CASE NO. 25435

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, <u>LEA COUNTY, NEW MEXICO</u>

EXHIBIT LIST (Revised)

Statement of Changes



PARTI

- 1. Pooling Checklist (Revised)
- 2. Landman's Affidavit
 - 2-A: C-102s
 - 2-B: Ownership Plat and Lists (Revised)
 - 2-C: Summary of Contacts
 - 2-D: AFEs

PART II

- 3. Geologist's Affidavit
 - 3-A: Locator Map
 - 3-B: Activity/Structure Map
 - 3-C: Activity/Structure Map
 - 3-D: Cross-Section (Revised)
 - 3-E: Cross-Section (Revised)
 - 3-F: Directional Drilling Plans
- A ffidovit of Contified Mailing
- 4. Affidavit of Certified Mailing4-A: Notice Letter and Receipts
- 5. Application and Proposed Notice

CASE NO. 25435

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, <u>LEA COUNTY, NEW MEXICO</u>

Statement of Changes

Exhibit 1 (the Pooling Checklist) was revised on page 2 to correct the footages of the 18H well.

Exhibit 2-B was revised to correct the unit outline on the Ownership Plat.

Exhibits 3-D and 3-E (the Cross-Sections) were revised to make the graphs more readable (higher resolution).

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	APPLICANT'S RESPONSE
Case:	25435
Date	July 11, 2025
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company (OGRID No. 14744)
Applicant's Counsel:	James Bruce
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico
Entries of	
Appearance/Intervenors:	
Well Family	North Wilson Deep Unit Bone Spring wells
Formation/Pool Formation Name(s) or Vertical	Bone Spring formation
Extent:	
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring formation
Pool Name and Pool Code:	Wilson; Bone Spring, North Pool (Code 97704)
Well Location Setback Rules:	330' and 100' setbacks
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	960 acres
Building Blocks:	40 acres
Orientation:	North-South 25.5
Description: TRS/County	W1/2 of Sections 21, 28 and 33, Township 21 South, Range 35 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes Revised EXHIBIT
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	Yes. See land description above.

Proximity Defining Well: if yes, description	North Wilson Deep Unit Well No. 18H
Applicant's Ownership in Each Tract	Exhibit 2-B
Well(s)	
Name & API (if assigned),	
surface and bottom hole	
location, footages, completion	
target, orientation, completion	
status (standard or non-	
standard)	A
Well #1	North Wilson Deep Unit Well No. 17H
	API No.: Pending
	SHL: 260 FSL & 1281 FWL adjoining Sec. 16 BHL: 100 FSL & 850 FWL Sec. 33
	FTP: 100 FNL & 850 FWL Sec. 21
	Second Bone Spring formation / TVD 10047'/ MD 25600'
Well #2	North Wilson Deep Unit Well No. 18H
VV CII 112	API No.: Pending
	SHL: 255 FSL & 1300 FWL adjoining Sec. 16
	BHL: 100 FSL & 1300 FWL Sec. 33
	FTP: 100 FNL <mark>& 1300 FWL Sec. 21</mark>
	Third Bone Spring formation / TVD 10787'/ MD 26200'
Well #3	North Wilson Deep Unit Well No. 19H
	API No.: Pending
	SHL: 245 FSL & 1339 FWL adjoining Sec. 16
	BHL: 100 FSL & 2170 FWL Sec. 33
	FTP: 100 FNL & 2170 FWL Sec. 21
	Second Bone Spring formation / TVD 9997'/ MD 25500'
Well #4	
Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See above
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000.00
Production Supervision/Month \$	\$1,000.00
Justification for Supervision	
Costs	Exhibit 2
Requested Risk Charge	Cost plus 200%
Notice of Hearing	Fulcible F
Proposed Notice of Hearing	Exhibit 5
Proof of Mailed Notice of	Evhibit 4
Hearing (20 days before hearing)	Exhibit 4

Proof of Published Notice of	
Hearing (10 days before hearing)	Not necessary
Ownership Determination	
Land Ownership Schematic of	
the Spacing Unit	Exhibit 2-B
Tract List (including lease	
numbers and owners)	Exhibit 2-B
If approval of Non-Standard	
Spacing Unit is requested, Tract	
List (including lease numbers	
and owners) of Tracts subject to	
notice requirements.	N/A
Pooled Parties (including	
ownership type)	Exhibit 2-B; Working Interest Owners
Unlocatable Parties to be Pooled	No
Ownership Depth Severance	
(including percentage above &	
below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit 2-C
List of Interest Owners (i.e.	Exhibit 2-C
Exhibit A of JOA)	Exhibit 2-B
Chronology of Contact with	EXHIBIT 2 B
Non-Joined Working Interests	Exhibit 2-C
Overhead Rates In Proposal	EATHER 2 G
Letter	
Cost Estimate to Drill and	
Complete	Exhibit 2-D
Cost Estimate to Equip Well	Exhibit 2-D
Cost Estimate for Production	
Facilities	Exhibit 2-D
Geology	
Summary (including special	E 1/1/1/2
considerations)	Exhibit 3
Spacing Unit Schematic	Exhibits 3-B and 3-C
Gunbarrel/Lateral Trajectory Schematic	Exhibits 3-D and 3-E
Well Orientation (with	EXIIIDITS 2-D dilu 2-E
rationale)	North-South; Exhibits 3, 3-C and 3-C
Target Formation	Bone Spring
HSU Cross Section	Exhibits 3-D and 3-E
Depth Severance Discussion	N/A
Depth Severance Discussion	14/7

Exhibit 2-A
Exhibit 2-B
Exhibit 2-B
Exhibit 3-A
Exhibits 2-A, 3-B, and 3-C
Exhibits 3-B and 3-C
Exhibits 3-B and 3-C
Exhibits 3-D and 3-E
Company of the Compan
James Bruce
James Bleec
July 2, 2025

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

Case No. 25435

VERIFIED STATEMENT OF ADRIANA JIMENEZ-SALGADO

Adriana Jimenez-Salgado being duly sworn upon her oath, deposes and states:

- 1. I am a landman for Mewbourne Oil Company ("Mewbourne"), and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum landman.
- 2. The purpose of this application is to force pool working interest owners into the Bone Spring spacing unit described below, and in wells to be drilled in the unit.
- 3. The party being pooled has been contacted regarding the proposed wells, but has failed or refused to voluntarily commit its interest to the wells.
- 4. In this case Mewbourne requests an order from the Oil Conservation Division pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a proximity tract horizontal spacing unit comprised of the W/2 of Section 21, the W/2 of Section 28, and the W/2 of Section 33, Township 21 South, Range 35 East, NMPM, Lea County, New Mexico. Applicant proposes to drill the following wells to test the Bone Spring formation:
 - (a) The North Wilson Deep Unit Well No. 17H, with a first take point in the NW/4NW/4 of Section 21 and a last take point in the SW/4SW/4 of Section 33;
 - (b) The North Wilson Deep Unit Well No. 18H, with a first take point in the NW/4NW/4 of Section 21 and a last take point in the SW/4SW/4 of Section 33. This the proximity tract well; and
 - (c) The North Wilson Deep Unit Well No. 19H, with a first take point in the NE/4NW/4 of Section 21 and a last take point in the SE/4SW/4 of Section 33.

The 17H and 19H wells will be Second Bone Spring tests, and the 18H well will be a Third Bone Spring test.

EXHIBIT 2

- There are no depth severances in the Bone Spring formation.
- 6. Forms C-102 for the wells are attached as Exhibit 2-A.
- 7. The party being pooled and its interest is set forth in Exhibit 2-B. Its current and correct address is set forth in Exhibit 2-C. The address is well known to Mewbourne.
- 8. Exhibit 2-C contains a summary of contacts with the pooled interest owner, together with a copy of the proposal letter. In addition, I have had e-mails with the interest owner, which has requested that we pool them.
- 9. Mewbourne has made a good faith effort to locate and obtain the voluntary joinder of the working interest and mineral owners in the proposed wells.
- 10. Exhibit 2-D contains the Authorizations for Expenditure for each proposed well. The estimated cost of the wells set forth therein are fair and reasonable, and are comparable to the costs of other wells of similar depth and length drilled in this area of Lea County.
- 11. Mewbourne requests overhead and administrative rates of \$10000/month for a drilling well and \$1000/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Lea County. They are also the rates set forth in the Joint Operating Agreement for the well unit. Mewbourne requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- 12. Mewbourne requests that the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.
 - 13. Mewbourne requests that it be designated as operator of the subject wells.
- 14. The attachments to this affidavit were prepared by me or under my supervision, or compiled from company business records.
- 15. The granting of this application is in the interests of conservation and the prevention of waste.

I understand that this Self-Affirmed Statement will be used as written testimony in these cases. I affirm that my testimony in paragraphs 1 through 15 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date July 1, 2025

