

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF WPX ENERGY PERMIAN, LLC  
FOR A COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO**

**Case No.** \_\_\_\_\_

**APPLICATION**

WPX Energy Permian, LLC (“WPX”), OGRID No. 246289, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 609.58-acre, more or less, spacing unit comprised of the E/2 of Sections 33 and 28, and the SE/4 of Section 21, all in Township 26 South, Range 30 East, NMPM, Eddy County, New Mexico. In support of its Application, WPX states the following:

1. WPX is a working interest owner in the proposed horizontal spacing unit (“HSU”) and has a right to drill a well thereon.
2. WPX proposes and dedicates to the HSU the **Clawhammer 33-28-21 Fed Com 324H Well, Clawhammer 33-28-21 Fed Com 325H Well, Clawhammer 33-28-21 Fed Com 335H Well**, and the **Clawhammer 33-28-21 Fed Com 336H Well**, as initial wells, to be drilled to a sufficient depth to test the Bone Spring formation.
3. WPX proposes the **Clawhammer 33-28-21 Fed Com 324H Well**, an oil well, to be horizontally drilled from a surface location in Lot 2 of Section 33 to a bottom hole location in the NW/4 SE/4 (Unit J) of Section 21.

4. WPX proposes the **Clawhammer 33-28-21 Fed Com 325H Well**, an oil well, to be horizontally drilled from a surface location in Lot 1 of Section 33 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 21. The **Clawhammer 33-28-21 Fed Com 325H Well** is a proximity well, positioned so the unit can include proximity tracts located within 330 feet of the well's completed interval, thereby incorporating the W/2 E/2 of Sections 33 and 28, and the W/2 SE/4 of Section 21.

5. WPX proposes the **Clawhammer 33-28-21 Fed Com 335H Well**, an oil well, to be horizontally drilled from a surface location in Lot 1 of Section 33 to a bottom hole location in the NW/4 SE/4 (Unit J) of Section 21.

6. WPX proposes the **Clawhammer 33-28-21 Fed Com 336H Well**, an oil well, to be horizontally drilled from a surface location in Lot 1 of Section 33 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 21.

7. All the wells proposed herein are orthodox in their locations, as take points and completed intervals will comply with setback requirements under statewide rules.

8. WPX has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the wells or in the commitment of their interests to the wells for their development within the proposed HSU.

9. The pooling of all interests in the Bone Spring formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.

10. In order to provide for its just and fair share of the oil and gas underlying the subject lands, WPX requests that all uncommitted interests in this HSU be pooled and that WPX be designated the operator of the proposed horizontal wells and HSU.

WHEREFORE, WPX requests that this Application be set for hearing on June 5, 2025, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 609.58-acre, more or less, spacing unit comprised of the E/2 of Sections 33 and 28, and the SE/4 of Section 21, all in Township 26 South, Range 30 East, NMPM, Eddy County, New Mexico.

B. Approving the **Clawhammer 33-28-21 Fed Com 324H Well, Clawhammer 33-28-21 Fed Com 325H Well, Clawhammer 33-28-21 Fed Com 335H Well**, and the **Clawhammer 33-28-21 Fed Com 336H Well** as the wells for the HSU.

C. Designating WPX as operator of this HSU and the horizontal wells to be drilled thereon;

D. Authorizing WPX to recover its costs of drilling, equipping, and completing the wells;

E. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

F. Setting a 200% charge for the risk assumed by WPX in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

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**Attorneys for WPX Energy Permian, LLC**

***Application of WPX Energy Permian, LLC, for Compulsory Pooling, Eddy County, New Mexico.*** Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 609.58-acre, more or less, spacing unit comprised of the E/2 of Sections 33 and 28, and the SE/4 of Section 21, all in Township 26 South, Range 30 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the **Clawhammer 33-28-21 Fed Com 324H Well**, an oil well, to be horizontally drilled from a surface location in Lot 2 of Section 33 to a bottom hole location in the NW/4 SE/4 (Unit J) of Section 21; the **Clawhammer 33-28-21 Fed Com 325H Well**, an oil well, to be horizontally drilled from a surface location in Lot 1 of Section 33 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 21; the **Clawhammer 33-28-21 Fed Com 335H Well**, an oil well, to be horizontally drilled from a surface location in Lot 1 of Section 33 to a bottom hole location in the NW/4 SE/4 (Unit J) of Section 21; and the **Clawhammer 33-28-21 Fed Com 336H Well**, an oil well, to be horizontally drilled from a surface location in Lot 1 of Section 33 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 21. The **Clawhammer 33-28-21 Fed Com 325H Well** is a proximity well and proximity tracts will be utilized. All the proposed wells have orthodox locations and meet setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located adjacent to the southern state line and approximately 17 miles southeast of Malaga, New Mexico.