

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF PBEX OPERATIONS, LLC
TO POOL ADDITIONAL INTERESTS UNDER
ORDER NO. R-23783,
LEA COUNTY, NEW MEXICO**

**CASE NO. 25418
ORDER NO. R-23783**

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**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PBEX OPERATIONS, LLC
TO POOL ADDITIONAL INTERESTS UNDER
ORDER NO. R-23783,
LEA COUNTY, NEW MEXICO.**

**CASE NO. 25418
ORDER NO. R-23783**

**SELF-AFFIRMED STATEMENT
OF RUTH PELZEL**

1. I am employed by PBEX Operations, LLC ("PBEX") ("Applicant") as a Landman. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-referenced case. Copies of PBEX's application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.

4. On April 23, 2025, the Division entered Order No. R-23783 ("Order") in Case No. 25155. The Order pooled uncommitted interests in the First Bone Spring interval of the Bone Spring formation, at depths lying between the stratigraphic equivalent of 9,115' and 9,244' TVD, underlying a 960-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 15, 22, and 27, Township 19 South, Range 33 East, Lea County ("Unit"). The Order dedicated the Unit to Moonraker 15-27 Fed Com 101H and Moonraker 15-27 Fed Com 102H wells ("Wells") and designated Applicant as operator of the Unit and the Wells.

5. A copy of the Order is attached as **Exhibit A-2**.

6. Since the Order was entered, PBEX has determined that additional uncommitted overriding royalty interests in the Unit should be pooled under the terms of the Order.

**PBEX Operations, LLC
Case No. 25418
Exhibit A**

7. **Exhibit A-3** provides a plat of the tracts included in the Unit, identifies the interests in each tract, and identifies the additional uncommitted interests to be pooled under the terms of the Order, which are highlighted in yellow.

8. **Exhibit A-4** is a sample ratification letter that I sent to the additional parties to be pooled under the terms of the Order.

9. PBEX has conducted a diligent search of county public records, including phone directories, computer databases, and internet searches, to identify addresses and contact information for each interest owner it seeks to pool.

10. In my opinion, Applicant has made a good-faith effort to reach voluntary joinder as indicated by the chronology of contact described in **Exhibit A-5**.

11. PBEX requests the additional uncommitted interests be pooled under the terms of the Order.

12. In my opinion, the granting of PBEX's application would serve the interests of conservation and prevention of waste.

13. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

14. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and it made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my signature below.


Ruth Pelzel

6/24/25
Date

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PBEX OPERATIONS, LLC
TO POOL ADDITIONAL INTERESTS UNDER
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APPLICATION

Pursuant to NMSA § 70-2-17, PBEX Operations, LLC (“PBEX” or “Applicant”) (OGRID No. 332544) files this application with the Oil Conservation Division (“Division”) seeking to pool additional uncommitted interests under the terms of Division Order No. R-23783. Applicant states the following in support of its application.

1. On April 23, 2025, the Division entered Order No. R-23783 (“Order”) in Case No. 25155. The Order pooled uncommitted interests in the First Bone Spring interval of the Bone Spring formation, at depths lying between the stratigraphic equivalent of 9,115’ and 9,244’ TVD, underlying a 960-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 15, 22, and 27, Township 19 South, Range 33 East, Lea County (“Unit”). The Order dedicated the Unit to Moonraker 15-27 Fed Com 101H and Moonraker 15-27 Fed Com 102H wells (“Wells”) and designated Applicant as operator of the Unit and Wells.

2. Since the Order was entered, Applicant has identified additional interests in the Unit that have not been pooled under the terms of the Order.

3. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from the additional interest owners but has been unable to obtain voluntary agreements from the owners.

**PBEX Operations, LLC
Case No. 25418
Exhibit A-1**

4. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, the additional interests should be pooled into the Unit pursuant to the terms of the Order.

WHEREFORE, Applicant requests this application be set for hearing before an Examiner of the Division on July 10, 2025, and, after notice and hearing, the Division pool the additional uncommitted interests into the Unit pursuant to the terms of Division Order No. R-23783.