Adriana Jimenez-Salgado

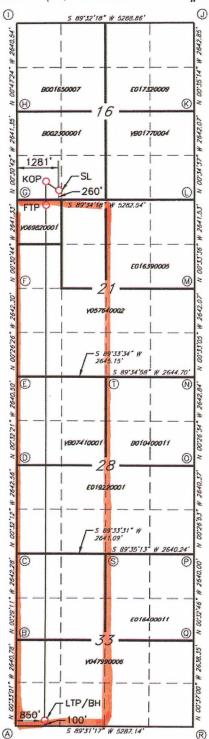
<u>C-102</u>			Energ	gy, Mine	State of New	Resources Department				
	Dermitting			OIL	ONSERVA	ION DIVISION		Submi	☐ Initial Submitta	
								Type:	Amended Repo	ort
									☐ As Drilled	
						TON INFORMATIO				
API Nun			Pool Code	97	104	Pool Name W1	150n; 130	nesp	Well Number	
Property	Code		Property Na	me	NORTH	WILSON DE	EP UNIT		1	7H
OGRID	7 10 17		Operator Na		МЕЖВО	URNE OIL C			Ground Level Elevation	3641'
Surface (Owner: S	State Fee [∃Tribal □ Fe	deral		Mineral Owner:	☐State ☐Fee	Tribal	☐ Federal	
					Surf	ace Location				
UL.	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
M	16	218	35E		260 FSL		32.4724	812°N	103.3769686°W	LEA
			1			Hole Location	K 25 L		Longitude	County
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W 850 FWL	1.atitude 32.4284	882°N	103.3783661°W	LEA
M	33	218	35E		100 FSL	050 FWL	32.4204	002 1	100.07.00001 1	22.1
	ed Acres	Infill or Defi	ning Well	Defining	Well API	Overlapping Spa	cing Unit (Y/N) Consolio	dation Code	
Order N	<u> </u>					Well setbacks ar	e under Comm	on Ownersl	hip: 🗌 Yes 🗎 No	
					Kiek (Off Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
M	16	218	35E		473 FSI		32.4730	678°N	103.3783645°W	LEA
					First 7	Take Point (FTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
D	21	218	35E		100 FNI		32.4714	932°N	103.3783645°W	LEA
	,			Υ	1	ake Point (LTP)	T			[a
UL.	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	OOON	Longitude 103.3783661°W	County LEA
M	33	218	35E		100 FSI	850 FWL	32.4284	882 N	103.3763001 1	LEA
Unitize	d Area or A	rea of Uniform	n Interest	Spacing	Unit Type Ho	rizontal Vertical	Gro	ound Floor	Elevation:	
CONTR	. 700 CED	TIPLE ATION	L.			SURVEYOR CE	TIEICATION	c		
		ETIFICATION			antara es des bases of				plot was plotted from field no	otes of actual
my know	ledge and hel	ief, and , if the we	ell is a vertical or	directional		surveys made by me	under my superats	ar ha	the same is true and correct	to the best of
including	g the proposed	ns a working into I bottom hale loci	ition or has a rig	the to drill th	is well at this	my belief.	100	N ME	a m	
					or unleased mineral og order heretofore		J. B.	Z.	18 17	
	by the division						D	1968	0) =	
consent	of at least one	lessee or owner.	of a working inte	rest or unlea	t has received the used mineral interest		PROT			
		rget paal ar form d or obtained a co			e well's completed i the division		13	SIONAL	SURM	
								TONAL		
Signature			Date			Robert A	1. How	ett		
Printed N	ame					Certificate Number	Date of S	urvey		
Email Ad	draw		1		-	19680		(04/17/2025	
Note: /	-	CHIBIT 2	2.A		off of Ademic's	haye been consolidat	ed or a non-s	tandard uni	it has been approved by	the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

NORTH WILSON DEEP UNIT #17H



GEODETIC DATA NAD 83 GRID - NM EAST

SURFACE LOCATION (SL) 260' FSL - 1281' FWL SEC.16 N: 536941.2 - E: 836274.7

> LAT: 32.4724812" N LONG: 103.3769686" W

KICK OFF POINT (KOP) 473' FSL - 850' FWL SEC.16 N: 537150.7 - E: 835842.3

> LAT: 32.4730678' N LONG: 103.3783645' W

FIRST TAKE POINT (FTP)

100' FNL - 850' FWL SEC.21

N: 536577.8 - E: 835847.4

LAT: 32.4714932* N LONG: 103.3783645* W

LAST TAKE POINT/BOTTOM HOLE (LTP/BH)

100' FSL - 850' FWL SEC.33

N: 520932.0 - E: 835986.8

LAT: 32.4284882° N LONG: 103.3783661° W

CORNER DATA NAD 83 GRID - NM EAST

A: CALCULATED CORNER N: 520824.9 - E: 835137.9

B: FOUND 1/2" REBAR

N: 523465.1 - E: 835112.6

C: FOUND 6"X4"X4" LIMESTONE ROCK N: 526106.9 - E: 835090.2

D: FOUND 1/2" REBAR

N: 528748.9 - E: 835065.4

E: FOUND 1/2" REBAR N: 531388.9 - E: 835040.6

F: FOUND 12"X4"X4"

LIMESTONE ROCK

N: 534030.7 - E: 835020.3

G: FOUND 3/4" REBAR N: 536671.5 - E: 834996.6

H: FOUND LIMESTONE ROCK

N: 539312.3 - E: 834973.1

I: FOUND LIMESTONE ROCK N: 541952.2 - E: 834936.7

J: FOUND 10"X3"X6"

LIMESTONE ROCK N: 541994.8 - E: 840224.5

K: FOUND 10"X4"X4" LIMESTONE ROCK N: 539352.5 - E: 840251.6 L: FOUND 12"X6"X4" LIMESTONE ROCK 4: 536711.0 - E: 840278.2

2. 550777.0

M: FOUND 12"X4"X4" LIMESTONE ROCK N: 534070.0 - E: 840304.0

N: FOUND NAIL

N: 531428.5 - E: 840329.4

O: FOUND 6"X6"X4" LIMESTONE ROCK

N: 528786.1 - E: 840349.8

P: FOUND 3/4" REBAR N: 526146.3 - E: 840370.5

Q: FOUND 6"X4"X4"

523506.8 - E: 840395.6

R: FOUND 1/2" REBAR 4: 520869.0 - E: 840424.0

S: FOUND 12"X6"X6" LIMESTONE ROCK N: 526127.2 - E: 837730.7

T: FOUND BRASS CAP 6"X4"X4" LIMESTONE ROCK N: 531409.2 - E: 837685.2

JOB #: LS25040335D1

why say

C-102 Submit Electronically Via OCD Permitting			Ener	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION Submittal Type: As Drilled						
					WELL LOCAT	TON INFORMATIO	N			
API Number Pool Code				9771	04	Pool Name Will	son; Bot	ne Si	oring, Nova	h
Property	Code	*	Property Na	ıme	NORTH	WILSON DEI			Well Number	8H
OGRID	No.		Operator Na	ame		URNE OIL C			Ground Level Elevation	
Surface	Owner: S	State Fee	I ∃Tribal □ Fo	ederal	мыно		☐State ☐Fee [Tribal [☐ Federal	0011
					Surf	ace Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
М	16	218	35E		255 FSL	1300 FWL	32.472467	74°N	103.3769055°W	LEA
					Bottom	Hole Location				
UL.	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
M	33	218	35E		100 FSL	1300 FWL	32.428487	75°N	103.3769080°W	LEA
(A)	ed Acres	Infill or Defin	ning Well	Defining	Well API	Overlapping Spa	cing Unit (Y/N)	Consolid	ation Code	
Order Numbers.					Well setbacks are	Ownersh	ership: Yes No			
Order Pullibers.						tinder Common		,		
1.01	Continu	Tr. 1:	l n	T.	T	ff Point (KOP)				
UL. M	Section 16	Township 218	Range 35E	Lot	Ft. from N/S 473 FSL	Ft. from E/W 1300 FWL	Latitude 32.473066		Longitude 103.3769056°W	County LEA
IVI	10	216	JOE	<u></u>		ke Point (FTP)	32.473000	DO IN	103.3709050 #	LEA
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
D	21	218	35E		100 FNL	1300 FWL			103.3769057°W	
					Last Ta	ke Point (LTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
M	33	218	35E		100 FSL	1300 FWL	32.428487	75°N	103.3769080°W	LEA
Unitized	l Area or Ar	ea of Uniform	Interest	Spacing	Unit Type Hor	zontal 🗌 Vertical	Ground	d Floor E	levation:	
OPERA	TOR CERT	TIFICATIONS	;			SURVEYOR CER	TIFICATIONS			
my knowl organizat including location p interest, o entered by If this wer consent o in each to	edge and belie ton either own the proposed i pursuant to a c or to a voluntar of the division. It is a horizonta of at least one la act (in the targ	f, and , if the well x a working inter- bottom hole locuts ontract with an or y pooling agreen at welf, I further c essee or owner of get pool or format	Is a vertical or est or unleased it ton or has a right wher of a workin tent or a computation of a certufy that this a fa working inter- tion) in which are	directional wanneral interdit to drill this interest or isory pooling organization is est or unleasity part of the	est in the land well at this unleased nuneral order heretofore has received the ed mineral interest well's completed		e well location shoulder my supervision	MEX	COO TT WO	
imerval w	m be tocated i	or obtained a com	iputsory pooling	order from t	the division		10810	DNAL S	SUR	
Signature			Date			Signature and Seal of Profe		-		
Printed Nas	ne					Certificate Number	Date of Survey	,		
Email Addi	rest					19680		04	1/17/2025	
- Tribat Angel										

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division

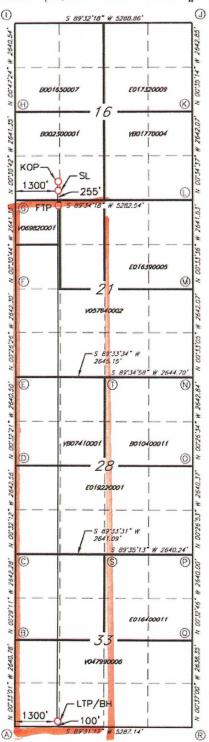
JOB #: LS25040336D1

ACREAGE DEDICATION PLATS

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Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

NORTH WILSON DEEP UNIT #18H



NAD 83 GRID - NM EAST

SURFACE LOCATION (SL) FSL - 1300' FWL SEC.16 N: 536936.3 - E: 836294.2

> LAT: 32.4724674" N LONG: 103.3769055" W

KICK OFF POINT (KOP) 473' FSL - 1300' FWL SEC.16 N: 537154.1 - E: 836292.2

LAT: 32.4730660° N LONG: 103.3769056° W

FIRST TAKE POINT (FTP) 100° FNL - 1300° FWL SEC.2 N: 536581.2 - E: 836297.3

LAT: 32.4714913' N LONG: 103.3769057' W

LAST TAKE POINT/BOTTOM HOLE (LTP/BH) 100' FSL - 1300' FWL SEC.33 N: 520935.7 - E: 836436.7

LAT: 32.4284875' N LONG: 103.3769080' V

CORNER DATA NAD 83 GRID - NM

A: CALCULATED CORNER N: 520824.9 - E: 835137.9

B: FOUND 1/2" REBAR N: 523465.1 - E: 835112.6

C: FOUND 6"X4"X4"

