

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES**

**APPLICATION OF CIMAREX ENERGY CO. OF
COLORADO FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25182

EXHIBIT AMENDMENTS

Cimarex Energy Co. of Colorado (OGRID No. 215099) provides the following amended exhibits for Case No. 25182, which was continued from the April 8, 2025 docket to satisfy the Division's notice concerns regarding CG WI Holdings, LLC. To reflect that notice was timely sent, we have updated the exhibit packet as follows:

1. Exhibit C-1: Notice letter to CG WI Holdings, LLC added.
2. Exhibit C-2: Certified Mailing Date and Receipt updated to add CG WI Holdings, LLC.
3. Exhibit C-3: Certified Mailing Receipt added.

We have also made one clerical change to the self-affirmed statement of Geologist Keaton Cahill:

1. Paragraph 5: Clarifies that Exhibit B-2 is a subsea structure map of the top of the Lower 3rd Bonespring Carb (previously identified as 3rd Bonespring Carb) on a 50-foot contour interval (previously identified as 25-foot).

Respectfully submitted,

HOLLIDAY ENERGY LAW GROUP, PC

/s/ Benjamin B. Holliday

Benjamin B. Holliday

107 Katherine Court, Suite 100

San Antonio, Texas 78209

Phone: (210) 469-3197

ben@helg.law

Counsel for Cimarex Energy Co. of Colorado

SERVICE

I hereby certify that on May 7, 2025, I served a copy of the foregoing document to the following counsel of record via Electronic Mail to:

Michael H. Feldewert

Adam G. Rankin

Paula M. Vance

Post Office Box 2208

Santa Fe, New Mexico 87504-2208

Email: mfeldewert@hollandhart.com

Email: agrankin@hollandhart.com

Email: pmvance@hollandhart.com

Attorneys for MRC Permian Company

Jordan L. Kessler

EOG Resources, Inc.

125 Lincoln Avenue, Suite 213

Santa Fe, New Mexico 87501

Email: jordan_kessler@eogresources.com

Attorney for EOG Resources, Inc.

/s/ Benjamin B. Holliday

Benjamin B. Holliday



***Wigeon 23-26-35 Fed Com Unit
Before the Oil Conservation Division***

May 8, 2025

Case No. 25182

960 acres

***E2 Sec. 23, 26, & 35 T25S, R26E, Eddy County
Bone Spring Formation***

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES**

**APPLICATION OF COTERRA ENERGY OPERATING CO.
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

CASE NO. 25182

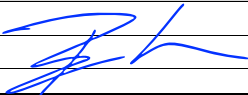
EXHIBIT INDEX

| Exhibit | Item | Page No. |
|----------------|---|-----------------|
| Exhibit A | Compulsory Pooling Checklist | 3 |
| A-1 | Application & Proposed Notice of Hearing | 7 |
| A-2 | Self-Affirmed Statement of Keaton Curtis, Landman | 12 |
| A-3 | C-102s | 19 |
| A-4 | Plat of Tracts, Tract Ownership, Applicable Lease Numbers | 24 |
| A-5 | Sample Well Proposal Letter & AFEs | 26 |
| A-6 | Unit Recap, Pooled Parties Highlighted | 43 |
| A-7 | Detailed Summary of Chronology of Contacts | 45 |
| Exhibit B | Self-Affirmed Statement of Cahill Kellaghan, Geologist | 48 |
| B-1 | Location Map | 51 |
| B-2 | Subsea Structure Map | 52 |
| B-3 | Stratigraphical Cross Section | 53 |
| B-4 | Gunbarrel Diagram | 54 |
| Exhibit C | Self-Affirmed Statement of Benjamin B. Holliday, Attorney | 56 |
| C-1 | Sample Notice Letter to All Interested Parties | 58 |
| C-2 | Chart of Notice to All Interested Parties | 73 |
| C-3 | Copies of Certified Mail Receipts & Returns | 75 |
| C-4 | Affidavit of Publication | 82 |



Wigeon 23-26-35 Fed Com Unit Case No. 25182 Compulsory Pooling Checklist

| COMPULSORY POOLING APPLICATION CHECKLIST | |
|--|--|
| ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS | |
| Case: | 25182 |
| Date | April 10, 2025 |
| Applicant | Cimarex Energy Co. of Colorado |
| Designated Operator & OGRID (affiliation if applicable) | 215099 |
| Applicant's Counsel: | Benjamin Holliday, HELG PC |
| Case Title: | Wigeon 23-26-35 Fed Com (Case No. 25182) |
| Entries of Appearance/Intervenors: | MRC Permian Co., EOG Resources |
| Well Family | Wigeon 23-26-35 Fed Com |
| Formation/Pool | |
| Formation Name(s) or Vertical Extent: | Interval of the Bone Spring Formation from the correlative stratigraphic equivalent of 7,680 feet measured depth as shown in the dual laterolog of the Wigeon 23 Federal Com 2 (API# 30-015-33684), to the base of the Bone Spring formation (Lower 3rd BS) |
| Primary Product (Oil or Gas): | Oil |
| Pooling this vertical extent: | All |
| Pool Name and Pool Code: | COTTON-WOOD; Bone Spring (Code 97494) |
| Well Location Setback Rules: | Statewide |
| Spacing Unit | |
| Type (Horizontal/Vertical) | Horizontal |
| Size (Acres) | 960 |
| Building Blocks: | 40 acre (Quarter Quarter) |
| Orientation: | North to South |
| Description: TRS/County | Sections 23, 26, 35, Township 25 South, Range 26 East, Eddy County |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application? | Yes |
| Other Situations | |
| Depth Severance: Y/N. If yes, description | No. |
| Proximity Tracts: If yes, description | Yes. A-2 |
| Proximity Defining Well: if yes, description | Wigeon 23-26-35 Fed Com #6H. A-2 |
| Applicant's Ownership in Each Tract | A-4 |
| Well(s) | |
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status | |
| Well #1 | Wigeon 23-26-35 Federal Com 6H, API No. 30-015-56148 SHL: E/2 of Section 23, Township 25 South, Range 26 East, being approximately 413 feet FNL, and approximately 1,636 feet FEL of Section 23, Township 25 South, Range 26 East, FTP: 1,294 feet FEL and 100 feet FNL of Section 23, Township 25 South, Range 26 East, BHL: E/2 of Section 35, Township 25 South, Range 26 East, being approximately 100 feet FSL, and approximately 1,294 feet FEL of Section 35, Township 25 South, Range 26 East. Target: Third Bone Spring Interval Completion Status: Standard |
| Well #2 | Wigeon 23-26-35 Federal Com 7H, API No. 30-015-56149 SHL: E/2 of Section 23, Township 25 South, Range 26 East, being approximately 371 feet FNL, and approximately 1,679 feet FEL of Section 23, Township 25 South, Range 26 East, FTP: 2305 feet FEL and 100 feet FNL of Section 23, Township 25 South, Range 26 East, BHL: E/2 of Section 35, Township 25 South, Range 26 East, being approximately 100 feet FSL, and approximately 2305 feet FEL of Section 35, Township 25 South, Range 26 East. Target: Third Bone Spring Interval Completion Status: Standard |

| | |
|--|---|
| Horizontal Well First and Last Take Points | See above |
| Completion Target (Formation, TVD and MD) | Third Bone Spring Interval, TVD 7691' , MD 23,024' (Exhibit A-5) |
| | |
| AFE Capex and Operating Costs | |
| Drilling Supervision/Month \$ | \$8,000.00 |
| Production Supervision/Month \$ | \$800.00 |
| Justification for Supervision Costs | A-2 |
| Requested Risk Charge | 200% |
| Notice of Hearing | |
| Proposed Notice of Hearing | A-1, C-1 |
| Proof of Mailed Notice of Hearing (20 days before hearing) | C-1, C-3 |
| Proof of Published Notice of Hearing (10 days before hearing) | C-4 |
| Ownership Determination | |
| Land Ownership Schematic of the Spacing Unit | A-4 |
| Tract List (including lease numbers and owners) | A-4 |
| If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. | None |
| Pooled Parties (including ownership type) | A-6 |
| Unlocatable Parties to be Pooled | None. |
| Ownership Depth Severance (including percentage above & below) | None |
| Joinder | |
| Sample Copy of Proposal Letter | A-5 |
| List of Interest Owners (ie Exhibit A of JOA) | None. |
| Chronology of Contact with Non-Joined Working Interests | A-7 |
| Overhead Rates In Proposal Letter | \$8000/\$800 |
| Cost Estimate to Drill and Complete | \$9,586,833.00 |
| Cost Estimate to Equip Well | A-5 |
| Cost Estimate for Production Facilities | \$2,629,674.00 |
| Geology | |
| Summary (including special considerations) | Exhibit B |
| Spacing Unit Schematic | A-4, A-3 |
| Gunbarrel/Lateral Trajectory Schematic | B-4 |
| Well Orientation (with rationale) | B (Self-Affirmed Statement Cahill Kelleghan) |
| Target Formation | Third Bone Spring |
| HSU Cross Section | B-3 |
| Depth Severance Discussion | None |
| Forms, Figures and Tables | |
| C-102 | A-3 |
| Tracts | A-4 |
| Summary of Interests, Unit Recapitulation (Tracts) | A-6 |
| General Location Map (including basin) | B-1 |
| Well Bore Location Map | A-3 (C102s) |
| Structure Contour Map - Subsea Depth | B-2 |
| Cross Section Location Map (including wells) | B-3 |
| Cross Section (including Landing Zone) | B-3 |
| Additional Information | |
| Special Provisions/Stipulations | None |
| CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate. | |
| Printed Name (Attorney or Party Representative): |  Benjamin Holliday |
| Signed Name (Attorney or Party Representative): | |
| Date: | 3-Apr-25 |



Wigeon 23-26-35 Fed Com Unit
Case No. 25182
Exhibit A
Land

Application & Proposed Notice of Hearing

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES**

**APPLICATION OF CIMAREX ENERGY CO.
OF COLORADO FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

CASE NO. _____

APPLICATION (AMENDED)

Pursuant to NMSA § 70-2-17, Cimarex Energy Co. of Colorado (“Applicant”) (OGRID No. 215099), through its undersigned attorney, hereby files this Application with the Oil Conservation Division of the State of New Mexico (“Division”) for an order (1) creating a 960.00-acre, more or less, standard horizontal well spacing unit comprised of the E/2 of Section 23, the E/2 of Section 26, and the E/2 of Section 35, located in Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico (“Unit”), and (2) pooling all uncommitted interest within an interval of the Bone Spring formation, being those depths from the top of the correlative stratigraphic equivalent of 7,680 feet measured depth as shown in the dual laterolog of the Wigeon 23 Federal Com 2 (API# 30-015-33684) to the base of the Bone Spring formation, designated as an oil pool (Pool Code 97916), underlying said Unit. In support of its Application, Applicant states the following:

1. Applicant is a working interest owner in the Unit and has the right to drill thereon.
2. Applicant seeks to dedicate the above-referenced Unit to the following wells, referred to collectively as the Wells:
 - a. **Wigeon 23-26-35 Federal Com 6H**, which is an oil well that will be horizontally drilled from a surface hole location in the E/2 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the E/2 of Section 35, Township 25 South, Range 26 East;
 - b. **Wigeon 23-26-35 Federal Com 7H**, which is an oil well that will be horizontally drilled from a surface hole location in the E/2 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the E/2 of Section 35, Township 25 South, Range 26 East;

3. The completed interval of the Wells will be orthodox and remain within 330-feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed Unit under NMAC 19.15.16.15(B)(1)(6).
4. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.
5. The approval of this Unit and pooling of uncommitted interests within the Unit will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and Unit.

WHEREFORE, Applicant requests this Application be set for hearing February 20, 2025, and that after notice and hearing, the Division enter an order

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Applicant as operator of the Unit and the Wells;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HOLLIDAY ENERGY LAW GROUP, PC

/s/ Benjamin B. Holliday

Benjamin B. Holliday

107 Katherine Court, Suite 100

San Antonio, Texas 78209

Phone: (210) 469-3197

ben@theenergylawgroup.com

ben-svc@theenergylawgroup.com

Counsel for Cimarex Energy Co. of Colorado

Application of Cimarex Energy Co. of Colorado for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interest within an interval of the Bone Spring formation, being those depths from the top of the correlative stratigraphic equivalent of 7,680 feet measured depth as shown in the dual laterolog of the Wigeon 23 Federal Com 2 (API# 30-015-33684) to the base of the Bone Spring formation, underlying a 960.00-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Section 23, the E/2 of Section 26, and the E/2 of Section 35, located in Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells: **Wigeon 23-26-35 Fed Com 6H**, which is an oil well that will be horizontally drilled from a surface hole location in the E/2 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the E/2 of Section 35, Township 25 South, Range 26 East. **Wigeon 23-26-35 Fed Com 7H**, which is an oil well that will be horizontally drilled from a surface hole location in the E/2 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the E/2 of Section 35, Township 25 South, Range 26 East. The 6H and 7H Wells are referred to collectively herein as the "Wells." The completed interval of the Wells will be orthodox. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 24 miles Southwest of Carlsbad, New Mexico.

Self-Affirmed Statement of Landman Keaton Curtis

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES**

**APPLICATION OF CIMAREX ENERGY CO. OF COLORADO
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

CASE NO. 25182

SELF-AFFIRMED STATEMENT OF KEATON CURTIS

Keaton Curtis, being first duly sworn and upon oath, deposes and states as follows:

1. My name is Keaton Curtis, and I am a landman with Cimarex Energy Co. of Colorado ("Cimarex"). I have previously testified before the Oil Conservation Division ("Division") as an expert witness in petroleum land matters. My credentials have been made a matter of record and I have been recognized by the Division as an expert witness.

2. I am submitting this affidavit in support of Cimarex's application in the above-referenced case pursuant to 19.15.14.12(A)(1) NMAC.

3. I am familiar with the application filed by Cimarex in this case, and I am familiar with the status of the lands in the subject area. Copies of Cimarex's Application and the Proposed Hearing Notice are attached as Cimarex Exhibit A-1.

4. None of the parties to be pooled in this case have indicated opposition to this matter proceeding by affidavit to the Division, and therefore I do not expect any opposition at the hearing.

5. In this case, Cimarex seeks an order pooling all uncommitted interest owners in the following spacing unit:

- a. The proposed spacing unit is a 960-acre, more or less, standard horizontal spacing unit in the Bone Spring formation, Cottonwood Draw; Bone Spring, pool code: 97494, comprised of the E/2 of Sections 23, 26, and 35 all located in Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico ("Spacing Unit"). The

Spacing Unit includes proximity tracts, and the defining well for proximity tract purposes is the Wigeon 23-26-35 Federal Com 6H. The completed interval of the Wigeon 23-35 Federal Com 6H well is within 330 feet of the adjoining quarter-quarter section line separating the E/2 E/2 of Sections 23, 26, and 35 and W/2 E/2 of Sections 23, 26, and 35 to allow inclusion of those tracts within the proposed 960-acre horizontal spacing unit under NMAC 19.15.16.15B(1)(b).

- b. The Spacing Unit will be initially dedicated to the following wells (collectively the “Wells”):
 - i. **Wigeon 23-26-35 Federal Com 6H**, API No. 30-015-56148 which is an oil well that will be horizontally drilled from the surface hole location in the E/2 of Section 23, Township 25 South, Range 26 East, being approximately 413 feet FNL, and approximately 1,636 feet FEL of Section 23, Township 25 South, Range 26 East, with a first take-point located 1,294 feet FEL and 100 feet FNL of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the E/2 of Section 35, Township 25 South, Range 26 East, being approximately 100 feet FSL, and approximately 1,294 feet FEL of Section 35, Township 25 South, Range 26 East;
 - ii. **Wigeon 23-26-35 Federal Com 7H**, API No. 30-015-56149 which is an oil well that will be horizontally drilled from the surface hole location in the E/2 of Section 23, Township 25 South, Range 26 East, being approximately 371 feet FNL, and approximately 1,679 feet FEL of Section 23, Township 25 South, Range 26 East, with a first take-point located 2,305 feet FEL and 100 feet FNL of Section 23, Township 25 South, Range 26 East, to a bottom

hole location in the E/2 of Section 35, Township 25 South, Range 26 East, being approximately 100 feet FSL, and approximately 2,305 feet FEL of Section 35, Township 25 South, Range 26 East.

6. Cimarex Exhibit A-3 contains the form C-102s for the Wells. The Oil Conservation Division has placed the Wells in the COTTONWOOD DRAW; BONE SPRING Pool, pool code 97494. The location of each of the Wells is orthodox and meets the Division's offset requirements.

7. There are no depth severances in the Bone Spring Formation underlying the subject acreage.

8. Cimarex Exhibit A-4 contains a plat outlining the Spacing Unit being pooled in Case No. 25182. This Exhibit also identifies each tract number, tract percentage interest, and federal lease numbers.

9. Cimarex Exhibit A-5 provides a Unit Recap depicting ownership totals for the proposed Spacing Unit, including the Spacing Unit percentage interest for the interest owners being pooled and their last known addresses. In compiling these addresses, I conducted a diligent search of the public records in Eddy County, New Mexico, where the wells are located, phone directories, internet databases, and performed internet searches to locate the contact information for parties entitled to notification.

10. Cimarex sent both lease offers and well proposal letters for the Wells, together with corresponding AFEs, to the uncommitted interest owners in this case. Cimarex Exhibit A-6 is a sample of the well proposal letter, along with the AFEs, sent to these uncommitted interest owners. The estimated costs of the Wells set forth in the AFEs are fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.

11. All parties Cimarex seeks to pool were locatable, notice was provided, and various of the parties returned green cards; see Cimarex Exhibit C-3 for proof of mailing. Out of an abundance of caution, Cimarex caused notice to be published more than ten (10) business days prior to the compulsory pooling hearing in the Carlsbad Current Argus in accordance with 19.15.4.12(B) NMAC; Cimarex Exhibit C-4 contains a copy of the legal advertisement, as well as the affidavit of publication. I provided the law firm of Holliday Energy Law Group, PC, with the name and addresses for all uncommitted interests.

12. Cimarex requests overhead and administrative rates of \$8,000/month for drilling each well and \$800/month for producing each well. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of New Mexico. Cimarex respectfully requests that these administrative and overhead costs be incorporated into any orders entered by the Division in this case.

13. Cimarex requests the maximum cost, plus 200% risk charge, be assessed against the non-consenting working interest owners.

14. Cimarex requests that it be designated operator of the unit and Wells.

15. Cimarex has been able to locate contact information for all interest owners that it seeks to pool and has undertaken good faith efforts to reach an agreement with the locatable uncommitted interest owners. Cimarex Exhibit A-7 contains a chronology of the contacts with the interest owners that Cimarex seeks to pool. Cimarex has made a good faith effort to obtain voluntary joinder of the interest owners in the Wells through either lease or joint operating agreement.

16. The interest owners being pooled either have been contacted regarding the Wells or have been provided notice by publication as set forth above, but in either case have failed or

refused to voluntarily commit their interest in the Wells. If a mutually agreeable Joint Operating Agreement is reached between Cimarex and an interest owner, I will inform the Division that Cimarex is no longer seeking to pool that party, and Cimarex requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent that the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and the protection of correlative rights.

17. Cimarex Exhibits A-1 through A-7 were either prepared by me or compiled under my direction and supervision.

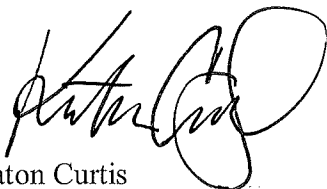
18. The granting of this application is in the best interest of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.

19. I swear that to the best of my knowledge and belief, all of the matters set forth herein and in the exhibits are true, correct, and accurate.

[Remainder of the page intentionally left blank.]