Respectfully submitted,

/s/ Dana S. Hardy
Hardy McLean LLC
Dana S. Hardy
Jaclyn M. McLean
Daniel Goldberg
125 Lincoln Ave., Suite 223
Santa Fe, NM 87501
505-230-4410
dhardy@hardymclean.com
jmclean@hardymclean.com
dgoldberg@hardymclean.com

ATTORNEYS FOR PBEX OPERATIONS, LLC

Application of PBEX Operations, LLC to Pool Additional Interests Under Order No. R-23783, Lea County, New Mexico. Applicant seeks an order pooling additional uncommitted interests under the terms of Division Order No. R-23783 (“Order”). The Order pooled uncommitted interests in the First Bone Spring interval of the Bone Spring formation, at depths lying between the stratigraphic equivalent of 9,115’ and 9,244’ TVD, underlying a 960-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 15, 22, and 27, Township 19 South, Range 33 East, Lea County (“Unit”). The Order dedicated the Unit to the Moonraker 15-27 Fed Com 101H and Moonraker 15-27 Fed Com 102H wells (“Wells”) and designated Applicant as operator of the Unit and the Wells. Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 29.8 miles west of Hobbs, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
PBEX OPERATIONS, LLC**

**CASE NO. 25155
ORDER NO. R-23783**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on March 13, 2025, and after considering the testimony, evidence, and recommendation of the Hearing and Technical Examiners, issues the following Order.

FINDINGS OF FACT

1. PBEX Operations, LLC (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the

**PBEX Operations, LLC
Case No. 25418
Exhibit A-2**

depth(s) and location(s) in the Unit described in Exhibit A.

11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. If the Unit is a non-standard horizontal spacing unit which has not been approved under this Order, Operator shall obtain the OCD's approval for a non-standard horizontal spacing unit in accordance with 19.15.16.15(B)(5) NMAC.
20. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
21. This Order shall terminate automatically if the Operator fails to comply with the preceding paragraph unless the Operator requests an extension by notifying the OCD and all parties that required notice of the original compulsory pooling application in accordance with 19.15.4.12.B and 19.15.4.12.C NMAC. Upon no objection after twenty (20) days the extension is automatically granted up to one year. If a protest is received the extension is not granted and the Operator must set the case for a hearing.
22. Operator may propose reasonable deviations from the development plan via notice to the OCD and all parties that required notice of the original compulsory pooling application in accordance with 19.15.4.12.B and 19.15.4.12.C NMAC. Upon no objection after twenty (20) days the deviation is automatically granted. If a protest is received the deviation is not granted and the Operator must set the case for a hearing.

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23. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
24. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
25. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
26. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
27. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
28. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
29. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include

the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.

30. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
31. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
32. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to the preceding paragraph to each Pooled Working Interest that paid its share of the Estimated Well Costs.
33. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
34. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
35. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
36. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
37. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



GERASIMOS RAZATOS

DIRECTOR (Acting)

