

**BEFORE THE OIL CONSERVATION DIVISION  
EXAMINER HEARING JULY 29, 2025**

**CASE No. 25247**

*DICK & DONNA 121H BS WELL*

*EDDY COUNTY, NEW MEXICO*



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN COMPANY  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 25247**

**HEARING PACKAGE  
TABLE OF CONTENTS**

- Compulsory Pooling Application Checklist
- Filed Application
- **Matador Exhibit A:** Self-Affirmed Statement of Hanna Rhoades, Landman
  - Matador Exhibit A-1: Draft C-102s
  - Matador Exhibit A-2: Tract Map
  - Matador Exhibit A-3: Working Interest Owners
  - Matador Exhibit A-4: Sample Well Proposal Letter & AFEs
  - Matador Exhibit A-5: Chronology of Contacts
  - Matador Exhibit A-6: Development Map
- **Matador Exhibit B:** Self-Affirmed Statement of Andrew Parker, Geologist
  - Matador Exhibit B-1: Bone Spring Locator Map
  - Matador Exhibit B-2: Bone Spring Subsea Structure Map
  - Matador Exhibit B-3: Bone Spring Structural Cross Section
  - Matador Exhibit B-4: Wolfcamp Subsea Structure Map
  - Matador Exhibit B-5: Wolfcamp Structural Cross Section
- **Matador Exhibit C:** Self-Affirmed Statement of Notice
- **Matador Exhibit D:** Affidavit of Publication


# COMPULSORY POOLING APPLICATION CHECKLIST

**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

<b>Case: 25247</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date</b>	<b>July 29, 2025</b>
Applicant	MRC Permian Company
Designated Operator & OGRID (affiliation if applicable)	Matador Production Company (OGRID No. 228937)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MRC PERMIAN COMPANY COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	Mewbourne Oil Company; Alpha Energy Partners II, LLC
Well Family	Dick & Donna
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code (Only if NSP is requested):	Calebra Bluff; Bone Spring, South [15011]
Well Location Setback Rules (Only if NSP is Requested):	Statewide oil rules
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	480
Building Blocks:	40 acres
Orientation:	East-West
Description: TRS/County	N2N2 of Sections 27, 28 and 29, Township 22 South, Range 28 East, NMPPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit A-3
<b>Well(s)</b>	

Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	<b>Dick &amp; Donna 2729 Fed Com 121H (API: PENDING)</b> <b>SHL: 1739' FNL &amp; 1,222' FWL (Unit E) of Section 26</b> <b>BHL: 929 ' FNL &amp; 110' FWL (Unit D) of Section 29</b> <b>Target: Bone Spring</b> <b>Orientation: East-West</b> <b>Completion: Standard Location</b>
Horizontal Well First and Last Take Points	<b>Exhibit A-1</b>
Completion Target (Formation, TVD and MD)	<b>Exhibit A-4</b>
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	<b>\$10,000</b>
Production Supervision/Month \$	<b>\$1,000</b>
Justification for Supervision Costs	<b>Exhibit A</b>
Requested Risk Charge	<b>200%</b>
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	<b>See filed application</b>
Proof of Mailed Notice of Hearing (20 days before hearing)	<b>Exhibit C</b>
Proof of Published Notice of Hearing (10 days before hearing)	<b>Exhibit D</b>
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	<b>Exhibit A-2</b>
Tract List (including lease numbers and owners)	<b>Exhibit A-2; A-3</b>
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	<b>N/A</b>
Pooled Parties (including ownership type)	<b>Exhibit A-3</b>
Unlocatable Parties to be Pooled	<b>Exhibit C; A-5</b>
Ownership Depth Severance (including percentage above & below)	<b>N/A</b>
<b>Joinder</b>	
Sample Copy of Proposal Letter	<b>Exhibit A-4</b>
List of Interest Owners (ie Exhibit A of JOA)	<b>Exhibit A-3</b>
Chronology of Contact with Non-Joined Working Interests	<b>Exhibit A-5</b>
Overhead Rates In Proposal Letter	<b>Exhibit A-4</b>
Cost Estimate to Drill and Complete	<b>Exhibit A-4</b>
Cost Estimate to Equip Well	<b>Exhibit A-4</b>
Cost Estimate for Production Facilities	<b>Exhibit A-4</b>
Released to Imaging: 7/23/2025 10:01:49 AM	



Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-2
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B; B-3
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
A-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-3
<b>Additional Information</b>	
Special Provisions/Stipulations	N/A
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	<b>Michael H. Feldewert</b>
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	<b>7/22/2025</b>

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN COMPANY  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 25247**

**APPLICATION**

MRC Permian Company (“MRC” or “Applicant”), through undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling a standard 480-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the N2N2 of Sections 27, 28 and 29, Township 22 South Range 28 East, NMPM, Eddy County, New Mexico. In support of its application, MRC states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to designate Matador Production Company (OGRID No. 228937) as the operator of the proposed horizontal spacing unit.
3. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed **Dick and Donna 2729 Fed Com 121H** well to be horizontally drilled from a surface location in the NW4 of Section 26, with a first take point in the NE4NE4 (Unit A) of Section 27 and a last take point in the NW4NW4 (Unit D) of Section 29.
4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.


5. The pooling of interests in the proposed horizontal well spacing unit will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on April 10, 2025, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the proposed horizontal well spacing unit;
- B. Designating Matador Production Company as operator of this horizontal well spacing unit and the wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By: 

Michael H. Feldewert  
Adam G. Rankin  
Paula M. Vance  
Post Office Box 2208  
Santa Fe, NM 87504  
505-988-4421  
505-983-6043 Facsimile  
mfeldewert@hollandhart.com  
agrarkin@hollandhart.com  
pmvance@hollandhart.com

ATTORNEYS FOR MRC PERMIAN COMPANY

CASE \_\_\_\_\_: **Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling a standard 480-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the N2N2 of Sections 27, 28 and 29, Township 22 South Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed **Dick and Donna 2729 Fed Com 121H** well to be horizontally drilled from a surface location in the NW4 of Section 26, with a first take point in the NE4NE4 (Unit A) of Section 27 and a last take point in the NW4NW4 (Unit D) of Section 29. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 5 miles north of Loving, New Mexico.

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MRC PERMIAN COMPANY  
FOR COMPULSORY POOLING  
EDDY COUNTY, NEW MEXICO**

**Case Nos. 25247, 25248, 25250, 25252, 25253, and 25254**

**SELF-AFFIRMED STATEMENT OF HANNA RHOADES, AREA LAND MANAGER**

1. My name is Hanna Rhoades and I work for MRC Energy Company, an affiliate of MRC Permian Company ("MRC"), as an Area Land Manager.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of public record.

3. I am familiar with the applications filed by MRC in these consolidated cases and I am familiar with the status of the lands in the subject area.

4. In these consolidated cases, MRC seeks to pool standard horizontal well spacing units for three-mile laydown wells in the Bone Spring and Wolfcamp formations in Sections 27, 28 and 29, Township 22 South, Range 28 East, Eddy County, New Mexico, as follows:

- Under **Case 25247**, MRC seeks to pool a standard 480-acre horizontal spacing unit in the Bone Spring formation underlying the N/2 N/2 of Sections 27, 28 and 29, for the proposed **Dick and Donna 2729 Fed Com #121H**.
- Under **Case 25248**, MRC seeks to pool a standard 480-acre horizontal spacing unit in the Bone Spring formation underlying the S/2 N/2 of Sections 27, 28 and 29, for the proposed **Dick and Donna 2729 Fed Com #122H**.

- Under **Case 25250**, MRC seeks to pool a standard 960-acre horizontal spacing unit in the Wolfcamp formation underlying the N/2 of Sections 27, 28 and 29, for the proposed **Dick and Donna 2729 Fed Com #201H and #202H**.
  - Under **Case 25252**, MRC seeks to pool a standard 480-acre horizontal spacing unit in the Bone Spring formation underlying the N/2 S/2 of Sections 27, 28 and 29, for the proposed **Warrior 2729 Fed Com #123H**.
  - Under **Case 25253**, MRC seeks to pool a standard 480-acre horizontal spacing unit in the Bone Spring formation underlying the S/2 S/2 of Sections 27, 28 and 29, for the proposed **Warrior 2729 Fed Com #124H**.
  - Under **Case 25254**, MRC seeks to pool a standard 960-acre horizontal spacing unit in the Wolfcamp formation underlying the S/2 of Sections 27, 28 and 29, for the proposed **Warrior 2729 Fed Com #203H and #204H**.
5. MRC's title information does not show any depth severances within either the Bone Spring or Wolfcamp formation underlying the subject acreage.
6. **MRC Exhibit A-1** contains draft Form C-102s for the MRC initial wells in the subject acreage in numerical order starting with the Bone Spring formation. MRC understands the Bone Spring wells will be placed in the CULEBRA BLUFF; BONE SPRING, SOUTH [15011] pool. MRC understands that the Wolfcamp wells will be placed in the PURPLE SAGE; WOLFCAMP (GAS) [98220] pool.
7. The completed intervals for the proposed wells will remain within the standard setbacks required by the statewide rules set forth in 19.15.16.15 NMAC.
8. **MRC Exhibit A-2** identifies for each case the tracts of land comprising the subject acreage, which is comprised of federal and fee acreage in each case.
9. **MRC Exhibit A-3** identifies for each case the working interest owners MRC seeks to pool and their respective ownership interest based on MRC's title information (and representations made by Mewbourne Oil Company regarding its and Alpha Energy Partners' interests) in each of the proposed horizontal spacing units. MRC Exhibit A-3 also shows the record

title owners that MRC seeks to pool and contains a list of the overriding royalty interest owners that MRC seeks to pool in each case. Behind the unit analysis, there are additional pages showing the working interest owners that MRC seeks to pool, on a tract-by-tract basis, along with their ownership interest in each of the tracts in the proposed horizontal spacing units. The working interest parties that MRC is seeking to pool are highlighted yellow.

10. As shown on Exhibit A-3, MRC has significant working interest control (through its ownership, JOA partners, and a letter of support) in each case, as follows:

- a. Case 25247 (N/2 N/2 Bone Spring) – 79.87%
- b. Case 25248 (S/2 N/2 Bone Spring) - 79.87%
- c. Case 25250 (N/2 Wolfcamp) - 79.87%
- d. Case 25252 (N/2 S/2 Bone Spring) – 87.3%
- e. Case 25253 (S/2 S/2 Bone Spring) - 87.3%
- f. Case 25254 (S/2 Wolfcamp) - 87.3%

11. While MRC was working to put these units together, MRC proposed the above wells to the working interest parties it seeks to pool. **MRC Exhibit A-4** contains a representative copy of the form of well proposal letters that were sent to the working interest owners, along with the AFE that was sent for each well. The costs reflected in the AFEs are consistent with what other operators have incurred for drilling similar horizontal wells in the area.

12. MRC requests that the overhead and administrative costs for drilling and producing the proposed well be set at \$10,000 per month while drilling and \$1,000 per month while producing.

13. **MRC Exhibit A-5** contains a general summary of the communications with each of the remaining uncommitted working interest owners. In addition to sending the well proposal



letters, MRC has attempted to contact each of the working interest owners for whom we have been able to find contact information that it seeks to pool and undertaken good faith efforts to reach a voluntary agreement. As reflected on Exhibit A-5, it appears that MRC has been able to locate each of the working interest owners we seek to pool except for two owners: (i) The heirs, successors, and assigns of Evelyn Tuck, and (ii) Badon Hill, Inc. MRC will continue its efforts to attempt to locate those owners, if possible.

14. MRC has provided the law firm of Holland & Hart LLP with the names and addresses of the parties that MRC seeks to pool and instructed that they be notified of this hearing. MRC has conducted a diligent search of all public records in the county where the property is located, including conducting computer searches to attempt to locate contact information for each interest owner.

15. MRC has been diligently working to develop this project for many years. A summary timeline of MRC's efforts is below.

- MRC originally proposed to develop this acreage using 2-mile laterals in Sections 27 and 28 in October 2022.
- MRC filed for force pooling for those original 2-mile cases in December 2022.
- After MRC filed its 2-mile applications, Marathon Oil Company (now acquired by Conoco Phillips) requested that MRC extend its laterals to 3-miles to include Section 29 because Marathon owned working interest in Section 29 and did not want to be limited to 1-mile development based on Mewbourne's planned 2-mile development to the East in Sections 25 and 30.
- MRC accommodated Marathon's request, dismissed its original 2-mile applications, and started preparing for its current 3-mile development to include Marathon's interests.
- MRC conducted its on-site with the Bureau of Land Management ("BLM") to identify surface locations in September 2024. The BLM preliminarily approved MRC's planned surface locations.
- MRC filed its BLM drilling permit applications for this project in February 2025.

- MRC also proposed the 3-mile Dick and Donna / Warrior wells in February 2025.
- MRC filed its force pooling applications for the 3-mile Dick and Donna / Warrior project in March 2025.

Accordingly, after receiving BLM approval for the pending drilling permits and force pooling orders, MRC will be ready to develop its project.


16. Attached as **MRC Exhibit 6** is a map showing MRC's significant development directly adjacent to and near its Dick and Donna / Warrior project. As shown in Exhibit 6, MRC has already drilled 27 wells directly to the North of the Dick and Donna / Warrior, and is currently developing 6 more wells about one mile to the south-east of Dick and Donna / Warrior.

17. MRC has pipeline connections for oil, gas and water for its existing projects shown on MRC Exhibit A-6 and will also have oil, gas and water on pipeline for the Dick and Donna / Warrior wells.

18. **MRC Exhibits A-1 through A-6** were either prepared by me or compiled under my direction and supervision.

19. In my opinion, approving MRC's pooling applications is in the best interest of conservation, the prevention of waste, and protection of correlative rights.

20. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

  
Hanna Rhoades

7/22/2025  
Date

<b>C-102</b>  Submit Electronically Via OCD Permitting	<b>State of New Mexico</b> <b>Energy, Minerals &amp; Natural Resources Department</b> <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number	Pool Code <b>15011</b>	Pool Name <b>CULEBRA BLUFF; BONE SPRING, SOUTH</b>
Property Code	Property Name <b>DICK &amp; DONNA 2729 FED COM</b>	Well Number <b>121H</b>
OGRID No. <b>228937</b>	Operator Name <b>MATADOR PRODUCTION COMPANY</b>	Ground Level Elevation <b>3116'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

**Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
<b>E</b>	<b>26</b>	<b>22-S</b>	<b>28-E</b>	<b>-</b>	<b>1739' N</b>	<b>1222' W</b>	<b>N 32.3662066</b>	<b>W 104.0629210</b>	<b>EDDY</b>

**Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
<b>D</b>	<b>29</b>	<b>22-S</b>	<b>28-E</b>	<b>-</b>	<b>929' N</b>	<b>110' W</b>	<b>N 32.3682727</b>	<b>W 104.1175566</b>	<b>EDDY</b>

Dedicated Acres <b>480</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
<b>A</b>	<b>27</b>	<b>22-S</b>	<b>28-E</b>	<b>-</b>	<b>981' N</b>	<b>50' E</b>	<b>N 32.3682840</b>	<b>W 104.0670187</b>	<b>EDDY</b>

**First Take Point (FTP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
<b>A</b>	<b>27</b>	<b>22-S</b>	<b>28-E</b>	<b>-</b>	<b>981' N</b>	<b>100' E</b>	<b>N 32.3682840</b>	<b>W 104.0671807</b>	<b>EDDY</b>

**Last Take Point (LTP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
<b>D</b>	<b>29</b>	<b>22-S</b>	<b>28-E</b>	<b>-</b>	<b>929' N</b>	<b>110' W</b>	<b>N 32.3682727</b>	<b>W 104.1175566</b>	<b>EDDY</b>

Unitized Area or Area of Uniform Interest	Spacing Unity Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
---	---	------------------------

**OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature	Date
Print Name	
E-mail Address	

**SURVEYORS CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

**BEFORE THE OIL CONSERVATION DIVISION**  
**Santa Fe, New Mexico**  
**Exhibit No. A-1**  
**Submitted by: Matador Production Company**  
**Hearing Date: July 29, 2025**  
**Case No. 25247**



Signature and Seal of Professional Surveyor	Date
Certificate Number	Date of Survey <b>10/03/2024</b>

C-102

Submit Electronically  
Via OCD PermittingState of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal  
Type:

- ☐ Initial Submittal
- ☐ Amended Report
- ☐ As Drilled

Property Name and Well Number

DICK &amp; DONNA 2729 FED COM 121H



## SURFACE LOCATION (SHL)

NEW MEXICO EAST  
NAD 1983  
X=624827 Y=497063  
LAT.: N 32.3662066  
LONG.: W 104.0629210  
NAD 1927  
X=583645 Y=497003  
LAT.: N 32.3660861  
LONG.: W 104.0624242  
1739' FNL 1222' FWL

## KICK OFF POINT (KOP)

NEW MEXICO EAST  
NAD 1983  
X=623560 Y=497816  
LAT.: N 32.3682840  
LONG.: W 104.0670187  
NAD 1927  
X=582378 Y=497756  
LAT.: N 32.3681635  
LONG.: W 104.0665217  
981' FNL 50' FEL

## FIRST PERF. POINT (FPP)

NEW MEXICO EAST  
NAD 1983  
X=623510 Y=497816  
LAT.: N 32.3682840  
LONG.: W 104.0671807  
NAD 1927  
X=582328 Y=497756  
LAT.: N 32.3681635  
LONG.: W 104.0666836  
981' FNL 100' FEL

## BLM PERF. POINT (BPP1)

NEW MEXICO EAST  
NAD 1983  
X=618305 Y=497802  
LAT.: N 32.3682824  
LONG.: W 104.0840414  
NAD 1927  
X=577123 Y=497743  
LAT.: N 32.3681622  
LONG.: W 104.0835438  
987' FNL 0' FEL

## BLM PERF. POINT (BPP2)

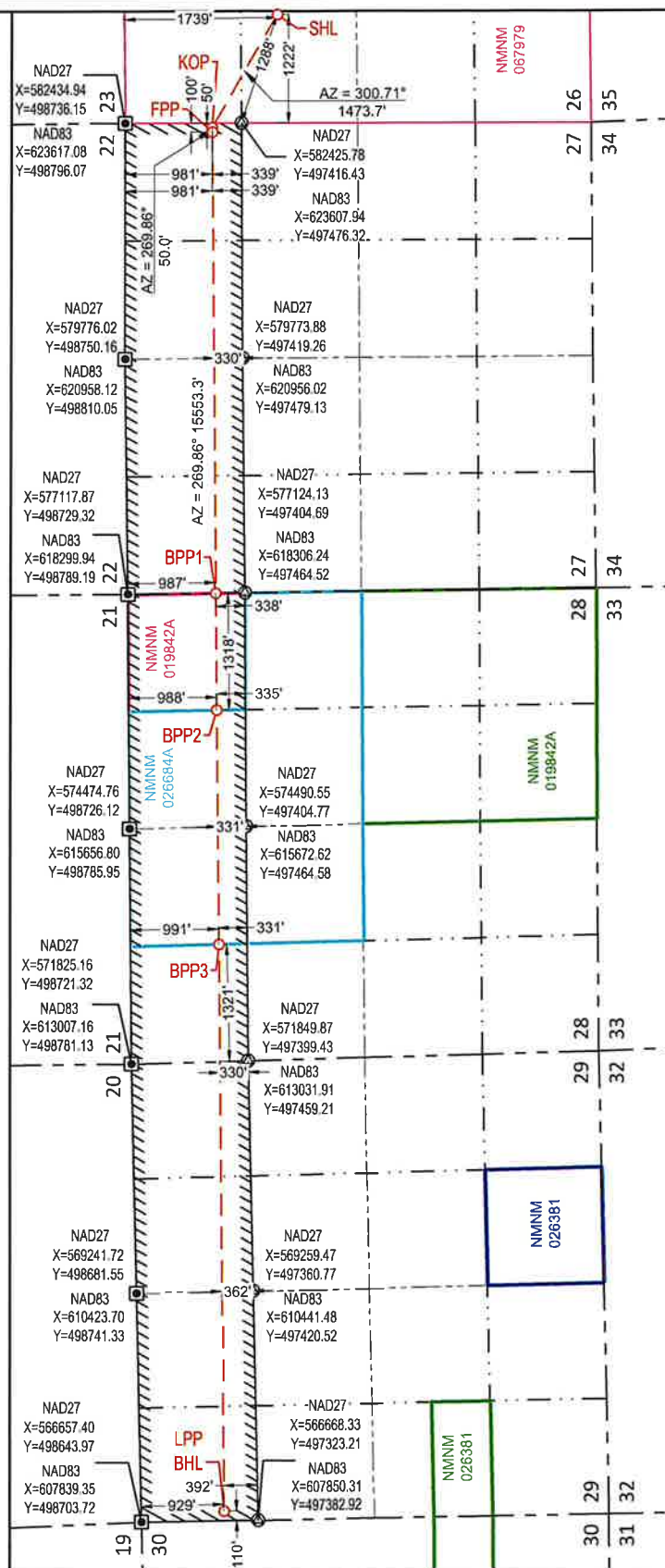
NEW MEXICO EAST  
NAD 1983  
X=616987 Y=497799  
LAT.: N 32.3682817  
LONG.: W 104.0883104  
NAD 1927  
X=575805 Y=497739  
LAT.: N 32.3681616  
LONG.: W 104.0878126  
988' FNL 1318' FEL

## BLM PERF. POINT (BPP3)

NEW MEXICO EAST  
NAD 1983  
X=614347 Y=497793  
LAT.: N 32.3682798  
LONG.: W 104.0968609  
NAD 1927  
X=573165 Y=497733  
LAT.: N 32.3681598  
LONG.: W 104.0963629  
991' FNL 1321' FWL

LAST PERF. POINT (LPP)  
BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST  
NAD 1983  
X=607957 Y=497776  
LAT.: N 32.3682727  
LONG.: W 104.1175566  
NAD 1927  
X=566775 Y=497717  
LAT.: N 32.3681530  
LONG.: W 104.1170578  
929' FNL 110' FWL



## SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  
10/03/2024

Date of Survey  
Signature and Seal of Professional Surveyor:

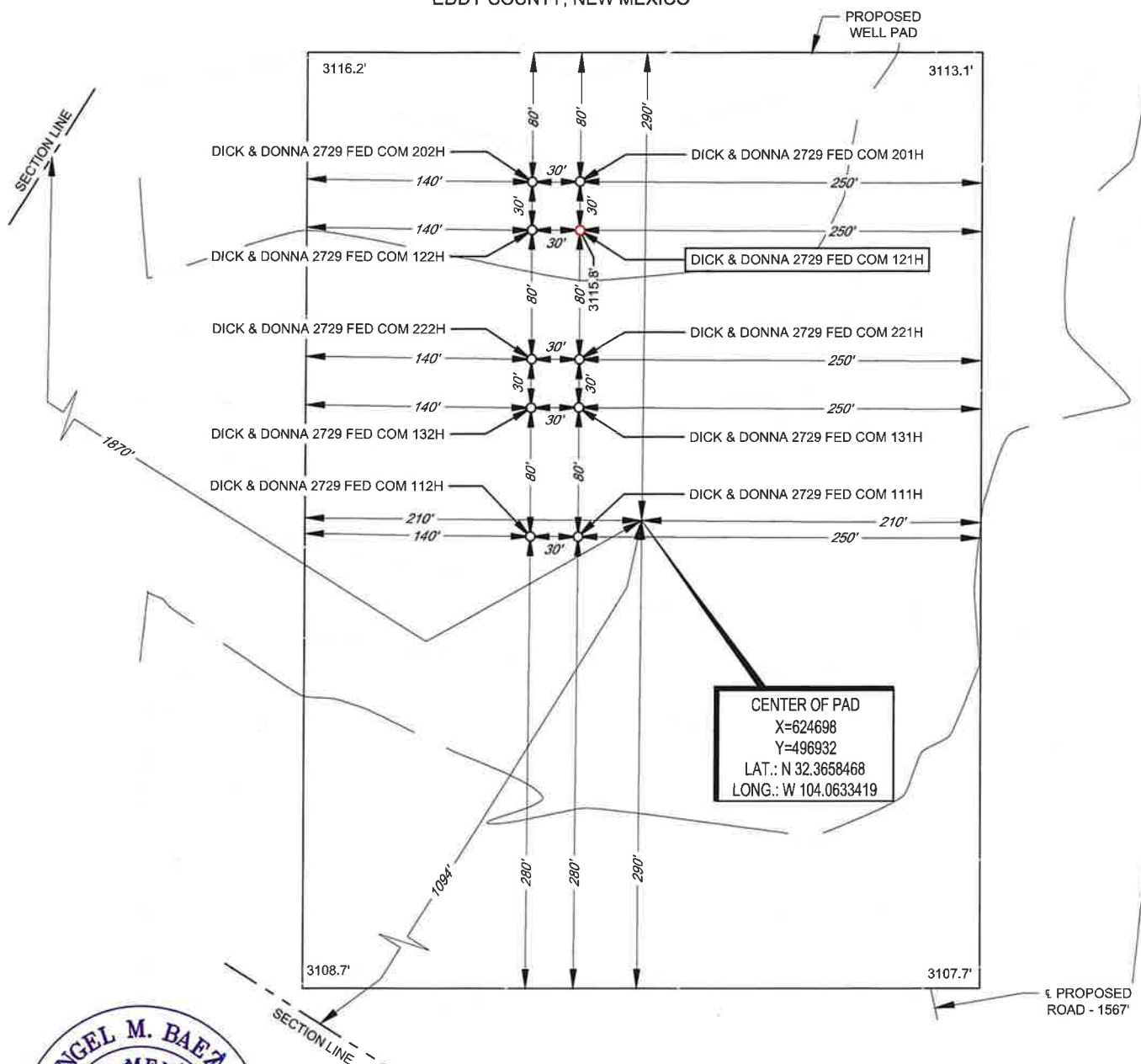








SECTION 26, TOWNSHIP 22-S, RANGE 28-E, N.M.P.M.  
EDDY COUNTY, NEW MEXICO



LEASE NAME & WELL NO.: DICK & DONNA 2729 FED COM 121H  
121H LATITUDE N 32.3662066 121H LONGITUDE W 104.0629210

CENTER OF PAD IS 1870' FNL & 1094' FWL

ORIGINAL DOCUMENT SIZE: 8.5" X 11"



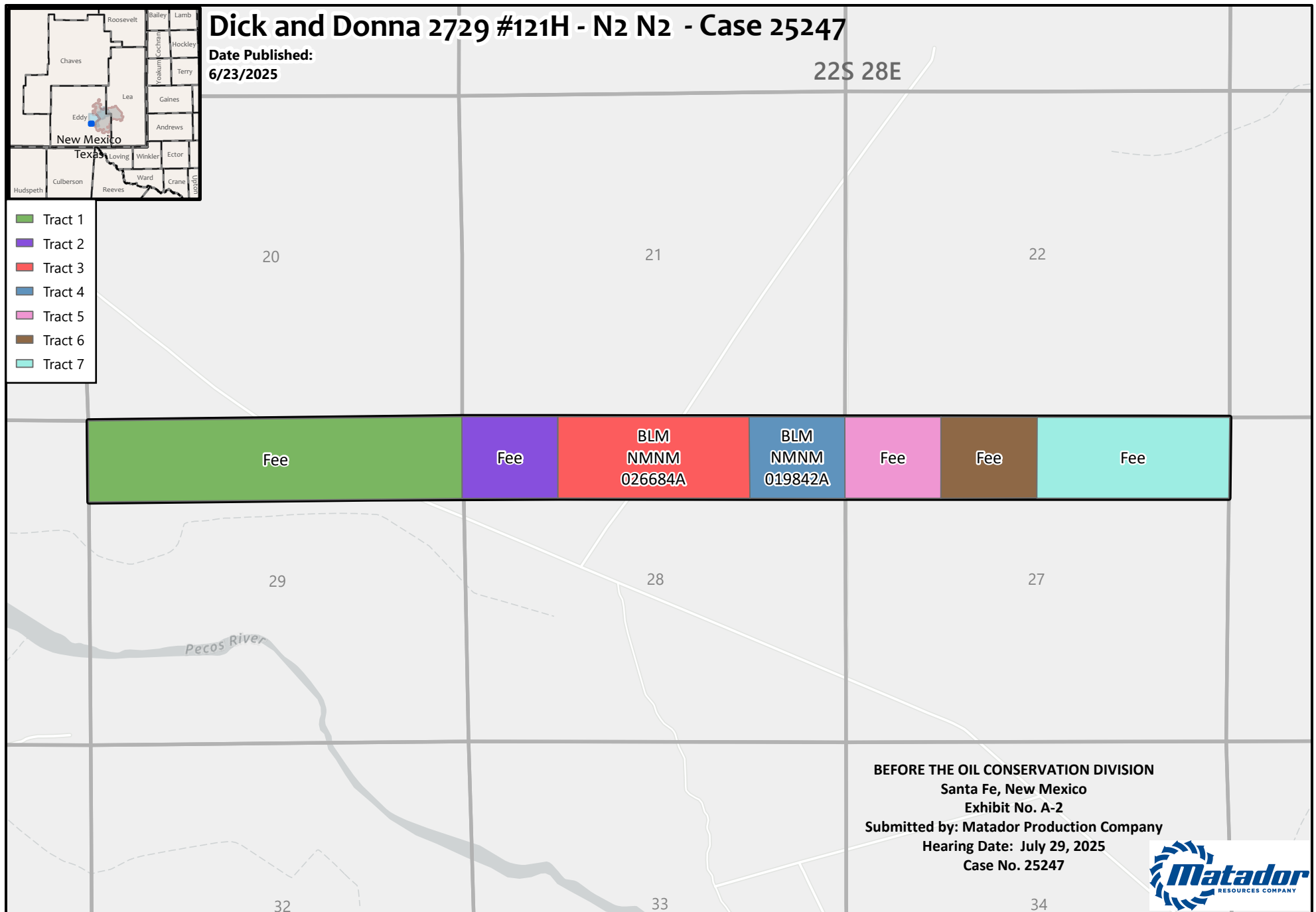
SCALE: 1" = 100'



A horizontal scale bar with a black and white alternating pattern. It is marked with '0'', '50'', and '100''.



