STATE OF NEW MEXICO ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF TAP ROCK OPERATING, LLC FOR APPROVAL OF STANDARD HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 25315

NOTICE OF AMENDED EXHIBIT PACKET

Tap Rock Operating, LLC ("Tap Rock"), provides notice that it is amending the evidentiary record in this case with respect to the following materials:

- Updating Exhibit A, Compulsory Pooling Checklist, to include new well API numbers.
- Providing an updated Exhibit C, Landman Affidavit.
- Providing an amended Exhibit C-2 with updated C-102s reflecting the newly permitted API numbers.
- Providing an amended Exhibit C-3 and C-4 to reflect interest owner updates.
- Providing an updated Exhibit C-6 to include correspondence held after the June 5, 2025 Hearing by Affidavit.
- Providing an updated Exhibit E, E-2, and E-3 to include Notice sent to newly discovered interested parties.

Respectfully submitted,

BEATTY & WOZNIAK, P.C.

Miguel A. Suazo

James P. Parrot

Jacob L. Everhart

Ryan McKee

Beatty & Wozniak, P.C.

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BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING AUGUST 7, 2025

Case No. 25315

Coors Fed Com #211H Coors Fed Com #212H Coors Fed Com #213H Coors Fed Com #214H

Eddy County, New Mexico



STATE OF NEW MEXICO ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF TAP ROCK OPERATING, LLC FOR APPROVAL OF STANDARD HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 25315

HEARING PACKAGE TABLE OF CONTENTS

Tap Rock Exhibit A:CompulsoryPoolingApplicationChecklistTap Rock Exhibit B:Amended Application & Proposed Notice of HearingTap Rock Exhibit C:Self-Affirmed Statement of Erica Shewmaker, Senior Landman

• Tap Rock Exhibit C-1: General Location Map(s)

• Tap Rock Exhibit C-2: C-102(s)

• Tap Rock Exhibit C-3: Plats of Tracts, Tract Ownership, Applicable Lease Numbers

• Tap Rock Exhibit C-4: Interest Calculations for Wolfcamp Spacing Unit

• Tap Rock Exhibit C-5: Sample Well Proposal Letter & AFEs

• Tap Rock Exhibit C-6: Detailed Summary of Chronology of Contact

Tap Rock Exhibit D: Self-Affirmed Statement of Eli DenBesten, Geologist

• Tap Rock Exhibit D-1: Location Map

• Tap Rock Exhibit D-2: Subsea Structure Map, Cross Section Locator Map

• Tap Rock Exhibit D-3: Stratigraphical Cross-Section

• Tap Rock Exhibit D-4: Gunbarrel Diagram

• Tap Rock Exhibit D-5: Gross Isopach Map

Tap Rock Exhibit E: Notice Affidavit

• Tap Rock Exhibit E-1: Sample Notice Letter to All Interested Parties

• Tap Rock Exhibit E-2: Chart of Notice to All Interested Parties

• Tap Rock Exhibit E-3: Copies of Certified Mail Receipts and Returns

• Tap Rock Exhibit E-4: Affidavit of Publication for May 17, 2025

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS						
Case: 25315	APPLICANT'S RESPONSE					
Date: 7/30/2025						
Applicant	Tap Rock Operating, LLC					
Designated Operator & OGRID (affiliation if applicable)	372043					
Applicant's Counsel: Case Title:	Miguel Suazo, Beatty & Wozniak, P.C. Application of Tap Rock Operating, LLC for Approval of Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico					
Entries of Appearance/Intervenors:	COG Operating LLC and Concho Oil & Gas LLC; Powderhorn Nominee Corp.; EOG Resources, Inc.					
Well Family	Coors Fed Com					
Formation/Pool						
Formation Name(s) or Vertical Extent:	Wolfcamp					
Primary Product (Oil or Gas):	Gas					
Pooling this vertical extent:	The top of the Wolfcamp formation to the base of the Wolfcamp Formation					
Pool Name and Pool Code:	Purple Sage-Wolfcamp Pool (98220)					
Well Location Setback Rules:	Order No. R-14262					
Spacing Unit						
Type (Horizontal/Vertical)	Horizontal					
Size (Acres)	1,280 acres, more or less					
Building Blocks:	320 acres					
Orientation:	South-North (Stand-up)					
Description: TRS/County	W/2 of Sections 17 and 20, Township 26 South, Range 26 East, N.M.P.M., a the E/2 of Sections 18 and 19, Township 26 South, Range 26 East, N.M.P.M, Eddy County, NM					
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes					
Other Situations						
Depth Severance: Y/N. If yes, description	No					
Proximity Tracts: If yes, description	No					
Proximity Defining Well: if yes, description	Yes, Coors Fed Com 214H (API No. 30-25-56870)					
Applicant's Ownership in Each Tract	Exhibit C-3 and C-4					
Well(s) Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status	Add wells as needed					
(standard or non-standard) Well #1 Released to Imaging: 7/31/2025 4:49:35 PM	Coors Fed Com 211H (API No. 30-25-56867) - Exhibit C-2 SHL: SE/4 SW/4 (Unit N) of Section 20, Township 26 South, Range 26 East, N.M.P.M. 933' FSL, 1347' FWL BHL: NW/4 NW/4 (Unit D) of Section 17, Township 26 South, Range 26 East, N.M.P.M. 5' FNL, 990' FWL Completion Target: Wolfcamp Well Orientation: South-North Completion: Standard Case No. 25315 Tap Rock Operating, LLC - Exhibit A					

Received by OCD: 7/31/2025 4:30:29 PM Well #2	Page 5 of 5. Coors Fed Com 212H (API No. 30-25-56868) - Exhibit C-2
weii #2	SHL: SE/4 SW/4 (Unit N) of Section 20, Township 26 South, Range 26
	East, N.M.P.M.
	933' FSL, 1372' FWL
	BHL: NE/4 NW/4 (Unit C) of Section 17, Township 26 South, Range 26
	East, N.M.P.M.
	5' FNL, 2310' FWL
	Completion Target: Wolfcamp
	Well Orientation: South-North
	Completion: Standard
Well #3	Coors Fed Com 213H (API No. 30-25-56869) - Exhibit C-2
	SHL: SW/4 SW/4 (Unit M) of Section 20, Township 26 South, Range 26
	East, N.M.P.M.
	933' FSL, 1297' FWL
	BHL: NW/4 NE/4 (Unit B) of Section 18, Township 26 South, Range 26
	East, N.M.P.M.
	5' FNL, 1650' FEL
	Completion Target: Wolfcamp
	Well Orientation: South-North
	Completion: Standard
Well #4	Coors Fed Com 214H (API No. 30-25-56870) - Exhibit C-2
	SHL: SW/4 SW/4 (Unit M) of Section 20, Township 26 South, Range 26
	East, N.M.P.M.
	933' FSL, 1322' FWL
	BHL: NE/4 NE/4 (Unit A) of Section 18, Township 26 South, Range 26
	East, N.M.P.M.
	5' FNL, 280' FEL
	Completion Target: Wolfcamp
	Well Orientation: South-North
	Completion: Standard
Horizontal Well First and Last Take Points	Exhibit C-2
Completion Target (Formation, TVD and MD)	Exhibit C-5
	Formation: Wolfcamp A
	TVD: 8050
	MD: 18250
	10250
AFE Capex and Operating Costs	
	Exhibit C
Drilling Supervision/Month &	\$10,000/Month
Drilling Supervision/Month \$	\$10,000/Month Exhibit C
Production Supervision/Month \$	\$1,000/Month
Justification for Supervision Costs	Exhibit C & Exhibit C-5 Exhibit B
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B and E-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E-2 & E-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit E-4
Ownership Determination	Case No. 25315
	1.386 NO. 25315
Land Ownership Schematic of the Spacing Unit Released to Imaging: 7/31/2025 4:49:35 PM	Exhibit C-3 & C-4 Tap Rock Operating, LLC - Exhibit A

Received by OCD: 7/31/2025 4:30:29 PM If approval of Non-Standard Spacing Unit is requested, Tract List	Page 6 of 56
(including lease numbers and owners) of Tracts subject to notice	
requirements.	N/A
Pooled Parties (including ownership type)	Exhibit C-4
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above &	
below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibits C-3 & C-4
Chronology of Contact with Non-Joined Working Interests	Exhibit C-6
Overhead Rates In Proposal Letter	Exhibit C-5
Cost Estimate to Drill and Complete	Exhibit C-5
Cost Estimate to Equip Well	Exhibit C-5
Cost Estimate for Production Facilities	Exhibit C-5
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-4
Well Orientation (with rationale)	Exhibit D-2
Target Formation	Exhibit D-2 through D-5
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-2
Tracts	Exhibit C-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3
General Location Map (including basin)	Exhibits C-1 & D-1
Well Bore Location Map	Exhibit C-1 & D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-3
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provide	
Printed Name (Attorney or Party Representative):	Miguel Suazo
Signed Name (Attorney or Party Representative):	1418
Date:	5/29/2025

STATE OF NEW MEXICO ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF TAP ROCK OPERATING, LLC FOR APPROVAL OF STANDARD HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. <u>25315</u>

AMENDED APPLICATION

Tap Rock Operating, LLC, OGRID No. 372043 ("Tap Rock" or "Applicant"), through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order (1) approving a 1,280-acre, more or less, standard horizontal spacing unit ("HSU") composed of the W/2 of Sections 17 and 20, Township 26 South, Range 26 East, N.M.P.M., and the E/2 of Sections 18 and 19, Township 26 South, Range 26 East, N.M.P.M., (the "Application Lands"), and (2) pooling all uncommitted mineral interests in the Purple Sage-Wolfcamp Pool (98220), designated as a gas pool, underlying said HSU.

In support of its Application, Tap Rock states the following:

- 1. Tap Rock and/or its affiliates are mineral interest owners in the Application Lands and have the right to drill wells thereon as the designated Operator of the Application Lands.
- 2. Tap Rock seeks to dedicate all of the Application Lands to form a 1,280-acre, more or less, HSU.
- 3. Tap Rock seeks to dedicate the above-referenced HSU to the following proposed wells:
 - A. Coors Fed Com 211H (API No. *Pending*), which is a gas well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 20,

Township 26 South, Range 26 East, to a bottom hole location in the Purple Sage-Wolfcamp Gas Pool in the NW/4 NW/4 (Unit D) of Section 17, Township 26 South, Range 26 East;

- B. Coors Fed Com 212H (API No. *Pending*), which is a gas well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 20, Township 26 South, Range 26 East, to a bottom hole location in the Purple Sage-Wolfcamp Gas Pool in the NE/4 NW/4 (Unit C) of Section 17, Township 26 South, Range 26 East;
- C. Coors Fed Com 213H (API No. *Pending*), which is a gas well that will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 20, Township 26 South, Range 26 East, to a bottom hole location in the Purple Sage-Wolfcamp Gas Pool in the NW/4 NE/4 (Unit B) of Section 18, Township 26 South, Range 26 East, and;
- D. Coors Fed Com 214H (API No. *Pending*), which is a gas well that will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 20, Township 26 South, Range 26 East, to a bottom hole location in the Purple Sage-Wolfcamp Gas Pool in the NE/4 NE/4 (Unit A) of Section 18, Township 26 South, Range 26 East.
- 4. The wells are orthodox in their location as defined by 19.15.16.15.(C) NMAC, and Special Pool Order No. R-14262 for the Purple Sage-Wolfcamp Pool (98220), and the take points and laterals comply with Statewide Rules for setbacks under 19.15.16.15.(C) NMAC.
- 5. Tap Rock has made good-faith efforts to obtain voluntary agreements from all interest owners in the Purple Sage-Wolfcamp Gas Pool underlying the proposed spacing unit, but has been unable to secure agreement from all parties to participate in the drilling of the wells or otherwise commit their interests.

- 6. The pooling of all interests in the Purple Sage-Wolfcamp Gas Pool within the proposed unit will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 7. To provide for its just and fair share of the oil and gas underlying the Application Lands, Tap Rock requests that all uncommitted interests in this HSU be pooled and that Tap Rock be designated as the operator of the proposed horizontal wells and HSU.

WHEREFORE, Tap Rock requests this Application be set for hearing on May 8, 2025, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

- A. Approving the horizontal well spacing unit and pooling all uncommitted interests in the Purple Sage-Wolfcamp Gas Pool underlying the HSU within the Application Lands;
- B. Approving the Coors Fed Com 211H, Coors Fed Com 212H, Coors Fed Com 213H, and Coors Fed Com 214H as the initial wells for the HSU;
- C. Designating Tap Rock as operator of the HSU and the horizontal wells to be drilled thereon;
- D. Authorizing Tap Rock to recover its costs of drilling, completing, and equipping the wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

F. Imposing a 200% charge for the risk assumed by Tap Rock in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

BEATTY & WOZNIAK, P.C.

By:

Miguel A. Suazo

James P. Parrot

Jacob L. Everhart

Ryan McKee

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Attorneys for Tap Rock Operating LLC

Application of Tap Rock Operating, LLC for Approving a Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 1,280-acre, more or less, standard horizontal spacing and proration unit composed of the W/2 of Sections 17 and 20, Township 26 South, Range 26 East, N.M.P.M., and the E/2 of Sections 18 and 19, Township 26 South, Range 26 East, N.M.P.M., and (2) pooling all uncommitted mineral interests in the Purple Sage-Wolfcamp Pool, designated as a gas pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the: Coors Fed Com 211H (API No. Pending), which is a gas well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 20, Township 26 South, Range 26 East, to a bottom hole location in the Purple Sage-Wolfcamp Gas Pool in the NW/4 NW/4 (Unit D) of Section 17, Township 26 South, Range 26 East; the Coors Fed Com 212H (API No. Pending), which is a gas well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 20, Township 26 South, Range 26 East, to a bottom hole location in the Purple Sage-Wolfcamp Gas Pool in the NE/4 NW/4 (Unit C) of Section 17, Township 26 South, Range 26 East; the Coors Fed Com 213H (API No. Pending), which is a gas well that will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 20, Township 26 South, Range 26 East, to a bottom hole location in the Purple Sage-Wolfcamp Gas Pool in the NW/4 NE/4 (Unit B) of Section 18, Township 26 South, Range 26 East, and; the Coors Fed Com 214H (API No. Pending), which is a gas well that will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 20, Township 26 South, Range 26 East, to a bottom hole location in the Purple Sage-Wolfcamp Gas Pool in the NE/4 NE/4 (Unit A) of Section 18, Township 26 South, Range 26 East. The wells are orthodox in location, and the take points and laterals comply with Statewide Rules for setbacks. The wells and lands are located approximately 11.16 miles southeast of Whites City, New Mexico.

STATE OF NEW MEXICO ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF TAP ROCK OPERATING, LLC FOR APPROVAL OF STANDARD HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 25315

SELF-AFFIRMED STATEMENT OF ERICA SHEWMAKER

Erica Shewmaker, being first duly sworn upon oath, deposes and states as follows:

- 1. My name is Erica Shewmaker, and I am employed by Tap Rock Operating, LLC ("Tap Rock") as a Senior Landman.
- 2. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my qualifications as an expert in petroleum land matters were accepted and made a matter of record. I have several years of experience in petroleum land matters, and I have worked directly or in a supervisory role with the properties that are the subject of this matter.
- 3. I am familiar with the application filed by Tap Rock in the above-referenced case and the status of the subject lands.
- 4. I am submitting this statement in support of Tap Rock's application in the above-referenced case, as required by the Pre-Hearing Order issued by the Division. I intend to present this case by affidavit pursuant to 19.15.4.12.(A)(1) NMAC.
- 5. Tap Rock seeks an order (1) approving a standard 1,280-acre, more or less, standard horizontal spacing unit ("HSU") underlying the Application Lands as defined in the application filed under Case No. 25315, and (2) pooling all uncommitted mineral interests in the Purple Sage-Wolfcamp Gas Pool (98220), designated as a gas pool, underlying said HSU, and (3) dedicating

the HSU to the subject wells incorporated herein by reference via the initial application filed under Case No. 25315.

- 6. **Tap Rock Exhibit C-1** is a general location map showing the proposed HSU.
- 7. **Tap Rock Exhibit C-2** contains the Form C-102s reflecting the proposed Purple Sage-Wolfcamp Gas Pool Wells to be drilled and completed in the HSU. The location of each well is orthodox and meets the Division's offset requirements.
- 8. A review of the Purple Sage-Wolfcamp Gas Pool underlying the subject lands indicated that there are no overlapping spacing units in this pool.
- 9. **Tap Rock Exhibit C-3** contains a plat identifying ownership by tract in the HSU and applicable federal lease numbers. The acreage subject to the application are federal and fee lands.
- 10. **Tap Rock Exhibit C-4** sets forth the ownership of the parties being pooled in the Purple Sage-Wolfcamp Gas Pool and the nature of their interests. This exhibit identifies the tract number and working interest percentages for each owner.
- 11. **Tap Rock Exhibit C-5** contains a sample well proposal letter sent in February of 2025 to each working interest owner, which included AFEs for each proposed well. The estimated costs of the wells set forth in the AFEs are fair, reasonable, and comparable with the costs of other wells of similar depths and lateral lengths drilled in this area of New Mexico.
- 12. Tap Rock requests overhead and administrative rates of \$10,000/month for drilling each well and \$1,000/month for producing each well. These rates are fair and comparable to the rates charged by other operators for similar wells in this area of New Mexico. Tap Rock respectfully requests that these administrative and overhead costs be incorporated into any orders entered by the Division in these cases.

- 13. Tap Rock requests the maximum cost, plus 200% risk charge be assessed against non-consenting working interest owners.
- 14. **Tap Rock Exhibit C-6** sets forth a chronology of contact with each of the owners Tap Rock seeks to pool. Tap Rock has made a good faith effort to obtain voluntary joinder of the interest owners in the proposed wells.

