

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF CIVITAS PERMIAN OPERATING,  
LLC FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

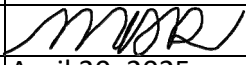
**CASE NO. 25338**

**EXHIBIT INDEX**

Compulsory Pooling Checklist	
Exhibit A	Self-Affirmed Statement of Landman – <b>Sean Johnson</b>
A-1	Application and Proposed Notice of Hearing
A-2	C-102s
A-3	Plat of Tracts, Ownership Interests, Applicable Lease Numbers, Unit Recapitulation
A-4	Sample Well Proposal Letter
A-5	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Geologist – <b>Shane Finegan</b>
B-1	Regional Locator Map
B-2	Subsea Structure Map
B-3	Stratigraphic Cross-Section
Exhibit C	Self-Affirmed Statement of <b>Michael Rodriguez</b>
C-1	Notice of Hearing Letter and Tracking Information sent on <b>April 17, 2025</b>
C-2	Affidavit of Publication published on <b>April 18, 2025</b>

<b>COMPULSORY POOLING</b>	
<b>SUPPORTED BY SIGNED AFFIDAVITS</b>	
<b>Case: 25338</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date</b>	<b>June 5, 2025</b>
Applicant	Civitas Permian Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	Civitas Permian Operating, LLC (332195)
Applicant's Counsel:	Ocean Munds-Dry, Michael Rodriguez
Case Title:	APPLICATION OF CIVITAS PERMIAN OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	First Tee Fed Com
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	WC-025 G-09 S253502B;LWR BONE SPRING (98185)
Well Location Setback Rules:	Statewide
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	480
Building Blocks:	quarter-quarter
Orientation:	Standup
Description: TRS/County	SE/4 of Section 3 and the E/2 of Section 10, Township 25 South, Range 35 East, Lea County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	Y
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	N
Proximity Tracts: If yes, description	Y
Proximity Defining Well: if yes, description	First Tee Fed Com 122H is expected to be less than 330 ft from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the Unit.
Applicant's Ownership in Each Tract	Exhibit A-3
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	First Tee Fed Com 111H (API # Pending) SHL: 2302 FNL & 935 FEL (Unit H), S3-T25S-R35E BHL: 10 FSL & 2310 FEL (Unit O), S10-T25S-R35E Completion Target: Bone Spring Completion status: Standard

Well #2	First Tee Fed Com 112H (API # Pending) SHL: 2322 FNL & 935 FEL (Unit H), S3-T25S-R35E BHL: 10 FSL & 1330 FEL (Unit O), S10-T25S-R35E Completion Target: Bone Spring Completion status: Standard
Well #3	First Tee Fed Com 113H (API # Pending) SHL: 2362 FNL & 935 FEL (Unit H), S3-T25S-R35E BHL: 10 FSL & 330 FEL (Unit P), S10-T25S-R35E Completion Target: Bone Spring Completion status: Standard
Well #4	First Tee Fed Com 121H (API # Pending) SHL: 2282 FNL & 935 FEL (Unit H), S3-T25S-R35E BHL: 10 FSL & 2310 FEL (Unit O), S10-T25S-R35E Completion Target: Bone Spring Completion status: Standard
Well #5	First Tee Fed Com 122H (API # Pending) SHL: 2342 FNL & 935 FEL (Unit H), S3-T25S-R35E BHL: 10 FSL & 1000 FEL (Unit P), S10-T25S-R35E Completion Target: Bone Spring Completion status: Standard
Horizontal Well First and Last Take Points	Exhibit A-4
Completion Target (Formation, TVD and MD)	Exhibit A-4
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	8,500
Production Supervision/Month \$	850
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	Exhibit A-3
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit A-4
Release of the Imaging or 3D Exhibit A-3 of POA)	Exhibit A-3

Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
<b>Geology</b>	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-3
<b>Additional Information</b>	
Special Provisions/Stipulations	N/A
<b>this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Michael Rodriguez
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	April 30, 2025



**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL  
CONSERVATION DIVISION**

**APPLICATION OF CIVITAS PERMIAN OPERATING,  
LLC FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 25338**

**SELF-AFFIRMED STATEMENT OF  
SEAN JOHNSON**

1. I am employed by Civitas Permian Operating, LLC ("Civitas") as a Landman. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement.

2. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials have been accepted as a matter of record as an expert in petroleum land matters.

3. I am familiar with the land matters involved in the above-referenced case. Copies of the subject application and proposed hearing notice are attached as **Exhibit A-1**.

4. Civitas seeks an order pooling all uncommitted interests in the WC-025 G-09 S253502B;LWR BONE SPRING pool (98185) within the top of the Bone Spring formation to the base of the Second Bone Spring interval underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the SE/4 of Section 3 and the E/2 of Section 10, Township 25 South, Range 35 East, Lea County, New Mexico (the "Unit").

5. Civitas is a working interest owner in the Unit and has the right to drill a well thereon.

6. Civitas seeks to dedicate the Unit to the following wells ("Wells"):

- a. First Tee Fed Com 113H and First Tee Fed Com 122H to be horizontally drilled with first take points in the NE/4SE/4 (Unit I) of Section 3 and last take points in the SE/4SE/4 (Unit P) of Section 10; and
- b. First Tee Fed Com 111H, First Tee Fed Com 112H and First Tee Fed Com 121H to be horizontally drilled with first take points in the NW/4SE/4 (Unit J) of Section 3

and last take points in the SW/4SE/4 (Unit O) of Section 10.

7. The producing area for the Wells is expected to be orthodox.

8. The completed interval for the First Tee Fed Com 122H is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the Unit under Rule 19.15.16.15(B)(1)(b) NMAC.

9. Civitas entered into an agreement with another operator who will be developing the lower Bone Spring formation. Therefore, Civitas seeks to pool all uncommitted interests from the top of the Bone Spring formation to the base of the Second Bone Spring interval being the stratigraphic equivalent of 11,164' TVD as referenced from the Oxy Banana Girl Federal 2 well [API # 30-025-35322].

10. Ownership is uniform within the Bone Spring formation and there is no depth severance.

11. **Exhibit A-2** contains the C-102 for the Wells.

12. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also identifies any applicable lease numbers, a unit recapitulation, any unlocatable parties and the interests Civitas seeks to pool highlighted in yellow.

13. Civitas conducted a diligent search of all county public records including phone directories and computer databases. Civitas also conducted internet searches to identify all potential addresses and contact information for each interest owner it seeks to pool.

14. Civitas has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but was unable to obtain voluntary agreements from all interest owners.

15. **Exhibit A-4** contains a sample well proposal letter that was sent to interest owners for the Wells. The estimated costs reflected on the AFEs are fair, reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

16. In my opinion, Civitas made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-5**.

17. To allow Civitas to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Civitas should be designated as operator of the Wells and the Unit.

18. Civitas requests overhead and administrative rates of \$8,500 per month while the Wells are being drilled, and \$850 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Civitas and other operators in the vicinity.

19. The attached exhibits were prepared by me or under my supervision or were compiled from company business records.

20. In my opinion, the granting of Civitas' application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

21. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my signature below.

  
Sean Johnson

4/21/2025  
Date

**STATE OF NEW MEXICO**  
**DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES**  
**OIL CONSERVATION DIVISION**

**APPLICATION OF CIVITAS PERMIAN OPERATING,  
LLC FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 25338**

**APPLICATION**

Civitas Permian Operating, LLC ("Civitas") (OGRID Number 332195) submits to the Oil Conservation Division this application pursuant to the provisions of NMSA 1978, § 70-2-17 for an order pooling all uncommitted interests from the top of the Bone Spring formation to the base of the Second Bone Spring interval underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the SE/4 of Section 3 and the E/2 of Section 10, Township 25 South, Range 35 East, Lea County, New Mexico (the "Unit"). In support of this application, Civitas states the following.

1. Civitas is a working interest owner in the Unit and has the right to drill a well thereon.
2. Civitas seeks to dedicate the Unit to the following wells ("Wells"):
  - a. First Tee Fed Com 113H and First Tee Fed Com 122H to be horizontally drilled with first take points in the NE/4SE/4 (Unit I) of Section 3 and last take points in the SE/4SE/4 (Unit P) of Section 10; and
  - b. First Tee Fed Com 111H, First Tee Fed Com 112H and First Tee Fed Com 121H to be horizontally drilled with first take points in the NW/4SE/4 (Unit J) of Section 3 and last take points in the SW/4SE/4 (Unit O) of Section 10.
3. The producing area for the Wells is expected to be orthodox.
4. The completed interval for the First Tee Fed Com 122H is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the Unit under Rule 19.15.16.15(B)(1)(b) NMAC.
5. Civitas seeks to pool all uncommitted interests from the top of the Bone Spring formation to the base of the Second Bone Spring interval (being the stratigraphic equivalent of

11,164' TVD as referenced from the Oxy Banana Girl Federal 2 well [API # 30-025-35322]).

6. Civitas has sought and been unable to obtain voluntary agreement for the development of these lands from all the interest owners in the Unit.

7. The pooling of all interests in the Unit will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.

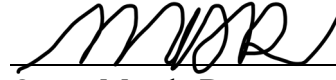
8. Approval of this application will allow Civitas to obtain its just and fair share of the oil and gas underlying the subject lands.

WHEREFORE, Civitas requests this application be set for hearing before an Examiner of the Oil Conservation Division on May 8, 2025, and after notice and hearing, the Division enter its order:

- a. Pooling all uncommitted interests in the Unit;
- b. Approving the Wells in the Unit;
- c. Designating Civitas as operator of the Unit and the Wells to be drilled thereon;
- d. Authorizing Civitas to recover its costs of drilling, equipping and completing the Wells;
- e. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- f. Setting a 200% charge for the risk involved in drilling and completing the Wells in the event a working interest owner elects not to participate in the Wells.

Respectfully submitted,

**Civitas Permian Operating, LLC**



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Ocean Munds-Dry

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*Attorneys for Civitas Permian Operating, LLC*

**CASE NO. \_\_\_\_\_: Application of Civitas Permian Operating, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted interests from the top of the Bone Spring formation to the base of the Second Bone Spring interval underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the SE/4 of Section 3 and the E/2 of Section 10, Township 25 South, Range 35 East, Lea County, New Mexico. The proposed horizontal spacing unit will be dedicated to First Tee Fed Com 113H and Tee Fed Com 122H to be horizontally drilled with first take points in the NE/4SE/4 (Unit I) of Section 3 and last take points in the SE/4SE/4 (Unit P) of Section 10; and First Tee Fed Com 111H, First Tee Fed Com 112H and First Tee Fed Com 121H be horizontally drilled with first take points in the NW/4SE/4 (Unit J) of Section 3 and last take points in the SW/4SE/4 (Unit O) of Section 10. The producing area for the wells is expected to be orthodox. The completed intervals for First Tee Fed Com 122H is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the Unit. Civitas seeks to pool all uncommitted interests from the top of the Bone Spring formation to the base of the Second Bone Spring interval (being the stratigraphic equivalent of 11,164' TVD as referenced from the Oxy Banana Girl Federal 2 well [API # 30-025-35322]). Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs and the actual operating costs and charges for supervision, designation of Civitas as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 9 miles west of Jal, New Mexico.

C-102  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
			<input type="checkbox"/> As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-	Pool Code 98185	Pool Name WC-025 G-09 S253502B;LWR BONE SPRING
Property Code	Property Name FIRST TEE FED COM	Well Number 111H
OGRID No. 332195	Operator Name CIVITAS PERMIAN OPERATING, LLC	Ground Level Elevation XXXX
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
H	3	25-S	35-E	-	2302' N	935' E	N 32.1603987	W 103.3498688	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	10	25-S	35-E	-	10' S	2310' E	N 32.1376548	W 103.3543223	LEA

Dedicated Acres 480	Infill or Defining Well -	Defining Well API -	Overlapping Spacing Unit (Y/N) -	Consolidated Code -
Order Numbers -			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
G	3	25-S	35-E	-	2377' N	2310' E	N 32.1601944	W 103.3543112	LEA

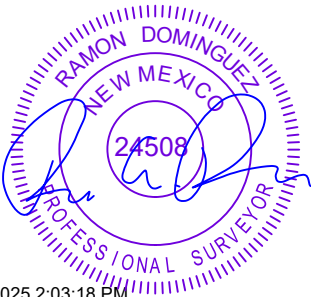
First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
J	3	25-S	35-E	-	2532' S	2310' E	N 32.1590949	W 103.3543115	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	10	25-S	35-E	-	100' S	2310' E	N 32.1379022	W 103.3543235	LEA

Unitized Area or Area of Uniform Intrest -	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation -
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<b>OPERATOR CERTIFICATION</b> <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		<b>SURVEYORS CERTIFICATION</b> <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>   2/25/2025 2:03:18 PM	
Signature _____ Date _____		Signature and Seal of Professional Surveyor _____ Date _____	
Print Name _____		Certificate Number _____	Date of Survey 01/20/2025
E-mail Address _____			



C-102

Submit Electronically  
Via OCD PermittingState of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal  
Type:

- ☒
- Initial Submittal
- 
- ☐
- Amended Report
- 
- ☐
- As Drilled

Property Name and Well Number

FIRST TEE FED COM 111H

## SURFACE LOCATION (SHL)

NEW MEXICO EAST  
NAD 1983  
X=845674 Y=423479  
LAT.: N 32.1603987  
LONG.: W 103.3498688  
NAD 1927  
X=804488 Y=423420  
LAT.: N 32.1602724  
LONG.: W 103.3494028  
2302' FNL 935' FEL

## KICK OFF POINT (KOP)

NEW MEXICO EAST  
NAD 1983  
X=844300 Y=423392  
LAT.: N 32.1601944  
LONG.: W 103.3543112  
NAD 1927  
X=803114 Y=423333  
LAT.: N 32.1600681  
LONG.: W 103.3538451  
2377' FNL 2310' FEL

## FIRST TAKE POINT (FTP)

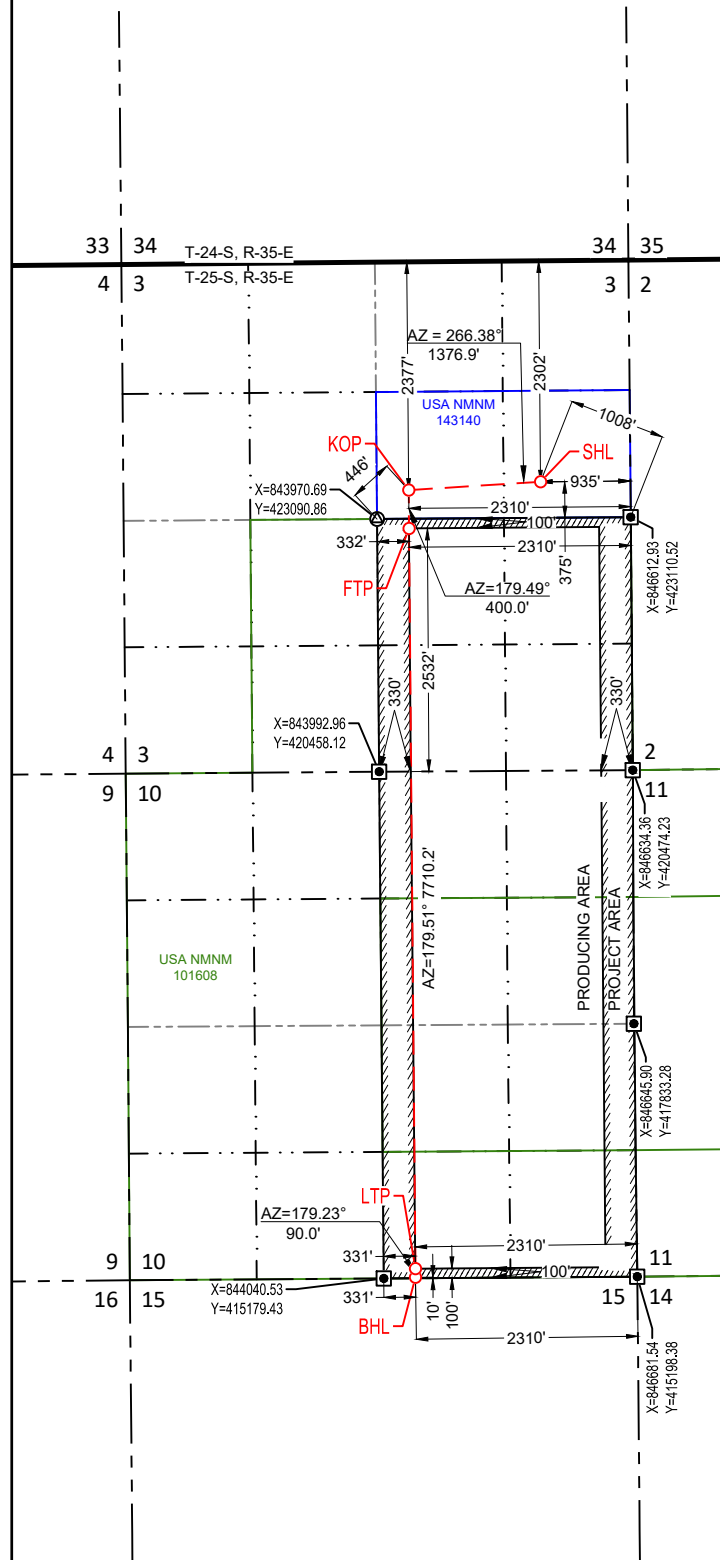
NEW MEXICO EAST  
NAD 1983  
X=844304 Y=422992  
LAT.: N 32.1590949  
LONG.: W 103.3543115  
NAD 1927  
X=803117 Y=422933  
LAT.: N 32.1589687  
LONG.: W 103.3538454  
2532' FSL 2310' FEL

## LAST TAKE POINT (LTP)

NEW MEXICO EAST  
NAD 1983  
X=844370 Y=415282  
LAT.: N 32.1379022  
LONG.: W 103.3543235  
NAD 1927  
X=803183 Y=415223  
LAT.: N 32.1377758  
LONG.: W 103.3538586  
100' FSL 2310' FEL

## BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST  
NAD 1983  
X=844371 Y=415192  
LAT.: N 32.1376548  
LONG.: W 103.3543223  
NAD 1927  
X=803185 Y=415133  
LAT.: N 32.1375285  
LONG.: W 103.3538574  
10' FSL 2310' FEL



## SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  
01/20/2025

Date of Survey

Signature and Seal of Professional Surveyor:



C-102  Submit Electronically Via OCD Permitting	State of New Mexico  Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-	Pool Code 98185	Pool Name WC-025 G-09 S253502B;LWR BONE SPRING
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Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
H	3	25-S	35-E	-	2322' N	935' E	N 32.1603438	W 103.3498689	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	10	25-S	35-E	-	10' S	1330' E	N 32.1376496	W 103.3511564	LEA

Dedicated Acres 480	Infill or Defining Well -	Defining Well API -	Overlapping Spacing Unit (Y/N) -	Consolidated Code -
Order Numbers -			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
G	3	25-S	35-E	-	2377' N	1330' E	N 32.1601927	W 103.3511446	LEA

