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June 5, 2025

The New Mexico Oil Conservation Division,
Hearings Division

Submitted Electronically

Re: Revised Exhibits for Case 25394

Ms. Tschantz,

Please see the attached revised exhibits submitted in the above-referenced case. This case was heard today, June 5, 2025, by the Oil Conservation Division and taken under advisement. During the hearing, the technical examiner requested that I update the compulsory pooling checklist to reflect the overhead costs proposed by the applicant, which were also included in Exhibit A of the exhibit packet. I have made that change to the Exhibits, which are included with this letter. Please let me know if there is anything further needed for this matter.

Sincerely,

A handwritten signature in black ink, appearing to read 'Jennifer L. Bradfute', written over the word 'Sincerely,'.

Jennifer L. Bradfute,

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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL
CONSERVATION DIVISION**

**APPLICATION OF PBEX OPERATIONS, LLC
FOR COMPULSORY POOLING AND
APPROVAL OF AN OVERLAPPING SPACING
UNIT, LEA COUNTY, NEW MEXICO.**

CASE NO. 25394

REVISED EXHIBITS & EXHIBIT INDEX

Exhibit A	Affidavit of Landman
A-1	Compulsory Pooling Application Checklist
A-2	Application & Proposed Notice of Hearing
A-3	C-102s
A-4	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recap, Pooled Parties
A-5	Sample Well Proposal Letter & AFEs
A-6	Summary of Chronology of Contact
Exhibit B	Affidavit of Geologist
B-1	Location Map
B-2	Subsea Structure Map, Cross-Section Map
B-3	Stratigraphical Cross Section
B-4	Stratigraphical Cross Section
B-5	Gross Isopach Map
B-6	Gunbarrel Diagram
Exhibit C	Affidavit of Counsel, Jennifer Bradfute
C-1	Sample Notice Letter to All Interested Parties
C-2	Chart of Notice to All Interested Parties
C-3	Copies of Certified Mail Receipts and Returns
C-4	Affidavit of Publication

EXHIBIT A

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF PBEX OPERATIONS, LLC FOR COMPULSORY POOLING AND APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 25394

SELF-AFFIRMED STATEMENT OF RUTH PELZEL

1. I am a Landman with PBEX Operations, LLC ("PBEX") (OGRID No. 332544). I am over the age of 18, have personal knowledge of the matters addressed herein, and am competent to provide this Self- Affirmed Statement, I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum landman matters were accepted and made part of the record.
2. I am familiar with the land matters involved in the above-referenced case.
3. PBEX's compulsory pooling spreadsheet, prepared by PREX's counsel for this case, is attached as **Exhibit A-1**. Copies of PBEX's Application and proposed hearing notice are attached as **Exhibit A-2**. PBEX seeks an order pooling a standard 480 acre, more or less, horizontal spacing unit in the Bone Spring formation comprised of the SE/4 of Section 31 and the S/2 of Section 32, Township 18 South, Range 32 East NMPM, Lea County, New Mexico (the "Unit").
4. The Unit will be dedicated to the following proposed wells ("Wells"):
 - a. **Dr. Vogel SE 32-31 Fed Com 104H**, which will be drilled from a surface

hole location the SE/4 of Section 32, Township 18 South, Range 32 East, to a bottom hole located 2230' from the South Line and 2540' from the East Line of Section 31 (Unit J), Township 18 South, Range 32 East, in Lea County, New Mexico.

- b. **Dr. Vogel SE 32-31 Fed Com 105H**, which will be drilled from a surface hole location the SE/4 of Section 32, Township 18 South, Range 32 East, to a bottom hole located 1254' from the South Line and 2540' from the East Line of Section 31 (Unit O), Township 18 South, Range 32 East, in Lea County, New Mexico.

- c. **Dr. Vogel SE 32-31 Fed Com 106H**, which will be drilled from a surface hole location the SE/4 of Section 32, Township 18 South, Range 32 East, to a bottom hole located 330' from the South Line and 2540' from the East Line of Section 31 (Unit O), Township 18 South, Range 32 East, in Lea County, New Mexico.

- d. **Dr. Vogel SE 32-31 Fed Com 207H**, which will be drilled from a surface hole location the SE/4 of Section 32, Township 18 South, Range 32 East, to a bottom hole located 2230' from the South Line and 2540' from the East Line of Section 31 (Unit J), Township 18 South, Range 32 East, in Lea County, New Mexico.

- e. **Dr. Vogel SE 32-31 Fed Com 209H**, which will be drilled from a surface hole location the SE/4 of Section 32, Township 18 South, Range 32 East, to a bottom hole located 1254' from the South Line and 2540' from the East Line of Section 31 (Unit O), Township 18 South, Range 32 East, in Lea

County, New Mexico.

f. **Dr. Vogel SE 32-31 Fed Com 211H**, which will be drilled from a surface hole location the SE/4 of Section 32, Township 18 South, Range 32 East, to a bottom hole located 330' from the South Line and 2540' from the East Line of Section 31 (Unit O), Township 18 South, Range 32 East, in Lea County, New Mexico.

5. The completed intervals of the Wells will be orthodox and there are no depth severances.

6. **Exhibit A-3** contains the C-102s for the Wells.

7. **Exhibit A-4** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers. This exhibit also contains a unit recapitulation, and the interests PBEX seeks to pool.

8. PBEX located the last known addresses for each party it seeks to pool. To locate these addresses, PBEX conducted a diligent search of all relevant county public records, phone directories and computer databases.

9. **Exhibit A-5** contains a sample well proposal letter and AFEs sent to working interest owners in the Wells. The estimated costs reflected on the AFE are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

10. In my opinion, PBEX made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as demonstrated by the chronology of contact provided in

Exhibit A-6.

11. PBEX requests overhead and administrative rates of \$10,000.00 per month while

the Wells are being drilled and \$1000.00 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by PBEX and other operators in the vicinity. PBEX asks that the standard risk penalty be applied in the order issued by the Division.

12. The Unit will overlap with pre-existing spacing units in the Bone Spring formation for the following wells:

- a. Lusk 31 Fed #3
API No. 30-025-39593
Operated by EGL Resources Inc.
Producing Spacing Unit: 18-32, Sec. 31: NWSE
Producing Formation: Bone Spring
- b. North Lusk 32 St #3
API No. 30-025-36953
Operated by OXY USA Inc.
Producing Spacing Unit: 18-32, Sec. 32: NESW
Producing Formation: Bone Spring
- c. Lear St #2H
API No. 30-025-38866
Operated by COG Operating LLC
Producing Spacing Unit: 18-32, Sec. 32: SESW &
SWSE Producing Formation: Bone Spring
- d. N Lusk 32 St #1
API No. 30-025-35748
Operated by OXY USA Inc.
Spacing Unit: 18-32, Sec. 32: NWSW
Producing Formation: Bone Spring
- e. North Lusk 32 St #5
API No. 30-025-36982
Operated by OXY USA Inc.
Producing Spacing Unit: 18-32, Sec. 32: SWSW
Producing Formation: Bone Spring
- f. Lear St #1H
API No. 30-025-38865
Operated by COG Operating LLC
Producing Spacing Unit: 18-32, Sec. 32: E2SE4
Producing Formation: Bone Spring

13. PBEX has provided notice of its application to the operators of the pre-existing wells listed in Paragraph 13 of my Self-Affirmed Statement. PBEX requests that the Division approve its overlapping spacing unit.

14. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

15. In my opinion, the granting of PBEX's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

16. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

SIGNATURE:



DATE: 5/29/25

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 25394, Dr. Vogel SE 32-31 Fed Com Wells		APPLICANT'S RESPONSE
Date	May 29, 2025	
Applicant	PBEX Operations LLC	
Designated Operator & OGRID (affiliation if applicable)	332544	
Applicant's Counsel:	Bradfute Sayer P.C.	
Case Title:	Applicantion of PBEX Operations, LLC for Compulsory Pooling and Approval of an Overlapping Spring Unit, Lea County, New Mexico	
Entries of Appearance/Intervenors:	N/A	
Well Family	Dr. Vogel SE 32-31 Fed Com Wells	
Formation/Pool	Bone Spring; Lusk Bone Spring, North (41450)	
Formation Name(s) or Vertical Extent:	Bone Spring	
Primary Product (Oil or Gas):	Oil	
Pooling this vertical extent:	Entire Bone Spring Formation	
Pool Name and Pool Code (Only if NSP is requested):	Lusk, Bone Spring, North (Pool Code 41450)	
Well Location Setback Rules (Only if NSP is Requested):	Wells will be standard	
Spacing Unit		
Type (Horizontal/Vertical)	Horizontal	
Size (Acres)	480 Acres, more or less	
Building Blocks:	40 acres	
Orientation:	East to West; Exhibit A-3 (C-102s) and Exhibit B	
Description: TRS/County	SE/4 Sec. 31 and the S/2 of Sec. 32, T. 18 South, Range 32 East, Lea County, NM	
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes	
Other Situations		
Depth Severance: Y/N. If yes, description	N/A	
Proximity Tracts: If yes, description	Yes, Dr. Vogel SE 32-31 Fed Com 209H and Dr. Vogel 32-31 Fed Com 105H (see Exhibit A-3)	
Proximity Defining Well: if yes, description	Dr. Vogel SE 32-31 Fed Com 209H; Dr. Vogel SE 32-31 Fed Com 105H (see Exhibit A-3)	
Applicant's Ownership in Each Tract	Exhibit A-4	
Well(s)		
Well #1	Dr. Vogel SE 32-31 Fed Com 104H, which will be drilled from a surface hole location the SE/4 of Section 32, Township 18 South, Range 32 East, to a bottom hole located 2230’ from the South Line and 2540’ from the East Line of Section 31 (Unit J), Township 18 South, Range 32 East, in Lea County, New Mexico.	

Well #2	Dr. Vogel SE 32-31 Fed Com 105H , which will be drilled from a surface hole location the SE/4 of Section 32, Township 18 South, Range 32 East, to a bottom hole located 1254’ from the South Line and 2540’ from the East Line of Section 31 (Unit O), Township 18 South, Range 32 East, in Lea County, New Mexico
Well #3	Dr. Vogel SE 32-31 Fed Com 106H , which will be drilled from a surface hole location the SE/4 of Section 32, Township 18 South, Range 32 East, to a bottom hole located 330’ from the South Line and 2540’ from the East Line of Section 31 (Unit O), Township 18 South, Range 32 East, in Lea County, New Mexico.
Well #4	Dr. Vogel SE 32-31 Fed Com 207H , which will be drilled from a surface hole location the SE/4 of Section 32, Township 18 South, Range 32 East, to a bottom hole located 2230’ from the South Line and 2540’ from the East Line of Section 31 (Unit J), Township 18 South, Range 32 East, in Lea County, New Mexico.
Well #5	Dr. Vogel SE 32-31 Fed Com 209H , which will be drilled from a surface hole location the SE/4 of Section 32, Township 18 South, Range 32 East, to a bottom hole located 1254’ from the South Line and 2540’ from the East Line of Section 31 (Unit O), Township 18 South, Range 32 East, in Lea County, New Mexico.
Well #6	Dr. Vogel SE 32-31 Fed Com 211H , which will be drilled from a surface hole location the SE/4 of Section 32, Township 18 South, Range 32 East, to a bottom hole located 330’ from the South Line and 2540’ from the East Line of Section 31 (Unit O), Township 18 South, Range 32 East, in Lea County, New Mexico.
Horizontal Well First and Last Take Points	Exhibit A-3
Completion Target (Formation, TVD and MD)	Exhibits B-3 and B-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000/month Exhibit A
Production Supervision/Month \$	\$1,000/month Exhibit A
Justification for Supervision Costs	Costs are in line with what is charged by others, Exhibit A
Requested Risk Charge	Yes, Exhibit A; Exhibit A-2
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-2
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2; Exhibit C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4 (published May 21, 2025)
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-4
Tract List (including lease numbers and owners)	Exhibit A-4
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-4
Related to Poolable Parties to be Pooled	No unlocatable parties; 2 notices awaitng pick up Exhibit C-2

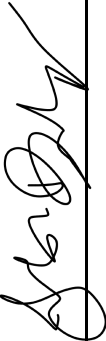
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-4
Chronology of Contact with Non-Joined Working Interests	Exhibit A-6
Overhead Rates In Proposal Letter	Exhibit A-5
Cost Estimate to Drill and Complete	Exhibit A-5
Cost Estimate to Equip Well	Exhibit A-5
Cost Estimate for Production Facilities	Exhibit A-5
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit A-3
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-6
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	There are no depth severances, Exhibit A
Forms, Figures and Tables	
C-102	Exhibit A-3 (C-102s)
Tracts	Exhibit A-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-4
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-2; Exhibit B-5
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibits B-3 and B-4
Additional Information	
Special Provisions/Stipulations	None
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Jennifer Bradfute, Bradfute Sayer P.C.
Signed Name (Attorney or Party Representative):	
Date:	5/29/2025

EXHIBIT A-2

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF PBEX OPERATIONS, LLC
FOR COMPULSORY POOLING AND
APPROVAL OF AN OVERLAPPING SPACING
UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. _____

APPLICATION

In accordance with NMSA 1978, § 70-2-17, PBEX Operations, LLC (“PBEX” or “Applicant”), through its undersigned attorney, files this application with the Oil Conservation Division (“Division”) seeking an order pooling a standard 480 acre, more or less, horizontal spacing unit in the Bone Spring formation comprised of the SE/4 of Section 31 and the S/2 of Section 32, Township 18 South, Range 32 East NMPM, Lea County, New Mexico. In support of this application, PBEX states the following.

1. Applicant (OGRID No 332544 is a working interest owner in the Unit and has the right to drill thereon.
2. Applicant seeks to initially dedicate the Unit to the following proposed wells (“Wells”):
 - a. **Dr. Vogel SE 32-31 Fed Com 104H**, which will be drilled from a surface hole location the SE/4 of Section 32, Township 18 South, Range 32 East, to a bottom hole located 2230’ from the South Line and 2540’ from the East Line of Section 31 (Unit J), Township 18 South, Range 32 East, in Lea County, New Mexico.
 - b. **Dr. Vogel SE 32-31 Fed Com 105H**, which will be drilled from a surface hole location the SE/4 of Section 32, Township 18 South, Range 32 East, to a bottom hole located 1254’ from the South Line and 2540’ from the East Line of Section 31 (Unit O), Township 18 South, Range 32 East, in Lea County, New Mexico.

- c. **Dr. Vogel SE 32-31 Fed Com 106H**, which will be drilled from a surface hole location the SE/4 of Section 32, Township 18 South, Range 32 East, to a bottom hole located 330' from the South Line and 2540' from the East Line of Section 31 (Unit O), Township 18 South, Range 32 East, in Lea County, New Mexico.
 - d. **Dr. Vogel SE 32-31 Fed Com 207H**, which will be drilled from a surface hole location the SE/4 of Section 32, Township 18 South, Range 32 East, to a bottom hole located 2230' from the South Line and 2540' from the East Line of Section 31 (Unit J), Township 18 South, Range 32 East, in Lea County, New Mexico.
 - e. **Dr. Vogel SE 32-31 Fed Com 209H**, which will be drilled from a surface hole location the SE/4 of Section 32, Township 18 South, Range 32 East, to a bottom hole located 1254' from the South Line and 2540' from the East Line of Section 31 (Unit O), Township 18 South, Range 32 East, in Lea County, New Mexico.
 - f. **Dr. Vogel SE 32-31 Fed Com 211H**, which will be drilled from a surface hole location the SE/4 of Section 32, Township 18 South, Range 32 East, to a bottom hole located 330' from the South Line and 2540' from the East Line of Section 31 (Unit O), Township 18 South, Range 32 East, in Lea County, New Mexico.
3. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the interest owners in the Unit.
 4. The pooling of interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
 5. The proposed spacing unit will also partially overlap with the spacing units for the following pre-existing wells:
 - a. **Lusk 31 Fed #3**
API No. 30-025-39593
Operated by EGL Resources Inc.
Producing Spacing Unit: 18-32, Sec. 31: NWSE
Producing Formation: Bone Spring

- b. **North Lusk 32 St #3**
API No. 30-025-36953
Operated by OXY USA Inc.
Producing Spacing Unit: 18-32, Sec. 32: NESW
Producing Formation: Bone Spring
- c. **Lear St #2H**
API No. 30-025-38866
Operated by COG Operating LLC
Producing Spacing Unit: 18-32, Sec. 32: SESW & SWSE
Producing Formation: Bone Spring
- d. **North Lusk 32 State #1**
API No. 30-025-35748
Operated by OXY USA Inc.
Producing Spacing Unit: 18-32, Sec. 32: NWSW
Producing Formation: Bone Spring
- e. **North Lusk 32 St #5**
API No. 30-025-36982
Operated by OXY USA Inc.
Producing Spacing Unit: 18-32, Sec. 32: SWSW
Producing Formation: Bone Spring
- f. **Lear St #1H**
API No. 30-025-38865
Operated by COG Operating LLC
Producing Spacing Unit: 18-32, Sec. 32: E2SE4
Producing Formation: Bone Spring

- 6. Applicant requests that the Division approve its overlapping spacing unit.
- 7. To allow Applicant to obtain it's just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the proposed horizontal wells and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on June 5, 2025, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the initial wells in the Unit;
- C. Designating Applicant as the operator of the Unit and the horizontal wells to be drilled

thereon;

- D. Approving the overlapping spacing units;
- E. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;
- F. Approving the actual operating charges and costs of supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,


Jennifer L. Bradfute,
Matthias Sayer

Bradfute Sayer P.C.
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Phone 505.264.8740
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CASE _____: **Application of PBEX Operations, LLC for Compulsory Pooling and Approval of an Overlapping Spacing Unit, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling a standard 480 acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of the SE/4 of Section 31 and the S/2 of Section 32, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico initially dedicated to the proposed Dr. Vogel SE 32-31 Fed Com 104H, 105H, 106H and the Dr. Vogel SE 32-31 207H, 209H, and 211H wells to be horizontally drilled as follows:

- **Dr. Vogel SE 32-31 Fed Com 104H**, which will be drilled from a surface hole location the SE/4 of Section 32, Township 18 South, Range 32 East, to a bottom hole located 2230' from the South Line and 2540' from the East Line of Section 31 (Unit J), Township 18 South, Range 32 East, in Lea County, New Mexico.
- **Dr. Vogel SE 32-31 Fed Com 105H**, which will be drilled from a surface hole location the SE/4 of Section 32, Township 18 South, Range 32 East, to a bottom hole located 1254' from the South Line and 2540' from the East Line of Section 31 (Unit O), Township 18 South, Range 32 East, in Lea County, New Mexico.
- **Dr. Vogel SE 32-31 Fed Com 106H**, which will be drilled from a surface hole location the SE/4 of Section 32, Township 18 South, Range 32 East, to a bottom hole located 330' from the South Line and 2540' from the East Line of Section 31 (Unit O), Township 18 South, Range 32 East, in Lea County, New Mexico.
- **Dr. Vogel SE 32-31 Fed Com 207H**, which will be drilled from a surface hole location the SE/4 of Section 32, Township 18 South, Range 32 East, to a bottom hole located 2230' from the South Line and 2540' from the East Line of Section 31 (Unit J), Township 18 South, Range 32 East, in Lea County, New Mexico.
- **Dr. Vogel SE 32-31 Fed Com 209H**, which will be drilled from a surface hole location the SE/4 of Section 32, Township 18 South, Range 32 East, to a bottom hole located 1254' from the South Line and 2540' from the East Line of Section 31 (Unit O), Township 18 South, Range 32 East, in Lea County, New Mexico.
- **Dr. Vogel SE 32-31 Fed Com 211H**, which will be drilled from a surface hole location the SE/4 of Section 32, Township 18 South, Range 32 East, to a bottom hole located 330' from the South Line and 2540' from the East Line of Section 31 (Unit O), Township 18 South, Range 32 East, in Lea County, New Mexico.

The spacing unit for these wells will overlap with the spacing units for the: **Lusk 31 Fed #3** (API No. 30-025-39593) in the NWSE of Section 31; **North Lusk 32 St #3** (API No. 30-025-36953) in the NESW of Section 32; **Lear St #2H** (API No. 30-025-38866) in the SESW & SWSE of Section 32; **North Lusk 32 St #1** (API No. 30-025-35748) in the NWSW of Section 32; **North Lusk 32 St #5** (API No. 30-025-36982) in the SWSW of Section 32; **Lear St #1H** (API No. 30-025-38865) in the E2SE4 of Section 32. Applicant requests

approval of the overlapping spacing unit. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of PBEX Operations, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 31.6 miles Northeast of Carlsbad , New Mexico.