LIMESTONE ROCK N: 526106.9 - E: 835090.2

D: FOUND 1/2" REBAR 528748.9 - E: 835065.4

E: FOUND 1/2" REBAR

N: 531388.9 - E: 835040.6

F: FOUND 12"X4"X4" LIMESTONE ROCK

N: 534030.7 - E: 835020.3

G: FOUND 3/4" REBAR N: 536671.5 - E: 834996.6

FOUND LIMESTONE ROCK

N: 539312.3 - E: 834973.1

I: FOUND LIMESTONE ROCK N: 541952.2 - E: 834936.7

J: FOUND 10"X3"X6" LIMESTONE ROCK N: 541994.8 - E: 840224.5

K: FOUND 10"X4"X4" LIMESTONE ROCK N: 539352.5 - E: 840251.6

L: FOUND 12"X6"X4" LIMESTONE ROCK N: 536711.0 - E: 840278.2

M: FOUND 12"X4"X4" LIMESTONE ROCK

N: 534070.0 - E: 840304.0

N: FOUND NAIL N: 531428.5 - E: 840329.4

O: FOUND 6"X6"X4" LIMESTONE ROCK N: 528786.1 - E: 840349.8

P: FOUND 3/4" REBAR

N: 526146.3 - E: 840370.5

Q: FOUND 6"X4"X4" LIMESTONE ROCK N: 523506.8 - E: 840395.6

R: FOUND 1/2" REBAR N: 520869.0 - E: 840424.0

S: FOUND 12"X6"X6" LIMESTONE ROCK N: 526127.2 - E: 837730.7

T: FOUND BRASS CAP 6"X4"X4"

LIMESTONE ROCK N: 531409.2 - E: 837685.2

JOB #: LS25040336D1

C-102 Submit Electronically Via OCD Permitting			Ene	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION Submittal Type: As Drilled As Drilled						tal	
					WELL LOCA	TION INFORMATIO)N			LI AS DIFFICE	
API Nu	mber		Pool Code	97-	704	Pool Name Wilson; Bone Spring, North					h
Property Code Property				ame	NORTH	WILSON DE				Number	9H
OGRID No. Operator N				ame		OURNE OIL C	CONTRACTOR OF CO		Grou	nd Level Elevation	
Surface	Owner:	State Fee	Tribal 🗆 F	ederal	Majja		□State □Fee	☐ Tribal	☐ Fee	deral	0011
					Sur	face Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	1	Long		County
N	16	218	35E		245 FSL		32.47244	05°N	103	.3767799°W	LEA
UL	Section	Township	Danas	Lot	Botton Ft. from N/S	1 Hole Location	Latitude			26 F-	Country
N	33	218	Range 35E	Lot	100 FSL	Ft. from E/W 2170 FWL	32.42848		Long 103	.3740890°W	County LEA
Dadious	ed Acres	In GIL on De G	aina Wall	I D. C.:	W. B A M	10.1.1.6	: 15 % (N/A)	C 15		0.1	
	0.00	Infill or Defin	ning wen	Denning	g Well API	Overtapping Spa	icing Unit (Y/N)	Consolid	lation	Code	
Order N	lumbers.	L		1		Well setbacks ar	e under Common	Ownersh	ip: 🗆	Yes 🗆 No	
					Kick (Off Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Long	itude	County
N	16	218	35E		473 FSL	2170 FWL	32.47306	24°N	103	.3740852°W	LEA
	1				First T	ake Point (FTP)	-				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	1	Long		County
C	21	218	35E		100 FNL		32.47148	77°N	103.	.3740853°W	LEA
UL	Continu	Transaction	D	T		ake Point (LTP)	T				
N	Section 33	Township 218	Range 35E	Lot	Ft. from N/S 100 FSL	Ft. from E/W 2170 FWL	Latitude 32 42848		Long	itude .3740890°W	County
		210	OOL		100 PpL	ZIIO FWL	32.42040	00 14	103.	3740090 N	LEA
Unitized	d Area or Ar	ea of Uniform	Interest	Spacing	Unit Type Hor	rizontal Vertical	Groun	id Floor E	levati	on:	
						T					
OPER/	ATOR CER	TIFICATIONS				SURVEYOR CER	TIFICATIONS				
my knowe organization/unding location/ interest, i entered b	ledge and belie tion either own the proposed opersuant to a co or to a valuntary the division. It is a horizont	f, and , if the well is a working intere- bottom hole locati- ontract with an ov- ry pooling agreem al well, I further c	is a vertical or est or unleased i on or has a rigi vner of a workn vent or a compu- vertify that this o	directional wanteral inter- int to drill this ag interest or sory pooling	vest in the land is well at this r unleased mineral g order heretofore	I hereby certify that the surveys made by me us my belief.	nder my supervision	MEN 19680	Co	s plotted from field no e is true and correct t	
in each tr	act (in the targ	get pool or formati or obtained a com	on) in which an	v part of the	well's completed		Page Page 1	ONAL S	URY	9 /	
Signature			Date			Signature and Seal of Prof	essional Surveyor				
				IE.		Robert N	1. Howet	+			
Printed Nar	me					Certificate Number	Date of Surve	y			
Email Add	ress	<u> </u>				19680		04	1/1	7/2025	

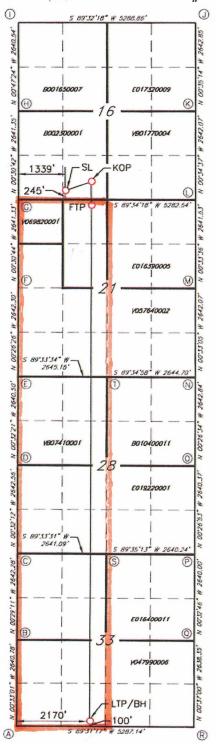
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau, Independent subdivision surveys will not be acceptable.

NORTH WILSON DEEP UNIT #19H



GEODETIC DATA NAD 83 GRID - NM EAST

SURFACE LOCATION (SL) 245' FSL - 1339' FWL SEC.16 N: 536926.9 - E: 836333.0

LAT: 32.4724405' N LONG: 103.3767799' W

KICK OFF POINT (KOP) 473' FSL - 2170' FWL SEC.16 N: 537160.6 - E: 837162.0

> LAT: 32.4730624" N LONG: 103.3740852° W

FIRST TAKE POINT (FTP) 100' FNL - 2170' FWL SEC,2 N: 536587.7 - E: 837167.1

LAT: 32.4714877" N LONG: 103.3740853" W

LAST TAKE POINT/BOTTOM HOLE (LTP/BH) 100' FSL - 2170' FWL SEC.33 N: 520943.0 - E: 837306.5

LAT: 32.4284860' N LONG: 103.3740890' W

CORNER DATA NAD 83 GRID - NM EAST

A: CALCULATED CORNER N: 520824.9 - E: 835137.9

B: FOUND 1/2" REBAR

N: 523465.1 - E: 835112.6

C: FOUND 6"X4"X4" LIMESTONE ROCK

N: 526106.9 - E: 835090.2

D: FOUND 1/2" REBAR 528748.9 - E: 835065.4

E: FOUND 1/2" REBAR N: 531388.9 - E: 835040.6

F: FOUND 12"X4"X4" LIMESTONE ROCK

N: 534030.7 - E: 835020.3

G: FOUND 3/4" REBAR N: 536671.5 - E: 834996.6

FOUND LIMESTONE ROCK N: 539312.3 - E: 834973.1

FOUND LIMESTONE ROCK

N: 541952.2 - E: 834936.7

J: FOUND 10"X3"X6"

K: FOUND 10"X4"X4" LIMESTONE ROCK N: 539352.5 - E: 840251.6

LIMESTONE ROCK N: 541994.8 - E: 840224.5

L: FOUND 12"X6"X4" LIMESTONE ROCK N: 536711.0 - E: 840278.2

M: FOUND 12"X4"X4" LIMESTONE ROCK

N: 534070.0 - E: 840304.0

N: FOUND NAIL N: 531428.5 - E: 840329.4

O: FOUND 6"X6"X4" LIMESTONE ROCK N: 528786.1 - E: 840349.8

P: FOUND 3/4" REBAR

N: 526146.3 - E: 840370.5 O: FOUND 6"X4"X4"

LIMESTONE ROCK N: 523506.8 - E: 840395.6

R: FOUND 1/2" REBAR N: 520869.0 - E: 840424.0

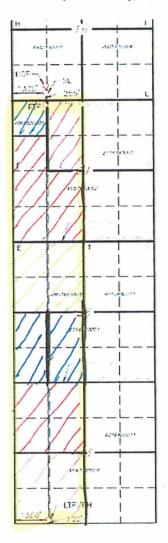
S: FOUND 12"X6"X6" LIMESTONE ROCK N: 526127.2 - E: 837730.7

T: FOUND BRASS CAP 6"X4"X4" LIMESTONE ROCK N: 531409.2 - E: 837685.2

JOB #: LS25040337D1

Section Plat

North Wilson Deep Unit #18H W2 of Sections 21, 28 & 33 T21S-R35E, Lea County, NM



- Tract 1: E2NW of Section 21 State Lse. E-1924 Mewbourne Oil Company Chevron U.S.A. Inc. Northern Oil and Gas, Inc.
- Tract 2: NWNW of Section 21 State Lse. V-6982
 Mewbourne Oil Company
 Chevron U.S.A. Inc.
 Northern Oil and Gas, Inc.
- Tract 3: SW & SWNW of Section 21 State Lse. V-5764 Mewbourne Oil Company Chevron U.S.A. Inc. Northern Oil and Gas, Inc.
- Tract 4: NW of Section 28 State Lse. VB-741
 Colt Energy, LLC

- Tract 5: W2SW of Section 28 State Lse. B-1922-1
 ConocoPhillips Company
- Tract 6: E2SW of Section 28 State Lse. B-1922-1 ConocoPhillips Company
- Tract 7: NW of Section 33 State Lse. E-1673
 Devon Energy Production Company, LP
- Tract 8: SW of Section 33 State Lse. V0-4799
 OXY USA Inc.

*Indicates parties being pooled.

