

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF SAN JUAN RESOURCES,
INC. FOR APPROVAL OF THE MCSIMMS
(MANCOS) FEDERAL UNIT, RIO ARRIBA
COUNTY, NEW MEXICO.**

CASE NO. 25475

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EXHIBIT A

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF SAN JUAN RESOURCES, INC.
FOR APPROVAL OF THE MCSIMMS (MANCOS)
FEDERAL UNIT, RIO ARRIBA COUNTY, NEW
MEXICO.**

CASE NO. 25475

SELF-AFFIRMED STATEMENT OF JEROME P. McHUGH

1. My name is Jerome P. McHugh, Jr., and I am employed by and the owner of San Juan Resources, Inc. ("SJR"). I work as a landman for SJR and I am the landman responsible for the formation of the proposed McSimms (Mancos) Federal Unit.
2. I am familiar with the land matters involved in the application filed by SJR in this Case No. 25475, and the status of the lands in the subject area. **Exhibit A-1** is a copy of the Application and Proposed Notice of Hearing.
3. I have previously testified before the New Mexico Oil Conservation Division as an expert in petroleum land matters and my credentials have been made a matter of public record.
4. Since this application seeks approval of a voluntary unit, I do not expect opposition at the hearing.
5. SJR seeks an order approving the McSimms (Mancos) Federal Unit, composed of approximately 7,094.52 acres of the following federal and patented lands situated in Rio Arriba County, New Mexico:

Township 30 North, Range 4 West, N.M.P.M.

Section 1: All
Section 2: All
Section 11: All
Section 12: All
Section 13: All
Section 14: All
Section 23: All
Section 24: All

EXHIBIT A

Section 25: All
Section 26: All
Section 35: N2
Section 36: N2

6. SJR is the designated operator for the proposed Unit.
7. The unitized interval is the Mancos Formation, and includes all depths from the top of the Mancos formation at 6,927 feet down to the stratigraphic equivalent of the base of the Mancos formation at a depth of 8,636 feet as encountered in the Carson #1 SWD well (API 30-039-26868) in the NW/4 Section 26, T30N, R4W.
8. **Exhibit A-2** is a copy of the proposed Unit Agreement.
9. Exhibit A to the Unit Agreement outlines the boundary of the Unit Area and identifies the federal and patented lands by tract.
10. Exhibit B to the Unit Agreement shows the ownership breakdown by tract in the Unit Area. The Unit is comprised of 76.92% federal lands and 23.08% patented lands. 99.10457% of the working interest in the Unit acreage is voluntarily committed to the Unit.
11. Exhibit C to the Unit Agreement is a type log of the Carson #1 SWD Well (API No, 30-039-268680000).
12. Exhibit D to the Unit Agreement is the Unit Plan of Development, identifying the first two wells to be drilled as the McSimms Mancos Unit 26-25 #001H, targeting the Mancos C Formation, and the McSimms Mancos Unit 35-36 #001H Well, targeting the Mancos B formation.
13. SJR has collected ratifications to obtain the sufficient percentage of working interest to have effective control of Unit operations. SJR will continue to work with the ten (10) remaining working interest owners who have not joined or ratified the Unit Agreement, comprising 0.8954295% of the working interest in the Unit.

EXHIBIT A

14. SJR has also sought ratification of the Unit Agreement from royalty and overriding royalty interest owners that are not otherwise contractually committed to unitization.

15. SJR has met with the Bureau of Land Management ("BLM") and obtained approval of the Unit. **Exhibit A-3** is a copy of the Final Approval of Unit Agreement letter for the MCSimms (Mancos) Unit from the BLM.

16. Per Section 9 of the Unit Agreement, SJR is required to commence drilling its first obligation well in the unitized area within six (6) months after the Unit Agreement becomes effective, and complete two (2) obligations wells within eighteen (18) months of the effective date.

17. **Exhibit A-4** is a list of the ten (10) working interest owners that have not yet committed to the proposed unit, and the remaining royalty and overriding royalty interest owners who have not ratified or joined in the Unit Agreement. Notice of this hearing has been provided to these interest owners.

18. In my opinion the granting of SJR's application and approval of the McSimms (Mancos) Federal Exploratory Unit would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

19. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

20. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature.

DATE 7/14/2025



JEROME P. MCHUGH, JR

EXHIBIT A-1

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF SAN JUAN RESOURCES,
INC. FOR APPROVAL OF THE MCSIMMS
(MANCOS) FEDERAL UNIT, RIO ARRIBA
COUNTY, NEW MEXICO.**

CASE NO. 25475

APPLICATION

San Juan Resources, Inc. (OGRID 20208) ("SJR") files this application for an order approving the proposed McSimms (Mancos) Federal Unit. In support of its application, SJR states:

1. The proposed Unit Area consists of approximately 7,094.52 acres, more or less, of the following federal and patented lands situated in Rio Arriba County, New Mexico:

Township 30 North, Range 4 West, N.M.P.M.

Section 1: All
Section 2: All
Section 11: All
Section 12: All
Section 13: All
Section 14: All
Section 23: All
Section 24: All
Section 25: All
Section 26: All
Section 35: N2
Section 36: N2

2. SJR is the designated operator under the proposed Unit Agreement and the unitized interval includes all depths from the top of the Mancos formation at 6,927 feet down to the stratigraphic equivalent of the base of the Mancos formation at a depth of 8,636 feet as encountered in the Carson #1 SWD well (API 30-039-26868) in the NW/4 Section 26, T30N, R4W.

3. SJR has obtained approval of the proposed Unit Agreement by a sufficient percentage of the working interest owners to provide effective control of unit operations.

EXHIBIT A-1

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5. SJR has met with the Bureau of Land Management and received approval of the proposed unit.

6. The Unit Agreement, and the unitized operation and management of the Unit Area, are in the best interests of conservation, the prevention of waste and the protection of correlative rights. A copy of the Unit Agreement accompanies this Application as Exhibit "1."

WHEREFORE, San Juan Resources, Inc. requests that this Application be set for hearing before an Examiner of the Oil Conservation Division on August 7, 2025, and that after notice and hearing as required by law, the Division enter its order granting this Application.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Ann Cox Tripp

Ann Cox Tripp

Melinda A. Branin

P.O. Box 10

Roswell, NM 88202-0010

(575) 522-6510

(575) 623-9332 fax

Atripp@hinklelawfirm.com

Mbranin@hinklelawfirm.com

Attorneys for Applicant San Juan
Resources, Inc.

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EXHIBIT A-1

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CASE _____: Application of San Juan Resources, Inc. for Approval of the McSimms (Mancos) Federal Unit, Rio Arriba County, New Mexico. Applicant seeks approval of the McSimms (Mancos) Federal Unit consisting of approximately 7,094.52 acres of the following patented and federal lands situated in Rio Arriba County, New Mexico:

Township 30 North, Range 4 West, N.M.P.M.

Section 1: All
Section 2: All
Section 11: All
Section 12: All
Section 13: All
Section 14: All
Section 23: All
Section 24: All
Section 25: All
Section 26: All
Section 35: N2
Section 36: N2

The unitized interval includes all depths from the top to the base of Mancos formation. The subject acreage is located approximately 12.5 miles southwest of Dulce, New Mexico and 20 miles east of Navajo Dam, New Mexico.

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EXHIBIT A-2

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UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION
OF THE
MCSIMMS (MANCOS) UNIT AREA
COUNTY OF RIO ARRIBA
STATE OF NEW MEXICO
NO. _____

THIS AGREEMENT, entered into as of the 25th day of January, 2023, by and between the parties subscribing, ratifying, or consenting hereto, and herein referred to as the "parties hereto,"

WITNESSETH:

WHEREAS, the parties hereto are the owners of working, royalty, or other oil and gas interests in the unit area subject to this agreement; and

WHEREAS, the Mineral Leasing Act of February 25, 1920, 41 Stat. 437, as amended, 30 U. S. C. Sec. 181 et seq., authorizes Federal lessees and their representatives to unite with each other, or jointly or separately with others, in collectively adopting and operating under a unit plan of development or operation of any oil and gas pool, field, or like area, or any part thereof for the purpose of more properly conserving the natural resources thereof whenever determined and certified by the Secretary of the Interior to be necessary or advisable in the public interest; and

WHEREAS, the parties hereto hold sufficient interests in the McSimms (Mancos) Unit Area covering the land hereinafter described to give reasonably effective control of operations therein; and

WHEREAS, it is the purpose of the parties hereto to conserve natural resources, prevent waste, and secure other benefits obtainable through development and operation of the area subject to this agreement under the terms, conditions, and limitations herein set forth;

NOW, THEREFORE, in consideration of the premises and the promises herein contained, the parties hereto commit to this agreement their respective interests in the below-defined unit area and agree severally among themselves as follows:

1. ENABLING ACT AND REGULATIONS. The Mineral Leasing Act of February 25, 1920, as amended, supra, and all valid pertinent regulations including operating and unit plan regulations, heretofore issued thereunder or valid, pertinent and reasonable regulations hereafter issued thereunder are accepted and made a part of this agreement as to Federal lands, provided such regulations are not inconsistent with the terms of this agreement; and as to non-Federal lands, the oil and gas operating regulations in effect as of the effective date hereof governing drilling and producing operations, not inconsistent with the terms hereof or the laws of the State in which the non-Federal land is located, are hereby accepted and made a part of this agreement.

2. UNIT AREA. The area specified on the map attached hereto, marked Exhibit "A," is hereby designated and recognized as constituting the unit area, containing 7,094.52 acres, more or less.

Exhibit "A" shows, in addition to the boundary of the unit area, the boundaries and identity of tracts and leases in said area to the extent known to the Unit Operator. Exhibit "B" attached hereto is a schedule showing to the extent known to the Unit Operator, the acreage, percentage, and kind of ownership of oil and gas interests in all lands in the unit area. However, nothing herein or in Exhibits "A" or "B" shall be construed as a representation by any party hereto as to the ownership of any interest other than such interest or interests as are shown in the Exhibits as owned by such party. Exhibits "A" and "B" shall be revised by the Unit Operator whenever changes in the unit area or in the ownership interests in the individual tracts render such revision necessary, or when

EXHIBIT A-2

1 requested by the Authorized Officer, hereinafter referred to as "AO" and not less than four copies of
2 the revised Exhibits shall be filed with the proper Bureau of Land Management office.

3
4 The above-described unit area shall when practicable be expanded to include therein any
5 additional lands or shall be contracted to exclude lands whenever such expansion or contraction is
6 deemed to be necessary or advisable to conform with the purposes of this agreement. Such
7 expansion or contraction shall be effected in the following manner:

8
9 (a) Unit Operator, on its own motion (after preliminary concurrence by the AO), or on
10 demand of the AO, shall prepare a notice of proposed expansion or contraction describing the
11 contemplated changes in the boundaries of the unit area, the reasons therefor, any plans for
12 additional drilling, and the proposed effective date of the expansion or contraction, preferably the
13 first day of a month subsequent to the date of notice.

14
15 (b) Said notice shall be delivered to the proper Bureau of Land Management office, and
16 copies thereof mailed to the last known address of each working interest owner, lessee and lessor
17 whose interests are affected, advising that 30 days will be allowed for submission to the Unit
18 Operator of any objections.

19
20 (c) Upon expiration of the 30-day period provided in the preceding item (b) hereof, Unit
21 Operator shall file with the AO evidence of mailing of the notice of expansion or contraction and a
22 copy of any objections thereto which have been filed with Unit Operator, together with an
23 application in triplicate, for approval of such expansion or contraction and with appropriate
24 joinders.

25
26 (d) After due consideration of all pertinent information, the expansion or contraction shall,
27 upon approval by the AO, become effective as of the date prescribed in the notice thereof or such
28 other appropriate date.

29
30 (e) All legal subdivisions of lands (i.e., 40 acres by Government survey or its nearest lot or
31 tract equivalent; in instances of irregular surveys, unusually large lots or tracts shall be considered
32 in multiples of 40 acres or the nearest aliquot equivalent thereof), no parts of which are in or entitled
33 to be in a participating area on or before the fifth anniversary of the effective date of the first initial
34 participating area established under this unit agreement, shall be eliminated automatically from this
35 agreement, effective as of said fifth anniversary, and such lands shall no longer be a part of the unit
36 area and shall no longer be subject to this agreement, unless diligent drilling operations are in
37 progress on unitized lands not entitled to participation on said fifth anniversary, in which event all
38 such lands shall remain subject hereto for so long as such drilling operations are continued
39 diligently, with not more than 90 days' time elapsing between the completion of one such well and
40 the commencement of the next such well. All legal subdivisions of lands not entitled to be in a
41 participating area within 10 years after the effective date of the first initial participating area
42 approved under this agreement shall be automatically eliminated from this agreement as of said
43 tenth anniversary. The Unit Operator shall, within 90 days after the effective date of any
44 elimination hereunder, describe the area so eliminated to the satisfaction of the AO and promptly
45 notify all parties in interest. All lands reasonably proved productive of unitized substances in
46 paying quantities by diligent drilling operations after the aforesaid 5-year period shall become
47 participating in the same manner as during said first 5-year period. However, when such diligent
48 drilling operations cease, all non-participating lands not then entitled to be in a participating area
49 shall be automatically eliminated effective as of the 91st day thereafter.

50
51 Any expansion of the unit area pursuant to this section which embraces lands theretofore
52 eliminated pursuant to this subsection 2(e) shall not be considered automatic commitment or
53 recommitment of such lands. If conditions warrant extension of the 10-year period specified in this
54 subsection, a single extension of not to exceed 2 years may be accomplished by consent of the
55 owners of 90% of the working interest in the current non-participating unitized lands and the
56 owners of 60% of the basic royalty interests (exclusive of the basic royalty interests of the United
57 States) in non-participating unitized lands with approval of the AO, provided such extension
58 application is submitted not later than 60 days prior to the expiration of said 10-year period.

59
60
61 **3. UNITIZED LAND AND UNITIZED SUBSTANCES.** All land now or hereafter
62 committed to this agreement shall constitute land referred to herein as "unitized land" or "land

EXHIBIT A-2

subject to this agreement". All oil and gas in any and all formations of the unitized land from the Top of the Mancos Formation, which is defined as the stratigraphic equivalent of 6,927 feet measured depth, down to the base of the Mancos Formation, which is defined as the stratigraphic equivalent of 8,636 feet measured depth, as shown in the Carson #1 SWD Well (API#30-039-26868) well located in the NW/4, Section 26, Township 30 North, Range 4 West, N.M.P.M., Rio Arriba County, New Mexico as set forth on Exhibit "C" attached hereto, are unitized under the terms of this agreement and herein are called "unitized substances"; provided, however, that it is the specific intent of the parties hereto not to cause or effectuate any horizontal segregation of any Federal lease committed hereto as a consequence of the aforementioned depth limitations of the unitized lands.

4. UNIT OPERATOR. San Juan Resources, Inc. is hereby designated as Unit Operator and by signature hereto as Unit Operator agrees and consents to accept the duties and obligations of Unit Operator for the discovery, development, and production of unitized substances as herein provided. Whenever reference is made herein to the Unit Operator, such reference means the Unit Operator acting in that capacity and not as an owner of interest in unitized substances, and the term "working interest owner" when used herein shall include or refer to Unit Operator as the owner of a working interest only when such an interest is owned by it.

5. RESIGNATION OR REMOVAL OF UNIT OPERATOR. Unit Operator shall have the right to resign at any time prior to the establishment of a participating area or areas hereunder, but such resignation shall not become effective so as to release Unit Operator from the duties and obligations of Unit Operator and terminate Unit Operator's rights as such for a period of 6 months after notice of intention to resign has been served by Unit Operator on all working interest owners and the AO and until all wells then drilled hereunder are placed in a satisfactory condition for suspension or abandonment, whichever is required by the AO, unless a new Unit Operator shall have been selected and approved and shall have taken over and assumed the duties and obligations of Unit Operator prior to the expiration of said period.

Unit Operator shall have the right to resign in like manner and subject to like limitations as above provided at any time after a participating area established hereunder is in existence, but in all instances of resignation or removal, until a successor Unit Operator is selected and approved as hereinafter provided, the working interest owners shall be jointly responsible for performance of the duties of Unit Operator, and shall not later than 30 days before such resignation or removal becomes effective appoint a common agent to represent them in any action to be taken hereunder.

The resignation of Unit Operator shall not release Unit Operator from any liability for any default by it hereunder occurring prior to the effective date of its resignation.

The Unit Operator may, upon default or failure in the performance of its duties or obligations hereunder, be subject to removal by the same percentage vote of the owners of working interests as herein provided for the selection of a new Unit Operator. Such removal shall be effective upon notice thereof to the AO.

The resignation or removal of Unit Operator under this agreement shall not terminate its right, title, or interest as the owner of a working interest or other interest in unitized substances, but upon the resignation or removal of Unit Operator becoming effective, such Unit Operator shall deliver possession of all wells, equipment, materials, and appurtenances used in conducting the unit operations to the new duly qualified successor Unit Operator or to the common agent, if no such new Unit Operator is selected, to be used for the purpose of conducting unit operations hereunder. Nothing herein shall be construed as authorizing removal of any material, equipment, or appurtenances needed for the preservation of any wells.

6. SUCCESSOR UNIT OPERATOR. Whenever the Unit Operator shall tender his or its resignation as Unit Operator or shall be removed as hereinabove provided, or a change of Unit Operator is negotiated by the working interest owners, the owners of the working interests according to their respective acreage interests in all unitized land shall, pursuant to the Approval of the Parties requirements of the unit operating agreement, select a successor Unit Operator. Such selection shall not become effective until:

(a) a Unit Operator so selected shall accept in writing the duties and responsibilities of Unit Operator, and

EXHIBIT A-2

(b) the selection shall have been approved by the AO.

If no successor Unit Operator is selected and qualified as herein provided, the AO at his election may declare this unit agreement terminated.

7. ACCOUNTING PROVISIONS AND UNIT OPERATING AGREEMENT. If the Unit Operator is not the sole owner of working interests, costs and expenses incurred by Unit Operator in conducting unit operations hereunder shall be paid and apportioned among and borne by the owners of working interests, all in accordance with the agreement or agreements entered into by and between the Unit Operator and the owners of working interests, whether one or more, separately or collectively. Any agreement or agreements entered into between the working interest owners and the Unit Operator as provided in this section, whether one or more, are herein referred to as the "unit operating agreement". Such unit operating agreement shall also provide the manner in which the working interest owners shall be entitled to receive their respective proportionate and allocated share of the benefits accruing hereto in conformity with their underlying operating agreements, leases, or other independent contracts, and such other rights and obligations as between Unit Operator and the working interest owners as may be agreed upon by Unit Operator and the working interest owners; however, no such unit operating agreement shall be deemed either to modify any of the terms and conditions of this unit agreement or to relieve the Unit Operator of any right or obligation established under this unit agreement, and in case of any inconsistency or conflict between this agreement and the unit operating agreement, this agreement shall govern. Two copies of any unit operating agreement executed pursuant to this section shall be filed in the proper Bureau of Land Management office, prior to approval of this unit agreement.

8. RIGHTS AND OBLIGATIONS OF UNIT OPERATOR. Except as otherwise specifically provided herein, the exclusive right, privilege, and duty of exercising any and all rights of the parties hereto which are necessary or convenient for prospecting for, producing, storing, allocating, and distributing the unitized substances are hereby delegated to and shall be exercised by the Unit Operator as herein provided. Acceptable evidence of title to said rights shall be deposited with Unit Operator and, together with this agreement, shall constitute and define the rights, privileges, and obligations of Unit Operator. Nothing herein, however, shall be construed to transfer title to any land or to any lease or operating agreement, it being understood that under this agreement the Unit Operator, in its capacity as Unit Operator, shall exercise the rights of possession and use vested in the parties hereto only for the purposes herein specified.

9. DRILLING TO DISCOVERY. Within six months after the effective date hereof, the Unit Operator shall commence to drill an adequate test well at a location approved by the AO, unless on such effective date a well is being drilled in conformity with the terms hereof, and thereafter continue such drilling diligently until a 2,600 foot horizontal lateral in the Mancos Formation has been tested or the Unit Operator shall at any time establish to the satisfaction of the AO that further drilling of said well would be unwarranted or impracticable. Until the discovery of unitized substances capable of being produced in paying quantities (to-wit: quantities sufficient to repay the costs of drilling, completing and producing operations, with a reasonable profit), the Unit Operator shall continue drilling one well at a time, allowing not more than six months between the completion of one well and the commencement of drilling operations for the next well, until a well capable of producing unitized substances in paying quantities is completed to the satisfaction of the AO or until it is reasonably proved that the unitized land is incapable of producing unitized substances in paying quantities in the formations drilled hereunder. Nothing in this section shall be deemed to limit the right of the Unit Operator to resign as provided in Section 5 hereof, or as requiring Unit Operator to commence or continue any drilling during the period pending such resignation becoming effective in order to comply with the requirements of this section.

The AO may modify any of the drilling requirements of this section by granting reasonable extensions of time when, in his opinion, such action is warranted.

Notwithstanding anything in this unit agreement to the contrary, except Section 25, UNAVOIDABLE DELAY, two (2) wells shall be drilled with not more than six months time elapsing between the completion of the first well and commencement of drilling operations for the second well regardless of whether a discovery has been made in any well drilled under this

EXHIBIT A-2

1 provision. Both the initial well and the second well must be drilled in compliance with the above
2 specified formation or depth requirements in order to meet the dictates of this section with the
3 second well being drilled at a location approved by the AO. Nevertheless, in the event of the
4 discovery of unitized substances in paying quantities by any well, this unit agreement shall not
5 terminate for failure to complete the two-well program, but the unit area shall be contracted
6 automatically, effective the first day of the month following the default, to eliminate by
7 subdivisions (as defined in Section 2(e) hereof) all lands not then entitled to be in a participating
8 area.

9
10 Until the establishment of a participating area, the failure to commence a well subsequent to
11 the drilling of the initial obligation well, or in the case of multiple well requirements, if specified,
12 subsequent to the drilling of those multiple wells, as provided for in this (these) section(s), within
13 the time allowed including any extension of time granted by the AO, shall cause this agreement to
14 terminate automatically. Upon failure to continue drilling diligently any well other than the
15 obligation well(s) commenced hereunder, the AO may, after 15 days notice to the Unit Operator,
16 declare this unit agreement terminated. Failure to commence drilling the initial obligation well, or
17 the first of multiple obligation wells, on time and to drill it diligently shall result in the unit
18 agreement approval being declared invalid ab initio by the AO. In the case of multiple well
19 requirements, failure to commence drilling the required multiple wells beyond the first well, and to
20 drill them diligently, may result in the unit agreement approval being declared invalid ab initio by
21 the AO.

22
23 **10. PLAN OF FURTHER DEVELOPMENT AND OPERATION.** Within 6 months
24 after completion of a well capable of producing unitized substances in paying quantities, Operator
25 shall submit for the approval of the AO an acceptable plan of development and operation for the
26 unitized land which, when approved by the AO, shall constitute the further drilling and
27 development obligations of the Unit Operator under this agreement for the period specified therein.
28 The initial plan of development is attached as Exhibit "D" and, upon approval of this Unit Agreement,
29 the plan of development attached as Exhibit "D" shall be deemed approved. Thereafter, from time to
30 time before the expiration of any existing plan, the Unit Operator shall submit for the approval of
31 the AO a plan for an additional specified period for the development and operation of the unitized
32 land. Subsequent plans should normally be filed on a calendar year basis not later than March 1
33 each year. Any proposed modification or addition to the existing plan should be filed as a
34 supplement to the plan.

35
36 Any plan submitted pursuant to this section shall provide for the timely exploration of the
37 unitized area, and for the diligent drilling necessary for determination of the area or areas capable of
38 producing unitized substances in paying quantities in each and every productive formation. This
39 plan shall be as complete and adequate as the AO may determine to be necessary for timely
40 development and proper conservation of the oil and gas resources of the unitized area and shall:

41
42 (a) specify the number and locations of any wells to be drilled and the proposed order and
43 time for such drilling; and

44
45 (b) provide a summary of operations and production for the previous year.

46
47 Plans shall be modified or supplemented when necessary to meet changed conditions or to
48 protect the interests of all parties to this agreement. Reasonable diligence shall be exercised in
49 complying with the obligations of the approved plan of development and operation. The AO is
50 authorized to grant a reasonable extension of the 6 month period herein prescribed for submission of
51 an initial plan of development and operation where such action is justified because of unusual
52 conditions or circumstances.

53
54 After completion of a well capable of producing unitized substances in paying quantities, no
55 further wells, except such as may be necessary to afford protection against operations not under this
56 agreement and such as may be specifically approved by the AO, shall be drilled except in
57 accordance with an approved plan of development and operation.

58
59 **11. PARTICIPATION AFTER DISCOVERY.** Upon completion of a well capable of
60 producing unitized substances in paying quantities, or as soon thereafter as required by the AO, the
61 Unit Operator shall submit for approval by the AO, a schedule, based on subdivisions of the public-
62 land survey or aliquot parts thereof, of all land then regarded as reasonably proved to be productive

EXHIBIT A-2

1 of unitized substances in paying quantities. These lands shall constitute a participating area on
2 approval of the AO, effective as of the date of completion of such well or the effective date of this
3 unit agreement, whichever is later. The acreages of both Federal and non-Federal lands shall be
4 based upon appropriate computations from the courses and distances shown on the last approved
5 public-land survey as of the effective date of each initial participating area. The schedule shall also
6 set forth the percentage of unitized substances to be allocated, as provided in Section 12, to each
7 committed tract in the participating area so established, and shall govern the allocation of
8 production commencing with the effective date of the participating area. A different participating
9 area shall be established for each separate pool or deposit of unitized substances or for any group
10 thereof which is produced as a single pool or zone, and any two or more participating areas so
11 established may be combined into one, on approval of the AO. When production from two or more
12 participating areas is subsequently found to be from a common pool or deposit, the participating
13 areas shall be combined into one, effective as of such appropriate date as may be approved or
14 prescribed by the AO. The participating area or areas so established shall be revised from time to
15 time, subject to the approval of the AO, to include additional lands then regarded as reasonably
16 proved to be productive of unitized substances in paying quantities or which are necessary for unit
17 operations, or to exclude lands then regarded as reasonably proved not to be productive of unitized
18 substances in paying quantities, and the schedule of allocation percentages shall be revised
19 accordingly. The effective date of any revision shall be the first of the month in which the
20 knowledge or information is obtained on which such revision is predicated; provided, however, that
21 a more appropriate effective date may be used if justified by Unit Operator and approved by the
22 AO. No land shall be excluded from a participating area on account of depletion of its unitized
23 substances, except that any participating area established under the provisions of this unit agreement
24 shall terminate automatically whenever all completions in the formation on which the participating
25 area is based are abandoned.