Signature page of Self-Affirmed Statement of KEATON CURTIS:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in above-referenced Case Nos. and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

/ 
Keaton Curtis

April 3, 2025

Date Signed

C102s

| | | | |
|--|--|-------------------------------------|--|
| C-102 Submit Electronically Via OCD Permitting | State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION | Revised July 9, 2024 | |
| | | Submittal Type: | <input type="checkbox"/> Initial Submittal |
| | | | <input checked="" type="checkbox"/> Amended Report |
| | | <input type="checkbox"/> As Drilled | |

WELL LOCATION INFORMATION

| | | |
|---|---|---|
| API Number 30-015-56148 | Pool Code 97494 | Pool Name Cottonwood Draw; Bone Spring |
| Property Code | Property Name WIGEON 23-35 FEDERAL COM | Well Number 6H |
| OGRID No 162683 | Operator Name CIMAREX ENERGY CO. OF COLORADO | Ground Level Elevation 3288.4' |
| Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal | | |

Surface Location

| | | | | | | | | | |
|---------|---------------|-----------------|--------------|-----|---------------------------|---------------------------|---------------------------------|------------------------------------|----------------|
| UL B | Section 23 | Township 25S | Range 26E | Lot | Ft. from N/S 413 NORTH | Ft. from E/W 1636 EAST | Latitude (NAD 83) 32.121521° | Longitude (NAD 83) -104.260224° | County EDDY |
|---------|---------------|-----------------|--------------|-----|---------------------------|---------------------------|---------------------------------|------------------------------------|----------------|

Bottom Hole Location

| | | | | | | | | | |
|---------|---------------|-----------------|--------------|-----|---------------------------|---------------------------|---------------------------------|------------------------------------|----------------|
| UL P | Section 35 | Township 25S | Range 26E | Lot | Ft. from N/S 100 SOUTH | Ft. from E/W 1294 EAST | Latitude (NAD 83) 32.079285° | Longitude (NAD 83) -104.259364° | County EDDY |
|---------|---------------|-----------------|--------------|-----|---------------------------|---------------------------|---------------------------------|------------------------------------|----------------|

| | | | | |
|---|-------------------------|-------------------|--------------------------------|--------------------|
| Dedicated Acres 960 | Infill or Defining Well | Defining Well API | Overlapping Spacing Unit (Y/N) | Consolidation Code |
| Order Numbers. Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No | | | | |

Kick Off Point (KOP)

| | | | | | | | | | |
|---------|---------------|-----------------|--------------|-----|---------------------------|---------------------------|---------------------------------|------------------------------------|----------------|
| UL A | Section 23 | Township 25S | Range 26E | Lot | Ft. from N/S 100 NORTH | Ft. from E/W 1294 EAST | Latitude (NAD 83) 32.122392° | Longitude (NAD 83) -104.259131° | County EDDY |
|---------|---------------|-----------------|--------------|-----|---------------------------|---------------------------|---------------------------------|------------------------------------|----------------|


First Take Point (FTP)

| | | | | | | | | | |
|---------|---------------|-----------------|--------------|-----|---------------------------|---------------------------|---------------------------------|------------------------------------|----------------|
| UL A | Section 23 | Township 25S | Range 26E | Lot | Ft. from N/S 100 NORTH | Ft. from E/W 1294 EAST | Latitude (NAD 83) 32.122392° | Longitude (NAD 83) -104.259131° | County EDDY |
|---------|---------------|-----------------|--------------|-----|---------------------------|---------------------------|---------------------------------|------------------------------------|----------------|

Last Take Point (LTP)

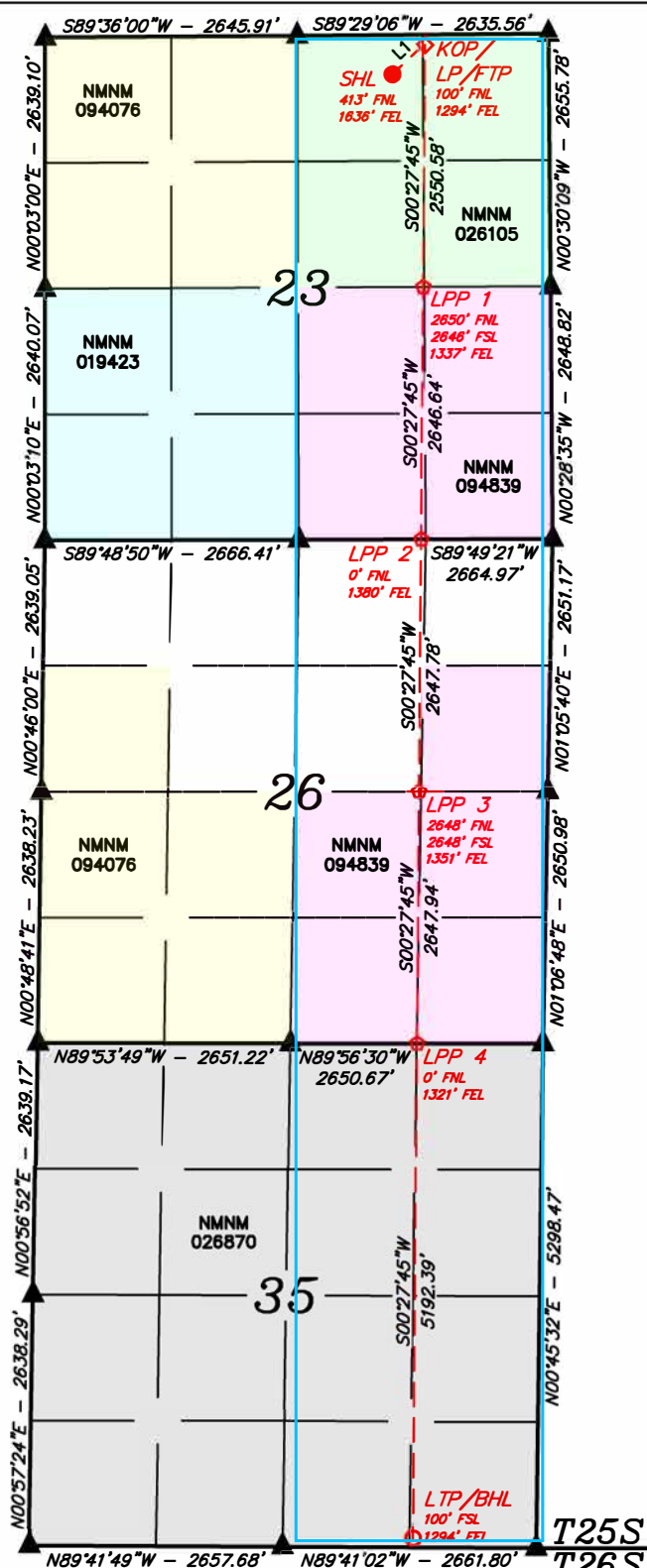
| | | | | | | | | | |
|---------|---------------|-----------------|--------------|-----|---------------------------|---------------------------|---------------------------------|------------------------------------|----------------|
| UL P | Section 35 | Township 25S | Range 26E | Lot | Ft. from N/S 100 SOUTH | Ft. from E/W 1294 EAST | Latitude (NAD 83) 32.079285° | Longitude (NAD 83) -104.259364° | County EDDY |
|---------|---------------|-----------------|--------------|-----|---------------------------|---------------------------|---------------------------------|------------------------------------|----------------|

| | | |
|---|---|-------------------------|
| Unitized Area or Area of Uniform Interest | Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | Ground Floor Elevation: |
|---|---|-------------------------|

| | |
|--|---|
| OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> <i>Shelly Bowen</i> 3/5/2025 Signature Date Shelly Bowen Printed Name Shelly.Bowen@coterra.com Email Address | SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  Signature and Seal of Professional Surveyor 23782 February 20, 2024 Certificate Number Date of Survey |
|--|---|

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

| | | | |
|---|-------------------|-----------------------------|---|
| Property Name WIGEON 23-35 FEDERAL COM | Well Number 6H | Drawn By C.M.T. 02-11-19 | Revised By REV: 7 L.T.T. 03-05-25 (UPDATE OPERATOR NAME) |
|---|-------------------|-----------------------------|---|

**NAD 83 (SURFACE HOLE LOCATION)**

LATITUDE = 32°07'17.48" (32.121521°)
LONGITUDE = -104°15'36.81" (-104.260224°)

NAD 27 (SURFACE HOLE LOCATION)

LATITUDE = 32°07'17.04" (32.121401°)
LONGITUDE = -104°15'35.01" (-104.259726°)

STATE PLANE NAD 83 (N.M. EAST)

N: 407953.15' E: 563970.64'

STATE PLANE NAD 27 (N.M. EAST)

N: 407895.98' E: 522787.69'

NAD 83 (KOP/LP/FTP)

LATITUDE = 32°07'20.61" (32.122392°)
LONGITUDE = -104°15'32.87" (-104.259131°)

NAD 27 (KOP/LP/FTP)

LATITUDE = 32°07'20.18" (32.122272°)
LONGITUDE = -104°15'31.08" (-104.258634°)

STATE PLANE NAD 83 (N.M. EAST)

N: 408270.22' E: 564308.59'

STATE PLANE NAD 27 (N.M. EAST)

N: 408213.04' E: 523125.65'

NAD 83 (LPP 1)

LATITUDE = 32°06'55.38" (32.115382°)
LONGITUDE = -104°15'33.01" (-104.259169°)

NAD 27 (LPP 1)

LATITUDE = 32°06'54.94" (32.115262°)
LONGITUDE = -104°15'31.22" (-104.258672°)

STATE PLANE NAD 83 (N.M. EAST)

N: 405720.27' E: 564298.66'

STATE PLANE NAD 27 (N.M. EAST)

N: 405663.14' E: 523115.67'

NAD 83 (LPP 2)

LATITUDE = 32°06'29.19" (32.108109°)
LONGITUDE = -104°15'33.15" (-104.259208°)

NAD 27 (LPP 2)

LATITUDE = 32°06'28.76" (32.107988°)
LONGITUDE = -104°15'31.36" (-104.258711°)

STATE PLANE NAD 83 (N.M. EAST)

N: 403074.28' E: 564288.34'

STATE PLANE NAD 27 (N.M. EAST)

N: 403017.19' E: 523105.32'

NAD 83 (LPP 3)

LATITUDE = 32°06'03.00" (32.100832°)
LONGITUDE = -104°15'33.29" (-104.259248°)

NAD 27 (LPP 3)

LATITUDE = 32°06'02.56" (32.100712°)
LONGITUDE = -104°15'31.50" (-104.258751°)

STATE PLANE NAD 83 (N.M. EAST)

N: 400427.15' E: 564278.02'

STATE PLANE NAD 27 (N.M. EAST)

N: 400370.11' E: 523094.96'

NAD 83 (LPP 4)

LATITUDE = 32°05'36.80" (32.093555°)
LONGITUDE = -104°15'33.43" (-104.259287°)

NAD 27 (LPP 4)

LATITUDE = 32°05'36.36" (32.093434°)
LONGITUDE = -104°15'31.64" (-104.258790°)

STATE PLANE NAD 83 (N.M. EAST)

N: 397779.86' E: 564267.70'

STATE PLANE NAD 27 (N.M. EAST)

N: 397722.87' E: 523084.60'

NAD 83 (LTP/BHL)

LATITUDE = 32°04'45.42" (32.079285°)
LONGITUDE = -104°15'33.71" (-104.259364°)

NAD 27 (LTP/BHL)

LATITUDE = 32°04'44.99" (32.079164°)
LONGITUDE = -104°15'31.92" (-104.258867°)

STATE PLANE NAD 83 (N.M. EAST)

N: 392588.75' E: 564247.45'

STATE PLANE NAD 27 (N.M. EAST)

N: 392531.85' E: 523064.27'

- = SURFACE HOLE LOCATION.
- ◆ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT.
- ◇ = LEASE PENETRATION POINT.
- = LAST TAKE POINT/BOTTOM HOLE LOCATION.
- ▲ = SECTION CORNER LOCATED.

| | | | |
|--|--|-------------------------------------|--|
| C-102 Submit Electronically Via OCD Permitting | State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION | Revised July 9, 2024 | |
| | | Submittal Type: | <input type="checkbox"/> Initial Submittal |
| | | | <input checked="" type="checkbox"/> Amended Report |
| | | <input type="checkbox"/> As Drilled | |

WELL LOCATION INFORMATION

| | | |
|--|---|--|
| API Number 30-015-56149 | Pool Code 97494 | Pool Name Cottonwood Draw; Bone Spring |
| Property Code | Property Name WIGEON 23-35 FEDERAL COM | Well Number 7H |
| OGRID No 162683 | Operator Name CIMAREX ENERGY CO. OF COLORADO | Ground Level Elevation 3287.9' |
| Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal | | Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal |

Surface Location

| | | | | | | | | | |
|---------|---------------|-----------------|--------------|-----|---------------------------|---------------------------|---------------------------------|------------------------------------|----------------|
| UL B | Section 23 | Township 25S | Range 26E | Lot | Ft. from N/S 371 NORTH | Ft. from E/W 1679 EAST | Latitude (NAD 83) 32.121634° | Longitude (NAD 83) -104.260365° | County EDDY |
|---------|---------------|-----------------|--------------|-----|---------------------------|---------------------------|---------------------------------|------------------------------------|----------------|

Bottom Hole Location

| | | | | | | | | | |
|---------|---------------|-----------------|--------------|-----|---------------------------|---------------------------|---------------------------------|------------------------------------|----------------|
| UL O | Section 35 | Township 25S | Range 26E | Lot | Ft. from N/S 100 SOUTH | Ft. from E/W 2305 EAST | Latitude (NAD 83) 32.079290° | Longitude (NAD 83) -104.262627° | County EDDY |
|---------|---------------|-----------------|--------------|-----|---------------------------|---------------------------|---------------------------------|------------------------------------|----------------|

| | | | | |
|------------------------|-------------------------|--|--------------------------------|--------------------|
| Dedicated Acres 960 | Infill or Defining Well | Defining Well API | Overlapping Spacing Unit (Y/N) | Consolidation Code |
| Order Numbers. | | Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No | | |

Kick Off Point (KOP)

| | | | | | | | | | |
|---------|---------------|-----------------|--------------|-----|---------------------------|---------------------------|---------------------------------|------------------------------------|----------------|
| UL B | Section 23 | Township 25S | Range 26E | Lot | Ft. from N/S 100 NORTH | Ft. from E/W 2305 EAST | Latitude (NAD 83) 32.122357° | Longitude (NAD 83) -104.262396° | County EDDY |
|---------|---------------|-----------------|--------------|-----|---------------------------|---------------------------|---------------------------------|------------------------------------|----------------|


First Take Point (FTP)

| | | | | | | | | | |
|---------|---------------|-----------------|--------------|-----|---------------------------|---------------------------|---------------------------------|------------------------------------|----------------|
| UL B | Section 23 | Township 25S | Range 26E | Lot | Ft. from N/S 100 NORTH | Ft. from E/W 2305 EAST | Latitude (NAD 83) 32.122357° | Longitude (NAD 83) -104.262396° | County EDDY |
|---------|---------------|-----------------|--------------|-----|---------------------------|---------------------------|---------------------------------|------------------------------------|----------------|

Last Take Point (LTP)

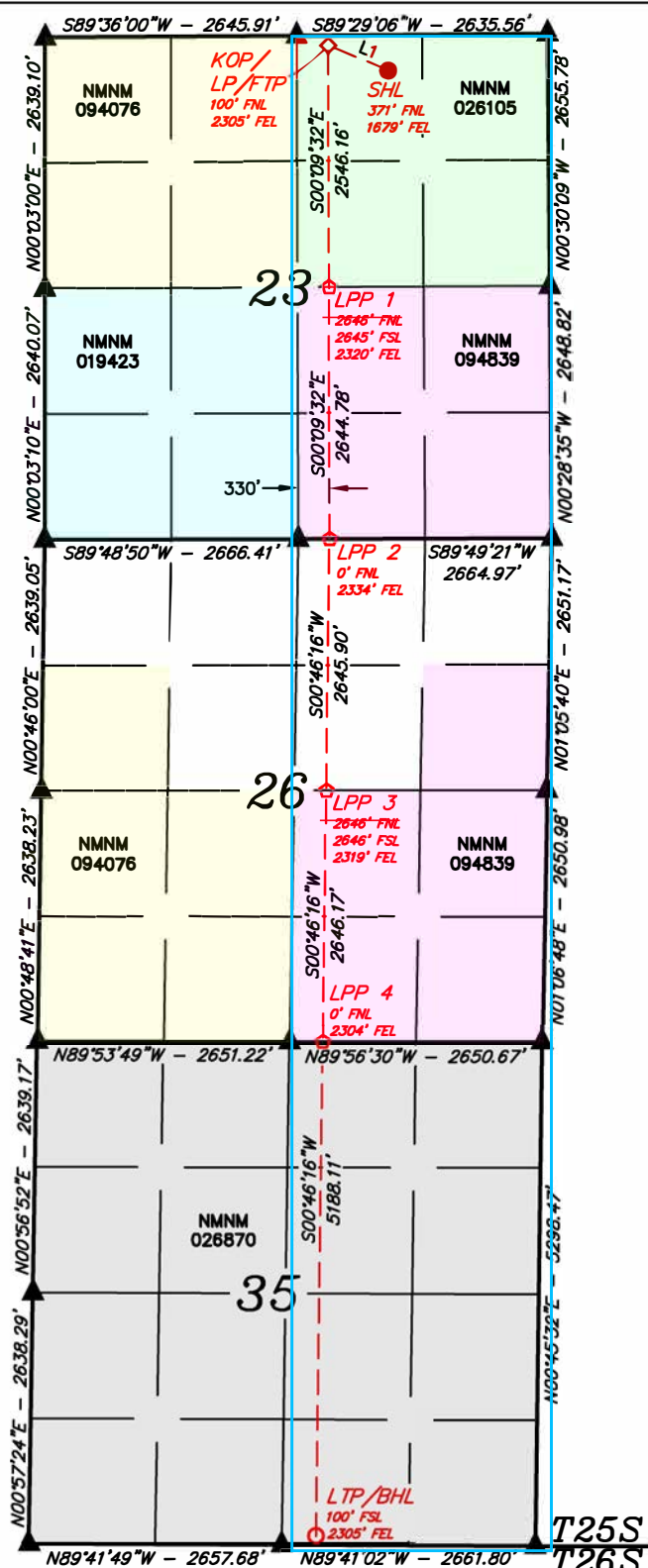
| | | | | | | | | | |
|---------|---------------|-----------------|--------------|-----|---------------------------|---------------------------|---------------------------------|------------------------------------|----------------|
| UL O | Section 35 | Township 25S | Range 26E | Lot | Ft. from N/S 100 SOUTH | Ft. from E/W 2305 EAST | Latitude (NAD 83) 32.079290° | Longitude (NAD 83) -104.262627° | County EDDY |
|---------|---------------|-----------------|--------------|-----|---------------------------|---------------------------|---------------------------------|------------------------------------|----------------|

| | | |
|---|---|-------------------------|
| Unitized Area or Area of Uniform Interest | Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | Ground Floor Elevation: |
|---|---|-------------------------|

| | |
|---|---|
| OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> <i>Shelly Bowen</i> Signature Date 3/5/2025 Shelly Bowen Printed Name Shelly.Bowen@coterra.com Email Address | SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  Signature and Seal of Professional Surveyor 23782 February 20, 2024 Certificate Number Date of Survey |
|---|---|

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

| | | | |
|---|-------------------|-----------------------------|---|
| Property Name WIGEON 23-35 FEDERAL COM | Well Number 7H | Drawn By C.M.T. 02-11-19 | Revised By REV: 6 L.T.T. 03-05-25 (UPDATE OPERATOR NAME) |
|---|-------------------|-----------------------------|---|



| LINE TABLE | | |
|------------|-------------|---------|
| LINE | DIRECTION | LENGTH |
| L1 | N67°06'20"W | 681.87' |



Sheet 2 of 2

SCALE

Released to Imaging: 5/7/2025 4:06:00 PM

NAD 83 (SURFACE HOLE LOCATION)

LATITUDE = 32°07'17.88" (32.121634°)
LONGITUDE = -104°15'37.31" (-104.260365°)

NAD 27 (SURFACE HOLE LOCATION)

LATITUDE = 32°07'17.45" (32.121514°)
LONGITUDE = -104°15'35.52" (-104.259867°)

STATE PLANE NAD 83 (N.M. EAST)

N: 407994.34' E: 563927.02'

STATE PLANE NAD 27 (N.M. EAST)

N: 407937.17' E: 522744.08'

NAD 83 (KOP/LP/FTP)

LATITUDE = 32°07'20.49" (32.122357°)
LONGITUDE = -104°15'44.63" (-104.262396°)

NAD 27 (KOP/LP/FTP)

LATITUDE = 32°07'20.05" (32.122237°)
LONGITUDE = -104°15'42.83" (-104.261899°)

STATE PLANE NAD 83 (N.M. EAST)

N: 408256.92' E: 563297.92'

STATE PLANE NAD 27 (N.M. EAST)

N: 408199.76' E: 522114.98'

NAD 83 (LPP 1)

LATITUDE = 32°06'55.30" (32.115360°)
LONGITUDE = -104°15'44.44" (-104.262344°)

NAD 27 (LPP 1)

LATITUDE = 32°06'54.86" (32.115240°)
LONGITUDE = -104°15'42.65" (-104.261847°)

STATE PLANE NAD 83 (N.M. EAST)

N: 405711.43' E: 563315.61'

STATE PLANE NAD 27 (N.M. EAST)

N: 405654.31' E: 522132.63'

NAD 83 (LPP 2)

LATITUDE = 32°06'29.13" (32.108091°)
LONGITUDE = -104°15'44.25" (-104.262291°)

NAD 27 (LPP 2)

LATITUDE = 32°06'28.70" (32.107971°)
LONGITUDE = -104°15'42.46" (-104.261793°)

STATE PLANE NAD 83 (N.M. EAST)

N: 403067.34' E: 563333.98'

STATE PLANE NAD 27 (N.M. EAST)

N: 403010.27' E: 522150.96'

NAD 83 (LPP 3)

LATITUDE = 32°06'02.95" (32.100820°)
LONGITUDE = -104°15'44.55" (-104.262376°)

NAD 27 (LPP 3)

LATITUDE = 32°06'02.52" (32.100700°)
LONGITUDE = -104°15'42.76" (-104.261879°)

STATE PLANE NAD 83 (N.M. EAST)

N: 400422.18' E: 563309.41'

STATE PLANE NAD 27 (N.M. EAST)

N: 400365.17' E: 522126.35'

NAD 83 (LPP 4)

LATITUDE = 32°05'36.77" (32.093548°)
LONGITUDE = -104°15'44.86" (-104.262461°)

NAD 27 (LPP 4)

LATITUDE = 32°05'36.34" (32.093428°)
LONGITUDE = -104°15'43.07" (-104.261964°)

STATE PLANE NAD 83 (N.M. EAST)

N: 397776.76' E: 563284.84'

STATE PLANE NAD 27 (N.M. EAST)

N: 397719.79' E: 522101.74'

NAD 83 (LTP/BHL)

LATITUDE = 32°04'45.44" (32.079290°)
LONGITUDE = -104°15'45.46" (-104.262627°)

NAD 27 (LTP/BHL)

LATITUDE = 32°04'45.01" (32.079169°)
LONGITUDE = -104°15'43.67" (-104.262131°)

STATE PLANE NAD 83 (N.M. EAST)

N: 392590.11' E: 563236.66'

STATE PLANE NAD 27 (N.M. EAST)

N: 392533.23' E: 522053.49'

NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Colored areas within section lines represent Federal oil & gas leases.

