#### APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 25383

#### **NOTICE OF AMENDED EXHIBITS**

In accordance with the Division's request during the June 5, 2025 hearing, Mewbourne Oil

Company is providing the attached amended exhibit packet with a revised Exhibit A-3 that

contains a detailed tract ownership breakdown.

Respectfully submitted,

HARDY MCLEAN LLC

/s/ Dana S. Hardy

Dana S. Hardy Jaclyn M. McLean Daniel B. Goldberg P.O. Box 2068 Santa Fe, NM 87504-2068 Phone: (505) 982-4554 Facsimile: (505) 982-8623 dhardy@hardymclean.com jmclean@hardymclean.com dgoldberg@hardymclean.com

Counsel for Mewbourne Oil Company

### APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING EDDY COUNTY, NEW MEXICO.

CASE NO. 25383

#### **EXHIBIT INDEX**

#### **Compulsory Pooling Checklist**

Exhibit A	Self-Affirmed Statement of Mitch Robb			
A-1	Application & Proposed Notice of Hearing			
A-2	C-102s			
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties			
A-4	Sample Well Proposal Letter & AFE			
A-5	Chronology of Contact			
Exhibit B	Self-Affirmed Statement of Tyler Hill			
B-1	Location Map			
B-2	Subsea Structure Map			
B-3	Stratigraphic Cross-Section			
Exhibit C	Self-Affirmed Statement of Jaclyn M. McLean			
C-1	Notice Letter to All Interested Parties Sent May 7, 2025			
C-2	Postal Delivery Report			
C-3	Electronic Return Receipts			
C-4	Affidavit of Publication for May 15, 2025			

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## COMPULSORY POOLING APPLICATION CHECKLIST

#### ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 25383	APPLICANT'S RESPONSE
Date: June 5, 2025	
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company (OGRID No. 14744)
Applicant's Counsel:	Hardy McLean LLC
Case Title:	Application of Mewbourne Oil Company, for Compulsory Pooling, Eddy County, New
	Mexico.
Entries of Appearance/Intervenors:	None
Well Family	Speedwagon
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring Formation
Pool Name and Pool Code:	Culebra Bluff; Bone Spring, South Pool (Code 15011)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	160.00
Building Blocks:	quarter-quarter
Orientation:	North to South
Description: TRS/County	E/2 E/2 of Sections 27, Township 23 South, Range 28 East, Eddy County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and	Yes.
is approval of non-standard unit requested in this application?	
Other Situations	
Depth Severance: Y/N. If yes, description	No.
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location,	Add wells as needed
footages, completion target, orientation, completion status	
(standard or non-standard)	
Well #1	Speedwagon 27 Fee 528H (API No. 30-015-56293)
	SHL: 380' FSL & 275' FWL (Unit M), Section 23, T23S-R28E
	BHL: 100' FSL & 500' FEL (Unit P), Section 27, T23S-R28E
	Completion Target: Bone Spring (Approx. 8,298' TVD)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit A-4
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List	
(including lease numbers and owners) of Tracts subject to	
notice requirements.	N/A
	Exhibit A-3
Pooled Parties (including ownership type)	
Pooled Parties (including ownership type) Unlocatable Parties to be Pooled	N/A
	N/A

Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provid	ed in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	5/28/2025

#### APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 25383

#### SELF-AFFIRMED STATEMENT OF MITCH ROBB

1. I am a Landman with Mewbourne Oil Company ("Mewbourne"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-referenced case. Copies of Mewbourne's Application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.

4. Mewbourne applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 160-acre, more or less, standard horizonal spacing unit comprised of the E/2 E/2 of Section 27, Township 23 South, Range 28 East, Eddy County, New Mexico ("Unit").

5. The Unit will be dedicated to the Speedwagon 27 Fee #528H well ("Well"), which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 23 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 27.

6. The completed interval of the Well will be orthodox.

7. **Exhibit A-2** contains the C-102 for the Well.

Mewbourne Oil Company Case No. 25383 Exhibit A

#### Released to Imaging: 6/6/2025 9:43:44 AM

8. **Exhibit A-3** contains a plat that identifies ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Mewbourne seeks to pool highlighted in yellow.

9. **Exhibit A-4** contains a sample well proposal letter and AFEs sent to the working interest owners for the Well. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

10. Mewbourne has conducted a diligent search of all county public records, including phone directories, internet searches, and computer databases, to identify all potential addresses and contact information for each interest owner it seeks to pool. Mewbourne believes it located valid addresses for the parties it seeks to pool.

11. In my opinion, Mewbourne made a good-faith effort to reach voluntary joinder of uncommitted interests in the Well as indicated by the chronology of contact described in **Exhibit A-5**.

12. Mewbourne requests overhead and administrative rates of \$8,000.00 per month while the Well is being drilled and \$800.00 per month while the Well is producing. These rates are fair and are comparable to the rates charged by Mewbourne and other operators in the vicinity.

13. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

14. In my opinion, the granting of Mewbourne's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

15. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury

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under the laws of the State of New Mexico. My testimony is made as of the date handwritten next

to my signature below.

White

Mitch Robb

5/23/25 Date

#### APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 25383

#### **APPLICATION**

Pursuant to NMSA § 70-2-17, Mewbourne Oil Company, (OGRID No. 14744) ("Mewbourne" or "Applicant") applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 160-acre, more or less, standard horizonal spacing unit comprised of the E/2 E/2 of Section 27, Township 23 South, Range 28 East, Eddy County, New Mexico ("Unit"). In support of its application, Mewbourne states the following.

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.

2. The Unit will be dedicated to the **Speedwagon 27 Fee #528H** well ("Well"), which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 23 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 27.

