#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

#### APPLICATION OF EOG RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

#### **CASE NO. 25433**

#### NOTICE OF REVISED EXHIBITS A & C-4

EOG Resources, Inc., applicant in the above-referenced case, gives notice that it is

filing the attached exhibits for acceptance into the record.

EOG Revised Exhibit A is a revised compulsory pooling checklist that reflects the parties

that have entered an appearance in the case.

EOG Revised Exhibit C-4 is a revised chronology of contacts that provides additional

details on the communications between EOG and the other interest owners.

Respectfully submitted,

HOLLAND & HART LLP

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Michael H. Feldewert Adam G. Rankin Paula M. Vance Post Office Box 2208 Santa Fe, New Mexico 87504-2208 (505) 988-4421 (505) 983-6043 Facsimile mfeldewert@hollandhart.com agrankin@hollandhart.com pmvance@hollandhart.com

#### **ATTORNEYS FOR EOG RESOURCES, INC.**

#### **CERTIFICATE OF SERVICE**

I hereby certify that on July 11, 2025, I served a copy of the foregoing document to the following counsel of record via Electronic Mail to:

James Bruce Post Office Box 1056 Santa Fe, New Mexico 87504 (505) 982-2043 *jamesbruc@aol.com* 

Attorney for MRC Permian Company

athin

Paula M. Vance

## **BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING JULY 29, 2025**

# **CASE NO. 25433**

OSPREY 10 1H

Lea County, New Mexico



#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

#### APPLICATION OF EOG RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

#### **CASE NO. 25433**

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  - o EOG Exhibit D-2: Subsea structure & cross-section map
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- EOG Exhibit F: Affidavit of Publication for the Case

### **COMPULSORY POOLING APPLICATION CHECKLIST**

Case: 25433	APPLICANT'S RESPONSE
Date:	July 29, 2025
Applicant	EOG Resources, Inc.
Designated Operator & OGRID (affiliation if applicable)	EOG Resources, Inc. (OGRID 7377)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF EOG RESOURCES, INC.
	FOR COMPULSORY POOLING,
	LEA COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	MRC Permian Company
Well Family	Osprey 10
Formation/Pool	
Formation Name(s) or Vertical Extent:	Delaware Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Vaca Ridge; Delaware [97161]
Well Location Setback Rules:	Statewide Rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	240
Building Blocks:	40 acres
Orientation:	Standup / South-North
Description: TRS/County	W/2 W/2 of Section 10 and the W/2 SW/4 of Section 3, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
and is approval of non-standard unit requested in this	
application?	
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C-2
Well(s)	
Name & API (if assigned), surface and bottom hole location,	
footages, completion target, orientation, completion status	
(standard or non-standard)	
Well #1 BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico	Osprey 10 <u>1H</u> API 30-025-54640
Revised Exhibit No. A	SHL: 413' FSL & 1,118' FWL (Unit M) of Section 10
Submitted by: EOG Resources, Inc. Hearing Date: July 29, 2025	BHL: 2,539' FSL & 792' FWL (Unit L) of Section 3
Case No. 25433	Completion Target: Delaware formation
	Well Orientation: Standup / South-North
	Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-3
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AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2
If approval of Non-Standard Spacing Unit is requested, Tract	
List (including lease numbers and owners) of Tracts subject to	
notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit C-2
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above &	
below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-2
Chronology of Contact with Non-Joined Working Interests	Exhibit C-4
Overhead Rates In Proposal Letter	Exhibit C-3
Cost Estimate to Drill and Complete	Exhibit C-3
Cost Estimate to Equip Well	Exhibit C-3
Cost Estimate for Production Facilities	Exhibit C-3
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-2
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables C-102	Exhibit C-1
Tracts	Exhibit C-1
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-2
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-2
Structure Contour Map - Subsea Depth	Exhibit D-3
Cross Section Location Map (including wells)	Exhibit D-3
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provid	ded in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Paula M. Vance

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Signed Name (Attorney or Party Representative): Date:

Pathin

3-Jul-25

#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

#### **APPLICATION OF EOG RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.**

#### CASE NO. 25433

#### **APPLICATION**

EOG Resources, Inc. ("EOG" or "Applicant") (OGRID No. 7377) through its undersigned attorneys, files this application with the Oil Conservation Division for an order pooling all uncommitted mineral owners in a standard 240-acre, more or less, horizontal well spacing unit in the Delaware formation comprised of the W/2 W/2 of Section 10 and the W/2 SW/4 of Section 3, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico. In support of this application, EOG states:

1. EOG is a working interest owner in the subject acreage and has the right to drill thereon.

2. Applicant seeks to initially dedicate the above-referenced standard horizontal well spacing unit to the proposed **Osprey 10 1H** well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 10, with a first take point in the SW/4 SW/4 (Unit M) of Section 10, and a last take point in the NW/4 SW/4 (Unit L) of Section 3.

3. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all mineral interest owners in the subject spacing unit.

4. The pooling of interests will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this matter be set for hearing on July 10, 2025,

before an Examiner of the Oil Conservation Division, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interest owners in the proposed horizontal well spacing unit;
- B. Designating Applicant as operator of this horizontal spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

By:\_\_

HOLLAND & HART LLP

Pathie

Michael H. Feldewert Adam G. Rankin Paula Vance Post Office Box 2208 Santa Fe, NM 87504 505-988-4421 505-983-6043 Facsimile mfeldewert@hollandhart.com agrankin@hollandhart.com

ATTORNEYS FOR EOG RESOURCES, INC.

CASE :

Application of EOG Resources, Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling a standard 240acre, more or less, horizontal well spacing unit in the Delaware formation comprised of the W/2 W/2 of Section 10 and the W/2 SW/4 of Section 3, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico pooling all uncommitted mineral owners in this acreage. This spacing unit will be initially dedicated to the Osprey 10 1H well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 10, with a first take point in the SW/4 SW/4 (Unit M) of Section 10, and a last take point in the NW/4 SW/4 (Unit L) of Section 3. Also, to be considered will be the cost of drilling and completing the well, the timing of development for initial well, and the allocation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is approximately 6 miles northwest of Jal, New Mexico.

#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

#### APPLICATION OF EOG RESOURCES, INC. FOR COMPULSORY POOLING LEA COUNTY, NEW MEXICO.

#### CASE NO. 25433

#### **SELF-AFFIRMED STATEMENT OF LACI STRETCHER**

1. My name is Laci Stretcher. I work for EOG Resources, Inc. ("EOG") as a Landman.

2. I have previously testified before the New Mexico Oil Conservation Division ("Division") as an expert witness in petroleum land matters and my credentials have been accepted as a matter of record.

3. I am familiar with the application filed by EOG in this case, and I am familiar with the status of the lands in the subject area.

4. None of the uncommitted parties in this case have indicated opposition to proceeding by self-affirmed statement and, therefore, I do not expect any opposition at the hearing.

5. Under **Case No. 25433**, EOG seeks to pool the uncommitted interests in the Delaware formation underlying a standard 240-acre, more or less, horizontal well spacing unit comprised of the W/2 W/2 of Section 10 and the W/2 SW/4 of Section 3, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico, and initially dedicates the unit to the proposed **Osprey 10 1H** well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 10, with a first take point in the SW/4 SW/4 (Unit M) of Section 10, and a last take point in the NW/4 SW/4 (Unit L) of Section 3.

6. **EOG Exhibit C-1** contains a C-102 for the proposed well. The well is dedicated to the Vaca Ridge; Delaware [97161]. This form demonstrates that the completed interval of the well will comply with the state setback requirements for the Delaware formation.

7. EOG Exhibit C-2 identifies the tracts of land comprising the horizontal spacing unit, the ownership interests in each tract, and ownership interests on a spacing unit basis. The parties EOG seeks to pool are highlighted in yellow.

8. **EOG Exhibit C-3** contains a sample of the well proposal letter and AFEs sent to owners with a working interest. The costs reflected in the AFEs are consistent with what EOG and other operators have incurred for drilling similar horizontal wells in the area in this formation.

9. EOG requests that the overhead and administrative costs for drilling and producing the proposed well be set at \$10,000 per month while drilling and \$1,000 per month while producing. These costs are consistent with what other operators are charging in this area for similar wells.

10. **EOG Exhibit C-4** contains a general summary of the contacts with the uncommitted interest owners. As indicated in the exhibit, EOG has made a good faith effort to locate and has had communications with the majority of the parties that it seeks to pool in this case in an effort to reach voluntary joinder. In my opinion, EOG has undertaken good faith efforts to reach an agreement with the uncommitted interest owners.

11. EOG has provided the law firm of Holland & Hart LLP with the names and addresses of the parties that EOG seeks to pool and instructed that they be notified of this hearing. EOG has conducted a diligent search of all public records in the county where the property is located, reviewed telephone directories, and conducted computer searches to locate contact information for each interest owner.

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12. EOG Exhibit C-1 through C-4 were either prepared by me or compiled under my direction and supervision.

13. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

Deren

7/1/2025

Laci Stretcher

Date

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C-102 Submit Electronic	aally.		State of New Energy, Minerals & Natura					nt	Revised July 9, 2024		ed July 9, 2024
Via OCD Permitt			OIL CONSERVATION DIVISION					X Initial Submittal			
						Sub Typ	omittal	Amended Report			
								1.71		As Drilled	
		W	'ELL LC	<b>CATIO</b>	N AND AC	REAGE DI	EDICATIO	ON PLA	AT		
API Number 30-025-5	4640		Pool Code 97161		Pool N Va	<sup>lame</sup> .ca Ridge; Dela	aware				
Property Code			Property Name		OSP	REY 10				Well Number	1H
OGRID No.	7377		Operator Name				<b>`</b>			Ground Level Elev	ation 3333'
Surface Owner:	_	T.:			EUG RESU	Mineral Owner:			-1		5555
Surface Owner:					Surface			bai Federa	ai		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitud	le	I	Longitude	County
М	10	25-S	34-E	-	413' S	1118' W	N 32.138	39126	W 10	3.4627223	LEA
				·		ole Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitud			Longitude	County
L	3	25-S	34-E	-	2539' S	792' W	N 32.159	92669	W 10	3.4637551	LEA
Dedicated Acres	Infill or Defi	ning Well Defini	ng Well API			Overlapping Spacing	2 Unit (Y/N)		Consolidated	Code	
240.00	DEFIN		6				N			F	
Order Numbers		PEND	ING POO	LING		Well Setbacks are ur		ership: Y			
					Kick Off I	Point (KOP)					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S		Latitud	le	I	Longitude	County
М	10	25-S	34-E	-	50' S	792' W	N 32.137	79148	W 10	3.4637761	LEA
						Point (FTP)					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S 100' S	Feet from the E/W <b>792' W</b>	Latitud N 32.138			Longitude	County LEA
M	10	25-S	34-E	-			N 32.130	00022	VV 10	3.4637759	LEA
UL or lot no.	Section	Township	Range	Lot Idn	Last Take	Point (LTP) Feet from the E/W	Latitud	le	I	ongitude	County
	3	25-S	34-E	-	2539' S	792' W	N 32.159			3.4637551	LEA
			••-								
Unitized Area or A	rea of Uniform I UNITIZE			Spacing Unity	Type	al Vertical	Gro	und Floor Ele	evation	3358'	
I hereby certi best of my kn	owledge and	formation cont belief; and, if	the well is a	vertical or a	complete to the lirectional well,	SURVEYOR I hereby certify notes of actual	RS CERTIFIC that the well l surveys made b	CATION location she	own on th	is plat Bog plotte	d from field that the same
best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.				is true and cor	rrect to the best	of my bel	ief.	EN MEXIC			
If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each track (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.			Santa I Ext Submitted by Hearing D	Fe, New Mexico hibit No. C-1 /: EOG Resources Date: July 29, 202 e No. 25433		ROF	24508 36/ONAL SUR 13 AM				
Signature			Date			Signature and Seal	of Professional Surv	4/15/2 veyor	2025 9:56:4 Date	13 AM ///////////////////////////////////	
Print Name						Certificate Number	- Da	ate of Survey			
									4/2025		
E-mail Address											

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Land Tract Map C-2

NWNW	NENW	NWNE	NENE	Osprey 10 #1H
D	C	B	A	Land Tract Map
SWNW	SENW	SWNE	SENE	



NWSW	NESW	NWSE	NESE
L	K	J	I
Tract 2			
SWSW	SESW	swse	rese
M	N	o	P <b>10</b>





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## Osprey 10 1H Tract Ownership

Tract 1: W2SW4 Section 3-25S-34E

Compulsory Pooling Notes (parties highlighed in yellow are being pooled)

Tract 1: MINERALS/ROYALTIES	
Owner	Mineral Interest
John Walter Warren LE, John Wayne Warren, ssp REM	50%
Patrice Renee Waren Masterson, ssp	25%
Connie Jean Waren Stephens, ssp	25%
Total	100%

