STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF CIVITAS PERMIAN OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25338

EXHIBIT INDEX

Compulsory	Pooling Checklist
Exhibit A	Self-Affirmed Statement of Landman – Sean Johnson
A-1	Application and Proposed Notice of Hearing
A-2	C-102s
A-3	Plat of Tracts, Ownership Interests, Applicable Lease Numbers, Unit Recapitulation
A-4	Sample Well Proposal Letter
A-5	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Geologist – Shane Finegan
B-1	Regional Locator Map
B-2	Subsea Structure Map
B-3	Stratigraphic Cross-Section
Exhibit C	Self-Affirmed Statement of Michael Rodriguez
C-1	Notice of Hearing Letter and Tracking Information sent on April 17, 2025
C-2	Affidavit of Publication published on April 18, 2025

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COMPULSORY POOLING	
SUPPORTED BY SIGNED AFFIDAVITS	
Case: 25338	APPLICANT'S RESPONSE
Date	June 5, 2025
Applicant	Civitas Permian Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	Civitas Permian Operating, LLC (332195)
Applicant's Counsel:	Ocean Munds-Dry, Michael Rodriguez
Case Title:	APPLICATION OF CIVITAS PERMIAN OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	First Tee Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	WC-025 G-09 S253502B;LWR BONE SPRING (98185)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	480
Building Blocks:	quarter-quarter
Orientation:	Standup
Description: TRS/County	SE/4 of Section 3 and the E/2 of Section 10, Township 25 South, Range 35 East, Lea County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is</u> approval of non-standard unit requested in this application?	Y
Other Situations	
Depth Severance: Y/N. If yes, description	N
Proximity Tracts: If yes, description	Y
Proximity Defining Well: if yes, description	First Tee Fed Com 122H is expected to be less than 330 fe from the adjoining tracts thereby allowing for the inclusic of the proximity tracts within the Unit.
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Vell #1 Deleased to Imaging: 5/29/2025 3:57:58 PM	First Tee Fed Com 111H (API # Pending) SHL: 2302 FNL & 935 FEL (Unit H), S3-T25S-R35E BHL: 10 FSL & 2310 FEL (Unit O), S10-T25S-R35E Completion Target: Bone Spring Completion status: Standard

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Well #2	First Tee Fed Com 112H (API # Pending) SHL: 2322 FNL & 935 FEL (Unit H), S3-T25S-R35E
	BHL: 10 FSL & 1330 FEL (Unit O), S10-T25S-R35E
	Completion Target: Bone Spring
	Completion status: Standard
Well #3	First Tee Fed Com 113H (API # Pending)
	SHL: 2362 FNL & 935 FEL (Unit H), S3-T25S-R35E
	BHL: 10 FSL & 330 FEL (Unit P), S10-T25S-R35E Completion Target: Bone Spring
	Completion Target: Bone Spring Completion status: Standard
Well #4	First Tee Fed Com 121H (API # Pending)
	SHL: 2282 FNL & 935 FEL (Unit H), S3-T25S-R35E
	BHL: 10 FSL & 2310 FEL (Unit O), S10-T25S-R35E
	Completion Target: Bone Spring
· · · · · · · · · · · · · · · · · · ·	Completion status: Standard
Well #5	First Tee Fed Com 122H (API # Pending)
	SHL: 2342 FNL & 935 FEL (Unit H), S3-T25S-R35E BHL: 10 FSL & 1000 FEL (Unit P), S10-T25S-R35E
	Completion Target: Bone Spring
	Completion status: Standard
Horizontal Well First and Last Take Points	Exhibit A-4
Completion Target (Formation, TVD and MD)	Exhibit A-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	8,500
Production Supervision/Month \$	850
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List	
(including lease numbers and owners) of Tracts subject to notice	N/A
requirements.	
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	Exhibit A-3
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
Ristense Inter Insta Down SV2 (12 EX hibrit 78585 BDA)	Exhibit A-3

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Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	
Special Provisions/Stipulations	N/A
this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Michael Rodriguez
Signed Name (Attorney or Party Representative):	MBRI
Date:	April 30, 2025

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF CIVITAS PERMIAN OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25338

SELF-AFFIRMED STATEMENT OF SEAN JOHNSON

1. I am employed by Civitas Permian Operating, LLC ("Civitas") as a Landman. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement.

2. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials have been accepted as a matter of record as an expert in petroleum land matters.

3. I am familiar with the land matters involved in the above-referenced case. Copies of the subject application and proposed hearing notice are attached as **Exhibit A-1**.

4. Civitas seeks an order pooling all uncommitted interests in the WC-025 G-09 S253502B;LWR BONE SPRING pool (98185) within the top of the Bone Spring formation to the base of the Second Bone Spring interval underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the SE/4 of Section 3 and the E/2 of Section 10, Township 25 South, Range 35 East, Lea County, New Mexico (the "Unit").

- 5. Civitas is a working interest owner in the Unit and has the right to drill a well thereon.
- 6. Civitas seeks to dedicate the Unit to the following wells ("Wells"):
 - a. First Tee Fed Com 113H and First Tee Fed Com 122H to be horizontally drilled with first take points in the NE/4SE/4 (Unit I) of Section 3 and last take points in the SE/4SE/4 (Unit P) of Section 10; and
 - b. First Tee Fed Com 111H, First Tee Fed Com 112H and First Tee Fed Com 121H to be horizontally drilled with first take points in the NW/4SE/4 (Unit J) of Section 3

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and last take points in the SW/4SE/4 (Unit O) of Section 10.

7. The producing area for the Wells is expected to be orthodox.

8. The completed interval for the First Tee Fed Com 122H is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the Unit under Rule 19.15.16.15(B)(1)(b) NMAC.

9. Civitas entered into an agreement with another operator who will be developing the lower Bone Spring formation. Therefore, Civitas seeks to pool all uncommitted interests from the top of the Bone Spring formation to the base of the Second Bone Spring interval being the stratigraphic equivalent of 11,164' TVD as referenced from the Oxy Banana Girl Federal 2 well [API # 30-025-35322].

10. Ownership is uniform within the Bone Spring formation and there is no depth severance.

11. **Exhibit A-2** contains the C-102 for the Wells.

12. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also identifies any applicable lease numbers, a unit recapitulation, any unlocatable parties and the interests Civitas seeks to pool highlighted in yellow.

13. Civitas conducted a diligent search of all county public records including phone directories and computer databases. Civitas also conducted internet searches to identify all potential addresses and contact information for each interest owner it seeks to pool.

14. Civitas has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but was unable to obtain voluntary agreements from all interest owners.

15. **Exhibit A-4** contains a sample well proposal letter that was sent to interest owners for the Wells. The estimated costs reflected on the AFEs are fair, reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

16. In my opinion, Civitas made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-5**.

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17. To allow Civitas to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Civitas should be designated as operator of the Wells and the Unit.

18. Civitas requests overhead and administrative rates of \$8,500 per month while the Wells are being drilled, and \$850 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Civitas and other operators in the vicinity.

19. The attached exhibits were prepared by me or under my supervision or were compiled from company business records.

20. In my opinion, the granting of Civitas' application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

21. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my signature below.

Sean Johnson

Sean Joints

4/21/2025

Date

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF CIVITAS PERMIAN OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25338

APPLICATION

Civitas Permian Operating, LLC ("Civitas") (OGRID Number 332195) submits to the Oil Conservation Division this application pursuant to the provisions of NMSA 1978, § 70-2-17 for an order pooling all uncommitted interests from the top of the Bone Spring formation to the base of the Second Bone Spring interval underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the SE/4 of Section 3 and the E/2 of Section 10, Township 25 South, Range 35 East, Lea County, New Mexico (the "Unit"). In support of this application, Civitas states the following.

- 1. Civitas is a working interest owner in the Unit and has the right to drill a well thereon.
- 2. Civitas seeks to dedicate the Unit to the following wells ("Wells"):
 - a. First Tee Fed Com 113H and First Tee Fed Com 122H to be horizontally drilled with first take points in the NE/4SE/4 (Unit I) of Section 3 and last take points in the SE/4SE/4 (Unit P) of Section 10; and
 - b. First Tee Fed Com 111H, First Tee Fed Com 112H and First Tee Fed Com 121H
 to be horizontally drilled with first take points in the NW/4SE/4 (Unit J) of
 Section 3 and last take points in the SW/4SE/4 (Unit O) of Section 10.
- 3. The producing area for the Wells is expected to be orthodox.

4. The completed interval for the First Tee Fed Com 122H is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the Unit under Rule 19.15.16.15(B)(1)(b) NMAC.

5. Civitas seeks to pool all uncommitted interests from the top of the Bone Spring formation to the base of the Second Bone Spring interval (being the stratigraphic equivalent of

11,164' TVD as referenced from the Oxy Banana Girl Federal 2 well [API # 30-025-35322]).

6. Civitas has sought and been unable to obtain voluntary agreement for the development of these lands from all the interest owners in the Unit.

7. The pooling of all interests in the Unit will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.

8. Approval of this application will allow Civitas to obtain its just and fair share of the oil and gas underlying the subject lands.

WHEREFORE, Civitas requests this application be set for hearing before an Examiner of the Oil Conservation Division on May 8, 2025, and after notice and hearing, the Division enter its order:

- a. Pooling all uncommitted interests in the Unit;
- b. Approving the Wells in the Unit;
- c. Designating Civitas as operator of the Unit and the Wells to be drilled thereon;
- Authorizing Civitas to recover its costs of drilling, equipping and completing the Wells;
- e. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- f. Setting a 200% charge for the risk involved in drilling and completing the Wells in the event a working interest owner elects not to participate in the Wells.

Respectfully submitted,

Civitas Permian Operating, LLC

Ocean Munds-Dry Michael Rodriguez 309 Johnson St. Santa Fe, NM 87501 (505) 592-0521 (303) 312-8518 omundsdry@civiresources.com mrodriguez@civiresources.com *Attorneys for Civitas Permian Operating, LLC*

CASE NO. : Application of Civitas Permian Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests from the top of the Bone Spring formation to the base of the Second Bone Spring interval underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the SE/4 of Section 3 and the E/2 of Section 10, Township 25 South, Range 35 East, Lea County, New Mexico. The proposed horizontal spacing unit will be dedicated to First Tee Fed Com 113H and Tee Fed Com 122H to be horizontally drilled with first take points in the NE/4SE/4 (Unit I) of Section 3 and last take points in the SE/4SE/4 (Unit P) of Section 10; and First Tee Fed Com 111H, First Tee Fed Com 112H and First Tee Fed Com 121H be horizontally drilled with first take points in the NW/4SE/4 (Unit J) of Section 3 and last take points in the SW/4SE/4 (Unit O) of Section 10. The producing area for the wells is expected to be orthodox. The completed intervals for First Tee Fed Com 122H is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the Unit. Civitas seeks to pool all uncommitted interests from the top of the Bone Spring formation to the base of the Second Bone Spring interval (being the stratigraphic equivalent of 11,164' TVD as referenced from the Oxy Banana Girl Federal 2 well [API # 30-025-35322]). Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs and the actual operating costs and charges for supervision, designation of Civitas as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 9 miles west of Jal, New Mexico.