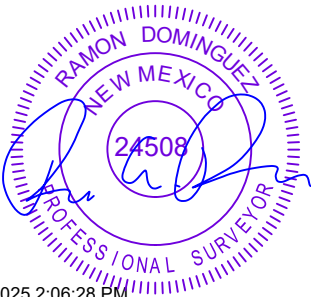
First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
J	3	25-S	35-E	-	2534' S	1330' E	N 32.1590933	W 103.3511449	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	10	25-S	35-E	-	100' S	1330' E	N 32.1378970	W 103.3511577	LEA

Unitized Area or Area of Uniform Intrest -	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation -
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<b>OPERATOR CERTIFICATION</b>  <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		<b>SURVEYORS CERTIFICATION</b>  <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>    2/25/2025 2:06:28 PM	
Signature _____ Date _____		Signature and Seal of Professional Surveyor _____ Date _____	
Print Name _____		Certificate Number _____	Date of Survey 01/20/2025
E-mail Address _____			

<b>C-102</b> Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>		Revised July 9, 2024	
			Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled	
	Property Name and Well Number <b>FIRST TEE FED COM 112H</b>			

**SURFACE LOCATION (SHL)**

NEW MEXICO EAST  
 NAD 1983  
 X=845675 Y=423459  
 LAT.: N 32.1603438  
 LONG.: W 103.3498689  
 NAD 1927  
 X=804488 Y=423400  
 LAT.: N 32.1602175  
 LONG.: W 103.3494029  
 2322' FNL 935' FEL

**KICK OFF POINT (KOP)**

NEW MEXICO EAST  
 NAD 1983  
 X=845280 Y=423400  
 LAT.: N 32.1601927  
 LONG.: W 103.3511446  
 NAD 1927  
 X=804094 Y=423341  
 LAT.: N 32.1600664  
 LONG.: W 103.3506786  
 2377' FNL 1330' FEL

**FIRST TAKE POINT (FTP)**

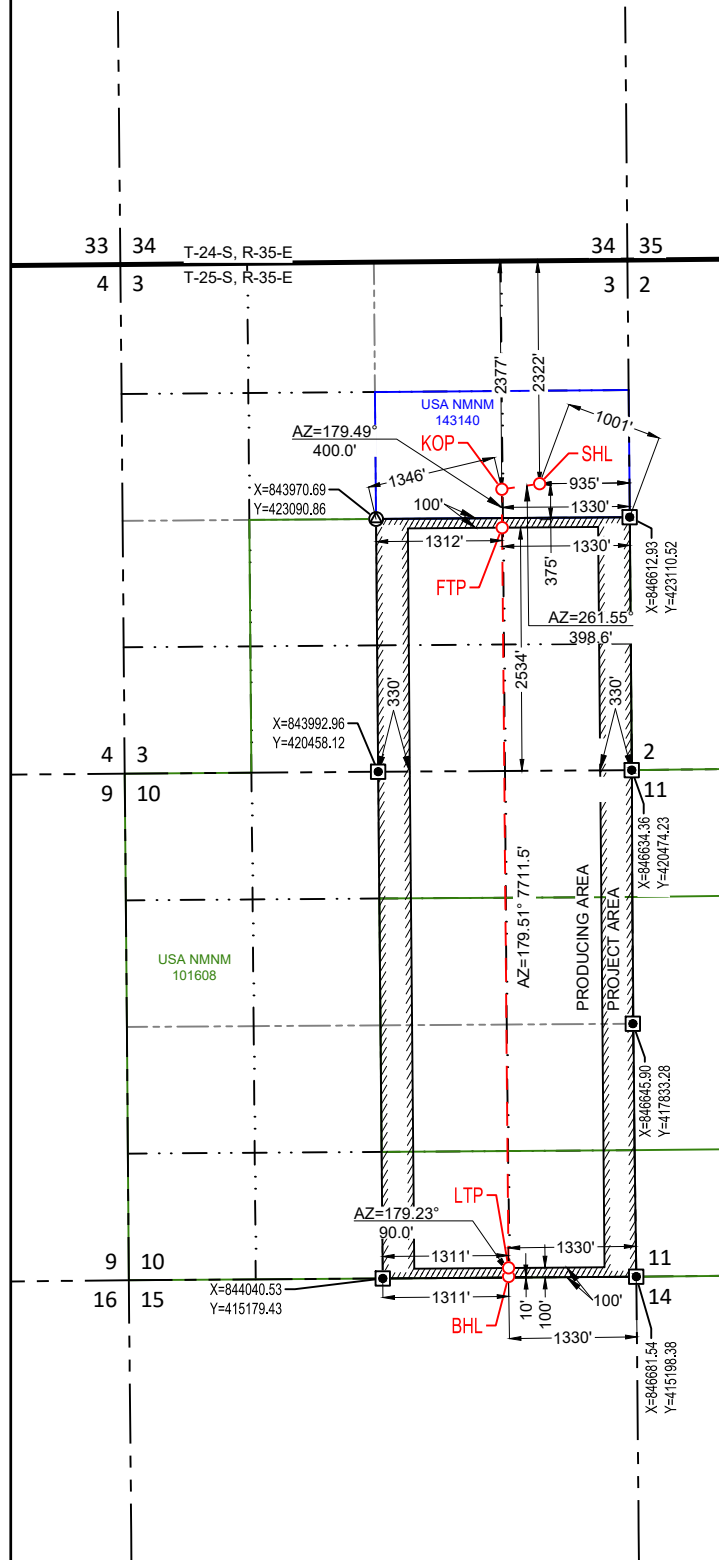
NEW MEXICO EAST  
 NAD 1983  
 X=845284 Y=423000  
 LAT.: N 32.1590933  
 LONG.: W 103.3511449  
 NAD 1927  
 X=804097 Y=422941  
 LAT.: N 32.1589670  
 LONG.: W 103.3506790  
 2534' FSL 1330' FEL

**LAST TAKE POINT (LTP)**

NEW MEXICO EAST  
 NAD 1983  
 X=845350 Y=415289  
 LAT.: N 32.1378970  
 LONG.: W 103.3511577  
 NAD 1927  
 X=804163 Y=415230  
 LAT.: N 32.1377706  
 LONG.: W 103.3506929  
 100' FSL 1330' FEL

**BOTTOM HOLE LOCATION (BHL)**

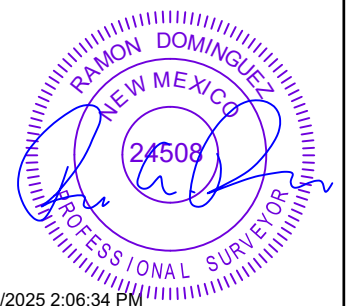
NEW MEXICO EAST  
 NAD 1983  
 X=845351 Y=415199  
 LAT.: N 32.1376496  
 LONG.: W 103.3511564  
 NAD 1927  
 X=804165 Y=415140  
 LAT.: N 32.1375232  
 LONG.: W 103.3506916  
 10' FSL 1330' FEL

**SURVEYORS CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  
 01/20/2025

Date of Survey

Signature and Seal of Professional Surveyor:



C-102  Submit Electronically Via OCD Permitting	State of New Mexico  Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number <b>30-025-</b>	Pool Code <b>98185</b>	Pool Name <b>WC-025 G-09 S253502B;LWR BONE SPRING</b>
Property Code	Property Name <b>FIRST TEE FED COM</b>	Well Number <b>113H</b>
OGRID No. <b>332195</b>	Operator Name <b>CIVITAS PERMIAN OPERATING, LLC</b>	Ground Level Elevation <b>XXXX</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL or lot no. <b>H</b>	Section <b>3</b>	Township <b>25-S</b>	Range <b>35-E</b>	Lot Idn <b>-</b>	Feet from the N/S <b>2362' N</b>	Feet from the E/W <b>935' E</b>	Latitude <b>N 32.1602338</b>	Longitude <b>W 103.3498690</b>	County <b>LEA</b>
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Bottom Hole Location

UL or lot no. <b>P</b>	Section <b>10</b>	Township <b>25-S</b>	Range <b>35-E</b>	Lot Idn <b>-</b>	Feet from the N/S <b>10' S</b>	Feet from the E/W <b>330' E</b>	Latitude <b>N 32.1376442</b>	Longitude <b>W 103.3479259</b>	County <b>LEA</b>
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Dedicated Acres <b>480</b>	Infill or Defining Well <b>-</b>	Defining Well API <b>-</b>	Overlapping Spacing Unit (Y/N) <b>-</b>	Consolidated Code <b>-</b>
Order Numbers <b>-</b>			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no. <b>H</b>	Section <b>3</b>	Township <b>25-S</b>	Range <b>35-E</b>	Lot Idn <b>-</b>	Feet from the N/S <b>2377' N</b>	Feet from the E/W <b>330' E</b>	Latitude <b>N 32.1601910</b>	Longitude <b>W 103.3479134</b>	County <b>LEA</b>
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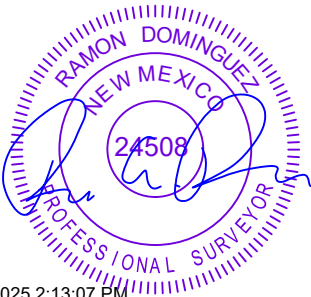
First Take Point (FTP)

UL or lot no. <b>I</b>	Section <b>3</b>	Township <b>25-S</b>	Range <b>35-E</b>	Lot Idn <b>-</b>	Feet from the N/S <b>2536' S</b>	Feet from the E/W <b>330' E</b>	Latitude <b>N 32.1590915</b>	Longitude <b>W 103.3479138</b>	County <b>LEA</b>
---------------------------	---------------------	-------------------------	----------------------	---------------------	-------------------------------------	------------------------------------	---------------------------------	-----------------------------------	----------------------

Last Take Point (LTP)

UL or lot no. <b>P</b>	Section <b>10</b>	Township <b>25-S</b>	Range <b>35-E</b>	Lot Idn <b>-</b>	Feet from the N/S <b>100' S</b>	Feet from the E/W <b>330' E</b>	Latitude <b>N 32.1378916</b>	Longitude <b>W 103.3479272</b>	County <b>LEA</b>
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Unitized Area or Area of Uniform Intrest <b>-</b>	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation <b>-</b>
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<b>OPERATOR CERTIFICATION</b>  <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		<b>SURVEYORS CERTIFICATION</b>  <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>    2/25/2025 2:13:07 PM	
Signature _____ Date _____		Signature and Seal of Professional Surveyor _____ Date _____	
Print Name _____		Certificate Number _____	Date of Survey <b>01/20/2025</b>
E-mail Address _____			

C-102

Submit Electronically  
Via OCD PermittingState of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal  
Type:

- ☒ Initial Submittal
- ☐ Amended Report
- ☐ As Drilled

Property Name and Well Number

FIRST TEE FED COM 113H

## SURFACE LOCATION (SHL)

NEW MEXICO EAST  
NAD 1983  
X=845675 Y=423419  
LAT.: N 32.1602338  
LONG.: W 103.3498690  
NAD 1927  
X=804488 Y=423360  
LAT.: N 32.1601075  
LONG.: W 103.3494031  
2362' FNL 935' FEL

## KICK OFF POINT (KOP)

NEW MEXICO EAST  
NAD 1983  
X=846280 Y=423409  
LAT.: N 32.1601910  
LONG.: W 103.3479134  
NAD 1927  
X=805094 Y=423350  
LAT.: N 32.1600646  
LONG.: W 103.3474476  
2377' FNL 330' FEL

## FIRST TAKE POINT (FTP)

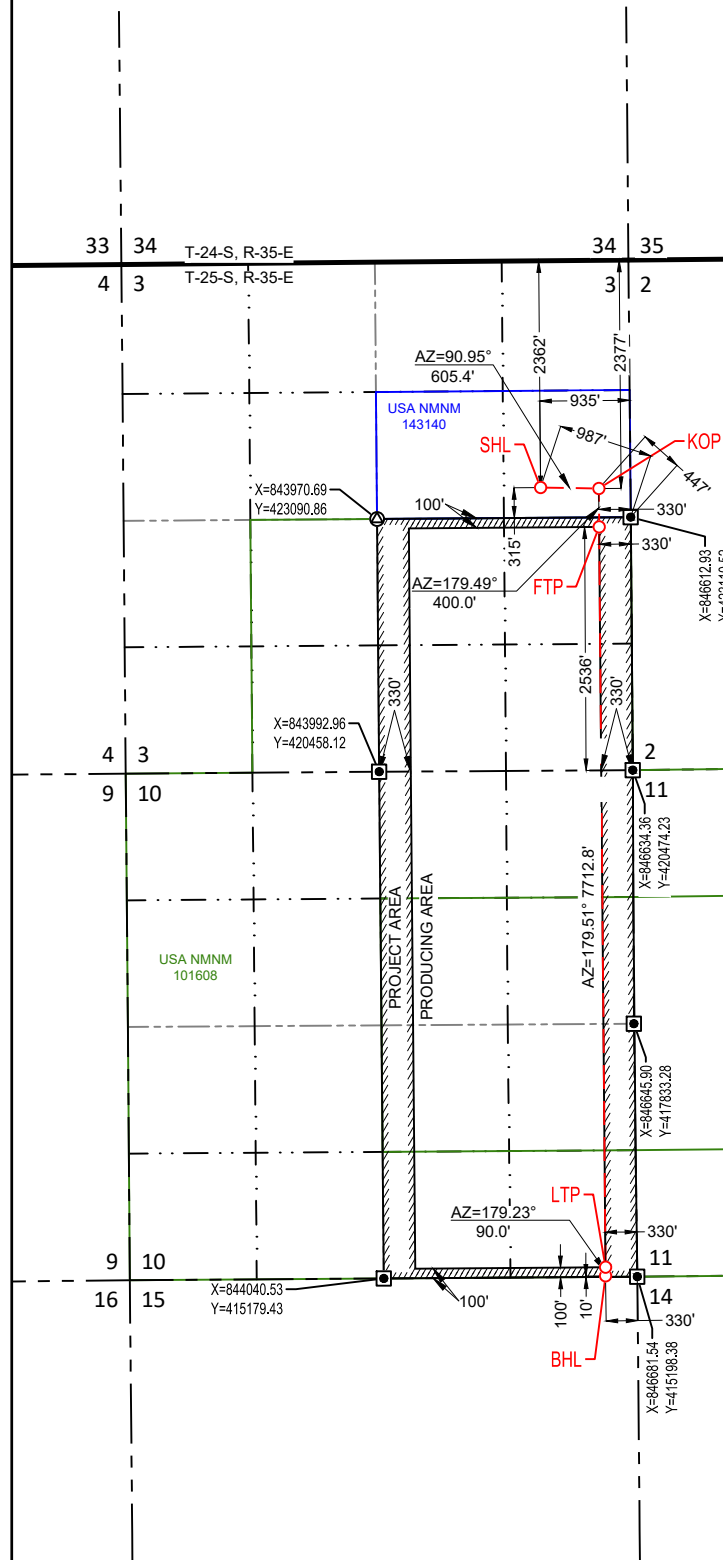
NEW MEXICO EAST  
NAD 1983  
X=846284 Y=423009  
LAT.: N 32.1590915  
LONG.: W 103.3479138  
NAD 1927  
X=805097 Y=422950  
LAT.: N 32.1589652  
LONG.: W 103.3474480  
2536' FSL 330' FEL

## LAST TAKE POINT (LTP)

NEW MEXICO EAST  
NAD 1983  
X=846350 Y=415296  
LAT.: N 32.1378916  
LONG.: W 103.3479272  
NAD 1927  
X=805163 Y=415238  
LAT.: N 32.1377652  
LONG.: W 103.3474625  
100' FSL 330' FEL

## BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST  
NAD 1983  
X=846351 Y=415206  
LAT.: N 32.1376442  
LONG.: W 103.3479259  
NAD 1927  
X=805165 Y=415148  
LAT.: N 32.1375178  
LONG.: W 103.3474613  
10' FSL 330' FEL



## SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

01/20/2025

Date of Survey

Signature and Seal of Professional Surveyor:



C-102  Submit Electronically Via OCD Permitting	State of New Mexico  Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-	Pool Code 98185	Pool Name WC-025 G-09 S253502B;LWR BONE SPRING
Property Code	Property Name FIRST TEE FED COM	Well Number 121H
OGRID No. 332195	Operator Name CIVITAS PERMIAN OPERATING, LLC	Ground Level Elevation XXXX
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
H	3	25-S	35-E	-	2282' N	935' E	N 32.1604537	W 103.3498687	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	10	25-S	35-E	-	10' S	2310' E	N 32.1376548	W 103.3543223	LEA

Dedicated Acres 480	Infill or Defining Well -	Defining Well API -	Overlapping Spacing Unit (Y/N) -	Consolidated Code -
Order Numbers -			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
G	3	25-S	35-E	-	2377' N	2310' E	N 32.1601944	W 103.3543112	LEA

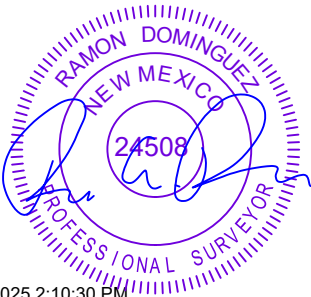
First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
J	3	25-S	35-E	-	2532' S	2310' E	N 32.1590949	W 103.3543115	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	10	25-S	35-E	-	100' S	2310' E	N 32.1379022	W 103.3543235	LEA

Unitized Area or Area of Uniform Intrest -	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation -
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<b>OPERATOR CERTIFICATION</b>  <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		<b>SURVEYORS CERTIFICATION</b>  <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>    2/25/2025 2:10:30 PM	
Signature _____ Date _____		Signature and Seal of Professional Surveyor _____ Date _____	
Print Name _____		Certificate Number _____	Date of Survey 01/20/2025
E-mail Address _____			



<b>C-102</b> Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>		Revised July 9, 2024	
			Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled	
	Property Name and Well Number <b>FIRST TEE FED COM 121H</b>			

**SURFACE LOCATION (SHL)**

NEW MEXICO EAST  
 NAD 1983  
 X=845674 Y=423499  
 LAT.: N 32.1604537  
 LONG.: W 103.3498687  
 NAD 1927  
 X=804488 Y=423440  
 LAT.: N 32.1603274  
 LONG.: W 103.3494028  
 2282' FNL 935' FEL

**KICK OFF POINT (KOP)**

NEW MEXICO EAST  
 NAD 1983  
 X=844300 Y=423392  
 LAT.: N 32.1601944  
 LONG.: W 103.3543112  
 NAD 1927  
 X=803114 Y=423333  
 LAT.: N 32.1600681  
 LONG.: W 103.3538451  
 2377' FNL 2310' FEL

