

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY PARTNERS LLC  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 25445**

**EXHIBIT INDEX**

**Compulsory Pooling Checklist**

<b>Exhibit A</b>	<b>Self-Affirmed Statement of Colleen Bradley</b>
A-1	Application & Proposed Notice of Hearing
A-2	C-102
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties
A-4	Sample Well Proposal Letter and AFE
A-5	Chronology of Contact
<b>Exhibit B</b>	<b>Self-Affirmed Statement of Matthew Van Wie</b>
B-1	Project Location Map
B-2	Subsea Structure Map
B-3	Stratigraphic Cross-Section
B-4	Gun Barrel Diagram
<b>Exhibit C</b>	<b>Self-Affirmed Statement of Jaclyn M. McLean</b>
C-1	Notice Letter to All Interested Parties Sent June 18, 2025
C-2	Postal Delivery Report
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C-4	Affidavit of Publication for June 21, 2025

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 25445	APPLICANT'S RESPONSE
Date: August 7, 2025	
Applicant	Spur Energy Partners LLC
Designated Operator & OGRID (affiliation if applicable)	Spur Energy Partners LLC (OGRID No. 328947)
Applicant's Counsel:	Hardy McLean LLC
Case Title:	Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico.
Entries of Appearance/Intervenor:	None.
Well Family	Dark Frost
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	San Andres Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	San Andres Formation
Pool Name and Pool Code:	Red Lake; Queen-Grayburg-SA Pool (Code 51300)
Well Location Setback Rules:	Statewide
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	160-acres
Building Blocks:	quarter-quarter
Orientation:	East to West
Description: TRS/County	S/2 S/2 of Section 36, Township 17 South, Range 27 East, Eddy County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No.
Proximity Tracts: If yes, description	No.
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Dark Frost State Com 110H (API # pending) SHL: 350' FSL & 100' FEL (Unit P), Section 36, T17S-R27E BHL: 580' FSL & 50' FWL (Unit M), Section 36, T17S-R27E Target Interval: San Andres Formation (Approx. 2,555' TVD)
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit A-4
Requested Risk Charge	200%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A

<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
<b>Geology</b>	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-3
<b>Additional Information</b>	
Special Provisions/Stipulations	N/A
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Dana S. Hardy
<b>Signed Name</b> (Attorney or Party Representative):	/s/ Dana S. Hardy
<b>Date:</b>	7/30/2025

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY PARTNERS LLC  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 25445**

**SELF-AFFIRMED STATEMENT  
OF COLLEEN BRADLEY**

1. I am a Land Advisor with Spur Energy Partners LLC (“Spur”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. Copies of Spur’s application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore I do not expect any opposition at hearing.

4. Spur seeks to pool all uncommitted interests in the San Andres formation underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Section 36, Township 17 South, Range 27 East, Eddy County, New Mexico (“Unit”).

5. The Unit will be dedicated to the **Dark Frost State Com 110H** well (“Well”), which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 31, Township 17 South, Range 28 East, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 36, Township 17 South, Range 27 East.

6. The completed interval of the Well will be orthodox.

7. **Exhibit A-2** contains the C-102 for the Well.

**Spur Energy Partners LLC  
Case No. 25445  
Exhibit A**

8. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Spur seeks to pool highlighted in yellow.

9. Spur has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.

10. **Exhibit A-4** contains a sample well proposal letter and AFE sent to working interest owners for the Well. The estimated costs reflected on the AFE are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

11. In my opinion, Spur made a good-faith effort to reach voluntary joinder of uncommitted interests in the Well as indicated by the chronology of contact described in **Exhibit A-5**.

12. Spur requests overhead and administrative rates of \$8,000 per month while the Well is being drilled and \$800 per month while the Well is producing. These rates are fair and are comparable to the rates charged by Spur and other operators in the vicinity.

13. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

14. In my opinion, the granting of Spur's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

15. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my

electronic signature below.

  
COLLEEN BRADLEY

7/30/2025  
Date

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY PARTNERS LLC  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 25445**

**APPLICATION**

Pursuant to NMSA § 70-2-17, Spur Energy Partners LLC (OGRID No. 328947) (“Spur” or “Applicant”) applies for an order pooling all uncommitted interests in the San Andres formation, underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Section 36, Township 17 South, Range 27 East, Eddy County, New Mexico (“Unit”). In support of this application, Spur states the following.

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. Applicant seeks to dedicate the Unit to the **Dark Frost State Com 110H** well (“Well”), which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 31, Township 17 South, Range 28 East, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 36, Township 17 South, Range 27 East.
3. The completed interval of the Well will be orthodox.
4. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.
5. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant

**Spur Energy Partners LLC  
Case No. 25445  
Exhibit A-1**

should be designated the operator of the Well and Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on July 10, 2025, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Well in the Unit;
- C. Designating Applicant as operator of the Unit and the Well to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

HARDY MCLEAN LLC

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

Daniel B. Goldberg

125 Lincoln Ave., Ste. 223

Santa Fe, NM 87501

Phone: (505) 230-4410

[dhardy@hardymclean.com](mailto:dhardy@hardymclean.com)

[jmclean@hardymclean.com](mailto:jmclean@hardymclean.com)

[dgoldberg@hardymclean.com](mailto:dgoldberg@hardymclean.com)

COUNSEL FOR SPUR ENERGY PARTNERS LLC



**Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the San Andres formation, underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Section 36, Township 17 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the **Dark Frost State Com 110H** well ("Well"), which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 31, Township 17 South, Range 28 East, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 36, Township 17 South, Range 27 East. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10.5 miles southeast of Artesia, New Mexico.

<b>C-102</b> Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal		
		<input type="checkbox"/> Amended Report		
		<input type="checkbox"/> As Drilled		

WELL LOCATION INFORMATION

API Number <b>30-015-</b>	Pool Code <b>51300</b>	Pool Name <b>RED LAKE; QUEEN-GRAYBURG-SA</b>
Property Code	Property Name <b>DARK FROST STATE COM</b>	Well Number <b>110H</b>
OGRID No. <b>328947</b>	Operator Name <b>SPUR ENERGY PARTNERS LLC.</b>	Ground Level Elevation <b>3667'</b>
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL <b>P</b>	Section <b>36</b>	Township <b>17S</b>	Range <b>27E</b>	Lot	Ft. from N/S <b>350 FSL</b>	Ft. from E/W <b>100 FEL</b>	Latitude <b>32.7842257°N</b>	Longitude <b>104.2238378°W</b>	County <b>EDDY</b>
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Bottom Hole Location

UL <b>M</b>	Section <b>36</b>	Township <b>17S</b>	Range <b>27E</b>	Lot	Ft. from N/S <b>580 FSL</b>	Ft. from E/W <b>50 FWL</b>	Latitude <b>32.7850186°N</b>	Longitude <b>104.2406426°W</b>	County <b>EDDY</b>
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Dedicated Acres <b>160</b>	Infill or Defining Well <b>N/A</b>	Defining Well API <b>N/A</b>	Overlapping Spacing Unit (Y/N) <b>Y</b>	Consolidation Code <b>F &amp; C</b>
Order Numbers. <b>PENDING</b>			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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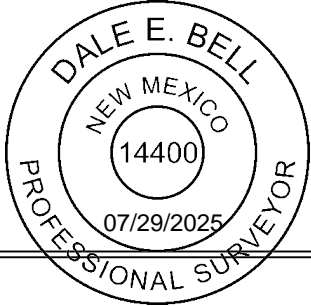
First Take Point (FTP)

UL <b>P</b>	Section <b>36</b>	Township <b>17S</b>	Range <b>27E</b>	Lot	Ft. from N/S <b>580 FSL</b>	Ft. from E/W <b>100 FEL</b>	Latitude <b>32.7848577°N</b>	Longitude <b>104.2238414°W</b>	County <b>EDDY</b>
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Last Take Point (LTP)

UL <b>M</b>	Section <b>36</b>	Township <b>17S</b>	Range <b>27E</b>	Lot	Ft. from N/S <b>580 FSL</b>	Ft. from E/W <b>100 FWL</b>	Latitude <b>32.7850170°N</b>	Longitude <b>104.2404800°W</b>	County <b>EDDY</b>
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Unitized Area or Area of Uniform Interest <b>Y</b>	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: <b>3667'</b>
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<b>OPERATOR CERTIFICATIONS</b>  <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>  <i>Sarah Chapman</i> 07/30/2025		<b>SURVEYOR CERTIFICATIONS</b>  <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i>  	
Signature _____ Date _____ <b>SARAH CHAPMAN</b>		Signature and Seal of Professional Surveyor _____	
Printed Name <b>SCHAPMAN@SPURENERGY.COM</b>		Certificate Number <b>14400</b>	Date of Survey <b>07/28/2025</b>
Email Address			