Tract 1: WORKING INTEREST				
Owner	WI	NRI	Calculation	
EOG Resources, Inc.	60.166666%	0.48342540	60.1666666% minus (60.1666666% times 3/16)	Operator
			minus 0.00292969 minus 0.00146484 minus 1/3	
			times (4 times 0.00046875) minus 0.00040923	
Chevron U.S.A., Inc.	33.333333%	0.27083333	33.333333% less (33.333333% of 3/16)	JOA
Seegers Drilling Company	1.833333%	0.01427083	1% plus 0.8333333% minus (1.833333% times	JOA
			3/16) minus (1.0%/3.0% times 3% times 6.25%)	
MBOE, Inc.	1.612817%	0.01310414	1.612817% less 1.612817% of 3/16	JOA
H Hays Lindsley, Trustee of the HHL09 Trust uad 9/29/2009	1.00000%	0.00750000	1% minus (1.0% times 3/16) minus (1.0%/3.0%	JOA
			times 3% times 6.25%)	
The Delores Svidlow Revocable Inherited Property Trust	0.168998%	0.00137311	(20.2797202% times 1.6666667% less	JOA
			0.00337995404265734 times 3/16) times 50%	
The Sid Johnson Living Trust	0.168998%	0.00137311	(20.2797202% times 1.6666667% less	JOA
			0.00337995404265734 times 3/16) times 50%	
Anne C. Ray, ssp	0.256410%	0.00208333	15.3846154% times 1.666667% less	JOA
			(0.00256410307948718 times 3/16)	
Robert B Ray, ssp	0.256410%	0.00208333	15.3846154% times 1.666667% less	JOA
			(0.00256410307948718 times 3/16)	
Ashland Asset Holding Company, LLC	0.151515%	0.00123106	9.0909091% times 1.6666667% less	JOA
			(0.00151515181969697 times 3/16)	
Catherine Ray, ssp	0.151515%	0.00123106	9.0909091% times 1.6666667% less	JOA
			(0.00151515181969697 times 3/16)	
Lucy Anne Ray, ssp	0.151515%	0.00123106	9.0909091% times 1.6666667% less	JOA
			(0.00151515181969697 times 3/16)	
William Harlan Ray, ssp	0.151515%	0.00123106	9.0909091% times 1.6666667% less	JOA
			(0.00151515181969697 times 3/16)	
Kevin Flynn, ssp	0.104895%	0.00085227	6.2937063% times 1.6666667% less	JOA
			(0.00104895125979021 times 3/16)	
Kathy Whitworth, ssp	0.104895%	0.00085227	6.2937063% times 1.6666667% less	JOA
			(0.00104895125979021 times 3/16)	
Patricia Page Gardner, ssp	0.083333%	0.00067708	1/4 times 0.333333% less (0.0008333325 times	JOA
			3/16)	
Kathleen Page Nobles, ssp	0.083333%	0.00067708	1/4 times 0.333333% less (0.0008333325 times	JOA
			3/16)	
Paul Page, Jr., ssp	0.083333%	0.00067708	1/4 times 0.333333% less (0.0008333325 times	JOA
			3/16)	
Carolyn Page Price, ssp	0.083333%	0.00067708	1/4 times 0.333333% less (0.0008333325 times	JOA
			3/16)	
Oklahoma Exporation Company	0.040388%	0.00032815	0.040388% less (0.040388% times 3/16)	JOA
Estate of E.B. Larue, Jr.	0.013463%	0.00010939	0.013463% less (0.013463% times 3/16)	JOA

100.00000%

0.80582124

Tract 1: OVERRIDING ROYALTY INTEREST		
C. Free O&G LLC	0.00146484	Pool
Marmie LLC	0.00146484	Pool
Casey Trust	0.00146484	Pool
Patricia Page Gardner, ssp	0.00046875	Pool
Kathleen Page Nobles, ssp	0.00046875	Pool
Paul Page Jr., ssp	0.00046875	Pool
Carolyn Page Price	0.00046875	Pool
Cascade Energy, L.P.	0.00040923	Pool
Total	0.00667876	

Summary	
Royalty	0.18750000
Working Interest Net Revenue	0.80582124
Overriding Royalty	0.00667876
Total	1.0000000

### Tract 2:

W2SW4 Section 10-25S-34E

Tract 2: MINERALS/ROYALTIES		
Owner	Mineral Interest	
Springbok Energy Partners II, LLC	31.305556%	
Leon Hardman, ssp	23.958333%	
MRC Permian Company	21.562500%	
Springbok Energy Partners II, LLC	15.652778%	
Mesa Royalties III Holdings, LLC	2.395833%	
Bettie May Waren Davis, ssp	0.347222%	
Silver Spur Resources, LLC	0.638889%	
Don Waren, ssp	0.086806%	
Fayrene Settles McCall, ssp	0.086806%	
Hazel Waren Ferquain, ssp	0.086806%	
Jessie Pearl Settles, ssp	0.086806%	

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Silver Spur Resources, LLC	0.319444%	
Roy Barton Jr, ssp	0.043403%	
John W. Warren LE, John Wayne Waren REM	0.520833%	
EnPlat II, LLC	0.347222%	
Jarene Price, ssp	0.347222%	
Sue Waren Duran, ssp	0.347222%	
Connie Jean Waren Stephens, ssp	0.260417%	
Patrice Renee Waren Masterson, ssp	0.260417%	
Delwynn Sherrill, ssp	0.173611%	
Dheryl Sherrill, ssp	0.173611%	
Donna Copelin Hopkins, ssp	0.173611%	
Laylan Copelin, ssp	0.173611%	
Billy Earl Boler, ssp	0.173611%	
Karen Boler Aldridge, ssp	0.173611%	
Derinda Waren Foster, ssp	0.086806%	
Lonzo E. Settles, Jr., ssp	0.086806%	
Ronald Dean Coker, ssp	0.032552%	
Apollo Minerals, LLC	0.043403%	
Elmer Loyd Coker, ssp	0.021701%	
William Eugene Mayes	0.008138%	
Robert Glynn Cowart	0.012207%	
William Lloyd Cowart	0.012207%	
	100.000000%	

Tract 2: WORKING INTEREST				
Owner	WI	NRI		
EOG Resources, Inc.	99.262153%	0.79460721	99.262153% minus (79.861111% times 3/16) minus (16.319444% times 1/5) minus (3.038195% times 1/4) minus (0.043403% times 1/8)	Operator
Bettie May Waren Davis, ssp UNL	0.347222%	0.00347222	1/3 of 1/112 plus 1/3 of 1/672	POOL
Hazel Waren Ferquain, ssp UNL	0.086806%	0.00086806	1/12 of 1/112 plus 1/12 of 1/672	POOL
Fayrene Settles McCall, ssp UNL	0.086806%	0.00086806	1/12 of 1/112 plus 1/12 of 1/672	POOL
Jessie Pearl Settles, ssp UNL	0.086806%	0.00086806	1/12 of 1/112 plus 1/12 of 1/672	POOL
Don Waren, ssp UNL	0.086806%	0.00086806	1/12 of 1/112 plus 1/12 of 1/672	POOL
Roy Barton, Jr., ssp UNL	0.043403%	0.00043403	1/24 of 1/112 plus 1/24 of 1/672	POOL
Total	100.00000%	0.80198568		

Tract 2: ORRIs		
Camarie Oil & Gas, LLC	0.0000000	POOL
Mesa Royalties III Holdings, LLC	0.00199653	POOL
Panhandle Properties, LLC	0.0000000	POOL
Prospector, LLC	0.00159722	POOL
Big Three Energy Group, LLC	0.00279514	POOL
Featherstone Development Corporation	0.00159722	POOL
Total	0.00798611	

Summary	
Royalty	0.1900282
Working Interest Net Revenue	0.8019856
Overriding Royalty	0.0079861
Total	1.0000000

### Tract 3: W2NW4 Section 10-25S-34E

Tract 3: Minerals/Royalties		
Owner	Mineral Interest	
911 Oil & Gas LLC	0.434028%	
Alan Jochimsen, ssp	2.77778%	
Anna Loranger, ssp	0.034722%	
Annalisa Brininstool, ssp	0.243056%	
Annie B. Weaver, ssp	0.073242%	
Apollo Permian LLC	1.562500%	
Ashley Taylor, ssp	0.004818%	
Badon Hill, Inc.	0.018311%	
Barbara Anne Fannin II, ssp	1.620370%	
Bill B. Fannin, Jr., ssp	1.851852%	
Bobby Greg Cohea, ssp	1.041667%	
Brininstool XL Ranch, LLC	1.701389%	
Britney Granados, ssp	0.004818%	
Bugling Bull Investments, LLC	0.046875%	
Carl Jay Hufstedler, ssp	0.069444%	
Carla R. Anderson, ssp	0.146484%	
Cecil Brininstool, ssp	0.585938%	
Chisos Minerals, LLC	2.083333%	
Christopher Granados, ssp	0.004818%	
Copa Holdings LLC	0.434028%	
Cynthia P. Close, ssp	0.725180%	
David C. Edwards, ssp	0.012207%	
Dawn Denise Rada, ssp	0.787037%	
Deborah E. Wakimoto, ssp	0.073242%	
Deborah Lynn Firestone, ssp	0.645168%	
Deborah G. Edwards Partridge, ssp	0.012207%	
Deborah P. Bower, ssp	0.725180%	
Deena Schmelzle and Donald Schmelzle, JTWROS	0.585938%	
Delta 08, LLC	0.018311%	
Dianne P. Albrecht, ssp	0.725180%	
Dorchester Minerals, L.P.	4.842709%	
McMullen Minerals II, LP	0.062500%	
Pegasus Resources III, LLC	0.718750%	

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Elk Range Royalties II, LP	0.787109%	
Estate of Barbara Collins	0.089518%	
Family Trust uwo Duer Wagner Jr.	2.343750%	
Family Trust uwo Duer Wagner Jr. (Virginia Smith interest)	1.562500%	
Fannin Minerals, LLC	5.555556%	
George Henry Allen, ssp	0.048828%	
Horace Tillman Warden, Sr., ssp or his estate	0.029297%	
James W. Edwards, ssp	0.012207%	
Jeantee Keppy, ssp	0.034722%	
Jennie Beth Fannin Trust	2.314815%	
Donna Sue Cassity, ssp (Was Jimmie A Smith)	0.016276%	
John Patrick Allen, ssp	0.146484%	
John W. Galbreath II	0.950647%	
John W. Phillips, ssp	0.725180%	
Judith Toth, ssp	0.012207%	
Julia G Firestone	1.290335%	
Karemont Properties LLC	2.77778%	
Katherine Janell Kelton, ssp	0.781250%	
Kimbell Knight Royalties, LLC	2.014063%	
Kimberly Ann Taylor, ssp	0.029297%	
Kristi N. Northcutt, ssp	0.048828%	
Phyllis Shekeck Anderson, ssp	0.520833%	
Laurie Galbreath Nichols	0.950647%	
Leanna Rose Sullivan, ssp	0.009155%	
Lila Webb, ssp	0.146484%	
Linda M. White Trust	0.486111%	
Lizanne Galbreath fka Lizanne Magrue	0.950647%	
Lurena Dee Toth, ssp	0.009155%	
Mark E. Northcutt, ssp	0.048828%	
Mary K. Marchione, ssp	0.117188%	
Maxie W. Allen, ssp	0.089518%	
Mayflower Exploration, LLC	1.041667%	
Melody Jean Beers, ssp	0.009155%	
Mesa Royalties III Holdings, LLC	0.183789%	
Michael Brian Weaver, ssp	0.073242%	
Michael Fred Madera, ssp	0.390625%	
Michelle D. Shaw, ssp	0.073242%	
Mitchell Brininstool, ssp	2.22222%	
MRC Permian Company	2.207668%	
Darrla S. Pules, ssp	1.562500%	
Oliver William Fannin III, ssp	1.620370%	
Ollie Fannin Test Trust fbo Dawn Fannin	0.925926%	
Patricia Annette Warden, ssp or her estate	0.029297%	
Paul Page, Jr.	5.382703%	
Richard L. Toth, ssp	0.009155%	
Ridgerocktx, LLC	0.347222%	
Riverbend Oil & Gas IX Investments, L.L.C.	0.734375%	
Robert Alan Fannin, ssp	1.851852%	
Kathy Marie Baker Kelton, ssp	0.781250%	
Robert Ramsey, ssp	0.005859%	
Sally Ann Cooper, ssp	0.146484%	
	0.146484%	
Shelly Lynn Jordan, ssp	0.036621%	
Silver Spur Resources, LLC		
Sitio Permian, LP	1.111111%	
Sourcing Rock, LLC	0.100703%	
Springbok Energy Partners II, LLC	6.125000%	
States Royalty Limited Partnership	2.77778%	
TD Minerals LLC	1.913359%	
Tracy Jo Cassidy Groom, ssp	1.041667%	
Tuxedo Energy LLC	0.434028%	
Vanessa Fannin-Rada, ssp	0.138889%	
Viper Energy Partners LLC	16.345422%	
William E. Horvath, ssp	0.146484%	
William Perry Anderson, ssp	0.520833%	
William W. Edwards, ssp	0.012207%	

Total

100.000000%

Tract 3: WORKING INTEREST				
Owner	WI	NRI	Calculation	
EOG Resources, Inc.	87.488232%	0.66048543	87.488232% minus ((6.9179046875% times	Operator
			3/16) plus (3.271484375% times 20%) plus	
			(2.083333% times 22.5%) plus (75.215510%	
			times 25%) plus 0.002156575)	
Chevron U.S.A., Inc. (Ruth Wagner interest)	1.302083%	0.00976563	1.302083% minus (1.302083% times 25%)	JOA
Chevron U.S.A., Inc. (Duer Wagner Jr. interest)	1.302083%	0.00976563	1.302083% minus (1.302083% times 25%)	JOA
Chevron U.S.A., Inc. (Virginia Smith interest)	1.562500%	0.01171875	1.5625% minus (1.5625% times 25%)	JOA
Salt Fork Limited	2.77778%	0.02222222	2.777778% minus (2.777778% times 1/5)	JOA
William E. Horvath, ssp (UNL)	0.146484%	0.00146484	1/4 times 3/512	POOL
Sally Ann Cooper, ssp (UNL)	0.146484%	0.00146484	1/4 times 3/512	POOL
Family Trust uwo Duer Wagner Jr. (UNL)	1.041667%	0.01041667	1/96	POOL
MRC Permian Company (UNL)	0.645168%	0.00645168	1/4 times 30.96805% times 1/12	POOL
Apollo Permian LLC (UNL)	1.562500%	0.01562500	3 times 1/192	POOL
Paloma Permian AssetCo, LLC	1.290335%	0.01290335	2 times (1/4 times 30.96805% times 1/12)	POOL
Deborah Lynn Firestone, ssp (UNL)	0.645168%	0.00645168	1/4 times 30.96805% times 1/12	POOL
Annie B. Weaver, ssp (UNL)	0.073242%	0.00073242	1/4 of 3/1024	POOL
Donna Sue Cassity, ssp (Was Jimmie A Smith) (UNL)	0.016276%	0.00016276	1/3 of 1/2048	POOL