EXHIBIT A-3

C-102	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024
Submit Electronically Via OCD Permitting			
	Submittal Type:	☒ Initial Submittal ☐ Amended Report ☐ As Drilled	

WELL LOCATION INFORMATION			
API Number	Pool Code	Pool Name	
Property Code	Property Name	Well Number	
OGRID No. 332544	Operator Name	104H	
		Ground Level Elevation	
		3,687'	
Surface Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☒ Federal	

Surface Location						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W
I	32	18S	32E		1,838' FSL	529' FEL
Bottom Hole Location						
					Latitude	Longitude
J	31	18S	32E		32.702917°	-103.805324°
					County	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W
I	32	18S	32E		1,838' FSL	529' FEL
First Take Point (FTP)						
					Latitude	Longitude
J	31	18S	32E		32.702874°	-103.781601°
					County	LEA
Last Take Point (LTP)						
					Latitude	Longitude
J	31	18S	32E		32.702917°	-103.805324°
					County	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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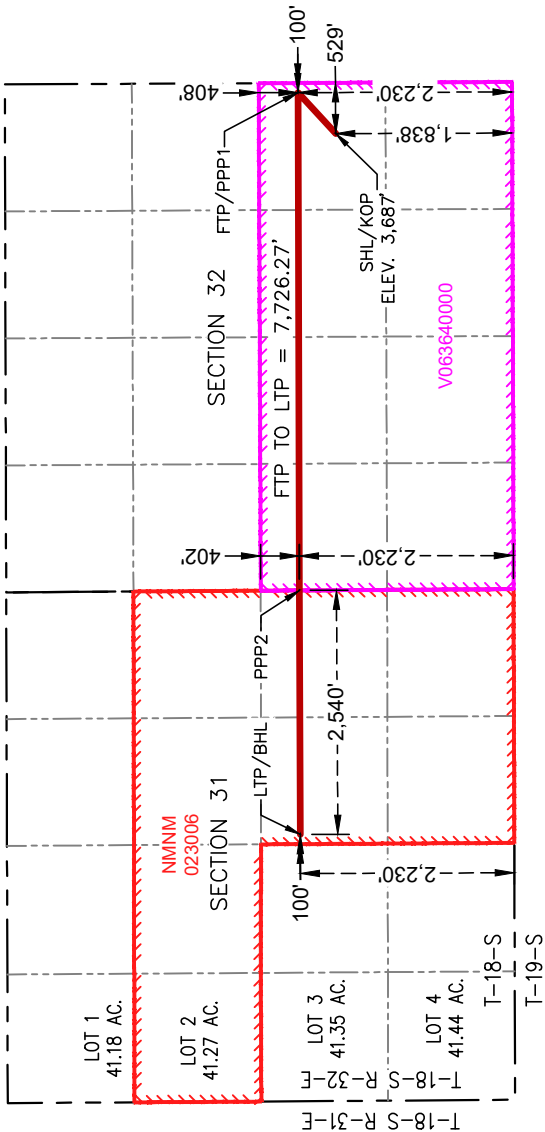
OPERATOR CERTIFICATIONS	SURVEYOR CERTIFICATIONS
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. PRELIMINARY THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT.
Signature	Signature and Seal of Professional Surveyor
Printed Name	Certificate Number
Email Address	Date of Survey

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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DR VOGEL SE 32-31 FED COM 104H

SURFACE HOLE LOCATION & KICK-OFF POINT 1,838' FSL & 529' FEL ELEV. = 3,687'	FIRST TAKE POINT & PENETRATION POINT 1 2,230' FSL & 100' FEL	PENETRATION POINT 2 2,230' FSL & 0' FEL	LAST TAKE POINT & BOTTOM HOLE LOCATION 2,230' FSL & 2,540' FEL
NAD 83 X = 711,053.60' NAD 83 Y = 619,487.57' NAD 83 LAT = 32.701800° NAD 83 LONG = -103.781601°	NAD 83 X = 711,480.18' NAD 83 Y = 619,880.46' NAD 83 LAT = 32.702874° NAD 83 LONG = -103.780207°	NAD 83 X = 706,295.96' NAD 83 Y = 619,865.64' NAD 83 LAT = 32.702906° NAD 83 LONG = -103.797061°	NAD 83 X = 703,753.95' NAD 83 Y = 619,857.01' NAD 83 LAT = 32.702917° NAD 83 LONG = -103.805324°

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024
		Submittal Type: ☒ Initial Submittal ☐ Amended Report ☐ As Drilled	

WELL LOCATION INFORMATION			
API Number	Pool Code	Pool Name	
Property Code	Property Name	Well Number	
OGRID No. 332544	Operator Name	DR VOGEL SE 32-31 FED COM 105H	
		Ground Level Elevation	
Surface Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☒ Federal	
		Ground Level Elevation	

Surface Location									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	32	18S	32E		1,772' FSL	529' FEL	32.701618°	-103.781600°	LEA
Bottom Hole Location									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	31	18S	32E		1,254' FSL	2,540' FEL	32.700235°	-103.805321°	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.	Well setbacks are under Common Ownership: ☐ Yes ☐ No			

Kick Off Point (KOP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	32	18S	32E		1,772' FSL	529' FEL	32.701618°	-103.781600°	LEA
First Take Point (FTP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	32	18S	32E		1,254' FSL	100' FEL	32.700191°	-103.780205°	LEA
Last Take Point (LTP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	31	18S	32E		1,254' FSL	2,540' FEL	32.700235°	-103.805321°	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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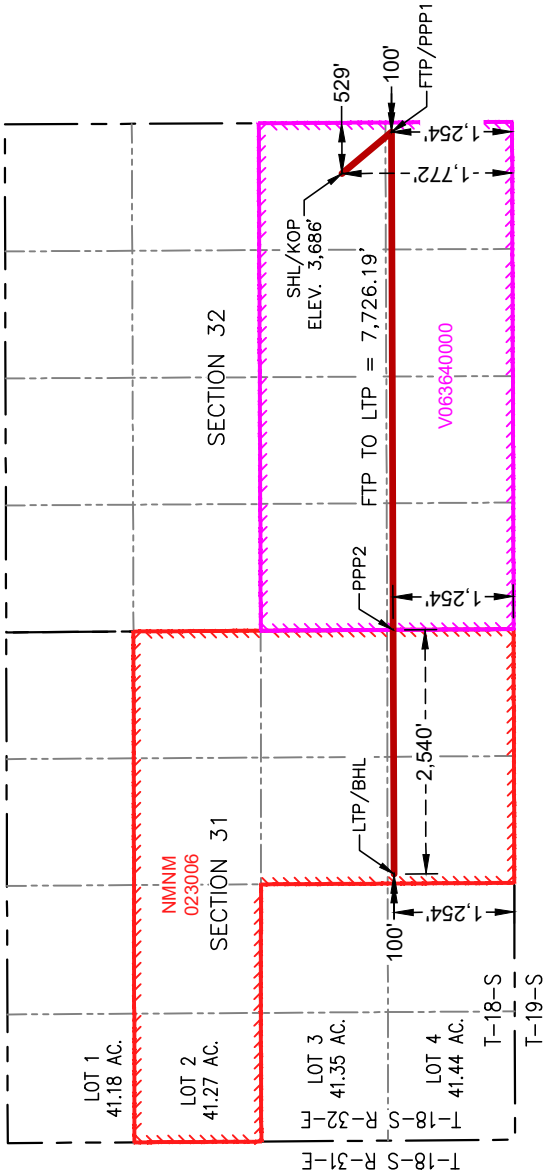
OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.	SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. PRELIMINARY THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT.		
Signature	Date	Signature and Seal of Professional Surveyor	
Printed Name		Certificate Number	Date of Survey
Email Address			

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ACREAGE DEDICATION PLATS

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DR VOGEL SE 32-31 FED COM 105H

SURFACE HOLE LOCATION & KICK-OFF POINT 1,772' FSL & 529' FEL ELEV. = 3,686'	FIRST TAKE POINT & PENETRATION POINT 1 1,254' FSL & 100' FEL NAD 83 X = 711,485.88' NAD 83 Y = 618,904.47' NAD 83 LAT = 32.700191° NAD 83 LONG = -103.780205°	PENETRATION POINT 2 1,254' FSL & 0' FEL NAD 83 X = 706,301.90' NAD 83 Y = 618,889.66' NAD 83 LAT = 32.700223° NAD 83 LONG = -103.797057°	LAST TAKE POINT & BOTTOM HOLE LOCATION 1,254' FSL & 2,540' FEL NAD 83 X = 703,759.72' NAD 83 Y = 618,881.03' NAD 83 LAT = 32.700235° NAD 83 LONG = -103.805321°
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C-102	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024
Submit Electronically Via OCD Permitting			
		Submittal Type:	☒ Initial Submittal ☐ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION			
API Number	Pool Code	Pool Name	
Property Code	Property Name	Well Number	
OGRID No. 332544	Operator Name	DR VOGEL SE 32-31 FED COM 106H	
		Ground Level Elevation	
		3,686'	
Surface Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☒ Federal	

Surface Location									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	32	18S	32E		1,706' FSL	528' FEL	32.701437°	-103.781599°	LEA
Bottom Hole Location									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	31	18S	32E		330' FSL	2,540' FEL	32.697695°	-103.805319°	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.	Well setbacks are under Common Ownership: ☐ Yes ☐ No			

Kick Off Point (KOP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	32	18S	32E		1,706' FSL	528' FEL	32.701437°	-103.781599°	LEA
First Take Point (FTP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	32	18S	32E		330' FSL	100' FEL	32.697651°	-103.780203°	LEA
Last Take Point (LTP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	31	18S	32E		330' FSL	2,540' FEL	32.697695°	-103.805319°	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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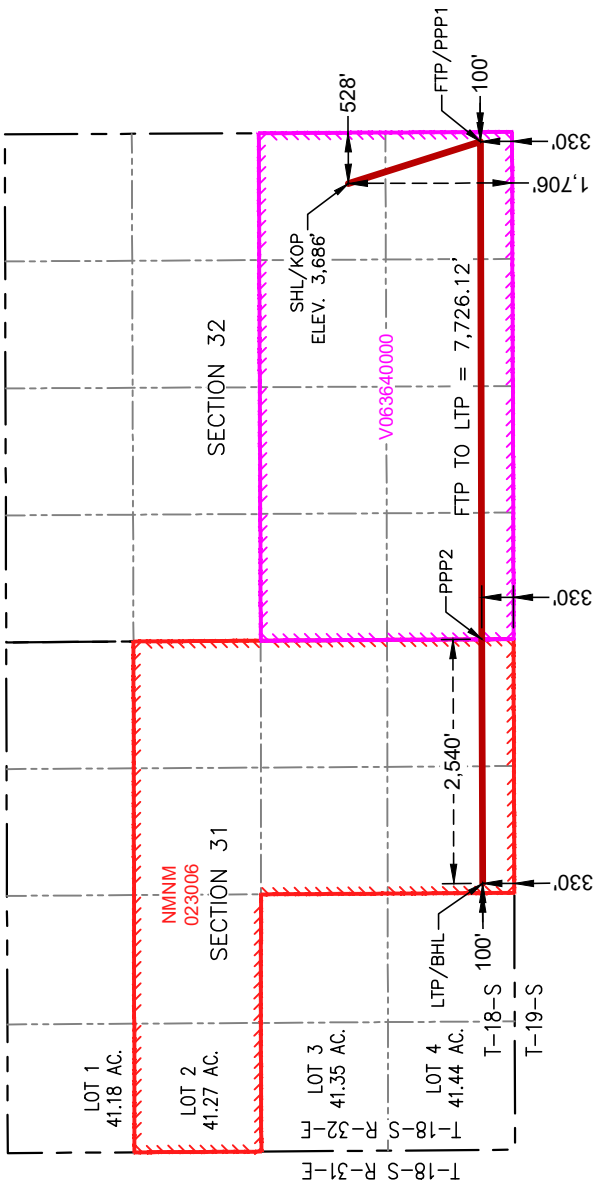
OPERATOR CERTIFICATIONS	SURVEYOR CERTIFICATIONS
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. PRELIMINARY THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT.
Signature	Signature and Seal of Professional Surveyor
Printed Name	Certificate Number
Email Address	Date of Survey

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DR VOGEL SE 32-31 FED COM 106H

SURFACE HOLE LOCATION & KICK-OFF POINT 1,706' FSL & 528' FEL ELEV. = 3,686'	FIRST TAKE POINT & PENETRATION POINT 1 330' FSL & 100' FEL	PENETRATION POINT 2 330' FSL & 0' FEL	LAST TAKE POINT & BOTTOM HOLE LOCATION 330' FSL & 2,540' FEL
NAD 83 X = 711,054.91' NAD 83 Y = 619,355.58' NAD 83 LAT = 32.701437° NAD 83 LONG = -103.781599°	NAD 83 X = 711,491.27' NAD 83 Y = 617,980.48' NAD 83 LAT = 32.697651° NAD 83 LONG = -103.780203°	NAD 83 X = 706,307.51' NAD 83 Y = 617,965.68° NAD 83 LAT = 32.697684° NAD 83 LONG = -103.797054°	NAD 83 X = 703,765.18' NAD 83 Y = 617,957.04' NAD 83 LAT = 32.697695° NAD 83 LONG = -103.805319°

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024
		Submittal Type: ☒ Initial Submittal ☐ Amended Report ☐ As Drilled	

WELL LOCATION INFORMATION			
API Number	Pool Code	Pool Name	
Property Code	Property Name	Well Number	
OGRID No. 332544	Operator Name	DR VOGEL SE 32-31 FED COM 207H	
		Ground Level Elevation	
		3,686'	
Surface Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☒ Federal	

Surface Location						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W
I	32	18S	32E		1,805' FSL	529' FEL
Bottom Hole Location						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W
J	31	18S	32E		2,230' FSL	2,540' FEL
					Latitude	Longitude
					32.702917°	-103.805324°
					County	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.	Well setbacks are under Common Ownership: ☐ Yes ☐ No			

Kick Off Point (KOP)						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W
I	32	18S	32E		1,805' FSL	529' FEL
First Take Point (FTP)						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W
I	32	18S	32E		2,230' FSL	100' FEL
Last Take Point (LTP)						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W
J	31	18S	32E		2,230' FSL	2,540' FEL
					Latitude	Longitude
					32.702917°	-103.805324°
					County	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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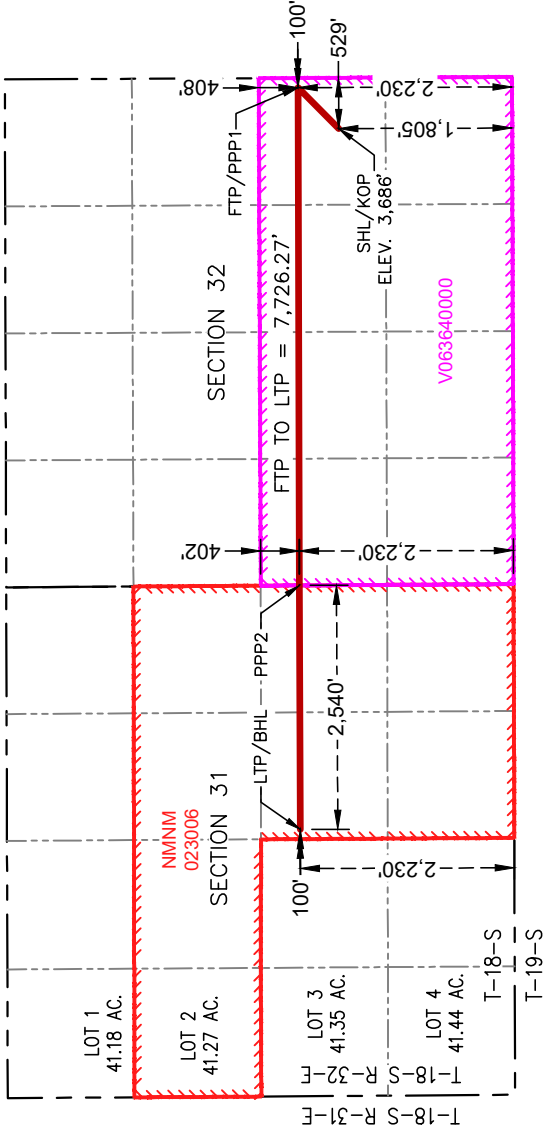
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Signature	Date
Printed Name	Certificate Number
Email Address	Date of Survey

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DR VOGEL SE 32-31 FED COM 207H

SURFACE HOLE LOCATION
& KICK-OFF POINT
1,805' FSL & 529' FEL
ELEV. = 3,686'

NAD 83 X = 711,053.93'
NAD 83 Y = 619,454.57'
NAD 83 LAT = 32.701709°
NAD 83 LONG = -103.781600°

FIRST TAKE POINT &
PENETRATION POINT 1
2,230' FSL & 100' FEL

NAD 83 X = 711,480.18'
NAD 83 Y = 619,880.46'
NAD 83 LAT = 32.702874°
NAD 83 LONG = -103.780207°

PENETRATION POINT 2
2,230' FSL & 0' FEL

NAD 83 X = 706,285.96'
NAD 83 Y = 619,865.64'
NAD 83 LAT = 32.702906°
NAD 83 LONG = -103.797061°

LAST TAKE POINT &
BOTTOM HOLE LOCATION
2,230' FSL & 2,540' FEL

NAD 83 X = 703,753.95'
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WELL LOCATION INFORMATION			
API Number	Pool Code	Pool Name	
Property Code	Property Name	Well Number	
OGRID No. 332544	Operator Name	DR VOGEL SE 32-31 FED COM 209H	
		Ground Level Elevation 3,686'	
Surface Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☒ Federal	

Surface Location									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	32	18S	32E		1,739' FSL	528' FEL	32.701528°	-103.781599°	LEA
Bottom Hole Location									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	31	18S	32E		1,254' FSL	2,540' FEL	32.700235°	-103.805321°	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.	Well setbacks are under Common Ownership: ☐ Yes ☐ No			

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UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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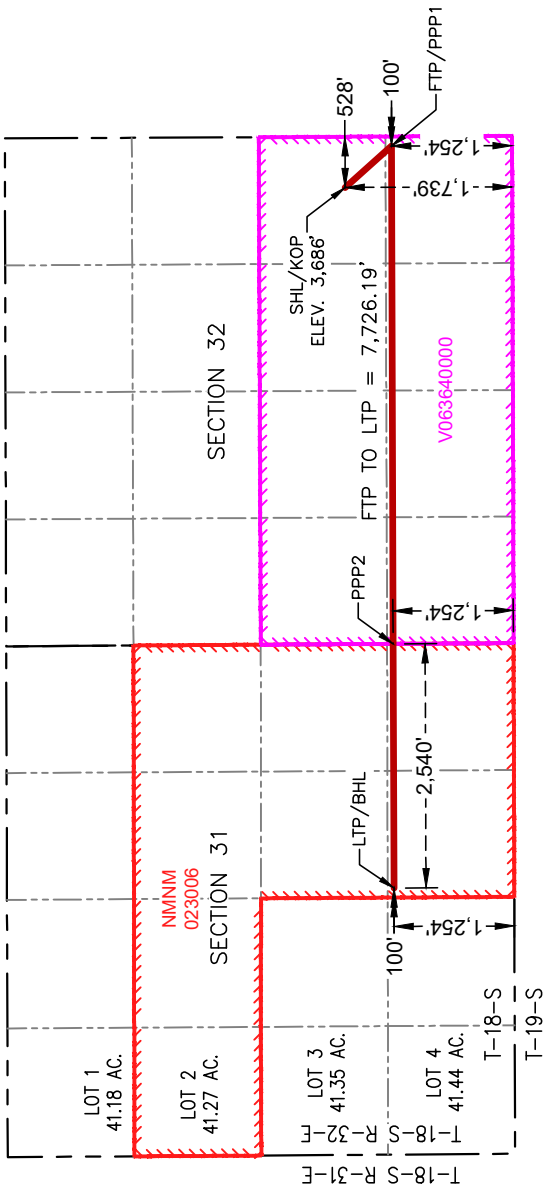
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Printed Name	Certificate Number
Email Address	Date of Survey

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DR VOGEL SE 32-31 FED COM 209H

SURFACE HOLE LOCATION & KICK-OFF POINT 1,739' FSL & 528' FEL ELEV. = 3,686'	FIRST TAKE POINT & PENETRATION POINT 1 1,254' FSL & 100' FEL	PENETRATION POINT 2 1,254' FSL & 0' FEL	LAST TAKE POINT & BOTTOM HOLE LOCATION 1,254' FSL & 2,540' FEL
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		Submittal Type:	☒ Initial Submittal ☐ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION			
API Number	Pool Code	Pool Name	
Property Code	Property Name	Well Number	
OGRID No. 332544	Operator Name	DR VOGEL SE 32-31 FED COM 211H	
		Ground Level Elevation	
		3,686'	
Surface Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☒ Federal	

Surface Location						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W
I	32	18S	32E		1,673' FSL	528' FEL
Bottom Hole Location						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W
O	31	18S	32E		330' FSL	2,540' FEL
					Latitude	Longitude
					32.701346°	-103.781598°
					County	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.	Well setbacks are under Common Ownership: ☐ Yes ☐ No			

Kick Off Point (KOP)						
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Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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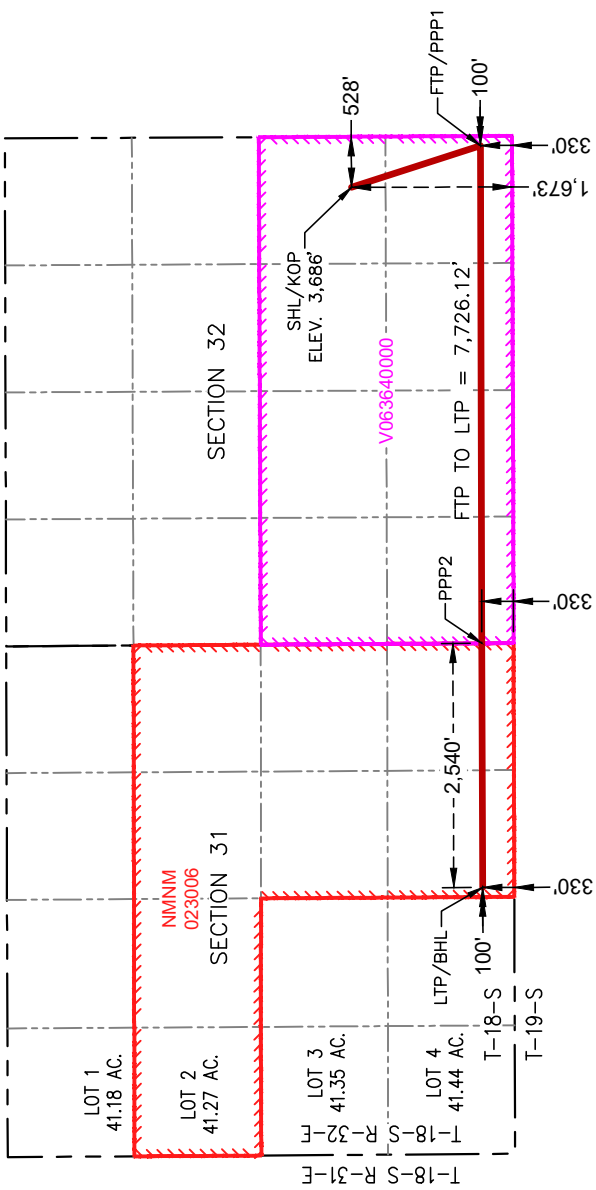
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Signature	Signature and Seal of Professional Surveyor
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



DR VOGEL SE 32-31 FED COM 211H

SURFACE HOLE LOCATION & KICK-OFF POINT 1,673' FSL & 528' FEL ELEV. = 3,686'	FIRST TAKE POINT & PENETRATION POINT 1 330' FSL & 100' FEL	PENETRATION POINT 2 330' FSL & 0' FEL	LAST TAKE POINT & BOTTOM HOLE LOCATION 330' FSL & 2,540' FEL
NAD 83 X = 711,055.24'	NAD 83 X = 711,491.27'	NAD 83 X = 706,307.51'	NAD 83 X = 703,765.18'
NAD 83 Y = 619,322.58'	NAD 83 Y = 617,980.48'	NAD 83 Y = 617,965.68'	NAD 83 Y = 617,957.04'
NAD 83 LAT = 32.701346°	NAD 83 LAT = 32.697651°	NAD 83 LAT = 32.697684°	NAD 83 LAT = 32.697695°
NAD 83 LONG = -103.781598°	NAD 83 LONG = -103.780203°	NAD 83 LONG = -103.797054°	NAD 83 LONG = -103.805319°



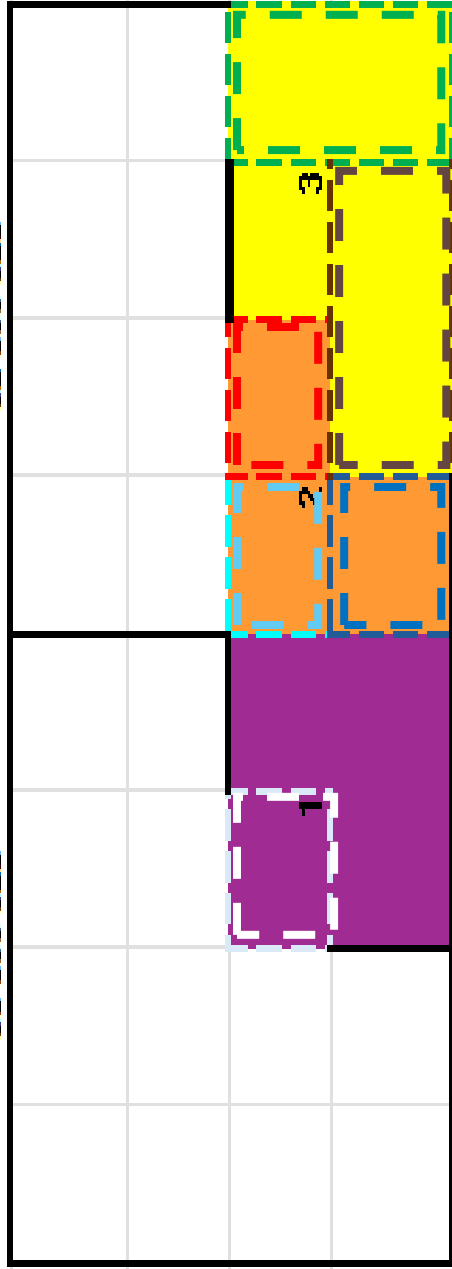
**Dr Vogel SE 32-31 Fed Com Unit:
104,105,106 207, 209, 211
SE4 Sec. 31 and S2 Sec. 32, 18S-
32E**

Lea County, New Mexico

EXHIBIT A-4

31-18S-32E

32-18S-32E



Pre-existing Spacing Units

North Lusk 32 St. #3
30-025-36953
Sec 32 18-32 NESW
Operator: Oxy USA Inc.