GR/jag

Date: 4/23/2025

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Exhibit A

COMPULSORY POOLING APPLICATION CHECKLIST		Page 2 of 4:
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS		
Case: 25155	APPLICANT'S RESPONSE	
Hearing Date: March 13, 2025		
Applicant	PBEX Operations, LLC	
Designated Operator & OGRID (affiliation if applicable)	PBEX Operations, LLC (OGRID No. 332544)	
Applicant's Counsel:	Hardy McLean LLC	
Case Title:	Application of PBEX Operations, LLC for Compulsory Pooling, Lea County, New Mexico.	
Entries of Appearance/Intervenors:	None	
Well Family	Moonraker	
Formation/Pool		
Formation Name(s) or Vertical Extent:	Bone Spring	
Primary Product (Oil or Gas):	Oil	
Pooling this vertical extent:	First Bone Spring interval of the Bone Spring formation, at depths lying between the stratigraphic equivalent of 9,115' and 9,244' TVD, as shown on the Lowell Federal #001 (API No. 30-025-31008) well log.	
Pool Name and Pool Code:	Tonto; Bone Spring (59475)	
Well Location Setback Rules:	Statewide	
Spacing Unit		
Type (Horizontal/Vertical)	Horizontal	
Size (Acres)	960 acres	
Building Blocks:	quarter-quarter	
Orientation:	North to South	
Description: TRS/County	W/2 of Sections 15, 22, and 27, Township 19 South, Range 33 East, Lea County	
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and</u> is approval of non-standard unit requested in this application?	Yes.	
Other Situations		
Depth Severance: Y/N. If yes, description	Yes. Applicant seeks to pool uncommitted interests in the First Bone Spring interval of the Bone Spring formation, at depths lying between the stratigraphic equivalent of 9,115' and 9,244' TVD, as shown on the Lowell Federal #001 (API No. 30-025-31008) well log.	
Proximity Tracts: If yes, description	Yes. The Moonraker 15-27 Fed Com 101H well will be located within 330' of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Sections 15, 22, and 27 to allow for the creation of a 480-acre standard horizontal spacing unit.	
Proximity Defining Well: if yes, description	Moonraker 15-27 Fed Com 101H	
Applicant's Ownership in Each Tract	Exhibit A-3	
Well(s)		
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed	
Well #1	Moonraker 15-27 Fed Com 101H (API # pending) SHL: 703' FNL & 1,346' FWL (Unit C), Section 15, T19S-R33E BHL: 10' FSL & 1,020' FWL (Unit M), Section 27, T19S-R33E Completion Target: First Bone Spring (Approx. TVD: 9,180')	
Well #2	Moonraker 15-27 Fed Com 102H (API # pending) SHL: 704' FNL & 1,406' FWL (Unit C), Section 15, T19S-R33E BHL: 10' FSL & 2,310' FWL (Unit N), Section 27, T19S-R33E Completion Target: First Bone Spring (Approx. TVD: 9,180')	
Horizontal Well First and Last Take Points	Exhibit A-2	

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Completion Target (Formation, TVD and MDD) <i>Received by OCD: 3/6/2025 4:03:05 PM</i>	Exhibit A-4	<i>Page 3 of 4:</i>
AFE Capex and Operating Costs		
Drilling Supervision/Month \$	\$10,000	
Production Supervision/Month \$	\$1,000	
Justification for Supervision Costs	Exhibit A	
Requested Risk Charge	200%	
Notice of Hearing		
Proposed Notice of Hearing	Exhibit A-2	
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3	
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4	
Ownership Determination		
Land Ownership Schematic of the Spacing Unit	Exhibit A-3	
Tract List (including lease numbers and owners)	Exhibit A-3	
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A	
Pooled Parties (including ownership type)	Exhibit A-3	
Unlocatable Parties to be Pooled	N/A	
Ownership Depth Severance (including percentage above & below)	Exhibit A-3	
Joinder		
Sample Copy of Proposal Letter	Exhibit A-4	
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3	
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5	
Overhead Rates In Proposal Letter	Exhibit A-4	
Cost Estimate to Drill and Complete	Exhibit A-4	
Cost Estimate to Equip Well	Exhibit A-4	
Cost Estimate for Production Facilities	Exhibit A-4	
Geology		
Summary (including special considerations)	Exhibit B	
Spacing Unit Schematic	Exhibit B-1	
Gunbarrel/Lateral Trajectory Schematic	N/A	
Well Orientation (with rationale)	Exhibit B	
Target Formation	Exhibit B	
HSU Cross Section	Exhibit B-3	
Depth Severance Discussion	Exhibit A	
Forms, Figures and Tables		
C-102	Exhibit A-2	
Tracts	Exhibit A-3	
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3	
General Location Map (including basin)	Exhibit B-1	
Well Bore Location Map	Exhibit B-1	
Structure Contour Map - Subsea Depth	Exhibit B-2	
Cross Section Location Map (including wells)	Exhibit B-3	
Cross Section (including Landing Zone)	Exhibit B-4	
Additional Information		
	N/A	
Special Provisions/Stipulations	N/A	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.		
Printed Name (Attorney or Party Representative):	Dana S. Hardy	
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy	
Date:	3/5/2025	