**FIRST TAKE POINT (FTP)**

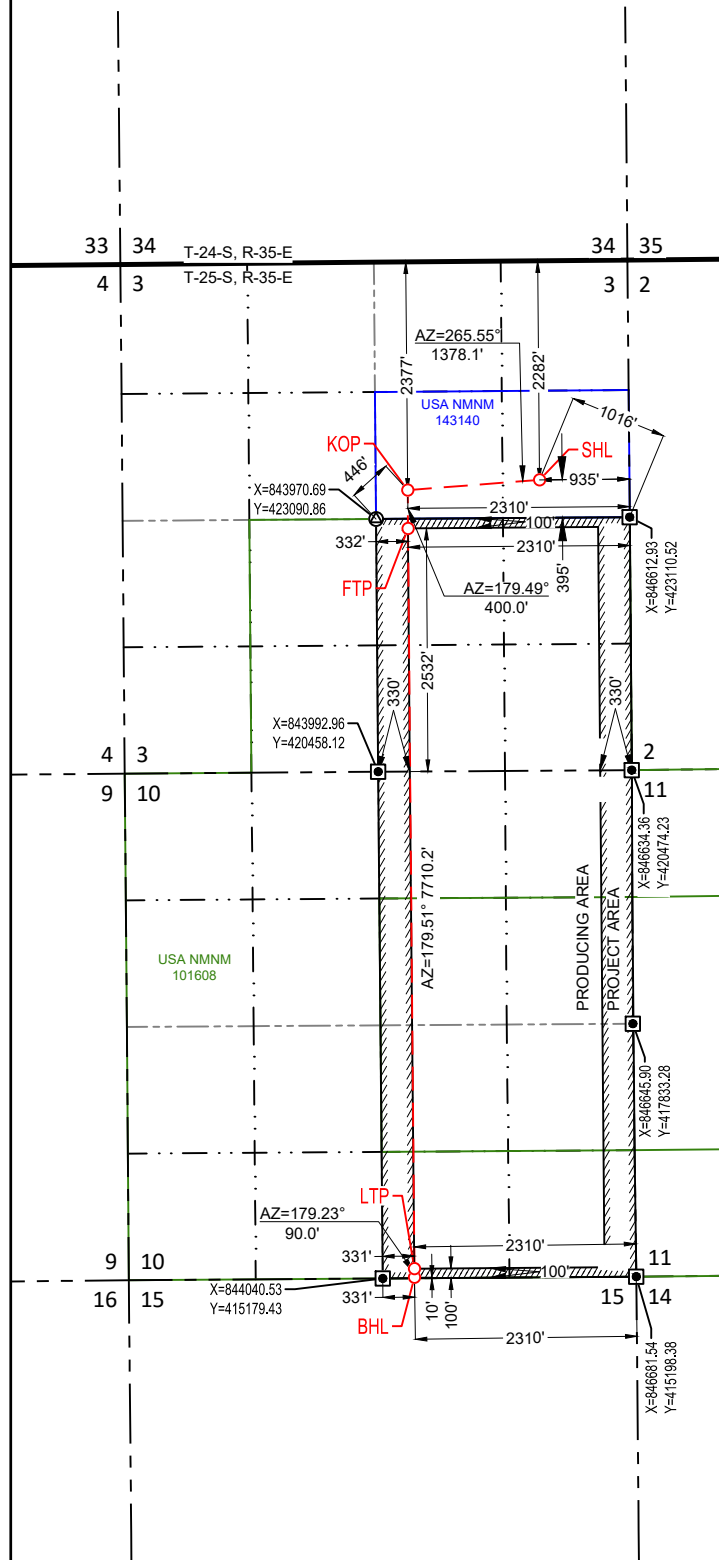
NEW MEXICO EAST  
 NAD 1983  
 X=844304 Y=422992  
 LAT.: N 32.1590949  
 LONG.: W 103.3543115  
 NAD 1927  
 X=803117 Y=422933  
 LAT.: N 32.1589687  
 LONG.: W 103.3538454  
 2532' FSL 2310' FEL

**LAST TAKE POINT (LTP)**

NEW MEXICO EAST  
 NAD 1983  
 X=844370 Y=415282  
 LAT.: N 32.1379022  
 LONG.: W 103.3543235  
 NAD 1927  
 X=803183 Y=415223  
 LAT.: N 32.1377758  
 LONG.: W 103.3538586  
 100' FSL 2310' FEL

**BOTTOM HOLE LOCATION (BHL)**

NEW MEXICO EAST  
 NAD 1983  
 X=844371 Y=415192  
 LAT.: N 32.1376548  
 LONG.: W 103.3543223  
 NAD 1927  
 X=803185 Y=415133  
 LAT.: N 32.1375285  
 LONG.: W 103.3538574  
 10' FSL 2310' FEL

**SURVEYORS CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  
 01/20/2025

Date of Survey

Signature and Seal of Professional Surveyor:



C-102  Submit Electronically Via OCD Permitting	State of New Mexico  Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number <b>30-025-</b>	Pool Code <b>98185</b>	Pool Name <b>WC-025 G-09 S253502B;LWR BONE SPRING</b>
Property Code	Property Name <b>FIRST TEE FED COM</b>	Well Number <b>122H</b>
OGRID No. <b>332195</b>	Operator Name <b>CIVITAS PERMIAN OPERATING, LLC</b>	Ground Level Elevation <b>XXXX</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL or lot no. <b>H</b>	Section <b>3</b>	Township <b>25-S</b>	Range <b>35-E</b>	Lot Idn <b>-</b>	Feet from the N/S <b>2342' N</b>	Feet from the E/W <b>935' E</b>	Latitude <b>N 32.1602888</b>	Longitude <b>W 103.3498690</b>	County <b>LEA</b>
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Bottom Hole Location

UL or lot no. <b>P</b>	Section <b>10</b>	Township <b>25-S</b>	Range <b>35-E</b>	Lot Idn <b>-</b>	Feet from the N/S <b>10' S</b>	Feet from the E/W <b>1000' E</b>	Latitude <b>N 32.1376479</b>	Longitude <b>W 103.3500903</b>	County <b>LEA</b>
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Dedicated Acres <b>480</b>	Infill or Defining Well <b>-</b>	Defining Well API <b>-</b>	Overlapping Spacing Unit (Y/N) <b>-</b>	Consolidated Code <b>-</b>
Order Numbers <b>-</b>			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no. <b>H</b>	Section <b>3</b>	Township <b>25-S</b>	Range <b>35-E</b>	Lot Idn <b>-</b>	Feet from the N/S <b>2377' N</b>	Feet from the E/W <b>1000' E</b>	Latitude <b>N 32.1601922</b>	Longitude <b>W 103.3500783</b>	County <b>LEA</b>
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First Take Point (FTP)

UL or lot no. <b>I</b>	Section <b>3</b>	Township <b>25-S</b>	Range <b>35-E</b>	Lot Idn <b>-</b>	Feet from the N/S <b>2535' S</b>	Feet from the E/W <b>1000' E</b>	Latitude <b>N 32.1590927</b>	Longitude <b>W 103.3500786</b>	County <b>LEA</b>
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Last Take Point (LTP)

UL or lot no. <b>P</b>	Section <b>10</b>	Township <b>25-S</b>	Range <b>35-E</b>	Lot Idn <b>-</b>	Feet from the N/S <b>100' S</b>	Feet from the E/W <b>1000' E</b>	Latitude <b>N 32.1378952</b>	Longitude <b>W 103.3500916</b>	County <b>LEA</b>
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Unitized Area or Area of Uniform Intrest <b>-</b>	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation <b>-</b>
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<b>OPERATOR CERTIFICATION</b>  <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		<b>SURVEYORS CERTIFICATION</b>  <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>    2/25/2025 2:23:36 PM	
Signature _____ Date _____		Signature and Seal of Professional Surveyor _____ Date _____	
Print Name _____		Certificate Number _____	Date of Survey <b>01/20/2025</b>
E-mail Address _____			



<b>C-102</b> Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>		Revised July 9, 2024	
			Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled	
	Property Name and Well Number <b>FIRST TEE FED COM 122H</b>			

**SURFACE LOCATION (SHL)**

NEW MEXICO EAST  
 NAD 1983  
 X=845675 Y=423439  
 LAT.: N 32.1602888  
 LONG.: W 103.3498690  
 NAD 1927  
 X=804488 Y=423380  
 LAT.: N 32.1601625  
 LONG.: W 103.3494030  
 2342' FNL 935' FEL

**KICK OFF POINT (KOP)**

NEW MEXICO EAST  
 NAD 1983  
 X=845610 Y=423403  
 LAT.: N 32.1601922  
 LONG.: W 103.3500783  
 NAD 1927  
 X=804424 Y=423344  
 LAT.: N 32.1600658  
 LONG.: W 103.3496124  
 2377' FNL 1000' FEL

**FIRST TAKE POINT (FTP)**

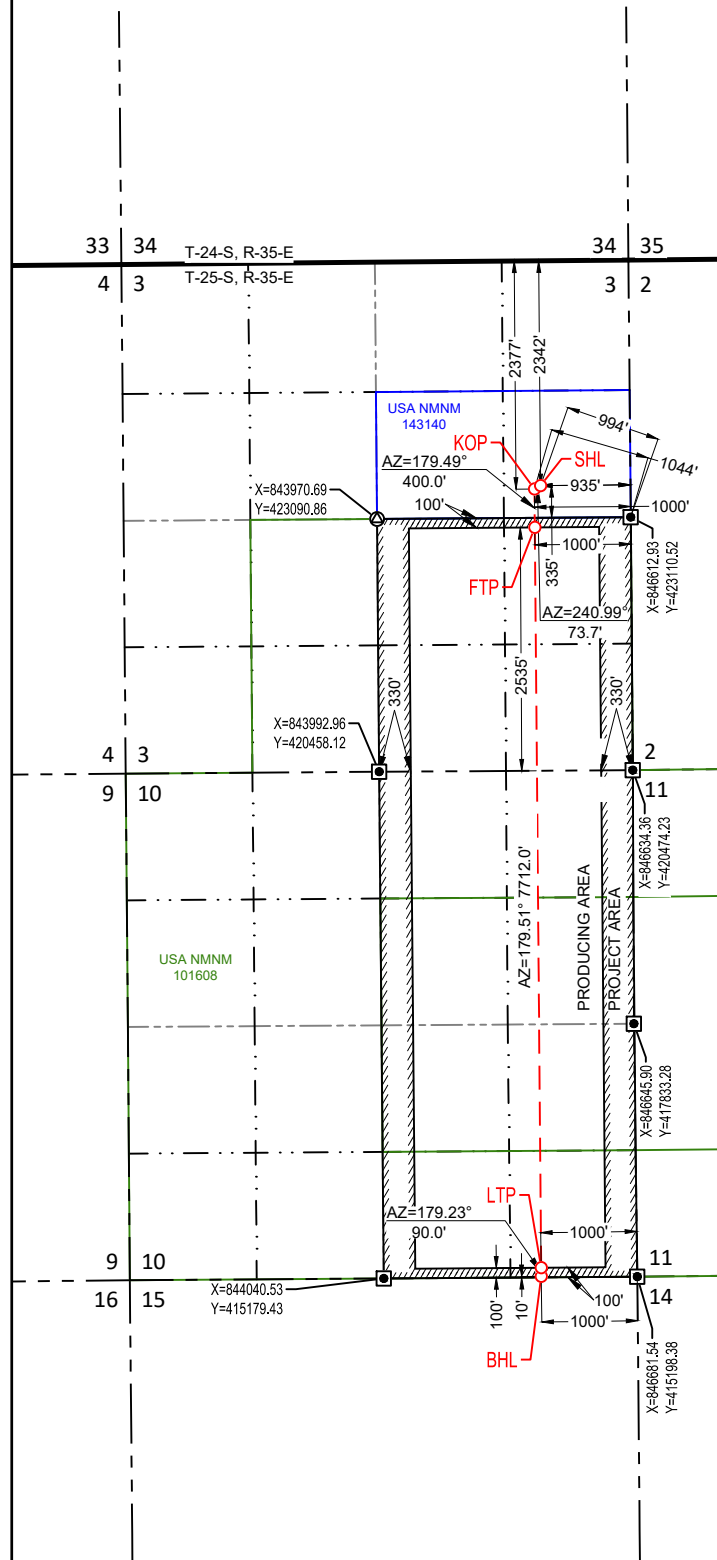
NEW MEXICO EAST  
 NAD 1983  
 X=845614 Y=423003  
 LAT.: N 32.1590927  
 LONG.: W 103.3500786  
 NAD 1927  
 X=804427 Y=422944  
 LAT.: N 32.1589664  
 LONG.: W 103.3496128  
 2535' FSL 1000' FEL

**LAST TAKE POINT (LTP)**

NEW MEXICO EAST  
 NAD 1983  
 X=845680 Y=415291  
 LAT.: N 32.1378952  
 LONG.: W 103.3500916  
 NAD 1927  
 X=804493 Y=415233  
 LAT.: N 32.1377688  
 LONG.: W 103.3496269  
 100' FSL 1000' FEL

**BOTTOM HOLE LOCATION (BHL)**

NEW MEXICO EAST  
 NAD 1983  
 X=845681 Y=415201  
 LAT.: N 32.1376479  
 LONG.: W 103.3500903  
 NAD 1927  
 X=804495 Y=415143  
 LAT.: N 32.1375214  
 LONG.: W 103.3496256  
 10' FSL 1000' FEL

**SURVEYORS CERTIFICATION**

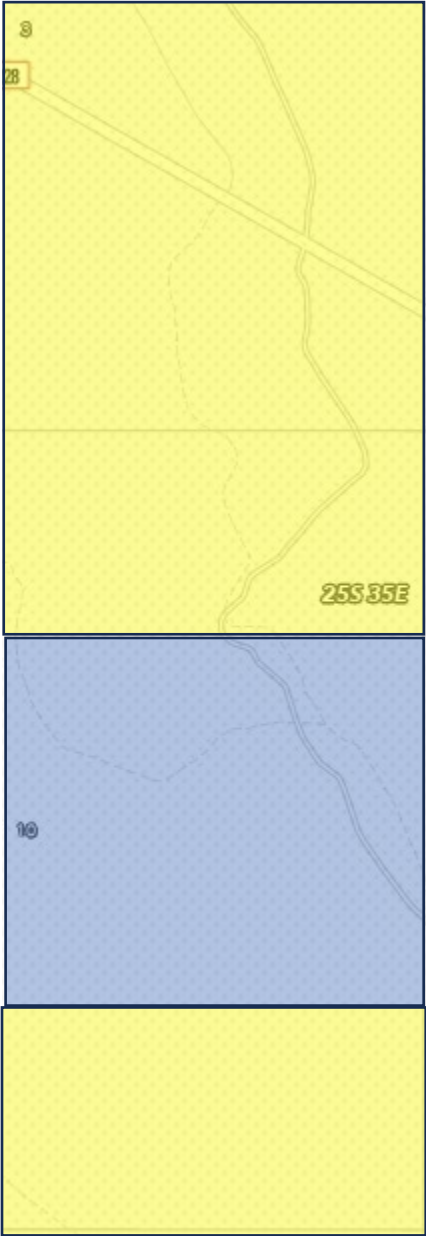
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  
 01/20/2025

Date of Survey

Signature and Seal of Professional Surveyor:



**First Tee Fed Com**  
WC-025 G-09 S253502B;LWR BONE SPRING [98185]  
SE Section 3 and E2 Section 10, T25S-R35E, NMPM Lea County, New Mexico  
480 acres



Tract 1- Federal Lease NMNM-101608  
320 acres



Tract 2 – Fee  
160 acres

**First Tee Fed Com**

WC-025 G-09 S253502B;LWR BONE SPRING [98185]

SE Section 3 and E2 Section 10, T25S-R35E, NMPM Lea County, New Mexico

480 acres

**Tract 1- SE Section 3 and N2NE, S2SE Section 10**

Civitas Permian Operating, LLC	77.0000000%
COG Operating, LLC	23.0000000%

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<b>Total</b>	<b>100.0000000%</b>
--------------	---------------------

**Tract 2- S2NE, N2SE**

Civitas DE Basin Resources, LLC	10.22462%
BEXP II Alpha, LLC	2.96469%
BEXP II Omega, LLC	3.98843 %
MRC Hat Mesa, LLC	15.62500%
Elberta M. Royalty, LLC	20.70313%
Chief Capital (O&G) II, LLC	8.59375%
REG XI Assets, LLC	3.12500%
COG Operating, LLC	0.7786581%

**First Tee Fed Com**

WC-025 G-09 S253502B;LWR BONE SPRING [98185]

SE Section 3 and E2 Section 10, T25S-R35E, NMPM Lea County, New Mexico

480 acres

COG Acreage, LP	0.575000%
Patricia Tidwell, as her sole and separate property	0.21484%
Deborah L. McCrory, in her capacity as Personal Representative of the Estate of Mary Elizabeth McCrory	0.21484%
The Heirs and/or devisees of Ruby Fox, deceased	0.42969%
Crown Oil Partners VII-Leasehold, LLC Mavros Oil Company, LLC Crump Energy Investments IV, LLC	1.3015564%  0.1626946%  0.1626946%
Mavros Oil Company, LLC	1.28906%
Coert Holdings 1 LLC	3.00465%
Petro Tiger I Ltd, by and through their attorney-in-fact Muirfield Resources Company	0.90160%

**First Tee Fed Com**

WC-025 G-09 S253502B;LWR BONE SPRING [98185]

SE Section 3 and E2 Section 10, T25S-R35E, NMPM Lea County, New Mexico

480 acres

Franklin Mountain Royalty Investments, LLC	0.64065%
Cayuga Royalties, LLC	0.05934%
Prevail Energy LLC	0.04090%
BR2 Holdings, LLC	0.02989%
Civitas Permian Operating, LLC	4.6568119%
Franklin Mountain Energy, LLC	0.78125%
Constitution Resources II, LP Russell Edwards Turner C/O Lutey, Atty for Applicant	4.68750%
The Heirs and/or devisees of Ernie W. Turner, deceased	0.78125%
The Heirs and/or devisees of P.E. Cosper, deceased	4.68750%
The Heirs and/or devisees of Roy Privott, deceased	3.12500%

**First Tee Fed Com**

WC-025 G-09 S253502B;LWR BONE SPRING [98185]

SE Section 3 and E2 Section 10, T25S-R35E, NMPPM Lea County, New Mexico

480 acres

The Heirs and/or devisees of R.W. Collier, aka Robert Wilber Collier deceased	6.25000%
<b>Total</b>	<b>100.00000%</b>

**Unit Recapitulation Working Interest**

Civitas DE Basin Resources, LLC	3.40821%
BEXP II Alpha, LLC	0.98823%
BEXP II Omega, LLC	1.32948%
MRC Hat Mesa, LLC	5.20833%
Elberta M. Royalty, LLC	6.90104%
Chief Capital (O&G) II, LLC	2.86458%
REG XI Assets, LLC	1.04167%
Patricia Tidwell, as her sole and separate property	0.07161%
Deborah L. McCrory, in her capacity as Personal Representative of the Estate of Mary Elizabeth McCrory	0.07161%

**First Tee Fed Com**

WC-025 G-09 S253502B;LWR BONE SPRING [98185]