26
27 It is the intent of this section that a participating area shall represent the area known or
28 reasonably proved to be productive of unitized substances in paying quantities or which are
29 necessary for unit operations; but, regardless of any revision of the participating area, nothing
30 herein contained shall be construed as requiring any retroactive adjustment for production obtained
31 prior to the effective date of the revision of the participating area.

32
33 In the absence of agreement at any time between the Unit Operator and the AO as to the
34 proper definition or redefinition of a participating area, or until a participating area has, or areas
35 have, been established, the portion of all payments affected thereby shall, except royalty due the
36 United States, be impounded in a manner mutually acceptable to the owners of committed working
37 interests. Royalties due the United States shall be determined by the AO and the amount thereof
38 shall be deposited, as directed by the AO, until a participating area is finally approved and then
39 adjusted in accordance with a determination of the sum due as Federal royalty on the basis of such
40 approved participating area.

41
42 Whenever it is determined, subject to the approval of the AO, that a well drilled under this
43 agreement is not capable of production of unitized substances in paying quantities and inclusion in a
44 participating area of the land on which it is situated is unwarranted, production from such well shall,
45 for the purposes of settlement among all parties other than working interest owners, be allocated to
46 the land on which the well is located, unless such land is already within the participating area
47 established for the pool or deposit from which such production is obtained. Settlement for working
48 interest benefits from such a nonpaying unit well shall be made as provided in the unit operating
49 agreement.

50
51 **12. ALLOCATION OF PRODUCTION.** All unitized substances produced from a
52 participating area established under this agreement, except any part thereof used in conformity with
53 good operating practices within the unitized area for drilling, operating and other production or
54 development purposes, for repressuring or recycling in accordance with a plan of development and
55 operations that has been approved by the AO, or unavoidably lost, shall be deemed to be produced
56 equally on an acreage basis from the several tracts of unitized land and unleased Federal land, if
57 any, included in the participating area established for such production. Each such tract shall have
58 allocated to it such percentage of said production as the number of acres of such tract included in
59 said participating area bears to the total acres of unitized land and unleased Federal land, if any,
60 included in said participating area. There shall be allocated to the working interest owner(s) of
61 each tract of unitized land in said participating area, in addition, such percentage of the production
62 attributable to the unleased Federal land within the participating area as the number of acres of such

EXHIBIT A-2

1 unitized tract included in said participating area bears to the total acres of unitized land in said
2 participating area, for the payment of the compensatory royalty specified in Section 17 of this
3 agreement. Allocation of production hereunder for purposes other than for settlement of the
4 royalty, overriding royalty, or payment out of production obligations of the respective working
5 interest owners, including compensatory royalty obligations under Section 17, shall be prescribed as
6 set forth in the unit operating agreement or as otherwise mutually agreed by the affected parties. It
7 is hereby agreed that production of unitized substances from a participating area shall be allocated
8 as provided herein, regardless of whether any wells are drilled on any particular part or tract of the
9 participating area. If any gas produced from one participating area is used for repressuring or
10 recycling purposes in another participating area, the first gas withdrawn from the latter participating
11 area for sale during the life of this agreement, shall be considered to be the gas so transferred, until
12 an amount equal to that transferred shall be so produced for sale and such gas shall be allocated to
13 the participating area from which initially produced as such area was defined at the time that such
14 transferred gas was finally produced and sold.

15
16 **13. DEVELOPMENT OR OPERATION OF NON-PARTICIPATING LAND OR**
17 **FORMATIONS.** Any operator may, with the approval of the AO, at such party's sole risk, cost,
18 and expense, drill a well on the unitized land to test any formation provided the well is outside any
19 participating area established for that formation, unless within 90 days of receipt of notice from said
20 party of his intention to drill the well, the Unit Operator elects and commences to drill the well in a
21 like manner as other wells are drilled by the Unit Operator under this agreement.

22
23 If any well drilled under this section by a non-unit operator results in production of unitized
24 substances in paying quantities such that the land upon which it is situated may properly be
25 included in a participating area, such participating area shall be established or enlarged as provided
26 in this agreement and the well shall thereafter be operated by the Unit Operator in accordance with
27 the terms of this agreement and the unit operating agreement.

28
29 If any well drilled under this section by a non-unit operator obtains production in quantities
30 insufficient to justify the inclusion of the land upon which such well is situated in a participating
31 area, such well may be operated and produced by the party drilling the same, subject to the
32 conservation requirements of this agreement. The royalties in amount or value of production from
33 any such well shall be paid as specified in the underlying lease and agreements affected.

34
35 **14. ROYALTY SETTLEMENT.** The United States and any State and any royalty owner
36 who is entitled to take in kind a share of the substances now unitized hereunder shall hereafter be
37 entitled to the right to take in kind its share of the unitized substances, and Unit Operator, or the
38 non-unit operator in the case of the operation of a well by a non-unit operator as herein provided for
39 in special cases, shall make deliveries of such royalty share taken in kind in conformity with the
40 applicable contracts, laws, and regulations. Settlement for royalty interest not taken in kind shall be
41 made by an operator responsible therefor under existing contracts, laws and regulations, or by the
42 Unit Operator on or before the last day of each month for unitized substances produced during the
43 preceding calendar month; provided, however, that nothing in this section shall operate to relieve
44 the responsible parties of any land from their respective lease obligations for the payment of any
45 royalties due under their leases.

46
47 If gas obtained from lands not subject to this agreement is introduced into any participating
48 area hereunder, for use in repressuring, stimulation of production, or increasing ultimate recovery,
49 in conformity with a plan of development and operation approved by the AO, a like amount of gas,
50 after settlement as herein provided for any gas transferred from any other participating area and
51 with appropriate deduction for loss from any cause, may be withdrawn from the formation into
52 which the gas is introduced, royalty free as to dry gas, but not as to any products which may be
53 extracted therefrom; provided that such withdrawal shall be at such time as may be provided in the
54 approved plan of development and operation or as may otherwise be consented to by the AO as
55 conforming to good petroleum engineering practice; and provided further, that such right of
56 withdrawal shall terminate on the termination of this unit agreement.

57
58 Royalty due the United States shall be computed as provided in 30 CFR Group 200 and paid
59 in value or delivered in kind as to all unitized substances on the basis of the amounts thereof
60 allocated to unitized Federal land as provided in Section 12 at the rates specified in the respective
61 Federal leases, or at such other rate or rates as may be authorized by law or regulation and approved
62 by the AO; provided, that for leases on which the royalty rate depends on the daily average

EXHIBIT A-2

1 production per well, said average production shall be determined in accordance with the operating
2 regulations as though each participating area were a single consolidated lease.

3
4 **15. RENTAL SETTLEMENT.** Rental or minimum royalties due on leases committed
5 hereto shall be paid by the appropriate parties under existing contracts, laws, and regulations,
6 provided that nothing herein contained shall operate to relieve the responsible parties of the land
7 from their respective obligations for the payment of any rental or minimum royalty due under their
8 leases. Rental or minimum royalty for lands of the United States subject to this agreement shall be
9 paid at the rate specified in the respective leases from the United States unless such rental or
10 minimum royalty is waived, suspended, or reduced by law or by approval of the Secretary or his
11 duly authorized representative.

12
13 With respect to any lease on non-Federal land containing provisions which would terminate
14 such lease unless drilling operations are commenced upon the land covered thereby within the time
15 therein specified or rentals are paid for the privilege of deferring such drilling operations, the rentals
16 required thereby shall, notwithstanding any other provision of this agreement, be deemed to accrue
17 and become payable during the term thereof as extended by this agreement and until the required
18 drilling operations are commenced upon the land covered thereby, or until some portion of such
19 land is included within a participating area.

20
21 **16. CONSERVATION.** Operations hereunder and production of unitized substances shall
22 be conducted to provide for the most economical and efficient recovery of said substances without
23 waste, as defined by or pursuant to State or Federal law or regulation.

24
25 **17. DRAINAGE.**

26
27 (a) The Unit Operator shall take such measures as the AO deems appropriate and adequate
28 to prevent drainage of unitized substances from unitized land by wells on land not subject to this
29 agreement, which shall include the drilling of protective wells and which may include the payment
30 of a fair and reasonable compensatory royalty, as determined by the AO.

31
32 (b) Whenever a participating area approved under Section 11 of this agreement contains
33 unleased Federal lands, the value of 16.67 percent of the production that would be allocated to such
34 Federal lands under Section 12 of this agreement, if such lands were leased, committed and entitled
35 to participation, shall be payable as compensatory royalties to the Federal Government. Parties to
36 this agreement holding working interests in committed leases within the applicable participating
37 area shall be responsible for such compensatory royalty payment on the volume of production
38 reallocated from the unleased Federal lands to their unitized tracts under Section 12. The value of
39 such production subject to the payment of said royalties shall be determined pursuant to 30 CFR
40 Part 206. Payment of compensatory royalties on the production reallocated from unleased Federal
41 land to the committed tracts within the participating area shall fulfill the Federal royalty obligation
42 for such production, and said production shall be subject to no further Federal royalty assessment
43 under Section 14 of this agreement. Payment of compensatory royalties as provided herein shall
44 accrue from the date the committed tracts in the participating area that includes unleased Federal
45 land receive a production allocation, and shall be due and payable monthly by the last day of the
46 calendar month next following the calendar month of actual production. If leased Federal lands
47 receiving a production allocation from the participating area become unleased, compensatory
48 royalties shall accrue from the date the Federal lands become unleased. Payment due under this
49 provision shall end when the unleased Federal tract is leased or when production of unitized
50 substances ceases within the participating area and the participating area is terminated, whichever
51 occurs first.

52
53 **18. LEASES AND CONTRACTS CONFORMED AND EXTENDED.** The terms,
54 conditions, and provisions of all leases, subleases, and other contracts relating to exploration,
55 drilling, development, or operation for oil or gas on lands committed to this agreement are hereby
56 expressly modified and amended to the extent necessary to make the same conform to the
57 provisions hereof, but otherwise to remain in full force and effect; and the parties hereto hereby
58 consent that the Secretary shall and by his approval hereof, or by the approval hereof by his duly
59 authorized representative, does hereby establish, alter, change, or revoke the drilling, producing,
60 rental, minimum royalty, and royalty requirements of Federal leases committed hereto and the
61 regulations in respect thereto to conform said requirements to the provisions of this agreement, and,

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1 without limiting the generality of the foregoing, all leases, subleases, and contracts are particularly
2 modified in accordance with the following:

3
4 (a) The development and operation of lands subject to this agreement under the terms
5 hereof shall be deemed full performance of all obligations for development and operation with
6 respect to each and every separately owned tract subject to this agreement, regardless of whether
7 there is any development of any particular tract of this unit area.

8
9 (b) Drilling and producing operations performed hereunder upon any tract of unitized lands
10 will be accepted and deemed to be performed upon and for the benefit of each and every tract of
11 unitized land, and no lease shall be deemed to expire by reason of failure to drill or produce wells
12 situated on the land therein embraced.

13
14 (c) Suspension of drilling or producing operations on all unitized lands pursuant to direction
15 or consent of the AO shall be deemed to constitute such suspension pursuant to such direction or
16 consent as to each and every tract of unitized land. A suspension of drilling or producing operations
17 limited to specified lands shall be applicable only to such lands.

18
19 (d) Each lease, sublease or contract relating to the exploration, drilling, development, or
20 operation for oil or gas of lands other than those of the United States committed to this agreement
21 which, by its terms might expire prior to the termination of this agreement, is hereby extended
22 beyond any such term so provided therein so that it shall be continued in full force and effect for
23 and during the term of this agreement.

24
25 (e) Any Federal lease committed hereto shall continue in force beyond the term so provided
26 therein or by law as to the land committed so long as such lease remains subject hereto, provided
27 that production of unitized substances in paying quantities is established under this unit agreement
28 prior to the expiration date of the term of such lease, or in the event actual drilling operations are
29 commenced on unitized land, in accordance with provisions of this agreement, prior to the end of
30 the primary term of such lease and are being diligently prosecuted at that time, such lease shall be
31 extended for two years, and so long thereafter as oil or gas is produced in paying quantities in
32 accordance with the provisions of the Mineral Leasing Act, as amended.

33
34 (f) Each sublease or contract relating to the operation and development of unitized
35 substances from lands of the United States committed to this agreement, which by its terms would
36 expire prior to the time at which the underlying lease, as extended by the immediately preceding
37 paragraph, will expire, is hereby extended beyond any such term so provided therein so that it shall
38 be continued in full force and effect for and during the term of the underlying lease as such term is
39 herein extended.

40
41 (g) The segregation of any Federal lease committed to this agreement is governed by the
42 following provision in the fourth paragraph of Sec. 17(m) of the Mineral Leasing Act, as amended
43 by the Act of September 2, 1960, (74 Stat. 781-784) (30 U.S.C. 226 (m)): "Any (Federal) lease
44 heretofore or hereafter committed to any such (unit) plan embracing lands that are in part within and
45 in part outside of the area covered by any such plan shall be segregated into separate leases as to the
46 lands committed and the lands not committed as of the effective date of unitization: Provided,
47 however, that any such lease as to the non-unitized portion shall continue in force and effect for the
48 term thereof but for not less than two years from the date of such segregation and so long thereafter
49 as oil or gas is produced in paying quantities." If the public interest requirement is not satisfied, the
50 segregation of a lease and/or extension of a lease pursuant to 43 CFR 3107.3-2 and 43 CFR 3107.4,
51 respectively, shall not be effective.

52
53
54 **19. COVENANTS RUN WITH LAND.** The covenants herein shall be construed to be
55 covenants running with the land with respect to the interests of the parties hereto and their
56 successors in interest until this agreement terminates, and any grant, transfer or conveyance of
57 interest in land or leases subject hereto shall be and hereby is conditioned upon the assumption of
58 all privileges and obligations hereunder by the grantee, transferee, or other successor in interest. No
59 assignment or transfer of any working interest royalty, or other interest subject hereto shall be
60 binding upon Unit Operator until the first day of the calendar month after Unit Operator is furnished
61 with the original, photostatic, or certified copy of the instrument of transfer.

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1 **20. EFFECTIVE DATE AND TERM.** This agreement shall become effective upon
2 approval of the AO and shall automatically terminate five (5) years from said effective date unless:

3
4 (a) upon application by the Unit Operator such date of expiration is extended by the AO, or

5
6 (b) it is reasonably determined prior to the expiration of the fixed term or any extension
7 thereof that the unitized land is incapable of production of unitized substances in paying quantities
8 in the formations tested hereunder, and after notice of intention to terminate this agreement on such
9 ground is given by the Unit Operator to all parties in interest at their last known addresses, this
10 agreement is terminated with approval of the AO, or

11
12 (c) a valuable discovery of unitized substances in paying quantities has been made or
13 accepted on unitized land during said initial term or any extension thereof, in which event this
14 agreement shall remain in effect for such term and so long thereafter as unitized substances can be
15 produced in quantities sufficient to pay for the cost of producing same from wells on unitized land
16 within any participating area established hereunder. Should production cease and diligent drilling
17 or reworking operations to restore production or new production are not in progress within 60 days
18 and production is not restored or should new production not be obtained in paying quantities on
19 committed lands within this unit area, this agreement will automatically terminate effective the last
20 day of the month in which the last unitized production occurred, or

21
22 (d) it is voluntarily terminated as provided in this agreement. Except as noted herein this
23 agreement may be terminated at any time prior to the discovery of unitized substances which can be
24 produced in paying quantities by not less than 75 per centum, on an acreage basis, of the working
25 interest owners signatory hereto, with the approval of the AO. The Unit Operator shall give notice
26 of any such approval to all parties hereto. If the public interest requirement is not satisfied, the
27 approval of this unit by the AO shall be invalid.

28
29 **21. RATE OF PROSPECTING, DEVELOPMENT, AND PRODUCTION.** The AO is
30 hereby vested with authority to alter or modify from time to time, in his discretion, the quantity and
31 rate of production under this agreement when such quantity and rate are not fixed pursuant to
32 Federal or State law, or do not conform to any Statewide voluntary conservation or allocation
33 program which is established, recognized, and generally adhered to by the majority of operators in
34 such State. The above authority is hereby limited to alteration or modifications which are in the
35 public interest. The public interest to be served and the purpose thereof, must be stated in the order
36 of alteration or modification. Without regard to the foregoing, the AO is also hereby vested with
37 authority to alter or modify from time to time, in his discretion, the rate of prospecting and
38 development and the quantity and rate of production under this agreement when such alteration or
39 modification is in the interest of attaining the conservation objectives stated in this agreement and is
40 not in violation of any applicable Federal or State law.

41
42 Powers in this section vested in the AO shall only be exercised after notice to Unit Operator
43 and opportunity for hearing to be held not less than 15 days from notice.

44
45 **22. APPEARANCES.** The Unit Operator shall, after notice to other parties affected, have
46 the right to appear for and on behalf of any and all interests affected hereby before the Department
47 of the Interior and to appeal from orders issued under the regulations of said Department, or to
48 apply for relief from any of said regulations, or in any proceedings relative to operations before the
49 Department, or any other legally constituted authority; provided, however, that any other interested
50 party shall also have the right at its own expense to be heard in any such proceeding.

51
52 **23. NOTICES.** All notices, demands, or statements required hereunder to be given or
53 rendered to the parties hereto shall be in writing and shall be personally delivered to the party or
54 parties, or sent by postpaid registered or certified mail, to the last known address of the party or
55 parties.

56
57 **24. NO WAIVER OF CERTAIN RIGHTS.** Nothing herein contained in this agreement
58 shall be construed as a waiver by any party hereto of the right to assert any legal or constitutional
59 right or defense as to the validity or invalidity of any law of the State where the unitized lands are
60 located, or of the United States, or regulations issued thereunder in any way affecting such party, or
61 as a waiver by any such party of any right beyond his or its authority to waive.

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1 **25. UNAVOIDABLE DELAY.** All obligations under this agreement requiring the Unit
2 Operator to commence or continue drilling, or to operate on, or produce unitized substances from
3 any of the lands covered by this agreement, shall be suspended while the Unit Operator, despite the
4 exercise of due care and diligence, is prevented from complying with such obligations, in whole or
5 in part, by strikes, acts of God, Federal, State, or municipal law or agencies, unavoidable accidents,
6 uncontrollable delays in transportation, inability to obtain necessary materials or equipment in the
7 open market, or other matters beyond the reasonable control of the Unit Operator whether similar to
8 matters herein enumerated or not.

9
10 **26. NONDISCRIMINATION.** In connection with the performance of work under this
11 agreement, the Unit Operator agrees to comply with all the provisions of Section 202 (1) to (7)
12 inclusive of Executive Order 11246 (30 F.R. 12319), as amended, which are hereby incorporated by
13 reference in this agreement.

14
15 **27. LOSS OF TITLE.** In the event title to any tract of unitized land shall fail and the true
16 owner cannot be induced to join in this unit agreement, such tract shall be automatically regarded as
17 not committed hereto, and there shall be such readjustment of future costs and benefits as may be
18 required on account of the loss of such title. In the event of a dispute as to title to any royalty,
19 working interest, or other interest subject thereto, payment or delivery on account thereof may be
20 withheld without liability for interest until the dispute is finally settled; provided, that, as to Federal
21 lands or leases, no payments of funds due the United States shall be withheld, but such funds shall
22 be deposited as directed by the AO, to be held as unearned money pending final settlement of the
23 title dispute, and then applied as earned or returned in accordance with such final settlement.

24
25 Unit Operator as such is relieved from any responsibility for any defect or failure of any title
26 hereunder.

27
28 **28. NON-JOINDER AND SUBSEQUENT JOINDER.** If the owner of any substantial
29 interest in a tract within the unit area fails or refuses to subscribe or consent to this agreement, the
30 owner of the working interest in that tract may withdraw the tract from this agreement by written
31 notice delivered to the proper Bureau of Land Management office and the Unit Operator prior to the
32 approval of this agreement by the AO. Any oil or gas interests in lands within the unit area not
33 committed hereto prior to final approval may thereafter be committed hereto by the owner or
34 owners thereof subscribing or consenting to this agreement, and, if the interest is a working interest,
35 by the owner of such interest also subscribing to the unit operating agreement. After operations are
36 commenced hereunder, the right of subsequent joinder, as provided in this section, by a working
37 interest owner is subject to such requirements or approval(s), if any, pertaining to such joinder, as
38 may be provided for in the unit operating agreement. After final approval hereof, joinder by a non-
39 working interest owner must be consented to in writing by the working interest owner committed
40 hereto and responsible for the payment of any benefits that may accrue hereunder in behalf of such
41 non-working interest. A non-working interest may not be committed to this unit agreement unless
42 the corresponding working interest is committed hereto. Joinder to the unit agreement by a working
43 interest owner, at any time, must be accompanied by appropriate joinder to the unit operating
44 agreement, in order for the interest to be regarded as committed to this agreement. Except as may
45 otherwise herein be provided, subsequent joinders to this agreement shall be effective as of the date
46 of the filing with the AO of duly executed counterparts of all or any papers necessary to establish
47 effective commitment of any interest and/or tract to this agreement.

48
49 **29. COUNTERPARTS.** This agreement may be executed in any number of counterparts,
50 no one of which needs to be executed by all parties, or may be ratified or consented to by separate
51 instrument in writing specifically referring hereto and shall be binding upon all those parties who
52 have executed such a counterpart, ratification, or consent hereto with the same force and effect as if
53 all such parties had signed the same document, and regardless of whether or not it is executed by all
54 other parties owning or claiming an interest in the lands within the above-described unit area.

55
56 **30. SPECIAL SURFACE STIPULATIONS.** Nothing in this agreement shall modify the
57 special Federal lease stipulations attached to the individual Federal oil and gas leases.

58
59 **31. SURRENDER.** Nothing in this Agreement shall prohibit the exercise by any working
60 interest owner of the right to surrender vested in such party by any lease, sublease, or operating
61 agreement as to all or any part of the lands covered thereby, provided that each party who will or

EXHIBIT A-2

1 might acquire such working interest by such surrender or by forfeiture as hereafter set forth, is
2 bound by the terms of this Agreement.

3
4 If as a result of any surrender, the working interest rights as to such lands become vested in
5 any party other than the fee owner of the Unitized Substances, said party may forfeit such rights and
6 further benefits from operations hereunder as to said land to the party next in the chain of title who
7 shall be and become the owner of such working interest.

8
9 If as the result of any such surrender of forfeiture working interest rights become vested in
10 the fee owner of the Unitized Substances, such owner may:

11
12 (a) Accept those working interest rights subject to this Agreement and the Unit
13 Operating Agreement; or

14
15 (b) Lease the portion of such land as is included in a participating area established
16 hereunder subject to this Agreement and the Unit Operating Agreement; or

17
18 (c) Provide for the independent operation of any part of such land that is not then
19 included within a participating area established hereunder.

20
21 If the fee owner of the Unitized Substances does not accept the working interest rights
22 subject to this Agreement and the Unit Operating Agreement or lease such lands as above provided
23 within 6 months after the surrendered or forfeited, working interest rights become vested in the fee
24 owner; the benefits and obligations of operations accruing to such lands under this Agreement be
25 shared by the remaining owners of the unitized working interests in accordance with their respective
26 working interest ownerships, and such owners of working interests shall compensate the fee owner
27 of Unitized Substances in such lands by paying sums equal to the rentals, minimum royalties, and
28 royalties applicable to such lands under the lease in effect when the lands were unitized.

29
30 An appropriate accounting and settlement shall be made for all benefits accruing to or
31 payments and expenditures made or incurred on behalf of such surrendered or forfeited working
32 interests subsequent to the date of surrender of forfeiture, and payment of any moneys found to be
33 owing by such an accounting shall be made as between the parties within 30 days.

34
35 The exercise of any right vested in a working interest owner to reassign such working
36 interest to the party from whom obtained shall be subject to the same conditions as set forth in this
37 section in regard to the exercise of a right to surrender.

38
39 **32. TAXES.** The working interest owners shall render and pay for their account and the
40 account of the royalty owners all valid taxes on or measured by the Unitized Substances in and
41 under or that may be produced, gathered and sold from the land covered by this Agreement after its
42 effective date, or upon the proceeds derived therefrom. The working interest owners on each tract
43 shall and may charge the proper proportion of said taxes to royalty owners having interests in said
44 tract, and may currently retain and deduct a sufficient amount of the Unitized Substances or
45 derivative products, or net proceeds thereof, from the allocated share of each royalty owner to
46 secure reimbursement for the taxes so paid. No such taxes shall be charged to the United States or
47 the State of New Mexico or to any lessor who has a contract with his lessee which requires the
48 lessee to pay such taxes.

49
50 **33. NO PARTNERSHIP.** It is expressly agreed that the relation of the parties hereto is that
51 of independent contractors and nothing contained in this Agreement, expressed or implied, nor any
52 operations conducted hereunder, shall create or be deemed to have created a partnership or
53 association between the parties hereto or any of them.

54
55 **34. FOREST LAND STIPULATION.** Notwithstanding any other terms and conditions
56 contained in this agreement, all of the stipulations and conditions of the individual leases, and all
57 amendments thereto, between the United States and its lessees, or their successors or assigns,
58 embracing lands within the Unit Area, included for the protection of lands or functions under the
59 jurisdiction of the Secretary of Agriculture, shall remain in full force and effect the same as though
60 this agreement had not been entered into, and no modification thereof is authorized except with the
61 prior consent, in writing, of the Carson National Forest, Jicarilla Ranger District, 1110 Rio Vista
62 Lane, Unit #2, Bloomfield, NM 87413.

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(Remainder of this page intentionally left blank.)

IN WITNESS WHEREOF, the parties hereto have caused this agreement to be executed and have set opposite their respective names the date of execution.

UNIT OPERATOR

SAN JUAN RESOURCES, INC.

