# BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING JULY 10, 2025

**Case No. 25358** 

Marty Fee 11-7 #001H

Marty Fee 11-7 #002H

Marty Fee 11-7 #003H

Marty Fee 11-7 #004H

Eddy County, New Mexico



# STATE OF NEW MEXICO ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF RILEY PERMIAN OPERATING COMPANY, LLC FOR APPROVAL OF STANDARD HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

**CASE NO. 25358** 

## HEARING PACKAGE TABLE OF CONTENTS

**Riley Exhibit A:** Compulsory Pooling Application Checklist

**Riley Exhibit B:** Filed Application & Proposed Notice of Hearing

**Riley Exhibit C:** Prepared by Mark Smith, Senior Landman

• Riley Exhibit C-1: General Location Map(s)

• Riley Exhibit C-2: C-102(s)

• Riley Exhibit C-3: Plats of Tracts, Tract Ownership, Applicable Lease Numbers

• Riley Exhibit C-4: Interest Calculations for Yeso Spacing Unit

• Riley Exhibit C-5: Sample Proposal Letter & AFEs

• Riley Exhibit C-6: Detailed Summary of Chronology of Contact

**Riley Exhibit D:** Prepared by Doug Standart, Senior Geologist

• Riley Exhibit D-1: Location Map

• Riley Exhibit D-2: Subsea Structure Map

• Riley Exhibit D-3: Stratigraphical Cross-Section Map

• Riley Exhibit D-4: Gunbarrel Diagram

• Riley Exhibit D-5: Gross Isopach Map

**Riley Exhibit E:** Notice Affidavit

• Riley Exhibit E-1: Sample Notice Letter to All Interested Parties

• Riley Exhibit E-2: Chart of Notice to All Interested Parties

• Riley Exhibit E-3: Copies of Certified Mail Receipts and Returns

• Riley Exhibit E-4: Affidavit of Publication for April 24, 2025

### ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 25358	APPLICANT'S RESPONSE						
Date July 3, 2025							
Applicant	Riley Permian Operating Company, LLC						
Designated Operator & OGRID (affiliation if applicable)	372290						
Applicant's Counsel: Case Title:	Miguel Suazo, Beatty & Wozniak P.C.  Application of Riley Permian Operating Company, LLC for Approval Standard Horizontal Spacing Unit (Marty Fee) and Compulsory Pooling, Eddy County, New Mexico						
Entries of Appearance/Intervenors:	MRC Permian Company; EOG Resources, Inc.						
Well Family	Marty Fee 11-7						
Formation/Pool							
Formation Name(s) or Vertical Extent:	Yeso						
Primary Product (Oil or Gas):	Oil						
Pooling this vertical extent:	The top of Yeso formation to the base of the Yeso formation.						
Pool Name and Pool Code:	Red Lake; Glorieta [51120]						
Well Location Setback Rules:	Statewide						
Spacing Unit							
Type (Horizontal/Vertical)	Horizontal						
Size (Acres)	481.47 acres, more or less						
Building Blocks:	Quarter-Quarter Sections						
Orientation:	West to East						
Description: TRS/County	N/2 of Section 12, T-18-S, R-26-E, and NW/4 of Section 7, T-18-S, R-27-E, Eddy County, NM						
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes						
Other Situations							
Depth Severance: Y/N. If yes, description	No						
Proximity Tracts: If yes, description	No						
Proximity Defining Well: if yes, description	N/A						
Applicant's Ownership in Each Tract	Exhibit C-4						
Well(s)							
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	See Attached C-102s						
Well #1	Marty Fee 11-7 1H Well (API No. Pending)						
	SHL: 722 FNL 1085 FEL, NE/4 NE/4 (Unit A) of Sec. 11, T18S, R26E N.M.P.M. FTP: 576 FNL 709 FEL Sec. 12, 18S 26E LTP: 331 FNL 2577 FWL Sec. 7, T18S, R27E BHL: 330 FNL, 2666 FEL, NE/4 NW/4 (Unit C) of Sec. 7, T18S, R27E, N.M.P.M. Completion Target: Red Lake; Glorieta-Yeso [51120] Well Orientation: West-East Completion Location: Standard						

WReterived by OCD: 7/3/2025 1:51:13 PM	Marty Fee 11-7 2H Well (API No. Pending)  Page 4 of
	SHL: 752 FNL 1085 FEL, NE/4 NE/4 (Unit A) of Sec. 11, T18S, R26E N.M.P.M. FTP: 990 FNL 100 FWL Sec. 12, 18S 26E LTP: 991 FNL 2575 FWL Sec. 7, T18S, R27E BHL: 990 FNL 2665 FWL, NE/4 NW/4 (Unit C) of Sec. 7, T18S, R27E, N.M.P.M.
	Completion Target: Red Lake; Glorieta-Yeso [51120] Well Orientation: West-East Completion Location: Standard
Well #3	Marty Fee 11-7 3H Well (API No. Pending)
	SHL: 1920 FNL 1040 FEL, SE/4 NE/4 (Unit H) of Sec. 11, T18S, R26E N.M.P.M. FTP: 1650 FNL 100 FWL, Sec. 12, T18S R26E LTP: 1651 FNL 2574 FWL, Sec. 7, T18S, R27E BHL: 1650 FNL 2664 FWL, SE/4 NW/4 (Unit F) of Sec. 7, T18S, R27E, N.M.P.M.
	Completion Target: Red Lake; Glorieta-Yeso [51120] Well Orientation: West-East Completion Location: Standard
Well #4	Marty Fee 11-7 4H Well (API No. Pending)  SHL: 1950 FNL 1040FEL, SE/4 NE/4 (Unit H) of Sec. 11, T18S, R26E N.M.P.M.  FTP: 2310 FNL 100 FWL, Sec. 12, 18S R26E  LTP: 2311 FNL 2572 FWL Sec. 7, T18S, R27E  BHL: 2310 FNL 2662 FWL, SE/4 NW/4 (Unit F) of Sec. 7, T18S, R27E, N.M.P.M.
	Completion Target: Red Lake; Glorieta-Yeso [51120] Well Orientation: West-East Completion Location: Standard
Horizontal Well First and Last Take Points	Exhibit C-2
Completion Target (Formation, TVD and MD)	Exhibit C-5, D-2
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibits C & Exhibit C-5
Requested Risk Charge	200%
Notice of Hearing	25070
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E-2 & Exhibit E-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit E-4
Ownership Determination	EXHIBIT E-4
Land Ownership Schematic of the Spacing Unit	Exhibits C-3 and C-4
Tract List (including lease numbers and owners)	Exhibits C-3 and C-4
If approval of Non-Standard Spacing Unit is requested, Tract List	
(including lease numbers and owners) of Tracts subject to	
notice requirements.	N/A Case No. 25358  Riley Permian Operating Co., LLC - Exhibit A

Politect Parties (ACID in 7/3 WHE is hip types PM	Exhibit C-3 and C-4	Page 5
Unlocatable Parties to be Pooled	N/A	
Ownership Depth Severance (including percentage above & below)	N/A	
Joinder		
Sample Copy of Proposal Letter	Exhibit C-5	
List of Interest Owners (ie Exhibit A of JOA)	Exhibits C-3 & C-4	
Chronology of Contact with Non-Joined Working Interests	Exhibit C-6	
Overhead Rates In Proposal Letter	Exhibit C-5	
Cost Estimate to Drill and Complete	Exhibit C-5	
Cost Estimate to Equip Well	Exhibit C-5	
Cost Estimate for Production Facilities	Exhibit C-5	
Geology		
Summary (including special considerations)	Exhibit D	
Spacing Unit Schematic	Exhibit D-1	
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-4	
Well Orientation (with rationale)	Exhibit D-2	
Target Formation	Exhibit D-1 through D-5	
HSU Cross Section	Exhibit D-3	
Depth Severance Discussion	N/A	
Forms, Figures and Tables		
C-102	Exhibit C-2	
Tracts	Exhibit C-3	
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3	
General Location Map (including basin)	Exhibits C-1 and D-1	
Well Bore Location Map	Exhibits C-1 and D-1	
Structure Contour Map - Subsea Depth	Exhibit D-2	
Cross Section Location Map (including wells)	Exhibit D-3	
Cross Section (including Landing Zone)	Exhibit D-3	
Additional Information		
Special Provisions/Stipulations	N/A	
CERTIFICATION: I hereby certify that the information pro	vided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Miguel Suazo	
Signed Name (Attorney or Party Representative):	Mary -	
Date:		7/3/2025

## STATE OF NEW MEXICO ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF RILEY PERMIAN OPERATING, LLC FOR APPROVAL OF STANDARD HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO.	

#### **APPLICATION**

Riley Permian Operating, LLC, OGRID No. 372290 ("Riley" or "Applicant"), through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order (1) approving a 481.47-acre, more or less, standard horizontal spacing unit ("HSU") composed of the N/2 of Section 12, Township 18 South, Range 26 East, N.M.P.M., and the NW/4 of Section 7, Township 18 South, Range 27 East, N.M.P.M. (the "Application Lands"), and (2) pooling all uncommitted mineral interests in the Yeso Pool (51120), designated as an oil pool, underlying said HSU.

In support of its Application, Riley states the following:

- 1. Riley and/or its affiliates are working interest owners in the Application Lands and have the right to drill wells thereon as the designated Operator of the Application Lands.
- 2. Riley seeks to dedicate all of the Application Lands to form a 481.47-acre, more or less, HSU.
  - 3. Riley seeks to dedicate the above-referenced HSU to the following proposed wells:
  - A. **Marty Fee 11-7 1H** (API No. *Pending*), which is an oil well that will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 11, Township 18 South, Range 26 East, to a bottom hole location in the Yeso Pool in the NE/4 NW/4 (Unit C) of Section 7, Township 18 South, Range 27 East;

- B. **Marty Fee 11-7 2H** (API No. *Pending*), which is an oil well that will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 11, Township 18 South, Range 26 East, to a bottom hole location in the Yeso Pool in the NE/4 NW/4 (Unit C) of Section 7, Township 18 South, Range 27 East;
- C. **Marty Fee 11-7 3H** (API No. *Pending*), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 11, Township 18 South, Range 26 East, to a bottom hole location in the Yeso Pool in the SE/4 NW/4 (Unit F) of Section 7, Township 18 South, Range 27 East, and;
- D. **Marty Fee 11-7 4H** (API No. *Pending*), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 11, Township 18 South, Range 26 East, to a bottom hole location in the Yeso Pool in the SE/4 NW/4 (Unit F) of Section 7, Township 18 South, Range 27 East.
- 4. The wells are orthodox in their location as defined by 19.15.16.15.(C) NMAC, and the take points and laterals comply with Statewide Rules for setbacks under 19.15.16.15.(C) NMAC.
- 5. Riley has made good faith efforts to obtain voluntary agreement from all interest owners in the Yeso Pool underlying the proposed spacing unit, but has been unable to secure agreement from all parties to participate in the drilling of the well or otherwise commit their interests.
- 6. The pooling of all interests in the Yeso Pool within the proposed unit will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. To provide for its just and fair share of the oil and gas underlying the Application Lands, Riley requests that all uncommitted interests in this HSU be pooled and that Riley be designated as the operator of the proposed horizontal wells and HSU.

WHEREFORE, Riley requests this Application be set for hearing on May 8, 2025, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

- A. Approving the horizontal well spacing unit and pooling all uncommitted interests in the Yeso Pool underlying the HSU within the Application Lands;
- B. Approving the Marty Fee 11-7 1H, Marty Fee 11-7 2H, Marty Fee 11-7 3H, and Marty Fee 11-7 4H as the initial wells for the HSU;
- C. Designating Riley as operator of the HSU and the horizontal wells to be drilled thereon;
- D. Authorizing Riley to recover its costs of drilling, completing, and equipping the wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Riley in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

BEATTY & WOZNIAK, P.C.

Miguel A. Suazo James P. Parrot Jacob L. Everhart Ryan McKee 500 Don Gaspar Ave.,

Santa Fe, NM 87505 (505) 946-2090

msuazo@bwenergylaw.com

jparrot@bwenergylaw.com jeverhart@bwenergylaw.com

rmckee@bwenergylaw.com

Attorneys for Riley Permian Operating, LLC

Application of Riley Permian Operating, LLC for Approving a Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 481.47-acre, more or less, standard horizontal spacing and proration unit composed of the N/2 of Section 12, Township 18 South, Range 26 East, N.M.P.M., and the NW/4 of Section 7, Township 18 South, Range 27 South, N.M.P.M.; and (2) pooling all uncommitted mineral interests in the Yeso Pool, designated as an oil pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the: Marty Fee 11-7 1H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 11, Township 18 South, Range 26 East, to a bottom hole location in the Yeso Pool in the NE/4 NW/4 (Unit C) of Section 7, Township 18 South, Range 27 East; the Marty Fee 11-7 2H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 11, Township 18 South, Range 26 East, to a bottom hole location in the Yeso Pool in the NE/4 NW/4 (Unit C) of Section 7, Township 18 South, Range 27 East; the Marty Fee 11-7 3H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 11, Township 18 South, Range 26 East, to a bottom hole location in the Yeso Pool in the SE/4 NW/4 (Unit F) of Section 7, Township 18 South, Range 27 East, and; the Marty Fee 11-7 4H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 11, Township 18 South, Range 26 East, to a bottom hole location in the Yeso Pool in the SE/4 NW/4 (Unit F) of Section 7, Township 18 South, Range 27 East. The wells are orthodox in location, and the take points and laterals comply with Statewide Rules for setbacks. The wells and lands are located approximately 3.41 miles southeast of Atoka, New Mexico.

# STATE OF NEW MEXICO ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF RILEY PERMIAN OPERATING COMPANY, LLC FOR APPROVAL OF STANDARD HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

**CASE NO. 25358** 

### AFFIDAVIT OF MARK SMITH

Mark Smith, being first duly sworn upon oath, deposes and states as follows:

- 1. My name is Mark Smith, and I am employed by Riley Permian Operating Company, LLC ("Riley") as a Senior Landman.
- 2. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my qualifications as an expert in petroleum land matters were accepted and made a matter of record. I have several years of experience in petroleum land matters, and I have worked directly or in a supervisory role with the properties that are the subject of this matter.
- 3. I am familiar with the application filed by Riley in the above-referenced case and the status of the lands in the subject lands.
- 4. I am submitting this affidavit in support of Riley's application in the above-referenced case, as required by the Pre-Hearing Order issued by the Division. I intend to present this case by affidavit pursuant to 19.15.4.12.(A)(1) NMAC.
- 5. Under Case No. 25358, Riley seeks an order (1) approving a 481.47 -acre, more or less, standard horizontal spacing unit ("HSU") underlying the Application Lands, and (2) pooling all uncommitted mineral interests in the Yeso Pool (51120), designated as an oil pool, underlying said HSU.

Released to Imaging: 7/3/2025 2:49:33 PM

Received by OCD: 7/3/2025 1:51:13 PM

- 6. Riley Exhibit C-1 is a general location map showing the proposed Yeso formation spacing unit. The acreage subject to the applications are federal and state lands.
- 7. Riley Exhibit C-2 contains the Form C-102s reflecting that the proposed Yeso wells to be drilled and completed in the subject unit. The location of each well is orthodox and meets the Division's offset requirements.
- 8. A review of the Yeso formation underlying the subject lands indicated that there are no overlapping spacing units in this formation.
  - 9. Riley Exhibit C-3 contains a plat identifying ownership by tract in the HSU.
- 10. Riley Exhibit C-4 sets forth the ownership of the parties being pooled in the Yeso Formation and the nature of their interests. This exhibit identifies the tract number and working interest percentages for each owner.
- 11. Riley Exhibit C-5 contains a sample well proposal letter sent in February of 2025 to each mineral interest owner and/or working interest owner, which included AFEs for each proposed well. The estimated costs of the wells set forth in the AFEs are fair, reasonable, and comparable with the costs of other wells of similar depths and lateral lengths drilled in this area of New Mexico.
- 12. Riley requests overhead and administrative rates of \$8,000/month for drilling each well and \$800/month for producing each well. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of New Mexico. Riley respectfully requests that these administrative and overhead costs be incorporated into any orders entered by the Division in these cases.
- 13. Riley requests the maximum cost, plus 200% risk charge be assessed against nonconsenting working interest owners.

Received by OCD: 7/3/2025 1:51:13 PM

14. Riley Exhibit C-6 sets forth a chronology of the contacts with owners. Riley has made a good faith effort to obtain voluntary joinder of the interest owners in the proposed wells.

In compiling these addresses, I conducted a diligent search of the public records in Eddy County, New Mexico, where the wells are located, and of phone directories and did computer searches to locate the contact information for parties entitled to notification. All interest owners were locatable and noticed, and there are no unleased mineral interest owners. Riley caused notice to be published in the Carlsbad-Current Argus, a newspaper of general circulation in Eddy County, New Mexico. I provided the law firm of Beatty & Wozniak, P.C., with the names and addresses for these mineral owners and instructed that each owner be provided notice of the hearing in these matters.

- 15. Riley requests that it be designated operator of the unit and wells.
- 16. **Exhibit C-1** through **Exhibit C-6** were either prepared by me or compiled from Riley's company business records under my direction and supervision.
- 17. The granting of this application for compulsory pooling and approval of non-standard spacing unit is in the best interest of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.
- 18. I hereby swear that to the best of my knowledge and belief, all of the matters set forth herein and in the exhibits are true, correct, and accurate.

[Remainder of page left intentionally blank]

Released to Imaging: 7/3/2025 2:49:33 PM

Received by OCD: 7/3/2025 1:51:13 PM

FURTHER AFFIANT SAYETH NOT.

Dated this 22 day of May, 2025.

Mark Smith

Riley Permian Operating Company, LLC

STATE OF OKLAHOMA

) ss.

CITY OF OKLAHOMA CITY

The foregoing instrument was subscribed and sworn to before me this 22 day of May, 2025, by Mark Smith, Senior Landman for Riley Permian Operating Company, LLC.

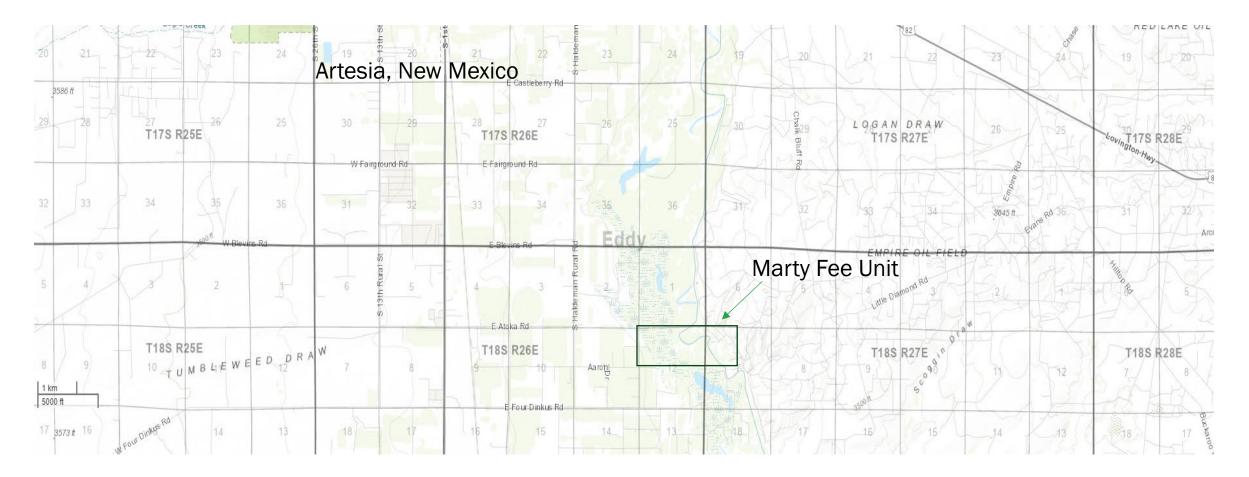
Witness my hand and official seal.