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well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has					supervision, and that the same is true and correct to the best of my belief.								
										JA.			
	received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory												
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10 25-S 35-E 10 25-S 35-E Vertrante Period the E/W Latitude 10' S 2310' E 10 25-S 35-E - Vertranter Common West Spacing Unit (Y/N) - - - Vertranter Point (KOP) Section Township Ra</td><td>State of New Mexico Cate ally OIL CONSERVATION DIVISION WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Nume State FeD COM Operator Nume State Loc Cation State Cocation Stat</td><td>State of New Mexico Case No, 25 State of New Mexico Case No, 25 State of New Mexico State of New Mexico Submittal Colspan="2">Submittal Colspan="2">Submittal Colspan="2">Submittal Colspan="2">Submittal Colspan="2">Submittal Colspan="2">Colspan="2">Submittal Colspan="2">Submittal Colspan="2">Colspan="2">Submittal Colspan="2">Submittal Colspan="2">Submittal Colspan="2">Colspan="2">Submittal Colspan="2">Colspan="2">Submittal Colspan="2">Colspan="2">Submittal Colspan="2">Colspan="2">Submittal Colspan="2">Colspan="2">Submittal Colspan="2">Submittal Colsp</td></td<></td>	ally State of New Energy, Minerals & Natura OIL CONSERVAT WELL LOCATION AND AC Pool Code Pool N Pool Code Pool N 98185 WC Property Name FIRST TE Operator Name FIRST TE 322195 Operator Name CIVITAS PERMIAN State] Fee] Tribal] Federal Surface Section Township Range Lot Idn Feet from the NS 3 25-S 35-E - 2302' N Bottom Ho Section Township Range Lot Idn Feet from the NS 10 25-S 35-E - 10' S Infill or Defining Well Defining Well API - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - -	State of New Mexico Energy, Minerals & Natural Resources OIL CONSERVATION DIVIS WELL LOCATION AND ACREAGE DI Pool Code Pool Name 98185 WC-025 G-09 Property Name FIRST TEE FED COM State_left 0perator Name FIRST TEE FED COM State_left 0perator Name CIVITAS PERMIAN OPERATIN State_left 0perator Name Surface Location Section Section Township Range Lot Idn Feet from the NS 10 25-S 35-E - 10' S 2310' E Infill or Defining Well Defining Well API Overlapping Spacin - - Well Setbacks are un Kick Off Point (KOP) Section Township Range Lot Idn Feet from the NS Feet from the E/W 3 25-S 35-E - 2377' N 2310' E E Section Township Range Lot Idn Feet from the NS	State of New Mexico Energy, Minerals & Natural Resources Departmet OIL CONSERVATION DIVISION WELL LOCATION AND ACREAGE DEDICATION Pool Code Pool Code Pool Name 98185 Pool Name Pool Name WC-025 G-09 S2535021 Property Name FIRST TEE FED COM Operator Name CIVITAS PERMIAN OPERATING, LLC State_Fee_Tribat_Feedral Mineral Owner:State_Fee_Tribat State CIVITAS PERMIAN OPERATING, LLC State_Fee_Tribat_Feedral Mineral Owner:State_Fee_Tribat Section Township Range Lot Idn 3 25-S 35-E - 2302' N 935' E N 32.130' Infill or Defining Well API Overlapping Spacing Unit (Y/N) - - - Infill or Defining Well API Overlapping Spacing Unit (Y/N) - - - Section Township Range Lot Idn Feet from the EW LatInd 3 25-S 35-E - 2377' N 2310' E N 32.160 First Take Point (FTP) Section Township Range <td< td=""><td>State of New Mexico Intergy, Minerals & Natural Resources Departme OIL CONSERVATION DIVISION WELL LOCATION AND ACREAGE DEDICATION PL/ Setting Project Code 98185 Project Code 98185 Project State Project State Project State Project State Project State Operator Name State CIVITAS PERMIAN OPERATING, LLC State CIVITAS PERMIAN OPERATING, LLC Starface Location Section Township Range Lot Idn Feet from the NS Feet from the E/W 10 25-S 35-E 25-S 35-E - 10 25-S 35-E 10 25-S 35-E Vertrante Period the E/W Latitude 10' S 2310' E 10 25-S 35-E - Vertranter Common West Spacing Unit (Y/N) - - - Vertranter Point (KOP) Section Township Ra</td><td>State of New Mexico Cate ally OIL CONSERVATION DIVISION WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Nume State FeD COM Operator Nume State Loc Cation State Cocation Stat</td><td>State of New Mexico Case No, 25 State of New Mexico Case No, 25 State of New Mexico State of New Mexico Submittal Colspan="2">Submittal Colspan="2">Submittal Colspan="2">Submittal Colspan="2">Submittal Colspan="2">Submittal Colspan="2">Colspan="2">Submittal Colspan="2">Submittal Colspan="2">Colspan="2">Submittal Colspan="2">Submittal Colspan="2">Submittal Colspan="2">Colspan="2">Submittal Colspan="2">Colspan="2">Submittal Colspan="2">Colspan="2">Submittal Colspan="2">Colspan="2">Submittal Colspan="2">Colspan="2">Submittal Colspan="2">Submittal Colsp</td></td<>	State of New Mexico Intergy, Minerals & Natural Resources Departme OIL CONSERVATION DIVISION WELL LOCATION AND ACREAGE DEDICATION PL/ Setting Project Code 98185 Project Code 98185 Project State Project State Project State Project State Project State Operator Name State CIVITAS PERMIAN OPERATING, LLC State CIVITAS PERMIAN OPERATING, LLC Starface Location Section Township Range Lot Idn Feet from the NS Feet from the E/W 10 25-S 35-E 25-S 35-E - 10 25-S 35-E 10 25-S 35-E Vertrante Period the E/W Latitude 10' S 2310' E 10 25-S 35-E - Vertranter Common West Spacing Unit (Y/N) - - - Vertranter Point (KOP) Section Township Ra	State of New Mexico Cate ally OIL CONSERVATION DIVISION WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Nume State FeD COM Operator Nume State Loc Cation State Cocation Stat	State of New Mexico Case No, 25 State of New Mexico Case No, 25 State of New Mexico State of New Mexico Submittal Colspan="2">Submittal Colspan="2">Submittal Colspan="2">Submittal Colspan="2">Submittal Colspan="2">Submittal Colspan="2">Colspan="2">Submittal Colspan="2">Submittal Colspan="2">Colspan="2">Submittal Colspan="2">Submittal Colspan="2">Submittal Colspan="2">Colspan="2">Submittal Colspan="2">Colspan="2">Submittal Colspan="2">Colspan="2">Submittal Colspan="2">Colspan="2">Submittal Colspan="2">Colspan="2">Submittal Colspan="2">Submittal Colsp			



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C-102	CD. 3/2//	2023 3.10.			State of Nev	v Mexico			Davia	ruge 14 0j	
Submit Electronic	cally			, Minera	ls & Natura	l Resources	Department		Kevis	ed July 9, 2024	
Via OCD Permitting OIL CONSERVAT									X Initial Submittal		
							Submittal Type:	Amended Report			
									As Drilled		
API Number		<u> </u>	Pool Code	CATIO	N AND AC		EDICATION	PLAT			
30-025-			981	85			09 S253502I	B;LWR B(G	
Property Code			Property Name		FIRST TE	E FED COM				112H	
OGRID No.	332195		Operator Name		AS PERMIAN		IG, LLC		Ground Level Elev	vation XXXX	
Surface Owner:	State Fee	Tribal 🗌 Federal				Mineral Owner:	State Fee Tribal	Federal			
					Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W	Latitude		Longitude	County	
Н	3	25-S	35-E	-	2322' N	935' E	N 32.16034	38 W 1	03.3498689	LEA	
					Bottom Ho	le Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County	
0	10	25-S	35-E	-	10' S	1330' E	N 32.13764	96 W 1	03.3511564	LEA	
Dedicated Acres	Infill or Defi	ining Well Defini	ng Well API			Overlapping Spacing	Unit (Y/N)	Consolidat	ed Code		
480	-	-				Consolution Code					
Order Numbers						Well Setbacks are under Common Ownership: Yes No					
L					Kick Off F	oint (KOP)					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County	
G	3	25-S	35-E	-	2377' N	1330' E	N 32.16019	927 W 1	03.3511446	LEA	
					First Take	Point (FTP)					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County	
J	3	25-S	35-E	-	2534' S	1330' E	N 32.15909	933 W 1	03.3511449	LEA	
				i		Point (LTP)					
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W				County	
0	10	25-S	35-E	-	100' S	1330' E	N 32.13789		03.3511577	LEA	
Unitized Area or A	rea of Uniform I	ntrect		Spacing Unity	/ Type		Ground	Floor Elevation			
ChildZed Thea of A	-	hirest		Spacing Onity	Horizont	al Vertical	Ground	noor Elevation	-		
OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.					I hereby certify on this plat wa actual surveys supervision, and	RS CERTIFICA that the well loca s plotted from field made by me or unu d that the same is est of my belief.	TION tion shown l notes of der my true and 2/25/202	24508 5 2:06:28 PM	SURVEY IN THE REAL PROPERTY OF		
Signature			Date			Signature and Seal	of Professional Surveyor	r Date			
Print Name						Certificate Number	Date of	f Survey			
E mail Address								01/20/2025			
E-mail Address											



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<u>C-102</u>					State of New Is & Natura	v Mexico l Resources Department			Revis	ed July 9, 2024
Submit Electronically Difference Via OCD Permitting OIL CONSERVAT							-		X Initial Submittal	
							Submittal Type:	Amended Report		
								rype.	As Drilled	
		W	/ELL LC	CATIO	N AND AC	REAGE DE	DICATION	N PLAT		
API Number 30-025-		·		8185	Pool N		G-09 S2535	02B;LWR	BONE SPR	ING
Property Code			Property Name		FIRST TE	E FED COM			Well Number	113H
OGRID No.	332195		Operator Name	CIVITA	AS PERMIAN		G, LLC		Ground Level Elev	ation XXXX
Surface Owner:	State Fee	Tribal 🗌 Federal	1			Mineral Owner:	State Fee Tribal	Federal		
					Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W	Latitude		Longitude	County
н	3	25-S	35-E	-	2362' N	935' E	N 32.1602	338 W 1	03.3498690	LEA
			I		Bottom Ho	le Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County
Р	10	25-S	35-E	-	10' S	330' E	N 32.1376	442 W 1	03.3479259	LEA
Dedicated Acres 480	Infill or Defi	ining Well Defin	ing Well API			Overlapping Spacing Unit (Y/N) Consolidated Code				
Order Numbers			-			Well Setbacks are under Common Ownership: Yes No				
					Kick Off P	oint (KOP)				
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W	Latitude		Longitude	County
Н	3	25-S	35-E	-	2377' N	330' E	N 32.1601	910 W 1	03.3479134	LEA
						Point (FTP)				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County
	3	25-S	35-E	-	2536' S	330' E	N 32.1590	915 W 1	03.3479138	LEA
					Last Take I	Point (LTP)				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County
Р	10	25-S	35-E	-	100' S	330' E	N 32.1378	916 W 1	03.3479272	LEA
Unitized Area or A	rea of Uniform I	ntrest		Spacing Unity	Type		Ground	Floor Elevation		
	-				X Horizonta	al Vertical			-	
						_				
OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.					SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Verticate Number Signature and Seal of Professional Surveyor Date of Survey					
Signature			Date			Signature and Seal of	of Professional Surveyo	or Dat	e	
Print Name						Certificate Number	Date of	of Survey 01/20/2025		
E-mail Address								01/20/2020		



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<u>C-102</u>					State of New	w Mexico al Resources Department			Revis	ed July 9, 2024
Submit Electronically Via OCD Permitting OIL CONSERVAT						-			V Initial Submittal	
								Submittal	Amended Report	
								Type:	As Drilled	
		w	L FLLLC		N AND AC	REAGE DE		I N PLAT		
API Number		•••	Pool Code		Pool N					
30-025-				8185		WC-025 (G-09 S2535	02B;LWR	BONE SPR	ING
Property Code			Property Name		FIRST TE	E FED COM				121H
OGRID No.	332195		Operator Name		AS PERMIAN	N OPERATIN	G, LLC		Ground Level Elev	xation
Surface Owner:	State Fee '	Tribal 🗌 Federal				Mineral Owner:	State Fee Tribal	Federal	•	
					Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County
Н	3	25-S	35-E	-	2282' N	935' E	N 32.1604	537 W 1	03.3498687	LEA
			P	x		le Location	¥ .*. *		x 1.1	<u> </u>
UL or lot no.	Section	Township 25-S	Range 35-E	Lot Idn	Feet from the N/S	Feet from the E/W 2310' E	Latitude N 32.1376		Longitude 03.3543223	County
0	10	20-0	30-E	-	10.5	2310 E	11 32.13/0	J40 VV I	00.0040220	LEA
Dedicated Acres	Infill or Defi	ning Well Defin	ng Well API			Overlapping Spacing	Unit (Y/N)	Consolidat	ed Code	
480	-	-								
Order Numbers		-				Well Setbacks are under Common Ownership: Yes No				
					Kick Off P	oint (KOP)				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County
G	3	25-S	35-E	-	2377' N	2310' E	N 32.1601	944 W 1	03.3543112	LEA
						Point (FTP)				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude			County
J	3	25-S	35-E	-	2532' S	2310' E	N 32.1590	949 1	03.3543115	LEA
	~ .					Point (LTP)				~
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W		000	Longitude	County
0	10	25-S	35-E	-	100 5	2310' E	N 32.1379		03.3543235	LEA
Unitized Area or A	rea of Uniform I	ntrest		Spacing Unity	Type		Ground	1 Floor Elevation		
	-				Horizont	al Vertical			-	
OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.					I hereby certify on this plat was actual surveys a supervision, and	AS CERTIFICA that the well loc s plotted from file made by me or us that the same is est of my belief.	ATION ation shown Id notes of nder my 5 true and	24508 2100 5 2:10:30 PM		
								2/25/202	5 2:10:30 PM	SUMILIU
Signature			Date			Signature and Seal of	of Professional Survey	or Date		
Print Name						Certificate Number	Date	of Survey		
								01/20/2025		
E-mail Address					_					



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<u>C-102</u>					State of New	Kevised				ed July 9, 2024	
Submit Electronically Via OCD Permitting Energy, Minerals & Natural OIL CONSERVAT							-				
VIA OCD TERMINING UIL CONSERVAI						Submittal			Initial Submittal		
							Туре:	Amended Report			
									As Drilled		
API Number		W	Pool Code	DCATIO.	N AND AC		DICATION	N PLAT			
30-025- Property Code			9 Property Name	8185		WC-025 C	G-09 S2535	02B;LWR	BONE SPR	ING	
OGRID No.			Operator Name		FIRST TE	E FED COM				122H	
OGKID No.	332195		Operator Name	CIVITA	AS PERMIAN	OPERATIN	IG, LLC			XXXX	
Surface Owner:	State Fee 7	Fribal Federal				Mineral Owner:	State Fee Tribal	Federal			
					Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County	
Н	3	25-S	35-E	-	2342' N	935' E	N 32.1602	888 W 1	03.3498690	LEA	
		T			Bottom Ho		y		T 1/2 1	<u> </u>	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S		Latitude		Longitude	County	
Р	10	25-S	35-E	-	10' S	1000' E	N 32.13764	479 VV I	03.3500903	LEA	
Dedicated Acres	Infill or Defi	ning Well Defini	ng Well API			Overlapping Spacing	Unit (Y/N)	Consolidat	ed Code		
480	-	-									
Order Numbers	1					Well Setbacks are under Common Ownership: Yes No					
					Kick Off P	oint (KOP)					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County	
Н	3	25-S	35-E	-	2377' N	1000' E	N 32.1601	922 W 1	03.3500783	LEA	
					First Take	Point (FTP)					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County	
I	3	25-S	35-E	-	2535' S	1000' E	N 32.1590	927 W 1	03.3500786	LEA	
					Last Take I	Point (LTP)					
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W	Latitude		Longitude	County	
P	10	25-S	35-E	-	100' S	1000' E	N 32.1378	952 W 1	03.3500916	LEA	
Unitized Area or A	rea of Uniform Ir	ntrest		Spacing Unity	Type	. —	Ground	Floor Elevation			
	-				X Horizonta	l Vertical			-		
OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory					supervision, and that the same is true and correct to the best of my belief.						
any part of th pooling order			will oe locate	eu or obtained	ı a compulsory			2/25/2025	2:23:36 PM	SURVENIN'	
Signature			Date			Signature and Seal of	of Professional Survey	or Date			
Print Name						Certificate Number	Date of	of Survey			
E-mail Address								01/20/2025			



