# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

**CASE NO. 25289** 

# NOTICE OF REVISED EXHIBITS

Mewbourne Oil Company applicant in the above-referenced case, gives notice that it is filing the attached revised hearing exhibit packet to include a revised Exhibit C-1 that include the surveyor's certifications for each C-102 and a revised Exhibit C-2 to reflect that Mewbourne is not seeking to force pool unleased state trust lands.

Respectfully submitted,

**HOLLAND & HART LLP** 

Bv:

Michael H. Feldewert Adam G. Rankin Paula M. Vance Post Office Box 2208 Santa Fe, NM 87504 505-988-4421 505-983-6043 Facsimile mfeldewert@hollandhart.com agrankin@hollandhart.com pmvance@hollandhart.com

ATTORNEYS FOR MEWBOURNE OIL COMPANY

# **CERTIFICATE OF SERVICE**

I hereby certify that on May 7, 2025, I served a copy of the foregoing document to the following counsel of record via Electronic Mail to:

Jennifer L. Bradfute Matthia Sayer Bradfute Sayer P.C. P.O. Box 90233 Albuquerque, NM 87199 505-264-8740 jennifer@bradfutelaw.com matthias@bradfutelaw.com

Attorneys for Coterra Energy Operating Co.

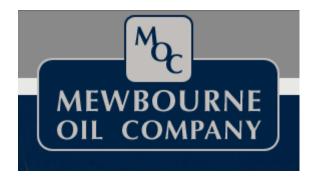
Adam G. Rankin

# BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING MAY 8, 2025

**CASE No. 25289** 

WORLDS END 5/29 522H, 524H, 526H, 528H WELLS

# **LEA COUNTY, NEW MEXICO**



# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

**CASE NO. 25289** 

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  - o Revised Mewbourne Exhibit C-2: Land Tract Map & Ownership Breakdown
  - o Mewbourne Exhibit C-3: Sample Well Proposal Letters with AFE
  - o Mewbourne Exhibit C-4: Chronology of Contacts
- Mewbourne Exhibit D: Self-Affirmed Statement of Charles Crosby, Geologist
  - o Mewbourne Exhibit D-1: Locator Map
  - o Mewbourne Exhibit D-2: Subsea Structure Map
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- Mewbourne Exhibit E: Self-Affirmed Statement of Notice
- **Mewbourne Exhibit F:** Affidavit of Publication

# COMPLIESORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST B	E SUPPORTED BY SIGNED AFFIDAVITS
Case: 25289	APPLICANT'S RESPONSE
Date:	April 10, 2025
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company [OGRID 14744]
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MEWBOURNE OIL COMPANY FOR
case mic.	COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	Worlds End 5/29 State Com
	Violius Eliu S/ ES state com
Formation/Pool Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring formation
Pool Name and Pool Code:	WC-025 G-07 S193513B; Bone Spring [97926]
Well Location Setback Rules:	Statewide Rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1,921-acres
Building Blocks:	40 acres
Orientation:	South-North
Description: TRS/County	Lots 1-4, the S/2 N/2 and S/2 (All equivalent) of irregular
bescription. They country	Section 5, Township 19 South, Range 36 East, and All of
	Sections 29 and 32, Township 18 South, Range 36 East,
	NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and	
is approval of non-standard unit requested in this application?	
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C-2
Well(s) Name & API (if assigned), surface and bottom hole location,	
footages, completion target, orientation, completion status	
footages, completion target, orientation, completion status (standard or non-standard)	Worlds End 5/29 State Com #522H
footages, completion target, orientation, completion status	Worlds End 5/29 State Com #522H
footages, completion target, orientation, completion status (standard or non-standard)	(API No. Pending)
footages, completion target, orientation, completion status (standard or non-standard)	(API No. Pending) SHL: 205' FSL & 2,440' FEL (Unit O) of Section 5
footages, completion target, orientation, completion status (standard or non-standard)	(API No. Pending) SHL: 205' FSL & 2,440' FEL (Unit O) of Section 5 BHL: 100' FNL & 700' FWL (Unit D) of Section 29
footages, completion target, orientation, completion status (standard or non-standard)	(API No. Pending) SHL: 205' FSL & 2,440' FEL (Unit O) of Section 5 BHL: 100' FNL & 700' FWL (Unit D) of Section 29 Completion Target: Bone Spring formation
footages, completion target, orientation, completion status (standard or non-standard)	(API No. Pending) SHL: 205' FSL & 2,440' FEL (Unit O) of Section 5 BHL: 100' FNL & 700' FWL (Unit D) of Section 29 Completion Target: Bone Spring formation Well Orientation: Standup / South-North
footages, completion target, orientation, completion status (standard or non-standard) Well #1	(API No. Pending) SHL: 205' FSL & 2,440' FEL (Unit O) of Section 5 BHL: 100' FNL & 700' FWL (Unit D) of Section 29 Completion Target: Bone Spring formation Well Orientation: Standup / South-North Completion Location expected to be: Standard
footages, completion target, orientation, completion status (standard or non-standard)	(API No. Pending) SHL: 205' FSL & 2,440' FEL (Unit O) of Section 5 BHL: 100' FNL & 700' FWL (Unit D) of Section 29 Completion Target: Bone Spring formation Well Orientation: Standup / South-North Completion Location expected to be: Standard Worlds End 5/29 State Com #524H
footages, completion target, orientation, completion status (standard or non-standard) Well #1	(API No. Pending) SHL: 205' FSL & 2,440' FEL (Unit O) of Section 5 BHL: 100' FNL & 700' FWL (Unit D) of Section 29 Completion Target: Bone Spring formation Well Orientation: Standup / South-North Completion Location expected to be: Standard Worlds End 5/29 State Com #524H (API No. Pending)
footages, completion target, orientation, completion status (standard or non-standard)  Well #1  Well #2	(API No. Pending) SHL: 205' FSL & 2,440' FEL (Unit O) of Section 5 BHL: 100' FNL & 700' FWL (Unit D) of Section 29 Completion Target: Bone Spring formation Well Orientation: Standup / South-North Completion Location expected to be: Standard Worlds End 5/29 State Com #524H (API No. Pending) SHL: 205' FSL & 2,290' FEL (Unit O) of Section 5
footages, completion target, orientation, completion status (standard or non-standard)  Well #1  Well #2  BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. A	(API No. Pending) SHL: 205' FSL & 2,440' FEL (Unit O) of Section 5 BHL: 100' FNL & 700' FWL (Unit D) of Section 29 Completion Target: Bone Spring formation Well Orientation: Standup / South-North Completion Location expected to be: Standard Worlds End 5/29 State Com #524H (API No. Pending) SHL: 205' FSL & 2,290' FEL (Unit O) of Section 5 BHL: 100' FNL & 2,100' FWL (Unit C) of Section 29
footages, completion target, orientation, completion status (standard or non-standard)  Well #1  Well #2  BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico	(API No. Pending) SHL: 205' FSL & 2,440' FEL (Unit O) of Section 5 BHL: 100' FNL & 700' FWL (Unit D) of Section 29 Completion Target: Bone Spring formation Well Orientation: Standup / South-North Completion Location expected to be: Standard Worlds End 5/29 State Com #524H (API No. Pending) SHL: 205' FSL & 2,290' FEL (Unit O) of Section 5

Case No. 25289
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Well #3	Worlds End 5/29 State Com #526H	
	(API No. Pending)	
	SHL: 205' FSL & 2,140' FEL (Unit O) of Section 5	
	BHL: 100' FNL & 1,780' FEL (Unit B) of Section 29	
	Completion Target: Bone Spring formation	
	Well Orientation: Standup / South-North	
	Completion Location expected to be: Standard	
Well #4	Worlds End 5/29 State Com #528H	
	(API No. Pending)	
	SHL: 205' FSL & 1,990' FEL (Unit O) of Section 5	
	BHL: 100' FNL & 380' FEL (Unit A) of Section 29	
	Completion Target: Bone Spring formation	
	Well Orientation: Standup / South-North	
	Completion Location expected to be: Standard	
Horizontal Well First and Last Take Points	Exhibit C-1	
Completion Target (Formation, TVD and MD)	Exhibit C-1	
AFE Capex and Operating Costs		
Drilling Supervision/Month \$	Exhibit C-3	
Production Supervision/Month \$	Exhibit C-3	
Justification for Supervision Costs	Exhibit C-3	
Requested Risk Charge	Exhibit C-3	
Notice of Hearing		
Proposed Notice of Hearing	Exhibit B	
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E	
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F	
Ownership Determination		
Land Ownership Schematic of the Spacing Unit	Exhibit C-2	
Tract List (including lease numbers and owners)	Exhibit C-2	
If approval of Non-Standard Spacing Unit is requested, Tract List		
(including lease numbers and owners) of Tracts subject to notice		
requirements.	N/A	
Pooled Parties (including ownership type)	Exhibit C-2	
Unlocatable Parties to be Pooled	N/A	
Ownership Depth Severance (including percentage above &	<u> </u>	
below)	Exhibit C-2	
Joinder		
Sample Copy of Proposal Letter	Exhibit C-3	
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-2	
Chronology of Contact with Non-Joined Working Interests	Exhibit C-2	
Overhead Rates In Proposal Letter	Exhibit C-3	
Cost Estimate to Drill and Complete	Exhibit C-3	
Cost Estimate to Drill and Complete  Cost Estimate to Equip Well	Exhibit C-3	
Cost Estimate to Equip Well  Cost Estimate for Production Facilities	Exhibit C-3	
	EXHIBIT C-3	
Geology		
Summary (including special considerations)	Exhibit D	
Spacing Unit Schematic	Exhibit D-1	
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-2	
Well Orientation (with rationale)	Exhibit D	
Target Formation	Exhibit D, D-3	
HSU Cross Section	Exhibit D-3	
Depth Severance Discussion	N/A	
eleased to Imaging: 5/7/2025 4:21:57 PM Forms, Figures and Tables		
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C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-2
General Location Map (including basin)	Exhibit D
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information pro	ovided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	
Signed Name (Attorney or Party Representative):	
Date:	3-Apr-25

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

**CASE NO.** 25289

<u>APPLICATION</u>

Mewbourne Oil Company ("Mewbourne" or "Applicant") (OGRID No. 14744), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling a non-standard 1,9217.96 acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying Lots 1-4, the S/2 N/2 and S/2 (All equivalent) of irregular Section 5, Township 19 South, Range 36 East, and All of Sections 29 and 32, Township 18 South, Range 36 East, NMPM, Lea County, New Mexico. In support of its application, Mewbourne states:

- 1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
- 2. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed **Worlds End 5/29 State Com #522H** well, with a surface location in the SW/4 SE/4 (Unit O) of irregular Section 5, T19S-R36E, and a bottom hole location in the NW/4 NW/4 (Unit D) of Section 29, T18S-R36E; **Worlds End 5/29 State Com #524H** well, with a surface location in the SW/4 SE/4 (Unit O) of irregular Section 5, T19S-R36E, and a bottom hole location in the NE/4 NW/4 (Unit C) of Section 29, T18S-R36E; **Worlds End 5/29 State Com #526H** well, with a surface location in the SW/4 SE/4 (Unit O) of irregular Section 5, T19S-R36E, and a bottom hole location in the NW/4 NE/4 (Unit B) of Section 29, T18S-R36E; and **Worlds End 5/29 State**

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B
Submitted by: Mewbourne Oil Company
Hearing Date: May 8, 2025
Case No. 25370

Com #528H well, with a surface location in the SW/4 SE/4 (Unit O) of irregular Section 5, T19S-R36E, and a bottom hole location in the NE/4 NE/4 (Unit A) of Section 29, T18S-R36E.

- 3. Applicant will file separately for administrative approval of the non-standard horizontal spacing unit.
- 4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all mineral owners in the subject spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on April 10, 2025, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted mineral owners in the horizontal spacing unit;
- B. Designating Applicant as operator of this spacing unit and the horizontal wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the wells;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

**HOLLAND & HART LLP** 

By:

Michael H. Feldewert

Adam G. Rankin

Paula M. Vance

Post Office Box 2208

Santa Fe, New Mexico 87504-2208

(505) 988-4421

(505) 983-6043 Facsimile

mfeldewert@hollandhart.com

agrankin@hollandhart.com

pmvance@hollandhart.com

ATTORNEYS FOR MEWBOURNE OIL COMPANY

CASE:	
-------	--

Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the abovestyled cause seeks an order an order pooling a non-standard 1,9217.96-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying Lots 1-4, the S/2 N/2 and S/2 (All equivalent) of irregular Section 5, Township 19 South, Range 36 East, and All of Sections 29 and 32, Township 18 South, Range 36 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the proposed Worlds End 5/29 State Com #522H well, with a surface location in the SW/4 SE/4 (Unit O) of Section 5, T19S-R36E, and a bottom hole location in the NW/4 NW/4 (Unit D) of Section 29, T18S-R36E; Worlds End 5/29 State Com #524H well, with a surface location in the SW/4 SE/4 (Unit O) of Section 5, T19S-R36E, and a bottom hole location in the NE/4 NW/4 (Unit C) of Section 29, T18S-R36E; Worlds End 5/29 State Com #526H well, with a surface location in the SW/4 SE/4 (Unit O) of Section 5, T19S-R36E, and a bottom hole location in the NW/4 NE/4 (Unit B) of Section 29, T18S-R36E; and Worlds End 5/29 State Com #528H well, with a surface location in the SW/4 SE/4 (Unit O) of Section 5, T19S-R36E, and a bottom hole location in the NE/4 NE/4 (Unit A) of Section 29, T18S-R36E. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 14 miles west of Hobbs, New Mexico.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

**CASE NO. 25289** 

SELF-AFFIRMED STATEMENT OF PEYTON WARREN

1. My name is Peyton Warren. I work for Mewbourne Oil Company ("Mewbourne")

as a Landman.

2. I have previously testified before the New Mexico Oil Conservation Division

("Division") as an expert witness in petroleum land matters. My credentials as a petroleum

landman have been accepted by the Division and made a matter of record.

3. I am familiar with the application filed by Mewbourne in this case, and I am familiar

with the status of the lands in the subject area.

4. None of the uncommitted parties in this case have indicated opposition to

proceeding by self-affirmed statement and, therefore, I do not expect any opposition at the hearing.

5. Under Case No. 25289, Mewbourne seeks an order pooling all uncommitted

interests in a non-standard 1,921.96-acre, more or less, horizontal well spacing unit in the Bone

Spring formation underlying Lots 1-4, the S/2 N/2 and S/2 (All equivalent) of irregular Section 5,

Township 19 South, Range 36 East, and All of Sections 29 and 32, Township 18 South, Range 36

East, NMPM, Lea County, New Mexico. Mewbourne seeks to initially dedicate the unit to the

proposed Worlds End 5/29 State Com #522H well, with a surface location in the SW/4 SE/4

(Unit O) of irregular Section 5, T19S-R36E, and a bottom hole location in the NW/4 NW/4 (Unit

D) of Section 29, T18S-R36E; Worlds End 5/29 State Com #524H well, with a surface location

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C

in the SW/4 SE/4 (Unit O) of irregular Section 5, T19S-R36E, and a bottom hole location in the NE/4 NW/4 (Unit C) of Section 29, T18S-R36E; **Worlds End 5/29 State Com #526H** well, with a surface location in the SW/4 SE/4 (Unit O) of irregular Section 5, T19S-R36E, and a bottom hole location in the NW/4 NE/4 (Unit B) of Section 29, T18S-R36E; and **Worlds End 5/29 State Com #528H** well, with a surface location in the SW/4 SE/4 (Unit O) of irregular Section 5, T19SR36E, and a bottom hole location in the NE/4 NE/4 (Unit A) of Section 29, T18S-R36E.