3. The completed interval of the Well will be orthodox.

4. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.

5. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated as operator of the Well and the Unit.

> Mewbourne Oil Company Case No. 25383 Exhibit A-1

#### **Released to Imaging: 6/6/2025 9:43:44 AM**

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on June 5, 2025, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Well in the Unit;
- C. Designating Applicant as operator of the Unit and the Well to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

HARDY MCLEAN LLC

/s/ Dana S. Hardy Dana S. Hardy Jaclyn M. McLean Daniel B. Goldberg 125 Lincoln Ave., Ste. 223 Santa Fe, NM 87501 Phone: (505) 230-4410 dhardy@hardymclean.com jmclean@hardymclean.com dgoldberg@hardymclean.com

COUNSEL FOR MEWBOURNE OIL COMPANY

Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 160-acre, more or less, standard horizonal spacing unit comprised of the E/2 E/2 of Section 27, Township 23 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the **Speedwagon 27 Fee #528H** well ("Well"), which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 23 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 27. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 4 miles West of Loving, New Mexico.

#### Receiv

C-102 Submit Electronically Via OCD Permitting		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION						Revised July 9, 2024					
									Initial Submit	tal			
							Subn Type	nittal ::	Amended Rep	ort			
												As Drilled	
					WELL		ION INFO						
API Nu	umber 30-0	15-56293	Pool Code	1	5011	P	ool Name	CUL	EBRA E	LUFI	F; B	ONE SPR	ING, S
Propert	y Code 33	35078	Property Na	ame	SP	EEDW	AGON	27 F	EE		Well	Number	528H
OGRIE	<sup>No.</sup> 14	4744	Operator N	ame	MEWB	OURN	IE OIL	СОМ	PANY		Grou	ind Level Elevation	3020'
Surface	e Owner: 🗖	State 🛛 Fee 🗌	Tribal 🗆 F	ederal			Minera	l Owner:	State 🛛 F	ee 🗆 Triba	I □ Fe	deral	
						Surfa	ce Location	n					
UL	Section	Township	Range	Lot	Ft, from	N/S	Ft, from	E/W	Latitude		Long	gitude	County
М	23	23S	28E		380	FSL	275	FWL	32.2848	180°N	104	.0657887°₩	EDDY
						Bottom	Hole Loca	tion					
UL	Section	Township	Range	Lot	Ft, from		Ft. from		Latitude		۲ ۲	gitude	County
Р	27	23S	28E		100	FSL	500	FEL	32.2691	.431°N	104	.0681573°W	EDDY
	ted Acres	Infill or Defin DEFII	-	Defining	g Well API			Y	acing Unit (Y/			N/A	
Order N	Numbers.						Well se	tbacks ar	e under Comn	ion Owners	ship: L		
						Kick Of	f Point (K	OP)			12		
UL	Section	Township	Range	Lot	Ft. from	N/S	Ft. from	E/W	Latitude		۲ ۲	gitude	County
Ρ	22	23S	28E		473	FSL	500	FEL	32.2850	315°N	104	.0682959°W	EDDY
						First Tal	ce Point (F	TP)					
UL	Section	Township	Range	Lot	Ft. from		Ft. from		Latitude	FOONT	1 1		County
A	27	235	28E		100			FEL	32.2834	N-89C	104	.0682902°W	EDDY
		[	P				Ft. from		Latitude	_	Long	gitude	County
UL	Section 27	Township 23S	Range 28E	Lot	Ft. from <b>100</b>			FEL		431°N	1 -	.0681573°W	1 1
Р	41	200	ZOE		100	ron	000	FEL	08.8001	TOLIN	101		1001
Unitize	d Area or A	rea of Uniform	Interest	Spacing	Unit Type	🛛 Horiz	zontal 🗌 🔪	/ertical	Gr	ound Floor	Elevat	ion: 302	20'
OPER	ATOR CER	TIFICATIONS					SURVEY	OR CER	RTIFICATION	S			
OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.					s nd ineral	I hereby ce surveys ma my belief.	rtify that th de by me u	he well location inder my superior	therein an this man, and the man ME	r the sal	is plotted from field no is true and correct	otes of actual to the best of	

If this well is a horizontal well, I further certify that this organization has received the convent of at least one lessee or owner of a working interest or unleased mineral interest

in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Andrew W Taylor 2/5/2025		RISSIONAL SUFLY	
Signature Date Andrew Taylor	Robert M	Howett	
Printed Name	Certificate Number	Date of Survey	
ataylor@mewbourne.com	19680	01/07/2025	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. Mewbourne Oil Company Released to Imaging: 2/28/2025 1:15:27 PM

Released to Imaging: 6/6/2025 9:43:44 AM

Case No. 25383 Exhibit A-2

JOB #: LS25010046D1

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## Received by OCD: 2/20/2025 1:49:56 PM ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

