

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATIONS OF WPX ENERGY PERMIAN, LLC
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case Nos. 25407

NOTICE OF WPX'S REVISED HEARING PACKET

WPX Energy Permian, LLC ("WPX"), through its undersigned attorneys, hereby submits for filing the following Revised Hearing Packet, attached hereto as WPX Exhibit 1. WPX has revised the original Hearing Packet for Case Nos. 25407 by including a revised Compulsory Pooling Checklist that corrects a typographical error in the API number for Well No. 3.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

Darin C. Savage

Andrew D. Schill

William E. Zimsky

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Attorneys for WPX Energy Permian, LLC

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing was filed with the New Mexico Oil Conservation Division and was served on counsel of record via electronic mail on July 10, 2025:

Miguel A. Suazo – msuazo@bwenergylaw.com
James P. Parrot – jparrot@bwenergylaw.com
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Ryan McKee – rmckee@byenergylaw.com
Attorneys for XTO Permian Operating, LLC

/s/ Darin C. Savage
Darin C. Savage

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING JULY 10, 2025**

**APPLICATION OF WPX ENERGY PERMIAN, LLC,
FOR A COMPULSORY POOLING, EDDY COUNTY, NEW
MEXICO**

REVISED HEARING PACKET

Case No. 25407

**CLAWHAMMER 33-28-21 FED COM 322H WELL
CLAWHAMMER 33-28-21 FED COM 323H WELL
CLAWHAMMER 33-28-21 FED COM 330H WELL
CLAWHAMMER 33-28-21 FED COM 333H WELL
CLAWHAMMER 33-28-21 FED COM 334H WELL**



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

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 - CLAWHAMMER 33-28-21 FED COM 333H WELL
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TAB 1

WPX Reference for Case No. 25407

- **Application Case No. 25407:**
CLAWHAMMER 33-28-21 FED COM 322H WELL
CLAWHAMMER 33-28-21 FED COM 323H WELL
CLAWHAMMER 33-28-21 FED COM 330H WELL
CLAWHAMMER 33-28-21 FED COM 333H WELL
CLAWHAMMER 33-28-21 FED COM 334H WELL
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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF WPX ENERGY PERMIAN, LLC
FOR A COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case No. 25407

APPLICATION

WPX Energy Permian, LLC (“WPX”), OGRID No. 246289, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 609.5-acre, more or less, spacing unit comprised of the W/2 of Sections 33 and 28, and the SW/4 of Section 21, all in Township 26 South, Range 30 East, NMPM, Eddy County, New Mexico. In support of its Application, WPX states the following:

1. WPX is a working interest owner in the proposed horizontal spacing unit (“HSU”) and has a right to drill a well thereon.
2. WPX proposes and dedicates to the HSU the **Clawhammer 33-28-21 Fed Com 322H Well, Clawhammer 33-28-21 Fed Com 323H Well, Clawhammer 33-28-21 Fed Com 330H Well, Clawhammer 33-28-21 Fed Com 333H Well, and the Clawhammer 33-28-21 Fed Com 334H Well**, as initial wells, to be drilled to a sufficient depth to test the Bone Spring formation.

3. WPX proposes the **Clawhammer 33-28-21 Fed Com 322H Well**, an oil well, to be horizontally drilled from a surface location in Lot 3 of Section 33 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 21.

4. WPX proposes the **Clawhammer 33-28-21 Fed Com 323H Well**, an oil well, to be horizontally drilled from a surface location in Lot 3 of Section 33 to a bottom hole location in the NE/4 SW/4 (Unit K) of Section 21.

5. WPX proposes the **Clawhammer 33-28-21 Fed Com 330H Well**, an oil well, to be horizontally drilled from a surface location in Lot 2 of Section 33 to a bottom hole location in the NE/4 SW/4 (Unit K) of Section 21.

6. WPX proposes the **Clawhammer 33-28-21 Fed Com 333H Well**, an oil well, to be horizontally drilled from a surface location in Lot 3 of Section 33 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 21.

7. WPX proposes the **Clawhammer 33-28-21 Fed Com 334H Well**, an oil well, to be horizontally drilled from a surface location in Lot 2 of Section 33 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 21. The **Clawhammer 33-28-21 Fed Com 334H Well** is a proximity well, positioned so the unit can include proximity tracts located within 330 feet of the well's completed interval, thereby incorporating the E/2 W/2 of Sections 33 and 28, and the E/2 SW/4 of Section 21.

8. All the wells proposed herein are orthodox in their locations, as take points and completed intervals will comply with setback requirements under statewide rules.

9. WPX has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the wells or in the commitment of their interests to the wells for their development within the proposed HSU.

10. The pooling of all interests in the Bone Spring formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.

11. In order to provide for its just and fair share of the oil and gas underlying the subject lands, WPX requests that all uncommitted interests in this HSU be pooled and that WPX be designated the operator of the proposed horizontal wells and HSU.

WHEREFORE, WPX requests that this Application be set for hearing on June 5, 2025, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 609.5-acre, more or less, spacing unit comprised of the W/2 of Sections 33 and 28, and the SW/4 of Section 21, all in Township 26 South, Range 30 East, NMPM, Eddy County, New Mexico.

B. Approving the **Clawhammer 33-28-21 Fed Com 322H Well, Clawhammer 33-28-21 Fed Com 323H Well, Clawhammer 33-28-21 Fed Com 330H Well, Clawhammer 33-28-21 Fed Com 333H Well, and the Clawhammer 33-28-21 Fed Com 334H Well** as the wells for the HSU.

C. Designating WPX as operator of this HSU and the horizontal wells to be drilled thereon;

D. Authorizing WPX to recover its costs of drilling, equipping, and completing the wells;

E. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

F. Setting a 200% charge for the risk assumed by WPX in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

Darin C. Savage

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Attorneys for WPX Energy Permian, LLC

Application of WPX Energy Permian, LLC, for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 609.5-acre, more or less, spacing unit comprised of the W/2 of Sections 33 and 28, and the SW/4 of Section 21, all in Township 26 South, Range 30 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the **Clawhammer 33-28-21 Fed Com 322H Well**, an oil well, to be horizontally drilled from a surface location in Lot 3 of Section 33 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 21; the **Clawhammer 33-28-21 Fed Com 323H Well**, an oil well, to be horizontally drilled from a surface location in Lot 3 of Section 33 to a bottom hole location in the NE/4 SW/4 (Unit K) of Section 21; the **Clawhammer 33-28-21 Fed Com 330H Well**, an oil well, to be horizontally drilled from a surface location in Lot 2 of Section 33 to a bottom hole location in the NE/4 SW/4 (Unit K) of Section 21; the **Clawhammer 33-28-21 Fed Com 333H Well**, an oil well, to be horizontally drilled from a surface location in Lot 3 of Section 33 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 21; and the **Clawhammer 33-28-21 Fed Com 334H Well**, an oil well, to be horizontally drilled from a surface location in Lot 2 of Section 33 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 21. The **Clawhammer 33-28-21 Fed Com 334H Well** is a proximity well and proximity tracts will be utilized. All the proposed wells have orthodox locations and meet setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located adjacent to the southern state line and approximately 17 miles southeast of Malaga, New Mexico.

REVISED WPX COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 25407	APPLICANT'S RESPONSE
Date: July 10, 2025 (Scheduled hearing)	
Applicant	WPX ENERGY PERMIAN, LLC
Designated Operator & OGRID (affiliation if applicable)	246289
Applicant's Counsel:	Darin C. Savage, Abadie & Schill, P.C.
Case Title:	APPLICATION OF WPX ENERGY PERMIAN, LLC FOR A COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	XTO Permian Operating, LLC
Well Family	Clawhammer 33-28-21 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring formation
Pool Name and Pool Code:	Wildcat G-03 S263016K; Bone Spring; Pool Code: [97863]
Well Location Setback Rules:	Statewide Rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	609.5-acre, more or less
Building Blocks:	Quarter-quarter Sections (40-Acre Blocks)
Orientation:	South-North
Description: TRS/County	W/2 of Sections 33 and 28, and the SW/4 of Section 21, all in Township 26 South, Range 30 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No, N/A
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	Yes, the Clawhammer 33-28-21 Fed Com 334H Wells is positioned to serve as a proximity well.
Applicant's Ownership in Each Tract	See Exhibit A-2, breakdown of ownership
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Clawhammer 33-28-21 Fed Com 322H Well (API No. 30-015-56584), SHL: Lot 3, 477' FSL, 2,354' FWL, Section 33, T26S-R30E; BHL: Unit L, 2,620' FSL, 825' FWL, Section 21, T26S-R30E, NMPM; Eddy County, New Mexico Completion Target: Bone Spring formation Well Orientation: South-North / Standup Completion Location: Standard
Horizontal Well First and Last Take Points	Clawhammer 33-28-21 Fed Com 322H Well FTP: Lot 4, 100' FSL, 825' FWL, Section 33, T26S-R30E LTP: Unit L, 2,540' FSL, 825' FWL, Section 21, T26S-R30E
Completion Target (Formation, TVD and MD)	Clawhammer 33-28-21 Fed Com 322H Well TVD approx. 9,189', TMD 19,189'; Bone Spring formation, See Exhibit A, A-1 & B-2
Well #2	Clawhammer 33-28-21 Fed Com 323H Well (API No. 30-015-56580), SHL: Lot 3, 447' FSL, 2,354' FWL, Section 33, T26S-R30E; BHL: Unit K, 2,620' FSL, 1,815' FWL, Section 21, T26S-R30E, NMPM; Eddy County, New Mexico Completion Target: Bone Spring formation Well Orientation: South-North / Standup Completion Location: Standard

Horizontal Well First and Last Take Points	Clawhammer 33-28-21 Fed Com 323H Well FTP: Lot 3, 100' FSL, 1,815' FWL, Section 33, T26S-R30E LTP: Unit K, 2,540' FSL, 1,815' FWL, Section 21, T26S-R30E
Completion Target (Formation, TVD and MD)	Clawhammer 33-28-21 Fed Com 323H Well TVD approx. 9,214', TMD 19,214'; Bone Spring formation, See Exhibit A, A-1 & B-2
Well #3	Clawhammer 33-28-21 Fed Com 330H Well (API No. 30-015-56585), SHL: Lot 2, 453' FSL, 1,520' FEL, Section 33, T26S-R30E; BHL: Unit K, 2,620' FSL, 2,310' FWL, Section 21, T26S-R30E, NMPM; Eddy County, New Mexico Completion Target: Bone Spring formation Well Orientation: South-North / Standup Completion Location: Standard
Horizontal Well First and Last Take Points	Clawhammer 33-28-21 Fed Com 330H Well FTP: Lot 3, 100' FSL, 2,310' FWL, Section 33, T26S-R30E LTP: Unit K, 2,540' FSL, 2,310' FWL, Section 21, T26S-R30E
Completion Target (Formation, TVD and MD)	Clawhammer 33-28-21 Fed Com 330H Well TVD approx. 9,798', TMD 19,798'; Bone Spring formation, See Exhibit A, A-1 & B-2
Well #4	Clawhammer 33-28-21 Fed Com 333H Well (API No. 30-015-56588), SHL: Lot 3, 417' FSL, 2,354' FWL, Section 33, T26S-R30E; BHL: Unit L, 2,620' FSL, 330' FWL, Section 21, T26S-R30E, NMPM; Eddy County, New Mexico Completion Target: Bone Spring formation Well Orientation: South-North / Standup Completion Location: Standard
Horizontal Well First and Last Take Points	Clawhammer 33-28-21 Fed Com 333H Well FTP: Lot 4, 100' FSL, 330' FWL, Section 33, T26S-R30E LTP: Unit L, 2,540' FSL, 330' FWL, Section 21, T26S-R30E
Completion Target (Formation, TVD and MD)	Clawhammer 33-28-21 Fed Com 333H Well TVD approx. 9,818', TMD 19,818'; Bone Spring formation, See Exhibit A, A-1 & B-2
Well #5	Clawhammer 33-28-21 Fed Com 334H Well (API No. 30-015-56589), SHL: Lot 2, 393' FSL, 1,521' FEL, Section 33, T26S-R30E; BHL: Unit L, 2,620' FSL, 1,320' FWL, Section 21, T26S-R30E, NMPM; Eddy County, New Mexico Completion Target: Bone Spring formation Well Orientation: South-North / Standup Completion Location: Standard (Proximity well, positioned so the unit can include proximity tracts located within 330 feet of the well's completed interval, thereby incorporating the E/2 W/2 of Sections 33 and 28, and the E/2 SW/4 of Section 21)
Horizontal Well First and Last Take Points	Clawhammer 33-28-21 Fed Com 334H Well FTP: Lot 4, 100' FSL, 1,320' FWL, Section 33, T26S-R30E LTP: Unit L, 2,540' FSL, 1,320' FWL, Section 21, T26S-R30E
Completion Target (Formation, TVD and MD)	Clawhammer 33-28-21 Fed Com 334H Well TVD approx. 9,838', TMD 19,838'; Bone Spring formation, See Exhibit A, A-1 & B-2

AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000, Exhibit A
Production Supervision/Month \$	\$1,000, Exhibit A
Justification for Supervision Costs	See Exhibit A
Requested Risk Charge	200%, Exhibit A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	All uncommitted WI and Record Title owners; including as shown on Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A, Paragraph 11
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1, B-4
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4, B-5
Well Orientation (with rationale)	Exhibit B, B-1, B-3
Target Formation	Exhibit B-2, B-4, B-5
HSU Cross Section	Exhibit B-2, B-4, B-5
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit A-1,A-2, B-1, B-2, B-3
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibit B-2, B-3
Cross Section (including Landing Zone)	Exhibit B-2, B-4, B-5
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	/s/ Darin Savage
Date:	10-Jul-25

TAB 2

WPX Exhibit A: Self-Affirmed Statement of Tim Prout, Landman

- WPX Exhibit A-1: C-102 Forms
- WPX Exhibit A-2: Ownership and Sectional Map
- WPX Exhibit A-3: Well Proposal Letters and AFEs
- WPX Exhibit A-4: Chronology of Contacts with Uncommitted Owners

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF WPX ENERGY PERMIAN, LLC
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case No. 25407

SELF-AFFIRMED STATEMENT OF TIM PROUT

I, Tim Prout, state and affirm the following:

1. I am over the age of eighteen years and have the capacity to execute this Self-Affirmed Statement, which is based on my personal knowledge.

2. I am employed as a Senior Staff Landman with WPX Energy Permian, LLC (“WPX”), and I am familiar with the subject application and the lands involved.