Rainse & EXHIBIT 2B

TRACT OWNERSHIP

North Wilson Deep Unit #17H, #18H & #19H all lying within the W2 of Sections 21, 28 & 33, Township 21 South, Range 35 East Lea County, New Mexico

Bone Spring Formation:	
Mewbourne Oil Company 500 West Texas, Ste. 1020 Midland, Texas 79701	<u>% Leasehold Interest</u> 34.731609%
*Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, Oklahoma 73102	16.666667%
Chevron USA Inc. 1400 Smith Street Houston, Texas 77002	13.694159%
COG Operating LLC 600 W. Illinois Ave. Midland, Texas 79701	7.164982%
Kaiser-Francis Oil Company 6733 South Yale Ave. Tulsa, Oklahoma 74136	4.788714%
ConocoPhillips Company 600 W. Illinois Ave. Midland, Texas 79701	3.278731%
Finley Resources Inc. 1308 Lake Street Fort Worth, Texas 76102	1.868745%
OXY USA Inc. 5 Greenway Plaza, Suite 110 Houston, Texas 77056	2.635396%
SBI West Texas I LLC 5065 Westheimer, Suite 625 Houston, Texas 77056	2.635396%
MRC Permian Company 5400 LBJ Freeway, Suite 1500 Dallas, Texas 75240	2.559628%
Magnum Hunter Production Company 6001 Deauville Blvd., Ste. 300N Midland, Texas 79706	1.742749%

Northern Oil & Gas, Inc. 4350 Baker Road, Suite 400 Minnetonka, Minnesota 55343		1.971663%
OXY USA WTP Limited Partnership 5 Greenway Plaza, Suite 110 Houston, Texas 77056		0.757676%
Red River Energy Partners, LLC P.O. Box 2455 Midland, Texas 79702		0658849%
Earthstone Operating, LLC 600 N. Marienfeld, Ste. 1000 Midland, Texas 79701		0.637917%
Wilson Oil Company, Ltd. 123 Lakefront Way Rancho Mirage, California 92270		0.371059%
Colt Energy, LLC P.O. Box 53657 Lubbock, Texas 79453		1.317698%
Chief Capital (O&G) II LLC 8111 Westchester Drive, Suite 900 Dallas, Texas 75225		2.053755%
Blue Star Royalty LLC P.O. Box 470249 Fort Worth, Texas 76147		0.169857%
Grasslands Energy LP 6000 Western Place, Suite 1000 Fort Worth, Texas 76107		0.031210%
Zorro Partners 616 Texas St. Fort Worth, Texas 76102		0.131770%
Javelina Partners 616 Texas St. Fort Worth, Texas 76102		0.131770%
	Total	100.00000%

*Total interest being pooled:

16.666667%

500 West Texas, Suite 1020 Midland, Texas 79701 Phone (432) 682-3715 Fax (432) 685-4170

June 5, 2025

Via: Certified Mail & Email

Devon Energy Production Company, LP 333 W. Sheridan Ave. Oklahoma City, OK 73102 Attn: Mr. David Broussard

Re:

Proposed Horizontal Bone Spring Wells North Wilson Deep Unit #17H, #18H & #19H Section 21, Section 28 & Section 33, T21S-R35E Lea County, New Mexico

Dear Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to drill and operate the following horizontal Bone Spring wells for oil and gas production:

Well Name	SHL	BHL	TVD	TMD	Project Area
					W2W2 (21),
					W2W2 (28), &
	205' FSL & 1520' FWL				W2W2 (33)
NWDU #17H	(16)	100' FSL & 660' FWL (33)	10,047	25,600	T21S-R35E
					W2 (21),
					W2 (28), &
*********	205' FSL & 1540' FWL				W2 (33)
NWDU #18H	(16)	100' FSL & 1300' FWL (33)	10,787	26,200	T21S-R35E
					E2W2 (21),
					E2W2 (28), &
> // // // // // // // // // // // // //	205' FSL & 1580' FWL				E2W2 (33)
NWDU #19H	(16)	100° FSL & 1980° FWL (33)	9,997	25,500	T21S-R35E

Regarding the above, enclosed for your further handling and information is a copy of our Authorization For Expenditure ("AFE") for each of the above wells. Please indicate your participation election by having the AFE executed and returned to my attention at the above address within thirty (30) days of receipt hereof.

Feel free to contact me at (432) 682-3715 or via email at asalgado@mewbourne.com if you have any questions or concerns. I look forward to hearing from you.

Sincerely,

MEWBOURNE OIL COMPANY

Adriana Jimenez-Salgado Landman

asalgado.

EXHIBIT Z-C

Released to Imaging: 7/31/2025 2:59:35 PM

Adriana Salgado

From:

Buller, Peggy < Peggy.Buller@dvn.com>

Sent:

Friday, June 6, 2025 7:42 AM

To:

Adriana Salgado

Subject:

[EXT] RE: [EXTERNAL] NWDU Well Proposals

Thanks, Adriana. I'll get these routed to the team.

Peggy Buller | Land Analysis Advisor

Devon Energy | 333 West Sheridan Avenue | Oklahoma City, OK 73102-5010

Phone: 405.552.3623

From: Adriana Salgado <asalgado@mewbourne.com>

Sent: Thursday, June 5, 2025 2:27 PM

To: Broussard, David < David. Broussard@dvn.com>

Cc: Buller, Peggy < Peggy.Buller@dvn.com>
Subject: [EXTERNAL] NWDU Well Proposals

Importance: High

Good afternoon,

Attached you will find a cover letter and proposals for the following wells:

North Wilson Deep Unit #17H North Wilson Deep Unit #18H North Wilson Deep Unit #19H

Please let me know if you have any questions.

Thank you, Adriana



Adriana Jimenez-Salgado

Landman

500 W. Texas Ave. #1020 Midland, TX 79701 Office: (432) 682-3715 Phone: (432) 528-5955

Email: asalgado@mewbourne.com

Confidentiality Warning: This message and any attachments are intended only for the use of the intended

recipient(s), are confidential, and may be privileged. If you are not the intended recipient, you are hereby notified that any review, retransmission, conversion to hard copy, copying, circulation or other use of all or any portion of this message and any attachments is strictly prohibited. If you are not the intended recipient, please notify the sender immediately by return e-mail, and delete this message and any attachments from your system.

Summary of Communications

North Wilson Deep Unit #17H North Wilson Deep Unit #18H North Wilson Deep Unit #19H

Company Name: Devon Energy Production Company, LP							
Date:	Communicated with:	Comments/Actions:					
6/5/2025		Mailed and Emailed well proposals					
6/6/2025	Peggy Buller	Emailed confirming receipt of proposals					
6/9/2025	David Broussard	Emailed with questions					
6/9/2025	David Broussard	I responded to David's email					
6/9/2025	David Broussard	David responded letting me know we would need to compulsory					
		pool Devon in order for them to sign AFEs.					

AUTHORIZATION FOR EXPENDITURE

unty: Le	a		ST: NM
AMERICA CONTRACTOR OF THE PARTY		: 10047	
			СС
Contract of the Contract of th	The state of the s		
			\$35,00
0180-0106	\$200,000	0180-0206	\$60,00
			400.00
-			\$83,00
-			\$185,00
	-		
0100-012	0200,000		\$433,00
		0180-0223	\$24,00
0180-0125	\$270,000	0180-0225	
-		0180-0230	\$467,00
_		0180-0234	
0180-0137	\$15,000	0180 0241	\$2,959,00
			\$495,00
0180-0145	5 540,000	-	\$900.00
		_	
			\$5,00
		0180-0254	\$10,00
0180-0158	\$12,000		\$24,00
		0180-0260	\$10,50
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0180-018	8 \$25,000	0180-0288	\$1,00
	THE RESIDENCE OF THE PARTY OF T		\$5,00
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0180-019		0180-0299	\$6,356,70
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0181-079	3		
0181-079-	4 \$89,400		
	5 \$309,300		
	-		
0181 085	250,000	0181-0798	\$106.20
0101-000	300,000	0181-0870	\$30,00
		_	\$25.00
		0181-0886	\$11,00
	-	0181-0890	\$82,00
		0181-0895	\$52,00
	-	0181-0898	\$72,00
-			\$32,00
	1		-
			\$105,00
		0181-0908	φ100,00
			\$226,00
		0181-0920	\$50,00
		0181-0921	\$3,00
	\$646,100		\$1,739,0
	\$3,963,800		\$8,095,70
ements, or t	Legal Liability, and i	Excess/Umb account bill	ings.
rator's insura	nce. ght to adjust the rate d	ive to a chang	e in market
rator's insura	ght to adjust the rate d	ive to a chang	e in market
	RNG: E CODE 0180-0100 0180-0100 0180-0100 0180-0110 0180-0112 0180-012 0180-013 0180-013 0180-013 0180-013 0180-013 0180-013 0180-014 0180-015 0180-015 0180-016 0180-016 0180-016 0180-016 0180-017 0180-018 0180-019 0180-019 0180-019 0180-019 0180-019 0180-019 0180-019 0180-019	RNG: 35E Prop. TVD CODE TCP 0180-0100 \$20,000 0180-0105 \$50,000 0180-0106 \$200,000 0180-0110 \$749,700 0180-0115 \$191,200 0180-0115 \$200,000 0180-0121 \$200,000 0180-0121 \$200,000 0180-0121 \$200,000 0180-0125 \$270,000 0180-0125 \$270,000 0180-0130 \$34,000 0180-0134 \$75,000 0180-0134 \$75,000 0180-0137 \$15,000 0180-0138 \$74,800 0180-0150 \$50,000 0180-0158 \$12,000 0180-0158 \$12,000 0180-0158 \$40,000 0180-0158 \$40,000 0180-0158 \$40,000 0180-0158 \$40,000 0180-0158 \$50,000 0180-0158 \$50,000 0180-0158 \$50,000 0180-0158 \$50,000 0180-0158 \$50,000 0180-0158 \$50,000 0180-0159 \$100,000 0180-0190 \$100,000	RNG: 35E Prop. TVD: 10047 CODE TCP CODE 0180-0100 S20,000 0180-0200 0180-0105 S50,000 0180-0205 0180-0110 \$749,700 0180-0210 0180-0111 \$749,700 0180-0210 0180-0115 0180-0215 0180-0120 \$55,000 0180-0221 0180-0121 \$200,000 0180-0221 0180-0121 \$200,000 0180-0221 0180-0122 \$55,000 0180-0221 0180-0123 \$770,000 0180-0221 0180-0124 \$770,000 0180-0225 0180-0130 \$34,000 0180-0230 0180-0137 \$75,000 0180-0234 0180-0137 \$75,000 0180-0242 0180-0137 \$15,000 0180-0145 \$40,000 0180-0245 0180-0150 \$50,000 0180-0245 0180-0150 \$50,000 0180-0250 0180-0150 \$50,000 0180-0250 0180-0150 \$50,000 0180-0250 0180-0150 \$50,000 0180-0250 0180-0150 \$50,000 0180-0250 0180-0150 \$50,000 0180-0250 0180-0158 \$12,000 0180-0250 0180-0158 \$12,000 0180-0250 0180-0164 \$90,000 0180-0165 \$30,000 0180-0250 0180-0168 \$4,000 0180-0260 0180-0168 \$4,000 0180-0260 0180-0168 \$50,000 0180-0260 0180-0169 \$10,000 0180-0270 0180-0177 \$171,000 0180-0270 0180-0184 \$5,000 0180-0280 0180-0185 \$6,600 0180-0280 0180-0180 \$163,400 0180-0290 0180-0190 \$10,000 0180-0290 0180-0190 \$10,000 0180-0290 0180-0195 \$10,000 0180-0290 0180-0195 \$10,000 0180-0290 0180-0196 \$10,000 0180-0290 0180-0196 \$10,000 0180-0290 0180-0196 \$10,000 0180-0290 0180-0197 \$10,000 0180-0290 0180-0199 \$158,000 0180-0290 0180-0190 \$10,000 0180-0290 0180-0190 \$10,000 0180-0290 0180-0190 \$10,000 0180-0290 0180-0190 \$10,000 0180-0290 0180-0190 \$10,000 0180-0290 0180-0190 \$10,000 0180-0290 0180-0190 \$10,000 0180-0290 0180-0190 \$10,000 0180-0290 0180-0190 \$10,000 0180-0290 0180-0190 \$10,000 0180-0290 0181-0800 0181-0800 0181-0800 0181-0800 0181-0800 0181-0800 0181-0800 0181-0800 0181-0800 0181-0800 0181-0800 0181-0900

