

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING AUGUST 7, 2025**

**APPLICATION OF WPX ENERGY PERMIAN, LLC
TO POOL ADDITIONAL INTERESTS
UNDER ORDER NO. R-23781,
EDDY COUNTY, NEW MEXICO**

Hearing Packet

**Case No. 25468
Order No. R-23781**

**ROSS DRAW 35-26-23 FED COM 410H WELL
ROSS DRAW 35-26-23 FED COM 414H WELL
ROSS DRAW 35-26-23 FED COM 415H WELL
ROSS DRAW 35-26-23 FED COM 424H WELL
ROSS DRAW 35-26-23 FED COM 425H WELL
ROSS DRAW 35-26-23 FED COM 443H WELL
ROSS DRAW 35-26-23 FED COM 444H WELL
ROSS DRAW 35-26-23 FED COM 453H WELL
ROSS DRAW 35-26-23 FED COM 454H WELL**



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

TABLE OF CONTENTS

TAB 1 WPX Reference for Case No. 25468

- **Application Case No. 25468:**
 - ROSS DRAW 35-26-23 FED COM 410H WELL
 - ROSS DRAW 35-26-23 FED COM 414H WELL
 - ROSS DRAW 35-26-23 FED COM 415H WELL
 - ROSS DRAW 35-26-23 FED COM 424H WELL
 - ROSS DRAW 35-26-23 FED COM 425H WELL
 - ROSS DRAW 35-26-23 FED COM 443H WELL
 - ROSS DRAW 35-26-23 FED COM 444H WELL
 - ROSS DRAW 35-26-23 FED COM 453H WELL
 - ROSS DRAW 35-26-23 FED COM 454H WELL

TAB 2 WPX Exhibit A: Self-Affirmed Statement of Tim Prout, Landman

- WPX Exhibit A-1: Order No. 23781
- WPX Exhibit A-2: Ownership and Sectional Map
- WPX Exhibit A-3: Well Proposal Letter and AFEs
- WPX Exhibit A-4: Chronology of Contacts Newly Discovered Owner

TAB 3 WPX Exhibit B: Self-Affirmed Statement of Notice, Darin C. Savage

- WPX Exhibit B-1: Notice Letters
- WPX Exhibit B-2: Mailing List
- WPX Exhibit B-3: Affidavits of Publication



TAB 1

WPX Reference for Case No. 25468

- **Application Case No. 25468:**

ROSS DRAW 35-26-23 FED COM 410H WELL
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ROSS DRAW 35-26-23 FED COM 425H WELL
ROSS DRAW 35-26-23 FED COM 443H WELL
ROSS DRAW 35-26-23 FED COM 444H WELL
ROSS DRAW 35-26-23 FED COM 453H WELL
ROSS DRAW 35-26-23 FED COM 454H WELL



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF WPX ENERGY PERMIAN, LLC
TO POOL ADDITIONAL INTERESTS
UNDER ORDER NO. R-23781,
EDDY COUNTY, NEW MEXICO**

Case No. 25468
Order No. **R-23781**

APPLICATION

WPX Energy Permian, LLC (“WPX”), OGRID No. 246289, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, § 70-2-17, for the limited purpose of pooling additional uncommitted interests under the terms of Division Order No. R-23781. In support of its Application, WPX states the following:

1. On April 23, 2025, the Division entered Order No. R-23781 in Case No. 25153, which pooled all uncommitted interests in the Wolfcamp formation underlying a standard 769.91-acre, more or less, spacing unit comprised of the E/2 of Sections 23, 26 and 35, Township 26 South, Range 30 East, NMPM, Eddy County, New Mexico. The Order further dedicated to the unit the Ross Draw 35-26-23 Fed Com 410H Well, Ross Draw 35-26-23 Fed Com 414H Well, Ross Draw 35-26-23 Fed Com 415H Well, Ross Draw 35-26-23 Fed Com 424H Well, Ross Draw 35-26-23 Fed Com 425H Well, Ross Draw 35-26-23 Fed Com 443H Well, Ross Draw 35-26-23 Fed Com 444H Well, Ross Draw 35-26-23 Fed Com 453H Well, and the Ross Draw 35-26-23 Fed Com 454H Well and designated WPX as operator of the unit and wells.
2. Since the Order was entered, WPX has identified additional uncommitted interests in the unit that have not been pooled under the terms of the Order.

3. WPX has sought in good faith, but has been unable to obtain, voluntary agreement from the additional interest owners to participate in the drilling of the wells or in the commitment of their interests to the wells for their development within the unit.

4. In order to provide for its just and fair share of the oil and gas underlying the subject lands, WPX requests that the additional uncommitted interests in this unit be pooled into the unit pursuant to the terms of Order No. R-23781.

WHEREFORE, WPX requests that this Application be set for hearing on August 7, 2025, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order pooling the additional uncommitted interests into the unit pursuant to the terms of Order No. R-23781.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ *Darin C. Savage*

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Attorneys for WPX Energy Permian, LLC

Application of WPX Energy Permian, LLC, to Pool Additional Interests under Order No. R-23781, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling additional uncommitted mineral interests in the Wolfcamp formation under the terms of Order No. R-23781 in Case No. 25153, which pooled all uncommitted interests in the Wolfcamp formation underlying a standard 769.91-acre, more or less, spacing unit comprised of the E/2 of Sections 23, 26 and 35, Township 26 South, Range 30 East, NMPM, Eddy County, New Mexico. Order No. R-23781 further dedicated to the unit the Ross Draw 35-26-23 Fed Com 410H Well, Ross Draw 35-26-23 Fed Com 414H Well, Ross Draw 35-26-23 Fed Com 415H Well, Ross Draw 35-26-23 Fed Com 424H Well, Ross Draw 35-26-23 Fed Com 425H Well, Ross Draw 35-26-23 Fed Com 443H Well, Ross Draw 35-26-23 Fed Com 444H Well, Ross Draw 35-26-23 Fed Com 453H Well, and the Ross Draw 35-26-23 Fed Com 454H Well and designated WPX as operator of the unit and wells. The wells and lands are located adjacent to the southern state line and approximately 33 miles southeast of Carlsbad, New Mexico.

TAB 2

WPX Exhibit A: Self-Affirmed Statement of Tim Prout, Landman

- WPX Exhibit A-1: Order No. 23781
- WPX Exhibit A-2: Ownership and Sectional Map
- WPX Exhibit A-3: Well Proposal Letters and AFEs
- WPX Exhibit A-4: Chronology of Contacts Newly Discovered Owner



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF WPX ENERGY PERMIAN, LLC
TO POOL ADDITIONAL INTERESTS
UNDER ORDER NO. R-23781,
EDDY COUNTY, NEW MEXICO**

**Case No. 25468
Order No. R-23781**

SELF-AFFIRMED STATEMENT OF TIM PROUT

I, Tim Prout, state and affirm the following:

1. I am over the age of eighteen years and have the capacity to execute this Self-Affirmed Statement, which is based on my personal knowledge.
2. I am employed as a Senior Staff Landman with WPX Energy Permian, LLC (“WPX”), and I am familiar with the subject application and the lands involved.
3. I have previously testified before the New Mexico Oil Conservation Division (“Division”) as an expert witness in petroleum land matters and my credentials have been accepted by the Division and made a matter of record.
4. In Case No. 25468, WPX seeks to pool additional uncommitted interests under the terms of Division Order No. R-23781.
5. On April 23, 2025, the Division entered Order No. R-23781 in Case No. 25153, which pooled uncommitted interests in the Wolfcamp formation underlying a standard 769.91-acre, more or less, spacing unit comprised of the E/2 of Sections 23, 26 and 35, Township 26 South, Range 30 East, NMPM, Eddy County, New Mexico. The Order further dedicated to the unit the Ross Draw 35-26-23 Fed Com 410H Well, Ross Draw 35-26-23 Fed Com 414H Well,



Ross Draw 35-26-23 Fed Com 415H Well, Ross Draw 35-26-23 Fed Com 424H Well, Ross Draw 35-26-23 Fed Com 425H Well, Ross Draw 35-26-23 Fed Com 443H Well, Ross Draw 35-26-23 Fed Com 444H Well, Ross Draw 35-26-23 Fed Com 453H Well, and the Ross Draw 35-26-23 Fed Com 454H Well and designated WPX as operator of the unit and wells.

6. Since the Order was entered, WPX has identified additional uncommitted interests in the unit that have not been pooled under the terms of the Order.

7. **WPX Exhibit A-1** contains a copy of Order No. R-23781 issued in Case No. 25153.

8. **WPX Exhibit A-2** contains a general location plat and a plat outlining the unit being pooled, which show the locations of the proposed well within the unit. **WPX Exhibit A-2** includes the parties who have been pooled under Order No. R-23781 in Case No. 25153, as well as the newly discovered working interest owner to be pooled under the terms of Order No. R-23781. The pooled parties as well as the newly discovered working interest owner were provided notice of the hearing by letter. All Parties were locatable. WPX published notice in the Carlsbad Current-Argus, a newspaper of general circulation in Eddy County, New Mexico, to account for any unlocatable parties and cover any contingencies regarding notice for this subsequent application.

9. **WPX Exhibit A-3** is a sample proposal letter and the AFEs for the proposed wells. The estimated cost of the wells set forth in the AFEs is fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.

10. The newly discovered interest owner being pooled has been contacted regarding the proposed well but failed or refused to voluntarily commit interests in the well. However, WPX has been in ongoing discussions with the newly discovered interest owner, as well as the pooled interest owners, to voluntarily enter into a Joint Operating Agreement. If a mutually agreeable

Joint Operating Agreement is reached between WPX and another interest owner or owners, WPX requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and protection of correlative rights.

11. **WPX Exhibit A-4** provides a chronology and history of contacts with the newly discovered owner. WPX has made a good faith effort to negotiate with the newly discovered owner, but has been unable to obtain, voluntary agreement from the owner to participate in the drilling of the well or in the commitment of its interests to the well for development within the proposed horizontal spacing unit.

12. WPX requests the same overhead and administrative rates of \$8,000/month for drilling each well and \$800/month for producing each well for the newly discovered owner, as requested under the original order.

13. The Exhibits to this Statement were prepared by me or compiled from WPX's company business records under my direct supervision.

14. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.

15. The foregoing is correct and complete to the best of my knowledge and belief.


[Signature page follows]

Signature page of Self-Affirmed Statement of Tim Prout:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25468 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

A handwritten signature in blue ink, reading "Tim Prout", is written over a horizontal line.

Tim Prout

A handwritten date in blue ink, reading "7/21/2025", is written over a horizontal line.

Date Signed

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
WPX ENERGY PERMIAN, LLC**

**CASE NO. 25153
ORDER NO. R-23781**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on March 13, 2025, and after considering the testimony, evidence, and recommendation of the Hearing and Technical Examiners, issues the following Order.

FINDINGS OF FACT

1. WPX Energy Permian, LLC (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the



depth(s) and location(s) in the Unit described in Exhibit A.

11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. If the Unit is a non-standard horizontal spacing unit which has not been approved under this Order, Operator shall obtain the OCD's approval for a non-standard horizontal spacing unit in accordance with 19.15.16.15(B)(5) NMAC.
20. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
21. This Order shall terminate automatically if the Operator fails to comply with the preceding paragraph unless the Operator requests an extension by notifying the OCD and all parties that required notice of the original compulsory pooling application in accordance with 19.15.4.12.B and 19.15.4.12.C NMAC. Upon no objection after twenty (20) days the extension is automatically granted up to one year. If a protest is received the extension is not granted and the Operator must set the case for a hearing.
22. Operator may propose reasonable deviations from the development plan via notice to the OCD and all parties that required notice of the original compulsory pooling application in accordance with 19.15.4.12.B and 19.15.4.12.C NMAC. Upon no objection after twenty (20) days the deviation is automatically granted. If a protest is received the deviation is not granted and the Operator must set the case for a hearing.

CASE NO. 25153
ORDER NO. R-23781

Page 2 of 8

23. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
24. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
25. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
26. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
27. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
28. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
29. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include

CASE NO. 25153
ORDER NO. R-23781

Page 3 of 8

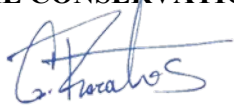
the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.

30. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
31. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
32. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to the preceding paragraph to each Pooled Working Interest that paid its share of the Estimated Well Costs.
33. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
34. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
35. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
36. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
37. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

CASE NO. 25153
ORDER NO. R-23781

Page 4 of 8

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



GERASIMOS RAZATOS
DIRECTOR (Acting)
GR/jag

Date: 4/23/2025

CASE NO. 25153
ORDER NO. R-23781

Page 5 of 8

Exhibit A

Received by OCD: 3/11/2025 5:00:36 PM

Page 12 of 162

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 25153	APPLICANT'S RESPONSE
Date: March 13, 2025 (Scheduled hearing)	
Applicant	WPX Energy Permian, LLC
Designated Operator & OGRID (affiliation if applicable)	246289
Applicant's Counsel:	Darin C. Savage, Abadie & Schill, P.C.
Case Title:	APPLICATION OF WPX ENERGY PERMIAN, LLC FOR A COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO
Entries of Appearance/Intervenor(s):	N/A
Well Family	Ross Draw 35-26-23 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp formation
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	Wolfcamp formation
Pool Name and Pool Code:	Purple Sage; Wolfcamp Pool (Pool code 98220)
Well Location Setback Rules:	Division's Special Rules for the Purple Sage Wolfcamp Pool as established in Order No. R-14262
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	769.91-acre, more or less
Building Blocks:	Quarter Sections (160 Acre Blocks)
Orientation:	South to North
Description: TRS/County	E/2 of Section 23, 26 and 35, all in Township 26 South, Range 30 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N). If No, describe <u>and</u> is approval of non-standard unit requested in this application?	Yes, Standard Spacing Unit
Other Situations	
Depth Severance: Y/N. If yes, description	No, N/A
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	See Exhibit A-2, breakdown of ownership
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Ross Draw 35-26-23 Fed Com 410H Well (API No. Pending). SHL: Lot 2, 536' FSL, 1492' FEL, Section 35, T20S-R30E; BHL: Unit B, 20' FNL, 2310' FEL, Section 23, T20S-R30E, NMPM, Eddy County, New Mexico, standup, non-standard location
Horizontal Well First and Last Take Points	Ross Draw 35-26-23 Fed Com 410H Well: FTP: Lot 2, 100' FSL, 2310' FEL, Section 35; LTP: Unit B, 100' FNL, 2310' FEL, Section 23
Completion Target (Formation, TVD and MD)	Ross Draw 35-26-23 Fed Com 410H Well: TVD approx. 11,500', TMD 24,031'; Wolfcamp formation, See Exhibit A, A-1 & B-2
Well #2	Ross Draw 35-26-23 Fed Com 414H Well (API No. Pending). SHL: Lot 2, 506' FSL, 1492' FEL, Section 35, T20S-R30E; BHL: Unit B, 20' FNL, 1413' FEL, Section 23, T20S-R30E, NMPM, Eddy County, New Mexico, standup, non-standard location
Horizontal Well First and Last Take Points	Ross Draw 35-26-23 Fed Com 414H Well: FTP: Lot 2, 100' FSL, 1413' FEL, Section 35; LTP: Unit B, 100' FNL, 1413' FEL, Section 23
Completion Target (Formation, TVD and MD)	Ross Draw 35-26-23 Fed Com 414H Well: TVD approx. 10,875', TMD 23,405'; Wolfcamp formation, See Exhibit A, A-1 & B-2
Well #3	Ross Draw 35-26-23 Fed Com 415H Well (API No. Pending). SHL: Lot 1, 501' FSL, 842' FEL, Section 35, T20S-R30E; BHL: Unit A, 20' FNL, 515' FEL, Section 23, T20S-R30E, NMPM, Eddy County, New Mexico, standup, non-standard location

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CASE NO. 25153
ORDER NO. R-23781