- 6. Mewbourne will file separately for administrative approval of the non-standard horizontal spacing unit.
- 7. **Mewbourne Exhibit C-1** contains a draft Form C-102 for the wells. This form demonstrates that the completed interval for the wells will comply with statewide setbacks for oil wells. The exhibit shows that the wells will be assigned to the WC-025 G-07 S193513B; Bone Spring, Oil [97926].
- 8. **Mewbourne Exhibit C-2** identifies the tracts of land comprising the horizontal spacing unit, the ownership interests in each tract, and ownership interests on a spacing unit basis. The subject acreage is comprised of state lands. The parties Mewbourne seeks to pool are highlighted in yellow.
- 9. **Mewbourne Exhibit C-3** contains a sample of the well proposal letter and AFEs, as well as lease offer, sent to owners with a working interest. The costs reflected in the AFEs are consistent with what Mewbourne and other operators have incurred for drilling similar horizontal wells in the area in this formation.
- 10. Mewbourne requests that the overhead and administrative costs for drilling and producing the proposed wells be set at \$12,000 per month while drilling and \$1,200 per month

while producing. These costs are consistent with what other operators are charging in this area for similar wells.

- 11. **Mewbourne Exhibit C-4** contains a general summary of the contacts with the uncommitted interest owners. As indicated in the exhibit, Mewbourne has made a good faith effort to locate and has had communications with all of the parties that it seeks to pool in this case in an effort to reach voluntary joinder. In my opinion, Mewbourne has undertaken good faith efforts to reach an agreement with the uncommitted interest owners.
- 12. Mewbourne has provided the law firm of Holland & Hart LLP with the names and addresses of the parties that Mewbourne seeks to pool and instructed that they be notified of this hearing. Mewbourne has conducted a diligent search of all public records in the county where the property is located, reviewed telephone directories, and conducted computer searches to locate contact information for each interest owner.
- 13. **Mewbourne Exhibits C-1 through C-4** were either prepared by me or compiled under my direction and supervision.
- 14. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

Perton Namen

4/2/2025

Peyton Warren

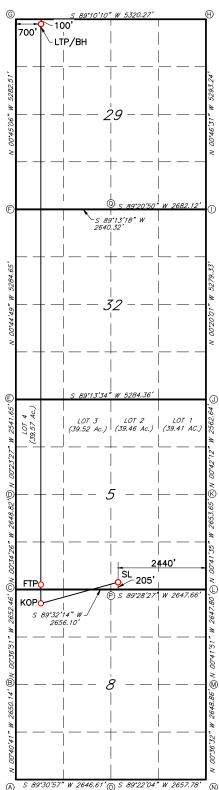
Date

<u>C-102</u>	<u>2</u>		Eng	nov. Min			v Mexico		Sul	Revised Exh bmitted by: Mewk	ibit No	o. C-1 Revised J	uly 9, 2024		
1	Electronica	2	Ene	rgy, Min OIL	CONSER	VAT	II Resourd	ies Dep /ISION	arum	ent Hearing Date: Case No		9			
Via OC	CD Permittir	ng								Subm	nittal	☐ Initial Submit			
										Type	:	☐ Amended Rep	ort		
				WINNE A SECTION DIRECTOR TO A SECTION OF THE SECTIO								☐ As Drilled			
API Nu	1		Pool Code		WELL LO		ATION INFORMATION Pool Name								
						1	-ooi Name				*** **				
Property			Property Na		WORL	DS	END 5,	/29 S	TAT	E COM			22H		
OGRID	No.		Operator Na	ame	ME	WBO	URNE	OIL C	OMF	PANY	Grou	and Level Elevation	3806'		
Surface	Owner:	State □ Fee □	Tribal □ F	ederal			Minera	l Owner:	□Sta	te □Fee □Tribal	□Fe	deral			
						Surfa	ice Location	1							
UL	Section	Township	Range	Lot	Ft. from N		Ft. from		Latit	tude	Long	gitude	County		
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	_						Hole Locat								
UL	Section	Township	Range	Lot	Ft. from N	I/S	Ft. from	E/W	Latit	tude	Long	gitude	County		
D	29	18S	36E		100 I	FNL	700	FWL	32.	.7254571°N	103	.3830934°W	LEA		
		ı			•		1								
Dedicat	ed Acres	Infill or Defin	ning Well	Defining	g Well API		Overlapping Spacing Unit (Y/N) Consolidation Code								
Order N	lumbers.						Well setbacks are under Common Ownership: ☐ Yes ☐ No								
					K	ick O	ff Point (K0	JD)							
UL	Section	Township	Range	Lot	Ft. from N		Ft. from		Latit	tude	Long	gitude	County		
D	8	19S	36E	Lot	473		700				_	.3829593°W	LEA		
		100					ke Point (F				1 0 0				
UL	Section	Township	Range	Lot	Ft. from N		Ft. from		Latit	tude	Long	gitude	County		
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			<u> </u>		L	ast Ta	ke Point (L'	TP)	1				<u> </u>		
UL	Section	Township	Range	Lot	Ft. from N	I/S	Ft. from	E/W	Latit	tude	Long	gitude	County		
D	29	18S	36E		100 I	FNL	700	FWL	32.	.7254571°N	103	.3830934°W	LEA		
	•	•			•						•		•		
Unitize	d Area or Aı	rea of Uniform	Interest	Spacing	Unit Type [	Hor	izontal 🗌 V	ertical		Ground Floor	Elevat	ion:			
OPERA	ATOR CER	TIFICATIONS	3				SURVEY	OR CER	TIFIC	CATIONS					
		information cont ef, and , if the well				st of				location shown on this					
organiza	tion either owi	is a working inter	est or unleased	mineral inter	rest in the land	,	my belief.	ае ву те и	naer m <sub>.</sub>	y supervision, and that		ne is irue ana correct i	o ine besi oj		
location	pursuant to a c	bottom hole locat contract with an o	wner of a worki	ng interest o	r unleased min					W MEY	6/1				
	or to a volunta by the division.	ry pooling agreen	nent or a compu	lsory pooling	g order heretof	fore				110690	1º 1	4			
If this we	ell is a horizoni	tal well, I further o	certify that this	organization	has received ti	he				PRO 19000	'	8			
consent o	of at least one i	lessee or owner of get pool or forma	f a working inter	est or unleas	sed mineral int	erest									
		or obtained a con								SONAL S	SUR				
<u></u>			Dete				Si-mat :	C1 . CD . :	C: '						
Signature			Date				Signature and	Sear of Prof	iessional	1 Surveyor					
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Email Add	Iress						19	9680		C	03/0	05/2025			
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This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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# WORLDS END 5/29 STATE COM #522H



(N)

GEODETIC DATA NAD 83 GRID — NM EAST

SURFACE LOCATION (SL) 205' FSL & 2440' FEL (SEC.5) N: 613527.3 - E: 835904.9

> LAT: 32.6829771° N LONG: 103.3759332° W

KICK OFF POINT (KOP) 473' FNL & 700' FWL (SEC.8) N: 612831.7 - E: 833749.1

LAT: 32.6811187° N LONG: 103.3829593° W

FIRST TAKE POINT (FTP) 100' FSL & 700' FWL (SEC. N: 613404.6 - E: 833743.0

LAT: 32.6826933° N LONG: 103.3829624° W

LAST TAKE POINT/BOTTOM HOLE (LTP/BH) 100' FNL & 700' FWL (SEC.29) N: 628962.9 - E: 833563.3

> LAT: 32.7254571° N LONG: 103.3830934° W

CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1936" N: 607997.6 - E: 833104.0

B: FOUND BRASS CAP "1936" N: 610647.1 - E: 833072.6

C: FOUND BRASS CAP "1936" N: 613298.9 - E: 833044.2

D: FOUND BRASS CAP "1936" N: 615947.2 - E: 833017.6

CALCULATED CORNER

N: 618488.3 - E: 833000.3

F: FOUND NAIL & WASHER "PS22896" N: 623771.6 - E: 832931.4

G: FOUND 1/2" REBAR N: 629052.8 - E: 832862.2

H: FOUND 1/2" REBAR N: 629129.9 - E: 838181.0

I: FOUND NAIL & WASHER "PS22896" N: 623838.0 - E: 838252.6

> J: CALCULATED CORNER N: 618559.7 - E: 838283.3

K: FOUND BRASS CAP "1936" N: 615997.7 - E: 838314.7

L: FOUND BRASS CAP "1936"

N: 613344.7 - E: 838346.8 M: FOUND BRASS CAP "1936'

N: 610697.5 - E: 838379.1

N: FOUND BRASS CAP "1936" N: 608049.3 - E: 838407.2

O: FOUND BRASS CAP "1936" N: 608019.9 - E: 835750.0

P: FOUND BRASS CAP "1936" N: 613320.4 - E: 835699.7

Q: FOUND NAIL & WASHER "PS22896" N: 623807.5 - E: 835571.1

	2 t Electronica CD Permittii		Ene	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION						ittal	Revised J  Initial Submit  Amended Rep  As Drilled				
					WELL LOC4	ATION INFORMAT	ION				As Diffied				
API Nu	ımber		Pool Code		WEEE EGG	Pool Name	1011								
Propert	v Code		Property Na	ame						Well	Number				
					WORLDS	END 5/29	STAT	re com			52	24H			
OGRID	) No.		Operator N	MEWB	OURNE OIL	СОМІ	PANY		Grou	ınd Level Elevation	3806'				
Surface	Owner:	State ☐ Fee ☐	∃Tribal □ F	ederal		Mineral Owne	r: Sta	ate Fee	Tribal	☐ Fe	deral				
					1	rface Location									
UL O	Section 5	Township 19S	Range	ange   Lot   Ft. from N/S   Ft. from E/W   Latitude   36E   205 FSL   2290 FEL   32.682977							gitude .3754459°W	County <b>LEA</b>			
		190	JOE			m Hole Location	ے د	.002911	£ 11	103	.5754455 11	LEA			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Lati	itude		Long	gitude	County			
С	29	18S	36E		100 FNI	L 2100 FW	32	.725478	3°N	103	.3785422°W	LEA			
Dadias	ted Acres	Lugii an Dag	nin a Wall	Defining	- W-11 A DI	Overdenning S		Linit (W/N)	Consoli	4.4:	Codo				
Dedical	led Acres	Infill or Defi	ning wen	Denning	g Well API	Overlapping S	pacing (	Unit (Y/N)	Conson	uation	Code				
Order N	Numbers.					Well setbacks	Well setbacks are under Common Ownership: ☐ Yes ☐ No								
					Kick	Off Point (KOP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Lati	itude		Long	gitude	County			
UL	G	T1.:	Dance	T	First 7	Take Point (FTP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Lati	tude	Longitude			County			
			1		Last 7	Γake Point (LTP)						<u>l</u>			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W		itude			gitude	County			
С	29	18S	36E		100 FNI	L 2100 FW	<u>.</u> 32	.725478	33°N	103	.3785422°W	LEA			
Unitize	d Area or A	rea of Uniform	Interest	Spacing	Unit Type  Ho	orizontal 🗌 Vertical		Ground	d Floor	Elevat	ion:				
OPER	ATOR CER	TIFICATIONS				SURVEYOR CE	RTIFIC	CATIONS							
				true and com	plete to the best of				n on this	plat wa	ıs plotted from field nc	otes of actual			
organiza	ation either ow	ief, and , if the well ns a working inter	est or unleased	mineral inter	rest in the land	surveys made by me my belief.	under m	ny supervision,	and the	the sur	ns plotted from field no ne is true and correct t	to the best of			
location	pursuant to a		wner of a worki	ing interest or	r unleased mineral			\0\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	MEX	c I					
	or to a volunta by the division.		nent or a compu	usory pooling	g order heretofore					1 - 1					
		atal well, I further of lessee or owner of			has received the sed mineral interest			18/		<i>'                                    </i>	\$				
in each i	tract (in the tar	rget pool or format l or obtained a con	tion) in which a	well's completed			al Surveyor		UP.	4/					
									WAL						
Signature			Date			Signature and Seal of F	rofessiona	al Surveyor							
Printed N						Certificate Number	<u> </u>	Date of Survey	<u>\</u>						
Fillited N	ame							Date of Survey		- /-	- (000-				
Email Ad	dress					19680			0	3/0	05/2025				

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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### WORLDS END 5/29 STATE COM #524H (E) 100 2100 LTP/BH 5293.24 Ź 00.46,31 GEODETIC DATA NAD 83 GRID - NM EAST SURFACE LOCATION (SL) > 205' FSL & 2290' FEL (SEC.5) N: 613528.6 - E: 836054.8 LAT: 32.6829772° N LONG: 103.3754459° W LAST TAKE POINT/BOTTOM HOLE (LTP/BH) W 100' FNL & 2100' FWL (SEC.29) (G) N: 628983.2 - E: 834962.9 LAT: 32.7254783° N LONG: 103.3785422° W CORNER DATA NAD 83 GRID - NM EAST 5279. A: FOUND BRASS CAP "1936" N: 613298.9 - E: 833044.2 Ź B: FOUND BRASS CAP "1936" 00.50,01 N: 615947.2 - E: 833017.6 C: CALCULATED CORNER N: 618488.3 - E: 833000.3 > D: FOUND NAIL & WASHER "PS22896" N: 623771.6 - E: 832931.4 E: FOUND 1/2" REBAR N: 629052.8 - E: 832862.2 F: FOUND 1/2" REBAR N: 629129.9 - E: 838181.0 5284.36 0 G: FOUND NAIL & WASHER "PS22896" 10T 4 LOT 3 LOT 2 LOT 1 N: 623838.0 - E: 838252.6 (39.52 Ac.) (39.46 Ac.) (39.41 AC.) (39.57 Ac.) H: CALCULATED CORNER Ź N: 618559.7 - E: 838283.3 12 I: FOUND BRASS CAP "1936" 00.42 N: 615997.7 - E: 838314.7 > () J: FOUND BRASS CAP "1936" N: 613344.7 - E: 838346.8 B 2653.65 K: FOUND BRASS CAP "1936" N: 613320.4 - E: 835699.7 ź 32 14.00 2290 > 205