#### SPEEDWAGON 27 FEE #528H



JOB #: LS25010046D1

## Section Plat Speedwagon 27 Fee #528H E/2E/2 of Section 27-T23S-R28E Eddy County, NM



Mewbourne Oil Company Case No. 25383 Exhibit A-3

27

#### TRACT OWNERSHIP - 100% Fee Lands

Speedwagon 27 Fee #528H E/2E/2 of Section 27 -T23S-R28E Eddy County, NM

Owner	Section	Tract	Tract Acres	Tract WI	Unit WI
Mewbourne Oil Company	27	E2E2	160	61.672612%	61.672612%
MRC Permian Company	27	E2E2	160	1.367188%	1.367188%
Chevron Midcontinent, L.P.	27	E2E2	160	31.596883%	31.596883%
Reynolds Natural Resources, LP	27	E2E2	160	0.234985%	0.234985%
Northern Oil and Gas, Inc.	27	E2E2	160	1.562500%	1.562500%
SITL Energy, LLC	27	E2E2	160	0.546875%	0.546875%
KCK Energy, LLC	27	E2E2	160	0.195313%	0.195313%
Gina S. Rodriquez	27	E2E2	160	0.781250%	0.781250%
Joanne Bringham	27	E2E2	160	0.341797%	0.341797%
Rosalinda Martinez	27	E2E2	160	0.288776%	0.288776%
Heirs or devisees of Samuel J. Mansfield, Jr. and Anne E. Mansfield - S.J. Mansfield, III	27	E2SE, SENE, S2NENE	140	0.390625%	0.341797%
Rachel Martinez	27	E2E2NENENE, less 1.5759175 acre tract	0.9240825	50.000000%	0.288776%
Francis T. Segura	27	W2E2NWNENE	2.5	50.00000%	0.781250%
			TOTAL		100.000000%

#### POOLED UNIT OWNERSHIP

Speedwagon 27 Fee #528H E/2E/2 of Section 27 -T23S-R28E Eddy County, NM

Row Labels	Sum of Unit WI	Pooling
Mewbourne Oil Company	61.672612%	NO
Chevron Midcontinent, L.P.	31.596883%	NO
Northern Oil and Gas, Inc.	1.562500%	NO
MRC Permian Company	1.367188%	NO
Francis T. Segura	0.781250%	YES
Gina S. Rodriquez	0.781250%	NO
SITL Energy, LLC	0.546875%	NO
Heirs or devisees of Samuel J. Mansfield, Jr. and Anne E. Mansfield - S.J. Mansfield, III	0.341797%	YES
Joanne Bringham	0.341797%	NO
Rosalinda Martinez	0.288776%	NO
Rachel Martinez	0.288776%	YES
Reynolds Natural Resources, LP	0.234985%	NO
KCK Energy, LLC	0.195313%	NO
Grand Total	100.00000%	

**Total Interest Being Pooled** 

1.411823%

## MEWBOURNE OIL COMPANY

FASKEN CENTER 500 WEST TEXAS, SUITE 1020 MIDLAND, TX 79701

TELEPHONE (432) 682-3715

#### February 14, 2025

Via Certified Mail

Working Interest Owner

Re: Well Proposals – Speedwagon 27 Prospect Sections 27-T23S-R28E Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to drill the following horizontal well to evaluate the Bone Spring formation:

Speedwagon 27 Fee #528H 380' FSL & 275' FWL (SL) (Sec. 23) 100' FSL & 500' FEL (BHL) (Sec. 27) TVD: 8,298'; MD: 12,800 Spacing Unit: E/2E/2 of Sections 27

Regarding the above, enclosed for your further handling is our AFE dated January 29, 2025 for the captioned proposed well. In the event your firm elects to participate in the proposed well, please execute the enclosed AFE and return to me within thirty (30) days. Our proposed Operating Agreement will have COPAS rates of \$10,000/month while drilling, \$1,000/month for a producing well and a non-consent penalty of 100%/300%. If you wish to participate, in the above wells, please let me know and I will provide a complete copy of the Operating Agreement for your review.

Should you have any questions regarding the above, please email me at <u>mrobb@mewbourne.com</u> or call me at (432) 682-3715.

