STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY PARTNERS LLC FOR COMPULSORY POOLING AND APPROVAL OF OVERLAPPING SPACING UNIT, EDDY COUNTY, NEW MEXICO.

CASE NO. 25376

EXHIBIT INDEX

Compulsory Pooling Checklist

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A-2	Application & Proposed Notice of Hearing						
A-3	C-102s						
A-4	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties						
A-5	Sample Well Proposal Letter & AFE						
A-6	Chronology of Contact						
Exhibit B	Self-Affirmed Statement of Matthew Van Wie						
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B-3	Structural Cross-Section						
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Exhibit C	Self-Affirmed Statement of Jaclyn M. McLean						
C-1	Notice Letter to All Interested Parties Sent May 9, 2025						
C-2	Postal Delivery Report						
C-3	Electronic Return Receipts						
C-4	Affidavit of Publication for May 15, 2025						

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 25376	APPLICANT'S RESPONSE
Date: June 5, 2025	
Applicant	Spur Energy Partners LLC
Designated Operator & OGRID (affiliation if applicable)	Spur Energy Partners LLC (OGRID No. 328947)
Applicant's Counsel:	Hardy McLean LLC
Case Title:	Application of Spur Energy Partners LLC for Compulsory Pooling and Approval of
	Overlapping Spacing Unit
Entries of Appearance/Intervenors:	N/A
Well Family	Smithdale
Formation/Pool	
Formation Name(s) or Vertical Extent:	Yeso
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Blinebry - 3,935' MD to 5,110' MD as found in the Schlumberger Outlaw State #12 (API No. 30-015-42562) Compensated Neutron LithoDensity log.
Pool Name and Pool Code:	Artesia; Glorieta-Yeso (O) pool (Code 96830)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	quarter-quarter
Orientation:	West to East
Description: TRS/County	S/2 of Section 29, Township 17 South, Range 28 East, Eddy County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and</u> is approval of non-standard unit requested in this application?	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	No.
Proximity Tracts: If yes, description	Yes. The completed interval of the Smithdale 29 Federal Com 50H well will be located within 330' of the quarter-quarter section line separating the N/2 S/2 and the S/2 S/2 of Section 29 to allow for the creation of a 320-acre standard horizontal spacing unit.
Proximity Defining Well: if yes, description	Smithdale 29 Federal Com 50H
Applicant's Ownership in Each Tract	Exhibit A-4
Well(s)	
Name & API (if assigned), surface and bottom hole location,	Add wells as needed
footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	Smithdale 29 Federal Com 50H (API No. 30-015-56423) SHL: 1,586' FSL & 726' FEL (Unit I), Section 30, T17S-R28E BHL: 1,325' FSL & 50' FEL (Unit I), Section 29, T17S-R28E Completion Target: Blinebry (Approx. 4,030' TVD)
Well #2	Smithdale 29 Federal Com 70H (API No. 30-015-56424) SHL: 1,602' FSL & 762' FEL (Unit I), Section 30, T17S-R28E BHL: 2,150' FSL & 50' FEL (Unit I), Section 29, T17S-R28E Completion Target: Blinebry (Approx. 4,245' TVD)
Well #3	Smithdale 29 Federal Com 71H (API No. 30-015-56425) SHL: 1,570' FSL & 689' FEL (Unit I), Section 30, T17S-R28E BHL: 500' FSL & 50' FEL (Unit P), Section 29, T17S-R28E Completion Target: Blinebry (Approx. 4,235' TVD)
	Smithdale 29 Federal Com 90H (API No. 30-015-56427) SHL: 1,594' FSL & 744' FEL (Unit I), Section 30, T17S-R28E BHL: 1800' FSL & 50' FEL (Unit I), Section 29, T17S-R28E Completion Target: Blinebry (Approx. 4,585' TVD)

Well #5	Smithdale 29 Federal Com 91H (API No. 30-015-56428)
Well #5	Shifting 29 Federal Coll 911 (API No. 50-015-50426) SHL: 1,586' FSL & 707' FEL (Unit I), Section 30, T17S-R28E
	BHL: 850' FSL & 50' FEL (Unit P), Section 29, T175-R28E
	Completion Target: Blinebry (Approx. 4,585' TVD)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit A-5
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-2
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-4
Tract List (including lease numbers and owners)	Exhibit A-4
If approval of Non-Standard Spacing Unit is requested, Tract List	
(including lease numbers and owners) of Tracts subject to	
notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-4
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above &	
below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-4
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-5
Cost Estimate to Drill and Complete	Exhibit A-5
Cost Estimate to Equip Well	Exhibit A-5
Cost Estimate for Production Facilities	Exhibit A-5
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-3
Tracts	Exhibit A-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-4
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provid	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	5/28/2025

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STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY PARTNERS LLC FOR COMPULSORY POOLING AND APPROVAL OF OVERLAPPING SPACING UNIT, EDDY COUNTY, NEW MEXICO.

CASE NO. 25376

SELF-AFFIRMED STATEMENT OF MARKUS WESNER

1. I am a contract landman with Spur Energy Partners LLC ("Spur"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have a Bachelor of Business Administration degree from Clarion University of Pennsylvania, have been working as a landman since June 2008 and have approximately 16+ years of experience in the petroleum industry. A copy of my resume is attached as **Exhibit A-1**.

2. Copies of Spur's application and proposed hearing notice are attached as **Exhibit**

A-2.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore I do not expect any opposition at hearing.

4. Spur seeks to pool all uncommitted interests from approximately 3,935' MD to 5,110' MD, underlying a 320-acre, more or less, standard, overlapping horizontal spacing unit comprised of the S/2 of Section 29, Township 17 South, Range 28 East, Eddy County, New Mexico ("Unit").

5. The Unit will be dedicated to the following wells ("Wells"):

• Smithdale 29 Federal Com 50H well (API No. 30-015-56423), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 30 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 29;

Spur Energy Partners LLC Case No. 25376 Exhibit A

- Smithdale 29 Federal Com 70H well (API No. 30-015-56424), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 30 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 29;
- Smithdale 29 Federal Com 71H well (API No. 30-015-56425), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 30 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 29;
- Smithdale 29 Federal Com 90H well (API No. 30-015-56427), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 30 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 29; and
- Smithdale 29 Federal Com 91H well (API No. 30-015-56428), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 30 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 29.
- 6. The completed intervals of the Wells will be orthodox.
- 7. The completed interval of the Smithdale 29 Federal Com 50H well will be

located within 330' of the quarter-quarter section line separating the N/2 S/2 and the S/2 S/2 of

Section 29 to allow for the creation of a 320-acre standard horizontal spacing unit.

8. Applicant seeks only to pool those uncommitted interests from the top of the

Blinebry at a stratigraphic equivalent depth of approximately 3,935' MD, as found in the

Schlumberger Outlaw State #12 (API No. 30-015-42562) Compensated Neutron LithoDensity log,

to 5,110' MD.

9. The Wells partially overlap with the spacing units for the following wells, which

produce from the Artesia; Glorieta-Yeso (O) pool (Code 96830):

- Williams A Federal #002Q (API No. 30-015-32459), which is located in Unit K of Section 29, Township 17 South, Range 28 East;
- Williams A Federal #001Z (API No. 30-015-32554), which is located in Unit N of Section 29, Township 17 South, Range 28 East;

- Williams A Federal #004T (API No. 30-015-33130), which is located in Unit L of Section 29, Township 17 South, Range 28 East;
- Williams A Federal #005 (API No. 30-015-33232), which is located in Unit M, Section 29, Township 17 South, Range 28 East;
- Red Lake 29 I State #001 (API No. 30-015-33579), which is located in Unit I, Section 29, Township 17 South, Range 28 East;
- Red Lake 29 I State #002 (API No. 30-015-34003), which is located in Unit I, Section 29, Township 17 South, Range 28 East;
- Williams A Federal #006 (API No. 30-015-34200), which is located in Unit L, Section 29, Township 17 South, Range 28 East;
- Williams A Federal #003 (API No. 30-015-34614), which is located in Unit L, Section 29, Township 17 South, Range 28 East;
- Williams A Federal #007 (API No. 30-015-36512), which is located in Unit K, Section 29, Township 17 South, Range 28 East;
- Williams A Federal #008 (API No. 30-015-36513), which is located in Unit N, Section 29, Township 17 South, Range 28 East;
- Williams A Federal #010 (API No. 30-015-40480), which is located in Unit M, Section 29, Township 17 South, Range 28 East;
- Williams A Federal #012 (API No. 30-015-41890), which is located in Unit N, Section 29, Township 17 South, Range 28 East;
- Williams A Federal #014 (API No. 30-015-41891), which is located in Unit L, Section 29, Township 17 South, Range 28 East;
- Williams A Federal #015 (API No. 30-015-41892), which is located in Unit M, Section 29, Township 17 South, Range 28 East;
- Williams A Federal #011 (API No. 30-015-41983), which is located in Unit K, Section 29, Township 17 South, Range 28 East;
- Williams A Federal #016 (API No. 30-015-42116), which is located in Unit N, Section 29, Township 17 South, Range 28 East;
- Williams A Federal #013 (API No. 30-015-42303), which is located in Unit K, Section 29, Township 17 South, Range 28 East;
- Outlaw State #002 (API No. 30-015-42554), which is located in Unit P, Section 29, Township 17 South, Range 28 East;
- Outlaw State #005 (API No. 30-015-42555), which is located in Unit O, Section 29, Township 17 South, Range 28 East;
- Outlaw State #006 (API No. 30-015-42556), which is located in Unit O, Section 29, Township 17 South, Range 28 East;
- Outlaw State #007 (API No. 30-015-42557), which is located in Unit

O, Section 29, Township 17 South, Range 28 East;

- Outlaw State #008 (API No. 30-015-42558), which is located in Unit O, Section 29, Township 17 South, Range 28 East;
- Outlaw State #009 (API No. 30-015-42559), which is located in Unit J, Section 29, Township 17 South, Range 28 East;
- Outlaw State #010 (API No. 30-015-42560), which is located in Unit J, Section 29, Township 17 South, Range 28 East;
- Outlaw State #011 (API No. 30-015-42561), which is located in Unit J, Section 29, Township 17 South, Range 28 East;
- Outlaw State #012 (API No. 30-015-42562), which is located in Unit J, Section 29, Township 17 South, Range 28 East;
- Outlaw State #001 (API No. 30-015-42563), which is located in Unit P, Section 29, Township 17 South, Range 28 East;
- Outlaw State #003 (API No. 30-015-42564), which is located in Unit P, Section 29, Township 17 South, Range 28 East; and
- Outlaw State #004 (API No. 30-015-42565), which is located in Unit P, Section 29, Township 17 South, Range 28 East.
- 10. **Exhibit A-3** contains the C-102s for the Wells.
- 11. Exhibit A-4 contains a plat identifying ownership by tract in the Unit. This exhibit

also includes any applicable lease numbers, a unit recapitulation, and the interests Spur seeks to pool highlighted in yellow.

12. **Exhibit A-4** also depicts the overlapping spacing units.

13. Spur has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.

14. **Exhibit A-5** contains a sample well proposal letter and AFEs sent to working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

15. In my opinion, Spur made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-6**.

16. Spur requests overhead and administrative rates of \$8,000 per month while the Wells are being drilled and \$800 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Spur and other operators in the vicinity.

17. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

18. In my opinion, the granting of Spur's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

19. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.

Markey Wesner

MARKUS WESNER

<u>05/23/2025</u> Date

EXHIBIT A-1 CASE NO. 25376 - HEARING DATED 6/5/2025

MARKUS WESNER

Houston, TX 77007 (832) 977-7702 • mawesner@gmail.com www.linkedin.com/in/markus-wesner

SENIOR LANDMAN

Highly accomplished Senior Landman with 16+ years of multifaceted operational and transactional experience working select U.S. onshore basins. Data-driven in-house land professional adept at applying cross-functional business acumen to the exploration and exploitation of oil, gas, and renewable assets.

CORE COMPETENCIES

Project Management • Strategic Planning • Land Management & Administration • Joint Ventures • Division of Interest Lease Acquisition & Development • Data Integration & Management • Mergers, Acquisitions, & Divestitures Market Intelligence Research & Analysis • Due Diligence • Surface & Water Operations • Negotiations • CCS • Site Selection

EXPERIENCE

02/2025-SPUR ENERGY PARTNERS LLC

Contract Landman

Present

Hired on contract to assist and provide necessary land duties in support of the company's development and production activities. Select Responsibilities/Achievements

- Prepare and assimilate drilling and spacing units in support of drilling program.
- Oversee and manage land brokers and attorneys with title and curative matters as appropriate.
- Review AFE's for accuracy and clear title for drilling locations.
- Represent Spur in New Mexico regulatory matters and compulsory pooling.

07/2023-SEMPRA INFRASTRUCTURE

07/2024 **Business Development Landman**

Hired on as an inhouse consultant serving as the sole land functionary direct report to the business development team in support of the company's low carbon solutions business line.

Select Responsibilities/Achievements

- Key contributor to the acquisition and proposed carbon capture sequestration development of ~38K net acres of storage easement pore space rights located in Jefferson County, TX.
- Site selection feedstock working group company land representative subject to a proposed multibillion-dollar U.S. Gulf Coast e-natural gas project in conjunction with Tokyo Gas, Osaka Gas, Toho Gas, and Mitsubishi Corporation.
- Provided ad hoc land support for additional hydrogen, ammonia and solar prospective acquisition and development projects.

09/2021-**VARIOUS COMPANIES**

07/2023 Independent Landman

Performed contracted land services for numerous transient projects brokered on behalf of Roger A. Soape and VOG Land. Select Projects

- Advised and conducted an overhaul of Cresent Energy's contracted land due diligence for the acquisition of Mesquite Energy's ~75K net leasehold . acres subject to 1,800+ producing wells throughout Dimmit, La Salle, Maverick, Webb, and Zavala County, TX.
- Promoted non-operated WI acquisition efforts for confidential companies throughout ~2.7K sq mi SCOOP/STACK/MERGE area of interest located in Blaine, Canadian, Cleveland, Dewey, Garfield, Grady, Kingfisher, Major, and McClain, OK and ~1.3K sq mi Delaware Basin area of interest located in Lea and Eddy County, NM.
- Managed and directed Silverbow Resources' contracted land due diligence for the acquisition of Sundance Energy and affiliated entities' ~39K net leasehold acres subject to 249 operated/55 non-operated wells throughout Atascosa, La Salle, Live Oak, and McMullen County, TX.
- Contracted BPX Energy land negotiator supporting SAP optimization team's legal entity rationalization efforts to consolidate upstream asset legal entities.

04/2016-SK E&P OPERATIONS AMERICA, LLC

05/2021 Company sold assets and decommissioned Houston office.

> Senior Landman Hired on contract before accepting full-time position to serve as a key land functionary for South Korean Company's North American E&P business development and asset management teams.

Select Responsibilities / Achievements

- Principal Landman to business development team's 2016-2021 collaborative acquisition and divestiture (A&D) efforts and accomplishments.
 - Attended and evaluated M&A opportunity presentations and data rooms. 0
 - Reviewed and compiled land inputs for valuation and development modeling. 0
 - Interfaced with third-party transactional counterparties, advisories, and contractors. 0
 - Scouted and delineated potential target acquisitions within defined areas of interest throughout core areas of the Permian, Gulf Coast, 0 Mid-Continent, and Rockies.
 - Land lead for acquisition and integration of ~36K net acres subject to 106 operated/18 non-operated wells throughout 132 sections of 0 Kingfisher, Garfield, and Noble County, OK.
 - Sole land department direct report for divestiture of ~73K net acres with 265 operated/38 non-operated wells throughout 221 sections of 0 Custer, Kingfisher, Garfield, Grant, and Noble County, OK, and ~1.8K net acres with 47 non-operated wells throughout Crane County, TX.
- Oversaw land management and served as a direct participant throughout asset management team's 2017-2021 collective administration of Company's assets and operations in Anadarko and Permian Basin.
 - Collaborated with multidisciplinary team, providing comprehensive land support throughout planning and execution of a 28 well drilling program.

Spur Energy Partnerse 206 117 Case No. 25376 Exhibit A-1

HOUSTON, TX

HOUSTON, TX

HOUSTON, TX

HOUSTON, TX

HOUSTON, TX

- Facilitated/administered compliance of mineral, surface and co-op third-party agreements, title examination, ownership determinations, regulatory proceedings, attorney/broker services, audit support, surface operations, and external relations.
- 0 Primary architect, custodian, and collator of land department's asset and agreement populations.
- o Contributed to the operational growth of Company's ~200-mile disposal gathering network.
- Liaised with seismic consultant to promote 136 square mile 3D seismic shoot.
- Remained as last land department direct report overseeing all administrative Landman and Division Order day-to-day roles and responsibilities following Q2 of 2020 staffing reductions.

10/2014- VARIOUS COMPANIES

04/2016 Independent Landman

• Performed contracted land services for numerous transient projects brokered on behalf of Roger A. Soape, Cinco Energy Management Group, RedSky Land, Viking Minerals, and Holland Services.

Select Projects

- Managed all post-acquisition pre-drill mineral and surface responsibilities on behalf of international Client's proposed secondary recovery operations within the Bear Creek Field located in Medina, Frio, and Atascosa County, TX.
- Pursued producing mineral and royalty buying opportunities in Eagle Ford Shale.
- Participated in ~1MM net acres of various diligence/restructuring projects subject to oil and gas assets located throughout AR, AL, CA, CO, IL, KS, LA, MS, MT, ND, NE, NM, NV, OH, OK, PA, WV, WY, and TX.

01/2011- TALISMAN ENERGY USA, INC.

10/2014 District Landman

Position eliminated via companywide layoff.

- Hired on from field as Land Technician for Marcellus Shale Delivery Unit (01/2011-06/2012) and promoted to Senior Land Technician for Eagle Ford Shale Delivery Unit (07/2012-08/2013) before accepting promotion to District Landman.
- Select Responsibilities / Achievements
- Collaborated with multidisciplinary development teams, supporting development of multi-rig drilling programs for 50+ Marcellus and Eagle Ford drilled wells.
- Directly managed both mineral and surface land responsibilities for multiple development areas.
- Arranged and oversaw multi-company development, agreement drafting and negotiations, leasehold A&D, title examination, and creation/designation of drilling units for development of leasehold assets.
- Conducted and coordinated negotiations, staking, surveying, construction, and damage settlements in support of surface-related land functions for drilling operations and production activities.
- Supervised and coordinated activity of field contractors and title attorneys.
- Worked closely with land administration to maintain complete and accurate land records.
- Developed and maintained relationships with internal staff, industry peers, and stakeholders.
- Managed complaints and resolved grievances related to daily business activities.
- Successfully created and implemented several internal business processes delivering internal efficiencies.

06/2008- DALE PROPERTY SERVICES PENN, LP

01/2011 Landman

• Held various roles within land brokerage's curative, HBP acquisitions, and lease buying departments working exclusively on behalf of Chesapeake Energy in portions of Southwestern PA and Eastern OH.

Select Responsibilities/Achievements

- Reviewed & satisfied drilling title opinion requirements for subject lands in proposed drilling units.
- · Worked directly with Client's A&D team to identify, pursue, and acquire third party leasehold rights.
- Performed due diligence within 4-person team for numerous transactions totaling +100K net acres.
 - Negotiated, drafted, and acquired hundreds of oil and gas leases in both rural and urban settings.
 - Directly performed courthouse research to support ongoing leasing efforts.
 - 0 Organized and presented educational town halls and group lease signings.
 - Pursued and acquired leases with multiple landowner coalitions.

EDUCATION

• Bachelor of Business Administration, Clarion University of Pennsylvania

CERTIFICATIONS

- Certified Professional Landman, American Association of Professional Landmen
 - Petroleum Land Management, University of Houston-Downtown

MEMBERSHIPS & ASSOCIATIONS

- American Association of Professional Landmen
- Houston Association of Professional Landmen

TECHNICAL

 Microsoft Office Suite (Teams, Word, Excel, PowerPoint, Outlook), Adobe, GIS, OGsys, Quorum, DocVue, Enverus, Pangaea, Osberg, Salesforce, ThoughtTrace, OnBase and P2 BOLO

THE WOODLANDS, TX & WARRENDALE, PA

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY PARTNERS LLC FOR COMPULSORY POOLING AND APPROVAL OF OVERLAPPING SPACING UNIT, EDDY COUNTY, NEW MEXICO.

CASE NO. 25376

APPLICATION

Pursuant to NMSA § 70-2-17, Spur Energy Partners LLC (OGRID No. 328947) ("Spur" or "Applicant") applies for an order pooling all uncommitted interests from approximately 3,935' MD to 5,110' MD, underlying a 320-acre, more or less, standard, overlapping horizontal spacing unit comprised of the S/2 of Section 29, Township 17 South, Range 28 East, Eddy County, New Mexico ("Unit"). In support of this application, Spur states the following.

- 1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
 - 2. Applicant seeks to dedicate the Unit to the following wells ("Wells"):
 - a) Smithdale 29 Federal Com 50H well (API No. 30-015-56423), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 30 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 29;
 - b) Smithdale 29 Federal Com 70H well (API No. 30-015-56424), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 30 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 29;
 - c) Smithdale 29 Federal Com 71H well (API No. 30-015-56425), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 30 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 29;
 - d) Smithdale 29 Federal Com 90H well (API No. 30-015-56427), which will

Spur Energy Partners LLC Case No. 25376 Exhibit A-2 be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 30 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 29; and

e) Smithdale 29 Federal Com 91H well (API No. 30-015-56428), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 30 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 29.

3. The completed intervals of the Wells will be orthodox.

4. The completed interval of the **Smithdale 29 Federal Com 50H** well will be located within 330' of the quarter-quarter section line separating the N/2 S/2 and the S/2 S/2 of Section 29 to allow for the creation of a 320-acre standard horizontal spacing unit.

5. Applicant seeks only to pool those uncommitted interests from the top of the Blinebry at a stratigraphic equivalent depth of approximately 3,935' MD, as found in the Schlumberger Outlaw State #12 (API No. 30-015-42562) Compensated Neutron LithoDensity log, to 5,110' MD.

6. The Wells partially overlap with the spacing units for the following wells, which produce from the Artesia; Glorieta-Yeso (O) pool (Code 96830):

- a) Williams A Federal #002Q (API No. 30-015-32459), which is located in Unit
 K of Section 29, Township 17 South, Range 28 East;
- b) Williams A Federal #001Z (API No. 30-015-32554), which is located in Unit
 N of Section 29, Township 17 South, Range 28 East;
- c) Williams A Federal #004T (API No. 30-015-33130), which is located in Unit L of Section 29, Township 17 South, Range 28 East;
- d) Williams A Federal #005 (API No. 30-015-33232), which is located in Unit
 M, Section 29, Township 17 South, Range 28 East;

- e) Red Lake 29 I State #001 (API No. 30-015-33579), which is located in Unit
 I, Section 29, Township 17 South, Range 28 East;
- f) Red Lake 29 I State #002 (API No. 30-015-34003), which is located in Unit
 I, Section 29, Township 17 South, Range 28 East;
- g) Williams A Federal #006 (API No. 30-015-34200), which is located in Unit
 L, Section 29, Township 17 South, Range 28 East;
- h) Williams A Federal #003 (API No. 30-015-34614), which is located in Unit
 L, Section 29, Township 17 South, Range 28 East;
- Williams A Federal #007 (API No. 30-015-36512), which is located in Unit
 K, Section 29, Township 17 South, Range 28 East;
- j) Williams A Federal #008 (API No. 30-015-36513), which is located in Unit
 N, Section 29, Township 17 South, Range 28 East;
- k) Williams A Federal #010 (API No. 30-015-40480), which is located in Unit M, Section 29, Township 17 South, Range 28 East;
- Williams A Federal #012 (API No. 30-015-41890), which is located in Unit N, Section 29, Township 17 South, Range 28 East;
- m) Williams A Federal #014 (API No. 30-015-41891), which is located in UnitL, Section 29, Township 17 South, Range 28 East;
- n) Williams A Federal #015 (API No. 30-015-41892), which is located in Unit
 M, Section 29, Township 17 South, Range 28 East;
- o) Williams A Federal #011 (API No. 30-015-41983), which is located in Unit
 K, Section 29, Township 17 South, Range 28 East;
- p) Williams A Federal #016 (API No. 30-015-42116), which is located in Unit

N, Section 29, Township 17 South, Range 28 East;

- q) Williams A Federal #013 (API No. 30-015-42303), which is located in Unit
 K, Section 29, Township 17 South, Range 28 East;
- r) Outlaw State #002 (API No. 30-015-42554), which is located in Unit P, Section 29, Township 17 South, Range 28 East;
- s) Outlaw State #005 (API No. 30-015-42555), which is located in Unit O, Section 29, Township 17 South, Range 28 East;
- t) Outlaw State #006 (API No. 30-015-42556), which is located in Unit O, Section 29, Township 17 South, Range 28 East;
- u) Outlaw State #007 (API No. 30-015-42557), which is located in Unit O, Section 29, Township 17 South, Range 28 East;
- v) Outlaw State #008 (API No. 30-015-42558), which is located in Unit O, Section 29, Township 17 South, Range 28 East;
- w) Outlaw State #009 (API No. 30-015-42559), which is located in Unit J, Section 29, Township 17 South, Range 28 East;
- x) Outlaw State #010 (API No. 30-015-42560), which is located in Unit J, Section 29, Township 17 South, Range 28 East;
- y) Outlaw State #011 (API No. 30-015-42561), which is located in Unit J,
 Section 29, Township 17 South, Range 28 East;
- z) Outlaw State #012 (API No. 30-015-42562), which is located in Unit J,
 Section 29, Township 17 South, Range 28 East;
- aa) Outlaw State #001 (API No. 30-015-42563), which is located in Unit P,Section 29, Township 17 South, Range 28 East;

- bb) Outlaw State #003 (API No. 30-015-42564), which is located in Unit P, Section 29, Township 17 South, Range 28 East; and
- cc) Outlaw State #004 (API No. 30-015-42565), which is located in Unit P, Section 29, Township 17 South, Range 28 East.

7. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.

8. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

9. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on June 5, 2025, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Applicant as operator of the Unit and the Wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HARDY MCLEAN LLC

<u>/s/ Dana S. Hardy</u> Dana S. Hardy Jaclyn M. McLean Daniel B. Goldberg 125 Lincoln Ave., Ste. 223 Santa Fe, NM 87501 Phone: (505) 230-4410 <u>dhardy@hardymclean.com</u> <u>jmclean@hardymclean.com</u> <u>dgoldberg@hardymclean.com</u>

COUNSEL FOR SPUR ENERGY PARTNERS LLC

Application of Spur Energy Partners LLC for Compulsory Pooling and Approval of **Overlapping Spacing Unit, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted interests from approximately 3,935' MD to 5,110' MD, underlying a 320-acre, more or less, standard, overlapping horizontal spacing unit comprised of the S/2 of Section 29, Township 17 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Smithdale 29 Federal Com 50H well (API No. 30-015-56423), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 30 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 29; Smithdale 29 Federal Com 70H well (API No. 30-015-56424), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 30 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 29; Smithdale 29 Federal Com 71H well (API No. 30-015-56425), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 30 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 29; Smithdale 29 Federal Com 90H well (API No. 30-015-56427), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 30 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 29; and Smithdale 29 Federal Com 91H well (API No. 30-015-56428), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 30 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 29. The completed intervals of the Wells will be orthodox. The completed interval of the Smithdale 29 Federal Com **50H** well will be located within 330' of the quarter-quarter section line separating the N/2 S/2 and the S/2 S/2 of Section 29 to allow for the creation of a 320-acre standard horizontal spacing unit. Applicant seeks only to pool those uncommitted interests from the top of the Blinebry at a stratigraphic equivalent depth of approximately 3,935' MD, as found in the Schlumberger Outlaw State #12 (API No. 30-015-42562) Compensated Neutron LithoDensity log, to 5,110' MD. The

Wells partially overlap with the spacing units for the following wells, which produce from the Artesia; Glorieta-Yeso (O) pool (Code 96830): Williams A Federal #002Q (API No. 30-015-32459), which is located in Unit K of Section 29, Township 17 South, Range 28 East; Williams A Federal #001Z (API No. 30-015-32554), which is located in Unit N of Section 29, Township 17 South, Range 28 East; Williams A Federal #004T (API No. 30-015-33130), which is located in Unit L of Section 29, Township 17 South, Range 28 East; Williams A Federal #005 (API No. 30-015-33232), which is located in Unit M, Section 29, Township 17 South, Range 28 East; Red Lake 29 I State #001 (API No. 30-015-33579), which is located in Unit I, Section 29, Township 17 South, Range 28 East; Red Lake 29 I State #002 (API No. 30-015-34003), which is located in Unit I, Section 29, Township 17 South, Range 28 East; Williams A Federal #006 (API No. 30-015-34200), which is located in Unit L, Section 29, Township 17 South, Range 28 East; Williams A Federal #003 (API No. 30-015-34614), which is located in Unit L, Section 29, Township 17 South, Range 28 East; Williams A Federal #007 (API No. 30-015-36512), which is located in Unit K, Section 29, Township 17 South, Range 28 East; Williams A Federal #008 (API No. 30-015-36513), which is located in Unit N, Section 29, Township 17 South, Range 28 East; Williams A Federal #010 (API No. 30-015-40480), which is located in Unit M, Section 29, Township 17 South, Range 28 East; Williams A Federal #012 (API No. 30-015-41890), which is located in Unit N, Section 29, Township 17 South, Range 28 East; Williams A Federal #014 (API No. 30-015-41891), which is located in Unit L, Section 29, Township 17 South, Range 28 East; Williams A Federal #015 (API No. 30-015-41892), which is located in Unit M, Section 29, Township 17 South, Range 28 East; Williams A Federal #011 (API No. 30-015-41983), which is located in Unit K, Section 29, Township 17 South, Range 28 East; Williams A Federal #016 (API No. 30-015-42116), which is located in Unit N, Section 29, Township 17 South, Range 28 East; Williams A

Federal #013 (API No. 30-015-42303), which is located in Unit K, Section 29, Township 17 South, Range 28 East; Outlaw State #002 (API No. 30-015-42554), which is located in Unit P, Section 29, Township 17 South, Range 28 East; Outlaw State #005 (API No. 30-015-42555), which is located in Unit O, Section 29, Township 17 South, Range 28 East; Outlaw State #006 (API No. 30-015-42556), which is located in Unit O, Section 29, Township 17 South, Range 28 East; Outlaw State #007 (API No. 30-015-42557), which is located in Unit O, Section 29, Township 17 South, Range 28 East; Outlaw State #008 (API No. 30-015-42558), which is located in Unit O, Section 29, Township 17 South, Range 28 East; Outlaw State #009 (API No. 30-015-42559), which is located in Unit J, Section 29, Township 17 South, Range 28 East; Outlaw State #010 (API No. 30-015-42560), which is located in Unit J, Section 29, Township 17 South, Range 28 East; Outlaw State #011 (API No. 30-015-42561), which is located in Unit J, Section 29, Township 17 South, Range 28 East; Outlaw State #012 (API No. 30-015-42562), which is located in Unit J, Section 29, Township 17 South, Range 28 East; Outlaw State #001 (API No. 30-015-42563), which is located in Unit P, Section 29, Township 17 South, Range 28 East; Outlaw State #003 (API No. 30-015-42564), which is located in Unit P, Section 29, Township 17 South, Range 28 East; and Outlaw State #004 (API No. 30-015-42565), which is located in Unit P, Section 29, Township 17 South, Range 28 East. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 12.5 miles east-southeast of Artesia, New Mexico.

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C-102 State of New Submit Electronically Energy, Minerals & Natural						al Resources Dep		Exhibit A-3 Revised July 9, 202			uly 9, 2024
Submit Electronically OIL CONSERVAT Via OCD Permitting Via Network					TION DIVISION				X Initial Submit	tal	
14 00	Via OCD Permitting							Subm		Amended Rep	
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					WELL LOCA	TION INFORMATIO	ON				
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Property	^{v Code} 33	7174	Property Na			ALE 29 FED	· · · ·		1	Number	0Н
OGRID	^{No.} 3289	17	Operator Na	ame	SDIID F	NERGY PART	NEPS IIC		Grou	nd Level Elevation	3613'
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Surface						Willeral Owner.			Area		
					Sur	face Location	-				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longi	tude	County
I	30	17S	28E		1586 FS	L 726 FEL	32.80220)69°N	104.	2087488°W	EDDY
		I			Bottor	n Hole Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longi	tude	County
I	29	17S	28E		1325 FS	L 50 FEL	32.80171	88°N	104.	1895692°W	EDDY
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Dedicat	ed Acres	Infill or Defi	ning Well	Defining	g Well API	Overlapping Sp	acing Unit (Y/N)	Consoli	dation	Code	
320		DEFI	NING	N/A		N		c	& F		
Order N	umbers.	PENDING	3			Well setbacks a	re under Commo	n Owners	hip: 🕅	Yes 🗌 No	
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UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W		OPONT	Longi	1897319°W	County EDDX
I	29	175	28E		1325 FS	L 100 FEL	32.80171	.07° N	104.	199/319 W	EDDY
Unitized	d Area or Ai	rea of Uniform	Interest Y	Spacing	Unit Type 🗙 Ho	rizontal 🗌 Vertical	Grou	ind Floor	Elevati	^{on:} 3613' GF	
				I							
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		or obtained a con							RO	12/20/2024	/ <u>;</u>
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Printed Na		יםיים			/	Certificate Number	Date of Surv	vey			
		N@SPURE	INEKGY.	COM		14400		1	0/3	1/2024	
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Released to Imaging: 5/29/2025 11:19:56 AM

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Page 20 of 117

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



SMITHDALE 29 FEDERAL COM #50H

LAST TAKE POINT (LTP) <u>325' FSL & 100' FEL (SEC.29)</u> N: 655427.0 – E: 585460.6 1325

> LAT: 32.8017167° N LON: 104.1897319° W

BOTTOM HOLE (BH) N: 655427.8 - E: 585510.5

> LAT: 32.8017188° N LONG:104.1895692° W

I: FOUND BRASS CAP "1941"

N: 654104.0 - E: 585547.5 J: FOUND BRASS CAP "1941"

- N: 654060.8 E: 582941.9
- K: FOUND BRASS CAP "1941' N: 654017.3 - E: 580331.9

L: FOUND BRASS CAP "1941 N: 653999.6 - E: 577752.7

M: FOUND BRASS CAP "1941' N: 656663.6 - E: 580349.6

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal Type:

X Initial Submittal Amended Report

□ As Drilled

	WELL LOCATION INFORMATION								
API Number 30-015- 56424	Pool Code	96830	Pool Name	ARTESIA; G	LORIETA-Y	ESO (O)			
Property Code 337174	Property Name	SMITHI	DALE 29	FEDERAL	СОМ	Well Number 7	'0H		
OGRID No. 328947	Operator Name	SPUR E	NERGY	PARTNERS	LLC.	Ground Level Elevation	3612'		
Surface Owner: XState □ Fee □	∃Tribal □Federal		Mineral	Owner: 🕱 State	🗆 Fee 🗖 Tribal	Federal			

	Surface Location								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	30	175	28E		1602 FSL	762 FEL	32.8022512°N	104.2088679°W	EDDY
					Bottom H	Iole Location		•	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
Ι	29	17S	28E		2150 FSL	50 FEL	32.8039857°N	104.1895391°W	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
320	INFILL	30-015-56423	Ν	C & F
Order Numbers.	PENDING		Well setbacks are under Commor	n Ownership: 🔀 Yes 🗆 No

	Kick Off Point (KOP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County	
I	30	17S	28E		2046 FSL	820 FEL	32.8034698°N	104.2090429°W	EDDY	
	First Take Point (FTP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County	
L	29	17S	28E		2150 FSL	100 FWL	32.8037722°N	104.2060484°W	EDDY	
			•	•	Last Take	e Point (LTP)	·			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County	
Ι	29	17S	28E		2150 FSL	100 FEL	32.8039836°N	104.1897018°W	EDDY	

Unitized Area or Area of Uniform Interest Y	Spacing Unit Type X Horizontal 🗆 Vertical	Ground Floor Elevation: 3612' GF
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OPERATOR CERTIFICATIONS	SURVEYOR CERTIFIC	CATIONS
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest.		location shown on this plat was plotted from field notes of actual ty supervision, and that the same is true and correct to the best of MEE.BEVWMETCO(14400)
in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Sarah Chapman 01/06/2025		PRO 12/20/2024
Signature Date	Signature and Seal of Professiona	I SURVEYOR SUP
SARAH CHAPMAN	1/16 2	Sey Mile
Printed Name	Certificate Number	Date of Survey
SCHAPMAN@SPURENERGY.COM	14400	10/31/2024
Email Address		

Received by OCD: 5/29/2025 9:35:16 AM

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

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Received by OCD: 5/29/2025 9:35:16 AM

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This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



SMITHDALE 29 FEDERAL COM #70H

GEODETIC DATA NAD 83 GRID – NM EAST SURFACE LOCATION (SL) N: 655614.0 – E: 579580.6

> LAT: 32.8022512* N LONG: 104.2088679* W

<u>KICK OFF POINT (KOP)</u> 2046' FSL & 820' FEL (SEC.30) N: 656057.2 – E: 579526.3

> LAT: 32.8034698' N LONG: 104.2090429' W

FIRST TAKE POINT (FTP) 2150' FSL & 100' FWL (SEC.29) N: 656168.3 - E: 580446.3

> LAT: 32.8037722* N LONG: 104.2060484* W

LAST TAKE POINT (LTP) 2150' FSL & 100' FEL (SEC.29) N: 656251.7 – E: 585468.7

> LAT: 32.8039836°N LONG: 104.1897018°W

<u>BOTTOM HOLE (BH)</u> N: 656252.5 – E: 585518.7

> LAT: 32.8039857* N LONG: 104.1895391* W

CORNER DATA NAD 83 GRID - NM EAST A: FOUND BRASS CAP "1941" N: 653983.4 - E: 575058.5 B: FOUND BRASS CAP "1941' N: 656625.0 - E: 575043.2 C: FOUND BRASS CAP "1941" N: 659266.3 - E: 575026.6 D: FOUND BRASS CAP "1941" N: 659287.7 - E: 577748.5 E: FOUND BRASS CAP "1941" N: 659309.9 - E: 580369.6F: FOUND BRASS CAP "1941" N: 659304.4 - E: 582986.4 G: FOUND BRASS CAP "1941" N: 659297.8 - E: 585602.6 H: FOUND BRASS CAP "1941" N: 656702.1 - E: 585573.1 I: FOUND BRASS CAP "1941" N: 654104.0 - E: 585547.5 J: FOUND BRASS CAP "1941' N: 654060.8 - E: 582941.9 K: FOUND BRASS CAP "1941" N: 654017.3 - E: 580331.9

L: FOUND BRASS CAP "1941" N: 653999.6 – E: 577752.7

M: FOUND BRASS CAP "1941' N: 656663.6 – E: 580349.6

Received by OCD: 5/29/2025 9:35:16 AM

<u>C-102</u>

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal Type: ➢ Initial Submittal□ Amended Report

As Drilled

	WELL LOO	ATION INFORMATION	
API Number 30-015- 56425	Pool Code 96830	Pool Name ARTESIA; GLORIETA-Y	(ESO (O)
Property Code 337174	Property Name SMITH	DALE 29 FEDERAL COM	Well Number 71H
OGRID No. 328947	Operator Name SPUR	ENERGY PARTNERS LLC.	Ground Level Elevation 3614'
Surface Owner: X State □ Fee [Tribal 🛛 Federal	Mineral Owner: XState □ Fee □ Tribal	Federal

	Surface Location								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	30	17S	28E		1570 FSL	689 FEL	32.8021624°N	104.2086298°W	EDDY
					Bottom H	Iole Location	•		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	29	175	28E		500 FSL	50 FEL	32.7994519°N	104.1895993°W	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
320	INFILL	30-015-56423	Y	C & F
Order Numbers.	PENDING		Well setbacks are under Common	n Ownership: 🗙 Yes 🗆 No

	Kick Off Point (KOP)										
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County		
P	30	17S	28E		643 FSL	719FEL	32.7996153°N	104.2087513°W	EDDY		
	First Take Point (FTP)										
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County		
M	29	17S	28E		500 FSL	100 FWL	32.7992382°N	104.2060908°W	EDDY		
-	•		•		Last Take	e Point (LTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County		
Р	29	175	28E		500 FSL	100 FEL	32.7994498°N	104.1897620°W	EDDY		

Unitized Area or Area of Uniform Interest	Spacing Unit Type 🕱 Horizontal 🗆 Vertical	Ground Floor Elevation: 36	614' GF

OPERATOR CERTIFICATIONS	SURVEYOR CERTIFIC	CATIONS
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.		location shown on this plat was plotted from field notes of actual by supervision, and that the same is true and correct to the best of ALE E. BELL WMETCO
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Sarah Chapman 01/06/2025		P 70 12/20/2024
Signature Date SARAH CHAPMAN	Signature and Scal of Professiona	USURVEYOR
Printed Name	Certificate Number	Date of Survey
SCHAPMAN@SPURENERGY.COM	14400	10/31/2024
Email Address		/

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

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SMITHDALE 29 FEDERAL COM #71H

<u>GEODETIC DATA</u> NAD 83 GRID – NM EAST <u>SURFACE LOCATION (SL)</u> N: 655581.7 – E: 579653.8

> LAT: 32.8021624°N LON: 104.2086298°W

<u>KICK OFF POINT (KOP)</u> 643' FSL & 719' FEL (SEC.30) N: 654655.0 – E: 579617.5

> LAT: 32.7996153° N LON: 104.2087513° W

FIRST_TAKE_POINT_(FTP) 500' FSL & 100' FWL_(SEC.29) N: 654518.8 – E: 580435.2

> LAT: 32.7992382° N LONG: 104.2060908° W

LAST TAKE POINT (LTP) 500' FSL & 100' FEL (SEC.29) N: 654602.2 - E: 585452.4

LAT: 32.7994498°N LONG: 104.1897620°W

<u>BOTTOM HOLE (BH)</u> N: 654603.0 – E: 585502.4

LAT: 32.7994519° N LONG: 104.1895993° W

CORNER DATA NAD 83 GRID - NM EAST A: FOUND BRASS CAP "1941" N: 653983.4 - E: 575058.5 B: FOUND BRASS CAP "1941' N: 656625.0 - E: 575043.2 C: FOUND BRASS CAP "1941" N: 659266.3 - E: 575026.6 D: FOUND BRASS CAP "1941" N: 659287.7 - E: 577748.5 E: FOUND BRASS CAP "1941" N: 659309.9 - E: 580369.6 F: FOUND BRASS CAP "1941" N: 659304.4 - E: 582986.4 G: FOUND BRASS CAP "1941" N: 659297.8 - E: 585602.6 H: FOUND BRASS CAP "1941" N: 656702.1 - E: 585573.1 I: FOUND BRASS CAP "1941" N: 654104.0 - E: 585547.5 J: FOUND BRASS CAP "1941' N: 654060.8 - E: 582941.9 K: FOUND BRASS CAP "1941" N: 654017.3 - E: 580331.9 L: FOUND BRASS CAP "1941" N: 653999.6 - E: 577752.7

M: FOUND BRASS CAP "1941' N: 656663.6 – E: 580349.6

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal Type: Initial Submittal

□ As Drilled

	WELL LOCA	ATION INFORMATION	
API Number 30-015- 56427	Pool Code 96830	Pool Name ARTESIA; GLORIETA-YE	ESO (O)
Property Code 337174	Property Name SMITHI	DALE 29 FEDERAL COM	Well Number 90H
OGRID No. 328947	Operator Name SPUR E	ENERGY PARTNERS LLC.	Ground Level Elevation 3613'
Surface Owner: X State □ Fee □]Tribal 🗌 Federal	Mineral Owner: XState □ Fee □ Tribal	Federal

	Surface Location										
UL	Section Township Range Lot Ft. from N/S Ft. from E/W Latitu						Latitude	Longitude	County		
I	30	17S	28E		1594 FSL	744 FEL	32.8022291°N	104.2088083°W	EDDY		
					Bottom H	Iole Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County		
I	29	17S	28E		1800 FSL	50 FEL	32.8030240°N	104.1895519°W	EDDY		

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
320	INFILL	30-015-56423	Y	C & F
Order Numbers.	PENDING		Well setbacks are under Commor	n Ownership: 🔀 Yes 🗌 No

	Kick Off Point (KOP)										
UL	Section	Township	Range	Lot	Ft. from N/S		Ft. from	E/W	Latitude	Longitude	County
I	30	17S	28E		1761 FS	L	825	FEL	32.8026873°N	104.2090693°W	EDDY
	First Take Point (FTP)										
UL	Section	Township	Range	Lot	Ft. from N/S		Ft. from	E/W	Latitude	Longitude	County
	29	17S	28E		1800 FS	SL	100	FWL	32.8028104°N	104.2060574°W	EDDY
					Last	Take	Point (L	TP)			
UL	Section	Township	Range	Lot	Ft. from N/S		Ft. from	E/W	Latitude	Longitude	County
I	29	175	28E		1800 FS	SL	100	FEL	32.8030219°N	104.1897146°W	EDDY

Unitized Area or Area of Uniform Interest \mathbf{Y}	Spacing Unit Type 🕱 Horizontal 🗆 Vertical	Ground Floor Elevation: 3613' GF
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OPERATOR CERTIFICATIONS	SURVEYOR CERTIFIC	CATIONS
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.		location shown on this plat was plotted from field notes of actual ny supervision, and that the same is true and correct to the best of $ALEE.BEIT$
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Sarah Chapman 01/06/2025		PR 12/20/2024 12/20/2024
Signature Date SARAH CHAPMAN	Signature and Seat of Professiona	al Surveyor
Printed Name	Certificate Number	Date of Survey
SCHAPMAN@SPURENERGY.COM	14400	10/31/2024
Email Address		

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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ACREAGE DEDICATION PLATS

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SMITHDALE 29 FEDERAL COM #90H

GEODETIC DATA NAD 83 GRID – NM EAST SURFACE LOCATION (SL) N: 655606.0 – E: 579598.9

LAT: 32.8022291°N LONG: 104.2088083°W

<u>KICK OFF POINT (KOP)</u> <u>1761' FSL & 825' FEL (SEC.30)</u> N: 655772.6 - E: 579518.5

> LAT: 32.8026873° N LONG: 104.2090693° W

FIRST_TAKE_POINT_(FTP) 1800'_FSL_&_100'_FWL_(SEC.29 N: 655818.4 – E: 580443.9

> LAT: 32.8028104° N LONG: 104.2060574° W

LAST TAKE POINT (LTP) 1800' FSL & 100' FEL (SEC.29) N: 655901.8 - E: 585465.2

> LAT: 32.8030219° N LONG: 104.1897146° W

<u>BOTTOM HOLE (BH)</u> N: 655902.6 – E: 585515.2

> LAT: 32.8030240° N LONG: 104.1895519° W

N: 653983.4 - E: 575058.5 B: FOUND BRASS CAP "1941' N: 656625.0 - E: 575043.2 C: FOUND BRASS CAP "1941" N: 659266.3 - E: 575026.6 D: FOUND BRASS CAP "1941" N: 659287.7 - E: 577748.5 E: FOUND BRASS CAP "1941" N: 659309.9 - E: 580369.6 F: FOUND BRASS CAP "1941" N: 659304.4 - E: 582986.4 G: FOUND BRASS CAP "1941" N: 659297.8 - E: 585602.6 H: FOUND BRASS CAP "1941" N: 656702.1 - E: 585573.1 I: FOUND BRASS CAP "1941" N: 654104.0 - E: 585547.5 J: FOUND BRASS CAP "1941' N: 654060.8 - E: 582941.9 K: FOUND BRASS CAP "1941" N: 654017.3 - E: 580331.9 L: FOUND BRASS CAP "1941" N: 653999.6 - E: 577752.7

M: FOUND BRASS CAP "1941' N: 656663.6 – E: 580349.6

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Received by OCD: 5/29/2025 9:35:16 AM

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal Type: Initial Submittal

As Drilled

		WELL LOCA	ATION INFO	RMATION			
API Number 30-015- 56428	Pool Code 9	6830	Pool Name	ARTESIA; O	GLORIETA-Y	ESO (O)	
Property Code 337174	Property Name	SMITHI	DALE 29	FEDERAL	СОМ	Well Number	91H
OGRID No. 328947	Operator Name	SPUR E	NERGY	PARTNERS	LLC.	Ground Level Elevatio	ⁿ 3614'
Surface Owner: X State □ Fee [Tribal 🗌 Federal		Minera	l Owner: 🔀 State	🗌 Fee 🗌 Tribal	Federal	

	Surface Location										
UL	L Section Township Range Lot Ft. from N/S Ft. from E/W Latitude Longitude						Longitude	County			
I	30	175	28E		1578 FSL	707FEL	32.8021847°N	104.2086892°W	EDDY		
					Bottom H	Iole Location	•				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County		
P	29	175	28E		850 FSL	50 FEL	32.8004136°N	104.1895866°W	EDDY		

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code	
320	INFILL	30- 015-56423	Y	C & F	
Order Numbers. PENDING			Well setbacks are under Common Ownership: 🛛 Yes 🗆 No		

						Kick Off	Point (K	OP)			
UL	Section	Township	Range	Lot	Ft. from	N/S	Ft. from	E/W	Latitude	Longitude	County
P	30	17S	28E		965	FSL	834	FEL	32.8004975°N	104.2091188°W	EDDY
	First Take Point (FTP)										
UL	Section	Township	Range	Lot	Ft. from	N/S	Ft. from	E/W	Latitude	Longitude	County
M	29	17S	28E		850	FSL	100	FWL	32.8001999°N	104.2060818°W	EDDY
						Last Take	e Point (L	TP)			
UL	Section	Township	Range	Lot	Ft. from	N/S	Ft. from	E/W	Latitude	Longitude	County
Р	29	17S	28E		855	FSL	100	FEL	32.8004115°N	104.1897492°W	EDDY

Unitized Area or Area of Uniform Interest Y	Spacing Unit Type 🛛 Horizontal 🗆 Vertical	Ground Floor Elevation: 3614' GF

OPERATOR CERTIFICATIONS	SURVEYOR CERTIFIC	CATIONS
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.		location shown on this plat was plotted from field notes of actual by supervision, and that the same is true and correct to the best of $ALE E. BE ALE E. BE ALE E. BE ALE ALE ALE ALE ALE ALE ALE ALE ALE AL$
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Sarah Chapman 01/06/2025		PR (14400) PR (12/20/2024) 12/20/2024
Signature Date	Signature and Seal of Professiona	I Surveyor
SARAH CHAPMAN	<u> </u>	
Printed Name	Certificate Number	Date of Survey
SCHAPMAN@SPURENERGY.COM	14400	10/31/2024
Email Address		,,

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SMITHDALE 29 FEDERAL COM #91H

<u>GEODETIC DATA</u> NAD 83 GRID – NM EAST <u>SURFACE LOCATION (SL)</u> N: 655589.8 – E: 579635.5

LAT: 32.8021847° N LONG: 104.2086892* W

<u>KICK OFF POINT (KOP)</u> 965' FSL & 834' FEL (SEC.30) N: 654975.8 – E: 579504.3

> LAT: 32.8004975° N LONG: 104.2091188° W

FIRST TAKE POINT (FTP) 850' FSL & 100' FWL (SEC.29 N: 654868.7 – E: 580437.5

> LAT: 32.8001999" N LONG: 104.2060818" W

LAST TAKE POINT (LTP) 850' FSL & 100' FEL (SEC.29) N: 654952.1 – E: 585455.9

LAT: 32.8004115°N LONG: 104.1897492°W

<u>BOTTOM HOLE (BH)</u> N: 654952.9 – E: 585505.9

LAT: 32.8004136°N LONG: 104.1895866°W

NAD 83 GRID - NM EAST A: FOUND BRASS CAP "1941" N: 653983.4 - E: 575058.5 B: FOUND BRASS CAP "1941' N: 656625.0 - E: 575043.2 C: FOUND BRASS CAP "1941" N: 659266.3 - E: 575026.6 D: FOUND BRASS CAP "1941" N: 659287.7 - E: 577748.5 E: FOUND BRASS CAP "1941" N: 659309.9 - E: 580369.6 F: FOUND BRASS CAP "1941" N: 659304.4 - E: 582986.4 G: FOUND BRASS CAP "1941" N: 659297.8 - E: 585602.6 H: FOUND BRASS CAP "1941" N: 656702.1 - E: 585573.1 I: FOUND BRASS CAP "1941" N: 654104.0 - E: 585547.5 J: FOUND BRASS CAP "1941' N: 654060.8 - E: 582941.9 K: FOUND BRASS CAP "1941"

N: 654017.3 – E: 580331.9 L: FOUND BRASS CAP "1941" N: 653999.6 – E: 577752.7

M: FOUND BRASS CAP "1941" N: 656663.6 - E: 580349.6

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EXHIBIT A-4
CASE NO. 25376 - HEARING DATED 6/5/2025

SMITHDALE 29 FEDERAL COM DSU - LAND OWNERSHIP OF SPACING UNIT

	SMITHDA	LE 29 FEDERAL COM D	SU - TRACT OWNE	RSHIP SUMMARY	
TRACT NUMBER	LEASE NUMBER	LOCATION	S-T-R	ACRES	DSU PARTICIPATION FACTOR
TRACT 1.1	St of NM Lease X0-0647-417	SE/4 SE/4	29-17S-28E	40.00	12.500000%
TRACT 1.2	St of NM Lease X0-0647-417	W/2 SE/4	29-17S-28E	80.00	25.00000%
TRACT 2.1	St of NM Lease B0-4575-13	W/2 NE/4 SE/4, SE/4 NE/4 SE/4	29-17S-28E	30.00	9.375000%
TRACT 2.2	St of NM Lease B0-4575-13	NE/4 NE/4 SE/4	29-17S-28E	10.00	3.125000%
TRACT 3.1	USA LEASE NMNM 0048344	W/2 NW/4 SW/4, NW/4 SW/4 SW/4, E/2 SW/4 SW/4, S/2 SE/4 SW/4, NE/4 SE/4 SW/4, SE/4 NE/4 SW/4, NW/4 NE/4 SW/4	29-17S-28E	100.00	31.250000%
TRACT 3.2	USA LEASE NMNM 0048344	E/2 NW/4 SW/4, NE/4 NE/4 SW/4, SW/4 NE/4 SW/4, NW/4 SE/4 SW/4, SW/4 SW/4 SW/4	29-17S-28E	60.00	18.750000%
TOTAL				320.00	100.00000%