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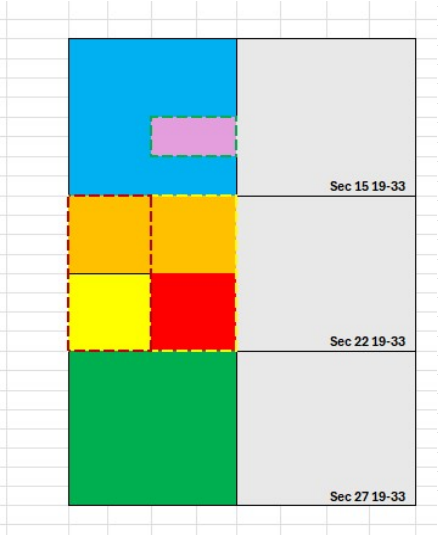
Moonraker 101H, 102H

W2 Sections 15,22,27

T19S-R33E

Lea County, NM

Bonespring: surface - 9244'



Overlapping Spacing Units

Malachite 22 Fed 001H Sec 22 W2W2 19S-33E Lea County, NM Operator Raybaw	Malachite 22 Fed 002H Sec 22 E2W2 19S-33E Lea County, NM Operator Raybaw
Lowell Federal 1 Sec 15 NESW 19S-33E Lea County, NM Operator: G and C Operating LLC	

* Notice of Overlapping Spacing Units sent 11/26/24

Tract Ownership		
W2SW4 Sec 22 19-33 NMNM 034850		
Occidental Permian Limited Partnership	100%	
E2SW4 Sec 22 19-33 NMNM 034850		
PBEX LLC	100%	
NW 4 Sec 22 19-33 NMNM 034850		
PBEX LLC	100%	
W2 Sec 27 19-33 NMNM 092774		
EOG Resources, Inc	100%	
W2W2; E2NW; SESW Sec 15 19-33 NMNM036915		
Pbex LLC	100%	
NE4SW4 Sec 15 19-33 NMNM 036915		
Loy G. Fletcher	0.50%	
Nadel and Gussman Permian, LLC	88.83%	
Ball Oil and Gas, LLC	10.666667%	
	100.00%	

DOCUMENTS SENT	
Well Proposals - Yes	
JOA - Yes	
Communitization Agreement - Yes	

Unit Ownership	
Loy G. Fletcher/Estate of	0.00444444
Batl Oil and Gas, LLC	0.00020833
Nadel and Gussman Permian, LLC	0.03701389
EOG Resources, Inc	0.33333333
Occidental Permian Limited Partnership	0.08333334
Pbex LLC	0.54166667
	1

PARTIES TO POOL

ORRI			
BriLi LLC	2135 Sedona Hills Parkway	Las Cruces, NM	88011
Daniel Brady Living Trust	Daniel Brady, Trustee, 518 Pier Ave	Santa Monica, CA	90405
	Erin E. Brady, Trustee, 4629		
Erin E. Brady Living Trust	Clybourn Ave	Toluca Lake, CA	91602
Nortex Corporation	1415 Louisiana St, Suite 3100	Houston, TX	77002
Occidental Permian Limited Partnership	5 Greenway Plaza, Suite 110	Houston, TX	77046
Patrick Brady and Kimberly Brady Living Trust	330 Cherry Hill Ct	Thousand Oaks, CA	91320

PBEX Operations, LLC
Case No. 25418
Exhibit A-3

RATIFICATION OF COMMUNITIZATION AGREEMENT

STATE OF NEW MEXICO)
)
COUNTY OF LEA)

PBEX Operations, LLC, executed the following Federal Communitization Agreement ("Federal CA"), effective as of the date thereof:

Wellbore Fed/Fed Communitization Agreement for the Moonraker 15-27 Fed Com 101H, pooling and combining the oil and gas leases set forth therein, insofar as they cover the 960.00 acre communitized area comprised of the W2 of Sections 15, 22, & 27, T19S-R33E, Lea County, New Mexico, as to the Bone Spring formation;

SITIO PERMIAN, LP, 5914 W. Courtyard Dr., Suite 150, Austin, TX 78730, is/are an owner(s) of an interest located in the units referenced above, and desire(s) to adopt, ratify and confirm the Federal CA insofar as they covers the right, title, and interest in and to the oil and gas leases and the lands included in the units referenced above.