Lusk 31 Fed #3
30-025-39593
Sec 31 18-32 NWSE
Operator: EGL Resources
EGL is an affiliate of PBEX

Lear State #1H
30-025-38865
Sec 32 18-32 E2SE
Operator: COG Operating LLC

Lear State #2H
30-025-38866
Sec 32 18-32 SESW & SWSE
Operator: COG Operating LLC

North Lusk 32 St #5
30-025-36982
Sec 32 SWSW
Operator: Oxy USA Inc.

N Lusk 32 St #1
30-025-35748
Sec 32 18-32 NWSW
Operator: Oxy USA Inc.

Tract 1		31: SE4
PBEX LLC		0.62330000
COG Operating LLC		0.23113500
Concho Oil & Gas LLC		0.01216500
WTG Exploration, Inc.		0.09340000
Mosaic Resources LLC		0.02000000
RR Resources Ltd		0.02000000
Lease Number NM 23006		1.00000000
Tract 2		32: SWSW & N2SW
PBEX LLC		0.60000000
Allar Company		0.20000000
Strategic Energy Income Fund IV LP		0.19300000
Highland (Texas) Energy Co		0.00700000
Lease Number VO-6364		1.00000000
Tract 3		32: SESW & SE4
PBEX LLC		0.60000000
Allar Company		0.15000000
Strategic Energy Income Fund IV LP		0.14475000
Highland (Texas) Energy Co		0.00525000
COG Operating LLC		0.09500000
Concho Oil & Gas LLC		0.00500000
Lease Number VO-6364		1.00000000

DR VOGEL SE 31-32 FED COM UNIT OWNERSHIP	
Allar Company	0.11250000
COG Operating LLC	0.11662833
Concho Oil & Gas LLC	0.00613833
Highland (Texas) Energy Co	0.00393750
Mosaic Resources LLC	0.00666667
PBEX LLC	0.60776667
RR Resources Ltd	0.00666667
Strategic Energy Income Fund IV LP	0.10856250
WTG Exploration, Inc.	0.03113333

1.00000000

PARTIES TO POOL		
WORKING INTEREST		
Allar Company		735 Elm St, Graham, TX 76450
Mosaic Resources, LLC		Attn: Ric Bell, 1361 Potash Mines Rd, Carlsbad NM 88220
RR Resources, Ltd.		308 N. Colorado, Suite 200, Midland, TX 79701
Strategic Energy Income Fund IV LP		1521 N Cooper Street, Suite 400, Arlington, TX 76011
WTG Exploration Inv.		6 Desta Dr, Suite 4400, Midland, TX 79705
ORRI		
Allar Company		735 Elm St, Graham, TX 76450
Estates of Peyton S Jr. and Sally Carnes		c/o Drew Carnes, 1833 Lake Bend Dr, Wichita Falls, TX 76310
Dreher Family Rev Trust		PO Box 2249, Wichita Falls, TX 76307
EOG Resources		5509 Champions Dr, Midland, TX 79706, Attn: Land
J & E LLC		PO Box 2249, Wichita Falls, TX 76307
J & N Property Company Ltd		PO Box 2249, Wichita Falls, TX 76307
Mongoose Minerals LLC		600 W. Illinois Ave, Midland, TX 79701
Michael Newman		PO Box 14, Knickerbocker, TX 76939
Mike Petraitis		PO Box 10886, Midland, TX 79702
Ritchie Family Properties		1 Sand Piper, Wichita Falls, TX 76308
S & J Operating Company		PO Box 2249, Wichita Falls, TX 76307
Stephens Partnership Company Ltd		PO Box 2249, Wichita Falls, TX 76307
T & N Oil & Gas LP		PO Box 2249, Wichita Falls, TX 76307
Talus Inc		PO Box 1210, Graham, TX 76450
Twin Montana Inc		PO Box 1210, Graham, TX 76450

EXHIBIT A-5



December 13, 2024

Via Certified Mail, Return Receipt Requested
No. 9589 0710 5270 1252 1197 07
Party

Re: Dr Vogel SE 32-31 Fed Com Unit
SE4 Sec. 31 and S2 Sec. 32, 18S-32E
Lea County, New Mexico

Dear Sir or Madam:

PBEX Operations, LLC (“PBEX”), hereby proposes the drilling of the following Dr Vogel SE 32-31 Fed Com Unit wells described below. All previously dated “Dr Vogel” proposals from PBEX or EGL Resources, Inc., are hereby rescinded, and the proposals below will supercede and replace them, accordingly. Please review the attached Authority for Expenditure (“AFE”) with the gross estimated total cost to drill and complete each of the wells referenced below.

DR VOGEL SE 32-31 FED COM 104H

Targeted Interval- First Bone Spring
SHL- 32-18S-32E: SE4
FTP- 31-18S-32E: 2230’ FSL, 2540’ FEL, or Unit J
LTP- 32-18S-32E: 2230’ FSL, 100’ FEL, or Unit I
BHL- 32-18S-32E: 2230’ FSL, 100’ FEL, or Unit I
TVD- 8,380’ TMD- 16,800’

DR VOGEL SE 32-31 FED COM 105H

SE4 Sec. 31 and S2 Sec. 32, 18S-32E, Lea/NM
Targeted Interval- First Bone Spring
SHL- 32-18S-32E: SE4
FTP- 31-18S-32E: 1254’ FSL, 2540’ FEL, or Unit O
LTP- 32-18S-32E: 1254’ FSL, 100’ FEL, or Unit P
BHL- 32-18S-32E: 1254’ FSL, 100’ FEL, or Unit P
TVD- 8,380’ TMD- 16,800’

DR VOGEL SE 32-31 FED COM 106H

SE4 Sec. 31 and S2 Sec. 32, 18S-32E, Lea/NM
Targeted Interval- First Bone Spring
SHL- 32-18S-32E: SE4
FTP- 31-18S-32E: 330’ FSL, 2540’ FEL, or Unit O
LTP- 32-18S-32E: 330’ FSL, 100’ FEL, or Unit P
BHL- 32-18S-32E: 330’ FSL, 100’ FEL, or Unit P
TVD- 8,380’ TMD- 16,800’

December 13, 2024

Page 2

Dr Vogel SE 32-34 Fed Com Unit proposals

DR VOGEL SE 32-31 FED COM 207H

SE4 Sec. 31 and S2 Sec. 32, 18S-32E, Lea/NIM

Targeted Interval- Second Bone Spring

SHL-	32-18S-32E: SE4
FTP-	31-18S-32E: 2230' FSL, 2540' FEL, or Unit J
LTP-	32-18S-32E: 2230' FSL, 100' FEL, or Unit I
BHL-	32-18S-32E: 2230' FSL, 100' FEL, or Unit I
TVD-	9,400 TMD- 17,820'

DR VOGEL SE 32-31 FED COM 209H

SE4 Sec. 31 and S2 Sec. 32, 18S-32E, Lea/NIM

Targeted Interval- Second Bone Spring

SHL-	32-18S-32E: SE4
FTP-	31-18S-32E: 1254' FSL, 2540' FEL, or Unit O
LTP-	32-18S-32E: 1254' FSL, 100' FEL, or Unit P
BHL-	32-18S-32E: 1254' FSL, 100' FEL, or Unit P
TVD-	9,400 TMD- 17,820'

DR VOGEL SE 32-31 FED COM 211H

SE4 Sec. 31 and S2 Sec. 32, 18S-32E, Lea/NIM

Targeted Interval- Second Bone Spring

SHL-	32-18S-32E: SE4
FTP-	31-18S-32E: 330' FSL, 2540' FEL, or Unit O
LTP-	32-18S-32E: 330' FSL, 100' FEL, or Unit P
BHL-	32-18S-32E: 330' FSL, 100' FEL, or Unit P
TVD-	9,400 TMD- 17,820'

PBEX reserves the right to modify the locations and drilling plans described above in order to address topography, environmental concerns, regulatory conflicts, technical advantages, among other reasons. PBEX shall advise of any such modifications.

PBEX is proposing these wells under the terms of a new modified 1989 AAPL form of Operating Agreement, dated June 1, 2025, by and between PBEX Operations, LLC, as Operator, and ConocoPhillips Company, et al, as Non-Operators which will be sent under separate cover. The following provisions are included:

- 100/300 Non-consent Penalty
- \$10,000/\$1000 Overhead Rates
- PBEX Operations, LLC named as Operator.

According to a cursory title review, you could be the owner of a certain working interest in the wells, the amount of which will be subject to title verification. Please indicate your election in the area marked below, sign and return one (1) copy of this letter, along with one (1) signed copy of the enclosed AFE(s) and a copy of your geological well requirements, to my attention at the letterhead address within thirty (30) days of receipt of this notice.

As an alternative to participation, PBEX would be open to discussing Sale/Assignment options, subject to mutually agreeable terms, execution of a mutually acceptable form of Assignment and verification of your interest. If a sale/assignment is the preferred choice, please contact us to discuss the details of this option.

December 13, 2024

Dr Vogel SE 32-34 Fed Com Unit proposals

Page 3

In the interest of time, if we are unable to reach an agreement within thirty (30) days from the date of this letter, PBEX will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a horizontal spacing unit for the proposed wells.

Pursuant to 19.15.15.12 and 19.15.16.15 NMAC, you are being provided notice of our intention to drill and complete the wells described above wholly or partially within a spacing unit containing an existing well or wells in which you own an interest, described below. **Should you wish to object, a written statement must be delivered to E.G.L. Resources, LLC, within 20 days of the date of this notice.**

EXISTING WELLS

Lusk 31 Fed #3 API No. 30-025-39593 Operated by EGL Resources Inc. Producing Spacing Unit: 18-32, Sec. 31: NWSE Producing Formation: Bone Spring	N Lusk 32 St #1 API No. 30-025-35747 Operated by RAYBAW Operating LLC Producing Spacing Unit: 18-21, Sec. 32: NENW Producing Formation: Bone Spring
North Lusk 32 St #3 API No. 30-025-36953 Operated by OXY USA Inc. Producing Spacing Unit: 18-21, Sec. 32: NESW Producing Formation: Bone Spring	North Lusk 32 St #5 API No. 30-025-36982 Operated by OXY USA Inc. Producing Spacing Unit: 18-21, Sec. 32: SWSW Producing Formation: Bone Spring
Lear St #2H API No. 30-025-38866 Operated by COG Operating LLC Producing Spacing Unit: 18-21, Sec. 32: SESW & SWSE Producing Formation: Bone Spring	Lear St #1H API No. 30-025-38865 Operated by COG Operating LLC Producing Spacing Unit: 18-21, Sec. 32: E2SE4 Producing Formation: Bone Spring

Should you have any questions or want to discuss any details, please contact me at 432.894.4625 or by email at ruth@pbex.com.

Sincerely,

PBEX Operations, LLC

//Ruth Pelzel//

Ruth Pelzel
Senior Landman

RP:bh
Enc

December 13, 2024
Dr Vogel SE 32-34 Fed Com Unit proposals

WELL NAME	Elect TO PARTICIPATE for proportionate share of costs	Elect <u>NOT</u> TO PARTICIPATE for proportionate share of costs
Dr Vogel SE 32-31 Fed Com 104H		
Dr Vogel SE 32-31 Fed Com 105H		
Dr Vogel SE 32-31 Fed Com 106H		
Dr Vogel SE 32-31 Fed Com 207H		
Dr Vogel SE 32-31 Fed Com 209H		
Dr Vogel N 35-32 Fed Com 211H		

PARTY NAME

Signed: _____

Name: _____

Title: _____

Date: _____

 PBEX LLC AUTHORIZATION FOR EXPENDITURE 223 W Wall St. Midland, TX 79701													
WELL NAME		AFE TYPE		Development		AFE NUMBER							
LATERAL LOCATION		FIELD		Northern Delaware		PROPERTY NUMBER							
SURFACE LOCATION		FORMATION		1BSS		DRILLING DAYS		16					
BOTTOM-HOLE LOCATION		COUNTY		LEA		DEPTH (TVD/TMD)		8380 TVD / 16800 MD					
PROJECT DESCRIPTION						STATE		NM					
Drilling, Completion & Facilities costs for PBEX 1.5-mile lateral													
ACCT. CODE				DESCRIPTION OF EXPENDITURE			COST ESTIMATE						
IDC	ICC	TDC	TCC	WELL INTANGIBLE COSTS			DRILLING	COMPLETIONS	FACILITIES	TOTAL			
PREFIX 300	PREFIX 400	PREFIX 500	PREFIX 600										
301	501			SURVEY/PERMITS/DAMAGES			\$25,000.00			\$25,000.00			
302	502			LOCATION & ROAD			\$76,875.00			\$76,875.00			
303				RIG MOVE			\$100,000.00			\$100,000.00			
304				DRILLING - FOOTAGE						\$0.00			
305	505			DRILLING - DAYWORK						\$0.00			
	506			COMPLETION/WORKOVER RIG			\$498,000.00			\$498,000.00			
	507			COIL TUBING/SNUBBING UNIT						\$0.00			
	508			SLICKLINE/SNUBBING				\$180,000.00		\$180,000.00			
309	509			BITS			\$70,000.00			\$70,000.00			
310	510			DIRECTIONAL SERVICES			\$162,000.00			\$162,000.00			
311	511			CASING CREW			\$40,000.00			\$40,000.00			
312	512			TOOL & EQUIPMENT RENTAL			\$85,000.00	\$185,000.00		\$270,000.00			
313	513			FUEL & POWER			\$99,200.00	\$400,000.00		\$499,200.00			
314				DIESEL - BASE FOR MUD			\$60,000.00			\$60,000.00			
315	515			MUD LOGGING & GEOLOGIST			\$20,000.00			\$20,000.00			
316	516			DISPOSAL, RESTORATION & BACKFILL			\$80,000.00			\$80,000.00			
317	517			TRUCKING			\$40,000.00	\$50,000.00		\$90,000.00			
	518			TESTING						\$0.00			
319	519			CEMENTING			\$145,000.00			\$145,000.00			
320	520			PERFORATING			\$200,000.00			\$200,000.00			
321				CASED HOLE LOGS						\$0.00			
322	522			DOWNHOLE TOOLS & SERVICE			\$40,000.00			\$85,000.00			
323	523			SCIENCE & DIAGNOSTICS						\$0.00			
324				FORMATION STIMULATION						\$650,000.00			
326	526			CONSULTING SERVICES/SUPERVISION			\$82,000.00			\$65,000.00			
327	527			CONTRACT LABOR / SERVICES			\$25,000.00	\$75,000.00		\$157,000.00			
328	528			OTHER LABOR						\$25,000.00			
329	529			OVERHEAD						\$0.00			
330	530			WATER - FRESH			\$40,000.00			\$40,000.00			
331	531			FLUIDS & CHEMICALS			\$100,000.00	\$350,000.00		\$450,000.00			
332	532			CORING & ANALYSIS						\$0.00			
333	533			COMMUNICATIONS			\$10,000.00			\$20,000.00			
334	534			BOP TESTING			\$28,000.00			\$38,000.00			
335	535			CO2/NITROGEN						\$0.00			
336	536			FISHING TOOLS & SERVICES						\$0.00			
337	537			INSPECTIONS			\$20,000.00			\$20,000.00			
338				WIRELINE SERVICES						\$0.00			
339	539			ENGINEERING & GEOLOGY - FIELD						\$0.00			
340	540			ENGINEERING & GEOLOGY - OFFICE						\$0.00			
341				MULTISHOT & GYRO						\$0.00			
342				RE-ENTRY SERVICES						\$0.00			
343	543			CAMPS & TRAILERS			\$42,000.00	\$40,000.00		\$82,000.00			
344	544			SAFETY EQUIPMENT & H2S			\$10,000.00	\$5,000.00		\$15,000.00			
345				CONTINGENCY						\$0.00			
346	546			INSURANCE				\$2,000.00		\$2,000.00			
347	547			MISCELLANEOUS						\$0.00			
348	548			OUTSIDE OPERATED						\$0.00			
349	549			SAND				\$200,000.00		\$200,000.00			
350	550			SAND LOGISTICS				\$200,000.00		\$200,000.00			
351	551			VACUUM TRUCK						\$0.00			
352	552			WATER - BRINE						\$0.00			
	560			FACILITY TRUCKING			\$100,000.00		\$100,000.00				
	561			FACILITY VACUUM TRUCK						\$0.00			
	562			FACILITY CONSULTING SER./SUPERVISION			\$100,000.00		\$100,000.00				
	563			FACILITY CONTRACT LABOR / SER			\$300,000.00		\$300,000.00				
	564			FACILITY SURFACE RENTAL						\$0.00			
				SIM-OPS						\$0.00			
				TOTAL WELL INTANGIBLE COSTS			\$1,898,075.00	\$3,067,000.00	\$500,000.00	\$5,465,075.00			
				WELL TANGIBLE COSTS									
	401			CASING - CONDUCTOR			\$40,000.00			\$40,000.00			
	402			CASING - SURFACE			\$76,453.13			\$76,453.13			
	403			CASING - SALT STRING			\$0.00			\$0.00			
	604			CASING - INTERMEDIATE			\$253,870.00			\$253,870.00			
	405			CASING - PRODUCTION / LINER			\$351,601.88			\$351,601.88			
	406			SUBSURFACE EQUIPMENT						\$0.00			
	607			PRODUCTION TUBING				\$150,000.00		\$150,000.00			
	608			SUBSURFACE PUMPING EQUIPMENT						\$0.00			
	609			WELL HEAD EQUIPMENT						\$80,000.00			
	409			FLOWLINES			\$150,000.00		\$150,000.00	\$150,000.00			
	610			SURFACE PUMPING EQUIPMENT						\$0.00			
	611			LINER HANGER & ASSOC EQUIP						\$0.00			
	412			VALVES & FITTINGS			\$200,000.00		\$200,000.00	\$200,000.00			
	613			INSTURMENTATION & ELECTRICAL			\$200,000.00		\$200,000.00	\$200,000.00			
	614			RODS						\$0.00			
	615			TRUCKING						\$0.00			
	417			RE-ENTRY EQUIPMENT						\$0.00			
	420			PRODUCTION EQUIPMENT			\$300,000.00		\$300,000.00	\$300,000.00			
	634			MISCELLANEOUS						\$0.00			
	447			OUTSIDE OPERATED						\$0.00			
	448			TANGIBLE EQUIP-ACQUISITIONS						\$0.00			
				TOTAL TANGIBLE COSTS			\$801,925.00	\$150,000.00	\$850,000.00	\$1,801,925.00			
				TOTAL ESTIMATED WELL COST			\$2,700,000.00	\$3,217,000.00	\$1,350,000.00	\$7,267,000.00			
				TOTAL			\$2,700,000.00	\$3,217,000.00	\$1,350,000.00	\$7,267,000.00			

