

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING AUGUST 7, 2025**

CASE No. 25481

SHERMAN 29-17 FED COM NSP & OVERLAP

LEA COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P. FOR APPROVAL OF AN OVERLAPPING
NON-STANDARD SPACING UNIT AND COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.**

CASE NO. 25481


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COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 25481	APPLICANT'S RESPONSE
Date	August 7, 2025
Applicant	Devon Energy Production Company, L.P.
Designated Operator & OGRID (affiliation if applicable)	Devon Energy Production Company, L.P. (OGRID No. 6137)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	Application of Devon Energy Production Company, L.P. for Approval of Overlapping Non-Standard Spacing Unit and Compulsory Pooling, Lea County, New Mexico.
Entries of Appearance/Intervenors:	N/A
Well Family	Sherman 29-17
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Salt Lake; Bone Spring [53560]
Well Location Setback Rules:	Statewide oil rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1,920-acres
Building Blocks:	40 acres
Orientation:	Standup
Description: TRS/County	All of Sections 17, 20, and 29, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	No, approval of non-standard 1,920-acre horizontal well spacing unit is requested.
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	<u>Sherman 29-17 Fed Com 111H (API pending)</u> SHL: 909' FSL & 450' FWL (Unit M) of Section 29 BHL: 29' FNL & 330' FWL (Unit D) of Section 17 Target: Bone Spring Orientation: Standup Completion: Standard Location
Well #2	<u>Sherman 29-17 Fed Com 112H (API pending)</u> SHL: 908' FSL & 540' FWL (Unit M) of Section 29 BHL: 20' FNL & 1,210' FWL (Unit D) of Section 17 Target: Bone Spring Orientation: Standup Completion: Standard Location
Well #3	<u>Sherman 29-17 Fed Com 231H (API pending)</u> SHL: 909' FSL & 480' FWL (Unit M) of Section 29 BHL: 20' FNL & 550' FWL (Unit D) of Section 17 Target: Bone Spring Orientation: Standup Completion: Standard Location
Well #4	<u>Sherman 29-17 Fed Com 301H (API pending)</u> SHL: 909' FSL & 570' FWL (Unit M) of Section 29 BHL: 20' FNL & 1,210' FWL (Unit D) of Section 17 Target: Bone Spring Orientation: Standup Completion: Standard Location

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Hearing Date: August 7, 2025
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Well #5	<u>Sherman 29-17 Fed Com 511H (API pending)</u> SHL: 908' FSL & 510' FWL (Unit M) of Section 29 BHL: 20' FNL & 770' FWL (Unit D) of Section 17 Target: Bone Spring Orientation: Standup Completion: Standard Location
Well #6	<u>Sherman 29-17 Fed Com 113H (API pending)</u> SHL: 543' FSL & 1,689' FWL (Unit N) of Section 29 BHL: 20' FNL & 2,090' FWL (Unit C) of Section 17 Target: Bone Spring Orientation: Standup Completion: Standard Location
Well #7	<u>Sherman 29-17 Fed Com 232H (API pending)</u> SHL: 543' FSL & 1,659' FWL (Unit N) of Section 29 BHL: 20' FNL & 1,870' FWL (Unit C) of Section 17 Target: Bone Spring Orientation: Standup Completion: Standard Location
Well #8	<u>Sherman 29-17 Fed Com 302H (API pending)</u> SHL: 543' FSL & 1,749' FWL (Unit N) of Section 29 BHL: 20' FNL & 2,530' FWL (Unit C) of Section 17 Target: Bone Spring Orientation: Standup Completion: Standard Location
Well #9	<u>Sherman 29-17 Fed Com 512H (API pending)</u> SHL: 543' FSL & 1,719' FWL (Unit N) of Section 29 BHL: 20' FNL & 2,310' FWL (Unit C) of Section 17 Target: Bone Spring Orientation: Standup Completion: Standard Location
Well #10	<u>Sherman 29-17 Fed Com 114H (API pending)</u> SHL: 591' FSL & 2,291' FEL (Unit O) of Section 29 BHL: 20' FNL & 2,310' FEL (Unit B) of Section 17 Target: Bone Spring Orientation: Standup Completion: Standard Location
Well #11	<u>Sherman 29-17 Fed Com 233H (API pending)</u> SHL: 591' FSL & 2,261' FEL (Unit O) of Section 29 BHL: 20' FNL & 2,090' FEL (Unit B) of Section 17 Target: Bone Spring Orientation: Standup Completion: Standard Location
Well #12	<u>Sherman 29-17 Fed Com 513H (API pending)</u> SHL: 591' FSL & 2,231' FEL (Unit O) of Section 29 BHL: 20' FNL & 1,650' FEL (Unit B) of Section 17 Target: Bone Spring Orientation: Standup Completion: Standard Location
Well #13	<u>Sherman 29-17 Fed Com 234H (API pending)</u> SHL: 360' FSL & 797' FEL (Unit P) of Section 29 BHL: 20' FNL & 770' FEL (Unit A) of Section 17 Target: Bone Spring Orientation: Standup Completion: Standard Location
Well #14	<u>Sherman 29-17 Fed Com 514H (API pending)</u> SHL: 360' FSL & 737' FEL (Unit P) of Section 29 BHL: 20' FNL & 330' FEL (Unit A) of Section 17 Target: Bone Spring Orientation: Standup Completion: Standard Location
Horizontal Well First and Last Take Points	Exhibit C-2
Completion Target (Formation, TVD and MD)	Exhibit D-3
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E

Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-3
Tract List (including lease numbers and owners)	Exhibit C-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	Exhibit C-6
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-5
Overhead Rates In Proposal Letter	Exhibit C-4
Cost Estimate to Drill and Complete	Exhibit C-4
Cost Estimate to Equip Well	Exhibit C-4
Cost Estimate for Production Facilities	Exhibit C-4
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-2
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D-3
HSU Cross Section	Exhibit D-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-2
Tracts	Exhibit C-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-2
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Paula M. Vance
Signed Name (Attorney or Party Representative):	
Date:	7/31/2025

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P.
FOR APPROVAL OF AN OVERLAPPING NON-STANDARD
SPACING UNIT AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25481

APPLICATION

Devon Energy Production Company, L.P. (“Devon” or “Applicant”) (OGRID No. 6137), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order (a) approving a 1,920-acre, more or less, overlapping non-standard horizontal well spacing unit in the Bone Spring formation underlying all of Sections 17, 20, and 29, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted interest owners in this acreage. In support of this application, Devon states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Devon is proposing a Joint Operating Agreement covering the subject area and seeks approval of this non-standard horizontal well spacing unit to match corresponding Communitization Agreements for the federal and state leases within the subject area.
3. Due to the nature and configuration of the federal leases in the subject area, the Bureau of Land Management (“BLM”) will not approve the commingling of production at central facilities if the subject area is developed using standard horizontal well spacing units. *See, e.g.*, 43 CFR 3173.14 (addressing authorized commingling). However, if the proposed non-standard spacing unit is approved by the Division, then Devon understands that BLM will issue a corresponding

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Exhibit No. B**

**Submitted by: Devon Energy Production Co. L.P.
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Communitization Agreement for the federal leases within the subject area to allow commingling and the corresponding reduction of the necessary surface facilities.

4. Devon seeks to minimize cost and surface disturbance by consolidating facilities and commingling production from existing and future wells in the proposed non-standard spacing unit. To allow the proposed wells to be dedicated to respective federal and state Communitization Agreements, Devon requires approval of a corresponding non-standard horizontal well spacing unit in the Bone Spring formation.

5. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells:

- **Sherman 29-17 Fed Com 111H, Sherman 29-17 Fed Com 112H, Sherman 29-17 Fed Com 231H, Sherman 29-17 Fed Com 301H, and Sherman 29-17 Fed Com 511H**, all to be horizontally drilled from surface hole locations in the SW/4 SW/4 (Unit M) of Section 29 and to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 17;
- **Sherman 29-17 Fed Com 113H, Sherman 29-17 Fed Com 232H, Sherman 29-17 Fed Com 302H, and Sherman 29-17 Fed Com 512H**, all to be horizontally drilled from surface hole locations in the SE/4 SW/4 (Unit N) of Section 29 and to bottom hole locations in the NE/4 NW/4 (Unit C) of Section 17;
- **Sherman 29-17 Fed Com 114H, Sherman 29-17 Fed Com 233H, and Sherman 29-17 Fed Com 513H**, all to be horizontally drilled from surface hole locations in the SW/4 SE/4 (Unit O) of Section 29 and to bottom hole locations in the NW/4 NE/4 (Unit B) of Section 17; and
- **Sherman 29-17 Fed Com 234H and Sherman 29-17 Fed Com 514H**, both to be horizontally drilled from surface hole locations in the SE/4 SE/4 (Unit P) of Section 29 and to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 17.

6. This proposed horizontal spacing unit will overlap a 160-acre spacing unit in the Bone Spring Formation comprised of the N2NW4 of Section 17 and the N2NE4 of Section 18 dedicated to the Green Frog Café Federal 1H (30-025-40828) currently operated by Marathon Oil Permian LLC.

7. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.

8. Approval of this overlapping non-standard spacing unit and the pooling of interests therein will allow Devon to efficiently locate surface facilities for the recovery of oil and gas underlying the subject lands, reduce surface disturbance, lower operating costs, avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on August 7, 2025, and, after notice and hearing as required by law, the Division enter an order:

- A. Approving the proposed overlapping non-standard horizontal well spacing unit and pooling all uncommitted interests therein;
- B. Approving the initial wells in the horizontal well spacing unit;
- C. Designating Applicant as the operator of the horizontal spacing unit and the wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP

By: 

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**ATTORNEYS FOR DEVON ENERGY PRODUCTION
COMPANY, L.P.**

CASE _____: **Application of Devon Energy Production Company, L.P. for Approval of an Overlapping Non-Standard Spacing Unit and Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (a) approving a 1,920-acre, more or less, overlapping non-standard horizontal well spacing unit in the Bone Spring formation underlying all of Sections 17, 20, and 29, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells:

- **Sherman 29-17 Fed Com 111H, Sherman 29-17 Fed Com 112H, Sherman 29-17 Fed Com 231H, Sherman 29-17 Fed Com 301H, and Sherman 29-17 Fed Com 511H**, all to be horizontally drilled from surface hole locations in the SW/4 SW/4 (Unit M) of Section 29 and to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 17;
- **Sherman 29-17 Fed Com 113H, Sherman 29-17 Fed Com 232H, Sherman 29-17 Fed Com 302H, and Sherman 29-17 Fed Com 512H**, all to be horizontally drilled from surface hole locations in the SE/4 SW/4 (Unit N) of Section 29 and to bottom hole locations in the NE/4 NW/4 (Unit C) of Section 17;
- **Sherman 29-17 Fed Com 114H, Sherman 29-17 Fed Com 233H, and Sherman 29-17 Fed Com 513H**, all to be horizontally drilled from surface hole locations in the SW/4 SE/4 (Unit O) of Section 29 and to bottom hole locations in the NW/4 NE/4 (Unit B) of Section 17; and
- **Sherman 29-17 Fed Com 234H and Sherman 29-17 Fed Com 514H**, both to be horizontally drilled from surface hole locations in the SE/4 SE/4 (Unit P) of Section 29 and to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 17.

This proposed horizontal spacing unit will overlap a 160-acre spacing unit in the Bone Spring Formation comprised of the N2NW4 of Section 17 and the N2NE4 of Section 18 dedicated to the Green Frog Café Federal 1H (30-025-40828) currently operated by Marathon Oil Permian LLC. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling the wells. Said area is located approximately 32 miles northeast of Carlsbad, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION COMPANY,
L.P. FOR APPROVAL OF AN OVERLAPPING NON-STANDARD
SPACING UNIT AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25481

SELF-AFFIRMED STATEMENT OF AARON YOUNG

1. My name is Aaron Young. I work for Devon Energy Production Company, L.P. (“Devon”) as a Landman.
2. I have previously testified before the New Mexico Oil Conservation Division (“Division”) as an expert witness in petroleum land matters. My credentials as a landman have been accepted by the Division and made a matter of record.
3. I am familiar with the application filed by Devon in this case, and I am familiar with the status of the lands in the subject area.
4. None of the uncommitted parties in this case have indicated opposition to proceeding by self-affirmed statement and, therefore, I do not expect any opposition at the hearing.
5. Devon seeks an order (a) approving a 1,920-acre, more or less, overlapping non-standard horizontal well spacing unit in the Bone Spring formation underlying All of Sections 17, 20, and 29, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico and (b) pooling all uncommitted interests in this acreage. Applicant seeks to initially dedicate the above-referenced spacing unit to the following proposed wells:
 - **Sherman 29-17 Fed Com 111H, Sherman 29-17 Fed Com 112H, Sherman 29-17 Fed Com 231H, Sherman 29-17 Fed Com 301H, and Sherman 29-17 Fed Com 511H**, all to be horizontally drilled from surface hole locations in the SW/4 SW/4 (Unit M) of Section 29 and to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 17;

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Santa Fe, New Mexico
Exhibit No. C
Submitted by: Devon Energy Production Co. L.P.
Hearing Date: August 7, 2025
Case No. 25481**

- **Sherman 29-17 Fed Com 113H, Sherman 29-17 Fed Com 232H, Sherman 29-17 Fed Com 302H, and Sherman 29-17 Fed Com 512H**, all to be horizontally drilled from surface hole locations in the SE/4 SW/4 (Unit N) of Section 29 and to bottom hole locations in the NE/4 NW/4 (Unit C) of Section 17;
- **Sherman 29-17 Fed Com 114H, Sherman 29-17 Fed Com 233H, and Sherman 29-17 Fed Com 513H**, all to be horizontally drilled from surface hole locations in the SW/4 SE/4 (Unit O) of Section 29 and to bottom hole locations in the NW4 NE/4 (Unit B) of Section 17; and
- **Sherman 29-17 Fed Com 234H and Sherman 29-17 Fed Com 514H**, both to be horizontally drilled from surface hole locations in the SE/4 SE/4 (Unit P) of Section 29 and to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 17.

6. This proposed horizontal spacing unit will overlap a 160-acre spacing unit in the Bone Spring Formation comprised of the N/2 NW/4 of Section 17 and the N/2 NE/4 of Section 18 dedicated to the Green Frog Café Federal 1H (30-025-40828) currently operated by Marathon Oil Permian LLC.

7. Devon is proposing a Joint Operating Agreement covering the subject area and seeks approval of this non-standard horizontal well spacing unit to match corresponding Communitization Agreements for the federal and state leases within the subject area.

8. Due to the nature and configuration of the federal leases in the subject area, the Bureau of Land Management (“BLM”) will not approve the commingling of production at central facilities if the subject area is developed using standard horizontal well spacing units. *See, e.g.*, 43 CFR 3173.14 (addressing authorized commingling). However, if the proposed overlapping non-standard spacing unit is approved by the Division, the BLM has stated it will issue a corresponding Communitization Agreement for the federal leases within the subject area to allow commingling and the corresponding reduction of the necessary surface facilities.

9. Devon seeks to minimize cost and surface disturbance by consolidating facilities and commingling production from existing and future wells in the proposed overlapping non-

standard spacing unit. To allow the proposed wells to be dedicated to a federal Communitization Agreement, Devon requires approval of a corresponding non-standard horizontal well spacing unit in the Bone Spring formation.

10. I have met with Devon's facility engineers. If the acreage is developed using standard spacing units, additional tank batteries and surface disturbance will be required. If the proposed non-standard spacing unit is approved, the additional cost and surface disturbance required for additional tanks can be avoided.

11. Eliminating the need for that additional tank battery will also lower the operating costs for this acreage thereby making this project more competitive with drilling projects in other states and extending the productive life of the acreage.

12. **Devon Exhibit C-1** is a diagram depicting the newly proposed spacing unit in relation to the existing spacing unit. Devon provided notice to Marathon Oil Permian LLC/ COP Operating LLC, as well as the Bureau of Land Management since federal lands are involved. A sample copy of the notice and mailing report is included in Devon Exhibit E.

13. **Devon Exhibit C-2** contains draft Form C-102s for the wells. The exhibit shows that the wells will be assigned to the Salt Lake; Bone Spring [53560].

14. **Devon Exhibit C-3** identifies the tracts of land comprising the horizontal spacing unit, the ownership interests in each tract, and ownership interests on a spacing unit basis. The subject acreage is comprised of state and federal lands. The parties Devon seeks to pool are highlighted in yellow.

15. **Devon Exhibit C-4** contains a sample of the well proposal letter and AFEs sent to owners with a working interest. The costs reflected in the AFEs are consistent with what Devon and other operators have incurred for drilling similar horizontal wells in the area in this formation.

16. Devon requests that the overhead and administrative costs for drilling and producing the proposed wells be set at \$10,000 per month while drilling and \$1,000 per month while producing. These costs are consistent with what other operators are charging in this area for similar wells.

17. **Devon Exhibit C-5** contains a general summary of the contacts with the uncommitted interest owners. As indicated in the exhibit, Devon has made a good faith effort to locate and has had communications with all of the parties that it seeks to pool in this case in an effort to reach voluntary joinder. In my opinion, Devon has undertaken good faith efforts to reach an agreement with the uncommitted interest owners.

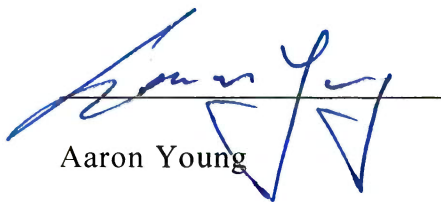
18. Devon has provided the law firm of Holland & Hart LLP with the names and addresses of the parties that Devon seeks to pool and instructed that they be notified of this hearing. Devon has conducted a diligent search of all public records in the county where the property is located, reviewed telephone directories, and conducted computer searches to locate contact information for each interest owner.

19. **Devon Exhibit C-6** is a plat identifying the tracts that adjoin the proposed non-standard spacing unit and a list of the affected parties in these tracts. I instructed the law firm of Holland & Hart LLP to provide notice of this hearing to these additional affected parties. A sample copy of the notice, and mailing report, is included in Devon Exhibit E.

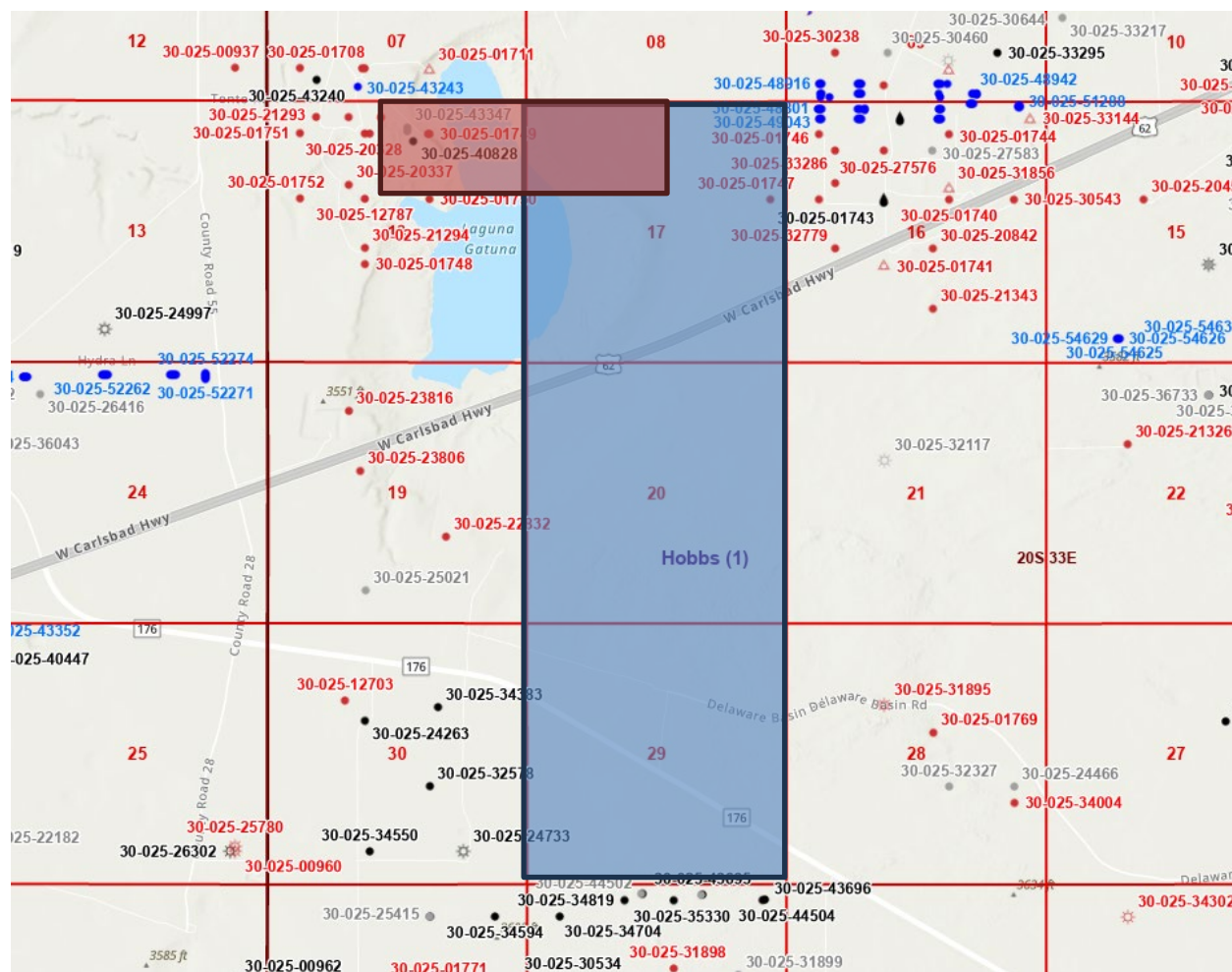
20. **Devon Exhibits C-1 through C-6** were either prepared by me or compiled under my direction and supervision.

21. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be

used as written testimony in this case. This statement is made on the date next to my signature below.