Sincerely,

#### **MEWBOURNE OIL COMPANY**

Mitch Robb Landman

> Mewbourne Oil Company Case No. 25383 Exhibit A-4

#### MEWBOURNE OIL COMPANY AUTHORIZATION FOR EXPENDITURE

Well Name: SPEEDWAGON 27 FEE #528H (B2AP) Pros	pect: S	peedwagon 27		
	. =	, v		
Location: SL: 380 FSL & 275 FWL (23); BHL: 100 FSL & 500 FEL (27)	ounty: E			ST: NM
Sec.         23         Blk:         Survey:         TWP:         23S	RNG:	28E Prop. TV	D: 8298	TMD: 12800
INTANGIBLE COSTS 0180	CODE	ТСР	CODE	сс
Regulatory Permits & Surveys	0180-010		0180-0200	
ocation / Road / Site / Preparation	0180-010		0180-0205	
ocation / Restoration	0180-010	6 \$200,000	0180-0206	\$60,0
Daywork / Turnkey / Footage Drilling 12 days drlg @ \$27000/d	0180-011		0180-0210	
Fuel 1700 gal/day @ \$3.9/gal	0180-011		0180-0214	
Alternate Fuels	0180-011		0180-0215	\$58,00
Mud, Chemical & Additives Mud - Specialized	0180-012		0180-0220	
Horizontal Drillout Services	0180-012	\$200,000	0180-0221	\$116,0
Stimulation Toe Preparation			0180-0222	\$24,00
Cementing	0180-012	5 \$230,000	0180-0225	¢2.;;;;
Logging & Wireline Services	0180-013		0180-0230	\$151,00
Casing / Tubing / Snubbing Services	0180-013	4 \$43,000	0180-0234	
Nud Logging	0180-013	7 \$15,000		
Stimulation         24 Stg         9.6 MM gal / 9.6 MM lb			0180-0241	\$975,0
Stimulation Rentals & Other		- 005.000	0180-0242	
Nater & Other         100% PW @ \$0.25/bbl f/ CWMS	0180-014		0180-0245	\$62,0
Bits nspection & Penair Services	0180-014		0180-0248	
nspection & Repair Services Misc. Air & Pumping Services	0180-015		0180-0250	. ,
Testing & Flowback Services	0180-015		0180-0254	
Completion / Workover Rig	0100 010	ψτ2,000	0180-0258	\$10,50
Rig Mobilization	0180-016	4 \$113,000		÷,0
Transportation	0180-016		0180-0265	\$45,0
Nelding, Construction & Maint. Services	0180-016	8 \$4,000	0180-0268	1 1
Contract Services & Supervision	0180-017		0180-0270	\$35,0
Directional Services Includes Vertical Control	0180-017	. ,		
Equipment Rental	0180-018		0180-0280	\$120,00
Nell / Lease Legal	0180-018		0180-0284	
Nell / Lease Insurance ntangible Supplies	0180-018		0180-0285	\$1,0
Damages	0180-018 0180-019		0180-0288	\$1,0
Pipeline Interconnect, ROW Easements	0180-019		0180-0290	
Company Supervision	0180-019		0180-0295	+ - / -
Dverhead Fixed Rate	0180-019		0180-0296	\$20,00
Contingencies 5% (TCP) 5% (CC)	0180-019		0180-0299	
TOTAL		\$2,244,200	)	\$2,198,1
Casing (19.1" – 30")           Casing (10.1" – 19.0")         550' - 13 3/8" 54.5# J-55 ST&C @ \$42.93/ft           Casing (8.1" – 10.0")         2550' - 9 5/8" 40# HPP-110 BT&C @ \$36.53/ft           Casing (6.1" – 8.0")         7750' - 7" 29# HPP110 BT&C @ \$30.89/ft	0181-079 0181-079 0181-079 0181-079	4 \$25,200 5 \$99,500	)	
Casing (4.1" – 6.0") 5250' - 4 1/2" 13.5# HCP-110 Freedom HTQ @ \$19.44/ft			0181-0797	\$109,0
Tubing 7500' - 2 7/8" 6.5# L-80 IPC Tbg @ \$10.75/ft			0181-0798	\$86,1
Drilling Head	0181-086	0 \$50,000		
Tubing Head & Upper Section			0181-0870	\$30,00
Horizontal Completion Tools Completion Liner Hanger			0181-0871	\$75,0
Subsurface Equip. & Artificial Lift Service Pumps (1/9) TP/CP/Circ pump			0181-0880 0181-0886	
			0101-0000	
			0181-0800	
Storage Tanks (1/9) (6)OT/(5)WT/(1)GB			0181-0890	\$46,00
Storage Tanks         (1/9) (6)OT/(5)WT/(1)GB           Emissions Control Equipment         (1/9) (4)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR			0181-0890 0181-0892 0181-0895	\$46,0 \$37,0
Storage Tanks         (1/9) (6)OT/(5)WT/(1)GB           Emissions Control Equipment         (1/9) (4)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR			0181-0892	\$46,0 \$37,0
Storage Tanks         (1/9) (6)OT/(5)WT/(1)GB           Emissions Control Equipment         (1/9) (4)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR           Separation / Treating Equipment         (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH			0181-0892 0181-0895	\$46,00 \$37,00 \$38,00 \$62,00
Storage Tanks       (1/9) (6)OT/(5)WT/(1)GB         Emissions Control Equipment       (1/9) (4)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR         Separation / Treating Equipment       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         Automation Metering Equipment       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         Dil/Gas Pipeline-Pipe/Valves&Misc       Nater Pipeline-Pipe/Valves & Misc			0181-0892 0181-0895 0181-0898	\$46,0 \$37,0 \$38,0 \$62,0
Storage Tanks       (1/9) (6)OT/(5)WT/(1)GB         Emissions Control Equipment       (1/9) (4)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR         Separation / Treating Equipment       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         Automation Metering Equipment       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         Dil/Gas Pipeline-Pipe/Valves&Misc       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         Nater Pipeline-Pipe/Valves & Misc       (1/9) (1)BULK H SEP/(3)TEST H SEP/(3)VHT/(1)HH			0181-0892 0181-0895 0181-0898 0181-0900 0181-0901 0181-0906	\$46,0 \$37,0 \$38,0 \$62,0 \$22,0 \$90,0
Storage Tanks       (1/9) (6)OT/(5)WT/(1)GB         Emissions Control Equipment       (1/9) (4)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR         Separation / Treating Equipment       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         Automation Metering Equipment       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         Dil/Gas Pipeline-Pipe/Valves&Misc       Vater Pipeline-Pipe/Valves & Misc         On-site Valves/Fittings/Lines&Misc       Vellhead Flowlines - Construction			0181-0892 0181-0895 0181-0898 0181-0900 0181-0901 0181-0906 0181-0907	\$46,0 \$37,0 \$38,0 \$62,0 \$22,0 \$90,0 \$128,0
Storage Tanks       (1/9) (6)OT/(5)WT/(1)GB         Emissions Control Equipment       (1/9) (4)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR         Separation / Treating Equipment       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         Automation Metering Equipment       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         Dil/Gas Pipeline-Pipe/Valves&Misc       Vater Pipeline-Pipe/Valves & Misc         On-site Valves/Fittings/Lines&Misc       Vellhead Flowlines - Construction         Cathodic Protection       Construction			0181-0892 0181-0895 0181-0898 0181-0900 0181-0901 0181-0906 0181-0907 0181-0908	\$46,0 \$37,0 \$38,0 \$62,0 \$22,0 \$90,0 \$128,0
Storage Tanks       (1/9) (6)OT/(5)WT/(1)GB         Emissions Control Equipment       (1/9) (4)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR         Separation / Treating Equipment       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         Automation Metering Equipment       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         Dil/Gas Pipeline-Pipe/Valves&Misc       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         Vater Pipeline-Pipe/Valves&Misc       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         On-site Valves/Fittings/Lines&Misc       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         Cathodic Protection       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         Electrical Installation       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH			0181-0892 0181-0895 0181-0898 0181-0900 0181-0900 0181-0901 0181-0907 0181-0908 0181-0909	\$46,0 \$37,0 \$38,0 \$62,0 \$22,0 \$90,0 \$128,0 \$98,0