Parties to be pooled are highlighted in YELLOW

SMITHDALE 29 FEDERAL COM DSU - WORKING INTEREST SUMMARY							
WIOWNER	NET DSU ACRES	DSU WI					
801, LLC	16.40	0.05125000					
Abo Petroleum, LLC	32.80	0.10250000					
Alakai Investments, LLC	0.79	0.00246750					
Chase Oil Corporation	19.17	0.05989583					
Chisos, Ltd.	4.06	0.01269531					
Debra Latham	0.27	0.00084000					
Debra Latham, Trustee of the Latham Family Trust	0.40	0.00126000					
E.G.L. Resources, Inc.	8.20	0.02562500					
Fingers Crossed, LLC	0.79	0.00246750					
Greg Benton	0.28	0.00087570					
Hilcorp Energy I, L.P.	49.00	0.15312500					
JTF Investments, LLC	1.26	0.00394800					
Lions Gate Exploration, LLC	1.26	0.00394800					
Longfellow Energy, LP	0.47	0.00148050					
Longfellow LH, LLC	42.60	0.13313580					
Marathon Oil Permian, LLC	6.39	0.01996528					
Mark B. Heinen	15.78	0.04929950					
Mark Tisdale and wife, Betty Nugent Tisdale	5.78	0.01804950					
Mel Riggs	5.78	0.01804950					
N. Kahootz, LLC	0.47	0.00148050					
Overton Energy Investments VI, LLC	10.80	0.03375000					
PBEX, LLC	24.60	0.07687500					
Riley Exploration - Permian, LLC	5.94	0.01855469					
SEP Permian Holding Corp.	7.22	0.02256944					
SEP Permian LLC	32.67	0.10208333					
Valar Investments, LLC	1.26	0.00394800					
WPX Energy Permian, LLC	25.56	0.07986111					
TOTAL	320.00	1.0000000					

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SMITHDALE 29 FEDERAL COM DSU - OVERRIDING ROYALTY INTERESTS						
ORRI OWNER	TRACT	DSU ORRI				
Chisos, Ltd.	2.1, 2.2	0.00078125				
Finwing Oil & Gas, LLC	2.1, 2.2, 3.1, 3.2	0.00221045				
HEYCO Development Corporation	3.1, 3.2	0.00070530				
John A. Yates	3.1, 3.2	0.00070530				
John and Theresa Hillman Family	2.1, 2.2	0.00208333				
Properties, LP						
Manix Royalty, Ltd.	2.1, 2.2	0.00447917				
Manta II, LLC	2.1, 2.2, 3.1, 3.2	0.00147363				
Marigold LLLP	3.1, 3.2	0.00023510				
Nestegg Energy Corporation	1.1, 1.2	0.00093750				
Petraitis Oil & Gas, LLC	2.1, 2.2, 3.1, 3.2	0.00371484				
Riley Exploration - Permian, LLC	2.1	0.00046875				
Santo Legado LLLP	3.1, 3.2	0.00023510				
S.E.S. Resources, LLC	2.1, 2.2, 3.1, 3.2	0.00221045				
Sharbro Energy, LLC	3.1, 3.2	0.00052897				
Tulipan LLC	3.1, 3.2	0.00023510				
Yates Brothers, A Partnership	1.1, 1.2	0.00846354				
Yates Industries, LLC	3.1, 3.2	0.00017632				
TOTAL		0.02964410				

TRACT 1.1	INTERST TYPE	TRACT WI	GROSS ACRES	NET ACRES	WI ACRES	DSU WI
Chase Oil Corporation	WI	0.15972222	40.00	6.39	6.39	0.01996528
Hilcorp Energy I, L.P.	WI	0.40833333	40.00	16.33	16.33	0.05104167
SEP Permian LLC	WI	0.27222222	40.00	10.89	10.89	0.03402778
WPX Energy Permian, LLC	WI	0.15972222	40.00	6.39	6.39	0.01996528
TOTAL		1.0000000	40.00	40.00	40.00	0.12500000

TRACT 1.2	INTERST TYPE	TRACT WI	GROSS ACRES	NET ACRES	WI ACRES	DSU WI
Chase Oil Corporation	WI	0.15972222	80.00	12.78	12.78	0.03993056
Hilcorp Energy I, L.P.	WI	0.40833333	80.00	32.67	32.67	0.10208333
SEP Permian LLC	WI	0.27222222	80.00	21.78	21.78	0.06805556
WPX Energy Permian, LLC	WI	0.15972222	80.00	12.78	12.78	0.03993056
TOTAL		1.0000000	80.00	80.00	80.00	0.25000000

TRACT 2.1	INTERST TYPE	TRACT WI	GROSS ACRES	NET ACRES	WI ACRES	DSU WI
Alakai Investments, LLC	WI	0.00394800	30.00	0.12	0.12	0.00037013
Chisos, Ltd.	WI	0.12500000	30.00	3.75	3.75	0.01171875
Debra Latham, Trustee of the Latham	WI	0.00336000	30.00	0.10	0.10	0.00031500
Family Trust						
E.G.L. Resources, Inc.	WI	0.04100000	30.00	1.23	1.23	0.00384375
Fingers Crossed, LLC	WI	0.00394800	30.00	0.12	0.12	0.00037013
Greg Benton	WI	0.00140112	30.00	0.04	0.04	0.00013136
JTF Investments, LLC	WI	0.00631680	30.00	0.19	0.19	0.00059220
Lions Gate Exploration, LLC	WI	0.00631680	30.00	0.19	0.19	0.00059220
Longfellow Energy, LP	WI	0.00236880	30.00	0.07	0.07	0.00022208
Longfellow LH, LLC	WI	0.28881888	30.00	8.66	8.66	0.02707677
Mark B. Heinen	WI	0.25361200	30.00	7.61	7.61	0.02377613
Mark Tisdale and wife, Betty Nugent	WI	0.00361200	30.00	0.11	0.11	0.00033863
Tisdale						
Mel Riggs	WI	0.00361200	30.00	0.11	0.11	0.00033863
N. Kahootz, LLC	WI	0.00236880	30.00	0.07	0.07	0.00022208
PBEX, LLC	WI	0.12300000	30.00	3.69	3.69	0.01153125
Riley Exploration - Permian, LLC	WI	0.12500000	30.00	3.75	3.75	0.01171875
Valar Investments, LLC	WI	0.00631680	30.00	0.19	0.19	0.00059220
TOTAL		1.0000000	30.00	30.00	30.00	0.09375000

TRACT 2.2	INTERST TYPE	TRACT WI	GROSS ACRES	NET ACRES	WI ACRES	DSU WI
Alakai Investments, LLC	WI	0.00394800	10.00	0.04	0.04	0.00012338
Chisos, Ltd.	WI	0.03125000	10.00	0.31	0.31	0.00097656
Debra Latham, Trustee of the Latham	WI	0.00336000	10.00	0.03	0.03	0.00010500
Family Trust						
E.G.L. Resources, Inc.	WI	0.04100000	10.00	0.41	0.41	0.00128125
Fingers Crossed, LLC	WI	0.00394800	10.00	0.04	0.04	0.00012338
Greg Benton	WI	0.00140112	10.00	0.01	0.01	0.00004379
JTF Investments, LLC	WI	0.00631680	10.00	0.06	0.06	0.00019740
Lions Gate Exploration, LLC	WI	0.00631680	10.00	0.06	0.06	0.00019740
Longfellow Energy, LP	WI	0.00236880	10.00	0.02	0.02	0.00007403
Longfellow LH, LLC	WI	0.28881888	10.00	2.89	2.89	0.00902559
Mark B. Heinen	WI	0.25361200	10.00	2.54	2.54	0.00792538
Mark Tisdale and wife, Betty Nugent	WI	0.00361200	10.00	0.04	0.04	0.00011288
Tisdale						
Mel Riggs	WI	0.00361200	10.00	0.04	0.04	0.00011288
N. Kahootz, LLC	WI	0.00236880	10.00	0.02	0.02	0.00007403
PBEX, LLC	WI	0.12300000	10.00	1.23	1.23	0.00384375
Riley Exploration - Permian, LLC	WI	0.21875000	10.00	2.19	2.19	0.00683594
Valar Investments, LLC	WI	0.00631680	10.00	0.06	0.06	0.00019740
TOTAL		1.0000000	10.00	10.00	10.00	0.03125000

TRACT 3.1	INTERST TYPE	TRACT WI	GROSS ACRES	NET ACRES	WI ACRES	DSU WI
801, LLC	WI	0.10250000	100.00	10.2500	10.25	0.03203125
Abo Petroleum, LLC	WI	0.20500000	100.00	20.5000	20.50	0.06406250
Alakai Investments, LLC	WI	0.00394800	100.00	0.3948	0.39	0.00123375
Debra Latham	WI	0.00168000	100.00	0.1680	0.17	0.00052500
Debra Latham, Trustee of the Latham	WI	0.00168000	100.00	0.1680	0.17	0.00052500
Family Trust						
E.G.L. Resources, Inc.	WI	0.04100000	100.00	4.1000	4.10	0.01281250
Fingers Crossed, LLC	WI	0.00394800	100.00	0.3948	0.39	0.00123375
Greg Benton	WI	0.00140112	100.00	0.1401	0.14	0.00043785
JTF Investments, LLC	WI	0.00631680	100.00	0.6317	0.63	0.00197400
Lions Gate Exploration, LLC	WI	0.00631680	100.00	0.6317	0.63	0.00197400
Longfellow Energy, LP	WI	0.00236880	100.00	0.2369	0.24	0.00074025
Longfellow LH, LLC	WI	0.19406688	100.00	19.4067	19.41	0.06064590
Marathon Oil Permian, LLC	WI	0.03993056	100.00	3.9931	3.99	0.01247830
Mark B. Heinen	WI	0.03519600	100.00	3.5196	3.52	0.01099875
Mark Tisdale and wife, Betty Nugent	WI	0.03519600	100.00	3.5196	3.52	0.01099875
Tisdale						
Mel Riggs	WI	0.03519600	100.00	3.5196	3.52	0.01099875
N. Kahootz, LLC	WI	0.00236880	100.00	0.2369	0.24	0.00074025
Overton Energy Investments VI, LLC	WI	0.06750000	100.00	6.7500	6.75	0.02109375
PBEX, LLC	WI	0.12300000	100.00	12.3000	12.30	0.03843750
SEP Permian Holding Corp.	WI	0.04513889	100.00	4.5139	4.51	0.01410590
Valar Investments, LLC	WI	0.00631680	100.00	0.6317	0.63	0.00197400
WPX Energy Permian, LLC	WI	0.03993056	100.00	3.9931	3.99	0.01247830
TOTAL		1.0000000	100.00	100.00	100.00	0.31250000

TRACT 3.2	INTERST TYPE	TRACT WI	GROSS ACRES	NET ACRES	WI ACRES	DSU WI
801, LLC	WI	0.10250000	60.00	6.15	6.15	0.01921875
Abo Petroleum, LLC	WI	0.20500000	60.00	12.30	12.30	0.03843750
Alakai Investments, LLC	WI	0.00394800	60.00	0.24	0.24	0.00074025
Debra Latham	WI	0.00168000	60.00	0.10	0.10	0.00031500
Debra Latham, Trustee of the Latham	WI	0.00168000	60.00	0.10	0.10	0.00031500
Family Trust						
E.G.L. Resources, Inc.	WI	0.04100000	60.00	2.46	2.46	0.00768750
Fingers Crossed, LLC	WI	0.00394800	60.00	0.24	0.24	0.00074025
Greg Benton	WI	0.00140112	60.00	0.08	0.08	0.00026271
JTF Investments, LLC	WI	0.00631680	60.00	0.38	0.38	0.00118440
Lions Gate Exploration, LLC	WI	0.00631680	60.00	0.38	0.38	0.00118440
Longfellow Energy, LP	WI	0.00236880	60.00	0.14	0.14	0.00044415
Longfellow LH, LLC	WI	0.19406688	60.00	11.64	11.64	0.03638754
Marathon Oil Permian, LLC	WI	0.03993056	60.00	2.40	2.40	0.00748698
Mark B. Heinen	WI	0.03519600	60.00	2.11	2.11	0.00659925
Mark Tisdale and wife, Betty Nugent	WI	0.03519600	60.00	2.11	2.11	0.00659925
Tisdale						
Mel Riggs	WI	0.03519600	60.00	2.11	2.11	0.00659925

N. Kahootz, LLC	WI	0.00236880	60.00	0.14	0.14	0.00044415
Overton Energy Investments VI, LLC	WI	0.06750000	60.00	4.05	4.05	0.01265625
PBEX, LLC	WI	0.12300000	60.00	7.38	7.38	0.02306250
SEP Permian Holding Corp.	WI	0.04513889	60.00	2.71	2.71	0.00846354
Valar Investments, LLC	WI	0.00631680	60.00	0.38	0.38	0.00118440
WPX Energy Permian, LLC	WI	0.03993056	60.00	2.40	2.40	0.00748698
TOTAL		1.0000000	60.00	60.00	60.00	0.18750000

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SMITHDALE 29 FEDERAL COM DSU - PLAT OF SPACING UNIT SECTION 29, T17S - R28E, EDDY COUNTY, NM				
D	С	В	A	
E	F Sec 2	G 29	Н	
L	ĸ	J		
M	Ν	Ο	Ρ	

<u>EXHIBIT A-4</u> CASE NO. 25376 - HEARING DATED 6/5/2025

Tract 1.1
Tract 1.2
Tract 2.1
Tract 2.2
Tract 3.1
Tract 3.2

SMITHDALE 29 FEDERAL COM DSU - PLAT OF EXISTING YESO SPACING UNITS SECTION 29, T17S - R28E, EDDY COUNTY, NM

D	С	В	A
E	F Sec 2	G 29	н
L	K	J	1
М	N	0	р

UL: I, 29-17S-28E (NESE/40 ACS) Red Lake 29 I State #001 and Red Lake 29 I State #002
UL: J, 29-17S-28E (NWSE/40 ACS) Outlaw State #009, Outlaw State #010, Outlaw State #011 and Outlaw State #012
UL: K, 29-17S-28E (NESW/40 ACS) Williams A Federal #002Q, Williams A Federal #007, Williams A Federal #011 and Williams A Federal #013
UL: L, 29-17S-28E (NWSW/40 ACS) Williams A Federal #004T, Williams A Federal #006, Williams A Federal #003 and Williams A Federal #014
UL: M, 29-175-28E (SWSW/40 ACS) Williams A Federal #005, Williams A Federal #010 and Williams A Federal #015
UL: N, 29-17S-28E (SESW/40 ACS) Williams A Federal #001Z, Williams A Federal #008, Williams A Federal #012 and Williams A Federal #016
UL: O, 29-17S-28E (SWSE/40 ACS) Outlaw State #005, Outlaw State #006, Outlaw State #007 and Outlaw State #008
UL: P, 29-17S-28E (SESE/40 ACS) Outlaw State #001, Outlaw State #002, Outlaw State #003 and Outlaw State #004

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March 12, 2025



RE: Revised Well Proposals – Smithdale 29 Federal Com 50H, 70H, 71H, 90H and 91H <u>Proposed Spacing Unit</u> S/2 of Section 29, T17S, R28E Eddy County, New Mexico

Dear Working Interest Owner,

With reference to that certain Well Proposals letter dated October 8, 2024, pertaining to the **Smithdale 29 Federal Com 50H, 70H, 71H, 90H and 91H** wells ("October 2024 Proposals"), please be advised Spur Energy Partners LLC ("SPUR"), an affiliate of SEP Permian LLC and SEP Permian Holding Corp. (together "SEP"), has performed an updated examination of record title for the S/2 of Section 29-T17S-R28E, Eddy County, New Mexico, and has revised the record title ownership determinations accordingly for the **Smithdale 29 Federal Com 50H, 70H, 71H, 90H and 91H** wells. Therefore, SPUR hereby withdraws and rescinds its October 2024 Proposals, and replaces it with this Revised Well Proposals to drill and complete the **Smithdale 29 Federal Com 50H, 70H, 71H, 90H and 91H** wells to the approximate total vertical depths as referenced below as horizontal Yeso wells (the "Subject Wells") at the following proposed locations (subject to change upon staking and survey).

Smithdale 29 Federal Com 50H well – Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location 1,586' FSL & 726' FEL, Section 30, T17S-R28E
- Proposed Bottom Hole Location 1,325' FSL & 50' FEL, Section 29, T17S-R28E
- TVD: ~ 4,030'

Smithdale 29 Federal Com 70H well – Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location 1,602 FSL & 762' FEL, Section 30, T17S-R28E
- Proposed Bottom Hole Location 2,150' FSL & 50' FEL, Section 29, T17S-R28E
- TVD: ~ 4,245'

Smithdale 29 Federal Com 71H well – Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location 1,570' FSL & 689' FEL, Section 30, T17S-R28E
- Proposed Bottom Hole Location 500' FSL & 50' FEL, Section 29, T17S-R28E
- TVD: ~ 4,235'

Smithdale 29 Federal Com 90H well - Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location 1,594' FSL & 744' FEL, Section 30, T17S-R28E
- Proposed Bottom Hole Location 1,800' FSL & 50' FEL, Section 29, T17S-R28E
- TVD: ~ 4,585'

Smithdale 29 Federal Com 91H well – Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location 1,578' FSL & 707' FEL, Section 30, T17S-R28E
- Proposed Bottom Hole Location 850' FSL & 50' FEL, Section 29, T17S-R28E
- TVD: ~ 4,585'

SPUR ENERGY PARTNERS LLC 9655 KATY FREEWAY, SUITE 500 | HOUSTON, TX77024 | 832.930.8502 WWW.SPURENERGY.COM
SPUR proposes to form a Drilling Spacing Unit ("DSU") covering the S/2 of Section 29-T17S-R28E, Eddy County, New Mexico, containing 320 acres of land, more or less, limited to a portion of the Yeso Formation, being from 3,900' below the surface to the base of the Yeso formation ("Contract Area"). Portions of these lands may be governed by existing Joint Operating Agreements ("JOAs") which also cover the Yeso formation, and which may govern operations for vertical wells. For the mutually exclusive development of horizontal wells, and any concept wells (i.e micro seismic wells, pilot hole wells) within the DSU, SPUR proposes creating a new joint operating agreement dated April 1, 2025, being a modified 2015 Horizontal AAPL Form 610 Operating Agreement ("NJOA") to govern proposals and operations within the DSU.

The NJOA shall supersede and replace any existing operating agreements covering any or all of the same Contract Area, and shall be expressly limited however, to horizontal well development and operations, and any related concept wells (i.e. micro seismic wells and pilot hole wells) within the DSU. The NJOA has the following general provisions:

- Effective Date of April 1, 2025
- Contract Area consisting of the S/2 of Section 29-T17S-R28E
- Limited in depth from 3,900' below the surface to the base of the Yeso formation
- 100% / 300% / 300% non-consenting penalty
- \$8,000/\$800 drilling and producing monthly overhead rate
- Spur Energy Partners LLC named Operator

The enclosed AFEs reflect the total estimated drilling and completion costs for each well. The AFEs are an estimate only and those parties electing to participate in the Subject Wells shall be responsible for their share of actual well costs, whether more or less than those shown on the enclosed AFEs. Your estimated working interest in the proposed 320-acre DSU is shown on the enclosed election pages.

SPUR respectfully requests that you select one of the following three options with regard to your interest in the proposed wells. Please make an election for each such well:

Option 1: Participate in the drilling and completion of the proposed well and agree to enter into the NJOA with the terms specified above.

Option 2: Not participate in the proposed well (an election of "Non-Consent").

Option 3: Term Assignment Option: Assign your leasehold working interest in the S/2 of Section 29-T17S-R28E, exclusive of existing wellbores, to SPUR through a term assignment with a primary term of two (2) years and as long thereafter as production is obtained in paying quantities for a bonus consideration of \$2,500 per net leasehold acre, delivering no less than an 80% leasehold net revenue interest (limited to depths from the Surface to the base of the Yeso formation, less and except any interest in current wellbores).

Should you elect Option 1 or Option 2, SPUR will send the NJOA for your review and execution. If you prefer to review the NJOA prior to making an election, please request a copy by email and SPUR will supply you the NJOA. In the event you elect to assign your leasehold interest under the terms outlined above in the Option 3, please so indicate by signing and returning the enclosed Assignment Election page, and SPUR shall provide you with an assignment form for your review and execution (In the event you do not own all depths within the Yeso formation, the above-stated price per net leasehold acre for Option 3 shall be re-determined by SPUR).

SPUR looks forward to working with you on this matter. However, if a voluntary agreement cannot be reached within 30 days of the receipt date of this proposal, please be advised SPUR may apply to the New Mexico Oil Conservation Division for Compulsory Pooling of any uncommitted interest owners into a spacing unit for the proposed wells.

Please indicate your elections as to each of the Subject Wells in the spaces provided below and execute and return a copy of this letter (together with a signed copy of each AFE for any well(s) you elect to participate in) to the undersigned within 30 days of receipt of this proposal. Should you have any questions regarding this proposal, please contact the undersigned via email at <u>rdalton@spurenergy.com</u> or <u>832-930-8529</u>. Thank you very much for your assistance and cooperation.

Sincerely,

Rett Dalton Sr. Landman

Enclosures: AFEs Election Pages

Smithdale 29 Federal Com 50H Well Election
Owner:

Estimated Working Interest:

Option 1) The undersigned elects to participate in the drilling and completion of the Smithdale 29 Federal Com 50H well, and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the Unit.

Option 2) The undersigned elects not to participate in the drilling and completion of the proposed Smithdale 29 Federal Com 50H well.

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.

Well Insurance:

The undersigned requests Well Insurance coverage provided by Spur Energy Partners.

The undersigned elects to obtain individual Well Insurance coverage.

Agreed to and Accepted this day of _____, 2025.

Company/Individual:

By:_____

Name: ______ Title:

Smithdale 29 Federal Com 70H Well Election

Owner:	

Estimated Working Interest:

Option 1) The undersigned elects to participate in the drilling and completion of the Smithdale 29 Federal Com 70H well, and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the Unit.

Option 2) The undersigned elects not to participate in the drilling and completion of the proposed Smithdale 29 Federal Com 70H well.

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.

Well Insurance:

_____ The undersigned requests Well Insurance coverage provided by Spur Energy Partners.

_____ The undersigned elects to obtain individual Well Insurance coverage.

Agreed to and Accepted this _____ day of _____, 2025.

Company/Individual:

By: _____

Name: ______

Title: _____

Smithdale 29 Federal Com 71H Well Election

Owner:		

Estimated Working Interest:

Option 1) The undersigned elects to participate in the drilling and completion of Smithdale 29 Federal Com 71H well, and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the Unit.

Option 2) The undersigned elects not to participate in the drilling and completion of the proposed Smithdale 29 Federal Com 71H well.

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.

Well Insurance:

The undersigned requests Well Insurance coverage provided by Spur Energy Partners.

The undersigned elects to obtain individual Well Insurance coverage.

Agreed to and Accepted this _____ day of _____, 2025.

Company/Individual:

By: _____

Name: _____

Title:

Smithdale 29 Federal Com 90H Well Election
Owner:

Estimated Working Interest:

Option 1) The undersigned elects to participate in the drilling and completion of the Smithdale 29 Federal Com 90H well, and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the Unit.

Option 2) The undersigned elects not to participate in the drilling and completion of the proposed Smithdale 29 Federal Com 90H well.

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.

Well Insurance:

_____ The undersigned requests Well Insurance coverage provided by Spur Energy Partners.

_____ The undersigned elects to obtain individual Well Insurance coverage.

Agreed to and Accepted this _____ day of _____, 2025.

Company/Individual:

By: _____

Name: ______

Title: _____

Smithdale 29 Federal Com 91H Well Election

Owner:		

Estimated Working Interest:

Option 1) The undersigned elects to participate in the drilling and completion of the Smithdale 29 Federal Com 91H well, and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the Unit.

Option 2) The undersigned elects not to participate in the drilling and completion of the proposed Smithdale 29 Federal Com 91H well.

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.

Well Insurance:

The undersigned requests Well Insurance coverage provided by Spur Energy Partners.

The undersigned elects to obtain individual Well Insurance coverage.

Agreed to and Accepted this day of , 2025.

Company/Individual:

By: _____

Name: _____

Title:

Option 3: Term Assignment Option Owner: Estimated Working Interest:

Option 3: Term Assignment Option) The undersigned elects to Assign its leasehold working interest in the S/2 of Section 29-T17S-R28E, exclusive of existing wellbores, to SPUR through a term assignment with a primary term of two (2) years and as long thereafter as production is obtained in paying quantities for a bonus consideration of \$2,500 per net leasehold acre, delivering no less than an 80% leasehold net revenue interest (limited to depths from the Surface to the base of the Yeso formation, less and except any interest in current wellbores).

Agreed to and Accepted this _____ day of _____, 2025.

Company/Individual:

By: _____

Name:						

Title:	



Authority for Expenditure Drill, Complete, & Equip



AFE #

SEP Permian LLC WI Well Cost Center

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Operator : <u>Spur Energy Partners LLC</u> Well Name : <u>SMITHDALE 29 FEDERAL COM 50H</u> Location :

Project : Description

NTANGIBLE DRILLING DESCRIPTION 8ths 8/8th 2050-1000 LOCATION - OPS 36,000 \$ \$ 36,000 \$ LOCATION/DAMAGES/ROW-LAND 2050-1001 \$ 25.000 TITLE WORK/LANDMAN SERVICES - LAND DAMAGES/ROW - LAND 25,000 2050-1002 25,000 \$ 2050-1003 S SURVEY - LAND 25,000 25,000 2050-1005 ENVIRONMENTAL/ARC - LAND 2050-1006 2050-1050 DRILLING PERMITS 10,000 10,000 2050-1100 FISHING TOOLS & SERVICE \$ DRILLING RENTALS: SURFA 58,100 \$ 2050-1301 58,100 \$ 2050-1302 DRILLING RENTALS: SUBSURFACE 17,250 17,250 \$ EQUIP LOST IN HOLE 2050-1400 \$ 2050-1500 DRILL MUD/FLUID 30.000 30.000 WELLSITE SUPERVISION 2050-1600 20,500 20,500 ROUND TRANSPORT 2050-1900 25,000 25,000 \$ CONTRACT DRILLING (DAY RATE/TURNKEY) DRILLING SERVICES-SURFACE 2050-2000 197,000 197,000 2050-2001 DRLLING SERVICES-SUBSURFACE 2050-2002 2050-2004 DIRECTIONAL TOOLS AND SERVICES 117,000 117,000 DRILLING/DAMAGED-LOST IN HOLE 2050-2005 \$ 2050-2200 CASED HOLE WIRELINE OPEN HOLE WIRELINE FLUID & CUTTINGS DISPOSAL 2050-2201 2050-2401 90,000 90,000 FRAC TANK RENTALS 2050-2402 25 25 2050-2600 \$ BIT RENTALS 2050-3000 32,000 32,000 \$ 2050-3100 \$ CONSTRUCTION OVERHEAD 2050-3125 2050-3200 2050-3400 CONTINGENCIES DESIGN & ENGINEERING \$ 2050-3600 COMPANY LABOR 5,000 5,000 2050-380 NON OPERATED CHARGES FUEL & LUBE 2050-3900 66,000 66,000 2050-4000 2050-4001 SURFACE & INTERMEDIATE CEMENT 25,000 25,000 CASING CREWS AND LAYDOWN SERVICES 20,000 20,000 2050-4002 SURFACE AND INTERMEDIATE SERVICE \$ 2050-4003 PROD CEMENT AND SERVICE 45,000 45,000 ROD CSG CREW AND LAYDOWN SERVICE 2050-4004 2050-4101 CORES, DST'S, AND ANALYSIS MUD LOGGER 2050-8000 14,400 14,400 \$ 36,000 26,000 36,000 26,000 MOB/DEMOB RIG 2050-8001 \$ 2050-8003 VACUUM TRUCKING RILLPIPE INSPECTION 2050-8005 5,000 \$ 5,000 2050-8007 2050-8009 CONTRACT LABOR/SERVICES 50,000 50,000 \$ SC IDC/CONTINGENCY INTANGIBLE DRILLING SUBTOTAL \$ 1,046,750 \$ \$ 1,046,750 \$ \$ TANGIBLE DRILLIN DESCRIPTION Net 8/8 Net 8/8ths Ne SUPPLIES & SMALL TOOLS COMMUNICATION 2051-2500 \$ \$ 2051-2700 s CONTINGENCIES 2051-3200 NON OPERATED C 2051-3800 2051-5100 SURFACE CASING 31,000 31,000 INTERMEDIATE CASING 2051-520 \$ PRODUCTION/LINER CASING 2051-5300 264,250 \$ 264,250 2051-5400 2051-5500 CONDUCTOR PIPE 27,000 27,000 WELLHEAD 8,000 \$ 8,000 LINER HANGER/CASING ACCESSORY 2051-5801 24,000 24,000 \$ MISC TANGIBLE FOUIPMENT 354,250 \$ 354,250 \$ TANGIBLE DRILLING SUBTOTAL \$ \$ \$ \$ \$ 1 401 000 \$ 1 401 0 0 \$ Oriai TANGIBLE COMPLETIC DESCRIPTION 8/8th 2055-1000 LOCATION \$ s s TITLE WORK AND OPINIONS 2055-1001 OUTSIDE LEGAL SERVICES 2055-100 FISHING TOOLS & SERVICE 2055-1100 2055-1300 EQUIP RENT 42.000 42.000 RENTALS: SURFACE IRON 2055-1301 55,000 55,000 \$ 2055-1302 RENTALS: SUBSURFACE 45,000 45,000 2055-1400 EQUIP LOST IN HOLE \$ COMPLETION FLUID 2055-1500 375.000 375.000 \$ WELLSITE SUPERVISION 2055-1600 55,000 55,000 COMPLETION CHEMICALS 2055-1800 2055-1900 50,000 50,000 \$ GROUND TRANSPORT 8,500 8,500 DRILLING/DAMAGED-LOST IN HOLE 2055-200 PUMPDOWN 2055-2100 2055-2200 2055-2300 CASED HOLE WIRELINE 125,000 125,000 FRAC PLU 30,000 30,000 2055-2400 WELL PREP 1,500 1.500 FRAC/FLUID SW DISPOSAL 2055-240 18,000 18,000 \$ FRAC TANK RENTALS 2055-2402 25,000 25,000 2055-2403 FLOWBACK 55,000 55,000 ES&F INSURANCE 2055-2900 BITS 2055-3100 OVERHEAD \$ CONSTRUCTION OVERHEAD 2055-3125 2055-320 CONTINGENCIE \$ SPECIALIZED SERVICE 2055-3300 STIMULATION AND PUMP NG SERVICES 675,000 675,000 PROPPANT

COMPANY LABOR

2055-3400

	INTANGIBLE COMPLETIC	N SUBTOTAL \$ 2,079,000	\$-	\$-	\$ -	\$ 2,079,000	\$ -
2054-4511	CONTRACT LABOR - FLOWLINE	\$ 40,000	\$-	\$-	\$ -	\$ 40,000	\$-
2054-4510	CONTRACT LABOR - ARTIFICAL LIFT	\$ 75,000	\$-	\$ -	\$ -	\$ 75,000	\$ -
2054-2200	WORKOVER RIG	\$ 15,000	\$-	\$ -	\$ -	\$ 15,000	\$-
2054-1700	CONSULTANT	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$-
2054-1600	KILL FLUID AND TRUCK	\$ 5,000	\$-	\$ -	\$ -	\$ 5,000	\$ -
2054-1402	RENTALS-SURFACE	\$ 13,000	\$-	\$-	\$ -	\$ 13,000	\$-
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$-	\$-	\$ -	\$-	\$-
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ -	\$-	\$ -	\$ -	\$-	\$-
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ -	\$-	\$-	\$ -	\$-	\$-
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ -	\$-	\$-	\$ -	\$-	\$-
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$-	\$-	\$ -	\$-	\$-
2055-8003	COIL TUBING, SNUBBING, NITRO SVC	\$ 80,000	\$-	\$-	\$ -	\$ 80,000	\$-
2055-8002	KILL TRUCK	\$ -	\$-	\$ -	\$ -	\$-	\$-
2055-8001	COMPLETION/WORKOVER RIG	\$ 100,000	\$-	\$ -	\$ -	\$ 100,000	\$-
2055-5001	ROAD WATERING	\$ -	\$-	\$ -	\$ -	\$ -	\$-
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ -	\$-	\$-	\$ -	\$-	\$ -
2055-4000	CEMENT	\$ -	\$-	\$ -	\$ -	\$-	\$-
2055-3900	FUEL & LUBE	\$ 185,000	\$-	\$-	\$ -	\$ 185,000	\$-
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$-	\$-	\$ -	\$-	\$-
2055-3750	DAMAGES/ROW	\$ -	\$-	\$ -	\$ -	\$-	\$-

		Original		Supplement		Total	
TANGIBLE COMPLETION	DESCRIPTION	8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$-	\$-	\$-	\$-	\$-	\$-
2065-2700	COMMUNICATION	\$-	\$-	\$-	\$-	\$-	\$-
2065-3000	BITS	\$ 5,000	\$-	\$-	\$-	\$ 5,000	\$-
2065-3200	CONTINGENCIES	\$-	\$-	\$-	\$-	\$-	\$-
2065-3800	NON OPERATED CHARGES - TCC	\$-	\$-	\$-	\$-	\$-	\$-
2065-4102	WATER SUPPLY WELL	\$-	\$-	\$-	\$-	\$-	\$-
2065-5001	OVERHEAD POWER	\$-	\$-	\$-	\$-	\$-	\$-
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$-	\$-	\$-	\$-	\$-	\$-
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ -	\$-	\$ -	\$-	\$-	\$-
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$-	\$-	\$-	\$-	\$-	\$-
2065-5100	TUBING	\$ -	\$-	\$ -	\$-	\$-	\$-
2065-5200	TUBING HEAD/XMAS TREE	\$ 13,500	\$-	\$ -	\$-	\$ 13,500	\$ -
2065-5300	SUBSURFACE EQUIP	\$-	\$-	\$-	\$-	\$-	\$-
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$-	\$ -	\$-	\$-	\$-
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$-	\$-	\$-	\$-	\$-	\$-
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$-	\$ -	\$-	\$-	\$-
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$-	\$-	\$-	\$-	\$-	\$-
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$-	\$ -	\$-	\$-	\$-
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$-	\$-	\$-	\$-	\$-	\$-
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$-	\$ -	\$-	\$-	\$-
2064-1300	SURFACE EQUIPMENT PURCHASED	\$ 14,000	\$-	\$ -	\$-	\$ 14,000	\$-
2064-4200	TUBING	\$ 75,000	\$-	\$-	\$-	\$ 75,000	\$-
2064-5001	FLOWLINES MATERIALS	\$ 60,000	\$-	\$ -	\$-	\$ 60,000	\$-
2064-5200	TUBING HEAD/XMAS TREE	\$ 12,000	\$-	\$-	\$-	\$ 12,000	\$-
	TANGIBLE COMPLETION SUBTOTAL	\$ 179,500	\$-	\$-	\$-	\$ 179,500	\$-
	COMPLETION TOTAL	\$ 2 258 500	e _	¢ _	s .	\$ 2 258 500	¢ _

		Origina	al		Supplement		Total	
INTANGIBLE FACILITY	DESCRIPTION	8/8t	ths	Net	8/8ths	Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$	-	\$-	\$-	\$-	\$-	\$-
2056-2002	FACILITY PAD CONSTRUCTION	\$ 1	15,000	\$ -	\$ -	\$ -	\$ 15,000	\$-
2065-3000	BITS	\$	-	\$-	\$-	\$ -	\$-	\$-
2065-5200	TUBING HEAD/XMAS TREE	\$	-	\$ -	\$-	\$ -	\$-	\$ -
2056-2006	MISC INTANGIBILE FACILITY COSTS	\$	8,000	\$-	\$-	\$-	\$ 8,000	\$-
2056-2008	CONTRACT LABOR - AUTOMATION	\$	8,500	\$-	\$-	\$-	\$ 8,500	\$-
2056-2009	EQUIPMENT RENTALS	\$	5,000	\$-	\$-	\$-	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$	5,000	\$-	\$-	\$-	\$ 5,000	\$-
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 3	30,000	\$-	\$-	\$-	\$ 30,000	\$-
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 6	60,000	\$-	\$-	\$-	\$ 60,000	\$-
2056-2014	PIPELINE LABOR	\$	-	\$-	\$-	\$-	\$-	\$-
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$	-	\$-	\$-	\$ -	\$-	\$-
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$	-	\$-	\$-	\$-	\$-	\$-
2056-2019	NON OPERATED CHARGES - IFC	\$	-	\$-	\$-	\$-	\$-	\$-
	INTAN	GIBLE FACILITY SUBTOTAL \$ 13	31.500	\$ -	\$ -	\$ -	\$ 131,500	\$ -

		C	Driginal		Supplemen	t	Total			
TANGIBLE FACILITY	DESCRIPTION		DESCRIPTION		8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS		\$ 60,000	\$-	\$-	\$ -	\$ 60,000	\$ -		
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES		\$-	\$-	\$-	\$ -	\$-	\$ -		
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS		\$ 35,000	\$-	\$-	\$ -	\$ 35,000	\$-		
2066-1600	LACT		\$ 20,000	\$-	\$-	\$ -	\$ 20,000	\$-		
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	5	\$ 25,000	\$-	\$-	\$ -	\$ 25,000	\$ -		
2066-1900	LEASE AND FLOW LINES	-	\$-	\$-	\$-	\$-	\$-	\$-		
2066-2000	CATHODIC PRCT-SOLAR PWD	-	\$-	\$-	\$-	\$-	\$-	\$-		
2066-2003	MISC FITTINGS & SUPPLIES	5	\$ 22,500	\$-	\$-	\$ -	\$ 22,500	\$-		
2066-2004	PUMPS & PUMP SUPPLIES	-	\$ 6,000	\$-	\$-	\$-	\$ 6,000	\$-		
2066-2005	PUMP & FILTERS	5	\$-	\$-	\$-	\$ -	\$-	\$-		
2066-2006	MISC TANGIBLE FACILITY COSTS	-	\$ 10,000	\$-	\$-	\$ -	\$ 10,000	\$-		
2066-2007	TANKS (OIL & WATER)	5	\$ 60,000	\$-	\$-	\$-	\$ 60,000	\$-		
2066-2015	CONTAINMENT	-	\$ 15,000	\$-	\$-	\$-	\$ 15,000	\$-		
2066-2017	SWD WELLS	5	\$-	\$-	\$-	\$ -	\$-	\$-		
2066-2018	NON OPERATED CHARGES - TFC	-	\$-	\$-	\$-	\$ -	\$-	\$-		
2066-2019	PIPING	-	\$ 20,000	\$-	\$-	\$ -	\$ 20,000	\$-		
2066-2020	ELECTRICAL - FACILITY	5	\$ 95,000	\$-	\$-	\$-	\$ 95,000	\$-		
	TANGIBLE FACILITY	SUBTOTAL	\$ 368,500	\$-	\$-	\$-	\$ 368,500	\$-		
	FACIL	ITY TOTAL	\$ 500.000	\$ -	\$ -	\$ -	\$ 500.000	\$ -		

SI	MITHDALE 29 FEDERAL 50H TOTAL WELL ESTIMATE	Or	iginal		 plement		Total		
			8/8ths	Net	8/8ths	Net	8/8ths		Net
	DRILLING TOTAL	\$	1,401,000	\$ -	\$ -	\$ -	\$ 1,401,000	\$	-
	COMPLETION TOTAL	\$	2,258,500	\$	\$	\$	\$ 2,258,500	\$	
	FACILITY TOTAL	\$	500,000	\$ -	\$ -	\$ -	\$ 500,000	\$	-
	TOTAL WELL COST	\$	4,159,500	\$ -	\$ -	\$ -	\$ 4,159,500	\$	-
Partner Approval									
Signed		C	ompany					•	
5			. ,						
Name		D	ate					•	
Namo		0.	ato						
Title									
The									



Authority for Expenditure Drill, Complete, & Equip



AFE #: SEP Permian LLC WI: Well Cost Center:

> \$ \$

> > .

Operator : <u>Spur Energy Partners LLC</u> Well Name : <u>SMITHDALE 29 FEDERAL COM 70H</u> Location :

Project : Description

		Original		Supplement		Total	
INTANGIBLE DRILLING	DESCRIPTION	8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS		\$ -	\$ -	\$ -		\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 25,000	\$ -	\$ -	\$ -		\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 25,000	\$-	\$-	\$-	\$ 25,000	\$-
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$-	\$ -	Ŧ	\$ -
2050-1005 2050-1006	SURVEY - LAND ENVIRONMENTAL/ARC - LAND	\$ 25,000 \$ -	<u>\$</u> -	\$- \$-	<u>\$</u> - \$-	+,	\$ - \$ -
2050-1008	DRILLING PERMITS	\$ - \$ 10,000	\$ - \$ -	\$- \$-	\$ - \$ -		\$- \$-
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$- \$-	\$ -	\$ -	\$- \$-
2050-1301	DRILLING RENTALS: SURFACE	\$ 58,100	\$ -	\$ -	\$ -	\$ 58,100	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 17,250	\$-	\$-	\$-	\$ 17,250	\$-
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD/FLUID WELLSITE SUPERVISION	,,	\$ -	\$-	\$ -		\$ -
2050-1600 2050-1900	GROUND TRANSPORT	\$ 20,500 \$ 25,000	\$ - \$ -	\$ - \$ -	<u>\$</u> -	\$ 20,500 \$ 25,000	\$ - \$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	\$ 197,000	\$ - \$ -	ş - \$ -	\$ - \$ -		ş - \$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -		\$-
2050-2002	DRLLING SERVICES-SUBSURFACE	\$-	\$-	\$ -	\$-	\$-	\$-
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 117,000	\$-	\$-	\$-	\$ 117,000	\$-
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$-	\$ -	\$ -	\$ -	\$-	\$ -
2050-2200 2050-2201	CASED HOLE WIRELINE	\$- \$-	\$ - \$ -	s -	\$ - \$ -	Ŧ	\$ - \$ -
2050-2201	FLUID & CUTTINGS DISPOSAL	\$ 90,000	\$ - \$ -	s -	\$ - \$ -	Ŷ	\$- \$-
2050-2401	FRAC TANK RENTALS	\$ 90,000 \$ 250	\$ - \$ -	s - \$ -	\$ - \$ -		\$- \$-
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	-	\$-
2050-3000	BIT RENTALS	\$ 32,000	\$ -	\$ -	\$ -	\$ 32,000	\$ -
2050-3100	OVERHEAD	\$-	\$-	\$-	\$-	\$-	\$-
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$-	\$ -	Ŧ	\$ -
2050-3200 2050-3400	CONTINGENCIES DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	- -	\$ -
2050-3400 2050-3600	DESIGN & ENGINEERING COMPANY LABOR	\$ - \$ 5,000	\$ - \$ -	s - s -	\$ - \$ -	\$ - \$ 5,000	\$- \$-
2050-3800	NON OPERATED CHARGES - IDC	\$ 5,000 \$ -	\$ - \$ -	s - s -	\$ - \$ -		\$- \$-
2050-3900	FUEL & LUBE	\$ 66,000	\$ -	ş - \$ -	\$ -	\$ 66,000	\$- \$-
2050-4000	SURFACE & INTERMEDIATE CEMENT	\$ 25,000	\$-	\$-	\$-	\$ 25,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 20,000	\$-	\$-	\$-	\$ 20,000	\$-
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$-	\$-	\$-	\$-	Ŧ	\$-
2050-4003		\$ 45,000 \$ -	\$ -	\$- \$-	\$ -	\$ 45,000 \$ -	\$ -
2050-4004 2050-4101	PROD CSG CREW AND LAYDOWN SERVICE CORES, DST'S, AND ANALYSIS	s - s -	\$ - \$ -	¥.	\$ - \$ -	÷	\$ - \$ -
2050-8000	MUD LOGGER	\$ - \$ 14,400	<u>\$</u> -	s - s -	<u>\$</u> - \$-	\$ - \$ 14,400	\$- \$-
2050-8001	MOB/DEMOB RIG	\$ 36,000	\$ -	¢ - \$ -	\$ -	\$ 36,000	\$- \$-
2050-8003	VACUUM TRUCKING		\$ -	\$-	\$ -		\$-
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$-	\$-	\$-	\$ 5,000	\$-
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	+	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ 46,250	s -	s -	\$-	\$ 46,250	\$-
		¢ 4 040 750	*	¢	¢	£ 4 04C 7E0	¢
	INTANGIBLE DRILLING SUBTOTAL	\$ 1,046,750	\$ -	\$ -	\$ -	\$ 1,046,750	\$ -
	INTANGIBLE DRILLING SUBTOTAL	\$ 1,046,750 Original	\$ -	\$ -	\$ -	\$ 1,046,750 Total	\$-
TANGIBLE DRILLING	DESCRIPTION		\$ - Net		\$ - Net		\$- Net
TANGIBLE DRILLING 2051-2500	DESCRIPTION SUPPLIES & SMALL TOOLS	Original		Supplement	Net \$ -	Total 8/8ths	
TANGIBLE DRILLING 2051-2500 2051-2700	DESCRIPTION SUPPLIES & SMALL TOOLS COMMUNICATION	Original 8/8ths \$ - \$ -	Net \$ - \$ -	Supplement 8/8ths \$ - \$ -	Net \$ - \$ -	Total 8/8ths \$ - \$ -	Net \$ - \$ -
TANGIBLE DRILLING 2051-2500 2051-2700 2051-3200	DESCRIPTION SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES	Original 8/8ths \$	Net \$-	Supplement 8/8ths \$	Net \$ -	Total 8/8ths \$ - \$ -	Net \$-
TANGIBLE DRILLING 2051-2500 2051-2700 2051-3200 2051-3800	DESCRIPTION SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC	Original 8/8ths \$ - \$ - \$ - \$ - \$ -	Net \$ - \$ - \$ - \$ -	Supplement 8/8ths \$ - \$ - \$ - \$ - \$ -	Net \$ - \$ - \$ - \$ -	Total 8/8ths \$ - \$ - \$ - \$ - \$ - \$ -	Net \$ - \$ -
TANGIBLE DRILLING 2051-2500 2051-2700 2051-3200	DESCRIPTION SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES	Original 8/8ths \$ - \$ - \$ - \$ - \$ -	Net \$ - \$ -	Supplement 8/8ths \$ - \$ -	Net \$ - \$ -	Total 8/8ths \$ - \$ -	Net \$ - \$ - \$ - \$ -
TANGIBLE DRILLING 2051-2500 2051-2700 2051-3200 2051-3800 2051-5100	DESCRIPTION SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING	Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ 31,000	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Supplement 8/8ths \$ - \$ - \$ - \$ - \$ - \$ -	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total 8/8ths \$ - \$ - \$ - \$ - \$ - \$ 31,000	Net \$ - \$ - \$ - \$ - \$ - \$ -
TANGIBLE DRILLING 2051-2700 2051-3200 2051-3800 2051-5100 2051-5200 2051-5300 2051-5400	DESCRIPTION SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE	Original 8/8ths \$ - \$ - \$ - \$ 31,000 \$ -	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Supplement 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S/8ths - <td>Net \$ - \$ - \$ - \$ - \$ - \$ -</td>	Net \$ - \$ - \$ - \$ - \$ - \$ -
TANGIBLE DRILLING 2051-2500 2051-2700 2051-3200 2051-3800 2051-5100 2051-5200 2051-5300 2051-5400 2051-5500	DESCRIPTION SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD	Original 8/8ths \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 27,000 \$ 8,000	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Supplement 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	B/8ths 8 - 8 - 9 - 9 - 9 - 9 - 9 - 9 3 3 000 \$ 2 264,250 \$ 2 2,000 \$ 8,000 \$	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
TANGIBLE DRILLING 2051-2500 2051-2700 2051-3200 2051-3800 2051-5100 2051-5200 2051-5300 2051-5500 2051-5500 2051-5801	DESCRIPTION SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY	Bright Bright<	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Supplement 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	8/8ths 8 - 8 - 8 - 8 - 8 - 8 - 8 3 1,000 8 - 8 264,250 264,250 8 264,250 8 2,000 8 8,000 \$ 2,4,	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
TANGIBLE DRILLING 2051-2500 2051-2700 2051-3200 2051-3800 2051-5100 2051-5200 2051-5300 2051-5400 2051-5500	DESCRIPTION SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT	Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 27,000 \$ 24,000 \$ -	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Supplement 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S - S - S - S - S - S - S 3 1,000 S S 264,250 S 27,000 S 27,000 S 24,000 S 2,4,000 S 2,4,000 S 2,4,000 S 2,5,000 S 2,4,000 S 2,5,000 S 2,4,000 S 2,4,000 S 2,4,000 S - S 2,6,000 S 2,4,000 S - - S	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
TANGIBLE DRILLING 2051-2500 2051-2700 2051-3200 2051-3800 2051-5100 2051-5200 2051-5200 2051-5500 2051-5801	DESCRIPTION SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY	Bright Bright<	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Supplement 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	8/8ths 8/8ths 9 - 9 - 9 - 9 - 9 3 1,000 9 - 1 9 - 1 9 - 1 9 - 1 1 000 5 - 1 3 2 000 5 2 2 000 5 2 4 000 5 - - 1 <th1< th=""> <th1< th=""> <th1< th=""> <th1< th=""></th1<></th1<></th1<></th1<>	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
TANGIBLE DRILLING 2051-2500 2051-2700 2051-3200 2051-3800 2051-5100 2051-5200 2051-5200 2051-5500 2051-5801	DESCRIPTION SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL	Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 27,000 \$ 24,000 \$ 24,000 \$ - \$ 354,250	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Supplement 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ 264,250 \$ 27,000 \$ 24,000 \$ 24,000 \$ 24,000 \$ 24,000 \$ 24,000 \$ 24,000	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
TANGIBLE DRILLING 2051-2500 2051-2700 2051-3200 2051-5100 2051-5100 2051-5200 2051-5400 2051-5500 2051-5801 2051-5803	DESCRIPTION SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DRILLING TOTAL	Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 24,000 \$ 354,250 \$ 1,401,000	Net S - S - S - S - S - S - S - S	Supplement 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Net S - -	B/8ths 8/8ths 9 - 9 - 9 - 9 - 9 3 1,000 9 - 5 3 3 0 0 9 - 5 264,250 5 27,000 \$ 264,250 \$ 24,000 \$ 24,000 \$ 2 24,000 \$ - \$ 354,250 \$ 354,250 \$ 3 344,000 \$ Total	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
TANGIBLE DRILLING 2051-2500 2051-2700 2051-3200 2051-5100 2051-5200 2051-5400 2051-5400 2051-5801 2051-5801 2051-5803	DESCRIPTION SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SUFFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DRILLING TOTAL	Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264.250 \$ 27,000 \$ 24,000 \$ - \$ 354,250 \$ 1,401,000	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Supplement 8/8ths \$ -	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S - S - S - S - S - S - S - S 3 3 1,000 S 2,64,250 S 2,7,000 S 2,7,000 S 2,4,000 S 2,4,000 S - S 3,54,250 S 3,54,250 S 1,401,000 S - S 3,54,250 S 1,401,000 S - S 3,74,250 S 1,401,000 S - S 3,74,250 S 1,401,000 S - S 3,74,250 S 1,401,000 S - S	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
TANGIBLE DRILLING 2051-2500 2051-2700 2051-3200 2051-5100 2051-5200 2051-5300 2051-5300 2051-5400 2051-5500 2051-5803 2051-5803	DESCRIPTION SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DRILLING TOTAL DESCRIPTION LOCATION	Original 8/8ths \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 27,000 \$ 27,000 \$ 24,000 \$ 24,000 \$ 24,000 \$ - \$ 354,250 \$ 1,401,000 Original 8/8ths \$ -	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Supplement 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S - S - S - S - S - S - S - S 3 1,000 S 264,250 S 264,250 S 27,000 S 24,000 S 24,000 S 24,000 S 24,000 S 24,000 S 24,000 S 1,401,000 S 1,401,000 S - S 354,250 S 1,401,000 S - <td>Net \$ -</td>	Net \$ -
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TANGIBLE DRILLING 2051-2500 2051-2700 2051-3200 2051-3200 2051-5100 2051-5200 2051-5400 2051-5500 2051-5801 2051-5801 2051-5801 2051-5803 2051-5803 2051-5803 2051-5803 2051-5803 2055-1002 2055-1002 2055-1002 2055-1002 2055-1300 2055-1302 2055-1302 2055-1302 2055-1302 2055-1400 2055-1500 2055-1600 2055-1800 2055-2005 2055-2005 2055-2100 2055-2400 2055-2401 2055-2401 2055-2401	DESCRIPTION SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SUBFACE IRON RENTALS: SUBSURFACE EQUIP LOST IN HOLE COMPLETION FLUID WELLSITE SUPERVISION COMPLETION REICAS GROUND TRANSPORT DRILLING/DAMAGED-LOST IN HOLE PUMPDOWN CASED HOLE WIRELINE FRAC FLUID SW DISPOSAL FRACFLUID SW DISPOSAL FRAC TANK RENTALS	Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 27,000 \$ 27,000 \$ 27,000 \$ 24,000 \$ 24,000 \$ - \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 375,000 \$ - \$	Net \$ - \$	Supplement 8/8ths \$ - > -	Net \$ - \$	Total 8/8ths \$	Net \$ - \$
TANGIBLE DRILLING 2051-2500 2051-2700 2051-3200 2051-5100 2051-5100 2051-5200 2051-5400 2051-5801 2051-5801 2051-5803 2051-5801 2055-1000 2055-1002 2055-1002 2055-1002 2055-1002 2055-1301 2055-1302 2055-1302 2055-1302 2055-1400 2055-1800 2055-1800 2055-2005 2055-2005 2055-2000 2055-2000 2055-2400 2055-2401	DESCRIPTION SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING IINTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DRILLING TOTAL DRILLING SUBTOTAL DRILLING TOTAL DRILLING SUBVEACE EQUIP RENT RENTALS: SUBSURFACE	Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 27,000 \$ 264,250 \$ 27,000 \$ 24,000 \$ - \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Net \$ - \$	Supplement 8/8ths \$ - > -	Net \$ - \$	S - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 27,000 \$ 24,000 \$ 24,000 \$ 354,250 \$ 1,401,000 Total 8/8ths \$ \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 375,000 \$ - \$ - \$ - \$ 1,500 <	Net \$ - \$
TANGIBLE DRILLING 2051-2500 2051-2700 2051-3200 2051-5100 2051-5100 2051-5200 2051-5300 2051-5500 2051-5801 2051-5803 2051-5801 2051-5803 2051-5803 2051-5803 2055-1000 2055-1001 2055-1001 2055-1001 2055-1002 2055-1301 2055-1301 2055-1301 2055-1302 2055-1301 2055-1302 2055-1400 2055-1500 2055-2005 2055-2005 2055-2005 2055-2006 2055-2000 2055-2400 2055-2402 2055-2402 2055-2403	DESCRIPTION SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SUBSURFACE IRON RENTALS: SUBSURFACE EQUIP LOST IN HOLE COMPLETION FLUID WELLSITE SUPERVISION COMPLETION CALS GROUND TRANSPORT DRILLING DAMAGED-LOST IN HOLE PUMPDOWN CASED HOLE WIRELINE FRAC/FLUID SW DISPOSAL FRAC TANK RENTALS FLOWBACK	Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 27,000 \$ 24,000 \$ 24,000 \$ 24,000 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 35,000 \$ - \$ - \$ -<	Net \$ - \$	Supplement 8/8ths S - S S - S S - S S - S S - S S - S S - S	Net \$ - \$	S - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 27,000 \$ 24,000 \$ 24,000 \$ 354,250 \$ 1,401,000 Total 8/8ths \$ \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 375,000 \$ - \$ - \$ - \$ 1,500 <	Net \$ - \$
TANGIBLE DRILLING 2051-2500 2051-2700 2051-3200 2051-3200 2051-5100 2051-5100 2051-5200 2051-5400 2051-5801 2051-5801 2051-5801 2055-1000 2055-1002 2055-1002 2055-1002 2055-1002 2055-1002 2055-1301 2055-1302 2055-1302 2055-1400 2055-1300 2055-1400 2055-1400 2055-1400 2055-1800 2055-2005 2055-2006 2055-2000 2055-2400 2055-2400 2055-2400 2055-2400 2055-2400 2055-2400 2055-2400 2055-2400 2055-2400 2055-2400 2055-2400 2055-2400 2055-2400 2055-2400	DESCRIPTION SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOP IPE WELHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SUBACE IRON RENTALS: SUBSURFACE EQUIP LOST IN HOLE COMPLETION FLUID WELLISTE SUPERVISION COMPLETION CHEMICALS GROUND TRANSPORT DRILLING/DAMAGED-LOST IN HOLE PUMPDOWN CASED HOLE WIRELINE FRACPLUIG SW DISPOSAL FRACT-LUID SW DISPOSAL FRACT-LUID SW DISPOSAL FRACR-LUUG SW WELL PREP FRACT-LUID SW DISPOSAL FRACT-LUID SW DISPOSAL FRACT-LUID SW DISPOSAL	Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 27,000 \$ 264,250 \$ 27,000 \$ 264,250 \$ 27,000 \$ 28,42,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - </td <td>Net \$ - \$</td> <td>Supplement 8/8ths 5 -</td> <td>Net \$ - \$</td> <td>S - S - S - S - S - S - S - S - S - S 31,000 S 264,250 S 27,000 S 24,000 S 24,000 S 24,000 S 24,000 S 24,000 S 24,000 S 354,250 S 1,401,000 S S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S S - S S S - S</td> <td>Net \$ - \$</td>	Net \$ - \$	Supplement 8/8ths 5 -	Net \$ - \$	S - S - S - S - S - S - S - S - S - S 31,000 S 264,250 S 27,000 S 24,000 S 24,000 S 24,000 S 24,000 S 24,000 S 24,000 S 354,250 S 1,401,000 S S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S S - S S S - S	Net \$ - \$
TANGIBLE DRILLING 2051-2500 2051-2700 2051-3200 2051-3800 2051-5100 2051-5100 2051-5200 2051-5500 2051-5801 2051-5803 2051-5801 2051-5803 2055-1000 2055-1001 2055-1002 2055-1001 2055-1002 2055-1301 2055-1301 2055-1302 2055-1301 2055-1302 2055-1400 2055-1500 2055-1600 2055-1800 2055-2005 2055-2000 2055-2000 2055-2400 2055-2401 2055-2402 2055-2403 2055-2402 2055-2403 2055-2400 2055-2400 2055-2400 2055-2400 2055-2400 2055-2400 2055-2400 2055-2402	DESCRIPTION SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SUBFACE IRON RENTALS: SUBSURFACE EQUIP LOST IN HOLE COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID WELLSITE SUPERVISION COMPLETION CHEMICALS GROUND TRANSPORT DRILLING/DAMAGED-LOST IN HOLE PUMPDOWN CASED HOLE WIRELINE FRAC FLUGS WELL PREP FRAC/FLUID SW DISPOSAL FRAC FLUGS WELL PREP FLOWBACK ES&H INSURANCE <	Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 27,000 \$ 264,250 \$ 27,000 \$ 24,000 \$ 24,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ 354,250 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Net \$ - \$	Supplement 8/8ths \$ - > -	Net \$ - \$	S - S - S - S - S - S - S - S - S - S 31,000 S 264,250 S 27,000 S 24,000 S 24,000 S 24,000 S 24,000 S 24,000 S 24,000 S 354,250 S 1,401,000 S S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S S - S S S - S	Net \$ - \$
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TANGIBLE DRILLING 2051-2500 2051-2700 2051-3200 2051-3800 2051-5100 2051-5200 2051-5300 2051-5500 2051-5801 2051-5803 2055-1000 2055-1001 2055-1001 2055-1001 2055-1001 2055-1001 2055-1001 2055-1001 2055-1001 2055-1001 2055-1002 2055-1001 2055-1002 2055-1301 2055-1302 2055-1301 2055-1302 2055-1301 2055-1302 2055-1400 2055-2005 2055-2005 2055-2000 2055-2000 2055-2000 2055-2401 2055-2402 2055-2403 2055-2403 2055-2403 2055-2403 2055-2403 2055-3100	DESCRIPTION SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DESCRIPTION LOCATION NTTLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SUBSURFACE EQUIP LOD COMPLETION FLUID WELLITES SUBFACE IRON RENTALS: SUBSURFACE EQUIP LOD THOLE COMPLETION FLUID WELLSTE SUPFACEIRON RENTALS: SUBSURFACE EQUIP LOST IN HOLE COMPLETION CHEMICALS GROUND TRANSPORT ORLING/DAMAGED-LOST IN HOLE PUMPDOWN CASED HOLE WIRELINE FRAC/FLUID SW DISPOSAL FRAC/FLUID SW DISPOSAL FRAC/FLUID SW DISPOSAL FRAC/FLUID SW DISPOSAL FRAC/FLUID SW DISPOSAL <td< td=""><td>Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 27,000 \$ 227,000 \$ 24,000 \$ - \$ 354,250 \$ 1,401,000 Original 8/8ths \$ -</td></td<> <td>Net \$ - \$</td> <td>Supplement 8/8ths S -</td> <td>Net \$ - \$</td> <td>S - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 27,000 \$ 24,000 \$ 24,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 55,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$<</td> <td>Net \$ - \$</td>	Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 27,000 \$ 227,000 \$ 24,000 \$ - \$ 354,250 \$ 1,401,000 Original 8/8ths \$ -	Net \$ - \$	Supplement 8/8ths S -	Net \$ - \$	S - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 27,000 \$ 24,000 \$ 24,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 55,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$<	Net \$ - \$