In compiling the working interest parties' addresses, I conducted a diligent search of the public records in Eddy County, New Mexico, where the wells are located and did computer searches to locate the contact information for parties entitled to notification. All working interest owners were locatable and noticed. Tap Rock caused notice to be published in the Carlsbad-Current Argus, a newspaper of general circulation in Eddy County, New Mexico. I provided the law firm Beatty & Wozniak, P.C., with the names and addresses for these interest owners and instructed that each owner be provided notice of the hearing in these matters.

- 15. Tap Rock requests that it be designated operator of the HSU and wells.
- 16. **Exhibit C-1** through **Exhibit C-6** were either prepared by me or compiled from Tap Rock's company business records under my direction and supervision.
- 17. The granting of this application for compulsory pooling and approval of a standard spacing unit is in the best interest of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.
- 18. I hereby swear that to the best of my knowledge and belief, all of the matters set forth herein and in the exhibits are true, correct, and accurate.

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FURTHER AFFIANT SAYETH NOT.

Dated this 29th day of July, 2025.

Erica Shewmaker

Tap Rock Operating, LLC

STATE OF COLORADO

) ss.

COUNTY OF DENVER

The foregoing instrument was subscribed and sworn to before me this 29th day of July, 2025, by Erica Shewmaker, landman at Tap Rock Operating, LLC.

Witness my hand and official seal.

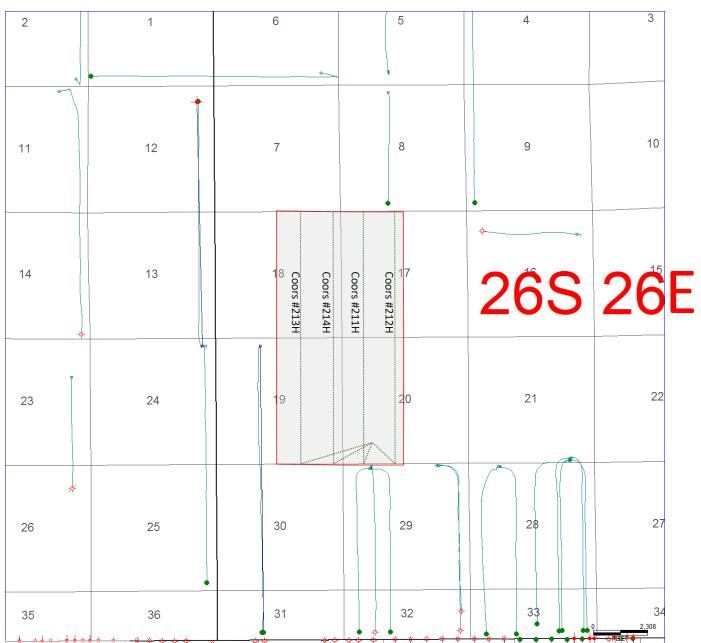
My commission expires: <u>January</u> 2,2029

CORI PETH Notary Public State of Colorado Notary id 20244047420 My Commission Expires January 2, 2029

Cou Peth

Leceived by OCIV V31/2025 4:30:29 PM





Case No. 25315
Tap Rock Operating, LLC - Exhibit C-1

<u>C-102</u>					State of New Is & Natura		Department		Revised July 9, 2024		
Submit Electronic Via OCD Permitt			0,	*		ION DIVIS			Initial Submittal		
								Submittal	X Amended Report		
								Type:	As Drilled		
		V	VELL LO	CATIO	N AND AC	REAGE DE	EDICATION	PLAT			
API Number	0-025-5686	7	Pool Code	98220	Pool Na		le Sage; Wolf	camp (Gas)		
Property Code			Property Name		COORS	FED COM				211H	
OGRID No.	#372043	3	Operator Name		P ROCK OP	PERATING, L	LC.		Ground Level Elev	ration 3462'	
Surface Owner:	State X Fee	Tribal Federa	1			Mineral Owner:	State X Fee Tribal	x Federal			
					Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County	
N	20	26-S	26-E	-	933' S	1347' W	N 32.02306	651 W 1	04.3192224	EDDY	
					Bottom Ho	le Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County	
D	17	26-S	26-E	-	5' N	990' W	N 32.04977	'33 W 1	04.3204131	EDDY	
Dedicated Acres	Infill on Dof	ning Wall Defi	ning Wall ADI			Overlapping Spacing	. Unit (V/N)	Consolidat	ad Cada		
1280		Infill or Defining Well Defining Well API Infill 214H (API No. P30-025-56870)					N	Consolida	C		
Order Numbers						Well Setbacks are un	nder Common Ownershi	p: XYes N)		
					Kick Off P	oint (KOP)					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S		Latitude		Longitude	County	
М	20	26-S	26-E	-	50' S	990' W	N 32.02063	886 W 1	04.3203713	EDDY	
					First Take	Point (FTP)					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County	
М	20	26-S	26-E	-	330' S	990' W	N 32.02140)83 W 1	04.3203725	EDDY	
					Last Take I	Point (LTP)					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W				County	
D	17	26-S	26-E	-	330' N	990' W	N 32.04887	799 W 1	04.3204115	EDDY	
Unitized Area or A	rea of Uniform I	ntrest		Spacing Unity	Type Horizonta	al Vertical	Ground	Floor Elevation			
OPERATO	OR CERTIF	FICATION				SURVEYOR	RS CERTIFICA	TION	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
best of my kn	owledge and	belief; and, i	f the well is a	vertical or	complete to the directional well,	I hereby certify notes of actual	that the well loca surveys made by 1	tion shown on ne or under m	this plat addingtion	d from field that the same	
that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest					is true and cor	rect to the best of	my belief.	W ME Y C	batt que same		
or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.								24508			
If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or applications of the control								$X \setminus X \subseteq X$			
unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.											
Cora	Walk		03-20-25					2/4/2025 2:	DI:18 PM	WHITE.	
Signature			Date			Signature and Seal of	of Professional Surveyo	r Date) . 10 FW		
Cory Walk											
Print Name						Certificate Number	Date o	f Survey			
cory@permitswest.com E-mail Address								02/20/2025			

Released to Imaging: 7/31/2025 4:49:35 PM

C-102 Submit Electronically	State of New M Energy, Minerals & Natural Ro	Natural Resources Department		Revised July 9, 2024
Via OCD Permitting	OIL CONSERVATIO	N DIVISION	a 1 1 1	Initial Submittal
			Submittal Type:	X Amended Report
			71	As Drilled
Property Name and Well Number	COORS FED C	COM 211H		

SURFACE LOCATION (SHL) FED PERF. POINT (FPP2) NEW MEXICO EAST NEW MEXICO EAST NAD 1983 NAD 1983 X=545711 Y=372130 X=545348 Y=376526 LAT.: N 32.0230651 LAT.: N 32.0351499 LONG.: W 104.3192224 LONG.: W 104.3203920 NAD 1927 NAD 1927 X=504527 Y=372074 X=504164 Y=376470 LAT.: N 32.0229446 LAT.: N 32.0350297 NAD27 LONG.: W 104.3187253 LONG.: W 104.3198946 NAD27 NAD27 X=503167.26 X=505822.63 933' FSL 1347' FWL 0' FNL 987' FWL X=500512.72 Y=381794.98 Y=381793.38 Y=381798.34 NAD83 KICK OFF POINT (KOP) LAST TAKE POINT (LTP) NAD83 X=544350 44 NAD83 **NEW MEXICO EAST** X=547005.84 **NEW MEXICO EAST** Y=381851.36 X=541695.88 Y=381849.80 NAD 1983 Y=381854.67 8 NAD 1983 X=545355 Y=371247 X=545341 Y=381521 LAT.: N 32.0206386 LAT.: N 32.0488799 LONG.: W 104.3203713 LONG.: W 104.3204115 。 6 NAD 1927 NAD 1927 = 359.9 X=504171 Y=371191 X=504158 Y=381464 LAT.: N 32.0205181 LAT.: N 32.0487598 LONG.: W 104.3198743 LONG.: W 104.3199138 50' FSL 990' FWL 330' FNL 990' FWL FIRST TAKE POINT (FTP) **BOTTOM HOLE LOCATION (BHL) NEW MEXICO EAST NEW MEXICO EAST** NAD 1983 NAD 1983 PRODUCING AREA X=545354 Y=371527 USA NMNM X=545340 Y=381846 NMNM 112259 LAT.: N 32.0214083 LAT.: N 32.0497733 113941 92° LONG .: W 104.3204131 LONG.: W 104.3203725] = 359.9 9993.3 NAD 1927 NAD 1927 NAD27 X=504171 Y=371471 X=504157 Y=381789 ΑZ X=505840.61 LAT.: N 32.0496533 LAT.: N 32.0212878 Y=376468.61 LONG.: W 104.3198754 LONG.: W 104.3199154 NAD27 NAD83 X=547023.90 330' FSL 990' FWL X=500516.36 5' FNL 990' FWL 17 18 Y=376473.20 Y=376524.94 **FED PERF. POINT (FPP1)** NAD83 19 20 **NEW MEXICO EAST** X=541699.61 Y=376529.45 USA NAD 1983 NMNM X=545351 Y=373864 113942 LAT.: N 32.0278327 LONG.: W 104.3203816 NAD 1927 X=504168 Y=373808 NMNM 103597 LAT.: N 32.0277123 FPP1 LONG.: W 104.3198843 2662' FNL 990' FWL 1670' FEE 92 SURVEYORS CERTIFICATION $AZ = 201.96^{\circ}$ AZ = 359I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 951.8' 280 -1309 02/20/2025 Date of Survey Signature and Seal of Professional Surveyor (Scal of Professional Source) 1665 **4**4990' **4** NAD27 30 29 330' 50'-NAD27 X=500514.47 X=505835.24 NAD27 Y=371148.72 Y=371139.68 X=503181.38 NAD83 Y=371142.13 NAD83 X=541697.80 X=547018.61 NAD83 Y=371204.89 Y=371195 92 X=544364.73 Y=371198.34 Tap Rock Operatings 16 18 Exhibit 10-12

<u>C-102</u>					State of New	Mayico			ed July 9, 2024		
Submit Electronic Via OCD Permitt						l Resources . ION DIVIS		nt			
				JIL COI	NOLICVAT	ION DIVIS	31011	Sub	mittal	Initial Submittal	
								Тур	oe:	Amended Report As Drilled	
			WELL LC	CATIO	N AND AC	DEACE DE	DICATI			As Diffied	
API Number			Pool Code	CATIO	Pool Na	REAGE DE	DICATIO	UN PLA	<u> </u>		
	0-025-5686	8		98220		Purp	ole Sage; V	Volfcam	p (Gas	<u> </u>	
Property Code			Property Name		COORS	FED COM					212H
OGRID No.	#372043	3	Operator Name		P ROCK OP	PERATING, L	LC.			Ground Level Elev	3462'
Surface Owner:	State Fee 7	Tribal Feder	al			Mineral Owner:	State Fee X Tr	ibal X Federa	al		
					Surface 1	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitu	de		Longitude	County
N	20	26-S	26-E	-	933' S	1372' W	N 32.02	30656	W 10	04.3191421	EDDY
					Bottom Ho	le Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitu			Longitude	County
С	17	26-S	26-E	-	5' N	2310' W	N 32.049	97707	W 10	04.3161526	EDDY
Dedicated Acres	Infill or Defi	ning Well Def	fining Well API			Overlapping Spacing	Unit (Y/N)	lo	Consolidate	d Code	
1280	Infil	·	-	PI No. 30-	-025-56870)	N C					
Order Numbers					,	Well Setbacks are under Common Ownership:					
					V:-1- OCC D						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Point (KOP) Feet from the E/W	Latitu	de		Longitude	County
N	20	26-S	26-E	_	50' S	2310' W	N 32.020	06347	W 10	04.3161121	EDDY
					First Take 1						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitu	de		Longitude	County
N	20	26-S	26-E	-	330' S	2310' W	N 32.02	14045	W 10	04.3161132	EDDY
					Last Tales I	Doint (LTD)					
UL or lot no.	Section	Township	Range	Lot Idn	Last Take I	Feet from the E/W	Latitu	de		Longitude	County
С	17	26-S	26-E	-	330' N	2310' W	N 32.04	88772	W 10	04.3161510	EDDY
Unitized Area or A	rea of Uniform I	ntrest		Spacing Unity		al Vertical	Gro	ound Floor Ele	evation		
OPERATO	OR CERTIF	FICATION	1			SURVEYOR	RS CERTIFI	CATION	[
best of my kn	owledge and i	belief; and,		ı vertical or d	directional well,	I hereby certify notes of actual	that the well surveys made	location sh by me or i	own on t	his plat was played	d from field that the same
best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest				is true and corr	rect to the besi	t of my bel	lief.	STEW WEAL	and the same		
or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.								24508			
If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or										To the second	
unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.								3/2			
I m	11/2016								11	IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	Milli
Way (Nuck		03-20-25	1				3/4/	/2025 2:5	9:30 PM	
Cory Walk			Date			Signature and Seal of	of Professional Sui	rveyor	Date		
Print Name						Certificate Number	D	ate of Survey	,		
cory@perr	nitswest.c	om						02/20	0/2025		

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eceivea by OCD: //31/2023 4:30.	29 PM			Page 20 o
C-102 Submit Electronically	State of New Energy, Minerals & Natural		Revised July 9, 2024	
Via OCD Permitting	OIL CONSERVATION DIVISION			Initial Submittal
		Submittal Type:	X Amended Report	
		71	As Drilled	
Property Name and Well Number	COORS FEI	D COM 212H		
		T		
SURFACE LOCATION (SHL) NEW MEXICO EAST			F	ED PERF. POINT (FPP2) NEW MEXICO EAST

NAD 1983 NAD 1983 X=545736 Y=372130 X=546668 Y=376525 LAT.: N 32.0230656 LAT.: N 32.0351466 LONG.: W 104.3191421 LONG.: W 104.3161321 NAD 1927 NAD 1927 X=504552 Y=372074 X=505484 Y=376469 LAT.: N 32.0229451 LAT.: N 32.0350263 NAD27 LONG.: W 104.3186450 LONG.: W 104.3156348 NAD27 NAD27 X=503167.26 X=505822.63 933' FSL 1372' FWL 0' FNL 2307' FWL Y=381794.98 X=500512.72 Y=381793.38 Y=381798.34 KICK OFF POINT (KOP) NAD83 LAST TAKE POINT (LTP) NAD83 X=544350 44 NAD83 **NEW MEXICO EAST** X=547005.84 **NEW MEXICO EAST** Y=381851.36 X=541695.88 Y=381849.80 NAD 1983 Y=381854.67 8 NAD 1983 X=546675 Y=371246 X=546661 Y=381520 LAT.: N 32.0206347 LAT.: N 32.0488772 LONG.: W 104.3161121 LONG.: W 104.3161510 NAD 1927 NAD 1927 X=505491 Y=371190 X=505478 Y=381464 LAT.: N 32.0205142 LAT.: N 32.0487571 LONG.: W 104.3156152 LONG.: W 104.3156534 50' FSL 2310' FWL 330' FNL 2310' FWL FIRST TAKE POINT (FTP) **BOTTOM HOLE LOCATION (BHL) NEW MEXICO EAST NEW MEXICO EAST** NAD 1983 NAD 1983 PRODUCING AREA USA NMNM 113941 X=546674 Y=371526 X=546660 Y=381845 NMNM 112259 LAT.: N 32.0214045 LAT.: N 32.0497707 AZ = 359.92° 9993.8' LONG.: W 104.3161526 LONG.: W 104.3161132 NAD 1927 NAD 1927 NAD27 X=505491 Y=371470 X=505477 Y=381789 X=505840.61 LAT.: N 32.0496505 LAT.: N 32.0212839 Y=376468.61 LONG.: W 104.3156163 LONG.: W 104.3156550 NAD27 NAD83 X=547023.90 330' FSL 2310' FWL X=500516.36 5' FNL 2310' FWL 17 18 FPP2 Y=376473.20 Y=376524.94 **FED PERF. POINT (FPP1)** NAD83 19 20 X=541699.61 **NEW MEXICO EAST** Y=376529.45 USA NAD 1983 X=546671 Y=373863 113942 LAT.: N 32.0278291 LONG.: W 104.3161221 NAD 1927 X=505488 Y=373807 NMNM 103597 LAT.: N 32.0277086 LONG.: W 104.3156250 2310 2662' FNL 2310' FWL FEE 95° FEE SURVEYORS CERTIFICATION 359.9 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 280. AZ = 133.271289.8' Ŋ 02/20/2025 SHL Seal of Professional Surveyor: DOMING: A508 **4** 2310' 4 / / / / NAD27 30 NADZ 05 X=505835.24 X=500514.47 NAD27 Y=371148.72 Y=371139.68 X=503181.38 NAD83 Y=371142.13 NAD83 X=541697.80 X=547018.61 NAD83 Y=371204.89 Y=371195.92 X=544364.73 Case No 25345 SURVIVIIII Y=371198.34