Storage Tanks       (1/9) (6)OT/(5)WT/(1)GB         Emissions Control Equipment       (1/9) (4)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR         Separation / Treating Equipment       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         Automation Metering Equipment       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         Dil/Gas Pipeline-Pipe/Valves&Misc       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         Vater Pipeline-Pipe/Valves&Misc       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         On-site Valves/Fittings/Lines&Misc       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         Cathodic Protection       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         Cathodic Protection       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         Electrical Installation       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         Equipment Installation       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH			0181-0892 0181-0895 0181-0898 0181-0900 0181-0901 0181-0901 0181-0907 0181-0908 0181-0909 0181-0910	\$46,0 \$37,0 \$38,0 \$62,0 \$22,0 \$90,0 \$128,0 \$98,0 \$98,0 \$64,0
Storage Tanks       (1/9) (6)OT/(5)WT/(1)GB         Emissions Control Equipment       (1/9) (4)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR         Separation / Treating Equipment       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         Automation Metering Equipment       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         Dil/Gas Pipeline-Pipe/Valves&Misc       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         Automation Metering Equipment       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         Oil/Gas Pipeline-Pipe/Valves&Misc       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         On-site Valves/Fittings/Lines&Misc       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         Con-site Valves/Fittings/Lines&Misc       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         Cathodic Protection       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         Cathodic Protection       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         Electrical Installation       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         Construction       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         State Pipeline-Construction       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         State Pipeline-Construction       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)H			0181-0892 0181-0895 0181-0895 0181-0900 0181-0900 0181-0901 0181-0907 0181-0907 0181-0908 0181-0909 0181-0910 0181-0920	\$46,0 \$37,0 \$38,0 \$62,0 \$22,0 \$90,0 \$128,0 \$98,0 \$98,0 \$64,0
Storage Tanks       (1/9) (6)OT/(5)WT/(1)GB         Emissions Control Equipment       (1/9) (4)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR         Separation / Treating Equipment       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         Automation Metering Equipment       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         Dil/Gas Pipeline-Pipe/Valves&Misc       Nater Pipeline-Pipe/Valves&Misc         Nater Pipeline-Pipe/Valves&Misc       Nellhead Flowlines - Construction         Cathodic Protection       Electrical Installation         Equipment Installation       Dil/Gas Pipeline - Construction         Nater Pipeline - Construction       Nater Pipeline - Construction			0181-0892 0181-0895 0181-0895 0181-0898 0181-0900 0181-0900 0181-0907 0181-0908 0181-0909 0181-0910 0181-0921	\$46,0 \$37,0 \$38,0 \$62,0 \$22,0 \$99,0 \$128,0 \$98,0 \$98,0 \$98,0 \$47,0
Storage Tanks       (1/9) (6)OT/(5)WT/(1)GB         Emissions Control Equipment       (1/9) (4)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR         Separation / Treating Equipment       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         Automation Metering Equipment       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         Dil/Gas Pipeline-Pipe/Valves&Misc       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         Vater Pipeline-Pipe/Valves&Misc       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         On-site Valves/Fittings/Lines&Misc       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         Cathodic Protection       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         Cathodic Protection       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         Cathodic Protection       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         Electrical Installation       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         Cathodic Protection       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         Cathodic Protection       (1/9) (1)BULK H SEP/(1)V SEP/(1)V SEP/(3)VHT/(1)HH         Cathodic Protection       (1/9) (1)BULK H SEP/(1)V SEP/(1)V SEP/(1)V SEP/(2)V SEP/(2		\$430,400	0181-0892 0181-0895 0181-0895 0181-0898 0181-0900 0181-0900 0181-0907 0181-0908 0181-0909 0181-0910 0181-0921	\$46,0 \$37,0 \$38,0 \$62,0 \$22,0 \$90,0 \$128,0 \$98,0 \$98,0 \$64,0
Storage Tanks       (1/9) (6)OT/(5)WT/(1)GB         Emissions Control Equipment       (1/9) (4)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR         Separation / Treating Equipment       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         Automation Metering Equipment       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         Dil/Gas Pipeline-Pipe/Valves&Misc       0         On-site Valves/Fittings/Lines&Misc       0         Vellhead Flowlines - Construction       0         Cathodic Protection       0         Equipment Installation       0         Equipment Installation       0         Vater Pipeline - Construction       0         Vater Pipeline - Construction       0		\$430,400	0181-0892 0181-0895 0181-0895 0181-0900 0181-0900 0181-0900 0181-0907 0181-0909 0181-0909 0181-0920 0181-0921 0	\$46,0 \$37,0 \$38,0 \$62,0 \$22,0 \$90,0 \$128,0 \$98,0 \$98,0 \$98,0 \$947,0
Storage Tanks       (1/9) (6)OT/(5)WT/(1)GB         Emissions Control Equipment       (1/9) (4)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR         Geparation / Treating Equipment       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         Automation Metering Equipment       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         Subtract       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         Automation Metering Equipment       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         Subtract       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         Automation Metering Equipment       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         Subtract       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         Automation Metering Equipment       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         Subtract       Vater Pipeline-Pipe/Valves&Misc         Vater Pipeline-Pipe/Valves& Misc       On-site Valves/Fittings/Lines&Misc         Vellhead Flowlines - Construction       Cathodic Protection         Cathodic Protection       Cathodic Protection         Cilicetrical Installation       On-site Valves/Fittings/Lines         Subtract       Total         Vater Pipeline - Construction       Total         SUBTOTAL       SUBTOTAL		\$2,674,60	0181-0892 0181-0895 0181-0895 0181-0900 0181-0900 0181-0900 0181-0907 0181-0909 0181-0909 0181-0920 0181-0921 0	\$46,C \$37,C \$38,C \$62,C \$22,C \$90,C \$128,C \$98,C \$98,C \$98,C \$64,C \$47,C \$962,7