3. I have previously testified before the New Mexico Oil Conservation Division (“Division”) as an expert witness in petroleum land matters and my credentials have been accepted by the Division and made a matter of record.

4. This Self-Affirmed Statement is submitted in connection with the filing by WPX of the above-referenced spacing and compulsory pooling applications pursuant to 19.15.4.12.A(1).

5. WPX seeks an order pooling all uncommitted mineral interests in the Bone Spring formation ([Wildcat G-03 S263016K; Bone Spring]; Pool Code: [97863]), designated as an oil pool, underlying a standard 609.5-acre, more or less, spacing unit comprised of the W/2 of Sections 33 and 28, and the SW/4 of Section 21, all in Township 26 South, Range 30 East,



NMPM, Eddy County, New Mexico.

6. WPX seeks to pool standard horizontal well spacing units underlying portions of Subject Acreage as follows:

- Under Case No. 25407, WPX seeks to dedicate the **Clawhammer 33-28-21 Fed Com 322H Well** (API 30-015-56584) an oil well, to be horizontally drilled from a surface location in Lot 3 of Section 33 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 21; approximate TVD of 9,189'; approximate TMD of 19,189'; FTP in Section 33: 100' FSL, 825' FWL; LTP in Section 21: 2,540' FSL, 825' FWL.
- Under Case No. 25407, WPX seeks to dedicate the **Clawhammer 33-28-21 Fed Com 323H Well** (API 30-015-56580) an oil well, to be horizontally drilled from a surface location in Lot 3 of Section 33 to a bottom hole location in the NE/4 SW/4 (Unit K) of Section 21; approximate TVD of 9,214'; approximate TMD of 19,214'; FTP in Section 33: 100' FSL, 1,815' FWL; LTP in Section 21: 2,540' FSL, 1,815' FWL.
- Under Case No. 25407, WPX seeks to dedicate the **Clawhammer 33-28-21 Fed Com 330H Well** (API 30-015-56585) an oil well, to be horizontally drilled from a surface location in Lot 2 of Section 33 to a bottom hole location in the NE/4 SW/4 (Unit K) of Section 21; approximate TVD of 9,798'; approximate TMD of 19,798'; FTP in Section 33: 100' FSL, 2,310' FWL; LTP in Section 21: 2,540' FSL, 2,310' FWL.
- Under Case No. 25407, WPX seeks to dedicate the **Clawhammer 33-28-21 Fed Com 333H Well** (API 30-015-56588) an oil well, to be horizontally drilled from a surface location in Lot 3 of Section 33 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 21; approximate TVD of 9,818'; approximate TMD of 19,818'; FTP in Section 33: 100' FSL, 330' FWL; LTP in Section 21: 2,540' FSL, 330' FWL.

- Under Case No. 25407, WPX seeks to dedicate the **Clawhammer 33-28-21 Fed Com 334H Well** (API 30-015-56589) an oil well, to be horizontally drilled from a surface location in Lot 2 of Section 33 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 21; approximate TVD of 9,838'; approximate TMD of 19,838'; FTP in Section 33: 100' FSL, 1,320' FWL; LTP in Section 21: 2,540' FSL, 1,320' FWL. The **Clawhammer 33-28-21 Fed Com 334H Well** is a proximity well, positioned so the unit can include proximity tracts located within 330 feet of the well's completed interval, thereby incorporating the E/2 W/2 of Sections 33 and 28, and the E/2 SW/4 of Section 21.
7. **WPX Exhibit A-1** contains the C-102 for each of the five (5) wells.
 8. **WPX Exhibit A-2** contains a general location plat and a plat outlining the unit being pooled, which show the locations of the proposed well within the unit. The well location is orthodox, and it meets the Division's offset requirements. WPX Exhibit A-2 includes parties being pooled, the nature of their interests, and their last known addresses and information regarding the working interest owners, the overriding royalty interest owners, and the record title owners to be pooled.
 9. There are no depth severances in the Bone Spring formation in this acreage.
 10. A good faith review of records did not reveal any overlapping units.
 11. **WPX Exhibit A-2** also contains a list of names and addresses for the uncommitted interest owners I provided to the law firm of Abadie & Schill P.C. In compiling these addresses, I conducted a diligent search of the public records in Eddy County, New Mexico, where the well is located, and of phone directories and did computer searches to locate the contact information for parties entitled to notification. All owners were locatable. WPX published notice in the

Carlsbad Current-Argus, a newspaper of general circulation in Eddy County, New Mexico, to account for any unlocatable parties and cover any contingencies regarding notice.

12. **WPX Exhibit A-3** is a sample proposal letter and the AFEs for the proposed well. The estimated cost of the well set forth in the AFEs is fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.

13. The interest owners being pooled have been contacted regarding the proposed well but have failed or refused to voluntarily commit their interest in the well. However, WPX has been in ongoing discussions with some of the interest owners to voluntarily enter into a Joint Operating Agreement. If a mutually agreeable Joint Operating Agreement is reached between WPX and another interest owner or owners, WPX requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and protection of correlative rights.

14. **WPX Exhibit A-4** provides a chronology and history of contacts with the owners. WPX has made a good faith effort to negotiate with the interest owners, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed horizontal spacing unit.

15. WPX requests overhead and administrative rates of \$10,000/month for drilling each well and \$1,000/month for producing each well. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of southeastern New Mexico. WPX requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

16. WPX requests the maximum cost, plus 200% risk charge be assessed against non-consenting working interest owners to the extent needed.

17. WPX requests that it be designated operator of the unit and well.

18. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.

19. The foregoing is correct and complete to the best of my knowledge and belief.

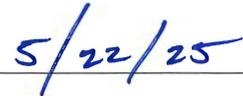
[Signature page follows]

Signature page of Self-Affirmed Statement of Tim Prout:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25407 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.



Tim Prout



Date Signed

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July, 2024
		Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-015-56584	Pool Code 97863	Pool Name WILDCAT G-03 S263016K;BONE SPRING
Property Code	Property Name CLAWHAMMER 33-28-21 FED COM	Well Number 322H
OGRID No. 6137	Operator Name WPX ENERGY PERMIAN, LLC.	Ground Level Elevation 2957.9'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	33	26-S	30-E	3	477' S	2354' W	32.001444	103.887194	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	21	26-S	30-E		2620' S	825' W	32.027856	103.892211	EDDY

Dedicated Acres 609.5	Infill or Defining Well DEFINING	Defining Well API SUBJECT	Overlapping Spacing Unit (Y/N) N	Consolidation Code U
Order Numbers PENDING NSP	Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	33	26-S	30-E	4	50' S	825' W	32.000268	103.892127	EDDY

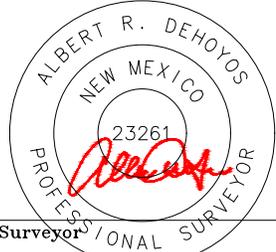
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	33	26-S	30-E	4	100' S	825' W	32.000405	103.892127	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	21	26-S	30-E		2540' S	825' W	32.027636	103.892209	EDDY

Unitized Area or Area of Uniform Interest Y	Spacing Unit Type X	Horizontal Vertical	Ground Floor Elevation: N/A
--	------------------------	------------------------	--------------------------------

<p>OPERATOR CERTIFICATIONS</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p> <p><i>Amy A. Brown</i> 05/06/2025 Signature Date</p> <p>Amy Brown</p> <p>Printed Name amy.brown@dvn.com</p> <p>Email Address</p>	<p>SURVEYOR CERTIFICATIONS</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.</p> <div style="text-align: center;">  </div> <p>Signature and Seal of Professional Surveyor</p> <p>Certificate Number Date of Survey</p> <p>23261 02/2025</p>
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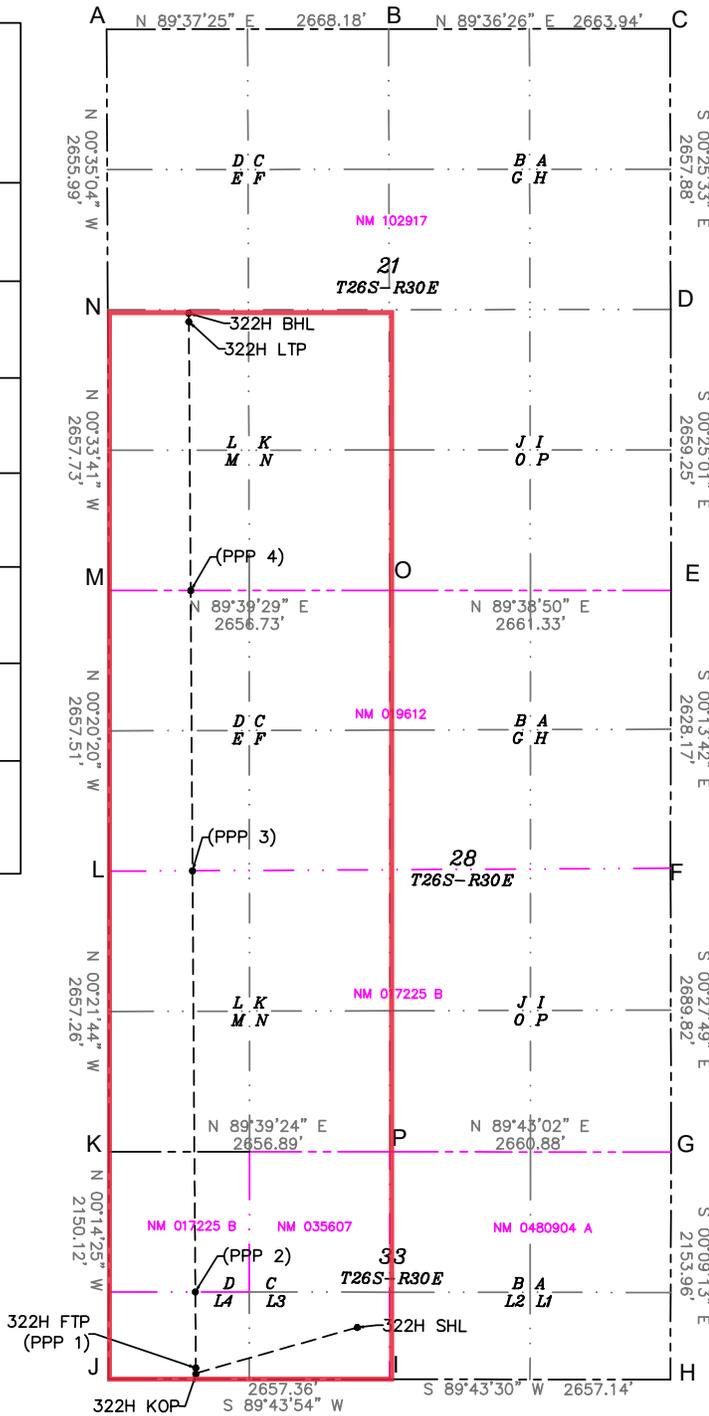


ACREAGE DEDICATION PLATS

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Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

SURFACE HOLE LOCATION GEODETIC COORDINATES NAD 83 NMSP EAST SURFACE LOCATION 477' FSL 2354' FWL SECTION 33 EL: 2957.9' N: 364550.16/E: 679633.73 LAT: 32.001444/LON: 103.887194
KICK OFF POINT 50' FSL 825' FWL SECTION 33 N: 364116.00/E: 678106.54 LAT: 32.000268/LON: 103.892127
FIRST TAKE POINT 100' FSL 825' FWL SECTION 33 N: 364166.00/E: 678106.33 LAT: 32.000405/LON: 103.892127
LAST TAKE POINT 2540' FSL 825' FWL SECTION 21 N: 374071.74/E: 678040.33 LAT: 32.027636/LON: 103.892209
BOTTOM HOLE LOCATION 2620' FSL 825' FWL SECTION 21 N: 374151.73/E: 678039.55 LAT: 32.027856/LON: 103.892211
PPP 2 825' FSL 823' FWL SECTION 33 N: 364890.75/E: 678101.50 LAT: 32.002398/LON: 103.892133
PPP 3 2661' FSL 819' FWL SECTION 28 N: 368878.48/E: 678074.93 LAT: 32.013360/LON: 103.892166
PPP 4 0' FSL 817' FWL SECTION 21 N: 371531.79/E: 678057.25 LAT: 32.020654/LON: 103.892188



A=N: 376840.37	E: 677187.09
B=N: 376857.90	E: 679855.21
C=N: 376876.15	E: 682519.09
D=N: 374218.35	E: 682538.83
E=N: 371559.16	E: 682558.19
F=N: 368928.02	E: 682568.68
G=N: 366241.29	E: 682590.42
H=N: 364087.34	E: 682596.19
I=N: 364074.58	E: 679939.09
J=N: 364062.14	E: 677281.75
K=N: 366212.24	E: 677272.74
L=N: 368869.45	E: 677255.94
M=N: 371526.92	E: 677240.22
N=N: 374184.52	E: 677214.19
O=N: 371542.78	E: 679896.90
P=N: 366228.16	E: 679929.58

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July, 2024
		Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-015-56580	Pool Code 97863	Pool Name Wildcat G-03 S263016K; Bone Spring
Property Code	Property Name CLAWHAMMER 33-28-21 FED COM	Well Number 323H
OGRID No. 6137	Operator Name WPX ENERGY PERMIAN, LLC.	Ground Level Elevation 2958.0'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	33	26-S	30-E	3	447' S	2354' W	32.001362	103.887194	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	K	26-S	30-E		2620' S	1815' W	32.027861	103.889016	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	33	26-S	30-E	3	50' S	1815' W	32.000269	103.888933	EDDY

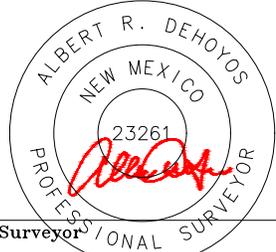
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	33	26-S	30-E	3	100' S	1815' W	32.000407	103.888933	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	K	26-S	30-E		2540' S	1815' W	32.027641	103.889014	EDDY

	Spacing Unit Type	Horizontal	Vertical	Ground Floor Elevation:

OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.	
Signature	Date		
Printed Name			
Email Address		Certificate Number	Date of Survey
		23261	02/2025