PREPARED BY: Alex Bourland & Aaron Catley

DATE: 12/8/2024

OPERATOR APPROVAL: _____

DATE: _____

OPERATOR APPROVAL: _____

DATE: _____

PARTNER COMPANY NAME: _____

DATE: _____

PARTNER APPROVAL: _____

TITLE: _____

		PBEX LLC AUTHORIZATION FOR EXPENDITURE 223 W Wall St. Midland, TX 79701							
WELL NAME LATERAL LOCATION SURFACE LOCATION BOTTOM-HOLE LOCATION	AFI TYPE FIELD FORMATION COUNTY	Development Northern Delaware 1BSS LEA	AFI NUMBER PROPERTY NUMBER DRILLING DAYS DEPTH (TVD/TMD) STATE	16 8380 TVD / 16800 MD NM					
PROJECT DESCRIPTION Drilling, Completion & Facilities costs for PBEX 1.5-mile lateral									
ACCT. CODE			DESCRIPTION OF EXPENDITURE			COST ESTIMATE			
IDC PREFIX 300	TDC PREFIX 400	TCC 600	WELL INTANGIBLE COSTS			DRILLING	COMPLETIONS	FACILITIES	TOTAL
301	501		SURVEY/PERMITS/DAMAGES		\$25,000.00				\$25,000.00
302	502		LOCATION & ROAD		\$76,875.00				\$76,875.00
303			RIG MOVE		\$100,000.00				\$100,000.00
304			DRILLING - FOOTAGE						\$0.00
305	505		DRILLING - DAYWORK						\$498,000.00
	506		COMPLETION/WORKOVER RIG						\$0.00
	507		COIL TUBING/SNUBBING UNIT						\$0.00
	508		SLICKLINE/SNABBING				\$180,000.00		\$180,000.00
309	509		BITS						\$0.00
310	510		DIRECTIONAL SERVICES			\$70,000.00			\$70,000.00
311	511		CASING CREW			\$162,000.00			\$162,000.00
312	512		TOOL & EQUIPMENT RENTAL			\$40,000.00			\$40,000.00
313	513		FUEL & POWER			\$85,000.00			\$270,000.00
314			DIESEL - BASE FOR MUD			\$99,200.00			\$499,200.00
315	515		MUD LOGGING & GEOLOGIST			\$60,000.00			\$60,000.00
316	516		DISPOSAL, RESTORATION & BACKFILL			\$20,000.00			\$20,000.00
317	517		TRUCKING			\$80,000.00			\$80,000.00
	518		TESTING			\$40,000.00		\$50,000.00	\$90,000.00
319	519		CEMENTING			\$145,000.00			\$0.00
320	520		PERFORATING			\$200,000.00		\$200,000.00	\$145,000.00
321			CASED HOLE LOGS			\$40,000.00			\$0.00
322	522		DOWNHOLE TOOLS & SERVICE						\$85,000.00
323	523		SCIENCE & DIAGNOSTICS						\$0.00
324	524		FORMATION STIMULATION						\$650,000.00
326	526		CONSULTING SERVICES/SUPERVISION						\$65,000.00
327	527		CONTRACT LABOR / SERVICES			\$82,000.00			\$157,000.00
328	528		OTHER LABOR			\$25,000.00			\$25,000.00
329	529		OVERHEAD						\$0.00
330	530		WATER - FRESH			\$40,000.00			\$440,000.00
331	531		FLUIDS & CHEMICALS			\$100,000.00			\$450,000.00
332	532		CORING & ANALYSIS						\$0.00
333	533		COMMUNICATIONS			\$10,000.00			\$20,000.00
334	534		BOP TESTING			\$28,000.00			\$38,000.00
335	535		CO2/NITROGEN						\$0.00
336	536		FISHING TOOLS & SERVICES						\$0.00
337	537		INSPECTIONS			\$20,000.00			\$20,000.00
338			WIRELINE SERVICES						\$0.00
339	539		ENGINEERING & GEOLOGY - FIELD						\$0.00
340	540		ENGINEERING & GEOLOGY - OFFICE						\$0.00
341			MULTISHOT & GYRO						\$0.00
			RE-ENTRY SERVICES						\$0.00
342			CAMPS & TRAILERS						\$0.00
343	543		SAFETY EQUIPMENT & H2S			\$42,000.00		\$40,000.00	\$82,000.00
344	544		CONTINGENCY			\$10,000.00		\$5,000.00	\$15,000.00
345			INSURANCE					\$2,000.00	\$0.00
346	546		MISCELLANEOUS						\$2,000.00
347	547		OUTSIDE OPERATED						\$0.00
348	548		SAND						\$0.00
349	549		SAND LOGISTICS						\$0.00
350	550		VACUUM TRUCK					\$200,000.00	\$200,000.00
351	551		WATER - BRINE					\$200,000.00	\$200,000.00
352	552		FACILITY TRUCKING						\$0.00
	560		FACILITY VACUUM TRUCK					\$100,000.00	\$100,000.00
561			FACILITY CONSULTING SER./SUPERVISION						\$0.00
562			FACILITY CONTRACT LABOR / SER.					\$100,000.00	\$100,000.00
563			FACILITY SURFACE RENTAL					\$300,000.00	\$300,000.00
564			SIM-OPS						\$0.00
TOTAL WELL INTANGIBLE COSTS					\$1,898,075.00	\$3,067,000.00	\$500,000.00	\$5,465,075.00	

WELL TANGIBLE COSTS					
	401		CASING - CONDUCTOR	\$40,000.00	\$40,000.00
	402		CASING - SURFACE	\$76,453.13	\$76,453.13
	403		CASING - SALT STRING	\$0.00	\$0.00
	604		CASING - INTERMEDIATE	\$253,870.00	\$253,870.00
	405		CASING - PRODUCTION / LINER	\$351,601.88	\$351,601.88
	406		SUBSURFACE EQUIPMENT		\$0.00
	606		PRODUCTION TUBING	\$150,000.00	\$150,000.00
	607		SUBSURFACE PUMPING EQUIPMENT		\$0.00
	408		WELLHEAD EQUIPMENT		\$80,000.00
	609		FLOWLINES	\$150,000.00	\$150,000.00
	610		SURFACE PUMPING EQUIPMENT		\$0.00
	412		LINER HANGER & ASSOC EQUIP	\$200,000.00	\$200,000.00
	611		VALVES & FITTINGS	\$200,000.00	\$200,000.00
	612		INSTURMENTATION & ELECTRICAL		\$0.00
	613		RODS		\$0.00
	614		TRUCKING		\$0.00
	417		RE-ENTRY EQUIPMENT		\$0.00
	615		PRODUCTION EQUIPMENT	\$300,000.00	\$300,000.00
	420		MISCELLANEOUS		\$0.00
	634		OUTSIDE OPERATED		\$0.00
	447		TANGIBLE EQUIP-ACQUISITIONS		\$0.00
	648				\$0.00
	649				\$0.00
TOTAL TANGIBLE COSTS			\$801,925.00	\$150,000.00	\$1,801,925.00

TOTAL ESTIMATED WELL COST					
			DRILLING	COMPLETIONS	TOTAL
			\$2,700,000.00	\$3,217,000.00	\$7,267,000.00
			FACILITIES		
			\$550,000.00		\$550,000.00

PREPARED BY: Alex Bourland & Aaron Catley

DATE: 12/8/2024

OPERATOR APPROVAL:

DATE:

OPERATOR APPROVAL:

DATE:

PARTNER COMPANY NAME:

DATE:

PARTNER APPROVAL:

TITLE:

 PBEX LLC AUTHORIZATION FOR EXPENDITURE 223 W Wall St. Midland, TX 79701									
WELL NAME		LATERAL LOCATION		SURFACE LOCATION		BOTTOM-HOLE LOCATION		PROJECT DESCRIPTION	
		Dr Vogel SE 32-31 Fed Com 108H		Development				AFE NUMBER	
		Section 32 & 31 of 18S 32E		Field		Northern Delaware		PROPERTY NUMBER	
		32-18S-32E SE4		FORMATION		1BSS		DRILLING DAYS	
		32-18S-32E 330' FSL, 100' FEL or Unit P		COUNTY		LEA		DEPTH (TVD/TMD)	
								STATE	
								NM	
Drilling, Completion & Facilities costs for PBEX 1.5-mile lateral									
ACCT. CODE		DESCRIPTION OF EXPENDITURE				COST ESTIMATE			
IDC	ICC	TDC	TCC	PREFIX	400	WELL INTANGIBLE COSTS			
300	500				600	DRILLING	COMPLETIONS	FACILITIES	TOTAL
301	501					\$25,000.00			\$25,000.00
302	502					\$76,875.00			\$76,875.00
303						\$100,000.00			\$100,000.00
304									\$0.00
305	505					\$488,000.00			\$488,000.00
506									\$0.00
507									\$0.00
508									\$0.00
309	509						\$180,000.00		\$180,000.00
310	510					\$70,000.00			\$70,000.00
311	511					\$162,000.00			\$162,000.00
312	512					\$40,000.00			\$40,000.00
313	513					\$85,000.00			\$85,000.00
314						\$99,200.00			\$99,200.00
315	515					\$60,000.00			\$60,000.00
316	516					\$20,000.00			\$20,000.00
317	517					\$80,000.00			\$80,000.00
518						\$40,000.00			\$40,000.00
519							\$50,000.00		\$50,000.00
320	520					\$145,000.00			\$145,000.00
521							\$200,000.00		\$200,000.00
322	522					\$40,000.00			\$40,000.00
323	523								\$0.00
326	526								\$650,000.00
327	527					\$82,000.00			\$82,000.00
328	528					\$25,000.00			\$25,000.00
329	529								\$0.00
330	530					\$40,000.00			\$40,000.00
331	531					\$100,000.00			\$100,000.00
332	532					\$10,000.00			\$10,000.00
333	533					\$28,000.00			\$28,000.00
334	534								\$0.00
335	535								\$0.00
336	536								\$0.00
337	537					\$20,000.00			\$20,000.00
338									\$0.00
339	539								\$0.00
340	540								\$0.00
341									\$0.00
342	542								\$0.00
343	543					\$42,000.00			\$42,000.00
344	544					\$10,000.00			\$10,000.00
345									\$0.00
346	546								\$0.00
347	547								\$0.00
348	548								\$0.00
349	549								\$0.00
350	550								\$0.00
351	551								\$0.00
352	552								\$0.00
560									\$0.00
561	561					\$100,000.00			\$100,000.00
562	562								\$0.00
563	563					\$100,000.00			\$100,000.00
564	564					\$300,000.00			\$300,000.00
									\$0.00
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PBEX LLC
AUTHORIZATION FOR EXPENDITURE
223 W Wall St.
Midland, TX 79701

WELL NAME		Dr Vogel SE 32-31 Fed Com 207H		AFE TYPE		Development		AFE NUMBER		
LATERAL LOCATION		Section 32 & 31 of 18S 32E		FIELD		Northern Delaware		PROPERTY NUMBER		
SURFACE LOCATION		32-18S-32E; SE4		FORMATION		2BSS		DRILLING DAYS		
BOTTOM-HOLE LOCATION		32-18S-32E; 2230' FSL, 100' FEL, or Unit I		COUNTY		LEA		DEPTH (TVD/TMD)		
								STATE		
								NM		
PROJECT DESCRIPTION										
Drilling, Completion & Facilities costs for PBEX										
ACCT CODE				DESCRIPTION OF EXPENDITURE				COST ESTIMATE		
IDC	ICC	TDC	TCC	WELL INTANGIBLE COSTS				COMPLETIONS	FACILITIES	TOTAL
PREFIX 300	PREFIX 500	PREFIX 400	PREFIX 600					DRILLING		
301	501			SURVEY/PERMITS/DAMAGES				\$25,000.00		\$25,000.00
302	502			LOCATION & ROAD				\$76,875.00		\$76,875.00
303				RIG MOVE				\$100,000.00		\$100,000.00
304				DRILLING - FOOTAGE						\$0.00
305	505			DRILLING - DAYWORK				\$528,000.00		\$528,000.00
506				COMPLETION/WORKOVER RIG						\$0.00
507				COIL TUBING/SNUBBING UNIT						\$0.00
508				SLICKLINE/SWABBING					\$180,000.00	\$180,000.00
309	509			BITS						\$0.00
310	510			DIRECTIONAL SERVICES				\$70,000.00		\$70,000.00
311	511			CASING CREW				\$182,000.00		\$182,000.00
312	512			TOOL & EQUIPMENT RENTAL				\$40,000.00		\$40,000.00
313	513			FUEL & POWER				\$85,000.00	\$185,000.00	\$270,000.00
314				DIESEL - BASE FOR MUD				\$99,200.00	\$400,000.00	\$499,200.00
315	515			MUD LOGGING & GEOLOGIST				\$60,000.00		\$60,000.00
316	516			DISPOSAL, RESTORATION & BACKFILL				\$20,000.00		\$20,000.00
317	517			TRUCKING				\$80,000.00		\$80,000.00
	518			TESTING				\$40,000.00	\$50,000.00	\$90,000.00
319	519			CEMENTING				\$145,000.00		\$0.00
320	520			PERFORATING					\$200,000.00	\$200,000.00
521				CASED HOLE LOGS					\$45,000.00	\$85,000.00
322	522			DOWNHOLE TOOLS & SERVICE				\$40,000.00		\$0.00
323	523			SCIENCE & DIAGNOSTICS						\$0.00
524				FORMATION STIMULATION					\$650,000.00	\$650,000.00
326	526			CONSULTING SERVICES/SUPERVISION				\$82,000.00		\$85,000.00
327	527			CONTRACT LABOR / SERVICES				\$25,000.00	\$75,000.00	\$157,000.00
328	528			OTHER LABOR					\$25,000.00	\$25,000.00
329	529			OVERHEAD					\$0.00	\$0.00
330	530			WATER - FRESH				\$40,000.00	\$400,000.00	\$440,000.00
331	531			FLUIDS & CHEMICALS				\$100,000.00	\$350,000.00	\$450,000.00
332	532			CORING & ANALYSIS					\$0.00	\$0.00
333	533			COMMUNICATIONS				\$10,000.00	\$10,000.00	\$20,000.00
334	534			BOP TESTING				\$28,000.00	\$10,000.00	\$38,000.00
335	535			CO2/NITROGEN					\$0.00	\$0.00
336	536			FISHING TOOLS & SERVICES					\$0.00	\$0.00
337	537			INSPECTIONS				\$20,000.00		\$20,000.00
338				WIRELINE SERVICES					\$0.00	\$0.00
339	539			ENGINEERING & GEOLOGY - FIELD					\$0.00	\$0.00
340	540			ENGINEERING & GEOLOGY - OFFICE					\$0.00	\$0.00
341				MULTISHOT & GYRO					\$0.00	\$0.00
				RE-ENTRY SERVICES					\$0.00	\$0.00
343	543			CAMPS & TRAILERS				\$42,000.00	\$40,000.00	\$82,000.00
344	544			SAFETY EQUIPMENT & H2S				\$10,000.00	\$5,000.00	\$15,000.00
345				CONTINGENCY					\$2,000.00	\$2,000.00
346	546			INSURANCE					\$0.00	\$0.00
347	547			MISCELLANEOUS					\$0.00	\$0.00
348	548			OUTSIDE OPERATED					\$0.00	\$0.00
349	549			SAND					\$200,000.00	\$200,000.00
350	550			SAND LOGISTICS					\$200,000.00	\$200,000.00
351	551			VACUUM TRUCK					\$0.00	\$0.00
352	552			WATER - BRINE					\$100,000.00	\$100,000.00
	560			FACILITY TRUCKING					\$300,000.00	\$300,000.00
	561			FACILITY VACUUM TRUCK					\$0.00	\$0.00
	562			FACILITY CONSULTING SER./SUPERVISION					\$0.00	\$0.00
	563			FACILITY CONTRACT LABOR / SER					\$100,000.00	\$100,000.00
	564			FACILITY SURFACE RENTAL					\$300,000.00	\$300,000.00
				TOTAL WELL INTANGIBLE COSTS				\$1,948,075.00	\$3,067,000.00	\$5,515,075.00
TOTAL TANGIBLE COSTS										
WELL TANGIBLE COSTS										
	401			CASING - CONDUCTOR						\$40,000.00
	402			CASING - SURFACE				\$40,000.00		\$76,453.13
	403			CASING - SALT STRING				\$76,453.13		\$0.00
	604			CASING - INTERMEDIATE				\$0.00		\$253,870.00
	605			CASING - PRODUCTION / LINER				\$253,870.00		\$401,601.88
	606			SUBSURFACE EQUIPMENT				\$401,601.88		\$0.00
	607			PRODUCTION TUBING					\$150,000.00	\$150,000.00
	608			SUBSURFACE PUMPING EQUIPMENT						\$0.00
	409			WELLHEAD EQUIPMENT						\$0.00
	610			FLOWLINES					\$150,000.00	\$150,000.00
	611			SURFACE PUMPING EQUIPMENT				\$80,000.00		\$80,000.00
	412			LINER HANGER & ASSOC EQUIP					\$150,000.00	\$150,000.00
	613			VALVES & FITTINGS					\$200,000.00	\$200,000.00
	614			INSTURMENTATION & ELECTRICAL				\$200,000.00		\$200,000.00
	615			RODS					\$0.00	\$0.00
	417			TRUCKING					\$0.00	\$0.00
	420			RE-ENTRY EQUIPMENT					\$300,000.00	\$300,000.00
	634			PRODUCTION EQUIPMENT					\$0.00	\$0.00
	447			MISCELLANEOUS					\$0.00	\$0.00
	448			OUTSIDE OPERATED					\$0.00	\$0.00
	648			TANGIBLE EQUIP-ACQUISITIONS					\$0.00	\$0.00
				TOTAL TANGIBLE COSTS				\$861,925.00	\$150,000.00	\$1,851,925.00
TOTAL ESTIMATED WELL COST										
				DRILLING				\$2,800,000.00	\$1,350,000.00	\$7,367,000.00
				COMPLETIONS				\$3,217,000.00		\$7,367,000.00
				FACILITIES						\$7,367,000.00
				TOTAL						\$7,367,000.00

PREPARED BY:

Alex Bourland & Aaron Catley

DATE:

12/6/2024

OPERATOR APPROVAL:

DATE:

OPERATOR APPROVAL:

DATE:

PARTNER COMPANY NAME:

DATE:

PARTNER APPROVAL:

TITLE:



PBEX LLC
AUTHORIZATION FOR EXPENDITURE
223 W Wall St.
Midland, TX 79701

WELL NAME		Dr.Vogel SE 32-31 Fed Com 209H		AFE TYPE		Development		AFE NUMBER	
LATERAL LOCATION		Section 32 & 31 of 18S 32E		FIELD		Northern Delaware		PROPERTY NUMBER	
SURFACE LOCATION		32-18S-32E SE4		FORMATION		2BSS		DRILLING DAYS	
BOTTOM-HOLE LOCATION		32-18S-32E: 1254' FSL, 100' FEL, or Unit P		COUNTY		LEA		DEPTH (TVD/MD)	
								STATE	
								NM	
PROJECT DESCRIPTION		Drilling, Completion & Facilities costs for PBEX							



PBEX LLC
AUTHORIZATION FOR EXPENDITURE
223 W Wall St.
Midland, TX 79701

WELL NAME		Dr.Vogel SE 32-31 Fed Com 211H		Development		AFE NUMBER	
LATERAL LOCATION		Section 32 & 31 of 18S 32E		Northern Delaware			
SURFACE LOCATION		32-18S-32E SE4		2BSS			
BOTTOM-HOLE LOCATION		32-18S-32E 330' FSL, 100' FEL or Unit P		LEA			
PROJECT DESCRIPTION		Drilling, Completion & Facilities costs for PBEX		NM		PROPERTY NUMBER 17 9400 TVD / 17820 MD STATE	
DESCRIPTION OF EXPENDITURE							
WELL INTANGIBLE COSTS							
ACC'T. CODE	ICC	TDC	TCC	DRILLING	COMPLETIONS		FACILITIES
PREFIX 300	500	600					
	301	501		\$25,000.00			\$25,000.00
	302	502		\$76,875.00			\$76,875.00
	303			\$100,000.00			\$100,000.00
	304						\$0.00
	305	505		\$528,000.00			\$528,000.00
	306	506					\$0.00
	307	507			\$180,000.00		\$180,000.00
	308	508					\$0.00
	309	509		\$70,000.00			\$70,000.00
	310	510		\$182,000.00			\$182,000.00
	311	511		\$40,000.00			\$40,000.00
	312	512		\$85,000.00	\$185,000.00		\$270,000.00
	313	513		\$99,200.00	\$400,000.00		\$499,200.00
	314						\$60,000.00
	315	515					\$20,000.00
	316	516					\$80,000.00
	317	517			\$50,000.00		\$90,000.00
	318						\$0.00
	319	519		\$145,000.00			\$145,000.00
	320	520			\$200,000.00		\$200,000.00
	321						\$0.00
	322	522		\$40,000.00			\$85,000.00
	323	523					\$0.00
	324				\$650,000.00		\$650,000.00
	326	526			\$65,000.00		\$65,000.00
	327	527		\$82,000.00	\$75,000.00		\$157,000.00
	328	528		\$25,000.00			\$25,000.00
	329	529					\$0.00
	330	530		\$40,000.00			\$40,000.00
	331	531		\$100,000.00			\$450,000.00
	332	532					\$0.00
	333	533		\$10,000.00			\$20,000.00
	334	534		\$28,000.00			\$38,000.00
	335	535					\$0.00
	336	536					\$0.00
	337	537		\$20,000.00			\$20,000.00
	338						\$0.00
	339	539					\$0.00
	340	540					\$0.00
	341						\$0.00
	342						\$0.00
	343	543		\$42,000.00	\$40,000.00		\$82,000.00
	344	544		\$10,000.00	\$5,000.00		\$15,000.00
	345						\$0.00
	346	546			\$2,000.00		\$2,000.00
	347	547					\$0.00
	348	548					\$0.00
	349	549			\$200,000.00		\$200,000.00
	350	550			\$200,000.00		\$200,000.00
	351	551					\$0.00
	352	552					\$0.00
	560						\$0.00
	561						\$0.00
	562						\$0.00
	563						\$0.00
	564						\$0.00
TOTAL WELL INTANGIBLE COSTS				\$1,948,075.00	\$3,067,000.00	\$500,000.00	\$5,515,075.00
WELL TANGIBLE COSTS							
	401			\$40,000.00			\$40,000.00
	402			\$76,453.13			\$76,453.13
	403			\$0.00			\$0.00
	404	604		\$253,870.00			\$253,870.00
	405	605		\$401,601.88			\$401,601.88
	406	606					\$0.00
	607				\$150,000.00		\$150,000.00
	409						\$0.00
	608						\$80,000.00
	609						\$150,000.00
	610						\$0.00
	611						\$0.00
	412					\$150,000.00	\$150,000.00
	613						\$0.00
	614					\$200,000.00	\$200,000.00
	615					\$200,000.00	\$200,000.00
	417						\$0.00
	617						\$0.00
	420						\$0.00
	634						\$300,000.00
	447						\$0.00
	647						\$0.00
	448						\$0.00
TOTAL TANGIBLE COSTS				\$861,925.00	\$150,000.00	\$850,000.00	\$1,851,925.00
TOTAL ESTIMATED WELL COST							
				DRILLING	COMPLETIONS	FACILITIES	TOTAL
				\$2,800,000.00	\$3,217,000.00	\$1,350,000.00	\$7,367,000.00

PREPARED BY: Alex Bourland & Aaron Catley DATE: 12/6/2024

OPERATOR APPROVAL: DATE:

OPERATOR APPROVAL: DATE:

PARTNER COMPANY NAME: DATE:

PARTNER APPROVAL: DATE:

TITLE: DATE:



PBEX LLC
AUTHORIZATION FOR EXPENDITURE
223 W Wall St.
Midland, TX 79701

WELL NAME		LATERAL LOCATION		SURFACE LOCATION		BOTTOM-HOLE LOCATION		PROJECT DESCRIPTION	
IDC		ACCT. CODE		DESCRIPTION OF EXPENDITURE		COST ESTIMATE			
PREFX 300		TDC 400		TCC 600		WELL INTANGIBLE COSTS		DRILLING	
500		500		500		COMPLETIONS		FACILITIES	
TOTAL		TOTAL		TOTAL		TOTAL		TOTAL	
301	501								
302	502								
303									
304									
305	505								
	506								
	507								
	508								
309	509								
310	510								
311	511								
312	512								
313	513								
314									
315	515								
316	516								
317	517								
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319	519								
320	520								
321									
322	522								
323	523								
324									
326	526								
327	527								
328	528								
329	529								
330	530								
331	531								
332	532								
333	533								
334	534								
335	535								
336	536								
337	537								
338									
339	539								
340	540								
341									
342									
343	543								
344	544								
345									
346	546								
347	547								
348	548								
349	549								
350	550								
351	551								
352	552								
	560								
	561								
	562								
	563								
	564								
TOTAL WELL INTANGIBLE COSTS						\$1,898,075.00	\$3,067,000.00	\$500,000.00	\$5,465,075.00
WELL TANGIBLE COSTS									
	401								
	402								
	403								
	404								
	405								
	406								
	407								
	408								
	409								
	410								
	411								
	412								
	413								
	414								
	415								
	417								
	420								
	434								
	447								
	448								
	648								
TOTAL TANGIBLE COSTS						\$801,925.00	\$150,000.00	\$550,000.00	\$1,801,925.00
TOTAL ESTIMATED WELL COST						\$2,700,000.00	\$3,217,000.00	\$1,350,000.00	\$7,267,000.00