481 WINSOOTT ROAD, Ste. 200 • BENBROOK, TEXAS 76126  
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554  
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705  
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743  
WWW.TOPOGRAPHIC.COM



**GIS Standard Map Disclaimer:**

This cartographic product is for informational purposes and may not have been prepared for, or be suitable for legal, engineering, or surveying purposes. Users of this information should review or consult the primary data and information sources to ascertain the usability of the information.

0 1,000 2,000 4,000 Feet

**1:25,000**  
 1 inch equals 2,083 feet

Map Prepared by: Lillian.yeargins

Date: June 23, 2025

Project: \\gis\UserData\yeargins\~projects\Pooling Hearings\Pooling Hearings.aprx

Spatial Reference: GCS WGS 1984

Sources: IHS; ESRI; US DOI BLM Carlsbad, NM Field Office, GIS Department;

Texas Cooperative Wildlife Collection, Texas A&M University;

United States Census Bureau (TIGER);

**Dick and Donna Fed Com (N2N2 of 27, 28, 29) #121 - Case 25247**

## Summary of Interests

<b>Matador Working Interest</b>	0.558149888
<b>Voluntary Joinder:</b>	0.086278735
Foran Oil Company (Tracts 5-9)	0.084278735
Quannah Exploration, LLC (Tracts 7-9)	0.002000000
<b>Compulsory Pool Interest</b>	0.355571377

<b>Uncommitted Working Interest Owner:</b>	<b>Tract(s):</b>	<b>Working Interest:</b>
Baker C. Donnelly	Tracts 7-14	0.007219219
Chester J. Stuebben	Tracts 7-14	0.000843528
Colgate Production, LLC	Tracts 7-14	0.049376042
Crump Energy Partners II, LP	Tract 3	0.012554771
Eastland Exploration, Inc.	Tracts 7-14	0.010873542
Evan A. Duncan	Tracts 7-14	0.011550750
Herschel O'Kelley	Tracts 7-11	0.019658906
Hooker Energy, LLC	Tracts 7-11	0.019658906
John McIssac	Tracts 1, 3	0.000512668
Larry Turner	Tracts 7-14	0.001174384
Mary Kate McBride, whose marital status is	Tracts 4-6	0.004000000
Silverado Oil & Gas, LLP	Tracts 7-14	0.005294094
Starrett Royalty, LLC	Tracts 7-14	0.005294094
TAS Royalty Company	Tracts 7-14	0.00385025
Taybecs Royalties, LLC	Tracts 7-14	0.005294094
The heirs, successors, and assigns of Evelyn Tuck, possibly deceased	Tracts 7-14	0.000293592
The heirs, successors, and assigns of Irene Hryb McIsaac, possibly deceased c/o Patricia McIsaac	Tracts 7-14	0.001174384
TTCZ Properties LLC		
C/O Wells Fargo Bank, N.A., As agent	Tracts 4-6	0.00491427
Winged Foot Oil Co., Inc.	Tracts 7-11	0.037775938
Marathon Oil Permian LLC (ConocoPhillips Company)	Tracts 1,2,4	0.154257946
<b>Record Title Owner</b>	<b>Tract(s):</b>	
Chester J. Stuebben	3	
Crump Energy Partners II, LP	3	
John McIssac	3	

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. A-3  
Submitted by: Matador Production Company  
Hearing Date: July 29, 2025  
Case No. 25247



**Dick and Donna (N/2 N/2) - Case 25247**

## Summary of Interests

<b>Tract 1</b>			
<b>Interest Owners</b>	<b>Description</b>	<b>Net Mineral Acres</b>	<b>Working Interest in Tract</b>
Chester J. Stuebben	Uncommitted Working Interest	0.0671128	0.1677820%
Foran Oil Company	Committed Working Interest	3.575588	8.9389700%
John McIssac	Uncommitted Working Interest	0.134226	0.3355650%
MRC Permian Company	Committed Interest Owner	34.6906784	86.7266960%
Performance Oil and Gas Company	Committed Interest Owner	1.5323948	3.8309870%

<b>Tract 2</b>			
<b>Interest Owners</b>	<b>Description</b>	<b>Net Mineral Acres</b>	<b>Working Interest in Tract</b>
Foran Oil Company	Committed Interest Owner	17.9202568	22.400321%
MRC Permian Company	Committed Interest Owner	54.3996328	67.999541%
Performance Oil and Gas Company	Committed Interest Owner	7.6801104	9.600138%

<b>Tract 3</b>			
<b>Interest Owners</b>	<b>Description</b>	<b>Net Mineral Acres</b>	<b>Working Interest in Tract</b>
Chester J. Stuebben	Uncommitted Working Interest	0.1118552	0.279638%
Crump Energy Partners II, LP	Uncommitted Working Interest	12.0525804	30.131451%
Foran Oil Company	Committed Interest Owner	4.6834916	11.708729%
John McIsaac	Uncommitted Working Interest	0.2237096	0.559274%
MRC Permian Company	Committed Working Interest	20.9211524	52.302881%
Performance Oil and Gas Company	Committed Working Interest	2.0072108	5.018027%

<b>Tract 4-6</b>			
<b>Interest Owners</b>	<b>Description</b>	<b>Net Mineral Acres</b>	<b>Working Interest in Tract</b>
Mary Kate McBride	Uncommitted Working Interest	1.92	1.200000%
MRC Permian Company	Committed Working Interest	154.7611504	96.725719%
Quanah Exploration, LLC	Committed Working Interest	0.96	0.600000%
TTCZ Properties LLC C/O Wells Fargo Bank, N.A., As agent	Uncommitted Working Interest	2.3588496	1.474281%

<b>Tract 7</b>			
<b>Interest Owners</b>	<b>Description</b>	<b>Net Mineral Acres</b>	<b>Working Interest in Tract</b>
Baker C. Donnelly	Uncommitted Working Interest	3.15	2.250000%
Chester J. Stuebben	Uncommitted Working Interest	0.2348962	0.167783%
Colgate Production, LLC	Uncommitted Working Interest	21	15.000000%
Eastland Exploration, Inc.	Uncommitted Working Interest	4.2	3.000000%
Evan A. Duncan	Uncommitted Working Interest	5.04	3.600000%
Herschel O'Kelley	Uncommitted Working Interest	8.925	6.375000%
Hooker Energy, LLC	Uncommitted Working Interest	8.925	6.375000%
Larry Turner	Uncommitted Working Interest	0.469791	0.335565%
Marathon Oil Permian LLC	Committed Working Interest	61.7080758	44.077197%
Silverado Oil & Gas, LLP	Uncommitted Working Interest	2.31	1.650000%
Starrett Royalty, LLC	Uncommitted Working Interest	2.31	1.650000%
TAS Royalty Company	Uncommitted Working Interest	1.68	1.200000%
Taybecs Royalties	Uncommitted Working Interest	2.31	1.650000%
The heirs, successors, and assigns of Evelyn Tuck, possibly deceased	Uncommitted Working Interest	0.117446	0.083890%

Evan A. Duncan	Uncommitted Working Interest	0.04095	3.600000%
Herschel O'Kelley	Uncommitted Working Interest	0.072515625	6.375000%
Hooker Energy, LLC	Uncommitted Working Interest	0.072515625	6.375000%
Larry Turner	Uncommitted Working Interest	0.003817052	0.335565%
Marathon Oil Permian LLC	Committed Working Interest	0.501378116	44.077197%
Silverado Oil & Gas, LLP	Uncommitted Working Interest	0.01876875	1.650000%
Starrett Royalty, LLC	Uncommitted Working Interest	0.01876875	1.650000%
TAS Royalty Company	Uncommitted Working Interest	0.01365	1.200000%
Taybecs Royalties, LLC	Uncommitted Working Interest	0.01876875	1.650000%
The heirs, successors, and assigns of Evelyn Tuck, possibly deceased	Uncommitted Working Interest	0.00095426	0.083891%
The heirs, successors, and assigns of Irene Hryb McIsaac, possibly deceased	Uncommitted Working Interest	0.003817052	0.335565%
Winged Foot Oil Co., Inc.	Uncommitted Working Interest	0.13934375	12.250000%

Tract 11			
Interest Owners	Description	Net Mineral Acres	Working Interest in Tract
Baker C. Donnelly	Uncommitted Working Interest	0.0460125	2.250000%
Chester J. Stuebben	Uncommitted Working Interest	0.003431142	0.167782%
Colgate Production, LLC	Uncommitted Working Interest	0.30675	15.000000%
Eastland Exploration, Inc.	Uncommitted Working Interest	0.06135	3.000000%
Evan A. Duncan	Uncommitted Working Interest	0.07362	3.600000%
Herschel O'Kelley	Uncommitted Working Interest	0.13036875	6.375000%
Hooker Energy, LLC	Uncommitted Working Interest	0.13036875	6.375000%
Larry Turner	Uncommitted Working Interest	0.006862304	0.335565%
Marathon Oil Permian LLC	Committed Working Interest	0.901378679	44.077197%
Silverado Oil & Gas, LLP	Uncommitted Working Interest	0.0337425	1.650000%
Starrett Royalty, LLC	Uncommitted Working Interest	0.0337425	1.650000%
TAS Royalty Company	Uncommitted Working Interest	0.02454	1.200000%
Taybecs Royalties, LLC	Uncommitted Working Interest	0.0337425	1.650000%
The heirs, successors, and assigns of Evelyn Tuck, possibly deceased	Uncommitted Working Interest	0.001715571	0.083891%
The heirs, successors, and assigns of Irene Hryb McIsaac, possibly deceased	Uncommitted Working Interest	0.006862304	0.335565%
Winged Foot Oil Co., Inc.	Uncommitted Working Interest	0.2505125	12.250000%

Tract 12			
Interest Owners	Description	Net Mineral Acres	Working Interest in Tract
Baker C. Donnelly	Uncommitted Working Interest	0.092025	1.125000%
Chester J. Stuebben	Uncommitted Working Interest	0.022874388	0.279638%
Colgate Production, LLC	Uncommitted Working Interest	1.0225	12.500000%
Eastland Exploration, Inc.	Uncommitted Working Interest	0.5317	6.500000%
Evan A. Duncan	Uncommitted Working Interest	0.14724	1.800000%
Larry Turner	Uncommitted Working Interest	0.045748613	0.559274%
Marathon Oil Permian LLC	Committed Working Interest	6.009191191	73.461995%
Silverado Oil & Gas, LLP	Uncommitted Working Interest	0.067485	0.825000%
Starrett Royalty, LLC	Uncommitted Working Interest	0.067485	0.825000%
TAS Royalty Company	Uncommitted Working Interest	0.04908	0.600000%
Taybecs Royalties, LLC	Uncommitted Working Interest	0.067485	0.825000%
The heirs, successors, and assigns of Evelyn Tuck, possibly deceased	Uncommitted Working Interest	0.011437194	0.139819%

**CASE 1: ORRI Owners Pooled (Case 25247)**

1. Eastland Oil Company
2. AmericaWest Resources, LLC
3. Anthracite Energy Partners, LLC
4. Barnes Family Partnership
5. Blue Star Royalty, LLC
6. Centurion Energy Corporation
7. Christy B. Motycka, as her separate property
8. David Lee Power
9. Eastland Exploration, Inc.
10. Eastland Resources, Inc.
11. George M. O'Brien
12. J. Michael Feagan
13. JSTM Properties, Ltd.
14. Julie Ellen Barnes, as her separate property
15. KCK Energy, LLC
16. KCK Resources, Inc., possibly now claimed by 3R Capital NM, LLC
17. KRP Legacy Isles, LLC
18. Morgan Creek Properties, LLC
19. NGS Minerals, LLC
20. Pamela Power Burton
21. PBES 18-007, LLC
22. Quanah Exploration, LLC
23. Rusk Capital Management, LLC
24. S.S. Adams, Ltd.
25. Serenity Resources, LLC
26. Speyside Resources, LLC
27. Spinnaker Investments, L.P.
28. Spinnaker Oil & Gas, L.P.
29. Steve C. Barnes, as his separate property
30. Suncrest Resources, LLC
31. TAS Royalty Company
32. The heirs, successors, and assigns of Jack W. Rustamier, deceased
33. Viola Elaine Barnes, as her separate property
34. Warren Ventures, Ltd.
35. Watusi Energy, LLC
36. William L. Porter
37. Charles R. Wiggins
38. David Farmer
39. David Lee Power, as his separate property
40. Estate of Lorraine M. Chewning, deceased
41. HDC Partners
42. JAK Minerals LLLP
43. KARS O&G, LLC