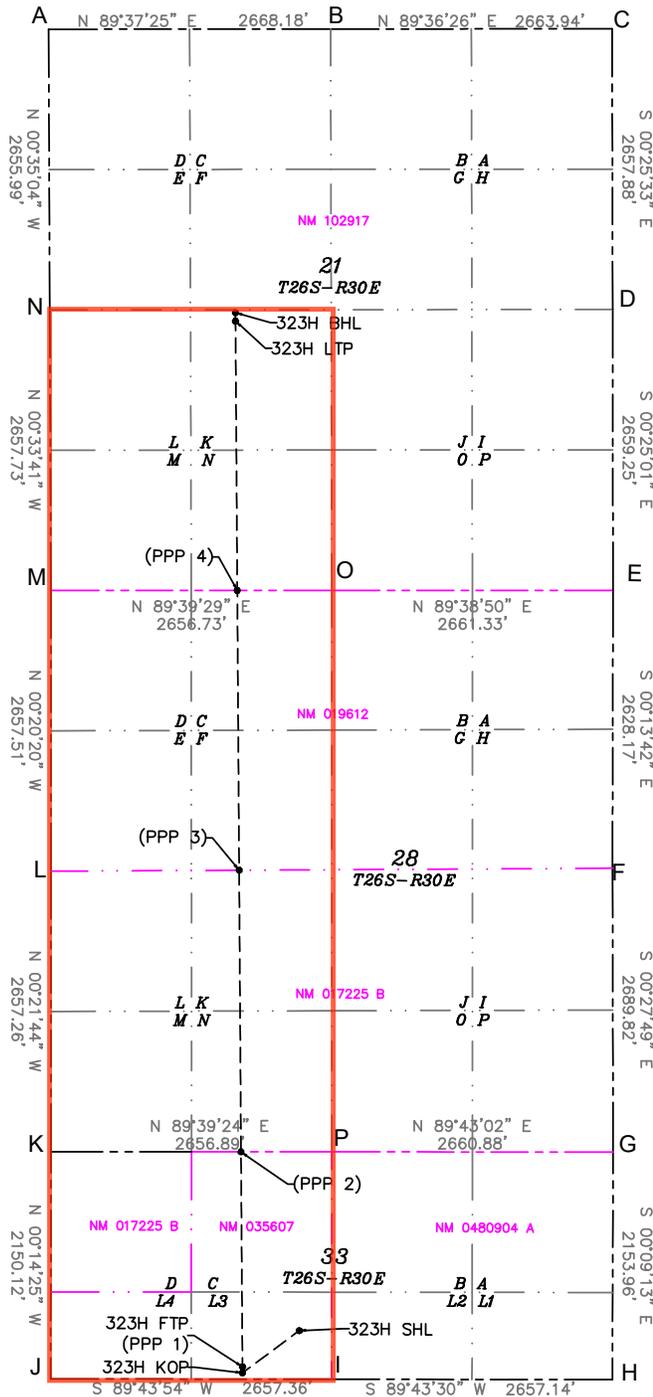
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<p>SURFACE HOLE LOCATION GEODETIC COORDINATES NAD 83 NMSP EAST SURFACE LOCATION 447' FSL 2354' FWL SECTION 33 EL: 2958.0' N: 364520.16/E: 679633.85 LAT: 32.001362/LON: 103.887194</p>
<p>KICK OFF POINT 50' FSL 1815' FWL SECTION 33 N: 364120.64/E: 679096.52 LAT: 32.000269/LON: 103.888933</p>
<p>FIRST TAKE POINT 100' FSL 1815' FWL SECTION 33 N: 364170.64/E: 679096.31 LAT: 32.000407/LON: 103.888933</p>
<p>LAST TAKE POINT 2540' FSL 1815' FWL SECTION 21 N: 374077.65/E: 679030.32 LAT: 32.027641/LON: 103.889014</p>
<p>BOTTOM HOLE LOCATION 2620' FSL 1815' FWL SECTION 21 N: 374157.64/E: 679029.54 LAT: 32.027861/LON: 103.889016</p>
<p>PPP 2 0' FSL 1810' FWL SECTION 28 N: 366223.08/E: 679082.64 LAT: 32.006049/LON: 103.888950</p>
<p>PPP 3 2667' FSL 1810' FWL SECTION 28 N: 368889.39/E: 679064.88 LAT: 32.013379/LON: 103.888972</p>
<p>PPP 4 0' FSL 1807' FWL SECTION 21 N: 371537.70/E: 679047.24 LAT: 32.020659/LON: 103.888994</p>

A=N: 376840.37	E: 677187.09
B=N: 376857.90	E: 679855.21
C=N: 376876.15	E: 682519.09
D=N: 374218.35	E: 682538.83
E=N: 371559.16	E: 682558.19
F=N: 368928.02	E: 682568.68
G=N: 366241.29	E: 682590.42
H=N: 364087.34	E: 682596.19
I=N: 364074.58	E: 679939.09
J=N: 364062.14	E: 677281.75
K=N: 366212.24	E: 677272.74
L=N: 368869.45	E: 677255.94
M=N: 371526.92	E: 677240.22
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O=N: 371542.78	E: 679896.90
P=N: 366228.16	E: 679929.58



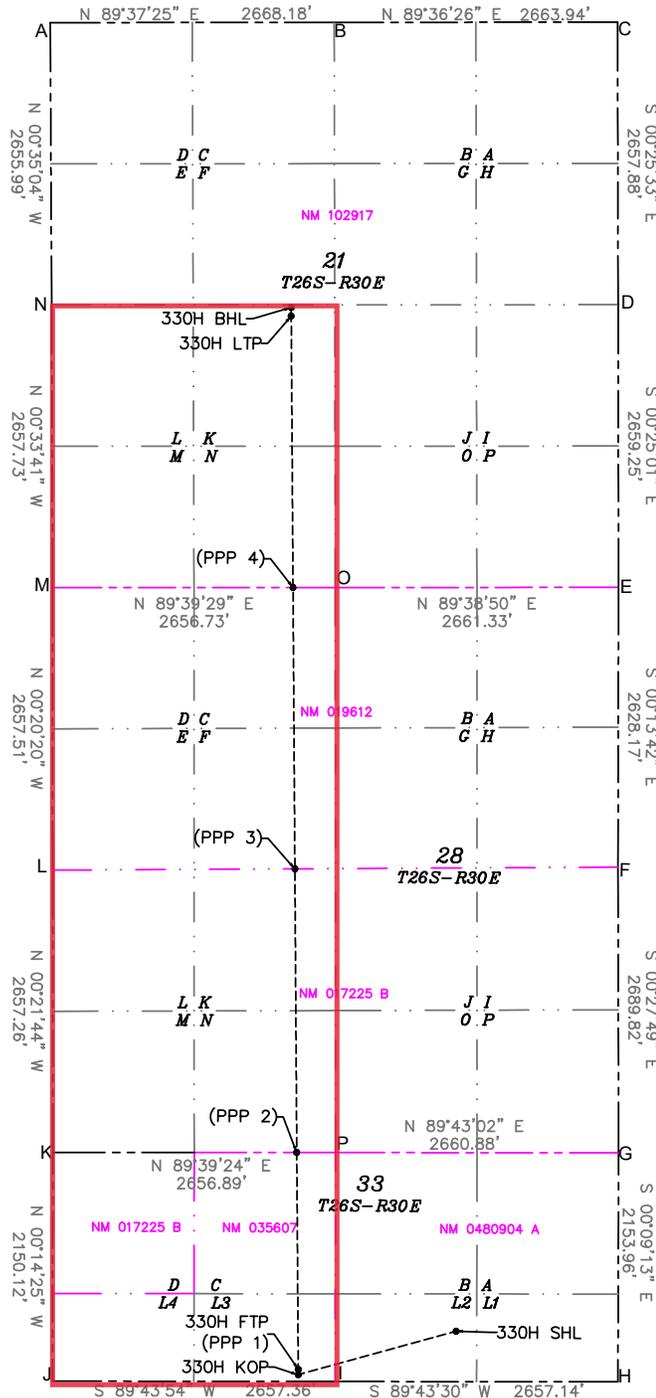
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<p>SURFACE HOLE LOCATION GEODETIC COORDINATES NAD 83 NMSP EAST SURFACE LOCATION 453' FSL 1520' FEL SECTION 33 EL: 2972.5' N: 364533.04/E: 681074.99 LAT: 32.001381/LON: 103.882545</p>
<p>KICK OFF POINT 50' FSL 2310' FWL SECTION 33 N: 364122.96/E: 679591.52 LAT: 32.000270/LON: 103.887336</p>
<p>FIRST TAKE POINT 100' FSL 2310' FWL SECTION 33 N: 364172.96/E: 679591.31 LAT: 32.000408/LON: 103.887336</p>
<p>LAST TAKE POINT 2540' FSL 2310' FWL SECTION 21 N: 374080.60/E: 679525.32 LAT: 32.027644/LON: 103.887417</p>
<p>BOTTOM HOLE LOCATION 2620' FSL 2310' FWL SECTION 21 N: 374160.60/E: 679524.53 LAT: 32.027864/LON: 103.887419</p>
<p>PPP 2 0' FSL 2305' FWL SECTION 28 N: 366226.05/E: 679577.63 LAT: 32.006052/LON: 103.887353</p>
<p>PPP 3 2669' FSL 2304' FWL SECTION 28 N: 368894.85/E: 679559.86 LAT: 32.013388/LON: 103.887375</p>
<p>PPP 4 0' FSL 2302' FWL SECTION 21 N: 371540.66/E: 679542.23 LAT: 32.020661/LON: 103.887396</p>

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B=N: 376857.90	E: 679855.21
C=N: 376876.15	E: 682519.09
D=N: 374218.35	E: 682538.83
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N=N: 374184.52	E: 677214.19
O=N: 371542.78	E: 679896.90
P=N: 366228.16	E: 679929.58



Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July, 2024
	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal	
		<input type="checkbox"/> Amended Report	
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

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Property Code 6137	Property Name CLAWHAMMER 33-28-21 FEDERAL COM	Well Number 333H
	Operator Name WPX ENERGY PERMIAN, LLC.	Ground Level Elevation 2958.0'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

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UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	21	26-S	30-E		2620' S	330' W	32.027853	103.893808	EDDY

Dedicated Acres 609.5	Infill or Defining Well INFILL	Defining Well API PENDING (322H)	Overlapping Spacing Unit (Y/N) N	Consolidation Code U
Order Numbers PENDING NSP, PENDING NSL			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	33	26-S	30-E	4	50' S	330' W	32.000267	103.893723	EDDY

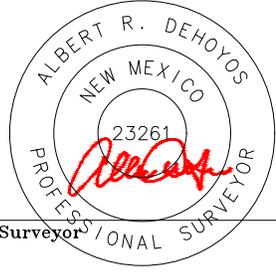
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	33	26-S	30-E	4	100' S	330' W	32.000404	103.893723	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	21	26-S	30-E		2540' S	330' W	32.027633	103.893806	EDDY

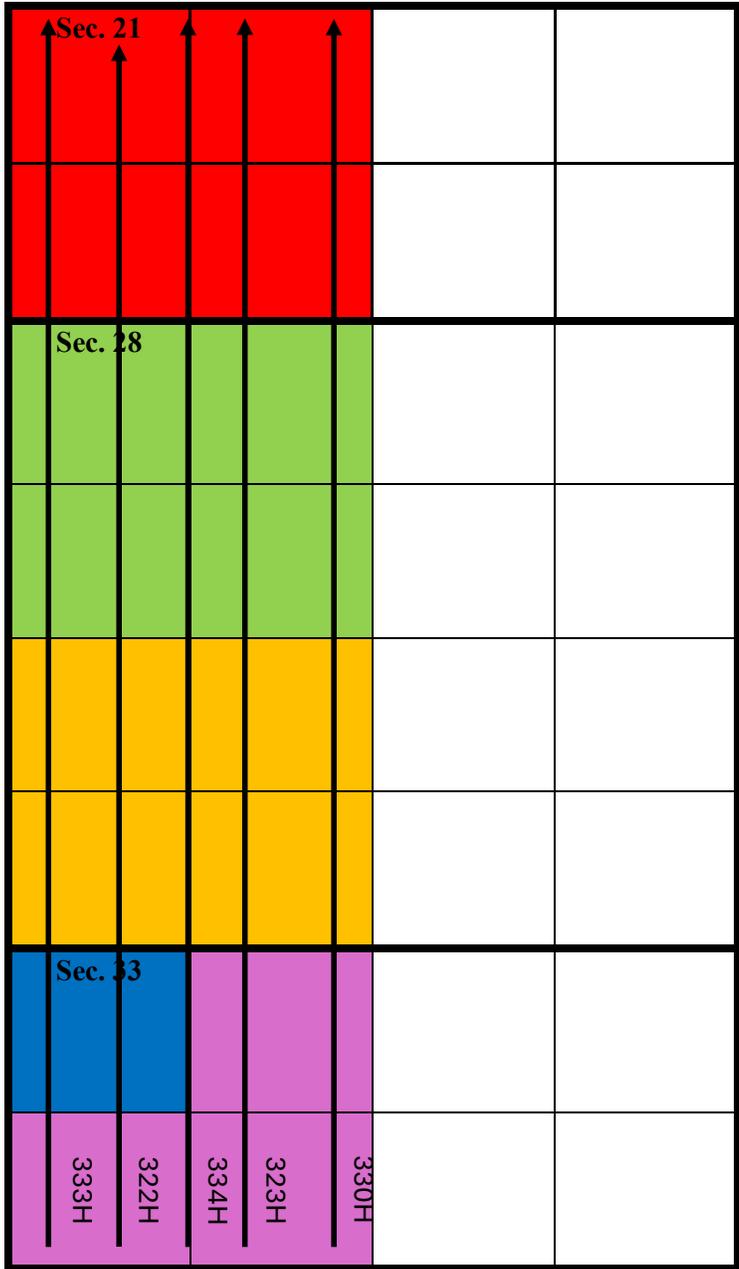
Unitized Area or Area of Uniform Interest Y	Spacing Unit Type Horizontal X Vertical	Ground Floor Elevation: N/A
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OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. <i>Amy A. Brown</i> 05/06/2025 Signature Date		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.  Signature and Seal of Professional Surveyor	
Printed Name amy.brown@dvn.com Email Address		Certificate Number 23261	Date of Survey 02/2025

OWNERSHIP BREAKDOWN

Clawhammer 33-28-21 Fed Com 322H, 323H, 333H, 334H and 330H
 W/2 of Section 33 & 28, and the SW/4 of Section 21,
 T-26-S, R-30-E, Eddy County, New Mexico,
 Bone Spring Formation, Permian Basin