- = SURFACE HOLE LOCATION.
- ◆ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT.
- ◇ = LEASE PENETRATION POINT.
- = LAST TAKE POINT/BOTTOM HOLE LOCATION.
- ▲ = SECTION CORNER LOCATED.

Plat of Tracts Tract Ownership Lease Numbers

EXHIBIT A-4

Case No. 25182

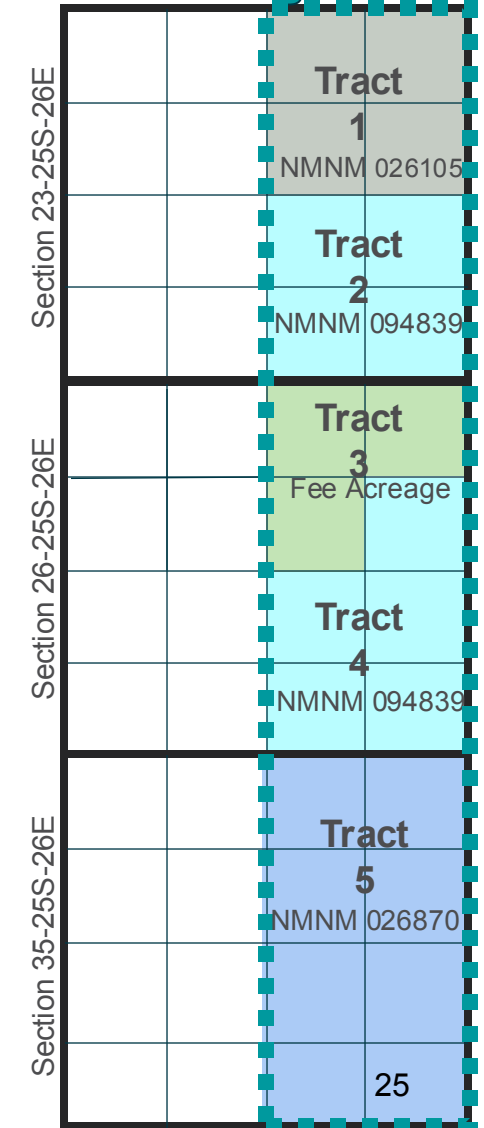
Cimarex Energy Co. of Colorado – Applicant

COTERRA**E/2 of Sections 23, 26, and 35, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico, containing 960 acres.**

- Tract 1 (WI):
 - Magnum Hunter Production, Inc.: 67.86%
 - EOG Resources, Inc.: 32.14%
- Tract 2 (WI):
 - Magnum Hunter Production, Inc.: 100%
- Tract 3 (WI/ ULMO):
 - MRC Permian Company: 94.44%
 - CG WI Holdings, LLC: 2.78%
 - Lost Creek Royalties, LP (ULMO): 2.78%
- Tract 4 (WI):
 - Magnum Hunter Production Inc.: 50%
 - Chevron USA Inc.: 50%
- Tract 5 (WI)
 - Magnum Hunter Production Inc.: 50%
 - Chevron USA Inc.: 50%

Lease Schedule

| Lessor | Lessee | Eff. Date | S, T, R | County, State | Unit Tract | Vol/Pg |
|---|--|-----------|-----------------------------|-----------------|------------|-----------|
| USA NM 026105 | Chevron USA Production Co. & EOG Resources, Inc. | 12/01/73 | Sec 23-25S-26E | Eddy County, NM | 1 | NA |
| USA NM 094839 | Chevron USA, Inc. | 07/01/95 | Sec 26-25S-26E & 23-25S-26E | Eddy County, NM | 2 & 4 | 833/ 375 |
| Dale Williston Minerals 2011, LP | Featherstone Development Corp. | 06/01/14 | Sec 26-25S-26E | Eddy County, NM | 3 | 984/ 174 |
| Ross Duncan Properties, LLC & B&G Royalties | Featherstone Development Corp. | 08/18/14 | Sec 26-25S-26E | Eddy County, NM | 3 | 989/ 148 |
| Pardue Limited Company | Featherstone Development Corp. | 11/20/00 | Sec 26-25S-26E | Eddy County, NM | 3 | 409/ 959 |
| Arroyo Resources, Ltd. | CG WI Holdings, LLC | 03/01/25 | Sec 26-25S-26E | Eddy County, NM | 3 | 1192/1201 |
| USA NM 026870 | R. Preston Brooks | 12/01/75 | Sec 35-25S-26E | Eddy County, NM | 5 | NA |

Wigeon Unit

SAMPLE WELL PROPOSAL LETTER & AFE

Coterra Energy
Coterra Energy
6001 DEAUVILLE STE N300
MIDLAND TX 79706-2671

USPS CERTIFIED MAIL

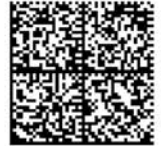


9402 8118 9876 5459 4070 89

Arroyo Resouces, Ltd.
400 W ILLINOIS AVE STE 1070
MIDLAND TX 79701-4639



US POSTAGE AND FEES PAID
PRIORITY MAIL IMI
Dec 20 2024
Mailed from ZIP 79706
3 LB PRIORITY MAIL RATE
ZONE 1 NO SURCHARGE
11923275
Commercial



endicia

063S0011485634

Arroyo - Proposal Packet

Coterra Energy
Coterra Energy
6001 DEAUVILLE STE N300
MIDLAND TX 79706-2671

USPS CERTIFIED MAIL



9402 8118 9876 5459 4068 15

Arroyo Resouces, Ltd.
PO BOX 2502
MIDLAND TX 79702-2502



US POSTAGE AND FEES PAID
PRIORITY MAIL IMI
Dec 20 2024
Mailed from ZIP 79706
3 LB PRIORITY MAIL RATE
ZONE 1 NO SURCHARGE
11923275
Commercial



endicia

063S0010937444

Cimarex Energy Co.
 Permian Business Unit
 6001 Deauville Blvd.
 Suite 300N
 Midland, Texas 79706



December 20, 2024

Arroyo Resources, Ltd.
 400 W. Illinois Ave, STE 1070
 Midland, TX 79701

Via USPS Certified Mail

RE: **Proposal Packet Cover Letter**
N/2 NE/4 & SW/4 NE/4 Section 26, T25S-R26E, N.M.P.M.
Eddy County, New Mexico

To whom it may concern,

Cimarex Energy Co. is interested in:

- (i.) Acquiring an Oil & Gas Lease covering lands owned by Arroyo Resources, Ltd., being more particularly described in that certain *Offer to Lease* Letter enclosed herewith, or
- (ii.) Arroyo Resources, Ltd.'s voluntary joinder in the proposed Wigeon 23-26 Federal Com 3H and 5H wells, and Wigeon 23-26-35 Federal Com 6H and 7H wells, both being more particularly described and proposed in those certain *Proposal to Drill* Letters enclosed herewith.

Per that certain Oil, Gas & Minerals Lease dated December 13, 2016, Arroyo Resources, Ltd., as Lessor, leased to Cimarex Energy Co. the N/2 NE/4 & SW/4 NE/4 of Section 26, T25S-R26E, Eddy County, New Mexico. The 2016 lease has since terminated as to certain depths. Cimarex Energy Co. is now interested in leasing those expired depths, specifically above the base of the 3rd Bone Spring formation.

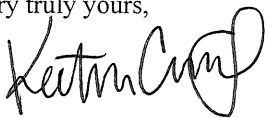
Due to challenges in contacting your organization, we are including both our Offer to Lease and Proposals to Drill in this proposal packet. Given time constraints, if we are unable to reach a representative of your organization, Cimarex Energy Co. will need to apply for, and receive, pooling orders from the New Mexico Oil Conservation Division to account for your organization's interest in the Wigeon developments.

Enclosed herewith you will find the following items for your review:

- Offer to Lease
- Proposal to Drill – Wigeon 23-26 Federal Com 3H and 5H
 - o Election Pages for the Wigeon 23-26 Federal Com 3H and 5H wells
 - o AFEs for the Wigeon 23-26 Federal Com 3H and 5H wells
 - o Federal Communitization Agreement covering the E/2 of Sections 23 and 26, T25S-R26E, limited in depth to the Bone Spring formation
 - o Our proposed Wigeon 23-26 Fed Com JOA, dated September 7, 2016

- Proposal to Drill – Wigeon 23-26-35 Federal Com 6H and 7H
 - o Election Pages for the Wigeon 23-26-35 Federal Com 6H and 7H wells
 - o AFEs for the Wigeon 23-26-35 Federal Com 6H and 7H wells
 - o Federal Communitization Agreement covering the E/2 of Sections 23, 26, and 35, T25S-R26E, limited in depth to the Bone Spring formation
 - o Our Proposed Wigeon 23-26-35 Fed Com JOA, dated May 1, 2025

Very truly yours,



Keaton Curtis
Landman | Cimarex Energy Co.
(432) 620-1638 | Keaton.Curtis@Coterra.com

Cimarex Energy Co.
Permian Business Unit
6001 Deauville Blvd.
Suite 300N
Midland, Texas 79706



December 20, 2024

Arroyo Resources, Ltd.
Attn: Land Dept
400 W. Illinois Ave, STE 1070
Midland, TX 79701

Via Certified Mail

Re: **Proposal to Drill**
 Wigeon 23-26-35 Fed Com 6H & 7H
 E/2 of Sections 23, 26, and 35, Township 25 South, Range 26 East
 Eddy County, NM

Dear Working Interest Owner,

Cimarex Energy Co. of Colorado (“Cimarex”), operating affiliate to Magnum Hunter Production, Inc., hereby proposes to drill the Wigeon 23-26-35 Fed Com 6H & 7H (“Wells”) at a legal location from the E/2 of Section 23 to the E/2 of Section 35, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico.

The intended surface hole location, bottom hole location, formation, and depths for the Wells are as follows:

| Well | Location | Formation | TVD | TMD |
|----------------------------|--|-------------|--------|---------|
| Wigeon 23-26-35 Fed Com 6H | SHL: 1,636’ FEL & 413’ FNL, Section 23 BHL: 1,294’ FEL & 100’ FSL, Section 35 | Bone Spring | 7,691’ | 23,024’ |
| Wigeon 23-26-35 Fed Com 7H | SHL: 1,679’ FEL & 371’ FNL, Section 23 BHL: 2,305’ FEL & 100’ FSL, Section 35 | Bone Spring | 7,689’ | 23,058’ |

It should be understood that compliance with topography or cultural or environmental concerns, among others, might require modification of Cimarex’s intended procedure. Cimarex will advise you of any such modifications.

Enclosed is (i) our detailed AFE reflecting estimated costs associated with this proposal, (ii) our proposed Federal Communitization Agreement, and (iii) our proposed form of Operating Agreement to govern operations of the Wigeon 23-26-35 Fed Com Wells. Our proposed Operating Agreement contains the following general terms:

- 100%/300%/300% Non-Consenting Penalty
- \$8,000/\$800 Drilling and Producing Rate
- Cimarex Energy Co. of Colorado designated as Operator

If you intend to participate, please approve, and return the following:

1. One (1) executed original of each Election to Participate
2. One (1) executed original of each of the enclosed AFEs
3. One (1) executed and acknowledged set of signature pages to the proposed Operating Agreement
4. One (1) executed and acknowledged set of signature pages to the Memorandum of Operating Agreement
5. Four (4) executed and acknowledged set of signature pages to the proposed Federal Communitization Agreement.
6. Well Data Requirements Sheet

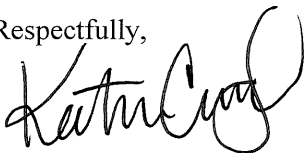
If you elect to purchase your own well control insurance, you must provide a certificate of such insurance to Cimarex prior to commencement of drilling operations; otherwise, you will be covered by insurance procured by Cimarex and will be responsible for your share of the cost.

Please mail all original signed documents to the following address:

Attn: Keaton Curtis
Coterra Energy Inc.
6001 Deauville Blvd.
Suite 300N
Midland, TX 79706

Please call the undersigned with any questions or comments.

Respectfully,



Keaton Curtis
Exploration Landman
(432) 620-1638
Keaton.Curtis@Coterra.com

ELECTION TO PARTICIPATE
Wigeon 23-26-35 Fed Com 6H

_____ Arroyo Resources, Ltd. elects **TO** participate in the proposed
Wigeon 23-26-35 Fed Com 6H.

_____ Arroyo Resources, Ltd. elects **NOT** to participate in the proposed
Wigeon 23-26-35 Fed Com 6H.

Dated this _____ day of _____, 20__.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Wigeon 23-26-35 Fed Com 6H well, then:

_____ Arroyo Resources, Ltd. elects **TO** be covered by well control insurance
procured by Cimarex Energy Co.

_____ Arroyo Resources, Ltd. elects **NOT** to be covered by well control
insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy
Co. with a certificate of insurance prior to commencement of drilling operations
or be deemed to have elected to be covered by well control insurance procured by
Cimarex Energy Co.

**ELECTION TO PARTICIPATE
Wigeon 23-26-35 Fed Com 7H**

_____ Arroyo Resources, Ltd. elects **TO** participate in the proposed Wigeon 23-26-35 Fed Com 7H.

_____ Arroyo Resources, Ltd. elects **NOT** to participate in the proposed Wigeon 23-26-35 Fed Com 7H.

Dated this _____ day of _____, 20__.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Wigeon 23-26-35 Fed Com 7H well, then:

_____ Arroyo Resources, Ltd. elects **TO** be covered by well control insurance procured by Cimarex Energy Co.

_____ Arroyo Resources, Ltd. elects **NOT** to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations **or** be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.



Authorization For Expenditure Drilling

AFE # PAF0000536

Company Entity
MAGNUM HUNTER PRODUCTION INC
(999903)

Date Prepared
12/20/2024

| | | | | |
|---|---|-----------|------------------------------|-----------------------------|
| Exploration Region | Well Name | Prospect | Property Number | AFE |
| PERMIAN BASIN | WIGEON 23-26-35 FEDERAL COM 6H | | 411745576 | PAF0000536 |
| County, State | Location | | Estimated Spud | Estimated Completion |
| EDDY, NM | E/2 Sections 23, 26, and 35, T25S-R26E, Eddy County, NM | | 8/17/2025 | |
| <input checked="" type="checkbox"/> New Supplement Revision | Formation Harkey | Well Type | Ttl Measured Depth 23,144 | Ttl Vertical Depth 7,720 |

Purpose Drill and complete well

Description

Drilling Drill and complete a horizontal test. Drill to 550 Set Surface casing. Drill to Drill to 2000', set surface casing. Drill to 7126' (KOP). Drill curve at 10°/100' initial build rate to +/- 8214' MD at 90 degrees. Drill a +/- 15,000' long lateral in the 3rd Bone Springs formation. Run and cement production casing. Stage frac with a 8x25x2000x38 design. Drill out plugs. Run production packer, tubing and GLVs.

| | |
|-----------------------|--------------|
| Intangible | Cost |
| Drilling Costs | \$3,157,736 |
| Completion Costs | \$6,429,147 |
| Total Intangible Cost | \$9,586,883 |
| Tangible | Cost |
| Tangible | \$2,629,791 |
| Total Tangible Cost | \$2,629,791 |
| Total Well Cost | \$12,216,674 |

Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

I elect to purchase my own well control insurance policy.

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

I elect to take my gas in kind.

I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

| | | | |
|----------------------|--------------------------|-------------------------|------|
| Nonoperator Approval | | | |
| Company | Approved By (Print Name) | Approved By (Signature) | Date |
| | | | |