Civitas Permian Operating, LLC Case No. 25338 Exhibit A-3

First Tee Fed Com

WC-025 G-09 S253502B;LWR BONE SPRING [981 SE Section 3 and E2 Section 10, T25S-R35E, NMPM Lea County, New Mexico

480 acres





Tract 1- Federal Lease NMNM-101608 320 acres



Tract 1- SE Section 3 and N2NE, S2SE Section 10

Civitas Permian Operating, LLC COG Operating, LLC

Total

100.000000%

77.000000%

23.000000%

Tract 2- S2NE, N2SE

Civitas DE Basin Resources, LLC	10.22462%
BEXP II Alpha, LLC	2.96469%
BEXP II Omega, LLC	3.98843 %
MRC Hat Mesa, LLC	15.62500%
Elberta M. Royalty, LLC	20.70313%
Chief Capital (O&G) II, LLC	8.59375%
REG XI Assets, LLC	3.12500%
COG Operating, LLC	0.7786581%

First Tee Fed Com

WC-025 G-09 S253502B;LWR BONE SPRING [98185]

SE Section 3 and E2 Section 10, T25S-R35E, NMPM Lea County, New Mexico

480 acres

COG Acreage, LP	0.575000%
Patricia Tidwell, as her sole and separate property	0.21484%
Deborah L. McCrory, in her capacity as Personal Representative of the Estate of Mary Elizabeth McCrory	0.21484%
The Heirs and/or devisees of Ruby Fox, deceased	0.42969%
Crown Oil Partners VII-Leasehold, LLC Mavros Oil Company, LLC Crump Energy Investments IV, LLC	1.3015564% 0.1626946%
Mavros Oil Company, LLC	0.1626946% 1.28906%
Coert Holdings 1 LLC	3.00465%
Petro Tiger I Ltd, by and through their attorney-in-fact Muirfield Resources Company	0.90160%

First Tee Fed Com

WC-025 G-09 S253502B;LWR BONE SPRING [98185]

SE Section 3 and E2 Section 10, T25S-R35E, NMPM Lea County, New Mexico

480 acres

Franklin Mountain Royalty Investments, LLC	0.64065%
Cayuga Royalties, LLC	0.05934%
	0.0595476
Prevail Energy LLC	0.04090%
BR2 Holdings, LLC	0.02989%
Civitas Permian Operating, LLC	4.6568119%
Frenklin Meurtein Frenze LLC	0.70125%
Franklin Mountain Energy, LLC	0.78125%
Constitution Resources II, LP	4.68750%
Russell Edwards Turner C/O Lutey, Atty for Applicant	
The Heirs and/or devisees of Ernie W. Turner, deceased	0.78125%
The Heirs and/or devisees of P.E. Cosper, deceased	4.68750%
The Heirs and/or devisees of Roy Privott, deceased	3.12500%
	5.1250070

First Tee Fed Com WC-025 G-09 S253502B;LWR BONE SPRING [98185] SE Section 3 and E2 Section 10, T25S-R35E, NMPM Lea County, New Mexico 480 acres

The Heirs and/or devisees of R.W. Collier, aka Robert Wilber Collier deceased	6.25000%
Total	100.00000%

Unit Recapitulation Working Interest

Civitas DE Basin Resources, LLC	3.40821%
BEXP II Alpha, LLC	0.98823%
BEAP II Alpila, LLC	0.98825%
BEXP II Omega, LLC	1.32948%
MRC Hat Mesa, LLC	5.20833%
Elberta M. Royalty, LLC	6.90104%
Chief Capital (O&G) II, LLC	2.86458%
	1 0 4 1 6 70/
REG XI Assets, LLC	1.04167%
Patricia Tidwell, as her sole and separate property	0.07161%
Deborah L. McCrory, in her capacity as Personal Representative of the	0.07161%
Estate of Mary Elizabeth McCrory	
	1

First Tee Fed Com

WC-025 G-09 S253502B;LWR BONE SPRING [98185] SE Section 3 and E2 Section 10, T25S-R35E, NMPM Lea County, New Mexico 480 acres

The Heirs and or devisees of Ruby Fox	0.14323%
Crown Oil Partners VII-Leasehold, LLC Mavros Oil Company, LLC Crump Energy Investments IV, LLC	0.433852% 0.054232% 0.054232%
Mavros Oil Company, LLC	0.42969%
Coert Holdings 1 LLC	1.00155%
Petro Tiger I Ltd, by and through their attorney-in-fact Muirfield Resources Company	0.30053%
Franklin Mountain Royalty Investments, LLC	0.21355%
Cayuga Royalties, LLC	0.01978%
Prevail Energy LLC	0.01363%

480 acres

BR2 Holdings, LLC	0.00996%
Civitas Permian Operating, LLC	52.8856039%
Franklin Mountain Energy, LLC	0.26042%
Constitution Resources II, LP	1.56250%
Russell Edwards Turner C/O Lutey, Atty for Applicant	
The heirs and/or devisees of Ernie W. Turner, deceased	0.26042%
The heirs and/or devisees of P.E. Cosper, deceased	1.56250%
The heirs and/or devisees of Roy Privott, deceased	1.04167%
The heirs and/or devisees of R.W. Collier, aka Robert Wilber Collier deceased	2.08333%
COG Operating, LLC	15.595527%
COG Acreage, LP	0.1916667%

Total

100.00000%

Parties seeking to compulsory pool highlighted in yellow



CIVITAS 555 17th Street, Suite 3700 Denver, CO 80202 (303) 293-9100 phone

May 23, 2024

COG Operating, LLC 600 West Illinois Ave Midland, TX 79701

RE: Horizontal Well Proposals –Bonespring Lower;

Horizontal Spacing Unit - SE/4 of Section 3 and E/2 Section 10, T-25 South, R-35 East Lea County, New Mexico

Well Name	SHL	BHL	FTP	LTP	TVD	MD	Formation
First Tee Fed Com 121H	approved location SE/4 Section 3, T25S-R35E	2310FEL and 10FSL Section 10, T25S-R35E	2310FEL and 2540FSL Section 3, T25S-R35E	2310FEL and 100FSL Section 10, T25S-R35E	11,120	19,070	BS2S
First Tee Fed Com 122H	approved location SE/4 Section 3, T25S-R35E	1000FEL and 10FSL Section 10, T25S-R35E	1000FEL and 2540FSL Section 3, T25S-R35E	1000FEL and 100FSL Section 10, T25S-R35E	11,120	19,070	BS2S
First Tee Fed Com 111H	approved location SE/4 Section 3, T25S-R35E	2310FEL and 10FSL Section 10, T25S-R35E	2310FEL and 2540FSL Section 3, T25S-R35E	2310FEL and 100FSL Section 10, T25S-R35E	10,240	18,190	BS1S
First Tee Fed Com 112H	approved location SE/4 Section 3, T25S-R35E	1330FEL and 10FSL Section 10, T25S-R35E	1330FEL and 2540FSL Section 3, T25S-R35E	1330FEL and 100FSL Section 10, T25S-R35E	10,240	18,190	BS1S
First Tee Fed Com 113H	approved location SE/4 Section 3, T25S-R35E	330FEL and 10FSL Section 10, T25S-R35E	330FEL and 2540FSL Section 3, T25S-R35E	330FEL and 100FSL Section 10, T25S-R35E	10,240	18,190	BS1S
First Tee Fed Com 131H	approved location SE/4 Section 3, T25S-R35E	1980FEL and 10FSL Section 10, T25S-R35E	1980FEL and 2540FSL Section 3, T25S-R35E	1980FEL and 100FSL Section 10, T25S-R35E	12,060	20,010	BS3S
First Tee Fed Com 132H	approved location SE/4 Section 3, T25S-R35E	1330FEL and 10FSL Section 10, T25S-R35E	1330FEL and 2540FSL Section 3, T25S-R35E	1330FEL and 100FSL Section 10, T25S-R35E	12,060	20,010	BS3S
First Tee Fed Com 133H	approved location SE/4 Section 3, T25S-R35E	660FEL and 10FSL Section 10, T25S-R35E	660FEL and 2540FSL Section 3, T25S-R35E	660FEL and 100FSL Section 10, T25S-R35E	12,060	20,010	BS3S
First Tee Fed Com 151H	approved location SE/4 Section 3, T25S-R35E	1650FEL and 10FSL Section 10, T25S-R35E	1650FEL and 2540FSL Section 3, T25S-R35E	1650FEL and 100FSL Section 10, T25S-R35E	11,580	19,530	BS3C
First Tee Fed Com 152H	approved location SE/4 Section 3, T25S-R35E	330FEL and 10FSL Section 10, T25S-R35E	330FEL and 2540FSL Section 3, T25S-R35E	330FEL and 100FSL Section 10, T25S-R35E	11,580	19,530	BS3C

Ladies and/or Gentlemen:

Please be advised that Civitas Permian Operating, LLC ("Civitas") hereby proposes to drill, complete and equip each of the above referenced horizontal wells at the locations so indicated above. Enclosed you will find a detailed cost AFE for each of the referenced wells. Please note that the first take point and last take point of each respective well will be located at a legal or approved location and SHL may change pending further surface evaluation.

For those who elect to participate in the captioned horizontal wells, Civitas will provide an A.A.P.L. Form 610 – 1989 Model Form Operating Agreement, Horizontal Modifications ("Operating Agreement"), designating Civitas Permian Operating, LLC as Operator, covering the SE/4 of Section 3 and E/2 of Section 10, T-25 South, R-35 East, N.M.P.M, Lea County, New Mexico, containing approximately 480 acres, more or less, covering the Bone Spring and Wolfcamp formations ("Contract Area") with the following general provisions:

- 100/300 Non-Consenting Penalty;
- \$8,500/\$850 Drilling and Producing Rate; and
- Civitas Permian Operating, LLC named Operator.

In the interest of time, if we do not reach an agreement within 30 days of the date of this letter, Civitas will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a horizontal spacing unit for the proposed wells.

Please indicate your intention to either participate or not participate in the drilling, completion and equipping of each of the above referenced wells by placing an "X" in the appropriate spaces provided



below, and return one (1) executed copy of this letter, one (1) executed AFE for each well you have elected to participate, one original (1) Joint Operating Agreement body signature page, and one (1) original executed and notarized memorandum H signature page of the Joint Operating Agreement when provided at the address shown on this letter. If you should desire not to participate in the drilling and completion of the wells herein proposed, Civitas is willing to discuss an alternative proposal to acquire your oil and gas interests and or lease your interest. Should you have any questions regarding this matter, please do not hesitate to contact Sean Johnson by phone at (903) 360-1438 or by email at sjohnson@civiresources.com.