SE Section 3 and E2 Section 10, T25S-R35E, NMPM Lea County, New Mexico

480 acres

The Heirs and or devisees of Ruby Fox	0.14323%
Crown Oil Partners VII-Leasehold, LLC Mavros Oil Company, LLC Crump Energy Investments IV, LLC	0.433852% 0.054232% 0.054232%
Mavros Oil Company, LLC	0.42969%
Coert Holdings 1 LLC	1.00155%
Petro Tiger I Ltd, by and through their attorney-in-fact Muirfield Resources Company	0.30053%
Franklin Mountain Royalty Investments, LLC	0.21355%
Cayuga Royalties, LLC	0.01978%
Prevail Energy LLC	0.01363%

**First Tee Fed Com**

WC-025 G-09 S253502B;LWR BONE SPRING [98185]

SE Section 3 and E2 Section 10, T25S-R35E, NMPM Lea County, New Mexico

480 acres

BR2 Holdings, LLC	0.00996%
Civitas Permian Operating, LLC	52.8856039%
Franklin Mountain Energy, LLC	0.26042%
Constitution Resources II, LP Russell Edwards Turner C/O Lutey, Atty for Applicant	1.56250%
The heirs and/or devisees of Ernie W. Turner, deceased	0.26042%
The heirs and/or devisees of P.E. Cosper, deceased	1.56250%
The heirs and/or devisees of Roy Privott, deceased	1.04167%
The heirs and/or devisees of R.W. Collier, aka Robert Wilber Collier deceased	2.08333%
COG Operating, LLC	15.595527%
COG Acreage, LP	0.1916667%

**Total****100.00000%****\*Parties seeking to compulsory pool highlighted in yellow\***



## Civitas Permian Operating, LLC

Case No. 25338

Exhibit A-4



555 17th Street, Suite 3700  
Denver, CO 80202  
(303) 293-9100 phone

May 23, 2024

COG Operating, LLC  
600 West Illinois Ave  
Midland, TX 79701

**RE: Horizontal Well Proposals –Bonespring Lower;**

**Horizontal Spacing Unit – SE/4 of Section 3 and E/2 Section 10, T-25 South, R-35 East**  
**Lea County, New Mexico**

Well Name	SHL	BHL	FTP	LTP	TVD	MD	Formation
First Tee Fed Com 121H	approved location SE/4 Section 3, T25S-R35E	2310FEL and 10FSL Section 10, T25S-R35E	2310FEL and 2540FSL Section 3, T25S-R35E	2310FEL and 100FSL Section 10, T25S-R35E	11,120	19,070	BS2S
First Tee Fed Com 122H	approved location SE/4 Section 3, T25S-R35E	1000FEL and 10FSL Section 10, T25S-R35E	1000FEL and 2540FSL Section 3, T25S-R35E	1000FEL and 100FSL Section 10, T25S-R35E	11,120	19,070	BS2S
First Tee Fed Com 111H	approved location SE/4 Section 3, T25S-R35E	2310FEL and 10FSL Section 10, T25S-R35E	2310FEL and 2540FSL Section 3, T25S-R35E	2310FEL and 100FSL Section 10, T25S-R35E	10,240	18,190	BS1S
First Tee Fed Com 112H	approved location SE/4 Section 3, T25S-R35E	1330FEL and 10FSL Section 10, T25S-R35E	1330FEL and 2540FSL Section 3, T25S-R35E	1330FEL and 100FSL Section 10, T25S-R35E	10,240	18,190	BS1S
First Tee Fed Com 113H	approved location SE/4 Section 3, T25S-R35E	330FEL and 10FSL Section 10, T25S-R35E	330FEL and 2540FSL Section 3, T25S-R35E	330FEL and 100FSL Section 10, T25S-R35E	10,240	18,190	BS1S
First Tee Fed Com 131H	approved location SE/4 Section 3, T25S-R35E	1980FEL and 10FSL Section 10, T25S-R35E	1980FEL and 2540FSL Section 3, T25S-R35E	1980FEL and 100FSL Section 10, T25S-R35E	12,060	20,010	BS3S
First Tee Fed Com 132H	approved location SE/4 Section 3, T25S-R35E	1330FEL and 10FSL Section 10, T25S-R35E	1330FEL and 2540FSL Section 3, T25S-R35E	1330FEL and 100FSL Section 10, T25S-R35E	12,060	20,010	BS3S
First Tee Fed Com 133H	approved location SE/4 Section 3, T25S-R35E	660FEL and 10FSL Section 10, T25S-R35E	660FEL and 2540FSL Section 3, T25S-R35E	660FEL and 100FSL Section 10, T25S-R35E	12,060	20,010	BS3S
First Tee Fed Com 151H	approved location SE/4 Section 3, T25S-R35E	1650FEL and 10FSL Section 10, T25S-R35E	1650FEL and 2540FSL Section 3, T25S-R35E	1650FEL and 100FSL Section 10, T25S-R35E	11,580	19,530	BS3C
First Tee Fed Com 152H	approved location SE/4 Section 3, T25S-R35E	330FEL and 10FSL Section 10, T25S-R35E	330FEL and 2540FSL Section 3, T25S-R35E	330FEL and 100FSL Section 10, T25S-R35E	11,580	19,530	BS3C

Ladies and/or Gentlemen:

Please be advised that Civitas Permian Operating, LLC (“Civitas”) hereby proposes to drill, complete and equip each of the above referenced horizontal wells at the locations so indicated above. Enclosed you will find a detailed cost AFE for each of the referenced wells. Please note that the first take point and last take point of each respective well will be located at a legal or approved location and SHL may change pending further surface evaluation.

For those who elect to participate in the captioned horizontal wells, Civitas will provide an A.A.P.L. Form 610 – 1989 Model Form Operating Agreement, Horizontal Modifications (“Operating Agreement”), designating Civitas Permian Operating, LLC as Operator, covering the SE/4 of Section 3 and E/2 of Section 10, T-25 South, R-35 East, N.M.P.M, Lea County, New Mexico, containing approximately 480 acres, more or less, covering the Bone Spring and Wolfcamp formations (“Contract Area”) with the following general provisions:

- 100/300 Non-Consenting Penalty;
- \$8,500/\$850 Drilling and Producing Rate; and
- Civitas Permian Operating, LLC named Operator.

In the interest of time, if we do not reach an agreement within 30 days of the date of this letter, Civitas will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a horizontal spacing unit for the proposed wells.

Please indicate your intention to either **participate or not participate** in the drilling, completion and equipping of each of the above referenced wells by placing an “X” in the appropriate spaces provided



555 17th Street, Suite 3700  
Denver, CO 80202  
(303) 293-9100 phone

below, and return one (1) executed copy of this letter, one (1) executed AFE for each well you have elected **to participate**, one original (1) Joint Operating Agreement body signature page, and one (1) original executed and notarized memorandum H signature page of the Joint Operating Agreement when provided at the address shown on this letter. If you should desire not to participate in the drilling and completion of the wells herein proposed, Civitas is willing to discuss an alternative proposal to acquire your oil and gas interests and or lease your interest. Should you have any questions regarding this matter, please do not hesitate to contact Sean Johnson by phone at (903) 360-1438 or by email at [sjohnson@civiresources.com](mailto:sjohnson@civiresources.com).

Best Regards,

A handwritten signature in blue ink, appearing to read "Sean Johnson", with a stylized flourish at the end.

Sean Johnson  
Land Manager

COG Operating, LLC elects to:

\_\_\_\_\_ participate in First Tee Fed Com 121H

\_\_\_\_\_ non-consent First Tee Fed Com 121H

\_\_\_\_\_ participate in First Tee Fed Com 122H

\_\_\_\_\_ non-consent First Tee Fed Com 122H

\_\_\_\_\_ participate in First Tee Fed Com 111H

\_\_\_\_\_ non-consent First Tee Fed Com 111H

\_\_\_\_\_ participate in First Tee Fed Com 112H

\_\_\_\_\_ non-consent First Tee Fed Com 112H

\_\_\_\_\_ participate in First Tee Fed Com 113H

\_\_\_\_\_ non-consent First Tee Fed Com 113H



555 17th Street, Suite 3700  
Denver, CO 80202  
(303) 293-9100 phone

\_\_\_\_\_ participate in First Tee Fed Com 131H

\_\_\_\_\_ non-consent First Tee Fed Com 131H

\_\_\_\_\_ participate in First Tee Fed Com 132H

\_\_\_\_\_ non-consent First Tee Fed Com 132H

\_\_\_\_\_ participate in First Tee Fed Com 133H

\_\_\_\_\_ non-consent First Tee Fed Com 133H

\_\_\_\_\_ participate in First Tee Fed Com 151H

\_\_\_\_\_ non-consent First Tee Fed Com 151H

\_\_\_\_\_ participate in First Tee Fed Com 152H

\_\_\_\_\_ non-consent First Tee Fed Com 152H

By: \_\_\_\_\_


Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

End of Elections

Civitas Permian Operating, LLC AUTHORIZATION FOR EXPENDITURE										
<div><div><div><div>CIVITAS</div></div></div></div>				Civitas Permian Operating, LLC AUTHORIZATION FOR EXPENDITURE				Date May 2, 2024		
Well Name Target Lateral Length TVD MD Pad Well Count CTB Well Count				First Tee Fed COM 111H 1BSS 7,500 10,240 18,190 9 19				Location:		State County Section Township Range
								NM Lea 3, 10 25S 35E		
INTANGIBLE WELL COSTS										
	Account Code Major	Account Code Minor	Concat.	Category	Comments	Drilling	Completion	Production	Facility	Total
DRILLING	8305	101	8305.101	Location, Clean Up & Damages		150,000				150,000
	8305	102	8305.102	Rig Move - MIRU, RDMO		60,000				60,000
	8305	103	8305.103	Rig Contractor-Daywork/FT		494,000				494,000
	8305	104	8305.104	Rig Contractor-Turnkey		-				-
	8305	105	8305.105	Power & Fuel		31,850				31,850
	8305	106	8305.106	Drill Fluids & Chemicals		243,000				243,000
	8305	107	8305.107	Bits, Reamer, Stabilizers		85,000				85,000
	8305	108	8305.108	Cement & Cementing Services		180,000				180,000
	8305	109	8305.109	Mud Logging		7,150				7,150
	8305	110	8305.110	Open Hole Logging		-				-
	8305	111	8305.111	Csg Crews & Tools-Drive Hammer		30,000				30,000
	8305	112	8305.112	Directional Tools & Service		178,000				178,000
	8305	115	8305.115	Tubular Inspection		25,000				25,000
	8305	116	8305.116	Equipment Rentals		141,050				141,050
	8305	117	8305.117	Production Labor, Maintenance		75,000				75,000
	8305	118	8305.118	Wellsite Consultants		74,880				74,880
	8305	119	8305.119	Company Supervision & Labor		-				-
	8305	120	8305.120	Transportation		30,000				30,000
	8305	121	8305.121	Mud Cuttings & Water Disposal		37,852				37,852
	8305	122	8305.122	Insurance		6,356				6,356
	8305	123	8305.123	Overhead		-				-
	8305	124	8305.124	Water & Water Well		19,250				19,250
	8305	125	8305.125	Unanticipated Major Expenses (Fishing)		-				-
	8305	126	8305.126	Legal		30,000				30,000
	8305	127	8305.127	Outside Operated Other		-				-
	8305	128	8305.128	Regulatory Permits		5,000				5,000
	8305	129	8305.129	Environmental & Safety		7,500				7,500
	8305	130	8305.130	Plugging		-				-
	8305	132	8305.132	Other Specialized Services		8,000				8,000
	8305	190	8305.190	Miscellaneous		8,000				8,000
	8305	199	8305.199	Contingency		115,650				115,650
	8305	200	8305.200	Air Compliance & Design		-				-
COMPLETION	8306	201	8306.201	Location & Cleanup			20,000			20,000
	8306	202	8306.202	Power & Fuel			455,236			455,236
	8306	203	8306.203	Compl Fluids & Chemicals			35,000	10,000		45,000
	8306	204	8306.204	Bits, Reamer, Stabilizers			40,000			40,000
	8306	205	8306.205	Cement & Cementing Svcs			-			-
	8306	206	8306.206	Logging & Perforation Svcs			171,250			171,250
	8306	207	8306.207	Csg Crews & Tools-Drive Hammer			-			-
	8306	208	8306.208	Directional Tools & Svcs			-			-
	8306	209	8306.209	Formation Stimulatr Acid Frac			1,832,005			1,832,005
	8306	210	8306.210	Formation Evaluation			32,500	70,000		102,500
	8306	211	8306.211	Tubular Inspection				5,000		5,000
	8306	212	8306.212	Equipment Rentals			320,000	40,000		360,000
	8306	213	8306.213	Contract Labor & Services			-			-
	8306	214	8306.214	Wellsite Consultant			75,000	5,000		80,000
	8306	215	8306.215	Company Supervision & Labor			5,000			5,000
	8306	216	8306.216	Transportation			15,000			15,000
	8306	217	8306.217	Mud Cuttings & Water Disposal			20,000	90,000		110,000
	8306	218	8306.218	Insurance			-			-
	8306	219	8306.219	Overhead			-			-
	8306	220	8306.220	Water & Water Well			416,250	5,000		421,250
	8306	221	8306.221	Unanticipated MajExp Fishing			-			-
	8306	222	8306.222	Outside Operated Other			-			-
	8306	223	8306.223	Misc Supplies & Materials			-			-
	8306	224	8306.224	Legal			-			-
	8306	225	8306.225	Regulatory Permits			-			-
	8306	226	8306.226	Environmental & Safety Costs			-			-
	8306	227	8306.227	Plugging			-			-
	8306	228	8306.228	Completion Rig			110,000	50,000		160,000
	8306	229	8306.229	Artificial Lift			-	75,000		75,000
	8306	230	8306.230	Other Specialized Svcs			-			-
	8306	240	8306.240	Hopper Rig			-			-
	8306	290	8306.290	Miscellaneous			-			-
	8306	299	8306.299	Contingency			88,681			88,681
	8306	301	8306.301	Air Compliance & Design			-			-
	8306	950	8306.950	Allocation Contra Account			-			-
	8306	995	8306.995	AFE Accrual - Gross			-			-
	8306	999	8306.999	Net WIP Offset			-			-
FACILITY	8311	540	8311.540	Permits / ROW / SUA / USR					-	-
	8311	541	8311.541	Survey					-	-
	8311	542	8311.542	Consultnt(Eng,Env,Stty,Per,etc					23,566	23,566
	8311	543	8311.543	Shipping/Transport/Freight					16,116	16,116
	8311	544	8311.544	Taxes					-	-
	8311	577	8311.577	Civil Labor & Contracts					39,400	39,400
	8311	578	8311.578	Structural Steel Labor & Ctrct					-	-
	8311	579	8311.579	Mechanical Labor & Contracts					24,633	24,633
	8311	580	8311.580	Automate & Elec Labor & Cntrct					202,024	202,024
	8311	581	8311.581	Pipeline Labor & Contracts					25,446	25,446
	8311	582	8311.582	Shop & Skid Fab Labor & Cntrct					-	-
	8311	583	8311.583	Insulation Labor & Contracts					-	-
	8311	584	8311.584	Painting/Coating Labor & Ctrct					-	-
	8311	585	8311.585	NDE Inspection					7,796	7,796
	8311	586	8311.586	3rd Party Construct Inspection					11,924	11,924
	8311	587	8311.587	Construct Equip & Svcs/Rental					15,003	15,003
	8311	591	8311.591	Air Permits & Fees					-	-
	8311	592	8311.592	Air Testing & Analysis					-	-
	8311	593	8311.593	LDAR Costs					-	-
	8311	594	8311.594	EHSRC Compliance Systems					-	-
	8311	599	8311.599	Contingency					-	-
	8311	600	8311.600	EHRSC COC Compliance					-	-
Total Intangible Costs						\$ 2,042,538.00	\$ 3,635,922.91	\$ 350,000.00	\$ 365,897.07	\$ 6,394,357.98
TANGIBLE WELL COSTS										
DRILLING	8308	301	8308.301	Drive Pipe Conductor Casing		30,000				30,000
	8308	302	8308.302	Surface Casing		68,280				68,280
	8308	303	8308.303	Intermediate Casing		401,625				401,625
	8308	304	8308.304	Production Casing		727,600				727,600
	8308	305	8308.305	Subs Fit Eqpt Centralizers Etc		59,875				59,875
	8308	306	8308.306	Casinghead Drilling Spool		80,000				80,000
	8308	307	8308.307	Sub Surface Equipment		-				-
	8308	308	8308.308	Outside Operated Other		-				-
	8308	390	8308.390	Miscellaneous		10,000				10,000
	8308	399	8308.399	Contingency		-				-
COMPLETION	8309	402	8309.402	Tubing				76,800		76,800
	8309	403	8309.403	Subs Fit Eqpt Centralizers Etc						-
	8309	404	8309.404	Sub Surface Equipment				40,000		40,000
	8309	405	8309.405	Well Head Equipment				70,000		70,000
	8309	406	8309.406	Outside Operated Other						-
	8309	407	8309.407	Artificial Lift				70,000		70,000
	8309	490	8309.490	Miscellaneous						-
	8309	499	8309.499	Contingency						-
	8311	547	8311.547	Concrete & Foundation Material						-
	8311	548	8311.548	Road Base,Gravel,Civil Fill					-	-
FACILITY	8311	549	8311.549	Structural Steel Material					-	-
	8311	550	8311.550	Buildings(GasLift,cmprsr, etc)					-	-
	8311	552	8311.552	Press Vessels/Filters/Heat Exc					-	-
	8311	553	8311.553	Separatrs/Heat Ttrr/Fire Equip					5,241	5,241
	8311	554	8311.554	Tanks					189,535	189,535
	8311	555	8311.555	Dehy Equipment					50,733	50,733
	8311	556	8311.556	Compressors					-	-
	8311	557	8311.557	Pumps					3,931	3,931
	8311	558	8311.558	ECD's/Flares					17,487	17,487
	8311	559	8311.559	Pipe, Valves & fittings					16,444	16,444
	8311	563	8311.563	Instrumentation / Automation					90,777	90,777
	8311	564	8311.564	Meters/Measurement					11,793	11,793
	8311	565	8311.565	Electrical/Power Equipment					36,560	36,560
	8311	566	8311.566	Instrument Air Systems					117,852	117,852
	8311	567	8311.567	LACT Systems					-	-
	8311	568	8311.568	Automation Bulk Materials					-	-
	8311	569	8311.569							