2055-3400 2055-3600 PROPPANT

COMPANY LABOR

	INTANGIBLE COMPLETIC	N SUBTOTAL \$ 2,079,000	\$-	\$-	\$ -	\$ 2,079,000	\$ -
2054-4511	CONTRACT LABOR - FLOWLINE	\$ 40,000	\$-	\$-	\$ -	\$ 40,000	\$-
2054-4510	CONTRACT LABOR - ARTIFICAL LIFT	\$ 75,000	\$-	\$-	\$ -	\$ 75,000	\$-
2054-2200	WORKOVER RIG	\$ 15,000	\$-	\$-	\$ -	\$ 15,000	\$-
2054-1700	CONSULTANT	\$ 6,000	\$ -	\$-	\$ -	\$ 6,000	\$-
2054-1600	KILL FLUID AND TRUCK	\$ 5,000	\$-	\$-	\$ -	\$ 5,000	\$-
2054-1402	RENTALS-SURFACE	\$ 13,000	\$-	\$-	\$ -	\$ 13,000	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$-	\$-	\$ -	\$-	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ -	\$-	\$ -	\$ -	\$-	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ -	\$-	\$-	\$ -	\$-	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ -	\$-	\$-	\$ -	\$-	\$-
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$-	\$-	\$ -	\$-	\$ -
2055-8003	COIL TUBING, SNUBBING, NITRO SVC	\$ 80,000	\$-	\$-	\$ -	\$ 80,000	\$ -
2055-8002	KILL TRUCK	\$ -	\$-	\$ -	\$ -	\$-	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 100,000	\$-	\$-	\$ -	\$ 100,000	\$-
2055-5001	ROAD WATERING	\$ -	\$-	\$ -	\$ -	\$-	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ -	\$-	\$-	\$ -	\$-	\$-
2055-4000	CEMENT	\$ -	\$-	\$-	\$ -	\$-	\$-
2055-3900	FUEL & LUBE	\$ 185,000	\$-	\$-	\$ -	\$ 185,000	\$-
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$-	\$-	\$ -	\$ -	\$-
2055-3750	DAMAGES/ROW	\$ -	\$ -	\$-	\$ -	\$-	\$ -

		Original			Supplement		Total	
TANGIBLE COMPLETION	DESCRIPTION	8/8ths	Net		8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$-	\$	-	\$-	\$-	\$-	\$-
2065-2700	COMMUNICATION	\$-	\$	-	\$ -	\$-	\$-	\$-
2065-3000	BITS	\$ 5,00) \$	-	\$-	\$-	\$ 5,000	\$ -
2065-3200	CONTINGENCIES	\$-	\$	-	\$-	\$-	\$-	\$-
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$	-	\$ -	\$-	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$-	\$	-	\$-	\$-	\$-	\$-
2065-5001	OVERHEAD POWER	\$-	\$	-	\$ -	\$-	\$-	\$-
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$-	\$	-	\$-	\$-	\$-	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$-	\$	-	\$ -	\$-	\$-	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$-	\$	-	\$ -	\$-	\$ -	\$-
2065-5100	TUBING	\$-	\$	-	\$ -	\$-	\$-	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 13,50)\$	-	\$ -	\$-	\$ 13,500	\$-
2065-5300	SUBSURFACE EQUIP	\$-	\$	-	\$-	\$-	\$-	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$-	\$	-	\$ -	\$-	\$-	\$-
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$-	\$	-	\$-	\$-	\$-	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$-	\$	-	\$-	\$-	\$-	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$-	\$	-	\$-	\$-	\$-	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$-	\$	-	\$ -	\$-	\$-	\$-
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$-	\$	-	\$-	\$-	\$-	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$-	\$	-	\$ -	\$-	\$-	\$ -
2064-1300	SURFACE EQUIPMENT PURCHASED	\$ 14,00)\$	-	\$ -	\$-	\$ 14,000	\$-
2064-4200	TUBING	\$ 75,00) \$	-	\$-	\$-	\$ 75,000	\$-
2064-5001	FLOWLINES MATERIALS	\$ 60,00)\$	-	\$ -	\$-	\$ 60,000	\$-
2064-5200	TUBING HEAD/XMAS TREE	\$ 12,00) \$	-	\$-	\$-	\$ 12,000	\$ -
	TANGIBLE COMPLETION SUBTOTAL	\$ 179,50	5	•	\$-	\$-	\$ 179,500	\$ -
		\$ 2 258 50	n s		¢ _	\$.	\$ 2 258 500	¢

			Origi	inal		Sup	plement			Tot	al		
INTANGIBLE FACILITY	DESCRIPTION		8	/8ths	Net		8/8ths		Net		8/8ths		Net
2056-1006	ENVIRONMENTAL/ARC - LAND		\$	-	\$ -	\$	-	\$	-	\$	-	\$	-
2056-2002	FACILITY PAD CONSTRUCTION		\$	15,000	\$ -	\$	-	\$	-	\$	15,000	\$	-
2065-3000	BITS		\$	-	\$ -	\$	-	\$	-	\$	-	\$	-
2065-5200	TUBING HEAD/XMAS TREE		\$	-	\$ -	\$	-	\$	-	\$	-	\$	-
2056-2006	MISC INTANGIBILE FACILITY COSTS		\$	8,000	\$ -	\$	-	\$	-	\$	8,000	\$	-
2056-2008	CONTRACT LABOR - AUTOMATION		\$	8,500	\$ -	\$	-	\$	-	\$	8,500	\$	-
2056-2009	EQUIPMENT RENTALS		\$	5,000	\$ -	\$	-	\$	-	\$	5,000	\$	-
2056-2010	FREIGHT & HANDLING		\$	5,000	\$ -	\$	-	\$	-	\$	5,000	\$	-
2056-2012	CONTRACT LABOR - ELECTRICAL		\$	30,000	\$ -	\$	-	\$	-	\$	30,000	\$	-
2056-2013	FACILITY CONSTRUCTION LABOR		\$	60,000	\$ -	\$	-	\$	-	\$	60,000	\$	-
2056-2014	PIPELINE LABOR		\$	-	\$ -	\$	-	\$	-	\$	-	\$	-
2056-2016	LOCATION/DAMAGES/ROW-LAND		\$	-	\$ -	\$	-	\$	-	\$	-	\$	-
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND		\$	-	\$ -	\$	-	\$	-	\$	-	\$	-
2056-2019	NON OPERATED CHARGES - IFC		\$	-	\$ -	\$	-	\$	-	\$	-	\$	-
		NTANGIBLE FACILITY SUBTOTAL	\$	131.500	\$ -	\$	-	ŝ		\$	131.500	S	

		o	riginal		Su	upplement			Tota	al		
TANGIBLE FACILITY	DESCRIPTION		8/8ths	Net		8/8ths		Net		8/8ths	Ne	et
2066-1200	VESSELS	\$	60,000	\$-	\$	-	\$	-	\$	60,000	\$	-
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$	-	\$-	\$	-	\$	-	\$	-	\$	-
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$	35,000	\$-	\$	-	\$	-	\$	35,000	\$	-
2066-1600	LACT	\$	20,000	\$-	\$	-	\$	-	\$	20,000	\$	-
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$	25,000	\$-	\$	-	\$	-	\$	25,000	\$	-
2066-1900	LEASE AND FLOW LINES	\$	-	\$-	\$	-	\$	-	\$	-	\$	-
2066-2000	CATHODIC PRCT-SOLAR PWD	\$	-	\$-	\$	-	\$	-	\$	-	\$	-
2066-2003	MISC FITTINGS & SUPPLIES	\$	22,500	\$-	\$	-	\$	-	\$	22,500	\$	-
2066-2004	PUMPS & PUMP SUPPLIES	\$	6,000	\$-	\$	-	\$	-	\$	6,000	\$	-
2066-2005	PUMP & FILTERS	\$	-	\$-	\$	-	\$	-	\$	-	\$	-
2066-2006	MISC TANGIBLE FACILITY COSTS	\$	10,000	\$-	\$	-	\$	-	\$	10,000	\$	-
2066-2007	TANKS (OIL & WATER)	\$	60,000	\$-	\$	-	\$	-	\$	60,000	\$	-
2066-2015	CONTAINMENT	\$	15,000	\$-	\$	-	\$	-	\$	15,000	\$	-
2066-2017	SWD WELLS	\$	-	\$-	\$	-	\$	-	\$	-	\$	-
2066-2018	NON OPERATED CHARGES - TFC	\$	-	\$-	\$	-	\$	-	\$	-	\$	-
2066-2019	PIPING	\$	20,000	\$-	\$	-	\$	-	\$	20,000	\$	-
2066-2020	ELECTRICAL - FACILITY	\$	95,000	\$-	\$	-	\$	-	\$	95,000	\$	-
	TANGIBLE FACILITY SUBT	OTAL \$	368,500	\$-	\$	•	\$	-	\$	368,500	\$	-
	FACILITY T	OTAL \$	500.000	\$ -	Ŝ	-	S	-	Ŝ	500.000	ŝ	-

	SMITHDALE 29 FE	DERAL 70H TOTAL WELL ESTI		Or	iginal		Sup	plement		Total		
		BERRE / WITTOTAL WELL LOTI			8/8ths	Net		8/8ths	Net	8/8ths		Net
			DRILLING TOTAL	\$	1,401,000	\$ -	\$	-	\$ -	\$ 1,401,000	\$	-
		CON	IPLETION TOTAL	\$	2,258,500	\$ -	\$	-	\$ -	\$ 2,258,500	\$	-
			FACILITY TOTAL	\$	500,000	\$ -	\$	-	\$ -	\$ 500,000	\$	-
		TC	OTAL WELL COST	\$	4,159,500	\$ -	\$	-	\$ -	\$ 4,159,500	\$	-
Partner Approval												
											_	
Signed				Сс	ompany						_	
Name				Da	ate						-	
Title												

.



Authority for Expenditure Drill, Complete, & Equip



Operator : <u>Spur Energy Partners LLC</u> Well Name : <u>SMITHDALE 29 FEDERAL COM 71H</u> Location : AFE #: _____ SEP Permian LLC WI: _____ Well Cost Center: _____

Project : Description

INTANGIBLE DRILLING 2050-1000		Original				Total	
	DESCRIPTION	8/8ths	Net	Supplement 8/8ths	Net	8/8ths	Net
	LOCATION - OPS	\$ 36,000		\$ -	\$ -	\$ 36,000 \$	-
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 25,000	\$ -	\$-	\$ -	\$ 25,000 \$	-
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 25,000	\$ -	\$-	ş -	\$ 25,000 \$	-
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$-	\$ -	\$ - \$	-
2050-1005	SURVEY - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000 \$	-
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ - \$	-
2050-1050	DRILLING PERMITS	\$ 10,000	ş -	\$-	\$ -	\$ 10,000 \$	-
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$-	ş -	\$ - \$	-
2050-1301	DRILLING RENTALS: SURFACE	\$ 58,100	\$ -	\$-	\$-	\$ 58,100 \$	-
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 17,250	\$ -	\$ -	\$-	\$ 17,250 \$	-
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$-	\$-	\$ - \$	-
2050-1500	DRILL MUD/FLUID	\$ 30,000	\$ -	\$-	\$-	\$ 30,000 \$	-
2050-1600	WELLSITE SUPERVISION	\$ 20,500	\$ -	\$ -	\$-	\$ 20,500 \$	-
2050-1900	GROUND TRANSPORT	\$ 25,000	\$ -	\$ -	\$-	\$ 25,000 \$	-
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	\$ 197,000	\$ -	s -	\$ -	\$ 197,000 \$	-
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ - \$	-
2050-2002	DRLLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	s - s	-
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 117,000	\$ -	\$ -	\$ -	\$ 117,000 \$	-
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	s - s	-
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ - \$	-
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ - \$	-
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 90,000	\$ -	s -	\$ -	\$ 90,000 \$	-
2050-2402	FRAC TANK RENTALS	\$ 250	\$ -	s -	\$-	\$ 250 \$	-
2050-2600	ES&H	\$ -	\$ -	s -	s -	s - s	-
2050-3000	BIT RENTALS	\$ 32,000	\$ -	s -	\$-	\$ 32,000 \$	-
2050-3100	OVERHEAD	\$ -	\$ -	\$- \$-	\$ -	\$ - \$	
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$- \$-	\$ -	\$ - \$	-
2050-3200	CONTINGENCIES	\$ -	\$ -	\$- \$-	\$ -	\$ - \$	-
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$- \$-	\$ -	\$ - \$	
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$- \$-	\$ -	\$ 5,000 \$	-
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$- \$-	\$ -	\$ - \$	-
2050-3900	FUEL & LUBE	\$ 66,000	\$ -	\$- \$-	\$ -	\$ 66,000 \$	-
2050-4000	SURFACE & INTERMEDIATE CEMENT	\$ 25,000	\$ -	\$- \$-	\$ -	\$ 25,000 \$	-
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 20,000	\$ -	\$- \$-	\$ -	\$ 20,000 \$	
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$-	\$ -	\$ - \$	-
2050-4003	PROD CEMENT AND SERVICE	\$ 45,000	\$ -	\$- \$-	\$ - \$ -	\$ 45,000 \$	
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$-	\$-	\$ - \$	-
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$-	\$-	\$ - \$	-
2050-8000	MUD LOGGER	\$ 14,400	\$ -	\$-	\$-	\$ 14,400 \$	-
2050-8001	MOB/DEMOB RIG	\$ 36,000	\$ -	\$-	\$ -	\$ 36,000 \$	-
2050-8003	VACUUM TRUCKING	\$ 26,000	\$ -	\$- \$-	\$ -	\$ 26,000 \$	-
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	¢	\$ -	\$ 5,000 \$	-
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000 \$	-
2050-8009	MISC IDC/CONTINGENCY	\$ 46,250	\$ -	\$ -	\$ -	\$ 46,250 \$	-
	INTANGIBLE DRILLING SUBTO		\$ -	\$ -	\$-	\$ 1,046,750 \$	-
		Original		Supplement		Total	
TANGIBLE DRILLING	DESCRIPTION	8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$-	\$-	\$-	\$-	\$ - \$	-
2051-2700	COMMUNICATION	\$ -	\$-	\$-	\$-	\$-\$	-
2051-3200	CONTINGENCIES		s -	•	•		-
	CONTINUELICIES	\$-	ф -	ş -	\$	\$-\$	
2051-3800	NON OPERATED CHARGES - TDC	\$ - \$ -	ş - \$ -	\$- \$-	s -	\$ - \$ \$ - \$	-
		Ŧ	\$ -	\$- \$- \$-	•	\$ - \$ \$ - \$ \$ 31,000 \$	-
2051-3800	NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING	\$ -	\$ -		\$ -		-
2051-3800 2051-5100	NON OPERATED CHARGES - TDC SURFACE CASING	\$ -	\$- \$-		\$- \$-	\$ 31,000 \$	-
2051-3800 2051-5100 2051-5200	NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE	\$ - \$ 31,000 \$ -	\$ - \$ - \$ -	\$ - \$ -	s - s - s -	\$ 31,000 \$ \$ - \$	-
2051-3800 2051-5100 2051-5200 2051-5300	NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING	\$ - \$ 31,000 \$ - \$ 264,250	\$ - \$ - \$ - \$ -	\$- \$- \$-	\$ \$ \$ \$ \$	\$ 31,000 \$ \$ - \$ \$ 264,250 \$	
2051-3800 2051-5100 2051-5200 2051-5300 2051-5400	NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE	\$ - \$ 31,000 \$ - \$ 264,250 \$ 27,000	\$ - \$ - \$ - \$ - \$ - \$ -	\$- \$- \$-	\$- \$\$- \$\$- \$\$- \$\$-	\$ 31,000 \$ \$ - \$ \$ 264,250 \$ \$ 27,000 \$	
2051-3800 2051-5100 2051-5200 2051-5300 2051-5400 2051-5500	NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD	\$ - \$ 31,000 \$ - \$ 264,250 \$ 27,000 \$ 8,000	\$ - \$ - \$ - \$ - \$ - \$ - \$ -		- - - - - - - - - - - - - - - - - - -	\$ 31,000 \$ \$ - \$ \$ 264,250 \$ \$ 27,000 \$ \$ 8,000 \$ \$ 24,000 \$ \$ - \$	
2051-3800 2051-5100 2051-5200 2051-5300 2051-5400 2051-5500 2051-5801	NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY	\$ - \$ 31,000 \$ - \$ 264,250 \$ 27,000 \$ 8,000 \$ 24,000 \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		- - - - - - - - - - - - - -	\$ 31,000 \$ \$ - \$ \$ 264,250 \$ \$ 27,000 \$ \$ 8,000 \$ \$ 24,000 \$	
2051-3800 2051-5100 2051-5200 2051-5300 2051-5400 2051-5500 2051-5801	NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT	\$ - \$ 31,000 \$ - \$ 264,250 \$ 27,000 \$ 27,000 \$ 24,000 \$ 24,000 \$ - L \$ 354,250	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	· - · ·	- - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - -	\$ 31,000 \$ \$ - \$ \$ 264,250 \$ \$ 27,000 \$ \$ 8,000 \$ \$ 24,000 \$ \$ - \$	
2051-3800 2051-5100 2051-5200 2051-5300 2051-5400 2051-5500 2051-5801	NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTA	\$ - \$ 31,000 \$ - \$ 264,250 \$ 27,000 \$ 8,000 \$ 24,000 \$ - L \$ 354,250 L \$ 1,401,000	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 31,000 \$ \$ - \$ \$ 264,250 \$ \$ 27,000 \$ \$ 8,000 \$ \$ 24,000 \$ \$ 364,250 \$ \$ 364,250 \$ \$ 1,401,000 \$	
2051-3800 2051-5100 2051-5200 2051-5300 2051-5400 2051-5500 2051-5801 2051-5803	NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTA DRILLING TOTA	\$ - \$ 31,000 \$ - \$ 264,250 \$ 27,000 \$ 27,000 \$ 24,000 \$ - L \$ 354,250 L \$ 354,250 L \$ 1,401,000	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 31,000 \$ \$ - \$ \$ 264,250 \$ \$ 27,000 \$ \$ 8,000 \$ \$ 24,000 \$ \$ - \$ \$ 354,250 \$ \$ 1,401,000 \$ Total	
2051-3800 2051-5100 2051-5200 2051-5300 2051-5400 2051-5600 2051-5801 2051-5803	NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTA DRILLING TOTA	\$ - \$ 31,000 \$ - \$ 264,250 \$ 27,000 \$ 27,000 \$ 24,000 \$ - L \$ 354,250 L \$ 354,250 L \$ 1,401,000 Original 8/8ths	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 31,000 \$ \$ - \$ \$ 264,250 \$ \$ 27,000 \$ \$ 8,000 \$ \$ 24,000 \$ \$ - \$ \$ 354,250 \$ \$ 1,401,000 \$ Total 8/8ths	- - - - - - - - - - - - - - - - - - -
2051-3800 2051-5100 2051-5200 2051-5300 2051-5400 2051-5800 2051-5803 NTANGIBLE COMPLETION 2055-1000	NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTA DRILLING TOTA	\$ - \$ 31,000 \$ - \$ 264,250 \$ 27,000 \$ 27,000 \$ 24,000 \$ - L \$ 354,250 L \$ 354,250 L \$ 1,401,000	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 31,000 \$ \$ - \$ \$ 264,250 \$ \$ 27,000 \$ \$ 8,000 \$ \$ 24,000 \$ \$ - \$ \$ 354,250 \$ \$ 1,401,000 \$ Total 8/8ths \$ - \$	
2051-3800 2051-5100 2051-5200 2051-5300 2051-5400 2051-5500 2051-5803 2051-5803 NTANGIBLE COMPLETION 2055-1000 2055-1001	NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTA DRILLING TOTA DESCRIPTION LOCATION TITLE WORK AND OPINIONS	\$ - \$ 31,000 \$ - \$ 264,250 \$ 27,000 \$ 8,000 \$ 24,000 \$ - S - L \$ 35- L \$ 1,401,000 Original 8/8ths \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 31,000 \$ \$ - \$ \$ 264,250 \$ \$ 27,000 \$ \$ 8,000 \$ \$ 24,000 \$ \$ 354,250 \$ \$ 1,401,000 \$ Total 8/8ths \$ - \$ \$ - \$	- - - - - - - - - - - - - - - - - - -
2051-3800 2051-5100 2051-5200 2051-5300 2051-5400 2051-5801 2051-5803 INTANGIBLE COMPLETION 2055-1000 2055-1001 2055-1002	NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTA DRILLING TOTA DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES	\$ - \$ 31,000 \$ - \$ 264,250 \$ 27,000 \$ 8,000 \$ 24,000 \$ 24,000 \$ - L \$ 354,250 L \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ -	\$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 31,000 \$ \$ - \$ \$ 264,250 \$ \$ 27,000 \$ \$ 8,000 \$ \$ 24,000 \$ \$ - \$ \$ 354,250 \$ \$ 1,401,000 \$ Total 8/8ths \$ - \$	- - - - - - - - - - - - - - - - - - -
2051-3800 2051-5100 2051-5200 2051-5300 2051-5400 2051-5801 2051-5803 NTANGIBLE COMPLETION 2055-1000 2055-1002 2055-1100	NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTA DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE	\$ - \$ 31,000 \$ - \$ 264,250 \$ 27,000 \$ 27,000 \$ 24,000 \$ - L \$ 354,250 L \$ 354,250 L \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 31,000 \$ \$ - \$ \$ 264,250 \$ \$ 27,000 \$ \$ 27,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 354,250 \$ \$ 1,401,000 \$ Total 8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$	- - - - - - - - - - - - - -
2051-3800 2051-5100 2051-5200 2051-5300 2051-5400 2051-5801 2051-5803 INTANGIBLE COMPLETION 2055-1000 2055-1001 2055-1002 2055-1100 2055-1300	NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTA DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT	\$ - \$ 31,000 \$ - \$ 264,250 \$ 27,000 \$ 2,27,000 \$ 24,000 \$ - L \$ 354,250 L \$ 354,250 L \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S - S -	\$ 31,000 \$ \$ - \$ \$ 264,250 \$ \$ 27,000 \$ \$ 4,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 354,250 \$ \$ 1,401,000 \$ Total 8/8ths \$ - \$ \$ - \$ - \$ - \$ \$ - \$ - \$ - \$ \$ - \$ - \$ -	- - - - - - - - - - - - - - - - - - -
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	INTANGIBLE COMPLETIC	N SUBTOTAL \$ 2,079,000	\$-	\$-	\$ -	\$ 2,079,000	\$ -
2054-4511	CONTRACT LABOR - FLOWLINE	\$ 40,000	\$-	\$-	\$ -	\$ 40,000	\$-
2054-4510	CONTRACT LABOR - ARTIFICAL LIFT	\$ 75,000	\$-	\$-	\$ -	\$ 75,000	\$-
2054-2200	WORKOVER RIG	\$ 15,000	\$-	\$-	\$ -	\$ 15,000	\$-
2054-1700	CONSULTANT	\$ 6,000	\$ -	\$-	\$ -	\$ 6,000	\$-
2054-1600	KILL FLUID AND TRUCK	\$ 5,000	\$-	\$-	\$ -	\$ 5,000	\$-
2054-1402	RENTALS-SURFACE	\$ 13,000	\$-	\$-	\$ -	\$ 13,000	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$-	\$-	\$ -	\$-	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ -	\$-	\$ -	\$ -	\$-	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ -	\$-	\$-	\$ -	\$-	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ -	\$-	\$-	\$ -	\$-	\$-
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$-	\$-	\$ -	\$-	\$ -
2055-8003	COIL TUBING, SNUBBING, NITRO SVC	\$ 80,000	\$-	\$-	\$ -	\$ 80,000	\$ -
2055-8002	KILL TRUCK	\$ -	\$-	\$ -	\$ -	\$-	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 100,000	\$-	\$-	\$ -	\$ 100,000	\$-
2055-5001	ROAD WATERING	\$ -	\$-	\$ -	\$ -	\$-	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ -	\$-	\$-	\$ -	\$-	\$-
2055-4000	CEMENT	\$ -	\$-	\$-	\$ -	\$-	\$-
2055-3900	FUEL & LUBE	\$ 185,000	\$-	\$-	\$ -	\$ 185,000	\$-
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$-	\$-	\$ -	\$ -	\$-
2055-3750	DAMAGES/ROW	\$ -	\$ -	\$-	\$ -	\$-	\$ -

		Original			Supplement		Total	
TANGIBLE COMPLETION	DESCRIPTION	8/8ths	Net		8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$-	\$	-	\$-	\$-	\$-	\$-
2065-2700	COMMUNICATION	\$-	\$	-	\$ -	\$-	\$-	\$-
2065-3000	BITS	\$ 5,00) \$	-	\$-	\$-	\$ 5,000	\$ -
2065-3200	CONTINGENCIES	\$-	\$	-	\$-	\$-	\$-	\$-
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$	-	\$ -	\$-	\$ -	\$-
2065-4102	WATER SUPPLY WELL	\$-	\$	-	\$-	\$-	\$-	\$-
2065-5001	OVERHEAD POWER	\$-	\$	-	\$ -	\$-	\$-	\$-
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$-	\$	-	\$-	\$-	\$-	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$-	\$	-	\$ -	\$-	\$-	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$-	\$	-	\$ -	\$-	\$-	\$-
2065-5100	TUBING	\$-	\$	-	\$ -	\$-	\$-	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 13,50)\$	-	\$ -	\$-	\$ 13,500	\$-
2065-5300	SUBSURFACE EQUIP	\$-	\$	-	\$-	\$-	\$-	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$-	\$	-	\$ -	\$-	\$-	\$-
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$-	\$	-	\$-	\$-	\$-	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$-	\$	-	\$ -	\$-	\$-	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$-	\$	-	\$-	\$-	\$-	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$-	\$	-	\$ -	\$-	\$-	\$-
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$-	\$	-	\$-	\$-	\$-	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$-	\$	-	\$ -	\$-	\$-	\$ -
2064-1300	SURFACE EQUIPMENT PURCHASED	\$ 14,00)\$	-	\$ -	\$-	\$ 14,000	\$-
2064-4200	TUBING	\$ 75,00) \$	-	\$-	\$-	\$ 75,000	\$-
2064-5001	FLOWLINES MATERIALS	\$ 60,00)\$	-	\$ -	\$-	\$ 60,000	\$-
2064-5200	TUBING HEAD/XMAS TREE	\$ 12,00) \$	-	\$-	\$-	\$ 12,000	\$ -
	TANGIBLE COMPLETION SUBTOTAL	\$ 179,50	5	•	\$-	\$-	\$ 179,500	\$ -
		\$ 2 258 50	n s		¢ _	\$.	\$ 2 258 500	¢

		Origir	nal		Supplement		Total	
INTANGIBLE FACILITY	DESCRIPTION	8/	/8ths	Net	8/8ths	Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$	-	\$-	\$ -	\$-	\$-	\$-
2056-2002	FACILITY PAD CONSTRUCTION	\$	15,000	\$ -	\$ -	\$-	\$ 15,000	\$-
2065-3000	BITS	\$	-	\$-	\$ -	\$ -	\$-	\$-
2065-5200	TUBING HEAD/XMAS TREE	\$	-	\$ -	\$ -	\$-	\$-	\$-
2056-2006	MISC INTANGIBILE FACILITY COSTS	\$	8,000	\$-	\$ -	\$ -	\$ 8,000	\$-
2056-2008	CONTRACT LABOR - AUTOMATION	\$	8,500	\$-	\$-	\$-	\$ 8,500	\$-
2056-2009	EQUIPMENT RENTALS	\$	5,000	\$ -	\$ -	\$-	\$ 5,000	\$-
2056-2010	FREIGHT & HANDLING	\$	5,000	\$-	\$-	\$-	\$ 5,000	\$-
2056-2012	CONTRACT LABOR - ELECTRICAL	\$	30,000	\$-	\$-	\$-	\$ 30,000	\$-
2056-2013	FACILITY CONSTRUCTION LABOR	\$	60,000	\$ -	\$ -	\$-	\$ 60,000	\$-
2056-2014	PIPELINE LABOR	\$	-	\$-	\$-	\$-	\$-	\$-
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$	-	\$ -	\$ -	\$-	\$ -	\$-
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$	-	\$-	\$-	\$-	\$-	\$-
2056-2019	NON OPERATED CHARGES - IFC	\$	-	\$-	\$-	\$-	\$-	\$-
	INTA	IGIBLE FACILITY SUBTOTAL \$ 1	131.500	\$ -	s -	\$ -	\$ 131,500	\$ -

		C	original		Supplement		Total	
TANGIBLE FACILITY	DESCRIPTION		8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS	9	60,000	\$ -	\$-	\$-	\$ 60,000	\$-
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	ş	6 -	\$ -	\$ -	\$ -	\$-	\$-
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	ç	\$ 35,000	\$-	\$ -	\$ -	\$ 35,000	\$-
2066-1600	LACT	ş	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$-
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	9	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$-
2066-1900	LEASE AND FLOW LINES	5	6 -	\$-	\$-	\$ -	\$-	\$-
2066-2000	CATHODIC PRCT-SOLAR PWD	5	6 -	\$-	\$-	\$ -	\$-	\$-
2066-2003	MISC FITTINGS & SUPPLIES	9	22,500	\$ -	\$ -	\$ -	\$ 22,500	\$-
2066-2004	PUMPS & PUMP SUPPLIES	5	6,000	\$-	\$-	\$ -	\$ 6,000	\$-
2066-2005	PUMP & FILTERS	9	6 -	\$ -	\$ -	\$ -	\$-	\$-
2066-2006	MISC TANGIBLE FACILITY COSTS	5	\$ 10,000	\$-	\$-	\$ -	\$ 10,000	\$-
2066-2007	TANKS (OIL & WATER)	9	60,000	\$ -	\$ -	\$ -	\$ 60,000	\$-
2066-2015	CONTAINMENT	5	\$ 15,000	\$-	\$-	\$ -	\$ 15,000	\$-
2066-2017	SWD WELLS	9	6 -	\$ -	\$ -	\$ -	\$-	\$-
2066-2018	NON OPERATED CHARGES - TFC	5	6 -	\$-	\$-	\$ -	\$-	\$-
2066-2019	PIPING	5	\$ 20,000	\$-	\$ -	\$ -	\$ 20,000	\$-
2066-2020	ELECTRICAL - FACILITY	5	\$ 95,000	\$-	\$-	\$-	\$ 95,000	\$-
	TANGIBLE FACILITY	SUBTOTAL S	\$ 368,500	\$-	\$-	\$ -	\$ 368,500	\$-
	FACI	LITY TOTAL	500.000	\$ -	\$ -	\$ -	\$ 500.000	\$ -

	SMITHDALE 29 FEDERAL 71H TOTAL WELL ESTIMATE	Ori	ginal			Sup	plement		Total		
			8/8ths	1	let	1	8/8ths	Net	8/8ths		Net
	DRILLING TOTAL	\$	1,401,000	\$	-	\$	-	\$ -	\$ 1,401,000	\$	-
	COMPLETION TOTAL	\$:	2,258,500	\$	-	\$	-	\$ -	\$ 2,258,500	\$	-
	FACILITY TOTAL	\$	500,000	\$	-	\$	-	\$ -	\$ 500,000	\$	-
	TOTAL WELL COST	\$ 1	4,159,500	\$	-	\$	-	\$ -	\$ 4,159,500	\$	-
Partner Approval											
Signed		Co	mpany								
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Name		Da	te							•	
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Authority for Expenditure Drill, Complete, & Equip



AFE #: SEP Permian LLC WI: Well Cost Center:

Operator : <u>Spur Energy Partners LLC</u> Well Name : <u>SMITHDALE 29 FEDERAL COM 90H</u> Location :

Project : Description

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 | SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 24,000 \$ - \$ 354,250 \$ 1,401,000

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| 2055-1001 TITLE WORK AND OPINIONIS \$

 | 2051-2500
2051-2700
2051-3200
2051-3800
2051-5100
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2051-5500
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2051-5801
2051-5801
 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINCENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTIONLINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
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| 2055-1002 OUTSIDE LEGAL SERVICES \$ <

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2051-2700
2051-3200
2051-3800
2051-5100
2051-5200
2051-5200
2051-5400
2051-5500
2051-5801
2051-5801
2051-5803
 | SUPPLIES & SMALL TOOLS COMMUNICATION CONTINCENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DRILLING TOTAL | 8/8ths
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Original
8/8ths

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2051-2700
2051-3200
2051-3800
2051-5100
2051-5200
2051-5400
2051-5400
2051-5600
2051-5801
2051-5803
NTANGIBLE COMPLETION
2055-1000</td><td>SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DESCRIPTION LOCATION</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 27,000 \$ 8,000 \$ 24,000 \$ - \$ 354,250 \$ 1,401,000 Original 8/8ths \$ -</td><td>\$ - \$ -</td><td>8/8ths \$ -</td><td>\$ -
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\$ -</td><td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 264,250 \$ \$ 264,250 \$ \$ 27,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 354,250 \$ \$ 1,401,000 \$</td><td>β - β - β - β - β - β - β - β - β - β - β - β - Net -</td></tr><tr><td>2055-1300 EQUIP RENT \$ 42,000 \$ - \$ - \$ 42,000 \$ - \$ - \$ 42,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$
-</td><td>2051-2500
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2051-3200
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2051-5600
2051-5801
2051-5803
2051-5803
2055-1000
2055-1000</td><td>SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DESCRIPTION LOCATION TITLE WORK AND OPINIONS</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 2264,250 \$ 224,000 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ -</td><td>\$ - \$ - \$ - \$ - \$ 5 - \$</td><td>8/8ths \$ -</td><td>\$ -
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2051-5803
NTANGIBLE COMPLETION
2055-1000
2055-1001
2055-1001</td><td>SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ -</td><td>\$ - \$ -</td><td>8/8ths \$ -</td><td>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td><td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 31,000 \$ \$ 264,250 \$ \$ 264,250 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 354,250 \$ \$ 354,250 \$ \$ 1,401,000 \$ Total \$ \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$</td><td>\$ - \$ -</td></tr><tr><td>2055-1400 EQUIP LOST IN HOLE \$
 \$ \$</td><td>2051-2500
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2051-3200
2051-3800
2051-5100
2051-5200
2051-5300
2051-5400
2051-5801
2051-5801
2051-5803
NTANGIBLE COMPLETION
2055-1000
2055-1001
2055-1100</td><td>SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SUFFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT</td><td>8/8ths \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 27,000 \$ 24,000 \$ - \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td><td>\$ - \$ -</td><td>8/8ths \$ -</td><td>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td><td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 264.250 \$ \$ 27.000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 1,401,000 \$</td><td>\$ - \$ -</td></tr><tr><td>2055-1500 COMPLETION FLUID \$ 375,000 \$ - \$ - \$ - \$ 375,000 \$ - \$ - \$ - \$ 375,000 \$ - \$ - \$ - \$ 375,000 \$ - \$ - \$ - \$ 375,000 \$ - \$ - \$ - \$ 375,000 \$ - \$ - \$ - \$ 55,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,</td><td>2051-2500
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2051-5801
2051-5803
NTANGIBLE COMPLETION
2055-1000
2055-1001
2055-1002
2055-1100
2055-1300</td><td>SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SUFFACE CASING INTERMEDIATE CASING CONDUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SURFACE IRON</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 264,250 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td><td>\$ - \$ -</td><td>8/8ths \$ -</td><td>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td><td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 31,000 \$ \$ - \$ \$ 264,250 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 354,250 \$ \$ 1,401,000 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ <td>β - β -</td></td></tr><tr><td>2055-1600 WELLSITE SUPERVISION \$ 56,000 \$.
 \$. \$.</td><td>2051-2500
2051-3200
2051-3200
2051-3800
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2051-5300
2051-5500
2051-5803
2051-5803
NTANGIBLE COMPLETION
2055-1000
2055-1000
2055-1001
2055-1002
2055-1301
2055-1301</td><td>SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DESCRIPTION LOCATION LOCATION UTILE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SUBFACE IRON RENTALS: SUBSURFACE</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 264,250 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td><td>\$ - \$ -</td><td>8/8ths \$ -</td><td>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td><td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 31,000 \$ \$ 264,250 \$ \$ 264,250 \$ \$ 264,250 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 354,250 \$ \$ 1,400 \$ Total \$ \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$<!--</td--><td>\$ - \$ -</td></td></tr><tr><td>2055-1800 COMPLETION CHEMICALS \$ 50,000 \$ - \$ - \$ - \$ 50,000 \$ - \$ - \$ 50,000 \$ - \$ - \$ 50,000 \$ - \$ - \$ 50,000 \$ - \$ - \$ 50,000 \$ - \$ - \$ 50,000 \$ - \$ - \$ 50,000 \$ - \$ - \$ 50,000 \$ - \$ - \$ 50,000 \$ - \$ - \$ 50,000 \$ - \$ - \$ 50,000 \$ - \$ - \$ - \$ 50,000 \$ - \$ - \$ - \$ 50,000 \$ -</td><td>2051-2500
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NTANGIBLE COMPLETION
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2055-1400</td><td>SUPPLIES & SMALL TOOLS COMMUNICATION CONTINCENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SUBFACE IRON RENTALS: SUBFACE EQUIP LOST IN HOLE</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 24,000 \$ - \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td><td>\$ - \$ -</td><td>8/8ths \$ -</td><td>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td><td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 27,000
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2051-3200
2051-3800
2051-5100
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2051-5801
2051-5801
2051-5803
NTANGIBLE COMPLETION
2055-1000
2055-1002
2055-1100
2055-1300
2055-1301
2055-1302
2055-1302</td><td>SUPPLIES & SMALL TOOLS COMMUNICATION CONTINCENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING CONDUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SUBFACE IRON RENTALS: SUBSURFACE EQUIP LOST IN HOLE COMPLETION FLUID</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 24,000 \$ - \$ 354,250 \$ 1401,000 Original 8/8ths \$ -</td><td>\$ - \$ -</td><td>8/8ths \$ - <tr td=""> <td>\$ - \$ -</td><td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 264.250 \$ \$ 27,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ - \$ \$ 354,250 \$ \$ 1401,000 \$</td><td>\$ - \$ -</td></tr><tr><td>2055-2005 DRILLING/DAMAGED-LOST IN HOLE \$</td><td>2051-2500
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2051-5801
2051-5803
NTANGIBLE COMPLETION
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2055-1302
2055-1500
2055-1600</td><td>SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SUFFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SUBGRFACE IRON RENTALS: SUBGRFACE EQUIP LOST IN HOLE COMPLETION HOLE WELLSITE SUPERVISION</td><td>8/8ths \$ - \$ - \$ - \$ - \$
 - \$ - \$ 31,000 \$ - \$ 264,250 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 375,000 \$ 55,000 <td>\$ - \$ - </td><td>8/8ths \$ -</td><td>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td><td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 31,000 \$ \$ 264,250 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 34,250 \$ \$ 34,250 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$</td><td>\$ - \$ -</td></td></tr><tr><td>2055-2100 PUMPDOWN \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 125,000 \$ - \$ 125,200 \$ - \$ 125,200 \$ - \$ 125,200 \$ - \$ 125,200 \$ - \$ 125,200 \$ - \$ 125,200 \$ - \$ 125,200 \$ - \$ 126,000 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$<</td><td>2051-2500
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NTANGIBLE COMPLETION
2055-5000
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2055-1001
2055-1001
2055-1002
2055-1301
2055-1301
2055-1301
2055-1400
2055-1600
2055-1800</td><td>SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICES FISHING TOOLS & SERVICES FISHING TOOLS & SERVICES EQUIP RENT RENTALS: SURFACE IRON RENTALS: SUBSURFACE EQUIP LOST IN HOLE COMPLETION FLUID WELLSITE SUPERVISION COMPLETION CHEMICALS</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 264,250 \$ 264,250 \$ 24,000 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - > - ></td><td>S - S - <tr td=""> <</tr></td><td>8/8ths \$ -</td><td>\$ -
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2051-2700
2051-3200
2051-3800
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2051-5200
2051-5200
2051-5500
2051-5801
2051-5803
NTANGIBLE COMPLETION
2055-1800
2055-1000
2055-1001
2055-1001
2055-1001
2055-1301
2055-1301
2055-1301
2055-1500
2055-1600
2055-1600
2055-1800</td><td>SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SURFACE IRON RENTALS: SURFACE IRON RENTALS: SUBSURFACE EQUIP LOST IN HOLE COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID GROUND TRANSPORT</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 24,000 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - > \$ <tr tbody=""></tr></td><td>\$ - \$ -</td><td>8/8ths \$ - > ></td><td>\$ - \$ -</td><td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 264,250 \$ \$ 264,250 \$ \$ 28,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 354,250 \$ \$ 1,401,000 \$ Total \$ \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$<!--</td--><td>\$ - \$ -</td></td></td></tr><tr><td>2055-2400 WELL PREP \$ 1,500 \$ 1,500 \$\$ \$\$ \$ 1,500 \$\$ \$\$ \$ 1,500 \$\$ \$\$ \$ 1,500 \$\$ \$\$ \$ 18,000 \$\$ \$\$ \$ 18,000 \$\$ \$\$ \$ 18,000 \$\$ \$\$ \$ 18,000 \$\$ \$\$ \$ 18,000 \$\$ \$\$ \$ 18,000 \$\$</td><td>2051-2500
2051-2700
2051-3200
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2051-5200
2051-5300
2051-5400
2051-5801
2051-5801
2051-5803
NTANGIBLE COMPLETION
2055-1000
2055-1001
2055-1002
2055-1002
2055-1302
2055-1302
2055-1400
2055-1400
2055-1800
2055-1800
2055-1800
2055-1800
2055-1800
2055-1800
2055-2005</td><td>SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINCENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTIONLINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING TOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SUBFACE IRON
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING TOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
REINTALS: SUBFACE IRON
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REINTALS: SUBFACE IRON
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REINTALS: SUBFACE IRON
REINTALS: SUBJURFACE
EQUIP LOST IN HOLE
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLINGTDAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 264,250 \$ 264,250 \$ 264,250 \$ 24,000 \$ 24,000 \$ 342,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - > - <tr tbody=""><</tr></td><td>S - S - <tr td=""> <</tr></td><td>8/8ths \$ - > -</td><td>\$ - \$</td><td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 264,250 \$ \$ 264,250 \$ \$ 24,000 \$ \$ 34,250 \$ \$ 34,250 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 34,250 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 55,000 \$ <!--</td--><td>\$ - \$ -</td></td></tr><tr><td>2055-2402
 FRAC TANK RENTALS \$ 25,000 \$ - \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,200 \$ - \$ 25,200 \$ - \$ 25,200 \$ - \$ 25,200 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ -</td><td>2051-2500
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2051-5500
2051-5803
2051-5803
NTANGIBLE COMPLETION
2055-1800
2055-1001
2055-1001
2055-1001
2055-1001
2055-1301
2055-1301
2055-1301
2055-1302
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2055-1600
2055-2005
2055-2005
2055-2000
2055-2300</td><td>SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DESCRIPTION LOCATION LOCATION UTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SUBSURFACE EOUP LOST IN HOLE COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID WELLSTE SUPERVISION COMPLETION FLUID WELLSTE SUPERVISION COMPLETION FLUID WELLING/DAMAGED-LOST IN HOLE PUMPDOWN CASED HOLE WIRELINE FRAC PLUGS</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 264,250 \$ 264,250 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$</td><td>S - S -</td><td>8/8ths \$ - <tr td=""></tr></td><td>\$ -
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 S - S -</td><td>8/8ths \$ - > -</td><td>\$ - \$</td><td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 2,000 \$ \$ 264,250 \$ \$ 27,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 354,250 \$ \$ 354,250 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 5,000 \$ \$ 5,000 \$ \$ 5,000 \$ \$ - \$</td><td>\$ - \$ -</td></tr><tr><td>2055-2600 ES&H \$ <t< td=""><td>2051-2500 2051-2700 2051-3200 2051-3200 2051-3800 2051-5100 2051-5200 2051-5400 2051-5801 2051-5801 2051-5803 NTANGIBLE COMPLETION 2055-1000 2055-1001 2055-1001 2055-1002 2055-1001 2055-1302 2055-1302 2055-1400 2055-1400 2055-1800 2055-1800 2055-200 2055-2100 2055-2100 2055-2200 2055-2400 2055-2400 2055-2400 2055-2400</td><td>SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINCENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTIONULINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SUBFACE IRON
RENTALS: SUBFACE IRON
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC/FLUID SW DISPOSAL</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 24,000 \$ - \$ 354,250 \$ 1,401,000 Original 8/8ths - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - > - <tr tbody<="" td=""><td>S - S -</td><td>8/8ths \$ - \$ - <tr td=""></tr></td><td>\$ - \$</td><td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 264,250 \$ \$ 27,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ - \$ \$ 1,401,000 \$ Total /p> /p> 8 8 - \$ \$ 5,000 \$ \$ \$ 5,000 \$ \$ \$ 5,000 \$ \$ \$ 5,000 \$ \$ \$ 5,000 \$ \$ \$ \$ 5,000 \$ \$ \$ \$ 5,000 \$</td><td>\$ - \$ - \$ - \$ - \$ -
\$ - \$ -</td></tr><tr><td>2055-2900 INSURANCE \$</td><td>2051-2500 2051-2700 2051-3200 2051-3200 2051-3800 2051-5100 2051-5200 2051-5400 2051-5500 2051-5803 NTANGIBLE COMPLETION 2055-1000 2055-1000 2055-1001 2055-1002 2055-1100 2055-1300 2055-1300 2055-1400 2055-1400 2055-1400 2055-1400 2055-1400 2055-2005 2055-2005 2055-200 2055-2401 2055-2401 2055-2401 2055-2401 2055-2401</td><td>SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
CONDUCTON/LINER CASING
CONDUCTOR/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING TOTAL
DRILLING TOTAL
DRILLING TOTAL
DRILLING TOTAL
DRILLING TOTAL
DRILLING TOTAL
COCATION
COTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SUBSURFACE IRON
RENTALS: SUBSURFACE IRON
RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC PLUGS
WELL PREP</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 264,250 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - ></td><td>S - S -</td><td>8/8ths \$ - > -</td><td>\$ - \$</td><td>8/8ths 8 - 5 \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 264,250 \$ \$ 264,250 \$ \$ 284,250 \$ \$ 24,000 \$ \$ 354,250 \$ \$ 34,250 \$ \$ - \$ \$ 54,250 \$ \$ - \$ \$ 54,250 \$ \$ - \$ \$ 54,250 \$ \$ - \$ \$ 5 \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td><td>\$ - \$ -</td></tr><tr><td>2055-3000 BITS \$ <t< td=""><td>2051-2500
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2051-3200
2051-3800
2051-5100
2051-5200
2051-5300
2051-5500
2051-5803
2051-5803
2051-5803
2055-1000
2055-1000
2055-1001
2055-1001
2055-1002
2055-1301
2055-1301
2055-1301
2055-1302
2055-1400
2055-1400
2055-1500
2055-1800
2055-1800
2055-1800
2055-2005
2055-2005
2055-2005
2055-2400
2055-2402
2055-2402</td><td>SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTIONULINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DESCRIPTION
LOCATION
LOCATION
LOCATION
LOCATION
UTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
COMPLETION
FLUID
WELLSTE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC/FLUID SW DISPOSAL
FRAC/FLUID SW DISPOSAL
FRACK</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 264,250 \$ 264,250 \$ 264,250 \$ 24,000 \$ 24,000 \$ 344,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - > \$ ></td><td>S - S -</td><td>8/8ths \$ - > -</td><td>\$ - \$</td><td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 31,000 \$ \$ - \$ \$ 31,000 \$ \$ 264,250 \$ \$ 264,250 \$ \$ 284,000 \$ \$ 344,000 \$ \$ 344,000 \$ \$ 144,000 \$ \$ - \$ \$ 5,000 \$ \$ - \$ \$ 5,5000 \$ \$ - \$ \$ 5,5000 \$ \$ - \$ \$ 5,5000 \$ \$ - \$ \$ 5,5000 \$ \$ - \$ \$ 30,000 \$ \$ 1,500 \$ \$ 1,500 \$</td><td>\$ - \$ -</td></t<></td></tr><tr><td>2055-3100 OVERHEAD \$ -</td><td>2051-2500
2051-2700
2051-3200
2051-3800
2051-5100
2051-5200
2051-5300
2051-5500
2051-5801
2051-5803
NTANGIBLE COMPLETION
2055-1800
2055-1000
2055-1001
2055-1002
2055-1001
2055-1302
2055-1301
2055-1302
2055-1400
2055-1500
2055-1600
2055-1600
2055-1600
2055-1800
2055-2005
2055-2100
2055-2400
2055-2401
2055-2403
2055-2403
2055-2600</td><td>SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGERICASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SUBSURFACE EQUIP LOST IN HOLE COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID WELLSTE SUPERVISION COMPLETION CHEMICALS GROUND TRANSPORT DRILLING/DAMAGED-LOST IN HOLE PUMPDOWN CASED HOLE WIRELINE FRAC PLUGS WELL PREP FRAC PLUGS WELL PREP FRAC RUMASE FLOWBACK</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 264,250 \$ 264,250 \$ 264,250 \$ 24,000 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 55,000 \$ 50,000 \$ - \$ - \$ - \$ 1,500 \$ 25,000 \$ 50,000 </td><td>S - S -</td><td>8/8ths \$ - >
-</td><td>\$ - \$</td><td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 264,250 \$ \$ 264,250 \$ \$ 28,000 \$ \$ 28,4000 \$ \$ 24,000 \$ \$ 354,250 \$ \$ 1,401,000 \$ Total 8/8ths \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 5,5000 \$ \$ 5,5000 \$ \$ - \$ \$ 5,000 \$ \$ 1,500 \$ \$ 1,500 \$ \$ 2,5000 \$ \$</td></tr></td></t<><td>\$ - \$ -</td></td></tr><tr><td>2055-3125 CONSTRUCTION OVERHEAD \$ <t< td=""><td>2051-2500 2051-2700 2051-3200 2051-3200 2051-5400 2051-5400 2051-5500 2051-5801 2051-5801 2051-5803 NTANGIBLE COMPLETION 2055-1000 2055-1001 2055-1001 2055-1002 2055-1001 2055-1302 2055-1302 2055-1400 2055-1400 2055-1500 2055-200 2055-2400 2055-2400 2055-2401 2055-2400 2055</td><td>SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINCENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTIONLINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
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DRILLING TOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SUBFACE IRON
RENTALS: SUBFACE IRON
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RENTALS: SUBFACE IRON
RENTALS: SUBFACE IRON
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC FLUIDS W DISPOSAL
FRAC TANK RENTALS
FLOWBACK
ES&H
INSURANCE</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 24,000 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - > - \$</td><td>S - S</td></t<><td>8/8ths \$ - > -</td><td>\$ - \$</td><td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 2,000 \$ \$ 264,250 \$ \$ 27,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 354,250 \$ \$ 354,250 \$ \$ - \$ \$ - \$ \$ - \$
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTIONLINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
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DESCRIPTION
LOCATION
LOCATION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
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 | SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DESCRIPTION LOCATION LOCATION UTILE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SUBFACE IRON RENTALS: SUBSURFACE | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 264,250 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - | 8/8ths \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | 8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 31,000 \$ \$ 264,250 \$ \$ 264,250 \$ \$ 264,250 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 354,250 \$ \$ 1,400 \$ Total \$ \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ </td <td>\$ - \$ -</td> | \$ - | 2055-1800 COMPLETION CHEMICALS \$ 50,000 \$ - \$ - \$ - \$ 50,000 \$ - \$ - \$ 50,000 \$ - \$ - \$ 50,000 \$ - \$ - \$ 50,000 \$ - \$ - \$ 50,000 \$ - \$ - \$ 50,000 \$ - \$ - \$ 50,000 \$ - \$ - \$ 50,000 \$ - \$ - \$ 50,000 \$ - \$ - \$ 50,000 \$ - \$ - \$ 50,000 \$ - \$ - \$ - \$ 50,000 \$ - \$ - \$ - \$ 50,000 \$ - | 2051-2500
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 | SUPPLIES & SMALL TOOLS COMMUNICATION CONTINCENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SUBFACE IRON RENTALS: SUBFACE EQUIP LOST IN HOLE | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 24,000 \$ - \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - | 8/8ths \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | 8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 27,000 \$ \$ 264,250 \$ \$ 27,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 354,250 \$ \$ 354,250 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ <td>\$ - \$ -</td> | \$ -