Page 6 of 8

Received by OCD: 3/11/2025 5:00:36 PM

Page 13 of 162

Horizontal Well First and Last Take Points	Ross Draw 35-26-23 Fed Com 415H Well: FTP: Lot 1, 100' FSL, 515' FEL, Section 35; LTP: Unit A, 100' FNL, 515' FEL, Section 23
Completion Target (Formation, TVD and MD)	Ross Draw 35-26-23 Fed Com 415H Well: TVD approx. 10,875', TMD 23,421' Wolfcamp formation, See Exhibit A, A-1 & B-2
Well #4	Ross Draw 35-26-23 Fed Com 424H Well (API No. Pending). SHL: Lot 2, 476' FSL, 1492' FEL, Section 35, T20S-R30E; BHL: Unit B, 20' FNL, 1861' FEL, Section 23, T20S-R30E, NMPPM; Eddy County, New Mexico, standup, non-standard location
Horizontal Well First and Last Take Points	Ross Draw 35-26-23 Fed Com 424H Well: FTP: Lot 2, 100' FSL, 1861' FEL, Section 35; LTP: Unit B, 100' FNL, 1861' FEL, Section 23
Completion Target (Formation, TVD and MD)	Ross Draw 35-26-23 Fed Com 424H Well: TVD approx. 11,175', TMD 23,708' Wolfcamp formation, See Exhibit A, A-1 & B-2
Well #5	Ross Draw 35-26-23 Fed Com 425H Well (API No. Pending). SHL: Lot 1, 471' FSL, 842' FEL, Section 35, T20S-R30E; BHL: Unit A, 20' FNL, 964' FEL, Section 23, T20S-R30E, NMPPM; Eddy County, New Mexico, standup, non-standard location
Horizontal Well First and Last Take Points	Ross Draw 35-26-23 Fed Com 425H Well: FTP: Lot 1, 100' FSL, 964' FEL, Section 35; LTP: Unit A, 100' FNL, 964' FEL, Section 23
Completion Target (Formation, TVD and MD)	Ross Draw 35-26-23 Fed Com 425H Well: TVD approx. 11,175', TMD 23,701' Wolfcamp formation, See Exhibit A, A-1 & B-2
Well #6	Ross Draw 35-26-23 Fed Com 443H Well (API No. Pending). SHL: Lot 2, 446' FSL, 1492' FEL, Section 35, T20S-R30E; BHL: Unit B, 20' FNL, 1650' FEL, Section 23, T20S-R30E, NMPPM; Eddy County, New Mexico, standup, non-standard location
Horizontal Well First and Last Take Points	Ross Draw 35-26-23 Fed Com 443H Well: FTP: Lot 2, 100' FSL, 1650' FEL, Section 35; LTP: Unit B, 100' FNL, 1650' FEL, Section 23
Completion Target (Formation, TVD and MD)	Ross Draw 35-26-23 Fed Com 443H Well: TVD approx. 11,600', TMD 24,119' Wolfcamp formation, See Exhibit A, A-1 & B-2
Well #7	Ross Draw 35-26-23 Fed Com 444H Well (API No. Pending). SHL: Lot 1, 441' FSL, 842' FEL, Section 35, T20S-R30E; BHL: Unit A, 20' FNL, 330' FEL, Section 23, T20S-R30E, NMPPM; Eddy County, New Mexico, standup, non-standard location
Horizontal Well First and Last Take Points	Ross Draw 35-26-23 Fed Com 444H Well: FTP: Lot 1, 100' FSL, 330' FEL, Section 35; LTP: Unit A, 100' FNL, 330' FEL, Section 23
Completion Target (Formation, TVD and MD)	Ross Draw 35-26-23 Fed Com 444H Well: TVD approx. 11,600', TMD 24,142' Wolfcamp formation, See Exhibit A, A-1 & B-2
Well #8	Ross Draw 35-26-23 Fed Com 453H Well (API No. Pending). SHL: Lot 2, 416' FSL, 1492' FEL, Section 35, T20S-R30E; BHL: Unit B, 20' FNL, 2310' FEL, Section 23, T20S-R30E, NMPPM; Eddy County, New Mexico, standup, non-standard location
Horizontal Well First and Last Take Points	Ross Draw 35-26-23 Fed Com 453H Well: FTP: Lot 2, 100' FSL, 2310' FEL, Section 35; LTP: Unit B, 100' FNL, 2310' FEL, Section 23
Completion Target (Formation, TVD and MD)	Ross Draw 35-26-23 Fed Com 453H Well: TVD approx. 11,725', TMD 24,284' Wolfcamp formation, See Exhibit A, A-1 & B-2
Well #9	Ross Draw 35-26-23 Fed Com 454H Well (API No. Pending). SHL: Lot 1, 411' FSL, 842' FEL, Section 35, T20S-R30E; BHL: Unit A, 20' FNL, 990' FEL, Section 23, T20S-R30E, NMPPM; Eddy County, New Mexico, standup, non-standard location
Horizontal Well First and Last Take Points	Ross Draw 35-26-23 Fed Com 454H Well: FTP: Lot 1, 100' FSL, 990' FEL, Section 35; LTP: Unit A, 100' FNL, 990' FEL, Section 23

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CASE NO. 25153
ORDER NO. R-23781

Page 7 of 8

Received by OCD: 3/11/2025 5:00:36 PM

Page 14 of 162

Completion Target (Formation, TVD and MD)	Ross Draw 35-26-23 Fed Com 453H Well: TVD approx. 11,725', TMD 24,284'; Wolfcamp formation, See Exhibit A, A-1 & B-2
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000, Exhibit A
Production Supervision/Month \$	\$800, Exhibit A
Justification for Supervision Costs	Exhibit A, A-3
Requested Risk Charge	200%, Exhibit A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	All uncommitted WI owners; ORRI owners; and Record Title owners; including as shown on Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A, Para. 21
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates in Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1, B-3
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4, B-5
Well Orientation (with rationale)	Exhibit B, B-1, B-3
Target Formation	Exhibit B-2, B-4, B-5
HSU Cross Section	Exhibit B-2, B-4, B-5
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit A-1, A-2, B-1, B-2, B-3
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibit B-2, B-4, B-5
Cross Section (including Landing Zone)	Exhibit B-2, B-4, B-5
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	/s/ <i>Darin Savage</i>
Date:	4-Mar-25

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CASE NO. 25153
ORDER NO. R-23781

Page 8 of 8

OWNERSHIP BREAKDOWN

Ross Draw 35-26-23 Fed Com 410H, 414H, 415H, 424H, 425H, 443H, 444H, 453H and 454H
E/2 of Section 23, E/2 of Section 26 and the N/2 NE/4 and Lots 1, 2 of Section 35,
T-26-S, R-30-E, Eddy County, New Mexico,
Wolfcamp Formation, Delaware Basin

Tract 1:
NMNM 0110342
(160 acres)



Tract 2:
NMNM 0554499
(129.69 acres)



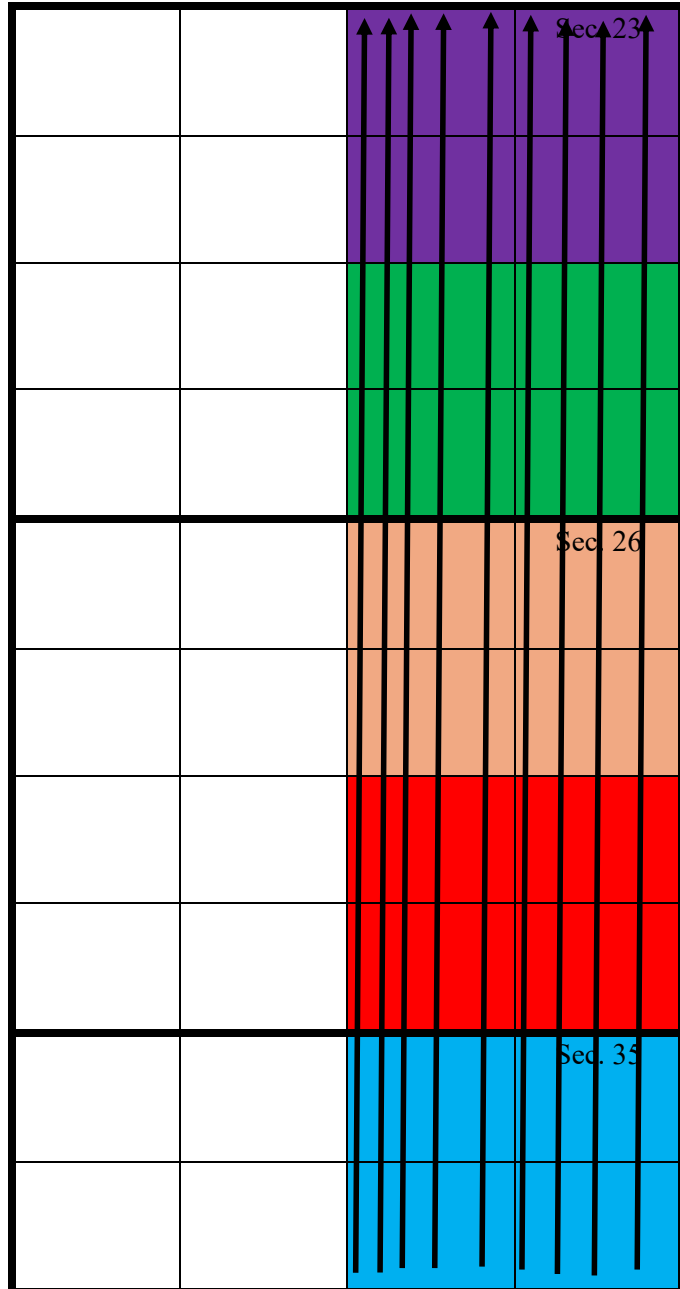
Tract 3:
NMNM 15311
(160 acres)



Tract 4:
NMNM 16343
(160 acres)



Tract 5:
NMNM 0554499
(160 acres)



Tract 1 Ownership (SE/4 Section 26-T26S-R39E, being 160 acres):

Owner	Net Acres	Tract WI	Status
WPX Energy Permian, LLC	61.024	38.139520%	Committed
Salt Fork Limited	39.996	24.997500%	Uncommitted
COG Operating LLC	45.648	28.530480%	Committed
Harvey H. Mueller, II	13.332	8.33250%	Committed
Total:	160	100.00%	

Tract 2 Ownership (N/2 NE/4 and Lots 1, 2 Section 35-T26S-R30E, being 129.69 acres):

Owner	Net Acres	Tract WI	Status
Marshall & Winston, Inc.	23.344	18.00%	Committed
WPX Energy Permian, LLC	106.346	82.00%	Committed
Total:	289.69	100.00%	

Tract 3 Ownership (NE/4 Section 23-T26S-R30E, being 160 acres):

Owner	Net Acres	Tract WI	Status
WPX Energy Permian, LLC	120.825	75.51563%	Committed
Devon Energy Production Company, L.P.	8.758	5.47350%	
COG Operating LLC	15.902	9.938734%	Committed
Titus Oil & Gas III, LLC	4.676	2.922516%	Committed
Marshall & Winston, Inc.	1.922	1.201500%	Committed
Broughton Petroleum, Inc.	7.422	4.638750%	
Trainer Partners LTD	0.495	0.309375%	Committed
Total:	160.00	100.00%	

Tract 4 Ownership (SE/4 Section 23-T26S-R30E, being 160 acres):

Owner	Net Acres	Tract WI	Status
WPX Energy Permian, LLC	45.125	28.202767%	Committed
Devon Energy Production Company, L.P.	32.00	20.000000%	Committed
COG Operating, LLC	22.648	14.154968%	Committed
Titus Oil & Gas III, LLC	9.352	5.845032%	Committed
Broughton Petroleum, Inc.	24.00	15.00000%	Committed
Marathon Oil Permian, LLC	26.875	16.797233%	Committed
Total:	160	100.00%	



Tract 5 Ownership (NE/4 Section 26-T26S-R30E, being 160 acres):

Owner	Net Acres	Tract WI	Status
WPX Energy Permian, LLC	160.00	100.00%	Committed
Total:	160	100.00%	

***Uncommitted Working Interest Owners Highlighted in Yellow**



Unit Recapitulation – Wolfcamp Formation – 769.69 acres

**Ross Draw 35-26-23 Fed Com 410H, Ross Draw 35-26-23 Fed Com 414H,
Ross Draw 35-26-23 Fed Com 415H, Ross Draw 35-26-23 Fed Com 424H,
Ross Draw 35-26-23 Fed Com 425H, Ross Draw 35-26-23 Fed Com 443H,
Ross Draw 35-26-23 Fed Com 444H, Ross Draw 35-26-23 Fed Com 453H,
and Ross Draw 35-26-23 Fed Com 454H,**

E/2 of Section 23, E/2 of Section 26 and the N/2 NE/4 and Lots 1, 2 Section 35,
Township 26 South, Range 30 East, Eddy County, New Mexico

Owner	Interest
WPX Energy Permian, LLC	50.276431%
Devon Energy Production Company, L.P.	19.112033%
Salt Fork Limited	5.196378%
COG Operating, LLC	10.939299%
Titus Oil & Gas III, LLC	1.822562%
Trainer Partners, LTD	0.064312%
Broughton Petroleum, Inc.	4.082422%
Marathon Oil Permian, LLC	3.491740%
Harvey H. Mueller, II	1.732126%
Marshall & Winston, Inc.	3.282697%
Total	100.000000%

List of Additional Uncommitted Party/Person to be Pooled

Salt Fork Limited	5.196378%
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Devon Energy Center
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015

June 4, 2025

Salt Fork Limited
P.O. Box 911
Breckenridge, TX 76424-0911

Re: Ross Draw 35-26-23 Fed Com 324H, 325H, 335H, 336H, 410H, 414H, 415H, 424H, 425H, 443H, 444H, 453H, 454H
E/2 Sections 23, 26 and 35, Township 26 South, Range 29 East
Eddy County, New Mexico

Dear Sir or Madam,

WPX Energy Permian, LLC ("WPX"), a wholly owned subsidiary of Devon Energy Corporation, hereby proposes the drilling of the following horizontal wells in the Wolfcamp and Bone Spring field with a horizontal spacing unit consisting of the Sections 23, 26 & 35, Township 26 South, Range 29 East being 769.91 acres, more or less.

Ross Draw 35-26-23 Fed Com 324H, to be drilled to a depth to test the Bone Spring formation, at a total vertical depth of 9,450', and total measured depth of 21,992', with a SHL at 646' FSL and 1,167' FEL of Section 35, and a BHL at 20' FNL and 1,435' FEL of Section 23. Included is our Authority for Expenditure ("AFE") in the gross amount of \$9,723,637.82 being the total estimated cost to drill and complete.

Ross Draw 35-26-23 Fed Com 325H, to be drilled to a depth to test the Bone Spring formation, at a total vertical depth of 9,450' and total measured depth of 22,016', with a SHL at 586' FSL and 1,167' FEL of Section 35, and a BHL at 20' FNL and 1,230' FEL of Section 23. Included is our Authority for Expenditure ("AFE") in the gross amount of \$9,243,637.83 being the total estimated cost to drill and complete.

Ross Draw 35-26-23 Fed Com 335H, to be drilled to a depth to test the Bone Spring formation, at a total vertical depth of 10,075', and total measured depth of 22,613', with a SHL at 616' FSL and 1,167' FEL of Section 35, and a BHL at 19' FNL and 1,229' FEL of Section 23. Included is our Authority for Expenditure ("AFE") in the gross amount of \$9,278,468.56 being the total estimated cost to drill and complete.

Ross Draw 35-26-23 Fed Com 336H, to be drilled to a depth to test the Bone Spring formation, at a total vertical depth of 10,075', and total measured depth of 22,663', with a SHL at 554' FSL and 1,167' FEL of Section 35 and a BHL at 19' FNL and 329' FEL of Section 23. Included is our Authority for Expenditure ("AFE") in the gross amount of \$9,278,468.56 being the total estimated cost to drill and complete.

Ross Draw 35-26-23 Fed Com 410H, to be drilled to a depth to test the Wolfcamp formation, at a total vertical depth of 11,500', and total measured depth of 24,031' with a SHL at 537' FSL and 1,492' FEL of Section 35 and a BHL at 19' FNL and 1,649' FEL of Section 23. Included is our Authority for Expenditure ("AFE") in the gross amount of \$10,804,782.17 being the total estimated cost to drill and complete.

Ross Draw 35-26-23 Fed Com 414H, to be drilled to a depth to test the Wolfcamp formation, at a total vertical depth of 10,875', and total measured depth of 23,405', with a SHL at 507' FSL and 1,492' FEL of



Section 35 and a BHL at 19' FNL and 1,374' FEL of Section 23. Included is our Authority for Expenditure ("AFE") in the gross amount of \$10,349,782.20 being the total estimated cost to drill and complete.

Ross Draw 35-26-23 Fed Com 415H, to be drilled to a depth to test the Wolfcamp formation, at a total vertical depth of 10,875', and total measured depth of 23,421', with a SHL at 502' FSL and 842' FEL of Section 35 and a BHL at 19' FNL and 344' FEL of Section 23. Included is our Authority for Expenditure ("AFE") in the gross amount of \$10,481,752.58 being the total estimated cost to drill and complete.

Ross Draw 35-26-23 Fed Com 424H, to be drilled to a depth to test the Wolfcamp formation, at a total vertical depth of 11,175', and total measured depth of 23,708', with a SHL at 477' FSL and 1,492' FEL of Section 35 and a BHL at 19' FNL and 1,889' FEL of Section 23. Included is our Authority for Expenditure ("AFE") in the gross amount of \$10,349,782 being the total estimated cost to drill and complete.

Ross Draw 35-26-23 Fed Com 425H, to be drilled to a depth to test the Wolfcamp formation, at a total vertical depth of 11,175', and total measured depth of 23,701', with a SHL at 472' FSL and 842' FEL of Section 35 and a BHL at 19' FNL and 859' FEL of Section 23. Included is our Authority for Expenditure ("AFE") in the gross amount of \$9,976,752.58 being the total estimated cost to drill and complete.

Ross Draw 35-26-23 Fed Com 443H, to be drilled to a depth to test the Wolfcamp formation, at a total vertical depth of 11,600', and total measured depth of 24,119', with a SHL at 447' FSL and 1,492' FEL of Section 35 and a BHL at 19' FNL and 1,659' FEL of Section 23. Included is our Authority for Expenditure ("AFE") in the gross amount of \$10,960,634.17 being the total estimated cost to drill and complete.

Ross Draw 35-26-23 Fed Com 444H, to be drilled to a depth to test the Wolfcamp formation, at a total vertical depth of 11,600', and total measured depth of 24,142', with a SHL at 442' FSL and 842' FEL of Section 35 and a BHL at 19' FNL and 329' FEL of Section 23. Included is our Authority for Expenditure ("AFE") in the gross amount of \$10,587,604.55 being the total estimated cost to drill and complete.