Aaron Young

7-31-25
Date



Blue = Devon's proposed Sherman spacing unit
 Red = Marathon's existing Green Frog spacing unit

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. C-1
 Submitted by: Devon Energy Production Co. L.P.
 Hearing Date: August 7, 2025
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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
			<input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code [53560]	Pool Name SALT LAKE;BONE SPRING
Property Code	Property Name SHERMAN 29 17 FED COM	Well Number 111H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3,598'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL M	Section 29	Township 20S	Range 33E	Lot	Ft. from N/S 909' FSL	Ft. from E/W 450' FWL	Latitude 32.539367°	Longitude -103.692530°	County LEA
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Bottom Hole Location

UL D	Section 17	Township 20S	Range 33E	Lot	Ft. from N/S 20' FNL	Ft. from E/W 330' FWL	Latitude 32.580328°	Longitude -103.692961°	County LEA
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Dedicated Acres 1920	Infill or Defining Well Defining	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL M	Section 29	Township 20S	Range 33E	Lot	Ft. from N/S 50' FSL	Ft. from E/W 330' FWL	Latitude 32.537007°	Longitude -103.692918°	County LEA
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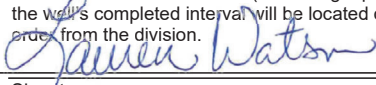

First Take Point (FTP)

UL M	Section 29	Township 20S	Range 33E	Lot	Ft. from N/S 100' FSL	Ft. from E/W 330' FWL	Latitude 32.537144°	Longitude -103.692918°	County LEA
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Last Take Point (LTP)

UL D	Section 17	Township 20S	Range 33E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 330' FWL	Latitude 32.580108°	Longitude -103.692960°	County LEA
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.  Signature _____ Date 3/24/2025		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date: 3/5/2025 Signature and Seal of Professional Surveyor _____	
Printed Name Lauren Watson Email Address Lauren.Watson@dvn.com		Certificate Number 12177	Date of Survey 3/5/2025

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

SHERMAN 29 17 FED COM 111H

SURFACE HOLE LOCATION
909' FSL & 450' FWL
ELEV. = 3,598'

NAD 83 X = 738,808.95'
NAD 83 Y = 560,546.29'
NAD 83 LAT = 32.539367°
NAD 83 LONG = -103.692530°

KICK-OFF POINT
50' FSL & 330' FWL
NAD 83 X = 738,694.65'
NAD 83 Y = 559,687.00'
NAD 83 LAT = 32.537007°
NAD 83 LONG = -103.692918°

FIRST TAKE POINT &
PENETRATION POINT 1
100' FSL & 330' FWL
NAD 83 X = 738,694.32'
NAD 83 Y = 559,737.00'
NAD 83 LAT = 32.537144°
NAD 83 LONG = -103.692918°

PENETRATION POINT 2
0' FNL & 330' FWL
NAD 83 X = 738,659.27'
NAD 83 Y = 564,915.75'
NAD 83 LAT = 32.551379°
NAD 83 LONG = -103.692931°

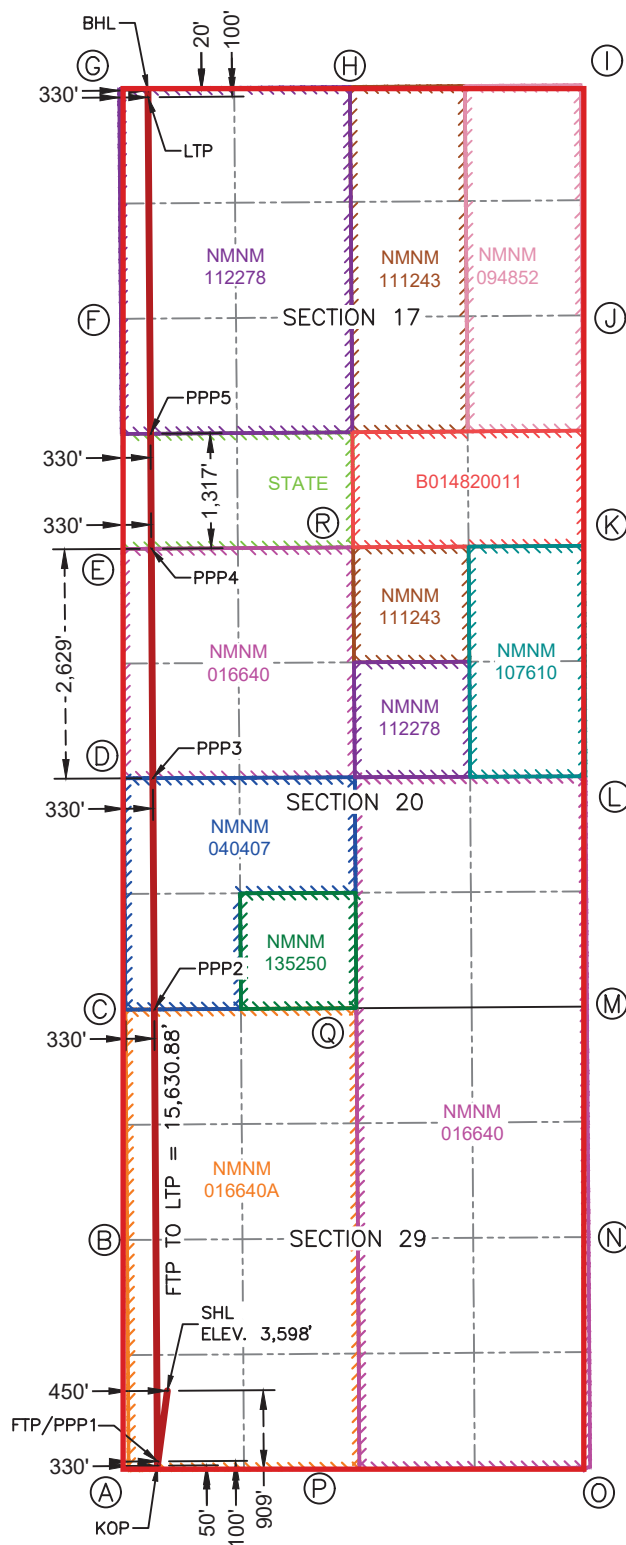
PENETRATION POINT 3
2,629' FNL & 330' FWL
NAD 83 X = 738,641.92'
NAD 83 Y = 567,565.71'
NAD 83 LAT = 32.558663°
NAD 83 LONG = -103.692935°

PENETRATION POINT 4
0' FNL & 330' FWL
NAD 83 X = 738,624.71'
NAD 83 Y = 570,195.05'
NAD 83 LAT = 32.565890°
NAD 83 LONG = -103.692940°

PENETRATION POINT 5
1,317' FSL & 330' FWL
NAD 83 X = 738,615.17'
NAD 83 Y = 571,512.42'
NAD 83 LAT = 32.569511°
NAD 83 LONG = -103.692945°

LAST TAKE POINT
100' FNL & 330' FWL
NAD 83 X = 738,587.24'
NAD 83 Y = 575,367.51'
NAD 83 LAT = 32.580108°
NAD 83 LONG = -103.692960°

BOTTOM HOLE LOCATION
20' FNL & 330' FWL
NAD 83 X = 738,586.66'
NAD 83 Y = 575,447.51'
NAD 83 LAT = 32.580328°
NAD 83 LONG = -103.692961°



CORNER COORDINATES NEW MEXICO EAST - NAD 83	
A	2-INCH BRASS CAP N:559,635.02' E:738,364.98'
B	1-INCH BRASS CAP N:562,274.42' E:738,347.58'
C	1-INCH BRASS CAP N:564,913.68' E:738,329.27'
D	1-INCH BRASS CAP N:567,564.25' E:738,312.45'
E	2.5-INCH BRASS CAP N:570,192.83' E:738,294.72'
F	CALCULATED CORNER N:572,828.83' E:738,275.62'
G	CALCULATED CORNER N:575,464.83' E:738,256.53'
H	CALCULATED CORNER N:575,486.23' E:740,900.42'
I	1/2-INCH IRON ROD N:575,507.63' E:743,544.32'
J	2-INCH BRASS CAP N:572,868.37' E:743,562.35'
K	2-INCH BRASS CAP N:570,228.28' E:743,580.92'
L	1-INCH BRASS CAP N:567,587.64' E:743,598.77'
M	2-INCH BRASS CAP N:564,948.15' E:743,616.28'
N	CALCULATED CORNER N:562,307.21' E:743,634.01'
O	IRON PIPE W/BRASS CAP N:559,666.27' E:743,651.73'
P	IRON PIPE W/BRASS CAP N:559,650.86' E:741,009.06'
Q	1-INCH BRASS CAP N:564,930.22' E:740,973.94'
R	CALCULATED CORNER N:570,210.55' E:740,937.82'

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
			<input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code [53560]	Pool Name SALT LAKE;BONE SPRING
Property Code	Property Name SHERMAN 29 17 FED COM	Well Number 112H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3,598'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL M	Section 29	Township 20S	Range 33E	Lot	Ft. from N/S 908' FSL	Ft. from E/W 540' FWL	Latitude 32.539366°	Longitude -103.692238°	County LEA
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Bottom Hole Location

UL D	Section 17	Township 20S	Range 33E	Lot	Ft. from N/S 20' FNL	Ft. from E/W 1,210' FWL	Latitude 32.580333°	Longitude -103.690104°	County LEA
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Dedicated Acres 1920	Infill or Defining Well Infill	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL M	Section 29	Township 20S	Range 33E	Lot	Ft. from N/S 50' FSL	Ft. from E/W 1,210' FWL	Latitude 32.537007°	Longitude -103.690062°	County LEA
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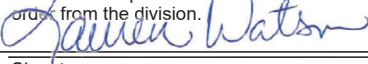

First Take Point (FTP)

UL M	Section 29	Township 20S	Range 33E	Lot	Ft. from N/S 100' FSL	Ft. from E/W 1,210' FWL	Latitude 32.537144°	Longitude -103.690062°	County LEA
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Last Take Point (LTP)

UL D	Section 17	Township 20S	Range 33E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 1,210' FWL	Latitude 32.580113°	Longitude -103.690103°	County LEA
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.  Signature Date Lauren Watson 3/25/25		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Signature and Seal of Professional Surveyor Date: 3/7/2025	
Printed Name Lauren.Watson@dvn.com Email Address		Certificate Number 12177	Date of Survey 3/7/2025

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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SHERMAN 29 17 FED COM 112H

SURFACE HOLE LOCATION
908' FSL & 540' FWL
ELEV. = 3,598'

NAD 83 X = 738,898.95'
NAD 83 Y = 560,546.65'
NAD 83 LAT = 32.539366°
NAD 83 LONG = -103.692238°

KICK-OFF POINT
50' FSL & 1,210' FWL
NAD 83 X = 739,574.63'
NAD 83 Y = 559,692.27'
NAD 83 LAT = 32.537007°
NAD 83 LONG = -103.690062°

FIRST TAKE POINT &
PENETRATION POINT 1
100' FSL & 1,210' FWL
NAD 83 X = 739,574.30'
NAD 83 Y = 559,742.27'
NAD 83 LAT = 32.537144°
NAD 83 LONG = -103.690062°

PENETRATION POINT 2
0' FNL & 1,210' FWL
NAD 83 X = 739,539.25'
NAD 83 Y = 564,921.25'
NAD 83 LAT = 32.551380°
NAD 83 LONG = -103.690075°

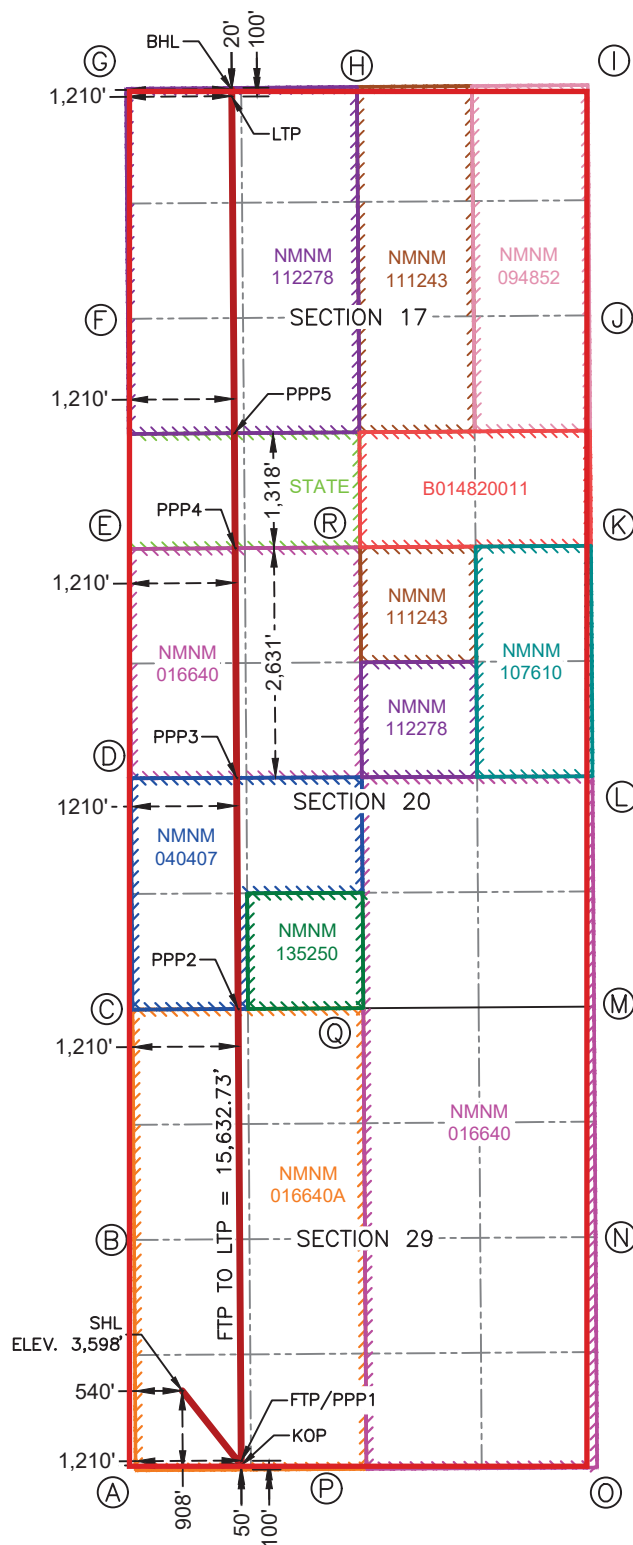
PENETRATION POINT 3
2,631' FNL & 1,210' FWL
NAD 83 X = 739,521.91'
NAD 83 Y = 567,569.60'
NAD 83 LAT = 32.558659°
NAD 83 LONG = -103.690079°

PENETRATION POINT 4
0' FNL & 1,210' FWL
NAD 83 X = 739,504.69'
NAD 83 Y = 570,200.95'
NAD 83 LAT = 32.565892°
NAD 83 LONG = -103.690083°

PENETRATION POINT 5
1,318' FSL & 1,210' FWL
NAD 83 X = 739,495.15'
NAD 83 Y = 571,518.79'
NAD 83 LAT = 32.569514°
NAD 83 LONG = -103.690088°

LAST TAKE POINT
100' FNL & 1,210' FWL
NAD 83 X = 739,467.22'
NAD 83 Y = 575,374.63'
NAD 83 LAT = 32.580113°
NAD 83 LONG = -103.690103°

BOTTOM HOLE LOCATION
20' FNL & 1,210' FWL
NAD 83 X = 739,466.64'
NAD 83 Y = 575,454.63'
NAD 83 LAT = 32.580333°
NAD 83 LONG = -103.690104°



CORNER COORDINATES NEW MEXICO EAST - NAD 83	
A	2-INCH BRASS CAP N:559,635.02' E:738,364.98'
B	1-INCH BRASS CAP N:562,274.42' E:738,347.58'
C	1-INCH BRASS CAP N:564,913.68' E:738,329.27'
D	1-INCH BRASS CAP N:567,564.25' E:738,312.45'
E	2.5-INCH BRASS CAP N:570,192.83' E:738,294.72'
F	CALCULATED CORNER N:572,828.83' E:738,275.62'
G	CALCULATED CORNER N:575,464.83' E:738,256.53'
H	CALCULATED CORNER N:575,486.23' E:740,900.42'
I	1/2-INCH IRON ROD N:575,507.63' E:743,544.32'
J	2-INCH BRASS CAP N:572,868.37' E:743,562.35'
K	2-INCH BRASS CAP N:570,228.28' E:743,580.92'
L	1-INCH BRASS CAP N:567,587.64' E:743,598.77'
M	2-INCH BRASS CAP N:564,948.15' E:743,616.28'
N	CALCULATED CORNER N:562,307.21' E:743,634.01'
O	IRON PIPE W/BRASS CAP N:559,666.27' E:743,651.73'
P	IRON PIPE W/BRASS CAP N:559,650.86' E:741,009.06'
Q	1-INCH BRASS CAP N:564,930.22' E:740,973.94'
R	CALCULATED CORNER N:570,210.55' E:740,937.82'

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number	Pool Code [53560]	Pool Name SALT LAKE;BONE SPRING
Property Code	Property Name SHERMAN 29 17 FED COM	Well Number 231H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3,598'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL M	Section 29	Township 20S	Range 33E	Lot	Ft. from N/S 909' FSL	Ft. from E/W 480' FWL	Latitude 32.539367°	Longitude -103.692433°	County LEA
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Bottom Hole Location

UL D	Section 17	Township 20S	Range 33E	Lot	Ft. from N/S 20' FNL	Ft. from E/W 550' FWL	Latitude 32.580329°	Longitude -103.692246°	County LEA
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Dedicated Acres 1920	Infill or Defining Well Infill	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL M	Section 29	Township 20S	Range 33E	Lot	Ft. from N/S 50' FSL	Ft. from E/W 550' FWL	Latitude 32.537007°	Longitude -103.692204°	County LEA
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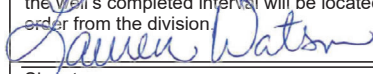

First Take Point (FTP)

UL M	Section 29	Township 20S	Range 33E	Lot	Ft. from N/S 100' FSL	Ft. from E/W 550' FWL	Latitude 32.537144°	Longitude -103.692204°	County LEA
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Last Take Point (LTP)

UL D	Section 17	Township 20S	Range 33E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 550' FWL	Latitude 32.580109°	Longitude -103.692246°	County LEA
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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SHERMAN 29 17 FED COM 231H

SURFACE HOLE LOCATION
909' FSL & 480' FWL
ELEV. = 3,598'

NAD 83 X = 738,838.95'
NAD 83 Y = 560,546.47'
NAD 83 LAT = 32.539367°
NAD 83 LONG = -103.692433°

KICK-OFF POINT
50' FSL & 550' FWL
NAD 83 X = 738,914.64'
NAD 83 Y = 559,688.32'
NAD 83 LAT = 32.537007°
NAD 83 LONG = -103.692204°

FIRST TAKE POINT &
PENETRATION POINT 1
100' FSL & 550' FWL
NAD 83 X = 738,914.31'
NAD 83 Y = 559,738.31'
NAD 83 LAT = 32.537144°
NAD 83 LONG = -103.692204°

PENETRATION POINT 2
0' FNL & 550' FWL
NAD 83 X = 738,879.26'
NAD 83 Y = 564,917.12'
NAD 83 LAT = 32.551379°
NAD 83 LONG = -103.692217°

PENETRATION POINT 3
2,630' FNL & 550' FWL
NAD 83 X = 738,861.92'
NAD 83 Y = 567,566.68'
NAD 83 LAT = 32.558662°
NAD 83 LONG = -103.692221°

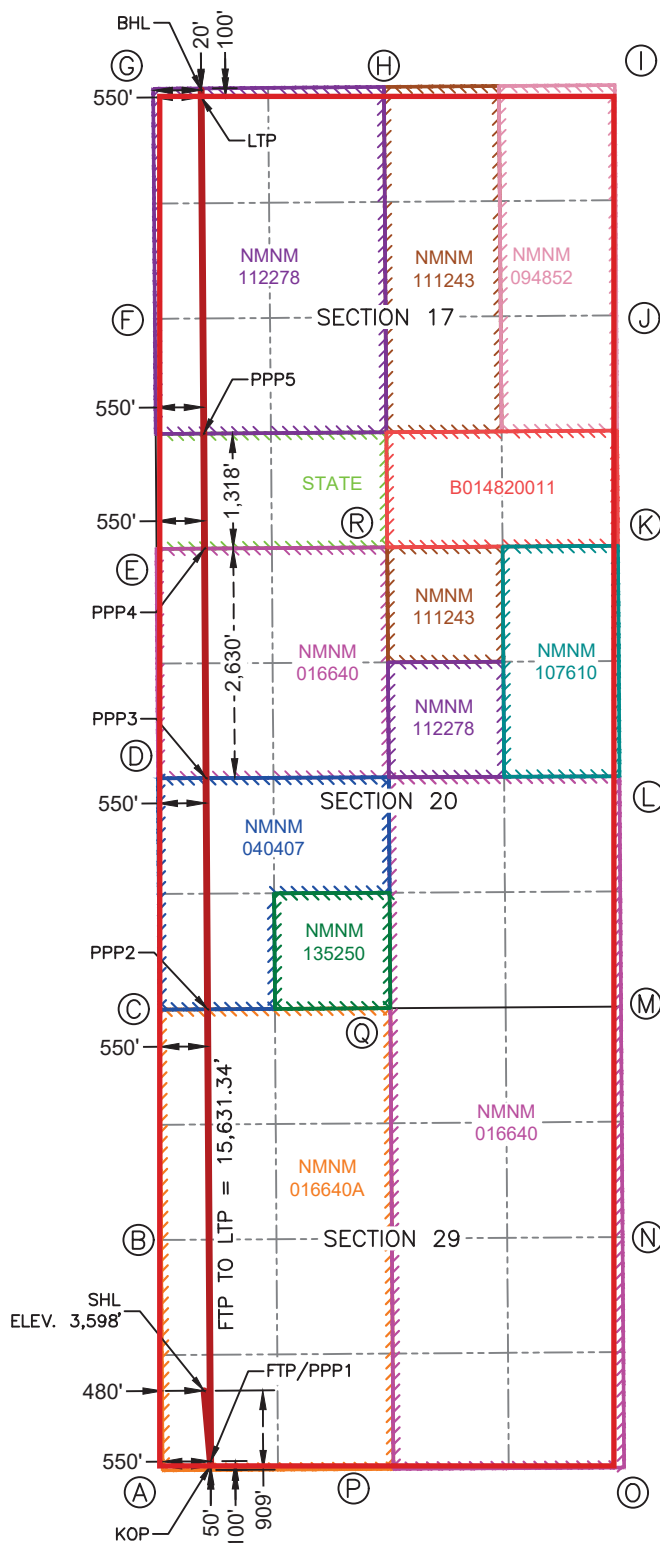
PENETRATION POINT 4
0' FNL & 550' FWL
NAD 83 X = 738,844.71'
NAD 83 Y = 570,196.52'
NAD 83 LAT = 32.565891°
NAD 83 LONG = -103.692226°

PENETRATION POINT 5
1,318' FSL & 550' FWL
NAD 83 X = 738,835.16'
NAD 83 Y = 571,514.01'
NAD 83 LAT = 32.569512°
NAD 83 LONG = -103.692231°

LAST TAKE POINT
100' FNL & 550' FWL
NAD 83 X = 738,807.24'
NAD 83 Y = 575,369.29'
NAD 83 LAT = 32.580109°
NAD 83 LONG = -103.692246°

BOTTOM HOLE LOCATION
20' FNL & 550' FWL
NAD 83 X = 738,806.66'
NAD 83 Y = 575,449.29'
NAD 83 LAT = 32.580329°
NAD 83 LONG = -103.692246°

CORNER COORDINATES NEW MEXICO EAST - NAD 83	
A	2-INCH BRASS CAP N:559,635.02' E:738,364.98'
B	1-INCH BRASS CAP N:562,274.42' E:738,347.58'
C	1-INCH BRASS CAP N:564,913.68' E:738,329.27'
D	1-INCH BRASS CAP N:567,564.25' E:738,312.45'
E	2.5-INCH BRASS CAP N:570,192.83' E:738,294.72'
F	CALCULATED CORNER N:572,828.83' E:738,275.62'
G	CALCULATED CORNER N:575,464.83' E:738,256.53'
H	CALCULATED CORNER N:575,486.23' E:740,900.42'
I	1/2-INCH IRON ROD N:575,507.63' E:743,544.32'
J	2-INCH BRASS CAP N:572,868.37' E:743,562.35'
K	2-INCH BRASS CAP N:570,228.28' E:743,580.92'
L	1-INCH BRASS CAP N:567,587.64' E:743,598.77'
M	2-INCH BRASS CAP N:564,948.15' E:743,616.28'
N	CALCULATED CORNER N:562,307.21' E:743,634.01'
O	IRON PIPE W/BRASS CAP N:559,666.27' E:743,651.73'
P	IRON PIPE W/BRASS CAP N:559,650.86' E:741,009.06'
Q	1-INCH BRASS CAP N:564,930.22' E:740,973.94'
R	CALCULATED CORNER N:570,210.55' E:740,937.82'



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
			<input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code 53560	Pool Name SALT LAKE;BONE SPRING
Property Code	Property Name SHERMAN 29 17 FED COM	Well Number 301H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3,598'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL M	Section 29	Township 20S	Range 33E	Lot	Ft. from N/S 909' FSL	Ft. from E/W 570' FWL	Latitude 32.539368°	Longitude -103.692141°	County LEA
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Bottom Hole Location

UL D	Section 17	Township 20S	Range 33E	Lot	Ft. from N/S 20' FNL	Ft. from E/W 1,210' FWL	Latitude 32.580333°	Longitude -103.690104°	County LEA
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Dedicated Acres 1920	Infill or Defining Well Infill	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL M	Section 29	Township 20S	Range 33E	Lot	Ft. from N/S 50' FSL	Ft. from E/W 1,210' FWL	Latitude 32.537007°	Longitude -103.690062°	County LEA
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First Take Point (FTP)

UL M	Section 29	Township 20S	Range 33E	Lot	Ft. from N/S 100' FSL	Ft. from E/W 1,210' FWL	Latitude 32.537144°	Longitude -103.690062°	County LEA
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Last Take Point (LTP)

UL D	Section 17	Township 20S	Range 33E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 1,210' FWL	Latitude 32.580113°	Longitude -103.690103°	County LEA
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. <i>Lauren Watson</i> 3/25/2025 Signature Date Lauren Watson Printed Name lauren.watson@dvn.com Email Address		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date: 3/7/2025 Signature and Seal of Professional Surveyor Certificate Number 12177 Date of Survey 3/7/2025	
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

SHERMAN 29 17 FED COM 301H

SURFACE HOLE LOCATION
909' FSL & 570' FWL
ELEV. = 3,598'

NAD 83 X = 738,928.98'
NAD 83 Y = 560,547.42'
NAD 83 LAT = 32.539368°
NAD 83 LONG = -103.692141°

KICK-OFF POINT
50' FSL & 1,210' FWL
NAD 83 X = 739,574.63'
NAD 83 Y = 559,692.27'
NAD 83 LAT = 32.537007°
NAD 83 LONG = -103.690062°

FIRST TAKE POINT &
PENETRATION POINT 1
100' FSL & 1,210' FWL
NAD 83 X = 739,574.30'
NAD 83 Y = 559,742.27'
NAD 83 LAT = 32.537144°
NAD 83 LONG = -103.690062°