Totals

100.00000% 0.76963090

Totals

Tract 3: ORRI

MRC Permian Company	0.002156575		POOL
Summit Oil and Gas LLC	0.000645168		

Summary	
Royalty	0.22821254
WINRI	0.76963090
ORRI	0.00280174
Total	1.0000000

## Osprey 10 1H Unit Ownership

Owner	Tract WI	Tract NRI	Tract	Tract Acreage	Unit Acreage	% Unit	Unit WI	Unit NRI Type	Compulsory Pooling Notes
EOG Resources, Inc.			1,2,3				0.82305684	0.64600124 WI	Operator
Chevron U.S.A., Inc. (Tract 1)	33.333333%	0.27083333	1	80	240	33.33333%	0.11111111	0.09027778 WI	JOA
Salt Fork Limited	2.777778%	0.02222222	3	80	240	33.33333%	0.00925926	0.00740741 WI	JOA
Seegers Drilling Company	1.833333%	0.01427083	1	80	240	33.33333%	0.00611111	0.00475694 WI	JOA
MBOE, Inc.	1.612817%	0.01310414	1	80	240	33.33333%	0.00537606	0.00436805 WI	JOA
Apollo Permian LLC (UNL)	1.562500%	0.01367188	3	80	240	33.33333%	0.00520833	0.00455729 UNL	7/8 Pool
Chevron U.S.A., Inc. (Virginia Smith interest)	1.562500%	0.01171875	3	80	240	33.33333%	0.00520833	0.00390625 WI	JOA
Chevron U.S.A., Inc. (Ruth Wagner interest)	1.302083%	0.00976563	3	80	240	33.33333%	0.00434028	0.00325521 WI	JOA
Chevron U.S.A., Inc. (Duer Wagner Jr. interest)	1.302083%	0.00976563	3	80	240	33.33333%	0.00434028	0.00325521 WI	JOA
Paloma Permian AssetCo, LLC	1.290335%	0.00967752	3	80	240	33.33333%	0.00430112	0.00322584 WI	Pool
Wagner Family Trust (Duer, Tee) (UNL)	1.041667%	0.00911458	3	80	240	33.33333%	0.00347222	0.00303819 UNL	7/8 JOA
H Hays Lindsley, Trustee of the HHL09 Trust uad 9/29/2009	1.000000%	0.00750000	1	80	240	33.33333%	0.00333333	0.00250000 WI	JOA
MRC Permian Company (UNL)	0.645168%	0.00564522	3	80	240	33.33333%	0.00215056	0.00188174 UNL	7/8 Pool
Deborah Lynn Firestone, ssp (UNL)	0.645168%	0.00564522	3	80	240	33.33333%	0.00215056	0.00188174 UNL	7/8 Pool
Bettie May Waren Davis, ssp UNL	0.347222%	0.00303819	2	80	240	33.33333%	0.00115741	0.00101273 UNL	7/8 Pool: Sent proposals to two different
									addresses that were returned
									undeliverable
Sally Ann Cooper and William Horvath UNL	0.292969%	0.00219727	3	80	240	33.33333%	0.00097656	0.00073242 WI	Pool
Anne C. Ray, ssp	0.256410%	0.00208333	1	80	240	33.33333%	0.00085470	0.00069444 WI	JOA
Robert B Ray, ssp	0.256410%	0.00208333	1	80	240	33.33333%	0.00085470	0.00069444 WI	JOA
The Delores Svidlow Revocable Inherited Property Trust	0.168998%	0.00137311	1	80	240	33.33333%	0.00056333	0.00045770 WI	JOA
The Sid Johnson Living Trust	0.168998%	0.00137311	1	80	240	33.33333%	0.00056333	0.00045770 WI	AOL
Ashland Asset Holding Company, LLC	0.151515%	0.00123106	1	80	240	33.33333%	0.00050505	0.00041035 WI	JOA
Catherine Ray, ssp	0.151515%	0.00123106	1	80	240	33.33333%	0.00050505	0.00041035 WI	AOL
Lucy Anne Ray, ssp	0.151515%	0.00123106	1	80	240	33.33333%	0.00050505	0.00041035 WI	AOL
William Harlan Ray, ssp	0.151515%	0.00123106	1	80	240	33.33333%	0.00050505	0.00041035 WI	JOA
Kathy Whitworth, ssp	0.104895%	0.00085227	1	80	240	33.33333%	0.00034965	0.00028409 WI	JOA
Kevin Flynn, ssp	0.104895%	0.00085227	1	80	240	33.33333%	0.00034965	0.00028409 WI	JOA
Don Waren, ssp UNL	0.086806%	0.00075955	2	80	240	33.33333%	0.00028935	0.00025318 UNL	7/8 Pool
Fayrene Settles McCall, ssp UNL	0.086806%	0.00075955	2	80	240	33.33333%	0.00028935	0.00025318 UNL	7/8 Pool
Hazel Waren Ferquain, ssp UNL	0.086806%	0.00075955	2	80	240	33.333333%	0.00028935	0.00025318 UNL	7/8 Pool
Jessie Pearl Settles, ssp UNL	0.086806%	0.00075955	2	80	240	33.33333%	0.00028935	0.00025318 UNL 3	7/8 Pool: First packet returned, and we
									were unable to find any additional
									information on a good address by using
									Accurint, Google, Lea County records,
									and other search engines
Carolyn Page Price, ssp	0.083333%	0.00067708	1	80	240	33.33333%	0.00027778	0.00022569 WI	JOA
Kathleen Page Nobles, ssp	0.083333%	0.00067708	1	80	240	33.33333%	0.00027778	0.00022569 WI	JOA
Patricia Page Gardner, ssp	0.083333%	0.00067708	1	80	240	33.33333%	0.00027778	0.00022569 WI	JOA
Paul Page, Jr., ssp	0.083333%	0.00067708	1	80	240	33.33333%	0.00027778	0.00022569 WI	JOA
Annie B. Weaver, ssp (UNL)	0.073242%	0.00064087	3	80	240	33.33333%	0.00024414	0.00021362 UNL	7/8 Pool

Roy Barton, Jr., ssp UNL	0.043403%	0.00037977	2	80	240	33.33333%	0.00014468	0.00012659 UNL 7/8	Pool
Oklahoma Exporation Company	0.040388%	0.00032815	1	80	240	33.33333%	0.00013463	0.00010938 WI	JOA
Donna Sue Cassity, ssp (Was Jimmie A Smith) (UNL)	0.016276%	0.00014242	3	80	240	33.33333%	0.00005425		Pool
Estate of E.B. Larue, Jr.	0.013463%	0.00010939	1	80		33.33333%	0.00004488		JOA
Springbok Energy Partners II, LLC			2,3				0.000000%	0.03445313 RI	
John Walter Warren LE, John Wayne Warren, ssp REM			1,2				0.000000%	0.01953125 RI	
Leon Hardman, ssp		0.04394531	2	80	240	33.33333%	0.00000%	0.01464844 RI	
MRC Permian Company			2,3				0.00000%	0.01448568 RI	
Viper Energy Partners LLC		0.03138009	3	80	240	33.33333%	0.00000%	0.01046003 RI	
Connie Jean Waren Stephens, ssp			1,2				0.00000%	0.00976563 RI	
Patrice Renee Waren Masterson, ssp			1,2				0.00000%	0.00976563 RI	
MAP 2004-OK		0.01464844	1	80	240	33.33333%	0.00000%	0.00488281 NPRI	
SFF Royalty, LLC		0.01464844	1	80	240	33.33333%	0.00000%	0.00488281 NPRI	
Fannin Minerals, LLC		0.01388889	2	80	240	33.33333%	0.00000%	0.00462963 RI	
Paul Page, Jr.		0.01345676	2	80	240	33.33333%	0.00000%	0.00448559 RI	
Chisos Minerals, LLC			1,2				0.00000%	0.00400210 NPRI	
TD Minerals LLC			1,2				0.00000%	0.00372807 NPRI	
Dorchester Minerals, L.P.		0.00917772	3	80	240	33.33333%	0.00000%	0.00305924 RI	
Pegasus Resources, LLC			1,2,3				0.00000%	0.00304914 NPRI	
Carolyn Page Price, ssp		0.00732422	1	80	240	33.33333%	0.00000%	0.00244141 NPRI	
Paul Page, Jr., ssp		0.00732422	1	80	240	33.33333%	0.00000%	0.00244141 NPRI	
Alan Jochimsen, ssp		0.00694444	3	80	240	33.33333%	0.00000%	0.00231481 RI	
Karemont Properties LLC		0.00694444	3	80	240	33.33333%	0.00000%	0.00231481 RI	
Gerald Dan Thompson, ssp			1,2				0.00000%	0.00200105 NPRI	
Jennie Beth Fannin Trust		0.00578704	3	80	240	33.33333%	0.00000%	0.00192901 RI	
Mitchell Brininstool, ssp		0.00555556	3	80	240	33.33333%	0.00000%	0.00185185 RI	
States Royalty Limited Partnership		0.00555556	3	80	240	33.33333%	0.00000%	0.00185185 RI	
Kimbell Knight Royalties, LLC		0.00503516	3	80	240	33.33333%	0.00000%	0.00167839 RI	
Mesa Royalties III Holdings, LLC			2,3				0.00000%	0.00160986 RI	
TD Minerals LLC		0.00478340	3	80	240	33.33333%	0.00000%	0.00159447 RI	
Chisos Minerals, LLC		0.00468750	3	80	240	33.33333%	0.00000%	0.00156250 RI	
Bill B. Fannin, Jr., ssp		0.00462963	3	80	240	33.33333%	0.00000%	0.00154321 RI	
Robert Alan Fannin, ssp		0.00462963	3	80	240	33.33333%	0.00000%	0.00154321 RI	
Barbara Anne Fannin II, ssp		0.00405093	3	80	240	33.33333%	0.00000%	0.00135031 RI	
Oliver William Fannin III, ssp		0.00405093	3	80	240	33.33333%	0.00000%	0.00135031 RI	
Brininstool XL Ranch, LLC		0.00401042	3	80	240	33.33333%	0.000000%	0.00133681 RI	
Darrla S. Pules, ssp		0.00390625	3	80	240	33.33333%	0.00000%	0.00130208 RI	
Wagner Family Trust (V Smith)		0.00390625	3	80	240	33.33333%	0.00000%	0.00130208 RI	
Kathleen Page Nobles, ssp		0.00366211	1	80		33.33333%	0.00000%	0.00122070 NPRI	
Kimbell Knight Royalties, LLC		0.00366211	1	80	240	33.33333%	0.00000%	0.00122070 NPRI	
Wagner Family Trust (Duer Ind)		0.00325521	3	80		33.33333%	0.00000%	0.00108507 RI	
Big Three Energy Group, LLC		0.00279514	2	80	240	33.33333%	0.000000%	0.00093171 ORRI	Pool
Mayflower Exploration, LLC		0.00260417	3	80	240	33.33333%	0.00000%	0.00086806 RI	
Julia G Firestone		0.00258067	3	80	240	33.33333%	0.00000%	0.00086022 RI	

John W. Galbreath II	0.00237662	3	80	240	33.33333%	0.000000%	0.00079221	RI	
Laurie Galbreath Nichols	0.00237662	3	80	240	33.33333%	0.00000%	0.00079221	-	
Lizanne Galbreath fka Lizanne Magrue	0.00237662	3	80	240		0.00000%			
Ollie Fannin Test Trust fbo Dawn Fannin	0.00231481	3	80	240		0.00000%	0.00077160		
Sitio Permian, LP	0.00225694	3	80		33.33333%	0.00000%			
MRC Permian Company	0.00215658	3	80	240	33.33333%	0.000000%	0.00071886		Pool
Silver Spur Resources, LLC		2,3				0.00000%			
Bobby Greg Cohea, ssp	0.00208333	3	80	240	33.33333%	0.00000%	0.00069444	RI	
Tracy Jo Cassidy Groom, ssp	0.00208333	3	80	240	33.33333%	0.00000%	0.00069444	RI	
Mesa Royalties III Holdings, LLC	0.00199653	2	80	240	33.33333%	0.00000%	0.00066551	ORRI	Pool
Elk Range Royalties II, LP	0.00196777	3	80	240	33.33333%	0.00000%	0.00065592	RI	
Dawn Denise Rada, ssp	0.00196759	3	80	240	33.33333%	0.00000%	0.00065586	RI	
Apollo Permian LLC (UNL)	0.00195313	3	80	240	33.33333%	0.00000%	0.00065104	UNL 1/8	Pool
Katherine Janell Kelton, ssp	0.00195313	3	80	240	33.33333%	0.00000%	0.00065104	RI	
Kathy Marie Baker Kelton, ssp	0.00195313	3	80	240	33.33333%	0.00000%	0.00065104	RI	
Riverbend Oil & Gas IX Investments, L.L.C.	0.00183594	3	80	240	33.33333%	0.00000%	0.00061198	RI	
Cynthia P. Close, ssp	0.00181295	3	80	240	33.33333%	0.00000%	0.00060432	RI	
Deborah P. Bower, ssp	0.00181295	3	80	240	33.33333%	0.00000%	0.00060432	RI	
Dianne P. Albrecht, ssp	0.00181295	3	80	240	33.33333%	0.00000%	0.00060432	RI	
John W. Phillips, ssp	0.00181295	3	80	240	33.33333%	0.00000%	0.00060432	RI	
Pegasus Resources III, LLC	0.00179688	3	80	240	33.33333%	0.00000%	0.00059896	RI	
Featherstone Development Corporation	0.00159722	2	80	240	33.33333%	0.00000%	0.00053241	ORRI	Pool
Prospector, LLC	0.00159722	2	80	240	33.33333%	0.00000%	0.00053241	ORRI	Pool
C. Free O&G LLC	0.00146484	1	80	240	33.33333%	0.00000%	0.00048828	ORRI	Pool
Casey Trust	0.00146484	1	80	240	33.33333%	0.00000%	0.00048828	ORRI	Pool
Cecil Brininstool, ssp	0.00146484	3	80	240	33.33333%	0.00000%	0.00048828	RI	
Deena Schmelzle and Donald Schmelzle, JTWROS	0.00146484	3	80	240	33.33333%	0.00000%	0.00048828	RI	
Marmie LLC	0.00146484	1	80	240	33.33333%	0.000000%	0.00048828	ORRI	Pool
Wagner Family Trust (Duer, Tee) (UNL)	0.00130208	3	80	240	33.33333%	0.00000%	0.00043403	UNL 1/8	Pool
Phyllis Shekeck Anderson, ssp	0.00130208	3	80	240	33.33333%	0.00000%	0.00043403	RI	
William Perry Anderson, ssp	0.00130208	3	80	240	33.33333%	0.00000%	0.00043403	RI	
Linda M. White Trust	0.00121528	3	80	240	33.33333%	0.00000%	0.00040509	RI	
911 Oil & Gas LLC	0.00108507	3	80	240	33.33333%	0.00000%	0.00036169	RI	
Copa Holdings LLC	0.00108507	3	80	240	33.33333%	0.00000%	0.00036169	RI	
Tuxedo Energy LLC	0.00108507	3	80	240	33.33333%	0.000000%	0.00036169	RI	
Ridgerocktx, LLC	0.00086806	3	80	240	33.33333%	0.00000%	0.00028935	RI	
MRC Permian Company (UNL)	0.00080646	3	80	240	33.33333%	0.000000%	0.00026882	UNL 1/8	Pool
Deborah Lynn Firestone, ssp (UNL)	0.00080646	3	80	240	33.33333%	0.00000%	0.00026882	UNL 1/8	Pool
Michael Fred Madera, ssp	0.00078125	3	80	240	33.33333%	0.00000%	0.00026042	RI	
SMP Sidecar Titan Mineral Holdings, LP		1,2,3				0.000000%	0.00024651	NPRI	
Summit Oil & Gas, LLC	0.00064517	3	80	240	33.33333%	0.000000%	0.00021506	ORRI	
Annalisa Martinez/Brininstool, ssp	0.00048611	3	80	240	33.33333%	0.00000%	0.00016204	RI	
Carolyn Page Price	0.00046875	1	80	240	33.33333%	0.000000%	0.00015625	ORRI	Pool
Kathleen Page Nobles, ssp	0.00046875	1	80	240	33.33333%	0.000000%	0.00015625	ORRI	Pool