	Tract 1: NMNM 102917 160 acres
	Tract 2: NMNM 19612 160 acres
	Tract 3: NMNM 17225-B 160 acres
	Tract 4: NMNM 17225-B 40 acres
	Tract 5: NMNM 35607 89.50 acres



WPX EXHIBIT
A-2

Tract 1 Ownership (SW/4 Section 21-26S-30E, being 160 acres):

Owner	Net Acres	Tract WI	Status
WPX Energy Permian, LLC	160.00	100.00%	Committed
Total	160.00	100.00%	

Tract 2 Ownership (NW/4 Section 28-26S-30E, being 160 acres):

Owner	Net Acres	Tract WI	Status
WPX Energy Permian, LLC	159.2	99.5%	Committed
Jan Jiles	0.8	0.5%	Uncommitted
Total	160.00	100.00%	

Tract 3 Ownership (SW/4 Section 28-26S-30E, being 160 acres):

Owner	Net Acres	Tract WI	Status
WPX Energy Permian, LLC	160.00	100.00%	Committed
Total	160.00	100.00%	

Tract 4 Ownership (NW/4NW/4 Section 33-26S-30E, being 40 acres):

Owner	Net Acres	Tract WI	Status
WPX Energy Permian, LLC	40.00	100.00%	Committed
Total	40.00	100.00%	

Tract 5 Ownership (Lots 3 & 4 and the NE/4 NW/4 Section 33-26S-30E, being 89.5 acres):

Owner	Net Acres	Tract WI	Status
WPX Energy Permian, LLC	77.567	86.667%	Committed
Pioneer Natural Resources USA Inc.	11.933	13.333%	Uncommitted
Total	160.00	100.00%	

*Uncommitted Working Interest Owners Highlighted in Yellow



Unit Recapitulation – Bone Spring Formation – 609.5 acres

**Clawhammer 33-28-21 Fed Com 322H, Clawhammer 33-28-21 Fed Com 323H,
Clawhammer 33-28-21 Fed Com 333H, Clawhammer 33-28-21 Fed Com 334H, and
Clawhammer 33-28-21 Fed Com 330H**

SW/4 Section 21, W/2 Section 28, N/2 NW/4 & Lots 3-4 Section 33,
Township 26 South, Range 30 East, Eddy County, New Mexico

Owner	Interest
WPX Energy Permian, LLC	97.910905%
Pioneer Natural Resources USA Inc.	1.957840%
Jan Jiles	0.131255%
Total	100.000000%

Full List of Uncommitted Parties/Persons to be Pooled

Pioneer Natural Resources USA Inc. - WI

Jan Jiles, including known heirs (Jay Edward Jiles and Kala Denise Jiles Schmidt) and unknown heirs - WI





Devon Energy Center
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015

April 8, 2025

Pioneer Natural Resources
777 Hidden Ridge
Irving, TX 75038

Re: Clawhammer 33-28-31 Fed Com 322H, 323H, 330H, 333H, 334H
W/2 Sections 21, 28 and 33, Township 26 South, Range 30 East
Eddy County, New Mexico

Dear Sir or Madam,

WPX Energy Permian, LLC ("WPX"), a wholly owned subsidiary of Devon Energy Corporation, hereby proposes the drilling of the following horizontal wells in the Bone Springs field with a horizontal spacing unit consisting of the Sections 21, 28 & 33, Township 26 South, Range 30 East being 649.58 acres, more or less.

Clawhammer 33-28-31 Fed Com 322H, to be drilled to a depth to test the Bone Spring formation, at a total vertical depth of 9,189', and total measured depth of 19,189', with a SHL at 477' FSL and 2,354' FWL of Section 33, and a BHL at 2620' FSL and 825' FWL of Section 21. Included is our Authority for Expenditure ("AFE") in the gross amount of \$8,571,128.23 being the total estimated cost to drill and complete said well.

Clawhammer 33-28-31 Fed Com 323H, to be drilled to a depth to test the Bone Spring formation, at a total vertical depth of 9,214' and total measured depth of 19,214', with a SHL at 447' FSL and 2,354' FWL of Section 33, and a BHL at 2,620' FSL and 1,815' FWL of Section 21. Included is our Authority for Expenditure ("AFE") in the gross amount of \$8,116,128.23 being the total estimated cost to drill and complete said well.

Clawhammer 33-28-31 Fed Com 330H, to be drilled to a depth to test the Bone Springs formation, at a total vertical depth of 9,798', and total measured depth of 19,798' with a SHL at 453' FSL and 1,520' FEL of Section 33 and a BHL at 2620' FSL and 2,310' FWL of Section 23. Included is our Authority for Expenditure ("AFE") in the gross amount of \$8,134,728.91 being the total estimated cost to drill and complete said well.

Clawhammer 33-28-31 Fed Com 333H, to be drilled to a depth to test the Bone Springs formation, at a total vertical depth of 9,818', and total measured depth of 19,818', with a SHL at 417' FSL and 2,354' FWL of Section 33 and a BHL at 2,620' FSL and 330' FWL of Section 21. Included is our Authority for Expenditure ("AFE") in the gross amount of \$8,088,384.48 being the total estimated cost to drill and complete said well.



Well Proposal
Clawhammer 33-28-31 Fed Com 322H, 323H, 330H, 333H, 334H
April 8, 2025

Clawhammer 33-28-31 Fed Com 334H, to be drilled to a depth to test the Bone Springs formation, at a total vertical depth of 9,838', and total measured depth of 19,838', with a SHL at 393' FSL and 1,521' FEL of Section 33 and a BHL at 2,620' FSL and 1,320' FWL of Section 21. Included is our Authority for Expenditure ("AFE") in the gross amount of \$8,134,728.91 being the total estimated cost to drill and complete said well.

These proposed locations and target depths are subject to change depending on any surface or subsurface concerns encountered.

WPX is proposing to drill this well under the terms of a Model Form Operating Agreement, covering the E/2 of Sections 21, 28 and 33, Township 26 South, Range 30 East, Eddy County, New Mexico (the "JOA"). It has the following general terms:

100%/300% Non-consenting penalty
\$10,000/\$1,000 Drilling and Producing Rate
WPX named as Operator

If you wish to participate in the operation, please indicate in the space provided below, along with a signed AFE, and deliver to my attention at the letterhead address or by email at Tim.Prout@div.com, and WPX will provide the completed JOA for your review.

If you do not wish to participate in the proposed operation, WPX would like to negotiate a voluntary agreement that includes your interest.

If an agreement is not reached within 30 days of the date of this letter, WPX will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed wells.

Should you have any questions, please do not hesitate to contact me at 405-552-6113 or by email at Tim.Prout@div.com.

Sincerely,

WPX Energy Permian, LLC



Tim Prout
Sr. Staff Landman

Well Proposal
Clawhammer 33-28-31 Fed Com 322H, 323H, 330H, 333H, 334H
April 8, 2025

Clawhammer 33-28-31 Fed Com 322H

_____ I/We hereby elect to participate in the Clawhammer 33-28-31 Fed Com 322H

_____ I/We hereby elect not to participate in the Clawhammer 33-28-31 Fed Com 322H

Clawhammer 33-28-31 Fed Com 323H

_____ I/We hereby elect to participate in the Clawhammer 33-28-31 Fed Com 323H

_____ I/We hereby elect not to participate in the Clawhammer 33-28-31 Fed Com 323H

Clawhammer 33-28-31 Fed Com 330H

_____ I/We hereby elect to participate in the Clawhammer 33-28-31 Fed Com 330H

_____ I/We hereby elect not to participate in the Clawhammer 33-28-31 Fed Com 330H

Clawhammer 33-28-31 Fed Com 333H

_____ I/We hereby elect to participate in the Clawhammer 33-28-31 Fed Com 333H

_____ I/We hereby elect not to participate in the Clawhammer 33-28-31 Fed Com 333H

Clawhammer 33-28-31 Fed Com 334H

_____ I/We hereby elect to participate in the Clawhammer 33-28-31 Fed Com 334H

_____ I/We hereby elect not to participate in the Clawhammer 33-28-31 Fed Com 334H

Company / Individual: _____

By: _____

Name: _____

Title: _____

Date: _____



Devon Energy Center
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015

April 8, 2025

Jan Jiles MSU
P.O. Box 16
Midland, TX 79702

Re: Clawhammer 33-28-31 Fed Com 322H, 323H, 324H, 325H, 330H, 333H, 334H, 335H, 336H
E/2 Sections 21, 28 and 33, Township 26 South, Range 30 East
Eddy County, New Mexico

Dear Sir or Madam,

WPX Energy Permian, LLC ("WPX"), a wholly owned subsidiary of Devon Energy Corporation, hereby proposes the drilling of the following horizontal wells in the Bone Springs field with a horizontal spacing unit consisting of the Sections 21, 28 & 33, Township 26 South, Range 30 East being 649.58 acres, more or less.

Clawhammer 33-28-31 Fed Com 322H, to be drilled to a depth to test the Bone Spring formation, at a total vertical depth of 9,189', and total measured depth of 19,189', with a SHL at 477' FSL and 2,354' FWL of Section 33, and a BHL at 2,620' FSL and 825' FWL of Section 21. Included is our Authority for Expenditure ("AFE") in the gross amount of \$8,571,128.23 being the total estimated cost to drill and complete said well.

Clawhammer 33-28-31 Fed Com 323H, to be drilled to a depth to test the Bone Spring formation, at a total vertical depth of 9,214' and total measured depth of 19,214', with a SHL at 447' FSL and 2,354' FWL of Section 33, and a BHL at 2,620' FSL and 1,815' FWL of Section 21. Included is our Authority for Expenditure ("AFE") in the gross amount of \$8,116,128.23 being the total estimated cost to drill and complete said well.

Clawhammer 33-28-31 Fed Com 324H, to be drilled to a depth to test the Bone Spring formation, at a total vertical depth of 9,237', and total measured depth of 19,237', with a SHL at 423' FSL and 1,521' FEL of Section 33, and a BHL at 2,620' FSL and 2,310' FEL of Section 21. Included is our Authority for Expenditure ("AFE") in the gross amount of \$8,643,920.23 being the total estimated cost to drill and complete said well.

Clawhammer 33-28-31 Fed Com 325H, to be drilled to a depth to test the Bone Spring formation, at a total vertical depth of 9,245', and total measured depth of 19,245', with a SHL at 360' FSL and 1,120' FEL of Section 33 and a BHL at 2,620' FSL and 1,265' FEL of Section 21. Included is our Authority for Expenditure ("AFE") in the gross amount of \$8,618,920.33 being the total estimated cost to drill and complete said well.

Clawhammer 33-28-31 Fed Com 330H, to be drilled to a depth to test the Bone Springs formation, at a total vertical depth of 9,798', and total measured depth of 19,798' with a SHL at 453' FSL and 1,520' FEL

Well Proposal
Clawhammer 33-28-31 Fed Com 322H, 323H, 324H, 325H, 330H, 333H, 334H, 335H, 336H
April 8, 2025

of Section 33 and a BHL at 2620' FSL and 2,310' FWL of Section 23. Included is our Authority for Expenditure ("AFE") in the gross amount of \$8,134,728.91 being the total estimated cost to drill and complete said well.

Clawhammer 33-28-31 Fed Com 333H, to be drilled to a depth to test the Bone Springs formation, at a total vertical depth of 9,818', and total measured depth of 19,818', with a SHL at 417' FSL and 2,354' jilesFWL of Section 33 and a BHL at 2,620' FSL and 330' FWL of Section 21. Included is our Authority for Expenditure ("AFE") in the gross amount of \$8,088,384.48 being the total estimated cost to drill and complete said well.

Clawhammer 33-28-31 Fed Com 334H, to be drilled to a depth to test the Bone Springs formation, at a total vertical depth of 9,838', and total measured depth of 19,838', with a SHL at 393' FSL and 1,521' FEL of Section 33 and a BHL at 2,620' FSL and 1,320' FWL of Section 21. Included is our Authority for Expenditure ("AFE") in the gross amount of \$8,134,728.91 being the total estimated cost to drill and complete said well.

Clawhammer 33-28-31 Fed Com 335H, to be drilled to a depth to test the Bone Springs formation, at a total vertical depth of 9,838', and total measured depth of 19,838', with a SHL at 330' FSL and 1,120' FEL of Section 33 and a BHL at 2,620' FSL and 1,815' FEL of Section 21. Included is our Authority for Expenditure ("AFE") in the gross amount of \$8,134,728.91 being the total estimated cost to drill and complete said well.

Clawhammer 33-28-31 Fed Com 336H, to be drilled to a depth to test the Bone Springs formation, at a total vertical depth of 9,878', and total measured depth of 19,978', with a SHL at 300' FSL and 1,120' FEL of Section 33 and a BHL at 2,620' FSL and 770' FEL of Section 21. Included is our Authority for Expenditure ("AFE") in the gross amount of \$8,134,728.91 being the total estimated cost to drill and complete said well.

These proposed locations and target depths are subject to change depending on any surface or subsurface concerns encountered.

WPX is proposing to drill this well under the terms of a Model Form Operating Agreement, covering the E/2 of Sections 21, 28 and 33, Township 26 South, Range 30 East, Eddy County, New Mexico (the "JOA"). It has the following general terms:

100%/300% Non-consenting penalty
\$10,000/\$1,000 Drilling and Producing Rate
WPX named as Operator

If you wish to participate in the operation, please indicate in the space provided below, along with a signed AFE, and deliver to my attention at the letterhead address or by email at Tim.Prout@dvn.com, and WPX will provide the completed JOA for your review.

Well Proposal
Clawhammer 33-28-31 Fed Com 322H, 323H, 324H, 325H, 330H, 333H, 334H, 335H, 336H
April 8, 2025

If you do not wish to participate in the proposed operation, WPX would like to negotiate a voluntary agreement that includes your interest.
If an agreement is not reached within 30 days of the date of this letter, WPX will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed wells.

Should you have any questions, please do not hesitate to contact me at 405-552-6113 or by email at Tim.Prout@dvn.com.