PENETRATION POINT 2
0' FNL & 1,210' FWL
NAD 83 X = 739,539.25'
NAD 83 Y = 564,921.25'
NAD 83 LAT = 32.551380°
NAD 83 LONG = -103.690075°

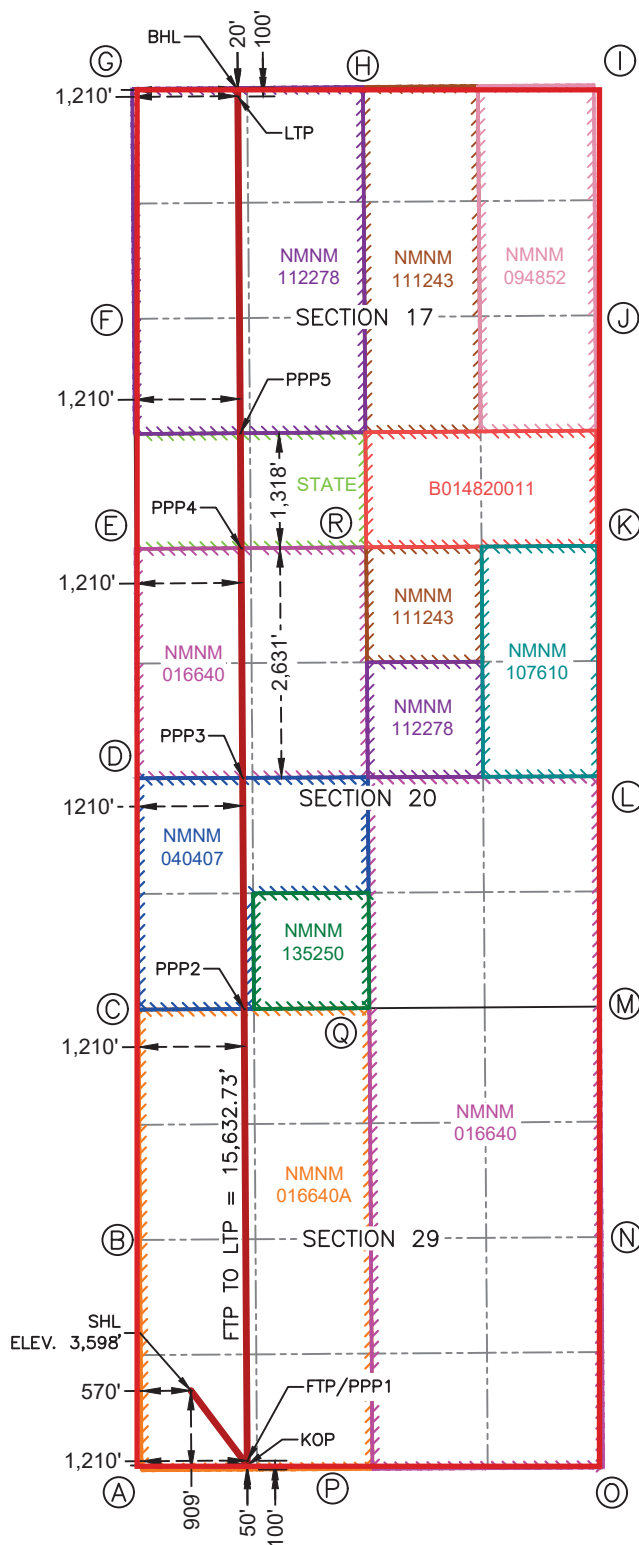
PENETRATION POINT 3
2,631' FNL & 1,210' FWL
NAD 83 X = 739,521.91'
NAD 83 Y = 567,569.60'
NAD 83 LAT = 32.558659°
NAD 83 LONG = -103.690079°

PENETRATION POINT 4
0' FNL & 1,210' FWL
NAD 83 X = 739,504.69'
NAD 83 Y = 570,200.95'
NAD 83 LAT = 32.565892°
NAD 83 LONG = -103.690083°

PENETRATION POINT 5
1,318' FSL & 1,210' FWL
NAD 83 X = 739,495.15'
NAD 83 Y = 571,518.79'
NAD 83 LAT = 32.569514°
NAD 83 LONG = -103.690088°

LAST TAKE POINT
100' FNL & 1,210' FWL
NAD 83 X = 739,467.22'
NAD 83 Y = 575,374.63'
NAD 83 LAT = 32.580113°
NAD 83 LONG = -103.690103°

BOTTOM HOLE LOCATION
20' FNL & 1,210' FWL
NAD 83 X = 739,466.64'
NAD 83 Y = 575,454.63'
NAD 83 LAT = 32.580333°
NAD 83 LONG = -103.690104°



CORNER COORDINATES NEW MEXICO EAST - NAD 83	
A	2-INCH BRASS CAP N:559,635.02' E:738,364.98'
B	1-INCH BRASS CAP N:562,274.42' E:738,347.58'
C	1-INCH BRASS CAP N:564,913.68' E:738,329.27'
D	1-INCH BRASS CAP N:567,564.25' E:738,312.45'
E	2.5-INCH BRASS CAP N:570,192.83' E:738,294.72'
F	CALCULATED CORNER N:572,828.83' E:738,275.62'
G	CALCULATED CORNER N:575,464.83' E:738,256.53'
H	CALCULATED CORNER N:575,486.23' E:740,900.42'
I	1/2-INCH IRON ROD N:575,507.63' E:743,544.32'
J	2-INCH BRASS CAP N:572,868.37' E:743,562.35'
K	2-INCH BRASS CAP N:570,228.28' E:743,580.92'
L	1-INCH BRASS CAP N:567,587.64' E:743,598.77'
M	2-INCH BRASS CAP N:564,948.15' E:743,616.28'
N	CALCULATED CORNER N:562,307.21' E:743,634.01'
O	IRON PIPE W/BRASS CAP N:559,666.27' E:743,651.73'
P	IRON PIPE W/BRASS CAP N:559,650.86' E:741,009.06'
Q	1-INCH BRASS CAP N:564,930.22' E:740,973.94'
R	CALCULATED CORNER N:570,210.55' E:740,937.82'

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
			<input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code [53560]	Pool Name SALT LAKE;BONE SPRING
Property Code	Property Name SHERMAN 29 17 FED COM	Well Number 511H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3,598'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL M	Section 29	Township 20S	Range 33E	Lot	Ft. from N/S 908' FSL	Ft. from E/W 510' FWL	Latitude 32.539366°	Longitude -103.692335°	County LEA
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Bottom Hole Location

UL D	Section 17	Township 20S	Range 33E	Lot	Ft. from N/S 20' FNL	Ft. from E/W 770' FWL	Latitude 32.580330°	Longitude -103.691532°	County LEA
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Dedicated Acres 1920	Infill or Defining Well Infill	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL M	Section 29	Township 20S	Range 33E	Lot	Ft. from N/S 50' FSL	Ft. from E/W 770' FWL	Latitude 32.537007°	Longitude -103.691490°	County LEA
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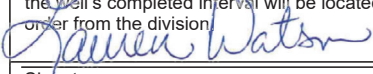

First Take Point (FTP)

UL M	Section 29	Township 20S	Range 33E	Lot	Ft. from N/S 100' FSL	Ft. from E/W 770' FWL	Latitude 32.537144°	Longitude -103.691490°	County LEA
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Last Take Point (LTP)

UL D	Section 17	Township 20S	Range 33E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 770' FWL	Latitude 32.580110°	Longitude -103.691532°	County LEA
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.  Signature Lauren Watson Printed Name Lauren.Watson@dvn.com Email Address 3/25/2025 Date		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date: 3/7/2025 Signature and Seal of Professional Surveyor Certificate Number 12177 Date of Survey 3/7/2025	
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

SHERMAN 29 17 FED COM 511H

SURFACE HOLE LOCATION
908' FSL & 510' FWL
ELEV. = 3,598'

NAD 83 X = 738,868.95'
NAD 83 Y = 560,546.47'
NAD 83 LAT = 32.539366°
NAD 83 LONG = -103.692335°

KICK-OFF POINT
50' FSL & 770' FWL
NAD 83 X = 739,134.64'
NAD 83 Y = 559,689.63'
NAD 83 LAT = 32.537007°
NAD 83 LONG = -103.691490°

FIRST TAKE POINT &
PENETRATION POINT 1
100' FSL & 770' FWL
NAD 83 X = 739,134.31'
NAD 83 Y = 559,739.63'
NAD 83 LAT = 32.537144°
NAD 83 LONG = -103.691490°

PENETRATION POINT 2
0' FNL & 770' FWL
NAD 83 X = 739,099.26'
NAD 83 Y = 564,918.50'
NAD 83 LAT = 32.551379°
NAD 83 LONG = -103.691503°

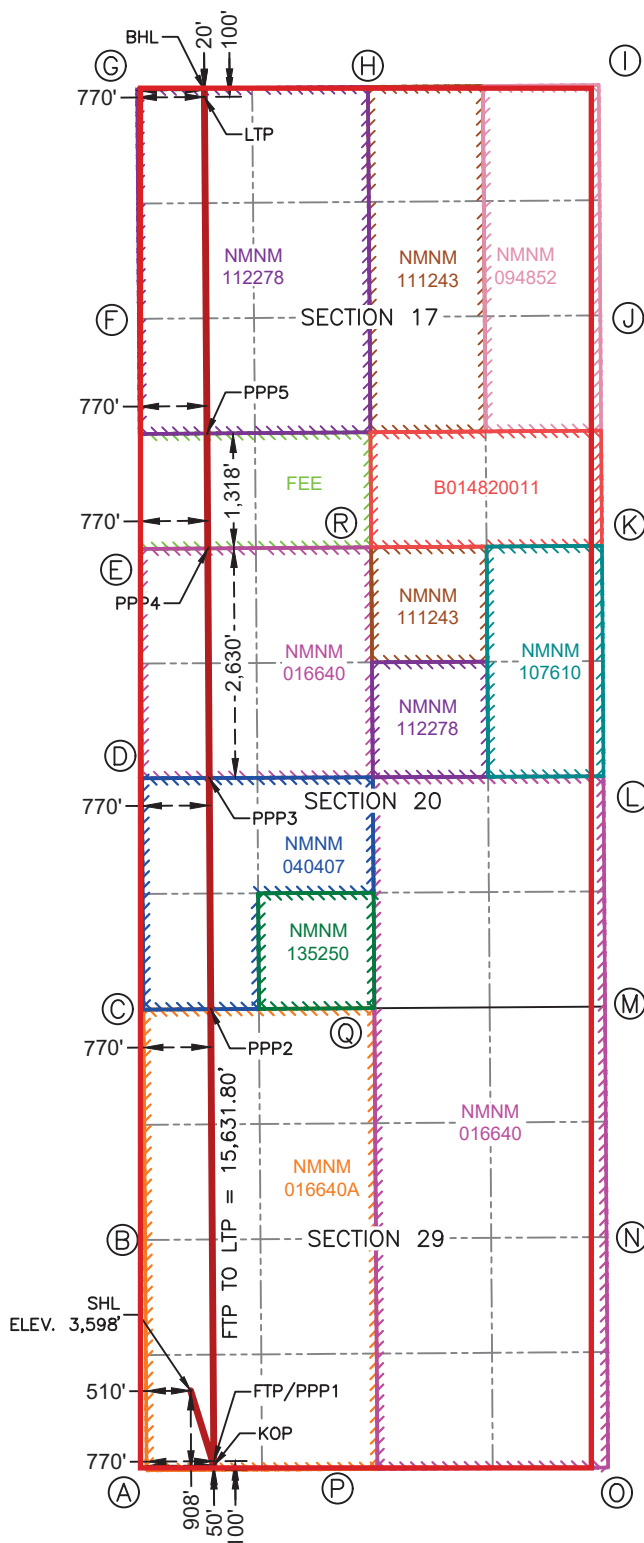
PENETRATION POINT 3
2,630' FNL & 770' FWL
NAD 83 X = 739,081.92'
NAD 83 Y = 567,567.66'
NAD 83 LAT = 32.558661°
NAD 83 LONG = -103.691507°

PENETRATION POINT 4
0' FNL & 770' FWL
NAD 83 X = 739,064.70'
NAD 83 Y = 570,198.00'
NAD 83 LAT = 32.565891°
NAD 83 LONG = -103.691512°

PENETRATION POINT 5
1,318' FSL & 770' FWL
NAD 83 X = 739,055.16'
NAD 83 Y = 571,515.61'
NAD 83 LAT = 32.569513°
NAD 83 LONG = -103.691517°

LAST TAKE POINT
100' FNL & 770' FWL
NAD 83 X = 739,027.23'
NAD 83 Y = 575,371.07'
NAD 83 LAT = 32.580110°
NAD 83 LONG = -103.691532°

BOTTOM HOLE LOCATION
20' FNL & 770' FWL
NAD 83 X = 739,026.65'
NAD 83 Y = 575,451.07'
NAD 83 LAT = 32.580330°
NAD 83 LONG = -103.691532°



CORNER COORDINATES NEW MEXICO EAST - NAD 83	
A	2-INCH BRASS CAP N:559,635.02' E:738,364.98'
B	1-INCH BRASS CAP N:562,274.42' E:738,347.58'
C	1-INCH BRASS CAP N:564,913.68' E:738,329.27'
D	1-INCH BRASS CAP N:567,564.25' E:738,312.45'
E	2.5-INCH BRASS CAP N:570,192.83' E:738,294.72'
F	CALCULATED CORNER N:572,828.83' E:738,275.62'
G	CALCULATED CORNER N:575,464.83' E:738,256.53'
H	CALCULATED CORNER N:575,486.23' E:740,900.42'
I	1/2-INCH IRON ROD N:575,507.63' E:743,544.32'
J	2-INCH BRASS CAP N:572,868.37' E:743,562.35'
K	2-INCH BRASS CAP N:570,228.28' E:743,580.92'
L	1-INCH BRASS CAP N:567,587.64' E:743,598.77'
M	2-INCH BRASS CAP N:564,948.15' E:743,616.28'
N	CALCULATED CORNER N:562,307.21' E:743,634.01'
O	IRON PIPE W/BRASS CAP N:559,666.27' E:743,651.73'
P	IRON PIPE W/BRASS CAP N:559,650.86' E:741,009.06'
Q	1-INCH BRASS CAP N:564,930.22' E:740,973.94'
R	CALCULATED CORNER N:570,210.55' E:740,937.82'

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
			<input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code [53560]	Pool Name SALT LAKE;BONE SPRING
Property Code	Property Name SHERMAN 29 17 FED COM	Well Number 113H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3,604'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL N	Section 29	Township 20S	Range 33E	Lot	Ft. from N/S 543' FSL	Ft. from E/W 1,689' FWL	Latitude 32.538362°	Longitude -103.688510°	County LEA
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Bottom Hole Location

UL C	Section 17	Township 20S	Range 33E	Lot	Ft. from N/S 20' FNL	Ft. from E/W 2,090' FWL	Latitude 32.580338°	Longitude -103.687247°	County LEA
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Dedicated Acres 1920	Infill or Defining Well Infill	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL N	Section 29	Township 20S	Range 33E	Lot	Ft. from N/S 50' FSL	Ft. from E/W 2,090' FWL	Latitude 32.537007°	Longitude -103.687207°	County LEA
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First Take Point (FTP)

UL N	Section 29	Township 20S	Range 33E	Lot	Ft. from N/S 100' FSL	Ft. from E/W 2,090' FWL	Latitude 32.537144°	Longitude -103.687207°	County LEA
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Last Take Point (LTP)

UL C	Section 17	Township 20S	Range 33E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 2,090' FWL	Latitude 32.580118°	Longitude -103.687247°	County LEA
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. <i>Lauren Watson</i> 3/25/2025 Signature Date Lauren Watson Printed Name lauren.Watson@dvn.com Email Address		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date: 3/7/2025 Signature and Seal of Professional Surveyor Certificate Number 12177 Date of Survey 3/7/2025	
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

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SHERMAN 29 17 FED COM 113H

SURFACE HOLE LOCATION
543' FSL & 1,689' FWL
ELEV. = 3,604'

NAD 83 X = 740,049.94'
NAD 83 Y = 560,188.06'
NAD 83 LAT = 32.538362°
NAD 83 LONG = -103.688510°

KICK-OFF POINT
50' FSL & 2,090' FWL

NAD 83 X = 740,454.62'
NAD 83 Y = 559,697.54'
NAD 83 LAT = 32.537007°
NAD 83 LONG = -103.687207°

FIRST TAKE POINT &
PENETRATION POINT 1
100' FSL & 2,090' FWL

NAD 83 X = 740,454.29'
NAD 83 Y = 559,747.54'
NAD 83 LAT = 32.537144°
NAD 83 LONG = -103.687207°

PENETRATION POINT 2
0' FNL & 2,090' FWL

NAD 83 X = 740,419.23'
NAD 83 Y = 564,926.75'
NAD 83 LAT = 32.551380°
NAD 83 LONG = -103.687219°

PENETRATION POINT 3
1,324' FSL & 2,090' FWL

NAD 83 X = 740,410.57'
NAD 83 Y = 566,250.40'
NAD 83 LAT = 32.555018°
NAD 83 LONG = -103.687221°

PENETRATION POINT 4
2,633' FNL & 2,090' FWL

NAD 83 X = 740,401.91'
NAD 83 Y = 567,573.50'
NAD 83 LAT = 32.558655°
NAD 83 LONG = -103.687223°

PENETRATION POINT 5
0' FNL & 2,090' FWL

NAD 83 X = 740,384.67'
NAD 83 Y = 570,206.85'
NAD 83 LAT = 32.565893°
NAD 83 LONG = -103.687227°

PENETRATION POINT 6
1,318' FSL & 2,090' FWL

NAD 83 X = 740,375.12'
NAD 83 Y = 571,525.17'
NAD 83 LAT = 32.569517°
NAD 83 LONG = -103.687232°

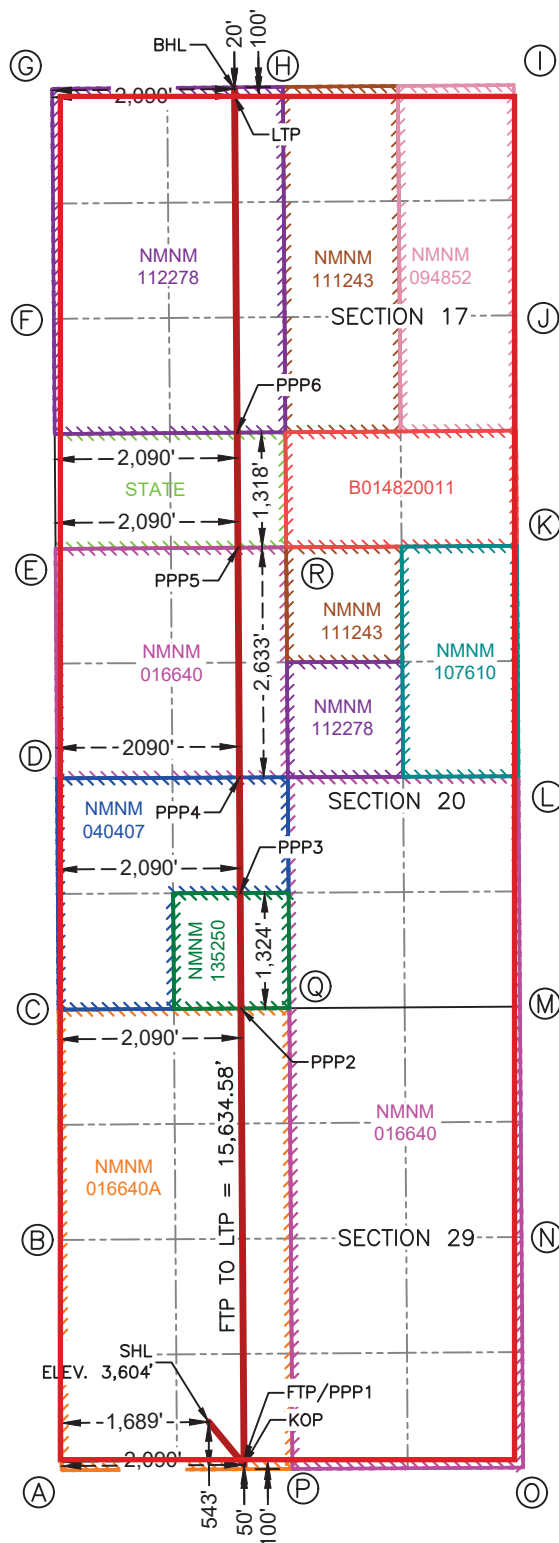
LAST TAKE POINT
100' FNL & 2,090' FWL

NAD 83 X = 740,347.19'
NAD 83 Y = 575,381.75'
NAD 83 LAT = 32.580118°
NAD 83 LONG = -103.687247°

BOTTOM HOLE LOCATION
20' FNL & 2,090' FWL

NAD 83 X = 740,346.61'
NAD 83 Y = 575,461.75'
NAD 83 LAT = 32.580338°
NAD 83 LONG = -103.687247°

CORNER COORDINATES NEW MEXICO EAST - NAD 83	
A	2-INCH BRASS CAP N:559,635.02' E:738,364.98'
B	1-INCH BRASS CAP N:562,274.42' E:738,347.58'
C	1-INCH BRASS CAP N:564,913.68' E:738,329.27'
D	1-INCH BRASS CAP N:567,564.25' E:738,312.45'
E	2.5-INCH BRASS CAP N:570,192.83' E:738,294.72'
F	CALCULATED CORNER N:572,828.83' E:738,275.62'
G	CALCULATED CORNER N:575,464.83' E:738,256.53'
H	CALCULATED CORNER N:575,486.23' E:740,900.42'
I	1/2-INCH IRON ROD N:575,507.63' E:743,544.32'
J	2-INCH BRASS CAP N:572,868.37' E:743,562.35'
K	2-INCH BRASS CAP N:570,228.28' E:743,580.92'
L	1-INCH BRASS CAP N:567,587.64' E:743,598.77'
M	2-INCH BRASS CAP N:564,948.15' E:743,616.28'
N	CALCULATED CORNER N:562,307.21' E:743,634.01'
O	IRON PIPE W/BRASS CAP N:559,666.27' E:743,651.73'
P	IRON PIPE W/BRASS CAP N:559,650.86' E:741,009.06'
Q	1-INCH BRASS CAP N:564,930.22' E:740,973.94'
R	CALCULATED CORNER N:570,210.55' E:740,937.82'



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
			<input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code [53560]	Pool Name SALT LAKE;BONE SPRING
Property Code	Property Name SHERMAN 29 17 FED COM	Well Number 232H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3,604'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL N	Section 29	Township 20S	Range 33E	Lot	Ft. from N/S 543' FSL	Ft. from E/W 1,659' FWL	Latitude 32.538362°	Longitude -103.688608°	County LEA
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Bottom Hole Location

UL C	Section 17	Township 20S	Range 33E	Lot	Ft. from N/S 20' FNL	Ft. from E/W 1,870' FWL	Latitude 32.580336°	Longitude -103.687961°	County LEA
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Dedicated Acres 1920	Infill or Defining Well Infill	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL N	Section 29	Township 20S	Range 33E	Lot	Ft. from N/S 50' FSL	Ft. from E/W 1,870' FWL	Latitude 32.537007°	Longitude -103.687921°	County LEA
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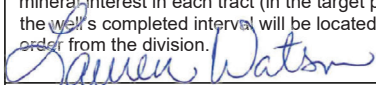
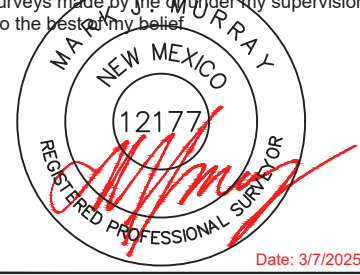
First Take Point (FTP)

UL N	Section 29	Township 20S	Range 33E	Lot	Ft. from N/S 100' FSL	Ft. from E/W 1,870' FWL	Latitude 32.537144°	Longitude -103.687921°	County LEA
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Last Take Point (LTP)

UL C	Section 17	Township 20S	Range 33E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 1,870' FWL	Latitude 32.580117°	Longitude -103.687961°	County LEA
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.  3/25/2025 Signature Date Lauren Watson Printed Name Lauren.watson@dvN.com Email Address		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date: 3/7/2025 Signature and Seal of Professional Surveyor Certificate Number 12177 Date of Survey 3/7/2025	
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

SHERMAN 29 17 FED COM 232H

SURFACE HOLE LOCATION
543' FSL & 1,659' FWL
ELEV. = 3,604'

NAD 83 X = 740,019.94'
NAD 83 Y = 560,187.88'
NAD 83 LAT = 32.538362°
NAD 83 LONG = -103.688608°

KICK-OFF POINT
50' FSL & 1,870' FWL
NAD 83 X = 740,234.62'
NAD 83 Y = 559,696.22'
NAD 83 LAT = 32.537007°
NAD 83 LONG = -103.687921°