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement. 12/20/2024

 **COTERRA** Authorization For Expenditure - WIGEON 23-26-35 FEDERAL
COM 6H

AFE # PAF0000536

| Description | Drilling | | Comp/Stim | | Production Equip | | Post Completion | | Total |
|---|-----------|-----------|-----------|-----------|------------------|-----------|-----------------|---------|------------|
| | Codes | Amount | Codes | Amount | Codes | Amount | Codes | Amount | |
| LAND/LEGAL/CURATIVE | 0331.0002 | 3,000 | | | 0336.0002 | 0 | | | 3,000 |
| DAMAGES | 0331.0005 | 40,000 | | | 0336.0005 | 0 | | | 40,000 |
| PERMITTING | 0331.0018 | 1,500 | | | | | | | 1,500 |
| CONTAINMENT | 0331.0022 | 10,000 | 0333.0022 | 10,000 | | | 0334.0022 | 0 | 20,000 |
| PAD CLEANUP | 0331.0024 | 5,000 | 0333.0024 | 4,250 | | | 0334.0024 | 16,000 | 25,250 |
| ROAD/PAD CONSTRUCTION | 0331.0030 | 110,000 | | | 0336.0030 | 22,500 | | | 132,500 |
| CONDUCTOR, MOUSE HOLE & CELLAR | 0331.0031 | 30,000 | | | | | | | 30,000 |
| RIG MOBILIZE/DEMOBILIZE | 0331.0035 | 108,125 | | | | | | | 108,125 |
| SUPERVISION | 0331.0040 | 79,821 | 0333.0040 | 77,690 | 0336.0040 | 14,500 | 0334.0040 | 2,000 | 174,011 |
| DRILLING RIG | 0331.0050 | 617,663 | | | | | | | 617,663 |
| CASING CREW | 0331.0055 | 67,200 | 0333.0055 | 0 | | | | | 67,200 |
| TUBULAR INSPECTIONS | 0331.0056 | 58,800 | 0333.0056 | 31,000 | | | 0334.0056 | 0 | 89,800 |
| WELDING/ROUSTABOUTS/LEASE CREWS | 0331.0059 | 40,000 | 0333.0059 | 11,000 | | | 0334.0059 | 50,000 | 101,000 |
| RIG FUEL | 0331.0071 | 91,224 | 0333.0071 | 463,929 | | | 0334.0071 | 0 | 555,153 |
| WATER & TRANSFER/TRUCKING (NOT DRLG) | 0331.0073 | 0 | 0333.0073 | 30,000 | | | 0334.0073 | 3,000 | 33,000 |
| DRILL BITS | 0331.0080 | 90,000 | | | | | | | 90,000 |
| DRILLING MUD & ADDITIVES | 0331.0082 | 333,000 | | | | | | | 333,000 |
| DIRECTIONAL DRILLING SERVICES | 0331.0090 | 556,470 | | | | | | | 556,470 |
| DOWNHOLE RENTALS | 0331.0095 | 26,000 | 0333.0095 | 40,000 | | | 0334.0095 | 0 | 66,000 |
| SURFACE RENTALS | 0331.0096 | 152,040 | 0333.0096 | 77,690 | 0336.0096 | 3,500 | 0334.0096 | 50,000 | 283,230 |
| SOLIDS CONTROL EQUIP/SERVICES | 0331.0097 | 76,314 | | | | | | | 76,314 |
| RENTAL WORK STRING | 0331.0104 | 43,200 | | | | | | | 43,200 |
| OTHER RIG/MISC EXPENSES | 0331.0116 | 60,000 | 0333.0116 | 40,720 | 0336.0116 | 31,000 | 0334.0116 | 0 | 131,720 |
| PRIMARY CEMENTING | 0331.0120 | 264,800 | | | | | | | 264,800 |
| LOGGING SERVICES/RENTALS | 0331.0126 | 0 | 0333.0126 | 25,000 | | | 0334.0126 | 4,000 | 29,000 |
| WELL CONTROL EQUIP/SERVICES | 0331.0130 | 65,830 | 0333.0130 | 10,000 | | | 0334.0130 | 0 | 75,830 |
| CAPITALIZED EMPLOYEE LABOR | 0331.0140 | 0 | 0333.0140 | 0 | 0336.0140 | 13,000 | 0334.0140 | 0 | 13,000 |
| CAPITALIZED EMPLOYEE FRINGE BENEFITS | 0331.0141 | 0 | 0333.0141 | 0 | 0336.0141 | 7,000 | 0334.0141 | 0 | 7,000 |
| OVERHEAD | 0331.0142 | 15,000 | 0333.0142 | 15,000 | 0336.0142 | 8,500 | | | 38,500 |
| MUD DISPOSAL LABOR/EQUIP | 0331.0165 | 50,000 | 0333.0165 | 36,345 | | | | | 86,345 |
| MUD DISPOSAL TRANSPORT/LANDFILL CHARGES | 0331.0166 | 0 | 0333.0166 | 0 | | | 0334.0166 | 140,100 | 140,100 |
| REAL TIME OPERATIONS CENTER | 0331.0192 | 13,000 | 0333.0192 | 0 | | | | | 13,000 |
| STIMULATION FLUID | | | 0333.0083 | 409,866 | | | 0334.0083 | 0 | 409,866 |
| FRAC TREE RENTAL | | | 0333.0098 | 112,804 | | | 0334.0098 | 0 | 112,804 |
| FLOWBACK SERVICES | | | 0333.0102 | 84,228 | | | 0334.0102 | 40,000 | 124,228 |
| BRIDGE PLUGS/FRAC PLUGS | | | 0333.0110 | 61,200 | | | 0334.0110 | 0 | 61,200 |
| STIMULATION CHEMICALS | | | 0333.0131 | 458,288 | | | 0334.0131 | 0 | 458,288 |
| FRAC SAND | | | 0333.0132 | 469,098 | | | 0334.0132 | 0 | 469,098 |
| FRAC SAND TRANSPORTATION | | | 0333.0133 | 778,304 | | | 0334.0133 | 0 | 778,304 |
| PUMP DOWN SERVICES/EQUIPMENT | | | 0333.0134 | 67,160 | | | | | 67,160 |
| STIMULATION/FRACTURING | | | 0333.0135 | 1,378,789 | | | 0334.0135 | 0 | 1,378,789 |
| PERFORATING & WIRELINE SERVICES | | | 0333.0136 | 316,600 | | | 0334.0136 | 0 | 316,600 |
| COMPLETION RIG/WORKOVER RIG | | | 0333.0150 | 24,000 | | | 0334.0150 | 0 | 24,000 |
| COIL TUBING SERVICES | | | 0333.0151 | 213,750 | | | 0334.0151 | 0 | 213,750 |
| MECHANICAL LABOR | | | | | 0336.0042 | 252,500 | | | 252,500 |
| AUTOMATION LABOR | | | | | 0336.0043 | 69,500 | 0334.0043 | 0 | 69,500 |
| IPC & EXTERNAL PAINTING | | | | | 0336.0106 | 21,000 | | | 21,000 |
| FL/GL - ON PAD LABOR | | | | | 0336.0107 | 57,000 | | | 57,000 |
| FL/GL - LABOR | | | | | 0336.0108 | 88,500 | | | 88,500 |
| FL/GL - SUPERVISION | | | | | 0336.0109 | 17,500 | | | 17,500 |
| SURVEY | | | | | 0336.0112 | 7,000 | | | 7,000 |
| SWD/OTHER - LABOR | | | | | 0336.0113 | 1,500 | | | 1,500 |
| CONTINGENCY - DRLG, COMP, PCOM, FAC | 0331.0190 | 149,749 | 0333.0190 | 262,336 | 0336.0190 | 0 | 0334.0190 | 0 | 412,085 |
| CONTINGENCY - PIPELINE | | | | | 0336.0191 | 500 | | | 500 |
| Total Intangible Cost | | 3,157,736 | | 5,509,047 | | 615,000 | | 305,100 | 9,586,883 |
| WELLHEAD EQUIPMENT SURFACE | 0331.0202 | 65,000 | 0333.0202 | 55,000 | | | 0334.0202 | 0 | 120,000 |
| CONDUCTOR PIPE | 0331.0206 | 8,054 | | | | | | | 8,054 |
| SURFACE CASING | 0331.0207 | 69,795 | | | | | | | 69,795 |
| PRODUCTION CSG/TIE BACK | 0331.0211 | 716,692 | 0333.0211 | 0 | | | | | 716,692 |
| TUBULAR FREIGHT | 0331.0212 | 36,000 | 0333.0212 | 12,000 | | | 0334.0212 | 0 | 48,000 |
| PERMANENT DOWNHOLE EQUIPMENT | 0331.0215 | 60,000 | 0333.0215 | 60,000 | | | 0334.0215 | 0 | 120,000 |
| CELLAR | 0331.0219 | 8,000 | | | | | | | 8,000 |
| WATER STRING CASING | 0331.0221 | 19,278 | | | | | | | 19,278 |
| TUBING | | | 0333.0201 | 122,472 | | | 0334.0201 | 1,500 | 123,972 |
| LIFT EQUIP (GLV,ESP,PC PUMP,RODS) | | | 0333.0311 | 25,000 | | | 0334.0311 | 0 | 25,000 |
| N/C LEASE EQUIPMENT | | | | | 0336.0303 | 303,000 | 0334.0303 | 0 | 303,000 |
| GATHERING/FLOWLINES | | | | | 0336.0315 | 141,500 | 0334.0315 | 0 | 141,500 |
| TANKS, STEPS, STAIRS | | | | | 0336.0317 | 5,500 | | | 5,500 |
| METERING EQUIPMENT | | | | | 0336.0321 | 33,500 | | | 33,500 |
| LEASE AUTOMATION MATERIALS | | | | | 0336.0322 | 109,500 | | | 109,500 |
| SPOOLS | | | | | 0336.0323 | 1,000 | | | 1,000 |
| FACILITY ELECTRICAL | | | | | 0336.0324 | 148,500 | | | 148,500 |
| PRODUCTION EQUIPMENT FREIGHT | | | | | 0336.0327 | 33,500 | | | 33,500 |
| FL/GL - MATERIALS | | | | | 0336.0331 | 56,000 | | | 56,000 |
| SHORT ORDERS | | | | | 0336.0332 | 40,000 | | | 40,000 |
| PUMPS | | | | | 0336.0333 | 42,500 | | | 42,500 |
| WALKOVERS | | | | | 0336.0334 | 9,500 | | | 9,500 |
| BATTERY (HTR TRTR,SEPAR,GAS T) | | | | | 0336.0335 | 343,500 | | | 343,500 |
| SECONDARY CONTAINMENTS | | | | | 0336.0336 | 24,500 | | | 24,500 |
| OVERHEAD POWER DISTR (TO FACILITY) | | | | | 0336.0337 | 47,000 | | | 47,000 |
| FACILITY LINE PIPE | | | | | 0336.0339 | 32,000 | | | 32,000 |
| Total Tangible Cost | | 982,819 | | 274,472 | | 1,371,000 | | 1,500 | 2,629,791 |
| Total Estimated Cost | | 4,140,555 | | 5,783,519 | | 1,986,000 | | 306,600 | 12,216,674 |

 **COTERRA** Authorization For Expenditure - WIGEON 23-26-35 FEDERAL
COM 6H

AFE # PAF0000536

| | | Drilling | | Comp/Stim | |
|--------------------------------------|-----------|-----------|-----------|-----------|--|
| Description | Codes | Amount | Codes | Amount | |
| LAND/LEGAL/CURATIVE | 0331.0002 | 3,000 | | | |
| DAMAGES | 0331.0005 | 40,000 | | | |
| PERMITTING | 0331.0018 | 1,500 | | | |
| CONTAINMENT | 0331.0022 | 10,000 | 0333.0022 | 10,000 | |
| PAD CLEANUP | 0331.0024 | 5,000 | 0333.0024 | 4,250 | |
| ROAD/PAD CONSTRUCTION | 0331.0030 | 110,000 | | | |
| CONDUCTOR, MOUSE HOLE & CELLAR | 0331.0031 | 30,000 | | | |
| RIG MOBILIZE/DEMOBILIZE | 0331.0035 | 108,125 | | | |
| SUPERVISION | 0331.0040 | 79,821 | 0333.0040 | 77,690 | |
| DRILLING RIG | 0331.0050 | 617,663 | | | |
| CASING CREW | 0331.0055 | 67,200 | 0333.0055 | 0 | |
| TUBULAR INSPECTIONS | 0331.0056 | 58,800 | 0333.0056 | 31,000 | |
| WELDING/ROUSTABOUTS/LEASE CREWS | 0331.0059 | 40,000 | 0333.0059 | 11,000 | |
| RIG FUEL | 0331.0071 | 91,224 | 0333.0071 | 463,929 | |
| WATER & TRANSFER/TRUCKING (NOT | 0331.0073 | 0 | 0333.0073 | 30,000 | |
| DRILL BITS | 0331.0080 | 90,000 | | | |
| DRILLING MUD & ADDITIVES | 0331.0082 | 333,000 | | | |
| DIRECTIONAL DRILLING SERVICES | 0331.0090 | 556,470 | | | |
| DOWNHOLE RENTALS | 0331.0095 | 26,000 | 0333.0095 | 40,000 | |
| SURFACE RENTALS | 0331.0096 | 152,040 | 0333.0096 | 77,690 | |
| SOLIDS CONTROL EQUIP/SERVICES | 0331.0097 | 76,314 | | | |
| RENTAL WORK STRING | 0331.0104 | 43,200 | | | |
| OTHER RIG/MISC EXPENSES | 0331.0116 | 60,000 | 0333.0116 | 40,720 | |
| PRIMARY CEMENTING | 0331.0120 | 264,800 | | | |
| LOGGING SERVICES/RENTALS | 0331.0126 | 0 | 0333.0126 | 25,000 | |
| WELL CONTROL EQUIP/SERVICES | 0331.0130 | 65,830 | 0333.0130 | 10,000 | |
| CAPITALIZED EMPLOYEE LABOR | 0331.0140 | 0 | 0333.0140 | 0 | |
| CAPITALIZED EMPLOYEE FRINGE BENEFITS | 0331.0141 | 0 | 0333.0141 | 0 | |
| OVERHEAD | 0331.0142 | 15,000 | 0333.0142 | 15,000 | |
| MUD DISPOSAL LABOR/EQUIP | 0331.0165 | 50,000 | 0333.0165 | 36,345 | |
| MUD DISPOSAL TRANSPORT/LANDFILL | 0331.0166 | 0 | 0333.0166 | 0 | |
| REAL TIME OPERATIONS CENTER | 0331.0192 | 13,000 | 0333.0192 | 0 | |
| STIMULATION FLUID | | | 0333.0083 | 409,866 | |
| FRAC TREE RENTAL | | | 0333.0098 | 112,804 | |
| FLOWBACK SERVICES | | | 0333.0102 | 84,228 | |
| BRIDGE PLUGS/FRAC PLUGS | | | 0333.0110 | 61,200 | |
| STIMULATION CHEMICALS | | | 0333.0131 | 458,288 | |
| FRAC SAND | | | 0333.0132 | 469,098 | |
| FRAC SAND TRANSPORTATION | | | 0333.0133 | 778,304 | |
| PUMP DOWN SERVICES/EQUIPMENT | | | 0333.0134 | 67,160 | |
| STIMULATION/FRACTURING | | | 0333.0135 | 1,378,789 | |
| PERFORATING & WIRELINE SERVICES | | | 0333.0136 | 316,600 | |
| COMPLETION RIG/WORKOVER RIG | | | 0333.0150 | 24,000 | |
| COIL TUBING SERVICES | | | 0333.0151 | 213,750 | |
| MECHANICAL LABOR | | | | | |
| AUTOMATION LABOR | | | | | |
| IPC & EXTERNAL PAINTING | | | | | |
| FL/GL - ON PAD LABOR | | | | | |
| FL/GL - LABOR | | | | | |
| FL/GL - SUPERVISION | | | | | |
| SURVEY | | | | | |
| SWD/OTHER - LABOR | | | | | |
| CONTINGENCY - DRLG, COMP, PCOM, | 0331.0190 | 149,749 | 0333.0190 | 262,336 | |
| CONTINGENCY - PIPELINE | | | | | |
| Total Intangible Cost | | 3,157,736 | | 5,509,047 | |
| WELLHEAD EQUIPMENT SURFACE | 0331.0202 | 65,000 | 0333.0202 | 55,000 | |
| CONDUCTOR PIPE | 0331.0206 | 8,054 | | | |
| SURFACE CASING | 0331.0207 | 69,795 | | | |
| PRODUCTION CSG/TIE BACK | 0331.0211 | 716,692 | 0333.0211 | 0 | |
| TUBULAR FREIGHT | 0331.0212 | 36,000 | 0333.0212 | 12,000 | |
| PERMANENT DOWNHOLE EQUIPMENT | 0331.0215 | 60,000 | 0333.0215 | 60,000 | |
| CELLAR | 0331.0219 | 8,000 | | | |
| WATER STRING CASING | 0331.0221 | 19,278 | | | |
| TUBING | | | 0333.0201 | 122,472 | |
| LIFT EQUIP (GLV,ESP,PC PUMP,RODS) | | | 0333.0311 | 25,000 | |
| N/C LEASE EQUIPMENT | | | | | |
| GATHERING/FLOWLINES | | | | | |
| TANKS, STEPS, STAIRS | | | | | |
| METERING EQUIPMENT | | | | | |
| LEASE AUTOMATION MATERIALS | | | | | |
| SPOOLS | | | | | |
| FACILITY ELECTRICAL | | | | | |
| PRODUCTION EQUIPMENT FREIGHT | | | | | |
| FL/GL - MATERIALS | | | | | |
| SHORT ORDERS | | | | | |
| PUMPS | | | | | |
| WALKOVERS | | | | | |
| BATTERY (HTR TRTR,SEPAR,GAS T) | | | | | |
| SECONDARY CONTAINMENTS | | | | | |
| OVERHEAD POWER DISTR (TO FACILITY) | | | | | |
| FACILITY LINE PIPE | | | | | |
| Total Tangible Cost | | 982,819 | | 274,472 | |
| Total Estimated Cost | | 4,140,555 | | 5,783,519 | |

 **COTERRA** Authorization For Expenditure - WIGEON 23-26-35 FEDERAL
COM 6H

AFE # PAF0000536

| | | Production Equip | | Post Completion | | Total |
|--------------------------------------|-----------|------------------|-----------|---|---------|------------|
| Description | Codes | Amount | Codes | | Amount | Cost |
| LAND/LEGAL/CURATIVE | 0336.0002 | 0 | | | | 3,000 |
| DAMAGES | 0336.0005 | 0 | | | | 40,000 |
| PERMITTING | | | | | | 1,500 |
| CONTAINMENT | | | 0334.0022 | | 0 | 20,000 |
| PAD CLEANUP | | | 0334.0024 | Road Repair | 16,000 | 25,250 |
| ROAD/PAD CONSTRUCTION | 0336.0030 | 22,500 | | | | 132,500 |
| CONDUCTOR, MOUSE HOLE & CELLAR | | | | | | 30,000 |
| RIG MOBILIZE/DEMOBILIZE | | | | | | 108,125 |
| SUPERVISION | 0336.0040 | 14,500 | 0334.0040 | | 2,000 | 174,011 |
| DRILLING RIG | | | | | | 617,663 |
| CASING CREW | | | | | | 67,200 |
| TUBULAR INSPECTIONS | | | 0334.0056 | | 0 | 89,800 |
| WELDING/ROUSTABOUTS/LEASE CREWS | | | 0334.0059 | FB equipment install, various jobs during FB. | 50,000 | 101,000 |
| RIG FUEL | | | 0334.0071 | | 0 | 555,153 |
| WATER & TRANSFER/TRUCKING (NOT DRLG | | | 0334.0073 | | 3,000 | 33,000 |
| DRILL BITS | | | | | | 90,000 |
| DRILLING MUD & ADDITIVES | | | | | | 333,000 |
| DIRECTIONAL DRILLING SERVICES | | | | | | 556,470 |
| DOWNHOLE RENTALS | | | 0334.0095 | | 0 | 66,000 |
| SURFACE RENTALS | 0336.0096 | 3,500 | 0334.0096 | Flowback Equipment: iron, separators, light | 50,000 | 283,230 |
| SOLIDS CONTROL EQUIP/SERVICES | | | | | | 76,314 |
| RENTAL WORK STRING | | | | | | 43,200 |
| OTHER RIG/MISC EXPENSES | 0336.0116 | 31,000 | 0334.0116 | | 0 | 131,720 |
| PRIMARY CEMENTING | | | | | | 264,800 |
| LOGGING SERVICES/RENTALS | | | 0334.0126 | | 4,000 | 29,000 |
| WELL CONTROL EQUIP/SERVICES | | | 0334.0130 | | 0 | 75,830 |
| CAPITALIZED EMPLOYEE LABOR | 0336.0140 | 13,000 | 0334.0140 | | 0 | 13,000 |
| CAPITALIZED EMPLOYEE FRINGE BENEFITS | 0336.0141 | 7,000 | 0334.0141 | | 0 | 7,000 |
| OVERHEAD | 0336.0142 | 8,500 | | | | 38,500 |
| MUD DISPOSAL LABOR/EQUIP | | | | | | 86,345 |
| MUD DISPOSAL TRANSPORT/LANDFILL | | | 0334.0166 | 171 MBW @ \$0.82/BW | 140,100 | 140,100 |
| REAL TIME OPERATIONS CENTER | | | | | | 13,000 |
| STIMULATION FLUID | | | 0334.0083 | | 0 | 409,866 |
| FRAC TREE RENTAL | | | 0334.0098 | | 0 | 112,804 |
| FLOWBACK SERVICES | | | 0334.0102 | Flowback Labor for 15 days | 40,000 | 124,228 |
| BRIDGE PLUGS/FRAC PLUGS | | | 0334.0110 | | 0 | 61,200 |
| STIMULATION CHEMICALS | | | 0334.0131 | | 0 | 458,288 |
| FRAC SAND | | | 0334.0132 | | 0 | 469,098 |
| FRAC SAND TRANSPORTATION | | | 0334.0133 | | 0 | 778,304 |
| PUMP DOWN SERVICES/EQUIPMENT | | | | | | 67,160 |
| STIMULATION/FRACTURING | | | 0334.0135 | | 0 | 1,378,789 |
| PERFORATING & WIRELINE SERVICES | | | 0334.0136 | | 0 | 316,600 |
| COMPLETION RIG/WORKOVER RIG | | | 0334.0150 | | 0 | 24,000 |
| COIL TUBING SERVICES | | | 0334.0151 | | 0 | 213,750 |
| MECHANICAL LABOR | 0336.0042 | 252,500 | | | | 252,500 |
| AUTOMATION LABOR | 0336.0043 | 69,500 | 0334.0043 | | 0 | 69,500 |
| IPC & EXTERNAL PAINTING | 0336.0106 | 21,000 | | | | 21,000 |
| FL/GL - ON PAD LABOR | 0336.0107 | 57,000 | | | | 57,000 |
| FL/GL - LABOR | 0336.0108 | 88,500 | | | | 88,500 |
| FL/GL - SUPERVISION | 0336.0109 | 17,500 | | | | 17,500 |
| SURVEY | 0336.0112 | 7,000 | | | | 7,000 |
| SWD/OTHER - LABOR | 0336.0113 | 1,500 | | | | 1,500 |
| CONTINGENCY - DRLG, COMP, PCOM, FAC | 0336.0190 | 0 | 0334.0190 | | 0 | 412,085 |
| CONTINGENCY - PIPELINE | 0336.0191 | 500 | | | | 500 |
| Total Intangible Cost | | 615,000 | | | 305,100 | 9,586,883 |
| WELLHEAD EQUIPMENT SURFACE | | | 0334.0202 | | 0 | 120,000 |
| CONDUCTOR PIPE | | | | | | 8,054 |
| SURFACE CASING | | | | | | 69,795 |
| PRODUCTION CSG/TIE BACK | | | | | | 716,692 |
| TUBULAR FREIGHT | | | 0334.0212 | | 0 | 48,000 |
| PERMANENT DOWNHOLE EQUIPMENT | | | 0334.0215 | | 0 | 120,000 |
| CELLAR | | | | | | 8,000 |
| WATER STRING CASING | | | | | | 19,278 |
| TUBING | | | 0334.0201 | | 1,500 | 123,972 |
| LIFT EQUIP (GLV,ESP,PC PUMP,RODS) | | | 0334.0311 | | 0 | 25,000 |
| N/C LEASE EQUIPMENT | 0336.0303 | 303,000 | 0334.0303 | | 0 | 303,000 |
| GATHERING/FLOWLINES | 0336.0315 | 141,500 | 0334.0315 | | 0 | 141,500 |
| TANKS, STEPS, STAIRS | 0336.0317 | 5,500 | | | | 5,500 |
| METERING EQUIPMENT | 0336.0321 | 33,500 | | | | 33,500 |
| LEASE AUTOMATION MATERIALS | 0336.0322 | 109,500 | | | | 109,500 |
| SPOOLS | 0336.0323 | 1,000 | | | | 1,000 |
| FACILITY ELECTRICAL | 0336.0324 | 148,500 | | | | 148,500 |
| PRODUCTION EQUIPMENT FREIGHT | 0336.0327 | 33,500 | | | | 33,500 |
| FL/GL - MATERIALS | 0336.0331 | 56,000 | | | | 56,000 |
| SHORT ORDERS | 0336.0332 | 40,000 | | | | 40,000 |
| PUMPS | 0336.0333 | 42,500 | | | | 42,500 |
| WALKOVERS | 0336.0334 | 9,500 | | | | 9,500 |
| BATTERY (HTR TRTR,SEPAR,GAS T) | 0336.0335 | 343,500 | | | | 343,500 |
| SECONDARY CONTAINMENTS | 0336.0336 | 24,500 | | | | 24,500 |
| OVERHEAD POWER DISTR (TO FACILITY) | 0336.0337 | 47,000 | | | | 47,000 |
| FACILITY LINE PIPE | 0336.0339 | 32,000 | | | | 32,000 |
| Total Tangible Cost | | 1,371,000 | | | 1,500 | 2,629,791 |
| Total Estimated Cost | | 1,986,000 | | | 306,600 | 12,216,674 |



Authorization For Expenditure Drilling

AFE # PAF0000535

Company Entity
MAGNUM HUNTER PRODUCTION INC
(999903)

Date Prepared
12/20/2024

| | | | | |
|---|---|-----------|--------------------|----------------------|
| Exploration Region | Well Name | Prospect | Property Number | AFE |
| PERMIAN BASIN | WIGEON 23-26-35 FEDERAL COM 7H | | 411745574 | PAF0000535 |
| County, State | Location | | Estimated Spud | Estimated Completion |
| EDDY, NM | E/2 Sections 23, 26, and 35, T25S-R26E, Eddy County, NM | | 7/27/2025 | |
| <input checked="" type="checkbox"/> New Supplement Revision | Formation | Well Type | Ttl Measured Depth | Ttl Vetical Depth |
| | Harkey | | 23,144 | 7,719 |

Purpose Drill and complete well

Description

Drilling Drill and complete a horizontal test. Drill to 550 Set Surface casing. Drill to Drill to 2000', set surface casing. Drill to 7154' (KOP). Drill curve at 10°/100' initial build rate to +/- 8202' MD at 90 degrees. Drill a +/- 15,000' long lateral in the 3rd Bone Springs formation. Run and cement production casing. Stage frac with a 8x25x2000x38 design. Drill out plugs. Run production packer, tubing and GLVs.

| | |
|-----------------------|--------------|
| Intangible | Cost |
| Drilling Costs | \$3,157,736 |
| Completion Costs | \$6,429,147 |
| Total Intangible Cost | \$9,586,883 |
| Tangible | Cost |
| Tangible | \$2,629,791 |
| Total Tangible Cost | \$2,629,791 |
| Total Well Cost | \$12,216,674 |

Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

I elect to purchase my own well control insurance policy.