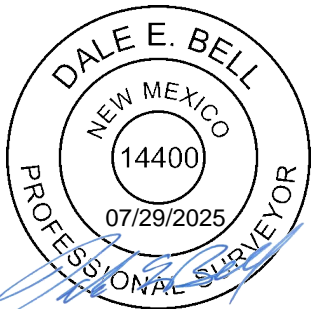
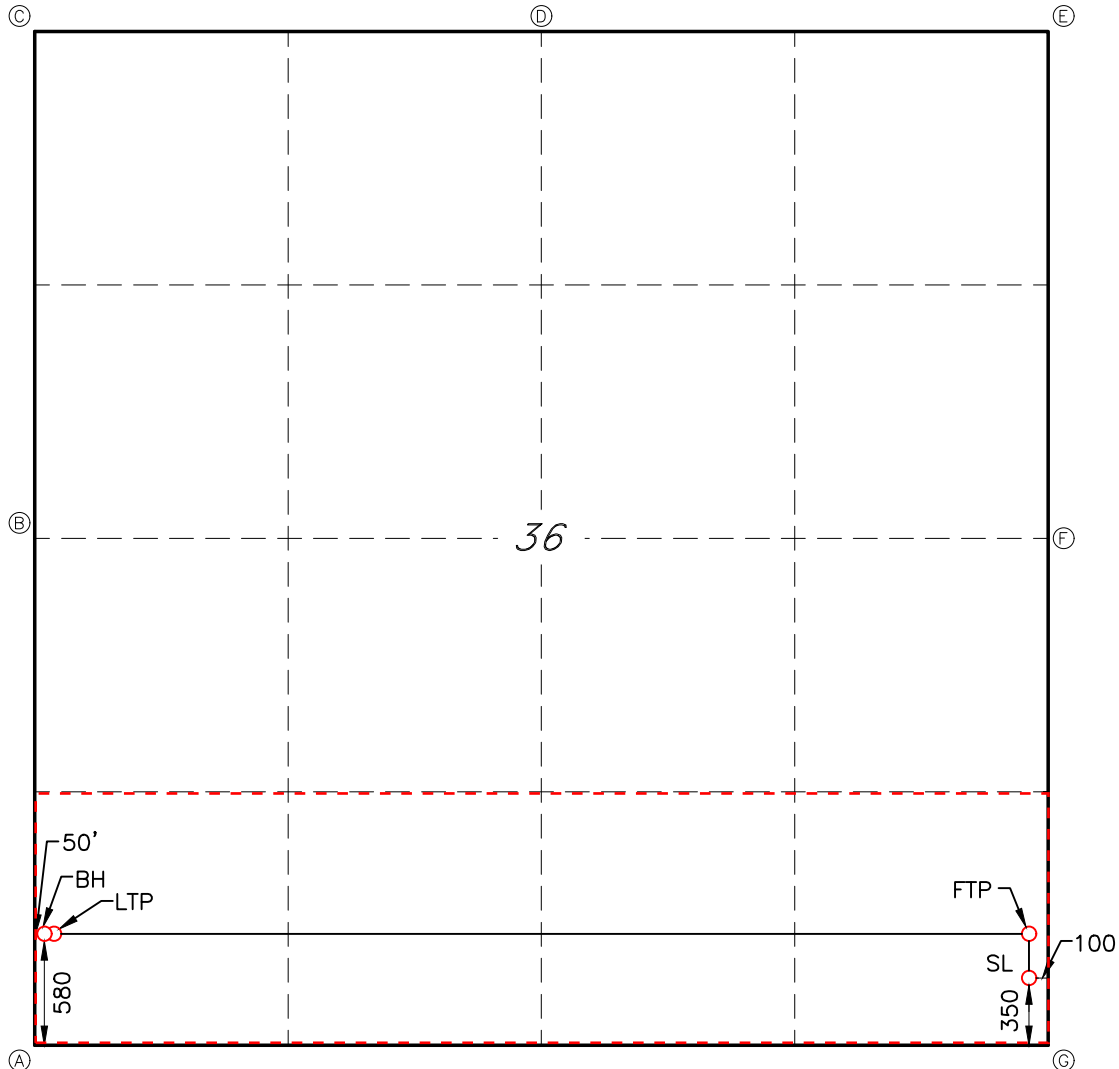
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

## ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

## DARK FROST STATE COM #110H



GEODETIC DATA  
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)  
350' FSL & 100' FEL SEC.36  
N: 649051.0 - E: 574987.7

LAT: 32.7842257° N  
LONG: 104.2238378° W

FIRST TAKE POINT (FTP)  
580' FSL & 100' FEL SEC.36  
N: 649280.9 - E: 574986.4

LAT: 32.7848577° N  
LONG: 104.2238414° W

LAST TAKE POINT (LTP)  
580' FSL & 100' FWL SEC.36  
N: 649334.0 - E: 569873.0

LAT: 32.7850170° N  
LONG: 104.2404800° W

BOTTOM HOLE (BH)  
580' FSL & 50' FWL SEC.36  
N: 649334.5 - E: 569823.0

CORNER DATA  
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1941"  
N: 648755.1 - E: 569774.2

B: FOUND BRASS CAP "1941"  
N: 651389.1 - E: 569768.8

C: FOUND BRASS CAP "1941"  
N: 654022.0 - E: 569763.3

D: FOUND BRASS CAP "1941"  
N: 654002.1 - E: 572411.1

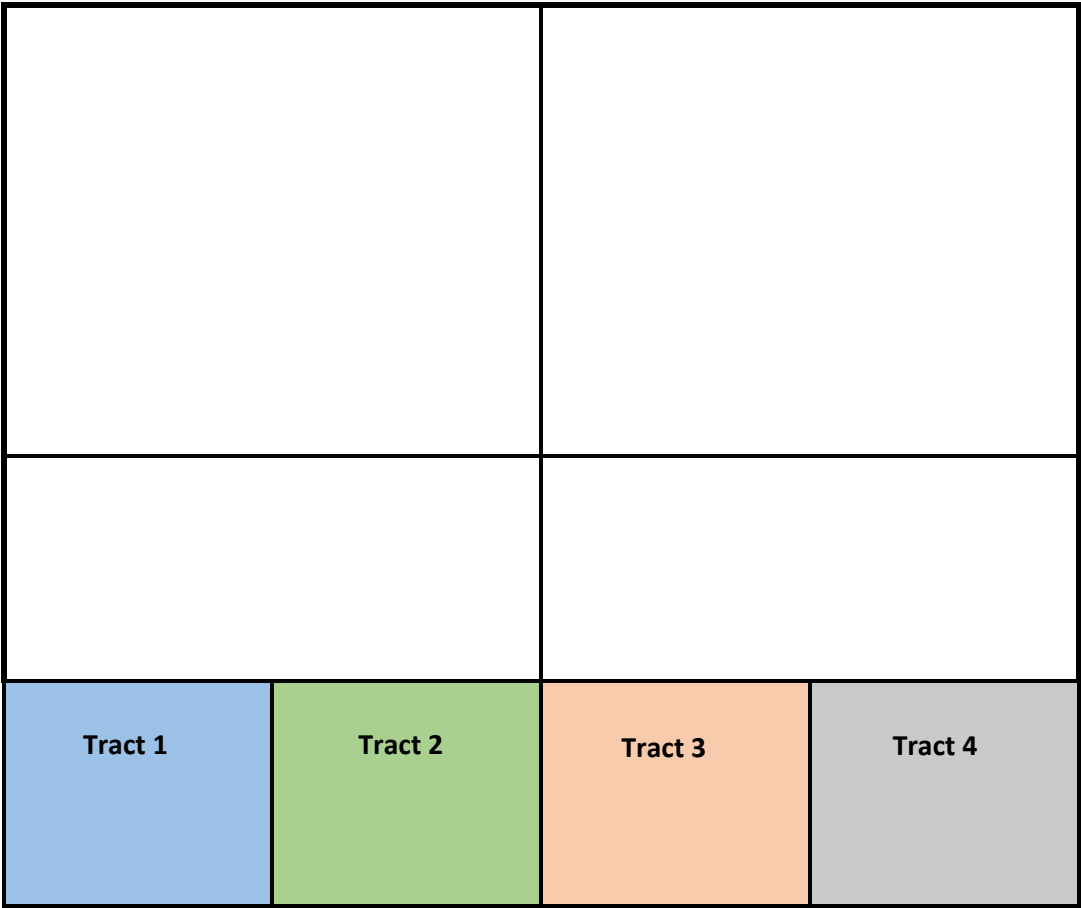
E: FOUND BRASS CAP "1941"  
N: 653983.5 - E: 575058.5

F: FOUND BRASS CAP "1941"  
N: 651341.8 - E: 575074.4

G: FOUND BRASS CAP "1941"  
N: 648700.0 - E: 575089.7

**EXHIBIT A-3**

**DARK FROST SPACING UNIT PLAT**  
**S2S2 of Section 36, T17S, R27E, 160.00 Acres**  
**Eddy County, New Mexico**



State Lease E0-0379-0005 - SWSW  
State Lease B0-0752-0005 - SESW  
State Lease E0-5313-0000 - SWSE  
State Lease B0-0752-0004 - SESE

**Spur Energy Partners LLC**  
**Case No. 25445**  
**Exhibit A-3**

DARK FROST - TRACT/DSU WORKING INTEREST SUMMARY

Tract Number	Location	Section	Gross Acres	Tract Participation Factor
Tract 1	SWSW	36	40.0000	25.00%
Tract 2	SESW	36	40.0000	25.00%
Tract 3	SWSE	36	40.0000	25.00%
Tract 4	SESE	36	40.0000	25.00%
Parties to be pooled are highlighted in YELLOW				

Tract 1 - SWSW	Interest Type	WI	Gross Acres	Net Acres
SEP Permian, LLC	WI	0.895565	40.0000	35.8226
Ramsey Resource Holdings, LLC	WI	0.104435	40.0000	4.1774
TOTAL		1.000000		40.0000

Tract 2 - SESW	Interest Type	WI	Gross Acres	Net Acres
Annice L. Miller	WI	0.190633	40.0000	7.6253
April Marie Black & Carole Anne Flynn, Co-Trustees of The Carole Anne Flynn Trust	WI	0.105289	40.0000	4.2116
Connie Lee Cunningham Alexander	WI	0.000345	40.0000	0.0138
Mary Laverne Williams Underwood	WI	0.000345	40.0000	0.0138
Mason-Phillips Properties of South Carolina, Inc.	WI	0.000053	40.0000	0.0021
Reverence Oil & Gas, LLC	WI	0.546635	40.0000	21.8654
SBI West Texas I, LLC	WI	0.012847	40.0000	0.5139
Sharbro Energy, LLC	WI	0.061651	40.0000	2.4660
Shirley McGehearty	WI	0.082201	40.0000	3.2880
TOTAL		1.000000		40.0000

Tract 3 - SWSE	Interest Type	WI	Gross Acres	Net Acres
SEP Permian, LLC	WI	1.000000	40.0000	40.0000
TOTAL		1.000000		40.0000

Tract 4 - SESE	Interest Type	WI	Gross Acres	Net Acres
Holsum , Inc.	WI	0.062500	40.0000	2.5000
Mewbourne Oil Company	WI	0.503398	40.0000	20.1359
Reverence Oil & Gas, LLC	WI	0.152071	40.0000	6.0829
R-N Limited Partnership	WI	0.062500	40.0000	2.5000
Sharbro Energy, LLC	WI	0.061651	40.0000	2.4660
Shirley McGehearty	WI	0.032880	40.0000	1.3152
TNT Holsum, LLC	WI	0.125000	40.0000	5.0000
TOTAL		1.000000		40.0000

DARK FROST DSU RECAPITULATION			
Owner	DSU WI	DSU Gross Acres	DSU Net Acres
SEP Permian, LLC	0.473891	160.0000	75.8226
Annice L. Miller	0.047658	160.0000	7.6253
April Marie Black & Carole Anne Flynn, Co-Trustees of The Carole Anne Flynn Trust	0.026322	160.0000	4.2116
Connie Lee Cunningham Alexander	0.000086	160.0000	0.0138
Holsum , Inc.	0.015625	160.0000	2.5000
Mary Laverne Williams Underwood	0.000086	160.0000	0.0138
Mason-Phillips Properties of South Carolina, Inc.	0.000013	160.0000	0.0021
Mewbourne Oil Company	0.125849	160.0000	20.1359
Ramsey Resource Holdings, LLC	0.026109	160.0000	4.1774
Reverence Oil & Gas, LLC	0.174677	160.0000	27.9483
R-N Limited Partnership	0.015625	160.0000	2.5000
SBI West Texas I, LLC	0.003212	160.0000	0.5139
Sharbro Energy, LLC	0.030825	160.0000	4.9320
Shirley McGehearty	0.028770	160.0000	4.6032
TNT Holsum, LLC	0.031250	160.0000	5.0000
TOTAL	1.000000		160.0000



March 28, 2025

[Insert WI Owner Name]

[Insert WI Address]

**RE: Well Proposal**  
**DARK FROST STATE COM 110H**  
*163.76 acres, more or less, being the SESW and S2SE of Section 36, T-17S, R-27E, and the SWSW of Section 31, T-17S, R-28E*  
*Eddy County, New Mexico*

Dear Working Interest Owner:

Spur Energy Partners LLC ("SPUR"), an affiliate of SEP Permian LLC ("SEP"), hereby proposes to drill and complete the DARK FROST STATE COM 110H well to the approximate total vertical depths as referenced below as horizontal San Andres well(s) (the "Subject Well(s)") at the following proposed locations (subject to change upon staking and survey).