By 

Address: 1499 Blake Street
Suite 10C
Denver, Colorado 80202

Date of Execution
1/27/2025

EXHIBIT A-2

1 STATE OF Colorado)
2) ss.
3 COUNTY OF Denver)
4

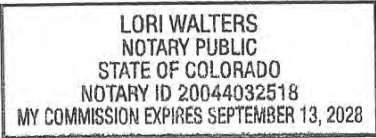
5 The foregoing instrument was acknowledged before me by Jerome P McHugh, Jr
6
7 _____ as President
8
9 of Sam Juan Resources, Inc.
10

11 This 21st day of January, 2025.
12

13 WITNESS my hand and official seal.
14

15 My Commission Expires:
16 9/13/2028
17

[Signature]
Notary Public



25
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31 UNIT OPERATOR SIGNATURE PAGE FOR THE
32 MCSIMMS (MANCOS) UNIT AGREEMENT
33 RIO ARriba COUNTY, NEW MEXICO
34

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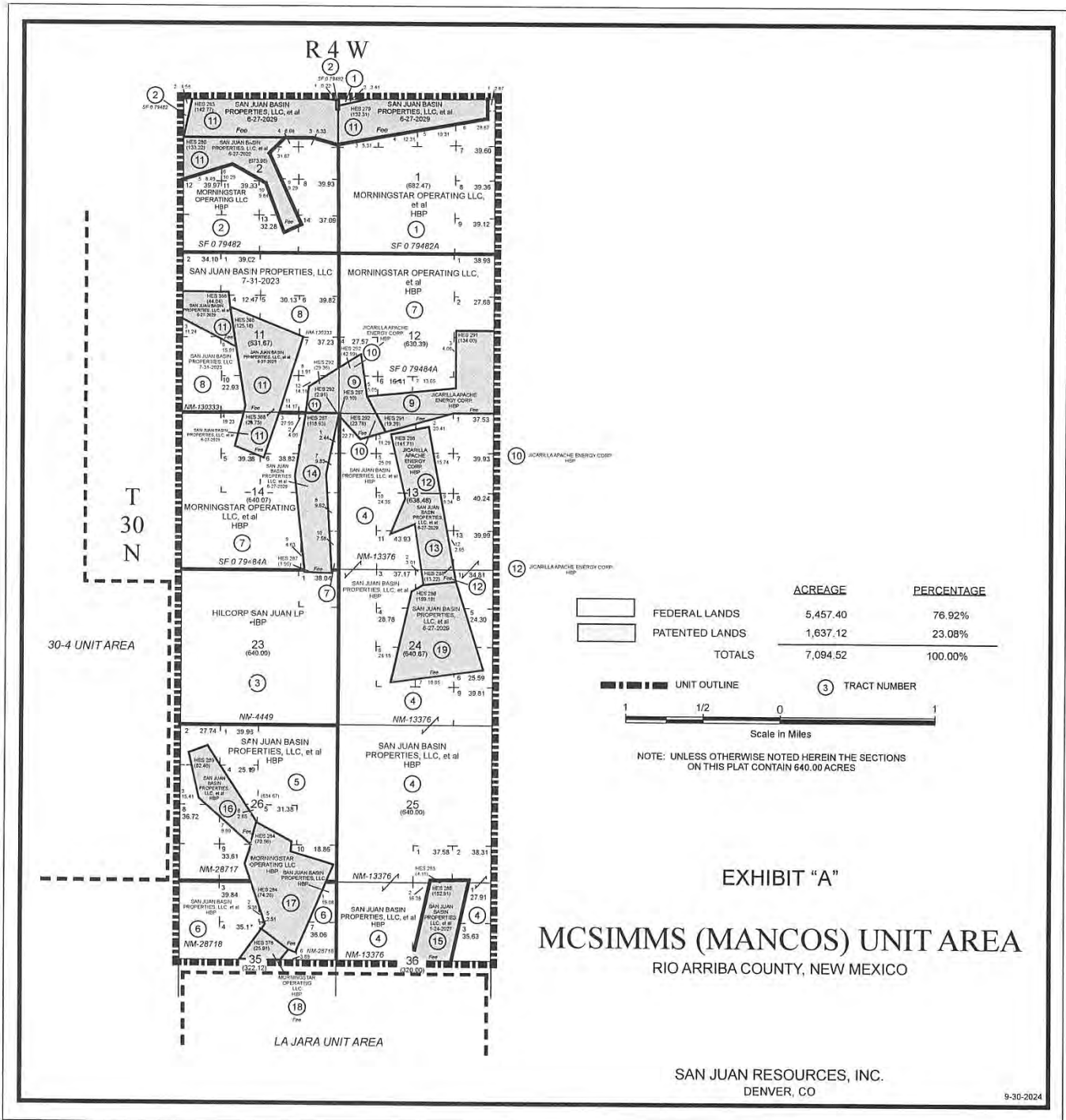


EXHIBIT A-2

EXHIBIT "B"

SCHEDULE SHOWING THE PERCENTAGE AND KIND OF OWNERSHIP OF OIL AND GAS INTERESTS

McSIMMS (MANCOS) UNIT AREA

RIO ARRIBA COUNTY, NEW MEXICO

Ownership reflected herein covers those formations lying below the stratigraphic equivalent of the top of the Mancos Formation at a measured depth of 6,927 feet down to the stratigraphic equivalent of the base of the Mancos Formation at a measured depth of 8,636 feet as encountered in the Carson #1 SWD well in the NW/4 of Section 26, Township 30 North, Range 4 West, N.M.P.M. API #30-039-26868

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE
FEDERAL LANDS:							
1.	T30N-R4W N.M.P.M. Sec. 1: Lots 1, 2, 3, 4, 5, 6, 7, 8, 9 W/2SE/4, SW/4, SW/4NE/4 S/2NW/4	550.16	NMSF 0079482A NMNM105368414 Effective 7-1-1949 HBP	U.S.A. - All (12.5% royalty)	5 Morningstar Operating LLC	100%	5 Morningstar Operating LLC 84.9531% 3 Hilcorp San Juan LP 3.5000% Navatex Energy LP 0.9844% MAR Oil & Gas Corporation 3.1250% Aribagas, Ltd, a Texas LP 1.6406% Thomas Dugan and Mary Dugan 1.3125% Providence Minerals, LLC 1.3125% JABCO LLP, a Connecticut Limited Liability Partnership 1.3125% J & M Raymond, Ltd. 1.0938% Ruth Zimmerman Trust c/o Mrs. Xan Williams, Trustee 0.4375% The Tinnil, a NM LLC 0.1641% Tinnin Family Properties X, LLC 0.1641% TOTAL 100.0000%
2.	T30N-R4W N.M.P.M. Sec. 2: Lots 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, SE/4NE/4 S/2SW/4	397.99	NMSF 0079482 NMNM105553575 Effective 7-1-1949 HBP	U.S.A. - All (12.5% royalty)	5 Morningstar Operating LLC	100.0000%	5 Morningstar Operating LLC 100.0000%
3.	T30N-R4W N.M.P.M. Sec. 23: Lot 1, NW/4NE/4, S/2NE/4, NW/4, S/2	638.04	NMNM 004449 NMNM105554514 Effective 4-1-1968 HBP	U.S.A. - All (12.5% - 25% royalty Sch B)	3 Hilcorp San Juan LP	100.0000%	3 Hilcorp San Juan LP 100.00000%
MCSIMMS (MANCOS) UNIT AREA							1/22/2025

EXHIBIT A-2

EXHIBIT "B"

SCHEDULE SHOWING THE PERCENTAGE AND KIND OF OWNERSHIP OF OIL AND GAS INTERESTS

McSIMMS (MANCOS) UNIT AREA

RIO ARRIBA COUNTY, NEW MEXICO

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TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE
4.	T30N-R4W N.M.P.M.	1,797.58	NMNM 013376 NMNM105315534 Effective 7-1-1971 HBP	U.S.A. - All (12.5% royalty)	1 San Juan Basin Properties LLC	As to the W/2 Sec. 25:	As to Sec. 13: Lots 1-13, SW/4NW/4, W/2SW/4, Sec. 24: Lots 1-9, W/2W/2, SE/4SW/4, SW/4SE/4:
	Sec. 13: Lots 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, SW/4NW/4, W/2SW/4					Dominion Energy 0.8250%	
	Sec. 24: Lots 1, 2, 3, 4, 5, 6, 7, 8, 9, W/2W/2.					Penroc Oil Corporation 7.4250%	
	SE/4SW/4, SW/4SE/4					TOTAL 8.2500%	4 Jicarilla Apache Energy Corp. 60.0000%
	Sec. 25: Lots 1, 2, N/2, SW/4, N/2SE/4					As to Sec. 25: Lots 1, 2, N/2SE/4, NE/4:	1 San Juan Basin Properties LLC 38.0000%
	Sec. 36: Lots 1, 2, 3, NW/4					Dominion Energy 1.4000%	2 Rio Arriba Holdings LLC 2.0000%
						Classical Gas and Oil LLC 1.5600%	TOTAL 100.000000%
						Gypsum Springs, LLC 0.1500%	
						Petroleum Resource Management Corp. 0.1500%	
						TOTAL 3.2600%	
				As to Sec. 24: Lots 1-5, W/2NW/4:		As to Sec. 24: Lots 1-5, W/2NW/4:	As to Sec. 25: Lots 1, 2, N/2SE/4, NE/4:
						Dominion Energy 2.8000%	7 Schalk Development Company 35.0000%
						Classical Gas and Oil LLC 2.4400%	5 Morningstar Operating LLC 30.0000%
						Gypsum Springs, LLC 0.3000%	1 San Juan Basin Properties, LLC 19.0000%
						Petroleum Resource Management Corp. 0.3000%	2 Rio Arriba Holdings LLC 1.0000%
						TOTAL 5.8400%	6 One Bar Eleven, LLC (John E. Rouse) 15.0000%
							TOTAL 100.000000%
						As to Sec. 25: W/2:	
						7 Schalk Development Company 70.0000%	
						6 One Bar Eleven, LLC (John E. Rouse) 30.0000%	
				As to the balance of the lands:		As to the balance of the lands:	As to Sec. 36: Lots 4-10, NW/4SW/4:
						Dominion Energy 2.8000%	5 Morningstar Operating LLC 60.0000%
						Classical Gas and Oil LLC 0.4000%	1 San Juan Basin Properties LLC 38.0000%
						Gypsum Springs, LLC 0.3000%	2 Rio Arriba Holdings LLC 2.0000%
						Petroleum Resource Management Corp. 0.3000%	TOTAL 100.000000%
						TOTAL 3.8000%	

EXHIBIT A-2

EXHIBIT "B"
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McSIMMS (MANCOS) UNIT AREA
RIO ARRIBA COUNTY, NEW MEXICO

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TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE
5.	<u>T30N-R4W N.M.P.M.</u> Sec. 26: Lots 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, NE/4, SW/4SW/4, NE/4SE/4	481.71	NMNM 028717 Effective 11-1-1976 HBP	U S A - All (12.5% - 25% royalty Sch B)	1 San Juan Basin Properties LLC	DJR Nominee Corp	3.5500%
						Classical Gas and Oil LLC	3.4500%
						Gypsum Springs, LLC	0.5000%
						Petroleum Resource Management Corp.	0.5000%
						TOTAL	8.0000%
6.	<u>T30N-R4W N.M.P.M.</u> Sec. 35: Lots 1, 2, 3, 4, 5, 6, 7, W/2NW/4	221.93	NMNM 028718 NMNM105468109 Effective 11-1-1976 HBP	U.S.A. - All (12.5% - 25% royalty Sch B)	1 San Juan Basin Properties LLC	Dominion Energy	7.0000%
						Classical Gas and Oil LLC	1.00%
						Gypsum Springs, LLC	0.7500%
						Petroleum Resource Management Corp.	0.7500%
						TOTAL	9.5000%
7.	<u>T30N-R4W N.M.P.M.</u> Sec. 12: Lots 1, 2, 3, 4, 5, 6, 7, W/2NE/4, NW/4 NE/4SW/4, NW/4SE/4 Sec. 14: Lots 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, W/2NW/4, SW/4, W/2SE/4	936.88	NMSF 0079484A NMNM105558010 Effective 7-1-1949 HBP	U.S.A. - All (12.5% royalty)	5 Morningstar Operating LLC	As to oil:	As to Sec. 12: Lots 1-7, W/2NE/4, NE/4SW/4, NW/4SE/4
						Jno W. Nichols BPO	6.2500%
						Jno W. Nichols APO	12.5000%
						Robert L Bayless, Producer	4.5756%
						McMoran Oil and Gas Co.	3.6907%
						TH McElvain Oil and Gas LP	1.0609%
						Hilcorp San Juan LP	0.7639%
						JABCO LLP	0.2546%
						Trust UWG Evelyn G Brown	0.0753%
						FBO Evelyn B Wallace Richter	0.1794%
Trust UWG Algernon W Brown	0.4244%						
FBO Evelyn B Wallace Richter	0.0849%						
Morningstar Operating LLC	0.0849%						
Rio Arriba LP	17.4446%						
Roy G. Barton Sr. and Opal Barton Rev. Trust	23.6946%						
TOTAL BPO							
TOTAL APO							

EXHIBIT A-2

EXHIBIT "B"
SCHEDULE SHOWING THE PERCENTAGE AND KIND OF OWNERSHIP OF OIL AND GAS INTERESTS
MCSIMMS (MANCOS) UNIT AREA
RIO ARRIBA COUNTY, NEW MEXICO

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7. continued.

As to gas:							
Jno W. Nichols *							
Robert L Bayless, Producer						4.5756%	
McMoran Oil and Gas Co.						3.6907%	
TH McElvain Oil and Gas LP						1.0609%	
Hilcorp San Juan LP						0.7639%	
JABCO LLP						0.2546%	
Trust UWOW Evelyn G Brown						0.0753%	
FBO Evelyn B Wallace Richter							
Trust UWOW Algernon W Browl						0.1794%	
FBO Evelyn B Wallace Richter							
Morningstar Operating LLC						0.4244%	
Rio Arriba LP						0.0849%	
Roy G. Barton Sr. and Opal Barton Rev. Trust						0.0849%	
TOTAL						11.1946%	

* \$0.10/mcf gas, 33 1/3% ORRI on liquids

EXHIBIT A-2

EXHIBIT "B"
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				U.S.A. - All (12.5% royalty)	PERCENTAGE	1	San Juan Basin Properties LLC	Philip L White	PERCENTAGE	1	San Juan Basin Properties LLC
8.	T30N-R4W N.M.P.M. Sec. 11: Lots 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, N/2NE¼, W/2SW¼	433.11	NMNM 130333	Effective 8-1-13	100.00000%	6.0000%	2.0000%	2.0000%	2.0000%	12.0000%	100.00000%
			NMNM105380586								
			Expiration 7/31/23								
8	FEDERAL TRACTS	TOTALING	5,457.40	ACRES	OR	76.92%	OF	UNIT	AREA		

PATENTED LANDS:

9.	T30N-R4W N.M.P.M. Sec. 12: HES 291--134.00 ac Sec. 13: HES 291--19.39 ac Sec. 13: HES 287 - in so far as it lies in Section 13--.10 ac	153.49	HBP	8	Donald & Mary Schutz Trust	50.000000%	4	Jicarilla Apache Energy Corp	100.00000%	None	4	Jicarilla Apache Energy Corp	50.000000%
			HBP										
10.	T30N-R4W N.M.P.M. Sec. 12: HES 292--42.99 ac Sec. 13: HES 292--23.78 ac	66.7700	HBP	8	Donald & Mary Schutz Trust	50.000000%	4	Jicarilla Apache Energy Corp	100.00000%	None	4	Jicarilla Apache Energy Corp	50.000000%
			HBP										

EXHIBIT A-2

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11.	T30N-R4W N.M.P.M.	644.5200	6-27-2024 Expiration 6-27-2029	8 Donald & Mary Schutz Trust	50.000000% 1 San Juan Basin Properties LLC	Classical Gas and Oil LLC 6.5000% Gypsum Springs, LLC 1.0000% Petroleum Resource Management Corp. 1.0000%	1 San Juan Basin Properties LLC 47.5000% 2 Rio Arriba Holdings LLC 2.5000%
	Sec. 1: HES 279--132.31 ac						
	Sec. 2: HES 280--133.22 ac		6-27-2024 Expiration 6-27-2029	9 Simms Investments, LLC TOTAL	50.000000% 1 San Juan Basin Properties LLC	TOTAL 8.5000%	1 San Juan Basin Properties LLC 47.5000% 2 Rio Arriba Holdings LLC 2.5000% TOTAL 100.000000%
	Sec. 2: HES 283--142.77 ac						
	Sec. 11: HES 292--29.36 ac						
12.	T30N-R4W N.M.P.M.	79.44	HBP	8 Donald & Mary Schutz Trust	50.000000% 4 Jicarilla Apache Energy Corp	None	4 Jicarilla Apache Energy Corp 50.000000%
	Sec. 13: A portion of HES 288 located in the N/2--66.22 ac						
	Sec. 24: A portion of HES 288-13.22 ac		HBP	9 Simms Investments, LLC TOTAL	50.000000% 4 Jicarilla Apache Energy Corp 100.000000%	None	4 Jicarilla Apache Energy Corp 50.000000% TOTAL 100.000000%
13.	T30N-R4W N.M.P.M.	75.49	6-27-2024 Expiration 6-27-2029	8 Donald & Mary Schutz Trust	50.000000% 1 San Juan Basin Properties LLC	Classical Gas and Oil LLC 6.5000% Gypsum Springs, LLC 1.0000% Petroleum Resource Management Corp. 1.0000%	1 San Juan Basin Properties LLC 47.5000% 2 Rio Arriba Holdings LLC 2.5000% TOTAL 100.000000%
	Sec. 13: That portion of HES 288 located in the S/2						
			6-27-2024 Expiration 6-27-2029	9 Simms Investments, LLC TOTAL	50.000000% 1 San Juan Basin Properties LLC 100.000000%	TOTAL 8.5000%	1 San Juan Basin Properties LLC 47.5000% 2 Rio Arriba Holdings LLC 2.5000% TOTAL 100.000000%

EXHIBIT A-2

EXHIBIT "B"
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MCSIMMS (MANCOS) UNIT AREA
RIO ARriba COUNTY, NEW MEXICO

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14.	T30N-R4W N.M.P.M. Sec. 14: HES 287--118.93 Sec. 23: HES 287--1.96 ac	120.89	6-27-2024 Expiration 6-27-2029	8	Donald & Mary Schutz Trust	50.000000% 100.000000%	1	San Juan Basin Properties LLC	47.5000%				
							2	Rio Arriba Holdings LLC	2.5000%				
							TOTAL		100.000000%				
							6-27-2024 Expiration 6-27-2029	9	Simms Investments, LLC TOTAL	50.000000% 100.000000%	1	San Juan Basin Properties LLC	47.5000%
												2	Rio Arriba Holdings LLC
		TOTAL		100.000000%		100.000000%							

EXHIBIT A-2

EXHIBIT "B"
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15.	T30N-R4W N.M.P.M. Sec. 25: HES 285--4.11 ac Sec. 36: Part of HES 285--80.08 ac	84.19	1-25-22 Expiration 1-24-27	8	Donald & Mary Schuitz Trust	Classical Gas and Oil LLC Gypsum Springs, LLC Duncan Shepherd TOTAL	1 San Juan Basin Properties LLC 2 Rio Arriba Holdings LLC TOTAL 47.500000% 2.500000% 50.000000%
				50.000000%	1 San Juan Basin Properties LLC	6.5000% 1.0000% 1.0000% 8.5000%	1 San Juan Basin Properties LLC 2 Rio Arriba Holdings LLC TOTAL 47.500000% 2.500000% 50.000000%
				100.000000%	100.000000%	100.000000%	100.000000%
				TOTAL	TOTAL	TOTAL	TOTAL
16.	T30N-R4W N.M.P.M. Sec. 26: HES 289	82.40	HBP	9	Simms Investments, LLC TOTAL	Classical Gas and Oil LLC Gypsum Springs, LLC Duncan Shepherd TOTAL	1 San Juan Basin Properties LLC 2 Rio Arriba Holdings LLC TOTAL 47.500000% 2.500000% 50.000000%
				50.000000%	1 San Juan Basin Properties LLC	6.5000% 1.0000% 1.0000% 8.5000%	1 San Juan Basin Properties LLC 2 Rio Arriba Holdings LLC TOTAL 47.500000% 2.500000% 50.000000%
				100.000000%	100.000000%	100.000000%	100.000000%
				TOTAL	TOTAL	TOTAL	TOTAL
17.	T30N-R4W N.M.P.M. Sec. 26: HES 284--70.56 ac Sec. 35: HES 284--74.28 ac	144.84	HBP	3	Hilcorp San Juan LP	Classical Gas and Oil LLC Gypsum Springs, LLC Petroleum Resource Management Corp. TOTAL	1 San Juan Basin Properties LLC 2 Rio Arriba Holdings LLC TOTAL 4.2500%
				50.000000%	3 Hilcorp San Juan LP	None	3 Hilcorp San Juan LP TOTAL 50.000000% 100.000000%
				100.000000%	100.000000%	100.000000%	100.000000%
				TOTAL	TOTAL	TOTAL	TOTAL
				89.640000%	5 Morningstar Operating LLC	None	5 Morningstar Operating LLC TOTAL 89.640000%
				100.000000%	100.000000%	100.000000%	100.000000%
				10.360000%	5 Morningstar Operating LLC	None	5 Morningstar Operating LLC TOTAL 10.360000% 100.000000%
				TOTAL	TOTAL	TOTAL	TOTAL

EXHIBIT A-2

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18.	T30N-R4W N.M.P.M. Sec. 35: Part of HES 378	25.91	HBP	Ripley Living Revocable Trust	50.000000% 5 Morningstar Operating LLC	None	5 Morningstar Operating LLC 50.000000%
			HBP	Andrea T. Lucero Trust	13.888900% 5 Morningstar Operating LLC	None	5 Morningstar Operating LLC 13.888900%
			HBP	18 G. Eleanor Trujillo	2.777800% 5 Morningstar Operating LLC	None	5 Morningstar Operating LLC 2.777800%
			HBP	17 Genevieve A. Rinerson	2.777800% 5 Morningstar Operating LLC	None	5 Morningstar Operating LLC 2.777800%
			HBP	Manual F. Ferran	2.777800% 5 Morningstar Operating LLC	None	5 Morningstar Operating LLC 2.777800%
			HBP	Arlie V. Walker	4.629500% 5 Morningstar Operating LLC	None	5 Morningstar Operating LLC 4.629500%
			HBP	20 Rachel A. Walker	4.629500% 5 Morningstar Operating LLC	None	5 Morningstar Operating LLC 4.629500%
			HBP	19 Karen F. Walker	4.629500% 5 Morningstar Operating LLC	None	5 Morningstar Operating LLC 4.629500%
			HBP	12 Carroll D. Myer Revocable Living Trust	2.083400% 5 Morningstar Operating LLC	None	5 Morningstar Operating LLC 2.083400%
			HBP	13 Devere C. Myer	2.951500% 5 Morningstar Operating LLC	None	5 Morningstar Operating LLC 2.951500%

EXHIBIT A-2

EXHIBIT "B"
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18.	continued.		HBP	16	Nathan D. Myer	2.95150%	5	Morningstar Operating LLC	100.00000%	None	5	Morningstar Operating LLC	2.95150%	
			HBP	15	Joan E. Myer	2.95140%	5	Morningstar Operating LLC	100.00000%	None	5	Morningstar Operating LLC	2.95140%	
			HBP	14	Gregory F. Myer TOTAL	2.95140% 100.000000%	5	Morningstar Operating LLC	100.00000%	None	5	Morningstar Operating LLC TOTAL	2.95140% 100.000000%	
19.	T30N-R4W N.M.P.M. Sec. 24; HES 286	159.18	6-27-2024 Expiration 6-27-2029	8	Donald & Mary Schutz Trust	50.000000%	1	San Juan Basin Properties LLC	100.00000%	Classical Gas and Oil LLC Gypsum Springs, LLC Duncan Shepherd TOTAL	6.5000% 1.0000% 1.0000% 8.5000%	1 2 TOTAL	San Juan Basin Properties LLC Rio Arriba Holdings LLC TOTAL	47.500000% 2.500000% 50.000000%
			6-27-2024 Expiration 6-27-2029	9	Simms Investments, LLC TOTAL	50.000000% 100.000000%	1	San Juan Basin Properties LLC	100.00000%	Classical Gas and Oil LLC Gypsum Springs, LLC Duncan Shepherd TOTAL	6.5000% 1.0000% 1.0000% 8.5000%	1 2 TOTAL	San Juan Basin Properties LLC Rio Arriba Holdings LLC TOTAL	47.500000% 2.500000% 50.000000%
11	PATENTED TRACTS	TOTALING	1,637.12	ACRES	OR	23.08%	OF	UNIT	AREA					
19	TRACTS	TOTALING	7,094.52	ACRES	IN	UNIT	AREA							