<u>C-102</u>	.,		Energy		State of New ls & Natural		Mexico l Resources Department			Reviso	ed July 9, 2024
Submit Electronic Via OCD Permitt			~			ION DIVIS				Initial Submittal	
								Subm Type		X Amended Report	
								-71		As Drilled	
		W		CATIO		REAGE DE	EDICATIO	N PLA	T		
	30-025-5686	69	Pool Code	98220	Pool Na		Sage; Wolfd	camp (G	ias)		
Property Code			Property Name		COORS	FED COM				Well Number	213H
OGRID No.	#372043	,	Operator Name		.P ROCK OP	PERATING, L	.LC.			Ground Level Elev	ration 3462'
Surface Owner:	State Fee 7	Γribal Federal				Mineral Owner:	State X Fee Trib	oal X Federal			
					Surface l	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	e	L	ongitude	County
М	20	26-S	26-E	-	933' S	1297' W	N 32.023	0655	W 104	4.3193838	EDDY
			-		Bottom Ho						
UL or lot no.	Section 10	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude			ongitude 4.3289342	County
В	18	26-S	26-E		5' N	1650' E	N 32.049	/811	VV 104	1.3289342	EDDY
Dedicated Acres	Infill or Defir	ning Well Defin	ing Well API			Overlapping Spacing	Unit (Y/N)	Co	onsolidated (Code	
1280	Infill	ı	214H (AF	ગ No. 30-	025-56870)		N			С	
Order Numbers						Well Setbacks are un	der Common Owner	rship: XYe	s No		
					Kick Off P	oint (KOP)					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	e	L	ongitude	County
0	19	26-S	26-E	-	50' S	1650' E	N 32.020	6528	W 104.3288897 E		EDDY
					First Take I	Point (FTP)					
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W	Latitude	e	L	ongitude	County
0	19	26-S	26-E	-	330' S	1650' E	N 32.021	4225	W 104	4.3288909	EDDY
					Last Take F	Point (LTP)					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W				ongitude	County
В	18	26-S	26-E	-	330' N	1650' E	N 32.048	8877	W 104	4.3289325	EDDY
Unitized Area or A	rea of Uniform In	ıtrest		Spacing Unity	Type Horizonta	al Vertical	Grou	and Floor Eleva	ation		
OPERATO	OR CERTIF	ICATION				SURVEYOR	RS CERTIFIC	CATION	·///	MINIMINI.	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either ouns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest					directional well, mineral interest ght to drill this orking interest	I hereby certify notes of actual is true and corr	that the well to surveys made by rect to the best	ocation show y me or un of my belie	on on the	is ADD Mags blotte supervision and MEX	d from field that the same
or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.								\\ (:	2,4508		
If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.					nterest or ution) in which				A PARTIES AND A	Ch St	
Cory	Walk		03-20-25	5				3/4/2025 2	11/1/SS PK	ONAL SURVEY	S
Signature			Date	<u>'</u>		Signature and Seal of	of Professional Surv	eyor	Date	<i>n</i>	
Cory Walk											
Print Name	:44					Certificate Number	Dat	te of Survey	·000=		
cory@permitswest.com								02/20/	2025		

Submit Electronically Via OCD Permitting Property Name and Well Number SURFACE LOCATION (SHL) NEW MEXICO EAST		L CONSE	RVATI	Resources Dep ION DIVISIO		Submittal Type:	Initial Submittal Amended Report
SURFACE LOCATION (SHL) NEW MEXICO EAST		COO	RS FED	COM 213H		1	
NEW MEXICO EAST				CONIZION		<u> </u>	As Drilled
NAD 1983 X=545661 Y=372130 LAT.: N 32.0230655 LONG.: W 104.3193838 NAD 1927 X=504477 Y=372074 LAT.: N 32.0229450 LONG.: W 104.3188867 933' FSL 1297' FWL KICK OFF POINT (KOP) NEW MEXICO EAST NAD 1983 X=542715 Y=371252 LAT.: N 32.0206528 LONG.: W 104.3288897 NAD 1927 X=501531 Y=371196 LAT.: N 32.0205324 LONG.: W 104.3283924 50' FSL 1650' FEL FIRST TAKE POINT (FTP) NEW MEXICO EAST NAD 1983 X=542714 Y=371532 LAT.: N 32.0214225 LONG.: W 104.3288909 NAD 1927 X=501531 Y=371476 LAT.: N 32.0214225 LONG.: W 104.3283936 330' FSL 1650' FEL FED PERF. POINT (FPP1) NEW MEXICO EAST NAD 1983 X=542711 Y=37371476 LAT.: N 32.0213021 LONG.: W 104.3283936 330' FSL 1650' FEL FED PERF. POINT (FPP1) NEW MEXICO EAST NAD 1983 X=542711 Y=373867 LAT.: N 32.0278400 LONG.: W 104.3289008 NAD 1927 X=501528 Y=373811 LAT.: N 32.0277198 LONG.: W 104.3284033 2662' FNL 1650' FEL	NAD27 X=500512.72 Y=381798.34 NAD83 X=541695.88 Y=381854.67	PRODUCING AREA	USA NMNM 112259 USA NMNM 112259 18650' 19	NAD27 X=503167.26 Y=381794.98 NAD83 X=544350.44 Y=381851.36 8 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	X=505 Y=376 NA X=547	27 22.63 93.38 83 05.84 49.80 BOT 1 1 D27 - 840.61 488.61 D83 023.90 524.94	FED PERF. POINT (FPP2) NEW MEXICO EAST NAD 1983 X=542708 Y=376529 LAT.: N 32.0351568 LONG.: W 104.3289117 NAD 1927 X=501524 Y=376472 LAT.: N 32.0350367 LONG.: W 104.3284140 0' FNL 1653' FEL LAST TAKE POINT (LTP) NEW MEXICO EAST NAD 1983 X=542701 Y=381523 LAT.: N 32.0488877 LONG.: W 104.3289325 NAD 1927 X=501518 Y=381467 LAT.: N 32.0487678 LONG.: W 104.3284345 330' FNL 1650' FEL TOM HOLE LOCATION (BHL) NEW MEXICO EAST NAD 1983 X=542700 Y=381848 LAT.: N 32.0497811 LONG.: W 104.3289342 NAD 1927 X=501517 Y=381792 LAT.: N 32.0496613 LONG.: W 104.3284362 5' FNL 1650' FEL
		20.0082 10.	71777777 11650' <u>177777</u> 30 NAD27 X=503181.38 Y=371142.13 NAD83 X=544364.73 Y=371198.34	29	Y / /	I hereby plat wa made by same is 02/20/ Date of Si Signature 127 35.24 39.68 18.61	

<u>C-102</u>					State of New		Department		Revised July 9, 2024		
Submit Electronic Via OCD Permitt			0,	*		ION DIVIS			Initial Submittal		
						Submittal	1 —				
						Type:	As Drilled				
		v	VELL LC	CATIO	N AND AC	REAGE DE	EDICATIO	N PLAT			
API Number	20.025		Pool Code		Pool N	ame	ple Sage; W				
D + C 1	30-025-	50670		8220		Fui	pie Sage, w	Ullcarrip (Ga			
Property Code			Property Name		COORS	FED COM				214H	
OGRID No.	#372043	3	Operator Name	TA	P ROCK OF	PERATING, L	LC.		Ground Level Elev	ation 3462'	
Surface Owner:	State X Fee	Tribal Federal	•			Mineral Owner:	State X Fee Tribal	X Federal	'		
					Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County	
M	20	26-S	26-E	-	933' S	1322' W	N 32.0230	663 W 1	04.3193035	EDDY	
			<u>. </u>		Bottom Ho	le Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S		Latitude		Longitude	County	
Α	18	26-S	26-E	-	5' N	280' E	N 32.0497	762 W 1	04.3245123	EDDY	
D. I 14	Ir en De	· will be	. W II + DI			lo 1 : 6 :	H. 's OVAD	0 1:1	. 10.1		
Dedicated Acres 1280	Defini	ning Well Defir	_	I No. 30 C	25-56870)	Overlapping Spacing Unit (Y/N) Consolidated Code N C					
Order Numbers		119	2 1411 (AF	1110. 50-0	123-30070)	Well Setbacks are under Common Ownership: XYes No					
Order Numbers						l	ider Common Owners	inp. Mres M	0		
***		m 1:	T 20	T		oint (KOP)	Y 25 4		× 5.1		
UL or lot no.	Section 19	Township 26-S	Range 26-E	Lot Idn	Feet from the N/S 50' S				County		
Г	19	20-3	20-E	-	30 3	280' E	N 32.0206	1433 11 1	04.3244092	בטטז	
						Point (FTP)					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	400	Longitude	County	
Р	19	26-S	26-E	-	330' S	280' E	N 32.0214	130 W 1	04.3244704	EDDY	
					Last Take l	Point (LTP)					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County	
Α	18	26-S	26-E	-	330' N	280' E	N 32.0488	828 W 1	04.3245106	EDDY	
Unitized Area or A	rea of Uniform I	ntrest		Spacing Unity	Type X Horizonta	al Vertical	Ground	d Floor Elevation			
	OR CERTII fu that the ir		tained herein	is true and	complete to the	SURVEYOR I hereby certify	RS CERTIFICA that the well loc	ATION ation shown on	this plat was plotte	d from field	
best of my kn that this orga	nowledge and nization eithe	belief; and, ij er owns a wor	the well is a king interest	vertical or or or or unleased r	lirectional well, nineral interest	notes of actual is true and cor	surveys made by rect to the best o	me of under m	Vsupervision, and	that the same	
well at this lo	ocation pursu nineral interes	ant to a contr st, or to a vol	act with an ountary pooling	wner of a wo	ght to drill this rking interest r a compulsory			THE WILLY	graph state of the		
pooling order	•	· ·		this organiz	ation has			(2,4508)			
If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory							In Cal	Join 1			
any part of the pooling order			will be locate	ed or obtained	t a compulsory		3,70	PAR CONTRACTOR OF THE PART OF	RAGIN		
(1911.	Wolfe		02 20 21	=			<i>"</i>	24508 22508 2018 S ONA L 20148 PM ONA L 20148 PM ONA L	MILLINI.		
Signature	vvui		03-20-25 Date)		Signature and Seal	3/4/2025 2:5 of Professional Survey	0:48 PM Dat	e		
Cory Walk											
Print Name					<u> </u>	Certificate Number	Date	of Survey			
cory@peri	mitswest.d	com						02/20/2025			

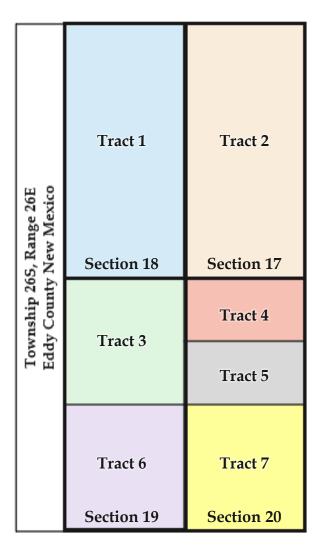
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eceived by OCD: 7/31/2025 4:30.	29 PM		Page 24 o
C-102 Submit Electronically	State of New Mexico Energy, Minerals & Natural Resources Department		Revised July 9, 2024
Via OCD Permitting	OIL CONSERVATION DIVISION		Initial Submittal
		Submittal Type:	X Amended Report
		31	As Drilled
Property Name and Well Number	COORS FED COM 214H		
SURFACE LOCATION (SHL) NEW MEXICO EAST NAD 1983		F	ED PERF. POINT (FPP2) NEW MEXICO EAST NAD 1983

X=544078 Y=376527 X=545686 Y=372131 LAT.: N 32.0230663 LAT.: N 32.0351531 LONG.: W 104.3193035 LONG.: W 104.3244905 NAD 1927 NAD 1927 7 | 8 X=504502 Y=372074 X=502894 Y=376471 LAT.: N 32.0229458 LAT.: N 32.0350329 NAD27 LONG.: W 104.3188064 LONG.: W 104.3239930 NAD27 NAD27 X=503167.26 X=505822.63 933' FSL 1322' FWL 0' FNL 283' FEL Y=381794.98 X=500512.72 Y=381793.38 Y=381798.34 KICK OFF POINT (KOP) NAD83 LAST TAKE POINT (LTP) NAD83 X=544350 44 NAD83 **NEW MEXICO EAST** X=547005.84 **NEW MEXICO EAST** 330' 5' Y=381851.36 X=541695.88 Y=381849.80 NAD 1983 Y=381854.67 NAD 1983 X=544085 Y=371249 X=544071 Y=381522 LAT.: N 32.0206433 LAT.: N 32.0488828 LONG.: W 104.3244692 LONG.: W 104.3245106 = 359.90° 325.0' NAD 1927 NAD 1927 X=502901 Y=371193 X=502888 Y=381465 LAT.: N 32.0205229 LAT.: N 32.0487628 LONG.: W 104.3239720 LONG.: W 104.3240127 50' FSL 280' FEL 330' FNL 280' FEL **BOTTOM HOLE LOCATION (BHL)** FIRST TAKE POINT (FTP) **NEW MEXICO EAST NEW MEXICO EAST** NAD 1983 NAD 1983 PRODUCING AREA USA NMNM 113941 X=544084 Y=371529 X=544070 Y=381847 NMNM 112259 LAT.: N 32.0214130 LAT.: N 32.0497762 LONG.: W 104.3245123 LONG.: W 104.3244704 NAD 1927 NAD 1927 NAD27 = 359.9992.7 X=502901 Y=371473 X=502887 Y=381790 X=505840.61 LAT.: N 32.0496562 LAT.: N 32.0212926 Y=376468.61 Ŗ LONG.: W 104.3239732 LONG.: W 104.3240144 NAD27 NAD83 X=500516.36 X=547023.90 330' FSL 280' FEL 5' FNL 280' FEL 283 FPP2 18 Y=376473.20 17 Y=376524.94 **FED PERF. POINT (FPP1)** NAD83 20 X=541699.61 **NEW MEXICO EAST** Y=376529.45 USA NAD 1983 2662' X=544081 Y=373866 113942 LAT.: N 32.0278361 LONG.: W 104.3244798 NAD 1927 X=502898 Y=373809 NMNM 103597 LAT.: N 32.0277158 LONG.: W 104.3239824 2662' FNL 280' FEL FPP1-FEE FEE SURVEYORS CERTIFICATION $A\dot{Z} = 241.16^{\circ}$ I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the 1827.5' 359. -SHL same is true and correct to the best of my belief. -1334 02/20/2025 Date of Survey Signature and Seal of Professional Surveyor Scal of Professional Summer Scale of Professional Scale ///2386' ///// '330' < //// 2387' /// NAD27 NAD27 X=500514.47 X=505835.24 NAD27 Y=371148.72 Y=371139.68 X=503181.38 NAD83 Y=371142.13 NAD83 X=541697.80 X=547018.61 NAD83 Y=371204.89 Y=371195.92 X=544364.73 Tap Rock Opgrations Ltg. 48 Fthibit 1012 Y=371198.34 30 29

Exhibit C-3 Plat of Tracts, Tract Ownership, Applicable Lease Numbers





Tract 1 - Sec 18 E2	WI %
COG Operating LLC	100.000000
Total	100

Tract 2 - Sec 17 W2	WI %
Chevron USA Inc	100.000000
Total	100

Tract 3 - Sec 19 NE4	WI %
OXY USA Inc	7.500000
Chevron Midcontinent LP	7.500000
COG Operating LLC	35.625000
Concho Oil & Gas LLC	1.875000
Allar Development LLC	20.000000
Sarvis Permian Land Fund I, LLC	1.206250%
Sarvis Rockmont Permian Land Fund, LLC	1.474306
Sarvis Permian Land Fund I SC, LLC	2.144444
Highland (Texas) Energy Company	0.175000
EOG Resources Inc	18.562500
Oxy Y-1 Company	2.250000
Sharbro Energy LLC	1.687500
Total	100

Tract 4 - Sec 20 N2NW	WI %
Chevron USA Inc	100.000000
Total	100

Tract 5 - Sec 20 S2NW	WI %
Chevron USA Inc	100.000000
Total	100

Tract 6 - Sec 19 SE4	WI %
Tap Rock Resources III LLC	87.500000
West Pecos Trading Company LLC	9.3750000
Chevron USA Inc	0.781250
Platform Energy III LLC	1.562500
Suncrest Resources LLC	0.260417
AmericaWest Resources LLC	0.260417
Speyside Resources LLC	0.260417
Total	100

Tract 7 - Sec 20 SW4	WI %
Tap Rock Resources III LLC	84.375000
West Pecos Trading Company LLC	9.375000
Chevron USA Inc	3.125000
Platform Energy III LLC	1.562500
Suncrest Resources LLC	0.520833
AmericaWest Resources LLC	0.520833
Speyside Resources LLC	0.520833
Total	100

Tract No.	Lease Type	Lease No.
1	FED	BLM Lease 112259
2	FED	BLM Lease 113941
3	FED	BLM Lease 103597
4 & 5	FED	BLM Lease 113942
6	FEE	
7	FEE	

Case No. 25315
Tap Rock Operating, LLC - Exhibit C-3

Exhibit ©-43Wöfking Interest in Unit, Pooled Parties Highlighted



Township 26S, Range 26E Eddy County New Mexico	Tract 1 Section 18	Tract 2 Section 17
	Tract 3	Tract 4 Tract 5
	Tract 6 Section 19	Tract 7 Section 20

WI Owner	WI%	Net Acres	Tract No	Type of Interest	Status
Tap Rock Resources III LLC	21.484375%	275.000000	6, 7	Working Interest	Operator
Chevron USA Inc	<mark>37.988281%</mark>	486.250001	<mark>2, 4, 5, 6, 7</mark>	Working Interest	Compulsory Pool
Chevron Midcontinent LP	0.937500%	12.000000	<mark>3</mark>	Working Interest	Compulsory Pool
OXY USA Inc	<mark>0.937500%</mark>	12.000000	<mark>3</mark>	Working Interest	Compulsory Pool
Oxy Y-1 Company	<mark>0.281250%</mark>	3.600000	<mark>3</mark>	Working Interest	Compulsory Pool
Sarvis Rockmont Permian Land Fund, LLC	<mark>0.184288%</mark>	<mark>2.358889</mark>	<mark>3</mark>	Working Interest	Compulsory Pool
Sarvis Permian Land Fund I, LLC	<mark>0.150781%</mark>	1.930000	<mark>3</mark>	Working Interest	Compulsory Pool
Sarvis Permian Land Fund I SC, LLC	<mark>0.268056%</mark>	<mark>3.431111</mark>	<mark>3</mark>	Working Interest	Compulsory Pool
EOG Resources Inc	<mark>2.320313%</mark>	<mark>29.700000</mark>	<mark>3</mark>	Working Interest	Compulsory Pool
COG Operating LLC	29.453125%	377.000000	1, 3	Working Interest	Voluntary Joinder
Allar Development LLC	2.500000%	32.000000	3	Working Interest	Voluntary Joinder
West Pecos Trading Company LLC	2.343750%	30.000000	6, 7	Working Interest	Voluntary Joinder
Platform Energy III LLC	0.390625%	5.000000	6, 7	Working Interest	Voluntary Joinder
Concho Oil & Gas LLC	0.234375%	3.000000	3	Working Interest	Voluntary Joinder
Sharbro Energy LLC	0.210938%	2.700000	3	Working Interest	Voluntary Joinder
AmericaWest Resources LLC	0.097656%	1.249999	6, 7	Working Interest	Voluntary Joinder
Speyside Resources LLC	0.097656%	1.249999	6, 7	Working Interest	Voluntary Joinder
Suncrest Resources LLC	0.097656%	1.249999	6, 7	Working Interest	Voluntary Joinder
Highland (Texas) Energy Company	0.021875%	0.280000	3	Working Interest	Voluntary Joinder
Total	100.000000	1280.00			

Case No. 25315
Released to Imaging 3611309,514.45350PM4



February 19, 2025 Via Certified Mail

ALLAR DEVELOPMENT LLC PO BOX 1567 GRAHAM, TX 76450

Re: Well Proposals

- COORS FEDERAL COM #211H
- COORS FEDERAL COM #212H
- COORS FEDERAL COM #213H
- COORS FEDERAL COM #214H

Township 26 South, Range 26 East Section 17: W/2; Township 26 South, Range 26 East Section 18: E/2; Township 26 South, Range 26 East Section 19: E/2; Township 26 South, Range 26 East Section 20: W/2

Eddy County, New Mexico

To Whom It May Concern:

By letter dated September 18, 2024, Tap Rock Operating, LLC ("Tap Rock"), as Operator, proposed the four wells described herein (the "Wells"). However, due to surface constraints, Tap Rock adjusted the well locations, shifting the surface holes to the south side of the unit and the bottom holes to the north side. As a result, Tap Rock is re-proposing the Wells with the updated information provided herein. If you previously submitted an election to participate or not to participate, expressed a willingness to sign an Operating Agreement, or indicated an inclination to sell your interest, please resubmit and reaffirm your position under this updated proposal letter.