FIRST TAKE POINT &
PENETRATION POINT 1
100' FSL & 1,870' FWL
NAD 83 X = 740,234.29'
NAD 83 Y = 559,746.22'
NAD 83 LAT = 32.537144°
NAD 83 LONG = -103.687921°

PENETRATION POINT 2
0' FNL & 1,870' FWL
NAD 83 X = 740,199.24'
NAD 83 Y = 564,925.38'
NAD 83 LAT = 32.551380°
NAD 83 LONG = -103.687933°

PENETRATION POINT 3
1,324' FSL & 1,870' FWL
NAD 83 X = 740,190.57'
NAD 83 Y = 566,249.20'
NAD 83 LAT = 32.555019°
NAD 83 LONG = -103.687935°

PENETRATION POINT 4
2,633' FNL & 1,870' FWL
NAD 83 X = 740,181.91'
NAD 83 Y = 567,572.52'
NAD 83 LAT = 32.558656°
NAD 83 LONG = -103.687937°

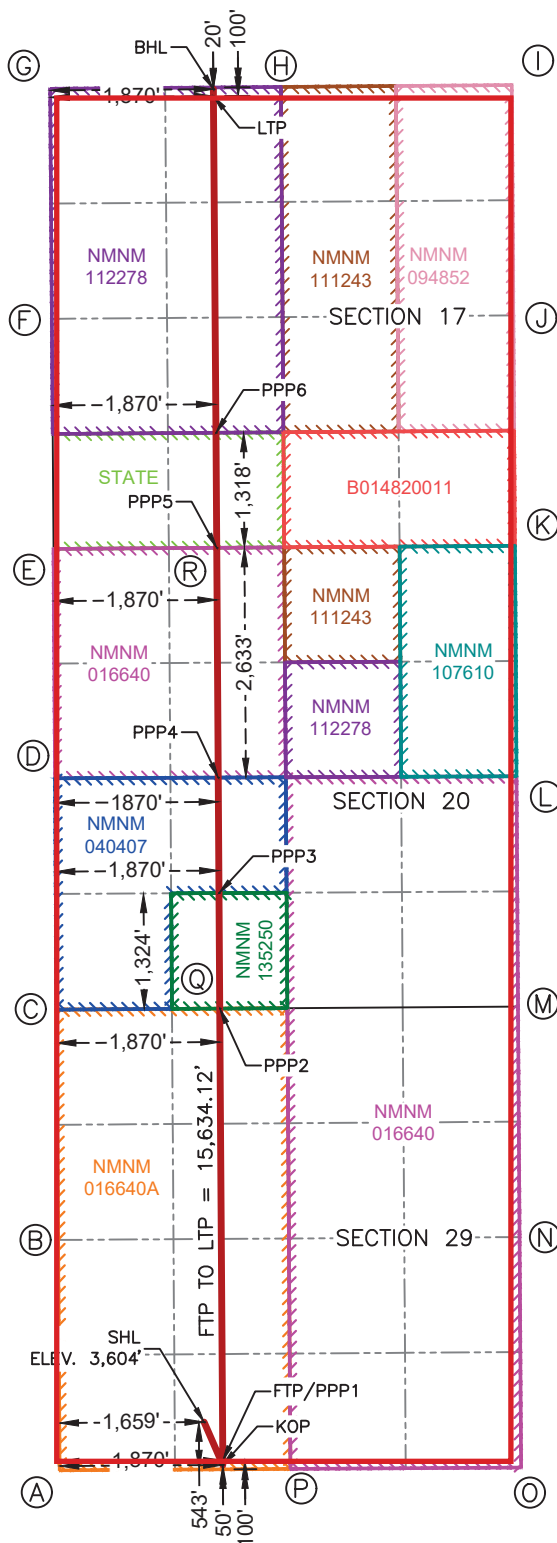
PENETRATION POINT 5
0' FNL & 1,870' FWL
NAD 83 X = 740,164.68'
NAD 83 Y = 570,205.37'
NAD 83 LAT = 32.565893°
NAD 83 LONG = -103.687941°

PENETRATION POINT 6
1,318' FSL & 1,870' FWL
NAD 83 X = 740,155.13'
NAD 83 Y = 571,523.58'
NAD 83 LAT = 32.569516°
NAD 83 LONG = -103.687946°

LAST TAKE POINT
100' FNL & 1,870' FWL
NAD 83 X = 740,127.19'
NAD 83 Y = 575,379.97'
NAD 83 LAT = 32.580117°
NAD 83 LONG = -103.687961°

BOTTOM HOLE LOCATION
20' FNL & 1,870' FWL
NAD 83 X = 740,126.61'
NAD 83 Y = 575,459.97'
NAD 83 LAT = 32.580336°
NAD 83 LONG = -103.687961°

CORNER COORDINATES NEW MEXICO EAST - NAD 83	
A	2-INCH BRASS CAP N:559,635.02' E:738,364.98'
B	1-INCH BRASS CAP N:562,274.42' E:738,347.58'
C	1-INCH BRASS CAP N:564,913.68' E:738,329.27'
D	1-INCH BRASS CAP N:567,564.25' E:738,312.45'
E	2.5-INCH BRASS CAP N:570,192.83' E:738,294.72'
F	CALCULATED CORNER N:572,828.83' E:738,275.62'
G	CALCULATED CORNER N:575,464.83' E:738,256.53'
H	CALCULATED CORNER N:575,486.23' E:740,900.42'
I	1/2-INCH IRON ROD N:575,507.63' E:743,544.32'
J	2-INCH BRASS CAP N:572,868.37' E:743,562.35'
K	2-INCH BRASS CAP N:570,228.28' E:743,580.92'
L	1-INCH BRASS CAP N:567,587.64' E:743,598.77'
M	2-INCH BRASS CAP N:564,948.15' E:743,616.28'
N	CALCULATED CORNER N:562,307.21' E:743,634.01'
O	IRON PIPE W/BRASS CAP N:559,666.27' E:743,651.73'
P	IRON PIPE W/BRASS CAP N:559,650.86' E:741,009.06'
Q	1-INCH BRASS CAP N:564,930.22' E:740,973.94'
R	CALCULATED CORNER N:570,210.55' E:740,937.82'



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
			<input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code [53560]	Pool Name SALT LAKE;BONE SPRING
Property Code	Property Name SHERMAN 29 17 FED COM	Well Number 302H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3,605'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL N	Section 29	Township 20S	Range 33E	Lot	Ft. from N/S 543' FSL	Ft. from E/W 1,749' FWL	Latitude 32.538361°	Longitude -103.688316°	County LEA
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Bottom Hole Location

UL C	Section 17	Township 20S	Range 33E	Lot	Ft. from N/S 20' FNL	Ft. from E/W 2,530' FWL	Latitude 32.580340°	Longitude -103.685819°	County LEA
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Dedicated Acres 1920	Infill or Defining Well Infill	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL N	Section 29	Township 20S	Range 33E	Lot	Ft. from N/S 50' FSL	Ft. from E/W 2,530' FWL	Latitude 32.537006°	Longitude -103.685779°	County LEA
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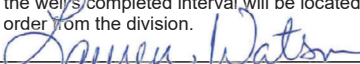

First Take Point (FTP)

UL N	Section 29	Township 20S	Range 33E	Lot	Ft. from N/S 100' FSL	Ft. from E/W 2,530' FWL	Latitude 32.537144°	Longitude -103.685779°	County LEA
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Last Take Point (LTP)

UL C	Section 17	Township 20S	Range 33E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 2,530' FWL	Latitude 32.580120°	Longitude -103.685818°	County LEA
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.  Signature _____ Date 3/25/2025		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date: 3/7/2025 Signature and Seal of Professional Surveyor _____	
Printed Name Lauren Watson Email Address Lauren.Watson@dvn.com		Certificate Number 12177	Date of Survey 3/7/2025

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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SHERMAN 29 17 FED COM 302H

SURFACE HOLE LOCATION
543' FSL & 1,749' FWL
ELEV. = 3,605'

NAD 83 X = 740,109.94'
NAD 83 Y = 560,188.24'
NAD 83 LAT = 32.538361°
NAD 83 LONG = -103.688316°

KICK-OFF POINT
50' FSL & 2,530' FWL
NAD 83 X = 740,894.61'
NAD 83 Y = 559,700.18'
NAD 83 LAT = 32.537006°
NAD 83 LONG = -103.685779°

FIRST TAKE POINT & PENETRATION POINT 1
100' FSL & 2,530' FWL
NAD 83 X = 740,894.28'
NAD 83 Y = 559,750.18'
NAD 83 LAT = 32.537144°
NAD 83 LONG = -103.685779°

PENETRATION POINT 2
0' FNL & 2,530' FWL
NAD 83 X = 740,859.22'
NAD 83 Y = 564,929.51'
NAD 83 LAT = 32.551380°
NAD 83 LONG = -103.685791°

PENETRATION POINT 3
1,323' FSL & 2,530' FWL
NAD 83 X = 740,850.56'
NAD 83 Y = 566,252.81'
NAD 83 LAT = 32.555018°
NAD 83 LONG = -103.685793°

PENETRATION POINT 4
2,634' FNL & 2,530' FWL
NAD 83 X = 740,841.90'
NAD 83 Y = 567,575.44'
NAD 83 LAT = 32.558653°
NAD 83 LONG = -103.685795°

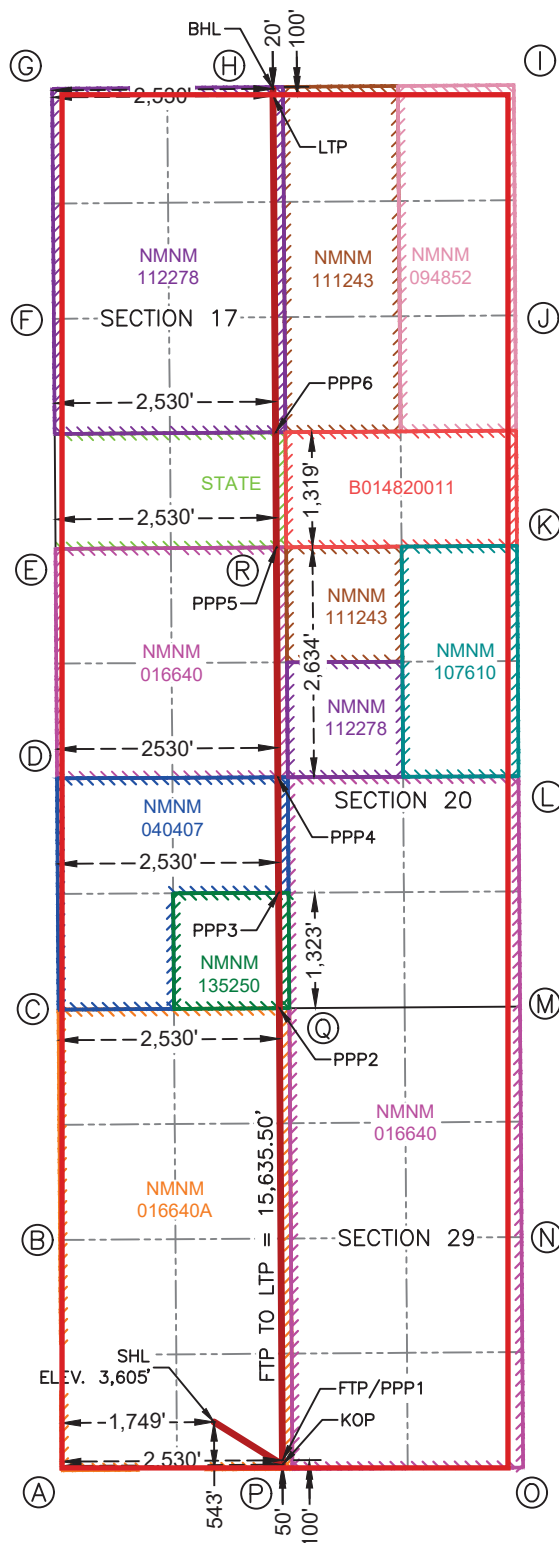
PENETRATION POINT 5
0' FNL & 2,530' FWL
NAD 83 X = 740,824.66'
NAD 83 Y = 570,209.80'
NAD 83 LAT = 32.565894°
NAD 83 LONG = -103.685799°

PENETRATION POINT 6
1,319' FSL & 2,530' FWL
NAD 83 X = 740,815.11'
NAD 83 Y = 571,528.36°
NAD 83 LAT = 32.569519°
NAD 83 LONG = -103.685804°

LAST TAKE POINT
100' FNL & 2,530' FWL
NAD 83 X = 740,787.17'
NAD 83 Y = 575,385.31°
NAD 83 LAT = 32.580120°
NAD 83 LONG = -103.685818°

BOTTOM HOLE LOCATION
20' FNL & 2,530' FWL
NAD 83 X = 740,786.59°
NAD 83 Y = 575,465.31°
NAD 83 LAT = 32.580340°
NAD 83 LONG = -103.685819°

CORNER COORDINATES NEW MEXICO EAST - NAD 83	
A	2-INCH BRASS CAP N:559,635.02' E:738,364.98'
B	1-INCH BRASS CAP N:562,274.42' E:738,347.58'
C	1-INCH BRASS CAP N:564,913.68' E:738,329.27'
D	1-INCH BRASS CAP N:567,564.25' E:738,312.45'
E	2.5-INCH BRASS CAP N:570,192.83' E:738,294.72'
F	CALCULATED CORNER N:572,828.83' E:738,275.62'
G	CALCULATED CORNER N:575,464.83' E:738,256.53'
H	CALCULATED CORNER N:575,486.23' E:740,900.42'
I	1/2-INCH IRON ROD N:575,507.63' E:743,544.32'
J	2-INCH BRASS CAP N:572,868.37' E:743,562.35'
K	2-INCH BRASS CAP N:570,228.28' E:743,580.92'
L	1-INCH BRASS CAP N:567,587.64' E:743,598.77'
M	2-INCH BRASS CAP N:564,948.15' E:743,616.28'
N	CALCULATED CORNER N:562,307.21' E:743,634.01'
O	IRON PIPE W/BRASS CAP N:559,666.27' E:743,651.73'
P	IRON PIPE W/BRASS CAP N:559,650.86' E:741,009.06'
Q	1-INCH BRASS CAP N:564,930.22' E:740,973.94'
R	CALCULATED CORNER N:570,210.55' E:740,937.82'



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
			<input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code [53560]	Pool Name SALT LAKE;BONE SPRING
Property Code	Property Name SHERMAN 29 17 FED COM	Well Number 512H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3,605'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL N	Section 29	Township 20S	Range 33E	Lot	Ft. from N/S 543' FSL	Ft. from E/W 1,719' FWL	Latitude 32.538361°	Longitude -103.688413°	County LEA
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Bottom Hole Location

UL C	Section 17	Township 20S	Range 33E	Lot	Ft. from N/S 20' FNL	Ft. from E/W 2,310' FWL	Latitude 32.580339°	Longitude -103.686533°	County LEA
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Dedicated Acres 1920	Infill or Defining Well Infill	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL N	Section 29	Township 20S	Range 33E	Lot	Ft. from N/S 50' FSL	Ft. from E/W 2,310' FWL	Latitude 32.537007°	Longitude -103.686493°	County LEA
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First Take Point (FTP)

UL N	Section 29	Township 20S	Range 33E	Lot	Ft. from N/S 100' FSL	Ft. from E/W 2,310' FWL	Latitude 32.537144°	Longitude -103.686493°	County LEA
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Last Take Point (LTP)

UL C	Section 17	Township 20S	Range 33E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 2,310' FWL	Latitude 32.580119°	Longitude -103.686532°	County LEA
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. <i>Lauren Watson</i> 3/25/2025 Signature Date Lauren Watson Printed Name Lauren.Watson@dvn.com Email Address		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date: 3/7/2025 Signature and Seal of Professional Surveyor Certificate Number 12177 Date of Survey 3/7/2025	
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ACREAGE DEDICATION PLATS

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SHERMAN 29 17 FED COM 512H

SURFACE HOLE LOCATION
543' FSL & 1,719' FWL
ELEV. = 3,605'

NAD 83 X = 740,079.94'
NAD 83 Y = 560,188.06'
NAD 83 LAT = 32.538361°
NAD 83 LONG = -103.688413°

KICK-OFF POINT
50' FSL & 2,310' FWL
NAD 83 X = 740,674.61'
NAD 83 Y = 559,698.86'
NAD 83 LAT = 32.537007°
NAD 83 LONG = -103.686493°

FIRST TAKE POINT &
PENETRATION POINT 1
100' FSL & 2,310' FWL
NAD 83 X = 740,674.28'
NAD 83 Y = 559,748.86'
NAD 83 LAT = 32.537144°
NAD 83 LONG = -103.686493°

PENETRATION POINT 2
0' FNL & 2,310' FWL
NAD 83 X = 740,639.23'
NAD 83 Y = 564,928.13'
NAD 83 LAT = 32.551380°
NAD 83 LONG = -103.686505°

PENETRATION POINT 3
1,324' FSL & 2,310' FWL
NAD 83 X = 740,630.56'
NAD 83 Y = 566,251.61'
NAD 83 LAT = 32.555018°
NAD 83 LONG = -103.686507°

PENETRATION POINT 4
2,634' FNL & 2,310' FWL
NAD 83 X = 740,621.91'
NAD 83 Y = 567,574.47'
NAD 83 LAT = 32.558654°
NAD 83 LONG = -103.686509°

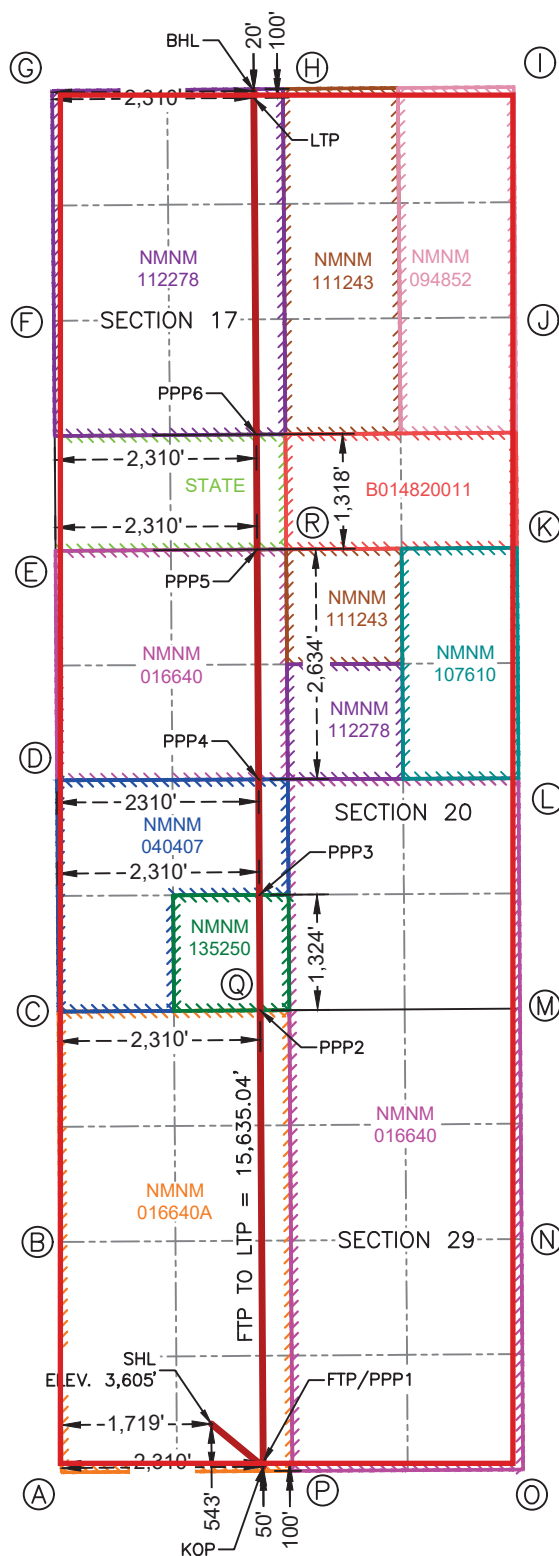
PENETRATION POINT 5
0' FNL & 2,310' FWL
NAD 83 X = 740,604.67'
NAD 83 Y = 570,208.32'
NAD 83 LAT = 32.565894°
NAD 83 LONG = -103.686513°

PENETRATION POINT 6
1,318' FSL & 2,310' FWL
NAD 83 X = 740,595.12'
NAD 83 Y = 571,526.76'
NAD 83 LAT = 32.569518°
NAD 83 LONG = -103.686518°

LAST TAKE POINT
100' FNL & 2,310' FWL
NAD 83 X = 740,567.18'
NAD 83 Y = 575,383.53'
NAD 83 LAT = 32.580119°
NAD 83 LONG = -103.686532°

BOTTOM HOLE LOCATION
20' FNL & 2,310' FWL
NAD 83 X = 740,566.60'
NAD 83 Y = 575,463.53'
NAD 83 LAT = 32.580339°
NAD 83 LONG = -103.686533°

CORNER COORDINATES NEW MEXICO EAST - NAD 83	
A	2-INCH BRASS CAP N:559,635.02' E:738,364.98'
B	1-INCH BRASS CAP N:562,274.42' E:738,347.58'
C	1-INCH BRASS CAP N:564,913.68' E:738,329.27'
D	1-INCH BRASS CAP N:567,564.25' E:738,312.45'
E	2.5-INCH BRASS CAP N:570,192.83' E:738,294.72'
F	CALCULATED CORNER N:572,828.83' E:738,275.62'
G	CALCULATED CORNER N:575,464.83' E:738,256.53'
H	CALCULATED CORNER N:575,486.23' E:740,900.42'
I	1/2-INCH IRON ROD N:575,507.63' E:743,544.32'
J	2-INCH BRASS CAP N:572,868.37' E:743,562.35'
K	2-INCH BRASS CAP N:570,228.28' E:743,580.92'
L	1-INCH BRASS CAP N:567,587.64' E:743,598.77'
M	2-INCH BRASS CAP N:564,948.15' E:743,616.28'
N	CALCULATED CORNER N:562,307.21' E:743,634.01'
O	IRON PIPE W/BRASS CAP N:559,666.27' E:743,651.73'
P	IRON PIPE W/BRASS CAP N:559,650.86' E:741,009.06'
Q	1-INCH BRASS CAP N:564,930.22' E:740,973.94'
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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
			<input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code [53560]	Pool Name SALT LAKE;BONE SPRING
Property Code	Property Name SHERMAN 29 17 FED COM	Well Number 114H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3,611'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL O	Section 29	Township 20S	Range 33E	Lot	Ft. from N/S 591' FSL	Ft. from E/W 2,291' FEL	Latitude 32.538493°	Longitude -103.684269°	County LEA
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Bottom Hole Location

UL B	Section 17	Township 20S	Range 33E	Lot	Ft. from N/S 20' FNL	Ft. from E/W 2,310' FEL	Latitude 32.580343°	Longitude -103.684364°	County LEA
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Dedicated Acres 1920	Infill or Defining Well Infill	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL O	Section 29	Township 20S	Range 33E	Lot	Ft. from N/S 50' FSL	Ft. from E/W 2,310' FEL	Latitude 32.537006°	Longitude -103.684329°	County LEA
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First Take Point (FTP)

UL O	Section 29	Township 20S	Range 33E	Lot	Ft. from N/S 100' FSL	Ft. from E/W 2,310' FEL	Latitude 32.537144°	Longitude -103.684329°	County LEA
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Last Take Point (LTP)

UL B	Section 17	Township 20S	Range 33E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 2,310' FEL	Latitude 32.580123°	Longitude -103.684364°	County LEA
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. <i>Lauren Watson</i> 3/25/2025 Signature Date Lauren Watson Printed Name Lauren.Watson@dvn.com Email Address		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date: 3/5/2025 Signature and Seal of Professional Surveyor Certificate Number 12177 Date of Survey 3/5/2025	
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

SHERMAN 29 17 FED COM 114H

SURFACE HOLE LOCATION
591' FSL & 2,291' FEL
ELEV. = 3,611'

NAD 83 X = 741,356.80'
NAD 83 Y = 560,243.90'
NAD 83 LAT = 32.538493°
NAD 83 LONG = -103.684269°

KICK-OFF POINT
50' FSL & 2,310' FEL
NAD 83 X = 741,341.44'
NAD 83 Y = 559,702.80'
NAD 83 LAT = 32.537006°
NAD 83 LONG = -103.684329°

FIRST TAKE POINT &
PENETRATION POINT 1
100' FSL & 2,310' FEL
NAD 83 X = 741,341.10'
NAD 83 Y = 559,752.80'
NAD 83 LAT = 32.537144°
NAD 83 LONG = -103.684329°