EXHIBIT A-2

Exhibit C
McSimms (Mancos) Unit
Rio Arriba, New Mexico

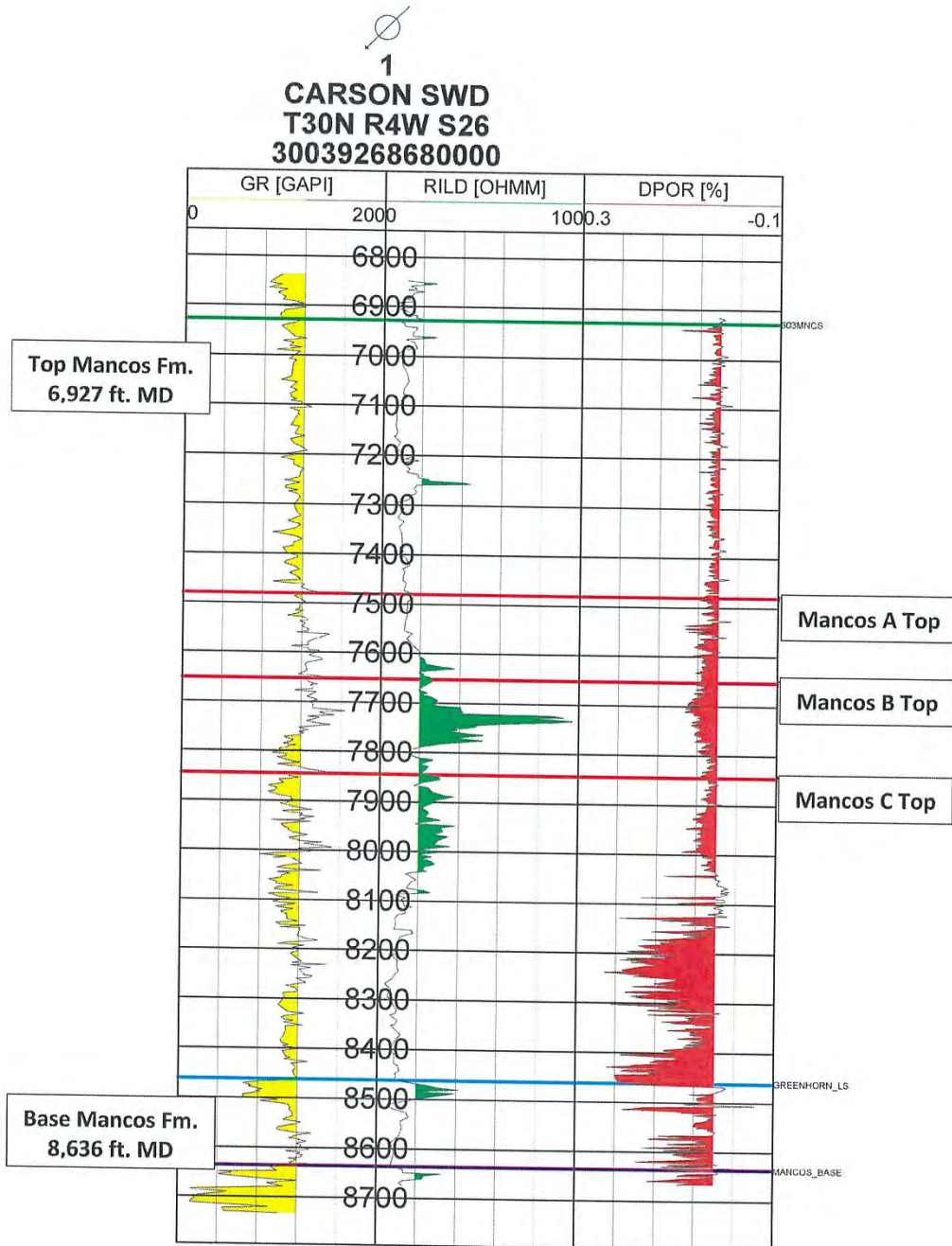


EXHIBIT A-2**EXHIBIT D****UNIT PLAN OF DEVELOPMENT AND OPERATION**

1. The Unit Operator shall be required to drill two (2) Obligation Wells. The initial Obligation Well (#1) shall be drilled in 2026. The initial Obligation Well (or both Obligation Wells) shall be used to validate the Unit acreage as "HBP", and in order to do so, the well must be drilled and on production in order to meet the public interest requirement of this agreement, subject to extension as a result of force majeure or as otherwise agreed to by the AO. Permissible extensions will be given for scheduling difficulties with third parties due to current economic climate and inability to receive regulatory approval to drill obligation wells. However, to qualify for an extension, the operator must show that, taken as a whole, they have exercised reasonable diligence to getting the well/wells on production.
2. The Unit Operator agrees to drill the remaining one (1) or more Obligation Well(s) in the calendar year 2027, thus a total of two (2) Obligation Wells will be producing (connected to a pipeline) on or before December 31, 2027, subject to POD revisions or extensions and force majeure.
3. The Unit Operator will have the option to revise the Plan of Development (POD) as necessary due to substantial change in economic conditions, force majeure, or Unavoidable Delays relating to the Unit Operator's then-existing plan. All of these changes and revisions will be evaluated by the AO. The AO can recommend additional changes, approval or denied the POD. The intent here is to work with the operator to identify obstacles and provide extension is necessary.
4. Plan meetings will be required whenever it is needed at a mutually agreeable time and location.
5. Unit Operator shall provide to the AO the following information upon request:
 - Geological structure maps of the proposed target formation
 - Any cross section of wells in the area
 - A geological write-up
 - A Reservoir Engineering review with estimated reserves and economics
 - Map of the area showing the proposed surface locations and Federal leases
 - Timeline when work is expected to get started, APDs, drilling, pipeline infrastructure, etc.
 - The surface location should include if the surface is Fee, Federal, or Forest Service
 - Summary of operations and detailed well status list
 - Additional information as deemed necessary by the AO
 - Projected facilities write up and map, (Facility Plan—5-yr Outlook) highlighting gathering lines, tank batteries, CDP's, necessary facilities needed for the production and operations of the Unit Operated wells.
6. In order for Unit Operator to produce, operate, and maintain the Unit, Facilities which will be utilized, constructed, or installed. As shown on our POD timeline and shown on Facility Plan 5-yr Outlook (Map) we'll describe chronological order of said plan. There is an existing gathering line across the Unit, Cabresto Gathering, a 12" 125 mmcf/d line, operated by Black Hawk Energy.

EXHIBIT A-2

Prior to drilling the McSimms (Mancos) Unit 26-25 #001H, (initial obligation well) a tap/valve will be installed on the Cabresto line with R/W coming from C Pad on blue solid line. Unit operator will have a CDP on the C Pad installed after well is drilled, 07/26. Tank battery for water gathering will be added at this time for anticipated water production. Hook up into C Pad Unit R/W after completion of this well, 09/26. Second obligation well, MMU 35-36 #001H, will be drilled 04/27, hooked up into C Pad R/W after completion, 09/27. Unit Operator will set gathering line connect on Pad 12-11 with connection into the Cabresto line on 08/26 and CDP will be installed on each Pad –12-11 on 07/27. In addition, water tank batteries will be installed on each pad for formation water. B Pad R/W will be installed as shown on the blue solid line in 08/28. There will be additional CDP and water tank battery installed on B Pad location prior drilling development wells in 7/28.

7. Pads B and C are located in the Carson National Forest. The pads have been reviewed by the Jicarilla Ranger District and a decision was issued on 5/15/2019 (PALS # 55539). Archeological clearance was issued on 5/8/2019 and Wildlife Report was issued on 4/29/2019. Upon approval of the Unit Agreement and a finalized gathering agreement for the Cabresto pipeline, the Carson NF can take additional action and issue the special unit permits for Pads B and C. The other proposed pad in Section 12 is on private surface.

EXHIBIT A-2

McSimms (Mancos) Unit - Plan of Development Timeline
 Plan of Development Timeline - List of Laterals

WELL PAD	WELL NAME	SPUD DATE	COMPLETION DATE
PAD C (CARSON NF)	MCSIMMS MANCOS UNIT 26-25 #001H (OBLIGATION WELL)	4/2026	9/2026
	MCSIMMS MANCOS UNIT 35-36 #001H (OBLIGATION WELL)	4/2027	9/2027
	MCSIMMS MANCOS UNIT 26-25 #002H	4/2028	7/2028
	MCSIMMS MANCOS UNIT 35-36 #002H	6/2028	9/2028
	PAD C WOULD SUPPORT AN ADDITIONAL 11 WELLS TO BE PROPOSED TO DRILLED AFTER YEAR 5		
PAD B (CARSON NF)	MCSIMMS MANCOS UNIT 23-24 #001H	4/2029	7/2029
	MCSIMMS MANCOS UNIT 23-24 #002H	5/2029	8/2029
	MCSIMMS MANCOS UNIT 26-25 #004H	6/2029	9/2029
	PAD B WOULD SUPPORT AN ADDITIONAL 17 WELLS TO BE PROPOSED TO DRILLED AFTER YEAR 5		
PAD A (PRIVATE)	MCSIMMS MANCOS UNIT 12-11 #001H	5/2027	8/2027
	MCSIMMS MANCOS UNIT 12-11 #002H	4/2030	7/2030
	MCSIMMS MANCOS UNIT 13-14 #001H	5/2030	8/2030

EXHIBIT A-2

McSimms (Mancos) Unit - Plan of Development Timeline

2025



January	February	March	April	May	June	July	August	September	October	November	December
Submit Final Unit Agreement with Notification & Joinders to BLM. Receive approval by BLM.		Finalize Special Use Permit with Carson National Forest. Decision Date 5/15/2019, PALS55539 (Pad B and Pad C)								No surface use allowed during 11/1-3/31 per Record of Decision for Surface Management of Gas Leasing & Development; Icarilla Ranger District, Carson NF (does not apply to operations & maintenance)	
		File Unit Agreement with NMOC				Finalize two (2) APDs for the wells on the NEPA approved "C" pad in Section 27 SE/4; Submit APD for 1 well on 12-11 Pad					
Initiate surface use on private acreage for Pad SE Sec 12											

2026

January	February	March	April	May	June	July	August	September	October	November	December
Submit two (2) APDs for wells drilled on C Pad		Schedule, drill, and complete one (1) obligation well off Pad C; Sec 27, SE/4; Pad C CDP Installation 7/2026 (Carson NF)								Plan on meeting with BLM to discuss status of POD	
							Construct gathering line interconnect for Pad 12-11 (Private Surface)				
No surface use allowed during 11/1-3/31 per Record of Decision for Surface Management of Gas Leasing & Development; Icarilla Ranger District, Carson NF (does not apply to operations & maintenance)											

2027

January	February	March	April	May	June	July	August	September	October	November	December
Submit three (3) APDs for wells drilled on B Pad Sections 23-24		Schedule, drill, and complete the second (2) obligation well off Pad C and one (1) well off pad A; Pad A CDP Installation 7/2027								Plan on meeting with BLM to discuss status of POD	
No surface use allowed during 11/1-3/31 per Record of Decision for Surface Management of Gas Leasing & Development; Icarilla Ranger District, Carson NF (does not apply to operations & maintenance)											

2028

January	February	March	April	May	June	July	August	September	October	November	December
Submit two (2) APDs for wells drilled on SE Sec 12 Pad, Sec 12-11		Schedule, drill, and complete two (2) Pad C								Plan on meeting with BLM to discuss status of POD	
No surface use allowed during 11/1-3/31 per Record of Decision for Surface Management of Gas Leasing & Development; Icarilla Ranger District, Carson NF (does not apply to operations & maintenance)											

2029

January	February	March	April	May	June	July	August	September	October	November	December
Submit two (2) APDs for wells drilled on pads B or C		Schedule, drill, and complete three (3) Pad B Sections 23-24; Pad B CDP Installation 7/2029								Plan on meeting with BLM to discuss status of POD	
No surface use allowed during 11/1-3/31 per Record of Decision for Surface Management of Gas Leasing & Development; Icarilla Ranger District, Carson NF (does not apply to operations & maintenance)											

EXHIBIT A-2

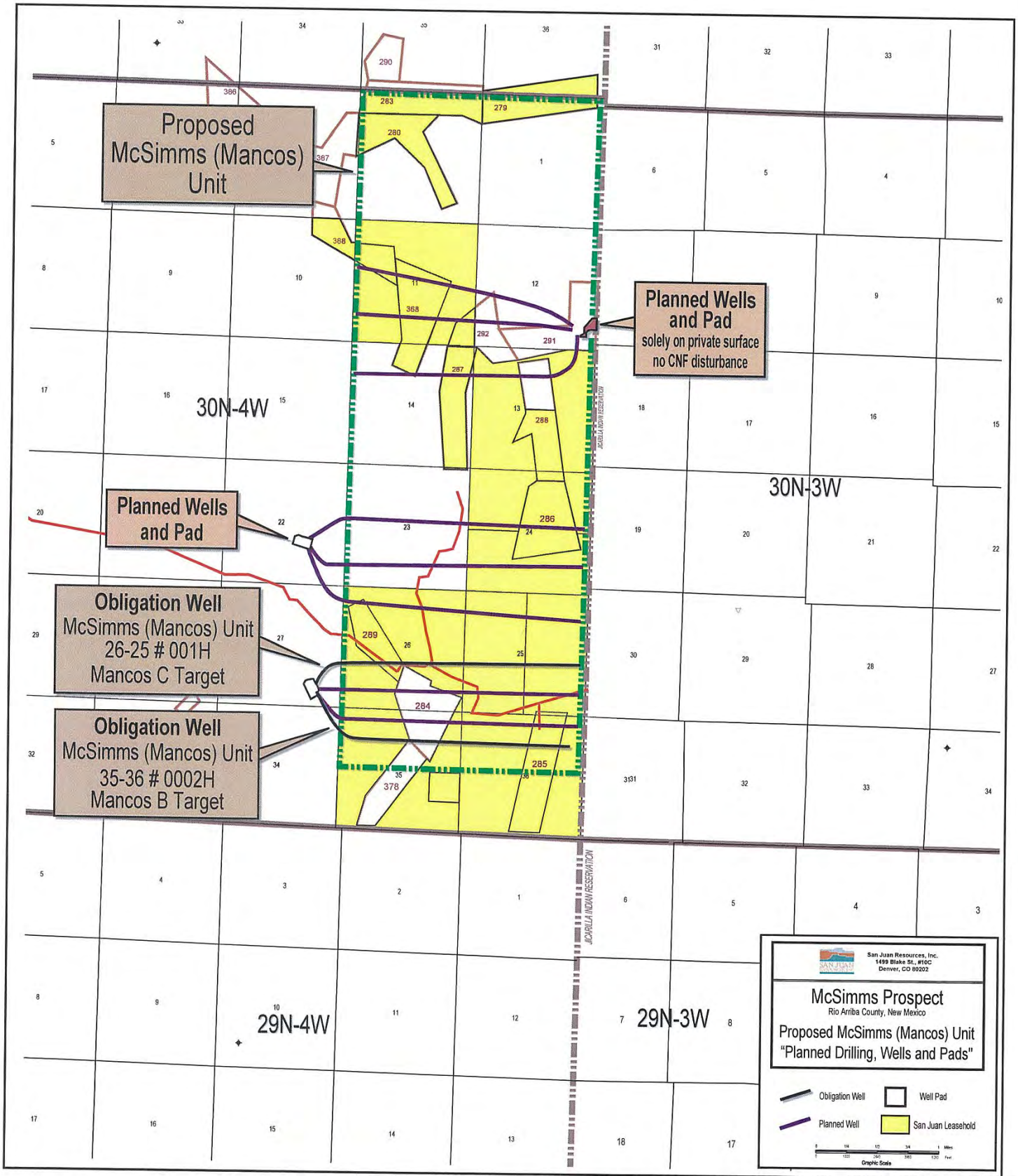


EXHIBIT A-2

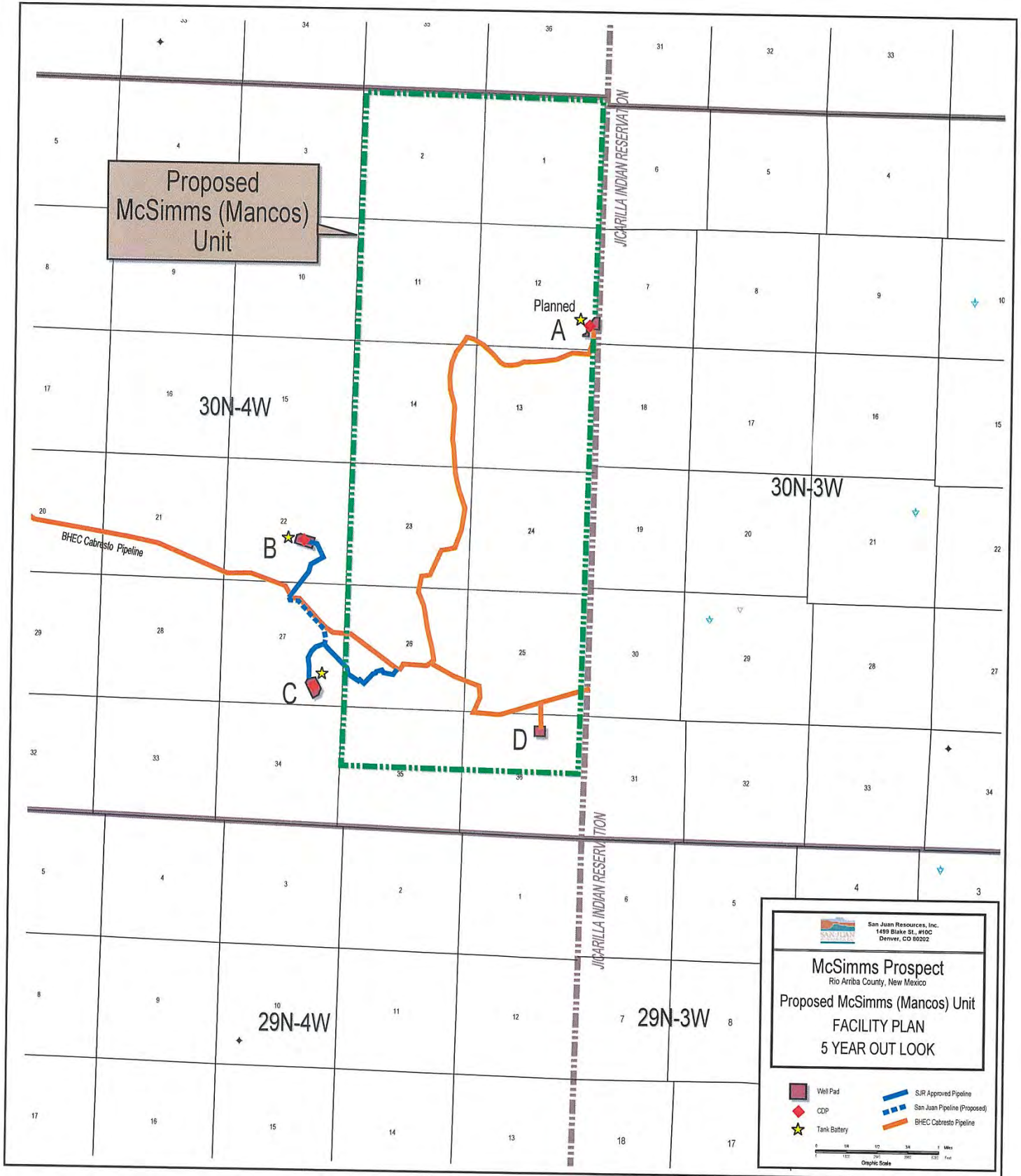


EXHIBIT A-3



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
New Mexico State Office
301 Dinosaur Trail
Santa Fe, New Mexico 87508
<https://www.blm.gov/new-mexico>



In Reply Refer To:
NMNM105807807
3105.2 (NM9250)

MAR 18 2025

Reference:
Final Approval of Unit Agreement
McSimms (Mancos) Unit,
Exploratory Unit Agreement
Rio Arriba County, New Mexico

San Juan Resources
Attn: Jerry McHugh
1499 Blake Street
#10C
Denver, CO 80202

Sir/Madam:

Per the Final Unit Approval Application received January 27, 2025, the McSimms (Mancos) Unit Agreement, Rio Arriba County, New Mexico, is hereby approved and effective as of **April 2, 2025**. This agreement has been assigned MLRS No. **NMNM105807807**.

The basic information is as follows:

1. The Unit Agreement submitted for the area designation is for all oil and gas in the Mancos formation of the unitized lands, defined as the stratigraphic equivalent of the top of the Mancos formation at a depth of 6,927 feet down to the stratigraphic equivalent of the base of the Mancos Formation at a depth of 8,636 feet as encountered in the Carson #1 SWD well (API #30-039-268680000) in NW Section 26, Township 30 North, Range 4 West, N.M.P.M., Rio Arriba, New Mexico.
2. If applicable, any producible wells producing from the unitized interval that exist in the unit area prior to unitization will not be considered for recognition as unit wells until after establishment of an initial participating area based on the aforementioned unit obligation wells.
3. The unit area embraces 7,094.52 acres, more or less, of which 5,457.40 acres (76.92%) are Federal lands and 1,637.12 acres (23.08%) are patented lands.

INTERIOR REGION 5 · MISSOURI BASIN
Kansas, Most of Montana, North Dakota,
Nebraska, South Dakota

INTERIOR REGION 6 · ARKANSAS-
RIO GRANDE-TEXAS GULF
Oklahoma, Texas

INTERIOR REGION 7 · UPPER
COLORADO BASIN
Colorado, New Mexico, Utah, Wyoming

EXHIBIT A-3

4. This unit agreement provides for the drilling of two (2) obligation well(s) and subsequent drilling obligations pursuant to Section 9 of the unit agreement. This unit approval provides that the drilling and completing of the two (2) obligation wells within **eighteen (18) months of the effective date**. These obligation wells are considered to be a contractual commitment on the part of the unit operator. No extension of time will be granted to commence this "obligation well", other than "unavoidable delay" (Section 25), where justified. Any extension granted for "unavoidable delay" requires convincing written justification and documentation prior to the critical date.

Well Name	Target	SHL	BHL
McSimms Mancos Unit 26-25 1H	Mancos	SESE Section 27, T. 30 N., R. 4 W.	SENE Section 26, T. 30 N., R. 4 W.
McSimms Mancos Unit 35-36 1H	Mancos	SENE Section 27, T. 30 N., R. 4 W.	E2 Section 36, T. 30 N., R. 4 W.

5. Participating areas within the McSimms (Mancos) Unit shall encompass only those lands that lie within the productive drainage areas of individual unit wells as determined by reasonable and established geologic and reservoir engineering analysis methods. This is commonly known as a "divided" unit. Such wells must be capable of production of unitized substances in paying quantities.
6. The following Federal leases embrace lands included within the unit area:

Tract #	Federal Lease Serial #	Committed Acres	Commitment Status
1	NMSF0079482A	0	NC
2	NMSF0079482*	397.99	FC
3	NMNM004449	638.04	FC
4	NMNM013376*	1,797.58	EC
5	NMNM028717	481.71	EC
6	NMNM028718*	221.93	EC
7	NMSF0079484A*	936.88	EC
8	NMNM130333	433.11	EC

Asterisk * Indicates leases to be considered for segregation pursuant to Section 18(g) of the Unit Agreement and Public Law 86-705. We recommend the portion within the unit area of all leases eligible for segregation retain the present lease number.

All parties owning interests in lands within the unit were invited to join the Unit Agreement.

All Unit wells will be required to have the Unit name, such as "McSimms Mancos Unit No. 1H" with consecutive well numbers. All unit wells shall be operated by the Unit Operator. As stated in Section 2(h) in the Unit Agreement, unitized substances are as follows:

EXHIBIT A-3

All oil and gas in the Mancos formation of the unitized lands, defined as the stratigraphic equivalent of the top of the Mancos formation at a depth of 6,927 feet down to the stratigraphic equivalent of the base of the Mancos Formation at a depth of 8,636 feet as encountered in the Carson #1 SWD well (API #30-039-268680000) in NW/4 Section 26, Township 30 North, Range 4 West, N.M.P.M., Rio Arriba, New Mexico as set forth in the Type Log attached as Exhibit "C," is unitized under the terms of this agreement and herein is referred to as "unitized substances"... "

In view of the foregoing commitment status, effective control of operations within the unit area is assured. We are of the opinion that the agreement is necessary and advisable in the public interest and for the purpose of more properly conserving natural resources.

Pursuant to 43 CFR 3183.4(b) and Section 9 of the Unit Agreement, and this letter approving the Federal Exploratory Unit Agreement (McSimms (Mancos) Unit) if the Public Interest Requirement (the drilling and completion of all obligation wells that are considered paying per Unit Agreement) is not fulfilled, the unit will be declared invalid, and no lease committed to this Unit Agreement shall receive the benefits of 43 CFR 3107.3-2 and 3107.4.

Approval of this Unit Agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.

As provided in 43 CFR 3165.3(b), you may request an administrative review of this decision before the State Director. Per 43 CFR 3165.4, you may appeal any instructions, orders, or decisions issued by the BLM New Mexico State Office directly to the Interior Board of Land Appeals pursuant to the regulations found at 43 CFR 4. A copy of Form 1842-1, *Information on Taking Appeals to the Interior Board of Land Appeals*, is enclosed.

Copies of the approved Unit Agreement are being distributed to the appropriate Federal offices. You are requested to furnish all interested parties with evidence of this Unit Agreement approval. Please contact Stacey Leichliter, Geologist, at sleichliter@blm.gov if you have any questions.

Sincerely,

**KYLE
PARADIS**

Digitally signed by
KYLE PARADIS
Date: 2025.03.18
11:42:23 -06'00'

Kyle Paradis
Branch Chief of Reservoir Management
Division of Minerals

5 Enclosures:

1. McSimms (Mancos) Unit Certification Determination

EXHIBIT A-3

2. McSimms (Mancos) Unit Application letter for final approval
3. McSimms (Mancos) Unit Agreement signed
4. McSimms (Mancos) Unit Agreement Exhibits
5. BLM Form 1842-1

cc: w/ all attachments

BLM FFO
USFS Carson National Forest – Jicarilla District
ONRR
New Mexico Taxation and Revenue
NM925, Unit File

cc: w/o all attachments

NMSO Fluid Lease Adjudication

EXHIBIT A-3

CERTIFICATION-DETERMINATION

Pursuant to the authority vested in the Secretary of the Interior, under the Act approved February 25, 1920, 41 Stat. 437, as amended, 30 U.S.C. sec 181, et seq., and delegated to the Authorized Officer of the Bureau of Land Management, under the authority of 43 CFR 3180, I do hereby:

A. Approve the attached agreement for the development and operation of the McSimms (Mancos) Unit Area, State of New Mexico. This approval shall be invalid *ab initio* if the public interest requirement under § 3183.4(b) of this title is not met.

B. Certify and determine that the unit plan of development and operation contemplated in the attached agreement is necessary and advisable in the public interest for the purpose of more properly conserving the natural resources.

C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of all Federal leases committed to said Agreement are hereby established, altered, changed or revoked to conform with the terms and conditions of this agreement.

KYLE
PARADIS

'Digitally signed by KYLE PARADIS
Date: 2025.03.18 11:42:56 -0600'

Kyle Paradis
Branch Chief of Reservoir Management
Division of Minerals

Unit Serial Number: NMNM105807807
Effective Date: April 2, 2025

EXHIBIT A-4

Non-committed Working Interest Owners in the McSimms (Mancos) Federal Unit

1. Navatex Energy LP
2. MAR Oil & Gas Corporation
3. Aribagas, Ltd, a Texas LP
4. Thomas Dugan and Mary Dugan
5. Providence Minerals, LLC
6. JABCO LLP, a Connecticut Limited Liability Partnership
7. J&M Raymond, Ltd.
8. Ruth Zimmerman Trust co/o Mrs. Xan Williams, Trustee
9. The Tinmil, a NM LLC
10. Tinnin Family Properties X, LLC

Non-committed Royalty and Overriding Royalty Interest Owners in the McSimms (Mancos) Federal Unit

1. Questar Gas Company
2. Jno W Nichols
3. Robert L Bayless, Producer
4. McMoran Oil and Gas Co.
5. Trust UWO Evelyn G Brown FBO Evelyn B Wallace Brown
6. Trust UWO Algernon W Brown FBO Evelyn B Wallace Brown
7. Rio Arriba LP
8. Bixler Family
9. Ripley Living Revocable Trust
10. Andrea T. Lucero Trust
11. Manual F. Ferran
12. Arlie V. Walker

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF SAN JUAN RESOURCES, INC.
FOR APPROVAL OF THE MCSIMMS (MANCOS)
FEDERAL UNIT, RIO ARriba COUNTY, NEW
MEXICO.