 | 2055-1900 GROUND TRANSPORT \$ 8,500 \$ - \$ - \$ - \$ - \$ - \$ 8,500 \$ -

 | 2051-2500
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2051-5801
2051-5801
2051-5803
NTANGIBLE COMPLETION
2055-1000
2055-1002
2055-1100
2055-1300
2055-1301
2055-1302
2055-1302 | SUPPLIES & SMALL TOOLS COMMUNICATION CONTINCENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING CONDUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SUBFACE IRON RENTALS: SUBSURFACE EQUIP LOST IN HOLE COMPLETION FLUID | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 24,000 \$ - \$ 354,250 \$ 1401,000 Original 8/8ths \$ -
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 \$ \$</td><td>2051-2500
2051-2700
2051-3200
2051-3800
2051-5100
2051-5200
2051-5400
2051-5400
2051-5801
2051-5801
2051-5803
NTANGIBLE COMPLETION
2055-1000
2055-1000
2055-1001
2055-1300
2055-1301
2055-1302
2055-1500
2055-1600</td><td>SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SUFFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SUBGRFACE IRON RENTALS: SUBGRFACE EQUIP LOST IN HOLE COMPLETION HOLE WELLSITE SUPERVISION</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 375,000 \$ 55,000 <td>\$ - \$ - </td><td>8/8ths \$ -</td><td>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td><td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 31,000 \$ \$ 264,250 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 34,250 \$ \$ 34,250 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$</td><td>\$ - \$ -</td></td></tr> <tr><td>2055-2100 PUMPDOWN \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 125,000 \$ - \$ 125,200 \$ - \$ 125,200 \$ - \$ 125,200 \$ - \$ 125,200 \$ - \$ 125,200 \$ - \$ 125,200 \$ - \$ 125,200 \$ - \$ 126,000 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$<</td><td>2051-2500
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2051-5803
NTANGIBLE COMPLETION
2055-5000
2055-1000
2055-1001
2055-1001
2055-1002
2055-1301
2055-1301
2055-1301
2055-1400
2055-1600
2055-1800</td><td>SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICES FISHING TOOLS & SERVICES FISHING TOOLS & SERVICES EQUIP RENT RENTALS: SURFACE IRON RENTALS: SUBSURFACE EQUIP LOST IN HOLE COMPLETION FLUID WELLSITE SUPERVISION COMPLETION CHEMICALS</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 264,250 \$ 264,250 \$ 24,000 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - > - ></td><td>S - S - <tr td=""> <</tr></td><td>8/8ths \$ -</td><td>\$ -
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 - \$ \$ - \$ \$ 5,000 \$<td>\$ - \$ -</td></td></tr> <tr><td>2055-2300 FRAC PLUGS \$ 30,000 \$ - \$ - \$ - \$ - \$ 30,000 \$ - 2055-2400 WELL PREP \$ 1,500 \$ - \$ - \$ - \$ 1,500 \$ - \$ - \$ 1,500 \$ - \$ - \$ 1,600 \$ 1,600 \$ 1,600 \$ 1,600 \$ 1,600 \$ 1,600 \$ 1,600<!--</td--><td>2051-2500
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2051-3200
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2051-5100
2051-5200
2051-5200
2051-5500
2051-5801
2051-5803
NTANGIBLE COMPLETION
2055-1800
2055-1000
2055-1001
2055-1001
2055-1001
2055-1301
2055-1301
2055-1301
2055-1500
2055-1600
2055-1600
2055-1800</td><td>SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SURFACE IRON RENTALS: SURFACE IRON RENTALS: SUBSURFACE EQUIP LOST IN HOLE COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID GROUND TRANSPORT</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 24,000 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - > \$ <tr tbody=""></tr></td><td>\$ - \$ -</td><td>8/8ths \$ - > ></td><td>\$ - \$ -</td><td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 264,250 \$ \$ 264,250 \$ \$ 28,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 354,250 \$ \$ 1,401,000 \$ Total \$ \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$<!--</td--><td>\$ - \$ -</td></td></td></tr> <tr><td>2055-2400 WELL PREP \$ 1,500 \$ 1,500 \$\$ \$\$ \$ 1,500 \$\$ \$\$ \$ 1,500 \$\$ \$\$ \$ 1,500 \$\$ \$\$ \$ 18,000 \$\$ \$\$ \$ 18,000 \$\$ \$\$ \$ 18,000 \$\$ \$\$ \$ 18,000 \$\$ \$\$ \$ 18,000 \$\$ \$\$ \$ 18,000 \$\$</td><td>2051-2500
2051-2700
2051-3200
2051-3800
2051-5100
2051-5200
2051-5300
2051-5400
2051-5801
2051-5801
2051-5803
NTANGIBLE COMPLETION
2055-1000
2055-1001
2055-1002
2055-1002
2055-1302
2055-1302
2055-1400
2055-1400
2055-1800
2055-1800
2055-1800
2055-1800
2055-1800
2055-1800
2055-2005</td><td>SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINCENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTIONLINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING TOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SUBFACE IRON
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING TOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
REINTALS: SUBFACE IRON
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REINTALS: SUBFACE IRON
REINTALS: SUBFACE IRON
REINTALS: SUBJURFACE
EQUIP LOST IN HOLE
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLINGTDAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 264,250 \$ 264,250 \$ 264,250 \$ 24,000 \$ 24,000 \$ 342,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - > - <tr tbody=""><</tr></td><td>S - S - <tr td=""> <</tr></td><td>8/8ths \$ - > -</td><td>\$ - \$</td><td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 264,250 \$ \$ 264,250 \$ \$ 24,000 \$ \$ 34,250 \$ \$ 34,250 \$ \$
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2051-5300
2051-5500
2051-5803
2051-5803
NTANGIBLE COMPLETION
2055-1800
2055-1001
2055-1001
2055-1001
2055-1001
2055-1301
2055-1301
2055-1301
2055-1302
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2055-1600
2055-2005
2055-2005
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2055-2300</td><td>SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DESCRIPTION LOCATION LOCATION UTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SUBSURFACE EOUP LOST IN HOLE COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID WELLSTE SUPERVISION COMPLETION FLUID WELLSTE SUPERVISION COMPLETION FLUID WELLING/DAMAGED-LOST IN HOLE PUMPDOWN CASED HOLE WIRELINE FRAC PLUGS</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 264,250 \$ 264,250 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$</td><td>S - S -</td><td>8/8ths \$ - <tr td=""></tr></td><td>\$ -
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 WELLSITE SUPERVISION COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID WELLING/DAMAGED-LOST IN HOLE PUMPDOWN CASED HOLE WIRELINE FRACP HUGS WELL PREP</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 24,000 \$ - \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$</td><td>S - S -</td><td>8/8ths \$ - > -</td><td>\$ - \$</td><td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 2,000 \$ \$ 264,250 \$ \$ 27,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 354,250 \$ \$ 354,250 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 5,000 \$ \$ 5,000 \$ \$ 5,000 \$ \$ - \$</td><td>\$ - \$ -</td></tr><tr><td>2055-2600 ES&H \$ <t< td=""><td>2051-2500 2051-2700 2051-3200 2051-3200 2051-3800 2051-5100 2051-5200 2051-5400 2051-5801 2051-5801 2051-5803 NTANGIBLE COMPLETION 2055-1000 2055-1001 2055-1001 2055-1002 2055-1001 2055-1302 2055-1302 2055-1400 2055-1400 2055-1800 2055-1800 2055-200 2055-2100 2055-2100 2055-2200 2055-2400 2055-2400 2055-2400 2055-2400</td><td>SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINCENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTIONULINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SUBFACE IRON
RENTALS: SUBFACE IRON
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC/FLUID SW DISPOSAL</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 24,000 \$ - \$ 354,250 \$ 1,401,000 Original 8/8ths - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - > - <tr tbody<="" td=""><td>S - S -</td><td>8/8ths \$ - \$ - <tr td=""></tr></td><td>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
CONDUCTON/LINER CASING
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CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
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COCATION
COTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SUBSURFACE IRON
RENTALS: SUBSURFACE IRON
RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC PLUGS
WELL PREP</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 264,250 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - ></td><td>S - S -</td><td>8/8ths \$ - > -</td><td>\$ - \$</td><td>8/8ths 8 - 5 \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 264,250 \$ \$ 264,250 \$ \$ 284,250 \$ \$ 24,000 \$ \$ 354,250 \$ \$ 34,250 \$ \$ - \$ \$ 54,250 \$ \$ - \$ \$ 54,250 \$ \$ - \$ \$ 54,250 \$ \$ - \$ \$ 5 \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td><td>\$ - \$ -</td></tr><tr><td>2055-3000 BITS \$
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2051-5100
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2051-5803
2051-5803
2055-1000
2055-1000
2055-1001
2055-1001
2055-1002
2055-1301
2055-1301
2055-1301
2055-1302
2055-1400
2055-1400
2055-1500
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2055-1800
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2055-2005
2055-2005
2055-2400
2055-2402
2055-2402</td><td>SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTIONULINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DESCRIPTION
LOCATION
LOCATION
LOCATION
LOCATION
UTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
COMPLETION FLUID
WELLSTE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC/FLUID SW DISPOSAL
FRAC/FLUID SW DISPOSAL
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NTANGIBLE COMPLETION
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2055-2600</td><td>SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGERICASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL
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NTANGIBLE COMPLETION
2055-1800
2055-1000
2055-1001
2055-1001
2055-1001
2055-1301
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2055-1301
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2055-1600
2055-1600
2055-1800</td> <td>SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE
CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SURFACE IRON RENTALS: SURFACE IRON RENTALS: SUBSURFACE EQUIP LOST IN HOLE COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID GROUND TRANSPORT</td> <td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 24,000 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - > \$ <tr tbody=""></tr></td> <td>\$ - \$ -</td> <td>8/8ths \$ - > ></td> <td>\$ - \$ -</td> <td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 264,250 \$ \$ 264,250 \$ \$ 28,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 354,250 \$ \$ 1,401,000 \$ Total \$ \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$<!--</td--><td>\$ - \$ -</td></td> | 2051-2500
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NTANGIBLE COMPLETION
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2055-1800 | SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SURFACE IRON RENTALS: SURFACE IRON RENTALS: SUBSURFACE EQUIP LOST IN HOLE COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID GROUND TRANSPORT | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 24,000 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - > \$ <tr tbody=""></tr> | \$ - \$ -
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NTANGIBLE COMPLETION
2055-1000
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2055-2005
 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINCENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTIONLINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING TOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
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DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
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COMPLETION CHEMICALS
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DRILLINGTDAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 264,250 \$ 264,250 \$ 264,250 \$ 24,000 \$ 24,000 \$ 342,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - > - <tr tbody=""><</tr></td><td>S - S - <tr td=""> <</tr></td><td>8/8ths \$ - > -</td><td>\$ - \$</td><td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 264,250 \$ \$ 264,250 \$ \$ 24,000 \$ \$ 34,250 \$ \$ 34,250 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 34,250 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 55,000 \$ <!--</td--><td>\$ - \$ -</td></td></tr><tr><td>2055-2402 FRAC TANK RENTALS \$ 25,000 \$ - \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,200 \$ - \$ 25,200 \$ - \$ 25,200 \$ - \$ 25,200 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ -</td><td>2051-2500
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NTANGIBLE COMPLETION
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2055-2300</td><td>SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DESCRIPTION LOCATION LOCATION UTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SUBSURFACE EOUP LOST IN HOLE COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID WELLSTE SUPERVISION COMPLETION FLUID WELLSTE SUPERVISION COMPLETION FLUID WELLING/DAMAGED-LOST IN HOLE PUMPDOWN CASED HOLE WIRELINE FRAC PLUGS</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 264,250 \$ 264,250 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$</td><td>S - S
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COMMUNICATION
CONTINCENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTIONULINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SUBFACE IRON
RENTALS: SUBFACE IRON
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC/FLUID SW DISPOSAL</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 24,000 \$ - \$ 354,250 \$ 1,401,000 Original 8/8ths - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - > - <tr tbody<="" td=""><td>S - S -</td><td>8/8ths \$ - \$ - <tr td=""></tr></td><td>\$ - \$</td><td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 264,250 \$ \$ 27,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ - \$ \$ 1,401,000 \$ Total /p> /p> 8 8 - \$ \$ 5,000 \$ \$ \$ 5,000 \$ \$ \$ 5,000 \$ \$ \$ 5,000 \$ \$ \$ 5,000 \$ \$ \$ \$ 5,000 \$ \$ \$ \$ 5,000 \$</td><td>\$ - \$ -</td></tr><tr><td>2055-2900 INSURANCE \$</td><td>2051-2500 2051-2700 2051-3200 2051-3200 2051-3800 2051-5100 2051-5200 2051-5400 2051-5500 2051-5803 NTANGIBLE COMPLETION 2055-1000 2055-1000 2055-1001 2055-1002 2055-1100 2055-1300 2055-1300 2055-1400 2055-1400 2055-1400 2055-1400 2055-1400 2055-2005 2055-2005 2055-200 2055-2401 2055-2401 2055-2401 2055-2401 2055-2401</td><td>SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
CONDUCTON/LINER CASING
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LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
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FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SUBSURFACE IRON
RENTALS: SUBSURFACE IRON
RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTIONULINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DESCRIPTION
LOCATION
LOCATION
LOCATION
LOCATION
UTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
COMPLETION FLUID
WELLSTE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
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NTANGIBLE COMPLETION
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2055-1500
2055-1600
2055-1600
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2055-2600</td><td>SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGERICASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SUBSURFACE EQUIP LOST IN HOLE COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID WELLSTE SUPERVISION COMPLETION CHEMICALS GROUND TRANSPORT DRILLING/DAMAGED-LOST IN HOLE PUMPDOWN CASED HOLE WIRELINE FRAC PLUGS WELL PREP FRAC PLUGS WELL PREP FRAC RUMASE FLOWBACK</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 264,250 \$ 264,250 \$ 264,250 \$ 24,000 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 55,000 \$ 50,000 \$ - \$ - \$ - \$ 1,500 \$ 25,000 \$ 50,000 </td><td>S - S -</td><td>8/8ths \$ - > -</td><td>\$ - \$</td><td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 264,250 \$ \$ 264,250 \$ \$ 28,000 \$ \$ 28,4000 \$ \$ 24,000 \$ \$ 354,250 \$ \$ 1,401,000 \$ Total 8/8ths \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 5,5000 \$ \$ 5,5000 \$ \$ - \$ \$ 5,000 \$ \$ 1,500 \$ \$ 1,500 \$ \$ 2,5000 \$ \$</td></tr></td></t<><td>\$ - \$ -</td></td></tr><tr><td>2055-3125 CONSTRUCTION OVERHEAD \$ <t< td=""><td>2051-2500 2051-2700 2051-3200 2051-3200 2051-5400 2051-5400 2051-5500 2051-5801 2051-5801 2051-5803 NTANGIBLE COMPLETION 2055-1000 2055-1001 2055-1001 2055-1002 2055-1001 2055-1302 2055-1302 2055-1400 2055-1400 2055-1500 2055-200 2055-2400 2055-2400 2055-2401 2055-2400
2055-2400 2055</td><td>SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINCENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTIONLINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
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DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SUBFACE IRON
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COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION FLUID
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COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
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INSURANCE</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 24,000 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - > - \$</td><td>S - S</td></t<><td>8/8ths \$ - > -</td><td>\$ - \$</td><td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 2,000 \$ \$ 264,250 \$ \$ 27,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 354,250 \$ \$ 354,250 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 5,000 \$ \$ 1,500 \$ \$ 1,500 \$ \$ 1,500 \$ \$ 5,000</td><td>\$ - \$ -</td></td></tr><tr><td>2055-3300 SPECIALIZED SERVICE \$<</td><td>2051-2500 2051-2700 2051-3200 2051-3200 2051-3800 2051-5100 2051-5200 2051-5400 2051-5500 2051-5803 NTANGIBLE COMPLETION 2055-1000 2055-1000 2055-1002 2055-1002 2055-1301 2055-1301 2055-1302 2055-1302 2055-1400 2055-1400 2055-1400 2055-1400 2055-1400 2055-2005 2055-2100 2055-2100 2055-2400
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTIONLINER CASING
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FISHING TOOLS & SERVICE
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RENTALS: SUBSURFACE IRON
RENTALS: SUBSURFACE
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COMPLETION FLUID
WELLSITE SUPERVISION
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INTERMEDIATE CASING
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LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
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NTANGIBLE COMPLETION
2055-1800
2055-1000
2055-1001
2055-1002
2055-1001
2055-1302
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2055-1302
2055-1400
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2055-1600
2055-1600
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2055-2100
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2055-2403
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2055-2600</td><td>SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGERICASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SUBSURFACE EQUIP LOST IN HOLE COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID WELLSTE SUPERVISION COMPLETION CHEMICALS GROUND TRANSPORT DRILLING/DAMAGED-LOST IN HOLE PUMPDOWN CASED HOLE WIRELINE FRAC PLUGS WELL PREP FRAC PLUGS WELL PREP FRAC RUMASE FLOWBACK</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 264,250 \$ 264,250 \$ 264,250 \$ 24,000 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 55,000 \$ 50,000 \$ - \$ - \$ - \$ 1,500 \$ 25,000 \$ 50,000 </td><td>S - S -</td><td>8/8ths \$ - > -</td><td>\$ - \$</td><td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 264,250 \$ \$ 264,250 \$ \$ 28,000 \$ \$ 28,4000 \$ \$ 24,000 \$ \$ 354,250 \$ \$ 1,401,000 \$ Total 8/8ths \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 5,5000 \$ \$ 5,5000 \$ \$ - \$ \$ 5,000 \$ \$ 1,500 \$ \$ 1,500 \$ \$ 2,5000 \$ \$</td></tr></td></t<><td>\$ - \$ -</td></td></tr> <tr><td>2055-3125 CONSTRUCTION OVERHEAD \$ <t< td=""><td>2051-2500 2051-2700 2051-3200
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LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
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WELLSITE SUPERVISION
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INTERMEDIATE CASING
CONDUCTON/LINER CASING
CONDUCTOR/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
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COCATION
COTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SUBSURFACE IRON
RENTALS: SUBSURFACE IRON
RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
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COMPLETION CHEMICALS
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
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LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
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FISHING TOOLS & SERVICE
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NTANGIBLE COMPLETION
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2055-2403
2055-2403
2055-2600 | SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGERICASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP
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CONTINCENCIES
NON OPERATED CHARGES - TDC
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INTERMEDIATE CASING
PRODUCTIONLINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING TOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
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RENTALS: SUBFACE IRON
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
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CASED HOLE WIRELINE
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FRAC TANK RENTALS
FLOWBACK
ES&H
INSURANCE</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 24,000 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - > - \$</td><td>S - S -
S - S</td></t<> <td>8/8ths \$ - > -</td> <td>\$ - \$</td> <td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 2,000 \$ \$ 264,250 \$ \$ 27,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 354,250 \$ \$ 354,250 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 5,000 \$ \$ 1,500 \$ \$ 1,500 \$ \$ 1,500 \$ \$ 5,000</td> <td>\$ - \$ -</td> | 2051-2500 2051-2700 2051-3200 2051-3200 2051-5400 2051-5400 2051-5500 2051-5801 2051-5801 2051-5803 NTANGIBLE COMPLETION 2055-1000 2055-1001 2055-1001 2055-1002 2055-1001 2055-1302 2055-1302 2055-1400 2055-1400 2055-1500 2055-200 2055-2400 2055-2400 2055-2401 2055-2400 2055 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINCENCIES
NON OPERATED CHARGES - TDC
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PRODUCTIONLINER CASING
CONDUCTOR PIPE
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LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
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DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
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COMPLETION FLUID
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
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TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
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EQUIP RENT
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2055-200 2055-300 2055-30</td> <td>SUPPLIES & SMALL TOOLS
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CONTINGENCIES
NON OPERATED CHARGES - TDC
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FISHING TOOLS & SERVICE
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DRILLING/DAMAGED-LOST IN HOLE
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MISC TANGIBLE EQUIPMENT
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OUTSIDE LEGAL SERVICES
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DRILLING/DAMAGED-LOST IN HOLE
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CASED HOLE WISPOSAL
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WELL PREP
FRAC/FLUID SW DISPOSAL
FRAC TANK RENTALS
FLOWBACK
ES&H
INSURANCE
BITS
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTIONLINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
SUBSCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
RENTALS: SUBFACE IRON
RENTALS: SUBSURFACE
EQUIP
LOST IN HOLE
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC PLUGS
WELL PREP
FRACZHLUID SW DISPOSAL
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INSURANCE
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CONSTRUCTION AND PUMPING SERVICES | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 264,250 \$ 24,000 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - > - > | S - | 8/8ths \$ - > - <tr tr=""> <tr< td=""><td>\$ - \$</td><td>8/8ths 8 - 5 \$ - 5 - 5 \$ - 5 - 5 \$ - 5 - 5 \$ 31,000 5 - 5 \$ 264,250 5 27,000 5 \$ 28,250 5 34,250 5 \$ 34,250 5 - 5 \$ - 5 - 5 \$ - 5 - 5 \$ - 5 - 5 \$ - 5 - 5 \$ - 5 - 5 \$ - 5 - 5 \$ - 5 - 5 \$ - 5 - 5 \$ - 5 5 5 \$ - 5 5</td><td>\$ - \$ -</td></tr<></tr> <tr><td></td><td>2051-2500 2051-3200 2051-3200 2051-3200 2051-5400 2051-5400 2051-5500 2051-5803 NTANGIBLE COMPLETION 2055-1000 2055-1001 2055-1001 2055-1001 2055-1001 2055-1001 2055-1301 2055-1301 2055-1301 2055-1302 2055-1400 2055-1400 2055-1500 2055-1600 2055-2005 2055-2005 2055-200 2055-2402 2055-2400 2055-2402 2055</td><td>SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTON/LINER CASING
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DESCRIPTION
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING TOTAL
DISTON
LOCATION
LOCATION
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LOCATION
COMPLETION S SERVICES
FISHING TOOLS & SERVICE
EQUIP COST IN HOLE
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION FLUID
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COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC FLUGS
WELL PREP
FRACFILIDS SUBSORAL
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OVERHEAD
CONSTRUCTION OVERHEAD
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTON/LINER CASING
CONDUCTON/LINER CASING
DESCRIPTION
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING TOTAL
DISTON
LOCATION
LOCATION
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LOCATION
COMPLETION S SERVICES
FISHING TOOLS & SERVICE
EQUIP COST IN HOLE
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION FLUID
WELLSITE SUPERVISION
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WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC FLUGS
WELL PREP
FRACFILIDS SUBSORAL
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\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td></td<> | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | 2055-1100 FISHING TOOLS & SERVICE \$

 | 2051-2500
2051-2700
2051-3200
2051-3800
2051-5100
2051-5200
2051-5400
2051-5400
2051-5600
2051-5801
2051-5803
NTANGIBLE COMPLETION
2055-1000

 | SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DESCRIPTION LOCATION

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2051-5803
2051-5803
2055-1000
2055-1000 | SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC
SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DESCRIPTION LOCATION TITLE WORK AND OPINIONS | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 2264,250 \$ 224,000 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - | \$ - \$ - \$ - \$ - \$ 5 - \$ | 8/8ths \$ - | \$ -
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2051-5803
NTANGIBLE COMPLETION
2055-1000
2055-1001
2055-1001 | SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES
 | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - | \$ - | 8/8ths \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
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2051-2700
2051-3200
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2051-5200
2051-5300
2051-5400
2051-5801
2051-5801
2051-5803
NTANGIBLE COMPLETION
2055-1000
2055-1001
2055-1100 | SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SUFFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT | 8/8ths \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 27,000 \$ 24,000 \$ - \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - | 8/8ths \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -

 | 8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 264.250 \$ \$ 27.000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 1,401,000 \$ | \$ - | 2055-1500 COMPLETION FLUID \$ 375,000 \$ -
\$ - \$ - \$ 375,000 \$ - \$ - \$ - \$ 375,000 \$ - \$ - \$ - \$ 375,000 \$ - \$ - \$ - \$ 375,000 \$ - \$ - \$ - \$ 375,000 \$ - \$ - \$ - \$ 55,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,

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2051-5801
2051-5803
NTANGIBLE COMPLETION
2055-1000
2055-1001
2055-1002
2055-1100
2055-1300

 | SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SUFFACE CASING INTERMEDIATE CASING CONDUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SURFACE IRON

 | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 264,250 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - | 8/8ths \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | 8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 31,000 \$ \$ - \$ \$ 264,250 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 354,250 \$ \$ 1,401,000 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ <td>β - β -</td> | β - β - β - β
 - β - | 2055-1600 WELLSITE SUPERVISION \$ 56,000 \$. | 2051-2500
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NTANGIBLE COMPLETION
2055-1000
2055-1000
2055-1001
2055-1002
2055-1301
2055-1301 | SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DESCRIPTION LOCATION LOCATION UTILE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SUBFACE IRON RENTALS: SUBSURFACE | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 264,250 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - | 8/8ths \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
 | 8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 31,000 \$ \$ 264,250 \$ \$ 264,250 \$ \$ 264,250 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 354,250 \$ \$ 1,400 \$ Total \$ \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ </td <td>\$ - \$ -</td> | \$ - | 2055-1800 COMPLETION CHEMICALS \$ 50,000 \$ - \$ - \$ - \$ 50,000 \$ - \$ - \$ 50,000 \$ - \$ - \$ 50,000 \$ - \$ - \$ 50,000 \$ - \$ - \$ 50,000 \$ - \$ - \$ 50,000 \$ - \$ - \$ 50,000 \$ - \$ - \$ 50,000 \$ - \$ - \$ 50,000 \$ - \$ - \$ 50,000 \$ - \$ - \$ 50,000 \$ - \$ - \$ - \$ 50,000 \$ - \$ - \$ - \$ 50,000 \$ - | 2051-2500
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NTANGIBLE COMPLETION
2055-1000
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2055-1302
2055-1400 | SUPPLIES & SMALL TOOLS COMMUNICATION CONTINCENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SUBFACE IRON RENTALS: SUBFACE EQUIP LOST IN HOLE | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 24,000 \$ - \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
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2051-3200
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2051-5801
2051-5803
NTANGIBLE COMPLETION
2055-1000
2055-1002
2055-1100
2055-1300
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2055-1302
2055-1302 | SUPPLIES & SMALL TOOLS COMMUNICATION CONTINCENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING CONDUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SUBFACE IRON RENTALS: SUBSURFACE EQUIP LOST IN HOLE COMPLETION FLUID | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 24,000 \$ - \$ 354,250 \$ 1401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ -
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2051-2700
2051-3200
2051-3800
2051-5100
2051-5200
2051-5400
2051-5400
2051-5801
2051-5801
2051-5803
NTANGIBLE COMPLETION
2055-1000
2055-1000
2055-1001
2055-1300
2055-1301
2055-1302
2055-1500
2055-1600</td><td>SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SUFFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SUBGRFACE IRON RENTALS: SUBGRFACE EQUIP LOST IN HOLE COMPLETION HOLE WELLSITE SUPERVISION</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 375,000 \$ 55,000 <td>\$ - \$ - </td><td>8/8ths \$ -</td><td>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td><td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 31,000 \$ \$ 264,250 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 34,250 \$ \$ 34,250 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ -
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2051-5803
NTANGIBLE COMPLETION
2055-5000
2055-1000
2055-1001
2055-1001
2055-1002
2055-1301
2055-1301
2055-1301
2055-1400
2055-1600
2055-1800</td><td>SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICES FISHING TOOLS & SERVICES FISHING TOOLS & SERVICES EQUIP RENT RENTALS: SURFACE IRON RENTALS: SUBSURFACE EQUIP LOST IN HOLE COMPLETION FLUID WELLSITE SUPERVISION COMPLETION CHEMICALS</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 264,250 \$ 264,250 \$ 24,000 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - > - ></td><td>S - S - <tr td=""> <</tr></td><td>8/8ths \$ -</td><td>\$ -
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2051-2700
2051-3200
2051-3800
2051-5100
2051-5200
2051-5200
2051-5500
2051-5801
2051-5803
NTANGIBLE COMPLETION
2055-1800
2055-1000
2055-1001
2055-1001
2055-1001
2055-1301
2055-1301
2055-1301
2055-1500
2055-1600
2055-1600
2055-1800</td><td>SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SURFACE IRON RENTALS: SURFACE IRON RENTALS: SUBSURFACE EQUIP LOST IN HOLE COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID GROUND TRANSPORT</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 24,000 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - > \$ <tr tbody=""></tr></td><td>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td><td>8/8ths \$ - > ></td><td>\$ - \$ -</td><td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 264,250 \$ \$ 264,250 \$ \$ 28,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 354,250 \$ \$ 1,401,000 \$ Total \$ \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$<!--</td--><td>\$ - \$ -</td></td></td></tr> <tr><td>2055-2400 WELL PREP \$ 1,500 \$ 1,500 \$\$ \$\$ \$ 1,500 \$\$ \$\$ \$ 1,500 \$\$ \$\$ \$ 1,500 \$\$ \$\$ \$ 18,000 \$\$ \$\$ \$ 18,000 \$\$ \$\$ \$ 18,000 \$\$ \$\$ \$ 18,000 \$\$ \$\$ \$ 18,000 \$\$ \$\$ \$ 18,000 \$\$</td><td>2051-2500
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2051-5400
2051-5801
2051-5801
2051-5803
NTANGIBLE COMPLETION
2055-1000
2055-1001
2055-1002
2055-1002
2055-1302
2055-1302
2055-1400
2055-1400
2055-1800
2055-1800
2055-1800
2055-1800
2055-1800
2055-1800
2055-2005</td><td>SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINCENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTIONLINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING TOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SUBFACE IRON
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING TOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
REINTALS: SUBFACE IRON
REINTALS: SUBFACE IRON
REINTALS: SUBFACE IRON
REINTALS: SUBFACE IRON
REINTALS: SUBFACE IRON
REINTALS: SUBJURFACE
EQUIP LOST IN HOLE
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLINGTDAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 264,250 \$ 264,250 \$ 264,250 \$ 24,000 \$ 24,000 \$ 342,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - > - <tr tbody=""><</tr></td><td>S - S - <tr td=""> <</tr></td><td>8/8ths \$ - > -</td><td>\$ - \$</td><td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 264,250 \$ \$ 264,250 \$ \$ 24,000 \$ \$ 34,250 \$ \$ 34,250 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 34,250 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 55,000 \$ <!--</td--><td>\$ - \$ -</td></td></tr><tr><td>2055-2402 FRAC TANK RENTALS \$ 25,000 \$ - \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,200 \$ - \$ 25,200 \$ - \$ 25,200 \$ - \$ 25,200 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ -</td><td>2051-2500
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2051-5100
2051-5200
2051-5300
2051-5500
2051-5803
2051-5803
NTANGIBLE COMPLETION
2055-1800
2055-1001
2055-1001
2055-1001
2055-1001
2055-1301
2055-1301
2055-1301
2055-1302
2055-1400
2055-1500
2055-1600
2055-1600
2055-2005
2055-2005
2055-2000
2055-2300</td><td>SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DESCRIPTION LOCATION LOCATION UTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SUBSURFACE EOUP LOST IN HOLE COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID WELLSTE SUPERVISION COMPLETION FLUID WELLSTE SUPERVISION COMPLETION FLUID WELLING/DAMAGED-LOST IN HOLE PUMPDOWN CASED HOLE WIRELINE FRAC PLUGS</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 264,250 \$ 264,250 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ -
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COMMUNICATION
CONTINCENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTIONULINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SUBFACE IRON
RENTALS: SUBFACE IRON
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC/FLUID SW DISPOSAL</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 24,000 \$ - \$ 354,250 \$ 1,401,000 Original 8/8ths - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - > - <tr tbody<="" td=""><td>S - S -</td><td>8/8ths \$ - \$ - <tr td=""></tr></td><td>\$ - \$</td><td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 264,250 \$ \$ 27,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ - \$ \$ 1,401,000 \$ Total /p> /p> 8 8 - \$ \$ 5,000 \$ \$ \$ 5,000 \$ \$ \$ 5,000 \$ \$ \$ 5,000 \$ \$ \$ 5,000 \$ \$ \$ \$ 5,000 \$ \$ \$ \$ 5,000 \$</td><td>\$ - \$ -</td></tr><tr><td>2055-2900 INSURANCE \$</td><td>2051-2500 2051-2700 2051-3200 2051-3200 2051-3800 2051-5100 2051-5200 2051-5400 2051-5500 2051-5803 NTANGIBLE COMPLETION 2055-1000 2055-1000 2055-1001 2055-1002 2055-1100 2055-1300 2055-1300 2055-1400 2055-1400 2055-1400 2055-1400 2055-1400 2055-2005 2055-2005 2055-200 2055-2401 2055-2401 2055-2401 2055-2401 2055-2401</td><td>SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
CONDUCTON/LINER CASING
CONDUCTOR/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING TOTAL
DRILLING TOTAL
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DRILLING TOTAL
DRILLING TOTAL
COCATION
COTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SUBSURFACE IRON
RENTALS: SUBSURFACE IRON
RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED
HOLE WIRELINE
FRAC PLUGS
WELL PREP</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 264,250 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - ></td><td>S - S -</td><td>8/8ths \$ - > -</td><td>\$ - \$</td><td>8/8ths 8 - 5 \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 264,250 \$ \$ 264,250 \$ \$ 284,250 \$ \$ 24,000 \$ \$ 354,250 \$ \$ 34,250 \$ \$ - \$ \$ 54,250 \$ \$ - \$ \$ 54,250 \$ \$ - \$ \$ 54,250 \$ \$ - \$ \$ 5 \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td><td>\$ - \$ -</td></tr><tr><td>2055-3000 BITS \$ <t< td=""><td>2051-2500
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2051-3800
2051-5100
2051-5200
2051-5300
2051-5500
2051-5803
2051-5803
2051-5803
2055-1000
2055-1000
2055-1001
2055-1001
2055-1002
2055-1301
2055-1301
2055-1301
2055-1302
2055-1400
2055-1400
2055-1500
2055-1800
2055-1800
2055-1800
2055-2005
2055-2005
2055-2005
2055-2400
2055-2402
2055-2402</td><td>SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTIONULINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DESCRIPTION
LOCATION
LOCATION
LOCATION
LOCATION
UTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
COMPLETION FLUID
WELLSTE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC/FLUID SW DISPOSAL
FRAC/FLUID SW DISPOSAL
FRACK</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 264,250 \$ 264,250 \$ 264,250 \$ 24,000 \$ 24,000 \$ 344,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - > \$ ></td><td>S - S -</td><td>8/8ths \$ - > -</td><td>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
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2051-2700
2051-3200
2051-3800
2051-5100
2051-5200
2051-5300
2051-5500
2051-5801
2051-5803
NTANGIBLE COMPLETION
2055-1800
2055-1000
2055-1001
2055-1002
2055-1001
2055-1302
2055-1301
2055-1302
2055-1400
2055-1500
2055-1600
2055-1600
2055-1600
2055-1800
2055-2005
2055-2100
2055-2400
2055-2401
2055-2403
2055-2403
2055-2600</td><td>SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGERICASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SUBSURFACE EQUIP LOST IN HOLE COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID WELLSTE SUPERVISION COMPLETION CHEMICALS GROUND TRANSPORT DRILLING/DAMAGED-LOST IN HOLE PUMPDOWN CASED HOLE WIRELINE FRAC PLUGS WELL PREP FRAC PLUGS WELL PREP FRAC RUMASE FLOWBACK</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 264,250 \$ 264,250 \$ 264,250 \$ 24,000 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 55,000 \$ 50,000 \$ - \$ - \$ - \$ 1,500 \$ 25,000 \$ 50,000 </td><td>S - S -</td><td>8/8ths \$ - > -</td><td>\$ - \$</td><td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 264,250 \$ \$ 264,250 \$ \$ 28,000 \$ \$ 28,4000 \$ \$ 24,000 \$ \$ 354,250 \$ \$ 1,401,000 \$ Total 8/8ths \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 5,5000 \$ \$ 5,5000 \$ \$ - \$ \$ 5,000 \$ \$ 1,500 \$ \$ 1,500 \$ \$ 2,5000 \$ \$</td></tr></td></t<><td>\$ - \$ -</td></td></tr><tr><td>2055-3125 CONSTRUCTION OVERHEAD \$
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COMMUNICATION
CONTINCENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTIONLINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING TOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SUBFACE IRON
RENTALS: SUBFACE IRON
RENTALS: SUBFACE IRON
RENTALS: SUBFACE IRON
RENTALS: SUBFACE IRON
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC FLUIDS W DISPOSAL
FRAC TANK RENTALS
FLOWBACK
ES&H
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2055-1800 | SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SURFACE IRON RENTALS: SURFACE IRON RENTALS: SUBSURFACE EQUIP LOST IN HOLE COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID GROUND TRANSPORT
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CONTINCENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTIONLINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING TOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING TOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
REINTALS: SUBFACE IRON
REINTALS: SUBFACE IRON
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EQUIP LOST IN HOLE
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLINGTDAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 264,250 \$ 264,250 \$ 264,250 \$ 24,000 \$ 24,000 \$ 342,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - > - <tr tbody=""><</tr></td><td>S - S - <tr td=""> <</tr></td><td>8/8ths \$ - > -</td><td>\$ - \$</td><td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 264,250 \$ \$ 264,250 \$ \$ 24,000 \$ \$ 34,250 \$ \$ 34,250 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 34,250 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 55,000 \$ <!--</td--><td>\$ - \$ -</td></td></tr><tr><td>2055-2402 FRAC TANK RENTALS \$ 25,000 \$ - \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,200 \$ - \$ 25,200 \$ - \$ 25,200 \$ - \$ 25,200 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ -</td><td>2051-2500
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2051-5200
2051-5300
2051-5500
2051-5803
2051-5803
NTANGIBLE COMPLETION
2055-1800
2055-1001
2055-1001
2055-1001
2055-1001
2055-1301
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2055-1301
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2055-1500
2055-1600
2055-1600
2055-2005
2055-2005
2055-2000
2055-2300</td><td>SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DESCRIPTION LOCATION LOCATION UTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SUBSURFACE EOUP LOST IN HOLE COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID WELLSTE SUPERVISION COMPLETION FLUID WELLSTE SUPERVISION COMPLETION FLUID WELLING/DAMAGED-LOST IN HOLE PUMPDOWN CASED HOLE WIRELINE FRAC PLUGS</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$
 - \$ 31,000 \$ - \$ 264,250 \$ 264,250 \$ 264,250 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$</td><td>S - S -</td><td>8/8ths \$ - <tr td=""></tr></td><td>\$ -
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COMMUNICATION
CONTINCENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTIONULINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SUBFACE IRON
RENTALS: SUBFACE IRON
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC/FLUID SW DISPOSAL</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 24,000 \$ - \$ 354,250 \$ 1,401,000 Original 8/8ths - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - > - <tr tbody<="" td=""><td>S - S -</td><td>8/8ths \$ - \$ - <tr td=""></tr></td><td>\$ - \$</td><td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 264,250 \$ \$ 27,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ - \$ \$ 1,401,000 \$ Total /p> /p> 8 8 - \$ \$ 5,000 \$ \$ \$ 5,000 \$ \$ \$ 5,000 \$ \$ \$ 5,000 \$ \$ \$ 5,000 \$ \$ \$ \$ 5,000 \$ \$ \$ \$ 5,000 \$</td><td>\$ - \$ -</td></tr><tr><td>2055-2900 INSURANCE \$</td><td>2051-2500 2051-2700 2051-3200 2051-3200 2051-3800 2051-5100 2051-5200 2051-5400 2051-5500 2051-5803 NTANGIBLE COMPLETION 2055-1000 2055-1000 2055-1001 2055-1002 2055-1100 2055-1300 2055-1300 2055-1400 2055-1400 2055-1400 2055-1400 2055-1400 2055-2005 2055-2005 2055-200 2055-2401 2055-2401 2055-2401 2055-2401 2055-2401</td><td>SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
CONDUCTON/LINER CASING
CONDUCTOR/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING TOTAL
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DRILLING TOTAL
DRILLING
TOTAL
COCATION
COTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SUBSURFACE IRON
RENTALS: SUBSURFACE IRON
RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC PLUGS
WELL PREP</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 264,250 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - ></td><td>S - S -</td><td>8/8ths \$ - > -</td><td>\$ - \$</td><td>8/8ths 8 - 5 \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 264,250 \$ \$ 264,250 \$ \$ 284,250 \$ \$ 24,000 \$ \$ 354,250 \$ \$ 34,250 \$ \$ - \$ \$ 54,250 \$ \$ - \$ \$ 54,250 \$ \$ - \$ \$ 54,250 \$ \$ - \$ \$ 5 \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td><td>\$ - \$ -</td></tr><tr><td>2055-3000 BITS \$ <t< td=""><td>2051-2500
2051-3200
2051-3200
2051-3800
2051-5100
2051-5200
2051-5300
2051-5500
2051-5803
2051-5803
2051-5803
2055-1000
2055-1000
2055-1001
2055-1001
2055-1002
2055-1301
2055-1301
2055-1301
2055-1302
2055-1400
2055-1400
2055-1500
2055-1800
2055-1800
2055-1800
2055-2005
2055-2005
2055-2005
2055-2400
2055-2402
2055-2402</td><td>SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTIONULINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DESCRIPTION
LOCATION
LOCATION
LOCATION
LOCATION
UTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
COMPLETION FLUID
WELLSTE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC/FLUID SW DISPOSAL
FRAC/FLUID SW DISPOSAL
FRACK</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 264,250 \$ 264,250 \$ 264,250 \$ 24,000 \$ 24,000 \$ 344,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - > \$ ></td><td>S - S -</td><td>8/8ths \$ - > -</td><td>\$ -
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2051-2700
2051-3200
2051-3800
2051-5100
2051-5200
2051-5300
2051-5500
2051-5801
2051-5803
NTANGIBLE COMPLETION
2055-1800
2055-1000
2055-1001
2055-1002
2055-1001
2055-1302
2055-1301
2055-1302
2055-1400
2055-1500
2055-1600
2055-1600
2055-1600
2055-1800
2055-2005
2055-2100
2055-2400
2055-2401
2055-2403
2055-2403
2055-2600</td><td>SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGERICASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SUBSURFACE EQUIP LOST IN HOLE COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID WELLSTE SUPERVISION COMPLETION CHEMICALS GROUND TRANSPORT DRILLING/DAMAGED-LOST IN HOLE PUMPDOWN CASED HOLE WIRELINE FRAC PLUGS WELL PREP FRAC PLUGS WELL PREP FRAC RUMASE FLOWBACK</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 264,250 \$ 264,250 \$ 264,250 \$ 24,000 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 55,000 \$ 50,000 \$ - \$ - \$ - \$ 1,500 \$ 25,000 \$ 50,000 </td><td>S - S -</td><td>8/8ths \$ - > -</td><td>\$ - \$</td><td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 264,250 \$ \$ 264,250 \$ \$ 28,000 \$ \$ 28,4000 \$ \$ 24,000 \$ \$ 354,250 \$ \$ 1,401,000 \$ Total 8/8ths \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 5,5000 \$ \$ 5,5000 \$ \$ - \$ \$ 5,000 \$ \$ 1,500 \$ \$ 1,500 \$ \$ 2,5000 \$ \$</td></tr></td></t<><td>\$ - \$ -</td></td></tr><tr><td>2055-3125 CONSTRUCTION OVERHEAD \$ \$ \$ \$ \$ \$ \$ \$
\$ <t< td=""><td>2051-2500 2051-2700 2051-3200 2051-3200 2051-5400 2051-5400 2051-5500 2051-5801 2051-5801 2051-5803 NTANGIBLE COMPLETION 2055-1000 2055-1001 2055-1001 2055-1002 2055-1001 2055-1302 2055-1302 2055-1400 2055-1400 2055-1500 2055-200 2055-2400 2055-2400 2055-2401 2055-2400 2055</td><td>SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINCENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTIONLINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING TOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SUBFACE IRON
RENTALS: SUBFACE IRON
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RENTALS: SUBFACE IRON
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
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FRAC TANK RENTALS
FLOWBACK
ES&H
INSURANCE</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 24,000 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - > - \$</td><td>S - S</td></t<><td>8/8ths \$ - > -</td><td>\$ - \$</td><td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 2,000 \$ \$ 264,250 \$ \$ 27,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 354,250 \$ \$ 354,250 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 5,000 \$ \$ 1,500 \$ \$ 1,500 \$ \$ 1,500 \$ \$ 5,000</td><td>\$ - \$ -</td></td></tr><tr><td>2055-3300 SPECIALIZED SERVICE \$<</td><td>2051-2500 2051-2700 2051-3200 2051-3200 2051-3800 2051-5100 2051-5200 2051-5400 2051-5500 2051-5803 NTANGIBLE COMPLETION 2055-1000 2055-1000 2055-1002 2055-1002 2055-1301 2055-1301 2055-1302 2055-1302 2055-1400 2055-1400 2055-1400 2055-1400 2055-1400 2055-2005 2055-2100
2055-2100 2055-2400 205</td><td>SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTIONLINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING TOTAL
DESCRIPTION
LOCATION
LOCATION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SUBFACE IRON
RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLINGTDAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
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FRAC PLUGS
WELL PREP
FRAC FLUID SW DISPOSAL
FRAC TANK RENTALS</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 24,000 \$ 24,000 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td><td>S - S<td>8/8ths \$ - > -</td><td>\$ - \$</td><td>8/8ths \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ 27,000 5 \$ 24,000 5 \$ 24,000 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5 <td< td=""><td>\$ - \$ -</td></td<></td></td></tr><tr><td>2055-3301 STIMULATION AND PUMPING SERVICES \$ 675,000 \$ - \$ - \$ - \$ 675,000 \$ - \$ 675,000 \$ - \$ 675,000 \$ - \$ 675,000 \$ - \$ 0<!--</td--><td>2051-2500 2051-3200 2051-3200 2051-3200 2051-300 2051-5100 2051-5200 2051-500 2051-5803 2051-5803 2051-5803 2055-1000 2055-1001 2055-1001 2055-1001 2055-1002 2055-1301 2055-1301 2055-1301 2055-1301 2055-1400 2055-1400 2055-1500 2055-1600 2055-2005 2055-2100 2055-2100 2055-2401 2055-2402 2055-2402 2055-2403 2055-2400 2055-2900 2055-2900 2055-2900 2055-2900 2055-2900 2055-2005 2055-2900 2055-2900 2055-2900 2055-2900 2055-2005 2055-200 2055-300 2055-300 2055-300 2055-300 2055-300 2055-300 2055-300 2055-300 2055-300
2055-300 2055-30</td><td>SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTIONLINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DESCRIPTION
LOCATION
LOCATION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
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RENTALS: SURFACE IRON
RENTALS: SURFACE IRON
RENTALS: SURFACE IRON
RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
COMPLETION FLUID
WELLISITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC/FLUID SW DISPOSAL
FRAC TAUR RENTALS
FLOWBACK
ES&H
INSURANCE
BITS
OVERHEAD</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 264,250 \$ 264,250 \$ 264,250 \$ 24,000 \$ 24,000 \$ 342,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - > - <tr tbody=""><</tr></td><td>S - S<td>8/8ths \$ - > -</td><td>\$ - \$</td><td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 264,250 \$ \$ 264,250 \$ \$ 28,000 \$ \$ 24,000 \$ \$ 34,250 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 55,000 \$ \$ 1,500 \$ \$ 1,500 \$</td><td>\$ - \$ -</td></td></td></tr><tr><td>2055-3400 PROPPANT \$ - \$ - \$ - \$ - \$ - \$</td><td>2051-2500 2051-2700 2051-3200 2051-3200 2051-3800 2051-5100 2051-5200 2051-5300 2051-5803 2051-5803 2051-5803 2055-1000 2055-1001 2055-1001 2055-1001 2055-1001 2055-1301 2055-1301 2055-1301 2055-1302 2055-1400 2055-1400 2055-1400 2055-2005 2055-200 2055-200 2055-2400 2055-210</td><td>SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING TOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SUBFACE IRON
RENTALS: SUBFACE IRON
RENTALS: SUBFACE IRON
RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
COMPLETION FLUID
WELLETS SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC PLUGS
WELL PREP
FRAC PLUGS
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COMMUNICATION
CONTINGENCIES
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INTERMEDIATE CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING TOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
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RENTALS: SUBJERACE IRON
RENTALS: SUBJERACE
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COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WISPOSAL
FRAC PLUGS
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FLOWBACK
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTIONLINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
SUBSCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
RENTALS: SUBFACE IRON
RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC PLUGS
WELL PREP
FRACZHLUID SW DISPOSAL
FRAC TANK RENTALS
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2055-2402 2055-2402 2055-2402 2055-2402 2055-2402 2055-2402 2055-2402 2055-2402 2055-2402 2055-2402 2055-2402 2055-2402 2055-2402 2055-2400 2055-2402 2055</td><td>SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTON/LINER CASING
CONDUCTON/LINER CASING
DESCRIPTION
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
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WELLSITE SUPERVISION
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC FLUGS
WELL PREP
FRACFILIDS SUBSORAL
FRAC RENTALS
FLOWBACK
ES&H
INSURANCE
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PROPPANT</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 264,250 \$ 264,250 \$ 264,250 \$ 24,000 \$ 24,000 \$ 364,250 \$ 1401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - > - <tr tbody=""></tr></td><td>S - S -</td><td>8/8ths \$ - > - <tr tr=""> <tr< td=""><td>\$ - \$</td><td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 264,250 \$ \$ 264,250 \$ \$ 264,250 \$ \$ 264,250 \$ \$ 24,000 \$ \$ 342,000 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ </td></tr<><td>\$ - \$ -</td></tr></td></tr></td></tr></td> | 8/8ths \$ - <tr td=""> <td>\$ - \$ - > \$ - <tb< td=""><td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 27,000 \$ \$ 264,250 \$ \$ 27,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 354,250 \$ \$ 1,401,000 \$ Total //p> /p> 8/8ths - \$ \$ - \$ \$ - \$ \$ - \$ \$ 5,000 \$ \$ 5,000 \$ \$ 5,000 \$ \$ 5,000 \$ \$ 5,000 \$ \$
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
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DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
REINTALS: SUBFACE IRON
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EQUIP LOST IN HOLE
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLINGTDAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 264,250 \$ 264,250 \$ 264,250 \$ 24,000 \$ 24,000 \$ 342,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - > - <tr tbody=""><</tr></td><td>S - S - <tr td=""> <</tr></td><td>8/8ths \$ - > -</td><td>\$ - \$</td><td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 264,250 \$ \$ 264,250 \$ \$ 24,000 \$ \$ 34,250 \$ \$ 34,250 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 34,250 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 55,000 \$ <!--</td--><td>\$ - \$ -</td></td></tr> <tr><td>2055-2402 FRAC TANK RENTALS \$ 25,000 \$ - \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,200 \$ - \$ 25,200 \$ - \$ 25,200 \$ - \$ 25,200 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ -</td><td>2051-2500
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NTANGIBLE COMPLETION
2055-1800
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2055-1001
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2055-1301
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2055-1600
2055-2005
2055-2005
2055-2000
2055-2300</td><td>SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DESCRIPTION LOCATION LOCATION UTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SUBSURFACE
 EOUP LOST IN HOLE COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID WELLSTE SUPERVISION COMPLETION FLUID WELLSTE SUPERVISION COMPLETION FLUID WELLING/DAMAGED-LOST IN HOLE PUMPDOWN CASED HOLE WIRELINE FRAC PLUGS</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 264,250 \$ 264,250 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$</td><td>S - S -</td><td>8/8ths \$ - <tr td=""></tr></td><td>\$ -
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COMMUNICATION
CONTINCENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTIONULINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SUBFACE IRON
RENTALS: SUBFACE IRON
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC/FLUID SW DISPOSAL</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 24,000 \$ - \$ 354,250 \$ 1,401,000 Original 8/8ths - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - > - <tr tbody<="" td=""><td>S - S -</td><td>8/8ths \$ - \$ - <tr td=""></tr></td><td>\$ - \$</td><td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 264,250 \$ \$ 27,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ - \$ \$ 1,401,000 \$ Total /p> /p> 8 8 - \$ \$ 5,000 \$ \$ \$ 5,000 \$ \$ \$ 5,000 \$ \$ \$ 5,000 \$ \$ \$ 5,000 \$ \$ \$ \$ 5,000 \$ \$ \$ \$ 5,000 \$</td><td>\$ - \$ -</td></tr><tr><td>2055-2900 INSURANCE \$</td><td>2051-2500 2051-2700 2051-3200 2051-3200 2051-3800 2051-5100 2051-5200 2051-5400 2051-5500 2051-5803 NTANGIBLE COMPLETION 2055-1000 2055-1000 2055-1001 2055-1002 2055-1100 2055-1300 2055-1300 2055-1400 2055-1400 2055-1400 2055-1400 2055-1400 2055-2005 2055-2005 2055-200 2055-2401 2055-2401 2055-2401 2055-2401
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NON OPERATED CHARGES - TDC
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INTERMEDIATE CASING
CONDUCTON/LINER CASING
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CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
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FISHING TOOLS & SERVICE
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RENTALS: SUBSURFACE IRON
RENTALS: SUBSURFACE IRON
RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
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WELL PREP</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 264,250 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - ></td><td>S - S -</td><td>8/8ths \$ - > -</td><td>\$ - \$</td><td>8/8ths 8 - 5 \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 264,250 \$ \$ 264,250 \$ \$ 284,250 \$ \$ 24,000 \$ \$ 354,250 \$ \$ 34,250 \$ \$ - \$ \$ 54,250 \$ \$ - \$ \$ 54,250 \$ \$ - \$ \$ 54,250 \$ \$ - \$ \$ 5 \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td><td>\$ - \$ -</td></tr><tr><td>2055-3000 BITS \$ <t< td=""><td>2051-2500
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2055-1000
2055-1001
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2055-1002
2055-1301
2055-1301
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTIONULINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
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DESCRIPTION
LOCATION
LOCATION
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UTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
COMPLETION FLUID
WELLSTE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC/FLUID SW DISPOSAL
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NTANGIBLE COMPLETION
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2055-2300 | SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DESCRIPTION LOCATION LOCATION UTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SUBSURFACE EOUP LOST IN HOLE COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID WELLSTE SUPERVISION COMPLETION FLUID WELLSTE SUPERVISION COMPLETION FLUID WELLING/DAMAGED-LOST IN HOLE PUMPDOWN CASED HOLE WIRELINE FRAC PLUGS
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CONTINCENCIES
NON OPERATED CHARGES - TDC
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PRODUCTIONULINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
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RENTALS: SUBFACE IRON
RENTALS: SUBFACE IRON
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
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LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
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COMPLETION FLUID
WELLSITE SUPERVISION
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTIONULINER CASING
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WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
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DESCRIPTION
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LOCATION
UTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
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RENTALS: SURFACE IRON
RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
COMPLETION FLUID
WELLSTE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
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DRILLING SUBTOTAL DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SUBSURFACE EQUIP LOST IN HOLE COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID WELLSTE SUPERVISION COMPLETION CHEMICALS GROUND TRANSPORT DRILLING/DAMAGED-LOST IN HOLE PUMPDOWN CASED HOLE WIRELINE FRAC PLUGS WELL PREP FRAC PLUGS WELL PREP FRAC RUMASE FLOWBACK</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 264,250 \$ 264,250 \$ 264,250 \$ 24,000 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 55,000 \$ 50,000 \$ - \$ - \$ - \$ 1,500 \$ 25,000 \$ 50,000 </td><td>S - S -</td><td>8/8ths \$ - > -</td><td>\$ - \$</td><td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 264,250 \$ \$ 264,250 \$ \$ 28,000 \$ \$ 28,4000 \$ \$ 24,000 \$ \$ 354,250 \$ \$ 1,401,000 \$ Total 8/8ths \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 5,5000 \$ \$ 5,5000 \$ \$ - \$ \$ 5,000 \$ \$ 1,500 \$ \$ 1,500 \$ \$ 2,5000 \$ \$</td></tr></td></t<> <td>\$ - \$ -</td> | 2051-2500 2051-2700 2051-3200 2051-3200 2051-3800 2051-5100 2051-5200 2051-5400 2051-5801 2051-5801 2051-5803 NTANGIBLE COMPLETION 2055-1000 2055-1001 2055-1001 2055-1002 2055-1001 2055-1302 2055-1302 2055-1400 2055-1400 2055-1800 2055-1800 2055-200 2055-2100 2055-2100 2055-2200 2055-2400 2055-2400 2055-2400 2055-2400 | SUPPLIES & SMALL TOOLS
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NON OPERATED CHARGES - TDC
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COMMUNICATION
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NON OPERATED CHARGES - TDC
SURFACE CASING
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MISC TANGIBLE EQUIPMENT
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LOCATION
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UTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
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EQUIP LOST IN HOLE
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2055-2600 | SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGERICASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL
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OVERHEAD
CONSTRUCTION OVERHEAD
CONSTRUCTION OVERHEAD
CONSTRUCTION OVERHEAD
CONSTRUCTION OVERHEAD
CONSTRUCTION AND PUMPING SERVICES | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 264,250 \$ 24,000 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - > - > | S - S
 - | 8/8ths \$ - > - <tr tr=""> <tr< td=""><td>\$ - \$</td><td>8/8ths 8 - 5 \$ - 5 - 5 \$ - 5 - 5 \$ - 5 - 5 \$ 31,000 5 - 5 \$ 264,250 5 27,000 5 \$ 28,250 5 34,250 5 \$ 34,250 5 - 5 \$ - 5 - 5 \$ - 5 - 5 \$ - 5 - 5 \$ - 5 - 5 \$ - 5 - 5 \$ - 5 - 5 \$ - 5 - 5 \$ - 5 - 5 \$ - 5 5 5 \$ - 5 5</td><td>\$ - \$ -</td></tr<></tr> <tr><td></td><td>2051-2500 2051-3200 2051-3200 2051-3200 2051-5400 2051-5400 2051-5500 2051-5803 NTANGIBLE COMPLETION 2055-1000 2055-1001 2055-1001 2055-1001 2055-1001 2055-1001 2055-1301 2055-1301 2055-1301 2055-1302 2055-1400 2055-1400 2055-1500 2055-1600 2055-2005 2055-2005 2055-200 2055-2402 2055-2400 2055-2402 2055</td><td>SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTON/LINER CASING
CONDUCTON/LINER CASING
DESCRIPTION
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING TOTAL
DISTON
LOCATION
LOCATION
LOCATION
LOCATION
LOCATION
COMPLETION S SERVICES
FISHING TOOLS & SERVICE
EQUIP COST IN HOLE
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC FLUGS
WELL PREP
FRACFILIDS SUBSORAL
FRAC RENTALS
FLOWBACK
ES&H
INSURANCE
BITS
OVERHEAD
CONSTRUCTION OVERHEAD
CONSTRUCTION OVERHEAD
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTON/LINER CASING
CONDUCTON/LINER CASING
DESCRIPTION
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING TOTAL
DISTON
LOCATION
LOCATION
LOCATION
LOCATION
LOCATION
COMPLETION S SERVICES
FISHING TOOLS & SERVICE
EQUIP COST IN HOLE
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC FLUGS
WELL PREP
FRACFILIDS SUBSORAL
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 | 8/8ths \$ - \$ - \$ - \$ - \$ -
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\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td></td<> | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | 2055-1100 FISHING TOOLS & SERVICE \$