Patricia Page Gardner, ssp	0.00046875	1	80	240	33.33333%	0.00000%	0.00015625	ORRI	Pool
Paul Page Jr., ssp	0.00046875	1	80		33.33333%	0.00000%	0.00015625	ORRI	Pool
Bettie May Waren Davis, ssp UNL	0.00043403	2	80		33.33333%	0.00000%	0.00014468		Pool
SMP Titan Mineral Holdings, LP		1,2,3				0.00000%	0.00014086		
Cascade Energy, L.P.	0.00040923	1	80	240	33.33333%	0.00000%	0.00013641		Pool
Carla R. Anderson, ssp	0.00036621	3	80	240	33.33333%	0.00000%	0.00012207		
Lila Webb, ssp	0.00036621	3	80	240	33.33333%	0.00000%	0.00012207	RI	
Sally Ann Cooper, ssp	0.00036621	3	80	240	33.33333%	0.00000%	0.00012207	RI	
Sourcing Rock, LLC	0.00036621	1	80	240	33.33333%	0.00000%	0.00012207	NPRI	
William E. Horvath, ssp	0.00036621	3	80	240	33.33333%	0.00000%	0.00012207	RI	
Vanessa Fannin-Rada, ssp	0.00034722	3	80	240	33.33333%	0.00000%	0.00011574	RI	
GGM Exploration, Inc.	0.00032456	2	80	240	33.33333%	0.00000%	0.00010819	NPRI	
Eckard Century, LLC	0.00030938	1	80	240	33.33333%	0.00000%	0.00010313	NPRI	
Mary K. Marchione, ssp	0.00029297	3	80	240	33.33333%	0.00000%	0.00009766	RI	
John Patrick Allen, ssp	0.00027466	3	80	240	33.33333%	0.00000%	0.00009155	RI	
Sourcing Rock, LLC	0.00025176	3	80	240	33.33333%	0.00000%	0.00008392	RI	
Estate of Barbara Collins	0.00022380	3	80	240	33.33333%	0.00000%	0.00007460	RI	
Maxie W. Allen, ssp	0.00022380	3	80	240	33.33333%	0.00000%	0.00007460	RI	
MSH Family Real Estate Partnership II, LLC		1,2,3				0.00000%	0.00007043	NPRI	
Carl Jay Hufstedler, ssp	0.00017361	3	80	240	33.33333%	0.00000%	0.00005787	RI	
McMullen Minerals II, LP	0.00015625	3	80	240	33.33333%	0.00000%	0.00005208	RI	
Deborah E. Wakimoto, ssp	0.00013733	3	80	240	33.33333%	0.00000%	0.00004578	RI	
Michael Brian Weaver, ssp	0.00013733	3	80	240	33.33333%	0.00000%	0.00004578	RI	
Michelle D. Shaw, ssp	0.00013733	3	80	240	33.33333%	0.00000%	0.00004578	RI	
Bugling Bull Investments, LLC	0.00011719	3	80	240	33.33333%	0.00000%	0.00003906	RI	
Don Waren, ssp UNL	0.00010851	2	80	240	33.33333%	0.00000%	0.00003617	UNL 1/8	Pool
Fayrene Settles McCall, ssp UNL	0.00010851	2	80	240	33.33333%	0.00000%	0.00003617	UNL 1/8	Pool
Hazel Waren Ferquain, ssp UNL	0.00010851	2	80	240	<mark>33.33333%</mark>	0.00000%	0.00003617	UNL 1/8	Pool
Jessie Pearl Settles, ssp UNL	0.00010851	2	80	240	<mark>33.33333%</mark>	0.00000%	0.00003617	UNL 1/8	Pool
SMP Titan Flex, LP		1,2,3				0.00000%	0.00003522	NPRI	
Kristi N. Northcutt, ssp	0.00009766	3	80	240	33.33333%	0.00000%	0.00003255	RI	
Mark E. Northcutt, ssp	0.00009766	3	80	240	33.33333%	0.00000%			
Annie B. Weaver, ssp (UNL)	0.00009155	3	80	240	<mark>33.33333%</mark>	0.00000%			Pool
George Henry Allen, ssp	0.00009155	3	80		33.33333%	0.00000%	0.00003052	RI	
Shelly Lynn Jordan, ssp	0.00009155	3	80	240	33.33333%	0.00000%	0.00003052	RI	
Anna Loranger, ssp	0.00008681	3	80	240	33.33333%	0.00000%	0.00002894	RI	
Jeantee Keppy, ssp	0.00008681	3	80	240	33.33333%	0.00000%	0.00002894	RI	
Horace Tillman Warden, Sr., ssp or his estate	0.00007324	3	80	240	33.33333%	0.00000%	0.00002441	RI	
Kimberly Ann Taylor, ssp	0.00007324	3	80	240	33.33333%	0.00000%	0.00002441	RI	
Patricia Annette Warden, ssp or her estate	0.00007324	3	80		33.33333%	0.00000%	0.00002441		
Roy Barton, Jr., ssp UNL	0.00005425	2	80	240	33.33333%	0.00000%	0.00001808	UNL 1/8	Pool
Badon Hill, Inc.	0.00004578	3	80	240	33.33333%	0.00000%	0.00001526	RI	
Delta 08, LLC	0.00004578	3	80	240	33.33333%	0.00000%	0.00001526	RI	
David C. Edwards, ssp	0.00002289	3	80	240	33.33333%	0.00000%	0.00000763	RI	

Deborah G. Edwards Partridge, ssp	0.00002289	3	80	240	33.33333%	0.000000%	0.00000763 RI	
James W. Edwards, ssp	0.00002289	3	80	240	33.33333%	0.000000%	0.00000763 RI	
Judith Toth, ssp	0.00002289	3	80	240	33.33333%	0.00000%	0.00000763 RI	
William W. Edwards, ssp	0.00002289	3	80	240	33.33333%	0.000000%	0.00000763 RI	
Donna Sue Cassity, ssp (Was Jimmie A Smith) (UNL)	0.00002035	3	80	240	33.33333%	0.000000%	0.00000678 UNL 1/8	Pool
Leanna Rose Sullivan, ssp	0.00001717	3	80	240	33.33333%	0.000000%	0.00000572 RI	
Lurena Dee Toth, ssp	0.00001717	3	80	240	33.33333%	0.000000%	0.00000572 RI	
Melody Jean Beers, ssp	0.00001717	3	80	240	33.33333%	0.000000%	0.00000572 RI	
Richard L. Toth, ssp	0.00001717	3	80	240	33.33333%	0.000000%	0.00000572 RI	
Robert Ramsey, ssp	0.00001465	3	80	240	33.33333%	0.000000%	0.00000488 RI	
Ashley Taylor, ssp	0.00001204	3	80	240	33.33333%	0.000000%	0.00000401 RI	
Britney Granados, ssp	0.00001204	3	80	240	33.33333%	0.000000%	0.00000401 RI	
Christopher Granados, ssp	0.00001204	3	80	240	33.33333%	0.000000%	0.00000401 RI	
Apollo Minerals, LLC	0.00000000	2	80	240	33.33333%	0.000000%	0.00000000 RI	
Billy Earl Boler, ssp	0.00000000	2	80	240	33.33333%	0.000000%	0.00000000 RI	
Delwynn Sherrill, ssp	0.00000000	2	80	240	33.33333%	0.000000%	0.00000000 RI	
Derinda Waren Foster, ssp	0.00000000	2	80	240	33.33333%	0.000000%	0.00000000 RI	
Dheryl Sherrill, ssp	0.00000000	2	80	240	33.33333%	0.000000%	0.00000000 RI	
Donna Copelin Hopkins, ssp	0.00000000	2	80	240	33.33333%	0.000000%	0.00000000 RI	
Elmer Loyd Coker, ssp	0.00000000	2	80	240	33.33333%	0.000000%	0.00000000 RI	
EnPlat II, LLC	0.00000000	2	80	240	33.33333%	0.000000%	0.00000000 RI	
Jarene Price, ssp	0.00000000	2	80	240	33.33333%	0.000000%	0.00000000 RI	
Karen Boler Aldridge, ssp	0.00000000	2	80	240	33.33333%	0.000000%	0.00000000 RI	
Laylan Copelin, ssp	0.00000000	2	80	240	33.33333%	0.000000%	0.00000000 RI	
Lonzo E. Settles, Jr., ssp	0.00000000	2	80	240	33.33333%	0.000000%	0.00000000 RI	
Ronald Dean Coker, ssp	0.00000000	2	80	240	33.33333%	0.000000%	0.00000000 RI	
Sue Waren Duran, ssp	0.00000000	2	80	240	33.33333%	0.000000%	0.00000000 RI	
William Eugene Mayes	0.00000000	2	80	240	33.33333%	0.000000%	0.00000000 RI	
Robert Glynn Cowart	0.00000000	2	80	240	33.33333%	0.000000%	0.00000000 RI	
William Lloyd Cowart	0.00000000	2	80	240	33.33333%	0.000000%	0.00000000 RI	

100.00000% 1.0000000



April 8, 2025

Template 2 Greenway Plaza, Ste. 240 Houston, TX 77046

#### EMAIL, CERTIFIED MAIL, RETURN RECEIPT REQUESTED

#### RE: **Osprey 10 #1H**

W2W2 of Section 10 and W2SW4 of Section 3, T25S – R34E Lea County, New Mexico

Dear Working Interest Owner:

EOG Resources, Inc. ("EOG") hereby proposes the drilling of the following horizontal wells located in the W2W2 of Section 10 and W2SW4 of Section 3, T25S, R34E, Lea County, New Mexico:

#### Osprey 10 #1H

SHL: 413' FSL 1118' FWL, Section 10, T25S-R4E BHL: 2540' FSL 792' FWL, Section 3, T25S-R34E TVD: 9,050' TMD: 16,770' Horizontal Spacing Unit: W2W2 of Section 10 and W2SW4 of Section 3, T25S-R34E, Lea County, NM Targeted Interval: Delaware Formation Total Estimated Drilling and Completion Cost: See attached AFE

EOG is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement with a contract area limited to the Delaware Formation and covering the W2 of Section 10 and SW4 of Section 3-25S-34E, Lea County, New Mexico. A form of said Operating Agreement will be forwarded to you following your receipt of this proposal.

Please note the attached AFEs are estimates only and actual costs may be more or less than the amount provided on the AFEs. Further, an election to participate in a well is also an election to participate in such well's artificial lift and facility.

Page 1 of 2

Within 30 days of the date of this letter, if we do not reach a mutual agreement, EOG will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest for the proposed wells.

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the enclosed AFEs, and your geologic well requirements.

EOG appreciates your cooperation in the development of this acreage and thank you in advance for your early consideration of this proposal. If you have any questions, please email to <u>laci\_stretcher@eogresources.com</u>.

Sincerely,

EOG Resources, Inc.