44. L. S. Henry, LLC
45. LER Resources, Ltd.
46. MAP2006-OG, an Oklahoma general partnership
47. Marathon Oil Permian, LLC
48. Mike Stewart
49. Richard Donnelly
50. Richard Donnelly, Trustee Under the George A. Donnelly TR FBO David Preston, Richard Jr.  
and Martha Brittain Donnelly
51. Richardson Mineral & Royalty, LLC
52. RL & JJ Stevens FP, LP
53. Robert H. Marshall
54. TWR IV, LLC
55. Wing Resources VII, LLC



# MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.619.4341 • Fax 214.866.4946

[hanna.rhoades@matadorresources.com](mailto:hanna.rhoades@matadorresources.com)

**Hanna Rhoades**  
**Area Land Manager**

February 17, 2025

VIA CERTIFIED RETURN RECEIPT MAIL

AmericaWest Resources, LLC  
P. O. Box 3383  
Midland, TX 79702

Re: Dick and Donna 2729 Fed Com #111H, #112H, #121H, #122H, #131H, #132H, #201H, #202H #221H & #222H (the "Wells")  
Participation Proposal  
N2 of Sections 27, 28, & 29, Township 22 South, Range 28 East  
Eddy County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's wells, located in the N2 of Sections 27, 28, & 29, Township 22 South, Range 28 East, Eddy County, New Mexico:

Well Name	SHL	FTP	LTP	TVD	TMD	Formation
Dick and Donna 2729 Fed Com #111H	SW4NW4 of 26- 22S-28E	661' FNL & 100' FEL 27-22S-28E	660' FNL & 110' FWL 29-22S-28E	~6,980'	~22,407'	Bone Spring
Dick and Donna 2729 Fed Com #112H	SW4NW4 of 26- 22S-28E	1,980' FNL & 100' FEL 27-22S-28E	1,981' FNL & 110' FWL 29-22S-28E	~6,980'	~22,407'	Bone Spring
Dick and Donna 2729 Fed Com #121H	SW4NW4 of 26- 22S-28E	981' FNL & 100' FEL 27-22S-28E	929' FNL & 110' FWL 29-22S-28E	~7,890'	~23,317'	Bone Spring
Dick and Donna 2729 Fed Com #122H	SW4NW4 of 26- 22S-28E	2,310' FNL & 100' FEL 27-22S-28E	2,245' FNL & 110' FWL 29-22S-28E	~7,890'	~23,317'	Bone Spring
Dick and Donna 2729 Fed Com #131H	SW4NW4 of 26- 22S-28E	331' FNL & 100' FEL 27-22S-28E	330' FNL & 110' FWL 29-22S-28E	~8,415'	~23,842'	Bone Spring
Dick and Donna 2729 Fed Com #132H	SW4NW4 of 26- 22S-28E	1,650' FNL & 100' FEL 27-22S-28E	1,651' FNL & 110' FWL 29-22S-28E	~8,415'	~23,842'	Bone Spring
Dick and Donna 2729 Fed Com #201H	SW4NW4 of 26- 22S-28E	983' FNL & 330' FEL 27-22S-28E	932' FNL & 340' FWL 29-22S-28E	~9,345'	~24,772'	Wolfcamp
Dick and Donna 2729 Fed Com #202H	SW4NW4 of 26- 22S-28E	2,312' FNL & 330' FEL 27-22S-28E	2,248' FNL & 340' FWL 29-22S-28E	~9,345'	~24,772'	Wolfcamp

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico

Exhibit No. A-4

Submitted by: Matador Production Company

Hearing Date: July 29, 2025

Case No. 25247

Dick and Donna 2729 Fed Com #221H	SW4NW4 of 26- 22S-28E	663' FNL & 330' FEL 27-22S-28E	662' FNL & 340' FWL 29-22S-28E	~9,950'	~25,377'	Wolfcamp
Dick and Donna 2729 Fed Com #222H	SW4NW4 of 26- 22S-28E	1,983' FNL & 330' FEL 27-22S-28E	1,983' FNL & 340' FWL 29-22S-28E	~9,950'	~25,377'	Wolfcamp

In connection with the above, please note the estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the three (3) enclosed Authority for Expenditures ("AFE") dated February 13, 2025.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement dated July 1, 2024, by and between Matador Production Company, as Operator and MRC Permian Company et al as Non-Operators covering All of Sections 27, 28, & 29, Township 22 South, Range 28 East, Eddy County, New Mexico, and has the following general provisions:

- 100/300/300 Non-consenting penalty
- \$10,000/\$1,000 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFEs within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFEs are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

**MRC PERMIAN COMPANY**



Hanna Rhoades

**AmericaWest Resources, LLC hereby elects to:**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Dick and Donna 2729 Fed Com #111H** well.

\_\_\_\_\_ Not to participate in the **Dick and Donna 2729 Fed Com #111H**.

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Dick and Donna 2729 Fed Com #112H** well.

\_\_\_\_\_ Not to participate in the **Dick and Donna 2729 Fed Com #112H**.

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Dick and Donna 2729 Fed Com #121H** well.

\_\_\_\_\_ Not to participate in the **Dick and Donna 2729 Fed Com #121H**.

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Dick and Donna 2729 Fed Com #122H** well.

\_\_\_\_\_ Not to participate in the **Dick and Donna 2729 Fed Com #122H**.

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Dick and Donna 2729 Fed Com #131H** well.

\_\_\_\_\_ Not to participate in the **Dick and Donna 2729 Fed Com #131H**.

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Dick and Donna 2729 Fed Com #132H** well.

\_\_\_\_\_ Not to participate in the **Dick and Donna 2729 Fed Com #132H**.

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Dick and Donna 2729 Fed Com #201H** well.

\_\_\_\_\_ Not to participate in the **Dick and Donna 2729 Fed Com #201H**.

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Dick and Donna 2729 Fed Com #202H** well.

\_\_\_\_\_ Not to participate in the **Dick and Donna 2729 Fed Com #202H**.

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Dick and Donna 2729 Fed Com #221H** well.

\_\_\_\_\_ Not to participate in the **Dick and Donna 2729 Fed Com #221H**.

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Dick and Donna 2729 Fed Com #222H** well.

\_\_\_\_\_ Not to participate in the **Dick and Donna 2729 Fed Com #222H**.

**AmericaWest Resources, LLC**

By: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Contact Number: \_\_\_\_\_

**MATADOR PRODUCTION COMPANY**

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240

Phone (972) 371-5200 • Fax (972) 371-5201

**ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE**

DATE:	February 13, 2025	AFE NO.:	
WELL NAME:	Dick and Donna 2729 Fed Com #121H	FIELD:	Bone Spring
LOCATION:	Section 29, 28, & 27 22S 28E	MD/TVD:	23317/7890'
COUNTY/STATE:	Eddy	LATERAL LENGTH:	15,000
MRC Wt:			
GEOLOGIC TARGET:	Second Bone Spring Sand		
REMARKS:	Drill and complete a horizontal 3 mile long Second Bone Spring Sand target with about 60 frac stages		

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
<b>INTANGIBLE COSTS</b>					
Land / Legal / Regulatory	\$ 58,000	\$ -	\$ 10,000	\$ 10,000	\$ 78,000
Location, Surveys & Damages	133,833	13,000	50,000	12,500	209,333
Drilling	735,650	-	-	-	735,650
Cementing & Float Equip	209,000	-	-	-	209,000
Logging / Formation Evaluation	-	3,750	3,000	-	6,750
Flowback - Labor	-	-	52,785	-	52,785
Flowback - Surface Rentals	-	-	190,200	-	190,200
Flowback - Rental Living Quarters	-	-	21,000	-	21,000
Mud Logging	15,525	-	-	-	15,525
Mud Circulation System	83,213	-	-	-	83,213
Mud & Chemicals	440,000	65,000	31,000	-	536,000
Mud / Wastewater Disposal	95,000	-	9,000	1,000	105,000
Freight / Transportation	12,750	37,500	12,000	-	62,250
Rig Supervision / Engineering	87,150	100,267	13,200	1,800	202,417
Drill Bits	57,900	-	-	-	57,900
Fuel & Power	122,850	814,347	10,000	-	947,197
Water	30,000	821,457	3,000	1,000	855,457
Drig & Completion Overhead	10,000	-	-	-	10,000
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	353,950	-	-	-	353,950
Completion Unit, Swab, CTU	-	185,000	11,400	-	196,400
Perforating, Wireline, Slickline	-	199,441	7,000	-	206,441
High Pressure Pump Truck	-	100,267	5,000	-	105,267
Stimulation	-	3,614,403	-	-	3,614,403
Stimulation Flowback & Disp	-	15,500	10,000	-	25,500
Insurance	14,923	-	-	-	14,923
Labor	154,500	63,083	12,500	5,000	235,083
Rental - Surface Equipment	73,285	364,473	15,000	5,000	457,758
Rental - Downhole Equipment	169,400	103,000	-	-	272,400
Rental - Living Quarters	36,495	42,767	-	5,000	84,262
Contingency	145,613	292,885	43,509	4,130	486,137
Operations Center	18,837	-	-	-	18,837
<b>TOTAL INTANGIBLES &gt;</b>	<b>3,057,874</b>	<b>6,836,140</b>	<b>509,594</b>	<b>45,430</b>	<b>10,449,037</b>
<b>TANGIBLE COSTS</b>					
Surface Casing	\$ 24,836	\$ -	\$ -	\$ -	\$ 24,836
Intermediate Casing	264,769	-	-	-	264,769
Drilling Liner	-	-	-	-	-
Production Casing	702,029	-	-	-	702,029
Production Liner	-	-	-	-	-
Tubing	-	-	147,400	-	147,400
Wellhead	83,000	-	55,000	-	138,000
Packers, Liner Hangers	-	69,494	8,000	-	75,494
Tanks	-	-	-	35,000	35,000
Production Vessels	-	-	-	155,000	155,000
Flow Lines	-	-	-	120,000	120,000
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	40,000	-	40,000
Compressor	-	-	-	27,500	27,500
Installation Costs	-	-	-	80,000	80,000
Surface Pumps	-	-	5,000	15,000	20,000
Non-controllable Surface	-	-	-	2,000	2,000
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	15,000	32,000	47,000
Gas Conditioning / Dehydration	-	-	-	-	-
Interconnecting Facility Piping	-	-	5,000	65,000	70,000
Gathering / Bulk Lines	-	-	-	-	-
Valves, Dumps, Controllers	-	-	2,000	-	2,000
Tank / Facility Containment	-	-	-	8,750	8,750
Flare Stack	-	-	-	20,625	20,625
Electrical / Grounding	-	-	2,000	40,000	42,000
Communications / SCADA	-	-	2,000	5,000	7,000
Instrumentation / Safety	-	-	-	49,875	49,875
<b>TOTAL TANGIBLES &gt;</b>	<b>1,074,634</b>	<b>69,494</b>	<b>279,400</b>	<b>655,750</b>	<b>2,079,278</b>
<b>TOTAL COSTS &gt;</b>	<b>4,132,508</b>	<b>6,905,634</b>	<b>788,994</b>	<b>701,180</b>	<b>12,528,316</b>

**PREPARED BY MATADOR PRODUCTION COMPANY:**

Drilling Engineer:	Matt Reddy	Team Lead - WTX/NM	JME
Completions Engineer:	Trace Saha		JME
Production Engineer:	Chris Cavner		

**MATADOR RESOURCES COMPANY APPROVAL:**

Executive VP, COO/CFO	TE	SVP Geoscience	NLF	COO- Drilling, Completion and Production	CC
Executive VP, Legal	CA				
President	BG				

**NON OPERATING PARTNER APPROVAL:**

Company Name:		Working Interest (%):		Tax ID	
Signed by:		Date:			
Title:		Approval	Yes	No	(mark one)

The costs on this AFE are estimates only and may not be performed as set forth in any specific item or the total cost of the project. Tubing installation estimated under the AFE may be revised up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including legal, insurance, regulatory, severance and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement governing this well. Participants shall be covered by and hold jointly and severally for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance in an amount acceptable to the Operator by the date of AFE.

AFE - Version 3



## **Summary of Communications: Dick and Donna Fed Com and Warrior Fed Com**

### **Uncommitted Working Interest Owner**

#### **1. Baker C. Donnelly**

MRC's well proposal to **Baker C. Donnelly** was apparently delivered, but we have not heard from this interest owner. We have thus far been unable to find a phone number for this owner, but will continue to research potential additional ways to contact this owner.

#### **2. Colgate Production, LLC**

In addition to sending well proposals to **Colgate Production, LLC**, MRC has had discussions with **Colgate Production, LLC** regarding their interest and we are continuing to discuss potential voluntary joinder.

#### **3. Eastland Exploration, Inc.**

In addition to sending well proposals to **Eastland Exploration, Inc.**, MRC has had discussions with **Eastland Exploration, Inc.** regarding their interest and we are continuing to discuss potential voluntary joinder.

#### **4. Evan A. Duncan**

MRC's well proposal to **Evan A. Duncan** was apparently delivered, but we have not heard from this interest owner. We have thus far been unable to find a phone number for this owner, but will continue to research potential additional ways to contact this owner.

#### **5. Herschel O'Kelley**

In addition to sending well proposals to **Herschel O'Kelley**, MRC has had discussions with **Herschel O'Kelley** regarding their interest and we are continuing to discuss potential voluntary joinder.

#### **6. Hooker Energy, LLC**

In addition to sending well proposals to **Hooker Energy, LLC**, MRC has had discussions with **Hooker Energy, LLC** regarding their interest and we are continuing to discuss potential voluntary joinder.

#### **7. Larry Turner**

In addition to sending well proposals to **Larry Turner**, MRC has had discussions with **Larry Turner** regarding their interest and we are continuing to discuss potential voluntary joinder.

#### **8. Mary Kate McBride**

In addition to sending well proposals to **Mary Kate McBride**, MRC has had discussions with **Mary Kate McBride** regarding their interest and we are continuing to discuss potential voluntary joinder.