My commission expires: 3-15-2026



# Land: Exhibit C-1

# Locator Map:



terveu by O	CD. 7/3/2	023 1:31:1	3 FM							Page 10 0
<u>C-102</u>					State of N	ew Mexico			Revis	sed July 9, 2024
Submit Electroni			Energy	v. Mine			es Department		Initial Submittal	
Via OCD Permit	ting				ONSERVA		*	Submittal Type:	Amended Report	
								-71	As Drilled	
Property Name and	l Well Number				MARTY FEI	E NORTH 11	I-7 1H			
		WI	ELL LO	CATIO	ON AND A	CREAGE	DEDICATION	I PLAT		
API Number		Pool Code				Pool Name				
30-015-				1120			RED LAKE;	GLORITE		
Property Code		Property N	ame		MADTVE	EE NORTH	11 7		Well Number	1H
OGRID No.		Operator N	lame		WANTER	LE NORTH	1 1-7		Ground Level El	
372	2290		R	ILEY P	ERMIAN OP	ERATING C	OMPANY LLC		33	307'
Surface Owner:	State <b>K</b> Fee [	TribalFed	eral			Mineral Owner	: State Fee Tribal [	Federal		
					Surfa	ce Location				
UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County
Α	11	18 S	26 E	26 E 722 FNL 10			N 32.767749°	W 10	)4.347360°	EDDY
	•		I	Bottom	Hole Location	n If Different	t From Surface	•		
UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County
С	7	18 S	27 E		330 FNL	2666 FEL	N 32.768771°	W 10	)4.317803°	EDDY
Dedicated Acres	Infill or Def	ining Well Defin	ning Well API			Overlapping Sp	acing Unit (Y/N)	Consolidat	ed Code	
481.47	6. 24.	ming went Benn				o versapping op	denig om (1/11)	Consonan		
Order Numbers							Well Setbacks	are under Comm	on Ownership: Ye	s No
					Kick Of	f Point (KOF				
UL or lot no.	Section	Township	Range	Lot	Feet from the N/S		Latitude		Longitude	County
Α	11	18 S	26 E		574 FNL	709 FEL	N 32.768150°	W 10	)4.346134°	EDDY
				ļ	First Tal	ce Point (FTI	P)			
UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County
D	12	18 S	26 E		330 FNL	100 FWL	N 32.768813°	W 10	)4.343495°	EDDY
				!	Last Tak	e Point (LTI	P)	'		•
UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County
С	7	18 S	27 E		331 FNL	2577 FWL	N 32.768771°	W 10	)4.318096°	EDDY
Unitized Area or A	rea of Uniform l	Interest		Spacing	Unity Type		Ground F	loor Elevation		
					Hori	zontal Vertical			3332'	
OPERATO	OR CERTII	FICATION				SURVEY	ORS CERTIFICAT	ION		
best of my kr	rowledge and	belief; and, i	f the well is	a vertical	ind complete to the or directional we	ll,	/11	L. McDO		
in the land i	ncluding the	proposed botton	m hole locatio	n or has	ed mineral intere a right to drill th working interest	is	CHEL	~ ~		
or unleased n	ineral intere		untary poolin		nt or a compulsor			METIC	5	
If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or							( Fulfico (2	29821)	0	
unleased min any part of t	eral interest : he well's com	in each tract ( pleted interval	(in the target	pool or f	ormation) in whi vined a compulsor		1/4/ 1		[ \forall \]	
pooling order	from the div	ision.					1770	40912025	4/	
						$\dashv$	1000	NAL SUR		
Signature			Date			I hereby ce	Seal of Professional Surveyor ertify that the well locati		this plat was plott	
							tual surveys made by m l correct to the best of n		y supervision, and	that the same
Print Name							LL L. MCDONALI		L.S.	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Certificate Number

29821

E-mail Address

JANUARY 17, 2025

Date of Survey

C-102		Sta	te of New	/ Mexico				Revised July 9, 2024
Submit Electronically	Energy,				es Departme	ent		▼ Initial Submittal
Via OCD Permitting		IL CONS					Submittal	Amended Report
							Type:	As Drilled
Property Name and Well Number			TV === 1		= 411			
		MAR	TYFEEN	IORTH 11-	-7 1H			
SURFACE LOCATION NEW MEXICO EAST NAD 1983 X=537026' Y=643039' LAT=N32.767749° LONG=W104.347360° NAD 1927 X=495847' Y=642977' LAT=N32.767635° LONG=W104.346843° 722' FNL 1085' FEL  KOP LOCATION NEW MEXICO EAST NAD 1983 X=537403' Y=643185' LAT=N32.768150° LONG=W104.346134° NAD 1927 X=496224' Y=643123' LAT=N32.768036° LONG=W104.345617° 574' FNL 709' FEL  FIRST TAKE POINT NEW MEXICO EAST NAD 1983 X=538214' Y=643426' LAT=N32.768813° LONG=W104.343495° NAD 1927 X=497035' Y=643364' LAT=N32.768699° LONG=W104.342979° 330' FNL 100' FWL		12	X = 538098' Y = 641104' X = 543446' Y = 641148' LOT3	AZ = 68.8 404	FTP   100   2   100   2   100	DP 4' AZ = 73 846.0' 30' = 543756  X = 54078 Y = 643756  1 30' = 546122 = 643741	4' 8'	LOWER MOST PERF.  NEW MEXICO EAST NAD 1983  X=546021' Y=643411' LAT=N32.76877' LONG=W104.318096° NAD 1927  X=504842' Y=643349' LAT=N32.768657° LONG=W104.317580° 331' FNL 2577' FWL  OTTOM HOLE LOCATION  NEW MEXICO EAST NAD 1983  X=546111' Y=643411' LAT=N32.768771° LONG=W104.317803° NAD 1927  X=504932' Y=643349' LAT=N32.768657° LONG=W104.317288° 330' FNL 2666' FEL
		7			BHL , , , , , , , , , , , , , , , , , , ,	= 643741		
	17	ŏ			8   5			

#### Received by OCD: 7/3/2025 1:51:13 PM C-102 Revised July 9, 2024 State of New Mexico Initial Submittal Energy, Minerals & Natural Resources Department Submit Electronically Submittal Via OCD Permitting Amended Report OIL CONSERVATION DIVISION Type: As Drilled Property Name and Well Number **MARTY FEE NORTH 11-7 2H** WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Name 51120 RED LAKE; GLORITEA-YESO 30-015-Well Number Property Code Property Name **MARTY FEE NORTH 11-7** 2H OGRID No. Operator Name Ground Level Elevation 372290 RILEY PERMIAN OPERATING COMPANY LLC 3307' Surface Owner: State Fee Tribal Federal Mineral Owner: State Fee Tribal Federal Surface Location UL or Lot No. Section Township Range Feet from the N/S Feet from the E/W Latitude Longitude County 752 FNL 1085 FEL 11 18 S 26 E N 32.767667° W 104.347360° **EDDY** Bottom Hole Location If Different From Surface UL or Lot No Section Township Range Feet from the N/S Feet from the E/W Longitude County C 7 18 S 27 E 990 FNL 2665 FWL N 32.766957° W 104.317807° **EDDY** Infill or Defining Well Defining Well API Consolidated Code Dedicated Acres Overlapping Spacing Unit (Y/N) 481.47 Order Numbers Well Setbacks are under Common Ownership: Yes No Kick Off Point (KOP) Feet from the N/S Feet from the E/W UL or lot no. Section Township Range Latitude Longitude County Α 11 18 S 26 E 846 FNL 682 FEL N 32.767403° W 104.346051° **EDDY** First Take Point (FTP) Feet from the N/S Feet from the E/W Range Latitude Longitude UL or lot no. Section Township Lot County D 12 18 S 26 E 990 FNL 100 FWL N 32.766999° W 104.343510° **EDDY** Last Take Point (LTP) UL or lot no. Section Township Range Lot Feet from the N/S Feet from the E/W Latitude Longitude County С 18 S 27 E 991 FNL 2575 FWL N 32.766957° W 104.318100° **EDDY** Unitized Area or Area of Uniform Interest Spacing Unity Type Ground Floor Elevation | Horizontal | Vertical 3332' SURVEYORS CERTIFICATION OPERATOR CERTIFICATION L. McDON I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. KSONAL Signature and Seal of Professional Surveyor Signature I hereby certify that the well location shown on this plat was plotted from field

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Print Name

E-mail Address

JANUARY 17, 2025

notes of actual surveys made by me or under my supervision, and that the same

Date of Survey

is true and correct to the best of my belief.

29821

MITCHELL L. MCDONALD, N.M. P.L.S.

C-102		Sta	te of New	/ Mexico				Revised July 9, 2024
Submit Electronically	Energy,	Minerals (			es Departr	ment		▼Initial Submittal
Via OCD Permitting	O]	IL CONS	ERVAT	Submittal Type:	Amended Report			
							71	As Drilled
Property Name and Well Number		MAR	TY FEE N	IORTH 11	-7 2H			
SURFACE LOCATION NEW MEXICO EAST NAD 1983 X=537026' Y=643009' LAT=N32.767667° LONG=W104.347360° NAD 1927 X=495847' Y=642947' LAT=N32.767553° LONG=W104.346843° 752' FNL 1085' FEL  KOP LOCATION NEW MEXICO EAST NAD 1983 X=537428' Y=642913' LAT=N32.767403° LONG=W104.346051° NAD 1927 X=496250' Y=642851' LAT=N32.767289° LONG=W104.345534° 846' FNL 682' FEL  FIRST TAKE POINT NEW MEXICO EAST NAD 1983 X=538209' Y=642766' LAT=N32.766999° LONG=W104.343510° NAD 1927 X=497031' Y=642704' LAT=N32.766885° LONG=W104.342993° 990' FNL 100' FWL	R-26-E 13 R-27-E 18	11 11 12	X = 538098' Y = 641104' X = 543446' Y = 641148' X = 546117' Y = 641103'	LOT2	100' 100' 111	752'	780'	LOWER MOST PERF.  NEW MEXICO EAST  NAD 1983  X=546020' Y=642751'  LAT=N32.766957°  LONG=W104.318100°  NAD 1927  X=504841' Y=642689'  LAT=N32.766843°  LONG=W104.317584°  991' FNL 2575' FWL  OTTOM HOLE LOCATION  NEW MEXICO EAST  NAD 1983  X=546110' Y=642751'  LAT=N32.766957°  LONG=W104.317807°  NAD 1927  X=504931' Y=642689'  LAT=N32.766842°  LONG=W104.317291°  990' FNL 2665' FWL

cerreu by O	CD: 77072	020 1.01.1	3 1 111							1 uge 20 0j			
<u>C-102</u>					State of N	ew Mexico			Revis	sed July 9, 2024			
Submit Electroni			Energ	v. Mine			ces Department		Initial Submittal				
Via OCD Permit	ting				ONSERVA		Submittal Type:	Amended Report					
								17,50.	As Drilled				
Property Name and	d Well Number							•	•				
					MARTY FEE								
		WI	ELL LO	CATIO	ON AND A	CREAGE	DEDICATION	I PLAT					
API Number		Pool Code	-	74400		Pool Name							
30-015- Property Code		Property N		51120			RED LAKE;	GLORITE	EA-YESU Well Number				
Troperty Code		Troperty IV	ame		MARTY FE	E SOUTH	11_7			3H			
OGRID No.		Operator N	ame		WANTE	000111	11-7		Ground Level Ele				
372	2290		R	ILEY P	ERMIAN OPI	ERATING C	OMPANY LLC		33	310'			
Surface Owner:	State Fee [	Tribal Fede	eral			Mineral Owner	: State Fee Tribal [	Federal	•				
Surface Location													
UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County			
Н	11	18 S	26 E		1920 FNL	1040 FEL	N 32.764457°	W 10	04.347238°	EDDY			
							t From Surface						
UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County			
F	7	18 S	27 E		1650 FNL	2664 FWL	N 32.765142°	W 10	04.317811°	EDDY			
Dedicated Acres	Infill or Def	ining Well Defin	ning Well API			Overlapping Sp	pacing Unit (Y/N)	Consolidat	ed Code				
481.47													
Order Numbers							Well Setbacks	are under Comm	on Ownership: Ye	s No			
Kick Off Point (KOP)													
UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County			
Н	11	18 S	26 E		1827 FNL	708 FEL	N 32.764707°	W 10	04.346155°	EDDY			
					First Tak	e Point (FTI	P)			•			
UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County			
Е	12	18 S	26 E		1650 FNL	100 FWL	N 32.765185° W 1		04.343524°	EDDY			
					Last Tak	e Point (LTI	P)	•					
UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County			
F	7	18 S	27 E		1651 FNL	2574 FWL	N 32.765143°	W 10	04.318104°	EDDY			
Unitized Area or A	rea of Uniform I	nterest		Spacing	Unity Type		Ground F	loor Elevation					
					Horiz	ontal Vertical			3335'				
						T							
OPERATO	OR CERTII	FICATION				SURVEY	YORS CERTIFICAT	ION					
					and complete to th or directional wel								
that this orga in the land i	nization eith ncluding the	er owns a wor proposed bottor	king interest n hole locatio	or unleas on or has	ed mineral interes a right to drill th	st is	JEL	L L. McD	0				
or unleased n	rineral intere:	st, or to a vol	untary poolin	owner of a ig agreeme	n working interest nt or a compulsor	y		N MEX	XZ V				
pooling order heretofore entered by the division.  If this well is a horizontal well, I further certify that this organization has								Con No	mose				
unleased min	eral interest i		in the target	t pool or f	brmation) in whic		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	(29821)	) <u>~</u>				
pooling order			wiii oe ioca	tea or oot	iined a compulsori	′	(%)	04 09 2025					
							150	2011					
							ROFITISS	UNAL SU					
Signature			Date				Seal of Professional Surveyor	Date		ad frame field			
ū						notes of ac	ertify that the well locati tual surveys made by m	e or under m					
Print Name							l correct to the best of n		I S				
						I IVII I OI IE	LL L. MODONALI	, ۱۹.۱۷۱، ۱ <sup>۳</sup> .	∟.∪.				

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Certificate Number

29821

E-mail Address

JANUARY 17, 2025

C-102		Sta	te of New	Mexico				Revised July 9, 2024
Submit Electronically	Energy,			Resource	s Departn	nent		▼ Initial Submittal
Via OCD Permitting				ION DIV			Submittal Type:	Amended Report
							турс.	As Drilled
Property Name and Well Number		MAR	TV FFF S	OUTH 11-	7 3H			
CUREACE LOCATION				00111111-	7 011	<u> </u>	1	LOWER HOOT REPE
SURFACE LOCATION NEW MEXICO EAST NAD 1983 X=537063' Y=641842' LAT=N32.764457° LONG=W104.347238° NAD 1927 X=495884' Y=641779' LAT=N32.764343° LONG=W104.346722° 1920' FNL 1040' FEL  KOP LOCATION NEW MEXICO EAST NAD 1983 X=537396' Y=641933' LAT=N32.764707° LONG=W104.346155° NAD 1927 X=496217' Y=641870' LAT=N32.764593° LONG=W104.345639° 1827' FNL 708' FEL  FIRST TAKE POINT NEW MEXICO EAST NAD 1983 X=538205' Y=642106' LAT=N32.765185° LONG=W104.343524° NAD 1927 X=497026' Y=642044' LAT=N32.765071° LONG=W104.343008° 1650' FNL 100' FWL	14	12	X = 538098' Y = 641104' X = 543446' Y = 641148' X = 546117' Y = 641103'	HH 11	1827' AZ = 77.88° 827.3' 11 -1650'	2 X = 5381' Y = 6437' X = 5407' Y = 6437' 1651' 1650' X = 54612 Y = 64374	780'	LOWER MOST PERF.  NEW MEXICO EAST NAD 1983  X=546019' Y=642091' LAT=N32.765143° LONG=W104.318104° NAD 1927  X=504840' Y=642029' LAT=N32.765028° LONG=W104.317588° 1651' FNL 2574' FWL  OTTOM HOLE LOCATION NEW MEXICO EAST NAD 1983  X=546109' Y=642091' LAT=N32.765142° LONG=W104.317811° NAD 1927  X=504930' Y=642028' LAT=N32.765028° LONG=W104.317295° 1650' FNL 2664' FWL
	18. 17	7 8			7 8	<u>6</u>	.=	

ceived by O	CD: 7/3/2	025 1:51:1	3 PM							Page 22 o
<u>C-102</u>					State of N	ew Mexico			Revis	sed July 9, 2024
Submit Electroni	cally		Energy	v. Min			ces Department		Initial Submittal	
Via OCD Permit				•	CONSERVA			Submittal	Amended Report	
				OIL C	ONSLICVE	THON DI	VISION	Type:	As Drilled	
Property Name and	d Well Number									
						E SOUTH 11				
		W]	ELL LO	CATIO	ON AND A	CREAGE	DEDICATION	PLAT		
API Number		Pool Code				Pool Name		a. a = :==		
30-015-				51120			RED LAKE;	GLORITE		
Property Code		Property N	ame		MADTY	EE COUTU	4.4.7		Well Number	411
OGRID No.		Operator N	Jame		MARIYF	EE SOUTH '	11-/		Ground Level Ele	4H evation
	2290	Operator		II EV D	EDMIAN OD	EDATING C	OMPANY LLC			310'
Surface Owner:		Tribal DEad		ILL I F	ERMIAN OF		: State Fee Tribal	Teadaral		310
Sarrace Owner.	_oate Mree [		ciai		Curfo	ce Location				
UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	1	Longitude	County
Н	11	18 S	26 E	===	1950 FNL	1040 FEL			)4.347239°	EDDY
17	11	103		Patta :			N 32.764374° t From Surface	00 10	14.041 ZOB	
UL or Lot No.	Section	Township	Range	Lot	Hole Locatio Feet from the N/S	n II Different	Latitude	1	Longitude	County
		•		Lot						
F	7	18 S	27 E		2310 FNL	2662 FWL	N 32.763328°	I W TC	)4.317815°	EDDY
Dedicated Acres 481.47	Infill or Def	ining Well Defin	ning Well API			Overlapping Sp	pacing Unit (Y/N)	Consolidat	ed Code	
Order Numbers							Well Sethacks	are under Comm	on Ownership: Ye	s □No
Order rumbers					Kick Of	f Point (KOF		ure under comm	on ownersmp.	5 🔲 110
UL or lot no.	Section	Township	Range	Lot		Feet from the E/W	Latitude		Longitude	County
Н	11	18 S	26 E		2075 FNL	708 FEL	N 32.764025°	W 10	4.346162°	EDDY
•••						ke Point (FTI			71.010102	
UL or lot no.	Section	Township	Range	Lot		Feet from the E/W	Latitude		Longitude	County
Е	12	18 S	26 E		2310 FNL	100 FWL	N 32.763370°	\ \ <sub>\\\\</sub> 10	)4.343538°	EDDY
	12	10.5	20 L					vv ic	74.545556	LDD1
UL or lot no.	Section	Township	Range	Lot		re Point (LTI	Latitude		Longitude	County
F		1	_	1 200				\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	-	
	7	18 S	27 E		2311 FNL	2572 FWL	N 32.763328°	I WIC	)4.318107°	EDDY
Unitized Area or A	rea of Uniform l	Interest		Spacing	Unity Type	zontal Vertical	Ground F	oor Elevation		
					Hon	zoniaiverticai			3335'	
OPERATO	OR CERTII	FICATION				SURVEY	ORS CERTIFICAT	ION		
best of my kr that this orga in the land i well at this b or unleased m	nowledge and nization eith ncluding the ocation pursu tineral interes	belief; and, i er owns a wor proposed botto ant to a contr st, or to a vol	f the well is rking interest m hole locatio act with an a untary poolin	a vertical or unleas on or has owner of c	and complete to the or directional we seed mineral interea right to drill the working interestant or a compulsor	ll, est his	CHELL	L. McDO		
pooling order heretofore entered by the division.  If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.							Thind (2)	9821	10 (A)	
							170	NAL 3		
Signature			Date				Seal of Professional Surveyor ertify that the well locati	Date on shown on		ed from field
						notes of ac	tual surveys made by m l correct to the best of n	e or under m	-	
Print Name							LL L. MCDONALI		 L.S.	
						OI IL		- ,	<del>_</del> .	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Certificate Number