PREPARED BY:

Alex Bourland & Aaron Catley

DATE: 12/8/2024

OPERATOR APPROVAL:

DATE:

OPERATOR APPROVAL:

DATE:

PARTNER COMPANY NAME:

DATE:

PARTNER APPROVAL:

TITLE:



PBEX LLC

AUTHORIZATION FOR EXPENDITURE

223 W Wall St.
Midland, TX 79701

WELL NAME		LATERAL LOCATION		SURFACE LOCATION		BOTTOM-HOLE LOCATION		ACCT. CODE	DESCRIPTION OF EXPENDITURE			COST ESTIMATE			
IDC	PREFIX	ICC	TDC	TCC	PREFIX	TDC	TCC		WELL INTANGIBLE COSTS			DRILLING	COMPLETIONS	FACILITIES	TOTAL
301	501				301	501	600		SURVEY/PERMITS/DAMAGES			\$25,000.00			\$25,000.00
302	502				302	502			LOCATION & ROAD			\$76,875.00			\$76,875.00
303					303				RIG MOVE			\$100,000.00			\$100,000.00
304					304				DRILLING - FOOTAGE						\$0.00
305	505				305	505			DRILLING - DAYWORK						\$0.00
	506				506				COMPLETION/WORKOVER RIG			\$498,000.00			\$498,000.00
	507				507				COIL TUBING/SNUBBING UNIT						\$0.00
	508				508				SLICKLINE/SNABBING				\$180,000.00		\$180,000.00
309	509				309	509			BITS			\$70,000.00			\$70,000.00
310	510				310	510			DIRECTIONAL SERVICES			\$162,000.00			\$162,000.00
311	511				311	511			CASING CREW			\$40,000.00			\$40,000.00
312	512				312	512			TOOL & EQUIPMENT RENTAL			\$85,000.00	\$185,000.00		\$270,000.00
313	513				313	513			FUEL & POWER			\$99,200.00	\$400,000.00		\$499,200.00
314					314				DIESEL - BASE FOR MUD			\$60,000.00			\$60,000.00
315	515				315	515			MUD LOGGING & GEOLOGIST			\$20,000.00			\$20,000.00
316	516				316	516			DISPOSAL, RESTORATION & BACKFILL			\$80,000.00			\$80,000.00
317	517				317	517			TRUCKING			\$40,000.00	\$50,000.00		\$90,000.00
	518				518				TESTING						\$0.00
319	519				319	519			CEMENTING			\$145,000.00			\$145,000.00
320	520				320	520			PERFORATING			\$200,000.00			\$200,000.00
321					321				CASED HOLE LOGS						\$0.00
322	522				322	522			DOWNHOLE TOOLS & SERVICE			\$40,000.00			\$40,000.00
323	523				323	523			SCIENCE & DIAGNOSTICS						\$0.00
324					324				FORMATION STIMULATION						\$650,000.00
326	526				326	526			CONSULTING SERVICES/SUPERVISION			\$82,000.00			\$82,000.00
327	527				327	527			CONTRACT LABOR / SERVICES			\$25,000.00	\$75,000.00		\$157,000.00
328	528				328	528			OTHER LABOR						\$25,000.00
329	529				329	529			OVERHEAD						\$0.00
330	530				330	530			WATER - FRESH			\$40,000.00	\$400,000.00		\$440,000.00
331	531				331	531			FLUIDS & CHEMICALS			\$100,000.00	\$560,000.00		\$660,000.00
332	532				332	532			CORING & ANALYSIS						\$0.00
333	533				333	533			COMMUNICATIONS			\$10,000.00			\$10,000.00
334	534				334	534			BOPT TESTING			\$28,000.00			\$28,000.00
335	535				335	535			CO2/NITROGEN						\$0.00
336	536				336	536			FISHING TOOLS & SERVICES						\$0.00
337	537				337	537			INSPECTIONS			\$20,000.00			\$20,000.00
338					338				WIRELINE SERVICES						\$0.00
339	539				339	539			ENGINEERING & GEOLOGY - FIELD						\$0.00
340	540				340	540			ENGINEERING & GEOLOGY - OFFICE						\$0.00
341					341				MULTISHOT & GYRO						\$0.00
342					342				RE-ENTRY SERVICES						\$0.00
343	543				343	543			CAMPS & TRAILERS			\$42,000.00	\$40,000.00		\$82,000.00
344	544				344	544			SAFETY EQUIPMENT & H2S			\$10,000.00	\$5,000.00		\$15,000.00
345					345				CONTINGENCY						\$0.00
346	546				346	546			INSURANCE			\$2,000.00			\$2,000.00
347	547				347	547			MISCELLANEOUS						\$0.00
348	548				348	548			OUTSIDE OPERATED						\$0.00
349	549				349	549			SAND						\$200,000.00
350	550				350	550			SAND LOGISTICS						\$200,000.00
351	551				351	551			VACUUM TRUCK						\$0.00
352	552				352	552			WATER - BRINE						\$0.00
	560				560				FACILITY TRUCKING			\$100,000.00			\$100,000.00
	561				561				FACILITY VACUUM TRUCK						\$0.00
	562				562				FACILITY CONSULTING SER./SUPERVISION			\$100,000.00			\$100,000.00
	563				563				FACILITY CONTRACT LABOR / SER			\$300,000.00			\$300,000.00
	564				564				FACILITY SURFACE RENTAL						\$0.00
									SIM-OPS						\$0.00
								TOTAL WELL INTANGIBLE COSTS				\$1,898,075.00	\$3,067,000.00	\$500,000.00	\$5,465,075.00
								WELL TANGIBLE COSTS							
	401				401				CASING - CONDUCTOR			\$40,000.00			\$40,000.00
	402				402				CASING - SURFACE			\$76,453.13			\$76,453.13
	403				403				CASING - SALT STRING			\$0.00			\$0.00
	604				604				CASING - INTERMEDIATE			\$253,870.00			\$253,870.00
	605				605				CASING - PRODUCTION / LINER			\$351,601.88			\$351,601.88
	606				606				SUBSURFACE EQUIPMENT						\$0.00
	607				607				PRODUCTION TUBING				\$150,000.00		\$150,000.00
	608				608				SUBSURFACE PUMPING EQUIPMENT						\$0.00
	609				609				WELLHEAD EQUIPMENT						\$80,000.00
	610				610				FLOWLINES						\$150,000.00
	611				611				SURFACE PUMPING EQUIPMENT						\$0.00
	612				612				LINER HANGER & ASSOC EQUIP						\$0.00
	613				613				VALVES & FITTINGS						\$200,000.00
	614				614				INSTRUMENTATION & ELECTRICAL						\$200,000.00
	615				615				RODS						\$0.00
	417				417				TRUCKING						\$0.00
	420				420				RE-ENTRY EQUIPMENT						\$0.00
	634				634				PRODUCTION EQUIPMENT						\$300,000.00
	647				647				MISCELLANEOUS						\$0.00
	648				648				OUTSIDE OPERATED						\$0.00
	649				649				TANGIBLE EQUIP-ACQUISITIONS						\$0.00
								TOTAL TANGIBLE COSTS				\$801,925.00	\$150,000.00	\$550,000.00	\$1,801,925.00
								TOTAL ESTIMATED WELL COST				\$2,700,000.00	\$3,217,000.00	\$1,350,000.00	\$7,267,000.00
								TOTAL				DRILLING	COMPLETIONS	FACILITIES	TOTAL
												\$2,700,000.00	\$3,217,000.00	\$1,350,000.00	\$7,267,000.00

PREPARED BY:

Alex Bourland & Aaron Catley

OPERATOR APPROVAL:

OPERATOR APPROVAL:

PARTNER COMPANY NAME:

PARTNER APPROVAL:

TITLE:

DATE:

12/8/2024

DATE:

DATE:



PBEX LLC
AUTHORIZATION FOR EXPENDITURE
223 W Wall St.
Midland, TX 79701

WELL NAME		Dr Vogel SE 32-31 Fed Com 106H		AFE TYPE		Development		AFE NUMBER		
LATERAL LOCATION		Section 32 & 31 of 18S 32E		FIELD		Northern Delaware		PROPERTY NUMBER		
SURFACE LOCATION		32-18S-32E: SE4		FORMATION		1BSS		DRILLING DAYS		
BOTTOM-HOLE LOCATION		32-18S-32E: 330' FSL, 100' FEL or Unit P		COUNTY		LEA		DEPTH (TVD/TMD)		
								8380 TVD / 16800 MD		
								NM		
PROJECT DESCRIPTION										
Drilling, Completion & Facilities costs for PBEX 1.5-mile lateral										
ACCT. CODE				DESCRIPTION OF EXPENDITURE			COST ESTIMATE			
IDC	ICC	TDC	TCC	WELL INTANGIBLE COSTS			DRILLING	COMPLETIONS	FACILITIES	TOTAL
PREFIX 300	PREFIX 500	PREFIX 400	PREFIX 600							
301	501			SURVEY/PERMITS/DAMAGES			\$25,000.00			\$25,000.00
302	502			LOCATION & ROAD			\$76,875.00			\$76,875.00
303				RIG MOVE			\$100,000.00			\$100,000.00
304				DRILLING - FOOTAGE						\$0.00
305	505			DRILLING - DAYWORK			\$498,000.00			\$498,000.00
506				COMPLETION/WORKOVER RIG						\$0.00
507				COIL TUBING/SNUBBING UNIT				\$180,000.00		\$180,000.00
508				SLICKLINE/SNABBING						\$0.00
309	509			BITS						\$0.00
310	510			DIRECTIONAL SERVICES			\$70,000.00			\$70,000.00
311	511			CASING CREW			\$162,000.00			\$162,000.00
312	512			TOOL & EQUIPMENT RENTAL			\$40,000.00			\$40,000.00
313	513			FUEL & POWER			\$85,000.00	\$185,000.00		\$270,000.00
314				DIESEL - BASE FOR MUD			\$99,200.00	\$400,000.00		\$499,200.00
315	515			MUD LOGGING & GEOLOGIST			\$60,000.00			\$60,000.00
316	516			DISPOSAL, RESTORATION & BACKFILL			\$20,000.00			\$20,000.00
317	517			TRUCKING			\$80,000.00			\$80,000.00
	518			TESTING			\$40,000.00	\$50,000.00		\$90,000.00
319	519			CEMENTING			\$145,000.00			\$145,000.00
320	520			PERFORATING				\$200,000.00		\$200,000.00
521				CASED HOLE LOGS						\$0.00
322	522			DOWNHOLE TOOLS & SERVICE			\$40,000.00			\$40,000.00
323	523			SCIENCE & DIAGNOSTICS						\$0.00
524				FORMATION STIMULATION				\$650,000.00		\$650,000.00
326	526			CONSULTING SERVICES/SUPERVISION				\$65,000.00		\$65,000.00
327	527			CONTRACT LABOR / SERVICES			\$82,000.00	\$157,000.00		\$239,000.00
328	528			OTHER LABOR			\$25,000.00			\$25,000.00
329	529			OVERHEAD						\$0.00
330	530			WATER - FRESH			\$40,000.00	\$400,000.00		\$440,000.00
331	531			FLUIDS & CHEMICALS			\$100,000.00	\$350,000.00		\$450,000.00
332	532			CORING & ANALYSIS						\$0.00
333	533			COMMUNICATIONS			\$10,000.00	\$10,000.00		\$20,000.00
334	534			BOP TESTING			\$28,000.00	\$10,000.00		\$38,000.00
335	535			CO2/NITROGEN						\$0.00
336	536			FISHING TOOLS & SERVICES						\$0.00
337	537			INSPECTIONS			\$20,000.00			\$20,000.00
338				WIRELINE SERVICES						\$0.00
339	539			ENGINEERING & GEOLOGY - FIELD						\$0.00
340	540			ENGINEERING & GEOLOGY - OFFICE						\$0.00
341				MULTISHOT & GYRO						\$0.00
342				RE-ENTRY SERVICES						\$0.00
343	543			CAMPS & TRAILERS			\$42,000.00	\$40,000.00		\$82,000.00
344	544			SAFETY EQUIPMENT & H2S			\$10,000.00	\$5,000.00		\$15,000.00
345				CONTINGENCY						\$0.00
346	546			INSURANCE				\$2,000.00		\$2,000.00
347	547			MISCELLANEOUS						\$0.00
348	548			OUTSIDE OPERATED						\$0.00
349	549			SAND				\$200,000.00		\$200,000.00
350	550			SAND LOGISTICS				\$200,000.00		\$200,000.00
351	551			VACUUM TRUCK						\$0.00
352	552			WATER - BRINE						\$0.00
	560			FACILITY TRUCKING					\$100,000.00	\$100,000.00
	561			FACILITY VACUUM TRUCK						\$0.00
	562			FACILITY CONSULTING SER./SUPERVISION					\$100,000.00	\$100,000.00
	563			FACILITY CONTRACT LABOR / SER					\$300,000.00	\$300,000.00
	564			FACILITY SURFACE RENTAL						\$0.00
				SIM-OPS						\$0.00
				TOTAL WELL INTANGIBLE COSTS			\$1,898,075.00	\$3,067,000.00	\$500,000.00	\$5,465,075.00
WELL TANGIBLE COSTS										
	401			CASING - CONDUCTOR			\$40,000.00			\$40,000.00
	402			CASING - SURFACE			\$76,453.13			\$76,453.13
	403			CASING - SALT STRING			\$0.00			\$0.00
	604			CASING - INTERMEDIATE			\$253,870.00			\$253,870.00
	605			CASING - PRODUCTION / LINER			\$351,601.88			\$351,601.88
	606			SUBSURFACE EQUIPMENT						\$0.00
	607			PRODUCTION TUBING				\$150,000.00		\$150,000.00
	608			SUBSURFACE PUMPING EQUIPMENT						\$0.00
	609			WELLHEAD EQUIPMENT						\$0.00
	610			FLOWLINES			\$80,000.00		\$150,000.00	\$230,000.00
	611			SURFACE PUMPING EQUIPMENT						\$0.00
	612			LINER HANGER & ASSOC EQUIP					\$150,000.00	\$150,000.00
	613			VALVES & FITTINGS						\$0.00
	614			INSTURMENTATION & ELECTRICAL					\$200,000.00	\$200,000.00
	615			RODS					\$200,000.00	\$200,000.00
	417			TRUCKING						\$0.00
	420			RE-ENTRY EQUIPMENT					\$300,000.00	\$300,000.00
	634			PRODUCTION EQUIPMENT						\$0.00
	447			MISCELLANEOUS						\$0.00
	448			OUTSIDE OPERATED						\$0.00
	648			TANGIBLE EQUIP-ACQUISITIONS						\$0.00
	649									\$0.00
				TOTAL TANGIBLE COSTS			\$801,925.00	\$150,000.00	\$850,000.00	\$1,801,925.00
TOTAL ESTIMATED WELL COST										
							DRILLING	COMPLETIONS	FACILITIES	TOTAL
							\$2,700,000.00	\$3,217,000.00	\$1,350,000.00	\$7,267,000.00

PREPARED BY:

Alex Boulard & Aaron Catley

DATE: 12/8/2024

OPERATOR APPROVAL:

DATE:

OPERATOR APPROVAL:

DATE:

PARTNER COMPANY NAME:

DATE:

PARTNER APPROVAL:

TITLE:

EXHIBIT A-6

SE Vogel Contact Log	
16-Dec	Proposals sent to all WI parties.
17-Dec	Ben Jessup with Strategic emailed and asked terms for an offer to buy/term assign interests.
27-Dec	Emailed Strategic back and let him know we are out for the holidays, but I'll reach out when I'm back in town.
1/9/2025	Confirmed number with Strategic and gave him information on a potential deal/sale.
1/30/2025	Emailed Strategic to see if they had any questions on terms of a possible sale.
3/10/2025	JOAs and Fed Coms mailed out to WI.
3/14/2025	Strategic emailed and asked for JOA.
3/17/2025	Emailed Strategic the JOA.
4/9/2025	Ratifications of Fed Coms sent to all ORRI owners.
4/15/2025	Returned call to Bruce Elliot with Joseca Investments, related to questions on interest.
4/22/2025	Drew Carnes left a message to call back related to the Vogels
4/22/2025	Spoke with Drew Carnes related to title on the Estate of Peyton Carnes and Sally Carnes.
4/24/2025	Emailed Ben Jessup to see if Strategic is interested in participating/signing JOA
4/25/2025	Ben at Strategic let me know that he's waiting to hear back from management and will keep me posted.
14-May	Spoke with David Davis with WTG, he is planning to execute JOA (on all Vogels)
27-May	Emailed Jack Graham with Allar to follow and see if he had any questions on the JOA and proposals.

EXHIBIT B

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF PBEX OPERATIONS LLC FOR
COMPULSORY POOLING AND APPROVAL OF
AN OVERLAPPING SPACING UNIT
LEA COUNTY, NEW MEXICO.**

CASE NO. 25394

SELF-AFFIRMED STATEMENT OF MATT PARDEE

1. My name is Matt Pardee. I work for PBEX, LLC (“PBEX”) as a Geologist.
2. I have previously testified before the New Mexico Oil Conservation Division (“Division”) as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.
3. I am familiar with the application filed by PBEX in this case, and I have conducted a geologic study of the lands in the subject area.
4. PBEX is targeting the 1st and 2nd Sand of the Bone Spring formation in this case.
5. **PBEX Exhibit B-1** is a general locator map.
6. **PBEX Exhibit B-2** is a subsea structure map that I prepared for the top of Bone Spring 1st Sand. The contour intervals are 100 feet. The area comprising the proposed spacing unit is outlined in red with the approximate location and orientation of the initial wells noted with a black line. The structure map shows the targeted formation gently dipping to the East-Southeast. The structure appears consistent across the proposed spacing unit, and I do not observe any faulting, pinch outs, or other geologic impediments to drilling horizontal wells.
7. PBEX Exhibit B-2 also shows a line of cross-section through the proposed horizontal spacing unit from A to A’. I chose the logs from these wells to create the cross-section

because they penetrate the targeted interval and are of good quality of the targeted interval. In my opinion, these well logs are representative of the geology in the subject area.

8. **PBEX Exhibit B-3** is a stratigraphic cross-section that I prepared using the logs from the representative wells shown in Exhibit B-2. Each well on the cross-section contains gamma ray, resistivity, and porosity logs. The Bone Spring 1st Sand target interval for the proposed wells is marked on the cross-section with grey shading. The cross-section demonstrates that the targeted interval is continuous across the proposed spacing unit.

9. **PBEX Exhibit B-4** is a stratigraphic cross-section that I prepared using the logs from the representative wells shown in Exhibit B-2. Each well on the cross-section contains gamma ray, resistivity, and porosity logs. The Bone Spring 2nd Sand target interval for the proposed wells is marked on the cross-section with grey shading. The cross-section demonstrates that the targeted interval is continuous across the proposed spacing unit.

10. **PBEX Exhibit B-5** is an isopach map showing the gross thickness of the Bone Spring 1st Sand to the top of the Bone Spring 3rd Carbonate. In general, thickness remains relatively consistent across the area of interest at roughly 1200’.

11. **PBEX Exhibit B-6** is a gun barrel showing the subsurface design for the subject area. 3 wells in the Bone Spring 1st Sand and 3 wells in the Bone Spring 2nd Sand.

12. In my opinion, laydown orientation of the proposed wells is the appropriate orientation for horizontal well development in this area because it is more perpendicular to the maximum horizontal stress of the area.

13. Based on my geologic study, the Bone Spring formation underlying the subject area is suitable for development by horizontal wells and the acreage comprising the proposed spacing

unit will contribute more-or-less equally to the production from the wellbore. I have not identified any geologic impediments to drilling horizontal wells in the spacing unit proposed.

14. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery, and that approving PBEX's application will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

15. **PBEX Exhibits B-1 through B-6** were either prepared by me or compiled under my direction and supervision.