PENETRATION POINT 2
2,635' FNL & 2,310' FEL
NAD 83 X = 741,288.62'
NAD 83 Y = 567,577.42'
NAD 83 LAT = 32.558651°
NAD 83 LONG = -103.684345°

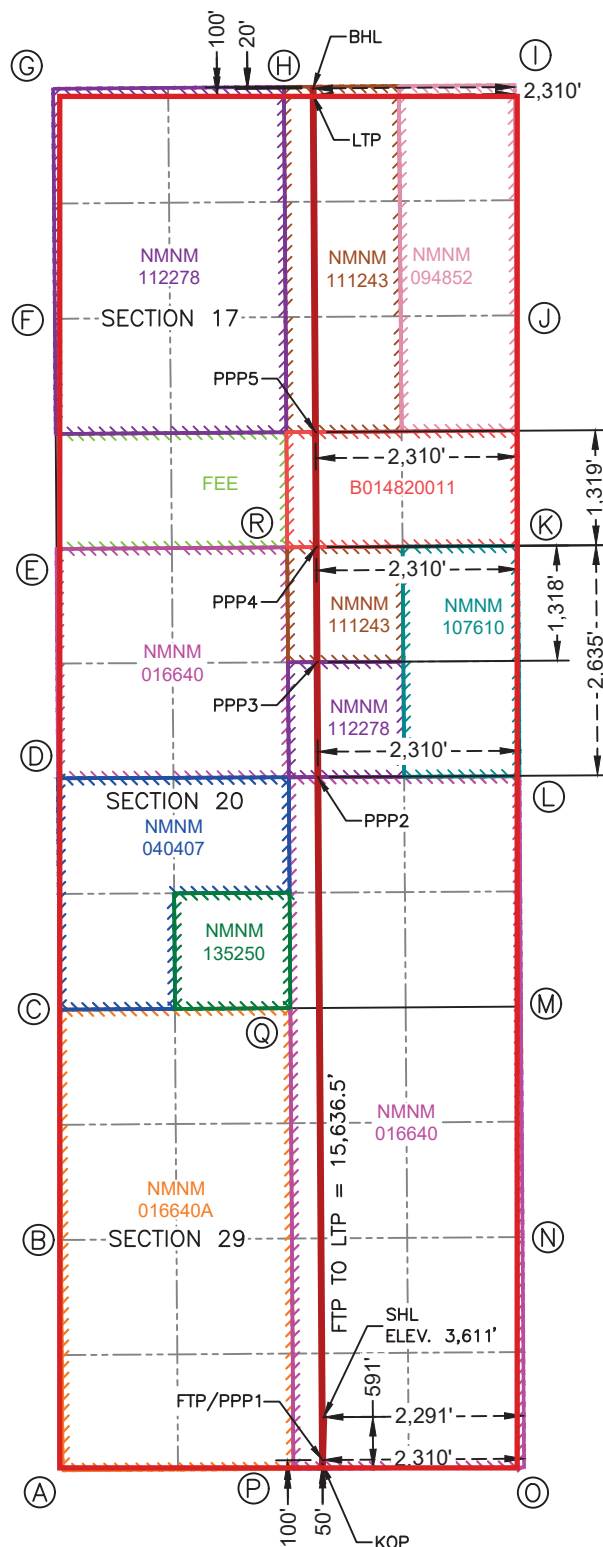
PENETRATION POINT 3
1,318' FNL & 2,310' FEL
NAD 83 X = 741,279.80'
NAD 83 Y = 568,895.10'
NAD 83 LAT = 32.562273°
NAD 83 LONG = -103.684347°

PENETRATION POINT 4
0' FNL & 2,310' FEL
NAD 83 X = 741,270.97'
NAD 83 Y = 570,212.79'
NAD 83 LAT = 32.565895°
NAD 83 LONG = -103.684350°

PENETRATION POINT 5
1,319' FSL & 2,310' FEL
NAD 83 X = 741,261.83'
NAD 83 Y = 571,531.59'
NAD 83 LAT = 32.569520°
NAD 83 LONG = -103.684354°

LAST TAKE POINT
100' FNL & 2,310' FEL
NAD 83 X = 741,235.08'
NAD 83 Y = 575,388.94'
NAD 83 LAT = 32.580123°
NAD 83 LONG = -103.684364°

BOTTOM HOLE LOCATION
20' FNL & 2,310' FEL
NAD 83 X = 741,234.53'
NAD 83 Y = 575,468.94'
NAD 83 LAT = 32.580343°
NAD 83 LONG = -103.684364°



CORNER COORDINATES NEW MEXICO EAST - NAD 83	
A	2-INCH BRASS CAP N:559,635.02' E:738,364.98'
B	1-INCH BRASS CAP N:562,274.42' E:738,347.58'
C	1-INCH BRASS CAP N:564,913.68' E:738,329.27'
D	1-INCH BRASS CAP N:567,564.25' E:738,312.45'
E	2.5-INCH BRASS CAP N:570,192.83' E:738,294.72'
F	CALCULATED CORNER N:572,828.83' E:738,275.62'
G	CALCULATED CORNER N:575,464.83' E:738,256.53'
H	CALCULATED CORNER N:575,486.23' E:740,900.42'
I	1/2-INCH IRON ROD N:575,507.63' E:743,544.32'
J	2-INCH BRASS CAP N:572,868.37' E:743,562.35'
K	2-INCH BRASS CAP N:570,228.28' E:743,580.92'
L	1-INCH BRASS CAP N:567,587.64' E:743,598.77'
M	2-INCH BRASS CAP N:564,948.15' E:743,616.28'
N	CALCULATED CORNER N:562,307.21' E:743,634.01'
O	IRON PIPE W/BRASS CAP N:559,666.27' E:743,651.73'
P	IRON PIPE W/BRASS CAP N:559,650.86' E:741,009.06'
Q	1-INCH BRASS CAP N:564,930.22' E:740,973.94'
R	CALCULATED CORNER N:570,210.55' E:740,937.82'

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
			<input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code [53560]	Pool Name SALT LAKE;BONE SPRING
Property Code	Property Name SHERMAN 29 17 FED COM	Well Number 233H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3,611'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL O	Section 29	Township 20S	Range 33E	Lot	Ft. from N/S 591' FSL	Ft. from E/W 2,261' FEL	Latitude 32.538493°	Longitude -103.684171°	County LEA
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Bottom Hole Location

UL B	Section 17	Township 20S	Range 33E	Lot	Ft. from N/S 20' FNL	Ft. from E/W 2,090' FEL	Latitude 32.580344°	Longitude -103.683650°	County LEA
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Dedicated Acres 1920	Infill or Defining Well Infill	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL O	Section 29	Township 20S	Range 33E	Lot	Ft. from N/S 50' FSL	Ft. from E/W 2,090' FEL	Latitude 32.537006°	Longitude -103.683615°	County LEA
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First Take Point (FTP)

UL O	Section 29	Township 20S	Range 33E	Lot	Ft. from N/S 100' FSL	Ft. from E/W 2,090' FEL	Latitude 32.537143°	Longitude -103.683616°	County LEA
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Last Take Point (LTP)

UL B	Section 17	Township 20S	Range 33E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 2,090' FEL	Latitude 32.580124°	Longitude -103.683650°	County LEA
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. <i>Lauren Watson</i> 3/25/2025 Signature Date Lauren Watson Printed Name Lauren.Watson@dvn.com Email Address		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date: 3/5/2025 Signature and Seal of Professional Surveyor Certificate Number 12177 Date of Survey 3/5/2025	
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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SHERMAN 29 17 FED COM 233H

SURFACE HOLE LOCATION
591' FSL & 2,261' FEL
ELEV. = 3,611'

NAD 83 X = 741,386.80'
NAD 83 Y = 560,244.08'
NAD 83 LAT = 32.538493°
NAD 83 LONG = -103.684171°

KICK-OFF POINT
50' FSL & 2,090' FEL

NAD 83 X = 741,561.43'
NAD 83 Y = 559,704.08'
NAD 83 LAT = 32.537006°
NAD 83 LONG = -103.683615°

FIRST TAKE POINT &
PENETRATION POINT 1
100' FSL & 2,090' FEL

NAD 83 X = 741,561.10'
NAD 83 Y = 559,754.08'
NAD 83 LAT = 32.537143°
NAD 83 LONG = -103.683616°

PENETRATION POINT 2
2,636' FNL & 2,090' FEL

NAD 83 X = 741,508.62'
NAD 83 Y = 567,578.39'
NAD 83 LAT = 32.558650°
NAD 83 LONG = -103.683631°

PENETRATION POINT 3
1,318' FNL & 2,090' FEL

NAD 83 X = 741,499.79'
NAD 83 Y = 568,896.33'
NAD 83 LAT = 32.562273°
NAD 83 LONG = -103.683633°

PENETRATION POINT 4
0' FNL & 2,090' FEL

NAD 83 X = 741,490.97'
NAD 83 Y = 570,214.26'
NAD 83 LAT = 32.565895°
NAD 83 LONG = -103.683636°

PENETRATION POINT 5
1,319' FSL & 2,090' FEL

NAD 83 X = 741,481.82'
NAD 83 Y = 571,533.19'
NAD 83 LAT = 32.569521°
NAD 83 LONG = -103.683640°

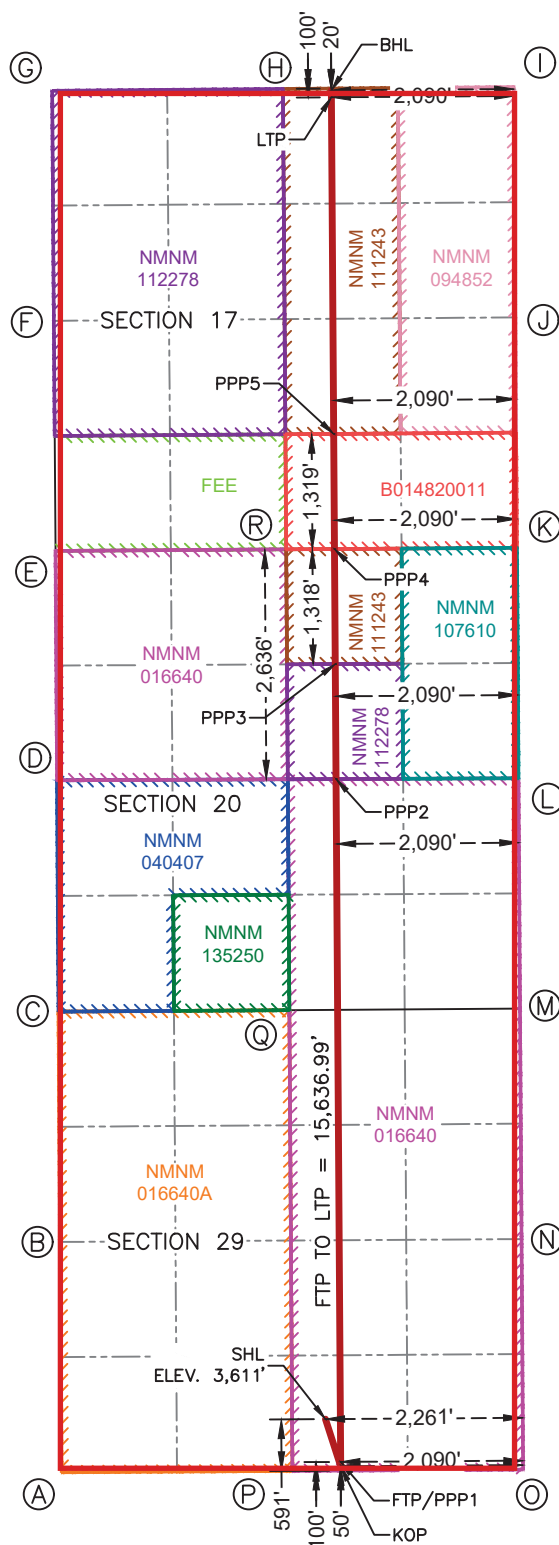
LAST TAKE POINT
100' FNL & 2,090' FEL

NAD 83 X = 741,455.07'
NAD 83 Y = 575,390.72'
NAD 83 LAT = 32.580124°
NAD 83 LONG = -103.683650°

BOTTOM HOLE LOCATION
20' FNL & 2,090' FEL

NAD 83 X = 741,454.52'
NAD 83 Y = 575,470.72'
NAD 83 LAT = 32.580344°
NAD 83 LONG = -103.683650°

CORNER COORDINATES NEW MEXICO EAST - NAD 83	
A	2-INCH BRASS CAP N:559,635.02' E:738,364.98'
B	1-INCH BRASS CAP N:562,274.42' E:738,347.58'
C	1-INCH BRASS CAP N:564,913.68' E:738,329.27'
D	1-INCH BRASS CAP N:567,564.25' E:738,312.45'
E	2.5-INCH BRASS CAP N:570,192.83' E:738,294.72'
F	CALCULATED CORNER N:572,828.83' E:738,275.62'
G	CALCULATED CORNER N:575,464.83' E:738,256.53'
H	CALCULATED CORNER N:575,486.23' E:740,900.42'
I	1/2-INCH IRON ROD N:575,507.63' E:743,544.32'
J	2-INCH BRASS CAP N:572,868.37' E:743,562.35'
K	2-INCH BRASS CAP N:570,228.28' E:743,580.92'
L	1-INCH BRASS CAP N:567,587.64' E:743,598.77'
M	2-INCH BRASS CAP N:564,948.15' E:743,616.28'
N	CALCULATED CORNER N:562,307.21' E:743,634.01'
O	IRON PIPE W/BRASS CAP N:559,666.27' E:743,651.73'
P	IRON PIPE W/BRASS CAP N:559,650.86' E:741,009.06'
Q	1-INCH BRASS CAP N:564,930.22' E:740,973.94'
R	CALCULATED CORNER N:570,210.55' E:740,937.82'



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
			<input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code [53560]	Pool Name	SALT LAKE;BONE SPRING
Property Code	Property Name	Well Number	513H
	SHERMAN 29 17 FED COM		
OGRID No. 6137	Operator Name	Ground Level Elevation	3,611'
	DEVON ENERGY PRODUCTION COMPANY, L.P.		
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	29	20S	33E		591' FSL	2,231' FEL	32.538493°	-103.684074°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	17	20S	33E		20' FNL	1,650' FEL	32.580346°	-103.682222°	LEA

Dedicated Acres 1920	Infill or Defining Well Infill	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	29	20S	33E		50' FSL	1,650' FEL	32.537006°	-103.682188°	LEA

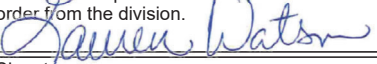

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	29	20S	33E		100' FSL	1,650' FEL	32.537143°	-103.682188°	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	17	20S	33E		100' FNL	1,650' FEL	32.580126°	-103.682222°	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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SHERMAN 29 17 FED COM 513H

SURFACE HOLE LOCATION
591' FSL & 2,231' FEL
ELEV. = 3,611'

NAD 83 X = 741,416.80'
NAD 83 Y = 560,244.25'
NAD 83 LAT = 32.538493°
NAD 83 LONG = -103.684074°

KICK-OFF POINT
50' FSL & 1,650' FEL
NAD 83 X = 742,001.42'
NAD 83 Y = 559,706.65'
NAD 83 LAT = 32.537006°
NAD 83 LONG = -103.682188°

FIRST TAKE POINT & PENETRATION POINT 1
100' FSL & 1,650' FEL
NAD 83 X = 742,001.09'
NAD 83 Y = 559,756.65'
NAD 83 LAT = 32.537143°
NAD 83 LONG = -103.682188°

PENETRATION POINT 2
2,637' FNL & 1,650' FEL
NAD 83 X = 741,948.62'
NAD 83 Y = 567,580.34'
NAD 83 LAT = 32.558648°
NAD 83 LONG = -103.682203°

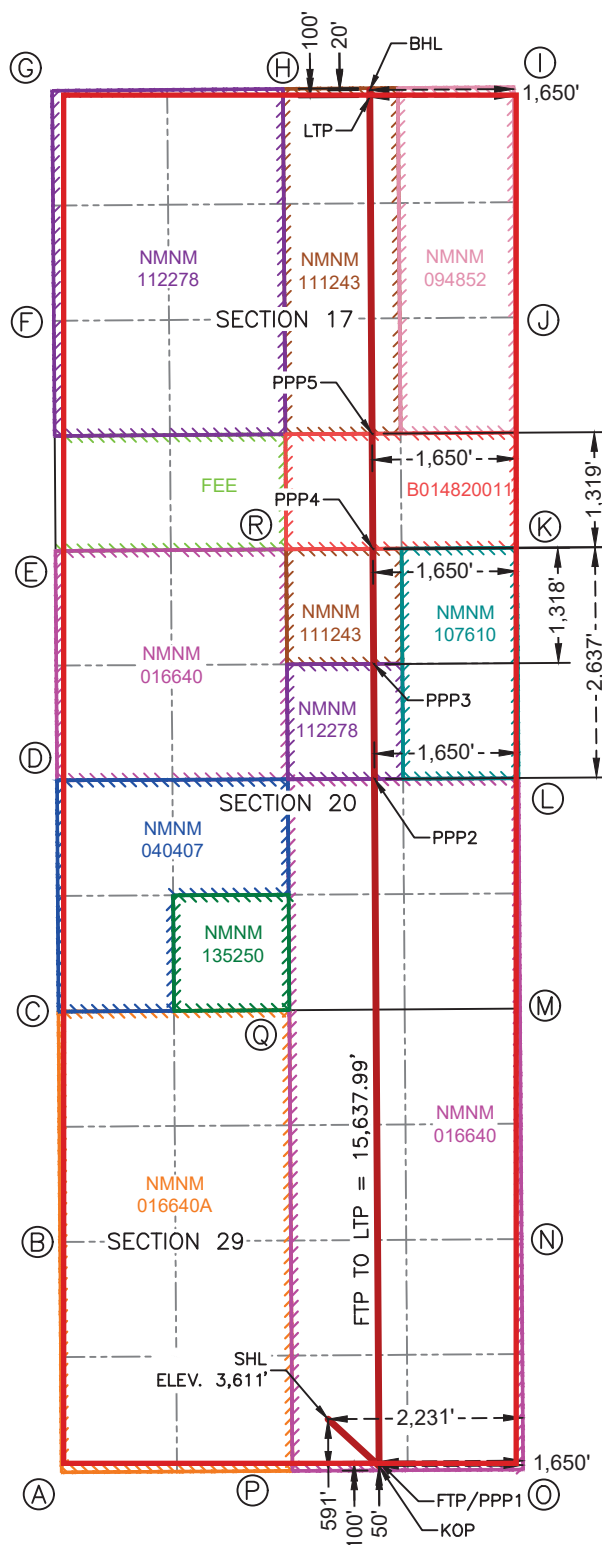
PENETRATION POINT 3
1,318' FNL & 1,650' FEL
NAD 83 X = 741,939.79'
NAD 83 Y = 568,898.78'
NAD 83 LAT = 32.562272°
NAD 83 LONG = -103.682205°

PENETRATION POINT 4
0' FNL & 1,650' FEL
NAD 83 X = 741,930.96'
NAD 83 Y = 570,217.21'
NAD 83 LAT = 32.565896°
NAD 83 LONG = -103.682208°

PENETRATION POINT 5
1,319' FSL & 1,650' FEL
NAD 83 X = 741,921.81'
NAD 83 Y = 571,536.37'
NAD 83 LAT = 32.569522°
NAD 83 LONG = -103.682211°

LAST TAKE POINT
100' FNL & 1,650' FEL
NAD 83 X = 741,895.06'
NAD 83 Y = 575,394.28'
NAD 83 LAT = 32.580126°
NAD 83 LONG = -103.682222°

BOTTOM HOLE LOCATION
20' FNL & 1,650' FEL
NAD 83 X = 741,894.51'
NAD 83 Y = 575,474.28'
NAD 83 LAT = 32.580346°
NAD 83 LONG = -103.682222°



CORNER COORDINATES NEW MEXICO EAST - NAD 83	
A	2-INCH BRASS CAP N:559,635.02' E:738,364.98'
B	1-INCH BRASS CAP N:562,274.42' E:738,347.58'
C	1-INCH BRASS CAP N:564,913.68' E:738,329.27'
D	1-INCH BRASS CAP N:567,564.25' E:738,312.45'
E	2.5-INCH BRASS CAP N:570,192.83' E:738,294.72'
F	CALCULATED CORNER N:572,828.83' E:738,275.62'
G	CALCULATED CORNER N:575,464.83' E:738,256.53'
H	CALCULATED CORNER N:575,486.23' E:740,900.42'
I	1/2-INCH IRON ROD N:575,507.63' E:743,544.32'
J	2-INCH BRASS CAP N:572,868.37' E:743,562.35'
K	2-INCH BRASS CAP N:570,228.28' E:743,580.92'
L	1-INCH BRASS CAP N:567,587.64' E:743,598.77'
M	2-INCH BRASS CAP N:564,948.15' E:743,616.28'
N	CALCULATED CORNER N:562,307.21' E:743,634.01'
O	IRON PIPE W/BRASS CAP N:559,666.27' E:743,651.73'
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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number	Pool Code [53560]	Pool Name SALT LAKE;BONE SPRING
Property Code	Property Name SHERMAN 29 17 FED COM	Well Number 234H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3,617'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	29	20S	33E		360' FSL	797' FEL	32.537856°	-103.679419°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	17	20S	33E		20' FNL	770' FEL	32.580351°	-103.679365°	LEA

Dedicated Acres 1920	Infill or Defining Well Infill	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	29	20S	33E		50' FSL	770' FEL	32.537005°	-103.679332°	LEA


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	29	20S	33E		100' FSL	770' FEL	32.537142°	-103.679332°	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	17	20S	33E		100' FNL	770' FEL	32.580131°	-103.679365°	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. <i>Lauren Watson</i> 3/25/2025 Signature Date Lauren Watson Printed Name <u>Lauren.Watson@dvn.com</u> Email Address		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date: 3/5/2025 Signature and Seal of Professional Surveyor Certificate Number 12177 Date of Survey 3/5/2025	
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

SHERMAN 29 17 FED COM 234H

SURFACE HOLE LOCATION
360' FSL & 797' FEL
ELEV. = 3,617'