Tap Rock now proposes to drill and complete the Wells at the following approximate locations:

Well Name	Surface Hole Location (SHL)	Bottom Hole Location (BHL)	Formation	True Vertical Depth	Measured Depth
COORS FEDERAL COM #211H	SE/4SW/4 of Section 20	990' FWL of Section 17	Wolfcamp A	8,050'	18,250'
COORS FEDERAL COM #212H	SE/4SW/4 of Section 20	2,310' FWL of Section 17	Wolfcamp A	8,050'	18,250'
COORS FEDERAL COM #213H	SW/4SW/4 of Section 20	1,650' FEL of Section 18	Wolfcamp A	8,050'	18,250'
COORS FEDERAL COM #214H	SW/4SW/4 of Section 20	280' FEL of Section 18	Wolfcamp A	8,050'	18,250'

The proposed locations and drilling plans described above are subject to change depending on surface or subsurface issues that may be encountered.

An itemized schedule of the total estimated cost to drill and complete each of the Wells is provided in the enclosed AFEs. Tap Rock also estimates an additional \$1,283,000.00 per well for a central tank battery. Your election to participate in the drilling and completion of the Wells will also be considered an election to participate in the construction of the production

Case No. 25315 Tap Rock Operating, LLC - Exhibit C-5



facility. Tap Rock is proposing to drill the Wells under the modified terms of the enclosed AAPL Form 610-1989 Operating Agreement.

Please indicate your election to participate by signing a copy of this letter and the AFEs and return to me via Email or mail within thirty (30) days. If you do not wish to participate in the operation, Tap Rock would like to offer the following terms, subject to approval of Tap Rock's board and verification of title:

- For leased working interest parties, a three-year Term Assignment, \$500 per net acre bonus consideration.
- For unleased mineral owners, a three-year primary term lease with a royalty equal to the difference between existing burdens and 20%, \$500 per net acre bonus consideration.

Additionally, Tap Rock is open to discuss possible trades or other deal structures related to your interest in the proposed Wells. If an agreement cannot be reached within thirty (30) days of your receipt of this letter, Tap Rock will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed Wells to allow Tap Rock to move forward with planning and drilling the Wells.

Thank you for your time and consideration. If you have any questions regarding the above, please feel free to contact me at the undersigned.

Sincerely,

TAP ROCK OPERATING, LLC

Matter C. ACOC;

Matthew C. Phillips

Land Manager 720-459-3724

mphillips@taprk.com



ALLAR DEVELOPMENT LLC nereby elects to:
participate in the drilling, completion and equipping of the COORS FEDERAL COM #211H non-consent the COORS FEDERAL COM #211H
participate in the drilling, completion and equipping of the COORS FEDERAL COM #212H non-consent the COORS FEDERAL COM #212H
participate in the drilling, completion and equipping of the COORS FEDERAL COM #213H non-consent the COORS FEDERAL COM #213H
participate in the drilling, completion and equipping of the COORS FEDERAL COM #214H non-consent the COORS FEDERAL COM #214H
By:
Name:
Title:
Date:

523 Park Point Dr, Golden, Colorado 80401 Authorization For Expenditure

Coors Fed Com #211H

Name: AFE #: County: State: 0 Eddy NM

Well Description:

Date: February 18, 2025 MD/TVD: 18250 / 8050 Lateral Length: 9750 Geologic Target: Wolfcamp A

Drill, complete, and produce a horizontal Wolfcamp A well with a 9750 foot lateral.

cos	T CODES	INTANGIBLE DRILLING COSTS DESCRIPTION	AMOUNT
1	1	Land - Legal	40,000
1	2	Land - Regulatory	14,000
1	3	Land - Surface Damages	50,000
1	4	Land - Survey	10,000
1	5	Location/Pit Construction	59,000
1	6	Remedial Dirtwork	0
1	7	Reserve/Frac Pit Closing	0
1	8	Drilling - Contractor	539,487
1	9	Mob/Rig Up - Contractor/Trucking	50,000
1	10	Cementing Services	141,000
1	11	Cementing Services Cementing Equipment	
1			30,000
	12	Bits/Drill Out Assemblies	63,500
1	13	Fluid Circulation Equipment/Services	60,676
1	14	Fluids/Chemicals	102,751
1	15	WBM Cuttings/Wastewater Disposal	73,000
1	16	OBM Cuttings/Chemical Disposal	0
1	17	Fuel/Power	57,135
1	18	Water	35,809
1	19	Directional Drilling	190,451
1	20	Mud Logging	23,113
1	21	Open/Cased/Production Hole Logs	0
1	22	Coring	0
1	23	Geologic Supervision	0
1	24	Engineering Supervision	0
1	25	Consultant Supervision	96,999
1	26	Freight/Transportation	9,000
1	27	Labor	98,500
1	28	Supplies - Surface	2,500
1	29	Supplies - Living Quarters	1,000
1	30	Rentals - Surface	53,622
1	31	Rentals - Living Quarters	34,363
1	32	Rentals - Downhole	2,000
1	33	Rentals - Pipe & Handling Tools	59,040
1	34	Rentals - Frac Stack	33,010
1	35	Rentals - Frac Tanks	5,714
1	36	Coil Tubing Unit/Workover Rig	3,714
1	37	Wireline/Slickline/Perforating	
1	38		
		Temporary Packers/Plugs	+
1	39	High Pressure Pump Truck	
1	40	Stimulation	
1	41	Rentals - Pressure Control	+ -
1	42	Flowback Services	1
1	43	Water Transfer Services	
1	44	Flowback Water Trucking & Disposal	1
1	45	Permanent Equipment Installation	1
1	46	Pipeline Tapping Services	1
1	47	Plugging & Abandonment	0
1	53	Overhead	0
1	54	Insurance	20,000
1	55	Contingency	384,532

INTANGIBLE COMPLETION COSTS				
	T CODES	DESCRIPTION	AMOUNT	
2	1	Land - Legal		
2	2	Land - Regulatory		
2	3	Land - Surface Damages		
2	4	Land - Survey		
2	5	Location/Pit Construction		
2	6	Remedial Dirtwork		
2	7	Reserve/Frac Pit Closing		
2	8	Drilling - Contractor		
2	9	Mob/Rig Up - Contractor/Trucking		
2	10	Cementing Services		
2	11	Cementing Equipment		
2	12	Bits/Drill Out Assemblies	65,261	
2	13	Fluid Circulation Equipment/Services		
2	14	Fluids/Chemicals	43,482	
2	15	WBM Cuttings/Wastewater Disposal		
2	16	OBM Cuttings/Chemical Disposal		
2	17	Fuel/Power	479,385	
2	18	Water	602,610	
2	19	Directional Drilling	002,010	
2	20	Mud Logging		
2	21	Open/Cased/Production Hole Logs	8,692	
2	22	Coring		
2	23	Geologic Supervision		
2	24	Engineering Supervision		
2	25	Consultant Supervision	80,560	
2	26	Freight/Transportation	2,000	
2	27	Labor	2,532	
2	28	Supplies - Surface	2,000	
2	29	Supplies - Living Quarters	2,000	
2	30	Rentals - Surface	14,763	
2	31	Rentals - Living Quarters	15,630	
2	32	Rentals - Downhole	C	
2	33	Rentals - Pipe & Handling Tools	0	
2	34	Rentals - Frac Stack	84,307	
2	35	Rentals - Frac Tanks	29,562	
2	36	Coil Tubing Unit/Workover Rig	132,744	
2	37	Wireline/Slickline/Perforating		
			261,608	
2	38	Temporary Packers/Plugs	48,045	
2	39	High Pressure Pump Truck	53,795	
2	40	Stimulation	1,760,226	
2	41	Rentals - Pressure Control		
2	42	Flowback Services	54,103	
2	43	Water Transfer Services	55,650	
2	44	Flowback Water Trucking & Disposal	9,446	
2	45	Permanent Equipment Installation		
2	46	Pipeline Tapping Services		
2	47	Plugging & Abandonment		
2	53	Overhead	13,715	
2	54	Insurance		
2	55	Contingency	441,301	
		TOTAL INTANGIBLE COMPLETION COSTS:		

		INTANGIBLE PRODUCTION COSTS	
COST	CODES	DESCRIPTION	AMOUNT
3	1	Land - Legal	
3	2	Land - Regulatory	
3	3	Land - Surface Damages	
3	4	Land - Survey	
3	5	Location/Pit Construction	5,000
3	6	Remedial Dirtwork	
3	7	Reserve/Frac Pit Closing	
3	8	Drilling - Contractor	
3	9	Mob/Rig Up - Contractor/Trucking	
3	10	Cementing Services	
3	11	Cementing Equipment	
3	12	Bits/Drill Out Assemblies	
3	13	Fluid Circulation Equipment/Services	
3	14	Fluids/Chemicals	
3	15	WBM Cuttings/Wastewater Disposal	
3	16	OBM Cuttings/Chemical Disposal	
3	17	Fuel/Power	
3	18	Water	
3	19	Directional Drilling	
3	20	Mud Logging	
3	21	Open/Cased/Production Hole Logs	
3	22	Coring	
3	23	Geologic Supervision	
3	24	Engineering Supervision	
3	25	Consultant Supervision	23,500
3	26	Freight/Transportation	10,000
3	27	Labor	12,917
3	28	Supplies - Surface	12,517
3	29	Supplies - Living Quarters	
3	30	Rentals - Surface	23,667
3	31	Rentals - Living Quarters	25,007
3	32	Rentals - Downhole	
3	33	Rentals - Pipe & Handling Tools	
3	34	Rentals - Frac Stack	0
3	35	Rentals - Frac Stack	900
3	36	Coil Tubing Unit/Workover Rig	26,500
3			
3	37	Wireline/Slickline/Perforating	12,000
_	38	Temporary Packers/Plugs	
3	39	High Pressure Pump Truck	
3	40	Stimulation	
3	41	Rentals - Pressure Control	
3	42	Flowback Services	67,167
3	43	Water Transfer Services	
3	44	Flowback Water Trucking & Disposal	65,000
3	45	Permanent Equipment Installation	
3	46	Pipeline Tapping Services	
3	47	Plugging & Abandonment	
-		Outside and	0
3	53	Overhead	U

TOTAL INTANGIBLE DRILLING COSTS: \$2,307,191

TANGIBLE COMPLETION COSTS DESCRIPTION

COST CODES

TOTAL INTANGIBLE PRODUCTION COSTS:
TANGIBLE PRODUCTION COSTS

cos	T CODES	DESCRIPTION	AMOUNT
4	60	Conductor Casing	30,000
4	61	Surface Casing	15,652
4	62	1st Intermediate Casing	46,620
4	63	2nd Intermediate Casing	0
4	64	Production Casing	444,388
4	65	Tubing	
4	66	Wellhead	78,000
4	67	Permanent Packers/Hangers/Plugs	
4	68	Tanks	
4	69	Production Vessels	
4	70	Compressors	
4	71	Surface Flowlines	
4	72	Gathering Lines	
4	73	Valves & Controllers	
4	74	Artificial Lift Equipment	
4	75	Instrumentation & Measurement	
4	76	Electrical Grounding/Safety Equipment	
4	77	Permanent Equipment Installation	
4	80	Other - Surface	
4	81	Other - Downhole	15,000
		TOTAL TANGIBLE DRILLING COSTS:	\$629,660

TANGIBLE DRILLING COSTS

CODES	DESCRIPTION .	AIVICOITI
60	Conductor Casing	
61	Surface Casing	
62	1st Intermediate Casing	
63	2nd Intermediate Casing	
64	Production Casing	0
65	Tubing	
66	Wellhead	0
67	Permanent Packers/Hangers/Plugs	
68	Tanks	
69	Production Vessels	
70	Compressors	
71	Surface Flowlines	
72	Gathering Lines	
73	Valves & Controllers	
74	Artificial Lift Equipment	
75	Instrumentation & Measurement	
76	Electrical Grounding/Safety Equipment	
77	Permanent Equipment Installation	
80	Other - Surface	
81	Other - Downhole	
	TOTAL TANGIBLE COMPLETION COSTS:	\$0
	TOTAL COMPLETION COSTS:	\$4,263,416
	60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77	60 Conductor Casing 61 Surface Casing 62 1st Intermediate Casing 63 2nd Intermediate Casing 64 Production Casing 65 Tubing 66 Wellhead 67 Permanent Packers/Hangers/Plugs 68 Tanks 69 Production Vessels 70 Compressors 71 Surface Flowlines 72 Gathering Lines 73 Valves & Controllers 74 Artificial Lift Equipment 75 Instrumentation & Measurement 76 Electrical Grounding/Safety Equipment 77 Permanent Equipment Installation 80 Other - Surface 81 Other - Downhole TOTAL TANGIBLE COMPLETION COSTS:

cos	T CODES	DESCRIPTION	AMOUNT
6	60	Conductor Casing	
6	61	Surface Casing	
6	62	1st Intermediate Casing	
6	63	2nd Intermediate Casing	
6	64	Production Casing	
6	65	Tubing	51,783
6	66	Wellhead	29,610
6	67	Permanent Packers/Hangers/Plugs	0
6	68	Tanks	
6	69	Production Vessels	311,225
6	70	Compressors	
6	71	Surface Flowlines	263,750
6	72	Gathering Lines	0
6	73	Valves & Controllers	0
6	74	Artificial Lift Equipment	79,000
6	75	Instrumentation & Measurement	
6	76	Electrical Grounding/Safety Equipment	
6	77	Permanent Equipment Installation	6,250
6	80	Other - Surface	
6	81	Other - Downhole	
		TOTAL TANGIBLE PRODUCTION COSTS:	\$741,618

TOTAL PRODUCTION COSTS: \$1,035,198 TOTAL WELL COST: \$8,235,465

TAP ROCK RESOURCES COMPANY APPROVAL:

TOTAL DRILLING COSTS: \$2,936,851

CEO	VP - EXPLORATION	
CFO .	VP - OPERATIONS	-
VP - LAND & LEGAL	SENIOR GEOLOGIST	-

COMPANY NAME:						
SIGNED BY:	TITLE:					
WORKING INTEREST (%):	DATE:					
TAX ID:	APPROVAL:					

523 Park Point Dr, Golden, Colorado 80401 Authorization For Expenditure

Coors Fed Com #212H

Name: AFE #: County: State:

Well Description:

Date: February 18, 2025 MD/TVD: 18250 / 8050 Lateral Length: 9750 Geologic Target: Wolfcamp A

Drill, complete, and produce a horizontal Wolfcamp A well with a 9750 foot lateral.