Civitas Permian Operating, LLC AUTHORIZATION FOR EXPENDITURE										
<div><div></div><div>Well Name Target Lateral Length TVD MD Pad Well Count CTB Well Count</div></div>				<div><div>First Tee Fed COM 112H 1BSS 7,500 10,240 18,190 10 19</div></div>				<div>Location:</div>		<div>Date May 2, 2024 State NM County Lea Section 3, 10 Township 25S Range 35E</div>
INTANGIBLE WELL COSTS										
	Account Code Major	Account Code Minor	Concat.	Category	Comments	Drilling	Completion	Production	Facility	Total
DRILLING	8305	101	8305.101	Location, Clean Up & Damages		150,000				150,000
	8305	102	8305.102	Rig Move - MIRU, RDMO		60,000				60,000
	8305	103	8305.103	Rig Contractor-Daywork/FT		494,000				494,000
	8305	104	8305.104	Rig Contractor-Turnkey		-				-
	8305	105	8305.105	Power & Fuel		31,850				31,850
	8305	106	8305.106	Drill Fluids & Chemicals		243,000				243,000
	8305	107	8305.107	Bits, Reamer, Stabilizers		85,000				85,000
	8305	108	8305.108	Cement & Cementing Services		180,000				180,000
	8305	109	8305.109	Mud Logging		7,150				7,150
	8305	110	8305.110	Open Hole Logging		-				-
	8305	111	8305.111	Csg Crews & Tools-Drive Hammer		30,000				30,000
	8305	112	8305.112	Directional Tools & Service		178,000				178,000
	8305	115	8305.115	Tubular Inspection		25,000				25,000
	8305	116	8305.116	Equipment Rentals		141,050				141,050
	8305	117	8305.117	Production Labor, Maintenance		75,000				75,000
	8305	118	8305.118	Wellsite Consultants		74,880				74,880
	8305	119	8305.119	Company Supervision & Labor		-				-
	8305	120	8305.120	Transportation		30,000				30,000
	8305	121	8305.121	Mud Cuttings & Water Disposal		37,852				37,852
	8305	122	8305.122	Insurance		6,356				6,356
	8305	123	8305.123	Overhead		-				-
	8305	124	8305.124	Water & Water Well		19,250				19,250
	8305	125	8305.125	Unanticipated Major Expenses (Fishing)		-				-
	8305	126	8305.126	Legal		30,000				30,000
	8305	127	8305.127	Outside Operated Other		-				-
	8305	128	8305.128	Regulatory Permits		5,000				5,000
	8305	129	8305.129	Environmental & Safety		7,500				7,500
	8305	130	8305.130	Plugging		-				-
	8305	132	8305.132	Other Specialized Services		8,000				8,000
	8305	190	8305.190	Miscellaneous		8,000				8,000
	8305	199	8305.199	Contingency		115,650				115,650
COMPLETION	8305	200	8305.200	Air Compliance & Design		-				-
	8306	201	8306.201	Location & Cleanup			20,000			20,000
	8306	202	8306.202	Power & Fuel			455,236			455,236
	8306	203	8306.203	Compl Fluids & Chemicals			35,000	10,000		45,000
	8306	204	8306.204	Bits, Reamer, Stabilizers			40,000			40,000
	8306	205	8306.205	Cement & Cementing Svcs			-			-
	8306	206	8306.206	Logging & Perforation Svcs			171,250			171,250
	8306	207	8306.207	Csg Crews & Tools-Drive Hammer			-			-
	8306	208	8306.208	Directional Tools & Svcs			-			-
	8306	209	8306.209	Formation Stimulatr Acid Frac			1,832,005			1,832,005
	8306	210	8306.210	Formation Evaluation			32,500	70,000		102,500
	8306	211	8306.211	Tubular Inspection				5,000		5,000
	8306	212	8306.212	Equipment Rentals			320,000	40,000		360,000
	8306	213	8306.213	Contract Labor & Services			-			-
	8306	214	8306.214	Wellsite Consultant			75,000	5,000		80,000
	8306	215	8306.215	Company Supervision & Labor			5,000			5,000
	8306	216	8306.216	Transportation			15,000			15,000
	8306	217	8306.217	Mud Cuttings & Water Disposal			20,000	90,000		110,000
	8306	218	8306.218	Insurance			-			-
	8306	219	8306.219	Overhead			-			-
	8306	220	8306.220	Water & Water Well			416,250	5,000		421,250
	8306	221	8306.221	Unanticipated MajExp Fishing			-			-
	8306	222	8306.222	Outside Operated Other			-			-
	8306	223	8306.223	Misc Supplies & Materials			-			-
	8306	224	8306.224	Legal			-			-
	8306	225	8306.225	Regulatory Permits			-			-
	8306	226	8306.226	Environmental & Safety Costs			-			-
	8306	227	8306.227	Plugging			-			-
	8306	228	8306.228	Completion Rig			110,000	50,000		160,000
	8306	229	8306.229	Artificial Lift			-	75,000		75,000
	8306	230	8306.230	Other Specialized Srvs			-			-
	8306	240	8306.240	Hopper Rig			-			-
	8306	290	8306.290	Miscellaneous			-			-
	8306	299	8306.299	Contingency			88,681			88,681
FACTUITY	8306	301	8306.301	Air Compliance & Design			-			-
	8306	950	8306.950	Allocation Contra Account			-			-
	8306	995	8306.995	AFE Accrual - Gross			-			-
	8306	999	8306.999	Net WIP Offset			-			-
	8311	540	8311.540	Permits / ROW / SUA / USR					-	-
	8311	541	8311.541	Survey					-	-
	8311	542	8311.542	Consultnt(Eng,Env,Stty,Per,etc					23,556	23,556
	8311	543	8311.543	Shipping/Transport/Freight					16,116	16,116
	8311	544	8311.544	Taxes					-	-
	8311	577	8311.577	Civil Labor & Contracts					39,400	39,400
	8311	578	8311.578	Structural Steel Labor & Ctrct					-	-
	8311	579	8311.579	Mechanical Labor & Contracts					24,633	24,633
	8311	580	8311.580	Automate & Elec Labor & Cntrct					202,024	202,024
	8311	581	8311.581	Pipeline Labor & Contracts					25,446	25,446
	8311	582	8311.582	Shop & Skid Fab Labor & Cntrct					-	-
	8311	583	8311.583	Insulation Labor & Contracts					-	-
	8311	584	8311.584	Painting/Coating Labor & Ctrct					-	-
	8311	585	8311.585	NDE Inspection					7,796	7,796
	8311	586	8311.586	3rd Party Construct Inspection					11,924	11,924
	8311	587	8311.587	Construct Equip & Svcs/Rental					15,003	15,003
	8311	591	8311.591	Air Permits & Fees					-	-
	8311	592	8311.592	Air Testing & Analysis					-	-
	8311	593	8311.593	LDAR Costs					-	-
	8311	594	8311.594	EHSRC Compliance Systems					-	-
	8311	599	8311.599	Contingency					-	-
	8311	600	8311.600	EHRSC COC Compliance					-	-
Total Intangible Costs						\$ 2,042,538.00	\$ 3,635,922.91	\$ 350,000.00	\$ 365,897.07	\$ 6,394,357.98
TANGIBLE WELL COSTS										
DRILLING	8308	301	8308.301	Drive Pipe Conductor Casing		30,000				30,000
	8308	302	8308.302	Surface Casing		68,280				68,280
	8308	303	8308.303	Intermediate Casing		401,625				401,625
	8308	304	8308.304	Production Casing		727,600				727,600
	8308	305	8308.305	Subs Fit Eqpt Centralizers Etc		59,875				59,875
	8308	306	8308.306	Casinghead Drilling Spool		80,000				80,000
	8308	307	8308.307	Sub Surface Equipment		-				-
	8308	308	8308.308	Outside Operated Other		-				-
	8308	390	8308.390	Miscellaneous		10,000				10,000
	8308	399	8308.399	Contingency		-				-
COMPLETION	8309	402	8309.402	Tubing				76,800		76,800
	8309	403	8309.403	Subs Fit Eqpt Centralizers Etc						-
	8309	404	8309.404	Sub Surface Equipment				40,000		40,000
	8309	405	8309.405	Well Head Equipment				70,000		70,000
	8309	406	8309.406	Outside Operated Other						-
	8309	407	8309.407	Artificial Lift				70,000		70,000
	8309	490	8309.490	Miscellaneous						-
	8309	499	8309.499	Contingency						-
	8311	547	8311.547	Concrete & Foundation Material						-
	8311	548	8311.548	Road Base,Gravel,Civil Fill					-	-
FACTUITY	8311	549	8311.549	Structural Steel Material					-	-
	8311	550	8311.550	Buildings(GasLift,cmprsr, etc)					-	-
	8311	552	8311.552	Press Vessels/Filters/Heat Exc					-	-
	8311	553	8311.553	Separatrs/Heat Trtr/Fire Equip					5,241	5,241
	8311	554	8311.554	Tanks					189,535	189,535
	8311	555	8311.555	Dehy Equipment					50,733	50,733
	8311	556	8311.556	Compressors					-	-
	8311	557	8311.557	Pumps					3,931	3,931
	8311	558	8311.558	ECD's/Flares					17,487	17,487
	8311	559	8311.559	Pipe, Valves & fittings					16,444	16,444
	8311	563	8311.563	Instrumentation / Automation					90,777	90,777
	8311	564	8311.564	Meters/Measurement					11,793	11,793
	8311	565	8311.565	Electrical/Power Equipment					36,560	36,560
	8311	566	8311.566	Instrument Air Systems					117,852	117,852
	8311	567	8311.567	LACT Systems					-	-
	8311	568</								

Civitas Permian Operating, LLC AUTHORIZATION FOR EXPENDITURE											
Well Name				First Tee Fed COM 113H				Location:		Date	May 2, 2024
Target				1BSS						State	NM
Lateral Length				7,500						County	Lea
TVD				10,240						Section	3, 10
MD				18,190						Township	25S
Pad Well Count				10						Range	35E
CTB Well Count				19							
INTANGIBLE WELL COSTS											
	Account Code Major	Account Code Minor	Concat.	Category	Comments	Drilling	Completion	Production	Facility	Total	
DRILLING	8305	101	8305.101	Location, Clean Up & Damages		150,000				150,000	
	8305	102	8305.102	Rig Move - MIRU, RDMO		60,000				60,000	
	8305	103	8305.103	Rig Contractor-Daywork/FT		494,000				494,000	
	8305	104	8305.104	Rig Contractor-Turnkey		-				-	
	8305	105	8305.105	Power & Fuel		31,850				31,850	
	8305	106	8305.106	Drill Fluids & Chemicals		243,000				243,000	
	8305	107	8305.107	Bits, Reamer, Stabilizers		85,000				85,000	
	8305	108	8305.108	Cement & Cementing Services		180,000				180,000	
	8305	109	8305.109	Mud Logging		7,150				7,150	
	8305	110	8305.110	Open Hole Logging		-				-	
	8305	111	8305.111	Csg Crews & Tools-Drive Hammer		30,000				30,000	
	8305	112	8305.112	Directional Tools & Service		178,000				178,000	
	8305	115	8305.115	Tubular Inspection		25,000				25,000	
	8305	116	8305.116	Equipment Rentals		141,050				141,050	
	8305	117	8305.117	Production Labor, Maintenance		75,000				75,000	
	8305	118	8305.118	Wellsite Consultants		74,880				74,880	
	8305	119	8305.119	Company Supervision & Labor		-				-	
	8305	120	8305.120	Transportation		30,000				30,000	
	8305	121	8305.121	Mud Cuttings & Water Disposal		37,852				37,852	
	8305	122	8305.122	Insurance		6,356				6,356	
	8305	123	8305.123	Overhead		-				-	
	8305	124	8305.124	Water & Water Well		19,250				19,250	
	8305	125	8305.125	Unanticipated Major Expenses (Fishing)		-				-	
	8305	126	8305.126	Legal		30,000				30,000	
	8305	127	8305.127	Outside Operated Other		-				-	
	8305	128	8305.128	Regulatory Permits		5,000				5,000	
	8305	129	8305.129	Environmental & Safety		7,500				7,500	
	8305	130	8305.130	Plugging		-				-	
	8305	132	8305.132	Other Specialized Services		8,000				8,000	
	8305	190	8305.190	Miscellaneous		8,000				8,000	
	8305	199	8305.199	Contingency		115,650				115,650	
	8305	200	8305.200	Air Compliance & Design		-				-	
COMPLETION	8306	201	8306.201	Location & Cleanup			20,000			20,000	
	8306	202	8306.202	Power & Fuel			455,236			455,236	
	8306	203	8306.203	Compl Fluids & Chemicals			35,000	10,000		45,000	
	8306	204	8306.204	Bits, Reamer, Stabilizers			40,000			40,000	
	8306	205	8306.205	Cement & Cementing Svcs			-			-	
	8306	206	8306.206	Logging & Perforation Svcs			171,250			171,250	
	8306	207	8306.207	Csg Crews & Tools-Drive Hammer			-			-	
	8306	208	8306.208	Directional Tools & Svcs			-			-	
	8306	209	8306.209	Formation Stimulatr Acid Frac			1,832,005			1,832,005	
	8306	210	8306.210	Formation Evaluation			32,500	70,000		102,500	
	8306	211	8306.211	Tubular Inspection				5,000		5,000	
	8306	212	8306.212	Equipment Rentals			320,000	40,000		360,000	
	8306	213	8306.213	Contract Labor & Services			-			-	
	8306	214	8306.214	Wellsite Consultant			75,000	5,000		80,000	
	8306	215	8306.215	Company Supervision & Labor			5,000			5,000	
	8306	216	8306.216	Transportation			15,000			15,000	
	8306	217	8306.217	Mud Cuttings & Water Disposal			20,000	90,000		110,000	
	8306	218	8306.218	Insurance			-			-	
	8306	219	8306.219	Overhead			-			-	
	8306	220	8306.220	Water & Water Well			416,250	5,000		421,250	
	8306	221	8306.221	Unanticipated MajExp Fishing			-			-	
	8306	222	8306.222	Outside Operated Other			-			-	
	8306	223	8306.223	Misc Supplies & Materials			-			-	
	8306	224	8306.224	Legal			-			-	
	8306	225	8306.225	Regulatory Permits			-			-	
	8306	226	8306.226	Environmental & Safety Costs			-			-	
	8306	227	8306.227	Plugging			-			-	
	8306	228	8306.228	Completion Rig			110,000	50,000		160,000	
	8306	229	8306.229	Artificial Lift			-	75,000		75,000	
	8306	230	8306.230	Other Specialized Svcs			-			-	
	8306	240	8306.240	Hopper Rig			-			-	
	8306	290	8306.290	Miscellaneous			-			-	
	8306	299	8306.299	Contingency			88,681			88,681	
	8306	301	8306.301	Air Compliance & Design			-			-	
	8306	950	8306.950	Allocation Contra Account			-			-	
	8306	995	8306.995	AFE Accrual - Gross			-			-	
	8306	999	8306.999	Net WIP Offset			-			-	
FACILITY	8311	540	8311.540	Permits / ROW / SUA / USR					-	-	
	8311	541	8311.541	Survey					-	-	
	8311	542	8311.542	Consultnt(Eng,Env,Stty,Per,etc					23,556	23,556	
	8311	543	8311.543	Shipping/Transport/Freight					16,116	16,116	
	8311	544	8311.544	Taxes					-	-	
	8311	577	8311.577	Civil Labor & Contracts					39,400	39,400	
	8311	578	8311.578	Structural Steel Labor & Ctrct					-	-	
	8311	579	8311.579	Mechanical Labor & Contracts					24,633	24,633	
	8311	580	8311.580	Automate & Elec Labor & Cntrct					202,024	202,024	
	8311	581	8311.581	Pipeline Labor & Contracts					25,446	25,446	
	8311	582	8311.582	Shop & Skid Fab Labor & Cntrct					-	-	
	8311	583	8311.583	Insulation Labor & Contracts					-	-	
	8311	584	8311.584	Painting/Coating Labor & Ctrct					-	-	
	8311	585	8311.585	NDE Inspection					7,796	7,796	
	8311	586	8311.586	3rd Party Construct Inspection					11,924	11,924	
	8311	587	8311.587	Construct Equip & Svcs/Rental					15,003	15,003	
	8311	591	8311.591	Air Permits & Fees					-	-	
	8311	592	8311.592	Air Testing & Analysis					-	-	
	8311	593	8311.593	LDAR Costs					-	-	
	8311	594	8311.594	EHSRC Compliance Systems					-	-	
	8311	599	8311.599	Contingency					-	-	
	8311	600	8311.600	EHRSC COC Compliance					-	-	
Total Intangible Costs						\$ 2,042,538.00	\$ 3,635,922.91	\$ 350,000.00	\$ 365,897.07	\$ 6,394,357.98	
TANGIBLE WELL COSTS											
DRILLING	8308	301	8308.301	Drive Pipe Conductor Casing		30,000				30,000	
	8308	302	8308.302	Surface Casing		68,280				68,280	
	8308	303	8308.303	Intermediate Casing		401,625				401,625	
	8308	304	8308.304	Production Casing		727,600				727,600	
	8308	305	8308.305	Subs Fit Eqpt Centralizers Etc		59,875				59,875	
	8308	306	8308.306	Casinghead Drilling Spool		80,000				80,000	
	8308	307	8308.307	Sub Surface Equipment		-				-	
	8308	308	8308.308	Outside Operated Other		-				-	
	8308	390	8308.390	Miscellaneous		10,000				10,000	
	8308	399	8308.399	Contingency		-				-	
	8309	402	8309.402	Tubing				76,800		76,800	
	8309	403	8309.403	Subs Fit Eqpt Centralizers Etc				-		-	
COMPLETION	8309	404	8309.404	Sub Surface Equipment				40,000		40,000	
	8309	405	8309.405	Well Head Equipment				70,000		70,000	
	8309	406	8309.406	Outside Operated Other				-		-	
	8309	407	8309.407	Artificial Lift				70,000		70,000	
	8309	490	8309.490	Miscellaneous				-		-	
	8309	499	8309.499	Contingency				-		-	
	8311	547	8311.547	Concrete & Foundation Material					-	-	
	8311	548	8311.548	Road Base,Gravel,Civil Fill					-	-	
FACILITY	8311	549	8311.549	Structural Steel Material					-	-	
	8311	550	8311.550	Buildings(GasLift,cmprsr, etc)					-	-	
	8311	552	8311.552	Press Vessels/Filters/Heat Exc					-	-	
	8311	553	8311.553	Separatrs/Heat Ttrr/Fire Equip					5,241	5,241	
	8311	554	8311.554	Tanks					189,535	189,535	
	8311	555	8311.555	Dehy Equipment					50,733	50,733	
	8311	556	8311.556	Compressors					-	-	
	8311	557	8311.557	Pumps					3,931	3,931	
	8311	558	8311.558	ECD's/Flares					17,487	17,487	
	8311	559	8311.559	Pipe, Valves & fittings					16,444	16,444	
	8311	563	8311.563	Instrumentation / Automation					90,777	90,777	
	8311	564	8311.564	Meters/Measurement					11,793	11,793	
	8311	565	8311.565	Electrical/Power Equipment					36,560	36,560	
	8311	566	8311.566	Instrument Air Systems					117,852	117,852	
8311	567	8311.567	LACT Systems					-	-		
8311	568	8311.568	Automation Bulk Materials					-	-		
8311	569	8311.569	Heat Trace					-	-		
8311	570	8311.570	Power/Control Panels					-	-		
8311	571	8311.571	SCADA Software/Systems					-	-		
8311											