Fretch

Laci Stretcher Land Specialist

Please indicate your election in the space provided below:

The undersigned elects **TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Osprey 10 #1H

The undersigned elects **NOT TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Osprey 10 #1H

Company: \_\_\_\_\_

By: \_\_\_\_\_

Title:	

Date: \_\_\_\_\_



MIDLAND		1 4	se 27 0j 57
AFE No.	000458		Original
Property No.			
EOG W.I.(BCP)	84%	(ACP)	84%
EOG AFE Amt:	(Drlg)	\$2,095,632	
	(Land)		\$42,019
	(Completion)		\$2,720,281
	(Facility)		\$301,980
	(Flowback)		\$154,098
	Total Cost		\$5,314,011

AFE Type : DEVELOPMENT DRILLING	AFE Name : OSP	REY 10 #1H D8	C AFE	Date : 04/0	7/2025	Buc	dget Year : 202	5
Reg. Lease No. :	Prospect Name :	<b>RED HILLS CE</b>					gin Date :	
Location : Section 10-T25S-R34E, 413 FSL 8	1118 FWL				H(LATERAL #	I): Section 3-	T25S-R34E, 25	40 FSL
Formation -				2 FWL	alawara			
Formation : Operator : EOG RESOURCES INC	County & State :			A Field : D : UNASSI		Wat	tor Donth	
AFE Description : OSPREY 10 #1H D&C	County & State .		NICO  Field	. UNA331		oduct : OAG	ter Depth :	s:0/0
•		•						
DESCRIPTION		SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION.ROADS&SURVEY		401	60,000	-	-	235		65,000
COMP-FLBK-LOCATION AND ROADS		401	00,000	0	· · · · · · · · · · · · · · · · · · ·	(	-	6,500
RIG MOVE		402	210,000	C	J J	0	-	210,000
DAY WORK COST BITS & BHA		404 405	270,000 87,000			(	-	270,000 87,000
COMP-BITS & PHA		405	07,000				-	18,000
COMP-FUEL		406	0	C		0	2,500	219,500
FUEL		406	50,000	0	•	0	-	50,000
WATER 374,0 COMP-FLBK-CHEMICALS	00 @ \$ 1	407 408	10,000	C	,=	(	-	466,280 6,000
MUD & CHEMICALS		408	210,000	C		0	0,000	210,000
CEMENTING & SERVICE		409	155,000	C	°,	0	-	155,000
COMP- PERFORATING COMP- STIMULATION		413	0		,	(	-	249,000
COMP-STIMULATION COMP-FAC-TRANSPORTATION		414	0	-	, ,		-	1,032,000 23,200
TRANSPORTATION		415	35,000	C	0	0	1	35,000
COMP-Completion Overhead		416	0	C	,	(	-	10,000
DRILLING OVERHEAD COMP-EQUIPMENT RENTAL		416	3,200	C	-	(	-	3,200 120.000
FLBK-EQUIPMENT		417	75,000	•	0 0	0	-	120,000
		410	10.000					10.000
OTHER DRILLING EXPENSE COMP-FLBK-ENVIRONMENTAL &		419 421	10,000 0	C C	0 0 0 0	(	-	10,000 15,000
SAFETY				Ľ	,	,	.,	
ENVIRONMENTAL & SAFETY DIRECTIONAL DRILLING		421	13,000 155,000	C C				13,000 155,000
COMP- SUPERVISION		422	0				-	70,000
SUPERVISION		424	45,000	C	<i>.</i>	0	0 0	45,000
		431	0	C	_,000	0	-	2,000
TUBULAR INSPECTION/HANDLING COMP-CASED HOLE LOGGING/TEST		436 438	40,000			(	-	40,000 6,000
SPECIALTY SERVICES		441	90,000	C	,	0	-	90,000
		445	0	-	,		-	80,000
COMP-FLBK-CONTRACT LABOR FLBK-DISPOSAL COSTS		446	0 80,000			(	,	53,000 177,750
COMP-COMPLETION FLUIDS		447	00,000	-	7,000			7,000
COMP-FLOWBACK		465	0	C	,	C	0 10,000	24,000
COMP-FLBK-SOLID WASTE DISPOSAL		479	0	-	Ĵ		,	5,000
COMP-LAND DRILLSITE TITLE OPINION		480	0	10,000	0	C	0 0	10,000
WATER - DIRECT PURCHASE		481	2,600	C	°	C	-	2,600
COMP-LAND ROW DRILLING COMP-LAND ROW COMPLETION		482	0	2,500 2,500		(		2,500 2,500
COMPLAND ROW COMPLETION		483	0			-		8,334
DRILL		-		,				
COMP-LAND SURVEY AND DAMAGES		485	0	8,334	0	C	0 0	8,334
COMP-PERMIT FEE/ENV		486	0	6,200	0 0	(	0 0	6,200
SURV&ASSESS COMP-REGULATORY		487	0	12,155	0	(	0 0	12,155
COMP-COMPLETIONS SAND 18,05	0,000 @ \$ 0	487	0	,			-	776,150
	TOTAL	INTANGIBLES	\$1,600,800	\$50,023	\$3,154,430	\$(	0 \$176,950	\$4,982,203
	SIZE SIZE	GRADE RATE						
SURFACE CASING	+ $+$ $-$	102	55,000	C			-	55,000
PRODUCTION CASING	+ $+$ $+$	103	185,000 605,000				-	185,000 605,000
WELLHEAD EQUIPMENT		107	49,000	C		(	-	129,000
		109	0	-	-	92,000		92,000
COMP-FAC-VALVES & FITTINGS		110	0	C	0	20,000	0 0	20,000
COMP-VALVES & FITTINGS		110	0	-	.,			10,500
COMP-FAC-HEATERS, TREATES, SEPRS		115	0	-	-	131,000		131,000
COMP-FAC-METERING EQUIPMENT		118	0	C	0	17,000	0 0	17,000
COMP-FAC-CONSTRUCTION		122	0	C	0	80,000	0 0	80,000
COST COMP-FAC-LABR/ELEC	+ $+$ $+$	124	0	C	0	3,000	0 0	3,000
MEAS/AUTOMA				-		-,		,
COMP-FAC-INSTRUMENT/ELECTRIC	]	128	0	C	0	5,000	0 0	5,000
COMP-FAC-TRANSPORTATION		415	0	C	0	,		3,000
COMP-FAC-EQUIP RNTL/FAC		417	0	C	0	2,000	0 0	2,000
COMP-FAC-ENVIRONMENTAL	+ $+$ $+$	421	0	C	0	1,500	0 0	1,500
& SAFETY				-	Ĵ	,		
COMP-FAC-SUPERVISION FAC INSTL		424	0	C	0	1,000	0 0	1,000
COMP-FAC-ELECTRICAL		471	0	C	0	4,000	0 0	4,000
LABOR		AL TANGIBLES	\$894,000	\$0	\$84,000	\$359,500	0 \$6.500	\$1,344,000
				ι Ψ <b>(</b>	40 F,000	+353,000	- ÷5,000	÷.,•,000

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**Seog resources** 

		MIDL	AND		Pr	inted: 05/2	ge 30 of 57
		AFE	No.	184	577		Original
		Prop	perty No.	144	758-000		
		EOG	W.I.(BCP)	849	6	(ACP)	84%
		EOG	AFE Amt:		(Drlg	)	\$2,095,632
					(Land	)	\$42,019
				(C	ompletion	)	\$2,720,281
					(Facility	)	\$301,980
					Flowback	)	\$154,098
					Total Cos	t	\$5,314,011
TOTAL COST	\$2,494,800	\$50,023	\$3,238,430	\$359	500 \$	183,450	\$6,326,203
	Ву				Date		
RATOR APPROV	/AL						

Ву	Dato	,	Date					
JOINT OPERATOR APPROVAL								
Firm :	Ву	Title	Date					

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MIDLAND		Pag	ge 31 of 57
AFE No.	105869		Original
Property No.			
EOG W.I.(BCP)	84%	(ACP)	84%
EOG AFE Amt:	(Drlg	\$0	
	(Land	d)	\$0
	(Completion	n)	\$0
	(Facility	/)	\$112,951
	(Flowback	()	\$0
	Total Cos	st	\$112,951

AFE Type : ART LIFT - PU, GAS	E Type : ART LIFT - PU, GAS LIFT, ESP AFE Name : OS					#1H AL	AL AFE Date : 04/07/2025 Budget Year : 20				lget Year : 202	5	
Reg. Lease No. : Prospect Name : RED HILL					LS CE	NTRAL T	TVD / MD : 0 / 0 Begin Date :						
Location :							BI	HLoo	cation :				
Formation :							DI	D&A	Field : D	elaware			
Operator : EOG RESOURCES I	NC		County	& State	: LEA / NI	EW ME	XICO Fi	eld :	UNASSI	GNED	Wat	er Depth :	
AFE Description : OSPREY 10	#1H AL	- FIRST	INSTA	LL ARTI	FICIAL LIF	-T				Pr	oduct : OAG	Days	s:0/0
DESCR	RIPTION					SUB ACT	DRILLIN 230	G	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
				ΤΟΤΑ	L INTANG				-0.				
[]	UOM	QTY	SIZE	SIZE	GRADE	RATE							
COMP-FAC-TUBING						106		0	0	0	78,840	0	78,840
COMP-FAC-WELLHEAD EQUIPMENT						107		0	0	0	1,000	_	1,000
COMP-FAC-PUMP EQUIP/SURFACE						112		0	0	0	3,000	0	3,000
COMP-FAC-PUMP EQUIP/SUBSURFAC						113		0	0	0	6,625	0	6,625
COMP-FAC-METERING EQUIPMENT						118		0	0	0	11,000	0	11,000
COMP-FAC-WATER						407		0	0	0	_,		2,000
COMP-FAC-TRANSPORTATIO	N					415		0	0	J J	.,		4,000
COMP-FAC-EQUIP RNTL/FAC CONSTR						417		0	0	0	15,000	0	15,000
COMP-FAC-RIG						418		0	0	÷	-,	-	8,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421		0	0	0	1,000		1,000
COMP-FAC-SUPERVISION FAC INSTL						424		0	0	0	2,000	0	2,000
COMP-FAC-CONTRACT LABOR						446		0	0	0	2,000	0	2,000
				тот	AL TANG			\$0 \$0	\$0 \$0				\$134,465 \$134,465
					IOIAL	5001		φu	φU	1 <b>ə</b> u	ງ ອາວ4,400	1 ቅሀ	ə I 34,403
Ву			Date				Ву				Dat	te	
·			JO	INT OPE	RATOR A	PPRO	/AL						
Firm :			Ву						Title			Date	



MIDLAND		Pa	ge 32 of 57
AFE No.	000124		Original
Property No.			
EOG W.I.(BCP)	100%	(ACP)	100%
EOG AFE Amt:	(Drlg	\$0	
	(Land	)	\$0
	(Completion	)	\$0
	(Facility	<u>,</u> )	\$658,076
	(Flowback	<u>;</u> )	\$0
	Total Cos	t	\$658,076

			AFE Name : OSPREY 10 CTB AFE I EXPANSION #4				E Date : 03/07/2025 Bu			Budget Year : 2025		
Reg. Lease No. : Prospect Name :						TVD	TVD / MD : Begin Date :					
Location :							BHL	ocation :				
Formation :							DD8	A Field : D	elaware			
Operator : EOG RESOURCES I	NC		County	& State	: LEA / NE	EW ME	XICO Field	I : UNASSI	GNED	Wat	er Depth :	
AFE Description : Osprey 10 C	ТВ Ехр	ansion	#4						Pro	oduct :	Days	:0/0
DESCR						SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
				ΤΟΤΑΙ	INTANG	-	230	231	231	235	230	
· · · · · · · · · · · · · · · · · · ·	UOM	QTY	SIZE	SIZE	GRADE	-		1				
COMP-FAC-TANKS		wii	3122	JILE	GRADE	108	(		0	91.322	2 0	91,322
COMP-FAC-VALVES & FITTINGS						110		) (	-	214,949	-	214,949
COMP-FAC-HEATERS,TREATR	S,SEPF	RS				115	(		0 0	36,027	′ 0	36,027
COMP-FAC-METERING EQUIPMENT						118	(	) (	0 0	6,202		6,202
COMP-FAC-CONSTRUCTION COST						122	(	0 0	0 0	190,317		190,317
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124	(	) C	0 0	28,250		28,250
COMP-FAC-INSTRUMENT/ELE EQUIP						128	(			3,200		3,200
COMP-FAC-TRANSPORTATIO	١					415		0 0	° °	32,400		32,400
COMP-FAC-FACILITY OVERHEAD						416		0 0		21,109		21,109
COMP-FAC-EQUIP RNTL/FAC CONSTR						417				13,300		13,300
COMP-FAC-ENVIRONMENTAL & SAFETY						421				3,000		3,000
COMP-FAC-SUPERVISION FAC INSTL						424		0		5,000		5,000
COMP-FAC-CONTRACT LABOR						446		0		5,000		5,000
COMP-FAC-ELECTRICAL LABOR						471		0 0		8,000		8,000
				тот	AL TANG TOTAL		\$			\$658,076 \$658,076		\$658,076 \$658,076
By Date				Ву			Da	te				
L			JO		RATOR A	PPRO	/AL					
Firm :			Ву		-			Title			Date	

### Osprey 10 #1H Chronology of Communication

Party	Date	Reason
All working interest owners	4/9/2025	Sent out original proposals and timing
Paloma Permian	4/22/2025	Email from Paloma - Answered Questions
MRC Permian	4/22/2025	Email from MRC - Answered Questions
Apollo Permian, LLC	4/23/2025	Emailed Apollo Permian - plans to participate under order
Lonzo Settles (Bettie Davis)	5/5/2025	Found another address for Lonzo that also came back undeliverable
Jessie Pearl Settles	5/5/2025	Researched for another address and could not identify where to send.
Sally Ann Cooper	4/23/2025	Emailed information regarding interest/program
William E. Horvath	4/23/2025	Emailed information regarding interest/program
Roy G. Barton	4/23/2025	Emailed - Will Participate under pooling order. He still needs to be pooled.
Deborah Lynn Firestone	6/9/2025	Sent Proposal to her.
Paloma Permian	6/25/2025	Followed up via Email
Apollo Permian, LLC	6/25/2025	Followed up via Email
MRC Permian	6/25/2025	Followed up via Email
Sally Ann Cooper	6/25/2025	Emailed revised offer on leasing minerals
William E. Horvath	6/25/2025	Emailed revised offer on leasing minerals
Deborah Lynn Firestone	6/25/2025	Emailed information on interest/program
Derinda Foster	6/30/2025	Returned call regarding working interest and participation
Mike Weaver, John Casey, Janet Fannin,	7/1/2025	Returned calls and emails from several royalty owners concerning the hearing; they are leased
Carl Hufstedler, Greg Cohea (royalty		and not being pooled.
owners)		
Deborah Lynn Firestone	7/9/2025	Returned call and explained options for participation in program
Phyllis Anderson, royalty owner	7/9/2025	Returned call of royalty owner. They are leased and not being pooled.
Rebecca Collins, royalty owner	7/9/2025	Returned call of royalty owner. They are leased and not being pooled.