 | 2051-2500
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2051-3200
2051-3800
2051-5100
2051-5200
2051-5400
2051-5400
2051-5600
2051-5801
2051-5803
NTANGIBLE COMPLETION
2055-1000

 | SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DESCRIPTION LOCATION

 | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 27,000 \$ 8,000 \$ 24,000 \$ - \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - | \$ - | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
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2051-5803
2055-1000
2055-1000 | SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC
SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DESCRIPTION LOCATION TITLE WORK AND OPINIONS | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 2264,250 \$ 224,000 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - | \$ - \$ - \$ - \$ - \$ 5 - \$ | 8/8ths \$ - | \$ -
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2051-5803
NTANGIBLE COMPLETION
2055-1000
2055-1001
2055-1001 | SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES
 | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - | \$ - | 8/8ths \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
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2051-5200
2051-5300
2051-5400
2051-5801
2051-5801
2051-5803
NTANGIBLE COMPLETION
2055-1000
2055-1001
2055-1100 | SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SUFFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT | 8/8ths \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 27,000 \$ 24,000 \$ - \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - | 8/8ths \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -

 | 8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 264.250 \$ \$ 27.000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 1,401,000 \$ | \$ - | 2055-1500 COMPLETION FLUID \$ 375,000 \$ -
\$ - \$ - \$ 375,000 \$ - \$ - \$ - \$ 375,000 \$ - \$ - \$ - \$ 375,000 \$ - \$ - \$ - \$ 375,000 \$ - \$ - \$ - \$ 375,000 \$ - \$ - \$ - \$ 55,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,

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2051-5801
2051-5803
NTANGIBLE COMPLETION
2055-1000
2055-1001
2055-1002
2055-1100
2055-1300

 | SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SUFFACE CASING INTERMEDIATE CASING CONDUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SURFACE IRON

 | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 264,250 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - | 8/8ths \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | 8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 31,000 \$ \$ - \$ \$ 264,250 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 354,250 \$ \$ 1,401,000 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ <td>β - β -</td> | β - β - β - β
 - β - | 2055-1600 WELLSITE SUPERVISION \$ 56,000 \$. | 2051-2500
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NTANGIBLE COMPLETION
2055-1000
2055-1000
2055-1001
2055-1002
2055-1301
2055-1301 | SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DESCRIPTION LOCATION LOCATION UTILE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SUBFACE IRON RENTALS: SUBSURFACE | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 264,250 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - | 8/8ths \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
 | 8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 31,000 \$ \$ 264,250 \$ \$ 264,250 \$ \$ 264,250 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 354,250 \$ \$ 1,400 \$ Total \$ \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ </td <td>\$ - \$ -</td> | \$ - | 2055-1800 COMPLETION CHEMICALS \$ 50,000 \$ - \$ - \$ - \$ 50,000 \$ - \$ - \$ 50,000 \$ - \$ - \$ 50,000 \$ - \$ - \$ 50,000 \$ - \$ - \$ 50,000 \$ - \$ - \$ 50,000 \$ - \$ - \$ 50,000 \$ - \$ - \$ 50,000 \$ - \$ - \$ 50,000 \$ - \$ - \$ 50,000 \$ - \$ - \$ 50,000 \$ - \$ - \$ - \$ 50,000 \$ - \$ - \$ - \$ 50,000 \$ - | 2051-2500
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NTANGIBLE COMPLETION
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2055-1300
2055-1302
2055-1400 | SUPPLIES & SMALL TOOLS COMMUNICATION CONTINCENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SUBFACE IRON RENTALS: SUBFACE EQUIP LOST IN HOLE | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 24,000 \$ - \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
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2051-5803
NTANGIBLE COMPLETION
2055-1000
2055-1002
2055-1100
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2055-1302 | SUPPLIES & SMALL TOOLS COMMUNICATION CONTINCENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING CONDUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SUBFACE IRON RENTALS: SUBSURFACE EQUIP LOST IN HOLE COMPLETION FLUID | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 24,000 \$ - \$ 354,250 \$ 1401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ -
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2051-3800
2051-5100
2051-5200
2051-5400
2051-5400
2051-5801
2051-5801
2051-5803
NTANGIBLE COMPLETION
2055-1000
2055-1000
2055-1001
2055-1300
2055-1301
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2055-1600</td><td>SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SUFFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SUBGRFACE IRON RENTALS: SUBGRFACE EQUIP LOST IN HOLE COMPLETION HOLE WELLSITE SUPERVISION</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 375,000 \$ 55,000 <td>\$ - \$ - </td><td>8/8ths \$ -</td><td>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td><td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 31,000 \$ \$ 264,250 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 34,250 \$ \$ 34,250 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ -
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NTANGIBLE COMPLETION
2055-5000
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2055-1600
2055-1800</td><td>SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICES FISHING TOOLS & SERVICES FISHING TOOLS & SERVICES EQUIP RENT RENTALS: SURFACE IRON RENTALS: SUBSURFACE EQUIP LOST IN HOLE COMPLETION FLUID WELLSITE SUPERVISION COMPLETION CHEMICALS</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 264,250 \$ 264,250 \$ 24,000 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - > - ></td><td>S - S - <tr td=""> <</tr></td><td>8/8ths \$ -</td><td>\$ -
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2051-5500
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2051-5803
NTANGIBLE COMPLETION
2055-1800
2055-1000
2055-1001
2055-1001
2055-1001
2055-1301
2055-1301
2055-1301
2055-1500
2055-1600
2055-1600
2055-1800</td><td>SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SURFACE IRON RENTALS: SURFACE IRON RENTALS: SUBSURFACE EQUIP LOST IN HOLE COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID GROUND TRANSPORT</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 24,000 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - > \$ <tr tbody=""></tr></td><td>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td><td>8/8ths \$ - > ></td><td>\$ - \$ -</td><td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 264,250 \$ \$ 264,250 \$ \$ 28,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 354,250 \$ \$ 1,401,000 \$ Total \$ \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$<!--</td--><td>\$ - \$ -</td></td></td></tr> <tr><td>2055-2400 WELL PREP \$ 1,500 \$ 1,500 \$\$ \$\$ \$ 1,500 \$\$ \$\$ \$ 1,500 \$\$ \$\$ \$ 1,500 \$\$ \$\$ \$ 18,000 \$\$ \$\$ \$ 18,000 \$\$ \$\$ \$ 18,000 \$\$ \$\$ \$ 18,000 \$\$ \$\$ \$ 18,000 \$\$ \$\$ \$ 18,000 \$\$</td><td>2051-2500
2051-2700
2051-3200
2051-3800
2051-5100
2051-5200
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2051-5400
2051-5801
2051-5801
2051-5803
NTANGIBLE COMPLETION
2055-1000
2055-1001
2055-1002
2055-1002
2055-1302
2055-1302
2055-1400
2055-1400
2055-1800
2055-1800
2055-1800
2055-1800
2055-1800
2055-1800
2055-2005</td><td>SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINCENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTIONLINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING TOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SUBFACE IRON
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING TOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
REINTALS: SUBFACE IRON
REINTALS: SUBFACE IRON
REINTALS: SUBFACE IRON
REINTALS: SUBFACE IRON
REINTALS: SUBFACE IRON
REINTALS: SUBJURFACE
EQUIP LOST IN HOLE
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLINGTDAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 264,250 \$ 264,250 \$ 264,250 \$ 24,000 \$ 24,000 \$ 342,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - > - <tr tbody=""><</tr></td><td>S - S - <tr td=""> <</tr></td><td>8/8ths \$ - > -</td><td>\$ - \$</td><td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 264,250 \$ \$ 264,250 \$ \$ 24,000 \$ \$ 34,250 \$ \$ 34,250 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 34,250 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 55,000 \$ <!--</td--><td>\$ - \$ -</td></td></tr><tr><td>2055-2402 FRAC TANK RENTALS \$ 25,000 \$ - \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,200 \$ - \$ 25,200 \$ - \$ 25,200 \$ - \$ 25,200 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ -</td><td>2051-2500
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2051-5100
2051-5200
2051-5300
2051-5500
2051-5803
2051-5803
NTANGIBLE COMPLETION
2055-1800
2055-1001
2055-1001
2055-1001
2055-1001
2055-1301
2055-1301
2055-1301
2055-1302
2055-1400
2055-1500
2055-1600
2055-1600
2055-2005
2055-2005
2055-2000
2055-2300</td><td>SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DESCRIPTION LOCATION LOCATION UTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SUBSURFACE EOUP LOST IN HOLE COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID WELLSTE SUPERVISION COMPLETION FLUID WELLSTE SUPERVISION COMPLETION FLUID WELLING/DAMAGED-LOST IN HOLE PUMPDOWN CASED HOLE WIRELINE FRAC PLUGS</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 264,250 \$ 264,250 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ -
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COMMUNICATION
CONTINCENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTIONULINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SUBFACE IRON
RENTALS: SUBFACE IRON
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC/FLUID SW DISPOSAL</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 24,000 \$ - \$ 354,250 \$ 1,401,000 Original 8/8ths - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - > - <tr tbody<="" td=""><td>S - S -</td><td>8/8ths \$ - \$ - <tr td=""></tr></td><td>\$ - \$</td><td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 264,250 \$ \$ 27,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ - \$ \$ 1,401,000 \$ Total /p> /p> 8 8 - \$ \$ 5,000 \$ \$ \$ 5,000 \$ \$ \$ 5,000 \$ \$ \$ 5,000 \$ \$ \$ 5,000 \$ \$ \$ \$ 5,000 \$ \$ \$ \$ 5,000 \$</td><td>\$ - \$ -</td></tr><tr><td>2055-2900 INSURANCE \$</td><td>2051-2500 2051-2700 2051-3200 2051-3200 2051-3800 2051-5100 2051-5200 2051-5400 2051-5500 2051-5803 NTANGIBLE COMPLETION 2055-1000 2055-1000 2055-1001 2055-1002 2055-1100 2055-1300 2055-1300 2055-1400 2055-1400 2055-1400 2055-1400 2055-1400 2055-2005 2055-2005 2055-200 2055-2401 2055-2401 2055-2401 2055-2401 2055-2401</td><td>SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
CONDUCTON/LINER CASING
CONDUCTOR/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING TOTAL
DRILLING TOTAL
DRILLING TOTAL
DRILLING TOTAL
DRILLING TOTAL
DRILLING TOTAL
COCATION
COTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SUBSURFACE IRON
RENTALS: SUBSURFACE IRON
RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED
HOLE WIRELINE
FRAC PLUGS
WELL PREP</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 264,250 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - ></td><td>S - S -</td><td>8/8ths \$ - > -</td><td>\$ - \$</td><td>8/8ths 8 - 5 \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 264,250 \$ \$ 264,250 \$ \$ 284,250 \$ \$ 24,000 \$ \$ 354,250 \$ \$ 34,250 \$ \$ - \$ \$ 54,250 \$ \$ - \$ \$ 54,250 \$ \$ - \$ \$ 54,250 \$ \$ - \$ \$ 5 \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td><td>\$ - \$ -</td></tr><tr><td>2055-3000 BITS \$ <t< td=""><td>2051-2500
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2051-3200
2051-3800
2051-5100
2051-5200
2051-5300
2051-5500
2051-5803
2051-5803
2051-5803
2055-1000
2055-1000
2055-1001
2055-1001
2055-1002
2055-1301
2055-1301
2055-1301
2055-1302
2055-1400
2055-1400
2055-1500
2055-1800
2055-1800
2055-1800
2055-2005
2055-2005
2055-2005
2055-2400
2055-2402
2055-2402</td><td>SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTIONULINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DESCRIPTION
LOCATION
LOCATION
LOCATION
LOCATION
UTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
COMPLETION FLUID
WELLSTE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC/FLUID SW DISPOSAL
FRAC/FLUID SW DISPOSAL
FRACK</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 264,250 \$ 264,250 \$ 264,250 \$ 24,000 \$ 24,000 \$ 344,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - > \$ ></td><td>S - S -</td><td>8/8ths \$ - > -</td><td>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
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2051-2700
2051-3200
2051-3800
2051-5100
2051-5200
2051-5300
2051-5500
2051-5801
2051-5803
NTANGIBLE COMPLETION
2055-1800
2055-1000
2055-1001
2055-1002
2055-1001
2055-1302
2055-1301
2055-1302
2055-1400
2055-1500
2055-1600
2055-1600
2055-1600
2055-1800
2055-2005
2055-2100
2055-2400
2055-2401
2055-2403
2055-2403
2055-2600</td><td>SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGERICASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SUBSURFACE EQUIP LOST IN HOLE COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID WELLSTE SUPERVISION COMPLETION CHEMICALS GROUND TRANSPORT DRILLING/DAMAGED-LOST IN HOLE PUMPDOWN CASED HOLE WIRELINE FRAC PLUGS WELL PREP FRAC PLUGS WELL PREP FRAC RUMASE FLOWBACK</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 264,250 \$ 264,250 \$ 264,250 \$ 24,000 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 55,000 \$ 50,000 \$ - \$ - \$ - \$ 1,500 \$ 25,000 \$ 50,000 </td><td>S - S -</td><td>8/8ths \$ - > -</td><td>\$ - \$</td><td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 264,250 \$ \$ 264,250 \$ \$ 28,000 \$ \$ 28,4000 \$ \$ 24,000 \$ \$ 354,250 \$ \$ 1,401,000 \$ Total 8/8ths \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 5,5000 \$ \$ 5,5000 \$ \$ - \$ \$ 5,000 \$ \$ 1,500 \$ \$ 1,500 \$ \$ 2,5000 \$ \$</td></tr></td></t<><td>\$ - \$ -</td></td></tr><tr><td>2055-3125 CONSTRUCTION OVERHEAD \$
 \$ <t< td=""><td>2051-2500 2051-2700 2051-3200 2051-3200 2051-5400 2051-5400 2051-5500 2051-5801 2051-5801 2051-5803 NTANGIBLE COMPLETION 2055-1000 2055-1001 2055-1001 2055-1002 2055-1001 2055-1302 2055-1302 2055-1400 2055-1400 2055-1500 2055-200 2055-2400 2055-2400 2055-2401 2055-2400 2055</td><td>SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINCENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTIONLINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING TOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SUBFACE IRON
RENTALS: SUBFACE IRON
RENTALS: SUBFACE IRON
RENTALS: SUBFACE IRON
RENTALS: SUBFACE IRON
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC FLUIDS W DISPOSAL
FRAC TANK RENTALS
FLOWBACK
ES&H
INSURANCE</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 24,000 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - > - \$</td><td>S - S</td></t<><td>8/8ths \$ - > -</td><td>\$ - \$</td><td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 2,000 \$ \$ 264,250 \$ \$ 27,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 354,250 \$ \$ 354,250 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 5,000 \$ \$ 1,500 \$ \$ 1,500 \$ \$ 1,500 \$ \$ 5,000</td><td>\$ - \$ -</td></td></tr><tr><td>2055-3300 SPECIALIZED SERVICE \$<</td><td>2051-2500 2051-2700 2051-3200 2051-3200 2051-3800 2051-5100 2051-5200 2051-5400 2051-5500 2051-5803 NTANGIBLE COMPLETION 2055-1000 2055-1000 2055-1002 2055-1002 2055-1301 2055-1301 2055-1302 2055-1302 2055-1400 2055-1400 2055-1400 2055-1400 2055-1400 2055-2005 2055-2100 2055-2100 2055-2400
2055-2400 205</td><td>SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTIONLINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING TOTAL
DESCRIPTION
LOCATION
LOCATION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SUBFACE IRON
RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLINGTDAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC PLUGS
WELL PREP
FRAC PLUGS
WELL PREP
FRAC FLUID SW DISPOSAL
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING TOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
REINTALS: SUBFACE IRON
REINTALS: SUBFACE IRON
REINTALS: SUBFACE IRON
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EQUIP LOST IN HOLE
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLINGTDAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 264,250 \$ 264,250 \$ 264,250 \$ 24,000 \$ 24,000 \$ 342,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - > - <tr tbody=""><</tr></td><td>S - S - <tr td=""> <</tr></td><td>8/8ths \$ - > -</td><td>\$ - \$</td><td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 264,250 \$ \$ 264,250 \$ \$ 24,000 \$ \$ 34,250 \$ \$ 34,250 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 34,250 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 55,000 \$ <!--</td--><td>\$ - \$ -</td></td></tr><tr><td>2055-2402 FRAC TANK RENTALS \$ 25,000 \$ - \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,200 \$ - \$ 25,200 \$ - \$ 25,200 \$ - \$ 25,200 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ -</td><td>2051-2500
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2051-5200
2051-5300
2051-5500
2051-5803
2051-5803
NTANGIBLE COMPLETION
2055-1800
2055-1001
2055-1001
2055-1001
2055-1001
2055-1301
2055-1301
2055-1301
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2055-1500
2055-1600
2055-1600
2055-2005
2055-2005
2055-2000
2055-2300</td><td>SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DESCRIPTION LOCATION LOCATION UTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SUBSURFACE EOUP LOST IN HOLE COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID WELLSTE SUPERVISION COMPLETION FLUID WELLSTE SUPERVISION COMPLETION FLUID WELLING/DAMAGED-LOST IN HOLE PUMPDOWN CASED HOLE WIRELINE FRAC PLUGS</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$
 - \$ 31,000 \$ - \$ 264,250 \$ 264,250 \$ 264,250 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$</td><td>S - S -</td><td>8/8ths \$ - <tr td=""></tr></td><td>\$ -
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COMMUNICATION
CONTINCENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTIONULINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SUBFACE IRON
RENTALS: SUBFACE IRON
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC/FLUID SW DISPOSAL</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 24,000 \$ - \$ 354,250 \$ 1,401,000 Original 8/8ths - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - > - <tr tbody<="" td=""><td>S - S -</td><td>8/8ths \$ - \$ - <tr td=""></tr></td><td>\$ - \$</td><td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 264,250 \$ \$ 27,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ - \$ \$ 1,401,000 \$ Total /p> /p> 8 8 - \$ \$ 5,000 \$ \$ \$ 5,000 \$ \$ \$ 5,000 \$ \$ \$ 5,000 \$ \$ \$ 5,000 \$ \$ \$ \$ 5,000 \$ \$ \$ \$ 5,000 \$</td><td>\$ - \$ -</td></tr><tr><td>2055-2900 INSURANCE \$</td><td>2051-2500 2051-2700 2051-3200 2051-3200 2051-3800 2051-5100 2051-5200 2051-5400 2051-5500 2051-5803 NTANGIBLE COMPLETION 2055-1000 2055-1000 2055-1001 2055-1002 2055-1100 2055-1300 2055-1300 2055-1400 2055-1400 2055-1400 2055-1400 2055-1400 2055-2005 2055-2005 2055-200 2055-2401 2055-2401 2055-2401 2055-2401 2055-2401</td><td>SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
CONDUCTON/LINER CASING
CONDUCTOR/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
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TOTAL
COCATION
COTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SUBSURFACE IRON
RENTALS: SUBSURFACE IRON
RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC PLUGS
WELL PREP</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 264,250 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - ></td><td>S - S -</td><td>8/8ths \$ - > -</td><td>\$ - \$</td><td>8/8ths 8 - 5 \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 264,250 \$ \$ 264,250 \$ \$ 284,250 \$ \$ 24,000 \$ \$ 354,250 \$ \$ 34,250 \$ \$ - \$ \$ 54,250 \$ \$ - \$ \$ 54,250 \$ \$ - \$ \$ 54,250 \$ \$ - \$ \$ 5 \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td><td>\$ - \$ -</td></tr><tr><td>2055-3000 BITS \$ <t< td=""><td>2051-2500
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2051-3200
2051-3800
2051-5100
2051-5200
2051-5300
2051-5500
2051-5803
2051-5803
2051-5803
2055-1000
2055-1000
2055-1001
2055-1001
2055-1002
2055-1301
2055-1301
2055-1301
2055-1302
2055-1400
2055-1400
2055-1500
2055-1800
2055-1800
2055-1800
2055-2005
2055-2005
2055-2005
2055-2400
2055-2402
2055-2402</td><td>SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTIONULINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DESCRIPTION
LOCATION
LOCATION
LOCATION
LOCATION
UTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
COMPLETION FLUID
WELLSTE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC/FLUID SW DISPOSAL
FRAC/FLUID SW DISPOSAL
FRACK</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 264,250 \$ 264,250 \$ 264,250 \$ 24,000 \$ 24,000 \$ 344,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - > \$ ></td><td>S - S -</td><td>8/8ths \$ - > -</td><td>\$ -
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2051-2700
2051-3200
2051-3800
2051-5100
2051-5200
2051-5300
2051-5500
2051-5801
2051-5803
NTANGIBLE COMPLETION
2055-1800
2055-1000
2055-1001
2055-1002
2055-1001
2055-1302
2055-1301
2055-1302
2055-1400
2055-1500
2055-1600
2055-1600
2055-1600
2055-1800
2055-2005
2055-2100
2055-2400
2055-2401
2055-2403
2055-2403
2055-2600</td><td>SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGERICASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SUBSURFACE EQUIP LOST IN HOLE COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID WELLSTE SUPERVISION COMPLETION CHEMICALS GROUND TRANSPORT DRILLING/DAMAGED-LOST IN HOLE PUMPDOWN CASED HOLE WIRELINE FRAC PLUGS WELL PREP FRAC PLUGS WELL PREP FRAC RUMASE FLOWBACK</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 264,250 \$ 264,250 \$ 264,250 \$ 24,000 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 55,000 \$ 50,000 \$ - \$ - \$ - \$ 1,500 \$ 25,000 \$ 50,000 </td><td>S - S -</td><td>8/8ths \$ - > -</td><td>\$ - \$</td><td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 264,250 \$ \$ 264,250 \$ \$ 28,000 \$ \$ 28,4000 \$ \$ 24,000 \$ \$ 354,250 \$ \$ 1,401,000 \$ Total 8/8ths \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 5,5000 \$ \$ 5,5000 \$ \$ - \$ \$ 5,000 \$ \$ 1,500 \$ \$ 1,500 \$ \$ 2,5000 \$ \$</td></tr></td></t<><td>\$ - \$ -</td></td></tr><tr><td>2055-3125 CONSTRUCTION OVERHEAD \$ \$ \$ \$ \$ \$ \$ \$
\$ <t< td=""><td>2051-2500 2051-2700 2051-3200 2051-3200 2051-5400 2051-5400 2051-5500 2051-5801 2051-5801 2051-5803 NTANGIBLE COMPLETION 2055-1000 2055-1001 2055-1001 2055-1002 2055-1001 2055-1302 2055-1302 2055-1400 2055-1400 2055-1500 2055-200 2055-2400 2055-2400 2055-2401 2055-2400 2055</td><td>SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINCENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTIONLINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING TOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SUBFACE IRON
RENTALS: SUBFACE IRON
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RENTALS: SUBFACE IRON
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
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FRAC TANK RENTALS
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ES&H
INSURANCE</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 24,000 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - > - \$</td><td>S - S</td></t<><td>8/8ths \$ - > -</td><td>\$ - \$</td><td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 2,000 \$ \$ 264,250 \$ \$ 27,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 354,250 \$ \$ 354,250 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 5,000 \$ \$ 1,500 \$ \$ 1,500 \$ \$ 1,500 \$ \$ 5,000</td><td>\$ - \$ -</td></td></tr><tr><td>2055-3300 SPECIALIZED SERVICE \$<</td><td>2051-2500 2051-2700 2051-3200 2051-3200 2051-3800 2051-5100 2051-5200 2051-5400 2051-5500 2051-5803 NTANGIBLE COMPLETION 2055-1000 2055-1000 2055-1002 2055-1002 2055-1301 2055-1301 2055-1302 2055-1302 2055-1400 2055-1400 2055-1400 2055-1400 2055-1400 2055-2005 2055-2100
2055-2100 2055-2400 205</td><td>SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTIONLINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING TOTAL
DESCRIPTION
LOCATION
LOCATION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SUBFACE IRON
RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLINGTDAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC PLUGS
WELL PREP
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WELL PREP
FRAC FLUID SW DISPOSAL
FRAC TANK RENTALS</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 24,000 \$ 24,000 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td><td>S - S<td>8/8ths \$ - > -</td><td>\$ - \$</td><td>8/8ths \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ 27,000 5 \$ 24,000 5 \$ 24,000 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5 <td< td=""><td>\$ - \$ -</td></td<></td></td></tr><tr><td>2055-3301 STIMULATION AND PUMPING SERVICES \$ 675,000 \$ - \$ - \$ - \$ 675,000 \$ - \$ 675,000 \$ - \$ 675,000 \$ - \$ 675,000 \$ - \$ 0<!--</td--><td>2051-2500 2051-3200 2051-3200 2051-3200 2051-300 2051-5100 2051-5200 2051-500 2051-5803 2051-5803 2051-5803 2055-1000 2055-1001 2055-1001 2055-1001 2055-1002 2055-1301 2055-1301 2055-1301 2055-1301 2055-1400 2055-1400 2055-1500 2055-1600 2055-2005 2055-2100 2055-2100 2055-2401 2055-2402 2055-2402 2055-2403 2055-2400 2055-2900 2055-2900 2055-2900 2055-2900 2055-2900 2055-2005 2055-2900 2055-2900 2055-2900 2055-2900 2055-2005 2055-200 2055-300 2055-300 2055-300 2055-300 2055-300 2055-300 2055-300 2055-300 2055-300
2055-300 2055-30</td><td>SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTIONLINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DESCRIPTION
LOCATION
LOCATION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
RENTALS: SURFACE IRON
RENTALS: SURFACE IRON
RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
COMPLETION FLUID
WELLISITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC/FLUID SW DISPOSAL
FRAC TAUR RENTALS
FLOWBACK
ES&H
INSURANCE
BITS
OVERHEAD</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 264,250 \$ 264,250 \$ 264,250 \$ 24,000 \$ 24,000 \$ 342,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - > - <tr tbody=""><</tr></td><td>S - S<td>8/8ths \$ - > -</td><td>\$ - \$</td><td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 264,250 \$ \$ 264,250 \$ \$ 28,000 \$ \$ 24,000 \$ \$ 34,250 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 55,000 \$ \$ 1,500 \$ \$ 1,500 \$</td><td>\$ - \$ -</td></td></td></tr><tr><td>2055-3400 PROPPANT \$ - \$ - \$ - \$ - \$ - \$</td><td>2051-2500 2051-2700 2051-3200 2051-3200 2051-3800 2051-5100 2051-5200 2051-5300 2051-5803 2051-5803 2051-5803 2055-1000 2055-1001 2055-1001 2055-1001 2055-1001 2055-1301 2055-1301 2055-1301 2055-1302 2055-1400 2055-1400 2055-1400 2055-2005 2055-200 2055-200 2055-2400 2055-210</td><td>SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING TOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SUBFACE IRON
RENTALS: SUBFACE IRON
RENTALS: SUBFACE IRON
RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
COMPLETION FLUID
WELLETS SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC PLUGS
WELL PREP
FRAC PLUGS
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COMMUNICATION
CONTINGENCIES
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INTERMEDIATE CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING TOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
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RENTALS: SUBJERACE IRON
RENTALS: SUBJERACE
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COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WISPOSAL
FRAC PLUGS
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FLOWBACK
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTIONLINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
SUBSCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
RENTALS: SUBFACE IRON
RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC PLUGS
WELL PREP
FRACZHLUID SW DISPOSAL
FRAC TANK RENTALS
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2055-2402 2055-2402 2055-2402 2055-2402 2055-2402 2055-2402 2055-2402 2055-2402 2055-2402 2055-2402 2055-2402 2055-2402 2055-2402 2055-2400 2055-2402 2055</td><td>SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTON/LINER CASING
CONDUCTON/LINER CASING
DESCRIPTION
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
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WELLSITE SUPERVISION
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC FLUGS
WELL PREP
FRACFILIDS SUBSORAL
FRAC RENTALS
FLOWBACK
ES&H
INSURANCE
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PROPPANT</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 264,250 \$ 264,250 \$ 264,250 \$ 24,000 \$ 24,000 \$ 364,250 \$ 1401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - > - <tr tbody=""></tr></td><td>S - S -</td><td>8/8ths \$ - > - <tr tr=""> <tr< td=""><td>\$ - \$</td><td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 264,250 \$ \$ 264,250 \$ \$ 264,250 \$ \$ 264,250 \$ \$ 24,000 \$ \$ 342,000 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ </td></tr<><td>\$ - \$ -</td></tr></td></tr></td></tr></td> | 8/8ths \$ - <tr td=""> <td>\$ - \$ - > \$ - <tb< td=""><td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 27,000 \$ \$ 264,250 \$ \$ 27,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 354,250 \$ \$ 1,401,000 \$ Total //p> /p> 8/8ths - \$ \$ - \$ \$ - \$ \$ - \$ \$ 5,000 \$ \$ 5,000 \$ \$ 5,000 \$ \$ 5,000 \$ \$ 5,000 \$ \$
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
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DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
REINTALS: SUBFACE IRON
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EQUIP LOST IN HOLE
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLINGTDAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 264,250 \$ 264,250 \$ 264,250 \$ 24,000 \$ 24,000 \$ 342,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - > - <tr tbody=""><</tr></td><td>S - S - <tr td=""> <</tr></td><td>8/8ths \$ - > -</td><td>\$ - \$</td><td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 264,250 \$ \$ 264,250 \$ \$ 24,000 \$ \$ 34,250 \$ \$ 34,250 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 34,250 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 55,000 \$ <!--</td--><td>\$ - \$ -</td></td></tr> <tr><td>2055-2402 FRAC TANK RENTALS \$ 25,000 \$ - \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,200 \$ - \$ 25,200 \$ - \$ 25,200 \$ - \$ 25,200 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ -</td><td>2051-2500
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NTANGIBLE COMPLETION
2055-1800
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2055-1001
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2055-1301
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2055-1600
2055-2005
2055-2005
2055-2000
2055-2300</td><td>SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DESCRIPTION LOCATION LOCATION UTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SUBSURFACE
 EOUP LOST IN HOLE COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID WELLSTE SUPERVISION COMPLETION FLUID WELLSTE SUPERVISION COMPLETION FLUID WELLING/DAMAGED-LOST IN HOLE PUMPDOWN CASED HOLE WIRELINE FRAC PLUGS</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 264,250 \$ 264,250 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$</td><td>S - S -</td><td>8/8ths \$ - <tr td=""></tr></td><td>\$ -
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COMMUNICATION
CONTINCENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTIONULINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SUBFACE IRON
RENTALS: SUBFACE IRON
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC/FLUID SW DISPOSAL</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 24,000 \$ - \$ 354,250 \$ 1,401,000 Original 8/8ths - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - > - <tr tbody<="" td=""><td>S - S -</td><td>8/8ths \$ - \$ - <tr td=""></tr></td><td>\$ - \$</td><td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 264,250 \$ \$ 27,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ - \$ \$ 1,401,000 \$ Total /p> /p> 8 8 - \$ \$ 5,000 \$ \$ \$ 5,000 \$ \$ \$ 5,000 \$ \$ \$ 5,000 \$ \$ \$ 5,000 \$ \$ \$ \$ 5,000 \$ \$ \$ \$ 5,000 \$</td><td>\$ - \$ -</td></tr><tr><td>2055-2900 INSURANCE \$</td><td>2051-2500 2051-2700 2051-3200 2051-3200 2051-3800 2051-5100 2051-5200 2051-5400 2051-5500 2051-5803 NTANGIBLE COMPLETION 2055-1000 2055-1000 2055-1001 2055-1002 2055-1100 2055-1300 2055-1300 2055-1400 2055-1400 2055-1400 2055-1400 2055-1400 2055-2005 2055-2005 2055-200 2055-2401 2055-2401 2055-2401 2055-2401
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NON OPERATED CHARGES - TDC
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INTERMEDIATE CASING
CONDUCTON/LINER CASING
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CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
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FISHING TOOLS & SERVICE
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RENTALS: SUBSURFACE IRON
RENTALS: SUBSURFACE IRON
RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
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WELL PREP</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 264,250 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - ></td><td>S - S -</td><td>8/8ths \$ - > -</td><td>\$ - \$</td><td>8/8ths 8 - 5 \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 264,250 \$ \$ 264,250 \$ \$ 284,250 \$ \$ 24,000 \$ \$ 354,250 \$ \$ 34,250 \$ \$ - \$ \$ 54,250 \$ \$ - \$ \$ 54,250 \$ \$ - \$ \$ 54,250 \$ \$ - \$ \$ 5 \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td><td>\$ - \$ -</td></tr><tr><td>2055-3000 BITS \$ <t< td=""><td>2051-2500
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2055-1000
2055-1001
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2055-1002
2055-1301
2055-1301
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTIONULINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
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DESCRIPTION
LOCATION
LOCATION
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UTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
COMPLETION FLUID
WELLSTE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC/FLUID SW DISPOSAL
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NTANGIBLE COMPLETION
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2055-2300 | SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DESCRIPTION LOCATION LOCATION UTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SUBSURFACE EOUP LOST IN HOLE COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID WELLSTE SUPERVISION COMPLETION FLUID WELLSTE SUPERVISION COMPLETION FLUID WELLING/DAMAGED-LOST IN HOLE PUMPDOWN CASED HOLE WIRELINE FRAC PLUGS
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CONTINCENCIES
NON OPERATED CHARGES - TDC
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PRODUCTIONULINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
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RENTALS: SUBFACE IRON
RENTALS: SUBFACE IRON
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
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LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
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COMPLETION FLUID
WELLSITE SUPERVISION
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTIONULINER CASING
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WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
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DESCRIPTION
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LOCATION
UTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
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RENTALS: SURFACE IRON
RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
COMPLETION FLUID
WELLSTE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
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DRILLING SUBTOTAL DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SUBSURFACE EQUIP LOST IN HOLE COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID WELLSTE SUPERVISION COMPLETION CHEMICALS GROUND TRANSPORT DRILLING/DAMAGED-LOST IN HOLE PUMPDOWN CASED HOLE WIRELINE FRAC PLUGS WELL PREP FRAC PLUGS WELL PREP FRAC RUMASE FLOWBACK</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 264,250 \$ 264,250 \$ 264,250 \$ 24,000 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 55,000 \$ 50,000 \$ - \$ - \$ - \$ 1,500 \$ 25,000 \$ 50,000 </td><td>S - S -</td><td>8/8ths \$ - > -</td><td>\$ - \$</td><td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 264,250 \$ \$ 264,250 \$ \$ 28,000 \$ \$ 28,4000 \$ \$ 24,000 \$ \$ 354,250 \$ \$ 1,401,000 \$ Total 8/8ths \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 5,5000 \$ \$ 5,5000 \$ \$ - \$ \$ 5,000 \$ \$ 1,500 \$ \$ 1,500 \$ \$ 2,5000 \$ \$</td></tr></td></t<> <td>\$ - \$ -</td> | 2051-2500 2051-2700 2051-3200 2051-3200 2051-3800 2051-5100 2051-5200 2051-5400 2051-5801 2051-5801 2051-5803 NTANGIBLE COMPLETION 2055-1000 2055-1001 2055-1001 2055-1002 2055-1001 2055-1302 2055-1302 2055-1400 2055-1400 2055-1800 2055-1800 2055-200 2055-2100 2055-2100 2055-2200 2055-2400 2055-2400 2055-2400 2055-2400 | SUPPLIES & SMALL TOOLS
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NON OPERATED CHARGES - TDC
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COMMUNICATION
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NON OPERATED CHARGES - TDC
SURFACE CASING
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MISC TANGIBLE EQUIPMENT
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LOCATION
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UTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
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EQUIP LOST IN HOLE
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2055-2600 | SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGERICASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTON/LINER CASING
CONDUCTON/LINER CASING
DESCRIPTION
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING TOTAL
DISTON
LOCATION
LOCATION
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LOCATION
COMPLETION S SERVICES
FISHING TOOLS & SERVICE
EQUIP COST IN HOLE
COMPLETION FLUID
WELLSITE SUPERVISION
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WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC FLUGS
WELL PREP
FRACFILIDS SUBSORAL
FRAC RENTALS
FLOWBACK
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CONTINGENCIES
NON OPERATED CHARGES - TDC
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INTERMEDIATE CASING
PRODUCTON/LINER CASING
CONDUCTON/LINER CASING
DESCRIPTION
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
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| 2055-1100 FISHING TOOLS & SERVICE \$

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2051-5801
2051-5803
NTANGIBLE COMPLETION
2055-1000
 | SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DESCRIPTION LOCATION | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 27,000 \$ 8,000 \$ 24,000 \$ - \$ 354,250 \$ 1,401,000 Original 8/8ths \$ -

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2051-5803
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2055-1000
 | SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DESCRIPTION LOCATION TITLE WORK AND OPINIONS | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 2264,250 \$ 224,000 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ -

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2051-5803
NTANGIBLE COMPLETION
2055-1000
2055-1001
2055-1001
 | SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ -

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NTANGIBLE COMPLETION
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2055-1100
 | SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SUFFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT | 8/8ths \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 27,000 \$ 24,000 \$ - \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ -

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2051-5803
NTANGIBLE COMPLETION
2055-1000
2055-1001
2055-1002
2055-1100
2055-1300
 | SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SUFFACE CASING INTERMEDIATE CASING CONDUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SURFACE IRON | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 264,250 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -

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NTANGIBLE COMPLETION
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 | SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DESCRIPTION LOCATION LOCATION UTILE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SUBFACE IRON RENTALS: SUBSURFACE | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 264,250 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -

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| 2055-1800 COMPLETION CHEMICALS \$ 50,000 \$ - \$ - \$ - \$ 50,000 \$ - \$ - \$ 50,000 \$ - \$ - \$ 50,000 \$ - \$ - \$ 50,000 \$ - \$ - \$ 50,000 \$ - \$ - \$ 50,000 \$ - \$ - \$ 50,000 \$ - \$ - \$ 50,000 \$ - \$ - \$ 50,000 \$ - \$ - \$ 50,000 \$ - \$ - \$ 50,000 \$ - \$ - \$ - \$ 50,000 \$ - \$ - \$ - \$ 50,000 \$ -

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2051-5803
NTANGIBLE COMPLETION
2055-1000
2055-1001
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2055-1400
 | SUPPLIES & SMALL TOOLS COMMUNICATION CONTINCENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SUBFACE IRON RENTALS: SUBFACE EQUIP LOST IN HOLE | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 24,000 \$ - \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -

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| 2055-1900 GROUND TRANSPORT \$ 8,500 \$ - \$ - \$ - \$ - \$ - \$ 8,500 \$ -

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2051-5801
2051-5803
NTANGIBLE COMPLETION
2055-1000
2055-1002
2055-1100
2055-1300
2055-1301
2055-1302
2055-1302
 | SUPPLIES & SMALL TOOLS COMMUNICATION CONTINCENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING CONDUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SUBFACE IRON RENTALS: SUBSURFACE EQUIP LOST IN HOLE COMPLETION FLUID | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 24,000 \$ - \$ 354,250 \$ 1401,000 Original 8/8ths \$ -