**DARK FROST STATE COM 110H – Horizontal San Andres Well, Eddy County, New Mexico**

- Proposed Surface Hole Location – 1240' FSL & 2165' FWL, N-31-17S-28E
- Proposed Bottom Hole Location – 815' FSL & 1425' FWL, N-36-17S-27E
- TVD: 2555'

SPUR proposes to form a Drilling Spacing Unit ("DSU") covering the SESW and S2SE of Section 36, T-17S, R-27E, and the SWSW of Section 31, T-17S, R-28E, Eddy County, New Mexico, containing 163.67 acres, more or less of land covering ***the San Andres formation from 1873' to 3000'***. Portions of these lands may be governed by existing Joint Operating Agreements ("JOAs") which also cover the San Andres formation, and which may govern operations for vertical wells. For the mutually exclusive development of horizontal wells, and any concept wells (i.e. micro seismic wells, pilot hole wells) within the DSU, SPUR proposes the enclosed new joint operating agreement dated January 1, 2026, ("NJOA") to govern proposals and operations within the DSU. The NJOA shall supersede any existing operations under any JOAs, expressly limited however, to horizontal well development, concept wells and operations within the DSU. The NJOA has the following general provisions:

- Effective Date of January 1, 2026
- Contract Area consisting of the SESW and S2SE of Section 36, T-17S, R-27E, and the SWSW of Section 31, T-17S-R-28E Eddy County, NM
- Limited in depth from ***1873' to 3000'***
- 100%/300%/300% non-consenting penalty
- \$8,000/\$800 drilling and producing monthly overhead rate
- Spur Energy Partners LLC named as Operator

The enclosed AFEs reflect the total estimated drilling and completion costs for each well. The AFEs are an estimate only and those parties electing to participate in the Subject Wells shall be responsible for their share of actual well costs, whether more or less than those shown on the enclosed AFEs.

SPUR respectfully requests that you select one of the following three options regarding your interest in the proposed wells:

Page 1 of 4

DARK FROST

**Spur Energy Partners LLC**  
**Case No. 25445**  
**Exhibit A-4**



**Option 1:** Participate in the drilling and completion of the proposed well and agree to enter into the NJOA with the terms specified above.

**Option 2:** Not participate in the proposed well (an election of “Non-Consent”).

**Option 3 – Assignment Option:** Assign your leasehold working interest in the SESW and S2SE of Section 36, T-17S, R-27E, and the SWSW of Section 31, T-17S, R-28E Eddy County, New Mexico, exclusive of existing wellbores, to SEP for a bonus consideration of **\$1,500 per net mineral acre (limited from the Surface to the Base of the San Andres formation)**. The purchase contemplated herein is subject to the leasehold working interest being approved by SPUR. SPUR shall undertake and complete the title examination at its own expense within twenty (20) business days of your election below.

Should you elect Option 1 or Option 2, SPUR will send the NJOA for your review and execution. If you prefer to review the NJOA prior to making an election, please request a copy by email and SPUR will supply you with the NJOA. In the event you elect to assign your leasehold interest under the terms outlined above in the Option 3 – Assignment Option, please so indicate by signing and returning the enclosed Assignment Election page, and SPUR shall provide you with an assignment form for your review and execution.

SPUR looks forward to working with you on this matter. However, if an agreement cannot be reached within thirty (30) days of the receipt date of this proposal, please be advised SPUR may apply to the New Mexico Oil Conservation Division for Compulsory Pooling of any uncommitted interest owners into a spacing unit for the proposed wells.

Please indicate your elections as to each of the Subject Well(s) in the spaces provided below and execute and return a copy of this letter (together with a signed copy of each AFE for any well(s) you elect to participate in) to the undersigned within thirty (30) days of receipt of this proposal. Should you have any questions regarding this proposal, please contact [wellproposals@spurenergy.com](mailto:wellproposals@spurenergy.com). Thank you very much for your assistance and cooperation.

Sincerely,

**Matt Grisell**  
**Agent for Spur Energy Partners LLC**  
**(346) 409-2742**



**DARK FROST STATE COM 110H Well Election**

**Owner:** [Insert WI Owner Name]

\_\_\_\_\_ **Option 1)** The undersigned elects to participate in the drilling and completion of the **DARK FROST STATE COM 110H** well and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the DSU.

\_\_\_\_\_ **Option 2)** The undersigned elects not to participate in the drilling and completion of the **DARK FROST STATE COM 110H**.

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.

**Well Insurance:**

\_\_\_\_\_ The undersigned requests Well Insurance coverage provided by Spur Energy Partners.

\_\_\_\_\_ The undersigned elects to obtain individual Well Insurance coverage.

Agreed to and Accepted this \_\_\_\_\_ day of \_\_\_\_\_, 2025.

**Company/Individual:** \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_





**Option 3 – Assignment Option**

\_\_\_\_\_ **Option 3)** *The undersigned hereby elects to assign their leasehold working interest in the SESW and S2SE of Section 36, T-17S, R-27E, and the SWSW of Section 31, T-17S-R-28E, Eddy County, New Mexico, exclusive of existing wellbores, to SPUR for a bonus consideration of \$1,500 per net mineral acre (limited from the Surface to the base of the San Andres formation).*

Agreed to and Accepted this \_\_\_\_\_ day of \_\_\_\_\_, 2025.

**Company/Individual:** \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_



Authority for Expenditure  
Drill, Complete, & Equip



Operator :	Spur Energy Partners LLC	AFE #:	
Well Name :	DARK FROST STATE COM 110H	SEP Permian LLC WI:	
Location :		Well Cost Center:	
Project :			
Description			

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 85,000	\$ -	\$ -	\$ -	\$ 85,000	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 70,000	\$ -	\$ -	\$ -	\$ 70,000	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 17,500	\$ -	\$ -	\$ -	\$ 17,500	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD/FLUID	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2050-1900	GROUND TRANSPORT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	\$ 189,000	\$ -	\$ -	\$ -	\$ 189,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRLLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 134,000	\$ -	\$ -	\$ -	\$ 134,000	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 90,000	\$ -	\$ -	\$ -	\$ 90,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 250	\$ -	\$ -	\$ -	\$ 250	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BIT RENTALS	\$ 32,000	\$ -	\$ -	\$ -	\$ 32,000	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL & LUBE	\$ 77,000	\$ -	\$ -	\$ -	\$ 77,000	\$ -
2050-4000	SURFACE & INTERMEDIATE CEMENT	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CEMENT AND SERVICE	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 16,800	\$ -	\$ -	\$ -	\$ 16,800	\$ -
2050-8001	MOB/DEMOB RIG	\$ 120,000	\$ -	\$ -	\$ -	\$ 120,000	\$ -
2050-8003	VACUUM TRUCKING	\$ 26,000	\$ -	\$ -	\$ -	\$ 26,000	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
INTANGIBLE DRILLING SUBTOTAL		\$ 1,196,550	\$ -	\$ -	\$ -	\$ 1,196,550	\$ -

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 14,750	\$ -	\$ -	\$ -	\$ 14,750	\$ -
2051-5200	INTERMEDIATE CASING	\$ 35,350	\$ -	\$ -	\$ -	\$ 35,350	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 215,350	\$ -	\$ -	\$ -	\$ 215,350	\$ -
2051-5400	CONDUCTOR PIPE	\$ 28,000	\$ -	\$ -	\$ -	\$ 28,000	\$ -
2051-5500	WELLHEAD	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TANGIBLE DRILLING SUBTOTAL		\$ 335,450	\$ -	\$ -	\$ -	\$ 335,450	\$ -
DRILLING TOTAL		\$ 1,532,000	\$ -	\$ -	\$ -	\$ 1,532,000	\$ -

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 42,000	\$ -	\$ -	\$ -	\$ 42,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-1302	RENTALS: SUBSURFACE	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	COMPLETION FLUID	\$ 375,000	\$ -	\$ -	\$ -	\$ 375,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2055-1900	GROUND TRANSPORT	\$ 8,500	\$ -	\$ -	\$ -	\$ 8,500	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 125,000	\$ -	\$ -	\$ -	\$ 125,000	\$ -
2055-2300	FRAC PLUGS	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2055-2400	WELL PREP	\$ 1,500	\$ -	\$ -	\$ -	\$ 1,500	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-2403	FLOWBACK	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 650,000	\$ -	\$ -	\$ -	\$ 650,000	\$ -
2055-3400	PROPPANT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL & LUBE	\$ 185,000	\$ -	\$ -	\$ -	\$ 185,000	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-5001	ROAD WATERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 150,000	\$ -	\$ -	\$ -	\$ 150,000	\$ -
2055-8002	KILL TRUCK	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8003	COIL TUBING,SNUBBING,NITRO SVC	\$ 100,000	\$ -	\$ -	\$ -	\$ 100,000	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2054-1402	RENTALS-SURFACE	\$ 13,000	\$ -	\$ -	\$ -	\$ 13,000	\$ -
2054-1600	KILL FLUID AND TRUCK	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2054-1700	CONSULTANT	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2054-2200	WORKOVER RIG	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2054-4510	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2054-4511	CONTRACT LABOR - FLOWLINE	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
INTANGIBLE COMPLETION SUBTOTAL		\$ 2,124,000	\$ -	\$ -	\$ -	\$ 2,124,000	\$ -

TANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5100	TUBING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 13,500	\$ -	\$ -	\$ -	\$ 13,500	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2064-1300	SURFACE EQUIPMENT PURCHASED	\$ 14,000	\$ -	\$ -	\$ -	\$ 14,000	\$ -
2064-4200	TUBING	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2064-5001	FLOWLINES MATERIALS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2064-5200	TUBING HEAD/XMAS TREE	\$ 12,000	\$ -	\$ -	\$ -	\$ 12,000	\$ -
TANGIBLE COMPLETION SUBTOTAL		\$ 179,500	\$ -	\$ -	\$ -	\$ 179,500	\$ -
COMPLETION TOTAL		\$ 2,303,500	\$ -	\$ -	\$ -	\$ 2,303,500	\$ -

INTANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 7,500	\$ -	\$ -	\$ -	\$ 7,500	\$ -
2065-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 2,500	\$ -	\$ -	\$ -	\$ 2,500	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 100,000	\$ -	\$ -	\$ -	\$ 100,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
INTANGIBLE FACILITY SUBTOTAL		\$ 220,000	\$ -	\$ -	\$ -	\$ 220,000	\$ -

TANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS	\$ 150,000	\$ -	\$ -	\$ -	\$ 150,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2066-1600	LACT	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 82,500	\$ -	\$ -	\$ -	\$ 82,500	\$ -
2066-2015	CONTAINMENT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 92,500	\$ -	\$ -	\$ -	\$ 92,500	\$ -
TANGIBLE FACILITY SUBTOTAL		\$ 580,000	\$ -	\$ -	\$ -	\$ 580,000	\$ -
FACILITY TOTAL		\$ 800,000	\$ -	\$ -	\$ -	\$ 800,000	\$ -

DARK FROST STATE COM 110H TOTAL WELL ESTIMATE		Original		Supplement		Total	
DRILLING TOTAL		\$ 1,532,000	\$ -	\$ -	\$ -	\$ 1,532,000	\$ -
COMPLETION TOTAL		\$ 2,303,500	\$ -	\$ -	\$ -	\$ 2,303,500	\$ -
FACILITY TOTAL		\$ 800,000	\$ -	\$ -	\$ -	\$ 800,000	\$ -
TOTAL WELL COST		\$ 4,635,500	\$ -	\$ -	\$ -	\$ 4,635,500	\$ -

Partner Approval

Signed

Company

Name

Date

Title



May 9, 2025

[Insert WI Owner Name]

[Insert WI Address]

**RE: Well Re-Proposal**  
**DARK FROST STATE COM 110H**  
**160.0 acres, more or less, being the of S2S2 Section 36, T-17S, R-27E, Eddy County, New Mexico**

Dear Working Interest Owner:

This letter serves as a re-proposal of the original well proposal and accompanying Authority For Expenditure ("AFE") dated March 28, 2025, to reflect revisions to the proposed Contract Area. This re-proposal is intended to supersede and replace the original well proposal.

Spur Energy Partners LLC ("SPUR"), an affiliate of SEP Permian LLC ("SEP"), hereby proposes to drill and complete the DARK FROST STATE COM 110H well to the approximate total vertical depths as referenced below as horizontal San Andres well(s) (the "Subject Well(s)") at the following proposed locations (subject to change upon staking and survey).

**DARK FROST STATE COM 110H – Horizontal San Andres Well, Eddy County, New Mexico**

- Proposed Surface Hole Location – 175' FSL & 430' FWL, M-31-17S-28E
- Proposed Bottom Hole Location – 590' FSL & 50' FWL, M-36-17S-27E
- TVD: 2555'

SPUR proposes to form a Drilling Spacing Unit ("DSU") covering the S2S2 of Section 36, T-17S, R-27E, Eddy County, New Mexico, containing 160.0 acres, more or less of land covering **the San Andres formation from 2000' to 3391'**. Portions of these lands may be governed by existing Joint Operating Agreements ("JOAs") which also cover the San Andres formation, and which may govern operations for vertical wells. For the mutually exclusive development of horizontal wells, and any concept wells (i.e. micro seismic wells, pilot hole wells) within the DSU, SPUR proposes the enclosed new joint operating agreement dated January 1, 2026, ("NJOA") to govern proposals and operations within the DSU. The NJOA shall supersede any existing operations under any JOAs, expressly limited however, to horizontal well development, concept wells and operations within the DSU. The NJOA has the following general provisions:

- Effective Date of January 1, 2026
- Contract Area consisting of the S2S2 of Section 36, T-17S, R-27E, Eddy County, NM
- Limited in depth from **2000' to 3391'**
- 100%/300%/300% non-consenting penalty
- \$8,000/\$800 drilling and producing monthly overhead rate
- Spur Energy Partners LLC named as Operator

The enclosed AFEs reflect the total estimated drilling and completion costs for each well. The AFEs are an estimate only and those parties electing to participate in the Subject Wells shall be responsible for their share of actual well costs, whether more or less than those shown on the enclosed AFEs.



SPUR respectfully requests that you select one of the following three options regarding your interest in the proposed wells:

**Option 1:** Participate in the drilling and completion of the proposed well and agree to enter into the NJOA with the terms specified above.

**Option 2:** Not participate in the proposed well (an election of “Non-Consent”).

**Option 3 – Assignment Option:** Assign your leasehold working interest in the S2S2 of Section 36, T-17S, R-27E, Eddy County, New Mexico, exclusive of existing wellbores, to SEP for a bonus consideration of **\$1,500 per net mineral acre (limited to the San Andres formation)**. The purchase contemplated herein is subject to the leasehold working interest being approved by SPUR. SPUR shall undertake and complete the title examination at its own expense within twenty (20) business days of your election below.

Should you elect Option 1 or Option 2, SPUR will send the NJOA for your review and execution. If you prefer to review the NJOA prior to making an election, please request a copy by email and SPUR will supply you with the NJOA. In the event you elect to assign your leasehold interest under the terms outlined above in the Option 3 – Assignment Option, please so indicate by signing and returning the enclosed Assignment Election page, and SPUR shall provide you with an assignment form for your review and execution.

SPUR looks forward to working with you on this matter. However, if an agreement cannot be reached within thirty (30) days of the receipt date of this proposal, please be advised SPUR may apply to the New Mexico Oil Conservation Division for Compulsory Pooling of any uncommitted interest owners into a spacing unit for the proposed wells.

Please indicate your elections as to each of the Subject Well(s) in the spaces provided below and execute and return a copy of this letter (together with a signed copy of each AFE for any well(s) you elect to participate in) to the undersigned within thirty (30) days of receipt of this proposal. Should you have any questions regarding this proposal, please contact [wellproposals@spurenergy.com](mailto:wellproposals@spurenergy.com). Thank you very much for your assistance and cooperation.

Sincerely,

**Matt Grisell**  
**Agent for Spur Energy Partners LLC**  
**(346) 409-2742**



**DARK FROST STATE COM 110H Well Election**

**Owner:** [Insert WI Owner Name]

\_\_\_\_\_ **Option 1)** The undersigned elects to participate in the drilling and completion of the **DARK FROST STATE COM 110H** well and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the DSU.

\_\_\_\_\_ **Option 2)** The undersigned elects not to participate in the drilling and completion of the **DARK FROST STATE COM 110H**.

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.

**Well Insurance:**

\_\_\_\_\_ The undersigned requests Well Insurance coverage provided by Spur Energy Partners.

\_\_\_\_\_ The undersigned elects to obtain individual Well Insurance coverage.

Agreed to and Accepted this \_\_\_\_\_ day of \_\_\_\_\_, 2025.

**Company/Individual:** \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

Phone: \_\_\_\_\_



**Option 3 – Assignment Option**

\_\_\_\_\_ **Option 3)** *The undersigned hereby elects to assign their leasehold working interest in the S2S2 of Section 36, T-17S, R-27E, Eddy County, New Mexico, exclusive of existing wellbores, to SPUR for a bonus consideration of \$1,500 per net mineral acre (limited to the San Andres formation).*

Agreed to and Accepted this \_\_\_\_\_ day of \_\_\_\_\_, 2025.

**Company/Individual:** \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

Phone: \_\_\_\_\_



Authority for Expenditure  
Drill, Complete, & Equip



Operator : <u>Spur Energy Partners LLC</u>	AFE #:
Well Name : <u>DARK FROST STATE COM 110H</u>	SEP Permian LLC WI:
Location : _____	Well Cost Center:
Project :	
Description	

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 85,000	\$ -	\$ -	\$ -	\$ 85,000	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 70,000	\$ -	\$ -	\$ -	\$ 70,000	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 17,500	\$ -	\$ -	\$ -	\$ 17,500	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD/FLUID	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2050-1900	GROUND TRANSPORT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	\$ 189,000	\$ -	\$ -	\$ -	\$ 189,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRLLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 134,000	\$ -	\$ -	\$ -	\$ 134,000	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 90,000	\$ -	\$ -	\$ -	\$ 90,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 250	\$ -	\$ -	\$ -	\$ 250	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BIT RENTALS	\$ 32,000	\$ -	\$ -	\$ -	\$ 32,000	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL & LUBE	\$ 77,000	\$ -	\$ -	\$ -	\$ 77,000	\$ -
2050-4000	SURFACE & INTERMEDIATE CEMENT	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CEMENT AND SERVICE	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 16,800	\$ -	\$ -	\$ -	\$ 16,800	\$ -
2050-8001	MOB/DEMOB RIG	\$ 120,000	\$ -	\$ -	\$ -	\$ 120,000	\$ -
2050-8003	VACUUM TRUCKING	\$ 26,000	\$ -	\$ -	\$ -	\$ 26,000	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
INTANGIBLE DRILLING SUBTOTAL		\$ 1,196,550	\$ -	\$ -	\$ -	\$ 1,196,550	\$ -

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 14,750	\$ -	\$ -	\$ -	\$ 14,750	\$ -
2051-5200	INTERMEDIATE CASING	\$ 35,350	\$ -	\$ -	\$ -	\$ 35,350	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 215,350	\$ -	\$ -	\$ -	\$ 215,350	\$ -
2051-5400	CONDUCTOR PIPE	\$ 28,000	\$ -	\$ -	\$ -	\$ 28,000	\$ -
2051-5500	WELLHEAD	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TANGIBLE DRILLING SUBTOTAL		\$ 335,450	\$ -	\$ -	\$ -	\$ 335,450	\$ -
DRILLING TOTAL		\$ 1,532,000	\$ -	\$ -	\$ -	\$ 1,532,000	\$ -

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 42,000	\$ -	\$ -	\$ -	\$ 42,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-1302	RENTALS: SUBSURFACE	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	COMPLETION FLUID	\$ 375,000	\$ -	\$ -	\$ -	\$ 375,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2055-1900	GROUND TRANSPORT	\$ 8,500	\$ -	\$ -	\$ -	\$ 8,500	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 125,000	\$ -	\$ -	\$ -	\$ 125,000	\$ -
2055-2300	FRAC PLUGS	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2055-2400	WELL PREP	\$ 1,500	\$ -	\$ -	\$ -	\$ 1,500	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-2403	FLOWBACK	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 650,000	\$ -	\$ -	\$ -	\$ 650,000	\$ -
2055-3400	PROPPANT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -



2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL & LUBE	\$ 185,000	\$ -	\$ -	\$ -	\$ 185,000	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-5001	ROAD WATERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 150,000	\$ -	\$ -	\$ -	\$ 150,000	\$ -
2055-8002	KILL TRUCK	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8003	COIL TUBING,SNUBBING,NITRO SVC	\$ 100,000	\$ -	\$ -	\$ -	\$ 100,000	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2054-1402	RENTALS-SURFACE	\$ 13,000	\$ -	\$ -	\$ -	\$ 13,000	\$ -
2054-1600	KILL FLUID AND TRUCK	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2054-1700	CONSULTANT	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2054-2200	WORKOVER RIG	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2054-4510	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2054-4511	CONTRACT LABOR - FLOWLINE	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
INTANGIBLE COMPLETION SUBTOTAL		\$ 2,124,000	\$ -	\$ -	\$ -	\$ 2,124,000	\$ -

TANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5100	TUBING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 13,500	\$ -	\$ -	\$ -	\$ 13,500	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2064-1300	SURFACE EQUIPMENT PURCHASED	\$ 14,000	\$ -	\$ -	\$ -	\$ 14,000	\$ -
2064-4200	TUBING	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2064-5001	FLOWLINES MATERIALS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2064-5200	TUBING HEAD/XMAS TREE	\$ 12,000	\$ -	\$ -	\$ -	\$ 12,000	\$ -
TANGIBLE COMPLETION SUBTOTAL		\$ 179,500	\$ -	\$ -	\$ -	\$ 179,500	\$ -
COMPLETION TOTAL		\$ 2,303,500	\$ -	\$ -	\$ -	\$ 2,303,500	\$ -

INTANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 7,500	\$ -	\$ -	\$ -	\$ 7,500	\$ -
2065-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 2,500	\$ -	\$ -	\$ -	\$ 2,500	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 100,000	\$ -	\$ -	\$ -	\$ 100,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
INTANGIBLE FACILITY SUBTOTAL		\$ 220,000	\$ -	\$ -	\$ -	\$ 220,000	\$ -

TANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS	\$ 150,000	\$ -	\$ -	\$ -	\$ 150,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2066-1600	LACT	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 82,500	\$ -	\$ -	\$ -	\$ 82,500	\$ -
2066-2015	CONTAINMENT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 92,500	\$ -	\$ -	\$ -	\$ 92,500	\$ -
TANGIBLE FACILITY SUBTOTAL		\$ 580,000	\$ -	\$ -	\$ -	\$ 580,000	\$ -
FACILITY TOTAL		\$ 800,000	\$ -	\$ -	\$ -	\$ 800,000	\$ -

DARK FROST STATE COM 110H TOTAL WELL ESTIMATE		Original		Supplement		Total	
DRILLING TOTAL		\$ 1,532,000	\$ -	\$ 8/8ths	\$ -	\$ 1,532,000	\$ -
COMPLETION TOTAL		\$ 2,303,500	\$ -	\$ -	\$ -	\$ 2,303,500	\$ -
FACILITY TOTAL		\$ 800,000	\$ -	\$ -	\$ -	\$ 800,000	\$ -
TOTAL WELL COST		\$ 4,635,500	\$ -	\$ -	\$ -	\$ 4,635,500	\$ -

Partner Approval

Signed

Company

Name

Date

Title



May 29, 2025

[Insert WI Owner Name]

[Insert WI Address]

**RE: Pooled Interval Revision**  
**Dark Frost State Com 110H**  
**160.0 acres, more or less, being the of S2S2 Section 36, T-17S, R-27E**  
**Eddy County, New Mexico**

Dear Working Interest Owner:

Please accept this letter as notification of Spur Energy Partners ("Spur") intent to revise and further define the depth interval(s) it intends to pool associated with the proposed development for the referenced lands and well(s).

Other than the depth revision described herein, all other terms and provisions of the re-proposal dated May 9, 2025, remain unchanged. Please note the depth interval for the San Andres formation will be revised as follows:

- Original Proposed Depths: *from 2,000' to 3,391'*
- **Revised Depths:** *from 1,854' to 3,252'*

The Revised Depths are further defined as the stratigraphic equivalent of those certain depths encountered from 1,854' MD to 3,252' MD, as observed on the Schlumberger BIG BOY STATE #7 [30-015-39325] Compensated Neutron – Spectral Gamma Ray Log, located in Section 36, T17S, R27E, Eddy County, New Mexico.

This revision applies to all references in the re-proposal and no further action is required on your part.

Should you have any questions please reach out at [colleen.bradley@spurenergy.com](mailto:colleen.bradley@spurenergy.com). We appreciate your attention to this matter and look forward to working with you.

Sincerely,

A handwritten signature in blue ink that reads "Colleen Bradley". The signature is fluid and cursive, with the first name "Colleen" and last name "Bradley" clearly distinguishable.

Colleen Bradley  
Sr. Landman  
**Spur Energy Partners LLC**

DSU	Owner	Initial Proposal Mailout Date	Initial Proposal Tracking Number	Initial Proposal Mailout Status	Depth Revision Letter Mailout Date	Depth Revision Letter Tracking Number	Depth Revision Letter Mailout Status	Correspondence
DARK FROST	Annice L. Miller 2876 N 1150TH Street Flat Rock, IL 62427	5/9/2025	9405511206208835857074	DELIVERED	5/30/2025	9405511105495825076719	DELIVERED	05/09/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms. 05/30/2025: Mailed Depth Revision Letter. 06/25/2025: Spoke with owner regarding unit interest. 07/15/2025: Emailed owner ownership details.
DARK FROST	April Marie Black, Co-Trustee of The Carole Anne Flynn Trust 610 Old Highway 17 Crescent City, FL 32112	5/9/2025	9405511206208835856015	DELIVERED	5/30/2025	9405511105495825076900	DELIVERED	05/09/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms. 05/30/2025: Mailed Depth Revision Letter. 06/24/2025: Received election letter election not to participate.
DARK FROST	Connie Lee Cunningham Alexander 8716 Warner Road Kernersville, NC 27284	5/30/2025	9405511105495825590598	IN TRANSIT	6/2/2025	9405511105495829050531	DELIVERED	05/30/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms. 06/02/2025: Mailed Depth Revision Letter. 06/04/2025: Spoke with owner about options and ownership details.
DARK FROST	Holsum, Inc. P.O. Box 2527 Roswell, NM 88202-2527	5/9/2025	9405511206208835104994	DELIVERED	5/30/2025	9405511105495825071219	DELIVERED	05/09/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms. 05/30/2025: Mailed Depth Revision Letter.
DARK FROST	Mary Laverne Williams Underwood 1696 Vista Del Cerro Las Cruces, NM 88007	5/30/2025	9405511105495825597962	DELIVERED	6/2/2025	9405511105495829056724	DELIVERED	05/30/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms. 06/02/2025: Mailed Depth Revision Letter.
DARK FROST	Mason-Phillips Properties of South Carolina, Inc. 712 E. Washington Street Greenville, SC 29601	5/30/2025	9405511105495825520298	IN TRANSIT	6/2/2025	9405511105495829051514	IN TRANSIT	05/30/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms. 06/02/2025: Mailed Depth Revision Letter. 06/19/2025: Second mailing attempt was delivered - 9405511105495823866138.
DARK FROST	Mewbourne Oil Company P.O. Box 7698 Tyler, TX 75711	5/9/2025	9405511206208835851539	UNDELIVERABLE	5/30/2025	9405511105495825071899	DELIVERED	05/09/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms. 05/16/2025: Made a second mailing attempt but was undeliverable - 9405511206208834955689. 05/30/2025: Mailed Depth Revision Letter.
DARK FROST	Ramsey Resource Holdings, LLC 2215 Cedar Springs, Apt. 1707 Dallas, TX 75201	5/30/2025	9405511105495825596149	IN TRANSIT	6/2/2025	9405511105495829063777	DELIVERED	05/30/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms. 06/02/2025: Mailed Depth Revision Letter. 07/16/2025: Second mailing attempt was delivered - 9405511105495805562201.
DARK FROST	Reverence Oil & Gas, LLC P.O. Box 14538 Odessa, TX 79768	5/9/2025	9405511206208835863679	DELIVERED	5/30/2025	9405511105495825071707	DELIVERED	05/09/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms. 05/30/2025: Mailed Depth Revision Letter.
DARK FROST	R-N Limited Partnership 705 Belmeade Lane Flower Mound, TX 75208	5/9/2025	9405511206208835864300	DELIVERED	5/30/2025	9405511105495825071981	DELIVERED	05/09/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms. 05/30/2025: Mailed Depth Revision Letter.
DARK FROST	SBI West TX I, LLC 6702 Broadway Galveston, TX 77554	5/30/2025	9405511105495825524500	IN TRANSIT	6/2/2025	9405511105495829065368	DELIVERED	05/30/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms. 06/02/2025: Mailed Depth Revision Letter. 06/05/2025: Sent ownership details via email. 06/17/2025: Emailed JOA for review.
DARK FROST	Sharbro Energy, LLC P.O. Box 840 Artesia, NM 88211	5/9/2025	9405511206208835863426	DELIVERED	5/30/2025	9405511105495825071691	DELIVERED	05/09/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms. 05/30/2025: Mailed Depth Revision Letter.
DARK FROST	Shirley McGehearty 3320 Avenue J Bay City, TX 77414	5/9/2025	9405511206208835864829	DELIVERED	5/30/2025	9405511105495825071196	DELIVERED	04/16/2025: Emailed JOA and draft Assignment form for review. 05/09/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms. 05/30/2025: Mailed Depth Revision Letter.
DARK FROST	TNT Holsum, LLC 4811 14th Street Lubbock, TX 79416	5/9/2025	9405511206208835865789	DELIVERED	5/30/2025	9405511105495825071301	DELIVERED	05/09/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms. 05/30/2025: Mailed Depth Revision Letter. 07/15/2025: Sent ownership details via email.

**Spur Energy Partners LLC**  
**Case No. 25445**  
**Exhibit A-5**

Page 28 of 52

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY  
PARTNERS LLC FOR COMPULSORY  
POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 25445

SELF-AFFIRMED STATEMENT  
OF MATTHEW VAN WIE

1. I am a geologist with Spur Energy Partners, LLC ("Spur"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.

2. I am familiar with the application filed by Spur in this case, and I have conducted a geologic study of the lands.

3. In this case, Spur is targeting the San Andres formation.

4. **Exhibit B-1** is a location map of the proposed horizontal spacing unit ("Unit"). Spur's acreage is shown in yellow and the approximate wellbore path for the **Dark Frost State Com 110H** well ("Well") is represented by a solid black line. Nearby wells producing in the target formation are also identified. The exhibit also identifies five wells penetrating the targeted interval that I used to construct a structural cross-section from A to A'. I used these well logs because they penetrate the targeted interval, are of good quality, and are representative of the geology in the area.