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

I elect to take my gas in kind.

I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

| | | | |
|----------------------|--------------------------|-------------------------|------|
| Nonoperator Approval | | | |
| Company | Approved By (Print Name) | Approved By (Signature) | Date |
| | | | |

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement. 12/20/2024



Authorization For Expenditure - WIGEON 23-26-35 FEDERAL
COM 7H

AFE # PAF0000535

| Description | Drilling | | Comp/Stim | | Production Equip | | Post Completion | | Total |
|---|-----------|-----------|-----------|-----------|------------------|-----------|-----------------|---------|------------|
| | Codes | Amount | Codes | Amount | Codes | Amount | Codes | Amount | |
| LAND/LEGAL/CURATIVE | 0331.0002 | 3,000 | | | 0336.0002 | 0 | | | 3,000 |
| DAMAGES | 0331.0005 | 40,000 | | | 0336.0005 | 0 | | | 40,000 |
| PERMITTING | 0331.0018 | 1,500 | | | | | | | 1,500 |
| CONTAINMENT | 0331.0022 | 10,000 | 0333.0022 | 10,000 | | | 0334.0022 | 0 | 20,000 |
| PAD CLEANUP | 0331.0024 | 5,000 | 0333.0024 | 4,250 | | | 0334.0024 | 16,000 | 25,250 |
| ROAD/PAD CONSTRUCTION | 0331.0030 | 110,000 | | | 0336.0030 | 22,500 | | | 132,500 |
| CONDUCTOR, MOUSE HOLE & CELLAR | 0331.0031 | 30,000 | | | | | | | 30,000 |
| RIG MOBILIZE/DEMOBILIZE | 0331.0035 | 108,125 | | | | | | | 108,125 |
| SUPERVISION | 0331.0040 | 79,821 | 0333.0040 | 77,690 | 0336.0040 | 14,500 | 0334.0040 | 2,000 | 174,011 |
| DRILLING RIG | 0331.0050 | 617,663 | | | | | | | 617,663 |
| CASING CREW | 0331.0055 | 67,200 | 0333.0055 | 0 | | | | | 67,200 |
| TUBULAR INSPECTIONS | 0331.0056 | 58,800 | 0333.0056 | 31,000 | | | 0334.0056 | 0 | 89,800 |
| WELDING/ROUSTABOUTS/LEASE CREWS | 0331.0059 | 40,000 | 0333.0059 | 11,000 | | | 0334.0059 | 50,000 | 101,000 |
| RIG FUEL | 0331.0071 | 91,224 | 0333.0071 | 463,929 | | | 0334.0071 | 0 | 555,153 |
| WATER & TRANSFER/TRUCKING (NOT DRLG) | 0331.0073 | 0 | 0333.0073 | 30,000 | | | 0334.0073 | 3,000 | 33,000 |
| DRILL BITS | 0331.0080 | 90,000 | | | | | | | 90,000 |
| DRILLING MUD & ADDITIVES | 0331.0082 | 333,000 | | | | | | | 333,000 |
| DIRECTIONAL DRILLING SERVICES | 0331.0090 | 556,470 | | | | | | | 556,470 |
| DOWNHOLE RENTALS | 0331.0095 | 26,000 | 0333.0095 | 40,000 | | | 0334.0095 | 0 | 66,000 |
| SURFACE RENTALS | 0331.0096 | 152,040 | 0333.0096 | 77,690 | 0336.0096 | 3,500 | 0334.0096 | 50,000 | 283,230 |
| SOLIDS CONTROL EQUIP/SERVICES | 0331.0097 | 76,314 | | | | | | | 76,314 |
| RENTAL WORK STRING | 0331.0104 | 43,200 | | | | | | | 43,200 |
| OTHER RIG/MISC EXPENSES | 0331.0116 | 60,000 | 0333.0116 | 40,720 | 0336.0116 | 31,000 | 0334.0116 | 0 | 131,720 |
| PRIMARY CEMENTING | 0331.0120 | 264,800 | | | | | | | 264,800 |
| LOGGING SERVICES/RENTALS | 0331.0126 | 0 | 0333.0126 | 25,000 | | | 0334.0126 | 4,000 | 29,000 |
| WELL CONTROL EQUIP/SERVICES | 0331.0130 | 65,830 | 0333.0130 | 10,000 | | | 0334.0130 | 0 | 75,830 |
| CAPITALIZED EMPLOYEE LABOR | 0331.0140 | 0 | 0333.0140 | 0 | 0336.0140 | 13,000 | 0334.0140 | 0 | 13,000 |
| CAPITALIZED EMPLOYEE FRINGE BENEFITS | 0331.0141 | 0 | 0333.0141 | 0 | 0336.0141 | 7,000 | 0334.0141 | 0 | 7,000 |
| OVERHEAD | 0331.0142 | 15,000 | 0333.0142 | 15,000 | 0336.0142 | 8,500 | | | 38,500 |
| MUD DISPOSAL LABOR/EQUIP | 0331.0165 | 50,000 | 0333.0165 | 36,345 | | | | | 86,345 |
| MUD DISPOSAL TRANSPORT/LANDFILL CHARGES | 0331.0166 | 0 | 0333.0166 | 0 | | | 0334.0166 | 140,100 | 140,100 |
| REAL TIME OPERATIONS CENTER | 0331.0192 | 13,000 | 0333.0192 | 0 | | | | | 13,000 |
| STIMULATION FLUID | | | 0333.0083 | 409,866 | | | 0334.0083 | 0 | 409,866 |
| FRAC TREE RENTAL | | | 0333.0098 | 112,804 | | | 0334.0098 | 0 | 112,804 |
| FLOWBACK SERVICES | | | 0333.0102 | 84,228 | | | 0334.0102 | 40,000 | 124,228 |
| BRIDGE PLUGS/FRAC PLUGS | | | 0333.0110 | 61,200 | | | 0334.0110 | 0 | 61,200 |
| STIMULATION CHEMICALS | | | 0333.0131 | 458,288 | | | 0334.0131 | 0 | 458,288 |
| FRAC SAND | | | 0333.0132 | 469,098 | | | 0334.0132 | 0 | 469,098 |
| FRAC SAND TRANSPORTATION | | | 0333.0133 | 778,304 | | | 0334.0133 | 0 | 778,304 |
| PUMP DOWN SERVICES/EQUIPMENT | | | 0333.0134 | 67,160 | | | | | 67,160 |
| STIMULATION/FRACTURING | | | 0333.0135 | 1,378,789 | | | 0334.0135 | 0 | 1,378,789 |
| PERFORATING & WIRELINE SERVICES | | | 0333.0136 | 316,600 | | | 0334.0136 | 0 | 316,600 |
| COMPLETION RIG/WORKOVER RIG | | | 0333.0150 | 24,000 | | | 0334.0150 | 0 | 24,000 |
| COIL TUBING SERVICES | | | 0333.0151 | 213,750 | | | 0334.0151 | 0 | 213,750 |
| MECHANICAL LABOR | | | | | 0336.0042 | 252,500 | | | 252,500 |
| AUTOMATION LABOR | | | | | 0336.0043 | 69,500 | 0334.0043 | 0 | 69,500 |
| IPC & EXTERNAL PAINTING | | | | | 0336.0106 | 21,000 | | | 21,000 |
| FL/GL - ON PAD LABOR | | | | | 0336.0107 | 57,000 | | | 57,000 |
| FL/GL - LABOR | | | | | 0336.0108 | 88,500 | | | 88,500 |
| FL/GL - SUPERVISION | | | | | 0336.0109 | 17,500 | | | 17,500 |
| SURVEY | | | | | 0336.0112 | 7,000 | | | 7,000 |
| SWD/OTHER - LABOR | | | | | 0336.0113 | 1,500 | | | 1,500 |
| CONTINGENCY - DRLG, COMP, PCOM, FAC | 0331.0190 | 149,749 | 0333.0190 | 262,336 | 0336.0190 | 0 | 0334.0190 | 0 | 412,085 |
| CONTINGENCY - PIPELINE | | | | | 0336.0191 | 500 | | | 500 |
| Total Intangible Cost | | 3,157,736 | | 5,509,047 | | 615,000 | | 305,100 | 9,586,883 |
| WELLHEAD EQUIPMENT SURFACE | 0331.0202 | 65,000 | 0333.0202 | 55,000 | | | 0334.0202 | 0 | 120,000 |
| CONDUCTOR PIPE | 0331.0206 | 8,054 | | | | | | | 8,054 |
| SURFACE CASING | 0331.0207 | 69,795 | | | | | | | 69,795 |
| PRODUCTION CSG/TIE BACK | 0331.0211 | 716,692 | 0333.0211 | 0 | | | | | 716,692 |
| TUBULAR FREIGHT | 0331.0212 | 36,000 | 0333.0212 | 12,000 | | | 0334.0212 | 0 | 48,000 |
| PERMANENT DOWNHOLE EQUIPMENT | 0331.0215 | 60,000 | 0333.0215 | 60,000 | | | 0334.0215 | 0 | 120,000 |
| CELLAR | 0331.0219 | 8,000 | | | | | | | 8,000 |
| WATER STRING CASING | 0331.0221 | 19,278 | | | | | | | 19,278 |
| TUBING | | | 0333.0201 | 122,472 | | | 0334.0201 | 1,500 | 123,972 |
| LIFT EQUIP (GLV,ESP,PC PUMP,RODS) | | | 0333.0311 | 25,000 | | | 0334.0311 | 0 | 25,000 |
| N/C LEASE EQUIPMENT | | | | | 0336.0303 | 303,000 | 0334.0303 | 0 | 303,000 |
| GATHERING/FLOWLINES | | | | | 0336.0315 | 141,500 | 0334.0315 | 0 | 141,500 |
| TANKS, STEPS, STAIRS | | | | | 0336.0317 | 5,500 | | | 5,500 |
| METERING EQUIPMENT | | | | | 0336.0321 | 33,500 | | | 33,500 |
| LEASE AUTOMATION MATERIALS | | | | | 0336.0322 | 109,500 | | | 109,500 |
| SPOOLS | | | | | 0336.0323 | 1,000 | | | 1,000 |
| FACILITY ELECTRICAL | | | | | 0336.0324 | 148,500 | | | 148,500 |
| PRODUCTION EQUIPMENT FREIGHT | | | | | 0336.0327 | 33,500 | | | 33,500 |
| FL/GL - MATERIALS | | | | | 0336.0331 | 56,000 | | | 56,000 |
| SHORT ORDERS | | | | | 0336.0332 | 40,000 | | | 40,000 |
| PUMPS | | | | | 0336.0333 | 42,500 | | | 42,500 |
| WALKOVERS | | | | | 0336.0334 | 9,500 | | | 9,500 |
| BATTERY (HTR TRTR,SEPAR,GAS T) | | | | | 0336.0335 | 343,500 | | | 343,500 |
| SECONDARY CONTAINMENTS | | | | | 0336.0336 | 24,500 | | | 24,500 |
| OVERHEAD POWER DISTR (TO FACILITY) | | | | | 0336.0337 | 47,000 | | | 47,000 |
| FACILITY LINE PIPE | | | | | 0336.0339 | 32,000 | | | 32,000 |
| Total Tangible Cost | | 982,819 | | 274,472 | | 1,371,000 | | 1,500 | 2,629,791 |
| Total Estimated Cost | | 4,140,555 | | 5,783,519 | | 1,986,000 | | 306,600 | 12,216,674 |

 **COTERRA** Authorization For Expenditure - WIGEON 23-26-35 FEDERAL
COM 7H

AFE # PAF0000535

| | | Drilling | | | Comp/Stim | |
|--------------------------------------|-----------|-----------|-----------|--|-----------|--|
| Description | Codes | Amount | Codes | | Amount | |
| LAND/LEGAL/CURATIVE | 0331.0002 | 3,000 | | | | |
| DAMAGES | 0331.0005 | 40,000 | | | | |
| PERMITTING | 0331.0018 | 1,500 | | | | |
| CONTAINMENT | 0331.0022 | 10,000 | 0333.0022 | | 10,000 | |
| PAD CLEANUP | 0331.0024 | 5,000 | 0333.0024 | | 4,250 | |
| ROAD/PAD CONSTRUCTION | 0331.0030 | 110,000 | | | | |
| CONDUCTOR, MOUSE HOLE & CELLAR | 0331.0031 | 30,000 | | | | |
| RIG MOBILIZE/DEMobilIZE | 0331.0035 | 108,125 | | | | |
| SUPERVISION | 0331.0040 | 79,821 | 0333.0040 | | 77,690 | |
| DRILLING RIG | 0331.0050 | 617,663 | | | | |
| CASING CREW | 0331.0055 | 67,200 | 0333.0055 | | 0 | |
| TUBULAR INSPECTIONS | 0331.0056 | 58,800 | 0333.0056 | | 31,000 | |
| WELDING/ROUSTABOUTS/LEASE CREWS | 0331.0059 | 40,000 | 0333.0059 | | 11,000 | |
| RIG FUEL | 0331.0071 | 91,224 | 0333.0071 | | 463,929 | |
| WATER & TRANSFER/TRUCKING (NOT | 0331.0073 | 0 | 0333.0073 | | 30,000 | |
| DRILL BITS | 0331.0080 | 90,000 | | | | |
| DRILLING MUD & ADDITIVES | 0331.0082 | 333,000 | | | | |
| DIRECTIONAL DRILLING SERVICES | 0331.0090 | 556,470 | | | | |
| DOWNHOLE RENTALS | 0331.0095 | 26,000 | 0333.0095 | | 40,000 | |
| SURFACE RENTALS | 0331.0096 | 152,040 | 0333.0096 | | 77,690 | |
| SOLIDS CONTROL EQUIP/SERVICES | 0331.0097 | 76,314 | | | | |
| RENTAL WORK STRING | 0331.0104 | 43,200 | | | | |
| OTHER RIG/MISC EXPENSES | 0331.0116 | 60,000 | 0333.0116 | | 40,720 | |
| PRIMARY CEMENTING | 0331.0120 | 264,800 | | | | |
| LOGGING SERVICES/RENTALS | 0331.0126 | 0 | 0333.0126 | | 25,000 | |
| WELL CONTROL EQUIP/SERVICES | 0331.0130 | 65,830 | 0333.0130 | | 10,000 | |
| CAPITALIZED EMPLOYEE LABOR | 0331.0140 | 0 | 0333.0140 | | 0 | |
| CAPITALIZED EMPLOYEE FRINGE BENEFITS | 0331.0141 | 0 | 0333.0141 | | 0 | |
| OVERHEAD | 0331.0142 | 15,000 | 0333.0142 | | 15,000 | |
| MUD DISPOSAL LABOR/EQUIP | 0331.0165 | 50,000 | 0333.0165 | | 36,345 | |
| MUD DISPOSAL TRANSPORT/LANDFILL | 0331.0166 | 0 | 0333.0166 | | 0 | |
| REAL TIME OPERATIONS CENTER | 0331.0192 | 13,000 | 0333.0192 | | 0 | |
| STIMULATION FLUID | | | 0333.0083 | | 409,866 | |
| FRAC TREE RENTAL | | | 0333.0098 | | 112,804 | |
| FLOWBACK SERVICES | | | 0333.0102 | | 84,228 | |
| BRIDGE PLUGS/FRAC PLUGS | | | 0333.0110 | | 61,200 | |
| STIMULATION CHEMICALS | | | 0333.0131 | | 458,288 | |
| FRAC SAND | | | 0333.0132 | | 469,098 | |
| FRAC SAND TRANSPORTATION | | | 0333.0133 | | 778,304 | |
| PUMP DOWN SERVICES/EQUIPMENT | | | 0333.0134 | | 67,160 | |
| STIMULATION/FRACTURING | | | 0333.0135 | | 1,378,789 | |
| PERFORATING & WIRELINE SERVICES | | | 0333.0136 | | 316,600 | |
| COMPLETION RIG/WORKOVER RIG | | | 0333.0150 | | 24,000 | |
| COIL TUBING SERVICES | | | 0333.0151 | | 213,750 | |
| MECHANICAL LABOR | | | | | | |
| AUTOMATION LABOR | | | | | | |
| IPC & EXTERNAL PAINTING | | | | | | |
| FL/GL - ON PAD LABOR | | | | | | |
| FL/GL - LABOR | | | | | | |
| FL/GL - SUPERVISION | | | | | | |
| SURVEY | | | | | | |
| SWD/OTHER - LABOR | | | | | | |
| CONTINGENCY - DRLG, COMP, PCOM, | 0331.0190 | 149,749 | 0333.0190 | | 262,336 | |
| CONTINGENCY - PIPELINE | | | | | | |
| Total Intangible Cost | | 3,157,736 | | | 5,509,047 | |
| WELLHEAD EQUIPMENT SURFACE | 0331.0202 | 65,000 | 0333.0202 | | 55,000 | |
| CONDUCTOR PIPE | 0331.0206 | 8,054 | | | | |
| SURFACE CASING | 0331.0207 | 69,795 | | | | |
| PRODUCTION CSG/TIE BACK | 0331.0211 | 716,692 | 0333.0211 | | 0 | |
| TUBULAR FREIGHT | 0331.0212 | 36,000 | 0333.0212 | | 12,000 | |
| PERMANENT DOWNHOLE EQUIPMENT | 0331.0215 | 60,000 | 0333.0215 | | 60,000 | |
| CELLAR | 0331.0219 | 8,000 | | | | |
| WATER STRING CASING | 0331.0221 | 19,278 | | | | |
| TUBING | | | 0333.0201 | | 122,472 | |
| LIFT EQUIP (GLV,ESP,PC PUMP,RODS) | | | 0333.0311 | | 25,000 | |
| N/C LEASE EQUIPMENT | | | | | | |
| GATHERING/FLOWLINES | | | | | | |
| TANKS, STEPS, STAIRS | | | | | | |
| METERING EQUIPMENT | | | | | | |
| LEASE AUTOMATION MATERIALS | | | | | | |
| SPOOLS | | | | | | |
| FACILITY ELECTRICAL | | | | | | |
| PRODUCTION EQUIPMENT FREIGHT | | | | | | |
| FL/GL - MATERIALS | | | | | | |
| SHORT ORDERS | | | | | | |
| PUMPS | | | | | | |
| WALKOVERS | | | | | | |
| BATTERY (HTR TRTR,SEPAR,GAS T) | | | | | | |
| SECONDARY CONTAINMENTS | | | | | | |
| OVERHEAD POWER DISTR (TO FACILITY) | | | | | | |
| FACILITY LINE PIPE | | | | | | |
| Total Tangible Cost | | 982,819 | | | 274,472 | |
| Total Estimated Cost | | 4,140,555 | | | 5,783,519 | |