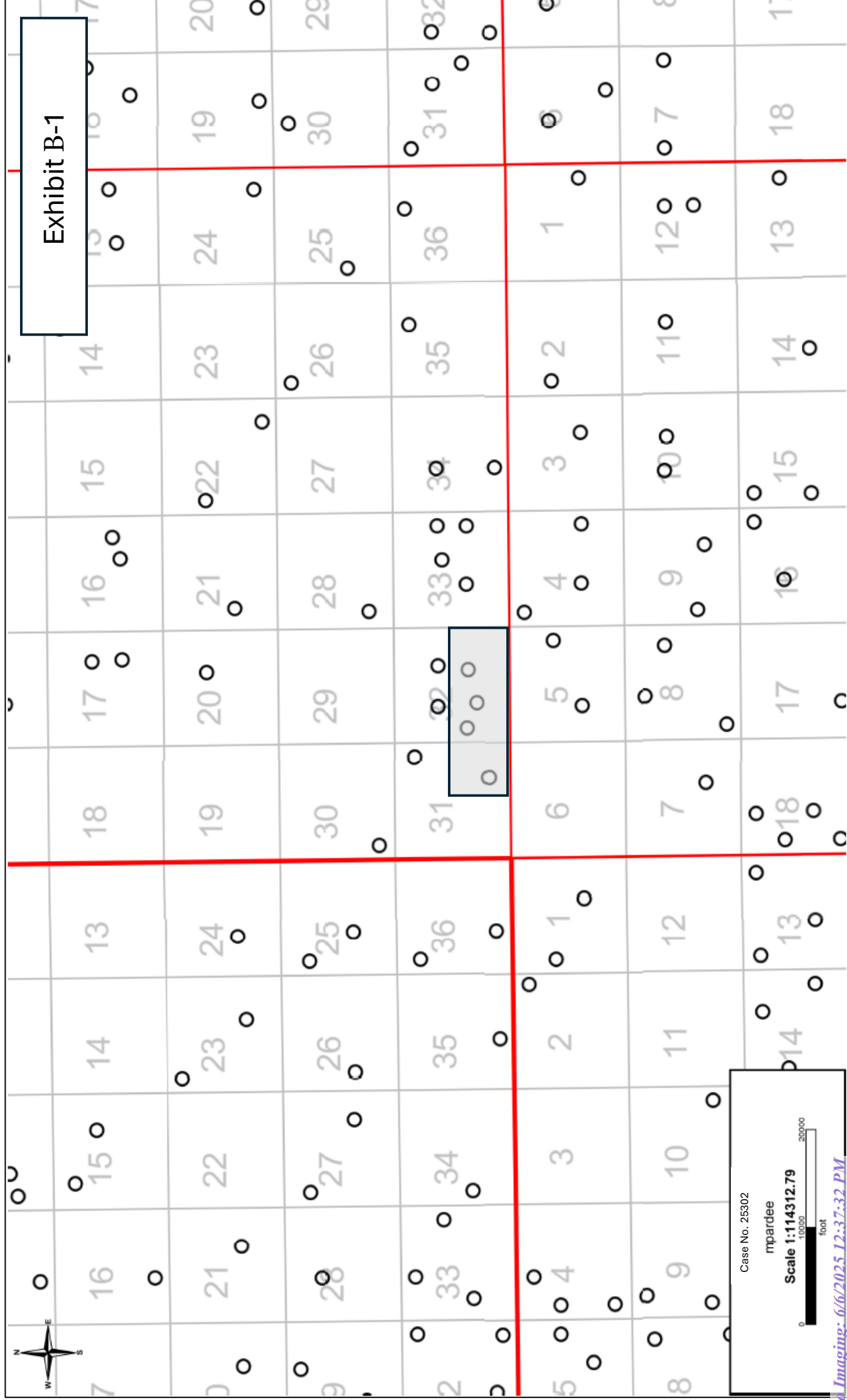
16. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

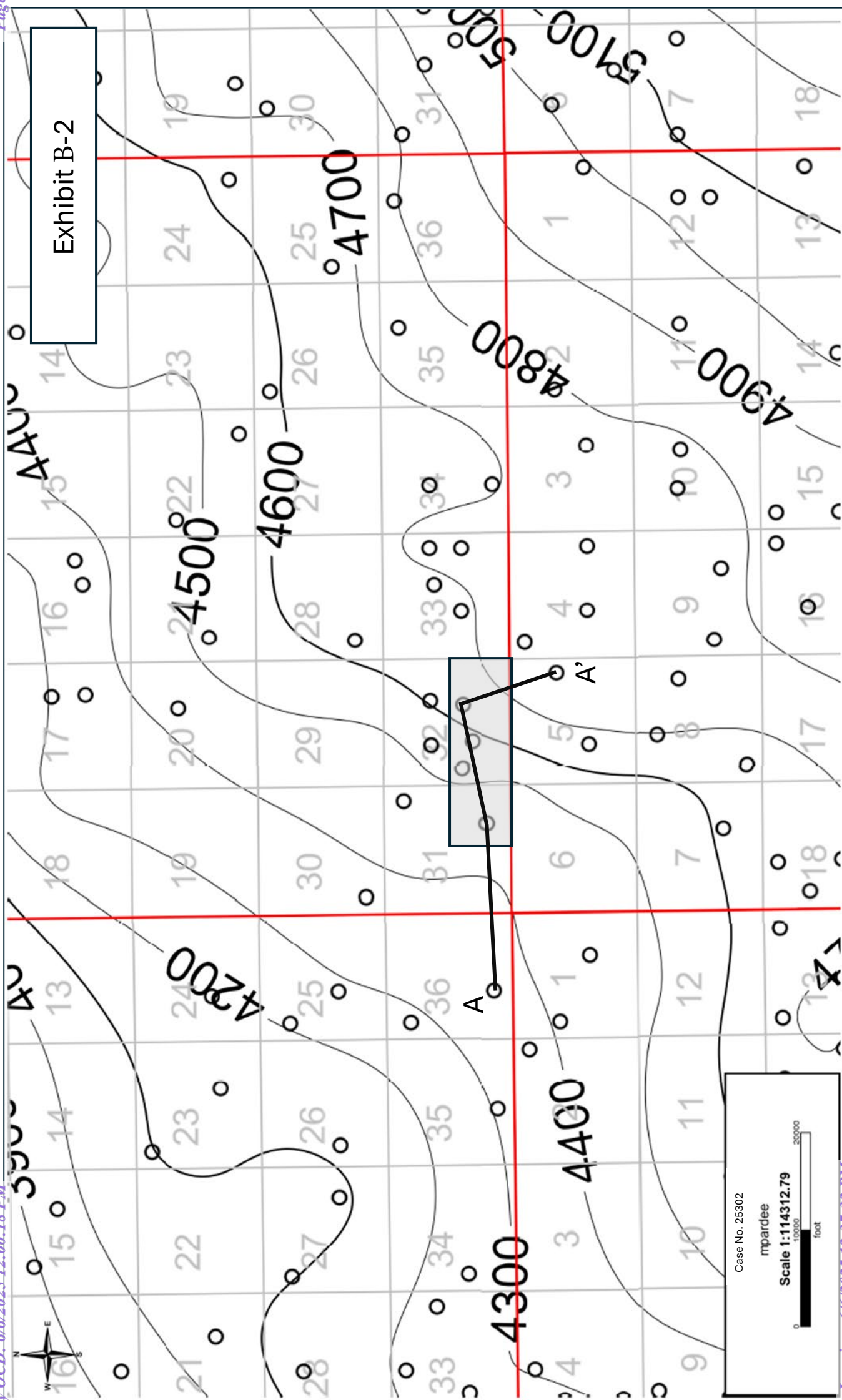


Matt Pardee

5/28/25

Date





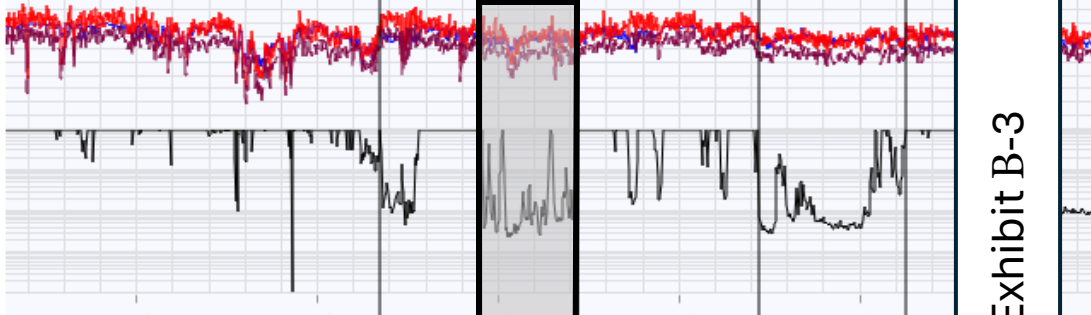
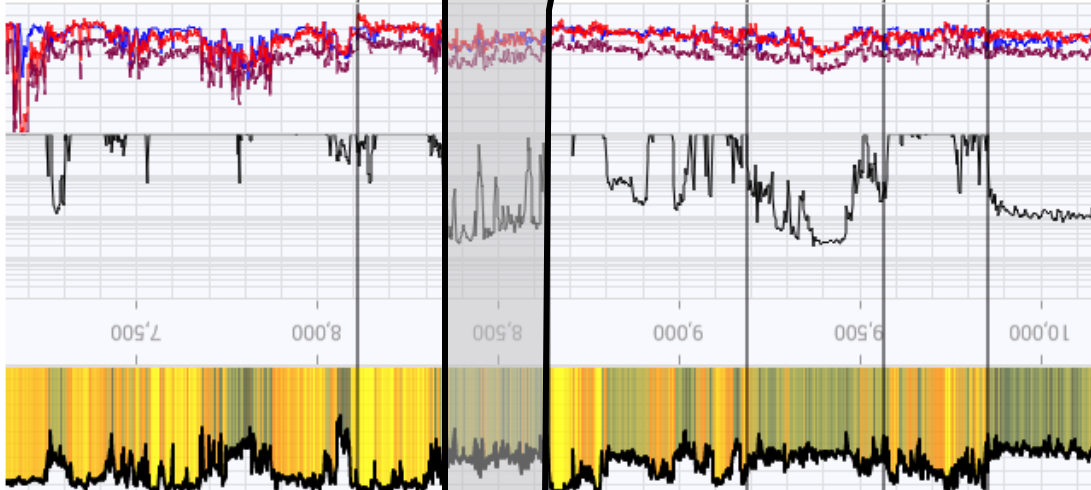
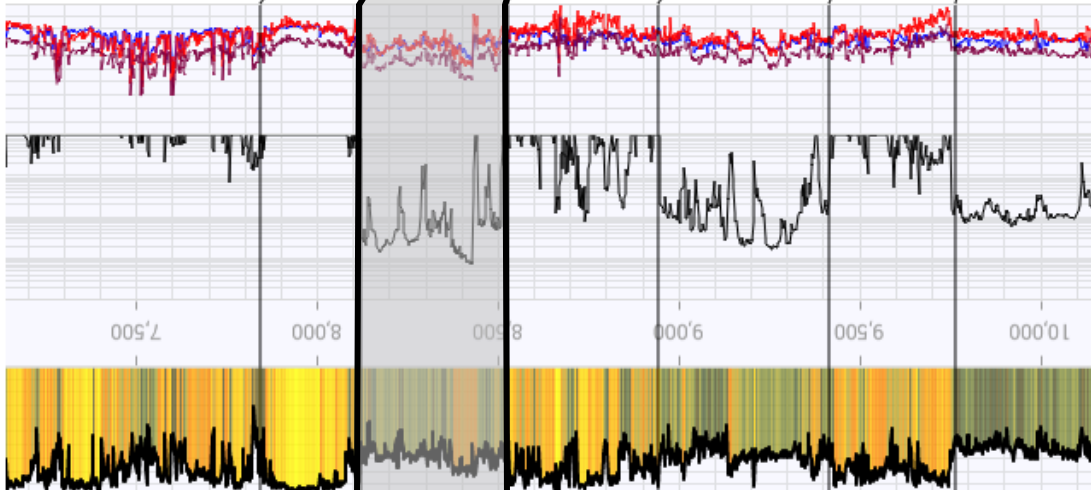
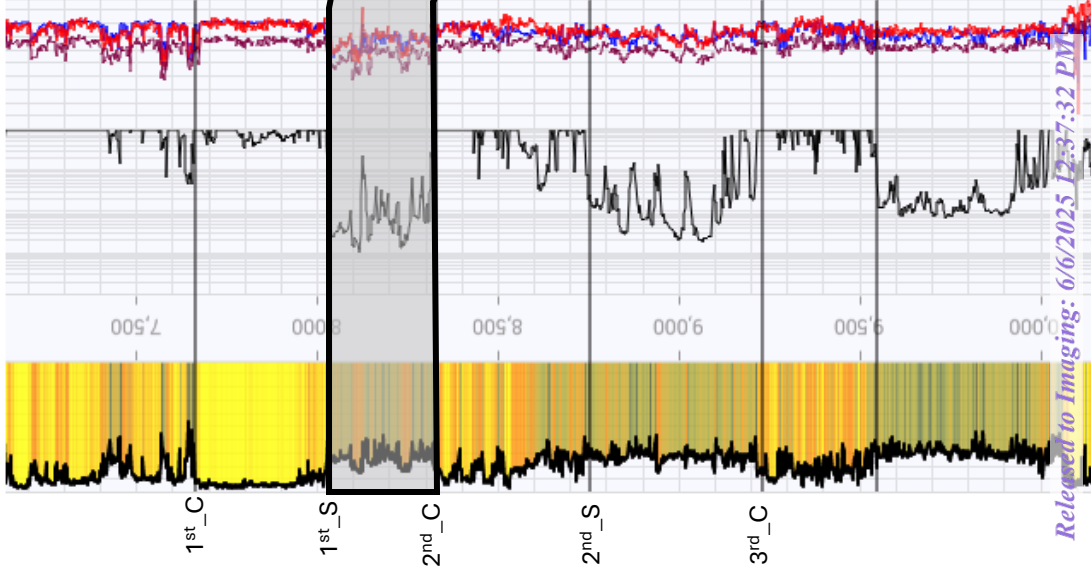
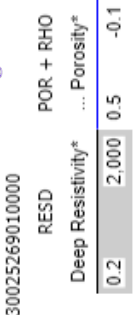
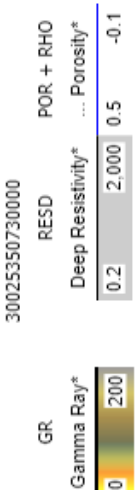


Exhibit B-3

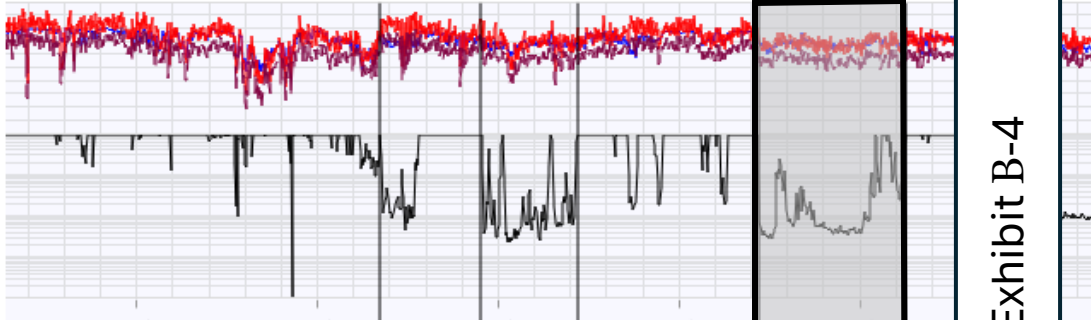
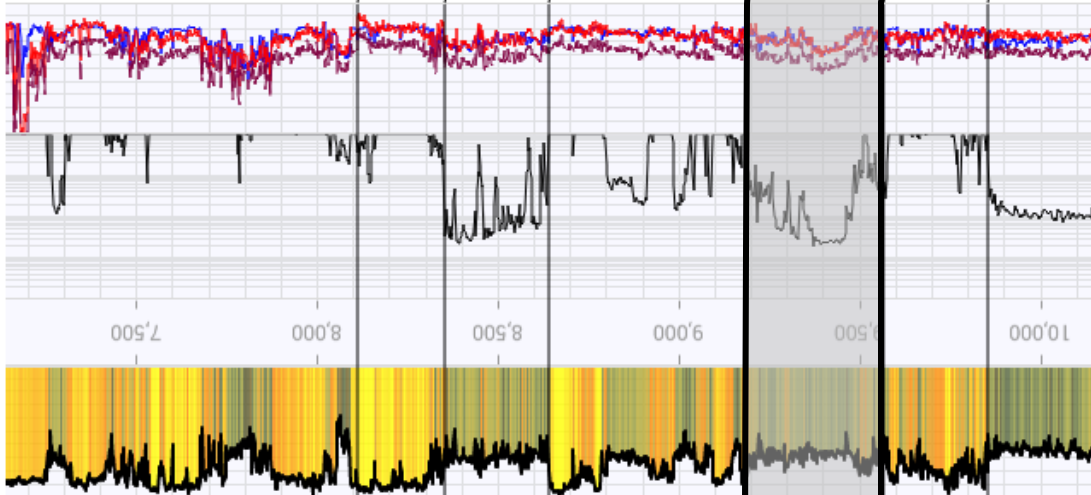
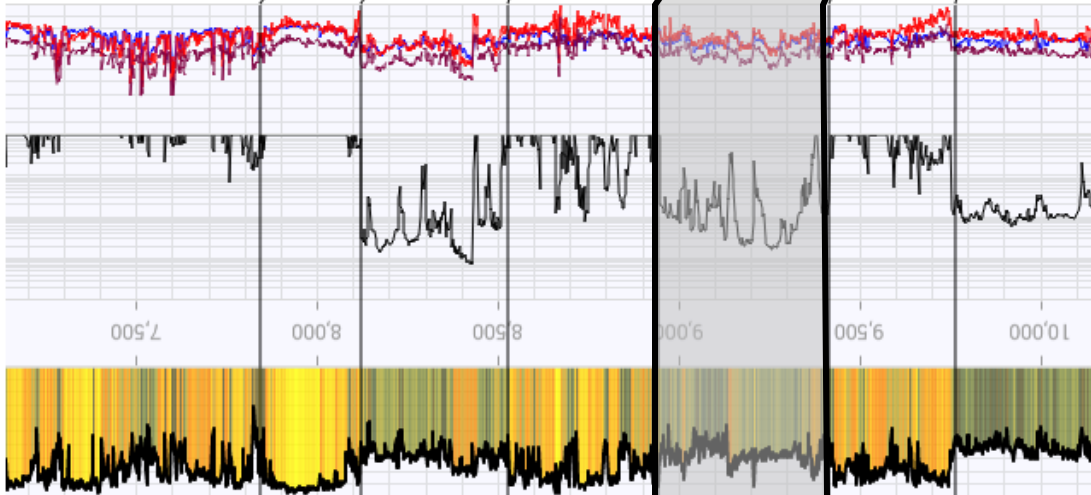
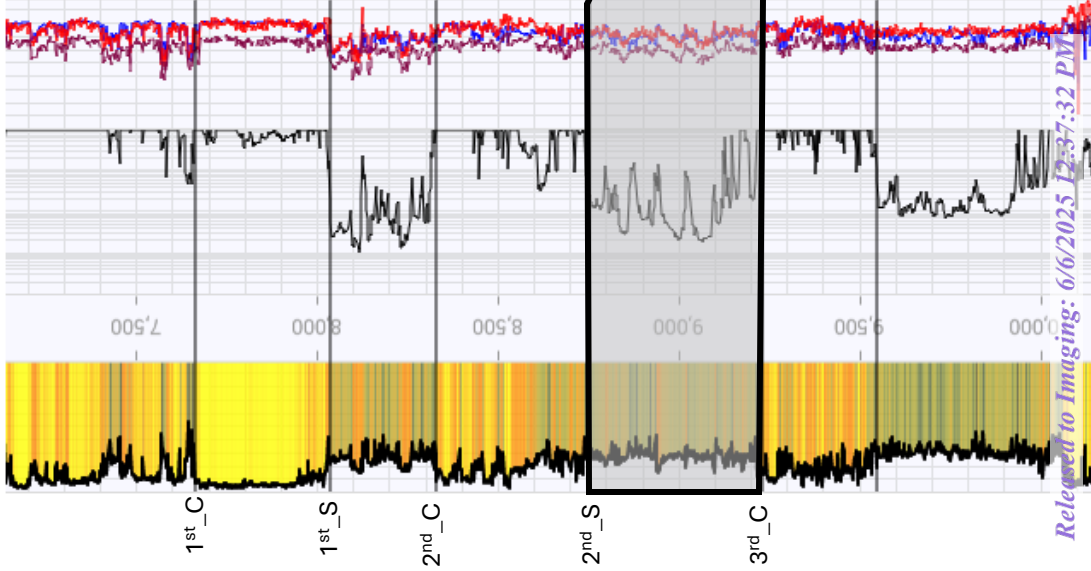
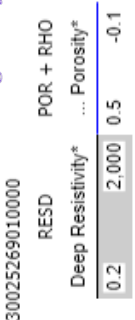
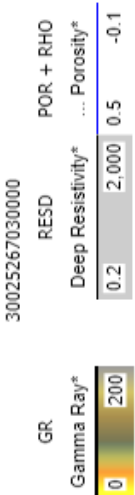
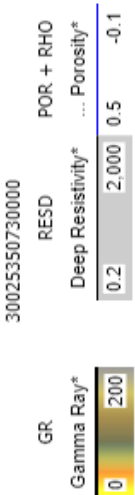
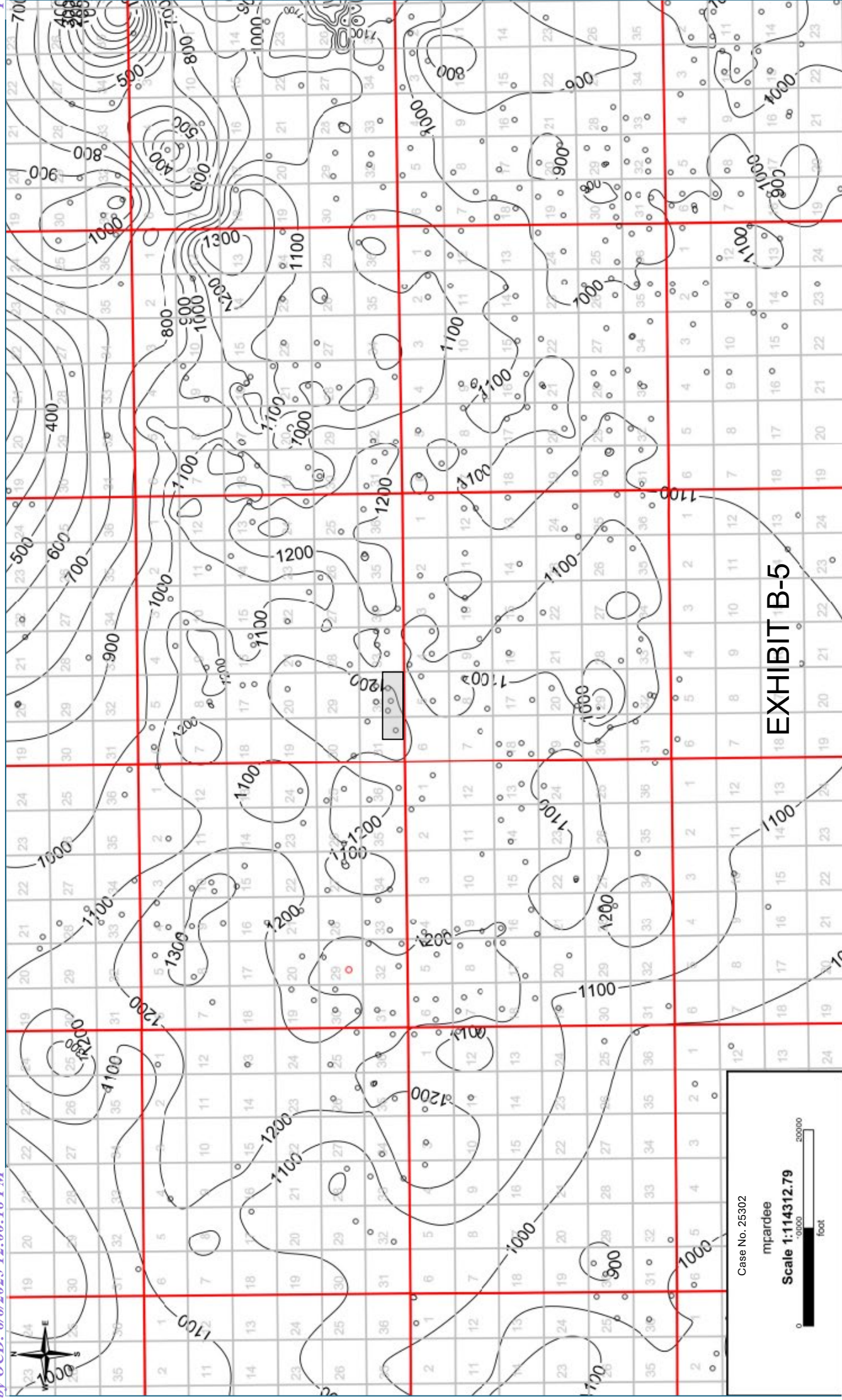