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#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

#### APPLICATION OF EOG RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25433

#### **SELF-AFFIRMED STATEMENT OF TERRA GEORGE**

1. My name is Terra George, and I am employed by EOG Resources, Inc. ("EOG") as a petroleum geologist.

2. I have previously testified before the New Mexico Oil Conservation Division ("Division") as an expert witness in petroleum geology. My credentials as an expert in petroleum geology have been accepted by the Division and made a matter of record.

3. I am familiar with the application filed by EOG in this case, and I have conducted a geologic study of the lands in the subject area. EOG is targeting the Delaware formation in this case.

4. **EOG Exhibit D-1** is a general locator map.

5. **EOG Exhibit D-2** is a subsea structure map that I prepared for the Delaware. The contour intervals are 20 feet. The area comprising the proposed spacing unit is outlined in black with the approximate location and orientation of the initial well noted with a dashed green line. The structure map shows the targeted formation gently dipping to the south. The structure appears consistent across the proposed spacing unit, and I do not observe any faulting, pinch outs, or other geologic impediments to drilling horizontal wells.

6. EOG Exhibit D-2 also shows a line of cross-section through the proposed horizontal spacing unit from A to A', highlighted by a blue solid line. I chose the logs from these wells to

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. D Submitted by: EOG Resources, Inc. Hearing Date: July 29, 2025 Case No. 25433 create the cross-section because they penetrate the targeted interval, are of good quality and have been subjected to petrophysical analysis of the targeted interval. In my opinion, these well logs are representative of the geology in the subject area.

7. **EOG Exhibit D-3** is a stratigraphic cross-section that I prepared using the logs from the representative wells shown on Exhibit D-2. The wells on the cross-section contain a combination of gamma ray, resistivity, and porosity logs. The target intervals for the initial well is marked on the cross section with a green arrow. The cross-section demonstrates that the targeted interval is continuous across the proposed spacing unit.

8. In my opinion, standup orientation of the proposed well is the appropriate orientation for horizontal well development in this area.

9. Based on my geologic study, the Delaware formation underlying the subject area is suitable for development by horizontal wells and the acreage comprising the proposed spacing unit will contribute more-or-less equally to the production from the wellbore. I have not identified any geologic impediments to drilling horizontal wells in the area of the spacing unit proposed.

10. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery, and that approving EOG's application will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

11. **EOG Exhibits D-1 through D-3** were either prepared by me or compiled under my direction and supervision.

12. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be

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used as written testimony in this case. This statement is made on the date next to my signature below.

Herra George

July 2, 2025

Date
1					10 J4L	-												
<b>Received by OCD:</b> 7/11/2025 3:35:4	9 PM	19	20				24	19	20	21		23	24	19	20		22	
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			32	33	34	35	36	31	32	33	34	35	38	31	32	33	34	
		6	5	4	3	2	1	6	5	4	3	2	1	6	5	4	3	
		7		9	10		12	7	8	9	10	11	12	7	8	9	10	
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BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. D-1 Submitted by: EOG Resources, Inc. Hearing Date: July 29, 2025 Case No. 25433

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**BEFORE THE OIL CONSERVATION DIVISION** Santa Fe, New Mexico Exhibit No. D-3 Submitted by: EOG Resources, Inc. Hearing Date: July 29, 2025 Case No. 25433

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#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

### APPLICATION OF EOG RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

#### CASE NO. 25433

#### SELF-AFFIRMED STATEMENT OF PAULA M. VANCE

1. I am attorney in fact and authorized representative of EOG Resources, Inc. ("EOG"), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of June 27, 2025.

5. I caused a notice to be published to all parties subject to this compulsory pooling proceeding. An affidavit of publication from the publication's legal clerk with a copy of the notice of publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

> BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. E Submitted by: EOG Resources, Inc. Hearing Date: July 29, 2025 Case No. 25433

Pathin

Paula M. Vance

<u>7/3/25</u> Date



Paula M. Vance Associate Phone (505) 988-4421 Fax (505) 954-7286 pmvance@hollandhart.com

June 20, 2025

### VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

## **TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

# Re: Application of EOG Resources, Inc. for Compulsory Pooling, Lea County, New Mexico: *Osprey 10 1H well*

Ladies & Gentlemen:

This letter is to advise you that EOG Resources, Inc. has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on July 10, 2025, and the status of the hearing can be monitored through the Division's website at <u>https://www.emnrd.nm.gov/ocd/</u>.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Laci Stretcher at (432) 227-3769 or laci\_stretcher@eogresources.com.

Sincerely,

Paula M. Vance ATTORNEY FOR EOG RESOURCES, INC.

T 505.988.4421 F 505.983.6043 110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849 Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208 www.hollandhart.com

Alaska Montana Colorado Nevada Idaho New Mexic

Montana Utah Nevada Washington, D.C. New Mexico Wyoming

						Your item was delivered to an
						individual at the address at 11:35
						am on June 24, 2025 in MIDLAND,
9414811898765440451799	Alan Jochimsen	4209 Cardinal Ln	Midland	ТХ	79707-1935	
						We attempted to deliver your item at 5:25 pm on June 24, 2025 in
						BELLEVILLE, MI 48111 and a notice
						was left because an authorized
9414811898765440451744	Anna W. Loranger	42656 Alba Ct	Van Buren Township	мі	48111-4815	recipient was not available.
5414011050705440451744			van baren rownsnip	1411	40111 4015	
						Your item arrived at our USPS facility
						in COPPELL TX DISTRIBUTION
						CENTER on June 27, 2025 at 10:39
	Annalisa Martinez FKA Annalisa					am. The item is currently in transit
9414811898765440451775	Brinninstool	1105 Carter Ave	Lovington	NM	88260-5373	to the destination.
						Your item was picked up at a postal
						facility at 10:49 am on June 24, 2025
9414811898765440451959	Anne C Ray	5223 Beckington Ln	Dallas	ТΧ	75287-5419	in DALLAS, TX 75287.
						Your item was delivered to an
						individual at the address at 11:46
	The Casey Trust, Prestonwood					am on June 26, 2025 in PLANO, TX
9414811898765440451928	Court Annette I Casey Trustee	7001 W Plano Pkwy Apt 211	Plano	ТХ	75093-1602	
						Your item was delivered to an
						individual at the address at 11:19
9414811898765440451904	Annie B Weaver	12022 CE Duch St Ant A	Portland		97266-2299	am on June 24, 2025 in PORTLAND,
9414811898765440451904	Annie B weaver	12032 SE Bush St Apt A	Portiand	OR	97266-2299	Your item was delivered to the front
						desk, reception area, or mail room
						at 8:13 am on June 24, 2025 in
9414811898765440451997	Apollo Permian LLC	PO Box 14779	Oklahoma City	ок	73113-0779	OKLAHOMA CITY, OK 73113.
5111011050705110151557					/3113 0//3	Your item has been delivered and is
						available at a PO Box at 9:34 am on
	Ashland Asset Holding Company,					June 26, 2025 in FORT WORTH, TX
9414811898765440451980	LLC	PO Box 470249	Fort Worth	тх	76147-0249	76147.
						Your item was delivered to an
						individual at the address at 11:44
						am on June 26, 2025 in FORT
9414811898765440451935	Bardon Hill Inc	6300 Ridglea PI Ste 950	Fort Worth	ТΧ	76116-5716	WORTH, TX 76116.
						Your package will arrive later than
						expected, but is still on its way. It is
	Barbara A Herrington, AKA					currently in transit to the next
9414811898765440451614	Barbara A Collins	1750 W Aguila Dr	Wickenburg	AZ	85390-1100	facility.

						Your item was delivered to the front
						desk, reception area, or mail room
						at 2:33 pm on June 25, 2025 in
9414811898765440451669	Barbara Anne Fannin II	2070 Cooper St Apt 611	Missoula	MT	59808-2038	MISSOULA, MT 59808.
						Your item was returned to the
						sender on June 26, 2025 at 9:17 am
						in SAN ANTONIO, TX 78229 because
						the addressee was not known at the
	Bettie May Waren Davis, Lonzo					delivery address noted on the
9414811898765440451621	Estell Settles Jr.	3431 Oakdale St Apt 2802	San Antonio	тх	78229-2418	package.
						We attempted to deliver your item
						at 3:42 pm on June 26, 2025 in
						LIVERPOOL, TX 77577 and a notice
	Bettie May Waren Davis, Nancy					was left because an authorized
9414811898765440451607	And Briana Settles	225 Sandi Ln	Liverpool	тх	77577-9758	recipient was not available.
						Your item was picked up at the post
						office at 10:19 am on June 25, 2025
9414811898765440451690	Big Three Energy Group LLC	PO Box 429	Roswell	NM	88202-0429	in ROSWELL, NM 88201.
						Your item was delivered to an
						individual at the address at 10:46
						am on June 26, 2025 in TUCSON, AZ
9414811898765440451683	Bill B Fannin Jr	2741 E Stratford Dr	Tucson	AZ	85716-5647	85716.
						Your item was delivered to an
						individual at the address at 10:21
	Bobby Greg Cohea And Cincy J					am on June 26, 2025 in EDMOND,
9414811898765440451638	Cohea	5000 Southbend Rd	Edmond	ОК	73034-7977	
						Your item was picked up at the post
						office at 10:43 am on June 26, 2025
9414811898765440451676	Brininstool XL Ranch LLC	1523 Butler Dr	San Angelo	ТХ	76904-9001	in SAN ANGELO, TX 76904.
						Your item was delivered to an
						individual at the address at 4:41 pm
						on June 24, 2025 in CARLSBAD, NM
9414811898765440451119	Brittney Taylor Granados	1401 Alvarado St	Carlsbad	NM	88220-3788	
						Your item has been delivered and is
						available at a PO Box at 10:09 am on
						June 26, 2025 in FORT WORTH, TX
9414811898765440451157	Buckhead Energy LLC	PO Box 471288	Fort Worth	ТХ	76147-1288	
						Your item was picked up at the post
						office at 8:58 am on June 25, 2025 in
9414811898765440451164	Carl Jay Hufstedler	6029 Marble Way	Highland Heights	KY	41076-7159	NEWPORT, KY 41076.

						Your item was delivered to an
						individual at the address at 12:10
						pm on June 24, 2025 in CARLSBAD,
9414811898765440451102	Carla R Anderson	1306 Chico St	Carlsbad	NM	88220-4000	
						Your package will arrive later than
						expected, but is still on its way. It is
	Caroline Free Bagot, C Free O&G					currently in transit to the next
9414811898765440451195	LLC	3310 Fairmount St Apt 11A	Dallas	тх	75201-1239	
		· · ·				Your item was picked up at the post
						office at 10:48 am on June 25, 2025
9414811898765440451140	Carolyn Page Price	1205 Country Club Dr	Midland	тх	79701-4114	in MIDLAND, TX 79701.
						Your item was delivered to an
						individual at the address at 11:33
						am on June 24, 2025 in DALLAS, TX
9414811898765440451188	Cascade Energy LP	3890 W Northwest Hwy Ste 670	Dallas	ТХ	75220-5148	75220.
						Your item was delivered to the front
						desk, reception area, or mail room
						at 12:45 pm on June 24, 2025 in
9414811898765440451171	Catherine R Howell	2906 Terrain Ln	Austin	ТХ	78731-5523	AUSTIN, TX 78731.
						Your item was returned to the
						sender on June 24, 2025 at 10:06 am
						in CARLSBAD, NM 88220 because
						the addressee was not known at the
						delivery address noted on the
9414811898765440451317	Cecil Brininstool	708 W Riverside Dr	Carlsbad	NM	88220-5222	package.
						Your item was picked up at a postal
	Chevron North America					facility at 8:12 am on June 24, 2025
9414811898765440451355	Exploration and Production Co	PO Box 6017, Section 732	San Ramon	CA	94583-0717	in SAN RAMON, CA 94583.
						Your package will arrive later than
						expected, but is still on its way. It is
						currently in transit to the next
9414811898765440451362	Chisos Minerals LLC	PO Box 731112	Dallas	TX	75373-1112	
						Your package will arrive later than
						expected, but is still on its way. It is
						currently in transit to the next
9414811898765440451324	Christopher Granados	420 N 169th Ave Apt 420	Goodyear	AZ	85338-5951	
						We attempted to deliver your item
						at 3:48 pm on June 26, 2025 in
						EULESS, TX 76039 and a notice was
						left because an authorized recipient
9414811898765440451300	Connie Stephens	1725 Red Bud Ln	Euless	TX	76039-2124	was not available.

						Your item was delivered to the front
						desk, reception area, or mail room
						at 3:35 pm on June 26, 2025 in FORT
9414811898765440451393	Copa Holdings LLC	500 Commerce St Ste 600	Fort Worth	тх	76102-5477	WORTH, TX 76102.
						Your item was delivered to an
						individual at the address at 3:22 pm
						on June 24, 2025 in COLUMBUS, OH
9414811898765440451348	Cynthia P Close	3431 River Rhone Ln	Columbus	ОН	43221-4776	43221.
						Your item was delivered to an
						individual at the address at 8:03 am
						on June 25, 2025 in FORT
9414811898765440451331	Darrla S Pules	1502 W Hornbeck Blvd	Fort Stockton	ТΧ	79735-2904	STOCKTON, TX 79735.
						Your item arrived at the OKLAHOMA
						CITY, OK 73132 post office at 6:40
						am on June 25, 2025 and is ready for
9414811898765440451379	David Cornell Edwards	8709 N Roxbury Blvd	Oklahoma City	ОК	73132-3504	pickup.
						Your item is being held at the
	David N White And Linda M,					LAFAYETTE, CO 80026 post office at
	White Trust, Russell White					8:43 am on June 23, 2025. This is at
9414811898765440451010	Trustee	1687 Westward Dr	Lafayette	CO	80026-9179	the request of the customer.
						We attempted to deliver your item
						at 3:26 pm on June 26, 2025 in
						TUCSON, AZ 85710 and a notice was
						left because an authorized recipient
9414811898765440451058	Dawn Denise Rada	2121 S Calle Yucatan	Tucson	AZ	85710-5737	was not available.
						Your item was returned to the
						sender on June 24, 2025 at 11:08 am
						in FLORENCE, OR 97439 because it
9414811898765440451027	Deborah E Wakimoto	1600 Rhododendron Dr Spc 81	Florence	OR	97439-9387	could not be delivered as addressed.
						Your item is out for delivery on June
						27, 2025 at 8:16 am in MARANA, AZ
9414811898765440451096	Deborah G Partridge	12564 N Barbadense Dr	Marana	AZ	85653-8266	
						Your item was delivered to an
						individual at the address at 4:49 pm
0444044000765440454044	Dehereh Dhilling Dever		Columb		42220 2044	on June 24, 2025 in COLUMBUS, OH
9414811898765440451041	Deboran Phillips Bower	4965 Oldbridge Dr	Columbus	OH	43220-2841	
						Your item was delivered to an individual at the address at 10:14
						individual at the address at 10:14
0414011000705440454000	Deene Sehmelele		Walnut Crows	MC	65770 7200	am on June 25, 2025 in WALNUT
9414811898765440451089	Deena Schmeizie	202 E Franklin St	Walnut Grove	MO	05//0-/208	GROVE, MO 65770.