Storage Tanks       (1/9) (6)OT/(5)WT/(1)GB         Emissions Control Equipment       (1/9) (4)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR         Separation / Treating Equipment       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         Subtract Pipeline-Pipe/Valves&Misc       Vater Pipeline-Pipe/Valves&Misc         Vater Pipeline-Pipe/Valves&Misc       Vater Pipelines - Construction         Subtract Installation       Suppeline - Construction         Squipment Installation       Suppeline - Construction         Vater Pipeline - Construction       Total         Subtrotal       Subtrotal	ements, or under opera	\$2,674,600 \$5,4 Legal Liability, and rerages through join to self-insure (if ap ator's policies.	0181-0892           0181-0892           0181-0895           0181-0900           0181-0901           0181-0901           0181-0907           0181-0908           0181-0909           0181-0909           0181-0909           0181-0909           0181-0920           0181-0921           0	\$46,0 \$37,0 \$38,0 \$62,0 \$22,0 \$90,0 \$128,0 \$98,0 \$98,0 \$98,0 \$947,0 \$962,1 \$962,1 \$3,160,2
Storage Tanks       (1/9) (6)OT/(5)WT/(1)GB         Emissions Control Equipment       (1/9) (4)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR         Separation / Treating Equipment       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         Automation Metering Equipment       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         Separation / Treating Equipment       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         Automation Metering Equipment       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         Subrother Pipeline-Pipe/Valves & Misc       Vater Pipeline-Pipe/Valves & Misc         On-site Valves/Fittings/Lines&Misc       Vellhead Flowlines - Construction         Sathodic Protection       Sathodic Protection         Electrical Installation       Sathodic Protection         Silectrical Installation       Oli/Gas Pipeline - Construction         Vater Pipeline - Construction       TOTAL         Vater Pipeline - Construction       TOTAL         Substortal       Total WELL COST         nsurance procured for the Joint Account by Operator       Opt-in. I elect to be covered by Operator's Extra Expense, Commercial General Liabilit Policies, and will pay my proportionate share of the premiums associated with these ins         Opt-out. I elect to purchase my own policies for well control and other insurance requir recognize I will be responsible for my own coverage and will not be afforded protection of If netither box is check	ements, or under opera	\$2,674,600 \$5,1 Legal Liability, and rerages through join to self-insure (if ap ator's policies. ance.	0181-0892           0181-0892           0181-0895           0181-0900           0181-0901           0181-0901           0181-0906           0181-0907           0181-0908           0181-0909           0181-0909           0181-0909           0181-0920           0181-0921           0	\$46,0 \$37,0 \$38,0 \$62,0 \$22,0 \$90,0 \$128,0 \$98,0 \$98,0 \$64,0 \$47,0 \$962,1 \$962,1 \$3,160,2 rella Insurance ings.
itorage Tanks       (1/9) (6)OT/(5)WT/(1)GB         imissions Control Equipment       (1/9) (4)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR         ieparation / Treating Equipment       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         iutomation Metering Equipment       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         iutomation Metering Equipment       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         iutomation Metering Equipment       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         iutomation Metering Equipment       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         iutomation Metering Equipment       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         iutomation Metering Equipment       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         iutomation Metering Equipment       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         iutomation Metering Equipment       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         iutomation Metering Equipment       Construction         iutomation Science       Construction         iutomation Installation       (1/9) (1/9)         iutomation Science       Construction         Vater Pipeline - Construction       TOTAL         SubBTOTAL       SubBTOTAL         issurance procured for the Joint Account by Operator       Opt-in . I elect to be covered	ements, or under opera erator's insur eserves the	\$2,674,600 \$5,1 Legal Liability, and rerages through join to self-insure (if ap ator's policies. ance.	0181-0892           0181-0892           0181-0895           0181-0900           0181-0901           0181-0901           0181-0906           0181-0907           0181-0908           0181-0909           0181-0909           0181-0909           0181-0920           0181-0921           0	\$46,0 \$37,0 \$38,0 \$62,0 \$22,0 \$90,0 \$128,0 \$98,0 \$98,0 \$64,0 \$47,0 \$962,1 \$962,1 \$3,160,2 rella Insurance ings.
itorage Tanks       (1/9) (6)OT/(5)WT/(1)GB         imissions Control Equipment       (1/9) (4)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR         ieparation / Treating Equipment       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         iutomation Metering Equipment       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         iutomation Metering Equipment       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         iutomation Metering Equipment       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         iutomation Metering Equipment       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         iutomation Metering Equipment       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         iutomation Metering Equipment       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         iutomation Metering Equipment       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         iutomation Metering Equipment       (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH         iutomation Metering Equipment       Construction         iutomation Science       Construction         iutomation Installation       (1/9) (1/9)         iutomation Science       Construction         Vater Pipeline - Construction       TOTAL         SubBTOTAL       SubBTOTAL         issurance procured for the Joint Account by Operator       Opt-in . I elect to be covered	ements, or under opera erator's insur eserves the	\$2,674,600 \$5,4 Legal Liability, and rerages through join to self-insure (if ap ator's policies. ance. ight to adjust the rate	0181-0892           0181-0892           0181-0895           0181-0900           0181-0901           0181-0901           0181-0906           0181-0907           0181-0908           0181-0909           0181-0909           0181-0909           0181-0920           0181-0921           0	\$46,0 \$37,0 \$38,0 \$22,0 \$90,0 \$128,0 \$98,0 \$98,0 \$98,0 \$47,0 \$962,1 \$962,1 \$3,160,2 rella Insurance ings.
torage Tanks (1/9) (6)OT/(5)WT/(1)GB missions Control Equipment (1/9) (4)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR eparation / Treating Equipment (1/9) (1)BULK H SEP/(3)TEST H SEP/(1)V SEP/(3)VHT/(1)HH utomation Metering Equipment il/Gas Pipeline-Pipe/Valves&Misc //ater Pipeline-Pipe/Valves&Misc //ellhead Flowlines - Construction athodic Protection lectrical Installation quipment Installation fil/Gas Pipeline - Construction //ater Pipeline	ements, or under opera erator's insur eserves the 	\$2,674,600 \$5,1 Legal Liability, and rerages through join to self-insure (if ap ator's policies. ance. right to adjust the rate	0181-0892           0181-0892           0181-0895           0181-0900           0181-0901           0181-0901           0181-0906           0181-0907           0181-0908           0181-0909           0181-0909           0181-0909           0181-0920           0181-0921           0	\$46,C \$37,C \$38,C \$38,C \$62,C \$90,C \$128,C \$96,C \$96,C
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#### **Summary of Communications**