In consideration of the premises **SITIO PERMIAN, LP**, do(es) hereby adopt, ratify and confirm the above-described Federal CA insofar as they covers his/her/its right, title and interest in the oil and gas leases and the lands included in the unit, and agree(s) that his/her/its interest is subject to all of the terms and provisions therein.

This Ratification is effective as of the effective date of the above-referenced Federal CA.

SITIO PERMIAN, LP

Name: _____
Title: _____
Date: _____

STATE OF _____)
COUNTY OF _____)

This instrument was acknowledged before me on the ____ day of _____, 2025, by _____

(NAME) as _____ (TITLE)
of **SITIO PERMIAN, LP**.

Notary Public – State of _____

FED CA RATIFICATION: MOONRAKER 15-27 FED COM 101
W2 Secs 15, 22 & 27, 19S-33E, Lea Co NM / Bone Spring

1BSS Chronology of Contact

11/26/2024 Initial Proposals to WI owners mailed out via certified mail.

12/11/2024 Proposal with updated address to Oxy is sent out via certified mail.

12/11/2024 Communicated through email with Oxy about their interests in the wells.

12/11/2024 Phone call with Oxy about interest.

1/15/2025 OA's and Com Agreements are sent to WI owners via certified mail.

1/15/2025 BS Com Agreements are sent to RT owners via certified mail.

1/23/2025 Ratification of BS Com agreements are sent to ORRI via certified mail.

1/28/2025 Phone call and follow up with Nadel Gussman. Proposed an offer to purchase the interest.

1/30/2025 Phone call with Jim Ball with Ball Oil and Gas, LLC, had some minor corrections on documents to request.

2/4/2025 Ball Oil and Gas, LLC emailed confirming participation in units.

1/30/2025 Email from Oxy explaining they will not sign CA's until the API number is provided.

2/10/2025 Email from Escondido confirming they the signed CA.

McMullen Minerals emailed with deed updating title info to Sidecar et al. Ratifications sent to
2/12/2025 updated parties.

2/27/2025 Messaged Sam at Oxy about status of the OA.

6/25/2025 Ratifications for outstanding ORRI owners resent in hopes they will sign.

PBEX Operations, LLC
Case No. 25418
Exhibit A-5

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF PBEX OPERATIONS, LLC
TO POOL ADDITIONAL INTERESTS UNDER
ORDER NO. R-23783,
LEA COUNTY, NEW MEXICO**

**CASE NO. 25418
ORDER NO. R-23783**

SELF-AFFIRMED STATEMENT OF JACLYN M. MCLEAN

1. I am attorney in fact and authorized representative PBEX Operations, LLC, the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit B-1**, and caused the Notice Letter, along with the Application in this case, to be sent to the parties listed in the Postal Delivery Report attached as **Exhibit B-2**.

3. Exhibit B-2 also provides the date the Notice Letter was sent, along with the delivery status of each.

4. Electronic return receipts are attached as **Exhibit B-3** as supporting documentation for proof of mailing and the information provided on Exhibit B-2.

5. On June 18, 2025, I caused a notice to be published in the Hobbs News-Sun. An Affidavit of Publication from the legal clerk of the Hobbs News-Sun, along with a copy of the Notice Publication, is attached as **Exhibit B-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/Jaclyn M. McLean
Jaclyn M. McLean

June 26, 2025
Date

**PBEX Operations, LLC
Case No. 25418
Exhibit B**



June 3, 2025

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL PARTIES ENTITLED TO NOTICE

Re: Case Numbers 25418 & 25419 - Applications of PBEX Operations LLC for Compulsory Pooling, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **July 10, 2025**, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link: <https://www.emnrd.nm.gov/oed/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Ruth Pelzel, Landman for PBEX Operations LLC at ruth@pbex.com or 432-894-4625.