Ross Draw 35-26-23 Fed Com 453H, to be drilled to a depth to test the Wolfcamp formation, at a total vertical depth of 11,725', and total measured depth of 24,284', with a SHL at 417' FSL and 1,492' FEL of Section 35 and a BHL at 20' FNL and 2,324' FEL of Section 23. Included is our Authority for Expenditure ("AFE") in the gross amount of \$9,722,466 being the total estimated cost to drill and complete.

Ross Draw 35-26-23 Fed Com 454H, to be drilled to a depth to test the Wolfcamp formation, at a total vertical depth of 11,725', and total measured depth of 24,242', with a SHL at 412' FSL and 842' FEL of Section 35 and a BHL at 19' FNL and 994' FEL of Section 23. Included is our Authority for Expenditure ("AFE") in the gross amount of \$10,587,604.55 being the total estimated cost to drill and complete.

These proposed locations and target depths are subject to change depending on any surface or subsurface concerns encountered.

WPX is proposing to drill this well under the terms of a Model Form Operating Agreement, covering E/2 of Sections 23, 26 and 35, Township 26 South, Range 29 East, Eddy County, New Mexico (the "JOA"). It has the following general terms:

100%/300% Non-consenting penalty
\$8,000/\$800 Drilling and Producing Rate
WPX named as Operator

If you wish to participate in the operation, please indicate in the space provided below, along with a signed AFE, and deliver to my attention at the letterhead address or by email at Tim.Prout@dvn.com, and WPX will provide the completed JOA for your review.

If you do not wish to participate in the proposed operation, WPX would like to negotiate a voluntary agreement that includes your interest.

If an agreement is not reached within 30 days of the date of this letter, WPX will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed wells.

Should you have any questions, please do not hesitate to contact me at 405-552-6113 or by email at Tim.Prout@dvn.com.

Sincerely,

WPX Energy Permian, LLC

A handwritten signature in blue ink that reads "Tim Prout".

Tim Prout
Sr. Staff Landman

Ross Draw 35-26-23 Fed Com 324H

_____ I/We hereby elect to participate in the Ross Draw 35-26-23 Fed Com 324H

_____ I/We hereby elect not to participate in the Ross Draw 35-26-23 Fed Com 324H

Ross Draw 35-26-23 Fed Com 325H

_____ I/We hereby elect to participate in the Ross Draw 35-26-23 Fed Com 325H

_____ I/We hereby elect not to participate in the Ross Draw 35-26-23 Fed Com 325H

Ross Draw 35-26-23 Fed Com 335H

_____ I/We hereby elect to participate in the Ross Draw 35-26-23 Fed Com 335H

_____ I/We hereby elect not to participate in the Ross Draw 35-26-23 Fed Com 335H

Ross Draw 35-26-23 Fed Com 336H

_____ I/We hereby elect to participate in the Ross Draw 35-26-23 Fed Com 336H

_____ I/We hereby elect not to participate in the Ross Draw 35-26-23 Fed Com 336H

Ross Draw 35-26-23 Fed Com 410H

_____ I/We hereby elect to participate in the Ross Draw 35-26-23 Fed Com 410H

_____ I/We hereby elect not to participate in the Ross Draw 35-26-23 Fed Com 410H

Ross Draw 35-26-23 Fed Com 414H

_____ I/We hereby elect to participate in the Ross Draw 35-26-23 Fed Com 414H

_____ I/We hereby elect not to participate in the Ross Draw 35-26-23 Fed Com 414H

Ross Draw 35-26-23 Fed Com 415H

_____ I/We hereby elect to participate in the Ross Draw 35-26-23 Fed Com 415H

_____ I/We hereby elect not to participate in the Ross Draw 35-26-23 Fed Com 415H

Ross Draw 35-26-23 Fed Com 424H

_____ I/We hereby elect to participate in the Ross Draw 35-26-23 Fed Com 424H

_____ I/We hereby elect not to participate in the Ross Draw 35-26-23 Fed Com 424H

Ross Draw 35-26-23 Fed Com 425H

_____ I/We hereby elect to participate in the Ross Draw 35-26-23 Fed Com 425H

_____ I/We hereby elect not to participate in the Ross Draw 35-26-23 Fed Com 425H

Ross Draw 35-26-23 Fed Com 443H

_____ I/We hereby elect to participate in the Ross Draw 35-26-23 Fed Com 443H

_____ I/We hereby elect not to participate in the Ross Draw 35-26-23 Fed Com 443H

Ross Draw 35-26-23 Fed Com 444H

_____ I/We hereby elect to participate in the Ross Draw 35-26-23 Fed Com 444H

_____ I/We hereby elect not to participate in the Ross Draw 35-26-23 Fed Com 444H

Ross Draw 35-26-23 Fed Com 453H

_____ I/We hereby elect to participate in the Ross Draw 35-26-23 Fed Com 453H

_____ I/We hereby elect not to participate in the Ross Draw 35-26-23 Fed Com 453H

Ross Draw 35-26-23 Fed Com 454H

_____ I/We hereby elect to participate in the Ross Draw 35-26-23 Fed Com 454H

_____ I/We hereby elect not to participate in the Ross Draw 35-26-23 Fed Com 454H

Salt Fork Limited

By: _____

Name: _____

Title: _____ Date: _____



Authorization for Expenditure

AFE # XX-153045.01

Well Name: ROSS DRAW 35-26-23 FED COM 324H

AFE Date:

Cost Center Number: 1061570701

State:

Legal Description:

County/Parish:

Revision: ☐

Explanation and Justification:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	1,868.46	0.00	0.00	1,868.46
6040110	CHEMICALS - OTHER	0.00	182,306.47	0.00	182,306.47
6060100	DYED LIQUID FUELS	109,643.85	198,798.64	0.00	308,442.49
6060130	GASEOUS FUELS	0.00	82,195.00	0.00	82,195.00
6080100	DISPOSAL - SOLIDS	82,493.14	5,285.42	0.00	87,778.56
6080110	DISP-SALTWATER & OTH	0.00	5,874.00	0.00	5,874.00
6080115	DISP VIA PIPELINE SW	0.00	172,500.00	0.00	172,500.00
6090100	FLUIDS - WATER	27,272.34	358,406.77	0.00	385,679.11
6090120	RECYC TREAT&PROC-H2O	0.00	196,008.76	0.00	196,008.76
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	36,166.67	0.00	0.00	36,166.67
6110130	ROAD&SITE PREP SVC	72,333.33	34,044.37	0.00	106,377.70
6120100	I & C SERVICES	0.00	59,573.44	0.00	59,573.44
6130170	COMM SVCS - WAN	937.72	0.00	0.00	937.72
6130360	RTOC - ENGINEERING	0.00	3,615.54	0.00	3,615.54
6130370	RTOC - GEOSTEERING	7,495.79	0.00	0.00	7,495.79
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRGT&WL SV	11,367.20	442,964.50	0.00	454,331.70
6160100	MATERIALS & SUPPLIES	15,762.85	0.00	0.00	15,762.85
6170100	PULLING&SWABBING SVC	0.00	9,000.00	0.00	9,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	125,819.30	0.00	125,819.30
6190100	TRCKG&HL-SOLID&FLUID	31,992.51	0.00	0.00	31,992.51
6190110	TRUCKING&HAUL OF EQP	40,138.16	40,329.69	0.00	80,467.85
6200130	CONSLT & PROJECT SVC	104,299.47	87,227.48	0.00	191,526.95
6230120	SAFETY SERVICES	30,783.03	2,180.67	0.00	32,963.70
6300270	SOLIDS CONTROL SRVCS	66,330.83	0.00	0.00	66,330.83
6310120	STIMULATION SERVICES	0.00	929,669.38	0.00	929,669.38
6310190	PROPPANT PURCHASE	0.00	917,952.01	0.00	917,952.01
6310200	CASING & TUBULAR SVC	99,049.69	0.00	0.00	99,049.69
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	647,500.00	0.00	0.00	647,500.00
6310300	DIRECTIONAL SERVICES	230,249.48	0.00	0.00	230,249.48
6310310	DRILL BITS	75,189.59	0.00	0.00	75,189.59
6310330	DRILL&COMP FLUID&SVC	299,406.09	13,656.19	0.00	313,062.28
6310370	MOB & DEMOBILIZATION	525,000.00	0.00	0.00	525,000.00
6310380	OPEN HOLE EVALUATION	18,383.26	0.00	0.00	18,383.26
6310480	TSTNG-WELL, PL & OTH	0.00	208,318.99	0.00	208,318.99
6310600	MISC PUMPING SERVICE	0.00	73,647.04	0.00	73,647.04
6320100	EQPMNT SVC-SRF RNTL	131,472.44	276,373.32	0.00	407,845.76
6320110	EQUIP SVC - DOWNHOLE	79,439.98	43,168.63	0.00	122,608.61
6320160	WELDING SERVICES	3,306.37	0.00	0.00	3,306.37
6320190	WATER TRANSFER	0.00	52,335.14	0.00	52,335.14
6350100	CONSTRUCTION SVC	0.00	189,030.94	0.00	189,030.94

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-153045.01

Well Name: ROSS DRAW 35-26-23 FED COM 324H

AFE Date:

Cost Center Number: 1061570701

State:

Legal Description:

County/Parish:

Revision: ☐

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,345.15	0.00	7,345.15
6550110	MISCELLANEOUS SVC	40,072.93	0.00	0.00	40,072.93
6550120	OTHER ROUSTABOUT SER	0.00	10,000.00	0.00	10,000.00
6630110	CAPITAL OVERHEAD	8,233.53	38,399.42	0.00	46,632.95
6740340	TAXES OTHER	0.00	37,221.18	0.00	37,221.18
	Total Intangibles	2,987,688.71	4,803,247.44	0.00	7,790,936.15

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	67,787.05	0.00	67,787.05
6120120	MEASUREMENT EQUIP	0.00	35,029.25	0.00	35,029.25
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	308,237.78	0.00	308,237.78
6300220	STORAGE VESSEL&TANKS	0.00	48,457.50	0.00	48,457.50
6300230	PUMPS - SURFACE	0.00	6,922.50	0.00	6,922.50
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	71,902.75	0.00	71,902.75
6310460	WELLHEAD EQUIPMENT	42,500.00	168,523.93	0.00	211,023.93
6310530	SURFACE CASING	20,220.00	0.00	0.00	20,220.00
6310540	INTERMEDIATE CASING	402,153.00	0.00	0.00	402,153.00
6310550	PRODUCTION CASING	459,673.76	0.00	0.00	459,673.76
6310580	CASING COMPONENTS	32,764.87	0.00	0.00	32,764.87
6330100	PIPE,FIT,FLANG,CPLNG	0.00	202,279.28	0.00	202,279.28
	Total Tangibles	982,311.63	950,390.04	0.00	1,932,701.67

TOTAL ESTIMATED COST	3,970,000.34	5,753,637.48	0.00	9,723,637.82
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-153046.01

Well Name: ROSS DRAW 35-26-23 FED COM 325H

Cost Center Number: 1061570801

Legal Description:

Revision: ☐

AFE Date:

State:

County/Parish:

Explanation and Justification:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	1,857.83	0.00	0.00	1,857.83
6040110	CHEMICALS - OTHER	0.00	182,306.47	0.00	182,306.47
6060100	DYED LIQUID FUELS	109,020.27	198,798.64	0.00	307,818.91
6060130	GASEOUS FUELS	0.00	82,195.00	0.00	82,195.00
6080100	DISPOSAL - SOLIDS	82,023.98	5,285.42	0.00	87,309.40
6080110	DISP-SALTWATER & OTH	0.00	5,874.00	0.00	5,874.00
6080115	DISP VIA PIPELINE SW	0.00	172,500.00	0.00	172,500.00
6090100	FLUIDS - WATER	27,117.24	358,406.77	0.00	385,524.01
6090120	RECYC TREAT&PROC-H2O	0.00	196,008.76	0.00	196,008.76
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	36,166.67	0.00	0.00	36,166.67
6110130	ROAD&SITE PREP SVC	72,333.33	34,044.37	0.00	106,377.70
6120100	I & C SERVICES	0.00	59,573.44	0.00	59,573.44
6130170	COMM SVCS - WAN	932.39	0.00	0.00	932.39
6130360	RTOC - ENGINEERING	0.00	3,615.54	0.00	3,615.54
6130370	RTOC - GEOSTEERING	7,453.16	0.00	0.00	7,453.16
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRGT&WL SV	11,302.56	442,964.50	0.00	454,267.06
6160100	MATERIALS & SUPPLIES	15,673.20	0.00	0.00	15,673.20
6170100	PULLING&SWABBING SVC	0.00	9,000.00	0.00	9,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	125,819.30	0.00	125,819.30
6190100	TRCKG&HL-SOLID&FLUID	31,810.56	0.00	0.00	31,810.56
6190110	TRUCKING&HAUL OF EQP	39,909.88	40,329.69	0.00	80,239.57
6200130	CONSLT & PROJECT SVC	103,706.30	87,227.48	0.00	190,933.78
6230120	SAFETY SERVICES	30,607.96	2,180.67	0.00	32,788.63
6300270	SOLIDS CONTROL SRVCS	65,953.59	0.00	0.00	65,953.59
6310120	STIMULATION SERVICES	0.00	929,669.38	0.00	929,669.38
6310190	PROPPANT PURCHASE	0.00	917,952.01	0.00	917,952.01
6310200	CASING & TUBULAR SVC	98,486.37	0.00	0.00	98,486.37
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	647,500.00	0.00	0.00	647,500.00
6310300	DIRECTIONAL SERVICES	228,940.00	0.00	0.00	228,940.00
6310310	DRILL BITS	74,761.96	0.00	0.00	74,761.96
6310330	DRILL&COMP FLUID&SVC	297,703.29	13,656.19	0.00	311,359.48
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	18,278.71	0.00	0.00	18,278.71
6310480	TSTNG-WELL, PL & OTH	0.00	208,318.99	0.00	208,318.99
6310600	MISC PUMPING SERVICE	0.00	73,647.04	0.00	73,647.04
6320100	EQPMNT SVC-SRF RNTL	130,724.73	276,373.32	0.00	407,098.05
6320110	EQUIP SVC - DOWNHOLE	78,988.18	43,168.63	0.00	122,156.81
6320160	WELDING SERVICES	3,287.57	0.00	0.00	3,287.57
6320190	WATER TRANSFER	0.00	52,335.14	0.00	52,335.14
6350100	CONSTRUCTION SVC	0.00	189,030.94	0.00	189,030.94

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-153046.01

Well Name: ROSS DRAW 35-26-23 FED COM 325H

Cost Center Number: 1061570801

Legal Description:

Revision: ☐

AFE Date:

State:

County/Parish:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,345.15	0.00	7,345.15
6550110	MISCELLANEOUS SVC	39,845.03	0.00	0.00	39,845.03
6550120	OTHER ROUSTABOUT SER	0.00	10,000.00	0.00	10,000.00
6630110	CAPITAL OVERHEAD	8,186.70	38,399.42	0.00	46,586.12
6740340	TAXES OTHER	0.00	37,221.18	0.00	37,221.18
	Total Intangibles	2,499,071.46	4,803,247.44	0.00	7,302,318.90

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	67,787.05	0.00	67,787.05
6120120	MEASUREMENT EQUIP	0.00	35,029.25	0.00	35,029.25
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	308,237.78	0.00	308,237.78
6300220	STORAGE VESSEL&TANKS	0.00	48,457.50	0.00	48,457.50
6300230	PUMPS - SURFACE	0.00	6,922.50	0.00	6,922.50
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	71,902.75	0.00	71,902.75
6310460	WELLHEAD EQUIPMENT	42,500.00	168,523.93	0.00	211,023.93
6310530	SURFACE CASING	20,220.00	0.00	0.00	20,220.00
6310540	INTERMEDIATE CASING	408,651.00	0.00	0.00	408,651.00
6310550	PRODUCTION CASING	461,979.36	0.00	0.00	461,979.36
6310580	CASING COMPONENTS	32,578.53	0.00	0.00	32,578.53
6330100	PIPE,FIT,FLANG,CPLNG	0.00	202,279.28	0.00	202,279.28
	Total Tangibles	990,928.89	950,390.04	0.00	1,941,318.93

TOTAL ESTIMATED COST	3,490,000.35	5,753,637.48	0.00	9,243,637.83
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-153051.01

Well Name: ROSS DRAW 35-26-23 FED COM 335H

Cost Center Number: 1061571301

Legal Description:

Revision: ☐

AFE Date:

State:

County/Parish:

Explanation and Justification:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	1,857.83	0.00	0.00	1,857.83
6040110	CHEMICALS - OTHER	0.00	182,828.18	0.00	182,828.18
6060100	DYED LIQUID FUELS	109,020.27	217,559.59	0.00	326,579.86
6060130	GASEOUS FUELS	0.00	90,013.02	0.00	90,013.02
6080100	DISPOSAL - SOLIDS	82,023.98	5,285.42	0.00	87,309.40
6080110	DISP-SALTWATER & OTH	0.00	5,874.00	0.00	5,874.00
6080115	DISP VIA PIPELINE SW	0.00	75,000.00	0.00	75,000.00
6090100	FLUIDS - WATER	27,117.24	359,199.32	0.00	386,316.56
6090120	RECYC TREAT&PROC-H2O	0.00	196,443.61	0.00	196,443.61
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	36,166.67	0.00	0.00	36,166.67
6110130	ROAD&SITE PREP SVC	72,333.33	34,044.37	0.00	106,377.70
6120100	I & C SERVICES	0.00	59,573.44	0.00	59,573.44
6130170	COMM SVCS - WAN	932.39	0.00	0.00	932.39
6130360	ROTC - ENGINEERING	0.00	3,766.31	0.00	3,766.31
6130370	ROTC - GEOSTEERING	7,453.16	0.00	0.00	7,453.16
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRGT&WL SV	11,302.56	502,776.04	0.00	514,078.60
6160100	MATERIALS & SUPPLIES	15,673.20	0.00	0.00	15,673.20
6170100	PULLING&SWABBING SVC	0.00	9,000.00	0.00	9,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	125,782.31	0.00	125,782.31
6190100	TRCKG&HL-SOLID&FLUID	31,810.56	0.00	0.00	31,810.56
6190110	TRUCKING&HAUL OF EQP	39,909.88	40,329.69	0.00	80,239.57
6200130	CONSLT & PROJECT SVC	103,706.30	90,010.29	0.00	193,716.59
6230120	SAFETY SERVICES	30,607.96	2,271.61	0.00	32,879.57
6300270	SOLIDS CONTROL SRVCS	65,953.59	0.00	0.00	65,953.59
6310120	STIMULATION SERVICES	0.00	941,106.03	0.00	941,106.03
6310190	PROPPANT PURCHASE	0.00	918,308.77	0.00	918,308.77
6310200	CASING & TUBULAR SVC	98,486.37	0.00	0.00	98,486.37
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	647,500.00	0.00	0.00	647,500.00
6310300	DIRECTIONAL SERVICES	228,940.00	0.00	0.00	228,940.00
6310310	DRILL BITS	74,761.96	0.00	0.00	74,761.96
6310330	DRILL&COMP FLUID&SVC	297,703.29	13,653.10	0.00	311,356.39
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	18,278.71	0.00	0.00	18,278.71
6310480	TSTNG-WELL, PL & OTH	0.00	208,309.74	0.00	208,309.74
6310600	MISC PUMPING SERVICE	0.00	76,711.58	0.00	76,711.58
6320100	EQPMNT SVC-SRF RNTL	130,724.73	279,360.94	0.00	410,085.67
6320110	EQUIP SVC - DOWNHOLE	78,988.18	43,162.46	0.00	122,150.64
6320160	WELDING SERVICES	3,287.57	0.00	0.00	3,287.57
6320190	WATER TRANSFER	0.00	54,335.74	0.00	54,335.74
6350100	CONSTRUCTION SVC	0.00	189,030.94	0.00	189,030.94

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-153051.01

Well Name: ROSS DRAW 35-26-23 FED COM 335H

Cost Center Number: 1061571301

Legal Description:

Revision: ☐

AFE Date:

State:

County/Parish:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,345.15	0.00	7,345.15
6550110	MISCELLANEOUS SVC	39,845.03	0.00	0.00	39,845.03
6550120	OTHER ROUSTABOUT SER	0.00	10,000.00	0.00	10,000.00
6630110	CAPITAL OVERHEAD	8,186.70	38,701.34	0.00	46,888.04
6740340	TAXES OTHER	0.00	32,895.18	0.00	32,895.18
	Total Intangibles	2,499,071.46	4,812,678.17	0.00	7,311,749.63

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	67,787.05	0.00	67,787.05
6120120	MEASUREMENT EQUIP	0.00	35,029.25	0.00	35,029.25
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	308,237.78	0.00	308,237.78
6300220	STORAGE VESSEL&TANKS	0.00	48,457.50	0.00	48,457.50
6300230	PUMPS - SURFACE	0.00	6,922.50	0.00	6,922.50
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	71,902.75	0.00	71,902.75
6310460	WELLHEAD EQUIPMENT	42,500.00	193,923.93	0.00	236,423.93
6310530	SURFACE CASING	20,220.00	0.00	0.00	20,220.00
6310540	INTERMEDIATE CASING	408,651.00	0.00	0.00	408,651.00
6310550	PRODUCTION CASING	461,979.36	0.00	0.00	461,979.36
6310580	CASING COMPONENTS	32,578.53	0.00	0.00	32,578.53
6330100	PIPE,FIT,FLANG,CPLNG	0.00	202,279.28	0.00	202,279.28
	Total Tangibles	990,928.89	975,790.04	0.00	1,966,718.93

TOTAL ESTIMATED COST	3,490,000.35	5,788,468.21	0.00	9,278,468.56
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-159001.01

Well Name: ROSS DRAW 35-26-23 FED COM 336H

AFE Date:

Cost Center Number: 1061689201

State:

Legal Description:

County/Parish:

Revision: ☐

Explanation and Justification:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	1,857.83	0.00	0.00	1,857.83
6040110	CHEMICALS - OTHER	0.00	182,828.18	0.00	182,828.18
6060100	DYED LIQUID FUELS	109,020.27	217,559.59	0.00	326,579.86
6060130	GASEOUS FUELS	0.00	90,013.02	0.00	90,013.02
6080100	DISPOSAL - SOLIDS	82,023.98	5,285.42	0.00	87,309.40
6080110	DISP-SALTWATER & OTH	0.00	5,874.00	0.00	5,874.00
6080115	DISP VIA PIPELINE SW	0.00	75,000.00	0.00	75,000.00
6090100	FLUIDS - WATER	27,117.24	359,199.32	0.00	386,316.56
6090120	RECYC TREAT&PROC-H2O	0.00	196,443.61	0.00	196,443.61
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	36,166.67	0.00	0.00	36,166.67
6110130	ROAD&SITE PREP SVC	72,333.33	34,044.37	0.00	106,377.70
6120100	I & C SERVICES	0.00	59,573.44	0.00	59,573.44
6130170	COMM SVCS - WAN	932.39	0.00	0.00	932.39
6130360	RTOC - ENGINEERING	0.00	3,766.31	0.00	3,766.31
6130370	RTOC - GEOSTEERING	7,453.16	0.00	0.00	7,453.16
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	11,302.56	502,776.04	0.00	514,078.60
6160100	MATERIALS & SUPPLIES	15,673.20	0.00	0.00	15,673.20
6170100	PULLING&SWABBING SVC	0.00	9,000.00	0.00	9,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	125,782.31	0.00	125,782.31
6190100	TRCKG&HL-SOLID&FLUID	31,810.56	0.00	0.00	31,810.56
6190110	TRUCKING&HAUL OF EQP	39,909.88	40,329.69	0.00	80,239.57
6200130	CONSLT & PROJECT SVC	103,706.30	90,010.29	0.00	193,716.59
6230120	SAFETY SERVICES	30,607.96	2,271.61	0.00	32,879.57
6300270	SOLIDS CONTROL SRVCS	65,953.59	0.00	0.00	65,953.59
6310120	STIMULATION SERVICES	0.00	941,106.03	0.00	941,106.03
6310190	PROPPANT PURCHASE	0.00	918,308.77	0.00	918,308.77
6310200	CASING & TUBULAR SVC	98,486.37	0.00	0.00	98,486.37
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	647,500.00	0.00	0.00	647,500.00
6310300	DIRECTIONAL SERVICES	228,940.00	0.00	0.00	228,940.00
6310310	DRILL BITS	74,761.96	0.00	0.00	74,761.96
6310330	DRILL&COMP FLUID&SVC	297,703.29	13,653.10	0.00	311,356.39
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	18,278.71	0.00	0.00	18,278.71
6310480	TSTNG-WELL, PL & OTH	0.00	208,309.74	0.00	208,309.74
6310600	MISC PUMPING SERVICE	0.00	76,711.58	0.00	76,711.58
6320100	EQPMNT SVC-SRF RNTL	130,724.73	279,360.94	0.00	410,085.67
6320110	EQUIP SVC - DOWNHOLE	78,988.18	43,162.46	0.00	122,150.64
6320160	WELDING SERVICES	3,287.57	0.00	0.00	3,287.57
6320190	WATER TRANSFER	0.00	54,335.74	0.00	54,335.74
6350100	CONSTRUCTION SVC	0.00	189,030.94	0.00	189,030.94

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-159001.01

Well Name: ROSS DRAW 35-26-23 FED COM 336H

Cost Center Number: 1061689201

Legal Description:

Revision: ☐

AFE Date:

State:

County/Parish:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,345.15	0.00	7,345.15
6550110	MISCELLANEOUS SVC	39,845.03	0.00	0.00	39,845.03
6550120	OTHER ROUSTABOUT SER	0.00	10,000.00	0.00	10,000.00
6630110	CAPITAL OVERHEAD	8,186.70	38,701.34	0.00	46,888.04
6740340	TAXES OTHER	0.00	32,895.18	0.00	32,895.18
	Total Intangibles	2,499,071.46	4,812,678.17	0.00	7,311,749.63

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	67,787.05	0.00	67,787.05
6120120	MEASUREMENT EQUIP	0.00	35,029.25	0.00	35,029.25
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	308,237.78	0.00	308,237.78
6300220	STORAGE VESSEL&TANKS	0.00	48,457.50	0.00	48,457.50
6300230	PUMPS - SURFACE	0.00	6,922.50	0.00	6,922.50
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	71,902.75	0.00	71,902.75
6310460	WELLHEAD EQUIPMENT	42,500.00	193,923.93	0.00	236,423.93
6310530	SURFACE CASING	20,220.00	0.00	0.00	20,220.00
6310540	INTERMEDIATE CASING	408,651.00	0.00	0.00	408,651.00
6310550	PRODUCTION CASING	461,979.36	0.00	0.00	461,979.36
6310580	CASING COMPONENTS	32,578.53	0.00	0.00	32,578.53
6330100	PIPE,FIT,FLANG,CPLNG	0.00	202,279.28	0.00	202,279.28
	Total Tangibles	990,928.89	975,790.04	0.00	1,966,718.93

TOTAL ESTIMATED COST	3,490,000.35	5,788,468.21	0.00	9,278,468.56
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-159185.01

Well Name: ROSS DRAW 35-26-23 FED COM 410H

Cost Center Number: 1061695101

Legal Description:

Revision: ☐

AFE Date:

State:

County/Parish:

Explanation and Justification:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	2,399.02	0.00	0.00	2,399.02
6040110	CHEMICALS - OTHER	0.00	183,231.49	0.00	183,231.49
6060100	DYED LIQUID FUELS	140,778.10	259,392.71	0.00	400,170.81
6060130	GASEOUS FUELS	0.00	107,150.16	0.00	107,150.16
6080100	DISPOSAL - SOLIDS	105,917.74	5,285.42	0.00	111,203.16
6080110	DISP-SALTWATER & OTH	0.00	5,874.00	0.00	5,874.00
6080115	DISP VIA PIPELINE SW	0.00	135,000.00	0.00	135,000.00
6090100	FLUIDS - WATER	35,016.54	360,153.72	0.00	395,170.26
6090120	RECYC TREAT&PROC-H2O	0.00	196,967.26	0.00	196,967.26
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	36,166.67	0.00	0.00	36,166.67
6110130	ROAD&SITE PREP SVC	72,333.33	51,616.87	0.00	123,950.20
6120100	I & C SERVICES	0.00	86,531.25	0.00	86,531.25
6130170	COMM SVCS - WAN	1,204.00	0.00	0.00	1,204.00
6130360	RTOC - ENGINEERING	0.00	3,681.50	0.00	3,681.50
6130370	RTOC - GEOSTEERING	9,624.28	0.00	0.00	9,624.28
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRGT&WL SV	14,595.01	445,920.18	0.00	460,515.19
6160100	MATERIALS & SUPPLIES	20,238.84	0.00	0.00	20,238.84
6170100	PULLING&SWABBING SVC	0.00	9,000.00	0.00	9,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	125,819.30	0.00	125,819.30
6190100	TRCKG&HL-SOLID&FLUID	41,077.05	0.00	0.00	41,077.05
6190110	TRUCKING&HAUL OF EQP	51,535.71	49,981.25	0.00	101,516.96
6200130	CONSLT & PROJECT SVC	133,916.15	88,446.21	0.00	222,362.36
6230120	SAFETY SERVICES	39,524.12	2,220.45	0.00	41,744.57
6300270	SOLIDS CONTROL SRVCS	85,166.01	0.00	0.00	85,166.01
6310120	STIMULATION SERVICES	0.00	964,778.77	0.00	964,778.77
6310190	PROPPANT PURCHASE	0.00	918,262.29	0.00	918,262.29
6310200	CASING & TUBULAR SVC	127,175.65	0.00	0.00	127,175.65
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	795,500.00	0.00	0.00	795,500.00
6310300	DIRECTIONAL SERVICES	295,630.68	0.00	0.00	295,630.68
6310310	DRILL BITS	96,540.28	0.00	0.00	96,540.28
6310330	DRILL&COMP FLUID&SVC	384,424.86	13,656.19	0.00	398,081.05
6310370	MOB & DEMOBILIZATION	500,000.00	0.00	0.00	500,000.00
6310380	OPEN HOLE EVALUATION	23,603.34	0.00	0.00	23,603.34
6310480	TSTNG-WELL, PL & OTH	0.00	208,318.99	0.00	208,318.99
6310600	MISC PUMPING SERVICE	0.00	74,987.64	0.00	74,987.64
6320100	EQPMNT SVC-SRF RNTL	168,805.10	277,682.73	0.00	446,487.83
6320110	EQUIP SVC - DOWNHOLE	101,997.60	43,168.63	0.00	145,166.23
6320160	WELDING SERVICES	4,245.24	0.00	0.00	4,245.24
6320190	WATER TRANSFER	0.00	53,210.30	0.00	53,210.30
6350100	CONSTRUCTION SVC	0.00	275,659.25	0.00	275,659.25

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-159185.01

Well Name: ROSS DRAW 35-26-23 FED COM 410H

AFE Date:

Cost Center Number: 1061695101

State:

Legal Description:

County/Parish:

Revision: ☐

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,345.15	0.00	7,345.15
6550110	MISCELLANEOUS SVC	51,451.96	0.00	0.00	51,451.96
6550120	OTHER ROUSTABOUT SER	0.00	10,000.00	0.00	10,000.00
6630110	CAPITAL OVERHEAD	10,571.50	48,004.97	0.00	58,576.47
6740340	TAXES OTHER	0.00	34,971.18	0.00	34,971.18
	Total Intangibles	3,540,938.78	5,046,317.86	0.00	8,587,256.64

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	95,567.45	0.00	95,567.45
6120120	MEASUREMENT EQUIP	0.00	41,113.64	0.00	41,113.64
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	371,770.44	0.00	371,770.44
6300220	STORAGE VESSEL&TANKS	0.00	77,532.00	0.00	77,532.00
6300230	PUMPS - SURFACE	0.00	11,076.00	0.00	11,076.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	71,902.75	0.00	71,902.75
6310460	WELLHEAD EQUIPMENT	42,500.00	168,523.93	0.00	211,023.93
6310530	SURFACE CASING	20,220.00	0.00	0.00	20,220.00
6310540	INTERMEDIATE CASING	450,888.00	0.00	0.00	450,888.00
6310550	PRODUCTION CASING	493,712.80	0.00	0.00	493,712.80
6310580	CASING COMPONENTS	42,068.72	0.00	0.00	42,068.72
6330100	PIPE,FIT,FLANG,CPLNG	0.00	294,399.80	0.00	294,399.80
	Total Tangibles	1,074,389.52	1,143,136.01	0.00	2,217,525.53

TOTAL ESTIMATED COST	4,615,328.30	6,189,453.87	0.00	10,804,782.17
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-153055.01

Well Name: ROSS DRAW 35-26-23 FED COM 414H

AFE Date:

Cost Center Number: 1061571701

State:

Legal Description:

County/Parish:

Revision: ☐

Explanation and Justification:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	2,399.15	0.00	0.00	2,399.15
6040110	CHEMICALS - OTHER	0.00	183,231.49	0.00	183,231.49
6060100	DYED LIQUID FUELS	140,785.52	259,392.71	0.00	400,178.23
6060130	GASEOUS FUELS	0.00	107,150.16	0.00	107,150.16
6080100	DISPOSAL - SOLIDS	105,923.32	5,285.42	0.00	111,208.74
6080110	DISP-SALTWATER & OTH	0.00	5,874.00	0.00	5,874.00
6080115	DISP VIA PIPELINE SW	0.00	135,000.00	0.00	135,000.00
6090100	FLUIDS - WATER	35,018.39	360,153.72	0.00	395,172.11
6090120	RECYC TREAT&PROC-H2O	0.00	196,967.26	0.00	196,967.26
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	36,166.67	0.00	0.00	36,166.67
6110130	ROAD&SITE PREP SVC	72,333.33	51,616.87	0.00	123,950.20
6120100	I & C SERVICES	0.00	86,531.25	0.00	86,531.25
6130170	COMM SVCS - WAN	1,204.06	0.00	0.00	1,204.06
6130360	RTOC - ENGINEERING	0.00	3,681.50	0.00	3,681.50
6130370	RTOC - GEOSTEERING	9,624.79	0.00	0.00	9,624.79
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRGT&WL SV	14,595.78	445,920.18	0.00	460,515.96
6160100	MATERIALS & SUPPLIES	20,239.91	0.00	0.00	20,239.91
6170100	PULLING&SWABBING SVC	0.00	9,000.00	0.00	9,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	125,819.30	0.00	125,819.30
6190100	TRCKG&HL-SOLID&FLUID	41,079.21	0.00	0.00	41,079.21
6190110	TRUCKING&HAUL OF EQP	51,538.43	49,981.25	0.00	101,519.68
6200130	CONSLT & PROJECT SVC	133,923.21	88,446.21	0.00	222,369.42
6230120	SAFETY SERVICES	39,526.20	2,220.45	0.00	41,746.65
6300270	SOLIDS CONTROL SRVCS	85,170.50	0.00	0.00	85,170.50
6310110	STANDBY SERVICES	0.00	964,778.77	0.00	964,778.77
6310200	CASING & TUBULAR SVC	127,182.36	0.00	0.00	127,182.36
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	795,500.00	0.00	0.00	795,500.00
6310300	DIRECTIONAL SERVICES	295,646.27	0.00	0.00	295,646.27
6310310	DRILL BITS	96,545.37	0.00	0.00	96,545.37
6310320	DRILL BITS SERVICES	0.00	13,656.19	0.00	13,656.19
6310330	DRILL&COMP FLUID&SVC	384,445.13	0.00	0.00	384,445.13
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	23,604.59	0.00	0.00	23,604.59
6310450	WELL CONTROL SVC	0.00	168,523.93	0.00	168,523.93
6310600	MISC PUMPING SERVICE	0.00	277,682.73	0.00	277,682.73
6320100	EQPMNT SVC-SRF RNTL	168,814.01	43,168.63	0.00	211,982.64
6320110	EQUIP SVC - DOWNHOLE	102,002.98	0.00	0.00	102,002.98
6320160	WELDING SERVICES	4,245.47	0.00	0.00	4,245.47
6320190	WATER TRANSFER	0.00	18,000.00	0.00	18,000.00
6350100	CONSTRUCTION SVC	0.00	275,659.25	0.00	275,659.25