Exhibit B-4



Case No. 25302

mpcardee

Scale 1:114312.79



EXHIBIT B-5

EXHIBIT B-6

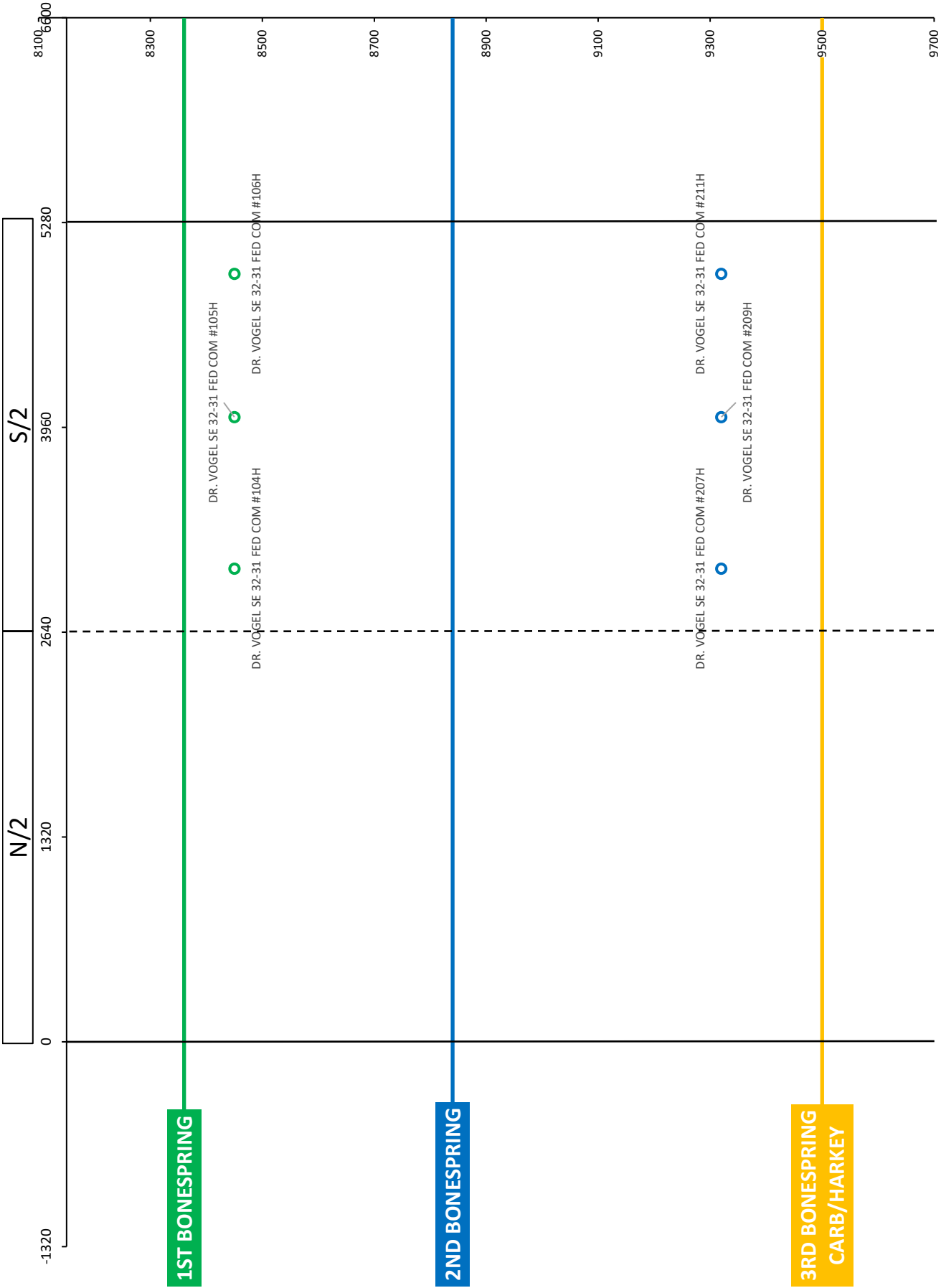


Exhibit C

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF PBEX OPERATIONS,
LLC FOR COMPULSORY POOLING AND
APPROVAL OF AN OVERLAPPING
SPACING UNIT, LEA COUNTY, NEW
MEXICO.

CASE NO. 25394

SELF-AFFIRMED STATEMENT OF
JENNIFER BRADFUTE

1. I am the attorney in fact and authorized representative of for PBEX Operations, LLC (“PBEX”), in the above-referenced case.
2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused the Notice Letter, along with the Applications in the case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.
3. Exhibit E-2 also provides the date the Notice Letters were sent and the date the Notice Letters were delivered via certified mail return receipt electronic services through the United States Post Office.
4. Copies confirming proof of mailing and certified mail receipt/tracking information from the United State Post Office are attached as **Exhibit C-3**.
5. On May 21, 2025, I caused a notice to be published to all interested parties in the Hobbs News Sun. An Affidavit of publication from the Hobbs New Sun, along with a copy of the notice publication is attached as **Exhibit C-4**.
6. I understand this Self-Affirmed Statement will be used as written testimony in

the subject cases. I affirm that my testimony above is true and correct, and it is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my signature below.

BY:

A handwritten signature in black ink, appearing to be "J. B. [unclear]", written over a horizontal line.

DATE: 5/26/2025

EXHIBIT C-1

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES
DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF PBEX OPERATIONS,
LLC FOR COMPULSORY POOLING AND
APPROVAL OF AN OVERLAPPING
SPACING UNIT, LEA COUNTY, NEW
MEXICO.

CASE NO. 25394

DATE: May 15, 2025

TO: AFFECTED PARTIES

This letter is to advise you that PBEX Operations, LLC ("PBEX") has filed the enclosed applications for:

Case 25394, Application of PBEX Operations, LLC for Compulsory Pooling and Approval of an Overlapping Spacing Unit, Eddy County and Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 480 acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of the SE/4 of Section 31 and the S/2 of Section 32, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico initially dedicated to the proposed Dr. Vogel SE 32-31 Fed Com 104H, 105H, 106H and the Dr. Vogel SE 32-31 207H, 209H, and 211H wells to be horizontally drilled as follows:

- **Dr. Vogel SE 32-31 Fed Com 104H**, which will be drilled from a surface hole location the SE/4 of Section 32, Township 18 South, Range 32 East, to a bottom hole located 2230' from the South Line and 2540' from the East Line of Section 31 (Unit J), Township 18 South, Range 32 East, in Lea County, New Mexico.
- **Dr. Vogel SE 32-31 Fed Com 105H**, which will be drilled from a surface hole location the SE/4 of Section 32, Township 18 South, Range 32 East, to a bottom hole located 1254' from the South Line and 2540' from the East Line of Section 31 (Unit O), Township 18 South, Range 32 East, in Lea County, New Mexico.
- **Dr. Vogel SE 32-31 Fed Com 106H**, which will be drilled from a surface hole location the SE/4 of Section 32, Township 18 South, Range 32 East, to a bottom hole located 330' from the South Line and 2540' from the East Line of Section 31 (Unit O), Township 18 South, Range 32 East, in Lea County, New Mexico.
- **Dr. Vogel SE 32-31 Fed Com 207H**, which will be drilled from a surface hole location the SE/4 of Section 32, Township 18 South, Range 32 East, to a bottom hole located 2230' from the South Line and 2540' from the East

Line of Section 31 (Unit J), Township 18 South, Range 32 East, in Lea County, New Mexico.

- **Dr. Vogel SE 32-31 Fed Com 209H**, which will be drilled from a surface hole location the SE/4 of Section 32, Township 18 South, Range 32 East, to a bottom hole located 1254' from the South Line and 2540' from the East Line of Section 31 (Unit O), Township 18 South, Range 32 East, in Lea County, New Mexico.
- **Dr. Vogel SE 32-31 Fed Com 211H**, which will be drilled from a surface hole location the SE/4 of Section 32, Township 18 South, Range 32 East, to a bottom hole located 330' from the South Line and 2540' from the East Line of Section 31 (Unit O), Township 18 South, Range 32 East, in Lea County, New Mexico.

The spacing unit for these wells will overlap with the spacing units for the:

Lusk 31 Fed #3 (API No. 30-025-39593) in the NWSE of Section 31; **North Lusk 32 St #3** (API No. 30-025-36953) in the NESW of Section 32; **Lear St #2H** (API No. 30-025-38866) in the SESW & SWSE of Section 32; **North Lusk 32 St #1** (API No. 30-025-35748) in the NWSW of Section 32; **North Lusk 32 St #5** (API No. 30-025-36982) in the SWSW of Section 32; **Lear St #1H** (API No. 30-025-38865) in the E2SE4 of Section 32. Applicant requests approval of the overlapping spacing unit. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of PBEX Operations, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 31.6 miles Northeast of Carlsbad, New Mexico.

The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the Webex virtual meeting platform on Thursday, June 5, 2025, beginning at 9:00 a.m.

To participate in the electronic hearing, see the instruction posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in the case, including the right to present evidence either in support of or in opposition to the applications. Failure to appear at the hearing may preclude you from any involvement in the case at a later date.

You are further notified that if you desire to appear in the case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,



Jennifer L. Bradfute

Bradfute Sayer P.C.
P.O. Box 90233
Albuquerque, NM 87199
Phone 505.264.8740
jennifer@bradfutelaw.com

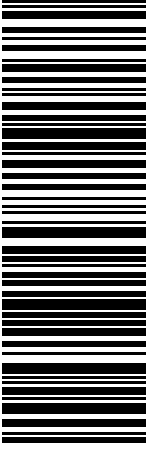
Exhibit C-2

Interest Type	Name & Address	Date Mailed	Date Delivered	Certified Mailing Number			
Overlapping Unit Operator	COG Operating LLC, 600 W. Illinois Ave, Midland, TX 79701	5/15/2025	5/21/2025	921489014298	0418	6018	14
Working Interest	Mosiatic Resources LLC Attn: Ric Bell, 1361 Potash Mines Rd, Carlsbad, NM 88220	5/15/2025	5/19/2025	921489014298	0418	6018	69
Overlapping Unit Operator	Oxy USA Inc., 5 Greenway Plaza, Suire 110, Houston, TX 77046	5/15/2025	5/19/2025	921489014298	0418	6018	76
Working Interest	RR Resources, LTd, 308 N. Colorado, Suite 200, Midland TX 79701	5/15/2025	5/28/2025 -waiting for pick up	921489014298	0418	6018	83
Working Interest	Strategic Energy Income Fund IV LP 1521 N. Cooper St, Suite 400 Arlington, TX 76011	5/15/2025	5/22/2025	921489014298	0418	6018	90
Working Interest	WTG Exploration, Inc., 6 Desta Drive, Suite 4400 Midland, TX 79705	5/15/2025	5/19/2025	921489014298	0418	6019	06
ORRI	Dreher Family Rev Trust, PO Box 2249, Wichita Falls, TX 76307	5/15/2025	5/23/2025	921489014298	0418	6019	44
ORRI	EOG Resources Inc, 5509 Champions Dr, Midland, TX 79706, Attn: Land	5/15/2025	5/20/2025	921489014298	0418	6019	51
ORRI	Estates of Peyton S. Carnes Jr & Sally Carnes, c/o Drew Carnes, 1833 Lake Bend Dr, Wichita Falls, TX 76310	5/15/2025	5/22/2025	921489014298	0418	6019	68
ORRI	J & E LLC, PO Box 2249, Wichita Falls, TX 76307	5/15/2025	5/23/2025	921489014298	0418	6019	75
ORRI	J & N Property Co Ltd, PO Box 2249, Wichita Falls, TX 76307	5/15/2025	5/23/2025	921489014298	0418	6019	82
ORRI	Michael Newman, PO Box 14, Knickerbocker, TX 76939	5/15/2025	5/20/2023	921489014298	0418	6019	99
ORRI	Mike Petraitis, PO Box 10886, Midland, TX 79702	5/15/2025	5/25/2025 available for pick up	921489014298	0418	6020	2
ORRI	Mongoose Minerals LLC, 600 W. Illinois Ave, Midland, TX 79701	5/15/2025	5/21/2025	921489014298	0418	6020	19
ORRI	Ritchie Family Properties LLC, 1 Sand Piper, Wichita Falls, TX 76308	5/15/2025	5/22/2025	921489014298	0418	6020	40
ORRI	S & J Operating Co, PO Box 2249, Wichita Falls, TX 76307	5/15/2025	5/23/2025	921489014298	0418	6020	57
ORRI	Stephens Partnership Co, PO Box 2249, Wichita Falls, TX 76307	5/15/2025	5/23/2025	921489014298	0418	6020	71
ORRI	T & N Oil & Gas LP, PO Box 2249, Wichita Falls, TX 76307	5/15/2025	5/23/2025	921489014298	0418	6020	88
ORRI	Talus Inc, PO Box 1210, Graham, TX 76450	5/15/2025	5/22/2025	921489014298	0418	6020	95
ORRI	Twin Montana Inc., PO Box 1210, Graham, TX 76450	5/15/2025	5/22/2025	921489014298	0418	6021	1

Working Interest & ORRI	The Allar Company , 735 Elm St, Graham, TX 76450	5/15/2025		5/22/2025	921489014298	0418	6021	18
Lessor	BLM, 301 Dinosaur Trl, Santa Fe, NM 87508	5/15/2025		5/19/2025	921489014298	0418	6021	32

EXHIBIT C-3

USPS CERTIFIED MAIL



9214 8901 4298 0418 6018 14

0011644522000321
COG Operating LLC
600 W. Illinois Ave.
Midland TX 79701



USPS Tracking®

FAQs >

Tracking Number:

9214890142980418601814

Remove X

Copy

Add to Informed Delivery (<https://informeddelivery.usps.com/>)

Latest Update

Your item was picked up at a postal facility at 7:45 am on May 21, 2025 in MIDLAND, TX 79701.

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USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79701

May 21, 2025, 7:45 am

See All Tracking History

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[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates >

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USPS Tracking Plus® >

Product Information >

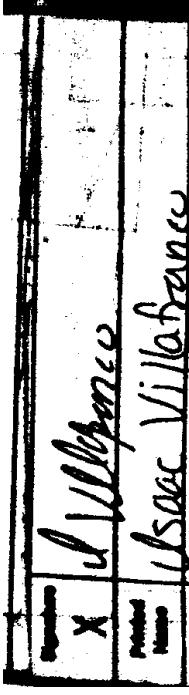
See Less ^

Date Produced: 05/26/2025

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0418 6018 14. Our records indicate that this item was delivered on 05/21/2025 at 07:45 a.m. in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

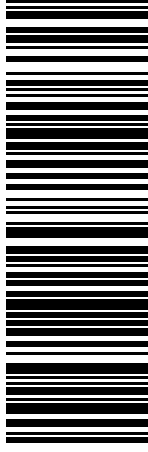
11644522.1-1-10

0011644522000280

Mosiac Resources LLC Attn: Ric Bell
1361 Potash Mines Rd.
Carlsbad NM 88220



USPS CERTIFIED MAIL



9214 8901 4298 0418 6018 69

USPS Tracking®

FAQs >

Tracking Number:

9214890142980418601869

Remove X

Copy

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Latest Update

Your item was picked up at the post office at 1:05 pm on May 19, 2025 in CARLSBAD, NM 88220.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

CARLSBAD, NM 88220
May 19, 2025, 1:05 pm

See All Tracking History

Feedback
[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

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Product Information >

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Date Produced: 05/26/2025

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0418 6018 69. Our records indicate that this item was delivered on 05/19/2025 at 01:05 p.m. in CARLSBAD, NM 88220. The scanned image of the recipient information is provided below.

Signature of Recipient :


Cristina Pisanca

Address of Recipient :

PO Box 71

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

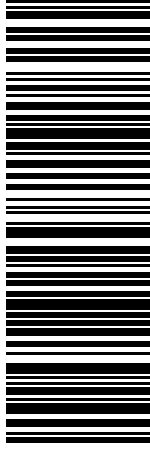
11644522.1-1-10

0011644522000270

Oxy USA Inc.,
5 Greenway Plaza, Suite 110.
Houston TX 77046



USPS CERTIFIED MAIL



9214 8901 4298 0418 6018 76

USPS Tracking®

FAQs >

Tracking Number:

9214890142980418601876

Copy

Add to Informed Delivery (<https://informeddelivery.usps.com/>)

Remove X

Latest Update

Your item has been delivered to an agent at the front desk, reception, or mail room at 12:02 pm on May 19, 2025 in HOUSTON, TX 77046.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered to Agent

Delivered to Agent, Front Desk/Reception/Mail Room

HOUSTON, TX 77046

May 19, 2025, 12:02 pm

See All Tracking History

Feedback

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



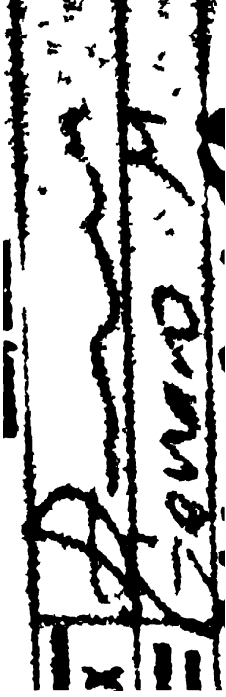
See Less ^

Date Produced: 05/26/2025

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0418 6018 76. Our records indicate that this item was delivered on 05/19/2025 at 12:02 p.m. in HOUSTON, TX 77046. The scanned image of the recipient information is provided below.

Signature of Recipient :
(Authorized Agent)



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

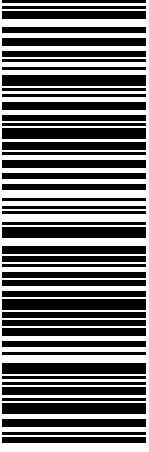
11644522.1-1-10

0011644522000260

RR Resources, LTd,
308 N. Colorado.
Midland TX 79701



USPS CERTIFIED MAIL



9214 8901 4298 0418 6018 83

USPS Tracking®

FAQs >

Tracking Number:

9214890142980418601883

Copy

Add to Informed Delivery (<https://informeddelivery.usps.com/>)

Remove X

Latest Update

Your item has been delivered and is available at a PO Box at 9:18 am on May 28, 2025 in ALBUQUERQUE, NM 87109.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

ALBUQUERQUE, NM 87109
May 28, 2025, 9:18 am

See All Tracking History

Feedback

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Text & Email Updates



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USPS Tracking Plus®



Product Information



See Less ^

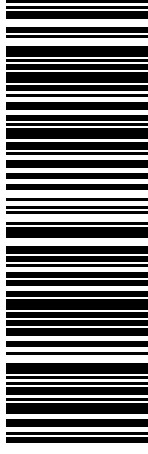
11644522.1-1-10

0011644522000250

Strategic Energy Income Fund IV LP
601 e. Exchange Ave. Suite 100
Forth Worth TX 76164



USPS CERTIFIED MAIL



9214 8901 4298 0418 6018 90

USPS Tracking®

FAQs >

Tracking Number:

9214890142980418601890

Copy

Add to Informed Delivery (<https://informeddelivery.usps.com/>)

Remove X

Latest Update

Your item was delivered to an individual at the address at 1:28 pm on May 22, 2025 in FORT WORTH, TX 76164.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

FORT WORTH, TX 76164

May 22, 2025, 1:28 pm

See All Tracking History

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Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Date Produced: 05/26/2025

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0418 6018 90. Our records indicate that this item was delivered on 05/22/2025 at 01:28 p.m. in FORT WORTH, TX 76164. The scanned image of the recipient information is provided below.



Signature of Recipient :

Address of Recipient : **601 E EXCHANGE AVE, FORT
WORTH, TX 76164**

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

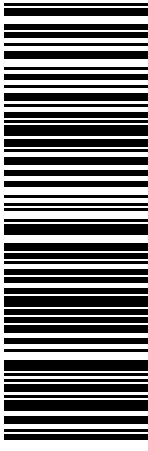
11644522.1-1-10

0011644522000240

WTG Exploration, Inc.
6 Desta Drive.
Suite 4400 Midland TX 79705



USPS CERTIFIED MAIL



9214 8901 4298 0418 6019 06

USPS Tracking®

FAQs >

Tracking Number:

9214890142980418601906

Copy

Add to Informed Delivery (<https://informeddelivery.usps.com/>)

Remove X

Latest Update

Your item was delivered to an individual at the address at 9:45 am on May 19, 2025 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual
MIDLAND, TX 79705
May 19, 2025, 9:45 am

See All Tracking History

Feedback

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Product Information



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Date Produced: 05/26/2025

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0418 6019 06. Our records indicate that this item was delivered on 05/19/2025 at 09:45 a.m. in MIDLAND, TX 79705. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient : **6 DESTA DR STE 4400,
MIDLAND, TX 79705**

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

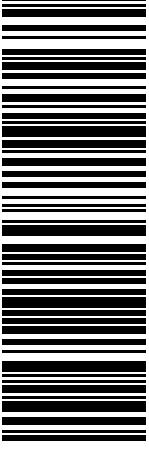
Sincerely,
United States Postal Service

11644522.1-1-10



0011644522000200
Dreher Family Rev Trust
PO Box 2249
Wichita Falls TX 76307

USPS CERTIFIED MAIL



9214 8901 4298 0418 6019 44

USPS Tracking®

FAQs >

Tracking Number:

9214890142980418601944

Copy

Add to Informed Delivery (<https://informeddelivery.usps.com/>)

Remove X

Latest Update

Your item has been delivered and is available at a PO Box at 7:39 am on May 23, 2025 in WICHITA FALLS, TX 76307.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

WICHITA FALLS, TX 76307
May 23, 2025, 7:39 am

See All Tracking History

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Product Information



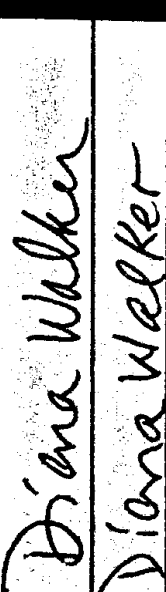
See Less ^

Date Produced: 05/26/2025

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0418 6019 44. Our records indicate that this item was delivered on 05/23/2025 at 07:39 a.m. in WICHITA FALLS, TX 76307. The scanned image of the recipient information is provided below.