						Your item was delivered to an individual at the address at 10:49
	Deleves Cuidleus Desse seble					
	Delores Svidlow Revocable				75004 0577	am on June 26, 2025 in FRISCO, TX
9414811898765440451072	Inherited Property Trust	36 Misty Pond Dr	Frisco	TX	75034-8577	
						Your item was delivered to an
						individual at the address at 9:47 am
						on June 24, 2025 in COLUMBUS, OH
9414811898765440451416	Dianne P Albrecht	3990 Newhall Rd	Columbus	OH	43220-4866	
						Your item was picked up at the post
	Don Waren, Derinda Waren					office at 1:39 pm on June 25, 2025
9414811898765440451454	Foster	1211 Lakeshore Dr	Норе	AR	71801-7720	in HOPE, AR 71801.
						Your item was delivered to the front
						desk, reception area, or mail room
						at 4:12 pm on June 24, 2025 in
9414811898765440451423	Dorchester Minerals LP	3838 Oak Lawn Ave Ste 300	Dallas	TX	75219-4541	DALLAS, TX 75219.
						Your item was delivered to an
						individual at the address at 9:59 am
	Duer Wagner III, DBA 911 Oil and					on June 26, 2025 in FORT WORTH,
9414811898765440451409	Gas LLC	6500 West Fwy Ste 222	Fort Worth	TX	76116-2116	
						Your item was delivered to an
						individual at the address at 10:36
						am on June 26, 2025 in ALLEN, TX
9414811898765440451492	Eckard Century Llc	906 W McDermott Dr Ste 116-363	Allen	TX	75013-6510	
						Your item was delivered to an
						individual at the address at 2:37 pm
						on June 25, 2025 in NEW PARIS, OH
9414811898765440451447	Elizabeth Ashley Taylor	122 E Main St	New Paris	OH	45347-1138	
						Your item was delivered to the front
						desk, reception area, or mail room
						at 1:57 pm on June 25, 2025 in
9414811898765440451485	Elk Range Royalties II LP	2110 Farrington St	Dallas	TX	75207-6502	DALLAS, TX 75207.
						Your item was picked up at a postal
						facility at 8:38 am on June 27, 2025
9414811898765440451430	Eog Resources Inc	PO Box 4362	Houston	TX	77210-4362	in HOUSTON, TX 77210.
						Your item was delivered to an
	_					individual at the address at 5:14 pm
	Estate Of Fay Rene Settles Mccall,					on June 24, 2025 in VIRGINIA
9414811898765440451478	Diana Marie Moreland Lord	653 Declaration Rd	Virginia Beach	VA	23462-2252	BEACH, VA 23462.
						We attempted to deliver your item
						at 12:25 pm on June 24, 2025 in
						MIDLAND, TX 79706 and a notice
	Estate Of Fay Rene Settles Mccall,					was left because an authorized
9414811898765440451515	Billie Joe McCall Zieglar	1409 E County Road 145	Midland	TX	79706-7647	recipient was not available.

						Your package will arrive later than
						expected, but is still on its way. It is
	Estate Of Eb Larue, Jr., C/O Larue					currently in transit to the next
9414811898765440451553	1992 Trust	4403 W University Blvd	Dallas	тх	75209-3856	facility.
						Your item arrived at the MARBLE
						FALLS, TX 78654 post office at 9:56
						am on June 24, 2025 and is ready for
9414811898765440451560	Fannin Minerals LLC	PO Box 709	Marble Falls	ТХ	78654-0709	pickup.
						Your item was picked up at the post
						office at 10:19 am on June 25, 2025
9414811898765440451522	Featherstone Development Corp	PO Box 429	Roswell	NM	88202-0429	in ROSWELL, NM 88201.
						Your item was delivered to an
						individual at the address at 4:56 pm
						on June 24, 2025 in DALLAS, TX
9414811898765440451508	G Dan Thompson	12107 Lueders Ln	Dallas	TX	75230-2376	75230.
						Your item was delivered to an
						individual at the address at 9:59 am
	Genevieve W Alcorn Roberts,					on June 26, 2025 in FORT WORTH,
9414811898765440451591	Tuxedo Energy LLC	6500 West Fwy Ste 222	Fort Worth	TX	76116-2116	TX 76116.
						Your item was forwarded to a
						different address at 10:37 am on
						June 26, 2025 in BENSON, AZ. This
						was because of forwarding
						instructions or because the address
						or ZIP Code on the label was
9414811898765440451539	George Henry Allen	650 W Union St Apt 109	Benson	AZ	85602-6716	incorrect.
						Your item was delivered to an
						individual at the address at 11:42
						am on June 24, 2025 in TULSA, OK
9414811898765440451577	Hazel Jones	731 S 101st East Ave Apt 157	Tulsa	OK	74128-3031	74128.
						Your item was delivered to an
						individual at the address at 5:44 pm
						on June 24, 2025 in DALLAS, TX
9414811898765440469213	Hhl09 Trust, c/o H. Hays Lindsley	5539 Farquhar Ln	Dallas	ТХ	75209-3507	75209.
						Your item was delivered to an
						individual at the address at 12:05
						pm on June 24, 2025 in
9414811898765440469268	James W Edwards	3873 Southridge Cir Apt 3	Tahlequah	ОК	74464-7959	TAHLEQUAH, OK 74464.
						Your item was picked up at the post
						office at 8:46 am on June 25, 2025 in
9414811898765440469220	Jeantee M Keppy	21641 1st Ave	Durant	IA	52747-9618	DURANT, IA 52747.

						Your item was delivered to an
						individual at the address at 9:55 am
						on June 26, 2025 in FORT WORTH,
9414811898765440469206	Jennie Beth Fannin	5216 Meadowbrook Dr	Fort Worth	тх	76112-4824	
						Your package will arrive later than
						expected, but is still on its way. It is
						currently in transit to the next
9414811898765440469299	Jessie Pearl Settles	PO Box 51, Route 4	Midland	тх	79702-0051	facility.
						Your package will arrive later than
						expected, but is still on its way. It is
	Jimmie A Smith Trust, Donna					currently in transit to the next
9414811898765440469282	Cassity	14925 W Main Ave	Casa Grande	AZ	85193-8507	facility.
						Your item was delivered to an
						individual at the address at 10:12
						am on June 24, 2025 in OROVILLE,
9414811898765440469237	John Patrick Allen	8 Casa Loma Way	Oroville	CA	95966-5508	CA 95966.
						Your item has been delivered to an
						agent and left with an individual at
	John W Galbreath II, Darby Dan					the address at 2:15 pm on June 24,
9414811898765440469275	Farm	925 Darby Creek Dr	Galloway	ОН	43119-9749	2025 in GALLOWAY, OH 43119.
						Your item was delivered to an
						individual at the address at 1:28 pm
						on June 24, 2025 in LEXINGTON, KY
9414811898765440469817	John W Phillips	1715 Bon Air Dr	Lexington	KY	40502-1629	40502.
						Your item was delivered to an
						individual at the address at 2:39 pm
						on June 24, 2025 in ROCHELLE, TX
9414811898765440469855	John Wayne Warren	1852 Fm 2315	Rochelle	ТХ	76872-3106	76872.
						Your item arrived at the MIDLAND,
						TX 79708 post office at 8:10 am on
						June 24, 2025 and is ready for
9414811898765440469824	Karemont Properties LLC	PO Box 9451	Midland	ТХ	79708-9451	1 1
						Your item was delivered to an
						individual at the address at 12:21
						pm on June 24, 2025 in LEANDER, TX
9414811898765440469893	Katherine Janell Kelton	3008 Rio Verde Dr	Cedar Park	ТХ	78641-3362	
						Your item was delivered to an
						individual at the address at 11:17
						am on June 24, 2025 in DALLAS, TX
9414811898765440469886	Kathleen Page Settle	4008 Centenary Ave	Dallas	ТХ	75225-5429	
						Your item was picked up at the post
						office at 12:25 pm on June 26, 2025
9414811898765440469831	Kathy Marie Baker Kelton	PO Box 2213	Vernon	TX	76385-2213	in VERNON, TX 76384.

						Your item was delivered to the front
						desk, reception area, or mail room
						at 10:43 am on June 26, 2025 in
9414811898765440469718	Kimbell Knight Royalties Llc	777 Taylor St Ste 810	Fort Worth	тх	76102-4936	FORT WORTH, TX 76102.
						Your item was delivered to the front
						desk, reception area, or mail room
	Kimbell Royalty Operating LLC,					at 10:43 am on June 26, 2025 in
9414811898765440469756	Springbok Energy Partners LLC	777 Taylor St Ste 810	Fort Worth	тх	76102-4936	FORT WORTH, TX 76102.
						Your item was delivered to an
						individual at the address at 5:12 pm
						on June 24, 2025 in CARLSBAD, NM
9414811898765440469725	Kristi K Northcutt	510 S Olive St	Carlsbad	NM	88220-4370	88220.
						Your item was picked up at the post
	Lakewind Llc, Dba Ridgerocktx					office at 12:35 pm on June 24, 2025
9414811898765440469701	LLC	PO Box 30304	Edmond	ок	73003-0006	in EDMOND, OK 73003.
						Your package will arrive later than
						expected, but is still on its way. It is
						currently in transit to the next
9414811898765440469794	Larry Lee Anderson	1418 Shafter Ave	Odessa	тх	79761-3131	facility.
						Your item was delivered to an
						individual at the address at 12:38
						pm on June 23, 2025 in DENVER, CO
9414811898765440469749	Laurie Lind Galbreath	2821 E Cedar Ave Apt 18	Denver	со	80209-3398	80209.
						Your item was delivered to an
						individual at the address at 2:50 pm
	Leon Hardman And Patricia					on June 26, 2025 in HURST, TX
9414811898765440469787	Hardman	1237 Kathryn St	Hurst	ТХ	76053-5305	76053.
						Your item was delivered to an
						individual at the address at 5:36 pm
						on June 24, 2025 in CARLSBAD, NM
9414811898765440469732	Lila Webb	1509 Mountain Shadow Dr	Carlsbad	NM	88220-4156	88220.
						Your package is moving within the
						USPS network and is on track to be
						delivered to its final destination. It is
						currently in transit to the next
9414811898765440469916	Lizanne Galbreath	5 Cliff Pl	Norwalk	СТ	06853-1814	facility.
						Your item was picked up at a postal
						facility at 10:49 am on June 24, 2025
9414811898765440469954	Lucy Anne Ray	5223 Beckington Ln	Dallas	ТХ	75287-5419	in DALLAS, TX 75287.
						Your item was delivered to an
						individual at the address at 10:44
						am on June 24, 2025 in OKLAHOMA
9414811898765440469961	Map2004-Ok	PO Box 269100	Oklahoma City	OK	73126-9100	CITY, OK 73125.

#### EOG - Osprey 10 1H - Case no. 25433 Postal Delivery Report

					individual at the address at 1:44 pm on June 26, 2025 in THOUSAND
					Your item was delivered to an
Michael Fred Madera	PO Box 645	La Pine	OR	97739-0645	
					June 25, 2025 and is ready for
					97739 post office at 1:13 pm on
					Your item arrived at the LA PINE, OR
Michael B Weaver	317 E Pinnacle Cir	Payson	AZ	85541-3938	
					currently in transit to the next
					expected, but is still on its way. It is
				.,255 5125	Your package will arrive later than
Mesa Rovalties III. Holdings II C	PO Box 55129	Houston	тх	77255-5129	
					June 26, 2025 and is ready for
					TX 77255 post office at 11:44 am on
			1	10141-0031	Your item arrived at the HOUSTON,
Mcmullen Minerals II I I P	PO Box 470857	Fort Worth	ту		June 26, 2025 in FORT WORTH, TX
					available at a PO Box at 10:21 am on
					Your item has been delivered and is
MBOE Inc	1020 E Levee St Ste 130	Dallas	TX	75207-4032	DALLAS, TX 75207.
					at 11:10 am on June 24, 2025 in
					desk, reception area, or mail room
					Your item was delivered to the front
Mayflower Exploration LLC	1659 State Highway 46 W Ste 115 505	New Braunfels	ТХ	78132-4744	BRAUNFELS, TX 78132.
					at 5:16 pm on June 24, 2025 in NEW
					desk, reception area, or mail room
					Your item was delivered to the front
Maxie T Allen	170 N Patagonia Ave	Benson	AZ	85602-6100	no longer valid.
					forwarding order for this address is
					in BENSON, AZ 85602 because the
					sender at 8:32 am on June 26, 2025
		,			Your item was returned to the
Mary Margery Free, Marmie LLC	3915 Bungalow Ln	McKinnev	тх	75071-2310	
					currently in transit to the next
					expected, but is still on its way. It is
			INIVI	88011-8055	Your package will arrive later than
Mark E Northcutt	727 Scenic View Dr	Las Cruces	NM	88011-8655	recipient was not available.
					was left because an authorized
					CRUCES, NM 88011 and a notice
					We attempted to deliver your item at 11:56 am on June 24, 2025 in LAS
	Mayflower Exploration LLC MBOE Inc Mcmullen Minerals II LLP Mesa Royalties III, Holdings LLC Michael B Weaver	Mary Margery Free, Marmie LLC   3915 Bungalow Ln     Maxie T Allen   170 N Patagonia Ave     Mayflower Exploration LLC   1659 State Highway 46 W Ste 115 505     MBOE Inc   1020 E Levee St Ste 130     Mcmullen Minerals II LLP   PO Box 470857     Mesa Royalties III, Holdings LLC   PO Box 55129     Michael B Weaver   317 E Pinnacle Cir	Mary Margery Free, Marmie LLC 3915 Bungalow Ln McKinney   Maxie T Allen 170 N Patagonia Ave Benson   Mayflower Exploration LLC 1659 State Highway 46 W Ste 115 505 New Braunfels   MBOE Inc 1020 E Levee St Ste 130 Dallas   Mcmullen Minerals II LLP PO Box 470857 Fort Worth   Mesa Royalties III, Holdings LLC PO Box 55129 Houston   Michael B Weaver 317 E Pinnacle Cir Payson	Mary Margery Free, Marmie LLC   3915 Bungalow Ln   McKinney   TX     Maxie T Allen   170 N Patagonia Ave   Benson   AZ     Mayflower Exploration LLC   1659 State Highway 46 W Ste 115 505   New Braunfels   TX     MBOE Inc   1020 E Levee St Ste 130   Dallas   TX     Mcmullen Minerals II LLP   PO Box 470857   Fort Worth   TX     Mesa Royalties III, Holdings LLC   PO Box 55129   Houston   TX     Michael B Weaver   317 E Pinnacle Cir   Payson   AZ	Mary Margery Free, Marmie LLC3915 Bungalow LnMcKinneyTX75071-2310Maxie T Allen170 N Patagonia AveBensonAZ85602-6100Mayflower Exploration LLC1659 State Highway 46 W Ste 115 505New BraunfelsTX78132-4744MBOE Inc1020 E Levee St Ste 130DallasTX75207-4032Mcmullen Minerals II LLPPO Box 470857Fort WorthTX76147-0857Mesa Royalties III, Holdings LLCPO Box 55129HoustonTX77255-5129Michael B Weaver317 E Pinnacle CirPaysonAZ85541-3938