Sincerely,

WPX Energy Permian, LLC



Tim Prout
Sr. Staff Landman

Clawhammer 33-28-31 Fed Com 322H

_____ I/We hereby elect to participate in the Clawhammer 33-28-31 Fed Com 322H

_____ I/We hereby elect not to participate in the Clawhammer 33-28-31 Fed Com 322H

Clawhammer 33-28-31 Fed Com 323H

_____ I/We hereby elect to participate in the Clawhammer 33-28-31 Fed Com 323H

_____ I/We hereby elect not to participate in the Clawhammer 33-28-31 Fed Com 323H

Clawhammer 33-28-31 Fed Com 324H

_____ I/We hereby elect to participate in the Clawhammer 33-28-31 Fed Com 324H

_____ I/We hereby elect not to participate in the Clawhammer 33-28-31 Fed Com 324H

Clawhammer 33-28-31 Fed Com 325H

_____ I/We hereby elect to participate in the Clawhammer 33-28-31 Fed Com 325H

_____ I/We hereby elect not to participate in the Clawhammer 33-28-31 Fed Com 325H

Well Proposal
Clawhammer 33-28-31 Fed Com 322H, 323H, 324H, 325H, 330H, 333H, 334H, 335H, 336H
April 8, 2025

Clawhammer 33-28-31 Fed Com 330H

_____ I/We hereby elect to participate in the Clawhammer 33-28-31 Fed Com 330H

_____ I/We hereby elect not to participate in the Clawhammer 33-28-31 Fed Com 330H

Clawhammer 33-28-31 Fed Com 333H

_____ I/We hereby elect to participate in the Clawhammer 33-28-31 Fed Com 333H

_____ I/We hereby elect not to participate in the Clawhammer 33-28-31 Fed Com 333H

Clawhammer 33-28-31 Fed Com 334H

_____ I/We hereby elect to participate in the Clawhammer 33-28-31 Fed Com 334H

_____ I/We hereby elect not to participate in the Clawhammer 33-28-31 Fed Com 334H

Clawhammer 33-28-31 Fed Com 335H

_____ I/We hereby elect to participate in the Clawhammer 33-28-31 Fed Com 335H

_____ I/We hereby elect not to participate in the Clawhammer 33-28-31 Fed Com 335H

Clawhammer 33-28-31 Fed Com 336H

_____ I/We hereby elect to participate in the Clawhammer 33-28-31 Fed Com 336H

_____ I/We hereby elect not to participate in the Clawhammer 33-28-31 Fed Com 336H

Company / Individual: _____

By: _____

Name: _____

Well Proposal
Clawhammer 33-28-31 Fed Com 322H, 323H, 324H, 325H, 330H, 333H, 334H, 335H, 336H
April 8, 2025

Title: _____ Date: _____



Authorization for Expenditure

AFE # XX-157015.01
 Well Name: CLAWHAMMER 33-28-21 FEDERAL COM 322H AFE Date:
 Cost Center Number: 1061672001 State:
 Legal Description: County/Parish:
 Revision:

Explanation and Justification:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	2,004.06	0.00	0.00	2,004.06
6040110	CHEMICALS - OTHER	0.00	188,575.49	0.00	188,575.49
6060100	DYED LIQUID FUELS	117,600.84	181,118.24	0.00	298,719.08
6060130	GASEOUS FUELS	0.00	119,844.86	0.00	119,844.86
6080100	DISPOSAL - SOLIDS	88,479.77	5,285.42	0.00	93,765.19
6080110	DISP-SALTWATER & OTH	0.00	5,874.00	0.00	5,874.00
6080115	DISP VIA PIPELINE SW	0.00	258,000.00	0.00	258,000.00
6090100	FLUIDS - WATER	29,251.53	286,256.12	0.00	315,507.65
6090120	RECYC TREAT&PROC-H2O	0.00	156,421.68	0.00	156,421.68
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	36,166.67	0.00	0.00	36,166.67
6110130	ROAD&SITE PREP SVC	72,333.33	4,756.87	0.00	77,090.20
6120100	I & C SERVICES	0.00	17,306.25	0.00	17,306.25
6130170	COMM SVCS - WAN	1,005.78	0.00	0.00	1,005.78
6130360	ROTC - ENGINEERING	0.00	3,364.47	0.00	3,364.47
6130370	ROTC - GEOSTEERING	8,039.77	0.00	0.00	8,039.77
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	12,192.14	286,588.55	0.00	298,780.69
6160100	MATERIALS & SUPPLIES	16,906.78	0.00	0.00	16,906.78
6170100	PULLING&SWABBING SVC	0.00	12,000.00	0.00	12,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	108,319.30	0.00	108,319.30
6190100	TRCKG&HL-SOLID&FLUID	34,314.25	0.00	0.00	34,314.25
6190110	TRUCKING&HAUL OF EQP	43,051.04	23,356.25	0.00	66,407.29
6200130	CONSLT & PROJECT SVC	111,868.62	64,401.64	0.00	176,270.26
6230120	SAFETY SERVICES	33,016.99	2,029.24	0.00	35,046.23
6300270	SOLIDS CONTROL SRVCS	71,144.54	0.00	0.00	71,144.54
6310120	STIMULATION SERVICES	0.00	795,045.87	0.00	795,045.87
6310190	PROPPANT PURCHASE	0.00	578,842.14	0.00	578,842.14
6310200	CASING & TUBULAR SVC	106,237.85	0.00	0.00	106,237.85
6310250	CEMENTING SERVICES	200,000.00	0.00	0.00	200,000.00
6310280	DAYWORK COSTS	629,000.00	0.00	0.00	629,000.00
6310300	DIRECTIONAL SERVICES	246,958.97	0.00	0.00	246,958.97
6310310	DRILL BITS	80,646.19	0.00	0.00	80,646.19
6310330	DRILL&COMP FLUID&SVC	321,134.36	12,197.86	0.00	333,332.22
6310370	MOB & DEMOBILIZATION	500,000.00	0.00	0.00	500,000.00
6310380	OPEN HOLE EVALUATION	19,717.36	0.00	0.00	19,717.36
6310480	TSTNG-WELL, PL & OTH	0.00	203,943.99	0.00	203,943.99
6310600	MISC PUMPING SERVICE	0.00	27,394.68	0.00	27,394.68
6320100	EQPMNT SVC-SRF RNTL	141,013.56	224,816.74	0.00	365,830.30
6320110	EQUIP SVC - DOWNHOLE	85,205.03	40,251.96	0.00	125,456.99
6320160	WELDING SERVICES	3,546.32	0.00	0.00	3,546.32
6320190	WATER TRANSFER	0.00	53,364.12	0.00	53,364.12
6350100	CONSTRUCTION SVC	0.00	124,534.58	0.00	124,534.58

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-157015.01
 Well Name: CLAWHAMMER 33-28-21 FEDERAL COM 322H AFE Date:
 Cost Center Number: 1061672001 State:
 Legal Description: County/Parish:
 Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,495.15	0.00	7,495.15
6550110	MISCELLANEOUS SVC	42,981.07	0.00	0.00	42,981.07
6550120	OTHER ROUSTABOUT SER	0.00	10,000.00	0.00	10,000.00
6630110	CAPITAL OVERHEAD	8,831.04	36,408.35	0.00	45,239.39
6740340	TAXES OTHER	0.00	42,099.18	0.00	42,099.18
	Total Intangibles	3,079,147.86	3,879,893.00	0.00	6,959,040.86

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	36,573.88	0.00	36,573.88
6120120	MEASUREMENT EQUIP	0.00	24,221.92	0.00	24,221.92
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	202,350.00	0.00	202,350.00
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	71,902.75	0.00	71,902.75
6310460	WELLHEAD EQUIPMENT	42,500.00	145,323.93	0.00	187,823.93
6310530	SURFACE CASING	16,204.00	0.00	0.00	16,204.00
6310540	INTERMEDIATE CASING	446,280.00	0.00	0.00	446,280.00
6310550	PRODUCTION CASING	377,585.00	0.00	0.00	377,585.00
6310580	CASING COMPONENTS	35,142.66	0.00	0.00	35,142.66
6330100	PIPE,FIT,FLANG,CPLNG	0.00	147,753.23	0.00	147,753.23
	Total Tangibles	942,711.66	669,375.71	0.00	1,612,087.37

TOTAL ESTIMATED COST	4,021,859.52	4,549,268.71	0.00	8,571,128.23
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature: _____ Print Name: _____

Title: _____

Date: _____

Email: _____

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-157016.01
 Well Name: CLAWHAMMER 33-28-21 FEDERAL COM 323H AFE Date:
 Cost Center Number: 1061672101 State:
 Legal Description: County/Parish:
 Revision:

Explanation and Justification:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	2,004.06	0.00	0.00	2,004.06
6040110	CHEMICALS - OTHER	0.00	188,575.49	0.00	188,575.49
6060100	DYED LIQUID FUELS	117,600.84	181,118.24	0.00	298,719.08
6060130	GASEOUS FUELS	0.00	119,844.86	0.00	119,844.86
6080100	DISPOSAL - SOLIDS	88,479.77	5,285.42	0.00	93,765.19
6080110	DISP-SALTWATER & OTH	0.00	5,874.00	0.00	5,874.00
6080115	DISP VIA PIPELINE SW	0.00	258,000.00	0.00	258,000.00
6090100	FLUIDS - WATER	29,251.53	286,256.12	0.00	315,507.65
6090120	RECYC TREAT&PROC-H2O	0.00	156,421.68	0.00	156,421.68
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	36,166.67	0.00	0.00	36,166.67
6110130	ROAD&SITE PREP SVC	72,333.33	4,756.87	0.00	77,090.20
6120100	I & C SERVICES	0.00	17,306.25	0.00	17,306.25
6130170	COMM SVCS - WAN	1,005.78	0.00	0.00	1,005.78
6130360	ROTC - ENGINEERING	0.00	3,364.47	0.00	3,364.47
6130370	ROTC - GEOSTEERING	8,039.77	0.00	0.00	8,039.77
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	12,192.14	286,588.55	0.00	298,780.69
6160100	MATERIALS & SUPPLIES	16,906.78	0.00	0.00	16,906.78
6170100	PULLING&SWABBING SVC	0.00	12,000.00	0.00	12,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	108,319.30	0.00	108,319.30
6190100	TRCKG&HL-SOLID&FLUID	34,314.25	0.00	0.00	34,314.25
6190110	TRUCKING&HAUL OF EQP	43,051.04	23,356.25	0.00	66,407.29
6200130	CONSLT & PROJECT SVC	111,868.62	64,401.64	0.00	176,270.26
6230120	SAFETY SERVICES	33,016.99	2,029.24	0.00	35,046.23
6300270	SOLIDS CONTROL SRVCS	71,144.54	0.00	0.00	71,144.54
6310120	STIMULATION SERVICES	0.00	795,045.87	0.00	795,045.87
6310190	PROPPANT PURCHASE	0.00	578,842.14	0.00	578,842.14
6310200	CASING & TUBULAR SVC	106,237.85	0.00	0.00	106,237.85
6310250	CEMENTING SERVICES	200,000.00	0.00	0.00	200,000.00
6310280	DAYWORK COSTS	629,000.00	0.00	0.00	629,000.00
6310300	DIRECTIONAL SERVICES	246,958.97	0.00	0.00	246,958.97
6310310	DRILL BITS	80,646.19	0.00	0.00	80,646.19
6310330	DRILL&COMP FLUID&SVC	321,134.36	12,197.86	0.00	333,332.22
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	19,717.36	0.00	0.00	19,717.36
6310480	TSTNG-WELL, PL & OTH	0.00	203,943.99	0.00	203,943.99
6310600	MISC PUMPING SERVICE	0.00	27,394.68	0.00	27,394.68
6320100	EQPMNT SVC-SRF RNTL	141,013.56	224,816.74	0.00	365,830.30
6320110	EQUIP SVC - DOWNHOLE	85,205.03	40,251.96	0.00	125,456.99
6320160	WELDING SERVICES	3,546.32	0.00	0.00	3,546.32
6320190	WATER TRANSFER	0.00	53,364.12	0.00	53,364.12
6350100	CONSTRUCTION SVC	0.00	124,534.58	0.00	124,534.58

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-157016.01
 Well Name: CLAWHAMMER 33-28-21 FEDERAL COM 323H AFE Date:
 Cost Center Number: 1061672101 State:
 Legal Description: County/Parish:
 Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,495.15	0.00	7,495.15
6550110	MISCELLANEOUS SVC	42,981.07	0.00	0.00	42,981.07
6550120	OTHER ROUSTABOUT SER	0.00	10,000.00	0.00	10,000.00
6630110	CAPITAL OVERHEAD	8,831.04	36,408.35	0.00	45,239.39
6740340	TAXES OTHER	0.00	42,099.18	0.00	42,099.18
	Total Intangibles	2,624,147.86	3,879,893.00	0.00	6,504,040.86

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	36,573.88	0.00	36,573.88
6120120	MEASUREMENT EQUIP	0.00	24,221.92	0.00	24,221.92
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	202,350.00	0.00	202,350.00
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	71,902.75	0.00	71,902.75
6310460	WELLHEAD EQUIPMENT	42,500.00	145,323.93	0.00	187,823.93
6310530	SURFACE CASING	16,204.00	0.00	0.00	16,204.00
6310540	INTERMEDIATE CASING	446,280.00	0.00	0.00	446,280.00
6310550	PRODUCTION CASING	377,585.00	0.00	0.00	377,585.00
6310580	CASING COMPONENTS	35,142.66	0.00	0.00	35,142.66
6330100	PIPE,FIT,FLANG,CPLNG	0.00	147,753.23	0.00	147,753.23
	Total Tangibles	942,711.66	669,375.71	0.00	1,612,087.37

TOTAL ESTIMATED COST	3,566,859.52	4,549,268.71	0.00	8,116,128.23
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WORKING INTEREST OWNER APPROVAL

Company Name: _____

Signature: _____ Print Name: _____

Title: _____

Date: _____

Email: _____

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-160826.01
 Well Name: CLAWHAMMER 33-28-21 FEDERAL COM 330H AFE Date:
 Cost Center Number: 1061702301 State:
 Legal Description: County/Parish:
 Revision:

Explanation and Justification:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	1,966.84	0.00	0.00	1,966.84
6040110	CHEMICALS - OTHER	0.00	191,001.86	0.00	191,001.86
6060100	DYED LIQUID FUELS	115,417.10	125,410.21	0.00	240,827.31
6060130	GASEOUS FUELS	0.00	81,639.57	0.00	81,639.57
6080100	DISPOSAL - SOLIDS	86,836.79	5,285.42	0.00	92,122.21
6080110	DISP-SALTWATER & OTH	0.00	5,874.00	0.00	5,874.00
6080115	DISP VIA PIPELINE SW	0.00	183,000.00	0.00	183,000.00
6090100	FLUIDS - WATER	28,708.36	290,562.60	0.00	319,270.96
6090120	RECYC TREAT&PROC-H2O	0.00	158,784.52	0.00	158,784.52
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	36,166.67	0.00	0.00	36,166.67
6110130	ROAD&SITE PREP SVC	72,333.33	4,756.87	0.00	77,090.20
6120100	I & C SERVICES	0.00	11,808.33	0.00	11,808.33
6130170	COMM SVCS - WAN	987.10	0.00	0.00	987.10
6130360	ROTC - ENGINEERING	0.00	2,941.79	0.00	2,941.79
6130370	ROTC - GEOSTEERING	7,890.48	0.00	0.00	7,890.48
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	11,965.74	396,999.57	0.00	408,965.31
6160100	MATERIALS & SUPPLIES	16,592.84	0.00	0.00	16,592.84
6170100	PULLING&SWABBING SVC	0.00	12,000.00	0.00	12,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	108,652.28	0.00	108,652.28
6190100	TRCKG&HL-SOLID&FLUID	33,677.07	0.00	0.00	33,677.07
6190110	TRUCKING&HAUL OF EQP	42,251.62	23,356.25	0.00	65,607.87
6200130	CONSLT & PROJECT SVC	109,791.32	73,329.49	0.00	183,120.81
6230120	SAFETY SERVICES	32,403.90	1,774.29	0.00	34,178.19
6300270	SOLIDS CONTROL SRVCS	69,823.46	0.00	0.00	69,823.46
6310120	STIMULATION SERVICES	0.00	717,078.33	0.00	717,078.33
6310190	PROPPANT PURCHASE	0.00	579,004.06	0.00	579,004.06
6310200	CASING & TUBULAR SVC	104,265.12	0.00	0.00	104,265.12
6310250	CEMENTING SERVICES	200,000.00	0.00	0.00	200,000.00
6310280	DAYWORK COSTS	629,000.00	0.00	0.00	629,000.00
6310300	DIRECTIONAL SERVICES	242,373.18	0.00	0.00	242,373.18
6310310	DRILL BITS	79,148.67	0.00	0.00	79,148.67
6310330	DRILL&COMP FLUID&SVC	315,171.21	12,225.61	0.00	327,396.82
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	19,351.23	0.00	0.00	19,351.23
6310480	TSTNG-WELL, PL & OTH	0.00	204,027.24	0.00	204,027.24
6310600	MISC PUMPING SERVICE	0.00	59,952.39	0.00	59,952.39
6320100	EQPMNT SVC-SRF RNTL	138,395.08	260,386.45	0.00	398,781.53
6320110	EQUIP SVC - DOWNHOLE	83,622.86	40,307.45	0.00	123,930.31
6320160	WELDING SERVICES	3,480.47	0.00	0.00	3,480.47
6320190	WATER TRANSFER	0.00	43,395.01	0.00	43,395.01
6350100	CONSTRUCTION SVC	0.00	158,773.75	0.00	158,773.75

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-160826.01
 Well Name: CLAWHAMMER 33-28-21 FEDERAL COM 330H AFE Date:
 Cost Center Number: 1061702301 State:
 Legal Description: County/Parish:
 Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,495.15	0.00	7,495.15
6550110	MISCELLANEOUS SVC	42,182.96	0.00	0.00	42,182.96
6550120	OTHER ROUSTABOUT SER	0.00	10,000.00	0.00	10,000.00
6630110	CAPITAL OVERHEAD	8,667.06	32,398.60	0.00	41,065.66
6740340	TAXES OTHER	0.00	38,271.18	0.00	38,271.18
	Total Intangibles	2,593,970.46	3,840,492.27	0.00	6,434,462.73

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	28,196.79	0.00	28,196.79
6120120	MEASUREMENT EQUIP	0.00	24,221.92	0.00	24,221.92
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	226,153.57	0.00	226,153.57
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	71,902.75	0.00	71,902.75
6310460	WELLHEAD EQUIPMENT	42,500.00	156,523.93	0.00	199,023.93
6310530	SURFACE CASING	16,204.00	0.00	0.00	16,204.00
6310540	INTERMEDIATE CASING	466,905.00	0.00	0.00	466,905.00
6310550	PRODUCTION CASING	387,790.00	0.00	0.00	387,790.00
6310580	CASING COMPONENTS	34,490.09	0.00	0.00	34,490.09
6330100	PIPE,FIT,FLANG,CPLNG	0.00	179,128.13	0.00	179,128.13
	Total Tangibles	972,889.09	727,377.09	0.00	1,700,266.18

TOTAL ESTIMATED COST	3,566,859.55	4,567,869.36	0.00	8,134,728.91
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-157030.01
 Well Name: CLAWHAMMER 33-28-21 FEDERAL COM 333H AFE Date:
 Cost Center Number: 1061673501 State:
 Legal Description: County/Parish:
 Revision:

Explanation and Justification:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	1,966.84	0.00	0.00	1,966.84
6040110	CHEMICALS - OTHER	0.00	188,274.78	0.00	188,274.78
6060100	DYED LIQUID FUELS	115,417.10	181,718.73	0.00	297,135.83
6060130	GASEOUS FUELS	0.00	120,251.40	0.00	120,251.40
6080100	DISPOSAL - SOLIDS	86,836.79	5,285.42	0.00	92,122.21
6080110	DISP-SALTWATER & OTH	0.00	5,874.00	0.00	5,874.00
6080115	DISP VIA PIPELINE SW	0.00	183,000.00	0.00	183,000.00
6090100	FLUIDS - WATER	28,708.36	285,769.78	0.00	314,478.14
6090120	RECYC TREAT&PROC-H2O	0.00	156,154.83	0.00	156,154.83
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	36,166.67	0.00	0.00	36,166.67
6110130	ROAD&SITE PREP SVC	72,333.33	4,756.87	0.00	77,090.20
6120100	I & C SERVICES	0.00	17,306.25	0.00	17,306.25
6130170	COMM SVCS - WAN	987.10	0.00	0.00	987.10
6130360	ROTC - ENGINEERING	0.00	3,380.60	0.00	3,380.60
6130370	ROTC - GEOSTEERING	7,890.48	0.00	0.00	7,890.48
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRGT&WL SV	11,965.74	325,056.00	0.00	337,021.74
6160100	MATERIALS & SUPPLIES	16,592.84	0.00	0.00	16,592.84
6170100	PULLING&SWABBING SVC	0.00	12,000.00	0.00	12,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	108,319.30	0.00	108,319.30
6190100	TRCKG&HL-SOLID&FLUID	33,677.07	0.00	0.00	33,677.07
6190110	TRUCKING&HAUL OF EQP	42,251.62	23,356.25	0.00	65,607.87
6200130	CONSLT & PROJECT SVC	109,791.32	64,581.49	0.00	174,372.81
6230120	SAFETY SERVICES	32,403.90	2,038.97	0.00	34,442.87
6300270	SOLIDS CONTROL SRVCS	69,823.46	0.00	0.00	69,823.46
6310120	STIMULATION SERVICES	0.00	795,782.18	0.00	795,782.18
6310190	PROPPANT PURCHASE	0.00	578,842.14	0.00	578,842.14
6310200	CASING & TUBULAR SVC	104,265.12	0.00	0.00	104,265.12
6310250	CEMENTING SERVICES	200,000.00	0.00	0.00	200,000.00
6310280	DAYWORK COSTS	629,000.00	0.00	0.00	629,000.00
6310300	DIRECTIONAL SERVICES	242,373.18	0.00	0.00	242,373.18
6310310	DRILL BITS	79,148.67	0.00	0.00	79,148.67
6310330	DRILL&COMP FLUID&SVC	315,171.21	12,197.86	0.00	327,369.07
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	19,351.23	0.00	0.00	19,351.23
6310480	TSTNG-WELL, PL & OTH	0.00	203,943.99	0.00	203,943.99
6310600	MISC PUMPING SERVICE	0.00	27,526.02	0.00	27,526.02
6320100	EQPMNT SVC-SRF RNTL	138,395.08	224,976.83	0.00	363,371.91
6320110	EQUIP SVC - DOWNHOLE	83,622.86	40,251.96	0.00	123,874.82
6320160	WELDING SERVICES	3,480.47	0.00	0.00	3,480.47
6320190	WATER TRANSFER	0.00	53,578.16	0.00	53,578.16
6350100	CONSTRUCTION SVC	0.00	124,534.58	0.00	124,534.58

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-157030.01
 Well Name: CLAWHAMMER 33-28-21 FEDERAL COM 333H AFE Date:
 Cost Center Number: 1061673501 State:
 Legal Description: County/Parish:
 Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,495.15	0.00	7,495.15
6550110	MISCELLANEOUS SVC	42,182.96	0.00	0.00	42,182.96
6550120	OTHER ROUSTABOUT SER	0.00	10,000.00	0.00	10,000.00
6630110	CAPITAL OVERHEAD	8,667.06	36,424.50	0.00	45,091.56
6740340	TAXES OTHER	0.00	38,271.18	0.00	38,271.18
	Total Intangibles	2,593,970.46	3,840,949.22	0.00	6,434,919.68

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	36,573.88	0.00	36,573.88
6120120	MEASUREMENT EQUIP	0.00	24,221.92	0.00	24,221.92
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	202,350.00	0.00	202,350.00
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	71,902.75	0.00	71,902.75
6310460	WELLHEAD EQUIPMENT	42,500.00	156,523.93	0.00	199,023.93
6310530	SURFACE CASING	16,204.00	0.00	0.00	16,204.00
6310540	INTERMEDIATE CASING	466,905.00	0.00	0.00	466,905.00
6310550	PRODUCTION CASING	387,790.00	0.00	0.00	387,790.00
6310580	CASING COMPONENTS	34,490.09	0.00	0.00	34,490.09
6330100	PIPE,FIT,FLANG,CPLNG	0.00	147,753.23	0.00	147,753.23
	Total Tangibles	972,889.09	680,575.71	0.00	1,653,464.80

TOTAL ESTIMATED COST	3,566,859.55	4,521,524.93	0.00	8,088,384.48
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WORKING INTEREST OWNER APPROVAL

Company Name: _____

Signature: _____

Print Name: _____

Title: _____

Date: _____

Email: _____

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-157033.01
 Well Name: CLAWHAMMER 33-28-21 FEDERAL COM 334H AFE Date:
 Cost Center Number: 1061673801 State:
 Legal Description: County/Parish:
 Revision:

Explanation and Justification:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	1,966.84	0.00	0.00	1,966.84
6040110	CHEMICALS - OTHER	0.00	191,001.86	0.00	191,001.86
6060100	DYED LIQUID FUELS	115,417.10	125,410.21	0.00	240,827.31
6060130	GASEOUS FUELS	0.00	81,639.57	0.00	81,639.57
6080100	DISPOSAL - SOLIDS	86,836.79	5,285.42	0.00	92,122.21
6080110	DISP-SALTWATER & OTH	0.00	5,874.00	0.00	5,874.00
6080115	DISP VIA PIPELINE SW	0.00	183,000.00	0.00	183,000.00
6090100	FLUIDS - WATER	28,708.36	290,562.60	0.00	319,270.96
6090120	RECYC TREAT&PROC-H2O	0.00	158,784.52	0.00	158,784.52
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	36,166.67	0.00	0.00	36,166.67
6110130	ROAD&SITE PREP SVC	72,333.33	4,756.87	0.00	77,090.20
6120100	I & C SERVICES	0.00	11,808.33	0.00	11,808.33
6130170	COMM SVCS - WAN	987.10	0.00	0.00	987.10
6130360	ROTC - ENGINEERING	0.00	2,941.79	0.00	2,941.79
6130370	ROTC - GEOSTEERING	7,890.48	0.00	0.00	7,890.48
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	11,965.74	396,999.57	0.00	408,965.31
6160100	MATERIALS & SUPPLIES	16,592.84	0.00	0.00	16,592.84
6170100	PULLING&SWABBING SVC	0.00	12,000.00	0.00	12,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	108,652.28	0.00	108,652.28
6190100	TRCKG&HL-SOLID&FLUID	33,677.07	0.00	0.00	33,677.07
6190110	TRUCKING&HAUL OF EQP	42,251.62	23,356.25	0.00	65,607.87
6200130	CONSLT & PROJECT SVC	109,791.32	73,329.49	0.00	183,120.81
6230120	SAFETY SERVICES	32,403.90	1,774.29	0.00	34,178.19
6300270	SOLIDS CONTROL SRVCS	69,823.46	0.00	0.00	69,823.46
6310120	STIMULATION SERVICES	0.00	717,078.33	0.00	717,078.33
6310190	PROPPANT PURCHASE	0.00	579,004.06	0.00	579,004.06
6310200	CASING & TUBULAR SVC	104,265.12	0.00	0.00	104,265.12
6310250	CEMENTING SERVICES	200,000.00	0.00	0.00	200,000.00
6310280	DAYWORK COSTS	629,000.00	0.00	0.00	629,000.00
6310300	DIRECTIONAL SERVICES	242,373.18	0.00	0.00	242,373.18
6310310	DRILL BITS	79,148.67	0.00	0.00	79,148.67
6310330	DRILL&COMP FLUID&SVC	315,171.21	12,225.61	0.00	327,396.82
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	19,351.23	0.00	0.00	19,351.23
6310480	TSTNG-WELL, PL & OTH	0.00	204,027.24	0.00	204,027.24
6310600	MISC PUMPING SERVICE	0.00	59,952.39	0.00	59,952.39
6320100	EQPMNT SVC-SRF RNTL	138,395.08	260,386.45	0.00	398,781.53
6320110	EQUIP SVC - DOWNHOLE	83,622.86	40,307.45	0.00	123,930.31
6320160	WELDING SERVICES	3,480.47	0.00	0.00	3,480.47
6320190	WATER TRANSFER	0.00	43,395.01	0.00	43,395.01
6350100	CONSTRUCTION SVC	0.00	158,773.75	0.00	158,773.75

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-157033.01
 Well Name: CLAWHAMMER 33-28-21 FEDERAL COM 334H AFE Date:
 Cost Center Number: 1061673801 State:
 Legal Description: County/Parish:
 Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,495.15	0.00	7,495.15
6550110	MISCELLANEOUS SVC	42,182.96	0.00	0.00	42,182.96
6550120	OTHER ROUSTABOUT SER	0.00	10,000.00	0.00	10,000.00
6630110	CAPITAL OVERHEAD	8,667.06	32,398.60	0.00	41,065.66
6740340	TAXES OTHER	0.00	38,271.18	0.00	38,271.18
	Total Intangibles	2,593,970.46	3,840,492.27	0.00	6,434,462.73

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	28,196.79	0.00	28,196.79
6120120	MEASUREMENT EQUIP	0.00	24,221.92	0.00	24,221.92
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	226,153.57	0.00	226,153.57
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	71,902.75	0.00	71,902.75
6310460	WELLHEAD EQUIPMENT	42,500.00	156,523.93	0.00	199,023.93
6310530	SURFACE CASING	16,204.00	0.00	0.00	16,204.00
6310540	INTERMEDIATE CASING	466,905.00	0.00	0.00	466,905.00
6310550	PRODUCTION CASING	387,790.00	0.00	0.00	387,790.00
6310580	CASING COMPONENTS	34,490.09	0.00	0.00	34,490.09
6330100	PIPE,FIT,FLANG,CPLNG	0.00	179,128.13	0.00	179,128.13
	Total Tangibles	972,889.09	727,377.09	0.00	1,700,266.18

TOTAL ESTIMATED COST	3,566,859.55	4,567,869.36	0.00	8,134,728.91
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature: _____ Print Name: _____

Title: _____

Date: _____

Email: _____

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Chronology of Contact

Owner	Status	Date: Well Proposal Sent	Date: Well Proposal Receipt	Correspondance/Offers
Pioneer Natural Resources USA, Inc.	Uncommitted	8-Apr-25		<ul style="list-style-type: none"> • 4/14/2025: Email from Andrea Stautberg confirming Pioneer's interest • 4/15/2025: Email from Chad Smith confirming receipt of well proposals • 5/15/2025: Video call with Chad Smith to discuss potential trade
Jay Jiles and Kala Denise Jiles Schmidt	Uncommitted	8-Apr-25		<ul style="list-style-type: none"> • 5/22/2025: Call with Jay Jiles to confirm that he and his sister, Kala Denise Jiles Schmidt have both received the well proposals.