29821

E-mail Address

JANUARY 17, 2025

C-102		Sta	ite of New		Revised July 9, 2024			
Submit Electronically	Energy,	Minerals			▼Initial Submittal			
Via OCD Permitting	O	IL CONS	SERVAT	Submittal Type:	Amended Report			
							-71	As Drilled
Property Name and Well Number		MAR	TY FEE S	OUTH 11-	-7 4H			
SURFACE LOCATION NEW MEXICO EAST NAD 1983 X=537063' Y=641812' LAT=N32.764374° LONG=W104.347239° NAD 1927 X=495884' Y=641749' LAT=N32.764260° LONG=W104.346723° 1950' FNL 1040' FEL  KOP LOCATION NEW MEXICO EAST NAD 1983 X=537394' Y=641685' LAT=N32.764025° LONG=W104.346162° NAD 1927 X=496215' Y=641622' LAT=N32.763911° LONG=W104.345645° 2075' FNL 708' FEL  FIRST TAKE POINT NEW MEXICO EAST NAD 1983 X=538201' Y=641446' LAT=N32.763370° LONG=W104.343538° NAD 1927 X=497022' Y=641384' LAT=N32.763256° LONG=W104.343022° 2310' FNL 100' FWL		12	X = 543446' X = 543446' Y = 641104'  X = 546117' Y = 641103' X = 546117' Y = 641103'	100' 1000	LOT 1	2 X = 5381' Y = 6437' X = 5401 Y = 6437' X = 5434' Y = 6437' X = 54612 Y = 64374	780'	LOWER MOST PERF.  NEW MEXICO EAST NAD 1983  X=546018' Y=641431' LAT=N32.763328° LONG=W104.318107° NAD 1927  X=504839' Y=641369' LAT=N32.763214° LONG=W104.317592° 2311' FNL 2572' FWL  BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1983  X=546108' Y=641431' LAT=N32.763328° LONG=W104.317815° NAD 1927  X=504929' Y=641368' LAT=N32.763214° LONG=W104.317299° 2310' FNL 2662' FWL
	18 17	8			7 8	<u>6</u> 5	_	

# Lease Tract Map: Exhibit C-3

N2 Section 12-18S-26E and NW4 of Section 7-18S-27E as Tract 1, Eddy County, NM (Red Lake, Glorieta-Yeso Pool - 51120); Marty Fee 11-7 1H, 2H, 3H and 4H

SECTION 12-18S-26E SECTION 7-18S-27E

TRACT 1: N2		TRACT 1: NW4	NE4
SW4	SE4	SW4	SE4

TRACT	ACRES	FEE/FED/STATE	
TRACT 1	481.47	FEE	
TOTA	L FEE ACRES:	481.47	

DSU

Received by OCD: 7/3/2025 1:51:13 PM Tract Ownership: Exhibit C-4 Marty Fee 11-7 1H, 2H, 3H and 4H

N2 Section 12-18S-26E and the NW4 Section 7, T18S-27E, Eddy County, NM

# **UNCOMMITTED/COMMITTED SUMMARY**

Owner	Net Acres	Unit WI Decimal	Status
1789 Minerals Fund II	23.664	0.049150240	Uncommitted
Beverly Jane Kolesnik	0.5859	0.001216980	Uncommitted
EOG Resources Inc.	15.000	0.031154590	Uncommitted
Jake Richey Harper	0.2344	0.000486790	Uncommitted
Jennie Ward Vuksich, aka Jennie Ward	1.1719	0.002433950	Uncommitted
Magnum Hunter Production, Inc.	55.6641	0.115612730	Uncommitted
MRC Permian Company	22.5000	0.046731880	Uncommitted
Riley Permian Exploration-Permian, LLC	289.6813	0.601660224	Committed
Robert William Harper	0.58594	0.001217107	Uncommitted
Sabinal Energy Operating LLC	26.1435	0.054298362	Committed
XTO Holdings, LLC	40.000	0.083079008	Uncommitted
Chalfant Operating, Inc.	0.28611	0.000594245	Committed
Unleased Minerals	5.9525	0.012363179	Uncommitted

Released to Imaging . 1/3/2023 2:49:33 PM

Marty Fee 11-7 1H, 2H, 3H and 4H

N2 Section 12-18S-26E and the NW4 Section 7, T18S-27E, Eddy County, NM

C-4 CONTINUED

#### **Working Interest Owners**

Riley Exploration-Permian, LLC
1789 Minerals Fund II, LP dba Hoya Energy LP
Beverly Jane Kolesnik
EOG Resources, Inc.
Jake Richey Harper
Jennie Ward Vuksich, aka Jennie Ward
Magnum Hunter Production, Inc.
MRC Permian Company
Robert William Harper
Sabinal Energy Operating, LLC
XTO Holdings, LLC

#### **ORRI Owners**

Chalfant Operating, Inc.

Magnum Hunter Production
MRC Permian Company
Pecos Royalty, LLC
Riley Exploration – Permian, LLC
Torch Oil & Gas Company
Kodak Retirement Income Plan Title Holding Company, Inc.

N2 Section 12-18S-26E and the NW4 Section 7, T18S-27E, Eddy County, NM

C-4 CONTINUED

# **Unleased Mineral Owners**

Dan Wallace Irwin

Kathleen I. Schuster, Trustee of the Kathleen I. Schuster Trust, dated December 20, 2007

Mary Lutz Cahoon

Katie Lee Cooper

Emile Kate Cooper



February 11, 2025

1789 Minerals Fund II, LP dba Hoya Energy LP 26203 Monarch Meadow Katy, TX 77494

RE: Well Proposal

Marty Fee 1H, 2H, 3H, 4H

N/2 Section 12, T18S-R26E & NW4 Section 7, T18S-R27E

Eddy County, New Mexico

Dear Working Interest Owner:

Riley Permian Operating Company, LLC ("Riley"), hereby proposes to drill and complete the Marty Fee wells to the approximate total vertical depths as referenced below as horizontal Yeso wells (the "Subject Wells") at the following proposed locations (subject to change upon staking and survey).

#### Marty Fee 1H - Horizontal Yeso Well, Eddy County, NM

Proposed Surface Hole Location – 722' FNL & 1085' FEL, Section 11, T18S-R26E Proposed Bottom Hole Location – 330' FNL & 2667' FWL, Section 7, T18S-R27E TVD: 3,139'

#### Marty Fee 2H - Horizontal Yeso Well, Eddy County, NM

Proposed Surface Hole Location – 752' FNL & 1085' FEL, Section 11, T18S-R26E Proposed Bottom Hole Location – 990' FNL & 2665' FWL, Section 7, T18S-R27E TVD: 2,678'

#### Marty Fee 3H - Horizontal Yeso Well, Eddy County, NM

Proposed Surface Hole Location – 1920' FNL & 1040' FEL, Section 11, T18S-R26E Proposed Bottom Hole Location – 1650' FNL & 2664' FWL, Section 7, T18S-R27E TVD: 3,119'

#### Marty Fee 4H - Horizontal Yeso Well, Eddy County, NM

Proposed Surface Hole Location – 1950' FNL & 1039' FEL, Section 11, T18S-R26E Proposed Bottom Hole Location – 2310' FNL & 2662' FWL, Section 7, T18S-R27E TVD: 2.668'

Riley proposes to form a Drilling Spacing Unit ("DSU") covering the N/2 of Section 12, T18S-R26E and the NW4 of Section 7, T18S, R27E, Eddy County, New Mexico, containing 480 acres of land, more or less, from the top of the Yeso formation to the base of the Yeso formation. Portions of these lands are likely governed by existing Joint Operating Agreements ("JOAs") which also cover the Yeso formation and which govern operations for vertical wells. For the mutually exclusive development of horizontal wells, and any concept wells (i.e. micro seismic wells, pilot hole wells) within the DSU, Riley proposes creating a new joint operating agreement dated February 1, 2025, ("NJOA") to govern proposals and operations within the DSU.

The NJOA shall supersede any existing operations under any JOAs, expressly limited however, to horizontal well development and operations within the DSU. The NJOA has the following general provisions:

- Effective Date of February 1, 2025
- Contract Area consisting of N/2 Section 12-T18S-R26E & the NW4 Section 7-T18S-R27E
- Limited in depth from the top of the Yeso to the base of the Yeso formation
- 100% / 300% / 100% non-consenting penalty
- \$8,000 / \$800 drilling and producing monthly overhead rate
- Riley Permian Operating Company, LLC named as Operator

The enclosed AFEs reflect the total estimated drilling and completion costs for each well. The AFEs are an estimate only and those parties electing to participate in the Subject Wells shall be responsible for their share of actual well costs, whether more or less than those shown on the enclosed AFEs.

Riley respectfully requests that you select one of the following three options with regard to your interest in the proposed wells:

**Option 1:** Participate in the drilling and completion of the proposed wells and agree to enter into the NJOA with the terms specified above.

**Option 2:** Not participate in the proposed wells (an election of "Non-Consent")

**Option 3: Lease or Assignment Option** – Lease or assign your interest in the N/2 of Section 12-T18S-R26E & NW4 of Section 7-T18S-R27E, to Riley for a bonus consideration of \$2,500.00 per net acre delivering an 81.25% net revenue interest.

In the event you elect to lease/assign your minerals/working interest under the terms outlined above in Option 3:, please indicate this by signing the enclosed Assignment Election page and returning an executed W-9. Upon receipt, Riley will submit a Lease/Assignment to you for your review and execution.

Riley looks forward to working with you on this matter. However, if an agreement cannot be reached within 30 days of the receipt date of this proposal, please be advised Riley may apply to the New Mexico Oil Conservation Division for Compulsory Pooling of any uncommitted interest owners into a spacing unit for the proposed wells.

Please indicate your elections as to the Subject Wells in the spaces provided below and execute and return a copy of this letter (together with a signed copy of each AFE for any well(s) you elect to participate in) to the undersigned within 30 days of receipt of this proposal. Should you have any questions regarding this proposal, please contact Mark Smith at 405-694-9053 or marksmith@rileypermian.com.

Best Regards,

MWfmith

Mark W. Smith Sr. Landman

Marty Fee 1H WI Owner: 1789 Minerals Fund II, LP dba Hoya Energy LP WI Percent: 4.915024%	
Option 1) The undersigned elects to participate in the drilling and complete Marty Fee 1H well and agrees to the formation of the DSU and to the terms of the NJOA as a this proposal, with the cost and maintenance of all surface facilities, including any shared we reapportioned between each well drilled in the DSU.	detailed in
Option 2) The undersigned elects not to participate in the drilling and conthe Marty Fee 1H well.	npletion of
Should you elect to participate, please also indicate your Well Insurance election below. If yo obtain individual Well Insurance coverage, please provide Riley with a copy of your Certificat Insurance.	
Well Insurance:	
The undersigned requests Well Insurance coverage provided by Riley	
The undersigned elects to obtain individual Well Insurance coverage.	
Agreed to and Accepted this day of	, 2025.
Company / Individual:	
By:	
Name:	
Title:	

Option 2) The undersigned elects not to participate in the drilling and complete the Marty Fee 2H well.	etion of
Should you elect to participate, please also indicate your Well Insurance election below. If you obtain individual Well Insurance coverage, please provide Riley with a copy of your Certificate of Insurance.	
Well Insurance:	
The undersigned requests Well Insurance coverage provided by Riley	
The undersigned elects to obtain individual Well Insurance coverage.	
Agreed to and Accepted this day of	, 2025.
Company / Individual:	
Ву:	
Name:	
Title:	

Marty Fee 3H WI Owner: 1789 Minerals Fund II, LP dba Hoya Energy LP WI Percent: 4.915024%	
Option 1) The undersigned elects to participate in the drilling and completion of the Marty Fee 3H well and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the DSU.	ng
Option 2) The undersigned elects not to participate in the drilling and completion of the Marty Fee 3H well.	
Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide Riley with a copy of your Certificate of Insurance.	
Well Insurance: The undersigned requests Well Insurance coverage provided by Riley	
The undersigned elects to obtain individual Well Insurance coverage.	
Agreed to and Accepted this day of, 2025.	
Company / Individual:	
By:	
Name:	
Title:	

Marty Fee 4H WI Owner: 1789 Minerals Fund II, LP dba Hoya Energy LP WI Percent: 4.915024%
Option 1) The undersigned elects to participate in the drilling and completion of the Marty Fee 4H well and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the DSU.
Option 2) The undersigned elects not to participate in the drilling and completion of the Marty Fee 4H well.
Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide Riley with a copy of your Certificate of Insurance.
Well Insurance:  The undersigned requests Well Insurance coverage provided by Riley
The undersigned elects to obtain individual Well Insurance coverage.
Agreed to and Accepted this day of, 2025.
Company / Individual:
By:
Name:
Title:

The undersigned hereby elects to lease/assign their in T18S-R26E & NW/4 of Section 7, T18S-R27E, with a bonus considered delivering an 81.25% net revenue interest.	
Agreed to and Accepted this day of	, 2025.
Company / Individual:	
By:	
Name:	
Title:	

# **AUTHORITY FOR EXPENDITURE**

PERATOR												AFE NO.		DATE
Riley Permian Operating Compar	у					DDODOOS -			DDODOSS :	A 02 15 =:	DEDTI:	e.e	OCDECT	2/11/2025
VELL NAME & NUMBER  Marty Fee 1H						PROPOSED TVE	P		PROPOSED ME. 12,300	ASURED	DEPTH	Red Lake		
COUNTY STATE						-,			COMPLETED LA	ATERAL		PROPOSED		
Eddy NM OCATION									CLASSIFICATIO	ıNı		Yeso Surface LAT:		
LOCATION									Develop			Surface LONG:		
	INTANGI	BLES				D	RILL	.ING		MPLE	TION		ILITIES	TOTAL
DESCRIPTION						ACCOUNT		AMOUNT	ACCOUNT		AMOUNT	ACCOUNT	AMOUNT	
Permits & Surveys Drilling Title Opinion						850.010 850.020	\$	15,000 50,000	855.010	\$-		825.010	\$-	\$ 15,000 \$ 50,000
Location, Roads, & Pits						850.030	\$	70,000	855.030	\$-		825.030	\$-	\$ 70,000
Insurance & Bonds Rig Mobilization						850.040 850.050	\$	4,000 100,000	855.040 855.050		\$-			\$ 4,000 \$ 100,000
	12 days @	\$ 19,875	/day			850.060	\$	238,500	855.060					\$ 238,500
Footage Drilling 100 Turnkey Drilling	00 feet @		/ft			850.070 850.080		n/a						\$ - \$ -
Bits						850.090	\$	n/a 31,000						\$ 31,000
Directional Services						850.095	\$	180,000						\$ 180,000
Mud & Chemicals Solids Control Services						850.100 850.105	\$	60,000 75,000						\$ 60,000 \$ 75,000
Coil Tbg/Snubbing									855.110	\$-				\$ -
Fuel 14 Water - Fresh	00 gal/day @	\$ 3.00	/day			850.111 850.120	\$	50,400 15,000	855.111 855.120		\$268,500 \$289,500	825.120	\$-	\$ 318,900 \$ 304,500
Kill Weight Fluids						850.125	\$	10,000	855.125	\$-	,000			\$ 10,00
	orf \$ 12,000 orf \$ 2,500	Int Int		Prod Csg Prod		850.130 850.135	\$	127,000 42,500						\$ 127,000 \$ 42,500
Open Hole Logs	+ 2,000	III.		, 100	φ <del>10,000</del>	850.140	\$							\$ -
Completion Fluids Mud Logging						850.150	\$	20,000	855.140		\$496,500			\$ 496,500 \$ 20,000
Coring						850.160	\$	20,000						\$ -
Surface Equip Rentals						850.180	\$	55,000	855.180		\$101,400	825.180	\$4,500	\$ 160,900
Downhole Equip Rentals Transportation						850.185 850.190	\$	25,000 20,000	855.185 855.190		\$14,300 \$26,000	825.190	\$20,000	\$ 39,300 \$ 66,000
Living Quarters						850.200	\$	32,750	855.200	\$-			, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	\$ 32,750
Safety Contract Services						850.205 850.210	\$	5,000 110,000	855.210		\$101,400	825.210	\$30,000	\$ 5,000 \$ 241,400
Tubular Inspections						850.215	\$	13,000	855.215		\$19,500		700,000	\$ 32,500
Consulting Engineer On-Site Supervision						850.220 850.225	\$	52,800	855.225		\$64,480	825.225	\$-	\$ - \$ 117,280
Consulting Geologist						850.230	\$	15,000	000.220		ψ0+,+00	020.220	Ψ	\$ 15,000
Company Labor Plug & Abandonment						850.245 850.270	\$	5,060 n/a	855.245	\$-		825.245	\$-	\$ 5,060
Surface Damages						850.280	\$	37,600	855.280	\$-		825.280	\$-	\$ 37,600
Fluid Haul & Disposal						850.290	\$	85,000	855.290		\$26,000	825.290	\$-	\$ 111,000 \$ 87,750
Water Transfer Services Overhead						850.291 850.300	\$	n/a 3,000	855.291 855.300		\$87,750 \$5,000	825.300	\$5,000	\$ 87,750 \$ 13,000
Completion Unit									855.310		\$103,740			\$ 103,740
Plugs, Perfs & Cased Hole Wireline Acidizing									855.325 855.340		\$192,000 \$10,000			\$ 192,000 \$ 10,000
Fracturing 1	11 Stage Spacir	ng		55	Stages				855.350		\$1,146,000			\$ 1,146,000
Flowback Services EHS & Regulatory						850.700	\$	3,000	855.380 855.700		\$52,000			\$ 52,000 \$ 3,000
Spills & Environmental Response						850.701		n/a	855.701					\$ -
Safety Regulatory						850.702 850.703		n/a n/a	855.702 855.703					\$ - \$ -
Environmental Compliance						850.704		n/a	855.704					\$ -
	TANCIE	N FC		TOTAL I	NTANGIBLES		\$ RILL	1,550,610	601	\$ MPLE	3,004,070	FAC	\$ 59,500	\$ 4,614,180
	TANGIE	1	l				KILL						ILITIES	TOTAL
DESCRIPTION	SIZE	WEIGHT	GRADE	Cost/Ft.	LENGTH	ACCOUNT		AMOUNT	ACCOUNT	-	AMOUNT	ACCOUNT	AMOUNT	
Conductor Pipe Surface Casing	20 9 5/8	36.0	J-55	32.50	90 1,250	860.010 860.020	\$	22,000 43,000						\$ 22,000 \$ 43,000
Intermediate Casing						860.030	\$	-						\$
Production Casing -top string Production Casing -bottom string	7 5 1/2	32.0 20.0	L-80 L-80	27.00 17.00	4,215 8,085	860.040 860.041	\$	121,000 146,000						\$ 121,000 \$ 146,000
Casing Head Spools	3 1/2	20.0	L-00	17.00	0,003	860.050	\$	8,000						\$ 8,000
Liners & Hangers	0.7/0	0.5	1.55	4.55	0.000	860.060		n/a	005 400	•	40,000			\$ 40.000
Production Tubing Other Wellhead Equipment	2 7/8	6.5	J-55	4.55	3,300	860.070		n/a	865.120 865.070	\$	16,000 \$3,000			\$ 16,000 \$ 3,000
Flowline & Connectors									865.250		\$45,000	826.250	\$78,000	\$ 123,000
Production Wellhead Tubing Head						860.130	\$	18,000	865.100		\$16,000			\$ 16,000 \$ 18,000
Artificial Lift -Surface & Downhole Equ	ipment						Ť		865.155		\$189,000			\$ 189,00
Non-controllable (Well) Miscellaneous Equipment						860.080 860.090	\$	n/a 2,000	865.090	\$-		826.090	\$-	\$ 2,000
Tanks, Stairs, & Walkways						500.080	φ	۷,000	505.030	Ψ		826.150	\$89,000	\$ 89,000
Production Facility (pipes, valves, othe Separators, Heater Treaters, FWKO, I												826.200		\$ 72,000
Separators, Heater Treaters, FWKO, I LACT Units	iale, & COMD	uəlUI										826.210 826.220		\$ 85,000 \$ 17,000
Compressor & Dehydrators		-		-	-			_				826.230	\$-	\$
Meters & Meter Runs Electrical & SCADA Automation									865.270		\$95,000	826.240 826.270	\$90,000 \$175,000	\$ 90,000 \$ 270,000
				TOTAL	L TANGIBLES		\$	360,000		\$	364,000			\$ 1,330,000
	uudan			TAT:	WELLOSS			4 040 040			2 200 0=0		C COF =	
prepared by: Andrea S PARTNER COMPANY:	vyden	NAME / TIT	LE	TOTAL	WELL COST		\$ DAT	1,910,610 E			<b>3,368,070</b>		<b>\$ 665,500</b> APPROVED B	