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S 89°32'14" W 2656.10

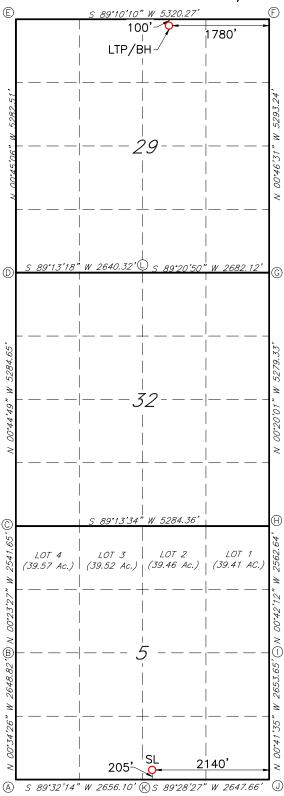
(K) S 89°28'27

C-102	2 t Electronica	ally	Ene			ral Resources I	al Resources Department				Revised July 9, 2024			
	CD Permittii			OIL	CONSERVA	TION DIVISION	JN		a 1 ·		☐ Initial Submit	tal		
									Submi Type:	ttal	☐ Amended Rep	oort		
										☐ As Drilled				
					WELL LOCA	TION INFORMA	TION							
API Nu	ımber		Pool Code			Pool Name								
Property			Property Na		WORLDS	END 5/29	STA	TE COM				26H		
OGRID	No.		Operator N	ame	MEWB	OURNE OIL	COM	PANY		Grou	nd Level Elevation	3804		
Surface	Owner:	State ☐ Fee ☐	∃Tribal □ F	ederal		Mineral Own	er: 🗆 St	tate Fee	Tribal	☐ Fed	deral			
					Sur	face Location								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Lat	titude		Long	itude	County		
0	5	19S	36E		205 FSI	2140 FE	L 32	2.682977	72°N	103	.3749584°W	LEA		
					Botto	m Hole Location								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W		titude		Long		County		
В	29	18S	36E		100 FNI	L 1780 FE	L 32	2.725499	99°N	103	.3738600°W	LEA		
Dedicat	ted Acres	Infill or Defin	ning Well	Defining	g Well API	Overlapping	Spacing	Unit (Y/N)	Consolid	lation	Code			
Order N	Numbers.	•				Well setbacks are under Common Ownership: ☐ Yes ☐ No								
					Kick	Off Point (KOP)								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Lat	itude	Т	Long	itude	County		
		1								0				
	1		1		First 7	Take Point (FTP)								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Lat	titude		Long	County			
			1		Last 7	Take Point (LTP)								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Lat	titude		Long	itude	County		
В	29	18S	36E		100 FNI	L 1780 FE	L 32	2.725499	99°N	103	.3738600°W	LEA		
		•					•					•		
Unitize	d Area or A	rea of Uniform	Interest	Spacing	Unit Type ☐ Ho	orizontal 🗌 Vertica	ı <b>1</b>	Ground	d Floor E	Elevati	ion:			
OPER	ATOR CER	TIFICATIONS				SURVEYOR	CERTIFI	CATIONS						
				true and com	plete to the best of	I hereby certify th	at the wel	ll location show	n on this	lat wa	s plotted from field no	otes of actual		
my know	ledge and beli	ef, and , if the well ns a working inter	'l is a vertical or	r directional v	well, that this	surveys made by i	ne under i	my supervision,	and the	he san	ne is true and correct	to the best of		
including	g the proposed	bottom hole locat	tion or has a rig	tht to drill this		my belief.			MEXIC					
interest,	or to a volunta	ary pooling agreen			g order heretofore				1	6 /	3			
	by the division.		ec a a a	1 . 1.1				19680)		<u>K</u>				
consent o	of at least one		f a working inter	sed mineral interest										
		get pool or format or obtained a con					aal Survevor	MAI S	URY	7				
						-			TAAL					
Signature			Date			Signature and Seal of	rrotession	iai Surveyor	<u> </u>					
D.: 127						Kobert	<u>M.</u> +	Howel	\					
Printed Na	ame					Certificate Number		Date of Survey						
Email Add	dress					19680	)		0	03/05/2025				

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# WORLDS END 5/29 STATE COM #526H



<u>GEODETIC DATA</u> NAD 83 GRID - NM EAST

SURFACE LOCATION (SL) 205' FSL & 2140' FEL (SEC.5) N: 613530.0 - E: 836204.8

> LAT: 32.6829772° N LONG: 103.3749584° W

LAST TAKE POINT/BOTTOM HOLE (LTP/BH)
100' FNL & 1780' FEL (SEC.29)
N: 629004.1 - E: 836402.8

LAT: 32.7254999° N LONG: 103.3738600° W

<u>CORNER DATA</u> NAD 83 GRID — NM EAST

A: FOUND BRASS CAP "1936" N: 613298.9 - E: 833044.2

B: FOUND BRASS CAP "1936" N: 615947.2 - E: 833017.6

C: CALCULATED CORNER N: 618488.3 - E: 833000.3

D: FOUND NAIL & WASHER "PS22896" N: 623771.6 - E: 832931.4

> E: FOUND 1/2" REBAR N: 629052.8 - E: 832862.2

F: FOUND FOUND 1/2" REBAR N: 629129.9 - E: 838181.0

G: FOUND NAIL & WASHER "PS22896" N: 623838.0 - E: 838252.6

> H: CALCULATED CORNER N: 618559.7 - E: 838283.3

> I: FOUND BRASS CAP "1936" N: 615997.7 - E: 838314.7

> J: FOUND BRASS CAP "1936" N: 613344.7 - E: 838346.8

> K: FOUND BRASS CAP "1936" N: 613320.4 - E: 835699.7

<u>C-102</u>	2 t Electronica	ally	Ene			ral Resources Dep			Revised July 9, 2024					
	CD Permittii			OIL	CONSERVA	TION DIVISION		- 4		☐ Initial Submit	tal			
								Subm Type:		☐ Amended Rep	ort			
								71	☐ As Drilled					
					WELL LOCA	TION INFORMATIO	ON							
API Nu	ımber		Pool Code			Pool Name								
Propert			Property Na		WORLDS	END 5/29 S	STATE COM	1	Well Number 528H					
OGRID			Operator N		MEWBO	OURNE OIL C				and Level Elevation	3800'			
Surface	Owner:	State ☐ Fee ☐	∃Tribal □ F	ederal		Mineral Owner:	☐ State ☐ Fee	☐ Tribal	☐ Fe	deral				
					Sur	face Location								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Long	gitude	County			
0	5	19S	36E		205 FSI	L   1990 FEL	32.68297	72°N	103	.3744710°W	LEA			
				-	Botton	m Hole Location								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Long		County			
A	29	18S	36E		100 FNI	2   380 FEL	32.72552	08°N	103	.3693087°W	LEA			
Dedicat	ted Acres	Infill or Defin	ning Well	Defining	g Well API	Overlapping Spa	ucing Unit (Y/N)	Consolie	dation	Code				
Order N	Numbers.					Well setbacks are under Common Ownership: ☐ Yes ☐ No								
					Kick (	Off Point (KOP)								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Long	ritude	County			
		1								,				
			1		First 7	Take Point (FTP)	1	ļ			l			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Long	County				
	1				Last T	Take Point (LTP)								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Long	gitude	County			
A	29	18S	36E		100 FNI	380 FEL	32.72552	08°N	103	.3693087°W	LEA			
	•				•	•		'			•			
Unitize	d Area or A	rea of Uniform	Interest	Spacing	Unit Type ☐ Ho	orizontal   Vertical	Grou	nd Floor l	Elevat	ion:				
OPER	ATOR CER	TIFICATIONS				SURVEYOR CER	TIFICATIONS							
				true and com	plete to the best of	I haraby cartify that the	he well location she	wn on this	nlat wa	ıs plotted from field no	otes of actual			
my know	vledge and beli	ief, and , if the well ns a working inter	'l is a vertical or	r directional v	well, that this	surveys made by me u my belief.	nder my supervisio	h, and that	the san	ne is true and correct i	to the best of			
including	g the proposed	l bottom hole locat	tion or has a rig	tht to drill this		ту бенеј.		N MET		n.				
interest,		ary pooling agreen			g order heretofore			/	1 O	7				
					1		P	19680	) ]	S S				
consent	of at least one		f a working inter	rest or unleas	sed mineral interest		\ <u>@</u>							
		rget pool or forma or obtained a con					fessional Surveyor	ONAL S	SURN	7				
Signature			Date			Signature and Seal of Pro	faccional Surveyor							
Signature			Date			Signature and Sear of Pro	/ \	+						
Printed N	ame					Certificate Number	Date of Surv	/ev						
1 I I I I I I I I I I I I I I I I I I I							Date of Bury	•						
Email Ad	dress					19680		0	03/05/2025					

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# WORLDS END 5/29 STATE COM #528H (E) 100' LTP/BH 380 Ź 00.46,31 GEODETIC DATA NAD 83 GRID - NM EAST SURFACE LOCATION (SL) 205' FSL & 1990' FEL (SEC.5) N: 613531.4 - E: 836354.8 LAT: 32.6829772° N LONG: 103.3744710° W LAST TAKE POINT/BOTTOM HOLE (LTP/BH) W 100' FNL & 380' FEL (SEC.29) (G) N: 629024.4 - E: 837802.4 LAT: 32.7255208° N LONG: 103.3693087° W CORNER DATA NAD 83 GRID - NM EAST 5279. A: FOUND BRASS CAP "1936" N: 613298.9 - E: 833044.2 Ź B: FOUND BRASS CAP "1936" 00.50,01 N: 615947.2 - E: 833017.6 C: CALCULATED CORNER N: 618488.3 - E: 833000.3 > D: FOUND NAIL & WASHER "PS22896" N: 623771.6 - E: 832931.4 E: FOUND 1/2" REBAR N: 629052.8 - E: 832862.2 F: FOUND FOUND 1/2" REBAR 5284.36 0 N: 629129.9 - E: 838181.0 G: FOUND NAIL & WASHER "PS22896" 10T 4 LOT 3 LOT 2 LOT 1 N: 623838.0 - E: 838252.6 (39.52 Ac.) (39.46 Ac.) (39.41 AC.) (39.57 Ac.) H: CALCULATED CORNER Ź N: 618559.7 - E: 838283.3 7 I: FOUND BRASS CAP "1936" 00.42 N: 615997.7 - E: 838314.7 > () J: FOUND BRASS CAP "1936" N: 613344.7 - E: 838346.8 B 2653.65 K: FOUND BRASS CAP "1936" N: 613320.4 - E: 835699.7 ź 32 14.00 SL 1990 > 205

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W 2647 66

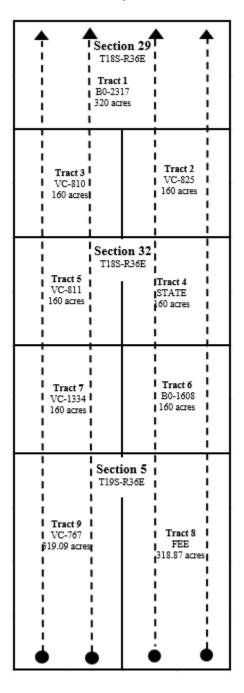
S 89°32'14" W 2656.10

(K) S 89°28'27

# **Section Plat**

Worlds End 5/29 State Com #522H Worlds End 5/29 State Com #524H Worlds End 5/29 State Com #526H Worlds End 5/29 State Com #528H

Plat covering Lots 1-4, S/2N/2, and S/2 of Section 5, Township 19 South, Range 36 East, and all of Section 32 and all of Section 29, Township 18 South, Range 36 East, Lea County, New Mexico.



# **BEFORE THE OIL CONSERVATION DIVISION**

Santa Fe, New Mexico Revised Exhibit No. C-2 Submitted by: Mewbourne Oil Company

Hearing Date: May 8, 2025 Case No. 25289

# Tract 1: N/2 of Section 29 – State Lease B0-2317

Mewbourne Oil Company, 1B4S Enterprises, LLC

# Tract 2: SE/4 of Section 29 – State Lease VC-0825

Mewbourne Oil Company, et al.

# Tract 3: SW/4 of Section 29 – State Lease VC-0810

Mewbourne Oil Company, et al.

# Tract 4: NE/4 of Section 32 - Open State Lease # pending

N/A

# <u>Tract 5: NW/4 of Section 32 – State Lease VC-0811</u>

Mewbourne Oil Company, et al.

# Tract 6: SE/4 of Section 32 – State Lease B0-1608

ConocoPhillips Company

# Tract 7: SW/4 of Section 32 – State Lease VC-1334

Mewbourne Oil Company, et al.

# <u>Tract 8: Lots 1-2, S/2NE/4, SE/4 of Section 5 – Fee Ownership</u>

Mewbourne Oil Company, et al, Avant Operating, LLC, Legion Production Partners, LLC, Double Cabin Minerals, LLC, Coterra Energy Operating Co.

# Tract 9: Lots 3-4, S/2NW/4, SW/4 of Section 5 – State Lease VC-0767

Mewbourne Oil Company, et al.

# **RECAPITULATION FOR**

Worlds End 5/29 State Com #522H Worlds End 5/29 State Com #524H

Worlds End 5/29 State Com #526H

Worlds End 5/29 State Com #528H

Tract No.	No. of Acres	Percentage of Interest in
Tract No.	Committed	Communitized Area
1	320.00	16.6844%
2	160.00	8.3422%
3	160.00	8.3422%
4	160.00	8.3422%
5	160.00	8.3422%
6	160.00	8.3422%
7	160.00	8.3422%
8	318.87	16.6255%
9	319.09	16.6369%
Total	1917.96	100.0000%

# **TRACT OWNERSHIP**

Worlds End 5/29 State Com #522H Worlds End 5/29 State Com #524H Worlds End 5/29 State Com #526H Worlds End 5/29 State Com #528H

# **Total:**

Mewbourne Oil Company	75.724207%
NMSLO MINERALS	8.342197%
ConocoPhillips Company	8.342197% *
1B4S Enterprises, LLC	5.505850% *
Coterra Energy, Inc.	2.085549% *
	100.000000%

<sup>\* 15.933596%</sup> Total Interest Being Pooled.

# Tract 1: N/2 of Section 29 – State Lease B0-2317

Mewbourne Oil Company (67.00%), 1B4S Enterprises, LLC (33.00%)

# Tract 2: SE/4 of Section 29 – State Lease VC-0825

Mewbourne Oil Company, et al. (100%)

# <u>Tract 3: SW/4 of Section 29 – State Lease VC-0810</u>

Mewbourne Oil Company, et al. (100%)

# Tract 4: NE/4 of Section 32 – Open State Lease # pending

N/A (100%)

# Tract 5: NW/4 of Section 32 – State Lease VC-0811

Mewbourne Oil Company, et al. (100%)

# Tract 6: SE/4 of Section 32 – State Lease B0-1608

ConocoPhillips Company (100%)

# Tract 7: SW/4 of Section 32 – State Lease VC-1334

Mewbourne Oil Company, et al. (100%)

# Tract 8: Lots 1-2, S/2NE/4, SE/4 of Section 5 – Fee Ownership

Mewbourne Oil Company, et al. (87.455703%) Avant Operating, LLC, Legion Production Partners, LLC, Double Cabin Minerals, LLC, Coterra Energy Operating Co. (12.544297%)

# Tract 9: Lots 3-4, S/2NW/4, SW/4 of Section 5 – State Lease VC-0767

Mewbourne Oil Company, et al. (100%)

500 West Texas, Suite 1020 Midland, Texas 79701 Phone (432) 682-3715

January 28, 2025

# Certified Mail

Working Interest Owner

Worlds End 5/29 Working Interest Unit

Section 5, T19S, R36E, Section 32, T18S, R36E Section 29, T18S, R36E, Lea County, New Mexico

# Ladies and Gentlemen:

Mewbourne Oil Company ("MOC"), as Operator, hereby proposes creating a working interest unit and nonstandard spacing unit comprising Section 5, T19S, R36E and Sections 32 and 29, T18S, R36E, Lea County, New Mexico covering the Bone Spring formation. As part of the initial development, MOC proposes drilling and completing the following wells:

1) Worlds End 5/29 State Com #522H – API #pending Surface Location: 205' FSL, 2440' FEL, Section 5, T19S, R36E Bottom Hole Location: 100' FNL, 700' FWL, Section 29, T18S, R36E

Proposed Total Vertical Depth: 9600' Proposed Total Measured Depth: 26000'

Target: 2nd Bone Spring Sand

2) Worlds End 5/29 State Com #524H – API #pending

Surface Location: 205' FSL, 2290' FEL, Section 5, T19S, R36E

Bottom Hole Location: 100' FNL, 2100' FWL, Section 29, T18S, R36E

Proposed Total Vertical Depth: 9600' Proposed Total Measured Depth: 25500'

Target: 2<sup>nd</sup> Bone Spring Sand

3) Worlds End 5/29 State Com #526H – API #pending

Surface Location: 205' FSL, 2140' FEL, Section 5, T19S, R36E

Bottom Hole Location: 100' FNL, 1780' FEL, Section 29, T18S, R36E

Proposed Total Vertical Depth: 9600' Proposed Total Measured Depth: 24900'

Target: 2<sup>nd</sup> Bone Spring Sand

**BEFORE THE OIL CONSERVATION DIVISION** 

Santa Fe, New Mexico Exhibit No. C-3

Hearing Date: May 8, 2025 Case No. 25289

4) Worlds End 5/29 State Com #528H – API #pending Surface Location: 205' FSL, 1990' FEL, Section 5, T19S, R36E Submitted by: Mewbourne Oil Company Bottom Hole Location: 100' FNL, 380' FEL, Section 29, T18S, R36E

Proposed Total Vertical Depth: 9600' Proposed Total Measured Depth: 25000'

Target: 2<sup>nd</sup> Bone Spring Sand

The wells are planned to be pad drilled using one (1) rig with the first well tentatively scheduled to spud 2<sup>nd</sup> quarter 2025. In the event you elect to participate in the proposed wells, please execute the enclosed AFEs before returning them to the undersigned within thirty (30) days. Upon receipt of the executed AFEs, our proposed Operating Agreement will be sent for execution providing a drilling well rate of \$12,000 per month and a producing well rate of \$1200 per month. Please enclose your most current well information requirements so that we may provide well data when available.