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2051-2700
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2051-3800
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2051-5400
2051-5400
2051-5801
2051-5801
2051-5803
NTANGIBLE COMPLETION
2055-1000
2055-1000
2055-1001
2055-1300
2055-1301
2055-1302
2055-1500
2055-1600</td><td>SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SUFFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SUBGRFACE IRON RENTALS: SUBGRFACE EQUIP LOST IN HOLE COMPLETION HOLE WELLSITE SUPERVISION</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 375,000 \$ 55,000 <td>\$ - \$ - </td><td>8/8ths \$ -</td><td>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td><td>8/8ths \$ - \$ \$ - \$ \$ - \$
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2051-5803
NTANGIBLE COMPLETION
2055-5000
2055-1000
2055-1001
2055-1001
2055-1002
2055-1301
2055-1301
2055-1301
2055-1400
2055-1600
2055-1800</td><td>SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICES FISHING TOOLS & SERVICES FISHING TOOLS & SERVICES EQUIP RENT RENTALS: SURFACE IRON RENTALS: SUBSURFACE EQUIP LOST IN HOLE COMPLETION FLUID WELLSITE SUPERVISION COMPLETION CHEMICALS</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 264,250 \$ 264,250 \$ 24,000 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - > - ></td><td>S - S - <tr td=""> <</tr></td><td>8/8ths \$ -</td><td>\$ -
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2051-5801
2051-5803
NTANGIBLE COMPLETION
2055-1800
2055-1000
2055-1001
2055-1001
2055-1001
2055-1301
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2055-1301
2055-1500
2055-1600
2055-1600
2055-1800</td><td>SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SURFACE IRON RENTALS: SURFACE IRON RENTALS: SUBSURFACE EQUIP LOST IN HOLE COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID GROUND TRANSPORT</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 24,000 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ -
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2051-5400
2051-5801
2051-5801
2051-5803
NTANGIBLE COMPLETION
2055-1000
2055-1001
2055-1002
2055-1002
2055-1302
2055-1302
2055-1400
2055-1400
2055-1800
2055-1800
2055-1800
2055-1800
2055-1800
2055-1800
2055-2005</td><td>SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINCENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTIONLINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING TOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SUBFACE IRON
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING TOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
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EQUIP LOST IN HOLE
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLINGTDAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 264,250 \$ 264,250 \$ 264,250 \$ 24,000 \$ 24,000 \$ 342,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - > - <tr tbody=""><</tr></td><td>S - S - <tr td=""> <</tr></td><td>8/8ths \$ - > -</td><td>\$ - \$</td><td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 264,250 \$ \$ 264,250 \$ \$ 24,000 \$ \$ 34,250 \$ \$ 34,250 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 34,250 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 55,000 \$ <!--</td--><td>\$ - \$ -</td></td></tr><tr><td>2055-2402 FRAC TANK RENTALS \$ 25,000 \$ - \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,200 \$ - \$ 25,200 \$ - \$ 25,200 \$ - \$ 25,200 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ -</td><td>2051-2500
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2051-5500
2051-5803
2051-5803
NTANGIBLE COMPLETION
2055-1800
2055-1001
2055-1001
2055-1001
2055-1001
2055-1301
2055-1301
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2055-1600
2055-2005
2055-2005
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2055-2300</td><td>SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DESCRIPTION LOCATION LOCATION UTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SUBSURFACE EOUP LOST IN HOLE COMPLETION FLUID WELLSITE SUPERVISION
 COMPLETION FLUID WELLSTE SUPERVISION COMPLETION FLUID WELLSTE SUPERVISION COMPLETION FLUID WELLING/DAMAGED-LOST IN HOLE PUMPDOWN CASED HOLE WIRELINE FRAC PLUGS</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 264,250 \$ 264,250 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$</td><td>S - S -</td><td>8/8ths \$ - <tr td=""></tr></td><td>\$ -
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COMMUNICATION
CONTINCENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTIONULINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SUBFACE IRON
RENTALS: SUBFACE IRON
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC/FLUID SW DISPOSAL</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 24,000 \$ - \$ 354,250 \$ 1,401,000 Original 8/8ths - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - > - <tr tbody<="" td=""><td>S - S -</td><td>8/8ths \$ - \$ - <tr td=""></tr></td><td>\$ - \$</td><td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 264,250 \$ \$ 27,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ - \$ \$ 1,401,000 \$ Total /p> /p> 8 8 - \$ \$ 5,000 \$ \$ \$ 5,000 \$ \$ \$ 5,000 \$ \$ \$ 5,000 \$ \$ \$ 5,000 \$ \$ \$ \$ 5,000 \$ \$ \$ \$ 5,000 \$</td><td>\$ - \$ -</td></tr><tr><td>2055-2900 INSURANCE \$</td><td>2051-2500 2051-2700 2051-3200 2051-3200 2051-3800 2051-5100 2051-5200 2051-5400 2051-5500 2051-5803 NTANGIBLE COMPLETION 2055-1000 2055-1000 2055-1001 2055-1002 2055-1100 2055-1300 2055-1300 2055-1400 2055-1400 2055-1400 2055-1400 2055-1400 2055-2005 2055-2005 2055-200 2055-2401 2055-2401 2055-2401 2055-2401 2055-2401</td><td>SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON
OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
CONDUCTON/LINER CASING
CONDUCTOR/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
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DRILLING TOTAL
COCATION
COTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SUBSURFACE IRON
RENTALS: SUBSURFACE IRON
RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC PLUGS
WELL PREP</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 264,250 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - ></td><td>S - S -</td><td>8/8ths \$ - > -</td><td>\$ - \$</td><td>8/8ths 8 - 5 \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 264,250 \$ \$ 264,250 \$ \$ 284,250 \$ \$ 24,000 \$ \$ 354,250 \$ \$ 34,250 \$ \$ - \$ \$ 54,250 \$ \$ - \$ \$ 54,250 \$ \$ - \$ \$ 54,250 \$ \$ - \$ \$ 5 \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td><td>\$ - \$ -</td></tr><tr><td>2055-3000 BITS \$ <t< td=""><td>2051-2500
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2051-5803
2051-5803
2051-5803
2055-1000
2055-1000
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2055-2402</td><td>SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
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INTERMEDIATE CASING
PRODUCTIONULINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
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DESCRIPTION
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LOCATION
UTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
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RENTALS: SURFACE IRON
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EQUIP LOST IN HOLE
COMPLETION FLUID
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NTANGIBLE COMPLETION
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2055-1600
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2055-2600</td><td>SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGERICASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SUBSURFACE EQUIP LOST IN HOLE COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID WELLSTE SUPERVISION COMPLETION CHEMICALS GROUND TRANSPORT DRILLING/DAMAGED-LOST IN HOLE PUMPDOWN CASED HOLE WIRELINE FRAC PLUGS WELL PREP FRAC PLUGS WELL PREP FRAC RUMASE FLOWBACK</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 264,250 \$ 264,250 \$ 264,250 \$ 24,000 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 55,000 \$ 50,000 \$ - \$ - \$ - \$ 1,500 \$ 25,000 \$ 50,000 </td><td>S - S -</td><td>8/8ths \$ - > -</td><td>\$ - \$</td><td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 264,250 \$ \$ 264,250 \$ \$ 28,000 \$ \$ 28,4000 \$ \$ 24,000 \$ \$ 354,250 \$ \$ 1,401,000 \$ Total 8/8ths \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 5,5000 \$ \$ 5,5000 \$ \$ - \$ \$ 5,000 \$ \$ 1,500 \$ \$ 1,500 \$ \$ 2,5000 \$ \$</td></tr></td></t<><td>\$ - \$
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MISC TANGIBLE EQUIPMENT
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OUTSIDE LEGAL SERVICES
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COMPLETION FLUID
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COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
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INSURANCE</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 24,000 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - > - \$</td><td>S - S</td></t<><td>8/8ths \$ - > -</td><td>\$ - \$</td><td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 2,000 \$ \$ 264,250 \$ \$ 27,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 354,250 \$ \$ 354,250 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 5,000 \$ \$ 1,500 \$ \$ 1,500 \$ \$ 1,500 \$ \$ 5,000</td><td>\$ - \$ -</td></td></tr><tr><td>2055-3300 SPECIALIZED SERVICE \$
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INTERMEDIATE CASING
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GROUND TRANSPORT
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2055-200 2055-300 2055-30</td><td>SUPPLIES & SMALL TOOLS
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FISHING TOOLS & SERVICE
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DRILLING/DAMAGED-LOST IN HOLE
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NON OPERATED CHARGES - TDC
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2055-1800 | SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICES FISHING TOOLS &
SERVICES FISHING TOOLS & SERVICES EQUIP RENT RENTALS: SURFACE IRON RENTALS: SUBSURFACE EQUIP LOST IN HOLE COMPLETION FLUID WELLSITE SUPERVISION COMPLETION CHEMICALS | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 264,250 \$ 264,250 \$ 24,000 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - > - > | S - S - <tr td=""> <</tr> | 8/8ths \$ - | \$ -
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NTANGIBLE COMPLETION
2055-1800
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2055-1800</td> <td>SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SURFACE IRON RENTALS: SURFACE IRON RENTALS: SUBSURFACE EQUIP LOST IN HOLE COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID GROUND TRANSPORT</td> <td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 24,000 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$
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NTANGIBLE COMPLETION
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2055-1800 | SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SURFACE IRON RENTALS: SURFACE IRON RENTALS: SUBSURFACE EQUIP LOST IN HOLE COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID GROUND TRANSPORT | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 24,000 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - > \$ <tr tbody=""></tr> | \$ - \$ - | 8/8ths \$ - > > | \$ - | 8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 264,250 \$ \$ 264,250 \$ \$ 28,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 354,250 \$ \$ 1,401,000 \$ Total \$ \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ -
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NTANGIBLE COMPLETION
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COMMUNICATION
CONTINCENCIES
NON OPERATED CHARGES - TDC
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PRODUCTIONLINER CASING
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WELLHEAD
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
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DESCRIPTION
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OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
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GROUND TRANSPORT
DRILLINGTDAMAGED-LOST IN HOLE
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NTANGIBLE
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COMMUNICATION
CONTINCENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTIONULINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SUBFACE IRON
RENTALS: SUBFACE IRON
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC/FLUID SW DISPOSAL</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 24,000 \$ - \$ 354,250 \$ 1,401,000 Original 8/8ths - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - > - <tr tbody<="" td=""><td>S - S -</td><td>8/8ths \$ - \$ - <tr td=""></tr></td><td>\$ - \$</td><td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 264,250 \$ \$ 27,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ - \$ \$ 1,401,000 \$ Total /p> /p> 8 8 - \$ \$ 5,000 \$ \$ \$ 5,000 \$ \$ \$ 5,000 \$ \$ \$ 5,000 \$ \$ \$ 5,000 \$ \$ \$ \$ 5,000 \$ \$ \$ \$ 5,000 \$</td><td>\$ - \$ -</td></tr><tr><td>2055-2900 INSURANCE \$
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
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LINER HANGER/CASING ACCESSORY
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EQUIP LOST IN HOLE
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTIONULINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
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DESCRIPTION
LOCATION
LOCATION
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LOCATION
UTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
COMPLETION FLUID
WELLSTE SUPERVISION
COMPLETION CHEMICALS
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NTANGIBLE COMPLETION
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2055-2600</td><td>SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGERICASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SUBSURFACE EQUIP LOST IN HOLE COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID WELLSTE SUPERVISION COMPLETION CHEMICALS GROUND TRANSPORT DRILLING/DAMAGED-LOST IN HOLE PUMPDOWN CASED HOLE WIRELINE FRAC PLUGS WELL PREP FRAC PLUGS WELL PREP FRAC RUMASE FLOWBACK</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 264,250 \$ 264,250 \$ 264,250 \$ 24,000 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 55,000 \$ 50,000 \$ - \$ - \$ - \$ 1,500 \$ 25,000 \$ 50,000 </td><td>S - S -</td><td>8/8ths \$ - > -</td><td>\$ - \$</td><td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 264,250 \$ \$ 264,250 \$ \$ 28,000 \$ \$ 28,4000 \$ \$ 24,000 \$ \$ 354,250 \$ \$ 1,401,000 \$ Total 8/8ths \$ \$ - \$ \$ - \$ \$ - \$ \$ -
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COMMUNICATION
CONTINCENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
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PRODUCTIONLINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
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DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
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COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION FLUID
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DRILLING/DAMAGED-LOST IN HOLE
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INTERMEDIATE CASING
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MISC TANGIBLE EQUIPMENT
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OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
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CASED HOLE WIRELINE
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CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
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WELLHEAD
LINER HANGER/CASING ACCESSORY
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FISHING TOOLS & SERVICE
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RENTALS: SUBSURFACE IRON
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EQUIP LOST IN HOLE
COMPLETION FLUID
WELLSITE SUPERVISION
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2055-1301
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2055-1302
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INTERMEDIATE CASING
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WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
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FISHING TOOLS & SERVICE
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EQUIP LOST IN HOLE
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2051-5803
NTANGIBLE COMPLETION
2055-1800
2055-1000
2055-1001
2055-1002
2055-1001
2055-1302
2055-1301
2055-1302
2055-1400
2055-1500
2055-1600
2055-1600
2055-1600
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2055-2100
2055-2400
2055-2401
2055-2403
2055-2403
2055-2600</td><td>SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGERICASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SUBSURFACE EQUIP LOST IN HOLE COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID WELLSTE SUPERVISION COMPLETION CHEMICALS GROUND TRANSPORT DRILLING/DAMAGED-LOST IN HOLE PUMPDOWN CASED HOLE WIRELINE FRAC PLUGS WELL PREP FRAC PLUGS WELL PREP FRAC RUMASE FLOWBACK</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 264,250 \$ 264,250 \$ 264,250 \$ 24,000 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 55,000 \$ 50,000 \$ - \$ - \$ - \$ 1,500 \$ 25,000 \$ 50,000 </td><td>S - S -</td><td>8/8ths \$ - > -</td><td>\$ - \$</td><td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$
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CONTINCENCIES
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INTERMEDIATE CASING
PRODUCTIONLINER CASING
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LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
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TITLE WORK AND OPINIONS
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FISHING TOOLS & SERVICE
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING TOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
REINTALS: SUBFACE IRON
REINTALS: SUBFACE IRON
REINTALS: SUBFACE IRON
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NTANGIBLE COMPLETION
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2055-2300 | SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DESCRIPTION LOCATION LOCATION UTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SUBSURFACE EOUP LOST IN HOLE COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID WELLSTE SUPERVISION COMPLETION FLUID WELLSTE SUPERVISION COMPLETION FLUID WELLING/DAMAGED-LOST IN HOLE PUMPDOWN CASED HOLE WIRELINE FRAC PLUGS | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 264,250 \$ 264,250 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | S - S - | 8/8ths \$ - <tr td=""></tr> | \$ -
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COMMUNICATION
CONTINCENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTIONULINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SUBFACE IRON
RENTALS: SUBFACE IRON
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC/FLUID SW DISPOSAL</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 24,000 \$ - \$ 354,250 \$ 1,401,000 Original 8/8ths - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - > - <tr tbody<="" td=""><td>S - S -</td><td>8/8ths \$ - \$ - <tr td=""></tr></td><td>\$ - \$</td><td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 264,250 \$ \$ 27,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ - \$ \$ 1,401,000 \$ Total /p> /p> 8 8 - \$ \$ 5,000 \$ \$ \$ 5,000 \$ \$ \$ 5,000 \$ \$ \$ 5,000 \$ \$ \$ 5,000 \$ \$ \$ \$ 5,000 \$ \$ \$ \$ 5,000 \$</td><td>\$ - \$ -</td></tr><tr><td>2055-2900 INSURANCE \$</td><td>2051-2500 2051-2700 2051-3200 2051-3200 2051-3800 2051-5100 2051-5200 2051-5400 2051-5500 2051-5803 NTANGIBLE COMPLETION 2055-1000 2055-1000 2055-1001 2055-1002 2055-1100 2055-1300 2055-1300 2055-1400 2055-1400 2055-1400 2055-1400 2055-1400 2055-2005 2055-2005 2055-200 2055-2401 2055-2401 2055-2401 2055-2401 2055-2401</td><td>SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
CONDUCTON/LINER CASING
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CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
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FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SUBSURFACE IRON
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EQUIP LOST IN HOLE
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTIONULINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DESCRIPTION
LOCATION
LOCATION
LOCATION
LOCATION
UTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
COMPLETION FLUID
WELLSTE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
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NTANGIBLE COMPLETION
2055-1800
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2055-1001
2055-1302
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2055-1500
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2055-2600</td><td>SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGERICASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SUBSURFACE EQUIP LOST IN HOLE COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID WELLSTE SUPERVISION COMPLETION CHEMICALS GROUND TRANSPORT DRILLING/DAMAGED-LOST IN HOLE PUMPDOWN CASED HOLE WIRELINE FRAC PLUGS WELL PREP FRAC PLUGS WELL PREP FRAC RUMASE FLOWBACK</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 264,250 \$ 264,250 \$ 264,250 \$ 24,000 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 55,000 \$ 50,000 \$ - \$ - \$ - \$ 1,500 \$ 25,000 \$ 50,000 </td><td>S - S -</td><td>8/8ths \$ - > -</td><td>\$ - \$</td><td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 264,250 \$ \$ 264,250 \$ \$ 28,000 \$ \$ 28,4000 \$ \$ 24,000 \$ \$ 354,250 \$ \$ 1,401,000 \$ Total 8/8ths \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 5,5000 \$ \$ 5,5000 \$ \$ - \$ \$ 5,000 \$ \$ 1,500 \$ \$ 1,500 \$ \$ 2,5000 \$ \$</td></tr></td></t<> <td>\$ - \$ -</td> | 2051-2500 2051-2700 2051-3200 2051-3200 2051-3800 2051-5100 2051-5200 2051-5400 2051-5801 2051-5801 2051-5803 NTANGIBLE COMPLETION 2055-1000 2055-1001 2055-1001 2055-1002 2055-1001 2055-1302 2055-1302 2055-1400 2055-1400 2055-1800 2055-1800 2055-200 2055-2100 2055-2100 2055-2200 2055-2400 2055-2400 2055-2400 2055-2400 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINCENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTIONULINER CASING
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WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SUBFACE IRON
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COMPLETION FLUID
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
CONDUCTON/LINER CASING
CONDUCTOR/LINER CASING
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LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
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COCATION
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FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SUBSURFACE IRON
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EQUIP LOST IN HOLE
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WELLSITE SUPERVISION
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTIONULINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DESCRIPTION
LOCATION
LOCATION
LOCATION
LOCATION
UTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
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EQUIP LOST IN HOLE
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NTANGIBLE COMPLETION
2055-1800
2055-1000
2055-1001
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2055-1302
2055-1301
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2055-2005
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2055-2401
2055-2403
2055-2403
2055-2600</td><td>SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGERICASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SUBSURFACE EQUIP LOST IN HOLE COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID WELLSTE SUPERVISION COMPLETION CHEMICALS GROUND TRANSPORT DRILLING/DAMAGED-LOST IN HOLE PUMPDOWN CASED HOLE WIRELINE FRAC PLUGS WELL PREP FRAC PLUGS WELL PREP FRAC RUMASE FLOWBACK</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 264,250 \$ 264,250 \$ 264,250 \$ 24,000 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 55,000 \$ 50,000 \$ - \$ - \$ - \$ 1,500 \$ 25,000 \$ 50,000 </td><td>S - S -</td><td>8/8ths \$ - > -</td><td>\$ - \$</td><td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 264,250 \$ \$ 264,250 \$ \$ 28,000 \$ \$ 28,4000 \$ \$ 24,000 \$ \$ 354,250 \$ \$ 1,401,000 \$ Total 8/8ths \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 5,5000 \$ \$ 5,5000 \$ \$ - \$ \$ 5,000 \$ \$ 1,500 \$ \$ 1,500 \$ \$ 2,5000 \$ \$</td></tr> | S - S - | 8/8ths \$ - \$ - <tr td=""></tr>

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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
CONDUCTON/LINER CASING
CONDUCTOR/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
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DRILLING TOTAL
COCATION
COTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SUBSURFACE IRON
RENTALS: SUBSURFACE IRON
RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTIONULINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
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DESCRIPTION
LOCATION
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LOCATION
UTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
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RENTALS: SURFACE IRON
RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
COMPLETION FLUID
WELLSTE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
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2055-2402 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
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CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
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DESCRIPTION
LOCATION
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UTSIDE LEGAL
SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
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WELLSTE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
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NTANGIBLE COMPLETION
2055-1800
2055-1000
2055-1001
2055-1002
2055-1001
2055-1302
2055-1301
2055-1302
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2055-1600
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2055-2403
2055-2403
2055-2600 | SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGERICASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SUBSURFACE EQUIP LOST IN HOLE COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID WELLSTE SUPERVISION COMPLETION CHEMICALS GROUND TRANSPORT DRILLING/DAMAGED-LOST IN HOLE PUMPDOWN CASED HOLE WIRELINE FRAC PLUGS WELL PREP FRAC PLUGS WELL PREP FRAC RUMASE FLOWBACK | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 264,250 \$ 264,250 \$ 264,250 \$ 24,000 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 55,000 \$ 50,000 \$ - \$ - \$ - \$ 1,500 \$ 25,000 \$ 50,000 | S - | 8/8ths \$ - > - | \$ - \$
 | 8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 264,250 \$ \$ 264,250 \$ \$ 28,000 \$ \$ 28,4000 \$ \$ 24,000 \$ \$ 354,250 \$ \$ 1,401,000 \$ Total 8/8ths \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 5,5000 \$ \$ 5,5000 \$ \$ - \$ \$ 5,000 \$ \$ 1,500 \$ \$ 1,500 \$ \$ 2,5000 \$ \$

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COMMUNICATION
CONTINCENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTIONLINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING TOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SUBFACE IRON
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RENTALS: SUBFACE IRON
COMPLETION FLUID
WELLSITE
SUPERVISION
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC FLUIDS W DISPOSAL
FRAC TANK RENTALS
FLOWBACK
ES&H
INSURANCE</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 24,000 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - > - \$</td><td>S - S</td></t<> <td>8/8ths \$ - > -</td> <td>\$ - \$</td> <td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 2,000 \$ \$ 264,250 \$ \$ 27,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 354,250 \$ \$ 354,250 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 5,000 \$ \$ 1,500 \$ \$ 1,500 \$ \$ 1,500 \$ \$ 5,000</td> <td>\$ - \$ -</td> | 2051-2500 2051-2700 2051-3200 2051-3200 2051-5400 2051-5400 2051-5500 2051-5801 2051-5801 2051-5803 NTANGIBLE COMPLETION 2055-1000 2055-1001 2055-1001 2055-1002 2055-1001 2055-1302 2055-1302 2055-1400 2055-1400 2055-1500 2055-200 2055-2400 2055-2400 2055-2401 2055-2400 2055 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINCENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTIONLINER CASING
CONDUCTOR PIPE
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LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING TOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SUBFACE IRON
RENTALS: SUBFACE IRON
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COMPLETION FLUID
WELLSITE SUPERVISION
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WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
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LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
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LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SUBFACE IRON
RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLINGTDAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
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0 \$ 0 </td <td>2051-2500 2051-3200 2051-3200 2051-3200 2051-300 2051-5100 2051-5200 2051-500 2051-5803 2051-5803 2051-5803 2055-1000 2055-1001 2055-1001 2055-1001 2055-1002 2055-1301 2055-1301 2055-1301 2055-1301 2055-1400 2055-1400 2055-1500 2055-1600 2055-2005 2055-2100 2055-2100 2055-2401 2055-2402 2055-2402 2055-2403 2055-2400 2055-2900 2055-2900 2055-2900 2055-2900 2055-2900 2055-2005 2055-2900 2055-2900 2055-2900 2055-2900 2055-2005 2055-200 2055-300 2055-30</td> <td>SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTIONLINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DESCRIPTION
LOCATION
LOCATION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
RENTALS: SURFACE IRON
RENTALS: SURFACE IRON
RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
COMPLETION FLUID
WELLISITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
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2055-300 2055-30 | SUPPLIES & SMALL TOOLS
COMMUNICATION
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NON OPERATED CHARGES - TDC
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LINER HANGER/CASING ACCESSORY
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TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
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COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
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CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
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DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
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RENTALS: SUBFACE IRON
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EQUIP LOST IN HOLE
COMPLETION FLUID
WELLETS SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC PLUGS
WELL PREP
FRAC PLUGS
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING TOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SUBJERACE IRON
RENTALS: SUBJERACE IRON
RENTALS: SUBJERACE
EQUIP LOST IN HOLE
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WISPOSAL
FRAC PLUGS
WELL PREP
FRAC/FLUID SW DISPOSAL
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
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CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
SUBSCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
RENTALS: SUBFACE IRON
RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
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NON OPERATED CHARGES - TDC
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DESCRIPTION
LINER HANGER/CASING ACCESSORY
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TANGIBLE DRILLING SUBTOTAL
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DRILLING/DAMAGED-LOST IN HOLE
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CASED HOLE WIRELINE
FRAC FLUGS
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LINER HANGER/CASING ACCESSORY
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FISHING TOOLS & SERVICE
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2051-5801
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2051-5803
NTANGIBLE COMPLETION
2055-1000
2055-1000
2055-1001
2055-1300
2055-1301
2055-1302
2055-1500
2055-1600
 | SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SUFFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SUBGRFACE IRON RENTALS: SUBGRFACE EQUIP LOST IN HOLE COMPLETION HOLE WELLSITE SUPERVISION | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 375,000 \$ 55,000 <td>\$ - \$ - </td> <td>8/8ths \$ -</td> <td>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td> <td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 31,000 \$ \$ 264,250 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 34,250 \$ \$ 34,250 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$</td> <td>\$ - \$ -</td>

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2051-5803
NTANGIBLE COMPLETION
2055-5000
2055-1000
2055-1001
2055-1001
2055-1002
2055-1301
2055-1301
2055-1301
2055-1400
2055-1600
2055-1800
 | SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICES FISHING TOOLS & SERVICES FISHING TOOLS & SERVICES EQUIP RENT RENTALS: SURFACE IRON RENTALS: SUBSURFACE EQUIP LOST IN HOLE COMPLETION FLUID WELLSITE SUPERVISION COMPLETION CHEMICALS | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 264,250 \$ 264,250 \$ 24,000 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - > - >

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NTANGIBLE COMPLETION
2055-1800
2055-1000
2055-1001
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2055-1001
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2055-1800</td> <td>SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SURFACE IRON RENTALS: SURFACE IRON RENTALS: SUBSURFACE EQUIP LOST IN HOLE COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID GROUND TRANSPORT</td> <td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 24,000 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - > \$ <tr tbody=""></tr></td> <td>\$ - \$ -</td> <td>8/8ths \$ - > ></td> <td>\$ - \$ -</td> <td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 264,250 \$ \$ 264,250 \$ \$ 28,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 354,250 \$ \$ 1,401,000 \$ Total \$ \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$<!--</td--><td>\$ - \$ -</td></td>

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NTANGIBLE COMPLETION
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 | SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SURFACE IRON RENTALS: SURFACE IRON RENTALS: SUBSURFACE EQUIP LOST IN HOLE COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID GROUND TRANSPORT | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 24,000 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - > \$ <tr tbody=""></tr>

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NTANGIBLE COMPLETION
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 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINCENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTIONLINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING TOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
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WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
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DESCRIPTION
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TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
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PUMPDOWN
CASED HOLE WIRELINE</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 264,250 \$ 264,250 \$ 264,250 \$ 24,000 \$ 24,000 \$ 342,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - > - <tr tbody=""><</tr></td><td>S - S - <tr td=""> <</tr></td><td>8/8ths \$ - > -</td><td>\$ - \$</td><td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 264,250 \$ \$ 264,250 \$ \$ 24,000 \$ \$ 34,250 \$ \$ 34,250 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 34,250 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 55,000 \$ <!--</td--><td>\$ - \$ -</td></td></tr><tr><td>2055-2402 FRAC TANK RENTALS \$ 25,000 \$ - \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,200 \$ - \$ 25,200 \$ - \$ 25,200 \$ - \$ 25,200 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ -</td><td>2051-2500
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NTANGIBLE COMPLETION
2055-1800
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2055-1001
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2055-2300</td><td>SUPPLIES & SMALL
TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DESCRIPTION LOCATION LOCATION UTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SUBSURFACE EOUP LOST IN HOLE COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID WELLSTE SUPERVISION COMPLETION FLUID WELLSTE SUPERVISION COMPLETION FLUID WELLING/DAMAGED-LOST IN HOLE PUMPDOWN CASED HOLE WIRELINE FRAC PLUGS</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 264,250 \$ 264,250 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$</td><td>S - S -</td><td>8/8ths \$ - <tr td=""></tr></td><td>\$ -
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COMMUNICATION
CONTINCENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTIONULINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SUBFACE IRON
RENTALS: SUBFACE IRON
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC/FLUID SW DISPOSAL</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 24,000 \$ - \$ 354,250 \$ 1,401,000 Original 8/8ths - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - > - <tr tbody<="" td=""><td>S - S -</td><td>8/8ths \$ - \$ - <tr td=""></tr></td><td>\$ - \$</td><td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 264,250 \$ \$ 27,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ - \$ \$ 1,401,000 \$ Total /p> /p> 8 8 - \$ \$ 5,000 \$ \$ \$ 5,000 \$ \$ \$ 5,000 \$ \$ \$ 5,000 \$ \$ \$ 5,000 \$ \$ \$ \$ 5,000 \$ \$ \$ \$ 5,000 \$</td><td>\$ - \$ -</td></tr><tr><td>2055-2900 INSURANCE \$
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CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
CONDUCTON/LINER CASING
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CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
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FISHING TOOLS & SERVICE
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RENTALS: SUBSURFACE IRON
RENTALS: SUBSURFACE IRON
RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
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WELL PREP</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 264,250 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - ></td><td>S - S -</td><td>8/8ths \$ - > -</td><td>\$ - \$</td><td>8/8ths 8 - 5 \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 264,250 \$ \$ 264,250 \$ \$ 284,250 \$ \$ 24,000 \$ \$ 354,250 \$ \$ 34,250 \$ \$ - \$ \$ 54,250 \$ \$ - \$ \$ 54,250 \$ \$ - \$ \$ 54,250 \$ \$ - \$ \$ 5 \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td><td>\$ - \$ -</td></tr><tr><td>2055-3000 BITS \$ <t< td=""><td>2051-2500
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2055-2400
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2055-2402</td><td>SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTIONULINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DESCRIPTION
LOCATION
LOCATION
LOCATION
LOCATION
UTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
COMPLETION FLUID
WELLSTE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
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FRAC/FLUID SW DISPOSAL
FRACK</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 264,250 \$ 264,250 \$ 264,250 \$ 24,000 \$ 24,000 \$ 344,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - > \$ ></td><td>S - S
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2051-5500
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2051-5803
NTANGIBLE COMPLETION
2055-1800
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2055-1001
2055-1002
2055-1001
2055-1302
2055-1301
2055-1302
2055-1400
2055-1500
2055-1600
2055-1600
2055-1600
2055-1800
2055-2005
2055-2100
2055-2400
2055-2401
2055-2403
2055-2403
2055-2600</td><td>SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGERICASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SUBSURFACE EQUIP LOST IN HOLE COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID WELLSTE SUPERVISION COMPLETION CHEMICALS GROUND TRANSPORT DRILLING/DAMAGED-LOST IN HOLE PUMPDOWN CASED HOLE WIRELINE FRAC PLUGS WELL PREP FRAC PLUGS WELL PREP FRAC RUMASE FLOWBACK</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 264,250 \$ 264,250 \$ 264,250 \$ 24,000 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 55,000 \$ 50,000 \$ - \$ - \$ - \$ 1,500 \$ 25,000 \$ 50,000 </td><td>S - S -</td><td>8/8ths \$ - > -</td><td>\$ - \$</td><td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 264,250 \$ \$ 264,250 \$ \$ 28,000 \$ \$ 28,4000 \$ \$ 24,000 \$ \$ 354,250 \$ \$ 1,401,000 \$ Total 8/8ths \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 5,5000 \$ \$ 5,5000 \$ \$ - \$ \$ 5,000 \$ \$ 1,500 \$ \$ 1,500 \$ \$ 2,5000 \$ \$</td></tr></td></t<><td>\$ -
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COMMUNICATION
CONTINCENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTIONLINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
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DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SUBFACE IRON
RENTALS: SUBFACE IRON
RENTALS: SUBFACE IRON
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RENTALS: SUBFACE IRON
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
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CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTIONLINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING TOTAL
DESCRIPTION
LOCATION
LOCATION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SUBFACE IRON
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EQUIP LOST IN HOLE
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLINGTDAMAGED-LOST IN HOLE
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CONTINGENCIES
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INTERMEDIATE CASING
PRODUCTIONLINER CASING
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LINER HANGER/CASING ACCESSORY
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TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
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RENTALS: SURFACE IRON
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DRILLING/DAMAGED-LOST IN HOLE
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LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
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TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
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MISC TANGIBLE EQUIPMENT
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LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
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RENTALS: SUBJERACE
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WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WISPOSAL
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CONTINGENCIES
NON OPERATED CHARGES - TDC
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INTERMEDIATE CASING
PRODUCTIONLINER CASING
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WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
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SUBSCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
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RENTALS: SURFACE IRON
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EQUIP LOST IN HOLE
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTON/LINER CASING
CONDUCTON/LINER CASING
DESCRIPTION
LINER HANGER/CASING ACCESSORY
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TANGIBLE DRILLING SUBTOTAL
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FISHING TOOLS & SERVICE
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COMPLETION FLUID
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COMPLETION FLUID
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WELLSITE SUPERVISION
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
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COMMUNICATION
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NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING TOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
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REINTALS: SUBFACE IRON
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WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
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CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
CONDUCTON/LINER CASING
CONDUCTOR/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
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FISHING TOOLS & SERVICE
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RENTALS: SUBSURFACE IRON
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COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
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2055-1301
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CONTINGENCIES
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LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
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FISHING TOOLS & SERVICE
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COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
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NTANGIBLE COMPLETION
2055-1800
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2055-1001
2055-1002
2055-1001
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2055-1301
2055-1302
2055-1400
2055-1500
2055-1600
2055-1600
2055-1600
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2055-2005
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2055-2400
2055-2401
2055-2403
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2055-2600</td><td>SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGERICASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SUBSURFACE EQUIP LOST IN HOLE COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID WELLSTE SUPERVISION COMPLETION CHEMICALS GROUND TRANSPORT DRILLING/DAMAGED-LOST IN HOLE PUMPDOWN CASED HOLE WIRELINE FRAC PLUGS WELL PREP FRAC PLUGS WELL PREP FRAC RUMASE FLOWBACK</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 264,250 \$ 264,250 \$ 264,250 \$ 24,000 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 55,000 \$ 50,000 \$ - \$ - \$ - \$ 1,500 \$ 25,000 \$ 50,000 </td><td>S - S -</td><td>8/8ths \$ - > -</td><td>\$ - \$</td><td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 264,250 \$ \$ 264,250 \$ \$ 28,000 \$ \$ 28,4000
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INTERMEDIATE CASING
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MISC TANGIBLE EQUIPMENT
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OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
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INSURANCE</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 24,000 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - > - \$</td><td>S - S</td></t<><td>8/8ths \$ - > -</td><td>\$ - \$</td><td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 2,000 \$ \$ 264,250 \$ \$ 27,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 354,250 \$ \$ 354,250 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 5,000 \$ \$ 1,500 \$ \$ 1,500 \$ \$ 1,500 \$ \$ 5,000</td><td>\$ - \$ -</td></td></tr>
<tr><td>2055-3300 SPECIALIZED SERVICE \$<</td><td>2051-2500 2051-2700 2051-3200 2051-3200 2051-3800 2051-5100 2051-5200 2051-5400 2051-5500 2051-5803 NTANGIBLE COMPLETION 2055-1000 2055-1000 2055-1002 2055-1002 2055-1301 2055-1301 2055-1302 2055-1302 2055-1400 2055-1400 2055-1400 2055-1400 2055-1400 2055-2005 2055-2100 2055-2100 2055-2400 205</td><td>SUPPLIES & SMALL TOOLS
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
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INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING TOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
REINTALS: SUBFACE IRON
REINTALS: SUBFACE IRON
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2055-2300 | SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DESCRIPTION LOCATION LOCATION UTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SUBSURFACE EOUP LOST IN HOLE COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID WELLSTE SUPERVISION COMPLETION FLUID WELLSTE SUPERVISION COMPLETION FLUID WELLING/DAMAGED-LOST IN HOLE PUMPDOWN CASED HOLE WIRELINE FRAC PLUGS | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 264,250 \$ 264,250 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$
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COMMUNICATION
CONTINCENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTIONULINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SUBFACE IRON
RENTALS: SUBFACE IRON
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
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COMMUNICATION
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NON OPERATED CHARGES - TDC
SURFACE CASING
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LINER HANGER/CASING ACCESSORY
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WELLSITE SUPERVISION
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COMMUNICATION
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NON OPERATED CHARGES - TDC
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MISC TANGIBLE EQUIPMENT
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UTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
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RENTALS: SURFACE IRON
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COMPLETION CHEMICALS
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NTANGIBLE COMPLETION
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NON OPERATED CHARGES - TDC
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LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
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DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
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FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SUBFACE IRON
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NON OPERATED CHARGES - TDC
SURFACE CASING
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CONDUCTON/LINER CASING
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TANGIBLE DRILLING SUBTOTAL
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COCATION
COTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
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RENTALS: SUBSURFACE IRON
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EQUIP LOST IN HOLE
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
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WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
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FISHING TOOLS & SERVICE
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RENTALS: SURFACE IRON
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COMPLETION CHEMICALS
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2055-1302
2055-1400
2055-1500
2055-1600
2055-1600
2055-1600
2055-1800
2055-2005
2055-2100
2055-2400
2055-2401
2055-2403
2055-2403
2055-2600</td><td>SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGERICASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SUBSURFACE EQUIP LOST IN HOLE COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID WELLSTE SUPERVISION COMPLETION CHEMICALS GROUND TRANSPORT DRILLING/DAMAGED-LOST IN HOLE PUMPDOWN CASED HOLE WIRELINE FRAC PLUGS WELL PREP FRAC PLUGS WELL PREP FRAC RUMASE FLOWBACK</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 264,250 \$ 264,250 \$ 264,250 \$ 24,000 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 55,000 \$ 50,000 \$ - \$ - \$ - \$ 1,500 \$ 25,000 \$ 50,000 </td><td>S - S -</td><td>8/8ths \$ - > -</td><td>\$ - \$</td><td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 264,250 \$ \$ 264,250 \$ \$ 28,000 \$ \$ 28,4000 \$ \$ 24,000 \$ \$ 354,250 \$ \$ 1,401,000 \$ Total 8/8ths \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 5,5000 \$ \$ 5,5000 \$ \$ - \$ \$ 5,000 \$ \$ 1,500 \$ \$ 1,500 \$ \$ 2,5000 \$ \$</td></tr> | S -

 | 8/8ths \$ - \$ - <tr td=""></tr>

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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
CONDUCTON/LINER CASING
CONDUCTOR/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
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DRILLING TOTAL
COCATION
COTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SUBSURFACE IRON
RENTALS: SUBSURFACE IRON
RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
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2055-1302
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2055-2402</td><td>SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTIONULINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
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DESCRIPTION
LOCATION
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LOCATION
UTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
COMPLETION FLUID
WELLSTE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC/FLUID SW DISPOSAL
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2055-2402 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
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CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
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DESCRIPTION
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UTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
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EQUIP LOST IN HOLE
COMPLETION FLUID
WELLSTE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
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 - S - | 8/8ths \$ - > - | \$ - \$ | 8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 31,000 \$ \$ - \$ \$ 31,000 \$ \$ 264,250 \$ \$ 264,250 \$ \$ 284,000 \$ \$ 344,000 \$ \$ 344,000 \$ \$ 144,000 \$ \$ - \$ \$ 5,000 \$ \$ - \$ \$ 5,5000 \$ \$ - \$ \$ 5,5000 \$ \$ - \$ \$ 5,5000 \$ \$ - \$ \$ 5,5000 \$ \$ - \$ \$ 30,000 \$ \$ 1,500 \$ \$ 1,500 \$ | \$ - \$ - | 2055-3100 OVERHEAD \$ - | 2051-2500
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2051-5801
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NTANGIBLE COMPLETION
2055-1800
2055-1000
2055-1001
2055-1002
2055-1001
2055-1302
2055-1301
2055-1302
2055-1400
2055-1500
2055-1600
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2055-2100
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2055-2401
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2055-2403
2055-2600 | SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGERICASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SUBSURFACE EQUIP LOST IN HOLE COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID WELLSTE SUPERVISION COMPLETION CHEMICALS GROUND TRANSPORT DRILLING/DAMAGED-LOST IN HOLE PUMPDOWN CASED HOLE WIRELINE FRAC PLUGS WELL PREP FRAC PLUGS WELL PREP FRAC RUMASE FLOWBACK | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 264,250 \$ 264,250 \$ 264,250 \$ 24,000 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 55,000 \$ 50,000 \$ - \$ - \$ - \$ 1,500 \$ 25,000 \$ 50,000 | S - S
- S - | 8/8ths \$ - > - | \$ - \$ | 8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 264,250 \$ \$ 264,250 \$ \$ 28,000 \$ \$ 28,4000 \$ \$ 24,000 \$ \$ 354,250 \$ \$ 1,401,000 \$ Total 8/8ths \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 5,5000 \$ \$ 5,5000 \$ \$ - \$ \$ 5,000 \$ \$ 1,500 \$ \$ 1,500 \$ \$ 2,5000 \$ \$ | \$ -

 | 2055-3125 CONSTRUCTION OVERHEAD \$ <t< td=""><td>2051-2500 2051-2700 2051-3200 2051-3200 2051-5400 2051-5400 2051-5500 2051-5801 2051-5801 2051-5803 NTANGIBLE COMPLETION 2055-1000 2055-1001 2055-1001 2055-1002 2055-1001 2055-1302 2055-1302 2055-1400 2055-1400 2055-1500 2055-200 2055-2400 2055-2400 2055-2401 2055-2400 2055</td><td>SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINCENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTIONLINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING TOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SUBFACE IRON
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RENTALS: SUBFACE IRON
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC FLUIDS W DISPOSAL
FRAC TANK RENTALS
FLOWBACK
ES&H
INSURANCE</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 24,000 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - > - \$</td><td>S - S -
S - S</td></t<> <td>8/8ths \$ - > -</td> <td>\$ - \$</td> <td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 2,000 \$ \$ 264,250 \$ \$ 27,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 354,250 \$ \$ 354,250 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 5,000 \$ \$ 1,500 \$ \$ 1,500 \$ \$ 1,500 \$ \$ 5,000</td> <td>\$ - \$ -</td>

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COMMUNICATION
CONTINCENCIES
NON OPERATED CHARGES - TDC
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WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
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DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SUBFACE IRON
RENTALS: SUBFACE IRON
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COMPLETION FLUID
WELLSITE SUPERVISION
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WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
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LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
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TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SUBFACE IRON
RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLINGTDAMAGED-LOST IN HOLE
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTIONLINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DESCRIPTION
LOCATION
LOCATION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
RENTALS: SURFACE IRON
RENTALS: SURFACE IRON
RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
COMPLETION FLUID
WELLISITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
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FRAC TAUR RENTALS
FLOWBACK
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OVERHEAD</td> <td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 264,250 \$ 264,250 \$ 264,250 \$ 24,000 \$ 24,000 \$ 342,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ -
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COMMUNICATION
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MISC TANGIBLE EQUIPMENT
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TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
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DRILLING/DAMAGED-LOST IN HOLE
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2055-2400 2055-2400 2055-2400 2055-2400 2055-2400 2055-2400 2055-2400 2055-2400 2055-2400 2055-2400 2055-2400 2055-2400 2055-2400 2055-210 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
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INTERMEDIATE CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
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DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SUBFACE IRON
RENTALS: SUBFACE IRON
RENTALS: SUBFACE IRON
RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
COMPLETION FLUID
WELLETS SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
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PUMPDOWN
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INTERMEDIATE CASING
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MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING TOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
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RENTALS: SUBJERACE IRON
RENTALS: SUBJERACE
EQUIP LOST IN HOLE
COMPLETION FLUID
WELLSITE SUPERVISION
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LINER HANGER/CASING ACCESSORY
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OUTSIDE LEGAL SERVICES
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 | SUPPLIES & SMALL TOOLS
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LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING TOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
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2055-1001
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2055-1001
2055-1301
2055-1301
2055-1301
2055-1302
2055-1400
2055-1500
2055-1600
2055-1600
2055-2005
2055-2005
2055-2000
2055-2300
 | SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DESCRIPTION LOCATION LOCATION UTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SUBSURFACE EOUP LOST IN HOLE COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID WELLSTE SUPERVISION COMPLETION FLUID WELLSTE SUPERVISION COMPLETION FLUID WELLING/DAMAGED-LOST IN HOLE PUMPDOWN CASED HOLE WIRELINE FRAC PLUGS | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 264,250 \$ 264,250 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$

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 | SUPPLIES & SMALL TOOLS COMMUNICATION CONTINCENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SUBFACE IRON RENTALS: SUBFACE EQUIP LOST IN HOLE COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID WELLING/DAMAGED-LOST IN HOLE PUMPDOWN CASED HOLE WIRELINE FRACP HUGS WELL PREP | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 24,000 \$ - \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$

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COMMUNICATION
CONTINCENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTIONULINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
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DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SUBFACE IRON
RENTALS: SUBFACE IRON
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
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2055-2400
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2055-2402</td><td>SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTIONULINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DESCRIPTION
LOCATION
LOCATION
LOCATION
LOCATION
UTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
COMPLETION FLUID
WELLSTE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC/FLUID SW DISPOSAL
FRAC/FLUID SW DISPOSAL
FRACK</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 264,250 \$ 264,250 \$ 264,250 \$ 24,000 \$ 24,000 \$ 344,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - > \$ ></td><td>S - S -
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2055-2402 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTIONULINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DESCRIPTION
LOCATION
LOCATION
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LOCATION
UTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
COMPLETION FLUID
WELLSTE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
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FRACK | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 264,250 \$ 264,250 \$ 264,250 \$ 24,000 \$ 24,000 \$ 344,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - > \$ > | S - | 8/8ths \$ - > - | \$ - \$
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2051-5801
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NTANGIBLE
COMPLETION
2055-1800
2055-1000
2055-1001
2055-1002
2055-1001
2055-1302
2055-1301
2055-1302
2055-1400
2055-1500
2055-1600
2055-1600
2055-1600
2055-1800
2055-2005
2055-2100
2055-2400
2055-2401
2055-2403
2055-2403
2055-2600 | SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGERICASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SUBSURFACE EQUIP LOST IN HOLE COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID WELLSTE SUPERVISION COMPLETION CHEMICALS GROUND TRANSPORT DRILLING/DAMAGED-LOST IN HOLE PUMPDOWN CASED HOLE WIRELINE FRAC PLUGS WELL PREP FRAC PLUGS WELL PREP FRAC RUMASE FLOWBACK | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 264,250 \$ 264,250 \$ 264,250 \$ 24,000 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 55,000 \$ 50,000 \$ - \$ - \$ - \$ 1,500 \$ 25,000 \$ 50,000 | S - | 8/8ths \$ - > - | \$ - \$ | 8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 264,250 \$ \$ 264,250 \$ \$ 28,000 \$ \$ 28,4000 \$ \$ 24,000 \$ \$ 354,250 \$ \$ 1,401,000 \$ Total 8/8ths \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 5,5000 \$ \$ 5,5000 \$ \$ - \$ \$ 5,000 \$ \$ 1,500 \$ \$ 1,500 \$ \$ 2,5000 \$ \$ | \$ - \$ - |

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| 2055-2900 INSURANCE \$

 | 2051-2500 2051-2700 2051-3200 2051-3200 2051-3800 2051-5100 2051-5200 2051-5400 2051-5500 2051-5803 NTANGIBLE COMPLETION 2055-1000 2055-1000 2055-1001 2055-1002 2055-1100 2055-1300 2055-1300 2055-1400 2055-1400 2055-1400 2055-1400 2055-1400 2055-2005 2055-2005 2055-200 2055-2401 2055-2401 2055-2401 2055-2401 2055-2401
 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
CONDUCTON/LINER CASING
CONDUCTOR/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING TOTAL
DRILLING TOTAL
DRILLING TOTAL
DRILLING TOTAL
DRILLING TOTAL
DRILLING TOTAL
COCATION
COTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SUBSURFACE IRON
RENTALS: SUBSURFACE IRON
RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC PLUGS
WELL PREP | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 264,250 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - >

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| 2055-3000 BITS \$ <t< td=""><td>2051-2500
2051-3200
2051-3200
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2051-5200
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2051-5500
2051-5803
2051-5803
2051-5803
2055-1000
2055-1000
2055-1001
2055-1001
2055-1002
2055-1301
2055-1301
2055-1301
2055-1302
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2055-2005
2055-2005
2055-2005
2055-2400
2055-2402
2055-2402</td><td>SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTIONULINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DESCRIPTION
LOCATION
LOCATION
LOCATION
LOCATION
UTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
COMPLETION FLUID
WELLSTE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC/FLUID SW DISPOSAL
FRAC/FLUID SW DISPOSAL
FRACK</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 264,250 \$ 264,250 \$ 264,250 \$ 24,000 \$ 24,000 \$ 344,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - > \$ ></td><td>S - S -</td><td>8/8ths \$ - > -</td><td>\$ - \$</td><td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 31,000 \$ \$ - \$ \$ 31,000 \$ \$ 264,250 \$ \$ 264,250 \$ \$ 284,000 \$ \$ 344,000 \$ \$ 344,000 \$ \$ 144,000 \$ \$ - \$ \$ 5,000 \$ \$ - \$ \$ 5,5000 \$ \$ - \$ \$ 5,5000 \$ \$ - \$ \$ 5,5000 \$ \$ - \$ \$ 5,5000 \$ \$ - \$ \$ 30,000 \$ \$ 1,500 \$ \$ 1,500 \$</td><td>\$ - \$ -</td></t<>

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2051-5803
2055-1000
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2055-1001
2055-1001
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2055-1301
2055-1301
2055-1302
2055-1400
2055-1400
2055-1500
2055-1800
2055-1800
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2055-2005
2055-2005
2055-2005
2055-2400
2055-2402
2055-2402
 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTIONULINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DESCRIPTION
LOCATION
LOCATION
LOCATION
LOCATION
UTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
COMPLETION FLUID
WELLSTE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
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| 2055-3100 OVERHEAD \$ -

 | 2051-2500
2051-2700
2051-3200
2051-3800
2051-5100
2051-5200
2051-5300
2051-5500
2051-5801
2051-5803
NTANGIBLE COMPLETION
2055-1800
2055-1000
2055-1001
2055-1002
2055-1001
2055-1302
2055-1301
2055-1302
2055-1400
2055-1500
2055-1600
2055-1600
2055-1600
2055-1800
2055-2005
2055-2100
2055-2400
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2055-2403
2055-2600
 | SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGERICASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SUBSURFACE EQUIP LOST IN HOLE COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID WELLSTE SUPERVISION COMPLETION CHEMICALS GROUND TRANSPORT DRILLING/DAMAGED-LOST IN HOLE PUMPDOWN CASED HOLE WIRELINE FRAC PLUGS WELL PREP FRAC PLUGS WELL PREP FRAC RUMASE FLOWBACK | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 264,250 \$ 264,250 \$ 264,250 \$ 24,000 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 55,000 \$ 50,000 \$ - \$ - \$ - \$ 1,500 \$ 25,000 \$ 50,000

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| 2055-3125 CONSTRUCTION OVERHEAD \$ <t< td=""><td>2051-2500 2051-2700 2051-3200 2051-3200 2051-5400 2051-5400 2051-5500 2051-5801 2051-5801 2051-5803 NTANGIBLE COMPLETION 2055-1000 2055-1001 2055-1001 2055-1002 2055-1001 2055-1302 2055-1302 2055-1400 2055-1400 2055-1500 2055-200 2055-2400 2055-2400 2055-2401 2055-2400 2055</td><td>SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINCENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTIONLINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING TOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SUBFACE IRON
RENTALS: SUBFACE IRON
RENTALS: SUBFACE IRON
RENTALS: SUBFACE IRON
RENTALS: SUBFACE IRON
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC FLUIDS W DISPOSAL
FRAC TANK RENTALS
FLOWBACK
ES&H
INSURANCE</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 24,000 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - > - \$</td><td>S - S</td></t<> <td>8/8ths \$ - > -</td> <td>\$ - \$</td> <td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 2,000 \$ \$ 264,250 \$ \$ 27,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 354,250 \$ \$ 354,250 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 5,000 \$ \$ 1,500 \$ \$ 1,500 \$ \$ 1,500 \$ \$ 5,000</td> <td>\$ - \$ -</td>

 | 2051-2500 2051-2700 2051-3200 2051-3200 2051-5400 2051-5400 2051-5500 2051-5801 2051-5801 2051-5803 NTANGIBLE COMPLETION 2055-1000 2055-1001 2055-1001 2055-1002 2055-1001 2055-1302 2055-1302 2055-1400 2055-1400 2055-1500 2055-200 2055-2400 2055-2400 2055-2401 2055-2400
2055-2400 2055 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINCENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTIONLINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING TOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SUBFACE IRON
RENTALS: SUBFACE IRON
RENTALS: SUBFACE IRON
RENTALS: SUBFACE IRON
RENTALS: SUBFACE IRON
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
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FRAC TANK RENTALS
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INSURANCE | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 24,000 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - > - \$

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| 2055-3300 SPECIALIZED SERVICE \$<

 | 2051-2500 2051-2700 2051-3200 2051-3200 2051-3800 2051-5100 2051-5200 2051-5400 2051-5500 2051-5803 NTANGIBLE COMPLETION 2055-1000 2055-1000 2055-1002 2055-1002 2055-1301 2055-1301 2055-1302 2055-1302 2055-1400 2055-1400 2055-1400 2055-1400 2055-1400 2055-2005 2055-2100 2055-2100 2055-2400
2055-2400 205 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTIONLINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING TOTAL
DESCRIPTION
LOCATION
LOCATION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SUBFACE IRON
RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLINGTDAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTIONLINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DESCRIPTION
LOCATION
LOCATION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
RENTALS: SURFACE IRON
RENTALS: SURFACE IRON
RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
COMPLETION FLUID
WELLISITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
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FRAC/FLUID SW DISPOSAL
FRAC TAUR RENTALS
FLOWBACK
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2055-200 2055-300 2055-30 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTIONLINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DESCRIPTION
LOCATION
LOCATION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
RENTALS: SURFACE IRON
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RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
COMPLETION FLUID
WELLISITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
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2055-2400 2055-2100 2055-210 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING SUBTOTAL
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DRILLING TOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SUBFACE IRON
RENTALS: SUBFACE IRON
RENTALS: SUBFACE IRON
RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
COMPLETION FLUID
WELLETS SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC PLUGS
WELL PREP
FRAC PLUGS
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2055-2400 2055-2 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING TOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SUBJERACE IRON
RENTALS: SUBJERACE IRON
RENTALS: SUBJERACE
EQUIP LOST IN HOLE
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WISPOSAL
FRAC PLUGS
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2055-3100 2055-3300 2055-300 2055-300 2055-300 2055-300 2055-300 2055-300 2055-300 2055-300 2055-300 2055-300 2055-300 2055-300 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTIONLINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
SUBSCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
RENTALS: SUBFACE IRON
RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
COMPLETION FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC PLUGS
WELL PREP
FRACZHLUID SW DISPOSAL
FRAC TANK RENTALS
FLOWBACK
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CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTON/LINER CASING
CONDUCTON/LINER CASING
DESCRIPTION
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING TOTAL
DISTON
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COMPLETION S SERVICES
FISHING TOOLS & SERVICE
EQUIP COST IN HOLE
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GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
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	INTANGIBLE COMPLETION SUB	OTAL	\$ 2.079.000	S	-	\$	\$	\$ 2 079 000	\$ -
2054-4511	CONTRACT LABOR - FLOWLINE	:	\$ 40,000		-	\$ -	\$ -	\$ 40,000	-
2054-4510	CONTRACT LABOR - ARTIFICAL LIFT	:	\$ 75,000	\$	-	\$ -	\$ -	\$ 75,000	\$ -
2054-2200	WORKOVER RIG	:	\$ 15,000	\$	-	\$ -	\$ -	\$ 15,000	\$ -
2054-1700	CONSULTANT	:	\$ 6,000	\$	-	\$ -	\$ -	\$ 6,000	\$ -
2054-1600	KILL FLUID AND TRUCK	:	\$ 5,000	\$	-	\$ -	\$ -	\$ 5,000	\$ -
2054-1402	RENTALS-SURFACE	:	\$ 13,000	\$	-	\$ -	\$ -	\$ 13,000	\$ -
2055-8008	CONTRACT LABOR - FRAC	:	\$ -	\$	-	\$ -	\$ -	\$-	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	:	\$ -	\$	-	\$ -	\$ -	\$-	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	:	\$-	\$	-	\$ -	\$ -	\$-	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	;	\$-	\$	-	\$ -	\$ -	\$-	\$ -
2055-8004	CONTRACT LABOR/SERVICES	:	\$ -	\$	-	\$ -	\$ -	\$-	\$ -
2055-8003	COIL TUBING, SNUBBING, NITRO SVC	:	\$ 80,000	\$	-	\$ -	\$ -	\$ 80,000	\$ -
2055-8002	KILL TRUCK	:	\$ -	\$	-	\$ -	\$ -	\$-	\$ -
2055-8001	COMPLETION/WORKOVER RIG	1	\$ 100,000	\$	-	\$ -	\$ -	\$ 100,000	\$ -
2055-5001	ROAD WATERING	:	\$ -	\$	-	\$ -	\$ -	\$-	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	:	\$ -	\$	-	\$ -	\$ -	\$-	\$ -
2055-4000	CEMENT	;	ş -	\$		\$ -	\$ -	\$-	\$ -
2055-3900	FUEL & LUBE	1	\$ 185,000	\$	-	\$ -	\$ -	\$ 185,000	\$ -
2055-3800	NON OPERATED CHARGES - ICC	;	\$-	\$	-	\$ -	\$ -	\$-	\$ -
2055-3750	DAMAGES/ROW	:	\$-	\$	-	\$ -	\$ -	\$ -	\$ -