Dan Doherty	SVP of Engineering & Operations		
Printed Name / Title		Signature	Date
Corey Riley	CIO & CCO		
Printed Name / Title		Signature	Date
John Suter	COO		
Printed Name / Title		Signature	Date
Philip Riley	CFO		
Printed Name / Title		Signature	Date
Bobby Riley	CEO		
Printed Name / Title		Signature	Date

# **AUTHORITY FOR EXPENDITURE**

PERATOR Riley Permian Operating Company												AFE NO.		DATE 2/11/2025
/ELL NAME & NUMBER Marty Fee 2H						PROPOSED TV 2,678	'D		PROPOSED ME 12,300	ASURE	D DEPTH	FIELD/PRO	OSPECT	
OUNTY STATE	2,070			COMPLETED LA	TERAL		PROPOSED F	ORMATION						
Eddy NM OCATION									CLASSIFICATIO	NI .		Yeso Surface LAT:		
OCATION									Develop		t	Surface LONG:		
	INTANGI	BLES					RIL	LING			TION	FAC	LITIES	TOTAL
DESCRIPTION						ACCOUNT		AMOUNT	ACCOUNT		AMOUNT	ACCOUNT	AMOUNT	
Permits & Surveys Drilling Title Opinion						850.010 850.020	\$	15,000 50,000	855.010	\$-		825.010		\$ 15,000 \$ 50,000
Location, Roads, & Pits						850.030	\$	70,000	855.030	\$-	•	825.030		\$ 70,000
nsurance & Bonds Rig Mobilization						850.040 850.050	\$	4,000 100,000	855.040 855.050		\$-			\$ 4,000 \$ 100,000
Dayrate Drilling Rig 12	days @	\$ 19,875				850.060	\$	238,500	855.060				1	\$ 238,500
Footage Drilling 10000 Turnkey Drilling	feet @		/ft			850.070 850.080		n/a n/a						\$ <u>-</u> \$ -
Bits						850.090	\$	31,000						\$ 31,000
Directional Services Mud & Chemicals						850.095 850.100	\$	180,000 60,000						\$ 180,000 \$ 60,000
Solids Control Services						850.105	\$	75,000						\$ 75,000
Coil Tbg/Snubbing Fuel 1400	gal/day @	\$ 3.00	/day			850.111	\$	50,400	855.110 855.111	\$-	\$268,500			\$ - \$ 318,900
Water - Fresh	3 7 7 0	,	,,			850.120	\$	15,000	855.120		\$289,500	825.120	\$-	\$ 304,500
Kill Weight Fluids Cementing Svcs Surf	\$ 12,000	Int		Prod Csg	\$ 115,000	850.125 850.130	\$	10,000 127,000	855.125	\$-				\$ 10,000 \$ 127,000
Casing Hardware Surf		Int			\$ 40,000	850.135	\$	42,500						\$ 42,500
Open Hole Logs Completion Fluids						850.140	\$	-	855.140		\$496,500		1	\$ - \$ 496,500
Mud Logging						850.150	\$	20,000	000.110		ψ100,000			\$ 20,000
Coring Surface Equip Rentals						850.160 850.180	\$	55,000	855.180		\$101,400	825.180	\$4,500	\$ - \$ 160,900
Downhole Equip Rentals						850.185	\$	25,000	855.185		\$14,300	023.100	ψ4,500	\$ 39,300
Transportation Living Quarters						850.190 850.200	\$	20,000 32,750	855.190 855.200	\$-	\$26,000	825.190		\$ 66,000 \$ 32,750
Safety						850.205	\$	5,000	655.200	φ-				\$ 5,000
Contract Services Tubular Inspections						850.210 850.215	\$	110,000 13,000	855.210 855.215		\$101,400 \$19,500	825.210		\$ 241,400 \$ 32,500
Consulting Engineer						850.220	\$	13,000	655.215		\$19,500			\$ 32,500
On-Site Supervision						850.225	\$	52,800	855.225		\$64,480	825.225		\$ 117,280
Consulting Geologist Company Labor						850.230 850.245	\$	15,000 5,060	855.245	\$-		825.245		\$ 15,000 \$ 5,060
Plug & Abandonment						850.270	•	n/a	055.000	•		005.000		\$ -
Surface Damages Fluid Haul & Disposal						850.280 850.290	\$	37,600 85,000	855.280 855.290	\$-	\$26,000	825.280 825.290		\$ 37,600 \$ 111,000
Water Transfer Services						850.291	•	n/a	855.291		\$87,750	005 000	Φ	\$ 87,750
Overhead Completion Unit						850.300	\$	3,000	855.300 855.310		\$5,000 \$103,740	825.300		\$ 13,000 \$ 103,740
Plugs, Perfs & Cased Hole Wireline									855.325		\$192,000			\$ 192,000
Acidizing Fracturing <b>141</b>	Stage Spacir	ng		55	Stages				855.340 855.350		\$10,000 \$1,146,000			\$ 10,000 \$ 1,146,000
Flowback Services									855.380		\$52,000			\$ 52,000
EHS & Regulatory Spills & Environmental Response						850.700 850.701	\$	3,000 n/a	855.700 855.701					\$ 3,000 \$ -
Safety						850.702		n/a	855.702					\$ -
Regulatory Environmental Compliance						850.703 850.704		n/a n/a	855.703 855.704					\$ <u>-</u> \$-
				TOTAL II	NTANGIBLES		\$	1,550,610		\$	3,004,070			\$ 4,614,180
	TANGIE	BLES	I	1 1				LING	COI	MPLI	ETION	FAC	LITIES	TOTAL
DESCRIPTION	SIZE	WEIGHT	GRADE	Cost/Ft.	LENGTH	ACCOUNT		AMOUNT	ACCOUNT		AMOUNT	ACCOUNT	AMOUNT	101742
Conductor Pipe Surface Casing	20 9 5/8	36.0	J-55	32.50	90 1,250	860.010 860.020	\$	22,000 43,000						\$ 22,000 \$ 43,000
Intermediate Casing	9 3/6	30.0	J-55	32.30	1,230	860.030	\$	43,000						\$ 43,000 \$ -
Production Casing -top string Production Casing -bottom string	7	32.0	L-80	27.00	4,215	860.040	\$	121,000						\$ 121,000
Casing Head Spools	5 1/2	20.0	L-80	17.00	8,085	860.041 860.050	\$	146,000 8,000						\$ 146,000 \$ 8,000
Liners & Hangers	0 = 10					860.060		n/a						\$ -
Production Tubing Other Wellhead Equipment	2 7/8	6.5	J-55	4.55	3,300	860.070		n/a	865.120 865.070	\$	16,000 \$3,000			\$ 16,000 \$ 3,000
Flowline & Connectors									865.250		\$45,000	826.250		\$ 123,000
Production Wellhead Tubing Head						860.130	\$	18,000	865.100		\$16,000			\$ 16,000 \$ 18,000
Artificial Lift -Surface & Downhole Equip	ment								865.155		\$189,000			\$ 189,000
Non-controllable (Well) Miscellaneous Equipment						860.080 860.090	\$	n/a 2,000	865.090	\$-		826.090		\$ - \$ 2,000
Tanks, Stairs, & Walkways							Ů	2,000	230.000	Ť		826.150	\$89,000	\$ 89,000
Production Facility (pipes, valves, other Separators, Heater Treaters, FWKO, Fla												826.200 826.210		\$ 72,000 \$ 85,000
LACT Units	, ,,											826.220	\$17,000	\$ 17,000
Compressor & Dehydrators Meters & Meter Runs												826.230 826.240	\$- \$90,000	\$ <u>-</u> \$ 90,000
Electrical & SCADA Automation									865.270		\$95,000	826.270	\$175,000	\$ 270,000
prepared by: Andrea Swy	rden .				WELL COST		\$	360,000 1,910,610	<u> </u>	\$	364,000 3,368,070			\$ 1,330,000 \$ 5,944,180
PARTNER COMPANY:		NAME / TIT	LE	IOIAL			_	TE			ROVED BY		APPROVED BY	

Printed Name / Title Date Signature Corey Riley CIO & CCO Printed Name / Title Date Signature John Suter COO Printed Name / Title Signature Date Philip Riley CFO Printed Name / Title Date Signature Bobby Riley CEO Printed Name / Title Signature Date

### **AUTHORITY FOR EXPENDITURE**

-										AFE NO.		DATE
					PROPOSED TVE			PROPOSED ME	ASURED DEPTH	FIEL D/PRO	SPECT	2/11/2025
					3,119	1		12,300	1001120 021 111	Red Lake		
								COMPLETED LA	TERAL		FORMATION	
								CLASSIFICATIO	N	Surface LAT:		
HANGU	DI 50					Б	INO			Surface LONG:	LITIES	
ITANGI	BLES					RILL						TOTAL
					850.010	\$	15,000	855.010	\$-	825.010	\$-	\$ 15,000
						-		855 030	\$-	825 030		\$ 50,000 \$ 70,000
					850.040	\$	4,000	855.040	\$-	020.000		\$ 4,000
ys @	\$ 19,875	/day				\$						\$ 100,000 \$ 238,500
et @	•	/ft			850.070		n/a					\$ -
					850.080	\$	31,000					\$ - \$ 31,000
					850.095 850.100	\$	180,000					\$ 180,000 \$ 60,000
					850.105	\$	75,000					\$ 75,000
I/day @	\$ 3.00	/day			850 111	\$	50.400	855.110 855.111	\$-			\$ - \$ 318,900
744, 6	Ų 0.00	rady			850.120	\$	15,000	855.120	\$289,500	825.120	\$-	\$ 304,500
12.000	Int		Prod Csa	\$ 115.000		_		855.125	\$-			\$ 10,000 \$ 127,000
2,500	Int			. ,	850.135	\$	42,500					\$ 42,500
					850.140	\$	-	855.140	\$496,500			\$ - \$ 496,500
					850.150	\$	20,000		, , , , , , ,			\$ 20,000
					850.160 850.180	\$	55,000	855.180	\$101,400	825.180		\$ - \$ 160,900
					850.185	\$	25,000	855.185	\$14,300	925 400	¢20,000	\$ 39,300 \$ 66,000
					850.200	\$	32,750	855.200	\$20,000	625.190		\$ 32,750
					850.205 850.210	\$	5,000	855 210	\$101.400	825 210		\$ 5,000 \$ 241,400
					850.215	\$	13,000	855.215	\$19,500	023.210		\$ 32,500
						\$	52 800	855 225	\$64 480	825 225	\$-	\$ - \$ 117,280
					850.230	\$	15,000					\$ 15,000
					850.245 850.270	\$	5,060 n/a	855.245	\$-	825.245		\$ 5,060 \$ -
					850.280	\$	37,600	855.280	\$-	825.280		\$ 37,600
					850.291	- D	n/a	855.291	\$87,750	625.290		\$ 111,000 \$ 87,750
					850.300	\$	3,000	855.300 855.310	\$5,000 \$103,740	825.300		\$ 13,000 \$ 103,740
								855.325	\$192,000			\$ 192,000
age Spacir	na		55	Stages					41 110 000			\$ 10,000 \$ 1,146,000
9	.5							855.380	\$52,000			\$ 52,000
					850.700 850.701	\$	3,000 n/a	855.700 855.701				\$ 3,000 \$ -
					850.702		n/a	855.702				\$ -
					850.703 850.704		n/a n/a	855.703 855.704				\$ - \$ -
	1.50		TOTAL II	TANGIBLES		\$	1,550,610			540	+,	\$ 4,614,180
		I	Ι			KILL						TOTAL
	WEIGHT	GRADE	Cost/Ft.			•		ACCOUNT	AMOUNT	ACCOUNT		<b>A</b> 00.000
9 5/8	36.0	J-55	32.50	1,250	860.010	\$	43,000					\$ 22,000 \$ 43,000
7	20.0	1.00	07.00	4.045	860.030	\$	404.000					\$ -
5 1/2	20.0	L-80	17.00	8,085	860.040	\$	146,000					\$ 121,000 \$ 146,000
		*			860.050	\$	8,000					\$ 8,000 \$ -
2 7/8	6.5	J-55	4.55	3,300	860.000		II/a	865.120	\$ 16,000			\$ 16,000
					860.070		n/a	865.070		826 250		\$ 3,000 \$ 123,000
								865.100	\$16,000	620.230		\$ 16,000
nt					860.130	\$	18,000	865 155	\$189 000			\$ 18,000 \$ 189,000
					860.080		n/a					\$ -
					860.090	\$	2,000	865.090	\$-			\$ 2,000 \$ 89,000
sc. equipt)										826.200	\$72,000	\$ 72,000
& Combu	ustor									826.210 826.220		\$ 85,000 \$ 17,000
										826.230	\$-	\$ -
								865.270	\$95,000	826.240 826.270		\$ 90,000 \$ 270,000
								_				. —
				TANGIBLES WELL COST		\$   ¢	360,000 1 910 610		\$ 364,000 \$ 3,368,070		\$ 606,000	\$ 1,330,000 \$ 5,944,180
1	NAME / TIT	LE		TANGIBLES WELL COST		\$ DAT	1,910,610		\$ 364,000 \$ 3,368,070 APPROVED BY		\$ 606,000	\$ 5,944,180
	NAME / TIT	LE				\$	1,910,610		\$ 3,368,070		\$ 606,000 \$ 665,500	\$ 5,944,180
	ys @ et @	### TANGIBLES  SIZE WEIGHT  20  9 5/8 36.0  7 32.0  5 1/2 20.0  2 7/8 6.5	ys @ \$ 19,875 /day at @ /ft  1/day @ \$ 3.00 /day  12,000	ys @ \$ 19,875 /day at @ /ft  1/day @ \$ 3.00 /day  12,000		NTANGIBLES    ACCOUNT   850.010   850.020   850.040   850.020   850.040   850.070   85	NTANGIBLES  ACCOUNT    650.010   \$ 850.020   \$ 850.020   \$ 850.030   \$ 850.050   \$ 850.050   \$ 850.050   \$ 850.080   \$ 850.080   \$ 850.080   \$ 850.080   \$ 850.090   \$ 850.090   \$ 850.090   \$ 850.090   \$ 850.010   \$ 850.010   \$ 850.105   \$ 850.105   \$ 850.105   \$ 850.105   \$ 850.105   \$ 850.120   \$ 850.220	NTANGIBLES    ACCOUNT   AMOUNT   850,020   \$ 15,000   850,020   \$ 50,000   850,000   \$ 100,000   850,000   \$ 100,000   850,000   \$ 850,000   \$ 238,500   \$ 850,000   \$ 850,000   \$ 850,000   \$ 238,500   \$ 850,000	NTANGIBLES   DRILLING   COMPLETELAN	3,119   12,300		PRINCESSOR PARAMETERS   PRIN

Printed Name / Title Date Signature Corey Riley CIO & CCO Printed Name / Title Signature Date John Suter COO Printed Name / Title Signature Date Philip Riley CFO Printed Name / Title Date Signature Bobby Riley CEO Printed Name / Title Date Signature

### **AUTHORITY FOR EXPENDITURE**

PERATOR										AFE NO.		DATE
Riley Permian Operating Company NELL NAME & NUMBER					PROPOSED TVI			DROBOSED ME	ASURED DEPTH	FIELD/PRO	Depent	2/11/2025
Marty Fee 4H					2,668	1		12,300	ASURED DEFTH	Red Lake	DOFECT	
COUNTY STATE  Eddy NM								COMPLETED LA	ATERAL	Yeso	FORMATION	
LOCATION								CLASSIFICATIO	N	Surface LAT:		
					_			Develop		Surface LONG:		
INTA DESCRIPTION	NGIBLES				ACCOUNT	RILL	LING AMOUNT	ACCOUNT	MPLETION AMOUNT	FAC ACCOUNT	ILITIES AMOUNT	TOTAL
Permits & Surveys					850.010	\$	15,000	855.010	\$-	825.010		\$ 15,000
Drilling Title Opinion Location, Roads, & Pits					850.020 850.030	\$	50,000 70,000	855.030	\$-	825.030		\$ 50,000 \$ 70,000
Insurance & Bonds					850.040	\$	4,000	855.040	\$-	023.030		\$ 4,000
Rig Mobilization Dayrate Drilling Rig <b>12</b> days @	\$ 19,875	i /dav			850.050 850.060	\$	100,000 238,500	855.050 855.060				\$ 100,000 \$ 238,500
Footage Drilling 10000 feet @		/ft			850.070		n/a					\$ -
Turnkey Drilling Bits					850.080 850.090	\$	n/a 31,000					\$ - \$ 31,000
Directional Services					850.095	\$	180,000					\$ 180,000
Mud & Chemicals Solids Control Services					850.100 850.105	\$	60,000 75,000					\$ 60,000 \$ 75,000
Coil Tbg/Snubbing Fuel 1400 gal/day	@ \$ 3.00	) /day			850.111	\$	50,400	855.110 855.111	\$- \$268,500	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		\$ - \$ 318,900
Water - Fresh	w \$ 3.00	/uay			850.120	\$	15,000	855.120	\$289,500			\$ 304,500
Kill Weight Fluids Cementing Svcs Surf \$ 12	,000 Ir	nt .	Prod Csq	\$ 115,000	850.125 850.130	\$	10,000 127,000	855.125	\$-			\$ 10,000 \$ 127,000
Casing Hardware Surf \$ 2	500 Ir			\$ 40,000	850.135	\$	42,500					\$ 42,500
Open Hole Logs Completion Fluids					850.140	\$	-	855.140	\$496,500	)		\$ - \$ 496,500
Mud Logging					850.150	\$	20,000		7.00,000			\$ 20,000
Coring Surface Equip Rentals					850.160 850.180	\$	55,000	855.180	\$101,400	825.180		\$ - \$ 160,900
Downhole Equip Rentals					850.185	\$	25,000	855.185	\$14,300	)		\$ 39,300
Transportation Living Quarters					850.190 850.200	\$	20,000 32,750	855.190 855.200	\$26,000	825.190		\$ 66,000 \$ 32,750
Safety					850.205	\$	5,000			005.040		\$ 5,000
Contract Services Tubular Inspections					850.210 850.215	\$	110,000 13,000	855.210 855.215	\$101,400 \$19,500			\$ 241,400 \$ 32,500
Consulting Engineer On-Site Supervision					850.220 850.225	\$	52,800	855.225	\$64,480	825.225	\$-	\$ - \$ 117,280
Consulting Geologist					850.230	\$	15,000	033.223	Ψ04,400	023.223		\$ 15,000
Company Labor Plug & Abandonment					850.245 850.270	\$	5,060 n/a	855.245	\$-	825.245		\$ 5,060 \$ -
Surface Damages					850.280	\$	37,600	855.280	\$-	825.280	\$-	\$ 37,600
Fluid Haul & Disposal Water Transfer Services					850.290 850.291	\$	85,000 n/a	855.290 855.291	\$26,000 \$87,750			\$ 111,000 \$ 87,750
Overhead					850.300	\$	3,000	855.300	\$5,000	825.300		\$ 13,000
Completion Unit Plugs, Perfs & Cased Hole Wireline								855.310 855.325	\$103,740 \$192,000			\$ 103,740 \$ 192,000
Acidizing Fracturing 141 Stage S	'naaina		EE	Ctoron				855.340	\$10,000			\$ 10,000
Fracturing 141 Stage 8 Flowback Services	spacing		55	Stages				855.350 855.380	\$1,146,000 \$52,000			\$ 1,146,000 \$ 52,000
EHS & Regulatory Spills & Environmental Response					850.700 850.701	\$	3,000 n/a	855.700 855.701				\$ 3,000 \$ -
Safety					850.702		n/a	855.702				\$ -
Regulatory Environmental Compliance					850.703 850.704		n/a n/a	855.703 855.704				\$ - \$ -
Environmental compliance			TOTAL II	NTANGIBLES	000.704	\$	1,550,610	000.704	\$ 3,004,070			\$ 4,614,180
TAN	GIBLES				D	RILL	LING	COI	MPLETION	FAC	ILITIES	TOTAL
DESCRIPTION	E WEIGHT	GRADE	Cost/Ft.	LENGTH	ACCOUNT		AMOUNT	ACCOUNT	AMOUNT	ACCOUNT	AMOUNT	TOTAL
Conductor Pipe 20 Surface Casing 9 5	/8 36.0	J-55	32.50	90 1,250	860.010 860.020	\$	22,000 43,000					\$ 22,000 \$ 43,000
Intermediate Casing					860.030	\$	-					\$ -
Production Casing -top string 7 Production Casing -bottom string 5 1	32.0 /2 20.0	L-80 L-80	27.00 17.00	4,215 8,085	860.040 860.041	\$	121,000 146,000					\$ 121,000 \$ 146,000
Casing Head Spools				2,000	860.050	\$	8,000					\$ 8,000
Liners & Hangers Production Tubing 2 7	/8 6.5	J-55	4.55	3,300	860.060		n/a	865.120	\$ 16,000	)		\$ - \$ 16,000
Other Wellhead Equipment	0.0	1 00	1.00	0,000	860.070		n/a	865.070	\$3,000	)		\$ 3,000
Flowline & Connectors Production Wellhead								865.250 865.100	\$45,000 \$16,000			\$ 123,000 \$ 16,000
Tubing Head					860.130	\$	18,000					\$ 18,000
Artificial Lift -Surface & Downhole Equipment Non-controllable (Well)					860.080		n/a	865.155	\$189,000	)		\$ 189,000 \$ -
Miscellaneous Equipment					860.090	\$	2,000	865.090	\$-	826.090	\$-	\$ 2,000
Tanks, Stairs, & Walkways Production Facility (pipes, valves, other misc. e	quipt)									826.150 826.200	, ,	\$ 89,000 \$ 72,000
Separators, Heater Treaters, FWKO, Flare, & C				-						826.210	\$85,000	\$ 85,000
										826.220 826.230	\$-	\$ 17,000 \$ -
LACT Units			<del></del>					865.270	\$95,000	826.240 826.270		\$ 90,000 \$ 270,000
LACT Units Compressor & Dehydrators Meters & Meter Runs						1		000.270	JUU,CE@	, <b>∎</b> ∪∠∪.∠/∪	Ψ1/3,000	
LACT Units Compressor & Dehydrators Meters & Meter Runs Electrical & SCADA Automation				TANGIBLES		\$	360,000		\$ 364,000		\$ 606,000	
LACT Units Compressor & Dehydrators Meters & Meter Runs Electrical & SCADA Automation prepared by:  Andrea Swyden	NAME / T	ITI F		TANGIBLES WELL COST		\$	1,910,610		\$ 364,000 \$ 3,368,070		\$ 606,000 \$ 665,500	\$ 5,944,180
LACT Units Compressor & Dehydrators Meters & Meter Runs Electrical & SCADA Automation	NAME / T	TLE				_	1,910,610		\$ 364,000		\$ 606,000	\$ 5,944,180