Best Regards,

Sean Johnson Land Manager

COG Operating, LLC elects to:

participate in First Tee Fed Com 121H
non-consent First Tee Fed Com 121H
participate in First Tee Fed Com 122H
non-consent First Tee Fed Com 122H
participate in First Tee Fed Com 111H
non-consent First Tee Fed Com 111H
participate in First Tee Fed Com 112H
non-consent First Tee Fed Com 112H
participate in First Tee Fed Com 113H
non-consent First Tee Fed Com 113H



par	ticipate in First Tee Fed Com 131H
noi	n-consent First Tee Fed Com 131H
par	ticipate in First Tee Fed Com 132H
noi	n-consent First Tee Fed Com 132H
par	ticipate in First Tee Fed Com 133H
noi	n-consent First Tee Fed Com 133H
par	ticipate in First Tee Fed Com 151H
noi	n-consent First Tee Fed Com 151H
par	ticipate in First Tee Fed Com 152H
noi	n-consent First Tee Fed Com 152H

By:_____

Name:_____

Title:____

Date:

End of Elections

lame t Il Length				First Tee Fed COM 111H 1BSS 7.500 10.240 18.190			Location:		Date State County Section Township Range	May 2, 2024 NM Lea 3, 10 25S 35E
/ell Count Vell Count				9 19	NGIBLE WELL COSTS				Range	35E
	Account Code Major	Account Code Minor 101	Concat. 8305101	Category Location, Clean Up & Damages	Comments	Drilling 150,000	Completion	Production	Facility	Total
	8305 8305	102 103	8305102 8305103	Rig Move - MIRU, RDMO Rig Contractor-Daywork/FT		60,000 494,000				6
_	8305 8305 8305	104 105 106	8305104 8305105 8305106	Rig Contractor-Turnkey Power & Fuel Drill Fluids & Chemicals		- 31,850 243,000				3
_	8305 8305 8305	107 108	8305100 8305107 8305108	Bits, Reamer, Stabilizers Cement & Cementing Services		85,000 180,000				8
	8305 8305	109 110	8305109 8305110	Mud Logging Open Hole Logging		7,150				
-	8305 8305 8305	111 112 115	8305111 8305112 8305115	Csg Crews & Tools-Drive Hammer Directional Tools & Service Tubular Inspection		30,000 178,000 25,000				3 17 2
g	8305 8305	116 117	8305116 8305117	Equipment Rentals Production Labor, Maintenance		141,050 75,000				14
DRILLING	8305 8305 8305	118 119	8305118 8305119 8305120	Wellsite Consultants Company Supervision & Labor		- 30,000				7
-	8305 8305	120 121 122	8305120 8305121 8305122	Mud,Cuttings & Water Disposal		30,000 37,852 6,356				3
	8305 8305	123 124	8305123 8305124	Overhead Water & Water Well		- 19,250				
-	8305 8305 8305	125 126 127	8305125 8305126 8305127	Unanticipated Major Expenses (Fishing) Legal Outside Operated Other		- 30,000				
	8305 8305	128 129	8305128 8305129	Regulatory Permits Environmental & Safety		5,000				
_	8305 8305	130 132	8305130 8305132 8305190	Plugging Other Specialized Services		- 8,000 8,000				
-	8305 8305 8305	190 199 200	8305190 8305199 8305200	Miscellaneous Contingency Air Compliance & Design		115,650				11
	8306 8306	201 202	8306201 8306202	Location & Cleanup Power & Fuel			20,000 455,236			45
	8306 8306 8306	203 204 205	8306203 8306204 8306205	Compl Fluids & Chemicals Bits, Reamer, Stabilizers Cement & Cementing Sycs			35,000 40,000	10,000		
-	8306 8306 8306	205 206 207	8306205 8306206 8306207	Cement & Cementing Svcs Logging & Perforation Svcs Csg Crews & Tools-Drive Hammer			- 171,250 -			17
	8306 8306	208 209	8306208 8306209	Directional Tools & Svcs Formation Stimulatn Acid Frac			- 1,832,005			1,83
-	8306 8306 8306	210 211 212	8306210 8306211 8306212	Formation Evaluation Tubular Inspection Equipment Rentals			32,500	70,000 5,000 40,000		36
	8306 8306	212 213 214	8306213 8306214	Contract Labor & Services Wellsite Consultant			- 75,000	5,000		
_	8306 8306	215 216	8306215 8306216	Company Supervision & Labor Transportation			5,000 15,000 20,000	90,000		
COMPLETION	8306 8306 8306	217 218 219	8306217 8306218 8306219	Mud Cuttings & Water Disposal Insurance Overhead				90,000		1
COMP	8306 8306	220 221	8306220 8306221	Water & Water Well Unanticipated MajExp Fishing			416,250	5,000		4:
-	8306 8306	222 223	8306222 8306223 8306224	Outside Operated Other Misc Supplies & Materials			-			
-	8306 8306	224 225 226	8306225 8306226	Regulatory Permits Environmental & Safety Costs			-			
	8306 8306	227 228	8306227 8306228	Plugging Completion Rig			- 110,000	50,000		1
-	8306 8306 8306	229 230 240	8306229 8306230 8306240	Artificial Lift Other Specialized Srvs Hopper Rig			-	75,000		
-	8306 8306	290 299 299	8306290 8306299	Miscellaneous Contingency			- 88,681			8
	8306 8306	301 950	8306301 8306950	Air Compliance & Design Allocation Contra Account			-			
	8306 8306 8311	995 999 540	8306995 8306999 8311540	AFE Acrual - Gross Net WIP Offset Permits / ROW / SUA / USR						
	8311 8311	541 542	8311541 8311542	Survey Consultnt(Eng,Env,Sfty,Pwr,etc					- 23,556	
_	8311 8311 8311	543 544 577	8311543 8311544 8311577	Shipping/Transport/Freight Taxes Civil Labor & Contracts					16,116 - 39,400	· · · · · · · · · · · · · · · · · · ·
-	8311 8311 8311	578 579	8311577 8311578 8311579	Structural Steel Labor & Ctrct Mechanical Labor & Contracts					- 24,633	
≥	8311 8311	580 581	8311580 8311581	Automate & Elec Labor & Cntrct Pipeline Labor & Contracts					202,024 25,446	20
FAGUITY	8311 8311 8311	582 583 584	8311582 8311583 8311584	Shop & Skid Fab Labor & Cntrct Insulation Labor & Contracts Painting/Coating Labor & Ctrct					-	
	8311 8311	585 586	8311585 8311586	NDE Inspection 3rd Party Construct Inspection					7,796 11,924	
-	8311 8311 8311	587 591 592	8311587 8311591 8311592	Construct Equip & Svcs/Rental Air Permits & Fees Air Testing & Analysis						
	8311 8311	593 594	8311593 8311594	LDAR Costs EHSRC Compliance Systems					-	
	8311 8311	599 600	8311599 8311600	Contingency EHRSC COC Compliance Total Intangible Costs		\$ 2,042,538.00	\$ 3,635,922.91	\$ 350,000.00	- - \$ 365,897.07	\$ 6,394,3
	8308	301	8308301		IGIBLE WELL COSTS	30,000	¢ 0,000,022.01	• 000,000.00	• 000,001.01	
<u>ں</u>	8308 8308	302 303	8308302 8308303	Surface Casing Intermediate Casing		68,280 401,625				40
DRILLING	8308 8308 8308	304 305 306	8308304 8308305 8308306	Production Casing Subs Fit Eqpt Centralizers Etc Casinghead Drilling Spool		727,600 59,875 80,000				7:
	8308 8308	307 308	8308307 8308308	Sub Surface Equipment Outside Operated Other		-				
	8308 8308 8309	390 399 402	8308390 8308399 8309402	Miscellaneous Contingency Tubing		- 10,000		76,800		
NOI	8309 8309	403 404	8309403 8309404	Subs Fit Eqpt Centralizers Etc Sub Surface Equipment				40,000		
COMPLETION	8309 8309 8309	405 406 407	8309405 8309406 8309407	Well Head Equipment Outside Operated Other Artificial Lift				70,000		
5	8309 8309	490 499	8309490 8309499	Miscellaneous Contingency				70,000		
	8311 8311	547 548	8311547 8311548	Concrete & Foundation Material Road Base,Gravel,Civil Fill					-	
	8311 8311 8311	549 550 552	8311549 8311550 8311552	Structural Steel Material Buildings(GasLift,cmprsr, etc) Press Vessels/Filters/Heat Exc					-	
	8311 8311	553 554	8311553 8311554	Separatrs/Heat Trtr/Fire Equip Tanks					5,241 189,535	18
-	8311 8311 8311	555 556 557	8311555 8311556 8311557	Dehy Equipment Compressors					50,733 - 3,931	
È.	8311 8311	557 558 559	8311558 8311559	Pumps ECD's/Flares Pipe, Valves & fittings					17,487 16,444	
FACILITY	8311 8311	563 564	8311563 8311564	Instrumentation / Automation Meters/Measurement					90,777 11,793	2
	8311 8311 8311	565 566 567	8311565 8311566 8311567	Electrical/Power Equipment Instrument Air Systems LACT Systems					36,560 117,852 -	1
-	8311 8311	568 569	8311568 8311569	Automation Bulk Materials Heat Trace					-	
	8311	570	8311570	Power/Control Panels					-	
	8311 8311	571 572	8311571 8311572	SCADA Software/Systems Telemetry Equipment / Radios					-	

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	Ο ΟΙΥΙΤΛΟ		Civitas P AUTHORIZ	ermian Operating, LLC ATION FOR EXPENDITURE					
/ell Name arget			First Tee Fed COM 112H 1BSS	1		Location:		Date State County	May 2, 2024 NM Lea
ateral Length /D			7,500 10,240 18,190					Section Township Range	3, 10 25S 35E
ID Pad Well Count CTB Well Count			10 10 19					Runge	002
	Account Code Account Code Major Minor	Concat.	INT / Category	NGIBLE WELL COSTS	Drilling	Completion	Production	Facility	Total
	8305 101 8305 102	8305101 8305102	Location, Clean Up & Damages Rig Move - MIRU, RDMO		150,000 60,000		Froduction		150 60
	8305 103 8305 104 8305 105	8305103 8305104 8305105	Rig Contractor-Daywork/FT Rig Contractor-Turnkey Power & Fuel		494,000 - 31,850				494
	8305 106 8305 107 8305 108	8305106 8305107 8305108	Drill Fluids & Chemicals Bits, Reamer, Stabilizers Cement & Cementing Services		243,000 85,000 180,000				243 85 180
	8305 109 8305 110	8305109 8305110	Mud Logging Open Hole Logging		7,150				7
	8305 111 8305 112 8305 115	8305111 8305112 8305115	Csg Crews & Tools-Drive Hammer Directional Tools & Service Tubular Inspection		30,000 178,000 25,000				30 178 25
g	8305 116 8305 117	8305116 8305117	Equipment Rentals Production Labor, Maintenance		141,050 75,000				141
DRILLING	8305 118 8305 119 8305 120	8305118 8305119 8305120	Wellsite Consultants Company Supervision & Labor Transportation		74,880 - 30,000				30
	8305 121 8305 122	8305121 8305122	Mud,Cuttings & Water Disposal		37,852 6,356				37
	8305 123 8305 124 8305 125	8305123 8305124 8305125	Overhead Water & Water Well Unanticipated Major Expenses (Fishing)		- 19,250 -				19
	8305 126 8305 127	8305126 8305127	Legal Outside Operated Other		30,000 - 5,000				30
	8305 128 8305 129 8305 130	8305128 8305129 8305130	Regulatory Permits Environmental & Safety Plugging		7,500				7
	8305 132 8305 190 8305 199	8305132 8305190 8305199	Other Specialized Services Miscellaneous Contingency		8,000 8,000 115,650				8 8 115
	8305 200 8306 201	8305200 8306201	Air Compliance & Design Location & Cleanup		-	20,000			20,
	8306 202 8306 203 8306 204	8306202 8306203 8306204	Power & Fuel Compl Fluids & Chemicals Bits, Reamer, Stabilizers			455,236 35,000 40,000	10,000		455 45 40
	8306 205 8306 206	8306205 8306206	Cement & Cementing Svcs Logging & Perforation Svcs			- 171,250			171
	8306 207 8306 208 8306 209	8306207 8306208 8306209	Csg Crews & Tools-Drive Hammer Directional Tools & Svcs Formation Stimulatn Acid Frac						1,832
	8306 210 8306 211	8306210 8306211	Formation Evaluation Tubular Inspection			32,500	70,000 5,000		102
	8306 212 8306 213 8306 214	8306212 8306213 8306214	Equipment Rentals Contract Labor & Services Wellsite Consultant			320,000 - 75,000	40,000		360
7	8306 215 8306 216 8306 217	8306215 8306216 8306217	Company Supervision & Labor Transportation Mud Cuttings & Water Disposal			5,000 15,000 20,000	90,000		5 15 110
COMPLETION	8306 217 8306 218 8306 219	8306217 8306218 8306219	Insurance Overhead			-			
сом	8306 220 8306 221 8306 222	8306220 8306221 8306222	Water & Water Well Unanticipated MajExp Fishing Outside Operated Other			416,250	5,000		421,
	8306 223 8306 224	8306223 8306224	Misc Supplies & Materials Legal			-			
	8306 225 8306 226 8306 227	8306225 8306226 8306227	Regulatory Permits Environmental & Safety Costs Plugging						
	8306 228 8306 229	8306228 8306229	Artificial Lift			110,000	50,000 75,000		160, 75,
	8306 230 8306 240 8306 290	8306230 8306240 8306290	Other Specialized Srvs Hopper Rig Miscellaneous						
	8306 299 8306 301	8306299 8306301 8306950	Contingency Air Compliance & Design			88,681			88,
	8306 950 8306 995 8306 999	8306995 8306999	Allocation Contra Account AFE Acrual - Gross Net WIP Offset						
	8311 540 8311 541 8311 542	8311540 8311541 8311542	Permits / ROW / SUA / USR Survey					23,556	23,
	8311 543 8311 544	8311543 8311544	Consultnt(Eng,Env,Sfty,Pwr,etc Shipping/Transport/Freight Taxes					16,116	16,
	8311 577 8311 578 8311 579	8311577 8311578 8311579	Civil Labor & Contracts Structural Steel Labor & Ctrct Mechanical Labor & Contracts					39,400 - 24,633	
۶	8311 580 8311 581	8311580 8311581	Automate & Elec Labor & Cntrct Pipeline Labor & Contracts					202,024 25,446	202
FAGUITY	8311 582 8311 583 8311 584	8311582 8311583 8311584	Shop & Skid Fab Labor & Cntrct Insulation Labor & Contracts Painting/Coating Labor & Ctrct					-	
	8311 585 8311 586	8311585 8311586	NDE Inspection 3rd Party Construct Inspection					7,796 11,924	7
	8311 587 8311 591 8311 592	8311587 8311591 8311592	Construct Equip & Svcs/Rental Air Permits & Fees Air Testing & Analysis						15
	8311 593 8311 594	8311593 8311594	LDAR Costs EHSRC Compliance Systems					-	
	8311 599 8311 600	8311599 8311600	Contingency EHRSC COC Compliance Total Intangible Costs		\$ 2,042,538.00	\$ 3,635,922.91 \$	350,000.00	- - \$ 365,897.07	\$ 6,394,35
	<u>8308</u> 301	8308301	TAI Drive Pipe Conductor Casing	NGIBLE WELL COSTS	30,000				30
5 N	8308 302 8308 303 8308 304	8308302 8308303 8308304	Surface Casing Intermediate Casing Production Casing		68,280 401,625 727,600				68 401 727
DRILLING	8308 305 8308 306 8308 307	8308305 8308306 8308307	Subs Flt Eqpt Centralizers Etc Casinghead Drilling Spool		59,875 80,000 -				59 80
	8308 308 8308 390	8308308 8308390	Sub Surface Equipment Outside Operated Other Miscellaneous		- - 10,000				10
	8308 399 8309 402 8309 403	8308399 8309402 8309403	Contingency Tubing Subs Fit Eqpt Centralizers Etc		-		76,800		76
COMPLETION	8309 404 8309 405	8309404 8309405	Sub Surface Equipment Well Head Equipment				40,000 70,000		40 70
COMP	8309 406 8309 407 8309 490	8309406 8309407 8309490	Outside Operated Other Artificial Lift Miscellaneous				70,000		70
	8309 499 8311 547	8309499 8311547	Contingency Concrete & Foundation Material						
	8311 548 8311 549 8311 550	8311548 8311549 8311550	Road Base,Gravel,Civil Fill Structural Steel Material Buildings(GasLift,cmprsr, etc)					-	
	8311 552 8311 553	8311552 8311553	Press Vessels/Filters/Heat Exc Separatrs/Heat Trtr/Fire Equip					- 5,241	
	8311 554 8311 555 8311 556	8311554 8311555 8311556	Tanks Dehy Equipment Compressors					189,535 50,733	50
È	8311 557 8311 558	8311557 8311558	Pumps ECD's/Flares					3,931 17,487	3
FACIUITY	8311 559 8311 563 8311 564	8311559 8311563 8311564	Pipe, Valves & fittings Instrumentation / Automation Meters/Measurement					16,444 90,777 11,793	90
	8311 565 8311 566	8311565 8311566	Electrical/Power Equipment Instrument Air Systems					36,560 117,852	36
	8311 567 8311 568 8311 569	8311567 8311568 8311569	LACT Systems Automation Bulk Materials Heat Trace					-	
	8311 570 8311 571	8311570 8311571	Power/Control Panels SCADA Software/Systems					-	
	8311 572 8311 573 8311 590	8311572 8311573 8311590	Telemetry Equipment / Radios Chem Inj. Systems & Chemicals Miscellaneous					-	
		0011.090	Total Tangible Costs		\$ 1,377,380.00 \$ 3,419,918.00	\$ - \$	256,800.00		\$ 2,174,53