EXHIBIT 2 D

AUTHORIZATION FOR EXPENDITURE

	ounty: Lea			ST: NM
iec. 16 Blk: Survey: TWP: 21S	RNG: 35	E Prop. TVE	0: 10787	TMD: 26200
INTANGIBLE COSTS 0180	CODE	TCP	CODE	СС
egulatory Permits & Surveys	0180-0100		0180-0200	
ocation / Road / Site / Preparation	0180-0105		0180-0205	\$35,0
ocation / Restoration	0180-0106	THE RESERVE AND ADDRESS OF THE PARTY OF THE	0180-0206	\$60,0
aywork / Turnkey / Footage Drilling 28 days drig @ \$26000/d	0180-0110	\$777,500		200
uel 1700 gal/day @ \$3.9/gal	0180-0114	\$198,300		\$83,0
ternate Fuels	0180-0115		0180-0215	\$185.0
ud, Chemical & Additives	0180-0120	\$55,000	0180-0220	
ud - Specialized	0180-0121	\$200,000	0180-0221	\$433.0
orizontal Drillout Services			0180-0222	\$433,0
imulation Toe Preparation	0180-0125	\$270,000	0180-0225	\$24.
ementing 2 Washing Sanata	0180-0125		0180-0230	\$467.
ogging & Wireline Services	0180-0134	\$75,000		Q-101.
asing / Tubing / Snubbing Services ud Logging	0180-0137	\$15,000		
timulation 77 Stg 30 8 MM gai / 30.8 MM lb	0100-0137	313,000	0180-0241	\$2,959.
Imulation Rentals & Other			0180-0242	\$495
later & Other 100% FW @\$1.15/bbl f/ Rancher	0180-0145	\$40,000	0180-0245	\$900.
ds	0180-0148	\$74,800	-	
spection & Repair Services	0180-0150	\$50,000	-	\$5.
isc. Air & Pumping Services	0180-0154		0180-0254	\$10.
esting & Flowback Services	0180-0158	\$12,000	-	\$24.
ompletion / Workover Rig	1	4.2.000	0180-0260	\$10.
ig Mobilization	0180-0164	\$90,000		210.
ransportation	0180-0165		0180-0265	\$50.
/eiding, Construction & Maint. Services	0180-0168		0180-0268	\$16
ontract Services & Supervision	0180-0170		0180-0270	\$75
rectional Services Includes Vertical Control	0180-0175	\$525,000	-	
quipment Rental	0180-0180		0180-0280	\$150.
/ell / Lease Legal	0180-0184		0180-0284	*,,,,,
/ell / Lease Insurance	0180-0185		0180-0285	
itangible Supplies	0180-0188		0180-0288	\$1,
amages	0180-0190	\$10,000		\$10.
ipeline Interconnect, ROW Easements	0180-0192		0180-0292	\$5
ompany Supervision	0180-0195	\$111,600		\$36.
verhead Fixed Rate	0180-0196	\$10,000	-	\$20.
ontingencies 5% (TCP) 5% (CC)	0180-0199		0180-0299	\$302.
TOTAL		\$3,396,300		\$6,356,
TANGIBLE COSTS 0181		40,000,000		¥0,000,
asing (19.1" – 30")	0181-0793			
asing (10.1" – 19.0") 1950" - 13 3/8" 54 5# J-55 ST&C @ \$42.93/ft	0181-0794	\$89,400		
asing (8.1" – 10.0") 5500" - 9 5/8" 40# J-55 LT&C @ \$33 6/ft	0181-0795	\$197,400		
asing (6.1" – 8.0") 9950' - 7" 29# HCP-110 CDC @ \$30.17/ft	0181-0796	\$320,600	-	
	0.01-0730	4020,000	0181-0797	\$455,
asing (4.1" - 6.0") 16250" - 5 1/2" 20# HPP110 Talon @ \$26.24/8				
asing (4.1" – 6.0") 16250" - 5 1/2" 20# HPP110 Talon @ \$26.24/ft ubing 9250" - 2 7/8" 6.5# L-80 IPC, Tipp @ \$10.75/ft			(
	0181-0860	\$50,000	0181-0798	
ubing 9250' - 2 7/8" 6.5# L-80 IPC Tbg @ \$10.75/ft	0181-0860	\$50,000	0181-0798	\$106.
ubing 9250° - 2 7/8° 6.5# L-80 IPC 1 bg @ \$10.75/ft niffing Head	0181-0860	\$50,000	0181-0798 0181-0870	\$106, \$30,
ubing 9250' - 2 7/8" 6.5# L-80 IPC 1 bg @ \$10.75/ft nilling Head ubing Head & Upper Section	0181-0860	\$50,000	0181-0798 0181-0870 0181-0871	\$106. \$30. \$25.
ubing \$250" - 2.7/8" 6.5# L-80 IPC Tbg @ \$10.75/ft filling Head Joing Head & Upper Section orizontal Completion Tools Jubsurface Equip & Artificial Lift ervice Pumps (1/5) TP:CP/CIRC PUMP	0181-0860	\$50,000	0181-0798 0181-0870	\$106, \$30, \$25, \$25, \$11,6
ubing 9250' - 2 7/8" 6.5# L-80 IPC Tbg @ \$10.75/ft riffing Head ubing Head & Upper Section onzontal Completion Tools ubsurface Equip. & Artificial Lift ervice Pumps (1/5) TP/CP/CIRC PUMP forage Tanks (1/5) (6)OT/(5)WT/(1)GB	0181-0860	\$50,000	0181-0798 0181-0870 0181-0871 0181-0880	\$106, \$30, \$25, \$25,
ubing \$250" - 2.7/8" 6.5# L-80 IPC 1 bg @ \$10.75/ft filling Head 8 Upper Section orzontal Completion Tools ubsurface Equip & Artificial Lift ervice Pumps (1/5) TP/CP/CIRC PUMP	0181-0660	\$50,000	0181-0798 0181-0870 0181-0871 0181-0880 0181-0886	\$106, \$30, \$25, \$25, \$11,
ubing 9250' - 2 7/8" 6.5# L-80 IPC Tbg @ \$10.75/ft riffing Head ubing Head & Upper Section onzontal Completion Tools ubsurface Equip. & Artificial Lift ervice Pumps (1/5) TP/CP/CIRC PUMP forage Tanks (1/5) (6)OT/(5)WT/(1)GB		\$50,000	0181-0798 0181-0870 0181-0871 0181-0880 0181-0836 0181-0890	\$106, \$30, \$25, \$25, \$11, \$82, \$84,
ubing 9250" - 2 7/8" 6.5# L-80 IPC Tbg @ \$10.75/ft filling Head & Upper Section orzontal Completion Tools ubsurface Equip & Artificial Lift ervice Pumps (1/5) TP/CP/CIRC PUMP (1/5) TP/CP/CIRC PUMP (1/5) (6)OT/(5)WT/(1)GB missions Confrol Equipment (1/5) (3)WT/(1)VRU/(1)FLARE/(3)KO/(1)AIR eparation / Treating Equipment (1/5) (1)BULK H SEP/(2)TEST H SEP/(1)V SEP/(2)VHT/(1)Hutomation Metering Equipment		\$50,000	0181-0798 0181-0870 0181-0871 0181-0880 0181-0886 0181-0890 0181-0892	\$106. \$30, \$25, \$25, \$11, \$82, \$84, \$52,
ubing 9250" - 2 7/8" 6.5# L-80 IPC Tbg @ \$10.75/ft filling Head Joing Head & Upper Section orizontal Completion Tools ubsurface Equip & Artificial Lift ervice Pumps (1/5) TP/CP/CIRC PUMP forage Tanks (1/5) (6)OT/(5)WT/(1)GB missions Control Equipment (1/5) (3)WT/(1)VRU/(1)FLARE/(3)KO/(1)AIR eparation / Treating Equipment (1/5) (1)BULK H SEP/(2)TEST H SEP/(1)V SEP/(2)VHT/(1)HB utomation Metering Equipment (1/5) (1)BULK H SEP/(2)TEST H SEP/(1)V SEP/(2)VHT/(1)HB utomation Metering Equipment (1/5) (1)BULK H SEP/(2)TEST H SEP/(1)V SEP/(2)VHT/(1)HB		\$50,000	0181-0798 0181-0870 0181-0871 0181-0880 0181-0896 0181-0890 0181-0892 0181-0895	\$106 \$30 \$25 \$25 \$11 \$82 \$84 \$52 \$72
ubing 9250" - 2 7/8" 6.5# L-80 IPC Tbg @ \$10.75/ft illing Head d & Upper Section onzontal Completion Tools ubsurface Equip. & Artificial Lift ervice Pumps (1/5) TP/CP/CIRC PUMP (0/20 Tarks) (1/5) (5)OT/(5)WT/(1)GB missions Control Equipment (1/5) (3)WT/(1)WT/(1)GB missions Control Equipment (1/5) (3)WT/(1)WT/(1)FLARE/(3)KO/(1)AIR eparation / Treating Equipment (1/5) (1)BULK H SEP/(2)TEST H SEP/(1)V SEP/(2)VHT/(1)HI illing Pipeline-Pipe/Valves & Misc later Pipeline-Pipe/Valves & Misc		\$50,000	0181-0798 0181-0870 0181-0871 0181-0880 0181-0896 0181-0892 0181-0895 0181-0898	\$106. \$30. \$25. \$25. \$11. \$82. \$84. \$52. \$72.
ubing 9250" - 2 7/8" 6.5# L-80 IPC Tbg @ \$10.75/ft rilling Head bing Head & Upper Section orizontal Completion Tools ubsurface Equip & Artificial Lift ervice Pumps (1/5) TP/CP/CIRC PUMP torage Tarks (1/5) (6)OT/(5)WT/(1)GB missions Control Equipment utomation Metering Equipment utomation Meterin		\$50,000	0181-0798 0181-0870 0181-0871 0181-0880 0181-0890 0181-0890 0181-0895 0181-0900 0181-0900 0181-0900	\$106. \$30. \$25. \$25. \$11. \$82. \$84. \$52. \$32. \$32. \$32. \$32.
ubing 9250" - 2 7/8" 6.5# L-80 IPC Tbg @ \$10.75/ft iffing Head ubing Head & Upper Section onzontal Completion Tools ubsurface Equip & Artificial Lift ervice Pumps (1/5) TP/CP/CIRC PUMP (1/5) (1/5) TP/CP/CIRC PUMP (1/5) (1/5) (1/5) T/5/PUT(1/58 missions Control Equipment (1/5) (3)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR eparation / Treating Equipment (1/5) (1/8) ULK H SEP/(2)TEST H SEP/(1)V SEP/(2)VHT/(1)HI utomation Metering Equipment (1/5) (1/8) ULK H SEP/(2)TEST H SEP/(1)V SEP/(2)VHT/(1)HI itGas P pelme-P perValves& Misc n-site Valves/Fittings/Lines&Misc fellhead Flowlines - Construction		\$50,000	0181-0798 0181-0870 0181-0870 0181-0880 0181-0896 0181-0899 0181-0999 0181-0900 0181-0900 0181-0900 0181-0907	\$106. \$30. \$25. \$25. \$11. \$82. \$84. \$52. \$72. \$32. \$44. \$105.
ubing \$250" - 2.7/8" 6.5# L-80 IPC Tbg @ \$10.75/ft iffing Head ubing Head & Upper Section orzontal Completion Tools ubsurface Equip & Artificial Lift ervice Pumps (1/5) TP/CP/CIRC PUMP torage Tanks (1/5) (5)OT/(5)WT/(1)GB missions Control Equipment (1/5) (3)WT7/(1)VRU/(1)FLARE/(3)KO/(1)AIR paration / Treating Equipment if/Gas Pipeline-PiperValves&Misc fater Pipeline-PiperValves&Misc fater Pipeline-PiperValves&Misc felthead Flowlines - Construction athodic Protection		\$50,000	0181-0798 0181-0870 0181-0886 0181-0886 0181-0899 0181-0899 0181-0990 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$106. \$30. \$25. \$25. \$11. \$82. \$84. \$52. \$72. \$32. \$4. \$105.