Printed Name / Title Date Signature Corey Riley CIO & CCO Printed Name / Title Signature Date John Suter COO Printed Name / Title Signature Date Philip Riley CFO Printed Name / Title Date Signature Bobby Riley CEO Printed Name / Title Date Signature

#### Received by OCD: 7/3/2025 1:51:13 PM Summary of Chronology of Contact: C-6 Marty Fee 11-7 1H, 2H, 3H and 4H

## N2 Section 12-18S-26E and the NW4 Section 7, T18S-27E, Eddy County, NM

INTERSTED PARTIES	HISTORY OF DISCUSSIONS
1789 Minerals Fund	Garrett Ashmore confirmed receipt of well proposals on 2-26-2025. Sent estimated WI on 2-26-2025. Sent JOA form on 2-28-2025. Discussion on 3-21-2025 about possibly buying the interest from 1789. Discussions to purchase have been ongoing.
Beverly Jane Kolesnik	Several phone calls in February 2025 regarding this interest and her options to either participate or sell. 3-4-2025 Beverly emailed questions about an offer. 3-4-2025 I sent a breakdown of all of her interests along with her two brothers interests and another offer. 3-12-2025 have an email discussion about participation costs. 3-14-2025 answered questions about participation in the wells and well insurance.
EOG	Sent well proposals on 2-15-2025. 4-10-2025 I reached out to Ellarie Sutton to make sure EOG received the proposals. Ms. Sutton stated on 4-30-25 that the proposals had not made it to her yet. On 4-30-25 we sent the confirmation email regarding the delivery of the proposals along emailing copies of the proposals to Ms. Sutton. We were told EOG would be evaluating the proposals.
Jake Harper	Several phone calls in February 2025 regarding this interest and her options to either participate or sell. 3-4-202 Jake's sister, Beverly, emailed questions about an offer. 3-4-2025 I sent a breakdown of all of her interests along with her two brothers interests and another offer. 3-12-2025 have an email discussion about participation costs. 3-14-2025 answered questions about participation in the wells and well insurance. Phone call with Jake on 5-26-25 about selling his interest and if we could re send the proposals. He misplaced the well proposals we sent.

#### Received by OCD: 7/3/2025 1:51:13 PM Summary of Chronology of Contact: C-6 Marty Fee 11-7 1H, 2H, 3H and 4H

N2 Section 12-18S-26E and the NW4 Section 7, T18S-27E, Eddy County, NM

C-	6	CC	7	IT	IN	11	F	
U-	U.		"	W # 1	1 I W	$\mathbf{u}$	_	$\boldsymbol{L}$

Jennie Ward	Mailed certified proposals to Jennie on 2-13-2025. Confirmed delivery on 2-18-2025. Have not been able to reach Jennie Ward on any phone numbers or any other known addresses.					
Magnum Hunter Production Inc.	Spoke with Brad Wechsler at Corterra about this interest on 12-11-2025. Brad confirmed they own it. Brad forwarded the details of the interest to his team in Midland on 12-16-2025. Mailed well proposals to Brad (Coterra) on 2-26-2025. Sent Brad another email on 2-26-2025 about mailing the proposals. On 2-28-2025 Brad said to send to another land guy in Midland named Scott Richter. Told Brad on 2-28-2025 that we already sent to his attention and asked for Scott's contact information. Never heard back. Tried calling/texting Scott on his cell phone on 5-5-2025 but never received a call back.					
MRC Permian Company	MRC sent an email on 3-18-25 confirming receipt of well proposals. MRC asked to confirm the interest. Sent Clay Wooten some details regarding their interest on 3-18-25 via email. Sent snippit of DTO to Clay Wooten on 3-18-2025 showing where the interest is derived from and where they are located. MRC entered in an appearance to monitor the pooling.					
Robert William Harper	Several phone calls in February 2025 regarding this interest and her options to either participate or sell. 3-4-2025 Robert's sister, Beverly, emailed questions about an offer. 3-4-2025 I sent a breakdown of all of her interests along with her two brothers interests and another offer. 3-12-2025 have an email discussion about participation costs. 3-14-2025 answered questions about participation in the wells and well insurance.					
хто	Mailed proposals to XTO on 2-28-2025. Emailed the proposals to Chad Smith on 3-24-2025. Chad confirmed receipt on 3-24-2025.					

	$\sim$	$\sim$	CO	A 17		1 8 1		
- 1			# "# 1				_	<i>II</i> 1
		r 3		' I W I	IIV			

Emile Kate Cooper, a single woman	4/28- Contacted Emile, spoke briefly, sent offer letter via Federal Express, received 4/30. Note: This interest has been recently been added based on the new title information provided by Riley Exploration-Permian, LLC. Emile is one of two daughters of Steve Lee Cooper, Deceased, Steve died 3/4/2022, Midland, TX, appears to have died intestate, was divorced. In addition to lease offer, offer letter included offer to purchase fee minerals. FedEx Tracking #880870709482. 5/21- Called and left detailed message to both Emile and her sister, Katie. Left voicemail on 6-17-25.
Katie Lee Cooper, a single woman	4/28- Contacted Emile, spoke briefly, sent offer letter via Federal Express, received 4/30. Note: This interest has been recently been added based on the new title information provided by Riley Exploration-Permian, LLC. Emile is one of two daughters of Steve Lee Cooper, Deceased, Steve died 3/4/2022, Midland, TX, appears to have died intestate, was divorced. In addition to lease offer, offer letter included offer to purchase fee minerals. FedEx Tracking #880870709482. 5/21- Called and left detailed message to both Emile and her sister, Katie. Left voicemail on 6-17-25.
Mary Lutz Cahoon	Proposals mailed on 2-13-2025 and delivered on 2- 18-25. Have not been able to acquire good contact either via mail or phone.

# STATE OF NEW MEXICO ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF RILEY PERMIAN OPERATING COMPANY, LLC FOR APPROVAL OF STANDARD HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

**CASE NO. 25358** 

#### AFFIDAVIT OF DOUG STANDART

Doug Standart, being first duly sworn upon oath, deposes and states as follows:

- 1. My name is Doug Standart, and I am employed by Riley Permian Operating Company, LLC ("Riley") as a Senior Geologist.
- 2. I have testified before the New Mexico Oil Conservation Division ("Division"), and my qualifications as an expert in petroleum geology were accepted and made a matter of record. I have several years of experience in petroleum geological matters, and I have worked directly or in a supervisory role with the properties that are the subject of this matter.
- 3. I am familiar with the applications filed by Riley in this case and the geology involved.
- 4. I am submitting this affidavit in support of Riley's application in the above-referenced case, as required by the Pre-Hearing Order issued by the Division. I intend to present this case by affidavit pursuant to 19.15.4.12.(A)(1) NMAC.
- 5. Riley Exhibit D-1 includes a base map of the lands showing the proposed Yeso formation spacing unit and the proposed well development plan.
- 6. Riley Exhibit D-2 is a subsea structure map showing the depth to the top of the Yeso formation, a marker that defines the top of the target interval for the proposed wells. The contour interval used in this exhibit is 20'. The unit being pooled is outlined in green, and the

proposed wells are identified by red dashed lines. The structure map shows regional down-dip to the east. I do not observe any faulting, pinchouts, or other geologic impediments to developing this target interval.

- 7. Riley Exhibit D-3 includes stratigraphic cross-section flattened on the top of the proposed Yeso formation. Each well in the cross-section contains a gamma ray, resistivity, and porosity log. The cross-sections demonstrate continuity and consistent thickness across the target zone, and the well logs on the cross-section give a representative sample of the targeted interval. The landing zone is highlighted on the exhibit.
- 8. Riley Exhibit D-3 also provides a cross-section locator map that identifies wells penetrating the targeted interval used to construct a structural cross-section from A to A'. These wells penetrate the targeted interval, are of good quality, and are representative of the geology in the area.
- 9. **Riley Exhibit D-4** shows the Gunbarrel Diagram within the Yeso formation in the vicinity of the proposed unit.
- 10. **Riley Exhibit D-5** includes the gross isopach map. The Yeso wells are indicated by red dashed lines. The proposed horizontal spacing unit is outlined in green. The contour interval used in this exhibit is 50'.
  - 11. Based on the attached exhibits, I hereby conclude as follows:
  - a. The target formation is present and continuous throughout the lands subject to the applications.
  - b. The non-standard horizontal spacing and proration unit is justified from a geologic standpoint.

- c. There are no structural impediments or faulting that will interfere with horizontal development.
- d. Each quarter-quarter section in the unit will contribute more or less equally to production, and I can confirm each quarter section along the lateral will also contribute more or less equally to production.
- e. The preferred well orientation in this area is East-West so that the wells run sub-perpendicular to the inferred orientation of the maximum horizontal stress. The standup orientation will efficiently and effectively develop the subject acreage.
- 12. **Exhibit D-1** through **Exhibit D-5** were prepared by me or compiled from Riley's company business records under my direct supervision.
- 13. The granting of these applications is in the best interest of conservation, the prevention of waste, the protection of correlative rights, and will avoid the drilling of unnecessary wells.
- 14. I hereby swear that to the best of my knowledge and belief, all of the matters set forth herein and in the exhibits are true, correct, and accurate.

[Remainder of page left intentionally blank]

FURTHER AFFIANT SAYETH NOT.

Dated this 22 day of May, 2025.

Doug Standart

Riley Permian Operating Company, LLC

STATE OF OKLAHOMA

) ss.

CITY OF OKLAHOMA CITY

The foregoing instrument was subscribed and sworn to before me this 22 day of April, 2025, by Doug Standart, Senior Geologist for Riley Permian Operating Company, LLC.

Witness my hand and official seal.

My commission expires: 3-15-2026



## Geology: Marty Fee 11-7 DSU - Base Map

Proposing a 320-acre DSU in 18S 26E Sec 12 and 18S 27E Sec 7, Eddy Co NM. Proposing the drilling and completion of 4, 1.5-mile HZ wells in the Yeso interval.

Proposed Unit outline:





## Geology: Marty Fee 11-7 DSU Formation Structure Map

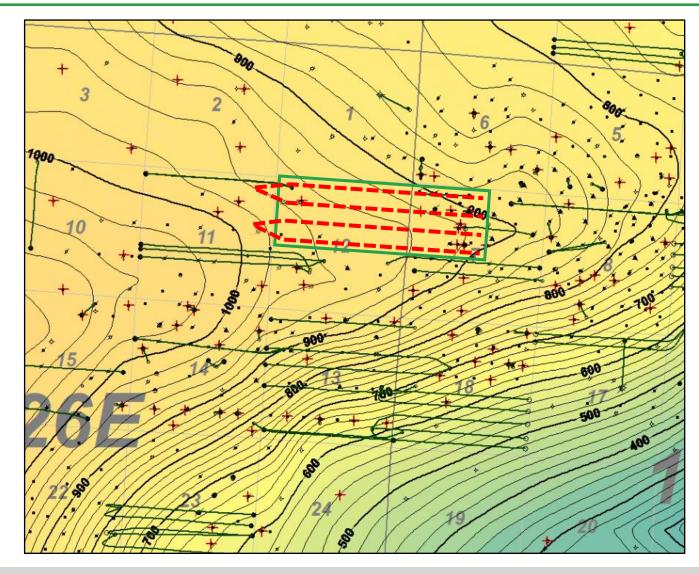
PDCK TVDSS Structure Map

20' Contour Intervals.

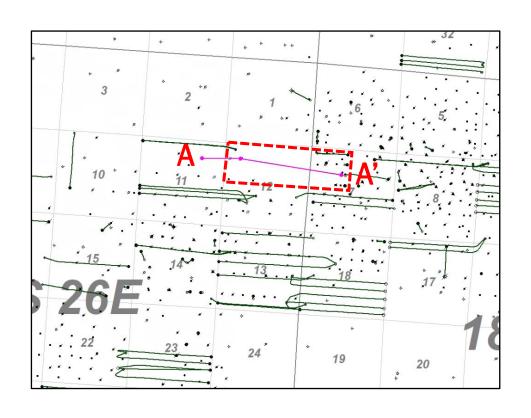
+ Data Point

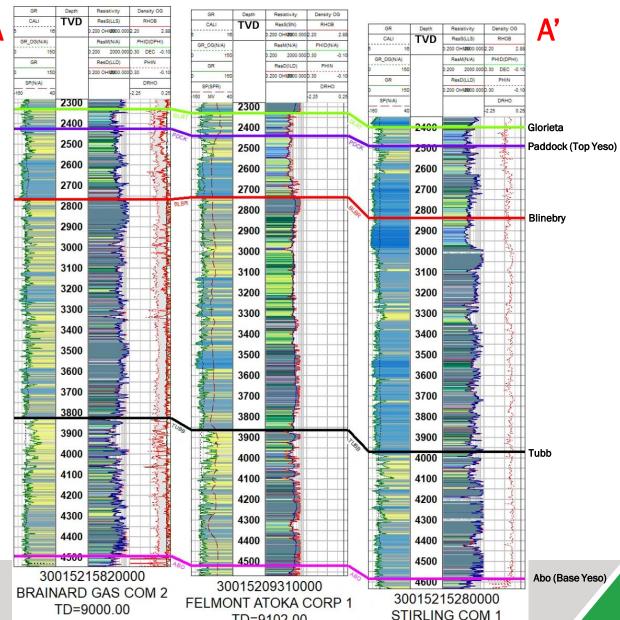
**Proposed Unit outline:** 





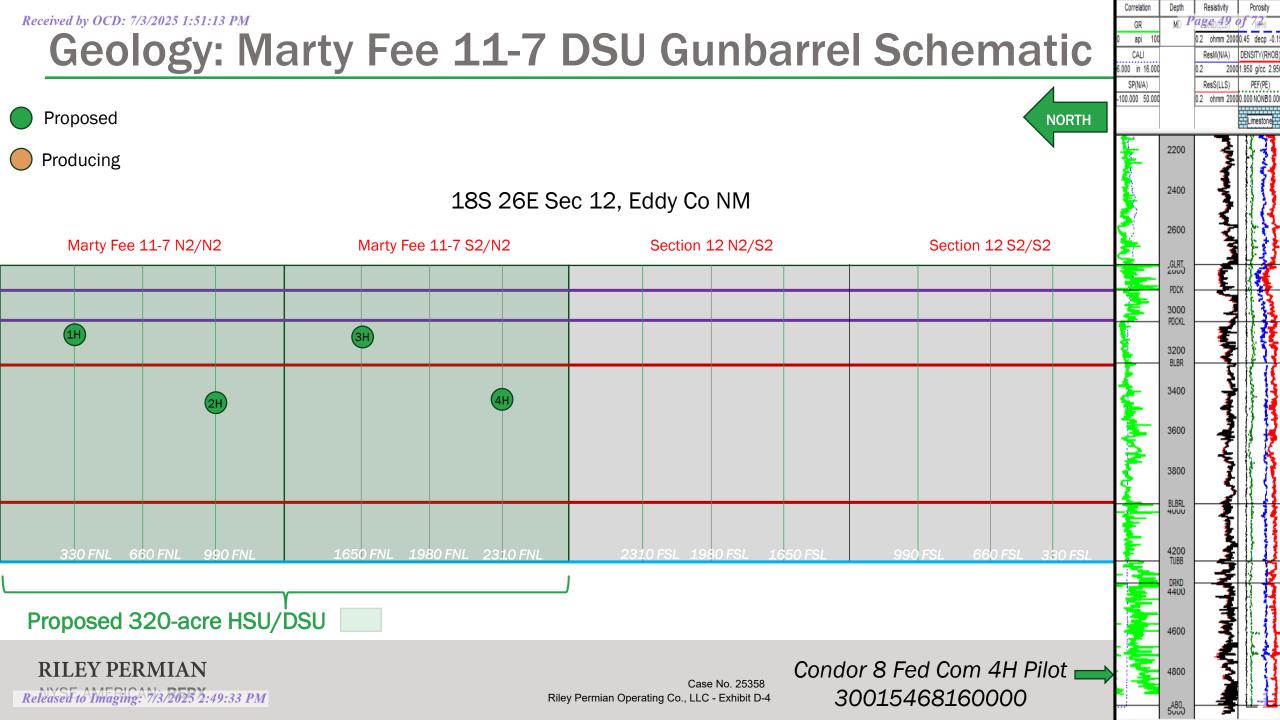
## Geology: Marty Fee 11-7 DSU Stratigraphic Cross Section





TD=9102.00

TD=9350.00



## Geology: Marty Fee 11-7 DSU Gross Isopach Map

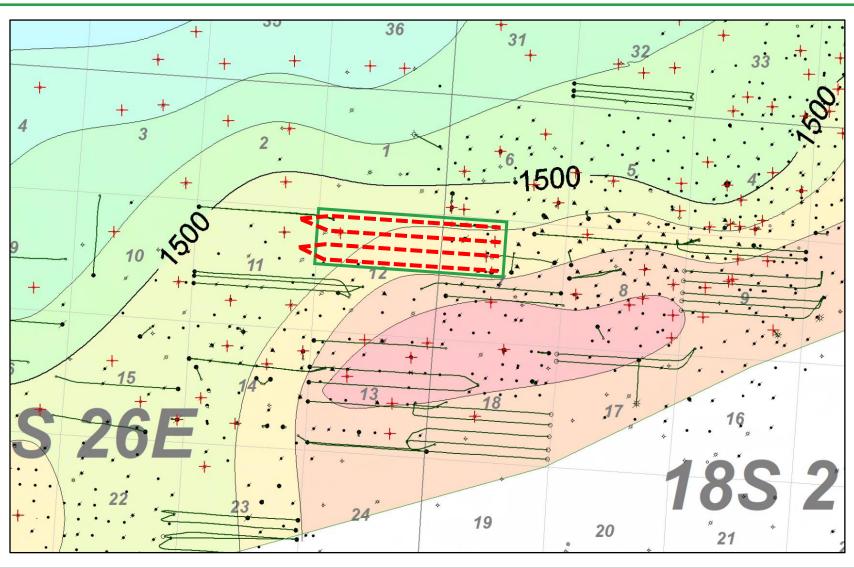
Yeso gross isopach map

50' Contour Intervals.