Please contact me at (432) 682-3715 or via email at <u>tiolly@mewbourne.com</u> if you have any questions or need more information.

Very truly yours,

**MEWBOURNE OIL COMPANY** 

Tyler Jolly Landman

Well Nam	e: W	ORLE	OS END 5/2	9 STATE COM #522H		Pros	pect:	PE				
Location:	SL: 2	205 F	SL & 2440	FEL (5); BHL: 100 FNL & 700 FWL (29	)	С	ounty:	LE	Α		s	ST: NM
Sec. 5/2	9 E	Blk:	Surve	у:	TWP:	198	RN	G:	36E Prop. TVI	D: 9600	TMD:	26000
								<u> </u>	TCD	CODE	<u>.                                      </u>	<u> </u>
Regulatory	Permit	s & S		NTANGIBLE COSTS 0180			0180-0		**TCP	0180-0200		СС
Location / F				า			0180-0		\$40,000	-		\$35,000
Location / F							0180-0					\$18,800
Daywork / T	urnke	y / Fo	otage Drillir	ng 26 days drlg / 3 days comp @ 1700 gal/day @ \$3.90/gal		0180-0			0180-0210 0180-0214		\$86,500 \$662,600	
Alternate Fu	uels			1700 ganday & 40.00/gai		0180-0		ψ10 <del>-1</del> ,100	0180-0215		Ψ002,000	
Mud, Chem			tives			0180-0						
Mud - Spec Horizontal [			iooo				0180-0	)121	\$240,000	0180-0221 0180-0222		\$295,000
Stimulation										0180-0222		\$33,000
Cementing							0180-0	)125	\$110,000	0180-0225		\$88,000
Logging & \							0180-0		\$34,000			\$420,500
Mud Loggin		Snub	bing Servic	e			0180-0		\$40,000	0180-0234		\$20,000
Stimulation	9			75 Stg 30MM gal & 30MM lbs			0100 (	7101	ψ10,000	0180-0241		\$3,150,000
Stimulation		ls & (	Other							0180-0242		\$325,000
Water & Ot Bits	her						0180-0			0180-0245 0180-0248		\$762,900
Inspection &	& Repa	air Se	rvices				0180-0					\$5,000
Misc. Air &	_						0180-0			0180-0254		\$10,000
Testing & F							0180-0	)158	\$12,000			\$24,000
Completion Rig Mobiliza		kover	Rig				0180-0	1164	\$225,000	0180-0260		\$10,500
Transportat							0180-0			0180-0265		\$80,000
Welding, Co				ervices			0180-0		\$4,000	-		\$16,500
Contract Se			pervision	Indudes vertical central			0180-0			0180-0270		\$92,800
Equipment				Includes vertical control			0180-0			0180-0280		\$20,000
Well / Leas							0180-0			0180-0284		Ψ20,000
Well / Leas			)				0180-0		+	0180-0285		
Intangible S Damages	Supplie	:S					0180-0		\$20,000 \$10,000			\$1,000 \$10,000
	erconn	ect 8	ROW Ease	ements			0180-0		ψ10,000	0180-0292		\$150,000
Company S							0180-0					\$50,400
Overhead F		Rate		(TOD) 50/ (OO)			0180-0			1		\$20,000
Contingenc	ies		5	% (TCP) 5% (CC)		OTAL	0180-0	)199	\$158,700 \$3,332,300			\$319,400 <b>\$6,706,900</b>
				TANGIBLE COSTS 0181	<u> </u>	UIAL			ψ3,332,300			ψ0,700,300
Casing (19	.1" - 3	30")		TANGIBLE COSTS 0101			0181-0	793				
Casing (10			)	2050' - 13 3/8" 54.5# J-55 ST&C @ \$42.9			0181-0					
Casing (8.				6000' - 9 5/8" 40# HCL80 LT&C @ \$36.5:			0181-0		\$234,100	1		
Casing (6.1 Casing (4.1				9150' - 7" 29# HCP-110 LT&C @ \$30.89/ 16000' - 4 1/2" 13.5# P-110 BPN @ \$17.9			0181-0	)/96	\$301,900	0181-0797		\$307,400
Tubing				8575' - 3 1/2" 9.2# L-80 EUE IPC tbg @ \$						0181-0798		\$142,000
Drilling Hea							0181-0	0860	\$50,000	1		***
Tubing Hea				Completion liner hanger			1		-	0181-0870 0181-0871		\$30,000 \$75,000
Subsurface				Packer						0181-0880		\$25,000
Pumping U	nit Sys									0181-0885		
Service Pur Storage Tai				(1/8) TP/CP/Circ pump (1/8) 8 OT/7 WT/GB			<b>.</b>		-	0181-0886 0181-0890		\$7,000 \$150,000
Emissions (		l Equ	ipment	(1/8) VRT's/VRU/Flare/KO's						0181-0890		\$125,000
Separation				(1/8) H sep/V sep/HT						0181-0895		\$65,000
Automation		_		(1/2)			<b> </b>		ļ	0181-0898		\$115,000
Line Pipe & Fittings / Va				(1/8) 2 miles gas & water			1			0181-0900 0181-0906		\$400,000 \$200,000
Cathodic Pr										0181-0908		\$7,500
Electrical In										0181-0909		\$225,000
Equipment Pipeline Co				(1/8) 2 miles gas & water			<b>.</b>		-	0181-0910 0181-0920		\$125,000 \$400,000
r ipeline Co	i i su u c	uon		(1/6) 2 Tilles gas & water						0101-0920		\$400,000
					T	OTAL			\$680,000			\$2,398,900
					SUBT	OTAL			\$4,012,300			\$9,105,800
				TOTAL	WELL CO	ST			\$13.	118,100		
Extra Expens	se Insu	ance		IOIAL	WEEL OO	<del></del>			Ψ10,	110,100		
			be covered	by Operator's Extra Expense Insurance a	nd pay my pr	oportio	nate sh	are c	of the premium.			
_				Extra Expense Insurance covering costs of						ne Item 0180	-0185.	
	l el	ect to	purchase n	ny own well control insurance policy.								
If neither box is	s checke	ed abo	ve, non-operat	ing working interest owner elects to be covered by	Operator's well	control i	nsurance					
Pr	epared	by:		Nick Stowers		Date	1/2:	2/202	25			· <u></u>
		_										
Company	whhlo	val				Date	_					
Joint Own	er Inte	rest:		Amount:	_							
Joint Ow	ner Na	me:			Signatu	re:						

Well Nam	e: W	ORL	DS END	5/29	STATE COM #524H		Pros	pect:	PE	ARL VALLEY				
Location:	SL:	205	FSL & 22	90 FI	EL (5); BHL: 100 FNL & 2100 FWL (2	9)	С	ounty:	LE.	A			ST: NM	
Sec. 5/2	9 1	Blk:	Sur	rvey:		TWP:	198	RN	G:	36E Prop. TV	D: 9600	TMD:	25500	
								60	DE	TCD	CODE	<u>-</u>		
Regulatory	Perm	its &	Surveys	INI	ANGIBLE COSTS 0180			0180-		**TCP	CODE 0 0180-0200		СС	
Location / F				tion				0180-				_	\$35,000	
Location / F								0180-				_	\$18,800	
Daywork / T	urnke	ey / F	ootage Di	rilling	26 days drlg / 3 days comp @ 1700 gal/day @ \$3.90/gal		0180-			0 0180-0210		\$86,500 \$662,600		
Alternate Fu	uels				1700 garday & \$0.00/gar		0180-		<del></del>	0180-0215		Ψ002,000		
Mud, Chem			itives				0180-		<del></del>					
Mud - Spec Horizontal [			nicos					0180-	0121	\$240,000	0180-0221		\$295,000	
Stimulation											0180-0222		\$33,000	
Cementing								0180-	0125	\$110,000	0180-0225		\$88,000	
Logging & \								0180-					\$420,500	
Casing / Tu Mud Loggin		Snu	bbing Ser	vice				0180-			0 0180-0234		\$20,000	
Stimulation	19				75 Stg 30MM gal & 30MM lbs			0100	0101	ψ10,000	0180-0241		\$3,150,000	
Stimulation		als &	Other								0180-0242		\$325,000	
Water & Ot Bits	her							0180-			0 0180-0245	_	\$762,900	
Inspection &	& Rep	air S	ervices					0180-				_	\$5,000	
Misc. Air &	_							0180-			0180-0254	_	\$10,000	
Testing & F								0180-	0158	\$12,000			\$24,000	
Completion Rig Mobiliza		rkove	er Rig					0180-	0164	\$225,000	0180-0260		\$10,500	
Transportat								0180-			0180-0265		\$80,000	
Welding, Co					vices			0180-		<del></del>		_	\$16,500	
Contract Se			Supervisio	n	Indudes vertical control			0180-			0180-0270		\$92,800	
Directional Equipment					Includes vertical control			0180-			0 0180-0280		\$20,000	
Well / Leas								0180-			0180-0284	_	Ψ20,000	
Well / Leas			e					0180-		<del></del>	0180-0285			
Intangible S Damages	Suppli	es						0180-		<del></del>			\$1,000 \$10,000	
Pipeline Inte	ercon	nect	& ROW E	aser	nents			0180-		<del></del>	0180-0292		\$150,000	
Company S	Superv	/ision						0180-		<del></del>	0180-0295		\$50,400	
Overhead F		Rate		=0/	(TOP) =0/ (OO)			0180-			-	_	\$20,000	
Contingenc	ies			5%	(TCP) 5% (CC)		OTAL	0180-	0199	\$158,700 \$3,332,300	1		\$319,400 \$6,706,900	
				т.	ANGIBLE COSTS 0181		OTAL			ψ3,332,300	1		ψ0,700,300	
Casing (19	.1" -	30")		"	ANGIDEE COSTS 0101			0181-	0793					
Casing (10					2050' - 13 3/8" 54.5# J-55 ST&C @ \$42.9			0181-						
Casing (8.			)		5750' - 9 5/8" 40# HCL80 LT&C @ \$36.53			0181-						
Casing (6.1 Casing (4.1					8950' - 7" 29# HCP-110 LT&C @ \$30.89/ 16000' - 4 1/2" 13.5# P-110 BPN @ \$17.9			0181-	0796	\$295,300	0181-0797		\$307,400	
Tubing					8575' - 3 1/2" 9.2# L-80 EUE IPC tbg @ \$						0181-0798		\$142,000	
Drilling Hea								0181-	0860	\$50,000	1		***	
Tubing Hea					Completion liner hanger			1			0181-0870 0181-0871		\$30,000 \$75,000	
Subsurface				ift	Packer						0181-0880	_	\$25,000	
Pumping U	nit Sy:										0181-0885	_		
Service Pur Storage Tai					(1/8) TP/CP/Circ pump (1/8) 8 OT/7 WT/GB			1			0181-0886 0181-0890	_	\$7,000 \$150,000	
Emissions (		ol Equ	uipment		(1/8) VRT's/VRU/Flare/KO's			╂			0181-0892		\$125,000	
Separation				nt	(1/8) H sep/V sep/HT						0181-0895		\$65,000	
Automation				ent	(17)			<b> </b>			0181-0898		\$115,000	
Line Pipe & Fittings / Va					(1/8) 2 miles gas & water			1			0181-0900 0181-0906		\$400,000 \$200,000	
Cathodic Pr											0181-0908	_	\$7,500	
Electrical In											0181-0909		\$225,000	
Equipment Pipeline Co			1		(1/8) 2 miles gas & water			1			0181-0910		\$125,000 \$400,000	
r ipeline Co	iisiiu	CHOIT			(1/6) 2 Illies gas & water						0101-0920		ψ400,000	
						1	OTAL			\$663,600	)		\$2,398,900	
						SUBT	OTAL			\$3,995,90	)		\$9,105,800	
					TOTAL	WELL CO	ST			\$13.	101,700			
Extra Expens	se Insu	ırance	9		TOTAL	WEEL OC		1		ΨΙΟ	101,700			
				red b	y Operator's Extra Expense Insurance a	nd pay my pi	oportio	nate sh	are	of the premium.				
-					xtra Expense Insurance covering costs of						ine Item 0180	)-0185.		
	l e	lect t	to purchas	se my	own well control insurance policy.									
If neither box is	s check	ed ab	ove, non-op	erating	working interest owner elects to be covered by	Operator's well	control i	nsurance						
Pr	epared	d by:			Nick Stowers		Date	: 1/2	2/202	25				
		-												
Company	- whbu	Jval:					Date	_		_				
Joint Own	er Inte	erest	:		Amount:	_								
Joint Ow	ner Na	ame:				Signatu	re:							