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	Ο ΟΙΥΙΤΛΟ		Civitas P AUTHORIZ	ermian Operating, LLC					
ell Name arget			First Tee Fed COM 113H 1BSS			Location:		Date State County	May 2, 2024 NM Lea
ateral Length /D D			7,500 10,240					Section Township	3, 10 25S
D ad Well Count ΓΒ Well Count			18,190 10 19					Range	35E
	Account Code Account Code	Concat.		NGIBLE WELL COSTS					
	Major Minor 8305 101 8305 102	8305101 8305102	Category Location, Clean Up & Damages Rig Move - MIRU, RDMO	Comments	Drilling 150,000 60,000	Completion	Production	Facility	Total 150 60
	8305 103 8305 104	8305103 8305104	Rig Contractor-Daywork/FT Rig Contractor-Turnkey		494,000				494
	8305 105 8305 106 8305 107	8305105 8305106 8305107	Power & Fuel Drill Fluids & Chemicals Bits, Reamer, Stabilizers		31,850 243,000 85,000				31 243 85
	8305 108 8305 109	8305108 8305109	Cement & Cementing Services Mud Logging		180,000 7,150				180
	8305 110 8305 111 8305 112	8305110 8305111 8305112	Open Hole Logging Csg Crews & Tools-Drive Hammer Directional Tools & Service		- 30,000 178,000				30 178
	8305 115 8305 116	8305115 8305116	Tubular Inspection Equipment Rentals		25,000				25
DRILLING	8305 117 8305 118	8305117 8305118	Production Labor, Maintenance Wellsite Consultants		75,000 74,880				75
DRI	8305 119 8305 120 8305 121	8305119 8305120 8305121	Company Supervision & Labor Transportation Mud,Cuttings & Water Disposal		- 30,000 37,852				30
	8305 122 8305 123	8305122 8305123	Insurance Overhead	 	6,356				6
	8305 124 8305 125 8305 126	8305124 8305125 8305126	Water & Water Well Unanticipated Major Expenses (Fishing)		19,250 - 30,000				19
	8305 120 8305 127 8305 128	8305127 8305128	Outside Operated Other Regulatory Permits		- 5,000				5
	8305 129 8305 130	8305129 8305130	Environmental & Safety Plugging		7,500				7,
	8305 132 8305 190 8305 199	8305132 8305190 8305199	Other Specialized Services Miscellaneous Contingency		8,000 8,000 115,650				8, 8, 115,
	8305 200 8306 201	8305200 8306201	Air Compliance & Design Location & Cleanup		-	20,000			20,
	8306 202 8306 203 8306 204	8306202 8306203 8306204	Power & Fuel Compl Fluids & Chemicals Bits, Reamer, Stabilizers			455,236 35,000 40,000	10,000		455, 45, 40,
	8306 205 8306 206	8306205 8306206	Cement & Cementing Svcs Logging & Perforation Svcs			- 171,250			171,
	8306 207 8306 208	8306207 8306208	Csg Crews & Tools-Drive Hammer Directional Tools & Svcs			-			4 000
	8306 209 8306 210 8306 211	8306209 8306210 8306211	Formation Stimulath Acid Frac Formation Evaluation Tubular Inspection			1,832,005 32,500	70,000 5,000		1,832, 102, 5,
	8306 212 8306 213	8306212 8306213	Equipment Rentals Contract Labor & Services			320,000	40,000		360,
	8306 214 8306 215 8306 216	8306214 8306215 8306216	Wellsite Consultant Company Supervision & Labor Transportation			75,000 5,000 15,000	5,000		80 5 15
NOIL	8306 217 8306 218	8306217 8306218	Mud Cuttings & Water Disposal			20,000	90,000		110
COMPLETION	8306 219 8306 220 8306 221	8306219 8306220 8306221	Overhead Water & Water Well Unanticipated MajExp Fishing			- 416,250 -	5,000		421,
-	8306 222 8306 222 8306 223	8306222 8306223	Outside Operated Other Misc Supplies & Materials						
	8306 224 8306 225	8306224 8306225	Legal Regulatory Permits						
	8306 226 8306 227 8306 228	8306226 8306227 8306228	Environmental & Safety Costs Plugging Completion Rig			- - 110,000	50,000		160,
	8306 229 8306 230	8306229 8306230	Artificial Lift Other Specialized Srvs			-	75,000		75,
	8306 240 8306 290 8306 299	8306240 8306290 8306299	Hopper Rig Miscellaneous Contingency			- - 88,681			88,
	8306 301 8306 950	8306301 8306950	Air Compliance & Design Allocation Contra Account			-			
	8306 995 8306 999 8311 540	8306995 8306999 8311540	AFE Acrual - Gross Net WIP Offset Permits / ROW / SUA / USR			-			
	8311 540 8311 541 8311 542	8311540 8311541 8311542	Survey Consultnt(Eng,Env,Sfty,Pwr,etc					23,556	
	8311 543 8311 544	8311543 8311544	Shipping/Transport/Freight Taxes					16,116	16,
	8311 577 8311 578 8311 579	8311577 8311578 8311579	Civil Labor & Contracts Structural Steel Labor & Ctrct Mechanical Labor & Contracts					39,400 - 24,633	
>	8311 580 8311 581	8311580 8311581	Automate & Elec Labor & Contracts Pipeline Labor & Contracts					202,024 202,024 25,446	202
FACIUTY	8311 582 8311 583	8311582 8311583	Shop & Skid Fab Labor & Cntrct Insulation Labor & Contracts					-	
	8311 584 8311 585 8311 586	8311584 8311585 8311586	Painting/Coating Labor & Ctrct NDE Inspection 3rd Party Construct Inspection					- 7,796 11,924	
	8311 587 8311 591	8311587 8311591	Construct Equip & Svcs/Rental Air Permits & Fees					15,003	15,
	8311 592 8311 593 8311 594	8311592 8311593 8311594	Air Testing & Analysis LDAR Costs EHSRC Compliance Systems					-	
	8311 599 8311 600	8311599 8311600	EHSRC Compliance Systems Contingency EHRSC COC Compliance					-	
	9209 201	9209 201		IGIBLE WELL COSTS		\$ 3,635,922.91 \$	350,000.00	\$ 365,897.07	\$ 6,394,357
	8308 301 8308 302 8308 303	8308301 8308302 8308303	Drive Pipe Conductor Casing Surface Casing Intermediate Casing		30,000 68,280 401,625				30, 68, 401,
DRILLING	8308 304 8308 305	8308304 8308305	Production Casing Subs Flt Eqpt Centralizers Etc		727,600 59,875				727,
ā	8308 306 8308 307 8308 308	8308306 8308307 8308308	Casinghead Drilling Spool Sub Surface Equipment Outside Operated Other						80,
	8308 390 8308 399	8308390 8308399	Miscellaneous Contingency		10,000				10
N	8309 402 8309 403 8309 404	8309402 8309403 8309404	Subs Flt Eqpt Centralizers Etc				40,000		40
COMPLETION	8309 405 8309 406	8309405 8309406	Sub Surface Equipment Well Head Equipment Outside Operated Other				70,000		70
ō	8309 407 8309 490	8309407 8309490	Artificial Lift Miscellaneous				70,000		70
	8309 499 8311 547 8311 548	8309499 8311547 8311548	Contingency Concrete & Foundation Material Road Base,Gravel,Civil Fill					-	
	8311 549 8311 550	8311549 8311550	Structural Steel Material Buildings(GasLift,cmprsr, etc)					-	
	8311 552 8311 553 8311 554	8311552 8311553 8311554	Press Vessels/Filters/Heat Exc Separatrs/Heat Trtr/Fire Equip					- 5,241 189,535	
	8311 554 8311 555 8311 556	8311555 8311556	Tanks Dehy Equipment Compressors					50,733	50
≿	8311 557 8311 558	8311557 8311558	Pumps ECD's/Flares					3,931 17,487	3
FACILITY	8311 559 8311 563 8311 564	8311559 8311563 8311564	Pipe, Valves & fittings Instrumentation / Automation Meters/Measurement					16,444 90,777 11,793	90
	8311 565 8311 566	8311565 8311566	Electrical/Power Equipment Instrument Air Systems					36,560 117,852	36
	8311 567 8311 568	8311567 8311568	LACT Systems Automation Bulk Materials					-	
	8311 569 8311 570 8311 571	8311569 8311570 8311571	Power/Control Panels					-	
	8311 571 8311 572 8311 573	8311571 8311572 8311573	Telemetry Equipment / Radios					-	
		8311590							