Civitas Permian Operating, LLC AUTHORIZATION FOR EXPENDITURE										
Well Name				First Tee Fed COM 121H				Location:		Date
Target				2BSS						May 2, 2024
Lateral Length				7,500						NM
TVD				11,120						Lea
MD				19,070						3, 10
Pad Well Count				9						25S
CTB Well Count				19						35E
INTANGIBLE WELL COSTS										
DRILLING	Account Code	Account Code	Concat.	Category	Comments	Drilling	Completion	Production	Facility	Total
	Major	Minor								
	8305	101	8305.101	Location, Clean Up & Damages		150,000				150,000
	8305	102	8305.102	Rig Move - MIRU, RDMO		60,000				60,000
	8305	103	8305.103	Rig Contractor-Daywork/FT		551,000				551,000
	8305	104	8305.104	Rig Contractor-Turnkey		-				-
	8305	105	8305.105	Power & Fuel		35,525				35,525
	8305	106	8305.106	Drill Fluids & Chemicals		243,000				243,000
	8305	107	8305.107	Bits, Reamer, Stabilizers		85,000				85,000
	8305	108	8305.108	Cement & Cementing Services		180,000				180,000
	8305	109	8305.109	Mud Logging		7,975				7,975
	8305	110	8305.110	Open Hole Logging		-				-
	8305	111	8305.111	Csg Crews & Tools-Drive Hammer		30,000				30,000
	8305	112	8305.112	Directional Tools & Service		198,250				198,250
	8305	115	8305.115	Tubular Inspection		25,000				25,000
	8305	116	8305.116	Equipment Rentals		157,325				157,325
	8305	117	8305.117	Production Labor, Maintenance		75,000				75,000
	8305	118	8305.118	Wellsite Consultants		83,520				83,520
	8305	119	8305.119	Company Supervision & Labor		-				-
	8305	120	8305.120	Transportation		30,000				30,000
	8305	121	8305.121	Mud Cuttings & Water Disposal		37,852				37,852
	8305	122	8305.122	Insurance		6,356				6,356
	8305	123	8305.123	Overhead		-				-
	8305	124	8305.124	Water & Water Well		19,250				19,250
	8305	125	8305.125	Unanticipated Major Expenses (Fishing)		-				-
	8305	126	8305.126	Legal		30,000				30,000
	8305	127	8305.127	Outside Operated Other		-				-
	8305	128	8305.128	Regulatory Permits		5,000				5,000
	8305	129	8305.129	Environmental & Safety		7,500				7,500
	8305	130	8305.130	Plugging		-				-
	8305	132	8305.132	Other Specialized Services		8,000				8,000
	8305	190	8305.190	Miscellaneous		8,000				8,000
8305	199	8305.199	Contingency		120,615				120,615	
8305	200	8305.200	Air Compliance & Design		-				-	
COMPLETION	8306	201	8306.201	Location & Cleanup			20,000			20,000
	8306	202	8306.202	Power & Fuel			455,236			455,236
	8306	203	8306.203	Compl Fluids & Chemicals			35,000	10,000		45,000
	8306	204	8306.204	Bits, Reamer, Stabilizers			40,000			40,000
	8306	205	8306.205	Cement & Cementing Svcs			-			-
	8306	206	8306.206	Logging & Perforation Svcs			171,250			171,250
	8306	207	8306.207	Csg Crews & Tools-Drive Hammer			-			-
	8306	208	8306.208	Directional Tools & Svcs			-			-
	8306	209	8306.209	Formation Stimulatr Acid Frac			1,832,005			1,832,005
	8306	210	8306.210	Formation Evaluation			32,500	70,000		102,500
	8306	211	8306.211	Tubular Inspection				5,000		5,000
	8306	212	8306.212	Equipment Rentals			320,000	40,000		360,000
	8306	213	8306.213	Contract Labor & Services			-			-
	8306	214	8306.214	Wellsite Consultant			75,000	5,000		80,000
	8306	215	8306.215	Company Supervision & Labor			5,000			5,000
	8306	216	8306.216	Transportation			15,000			15,000
	8306	217	8306.217	Mud Cuttings & Water Disposal			20,000	90,000		110,000
	8306	218	8306.218	Insurance			-			-
	8306	219	8306.219	Overhead			-			-
	8306	220	8306.220	Water & Water Well			416,250	5,000		421,250
	8306	221	8306.221	Unanticipated MajExp Fishing			-			-
	8306	222	8306.222	Outside Operated Other			-			-
	8306	223	8306.223	Misc Supplies & Materials			-			-
	8306	224	8306.224	Legal			-			-
	8306	225	8306.225	Regulatory Permits			-			-
	8306	226	8306.226	Environmental & Safety Costs			-			-
	8306	227	8306.227	Plugging			-			-
	8306	228	8306.228	Completion Rig			110,000	50,000		160,000
	8306	229	8306.229	Artificial Lift			-	75,000		75,000
	8306	230	8306.230	Other Specialized Srvs			-			-
	8306	240	8306.240	Hopper Rig			-			-
	8306	290	8306.290	Miscellaneous			-			-
	8306	299	8306.299	Contingency			88,681			88,681
	8306	301	8306.301	Air Compliance & Design			-			-
	8306	950	8306.950	Allocation Contra Account			-			-
	8306	995	8306.995	AFE Accrual - Gross			-			-
	8306	999	8306.999	Net WIP Offset			-			-
8311	541	8311.541	Survey					-	-	
8311	542	8311.542	Consultnt(Eng,Env,Stty,Pwr,etc					23,556	23,556	
8311	543	8311.543	Shipping/Transport/Freight					16,116	16,116	
8311	544	8311.544	Taxes					-	-	
8311	577	8311.577	Civil Labor & Contracts					39,400	39,400	
8311	578	8311.578	Structural Steel Labor & Ctrct					-	-	
8311	579	8311.579	Mechanical Labor & Contracts					24,633	24,633	
8311	580	8311.580	Automate & Elec Labor & Cntrct					202,024	202,024	
8311	581	8311.581	Pipeline Labor & Contracts					25,446	25,446	
8311	582	8311.582	Shop & Skid Fab Labor & Cntrct					-	-	
8311	583	8311.583	Insulation Labor & Contracts					-	-	
8311	584	8311.584	Painting/Coating Labor & Ctrct					-	-	
8311	585	8311.585	NDE Inspection					7,796	7,796	
8311	586	8311.586	3rd Party Construct Inspection					11,924	11,924	
8311	587	8311.587	Construct Equip & Svcs/Rental					15,003	15,003	
8311	591	8311.591	Air Permits & Fees					-	-	
8311	592	8311.592	Air Testing & Analysis					-	-	
8311	593	8311.593	LDAR Costs					-	-	
8311	594	8311.594	EHSRC Compliance Systems					-	-	
8311	599	8311.599	Contingency					-	-	
8311	600	8311.600	EHRSC COC Compliance					-	-	
Total Intangible Costs						\$ 2,154,168.00	\$ 3,635,922.91	\$ 350,000.00	\$ 365,897.07	\$ 6,505,987.98
TANGIBLE WELL COSTS										
DRILLING	8308	301	8308.301	Drive Pipe Conductor Casing		30,000				30,000
	8308	302	8308.302	Surface Casing		68,280				68,280
	8308	303	8308.303	Intermediate Casing		401,625				401,625
	8308	304	8308.304	Production Casing		762,800				762,800
	8308	305	8308.305	Subs Fit Eqpt Centralizers Etc		59,875				59,875
	8308	306	8308.306	Casinghead Drilling Spool		80,000				80,000
	8308	307	8308.307	Sub Surface Equipment		-				-
	8308	308	8308.308	Outside Operated Other		-				-
	8308	390	8308.390	Miscellaneous		10,000				10,000
	8308	399	8308.399	Contingency		-				-
COMPLETION	8309	402	8309.402	Tubing				83,400		83,400
	8309	403	8309.403	Subs Fit Eqpt Centralizers Etc						-
	8309	404	8309.404	Sub Surface Equipment				40,000		40,000
	8309	405	8309.405	Well Head Equipment				70,000		70,000
	8309	406	8309.406	Outside Operated Other						-
	8309	407	8309.407	Artificial Lift				70,000		70,000
	8309	490	8309.490	Miscellaneous						-
	8309	499	8309.499	Contingency						-
	8311	547	8311.547	Concrete & Foundation Material						-
	8311	548	8311.548	Road Base,Gravel,Civil Fill					-	-
FACILITY	8311	549	8311.549	Structural Steel Material					-	-
	8311	550	8311.550	Buildings(GasLift,cmpsr, etc)					-	-
	8311	552	8311.552	Press Vessels/Filters/Heat Exc					-	-
	8311	553	8311.553	Separatrs/Heat Ttrr/Fire Equip					5,241	5,241
	8311	554	8311.554	Tanks					189,535	189,535
	8311	555	8311.555	Dehy Equipment					50,733	50,733
	8311	556	8311.556	Compressors					-	-
	8311	557	8311.557	Pumps					3,931	3,931
	8311	558	8311.558	ECD's/Flares					17,487	17,487
	8311	559	8311.559	Pipe, Valves & fittings					16,444	16,444
	8311	563	8311.563	Instrumentation / Automation					90,777	90,777
	8311	564	8311.564	Meters/Measurement					11,793	11,793
	8311	565	8311.565	Electrical/Power Equipment					36,560	36,560
	8311	566	8311.566	Instrument Air Systems					117,852	117,852
8311	567	8311.567	LACT Systems					-	-	
8311	568	8311.568	Automation Bulk Materials					-	-	
8311	569	8311.569	Heat Trace					-	-	
8311	570	8311.570	Power/Control Panels					-	-	
8311	571	8311.571	SCADA Software/Systems					-	-	

Civitas Permian Operating, LLC AUTHORIZATION FOR EXPENDITURE											
Well Name				First Tee Fed COM 122H				Location:		Date	
Target				2BSS						May 2, 2024	
Lateral Length				7,500						State	
TVD				11,120						County	
MD				19,070						Section	
Pad Well Count				10						Township	
CTB Well Count				19						Range	
INTANGIBLE WELL COSTS											
DRILLING	Account Code Major	Account Code Minor	Concat.	Category	Comments	Drilling	Completion	Production	Facility	Total	
	8305	101	8305.101	Location, Clean Up & Damages		150,000				150,000	
	8305	102	8305.102	Rig Move - MIRU, RDMO		60,000				60,000	
	8305	103	8305.103	Rig Contractor-Daywork/FT		551,000				551,000	
	8305	104	8305.104	Rig Contractor-Turnkey		-				-	
	8305	105	8305.105	Power & Fuel		35,525				35,525	
	8305	106	8305.106	Drill Fluids & Chemicals		243,000				243,000	
	8305	107	8305.107	Bits, Reamer, Stabilizers		85,000				85,000	
	8305	108	8305.108	Cement & Cementing Services		180,000				180,000	
	8305	109	8305.109	Mud Logging		7,975				7,975	
	8305	110	8305.110	Open Hole Logging		-				-	
	8305	111	8305.111	Csg Crews & Tools-Drive Hammer		30,000				30,000	
	8305	112	8305.112	Directional Tools & Service		198,250				198,250	
	8305	115	8305.115	Tubular Inspection		25,000				25,000	
	8305	116	8305.116	Equipment Rentals		157,325				157,325	
	8305	117	8305.117	Production Labor, Maintenance		75,000				75,000	
	8305	118	8305.118	Wellsite Consultants		83,520				83,520	
	8305	119	8305.119	Company Supervision & Labor		-				-	
	8305	120	8305.120	Transportation		30,000				30,000	
	8305	121	8305.121	Mud Cuttings & Water Disposal		37,852				37,852	
	8305	122	8305.122	Insurance		6,356				6,356	
	8305	123	8305.123	Overhead		-				-	
	8305	124	8305.124	Water & Water Well		19,250				19,250	
	8305	125	8305.125	Unanticipated Major Expenses (Fishing)		-				-	
	8305	126	8305.126	Legal		30,000				30,000	
	8305	127	8305.127	Outside Operated Other		-				-	
	8305	128	8305.128	Regulatory Permits		5,000				5,000	
	8305	129	8305.129	Environmental & Safety		7,500				7,500	
	8305	130	8305.130	Plugging		-				-	
	8305	132	8305.132	Other Specialized Services		8,000				8,000	
	8305	190	8305.190	Miscellaneous		8,000				8,000	
8305	199	8305.199	Contingency		120,615				120,615		
8305	200	8305.200	Air Compliance & Design		-				-		
COMPLETION	8306	201	8306.201	Location & Cleanup			20,000			20,000	
	8306	202	8306.202	Power & Fuel			455,236			455,236	
	8306	203	8306.203	Compl Fluids & Chemicals			35,000	10,000		45,000	
	8306	204	8306.204	Bits, Reamer, Stabilizers			40,000			40,000	
	8306	205	8306.205	Cement & Cementing Svcs			-			-	
	8306	206	8306.206	Logging & Perforation Svcs			171,250			171,250	
	8306	207	8306.207	Csg Crews & Tools-Drive Hammer			-			-	
	8306	208	8306.208	Directional Tools & Svcs			-			-	
	8306	209	8306.209	Formation Stimulatr Acid Frac			1,832,005			1,832,005	
	8306	210	8306.210	Formation Evaluation			32,500	70,000		102,500	
	8306	211	8306.211	Tubular Inspection				5,000		5,000	
	8306	212	8306.212	Equipment Rentals			320,000	40,000		360,000	
	8306	213	8306.213	Contract Labor & Services			-			-	
	8306	214	8306.214	Wellsite Consultant			75,000	5,000		80,000	
	8306	215	8306.215	Company Supervision & Labor			5,000			5,000	
	8306	216	8306.216	Transportation			15,000			15,000	
	8306	217	8306.217	Mud Cuttings & Water Disposal			20,000	90,000		110,000	
	8306	218	8306.218	Insurance			-			-	
	8306	219	8306.219	Overhead			-			-	
	8306	220	8306.220	Water & Water Well			416,250	5,000		421,250	
	8306	221	8306.221	Unanticipated MajExp Fishing			-			-	
	8306	222	8306.222	Outside Operated Other			-			-	
	8306	223	8306.223	Misc Supplies & Materials			-			-	
	8306	224	8306.224	Legal			-			-	
	8306	225	8306.225	Regulatory Permits			-			-	
	8306	226	8306.226	Environmental & Safety Costs			-			-	
	8306	227	8306.227	Plugging			-			-	
	8306	228	8306.228	Completion Rig			110,000	50,000		160,000	
	8306	229	8306.229	Artificial Lift			-	75,000		75,000	
	8306	230	8306.230	Other Specialized Srvs			-			-	
	8306	240	8306.240	Hopper Rig			-			-	
	8306	290	8306.290	Miscellaneous			-			-	
	8306	299	8306.299	Contingency			88,681			88,681	
	8306	301	8306.301	Air Compliance & Design			-			-	
8306	950	8306.950	Allocation Contra Account			-			-		
8306	995	8306.995	AFE Accrual - Gross			-			-		
8306	999	8306.999	Net WIP Offset			-			-		
FACILITY	8311	540	8311.540	Permits / ROW / SUA / USR					-	-	
	8311	541	8311.541	Survey					-	-	
	8311	542	8311.542	Consultnt(Eng,Env,Stty,Pwr,etc					23,556	23,556	
	8311	543	8311.543	Shipping/Transport/Freight					16,116	16,116	
	8311	544	8311.544	Taxes					-	-	
	8311	577	8311.577	Civil Labor & Contracts					39,400	39,400	
	8311	578	8311.578	Structural Steel Labor & Ctrct					-	-	
	8311	579	8311.579	Mechanical Labor & Contracts					24,633	24,633	
	8311	580	8311.580	Automate & Elec Labor & Cntrct					202,024	202,024	
	8311	581	8311.581	Pipeline Labor & Contracts					25,446	25,446	
	8311	582	8311.582	Shop & Skid Fab Labor & Cntrct					-	-	
	8311	583	8311.583	Insulation Labor & Contracts					-	-	
	8311	584	8311.584	Painting/Coating Labor & Ctrct					-	-	
	8311	585	8311.585	NDE Inspection					7,796	7,796	
	8311	586	8311.586	3rd Party Construct Inspection					11,924	11,924	
	8311	587	8311.587	Construct Equip & Svcs/Rental					15,003	15,003	
	8311	591	8311.591	Air Permits & Fees					-	-	
	8311	592	8311.592	Air Testing & Analysis					-	-	
	8311	593	8311.593	LDAR Costs					-	-	
	8311	594	8311.594	EHSRC Compliance Systems					-	-	
	8311	599	8311.599	Contingency					-	-	
	8311	600	8311.600	EHRSC COC Compliance					-	-	
	Total Intangible Costs						\$ 2,154,168.00	\$ 3,635,922.91	\$ 350,000.00	\$ 365,897.07	\$ 6,505,987.98
	TANGIBLE WELL COSTS										
	DRILLING	8308	301	8308.301	Drive Pipe Conductor Casing		30,000				30,000
		8308	302	8308.302	Surface Casing		68,280				68,280
8308		303	8308.303	Intermediate Casing		401,625				401,625	
8308		304	8308.304	Production Casing		762,800				762,800	
8308		305	8308.305	Subs Fit Eqpt Centralizers Etc		59,875				59,875	
8308		306	8308.306	Casinghead Drilling Spool		80,000				80,000	
8308		307	8308.307	Sub Surface Equipment		-				-	
8308		308	8308.308	Outside Operated Other		-				-	
8308		390	8308.390	Miscellaneous		10,000				10,000	
8308		399	8308.399	Contingency		-				-	
COMPLETION	8309	402	8309.402	Tubing				83,400		83,400	
	8309	403	8309.403	Subs Fit Eqpt Centralizers Etc						-	
	8309	404	8309.404	Sub Surface Equipment				40,000		40,000	
	8309	405	8309.405	Well Head Equipment				70,000		70,000	
	8309	406	8309.406	Outside Operated Other						-	
	8309	407	8309.407	Artificial Lift				70,000		70,000	
	8309	490	8309.490	Miscellaneous						-	
	8309	499	8309.499	Contingency						-	
	8311	547	8311.547	Concrete & Foundation Material						-	
	8311	548	8311.548	Road Base,Gravel,Civil Fill					-	-	
FACILITY	8311	549	8311.549	Structural Steel Material					-	-	
	8311	550	8311.550	Buildings(GasLift,cmpsr, etc)					-	-	
	8311	552	8311.552	Press Vessels/Filters/Heat Exc					-	-	
	8311	553	8311.553	Separatrs/Heat Trtr/Fire Equip					5,241	5,241	
	8311	554	8311.554	Tanks					189,535	189,535	
	8311	555	8311.555	Dehy Equipment					50,733	50,733	
	8311	556	8311.556	Compressors					-	-	
	8311	557	8311.557	Pumps					3,931	3,931	
	8311	558	8311.558	ECD's/Flares					17,487	17,487	
	8311	559	8311.559	Pipe, Valves & fittings					16,444	16,444	
	8311	563	8311.563	Instrumentation / Automation					90,777	90,777	
	8311	564	8311.564	Meters/Measurement					11,793	11,793	
	8311	565	8311.565	Electrical/Power Equipment					36,560	36,560	
	8311	566	8311.566	Instrument Air Systems					117,852	117,852	
	8311	567	8311.567	LACT Systems					-	-	
8311	568	8311.568	Automation Bulk Materials					-	-		
8311	569	8311.569	Heat Trace					-	-		
8311	570	8311.570	Power/Control Panels					-	-		
8311	571	8311.571	SCADA Software/Systems					-	-		
8311	572	8311.572	Telemetry Equipment / Radios					-	-		
8311	573	8311.573	Chem Inj. Systems & Chemicals					-	-		
8311	590	8311.590	Miscellaneous					-	-		
Total Tangible Costs						\$ 1,412,580.00	\$ -	\$ 263,400.00	\$ 540,352.71	\$ 2,216,332.71	
Total DC&F Costs						\$ 3,566,748.00	\$ 3,635,922.91</				