### 9. Silverado Oil & Gas, LLP

In addition to sending well proposals to **Silverado Oil & Gas, LLP**, MRC has had discussions with **Silverado Oil & Gas, LLP** regarding their interest and we are continuing to discuss potential voluntary joinder.

### 10. Starrett Royalty, LLC

In addition to sending well proposals to **Starrett Royalty, LLC**, MRC has had discussions with **Starrett Royalty, LLC** regarding their interest and we are continuing to discuss potential voluntary joinder.

### 11. TAS Royalty Company

In addition to sending well proposals to **TAS Royalty Company**, MRC has had discussions with **TAS Royalty Company** regarding their interest and we are continuing to discuss potential voluntary joinder.

### 12. Taybecs Royalties, LLC

In addition to sending well proposals to **Taybecs Royalties, LLC**, MRC has had discussions with **Taybecs Royalties, LLC** regarding their interest and we are continuing to discuss potential voluntary joinder.

### 13. The heirs, successors, and assigns of Evelyn Tuck

MRC has tried to contact this owner by mailing well proposals to potential heirs of **Evelyn Tuck**. MRC's first proposal was undelivered, and a second attempt was made but unsuccessful. We have been unable to find additional potential contact information for this owner but will continue to research potential contact information.

### 14. The heirs, successors, and assigns of Irene Hryb McIsaac, possibly deceased c/o Patricia McIsaac

In addition to sending well proposals to, MRC has had discussions with Patricia McIssac, daughter of Irene McIsaac, regarding this interest and we are continuing to discuss potential voluntary joinder.

### 15. Winged Foot Oil Co., Inc.

In addition to sending well proposals to **Winged Foot Oil Co., Inc.**, MRC has had discussions with **Winged Foot Oil Co., Inc.** regarding their interest and we are continuing to discuss potential voluntary joinder.

### 16. Badon Hill, Inc.

MRC has tried to contact **Badon Hill, Inc.** but have not yet been able to locate this owner. MRC's first proposal was undelivered, and a second attempt to a another potential address was made but unsuccessful. We have thus far been unable to find a phone number for this owner, but will continue to research potential additional ways to contact this owner.

### 17. Buckhead Energy, LLC

MRC's well proposal to **Buckhead Energy, LLC** was apparently delivered, but we have not heard from this interest owner. We have thus far been unable to find a phone number for this owner, but will continue to research potential additional ways to contact this owner.

### 18. Chester J. Stubben

MRC's well proposal to **Chester J. Stubben** was apparently delivered, but we have not heard from this interest owner. We found one potential phone number for this owner but called and it was an incorrect number. MRC is continuing to research additional ways to contact this owner.

### 19. Pivotal Petroleum Partners, SPV, LP

MRC sent well proposals to **Pivotal Petroleum Partners, SPV, LP** and also had discussions with owner, who owned a lessee working interest. In later discussions with Mewbourne Oil Company and Alpha Energy Partners, Mewbourne and Alpha claim to have new leases covering this acreage, in which case MRC would be pooling Mewbourne and Alpha. MRC has provided notice to Pivotal and, in the event their prior lease remains valid, seeks to pool that interest.

### 20. Crump Energy Partners II, LP

MRC's well proposal to **Crump Energy Partners II, LP** was apparently delivered, but we have not heard from this interest owner. We have thus far been unable to find a phone number for this owner, but will continue to research potential additional ways to contact this owner.

### 21. Isramco Resources, LLC

In addition to sending well proposals to **Isramco Resources, LLC**, MRC has had discussions with **Isramco Resources, LLC** regarding their interest and we are continuing to discuss potential voluntary joinder.

### 22. John McIssac

In addition to sending well proposals to **John McIssac**, MRC has had discussions with **John McIssac** regarding their interest and we are continuing to discuss potential voluntary joinder.

### 23. Kona Energy Investments, LLC

MRC's well proposal to **Kona Energy Investments, LLC** was apparently delivered, but we have not heard from this interest owner. We have thus far been unable to find a phone number for this owner, but will continue to research potential additional ways to contact this owner.

### 24. Chevron USA INC

MRC sent well proposals to **Chevron USA INC** and also had discussions with Chevron, who owned a lessee working interest. In later discussions with Mewbourne Oil Company and Alpha Energy Partners, Mewbourne and Alpha claim to have new leases covering this acreage, in which case MRC would be pooling Mewbourne and Alpha. MRC has provided notice to Chevron and, in the event their prior lease remains valid, seeks to pool that interest.

## **25. TTCZ Properties LLC, C/O Wells Fargo Bank, N.A., As agent**

In addition to sending well proposals to **TTCZ Properties LLC, C/O Wells Fargo Bank, N.A., As agent**, MRC has had discussions with **TTCZ Properties LLC, C/O Wells Fargo Bank, N.A., As agent** regarding their interest and we are continuing to discuss potential voluntary joinder.

## **26. Mewbourne Oil Company**

Mewbourne Oil Company recently advised MRC that it took new leases covering acreage in the SW/4 of Section 29. MRC has been in discussions with Mewbourne about this interest, and will continue to engage in good faith discussions with Mewbourne about their potential voluntary joinder or other transactions.

## **27. Alpha Energy Partners**

Alpha Energy Partners recently advised MRC that it took new leases covering acreage in the SW/4 of Section 29. MRC has been in discussions with Alpha about this interest, and will continue to engage in good faith discussions with Alpha about their potential voluntary joinder or other transactions.

## **28. Marathon Oil Permian, LLC**

In addition to proposing the well to Marathon (now acquired by Conoco Phillips), MRC has been discussions with Marathon/Conoco about this interest and its potential voluntary joinder and will continue those discussions. Attached to this exhibit is a letter of support from ConocoPhillips Company.



Adam Reker  
Land Supervisor, Delaware Basin NM West

600 W. Illinois Ave  
Midland, Texas 79701  
432-685-2515  
Adam.C.Reker@conocophillips.com

MRC Permian Company  
Attn: Chris Carleton  
5400 LBJ Fwy, Suite 1500  
Dallas, Texas 75240

Re: Contested Force Pooling Cases involving MRC Permian Company's ("Matador") Dick and Donna and Warrior project to develop the Bone Spring and Wolfcamp formations in Sections 27, 28 and 29, Township 22 South, Range 28 East, Eddy County, New Mexico (Case Nos. 25247, 25248, 25250, 25252, 25253, and 25254) (the "Dick and Donna and Warrior Cases").

To whom it may concern,

As you know, ConocoPhillips Company and Marathon Oil Permian, LLC (COP) owns a working interest in certain tracts within each of the Dick and Donna and Warrior Cases. COP is aware of the upcoming contested force pooling hearings for these spacing units and Mewbourne's competing applications.

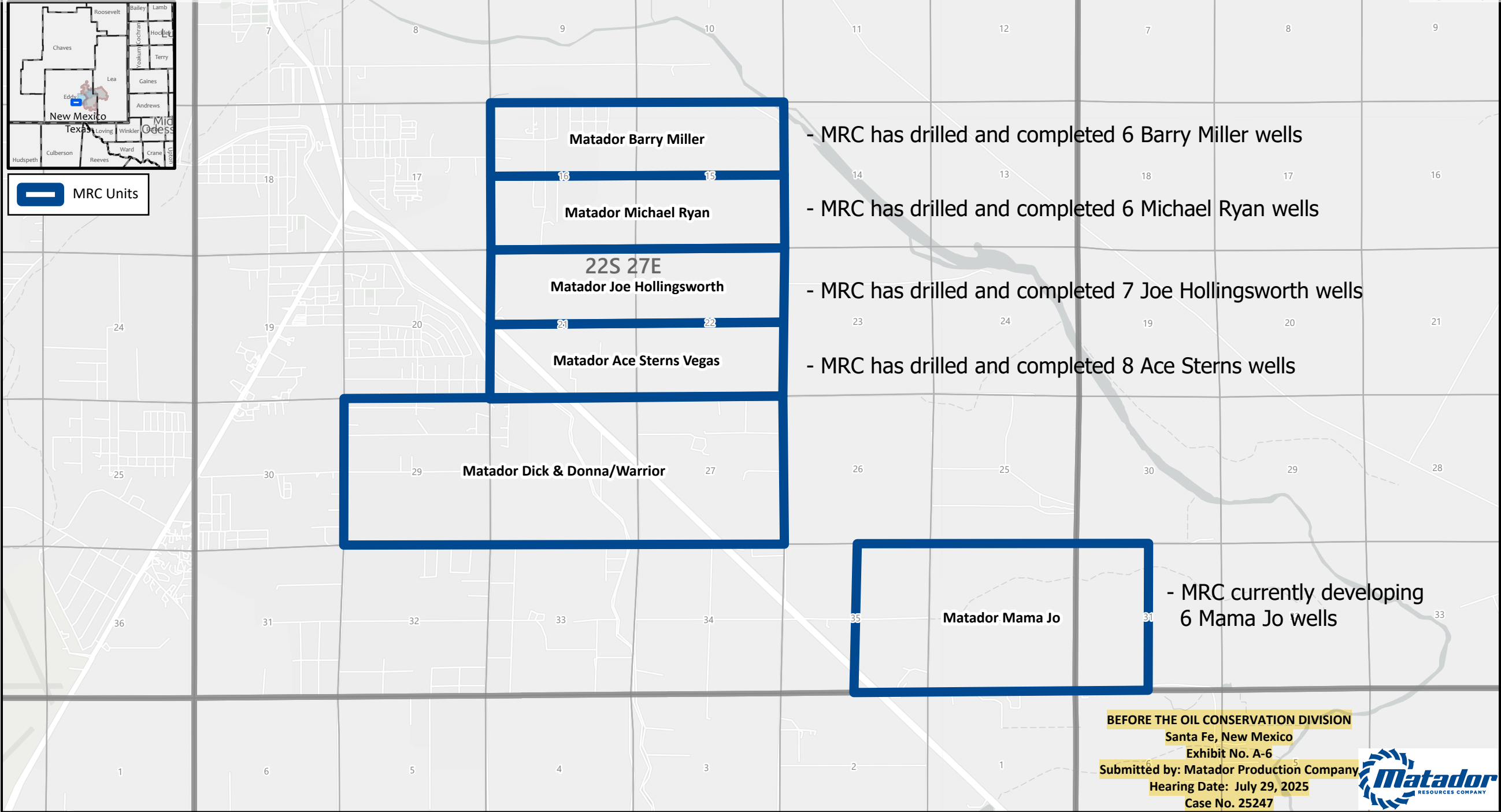
In connection with those force pooling hearings, I write to confirm that COP is in support of Matador as operator for its proposed Dick and Donna and Warrior Cases. For purposes of the hearing, COP wishes for its working interest to be considered as committed to Matador's development plan in each of its Dick and Donna and Warrior Cases. COP hopes to enter into a mutually-agreeable joint operating agreement naming Matador as operator for the Dick and Donna and Warrior Cases soon after Matador's force pooling applications are approved by the New Mexico Oil Conservation Division.

Please feel free to submit this letter of support in connection with your filings in the above-referenced force pooling proceedings.

Sincerely,

A handwritten signature in blue ink, appearing to read 'R.D. Owen'.

Ryan D. Owen  
Land Manager, Delaware Basin NM





**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MRC PERMIAN COMPANY  
FOR COMPULSORY POOLING  
EDDY COUNTY, NEW MEXICO**

**Case Nos. 25247, 25248, 25250, 25252, 25253, and 25254**

**APPLICATIONS OF MEWBOURNE OIL COMPANY  
FOR COMPULSORY POOLING  
EDDY COUNTY, NEW MEXICO**

**Case Nos. 25471-25474**

**SELF-AFFIRMED STATEMENT OF ANDREW PARKER, GEOLOGIST**

1. My name is Andrew Parker. I work for MRC Energy Company, an affiliate of Matador Production Company ("Matador"), as a Senior Vice President of Geosciences.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.
3. I am familiar with the applications filed by MRC in Cases 25247, 25248, 25250, 25252, 25253, and 25254 for the proposed Dick and Donna and Warrior wells. These consolidated cases seek to create three-mile laydown horizontal spacing units in the Bone Spring and Wolfcamp formations in Sections 27, 28 and 29, Township 22 South, Range 28 East, Eddy County, New Mexico.
4. I have therefore conducted a geologic study of the Bone Spring and Wolfcamp formations underlying the subject area in these cases.

5. **MRC Exhibit B-1** is a locator map with a large red box towards the middle of the map. The yellow shaded rectangle within this larger red box generally identifies the acreage MRC seeks to pool for its proposed Dick and Donna and Warrior wells.

### **Bone Spring Formation**

6. In cases 25247, 25248, 25252, and 25253, MRC intends to initially develop the Second Bone Spring of the Bone Spring formation.

7. **MRC Exhibit B-2** is a subsea structure map prepared off the top of the Bone Spring formation. The contour interval is 100 feet. The structure map shows the Bone Spring formation gently dipping to the east. The structure appears consistent across the proposed wellbore paths. I do not observe any faulting, pinchouts, or other geologic impediments to horizontal drilling.

8. Also included on MRC Exhibit B-2 is a line of cross section from A to A'.

9. **MRC Exhibit B-3** is a structural cross-section prepared displaying open-hole logs run over the Bone Spring formation from the six representative wells denoted from A to A'. For each well in the cross-section, the following logs are included: gamma ray, caliper, resistivity, and porosity, where available. The proposed target interval for each of the initial proposed wells, which are in the Second Bone Spring of the Bone Spring formation, is labeled and marked with a yellow shaded area. The logs in the cross-section demonstrate that the targeted interval is consistent in thickness, across the entirety of the proposed spacing units.

10. In my opinion, the laydown orientation is an appropriate orientation for Bone Spring wells in this area because, based on the horizontal stress in this area, both standup or laydown wells are equally preferable.



11. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells within the Bone Spring formation in the area of the spacing units proposed in these cases.

12. In my opinion, each quarter-quarter section will be productive and contribute more-or-less equally to production from each horizontal spacing unit.

13. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery.