 **COTERRA**

Authorization For Expenditure - WIGEON 23-26-35 FEDERAL
COM 7H

AFE # PAF0000535

| | | Production Equip | | Post Completion | | Total |
|--------------------------------------|-----------|------------------|-----------|---|---------|------------|
| Description | Codes | Amount | Codes | | Amount | Cost |
| LAND/LEGAL/CURATIVE | 0336.0002 | 0 | | | | 3,000 |
| DAMAGES | 0336.0005 | 0 | | | | 40,000 |
| PERMITTING | | | | | | 1,500 |
| CONTAINMENT | | | 0334.0022 | | 0 | 20,000 |
| PAD CLEANUP | | | 0334.0024 | Road Repair | 16,000 | 25,250 |
| ROAD/PAD CONSTRUCTION | 0336.0030 | 22,500 | | | | 132,500 |
| CONDUCTOR, MOUSE HOLE & CELLAR | | | | | | 30,000 |
| RIG MOBILIZE/DEMOBILIZE | | | | | | 108,125 |
| SUPERVISION | 0336.0040 | 14,500 | 0334.0040 | | 2,000 | 174,011 |
| DRILLING RIG | | | | | | 617,663 |
| CASING CREW | | | | | | 67,200 |
| TUBULAR INSPECTIONS | | | 0334.0056 | | 0 | 89,800 |
| WELDING/ROUSTABOUTS/LEASE CREWS | | | 0334.0059 | FB equipment install, various jobs during FB. | 50,000 | 101,000 |
| RIG FUEL | | | 0334.0071 | | 0 | 555,153 |
| WATER & TRANSFER/TRUCKING (NOT DRLG) | | | 0334.0073 | | 3,000 | 33,000 |
| DRILL BITS | | | | | | 90,000 |
| DRILLING MUD & ADDITIVES | | | | | | 333,000 |
| DIRECTIONAL DRILLING SERVICES | | | | | | 556,470 |
| DOWNHOLE RENTALS | | | 0334.0095 | | 0 | 66,000 |
| SURFACE RENTALS | 0336.0096 | 3,500 | 0334.0096 | Flowback Equipment: iron, separators, light | 50,000 | 283,230 |
| SOLIDS CONTROL EQUIP/SERVICES | | | | | | 76,314 |
| RENTAL WORK STRING | | | | | | 43,200 |
| OTHER RIG/MISC EXPENSES | 0336.0116 | 31,000 | 0334.0116 | | 0 | 131,720 |
| PRIMARY CEMENTING | | | | | | 264,800 |
| LOGGING SERVICES/RENTALS | | | 0334.0126 | | 4,000 | 29,000 |
| WELL CONTROL EQUIP/SERVICES | | | 0334.0130 | | 0 | 75,830 |
| CAPITALIZED EMPLOYEE LABOR | 0336.0140 | 13,000 | 0334.0140 | | 0 | 13,000 |
| CAPITALIZED EMPLOYEE FRINGE BENEFITS | 0336.0141 | 7,000 | 0334.0141 | | 0 | 7,000 |
| OVERHEAD | 0336.0142 | 8,500 | | | | 38,500 |
| MUD DISPOSAL LABOR/EQUIP | | | | | | 86,345 |
| MUD DISPOSAL TRANSPORT/LANDFILL | | | 0334.0166 | 171 MBW @ \$0.82/8W | 140,100 | 140,100 |
| REAL TIME OPERATIONS CENTER | | | | | | 13,000 |
| STIMULATION FLUID | | | 0334.0083 | | 0 | 409,866 |
| FRAC TREE RENTAL | | | 0334.0098 | | 0 | 112,804 |
| FLOWBACK SERVICES | | | 0334.0102 | Flowback Labor for 15 days | 40,000 | 124,228 |
| BRIDGE PLUGS/FRAC PLUGS | | | 0334.0110 | | 0 | 61,200 |
| STIMULATION CHEMICALS | | | 0334.0131 | | 0 | 458,288 |
| FRAC SAND | | | 0334.0132 | | 0 | 469,098 |
| FRAC SAND TRANSPORTATION | | | 0334.0133 | | 0 | 778,304 |
| PUMP DOWN SERVICES/EQUIPMENT | | | | | | 67,160 |
| STIMULATION/FRACTURING | | | 0334.0135 | | 0 | 1,378,789 |
| PERFORATING & WIRELINE SERVICES | | | 0334.0136 | | 0 | 316,600 |
| COMPLETION RIG/WORKOVER RIG | | | 0334.0150 | | 0 | 24,000 |
| COIL TUBING SERVICES | | | 0334.0151 | | 0 | 213,750 |
| MECHANICAL LABOR | 0336.0042 | 252,500 | | | | 252,500 |
| AUTOMATION LABOR | 0336.0043 | 69,500 | 0334.0043 | | 0 | 69,500 |
| IPC & EXTERNAL PAINTING | 0336.0106 | 21,000 | | | | 21,000 |
| FL/GL - ON PAD LABOR | 0336.0107 | 57,000 | | | | 57,000 |
| FL/GL - LABOR | 0336.0108 | 88,500 | | | | 88,500 |
| FL/GL - SUPERVISION | 0336.0109 | 17,500 | | | | 17,500 |
| SURVEY | 0336.0112 | 7,000 | | | | 7,000 |
| SWD/OTHER - LABOR | 0336.0113 | 1,500 | | | | 1,500 |
| CONTINGENCY - DRLG, COMP, PCOM, FAC | 0336.0190 | 0 | 0334.0190 | | 0 | 412,085 |
| CONTINGENCY - PIPELINE | 0336.0191 | 500 | | | | 500 |
| Total Intangible Cost | | 615,000 | | | 305,100 | 9,586,883 |
| WELLHEAD EQUIPMENT SURFACE | | | 0334.0202 | | 0 | 120,000 |
| CONDUCTOR PIPE | | | | | | 8,054 |
| SURFACE CASING | | | | | | 69,795 |
| PRODUCTION CSG/TIE BACK | | | | | | 716,692 |
| TUBULAR FREIGHT | | | 0334.0212 | | 0 | 48,000 |
| PERMANENT DOWNHOLE EQUIPMENT | | | 0334.0215 | | 0 | 120,000 |
| CELLAR | | | | | | 8,000 |
| WATER STRING CASING | | | | | | 19,278 |
| TUBING | | | 0334.0201 | | 1,500 | 123,972 |
| LIFT EQUIP (GLV,ESP,PC PUMP,RODS) | | | 0334.0311 | | 0 | 25,000 |
| N/C LEASE EQUIPMENT | 0336.0303 | 303,000 | 0334.0303 | | 0 | 303,000 |
| GATHERING/FLOWLINES | 0336.0315 | 141,500 | 0334.0315 | | 0 | 141,500 |
| TANKS, STEPS, STAIRS | 0336.0317 | 5,500 | | | | 5,500 |
| METERING EQUIPMENT | 0336.0321 | 33,500 | | | | 33,500 |
| LEASE AUTOMATION MATERIALS | 0336.0322 | 109,500 | | | | 109,500 |
| SPOOLS | 0336.0323 | 1,000 | | | | 1,000 |
| FACILITY ELECTRICAL | 0336.0324 | 148,500 | | | | 148,500 |
| PRODUCTION EQUIPMENT FREIGHT | 0336.0327 | 33,500 | | | | 33,500 |
| FL/GL - MATERIALS | 0336.0331 | 56,000 | | | | 56,000 |
| SHORT ORDERS | 0336.0332 | 40,000 | | | | 40,000 |
| PUMPS | 0336.0333 | 42,500 | | | | 42,500 |
| WALKOVERS | 0336.0334 | 9,500 | | | | 9,500 |
| BATTERY (HTR TRTR,SEPAR,GAS T) | 0336.0335 | 343,500 | | | | 343,500 |
| SECONDARY CONTAINMENTS | 0336.0336 | 24,500 | | | | 24,500 |
| OVERHEAD POWER DISTR (TO FACILITY) | 0336.0337 | 47,000 | | | | 47,000 |
| FACILITY LINE PIPE | 0336.0339 | 32,000 | | | | 32,000 |
| Total Tangible Cost | | 1,371,000 | | | 1,500 | 2,629,791 |
| Total Estimated Cost | | 1,986,000 | | | 306,600 | 12,216,674 |

Unit Recap

Pooled Parties Highlighted

Wigeon Unit Recap (Case No. 25182)

NOTE : The parties being force pooled are highlighted in yellow.

| Owner Name | Owner Address | Ownership Type | Tract(s) | Unit Net Acres | Unit Working Interest |
|---|---|----------------|----------------------|----------------|-----------------------|
| Magnum Hunter Production, Inc. | 6001 Deauville Blvd, Ste 300N Midland, TX 79706 | WI | 1, 2, 4, 5, and 6 | 528.58 | 0.55060000 |
| EOG Resources, Inc. | 5509 Champions Dr. Midland, TX 79706 ATTN: Land Manager | WI | 1 | 51.42 | 0.05356667 |
| MRC Permian Company | 5400 LBJ FRWY., STE. 1500 Dallas, TX 75240 | WI | 3 | 113.34 | 0.11805556 |
| Lost Creek Royalties, LP | P.O. Box 11148 Midland, TX 79702 | ULMO | 3 | 3.33 | 0.00347223 |
| CG WI Holdings, LLC (Previously Arroyo Resources, Ltd - ULMO)* | P.O. Box 50364 Midland, TX 79705 | WI | 3 | 3.33 | 0.00347223 |
| Chevron USA Inc. | 1400 Smith St Houston, TX 77002 | WI | 4, 5, and 6 | 260 | 0.27083330 |
| | | | | 960 | 1.000000 |

*** Arroyo Resources, Ltd. was originally an unleased mineral owner in the Wigeon HSU. Arroyo was sent well proposals to participate, offers to lease, and sent notice of applications pursuant to the Chronology of Contacts included herewith. Arroyo chose to lease their mineral interest to CG WI Holdings, LLC on March 1, 2025, recorded Book 1192, Page 1201, Eddy County Public Record. See Exhibit C-2 demonstrating that CG WI Holdings, LLC was noticed for the May 8, 2025 hearing.**

Detailed Chronology of Contacts

Chronology of Contacts (Case No. 25182)

| Company/ MIO Owner | Net Acres | Notice Letter | Return/ Received | Status |
|--|-----------|-------------------------------|---|------------------------------|
| EOG Resources, Inc. | 51.42 | 11/26/24 | Sent well proposals on 11/26/24 via USPS Certified Mail, received 1/8/25 (email confirmation from EOG). Numerous calls and email correspondence took place between parties. On 1/15/25, EOG's company landman expressed EOG's willingness to participate in the proposed wells. On 1/16/25, Coterra Energy Operating Co. rescinded EOG's well proposals under the belief that EOG no longer held an interest in the wells (title dispute). Through various phone calls and emails between 1/16/25 and 3/5/25, the title dispute was ultimately resolved. Coterra re-acknowledged EOG's original listed ownership in the Wigeon 23-35 Federal Com 6H and 7H wells. | Uncommitted |
| Arroyo Resources, Ltd | - | 12/20/24 | Sent well proposals and offers to lease on 12/20/24 via USPS Certified Mail, received 12/23/24 (Electronic Delivery Confirmation). Arroyo's company landman called on 1/29/25 to discuss the proposals and expressed Arroyo's willingness to either lease or participate. On 2/26/25, Arroyo communicated that they were negotiating with an unknown third party for its mineral interest under Tract 3. On 3/4/25, Arroyo provided an unrecorded copy of an Oil and Gas Lease dated 3/1/25, executed with CG WI Holdings, LLC, as Lessee. | Leased - CG WI Holdings, LLC |
| CG WI Holdings, LLC (Lessee of 2025 Arroyo Resources, Ltd Lease) | 3.33 | Courtesy Proposals 3/14/25 | A representative of CG WI Holdings, LLC called on 3/4/25 to communicate that they had leased Arroyo's mineral interest. CG WI Holdings was aware of the four well proposals concerning Arroyo's mineral interest, as well as the active pooling applications set for hearing. Wigeon 6H and 7H courtesy proposals mailed to CG WI Holdings on 03/14/25. | Uncommitted |
| MRC Permian Company | 113.33 | 11/26/24 | Sent well proposals on 11/26/24 via USPS Certified Mail, received 12/12/24 (email confirmation from MRC). Email correspondence answering MRC questions relating to well proposals between 12/12/24 and 12/17/24. CTRA attempted contact on 03/10/25 to discuss objection/ potential resolutions. 03/18/25 successful contact with MRC to discuss objection, options for resolution discussed. | Uncommitted |
| Chevron USA Inc. | 260 | 11/26/24 | Sent well proposals on 11/26/24 via USPS Certified Mail, received 12/12/24. Conversations between CTRA and CVX pertaining to options for CVX interest occurring between 02/10/25 - current. | Uncommitted |



Wigeon 23-26-35 Fed Com Unit
Case No. 25182
Exhibit B
Geology

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES**

**APPLICATION OF CIMAREX ENERGY
CO. OF COLORADO
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

CASE NO. 25182

AFFIDAVIT OF CAHILL KELLEGHAN

1. My name is Cahill Kelleghan. I am employed as a petroleum geologist for Cimarex Energy Company of Colorado ("Cimarex"). My work includes the Permian Basin and Eddy County, I am personally familiar with the application filed by Coterra in this case, and I have conducted a geologic study of the lands in the subject area.

2. I have previously testified before the Oil Conservation Division ("Division") as an expert petroleum geologist; my credentials have been made a matter of record, and I have been qualified as an expert by the Division.

3. In this case, Cimarex is targeting the Lower 3rd Bone Spring Carb in the Bone Spring formation.

4. Cimarex Exhibit B-1 is a locator map of the Wigeon development. Case No. 25182 includes the E2 of Sections 23, 26, and 36, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico.

5. Cimarex Exhibit B-2 is a subsea structure map of the top of the Lower 3rd Bonespring Carb with a 50-foot contour interval. The Lower 3rd Bone Spring Carb Formation structure is dipping gently to the east. The formation appears consistent across the proposed spacing unit. I do not observe any faulting, pinchouts, or other geologic impediments to horizontal drilling within the proposed spacing unit.

6. Cimarex Exhibit B-3 is a structural cross-section that I prepared with data from open-hole logs collected over the target formation in the representative wells denoted from A to A'. For each well in the cross-section, the exhibit shows the following logs: gamma ray, deep resistivity, neutron porosity and density porosity. The targeted zone for each well is labeled and marked on the cross-section. The logs in the cross-section demonstrate that the targeted zones are continuous and consistent through the proposed spacing unit.

7. Cimarex Exhibit B-4 is a gun barrel diagram illustrating Coterra's intended development in the 3rd Bone Spring Carb formation across the proposed spacing unit.

8. In my opinion, the North-South orientation of the proposed wells is the preferred orientation for horizontal well development in this area and is appropriate to efficiently and effectively develop the subject acreage.

9. Based on my geologic study of the area, the targeted interval underlying the proposed spacing unit is suitable for development by horizontal wells, and tracts comprising the proposed spacing unit will contribute more or less equally to the production of the wells.

10. The granting of this application is in the best interest of conservation, the prevention of waste and the protection of correlative rights and will avoid the drilling of unnecessary wells.

11. Cimarex Exhibits B-1 through B-4 were either prepared by me or compiled under my direction and supervision.

REST OF PAGE INTENTIONALLY LEFT BLANK

Signature page of Self-Affirmed Statement of CAHILL KELLEGHAN:

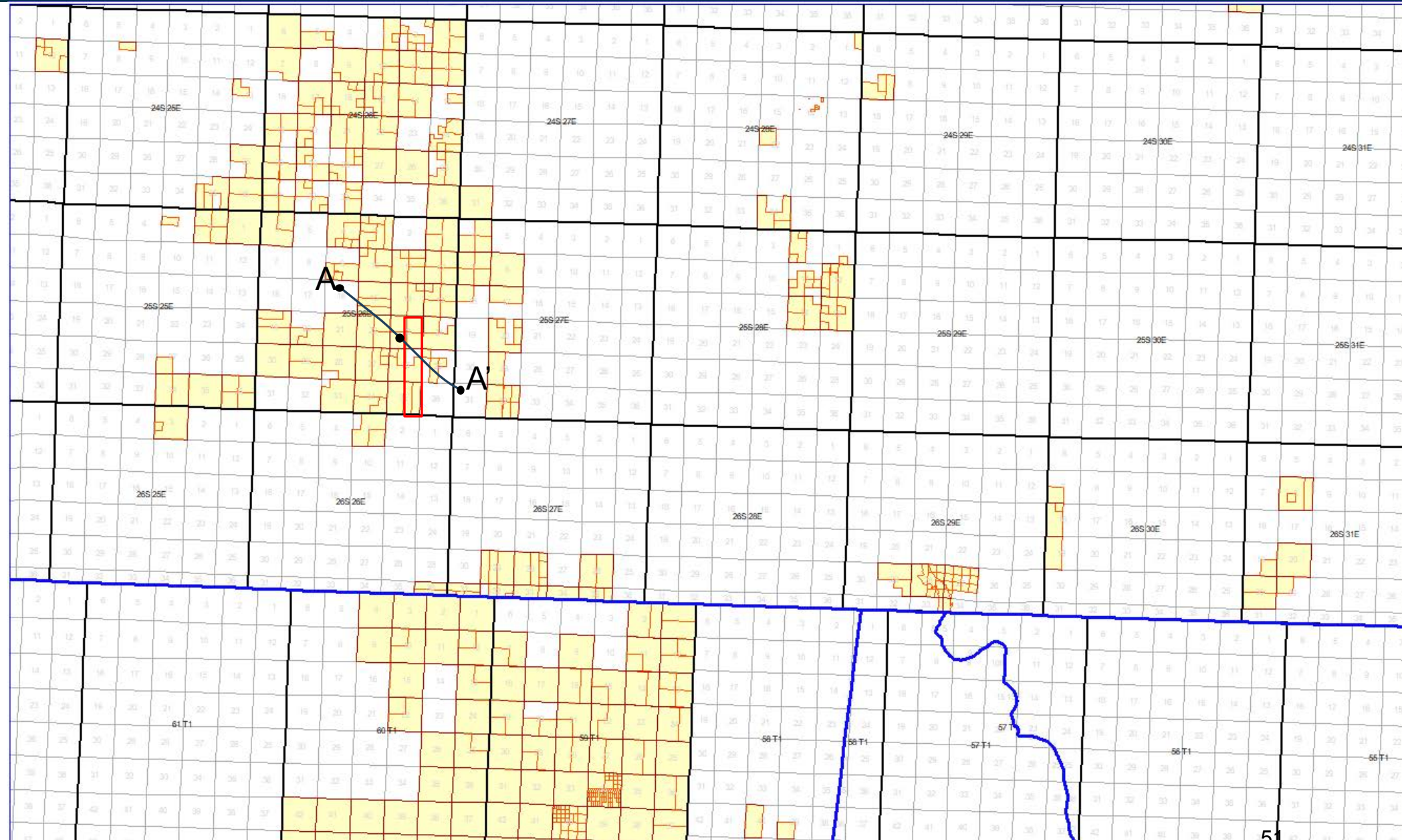
I understand that this Self-Affirmed Statement will be used as written testimony before the Division in above-referenced Case Nos. and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