TAB 3

WPX Exhibit B: Self-Affirmed Statement of Russell Goodin, Geologist

- WPX Exhibit B-1: Structure Map
- WPX Exhibit B-2: Stratigraphic Cross Section
- WPX Exhibit B-3: Gross Isochore
- WPX Exhibit B-4: Gun Barrel View

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF WPX ENERGY PERMIAN, LLC
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO

Case No. 25407

SELF-AFFIRMED STATEMENT OF J. RUSSELL GOODIN

I, J. Russell Goodin, state and affirm the following:

1. I am over the age of 18, and I have personal knowledge of the matters stated herein.
2. I am employed as a petroleum geologist for WPX Energy Permian, LLC (“WPX”), and I am familiar with the subject application and the geology involved.
3. I have testified previously by affidavit before the Oil Conservation Division (“Division”) as an expert petroleum geologist; my credentials have been made a matter of record, and I have been qualified as an expert by the Division.
 - a. I have a Bachelor of Science Degree in Geology from Weber State University and a Master of Science Degree in Geology from Simon Fraser University.
 - b. I have worked on New Mexico Oil and Gas matters since 2015.
4. This Self-Affirmed Statement is submitted in connection with the filing by WPX of the above-referenced compulsory pooling application pursuant to 19.15.4.12.A(1) NMAC.
5. **WPX Exhibit B-1** is a structure map showing the depth (subsea) to the top of the Bone Spring formation, a marker that defines the top of the target interval for the proposed wells. Contour interval of 100’. The units being pooled are outlined by red rectangles. The



structure map shows that there is a regional down-dip to the east. I do not observe any faulting, pinchouts, or other geologic impediments to developing this targeted interval.

6. **WPX Exhibit B-2** is a stratigraphic cross-section flattened on the Bone Spring top. Each well in the cross-section contains at least a gamma ray log. The cross-section demonstrates continuity and consistent thickness across the target zone. The well logs on the cross-section give a representative sample of the Bone Spring. The landing zones are highlighted by the well numbers.

7. Additional exhibits for the benefit of the Division's review include **WPX Exhibit B-3**, a gross isochore from the top of Bone Spring to the Wolfcamp, as well as **WPX Exhibits B-4** and **B-5**. **WPX Exhibit B-4** is a gun barrel representation of the unit, and **WPX Exhibit B-5** is a 3D structural cross section built along the wellbore trajectories.

8. I conclude from the attached exhibits that:

- a. The horizontal spacing and proration unit is justified from a geologic standpoint.
- b. There are no structural impediments or faulting that will interfere with horizontal development.
- c. Each quarter-quarter section in the unit will contribute more or less equally to production.

9. The preferred well orientation in this area is North-South so that the wells run sub-perpendicular to the inferred orientation of the maximum horizontal stress.

10. The Exhibits to this Self-Affirmed Statement were prepared by me or compiled from WPX's company business records under my direct supervision.

11. The granting of this Application is in the interests of conservation, the prevention of waste and the drilling of unnecessary wells, and the protection of correlative rights.

12. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

Signature page of Self-Affirmed Statement of J. Russell Goodin:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25407 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.



J. Russell Goodin

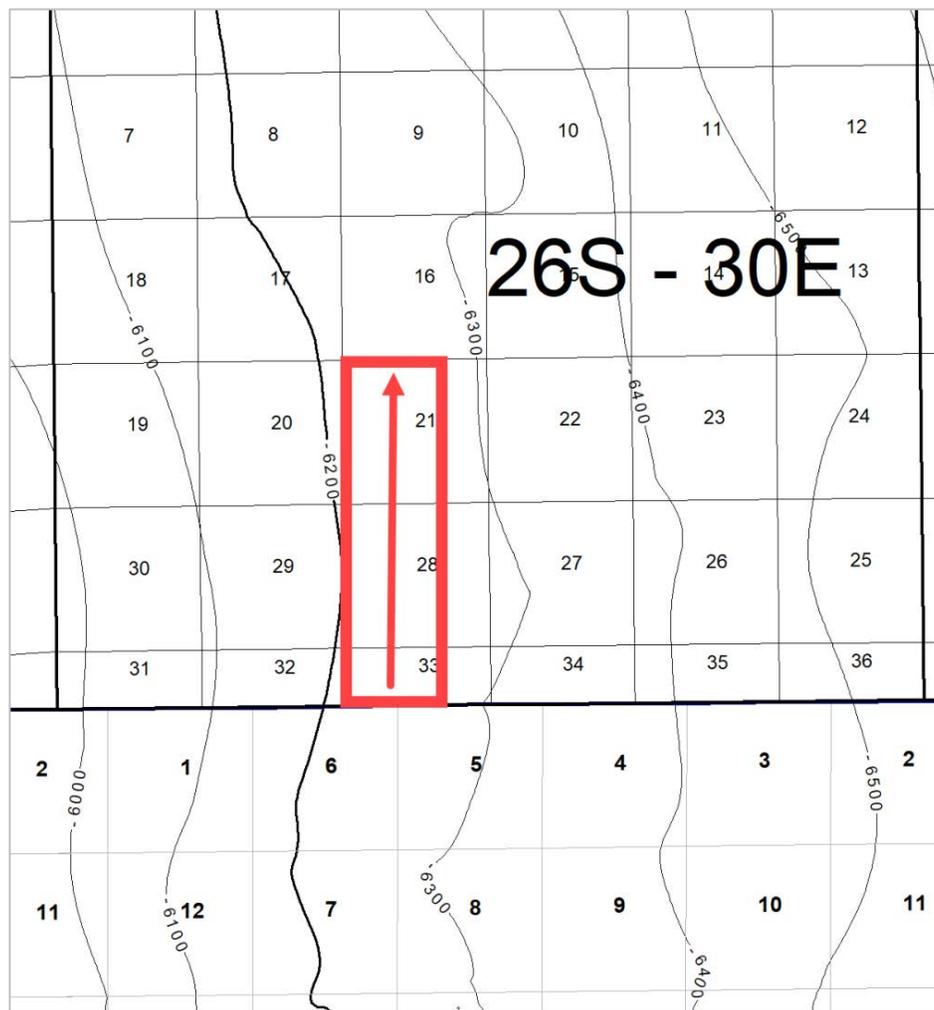


Date Signed

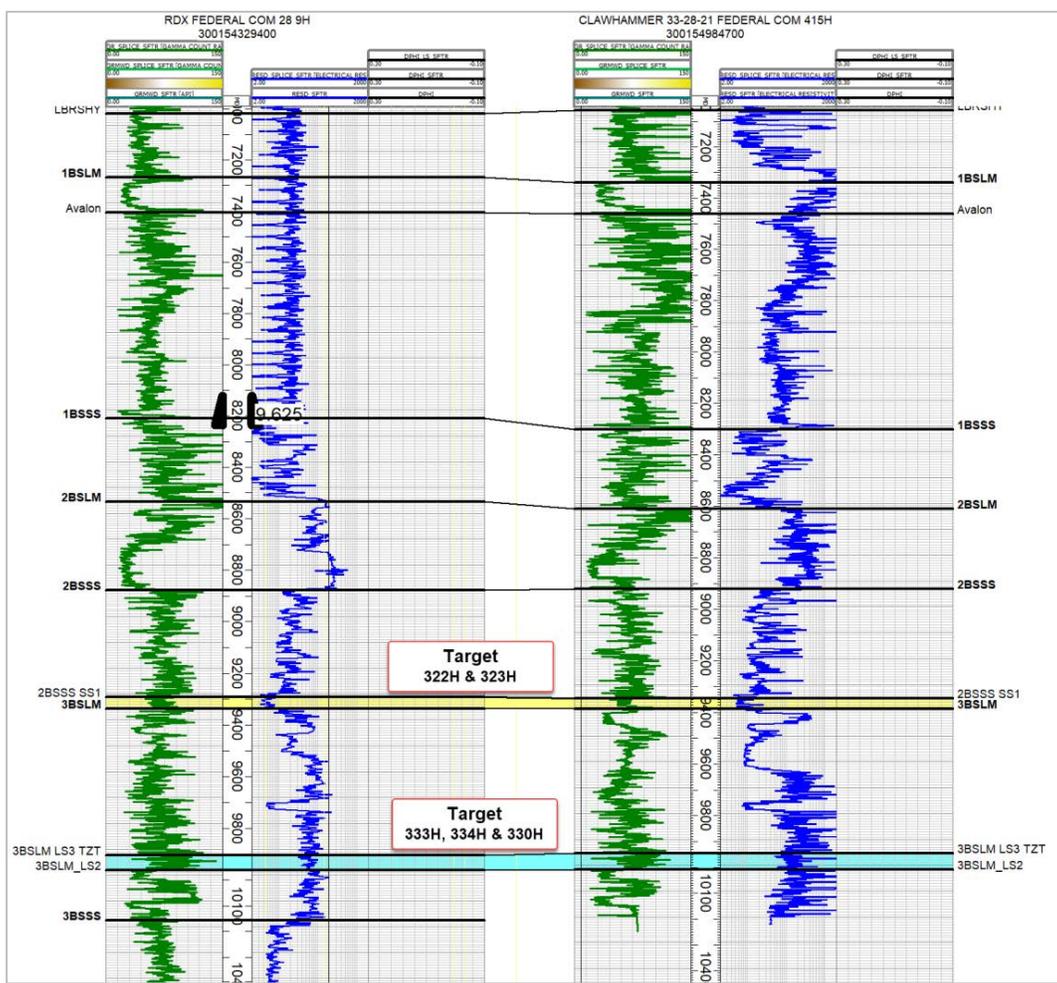
WPX Exhibit B-1

A structure map showing the depth (subsea) to the top of the 3rd Bone Spring Limestone, a key marker between the two landing zones of the proposed wells.

Red arrow indicates well direction. Contour interval = 100'

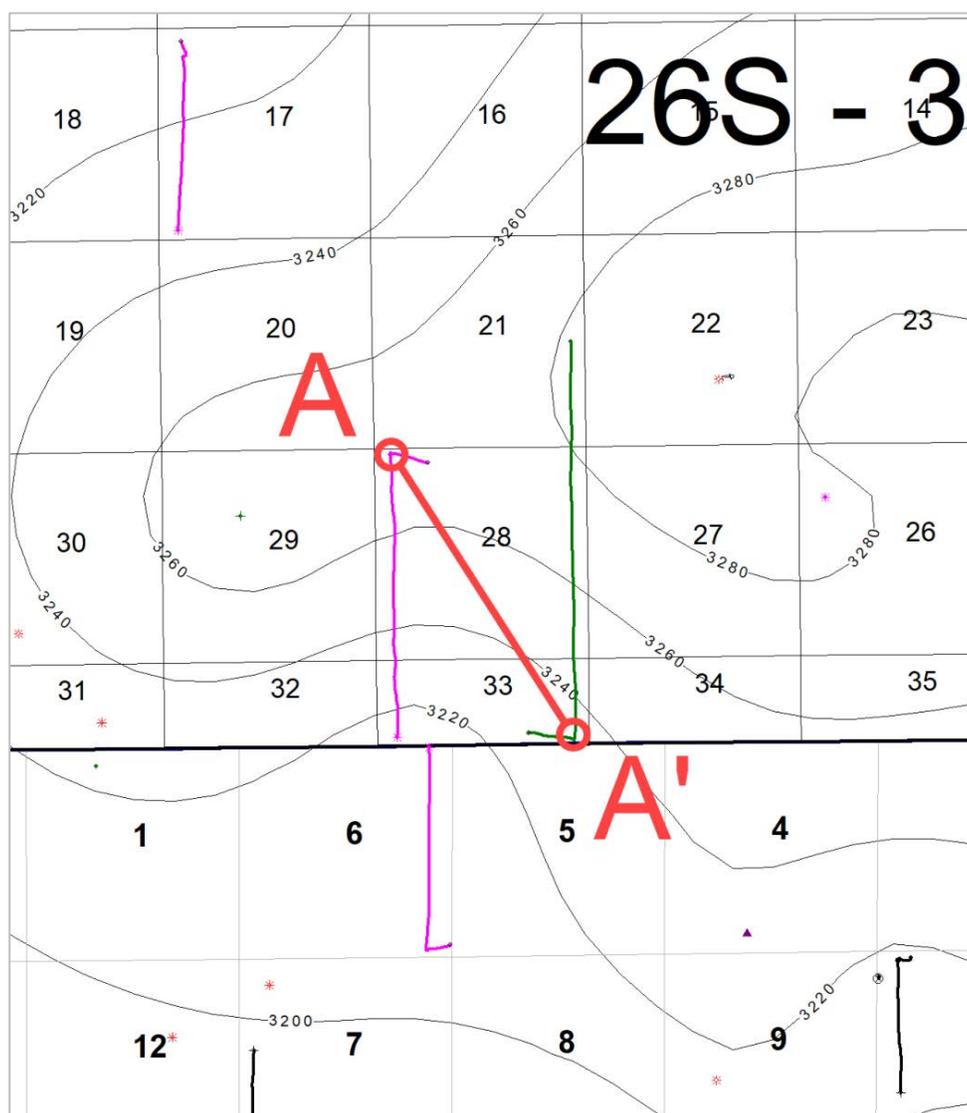


WPX Exhibit B-2
Cross-section A to A'.
Stratigraphic cross-section flattened on top of the 3rd Bone Spring Limestone.
Target intervals indicated with well numbers.