Well Name: WORLDS END 5			. =	RL VALLEY		
	0 FEL (5); BHL: 100 FNL & 1780 FEL (2	<del></del>	ounty: LEA			ST: NM
Sec. 5/29 Blk: Surv	еу:	TWP: 19S	RNG: 3	Prop. TVI	D: 9600	TMD: 24900
	INTANGIBLE COSTS 0180		CODE	TCP	CODE	СС
Regulatory Permits & Surveys Location / Road / Site / Preparati	on		0180-0100 0180-0105	\$20,000 \$40,000	0180-0200 0180-0205	\$35,00
Location / Restoration	011		0180-0103	\$150,000		\$18,80
Daywork / Turnkey / Footage Dri	lling 25 days drlg / 3 days comp @	\$27,000/d	0180-0110		0180-0210	\$86,50
Fuel	1700 gal/day @ \$3.90/gal		0180-0114	\$177,000		\$662,60
Alternate Fuels			0180-0115	<b>#55.000</b>	0180-0215	
Mud, Chemical & Additives Mud - Specialized			0180-0120 0180-0121	\$55,000 \$240,000	0180-0220 0180-0221	
Horizontal Drillout Services			0100-0121	Ψ2-40,000	0180-0222	\$295,00
Stimulation Toe Preparation					0180-0223	\$33,00
Cementing			0180-0125	\$110,000		\$88,00
Logging & Wireline Services			0180-0130	\$34,000		\$420,50
Casing / Tubing / Snubbing Serv Mud Logging	ice		0180-0134 0180-0137	\$40,000 \$16,000	0180-0234	\$20,00
Stimulation	75 Stg 30MM gal & 30MM lbs	<u> </u>	0100-0137	φ10,000	0180-0241	\$3,150,00
Stimulation Rentals & Other					0180-0242	\$325,00
Water & Other			0180-0145	\$35,000	0180-0245	\$762,90
Bits			0180-0148	\$102,500	0180-0248	
Inspection & Repair Services			0180-0150	\$50,000		\$5,00
Misc. Air & Pumping Services Testing & Flowback Services			0180-0154 0180-0158	\$12,000	0180-0254 0180-0258	\$10,00 \$24,00
Completion / Workover Rig			0100-0136	\$12,000	0180-0256	\$10,50
Rig Mobilization			0180-0164	\$225,000	0100 0200	ψ10,00
Transportation			0180-0165	\$30,000	0180-0265	\$80,00
Welding, Construction, & Maint.			0180-0168	\$4,000	0180-0268	\$16,50
Contract Services & Supervision			0180-0170	\$152,700	0180-0270	\$92,80
Directional Services	Includes vertical control		0180-0175	\$563,900		
Equipment Rental Well / Lease Legal	_		0180-0180 0180-0184	\$173,600 \$5,000	0180-0280 0180-0284	\$20,000
Well / Lease Insurance			0180-0184		0180-0285	
Intangible Supplies	-		0180-0188		0180-0288	\$1,00
Damages			0180-0190	\$10,000	0180-0290	\$10,00
Pipeline Interconnect & ROW Ea	sements		0180-0192		0180-0292	\$150,00
Company Supervision			0180-0195	\$93,600		\$50,40
Overhead Fixed Rate Contingencies	5% (TCP) 5% (CC)		0180-0196 0180-0199	\$10,000 \$154,800	0180-0296 0180-0299	\$20,000 \$319,400
Contingencies	3% (TCP) 3% (CC)	TOTAL	0100-0199	\$3,250,800	0100-0299	\$6,706,90
	TANGIBLE COSTS 0181	TOTAL		ψ3,230,000		ψο,700,300
Casing (19.1" - 30")	TANGIBLE COSTS 0101		0181-0793			
Casing (10.1" - 19.0")	2050' - 13 3/8" 54.5# J-55 ST&C @ \$42.9	93/ft	0181-0794	\$94,000		
Casing (8.1" - 10.0")	5750' - 9 5/8" 40# HCL80 LT&C @ \$36.5	3/ft	0.404.0=0=	\$224,300		
	3730 - 33/0 40# HOLOU LTGO @ \$30.3	0/10	0181-0795			
Casing (6.1" - 8.0")	8875' - 7" 29# HCP-110 LT&C @ \$30.89	/ft	0181-0795	\$292,800		400=10
Casing (6.1" - 8.0") Casing (4.1" - 6.0")	8875' - 7" 29# HCP-110 LT&C @ \$30.89. 16000' - 4 1/2" 13.5# P-110 BPN @ \$17.	/ft 99/ft			0181-0797	
Casing (6.1" - 8.0") Casing (4.1" - 6.0") Tubing	8875' - 7" 29# HCP-110 LT&C @ \$30.89	/ft 99/ft	0181-0796	\$292,800	0181-0797 0181-0798	
Casing (6.1" - 8.0") Casing (4.1" - 6.0") Tubing Drilling Head	8875' - 7" 29# HCP-110 LT&C @ \$30.89. 16000' - 4 1/2" 13.5# P-110 BPN @ \$17.	/ft 99/ft			0181-0798	\$142,00
Casing (6.1" - 8.0") Casing (4.1" - 6.0") Tubing	8875' - 7" 29# HCP-110 LT&C @ \$30.89. 16000' - 4 1/2" 13.5# P-110 BPN @ \$17.	/ft 99/ft	0181-0796	\$292,800		\$142,00 \$30,00
Casing (6.1" - 8.0") Casing (4.1" - 6.0") Tubing Drilling Head Tubing Head & Upper Section	8875' - 7" 29# HCP-110 LT&C @ \$30.89 16000' - 4 1/2" 13.5# P-110 BPN @ \$17. 8575' - 3 1/2" 9.2# L-80 EUE IPC tbg @ \$ Completion liner hanger	/ft 99/ft	0181-0796	\$292,800	0181-0798 0181-0870	\$142,00 \$30,00 \$75,00
Casing (6.1" - 8.0") Casing (4.1" - 6.0") Tubing Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lif Pumping Unit Systems	8875' - 7" 29# HCP-110 LT&C @ \$30.89 16000' - 4 1/2" 13.5# P-110 BPN @ \$17: 8575' - 3 1/2" 9.2# L-80 EUE IPC tbg @ \$ Completion liner hanger	/ft 99/ft	0181-0796	\$292,800	0181-0798 0181-0870 0181-0871 0181-0880 0181-0885	\$142,00 \$30,00 \$75,00 \$25,00
Casing (6.1" - 8.0") Casing (4.1" - 6.0") Tubing Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lif Pumping Unit Systems Service Pumps	8875' - 7" 29# HCP-110 LT&C @ \$30.89 16000' - 4 1/2" 13.5# P-110 BPN @ \$17: 8575' - 3 1/2" 9.2# L-80 EUE IPC tbg @ \$ Completion liner hanger Packer  (1/8) TP/CP/Circ pump	/ft 99/ft	0181-0796	\$292,800	0181-0798 0181-0870 0181-0871 0181-0880 0181-0885 0181-0886	\$142,00 \$30,00 \$75,00 \$25,00
Casing (6.1" - 8.0") Casing (4.1" - 6.0") Tubing Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lif Pumping Unit Systems Service Pumps Storage Tanks	8875' - 7" 29# HCP-110 LT8C @ \$30.89 16000' - 4 1/2" 13.5# P-110 BPN @ \$17. 8575' - 3 1/2" 9.2# L-80 EUE IPC tbg @ \$ Completion liner hanger  Packer  (1/8) TP/CP/Circ pump (1/8) 8 OT/7 WT/GB	/ft 99/ft	0181-0796	\$292,800	0181-0798 0181-0870 0181-0871 0181-0880 0181-0885 0181-0886 0181-0890	\$142,00 \$30,00 \$75,00 \$25,00 \$7,00 \$150,00
Casing (6.1" - 8.0") Casing (4.1" - 6.0") Tubing Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lif Pumping Unit Systems Service Pumps Storage Tanks Emissions Control Equipment	8875' - 7" 29# HCP-110 LT&C @ \$30.89 16000' - 4 1/2" 13.5# P-110 BPN @ \$17. 8575' - 3 1/2" 9.2# L-80 EUE IPC tbg @ \$ Completion liner hanger Packer  (1/8) TP/CP/Circ pump (1/8) 8 0T/7 WT/CB (1/8) VRT's/VRU/Flare/KO's	/ft 99/ft	0181-0796	\$292,800	0181-0798 0181-0870 0181-0871 0181-0880 0181-0885 0181-0886 0181-0890 0181-0892	\$142,00 \$30,00 \$75,00 \$25,00 \$7,00 \$150,00 \$125,00
Casing (6.1" - 8.0") Casing (4.1" - 6.0") Tubing Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lif Pumping Unit Systems Service Pumps Storage Tanks	8875' - 7" 29# HCP-110 LT&C @ \$30.89 16000' - 4 1/2" 13.5# P-110 BPN @ \$17. 8575' - 3 1/2" 9.2# L-80 EUE IPC tbg @ \$ Completion liner hanger Packer (1/8) TP/CP/Circ pump (1/8) 8 OT/7 WT/GB (1/8) YRT's/VRU/Flare/KO's (1/8) H sep/V sep/HT	/ft 99/ft	0181-0796	\$292,800	0181-0798 0181-0870 0181-0871 0181-0880 0181-0885 0181-0886 0181-0890	\$142,00 \$30,00 \$75,00 \$25,00 \$7,00 \$150,00 \$125,00 \$65,00
Casing (6.1" - 8.0") Casing (4.1" - 6.0") Tubing Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lif Pumping Unit Systems Service Pumps Storage Tanks Emissions Control Equipment Separation / Treating Equipment	8875' - 7" 29# HCP-110 LT&C @ \$30.89 16000' - 4 1/2" 13.5# P-110 BPN @ \$17. 8575' - 3 1/2" 9.2# L-80 EUE IPC tbg @ \$ Completion liner hanger Packer (1/8) TP/CP/Circ pump (1/8) 8 OT/7 WT/GB (1/8) YRT's/VRU/Flare/KO's (1/8) H sep/V sep/HT	/ft 99/ft	0181-0796	\$292,800	0181-0798 0181-0870 0181-0871 0181-0880 0181-0885 0181-0896 0181-0892 0181-0895	\$142,00 \$30,00 \$75,00 \$25,00 \$7,00 \$150,00 \$125,00 \$125,00 \$150,00 \$125,00
Casing (6.1" - 8.0") Casing (4.1" - 6.0") Tubing Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lif Pumping Unit Systems Service Pumps Storage Tanks Emissions Control Equipment Separation / Treating Equipment Automation / Metering Equipment Line Pipe & Valves & Accessories	8875' - 7" 29# HCP-110 LT&C @ \$30.89 16000' - 4 1/2" 13.5# P-110 BPN @ \$17: 8575' - 3 1/2" 9.2# L-80 EUE IPC tbg @ \$ Completion liner hanger Packer (1/8) TP/CP/Circ pump (1/8) 8 OT/7 WT/GB (1/8) VRT's/VRU/Flare/KO's (1/8) H sep/V sep/HT	/ft 99/ft	0181-0796	\$292,800	0181-0798 0181-0870 0181-0871 0181-0880 0181-0885 0181-0896 0181-0895 0181-0895 0181-0990 0181-0900 0181-0900	\$142,00 \$30,00 \$75,00 \$25,00  \$7,00 \$150,00 \$125,00 \$6150,00 \$115,00 \$400,00 \$200,00
Casing (6.1" - 8.0") Casing (4.1" - 6.0") Tubing Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lif Pumping Unit Systems Service Pumps Storage Tanks Emissions Control Equipment Separation / Treating Equipment Automation / Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection	8875' - 7" 29# HCP-110 LT&C @ \$30.89 16000' - 4 1/2" 13.5# P-110 BPN @ \$17: 8575' - 3 1/2" 9.2# L-80 EUE IPC tbg @ \$ Completion liner hanger Packer (1/8) TP/CP/Circ pump (1/8) 8 OT/7 WT/GB (1/8) VRT's/VRU/Flare/KO's (1/8) H sep/V sep/HT	/ft 99/ft	0181-0796	\$292,800	0181-0798 0181-0870 0181-0871 0181-0880 0181-0886 0181-0890 0181-0892 0181-0895 0181-0900 0181-0900 0181-0900	\$142,00 \$30,00 \$75,00 \$25,00 \$150,00 \$125,00 \$65,00 \$115,00 \$400,00 \$200,00
Casing (6.1" - 8.0") Casing (4.1" - 6.0") Tubing Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lif Pumping Unit Systems Service Pumps Storage Tanks Emissions Control Equipment Separation / Treating Equipment Automation / Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Electrical Installation	8875' - 7" 29# HCP-110 LT&C @ \$30.89 16000' - 4 1/2" 13.5# P-110 BPN @ \$17: 8575' - 3 1/2" 9.2# L-80 EUE IPC tbg @ \$ Completion liner hanger Packer (1/8) TP/CP/Circ pump (1/8) 8 OT/7 WT/GB (1/8) VRT's/VRU/Flare/KO's (1/8) H sep/V sep/HT	/ft 99/ft	0181-0796	\$292,800	0181-0798 0181-0870 0181-0880 0181-0885 0181-0886 0181-0890 0181-0890 0181-0890 0181-0900 0181-0900 0181-0900 0181-0909	\$142,00 \$30,00 \$75,00 \$25,00 \$7,00 \$150,00 \$125,00 \$400,00 \$200,00 \$7,50
Casing (6.1" - 8.0") Casing (4.1" - 6.0") Tubing Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lif Pumping Unit Systems Service Pumps Storage Tanks Emissions Control Equipment Separation / Treating Equipment Automation / Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Electrical Installation Equipment Installation	8875' - 7" 29# HCP-110 LT&C @ \$30.89 16000' - 4 1/2" 13.5# P-110 BPN @ \$17. 8575' - 3 1/2" 9.2# L-80 EUE IPC tbg @ \$ Completion liner hanger Packer (1/8) TP/CP/Circ pump (1/8) 8 OT/7 WT/GB (1/8) VRT's/VRU/Flare/KO's (1/8) H sep/V sep/HT	/ft 99/ft	0181-0796	\$292,800	0181-0798 0181-0870 0181-0870 0181-0885 0181-0885 0181-0892 0181-0892 0181-0996 0181-0906 0181-0909 0181-0909 0181-0909 0181-0909 0181-0909	\$142,00 \$30,00 \$75,00 \$75,00 \$25,00  \$7,00 \$150,00 \$125,00 \$400,00 \$200,00 \$7,50 \$225,00 \$125,00
Casing (6.1" - 8.0") Casing (4.1" - 6.0") Tubing Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lif Pumping Unit Systems Service Pumps Storage Tanks Emissions Control Equipment Separation / Treating Equipment Automation / Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Electrical Installation	8875' - 7" 29# HCP-110 LT&C @ \$30.89 16000' - 4 1/2" 13.5# P-110 BPN @ \$17: 8575' - 3 1/2" 9.2# L-80 EUE IPC tbg @ \$ Completion liner hanger Packer (1/8) TP/CP/Circ pump (1/8) 8 OT/7 WT/GB (1/8) VRT's/VRU/Flare/KO's (1/8) H sep/V sep/HT	/ft 99/ft	0181-0796	\$292,800	0181-0798 0181-0870 0181-0880 0181-0885 0181-0886 0181-0890 0181-0890 0181-0890 0181-0900 0181-0900 0181-0900 0181-0909	\$142,00 \$30,00 \$75,00 \$25,00 \$7,00 \$150,00 \$125,00 \$400,00 \$200,00 \$7,50 \$225,00
Casing (6.1" - 8.0") Casing (4.1" - 6.0") Tubing Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lif Pumping Unit Systems Service Pumps Storage Tanks Emissions Control Equipment Separation / Treating Equipment Automation / Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Electrical Installation Equipment Installation	8875' - 7" 29# HCP-110 LT&C @ \$30.89 16000' - 4 1/2" 13.5# P-110 BPN @ \$17. 8575' - 3 1/2" 9.2# L-80 EUE IPC tbg @ \$ Completion liner hanger Packer (1/8) TP/CP/Circ pump (1/8) 8 OT/7 WT/GB (1/8) VRT's/VRU/Flare/KO's (1/8) H sep/V sep/HT	/ft 99/ft	0181-0796	\$292,800	0181-0798 0181-0870 0181-0870 0181-0885 0181-0885 0181-0892 0181-0892 0181-0996 0181-0906 0181-0909 0181-0909 0181-0909 0181-0909 0181-0909	\$142,00 \$30,00 \$75,00 \$25,00 \$7,00 \$150,00 \$125,00 \$400,00 \$200,00 \$7,50 \$225,00
Casing (6.1" - 8.0") Casing (4.1" - 6.0") Tubing Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lif Pumping Unit Systems Service Pumps Storage Tanks Emissions Control Equipment Separation / Treating Equipment Automation / Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Electrical Installation Equipment Installation	8875' - 7" 29# HCP-110 LT&C @ \$30.89 16000' - 4 1/2" 13.5# P-110 BPN @ \$17. 8575' - 3 1/2" 9.2# L-80 EUE IPC tbg @ \$ Completion liner hanger Packer (1/8) TP/CP/Circ pump (1/8) 8 OT/7 WT/GB (1/8) VRT's/VRU/Flare/KO's (1/8) H sep/V sep/HT	/ft 99/ft	0181-0796	\$292,800	0181-0798 0181-0870 0181-0870 0181-0885 0181-0885 0181-0892 0181-0892 0181-0996 0181-0906 0181-0909 0181-0909 0181-0909 0181-0909 0181-0909	\$142,00 \$30,00 \$75,00 \$25,00 \$7,00 \$150,00 \$125,00 \$400,00 \$200,00 \$7,50 \$225,00 \$125,00
Casing (6.1" - 8.0") Casing (4.1" - 6.0") Tubing Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lif Pumping Unit Systems Service Pumps Storage Tanks Emissions Control Equipment Separation / Treating Equipment Automation / Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Electrical Installation Equipment Installation	8875' - 7" 29# HCP-110 LT&C @ \$30.89 16000' - 4 1/2" 13.5# P-110 BPN @ \$17. 8575' - 3 1/2" 9.2# L-80 EUE IPC tbg @ \$ Completion liner hanger Packer (1/8) TP/CP/Circ pump (1/8) 8 OT/7 WT/GB (1/8) VRT's/VRU/Flare/KO's (1/8) H sep/V sep/HT	/ft 99/ft \$15.50/ft	0181-0796	\$292,800	0181-0798 0181-0870 0181-0870 0181-0885 0181-0885 0181-0892 0181-0892 0181-0996 0181-0906 0181-0909 0181-0909 0181-0909 0181-0909 0181-0909	\$142,00 \$30,00 \$75,00 \$25,00  \$7,00 \$150,00 \$125,00 \$400,00 \$220,00 \$7,50 \$4225,00 \$400,00
Casing (6.1" - 8.0") Casing (4.1" - 6.0") Tubing Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lif Pumping Unit Systems Service Pumps Storage Tanks Emissions Control Equipment Separation / Treating Equipment Automation / Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Electrical Installation Equipment Installation Pipeline Construction	8875' - 7" 29# HCP-110 LT&C @ \$30.89 16000' - 4 1/2" 13.5# P-110 BPN @ \$17. 8575' - 3 1/2" 9.2# L-80 EUE IPC tbg @ \$  Completion liner hanger Packer  (1/8) TP/CP/Circ pump (1/8) 8 OT/7 WT/GB (1/8) VRT's/VRU/Flare/KO's (1/8) H sep/V sep/HT  (1/8) 2 miles gas & water	/ft 99/ft \$15.50/ft TOTAL	0181-0796	\$292,800 \$50,000 \$661,100 \$3,911,900	0181-0798 0181-0870 0181-0870 0181-0885 0181-0885 0181-0892 0181-0892 0181-0996 0181-0906 0181-0909 0181-0909 0181-0909 0181-0909 0181-0909	\$142,00 \$30,00 \$75,00 \$25,00 \$7,00 \$150,00 \$125,00 \$400,00 \$200,00 \$7,50 \$225,00 \$400,00 \$400,00
Casing (6.1" - 8.0") Casing (4.1" - 6.0") Tubing Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lif Pumping Unit Systems Service Pumps Storage Tanks Emissions Control Equipment Separation / Treating Equipment Automation / Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Electrical Installation Equipment Installation Pipeline Construction	8875' - 7" 29# HCP-110 LT&C @ \$30.89 16000' - 4 1/2" 13.5# P-110 BPN @ \$17. 8575' - 3 1/2" 9.2# L-80 EUE IPC tbg @ \$  Completion liner hanger Packer  (1/8) TP/CP/Circ pump (1/8) 8 0T/7 WT/GB (1/8) VRT's/VRU/Flare/KO's (1/8) H sep/V sep/HT  it (1/8) 2 miles gas & water	TOTAL SUBTOTAL	0181-0796	\$292,800 \$50,000 \$661,100 \$3,911,900 \$13,6	0181-0798 0181-0870 0181-0870 0181-0885 0181-0885 0181-0890 0181-0890 0181-0990 0181-0900 0181-0900 0181-0900 0181-0900	\$142,00 \$30,00 \$75,00 \$25,00 \$7,00 \$150,00 \$125,00 \$400,00 \$200,00 \$7,50 \$225,00 \$400,00 \$400,00
Casing (6.1" - 8.0") Casing (4.1" - 6.0") Tubing Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lif Pumping Unit Systems Service Pumps Storage Tanks Emissions Control Equipment Separation / Treating Equipment Automation / Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Electrical Installation Equipment Installation Pipeline Construction	8875' - 7" 29# HCP-110 LT&C @ \$30.89 16000' - 4 1/2" 13.5# P-110 BPN @ \$17. 8575' - 3 1/2" 9.2# L-80 EUE IPC tbg @ \$  Completion liner hanger Packer (1/8) TP/CP/Circ pump (1/8) 8 OT/7 WT/GB (1/8) VRT's/VRU/Flare/KO'S (1/8) H sep/V sep/HT it (1/8) 2 miles gas & water  TOTAL	TOTAL SUBTOTAL WELL COST	0181-0796	\$292,800 \$50,000 \$50,000 \$661,100 \$3,911,900 \$13,0	0181-0798 0181-0870 0181-0870 0181-0885 0181-0885 0181-0890 0181-0890 0181-0990 0181-0900 0181-0900 0181-0900 0181-0900	\$142,00 \$30,00 \$75,00 \$25,00 \$7,00 \$150,00 \$150,00 \$125,00 \$400,00 \$200,00 \$7,50 \$225,00 \$125,00 \$400,00 \$400,00
Casing (6.1" - 8.0") Casing (4.1" - 6.0") Tubing Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lif Pumping Unit Systems Service Pumps Storage Tanks Emissions Control Equipment Separation / Treating Equipment Automation / Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Electrical Installation Equipment Installation Pipeline Construction	8875' - 7" 29# HCP-110 LT&C @ \$30.89 16000' - 4 1/2" 13.5# P-110 BPN @ \$17. 8575' - 3 1/2" 9.2# L-80 EUE IPC tbg @ \$  Completion liner hanger Packer  (1/8) TP/CP/Circ pump (1/8) 8 OT/7 WT/GB (1/8) VRT's/VRU/Flare/KO'S (1/8) H sep/V sep/HT  (1/8) 2 miles gas & water  TOTAL	TOTAL SUBTOTAL WELL COST	0181-0796	\$292,800 \$50,000 \$50,000 \$661,100 \$3,911,900 \$13,0	0181-0798 0181-0870 0181-0870 0181-0885 0181-0885 0181-0890 0181-0890 0181-0990 0181-0900 0181-0900 0181-0900 0181-0900	\$142,00 \$30,00 \$75,00 \$25,00 \$7,00 \$150,00 \$125,00 \$65,00 \$115,00 \$400,00 \$200,00 \$7,55 \$225,00 \$125,00 \$400,00
Casing (6.1" - 8.0") Casing (4.1" - 6.0") Tubing Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lif Pumping Unit Systems Service Pumps Storage Tanks Emissions Control Equipment Separation / Treating Equipment Automation / Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Electrical Installation Equipment Installation Pipeline Construction  Extra Expense Insurance	8875' - 7" 29# HCP-110 LT&C @ \$30.89 16000' - 4 1/2" 13.5# P-110 BPN @ \$17. 8575' - 3 1/2" 9.2# L-80 EUE IPC tbg @ \$  Completion liner hanger Packer  (1/8) TP/CP/Circ pump (1/8) 8 OT/7 WT/GB (1/8) VRT's/VRU/Flare/KO's (1/8) H sep/V sep/HT  (1/8) 2 miles gas & water  TOTAL  ad by Operator's Extra Expense Insurance a ed Extra Expense Insurance covering costs of my own well control insurance policy.	TOTAL SUBTOTAL WELL COST  and pay my proportio well control, clean up	0181-0796  0181-0860  0181-0860  anate share of and redrilling a	\$292,800 \$50,000 \$50,000 \$661,100 \$3,911,900 \$13,0	0181-0798 0181-0870 0181-0870 0181-0885 0181-0885 0181-0890 0181-0890 0181-0990 0181-0900 0181-0900 0181-0900 0181-0900	\$142,00 \$30,00 \$75,00 \$25,00 \$7,00 \$150,00 \$150,00 \$125,00 \$400,00 \$200,00 \$7,50 \$225,00 \$125,00 \$400,00 \$400,00
Casing (6.1" - 8.0") Casing (4.1" - 6.0") Tubing Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lif Pumping Unit Systems Service Pumps Storage Tanks Emissions Control Equipment Separation / Treating Equipment Automation / Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Electrical Installation Equipment Installation Pipeline Construction  Extra Expense Insurance	8875' - 7" 29# HCP-110 LT&C @ \$30.89 16000' - 4 1/2" 13.5# P-110 BPN @ \$17. 8575' - 3 1/2" 9.2# L-80 EUE IPC tbg @ \$  Completion liner hanger Packer  (1/8) TP/CP/Circ pump (1/8) 8 OT/7 WT/GB (1/8) VRT's/VRU/Flare/KO'S (1/8) H sep/V sep/HT  (1/8) 2 miles gas & water  TOTAL	TOTAL SUBTOTAL WELL COST  and pay my proportio well control, clean up	0181-0796  0181-0860  0181-0860  anate share of and redrilling a	\$292,800 \$50,000 \$50,000 \$661,100 \$3,911,900 \$13,0	0181-0798 0181-0870 0181-0870 0181-0885 0181-0885 0181-0890 0181-0890 0181-0990 0181-0900 0181-0900 0181-0900 0181-0900	\$142,00 \$30,00 \$75,00 \$25,00 \$7,00 \$150,00 \$150,00 \$125,00 \$400,00 \$200,00 \$7,50 \$225,00 \$125,00 \$400,00 \$400,00
Casing (6.1" - 8.0") Casing (4.1" - 6.0") Tubing Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lif Pumping Unit Systems Service Pumps Storage Tanks Emissions Control Equipment Separation / Treating Equipment Automation / Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Electrical Installation Equipment Installation Pipeline Construction  Extra Expense Insurance  I elect to be covern Operator has secur I elect to purchase If neither box is checked above, non-oper	8875' - 7" 29# HCP-110 LT&C @ \$30.89, 16000' - 4 1/2" 13.5# P-110 BPN @ \$17. 8575' - 3 1/2" 9.2# L-80 EUE IPC tbg @ \$  Completion liner hanger Packer  (1/8) TP/CP/Circ pump (1/8) 8 OT/7 WT/GB (1/8) VRT's/VRU/Flare/KO's (1/8) H sep/V sep/HT  (1/8) 2 miles gas & water  TOTAL  TOTAL  TOTAL  and by Operator's Extra Expense Insurance and Extra Expense Insurance covering costs of my own well control insurance policy.  ating working interest owner elects to be covered by	TOTAL SUBTOTAL WELL COST  and pay my proportio well control, clean up	0181-0796  0181-0860  0181-0860  anate share of and redrilling a	\$292,800 \$50,000 \$50,000 \$661,100 \$3,911,900 \$13,0 \$13,0 \$13,0	0181-0798 0181-0870 0181-0870 0181-0885 0181-0885 0181-0890 0181-0890 0181-0990 0181-0900 0181-0900 0181-0900 0181-0900	\$142,00 \$30,00 \$75,00 \$25,00 \$7,00 \$150,00 \$125,00 \$65,00 \$115,00 \$400,00 \$220,00 \$7,50 \$225,00 \$125,00 \$400,00
Casing (6.1" - 8.0") Casing (4.1" - 6.0") Tubing Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lif Pumping Unit Systems Service Pumps Storage Tanks Emissions Control Equipment Separation / Treating Equipment Automation / Metering Equipment Ine Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Electrical Installation Equipment Installation Pipeline Construction  Extra Expense Insurance  I elect to be covern Operator has secur Defect to purchase If neither box is checked above, non-oper	8875' - 7" 29# HCP-110 LT&C @ \$30.89, 16000' - 4 1/2" 13.5# P-110 BPN @ \$17. 8575' - 3 1/2" 9.2# L-80 EUE IPC tbg @ \$  Completion liner hanger Packer  (1/8) TP/CP/Circ pump (1/8) 8 OT/7 WT/GB (1/8) VRT's/VRU/Flare/KO's (1/8) H sep/V sep/HT  (1/8) 2 miles gas & water  TOTAL  TOTAL  TOTAL  and by Operator's Extra Expense Insurance and Extra Expense Insurance covering costs of my own well control insurance policy.  ating working interest owner elects to be covered by	TOTAL SUBTOTAL SUBTOTAL WELL COST  and pay my proportio well control i Date:	0181-0796  0181-0860  0181-0860  anate share of and redrilling a surance.	\$292,800 \$50,000 \$50,000 \$661,100 \$3,911,900 \$13,0 \$13,0 \$13,0	0181-0798 0181-0870 0181-0870 0181-0885 0181-0885 0181-0890 0181-0890 0181-0990 0181-0900 0181-0900 0181-0900 0181-0900	\$142,00 \$30,00 \$75,00 \$25,00 \$7,00 \$150,00 \$125,00 \$65,00 \$115,00 \$400,00 \$220,00 \$7,50 \$225,00 \$125,00 \$400,00
Casing (6.1" - 8.0") Casing (4.1" - 6.0") Tubing Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lif Pumping Unit Systems Service Pumps Storage Tanks Emissions Control Equipment Separation / Treating Equipment Automation / Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Electrical Installation Equipment Installation Pipeline Construction  Extra Expense Insurance	8875' - 7" 29# HCP-110 LT&C @ \$30.89, 16000' - 4 1/2" 13.5# P-110 BPN @ \$17. 8575' - 3 1/2" 9.2# L-80 EUE IPC tbg @ \$  Completion liner hanger Packer  (1/8) TP/CP/Circ pump (1/8) 8 OT/7 WT/GB (1/8) VRT's/VRU/Flare/KO's (1/8) H sep/V sep/HT  (1/8) 2 miles gas & water  TOTAL  TOTAL  TOTAL  and by Operator's Extra Expense Insurance and Extra Expense Insurance covering costs of my own well control insurance policy.  ating working interest owner elects to be covered by	TOTAL SUBTOTAL WELL COST  and pay my proportio well control in	0181-0796  0181-0860  0181-0860  anate share of and redrilling a surance.	\$292,800 \$50,000 \$50,000 \$661,100 \$3,911,900 \$13,0 \$13,0 \$13,0	0181-0798 0181-0870 0181-0870 0181-0885 0181-0885 0181-0890 0181-0890 0181-0990 0181-0900 0181-0900 0181-0900 0181-0900	\$142,00 \$30,00 \$75,00 \$75,00 \$25,00  \$7,00 \$150,00 \$125,00 \$450,00 \$115,00 \$400,00 \$220,00 \$125,00 \$400,00 \$400,00 \$225,00 \$125,00 \$400,00
Casing (6.1" - 8.0") Casing (4.1" - 6.0") Tubing Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lif Pumping Unit Systems Service Pumps Storage Tanks Emissions Control Equipment Separation / Treating Equipment Automation / Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Electrical Installation Equipment Installation Pipeline Construction  Extra Expense Insurance    I elect to be covern Operator has secur   I elect to purchase If neither box is checked above, non-operator has prepared by: Company Approval:	8875' - 7" 29# HCP-110 LT&C @ \$30.89, 16000' - 4 1/2" 13.5# P-110 BPN @ \$17. 8575' - 3 1/2" 9.2# L-80 EUE IPC tbg @ \$  Completion liner hanger Packer  (1/8) TP/CP/Circ pump (1/8) 8 OT/7 WT/GB (1/8) VRT's/VRU/Flare/KO's (1/8) H sep/V sep/HT  (1/8) 2 miles gas & water  TOTAL  TOTAL  TOTAL  and by Operator's Extra Expense Insurance and Extra Expense Insurance covering costs of my own well control insurance policy.  ating working interest owner elects to be covered by	TOTAL SUBTOTAL SUBTOTAL WELL COST  and pay my proportio well control i Date:	0181-0796  0181-0860  0181-0860  anate share of and redrilling a surance.	\$292,800 \$50,000 \$50,000 \$661,100 \$3,911,900 \$13,0 \$13,0 \$13,0	0181-0798 0181-0870 0181-0870 0181-0885 0181-0885 0181-0890 0181-0890 0181-0990 0181-0900 0181-0900 0181-0900 0181-0900	\$307,400 \$142,000 \$30,000 \$75,000 \$25,000 \$150,000 \$125,000 \$400,000 \$200,000 \$125,000 \$400,000 \$225,000 \$400,000 \$400,000