5. **Exhibit B-2** is a subsea structure map that I prepared for the top of the San Andres with a contour interval of 25 feet. The structure map demonstrates the formation dipping to the southeast in this area. The formation appears consistent across the proposed spacing unit. I do not

Spur Energy Partners LLC  
Case No. 25445  
Exhibit B

observe any faulting, pinch-outs, or geologic impediments to developing the targeted interval with horizontal wells. This map also shows a line bisecting the proposed spacing unit from B to B' which is depicted in a gun barrel diagram in a later exhibit.

6. **Exhibit B-3** is a structural cross-section that I prepared displaying open-hole logs acquired over the target formation from the representative wells denoted from A to A' on Exhibit B-1. For each well in the cross-section, the exhibit shows the following logs where available: gamma ray, resistivity, and porosity. The targeted zone for each well is labeled and marked on the cross-section. This red dotted line also depicts interval Spur seeks to pool those uncommitted interests. The logs in the cross-section demonstrate that the targeted interval is continuous and consistent along trend.

7. **Exhibit B-4** is a gun barrel diagram from B to B' reflecting Spur's intended development in the San Andres formation in this acreage and identifies the initial proposed well (solid black line) relative to the different intervals within the San Andres formation. Underlying Spur horizontal Yeso development and targeting are identified with green circles.

8. There is no identified preferred orientation for exploitation in this portion of the Northwest shelf based on stress orientation or production data. Thus, the laydown orientation is appropriate to properly develop this acreage using 1-mile laterals in a manner that is consistent with Spur's ownership interest and offsetting development.

9. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Well.

10. In my opinion, the granting of Spur's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

11. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

12. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

  
Matthew Van Wie

7/24/25  
Date

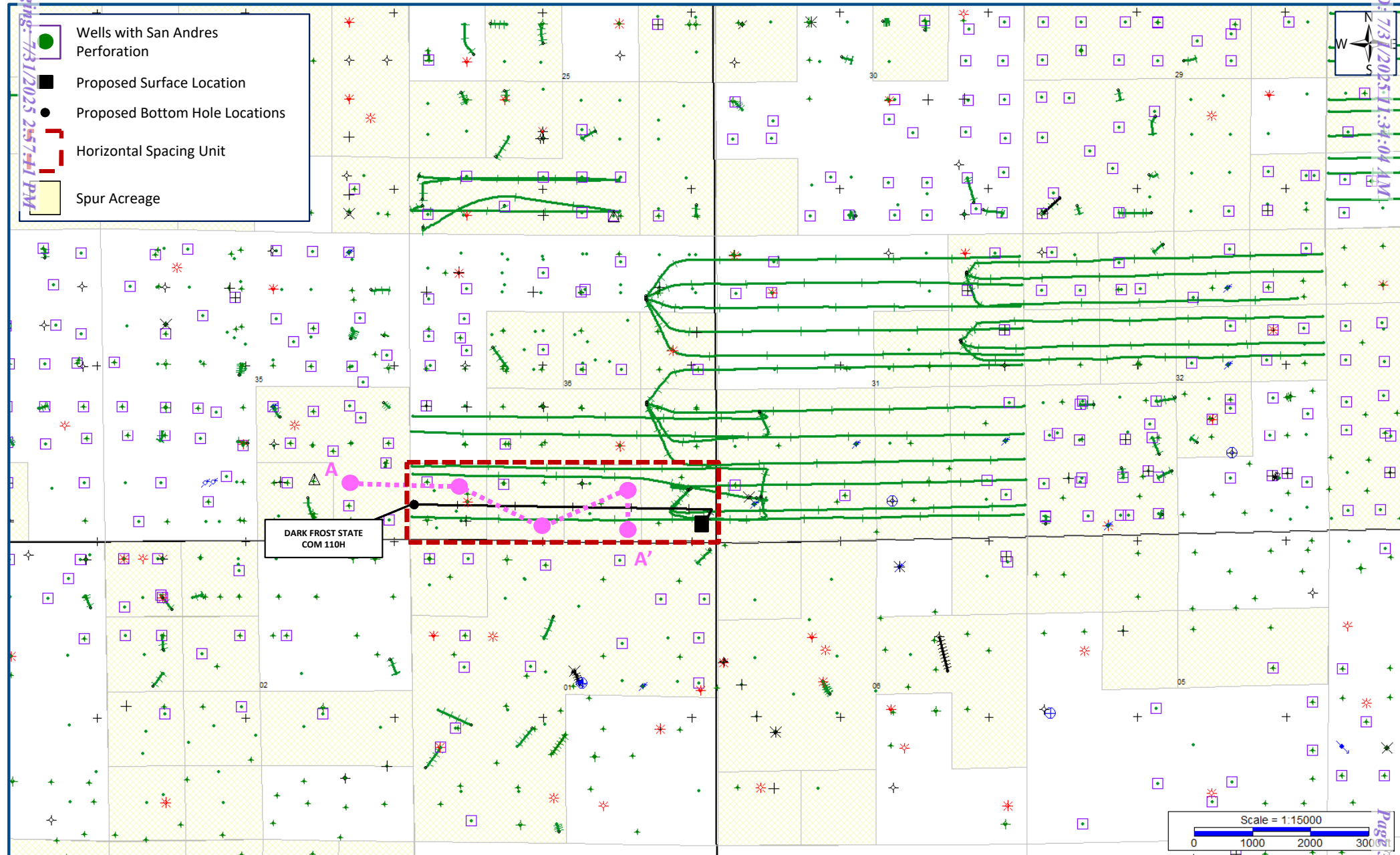


# Exhibit B-1: Dark Frost State Com HSU Basemap (Case No. 25445)



Received by OGD: 7/31/2025 1:34:04 AM

Page 31 of 52



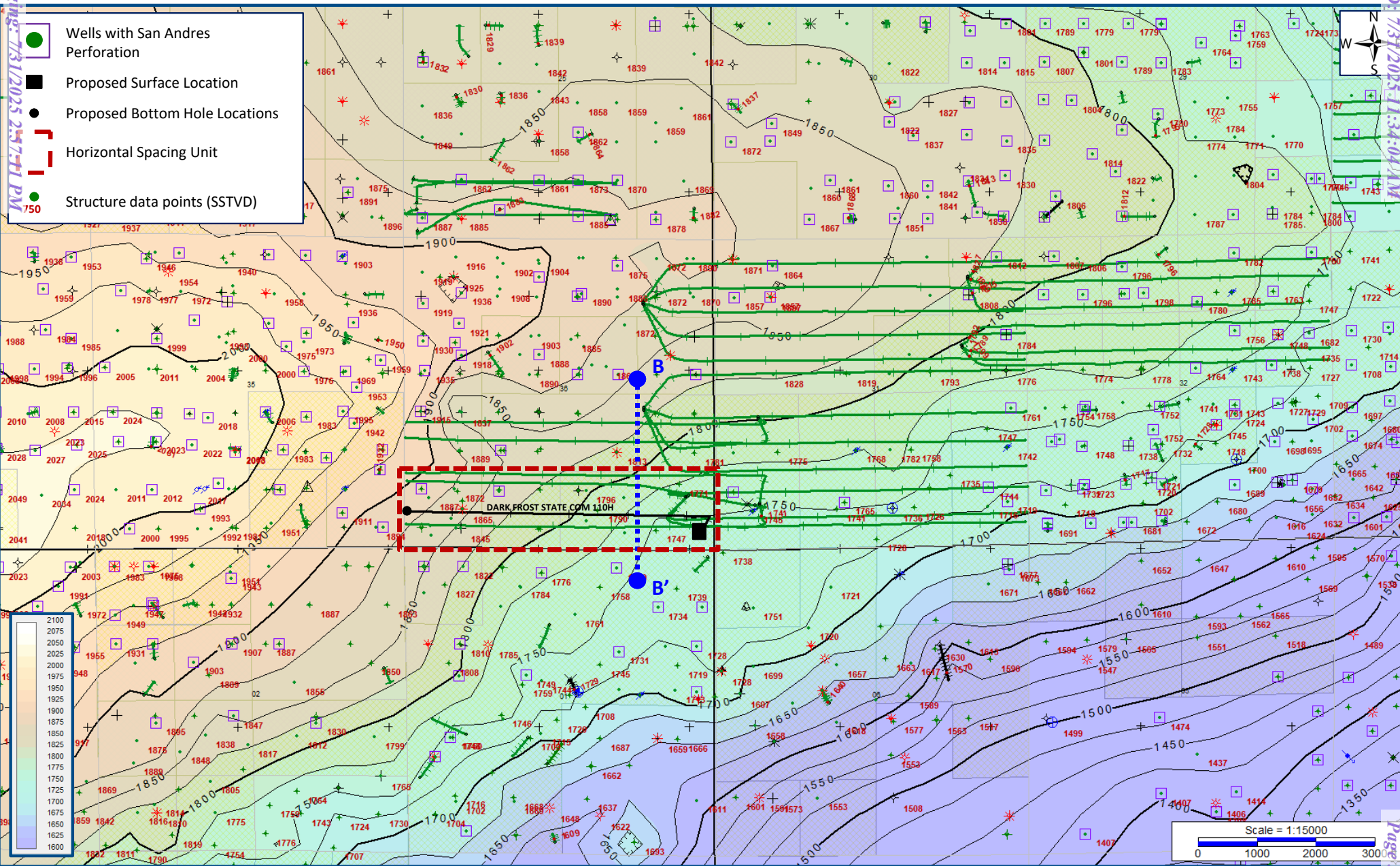
# Exhibit B-2: Structure Map (SSTVD) - Top San Andres

(Case No. 25445)