OST COI	INTANGIBLE DRILLING COSTS DES DESCRIPTION	AMOUNT
1 1		40,000
1 2	Land - Regulatory	14,000
1 3		50,000
1 4		10,000
1 5		59,000
1 6		(
1 7		(
1 8		539,487
1 9		50,000
1 1		141,000
1 1		30,000
1 1		63,500
1 1		60,676
1 1		102,75
1 1		73,000
1 1		75,000
1 1	-	57,13
1 1		35,80
1 1		190,45
1 2	_	23,11
1 2	50 0	20,11
1 2		
1 2		
1 2		
1 2		96,999
1 2	•	9,00
1 2		98,50
1 2		2,50
1 2		1,00
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1 3		53,623 34,363
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_		2,000
1 3	-	59,04
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1 5	3 Overhead	- 1
1 5		20,000
1 5	Contingency	384,53

CODES	INTANGIBLE COMPLETION COSTS DESCRIPTION	AMOUNT
1		
2		
	· · · · · · · · · · · · · · · · · · ·	
7		
8	Drilling - Contractor	
9		
10		
11		
12		65,261
13		
14	Fluids/Chemicals	43,482
15	WBM Cuttings/Wastewater Disposal	
16	OBM Cuttings/Chemical Disposal	
17	Fuel/Power	479,385
18	Water	602,610
19	Directional Drilling	
20	Mud Logging	
21	Open/Cased/Production Hole Logs	8,692
22	Coring	
23	Geologic Supervision	
24		
25	Consultant Supervision	80,560
26	Freight/Transportation	2,000
27	Labor	2,532
28	Supplies - Surface	2,000
29	Supplies - Living Quarters	2,000
30	Rentals - Surface	14,763
31	Rentals - Living Quarters	15,630
32	Rentals - Downhole	C
33	Rentals - Pipe & Handling Tools	C
34	Rentals - Frac Stack	84,307
35	Rentals - Frac Tanks	29,562
36	Coil Tubing Unit/Workover Rig	132,744
37	Wireline/Slickline/Perforating	261,608
38	Temporary Packers/Plugs	48,045
39	High Pressure Pump Truck	53,795
40	Stimulation	1,760,226
41	Rentals - Pressure Control	
42	Flowback Services	54,103
43	Water Transfer Services	55,650
44	Flowback Water Trucking & Disposal	9,446
45	Permanent Equipment Installation	
46	Pipeline Tapping Services	
47	Plugging & Abandonment	
53	Overhead	13,715
54	Insurance	
	1 2 3 4 4 5 6 7 8 9 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 33 33 34 34 35 36 36 37 38 38 38 38 39 39 39 39 39 39 39 39 39 39 39 39 39	1 Land - Legal 2 Land - Regulatory 3 Land - Surface Damages 4 Land - Surface Damages 4 Land - Surface Damages 5 Location/Pit Construction 6 Remedial Dirtwork 7 Reserve/Frac Pit Closing 8 Drilling - Contractor 9 Mob/Rig Up - Contractor/Trucking 10 Cementing Services 11 Cementing Equipment 12 Bits/Drill Out Assemblies 13 Fluid Circulation Equipment/Services 14 Fluids/Chemicals 15 WBM Cuttings/Wastewater Disposal 16 OBM Cuttings/Chemical Disposal 17 Fuel/Power 18 Water 19 Directional Drilling 20 Mud Logging 21 Open/Cased/Production Hole Logs 22 Coring 23 Geologic Supervision 24 Engineering Supervision 25 Consultant Supervision 26 Freight/Transportation 27 Labor 28 Supplies - Surface 29 Supplies - Surface 30 Rentals - Frac Stack 31 Rentals - Frac Stack 32 Rentals - Frac Stack 33 Rentals - Frac Stack 34 Rentals - Frac Stack 35 Rentals - Frac Tanks 36 Coil Tubing Unit/Workover Rig 37 Wireline/Slickline/Perforating 38 Temporary Packers/Plugs 39 High Pressure Pump Truck 40 Stimulation 41 Rentals - Pressure Control 42 Flowback Services 43 Water Transfer Services 44 Flowback Water Trucking & Disposal 45 Permanent Equipment Installation 46 Pipeline Tapping Services 47 Plugging & Abandonment

cos	T CODES	INTANGIBLE PRODUCTION COSTS DESCRIPTION	AMOUNT
3	1	Land - Legal	
3	2	Land - Regulatory	
3	3	Land - Surface Damages	
3	4	Land - Survey	
3	5	Location/Pit Construction	5,000
3	6	Remedial Dirtwork	-,
3	7	Reserve/Frac Pit Closing	
3	8	Drilling - Contractor	
3	9	Mob/Rig Up - Contractor/Trucking	
3	10	Cementing Services	
3	11	Cementing Equipment	
3	12	Bits/Drill Out Assemblies	
3	13	Fluid Circulation Equipment/Services	
3	14	Fluids/Chemicals	
3	15	WBM Cuttings/Wastewater Disposal	
3	16	OBM Cuttings/Chemical Disposal	
3	17	Fuel/Power	
3	18	Water	
3	19	Directional Drilling	
3	20	Mud Logging	
3	21	Open/Cased/Production Hole Logs	
3	22	Coring	
3	23		
3		Geologic Supervision	
	24	Engineering Supervision	22 500
3	25	Consultant Supervision	23,500
3	26	Freight/Transportation	10,000
3	27	Labor	12,917
3	28	Supplies - Surface	
3	29	Supplies - Living Quarters	22.667
3	30	Rentals - Surface	23,667
3	31	Rentals - Living Quarters	
3	32	Rentals - Downhole	
3	33	Rentals - Pipe & Handling Tools	
3	34	Rentals - Frac Stack	0
3	35	Rentals - Frac Tanks	900
3	36	Coil Tubing Unit/Workover Rig	26,500
3	37	Wireline/Slickline/Perforating	12,000
3	38	Temporary Packers/Plugs	
3	39	High Pressure Pump Truck	
3	40	Stimulation	
3	41	Rentals - Pressure Control	
3	42	Flowback Services	67,167
3	43	Water Transfer Services	
3	44	Flowback Water Trucking & Disposal	65,000
3	45	Permanent Equipment Installation	
3	46	Pipeline Tapping Services	
3	47	Plugging & Abandonment	
3	53	Overhead	0
3	54	Insurance	
3	55	Contingency	46,930

TOTAL INTANGIBLE DRILLING COSTS: \$2,307,191

TANGIBLE COMPLETION COSTS

DESCRIPTION

TANGIBLE PRODUCTION COST	S
DESCRIPTION	

cos	AMOUNT		
4	60	Conductor Casing	30,000
4	61	Surface Casing	15,652
4	62	1st Intermediate Casing	46,620
4	63	2nd Intermediate Casing	0
4	64	Production Casing	444,388
4	65	Tubing	
4	66	Wellhead	78,000
4	67	Permanent Packers/Hangers/Plugs	
4	68	Tanks	
4	69	Production Vessels	
4	70	Compressors	
4	71	Surface Flowlines	
4	72	Gathering Lines	
4	73	Valves & Controllers	
4	74	Artificial Lift Equipment	
4	75	Instrumentation & Measurement	
4	76	Electrical Grounding/Safety Equipment	
4	77	Permanent Equipment Installation	
4	80	Other - Surface	
4	81	Other - Downhole	15,000
		TOTAL TANGIBLE DRILLING COSTS:	\$620.660

5	60	Conductor Casing			
5	61	Surface Casing			
5	62	1st Intermediate Casing			
5	63	2nd Intermediate Casing			
5	64	Production Casing	0		
5	65	Tubing			
5	66	Wellhead	0		
5	67	Permanent Packers/Hangers/Plugs			
5	68	Tanks			
5	69	Production Vessels			
5	70	Compressors			
5	71	Surface Flowlines			
5	72	Gathering Lines			
5	73	Valves & Controllers			
5	74	Artificial Lift Equipment			
5	75	Instrumentation & Measurement			
5	76	Electrical Grounding/Safety Equipment	-		
5	77	Permanent Equipment Installation	-		
5	80	Other - Surface	-		
5	81	Other - Downhole	-		
	TOTAL TANGIBLE COMPLETION COSTS: \$0				

TANGIBLE PRODUCTION COSTS					
	T CODES	DESCRIPTION	AMOUNT		
6	60	Conductor Casing			
6	61	Surface Casing			
6	62	1st Intermediate Casing			
6	63	2nd Intermediate Casing			
6	64	Production Casing			
6	65	Tubing	51,783		
6	66	Wellhead	29,610		
6	67	Permanent Packers/Hangers/Plugs	0		
6	68	Tanks			
6	69	Production Vessels	311,225		
6	70	Compressors			
6	71	Surface Flowlines	263,750		
6	72	Gathering Lines	0		
6	73	Valves & Controllers	0		
6	74	Artificial Lift Equipment	79,000		
6	75	Instrumentation & Measurement			
6	76	Electrical Grounding/Safety Equipment			
6	77	Permanent Equipment Installation	6,250		
6	80	Other - Surface			
6	81	Other - Downhole			
		TOTAL TANGIBLE PRODUCTION COSTS:	\$741,618		

TOTAL TANGIBLE DRILLING COSTS: \$629,660 TOTAL COMPLETION COSTS: \$4,263,416 TOTAL DRILLING COSTS: \$2,936,851

COST CODES

TOTAL PRODUCTION COSTS: \$1,035,198 TOTAL WELL COST: \$8,235,465

TAP ROCK RESOURCES COMPANY APPROVAL:

CEO _	VP - EXI	PLORATION	
CFO _	VP - C	PERATIONS	
VP - LAND & LEGAL	SENIOR	GEOLOGIST	

COMPANY NAME: _	
SIGNED BY:	TITLE:
WORKING INTEREST (%):	DATE:
TAX ID:	APPROVAL:

523 Park Point Dr, Golden, Colorado 80401 Authorization For Expenditure

Coors Fed Com #213H

Name: AFE #: County: State: 0 Eddy NM

Well Description:

Date: February 18, 2025 MD/TVD: 18250 / 8050 Lateral Length: 9750 Geologic Target: Wolfcamp A

Drill, complete, and produce a horizontal Wolfcamp A well with a 9750 foot lateral.

cosı	CODES	INTANGIBLE DRILLING COSTS DESCRIPTION	AMOUNT
1	1	Land - Legal	40,000
1	2	Land - Regulatory	14,000
1	3	Land - Surface Damages	50,000
1	4	Land - Survey	10,000
1	5	Location/Pit Construction	59,00
1	6	Remedial Dirtwork	
1	7	Reserve/Frac Pit Closing	
1	8	Drilling - Contractor	539,48
1	9	Mob/Rig Up - Contractor/Trucking	50,00
1	10	Cementing Services	141,00
1	11	Cementing Equipment	30,00
1	12	Bits/Drill Out Assemblies	63,50
1	13	Fluid Circulation Equipment/Services	60,67
1	14	Fluids/Chemicals	102,75
1	15	WBM Cuttings/Wastewater Disposal	73,00
1	16	OBM Cuttings/Chemical Disposal	73,00
1		Fuel/Power	
_	17	,	57,13
1	18	Water	35,80
1	19	Directional Drilling	190,45
1	20	Mud Logging	23,11
1	21	Open/Cased/Production Hole Logs	
1	22	Coring	
1	23	Geologic Supervision	
1	24	Engineering Supervision	
1	25	Consultant Supervision	96,99
1	26	Freight/Transportation	9,00
1	27	Labor	98,50
1	28	Supplies - Surface	2,50
1	29	Supplies - Living Quarters	1,00
1	30	Rentals - Surface	53,62
1	31	Rentals - Living Quarters	34,36
1	32	Rentals - Downhole	2,00
1	33	Rentals - Pipe & Handling Tools	59,04
1	34	Rentals - Frac Stack	
1	35	Rentals - Frac Tanks	5,71
1	36	Coil Tubing Unit/Workover Rig	
1	37	Wireline/Slickline/Perforating	
1	38	Temporary Packers/Plugs	
1	39	High Pressure Pump Truck	
1	40	Stimulation	
1	41	Rentals - Pressure Control	
	42		
1		Flowback Services	
1	43	Water Transfer Services	
1	44	Flowback Water Trucking & Disposal	
1	45	Permanent Equipment Installation	
1	46	Pipeline Tapping Services	
1	47	Plugging & Abandonment	
1	53	Overhead	1
1	54	Insurance	20,00
1	55	Contingency	384,53

COST	CODES	INTANGIBLE COMPLETION COSTS DESCRIPTION	AMOUNT
2	1	Land - Legal	
2	2	Land - Regulatory	
2	3	Land - Surface Damages	
2	4	Land - Survey	
2	5	Location/Pit Construction	
2	6	Remedial Dirtwork	
2	7	Reserve/Frac Pit Closing	
2	8	Drilling - Contractor	
2	9	Mob/Rig Up - Contractor/Trucking	
2	10	Cementing Services	
2	11	Cementing Equipment	
2	12	Bits/Drill Out Assemblies	65,261
2	13	Fluid Circulation Equipment/Services	
2	14	Fluids/Chemicals	43,482
2	15	WBM Cuttings/Wastewater Disposal	
2	16	OBM Cuttings/Chemical Disposal	
2	17	Fuel/Power	479,385
2	18	Water	602,610
2	19	Directional Drilling	
2	20	Mud Logging	
2	21	Open/Cased/Production Hole Logs	8,692
2	22	Coring	0,032
2	23		
2	24	Geologic Supervision	
		Engineering Supervision	00.560
2	25	Consultant Supervision	80,560
2	26	Freight/Transportation	2,000
2	27	Labor	2,532
2	28	Supplies - Surface	2,000
2	29	Supplies - Living Quarters	2,000
2	30	Rentals - Surface	14,763
2	31	Rentals - Living Quarters	15,630
2	32	Rentals - Downhole	0
2	33	Rentals - Pipe & Handling Tools	0
2	34	Rentals - Frac Stack	84,307
2	35	Rentals - Frac Tanks	29,562
2	36	Coil Tubing Unit/Workover Rig	132,744
2	37	Wireline/Slickline/Perforating	261,608
2	38	Temporary Packers/Plugs	48,045
2	39	High Pressure Pump Truck	53,795
2	40	Stimulation	1,760,226
	41		1,700,220
2	41	Rentals - Pressure Control	E4 103
2		Flowback Services	54,103
2	43	Water Transfer Services	55,650
2	44	Flowback Water Trucking & Disposal	9,446
2	45	Permanent Equipment Installation	
2	46	Pipeline Tapping Services	
2	47	Plugging & Abandonment	
2	53	Overhead	13,715
2	54	Insurance	
2	55	Contingency	441,301
		TOTAL INTANGIBLE COMPLETION COSTS:	

	CODES	DESCRIPTION	AMOUNT
3	1	Land - Legal	
3	2	Land - Regulatory	
3	3	Land - Surface Damages	
3	4	Land - Survey	
3	5	Location/Pit Construction	5,000
3	6	Remedial Dirtwork	5,555
3	7	Reserve/Frac Pit Closing	
3	8	Drilling - Contractor	
3	9	Mob/Rig Up - Contractor/Trucking	
3	10	Cementing Services	
3	11	Cementing Services Cementing Equipment	
3	12	Bits/Drill Out Assemblies	
3	13	Fluid Circulation Equipment/Services	
3	14	Fluids/Chemicals	
3	15	WBM Cuttings/Wastewater Disposal	
3	16	OBM Cuttings/Chemical Disposal	
3	17	Fuel/Power	
3	18	Water	
3	19	Directional Drilling	
3	20	Mud Logging	
3	21	Open/Cased/Production Hole Logs	
3	22	Coring	
3	23	Geologic Supervision	
3	24	Engineering Supervision	
3	25	Consultant Supervision	23,500
3	26	Freight/Transportation	10,000
3	27	Labor	12,917
3	28	Supplies - Surface	
3	29	Supplies - Living Quarters	
3	30	Rentals - Surface	23,667
3	31	Rentals - Living Quarters	23,007
3	32	Rentals - Downhole	
_			
3	33	Rentals - Pipe & Handling Tools	
3	34	Rentals - Frac Stack	
3	35	Rentals - Frac Tanks	900
3	36	Coil Tubing Unit/Workover Rig	26,500
3	37	Wireline/Slickline/Perforating	12,000
3	38	Temporary Packers/Plugs	
3	39	High Pressure Pump Truck	
3	40	Stimulation	
3	41	Rentals - Pressure Control	
3	42	Flowback Services	67,167
3	43	Water Transfer Services	
3	44	Flowback Water Trucking & Disposal	65,000
3	45	Permanent Equipment Installation	
3	46	Pipeline Tapping Services	
3	47	Plugging & Abandonment	
3	53	Overhead	(
_		Insurance	· · · · · · · · · · · · · · · · · · ·

TOTAL INTANGIBLE DRILLING COSTS: \$2,307,191

TANGIBLE COMPLETION COSTS

TANCIDI	 DILOTIA	

TOTAL INTANGIBLE PRODUCTION COSTS: \$293,580

COST	AMOUNT		
4	60	Conductor Casing	30,000
4	61	Surface Casing	15,652
4	62	1st Intermediate Casing	46,620
4	63	2nd Intermediate Casing	0
4	64	Production Casing	444,388
4	65	Tubing	
4	66	Wellhead	78,000
4	67	Permanent Packers/Hangers/Plugs	
4	68	Tanks	
4	69	Production Vessels	
4	70	Compressors	
4	71	Surface Flowlines	
4	72	Gathering Lines	
4	73	Valves & Controllers	
4	74	Artificial Lift Equipment	
4	75	Instrumentation & Measurement	
4	76	Electrical Grounding/Safety Equipment	
4	77	Permanent Equipment Installation	
4	80	Other - Surface	
4	81	Other - Downhole	15,000
		TOTAL TANGIRLE DRILLING COSTS:	\$629 660

COS	CODES	DESCRIPTION	AMOUNT
5	60	Conductor Casing	
5	61	Surface Casing	
5	62	1st Intermediate Casing	
5	63	2nd Intermediate Casing	
5	64	Production Casing	0
5	65	Tubing	
5	66	Wellhead	0
5	67	Permanent Packers/Hangers/Plugs	
5	68	Tanks	
5	69	Production Vessels	
5	70	Compressors	
5	71	Surface Flowlines	
5	72	Gathering Lines	
5	73	Valves & Controllers	
5	74	Artificial Lift Equipment	
5	75	Instrumentation & Measurement	
5	76	Electrical Grounding/Safety Equipment	
5	77	Permanent Equipment Installation	
5	80	Other - Surface	
5	81	Other - Downhole	
		TOTAL TANGIBLE COMPLETION COSTS:	\$0