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-153055.01

Well Name: ROSS DRAW 35-26-23 FED COM 414H

AFE Date:

Cost Center Number: 1061571701

State:

Legal Description:

County/Parish:

Revision: ☐

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6510110	AIRCRAFT SERV, MAINT	1,000.00	0.00	0.00	1,000.00
6520100	LEGAL FEES	0.00	7,345.15	0.00	7,345.15
6550100	MISCS COSTS & SERV	0.00	10,000.00	0.00	10,000.00
6550110	MISCELLANEOUS SVC	51,454.68	0.00	0.00	51,454.68
6580100	INV STRGE&HANDLING	0.00	16,971.89	0.00	16,971.89
6630110	CAPITAL OVERHEAD	10,572.06	31,033.08	0.00	41,605.14
	Total Intangibles	3,086,041.39	3,943,091.39	0.00	7,029,132.78

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	95,567.45	0.00	95,567.45
6120120	MEASUREMENT EQUIP	0.00	41,113.64	0.00	41,113.64
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	371,770.44	0.00	371,770.44
6300220	STORAGE VESSEL&TANKS	0.00	77,532.00	0.00	77,532.00
6300230	PUMPS - SURFACE	0.00	11,076.00	0.00	11,076.00
6310130	ARTIFICIAL LIFT EQP	25,000.00	0.00	0.00	25,000.00
6310160	OCTG CASING	0.00	918,262.29	0.00	918,262.29
6310410	SUCKER RODS	0.00	71,902.75	0.00	71,902.75
6310460	WELLHEAD EQUIPMENT	42,500.00	208,318.99	0.00	250,818.99
6310530	SURFACE CASING	20,220.00	0.00	0.00	20,220.00
6310540	INTERMEDIATE CASING	450,888.00	0.00	0.00	450,888.00
6310550	PRODUCTION CASING	493,608.00	0.00	0.00	493,608.00
6310580	CASING COMPONENTS	42,070.94	74,987.64	0.00	117,058.58
6320180	EQUIPMENT OTHER	0.00	53,210.30	0.00	53,210.30
6330100	PIPE,FIT,FLANG,CPLNG	0.00	276,399.80	0.00	276,399.80
6710130	NON-OP - TANGIBLE	0.00	34,971.18	0.00	34,971.18
	Total Tangibles	1,074,286.94	2,246,362.48	0.00	3,320,649.42

TOTAL ESTIMATED COST	4,160,328.33	6,189,453.87	0.00	10,349,782.20
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-153056.01

Well Name: ROSS DRAW UNIT 35-26-23 FED 415H

AFE Date:

Cost Center Number: 1061571801

State:

Legal Description:

County/Parish:

Revision: ☐

Explanation and Justification:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	2,399.15	0.00	0.00	2,399.15
6040110	CHEMICALS - OTHER	0.00	183,231.49	0.00	183,231.49
6060100	DYED LIQUID FUELS	140,785.52	259,392.71	0.00	400,178.23
6060130	GASEOUS FUELS	0.00	107,150.16	0.00	107,150.16
6080100	DISPOSAL - SOLIDS	105,923.32	5,285.42	0.00	111,208.74
6080110	DISP-SALTWATER & OTH	0.00	5,874.00	0.00	5,874.00
6080115	DISP VIA PIPELINE SW	0.00	135,000.00	0.00	135,000.00
6090100	FLUIDS - WATER	35,018.39	360,153.72	0.00	395,172.11
6090120	RECYC TREAT&PROC-H2O	0.00	196,967.26	0.00	196,967.26
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	36,166.67	0.00	0.00	36,166.67
6110130	ROAD&SITE PREP SVC	72,333.33	34,044.37	0.00	106,377.70
6120100	I & C SERVICES	0.00	59,573.44	0.00	59,573.44
6130170	COMM SVCS - WAN	1,204.06	0.00	0.00	1,204.06
6130360	RTOC - ENGINEERING	0.00	3,681.50	0.00	3,681.50
6130370	RTOC - GEOSTEERING	9,624.79	0.00	0.00	9,624.79
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRGT&WL SV	14,595.78	445,920.18	0.00	460,515.96
6160100	MATERIALS & SUPPLIES	20,239.91	0.00	0.00	20,239.91
6170100	PULLING&SWABBING SVC	0.00	9,000.00	0.00	9,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	125,819.30	0.00	125,819.30
6190100	TRCKG&HL-SOLID&FLUID	41,079.21	0.00	0.00	41,079.21
6190110	TRUCKING&HAUL OF EQP	51,538.43	40,329.69	0.00	91,868.12
6200130	CONSLT & PROJECT SVC	133,923.21	88,446.21	0.00	222,369.42
6230120	SAFETY SERVICES	39,526.20	2,220.45	0.00	41,746.65
6300270	SOLIDS CONTROL SRVCS	85,170.50	0.00	0.00	85,170.50
6310110	STANDBY SERVICES	0.00	964,778.77	0.00	964,778.77
6310200	CASING & TUBULAR SVC	127,182.36	0.00	0.00	127,182.36
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	795,500.00	0.00	0.00	795,500.00
6310300	DIRECTIONAL SERVICES	295,646.27	0.00	0.00	295,646.27
6310310	DRILL BITS	96,545.37	0.00	0.00	96,545.37
6310320	DRILL BITS SERVICES	0.00	13,656.19	0.00	13,656.19
6310330	DRILL&COMP FLUID&SVC	384,445.13	0.00	0.00	384,445.13
6310370	MOB & DEMOBILIZATION	550,000.00	0.00	0.00	550,000.00
6310380	OPEN HOLE EVALUATION	23,604.59	0.00	0.00	23,604.59
6310450	WELL CONTROL SVC	0.00	168,523.93	0.00	168,523.93
6310600	MISC PUMPING SERVICE	0.00	277,682.73	0.00	277,682.73
6320100	EQPMNT SVC-SRF RNTL	168,814.01	43,168.63	0.00	211,982.64
6320110	EQUIP SVC - DOWNHOLE	102,002.98	0.00	0.00	102,002.98
6320160	WELDING SERVICES	4,245.47	0.00	0.00	4,245.47
6320190	WATER TRANSFER	0.00	18,000.00	0.00	18,000.00
6350100	CONSTRUCTION SVC	0.00	189,030.94	0.00	189,030.94

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-153056.01

Well Name: ROSS DRAW UNIT 35-26-23 FED 415H

AFE Date:

Cost Center Number: 1061571801

State:

Legal Description:

County/Parish:

Revision: ☐

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6510110	AIRCRAFT SERV, MAINT	1,000.00	0.00	0.00	1,000.00
6520100	LEGAL FEES	0.00	7,345.15	0.00	7,345.15
6550100	MISCS COSTS & SERV	0.00	10,000.00	0.00	10,000.00
6550110	MISCELLANEOUS SVC	51,454.68	0.00	0.00	51,454.68
6580100	INV STRGE&HANDLING	0.00	16,971.89	0.00	16,971.89
6630110	CAPITAL OVERHEAD	10,572.06	21,559.61	0.00	32,131.67
	Total Intangibles	3,591,041.39	3,792,807.74	0.00	7,383,849.13

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	67,787.05	0.00	67,787.05
6120120	MEASUREMENT EQUIP	0.00	35,029.25	0.00	35,029.25
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	308,237.78	0.00	308,237.78
6300220	STORAGE VESSEL&TANKS	0.00	48,457.50	0.00	48,457.50
6300230	PUMPS - SURFACE	0.00	6,922.50	0.00	6,922.50
6310130	ARTIFICIAL LIFT EQP	25,000.00	0.00	0.00	25,000.00
6310160	OCTG CASING	0.00	918,262.29	0.00	918,262.29
6310410	SUCKER RODS	0.00	71,902.75	0.00	71,902.75
6310460	WELLHEAD EQUIPMENT	42,500.00	208,318.99	0.00	250,818.99
6310530	SURFACE CASING	20,220.00	0.00	0.00	20,220.00
6310540	INTERMEDIATE CASING	450,888.00	0.00	0.00	450,888.00
6310550	PRODUCTION CASING	493,608.00	0.00	0.00	493,608.00
6310580	CASING COMPONENTS	42,070.94	74,987.64	0.00	117,058.58
6320180	EQUIPMENT OTHER	0.00	53,210.30	0.00	53,210.30
6330100	PIPE,FIT,FLANG,CPLNG	0.00	184,279.28	0.00	184,279.28
6710130	NON-OP - TANGIBLE	0.00	34,971.18	0.00	34,971.18
	Total Tangibles	1,074,286.94	2,023,616.51	0.00	3,097,903.45

TOTAL ESTIMATED COST	4,665,328.33	5,816,424.25	0.00	10,481,752.58
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-153060.01

Well Name: ROSS DRAW 35-26-23 FED COM 424H

AFE Date:

Cost Center Number: 1061572201

State:

Legal Description:

County/Parish:

Revision: ☐

Explanation and Justification:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	2,399.15	0.00	0.00	2,399.15
6040110	CHEMICALS - OTHER	0.00	183,231.49	0.00	183,231.49
6060100	DYED LIQUID FUELS	140,785.52	259,392.71	0.00	400,178.23
6060130	GASEOUS FUELS	0.00	107,150.16	0.00	107,150.16
6080100	DISPOSAL - SOLIDS	105,923.32	5,285.42	0.00	111,208.74
6080110	DISP-SALTWATER & OTH	0.00	5,874.00	0.00	5,874.00
6080115	DISP VIA PIPELINE SW	0.00	135,000.00	0.00	135,000.00
6090100	FLUIDS - WATER	35,018.39	360,153.72	0.00	395,172.11
6090120	RECYC TREAT&PROC-H2O	0.00	196,967.26	0.00	196,967.26
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	36,166.67	0.00	0.00	36,166.67
6110130	ROAD&SITE PREP SVC	72,333.33	51,616.87	0.00	123,950.20
6120100	I & C SERVICES	0.00	86,531.25	0.00	86,531.25
6130170	COMM SVCS - WAN	1,204.06	0.00	0.00	1,204.06
6130360	RTOC - ENGINEERING	0.00	3,681.50	0.00	3,681.50
6130370	RTOC - GEOSTEERING	9,624.79	0.00	0.00	9,624.79
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRGT&WL SV	14,595.78	445,920.18	0.00	460,515.96
6160100	MATERIALS & SUPPLIES	20,239.91	0.00	0.00	20,239.91
6170100	PULLING&SWABBING SVC	0.00	9,000.00	0.00	9,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	125,819.30	0.00	125,819.30
6190100	TRCKG&HL-SOLID&FLUID	41,079.21	0.00	0.00	41,079.21
6190110	TRUCKING&HAUL OF EQP	51,538.43	49,981.25	0.00	101,519.68
6200130	CONSLT & PROJECT SVC	133,923.21	88,446.21	0.00	222,369.42
6230120	SAFETY SERVICES	39,526.20	2,220.45	0.00	41,746.65
6300270	SOLIDS CONTROL SRVCS	85,170.50	0.00	0.00	85,170.50
6310110	STANDBY SERVICES	0.00	964,778.77	0.00	964,778.77
6310200	CASING & TUBULAR SVC	127,182.36	0.00	0.00	127,182.36
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	795,500.00	0.00	0.00	795,500.00
6310300	DIRECTIONAL SERVICES	295,646.27	0.00	0.00	295,646.27
6310310	DRILL BITS	96,545.37	0.00	0.00	96,545.37
6310320	DRILL BITS SERVICES	0.00	13,656.19	0.00	13,656.19
6310330	DRILL&COMP FLUID&SVC	384,445.13	0.00	0.00	384,445.13
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	23,604.59	0.00	0.00	23,604.59
6310450	WELL CONTROL SVC	0.00	168,523.93	0.00	168,523.93
6310600	MISC PUMPING SERVICE	0.00	277,682.73	0.00	277,682.73
6320100	EQPMNT SVC-SRF RNTL	168,814.01	43,168.63	0.00	211,982.64
6320110	EQUIP SVC - DOWNHOLE	102,002.98	0.00	0.00	102,002.98
6320160	WELDING SERVICES	4,245.47	0.00	0.00	4,245.47
6320190	WATER TRANSFER	0.00	18,000.00	0.00	18,000.00
6350100	CONSTRUCTION SVC	0.00	275,659.25	0.00	275,659.25

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-153060.01

Well Name: ROSS DRAW 35-26-23 FED COM 424H

AFE Date:

Cost Center Number: 1061572201

State:

Legal Description:

County/Parish:

Revision: ☐

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6510110	AIRCRAFT SERV, MAINT	1,000.00	0.00	0.00	1,000.00
6520100	LEGAL FEES	0.00	7,345.15	0.00	7,345.15
6550100	MISCS COSTS & SERV	0.00	10,000.00	0.00	10,000.00
6550110	MISCELLANEOUS SVC	51,454.68	0.00	0.00	51,454.68
6580100	INV STRGE&HANDLING	0.00	16,971.89	0.00	16,971.89
6630110	CAPITAL OVERHEAD	10,572.06	31,033.08	0.00	41,605.14
	Total Intangibles	3,086,041.39	3,943,091.39	0.00	7,029,132.78

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	95,567.45	0.00	95,567.45
6120120	MEASUREMENT EQUIP	0.00	41,113.64	0.00	41,113.64
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	371,770.44	0.00	371,770.44
6300220	STORAGE VESSEL&TANKS	0.00	77,532.00	0.00	77,532.00
6300230	PUMPS - SURFACE	0.00	11,076.00	0.00	11,076.00
6310130	ARTIFICIAL LIFT EQP	25,000.00	0.00	0.00	25,000.00
6310160	OCTG CASING	0.00	918,262.29	0.00	918,262.29
6310410	SUCKER RODS	0.00	71,902.75	0.00	71,902.75
6310460	WELLHEAD EQUIPMENT	42,500.00	208,318.99	0.00	250,818.99
6310530	SURFACE CASING	20,220.00	0.00	0.00	20,220.00
6310540	INTERMEDIATE CASING	450,888.00	0.00	0.00	450,888.00
6310550	PRODUCTION CASING	493,608.00	0.00	0.00	493,608.00
6310580	CASING COMPONENTS	42,070.94	74,987.64	0.00	117,058.58
6320180	EQUIPMENT OTHER	0.00	53,210.30	0.00	53,210.30
6330100	PIPE,FIT,FLANG,CPLNG	0.00	276,399.80	0.00	276,399.80
6710130	NON-OP - TANGIBLE	0.00	34,971.18	0.00	34,971.18
	Total Tangibles	1,074,286.94	2,246,362.48	0.00	3,320,649.42

TOTAL ESTIMATED COST	4,160,328.33	6,189,453.87	0.00	10,349,782.20
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-153061.01

Well Name: ROSS DRAW 35-26-23 FED COM 425H

Cost Center Number: 1061572301

Legal Description:

Revision: ☐

AFE Date:

State:

County/Parish:

Explanation and Justification:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	2,399.15	0.00	0.00	2,399.15
6040110	CHEMICALS - OTHER	0.00	183,231.49	0.00	183,231.49
6060100	DYED LIQUID FUELS	140,785.52	259,392.71	0.00	400,178.23
6060130	GASEOUS FUELS	0.00	107,150.16	0.00	107,150.16
6080100	DISPOSAL - SOLIDS	105,923.32	5,285.42	0.00	111,208.74
6080110	DISP-SALTWATER & OTH	0.00	5,874.00	0.00	5,874.00
6080115	DISP VIA PIPELINE SW	0.00	135,000.00	0.00	135,000.00
6090100	FLUIDS - WATER	35,018.39	360,153.72	0.00	395,172.11
6090120	RECYC TREAT&PROC-H2O	0.00	196,967.26	0.00	196,967.26
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	36,166.67	0.00	0.00	36,166.67
6110130	ROAD&SITE PREP SVC	72,333.33	34,044.37	0.00	106,377.70
6120100	I & C SERVICES	0.00	59,573.44	0.00	59,573.44
6130170	COMM SVCS - WAN	1,204.06	0.00	0.00	1,204.06
6130360	RTOC - ENGINEERING	0.00	3,681.50	0.00	3,681.50
6130370	RTOC - GEOSTEERING	9,624.79	0.00	0.00	9,624.79
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRGT&WL SV	14,595.78	445,920.18	0.00	460,515.96
6160100	MATERIALS & SUPPLIES	20,239.91	0.00	0.00	20,239.91
6170100	PULLING&SWABBING SVC	0.00	9,000.00	0.00	9,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	125,819.30	0.00	125,819.30
6190100	TRCKG&HL-SOLID&FLUID	41,079.21	0.00	0.00	41,079.21
6190110	TRUCKING&HAUL OF EQP	51,538.43	40,329.69	0.00	91,868.12
6200130	CONSLT & PROJECT SVC	133,923.21	88,446.21	0.00	222,369.42
6230120	SAFETY SERVICES	39,526.20	2,220.45	0.00	41,746.65
6300270	SOLIDS CONTROL SRVCS	85,170.50	0.00	0.00	85,170.50
6310110	STANDBY SERVICES	0.00	964,778.77	0.00	964,778.77
6310200	CASING & TUBULAR SVC	127,182.36	0.00	0.00	127,182.36
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	795,500.00	0.00	0.00	795,500.00
6310300	DIRECTIONAL SERVICES	295,646.27	0.00	0.00	295,646.27
6310310	DRILL BITS	96,545.37	0.00	0.00	96,545.37
6310320	DRILL BITS SERVICES	0.00	13,656.19	0.00	13,656.19
6310330	DRILL&COMP FLUID&SVC	384,445.13	0.00	0.00	384,445.13
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	23,604.59	0.00	0.00	23,604.59
6310450	WELL CONTROL SVC	0.00	168,523.93	0.00	168,523.93
6310600	MISC PUMPING SERVICE	0.00	277,682.73	0.00	277,682.73
6320100	EQPMNT SVC-SRF RNTL	168,814.01	43,168.63	0.00	211,982.64
6320110	EQUIP SVC - DOWNHOLE	102,002.98	0.00	0.00	102,002.98
6320160	WELDING SERVICES	4,245.47	0.00	0.00	4,245.47
6320190	WATER TRANSFER	0.00	18,000.00	0.00	18,000.00
6350100	CONSTRUCTION SVC	0.00	189,030.94	0.00	189,030.94

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-153061.01

Well Name: ROSS DRAW 35-26-23 FED COM 425H

AFE Date:

Cost Center Number: 1061572301

State:

Legal Description:

County/Parish:

Revision: ☐

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6510110	AIRCRAFT SERV, MAINT	1,000.00	0.00	0.00	1,000.00
6520100	LEGAL FEES	0.00	7,345.15	0.00	7,345.15
6550100	MISCS COSTS & SERV	0.00	10,000.00	0.00	10,000.00
6550110	MISCELLANEOUS SVC	51,454.68	0.00	0.00	51,454.68
6580100	INV STRGE&HANDLING	0.00	16,971.89	0.00	16,971.89
6630110	CAPITAL OVERHEAD	10,572.06	21,559.61	0.00	32,131.67
	Total Intangibles	3,086,041.39	3,792,807.74	0.00	6,878,849.13

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	67,787.05	0.00	67,787.05
6120120	MEASUREMENT EQUIP	0.00	35,029.25	0.00	35,029.25
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	308,237.78	0.00	308,237.78
6300220	STORAGE VESSEL&TANKS	0.00	48,457.50	0.00	48,457.50
6300230	PUMPS - SURFACE	0.00	6,922.50	0.00	6,922.50
6310130	ARTIFICIAL LIFT EQP	25,000.00	0.00	0.00	25,000.00
6310160	OCTG CASING	0.00	918,262.29	0.00	918,262.29
6310410	SUCKER RODS	0.00	71,902.75	0.00	71,902.75
6310460	WELLHEAD EQUIPMENT	42,500.00	208,318.99	0.00	250,818.99
6310530	SURFACE CASING	20,220.00	0.00	0.00	20,220.00
6310540	INTERMEDIATE CASING	450,888.00	0.00	0.00	450,888.00
6310550	PRODUCTION CASING	493,608.00	0.00	0.00	493,608.00
6310580	CASING COMPONENTS	42,070.94	74,987.64	0.00	117,058.58
6320180	EQUIPMENT OTHER	0.00	53,210.30	0.00	53,210.30
6330100	PIPE,FIT,FLANG,CPLNG	0.00	184,279.28	0.00	184,279.28
6710130	NON-OP - TANGIBLE	0.00	34,971.18	0.00	34,971.18
	Total Tangibles	1,074,286.94	2,023,616.51	0.00	3,097,903.45

TOTAL ESTIMATED COST	4,160,328.33	5,816,424.25	0.00	9,976,752.58
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-159004.01

Well Name: ROSS DRAW 35-26-23 FED COM 443H

AFE Date:

Cost Center Number: 1061689501

State:

Legal Description:

County/Parish:

Revision: ☐

Explanation and Justification:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	2,644.22	0.00	0.00	2,644.22
6040110	CHEMICALS - OTHER	0.00	183,231.49	0.00	183,231.49
6060100	DYED LIQUID FUELS	155,166.61	259,392.71	0.00	414,559.32
6060130	GASEOUS FUELS	0.00	107,150.16	0.00	107,150.16
6080100	DISPOSAL - SOLIDS	116,743.28	5,285.42	0.00	122,028.70
6080110	DISP-SALTWATER & OTH	0.00	5,874.00	0.00	5,874.00
6080115	DISP VIA PIPELINE SW	0.00	183,000.00	0.00	183,000.00
6090100	FLUIDS - WATER	38,595.48	385,153.72	0.00	423,749.20
6090120	RECYC TREAT&PROC-H2O	0.00	196,967.26	0.00	196,967.26
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	36,166.67	0.00	0.00	36,166.67
6110130	ROAD&SITE PREP SVC	72,333.33	51,616.87	0.00	123,950.20
6120100	I & C SERVICES	0.00	86,531.25	0.00	86,531.25
6130170	COMM SVCS - WAN	1,327.06	0.00	0.00	1,327.06
6130360	RTOC - ENGINEERING	0.00	3,681.50	0.00	3,681.50
6130370	RTOC - GEOSTEERING	10,607.95	0.00	0.00	10,607.95
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRGT&WL SV	16,086.73	445,920.18	0.00	462,006.91
6160100	MATERIALS & SUPPLIES	22,307.39	0.00	0.00	22,307.39
6170100	PULLING&SWABBING SVC	0.00	9,000.00	0.00	9,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	125,819.30	0.00	125,819.30
6190100	TRCKG&HL-SOLID&FLUID	45,275.41	0.00	0.00	45,275.41
6190110	TRUCKING&HAUL OF EQP	56,803.03	49,981.25	0.00	106,784.28
6200130	CONSLT & PROJECT SVC	147,603.32	88,446.21	0.00	236,049.53
6230120	SAFETY SERVICES	43,563.76	2,220.45	0.00	45,784.21
6300270	SOLIDS CONTROL SRVCS	93,870.57	0.00	0.00	93,870.57
6310120	STIMULATION SERVICES	0.00	984,778.77	0.00	984,778.77
6310190	PROPPANT PURCHASE	0.00	918,262.29	0.00	918,262.29
6310200	CASING & TUBULAR SVC	140,173.90	0.00	0.00	140,173.90
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	1,036,000.00	0.00	0.00	1,036,000.00
6310300	DIRECTIONAL SERVICES	325,846.22	0.00	0.00	325,846.22
6310310	DRILL BITS	106,407.37	0.00	0.00	106,407.37
6310330	DRILL&COMP FLUID&SVC	423,715.80	13,656.19	0.00	437,371.99
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	26,015.77	0.00	0.00	26,015.77
6310480	TSTNG-WELL, PL & OTH	0.00	208,318.99	0.00	208,318.99
6310600	MISC PUMPING SERVICE	0.00	74,987.64	0.00	74,987.64
6320100	EQPMNT SVC-SRF RNTL	186,058.18	277,682.73	0.00	463,740.91
6320110	EQUIP SVC - DOWNHOLE	112,422.47	43,168.63	0.00	155,591.10
6320160	WELDING SERVICES	4,679.13	0.00	0.00	4,679.13
6320190	WATER TRANSFER	0.00	53,210.30	0.00	53,210.30
6350100	CONSTRUCTION SVC	0.00	275,659.25	0.00	275,659.25

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-159004.01

Well Name: ROSS DRAW 35-26-23 FED COM 443H

AFE Date:

Cost Center Number: 1061689501

State:

Legal Description:

County/Parish:

Revision: ☐

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,345.15	0.00	7,345.15
6550110	MISCELLANEOUS SVC	56,710.72	0.00	0.00	56,710.72
6550120	OTHER ROUSTABOUT SER	0.00	10,000.00	0.00	10,000.00
6630110	CAPITAL OVERHEAD	11,651.99	48,004.97	0.00	59,656.96
6740340	TAXES OTHER	0.00	39,375.18	0.00	39,375.18
	Total Intangibles	3,525,276.36	5,143,721.86	0.00	8,668,998.22

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	95,567.45	0.00	95,567.45
6120120	MEASUREMENT EQUIP	0.00	41,113.64	0.00	41,113.64
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	371,770.44	0.00	371,770.44
6300220	STORAGE VESSEL&TANKS	0.00	77,532.00	0.00	77,532.00
6300230	PUMPS - SURFACE	0.00	11,076.00	0.00	11,076.00
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	71,902.75	0.00	71,902.75
6310460	WELLHEAD EQUIPMENT	42,500.00	193,923.93	0.00	236,423.93
6310530	SURFACE CASING	20,220.00	0.00	0.00	20,220.00
6310540	INTERMEDIATE CASING	462,259.50	0.00	0.00	462,259.50
6310550	PRODUCTION CASING	496,752.00	0.00	0.00	496,752.00
6310580	CASING COMPONENTS	46,368.44	0.00	0.00	46,368.44
6330100	PIPE,FIT,FLANG,CPLNG	0.00	294,399.80	0.00	294,399.80
	Total Tangibles	1,093,099.94	1,198,536.01	0.00	2,291,635.95

TOTAL ESTIMATED COST	4,618,376.30	6,342,257.87	0.00	10,960,634.17
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-159005.01

Well Name: ROSS DRAW 35-26-23 FED COM 444H

AFE Date:

Cost Center Number: 1061689601

State:

Legal Description:

County/Parish:

Revision: ☐

Explanation and Justification:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	2,644.22	0.00	0.00	2,644.22
6040110	CHEMICALS - OTHER	0.00	183,231.49	0.00	183,231.49
6060100	DYED LIQUID FUELS	155,166.61	259,392.71	0.00	414,559.32
6060130	GASEOUS FUELS	0.00	107,150.16	0.00	107,150.16
6080100	DISPOSAL - SOLIDS	116,743.28	5,285.42	0.00	122,028.70
6080110	DISP-SALTWATER & OTH	0.00	5,874.00	0.00	5,874.00
6080115	DISP VIA PIPELINE SW	0.00	183,000.00	0.00	183,000.00
6090100	FLUIDS - WATER	38,595.48	385,153.72	0.00	423,749.20
6090120	RECYC TREAT&PROC-H2O	0.00	196,967.26	0.00	196,967.26
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	36,166.67	0.00	0.00	36,166.67
6110130	ROAD&SITE PREP SVC	72,333.33	34,044.37	0.00	106,377.70
6120100	I & C SERVICES	0.00	59,573.44	0.00	59,573.44
6130170	COMM SVCS - WAN	1,327.06	0.00	0.00	1,327.06
6130360	RTOC - ENGINEERING	0.00	3,681.50	0.00	3,681.50
6130370	RTOC - GEOSTEERING	10,607.95	0.00	0.00	10,607.95
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRGT&WL SV	16,086.73	445,920.18	0.00	462,006.91
6160100	MATERIALS & SUPPLIES	22,307.39	0.00	0.00	22,307.39
6170100	PULLING&SWABBING SVC	0.00	9,000.00	0.00	9,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	125,819.30	0.00	125,819.30
6190100	TRCKG&HL-SOLID&FLUID	45,275.41	0.00	0.00	45,275.41
6190110	TRUCKING&HAUL OF EQP	56,803.03	40,329.69	0.00	97,132.72
6200130	CONSLT & PROJECT SVC	147,603.32	88,446.21	0.00	236,049.53
6230120	SAFETY SERVICES	43,563.76	2,220.45	0.00	45,784.21
6300270	SOLIDS CONTROL SRVCS	93,870.57	0.00	0.00	93,870.57
6310120	STIMULATION SERVICES	0.00	984,778.77	0.00	984,778.77
6310190	PROPPANT PURCHASE	0.00	918,262.29	0.00	918,262.29
6310200	CASING & TUBULAR SVC	140,173.90	0.00	0.00	140,173.90
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	1,036,000.00	0.00	0.00	1,036,000.00
6310300	DIRECTIONAL SERVICES	325,846.22	0.00	0.00	325,846.22
6310310	DRILL BITS	106,407.37	0.00	0.00	106,407.37
6310330	DRILL&COMP FLUID&SVC	423,715.80	13,656.19	0.00	437,371.99
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	26,015.77	0.00	0.00	26,015.77
6310480	TSTNG-WELL, PL & OTH	0.00	208,318.99	0.00	208,318.99
6310600	MISC PUMPING SERVICE	0.00	74,987.64	0.00	74,987.64
6320100	EQPMNT SVC-SRF RNTL	186,058.18	277,682.73	0.00	463,740.91
6320110	EQUIP SVC - DOWNHOLE	112,422.47	43,168.63	0.00	155,591.10
6320160	WELDING SERVICES	4,679.13	0.00	0.00	4,679.13
6320190	WATER TRANSFER	0.00	53,210.30	0.00	53,210.30
6350100	CONSTRUCTION SVC	0.00	189,030.94	0.00	189,030.94

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-159005.01

Well Name: ROSS DRAW 35-26-23 FED COM 444H

Cost Center Number: 1061689601

Legal Description:

Revision: ☐

AFE Date:

State:

County/Parish:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,345.15	0.00	7,345.15
6550110	MISCELLANEOUS SVC	56,710.72	0.00	0.00	56,710.72
6550120	OTHER ROUSTABOUT SER	0.00	10,000.00	0.00	10,000.00
6630110	CAPITAL OVERHEAD	11,651.99	38,531.50	0.00	50,183.49
6740340	TAXES OTHER	0.00	39,375.18	0.00	39,375.18
	Total Intangibles	3,525,276.36	4,993,438.21	0.00	8,518,714.57

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	67,787.05	0.00	67,787.05
6120120	MEASUREMENT EQUIP	0.00	35,029.25	0.00	35,029.25
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	308,237.78	0.00	308,237.78
6300220	STORAGE VESSEL&TANKS	0.00	48,457.50	0.00	48,457.50
6300230	PUMPS - SURFACE	0.00	6,922.50	0.00	6,922.50
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	71,902.75	0.00	71,902.75
6310460	WELLHEAD EQUIPMENT	42,500.00	193,923.93	0.00	236,423.93
6310530	SURFACE CASING	20,220.00	0.00	0.00	20,220.00
6310540	INTERMEDIATE CASING	462,259.50	0.00	0.00	462,259.50
6310550	PRODUCTION CASING	496,752.00	0.00	0.00	496,752.00
6310580	CASING COMPONENTS	46,368.44	0.00	0.00	46,368.44
6330100	PIPE,FIT,FLANG,CPLNG	0.00	202,279.28	0.00	202,279.28
	Total Tangibles	1,093,099.94	975,790.04	0.00	2,068,889.98

TOTAL ESTIMATED COST	4,618,376.30	5,969,228.25	0.00	10,587,604.55
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-159009.01

Well Name: ROSS DRAW 35-26-23 FED COM 453H

AFE Date:

Cost Center Number: 1061690001

State:

Legal Description:

County/Parish:

Revision: ☐

Explanation and Justification:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	2,644.22	0.00	0.00	2,644.22
6040110	CHEMICALS - OTHER	0.00	183,231.49	0.00	183,231.49
6060100	DYED LIQUID FUELS	155,166.61	259,392.71	0.00	414,559.32
6060130	GASEOUS FUELS	0.00	107,150.16	0.00	107,150.16
6080100	DISPOSAL - SOLIDS	116,743.28	5,285.42	0.00	122,028.70
6080110	DISP-SALTWATER & OTH	0.00	5,874.00	0.00	5,874.00
6080115	DISP VIA PIPELINE SW	0.00	183,000.00	0.00	183,000.00
6090100	FLUIDS - WATER	38,595.48	385,153.72	0.00	423,749.20
6090120	RECYC TREAT&PROC-H2O	0.00	196,967.26	0.00	196,967.26
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	36,166.67	0.00	0.00	36,166.67
6110130	ROAD&SITE PREP SVC	72,333.33	4,756.87	0.00	77,090.20
6130170	COMM SVCS - WAN	1,327.06	0.00	0.00	1,327.06
6130360	RTOC - ENGINEERING	0.00	3,681.50	0.00	3,681.50
6130370	RTOC - GEOSTEERING	10,607.95	0.00	0.00	10,607.95
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	16,086.73	445,920.18	0.00	462,006.91
6160100	MATERIALS & SUPPLIES	22,307.39	0.00	0.00	22,307.39
6170100	PULLING&SWABBING SVC	0.00	9,000.00	0.00	9,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	125,819.30	0.00	125,819.30
6190100	TRCKG&HL-SOLID&FLUID	45,275.41	0.00	0.00	45,275.41
6190110	TRUCKING&HAUL OF EQP	56,803.03	23,356.25	0.00	80,159.28
6200130	CONSLT & PROJECT SVC	147,603.32	88,446.21	0.00	236,049.53
6230120	SAFETY SERVICES	43,563.76	2,220.45	0.00	45,784.21
6300270	SOLIDS CONTROL SRVCS	93,870.57	0.00	0.00	93,870.57
6310120	STIMULATION SERVICES	0.00	984,778.77	0.00	984,778.77
6310190	PROPPANT PURCHASE	0.00	918,262.29	0.00	918,262.29
6310200	CASING & TUBULAR SVC	140,173.90	0.00	0.00	140,173.90
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	1,036,000.00	0.00	0.00	1,036,000.00
6310300	DIRECTIONAL SERVICES	325,846.22	0.00	0.00	325,846.22
6310310	DRILL BITS	106,407.37	0.00	0.00	106,407.37
6310330	DRILL&COMP FLUID&SVC	423,715.80	13,656.19	0.00	437,371.99
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	26,015.77	0.00	0.00	26,015.77
6310480	TSTNG-WELL, PL & OTH	0.00	208,318.99	0.00	208,318.99
6310600	MISC PUMPING SERVICE	0.00	74,987.64	0.00	74,987.64
6320100	EQPMNT SVC-SRF RNTL	186,058.18	277,682.73	0.00	463,740.91
6320110	EQUIP SVC - DOWNHOLE	112,422.47	43,168.63	0.00	155,591.10
6320160	WELDING SERVICES	4,679.13	0.00	0.00	4,679.13
6320190	WATER TRANSFER	0.00	53,210.30	0.00	53,210.30
6350100	CONSTRUCTION SVC	0.00	102,000.00	0.00	102,000.00
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-159009.01