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/ell Name		TAS		First Tee Fed COM 121H	N FOR EXPENDITURE		Location:		Date State	May 2, 2024 NM
arget ateral Length VD				2BSS 7,500 11,120					County Section Township	Lea 3, 10 25S
D D ad Well Count TB Well Count				19,070 9 19	-				Range	35E
	Account Code	Account Code	Concat.		LE WELL COSTS					
	Major 8305 8305	Minor 101 102	8305101 8305102	Category Location, Clean Up & Damages Rig Move - MIRU, RDMO	Comments	Drilling 150,000 60,000	Completion	Production	Facility	Total 150,0 60,0
	8305 8305	103 104	8305103 8305104	Rig Contractor-Daywork/FT Rig Contractor-Turnkey		551,000				551,0
	8305 8305	105 106	8305105 8305106	Power & Fuel Drill Fluids & Chemicals		35,525 243,000				35,5 243,0
	8305 8305 8305	107 108 109	8305107 8305108 8305109	Bits, Reamer, Stabilizers Cement & Cementing Services Mud Logging		85,000 180,000 7,975				85,0 180,0 7,9
	8305 8305	110 111	8305110 8305111	Open Hole Logging Csg Crews & Tools-Drive Hammer		- 30,000				30,0
	8305 8305 8305	112 115 116	8305112 8305115 8305116	Directional Tools & Service Tubular Inspection Equipment Rentals		198,250 25,000 157,325				198,: 25,1 157,:
SNI	8305 8305	110 117 118	8305117 8305118	Production Labor, Maintenance Wellsite Consultants		75,000				75,
DRILLING	8305 8305	119 120	8305119 8305120	Company Supervision & Labor Transportation		- 30,000				30,
	8305 8305 8305	121 122 123	8305121 8305122 8305123	Mud,Cuttings & Water Disposal Insurance Overhead		37,852				37,
	8305 8305	125 124 125	8305124 8305125	Water & Water Well Unanticipated Major Expenses (Fishing)		19,250				19,
	8305 8305	126 127	8305126 8305127	Legal Outside Operated Other		30,000				30,0
	8305 8305 8305	128 129 130	8305128 8305129 8305130	Regulatory Permits Environmental & Safety Plugging		5,000 7,500 -				5,1
	8305 8305	132 190	8305132 8305190	Other Specialized Services Miscellaneous		8,000 8,000				8,0
	8305 8305 8306	199 200 201	8305199 8305200 8306201	Contingency Air Compliance & Design Location & Cleanup		120,615	20,000			20,0
	8306 8306 8306	201 202 203	8306201 8306202 8306203	Location & Cleanup Power & Fuel Compl Fluids & Chemicals			20,000 455,236 35,000	10,000		20, 455, 45,
	8306 8306	204 205	8306204 8306205	Bits, Reamer, Stabilizers Cement & Cementing Svcs			40,000			40,
	8306 8306 8306	206 207 208	8306206 8306207 8306208	Logging & Perforation Svcs Csg Crews & Tools-Drive Hammer Directional Tools & Svcs						171,
	8306 8306	209 210	8306209 8306210	Formation Stimulatn Acid Frac			1,832,005 32,500	70,000		1,832, 102,
	8306 8306	211 212	8306211 8306212	Tubular Inspection Equipment Rentals			320,000	5,000 40,000		5,1 360,1
	8306 8306 8306	213 214 215	8306213 8306214 8306215	Contract Labor & Services Wellsite Consultant Company Supervision & Labor			- 75,000 5,000	5,000		80,1
z	8306 8306	216 217	8306216 8306217	Transportation Mud Cuttings & Water Disposal			15,000	90,000		15,0
COMPLETION	8306 8306	218 219	8306218 8306219	Insurance Overhead			-			
CON	8306 8306 8306	220 221 222	8306220 8306221 8306222	Water & Water Well Unanticipated MajExp Fishing Outside Operated Other			416,250	5,000		421,3
	8306 8306	223 224	8306223 8306224	Misc Supplies & Materials Legal			-			
	8306 8306	225 226	8306225 8306226	Regulatory Permits Environmental & Safety Costs			-			
	8306 8306 8306	227 228 229	8306227 8306228 8306229	Plugging Completion Rig Artificial Lift			- 110,000 -	50,000 75,000		160,0
	8306 8306	230 240	8306230 8306240	Artificial Lift Other Specialized Srvs Hopper Rig			-	10,000		
	8306 8306	290 299	8306290 8306299	Miscellaneous Contingency			- 88,681			88,6
	8306 8306 8306	301 950 995	8306301 8306950 8306995	Air Compliance & Design Allocation Contra Account AFE Acrual - Gross			-			
	8306 8311	999 540	8306999 8311540	Net WIP Offset Permits / ROW / SUA / USR			-		-	
	8311 8311 8311	541 542 543	8311541 8311542 8311543	Survey Consultnt(Eng,Env,Sfty,Pwr,etc Shinning/Transport/Ereight					- 23,556 16,116	23,
	8311 8311	544 577	8311544 8311577	Shipping/Transport/Freight Taxes Civil Labor & Contracts					- 39,400	39,4
	8311 8311	578 579	8311578 8311579	Structural Steel Labor & Ctrct Mechanical Labor & Contracts					- 24,633	24,0
Ę	8311 8311 8311	580 581 582	8311580 8311581 8311582	Automate & Elec Labor & Cntrct Pipeline Labor & Contracts Shop & Skid Fab Labor & Cntrct					202,024 25,446	202,1 25,-
FACIUTY	8311 8311	583 584	8311583 8311584	Insulation Labor & Contracts Painting/Coating Labor & Ctrct						
	8311 8311	585 586	8311585 8311586 8311587	NDE Inspection 3rd Party Construct Inspection Construct Enviro & Super/Dector					7,796	7,1
	8311 8311 8311	587 591 592	8311591 8311592	Construct Equip & Svcs/Rental Air Permits & Fees Air Testing & Analysis					15,003 - -	15,
	8311 8311	593 594	8311593 8311594	LDAR Costs EHSRC Compliance Systems					-	
	8311 8311	599 600	8311599 8311600	Contingency EHRSC COC Compliance Total Intangible Costs		\$ 2 154 168 00	\$ 3,635,922.91	\$ 350 000 00	- - \$ 365 897 07	\$ 6,505,987
	8308	301	8308301		E WELL COSTS	30,000	• 0,000,022.01	+ 000,000.00	000,001.01	30,0
U	8308 8308	302 303	8308302 8308303	Surface Casing Intermediate Casing		68,280 401,625				68,2 401,6
DRILLING	8308 8308 8308	304 305 306	8308304 8308305 8308306	Production Casing Subs Fit Eqpt Centralizers Etc Casinghead Drilling Spool		762,800 59,875 80,000				762,8 59,8 80,0
5	8308 8308	307 308	8308307 8308308	Sub Surface Equipment Outside Operated Other		-				
	8308 8308	390 399	8308390 8308399 8309402	Miscellaneous Contingency		- 10,000		82.400		10,0
N	8309 8309 8309	402 403 404	8309402 8309403 8309404	Subs Fit Eqpt Centralizers Etc Sub Surface Equipment				83,400 40,000		83,4
COMPLETION	8309 8309	405 406	8309405 8309406	Well Head Equipment Outside Operated Other				70,000		70,0
8	8309 8309 8309	407 490 499	8309407 8309490 8309499	Artificial Lift Miscellaneous Contingency				70,000		70,
	8311 8311	547 548	8311547 8311548	Concrete & Foundation Material Road Base,Gravel,Civil Fill					-	
	8311 8311 8311	549 550 552	8311549 8311550 8311552	Structural Steel Material Buildings(GasLift,cmprsr, etc) Press Vessels/Filters/Heat Exc					-	
	8311 8311 8311	552 553 554	8311552 8311553 8311554	Press Vessels/Filters/Heat Exc Separatrs/Heat Trtr/Fire Equip Tanks					- 5,241 189,535	5,
	8311 8311	555 556	8311555 8311556	Dehy Equipment Compressors					50,733	50,
È	8311 8311 8311	557 558 559	8311557 8311558 8311559	Pumps ECD's/Flares Pipe, Valves & fittings					3,931 17,487 16,444	3, 17, 16,
FAGUITY	8311 8311 8311	563 564	8311559 8311563 8311564	Instrumentation / Automation Meters/Measurement					16,444 90,777 11,793	16, 90, 11,
	8311 8311	565 566	8311565 8311566	Electrical/Power Equipment Instrument Air Systems					36,560 117,852	36,: 117,i
	8311 8311 8311	567 568 569	8311567 8311568 8311569	LACT Systems Automation Bulk Materials Heat Trace					-	
	8311 8311	570 571	8311570 8311571	Power/Control Panels SCADA Software/Systems					-	
	8311 8311	572 573	8311572 8311573	Telemetry Equipment / Radios Chem Inj. Systems & Chemicals					-	
	8311	590	8311590	Miscellaneous Total Tangible Costs		\$ 1,412,580.00	\$ - \$ 3,635,922.91	\$ 263,400.00		

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	ο Οινιτ	ΛS			an Operating, LLC				Date	May 2, 2024
Well Name Target				First Tee Fed COM 122H 2BSS	}		Location:		State County	May 2, 2024 NM Lea
Lateral Length TVD MD				7,500 11,120 19,070	-				Section Township Range	3, 10 25S 35E
Pad Well Count CTB Well Count				10 19					Kange	<u> </u>
		Account Code	Concat.		E WELL COSTS	Defilier	0 militing	De de dia	E - a Wea	
	Major 8305 8305	Minor 101 102	8305101 8305102	Category Location, Clean Up & Damages Rig Move - MIRU, RDMO	Comments	Drilling 150,000 60,000	Completion	Production	Facility	Total 150,000 60,000
	8305 8305	103 104	8305103 8305104	Rig Contractor-Daywork/FT Rig Contractor-Turnkey		551,000				551,000
	8305 8305	105 106	8305105 8305106 8305107	Power & Fuel Drill Fluids & Chemicals Bits, Reamer, Stabilizers		35,525 243,000 85,000				35,525 243,000
	8305 8305 8305	107 108 109	8305107 8305108 8305109	Cement & Cementing Services Mud Logging		85,000 180,000 7,975				85,000 180,000 7,975
	8305 8305	110 111	8305110 8305111	Open Hole Logging Csg Crews & Tools-Drive Hammer		- 30,000				- 30,000
	8305 8305 8305	112 115 116	8305112 8305115 8305116	Directional Tools & Service Tubular Inspection Equipment Rentals		198,250 25,000 157,325				198,250 25,000 157,325
DRILLING	8305 8305	117 118	8305117 8305118	Production Labor, Maintenance Wellsite Consultants		75,000 83,520				75,000
DRIL	8305 8305	119 120	8305119 8305120	Company Supervision & Labor Transportation		- 30,000				- 30,000
	8305 8305 8305	121 122 123	8305121 8305122 8305123	Mud,Cuttings & Water Disposal Insurance Overhead		37,852				37,852 6,356
	8305 8305	124 125	8305124 8305125	Water & Water Well Unanticipated Major Expenses (Fishing)		19,250				19,250
	8305 8305	126 127	8305126 8305127	Legal Outside Operated Other		30,000				30,000
	8305 8305 8305	128 129 130	8305128 8305129 8305130	Regulatory Permits Environmental & Safety Plugging		5,000 7,500 -				5,000 7,500 -
	8305 8305	132 190	8305132 8305190	Other Specialized Services Miscellaneous		8,000 8,000				8,000 8,000
	8305 8305 8306	199 200 201	8305199 8305200 8306201	Contingency Air Compliance & Design Location & Cleanup		120,615	20,000			120,615 - 20,000
	8306 8306 8306	201 202 203	8306201 8306202 8306203	Power & Fuel Compl Fluids & Chemicals			455,236 35,000	10,000		455,236 45,000
	8306 8306	204 205	8306204 8306205	Bits, Reamer, Stabilizers Cement & Cementing Svcs			40,000			40,000
	8306 8306 8306	206 207 208	8306206 8306207 8306208	Logging & Perforation Svcs Csg Crews & Tools-Drive Hammer Directional Tools & Svcs			171,250 - -			
	8306 8306	209 210	8306209 8306210	Formation Stimulatn Acid Frac Formation Evaluation			1,832,005 32,500	70,000		1,832,005 102,500
	8306 8306 8306	211 212 213	8306211 8306212 8306213	Tubular Inspection Equipment Rentals Contract Labor & Services			320,000	5,000 40,000		5,000 360,000
	8306 8306 8306	213 214 215	8306213 8306214 8306215	Contract Labor & Services Wellsite Consultant Company Supervision & Labor			- 75,000 5,000	5,000		- 80,000 5,000
z	8306 8306	216 217	8306216 8306217	Transportation Mud Cuttings & Water Disposal			15,000 20,000	90,000		15,000 110,000
COMPLETION	8306 8306 8306	218 219 220	8306218 8306219 8306220	Overhead			- - 416,250	5,000		- - 421,250
Ō	8306 8306 8306	220 221 222	8306220 8306221 8306222	Water & Water Well Unanticipated MajExp Fishing Outside Operated Other				5,000		-
	8306 8306	223 224	8306223 8306224	Misc Supplies & Materials Legal			-			-
	8306 8306 8306	225 226 227	8306225 8306226 8306227	Regulatory Permits Environmental & Safety Costs Plugging			-			
	8306 8306	228 229	8306228 8306229	Plugging Completion Rig Artificial Lift			110,000	50,000 75,000		160,000 75,000
	8306 8306	230 240	8306230 8306240	Artificial Lift Other Specialized Srvs Hopper Rig			-			-
	8306 8306 8306	290 299 301	8306290 8306299 8306301	Miscellaneous Contingency Air Compliance & Design			- 88,681 -			- 88,681 -
	8306 8306	950 995	8306950 8306995	Air Compliance & Design Allocation Contra Account AFE Acrual - Gross			-			-
	8306 8311 8311	999 540 541	8306999 8311540 8311541	Net WIP Offset Permits / ROW / SUA / USR Survey			-		-	-
	8311 8311	542 543	8311542 8311543	Consultnt(Eng,Env,Sfty,Pwr,etc Shipping/Transport/Freight					23,556 16,116	
	8311 8311 8311	544 577 578	8311544 8311577 8311578	Taxes Civil Labor & Contracts Structural Steel Labor & Ctrct					- 39,400 -	- 39,400 -
	8311 8311	579 580	8311579 8311580	Mechanical Labor & Contracts Automate & Elec Labor & Cntrct					24,633 202,024	24,633
FAGUTY	8311 8311	581 582	8311581 8311582	Pipeline Labor & Contracts Shop & Skid Fab Labor & Cntrct Insulation Labor & Contracts					25,446	25,446
FAC	8311 8311 8311	583 584 585	8311583 8311584 8311585	Painting/Coating Labor & Ctrct					- - 7,796	- - 7,796
	8311 8311	586 587	8311586 8311587	NDE Inspection 3rd Party Construct Inspection Construct Equip & Svcs/Rental					11,924 15,003	11,924
	8311 8311	591 592 593	8311591 8311592 8311593	Air Permits & Fees Air Testing & Analysis LDAR Costs						-
	8311 8311 8311	594 599	8311594 8311599	EHSRC Compliance Systems Contingency					-	
	8311	600	8311600	EHRSC COC Compliance Total Intangible Costs		\$ 2,154,168.00	\$ 3,635,922.91	\$ 350,000.00	- \$ 365,897.07	- \$ 6,505,987.98
	8308 8308	301 302	8308301 8308302	TANGIBLI Drive Pipe Conductor Casing Surface Casing	E WELL COSTS	30,000 68,280				30,000 68,280
9 N	8308 8308	303 304	8308303 8308304	Intermediate Casing Production Casing		401,625 762,800				401,625 762,800
DRILLING	8308 8308 8308	305 306 307	8308305 8308306 8308307	Subs Fit Eqpt Centralizers Etc Casinghead Drilling Spool Sub Surface Equipment Outside Operated Other		59,875 80,000 -				59,875 80,000 -
	8308 8308 8308	308 390	8308308 8308390	Outside Operated Other Miscellaneous		- - 10,000				- - 10,000
	8308 8309	399 402	8308399 8309402	Contingency Tubing		-		83,400		- 83,400
ETION	8309 8309 8309	403 404 405	8309403 8309404 8309405	Subs Flt Eqpt Centralizers Etc Sub Surface Equipment Well Head Equipment				40,000		- 40,000 70,000
COMPLETION	8309 8309	406 407	8309406 8309407	Outside Operated Other Artificial Lift Miscelaneous Contragency Concrete & Foundation Material Road Base, Gravel, CMF Fill Structural State Material				70,000		- 70,000
	8309 8309 8311	490 499 547	8309490 8309499 8311547	Miscellaneous Contingency Concrete & Enundation Material						-
	8311 8311 8311	548 549	8311548 8311549	Ou dotti ai Otooi Matoriai					-	- -
	8311 8311	550 552	8311550 8311552	Buildings(GasLift,cmprsr, etc) Press Vessels/Filters/Heat Exc					-	-
	8311 8311 8311	553 554 555	8311553 8311554 8311555	Separatrs/Heat Trtr/Fire Equip Tanks Dehy Equipment					5,241 189,535 50,733	
	8311 8311	556 557	8311556 8311557	Compressors Pumps					- 3,931	- 3,931
FAGUTY	8311 8311	558 559	8311558 8311559 8311 562	ECD's/Flares Pipe, Valves & fittings Instrumentation / Automation					17,487 16,444	17,487 16,444
FAC	8311 8311 8311	563 564 565	8311563 8311564 8311565	Instrumentation / Automation Meters/Measurement Electrical/Power Equipment					90,777 11,793 36,560	11,793
	8311 8311	566 567	8311566 8311567	Instrument Air Systems LACT Systems					117,852	117,852
	8311 8311 8311	568 569 570	8311568 8311569 8311_570	Automation Bulk Materials Heat Trace					-	-
	8311 8311 8311	570 571 572	8311570 8311571 8311572	Power/Control Panels SCADA Software/Systems Telemetry Equipment / Radios					-	
	8311 8311	573 590	8311573 8311590	Chem Inj. Systems & Chemicals Miscellaneous					-	
Total DC&F Costs				Total Tangible Costs		\$ 1,412,580.00 \$ 3,566,748.00	\$ \$ 3,635,922.91	\$ 263,400.00 \$ 613,400.00		
MRC Hat Mesa, LLC	Zero returned calls over past 12 months									
--	---	--	--	--	--	--	--			
Elberta M. Royalty, LLC	Phone calls multiple prior to 6/6/2024, indication was to partcipate. No response.									
REG XI Assets, LLC	Email 5/16/24 and 6/25/24 inquiring on interest and development timing, Civi followed up and awaiting direction. Nothing.									
COG Operating, LLC	called LM-Ryan Owen left voicemail 5/28/24. Phone call with Blair B. asset landman over well, discussed development plans and will be back in touch 6/24/24.									
COG Acreage, LP	called LM-Ryan Owen left voicemail 5/28/24. Phone call with Blair B. asset landman over well, discussed development plans and will be back in touch 6/24/24.									
Patricia Tidwell, as her sole and separate property	Could not locate									
Deborah L. McCrory, in her capacity as Personal Representative of the Estate of Mary Elizabeth McCrory	Could not locate									
The Heirs of Ruby Fox	Could not locate									
Sortida Resources, LLC	email S.Durham inquiring on direction for particpation or leasing 6/6/24. Email from Sortida & Oak valley 7/26 stating will aprtcipate with leased interest, JOA provided for execution. Oak Valley leased to Mavros and Sortida leased to Crown Oil Partners VII (80%), Crump Energy Investments IV, LLC (10%), and Mavros Oil Company, LLC (10%). 2.6031127 net acres in tract. No response on JOA or to participate after leasing.									
Crown Oil Partners VII- Leasehold, LLC	Tied to above comment									
Mavros Oil Company, LLC	Tied to above comment									
Crump Energy Investments IV, LLC	Tied to above comment									