NAD 83 X = 742,852.67'
NAD 83 Y = 560,021.29'
NAD 83 LAT = 32.537856°
NAD 83 LONG = -103.679419°

KICK-OFF POINT
50' FSL & 770' FEL

NAD 83 X = 742,881.41'
NAD 83 Y = 559,711.78'
NAD 83 LAT = 32.537005°
NAD 83 LONG = -103.679332°

FIRST TAKE POINT &
PENETRATION POINT 1
100' FSL & 770' FEL

NAD 83 X = 742,881.07'
NAD 83 Y = 559,761.78'
NAD 83 LAT = 32.537142°
NAD 83 LONG = -103.679332°

PENETRATION POINT 2
2,639' FNL & 770' FEL

NAD 83 X = 742,828.61'
NAD 83 Y = 567,584.23'
NAD 83 LAT = 32.558644°
NAD 83 LONG = -103.679347°

PENETRATION POINT 3
0' FNL & 770' FEL

NAD 83 X = 742,810.94'
NAD 83 Y = 570,223.11'
NAD 83 LAT = 32.565897°
NAD 83 LONG = -103.679351°

PENETRATION POINT 4
1,320' FSL & 770' FEL

NAD 83 X = 742,801.79'
NAD 83 Y = 571,542.75'
NAD 83 LAT = 32.569525°
NAD 83 LONG = -103.679355°

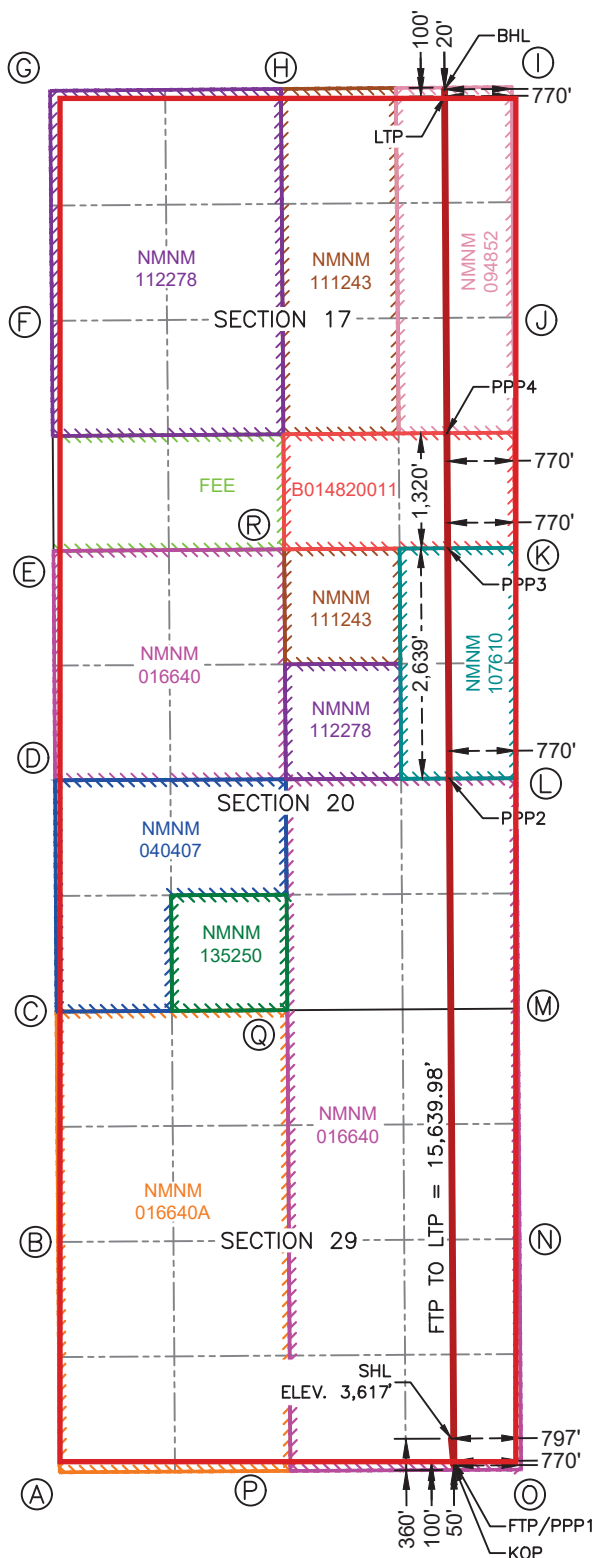
LAST TAKE POINT
100' FNL & 770' FEL

NAD 83 X = 742,775.03'
NAD 83 Y = 575,401.40'
NAD 83 LAT = 32.580131°
NAD 83 LONG = -103.679365°

BOTTOM HOLE LOCATION
20' FNL & 770' FEL

NAD 83 X = 742,774.48'
NAD 83 Y = 575,481.40'
NAD 83 LAT = 32.580351°
NAD 83 LONG = -103.679365°

CORNER COORDINATES NEW MEXICO EAST - NAD 83	
A	2-INCH BRASS CAP N:559,635.02' E:738,364.98'
B	1-INCH BRASS CAP N:562,274.42' E:738,347.58'
C	1-INCH BRASS CAP N:564,913.68' E:738,329.27'
D	1-INCH BRASS CAP N:567,564.25' E:738,312.45'
E	2.5-INCH BRASS CAP N:570,192.83' E:738,294.72'
F	CALCULATED CORNER N:572,828.83' E:738,275.62'
G	CALCULATED CORNER N:575,464.83' E:738,256.53'
H	CALCULATED CORNER N:575,486.23' E:740,900.42'
I	1/2-INCH IRON ROD N:575,507.63' E:743,544.32'
J	2-INCH BRASS CAP N:572,868.37' E:743,562.35'
K	2-INCH BRASS CAP N:570,228.28' E:743,580.92'
L	1-INCH BRASS CAP N:567,587.64' E:743,598.77'
M	2-INCH BRASS CAP N:564,948.15' E:743,616.28'
N	CALCULATED CORNER N:562,307.21' E:743,634.01'
O	IRON PIPE W/BRASS CAP N:559,666.27' E:743,651.73'
P	IRON PIPE W/BRASS CAP N:559,650.86' E:741,009.06'
Q	1-INCH BRASS CAP N:564,930.22' E:740,973.94'
R	CALCULATED CORNER N:570,210.55' E:740,937.82'



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
			<input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code [53560]	Pool Name SALT LAKE;BONE SPRING
Property Code	Property Name SHERMAN 29 17 FED COM	Well Number 514H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3,614'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL P	Section 29	Township 20S	Range 33E	Lot	Ft. from N/S 360' FSL	Ft. from E/W 737' FEL	Latitude 32.537856°	Longitude -103.679225°	County LEA
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Bottom Hole Location

UL A	Section 17	Township 20S	Range 33E	Lot	Ft. from N/S 20' FNL	Ft. from E/W 330' FEL	Latitude 32.580353°	Longitude -103.677936°	County LEA
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Dedicated Acres 1920	Infill or Defining Well Infill	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL P	Section 29	Township 20S	Range 33E	Lot	Ft. from N/S 50' FSL	Ft. from E/W 330' FEL	Latitude 32.537005°	Longitude -103.677904°	County LEA
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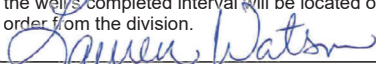

First Take Point (FTP)

UL P	Section 29	Township 20S	Range 33E	Lot	Ft. from N/S 100' FSL	Ft. from E/W 330' FEL	Latitude 32.537142°	Longitude -103.677905°	County LEA
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Last Take Point (LTP)

UL A	Section 17	Township 20S	Range 33E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 330' FEL	Latitude 32.580133°	Longitude -103.677936°	County LEA
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.  Signature Date 3/25/2025		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date: 3/5/2025 Signature and Seal of Professional Surveyor	
Printed Name Lauren Watson Email Address Lauren.Watson@dvn.com		Certificate Number 12177	Date of Survey 3/5/2025

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

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SHERMAN 29 17 FED COM 514H

SURFACE HOLE LOCATION
360' FSL & 737' FEL
ELEV. = 3,614'

NAD 83 X = 742,912.67'
NAD 83 Y = 560,021.47'
NAD 83 LAT = 32.537856°
NAD 83 LONG = -103.679225°

KICK-OFF POINT
50' FSL & 330' FEL
NAD 83 X = 743,321.40'
NAD 83 Y = 559,714.35'
NAD 83 LAT = 32.537005°
NAD 83 LONG = -103.677904°

FIRST TAKE POINT &
PENETRATION POINT 1
100' FSL & 330' FEL
NAD 83 X = 743,321.07'
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NAD 83 LAT = 32.537142°
NAD 83 LONG = -103.677905°

PENETRATION POINT 2
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NAD 83 X = 743,268.61'
NAD 83 Y = 567,586.18'
NAD 83 LAT = 32.558642°
NAD 83 LONG = -103.677919°

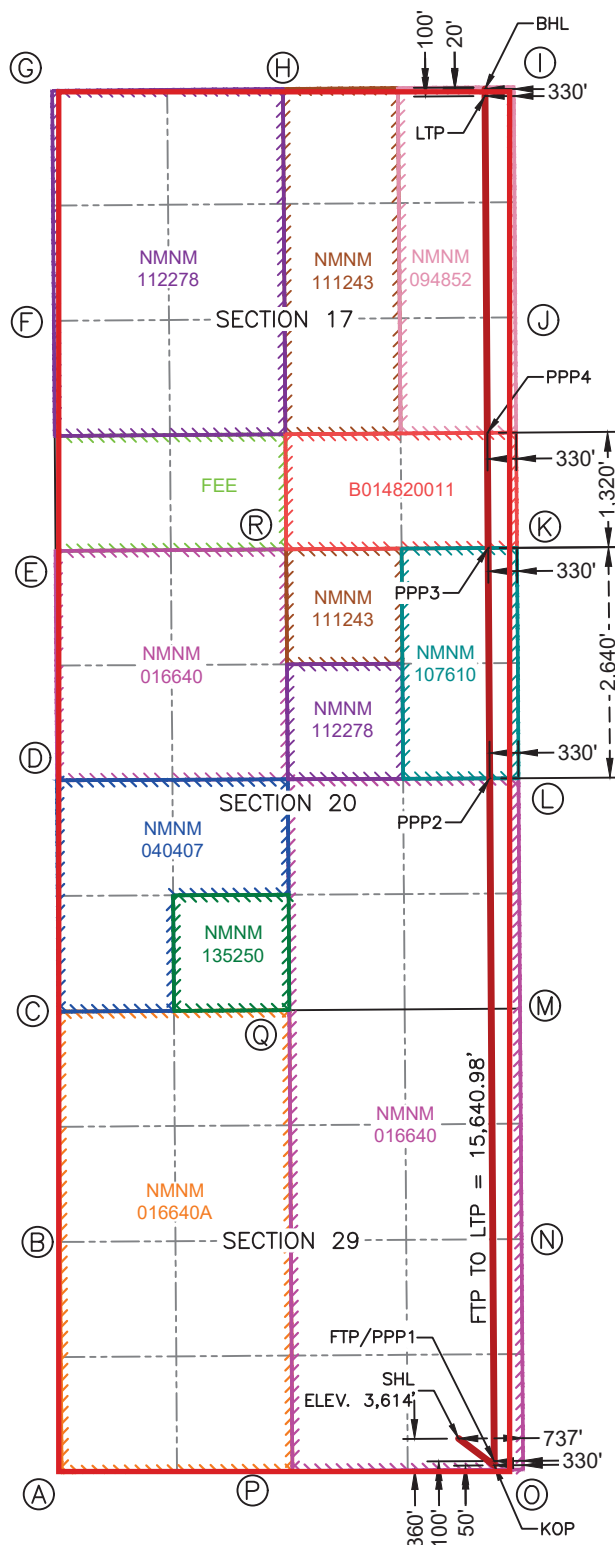
PENETRATION POINT 3
0' FNL & 330' FEL
NAD 83 X = 743,250.93'
NAD 83 Y = 570,226.06'
NAD 83 LAT = 32.565898°
NAD 83 LONG = -103.677923°

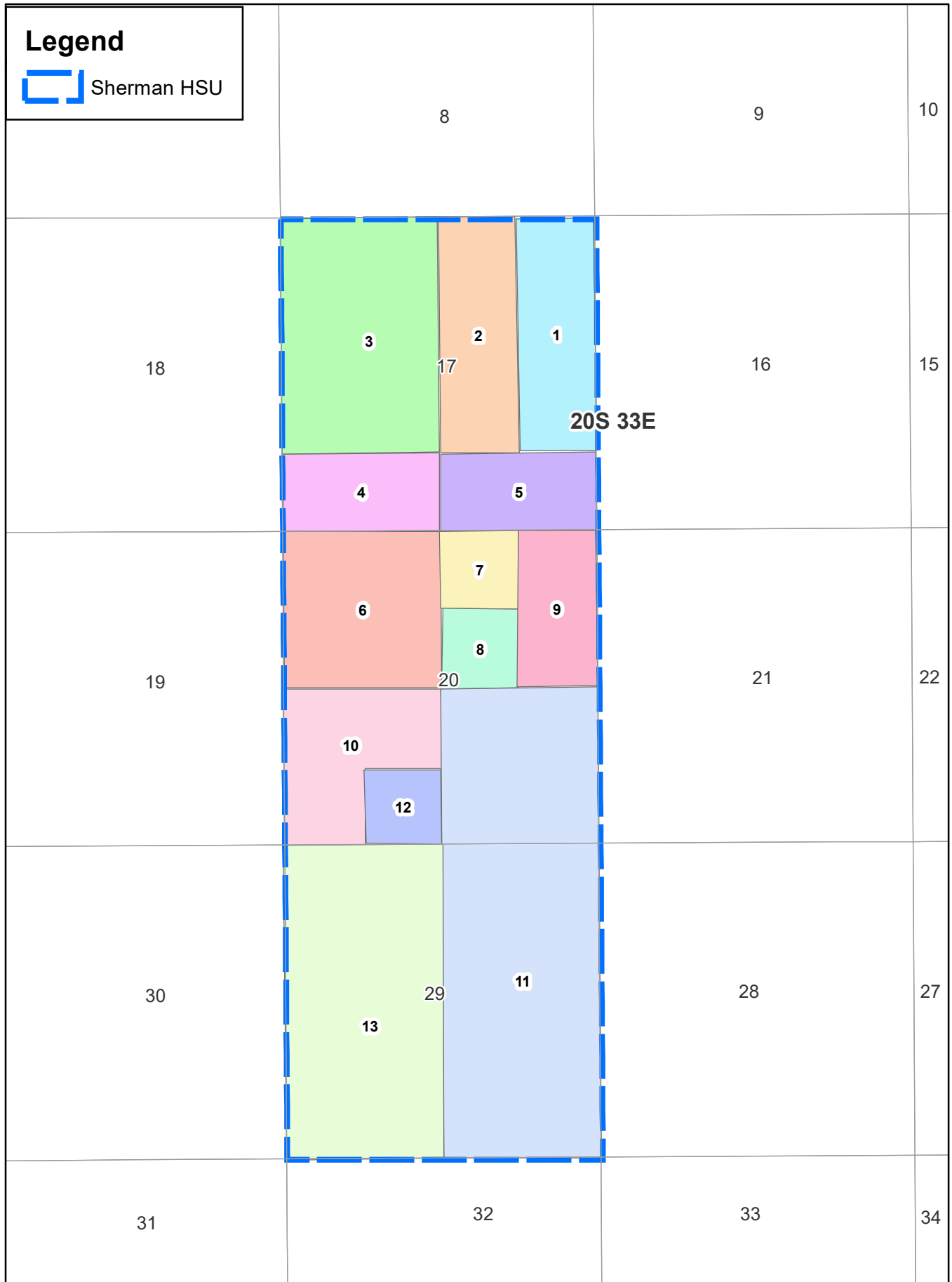
PENETRATION POINT 4
1,320' FSL & 330' FEL
NAD 83 X = 743,241.77'
NAD 83 Y = 571,545.93'
NAD 83 LAT = 32.569526°
NAD 83 LONG = -103.677927°

LAST TAKE POINT
100' FNL & 330' FEL
NAD 83 X = 743,215.01'
NAD 83 Y = 575,404.96'
NAD 83 LAT = 32.580133°
NAD 83 LONG = -103.677936°

BOTTOM HOLE LOCATION
20' FNL & 330' FEL
NAD 83 X = 743,214.47'
NAD 83 Y = 575,484.96'
NAD 83 LAT = 32.580353°
NAD 83 LONG = -103.677936°

CORNER COORDINATES NEW MEXICO EAST - NAD 83	
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B	1-INCH BRASS CAP N:562,274.42' E:738,347.58'
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D	1-INCH BRASS CAP N:567,564.25' E:738,312.45'
E	2.5-INCH BRASS CAP N:570,192.83' E:738,294.72'
F	CALCULATED CORNER N:572,828.83' E:738,275.62'
G	CALCULATED CORNER N:575,464.83' E:738,256.53'
H	CALCULATED CORNER N:575,486.23' E:740,900.42'
I	1/2-INCH IRON ROD N:575,507.63' E:743,544.32'
J	2-INCH BRASS CAP N:572,868.37' E:743,562.35'
K	2-INCH BRASS CAP N:570,228.28' E:743,580.92'
L	1-INCH BRASS CAP N:567,587.64' E:743,598.77'
M	2-INCH BRASS CAP N:564,948.15' E:743,616.28'
N	CALCULATED CORNER N:562,307.21' E:743,634.01'
O	IRON PIPE W/BRASS CAP N:559,666.27' E:743,651.73'
P	IRON PIPE W/BRASS CAP N:559,650.86' E:741,009.06'
Q	1-INCH BRASS CAP N:564,930.22' E:740,973.94'
R	CALCULATED CORNER N:570,210.55' E:740,937.82'





BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. C-3

Submitted by: Devon Energy Production Co. L.P.

Hearing Date: August 7, 2025

Case No. 25481

OWNERSHIP BREAKDOWN
Sherman 17-29 Fed Com
All of Sections 17, 20 29, T20S-R33E
Lea County, New Mexico
Bone Spring Formation

Tract 1 Ownership (Section 17; E2NE4, NE4SE4, being 120 acres) Federal Lease NMNM 0945852			
Owner	Net Acres	Tract WI	Status
Chevron U.S.A., Inc.	120	1	Uncommitted
Total	120	1	

Tract 2 Ownership (Section 17; W2NE4, NW4SE4, being 120 acres) Federal Lease NMNM 111243			
Owner	Net Acres	Tract WI	Status
Camterra Resource Partners, Ltd	20	0.166666667	Uncommitted
Devon Energy Production Company, LP	40	0.333333333	Committed
Marathon Oil Permian, LLC	30	0.25	Committed
Tumbler Operating Partners, LLC	30	0.25	Uncommitted
Total	120	1	

Tract 3 Ownership (Section 17: NW4, N2SW4, being 240 acres) Federal Lease NMNM 112278					
Owner	BPO Net Acres	APO Net Acres	Tract WI BPO	Tract APO WI	Status
CD Ray Exploration , LLC	8.536464	11.575296	0.03556860	0.04823040	Committed
Crump Family Partnership, Ltd.	16.207104	12.155328	0.0675296	0.0506472	Committed
H6 Holdings, LLC	3	2.25	0.0125	0.009375	Uncommitted
Hanley Petroleum, LLC	50.4	37.8	0.21	0.1575	Committed
LHAH Properties, LLC	6	4.5	0.025	0.01875	Committed
Marathon Oil Permian, LLC	115.5540096	110.3126354	0.48147504	0.459635981	Committed
Mavros Oil Company, LLC	0	24.116496	0	0.1004854	Uncommitted
MB Squared, Inc.	1.9448496	1.4586372	0.00810354	0.006077655	Uncommitted
Tarpon Industries Corporation	3.24144	2.43108	0.013506	0.0101295	Uncommitted
TBO Oil & Gas, LLC	0.6	0.45	0.0025	0.001875	Uncommitted
The Allar Company	34.51613275	32.95052744	0.14381722	0.137293864	Committed
Total	240	240	1.00000000	1.00000000	

Tract 4 Ownership (Section 17: S2SW4, being 80 acres) State Lease VC-0972			
Owner	Net Acres	Tract WI	Status
Devon Energy Production Company, LP	80	1	Committed
Total	80	1	

Tract 5 Ownership (Section 17: S2SE4, being 80 acres) State Lease B0-1482-11			
Owner	Net Acres	Tract WI	Status
OXY USA WTP, Limited Partnership	80	1	Uncommitted
Total	80	1	

OWNERSHIP BREAKDOWN
Sherman 17-29 Fed Com
All of Sections 17, 20 29, T20S-R33E
Lea County, New Mexico
Bone Spring Formation

Tract 6 Ownership (Section 20: NW4, being 160 acres) Federal Lease NMNM 016640			
Owner	Net Acres	Tract WI	Status
Devon Energy Production Company, LP	133.3333333	0.833333333	Committed
Camterra Resource Partners, Ltd	26.66666667	0.166666667	Uncommitted
Total	160	1	

Tract 7 Ownership (Section 20: NW4NE4, being 40 acres) Federal Lease NMNM 111243			
Owner	Net Acres	Tract WI	Status
Devon Energy Production Company, LP	13.33333333	0.333333333	Committed
Camterra Resource Partners, Ltd	6.666666667	0.166666667	Uncommitted
Marathon Oil Permian, LLC	10	0.25000000	Committed
Tumbler Operating Partners, LLC	10	0.25000000	Uncommitted
Total	40	1.00000000	

Tract 8 Ownership (Section 20: SW4NE4, being 40 acres) Federal Lease NMNM 112278					
Owner	BPO Net Acres	APO Net Acres	Tract WI BPO	Tract APO WI	Status
CD Ray Exploration , LLC	1.422744	1.929216	0.03556860	0.04823040	Committed
Crump Family Partnership, Ltd.	2.701184	2.025888	0.0675296	0.0506472	Committed
H6 Holdings, LLC	0.5	0.375	0.0125	0.009375	Uncommitted
Hanley Petroleum, LLC	8.4	6.3	0.21	0.1575	Committed
LHAH Properties, LLC	1	0.75	0.025	0.01875	Committed
Marathon Oil Permian, LLC	19.25900161	18.38543923	0.48147504	0.459635981	Committed
Mavros Oil Company, LLC	0	4.019416	0	0.1004854	Uncommitted
MB Squared, Inc.	0.3241416	0.2431062	0.00810354	0.006077655	Uncommitted
Tarpon Industries Corporation	0.54024	0.40518	0.013506	0.0101295	Uncommitted
TBO Oil & Gas, LLC	0.1	0.075	0.0025	0.001875	Uncommitted
The Allar Company	5.752688792	5.491754574	0.14381722	0.137293864	Committed
Total	40	40	1.00000000	1.00000000	

Tract 9 Ownership (Section 20:E2NE4, being 80 acres) Federal Lease NMNM 107610			
Owner	Net Acres	Tract WI	Status
EOG Resources, Inc.	80	1	Uncommitted
Total	80	1	

Tract 10 Ownership (Section 20: N2SW4, SW4SW4, being 120 acres) Federal Lease NMNM 040407			
Owner	Net Acres	Tract WI	Status
COG Operating LLC	120	1	Committed
Total	120	1	

OWNERSHIP BREAKDOWN
Sherman 17-29 Fed Com
All of Sections 17, 20 29, T20S-R33E
Lea County, New Mexico
Bone Spring Formation

Tract 11 Ownership (Section 20: SE4 & Section 29: E2, being 480 acres) Federal Lease NMNM 016640			
Owner	Net Acres	Tract WI	Status
Devon Energy Production Company, LP	480	1	Committed
Total	480	1	

Section 12 Ownership (Section 20: SW4SW4, being 40 acres) Federal Lease NMNM 135250			
Owner	Net Acres	Tract WI	Status
Roy G. Barton, Sr. and Opal Barton Revocable Trust UTA d. 01/28/1962	40	1	Committed
Total	40	1	

Section 13 Ownership (Section 29:W2, being 320 acres) Federal Lease NMNM 016440-A			
Owner	Net Acres	Tract WI	Status
EOG Resources, Inc.	320	1	Uncommitted
Total	320	1	

Unit Recapitulation- Bone Spring 1920 Acre HSU All of Sections 17, 20 & 29, T20S-R33E Lea County, New Mexico, Bone Spring Formation		
Owner	Interest- BPO	Interest- APO
Devon Energy Production Company, LP	0.38888889	0.38888889
EOG Resources, Inc.	0.20833333	0.20833333
Marathon Oil Permian, LLC	0.09104844	0.08786358
Chevron U.S.A., Inc.	0.06250000	0.06250000
COG Operating LLC	0.06250000	0.06250000
OXY USA WTP, Limited Partnership	0.04166667	0.04166667
Hanley Petroleum, LLC	0.03062500	0.02296875
Camterra Resource Partners, Ltd	0.02777778	0.02777778
The Allar Company	0.020973345	0.020022022
Roy G. Barton, Sr. and Opal Barton Revocable Trust UTA d. 01/28/1962	0.020833333	0.020833333
Tumbler Operating Partners, LLC	0.020833333	0.020833333
Crump Family Partnership, Ltd.	0.009848067	0.00738605
CD Ray Exploration , LLC	0.005187088	0.0070336
LHAH Properties, LLC	0.003645833	0.002734375
Tarpon Industries Corporation	0.001969625	0.001477219
H6 Holdings, LLC	0.001822917	0.001367188
MB Squared, Inc.	0.00118177	0.00088632
TBO Oil & Gas, LLC	0.000364583	0.000273438
Mavros Oil Company, LLC	0	0.014654121
Total	1.00000000	1.00000000

Highlighted parties are being pooled.



Devon Energy Corporation
333 W. Sheridan Avenue
Oklahoma City, OK 73102

405 235 3611 Phone
www.devonenergy.com

April 16, 2025

Working Interest Owners
See Attached List Exhibit "A"

RE: Sherman 29-17 Fed Com Well Proposal- Update
Sections 17, 20, & 29
Township 20 South, Range 33 East
Lea County, New Mexico

Dear Working Interest Owner,

Please note this Sherman 29-17 Well Proposal Letter date April 16, 2025 shall replace and supersede Sherman 29-17 Fed Com Well Proposal Letter dated December 19, 2024. If you have already indicated if you wish to participate in the operations, please do so again in the space provided below along with a signed AFE.