Well Name: ROSS DRAW 35-26-23 FED COM 453H

Cost Center Number: 1061690001

Legal Description:

Revision: ☐

AFE Date:

State:

County/Parish:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550100	MISCS COSTS & SERVS	0.00	7,345.15	0.00	7,345.15
6550110	MISCELLANEOUS SVC	56,710.72	0.00	0.00	56,710.72
6550120	OTHER ROUSTABOUT SER	0.00	10,000.00	0.00	10,000.00
6630110	CAPITAL OVERHEAD	11,651.99	16,971.89	0.00	28,623.88
6740340	TAXES OTHER	0.00	39,375.18	0.00	39,375.18
	Total Intangibles	3,525,276.36	4,779,013.28	0.00	8,304,289.64

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	71,902.75	0.00	71,902.75
6310460	WELLHEAD EQUIPMENT	42,500.00	193,923.93	0.00	236,423.93
6310530	SURFACE CASING	20,220.00	0.00	0.00	20,220.00
6310540	INTERMEDIATE CASING	462,259.50	0.00	0.00	462,259.50
6310550	PRODUCTION CASING	496,752.00	0.00	0.00	496,752.00
6310580	CASING COMPONENTS	46,368.44	0.00	0.00	46,368.44
6330100	PIPE,FIT,FLANG,CPLNG	0.00	18,000.00	0.00	18,000.00
	Total Tangibles	1,093,099.94	325,076.68	0.00	1,418,176.62

TOTAL ESTIMATED COST	4,618,376.30	5,104,089.96	0.00	9,722,466.26
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-151655.01

Well Name: ROSS DRAW 35-26-23 FED COM 454H

Cost Center Number: 1061541601

Legal Description:

Revision: ☐

AFE Date:

State:

County/Parish:

Explanation and Justification:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	2,644.22	0.00	0.00	2,644.22
6040110	CHEMICALS - OTHER	0.00	183,231.49	0.00	183,231.49
6060100	DYED LIQUID FUELS	155,166.61	259,392.71	0.00	414,559.32
6060130	GASEOUS FUELS	0.00	107,150.16	0.00	107,150.16
6080100	DISPOSAL - SOLIDS	116,743.28	5,285.42	0.00	122,028.70
6080110	DISP-SALTWATER & OTH	0.00	5,874.00	0.00	5,874.00
6080115	DISP VIA PIPELINE SW	0.00	183,000.00	0.00	183,000.00
6090100	FLUIDS - WATER	38,595.48	385,153.72	0.00	423,749.20
6090120	RECYC TREAT&PROC-H2O	0.00	196,967.26	0.00	196,967.26
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	36,166.67	0.00	0.00	36,166.67
6110130	ROAD&SITE PREP SVC	72,333.33	34,044.37	0.00	106,377.70
6120100	I & C SERVICES	0.00	59,573.44	0.00	59,573.44
6130170	COMM SVCS - WAN	1,327.06	0.00	0.00	1,327.06
6130360	ROTC - ENGINEERING	0.00	3,681.50	0.00	3,681.50
6130370	ROTC - GEOSTEERING	10,607.95	0.00	0.00	10,607.95
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRGT&WL SV	16,086.73	445,920.18	0.00	462,006.91
6160100	MATERIALS & SUPPLIES	22,307.39	0.00	0.00	22,307.39
6170100	PULLING&SWABBING SVC	0.00	9,000.00	0.00	9,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	125,819.30	0.00	125,819.30
6180130	VEHICLES - USAGE	45,275.41	0.00	0.00	45,275.41
6190100	TRCKG&HL-SOLID&FLUID	56,803.03	0.00	0.00	56,803.03
6190110	TRUCKING&HAUL OF EQP	0.00	40,329.69	0.00	40,329.69
6200110	INSPECTION SERVICES	147,603.32	0.00	0.00	147,603.32
6200130	CONSLT & PROJECT SVC	0.00	88,446.21	0.00	88,446.21
6230110	SECURITY SERVICES	43,563.76	0.00	0.00	43,563.76
6230120	SAFETY SERVICES	0.00	2,220.45	0.00	2,220.45
6310110	STANDBY SERVICES	0.00	984,778.77	0.00	984,778.77
6310120	STIMULATION SERVICES	0.00	30,000.00	0.00	30,000.00
6310240	CEMENT	175,000.00	0.00	0.00	175,000.00
6310270	CRANE SERVICES	1,036,000.00	0.00	0.00	1,036,000.00
6310290	TURNKEY COSTS	325,846.22	0.00	0.00	325,846.22
6310300	DIRECTIONAL SERVICES	106,407.37	0.00	0.00	106,407.37
6310320	DRILL BITS SERVICES	423,715.80	13,656.19	0.00	437,371.99
6310360	FOOTAGE COSTS	45,000.00	0.00	0.00	45,000.00
6310370	MOB & DEMOBILIZATION	26,015.77	0.00	0.00	26,015.77
6310450	WELL CONTROL SVC	42,500.00	193,923.93	0.00	236,423.93
6310520	PROD ENHANCEMENT SVC	20,220.00	0.00	0.00	20,220.00
6310600	MISC PUMPING SERVICE	186,058.18	277,682.73	0.00	463,740.91
6320100	EQPMNT SVC-SRF RNTL	112,422.47	43,168.63	0.00	155,591.10
6320190	WATER TRANSFER	0.00	18,000.00	0.00	18,000.00
6350100	CONSTRUCTION SVC	0.00	189,030.94	0.00	189,030.94

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-151655.01

Well Name: ROSS DRAW 35-26-23 FED COM 454H

AFE Date:

Cost Center Number: 1061541601

State:

Legal Description:

County/Parish:

Revision: ☐

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6510110	AIRCRAFT SERV, MAINT	1,000.00	0.00	0.00	1,000.00
6520100	LEGAL FEES	0.00	7,345.15	0.00	7,345.15
6550100	MISCS COSTS & SERVS	56,710.72	10,000.00	0.00	66,710.72
6580100	INV STRGE&HANDLING	0.00	16,971.89	0.00	16,971.89
6610100	PROPERTY INSURANCE	11,651.99	0.00	0.00	11,651.99
6630110	CAPITAL OVERHEAD	0.00	21,559.61	0.00	21,559.61
	Total Intangibles	3,349,272.76	3,941,207.74	0.00	7,290,480.50

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	67,787.05	0.00	67,787.05
6120120	MEASUREMENT EQUIP	0.00	35,029.25	0.00	35,029.25
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	308,237.78	0.00	308,237.78
6300220	STORAGE VESSEL&TANKS	0.00	48,457.50	0.00	48,457.50
6300230	PUMPS - SURFACE	0.00	6,922.50	0.00	6,922.50
6300260	VALVES	93,870.57	0.00	0.00	93,870.57
6310130	ARTIFICIAL LIFT EQP	25,000.00	0.00	0.00	25,000.00
6310160	OCTG CASING	0.00	918,262.29	0.00	918,262.29
6310170	CASG-LINERS&TIEBACKS	140,173.90	0.00	0.00	140,173.90
6310410	SUCKER RODS	0.00	71,902.75	0.00	71,902.75
6310460	WELLHEAD EQUIPMENT	0.00	208,318.99	0.00	208,318.99
6310530	SURFACE CASING	462,259.50	0.00	0.00	462,259.50
6310540	INTERMEDIATE CASING	496,752.00	0.00	0.00	496,752.00
6310570	DRLL LINERS&TIEBACKS	46,368.44	0.00	0.00	46,368.44
6310580	CASING COMPONENTS	0.00	74,987.64	0.00	74,987.64
6320150	WELDING EQUIPMENT	4,679.13	0.00	0.00	4,679.13
6320180	EQUIPMENT OTHER	0.00	53,210.30	0.00	53,210.30
6330100	PIPE,FIT,FLANG,CPLNG	0.00	184,279.28	0.00	184,279.28
6710130	NON-OP - TANGIBLE	0.00	39,375.18	0.00	39,375.18
	Total Tangibles	1,269,103.54	2,028,020.51	0.00	3,297,124.05

TOTAL ESTIMATED COST	4,618,376.30	5,969,228.25	0.00	10,587,604.55
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-151655.01

Well Name: ROSS DRAW 35-26-23 FED COM 454H

Cost Center Number: 1061541601

Legal Description:

Revision: ☐


AFE Date:

State:

County/Parish:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

Chronology of Contact				
				
Owner	Status	Date: Well Proposal Sent	Date: Well Proposal Receipt	Correspondance/Offers
Harvey Mueller				1/23/2025 - Email Austin Motheral regarding Harvey Mueller's working interest 1/22/2025 - Email Jeff Murray with copies of documents pertaining to Harvey's interest 1/14/2025 - Email with Bryce Mueller to discuss our development plans 12/31/24 - Email with Harvey Mueller discussing unit size
COG Operating				1/21/2025 - Email Valeria Gomez regarding our development plans and COG's interest 12/18/2024 - Email with Matt Gray of COG/COPC
Titus Oil & Gas III, LLC				1/17/2025 - Email with Reed Brunette with copy of proposed JOA
Broughton Petroleum				1/6/2025 - Email Mr. Stone regarding timing of our development plans 12/18/2025 - Email with Roger Gingell to discuss unit interest 12/17/2024 - Email with Sutton Stone with well elections 12/12/2025 - Email Eryn Burkhalter discussing development plans and timing
Marathon Oil Permian, LLC				1/6/2025 - Email with Landman Sam Cox
Comet Petroleum				12/30/2024 - Email from John Cox with signed elections
Salt Fork Limited				6/9/2025 - Email with Barry White confirming that Salt Fork Limited owns an working interest 6/16/2025 - Email with Barry White confirming WPX's offer to purchase Salt Fork's interest 6/26/2025 - Barry White emailed me Salt Fork's election to participate

TAB 3

WPX Exhibit B: Self-Affirmed Statement of Notice, Darin C. Savage

- WPX Exhibit B-1: Notice Letters
- WPX Exhibit B-2: Mailing List
- WPX Exhibit B-3: Affidavits of Publication



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF WPX ENERGY PERMIAN, LLC
TO POOL ADDITIONAL INTERESTS
UNDER ORDER NO. R-23781,
EDDY COUNTY, NEW MEXICO**

**Case No. 25468
Order No. R-23781**

SELF-AFFIRMED STATEMENT OF NOTICE

I, Darin C. Savage, attorney and authorized representative of WPX Energy Permian, LLC (“WPX”), the Applicant herein, states and affirms the following:

1. Notice of the applications and hearing in the above-reference cases was timely sent by certified mail, return receipt requested, through the United States Postal Service on July 17, 2025, to the newly discovered interest owner sought to be pooled in this proceeding, and as a precaution, notice by letter was timely sent to all the owners previously pooled under Order No. 23780. *See WPX Exhibit C-2*, attached hereto. Copies of notice letters and evidence of mailing to parties are attached hereto as **WPX Exhibits C-1 and C-2**.

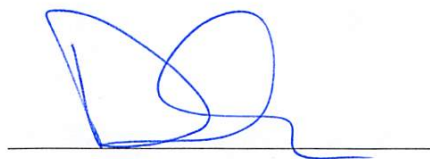
2. As a further precaution, notice was provided by timely publication, on July 19, 2025, in the Carlsbad Current Argus, a newspaper of general circulation in Eddy County, New Mexico. *See WPX Exhibit C-3*.

[Signature page follows]



Signature page of Self-Affirmed Statement of Darin C. Savage:

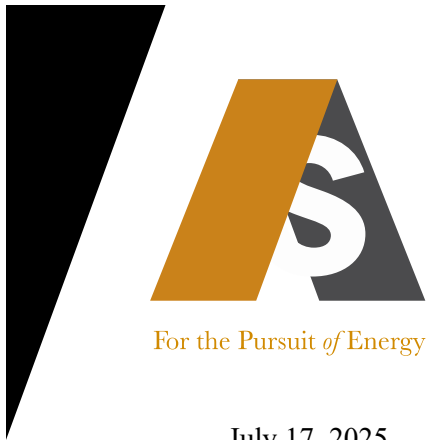
I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25468 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.



Darin Savage



Date Signed



For the Pursuit of Energy

ABADIE | SCHILL PC

Colorado	New Mexico
Louisiana	Texas
Nebraska	Kansas
Montana	Wyoming
Oklahoma	California
	North Dakota

July 17, 2025

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of WPX Energy Permian, LLC
To Pool Additional Interests under Order No. R-23781,
Eddy County, New Mexico
Ross Draw 35-26-23 Fed Com 324H Well
Ross Draw 35-26-23 Fed Com 325H Well
Ross Draw 35-26-23 Fed Com 335H Well
Ross Draw 35-26-23 Fed Com 336H Well

Case No. 25468:

Dear Interest Owner:

This letter is to advise you that WPX Energy Permian, LLC ("WPX"), has filed the enclosed application, Case No. 25468, with the New Mexico Oil Conservation Division ("Division") for the limited purpose of pooling additional uncommitted interests under the terms of Division Order No. R-23781.

The Division has set this Application for a hearing before an Examiner of the Oil Conservation Division on August 7, 2025. The status of the hearing, including any continuances, can be monitored through the Division's website. Division hearings will commence at 9:00 a.m., in the Wendell Chino Building, Pecos Hall located on the 1st Floor, at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. If so desired, you can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending by remote access and reviewing the status of the case, you can visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441.

You are being notified as an interest owner (subject to title examination) and are not required to attend this hearing, but as an owner of an interest that may be affected by this

abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

O : 970.385.4401 • F : 970.385.4901

WPX EXHIBIT
B-1

application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the nature of any protests or objections; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.


If you have any questions about this matter, please contact Tim Prout at (405) 552-6113 or at Tim.Prout@dvn.com.


Sincerely,

A handwritten signature in dark ink, appearing to read 'Darin C. Savage', written over a horizontal line.