Oak Valley Mineral and Land LP	email S.Durham inquiring on direction for particpation or leasing 6/6/24. Email from Sortida & Oak valley 7/26 stating will aprtcipate with leased interest, JOA provided for execution. Oak Valley leased to Mavros and Sortida leased to Crown Oil Partners VII (80%), Crump Energy Investments IV, LLC (10%), and Mavros Oil Company, LLC (10%)
Mavros Oil Company, LLC	Tied to above comment
Petro Tiger I Ltd, by and through their attorney- in-fact Muirfield Resources Company	emailed Dustin Cates on 6/27/24 inquiring on status and informed of pooling date. Spoke with Dustin same day and re sent AFEs, stated would turn this around quick. Provided JOA 7/9/24, spoke again around participation 7/10/24. Spoke with Petro over a dozen times over past 12 months, cant figure out their direction on what to do.
Cayuga Royalties, LLC	Likely participate, waiting on JOA.

Prevail Energy LLC	Likely participate, waiting on JOA.
BR2 Holdings, LLC Sandia Minerals, LLC-	Elected to participate, waiting on JOA sig pages. Zero responses to mailouts, letters, calls.
Frankling Mountain Energy, LLC/Royalty Investments	
Constitution Resources II, LP *Russell Edwards Turner C/O Lutey, Atty for Applicant	Zero responses on mailouts and phone numbers associated with interest.
Ernie W. Turner, deceased 1994 *potenital heir Jean Richelieu Faeth*	Unmarketable owner
P.E. Cosper, deceased *potenital heir* Laurese Smith and Christy Ann Blake, Trustees, or their successor(s) in trust, under the Laurese Smith Revocable Living Trust and any amendments thereto, dated November 1, 2000	Unmarketable owner
Roy Privott, deceased *potential heirs below*	Unmarketable owner

Ranchito AD4, LP (Charles W. Hobson, deceased) (Possible part of the est. of Roy Privott, deceased)	emailed Steven Anderson and explained leased by riverbend and interest subject to potential heir of roy privot and estate requirments on 5/17/24. Unmarketable owner
1836 Royalty Partners LLC (Charles W. Hobson, deceased) (Possible part of the est. of Roy Privott, deceased)	returned on most recent address as of March 2024 filed in County. Unmarketable owner
Jubilee Royalty Holdings LLC (Possible part of the est. of Roy Privott, deceased)	emailed 5/20/24 explaning interest was subject to deep title requirements and requested any information had. Stated would be interested in obtoinaing lease with more marketabliity assurance. Unmarketable owner
Katy Jo Lundy (Possible part of the est. of Roy Privott, deceased)	Unmarketable owner
Charlyne Ward (Possible part of the est. of Roy Privott, deceased)	Unmarketable owner
Estate of Timothy C. Hobson, deceased 1995 (Possible part of the est. of Roy Privott, deceased)	Unmarketable owner

R.W. Collier, aka Robert Wilber Collier deceased, 6/22/1961	Unmarketable owner
Jerry W. Shaw (part of the interest of R.W. Collier, deceased 6/22/1961 thru Mary Jane Shaw, deceased)	Unmarketable owner
Michael Alfred Shaw, Trustee of the Michael Alfred Shaw Revocable, Trust (part of the interest of R.W. Collier, deceased 6/22/1961 thru Mary Jane Shaw, deceased)	Unmarketable owner
Kenneth A. Coleman, Executor of the Estate of Barbara Ann Coleman (part of the interest of R.W. Collier, deceased 6/22/1961)	spoke with 5/14/24, stated leased to Del Ray (Max W. Sims was father-Collier was on mothers sid- Dads cousins was Robert Collier) Unmarketable owner
William R. Sims (part of the interest of R.W. Collier, deceased 6/22/1961)	spoke with 5/14/24, stated leased to Franklin Mountain (Max W. Sims was father-Collier was on mothers sid- Dads cousins was Robert Collier). Unmarketable owner
Sandia Minerals, LLC (part of the interest of R.W. Collier, deceased 6/22/1961)	Unmarketable owner
Jack Sims, deceased 2001 (part of the interest of R.W. Collier, deceased	Unmarketable owner

6/22/1961)	
James Sims (part of the interest of R.W. Collier, deceased 6/22/1961)	Spoke with Jim Sims 5/30/24. Unfamilar with family history. Did state family members died some with wills, some without and unprobated. Explained that there would need to be title curative done to prove that he actually owned and in what percentage. Unmarketable owner
Max W. Sims, deceased 2002 (part of the interest of R.W. Collier, deceased 6/22/1961)	Unmarketable owner
Lonnie Dillard, Jr. (part of the interest of R.W. Collier, deceased 6/22/1961)	left voicemail 6/17/2024 to Sandi, Lonnies Wife. No follow up from wife on calls. Unmarketable owner.
Chad Jacob Dillard (part of the interest of R.W. Collier, deceased 6/22/1961)	Unmarketable owner
Aaron Clay Dillard (part of the interest of R.W. Collier, deceased 6/22/1961)	Unmarketable owner
Lowell Clifford Dillard (part of the interest of R.W. Collier, deceased 6/22/1961)	Unmarketable owner
Nell Sims (part of the interest of R.W. Collier, deceased 6/22/1961)	Unmarketable owner

Mary Sims Sprinkle, deceased 1989 (part of the interest of R.W. Collier, deceased 6/22/1961)	Unmarketable owner
Uta Collier Findley, deceased, 1981 (part of the interest of R.W. Collier, deceased 6/22/1961)	Unmarketable owner
Mildred Guinn Anderson, deceased 2001 (part of the interest of R.W. Collier, deceased 6/22/1961)	Unmarketable owner
Samuel Finis Collier, Jr. deceased,1977 wife, Margaret Collier, deceased 2006	Unmarketable owner

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF CIVITAS PERMIAN OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25338

<u>SELF-AFFIRMED STATEMENT OF</u> <u>SHANE FINEGAN</u>

I am employed by Civitas Permian Operating, LLC ("Civitas") as a petroleum geologist.
 I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement.

2. I have previously testified before the New Mexico Oil Conservation Division and my credentials have been accepted as a matter of record as an expert in petroleum geology matters.

3. I am familiar with the geological matters involved in the above-referenced case and have conducted a geologic study of the lands in the subject area.

4. **Exhibit B-1** is a regional locator map identifying the proposed horizontal spacing unit for the captioned case (the "Unit").

5. **Exhibit B-2** is a subsea structure map of the 1st Bone Spring Sand formation. The contour interval is 50 feet. The map demonstrates the formation is gently dipping to the west in this area. The structure appears consistent across the proposed wellbore paths for the First Tee Fed Com 113H, 122H, 111H, 112H and 121H wells (the "Wells"). I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

6. **Exhibit B-3** is a stratigraphic cross-section from A to A' using the representative wells identified on Exhibit B-2. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from west to east and is hung on the top of the 1st Bone Spring Sand formation. The proposed landing zone for the Wells is labeled on the exhibit. This cross-section demonstrates the target interval is consistent in thickness across the Unit.

7. In my opinion, a standup orientation for the Wells is appropriate to properly develop the *Released to Imaging: 5/29/2025 3:57:58 PM*

subject acreage because of consistent rock properties throughout the Unit and is the preferred fracture orientation in this portion of the trend.

8. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will be productive and contribute more or less equally to the production of the Wells.

9. In my opinion, granting the application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

10. The attached exhibits were prepared by me or under my supervision or were compiled from company business records.

11. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my signature below.

Shane Finegan

4/16/2025

Shane Finegan

Date

Civitas P	ermian Case No Exhibi	, 25338						,		Pag
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	11	12								-
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	23	24	19	20	21	22	23	24	19	20
	26	25	30	29	28	27	26	25	30	29
	35	36	31	32	33	34	35	36	31	32
	2	1	6	5	4	3	2	1	6	5
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	26	25	30	29	28	27	26	25	30	29
	35	36	31	32	33	34	35	36	31	32
	2	1	6	5	4	3	2	1	6	5
	11	12	7	8	9	10	11	12	7	8
	14	13	18	17	26S	35E	14	13	18	17
						0	5000	10000	15000	20000 ft









Top 1st Bone Spring Sand Depth Structure (SSTVD) CI = 50'





Received by OCD: 5/29/2025 3:10:50 PM

Stratigraphic Cross-Section



Released to Imaging: 5/29/2025 3:57:58 PM

Exhibit B-3

Page 48 of 53

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF CIVITAS PERMIAN OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25338

SELF-AFFIRMED STATEMENT OF MICHAEL RODRIGUEZ

1. I am attorney in fact and authorized representative of Civitas Permian Operating, LLC. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement.