MRC Hat Mesa, LLC	Zero returned calls over past 12 months
Elberta M. Royalty, LLC	Phone calls multiple prior to 6/6/2024, indication was to participate. No response.
REG XI Assets, LLC	Email 5/16/24 and 6/25/24 inquiring on interest and development timing, Civi followed up and awaiting direction. Nothing.
COG Operating, LLC	called LM-Ryan Owen left voicemail 5/28/24. Phone call with Blair B. asset landman over well, discussed development plans and will be back in touch 6/24/24.
COG Acreage, LP	called LM-Ryan Owen left voicemail 5/28/24. Phone call with Blair B. asset landman over well, discussed development plans and will be back in touch 6/24/24.
Patricia Tidwell, as her sole and separate property	Could not locate
Deborah L. McCrory, in her capacity as Personal Representative of the Estate of Mary Elizabeth McCrory	Could not locate
The Heirs of Ruby Fox	Could not locate
Sortida Resources, LLC	email S.Durham inquiring on direction for participation or leasing 6/6/24. Email from Sortida & Oak valley 7/26 stating will apticipate with leased interest, JOA provided for execution. Oak Valley leased to Mavros and Sortida leased to Crown Oil Partners VII (80%), Crump Energy Investments IV, LLC (10%), and Mavros Oil Company, LLC (10%). 2.6031127 net acres in tract. No response on JOA or to participate after leasing.
Crown Oil Partners VII-Leasehold, LLC	Tied to above comment
Mavros Oil Company, LLC	Tied to above comment
Crump Energy Investments IV, LLC	Tied to above comment

Oak Valley Mineral and Land LP	email S.Durham inquiring on direction for participation or leasing 6/6/24. Email from Sortida & Oak valley 7/26 stating will participate with leased interest, JOA provided for execution. Oak Valley leased to Mavros and Sortida leased to Crown Oil Partners VII (80%), Crump Energy Investments IV, LLC (10%), and Mavros Oil Company, LLC (10%)
Mavros Oil Company, LLC	Tied to above comment
Petro Tiger I Ltd, by and through their attorney-in-fact Muirfield Resources Company	emailed Dustin Cates on 6/27/24 inquiring on status and informed of pooling date. Spoke with Dustin same day and re sent AFEs, stated would turn this around quick. Provided JOA 7/9/24, spoke again around participation 7/10/24. Spoke with Petro over a dozen times over past 12 months, cant figure out their direction on what to do.
Cayuga Royalties, LLC	Likely participate, waiting on JOA.

Prevail Energy LLC	Likely participate, waiting on JOA.
BR2 Holdings, LLC	Elected to participate, waiting on JOA sig pages.
Sandia Minerals, LLC- Frankling Mountain Energy, LLC/Royalty Investments	Zero responses to mailouts, letters, calls.
Constitution Resources II, LP *Russell Edwards Turner C/O Lutey, Atty for Applicant	Zero responses on mailouts and phone numbers associated with interest.
Ernie W. Turner, deceased 1994 *potenital heir Jean Richelieu Faeth*	Unmarketable owner
P.E. Cosper, deceased *potenital heir* Laurese Smith and Christy Ann Blake, Trustees, or their successor(s) in trust, under the Laurese Smith Revocable Living Trust and any amendments thereto, dated November 1, 2000	Unmarketable owner
Roy Privott, deceased *potential heirs below*	Unmarketable owner

Ranchito AD4, LP (Charles W. Hobson, deceased) (Possible part of the est. of Roy Privott, deceased)	emailed Steven Anderson and explained leased by riverbend and interest subject to potential heir of roy privot and estate requirments on 5/17/24. Unmarketable owner
1836 Royalty Partners LLC (Charles W. Hobson, deceased) (Possible part of the est. of Roy Privott, deceased)	returned on most recent address as of March 2024 filed in County. Unmarketable owner
Jubilee Royalty Holdings LLC (Possible part of the est. of Roy Privott, deceased)	emailed 5/20/24 explaining interest was subject to deep title requirements and requested any information had. Stated would be interested in obtoinaing lease with more marketabliity assurance. Unmarketable owner
Katy Jo Lundy (Possible part of the est. of Roy Privott, deceased)	Unmarketable owner
Charlyne Ward (Possible part of the est. of Roy Privott, deceased)	Unmarketable owner
Estate of Timothy C. Hobson, deceased 1995 (Possible part of the est. of Roy Privott, deceased)	Unmarketable owner

R.W. Collier, aka Robert Wilber Collier deceased, 6/22/1961	Unmarketable owner
Jerry W. Shaw (part of the interest of R.W. Collier, deceased 6/22/1961 thru Mary Jane Shaw, deceased)	Unmarketable owner
Michael Alfred Shaw, Trustee of the Michael Alfred Shaw Revocable, Trust (part of the interest of R.W. Collier, deceased 6/22/1961 thru Mary Jane Shaw, deceased)	Unmarketable owner
Kenneth A. Coleman, Executor of the Estate of Barbara Ann Coleman (part of the interest of R.W. Collier, deceased 6/22/1961)	spoke with 5/14/24, stated leased to Del Ray (Max W. Sims was father-Collier was on mothers sid- Dads cousins was Robert Collier) Unmarketable owner
William R. Sims (part of the interest of R.W. Collier, deceased 6/22/1961)	spoke with 5/14/24, stated leased to Franklin Mountain (Max W. Sims was father-Collier was on mothers sid- Dads cousins was Robert Collier). Unmarketable owner
Sandia Minerals, LLC (part of the interest of R.W. Collier, deceased 6/22/1961)	Unmarketable owner
Jack Sims, deceased 2001 (part of the interest of R.W. Collier, deceased	Unmarketable owner

6/22/1961)	
James Sims (part of the interest of R.W. Collier, deceased 6/22/1961)	Spoke with Jim Sims 5/30/24. Unfamiliar with family history. Did state family members died some with wills, some without and unprobated. Explained that there would need to be title curative done to prove that he actually owned and in what percentage. Unmarketable owner
Max W. Sims, deceased 2002 (part of the interest of R.W. Collier, deceased 6/22/1961)	Unmarketable owner
Lonnie Dillard, Jr. (part of the interest of R.W. Collier, deceased 6/22/1961)	left voicemail 6/17/2024 to Sandi, Lonnie's Wife. No follow up from wife on calls. Unmarketable owner.
Chad Jacob Dillard (part of the interest of R.W. Collier, deceased 6/22/1961)	Unmarketable owner
Aaron Clay Dillard (part of the interest of R.W. Collier, deceased 6/22/1961)	Unmarketable owner
Lowell Clifford Dillard (part of the interest of R.W. Collier, deceased 6/22/1961)	Unmarketable owner
Nell Sims (part of the interest of R.W. Collier, deceased 6/22/1961)	Unmarketable owner

Mary Sims Sprinkle, deceased 1989 (part of the interest of R.W. Collier, deceased 6/22/1961)	Unmarketable owner
Uta Collier Findley, deceased, 1981 (part of the interest of R.W. Collier, deceased 6/22/1961)	Unmarketable owner
Mildred Guinn Anderson, deceased 2001 (part of the interest of R.W. Collier, deceased 6/22/1961)	Unmarketable owner
Samuel Finis Collier, Jr. deceased, 1977 wife, Margaret Collier, deceased 2006	Unmarketable owner

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL  
CONSERVATION DIVISION

APPLICATION OF CIVITAS PERMIAN OPERATING,  
LLC FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.

CASE NO. 25338

**SELF-AFFIRMED STATEMENT OF**  
**SHANE FINEGAN**

1. I am employed by Civitas Permian Operating, LLC ("Civitas") as a petroleum geologist. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement.

2. I have previously testified before the New Mexico Oil Conservation Division and my credentials have been accepted as a matter of record as an expert in petroleum geology matters.

3. I am familiar with the geological matters involved in the above-referenced case and have conducted a geologic study of the lands in the subject area.

4. **Exhibit B-1** is a regional locator map identifying the proposed horizontal spacing unit for the captioned case (the "Unit").

5. **Exhibit B-2** is a subsea structure map of the 1<sup>st</sup> Bone Spring Sand formation. The contour interval is 50 feet. The map demonstrates the formation is gently dipping to the west in this area. The structure appears consistent across the proposed wellbore paths for the First Tee Fed Com 113H, 122H, 111H, 112H and 121H wells (the "Wells"). I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

6. **Exhibit B-3** is a stratigraphic cross-section from A to A' using the representative wells identified on Exhibit B-2. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from west to east and is hung on the top of the 1<sup>st</sup> Bone Spring Sand formation. The proposed landing zone for the Wells is labeled on the exhibit. This cross-section demonstrates the target interval is consistent in thickness across the Unit.

7. In my opinion, a standup orientation for the Wells is appropriate to properly develop the



subject acreage because of consistent rock properties throughout the Unit and is the preferred fracture orientation in this portion of the trend.

8. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will be productive and contribute more or less equally to the production of the Wells.

9. In my opinion, granting the application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

10. The attached exhibits were prepared by me or under my supervision or were compiled from company business records.

11. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my signature below.

Shane Finegan

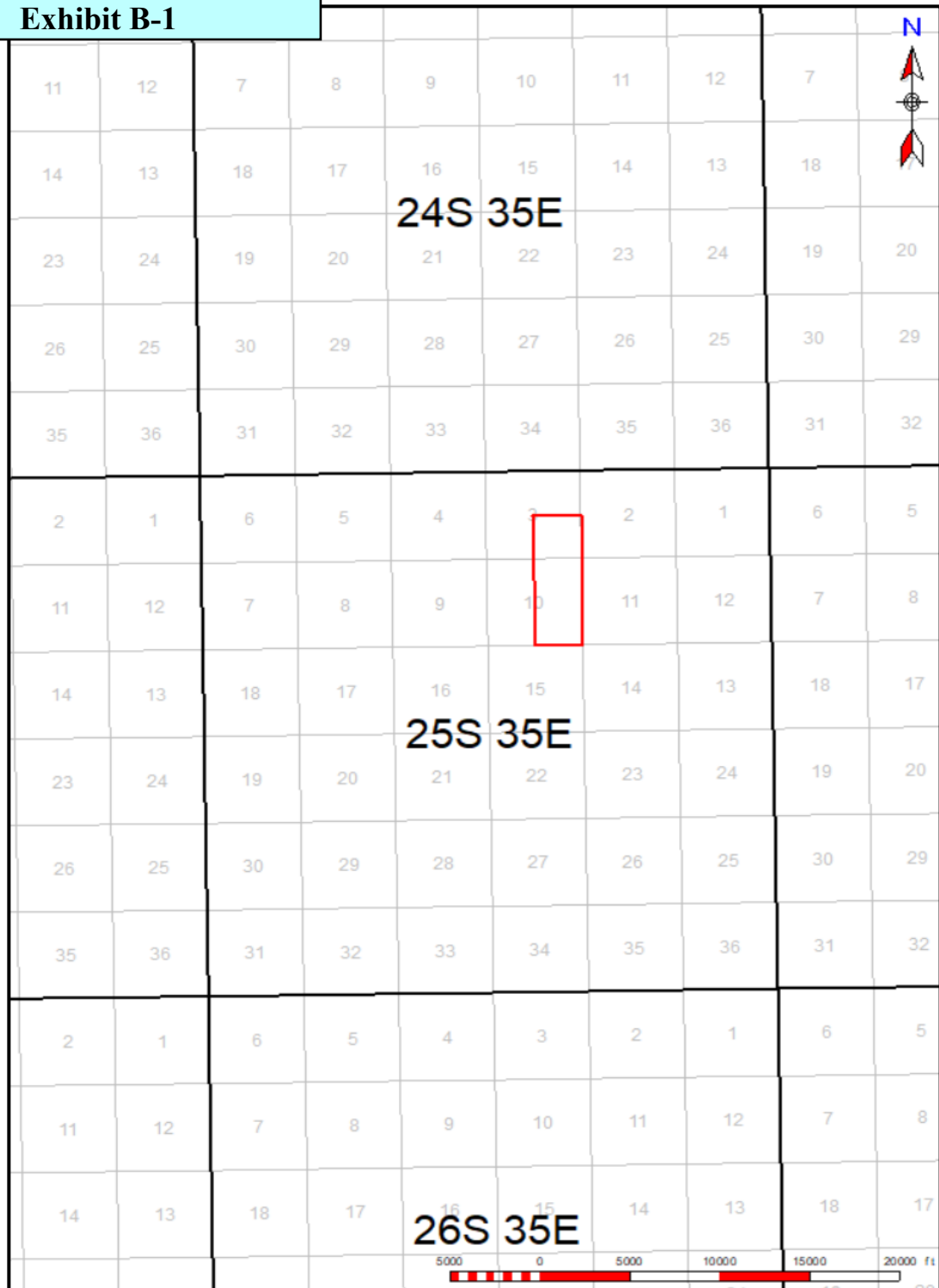
4/16/2025

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Shane Finegan

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Date

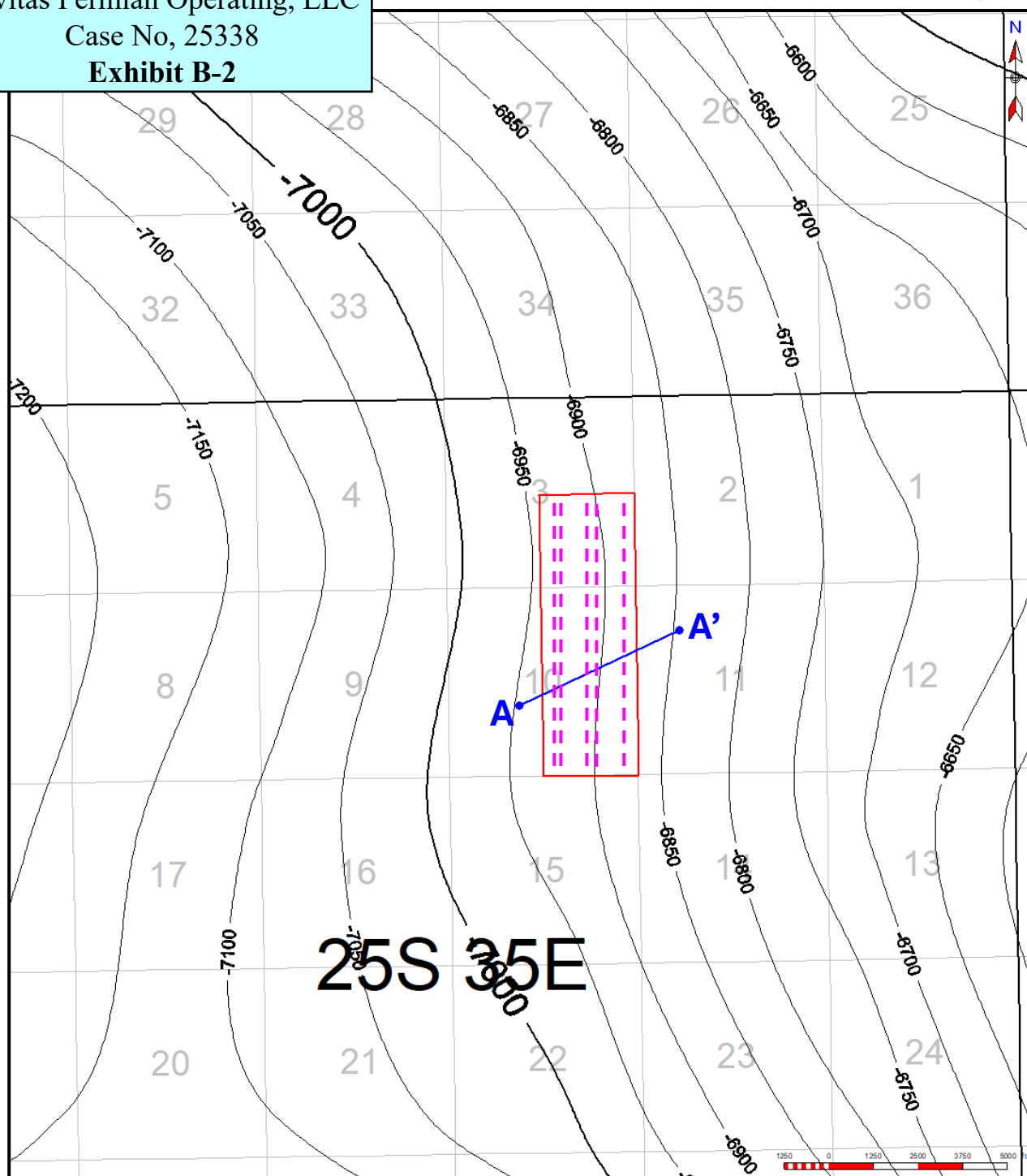


Legend






First Tee Unit

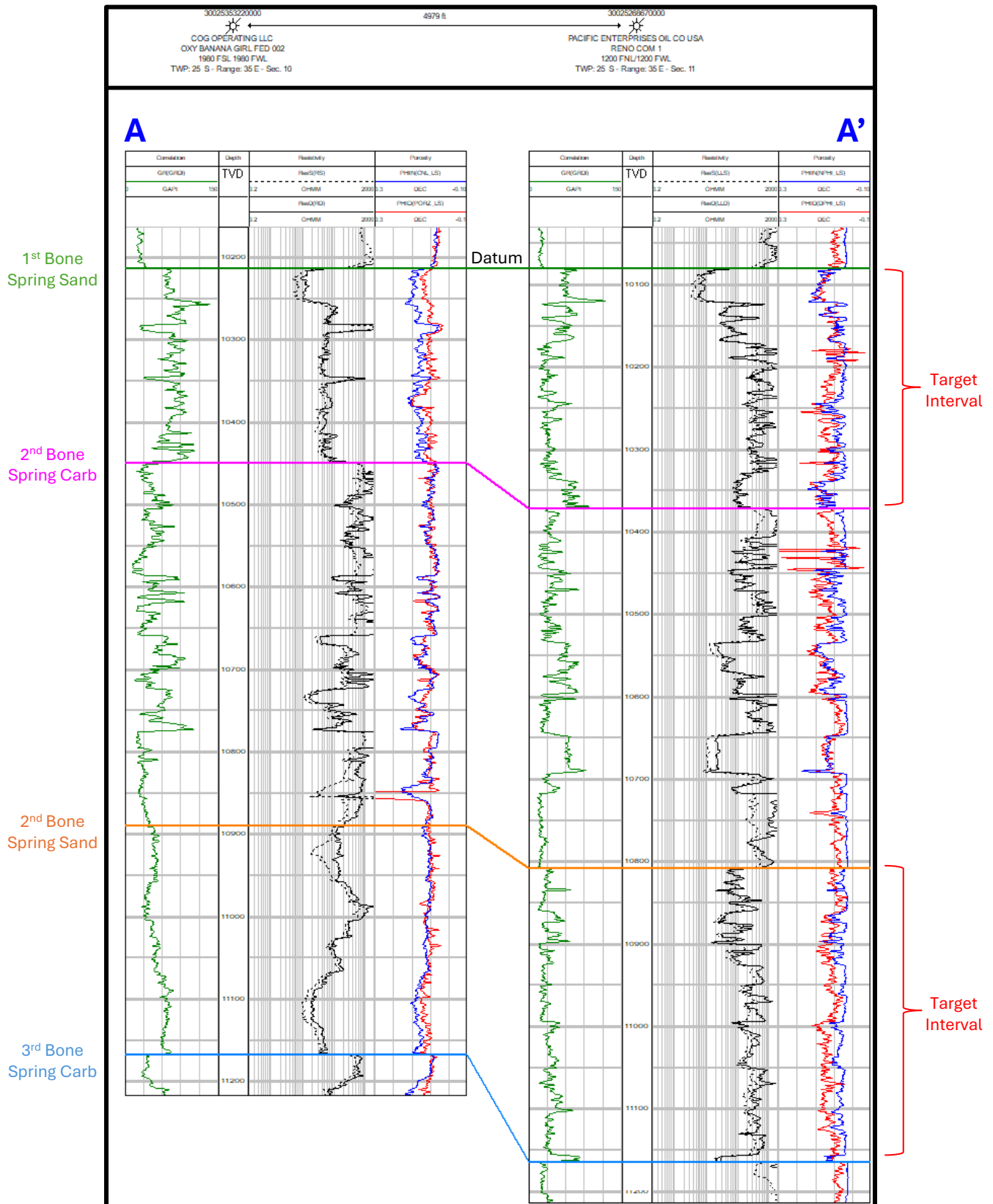
Civitas Permian Operating, LLC  
Case No, 25338  
**Exhibit B-2**



Top 1<sup>st</sup> Bone Spring Sand Depth Structure (SSTVD)  
CI = 50'

Legend	
	First Tee Unit
	First Tee Well
	Cross-Section

## Stratigraphic Cross-Section



STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL  
CONSERVATION DIVISION

APPLICATION OF CIVITAS PERMIAN OPERATING,  
LLC FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.