Darin C. Savage

***Attorney for WPX Energy Permian,
LLC***

Transaction Report Details - CertifiedPro.net											
Date Mailed - 7/17/2025											
Generated: 7/21/2025 12:32:35 PM											
											
USPS Article Number	Date Mailed	Reference Number	Name1	Name2	Address1	Address2	Address3	City	State	Zip	Mailing Status
9314869904300137413999	7/17/25	4188.76 - 25468 Ross Draw WC - ORRI	Alan Jochimsen		4209 Cardinal Lane			Midland	TX	79707	Delivered
9314869904300137414002	7/17/25	4188.76 - 25468 Ross Draw WC - ORRI	Apollo Permian, LLC		P.O. Box 14779			Oklahoma City	OK	73113	Delivered
9314869904300137414019	7/17/25	4188.76 - 25468 Ross Draw WC - ORRI	Bogert Energy Partners, LLC		13933 Quail Pointe Drive			Oklahoma City	OK	73134	Delivered
9314869904300137414026	7/17/25	4188.76 - 25468 Ross Draw WC - WI	Brazos LP		PO Box 911			Breckenridge	TX	76424	Delivered
9314869904300137414033	7/17/25	4188.76 - 25468 Ross Draw WC - ORRI	Brian Ahern		6221 SE 17th Avenue			Portland	OR	97202	Delivered
9314869904300137414040	7/17/25	4188.76 - 25468 Ross Draw WC - WI	Broughton Petroleum, Inc.		#13 Townhouse Court			Bellaire	TX	77401-3315	Delivered
9314869904300137414057	7/17/25	4188.76 - 25468 Ross Draw WC - WI	Broughton Petroleum, Inc.		1225 N. Loop W, Suite 1055			Houston	TX	77008	Delivered
9314869904300137414064	7/17/25	4188.76 - 25468 Ross Draw WC - RI	Bureau of Land Management		620 E. Greene Street			Carlsbad	NM	88220-6292	Delivered
9314869904300137414071	7/17/25	4188.76 - 25468 Ross Draw WC - ORRI	Chad Barbe		P.O. Box 2107			Roswell	NM	88202	Delivered
9314869904300137414101	7/17/25	4188.76 - 25468 Ross Draw WC - ORRI	Club Oil & Gas, Ltd.		1875 Lawrence Street, Suite 550			Denver	CO	80202	Delivered
9314869904300137414118	7/17/25	4188.76 - 25468 Ross Draw WC - WI	COG Operating LLC		600 W. Illinois Ave.			Midland	TX	79701	Delivered
9314869904300137414125	7/17/25	4188.76 - 25468 Ross Draw WC - WI	COG Operating LLC		550 West Texas, Suite 100			Midland	TX	79701	Delivered
9314869904300137414132	7/17/25	4188.76 - 25468 Ross Draw WC - ORRI	Eileen Grooms,	TR of EMG Revocable TRST	1000 W. Fourth Street			Roswell	NM	88201	Delivered
9314869904300137414149	7/17/25	4188.76 - 25468 Ross Draw WC - ORRI	Galley NM Assets, LLC		4143 Maple Avenue	Floor 5		Dallas	TX	75219	Delivered
9314869904300137414156	7/17/25	4188.76 - 25468 Ross Draw WC - ORRI	Gregg Alan Groves,	TR of Groves Family TRST	3404 Woodhaven			Midland	TX	79707	Delivered
9314869904300137414170	7/17/25	4188.76 - 25468 Ross Draw WC - ORRI	J. Walter Duncan, Jr., Inc.		100 Park Avenue, Suite 1200			Oklahoma City	OK	73102	Delivered
9314869904300137414217	7/17/25	4188.76 - 25468 Ross Draw WC - ORRI	JWD, III, Inc.		100 Park Avenue	Suite 1200		Oklahoma City	OK	73102	Delivered
9314869904300137414248	7/17/25	4188.76 - 25468 Ross Draw WC - WI	Marathon Oil Permian LLC		990 Town & Country Blvd			Houston	TX	77024	Delivered
9314869904300137414262	7/17/25	4188.76 - 25468 Ross Draw WC - ORRI	McQuiddy Communications and Energy, Inc.		P.O. Box 2072			Roswell	NM	88202-2072	Delivered
9314869904300137414279	7/17/25	4188.76 - 25468 Ross Draw WC - ORRI	Melinda Ann McConn Chernosky		602 Fall River			Houston	TX	77024	Delivered
9314869904300137414316	7/17/25	4188.76 - 25468 Ross Draw WC - ORRI	MSH Family Real Estate Partnership II, LLC		4143 Maple Avenue	Suite 500		Dallas	TX	75219	Delivered
9314869904300137414330	7/17/25	4188.76 - 25468 Ross Draw WC - ORRI	Pegasus Resources II, LLC		P.O. Box 470698			Fort Worth	TX	76147	Delivered
9314869904300137414347	7/17/25	4188.76 - 25468 Ross Draw WC - ORRI	Pegasus Resources NM, LLC		P.O. Box 470698			Fort Worth	TX	76147	Delivered
9314869904300137414354	7/17/25	4188.76 - 25468 Ross Draw WC - ORRI	Pegasus Resources, LLC		P.O. Box 470698			Fort Worth	TX	76147	Delivered
9314869904300137414361	7/17/25	4188.76 - 25468 Ross Draw WC - ORRI	Penasco Petroleum LLC		P.O. Box 2292			Roswell	NM	88202	Delivered
9314869904300137414392	7/17/25	4188.76 - 25468 Ross Draw WC - ORRI	Platform Energy III, LLC		P.O. Box 2078			Ablene	TX	79604	Delivered
9314869904300137414408	7/17/25	4188.76 - 25468 Ross Draw WC - ORRI	Pony Oil Operating, LLC		4245 N. Central Expy	Suite 320	Box 109	Dallas	TX	75205	Delivered
9314869904300137414415	7/17/25	4188.76 - 25468 Ross Draw WC - ORRI	Raymond T. Duncan Oil Properties, Ltd.		PO Box 17229			Denver	CO	80210	Delivered
9314869904300137414446	7/17/25	4188.76 - 25468 Ross Draw WC - ORRI	Rolla R. Hinkle III		P.O. Box 2292			Roswell	NM	88202	Delivered
9314869904300137414453	7/17/25	4188.76 - 25468 Ross Draw WC - ORRI	Rosemary Ahern		P.O. Box 15			Copake Falls	NY	12517	Delivered
9314869904300137414460	7/17/25	4188.76 - 25468 Ross Draw WC - WI	Salt Fork Limited		PO Box 911			Breckenridge	TX	76424	Delivered
9314869904300137414477	7/17/25	4188.76 - 25468 Ross Draw WC - ORRI	SMP Sidecar Titan Mineral Holdings, LP		4143 Maple Avenue	Suite 500		Dallas	TX	75219	Delivered
9314869904300137414484	7/17/25	4188.76 - 25468 Ross Draw WC - ORRI	SMP Titan Flex, LP		4143 Maple Avenue	Suite 500		Dallas	TX	75219	Delivered
9314869904300137414491	7/17/25	4188.76 - 25468 Ross Draw WC - ORRI	SMP Titan Mineral Holdings, LP		4143 Maple Avenue	Suite 500		Dallas	TX	75219	Delivered
9314869904300137414507	7/17/25	4188.76 - 25468 Ross Draw WC - ORRI	Susannah D. Adelson	TR of James Adelson & Family 2015 TRST	15 East 5th Street	Suite 3300		Tulsa	OK	74103	Delivered
9314869904300137414514	7/17/25	4188.76 - 25468 Ross Draw WC - ORRI	TD Minerals LLC		8111 Westchester Drive	Suite 900		Dallas	TX	75225	Delivered
9314869904300137414569	7/17/25	4188.76 - 25468 Ross Draw WC - ORRI	TIAB Holdings LLC		4209 Cardinal Lane			Midland	TX	79707	Delivered
9314869904300137414576	7/17/25	4188.76 - 25468 Ross Draw WC - WI	Titus Oil & Gas III LLC		7777 Taylor Street, Suite 1050			Ft Worth	TX	76102	Delivered
9314869904300137414613	7/17/25	4188.76 - 25468 Ross Draw WC - RI	United States of America	Office of Natural Resource Revenue	P.O. Box 25165			Denver	CO	80225	Delivered
9314869904300137414620	7/17/25	4188.76 - 25468 Ross Draw WC - ORRI	Walter Duncan Oil, LLC		100 Park Avenue BLDG	Suite 1200		Oklahoma City	OK	73102	Delivered
9314869904300137414637	7/17/25	4188.76 - 25468 Ross Draw WC - ORRI	Zunis Energy, LLC		15 East 5th Street	Suite 3300		Tulsa	OK	74103	Delivered
9314869904300137414088	7/17/25	4188.76 - 25468 Ross Draw WC - ORRI	Claire Ahern Massimo		185 Hersey St.			Hingham	MA	02043	Delivered
9314869904300137414163	7/17/25	4188.76 - 25468 Ross Draw WC - WI	Harvey H. Mueller II		6457 Southwest Blvd			Benbrook	TX	76132	Delivered
9314869904300137414187	7/17/25	4188.76 - 25468 Ross Draw WC - ORRI	James B. O'Neill, II,	TR of the James O'Neill Revocable TRST	P.O. Box 942			Fort Collins	CO	80522	Delivered
9314869904300137414255	7/17/25	4188.76 - 25468 Ross Draw WC - WI, ORR	Marshall & Winston, Inc.		P.O. Box 50880			Midland	TX	79710	Delivered
9314869904300137414309	7/17/25	4188.76 - 25468 Ross Draw WC - ORRI	Monty D. and Karen R. McLane		P.O. Box 9451			Midland	TX	79708	Delivered
9314869904300137414323	7/17/25	4188.76 - 25468 Ross Draw WC - ORRI	Paul E. Speight,	Personal Rep. of Estate of Phyllis Speight	P.O. Box 50505			Midland	TX	79710	Delivered
9314869904300137414545	7/17/25	4188.76 - 25468 Ross Draw WC - ORRI	The Stonestreet Family Trust		4930 Regency Street			Salt Lake City	UT	84117	Forwarded
9314869904300137414200	7/17/25	4188.76 - 25468 Ross Draw WC - ORRI	John Rick McCConn		5207 Green Tree Road			Houston	TX	77056	Mailed
9314869904300137414286	7/17/25	4188.76 - 25468 Ross Draw WC - ORRI	Meredith Ellen McConn Zenner		7923 Burgoyne			Houston	TX	77063	Mailed
9314869904300137414439	7/17/25	4188.76 - 25468 Ross Draw WC - ORRI	Rogers Resources LP		416 Manor Village Circle			Midland	TX	79707	Mailed
9314869904300137414521	7/17/25	4188.76 - 25468 Ross Draw WC - ORRI	The Gwen M. Williams Family, LLC		905 W. Pine Court			Midland	TX	79705	Mailed
9314869904300137414538	7/17/25	4188.76 - 25468 Ross Draw WC - ORRI	The Gwen M. Williams Family, LLC		27710 Cold Spring Trace			Katy	TX	79705	Mailed
9314869904300137414606	7/17/25	4188.76 - 25468 Ross Draw WC - WI, ORR	Trainer Partners LTD		29254 Richmond Ave			Houston	TX	77098	Mailed
9314869904300137414095	7/17/25	4188.76 - 25468 Ross Draw WC - ORRI	Club Oil & Gas, Ltd.		66 Inverness Lane East.			Englewood	CO	80112	Sent to Multipe Addresses - One has been Delivered To be Returned 7/21/2025 - Addressee Unknown

Transaction Report Details - CertifiedPro.net											
Date Mailed - 7/17/2025											
Generated: 7/21/2025 12:32:35 PM											
											
USPS Article Number	Date Mailed	Reference Number	Name1	Name2	Address1	Address2	Address3	City	State	Zip	Mailing Status
9314869904300137414583	7/17/25	4188.76 - 25468 Ross Draw WC - WI	Titus Oil & Gas III, LLC		420 Throckmorton Street, Suite 1150			Ft Worth	TX	76102	Sent to Multiple Addresses - One has been Delivered To be Returned 7/21/2025 - Forward Expired
9314869904300137414231	7/17/25	4188.76 - 25468 Ross Draw WC - WI	Marathon Oil Permian LLC		5555 San Felipe Street			Houston	TX	77056	Sent to Multiple Addresses - One has been Delivered To be Returned 7/21/2025 - Forward Expired
9314869904300137414194	7/17/25	4188.76 - 25468 Ross Draw WC - ORRI	JoanRD Properties, LLC		Penterra Plaza	8100 East Union Avenue	Suite 1905	Denver	CO	80327	To be Returned 7/21/2025 - Forward Expired
9314869904300137414224	7/17/25	4188.76 - 25468 Ross Draw WC - ORRI	Lynn S. Charuk		2401 Stutz Place			Midland	TX	79705	To be Returned 7/21/2025 - Forward Expired
9314869904300137414422	7/17/25	4188.76 - 25468 Ross Draw WC - ORRI	Raymond T. Duncan Oil Properties, Ltd.		1777 South Harrison Street	P-1		Denver	CO	80210	To be Returned 7/21/2025 - Vacant
9314869904300137414378	7/17/25	4188.76 - 25468 Ross Draw WC - ORRI	Phyllis Speight		2601 Terrace Ave.			Midland	TX	79701	To be Returned 7/21/2025 - Addressee Unknown
9314869904300137414385	7/17/25	4188.76 - 25468 Ross Draw WC - ORRI	Phyllis Speight,	TR of Carl E. Speight Testamentary TRST A &	2601 Terrace Ave.			Midland	TX	79701	To be Returned 7/21/2025 - Addressee Unknown
9314869904300137414590	7/17/25	4188.76 - 25468 Ross Draw WC - ORRI	TR of Carl E. Speight Testamentary TRST A	and TR of Carl E. Speight Testamentary Trust	2601 Terrace Ave.			Midland	TX	79701	To be Returned 7/21/2025 - Addressee Unknown
9314869904300137414293	7/17/25	4188.76 - 25468 Ross Draw WC - ORRI	Merpel, LLC		4245 N. Central Expy	Suite 320	Box 109	Dallas	TX	75205	To be Returned 7/26/2025 - Addressee Unknown

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS
PO BOX 507
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS
COUNTY OF EDDY }

Account Number: 1227
Ad Number: 55630
Description: 25468 Ross Draw WC Final
Ad Cost: \$175.91

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

July 19, 2025

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

Sherry Groves

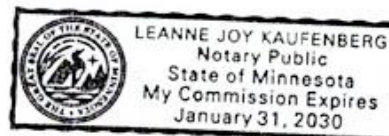
Agent

Subscribed to and sworn to me this 19th day of July 2025.

Leanne Kaufenberg

Leanne Kaufenberg, Notary Public, Redwood County
Minnesota

KAIYA TOOP
ABADIE SCHILL
555 RIVERGATE LANE, SUITE B-4-180
DURANGO, CO 81301
kaiya@abadieschill.com



WPX EXHIBIT
B-3

CASE NO. 25468; Notice -- to all parties and persons having any right, title, interest or claim in this case, including owners of working interest, overriding royalty interest, and record title, among others, whether such parties or persons are listed herein or not, as well as notice to all known and unknown heirs, devisees, assigns and successors of such affected parties and persons, which based on reasonable diligence include ALAN JOCHIMSEN; APOLLO PERMIAN, LLC; BOGERT ENERGY PARTNERS, LLC; BRAZOS LP; BRIAN AHERN; BROUGHTON PETROLEUM, INC.; CHAD BARBE; CLAIRE AHERN MASSIMO; CLUB OIL & GAS, LTD.; COG OPERATING LLC; EILEEN GROOMS, TR OF EMG REVOCABLE TRST; GALLEY NM ASSETS, LLC; GREGG ALAN GROVES, TR OF GROVES FAMILY TRST; HARVEY H. MUELLER II; J. WALTER DUNCAN, JR., INC.; JAMES B. O'NEILL, II, TR OF THE JAMES O'NEILL REVOCABLE TRST; JOANRD PROPERTIES, LLC; JOHN RICK MCCONN; JWD, III, INC.; LYNN S. CHARUK; MARATHON OIL PERMIAN LLC; MARSHALL & WINSTON, INC.; MCQUIDDY COMMUNICATIONS AND ENERGY, INC.; MELINDA ANN MCCONN CHERNOSKY; MEREDITH ELLEN MCCONN ZENNER; MERPEL, LLC; MONTY D. AND KAREN R. MCLANE; MSH FAMILY REAL ESTATE PARTNERSHIP II, LLC; PAUL E. SPEIGHT, PERSONAL REP. OF ESTATE OF PHYLLIS SPEIGHT; PEGASUS RESOURCES II, LLC; PEGASUS RESOURCES NM, LLC; PEGASUS RESOURCES, LLC; PENASCO PETROLEUM LLC; PHYLLIS SPEIGHT; PHYLLIS SPEIGHT, TR OF CARL E. SPEIGHT TESTAMENTARY TRST A & B; PLATFORM ENERGY III, LLC; PONY OIL OPERATING, LLC; RAYMOND T. DUNCAN OIL PROPERTIES, LTD.; ROGERS RESOURCES LP; ROLLA R. HINKLE III; ROSEMARY AHERN; SALT FORK LIMITED; SMP SIDECAR TITAN MINERAL HOLDINGS, LP; SMP TITAN FLEX, LP; SMP TITAN MINERAL HOLDINGS, LP; SUSANNAH D. ADELSON, TR OF JAMES ADELSON & FAMILY 2015 TRST; TD MINERALS LLC; THE GWEN M. WILLIAMS FAMILY, LLC; THE STONESTREET FAMILY TRUST; TIAB HOLDINGS LLC; TITUS OIL & GAS III, LLC; TR OF CARL E. SPEIGHT TESTAMENTARY TRST A AND TR OF CARL E. SPEIGHT TESTAMENTARY TRUST B; TRAINER PARTNERS LTD; WALTER DUNCAN OIL, LLC; AND ZUNIS ENERGY, LLC - of WPX Energy Permian, LLC's Application to Pool Additional Interests under Order No. R-23781, Eddy County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 9:00 a.m. August 7, 2025, in Pecos Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. If so desired, you can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending by remote access and reviewing the status of the case, you can visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441. It is recommended that you check with the Division to determine the best option for attendance. Applicant in the above-styled cause seeks an order from the Division pooling additional uncommitted mineral interests in the Wolfcamp formation under the terms of Order No. R-23781 in Case No. 25153, which pooled all uncommitted interests in the Wolfcamp formation underlying a standard 769.91-acre, more or less, spacing unit comprised of the E/2 of Sections 23, 26 and 35, Township 26 South, Range 30 East, NMPM, Eddy County, New Mexico. Order No. R-23781 further dedicated to the unit the Ross Draw 35-26-23 Fed Com 410H Well, Ross Draw 35-26-23 Fed Com 414H Well, Ross Draw 35-26-23 Fed Com 415H Well, Ross Draw 35-26-23 Fed Com 424H Well, Ross Draw 35-26-23 Fed Com 425H Well, Ross Draw 35-26-23 Fed Com 443H Well, Ross Draw 35-26-23 Fed Com 444H Well, Ross Draw 35-26-23 Fed Com 453H Well, and the Ross Draw 35-26-23 Fed Com 454H Well and designated WPX as operator of the unit and wells. The wells and lands are located adjacent to the southern state line and approximately 33 miles southeast of Carlsbad, New Mexico.

Published in the Carlsbad Current-Argus July 19, 2025.
#55630