CASE NO. 25475

SELF-AFFIRMED STATEMENT OF RICHARD BOSHER

1. My name is Richard Bosher and I am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this self-sworn testimony.
2. I am employed by San Juan Resources, Inc. ("SJR") as a consulting geologist. I am familiar with the application filed by SJR in this Case No. 25475 and have conducted a geologic study of the proposed Unit Area.
3. I have previously testified before the New Mexico Oil Conservation Division as an expert in petroleum geology matters and my credentials were accepted and have been made a matter of public record.
4. The unitized interval for proposed McSimms (Mancos) Federal Unit is comprised of all depths from the top to the base of the Mancos formation, defined as the stratigraphic equivalent of 6,927 feet MD down to 8,636 feet MD. The anticipated targets for initial development are intervals within the Mancos formation.
5. **Exhibit B-1** is a Regional Locator Map that identifies the Unit Area that is the subject of this application.
6. **Exhibit B-2** is a type log of the Carson SWD (API No. 30-039-26868), showing the unitized Mancos A, B, and C intervals in the Mancos Formation.
7. **Exhibit B-3** is a Cross-Section Location and Subsea Structure Map in total vertical depth subsea with a contour interval of 50', on top of the Mancos C formation, for the Unit

Area and shows the location of the type log for the Carson #1 SWD Well in Section 26 30N 4W. Cross section A' to A is a west to east cross section comprised of 3 wells depicted with blue circles that were used to create a stratigraphic cross section in a later exhibit. The map demonstrates that the structure dips at a uniform rate from south to north across the Unit Area. I do not observe any faulting, pinch outs, or geologic impediments to developing the targeted intervals with horizontal wells and a unitized plan of operation.

8. **Exhibit B-4** is the Stratigraphic Cross Section I prepared using the logs from the representative wells shown in **Exhibit B-3**. Each well log on the cross section contains gamma ray, resistivity and porosity logs. The cross section shows that the perspective Mancos formation is clearly present across the entire Unit Area, and that the expected productive intervals are continuous across the unitized area.

9. In my opinion, the well logs from these wells are representative of the geology underlying the Unit Area.

10. **Exhibit B-5** is an Isopach map of Mancos C resistivity greater than or equal to 20 Ohms-m. This map identifies a thick thermally mature Mancos C shale / silts / sand section conducive to hydrocarbon emplacement. The map identifies the location of the cross section mentioned earlier.

11. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracks comprising the Unit will contribute more or less equally to the production of the wells.

12. In my opinion, the proposed Unit Area is prospective for the recovery of oil and gas from the unitized interval and suitable for development under the Unit plan.

13. In my opinion, the approval of this unit is in the best interest of conservation, the prevention of waste and the protection of correlative rights.

14. The exhibits referenced above were either prepared by me, under my direction and supervision, or compiled from company business records.

15. I affirm under penalty of perjury under the laws of the state of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

DATE: 7/15/25

Richard F Boshier
RICHARD BOSHER

EXHIBIT B-1

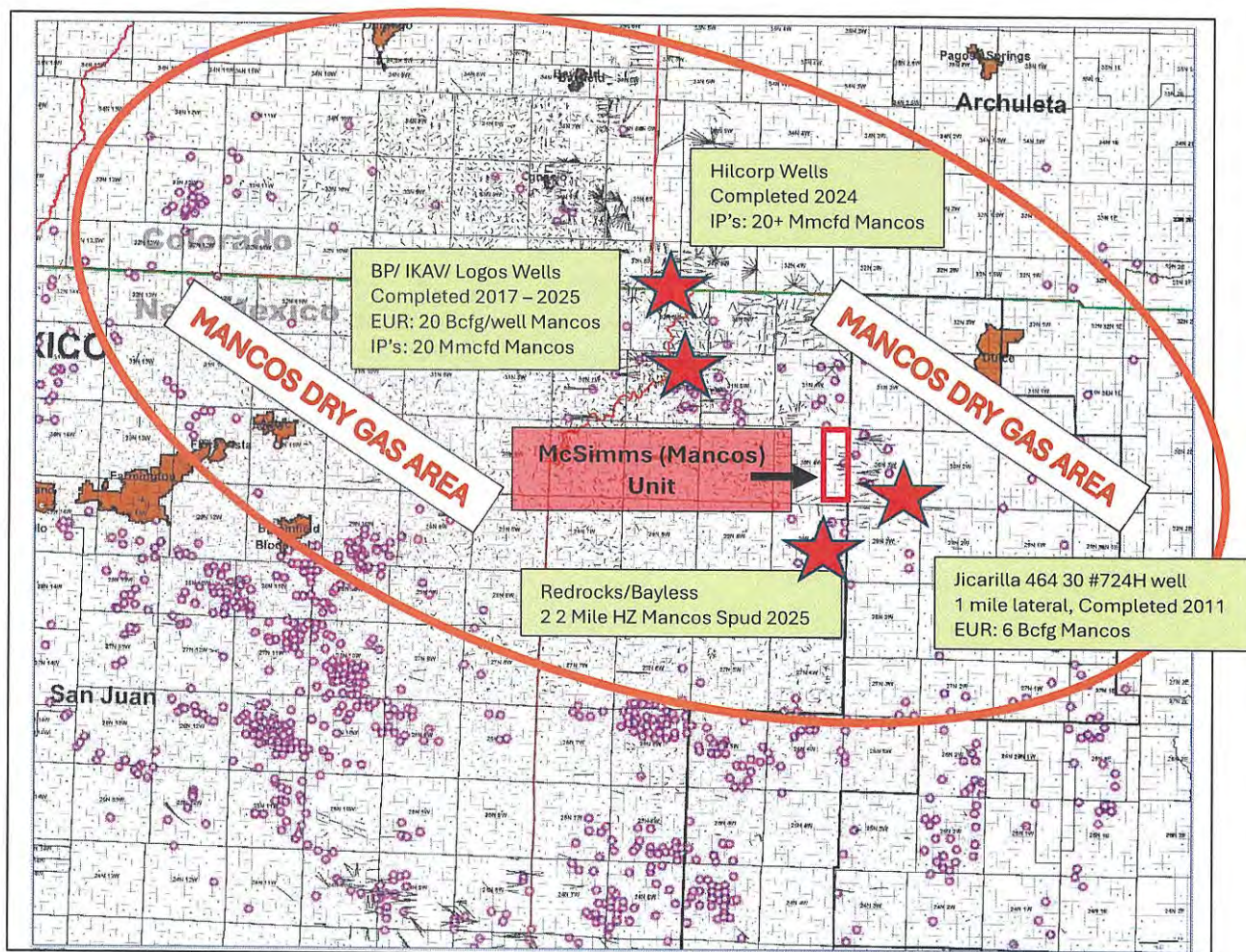
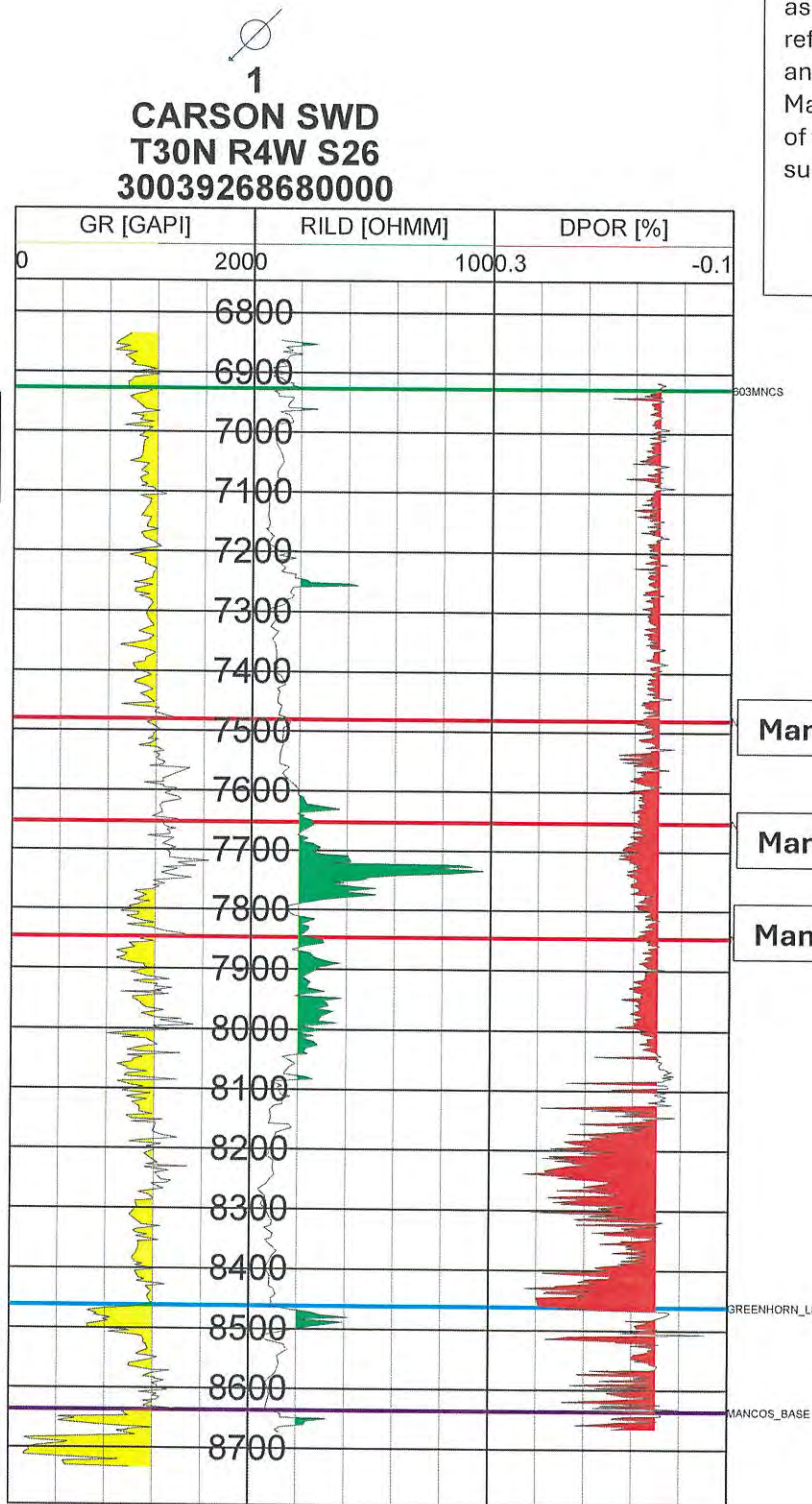


Exhibit B-1. Regional map of the San Juan Basin within NW New Mexico and SW Colorado. The proposed McSimms (Mancos) Unit is highlighted (red outline) in the eastern central portion of the San Juan Basin. The city of Farmington is highlighted for showing distances. Well symbols are red for gas. Wells with Mancos gas production are rimmed in purple. Analog recent Mancos productive laterals labeled as red stars.

EXHIBIT B-2

Exhibit B-2. Top Mancos Fm. at 6,927 ft. MD and the Base of the Mancos is at 8,636' as defined on the Carson 1 SWD reference well type log. All oil and gas in all formations below Top Mancos Formation and above the Base of the Mancos define unitized substances.



Top Mancos Fm.
6,927 ft. MD

Mancos A Top

Mancos B Top

Mancos C Top

Base Mancos Fm.
8,636 ft. MD

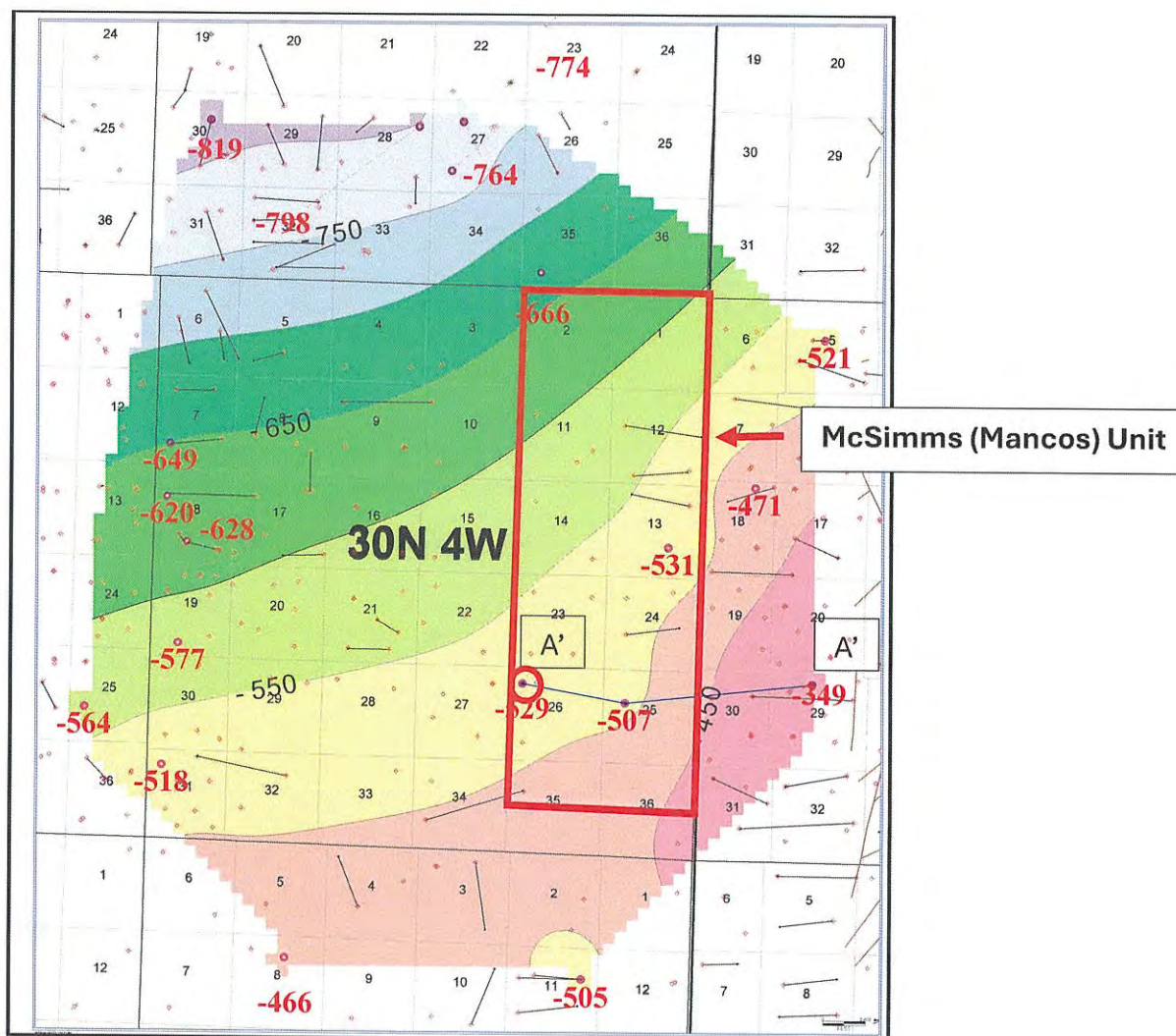
EXHIBIT B-3

Exhibit B-3. Structure map on top of the Mancos C interval (red text under well symbols where Mancos C penetrated). Shown are the reference well the Carson #1 SWD well (red circle) and the obligation well for reference. Contours are 50' and subsea.

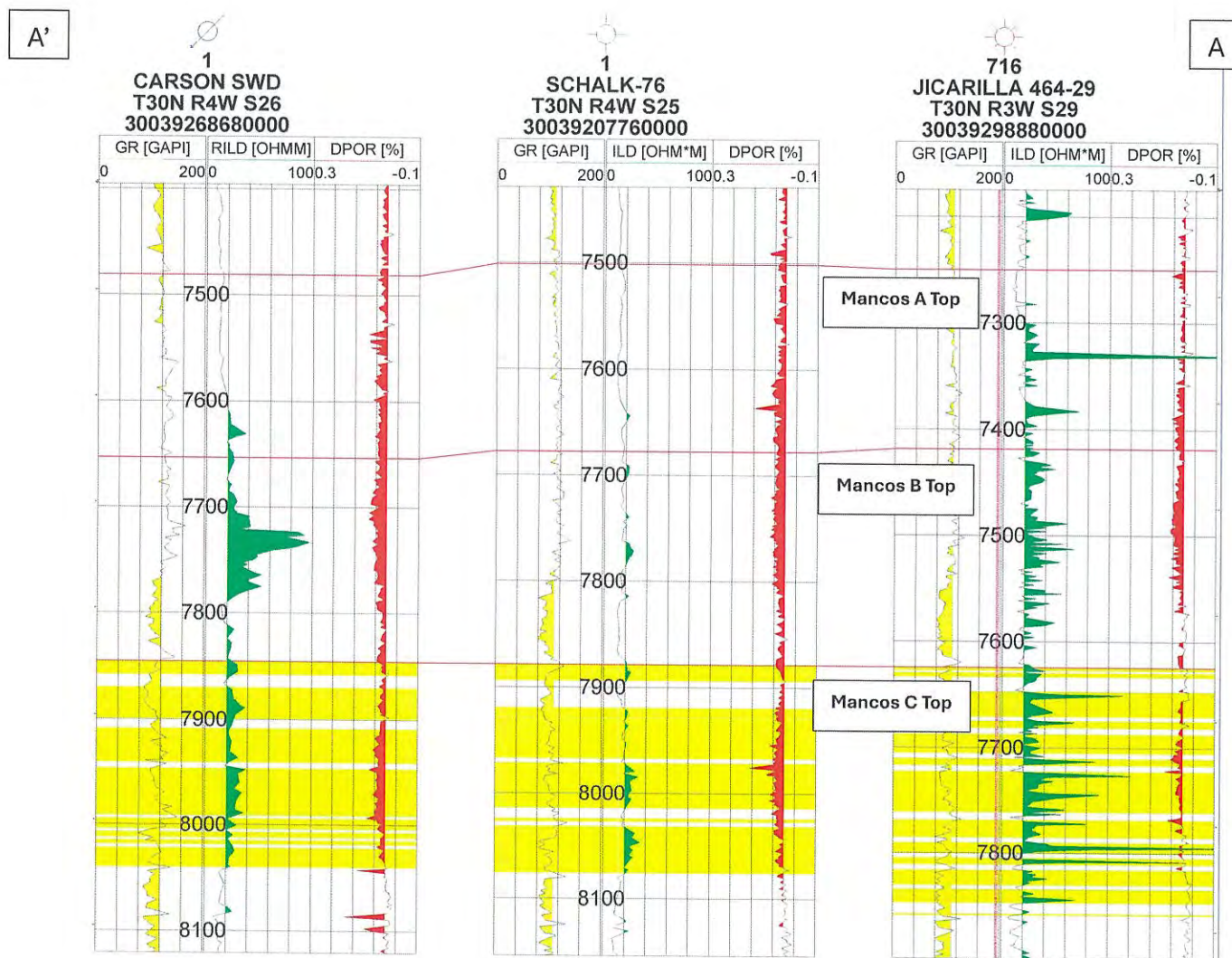
EXHIBIT B-4

Exhibit B-4. Stratigraphic cross section A-A' within the McSimms (Mancos) Unit showing net pay resistivity cut-off 20 Ohm-m. The Mancos C target is highlighted in yellow (> 20 Ohm-m).

EXHIBIT B-5

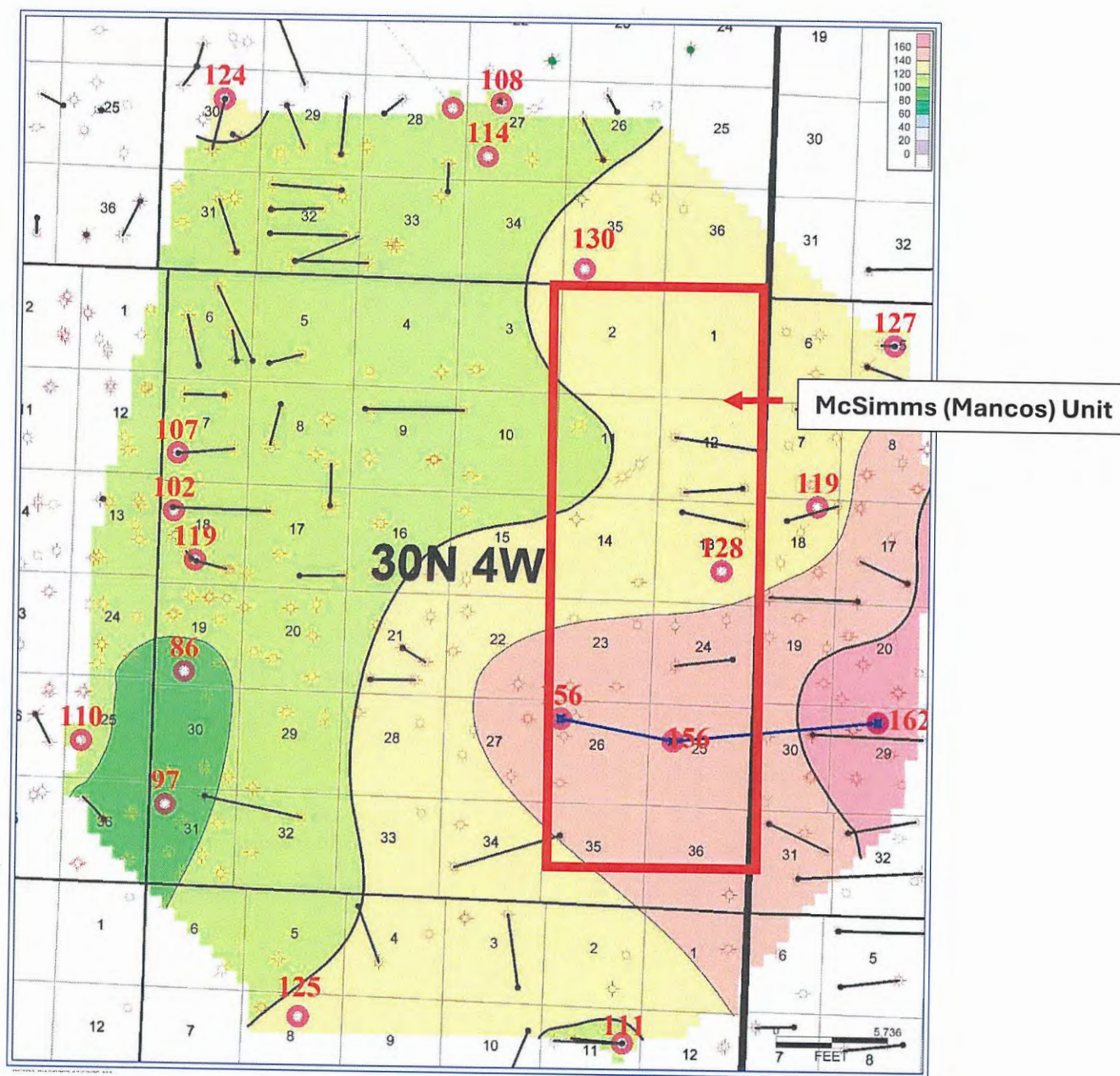


Exhibit B-5. Isopach map of Mancos C resistivity greater than or equal to 20 Ohm-m. Mancos penetrations rimmed in purple. Contour interval = 20'.

EXHIBIT C

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF SAN JUAN RESOURCES,
INC. FOR APPROVAL OF THE MCSIMMS
(MANCOS) FEDERAL UNIT, RIO ARRIBA
COUNTY, NEW MEXICO.

CASE NO. 25475

SELF-AFFIRMED STATEMENT OF ANN COX TRIPP

1. My name is Ann Cox Tripp and I am the attorney in fact and authorized representative for Applicant San Juan Resources, Inc. and am familiar with the Application and notice efforts herein.
2. The above-referenced Application and Notice of the Hearing on this Application was sent by certified mail to the affected parties on the date set forth in the Letter attached hereto as **Exhibit C-1**.
3. The chart attached hereto as **Exhibit C-2** contains the names of the parties to whom notice was provided.
4. **Exhibit C-2** contains the information provided by the United States Postal Service on the status of the delivery of the notice as of July 30, 2025.
5. **Exhibit C-3** contains copies of the Certified Mail Return Receipts attached to the mailings provided to the parties identified in Exhibit C-2.
6. I caused a notice to be published to all parties affected by the Application on July 17, 2025 in the Rio Grande Sun. Affidavits of publication from the publication's legal clerk with a copy of the notice of publication is attached hereto as **Exhibit C-4**.

EXHIBIT C

7. This statement and Exhibits C-1 through C-4 were either prepared by me or compiled under my direction and supervision.

8. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature.

7/31/2025
DATE


ANN COX TRIPP



hinklelawfirm.com

EXHIBIT C-1
HINKLE SHANOR LLP
ATTORNEYS AT LAW
P.O. BOX 10
ROSWELL, NEW MEXICO 88202
505-622-6510 (FAX) 575-632-9223

WRITER:
Ann Cox Tripp, Partner
atripp@hinklelawfirm.com

July 3, 2025

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

**Re: Case No. 25475 – Application of San Juan Resources, Inc. for Approval of the
McSimms Federal Unit, Rio Arriba County, New Mexico**

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **August 7, 2025**, beginning at 8:15 a.m.

The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate virtually, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/>) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

PO BOX 10
ROSWELL, NEW MEXICO 88202
(575) 622-6510
FAX (575) 623-9332

7601 JEFFERSON ST NE · SUITE 180
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505-858-8320
(FAX) 505-858-8321

PO BOX 2068
SANTA FE, NEW MEXICO 87504
(505) 982-4554
FAX (505) 982-8623

EXHIBIT C-1

Interested Parties
July 3, 2025
Page 2

If you have any questions about this application, please contact Jerome P. McHugh, Jr., Landman, at San Juan Resources, 303-550-5958, jmchugh@sanjuanbasin.com.