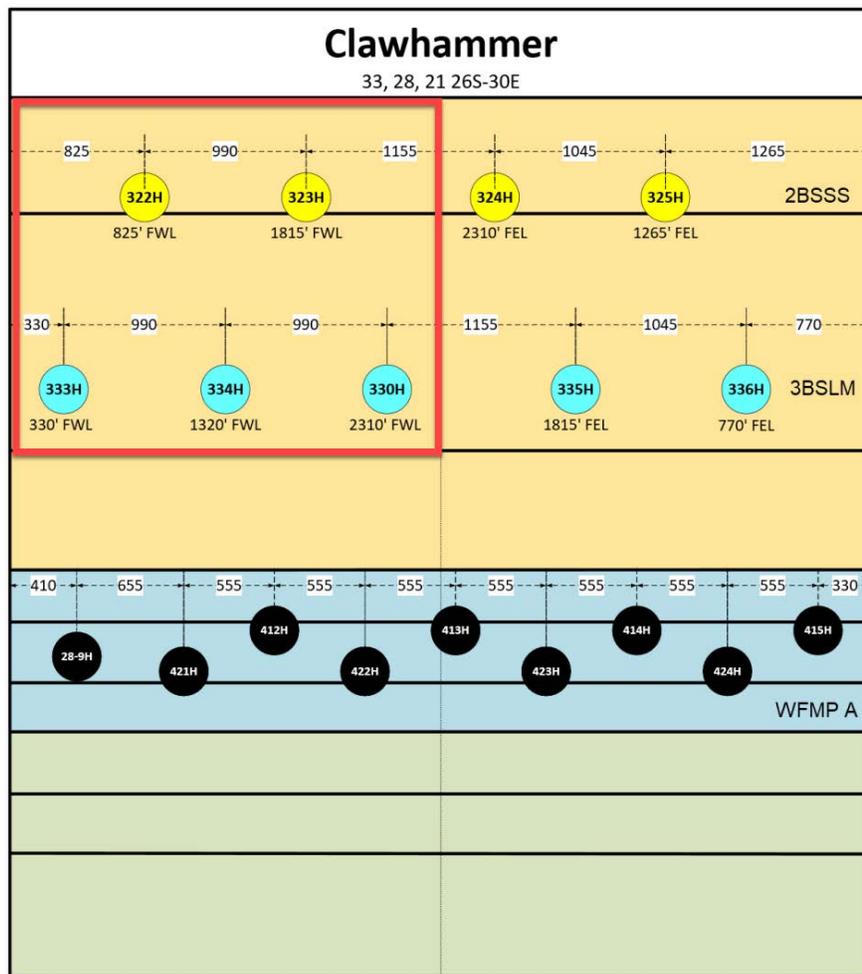
WPX Exhibit B-3

Gross isochore from the top of Bone Spring to top of Wolfcamp with a 20' contour interval. Map demonstrates continuity and consistent thickness of formation.

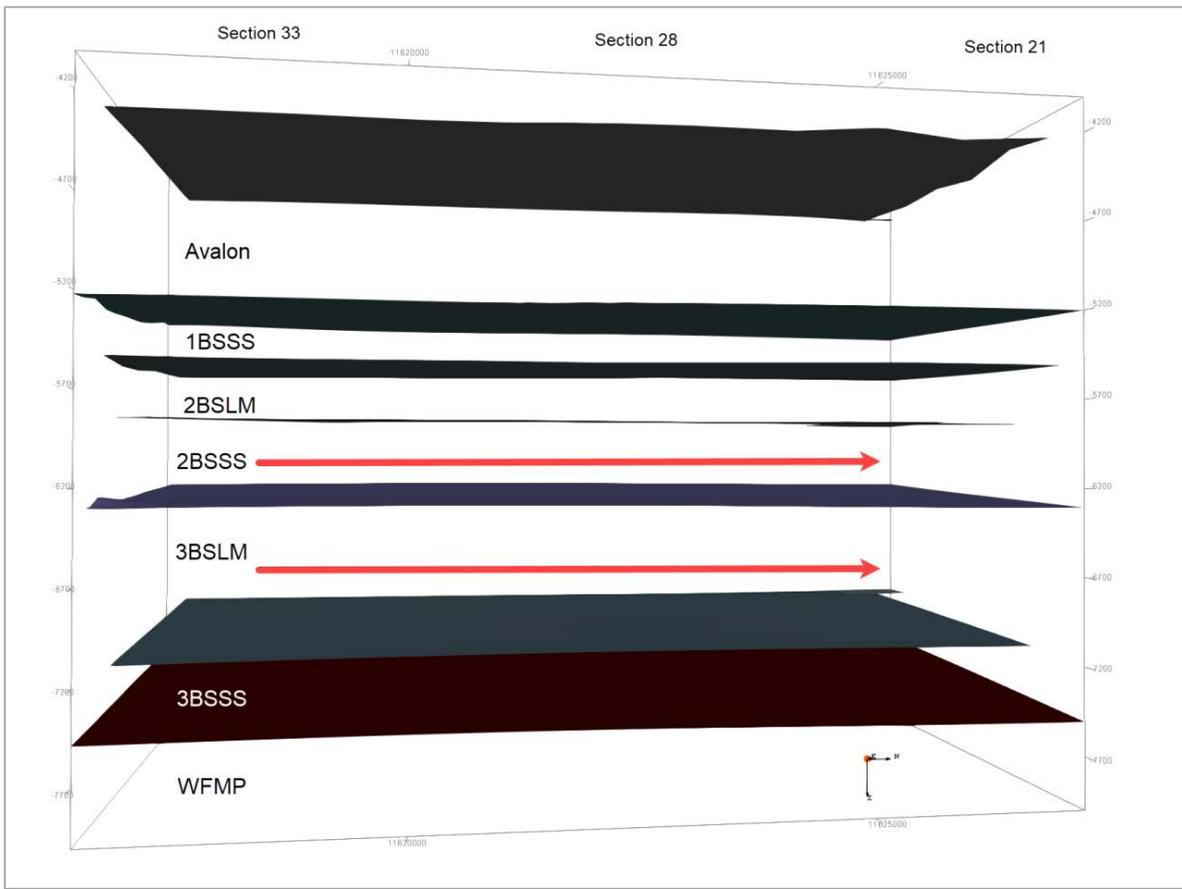


WPX Exhibit B-4

A gun barrel representation of the unit.
Wells colored in black have already been drilled.



WPX Exhibit B-5
Three-dimensional structural cross section with approximate well trajectory shown by red arrows.



TAB 4

WPX Exhibit C: Self-Affirmed Statement of Notice, Darin C. Savage

- WPX Exhibit C-1: Notice Letters
- WPX Exhibit C-2: Mailing List
- WPX Exhibit C-3: Affidavits of Publication

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF WPX ENERGY PERMIAN, LLC
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case No. 25407

SELF-AFFIRMED STATEMENT OF NOTICE

I, Darin C. Savage, attorney and authorized representative of WPX Energy Permian, LLC (“WPX”), the Applicant herein, state and affirm the following:

1. Notice of the applications and hearing in the above-reference cases was timely sent by certified mail, return receipt requested, through the United States Postal Service on May 15, 2025, to all uncommitted interest owners sought to be pooled in this proceeding. *See WPX Exhibit C-2*, attached hereto. Copies of notice letters and evidence of mailing to parties are attached hereto as **WPX Exhibits C-1 and C-2**.

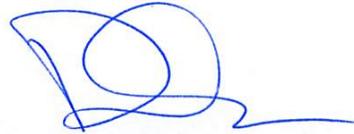
2. Notice was sent to the Carlsbad Current Argus, a newspaper of general circulation in Eddy County, New Mexico, and timely published in said newspaper on May 20, 2025. *See WPX Exhibit C-3*.

[Signature page follows]

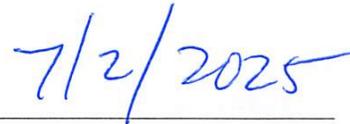


Signature page of Self-Affirmed Statement of Darin C. Savage:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25407 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief, and made under penalty of perjury under the laws of the State of New Mexico.



Darin Savage



Date Signed



For the Pursuit of Energy

ABADIE | SCHILL PC

Colorado	New Mexico
Louisiana	Texas
Nebraska	Kansas
Montana	Wyoming
Oklahoma	California
	North Dakota

May 15, 2025

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of WPX Energy Permian, LLC
 for a Compulsory Pooling, Eddy County, New Mexico
Clawhammer 33-28-21 Fed Com 322H Well
Clawhammer 33-28-21 Fed Com 323H Well
Clawhammer 33-28-21 Fed Com 330H Well
Clawhammer 33-28-21 Fed Com 333H Well
Clawhammer 33-28-21 Fed Com 334H Well

Case No. 25407:

Dear Interest Owner:

This letter is to advise you that WPX Energy Permian, LLC (“WPX”), has filed the enclosed application, Case No. 25407, with the New Mexico Oil Conservation Division (“Division”) for an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 609.5-acre, more or less, spacing unit comprised of the W/2 of Sections 33 and 28, and the SW/4 of Section 21, all in Township 26 South, Range 30 East, NMPM, Eddy County, New Mexico.

WPX requested that this Application be set for hearing before an Examiner of the Oil Conservation Division on June 5, 2025. The status of the hearing, including any continuances, can be monitored through the Division’s website. Division hearings will commence at 9:00 a.m., in the Wendell Chino Building, Pecos Hall located on the 1st Floor, at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. If so desired, you can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending by remote access and reviewing the status of the case, you can visit the Division’s website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441.

abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

O : 970.385.4401 • F : 970.385.4901



You are being notified as an interest owner (subject to title examination) and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the nature of any protests or objections; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Tim Prout at (405) 552-6113 or at Tim.Prout@dvn.com.

Sincerely,



Darin C. Savage

Attorney for WPX Energy Permian, LLC



Transaction Report Details - CertifiedPro.net
Date Mailed - 5/15/2025
Generated: 6/23/2025 12:32:35 PM



USPS Article Number	Date Mailed	Reference Number	Name 1	Address 1	Address 2	City	State	Zip	Mailing Status
9314869904300135209143	5/15/25	4188.74 - 25407 Clawhammer BS W2	Bureau of Land Management	620 E. Greene Street		Carlsbad	NM	88220-6292	Delivered
9314869904300135209136	5/15/25	4188.74 - 25407 Clawhammer BS W2	Pioneer Natural Resources USA, Inc.	777 Hidden Ridge		Irving	TX	75038	Delivered
9314869904300135209129	5/15/25	4188.74 - 25407 Clawhammer BS W2	Kala Denise Jiles Schmidt	6821 Island Circle		Midland	TX	79707	Delivered
9314869904300135209112	5/15/25	4188.74 - 25407 Clawhammer BS W2	Jay Edward Jiles	208 Pebble Ridge Court		Cresson	TX	76035	Delivered

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS
PO BOX 507
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO }
COUNTY OF EDDY } SS

Account Number: 1227
Ad Number: 48210
Description: 25407 Clawhammer BS W2
Ad Cost: \$134.03

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

May 20, 2025

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

Sherry Groves

Agent

Subscribed to and sworn to me this 20th day of May 2025.

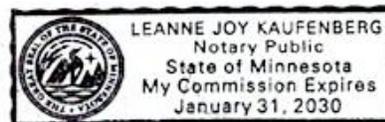
Leanne Kaufenberg

Leanne Kaufenberg, Notary Public, Redwood County
Minnesota

CASE NO. 25407; Notice -- to all parties and persons having any right, title, interest or claim in this case, including owners of working interest, overriding royalty interest, and record title, among others, whether such parties or persons are listed herein or not, as well as notice to all known and unknown heirs, devisees, assigns and successors of such affected parties and persons, which based on reasonable diligence include JAY EDWARD JILES; KALA DENISE JILES SCHMIDT; AND PIONEER NATURAL RESOURCES USA, INC. - of WPX Energy Permian, LLC's Application for Compulsory Pooling, Eddy County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 9:00 a.m. June 5, 2025, in Pecos Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. If so desired, you can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending by remote access and reviewing the status of the case, you can visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/or> call (505) 476-3441. It is recommended that you check with the Division to determine the best option for attendance. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 609.5-acre, more or less, spacing unit comprised of the W/2 of Sections 33 and 28, and the SW/4 of Section 21, all in Township 26 South, Range 30 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the **Clawhammer 33-28-21 Fed Com 322H Well**, an oil well, to be horizontally drilled from a surface location in Lot 3 of Section 33 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 21; the **Clawhammer 33-28-21 Fed Com 323H Well**, an oil well, to be horizontally drilled from a surface location in Lot 3 of Section 33 to a bottom hole location in the NE/4 SW/4 (Unit K) of Section 21; the **Clawhammer 33-28-21 Fed Com 330H Well**, an oil well, to be horizontally drilled from a surface location in Lot 2 of Section 33 to a bottom hole location in the NE/4 SW/4 (Unit K) of Section 21; the **Clawhammer 33-28-21 Fed Com 333H Well**, an oil well, to be horizontally drilled from a surface location in Lot 3 of Section 33 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 21; and the **Clawhammer 33-28-21 Fed Com 334H Well**, an oil well, to be horizontally drilled from a surface location in Lot 2 of Section 33 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 21. The **Clawhammer 33-28-21 Fed Com 334H Well** is a proximity well and proximity tracts will be utilized. All the proposed wells have orthodox locations and meet setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located adjacent to the southern state line and approximately 17 miles southeast of Malaga, New Mexico.

Published in the Carlsbad Current-Argus May 20, 2025.
#48210

KAIYA TOOP
ABADIE SCHILL
555 RIVERGATE LANE, SUITE B-4-180
DURANGO, CO 81301
kaiya@abadieschill.com



WPX EXHIBIT
C-3