/Cahill Kelleghan

Cahill Kelleghan

April 1, 2025

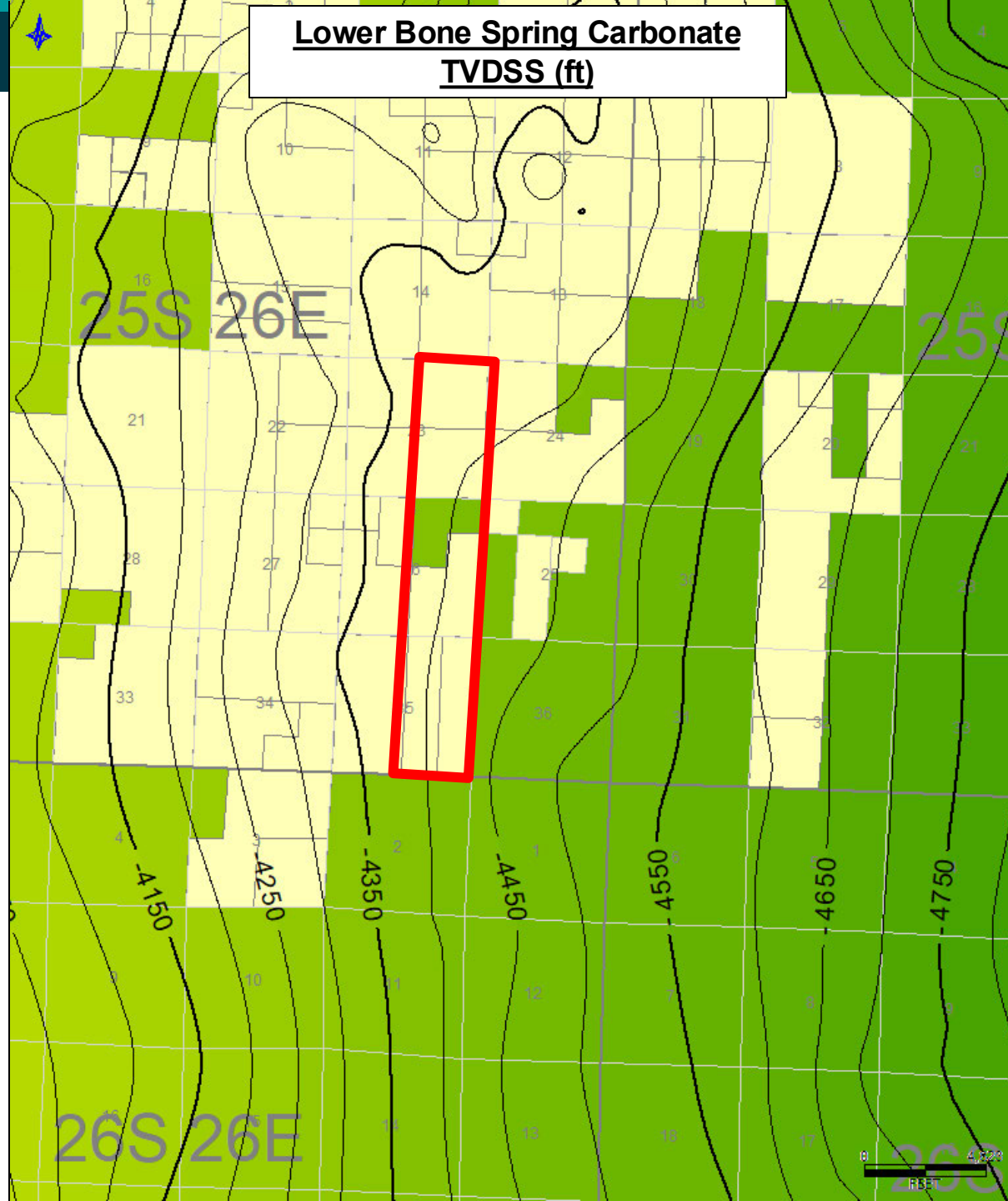
Date Signed



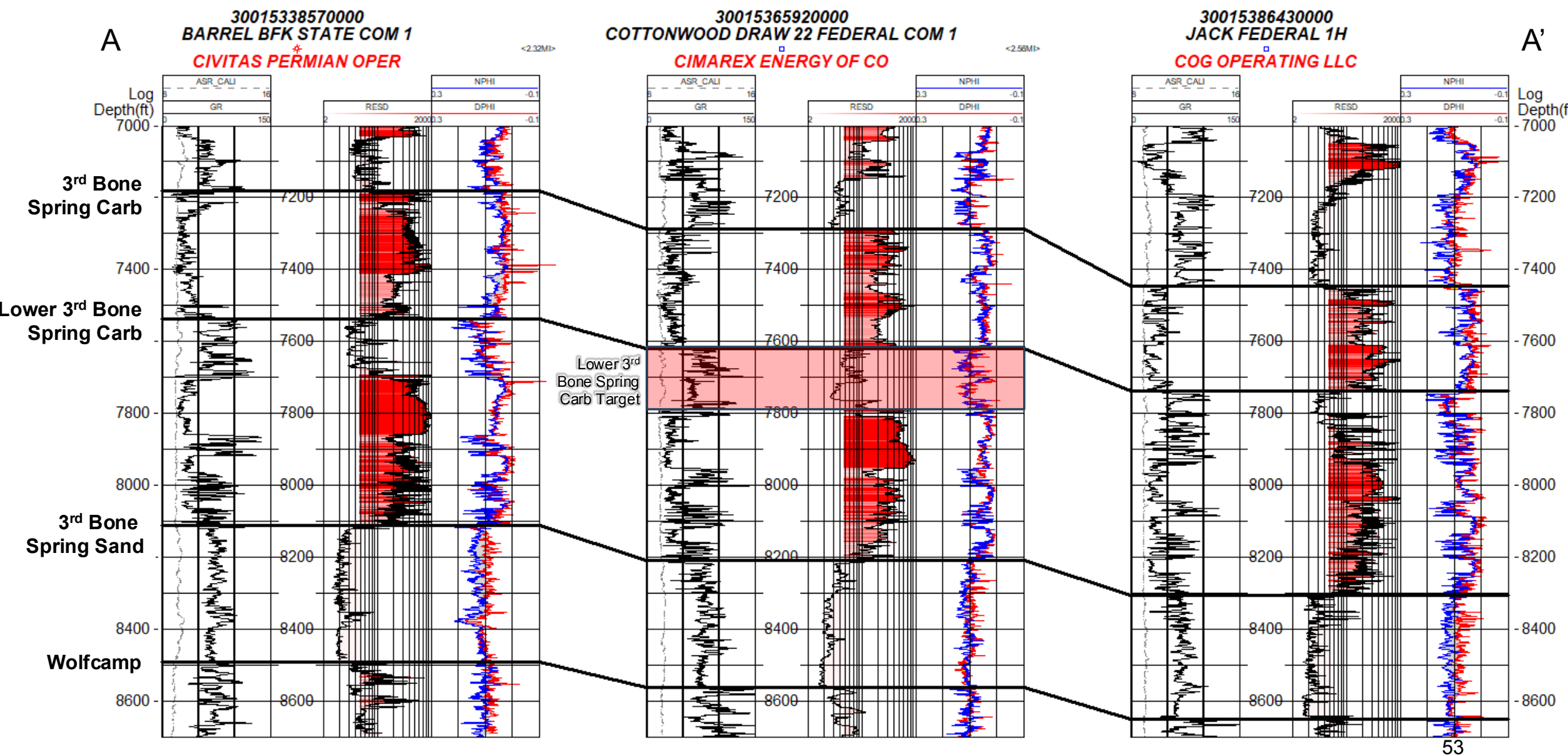
Structure Map

Lower Bone Spring Carbonate TVDSS (ft)

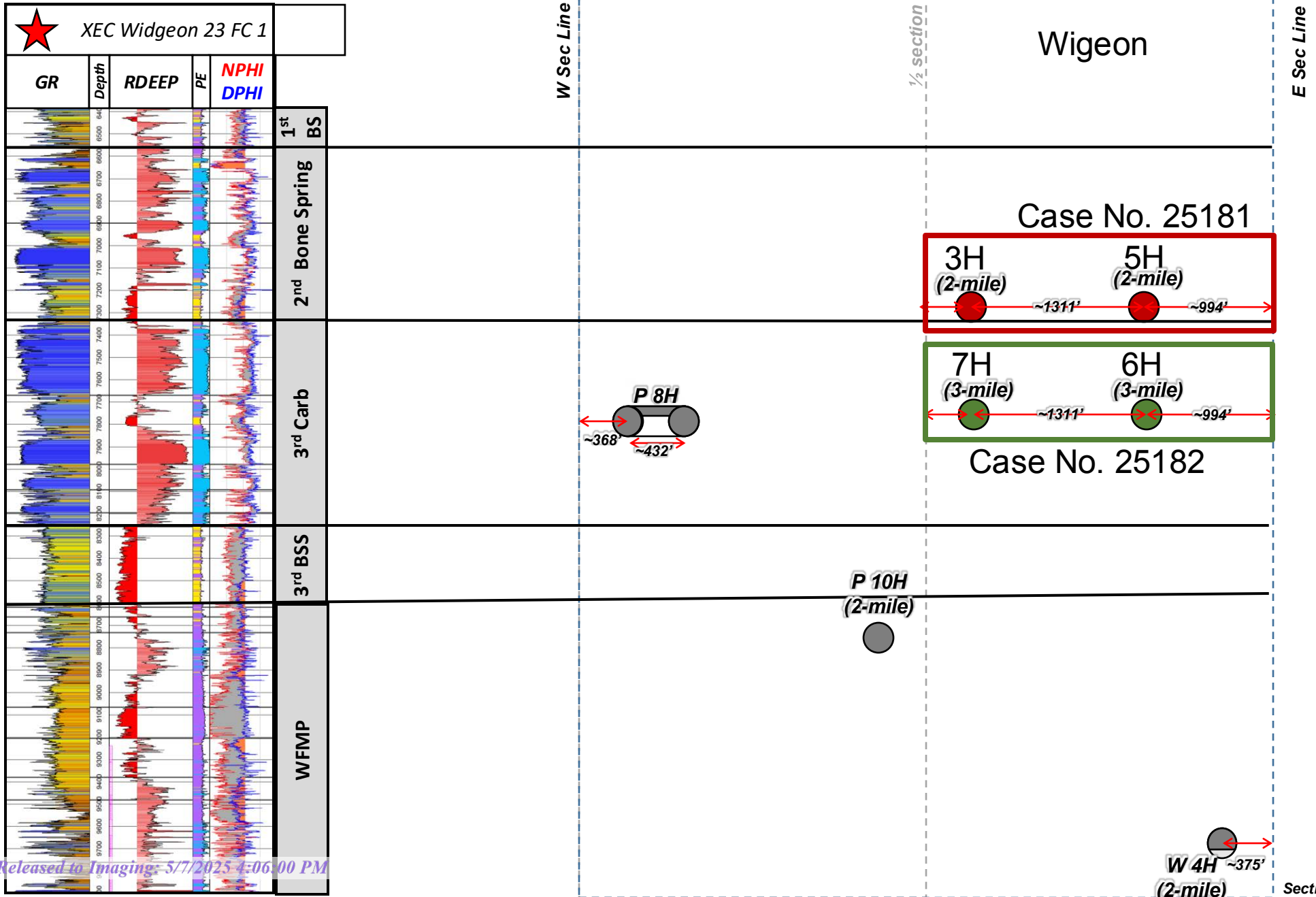
Exhibit B-2



Structural Cross Section



Wigeon Gun Barrel





Wigeon 23-26-35 Fed Com Unit
Case No. 25182
Exhibit C
Legal

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES**

**APPLICATION OF CIMAREX ENERGY CO. OF COLORADO
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

CASE NO. 25182

SELF AFFIRMED STATEMENT OF BENJAMIN HOLLIDAY

1. I, Benjamin Bryan Holliday, attorney for Coterra Energy Operating Co. (formerly known as Cimarex Energy Co.) (“Coterra”), and its subsidiaries, including but not limited to, Magnum Hunter Production, Inc. (“MHPI”) and Cimarex Energy Co. of Colorado (“Cimarex”). Cimarex is the Applicant in the Case No. 25182.
2. I am familiar with the Notice letter attached as Exhibit C-1. I caused the Notice Letter, along with the Applications in these cases, to be sent to the parties identified on the chart attached as Exhibit C-2. This Exhibit C-2, along with Exhibit C-3, demonstrates that these notices were sent on February 18, 2025. Copies of the Certified Mail receipts are included on Exhibit C-3.
3. Out of an abundance of caution, notice was also directed to all such owners by publication in the Carlsbad Current-Argus on February 22, 2025, which is reflected in the Affidavit of Publication attached hereto as Exhibit “C-4.” Exhibit “C-4” demonstrates to my satisfaction that those owners who did not receive personal notice through the certified mailing were properly served by publication.
4. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct, and it is made under the penalty

of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my signature below.

Respectfully submitted,

HOLLIDAY ENERGY LAW GROUP, PC

/s/ Benjamin B. Holliday March 4, 2025

Benjamin B. Holliday

107 Katherine Court, Suite 100

San Antonio, Texas 78209

Phone: (210) 469-3197

ben@helg.law

Counsel for Avant Operating, LLC

SAMPLE NOTICE LETTER TO ALL INTERESTED PARTIES

**HOLLIDAY ENERGY LAW GROUP**

February 18, 2025

VIA U.S. CERTIFIED MAIL, RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS ON ATTACHED LIST

RE: Case No. 25182 – Application of Coterra Energy Operating Co. for Compulsory Pooling, Eddy County, NM – Wigeon 6H and 7H Wells

Dear Interest Owner:

This will advise that pursuant to NMSA 1978 § 70-2-17, Coterra Energy Operating Co. (“Coterra”) has filed an application with the New Mexico Oil Conservation Division for an order regarding the proposed wells described below; see Application attached as Exhibit A to this letter. You are receiving this notice because you may have an interest in this well.

Case No. 25182. Application of Coterra Energy Operating Co. for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interest within an interval of the Bone Spring Formation, being those depths from the top of the correlative stratigraphic equivalent of 7,680 feet measured depth as shown in the dual laterolog of the Wigeon 23 Federal Com 2 (API# 30-015-33684) to the base of the Bone Spring formation, designated as an oil pool (Pool Code 97916), into a 960-acre, more or less, horizontal well spacing unit E/2 of Section 23, the E/2 of Section 26, and the E/2 of Section 35, located in Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico (“Unit”). The Unit is to be dedicated to the following wells (collectively the “Wells”):

- a. **Wigeon 23-26-35 Federal Com 6H**, which is an oil well that will be horizontally drilled from a surface hole location in the E/2 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the E/2 of Section 35, Township 25 South, Range 26 East;

- b. **Wigeon 23-26-35 Federal Com 7H**, which is an oil well that will be horizontally drilled from a surface hole location in the E/2 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the E/2 of Section 35, Township 25 South, Range 26 East;

The first and last takepoints for the Wells meet the setback requirements set forth in the statewide rules for horizontal oil wells, and the completed laterals for Wells will comply with the standard setbacks. Also to be considered will be the cost of drilling and completing the Wells and the allocation of costs, the designation of Coterra as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the wells.

The attached Application has been set for a hearing on March 13, 2025, before a Division Examiner at the New Mexico Oil Conservation Division. Hearings will be conducted both in person, and remotely. The hearings will begin at 9:00am. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony.

Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to present testimony or evidence at the hearing, you must enter your appearance by Thursday March 6, 2025, and serve the Division, counsel for Applicant, and other parties with a pre-hearing statement by 5pm on Thursday, March 6, 2025, in accordance with Division Rule 19.15.4.13. Please feel free to contact me if you have any questions about this Application.

Regards,

Benjamin Holliday

Holliday ENERGY Law Group

107 Katherine Court

San Antonio, Texas 78209

O: 210.469.3187 **M:** 210.219.9126

E: ben@helg.law

W: theENERGYlawgroup.com

ATTACHED OWNER LIST

WORKING INTEREST OWNERS

| | |
|------------------------|--|
| MRC Permian Co. | 5400 LBJ Freeway, Suite 1500, Dallas, TX 75240 |
| Crownrock Minerals, LP | P.O. Box 51933, Midland, TX 79710 |
| Arroyo Resources, Ltd. | P.O. Box 2502, Midland, TX 79702 |
| Chevron USA, Inc. | 1400 Smith St., Houston TX 77002 |
| EOG Resources, Inc. | 5509 Champions Dr., Midland, TX 79706 |

Exhibit A

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES**

**APPLICATION OF CIMAREX ENERGY CO.
OF COLORADO FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

CASE NO. _____

APPLICATION (AMENDED)

Pursuant to NMSA § 70-2-17, Cimarex Energy Co. of Colorado (“Applicant”) (OGRID No. 215099), through its undersigned attorney, hereby files this Application with the Oil Conservation Division of the State of New Mexico (“Division”) for an order (1) creating a 960.00-acre, more or less, standard horizontal well spacing unit comprised of the E/2 of Section 23, the E/2 of Section 26, and the E/2 of Section 35, located in Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico (“Unit”), and (2) pooling all uncommitted interest within an interval of the Bone Spring formation, being those depths from the top of the correlative stratigraphic equivalent of 7,680 feet measured depth as shown in the dual laterolog of the Wigeon 23 Federal Com 2 (API# 30-015-33684) to the base of the Bone Spring formation, designated as an oil pool (Pool Code 97916), underlying said Unit. In support of its Application, Applicant states the following:

1. Applicant is a working interest owner in the Unit and has the right to drill thereon.
2. Applicant seeks to dedicate the above-referenced Unit to the following wells, referred to collectively as the Wells:
 - a. **Wigeon 23-26-35 Federal Com 6H**, which is an oil well that will be horizontally drilled from a surface hole location in the E/2 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the E/2 of Section 35, Township 25 South, Range 26 East;
 - b. **Wigeon 23-26-35 Federal Com 7H**, which is an oil well that will be horizontally drilled from a surface hole location in the E/2 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the E/2 of Section 35, Township 25 South, Range 26 East;

3. The completed interval of the Wells will be orthodox and remain within 330-feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed Unit under NMAC 19.15.16.15(B)(1)(6).
4. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.
5. The approval of this Unit and pooling of uncommitted interests within the Unit will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and Unit.

WHEREFORE, Applicant requests this Application be set for hearing February 20, 2025, and that after notice and hearing, the Division enter an order

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Applicant as operator of the Unit and the Wells;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HOLLIDAY ENERGY LAW GROUP, PC

/s/ Benjamin B. Holliday

Benjamin B. Holliday

107 Katherine Court, Suite 100

San Antonio, Texas 78209

Phone: (210) 469-3197

ben@theenergylawgroup.com

ben-svc@theenergylawgroup.com

Counsel for Cimarex Energy Co. of Colorado

**HOLLIDAY ENERGY LAW GROUP**

April 9, 2025

VIA U.S. CERTIFIED MAIL, RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS ON ATTACHED LIST

RE: Case No. 25182 – Application of Coterra Energy Operating Co. for Compulsory Pooling, Eddy County, NM – Wigeon 6H and 7H Wells

Dear Interest Owner:

This will advise that pursuant to NMSA 1978 § 70-2-17, Coterra Energy Operating Co. (“Coterra”) has filed an application with the New Mexico Oil Conservation Division for an order regarding the proposed wells described below; see Application attached as Exhibit A to this letter. You are receiving this notice because you may have an interest in this well.

Case No. 25182. Application of Coterra Energy Operating Co. for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interest within an interval of the Bone Spring Formation, being those depths from the top of the correlative stratigraphic equivalent of 7,680 feet measured depth as shown in the dual laterolog of the Wigeon 23 Federal Com 2 (API# 30-015-33684) to the base of the Bone Spring formation, designated as an oil pool (Pool Code 97916), into a 960-acre, more or less, horizontal well spacing unit E/2 of Section 23, the E/2 of Section 26, and the E/2 of Section 35, located in Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico (“Unit”). The Unit is to be dedicated to the following wells (collectively the “Wells”):

- a. **Wigeon 23-26-35 Federal Com 6H**, which is an oil well that will be horizontally drilled from a surface hole location in the E/2 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the E/2 of Section 35, Township 25 South, Range 26 East;

- b. **Wigeon 23-26-35 Federal Com 7H**, which is an oil well that will be horizontally drilled from a surface hole location in the E/2 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the E/2 of Section 35, Township 25 South, Range 26 East;

The first and last takepoints for the Wells meet the setback requirements set forth in the statewide rules for horizontal oil wells, and the completed laterals for Wells will comply with the standard setbacks. Also to be considered will be the cost of drilling and completing the Wells and the allocation of costs, the designation of Coterra as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the wells.

The attached Application has been set for a hearing on May 8, 2025, before a Division Examiner at the New Mexico Oil Conservation Division. Hearings will be conducted both in person, and remotely. The hearings will begin at 9:00am. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony.

Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to present testimony or evidence at the hearing, you must enter your appearance by Thursday May 1, 2025, and serve the Division, counsel for Applicant, and other parties with a pre-hearing statement by 5pm on Thursday, May 1, 2025, in accordance with Division Rule 19.15.4.13. Please feel free to contact me if you have any questions about this Application.