CASE NO. 25338

**SELF-AFFIRMED STATEMENT OF**  
**MICHAEL RODRIGUEZ**

1. I am attorney in fact and authorized representative of Civitas Permian Operating, LLC. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement.

2. On April 17, 2025, I caused the notice of hearing letter attached as **Exhibit C-1** and the application in this case to be sent by certified mail to the locatable affected parties. This Exhibit also contains the status of delivery provided by the United States Postal Service as of the date identified therein.

3. On April 18, 2025, I caused a notice to be published to all affected parties subject to the application in this case. A copy of the Affidavit of Publication from the Legal Clerk of the publication and a copy of the legal notice are attached as **Exhibit C-2**.

4. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my signature below.

  
\_\_\_\_\_  
Michael Rodriguez

04/30/2025  
\_\_\_\_\_  
Date

Civitas Permian Operating, LLC  
Case No, 25338  
Exhibit C-1



CIVITAS

555 17th Street, Suite 3700  
Denver, CO 80202  
303-312-8518

April 17, 2025

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: Case No. 25338 – Application of Civitas Permian Operating, LLC for  
Compulsory Pooling, Lea County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on **May 8, 2025**, and the status of the hearing can be monitored through the Division's website at <https://www.emnrd.nm.gov/ocd/>.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by the subject application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Sean Johnson at 903-360-1438 or [sjohnson@civiresources.com](mailto:sjohnson@civiresources.com).

Thank you,

/s/ Michael Rodriguez

Michael Rodriguez

**Attorney for Civitas Permian Operating, LLC**

MailClass	TrackingNo	ToCompanyName	ToName	DeliveryAddress	AddressLine2	City	State	Zip	MailDate	ERR_SigDate	USPS_Status
Certified with Return Receipt (Signature)	9414811898765 449098278	Elberta M Royalty, LLC	A Texas Limited Liabiloity Company	500 W Wall St Ste 300		Midland	TX	79701-5093	04/17/2025	04/22/2025 01:51:59	Your item was delivered to an individual at the address at 2:38 pm on April 21, 2025 in MIDLAND, TX 79701.
Certified with Return Receipt (Signature)	9414811898765 449098810		MRC Hat Mesa, LLC	5400 Lbj Fwy Ste 1500		Dallas	TX	75240-1017	04/17/2025		Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
Certified with Return Receipt (Signature)	9414811898765 449098858	Reg XI Assest, LLC	A Delaware Limited Liability Company	1200 Smith St Ste 1950		Houston	TX	77002-4322	04/17/2025	04/22/2025 01:51:59	Your item was delivered to the front desk, reception area, or mail room at 3:23 pm on April 21, 2025 in HOUSTON, TX 77002.
Certified with Return Receipt (Signature)	9414811898765 449098865		COG Operating, LLC	600 W Illinois Ave		Midland	TX	79701-4882	04/17/2025		We were unable to deliver your package at 9:33 am on April 21, 2025 in MIDLAND, TX 79701 because the business was closed. We will redeliver on the next business day. No action needed.
Certified with Return Receipt (Signature)	9414811898765 449098827	Cog Acreage, Lp	A Texas Limited Partnership	600 W Illinois Ave		Midland	TX	79701-4882	04/17/2025		We were unable to deliver your package at 9:33 am on April 21, 2025 in MIDLAND, TX 79701 because the business was closed. We will redeliver on the next business day. No action needed.
Certified with Return Receipt (Signature)	9414811898765 449098803		Crown Oil Partners VII- Leasehold, LLC	PO Box 50820		Midland	TX	79710-0820	04/17/2025	04/23/2025 06:46:25	Your item has been delivered and is available at a PO Box at 7:11 am on April 22, 2025 in MIDLAND, TX 79705.
Certified with Return Receipt (Signature)	9414811898765 449098841		Mavros Oil Company, LLC	PO Box 50820		Midland	TX	79710-0820	04/17/2025	04/23/2025 06:46:29	Your item has been delivered and is available at a PO Box at 7:11 am on April 22, 2025 in MIDLAND, TX 79705.
Certified with Return Receipt (Signature)	9414811898765 449098834		Crump Energy Investments IV, LLC	PO Box 50820		Midland	TX	79710-0820	04/17/2025	04/23/2025 06:46:28	Your item has been delivered and is available at a PO Box at 7:11 am on April 22, 2025 in MIDLAND, TX 79705.
Certified with Return Receipt (Signature)	9414811898765 449098872		Mavros Oil Company, LLC	PO Box 50820		Midland	TX	79710-0820	04/17/2025	04/23/2025 06:46:27	Your item has been delivered and is available at a PO Box at 7:11 am on April 22, 2025 in MIDLAND, TX 79705.
Certified with Return Receipt (Signature)	9414811898765 449098759		Petro Tiger	PO Box 3166		Tulsa	OK	74101-3166	04/17/2025	04/22/2025 01:52:05	Your item has been delivered and is available at a PO Box at 9:13 am on April 21, 2025 in TULSA, OK 74103.
Certified with Return Receipt (Signature)	9414811898765 449098766	Franklin Mountain Royalty Investments, LLC	A Delaware Limited Liability Company	2401 E 2nd Ave Ste 300		Denver	CO	80206-4761	04/17/2025		Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
Certified with Return Receipt (Signature)	9414811898765 449098704	Cayuga Royalties, LLC	A Wyoming Limited Liability Company	PO Box 540711		Houston	TX	77254-0711	04/17/2025		This is a reminder to pick up your item before May 6, 2025 or your item will be returned on May 7, 2025. Please pick up the item at the HOUSTON, TX 77254 Post Office.
Certified with Return Receipt (Signature)	9414811898765 449098797		Prevail Energy, LLC	521 Dexter St		Denver	CO	80220-5035	04/17/2025	04/24/2025 01:45:48	Your item was delivered to an individual at the address at 4:18 pm on April 23, 2025 in DENVER, CO 80209.
Certified with Return Receipt (Signature)	9414811898765 449098742	Br2 Holdings, LLC	A Texas Limited Liability Company	1749 South Blvd		Houston	TX	77098-5419	04/17/2025		Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
Certified with Return Receipt (Signature)	9414811898765 449098780		Franklin Mountain Energy, LLC	44 Cook St Ste 1000		Denver	CO	80206-5827	04/17/2025	04/20/2025 00:46:31	Your item was delivered to the front desk, reception area, or mail room at 10:19 am on April 19, 2025 in DENVER, CO 80206.
Certified with Return Receipt (Signature)	9414811898765 449098735		Constitution Resources II, LP	5707 Southwest Pkwy Ste 1-275		Austin	TX	78735-0057	04/17/2025		Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
Certified with Return Receipt (Signature)	9414811898765 449098919	The Estate & Heirs Or Devisees Of	of Ernie W Turner	2574 Sutter Ct		Tustin	CA	92782-9050	04/17/2025		Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
Certified with Return Receipt (Signature)	9414811898765 449098957	The Estate & Heirs Or Devisees Of	Ernie W Turner	4237 White River Ct		Redding	CA	96003-1959	04/17/2025	05/11/2025 06:44:11	Your item was delivered to the front desk, reception area, or mail room at 12:54 pm on May 10, 2025 in DENVER, CO 80202.

Certified with Return Receipt (Signature)	9414811898765 449098964	Laurese Smith And Christy Ann Blake, Trustees,	or their successors in trust Under The Laurese	PO Box 1094	Smith Revocable Living Trustand Any Amendments	Canyon	TX	79015-1094	04/17/2025	04/22/2025 01:52:04	Your item was picked up at the post office at 12:38 pm on April 21, 2025 in CANYON, TX 79015.
Certified with Return Receipt (Signature)	9414811898765 449098902		Ranchito AD4, LP	2100 Ross Ave Ste 1870		Dallas	TX	75201-6773	04/17/2025	04/22/2025 01:52:04	Your item was delivered to an individual at the address at 11:15 am on April 21, 2025 in DALLAS, TX 75201.
Certified with Return Receipt (Signature)	9414811898765 449098940		1836 Royalty Partners LLC	306 W Wall St Ste 620		Midland	TX	79701-5118	04/17/2025	05/09/2025 07:44:41	Your item has been delivered to the original sender at 12:49 pm on May 8, 2025 in DENVER, CO 80202.
Certified with Return Receipt (Signature)	9414811898765 449098988		Jubilee Royalty Holdings LLC	PO Box 192		New York	NY	10024-0192	04/17/2025		Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
Certified with Return Receipt (Signature)	9414811898765 449098933		Katy Lo Lundy	PO Box 364		Edgewood	NM	87015-0364	04/17/2025	04/24/2025 01:45:36	Your item was picked up at the post office at 3:27 pm on April 23, 2025 in EDGEWOOD, NM 87015.
Certified with Return Receipt (Signature)	9414811898765 449098971		Charlyne Ward	27 Bloom N Shine Rd		Los Lunas	NM	87031-9516	04/17/2025	04/30/2025 07:46:35	Your item has been delivered to the original sender at 12:51 pm on April 29, 2025 in DENVER, CO 80202.
Certified with Return Receipt (Signature)	9414811898765 449098612		Jerry W Shaw	805 Percifield Trl		Alvarado	TX	76009-5928	04/17/2025	04/23/2025 06:46:18	Your item was picked up at the post office at 2:42 pm on April 22, 2025 in ALVARADO, TX 76009.
Certified with Return Receipt (Signature)	9414811898765 449098650	The Michael Alfred Shaw Revocable Trust	Michael Alfred Shaw, Trustee of	PO Box 129		Crowell	TX	79227-0129	04/17/2025	04/29/2025 12:46:28	Your item was picked up at the post office at 11:36 am on April 28, 2025 in CROWELL, TX 79227.
Certified with Return Receipt (Signature)	9414811898765 449098605	The Estate Of Barbara Ann Coleman	Kenneth A Coleman, Executor of	2125 Coral Ct		Irving	TX	75060-7343	04/17/2025	04/27/2025 07:45:06	Your item was picked up at the post office at 12:46 pm on April 26, 2025 in IRVING, TX 75061.
Certified with Return Receipt (Signature)	9414811898765 449098698		Wing Resources IV, LLC	2100 McKinney Ave Ste 1540		Dallas	TX	75201-2140	04/17/2025	04/22/2025 01:52:05	Your item was delivered to an individual at the address at 11:51 am on April 21, 2025 in DALLAS, TX 75201.
Certified with Return Receipt (Signature)	9414811898765 449098636		William R Sims	5705 El Campo Ave		Fort Worth	TX	76107-4639	04/17/2025		This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
Certified with Return Receipt (Signature)	9414811898765 449098674		Sandia Minerals, LLC	2617 Bissonnet St Unit 204		Houston	TX	77005-1316	04/17/2025		Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
Certified with Return Receipt (Signature)	9414811898765 449098117		James Sims	318 Arthur Dr		Kennedale	TX	76060-5204	04/17/2025	04/22/2025 01:52:04	Your item was picked up at the post office at 2:54 pm on April 21, 2025 in KENNEDALE, TX 76060.
Certified with Return Receipt (Signature)	9414811898765 449098155		Max W Sims	1080 Natty Flat Rd		Lipan	TX	76462	04/17/2025	05/13/2025 07:44:32	Your item has been delivered to the original sender at 1:05 pm on May 12, 2025 in DENVER, CO 80202.
Certified with Return Receipt (Signature)	9414811898765 449098124		Lonnie Dillard Jr	PO Box 162921		Austin	TX	78716-2921	04/17/2025	04/22/2025 01:52:06	Your item has been delivered and is available at a PO Box at 10:57 am on April 21, 2025 in AUSTIN, TX 78716.
Certified with Return Receipt (Signature)	9414811898765 449098193		Chad Jacob Dillard	6037 71st St		Lubbock	TX	79424-1911	04/17/2025	05/06/2025 06:45:03	Your item has been delivered to the original sender at 1:21 pm on May 5, 2025 in DENVER, CO 80202.
Certified with Return Receipt (Signature)	9414811898765 449098148		Aaron Clay Dillard	3506 Englewood Ave		Lubbock	TX	79407-4034	04/17/2025	05/06/2025 06:45:02	Your item has been delivered to the original sender at 1:21 pm on May 5, 2025 in DENVER, CO 80202.



**Affidavit of Publication**STATE OF NEW MEXICO  
COUNTY OF LEA


I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
April 18, 2025  
and ending with the issue dated  
April 18, 2025.



Publisher

Sworn and subscribed to before me this  
18th day of April 2025.



Business Manager

My commission expires

January 29, 2027  
(Seal)  
NOTARY PUBLIC  
GUSSIE RUTH BLACK  
COMMISSION # 1087526  
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

**LEGAL NOTICE**  
April 18, 2025

This is to notify all interested parties, including: Elberta M. Royalty, LLC; MRC Hat Mesa, LLC; REG XI Assets, LLC; COG Operating, LLC; COG Acreage, LP; Crown Oil Partners VII-Leasehold, LLC; Mavros Oil Company, LLC; Crump Energy Investments IV, LLC; Mavros Oil Company, LLC; PetroTiger I, Ltd.; Franklin Mountain Royalty Investments, LLC; Cayuga Royalties, LLC; Prevail Energy, LLC; BR2 Holdings, LLC; Franklin Mountain Energy, LLC; Constitution Resources II, LP; Estate of Ernie W. Turner, his or her heirs or devisees; Jean Richelieu Faeth; Laurese Smith; Christy Ann Blake; Laurese Smith and Christy Ann Blake, Trustees, or their successor(s) in trust, under the Laurese Smith Revocable Living Trust and any amendments thereto dated November 1, 2000; Ranchito AD4, LP; 1836 Royalty Partners LLC; Jubilee Royalty Holdings LLC; Katy Jo Lundy; Charlyne Ward; Jerry W. Shaw; Michael Alfred Shaw, Trustee of the Michael Alfred Shaw Revocable Trust; Kenneth A. Coleman, Executor of the Estate of Barbara Ann Coleman; Wing Resources IV, LLC; William R. Sims; Sandia Minerals, LLC; James Sims; Max W. Sims; Lonnie Dillard, Jr.; Chad Jacob Dillard; Aaron Clay Dillard; Patricia Tidwell; Deborah L. McCrory, in her capacity as Personal Representative of the Estate of Mary Elizabeth McCrory; Estate of Ruby Fox, his or her heirs or devisees; Estate of Roy Privott, his or her heirs or devisees; Estate of P.E. Cosper, his or her heirs or devisees; Estate of Timothy C. Hobson, his or her heirs or devisees; Estate of R.W. Collier, aka Robert Wilber Collier, his or her heirs or devisees; Estate of Jack Sims, his or her heirs or devisees; Estate of Lowell Clifford Dillard, his or her heirs or devisees; Estate of Nell Sims, his or her heirs or devisees; Estate of Mary Sims Sprinkle, his or her heirs or devisees; Estate of Collier Findley, his or her heirs or devisees; Estate of Mildred Guinn Anderson, his or her heirs or devisees; Estate of Sameul Finis Collier Jr., his or her heirs or devisees; and their respective successors and assigns, that Civitas Permian Operating, LLC ("Civitas") filed an application in Case No. 25338 with the New Mexico Oil Conservation Division ("Division"). A hearing has been requested before a Division Examiner on May 8, 2025. It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/oecd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by these applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

Civitas seeks an order from the Division pooling all uncommitted interests from the top of the Bone Spring formation to the base of the Second Bone Spring interval underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the SE/4 of Section 3 and the E/2 of Section 10, Township 25 South, Range 35 East, Lea County, New Mexico. The proposed horizontal spacing unit will be dedicated to First Tee Fed Com 113H and Tee Fed Com 122H to be horizontally drilled with first take points in the NE/4SE/4 (Unit I) of Section 3 and last take points in the SE/4SE/4 (Unit P) of Section 10; and First Tee Fed Com 111H, First Tee Fed Com 112H and First Tee Fed Com 121H be horizontally drilled with first take points in the NW/4SE/4 (Unit J) of Section 3 and last take points in the SW/4SE/4 (Unit O) of Section 10. The producing area for the wells is expected to be orthodox. The completed intervals for First Tee Fed Com 122H is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the Unit. Civitas seeks to pool all uncommitted interests from the top of the Bone Spring formation to the base of the Second Bone Spring interval (being the stratigraphic equivalent of 11,164' TVD as referenced from the Oxy Banana Girl Federal 2 well [API # 30-025-35322]). Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs and the actual operating costs and charges for supervision, designation of Civitas as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 9 miles west of Jal, New Mexico.

#00300162

67118016

00300162

MICHAEL RODRIQUEZ  
CIVITAS RESOURCES  
8100 WYOMING BLVD NE STE M4 #463  
ALBUQUERQUE, NM 87113