Speedwagon 27 Fee #528H E/2E/2 of Section 27 -T23S-R28E Eddy County, NM

#### Francis T. Segura Proposed wolfcamp well(s) to above captioned party 7/30/2024: 8/30/2024: Well Proposal returned. Resent to new address. Proposed above captioned well and to above captioned party 2/14/2025: Heirs or devisees of Samuel J. Mansfield, Jr. and Anne E. Mansfield - S.J. Mansfield, III Proposed above captioned well and to above captioned party 2/14/2025: Correspondence with above referenced party regarding proposals. 5/12/2025: **Rachel Martinez** 7/30/2024: Proposed wolfcamp well(s) to above captioned party Proposed above captioned well and to above captioned party 2/14/2025:

Mewbourne Oil Company Case No. 25383 Exhibit A-5

#### APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 25383

#### SELF-AFFIRMED STATEMENT OF TYLER HILL

1. I am employed by Mewbourne Oil Company ("Mewbourne") as a geologist. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.

- 2. I am familiar with the geological matters that pertain to the above-referenced case.
- 3. **Exhibit B-1** is a general location map that depicts the Speedwagon spacing unit.

4. **Exhibit B-2** is a subsea structure map for the Bone Spring formation that is representative of the targeted intervals. The contour intervals are 100 feet. The approximate wellbore paths for the **Speedwagon 27 Fee #528H** well ("Well") is depicted by solid green lines. Existing producing wells in the targeted interval are represented by solid green lines. The map demonstrates the formation is gently dipping to the east in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

5. Exhibit B-2 also identifies three wells penetrating the targeted intervals that I used to prepare a structural cross-section from A to A'. I used these well logs because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the area.

6. **Exhibit B-3** is a stratigraphic cross-section that I prepared using the logs from the representative wells shown on Exhibit B-2. Each well log on the cross-section contains gamma

Mewbourne Oil Company Case No. 25383 Exhibit B ray, resistivity and porosity. The proposed landing zones for the wells are labeled on the exhibit. This cross-section demonstrates that the target interval is continuous across the Unit.

7. In my opinion, a laydown orientation for the proposed Well is appropriate to properly develop the subject acreage because of an established directional pattern and the known fracture orientation in this portion of the trend.

8. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Well.

9. In my opinion, the granting of Mewbourne's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

10. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

11. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

Tyler Hill

5/15/25



Case No. 25383 Exhibit B-1



Released to Imaging: 6/6/2025 9:43:44 AM

Mewbourne Oil Company Case No. 25383 Exhibit B-2





3rd BS Sh

Harkey Sd

3rd BS Sh

Mewbourne Oil Company Case No. 25383 Exhibit B-3

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#### APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 25383

#### SELF-AFFIRMED STATEMENT OF JACLYN M. MCLEAN

 I am attorney in fact and authorized representative of Mewbourne Oil Company ("Mewbourne") the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit C-1**, and caused the Notice Letter, along with the Application in this case, to be sent to the parties listed in the Postal Delivery Report attached as **Exhibit C-2**.

3. Exhibit C-2 also provides the date the Notice Letter was sent, along with the delivery status of each.

4. Electronic return receipts are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On May 15, 2025, I caused a notice to be published in the Carlsbad Current-Argus. An Affidavit of Publication from the legal clerk of the Carlsbad Current-Argus along with a copy of the Notice Publication, is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

<u>/s/Jaclyn M. McLean</u> Jaclyn M. McLean <u>May 28<sup>th</sup>, 2025</u> Date

Mewbourne Oil Company Case No. 25383 Exhibit C



May 7, 2025

Page 24 of 30

#### <u>VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED</u>

challenging the matter at a later date.

### **TO: ALL PARTIES ENTITLED TO NOTICE**

# Re: Case No. 25383 - Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **June 5**, **2025**, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1<sup>st</sup> Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link: <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to <u>ocd.hearings@emnrd.nm.gov</u> and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Mitch Robb, Landman for Mewbourne Oil Company at mrobb@mewbourne.com or 432-682-3715.