2. On April 17, 2025, I caused the notice of hearing letter attached as **Exhibit C-1** and the application in this case to be sent by certified mail to the locatable affected parties. This Exhibit also contains the status of delivery provided by the United States Postal Service as of the date identified therein.

3. On April 18, 2025, I caused a notice to be published to all affected parties subject to the application in this case. A copy of the Affidavit of Publication from the Legal Clerk of the publication and a copy of the legal notice are attached as **Exhibit C-2**.

4. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my signature below.

Michael Rodriguez

04/30/2025

Date



April 17, 2025

VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Case No. 25338 - Application of Civitas Permian Operating, LLC for **Compulsory Pooling, Lea County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on May 8, 2025, and the status of the hearing can be monitored through the Division's website at https://www.emnrd.nm.gov/ocd/.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/.

You are not required to attend this hearing, but as an owner of an interest that may be affected by the subject application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Sean Johnson at 903-360-1438 or sjohnson@civiresources.com.

Thank you,

/s/ Michael Rodriguez Michael Rodriguez Attorney for Civitas Permian Operating, LLC

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MailClass	TrackingNo	ToCompanyName	ToName	DeliveryAddress	AddressLine2	City	State	Zip	MailData	ERR_SigDate	USPS_Status
Wallclass	THACKINGINU	Tocompanywanie	Towanie	DeliveryAddress	AddressLinez	City	State	Zip	Wallbate	ERN_SIGDATE	03F5_3tatus
MailClass Certified with Return Receipt (Signature)	941481189876 449098278	5 Elberta M Royalty, LLC	A Texas Limited Liabiloity Company	500 W Wall St Ste 300		Midland	тх	79701-5093	04/17/2025	04/22/2025 01:51:59	Your item was delivered to an individual at the address at 2:38 pm on April 21, 2025 in MIDLAND, TX 79701.
Certified with Return Receipt (Signature)	941481189876 449098810	5	MRC Hat Mesa, LLC	5400 Lbj Fwy Ste 1500		Dallas	тх	75240-1017	04/17/2025		Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
Receipt (Signature) Certified with Return Receipt (Signature)	941481189876 449098858	5 Reg XI Assest, LLC	A Delaware Limited Liability Company	1200 Smith St Ste 1950		Houston	тх	77002-4322	04/17/2025	04/22/2025 01:51:59	Your item was delivered to the front desk, reception area, or mail room at 3:23 pm on April 21, 2025 in HOUSTON, TX 77002.
Certified with Return	941481189876									01,22,202001.01.03	We were unable to deliver your package at 9:33 am on April 21, 2025 in MIDLAND, TX 79701 because the business was closed. We will redeliver on
Receipt (Signature)	449098865		COG Operating, LLC	600 W Illinois Ave		Midland	ТΧ	79701-4882	04/17/2025		the next business day. No action needed. We were unable to deliver your package at 9:33 am on April 21, 2025 in
Certified with Return Receipt (Signature)		5 Cog Acreage, Lp	A Texas Limited Partnership	600 W Illinois Ave		Midland	тх	79701-4882	04/17/2025		MIDLAND, TX 79701 because the business was closed. We will redeliver on the next business day. No action needed.
Certified with Return Receipt (Signature)	941481189876 449098803	5	Crown Oil Partners VII- Leasehold, LLC	PO Box 50820		Midland	тх	79710-0820	04/17/2025	04/23/2025 06:46:25	Your item has been delivered and is available at a PO Box at 7:11 am on Apr 22, 2025 in MIDLAND, TX 79705.
Certified with Return Receipt (Signature)	941481189876 449098841	5	Mavros Oil Company, LLC	PO Box 50820		Midland	тх	79710-0820	04/17/2025	04/23/2025 06:46:29	Your item has been delivered and is available at a PO Box at 7:11 am on Apr 22, 2025 in MIDLAND, TX 79705.
Certified with Return Receipt (Signature)		5	Crump Energy Investments IV, LLC	PO Box 50820		Midland	TX				Your item has been delivered and is available at a PO Box at 7:11 am on Apr 22, 2025 in MIDLAND, TX 79705.
Certified with Return Receipt (Signature)	941481189876 449098872	5	Mavros Oil Company, LLC	PO Box 50820		Midland	ТХ	79710-0820	04/17/2025	04/23/2025 06:46:27	Your item has been delivered and is available at a PO Box at 7:11 am on Apr 22, 2025 in MIDLAND, TX 79705.
Certified with Return Receipt (Signature)	941481189876 449098759	5	Petro Tiger	PO Box 3166		Tulsa	ОК	74101-3166	04/17/2025	04/22/2025 01:52:05	Your item has been delivered and is available at a PO Box at 9:13 am on Apr 21, 2025 in TULSA, OK 74103.
Certified with Return Receipt (Signature)	941481189876 449098766	5 Franklin Mountain Royalty Investments, LLC	A Delaware Limited Liability Company	2401 E 2nd Ave Ste 300		Denver	со	80206-4761	04/17/2025		Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
Certified with Return Receipt (Signature)	941481189876 449098704	5 Cayuga Royalties, LLC	A Wyoming Limited Liability Company	PO Box 540711		Houston	тх	77254-0711	04/17/2025		This is a reminder to pick up your item before May 6, 2025 or your item will be returned on May 7, 2025. Please pick up the item at the HOUSTON, TX 77254 Post Office.
heeelpt (signature)	115656701	edyaga noyanies, Leo	company	10 000 10/11		nouston		//2010/11	01,17,2025		7.25 T 05 0 met.
Certified with Return Receipt (Signature)	941481189876 449098797	5	Prevail Energy, LLC	521 Dexter St		Denver	со	80220-5035	04/17/2025	04/24/2025 01:45:48	Your item was delivered to an individual at the address at 4:18 pm on April 23, 2025 in DENVER, CO 80209.
Certified with Return Receipt (Signature)	941481189876 449098742	5 Br2 Holdings, LLC	A Texas Limited Liability Company	1749 South Blvd		Houston	тх	77098-5419	04/17/2025		Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
Certified with Return Receipt (Signature)	941481189876 449098780	5	Franklin Mountain Energy, LLC	44 Cook St Ste 1000		Denver	со	80206-5827	04/17/2025	04/20/2025 00:46:31	Your item was delivered to the front desk, reception area, or mail room at 10:19 am on April 19, 2025 in DENVER, CO 80206.
Certified with Return Receipt (Signature)	941481189876 449098735	5	Constitution Resources II, LP	5707 Southwest Pkwy Ste 1-275	2	Austin	тх	78735-0057	04/17/2025		Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
Certified with Return			<i>/-</i>						0.4.1472.1000		Your package will arrive later than expected, but is still on its way. It is
Receipt (Signature)	449098919	The Estate & Heirs Or Devisees	of Ernie W Turner	2574 Sutter Ct		Tustin	CA	92782-9050	04/17/2025		currently in transit to the next facility.

 Certified with Return
 9414811898765 The Estate & Heirs Or Devisees

 Receipt (Signature)
 449098957
 Of
 Ernie W Turner

r 4237 White River Ct

 Redding
 CA
 96003-1959
 04/17/2025
 05/11/2025
 06/14:11
 12:54 pm on May 10, 2025 in DENVER, CO 80202.

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-	ertified with Return eceipt (Signature)	941481189876 449098964	5 Laurese Smith And Christy Ann Blake, Trustees,	or their successors in trust Under The Laurese	PO Box 1094	Smith Revocable Living Trustand Any Amendments	Canyon	ТХ	79015-1094 04/17/2025 04/22/2025 01:52:04	Your item was picked up at the post office at 12:38 pm on April 21, 2025 in CANYON, TX 79015.
	ertified with Return eceipt (Signature)	941481189876 449098902	5	Ranchito AD4, LP	2100 Ross Ave Ste 1870		Dallas	тх	75201-6773 04/17/2025 04/22/2025 01:52:04	Your item was delivered to an individual at the address at 11:15 am on April 21, 2025 in DALLAS, TX 75201.
. 5/20	ertified with Return	941481189876	5							Your item has been delivered to the original sender at 12:49 pm on May 8,
<u>}</u>	eceipt (Signature)	449098940		1836 Royalty Partners LLC	306 W Wall St Ste 620		Midland	ТΧ	79701-5118 04/17/2025 05/09/2025 07:44:41	2025 in DENVER, CO 80202.
-	ertified with Return eceipt (Signature)	941481189876 449098988	5	Jubilee Royalty Holdings LLC	PO Box 192		New York	NY	10024-0192 04/17/2025	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
	ertified with Return eceipt (Signature)	941481189876 449098933	5	Katy Lo Lundy	PO Box 364		Edgewood	NM	87015-0364 04/17/2025 04/24/2025 01:45:36	Your item was picked up at the post office at 3:27 pm on April 23, 2025 in EDGEWOOD, NM 87015.
	ertified with Return eceipt (Signature)	941481189876 449098971	5	Charlyne Ward	27 Bloom N Shine Rd		Los Lunas	NM	87031-9516 04/17/2025 04/30/2025 07:46:35	Your item has been delivered to the original sender at 12:51 pm on April 29, 2025 in DENVER, CO 80202.
(941481189876 449098612	5	Jerry W Shaw	805 Percifield Trl		Alvarado	ТХ	76009-5928 04/17/2025 04/23/2025 06:46:18	Your item was picked up at the post office at 2:42 pm on April 22, 2025 in ALVARADO, TX 76009.
	ertified with Return eceipt (Signature)	941481189876 449098650	5 The Michael Alfred Shaw Revocable Trust	Michael Alfred Shaw, Trustee of	PO Box 129		Crowell	тх	79227-0129 04/17/2025 04/29/2025 12:46:28	Your item was picked up at the post office at 11:36 am on April 28, 2025 in CROWELL, TX 79227.
	ertified with Return eceipt (Signature)	941481189876 449098605	5 The Estate Of Barbara Ann Coleman	Kenneth A Coleman, Executor of	2125 Coral Ct		Irving	ТХ	75060-7343 04/17/2025 04/27/2025 07:45:06	Your item was picked up at the post office at 12:46 pm on April 26, 2025 in IRVING, TX 75061.
	ertified with Return eceipt (Signature)	941481189876 449098698	5	Wing Resources IV, LLC	2100 McKinney Ave Ste 1540		Dallas	ТΧ	75201-2140 04/17/2025 04/22/2025 01:52:05	Your item was delivered to an individual at the address at 11:51 am on April 21, 2025 in DALLAS, TX 75201.
	ertified with Return eceipt (Signature)	941481189876 449098636	5	William R Sims	5705 El Campo Ave		Fort Worth	ТХ	76107-4639 04/17/2025	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
	ertified with Return eceipt (Signature)	941481189876 449098674	5	Sandia Minerals, LLC	2617 Bissonnet St Unit 204		Houston	ТΧ	77005-1316 04/17/2025	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
	ertified with Return eceipt (Signature)	941481189876 449098117	5	James Sims	318 Arthur Dr		Kennedale	ТХ	76060-5204 04/17/2025 04/22/2025 01:52:04	Your item was picked up at the post office at 2:54 pm on April 21, 2025 in KENNEDALE, TX 76060.
	ertified with Return eceipt (Signature)	941481189876 449098155	5	Max W Sims	1080 Natty Flat Rd		Lipan	тх	76462 04/17/2025 05/13/2025 07:44:32	Your item has been delivered to the original sender at 1:05 pm on May 12, 2025 in DENVER, CO 80202.
c		941481189876 449098124	5	Lonnie Dillard Jr	PO Box 162921		Austin	тх	78716-2921 04/17/2025 04/22/2025 01:52:06	Your item has been delivered and is available at a PO Box at 10:57 am on
	ertified with Return eceipt (Signature)	941481189876 449098193	5	Chad Jacob Dillard	6037 71st St		Lubbock	тх	79424-1911 04/17/2025 05/06/2025 06:45:03	Your item has been delivered to the original sender at 1:21 pm on May 5, 2025 in DENVER, CO 80202.
	ertified with Return eceipt (Signature)	941481189876 449098148	5	Aaron Clay Dillard	3506 Englewood Ave		Lubbock	ТХ	79407-4034 04/17/2025 05/06/2025 06:45:02	Your item has been delivered to the original sender at 1:21 pm on May 5, 2025 in DENVER, CO 80202.

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated April 18, 2025 and ending with the issue dated April 18, 2025.

Publisher

Sworn and subscribed to before me this 18th day of April 2025.

Business Manager

My commission expires January 29T20E7OF NEW MEXICO NOTARY PUBLIC (Seal) GUSSIE RUTH BLACK COMMISSION # 1087526 COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

Civitas Permian Operating, LLC Case No. 25338 Exhibit C-2

LEGAL NOTICE April 18, 2025

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MICHAEL RODRIQUEZ **CIVITAS RESOURCES** 8100 WYOMING BLVD NE STE M4 #463 ALBUQUERQUE, NM 87113