Sincerely,

HINKLE SHANOR LLP

/s/ Ann Cox Tripp
Ann Cox Tripp

Enclosure

HINKLE SHANOR LLP

EXHIBIT C-2

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF SAN JUAN RESOURCES,
INC. FOR APPROVAL OF THE McSIMMS
(MANCOS) FEDERAL UNIT, RIO ARRIBA
COUNTY, NEW MEXICO.**

CASE NO. 25475

PARTY	CERTIFIED MAIL NUMBER	NOTICE LETTER SENT	RETURN RECEIVED
J & M Raymond, Ltd. P.O. Box 291445 Kerrville, TX 78029	9589071052701501971735	07/03/2025	Moving through network to next facility 07/29/2025
MAR Oil & Gas Corporation P.O. Box 5155 Santa Fe, NM 87502	9589071052701501972206	07/03/2025	07/18/2025
Navatex Energy LP/Energen Resources Corp. 4100 Perimeter Center Dr., #300 Oklahoma City, OK 73112	9589071052701501972213	07/03/2025	No status updated as of 07/29/2025
Providence Minerals, LLC 16400 N. Dallas Pkwy., Ste. 400 Dallas, TX 75248	9589071052701501972220	07/03/2025	07/10/2025
RioAribagas, Ltd. c/o Eddye Dreyer Mgmt. Co. 4925 Greenville Ave., Ste. 900 Dallas, TX 75206	9589071052701501972237	07/03/2025	Delivered to original sender 07/24/2025

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF SAN JUAN RESOURCES,
INC. FOR APPROVAL OF THE McSIMMS
(MANCOS) FEDERAL UNIT, RIO ARRIBA
COUNTY, NEW MEXICO.**

CASE NO. 25475

PARTY	CERTIFIED MAIL NUMBER	NOTICE LETTER SENT	RETURN RECEIVED
The Ruth Zimmerman Trust Xan Williams, Trustee 1513 Heritage Place McPherson, KS 67460	9589071052701501972244	07/03/2025	Available for pick up at Main Post Office 07/29/2025
Thomas and Mary Dugan P.O. Box 420 Farmington, NM 87499	9589071052701501972251	07/03/2025	07/18/2025
Tinmil, LLC Attn: Robert P. Tinnin, Jr. 1331 Park Ave. SW, Unit 1403 Albuquerque, NM 87102	9589071052701501972268	07/03/2025	07/10/2025
Tinmil, LLC c/o Tinnin Law Firm P.O. Box 25207 Albuquerque, NM 87125	9589071052701501972275	07/03/2025	Moving through network to next facility 07/29/2025
Morningstar Operating LLC Attn: Dave Pearson 400 West 7 th Street Fort Worth, TX 76102	9589071052701501972282	07/03/2025	07/14/2025

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF SAN JUAN RESOURCES,
INC. FOR APPROVAL OF THE McSIMMS
(MANCOS) FEDERAL UNIT, RIO ARRIBA
COUNTY, NEW MEXICO.**

CASE NO. 25475

PARTY	CERTIFIED MAIL NUMBER	NOTICE LETTER SENT	RETURN RECEIVED
Evelyn B. Wallace Richter Trust UWO Algernon W. Brown dba Evelyn Wallace Richter Chase Bank of Texas P.O. Box 2558 Houston, TX 77252	9589071052701501971940	07/03/2025	07/17/2025
Evelyn B. Wallace Richter Trust UWO Evelyn Brown dba Evelyn Wallace Richter Chase Bank of Texas P.O. Box 2558 Houston, TX 77252	9589071052701501971933	07/03/2025	Delivered to P.O. Box on 07/09/2025
JABCO LLP c/o Bank of America, N.A. P.O. Box 840738 Dallas, TX 75284-0738	9589071052701501971957	07/03/2025	07/17/2025
Hilcorp San Juan LP Attn: Rob Carlson 1111 Travis Street Houston, TX 77002	9589071052701501971964	07/03/2025	Delivered to front desk/ reception on 07/11/2025

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF SAN JUAN RESOURCES,
INC. FOR APPROVAL OF THE McSIMMS
(MANCOS) FEDERAL UNIT, RIO ARRIBA
COUNTY, NEW MEXICO.**

CASE NO. 25475

PARTY	CERTIFIED MAIL NUMBER	NOTICE LETTER SENT	RETURN RECEIVED
Penroc Oil Corporation P.O. Box 2769 Hobbs, NM 88241-2769	9589071052701501971971	07/03/2025	07/10/2025
Jicarilla Apache Energy Corp. Attn: Mike Davis P.O. Box 1048 Farmington, NM 87499	9589071052701501971988	07/03/2025	07/14/2025
San Juan Basin Properties LLC Attn: Jerome P. McHugh, Jr. 1499 Blake Street, Ste. 10C Denver, CO 80202	9589071052701501971995	07/03/2025	07/14/2025
Rio Arriba Holdings LLC Attn: Jerome P. McHugh, Jr. 1499 Blake Street, Ste. 10C Denver, CO 80202	9589071052701501972008	07/03/2025	07/14/2025
Classical Gas & Oil LLC Attn: Jerome P. McHugh, Jr. 1499 Blake Street, Ste. 10C Denver, CO 80202	9589071052701501972015	07/03/2025	07/17/2025

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF SAN JUAN RESOURCES,
INC. FOR APPROVAL OF THE McSIMMS
(MANCOS) FEDERAL UNIT, RIO ARRIBA
COUNTY, NEW MEXICO.**

CASE NO. 25475

PARTY	CERTIFIED MAIL NUMBER	NOTICE LETTER SENT	RETURN RECEIVED
Gypsum Springs, LLC 1250 South Elizabeth Denver, CO 80210	9589071052701501971827	07/03/2025	07/17/2025
Petroleum Resource Management Corp. 1110 South Vine St. Denver, CO 80210	9589071052701501971742	07/03/2025	07/11/2025
Duncan Shepherd 1110 South Vine St. Denver, CO 80210	9589071052701501971759	07/03/2025	07/11/2025
Jon W. Nicholas 20 North Broadway, Ste. 1400 Oklahoma City, OK 73102	9589071052701501971766	07/03/2025	07/14/2025
McMoran Oil and Gas Co. 700 Milam, Suite 3100 Houston, TX 77002	9589071052701501971773	07/03/2025	Delivery attempt on 07/21/2025
Rio Arriba LP 3270 N. Colorado St., Ste. 101 Chandler, AZ 85225-1165	9589071052701501971797	07/03/2025	Returned to original sender on 07/24/2025

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF SAN JUAN RESOURCES,
INC. FOR APPROVAL OF THE McSIMMS
(MANCOS) FEDERAL UNIT, RIO ARRIBA
COUNTY, NEW MEXICO.**

CASE NO. 25475

PARTY	CERTIFIED MAIL NUMBER	NOTICE LETTER SENT	RETURN RECEIVED
Robert L. Bayless 70717 th Street, Suite 2975 Denver, CO 80202	9589071052701501971780	07/03/2025	07/11/2025
Roy G. Barton Sr. and Opal Barton Rev. Trust 1919 N. Turner Hobbs, NM 88240	9589071052701501971803	07/03/2025	07/10/2025
TH McElvain Oil and Gas LP 1819 Denver West Dr., Ste. 260 Lakewood, CO 80401	9589071052701501972022	07/03/2025	Moving through network- arrived in Colorado Springs 07/29/2025
Philip L. White P.O. Box 25968 Albuquerque, NM 87125	9589071052701501972039	07/03/2025	07/10/2025
Austin M. White 275 S. 1 st Street, #8L Brooklyn, NY 11211	9589071052701501972046	07/03/2025	Unclaimed/being returned to sender 07/24/2025
Rachel E. White 709 Los Arboles, NW Albuquerque, NM 87107	9589071052701501972077	07/03/2025	07/10/2025

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF SAN JUAN RESOURCES,
INC. FOR APPROVAL OF THE McSIMMS
(MANCOS) FEDERAL UNIT, RIO ARRIBA
COUNTY, NEW MEXICO.**

CASE NO. 25475

PARTY	CERTIFIED MAIL NUMBER	NOTICE LETTER SENT	RETURN RECEIVED
Donald and Mary Schultz Trust dated 8/5/08 P.O. Box 280 Wagon Mound, NM 87752	9589071052701501972053	07/03/2025	07/11/2025
Simms Investments, LLC 9360-A Old Highway 14 Estancia, NM 87016	9589071052701501971834	07/03/2025	07/14/2025
McKay Oil and Gas 3100 W. Ray Road, Suite 201 Chandler, AZ 85226	9589071052701501971841	07/03/2025	07/21/2025
David E. Bixler 21 Road 2899 Aztec, NM 87410	9589071052701501971858	07/03/2025	07/18/2025
Diane (Bixler) Dean P.O. Box 359 Blanco, NM 87412	9589071052701501971872	07/03/2025	07/11/2025
Don Bixler 2811 E. 2 nd Avenue Durango, CO 81301	9589071052701501971865	07/03/2025	07/10/2025

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF SAN JUAN RESOURCES,
INC. FOR APPROVAL OF THE McSIMMS
(MANCOS) FEDERAL UNIT, RIO ARRIBA
COUNTY, NEW MEXICO.**

CASE NO. 25475

PARTY	CERTIFIED MAIL NUMBER	NOTICE LETTER SENT	RETURN RECEIVED
Jack Bixler 4481 US Hwy 550 Aztec, NM 87410	9589071052701501971810	07/03/2025	Returned to original sender 07/24/2025
Kerrie McFarland P.O. Box 1017 Colstrip, MT 59323	9589071052701501972084	07/03/2025	07/14/2025
Leonard D.L. Bixler 3305 Edgecliff Drive Farmington, NM 87402	9589071052701501972091	07/03/2025	Returned to original sender 07/24/2025
Robert Bixler, II 22 Road 2899 Aztec, NM 87401	9589071052701501972107	07/03/2025	Returned to original sender 07/24/2025
Roberta Clover 801 Mossman Aztec, NM 87401	9589071052701501972114	07/03/2025	Returned to original sender 07/24/2025
Stacey Laona Bixler-Marton 3305 Edgecliff Drive Farmington, NM 87402	9589071052701501972121	07/03/2025	Returned to original sender on 07/24/2025

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF SAN JUAN RESOURCES,
INC. FOR APPROVAL OF THE McSIMMS
(MANCOS) FEDERAL UNIT, RIO ARRIBA
COUNTY, NEW MEXICO.**

CASE NO. 25475

PARTY	CERTIFIED MAIL NUMBER	NOTICE LETTER SENT	RETURN RECEIVED
Stanley Dean Bixler 3305 Edgecliff Drive Farmington, NM 87402	9589071052701501972138	07/03/2025	Returned to original sender 07/24/2025
Carlos D. Bloomfield 335 Road 6100 Kirtland, NM 87417	9589071052701501972145	07/03/2025	Unclaimed-being returned to sender 07/21/2025
Andrea T. Lucero Trust c/o Michael Lucero 1705 Conestoga Drive, SE Albuquerque, NM 87123	9589071052701501972152	07/03/2025	Unclaimed-being returned to sender 07/21/2025
Arlie V. Walker 23390 Champion Drive Lindale, TX 75771	9589071052701501972169	07/03/2025	Unclaimed-being returned to sender 07/22/2025
Carroll D. Myer Rev. Living Trust Carroll D. Myer, Trustee 10712 Glenwood St., Unit #E Overland Park, KS 66211	9589071052701501972176	07/03/2025	07/14/2025
Devere C. Myer P.O. Box 2313 Bloomfield, NM 87413	9589071052701501972183	07/03/2025	07/17/2025

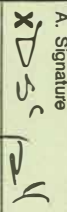
**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF SAN JUAN RESOURCES,
INC. FOR APPROVAL OF THE McSIMMS
(MANCOS) FEDERAL UNIT, RIO ARRIBA
COUNTY, NEW MEXICO.**

CASE NO. 25475

PARTY	CERTIFIED MAIL NUMBER	NOTICE LETTER SENT	RETURN RECEIVED
Genevieve A. Rinerson 5400 Angel Place Farmington, NM 87402	9589071052701501972190	07/03/2025	07/11/2025
Gregory F. Myer P.O. Box 522 Baldwin City, KS 66049	9589071052701501971926	07/03/2025	Unclaimed-being returned to sender 07/23/2025
Joan E. Myer 315 Eldridge Lane Lawrence, KS 66049	9589071052701501971919	07/03/2025	07/14/2025
Karen F. Walker 2223 Cranes Landing Dr. Greenbank, WA 98253-6006	9589071052701501971902	07/03/2025	Delivered-individual picked up at post office 07/28/2025
Nathan D. Myer 10807 Gable Drive Dallas, TX 75229	9589071052701501971896	07/03/2025	07/28/2025
Rachel A. Walker 1036 Vesuvio New Braunfels, TX 78132	9589071052701501971889	07/03/2025	07/18/2025

EXHIBIT C-3

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: Duncan Shepherd 1110 South Vine St. Denver, CO 80210		A. Signature  B. Received by (Printed Name)  C. Date of Delivery ☐ Agent ☐ Addressee D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No	
2. Article Number (Transfer from service label) 9589 0710 5270 1501 9717 59 PS Form 3811, July 2020 PSN 7530-02-000-9053		3. Service Type ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Insured Mail ☐ Insured Mail Restricted Delivery (over \$500) ☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery	
Domestic Return Receipt		Domestic Mail Only	

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Domestic Mail Only

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OFFICIAL USE

Certified Mail Fee
Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
Postage \$
Total Postage and Fees \$
Sent To \$
Street and Apt. No., or PO Box No. Duncan Shepherd
1110 South Vine St.
City, State, ZIP+4® Denver, CO 80210
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions


Postmark Here

EXHIBIT C-3

EXHIBIT C-3

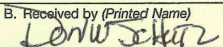
SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Donald and Mary Schultz Trust dated 8/5/08 P.O. Box 280 Wagon Mound, NM 87752 SJR  9590 9402 9190 4225 2616 14		A. Signature X  ☐ Agent ☐ Addressee	
		B. Received by (Printed Name) 	C. Date of Delivery 7/7/20
		D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No	
2. Article Number (Transfer from service label) 589 0710 5270 1501 9720 53		3. Service Type ☐ Adult Signature ☐ Priority Mail Express® ☐ Adult Signature Restricted Delivery ☐ Registered Mail™ ☐ Certified Mail® ☐ Registered Mail Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery ☐ Collect on Delivery Restricted Delivery ☐ Insured Mail ☐ Insured Mail Restricted Delivery (over \$500)	
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	

EXHIBIT C-3

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

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OFFICIAL RECEIPT

Postmark Here
JUL - 3 2025
SANTA FE, NM 87501-5053

Certified Mail Fee \$
Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
 Postage \$
 Total Postage and Fees \$

Sent To
Donald and Mary Schultz Trust dated 8/5/08
P.O. Box 280
Wagon Mound, NM 87752
City, State, ZIP+4®
PS Form 3800, January 2023 PSN 7530-02-000-9053 See Reverse for Instructions

9456 6720 0125 1501 0226 53

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☒ Agent
☐ Addressee

B. Received by (Printed Name) C. Date of Delivery
 Donald Schultz 7/20

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Insured Mail (over \$500)
☐ Insured Mail Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.
 ■ Print your name and address on the reverse so that we can return the card to you.
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 Donald and Mary Schultz Trust
 dated 8/5/08
 P.O. Box 280
 Wagon Mound, NM 87752 SJR

2. Article Number (Transfer from service label)
 9590 9402 9190 4225 2616 14

3. Article Number (Transfer from service label)
 1589 0710 5270 1501 9720 53

PS Form 3811, July 2020 PSN 7530-02-000-9053

EXHIBIT C-3

U.S. Postal ServiceTM
CERTIFIED MAIL[®] RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com[®].

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box and fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To \$

Street and Apt. No., or PO Box No. Don Bixler
 2811 E. 2nd Avenue
 Durango, CO 81301

City, State, Zip+4[®] Durango, CO 81301

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.
 ■ Print your name and address on the reverse so that we can return the card to you.
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Don Bixler
 2811 E. 2nd Avenue
 Durango, CO 81301

2. Article Number (Transfer from service label)

9589 0710 5270 1501 9718 651

3. Service Type

☐ Adult Signature

☐ Adult Signature Restricted Delivery

☐ Certified Mail[®]

☐ Certified Mail Restricted Delivery

☐ Collect on Delivery

☐ Insured Mail (over \$500)

☐ Registered Mail[™]

☐ Registered Mail Restricted Delivery

☐ Signature Confirmation[™]

☐ Signature Confirmation Restricted Delivery

☐ Priority Mail Express[®]

☐ Registered Mail[™]

☒ Agent

☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes ☐ No
 If YES, enter delivery address below:

PS Form 3811, July 2020 PSN 7530-02-000-9053

EXHIBIT C-3

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits.		A. Signature ☒ <i>Diane Dean</i> ☐ Agent ☐ Addressee	
1. Article Addressed to: Diane (Bixler) Dean 5A CR 5173 Bloomfield, NM 87413 SJR		B. Received by (Printed Name) <i>Diane Dean</i> C. Date of Delivery <i>7/7/25</i>	
2. Article Number (Transfer from service label) 1589 0710 5270 1501 9718 72		D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☒ No DOMFIELD NM JUL 07 2025 USPS 87413-008	
3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Insured Mail ☐ Insured Mail Restricted Delivery (over \$500)		☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery	
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	

EXHIBIT C-3

**U.S. Postal Service™
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Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$
Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
 Postage \$
 Total Postage and Fees \$

Sent To
 Street and Apt. No., or PO Box No.
 Diane (Bixler) Dean
 15A CR 5173
 Bloomfield, NM 87413
 City, State, ZIP+4®

PS Form 3800, January 2023 PSN 7530-02-000-9053 See Reverse for Instructions

22 9126 1051 0225 0120 6956

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☒ Agent ☐ Addressee
 B. Received by (Printed Name) C. Date of Delivery
 Diane Dean 7/7/25
 D. Is delivery address different from item 1? ☐ Yes ☒ No
 If YES, enter delivery address below

3. Service Type
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Insured Mail (over \$500)
☐ Registered Mail™
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery
☐ Signature Confirmation Restricted Delivery

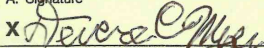
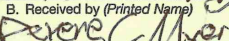
1. Article Addressed to:
 Diane (Bixler) Dean
 15A CR 5173
 Bloomfield, NM 87413
 SJR

2. Article Number (Transfer from service label)
 9590 9402 9190 4225 2618 05
 9589 0710 5270 1501 9718 72

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

EXHIBIT C-3

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to:	A. Signature  B. Received by (Printed Name)  C. Date of Delivery 
Devere C. Myer P.O. Box 2313 Bloomfield, NM 87413 SJR	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
9590 9402 9190 4225 2623 45	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Insured Mail ☐ Insured Mail Restricted Delivery (over \$500)
Article Number (Transfer from service label) 589 0710 5270 1501 9721 83	☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery
Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

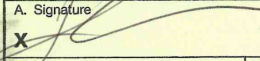
U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®.	
OFFICIAL USE	
Certified Mail Fee \$	 Postmark Here JUL 11 2025 NM 87501-0583
Extra Services & Fees (check box, add fee as appropriate)	
☐ Return Receipt (hardcopy) \$	
☐ Return Receipt (electronic) \$	
☐ Certified Mail Restricted Delivery \$	
☐ Adult Signature Required \$	
☐ Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent To Devere C. Myer P.O. Box 2313 Bloomfield, NM 87413	
Street and Apt. No., or PO Box No.	
City, State, ZIP+4®	
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions	

EXHIBIT C-3

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits.	A. Signature ☒ <i>David E. Bixler</i> ☐ Agent ☐ Addressee B. Received by (Printed Name) <i>David E. Bixler</i> C. Date of Delivery D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
1. Article Addressed to: David E. Bixler 21 Road 2899 Aztec, NM 87410 SJR 9590 9402 9190 4225 2618 12	3. Service Type ☐ Adult Signature ☐ Priority Mail Express® ☐ Adult Signature Restricted Delivery ☐ Registered Mail™ ☐ Certified Mail® ☐ Registered Mail Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery ☐ Collect on Delivery Restricted Delivery ☐ Insured Mail ☐ Insured Mail Restricted Delivery (over \$500)
2. Article Number (Transfer from service label) 9589 0710 5270 1501 9718 58	
PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt	

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®.	
OFFICIAL USE	
Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate) ☐ Return Receipt (hardcopy) \$ ☐ Return Receipt (electronic) \$ ☐ Certified Mail Restricted Delivery \$ ☐ Adult Signature Required \$ ☐ Adult Signature Restricted Delivery \$ Postage \$ Total Postage and Fees \$	SANTA FE MAIN STATION Postmark Here SANTA FE, NM 87501-USA
Sent To Street and Apt. No., or PO Box No. David E. Bixler 21 Road 2899 City, State, ZIP+4® Aztec, NM 87410 SJR	
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions	

EXHIBIT C-3

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Classical Gas & Oil LLC Attn: Jerome P. McHugh, Jr. 99 Blake Street, Ste. 10C Denver, CO 80202 SJR		A. Signature  ☒ Agent ☐ Addressee B. Received by (Printed Name) Kimberly K. Kuchuk C. Date of Delivery 7/8/25 D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No	
9590 9402 9190 4225 2618 50 Article Number (Transfer from service label) 99 0710 5270 1501 9720 15		3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Insured Mail ☐ Insured Mail Restricted Delivery (over \$500) ☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery	

Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

9589 0710 5270 1501 9720 15

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®.	
OFFICIAL USE	
Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate) ☐ Return Receipt (hardcopy) \$ ☐ Return Receipt (electronic) \$ ☐ Certified Mail Restricted Delivery \$ ☐ Adult Signature Required \$ ☐ Adult Signature Restricted Delivery \$ Postage \$ Total Postage and Fees \$	Postmark Here 
Sent To Street and Apt. No., or PO Box No. Classical Gas & Oil LLC Attn: Jerome P. McHugh, Jr. 1499 Blake Street, Ste. 10C City, State, ZIP+4® Denver, CO 80202 SJR	
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions	

EXHIBIT C-3

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Carroll D. Myer Rev. Living Trust
 Carroll D. Myer, Trustee
 10712 Glenwood St., Unit #E
 Overland Park, KS 66211 SJR



9590 9402 9190 4225 2623 38

2. Article Number (Transfer from service label)

9589 0710 5270 1501 9721 76

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

- ☐ Agent
☐ Addressee

B. Received by (Printed Name)

C. Myer

C. Date of Delivery

7-8

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Insured Mail Restricted Delivery (over \$500)
- ☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

U.S. Postal Service™
 CERTIFIED MAIL® RECEIPT
 Domestic Mail OnlyFor delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee

\$

- Extra Services & Fees (check box, add fee as appropriate)
- ☐ Return Receipt (hardcopy) \$ _____
- ☐ Return Receipt (electronic) \$ _____
- ☐ Certified Mail Restricted Delivery \$ _____
- ☐ Adult Signature Required \$ _____
- ☐ Adult Signature Restricted Delivery \$ _____

Postage

\$

Total Postage and Fees

\$

Sent To

Street and Apt. No., or PO Box No.

Carroll D. Myer Rev. Living Trust
 Carroll D. Myer, Trustee
 10712 Glenwood St., Unit #E
 Overland Park, KS 66211 SJR

City, State, ZIP+4®

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

EXHIBIT C-3

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Postmark Here
JUL 31 2025
SANTA FE, NM

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy)	\$
☐ Return Receipt (electronic)	\$
☐ Certified Mail Restricted Delivery	\$
☐ Adult Signature Required	\$
☐ Adult Signature Restricted Delivery	\$

Postage \$

Total Postage and Fees \$

Sent To Jon W. Nicholas
20 North Broadway, Ste. 1400
Oklahoma City, OK 73102

Street and Apt. No., or PO Box No. SJR

City, State, ZIP+4® PS Form 3800, January 2023 PSN 7530-02-000-9053 See Reverse for Instructions

99 2726 7057 0225 0720 6856

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.
■ Print your name and address on the reverse so that we can return the card to you.
■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Jon W. Nicholas
20 North Broadway, Ste. 1400
Oklahoma City, OK 73102

2. Article Number (Transfer from service label)

9589 0710 5270 1501 9717 66

3. Service Type

☒ Adult Signature	☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery	☐ Registered Mail™
☐ Certified Mail®	☐ Certified Mail Restricted Delivery
☐ Certified Mail Restricted Delivery	☐ Signature Confirmation™
☐ Collect on Delivery	☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery Restricted Delivery	☐ Restricted Delivery
☐ Insured Mail	
☐ Insured Mail Restricted Delivery (over \$500)	

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Jon W. Nicholas* (Printed Name)

☐ Agent
☐ Addressee

B. Is delivery address different from item 1? If YES, enter delivery address below:

☐ Yes
☐ No

PS Form 3811, July 2020 PSN 7530-02-000-9053

EXHIBIT C-3

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits.		A. Signature ☒ Agent ☐ Addressee <i>Joan E. Myer</i>	
1. Article Addressed to: Joan E. Myer 315 Eldridge Lane Lawrence, KS 66049		B. Received by (Printed Name) <i>Joan Myer</i>	C. Date of Delivery <i>7-8</i>
2. Article Number (Transfer from service label) 9589 0710 5270 1501 9719 19		D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☒ No	
3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Insured Mail ☐ Insured Mail Restricted Delivery (over \$500)		☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery	

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

SJR

EXHIBIT C-3

U.S. Postal ServiceTM
CERTIFIED MAIL[®] RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com[®].