Devon Energy Production Company, L.P. ("Devon") hereby proposes to drill, complete, and equip the following horizontal wells in the Bone Spring Pool:

- Sherman 29-17 Fed Com 511H as a horizontal well to an approximate landing TVD of 8,729' and approximate TMD of 23,729' in the Bone Spring pool at an approximate SHL of 908' FSL & 510' FWL of Section 29, or at a legal location in Unit M, and an approximate BHL of 20' FNL & 770' FWL of Section 17, or at a legal location in Unit D. Enclosed for your review is Devon's Authority for Expenditure indicating total completed well costs of \$9,972,849.63.
- Sherman 29-17 Fed Com 512H as a horizontal well to an approximate landing TVD of 8,729', and approximate TMD of 23,729' in the Bone Spring pool at an approximate SHL of 543' FSL & 1719' FWL of Section 29, or at a legal location in Unit N, and an approximate BHL of 20' FNL & 2,310' FWL of Section 17, or at a legal location in Unit C. Enclosed for your review is Devon's Authority for Expenditure indicating total completed well costs of \$9,972,849.63.
- Sherman 29-17 Fed Com 513H as a horizontal well to an approximate landing TVD of 8,729', and approximate TMD of 23,729' in the Bone Spring pool at an approximate SHL of 591' FSL & 2,231' FEL of Section 29, or at a legal location in Unit O, and an approximate BHL of 20' FNL & 1,650' FEL of Section 17, or at a legal location in Unit B. Enclosed for your review is Devon's Authority for Expenditure indicating total completed well costs of \$9,972,849.63.
- Sherman 29-17 Fed Com 514H as a horizontal well to an approximate landing TVD of 8,729', and approximate TMD of 23,729' in the Bone Spring pool at an approximate SHL of 360' FSL & 737' FEL of Section 29, or at a legal location in Unit P, and an approximate BHL of 20' FNL & 330' FEL of Section 17, or at a legal location in Unit A. Enclosed for your review is Devon's Authority for Expenditure indicating total completed well costs of \$9,972,849.63

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-4

Submitted by: Devon Energy Production Co. L.P.
Hearing Date: August 7, 2025
Case No. 25481

Sherman 29-17 Well Proposals

April 16, 2025

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- Sherman 29-17 Fed Com 111H as a horizontal well to an approximate landing TVD of 9,340', and approximate TMD of 24,340' in the Bone Spring formation at an approximate SHL of 909' FSL & 450' FWL of Section 29, or at a legal location in Unit M, and an approximate BHL of 20' FNL & 330' FWL of Section 17, or at a legal location in Unit D. Enclosed for your review is Devon's Authority for Expenditure indicating total completed well costs of \$10,058,551.80.
- Sherman 29-17 Fed Com 112H as a horizontal well to an approximate landing TVD of 9,340', and approximate TMD of 24,340' in the Bone Spring formation at an approximate SHL of 909' FSL & 540' FWL of Section 29, or at a legal location in Unit M, and an approximate BHL of 20' FNL & 1,210' FWL of Section 17, or at a legal location in Unit D. Enclosed for your review is Devon's Authority for Expenditure indicating total completed well costs of \$10,058,551.80.
- Sherman 29-17 Fed Com 113H as a horizontal well to an approximate landing TVD of 9,340', and approximate TMD of 24,340' in the Bone Spring formation at an approximate SHL of 543' FSL & 1,689' FWL of Section 29, or at a legal location in Unit N, and an approximate BHL of 20' FNL & 2,090' FWL of Section 17, or at a legal location in Unit C. Enclosed for your review is Devon's Authority for Expenditure indicating total completed well costs of \$10,058,551.80.
- Sherman 29-17 Fed Com 114H as a horizontal well to an approximate landing TVD of 9,340', and approximate TMD of 24,340' in the Bone Spring formation at an approximate SHL of 591' FSL & 2,291' FEL of Section 29, or at a legal location in Unit O, and an approximate BHL of 20' FNL & 2,310' FEL of Section 17, or at a legal location in Unit B. Enclosed for your review is Devon's Authority for Expenditure indicating total completed well costs of \$10,563,551.80.
- Sherman 29-17 Fed Com 231H as a horizontal well to an approximate landing TVD of 10,160', and approximate TMD of 25,160' in the Bone Spring formation at an approximate SHL of 909' FSL & 480' FWL of Section 29, or at a legal location in Unit M, and an approximate BHL of 20' FNL & 550' FWL of Section 17, or at a legal location in Unit D. Enclosed for your review is Devon's Authority for Expenditure indicating total completed well costs of \$9,655,138.49.
- Sherman 29-17 Fed Com 232H as a horizontal well to an approximate landing TVD of 10,160', and approximate TMD of 25,160' in the Bone Spring formation at an approximate SHL of 543' FSL & 1,659' FWL of Section 29, or at a legal location in Unit N, and an approximate BHL of 20' FNL & 1,870' FWL of Section 17, or at a legal location in Unit C. Enclosed for your review is Devon's Authority for Expenditure indicating total completed well costs of \$9,655,138.49.
- Sherman 29-17 Fed Com 233H as a horizontal well to an approximate landing TVD of 10,160', and approximate TMD of 25,160' in the Bone Spring formation at an approximate SHL of 591' FSL & 2,261' FEL of Section 29, or at a legal location in Unit O, and an approximate BHL of 20' FNL & 2,090' FEL of Section 17, or at a legal location in Unit B. Enclosed for your review is Devon's Authority for Expenditure indicating total completed well costs of \$9,655,138.49.
- Sherman 29-17 Fed Com 234H as a horizontal well to an approximate landing TVD of 10,160', and approximate TMD of 25,160' in the Bone Spring formation at an approximate SHL of 360' FSL & 797' FEL of Section 29, or at a legal location in Unit P, and an approximate BHL of 20' FNL & 770' FEL of Section 17, or at a legal location in Unit A. Enclosed for your review is Devon's Authority for Expenditure indicating total completed well costs of \$9,655,138.49.

Sherman 29-17 Well Proposals

April 16, 2025

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- Sherman 29-17 Fed Com 301H as a horizontal well to an approximate landing TVD of 10,360', and approximate TMD of 25,360' in the Bone Spring formation at an approximate SHL of 909' FSL & 570' FWL of Section 29, or at a legal location in Unit M, and an approximate BHL of 20' FNL & 1,210' FWL of Section 17, or at a legal location in Unit D. Enclosed for your review is Devon's Authority for Expenditure indicating total completed well costs of \$10,710,176.46.
- Sherman 29-17 Fed Com 302H as a horizontal well to an approximate landing TVD of 10,360', and approximate TMD of 25,360' in the Bone Spring formation at an approximate SHL of 543' FSL & 1,749' FWL of Section 29, or at a legal location in Unit N, and an approximate BHL of 20' FNL & 2,530' FWL of Section 17, or at a legal location in Unit C. Enclosed for your review is Devon's Authority for Expenditure indicating total completed well costs of \$10,660,176.46.

Operations are to be governed under the originally proposed modified AAPL form of Operating Agreement ("JOA") which contained the following general provisions:

- Devon named as Operator
- Contract Area: All of Sections 17, 20 & 29, T20S-R33E, depth limited
- 100% / 300% Non-Consenting Penalty
- \$10,000/\$1000 Drilling and Producing Overhead Rates

Please indicate if you wish to participate in the operations in the space provided below, along with a signed AFE, and deliver to my attention at the letterhead address or by email at aaron.young@dvn.com.

If you do not wish to participate in the proposed operations, Devon would like to negotiate a voluntary agreement that includes your interest.

If an agreement is not reached, Devon will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed wells.

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.



Aaron Young
Advising Landman

Sherman 29-17 Well Proposals
April 16, 2025
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Sherman 29-17 Well Elections

Sherman 29-17 Fed Com 511H

_____ I/we elect to participate in the drilling and completion of the Sherman 29-17 Fed Com 511H well.
A signed AFE is returned herewith.

_____ I/we elect not to participate in the drilling and completion of the Sherman 29-17 Fed Com 511H well.

Sherman 29-17 Fed Com 512H

_____ I/we elect to participate in the drilling and completion of the Sherman 29-17 Fed Com 512H well.
A signed AFE is returned herewith.

_____ I/we elect not to participate in the drilling and completion of the Sherman 29-17 Fed Com 512H well.

Sherman 29-17 Fed Com 513H

_____ I/we elect to participate in the drilling and completion of the Sherman 29-17 Fed Com 513H well.
A signed AFE is returned herewith.

_____ I/we elect not to participate in the drilling and completion of the Sherman 29-17 Fed Com 513H well.

Sherman 29-17 Fed Com 514H

_____ I/we elect to participate in the drilling and completion of the Sherman 29-17 Fed Com 514H well.
A signed AFE is returned herewith.

_____ I/we elect not to participate in the drilling and completion of the Sherman 29-17 Fed Com 514H well.

Sherman 29-17 Fed Com 111H

_____ I/we elect to participate in the drilling and completion of the Sherman 29-17 Fed Com 111H well.
A signed AFE is returned herewith.

_____ I/we elect not to participate in the drilling and completion of the Sherman 29-17 Fed Com 111H well.

Sherman 29-17 Well Proposals
April 16, 2025
Page 5 of 7

Sherman 29-17 Fed Com 112H

_____ I/we elect to participate in the drilling and completion of the Sherman 29-17 Fed Com 112H well.
A signed AFE is returned herewith.

_____ I/we elect not to participate in the drilling and completion of the Sherman 29-17 Fed Com 112H well.

Sherman 29-17 Fed Com 113H

_____ I/we elect to participate in the drilling and completion of the Sherman 29-17 Fed Com 113H. A signed AFE is returned herewith.

_____ I/we elect not to participate in the drilling and completion of the Sherman 29-17 Fed Com 113H well.

Sherman 29-17 Fed Com 114H

_____ I/we elect to participate in the drilling and completion of the Sherman 29-17 Fed Com 114H well.
A signed AFE is returned herewith.

_____ I/we elect not to participate in the drilling and completion of the Sherman 29-17 Fed Com 114H well.

Sherman 29-17 Fed Com 231H

_____ I/we elect to participate in the drilling and completion of the Sherman 29-17 Fed Com 231H well.
A signed AFE is returned herewith.

_____ I/we elect not to participate in the drilling and completion of the Sherman 29-17 Fed Com 231H well.

Sherman 29-17 Fed Com 232H

_____ I/we elect to participate in the drilling and completion of the Sherman 29-17 Fed Com 232H well.
A signed AFE is returned herewith.

_____ I/we elect not to participate in the drilling and completion of the Sherman 29-17 Fed Com 232H well.

Sherman 29-17 Fed Com 233H

_____ I/we elect to participate in the drilling and completion of the Sherman 29-17 Fed Com 233H well.
A signed AFE is returned herewith.

_____ I/we elect not to participate in the drilling and completion of the Sherman 29-17 Fed Com 233H well.

Sherman 29-17 Well Proposals
April 16, 2025
Page 6 of 7

Sherman 29-17 Fed Com 234H

_____ I/we elect to participate in the drilling and completion of the Sherman 29-17 Fed Com 234H well.
A signed AFE is returned herewith.

_____ I/we elect not to participate in the drilling and completion of the Sherman 29-17 Fed Com 234H well.

Sherman 29-17 Fed Com 301H

_____ I/we elect to participate in the drilling and completion of the Sherman 29-17 Fed Com 301H well.
A signed AFE is returned herewith.

_____ I/we elect not to participate in the drilling and completion of the Sherman 29-17 Fed Com 301H well.

Sherman 29-17 Fed Com 302H

_____ I/we elect to participate in the drilling and completion of the Sherman 29-17 Fed Com 302H well.
A signed AFE is returned herewith.

_____ I/we elect not to participate in the drilling and completion of the Sherman 29-17 Fed Com 302H well.

Working Interest Owner

By: _____

Name: _____

Title: _____

Date: _____

Sherman 29-17 Well Proposals
April 16, 2025
Page 7 of 7

Exhibit "A"
WORKING INTEREST OWNERS LIST

EOG Resources Inc.
5509 Champions Drive
Midland, TX 79706

CD Ray Exploration LLC
4 Churchill Way
Midland, TX 79705

Marathon Oil Permian LLC
990 Town & Country Blvd.
Houston, TX 77024

Crump Family Partnership Ltd
PO Box 50820
Midland, TX 79710

Chevron USA Inc.
1400 Smith Street
Houston, TX 77002

LHAH Properties LLC
c/o Burgher Haggard
2501 Ridgmar Plaza #107
Fort Worth, TX 76116

COG Operating LLC
600 W. Illinois
Midland, TX 79701

Tarpon Industries Corporation
5211 Preston Drive
Midland, TX 79707

OXY USA WTP LP
5 Greenway Plaza, Suite 110
Houston, TX, 77046

H6 Holdings LLC
16275 NE 85Th St
Redmond, WA 98052

Tumbler Operating Partners LLC
1701 River Run, Suite 306
Fort Worth, TX 76107

H6 Holdings LLC
PO Box 1212
Midland, TX 79702

Hanley Petroleum LLC
c/o Burgher Haggard
2501 Ridgmar Plaza #107
Fort Worth, TX 76116

TBO Oil & Gas LLC
4505 Mockingbird Lane
Midland, TX, 79707

Roy G. Barton Jr.
1919 N. Turner St
Hobbs, NM 88240-2712

Marvos Oil Company LLC
PO Box 50820
Midland, TX 79710

The Allar Company
P.O. Box 1567
Graham, TX 76450

MB Squared, Inc.
P.O. Box 50264
Midland, TX 79710

Camterra Resources Partners Ltd
3811 Turtle Creek Dr., Suite 1275
Dallas, TX 75219



Authorization for Expenditure

AFE # XX-164105.01

Well Name: SHERMAN 29-17 FED COM 511H

Cost Center Number: 1094973101

Legal Description:

Revision: ☐

AFE Date:

State:

County/Parish:

Explanation and Justification:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	2,099.29	0.00	0.00	2,099.29
6040110	CHEMICALS - OTHER	0.00	237,497.00	0.00	237,497.00
6060100	DYED LIQUID FUELS	123,189.12	210,186.00	0.00	333,375.12
6060130	GASEOUS FUELS	0.00	133,898.00	0.00	133,898.00
6080100	DISPOSAL - SOLIDS	92,684.25	4,741.00	0.00	97,425.25
6080110	DISP-SALTWATER & OTH	0.00	5,352.00	0.00	5,352.00
6080115	DISP VIA PIPELINE SW	0.00	141,750.00	0.00	141,750.00
6090100	FLUIDS - WATER	30,641.53	171,361.00	0.00	202,002.53
6090120	RECYC TREAT&PROC-H2O	0.00	271,109.00	0.00	271,109.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	36,166.67	0.00	0.00	36,166.67
6110130	ROAD&SITE PREP SVC	72,333.33	34,205.33	0.00	106,538.66
6120100	I & C SERVICES	0.00	68,551.98	0.00	68,551.98
6130170	COMM SVCS - WAN	1,053.57	0.00	0.00	1,053.57
6130360	RTOC - ENGINEERING	0.00	4,149.00	0.00	4,149.00
6130370	RTOC - GEOSTEERING	8,421.81	0.00	0.00	8,421.81
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	12,771.50	437,955.00	0.00	450,726.50
6160100	MATERIALS & SUPPLIES	17,710.18	11,250.00	0.00	28,960.18
6170110	SNUBBG&COIL TUBG SVC	0.00	139,194.00	0.00	139,194.00
6190100	TRCKG&HL-SOLID&FLUID	35,944.83	0.00	0.00	35,944.83
6190110	TRUCKING&HAUL OF EQP	45,096.78	30,554.00	0.00	75,650.78
6200110	INSPECTION SERVICES	0.00	7,500.00	0.00	7,500.00
6200130	CONSLT & PROJECT SVC	117,184.51	92,857.00	0.00	210,041.51
6230120	SAFETY SERVICES	34,585.93	2,502.00	0.00	37,087.93
6300270	SOLIDS CONTROL SRVCS	74,525.27	0.00	0.00	74,525.27
6310120	STIMULATION SERVICES	0.00	1,028,101.00	0.00	1,028,101.00
6310190	PROPPANT PURCHASE	0.00	736,805.00	0.00	736,805.00
6310200	CASING & TUBULAR SVC	111,286.18	0.00	0.00	111,286.18
6310250	CEMENTING SERVICES	210,000.00	0.00	0.00	210,000.00
6310280	DAYWORK COSTS	832,500.00	0.00	0.00	832,500.00
6310300	DIRECTIONAL SERVICES	258,694.24	0.00	0.00	258,694.24
6310310	DRILL BITS	84,478.42	0.00	0.00	84,478.42
6310330	DRILL&COMP FLUID&SVC	336,394.38	13,694.00	0.00	350,088.38
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	20,654.31	0.00	0.00	20,654.31
6310480	TSTNG-WELL, PL & OTH	0.00	146,945.00	0.00	146,945.00
6310600	MISC PUMPING SERVICE	0.00	84,474.00	0.00	84,474.00
6320100	EQPMNT SVC-SRF RNTL	147,714.40	212,943.00	0.00	360,657.40
6320110	EQUIP SVC - DOWNHOLE	89,253.90	41,613.00	0.00	130,866.90
6320160	WELDING SERVICES	3,714.84	0.00	0.00	3,714.84
6320190	WATER TRANSFER	0.00	84,696.00	0.00	84,696.00
6350100	CONSTRUCTION SVC	0.00	194,122.88	0.00	194,122.88

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-164105.01

Well Name: SHERMAN 29-17 FED COM 511H

Cost Center Number: 1094973101

Legal Description:

Revision: ☐

AFE Date:

State:

County/Parish:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,067.80	0.00	7,067.80
6550110	MISCELLANEOUS SVC	45,023.50	0.00	0.00	45,023.50
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	9,250.69	43,045.91	0.00	52,296.60
6740340	TAXES OTHER	0.00	32,016.36	0.00	32,016.36
	Total Intangibles	2,914,873.43	4,635,136.26	0.00	7,550,009.69

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	87,348.28	0.00	87,348.28
6120120	MEASUREMENT EQUIP	0.00	38,008.25	0.00	38,008.25
6230100	SECURITY EQUIPMENT	0.00	3,000.00	0.00	3,000.00
6300150	SEPARATOR EQUIPMENT	0.00	380,407.51	0.00	380,407.51
6300220	STORAGE VESSEL&TANKS	0.00	49,534.33	0.00	49,534.33
6300230	PUMPS - SURFACE	0.00	7,076.33	0.00	7,076.33
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	71,707.00	0.00	71,707.00
6310460	WELLHEAD EQUIPMENT	110,000.00	132,254.00	0.00	242,254.00
6310530	SURFACE CASING	194,400.00	0.00	0.00	194,400.00
6310540	INTERMEDIATE CASING	318,031.50	0.00	0.00	318,031.50
6310550	PRODUCTION CASING	665,516.00	0.00	0.00	665,516.00
6310580	CASING COMPONENTS	36,812.61	0.00	0.00	36,812.61
6330100	PIPE,FIT,FLANG,CPLNG	0.00	273,744.13	0.00	273,744.13
	Total Tangibles	1,349,760.11	1,073,079.83	0.00	2,422,839.94

TOTAL ESTIMATED COST	4,264,633.54	5,708,216.09	0.00	9,972,849.63
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.



Authorization for Expenditure

AFE # XX-164114.01

Well Name: SHERMAN 29-17 FED COM 512H

Cost Center Number: 1094974001

Legal Description:

Revision: ☐

AFE Date:

State:

County/Parish:

Explanation and Justification:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	2,099.29	0.00	0.00	2,099.29
6040110	CHEMICALS - OTHER	0.00	237,497.00	0.00	237,497.00
6060100	DYED LIQUID FUELS	123,189.12	210,186.00	0.00	333,375.12
6060130	GASEOUS FUELS	0.00	133,898.00	0.00	133,898.00
6080100	DISPOSAL - SOLIDS	92,684.25	4,741.00	0.00	97,425.25
6080110	DISP-SALTWATER & OTH	0.00	5,352.00	0.00	5,352.00
6080115	DISP VIA PIPELINE SW	0.00	141,750.00	0.00	141,750.00
6090100	FLUIDS - WATER	30,641.53	171,361.00	0.00	202,002.53
6090120	RECYC TREAT&PROC-H2O	0.00	271,109.00	0.00	271,109.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	36,166.67	0.00	0.00	36,166.67
6110130	ROAD&SITE PREP SVC	72,333.33	34,205.33	0.00	106,538.66
6120100	I & C SERVICES	0.00	68,551.98	0.00	68,551.98
6130170	COMM SVCS - WAN	1,053.57	0.00	0.00	1,053.57
6130360	RTOC - ENGINEERING	0.00	4,149.00	0.00	4,149.00
6130370	RTOC - GEOSTEERING	8,421.81	0.00	0.00	8,421.81
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	12,771.50	437,955.00	0.00	450,726.50
6160100	MATERIALS & SUPPLIES	17,710.18	11,250.00	0.00	28,960.18
6170110	SNUBBG&COIL TUBG SVC	0.00	139,194.00	0.00	139,194.00
6190100	TRCKG&HL-SOLID&FLUID	35,944.83	0.00	0.00	35,944.83
6190110	TRUCKING&HAUL OF EQP	45,096.78	30,554.00	0.00	75,650.78
6200110	INSPECTION SERVICES	0.00	7,500.00	0.00	7,500.00
6200130	CONSLT & PROJECT SVC	117,184.51	92,857.00	0.00	210,041.51
6230120	SAFETY SERVICES	34,585.93	2,502.00	0.00	37,087.93
6300270	SOLIDS CONTROL SRVCS	74,525.27	0.00	0.00	74,525.27
6310120	STIMULATION SERVICES	0.00	1,028,101.00	0.00	1,028,101.00
6310190	PROPPANT PURCHASE	0.00	736,805.00	0.00	736,805.00
6310200	CASING & TUBULAR SVC	111,286.18	0.00	0.00	111,286.18
6310250	CEMENTING SERVICES	210,000.00	0.00	0.00	210,000.00
6310280	DAYWORK COSTS	832,500.00	0.00	0.00	832,500.00
6310300	DIRECTIONAL SERVICES	258,694.24	0.00	0.00	258,694.24
6310310	DRILL BITS	84,478.42	0.00	0.00	84,478.42
6310330	DRILL&COMP FLUID&SVC	336,394.38	13,694.00	0.00	350,088.38
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	20,654.31	0.00	0.00	20,654.31
6310480	TSTNG-WELL, PL & OTH	0.00	146,945.00	0.00	146,945.00
6310600	MISC PUMPING SERVICE	0.00	84,474.00	0.00	84,474.00
6320100	EQPMNT SVC-SRF RNTL	147,714.40	212,943.00	0.00	360,657.40
6320110	EQUIP SVC - DOWNHOLE	89,253.90	41,613.00	0.00	130,866.90
6320160	WELDING SERVICES	3,714.84	0.00	0.00	3,714.84
6320190	WATER TRANSFER	0.00	84,696.00	0.00	84,696.00
6350100	CONSTRUCTION SVC	0.00	194,122.88	0.00	194,122.88

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-164114.01

Well Name: SHERMAN 29-17 FED COM 512H

Cost Center Number: 1094974001

Legal Description:

Revision: ☐

AFE Date:

State:

County/Parish:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,067.80	0.00	7,067.80
6550110	MISCELLANEOUS SVC	45,023.50	0.00	0.00	45,023.50
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	9,250.69	43,045.91	0.00	52,296.60
6740340	TAXES OTHER	0.00	32,016.36	0.00	32,016.36
	Total Intangibles	2,914,873.43	4,635,136.26	0.00	7,550,009.69

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	87,348.28	0.00	87,348.28
6120120	MEASUREMENT EQUIP	0.00	38,008.25	0.00	38,008.25
6230100	SECURITY EQUIPMENT	0.00	3,000.00	0.00	3,000.00
6300150	SEPARATOR EQUIPMENT	0.00	380,407.51	0.00	380,407.51
6300220	STORAGE VESSEL&TANKS	0.00	49,534.33	0.00	49,534.33
6300230	PUMPS - SURFACE	0.00	7,076.33	0.00	7,076.33
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	71,707.00	0.00	71,707.00
6310460	WELLHEAD EQUIPMENT	110,000.00	132,254.00	0.00	242,254.00
6310530	SURFACE CASING	194,400.00	0.00	0.00	194,400.00
6310540	INTERMEDIATE CASING	318,031.50	0.00	0.00	318,031.50
6310550	PRODUCTION CASING	665,516.00	0.00	0.00	665,516.00
6310580	CASING COMPONENTS	36,812.61	0.00	0.00	36,812.61
6330100	PIPE,FIT,FLANG,CPLNG	0.00	273,744.13	0.00	273,744.13
	Total Tangibles	1,349,760.11	1,073,079.83	0.00	2,422,839.94

TOTAL ESTIMATED COST	4,264,633.54	5,708,216.09	0.00	9,972,849.63
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.