### **Wolfcamp Formation**

14. In cases 25250 and 25254, MRC initially intends to develop the Upper Wolfcamp of the Wolfcamp formation.

15. **MRC Exhibit B-4** is a subsea structure map prepared off the top of the Wolfcamp formation. The contour interval is 100 feet. The structure map shows the Wolfcamp formation gently dipping to the east. The structure appears consistent across the proposed wellbore paths. I do not observe any faulting, pinchouts, or other geologic impediments to horizontal drilling.

16. Also included on MRC Exhibit B-4 is a line of cross section from A to A'.

17. **MRC Exhibit B-5** is a structural cross-section prepared displaying open-hole logs run over the Wolfcamp formation from the six representative wells denoted from A to A'. For each well in the cross-section, the following logs are included: gamma ray, caliper, resistivity, and porosity, where available. The proposed target interval for each of the initial proposed wells is labeled and marked with a yellow shaded area. The logs in the cross-section demonstrate that the targeted intervals are consistent in thickness, across the entirety of the proposed spacing units.

18. In my opinion, the laydown orientation is an appropriate orientation for Wolfcamp wells in this area because, based on the horizontal stress in this area, both standup or laydown wells are equally preferable.

19. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells within the Wolfcamp formation in the area of the spacing units proposed in these cases.

20. In my opinion, each quarter-quarter section will be productive and contribute more-or-less equally to production from each horizontal spacing unit.

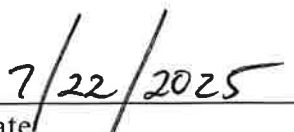
21. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery.

22. In my opinion, approving MRC's pooling applications would be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

23. **MRC Exhibits B-1 through B-5** were either prepared by me or compiled under my direction and supervision.

24. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

  
\_\_\_\_\_  
Andrew Parker

  
\_\_\_\_\_  
Date

## Exhibit B-1

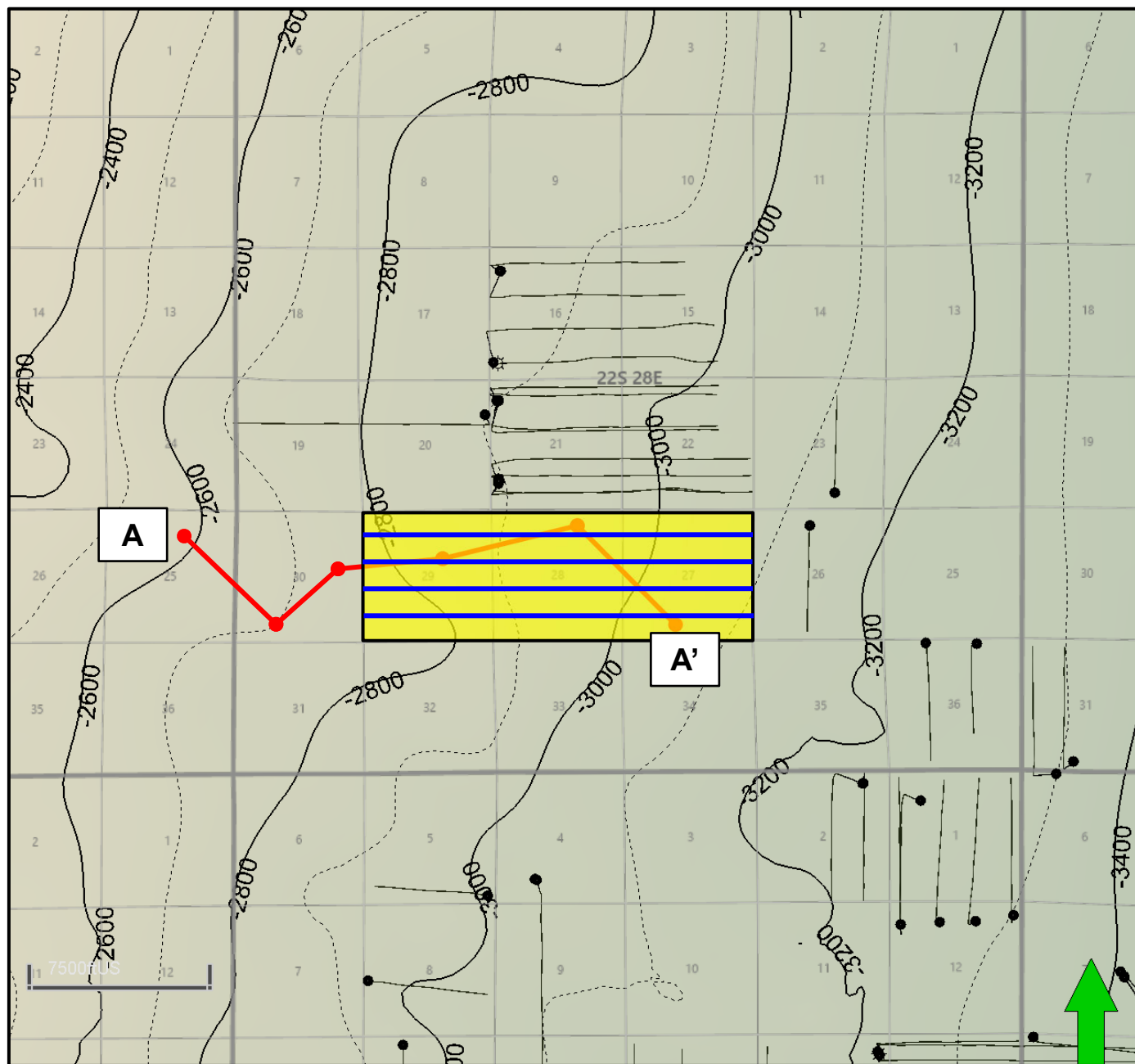


## B-1

# [15011] CULEBRA BLUFF; BONE SPRING, SOUTH Structure Map (Top Bone Spring Subsea) A – A' Reference Line

Exhibit B-2

Received by OCD: 7/23/2025 8:44:03 AM



## Map Legend

Dick and Donna #121H & #122H  
Warrior #123H & #124H

Bone Spring Wells

Project Area

C. I. = 100'

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. B-2  
Submitted by: Matador Production Company  
Hearing Date: July 29, 2025  
Case No. 25247



B-2

Page 40 of 54

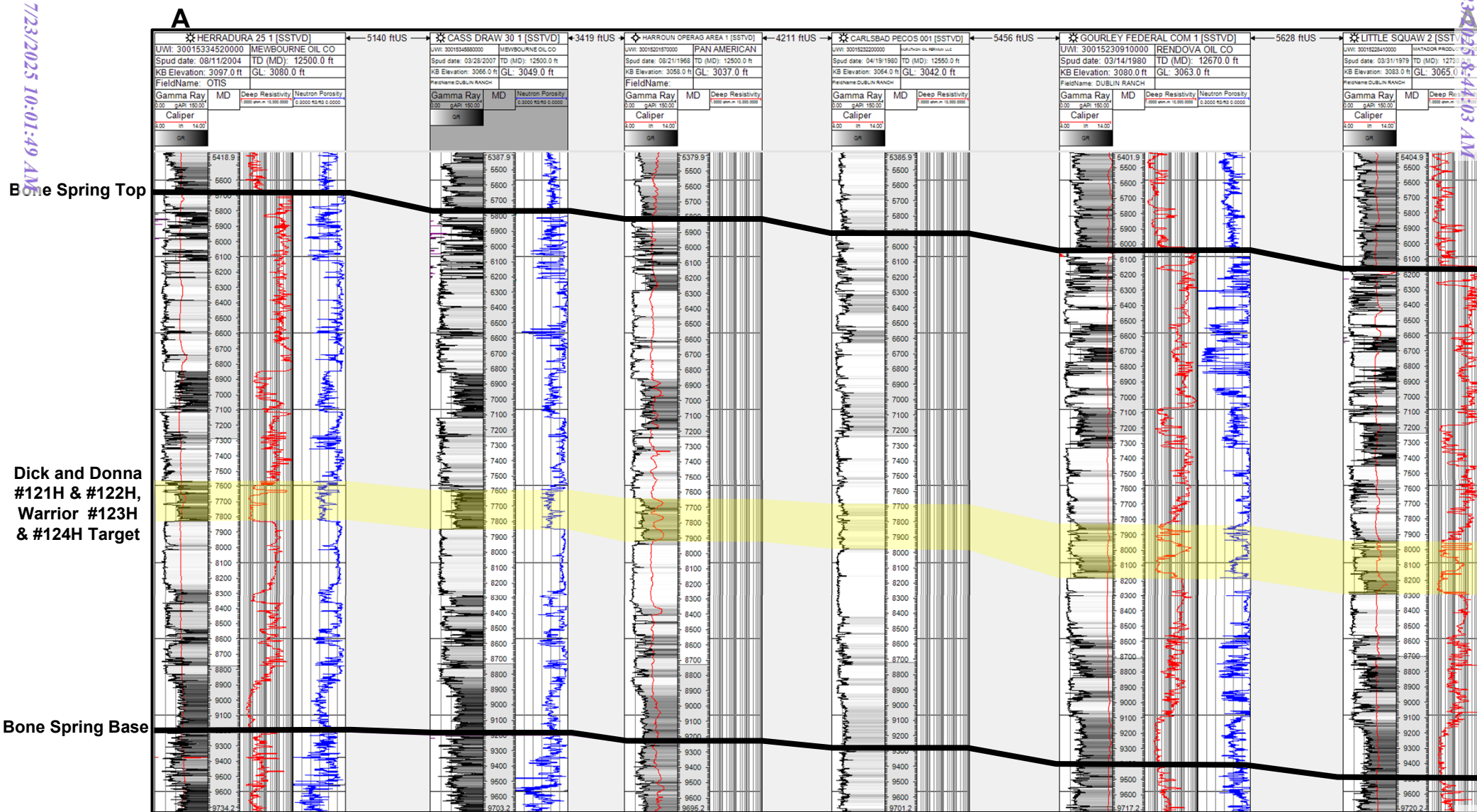
# [15011] CULEBRA BLUFF; BONE SPRING, SOUTH

## Structural Cross-Section A – A'

Exhibit B-3

Received by OCD: 7/23/2025 10:01:49 AM

Page 41 of 54



BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. B-3

Submitted by: Matador Production Company

Hearing Date: July 29, 2025

Case No. 25247

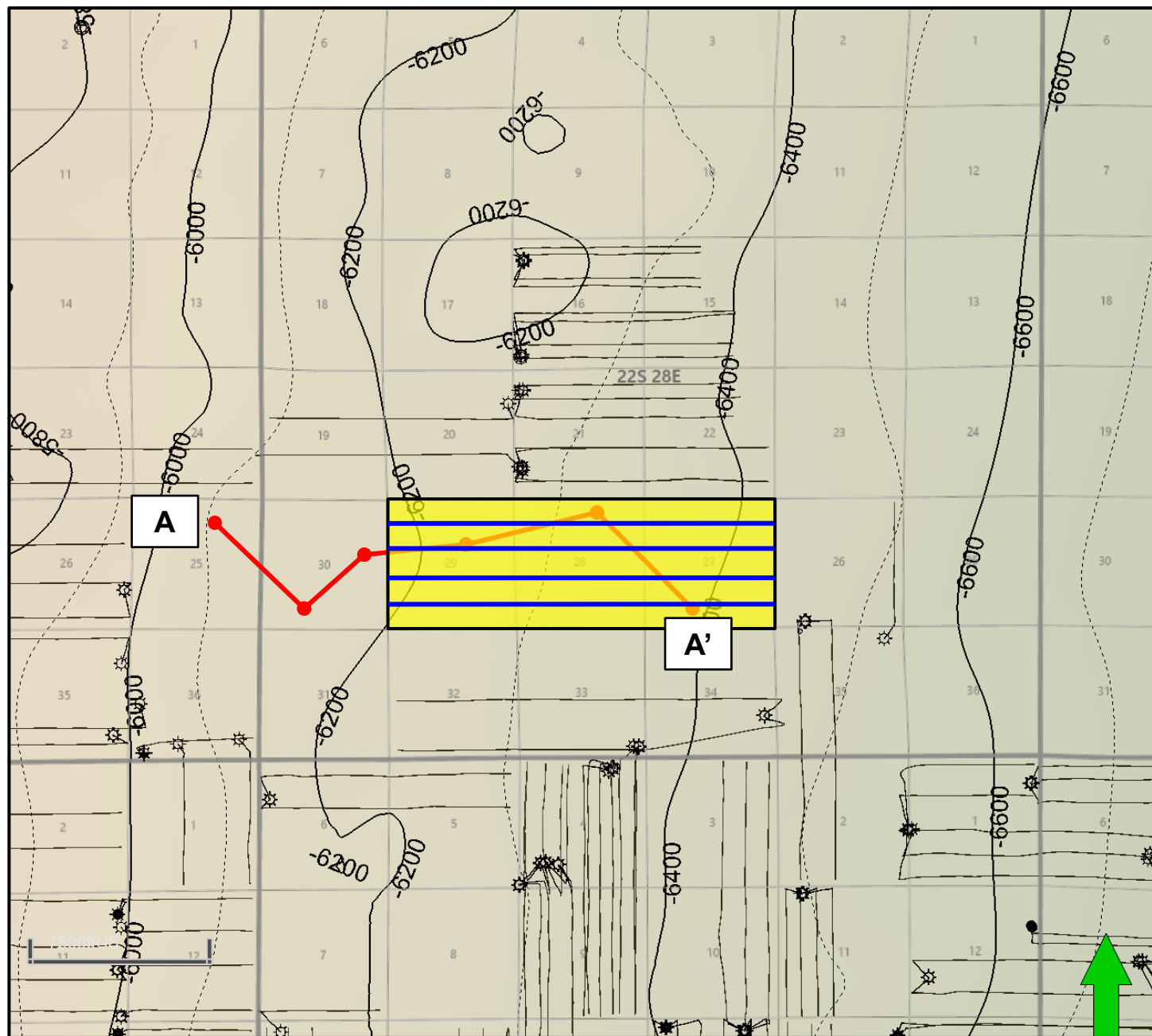


B-3



# PURPLE SAGE; WOLFCAMP (GAS) [98220] Structure Map (Top Wolfcamp Subsea) A – A' Reference Line

Exhibit B-4



## Map Legend

Dick and Donna #201H & #202H  
Warrior #203H & #204H

Wolfcamp Wells



Project Area



C. I. = 100'

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. B-4  
Submitted by: Matador Production Company  
Hearing Date: July 29, 2025  
Case No. 25247