OFFICIAL USE

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
 Postage \$
 Total Postage and Fees \$

Sent To
 Street and Apt. No., or PO Box No.
 City, State, ZIP+4[®]

Joan E. Myer
 315 Eldridge Lane
 Lawrence, KS 66049
 SJR

PS Form 3800, January 2023 PSN 7530-02-000-9053 See Reverse for Instructions

67 6726 7057 0225 0120 6856

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.
 ■ Print your name and address on the reverse so that we can return the card to you.
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 Joan E. Myer
 315 Eldridge Lane
 Lawrence, KS 66049
 SJR

2. Article Number (Transfer from service label)
 9590 9402 9190 4225 2623 83
 9589 0710 5270 1501 9719 19

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail[®]
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Registered Mail[™]
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation[™]
☐ Signature Confirmation Restricted Delivery
☐ Priority Mail Express[®]

A. Signature
☒ Agent
☐ Addressee

B. Received by (Printed Name)
 Joan E. Myer

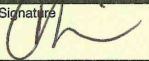
C. Date of Delivery
 7-8

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below:

Domestic Return Receipt

PS Form 3811, July 2020 PSN 7530-02-000-9053

EXHIBIT C-3

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits.		A. Signature X  ☒ Agent ☐ Addressee	
1. Article Addressed to:		B. Received by (Printed Name) Candy Jim	C. Date of Delivery 7/10/25
2. Article Number (Transfer from service label) 589 0710 5270 1501 9719 88		D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☒ No	
3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Insured Mail ☐ Insured Mail Restricted Delivery (over \$500)		☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery	

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

EXHIBIT C-3

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$
Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
 Postage \$
 Total Postage and Fees \$
 Sent To
 Street and Apt. No., or PO Box No. Jicarilla Apache Energy Corp.
 Attn: Mike Davis
 P.O. Box 1048
 City, State, ZIP+4® Farmington, NM 87499
 PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

88 6726 1051 0225 0120 6856

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☒ Agent ☐ Addressee
 B. Received by (Printed Name) C. Date of Delivery
 D. Is delivery address different from item 1? ☐ Yes ☒ No
 If YES, enter delivery address below:

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Insured Mail (over \$500)
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.
 ■ Print your name and address on the reverse so that we can return the card to you.
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 Jicarilla Apache Energy Corp.
 Attn: Mike Davis
 P.O. Box 1048
 Farmington, NM 87499 SJR

2. Article Number (Transfer from carrier label)
 9590 9402 9190 4225 2618 81

3. Article Number (Transfer from carrier label)
 9589 0710 5270 1501 9719 88

PS Form 3811, July 2020 PSN 7530-02-000-9053

EXHIBIT C-3

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: ABCO LLP c/o Bank of America, N.A. P.O. Box 840738 Dallas, TX 75284-0738 SJR		A. Signature X <i>[Signature]</i> ☐ Agent ☐ Addressee B. Received by (Printed Name) C. Date of Delivery D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No <i>[Red Stamp: JUL 07 2025]</i>	
9590 9402 9190 4225 2619 11 Article Number (Transfer from service label) 99 0710 5270 1501 9719 57		3. Service Type ☐ Adult Signature ☐ Priority Mail Express® ☐ Adult Signature Restricted Delivery ☐ Registered Mail™ ☐ Certified Mail® ☐ Registered Mail Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery ☐ Collect on Delivery Restricted Delivery ☐ Insured Mail ☐ Insured Mail Restricted Delivery (over \$500)	
Form 3811, Julv 2020 PSN 7530-02-000-9053 Domestic Return Receipt			

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®.	
OFFICIAL USE	
Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate) ☐ Return Receipt (hardcopy) \$ ☐ Return Receipt (electronic) \$ ☐ Certified Mail Restricted Delivery \$ ☐ Adult Signature Required \$ ☐ Adult Signature Restricted Delivery \$ Postage \$ Total Postage and Fees \$	<i>[Red Stamp: SANTA FE MAIN STATION JUL -3 2025]</i> Postmark Here
Sent To JABCO LLP c/o Bank of America, N.A. P.O. Box 840738 Dallas, TX 75284-0738 Street and Apt. No., or PO Box No. City, State, ZIP+4® SJR	
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions	

EXHIBIT C-3

NDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Gypsum Springs, LLC 250 South Elizabeth Denver, CO 80210 SJR		A. Signature X <i>[Signature]</i> ☐ Agent ☐ Addressee B. Received by (Printed Name) <i>Carle Brown</i> C. Date of Delivery D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No	
9590 9402 9190 4225 2618 43 Article Number (Transfer from service label) 99 0710 5270 1501 9718 27		3. Service Type ☐ Adult Signature ☐ Priority Mail Express® ☐ Adult Signature Restricted Delivery ☐ Registered Mail™ ☐ Certified Mail® ☐ Registered Mail Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery ☐ Collect on Delivery Restricted Delivery ☐ Insured Mail ☐ Insured Mail Restricted Delivery (over \$500)	
Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	

9589 0710 5270 1501 9718 27

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®.	
OFFICIAL USE	
Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate) ☐ Return Receipt (hardcopy) \$ ☐ Return Receipt (electronic) \$ ☐ Certified Mail Restricted Delivery \$ ☐ Adult Signature Required \$ ☐ Adult Signature Restricted Delivery \$ Postage \$ Total Postage and Fees \$ Sent To Street and Apt. No., or PO Box No. Gypsum Springs, LLC 1250 South Elizabeth Denver, CO 80210 City, State, ZIP+4®	SANTA FE MAIN STATION JUL 31 2025 Postmark Here
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for instructions	

EXHIBIT C-3

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$
Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
 Postage \$
 Total Postage and Fees \$

Sent To
 Street and Apt. No., or PO Box No.
 City, State, ZIP+4®

Genevieve A. Rinerson
 5400 Angel Place
 Farmington, NM 87402

SJR

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

06 1226 1051 0225 0120 6856

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☒ Agent ☐ Addressee
 B. Received by (Printed Name) C. Date of Delivery
 D. Is delivery address different from item 1? ☐ Yes ☐ No
 If YES, enter delivery address below:

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Insured Mail
☐ Insured Mail Restricted Delivery (Over \$500)
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.
 ■ Print your name and address on the reverse so that we can return the card to you.
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 Genevieve A. Rinerson
 5400 Angel Place
 Farmington, NM 87402

2. Article Number (Transfer from service label)
 9590 9402 9190 4225 2623 69

PS Form 3811, July 2020 PSN 7530-02-000-9053

EXHIBIT C-3

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY																
■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits.	A. Signature ☒ <i>Chris Lago</i> ☒ Agent ☐ Addressee B. Received by (Printed Name) <i>Chris Lago</i> C. Date of Delivery <i>7-7-25</i>																
1. Article Addressed to: Genevieve A. Rinerson 5400 Angel Place Farmington, NM 87402 SJR	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No																
 9590 9402 9190 4225 2623 69 2. Article Number (Transfer from service label) 9589 0710 5270 1501 9721 9	3. Service Type <table border="0"> <tr> <td>☐ Adult Signature</td> <td>☐ Priority Mail Express®</td> </tr> <tr> <td>☐ Adult Signature Restricted Delivery</td> <td>☐ Registered Mail™</td> </tr> <tr> <td>☐ Certified Mail®</td> <td>☐ Registered Mail Restricted Delivery</td> </tr> <tr> <td>☐ Certified Mail Restricted Delivery</td> <td>☐ Signature Confirmation™</td> </tr> <tr> <td>☐ Collect on Delivery</td> <td>☐ Signature Confirmation Restricted Delivery</td> </tr> <tr> <td>☐ Collect on Delivery Restricted Delivery</td> <td></td> </tr> <tr> <td>☐ Insured Mail</td> <td></td> </tr> <tr> <td>☐ Insured Mail Restricted Delivery (over \$500)</td> <td></td> </tr> </table>	☐ Adult Signature	☐ Priority Mail Express®	☐ Adult Signature Restricted Delivery	☐ Registered Mail™	☐ Certified Mail®	☐ Registered Mail Restricted Delivery	☐ Certified Mail Restricted Delivery	☐ Signature Confirmation™	☐ Collect on Delivery	☐ Signature Confirmation Restricted Delivery	☐ Collect on Delivery Restricted Delivery		☐ Insured Mail		☐ Insured Mail Restricted Delivery (over \$500)	
☐ Adult Signature	☐ Priority Mail Express®																
☐ Adult Signature Restricted Delivery	☐ Registered Mail™																
☐ Certified Mail®	☐ Registered Mail Restricted Delivery																
☐ Certified Mail Restricted Delivery	☐ Signature Confirmation™																
☐ Collect on Delivery	☐ Signature Confirmation Restricted Delivery																
☐ Collect on Delivery Restricted Delivery																	
☐ Insured Mail																	
☐ Insured Mail Restricted Delivery (over \$500)																	

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

EXHIBIT C-3

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	A. Signature X ☐ Agent ☐ Addressee	
Article Addressed to:	B. Received by (Printed Name)	C. Date of Delivery
Evelyn B. Wallace Richter Trust UWO Algernon W. Brown dba Evelyn Wallace Richter Chase Bank of Texas P.O. Box 2558 Houston, TX 77252 SJR	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No	
 9590 9402 9190 4225 2619 28	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Insured Mail ☐ Insured Mail Restricted Delivery (over \$500)	
Article Number (Transfer from service label) 89 0710 5270 1501 9719 40	☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery	

Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®.	
OFFICIAL USE	
Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate) ☐ Return Receipt (hardcopy) \$ ☐ Return Receipt (electronic) \$ ☐ Certified Mail Restricted Delivery \$ ☐ Adult Signature Required \$ ☐ Adult Signature Restricted Delivery \$	
Postage \$ Total Postage and Fees \$	
Sent To Street and Apt. No., or PO Box No. City, State, ZIP+4®	
Evelyn B. Wallace Richter Trust UWO Algernon W. Brown dba Evelyn Wallace Richter Chase Bank of Texas P.O. Box 2558 Houston, TX 77252 SJR	
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions	

EXHIBIT C-3

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY																	
■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits.		A. Signature X <u>Jeff Perkinson</u> ☐ Agent ☐ Addressee B. Receiver's (Printed Name) <u>Jeff Perkinson</u> Date of Delivery <u>7/31/2025</u> D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No																	
1. Article Addressed to: Jon W. Nicholas 20 North Broadway, Ste. 1400 Oklahoma City, OK 73102 SJR  9590 9402 9190 4225 2617 13																			
2. Article Number (Transfer from service label) 589 0710 5270 1501 9717 66		3. Service Type <table border="0"><tr><td>☐ Adult Signature</td><td>☐ Priority Mail Express®</td></tr><tr><td>☐ Adult Signature Restricted Delivery</td><td>☐ Registered Mail™</td></tr><tr><td>☐ Certified Mail®</td><td>☐ Registered Mail Restricted Delivery</td></tr><tr><td>☐ Certified Mail Restricted Delivery</td><td>☐ Signature Confirmation™</td></tr><tr><td>☐ Collect on Delivery</td><td>☐ Signature Confirmation Restricted Delivery</td></tr><tr><td>☐ Collect on Delivery Restricted Delivery</td><td></td></tr><tr><td>☐ Insured Mail</td><td></td></tr><tr><td>☐ Insured Mail Restricted Delivery (over \$500)</td><td></td></tr></table>		☐ Adult Signature	☐ Priority Mail Express®	☐ Adult Signature Restricted Delivery	☐ Registered Mail™	☐ Certified Mail®	☐ Registered Mail Restricted Delivery	☐ Certified Mail Restricted Delivery	☐ Signature Confirmation™	☐ Collect on Delivery	☐ Signature Confirmation Restricted Delivery	☐ Collect on Delivery Restricted Delivery		☐ Insured Mail		☐ Insured Mail Restricted Delivery (over \$500)	
☐ Adult Signature	☐ Priority Mail Express®																		
☐ Adult Signature Restricted Delivery	☐ Registered Mail™																		
☐ Certified Mail®	☐ Registered Mail Restricted Delivery																		
☐ Certified Mail Restricted Delivery	☐ Signature Confirmation™																		
☐ Collect on Delivery	☐ Signature Confirmation Restricted Delivery																		
☐ Collect on Delivery Restricted Delivery																			
☐ Insured Mail																			
☐ Insured Mail Restricted Delivery (over \$500)																			
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt																	

EXHIBIT C-3

U.S. Postal ServiceTM
CERTIFIED MAIL[®] RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com.

OFFICIAL USE

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
 Postage \$
 Total Postage and Fees \$
 Sent To
 Street and Apt. No., or PO Box No.
 City, State, ZIP+4[®]

Kerrie McFarland
 P.O. Box 1017
 Colstrip, MT 59323

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☐ Agent ☐ Addressee
 X *Kerrie McFarland*
 B. Received by (Printed Name) C. Date of Delivery
 Kerrie McFarland 7/8/25
 D. Is delivery address different from item 1? ☐ Yes ☒ No
 If YES, enter delivery address below:

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail[®]
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Insured Mail
☐ Insured Mail Restricted Delivery (over \$500)

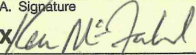
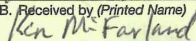
☐ Priority Mail Express[®]
☐ Registered Mail[™]
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation[™]
☐ Signature Confirmation Restricted Delivery

1. Article Addressed to:
 Kerrie McFarland
 P.O. Box 1017
 Colstrip, MT 59323

2. Article Number (Transfer from service label)
 9589 0710 5270 1501 9720 84

PS Form 3811, July 2020 PSN 7530-02-000-9053

EXHIBIT C-3

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY																
■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits.	A. Signature  ☐ Agent ☐ Addressee B. Received by (Printed Name)  ☐ Agent ☐ Addressee C. Date of Delivery 7/8/25																
1. Article Addressed to: Kerrie McFarland P.O. Box 1017 Colstrip, MT 59323 SJR  9590 9402 9190 4225 2615 91	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☒ No 3. Service Type <table border="0"><tr><td>☐ Adult Signature</td><td>☐ Priority Mail Express®</td></tr><tr><td>☐ Adult Signature Restricted Delivery</td><td>☐ Registered Mail™</td></tr><tr><td>☐ Certified Mail®</td><td>☐ Registered Mail Restricted Delivery</td></tr><tr><td>☐ Certified Mail Restricted Delivery</td><td>☐ Signature Confirmation™</td></tr><tr><td>☐ Collect on Delivery</td><td>☐ Signature Confirmation Restricted Delivery</td></tr><tr><td>☐ Collect on Delivery Restricted Delivery</td><td></td></tr><tr><td>☐ Insured Mail</td><td></td></tr><tr><td>☐ Insured Mail Restricted Delivery (over \$500)</td><td></td></tr></table>	☐ Adult Signature	☐ Priority Mail Express®	☐ Adult Signature Restricted Delivery	☐ Registered Mail™	☐ Certified Mail®	☐ Registered Mail Restricted Delivery	☐ Certified Mail Restricted Delivery	☐ Signature Confirmation™	☐ Collect on Delivery	☐ Signature Confirmation Restricted Delivery	☐ Collect on Delivery Restricted Delivery		☐ Insured Mail		☐ Insured Mail Restricted Delivery (over \$500)	
☐ Adult Signature	☐ Priority Mail Express®																
☐ Adult Signature Restricted Delivery	☐ Registered Mail™																
☐ Certified Mail®	☐ Registered Mail Restricted Delivery																
☐ Certified Mail Restricted Delivery	☐ Signature Confirmation™																
☐ Collect on Delivery	☐ Signature Confirmation Restricted Delivery																
☐ Collect on Delivery Restricted Delivery																	
☐ Insured Mail																	
☐ Insured Mail Restricted Delivery (over \$500)																	
2. Article Number (Transfer from service label) 189 0710 5270 1501 9720 84																	

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

EXHIBIT C-3

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Postmark Here JUL 31 2025

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy)	\$
☐ Return Receipt (electronic)	\$
☐ Certified Mail Restricted Delivery	\$
☐ Adult Signature Required	\$
☐ Adult Signature Restricted Delivery	\$

Postage \$

Total Postage and Fees \$

Sent To Lucas S. White
709 Los Arboles, NW
Albuquerque, NM 87107

Street and Apt. No., or PO Box No.

City, State, ZIP+4®

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

09 0226 1051 0225 0120 6856

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.
■ Print your name and address on the reverse so that we can return the card to you.
■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Lucas S. White
709 Los Arboles, NW
Albuquerque, NM 87107

2. Signature  ☒ Agent ☐ Addressee

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Insured Mail (over \$500)
☐ Insured Mail Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

4. Is delivery address different from item 1? ☐ Yes ☐ No

5. IF YES, enter delivery address below:

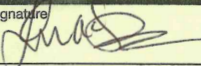
6. Date of Delivery 7/31/25

7. Domestic Return Receipt ☐ Yes ☐ No

8. Barcode 9402 9190 4225 2616 21

9. Service label

EXHIBIT C-3

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits.		A. Signature ☒ Agent ☐ Addressee X 	
1. Article Addressed to: MAR Oil & Gas Corporation P.O. Box 5155 Santa Fe, NM 87502 SJR		B. Received by (Printed Name) C. Date of Delivery Leon Dorell	
2. Article Number (Transfer from service label) 9589 0710 5270 1501 9722 06		D. Is delivery address different from item 1? ☐ Yes ☐ No If YES, enter delivery address below:	
3. Service Type ☐ Adult Signature ☐ Priority Mail Express® ☐ Adult Signature Restricted Delivery ☐ Registered Mail™ ☐ Certified Mail® ☐ Registered Mail Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery ☐ Collect on Delivery Restricted Delivery ☐ Insured Mail ☐ Insured Mail Restricted Delivery (over \$500)			
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	

9589 0710 5270 1501 9722 06

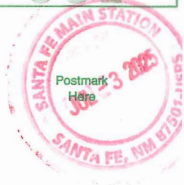
U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®.	
OFFICIAL USE	
Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate) ☐ Return Receipt (hardcopy) \$ ☐ Return Receipt (electronic) \$ ☐ Certified Mail Restricted Delivery \$ ☐ Adult Signature Required \$ ☐ Adult Signature Restricted Delivery \$ Postage \$ Total Postage and Fees \$	Postmark Here 
Sent To Street and Apt. No., or PO Box No. MAR Oil & Gas Corporation P.O. Box 5155 City, State, ZIP+4® Santa Fe, NM 87502 SJR	
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions	

EXHIBIT C-3

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: McKay Oil and Gas 3100 W. Ray Road, Suite 201 Chandler, AZ 85226 SJR  9590 9402 9190 4225 2618 29 2. Article Number (Transfer from service label) 9589 0710 5270 1501 9718 41	A. Signature  ☐ Agent ☒ Addressee B. Received by (Printed Name) C. Date of Delivery Gene Jacobson D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No 3. Service Type ☐ Priority Mail Express® ☐ Adult Signature ☐ Registered Mail™ ☐ Adult Signature Restricted Delivery ☐ Registered Mail Restricted Delivery ☐ Certified Mail® ☐ Signature Confirmation™ ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Insured Mail ☐ Insured Mail Restricted Delivery (over \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

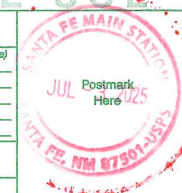
U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®.	
OFFICIAL USE	
Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate) ☐ Return Receipt (hardcopy) \$ ☐ Return Receipt (electronic) \$ ☐ Certified Mail Restricted Delivery \$ ☐ Adult Signature Required \$ ☐ Adult Signature Restricted Delivery \$ Postage \$ Total Postage and Fees \$	 Postmark Here
Sent To Street and Apt. No., or PO Box No. City, State, ZIP+4®	McKay Oil and Gas 3100 W. Ray Road, Suite 201 Chandler, AZ 85226 SJR
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions	

EXHIBIT C-3

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: Morningstar Operating LLC Attn: Dave Pearson 400 West 7th Street Fort Worth, TX 76102 2. Article Number (Transfer from service label) 9589 0710 5270 1501 9722 82 PS Form 3811, July 2020 PSN 7530-02-000-9053		A. Signature <i>[Signature]</i> B. Received by (Printed Name) <i>[Signature]</i> C. Date of Delivery D. Is delivery address different from item 1? ☐ Yes ☐ No If YES, enter delivery address below: 3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Insured Mail (over \$500) ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery ☐ Priority Mail Express®	

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®.	
OFFICIAL USE	
Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate) ☐ Return Receipt (hardcopy) \$ ☐ Return Receipt (electronic) \$ ☐ Certified Mail Restricted Delivery \$ ☐ Adult Signature Required \$ ☐ Adult Signature Restricted Delivery \$ Postage \$ Total Postage and Fees \$ Sent To Morningstar Operating LLC Attn: Dave Pearson 400 West 7th Street Fort Worth, TX 76102 City, State, ZIP+4® PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions	Postmark Here

EXHIBIT C-3

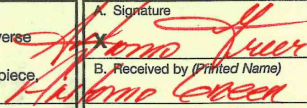
SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits.		A. Signature  ☐ Agent ☐ Addressee	
I. Article Addressed to: Morningstar Operating LLC Attn: Dave Pearson 400 West 7th Street Fort Worth, TX 76102		B. Received by (Printed Name) 	C. Date of Delivery
2. Article Number (Transfer from service label) 9589 0710 5270 1501 9722 82		D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No	
Barcode:  9590 9402 9190 4225 2621 61		3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Insured Mail ☐ Insured Mail Restricted Delivery (over \$500) ☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery	
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	

EXHIBIT C-3

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits.		A. Signature ☒  ☐ Agent ☐ Addressee	
1. Article Addressed to: Nathan D. Myer 10807 Gable Drive Dallas, TX 75229 SJR		B. Received by (Printed Name) C. Date of Delivery	
2. Article Number (Transfer from service label) 9589 0710 5270 1501 9718 96		D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No	
3. Service Type ☐ Adult Signature ☐ Priority Mail Express® ☐ Adult Signature Restricted Delivery ☐ Registered Mail™ ☐ Certified Mail® ☐ Registered Mail Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery ☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation Restricted Delivery ☐ Insured Mail ☐ Insured Mail Restricted Delivery (over \$500)			
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®.	
OFFICIAL USE	
Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate) ☐ Return Receipt (hardcopy) \$ ☐ Return Receipt (electronic) \$ ☐ Certified Mail Restricted Delivery \$ ☐ Adult Signature Required \$ ☐ Adult Signature Restricted Delivery \$	SANTA FE MAIN STATION JUL 31 2025 Postmark Here SANTA FE, NM 87501-USPS
Postage \$	
Total Postage and Fees \$	
Sent To Street and Apt. No., or PO Box No. City, State, ZIP+4®	Nathan D. Myer 10807 Gable Drive Dallas, TX 75229 SJR
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions	

EXHIBIT C-3

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
 Postage \$
 Total Postage and Fees \$

Sent To
 Penroc Oil Corporation
 P.O. Box 2769
 Hobbs, NM 88241-2769

Street and Apt. No., or PO Box No.
 City, State, ZIP+4®

PS Form 3800, January 2023 PSN 7530-02-000-9053 See Reverse for Instructions

72 6726 7057 0225 0720 6956

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.
 ■ Print your name and address on the reverse so that we can return the card to you.
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 Penroc Oil Corporation
 P.O. Box 2769
 Hobbs, NM 88241-2769

2. Article Number (Transfer from service label)
 9590 9402 9190 4225 2618 98

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Insured Mail (over \$500)
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

COMPLETE THIS SECTION ON DELIVERY

A. Signature *[Signature]* ☐ Agent ☐ Addressee

B. Received by (Printed Name) *Bo Allen* C. Date of Delivery *7/7/20*

D. Is delivery address different from item 1? ☐ Yes ☐ No
 If YES, enter delivery address below:

Domestic Return Receipt

PS Form 3811, July 2020 PSN 7530-02-000-9053

SJR



9590 9402 9190 4225 2618 98

2. Article Number (Transfer from service label)

9590 9402 9190 4225 2618 98

PS Form 3811, July 2020 PSN 7530-02-000-9053

EXHIBIT C-3

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits.		A. Signature ☒ Agent ☐ Addressee <i>[Signature]</i>	
1. Article Addressed to:		B. Received by (Printed Name)	C. Date of Delivery
Penroc Oil Corporation P.O. Box 2769 Hobbs, NM 88241-2769		<i>[Signature]</i>	7/17/12
		D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No	
SJR 9590 9402 9190 4225 2618 98		3. Service Type ☐ Adult Signature ☐ Priority Mail Express® ☐ Adult Signature Restricted Delivery ☐ Registered Mail™ ☐ Certified Mail® ☐ Registered Mail Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery ☐ Collect on Delivery Restricted Delivery ☐ Insured Mail ☐ Insured Mail Restricted Delivery (over \$500)	
2. Article Number (Transfer from service label)			
589 0710 5270 1501 9719 71			
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	

EXHIBIT C-3

U.S. Postal ServiceTM
CERTIFIED MAIL[®] RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com[®].

OFFICIAL USE

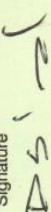
Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
 Postage \$
 Total Postage and Fees \$

Sent To
 Street and Apt. No., or PO Box No. Petroleum Resource Management Corp.
 1110 South Vine St.
 Denver, CO 80210
 City, State, ZIP+4[®] SJR

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

24 1726 7057 0225 0720 6856

COMPLETE THIS SECTION ON DELIVERY

A. Signature  ☐ Agent
☐ Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes ☐ No
 If YES, enter delivery address below:

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail[®]
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Insured Mail
☐ Insured Mail Restricted Delivery (over \$500)

☐ Priority Mail Express[®]
☐ Registered MailTM
☐ Registered Mail Restricted Delivery
☐ Signature ConfirmationTM
☐ Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

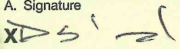
■ Complete items 1, 2, and 3.
 ■ Print your name and address on the reverse so that we can return the card to you.
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 Petroleum Resource Management Corp.
 1110 South Vine St.
 Denver, CO 80210 SJR

2. Article Number (Transfer from service label)
 9590 9402 9190 4225 2617 37

PS Form 3811, July 2020 PSN 7530-02-000-9053

EXHIBIT C-3

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits.		A. Signature  ☐ Agent ☐ Addressee	
1. Article Addressed to: Petroleum Resource Management Corp. 1110 South Vine St. Denver, CO 80210 SJR		B. Received by (Printed Name)	C. Date of Delivery
2. Article Number (Transfer from service label) 589 0710 5270 1501 9717 42		D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No	
3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Insured Mail ☐ Insured Mail Restricted Delivery (over \$500)		☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery	

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

EXHIBIT C-3

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits.		A. Signature ☐ Agent ☐ Addressee X <i>Philip White</i>	
1. Article Addressed to:		B. Received by (Printed Name)	C. Date of Delivery
Philip L. White P.O. Box 25968 Albuquerque, NM 87125		<i>Phil White</i>	
2. Article Number (Transfer from service label)		D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No	
1589 0710 5270 1501 9720 35			
3. Service Type		3. Service Type	
☐ Adult Signature		☐ Priority Mail Express®	
☐ Adult Signature Restricted Delivery		☐ Registered Mail™	
☐ Certified Mail®		☐ Registered Mail Restricted Delivery	
☐ Certified Mail Restricted Delivery		☐ Signature Confirmation™	
☐ Collect on Delivery		☐ Signature Confirmation Restricted Delivery	
☐ Collect on Delivery Restricted Delivery			
☐ Insured Mail			
☐ Insured Mail Restricted Delivery (over \$500)			

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

EXHIBIT C-3

U.S. Postal ServiceTM
CERTIFIED MAIL[®] RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com[®].