Regards,

Benjamin Holliday

Holliday ENERGY Law Group

107 Katherine Court

San Antonio, Texas 78209

O: 210.469.3187 **M:** 210.219.9126

E: ben@helg.law

W: theENERGYlawgroup.com

ATTACHED OWNER LIST

WORKING INTEREST OWNERS

| | |
|------------------------|--|
| MRC Permian Co. | 5400 LBJ Freeway, Suite 1500, Dallas, TX 75240 |
| Crownrock Minerals, LP | P.O. Box 51933, Midland, TX 79710 |
| CG WI | P.O. Box 50364, Midland, TX 7970 |
| Chevron USA, Inc. | 1400 Smith St., Houston TX 77002 |
| EOG Resources, Inc. | 5509 Champions Dr., Midland, TX 79706 |

Exhibit A

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES**

**APPLICATION OF CIMAREX ENERGY CO.
OF COLORADO FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

CASE NO. _____

APPLICATION (AMENDED)

Pursuant to NMSA § 70-2-17, Cimarex Energy Co. of Colorado (“Applicant”) (OGRID No. 215099), through its undersigned attorney, hereby files this Application with the Oil Conservation Division of the State of New Mexico (“Division”) for an order (1) creating a 960.00-acre, more or less, standard horizontal well spacing unit comprised of the E/2 of Section 23, the E/2 of Section 26, and the E/2 of Section 35, located in Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico (“Unit”), and (2) pooling all uncommitted interest within an interval of the Bone Spring formation, being those depths from the top of the correlative stratigraphic equivalent of 7,680 feet measured depth as shown in the dual laterolog of the Wigeon 23 Federal Com 2 (API# 30-015-33684) to the base of the Bone Spring formation, designated as an oil pool (Pool Code 97916), underlying said Unit. In support of its Application, Applicant states the following:

1. Applicant is a working interest owner in the Unit and has the right to drill thereon.
2. Applicant seeks to dedicate the above-referenced Unit to the following wells, referred to collectively as the Wells:
 - a. **Wigeon 23-26-35 Federal Com 6H**, which is an oil well that will be horizontally drilled from a surface hole location in the E/2 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the E/2 of Section 35, Township 25 South, Range 26 East;
 - b. **Wigeon 23-26-35 Federal Com 7H**, which is an oil well that will be horizontally drilled from a surface hole location in the E/2 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the E/2 of Section 35, Township 25 South, Range 26 East;

3. The completed interval of the Wells will be orthodox and remain within 330-feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed Unit under NMAC 19.15.16.15(B)(1)(6).
4. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.
5. The approval of this Unit and pooling of uncommitted interests within the Unit will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and Unit.

WHEREFORE, Applicant requests this Application be set for hearing February 20, 2025, and that after notice and hearing, the Division enter an order

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Applicant as operator of the Unit and the Wells;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HOLLIDAY ENERGY LAW GROUP, PC

/s/ Benjamin B. Holliday

Benjamin B. Holliday

107 Katherine Court, Suite 100

San Antonio, Texas 78209

Phone: (210) 469-3197

ben@theenergylawgroup.com

ben-svc@theenergylawgroup.com

Counsel for Cimarex Energy Co. of Colorado

CHART OF NOTICE TO ALL PARTIES

Case No. 25182

Certified Mail List & Dates

| <u>Party</u> | <u>Address</u> | <u>Date Cert. Mail Sent</u> | <u>Return Receipt Received</u> |
|------------------------|--|-----------------------------|--------------------------------|
| MRC Permian Co. | 5400 LBJ Freeway, Suite 1500, Dallas, TX 75240 | 2/18/2025 | Yes |
| Crownrock Minerals, LP | P.O. Box 51933, Midland, TX 79710 | 2/18/2025 | Yes |
| Arroyo Resources, Ltd. | P.O. Box 2502, Midland, TX 79702 | 2/18/2025 | No |
| Chevron USA, Inc. | 1400 Smith St., Houston TX 77002 | 2/18/2025 | No |
| EOG Resources, Inc. | 5509 Champions Dr., Midland, TX 79706 | 2/18/2025 | Yes |
| CG WI Holdings, LLC | P.O. Box 50364, Midland, TX 79705 | 4/10/2025 | Yes |

CERTIFIED MAIL RECEIPTS

7022 2410 0002 7445 5306

U.S. Postal ServiceTM
CERTIFIED MAIL[®] RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com.

OFFICIAL USE

Certified Mail Fee \$4.85

Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$0.00
☐ Return Receipt (electronic) \$0.00
☐ Certified Mail Restricted Delivery \$0.00
☐ Adult Signature Required \$0.00
☐ Adult Signature Restricted Delivery \$0.00

Postage \$1.77

Total Postage and Fees \$10.72

Sent To
Street and Apt. No., or PO Box No.
5509 Champions Dr.
Midland, TX 79706
City, State, ZIP+4[®]

Postmark Here 02/18/2025

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7022 2410 0002 7445 3104

U.S. Postal ServiceTM
CERTIFIED MAIL[®] RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com.

OFFICIAL USE

Certified Mail Fee \$4.85

Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$0.00
☐ Return Receipt (electronic) \$0.00
☐ Certified Mail Restricted Delivery \$0.00
☐ Adult Signature Required \$0.00
☐ Adult Signature Restricted Delivery \$0.00

Postage \$1.77

Total Postage and Fees \$11.72

Sent To
Street and Apt. No., or PO Box No.
MRC Permian Co.
5400 LBJ Freeway, Ste 1500
Dallas, TX 75240
City, State, ZIP+4[®]

Postmark Here 02/18/2025

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

1. Complete items 1, 2, and 3.
2. Print your name and address on the reverse so that we can return the card to you.
3. Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
EOG Resources, Inc.
5509 Champions Dr.
Midland, TX 79706

2. Article Number (Transfer from service label)
9590 9402 8174 3030 9765 96

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☒ Agent ☐ Addressee

B. Received by (Printed Name) C. Date of Delivery 2/24

D. Is delivery address different from item 1? ☐ Yes ☒ No
If YES, enter delivery address below:

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail[®]
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail (over \$500)

☐ Priority Mail Express[®]
☐ Registered MailTM
☐ Registered Mail Restricted Delivery
☐ Signature ConfirmationTM
☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

1. Complete items 1, 2, and 3.
2. Print your name and address on the reverse so that we can return the card to you.
3. Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
MRC Permian Co.
5400 LBJ Freeway
Ste. 1500, Dallas, TX 75240

2. Article Number (Transfer from service label)
9590 9402 8174 3030 9765 58

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☒ Agent ☐ Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes ☒ No
If YES, enter delivery address below:

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail[®]
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail (over \$500)

☐ Priority Mail Express[®]
☐ Registered MailTM
☐ Registered Mail Restricted Delivery
☐ Signature ConfirmationTM
☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

7022 2410 0002 7445 5085

7022 2410 0002 7445 5337

U.S. Postal ServiceTM

CERTIFIED MAIL[®] RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com[®]

MIDWESTERN USE

Certified Mail Fee \$4.85

0209 08

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$0.00☐ Return Receipt (electronic) \$0.00☐ Certified Mail Restricted Delivery \$0.00☐ Adult Signature Required \$0.00☐ Adult Signature Restricted Delivery \$0.00

Postage \$1.77

Total Postage and Fees \$10.72

02/18/2025

Sent To

Crownrock Minerals, LP

Street and Apt. No., or PO Box No.

P.O. Box 51933

City, State, ZIP+4[®] Midland, TX 79710

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

U.S. Postal ServiceTM

CERTIFIED MAIL[®] RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com[®]

MIDWESTERN USE

Certified Mail Fee \$4.85

0209 08

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$0.00☐ Return Receipt (electronic) \$0.00☐ Certified Mail Restricted Delivery \$0.00☐ Adult Signature Required \$0.00☐ Adult Signature Restricted Delivery \$0.00

Postage \$1.77

Total Postage and Fees \$10.72

02/18/2025

Sent To

Crownrock Minerals, LP

Street and Apt. No., or PO Box No.

P.O. Box 51933

City, State, ZIP+4[®] Midland, TX 79710

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

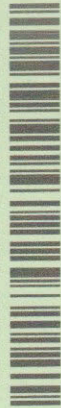
- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Crownrock Minerals, LP

P.O. Box 51933

Midland, TX 79710



9590 9402 8174 3030 9767 25

2. Article Number (Transfer from service label)

7022 2410 0002 7445 5337

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

- A. Signature ☒ Agent ☐ Addressee
- B. Received by (Printed Name) _____ C. Date of Delivery _____

D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below: _____

3. Service Type

☐ Adult Signature☐ Adult Signature Restricted Delivery☐ Certified Mail[®]☐ Certified Mail Restricted Delivery☐ Collect on Delivery☐ Collect on Delivery Restricted Delivery☐ Insured Mail☐ Insured Mail Restricted Delivery (over \$500)☐ Priority Mail Express[®]☐ Registered MailTM☐ Registered Mail Restricted Delivery☐ Signature ConfirmationTM☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Crownrock Minerals, LP

P.O. Box 51933

Midland, TX 79710



9590 9402 8174 3030 9765 65

2. Article Number (Transfer from service label)

022 2410 0002 7445 5085

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

- A. Signature ☒ Agent ☐ Addressee
- B. Received by (Printed Name) _____ C. Date of Delivery _____

D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below: _____

3. Service Type

☐ Adult Signature☐ Adult Signature Restricted Delivery☐ Certified Mail[®]☐ Certified Mail Restricted Delivery☐ Collect on Delivery☐ Collect on Delivery Restricted Delivery☐ Insured Mail☐ Insured Mail Restricted Delivery (over \$500)☐ Priority Mail Express[®]☐ Registered MailTM☐ Registered Mail Restricted Delivery☐ Signature ConfirmationTM☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

For delivery information, visit our website at www.usps.com.

Dallas, TX 75240

OFFICIAL USE

| | | |
|--|---------|------------|
| Certified Mail Fee | \$4.85 | 0209 |
| | \$4.10 | 08 |
| Extra Services & Fees (check box, add fee as appropriate) | | |
| <input type="checkbox"/> Return Receipt (hardcopy) | \$0.00 | |
| <input type="checkbox"/> Return Receipt (electronic) | \$0.00 | |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$0.00 | |
| <input type="checkbox"/> Adult Signature Required | \$0.00 | |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$0.00 | |
| Postage | \$1.77 | |
| Total Postage and Fees | \$10.72 | 02/18/2025 |

Sent To
MRC Permian Co.
Street and Apt. No., or PO Box No.
5400 LBJ Freeway Ste. 1500
City, State, ZIP+4[®]
Dallas, TX 75240

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

U.S. Postal ServiceTM
CERTIFIED MAIL[®] RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com.

Houston, TX 77002

OFFICIAL USE

| | | |
|--|---------|------------|
| Certified Mail Fee | \$4.85 | 0209 |
| | \$4.10 | 08 |
| Extra Services & Fees (check box, add fee as appropriate) | | |
| <input type="checkbox"/> Return Receipt (hardcopy) | \$0.00 | |
| <input type="checkbox"/> Return Receipt (electronic) | \$0.00 | |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$0.00 | |
| <input type="checkbox"/> Adult Signature Required | \$0.00 | |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$0.00 | |
| Postage | \$1.77 | |
| Total Postage and Fees | \$10.72 | 02/18/2025 |

Sent To
Chevron USA, Inc.
Street and Apt. No., or PO Box No.
1400 Smith Street
City, State, ZIP+4[®]
Houston, TX 77002

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

U.S. Postal ServiceTM
CERTIFIED MAIL[®] RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com.

Houston, TX 77002

OFFICIAL USE

| | | |
|--|---------|------------|
| Certified Mail Fee | \$4.85 | 0209 |
| | \$4.10 | 08 |
| Extra Services & Fees (check box, add fee as appropriate) | | |
| <input type="checkbox"/> Return Receipt (hardcopy) | \$0.00 | |
| <input type="checkbox"/> Return Receipt (electronic) | \$0.00 | |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$0.00 | |
| <input type="checkbox"/> Adult Signature Required | \$0.00 | |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$0.00 | |
| Postage | \$1.77 | |
| Total Postage and Fees | \$10.72 | 02/18/2025 |

Sent To
Chevron USA Inc.
Street and Apt. No., or PO Box No.
1400 Smith Street
City, State, ZIP+4[®]
Houston, TX 77002

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

U.S. Postal ServiceTM
CERTIFIED MAIL[®] RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com.

Midland, TX 79706

OFFICIAL USE

| | | |
|--|---------|------------|
| Certified Mail Fee | \$4.85 | 0209 |
| | \$4.10 | 08 |
| Extra Services & Fees (check box, add fee as appropriate) | | |
| <input type="checkbox"/> Return Receipt (hardcopy) | \$0.00 | |
| <input type="checkbox"/> Return Receipt (electronic) | \$0.00 | |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$0.00 | |
| <input type="checkbox"/> Adult Signature Required | \$0.00 | |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$0.00 | |
| Postage | \$1.77 | |
| Total Postage and Fees | \$10.72 | 02/18/2025 |

Sent To
EOG Resources, Inc.
Street and Apt. No., or PO Box No.
5509 Champions Dr.
City, State, ZIP+4[®]
Midland, TX 79706

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

U.S. Postal ServiceTM
CERTIFIED MAIL[®] RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com.

Midland, TX 79702

OFFICIAL USE

| | | |
|--|---------|------------|
| Certified Mail Fee | \$4.85 | 0209 |
| | \$4.10 | 08 |
| Extra Services & Fees (check box, add fee as appropriate) | | |
| <input type="checkbox"/> Return Receipt (hardcopy) | \$0.00 | |
| <input type="checkbox"/> Return Receipt (electronic) | \$0.00 | |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$0.00 | |
| <input type="checkbox"/> Adult Signature Required | \$0.00 | |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$0.00 | |
| Postage | \$1.77 | |
| Total Postage and Fees | \$10.72 | 02/18/2025 |

Sent To
Arroyo Resources Ltd.
Street and Apt. No., or PO Box No.
Po Box 2502
City, State, ZIP+4[®]
Midland, TX 79702

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

U.S. Postal ServiceTM
CERTIFIED MAIL[®] RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com.

Midland, TX 79702

OFFICIAL USE

| | | |
|--|---------|------------|
| Certified Mail Fee | \$4.85 | 0209 |
| | \$4.10 | 08 |
| Extra Services & Fees (check box, add fee as appropriate) | | |
| <input type="checkbox"/> Return Receipt (hardcopy) | \$0.00 | |
| <input type="checkbox"/> Return Receipt (electronic) | \$0.00 | |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$0.00 | |
| <input type="checkbox"/> Adult Signature Required | \$0.00 | |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$0.00 | |
| Postage | \$1.77 | |
| Total Postage and Fees | \$10.72 | 02/18/2025 |

Sent To
Arroyo Resources Ltd.
Street and Apt. No., or PO Box No.
Po. Box 2502
City, State, ZIP+4[®]
Midland, TX 79702

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Tracking Number:
70222410000274455351

 Copy  Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 8:37 am on February 21, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

 USPS Tracking Plus®

 **Delivered**
Delivered, Individual Picked Up at Postal Facility
MIDLAND, TX 79701
February 21, 2025, 8:37 am
[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

Tracking Number:
70222410000274455368

 Copy  Add to Informed Delivery

Latest Update

Your item has been delivered to an agent. The item was picked up at USPS at 1:51 pm on February 24, 2025 in HOUSTON, TX 77002.

Get More Out of USPS Tracking:

 USPS Tracking Plus®

 **Delivered to Agent**
Delivered to Agent, Picked up at USPS
HOUSTON, TX 77002
February 24, 2025, 1:51 pm
[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

Tracking Number:
70222410000274455375

 Copy  Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 11:13 am on March 7, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

 USPS Tracking Plus®

 **Delivered**
Delivered, Individual Picked Up at Postal Facility
MIDLAND, TX 79701
March 7, 2025, 11:13 am
[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

Tracking Number:

70222410000274455313



Copy



Add to Informed Delivery

Latest Update

Your item has been delivered to an agent. The item was picked up at USPS at 1:51 pm on February 24, 2025 in HOUSTON, TX 77002.

Get More Out of USPS Tracking:



USPS Tracking Plus®



Delivered to Agent

Delivered to Agent, Picked up at USPS

HOUSTON, TX 77002

February 24, 2025, 1:51 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

Tracking Number:

70222410000274455320



Copy



Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 11:13 am on March 7, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:



USPS Tracking Plus®



Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79701

March 7, 2025, 11:13 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

Tracking Number:

70222410000274455344



Copy



Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 10:57 am on February 20, 2025 in DALLAS, TX 75240.

Get More Out of USPS Tracking:



USPS Tracking Plus®



Delivered

Delivered, Left with Individual

DALLAS, TX 75240

February 20, 2025, 10:57 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

| SENDER: COMPLETE THIS SECTION | | COMPLETE THIS SECTION ON DELIVERY | |
|--|--|--|--|
| <p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p> | | <p>A. Signature X </p> <p><input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> | |
| <p>1. Article Addressed to:</p> <p>CG WI Holdings, LLC P.O. Box 50364 Midland, TX 79705</p> | | <p>B. Received by (Printed Name) Sam Beaufait</p> <p>C. Date of Delivery</p> | |
| <p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0042 3856 81</p> | | <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> | |
| <p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail</p> | | <p><input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> | |
| <p>9590 9402 9286 4295 9755 30</p> | | <p>red Mail Restricted Delivery (r \$500)</p> | |
| <p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p> | | <p>Domestic Return Receipt</p> | |

| U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only | |
|--|---|
| For delivery information, visit our website at www.usps.com ®. | |
| OFFICIAL USE | |
| <p>Certified Mail Fee \$4.85</p> <p>Extra Services & Fees (check box, add fee as appropriate)</p> <p><input type="checkbox"/> Return Receipt (hardcopy) \$0.00</p> <p><input type="checkbox"/> Return Receipt (electronic) \$0.00</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery \$0.00</p> <p><input type="checkbox"/> Adult Signature Required \$0.00</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery \$0.00</p> <p>Postage \$1.77</p> <p>Total Postage and Fees \$10.72</p> | <p>0222 03</p> <p>Postmark Here</p> <p>04/10/2025</p> |
| <p>Sent To CG WI Holdings, LLC</p> <p>Street and Apt. No., or PO Box No. PO Box 50364</p> <p>City, State, ZIP+4® Midland TX 79705</p> | |
| PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions | |



or call 1-800-410-7420.

UFN: 487963-0222
Receipt #: 840-57800913-2-9396435-2
Clerk: 03

AFFIDAVIT OF PUBLICATION

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS
PO BOX 507
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS
COUNTY OF EDDY }

Account Number: 75
Ad Number: 36160
Description: 25182 Wigeon H6 7H
Ad Cost: \$156.37

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

February 22, 2025

That said newspaper was regularly issued and circulated on those dates.
SIGNED:

Sherry Groves

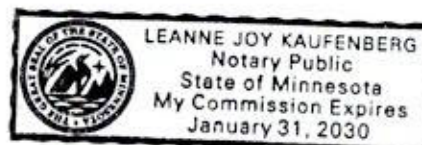
Agent

Subscribed to and sworn to me this 22th day of February 2025.

Leanne Kaufenberg

Leanne Kaufenberg, Notary Public, Redwood County
Minnesota

NIEVE LEONOR
HOLLIDAY ENERGY LAW GROUP
107 KATHERINE COURT
SUITE 101
SAN ANTONIO, TX 78209
NIEVE@THEENERGYLAWGROUP.COM



PUBLIC NOTICE

This is to notify the following entities, individuals, their heirs, personal representatives, trustees, successors or assigns, and any other uncommitted mineral owners: MRC Permian Company, Crownrock Mineral, LP, Arroyo Resources, Ltd., and Chevron USA, Inc., that Case No. 25182, Application of Coterra Energy Operating Co. (formerly known as Cimarex Energy Co.) for the Compulsory Pooling of the E/2 of Section 23, the E/2 of Section 26, and the E/2 of Section 35, located in Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico, as to an interval of the Bone Spring formation, being those depths from the top of the correlative stratigraphic equivalent of 7,680 feet measured depth as shown in the dual laterolog of the Wigeon 23 Federal Com 2 (API# 30-015-33684) to the base of the Bone Spring formation is set for hearing on Thursday, March 13, 2025 at 9:00 a.m. before a Division Examiner at the New Mexico Oil Conservation Division. Hearing may be viewed online by going to <https://www.emnrd.nm.gov/ocd/hearing-info/>. Applicant's attorney is Benjamin Holliday, Holliday Energy Law Group, 107 Katherine Court, Suite 101, San Antonio, TX 78209, ben@helg.law, and the Application is on behalf of Coterra Energy Operating Co. (formerly known as Cimarex Energy Co.), whose address is 6001 Deauville, Suite 300, Midland, Texas, 79706. Applicant seeks an order pooling all uncommitted interests within an interval of the Bone Spring Formation, being those depths from the top of the correlative stratigraphic equivalent of 7,680 feet measured depth as shown in the dual laterolog of the Wigeon 23 Federal Com 2 (API# 30-015-33684) to the base of the Bone Spring formation underlying a 960-acre, more or less, standard horizontal spacing unit comprised of the of the E/2 of Section 23, the E/2 of Section 26, and the E/2 of Section 35, located in Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells: **Wigeon 23-26-35 Fed Com 6H**, which is an oil well that will be horizontally drilled from a surface hole location in the E/2 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the E/2 of Section 35, Township 25 South, Range 26 East. **Wigeon 23-26-35 Fed Com 7H**, which is an oil well that will be horizontally drilled from a surface hole location in the E/2 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the E/2 of Section 35,

Township 25 South, Range 26 East. The 6H and 7H Wells are referred to collectively herein as the "Wells." The completed interval of the Wells will be orthodox. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 24 miles Southwest of Carlsbad, New Mexico.

Published in the Carlsbad Current-Argus February 22, 2025.

#36160