		Original		Supplement		Total	
TANGIBLE COMPLETION	DESCRIPTION	8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$-	\$-	\$-	\$-	\$-	\$-
2065-2700	COMMUNICATION	\$-	\$-	\$-	\$-	\$ -	\$ -
2065-3000	BITS	\$ 5,000	\$-	\$-	\$-	\$ 5,000	\$ -
2065-3200	CONTINGENCIES	\$-	\$-	\$-	\$-	\$-	\$-
2065-3800	NON OPERATED CHARGES - TCC	\$-	\$-	\$-	\$-	\$ -	\$-
2065-4102	WATER SUPPLY WELL	\$-	\$-	\$-	\$-	\$-	\$-
2065-5001	OVERHEAD POWER	\$-	\$-	\$-	\$-	\$-	\$-
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$-	\$-	\$-	\$-	\$-	\$-
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$-	\$-	\$-	\$-	\$ -	\$-
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$-	\$-	\$-	\$-	\$ -	\$ -
2065-5100	TUBING	\$-	\$-	\$-	\$-	\$ -	\$-
2065-5200	TUBING HEAD/XMAS TREE	\$ 13,500	\$-	\$-	\$-	\$ 13,500	\$-
2065-5300	SUBSURFACE EQUIP	\$-	\$-	\$-	\$-	\$-	\$-
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$-	\$-	\$-	\$-	\$ -	\$-
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$-	\$-	\$-	\$-	\$ -	\$-
2065-5600	PUMPING & LIFTING EQUIP	\$-	\$-	\$-	\$-	\$ -	\$-
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$-	\$-	\$-	\$-	\$ -	\$-
2065-5901	LINER HANGER/CASING ACCESSORY	\$-	\$-	\$-	\$-	\$ -	\$-
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$-	\$-	\$-	\$-	\$-	\$-
2065-5903	MISC TANGIBLE EQUIPMENT	\$-	\$-	\$-	\$-	\$-	\$ -
2064-1300	SURFACE EQUIPMENT PURCHASED	\$ 14,000	\$-	\$-	\$-	\$ 14,000	\$-
2064-4200	TUBING	\$ 75,000	\$-	\$-	\$ -	\$ 75,000	\$ -
2064-5001	FLOWLINES MATERIALS	\$ 60,000	\$-	\$-	\$-	\$ 60,000	\$-
2064-5200	TUBING HEAD/XMAS TREE	\$ 12,000	\$-	\$-	\$-	\$ 12,000	\$-
	TANGIBLE COMPLETION SUBTOTAL	\$ 179,500	\$-	\$-	\$-	\$ 179,500	\$-
		\$ 2 258 500	¢	¢ _	s .	\$ 2 258 500	¢

			Orig	inal			Sup	oplement		Tot	al		
INTANGIBLE FACILITY	DESCRIPTION		8/8ths		Net			8/8ths	Net		8/8ths		Net
2056-1006	ENVIRONMENTAL/ARC - LAND		\$	-	\$	-	\$	-	\$ -	\$	-	\$	-
2056-2002	FACILITY PAD CONSTRUCTION		\$	15,000	\$	-	\$	-	\$ -	\$	15,000	\$	-
2065-3000	BITS		\$	-	\$	-	\$	-	\$ -	\$	-	\$	-
2065-5200	TUBING HEAD/XMAS TREE		\$	-	\$	-	\$	-	\$ -	\$	-	\$	-
2056-2006	MISC INTANGIBILE FACILITY COSTS		\$	8,000	\$	-	\$	-	\$ -	\$	8,000	\$	-
2056-2008	CONTRACT LABOR - AUTOMATION		\$	8,500	\$	-	\$	-	\$ -	\$	8,500	\$	-
2056-2009	EQUIPMENT RENTALS		\$	5,000	\$	-	\$	-	\$ -	\$	5,000	\$	-
2056-2010	FREIGHT & HANDLING		\$	5,000	\$	-	\$	-	\$ -	\$	5,000	\$	-
2056-2012	CONTRACT LABOR - ELECTRICAL		\$	30,000	\$	-	\$	-	\$ -	\$	30,000	\$	-
2056-2013	FACILITY CONSTRUCTION LABOR		\$	60,000	\$	-	\$	-	\$ -	\$	60,000	\$	-
2056-2014	PIPELINE LABOR		\$	-	\$	-	\$	-	\$ -	\$	-	\$	-
2056-2016	LOCATION/DAMAGES/ROW-LAND		\$	-	\$	-	\$	-	\$ -	\$	-	\$	-
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND		\$	-	\$	-	\$	-	\$ -	\$	-	\$	-
2056-2019	NON OPERATED CHARGES - IFC		\$	-	\$	-	\$		\$ -	\$	-	\$	-
		INTANGIBLE FACILITY SUBTOTAL	\$	131,500	\$	-	\$	-	\$ -	\$	131.500	\$	-

			Driginal		Supplemen	t	Total		
TANGIBLE FACILITY	DESCRIPTION		8/8ths	Net	8/8ths	Net	8/8ths	Net	
2066-1200	VESSELS		\$ 60,000	\$-	\$-	\$ -	\$ 60,000	\$ -	
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES		\$-	\$-	\$-	\$ -	\$-	\$ -	
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS		\$ 35,000	\$-	\$-	\$ -	\$ 35,000	\$-	
2066-1600	LACT		\$ 20,000	\$-	\$-	\$ -	\$ 20,000	\$ -	
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	5	\$ 25,000	\$-	\$-	\$ -	\$ 25,000	\$ -	
2066-1900	LEASE AND FLOW LINES	-	\$-	\$-	\$-	\$ -	\$-	\$-	
2066-2000	CATHODIC PRCT-SOLAR PWD	-	\$-	\$-	\$-	\$ -	\$-	\$-	
2066-2003	MISC FITTINGS & SUPPLIES	5	\$ 22,500	\$-	\$-	\$ -	\$ 22,500	\$-	
2066-2004	PUMPS & PUMP SUPPLIES	-	\$ 6,000	\$-	\$-	\$ -	\$ 6,000	\$-	
2066-2005	PUMP & FILTERS	5	\$-	\$-	\$-	\$ -	\$-	\$-	
2066-2006	MISC TANGIBLE FACILITY COSTS	-	\$ 10,000	\$-	\$-	\$ -	\$ 10,000	\$-	
2066-2007	TANKS (OIL & WATER)	5	\$ 60,000	\$-	\$-	\$-	\$ 60,000	\$-	
2066-2015	CONTAINMENT	-	\$ 15,000	\$-	\$-	\$-	\$ 15,000	\$-	
2066-2017	SWD WELLS	5	\$-	\$-	\$-	\$ -	\$-	\$-	
2066-2018	NON OPERATED CHARGES - TFC	-	\$-	\$-	\$-	\$-	\$-	\$-	
2066-2019	PIPING	-	\$ 20,000	\$-	\$-	\$-	\$ 20,000	\$-	
2066-2020	ELECTRICAL - FACILITY	5	\$ 95,000	\$-	\$-	\$-	\$ 95,000	\$-	
	TANGIBLE FACILITY	SUBTOTAL	\$ 368,500	\$-	\$-	\$-	\$ 368,500	\$-	
	FACIL	ITY TOTAL	\$ 500.000	\$ -	\$ -	\$ -	\$ 500.000	\$ -	

	SMITHDALE 29 FEDERAL 90H TOTAL WELL ESTIMATE	Original		Supplement		Total		
	SMITHDALE 29 FEDERAL 90H TOTAL WELL ESTIMATE	8/8ths	Net	8/8ths	Net	8/8ths		Net
	DRILLING TOTAL	\$ 1,401,000	\$ -	\$-	\$-	\$ 1,401,000	\$	-
	COMPLETION TOTAL	\$ 2,258,500	\$-	\$-	\$-	\$ 2,258,500	\$	-
	FACILITY TOTAL	\$ 500,000	\$-	\$-	\$-	\$ 500,000	\$	-
	TOTAL WELL COST	\$ 4,159,500	\$-	\$-	\$-	\$ 4,159,500	\$	-
Partner Approval								
							_	
Signed		Company						
							_	
Name		Date						
Title								



Authority for Expenditure Drill, Complete, & Equip



AFE #: SEP Permian LLC WI: Well Cost Center:

> \$ \$

> > .

Operator : Spur Energy Partners LLC Well Name : SMITHDALE 29 FEDERAL COM 91H Location :

Project : Description

		Original		Supplement	-	Total	
INTANGIBLE DRILLING	DESCRIPTION LOCATION - OPS	8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000 2050-1001	LOCATION COLOR LOCATION/DAMAGES/ROW-LAND	\$ 36,000 \$ 25,000	-	\$- \$-	\$ - \$ -		\$ - \$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 25,000	\$ -	\$-	\$ -	\$ 25,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$-	\$-	\$-	\$-	\$-	\$-
2050-1005			\$ -	\$-	\$ -		\$ -
2050-1006 2050-1050	ENVIRONMENTAL/ARC - LAND DRILLING PERMITS	\$ - \$ 10,000	\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ - \$ 10,000	\$ - \$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$-	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 58,100	\$ -	\$ -	\$ -	\$ 58,100	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	· · · ·	\$-	\$-	\$-	\$ 17,250	\$-
2050-1400 2050-1500	EQUIP LOST IN HOLE DRILL MUD/FLUID	\$ - \$ 30,000	\$ - \$ -	\$- \$-	\$- \$-	\$ -	\$ - \$ -
2050-1600	WELLSITE SUPERVISION	\$ 20,500	ş - \$ -	ş - \$ -	\$- \$-	\$ 30,000 \$ 20,500	ş - \$ -
2050-1900	GROUND TRANSPORT		\$ -	\$-	\$-	\$ 25,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	\$ 197,000	\$-	\$-	\$-	\$ 197,000	\$-
2050-2001	DRILLING SERVICES-SURFACE DRLLING SERVICES-SUBSURFACE	\$-	\$ -	\$-	\$-	\$-	\$ -
2050-2002 2050-2004	DRECTIONAL TOOLS AND SERVICES	\$ - \$ 117,000	\$ - \$ -	\$- \$-	\$- \$-	\$ - \$ 117,000	\$ - \$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$- \$-	\$- \$-	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$-	\$-	\$-	\$-	\$-	\$-
2050-2401	FLUID & CUTTINGS DISPOSAL FRAC TANK RENTALS		\$ -	\$ -	\$ -	\$ 90,000	\$ -
2050-2402 2050-2600	ES&H	\$ 250 \$ -	<u>\$</u> - \$-	\$- \$-	\$- \$-	\$ 250 \$ -	\$ - \$ -
2050-2000	BIT RENTALS	-	\$ - \$	\$- \$-	\$ - \$ -	\$ <u>32,000</u>	\$ - \$
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$-	\$ -	\$-
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$-	\$ -	\$-	\$ -	\$-
2050-3200	CONTINGENCIES DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400 2050-3600	COMPANY LABOR	\$ - \$ 5,000	\$ - \$ -	\$- \$-	\$- \$-	\$- \$5,000	\$ - \$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ 5,000	\$ - \$	\$ - \$	\$ - \$ -	\$ -	\$ -
2050-3900	FUEL & LUBE		\$ -	\$-	\$ -	\$ 66,000	\$-
2050-4000	SURFACE & INTERMEDIATE CEMENT	\$ 25,000	\$-	\$ -	\$-	\$ 25,000	\$-
2050-4001 2050-4002	CASING CREWS AND LAYDOWN SERVICES SURFACE AND INTERMEDIATE SERVICE	\$ 20,000 \$ -	\$ - \$ -	\$ - \$ -	\$- \$-	\$ 20,000	\$ - \$ -
2050-4002	PROD CEMENT AND SERVICE	\$ - \$ 45,000	\$ - \$ -	\$- \$-	\$- \$-	\$ - \$ 45,000	\$- \$-
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$-	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS		\$-	\$-	\$-	\$-	\$-
2050-8000	MUD LOGGER		\$ -	\$-	\$-	\$ 14,400	\$ -
2050-8001 2050-8003	MOB/DEMOB RIG VACUUM TRUCKING	\$ 36,000 \$ 26,000	<u>\$</u> - \$-	\$- \$-	\$- \$-	\$ 36,000 \$ 26,000	\$ - \$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$-	\$-	\$ 5,000	\$-
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$-	\$-	\$-	\$ 50,000	\$-
2050-8009	MISC IDC/CONTINGENCY	\$ 46,250	\$-	\$-	\$-	\$ 46,250	\$ - \$ -
	INTANGIBLE DRILLING SUBTOTAL	\$ 1 046 750	۹	\$.	S -		
	INTANGIBLE DRILLING SUBTOTAL	\$ 1,046,750	\$ -	\$-	\$ -	\$ 1,046,750	¥ -
		Original	•	Supplement		Total	•
TANGIBLE DRILLING	DESCRIPTION	Original 8/8ths	Net	Supplement 8/8ths	Net	Total 8/8ths	Net
2051-2500		Original 8/8ths \$ -	Net \$-	Supplement	Net \$-	Total	•
	DESCRIPTION SUPPLIES & SMALL TOOLS	Original 8/8ths \$ -	Net \$ -	Supplement 8/8ths \$	Net \$-	Total 8/8ths \$-	Net \$-
2051-2500 2051-2700 2051-3200 2051-3800	DESCRIPTION SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC	Original 8/8ths \$ - \$ - \$ - \$ - \$ -	Net \$ - \$ - \$ - \$ - \$ -	Supplement 8/8ths \$ - \$ -	Net \$ - \$ -	Total 8/8ths \$ - \$ - \$ - \$ - \$ -	Net \$ - \$ - \$ - \$ -
2051-2500 2051-2700 2051-3200 2051-3800 2051-5100	DESCRIPTION SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING	Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Supplement 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total 8/8ths \$ - \$ - \$ -	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
2051-2500 2051-2700 2051-3200 2051-3800 2051-5100 2051-5200	DESCRIPTION SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING	Original 8/8ths \$ - \$ - \$ - \$ - \$ 31,000 \$ -	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Supplement 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	8/8ths \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
2051-2500 2051-2700 2051-3200 2051-5100 2051-5200 2051-5300	DESCRIPTION SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING	Original \$/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Supplement 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
2051-2500 2051-2700 2051-3200 2051-3800 2051-5100 2051-5200	DESCRIPTION SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING	Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 27,000	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Supplement 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	8/8ths \$ - \$ - \$ - \$ -	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
2051-2500 2051-2700 2051-3200 2051-3800 2051-5100 2051-5200 2051-5300 2051-5500 2051-5800 2051-5800 2051-5800 2051-5800	DESCRIPTION SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY	8/8ths 8 - 8 - 8 - 8 - 8 - 8 - 8 31,000 8 - 8 31,000 8 - 8 264,250 8 264,250 8 27,000 8 8,000 8 24,000 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 <th10< th=""> 10 <th10< th=""> <th10< td="" th1<=""><td>Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td><td>Supplement 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td><td>Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td><td>8/8ths \$ - \$<td>Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td></td></th10<></th10<></th10<>	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Supplement 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	8/8ths \$ - \$ <td>Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td>	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
2051-2500 2051-2700 2051-3200 2051-3800 2051-5100 2051-5200 2051-5300 2051-5400 2051-5500	DESCRIPTION SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT	Original 8/8ths \$ - \$ - \$	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Supplement 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 27,000 \$ 8,000 \$ 24,000 \$ -	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
2051-2500 2051-2700 2051-3200 2051-3800 2051-5100 2051-5200 2051-5300 2051-5500 2051-5800 2051-5800 2051-5800 2051-5800	DESCRIPTION SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY	8/8ths 8 - 8 - 8 - 8 - 8 - 8 - 8 31,000 8 - 8 31,000 8 - 8 264,250 8 264,250 8 27,000 8 8,000 8 24,000 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 <th10< th=""> 10 <th10< th=""> <th10< td="" th1<=""><td>Net S - S - S - S - S - S - S - S - S - S</td><td>Supplement 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td><td>Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td><td>8/8ths \$ - \$<td>Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td></td></th10<></th10<></th10<>	Net S - S - S - S - S - S - S - S - S - S	Supplement 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	8/8ths \$ - \$ <td>Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td>	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
2051-2500 2051-2700 2051-3200 2051-3800 2051-5100 2051-5200 2051-5300 2051-5300 2051-5500 2051-5801	DESCRIPTION SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL	Original 8/8ths \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 27,000 \$ 27,000 \$ 27,000 \$ 24,000 \$ 24,000 \$ - \$ 354,250 \$ 354,250 \$ 3 54,250	Net S - S - S - S - S - S - S - S - S - S	Supplement 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 27,000 \$ 24,000 \$ - \$ 354,250 \$ 1,401,000	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
2051-2500 2051-2700 2051-3200 2051-3800 2051-5100 2051-5200 2051-5300 2051-5300 2051-5500 2051-5500 2051-5801 2051-5803	DESCRIPTION SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DRILLING TOTAL	Signal Signal<	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Supplement 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	B/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 264,250 \$ 24,000 \$ - \$ 354,250 \$ 1,401,000	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
2051-2500 2051-2700 2051-3200 2051-3800 2051-5100 2051-5200 2051-5300 2051-5300 2051-5500 2051-5500 2051-5801 2051-5803	DESCRIPTION SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL	Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 27,000 \$ 24,000 \$ - \$ 364,250 \$ 1,401,000	Net S - S - S - S - S - S - S - S - S - S	Supplement 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 27,000 \$ 24,000 \$ - \$ 354,250 \$ 1,401,000	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
2051-2500 2051-2700 2051-3200 2051-3800 2051-5100 2051-5200 2051-5300 2051-5400 2051-5500 2051-5801 2051-5801 2051-5803	DESCRIPTION SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DESCRIPTION LOCATION TITLE WORK AND OPINIONS	Original 8/8ths \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 27,000 \$ 24,000 \$ 24,000 \$ - \$ 354,250 \$ 1,401,000 Original 8/8ths \$ -	Net S - S - S - S - S - S - S - S -	Supplement 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 27,000 \$ 24,000 \$ 24,000 \$ 24,000 \$ 354,250 \$ 1,401,000	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
2051-2500 2051-2700 2051-3200 2051-3800 2051-5100 2051-5200 2051-5300 2051-5500 2051-5801 2051-5803 INTANGIBLE COMPLETION 2055-1000 2055-1001 2055-1002	DESCRIPTION SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTORVILINER CASING CONDUCTORVILINER CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE EQUIPMENT DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES	Original 8/8ths \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 27,000 \$ 27,000 \$ 24,000 \$ 24,000 \$ 24,000 \$ 24,000 \$ 24,000 \$ 24,000 \$ 24,000 \$ 0 \$ 354,250 \$ 354,250 \$ 3 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Net S - S - S - S - S - S - S - S	Supplement 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Net \$ -	Total 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 3 1.000 \$ - \$ 3 264,250 \$ 27,000 \$ 8,000 \$ 24,000 \$ 24,000 \$ 3 354,250 \$ 1,401,000 Total 8 384,250 \$ 1,401,000 Total 8 \$	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
2051-2500 2051-2700 2051-3200 2051-3800 2051-5100 2051-5200 2051-5400 2051-5400 2051-5600 2051-5801 2051-5803 INTANGIBLE COMPLETION 2055-1000 2055-1002 2055-1100	DESCRIPTION SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DRILLING TOTAL DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE	Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 27,000 \$ 24,000 \$ - \$ 384,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ -	Net S - S - S - S - S - S - S - S	Supplement 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Net \$ -	Total 8/8ths 9 \$ - \$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ 31,000 \$ - \$ \$ \$ 264,250 \$ 27,000 \$ \$ 24,000 \$ 24,000 \$ - \$ \$ 354,250 \$ 1,401,000 \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 1,401,000 \$ 7 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$	Net \$ -
2051-2500 2051-2700 2051-3200 2051-3800 2051-5100 2051-5200 2051-5400 2051-5400 2051-5801 2051-5803 2051-5803 INTANGIBLE COMPLETION 2055-1000 2055-1001 2055-1001 2055-1100 2055-1300	DESCRIPTION SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT	Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ 264,250 \$ 27,000 \$ 24,000 \$ 24,000 \$ - \$ 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Net \$ -	Supplement 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Net \$ -	Total 8/8ths \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ 264,250 \$ 27,000 \$ 24,000 \$ 24,000 \$ 24,000 \$ - \$ 354,250 \$ 1,401,000	Not \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
2051-2500 2051-2700 2051-3200 2051-3800 2051-5100 2051-5200 2051-5400 2051-5400 2051-5600 2051-5801 2051-5803 INTANGIBLE COMPLETION 2055-1000 2055-1002 2055-1100	DESCRIPTION SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DRILLING TOTAL DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE	Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,000 \$ 264,250 \$ 27,000 \$ 24,000 \$ 24,000 \$ 354,250 \$ 1,401,000 Original 8/8ths - \$ - \$ - \$ - \$ 1,401,000	Net S - S - S - S - S - S - S - S	Supplement 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Net \$ -	Total 8/8ths \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 27,000 \$ 24,000 \$ - \$ 354,250 \$ 1,401,000 Total 8/8ths \$ - \$ - \$ - \$ - \$ 354,250 \$ 1,401,000	Net \$ -
2051-2500 2051-2700 2051-3200 2051-3800 2051-5100 2051-5200 2051-5300 2051-5500 2051-5500 2051-5801 2051-5803 NTANGIBLE COMPLETION 2055-1000 2055-1001 2055-1001 2055-1300 2055-1300 2055-1302 2055-1400	DESCRIPTION SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING CONDUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DRILLING TOTAL DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SUBFACE IRON RENTALS: SUBJURFACE EQUIP LOST IN HOLE	Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 3 1.000 \$ - \$ \$ 264.250 \$ 27,000 \$ 28,000 \$ 24,000 \$ - \$ 3 354,250 \$ - \$ 3 354,250 \$ 1,401,000 Original 8/8ths \$ - \$ <	Net \$ -	Supplement 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Net \$ -	Total 8/8ths \$ - \$ - \$ - \$ - \$ 31,000 \$ - \$ 264,250 \$ 27,000 \$ 24,000 \$ - \$ 354,250 \$ 1,401,000 Total 8/8ths \$ - \$ - \$ - \$ - \$ 354,250 \$ 1,401,000	Net \$ -
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2051-2500 2051-2700 2051-3200 2051-3200 2051-3800 2051-5100 2051-5200 2051-5801 2051-5803 INTANGIBLE COMPLETION 2055-1000 2055-1001 2055-1001 2055-1001 2055-1001 2055-1001 2055-1301 2055-1301 2055-1301 2055-1301 2055-1301 2055-1400 2055-1400 2055-2005 2055-200 2055-200 2055-200 2055-2402 2055-2402 2055-2402 2055-2403 2055-2403 2055-2400 2055-2403 2055-2400 2055-2	DESCRIPTION SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE EQUIPMENT DESCRIPTION LOCATION DITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SURFACE IRON RENTALS: SUBACE IRON RENTALS: SUBACE IRON RENTALS: SUBACE IRON COMPLETION HOLE COMPLETION HOLE COMPLETION HOLE COMPLETION HOLE COMPLETION SUBSURFACE EQUIP RENT RENTALS: SUBACE IRON RENTALS: SUBACE IRON RENTALS: SUBACE IRON RENTON HOLE COMPLETION CHEMICALS GROUND TRANSPORT DRILLING/DAMAGED-LOST IN HOLE PUMPDOWN CASED HOLE WIRELINE FRACTAINK RE	Original 8/8ths \$	Net \$ - \$	Supplement 8/8ths \$ - > -	Net \$ - \$	Total 8/8ths \$ > \$ </td <td>Not \$ - \$</td>	Not \$ - \$
2051-2500 2051-2700 2051-3200 2051-3800 2051-5100 2051-5200 2051-5300 2051-5801 2051-5801 2051-5803 INTANGIBLE COMPLETION 2055-1000 2055-1001 2055-1001 2055-1001 2055-1001 2055-1002 2055-1302 2055-1302 2055-1400 2055-1302 2055-1400 2055-1600 2055-1600 2055-1600 2055-2005 2055-2100 2055-2403 2055-240 2055-240 2055-240 2055-240 2055-240 2055-240 2055-240 2055-240	DESCRIPTION SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT DESCRIPTION LOCATION LOCATION DESCRIPTION LOCATION LOCATION DESCRIPTION LOCATION UTITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SUBFACE IRON RENTALS: SUBFACE IRON RENTALS: SUBFACE EQUIP LOST IN HOLE COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID WELLSTE SUPERVISION COMPLETION CHEMICALS GROUND TRANSPORT DRILLINGDAMAGED-LOST IN HOLE PUMPDOWN CASED HOLE WIRELINE FRAC/FLUID SW DISPOSAL	Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 264,250 \$ 27,000 \$ 24,000 \$ - \$ 384,250 \$ 1,401,000 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Net \$ - \$	Supplement 8/8ths \$ - > -	Net \$ - \$	Total 8/8ths \$	Not \$ - \$
2051-2500 2051-2700 2051-3200 2051-3800 2051-5100 2051-5200 2051-5300 2051-5801 2051-5803 2051-5803 2055-1000 2055-1001 2055-1001 2055-1001 2055-1002 2055-1301 2055-1301 2055-1301 2055-1301 2055-1301 2055-1400 2055-1400 2055-1400 2055-2005 2055-200 2055-200 2055-200 2055-2402 2055-2402 2055-2403 2055-2402 2055-2403 2055-2402 2055-2403 2055-2400 2055-2403 2055-2400 2055-2402 2055-2403 2055-2402 2055-2403 2055-240 2055-240 2055-240 2055-240 2055-240 2055-240 2055-240 2055-240 2055-240 2055-240 2055-240	DESCRIPTION SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE EQUIPMENT DESCRIPTION LOCATION DITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SURFACE IRON RENTALS: SUBACE IRON RENTALS: SUBACE IRON RENTALS: SUBACE IRON COMPLETION HOLE COMPLETION HOLE COMPLETION HOLE COMPLETION HOLE COMPLETION SUBSURFACE EQUIP RENT RENTALS: SUBACE IRON RENTALS: SUBACE IRON RENTALS: SUBACE IRON RENTON HOLE COMPLETION CHEMICALS GROUND TRANSPORT DRILLING/DAMAGED-LOST IN HOLE PUMPDOWN CASED HOLE WIRELINE FRACTAINK RE	Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 264,250 \$ 264,250 \$ 27,000 \$ 264,250 \$ 27,000 \$ 24,000 \$ - > 55,000 > <td>Net \$ - \$</td> <td>Supplement 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td> <td>Net \$ - \$</td> <td>Total 8/8ths \$</td> <td>Net \$ - \$</td>	Net \$ - \$	Supplement 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Net \$ - \$	Total 8/8ths \$	Net \$ - \$

2055-3400 2055-3600 PROPPANT

COMPANY LABOR

	INTANGIBLE COMPLETION SUBTOTA	\$ 2.079.000	\$	\$ -	S	-	\$ 2.079.000	\$ -
2054-4511	CONTRACT LABOR - FLOWLINE	\$ 40,000	\$	\$-	\$	-	\$ 40,000	\$ -
2054-4510	CONTRACT LABOR - ARTIFICAL LIFT	\$ 75,000	\$ 	\$ -	\$	-	\$ 75,000	\$ -
2054-2200	WORKOVER RIG	\$ 15,000	\$ 	\$ -	\$	-	\$ 15,000	\$ -
2054-1700	CONSULTANT	\$ 6,000	\$ 	\$-	\$	-	\$ 6,000	\$ -
2054-1600	KILL FLUID AND TRUCK	\$ 5,000	\$	\$-	\$	-	\$ 5,000	\$ -
2054-1402	RENTALS-SURFACE	\$ 13,000	\$ 	\$-	\$	-	\$ 13,000	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ 	\$ -	\$	-	\$ -	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$-	\$ 	\$ -	\$	-	\$-	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ -	\$	\$-	\$	-	\$-	\$-
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$-	\$	\$-	\$	-	\$-	\$-
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ 	\$-	\$	-	\$-	\$-
2055-8003	COIL TUBING, SNUBBING, NITRO SVC	\$ 80,000	\$ 	\$ -	\$	-	\$ 80,000	\$ -
2055-8002	KILL TRUCK	\$ -	\$ 	\$ -	\$	-	\$-	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 100,000	\$	\$-	\$	-	\$ 100,000	\$-
2055-5001	ROAD WATERING	\$ -	\$ 	\$ -	\$	-	\$-	\$-
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ -	\$ 	\$-	\$	-	\$-	\$-
2055-4000	CEMENT	\$ -	\$. :	\$-	\$	-	\$-	\$-
2055-3900	FUEL & LUBE	\$ 185,000	\$. :	\$-	\$	-	\$ 185,000	\$-
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ 	\$-	\$	-	\$-	\$-
2055-3750	DAMAGES/ROW	\$ -	\$. :	\$-	\$	-	\$ -	\$-

		Original		Supplement		Total	
TANGIBLE COMPLETION	DESCRIPTION	8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$-	\$-	\$-	\$-	\$ -	\$-
2065-2700	COMMUNICATION	\$ -	\$-	\$-	\$-	\$ -	\$-
2065-3000	BITS	\$ 5,000	\$-	\$-	\$-	\$ 5,000	\$-
2065-3200	CONTINGENCIES	\$-	\$-	\$-	\$-	\$-	\$-
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$-	\$-	\$-	\$ -	\$-
2065-4102	WATER SUPPLY WELL	\$-	\$-	\$-	\$-	\$-	\$-
2065-5001	OVERHEAD POWER	\$ -	\$-	\$-	\$-	\$ -	\$-
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$-	\$-	\$-	\$-	\$-	\$-
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ -	\$-	\$-	\$-	\$ -	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ -	\$-	\$-	\$-	\$-	\$-
2065-5100	TUBING	\$ -	\$-	\$-	\$-	\$-	\$-
2065-5200	TUBING HEAD/XMAS TREE	\$ 13,500	\$-	\$-	\$-	\$ 13,500	\$-
2065-5300	SUBSURFACE EQUIP	\$ -	\$-	\$-	\$-	\$-	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$-	\$-	\$-	\$ -	\$-
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$-	\$-	\$-	\$-	\$-
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$-	\$-	\$-	\$ -	\$-
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$-	\$-	\$-	\$-	\$-
2065-5901	LINER HANGER/CASING ACCESSORY	\$-	\$-	\$-	\$ -	\$-	\$-
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$-	\$-	\$-	\$-	\$-
2065-5903	MISC TANGIBLE EQUIPMENT	\$-	\$-	\$-	\$ -	\$-	\$-
2064-1300	SURFACE EQUIPMENT PURCHASED	\$ 14,000	\$-	\$-	\$-	\$ 14,000	\$-
2064-4200	TUBING	\$ 75,000	\$-	\$-	\$-	\$ 75,000	\$-
2064-5001	FLOWLINES MATERIALS	\$ 60,000	\$-	\$-	\$-	\$ 60,000	\$-
2064-5200	TUBING HEAD/XMAS TREE	\$ 12,000	\$ -	\$-	\$-	\$ 12,000	\$ -
	TANGIBLE COMPLETION SUBTOTAL	\$ 179,500	\$-	\$-	\$-	\$ 179,500	\$-
	COMPLETION TOTAL	\$ 2 258 500	\$.	\$ -	\$.	\$ 2 258 500	\$

			Original				Supplement				Total			
INTANGIBLE FACILITY	DESCRIPTION		ĩ	8/8ths		Net		8/8ths		Net		8/8ths		Net
2056-1006	ENVIRONMENTAL/ARC - LAND		\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
2056-2002	FACILITY PAD CONSTRUCTION		\$	15,000	\$	-	\$	-	\$	-	\$	15,000	\$	-
2065-3000	BITS		\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
2065-5200	TUBING HEAD/XMAS TREE		\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
2056-2006	MISC INTANGIBILE FACILITY COSTS		\$	8,000	\$	-	\$	-	\$	-	\$	8,000	\$	-
2056-2008	CONTRACT LABOR - AUTOMATION		\$	8,500	\$	-	\$	-	\$	-	\$	8,500	\$	-
2056-2009	EQUIPMENT RENTALS		\$	5,000	\$	-	\$	-	\$	-	\$	5,000	\$	-
2056-2010	FREIGHT & HANDLING		\$	5,000	\$	-	\$	-	\$	-	\$	5,000	\$	-
2056-2012	CONTRACT LABOR - ELECTRICAL		\$	30,000	\$	-	\$	-	\$	-	\$	30,000	\$	-
2056-2013	FACILITY CONSTRUCTION LABOR		\$	60,000	\$	-	\$	-	\$	-	\$	60,000	\$	-
2056-2014	PIPELINE LABOR		\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
2056-2016	LOCATION/DAMAGES/ROW-LAND		\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND		\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
2056-2019	NON OPERATED CHARGES - IFC		\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
		INTANGIBLE FACILITY SUBTOTAL	\$	131.500	\$	-	\$	-	S	-	\$	131.500	\$	-

		0	riginal		Su	upplement			Tota	al		
TANGIBLE FACILITY	DESCRIPTION		8/8ths	Net		8/8ths		Net		8/8ths	Ne	et
2066-1200	VESSELS	\$	60,000	\$-	\$	-	\$	-	\$	60,000	\$	-
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$	-	\$-	\$	-	\$	-	\$	-	\$	-
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$	35,000	\$-	\$	-	\$	-	\$	35,000	\$	-
2066-1600	LACT	\$	20,000	\$-	\$	-	\$	-	\$	20,000	\$	-
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$	25,000	\$-	\$	-	\$	-	\$	25,000	\$	-
2066-1900	LEASE AND FLOW LINES	\$	-	\$-	\$	-	\$	-	\$	-	\$	-
2066-2000	CATHODIC PRCT-SOLAR PWD	\$	-	\$-	\$	-	\$	-	\$	-	\$	-
2066-2003	MISC FITTINGS & SUPPLIES	\$	22,500	\$-	\$	-	\$	-	\$	22,500	\$	-
2066-2004	PUMPS & PUMP SUPPLIES	\$	6,000	\$-	\$	-	\$	-	\$	6,000	\$	-
2066-2005	PUMP & FILTERS	\$	-	\$-	\$	-	\$	-	\$	-	\$	-
2066-2006	MISC TANGIBLE FACILITY COSTS	\$	10,000	\$-	\$	-	\$	-	\$	10,000	\$	-
2066-2007	TANKS (OIL & WATER)	\$	60,000	\$-	\$	-	\$	-	\$	60,000	\$	-
2066-2015	CONTAINMENT	\$	15,000	\$-	\$	-	\$	-	\$	15,000	\$	-
2066-2017	SWD WELLS	\$	-	\$-	\$	-	\$	-	\$	-	\$	-
2066-2018	NON OPERATED CHARGES - TFC	\$	-	\$-	\$	-	\$	-	\$	-	\$	-
2066-2019	PIPING	\$	20,000	\$-	\$	-	\$	-	\$	20,000	\$	-
2066-2020	ELECTRICAL - FACILITY	\$	95,000	\$-	\$	-	\$	-	\$	95,000	\$	-
	TANGIBLE FACILITY SUBT	OTAL \$	368,500	\$-	\$	•	\$	-	\$	368,500	\$	-
	FACILITY T	OTAL \$	500.000	\$ -	Ŝ	-	S	-	Ŝ	500.000	ŝ	-

	SMITHDALE 29 FEDERAL 91H TOTAL WELL ESTIMATE	LL ESTIMATE Original Supplement To		Total					
		8/8ths	;	Net	8/8ths	Net	8/8ths		Net
	DRILLING TOTAL	\$ 1,401,0	000	\$-	\$ -	\$ -	\$ 1,401,000	\$	-
	COMPLETION TOTAL	\$ 2,258,	500	\$-	\$ -	\$ -	\$ 2,258,500	\$	-
	FACILITY TOTAL	\$ 500,0	000	\$-	\$ -	\$ -	\$ 500,000	\$	-
	TOTAL WELL COST	\$ 4,159,	500	\$-	\$ -	\$ -	\$ 4,159,500	\$	-
Partner Approval									
Signed		Compar	ıy					•	
-			-						
Name		Date						•	
Title									



May 6, 2025

SENT VIA CERTIFIED MAIL



RE: Revised Depths of Contract Area for Well Proposals – Smithdale 29 Federal Com 50H, 70H, 71H, 90H and 91H S/2 of Section 29, T17S, R28E Eddy County, New Mexico

Dear Working Interest Owner,

With reference to that certain Well Proposals letter dated March 12, 2025, pertaining to the **Smithdale 29 Federal Com 50H, 70H, 71H, 90H and 91H** wells ("March 2025 Proposals"), please be advised Spur Energy Partners LLC ("SPUR"), an affiliate of SEP Permian LLC and SEP Permian Holding Corp. (together "SEP"), desires to clarify the depths of the Contract Area ("CA") proposed for the S/2 of Section 29-T17S-R28E, Eddy County, New Mexico. The March 2025 Proposals stated that the depth of the CA would be from 3,900' below the surface to the base of the Yeso formation. Spur is now clarifying that the CA will cover depths from the top of the Blinebry, encountered at a stratigraphic equivalent depth of approximately 3,935' MD, as found in the Schlumberger Outlaw State #12 (API No. 30-015-42562) Compensated Neutron LithoDensity log, to 5,110' MD. Therefore, wherever the phrase "...from 3,900' below the surface to the base of the Yeso formation" is found in the March 2025 Proposals, it is hereby amended to read "...from the top of the Blinebry, encountered at a stratigraphic equivalent depth of approximately 3,935' MD, as found in the Schlumberger Outlaw State #12 (API No. 30-015-42562) Compensated Neutron LithoDensity log, to 5,110' MD. Therefore, wherever the phrase "...from the top of the Blinebry, encountered at a stratigraphic equivalent depth of approximately 3,935' MD, as found in the Schlumberger Outlaw State #12 (API No. 30-015-42562) Compensated Neutron LithoDensity log, to 5,110' MD." All parties who received the March 2025 Proposals remain correct for the CA depths described herein.

Except for the above-described clarification of the depths for the CA, no other changes are made herein to the March 2025 Proposals and said March 2025 Proposals remains the same.

Should you have any questions regarding the above-described clarification of depths for the CA, please do not hesitate to contact the undersigned via email at <u>rdalton@spurenergy.com</u> or 832-930-8529, or Markus Wesner at <u>v-mwesner@spurenergy.com</u> or 832-982-1084. Thank you, and we look forward to continuing to work with you in the development of the proposed CA.

Sincerely,

Rett Dalton Sr. Landman



May 6, 2025



RE: Revised Depths of Contract Area for Well Proposals – Smithdale 29 Federal Com 50H, 70H, 71H, 90H and 91H S/2 of Section 29, T17S, R28E Eddy County, New Mexico

Dear Working Interest Owner,

With reference to that certain Well Proposals letter dated March 12, 2025, pertaining to the **Smithdale 29 Federal Com 50H, 70H, 71H, 90H and 91H** wells that you elected to participate in ("March 2025 Proposals"), please be advised Spur Energy Partners LLC ("SPUR"), an affiliate of SEP Permian LLC and SEP Permian Holding Corp. (together "SEP"), desires to clarify the depths of the Contract Area ("CA") proposed for the S/2 of Section 29-T17S-R28E, Eddy County, New Mexico. The March 2025 Proposals stated that the depth of the CA would be from 3,900' below the surface to the base of the Yeso formation. Spur is now clarifying that the CA will cover depths from the top of the Blinebry, encountered at a stratigraphic equivalent depth of approximately 3,935' MD, as found in the Schlumberger Outlaw State #12 (API No. 30-015-42562) Compensated Neutron LithoDensity log, to 5,110' MD. Therefore, wherever the phrase "...from 3,900' below the surface to the base of the Blinebry, encountered at a stratigraphic equivalent depth of approximately 3,935' MD, as found in the Schlumberger Outlaw State #12 (API No. 30-015-42562) Compensated Neutron LithoDensity log, to 5,110' MD. Therefore, wherever the phrase "...from 3,900' below the surface to the base of the Yeso formation" is found in the March 2025 Proposals, it is hereby amended to read "...from the top of the Blinebry, encountered at a stratigraphic equivalent depth of approximately 3,935' MD, as found in the Schlumberger Outlaw State #12 (API No. 30-015-42562) Compensated Neutron LithoDensity log, to 5,110' MD." All parties who received the March 2025 Proposals remain correct for the CA depths described herein.

Except for the above-described clarification of the depths for the CA, no other changes are made herein to the March 2025 Proposals and said March 2025 Proposals remains the same.

If you are agreeable to the above change in depths for the CA, please so indicate by signing and returning a copy of this letter to the undersigned at your earliest convenience. Should you have any questions regarding the above-described clarification of depths for the CA, please do not hesitate to contact the undersigned via email at <u>rdalton@spurenergy.com</u> or 832-930-8529, or Markus Wesner at <u>v-mwesner@spurenergy.com</u> or 832-982-1084. Thank you, and we look forward to continuing to work with you in the development of the proposed CA.

Sincerely,

Rett Dalton Sr. Landman

Agreed to and Accepted this ______ day of ______, 2025 as to the above change in depths for the CA:

By: _____

Name and/or Title:



May 6, 2025

SENT VIA CERTIFIED MAIL



RE: **Pooling Authority for Overriding Royalty Interest** S/2 of Section 29-T17S-R28E **Eddy County, New Mexico**

Dear Overriding Royalty Interest Owner,

Spur Energy Partners LLC ("SPUR") has near-term plans to drill multiple horizontal wells to develop a portion of the Yeso formation located in the S/2 of Section 29-T17S-R28E, Eddy County, New Mexico, and SPUR's current record title ownership determinations indicate that you own an overriding royalty interest in some or all of the associated lands and/or leases further described on Exhibit "A" to the enclosed Dedication and Joinder of Pooling Agreement ("Agreement").

Therefore, please review the enclosed Agreement prepared by SPUR for the purpose of obtaining the authority to pool your overriding royalty interest in the drilling and spacing units subject to the aforementioned development plans. If the enclosed meets your approval, SPUR would appreciate if you could execute and return the notarized Agreement at your earliest convenience.

Should you have any questions regarding this matter, please contact the undersigned via email at v-mwesner@spurenergy.com or 832-982-1084, or Rett Dalton via email at rdalton@spurenergy.com or 832-930-8529. Thank you for your assistance and cooperation with this matter.

Sincerely,

Markey Wesner

Markus Wesner Contract Landman

Enclosure

DEDICATION AND JOINDER OF POOLING AGREEMENT

WHEREAS, **SEP PERMIAN HOLDING CORP., SEP PERMIAN LLC AND ITS OPERATING ENTITY, SPUR ENERGY PARTNERS LLC** (together, "Operator") intends to propose and obtain the necessary and required administrative compulsory pooling order and communitization agreement (collectively "Pooling Agreement") resulting in the designation of a unit, which shall have the effect of pooling and combining the oil and gas leases set forth in Exhibit "A" ("Leases"), insofar as the Leases cover the respective pooled lands described therein ("Lands"), and communitizing the associated production of the oil, natural gas and associated liquid hydrocarbons produced from the Lands;

WHEREAS, , whose address is

("Grantor"), is an owner of an overriding royalty interest in the Lands and/or Leases described in Exhibit "A", and wishes to join, participate, and dedicate his, her or its interests to the Pooling Agreement.

NOW, THEREFORE, Grantor, in consideration for the benefits associated with and derived under the Pooling Agreement, hereby agrees, adopts, confirms and dedicates Grantor's right, title, and interest in the Lands and Leases to Operator's Pooling Agreement. Grantor further agrees to participate, be bound by, and ratifies any Pooling Agreement obtained by Operator covering the Lands and Leases, Grantor's ratification to become effective as of the effective date of the Pooling Agreement. The dedication hereunder is made in addition to any prior agreement or expression that Grantor's interest in the Lands and Leases shall be subject to any cooperative or unit plan or operation or development approved by the Secretary of the Interior, or any communitization or other agreement for the purpose of forming a well spacing or a proration unit under the rules or regulations of the New Mexico Oil Conservation Commission to which said Leases may have heretofore or may hereafter be committed by the lessee thereunder or Operator, and in such event, Grantor's interest shall be computed and paid on the basis of the oil and gas allocated to the Lands under and pursuant to the terms of any such agreement or plan of operation. Grantor's heirs, devisees, assigns, and successors in interest.

EXECUTED THIS _____DAY OF _____ 2025.

GRANTOR:

By:		
Name:		-
Title:		-

ACKNOWLEDGEMENT IN REPRESENTATIVE CAPACITY

STATE OF	§
	§
COUNTY OF	§

The forego	oing Dedication and Joinder	of Pooling Agreements was acknowle	edged before me this	_ day
of	, 2025, by	, as	of	

Notary Public

[STAMP]

EXHIBIT "A"

Attached to and made a part of that certain Dedication and Joinder of Pooling Agreement, by and between SEP PERMIAN HOLDING CORP., SEP PERMIAN LLC AND ITS OPERATING ENTITY, SPUR ENERGY PARTNERS LLC (together, "Operator"), and the second descent the second descent term of the second descent term of the second descent term.

LEASE NAME:	United States of America Lease No. NMNM-048344			
DATE:	November 1, 1991 (Renewal)			
RECORDED:	N/A (Not filed of record in Eddy County, NM)			
LESSOR:	United States of America			
LESSEE:	Fina Oil & Chemical Company, and PC Ltd			
LANDS:	Southwest Quarter (SW/4), Sec 29, T17S-R28E, Eddy County, New Mexico, from the top of the Blinebry, encountered at a stratigraphic equivalent depth of approximately 3,935' MD, as found in the Schlumberger Outlaw State #12 (API No. 30-015-42562) Compensated Neutron LithoDensity log, to 5,110' MD			
LEASE NAME:	State of New Mexico Lease No. X0-647-417			
DATE:	November 14, 1922			
RECORDED:	Book 57, Page 211			
LESSOR:	State of New Mexico			
LESSEE:	Martin Yates, Jr.			
LANDS:	Northwest Quarter of the Southeast Quarter (NW/4SE/4) and South one-half of the Southeast Quarter (S/2SE/4), Sec 29, T17S-R28E, Eddy County, New Mexico, from the top of the Blinebry, encountered at a stratigraphic equivalent depth of approximately 3,935' MD, as found in the Schlumberger Outlaw State #12 (API No. 30-015-42562) Compensated Neutron LithoDensity log, to 5,110' MD			
LEASE NAME:	State of New Mexico Lease No. B0-4575-13			
DATE:	July 10, 1935			
RECORDED:	Book 57, Page 203			
LESSOR:	State of New Mexico			
LESSEE:	Marcia Hertzmark			
LANDS:	Northeast Quarter of the Southeast Quarter (NE/4SE/4), Sec 29, T17S-R28E, Eddy County, New Mexico, from the top of the Blinebry, encountered at a stratigraphic equivalent depth of approximately 3,935' MD, as found in the Schlumberger Outlaw State #12 (API No. 30-015-42562) Compensated Neutron LithoDensity log, to 5,110' MD			

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<u>EXHIBIT A-6</u> CASE NO. 25376 - HEARING DATED 6/5/2025

SMITHDALE 29 FEDERAL COM DSU - POSTAL DELIVERY REPORT & CORRESPONDENCE HISTORY	
"WI OWNER - WELL PROPOSALS"	

COURIER	TRACKING	PARTY	DELIVERY ADDRESS	DATE SENT	DATE RECEIVED	CONTACT HISTORY
USPS	9407111898765451927666	801, LLC	PO Box 900	03/12/2025	03/15/2025	Email correspondence.
03F3	5407111858705451527000	801, EC	Artesia, NM 88211	03/12/2023	03/13/2023	Email correspondence.
USPS	9407111898765451927604	Abo Petroleum, LLC	PO Box 900	03/12/2025	03/15/2025	Email correspondence.
		,	Artesia, NM 88211			· ·· ·· ·· ·· ·· ··
USPS	9407111898765451927697	Alakai Investments, LLC	8115 Preston Road, Ste 800	03/12/2025	03/18/2025	
			Dallas, TX 75225			
USPS	9407111898765451927680	Chase Oil Corporation	PO Box 1767	03/12/2025	03/15/2025	Executed elections and JOA.
			Artesia, NM 88211			
USPS	9407111898765451927635	Chisos, Ltd.	3355 W. Alabama, Ste 1200 B	03/12/2025	03/14/2025	Executed elections.
			Houston, TX 77098			
USPS	9407111898765451927451	Debra Latham	1208 Clove Hitch	03/12/2025	Returned to Sender	Email & phone correspondence.
			New Braunfels, TX 78132		(Received via email)	
USPS	9407111898765451927420	Debra Latham, Trustee of the Latham Family Trust	1208 Clove Hitch	03/12/2025	Returned to Sender	Email & phone correspondence.
			New Braunfels, TX 78132		(Received via email)	
USPS	9407111898765451927673	E.G.L. Resources, Inc.	223 W. Wall Street, Ste 910	03/12/2025	03/17/2025	Email correspondence.
			Midland, TX 79701-4567			
USPS	9407111898765451927116	Fingers Crossed, LLC	8115 Preston Road, Ste 800	03/12/2025	03/18/2025	
			Dallas, TX 75225			
USPS	9407111898765451927406	Greg Benton	PO Box 52408	03/12/2025	03/14/2025	Email correspondence.
			Midland, TX 79710			
USPS	9407111898765451927642	Hilcorp Energy I, L.P.	1111 Travis Street	03/12/2025	03/14/2025	Email correspondence.
			Houston,TX 77002			
USPS	9407111898765451927154	JTF Investments, LLC	8115 Preston Road, Ste 800	03/12/2025	03/20/2025	
			Dallas, TX 75225			
USPS	9407111898765451927161	Lions Gate Exploration, LLC	8115 Preston Road, Ste 800	03/12/2025	03/18/2025	
			Dallas, TX 75225			
USPS	9407111898765451927123	Longfellow Energy, LP	8115 Preston Road, Ste 800	03/12/2025	03/18/2025	
			Dallas, TX 75225			
USPS	9407111898765451927109	Longfellow LH, LLC	8115 Preston Road, Ste 800	03/12/2025	03/18/2025	
			Dallas, TX 75225			
USPS	9407111898765451927192	Marathon Oil Permian, LLC	990 Town and Country Blvd	03/12/2025	03/24/2025	Email correspondence.
			Houston, TX 77024			
USPS	9407111898765451927499	Mark B. Heinen	2801 Via Fortuna Drive, Ste 600	03/12/2025	03/14/2025	Executed elections.
			Austin, TX 78746			
USPS	9407111898765451927444	Mark Tisdale and wife, Betty Nugent Tisdale	6951 Sunrise Circle	03/12/2025	03/21/2025	Executed elections.
			Midland, TX 79707			
USPS	9407111898765451927482	Mel Riggs	2513 Regency Oaks Drive	03/12/2025	03/14/2025	Executed elections.
	0.007.0.0007.00.007.0		Midland, TX 79702	00/10/0005	00/10/0005	
USPS	9407111898765451927147	N. Kahootz, LLC	8115 Preston Road, Ste 800	03/12/2025	03/18/2025	
	0.1031.1.10003.05.15.1003.100		Dallas, TX 75225	00/10/0005	00/11/0005	
USPS	9407111898765451927130	Overton Energy Investments VI, LLC	12335 Kingsride Lane #366	03/12/2025	03/14/2025	Email & phone correspondence.
USPS	9407111898765451927178	DREX LLC	Houston, TX 77024 223 W. Wall Street, Ste 910	02/12/2025	03/17/2025	Email contemportence
0323	5407111858705451927178	PBEX, LLC	Midland, TX 79701	03/12/2025	03/1//2025	Email correspondence.
USPS	9407111898765451927314	Riley Exploration - Permian, LLC	29 E Reno Avenue, Ste 500	03/12/2025	03/21/2025	Email & phone correspondence (Assignment of WI pending
0353	5407111030703431327314	Nicy Exploration - Permian, LLC	Oklahoma City, OK 73104	03/12/2023	03/21/2023	amendment/correction).
USPS	9407111898765451927352	Valar Investments, LLC	8115 Preston Road, Ste 800	03/12/2025	03/18/2025	amenument/correctionj.
0.51.5	5-67 1110307 05451327 552	value investments, LLC	Dallas, TX 75225	03/12/2023	03/10/2023	
USPS	9407111898765451927369	WPX Energy Permian, LLC	333 West Sheridan Avenue	03/12/2025	03/17/2025	
0515	5-57 1110307 05451327 505	Wink Energy Fermion, LEC	Oklahoma City, OK 73102	03/12/2023	03/1//2023	
1	1		Okianoma City, UK 73102	I		

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<u>EXHIBIT A-6</u> CASE NO. 25376 - HEARING DATED 6/5/2025

SMITHDALE 29 FEDERAL COM DSU - POSTAL DELIVERY REPORT & CORRESPONDENCE HISTORY "WI OWNER - REVISED DEPTHS OF CONTRACT AREA FOR WELL PROPOSALS"