OFFICIAL USE

Postmark Here
 JUL 23 2025
 SANTA FE, NM 87505

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
 Postage \$
 Total Postage and Fees \$

Sent To
 Street and Apt. No., or PO Box No.
 Philip L. White
 P.O. Box 25968
 Albuquerque, NM 87125
 City, State, ZIP+4[®]
 SJR

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

6E 0226 T05T 0225 0120 6856

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.
 ■ Print your name and address on the reverse so that we can return the card to you.
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 Philip L. White
 P.O. Box 25968
 Albuquerque, NM 87125
 SJR

2. Article Number (Transfer from service label)
 9590 9402 9190 4225 2616 52
 9589 0710 5270 1501 9720 34

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☒ Agent
☒ Addressee

B. Received by (Printed Name)
 Phil White C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail[®]
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Insured Mail
☐ Insured Mail Restricted Delivery (over \$500)

☐ Priority Mail Express[®]
☐ Registered MailTM
☐ Registered Mail Restricted Delivery
☐ Signature ConfirmationTM
☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

EXHIBIT C-3

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$
Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
 Postage \$
 Total Postage and Fees \$
 Sent To \$
 Street and Apt. No., or PO Box No. Providence Minerals, LLC
 16400 N. Dallas Pkwy., Ste. 400
 Dallas, TX 75248
 City, State, Zip+4®
 PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 1501 9722 20

COMPLETE THIS SECTION ON DELIVERY

A. Signature [Signature] ☒ Agent ☐ Addressee
 B. Received by (Printed Name) [Signature] C. Date of Delivery 7/22
 D. Is delivery address different from item 1? ☐ Yes ☐ No
 If YES, enter delivery address below:

3. Service Type
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail (over \$500)
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.
 ■ Print your name and address on the reverse so that we can return the card to you.
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 Providence Minerals, LLC
 16400 N. Dallas Pkwy., Ste. 400
 Dallas, TX 75248
 SJR

2. Article Number (Transfer from service label)
 9589 0710 5270 1501 9722 20
 PS Form 3811, July 2020 PSN 7530-02-000-9053

EXHIBIT C-3

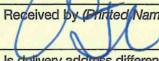
SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits.		A. Signature  ☒ Agent ☐ Addressee	
1. Article Addressed to:		B. Received by (Printed Name)	C. Date of Delivery
Providence Minerals, LLC 16400 N. Dallas Pkwy., Ste. 400 Dallas, TX 75248			7/20
2. Article Number (Transfer from service label)		D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☒ No	
9590 9402 9190 4225 2622 22		3. Service Type	
1589 0710 5270 1501 9722 20		☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Insured Mail ☐ Insured Mail Restricted Delivery (over \$500)	
PS Form 3811, Julv 2020 PSN 7530-02-000-9053		☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restrictive Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery	

EXHIBIT C-3

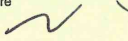
SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY																	
■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits.		A. Signature X  ☐ Agent ☒ Addressee																	
1. Article Addressed to:		B. Received by (Printed Name) R White	C. Date of Delivery 7/17/25																
Rachel E. White 709 Los Arboles, NW Albuquerque, NM 87107 SJR		D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☒ No																	
2. Article Number (Transfer from service label) 589 0710 5270 1501 9720 77		3. Service Type <table border="0"><tr><td>☐ Adult Signature</td><td>☐ Priority Mail Express®</td></tr><tr><td>☐ Adult Signature Restricted Delivery</td><td>☐ Registered Mail™</td></tr><tr><td>☐ Certified Mail®</td><td>☐ Registered Mail Restricted Delivery</td></tr><tr><td>☐ Certified Mail Restricted Delivery</td><td>☐ Signature Confirmation™</td></tr><tr><td>☐ Collect on Delivery</td><td>☐ Signature Confirmation Restricted Delivery</td></tr><tr><td>☐ Collect on Delivery Restricted Delivery</td><td></td></tr><tr><td>☐ Insured Mail</td><td></td></tr><tr><td>☐ Insured Mail Restricted Delivery (over \$500)</td><td></td></tr></table>		☐ Adult Signature	☐ Priority Mail Express®	☐ Adult Signature Restricted Delivery	☐ Registered Mail™	☐ Certified Mail®	☐ Registered Mail Restricted Delivery	☐ Certified Mail Restricted Delivery	☐ Signature Confirmation™	☐ Collect on Delivery	☐ Signature Confirmation Restricted Delivery	☐ Collect on Delivery Restricted Delivery		☐ Insured Mail		☐ Insured Mail Restricted Delivery (over \$500)	
☐ Adult Signature	☐ Priority Mail Express®																		
☐ Adult Signature Restricted Delivery	☐ Registered Mail™																		
☐ Certified Mail®	☐ Registered Mail Restricted Delivery																		
☐ Certified Mail Restricted Delivery	☐ Signature Confirmation™																		
☐ Collect on Delivery	☐ Signature Confirmation Restricted Delivery																		
☐ Collect on Delivery Restricted Delivery																			
☐ Insured Mail																			
☐ Insured Mail Restricted Delivery (over \$500)																			
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt																	

EXHIBIT C-3

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits.		A. Signature ☒ <i>Rachel A. Walker</i> ☐ Agent ☐ Addressee	
1. Article Addressed to: Rachel A. Walker 1036 Vesuvio New Braunfels, TX 78132 SJR		B. Received by (Printed Name) _____ C. Date of Delivery _____	
2. Article Number (Transfer from service label) 9589 0710 5270 1501 9718 89		D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No	
3. Service Type ☐ Adult Signature ☐ Priority Mail Express® ☐ Adult Signature Restricted Delivery ☐ Registered Mail™ ☐ Certified Mail® ☐ Registered Mail Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery ☐ Collect on Delivery Restricted Delivery ☐ Insured Mail ☐ Insured Mail Restricted Delivery (over \$500)			
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com®.	
OFFICIAL USE	
Certified Mail Fee \$ _____ Extra Services & Fees (check box, add fee as appropriate) ☐ Return Receipt (hardcopy) \$ _____ ☐ Return Receipt (electronic) \$ _____ ☐ Certified Mail Restricted Delivery \$ _____ ☐ Adult Signature Required \$ _____ ☐ Adult Signature Restricted Delivery \$ _____	Postmark JUL 3 2025 SANTA FE, NM 87501-USPS
Postage \$ _____	
Total Postage and Fees \$ _____	
Sent To Street and Apt. No., or PO Box No. _____ City, State, ZIP+4® _____	Rachel A. Walker 1036 Vesuvio New Braunfels, TX 78132 SJR
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions	

EXHIBIT C-3

U.S. Postal Service[™]
CERTIFIED MAIL[®] RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com[®].

OFFICIAL USE

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
 Postage \$
 Total Postage and Fees \$

Sent To
 Street and Apt. No., or PO Box No. Rachel E. White
 709 Los Arboles, NW
 City, State, ZIP+4[®] Albuquerque, NM 87107
 SJR

PS Form 3800, January 2023 PSN 7530-02-000-9053 See Reverse for Instructions

77 0226 1051 0225 0120 6856

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.
 ■ Print your name and address on the reverse so that we can return the card to you.
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 Rachel E. White
 709 Los Arboles, NW
 Albuquerque, NM 87107
 SJR

2. Article Number (Transfer from service label)
 9589 0710 5270 1501 9720 77

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☒ Agent ☐ Addressee
 B. Received by (Printed Name) C. Date of Delivery
 R. White 7/23
 D. Is delivery address different from item 1? ☒ Yes ☐ No
 If YES, enter delivery address below:

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail[®]
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Insured Mail
☐ Insured Mail Restricted Delivery (over \$500)
☐ Priority Mail Express[®]
☐ Registered Mail[™]
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation[™]
☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

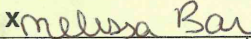
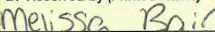
EXHIBIT C-3

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits.		A. Signature ☒ <i>RW Simms</i> ☐ Agent ☐ Addressee	
1. Article Addressed to: Simms Investments, LLC 9360-A Old Highway 14 Estancia, NM 87016		B. Received by (Printed Name) <i>RW Simms</i> C. Date of Delivery	
2. Article Number (Transfer from service label) 589 0710 5270 1501 9718 34		D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☒ No	
3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Insured Mail ☐ Insured Mail Restricted Delivery (over \$500)		☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery	

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

EXHIBIT C-3

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits.		A. Signature  ☐ Agent ☐ Addressee	
1. Article Addressed to: Thomas and Mary Dugan P.O. Box 420 Farmington, NM 87499 SJR		B. Received by (Printed Name) 	C. Date of Delivery
		D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No	
2. Article Number (Transfer from service label) 9589 0710 5270 1501 9722 51		3. Service Type ☐ Adult Signature ☐ Priority Mail Express® ☐ Adult Signature Restricted Delivery ☐ Registered Mail™ ☐ Certified Mail® ☐ Registered Mail Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery ☐ Collect on Delivery Restricted Delivery ☐ Insured Mail ☐ Insured Mail Restricted Delivery (over \$500)	
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	

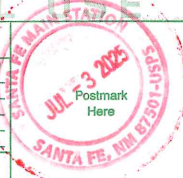
U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®.	
OFFICIAL USE	
Certified Mail Fee \$	
Extra Services & Fees (check box, add fee as appropriate)	
☐ Return Receipt (hardcopy) \$	
☐ Return Receipt (electronic) \$	
☐ Certified Mail Restricted Delivery \$	
☐ Adult Signature Required \$	Postmark Here
☐ Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent To Thomas and Mary Dugan P.O. Box 420 Farmington, NM 87499 SJR	
Street and Apt. No., or PO Box No.	
City, State, ZIP+4®	
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions	

EXHIBIT C-3

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

SANTA FE MAIN STATION
Postmark Here
JUL 15 2025
9590-10505 NM 87501-USPS

Certified Mail Fee \$
Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
 Postage \$
Total Postage and Fees \$
 Sent To
 Tinnil, LLC
 Attn: Robert P. Tinnin, Jr.
 1331 Park Ave. SW, Unit 1403
 Albuquerque, NM 87102
 SJR
 PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 1501 9722 68

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☒ Agent ☐ Addressee
Kim Forbes
 B. Received by (Printed Name) C. Date of Delivery
 Kim Forbes-Coyne 7/15/2025
 D. Is delivery address different from item 1? ☐ Yes ☐ No
 If YES, enter delivery address below:

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Insured Mail Restricted Delivery (per \$500)
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.
 ■ Print your name and address on the reverse so that we can return the card to you.
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 Tinnil, LLC
 Attn: Robert P. Tinnin, Jr.
 1331 Park Ave. SW, Unit 1403
 Albuquerque, NM 87102 SJR

2. Article Number (Transfer from service label)
 9590 9402 9190 4225 2621 85
 9589 0710 5270 1501 9722 68
 PS Form 3811, July 2020 PSN 7530-02-000-9053

EXHIBIT C-3

USPS Tracking® **Tracking FAQs**

-

Track Packages **Anytime, Anywhere**

-

Get the free Informed Delivery® feature to receive automated notifications on your packages
Learn More

Remove

Tracking Number:
9589071052701501971926

Copy Add to Informed Delivery

Latest Update

Your item could not be delivered on July 23, 2025 at 10:31 am in BALDWIN CITY, KS 66006.
It was held for the required number of days and is being returned to the sender.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Alert

Unclaimed/Being Returned to Sender
BALDWIN CITY, KS 66006
July 23, 2025, 10:31 am

Reminder to pick up your item
BALDWIN CITY, KS 66006
July 13, 2025

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates

USPS Tracking Plus®

Product Information

EXHIBIT C-3

USPS Tracking® Tracking FAQs

Track Packages
Anytime, Anywhere

Get the free Informed Delivery® feature to receive automated notifications on your packages
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Remove

Tracking Number:

9589071052701501972213

Copy Add to Informed Delivery

Information Available Soon

USPS doesn't yet have a status update on this item shipped from the Post Office. Information is usually updated within the hour of your visit. Please check back soon.

EXHIBIT C-3

USPS Tracking® **Tracking FAQs**

Track Packages
Anytime, Anywhere

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Learn More

Remove

Tracking Number:
9589071052701501972237

Copy Add to Informed Delivery

Latest Update

Your item has been delivered to the original sender at 11:03 am on July 24, 2025 in SANTA FE, NM 87501.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, To Original Sender

SANTA FE, NM 87501

July 24, 2025, 11:03 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates

USPS Tracking Plus®

Product Information

EXHIBIT C-3

USPS Tracking® **Tracking FAQs**

Track Packages
Anytime, Anywhere

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Remove
Tracking Number:
9589071052701501972244
Copy Schedule a Redelivery

Latest Update

Your item arrived at the SANTA FE, NM 87501 post office at 11:43 am on July 29, 2025 and is ready for pickup. Your item may be picked up at SANTA FE, 120 S FEDERAL PL STE 101, SANTA FE, NM 875019902, M-F 0800-1730; SAT 0900-1530.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Available for Pickup
Available for Pickup
SANTA FE
120 S FEDERAL PL STE 101
SANTA FE NM 87501-9902
M-F 0800-1730; SAT 0900-1530
July 29, 2025, 11:43 am

In Transit to Next Facility
July 17, 2025

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates

Schedule Redelivery

USPS Tracking Plus®

Product Information

EXHIBIT C-3

USPS Tracking® **Tracking FAQs**

Track Packages

Anytime, Anywhere

Get the free Informed Delivery® feature to receive automated notifications on your packages

Learn More

Remove

Tracking Number:

9589071052701501972275

Copy Add to Informed Delivery

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Moving Through Network

In Transit to Next Facility

July 29, 2025

Arrived at USPS Regional Facility

PHOENIX AZ DISTRIBUTION CENTER

July 26, 2025, 12:08 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates

USPS Tracking Plus®

Product Information

EXHIBIT C-3

USPS Tracking® **Tracking FAQs**

Track Packages
Anytime, Anywhere

Get the free Informed Delivery® feature to receive automated notifications on your packages
Learn More

Remove

Tracking Number:
9589071052701501971933

Copy Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 2:54 pm on July 9, 2025 in
HOUSTON, TX 77210.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

HOUSTON, TX 77210

July 9, 2025, 2:54 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates

USPS Tracking Plus®

Product Information

EXHIBIT C-3

USPS Tracking® **Tracking FAQs**

Track Packages
Anytime, Anywhere

Get the free Informed Delivery® feature to receive automated notifications on your packages
Learn More

Remove

Tracking Number:
9589071052701501971964

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 12:52 pm on July 11, 2025 in HOUSTON, TX 77002.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

HOUSTON, TX 77002

July 11, 2025, 12:52 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates

USPS Tracking Plus®

Product Information

EXHIBIT C-3

USPS Tracking® **Tracking FAQs**

Track Packages
Anytime, Anywhere

Get the free Informed Delivery® feature to receive automated notifications on your packages
Learn More

Remove

Tracking Number:
9589071052701501971773

Copy Add to Informed Delivery

Latest Update

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivery Attempt

Reminder to Schedule Redelivery of your item

July 21, 2025

Available for Pickup

SANTA FE

120 S FEDERAL PL STE 101

SANTA FE NM 87501-9902

M-F 0800-1730; SAT 0900-1530

July 16, 2025, 11:14 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates

USPS Tracking Plus®

Product Information

EXHIBIT C-3

USPS Tracking® **Tracking FAQs**

Track Packages
Anytime, Anywhere

Get the free Informed Delivery® feature to receive automated notifications on your packages
Learn More

Remove

Tracking Number:

9589071052701501972046

Copy Add to Informed Delivery

Latest Update

Your item could not be delivered on July 24, 2025 at 11:59 am in BROOKLYN, NY 11211. It was held for the required number of days and is being returned to the sender.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Alert

Unclaimed/Being Returned to Sender

BROOKLYN, NY 11211

July 24, 2025, 11:59 am

Reminder to Schedule Redelivery of your item

July 13, 2025

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates

USPS Tracking Plus®

Product Information

EXHIBIT C-3

USPS Tracking® **Tracking FAQs**

Track Packages
Anytime, Anywhere

Get the free Informed Delivery® feature to receive automated notifications on your packages
Learn More

Remove

Tracking Number:
9589071052701501971810

Copy Add to Informed Delivery

Latest Update

Your item has been delivered to the original sender at 11:03 am on July 24, 2025 in SANTA FE, NM 87501.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, To Original Sender

SANTA FE, NM 87501

July 24, 2025, 11:03 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates

USPS Tracking Plus®

Product Information

EXHIBIT C-3

USPS Tracking® **Tracking FAQs**

Track Packages
Anytime, Anywhere

Get the free Informed Delivery® feature to receive automated notifications on your packages
Learn More

Remove

Tracking Number:
9589071052701501972091

Copy Add to Informed Delivery

Latest Update

Your item has been delivered to the original sender at 11:03 am on July 24, 2025 in SANTA FE, NM 87501.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, To Original Sender

SANTA FE, NM 87501

July 24, 2025, 11:03 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates

USPS Tracking Plus®

Product Information

EXHIBIT C-3

USPS Tracking® [Tracking FAQs](#)

[Track Packages](#)
[Anytime, Anywhere](#)

[Get the free Informed Delivery® feature to receive automated notifications on your packages](#)
[Learn More](#)

[Remove](#)

Tracking Number:
9589071052701501972107

[Copy](#) [Add to Informed Delivery](#)

Latest Update

Your item has been delivered to the original sender at 11:04 am on July 24, 2025 in SANTA FE, NM 87501.

Get More Out of USPS Tracking:

[USPS Tracking Plus®](#)

Delivered

Delivered, To Original Sender

SANTA FE, NM 87501

July 24, 2025, 11:04 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

EXHIBIT C-3

USPS Tracking® [Tracking FAQs](#)

[Track Packages](#)
[Anytime, Anywhere](#)

[Get the free Informed Delivery® feature to receive automated notifications on your packages](#)
[Learn More](#)

[Remove](#)

Tracking Number:
9589071052701501972114

[Copy](#) [Add to Informed Delivery](#)

Latest Update

Your item has been delivered to the original sender at 11:03 am on July 24, 2025 in SANTA FE, NM 87501.

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Delivered

Delivered, To Original Sender

SANTA FE, NM 87501

July 24, 2025, 11:03 am

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Tracking Number:
9589071052701501972121

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Latest Update

Your item has been delivered to the original sender at 11:03 am on July 24, 2025 in SANTA FE, NM 87501.

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Delivered, To Original Sender

SANTA FE, NM 87501

July 24, 2025, 11:03 am

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9589071052701501972138

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Latest Update

Your item has been delivered to the original sender at 11:03 am on July 24, 2025 in SANTA FE, NM 87501.

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Delivered

Delivered, To Original Sender

SANTA FE, NM 87501

July 24, 2025, 11:03 am

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9589071052701501972145

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Latest Update

Your item could not be delivered on July 21, 2025 at 7:29 am in KIRTLAND, NM 87417. It was held for the required number of days and is being returned to the sender.

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USPS Tracking Plus®

Alert

Unclaimed/Being Returned to Sender

KIRTLAND, NM 87417

July 21, 2025, 7:29 am

Reminder to Schedule Redelivery of your item

July 10, 2025

See All Tracking History

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Anytime, Anywhere

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Tracking Number:

9589071052701501972152

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Latest Update

Your item could not be delivered on July 21, 2025 at 9:43 am in ALBUQUERQUE, NM 87123.
It was held for the required number of days and is being returned to the sender.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Alert

Unclaimed/Being Returned to Sender

ALBUQUERQUE, NM 87123

July 21, 2025, 9:43 am

Reminder to Schedule Redelivery of your item

July 10, 2025

EXHIBIT C-3

USPS Tracking® **Tracking FAQs**

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Tracking Number:

9589071052701501972169

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Latest Update

Your item could not be delivered on July 22, 2025 at 7:43 am in LINDALE, TX 75771. It was held for the required number of days and is being returned to the sender.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Alert

Unclaimed/Being Returned to Sender

LINDALE, TX 75771

July 22, 2025, 7:43 am

Reminder to Schedule Redelivery of your item

July 12, 2025

[See All Tracking History](#)

EXHIBIT C-3

USPS Tracking® Tracking FAQs

-

Track Packages
Anytime, Anywhere

-

Get the free Informed Delivery® feature to receive automated notifications on your packages
Learn More

Remove

Tracking Number:
9589071052701501971902

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 10:04 am on July 28, 2025 in GREENBANK, WA 98253.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office
GREENBANK, WA 98253

July 28, 2025, 10:04 am

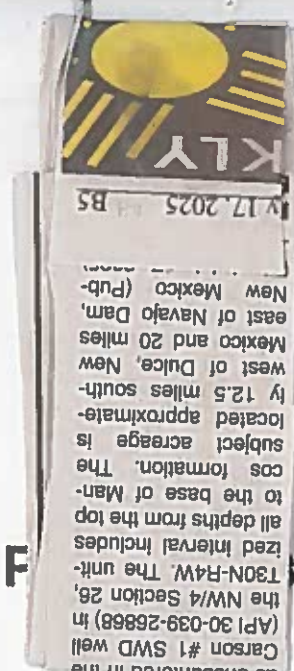
See All Tracking History

What Do USPS Tracking Statuses Mean?

Affidavit of Publication

State of New Mexico
County of Rio Arriba

I, Frank Leto, being first duly sworn, declare and say I am the publisher of the Rio Grande SUN, a weekly newspaper published in the English language and having a general circulation in the County of Rio Arriba, State of New Mexico, and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 of the Session Laws of 1937. The publication, a copy of which is hereto attached, was published in said paper once each week for



Bill

204 lines one time at 183.60

204 lines 0 times at 0.00

Affidavit 10.00

Subtotal 193.60

Tax 16.82

Total 210.42

1 consecutive weeks and on the same day of each week in the regular issue of the paper during the time of publication and the notice was published in the newspaper proper, and not in any supplement. The first publication being on the

17th day of July 2025

and the last publication on the 17th day of

July 2025 payment for said advertisement has been duly made, or assessed as court costs. The undersigned has personal knowledge of the matters and things set forth in this affidavit.

F. Leto

Publisher

Subscribed and sworn to before me this 17th day of July A.D. 2025

Payment received at Rio Grande SUN

Date July 23, 2025

By Montique Martinez

Maria G. Chavez

Maria G. Chavez, Notary Public

My commission expires 21 October 2028

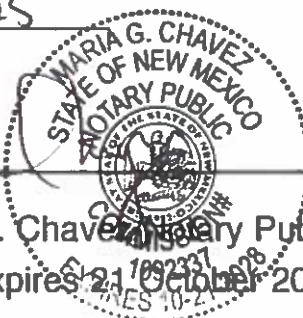


EXHIBIT C-4**Rio Grande Sun**

Publication Name:
Rio Grande Sun

Publication URL:

Publication City and State:
Espanola, NM

Publication County:
Rio Arriba

Notice Popular Keyword Category:

Notice Keywords:
Mancos

Notice Authentication Number:
202507301004364178330
3340653877

Notice URL:

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Notice Publish Date:
Thursday, July 17, 2025

Notice Content

Notice This is to notify all interested parties, including J & M Raymond, Ltd.; MAR Oil & Gas Corporation; Navatex Energy LP/Energen Resources Corp.; Providence Minerals, LLC; Rio Aribagas, Ltd.; The Ruth Zimmerman Trust; Thomas Dugan; Mary Dugan; Tinnil, LLC; Tinnil Family Properties X, LLC; Morningstar Operating LLC; Evelyn B. Wallace Richter Trust U/W/O Evelyn B. Brown, FBO Evelyn B. Richter; Evelyn B. Wallace Richter Trust U/W/O Algernon W. Brown, FBO Evelyn B. Wallace Richter; JABCO LLP; Hilcorp San Juan LP; Questar Gas Company c/o Dominion Energy; Penroc Oil Corporation; Schalk Development Company; Jicarilla Apache Energy Corp.; San Juan Basin Properties LLC; Rio Arriba Holdings LLC; Classical Gas & Oil LLC; Gypsum Springs, LLC; Petroleum Resource Management Corp., McMoran Oil and Gas Co.; Rio Arriba LP; Robert L. Bayless; Roy G. Barton Sr. and Opal Barton Revocable Trust; TH McElvain Oil and Gas LP; Philip L. White; Austin M. White; Rachel E. White; Lucas S. White; Donald and Mary Schutz Trust dated 8/5/08; Simms Investments, LLC; McKay Oil and Gas; David Bixler; Nina Bixler; David E. Bixler; DeVona Hostetler; Diane (Bixler) Dean; Kerrie McFarland; Krista (Bixler) Wilson; Leonard DL Bixler; Robert Bixler, II; Roberta Clover; Stanley Dean Bixler; Carlos D. Bloomfield; Andrea T. Lucero Trust; Arlie V. Walker; Carroll D. Myer Revocable Living Trust; Devere C. Myer; Edward Payson Ripley and Grady Lynn Ripley Revocable Trust dated 4/19/05; G. Eleanor Trujillo; Genevieve A. Rinerson; Gregory F. Myer; Joan E. Myer; Karen F. Walker; Nathan D. Myer, Rachel A. Walker; the Unknown Heirs of the following deceased persons: Audrey Ruth Bixler Tyckser a/k/a Tycksen a/k/a Tyckson, Bertha Lena Bixler Robbins, Donald E. Bixler, Donald D. Bixler, Florence Marie Bixler Rea, Homer Bixler, Jean Triplett Bixler, Lorraine Beatrice Babcock Jackson, Maxine G. Bixler Chapman, Ralph (W) Bixler; Shirley J. Bixler Evans Vest, Stacey Laona Bixler-Martin a/k/a Stacey LaNona Bixler, Dianne Carolyn Keyes Bixler; Jack Bixler, Mary Faye Bixler, and Manuel F. Ferran; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by San Juan Resources, Inc. (Case No. 25475). The hearing will be conducted on August 7, 2025 beginning at 8:15 a.m. in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate virtually, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. San Juan Resources, Inc. ("Applicant") applies for an order approving the proposed McSimms (Mancos) Federal Unit. The proposed Unit Area consists of approximately 7,094.52 acres, more or less, of the following federal and patented lands situated in Rio Arriba County, New Mexico: Township 30 North, Range 4 West, N.M.P.M. Section 1: All, Section 2: All, Section 11: All, Section 12: All, Section 13: All Section 14: All, Section 23: All, Section 24: All Section 25: All, Section 26: All, Section 35: N2 Section 36: N2. San Juan. Resources, Inc. is the designated operator under the proposed Unit Agreement and the unitized interval includes all depths from the top of the Mancos formation at 6,927 feet down to the stratigraphic equivalent of the base of the Mancos formation at a depth of 8,636 feet as encountered in the Carson #1 SWD well (API 30-039-26868) in the NW/4 Section 26, T30N-R4W. The unitized interval includes all depths from the top to the base of Mancos formation. The subject acreage is located approximately 12.5 miles southwest of Dulce, New Mexico and 20 miles east of Navajo Dam, New Mexico (Published July 17, 2025)2207/17/2025

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