TOTAL COMPLETION COSTS: \$4,263,416

COST CODES		DESCRIPTION	AMOUNT
6	60	Conductor Casing	
6	61	Surface Casing	
6	62	1st Intermediate Casing	
6	63	2nd Intermediate Casing	
6	64	Production Casing	
6	65	Tubing	51,783
6	66	Wellhead	29,610
6	67	Permanent Packers/Hangers/Plugs	0
6	68	Tanks	
6	69	Production Vessels	311,225
6	70	Compressors	
6	71	Surface Flowlines	263,750
6	72	Gathering Lines	0
6	73	Valves & Controllers	0
6	74	Artificial Lift Equipment	79,000
6	75	Instrumentation & Measurement	
6	76	Electrical Grounding/Safety Equipment	
6	77	Permanent Equipment Installation	6,250
6	80	Other - Surface	
6	81	Other - Downhole	
		TOTAL TANGIBLE PRODUCTION COSTS:	\$741,618

TOTAL PRODUCTION COSTS: \$1,035,198 TOTAL WELL COST: \$8,235,465

TAP ROCK RESOURCES COMPANY APPROVAL:

TOTAL DRILLING COSTS: \$2,936,851

CEO	VP - EXPLORATION	
CFO	VP - OPERATION:	5
VP - LAND & LEGAL	SENIOR GEOLOGIST	-

COMPANY NAME:	
SIGNED BY:	TITLE:
WORKING INTEREST (%):	DATE:
TAX ID:	APPROVAL:

523 Park Point Dr, Golden, Colorado 80401 Authorization For Expenditure

Coors Fed Com #214H

Name: AFE #: County: State: 0 Eddy NM Date: February 18, 2025 MD/TVD: 18250 / 8050 Lateral Length: 9750 Geologic Target: Wolfcamp A

Drill, complete, and produce a horizontal Wolfcamp A well with a 9750 foot lateral. Well Description:

cos	T CODES	DESCRIPTION	AMOUNT
1	1	Land - Legal	40,000
1	2	Land - Regulatory	14,000
1	3	Land - Surface Damages	50,000
1	4	Land - Survey	10,000
1	5	Location/Pit Construction	59,000
1	6	Remedial Dirtwork	C
1	7	Reserve/Frac Pit Closing	C
1	8	Drilling - Contractor	539,487
1	9	Mob/Rig Up - Contractor/Trucking	50,000
1	10	Cementing Services	141,000
1	11	Cementing Equipment	30,000
1	12	Bits/Drill Out Assemblies	63,500
1	13	Fluid Circulation Equipment/Services	60,676
1	14	Fluids/Chemicals	102,751
1	15	WBM Cuttings/Wastewater Disposal	73,000
1	16	OBM Cuttings/Chemical Disposal	75,000
1	17	Fuel/Power	57,135
1	18	Water	35,809
1	19	Directional Drilling	
		-	190,451
1	20	Mud Logging	23,113
1	21	Open/Cased/Production Hole Logs	0
1	22	Coring	(
1	23	Geologic Supervision	0
1	24	Engineering Supervision	0
1	25	Consultant Supervision	96,999
1	26	Freight/Transportation	9,000
1	27	Labor	98,500
1	28	Supplies - Surface	2,500
1	29	Supplies - Living Quarters	1,000
1	30	Rentals - Surface	53,622
1	31	Rentals - Living Quarters	34,363
1	32	Rentals - Downhole	2,000
1	33	Rentals - Pipe & Handling Tools	59,040
1	34	Rentals - Frac Stack	
1	35	Rentals - Frac Tanks	5,714
1	36	Coil Tubing Unit/Workover Rig	
1	37	Wireline/Slickline/Perforating	
1	38	Temporary Packers/Plugs	
1	39	High Pressure Pump Truck	
1	40	Stimulation	
1	41	Rentals - Pressure Control	
1	42	Flowback Services	
1	43	Water Transfer Services	
1	44	Flowback Water Trucking & Disposal	
1	45		
		Permanent Equipment Installation	
1	46	Pipeline Tapping Services	
1	47	Plugging & Abandonment	0
1	53	Overhead	C
1	54	Insurance	20,000

COST	CODES	INTANGIBLE COMPLETION COSTS DESCRIPTION	AMOUNT
2	1	Land - Legal	
2	2	Land - Regulatory	
2	3	Land - Surface Damages	
2	4	Land - Survey	
2	5	Location/Pit Construction	
2	6	Remedial Dirtwork	
2	7	Reserve/Frac Pit Closing	
2	8		
_		Drilling - Contractor	
2	9	Mob/Rig Up - Contractor/Trucking	
2	10	Cementing Services	+
2	11	Cementing Equipment	
2	12	Bits/Drill Out Assemblies	65,261
2	13	Fluid Circulation Equipment/Services	
2	14	Fluids/Chemicals	43,482
2	15	WBM Cuttings/Wastewater Disposal	
2	16	OBM Cuttings/Chemical Disposal	
2	17	Fuel/Power	479,385
2	18	Water	602,610
2	19	Directional Drilling	
2	20	Mud Logging	
2	21	Open/Cased/Production Hole Logs	8,692
2	22	Coring	
2	23	Geologic Supervision	
2	24	Engineering Supervision	
2	25	Consultant Supervision	80,560
2	26	Freight/Transportation	2,000
2	27	Labor	2,532
	28	Supplies - Surface	2,000
2	29		
		Supplies - Living Quarters	2,000
2	30	Rentals - Surface	14,763
2	31	Rentals - Living Quarters	15,630
2	32	Rentals - Downhole	C
2	33	Rentals - Pipe & Handling Tools	C
2	34	Rentals - Frac Stack	84,307
2	35	Rentals - Frac Tanks	29,562
2	36	Coil Tubing Unit/Workover Rig	132,744
2	37	Wireline/Slickline/Perforating	261,608
2	38	Temporary Packers/Plugs	48,045
2	39	High Pressure Pump Truck	53,795
2	40	Stimulation	1,760,226
2	41	Rentals - Pressure Control	
2	42	Flowback Services	54,103
2	43	Water Transfer Services	55,650
2	44	Flowback Water Trucking & Disposal	9,446
2	45	Permanent Equipment Installation	.,
2	46	Pipeline Tapping Services	
2	47	Plugging & Abandonment	
2	53	Overhead	13,715
2	54	Insurance	15,/15
2			441 201
4	55	Contingency	441,301

cos.	T CODES	INTANGIBLE PRODUCTION COSTS DESCRIPTION	AMOUNT
3	1	Land - Legal	AMOUNT
3	2	Land - Regulatory	
3	3	Land - Surface Damages	
3	4	Land - Survey	
3	5	Location/Pit Construction	5,000
3	6	Remedial Dirtwork	3,000
3	7	Reserve/Frac Pit Closing	
3	8	Drilling - Contractor	
3	9	Mob/Rig Up - Contractor/Trucking	
3	10	Cementing Services	
3	11	Cementing Services Cementing Equipment	
3	12	Bits/Drill Out Assemblies	
3	13	Fluid Circulation Equipment/Services	
3	14	Fluids/Chemicals	
3	15	WBM Cuttings/Wastewater Disposal	
3	16	OBM Cuttings/Chemical Disposal	
3	17	Fuel/Power	
	18	Water	
3	19		
-		Directional Drilling	
3	20	Mud Logging	
3	21	Open/Cased/Production Hole Logs	
3	22	Coring	
3	23	Geologic Supervision	
3	24	Engineering Supervision	
3	25	Consultant Supervision	23,500
3	26	Freight/Transportation	10,000
3	27	Labor	12,917
3	28	Supplies - Surface	
3	29	Supplies - Living Quarters	
3	30	Rentals - Surface	23,667
3	31	Rentals - Living Quarters	
3	32	Rentals - Downhole	
3	33	Rentals - Pipe & Handling Tools	
3	34	Rentals - Frac Stack	0
3	35	Rentals - Frac Tanks	900
3	36	Coil Tubing Unit/Workover Rig	26,500
3	37	Wireline/Slickline/Perforating	12,000
3	38	Temporary Packers/Plugs	
3	39	High Pressure Pump Truck	
3	40	Stimulation	
3	41	Rentals - Pressure Control	
3	42	Flowback Services	67,167
3	43	Water Transfer Services	
3	44	Flowback Water Trucking & Disposal	65,000
3	45	Permanent Equipment Installation	
3	46	Pipeline Tapping Services	
3	47	Plugging & Abandonment	
3	53	Overhead	0
3	54	Insurance	
3	55	Contingency	46,930

TOTAL INTANGIBLE DRILLING COSTS: \$2,307,191

TANGIBLE COMPLETION COSTS

DESCRIPTION

COST CODES

TANGIBLE	PRODUCTION	COST

COST CODES DESCR		DESCRIPTION	AMOUNT
4	60	Conductor Casing	30,000
4	61	Surface Casing	15,652
4	62	1st Intermediate Casing	46,620
4	63	2nd Intermediate Casing	0
4	64	Production Casing	444,388
4	65	Tubing	
4	66	Wellhead	78,000
4	67	Permanent Packers/Hangers/Plugs	
4	68	Tanks	
4	69	Production Vessels	
4	70	Compressors	
4	71	Surface Flowlines	
4	72	Gathering Lines	
4	73	Valves & Controllers	
4	74	Artificial Lift Equipment	
4	75	Instrumentation & Measurement	
4	76	Electrical Grounding/Safety Equipment	
4	77	Permanent Equipment Installation	
4	80	Other - Surface	
4	81	Other - Downhole	15,000
		TOTAL TANGIBLE DRILLING COSTS:	\$629,660

TANGIBLE DRILLING COSTS

5	60	Conductor Casing		
5	61	Surface Casing		
5	62	1st Intermediate Casing		
5	63	2nd Intermediate Casing		
5	64	Production Casing	0	
5	65	Tubing		
5	66	Wellhead	0	
5	67	Permanent Packers/Hangers/Plugs		
5	68	Tanks		
5	69	Production Vessels		
5	70	Compressors		
5	71	Surface Flowlines		
5	72	Gathering Lines	Sathering Lines	
5	73	Valves & Controllers		
5	74	Artificial Lift Equipment		
5	75	Instrumentation & Measurement		
5	76	Electrical Grounding/Safety Equipment		
5	77	Permanent Equipment Installation		
5	80	Other - Surface		
5	81	Other - Downhole		
TOTAL TANGIBLE COMPLETION COSTS: \$0				

cos	T CODES	DESCRIPTION	AMOUNT
6	60	Conductor Casing	
6	61	Surface Casing	
6	62	1st Intermediate Casing	
6	63	2nd Intermediate Casing	
6	64	Production Casing	
6	65	Tubing	51,783
6	66	Wellhead	29,610
6	67	Permanent Packers/Hangers/Plugs	0
6	68	Tanks	
6	69	Production Vessels	311,225
6	70	Compressors	
6	71	Surface Flowlines	263,750
6	72	Gathering Lines	0
6	73	Valves & Controllers	0
6	74	Artificial Lift Equipment	79,000
6	75	Instrumentation & Measurement	
6	76	Electrical Grounding/Safety Equipment	
6	77	Permanent Equipment Installation	6,250
6	80	Other - Surface	
6	81	Other - Downhole	
		TOTAL TANGIBLE PRODUCTION COSTS:	\$741,618

TOTAL COMPLETION COSTS: \$4,263,416 TOTAL DRILLING COSTS: \$2,936,851

TOTAL WELL COST: \$8,235,465

TOTAL PRODUCTION COSTS: \$1,035,198

TAP ROCK RESOURCES COMPANY APPROVA	ΑL
------------------------------------	----

CEO	VP - EXPLORATION	
CFO	VP - OPERATION:	5
VP - LAND & LEGAL	SENIOR GEOLOGIST	-

	COMPANY NAME:	
SI	GNED BY:	TITLE:
WORKING INTE	:REST (%):	DATE:
	TAX ID:	APPROVAL:

Exhibit C-6 Chronology of Contact

Party	Address	Proposal, AFE, and JOA Certified Mail Tracking No.	Proposal, AFE, and JOA Certified Mail Sent Date	Proposal, AFE, and JOA Certified Mail Received Date	
CHEVRON MIDCONTINENT LP	1400 SMITH ST HOUSTON, TX 77002	940551189876545683821	2/19/2025	2/21/2025	2/19 - Mailed well proposals, AFEs, and proposed Operating Agreement. Chevron initially expressed willingness to do a deal. Negotiations and due diligence ongoing throughout the months of April, May, June and July with parties reaching generally agreed to terms and working to finalize definitive deal docs and JOA. 7/30 - Chevron indicated they would like to participate in the wells. Parties are finalizing the JOA. Once the JOA form is agreed to and signed, Tap Rock will notify the commission to remove Chevron entities from the pooled party list.
CHEVRON USA INC	1400 SMITH ST HOUSTON, TX 77002	940551189876545683825	2/19/2025	2/21/2025	IIII

Exhibit C-6 Chronology of Contact

Party	Address	Proposal, AFE, and JOA Certified Mail Tracking No.	Proposal, AFE, and JOA Certified Mail Sent Date	Proposal, AFE, and JOA Certified Mail Received Date	
OXY USA INC	5 GREENWAY PLAZA, SUITE 110 HOUSTON, TX 77045	940551189876545683829	2/19/2025	2/21/2025	2/19 - Mailed well proposals, AFEs, and proposed Operating Agreement 4/29 - Received feedback on JOA form from Oxy on a different unit. Parties are in ongoing talks on JOA form. 6/1 - Tap Rock agrees to all of Oxy's JOA edits, Oxy still has a side letter agreement redlines they want to review prior to signing. 6/5 - Oxy landman leaves on paternity leave 6/16 - Tap Rock followed up with Oxy trying to finalize JOA 7/14 - Oxy landman returns from leave, talks resume. 7/30 - Oxy returns redlines, parties working to finalize JOA. Once the JOA form is agreed to and signed, Tap Rock will notify the commission to remove both Oxy entities from pooled party list.
OXY Y-1 COMPANY	5 GREENWAY PLAZA, SUITE 110 HOUSTON, TX 77045	940261189876544086532	6/10/2025	6/16/2025	5/8 - Updated title revealed parties we had not originally sent proposals, including Oxy Y-1 Company (Oxy USA Inc did receive all original mailings). Tap Rock filed for continuance of OCD pooling hearing in order to give proper proposals, pooling notice, and update Exhibits accordingly for Oxy Y-1. 6/10 - sent proposals via USPS & Email.

Exhibit C-6 Chronology of Contact

		1		
Address	Proposal, AFE, and JOA Certified Mail	JOA Certified Mail Sent	Proposal, AFE, and JOA Certified Mail Received Date	
5509 CHAMPIONS DR MIDLAND, TX 79706			6/16/2025	5/8 - Updated title revealed parties we had not originally sent proposals, including EOG Resources Inc. Filed for continuance of hearing in order to give proper proposals, pooling notice, and update Exhibits accordingly. 6/10 - sent proposals via USPS & Email. 7/17 - EOG provided proposed redlines. 7/29 - Tap Rock plans to accept EOG's redlines and discuss with EOG over the coming week to exchange signatures. Tap Rock will notify the commission to remove EOG from pooled parties once obtained.
	DR MIDLAND, TX	Proposal, AFE, and JOA Certified Mail Tracking No. 5509 CHAMPIONS DR MIDLAND, TX 940261189876544086530	AFE, and JOA Proposal, AFE, and Certified JOA Certified Mail Mail Sent Tracking No. 5509 CHAMPIONS DR MIDLAND, TX AFE, and JOA Certified Mail Sent Date 6/10/2025	AFE, and JOA Certified Mail Sent Date State

Exhibit C-6 Chronology of Contact

Exhibit C-6 Chronology of	<u> Contact</u>	T		1	
Party	Address	Proposal, AFE, and JOA Certified Mail Tracking No.	Proposal, AFE, and JOA Certified Mail Sent Date	Proposal, AFE, and JOA Certified Mail Received Date	
STRATEGIC ENERGY	2350 N FOREST RD	94055118987654568382	2/19/2025		2/19 - Mailed well proposals, AFEs, and proposed
INCOME FUND IV LP	GETZVILLE, NY	33	2/25/2025		Operating Agreement
	14063	94026118987654561711			2/25 - Original packet sent to 2350 N Forest Rd returned
NOW:		32			to Tap Rocks office
SARVIS PERMIAN LAND	1521 N COOPER ST,				2/25 - Attempt to mail to parent company, US Energy Dev
FUND I, LLC	SUITE 400				Co at this address was successful. Seeing the USPS
SARVIS ROCKMONT	ARLINGTON, TX				tracking come back as it being forwarded again, Erica
PERMIAN LAND FUND, LLC	76011				Emailed Jacob Daniels and Todd Witmer to try to get an
SARVIS PERMIAN LAND					updated address and confirm receipt on 3/26/2025
FUND I SC, LLC					4/4 - USPS shows packet arrived on 4/4
					4/24 - Emailed a copy of the JOA and informed them of the hearing date.
					5/20 - Strategic Energy informed us that they have
					assigned their interest to Sarvis and Sarvis would be in
					touch with us. Our exhibits have been updated
					accordingly.
					6/11 - Tap Rock Emails copy of JOA to Sarvis, who
					begins review.
					7/9 - Sarvis returns JOA with proposed edits.
					7/29 - Tap Rock plans to accept Sarvis' redlines and
					discuss with Sarvis over the coming week to exchange
					signatures. Tap Rock will notify the commission to
					remove Sarvis entities from pooled party list once
					obtained.

STATE OF NEW MEXICO ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF TAP ROCK OPERATING, LLC FOR APPROVAL OF STANDARD HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 25315

AFFIDAVIT OF ELI DENBESTEN

Eli DenBesten, being first duly sworn upon oath, deposes and states as follows:

- My name is Eli DenBesten, and I am employed by Tap Rock Operating, LLC ("Tap Rock") as a Senior Geologist.
- 2. I have testified before the New Mexico Oil Conservation Division ("Division"), and my qualifications as an expert in petroleum geology were accepted and made a matter of record. I have several years of experience in petroleum geological matters, and I have worked directly or in a supervisory role with the properties that are the subject of this matter.
- 3. I am familiar with the applications filed by Tap Rock in this case and the geology involved.
- 4. I am submitting this affidavit in support of Tap Rock's application in the above-referenced case, as required by the Pre-Hearing Order issued by the Division. I intend to present this case by affidavit pursuant to 19.15.4.12.(A)(1) NMAC. The Application Lands and subject Wells included in the initial application filed under Case No. 25315 are incorporated herein by reference.
- 5. **Tap Rock Exhibit D-1** includes a base map of the lands showing the proposed Wolfcamp formation spacing unit and the proposed well development plan.