Received by OGD: 7/31/2025 1:34:04 PM

Page 82 of 52





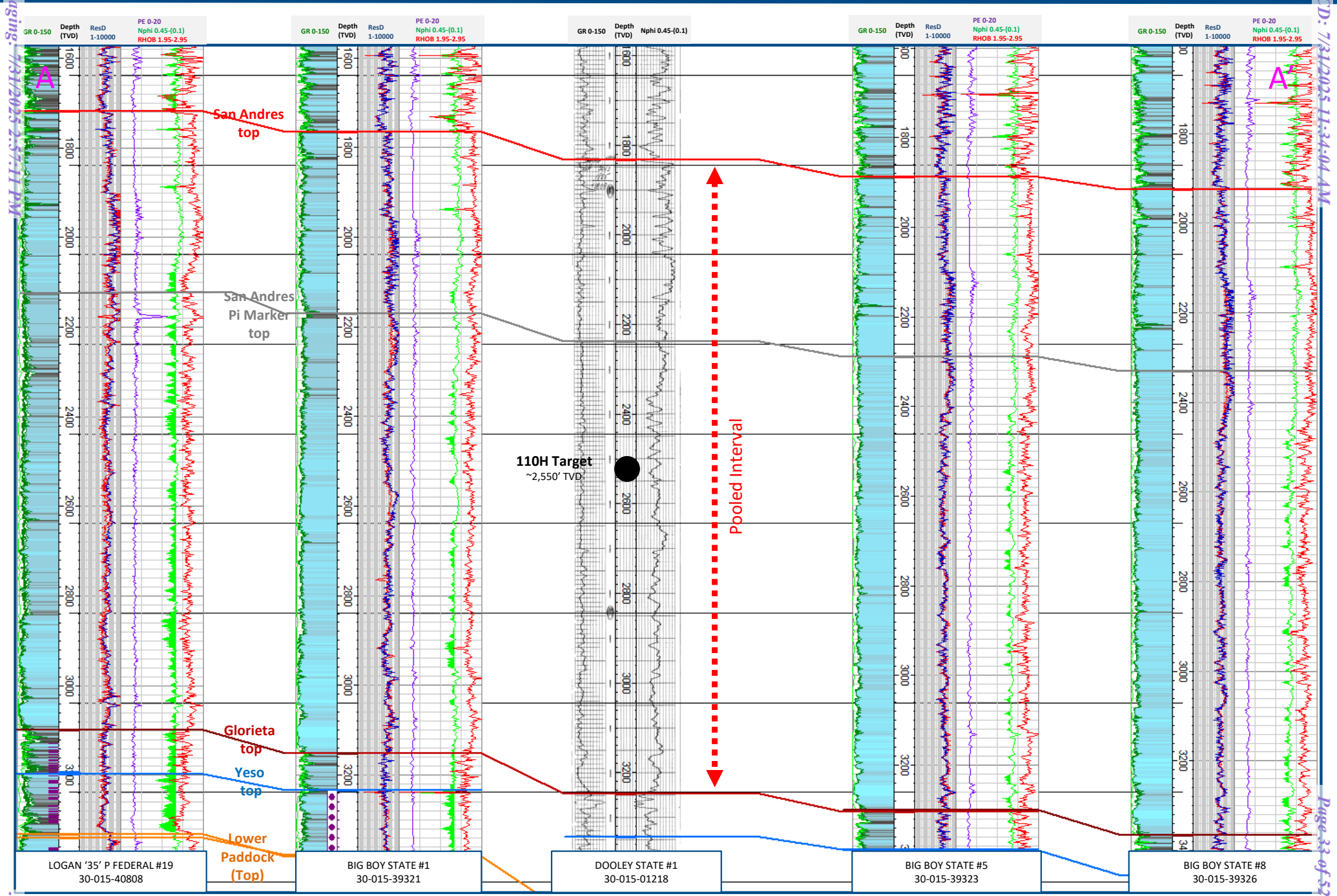
Released to Imaging: 7/31/2025 2:57:11 PM

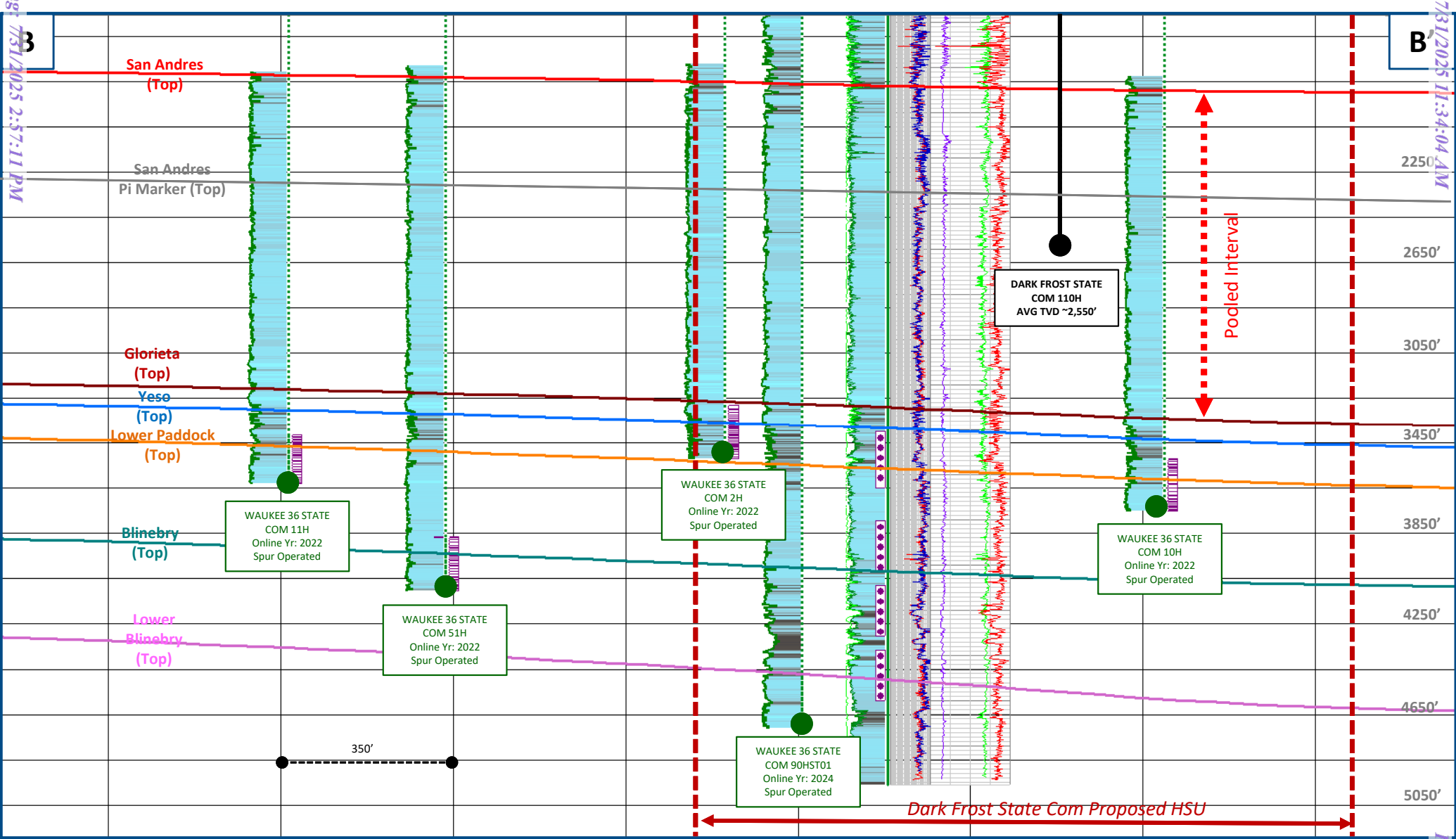
# Exhibit B-3: Structural Cross Section A – A' (TVD)

## Case No. 25445)



Received by OGD: 7/31/2025 11:34:04 AM





**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY PARTNERS LLC  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 25445**

**SELF-AFFIRMED STATEMENT  
OF JACLYN M. MCLEAN**

1. I am attorney in fact and authorized representative of Spur Energy Partners LLC (“Spur”) the Applicant herein.
2. I am familiar with the Notice Letter attached as **Exhibit C-1**, and caused the Notice Letter, along with the Application in this case, to be sent to the parties listed in the Postal Delivery Report attached as **Exhibit C-2**.
3. Exhibit C-2 also provides the date the Notice Letter was sent, along with the delivery status of each.
4. Electronic return receipts are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.
5. On June 21, 2025, I caused a notice to be published in the Carlsbad Current-Argus. An Affidavit of Publication from the legal clerk of the Carlsbad Current-Argus along with a copy of the Notice Publication, is attached as **Exhibit C-4**.
6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/Jaclyn M. McLean  
Jaclyn M. McLean

July 30, 2025  
Date

**Spur Energy Partners LLC  
Case No. 25445  
Exhibit C**



June 18, 2025

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**TO: ALL PARTIES ENTITLED TO NOTICE**

**Re: Case No. 25445 - Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **July 10, 2025**, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1<sup>st</sup> Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link: <https://www.emnrd.nm.gov/oed/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to [ocd.hearings@emnrd.nm.gov](mailto:ocd.hearings@emnrd.nm.gov) and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Colleen Bradley, Senior Landman for Spur Energy Partners LLC, at [colleen.bradley@spurenergy.com](mailto:colleen.bradley@spurenergy.com) or 832-930-8615.

125 Lincoln Avenue, Suite 223  
Santa Fe, NM 87501  
505-230-4410

HardyMcClean.com

**Writer:**  
Jaclyn M. McLean  
Managing Partner  
[jmclean@hardymclean.com](mailto:jmclean@hardymclean.com)

**Spur Energy Partners LLC**  
**Case No. 25445**  
**Exhibit C-1**

Hardy McLean LLC  
June 18, 2025

Page 2

Sincerely,  
/s/ Jaclyn M. McLean  
Jaclyn M. McLean

## Postal Delivery Report

### Spur Dark Frost - Case No. 25445

Recipient	Date Mailed	USPS Tracking Number	Date Received	Status
Holsum INC	6/18/2025	9414836208551283925889	6/23/2025	Delivered, Individual Picked Up at Post Office ROSWELL, NM 88201
Connie Lee Cunningam Alexander	6/18/2025	9414836208551283925865	7/7/2025	Delivered, Left with Individual KERNERSVILLE, NC 27284
Annice L Miller	6/18/2025	9414836208551283925896	7/10/2025	Delivered, Individual Picked Up at Postal Facility
April Marie Black Co-Trustee of	6/18/2025	9414836208551283925872	6/24/2025	Delivered to Agent, Picked up at USPS CRESCENT CITY, FL 32112
Mary Laverne Williams Underwood	6/18/2025	9414836208551283925919	6/23/2025	Delivered, Left with Individual
Mewbourne Oil Company	6/18/2025	9414836208551283925926	N/A	In Transit to Next Facility, Arriving Late
Ramsey resource Holdings LLC	6/18/2025	9414836208551283925933	6/24/2025	Delivered, Left with Individual
Mason-Phillips Properties of	6/18/2025	9414836208551283925902	N/A	Reminder to Schedule Redelivery of your item
R-N Limited Partnership	6/18/2025	9414836208551283925940	6/25/2025	Delivered, Individual Picked Up at Postal Facility FLOWER MOUND, TX 75028
SBI West TX I, LLC	6/18/2025	9414836208551283925964	6/23/2025	Delivered, Front Desk/Reception/Mail Room

**Spur Energy Partners LLC**  
**Case No. 25445**  
**Exhibit C-2**

SEP Permian, LLC	6/18/2025	9414836208551283925971	6/26/2025	Delivered, Left with Individual HOUSTON, TX 77024
Reverence Oil and Gas, LLC	6/18/2025	9414836208551283925957	6/24/2025	Delivered, Individual Picked Up at Post Office ODESSA, TX 79762
Sharbo Energy LLC	6/18/2025	9414836208551283925988	6/23/2025	Delivered, Individual Picked Up at Post Office ARTESIA, NM 88210
TNT Holsum, LLC	6/18/2025	9414836208551283925995	6/27/2025	Delivered, Left with Individual
Shirley MCGehearty	6/18/2025	9414836208551283926008	6/26/2025	Delivered, Left with Individual