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMcClean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmclean@hardymcclean.com

PBEX Operations, LLC
Case No. 25418
Exhibit B-1

Hardy McLean LLC
June 23, 2025

Page 2

Sincerely,
/s/ Jaclyn M. McLean
Jaclyn M. McLean

Postal Delivery Report

PBEX Moonraker Case Nos. 25418-25419

Recipient	Date Mailed	USPS Tracking Number	Date Delivered	Status
Daniel Brady Living Trust, Daniel Brady, Trustee	6/3/2025	9414836208551283236114	6/10/2025	Delivered, Left with Individual
Avant Operating LLC	6/3/2025	9414836208551283236145	6/10/2025	Delivered, Left with Individual
Double Cabin Minerals LLC	6/3/2025	9414836208551283236121	6/12/2025	Delivered, Left with Individual
BriLi LLC	6/3/2025	9414836208551283236138	6/17/2025	Delivered, To Original Sender
Nortex Corporation	6/3/2025	9414836208551283236176	1/1/1900	In Transit to Next Facility, Arriving Late
Erin E Brady Living Trust, Erin Brady, Trustee	6/3/2025	9414836208551283236169	1/1/1900	In Transit to Next Facility, Arriving Late
Occidental Permian Limited Partnership	6/3/2025	9414836208551283236190	6/11/2025	Delivered to Agent, Picked up at USPS
Legion Production Partners LLC	6/3/2025	9414836208551283236183	6/10/2025	Delivered, Left with Individual
Patrick and Kimberly Brady Living Trust	6/3/2025	9414836208551283236206	6/9/2025	Delivered, Left with Individual NEWBURY PARK, CA 91320

PBEX Operations, LLC
Case No. 25418
Exhibit B-2



June 10, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1283 2361 14.

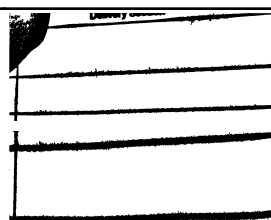
Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	June 10, 2025, 4:28 pm
Location:	SANTA MONICA, CA 90405
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Daniel Brady Living Trust

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Daniel Brady Living Trust
Daniel Brady, Trustee,
518 Pier Ave #7
Santa Monica, CA 90405
Reference #: PBEX Moonshaker 25418 & 25419
Item ID: PBEX Moonshaker 25418 & 25419

PBEX Operations, LLC
Case No. 25418
Exhibit B-3



June 10, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1283 2361 45.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	June 10, 2025, 11:01 am
Location:	DENVER, CO 80202
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Avant Operating LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

Jodie Bodvake
Jodie Bodvake
- 515 WYNKOOP -
515 Wynkoop 700

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Avant Operating LLC
1515 Wynkoop St
Suite 700
Denver, CO 80202
Reference #: PBEX Moonshaker 25418 & 25419
Item ID: PBEX Moonshaker 25418 & 25419



June 12, 2025

Dear Simple Certified:

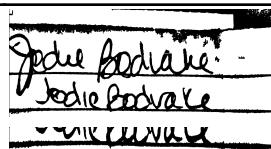
The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1283 2361 21.

Item Details

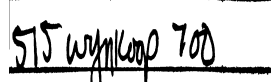
Status:	Delivered, Left with Individual
Status Date / Time:	June 12, 2025, 10:55 am
Location:	DENVER, CO 80202
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Double Cabin Minerals LLC

Recipient Signature

Signature of Recipient:



Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Double Cabin Minerals LLC
1515 Wynkoop St
Suite 700
Denver, CO 80202
Reference #: PBEX Moonshaker 25418 & 25419
Item ID: PBEX Moonshaker 25418 & 25419



June 17, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1283 2361 38.

Item Details

Status:	Delivered, To Original Sender
Status Date / Time:	June 17, 2025, 3:51 pm
Location:	LAS CRUCES, NM 88011
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	BriLi LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

BriLi
BriLi:
2135
S Hills

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

BriLi LLC
2135 Sedona Hills Parkway
Las Cruces, NM 88011
Reference #: PBEX Moonshaker 25418 & 25419
Item ID: PBEX Moonshaker 25418 & 25419



June 11, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1283 2361 90.