Received by OCD: 7/31/2025 4:30:29 PM

Page 39 of 56

6. **Tap Rock Exhibit D-2** is a subsea structure map showing the top of the Wolfcamp

formation, a marker that defines the top of the target interval for the proposed wells. The contour

interval used in this exhibit is 25'. The unit being pooled is outlined in red, and the proposed wells

are identified as green dashed lines. The structure map shows regional down-dip to the east. I do

not observe any faulting, pinchouts, or other geologic impediments to developing this target

interval.

7. Tap Rock Exhibit D-2 also provides a cross-section locator map that identifies

wells penetrating the targeted interval used to construct a structural cross-section from A to A'.

These wells penetrate the targeted interval, are of good quality, and are representative of the

geology in the area.

8. Tap Rock Exhibit D-3 includes stratigraphic cross-section flattened on the top of

the Wolfcamp A Lower top. Each well in the cross-section contains a gamma ray, resistivity, and

porosity log. The cross-sections demonstrate continuity and consistent thickness across the target

zone, and the well logs on the cross-section give a representative sample of the targeted interval.

The landing zone is highlighted on the exhibit.

9. Tap Rock Exhibit D-4 shows the Gunbarrel Diagram within the Wolfcamp

formation in the vicinity of the proposed unit.

10. Tap Rock Exhibit D-5 includes the gross isopach map. The Wolfcamp wells are

indicated by green dashed lines. The proposed horizontal spacing unit is outlined in red. The

contour interval used in this exhibit is 25'.

11. Based on the attached exhibits, I hereby conclude as follows:

a. The target formation is present and continuous throughout the lands subject

to the applications.

- b. The standard horizontal spacing and proration unit is justified from a geologic standpoint.
- c. There are no structural impediments or faulting that will interfere with horizontal development.
- d. Each quarter-quarter section in the unit will contribute more or less equally to production, and I can confirm each quarter section along the lateral will also contribute more or less equally to production.
- e. The preferred well orientation in this area is North-South so that the wells run sub-perpendicular to the inferred orientation of the maximum horizontal stress. The standup orientation will efficiently and effectively develop the subject acreage.
- 12. **Exhibit D-1** through **Exhibit D-5** were prepared by me or compiled from Tap Rock's company business records under my direct supervision.
- 13. The granting of these applications is in the best interest of conservation, the prevention of waste, the protection of correlative rights, and will avoid the drilling of unnecessary wells.
- 14. I hereby swear that to the best of my knowledge and belief, all of the matters set forth herein and in the exhibits are true, correct, and accurate.

[Remainder of page left intentionally blank]

FURTHER AFFIANT SAYETH NOT.

Dated this **7** 9 day of April, 2025.

Eli Denbesten

Tap Rock Operating, LLC

Enia fr

STATE OF COLORADO

COUNTY OF JEFFERSON

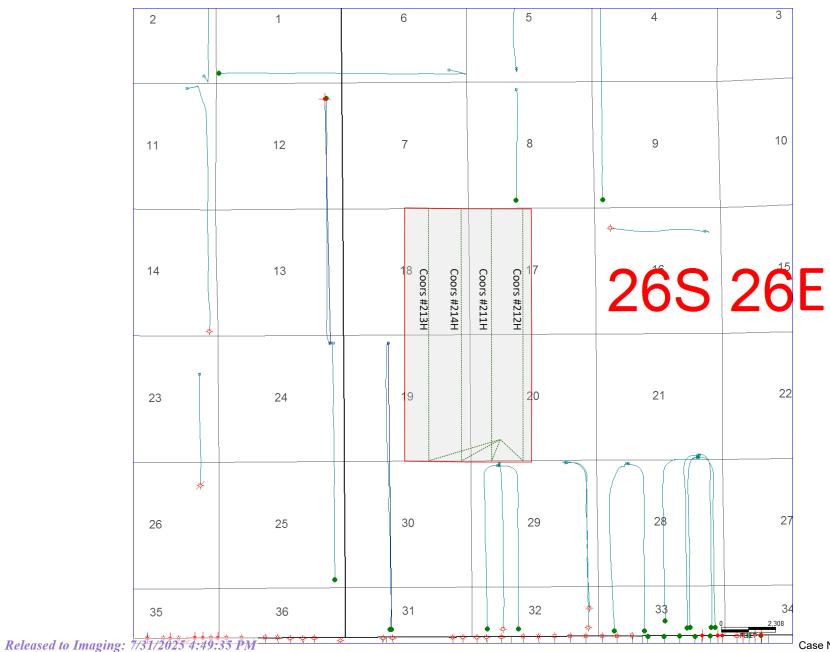
The foregoing instrument was subscribed and sworn to before me this 29thday of April, 2025, by Eli DenBesten, Senior Geologist for Tap Rock Operating, LLC.

Witness my hand and official seal.

My commission expires: 10-28-7025

ERICA ROCHELLE SHEWMAKER
Notary Public
State of Colorado
Notary ID # 20174044145
My Commission Expires 10-28-2025

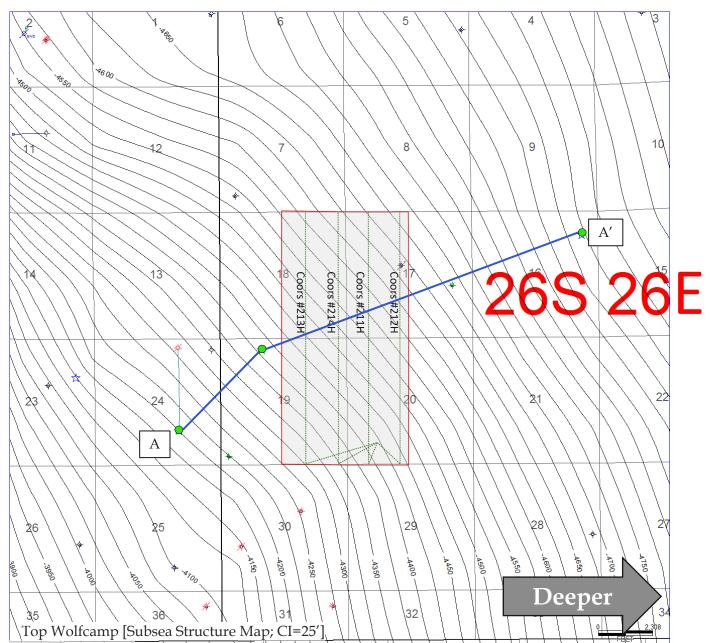




Case No. 25315
Tap Rock Operating, LLC - Exhibit D-1

Subsea Structute Map



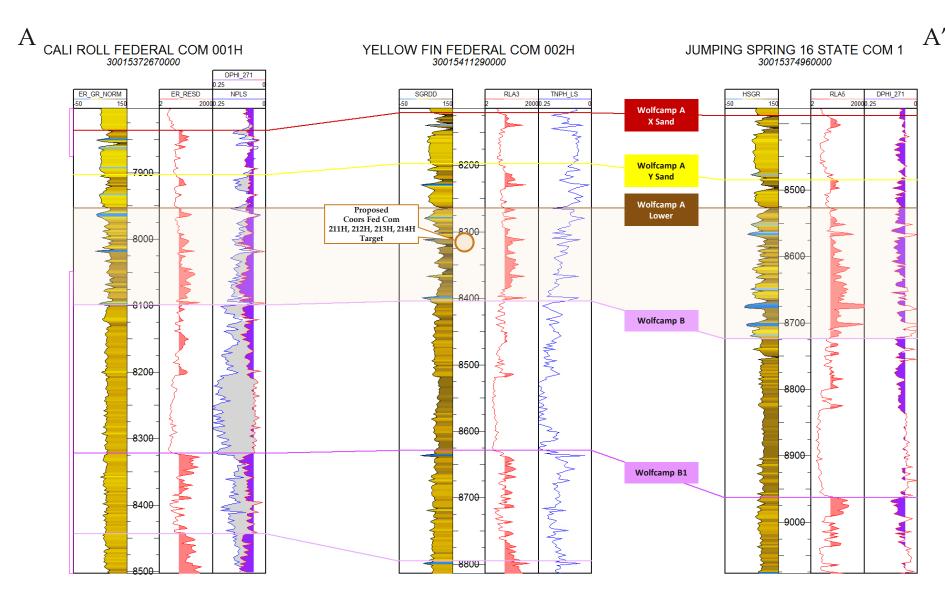


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Case No. 25315
Tap Rock Operating, LLC - Exhibit D-2

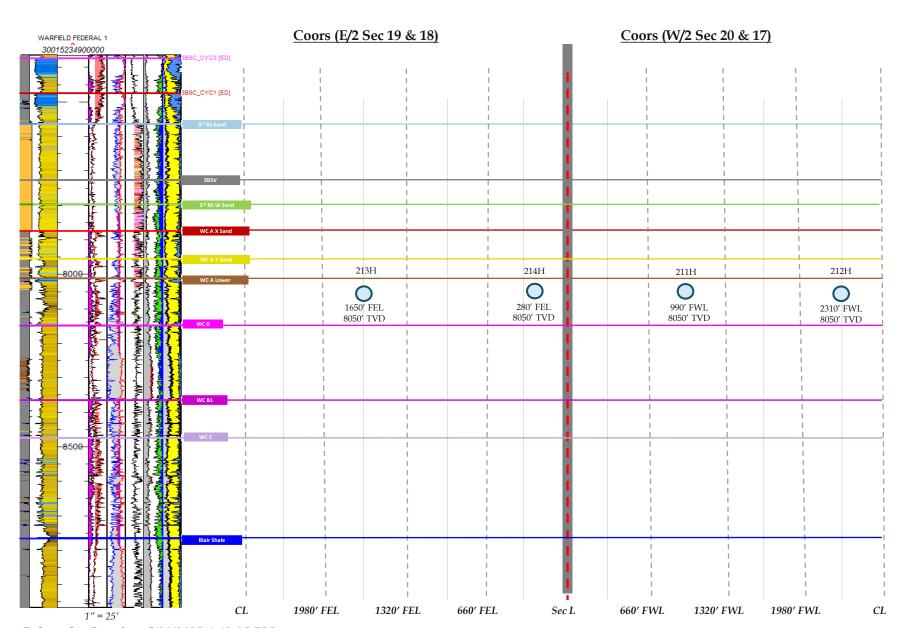
Stratigraphical Cross-Section



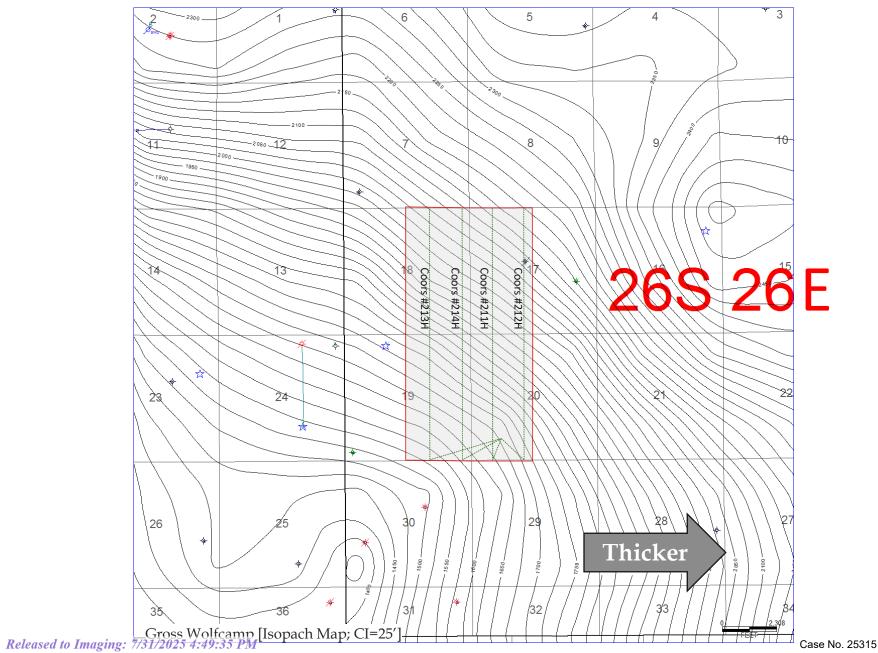


Gundarrel Bragram









Tap Rock Operating, LLC - Exhibit D-5

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF TAP ROCK OPERATING, LLC FOR APPROVAL OF STANDARD HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 25315

AFFIDAVIT

STATE OF COLORADO) ss. CITY AND COUNTY OF DENVER)

Rachael Ketchledge, legal assistant and authorized representative of Tap Rock Operating, LLC ("Tap Rock"), the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Application has been provided under Notice Letters dated May 13, 2025, which the Applicant mailed via U.S. Postal Service Certified Mail. Notice was delivered to the interested parties on or about May 16, 2025. Additional Notice was mailed via U.S. Postal Service Certified Mail on July 16, 2025, as shown on certified mail receipts attached as Exhibit E-3.

Applicant also published notice of the Application in the Carlsbad Current-Argus on May 17, 2025. Proof of receipt is shown on Exhibit E-4.

Rachael Ketchledge

SUBSCRIBED AND SWORN to before me on July 30, 2025, by Rachael Ketchledge.

My commission expires:

March 4, 2027

MARY GRACE T. GO-HOVELAND NOTARY PUBLIC STATE OF COLORADO NOTARY ID 20114013519 MY COMMISSION EXPIRES MARCH 4, 2027 NØTARY PUBLIC

Case No. 25315 Tap Rock Operating, LLC - Exhibit E Released to Imaging: 7/31/2025 4:49:35 PM

BEATTY & WOZNIAK, P.C.

ATTORNEYS AT LAW
500 DON GASPAR AVENUE
SANTA FE, NEW MEXICO 87505
TELEPHONE 505-983-8545
FACSIMILE 800-886-6566
www.bwenergylaw.com

COLORADO
NEW MEXICO
WYOMING

MIGUEL SUAZO

505-946-2090 MSUAZO@BWENERGYLAW.COM

May 13, 2025

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO SPACING AND POOLING PROCEEDINGS

Re: Amended Application of Tap Rock Operating, LLC for Approval of a Standard Horizontal Spacing Unit and Compulsory Pooling in Eddy County, New Mexico (Case No. 25315).

Dear Interest Owners:

This letter is to advise you that Tap Rock Operating, LLC ("Tap Rock") has filed the enclosed amended application, Case No. 25315, with the New Mexico Oil Conservation Division for Approval of a Standard Spacing Unit and Compulsory Pooling in Eddy County, New Mexico.

In Case No. 25315, Tap Rock seeks an Order from the Division to: (1) approve a 1,280-acre, more or less, standard horizontal spacing and proration unit composed of the W/2 of Sections 17 and 20, Township 26 South, Range 26 East, N.M.P.M., and the E/2 of Sections 18 and 19, Township 26 South, Range 26 East, N.M.P.M., Eddy County, New Mexico; and (2) to pool all uncommitted mineral interests in the Purple Sage-Wolfcamp Pool (98220), designated as a gas pool, underlying said unit.

A hearing has been requested before a Division Examiner on June 5, 2025, and the status of the hearing can be monitored through the Division's website. Division hearings will commence at 9:00 a.m. Mountain Standard Time, and will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the Microsoft Teams virtual meeting platform. To view the hearing docket and to determine how to participate in the electronic hearing, visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441.

You are being notified as an interest owner and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting the matter at a later date.

Parties appearing in cases who intend to present evidence are required by Division Rule 19.15.4.13.B NMAC to file a Prehearing Statement at least four business days in advance of a

BEATTY & WOZNIAK, P.C.

May 13, 2025 Case No. 25315 Page 2

scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be submitted through the OCD E-Permitting system (https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/) or via e-mail to ocd.hearings@emnrd.nm.gov should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing. The statement must also be provided to the attorney for the applicant, Miguel Suazo at ms.usazo@bwenergylaw.com.

If you have any questions about this matter, please contact Erica Shewmaker at eshewmaker@taprk.com.