June 23, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8362 0855 1283 9258 89.**

#### Item Details

<b>Status:</b>	Delivered, Individual Picked Up at Post Office
<b>Status Date / Time:</b>	June 23, 2025, 2:12 pm
<b>Location:</b>	ROSWELL, NM 88201
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Holsum INC

#### Recipient Signature

Signature of Recipient:

Mark West

PO BOX 2527

Address of Recipient:

ROSWELL, NM 88202-2527

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Holsum INC  
P.O Box 2527  
Roswell, NM 88202  
Reference #: Spur Dark Frost 25445  
Item ID: Spur Dark Frost 25445

**Spur Energy Partners LLC**  
**Case No. 25445**  
**Exhibit C-3**





July 7, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8362 0855 1283 9258 65.**

#### Item Details

<b>Status:</b>	Delivered, Left with Individual
<b>Status Date / Time:</b>	July 7, 2025, 11:32 am
<b>Location:</b>	KERNERSVILLE, NC 27284
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Connie Lee Cunningham Alexander

#### Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Connie Lee Cunningham Alexander  
8716 Warner Rd  
Kernsville, NC 27284  
Reference #: Spur Dark Frost 25445  
Item ID: Spur Dark Frost 25445



July 10, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8362 0855 1283 9258 96.**

#### Item Details

<b>Status:</b>	Delivered, Individual Picked Up at Postal Facility
<b>Status Date / Time:</b>	July 10, 2025, 2:15 pm
<b>Location:</b>	FLAT ROCK, IL 62427
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Annice L Miller

#### Recipient Signature

Signature of Recipient:	<table><thead><tr><th colspan="2">Delivery Section</th></tr></thead><tbody><tr><td>Signature</td><td>X Barb Miller</td></tr><tr><td>Printed Name</td><td>Barb Miller</td></tr></tbody></table>	Delivery Section		Signature	X Barb Miller	Printed Name	Barb Miller
	Delivery Section						
Signature	X Barb Miller						
Printed Name	Barb Miller						
Address of Recipient:	<table><tbody><tr><td>Delivery Address</td><td>P.O. Box 208</td></tr></tbody></table>	Delivery Address	P.O. Box 208				
Delivery Address	P.O. Box 208						

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Annice L Miller  
2876 N 1150th St  
Flat Rock, IL 62427  
Reference #: Spur Dark Frost 25445  
Item ID: Spur Dark Frost 25445



June 24, 2025

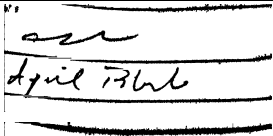
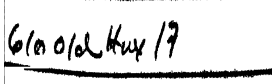
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8362 0855 1283 9258 72.**

#### Item Details

**Status:** Delivered to Agent, Picked up at USPS  
**Status Date / Time:** June 24, 2025, 10:57 am  
**Location:** CRESCENT CITY, FL 32112  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
Return Receipt Electronic  
**Recipient Name:** April Marie Black Co Trustee of

#### Recipient Signature

Signature of Recipient: (Authorized Agent)	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

April Marie Black Co-Trustee of  
The Carole Anne Flynn Trust  
610 Old Highway 17  
Crescent City, FL 32112  
Reference #: Spur Dark Frost 25445  
Item ID: Spur Dark Frost 25445



June 23, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8362 0855 1283 9259 19.**

#### Item Details

<b>Status:</b>	Delivered, Left with Individual
<b>Status Date / Time:</b>	June 23, 2025, 1:14 pm
<b>Location:</b>	LAS CRUCES, NM 88007
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Mary Laverne Williams Underwood

#### Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Mary Laverne Williams Underwood  
1696 Vista del Cerro  
Las Cruces, NM 88007  
Reference #: Spur Dark Frost 25445  
Item ID: Spur Dark Frost 25445



June 24, 2025

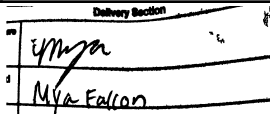
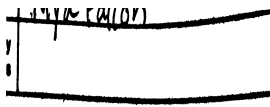
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8362 0855 1283 9259 33.**

#### Item Details

<b>Status:</b>	Delivered, Left with Individual
<b>Status Date / Time:</b>	June 24, 2025, 4:52 pm
<b>Location:</b>	DALLAS, TX 75201
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Ramsey resource Holdings LLC

#### Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Ramsey resource Holdings LLC  
2215 Cedar Springs  
Apt. 1707  
Dallas, TX 75201  
Reference #: Spur Dark Frost 25445  
Item ID: Spur Dark Frost 25445



June 25, 2025

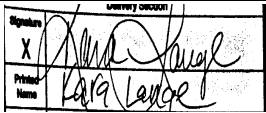

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8362 0855 1283 9259 40.**

#### Item Details

**Status:** Delivered, Individual Picked Up at Postal Facility  
**Status Date / Time:** June 25, 2025, 4:54 pm  
**Location:** FLOWER MOUND, TX 75028  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
Return Receipt Electronic  
**Recipient Name:** R N Limited Partnership

#### Recipient Signature

Signature of Recipient:	
	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

R-N Limited Partnership  
705 Belmeade Lane  
Flower Mound, TX 75208  
Reference #: Spur Dark Frost 25445  
Item ID: Spur Dark Frost 25445



June 23, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8362 0855 1283 9259 64.**

#### Item Details

<b>Status:</b>	Delivered, Front Desk/Reception/Mail Room
<b>Status Date / Time:</b>	June 23, 2025, 10:35 am
<b>Location:</b>	GALVESTON, TX 77554
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	SBI West TX I LLC

#### Recipient Signature

Signature of Recipient:

*MJM*  
*mjm*

Address of Recipient:

*6702*  
*Ave J*

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

SBI West TX I, LLC  
6702 Broadway  
Galveston, TX 77554  
Reference #: Spur Dark Frost 25445  
Item ID: Spur Dark Frost 25445



June 26, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8362 0855 1283 9259 71.**

#### Item Details

<b>Status:</b>	Delivered, Left with Individual
<b>Status Date / Time:</b>	June 26, 2025, 12:51 pm
<b>Location:</b>	HOUSTON, TX 77024
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	SEP Permian LLC

#### Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

SEP Permian, LLC  
9655 Katy Freeway  
Suite 500  
Galveston, TX 77024  
Reference #: Spur Dark Frost 25445  
Item ID: Spur Dark Frost 25445





June 24, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8362 0855 1283 9259 57.**

#### Item Details

<b>Status:</b>	Delivered, Individual Picked Up at Post Office
<b>Status Date / Time:</b>	June 24, 2025, 1:43 pm
<b>Location:</b>	ODESSA, TX 79762
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Reverence Oil and Gas LLC

#### Recipient Signature

Signature of Recipient:

*Jan Baran*  
Jan 55 + Baranovsky

Address of Recipient:

14538

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Reverence Oil and Gas, LLC  
P.O Box 14538  
Odessa, TX 79768  
Reference #: Spur Dark Frost 25445  
Item ID: Spur Dark Frost 25445



June 23, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8362 0855 1283 9259 88.**

#### Item Details

<b>Status:</b>	Delivered, Individual Picked Up at Post Office
<b>Status Date / Time:</b>	June 23, 2025, 10:56 am
<b>Location:</b>	ARTESIA, NM 88210
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Sharbo Energy LLC

#### Recipient Signature

Signature of Recipient:

Address of Recipient:

*Am*  
*Am*  
*PO Box*  
*840*

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Sharbo Energy LLC  
P.O Box 840  
Artesia, NM 88211  
Reference #: Spur Dark Frost 25445  
Item ID: Spur Dark Frost 25445



June 26, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8362 0855 1283 9260 08.**

#### Item Details

<b>Status:</b>	Delivered, Left with Individual
<b>Status Date / Time:</b>	June 26, 2025, 11:17 am
<b>Location:</b>	BAY CITY, TX 77414
<b>Postal Product:</b>	USPS Ground Advantage™
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Shirley MCGehearty

#### Recipient Signature

Signature of Recipient:

Address of Recipient:

3320 AVENUE J, BAY CITY, TX  
77414

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Shirley MCGehearty  
3320 Avenue J  
Bay City, TX 77414  
Reference #: Spur Dark Frost 25445  
Item ID: Spur Dark Frost 25445

## AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS  
PO BOX 507  
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS  
COUNTY OF EDDY }

Account Number: 1491  
Ad Number: 52200  
Description: Spur Dark Frost 25445  
Ad Cost: \$103.31

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

June 21, 2025

That said newspaper was regularly issued and circulated on those dates.

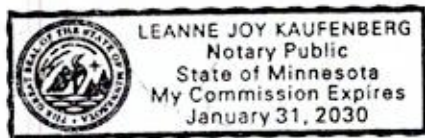
SIGNED:

*Sherry Groves*

Agent

Subscribed to and sworn to me this 21<sup>th</sup> day of June 2025.

*Leanne Kaufenberg*  
Leanne Kaufenberg, Notary Public, Redwood County  
Minnesota



ADRIANNE KUNKLE  
HARDY MCLEAN LLC  
125 LINCOLN AVE. SUITE 223  
SANTA FE, NM 87501  
akunkle@hardymclean.com

This is to notify all interested parties, including; Annice L. Miller; April Marie Black, Co-Trustee of The Carole Anne Flynn Trust; Connie Lee Cunningham Alexander; Holsum, Inc.; Mary Laverne Williams Underwood; Mason-Phillips Properties of South Carolina, Inc.; Mewbourne Oil Company; Ramsey Resource Holdings, LLC; Reverence Oil & Gas, LLC; R-N Limited Partnership; SBI West TX I, LLC; SEP Permian, LLC; Sharbro Energy, LLC; Shirley McGehearty; TNT Holsum, LLC; and their successors and assigns; that the New Mexico Oil Conservation Division will conduct a hearing on the application submitted by Spur Energy Partners LLC (Case No. 25445). The hearing will be conducted on July 10, 2025, in a hybrid fashion, both virtually and in person at the Energy, Minerals, Natural Resources Department, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD website: <https://www.emard.nm.gov/oed/hearing-info/>. In Case No. 25445, Applicant seeks an order pooling all uncommitted interests in the San Andres formation, underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Section 36, Township 17 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the **Dark Frost State Com 110H** well ("Well"), which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 31, Township 17 South, Range 28 East, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 36, Township 17 South, Range 27 East. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10.5 miles southeast of Artesia, New Mexico.

Published in the Carlsbad Current-Argus June 21, 2025.  
#52200

Spur Energy Partners LLC  
Case No. 25445  
Exhibit C-4