ubing 9250" - 2 7/8" 6.5# L-80 IPC Tbg @ \$10.75/ft iffing Head ubing Head & Upper Section orizontal Completion Tools ubsurface Equip. & Artificial Lift ervice Pumps (1/5) TP/CP/CIRC PUMP (0/2) (1/5) (1/5) WT/(1) GB missions Control Equipment utomation / Treating Equipment utomation / Treating Equipment utomation Metering Equipment utomation Metering Equipment utomation Puper/avievs&Misc fater Pipeline-Piper/avievs&Misc fater Pipeline-Piper/avievs&Misc fater Pipeline-Piper/avievs&Misc fater Protection ectrical Installation		\$50,000	0181-0798 0181-0870 0181-0880 0181-0880 0181-0880 0181-0890 0181-0890 0181-0990 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$106. \$30, \$25, \$25, \$11, \$82, \$84, \$52, \$72, \$32, \$105, \$105,
ubing Fead Supper Section orizontal Completion Tools ubsurface Equip & Artificial Lift ervice Pumps (1/5) TP/CP/CIRC PUMP torage Tanks (1/5) (5)OT/(5)WT/(1)GB missions Control Equipment utomation Metering Equipment stiffcas Pipeline-Pipe/Valves & Misc n-site Valves/Fittings/Lines&Misc tellihead Flowlines - Construction athodic Protection ectrical Installation		\$50,000	0181-0798 0181-0870 0181-0880 0181-0880 0181-0896 0181-0896 0181-0895 0181-0990 0181-0990 0181-0990 0181-0990 0181-0990 0181-0990 0181-0990 0181-0990	\$106. \$30. \$25. \$25. \$11. \$82. \$84. \$52. \$72. \$32. \$105. \$105.
ubing 9250" - 2 7/8" 6.5# L-80 IPC Tog @ \$10.75/ft iffing Head ubing Head & Upper Section onzontal Completion Tools ubsurface Equip & Artificial Lift ervice Pumps (1/5) TP/CP/CIRC PUMP (1/5) GIOTA(SWT/(1)VRU/(1)FLARE/(3)KO/(1)AIR eparation / Treating Equipment utomation Metering Equipment ifficas P peline-PiperValves&Misc n-site Valves/Fittings/Lines&Misc fellhead Flowlines - Construction atthodic Protection quipment Installation guipment Installation guipment Installation guipment Installation guipment Installation utomation McGas Pipeline - Construction		\$50,000	0181-0798 0181-0870 0181-0886 0181-0886 0181-0892 0181-0992 0181-0995 0181-0990 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$106. \$30. \$25. \$25. \$11. \$82. \$84. \$52. \$32. \$44. \$105. \$105.
ubing Fead Supper Section orizontal Completion Tools ubsurface Equip & Artificial Lift ervice Pumps (1/5) TP/CP/CIRC PUMP torage Tanks (1/5) (5)OT/(5)WT/(1)GB missions Control Equipment utomation Metering Equipment stiffcas Pipeline-Pipe/Valves & Misc n-site Valves/Fittings/Lines&Misc tellihead Flowlines - Construction athodic Protection ectrical Installation		\$50,000	0181-0798 0181-0870 0181-0880 0181-0880 0181-0896 0181-0896 0181-0895 0181-0990 0181-0990 0181-0990 0181-0990 0181-0990 0181-0990 0181-0990 0181-0990	\$106. \$30. \$25. \$25. \$11. \$82. \$84. \$52. \$72. \$32. \$44. \$105. \$105.
ubing 9250" - 2 7/8" 6.5# L-80 IPC Tog @ \$10.75/ft iffing Head ubing Head & Upper Section onzontal Completion Tools ubsurface Equip & Artificial Lift ervice Pumps (1/5) TP/CP/CIRC PUMP (1/5) GIOTA(SWT/(1)VRU/(1)FLARE/(3)KO/(1)AIR eparation / Treating Equipment utomation Metering Equipment ifficas P peline-PiperValves&Misc n-site Valves/Fittings/Lines&Misc fellhead Flowlines - Construction atthodic Protection quipment Installation guipment Installation guipment Installation guipment Installation guipment Installation utomation McGas Pipeline - Construction		\$50,000	0181-0798 0181-0870 0181-0880 0181-0886 0181-0890 0181-0895 0181-0895 0181-0995 0181-0990 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$106. \$30. \$25. \$25. \$11. \$82. \$84. \$52. \$72. \$32. \$44. \$105. \$105.
ubing Head ubing Head & Upper Section orizontal Completion Tools ubsurface Equip & Artificial Lift ervice Pumps (1/5) TPXCP/CIRC PUMP torage Tanks (1/5) (5)OT/(5)WT/(1)GB missions Control Equipment (1/5) (3)WTX(1)VRU/(1)FLARE/(3)KO/(1)AIR eparation / Treating Equipment (1/5) (3)WTX(1)VRU/(1)FLARE/(3)KO/(1)AIR eparation / Treating Equipment (1/5) (1)BULK H SEP/(2)TEST H SEP/(1)V SEP/(2)VHT/(1)HI ill/Gas P.peline-P.pe/Valves & Misc n-site Valves/Fittings/Lines&Misc felthead Flowlines - Construction etrical Installation quipment installation ill/Gas P.peline - Construction later P.peline - Construction		\$657,400	0181-0798 0181-0870 0181-0880 0181-0886 0181-0890 0181-0992 0181-0995 0181-0990 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$106. \$30. \$25. \$25. \$11. \$82. \$84. \$52. \$32. \$34. \$105. \$226. \$550. \$33.
ubing Head ubing Head ubing Head ubing Head ubing Head & Upper Section proontal Completion Tools ubsurface Equip & Artificial Lift strice Pumps (1/5) TP/CP/CIRC PUMP orage Tanks (1/5) (6)OT/(5)WT/(1)GB missions Control Equipment (1/5) (3)WTI/(1)WRI/(1)FLARE/(3)KO/(1)AIR eparation / Treating Equipment (1/5) (3)WTI/(1)WRI/(1)FLARE/(3)KO/(1)AIR eparation / Treating Equipment (1/5) (1)BULK H SEP/(2)TEST H SEP/(1)V SEP/(2)VHTI/(1)HI domation Metering Equipment (1/5) (1)BULK H SEP/(2)TEST H SEP/(1)V SEP/(2)VHTI/(1)HI domation Metering Equipment (1/5) (1)BULK H SEP/(2)TEST H SEP/(1)V SEP/(2)VHTI/(1)HI domation Metering Equipment (1/5) (1)BULK H SEP/(2)TEST H SEP/(1)V SEP/(2)VHTI/(1)HI domation Metering Equipment (1/5) (1)BULK H SEP/(2)TEST H SEP/(1)V SEP/(2)VHTI/(1)HI domation Metering Equipment (1/5) (1)BULK H SEP/(2)TEST H SEP/(1)V SEP/(2)VHTI/(1)HI domation Metering Equipment (1/5) (1)BULK H SEP/(2)TEST H SEP/(1)V SEP/(2)VHTI/(1)HI domation Metering Equipment (1/5) (1)BULK H SEP/(2)TEST H SEP/(1)V SEP/(2)VHTI/(1)HI domation Metering Equipment (1/5) (1)BULK H SEP/(2)TEST H SEP/(1)V SEP/(2)VHTI/(1)HI domation Metering Equipment (1/5) (1)BULK H SEP/(2)TEST H SEP/(1)V SEP/(2)VHTI/(1)HI domation Metering Equipment (1/5) (1)BULK H SEP/(2)TEST H SEP/(1)V SEP/(2)VHTI/(1)HI domation Metering Equipment (1/5) (1)BULK H SEP/(2)TEST H SEP/(1)V SEP/(2)VHTI/(1)HI domation Metering Equipment (1/5) (1)BULK H SEP/(2)TEST H SEP/(1)V SEP/(2)VHTI/(1)HI domation Metering Equipment (1/5) (1)BULK H SEP/(2)TEST H SEP/(1)V SEP/(2)VHTI/(1)HI domation Metering Equipment (1/5) (1)BULK H SEP/(2)TEST H SEP/(1)V SEP/(2)VHTI/(1)HI domation Metering Equipment (1/5) (1)BULK H SEP/(2)TEST H SEP/(1)V SEP/(2)VHTI/(1)HI domation Metering Equipment (1/5)		\$657,400 \$4,053,700	0181-0798 0181-0870 0181-0880 0181-0880 0181-0896 0181-0895 0181-0990 0181-0990 0181-0990 0181-0990 0181-0990 0181-0990 0181-0990 0181-0990 0181-0990 0181-0990	\$106. \$300. \$255. \$255. \$111. \$822. \$844. \$552. \$324. \$105. \$105. \$226. \$550. \$33
bing Head bing Head 8 Upper Section mizontal Completion Tools bisurface Equip. & Artificial Lift rvice Pumps (1/5) TP/CP/CIRC PUMP prage Tanks (1/5) (6)OT/(5)WT/(1)GB hissions Control Equipment (1/5) (1)BULK H SEP/(2)TEST H SEP/(1)V SEP/(2)VHT/(1)Histomation / Treating Equipment (1/5) (3)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR paration / Treating Equipment (1/5) (1)BULK H SEP/(2)TEST H SEP/(1)V SEP/(2)VHT/(1)Histomation Metering Equipment (1/5) (1)BULK H SEP/(2)TEST H SEP/(1)V SEP/(2)VHT/(1)Histomation Metering Equipment (1/5) (2)SP Pipeline - Piper Valves & Misc history Pipeline - Piper Valves & Misc history Pipeline - Construction thodic Protection control Installation upment Installation upment Installation upment Installation Upment Construction TOTAL SUBTOTAL TOTAL WELL COST Urance procured for the Joint Account by Operator Opt-in: I elect to be covered by Operator's Extra Expense, Commercial General Liabili Policies, and will pay my proportionale share of the premiums associated with these in: Opt-out. I elect to purchase my own policies for well control and other insurance requirecegnize I will be responsible for my own coverage and will not be afforded protection	ty, Pollution Leg surance covera	\$657,400 \$4,053,700 \$11,5 \$11,5 \$21 Liability, and ges through joint eff-insure (if apply a policies.	0181-0798 0181-0870 0181-0870 0181-0880 0181-0896 0181-0892 0181-0890 0181-0990 0181-0990 0181-0990 0181-0990 0181-0921 0181-0920 0181-0921	\$106 \$300 \$25 \$25 \$11 \$822 \$844 \$522 \$322 \$44 \$105 \$105 \$226 \$65, \$500 \$33 \$1,532 \$7,889