→ Data Point

**Proposed Unit outline:** 





#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF RILEY PERMIAN OPERATING COMPANY, LLC FOR APPROVAL OF STANDARD HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

**CASE NO. 25358** 

#### <u>AFFIDAVIT</u>

STATE OF COLORADO ) ) ss.
CITY AND COUNTY OF DENVER )

Rachael Ketchledge, legal assistant and authorized representative of Riley Permian Operating Company, LLC ("Riley"), the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Application has been provided under Notice Letters dated April 18, 2025, which the Applicant mailed via U.S. Postal Service Certified Mail. Notice was delivered to the interested parties on or about April 25, 2025, as shown on certified mail receipts attached as Exhibit E-3.

Applicant also published notice of the Application in the Carlsbad Current-Argus on April 24, 2025. Proof of receipt is shown on Exhibit E-4.

Rachael Ketchledge

SUBSCRIBED AND SWORN to before me on May 27, 2025, by Rachael Ketchledge.

My commission expires: Harch 21, 2027

MARY GRACE T. GO-HOVELAND NOTARY PUBLIC STATE OF COLORADO NOTARY ID 20114013519 MY COMMISSION EXPIRES MARCH 4, 2027 NOTARY PUBLIC

Released to Imaging: 7/3/2025 2:49:33 PM

Case No. 25358 Riley Permian Operating Co., LLC - Exhibit E

#### BEATTY & WOZNIAK, P.C.

ATTORNEYS AT LAW
500 DON GASPAR AVENUE
SANTA FE, NEW MEXICO 87505
TELEPHONE 505-983-8545
FACSIMILE 800-886-6566
www.bwenergylaw.com

COLORADO
NEW MEXICO
WYOMING

MIGUEL SUAZO

505-946-2090 MSUAZO@BWENERGYLAW.COM

April 18, 2025

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO SPACING AND POOLING PROCEEDINGS

Re: Application of Riley Permian Operating Company, LLC for Approval of a Standard Horizontal Spacing Unit and Compulsory Pooling in Eddy County, New Mexico

(Case No. 25358).

Dear Interest Owners:

This letter is to advise you that Riley Permian Operating Company, LLC ("Riley") has filed the enclosed application, Case No. 25358, with the New Mexico Oil Conservation Division for Approval of a Standard Spacing Unit and Compulsory Pooling in Eddy County, New Mexico.

In Case No. 25358, Riley seeks an Order from the Division to: (1) approve a 481.47-acre, more or less, standard horizontal spacing and proration unit composed of the N/2 of Section 12, Township 18 South, Range 26 East, N.M.P.M., and the NW/4 of Section 7, Township 18 South, Range 27 East, N.M.P.M., Eddy County, New Mexico; and (2) to pool all uncommitted mineral interests in the Yeso Pool (51120), designated as an oil pool, underlying said unit.

A hearing has been requested before a Division Examiner on May 8, 2025, and the status of the hearing can be monitored through the Division's website. Division hearings will commence at 9:00 a.m. Mountain Standard Time, and will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the Microsoft Teams virtual meeting platform. To view the hearing docket and to determine how to participate in the electronic hearing, visit the Division's website at: <a href="https://www.emnrd.nm.gov/ocd/hearing-info/">https://www.emnrd.nm.gov/ocd/hearing-info/</a> or call (505) 476-3441.

You are being notified as an interest owner and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting the matter at a later date.

Parties appearing in cases who intend to present evidence are required by Division Rule 19.15.4.13.B NMAC to file a Prehearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the

#### BEATTY & WOZNIAK, P.C.

April 18, 2025 Case No. 25358 Page 2

scheduled hearing date. This statement must be submitted through the OCD E-Permitting system (<a href="https://www.apps.emnrd.nm.gov/ocd/ocdpermitting/">https://www.apps.emnrd.nm.gov/ocd/ocdpermitting/</a>) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing. The statement must also be provided to the attorney for the applicant, Miguel Suazo at msuazo@bwenergylaw.com.

If you have any questions about this matter, please contact Mark Smith at marksmith@rileypermian.com.

Sincerely,

Miguel Suazo

Attorney for Riley Permian Operating Company, LLC

#### Case No. 25358 Certified Mailing Status

MAIL DATE	OWNER	ADDRESS	TYPE_INT	MAIL CLASS	TRACKING NUMBER
April 18, 2025	Anna Brown Home for the Aged, an	1507 North 5th Street	Unleased		
Aprii 18, 2023	Illinois Corporation	Quincy, IL 62301	Omeased	Certified w/ Return Receipt (Signature)	9589 0710 5270 0208 7945 00
April 18, 2025	Anne K. Silva, her sole and separate	660 Geer Ct.	Unleased		
April 16, 2025	property	Modesto, CA 95354	Officased	Certified w/ Return Receipt (Signature)	9589 0710 5270 0208 7944 94
April 18, 2025		3628 G 7/10 Rd	Unleased		
7 pm 10, 2025	Anthoney G. Rowe	Palisade, CO 81526	Cincuscu	Certified w/ Return Receipt (Signature)	9589 0710 5270 0208 7944 87
April 18, 2025		5405 Potter Plz	Unleased		
1 -,	Barbara K. Rowe	Omaha, NE 68152 PO Box 3123		Certified w/ Return Receipt (Signature)	9589 0710 5270 0208 7944 70
April 18, 2025			Unleased		0500 0710 5070 0000 7044 63
* '	Chalfant Family Partnership, LP	Midland, TX 79702 118 N. Grant Street		Certified w/ Return Receipt (Signature)	9589 0710 5270 0208 7944 63
April 18, 2025	Dan Wallace Irwin	Hinsdale, IL 60521	Unleased	Certified w/ Return Receipt (Signature)	9589 0710 5270 0208 7944 56
	Dan wanace nwin	PO Box 197		Certified w/ Return Receipt (Signature)	9389 0/10 32/0 0208 /944 30
April 18, 2025	Edward C. Wallace	Midland, TX 79702	Unleased	Certified w/ Return Receipt (Signature)	9589 0710 5270 0208 7944 49
	Edward C. Warrace	Wildiand, 1A 79702		Certified w/ Return Receipt (Signature)	9389 0/10 32/0 0208 /944 49
April 18, 2025	First National Bank of Roswell,	PO Box 566	Unleased		
April 10, 2023	Trustee uwo Laura Hedgecoxe Cahoon		Omeased	Certified w/ Return Receipt (Signature)	9589 0710 5270 0208 7944 32
	Tradect and Educa Tradector Carrest	PO Box 10690		estimos iii resum resum (enginature)	2007 0710 0270 0200 7711 02
April 18, 2025	HTI Resources, Inc.	Savannah, GA 31412	Unleased	Certified w/ Return Receipt (Signature)	9589 0710 5270 0208 7944 25
	Katherine A. Keller, her sole and	1807 Woodhaven Place		1 (8)	
April 18, 2025	separate property	Mountain View, CA 94041	Unleased	Certified w/ Return Receipt (Signature)	9589 0710 5270 0208 7944 18
	Kathleen I. Schuster, Trustee of the				
April 18, 2025	Kathleen I. Schuster Trust, dated		Unleased		
	December 20, 2007	2615 Oak Drive Lakewood, CO 80	1	Certified w/ Return Receipt (Signature)	9589 0710 5270 0208 7944 01
		5025 Gaillardia Corporate Place,			
April 18, 2025		Suite D	Unleased		
	Legacy Royalty LLC	Oklahoma City, OK 73142		Certified w/ Return Receipt (Signature)	9589 0710 5270 0208 7943 95
	Marion W. Culbertson, Trustee under				
April 18, 2025	the Last Will and Testament of E. A.	909 W. Cuthbert	Unleased		
	Culbertson, Deceased	Midland, TX 79701		Certified w/ Return Receipt (Signature)	9590 0710 5270 0208 7943 88
April 18, 2025		778 Oak Grove Rd.	Unleased		
7 pm 10, 2023	Mary Lutz Cahoon	Chesapeake, VA 23320	Cincuscu	Certified w/ Return Receipt (Signature)	9589 0710 5270 0208 7943 71
April 18, 2025		PO Box 3123	Unleased		
	Matthew M. Chalfant	Midland, TX 79702		Certified w/ Return Receipt (Signature)	9589 0710 5270 0208 7943 64
April 18, 2025	N 0.1	12009 S Paiute St.	Unleased		0500 0710 5270 0200 7042 57
1 ,	Nancy Ordway	Phoenix, AZ 85044 PO Box 840		Certified w/ Return Receipt (Signature)	9589 0710 5270 0208 7943 57
April 18, 2025	Dadamad Haldinas III C		Unleased	Contification/ Batana Bassint (Signature)	0580 0710 5270 0208 7042 40
	Redeemed Holdings, LLC	Artesia, NM 88211 423 W Main St.		Certified w/ Return Receipt (Signature)	9589 0710 5270 0208 7943 40
April 18, 2025	Sharbro Holdings LLC	Artesia, NM 88210	Unleased	Certified w/ Return Receipt (Signature)	9589 0710 5270 0208 7943 33
	Sharoto Holdings EEC	PO Box 840		Certified w/ Return Receipt (Signature)	9389 0/10 32/0 0208 /943 33
April 18, 2025	Sharbro Oil, Ltd. Co.	Artesia, NM 88211	Unleased	Certified w/ Return Receipt (Signature)	9589 0710 5270 0208 7943 26
	Shirley C. Wallace and Marion W.	Artesia, IVIVI 00211		Certified w/ Return Receipt (Signature)	7307 0710 3270 0200 7743 20
	Culbertson, Co-Trustees of the				
April 18, 2025	Culbertson Management Trust, dated	PO Box 2918	Unleased		
	November 25, 1981	Midland, TX 79702		Certified w/ Return Receipt (Signature)	9589 0710 5270 0208 7943 19
	The First National Bank of Roswell,	,			
April 18, 2025	Trustee under the Living Trust of	PO Box 566	Unleased		
* -/ -	Laura Lynn DeBardeleben	Roswell, NM 88202		Certified w/ Return Receipt (Signature)	9589 0710 5270 0208 7948 90
A	Ž	700 E Broadway	TT1		
April 18, 2025	The Monmouth College	Monmouth, IL 61462	Unleased	Certified w/ Return Receipt (Signature)	9589 0710 5270 0208 7948 83

4 110 2025		PO Box 101089	TT 1 1		
April 18, 2025	Thomas E. Rowe, Jr.	Denver, CO 80250	Unleased	Certified w/ Return Receipt (Signature)	9589 0710 5270 0208 7948 76
April 18, 2025	WallFam Ltd	2507 Sinclair Ave. Midland, TX 79705	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 0208 7948 69
April 18, 2025	1789 Minerals Fund II, LP dba Hoya Energy LP	26203 Monarch Meadow Katy, TX 77494	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 0208 7948 52
April 18, 2025	Sabinal Energy Operating, LLC	1780 Hughes Landing Blvd, Suite 1200 The Woodlands, TX 77380	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 0208 7948 45
April 18, 2025	Magnum Hunter Production, Inc.	600 N. Marienfeld Street, Suite 600 Midland, TX 79701	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 0208 7948 38
April 18, 2025	MRC Permian Company	One Lincoln Center 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 0208 7948 21
April 18, 2025	XTO Holdings, LLC	PO Box 840780 Dallas, TX 75284	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 0208 7948 14
April 18, 2025	EOG Resources, Inc.	PO Box 840321 Dallas, TX 75284	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 0208 7948 07
April 18, 2025	Jennie Ward Vuksich, a/k/a Jennie Ward	11401 San Fransisco NE Albuquerque, NM 87122	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 0208 7943 02
April 18, 2025	Beverly Jane Kolesnik	300 E Placita Idilio Green Valley, AZ 85614	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 0208 7942 96
April 18, 2025	Jake Richey Harper	240 W 73rd St, APT 811 New York, NY 10023	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 0208 7942 89
April 18, 2025	Robert William Harper	13596 East Evans Avenue Aurora, CO 80014	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 0208 7949 06
June 10, 2025	Katie Lee Cooper	Katy, 1X //493	Unleased	Certified w/ Return Receipt (Signature)	9589 0710 5270 0208 7946 61
June 10, 2025	Emile Kate Cooper	5803 Green Meadow Lane Katy, TX 77493	Unleased	Certified w/ Return Receipt (Signature)	9589 0710 5270 0208 7946 54

SENDER. COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	SENDER: COMPLETE THIS SECTION	COMPLETE THE SECTION ON "SLIVERY
OUITDIETA ITOMA I		<ul><li>Complete items 1, 2, and 3.</li><li>Print your name and address on the reverse</li></ul>	A. Signatu
so that we can return address on the reverse	X Addressee  C. Date of Delivery	so that we can return the card to you.	B. Received by (Printed Name)  C. Date of Delivery
Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name)	Attach this card to the back of the mailpiece, or on the front if space permits.	00
Article Addressed to:	D. Is delivery address different from item 1? No	1. Article Addressed to: 9310.10	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
Sharbro Oil, Ltd. Co.	If YES, enter delivery address below:	Katie Lee Cooper	/3/2
PO Box 840		5803 Green Meadow Lane	2025
Artesia, NM 88211		Katy, TX 77493	151
1417 60211	3 Service Type		3. Service Type ☐ Priority Mail Express ♣
	☐ Adult Signature ☐ Registered Mail ™ ☐ Registered Mail Restricted Delivery ☐ Registered Mail Restricted		□ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Registered Mail™ □ Registered Mail Restricted Delivery
9590 9402 8686 3310 9387 57	Certified Mail®  Certified Mail Restricted Delivery  Signature Confirmation  Signature Confirmation	9590 9402 8686 3310 9395 32	☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Collect on Delivery ☐ Signature Confirmation
2. Article Number (Transfer from service label)	Collect on Delivery Restricted Delivery  Restricted Delivery	2. Article Number (Mansier Horn Service label)	Collect on Delivery Restricted Delivery Restricted Delivery  Mail Mail Restricted Delivery
9589 0710 5270 0208 7943		9589 0710 5270 0208 7946 PS Form 3811, July 2020 PSN 7530-02-000-9053	Mail Restricted Delivery 00)  Domestic Return Receipt
PS Form 3811, July 2020 PSN 7530-02-000-9053	Damasia	1 0 1 0/11 00 1 1, duly 2020 F3N 7330-02-000-9033	
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
■ Complete items 1, 2, and 3.	A. Signature	Complete items 1, 2, and 3.	A. Signature
Print your name and address on the reverse so that we can return the card to you.	B. Received by (Printed Name)  C. Date of Delivery	Print your name and address on the reverse so that we can return the card to you.	Addressee
Attach this card to the back of the mailpiece, or on the front if space permits.	Tracey Bisser 4/23/25	Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name)  C. Date of Delivery
1. Article Addressed to:	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No	1. Article Addressed to:	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
9310.10		9310.10 Emile Kate Cooper	1
The Monmouth College 700 E Broadway		5803 Green Meadow Lane	2
Monmouth, IL 61462		Katy, TX 77493	
	3. Service Type ☐ Priority Mail Express® ☐ Actult Stringture ☐ Registered Mail™	19	3. Service Type ☐ Priority Mail Express®
	Adult Signature Adult Signature Restricted Delivery		□ Adult Signature □ Registered Mail™ □ Adult Signature Restricted Delivery □ Registered Mail Restricted
9590 9402 8686 3310 9385 59	☐ Certified Mail Restricted Delivery ☐ Signature Confirmation ☐ Signature Confirmation	9590 9402 8686 3310 9395 25	© Certified Mail® Delivery  ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation
2. Article Number (Transfer from service lebel) 9589 0710 5270 0208 7948	The state of the s	ATTICLE MITTINES THE STATE OF T	Collect on Delivery Restricted Delivery     Mail     Mail Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt	PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt
PS FORM 30 11, July 2020 10, 1000 02 000 0300		10 FOIII 00 F1, day 2020 F0II 7300-02-000-3000	t mysteriore
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3.	A. Signature	■ Complete items 1, 2, and 3.	A Signature Agent
Print your name and address on the reverse so that we can return the card to you.	X / homas 4 howe Addressee	Print your name and address on the reverse so that we can return the card to you.	B. Received by (Printed Name)  C. Date of Delivery
Attach this card to the back of the mailpiece,	B. Received by (Printed Name) C. Date of Delivery	Attach this card to the back of the mailpiece, or on the front if space permits.	171959 M.
or on the front if space permits.  1. Article Addressed to:	D. Is delivery address different from item 1? Yes If YES, enter delivery address below:	1. Article Addressed to: 9310.10	D. Is delivery address different from item 1?  Yes If YES, enter delivery address below:  No
9310.10	UNIVERS	Redeemed Holdings, LLC	
Thomas E. Rowe, Jr. PO Box 101089	(5)	PO Box 840	
	( (APR 2 2 2025 ) (R)	Artesia, NM 88211	
Denver, CO 80250	3. Service Type	110000,	3. Service Type Priority Mail Express®
	☐ Adult Signature ☐ Registered Mail™ ☐ Registered Mail Restricted		☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery
9590 9402 8686 3310 9385 35	☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Collect on Delivery ☐ Signature Confirmation	9590 9402 8686 3310 9387 95	☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Collect on Delivery ☐ Signature Confirmation
2 Article Number (Transfer from service label)	☐ Collect on Delivery Restricted Delivery  Mail  Restricted Delivery	2. Article Number (Transfer from service label) 9589 0710 5270 0208 7943	4 Delivery Restricted Delivery Restricted Delivery  Agil Agil Restricted Delivery
9589 0710 5270 0208 7948	76 Mail Restricted Delivery  Domestic Return Receipt	PS Form 3811, July 2020 PSN 7530-02-000-9053	(over \$500) Domestic Return Re
PS Form 3811, July 2020 PSN 7530-02-000-9053	Dornestic Heturn Receipt	PS Form 30 11, July 2020 1 2	Case No. 25358