125 Lincoln Avenue, Suite 223 Santa Fe, NM 87501 505-230-4410 Writer: Jaclyn M. McLean Managing Partner jmclean@hardymclean.com

HardyMclean.com

Mewbourne Oil Company Case No. 25383 Exhibit C-1 Hardy McLean LLC May 7, 2025 Page 2

Sincerely, /s/ Jaclyn M. McLean Jaclyn M. McLean

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## Postal Delivery Report Mewbourne - Speedwagon- Case No. 25383

	Date		Date	
Recipient	Mailed	USPS Tracking Number	Received	Status
				Delivered, Left with
S. J Mansfield, III	5/7/2025	9414836208551282223641	5/13/2025	Individual
				Delivered, Left with
Francis T. Segura	5/7/2025	9414836208551282223627	5/12/2025	Individual
				We could not access the
				delivery location to
				deliver your package at
				2:58 pm on May 12, 2025
				in UNION CITY, CA
				94587. We will redeliver
				on the next delivery day.
Rachel Martinez	5/7/2025	9414836208551282223658	1/1/1900	No action needed.
				Delivered, Left with
Francis T. Segura	5/7/2025	9414836208551282223634	5/12/2025	Individual

Mewbourne Oil Company Case No. 25383 Exhibit C-2 **UNITED STATES POSTAL SERVICE** 

May 13, 2025

**Dear Simple Certified:** 

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1282 2236 41**.

Item Details				
Status:	Delivered, Left with Individual			
Status Date / Time:	May 13, 2025, 2:51 pm			
Location:	RICHARDSON, TX 75081			
Postal Product:	First-Class Mail <sup>®</sup>			
Extra Services:	Certified Mail™			
	Return Receipt Electronic			
Recipient Name:	S J Mansfield III			
Recipient Signature				
Signature of Recipient:				
Address of Recipient:	st v			

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service<sup>®</sup> for your mailing needs. If you require additional assistance, please contact your local Post Office<sup>™</sup> or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service<sup>®</sup> 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> S. J Mansfield, III 412 Shadowbend Richardson, TX 75081 Reference #: MewBourne Speedwagon Item ID: MewBourne Speedwagon

> > Mewbourne Oil Company Case No. 25383 Exhibit C-3

Released to Imaging: 6/6/2025 9:43:44 AM

**UNITED STATES POSTAL SERVICE** 

May 12, 2025

**Dear Simple Certified:** 

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1282 2236 34**.

Item Details				
Status:	Delivered, Left with Individual			
Status Date / Time:	May 12, 2025, 7:12 pm			
Location:	CARLSBAD, NM 88220			
Postal Product:	First-Class Mail <sup>®</sup>			
Extra Services:	Certified Mail <sup>™</sup>			
	Return Receipt Electronic			
Recipient Name:	Francis T Segura			
Recipient Signature				
Signature of Recipient:	2604 BERT LN, CARLSBAD,			
Address of Recipient:	NM 88220			

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service<sup>®</sup> for your mailing needs. If you require additional assistance, please contact your local Post Office<sup>™</sup> or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service<sup>®</sup> 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Francis T. Segura 2604 Bert Lane Carlsbad, NM 88220 Reference #: MewBourne Speedwagon Item ID: MewBourne Speedwagon

**UNITED STATES POSTAL SERVICE** 

May 12, 2025

**Dear Simple Certified:** 

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1282 2236 27**.

Item Details				
Status:	Delivered, Left with Individual			
Status Date / Time:	May 12, 2025, 5:00 pm			
Location:	CARLSBAD, NM 88220			
Postal Product:	First-Class Mail <sup>®</sup>			
Extra Services:	Certified Mail <sup>™</sup>			
	Return Receipt Electronic			
Recipient Name:	Francis T Segura			
Recipient Signature				
Signature of Recipient:	t anderseau tightis			
Address of Recipient:	604 PRESIDIO ST, CARLSBAD, NM 88220			

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service<sup>®</sup> for your mailing needs. If you require additional assistance, please contact your local Post Office<sup>™</sup> or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service<sup>®</sup> 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Francis T. Segura 604 Presidio St Carlsbad, NM 88220 Reference #: MewBourne Speedwagon Item ID: MewBourne Speedwagon

#### AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS PO BOX 507 HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS COUNTY OF EDDY }

Account Number: 1491

Ad Number:	47150
Description:	Mewbourne Speedwagon
Ad Cost:	\$78.18

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

May 15, 2025

That said newspaper was regularly issued and circulated on those dates. SIGNED:

Sherry Dances

Agent

Subscribed to and sworn to me this 15<sup>th</sup> day of May 2025.

Leanne Kaufenberg, Notary Public, Redwood County Minnesota This is to notify all interested parties, including; S.J. Mans-field, III; Rachel Martinez; Francis T. Segura; and their successors and assigns; that the New Mexico Oil Conservation Division will conduct a hearing on the application submitted by Mewbourne Oil Company (Case No. 25383). The hearing will be conducted on June 5. 2025, in a hybrid fashion, both virtually and in person at the Energy, Minerals, Natural Re-sources Department, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD https://www.emnrd. website: nm.gov/ocd/hearing-info/. In Case No. 25383, Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 160-acre, more or less, standard horizonal spacing unit comprised of the E/2 E/2 of Section 27, Township 23 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Speedwagon 27 Fee #528H well ("Well"), which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 23 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 27. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 4 miles West of Loving, New Mexico.

Published in the Carlsbad Current-Argus May 15, 2025 #47150

CARA DOUGLAS HARDY MCLEAN LLC 125 LINCOLN AVE. SUITE 223 SANTA FE, NM 87501 cdouglas@hardymclean.com

Mewbourne Oil Company Case No. 25383 Exhibit C-4

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