COURIER	TRACKING	PARTY	DELIVERY ADDRESS	DATE SENT	DATE RECEIVED	CONTACT HISTORY
USPS	9407111898765444144339	801, LLC	PO Box 900	05/08/2025	05/14/2025	
			Artesia, NM 88211			
USPS	9407111898765444144377	Abo Petroleum, LLC	PO Box 900	05/08/2025	05/14/2025	
			Artesia, NM 88211			
USPS	9407111898765444144056	Alakai Investments, LLC	8115 Preston Road, Ste 800	05/08/2025	05/12/2025	
			Dallas, TX 75225			
		Chase Oil Corporation	PO Box 1767	05/07/2025	05/07/2025	Sent/Received via email correspondence.
			Artesia, NM 88211			
		Chisos, Ltd.	3355 W. Alabama, Ste 1200 B	05/07/2025	05/07/2025	Sent/Received via email correspondence.
			Houston, TX 77098			
USPS	9407111898765444140058	Debra Latham	1208 Clove Hitch	05/08/2025	05/17/2025	
			New Braunfels, TX 78132			
USPS	9407111898765444140027	Debra Latham, Trustee of the Latham Family Trust	1208 Clove Hitch	05/08/2025	05/17/2025	
			New Braunfels, TX 78132			
USPS	9407111898765444144094	E.G.L. Resources, Inc.	223 W. Wall Street, Ste 910	05/08/2025	05/12/2025	
			Midland, TX 79701-4567			
USPS	9407111898765444144049	Fingers Crossed, LLC	8115 Preston Road, Ste 800	05/08/2025	05/12/2025	
			Dallas, TX 75225			
USPS	9407111898765444140003	Greg Benton	PO Box 52408	05/08/2025	05/14/2025	
		5	Midland, TX 79710			
USPS	9407111898765444144087	Hilcorp Energy I, L.P.	1111 Travis Street	05/08/2025	Unknown	
			Houston,TX 77002			
USPS	9407111898765444144032	JTF Investments, LLC	8115 Preston Road, Ste 800	05/08/2025	05/12/2025	
			Dallas, TX 75225			
USPS	9407111898765444144070	Lions Gate Exploration, LLC	8115 Preston Road, Ste 800	05/08/2025	05/12/2025	
			Dallas, TX 75225			
USPS	9407111898765444144414	Longfellow Energy, LP	8115 Preston Road, Ste 800	05/08/2025	05/12/2025	
			Dallas, TX 75225			
USPS	9407111898765444144421	Longfellow LH, LLC	8115 Preston Road, Ste 800	05/08/2025	05/12/2025	
			Dallas, TX 75225	,	,,	
USPS	9407111898765444144407	Marathon Oil Permian, LLC	990 Town and Country Blvd	05/08/2025	05/12/2025	
			Houston, TX 77024			
		Mark B. Heinen	2801 Via Fortuna Drive, Ste 600	05/07/2025	05/07/2025	Sent/Received via email correspondence.
			Austin, TX 78746		,	
		Mark Tisdale and wife, Betty Nugent Tisdale	6951 Sunrise Circle	05/07/2025	05/07/2025	Sent/Received via email correspondence.
		mant installe and thic, betty ragent installe	Midland, TX 79707	03/07/2023	05/07/2025	sent, nederred via eman correspondence.
USPS	9407111898765444162500	Mel Riggs	2513 Regency Oaks Drive	05/08/2025	05/17/2025	
0515	5407111050705444102500	INCLUES.	Midland, TX 79702	03/00/2023	05/17/2025	
USPS	9407111898765444144490	N. Kahootz, LLC	8115 Preston Road, Ste 800	05/08/2025	05/12/2025	
0515	5407111050705444144450	N. Kanobiz, EEC	Dallas, TX 75225	03/00/2023	05/12/2025	
USPS	9407111898765444144445	Overton Energy Investments VI, LLC	12335 Kingsride Lane #366	05/08/2025	05/10/2025	
03F3	5407111858705444144445	overton Energy investments vi, LLC	Houston, TX 77024	03/08/2023	05/10/2025	
USPS	9407111898765444144483	PBEX. LLC	223 W. Wall Street, Ste 910	05/08/2025	05/12/2025	
0.51.5	5407 1110307 05444 144405		Midland, TX 79701	05/06/2025	00/12/2020	
		Riley Exploration - Permian, LLC	29 E Reno Avenue, Ste 500	NULL	NULL	(Assignment of WI pending amendment/correction).
		niey Exploration - Permian, LLC		NULL	NULL	(Assignment of wripending amendment/correction).
USPS	9407111898765444144476	Valar Investments, LLC	Oklahoma City, OK 73104 8115 Preston Road, Ste 800	05/08/2025	05/12/2025	
0385	540711183870544414447b			05/08/2025	05/12/2025	
LICEC	0407444000765444444510	WDV France Develop 110	Dallas, TX 75225	05 /00 /2025	05 /42 /2025	
USPS	9407111898765444144513	WPX Energy Permian, LLC	333 West Sheridan Avenue	05/08/2025	05/13/2025	
L	1		Oklahoma City, OK 73102	1	1	

Received by OCD: 5/29/2025 9:35:16 AM

EXHIBIT A-6 CASE NO. 25376 - HEARING DATED 6/5/2025

SMITHDALE 29 FEDERAL COM DSU - POSTAL DELIVERY REPORT & CORRESPONDENCE HISTORY "ORRI OWNER - DEDICATION & JOINDER AGREEMENT W/NOTICE LETTER"

07111898765444146333	PARTY Chisos, Ltd.	DELIVERY ADDRESS	DATE SENT	DATE RECEIVED	CONTACT HISTORY
	Chisos, Ltd.				
		3355 W. Alabama, Ste 1200 B	05/09/2025	05/12/2025	Email correspondence.
		Houston, TX 77098			
107111898765444146012	Finwing Oil & Gas, LLC	223 W. Wall Street, Ste 910	05/09/2025	Unknown	
		Midland, TX 79701-4567			
107111898765444146050	HEYCO Development Corporation	P.O. Box 1933	05/09/2025	05/16/2025	
		Roswell, NM 88202-1933			
107111898765444141789	John A. Yates	P.O. Box 100	05/09/2025	05/13/2025	Email correspondence (ORRI was conveyed and successors have been
		Artesia, NM 88211-0100			contacted).
107111898765444141734	John and Theresa Hillman Family Properties, LP	P.O. Box 50187	05/09/2025	05/13/2025	
		Midland, TX 79710			
107111898765444146067	Manix Royalty, Ltd.	P.O. Box 9065	05/09/2025	05/15/2025	Email correspondence.
		Midland, TX 79708 - 9065			
107111898765444146005	Manta II, LLC	190 E. Stacy Road 306-373	05/09/2025	05/13/2025	
		Allen, TX 75002			
107111898765444146098	Marigold LLLP	P.O. Box 65817	05/09/2025	05/20/2025	Email correspondence.
		Albuquerque, NM 87193			
107111898765444146081	Nestegg Energy Corporation	2308 Sierra Vista Rd	05/09/2025	05/15/2025	
		Artesia, NM 88210-9409			
107111898765444146036	Petraitis Oil & Gas, LLC	1603 Holloway Ave	05/09/2025	05/13/2025	
		Midland, TX 79701			
07111898765444146074	Riley Exploration - Permian, LLC	29 E. Reno Avenue, Ste 500	05/09/2025	Unknown	Email correspondence.
		Oklahoma City, OK 73104			
107111898765444146456	S.E.S. Resources, LLC	P.O. Box 10886	05/09/2025	05/13/2025	
		Midland, TX 79702			
107111898765444146418	Santo Legado LLLP	P.O. Box 1020	05/09/2025	05/19/2025	
		Artesia, NM 88211-1020			
107111898765444146425	Sharbro Energy, LLC	P.O. Box 840	05/09/2025	05/13/2025	
		Artesia, NM 88211			
107111898765444146401	Tulipan LLC	428 Sandoval, Ste 200	05/09/2025	05/14/2025	
		Santa Fe, NM 87501			
107111898765444146449	Yates Brothers, A Partnership	P.O. Box 1394	05/09/2025	05/13/2025	
		Artesia, NM 88211			
107111898765444146487	Yates Industries, LLC	P.O. Box 1091	05/09/2025	05/14/2025	
		Artesia, NM 88211-1091			
	7111898765444141789 7111898765444141734 7111898765444146005 7111898765444146005 7111898765444146098 7111898765444146098 7111898765444146036 7111898765444146456 7111898765444146456 7111898765444146425 7111898765444146401 7111898765444146449	7111898765444141789 John A. Yates 7111898765444141734 John and Theresa Hillman Family Properties, LP 7111898765444146007 Manix Royalty, Ltd. 7111898765444146005 Manta II, LLC 7111898765444146098 Marigold LLLP 7111898765444146081 Nestegg Energy Corporation 7111898765444146036 Petraitis Oil & Gas, LLC 7111898765444146074 Riley Exploration - Permian, LLC 7111898765444146456 S.E.S. Resources, LLC 7111898765444146418 Santo Legado LLLP 7111898765444146425 Sharbro Energy, LLC 7111898765444146401 Tulipan LLC 7111898765444146449 Yates Brothers, A Partnership	P111898765444146050 HEYCO Development Corporation P.O. Box 1933 Roswell, NM 88202-1933 7111898765444141789 John A. Yates P.O. Box 100 Artesia, NM 88211-0100 7111898765444141734 John and Theresa Hillman Family Properties, LP P.O. Box 50187 Midland, TX 79710 7111898765444146067 Manix Royalty, Ltd. P.O. Box 9065 Midland, TX 79708 - 9065 7111898765444146005 Manta II, LLC 190 E. Stacy Road 306-373 Allen, TX 79700 - 9065 7111898765444146081 Nestegg Energy Corporation 2308 Sierra Vista Rd Artesia, NM 88210-9409 7111898765444146036 Petraitis Oil & Gas, LLC Midland, TX 79701 7111898765444146074 Riley Exploration - Permian, LLC 29 E. Reno Avenue, Ste 500 Oklahoma City, OK 73104 7111898765444146456 S.E.S. Resources, LLC P.O. Box 1020 Artesia, NM 88211-1020 7111898765444146456 S.E.S. Resources, LLC P.O. Box 1020 Artesia, NM 88211-1020 7111898765444146455 Sharbro Energy, LLC P.O. Box 1032 Artesia, NM 88211 7111898765444146401 Tulipan LLC 428 Sandoval, Ste 200 Santa Fe, NM 87501 7111898765444146487 Yates Industries, LLC P.O. Box 1091	P111898765444146050 HEYCO Development Corporation P.O. Box 1933 05/09/2025 7111898765444141789 John A. Yates P.O. Box 100 05/09/2025 7111898765444141784 John and Theresa Hillman Family Properties, LP P.O. Box 100 05/09/2025 7111898765444146067 Manix Royalty, Ltd. P.O. Box 50187 05/09/2025 7111898765444146005 Manix Royalty, Ltd. P.O. Box 5005 05/09/2025 7111898765444146005 Manta II, LLC 190 E. Stacy Road 306-373 05/09/2025 7111898765444146098 Marigold LLLP P.O. Box 565817 05/09/2025 7111898765444146081 Nestegg Energy Corporation 2308 Sierra Vista Rd 05/09/2025 7111898765444146067 Riley Exploration - Permian, LLC 29 E. Reno Avenue, Ste 500 05/09/2025 7111898765444146074 Riley Exploration - Permian, LLC 29 E. Reno Avenue, Ste 500 05/09/2025 7111898765444146456 S.E.S. Resources, LLC P.O. Box 1020 05/09/2025 7111898765444146456 S.E.S. Resources, LLC P.O. Box 8861 05/09/2025 7111898765444146456 S.E.S. Resources, LLC P.O. Box 1020	P111898765444146050 HEYCO Development Corporation P.O. Box 1933 Roswell, NM 88202-1933 05/09/2025 05/16/2025 7111898765444141789 John A. Yates P.O. Box 1000 Artesia, NM 88211-0100 05/09/2025 05/13/2025 7111898765444141734 John and Theresa Hillman Family Properties, LP P.O. Box 50187 05/09/2025 05/13/2025 7111898765444146067 Manix Royalty, Ltd. P.O. Box 50187 05/09/2025 05/13/2025 7111898765444146005 Manta II, LLC IPO E. Stacy Road 306-373 05/09/2025 05/13/2025 7111898765444146008 Marigold LLLP P.O. Box 65817 05/09/2025 05/13/2025 7111898765444146081 Nestegg Energy Corporation 2308 Sierra Vista Rd 05/09/2025 05/13/2025 7111898765444146036 Petraitis Oil & Gas, LLC I603 Holloway Ave 05/09/2025 05/13/2025 7111898765444146074 Riley Exploration - Permian, LLC 29 E. Reno Avenue, Ste 500 05/09/2025 05/13/2025 7111898765444146456 S.E.S. Resources, LLC P.O. Box 10886 05/09/2025 05/13/2025 7111898765444146456 S.E.S. Resources, LLC P.O. Box 1304 </td

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Received by OCD: 5/29/2025 9:35:16 AM

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES **OIL CONSERVATION DIVISION**

APPLICATION OF SPUR ENERGY PARTNERS LLC FOR COMPULSORY POOLING AND APPROVAL OF OVERLAPPING SPACING UNIT, EDDY COUNTY, NEW MEXICO.

CASE NO. 25376

SELF-AFFIRMED STATEMENT **OF MATTHEW VAN WIE**

1. I am a geologist with Spur Energy Partners, LLC ("Spur"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.

2. I am familiar with the application filed by Spur in this case, and I have conducted a geologic study of the lands.

3. In this case, Spur is targeting the Yeso formation.

4. **Exhibit B-1** is a location map of the proposed horizontal spacing unit ("Unit"). Spur's acreage is shown in yellow and the approximate wellbore paths for the proposed Smithdale 29 Federal Com 50H, Smithdale 29 Federal Com 70H, Smithdale 29 Federal Com 71H, Smithdale 29 Federal Com 90H, and Smithdale 29 Federal Com 91H wells ("Wells") are represented by a solid black lines. Nearby wells producing in the target formation are also identified. The exhibit also identifies five wells penetrating the targeted interval that I used to construct a structural cross-section from A to A'. I used these well logs because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the area.

Case No. 25376

Exhibit B

5. **Exhibit B-2** is a subsea structure map that I prepared for the top of the Glorieta with a contour interval of 25 feet. The structure map demonstrates the formation is gently dipping to the east in this area. The formation appears consistent across the proposed spacing unit. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells. This map also shows a line bisecting the proposed spacing unit from B to B' which is depicted in a gun barrel diagram in a later exhibit.

6. Exhibit B-3 is a structural cross-section that I prepared displaying open-hole logs acquired over the target formation from the representative wells denoted from A to A' on Exhibit B-1. For each well in the cross-section, the exhibit shows the following logs where available: gamma ray, resistivity, and porosity. The targeted zones for each well are labeled and marked on the cross-section. This exhibit also illustrates the requested pooled interval with a red dotted line from the top of Blinebry at a stratigraphic equivalent depth of approximately 3,925' MD, as found in the Schlumberger Outlaw State #12 (API No. 30-015-42562) Compensated Neutron LithoDensity log, to 5,110' MD. The logs in the cross-section demonstrate that the targeted intervals are continuous and consistent along trend.

7. **Exhibit B-4** is a gun barrel diagram from B to B' reflecting Spur's intended development in the Yeso formation across this acreage and identifies each initial proposed well (solid black lines) relative to the different intervals within the Yeso formation. Offsetting Spur horizontal development and targeting is identified with green circles. Proposed lateral development in the Unit is focused on the Blinebry, as this member of the Yeso formation was completely bypassed in previously drilled (in-unit) vertical wells.

8. There is no identified preferred orientation for exploitation in this portion of the Northwest shelf based on stress orientation or production data. Thus, the laydown orientation is

appropriate to properly develop this acreage using 1-mile laterals in a manner that is consistent with Spur's ownership interest and offsetting development.

9. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

10. In my opinion, the granting of Spur's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

11. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

12. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

Matthew Van Wie

5/22/2025

Date

Received by BCDt 5 2020 1 9:3 Statithdale 29 Federal HSU Basemap (Case No. 25376)





Released to Imaging: 5/29/2025 11:19:56 AM

Case No. 25376 **Exhibit B-1**

(Case No. 25376)





Example B29325 Structural Cross Section A – A' (TVD) Spur Energy Partners LLC (Case No. 25376)





Released to Imaging: 5/29/2025 11:19:56 AM

SPUR

(Case No. 25376)



Spur Energy Partners LLC Case No. 25376 Exhibit B-4

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY PARTNERS LLC FOR COMPULSORY POOLING AND APPROVAL OF OVERLAPPING SPACING UNIT, EDDY COUNTY, NEW MEXICO.

CASE NO. 25376

SELF-AFFIRMED STATEMENT OF JACLYN M. MCLEAN

 I am attorney in fact and authorized representative of Spur Energy Partners LLC ("Spur") the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit C-1**, and caused the Notice Letter, along with the Application in this case, to be sent to the parties listed in the Postal Delivery Report attached as **Exhibit C-2**.

3. Exhibit C-2 also provides the date the Notice Letter was sent, along with the delivery status of each.

4. Electronic return receipts are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On May 15, 2025, I caused a notice to be published in the Carlsbad Current-Argus. An Affidavit of Publication from the legal clerk of the Carlsbad Current-Argus along with a copy of the Notice Publication, is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

<u>/s/Jaclyn M. McLean</u> Jaclyn M. McLean <u>May 28th, 2025</u> Date

Spur Energy Partners LLC Case No. 25376 Exhibit C





May 9, 2025

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 25376 - Application of Spur Energy Partners LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **June 5**, **2025**, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link:

<u>https://www.emnrd.nm.gov/ocd/hearing-info/</u>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to <u>ocd.hearings@emnrd.nm.gov</u> and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Rett Dalton, Senior Landman for Spur Energy Partners LLC at <u>rdalton@spurenergy.com</u>.

125 Lincoln Avenue, Suite 223 Santa Fe, NM 87501 505-230-4410 Writer: Jaclyn M. McLean Managing Partner jmclean@hardymclean.com

HardyMclean.com

Spur Energy Partners LLC Case No. 25376 Exhibit C-1
Hardy McLean LLC May 9, 2025 Page 2

Sincerely, <u>/s/ Jaclyn M. McLean</u> Jaclyn M. McLean

Postal Delivery Report Spur-Smithdale-Case No. 25376

	Date		Date	
Recipient	Mailed	USPS Tracking Number	Received	Status
		9414836208551282321		
Hilcorp Energy I, L.P.	5/9/2025	408	1/1/1900	In Transit to Next Facility, Arriving Late
		9414836208551282321		
Debra Latham	5/9/2025	415	5/17/2025	Delivered, Left with Individual
		0.44.4000000554.000004		
Debra Latham Trustee of	5/9/2025	9414836208551282321 422		Delivered Leftwith Individual
Debra Latham, Trustee of	5/9/2025	422	5/1//2025	Delivered, Left with Individual
Overton Energy Investments VI		9/1/836208551282321		
	5/9/2025			In Transit to Next Facility Arriving Late
	0,0,2020		1, 1, 1000	in number to Next Houry, Annung Lute
		9414836208551282321		
E.G.L. Resources, Inc.	5/9/2025			Delivered. Left with Individual
Overton Energy Investments VI, LLC E.G.L. Resources, Inc.	5/9/2025 5/9/2025	9414836208551282321 392 9414836208551282321 439	1/1/1900	In Transit to Next Facility, Arriving Late Delivered, Left with Individual

Spur Energy Partners LLC Case No. 25376 Exhibit C-2

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		9414836208551282321		
PBEX, LLC	5/9/2025	446	1/1/1900	Redelivery Scheduled for Next Business Day
		9414836208551282321		
Mel Riggs	5/9/2025	453	1/1/1900	In Transit to Next Facility, Arriving Late
	0/0/2020		1/1/1000	in number to Next Publicly, Annung Luce
		0.44.4000000554.000004		
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Mark B. Heinen	5/9/2025	460	5/19/2025	Delivered, Front Desk/Reception/Mail Room
		9414836208551282321		
WPX Energy Permian, LLC	5/9/2025	484	5/17/2025	Delivered, PO Box
		9414836208551282321		
Mark Tisdale and	5/9/2025	507	5/17/2025	Delivered, Left with Individual
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		0444000000554000004		
	_ /= /= ==	9414836208551282321		Delivered to Agent, Front Desk/Reception/Mail
Riley Exploration - Permian, LLC	5/9/2025	477	5/19/2025	Room

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		9414836208551282321		
Chisos, Ltd.	5/9/2025	491	5/17/2025	Delivered, Front Desk/Reception/Mail Room
		9414836208551282321		
JTF Investments, LLC	5/9/2025	521	5/20/2025	Delivered, Left with Individual
		9414836208551282321		
Alakai Investments, LLC	5/9/2025	538	5/20/2025	Delivered, Left with Individual
Atakar investments, LEO	5/5/2025	550	5/20/2025	
		0414020200551202221		
	E /0 /000E	9414836208551282321	- 100 1000-	
Valar Investments, LLC	5/9/2025	552	5/20/2025	Delivered, Left with Individual
		9414836208551282321		
Longfellow Energy, LP	5/9/2025	545	5/20/2025	Delivered, Left with Individual
		9414836208551282321		
Fingers Crossed, LLC	5/9/2025	569	5/20/2025	Delivered, Left with Individual
		9414836208551282321		
Longfellow LH, LLC	5/9/2025	583	5/20/2025	Delivered, Left with Individual
		9414836208551282321		
Lions Gate Exploration, LLC	5/9/2025	576	5/20/2025	Delivered, Left with Individual
	1.0.2020			

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		9414836208551282321		
N. Kahootz, LLC	5/9/2025		5/20/2025	Delivered, Left with Individual
	0,0,2020		0/20/2020	
		9414836208551282321		
Marathon Oil Permian, LLC	5/9/2025		5/19/2025	Delivered, Front Desk/Reception/Mail Room
		9414836208551282321		Delivered, Individual Picked Up at Post Office
Abo Petroleum, LLC	5/9/2025	613	5/20/2025	ARTESIA, NM 88210
		9414836208551282321		
Finwing Oil & Gas, LLC	5/9/2025	620	5/19/2025	Delivered, Left with Individual
		9414836208551282321		Delivered, Individual Picked Up at Postal Facility
Greg Benton	5/9/2025	637	5/20/2025	MIDLAND, TX 79705

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Chase Oil Corporation	5/9/2025	9414836208551282321 644	5/19/2025	Delivered, Individual Picked Up at Post Office ARTESIA, NM 88210
		-		
		9414836208551282321		
Chisos, Ltd.	5/9/2025	651	5/17/2025	Delivered, Front Desk/Reception/Mail Room
		9414836208551282321		
HEYCO Development	5/9/2025	668	1/1/1900	In Transit to Next Facility, Arriving Late
		9414836208551282321		Delivered, Individual Picked Up at Post Office
801, LLC	5/9/2025	675	5/20/2025	ARTESIA, NM 88210

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	F 10 1000F	9414836208551282321		Delivered, Individual Picked Up at Post Office
John A. Yates	5/9/2025	682	5/16/2025	ARTESIA, NM 88210
		9414836208551282321		Delivered, Individual Picked Up at Post Office
Marigold LLLP	5/9/2025	705	5/20/2025	ALBUQUERQUE, NM 87114
		9414836208551282321		
Manix Royalty, Ltd.	5/9/2025	699	1/1/1900	Available for Pickup
		0414026200551002001		
Petraitis Oil & Gas, LLC	5/9/2025	9414836208551282321 712	5/17/2025	Polivorod Loftwith Individual
	5/9/2025	/ 12	5/1//2025	Delivered, Left with Individual
		9414836208551282321		Delivered, PO Box
John and Theresa Hillman Family	5/9/2025	729		MIDLAND, TX 79705

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		9414836208551282321		
Nestegg Energy Corporation	5/9/2025	736	1/1/1900	Notice Left (No Authorized Recipient Available)
	- 10 10 00 -	9414836208551282321		Delivered to Agent, Front Desk/Reception/Mail
Riley Exploration - Permian, LLC	5/9/2025	750	5/19/2025	Room
		9414836208551282321		
Manta II, LLC	5/9/2025	743	5/19/2025	Delivered, Left with Individual
		9414836208551282321		
S.E.S. Resources, LLC	5/9/2025	767	1/1/1900	In Transit to Next Facility, Arriving Late
		9414836208551282321		
Yates Brothers, A Partnership	5/9/2025	774	1/1/1900	Available for Pickup

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		9414836208551282321		Delivered, Individual Picked Up at Post Office
Santo Legado LLLP	5/9/2025	781	5/16/2025	ARTESIA, NM 88210
		9414836208551282321		Delivered, Individual Picked Up at Post Office
Yates Industries, LLC	5/9/2025	798	5/16/2025	ARTESIA, NM 88210
		9414836208551282321		Delivered, Individual Picked Up at Post Office
Sharbro Energy, LLC	5/9/2025	804	5/16/2025	ARTESIA, NM 88210

		9414836208551282321		
Tulipan LLC	5/9/2025	811	5/14/2025	Delivered, Left with Individual

May 17, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1282 3214 15**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	May 17, 2025, 10:39 am
Location:	NEW BRAUNFELS, TX 78132
Postal Product:	First-Class Mail [®]
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Debra Latham
Recipient Signature	
Signature of Recipient:	Debra Latham
Address of Recipient:	1208 Clove Hitch

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service[®] for your mailing needs. If you require additional assistance, please contact your local Post Office[™] or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Debra Latham 1208 Clove Hitch New Braunfels, TX 78132 Reference #: Spur Smithdale 25376 Item ID: Spur Smithdale 25376

> > Spur Energy Partners LLC Case No. 25376 Exhibit C-3

May 17, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1282 3214 22**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	May 17, 2025, 10:39 am
Location:	NEW BRAUNFELS, TX 78132
Postal Product:	First-Class Mail [®]
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Debra Latham Trustee of
Recipient Signature	
Signature of Recipient:	Debra Latham
Address of Recipient:	1208 Chue Hitch

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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> Debra Latham, Trustee of the Latham Family Trust 1208 Clove Hitch New Braunfels, TX 78132 Reference #: Spur Smithdale 25376 Item ID: Spur Smithdale 25376

May 19, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1282 3214 39**.

Item Details		
Status:	Delivered, Left with Individual	
Status Date / Time:	May 19, 2025, 2:16 pm	
Location:	MIDLAND, TX 79701	
Postal Product:	First-Class Mail [®]	
Extra Services:	Certified Mail™	
	Return Receipt Electronic	
Recipient Name:	EGL Resources Inc	
Recipient Signature		
Signature of Recipient:		
Address of Recipient:		

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Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> E.G.L. Resources, Inc. 223 W. Wall Street Ste 910 Midland, TX 79701 Reference #: Spur Smithdale 25376 Item ID: Spur Smithdale 25376

May 19, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1282 3214 60**.

Item Details	
Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	May 19, 2025, 2:34 pm
Location:	AUSTIN, TX 78746
Postal Product:	First-Class Mail [®]
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Mark B Heinen
Recipient Signature	
	\sim
Signature of Recipient:	Cmarn
Address of Recipient:	2801 VIZTA

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Mark B. Heinen 2801 Via Fortuna Drive, Ste 600 Austin, TX 78746 Reference #: Spur Smithdale 25376 Item ID: Spur Smithdale 25376

May 17, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1282 3214 84.**

Item Details	
Status:	Delivered, PO Box
Status Date / Time:	May 17, 2025, 12:17 pm
Location:	OKLAHOMA CITY, OK 73102
Postal Product:	First-Class Mail [®]
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	WPX Energy Permian LLC
Recipient Signature	

Signature of Recipient:

Address of Recipient:



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Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> WPX Energy Permian, LLC 333 West Sheridan Avenue Oklahoma City, OK 73102 Reference #: Spur Smithdale 25376 Item ID: Spur Smithdale 25376

May 17, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1282 3215 07**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	May 17, 2025, 12:40 pm
Location:	MIDLAND, TX 79707
Postal Product:	First-Class Mail [®]
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Mark Tisdale and
Recipient Signature	
Signature of Recipient:	Harad Should
Address of Recipient:	6851 Suverse CT

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service[®] for your mailing needs. If you require additional assistance, please contact your local Post Office[™] or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Mark Tisdale and Betty Nugent Tisdale 6951 Sunrise Circle Ste 1200 B Midland, TX 79707 Reference #: Spur Smithdale 25376 Item ID: Spur Smithdale 25376

May 19, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1282 3214 77.**

tem Details	
Status:	Delivered to Agent, Front Desk/Reception/Mail Room
Status Date / Time:	May 19, 2025, 4:07 pm
Location:	OKLAHOMA CITY, OK 73104
Postal Product:	First-Class Mail [®]
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Riley Exploration Permian LLC
Recipient Signature	
Signature of Recipient: (Authorized Agent)	
Address of Recipient:	29 E RENO AVE STE 500, OKLAHOMA CITY, OK 73104

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Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Riley Exploration - Permian, LLC 29 E Reno Avenue, Ste 500 Oklahoma City, OK 73104 Reference #: Spur Smithdale 25376 Item ID: Spur Smithdale 25376

May 17, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1282 3214 91**.

Item Details	
Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	May 17, 2025, 12:52 pm
Location:	HOUSTON, TX 77098
Postal Product:	First-Class Mail [®]
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Chisos Ltd
Recipient Signature	
Signature of Recipient:	
Address of Recipient:	3355 W ALABAMA ST, HOUSTON, TX 77098

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Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Chisos, Ltd. 3355 W. Alabama, Houston, TX 77098 Reference #: Spur Smithdale 25376 Item ID: Spur Smithdale 25376

May 20, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1282 3215 21**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	May 20, 2025, 10:54 am
Location:	DALLAS, TX 75225
Postal Product:	First-Class Mail [®]
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	JTF Investments LLC
Recipient Signature	
	h
Signature of Recipient:	Krish Dum
Address of Recipient:	$x_1 < p_x stv$ $x_4 < v \cdot L$ (50) $y_3 a 11a s T x$

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Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> JTF Investments, LLC 8115 Preston Road, Ste 800 Dallas, TX 75225 Reference #: Spur Smithdale 25376 Item ID: Spur Smithdale 25376

May 20, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1282 3215 38**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time: Location:	May 20, 2025, 10:54 am DALLAS, TX 75225
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Alakai Investments LLC
Recipient Signature	
Signature of Recipient:	Krich Dom
Address of Recipient:	$X S$ $P_{N} S M$ $K = V \cdot F \cdot (D)$ T = A A S T X

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Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Alakai Investments, LLC 8115 Preston Road, Ste 800 Dallas, TX 75225 Reference #: Spur Smithdale 25376 Item ID: Spur Smithdale 25376

May 20, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1282 3215 52**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	May 20, 2025, 10:54 am
Location:	DALLAS, TX 75225
Postal Product:	First-Class Mail [®]
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Valar Investments LLC
Recipient Signature	
	h
Signature of Recipient:	Krich Dum
Address of Recipient:	KA (V. J. (D) RA (V. J. (D) MAILAS TX

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Valar Investments, LLC 8115 Preston Road, Ste 800 Dallas, TX 75225 Reference #: Spur Smithdale 25376 Item ID: Spur Smithdale 25376

May 20, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1282 3215 45**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	May 20, 2025, 10:54 am
Location:	DALLAS, TX 75225
Postal Product:	First-Class Mail [®]
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Longfellow Energy LP
Recipient Signature	
	h
Signature of Recipient:	Krich Dum
Address of Recipient:	KIS Preserve RA (V.L. (D) Mallas TX

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Longfellow Energy, LP 8115 Preston Road, Ste 800 Dallas, TX 75225 Reference #: Spur Smithdale 25376 Item ID: Spur Smithdale 25376

May 20, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1282 3215 69**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	May 20, 2025, 10:54 am
Location:	DALLAS, TX 75225
Postal Product:	First-Class Mail [®]
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Fingers Crossed LLC
Recipient Signature	
	M
Signature of Recipient:	Krish Dum
Address of Recipient:	KIC Prosen KA W. F. (D) A alla (TX
	VANIAS (X

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Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Fingers Crossed, LLC 8115 Preston Road, Ste 800 Dallas, TX 75225 Reference #: Spur Smithdale 25376 Item ID: Spur Smithdale 25376

May 20, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1282 3215 83**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	May 20, 2025, 10:54 am
Location:	DALLAS, TX 75225
Postal Product:	First-Class Mail [®]
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Longfellow LH LLC
Recipient Signature	
	M
Signature of Recipient:	Krich Dum
Address of Recipient:	KIC PR SM KI GULL (D) Mallas TX

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service[®] for your mailing needs. If you require additional assistance, please contact your local Post Office[™] or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Longfellow LH, LLC 8115 Preston Road, Ste 800 Dallas, TX 75225 Reference #: Spur Smithdale 25376 Item ID: Spur Smithdale 25376

May 20, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1282 3215 76**.

Item Details		
Status: Status Date / Time: Location: Postal Product: Extra Services:	Delivered, Left with Individual May 20, 2025, 10:54 am DALLAS, TX 75225 First-Class Mail [®] Certified Mail™ Return Receipt Electronic	
Recipient Name:	Lions Gate Exploration LLC	
Recipient Signature		
Signature of Recipient:	Krich Dum	
Address of Recipient:	KIS PR SM KI W.F. (D) BALLASTX	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Lions Gate Exploration, LLC 8115 Preston Road, Ste 800 Dallas, TX 75225 Reference #: Spur Smithdale 25376 Item ID: Spur Smithdale 25376

May 20, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1282 3215 90.**

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	May 20, 2025, 10:54 am
Location:	DALLAS, TX 75225
Postal Product:	First-Class Mail [®]
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	N Kahootz LLC
Recipient Signature	
	h
Signature of Recipient:	Krish Dum
Address of Recipient:	$(X) \leq Pri Strice (X) \leq Pri Strice(T) = (T)(T) = (T)(T)$

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> N. Kahootz, LLC 8115 Preston Road, Ste 800 Dallas, TX 75225 Reference #: Spur Smithdale 25376 Item ID: Spur Smithdale 25376

May 19, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1282 3216 06.**

Item Details	
Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	May 19, 2025, 11:54 am
Location:	HOUSTON, TX 77024
Postal Product:	First-Class Mail [®]
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Marathon Oil Permian LLC
Recipient Signature	
Signature of Recipient:	W AM W NC FC
Address of Recipient:	9916 tous

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Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Marathon Oil Permian, LLC 990 Town and Country Blvd Houston, TX 77024 Reference #: Spur Smithdale 25376 Item ID: Spur Smithdale 25376

May 20, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1282 3216 13**.

Item Details	
Status: Status Date / Time: Location: Postal Product: Extra Services:	Delivered, Individual Picked Up at Post Office May 20, 2025, 10:48 am ARTESIA, NM 88210 First-Class Mail [®] Certified Mail™ Return Receipt Electronic
Recipient Name:	Abo Petroleum LLC
Recipient Signature	
Signature of Recipient:	CSAU
Address of Recipient:	900

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Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Abo Petroleum, LLC PO Box 900 Artesia, NM 88211 Reference #: Spur Smithdale 25376 Item ID: Spur Smithdale 25376

May 19, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1282 3216 20**.

Item Details		
Status:	Delivered, Left with Individual	
Status Date / Time:	May 19, 2025, 2:16 pm	
Location:	MIDLAND, TX 79701	
Postal Product:	First-Class Mail [®]	
Extra Services:	Certified Mail™	
	Return Receipt Electronic	
Recipient Name:	Finwing Oil Gas LLC	
Recipient Signature		
Signature of Recipient:		
Address of Recipient:		

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Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Finwing Oil & Gas, LLC 223 W. Wall Street, Ste 910 Midland, TX 79701 Reference #: Spur Smithdale 25376 Item ID: Spur Smithdale 25376

May 20, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1282 3216 37**.

Item Details	
Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	May 20, 2025, 8:52 am
Location:	MIDLAND, TX 79705
Postal Product:	First-Class Mail [®]
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Greg Benton
Recipient Signature	
Signature of Recipient:	X Cal Branz
Address of Recipient:	they SZYDY

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Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Greg Benton PO Box 52408 Midland, TX 79710 Reference #: Spur Smithdale 25376 Item ID: Spur Smithdale 25376

May 19, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1282 3216 44**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	May 19, 2025, 11:15 am
Location:	ARTESIA, NM 88210
Postal Product:	First-Class Mail [®]
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Chase Oil Corporation
Recipient Signature	
Signature of Recipient:	Brennyed
	Brennin

Address of Recipient:

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NE

Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Chase Oil Corporation PO Box 1767 Artesia, NM 88211 Reference #: Spur Smithdale 25376 Item ID: Spur Smithdale 25376

May 17, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1282 3216 51**.

tem Details	
Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	May 17, 2025, 12:53 pm
Location:	HOUSTON, TX 77098
Postal Product:	First-Class Mail [®]
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Chisos Ltd
Recipient Signature	
Signature of Recipient:	
Address of Recipient:	3355 W ALABAMA ST, HOUSTON, TX 77098

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Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Chisos, Ltd. 3355 W. Alabama, Ste 1200 B Houston, TX 77098 Reference #: Spur Smithdale 25376 Item ID: Spur Smithdale 25376

May 20, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1282 3216 75.**

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	May 20, 2025, 10:48 am
Location:	ARTESIA, NM 88210
Postal Product:	First-Class Mail [®]
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	801 LLC
Recipient Signature	
Signature of Recipient:	CSAU
Address of Recipient:	900

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Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> 801, LLC PO Box 900 Artesia, NM 88211 Reference #: Spur Smithdale 25376 Item ID: Spur Smithdale 25376

May 16, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1282 3216 82.**

Item Details	
Status: Status Date / Time:	Delivered, Individual Picked Up at Post Office May 16, 2025, 12:07 pm
Location:	ARTESIA, NM 88210
Postal Product:	First-Class Mail [®]
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	John A Yates
Recipient Signature	
Signature of Recipient:	Holl, MCG11 POBOX 100
Address of Recipient:	ARTESIA, NM 88211-0100

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Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> John A. Yates P.O. Box 100 Artesia, NM 88211 Reference #: Spur Smithdale 25376 Item ID: Spur Smithdale 25376

May 20, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1282 3217 05.**

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	May 20, 2025, 10:07 am
Location:	ALBUQUERQUE, NM 87114
Postal Product:	First-Class Mail [®]
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Marigold LLLP
Recipient Signature	

Signature of Recipient:

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Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Marigold LLLP P.O. Box 65817 Albuquerque, NM 87193 Reference #: Spur Smithdale 25376 Item ID: Spur Smithdale 25376

May 17, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: 9414 8362 0855 1282 3217 12.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	May 17, 2025, 3:48 pm
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail [®]
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Petraitis Oil Gas LLC
Recipient Signature	
Signature of Recipient:	1403
Address of Recipient:	Holloway

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Petraitis Oil & Gas, LLC 1603 Holloway Ave Midland, TX 79701 Reference #: Spur Smithdale 25376 Item ID: Spur Smithdale 25376

May 17, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1282 3217 29**.

Item Details	
Status:	Delivered, PO Box
Status Date / Time:	May 17, 2025, 8:46 am
Location:	MIDLAND, TX 79705
Postal Product:	First-Class Mail [®]
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	John and Theresa Hillman Family
Recipient Signature	
Signature of Recipient:	X Man Canthe Speland

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

NOX /

Å.

Thank you for selecting the United States Postal Service[®] for your mailing needs. If you require additional assistance, please contact your local Post Office[™] or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Address of Recipient:

John and Theresa Hillman Family Properties, LP P.O. Box 50187 Midland, TX 79710 Reference #: Spur Smithdale 25376 Item ID: Spur Smithdale 25376

May 19, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1282 3217 50**.

Item Details	
Status:	Delivered to Agent, Front Desk/Reception/Mail Room
Status Date / Time:	May 19, 2025, 4:07 pm
Location:	OKLAHOMA CITY, OK 73104
Postal Product:	First-Class Mail [®]
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Riley Exploration Permian LLC
Recipient Signature	
Signature of Recipient: (Authorized Agent)	
Address of Recipient:	29 E RENO AVE STE 500, OKLAHOMA CITY, OK 73104

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Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Riley Exploration - Permian, LLC 29 E. Reno Avenue STE 500 Oklahoma City, OK 73104 Reference #: Spur Smithdale 25376 Item ID: Spur Smithdale 25376

May 19, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1282 3217 43**.

Item Details	
Status: Status Date / Time: Location: Postal Product:	Delivered, Left with Individual May 19, 2025, 10:52 am ALLEN, TX 75002 First-Class Mail [®]
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name: Recipient Signature	Manta II LLC
Signature of Recipient:	Mr M. 2 Cy
Address of Recipient:	18034m77306

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Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Manta II, LLC 190 E. Stacy Road 306-373 Allen, TX 75002 Reference #: Spur Smithdale 25376 Item ID: Spur Smithdale 25376

May 16, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1282 3217 81.**

Item Details		
Status: Status Date / Time: Location: Postal Product: Extra Services: Recipient Name:	ARTESIA, NM 88210 duct: First-Class Mail [®] ices: Certified Mail™ Return Receipt Electronic	
Recipient Signature		
Signature of Recipient:	d flows	
Address of Recipient:	PO BOX 1020 Artesia, NM 88211-1020	

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Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Santo Legado LLLP P.O. Box 1020 Artesia, NM 88211 Reference #: Spur Smithdale 25376 Item ID: Spur Smithdale 25376

May 16, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1282 3217 98.**

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	May 16, 2025, 10:23 am
Location:	ARTESIA, NM 88210
Postal Product:	First-Class Mail [®]
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Yates Industries LLC

Recipient Signature

Signature of Recipient:	FRANCIS MOREN	
Address of Recipient:	P6 Bor 1091	

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Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Yates Industries, LLC P.O. Box 1091 Artesia, NM 88211 Reference #: Spur Smithdale 25376 Item ID: Spur Smithdale 25376

May 16, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1282 3218 04.**

Item Details		
Status:	Delivered, Individual Picked Up at Post Office	
Status Date / Time:	May 16, 2025, 10:09 am	
Location:	ARTESIA, NM 88210	
Postal Product:	First-Class Mail [®]	
Extra Services:	Certified Mail™	
	Return Receipt Electronic	
Recipient Name:	Sharbro Energy LLC	
Recipient Signature		
Signature of Recipier	nt:	

Signature of Recipient.	Der
Address of Recipient:	P6 50X (74D

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service[®] for your mailing needs. If you require additional assistance, please contact your local Post Office[™] or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Sharbro Energy, LLC P.O. Box 840 Artesia, NM 88211 Reference #: Spur Smithdale 25376 Item ID: Spur Smithdale 25376

May 14, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1282 3218 11**.

Item Details	
Status: Status Date / Time: Location: Postal Product: Extra Services:	Delivered, Left with Individual May 14, 2025, 12:01 pm SANTA FE, NM 87501 First-Class Mail [®] Certified Mail [™] Return Receipt Electronic
Recipient Name:	Tulipan LLC
Recipient Signature	
Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service[®] for your mailing needs. If you require additional assistance, please contact your local Post Office[™] or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Tulipan LLC 428 Sandoval, STE 200 Santa Fe, NM 87501 Reference #: Spur Smithdale 25376 Item ID: Spur Smithdale 25376

Released to Imaging: 5/29/2025 11:19:56 AM

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS PO BOX 507 HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS COUNTY OF EDDY }

Account Number: 1491 Ad Number: 47430 Description: Spur Smithfield 25376 Ad Cost: \$280.63

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

May 15, 2025

That said newspaper was regularly issued and circulated on those dates. SIGNED:

Sherry Dance

Agent

Subscribed to and sworn to me this 15th day of May 2025.

Leanne Kaufenberg, Notary Public, Redwood County Minnesota

> ADRIANNE KUNKLE HARDY MCLEAN LLC 125 LINCOLN AVE. SUITE 223 SANTA FE, NM 87501 akunkle@hardymclean.com

Spur Energy Partners LLC Case No. 25376 Exhibit C-4 This is to notify all interested parties, including; Hilcorp Energy I, L.P.; Debra Latham; Debra Latham, Trustee of the Latham Family Trust; Overton Energy Investments VI, LLC; E.G.L. Resources, Inc.; PBEX, LLC; Mel Riggs; Mark B. Heinen; Riley Exploration Permian, LLC; WPX Energy Permian, LLC; Chisos, Ltd.; Mark Tisdale and wife, Betty Nugent Tisdale; Alakai Investments, LLC; Fingers Crossed, LLC; JTF Investments, LLC; Lions Gate Exploration, LLC; Longfellow Energy, LP; N. Kahootz, LLC; Valar Investments, LLC; Contango Resources LLC; Oorgfellow Energy Company; Riley Permian Operating, LLC; Contango Resources LLC; Finwig Oil & Gas, LLC; HEYCO Development Corporation; John A. Yates; John and Theresa Hillman Family Properties, LP; Manix Royalty, Ltd.; Manta II, LLC; Marigold LLLP; Nestegg Energy Corporation; Petraitis Oil & Gas, LLC; S. Resources, LLC; Santo Legado LLLP; Sharbro Energy, LLC; Tulipan LLC; Yates Brothers, A Partnership; Yates Industries, LLC; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on the application submitted by Spur Energy Partners LLC (Case No. 25376). The hearing will be conducted on June 5, 2025, in a hybrid fashion, both virtually and in person at the Energy, Minerals, Natural Resources Department. Ist Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD website: https://www.emard.nm.gov/ocd/hearing-info/. In Case No. 25376, Applicant seeks an order pooling all uncommitted interests from approximately 3,935' MD to 5,110' Applicant seeks an order pooling all uncommitted interests from approximately 5,555 miD to 5,110 MD, underlying a 320-acre, more or less, standard, overlapping horizontal spacing unit comprised of the S/2 of Section 29, Township 17 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): the following wells ("Wells"): Smithdale 29 Federal Com 50H well, which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 20, Smithdale 29 of Section 30 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 29; Smithdale 29 Federal Com 70H well, which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 30 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 29; Smithdale 29 Federal Com 71H well, which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 30 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 29; Smithdale 29 Federal Com 90H well, which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 30 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 29; and Smithdale 29 Federal Com 91H well, which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 30 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 29. The completed intervals of the Wells will be orthodox. The completed interval of the Smithdale 29 Federal Com 50H well will be located within 330' of the quarter-quarter section line separating the N/2 S/2 and the S/2 S/2 of Section 29 to allow for the creation of a 320-acre standard horizontal spacing unit. Applicant seeks only to pool those uncommitted interests from the top of the Blinebry at a Applicant seeks only to pool those uncommitted interests from the top of the Blinebry at a stratigraphic equivalent depth of approximately 3,935' MD, as found in the Schlumberger Outlaw State #12 (API No. 30-015-42562) Compensated Neutron LithoDensity log, to 5,110' MD. The Wells partially overlap with the spacing units for the following wells, which produce from the Artesia; Glorieta-Yeso (O) pool (Code 96830): Williams A Federal #002Q (API No. 30-015-3249), which is located in Unit K of Section 29, Township 17 South, Range 28 East; Williams A Federal #001Z (API No. 30-015-32459), which is located in Unit N of Section 29, Township 17 South, Range 28 East; Williams A Federal #001Z (API No. 30-015-32459), which is located in Unit N of Section 29, Township 17 South, Range 28 East; Williams A Federal #005 (API No. 30-015-33232), which is located in Unit M, Section 29, Township 17 South, Range 28 East; Williams A Federal #001 (API No. 30-015-33579), which is located in Unit I, Section 29, Township 17 South, Range 28 East; Red Lake 29 I State #001 (API No. 30-015-34003), which is located in Unit I, Section 29, Township 17 South, Range 28 East; Red Lake 29 I State #001 (API No. 30-015-34003), which is located in Unit I, Section 29, Township 17 South, Range 28 East; Red Lake 29 I State #001 (API No. 30-015-34003), which is located in Unit I, Section 29, Township 17 South, Range 28 East; Red Lake 29 I State #001 (API No. 30-015-34003), which is located in Unit I, Section 29, Township 17 South, Range 28 East; Red Lake 29 I State #001 (API No. 30-015-34003), which is located in Unit I, Section 29, Township 17 South, Range 28 East; Red Lake 29 I State #001 (API No. 30-015-34003), which is located in Unit I, Section 29, Township 17 South, Range 28 East; Red Lake 29 I State #002 (API No. 30-015-34003), which is located in Unit I, Section 29, Township 17 South, Range 28 East; Williams A Federal #006 (API No. 30-015-34003), which is located in Unit I, Section 29, Township 17 South, Range 28 East; Williams A Federal #006 (API Lake 29 I State #002 (API No. 30-015-34003), which is located in Unit I, Section 29, Township 17 South, Range 28 East; Williams A Federal #006 (API No. 30-015-34200), which is located in Unit L, Section 29, Township 17 South, Range 28 East; Williams A Federal #003 (API No. 30-015-34614), which is located in Unit L, Section 29, Township 17 South, Range 28 East; Williams A Federal #007 (API No. 30-015-36512), which is located in Unit K, Section 29, Township 17 South, Range 28 East; Williams A Federal #008 (API No. 30-015-40480), which is located in Unit K, Section 29, Township 17 South, Range 28 East; Williams A Federal #010 (API No. 30-015-40480), which is located in Unit M, Section 29, Township 17 South, Range 28 East; Williams A Federal #012 (API No. 30-015-41890), which is located in Unit N, Section 29, Township 17 South, Range 28 East; Williams A Federal #014 (API No. 30-015-41891), which is located in Unit L, Section 29, Township 17 South, Range 28 East; Williams A Federal #015 (API No. 30-015-41892), which is located in Unit M, Section 29, Township 17 South, Range 28 East; Williams A Federal #011 (API No. 30-015-41890), which is located in Unit N, Section 29, Township 17 South, Range 28 East; Williams A Federal #015 (API No. 30-015-41892), which is located in Unit M, Section 29, Township 17 South, Range 28 East; Williams A Federal #011 (API No. 30-015-42116), which is located in Unit N, Section 29, Township 17 South, Range 28 East; Williams A Federal #015 (API No. 30-015-4216), which is located in Unit N, Section 29, Township 17 South, Range 28 East; Williams A Federal #013 (API No. 30-015-42303), which is located in Unit K, Section 29, Township 17 South, Range 28 East; Williams A Federal #013 (API No. 30-015-42303), which is located in Unit K, Section 29, Township 17 South, Range 28 East; Outlaw State #002 (API No. 30-015-4255), which is located in Unit P, Section 29, Township 17 South, Range 28 East; Outlaw State #005 (API No. 30-015-4255), which is located in Unit P. Section 29, Township 17 South, Range 28 East; Outlaw State #005 (API No. 30-015-42555), which is Section 29, Township 17 South, Range 28 East; Outlaw State #005 (API No. 30-015-42555), which is located in Unit O, Section 29, Township 17 South, Range 28 East; Outlaw State #006 (API No. 30-015-42556), which is located in Unit O, Section 29, Township 17 South, Range 28 East; Outlaw State #007 (API No. 30-015-42557), which is located in Unit O, Section 29, Township 17 South, Range 28 East; Outlaw State #008 (API No. 30-015-42558), which is located in Unit O, Section 29, Township 17 South, Range 28 East; Outlaw State #008 (API No. 30-015-42558), which is located in Unit O, Section 29, Township 17 South, Range 28 East; Outlaw State #009 (API No. 30-015-42559), which is located in Unit O, Section 29, Township 17 South, Range 28 East; Outlaw State #009 (API No. 30-015-42559), which is located in Unit O, Section 29, Township 17 South, Range 28 East; Outlaw State #009 (API No. 30-015-42559), which is located in Unit O, Section 29, Township 17 South, Range 28 East; Outlaw State #009 (API No. 30-015-42559), which is located in Unit O, Section 29, Township 17 South, Range 28 East; Outlaw State #009 (API No. 30-015-42559), which is located in Unit O, Section 29, Township 17 South, Range 28 East; Outlaw State #009 (API No. 30-015-42559), which is located in Unit O, Section 29, Township 17 South, Range 28 East; Outlaw State #009 (API No. 30-015-42559), which is located in Unit O, Section 29, Township 17 South, Range 28 East; Outlaw State #009 (API No. 30-015-42559), which is located in Unit O, Section 29, Township 17 South, Range 28 East; Outlaw State #009 (API No. 30-015-42559), which is located in Unit O, Section 29, Township 17 South, Range 28 East; Outlaw State #009 (API No. 30-015-42559), which is located in Unit O, Section 29, Township 17 South, Range 28 East; Outlaw State #010 (API No. 30-015-42560) Lownship 17 South, Range 28 East; Outlaw State #009 (API No. 30-015-42559), which is located in Unit J. Section 29, Township 17 South, Range 28 East; Outlaw State #010 (API No. 30-015-42560), which is located in Unit J. Section 29, Township 17 South, Range 28 East; Outlaw State #011 (API No. 30-015-42561), which is located in Unit J, Section 29, Township 17 South, Range 28 East; Outlaw State #012 (API No. 30-015-42562), which is located in Unit J. Section 29, Township 17 South, Range 28 East; Outlaw State #012 (API No. 30-015-42562), which is located in Unit J. Section 29, Township 17 South, Range 28 East; Outlaw State #001 (API No. 30-015-42563), which is located in Unit P. Section 29, Township 17 South, Range 28 East; Outlaw State #003 (API No. 30-015-42564), which is located in Unit P. Section 29, Township 17 South, Range 28 East; Outlaw State #003 (API No. 30-015-42564), which is located in Unit P. Section 29, Township 17 South, Range 28 East; Outlaw State #003 (API No. 30-015-42564), which is located in Unit P. Section 29, Township 17 South, Range 28 East; Outlaw State #003 (API No. 30-015-42564), which is located in Unit P. Section 29, Township 17 South, Range 28 East; Outlaw State #003 (API No. 30-015-42564), which is located in Unit P. Section 29, Township 17 South, Range 28 East; Outlaw State #003 (API No. 30-015-42564), which is located in Unit P. Section 29, Township 17 South, Range 28 East; Outlaw State #003 (API No. 30-015-42564), which is located in Unit P. Section 29, Township 17 South, Range 28 East; Outlaw State #003 (API No. 30-015-42564), which is located in Unit P. Section 29, Township 17 South, Range 28 East; Outlaw State #003 (API No. 30-015-42564), which is located in Unit P. Section 29, Township 17 South, Range 28 East; Outlaw State #004 (API No. 30-015-42564), which is located in Unit P. Section 29, Township 17 South, Range 28 East; Outlaw State #004 (API No. 30-015-42564), which is located in Unit P. Section 29, Township 17 South, Range 28 East; Outlaw State #004 (API No. 30-015-425 Section 29, Township 17 South, Range 28 East; Outlaw State #003 (API No. 50-015-42564), which is located in Unit P, Section 29, Township 17 South, Range 28 East; and Outlaw State #004 (API No. 30-015-42565), which is located in Unit P, Section 29, Township 17 South, Range 28 East. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 12.5 miles east owners of Arteria. Naw Marice southeast of Artesia, New Mexico.

Published in the Carlsbad Current-Argus May 15, 2025. #47430