Item Details

Status:	Delivered to Agent, Picked up at USPS
Status Date / Time:	June 11, 2025, 10:58 am
Location:	HOUSTON, TX 77046
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Occidental Permian

Recipient Signature

Signature of Recipient:
(Authorized Agent)

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Occidental Permian
Limited Partnership
5 Greenway Plaza
Suite 110
Houston, TX 77046
Reference #: PBEX Moonshaker 25418 & 25419
Item ID: PBEX Moonshaker 25418 & 25419



June 10, 2025

Dear Simple Certified:

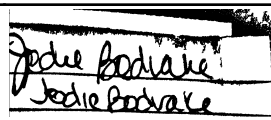
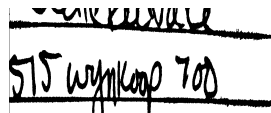
The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1283 2361 83.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	June 10, 2025, 11:01 am
Location:	DENVER, CO 80202
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Legion Production

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Legion Production
Partners LLC
1515 Wynkoop St
Suite 700
Denver, CO 80202
Reference #: PBEX Moonshaker 25418 & 25419
Item ID: PBEX Moonshaker 25418 & 25419



June 9, 2025

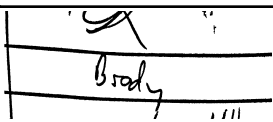
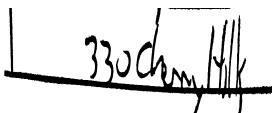
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1283 2362 06.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	June 9, 2025, 1:57 pm
Location:	NEWBURY PARK, CA 91320
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Patrick and Kimberly Brady

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Patrick and Kimberly Brady
Living Trust
330 Cherry Hill Ct
Thousand Oaks, CA 91320
Reference #: PBEX Moonshaker 25418 & 25419
Item ID: PBEX Moonshaker 25418 & 25419

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
June 18, 2025
and ending with the issue dated
June 18, 2025.



Publisher

Sworn and subscribed to before me this
18th day of June 2025.



Business Manager

My commission expires

January 29, 2027



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE June 18, 2025

This is to notify all interested parties, including, Avant Operating LLC; BriLi LLC; Daniel Brady Living Trust; Double Cabin Minerals LLC; Erin E. Brady Living Trust; Legion Production Partners LLC; GR-Widener O&G, LLC; Nortex Corporation; Occidental Permian Limited Partnership; Patrick Brady and Kimberly Brady Living Trust; and their successors and assigns; that the New Mexico Oil Conservation Division will conduct a hearing on the applications submitted by PBEX Operations, LLC (Case Nos. 25418, 25419). The hearing will be conducted on July 10, 2025, in a hybrid fashion, both virtually and in person at the Energy, Minerals, Natural Resources Department, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the Instructions posted on the OCD website: <https://www.mt-rs-w.wv.gov/mi.goy/pcd/hearing-info/>. In Case No. 25418, Applicant seeks an order pooling additional uncommitted Interests under the terms of Division Order No. R-23783. The Order pooled uncommitted Interests in the First Bone Spring Interval of the Bone Spring formation, at depths lying between the stratigraphic equivalent of 9,115' and 9,244' TVD, underlying a 960-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 15, 22, and 27, Township 19 South, Range 33 East, Lea County. The Order dedicated the Unit to the Moonraker 15-27 Fed Com 101H and Moonraker 15-27 Fed Com 102H wells and designated Applicant as operator of the Unit and the Wells. In Case No. 25419, Applicant seeks an order pooling additional uncommitted Interests under the terms of Division Order No. R-23782. The Order pooled uncommitted interests in the Second and Third Bone Spring intervals of the Bone Spring formation, at depths lying between the stratigraphic equivalent of 9,600' and 10,770' TVD, underlying a 960-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 15, 22, and 27, Township 19 South, Range 33 East, Lea County. The Order dedicated the Unit to the Moonraker 15-27 Fed Com 201H, Moonraker 15-27 Fed Com 203H, and Moonraker 15-27 Fed Com 205H wells and designated Applicant as operator of the Unit and the Wells. Applicant has identified additional interests in the Units that should be pooled under the terms of the Orders. The Wells are located approximately 29.8 miles west of Hobbs, New Mexico. #00301888

67118479

00301888

HARDY MCLEAN LLC
125 LINCOLN AVE, STE. 223
SANTA FE, NM 87501

PBEX Operations, LLC
Case No. 25418
Exhibit B-4