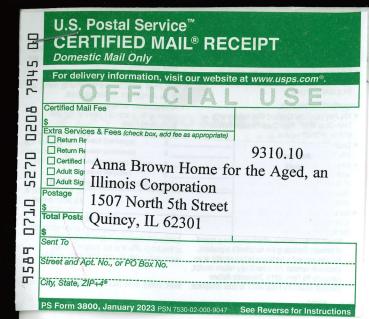
SEND		SENDER	- WEDV
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1 2 and 2	A. Signature	Complete items 1, 2, and 3.	A. Signature
Fillit your name and address on the reverse	☐ Agent	Fillit Vour name and add	Agent Agent
	X Addressee		A COLUMN AND AND AND AND AND AND AND AND AND AN
Allach this card to the back of the mailties	B. Received by (Printed Name) C. Date of Delivery	Triadil tills card to the book of the	B. Received by (Printed Name) C. Date of Deliver
	(axx)mn 19/20/9		11749 Lalland 4164
Article Addressed to:	D Is delivery address different from item 1? Yes	Article Addressed to:	D. Is delivery address different from item 1? Yes
9310.10	If YES, enter delivery address below:	9310.10	If YES, enter delivery address below:
1789 Minerals Fund II, LP dba Hoya		WallFam Ltd	
Energy LP		2507 C:1: A	
		2507 Sinclair Ave.	
26203 Monarch Meadow		Midland, TX 79705	
Katy, TX 77494			
	3. Service Type ☐ Priority Mail Express®		3. Service Type ☐ Priority Mail Express ☑
	☐ Adult Signature ☐ Registered Mail™		☐ Adult Signature ☐ Registered Mail™ ☐ Registered Mail™ ☐ Registered Mail™ ☐ Registered Mail Res
	Delivery		
9590 9402 8686 3310 9389 24	☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Collect on Delivery ☐ Signature Confirmation	9590 9402 8686 3310 9385 11	☐ Certified Mail Restricted Delivery ☐ Signature Confirmation
2. Article Number (Transfer from service label)	☐ Collect on Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Restricted Delivery	2. Article Number (Transfer from service label)	Collect on Delivery Collect on Delivery Restricted Delivery Restricted Delivery
9589 0710 5270 0208 7948	52 Mail Mail Restricted Delivery		Mail Mail Restricted Delivery
	(000, 4000)		7000, 400)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt	PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Recei
		*	
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
	A Stangard		A Signature
Complete items 1, 2, and 3.	A. Sonature	Complete items 1, 2, and 3.	A. Signature Agent
Print your name and address on the reverse	X Addressee	Print your name and address on the reverse	X
so that we can return the card to you.	B Received by (Printed Name) . C. Date of Delivery	so that we can return the card to you.	B. Received by (Printed Name) C. Date of Delive
Attach this card to the back of the mailpiece, or on the front if space permits.	SISI I I I I I I I I I I I I I I I I I	Attach this card to the back of the mailpiece,	Jenniter talma yezzer
Article Addressed to:	D. Is delivery address different from item 1? ☐ Yes	or on the front if space permits.  1. Article Addressed to:	
9310.10	If YES, enter delivery address below:	9310.10	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
MRC Permian Company			
		Sabinal Energy Operating, LLC	
One Lincoln Center		1780 Hughes Landing Blvd	
5400 LBJ Freeway, Suite 1500		Suite 1200	
Dallas, TX 75240		The Woodlands, TX 77380	
		The woodiands, 1X 77360	
	3. Service Type ☐ Priority Mail Express® ☐ Adult Signature ☐ Registered Mail™		3. Service Type ☐ Priority Mail Express® ☐ Adult Signature ☐ Registered Mail™
	☐ Addit Signature Restricted Delivery ☐ Registered Mail Restricted		☐ Adant Signature Restricted Delivery ☐ Registered Mail Restricted
9590 9402 8686 3310 9388 63	Image: Contified Mail®       Delivery         Image: Contified Mail Restricted Delivery       □ Signature Confirmation	9590 9402 8686 3310 9389 00	☐ Certified Mail® Delivery ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation
9330 9402 0000 3310 9300 03	☐ Collect on Delivery ☐ Signature Confirmation ☐ Collect on Delivery Restricted Delivery Restricted Delivery		☐ Collect on Delivery ☐ Signature Confirmation
2. Atticle Wallber (Wallord Well School label)	Mail	2. Article Number (Transfer from service label)	Mail
9589 0710 5270 0208 7948	Vail Restricted Delivery	9589 0710 5270 0208 7948	Mail Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt	PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Recei
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
	A. Signature		A. Signature
Complete items 1, 2, and 3.	A. Signature	Complete items 1, 2, and 3.	A. Signature
Print your name and address on the reverse	☐ Addressee	Print your name and address on the reverse	☐ Address
so that we can return the card to you.	B. Received by (Printed Name)  C. Date of Delivery	so that we can return the card to you.	B. Received by (Printed Name)  C. Date of Delive
Attach this card to the back of the mailpiece, or on the front if space permits.	O. Date of Delivery	Attach this card to the back of the mailpiece, or on the front if space permits.	J. Date of Delive
4 Artista Addressed to:	D. le delivery address different from it. 12 TV	or on the front if space permits.  1. Article Addressed to:	D. Is delivery address different from item 1? Yes
1. Article Addressed to: 9310.10	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No	1. Article Addressed to: 9310.10	D. Is delivery address different from item 1? Yes If YES, enter delivery address below:
EOG Resources, Inc.			APR
	ANÉ	XTO Holdings, LLC	
PO Box 840321	20 0 9 7 WED	PO Box 840780	
Dallas, TX 75284	APR 22 2025		CALL CONTRACTOR AND A STREET OF THE STREET
Dallas, 1A 15201		Dallas, TX 75284	
	3 Service Type		3. Service Type ☐ Priority Mail Express®
	3. Service Type ☐ Priority Mail Express® ☐ Adult Signature ☐ Registered Mail™		☐ Adult Signature ☐ Registered Mail™
	☐ Addit Signature Restricted Delivery ☐ Registered Mail Restricted		☐ Adult Signature Restricted Delivery ☐ Registered Mail Restrict
9590 9402 8686 3310 9388 25	Certified Mail® Delivery  ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™	9590 9402 8686 3310 9388 49	☐ Certified Mail Restricted Delivery ☐ Signature Confirmation
	☐ Collect on Delivery ☐ Signature Confirmation		☐ Collect on Delivery ☐ Signature Confirmation
2. Article Number (Transfer from service label)	☐ Collect on Delivery Restricted Delivery Restricted Delivery	2 Article Nulliber (Manister Well Service laber)	Collect on Delivery Restricted Delivery Restricted Delivery
	- Man Man		
9589 0710 5270 0208 7948	Aail Restricted Delivery	9589 0710 5270 0208 7948	ail Restricted Delivery
	7 Aaii Restricted Delivery 0) Domestic Return Receipt	9589 0710 5270 0208 7948 PS Form 3811, July 2020 PSN 7530-02-000-9053	ail Restricted Delivery

The state of the s		A. C.	一个人的人的人,他们就是一个人的人,他们就是一个人的人的人,他们就是一个人的人的人。 第一个人的人的人的人的人的人的人的人的人的人的人的人的人的人的人的人的人的人的人的
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
■ Complete items 1, 2, and 3.	A. Signature	Complete items 1, 2, and 3.	A. Signature
Print your name and address on the reverse	X Osaleko Agent	Print your name and address on the reverse	Mar 4/9/ DAgen
so that we can return the card to you.	L Addressee	so that we can return the card to you.	Ar water - Hoger - Address
Attach this card to the back of the mailpiece,	B. Received by (Printed Name)  C. Date of Delivery	Attach this card to the back of the mailpiece,	B. Received by (Printed Name) C. Date of Deliv
or on the front if space permits.	Nicotedordan 5/15/25	or on the front if space permits.	INHELA V. HARTER
1. Article Addressed to:	D. Is delivery address different from item 1?  Yes If YES, enter delivery address below:  No	1. Article Addressed to:	D. Is delivery address different from item 1? Yes
9310.10	in 120, enter delivery address below.	9310.10	If YES, enter delivery address below:
Chalfant Family Partnership, LP		Robert William Harper	
PO Box 3123		13596 East Evans Avenue	
Midland, TX 79702		Aurora, CO 80014	
Wildiand, 1X 79702		Autora, CO 80014	
	3. Service Type ☐ Priority Mail Express®		3. Service Type ☐ Priority Mail Express®
	☐ Adult Signature ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery ☐ Registered Mail Restricted		☐ Adult Signature ☐ Registered Mail™ ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery ☐ Registered Mail Restricted Delivery
9590 9402 8686 3310 9386 03	☐ Certified Mail® Delivery ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™		☐ Certified Mail® Delivery ☐ Certified Mail Restricted Delivery ☐ Signature Confirmatio
2. Article Number ( <i>Transfer from service label</i> )	☐ Collect on Delivery ☐ Signature Confirmation ☐ Collect on Delivery Restricted Delivery ☐ Restricted Delivery	9590 9402 8686 3310 9385 97  2. Article Number ( <i>Transfer from service label</i> )	☐ Collect on Delivery ☐ Signature Confirmation
	ITI Incured Mail		Time I lail
9589 0710 5270 0208 7944	And the second s	9589 0710 5270 0208 7949	lail Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt	PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Recei
			46 N. B.
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3.	A. Signature		
■ Print your name and address on the reverse	X Addressee	<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse</li> </ul>	Signature Agent
so that we can return the card to you.	B. Received by (Printed Name) C. Date of Delivery	so that we can return the card to you.	Address
Attach this card to the back of the mailpiece,	Anthon Love 4-21-25	Attach this card to the back of the mailpiece,	B. Received by (Printed Name) C. Date of Delive
or on the front if space permits.  1. Article Addressed to:	D. Is delivery address different from item 1? ☐ Yes	or on the front if space permits.	
9310.10	If YES, enter delivery address below: No	1. Article Addressed to:	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
		9310.10	120, onto delivery address below.
Anthoney G. Rowe		Beverly Jane Kolesnik	
3628 G 7/10 Rd		300 E Placita Idilio	
Palisade, CO 81526		Green Valley, AZ 85614	
	3. Service Type ☐ Priority Mail Express®	3.550. ( 6.105), 7.12. 6.561 (	
	☐ Adult Signature ☐ Registered Mail™		3. Service Type ☐ Priority Mail Express®
	☐ Addit Signature Restricted Delivery ☐ Registered Mail Restricted Delivery ☐ Delivery		□ Adult Signature □ Registered Mail™ □ Registered Mail™ □ Registered Mail Restricted Delivery
9590 9402 8686 3310 9386 41	☐ Certified Mall Restricted Delivery ☐ Signature Confirmation ☐ Signature Confirmation ☐ Signature Confirmation	9590 9402 8686 3310 9389 55	<ul> <li>☑ Certified Mail®</li> <li>☐ Certified Mail Restricted Delivery</li> <li>☐ Signature Confirmation</li> </ul>
2. Article Number Mansier Holli Service laber	Gollect on Delivery Restricted Delivery Restricted Delivery		☐ Collect on Delivery ☐ Signature Confirmation ☐ Collect on Delivery Restricted Delivery ☐ Restricted Delivery
9589 0710 5270 0208 7944	ail Restricted Delivery	9589 0710 5270 0208 7942	9 L Mail Nestricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt	PS Form 3811, July 2020 PSN 7530-02-000-9053	τονοι ψούθ)
(a)			Domestic Return Recei
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	SENDED SAMPLETE THE SECTION	COMPLETE THIS SECTION ON DELIVERY
	A. Signature	SENDER. COMPLETE THIS SECTION	
Complete items 1, 2, and 3.	Agent Agent	Complete items 1, 2, and 3.	A. Signature
Print your name and address on the reverse so that we can return the card to you.	X X Addressee	■ Print your name and address on the reverse so that we can return the card to you.	X Jack CO Address
Attach this card to the back of the mailpiece,	B. Received by (Printed Name)  C. Date of Delivery	Attach this card to the back of the mailpiece,	B. Received by (Phinted Name) C. Date of Delive
or on the front if space permits.	D. Indelines address 1965 and form 15 and 17 Voc	or on the front if space permits.	Nicole Jordan 5/15/25
1. Article Addressed to:	D. Is delivery address different from item 1?  Yes If YES, enter delivery address below:  No	1. Article Addressed to:	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
9310.10		9310.10	in 120, enter delivery address below.
Barbara K. Rowe		Matthew M. Chalfant	
5405 Potter Plz		PO Box 3123	
Omaha, NE 68152			
		Midland, TX 79702	
	3. Service Type ☐ Priority Mail Express® ☐ Adult_Stignature ☐ Registered Mail™		3. Service Type ☐ Priority Mail Express®
	☐ Addit Signature Restricted Delivery ☐ Registered Mail Restricted Delivery ☐ Delivery ☐ Delivery		☐ Adult Signature ☐ Registered Mail™ ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery ☐ Registered Mail Restricted Delivery
9590 9402 8686 3310 9386 27	☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™	0500 0400 0606 0040 0000 00	<ul> <li>□ Certified Mail®</li> <li>□ Certified Mail Restricted Delivery</li> <li>□ Signature Confirmation</li> </ul>
2. Article Number (Transfer from service label)	☐ Collect on Delivery ☐ Signature Confirmation ☐ Collect on Delivery Restricted Delivery ☐ Restricted Delivery	9590 9402 8686 3310 9388 32	☐ Collect on Delivery ☐ Signature Confirmatio ☐ Collect on Delivery Restricted Delivery ☐ Restricted Delivery
9589 0710 5270 0208 7944	Mail Restricted Delivery	Article Number (Transfer from service label)	Mail
PS Form 3811, July 2020 PSN 7530-02-000-9053	55/	1 0120 0210 0210	00)
DC Form 3811 July 2020 PSN 7530-02-000-9053	Domestic Return Receipt	n 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Rece
PS Folili 60 11; cary 2020 t care		11 30 1 1, July 2020 1 314 7 300 02 000 0000	

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3.	A. Signature	Complete items 1, 2, and 3.	A. Signature
Print your name and address on the reverse so that we can return the card to you.	X Kahan Ne ( , Child Addressee	Print your name and address on the reverse so that we can return the card to you.	X Carbara Sure Address?
Attach this card to the back of the mailpiece.	B. Received by (Printed Name) C. Date of Delivery	Attach this card to the back of the mailpiece.	B. Received by (Printed Name) C. Date of Delivery
or on the front if space permits.  1. Article Addressed to:	D. Is delivery address different from item 1? Yes	or on the front if space permits.  1. Article Addressed to:	RARBAR A T3 N (1)  D. Is delivery address different from item 1? ☐ Yes
9310.10	If YES, enter delivery address below:	9310.10	If YES, enter delivery address below:
Katherine A. Keller, her sole and		Dan Wallace Irwin	THE SECOND SECON
separate property		118 N. Grant Street	(4A) 0
1807 Woodhaven Place		Hinsdale, IL 60521	INS PER IS
Mountain View, CA 94041		11111State, 1L 00321	0 3/27/
	3. Service Type ☐ Priority Mail Express® ☐ Adult Signature ☐ Registered Mail™		3. Service Type
	☐ Adult Signature Restricted Delivery ☐ Registered Mail Restricted Delivery ☐ Delivery		☐ Aprilit Signature Restricted Delivery ☐ Registered Mail Restricted Delivery ☐ Delivery
9590 9402 8686 3310 9385 04	☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation ☐ Signature Confirmation	9590 9402 8686 3310 9385 80	☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Collect on Delivery ☐ Signature Confirmation
2. Article Number (Transfer from service label)	☐ Collect on Delivery Restricted Delivery ☐ Insured Mail	9589 0710 5270 0208 7944	Collect on Delivery Restricted Delivery  Restricted Delivery  III Restricted Delivery
9589 0710 5270 0208 7944	18 lail Restricted Delivery		il Restricted Delivery (over \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053		PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY		
	A. Signature	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul><li>■ Complete items 1, 2, and 3.</li><li>■ Print your name and address on the reverse</li></ul>	X Kethleen J. Schuster Agent Addressee	Complete items 1, 2, and 3.	A. Signature Agent
so that we can return the card to you.	B. Received by (Printed Name) C. Date of Delivery	Print your name and address on the reverse so that we can return the card to you.	X Maria Mallale Addressee
Attach this card to the back of the mailpiece, or on the front if space permits.	KAthleen I. Schuster	Attach this card to the back of the mailpiece,	B. Received by (Printed Name)  C. Date of Delivery
Article Addressed to:	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No	or on the front if space permits.  1. Article Addressed to:	D. Is delivery address different from item 1? Yes
9310.10	If TEO, effect delivery decision and	9310.10	If YES, enter delivery address below:
Kathleen I. Schuster, Trustee of the Kathleen	<b>5</b>	Edward C. Wallace	P.O BO4197
I. Schuster Trust, dated December 20, 2007		PO Box 197	1.010-10-11
2615 Oak Drive		Midland, TX 79702	
Lakewood, CO 80215	3. Service Type ☐ Priority Mail Express®	Middle, 11175702	
	☐ Adult Signature ☐ Registered Mail™ ☐ Registered Mail™ ☐ Registered Mail Restricted		3. Service Type ☐ Priority Mail Express® ☐ Adult agnature ☐ Registered Mail™
0.700 0.400 0.000 0.040 0.000 17	Certified Mail®  ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Signature Confirmation ☐ Signature Confirmation		☐ Apult Signature Restricted Delivery ☐ Registered Mail Restricted Delivery ☐ Delivery
9590 9402 8686 3310 9389 17  2. Article Number ( <i>Transfer from service label</i> )	Collect on Delivery Restricted Delivery Restricted Delivery	9590 9402 8686 3310 9385 66	☐ Certified Mall Restricted Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation ☐ Signature Confirmation
9589 0710 5270 0208 7944	Mail ladi Restricted Delivery	2. Article Number (Transfer from service label) 9589 0710 5270 0208 7944	☐ Collect on Delivery Restricted Delivery  Aail  4 ☐  Aail Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt		
PS Form 30 11, day 2020 1 divisor 12		PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt
SENDED: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	CIADED, COMPLETE THE COMP	
	A. Signature	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul><li>Complete items 1, 2, and 3.</li><li>Print your name and address on the reverse</li></ul>	Agent Agent	<ul><li>Complete items 1, 2, and 3.</li><li>Print your name and address on the reverse</li></ul>	A. Signature
so that we can return the card to you.	B. Received by (Printed Name) C. Date of Delivery	so that we can return the card to you.	X/em Colevards Addressee
Attach this card to the back of the mailpiece, or on the front if space permits.	tenic which 1110	Attach this card to the back of the mailpiece,	B. Received by (Printed Name)  C. Date of Delivery
1 Article Addressed to:	D. Is delivery address different from item 1? [4] Yes	or on the front if space permits.  1. Article Addressed to:	D. Is delivery address different from item 1? Yes
9310.10	If YES, enter delivery address below:	9310.10	If YES, enter delivery address below:
Jennie Ward Vuksich, a/k/a Jennie	400.00	HTI Resources, Inc.	
Ward	APR 22 2025	PO Box 10690	
11401 San Fransisco NE		Savannah, GA 31412	
Albuquerque, NM 87122	3. Service Type □ Priority Mail Express®		
	☐ Adult Signature ☐ Registered Mail™		3. Service Type ☐ Priority Mail Express® ☐ Registered Mail Types
	☐ Moult Signature Restricted Delivery		□ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Registered Mail Restricted Delivery □ Certified Mail®
9590 9402 0000 5510 9509 40	☐ Collect on Delivery ☐ Signature Confirmation	0000 0 102 0000 00 10 0000 20	☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
9589 0710 5270 0208 7943	Mail Mail Restricted Delivery	2. Article Number (Transfer from service label)	Collect on Delivery Restricted Delivery  Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	(over \$500) Domestic Return Receipt		Adl Restricted Delivery
PS FORM 30 FT, July 2020 PSN 7530-02-000-9053	Someone Hetari Necelpt	PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receive
			Case No. 25358

근 89	U.S. Postal Service <sup>™</sup> CERTIFIED MAIL <sup>®</sup> REC Domestic Mail Only	
794	For delivery information, visit our website	at www.usps.com®.
9589 0710 5270 0208	Certified Mail Fee  \$ Extra Services & Fees (check box, add fee as appropriate)  Return Receipt (hardcopy)  Certified Mail Particles  Adult Signa  Adult Signa  Jake Richey Harper  240 W 73rd St  Total Postage  APT 811  Sent To New York, NY 10023  Street and Apt. No., or PO Box No.  City, State, ZiP-46	9310.10
	PS Form 3800, January 2023 PSN 7530-02-000-9047	See Reverse for Instructions