Well Name:	WOR	LDS E	ND 5/29	STATE COM #528H		Pros	pect:	PE/	ARL VALLEY			
Location:	SL: 205	5 FSL 8	& 1990 FE	EL (5); BHL: 100 FNL & 380 FEL (29)		С	ounty:	LEA	١			ST: NM
Sec. 5/29	Blk	: 🔲	Survey:		TWP:	198	RNG: 36E Prop. TVI			9600	TMD:	25000
			INT	ANGIBLE COSTS 0180			COD	E	ТСР	CODE		СС
Regulatory P			eys				0180-0	_	\$20,000			
Location / Ro		_	paration				0180-0	-	\$40,000	1		\$35,000
Location / Re Daywork / Tu			ne Drilling	25 days drlg / 3 days comp @	\$27 000/d		0180-0 0180-0	-	\$150,000 \$720,900	1		\$18,800 \$86,500
Fuel		· ootaç	,	1700 gal/day @ \$3.90/gal	ψ <u>2</u> 1,000/α		0180-0			0180-0214		\$662,600
Alternate Fue Mud, Chemic		1.1141					0180-0	-	¢гг 000	0180-0215		
Mud - Specia		unives	·				0180-0 0180-0	-	\$55,000 \$240,000			
Horizontal Dr	illout Se								, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	0180-0222		\$295,000
Stimulation T Cementing	oe Prep	paratio	n				0180-0	105	\$110,000	0180-0223 0180-0225		\$33,000 \$88,000
Logging & W	ireline S	Service	es				0180-0	-	\$34,000			\$420,500
Casing / Tub	ng / Sn						0180-0	-	\$40,000	1		\$20,000
Mud Logging Stimulation				75 Stg 30MM gal & 30MM lbs			0180-0	137	\$16,000	0180-0241		\$3,150,000
Stimulation F	entals a	& Othe	r	70 Olg Odivilvi gai & Odivilvi iba						0180-0241		\$325,000
Water & Other	er						0180-0	-		0180-0245		\$762,900
Bits Inspection &	Renair	Service	96				0180-0 0180-0	-	\$102,500 \$50,000			\$5,000
Misc. Air & P							0180-0	-	ψου,ουυ	0180-0254		\$10,000
Testing & Flo							0180-0	158	\$12,000	1		\$24,000
Completion / Rig Mobilizat		ver Rig					0180-0	164	\$225,000	0180-0260		\$10,500
Transportation							0180-0	-		0180-0265		\$80,000
Welding, Cor				vices			0180-0		\$4,000			\$16,500
Contract Ser Directional S			vision	Includes vertical control			0180-0 0180-0	-	\$152,700 \$563,900	0180-0270		\$92,800
Equipment R				morado vortidar comitor			0180-0	-		0180-0280		\$20,000
Well / Lease							0180-0		\$5,000	1		
Well / Lease Intangible Su		ice					0180-0 0180-0	-	\$5,800 \$20,000	1		\$1,000
Damages							0180-0	190	\$10,000	0180-0290		\$10,000
Pipeline Inter			W Easen	nents			0180-0	-	¢02 c00	0180-0292		\$150,000 \$50,400
Company Su Overhead Fix							0180-0 0180-0	-	\$93,600 \$10,000	1		\$20,000
Contingencie	S		5%	(TCP) 5% (CC)			0180-0	199	\$154,800	0180-0299		\$319,400
					TC	DTAL		_	\$3,250,800	1		\$6,706,900
Casing (19.1	" 20'	"\	TA	ANGIBLE COSTS 0181			0101 0	702				
Casing (19.1)				2050' - 13 3/8" 54.5# J-55 ST&C @ \$42.93	3/ft		0181-0 0181-0	-	\$94,000			
Casing (8.1"	- 10.0	)")		5750' - 9 5/8" 40# HCL80 LT&C @ \$36.53	3/ft		0181-0	-	\$224,300			
Casing (6.1" Casing (4.1"				8890' - 7" 29# HCP-110 LT&C @ \$30.89/f 16000' - 4 1/2" 13.5# P-110 BPN @ \$17.9			0181-0	796	\$293,300	0181-0797		\$307,400
Tubing	- 0.0			8575' - 3 1/2" 9.2# L-80 EUE IPC tbg @ \$						0181-0798		\$142,000
Drilling Head							0181-0	360	\$50,000			
Tubing Head Horizontal Co				Completion liner hanger				-		0181-0870 0181-0871		\$30,000 \$75,000
Subsurface E				Packer						0181-0880		\$25,000
Pumping Uni	t Syster									0181-0885		
Service Pum Storage Tank				(1/8) TP/CP/Circ pump (1/8) 8 OT/7 WT/GB				-		0181-0886 0181-0890		\$7,000 \$150,000
Emissions Co		quipme	ent	(1/8) VRT's/VRU/Flare/KO's						0181-0892		\$125,000
Separation /		<u> </u>		(1/8) H sep/V sep/HT						0181-0895		\$65,000
Automation / Line Pipe & \		<u> </u>	•	(1/8) 2 miles gas & water				-		0181-0898 0181-0900		\$115,000 \$400,000
Fittings / Valv				(176) 2 miles gas a water						0181-0906		\$200,000
Cathodic Pro										0181-0908	<u> </u>	\$7,500
Electrical Ins										0181-0909 0181-0910		\$225,000 \$125,000
Pipeline Con				(1/8) 2 miles gas & water						0181-0920		\$400,000
					TC	OTAL			\$661,600			\$2,398,900
					SUBTO							\$9,105,800
							<u> </u>					
F . F				TOTAL	WELL COS	ST			\$13,	018,200		
Extra Expense				On and all Fide Forest Income					£ 41			
				y Operator's Extra Expense Insurance ar xtra Expense Insurance covering costs of v						ne Item 0180	-0185.	
Ιп	l elect	t to pur	chase my	own well control insurance policy.		-						
If neither box is o		- 1		working interest owner elects to be covered by	Operator's well c	ontrol in	nsurance.					
	pared by			Nick Stowers	· -	Date:		202	5			
									_			
Company A	pproval				_	Date:	_					
Joint Owne	r Interes	st:		Amount:								
1	er Name	۵.			Signature	е:						