ubing Head ubing Head ubing Head & Upper Section proportial Completion Tools ubsurface Equip & Artificial Lift price Pumps (1/5) TP/CP/CIRC PUMP orage Tarks (1/5) (6)OT/(5)WT/(1)GB missions Control Equipment (1/5) (3)WT/(1)VRU/(1)FLARE/(3)KO/(1)AIR eparation / Treating Equipment (1/5) (3)WT/(1)VRU/(1)FLARE/(3)KO/(1)AIR eparation / Treating Equipment (1/5) (1)BULK H SEP/(2)TEST H SEP/(1)V SEP/(2)VHT/(1)Hi domation Metering Equipment (1/5) (1)BULK H SEP/(2)TEST H SEP/(1)V SEP/(2)VHT/(1)Hi domation Metering Equipment (1/5) (1)BULK H SEP/(2)TEST H SEP/(1)V SEP/(2)VHT/(1)Hi domation Metering Equipment (1/5) (1)BULK H SEP/(2)TEST H SEP/(1)V SEP/(2)VHT/(1)Hi domation Metering Equipment (1/5) (1)BULK H SEP/(2)TEST H SEP/(1)V SEP/(2)VHT/(1)Hi domation Metering Equipment (1/5) (1)BULK H SEP/(2)TEST H SEP/(1)V SEP/(2)VHT/(1)Hi domation Metering Equipment (1/5) (1)BULK H SEP/(2)TEST H SEP/(1)V SEP/(2)VHT/(1)Hi domation Metering Equipment (1/5) (1)BULK H SEP/(2)TEST H SEP/(1)V SEP/(2)VHT/(1)Hi domation Metering Equipment (1/5) (1)BULK H SEP/(2)TEST H SEP/(1)V SEP/(2)VHT/(1)Hi domation Metering Equipment (1/5) (1)BULK H SEP/(2)TEST H SEP/(1)V SEP/(2)VHT/(1)Hi domation Metering Equipment (1/5) (1)BULK H SEP/(2)TEST H SEP/(1)V SEP/(2)VHT/(1)Hi domation Metering Equipment (1/5) (1)BULK H SEP/(2)TEST H SEP/(1)V SEP/(2)VHT/(1)Hi domation Metering Equipment (1/5) (1)BULK H SEP/(2)TEST H SEP/(1)V SEP/(2)VHT/(1)Hi domation Metering Equipment (1/5) (1)BULK H SEP/(2)TEST H SEP/(1)V SEP/(2)VHT/(1)Hi domation Metering Equipment (1/5) (1	ty, Pollution Legsturance coverage rements, or to sunder operator'	\$657,400 \$4,053,700 \$11,5 gal Liability, and ges through joint off-insure (if appl s policies.	0181-0798 0181-0870 0181-0880 0181-0890 0181-0895 0181-0895 0181-0990 0181-0990 0181-0990 0181-0900 0181-0900 0181-0900 0181-0901 0181-0901 0181-0901 0181-0901 0181-0901 0181-0901 0181-0901 0181-0901 0181-0901 0181-0901	\$106 \$30 \$25 \$25 \$11 \$82 \$84 \$552 \$72 \$32 \$4 \$105 \$266 \$550 \$3 \$1,532 \$7,889
ubing Head bing Head & Upper Section prozontal Completion Tools absurface Equip & Artificial Lift price Pumps (1/5) TP/CP/CIRC PUMP orage Tanks (1/5) (6)OT/(5)WT/(1)GB missions Control Equipment (1/5) (3)WT/(1)WRU/(1)FLARE/(3)KO/(1)AIR paration / Treating Equipment (1/5) (3)WT/(1)WRU/(1)FLARE/(3)KO/(1)AIR paration / Treating Equipment (1/5) (1)BULK H SEP/(2)TEST H SEP/(1)V SEP/(2)VHT/(1)Hi Admation Metering Equipment (1/5) (1)BULK H SEP/(2)TEST H SEP/(1)V SEP/(2)VHT/(1)Hi Admation Metering Equipment (1/5) (1)BULK H SEP/(2)TEST H SEP/(1)V SEP/(2)VHT/(1)Hi Admation Metering Equipment (1/5) (1)BULK H SEP/(2)TEST H SEP/(1)V SEP/(2)VHT/(1)Hi Admation Metering Equipment (1/5) (1)BULK H SEP/(2)TEST H SEP/(1)V SEP/(2)VHT/(1)Hi Admation Metering Equipment (1/5) (1)BULK H SEP/(2)TEST H SEP/(1)V SEP/(2)VHT/(1)Hi Admation Metering Equipment (1/5) (1)BULK H SEP/(2)TEST H SEP/(1)V SEP/(2)VHT/(1)Hi Admation Metering Equipment (1/5) (1)BULK H SEP/(2)TEST H SEP/(1)V SEP/(2)VHT/(1)Hi Admation Metering Equipment (1/5) (1)BULK H SEP/(2)TEST H SEP/(1)V SEP/(2)VHT/(1)Hi Admation Metering Equipment (1/5) (1)BULK H SEP/(2)TEST H SEP/(1)V SEP/(2)VHT/(1)Hi Admation Metering Equipment (1/5) (1)BULK H SEP/(2)TEST H SEP/(1)V SEP/(2)VHT/(1)Hi Admation Metering Equipment (1/5) (3)WT/(1)GB (1/5) (3)W	ty, Pollution Legsturance coverage rements, or to sunder operator'	\$657,400 \$4,053,700 \$11,5 gal Liability, and ges through joint off-insure (if appl s policies.	0181-0798 0181-0870 0181-0880 0181-0890 0181-0895 0181-0895 0181-0990 0181-0990 0181-0990 0181-0900 0181-0900 0181-0900 0181-0901 0181-0901 0181-0901 0181-0901 0181-0901 0181-0901 0181-0901 0181-0901 0181-0901 0181-0901	\$106 \$30 \$25 \$25 \$11 \$82 \$84 \$552 \$72 \$32 \$4 \$105 \$266 \$550 \$3 \$1,532 \$7,889
ubing	ty, Pollution Legsturance coverage rements, or to sunder operator'	\$657,400 \$4,053,700 \$11,5 gal Liability, and ges through joint off-insure (if appl s policies.	0181-0798 0181-0870 0181-0880 0181-0890 0181-0895 0181-0895 0181-0990 0181-0990 0181-0990 0181-0900 0181-0900 0181-0900 0181-0901 0181-0901 0181-0901 0181-0901 0181-0901 0181-0901 0181-0901 0181-0901 0181-0901 0181-0901	\$106 \$30 \$25 \$25 \$11 \$82 \$84 \$552 \$72 \$32 \$4 \$105 \$266 \$550 \$3 \$1,532 \$7,889
John 19250 - 2 7/8" 6.5# L-80 IPC Top \$10.75/ft Infling Head & Upper Section Divide Pumps Option Option	ty, Pollution Leg surance covera- rements, or to s- under operator' erator's insurance esserves the right	\$657,400 \$4,053,700 \$11,5 gal Liability, and ges through joint off-insure (if appl s policies.	0181-0798 0181-0870 0181-0880 0181-0890 0181-0895 0181-0895 0181-0990 0181-0990 0181-0990 0181-0990 0181-0990 0181-0990 0181-0990 0181-0990 0181-0990 0181-0990 0181-0990 0181-0990 0181-0990 0181-0990 0181-0990 0181-0990	\$106 \$30 \$25 \$25 \$11 \$82 \$84 \$52 \$72 \$32 \$4 \$105 \$265 \$50 \$3 \$1,532 \$7,889
using 9250" - 2 7/8" 6.5# L-80 IPC Tbg @ \$10.75/ft using Head & Upper Section prozontal Completion Tools absurface Equip & Artificial Lift service Pumps (1/5) TP/CP/CIRC PUMP orage Tanks (1/5) (6)OT/(5)WT/(1)GB missions Control Equipment (1/5) (3)WT/(1)WT/(1)GB missions Control Equipment (1/5) (3)WT/(1)WT/(1)FLARE/(3)KO/(1)AIR aparation / Treating Equipment (1/5) (1)BULK H SEP/(2)TEST H SEP/(1)V SEP/(2)VHT/(1)Hi domation Metering Equipment (1/5) (1)BULK H SEP/(2)TEST H SEP/(1)V SEP/(2)VHT/(1)Hi domation Metering Equipment (1/5) (1)BULK H SEP/(2)TEST H SEP/(1)V SEP/(2)VHT/(1)Hi domation Metering Equipment (1/5) (1)BULK H SEP/(2)TEST H SEP/(1)V SEP/(2)VHT/(1)Hi domation Metering Equipment (1/5) (1)BULK H SEP/(2)TEST H SEP/(1)V SEP/(2)VHT/(1)Hi domation Metering Equipment (1/5) (1)BULK H SEP/(2)TEST H SEP/(1)V SEP/(2)VHT/(1)Hi domation Metering Equipment (1/5) (1)BULK H SEP/(2)TEST H SEP/(1)V SEP/(2)VHT/(1)Hi domation Metering Equipment (1/5) (1)BULK H SEP/(2)TEST H SEP/(1)V SEP/(2)VHT/(1)Hi domation Metering Equipment (1/5) (1)BULK H SEP/(2)TEST H SEP/(1)V SEP/(2)VHT/(1)Hi domation Metering Equipment (1/5) (1)BULK H SEP/(2)TEST H SEP/(1)V SEP/(2)VHT/(1)Hi domation Metering Equipment (1/5) (1)BULK H SEP/(2)TEST H SEP/(1)V SEP/(2)VHT/(1)Hi domation Metering Equipment (1/5) (1)BULK H SEP/(2)TEST H SEP/(1)V SEP/(2)VHT/(1)Hi domation Metering Equipment (1/5) (1)BULK H SEP/(2)TEST H SEP/(1)V SEP/(2)VHT/(1)Hi domation Metering Equipment (1/5) (1)BULK H SEP/(2)TEST H SEP/(1)V SEP/(2)VHT/(1)Hi domation Metering Equipment (1/5) (1)BULK H SEP/(2)TEST H SEP/(1)V SEP/(2)VHT/(1)Hi domation Metering Equipment (1/5) (1)BULK H SEP/(2)TEST H SEP/(1)V SEP/(2)VHT/(1)Hi domation Metering Equipment (1/5) (1)BULK H SEP/(2)TEST H SEP/(1)V SEP/(2)VHT/(1)Hi domation Metering Equipment (1/5) (1)BULK H SEP/(2)TEST H SEP/(1)V SEP/(2)VHT/(1)Hi domation Metering Equipment (1/5) (1)BULK H SEP/(2)TEST H SEP/(1)V SEP/(2)VHT/(1)Hi domation Metering Equipment (1/5) (1)BULK H SEP/(2)TEST H SEP/(1)V SEP/(2)VHT/(1)Hi domati	by, Pollution Legsurance coverage runder operator water's insurance eserves the right	\$657,400 \$4,053,700 \$11,5 gal Liability, and ges through joint off-insure (if appl s policies.	0181-0798 0181-0870 0181-0880 0181-0890 0181-0895 0181-0895 0181-0990 0181-0990 0181-0990 0181-0990 0181-0990 0181-0990 0181-0990 0181-0990 0181-0990 0181-0990 0181-0990 0181-0990 0181-0990 0181-0990 0181-0990 0181-0990	\$106 \$30 \$25 \$25 \$11 \$82 \$84 \$52 \$72 \$32 \$4 \$105 \$265 \$50 \$3 \$1,532 \$7,889