ተሁ ተተኮረ	U.S. Postal Service <sup>™</sup> CERTIFIED MAIL <sup>®</sup> RECE Domestic Mail Only	
뉴	For delivery information, visit our website a	t www.usps.com®.
~	OFFICIAL	USE
	Certified Mail Fee	
020	\$ Face ( hard how add for an appropriate)	
	Extra Services & Fees (check box, add fee as appropriate)	0010 10
	Return R	9310.10
2	Certified Anne K. Silva, her sole	and separate
5270	□ Adult Sig property	
	Postage 660 Geer Ct.	
DILO	Total Posti Modesto, CA 95354	
10	Wiodesto, CA 93334	
	Sent To	
8	Street and Apt. No., or PO Box No.	
FU		
	City, State, ZIP+4®	
	PS Form 3800, January 2023 PSN 7530-02-000-9047	See Reverse for Instruction





vai

9310.10

Anna Brown Home for the Aged, an Illinois Corporation 1507 North 5th Street Quincy, IL 62301

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DEL	IVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Signature  X  B. Received by (Printed Name)	Agent Addressee C. Date of Delivery
9310.10 Anna Brown Home for the Aged, an Illinois Corporation 1507 North 5th Street Quincy, IL 62301	D. Is delivery address different from ite     If YES, enter delivery address belo	m 1? □ Yes w: □ No
9590 9402 8686 3310 9386 89  2. Article Number (Transfer from service label)  9589 0710 5270 0208 7945	□ Adult Signature     □ Adult Signature Restricted Delivery     □ Certified Mail®     □ Certified Mail Restricted Delivery     □ Collect on Delivery	Priority Mail Express® Registered Mail™ Registered Mail™ Registered Mail Restricted Delivery Signature Confirmation™ Signature Confirmation Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Dom	estic Return Receipt

NIXIE 462 D2 18CU 0205/21/25

RETURN TO SENDER
VACANT
UNABLE TO FORWARD

BC: 80202469250 2184N141173-01582

## U.S. Postal Service™ CERTIFIED MAIL® RECEIPT

Domestic Mail Only

man you	0	F		C	Annique .	A	1	U
Certified	Mail Fe	е		SIGURE SIGURE		/ (0)	W SO VI	ea link builts
4							198 500	

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) 9310.10

Shirley C. Wallace and Marion W. Culbertson, □Ac Co-Trustees of the Culbertson Management Posta Trust, dated November 25, 1981

Total PO Box 2918 Midland, TX 79702

0770 street and Apt. No., or PO Box No. 58

City, State, ZIP+4®

050

PS Form 3800, January 2023 PSN 7530-02-000-9047

### **CERTIFIED MAIL**



0710 5270 0208 7943 19

Domestic Return Receipt





04/18/2025

9310.10 Shirley C. Wallace and Marion W. Culbertson, Co-Trustees of the Culbertson Management Trust, dated November 25, 1981 PO Box 2918 Midland, TX 79702

#### **SENDER: COMPLETE THIS SECTION** COMPLETE THIS SECTION ON DELIVERY A. Signature ■ Complete items 1, 2, and 3. ☐ Agent Print your name and address on the reverse ☐ Addressee so that we can return the card to you. B. Received by (Printed Name) C. Date of Delivery Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: 9310.10 If YES, enter delivery address below: No Shirley C. Wallace and Marion W. Culbertson, Co-Trustees of the Culbertson Management Trust, dated November 25, 1981 PO Box 2918 Midland, TX 79702 3. Service Type ☐ Priority Mail Express® ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Registered Mail™ ☐ Registered Mall Restricted Delivery ☐ Signature Confirmation™ ☐ Certified Mail Restricted Delivery 9590 9402 8686 3310 9387 33 ☐ Collect on Delivery ☐ Signature Confirmation 2. Article Number (Transfer from service label) Restricted Delivery 9589 0710 5270 0208 7943 19 **//ail Restricted Delivery**

PS Form 3811, July 2020 PSN 7530-02-000-9053



NIXIE

E2 18CU

0105/22/25

RETURN TO SENDER NOT DELIVERABLE AS ADDRESSED UNABLE TO FORWARD

BC: 80202469250 2266N142145-00953 թիմակիկիկիրորժեկիկիկիկիրորժեկիկիկիկիկիկիկիկիկի

43 95	U.S. Postal Service <sup>™</sup> CERTIFIED MAIL <sup>®</sup> RECEIPT  Domestic Mail Only  For delivery information, visit our website at www.usps.com <sup>®</sup> .
794	OFFICIAL USE
0710 5270 0208	Certified Mall Fee  \$  Extra Services & Fees (check box, add fee as appropriate)    Return Reposite from   9310.10    Return   Certifier   Adult   Legacy Royalty LLC    Adult   South   South
9589	
	PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

### CERTIFIED MAIL

LEGA025 Z32 4C

7943 95



US POSTAGE \$010.729

First-Class - IMI ZIP 80202

04/18/2025 034A 0081801095

9310.10 Legacy Royalty LLC 5025 Gaillardia Corporate Place Suite D Oklahoma City, OK 73142

REFURN ADDRESS

0105/20/25

-	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
70	Conjete items 1, 2, and 3.  Init your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.  1. Hicle Addressed to:  9310.10	A. Signature  X
	Legacy Royalty LLC 5025 Gaillardia Corporate Place Suite D Oklahoma City, OK 73142	3. Service Type
	9590 9402 8686 3310 9388 94  2. Article Number ( <i>Transfer from service label</i> )	Adult Signature   Adult Signature   Adult Signature   Registered Mail Restricted   Registered Mail Restricted Delivery   Registered Mail Restricted Delivery   Registered Mail Restricted Delivery   Signature Confirmation   Signature Confirmation   Signature Confirmation   Restricted Delivery   Restricted
-	9589 0710 5270 0208 7943	Mail Restricted Delivery 00)  Domestic Return Receipt

NOT DELIVERABLE AS ADDRESSED UNABLE TO FORWARD BC: 80202469250 2266N140172-00623

731 4C 1

NIXIE

RETURN TO SENDER UNCLAIMED UNCLAIMED UNGEL TO FORWARD

BEATTY&

52/81/5010

731 SE ISCU

NIXIE

143 88

1675 Broadway, Suite 600 Denver, CO 80202

PS Form 3800, January 2023 PSN 7530-02-000-9047

3 88	U.S. Postal Service <sup>™</sup> CERTIFIED MAIL <sup>®</sup> RECEIPT Domestic Mail Only	
794	For delivery information, visit our website at www.usps.com®.	ogs snot
9589 0710 5270 0208°	Certified Mail Fee  \$ Extra Services & Fees (check box, add fee as appropriate)    Return Receipt (hardcopy)   \$   Return Receipt (hardcopy)   \$   Postage   Postage	per ou or a series of the control of

Complete items 1, 2, and 3.  Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.  Article Addressed to:  9310.10  Marion W. Culbertson, Trustee under the Last Will and Testament of E. A. Culbertson, Deceased 909 W. Cuthbert	A. Signature  X  B. Received by (Printed Name)  D. Is delivery address different from If YES, enter delivery address by the second sec	
9310.10  Marion W. Culbertson, Trustee under the Last Will and Testament of E. A. Culbertson, Deceased		110111 11
Midland, TX 79701		
9590 9402 8686 3310 9388 70  2. Article Number ( <i>Transfer from service label</i> )	Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery	☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricter Delivery☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery



**US POSTAGE** \$010.729

9310.10

Marion W. Culbertson, Trustee under the Last Will and Testament of E. A. Culbertson, Deceased 909 W. Cuthbert Midland, TX 79701

BEATTYS

SZ/SZ/POTO NOST ZB 122 NOTO 5270 0208 7948 38

1675 Broadway, Suite 600 Denver, CO 80202

B 3	CERTIFIED MAIL® RECEIPT  Domestic Mail Only
584 U710 5270 020	Certified Mail Fee  Extra Services & Fees (check box, add fee as appropriate)  Return Receipt (hardcopy)  Return Adul Adul Adul Adul Adul Adul Adul Adul

-		
	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
	<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> <li>1. Article Addressed to:</li> </ul>	A. Signature  X
	Magnum Hunter Production, Inc. 600 N. Marienfeld Street, Suite 600 Midland, TX 79701	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
	9590 9402 8686 3310 9388 87  2. Article Number ( <i>Transfer from service label</i> )  9589 0710 5270 0208 7948	3. Service Type  Adult Signature  Adult Signature Restricted Delivery Certified Mail® Collect on Delivery Collect on Delivery Restricted Delivery Collect on Delivery Restricted Delivery Mail Restricted Delivery Registered Mail Restricted Delivery Signature Confirmation Restricted Delivery Restricted Delivery  Mail Restricted Delivery Dolor  Mail Restricted Delivery
	PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

9310.10 Magnum Hunter Production, Inc. 600 N. Marienfeld Street, Suite 600 Midland, TX 79701

BEATT . WY

RETURN TO SENDER 52/82/1000

731 DZ 18CU

TNADAY OT. 318ANU

NIXIE

48 90

1675 Broadway, Suite 600 Denver, CO 80202

Dom	octic Mail Only	EIPT
For d	elivery information, visit our website a	US E
\$ Extra Se	Mail Fee  rivices & Fees (check box, add fee as appropriate)  m Receipt (hardcopy)  m Receipt (electronic)  \$	Postmark Here
Certi	9310.	The second secon
Postaç \$ Total	The First National Bank of Rounder the Living Trust of DeBardeleben	
Sent	PO Box 566 Roswell, NM 88202 and Apt. No., or PO Box No.	

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Signature  X	
1. Article Addressed to:  9310.10  The First National Bank of Roswell, Trustee under the Living Trust of Laura Lynn DeBardeleben PO Box 566 Roswell, NM 88202	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No	
9590 9402 8686 3310 9385 73  2. Article Number (Transfer from Socials 1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	3. Service Type  ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Adult Signature Confirmation Restricted Delivery ☐ Signature Confirmation Restricted Delivery	



04/18/2025 034A 0081801095

9310.10

The First National Bank of Roswell, Trustee under the Living Trust of Laura Lynn DeBardeleben PO Box 566 Roswell, NM 88202

NIXIE

eived by OCD: 7/3/2025 1:51:13 PM

04/18/2025 034A 0081801095

BEATTY&V ENERGY

RETURN TO SENDER NOT DELIVERABLE AS ADDRESSED UNABLE TO FORWARD

BC: 80505469520 SSECHTETEZ-0SSV

SZ/SZ/VOTO

YBI YE ISCU

3 33

1675 Broadway, S Denver, CO 8020z

3 33	U.S. Postal Service <sup>™</sup> CERTIFIED MAIL <sup>®</sup> REC Domestic Mail Only	EIPT
794	For dalivery information, visit our website	at www.usps.com®.
0208	Certified Mail Fee  \$ Extra Services & Fees (check box, add fee as appropriate)    Return Receipt (hardcopy)	van Kolin keriitissä esertema yenn usiY = kan Kolin keriitissä esertema keriitissä tenä keriitissä keriitissä "lank yennissä uu elostaan keriitissä suon taava sa keriitissä keriitissa keriitissä keriitissa keriitissa keriitissa keriitissa keriitissa keriitissa keriitissa
5270	Return   Certifie   Adult   Sharbro Holdings LLC	9310.10
0770	Total Pos Sent To	t die rohi s der soh
9589	Street and Apt. No., or PO Box No. City, State, ZIP+4®	State of the state

	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
	<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> <li>1. Article Addressed to:</li> </ul>	A. Signature  X
	9310.10 Sharbro Holdings LLC 423 W Main St. Artesia, NM 88210	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
	9590 9402 8686 3310 9387 71  2. Article Number ( <i>Transfer from service label</i> )  9589 0710 5270 0208 7943	3. Service Type  □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Collect on Delivery Restricted Delivery □ Insured Mail all Restricted Delivery □ Insured Mail Insured Mai
1	PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

Sharbro Holdings LLC 423 W Main St.

Artesia, NM 88210

9310.10

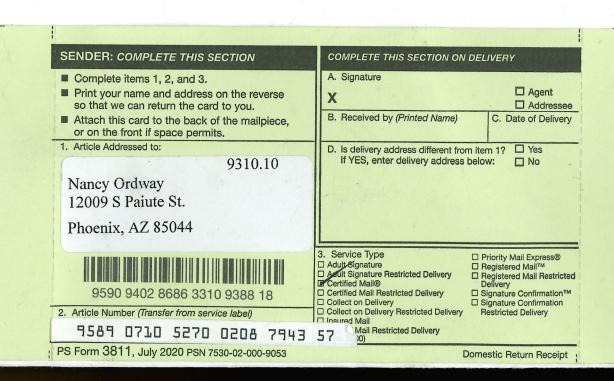
43 57	U.S. Postal Service <sup>™</sup> CERTIFIED MAIL <sup>®</sup> RECEIPT Domestic Mail Only For delivery information, visit our website at www.usps.com <sup>®</sup> .	
794	OFFICIAL	, USE
89 0710 5270	Certified Mail Fee  \$ Extra Services & Fees (check box, add fee as appropriate)    Return Receipt (leactcopy)     Return Receipt (electronic)     Certified     Adult Sig     Adult Sig     Adult Sig     Total Posta     Sent To  Street and Apt. No., or PO Box No.	9310.10
75	City, State, ZIP+4®	Carrier History Carrier



3589 0710 5270 0208 7943 57

KFS-1N RETURN TO SENDER ATTEMPTED - NOT KNOWN UNABLE TO FORWARD RETURN TO SENDER \*95 04/22/25 MahdaldalMdadMdaldddddddddddddd









04/18/2025



\*95 04/22/25

RETURN TO SENDER ATTEMPTED - NOT KNOWN UNABLE TO FORWARD RETURN TO SENDER



PT
ww.usps.com®.
2310.10

CERTIFIED MAIL®



9589 0710 5270 0208 7943 71





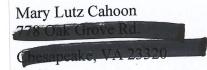
First-Class - IMI ZIP 80202

04/18/2025 034A 0081801095

Peturn to Sender Not at this address

ANV

9310.10



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3.  Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.  1. Article Addressed to:  9310.10  Mary Lutz Cahoon 778 Oak Grove Rd.  Chesapeake, VA 23320	A. Signature  X
	3. Service Type  ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Mail 7 L Mail Restricted Delivery 00) ☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail™ ☐ Registered Mail™ ☐ Signature Confirmation™ ☐ Signature Confirmation ☐ Restricted Delivery ☐ Restricted Delivery ☐ Onl
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

NIXIE Z74 DC 1

9994/25/25

RETURN TO SEWDER NOT DELIVERABLE AS ADDRESSED UNABLE TO FORWARD

09126

TSZ00-+STSTTN99ZZ 05269720208

> UNABLE TO FORWARD ABONBS OT MRUTBR TMADAV



BEATTY

SZ/SZ/boto

NOST ZS TECH

COMPLETE THIS SECTION OF

B. Received by (Printed Name)

D. Is delivery address different from

☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®

☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery

fail Restricted Delivery

If YES, enter delivery address

A. Signature

3. Service Type

MIXIE

IFIED MAIL

1675 Broadw Denver, CO 80202

t 32	Domestic Mail Only
0.7	For delivery information, visit our website at www.usps.com®.  OFF CALUSE  Certified Mail Fee  Stra Services & Fees (check box, add fee as a grant of the second
6	Street and Apt. No., or PO Box No.  Dity, State, ZIP-46  PS Form 3800, January 2023 PSN 7530-02-000-2017.

SENDER: COMPLETE THIS SECTION

or on the front if space permits.

uwo Laura Hedgecoxe Cahoon

2. Article Number (Transfer from service label)

PS Form 3811, July 2020 PSN 7530-02-000-9053

Print your name and address on the reverse so that we can return the card to you.

Attach this card to the back of the mailpiece,

First National Bank of Roswell, Trustee

9590 9402 8686 3310 9385 42

9589 0710 5270 0208 7944 32

9310.10

■ Complete items 1, 2, and 3.

1. Article Addressed to:

PO Box 566

Roswell, NM 88202

N DELIVERY	
Agent Addressee C. Date of Delivery  om item 1? Yes s below: No	
☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery☐ Restricted Delivery	
Domestic Return Receipt	



9310.10

First National Bank of Roswell, Trustee uwo Laura Hedgecoxe Cahoon

PO Box 566

Roswell, NM 88202

#### AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS PO BOX 507 HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS COUNTY OF EDDY }

Account Number: 96
Ad Number: 44610
Description: Riley 25358
Ad Cost: \$247.12

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

April 24, 2025

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

Sherry Genes

Agent

Subscribed to and sworn to me this 24<sup>th</sup> day of April 2025.

Leanne Kaufenberg, Nolary Public, Redwood County

Minnesota

Beatty & Wozniak, P.C. BEATTY & WOZNIAK, P.C. 1675 Broadway # 600 Denver, CO 80202-4692 rketchledge@bwenergylaw.com



# LEGAL NOTICE APRIL 24, 2025 STATE OF NEW MEXICO ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION, SANTA FE, NEW MEXICO

The State of New Mexico, Energy, Minerals, and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case.

The hearing will be conducted on Thursday, May 8, 2025, beginning at 9:00 A.M. MST in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the Microsoft Teams meeting platform. To view the hearing docket and to determine how to participate in the electronic hearing, visit the Division's website at: http://www.emnrd.state.nm.us/OCD/hearing-info/ or contact Sheila Apodaca at Sheila.Apodaca@emnrd.nm.gov. Documents filed in the case of a yals of the view of a the hearing of the view of the

STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

TO: All interested parties, including: Anna Brown Home for the Aged, an Illinois Corporation; Anne K. Silva, her sole and separate property; Anthoney G. Rowe; Barbara K. Rowe; Chalfant Family Partnership, LP; Dan Wallace Irwin; Edward C. Wallace; First National Bank of Roswell, Trustee uwo Laura Hedgecoxe Cahoon; HTI Resources, Inc.; Katherine A. Keller, her sole and separate property; Kathleen I. Schuster, Trustee of the Kathleen I. Schuster Trust, dated December 20, 2007; Legacy Royalty LLC; Marion W. Culbertson, Trustee under the Last Will and Testament of E. A. Culbertson, Deceased; Mary Lutz Cahoon; Matthew M. Chalfant; Nancy Ordway; Redeemed Holdings, LLC; Sharbro Holdings LLC; Sharbro Oil, Ltd. Co.; Shirley C. Wallace and Marion W. Culbertson, Co-Trustees of the Culbertson Management Trust, dated November 25, 1981; The First National Bank of Roswell, Trustee under the Living Trust of Laura Lynn DeBardeleben; The Monmouth College; Thomas E. Rowe, Jr.; WallFam Ltd; 1789 Minerals Fund II, LP dba Hoya Energy LP; Sabinal Energy Operating, LLC; Magnum Hunter Production, Inc.; MRC Permian Company; XTO Holdings, LLC; EOG Resources, Inc.; Jennie Ward Vuksich, a/k/a Jennie Ward; Beverly Jane Kolesnik; Jake Richey Harper; Robert William Harper.

CASE NO. 25358: Application of Riley Permian Operating Company, LLC for Approval of a Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 481.47-acre, more or less, standard horizontal spacing and proration unit composed of the N/2 of Section 12, Township 18 South, Range 26 East, N.M.P.M., and the NW/4 of Section 7, Township 18 South, Range 27 South, N.M.P.M.; and (2) pooling all uncommitted mineral interests in the Yeso Pool, designated as an oil pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the: Marty Fee 11- 7 1H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 11, Township 18 South, Range 26 East, to a bottom hole location in the Yeso Pool in the NE/4 NW/4 (Unit C) of Section 7, Township 18 South, Range 27 East; the Marty Fee 11-7 2H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the Yeso Pool in the NE/4 NW/4 (Unit C) of Section 11, Township 18 South, Range 27 East; the Marty Fee 11-7 3H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the Yeso Pool in the SE/4 NW/4 (Unit H) of Section 11, Township 18 South, Range 27 East, to a bottom hole location in the Yeso Pool in the SE/4 NW/4 (Unit H) of Section 11, Township 18 South, Range 27 East, and; the Marty Fee 11-7 4H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 11, Township 18 South, Range 26 East, to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 11, Township 18 South, Range 26 East, to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 11, Township 18 South, Range 26 East, to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 11, Township 18 South, Range 26 East, to a bottom hole loca

Published in the Carlsbad Current-Argus April 24, 2025. #44610