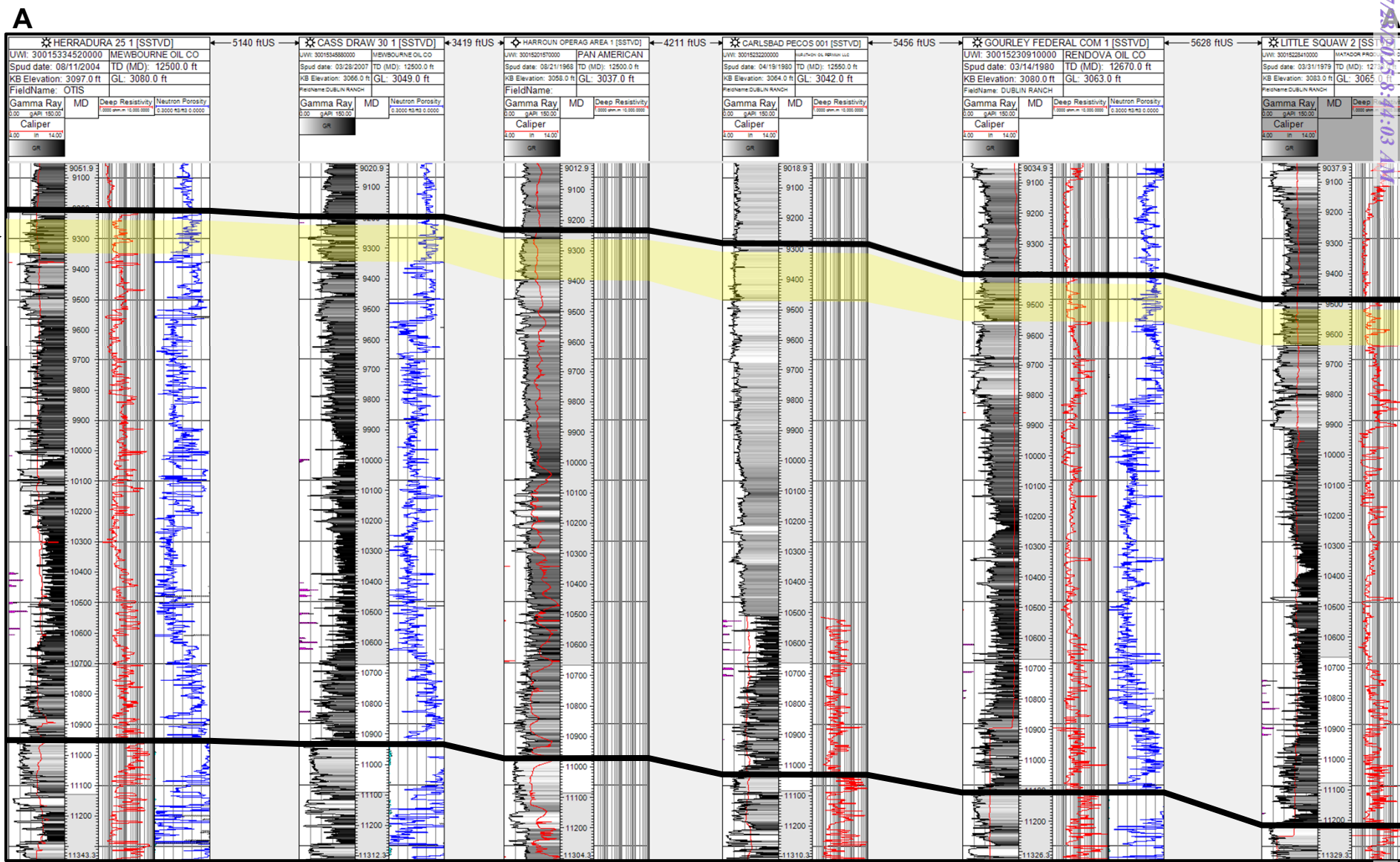


B-4

# PURPLE SAGE; WOLFCAMP (GAS) [98220] Structural Cross-Section A – A'

Exhibit B-5

Received by OCD: 7/23/2025 8:44:03 AM  
Page 43 of 54



Dick and Donna and Warrior Development

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. B-5  
Submitted by: Matador Production Company  
Hearing Date: July 29, 2025  
Case No. 25247



B-5

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MRC PERMIAN COMPANY  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 25247**

**SELF-AFFIRMED STATEMENT OF  
MICHAEL H. FELDEWERT**

1. I am attorney in fact and authorized representative of MRC Permian Company (“MRC”), the Applicant herein. I have personal knowledge of this matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the affected parties on the date set forth in the letter attached hereto.


3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of July 21, 2025.

5. I caused a notice to be published to all parties subject to these proceedings. An affidavit of publication from the publication’s legal clerk with a copy of the notice publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statement are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C  
Submitted by: Matador Production Company  
Hearing Date: July 29, 2025  
Case No. 25247**

  
\_\_\_\_\_  
Michael H. Feldewert

07/21/25  
\_\_\_\_\_  
Date



**Michael H. Feldewert**  
**Partner**  
**Phone** (505) 988-4421  
mfeldewert@hollandhart.com

April 18, 2025

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL AFFECTED INTEREST OWNERS**

**Re: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico: Dick and Donna 2729 Fed Com 121H well**

Ladies & Gentlemen:

This letter is to advise you that MRC Permian Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on May 8, 2025, and the status of the hearing can be monitored through the Division's website at <https://www.emnrd.nm.gov/ocd/>.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Hanna Rhoades at (972) 619-4341 or at [hanna.rhoades@matadorresources.com](mailto:hanna.rhoades@matadorresources.com).

Sincerely,

A handwritten signature in blue ink, appearing to read 'Michael H. Feldewert'.

Michael H. Feldewert  
ATTORNEY FOR MRC PERMIAN COMPANY

**Location**  
110 North Guadalupe, Suite 1  
Santa Fe, NM 87501-1849

**Mailing Address**  
P.O. Box 2208  
Santa Fe, NM 87504-2208

**Contact**  
p: 505.988.4421 | f: 505.983.6043  
[www.hollandhart.com](http://www.hollandhart.com)

Holland & Hart LLP Anchorage Aspen Billings Boise Boulder Cheyenne Denver Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C.



MRC - Dick Donna 121H, 122H BS and 201H-202H WC wells - Case nos. 25247, 25248 and 25250  
Postal Delivery Report

9414811898765448760725	AmericaWest Resources, LLC Total	PO Box 3383	Midland	TX	79702-3383	Your item has been delivered and is available at a PO Box at 2:46 pm on June 13, 2025 in MIDLAND, TX 79701.
9414811898765448760794	Anthracite Energy Partners, LLC	PO Box 52370	Midland	TX	79710-2370	Your item has been delivered and is available at a PO Box at 9:30 am on June 10, 2025 in MIDLAND, TX 79705.
9414811898765448760749	Baker C. Donnelly	PO Box 4777	Austin	TX	78765-4777	This is a reminder to please pick up your item at the AUSTIN, TX 78765 Post Office.
9414811898765448760787	Barnes Family Partnership	500 W Wall St Ste 304	Midland	TX	79701-5096	Your item has been delivered to the original sender at 10:29 am on June 17, 2025 in SANTA FE, NM 87501.
9414811898765448760732	Blue Star Royalty, LLC	PO Box 470249	Fort Worth	TX	76147-0249	Your item has been delivered and is available at a PO Box at 9:37 am on June 12, 2025 in FORT WORTH, TX 76147.
9414811898765448760770	Centurion Energy Corporation	21 Oaklawn Park	Midland	TX	79705-6546	Your item has been delivered to the original sender at 10:02 am on July 3, 2025 in SANTA FE, NM 87501.
9414811898765448760916	Charles R. Wiggins	PO Box 10862	Midland	TX	79702-7862	Your item has been delivered and is available at a PO Box at 8:19 am on June 17, 2025 in MIDLAND, TX 79701.
9414811898765448760961	Chester J. Stuebben	1275 Rock Ave Apt Hh5	North Plainfield	NJ	07060-3563	Your item has been delivered to the original sender at 10:03 am on June 25, 2025 in SANTA FE, NM 87501.
9414811898765448760923	Christy B. Motycka, as her separate property	4600 E Bankhead Hwy	Hudson Oaks	TX	76087-9598	Your item was picked up at the post office at 10:03 am on June 16, 2025 in WEATHERFORD, TX 76086.
9414811898765448760947	Colgate Production, LLC	306 W Wall St Ste 500	Midland	TX	79701-5173	Your item has been delivered to the original sender at 10:02 am on July 3, 2025 in SANTA FE, NM 87501.
9414811898765448760985	ConocoPhillips Company	600 N Dairy Ashford Rd	Houston	TX	77079-1100	Your item was delivered to an individual at the address at 10:18 am on June 16, 2025 in SANTA FE, NM 87501.
9414811898765448760978	ConocoPhillips Company	600 W Illinois Ave	Midland	TX	79701-4882	Your item was picked up at a postal facility at 7:41 am on June 11, 2025 in MIDLAND, TX 79701.

MRC - Dick Donna 121H, 122H BS and 201H-202H WC wells - Case nos. 25247, 25248 and 25250  
Postal Delivery Report

9414811898765448760657	Crump Energy Partners II, LP	4000 N. Big Springsuite 310	Midland	TX	79705	Your item has been delivered to an agent and left with an individual at the address at 10:05 am on June 10, 2025 in MIDLAND, TX 79705.
9414811898765448760626	David Farmer	PO Box 1173	Midland	TX	79702-1173	Your item was delivered to an individual at the address at 10:42 am on July 16, 2025 in SANTA FE, NM 87501.
9414811898765448760602	David Lee Power	3523 Stanolind Ave	Midland	TX	79707-6625	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765448760695	Eastland Exploration, Inc.	PO Box 3506	Midland	TX	79702-3506	Your item was picked up at the post office at 1:40 pm on June 23, 2025 in MIDLAND, TX 79701.
9414811898765448760633	Eastland Exploration, Inc.	PO Box 3506	Midland	TX	79702-3506	Your item was picked up at the post office at 1:40 pm on June 23, 2025 in MIDLAND, TX 79701.
9414811898765448760671	Eastland Oil Company	PO Box 348	Midland	TX	79702	Your item arrived at our USPS facility in OKLAHOMA CITY OK DISTRIBUTION CENTER on July 19, 2025 at 11:07 am. The item is currently in transit to the destination.
9414811898765448760152	Eastland Resources, Inc.	PO Box 4588	Midland	TX	79704	Your item has been delivered to the original sender at 10:38 am on June 20, 2025 in SANTA FE, NM 87501.
9414811898765448760169	Evan A. Duncan	PO Box 4777	Austin	TX	78765-4777	This is a reminder to please pick up your item at the AUSTIN, TX 78765 Post Office.
9414811898765448760121	George M. OBrien	PO Box 1743	Midland	TX	79702-1743	Your item has been delivered and is available at a PO Box at 2:46 pm on June 13, 2025 in MIDLAND, TX 79701.
9414811898765448760190	HDC Partners, c/o Kym Comer, General Partner	5949 Sherry Ln Ste 780	Dallas	TX	75225-8037	Your item has been delivered to the original sender at 10:47 am on July 12, 2025 in SANTA FE, NM 87501.
9414811898765448760145	Herschel OKelley	PO Box 8313	Horseshoe Bay	TX	78657-8313	Your item was picked up at the post office at 10:06 am on June 18, 2025 in HORSESHOE BAY, TX 78657.

MRC - Dick Donna 121H, 122H BS and 201H-202H WC wells - Case nos. 25247, 25248 and 25250  
Postal Delivery Report

9414811898765448760183	Hooker Energy, LLC, C/O First Financial Trust and Assessment Management Company, N.A., As Agent	PO Box 701	Abilene	TX	79604-0701	Your item was delivered to the front desk, reception area, or mail room at 8:16 am on June 16, 2025 in ABILENE, TX 79601.
9414811898765448760138	J. Michael Feagan	3510 Trinity Meadows Dr	Midland	TX	79707-4531	Your item was delivered to an individual at the address at 11:03 am on June 10, 2025 in MIDLAND, TX 79707.
9414811898765448760312	JAK Minerals LLLP	PO Box 3753	Littleton	CO	80161-3753	Your item was picked up at the post office at 1:54 pm on June 9, 2025 in LITTLETON, CO 80122.
9414811898765448760350	John McIssac	3000 N Ocean Dr Apt 38F	Riviera Beach	FL	33404-3206	Your item was delivered to an individual at the address at 1:45 pm on June 11, 2025 in WEST PALM BEACH, FL 33404.
9414811898765448760367	JSTM Properties, Ltd.	PO Box 5441	Midland	TX	79704-5441	Your item was delivered to an individual at the address at 11:04 am on June 23, 2025 in SANTA FE, NM 87501.
9414811898765448760329	Julie Ellen Barnes, as her separate property	PO Box 505	Midland	TX	79702-0505	Your item was picked up at a postal facility at 10:49 am on June 13, 2025 in MIDLAND, TX 79701.
9414811898765448760305	KARS O&G, LLC	PO Box 2318	Edmond	OK	73083-2318	Your item was picked up at the post office at 3:15 pm on June 10, 2025 in EDMOND, OK 73034.
9414811898765448760398	KCK Energy, LLC	4000 N Big Spring St Ste 210	Midland	TX	79705-4639	Your item has been delivered to an agent and left with an individual at the address at 10:05 am on June 10, 2025 in MIDLAND, TX 79705.
9414811898765448760343	Kck Resources, Inc., Possibly Now Claimed By 3R Capital NM, LLC4	2507 Dartmouth Dr	Midland	TX	79705-6363	Your item was picked up at a postal facility at 2:43 pm on June 16, 2025 in MIDLAND, TX 79705.
9414811898765448760381	KRP Legacy Isles, LLC	PO Box 59000, Dept 0300	Lafayette	LA	70505-9000	Your item was picked up at the post office at 9:59 am on June 10, 2025 in LAFAYETTE, LA 70503.
9414811898765448760374	L. S. Henry, LLC	PO Box 742735	Dallas	TX	75374-2735	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765448760015	Larry Turner	2902 County Road O	Lamesa	TX	79331-5924	Your item was picked up at the post office at 10:23 am on June 13, 2025 in LAMESA, TX 79331.