Signature of Recipient :

Signature	
Printed Name	

Address of Recipient :

Delivery Address	
------------------	---

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

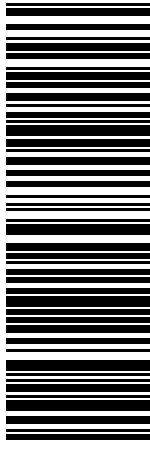
11644522.1-1-10

0011644522000190

EOG Resources Inc, Attn: Land
5509 Champions Dr, Midland.
Midland TX 79706



USPS CERTIFIED MAIL



9214 8901 4298 0418 6019 51

USPS Tracking®

FAQs >

Tracking Number:

9214890142980418601951

Copy

Add to Informed Delivery (<https://informeddelivery.usps.com/>)

Remove X

Latest Update

Your item was picked up at a postal facility at 8:37 am on May 20, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79701

May 20, 2025, 8:37 am

See All Tracking History

Feedback

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



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Date Produced: 05/26/2025

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0418 6019 51. Our records indicate that this item was delivered on 05/20/2025 at 08:37 a.m. in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :

Delivery Section	
Signature	
Printed Name	Chan Berry

Address of Recipient :

Delivery Address
HOSPITAL 420 Rosalind

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

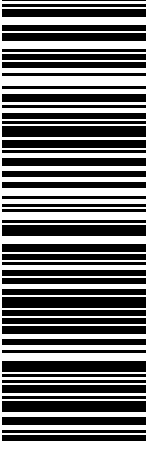
Sincerely,
United States Postal Service



0011644522000180

Estates of Peyton S. Carnes Jr
Sally Carnes, c/o Drew Carnes
1833 Lake Bend Dr.
Wichita Falls TX 76310

USPS CERTIFIED MAIL



9214 8901 4298 0418 6019 68

USPS Tracking®

FAQs >

Tracking Number:

9214890142980418601968

Copy

Add to Informed Delivery (<https://informeddelivery.usps.com/>)

Remove X

Latest Update

Your item was delivered to an individual at the address at 10:36 am on May 22, 2025 in WICHITA FALLS, TX 76310.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

WICHITA FALLS, TX 76310
May 22, 2025, 10:36 am

See All Tracking History

Feedback

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

Text & Email Updates



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Date Produced: 05/26/2025

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0418 6019 68. Our records indicate that this item was delivered on 05/22/2025 at 10:36 a.m. in WICHITA FALLS, TX 76310. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :

**1833 LAKE BEND DR, WICHITA
FALLS, TX 76310**

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

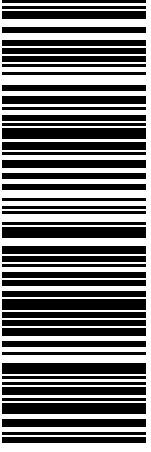
11644522.1-1-10

0011644522000170

J & E LLC
PO Box2249
Wichita Falls TX 76307



USPS CERTIFIED MAIL



9214 8901 4298 0418 6019 75

USPS Tracking®

FAQs >

Tracking Number:

9214890142980418601975

Copy

Add to Informed Delivery (<https://informeddelivery.usps.com/>)

Remove X

Latest Update

Your item has been delivered and is available at a PO Box at 7:39 am on May 23, 2025 in WICHITA FALLS, TX 76307.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

WICHITA FALLS, TX 76307
May 23, 2025, 7:39 am

See All Tracking History

Feedback

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Date Produced: 05/26/2025

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0418 6019 75. Our records indicate that this item was delivered on 05/23/2025 at 07:39 a.m. in WICHITA FALLS, TX 76307. The scanned image of the recipient information is provided below.

Signature	
X	
Printed Name	

Delivery Address	
------------------	---

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

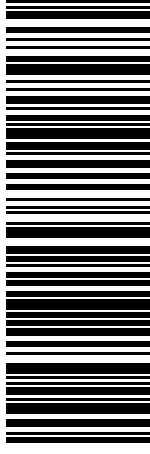
11644522.1-1-10

0011644522000160

J & N Property Co Ltd
PO Box2249
Wichita Falls TX 76307



USPS CERTIFIED MAIL



9214 8901 4298 0418 6019 82

USPS Tracking®

FAQs >

Tracking Number:

9214890142980418601982

Copy

Add to Informed Delivery (<https://informeddelivery.usps.com/>)

Remove X

Latest Update

Your item has been delivered and is available at a PO Box at 7:39 am on May 23, 2025 in WICHITA FALLS, TX 76307.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

WICHITA FALLS, TX 76307
May 23, 2025, 7:39 am

See All Tracking History

Feedback

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information

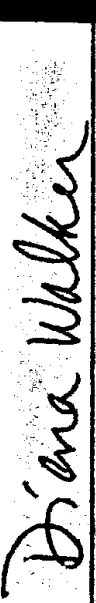


See Less ^

Date Produced: 05/26/2025

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0418 6019 82. Our records indicate that this item was delivered on 05/23/2025 at 07:39 a.m. in WICHITA FALLS, TX 76307. The scanned image of the recipient information is provided below.

Signature	
X	
Printed Name	

Signature of Recipient :

Delivery Address	
------------------	--

Address of Recipient :

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

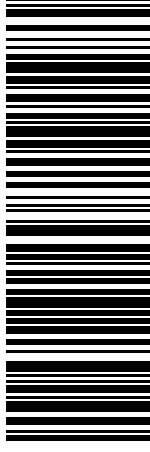
11644522.1-1-10

0011644522000150

Michael Newman
PO Box 14
Knickerbocker TX 76939



USPS CERTIFIED MAIL



9214 8901 4298 0418 6019 99

USPS Tracking®

FAQs >

Tracking Number:

9214890142980418601999

Copy

Add to Informed Delivery (<https://informeddelivery.usps.com/>)

Remove X

Latest Update

Your item was picked up at a postal facility at 10:34 am on May 20, 2025 in KNICKERBOCKER, TX 76939.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

KNICKERBOCKER, TX 76939
May 20, 2025, 10:34 am

See All Tracking History

Feedback

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



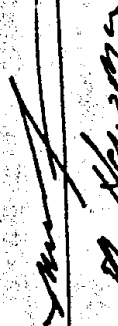
See Less ^

Date Produced: 05/26/2025

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0418 6019 99. Our records indicate that this item was delivered on 05/20/2025 at 10:34 a.m. in KNICKERBOCKER, TX 76939. The scanned image of the recipient information is provided below.

Signature of Recipient :

Delivery Section	
signature	
X	
printed name	

Address of Recipient :

delivery address	
------------------	---

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

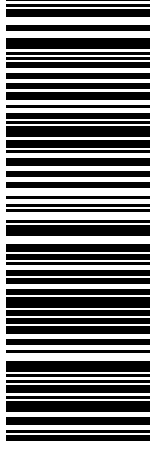
11644522.1-1-10

0011644522000140

Mike Petraitis
PO Box 10886
Midland TX 79702



USPS CERTIFIED MAIL



9214 8901 4298 0418 6020 02

USPS Tracking®

FAQs >

Tracking Number:

9214890142980418602002

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Remove X

Latest Update

Your item arrived at the MIDLAND, TX 79702 post office at 4:48 am on May 25, 2025 and is ready for pickup. Your item may be picked up at DOWNTOWN MIDLAND, 100 E WALL ST, MIDLAND, TX 797019998, M-F 0830-1700.

Get More Out of USPS Tracking:
USPS Tracking Plus®

Available for Pickup

Available for Pickup

DOWNTOWN MIDLAND
100 E WALL ST
MIDLAND TX 79701-9998
M-F 0830-1700
May 25, 2025, 4:48 am

In Transit to Next Facility

May 22, 2025

See All Tracking History

Feedback

What Do USPS Tracking Statuses Mean? (<https://faq.usps.com/s/article/Where-is-my-package>)

Text & Email Updates



Return Receipt Electronic



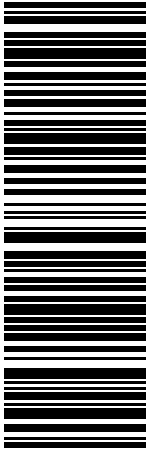
11644522.1-1-10



0011644522000130

Mongoose Minerals LLC
600 W. Illinois Ave.
Midland TX 79701

USPS CERTIFIED MAIL



9214 8901 4298 0418 6020 19

USPS Tracking®

FAQs >

Tracking Number:

9214890142980418602019

Copy

Add to Informed Delivery (<https://informeddelivery.usps.com/>)

Remove X

Latest Update

Your item was picked up at a postal facility at 7:45 am on May 21, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79701

May 21, 2025, 7:45 am

See All Tracking History

Feedback

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



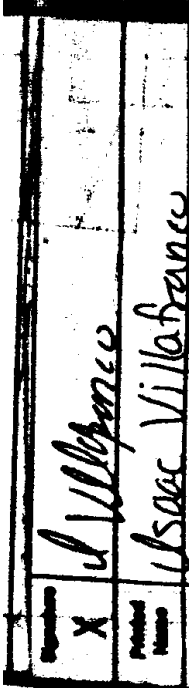
See Less ^

Date Produced: 05/26/2025

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0418 6020 19. Our records indicate that this item was delivered on 05/21/2025 at 07:45 a.m. in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

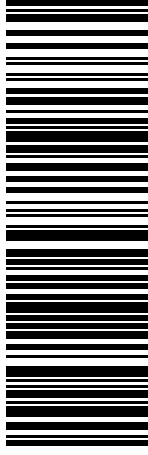
11644522.1-1-10

0011644522000100

Ritchie Family Properties LLC
1 Sand Piper.
Wichita Falls TX 76308



USPS CERTIFIED MAIL



9214 8901 4298 0418 6020 40

USPS Tracking®

FAQs >

Tracking Number:

9214890142980418602040

Copy

Add to Informed Delivery (<https://informeddelivery.usps.com/>)

Remove X

Latest Update

Your item was delivered to an individual at the address at 2:24 pm on May 22, 2025 in WICHITA FALLS, TX 76308.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

WICHITA FALLS, TX 76308
May 22, 2025, 2:24 pm

See All Tracking History

Feedback

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Date Produced: 05/26/2025

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0418 6020 40. Our records indicate that this item was delivered on 05/22/2025 at 02:24 p.m. in WICHITA FALLS, TX 76308. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :

**1 SAND PIPER, WICHITA
FALLS, TX 76308**

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

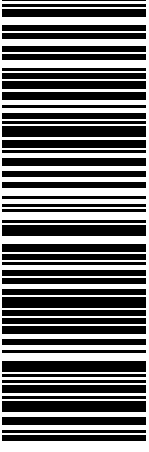
11644522.1-1-10

0011644522000090

S & J Operating Co
PO Box 2249
Wichita Falls TX 76307



USPS CERTIFIED MAIL



9214 8901 4298 0418 6020 57

USPS Tracking®

FAQs >

Tracking Number:

9214890142980418602057

Copy

Add to Informed Delivery (<https://informeddelivery.usps.com/>)

Remove X

Latest Update

Your item has been delivered and is available at a PO Box at 7:39 am on May 23, 2025 in WICHITA FALLS, TX 76307.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

WICHITA FALLS, TX 76307
May 23, 2025, 7:39 am

See All Tracking History

Feedback

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



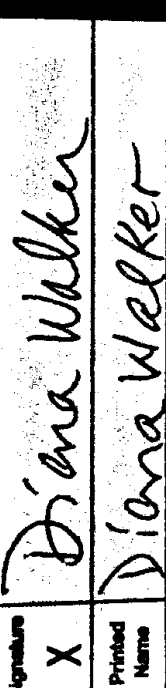
See Less ^

Date Produced: 05/26/2025

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0418 6020 57. Our records indicate that this item was delivered on 05/23/2025 at 07:39 a.m. in WICHITA FALLS, TX 76307. The scanned image of the recipient information is provided below.

Signature of Recipient :

Signature	
Printed Name	Diana Walker

Address of Recipient :

Delivery Address	PO Box 2249
------------------	-------------

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

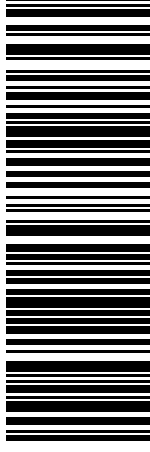
11644522.1-1-10

0011644522000070

Stephens Partnership Co
PO Box 2249
Wichita Falls TX 76307



USPS CERTIFIED MAIL



9214 8901 4298 0418 6020 71

USPS Tracking®

FAQs >

Tracking Number:

9214890142980418602071

Copy

Add to Informed Delivery (<https://informeddelivery.usps.com/>)

Remove X

Latest Update

Your item has been delivered and is available at a PO Box at 7:39 am on May 23, 2025 in WICHITA FALLS, TX 76307.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

WICHITA FALLS, TX 76307
May 23, 2025, 7:39 am

See All Tracking History

Feedback

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information

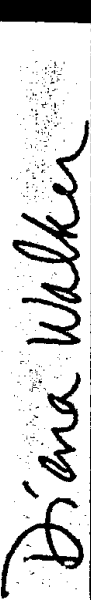


See Less ^

Date Produced: 05/26/2025

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0418 6020 71. Our records indicate that this item was delivered on 05/23/2025 at 07:39 a.m. in WICHITA FALLS, TX 76307. The scanned image of the recipient information is provided below.

Signature	
X	
Printed Name	

Signature of Recipient :

Delivery Address	
------------------	--

Address of Recipient :

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

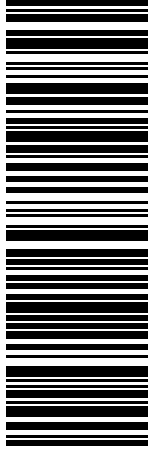
11644522.1-1-10

001164452200060

T & N Oil & Gas LP
PO Box 2249
Wichita Falls TX 76307



USPS CERTIFIED MAIL



9214 8901 4298 0418 6020 88

USPS Tracking®

FAQs >

Tracking Number:

9214890142980418602088

Copy

Add to Informed Delivery (<https://informeddelivery.usps.com/>)

Remove X

Latest Update

Your item has been delivered and is available at a PO Box at 7:39 am on May 23, 2025 in WICHITA FALLS, TX 76307.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

WICHITA FALLS, TX 76307
May 23, 2025, 7:39 am

See All Tracking History

Feedback

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Date Produced: 05/26/2025

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0418 6020 88. Our records indicate that this item was delivered on 05/23/2025 at 07:39 a.m. in WICHITA FALLS, TX 76307. The scanned image of the recipient information is provided below.

Signature	
X	
Printed Name	

Delivery Address	
------------------	---

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

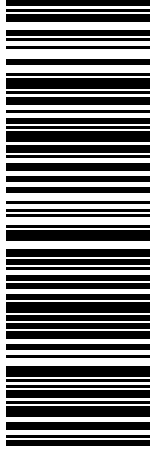
Received by **OCDE** 6/6/2025 12:00:18 PM
Bradyite Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0011644522000050

Talus Inc
PO Box 1210
Graham TX 76450



USPS CERTIFIED MAIL



9214 8901 4298 0418 6020 95

USPS Tracking®

FAQs >

Tracking Number:

9214890142980418602095

Copy

Add to Informed Delivery (<https://informeddelivery.usps.com/>)

Remove X

Latest Update

Your item was picked up at the post office at 11:23 am on May 22, 2025 in GRAHAM, TX 76450.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

GRAHAM, TX 76450

May 22, 2025, 11:23 am

See All Tracking History

Feedback

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Date Produced: 05/26/2025

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0418 6020 95. Our records indicate that this item was delivered on 05/22/2025 at 11:23 a.m. in GRAHAM, TX 76450. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

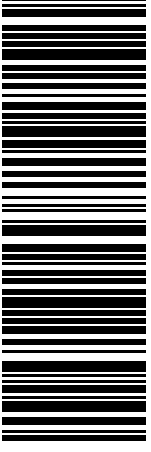
Sincerely,
United States Postal Service

11644522.1-1-10



0011644522000040
Twin Montana Inc.
PO Box 1210
Graham TX 76450

USPS CERTIFIED MAIL



9214 8901 4298 0418 6021 01

USPS Tracking®

FAQs >

Tracking Number:

9214890142980418602101

Copy

Add to Informed Delivery (<https://informeddelivery.usps.com/>)

Remove X

Latest Update

Your item was picked up at the post office at 11:23 am on May 22, 2025 in GRAHAM, TX 76450.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

GRAHAM, TX 76450

May 22, 2025, 11:23 am

See All Tracking History

Feedback

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Date Produced: 05/26/2025

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0418 6021 01. Our records indicate that this item was delivered on 05/22/2025 at 11:23 a.m. in GRAHAM, TX 76450. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

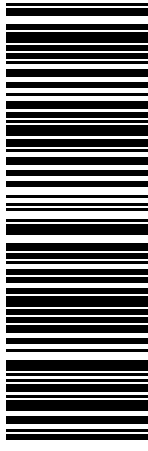
Sincerely,
United States Postal Service

11644522.1-1-10

0011644522000030
The Allar Company
735 Elm St.
Graham TX 76450



USPS CERTIFIED MAIL



9214 8901 4298 0418 6021 18

USPS Tracking[®]

FAQs >

Tracking Number:

9214890142980418602118

Copy

Add to Informed Delivery (<https://informeddelivery.usps.com/>)

Remove X

Latest Update

Your item was delivered to an individual at the address at 3:06 pm on May 22, 2025 in GRAHAM, TX 76450.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

GRAHAM, TX 76450

May 22, 2025, 3:06 pm

See All Tracking History

Feedback

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus[®]



Product Information



See Less ^

Date Produced: 05/26/2025

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0418 6021 18. Our records indicate that this item was delivered on 05/22/2025 at 03:06 p.m. in GRAHAM, TX 76450. The scanned image of the recipient information is provided below.

Signature of Recipient :

Kip R. Ivic

Address of Recipient : **735 ELM ST, GRAHAM, TX
76450**

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

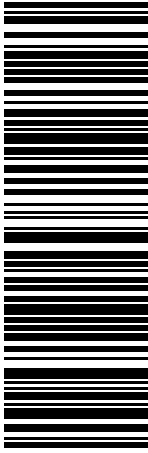
Received by **OCDE** 6/6/2025 12:00:18 PM
Bradtute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0011644522000010

Bureau of Land Management
301 Dinosaur Trl
Santa Fe NM 87508



USPS CERTIFIED MAIL



9214 8901 4298 0418 6021 32

USPS Tracking®

FAQs >

Tracking Number:

9214890142980418602132

Copy

Add to Informed Delivery (<https://informeddelivery.usps.com/>)

Remove X

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:46 am on May 19, 2025 in SANTA FE, NM 87508.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

SANTA FE, NM 87508
May 19, 2025, 11:46 am

See All Tracking History

Feedback

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Date Produced: 05/26/2025

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0418 6021 32. Our records indicate that this item was delivered on 05/19/2025 at 11:46 a.m. in SANTA FE, NM 87508. The scanned image of the recipient information is provided below.

Signature of Recipient :

Address of Recipient :

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Affidavit of Publication**EXHIBIT C-4**

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
May 21, 2025
and ending with the issue dated
May 21, 2025.



Publisher

Sworn and subscribed to before me this
21st day of May 2025.



Business Manager

My commission expires
January 29, 2027
(Seal) GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

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LEGAL NOTICE
May 21, 2025

NMOCD Case 25394
This is to notify all interested parties, including COG Operating LLC, Concho Oil & Gas, LLC, Devon Energy Production Co LP, Highland (Texas Energy Co), Mosiac Resources LLC, Oxy USA Inc., RR Resources, Ltd, Strategic Energy Income Fund IV LP, WTG Exploration, Inc., Cornerstone Family Trust, Attn: John Kyle Thoma, Trustee, CrownRock Minerals LP, D. Warbucks Oil & Gas LLC, Dreher Family Rev Trust, EOG Resources Inc, Estates of Peyton S. Carnes Jr & Sally Carnes, c/o Drew Carnes, J & E LLC, J & N Property Co Ltd, Michael Newman, Mike Petratis, Mongoose Minerals LLC, Moutray Properties LLC, Nestegg Energy Corp, Ritchie Family Properties LLC, S & J Operating Co, Slayton Investments LLC, Stephens Partnership Co, T & N Oil & Gas LP, Talus Inc, Twin Montana Inc., The Allar Company, Raybaw Operating LLC, and Bureau of Land Management that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by PBEX Operations, LLC (Case No. 25394). The hearing will be conducted on June 5, 2025 in a hybrid fashion both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the Webex virtual meeting platform at 9:00 a.m. To participate in the electronic hearing, see the instruction posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>. In Case 25394, Application of PBEX Operations, LLC for Compulsory Pooling and Approval of an Overlapping Spacing Unit, Eddy County and Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 480 acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of the SE/4 of Section 31 and the S/2 of Section 32, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico initially dedicated to the proposed Dr. Vogel SE 32-31 Fed Com 104H, 105H, 106H and the Dr. Vogel SE 32-31 207H, 209H, and 211H wells to be horizontally drilled as follows:

- **Dr. Vogel SE 32-31 Fed Com 104H**, which will be drilled from a surface hole location the SE/4 of Section 32, Township 18 South, Range 32 East, to a bottom hole located 2230' from the South Line and 2540' from the East Line of Section 31 (Unit J), Township 18 South, Range 32 East, in Lea County, New Mexico.
- **Dr. Vogel SE 32-31 Fed Com 105H**, which will be drilled from a surface hole location the SE/4 of Section 32, Township 18 South, Range 32 East, to a bottom hole located 1254' from the South Line and 2540' from the East Line of Section 31 (Unit O), Township 18 South, Range 32 East, in Lea County, New Mexico.
- **Dr. Vogel SE 32-31 Fed Com 106H**, which will be drilled from a surface hole location the SE/4 of Section 32, Township 18 South, Range 32 East, to a bottom hole located 330' from the South Line and 2540' from the East Line of Section 31 (Unit O), Township 18 South, Range 32 East, in Lea County, New Mexico.
- **Dr. Vogel SE 32-31 Fed Com 207H**, which will be drilled from a surface hole location the SE/4 of Section 32, Township 18 South, Range 32 East, to a bottom hole located 2230' from the South Line and 2540' from the East Line of Section 31 (Unit J), Township 18 South, Range 32 East, in Lea County, New Mexico.
- **Dr. Vogel SE 32-31 Fed Com 209H**, which will be drilled from a surface hole location the SE/4 of Section 32, Township 18 South, Range 32 East, to a bottom hole located 1254' from the South Line and 2540' from the East Line of Section 31 (Unit O), Township 18 South, Range 32 East, in Lea County, New Mexico.
- **Dr. Vogel SE 32-31 Fed Com 211H**, which will be drilled from a surface hole location the SE/4 of Section 32, Township 18 South, Range 32 East, to a bottom hole located 330' from the South Line and 2540' from the East Line of Section 31 (Unit O), Township 18 South, Range 32 East, in Lea County, New Mexico.

The spacing unit for these wells will overlap with the spacing units for the: Lusk 31 Fed #3 (API No. 30-025-39593) in the NWSE of Section 31; North Lusk 32 St #3 (API No. 30-025-38953) in the NESW of Section 32; Lear St #2H (API No. 30-025-38866) in the SESW & SWSE of Section 32; North Lusk 32 St #1 (API No. 30-025-35748) in the NWSW of Section 32; North Lusk 32 St #5 (API No. 30-025-36982) in the SWSW of Section 32; Lear St #1H (API No. 30-025-38865) in the E2SE4 of Section 32. Applicant requests approval of the overlapping spacing unit. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of PBEX Operations, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 31.6 miles Northeast of Carlsbad, New Mexico.

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