# **Summary of Communications**

Worlds End 5/29 State Com #522H

Worlds End 5/29 State Com #524H

Worlds End 5/29 State Com #526H

Worlds End 5/29 State Com #528H

Lots 1-4, S/2N/2, and S/2 of Section 5, Township 19 South, Range 36 East, and all of Section 32 and all of Section 29, Township 18 South, Range 36 East, Lea County, New Mexico

# **ConocoPhillips Company:**

1/28/2025: Mailed Well Proposal Letter and AFEs to above listed party.

2/6/2025: Email with a representative of the above listed party.

2/19/2025: Email with a representative of the above listed party.

3/8/2025: Email with a representative of the above listed party.

# 1B4S Enterprises, LLC:

1/21/2025: Mailed Well Proposal Letter and AFEs to above listed party.

1/27/2025: Email with a representative of the above listed party.

1/28/2025: Mailed Working Interest Unit, Well Proposal, and AFEs to above listed party.

2/21/2025: Phone call with a representative of the above listed party.

**4/2/2025:** Phone call with a representative of the above listed party.

# **Coterra Energy Operating Co.:**

1/28/2025: Mailed Well Proposal Letter and AFEs to above listed party.

2/15/2025: Phone call with a representative of the above listed party.

2/27/2025: Email with a representative of the above listed party.

3/27/2025: Email with a representative of the above listed party.

4/1/2025: Email with a representative of the above listed party.

4/3/2025: Meeting with a representative of the above listed party.

# Avant Operating, LLC:

1/28/2025: Mailed Well Proposal Letter and AFEs to above listed party.

2/15/2025: Phone call with a representative of the above listed party.

2/27/2025: Email with a representative of the above listed party.

3/27/2025: Email with a representative of the above listed party.

4/1/2025: Email with a representative of the above listed party.

4/3/2025: Meeting with a representative of the above listed party.

# **Legion Production Partners, LLC:**

1/28/2025: Mailed Well Proposal Letter and AFEs to above listed party.

2/15/2025: Phone call with a representative of the above listed party.

2/27/2025: Email with a representative of the above listed party.

3/27/2025: Email with a representative of the above listed party.

4/1/2025: Email with a representative of the above listed party.

4/3/2025: Meeting with a representative of the above listed party.

# **Double Cabin Minerals, LLC:**

1/28/2025: Mailed Well Proposal Letter and AFEs to above listed party.

2/15/2025: Phone call with a representative of the above listed party.

2/27/2025: Email with a representative of the above listed party.

3/27/2025: Email with a representative of the above listed party.

4/1/2025: Email with a representative of the above listed party.

4/3/2025: Meeting with a representative of the above listed party.

# **BEFORE THE OIL CONSERVATION DIVISION**

Santa Fe, New Mexico

Exhibit No. C-4
Submitted by: Mewbourne Oil Company

Hearing Date: May 8 2025 Case No. 25289

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT **OIL CONSERVATION DIVISION** 

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

**CASE NO. 25289** 

SELF-AFFIRMED STATEMENT OF Charles Crosby

My name is Charles Crosby. I work for Mewbourne Oil Company ("Mewbourne") 1.

as a Geologist.

2. I have previously testified before the New Mexico Oil Conservation Division

("Division") as an expert witness in petroleum geology. My credentials as a petroleum geologist

have been accepted by the Division and made a matter of record.

3. I am familiar with the application filed by Mewbourne in this case, and I have

conducted a geologic study of the lands in the subject area.

Mewbourne is targeting the 2<sup>nd</sup> Bone Spring Sand member of the Bone Spring 4.

formation in this case.

5. Mewbourne Exhibit D-1 is a general locator map.

Mewbourne Exhibit D-2 is a subsea structure map that I prepared for the base of 6.

the 2<sup>nd</sup> Bone Spring Sand. The contour intervals are 100 feet. The area comprising the proposed

spacing unit is outlined in dashed black with the approximate location and orientation of the initial

wells noted with a dashed green arrow. The structure map shows the targeted formation gently

dipping to the west. The structure appears consistent across the proposed spacing unit, and I do

not observe any faulting, pinch outs, or other geologic impediments to drilling horizontal wells.

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

- 7. Mewbourne Exhibit D-2 also shows a line of cross-section through the proposed horizontal spacing unit from A to A'. I chose the logs from these wells to create the cross-section because they penetrate the targeted interval, are of good quality and have been subjected to petrophysical analysis of the targeted interval. In my opinion, these well logs are representative of the geology in the subject area.
- 8. **Mewbourne Exhibit D-3** is a stratigraphic cross-section that I prepared using the logs from the representative wells shown in Exhibit D-2. Each well on the cross-section contains gamma ray, resistivity, and porosity logs. The target interval for the proposed wells is marked on the cross-section with a green arrow. The cross-section demonstrates that the targeted interval is continuous across the proposed spacing unit.
- 9. In my opinion, standup orientation of the proposed wells is the appropriate orientation for horizontal well development in this area because it is more near perpendicular to the maximum horizontal stress of the area.
- 10. Based on my geologic study, the Bone Spring formation underlying the subject area is suitable for development by horizontal wells and the acreage comprising the proposed spacing unit will contribute more-or-less equally to the production from the wellbores. I have not identified any geologic impediments to drilling horizontal wells in the area of the spacing unit proposed.
- 11. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery, and that approving Mewbourne's application will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.
- 12. **Mewbourne Exhibits D-1 through D-3** were either prepared by me or compiled under my direction and supervision.

13. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

Charlie Crosby

Date

4/2/25

Santa Fe, New Mexico
Exhibit No. D-1

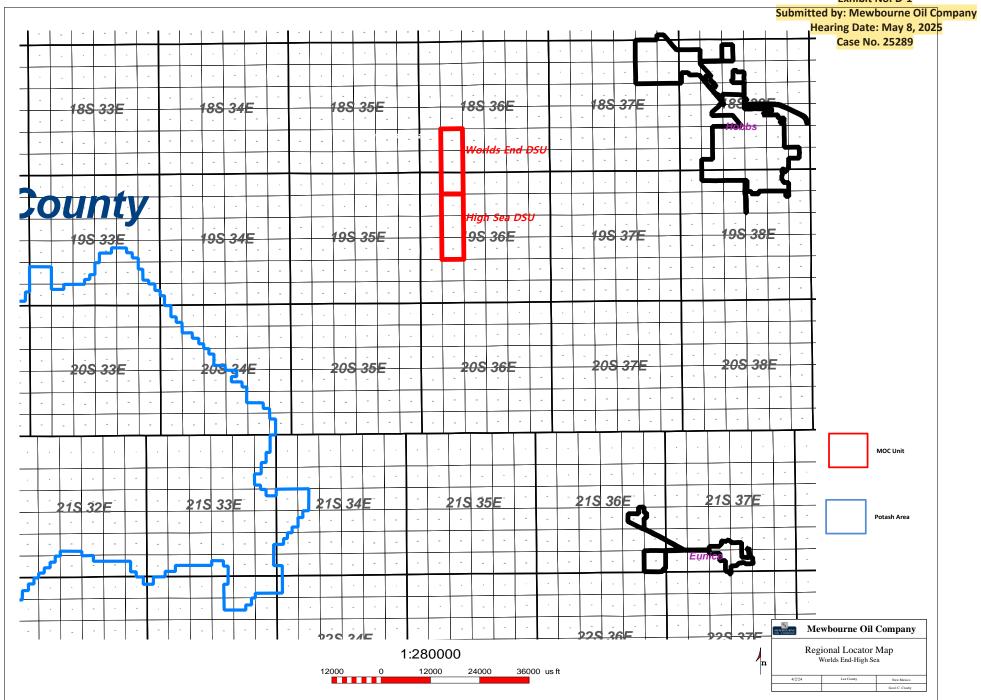


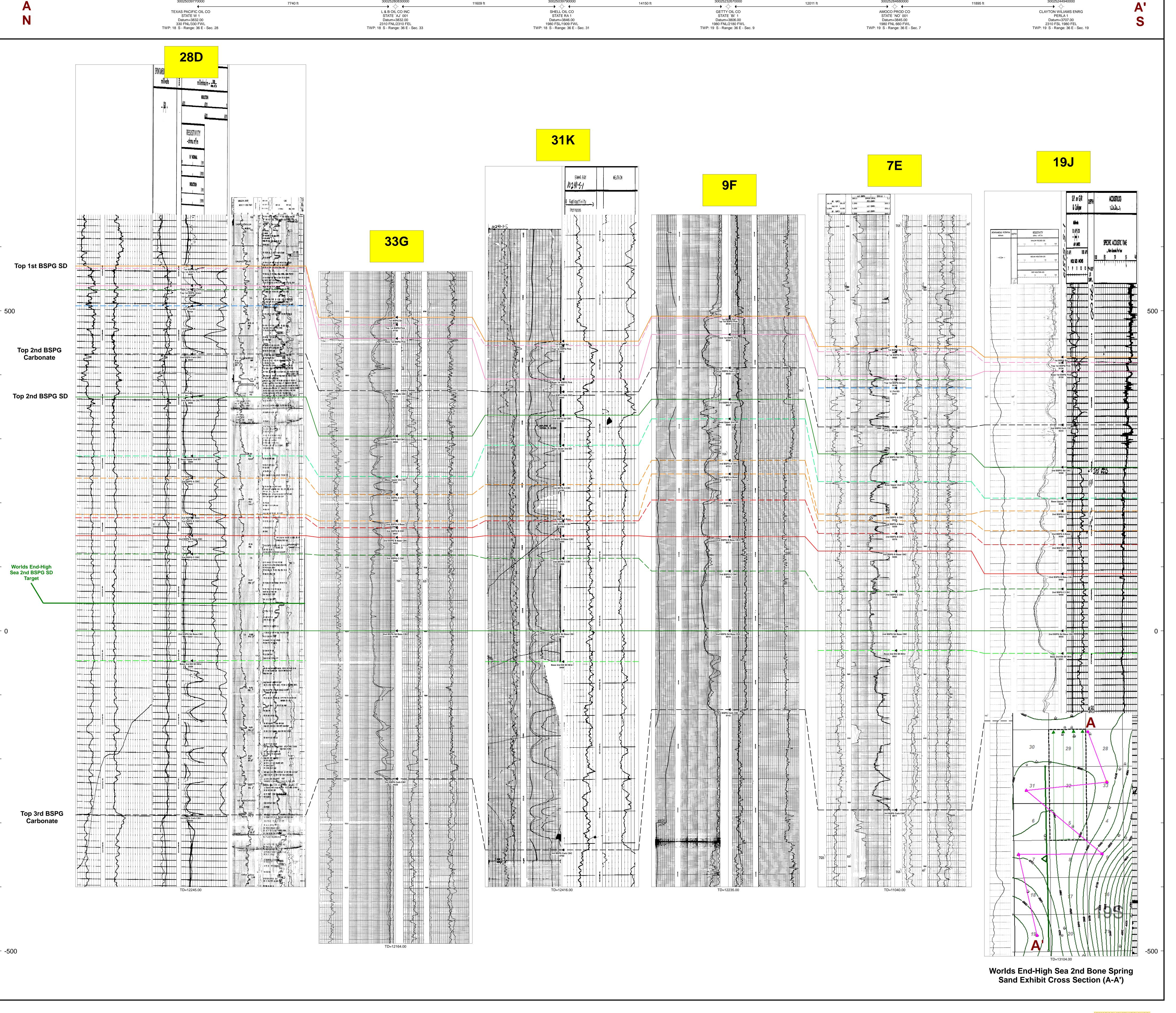
Exhibit No. D-2 Submitted by: Mewbourne Oil Company Hearing Date: May 8, 2025 21 24 19 Case No. 25289 20 30 25 28 29 -5500 -**.** 36 3 Horizontal Activity Color Code 2<sup>nd</sup> Bone Spring Sand 2<sup>nd</sup> BSPG SD Proposal Proration Unit 13 -5200 **Mewbourne Oil Company** Worlds End 5/29 **Horizontal Activity Map** Base 2<sup>nd</sup> BSPG SD Structure Map (C.I. 100') 1:52000

1450 2900 4350 us ft

1450 0

4/2/25

Geol: C. Crosby



30025232670000

30025284680000

Received by OCD: 5/7/2025 2:06:33 PM

Released to Imaging: 5/7/2025 4:21:57 PM

30025039770000



Page 38 of 45

30025244940000

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

**CASE NO. 25289** 

SELF-AFFIRMED STATEMENT OF PAULA M. VANCE

1. I am attorney in fact and authorized representative of Mewbourne Oil Company

("Mewbourne"), the Applicant herein. I have personal knowledge of the matter addressed herein

and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was

sent by certified mail to the locatable affected parties on the date set forth in the letter attached

hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice

was provided.

4. The spreadsheet attached hereto contains the information provided by the United

States Postal Service on the status of the delivery of this notice as of March 28, 2025.

5. I caused a notice to be published to all parties subject to this compulsory pooling

proceeding. An affidavit of publication from the publication's legal clerk with a copy of the notice

of publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that

the foregoing statements are true and correct. I understand that this self-affirmed statement will be

used as written testimony in this case. This statement is made on the date next to my signature

below.

**BEFORE THE OIL CONSERVATION DIVISION** 

Santa Fe, New Mexico
Exhibit No. E

4/3/2025

aula M. Vance

Date



Paula M. Vance **Associate** Phone (505) 988-4421 Email pmvance@hollandhart.com

March 21 2025

# VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Re:

Mexico: Worlds End 5/29 State Com #522H, #524H, #526H, and #528H wells

# Greetings:

This letter is to advise you that Mewbourne Oil Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on April 10, 2025, and the status of the hearing can be monitored through the Division's website at https://www.emnrd.nm.gov/ocd/.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Peyton Warren at (432) 682-3715, or at pwarren@mewbourne.com.

Sincerely,

Paula M. Vance

ATTORNEY FOR MEWBOURNE OIL COMPANY

Received by OCD: 5/7/2025 2:06:33 PM

# MOC - Worlds End 522H, 524H, 526H, 528H wells - Case no. 25289 Postal Delivery Report

						Your item could not be
						delivered on March 27,
						2025 at 9:26 am in
						LUBBOCK, TX 79490. It
						was held for the required
						number of days and is
						being returned to the
9414811898765453461488	Yucca Ranch Development, LLC	PO Box 16707	Lubbock	TX	79490-6707	sender.
						We attempted to deliver
						your item at 5:02 pm on
						March 25, 2025 in BIG
						SPRING, TX 79720 and a
	Kevin Moore, Trustee of the Kevin Moore					notice was left because an
	SSMTT GST Exempt Trust as revised and					authorized recipient was
9414811898765453461433	restated on December 22, 2008	1905 Runnels St	Big Spring	TX	79720-5446	not available.
						We attempted to deliver
						your item at 5:02 pm on
						March 25, 2025 in BIG
						SPRING, TX 79720 and a
	Kevin Moore, Trustee of the Kevin Moore					notice was left because an
	SSMTT GST Nonexempt Trust as revised and					authorized recipient was
9414811898765453461518	restated on December 22, 2008	1905 Runnels St	Big Spring	TX	79720-5446	not available.
						Your item has been
						delivered and is available
	Ryan Moore, Trustee of the Ryan Moore					at a PO Box at 9:43 am on
	SSMTT GST Exempt Trust as revised and					March 27, 2025 in FORT
9414811898765453461556	restated on December 22, 2008	PO Box 471458	Fort Worth	TX	76147-1458	WORTH, TX 76107.
						Your item has been
						delivered and is available
						at a PO Box at 9:43 am on
	GST Nonexempt Trust as revised and					March 27, 2025 in FORT
9414811898765453461563	restated on December 22, 2008	PO Box 471458	Fort Worth	TX	76147-1458	WORTH, TX 76107.
						Your item was delivered
						to an individual at the
						address at 1:57 pm on
						March 25, 2025 in NAPA,
9414811898765453461525	Bruce L. Crile	245 Wintergreen Cir	Napa	CA	94558-1585	CA 94558.

# MOC - Worlds End 522H, 524H, 526H, 528H wells - Case no. 25289 Postal Delivery Report

						Your item arrived at the PHOENIX, AZ 85020 post office at 7:18 pm on
						March 24, 2025 and is
9414811898765453461501	Jo Ann Anger	1631 E Hatcher Dr	Phoenix	ΑZ	85020-2321	ready for pickup.
						V
						Your item was picked up
						at a postal facility at 9:00
044 404 4000765 452 464 504	National III and	DO D . 400	C D. I .: .:		00240 0400	am on March 25, 2025 in
9414811898765453461594	Michael Hurd	PO Box 100	San Patricio	NIVI	88348-0100	SAN PATRICIO, NM 88348.
						We attempted to deliver
						your item at 4:28 pm on
						March 25, 2025 in BRADENTON, FL 34207
						and a notice was left
						because an authorized
						recipient was not
9414811898765453461549	Norman J. Hale	413 56th Avenue Dr W	Bradenton	FL	34207-3837	available.
9414811898703433401349	Norman J. Hale	413 John Avenue Dr W	Braueritori	FL	34207-3637	Your item was delivered
						to an individual at the
						address at 10:52 am on
						March 25, 2025 in
9414811898765453461587	Kimberly Ann Osborne	1045 Conrad Dr Spc 80	Kalispell	MT	59901-7897	KALISPELL, MT 59901.
3 11 10110307 03 133 101307	I am South	20 13 COM ad 21 Spc CC	Ranspen		33301 7037	Your item was delivered
						to an individual at the
						address at 9:55 am on
						March 25, 2025 in
9414811898765453461532	Thala Properties, LLC	180645 N 2850 Rd	Comanche	ОК	73529-6017	COMANCHE, OK 73529.
						Your item was picked up
						at a postal facility at 7:56
						am on March 26, 2025 in
9414811898765453489215	ConocoPhillips Company	600 W Illinois Ave	Midland	TX	79701-4882	MIDLAND, TX 79701.

Received by OCD: 5/7/2025 2:06:33 PM

# MOC - Worlds End 522H, 524H, 526H, 528H wells - Case no. 25289 Postal Delivery Report

						Your item was delivered
						to the front desk,
						reception area, or mail
						room at 4:57 pm on
						March 24, 2025 in
9414811898765453489253	Avant Operating, LLC	1515 Wynkoop St Ste 700	Denver	CO	80202-2062	DENVER, CO 80202.
						Your item was delivered
						to the front desk,
						reception area, or mail
						room at 4:57 pm on
						March 24, 2025 in
9414811898765453489260	Double Cabin Minerals, LLC	1515 Wynkoop St Ste 700	Denver	CO	80202-2062	DENVER, CO 80202.
						Your item was delivered
						to the front desk,
						reception area, or mail
						room at 4:57 pm on
						March 24, 2025 in
9414811898765453489208	Legion Production Partners, LLC	1515 Wynkoop St Ste 700	Denver	CO	80202-2062	DENVER, CO 80202.
						Your item is back at the
						AMARILLO, TX 79109 post
						office following a delivery
						attempt at 6:19 pm on
						March 25, 2025 and is
						available for redelivery or
9414811898765453489246	1B4S Enterprises, LLC	3203 Bowie St	Amarillo	TX	79109-3403	pickup.

# **Affidavit of Publication**

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated March 27, 2025 and ending with the issue dated March 27, 2025.

Publisher

Sworn and subscribed to before me this 27th day of March 2025.

Business Manager

My commission expires

January 29, 2027

(Seal)

NOTARY PUBLIC

GUSSIE RUTH BLACK

COMMISSION # 1087526

COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

# LEGAL NOTICE March 27, 2025

Case No. 25289: Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Notice to all affected interest owners, including all heirs, deviaeea and successors of: Yucca Ranch Development, LLC; Kevin Moore, Trustee of the Kevin Moore SSMTT GST Exempt Trust as revised and restated on December 22, 2008; Kevin Moore, Trustee of the Kevin Moore SSMTT GST Nonexempt Trust as revised and restated on December 22, 2008; Ryan Moore, Trustee of the Ryan Moore SSMTT GST Exempt Trust as revised and restated on December 22, 2008; Ryan Moore, Trustee of the Ryan Moore SSMTT GST Nonexempt Trust as revised and restated on December 22, 2008; Bruce L. Crile; Jo Ann Anger; Michael Hurd; Norman J. Hale; Kimberly Ann Osborne; Thala Properties, LLC; ConocoPhillips Company; Avant Operating, LLC; Double Cabin Minerals, LLC; Legion Production Partners, LLC; and 1B4S Enterprises, LLC. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearing 8:30 a.m. on April 10, 2025, to consider this application. The hearing will be conducted in a hybrid fashion, he hearing will be conducted in a hybrid fashion both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date. https://www.emnrd.nm.gov/ocd/hearing-info/ or contact Freya Tschantz, at Freya. Tschantz@emnrd.nm.gov. Applicant in the above-styled cause seeks an order an order pooling a non-standard 1,9217.96-acre, more or leas, horizontal well spacing unit in the Bone Spring formation underlying Lots 1-4, the S/2 N/2 and S/2 (All equivalent) of irregular Section 5, Township 19 South, Range 36 East, and All of Sections 29 and 32, Township 18 South, Range 36 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the proposed Worlds End 5/28 State Com #522H well, with a surface location in the SW/4 SE/4 (Unit O) of Section 5, T19S-R36E, and a bottom hole location in the NW/4 NW/4 (Unit O) of Section 29, T18S-R36E; Worlds End 5/29 State Com #524H well, with a surface location in the SW/4 Freya Tschantz Section 29, 1183-R36E; worlds End 5/29 State Com #524H well, with a surface location in the SW/4 SE/4 (Unit O) of Section 5, T19S-R36E, and a bottom hole location in the NE/4 NW/4 (Unit C) of Section 29, T18S-R36E; Worlds End 5/29 State Com #526H well, with a surface location in the SW/4 SE/4 (Unit O) of Section 5, T19S-R36E, and a bottom hole location in the NW/4 NE/4 (Unit B) of Section 29, T18S-R36E; and Worlds End 5/29 Section 29, T18S-R36E; and Worlds End 5/29 Section 29, 1185-R36E; and worlds End \$729
State Com #528H well, with a surface location in the SW/4 SE/4 (Unit O) of Section 5, T19S-R36E, and a bottom hole location in the NE/4 NE/4 (Unit A) lof Section 29, T18S-R36E. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 14 miles west of Hobbs, New Mexico. #00299441

67100754

00299441

HOLLAND & HART LLC 110 N GUADALUPE ST., STE. 1 SANTA FE, NM 87501

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. F
Submitted by: Mewbourne Oil Company

Hearing Date: May 8, 2025 Case No. 25289