AUTHORIZATION FOR EXPENDITURE

Well Name: NORTH WILSON DEEP UNIT #19H (21/33 B2CN) Prospect: OSUDO Location: SL: 205 FSL & 1580 FWL (16); BHL: 100 FSL & 1980 FWL (33) County: Lea ST: NM								
Sec. 16 Blk:	Survey:		215	The second second	Prop. TVE	9997	TMD: 25500	
				CODE	TCP	CODE	СС	
Regulatory Permits & Su	INTANGIBLE COSTS 0180			0180-0100		0180-0200		
Location / Road / Site / F				0130-0105	\$50,000	0180-0205	\$35,00	
Location / Restoration	Topontation			0180-0106	\$200,000	0180-0206	\$60,00	
Daywork / Turnkey / Foo	tage Drilling 27 days drlg @ \$26000/d			0180-0110	\$749,700			
Fuel	1700 gal/day @ \$3.9/gal			0160-0114	\$191,200	0180-0214	\$83,00	
Alternate Fuels				0180-0115	055.000	0180-0215	\$185,00	
Mud. Chemical & Additiv	es			0180-0120	\$55,000			
Mud - Specialized Honzontal Drillout Service	ae			0180-0121	3200,000	0180-0221	\$433.00	
Stimulation Toe Prepara						0180-0223	\$24.00	
Cementing				0180-0125	\$270,000			
Logging & Wireline Serv	ices			0180-0130	\$34,000	0180-0230	\$467,00	
Casing / Tubing / Snubb	ing Services			0180-0134	\$75,000	0180-0234		
Mud Logging				0180-0137	\$15,000			
Stimulation	77 Stg 30.8 MM gal / 30.8	MM lb				0180-0241	\$2,959,00	
Stimulation Rentals & O						0180-0242	The second secon	
Water & Other	100% FW @\$1.15/bbl f/ Ra	ancher	-	0180-0145	\$40,000	-	\$900,00	
Bits Inspection & Repair Ser	vinas			0180-0148	\$74,800 \$50,000	()	-	
Misc. Air & Pumping Ser				0180-0150	300,000	0180-0250	* Annual Control of the Control of t	
Testing & Flowback Ser			-	0180-0158	\$12,000		\$24.00	
Completion / Workover				0100 0100	¥12,000	0180-0250	Name and Address of the Owner, where the Owner, which is the Owner, which	
Rig Mobilization				0180-0164	\$90,000	30 3000	7.0,00	
Transportation				0180-0165	\$30,000	0180-0265	\$50,00	
Welding, Construction 8				0180-0168	\$4,000	-		
Contract Services & Sur				0180-0170	\$171,000		\$75,00	
Directional Services	Includes Vertical Control			0180-0175	\$500,000			
Equipment Rental				0180-0180	\$163,400	-	\$150,00	
Well / Lease Legal Well / Lease Insurance				0180-0184	\$5,000			
Intangible Supplies				0180-0185	\$6,600	-	24.00	
Damages				0180-0188	\$25,000 \$10,000	0180-0288	\$1,00 \$10.00	
Pipeline Interconnect, R	OW Easements			0180-0190	\$10,000	0180-0290	\$5,00	
Company Supervision			-	0180-0195	\$108,000		\$36,00	
Overhead Fixed Rate				0180-0196	\$10,000		\$20,00	
Contingencies	5% (TCP) 5% (CC)			0180-0199	\$158,000	0180-0299	\$302,70	
		TC	TAL		\$3,317,700		\$6,356,70	
	TANGIBLE COSTS 0181							
Casing (19.1" - 30")				0181-0793				
Casing (10.1" – 19.0")	1950' - 13 3/8" 54.5# J-55 ST&C @ \$4			0181-0794	\$89,400			
Casing (8.1" – 10.0") Casing (6.1" – 8.0")	5500' - 9 5/8" 40# J-55 LT&C @ \$33.6/			0181-0795	\$197,400			
Casing (4.1" – 6.0")	9250' - 7" 29# HCP-110 CDC @ \$30.1 16250' - 5 1/2" 20# HPP110 Talon @ \$			0181-0796	\$298,000		2455 12	
Tubing	9200" - 2 7/8" 6.5# L-80 IPC Tbg @ \$10					0181-0797 0181-0798	\$455,40 \$105,60	
Drilling Head		0.7 0.10	-	0181-0860	\$50,000	0101-0195	\$105,50	
Tubing Head & Upper Si	ection				***************************************	0181-0870	\$30,000	
Honzontal Completion T						0181-0871	\$25,000	
Subsurface Equip & Art	ficial Lift					0181-0680	\$25,000	
Service Pumps	(1/5) TP/CP/CIRC PUMP					0181-0886	\$11,000	
Storage Tanks Emissions Control Equip	(1/5) (6)OT/(5)WT/(1)GB					0181-0890	\$82,000	
Separation / Treating Eq						0181-0892	\$84,000	
Automation Metering Eq		(I)V SEP/(2)VHT	(1)HH			0181-0895	\$52,000	
Oil/Gas Pipeline-Pipe/Va						0181-0898	\$72,000	
Water Pipeline-Pipe/Valv						0181-0900	\$32,000 \$4,000	
On-site Valves/Fittings/L						0181-0901	\$105,000	
Wellhead Flowlines - Co	nstruction					0181-0907	\$105,000	
Cathodic Protection						0181-0908	4,00,000	
Electrical Installation						0181-0909	\$226,000	
Equipment Installation						0181-0910	\$65,000	
Oil/Gas Pipeline - Constru Water Pipeline - Constru						0181-0920	\$50,000	
vvaler Pipeline - Constru	DISON					0181-0921	\$3,000	
		то	TAL		\$634,800		\$1,532,000	
		SUBTO	TAL		\$3,952,500		\$7,888,700	
	TOTAL	L WELL COS	-			41,200		
Opt-out. 1	oint Account by Operator ect to be covered by Operator's Extra Expense, Com id will pay my proportionate share of the premiums as elect to purchase my own policies for well control and will be responsible for my own coverage and will not	imercial General L ssociated with the	iability se ins	urance coverage	at Liability, and the sthrough joint	Excess/Umbraccount billing	ngs.	
If neither box	is checked above, non-operating working interest owner el-	ects to be covered to	w Com	rator's insurance.				
Joint owner agrees that item conditions	0180-0245 will be provided by operator, if available, at the	specified rate. Oper	afor re	serves the right to	adjust the rate di	ue to a change	in market	
E-MI-ASING ASI								
Prepared by Company Approval:	Ryan McDaniel		Date:	4/28/2025				
			Date.	5/30/2025				
Joint Owner Interest	16.66666700% Amount: \$1,973,533.37	Signatur						
Joint Owner Name: 1	DEVON ENERGY PRODUCTION COMPANY, LI	P Signature:	and the					