MRC - Dick Donna 121H, 122H BS and 201H-202H WC wells - Case nos. 25247, 25248 and 25250  
Postal Delivery Report

9414811898765448760053	LER Resources, Ltd.	PO Box 303424	Austin	TX	78703-0058	Your item has been delivered and is available at a PO Box at 12:33 pm on June 10, 2025 in AUSTIN, TX 78705.
9414811898765448760060	MAP2006-OG, an Oklahoma general partnership	101 N Robinson Ave Ste 1000	Oklahoma City	OK	73102-5513	Your item was delivered to the front desk, reception area, or mail room at 1:43 pm on June 10, 2025 in OKLAHOMA CITY, OK 73102.
9414811898765448760022	Marathon Oil Permian LLC	990 Town And Country Blvd	Houston	TX	77024-2217	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765448760008	Marathon Oil Permian, LLC	5555 San Felipe St	Houston	TX	77056-2701	Your item has been delivered to the original sender at 10:18 am on June 16, 2025 in SANTA FE, NM 87501.
9414811898765448760091	Mary Kate McBride, whose marital status is	6201 Pinehurst Dr	El Paso	TX	79912-2025	Your item could not be delivered on July 14, 2025 at 12:20 pm in EL PASO, TX 79912. It was held for the required number of days and is being returned to the sender.
9414811898765448760046	Mike Stewart	3714 Mark Ln	Midland	TX	79707-4330	Your item was delivered to the front desk, reception area, or mail room at 5:26 pm on June 10, 2025 in MIDLAND, TX 79707.
9414811898765448760084	Morgan Creek Properties, LLC	PO Box 37	Wolfforth	TX	79382-0037	Your item was picked up at the post office at 12:24 pm on June 11, 2025 in WOLFFORTH, TX 79382.
9414811898765448760077	NGS Minerals, LLC	PO Box 2464	Roswell	NM	88202-2464	Your item was picked up at the post office at 10:55 am on June 10, 2025 in ROSWELL, NM 88201.
9414811898765448760411	Pamela Power Burton	3807 Permian Ct	Midland	TX	79703-4928	Your item has been delivered to the original sender at 10:18 am on June 16, 2025 in SANTA FE, NM 87501.
9414811898765448760459	PBES 18-007, LLC	PO Box 10668	Midland	TX	79702-7668	Your item was picked up at the post office at 12:39 pm on June 17, 2025 in MIDLAND, TX 79701.
9414811898765448760466	Quannah Exploration, LLC	PO Box 494	Midland	TX	79702-0494	Your item was delivered to an individual at the address at 10:35 am on July 11, 2025 in SANTA FE, NM 87501.
9414811898765448760404	Richard Donnelly	PO Box 3488	Midland	TX	79702-3488	Your item was picked up at the post office at 12:12 pm on June 12, 2025 in MIDLAND, TX 79701.

MRC - Dick Donna 121H, 122H BS and 201H-202H WC wells - Case nos. 25247, 25248 and 25250  
Postal Delivery Report

9414811898765448760497	Richard Donnelly, Trustee Under The George A. Donnelly TR FBO David Preston, Richard Jr. and Martha Brittain Donnelly	PO Box 3506	Midland	TX	79702-3506	Your item was picked up at the post office at 1:14 pm on June 13, 2025 in MIDLAND, TX 79701.
9414811898765448760480	Richardson Mineral & Royalty, LLC	PO Box 2423	Roswell	NM	88202-2423	Your item was picked up at the post office at 12:21 pm on June 12, 2025 in ROSWELL, NM 88201.
9414811898765448760435	RL & JJ Stevens FP, LP	3714 Mark Ln	Midland	TX	79707-4330	Your item was delivered to the front desk, reception area, or mail room at 5:26 pm on June 10, 2025 in MIDLAND, TX 79707.
9414811898765448760473	Robert H. Marshall	PO Box 1311	Midland	TX	79702-1311	Your item has been delivered to the original sender at 10:47 am on July 12, 2025 in SANTA FE, NM 87501.
9414811898765448760510	Rusk Capital Management, LLC	7600 W Tidwell Rd Ste 800	Houston	TX	77040-6718	Your item was delivered to an individual at the address at 2:21 pm on June 10, 2025 in HOUSTON, TX 77040.
9414811898765448760565	S.S. Adams, Ltd.	PO Box 50307	Midland	TX	79710-0307	Your item was picked up at a postal facility at 4:58 pm on June 12, 2025 in MIDLAND, TX 79705.
9414811898765448760527	Serenity Resources, LLC	PO Box 5240	Midland	TX	79704-5240	Your item has been delivered to the original sender at 11:12 am on July 14, 2025 in SANTA FE, NM 87501.
9414811898765448760503	Silverado Oil & Gas, LLP	PO Box 52308	Tulsa	OK	74152-0308	This is a reminder to please pick up your item at the TULSA, OK 74152 Post Office.
9414811898765448760596	Speyside Resources, LLC	PO Box 10458	Midland	TX	79702-7458	This is a reminder to please pick up your item at the MIDLAND, TX 79702 Post Office.
9414811898765448760541	Spinnaker Investments, L.P.	PO Box 3488	Midland	TX	79702-3488	Your item was picked up at the post office at 12:12 pm on June 12, 2025 in MIDLAND, TX 79701.
9414811898765448760589	Spinnaker Oil & Gas, L.P.	415 W Wall St Ste 1415	Midland	TX	79701-4437	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765448760572	Starrett Royalty, LLC	PO Box 700093	Tulsa	OK	74170-0093	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765448768219	Steve C. Barnes, as his separate property	PO Box 505	Midland	TX	79702-0505	Your item was picked up at a postal facility at 10:49 am on June 13, 2025 in MIDLAND, TX 79701.



MRC - Dick Donna 121H, 122H BS and 201H-202H WC wells - Case nos. 25247, 25248 and 25250  
Postal Delivery Report

9414811898765448768257	Suncrest Resources, LLC	PO Box 10458	Midland	TX	79702-7458	Your item was picked up at a postal facility at 1:45 pm on June 16, 2025 in MIDLAND, TX 79701.
9414811898765448768226	TAS Royalty Company	PO Box 5279	Austin	TX	78763-5279	Your item has been delivered and is available at a PO Box at 10:21 am on June 11, 2025 in AUSTIN, TX 78703.
9414811898765448768202	Taybecs Royalties, LLC	PO Box 220	Jenks	OK	74037-0220	Your item was delivered to an individual at the address at 8:52 am on June 10, 2025 in JENKS, OK 74037.
9414811898765448768295	The Heirs, Successors, And Assigns Of Evelyn Tuck, possibly deceased	6391 Lancelot Ct	Riverside	CA	92506-5122	Your item was delivered to an individual at the address at 2:44 pm on June 11, 2025 in RIVERSIDE, CA 92506.
9414811898765448768240	The Heirs, Successors, And Assigns Of Irene Hryb Mclsaac, possibly deceased, C/O Patricia Mclsaac	3452 Lyrac St	Oakton	VA	22124-2213	Your item was delivered to an individual at the address at 2:59 pm on June 10, 2025 in OAKTON, VA 22124.
9414811898765448768233	The Heirs, Successors, And Assigns Of Jack W. Rustamier, deceased,	C/O Judy Lee Rustamier Makowsky, 1206 W Scharbauer Dr	Midland	TX	79705-8733	Your item has been delivered to an agent at the front desk, reception, or mail room at 10:36 am on June 10, 2025 in MIDLAND, TX 79705.
9414811898765448768271	The Toles Company, LLC	PO Box 1300	Roswell	NM	88202-1300	Your item was picked up at the post office at 11:09 am on June 10, 2025 in ROSWELL, NM 88201.
9414811898765448768813	Ttcz Properties LLC C/O Wells Fargo Bank, N.A., As agent	PO Box 40909	Austin	TX	78704-0016	Your item has been delivered and is available at a PO Box at 9:38 am on June 12, 2025 in AUSTIN, TX 78704.
9414811898765448768851	TWR IV, LLC	3724 Hulen St	Fort Worth	TX	76107-6816	Your item was delivered to an individual at the address at 11:48 am on June 10, 2025 in FORT WORTH, TX 76107.
9414811898765448768868	Viola Elaine Barnes, as her separate property	PO Box 505	Midland	TX	79702-0505	Your item was picked up at a postal facility at 10:49 am on June 13, 2025 in MIDLAND, TX 79701.
9414811898765448768820	Warren Ventures, Ltd.	808 W Wall St	Midland	TX	79701-6634	Your item was delivered to an individual at the address at 1:04 pm on June 10, 2025 in MIDLAND, TX 79701.
9414811898765448768806	Watusi Energy, LLC	PO Box 52210	Midland	TX	79710-2210	Your item was picked up at a postal facility at 9:21 am on June 11, 2025 in MIDLAND, TX 79705.

MRC - Dick Donna 121H, 122H BS and 201H-202H WC wells - Case nos. 25247, 25248 and 25250  
Postal Delivery Report

9414811898765448768899	William L. Porter	1700 Community Ln	Midland	TX	79701-4013	Your item has been delivered to the original sender at 10:29 am on June 17, 2025 in SANTA FE, NM 87501.
9414811898765448768882	Wing Resources VII, LLC	2100 McKinney Ave Ste 1540	Dallas	TX	75201-2140	Your item was delivered to an individual at the address at 10:09 am on June 12, 2025 in DALLAS, TX 75201.
9414811898765448768837	Winged Foot Oil Co., Inc.	PO Box 3106	Midland	TX	79702-3106	Your item has been delivered to the original sender at 10:35 am on July 11, 2025 in SANTA FE, NM 87501.

## AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS  
PO BOX 507  
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS  
COUNTY OF EDDY }

Account Number: 83  
Ad Number: 51790  
Description: MRC - 121H BS Well 25247  
Ad Cost: \$167.54

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

June 19, 2025

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

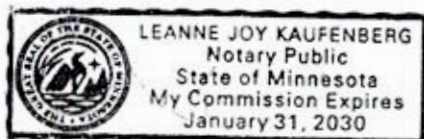
*Sherry Groves*

Agent

Subscribed to and sworn to me this 19<sup>th</sup> day of June 2025.

*Leanne Kaufenberg*

Leanne Kaufenberg, Notary Public, Redwood County  
Minnesota



Holland And Hart  
HOLLAND AND HART  
110 N Guadalupe ST # 1  
Santa Fe, NM 87501-1849  
kethaggard@hollandhart.com

Case No. 25247: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: AmericaWest Resources, LLC; Anthracite Energy Partners, LLC; Baker C. Donnelly; Barnes Family Partnership; Blue Star Royalty, LLC; Centurion Energy Corporation; Charles R. Wiggins; Chester J. Stuebben; Christy B. Motyka, as her separate property; Colgate Production, LLC; ConocoPhillips Company; Crump Energy Partners II, LP; David Farmer; David Lee Power; Eastland Exploration, Inc.; Eastland Oil Company; Eastland Resources, Inc.; Evan A. Duncan; George M. O'Brien; HDC Partners, c/o Kym Comer, General Partner; Herschel O'Kelley; Hooker Energy, LLC, c/o First Financial Trust and Assessment Management Company, N.A., as Agent; J. Michael Feagan; JAK Minerals LLP; John McIssac; JSTM Properties, Ltd.; Julie Ellen Barnes, as her separate property; KARS O&G, LLC; KCK Energy, LLC; KCK Resources, Inc., possibly now claimed by 3R Capital NM, LLC; KRP Legacy Isles, LLC; L. S. Henry, LLC; Larry Turner; LER Resources, Ltd.; MAP2006-OG, an Oklahoma general partnership; Marathon Oil Permian LLC; Mary Kate McBride, whose marital status is unknown; Mike Stewart; Morgan Creek Properties, LLC; NGS Minerals, LLC; Pamela Power Burton; PBES 18-007, LLC; Quanah Exploration, LLC; Richard Donnelly; Richard Donnelly, Trustee Under the George A. Donnelly TR FBO David Preston, Richard Jr. and Martha Brittain Donnelly; Richardson Mineral & Royalty, LLC; RL & JJ Stevens FP, LP; Robert H. Marshall; Rusk Capital Management, LLC; S.S. Adams, Ltd.; Serenity Resources, LLC; Silverado Oil & Gas, LLP; Speyside Resources, LLC; Spinnaker Investments, L.P.; Spinnaker Oil & Gas, L.P.; Starratt Royalty, LLC; Steve C. Barnes, as his separate property; Suncrest Resources, LLC; TAS Royalty Company; Taybecs Royalties, LLC; The heirs, successors, and assigns of Evelyn Tuck, possibly deceased; The heirs, successors, and assigns of Irene Hryb McIsaac, possibly deceased, c/o Patricia McIsaac; The heirs, successors, and assigns of Jack W. Rustamier, deceased, c/o Judy Lee Rustamier Makowsky; The Toles Company, LLC; TTCZ Properties LLC, C/O Wells Fargo Bank, N.A., As agent; TWR IV, LLC; Viola Elaine Barnes, as her separate property; Warren Ventures, Ltd.; Watul Energy, LLC; William L. Porter; Wing Resources VII, LLC; Winged Foot Oil Co., Inc.; David Lee Power, as his separate property; and Estate of Lorraine M. Chewing, deceased. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearing 8:30 a.m. on June 26, 2025, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/> or contact Freya Tschantz, at [Freya.Tschantz@emnrd.nm.gov](mailto:Freya.Tschantz@emnrd.nm.gov). Applicant in the above-styled cause seeks an order pooling a standard 480-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the N2N2 of Sections 27, 28 and 29, Township 22 South Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Dick and Donna 2729 Fed Com 121H well to be horizontally drilled from a surface location in the NW4 of Section 26, with a first take point in the NE4NE4 (Unit A) of Section 27 and a last take point in the NW4NW4 (Unit D) of Section 29. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 5 miles north of Loving, New Mexico.

Published in the Carlsbad Current-Argus June 19, 2025.  
#51790

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico

Exhibit No. D

Submitted by: Matador Production Company

Hearing Date: July 29, 2025

Case No. 25247