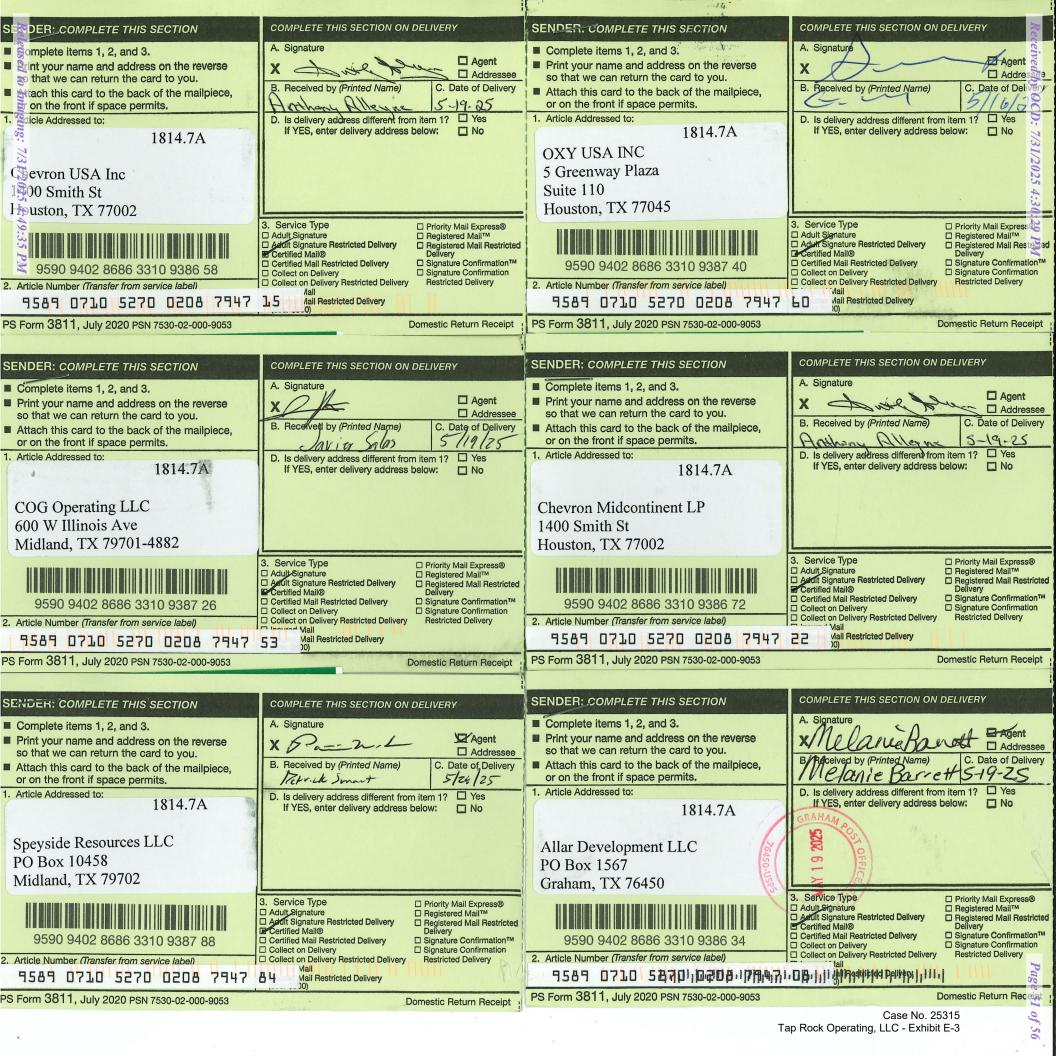
Sincerely,

Miguel Suazo

Attorney for Tap Rock Operating, LLC

Case No. 25315 Certified Mailing Status

MAIL DATE	OWNER	ADDRESS	TYPE_INT	MAIL CLASS	TRACKING NUMBER
M 12 2025		PO BOX 1567	_		
May 13, 2025	ALLAR DEVELOPMENT LLC	GRAHAM, TX 76450	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 0208 7947 08
M 12, 2025		PO BOX 3383	11/1		
May 13, 2025	AMERICAWEST RESOURCES LLC	MIDLAND, TX 79702	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 0208 7946 92
M 12 2025		1400 SMITH ST	WI		
May 13, 2025	CHEVRON MIDCONTINENT LP	HOUSTON, TX 77002	W1	Certified w/ Return Receipt (Signature)	9589 0710 5270 0208 7947 22
May 13, 2025		1400 SMITH ST	WI		
May 13, 2023	CHEVRON USA INC	HOUSTON, TX 77002	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 0208 7947 15
May 13, 2025		600 W ILLINOIS AVE	WI		
1VIdy 13, 2023	COG OPERATING LLC	MIDLAND, TX 79701	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 0208 7947 53
May 13, 2025		600 W ILLINOIS AVE	WI		
1VIdy 13, 2023	CONCHO OIL & GAS LLC	MIDLAND, TX 79701	**1	Certified w/ Return Receipt (Signature)	9589 0710 5270 0208 7947 46
		11886 GREENVILLE AVE			
May 13, 2025	HIGHLAND (TEXAS) ENERGY	SUITE 106	WI		
	COMPANY	DALLAS, TX 75243		Certified w/ Return Receipt (Signature)	9589 0710 5270 0208 7947 39
		5 GREENWAY PLAZA			
May 13, 2025		SUITE 110	WI		
	OXY USA INC	JOUSTON, TX 77045		Certified w/ Return Receipt (Signature)	9589 0710 5270 0208 7947 60
May 13, 2025	DI ATTORNATION OF THE CANADA IN CO.	810 TEXAS AVE	WI		0500 0510 5250 0200 5045 55
,,	PLATFORM ENERGY III LLC	LUBBOCK, TX 79401		Certified w/ Return Receipt (Signature)	9589 0710 5270 0208 7947 77
May 13, 2025	CDEVICIDE DECOLIDADA LA C	PO BOX 10458	WI		0500 0510 5250 0200 5045 04
•	SPEYSIDE RESOURCES LLC STRATEGIC ENERGY INCOME	MIDLAND, TX 79702 601 E EXCHANGE AVE		Certified w/ Return Receipt (Signature)	9589 0710 5270 0208 7947 84
May 13, 2025			***		
	FUND IV LP c/o US Energy	SUITE 100	WI		0500 0510 5250 0200 5045 01
	Development CO	FORT WORTH, TX 76164 PO BOX 164812		Certified w/ Return Receipt (Signature)	9589 0710 5270 0208 7947 91
May 13, 2025	CLINICIDECT DECOLIDED I LC		WI	G if I /B i B i (G'	0500 0710 5270 1150 7026 10
•	SUNCREST RESOURCES LLC	FORT WORTH, TX 76161 303 W WALL ST		Certified w/ Return Receipt (Signature)	9589 0710 5270 1150 7036 19
May 13, 2025	WEST PECOS TRADING	STE 1100	3371		
	COMPANY LLC	MIDLAND, TX 79701	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 1150 7036 02
	BUREAU OF LAND	WIDLAND, 1X /9/01		Certified w/ Return Receipt (Signature)	9389 0/10 32/0 1130 /030 02
May 13, 2025	MANAGEMENT	620 EAST GREEN STREET	MINERAL		
Way 15, 2025	CARLSBAD FIELD OFFICE	CARLSBAD, NM 88220-6292	OWNER/ROYALTY	Certified w/ Return Receipt (Signature)	9589 0710 5270 1150 7036 96
	CARESBAD FIELD OFFICE	1401 17TH STREET		Certified w/ Return Receipt (Signature)	9389 0/10 32/0 1130 /030 90
July 16, 2025	SARVIS PERMIAN LAND FUND I,	STE 1175	WI		
July 10, 2023	LLC	DENVER, CO 80202	**1	Certified w/ Return Receipt (Signature)	9589 0710 5270 1506 7185 02
	EBC	1401 17TH STREET		Continue w/ rectain recorpt (Signature)	9309 0710 3270 1300 7103 02
July 16, 2025	SARVIS ROCKMONT PERMIAN	STE 1175	WI		
July 10, 2023	LAND FUND, LLC	DENVER, CO 80202	**1	Certified w/ Return Receipt (Signature)	9589 0710 5270 1506 7185 19
	Entre 1 cives, and	1401 17TH STREET		Columbia W Resum Resource (Signature)	9509 0710 5270 1500 7105 19
	SARVIS PERMIAN LAND FUND I	STE 1175	WI		
	SC, LLC	DENVER, CO 80202	***	Certified w/ Return Receipt (Signature)	9589 0710 5270 0916 2377 88
July 16, 2025	55, 225	5509 CHAMPIONS DR		Columbia W Resum Resource (Signature)	9509 0710 5270 0910 2377 00
	EOG RESOURCES, INC.	MIDLAND, TX 79706	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 0916 2377 95
July 16, 2025	,	5 GREENWAY PLAZA		1 (5)	
		STE 110	WI		
	OXY Y-1 COMPANY	HOUSTON, TX 77045		Certified w/ Return Receipt (Signature)	9589 0710 5270 0916 2378 01
		101 S. 4TH STREET		1 (8)	
July 16, 2025		STE B	WI		
	SHARBRO ENERGY LLC	ARTESIA, NM 88210		Certified w/ Return Receipt (Signature)	9589 0710 5270 0916 2378 18





SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
■ Somplete items 1, 2, and 3.	A. Signature	Complete items 1, 2, and 3.	A. Signature
rint your name and address on the reverse that we can return the card to you.	X Agent Addressee	Print your name and address on the reverse so that we can return the card to you.	X Non Addressee
Attach this card to the back of the mailpiece,	B. Received (Printed Name) C. Date of Delivery	Attach this card to the back of the mailpiece,	B. Received by (Printed Name) C. Date of Delivery
on the front if space permits.	D. Is delivery address different from item 1? Yes	or on the front if space permits. 1. Article Addressed to:	D. Is delivery address different from item 1?
1814.7A	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No	1814./A	If YES, enter delivery address below:
Sarvis Rockmont Permian Land Fund, LLC		West Pecos Trading Company LLC	31/
201 17th Street		303 W Wall St	2025
Penver, CO 80202		Ste 1100	5 4:
4.		Midland, TX 79701	S
99.3	3. Service Type ☐ Priority Mail Express® ☐ Idult Signature ☐ Registered Mail™		3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Registered Mail Resident
9590 9402 8763 3310 3115 03	Adult Signature Restricted Delivery Registered Mail Restricted Delivery Delivery	9590 9402 8763 3310 2973 88	☐ Adult Signature Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation™
2 Article Number (Transfer from service Jabel)	☐ Collect on Delivery ☐ Signature Confirmation™ ☐ Collect on Delivery Restricted Delivery Restricted Delivery	2 Article Number (Transfer from service label)	☐ Collect on Delivery ☐ Signature Confirmation ☐ Collect on Delivery Restricted Delivery Restricted Delivery
9589 0710 5270 1506 7185		9589 0710 5270 1150 7036	Desired Mail ail Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt	PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt
2	200000000000000000000000000000000000000		
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
■ Complete items 1, 2, and 3.	A. Signature	■ Complete items 1, 2, and 3.	A. Signature
■ Print your name and address on the reverse	☐ Agent	■ Print your name and address on the reverse	X ☐ Agent ☐ Addressee
so that we can return the card to you. Attach this card to the back of the mailpiece,	B. Receive by (Printed Name) C. Date of Delivery	so that we can return the card to you. Attach this card to the back of the mailpiece,	B. Received by (Printed Name) C. Date of Delivery
or on the front if space permits.		or on the front if space permits.	5-9-25
1. Article Addressed to:	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No	1. Article Addressed to:	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
Sarvis Permian Land Fund I, LLC		Bureau of Land Management	
1401 17th Street		Carlsbad Field Office	
STE 1175		620 East Green Street	
Denver, CO 80202		Carlsbad, NM 88220-6292	
	3. Service Type ☐ Priority Mail Express® ☐ Agult Signature ☐ Registered Mail™		3. Service Type □ Priority Mail Express® □ Adult Signature □ Registered Mail™ □ Registered Mail Restricted Delivery □ Registered Mail Restricted
9590 9402 8763 3310 3114 97	☐ dult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™	9590 9402 8763 3310 2973 95	□ /Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Signature Confirmation™
Article Number (Transfer from service label)	☐ Collect on Delivery ☐ Signature Confirmation ☐ Collect on Delivery Restricted Delivery Restricted Delivery	Article Number (Transfer from service label)	☐ Collect on Delivery ☐ Signature Confirmation ☐ Collect on Delivery Restricted Delivery Restricted Delivery
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PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt	PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt
			SPM
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	SENDER; COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
■ Complete items 1, 2, and 3.	A. Signature	■ Complete items 1, 2, and 3.	A. Signature
Print your name and address on the reverse so that we can return the card to you.	X Agent ☐ Addressee	■ Print your name and address on the reverse	X Leasan Xdan Addressee
Attach this card to the back of the mailpiece,	B. Received by (Printed Name) C. Date of Delivery	so that we can return the card to you. Attach this card to the back of the mailpiece,	B. Received by (Printed Name) C. Date of Delivery
or on the front if space permits. 1. Article Addressed to:	D. Is delivery address different from item 1?	or on the front if space permits. 1. Article Addressed to:	
1814.7A	If YES, enter delivery address below: No	1814.7A	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
EOG Resources Inc		Sarvis Permian Land Fund I SC, LLC	A CONTRACTOR OF THE CONTRACTOR
5509 Champions Dr		1401 17th Street	
MIDLAND, TX 79706		STE 1175	
	3. Service Type □ Priority Mail Express®	Denver, CO 80202	O. Carina Tura
	dult Signature Priority Mail Express® Priority Mail Express® Registered Mail Mail Restricted Registered Mail Restricted		3. Service Type ☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail™
9590 9402 8763 3310 3115 27	☐ Certified Mail® Delivery ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™	9590 9402 8763 3310 3115 10	□ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Signature Confirmation™
	☐ Collect on Delivery ☐ Signature Confirmation ☐ Collect on Delivery Restricted Delivery Restricted Delivery	2 Article Number (Transfer from service label)	☐ Collect on Delivery ☐ Signature Confirmation ☐ Collect on Delivery Restricted Delivery Restricted Delivery
9589 0710 5270 0916 2377	7 5 tail Restricted Delivery (over \$500)	9589 0710 5270:10114(14777)	C Inquired Mail
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt	PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Recept
			Case No. 25315
		Ia	p Rock Operating, LLC - Exhibit E-3

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

1814.7A

Oxy Y-1 Company **5 GREENWAY PLAZA STE 110** HOUSTON, TX 77045



PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

C. Date of Delivery B. Received by (Printed Name) 19/05

D. Is delivery address different from item 1? If YES, enter delivery address below:

☐ Yes

Agent

Addressee

Service Type ult Signature

- Adult Signature Restricted Delivery
 Certified Mail® ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery on Delivery Restricted Delivery
- Mail
 Mail Restricted Delivery 9589 0710 5270 0916 2378 01

☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery

☐ Priority Mail Express®
☐ Registered Mail™

Registered Mail Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

1814.7A

Sharbro Energy LLC 101 S. 4th Street STE B Artesia, NM 88210



9590 9402 8763 3310 3112 44

2. Article Number (Transfer from service label)

PS Form 3811, July 2020 PSN 7530-02-000-9053

9589 0710 5270 0916 2378 18

COMPLETE THIS SECTION ON DELIVERY

C. Date of Delivery

☐ Agent

☐ Addressee

If YES, enter delivery address below:

vice Type Ilt Signature

dult Signature Restricted Delivery ertified Mail® Certified Mail Restricted Delivery ☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery

☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restrict Delivery ☐ Signature Confirmation™

☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS PO BOX 507 HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS COUNTY OF EDDY }

Account Number: 96
Ad Number: 4773

Description: TR Amended Notice

Ad Cost: \$217.80

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

May 17, 2025

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

Sherry Danes

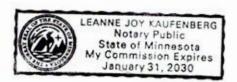
Agent

Subscribed to and sworn to me this 17th day of May 2025.

Leanne Kaufenberg, Notary Public, Redwood Jounty

Minnesota

Beatty & Wozniak, P.C. BEATTY & WOZNIAK, P.C. 1675 Broadway # 600 Denver, CO 80202-4692 rketchledge@bwenergylaw.com



LEGAL NOTICE MAY 17, 2025

STATE OF NEW MEXICO ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION, SANTA FE, NEW MEXICO

The State of New Mexico, Energy, Minerals, and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case.

The hearing will be conducted on Thursday, June 5, 2025, beginning at 9:00 A.M. MST in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the Microsoft Teams meeting platform. To view the hearing docket and to determine how to participate in the electronic hearing, visit the Division's website at: hearing-info/ or contact Sheila Apodaca at Sheila. Apodaca @emnrd.nm.gov. Documents filed in the case may also be viewed at https://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in the hearing, contact Sheila Apodaca or the New Mexico Relay Network at 1-800-659-1779, no later than May 29, 2025.

STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

TO: All interested parties, including: Allar Development LLC; AmericaWest Resources LLC; COG Operating LLC; Concho Oil & Gas LLC; Chevron Midcontinent LP; Chevron USA Inc.; OXY USA Inc.; Highland (Texas) Energy Company; Platform Energy III LLC; Speyside Resources LLC; Strategic Energy Income Fund IV LP c/o US Energy Development CO; Suncrest Resources LLC; West Pecos Trading Company LLC; Bureau Of Land Management.

CASE NO. 25315: Amended Application of Tap Rock Operating, LLC for Approving a Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 1,280-acre, more or less, standard horizontal spacing and proration unit composed of the W/2 of Sections 17 and 20, Township 26 South, Range 26 East, N.M.P.M., and the E/2 of Sections 18 and 19, Township 26 South, Range 26 East, N.M.P.M., and (2) pooling all uncommitted mineral interests in the Purple Sage-Wolfcamp Pool, designated as a gas pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the: Coors Fed Com 211H (API No. Pending), which is a gas well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 20, Township 26 South, Range 26 East, to a bottom hole location in the Purple Sage-Wolfcamp Gas Pool in the NW/4 NW/4 (Unit D) of Section 17, Township 26 South, Range 26 East, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 20, Township 26 South, Range 26 East, to a bottom hole location in the Purple Sage-Wolfcamp Gas Pool in the NE/4 NW/4 (Unit C) of Section 17, Township 26 South, Range 26 East, to a bottom hole location in the Purple Sage-Wolfcamp Gas Pool in the NE/4 NW/4 (Unit M) of Section 20, Township 26 South, Range 26 East, to a bottom hole location in the Purple Sage-Wolfcamp Gas Pool in the NW/4 NE/4 (Unit B) of Section 18, Township 26 South, Range 26 East, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 20, Township 26 South, Range 26 East, to a bottom hole location in the Purple Sage-Wolfcamp Gas Pool in the NW/4 NE/4 (Unit B) of Section 18, Township 26 South, Range 26 East, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 18, Township 26 South, Range 26 East. The wells are orthodox in location, and the take points and laterals comply with Statewide Rules for setbacks. The wells and lands are located approximately 11.16 miles

Published in the Carlsbad Current-Argus May 17, 2025. #47730