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						Your item is being held at the SAN
						ANGELO, TX 76904 post office at
						12:23 pm on June 24, 2025. This is
9414811898765440469640	Mitchell Brininstool	3129 Clearview Dr	San Angelo	TX	76904-7593	at the request of the customer.
						Your package will arrive later than
						expected, but is still on its way. It is
						currently in transit to the next
9414811898765440469688	Mrc Permian Company	5400 Lbj Fwy Ste 1500	Dallas	ТХ	75240-1017	,
						Your item was delivered to an
						individual at the address at 12:34
	Msh Family Real Estate,					pm on June 24, 2025 in DALLAS, TX
9414811898765440469633	Partnership II LLC	4143 Maple Ave Ste 500	Dallas	ТХ	75219-3294	
						Your item was delivered to the front
						desk, reception area, or mail room
						at 11:10 am on June 24, 2025 in
9414811898765440469114	Oklahoma Exploration Company	8150 N Central Expy Ste 1400	Dallas	TX	75206-1875	DALLAS, TX 75206.
						Your package will arrive later than
						expected, but is still on its way. It is
						currently in transit to the next
9414811898765440469169	Oliver W Fannin III	808 Rocky River Rd	West Lake Hills	TX	78746-4534	,
						Your item was delivered to an
						individual at the address at 10:53
					77000 5000	am on June 26, 2025 in HOUSTON,
9414811898765440469121	Paloma Permian Asset Co, LLC	1100 Louisiana St Ste 5100	Houston	TX	77002-5220	TX 77002.
						We attempted to deliver your item
						at 2:55 pm on June 26, 2025 in FORT
						WORTH, TX 76135 and a notice was
0.44.404.4000765.440.4604.07		7020 11	E. J.M. J.	<b>T</b> V	76405 4047	left because an authorized recipient
9414811898765440469107	Patrice Masterson	7829 Hood St	Fort Worth	ТХ	76135-4217	was not available.
						We attempted to deliver your item
						at 2:03 pm on June 24, 2025 in SAN
						ANGELO, TX 76901 and a notice was
0.44.404.4000765.440.4604.00				<b>T</b> V	70001 4442	left because an authorized recipient
9414811898765440469190	Patricia Page Gardner	1231 S Madison St	San Angelo	TX	76901-4442	was not available.
						Your item was picked up at the post
0414011000705440400145		DO D 0700	lie waarde op De	TV	70657 0700	office at 9:03 am on June 25, 2025 in
9414811898765440469145	Paul E Page Jr	PO Box 8790	Horseshoe Bay	ТХ	/865/-8/90	HORSESHOE BAY, TX 78657.
						Your item has been delivered and is
						available at a PO Box at 9:50 am on
0444044000765440460365		DO D. 170500	<b>F</b>	<b>T</b> \	764 47 0665	June 26, 2025 in FORT WORTH, TX
9414811898765440469183	Pegasus Resources III LLC	PO Box 470698	Fort Worth	TX	76147-0698	/614/.

						Your package will arrive later than
						expected, but is still on its way. It is
						currently in transit to the next
9414811898765440469176	Pegasus Resources LLC	PO Box 733980	Dallas	тх	75373-3980	facility.
	-					Your item was picked up at the post
						office at 10:19 am on June 25, 2025
9414811898765440469312	Prospector LLC	PO Box 429	Roswell	NM	88202-0429	in ROSWELL, NM 88201.
						Your item was delivered to an
						individual at the address at 11:18
						am on June 26, 2025 in RAPID CITY,
9414811898765440469350	Richard A Toth	13365 Trooper King Rd	Rapid City	SD	57702-6135	SD 57702.
						Your item was delivered to an
						individual at the address at 12:40
	Riverbend Oil & Gas IX,					pm on June 26, 2025 in HOUSTON,
9414811898765440469367	Investment LLC	1200 Smith St Ste 1950 Two Allen Center	Houston	ТХ	77002-4322	TX 77002.
						We attempted to deliver your item
						at 2:23 pm on June 26, 2025 in SAN
						DIEGO, CA 92119 and a notice was
						left because an authorized recipient
9414811898765440469329	Robert Alan Fannin	7444 Volclay Dr	San Diego	CA	92119-1216	was not available.
						Your item was picked up at a postal
						facility at 10:49 am on June 24, 2025
9414811898765440469398	Robert B Ray	5223 Beckington Ln	Dallas	ТХ	75287-5419	in DALLAS, TX 75287.
						Your package will arrive later than
						expected, but is still on its way. It is
						currently in transit to the next
9414811898765440469343	Robert C Ramsey	200 N Mesa Hills Dr Apt 916	El Paso	TX	79912-4854	,
						Your item was delivered to an
						individual at the address at 1:03 pm
						on June 24, 2025 in HOBBS, NM
9414811898765440469381	Roy G Barton Jr	1919 N Turner St	Hobbs	NM	88240-2712	
						We attempted to deliver your item
						at 12:30 pm on June 24, 2025 in
						SEMORA, NC 27343 and a notice
0414011000705440400074	Sally Ann Cooner	260 6	C	NC	27242 7145	was left because an authorized
9414811898765440469374		360 Greenway Dr	Semora	NC	2/343-/115	recipient was not available.
						Your item was picked up at the post
9414811898765440469015	Salt Fork Limited	PO Box 911	Prockopridao	тх	76424 0011	office at 9:43 am on June 26, 2025 in BRECKENRIDGE, TX 76424.
5414011030/05440403015			Breckenridge	17	/0424-0911	Your item was delivered to an
						individual at the address at 1:21 pm
						on June 24, 2025 in DALLAS, TX
9414811898765440469053	Seegers Drilling Company	14140 Midway Rd Ste 202	Farmers Branch	тх	75244-3672	
3414011030703440409055		14140 Mildway Ru Sle 202		17	/ 5244-50/2	/ 5277.

						Your item was picked up at a postal
	Sff Royalty LLC, A Delaware					facility at 11:44 am on June 25, 2025
9414811898765440469060		PO Box 2080	Midland	тх	79702-2080	in MIDLAND, TX 79701.
						Your item arrived at the CLOVIS, NM
						88101 post office at 6:18 pm on
						June 24, 2025 and is ready for
9414811898765440469022	Shelley Lynn Jordan	1320 N Davis St	Clovis	NM	88101-5531	pickup.
						Your item was delivered to an
						individual at the address at 11:03
	Shelling Investments LLC, Bugling					am on June 26, 2025 in SPRING, TX
9414811898765440469008	Bull Investments LLC	4747 Research Forest Dr Unit 180-315	The Woodlands	ТХ	77381-4912	77381.
						Your item was delivered to an
						individual at the address at 11:50
						am on June 26, 2025 in LONE OAK,
9414811898765440469046	Sid Johnson Living Trust	8034 Fm 513 S	Lone Oak	ТХ	75453-5128	
						Your item has been delivered and is
						available at a PO Box at 9:23 am on
					7000 0701	June 26, 2025 in SOUTHLAKE, TX
9414811898765440469039	Silver Spur Resources LLC	PO Box 92761	Southlake	TX	76092-0761	76092. Your item was delivered to an
						individual at the address at 10:23
	Sitio Permian LLC, Dba Sitio					am on June 23, 2025 in DENVER, CO
9414811898765440469077	Permian LP	1401 Lawrence St Ste 1750	Denver	со	80202-3074	
3414811838703440403077			Denver	0	80202-3074	Your item was delivered to an
						individual at the address at 12:34
	Smp Sidecar Titan Mineral,					pm on June 24, 2025 in DALLAS, TX
9414811898765440469411		4143 Maple Ave Ste 500	Dallas	тх	75219-3294	
						Your item was delivered to an
						individual at the address at 12:34
						pm on June 24, 2025 in DALLAS, TX
9414811898765440469459	Smp Titan Flex LP	4143 Maple Ave Ste 500	Dallas	тх	75219-3294	75219.
						Your item was delivered to an
						individual at the address at 12:34
						pm on June 24, 2025 in DALLAS, TX
	Smp Titan Mineral Holdings LP	4143 Maple Ave Ste 500	Dallas	ТХ	75219-3294	
						Your item was delivered to an
						individual at the address at 10:01
	Sourcing Rock LLC, Tris Tipton					am on June 24, 2025 in MIDLAND,
9414811898765440469404	Manager	1304 Silverton Dr	Midland	TX	79705-4435	
						Your item was picked up at the post
	States Davidte LD	DO Dev 011	Due else states		76424 0044	office at 9:43 am on June 26, 2025 in
9414811898765440469497	States Royalty LP	PO Box 911	Breckenridge	TX	76424-0911	BRECKENRIDGE, TX 76424.

#### Your item was delivered to the front desk, reception area, or mail room TD Minerals LLC. A Texas Limited at 12:39 pm on June 24, 2025 in 9414811898765440469442 Partnership 8111 Westchester Dr Ste 900 Dallas ТΧ 75225-6146 DALLAS, TX 75225. Your item was delivered to an individual at the address at 10:46 The Dawn Fannin Leon Trust, Bill B Fannin Jr and Robert, Alan am on June 26, 2025 in TUCSON, AZ 9414811898765440469435 Fannin As Co Tstees 2741 E Stratford Dr 85716-5647 85716. Tucson AZ Your item was delivered to an individual at the address at 9:44 am on June 25. 2025 in WADMALAW 9414811898765440469473 Tracy Jo Groom 1180 Pilot Boy Lndg Wadmalaw Is SC 29487-6993 ISLAND, SC 29487. Your item was delivered to an individual at the address at 2:36 pm on June 26, 2025 in TUCSON, AZ 9414811898765440469510 Vanessa Fannin-Rada 6513 E Calle Herculo ΑZ 85710-5619 85710. Tucson Your package will arrive later than expected, but is still on its way. It is currently in transit to the next Midland TX 9414811898765440469565 Viper Energy Partners Llc Suite 100500 West Texas 79701 facility. Your item was delivered to an Wagner Family Trust, Duer individual at the address at 9:59 am Wagner III and Genevieve on June 26, 2025 in FORT WORTH, 9414811898765440469503 Wagner Roberts CO Trustees 6500 West Fwy Ste 222 Fort Worth TX 76116-2116 TX 76116. Your item was delivered to an individual at the address at 10:09 am on June 24, 2025 in DALLAS, TX 75225-5219 75225. 9414811898765440469541 William Harlan Ray 3832 Villanova St Dallas TX Your item was delivered to an individual at the address at 3:58 pm on June 23, 2025 in ALBUQUERQUE, 9414811898765440469589 William E Horvath NM 87120-2453 NM 87120. 4900 Mariah Rd NW Albuquerque Your item was picked up at the post office at 11:50 am on June 25, 2025 9414811898765440469572 William Perry Anderson 2912 Tom Morris Rd Odessa ТХ 79765-8715 in ODESSA, TX 79762.

Tahleguah

OK

74464-8720 74464.

18907 Highway 82C

9414811898765440463211 William W Edwards

Your item was delivered to an individual at the address at 1:33 pm on June 24, 2025 in TAHLEQUAH, OK



PS Form **3806**, Receipt for Registered Mail Copy 1 - Customer May 2007 (7530-02-000-9051) (See Information on Reverse) For domestic delivery information, visit our website at www.usps.com ® 41

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RE 191 976 759 US

RE 191 976 762 US

**Released to Imaging:** 7/11/2025 4:42:42 PM

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated June 25, 2025 and ending with the issue dated June 25, 2025.

Emphasell

Sworn and subscribed to before me this 25th day of June 2025.

Jussel ..

Business Manager

My commission expires January 29 2027 NEW MEXICO (Seal) NOTARY PUBLIC GUSSIE RUTH BLACK COMMISSION # 1087526 COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

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#### LEGAL NOTICE June 25, 2025

<section-header>LPGAT DYDE

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00302029

HOLLAND & HART LLC 110 N GUADALUPE ST., STE, 1 SANTA FE, NM 87501

**BEFORE THE OIL CONSERVATION DIVISION** Santa Fe, New Mexico Exhibit No. F Submitted by: EOG Resources, Inc. Hearing Date: July 29, 2025 Case No. 25433