Authorization for Expenditure

AFE # XX-164109.01

Well Name: SHERMAN 29-17 FED COM 513H

Cost Center Number: 1094973501

Legal Description:

Revision: ☐

AFE Date:

State:

County/Parish:

Explanation and Justification:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	2,099.29	0.00	0.00	2,099.29
6040110	CHEMICALS - OTHER	0.00	237,497.00	0.00	237,497.00
6060100	DYED LIQUID FUELS	123,189.12	210,186.00	0.00	333,375.12
6060130	GASEOUS FUELS	0.00	133,898.00	0.00	133,898.00
6080100	DISPOSAL - SOLIDS	92,684.25	4,741.00	0.00	97,425.25
6080110	DISP-SALTWATER & OTH	0.00	5,352.00	0.00	5,352.00
6080115	DISP VIA PIPELINE SW	0.00	141,750.00	0.00	141,750.00
6090100	FLUIDS - WATER	30,641.53	171,361.00	0.00	202,002.53
6090120	RECYC TREAT&PROC-H2O	0.00	271,109.00	0.00	271,109.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	36,166.67	0.00	0.00	36,166.67
6110130	ROAD&SITE PREP SVC	72,333.33	34,205.33	0.00	106,538.66
6120100	I & C SERVICES	0.00	68,551.98	0.00	68,551.98
6130170	COMM SVCS - WAN	1,053.57	0.00	0.00	1,053.57
6130360	RTOC - ENGINEERING	0.00	4,149.00	0.00	4,149.00
6130370	RTOC - GEOSTEERING	8,421.81	0.00	0.00	8,421.81
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	12,771.50	437,955.00	0.00	450,726.50
6160100	MATERIALS & SUPPLIES	17,710.18	11,250.00	0.00	28,960.18
6170110	SNUBBG&COIL TUBG SVC	0.00	139,194.00	0.00	139,194.00
6190100	TRCKG&HL-SOLID&FLUID	35,944.83	0.00	0.00	35,944.83
6190110	TRUCKING&HAUL OF EQP	45,096.78	30,554.00	0.00	75,650.78
6200110	INSPECTION SERVICES	0.00	7,500.00	0.00	7,500.00
6200130	CONSLT & PROJECT SVC	117,184.51	92,857.00	0.00	210,041.51
6230120	SAFETY SERVICES	34,585.93	2,502.00	0.00	37,087.93
6300270	SOLIDS CONTROL SRVCS	74,525.27	0.00	0.00	74,525.27
6310120	STIMULATION SERVICES	0.00	1,028,101.00	0.00	1,028,101.00
6310190	PROPPANT PURCHASE	0.00	736,805.00	0.00	736,805.00
6310200	CASING & TUBULAR SVC	111,286.18	0.00	0.00	111,286.18
6310250	CEMENTING SERVICES	210,000.00	0.00	0.00	210,000.00
6310280	DAYWORK COSTS	832,500.00	0.00	0.00	832,500.00
6310300	DIRECTIONAL SERVICES	258,694.24	0.00	0.00	258,694.24
6310310	DRILL BITS	84,478.42	0.00	0.00	84,478.42
6310330	DRILL&COMP FLUID&SVC	336,394.38	13,694.00	0.00	350,088.38
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	20,654.31	0.00	0.00	20,654.31
6310480	TSTNG-WELL, PL & OTH	0.00	146,945.00	0.00	146,945.00
6310600	MISC PUMPING SERVICE	0.00	84,474.00	0.00	84,474.00
6320100	EQPMNT SVC-SRF RNTL	147,714.40	212,943.00	0.00	360,657.40
6320110	EQUIP SVC - DOWNHOLE	89,253.90	41,613.00	0.00	130,866.90
6320160	WELDING SERVICES	3,714.84	0.00	0.00	3,714.84
6320190	WATER TRANSFER	0.00	84,696.00	0.00	84,696.00
6350100	CONSTRUCTION SVC	0.00	194,122.88	0.00	194,122.88

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-164109.01

Well Name: SHERMAN 29-17 FED COM 513H

Cost Center Number: 1094973501

Legal Description:

Revision: ☐

AFE Date:

State:

County/Parish:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,067.80	0.00	7,067.80
6550110	MISCELLANEOUS SVC	45,023.50	0.00	0.00	45,023.50
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	9,250.69	43,045.91	0.00	52,296.60
6740340	TAXES OTHER	0.00	32,016.36	0.00	32,016.36
	Total Intangibles	2,914,873.43	4,635,136.26	0.00	7,550,009.69

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	87,348.28	0.00	87,348.28
6120120	MEASUREMENT EQUIP	0.00	38,008.25	0.00	38,008.25
6230100	SECURITY EQUIPMENT	0.00	3,000.00	0.00	3,000.00
6300150	SEPARATOR EQUIPMENT	0.00	380,407.51	0.00	380,407.51
6300220	STORAGE VESSEL&TANKS	0.00	49,534.33	0.00	49,534.33
6300230	PUMPS - SURFACE	0.00	7,076.33	0.00	7,076.33
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	71,707.00	0.00	71,707.00
6310460	WELLHEAD EQUIPMENT	110,000.00	132,254.00	0.00	242,254.00
6310530	SURFACE CASING	194,400.00	0.00	0.00	194,400.00
6310540	INTERMEDIATE CASING	318,031.50	0.00	0.00	318,031.50
6310550	PRODUCTION CASING	665,516.00	0.00	0.00	665,516.00
6310580	CASING COMPONENTS	36,812.61	0.00	0.00	36,812.61
6330100	PIPE,FIT,FLANG,CPLNG	0.00	273,744.13	0.00	273,744.13
	Total Tangibles	1,349,760.11	1,073,079.83	0.00	2,422,839.94

TOTAL ESTIMATED COST	4,264,633.54	5,708,216.09	0.00	9,972,849.63
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-164118.01

Well Name: SHERMAN 29-17 FED COM 514H

Cost Center Number: 1094974501

Legal Description:

Revision: ☐

AFE Date:

State:

County/Parish:

Explanation and Justification:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	2,099.29	0.00	0.00	2,099.29
6040110	CHEMICALS - OTHER	0.00	237,497.00	0.00	237,497.00
6060100	DYED LIQUID FUELS	123,189.12	210,186.00	0.00	333,375.12
6060130	GASEOUS FUELS	0.00	133,898.00	0.00	133,898.00
6080100	DISPOSAL - SOLIDS	92,684.25	4,741.00	0.00	97,425.25
6080110	DISP-SALTWATER & OTH	0.00	5,352.00	0.00	5,352.00
6080115	DISP VIA PIPELINE SW	0.00	141,750.00	0.00	141,750.00
6090100	FLUIDS - WATER	30,641.53	171,361.00	0.00	202,002.53
6090120	RECYC TREAT&PROC-H2O	0.00	271,109.00	0.00	271,109.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	36,166.67	0.00	0.00	36,166.67
6110130	ROAD&SITE PREP SVC	72,333.33	34,205.33	0.00	106,538.66
6120100	I & C SERVICES	0.00	68,551.98	0.00	68,551.98
6130170	COMM SVCS - WAN	1,053.57	0.00	0.00	1,053.57
6130360	RTOC - ENGINEERING	0.00	4,149.00	0.00	4,149.00
6130370	RTOC - GEOSTEERING	8,421.81	0.00	0.00	8,421.81
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	12,771.50	437,955.00	0.00	450,726.50
6160100	MATERIALS & SUPPLIES	17,710.18	11,250.00	0.00	28,960.18
6170110	SNUBBG&COIL TUBG SVC	0.00	139,194.00	0.00	139,194.00
6190100	TRCKG&HL-SOLID&FLUID	35,944.83	0.00	0.00	35,944.83
6190110	TRUCKING&HAUL OF EQP	45,096.78	30,554.00	0.00	75,650.78
6200110	INSPECTION SERVICES	0.00	7,500.00	0.00	7,500.00
6200130	CONSLT & PROJECT SVC	117,184.51	92,857.00	0.00	210,041.51
6230120	SAFETY SERVICES	34,585.93	2,502.00	0.00	37,087.93
6300270	SOLIDS CONTROL SRVCS	74,525.27	0.00	0.00	74,525.27
6310120	STIMULATION SERVICES	0.00	1,028,101.00	0.00	1,028,101.00
6310190	PROPPANT PURCHASE	0.00	736,805.00	0.00	736,805.00
6310200	CASING & TUBULAR SVC	111,286.18	0.00	0.00	111,286.18
6310250	CEMENTING SERVICES	210,000.00	0.00	0.00	210,000.00
6310280	DAYWORK COSTS	832,500.00	0.00	0.00	832,500.00
6310300	DIRECTIONAL SERVICES	258,694.24	0.00	0.00	258,694.24
6310310	DRILL BITS	84,478.42	0.00	0.00	84,478.42
6310330	DRILL&COMP FLUID&SVC	336,394.38	13,694.00	0.00	350,088.38
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	20,654.31	0.00	0.00	20,654.31
6310480	TSTNG-WELL, PL & OTH	0.00	146,945.00	0.00	146,945.00
6310600	MISC PUMPING SERVICE	0.00	84,474.00	0.00	84,474.00
6320100	EQPMNT SVC-SRF RNTL	147,714.40	212,943.00	0.00	360,657.40
6320110	EQUIP SVC - DOWNHOLE	89,253.90	41,613.00	0.00	130,866.90
6320160	WELDING SERVICES	3,714.84	0.00	0.00	3,714.84
6320190	WATER TRANSFER	0.00	84,696.00	0.00	84,696.00
6350100	CONSTRUCTION SVC	0.00	194,122.88	0.00	194,122.88

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-164118.01

Well Name: SHERMAN 29-17 FED COM 514H

Cost Center Number: 1094974501

Legal Description:

Revision: ☐

AFE Date:

State:

County/Parish:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,067.80	0.00	7,067.80
6550110	MISCELLANEOUS SVC	45,023.50	0.00	0.00	45,023.50
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	9,250.69	43,045.91	0.00	52,296.60
6740340	TAXES OTHER	0.00	32,016.36	0.00	32,016.36
	Total Intangibles	2,914,873.43	4,635,136.26	0.00	7,550,009.69

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	87,348.28	0.00	87,348.28
6120120	MEASUREMENT EQUIP	0.00	38,008.25	0.00	38,008.25
6230100	SECURITY EQUIPMENT	0.00	3,000.00	0.00	3,000.00
6300150	SEPARATOR EQUIPMENT	0.00	380,407.51	0.00	380,407.51
6300220	STORAGE VESSEL&TANKS	0.00	49,534.33	0.00	49,534.33
6300230	PUMPS - SURFACE	0.00	7,076.33	0.00	7,076.33
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	71,707.00	0.00	71,707.00
6310460	WELLHEAD EQUIPMENT	110,000.00	132,254.00	0.00	242,254.00
6310530	SURFACE CASING	194,400.00	0.00	0.00	194,400.00
6310540	INTERMEDIATE CASING	318,031.50	0.00	0.00	318,031.50
6310550	PRODUCTION CASING	665,516.00	0.00	0.00	665,516.00
6310580	CASING COMPONENTS	36,812.61	0.00	0.00	36,812.61
6330100	PIPE,FIT,FLANG,CPLNG	0.00	273,744.13	0.00	273,744.13
	Total Tangibles	1,349,760.11	1,073,079.83	0.00	2,422,839.94

TOTAL ESTIMATED COST	4,264,633.54	5,708,216.09	0.00	9,972,849.63
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.



Authorization for Expenditure

AFE # XX-164101.01		AFE Date: State: County/Parish:
Well Name: SHERMAN 29-17 FED COM 111H		
Cost Center Number: 1094972701		
Legal Description:		
Revision: <input type="checkbox"/>		

Explanation and Justification:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	2,099.29	0.00	0.00	2,099.29
6040110	CHEMICALS - OTHER	0.00	227,231.00	0.00	227,231.00
6060100	DYED LIQUID FUELS	123,189.12	201,219.00	0.00	324,408.12
6060130	GASEOUS FUELS	0.00	127,693.00	0.00	127,693.00
6080100	DISPOSAL - SOLIDS	92,684.25	5,285.00	0.00	97,969.25
6080110	DISP-SALTWATER & OTH	0.00	5,874.00	0.00	5,874.00
6080115	DISP VIA PIPELINE SW	0.00	159,600.00	0.00	159,600.00
6090100	FLUIDS - WATER	30,641.53	163,876.00	0.00	194,517.53
6090120	RECYC TREAT&PROC-H2O	0.00	259,185.00	0.00	259,185.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	36,166.67	0.00	0.00	36,166.67
6110130	ROAD&SITE PREP SVC	72,333.33	34,695.33	0.00	107,028.66
6120100	I & C SERVICES	0.00	68,551.98	0.00	68,551.98
6130170	COMM SVCS - WAN	1,053.57	0.00	0.00	1,053.57
6130360	RTOC - ENGINEERING	0.00	4,054.00	0.00	4,054.00
6130370	RTOC - GEOSTEERING	8,421.81	0.00	0.00	8,421.81
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	12,771.50	462,595.00	0.00	475,366.50
6160100	MATERIALS & SUPPLIES	17,710.18	0.00	0.00	17,710.18
6170100	PULLING&SWABBING SVC	0.00	11,250.00	0.00	11,250.00
6170110	SNUBBG&COIL TUBG SVC	0.00	145,132.00	0.00	145,132.00
6190100	TRCKG&HL-SOLID&FLUID	35,944.83	9,000.00	0.00	44,944.83
6190110	TRUCKING&HAUL OF EQP	45,096.78	39,686.00	0.00	84,782.78
6200130	CONSLT & PROJECT SVC	117,184.51	96,951.00	0.00	214,135.51
6230120	SAFETY SERVICES	34,585.93	2,445.00	0.00	37,030.93
6300270	SOLIDS CONTROL SRVCS	74,525.27	0.00	0.00	74,525.27
6310120	STIMULATION SERVICES	0.00	993,509.00	0.00	993,509.00
6310190	PROPPANT PURCHASE	0.00	821,347.00	0.00	821,347.00
6310200	CASING & TUBULAR SVC	111,286.18	0.00	0.00	111,286.18
6310250	CEMENTING SERVICES	210,000.00	0.00	0.00	210,000.00
6310280	DAYWORK COSTS	832,500.00	0.00	0.00	832,500.00
6310300	DIRECTIONAL SERVICES	258,694.24	0.00	0.00	258,694.24
6310310	DRILL BITS	84,478.42	0.00	0.00	84,478.42
6310330	DRILL&COMP FLUID&SVC	336,394.38	15,266.00	0.00	351,660.38
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	20,654.31	0.00	0.00	20,654.31
6310480	TSTNG-WELL, PL & OTH	0.00	150,897.00	0.00	150,897.00
6310600	MISC PUMPING SERVICE	0.00	82,551.00	0.00	82,551.00
6320100	EQPMNT SVC-SRF RNTL	147,714.40	200,123.00	0.00	347,837.40
6320110	EQUIP SVC - DOWNHOLE	89,253.90	75,175.00	0.00	164,428.90
6320160	WELDING SERVICES	3,714.84	0.00	0.00	3,714.84
6320190	WATER TRANSFER	0.00	83,521.00	0.00	83,521.00
6350100	CONSTRUCTION SVC	0.00	194,122.88	0.00	194,122.88

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-164101.01

Well Name: SHERMAN 29-17 FED COM 111H

Cost Center Number: 1094972701

Legal Description:

Revision: ☐

AFE Date:

State:

County/Parish:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,695.15	0.00	7,695.15
6550110	MISCELLANEOUS SVC	45,023.50	0.00	0.00	45,023.50
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	9,250.69	43,004.91	0.00	52,255.60
6740340	TAXES OTHER	0.00	31,761.18	0.00	31,761.18
	Total Intangibles	2,914,873.43	4,728,296.43	0.00	7,643,169.86

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	87,348.28	0.00	87,348.28
6120120	MEASUREMENT EQUIP	0.00	38,008.25	0.00	38,008.25
6300150	SEPARATOR EQUIPMENT	0.00	380,407.51	0.00	380,407.51
6300220	STORAGE VESSEL&TANKS	0.00	49,534.33	0.00	49,534.33
6300230	PUMPS - SURFACE	0.00	7,076.33	0.00	7,076.33
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	78,903.00	0.00	78,903.00
6310460	WELLHEAD EQUIPMENT	110,000.00	136,600.00	0.00	246,600.00
6310530	SURFACE CASING	194,400.00	0.00	0.00	194,400.00
6310540	INTERMEDIATE CASING	318,031.50	0.00	0.00	318,031.50
6310550	PRODUCTION CASING	665,516.00	0.00	0.00	665,516.00
6310580	CASING COMPONENTS	36,812.61	0.00	0.00	36,812.61
6330100	PIPE,FIT,FLANG,CPLNG	0.00	257,744.13	0.00	257,744.13
	Total Tangibles	1,349,760.11	1,065,621.83	0.00	2,415,381.94

TOTAL ESTIMATED COST	4,264,633.54	5,793,918.26	0.00	10,058,551.80
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.



Authorization for Expenditure

AFE # XX-164093.01

Well Name: SHERMAN 29-17 FED COM 112H

Cost Center Number: 1094971901

Legal Description:

Revision: ☐

AFE Date:

State:

County/Parish:

Explanation and Justification:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	2,099.29	0.00	0.00	2,099.29
6040110	CHEMICALS - OTHER	0.00	227,231.00	0.00	227,231.00
6060100	DYED LIQUID FUELS	123,189.12	201,219.00	0.00	324,408.12
6060130	GASEOUS FUELS	0.00	127,693.00	0.00	127,693.00
6080100	DISPOSAL - SOLIDS	92,684.25	5,285.00	0.00	97,969.25
6080110	DISP-SALTWATER & OTH	0.00	5,874.00	0.00	5,874.00
6080115	DISP VIA PIPELINE SW	0.00	159,600.00	0.00	159,600.00
6090100	FLUIDS - WATER	30,641.53	163,876.00	0.00	194,517.53
6090120	RECYC TREAT&PROC-H2O	0.00	259,185.00	0.00	259,185.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	36,166.67	0.00	0.00	36,166.67
6110130	ROAD&SITE PREP SVC	72,333.33	34,695.33	0.00	107,028.66
6120100	I & C SERVICES	0.00	68,551.98	0.00	68,551.98
6130170	COMM SVCS - WAN	1,053.57	0.00	0.00	1,053.57
6130360	RTOC - ENGINEERING	0.00	4,054.00	0.00	4,054.00
6130370	RTOC - GEOSTEERING	8,421.81	0.00	0.00	8,421.81
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	12,771.50	462,595.00	0.00	475,366.50
6160100	MATERIALS & SUPPLIES	17,710.18	0.00	0.00	17,710.18
6170100	PULLING&SWABBING SVC	0.00	11,250.00	0.00	11,250.00
6170110	SNUBBG&COIL TUBG SVC	0.00	145,132.00	0.00	145,132.00
6190100	TRCKG&HL-SOLID&FLUID	35,944.83	9,000.00	0.00	44,944.83
6190110	TRUCKING&HAUL OF EQP	45,096.78	39,686.00	0.00	84,782.78
6200130	CONSLT & PROJECT SVC	117,184.51	96,951.00	0.00	214,135.51
6230120	SAFETY SERVICES	34,585.93	2,445.00	0.00	37,030.93
6300270	SOLIDS CONTROL SRVCS	74,525.27	0.00	0.00	74,525.27
6310120	STIMULATION SERVICES	0.00	993,509.00	0.00	993,509.00
6310190	PROPPANT PURCHASE	0.00	821,347.00	0.00	821,347.00
6310200	CASING & TUBULAR SVC	111,286.18	0.00	0.00	111,286.18
6310250	CEMENTING SERVICES	210,000.00	0.00	0.00	210,000.00
6310280	DAYWORK COSTS	832,500.00	0.00	0.00	832,500.00
6310300	DIRECTIONAL SERVICES	258,694.24	0.00	0.00	258,694.24
6310310	DRILL BITS	84,478.42	0.00	0.00	84,478.42
6310330	DRILL&COMP FLUID&SVC	336,394.38	15,266.00	0.00	351,660.38
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	20,654.31	0.00	0.00	20,654.31
6310480	TSTNG-WELL, PL & OTH	0.00	150,897.00	0.00	150,897.00
6310600	MISC PUMPING SERVICE	0.00	82,551.00	0.00	82,551.00
6320100	EQPMNT SVC-SRF RNTL	147,714.40	200,123.00	0.00	347,837.40
6320110	EQUIP SVC - DOWNHOLE	89,253.90	75,175.00	0.00	164,428.90
6320160	WELDING SERVICES	3,714.84	0.00	0.00	3,714.84
6320190	WATER TRANSFER	0.00	83,521.00	0.00	83,521.00
6350100	CONSTRUCTION SVC	0.00	194,122.88	0.00	194,122.88

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-164093.01

Well Name: SHERMAN 29-17 FED COM 112H

Cost Center Number: 1094971901

Legal Description:

Revision: ☐

AFE Date:

State:

County/Parish:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,695.15	0.00	7,695.15
6550110	MISCELLANEOUS SVC	45,023.50	0.00	0.00	45,023.50
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	9,250.69	43,004.91	0.00	52,255.60
6740340	TAXES OTHER	0.00	31,761.18	0.00	31,761.18
	Total Intangibles	2,914,873.43	4,728,296.43	0.00	7,643,169.86

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	87,348.28	0.00	87,348.28
6120120	MEASUREMENT EQUIP	0.00	38,008.25	0.00	38,008.25
6300150	SEPARATOR EQUIPMENT	0.00	380,407.51	0.00	380,407.51
6300220	STORAGE VESSEL&TANKS	0.00	49,534.33	0.00	49,534.33
6300230	PUMPS - SURFACE	0.00	7,076.33	0.00	7,076.33
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	78,903.00	0.00	78,903.00
6310460	WELLHEAD EQUIPMENT	110,000.00	136,600.00	0.00	246,600.00
6310530	SURFACE CASING	194,400.00	0.00	0.00	194,400.00
6310540	INTERMEDIATE CASING	318,031.50	0.00	0.00	318,031.50
6310550	PRODUCTION CASING	665,516.00	0.00	0.00	665,516.00
6310580	CASING COMPONENTS	36,812.61	0.00	0.00	36,812.61
6330100	PIPE,FIT,FLANG,CPLNG	0.00	257,744.13	0.00	257,744.13
	Total Tangibles	1,349,760.11	1,065,621.83	0.00	2,415,381.94

TOTAL ESTIMATED COST	4,264,633.54	5,793,918.26	0.00	10,058,551.80
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.



Authorization for Expenditure

AFE # XX-166846.01		AFE Date: State: County/Parish:
Well Name: SHERMAN 29-17 FED COM 113H		
Cost Center Number: 1095035801		
Legal Description:		
Revision: <input type="checkbox"/>		

Explanation and Justification:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	2,099.29	0.00	0.00	2,099.29
6040110	CHEMICALS - OTHER	0.00	227,231.00	0.00	227,231.00
6060100	DYED LIQUID FUELS	123,189.12	201,219.00	0.00	324,408.12
6060130	GASEOUS FUELS	0.00	127,693.00	0.00	127,693.00
6080100	DISPOSAL - SOLIDS	92,684.25	5,285.00	0.00	97,969.25
6080110	DISP-SALTWATER & OTH	0.00	5,874.00	0.00	5,874.00
6080115	DISP VIA PIPELINE SW	0.00	159,600.00	0.00	159,600.00
6090100	FLUIDS - WATER	30,641.53	163,876.00	0.00	194,517.53
6090120	RECYC TREAT&PROC-H2O	0.00	259,185.00	0.00	259,185.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	36,166.67	0.00	0.00	36,166.67
6110130	ROAD&SITE PREP SVC	72,333.33	34,695.33	0.00	107,028.66
6120100	I & C SERVICES	0.00	68,551.98	0.00	68,551.98
6130170	COMM SVCS - WAN	1,053.57	0.00	0.00	1,053.57
6130360	RTOC - ENGINEERING	0.00	4,054.00	0.00	4,054.00
6130370	RTOC - GEOSTEERING	8,421.81	0.00	0.00	8,421.81
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	12,771.50	462,595.00	0.00	475,366.50
6160100	MATERIALS & SUPPLIES	17,710.18	0.00	0.00	17,710.18
6170100	PULLING&SWABBING SVC	0.00	11,250.00	0.00	11,250.00
6170110	SNUBBG&COIL TUBG SVC	0.00	145,132.00	0.00	145,132.00
6190100	TRCKG&HL-SOLID&FLUID	35,944.83	9,000.00	0.00	44,944.83
6190110	TRUCKING&HAUL OF EQP	45,096.78	39,686.00	0.00	84,782.78
6200130	CONSLT & PROJECT SVC	117,184.51	96,951.00	0.00	214,135.51
6230120	SAFETY SERVICES	34,585.93	2,445.00	0.00	37,030.93
6300270	SOLIDS CONTROL SRVCS	74,525.27	0.00	0.00	74,525.27
6310120	STIMULATION SERVICES	0.00	993,509.00	0.00	993,509.00
6310190	PROPPANT PURCHASE	0.00	821,347.00	0.00	821,347.00
6310200	CASING & TUBULAR SVC	111,286.18	0.00	0.00	111,286.18
6310250	CEMENTING SERVICES	210,000.00	0.00	0.00	210,000.00
6310280	DAYWORK COSTS	832,500.00	0.00	0.00	832,500.00
6310300	DIRECTIONAL SERVICES	258,694.24	0.00	0.00	258,694.24
6310310	DRILL BITS	84,478.42	0.00	0.00	84,478.42
6310330	DRILL&COMP FLUID&SVC	336,394.38	15,266.00	0.00	351,660.38
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	20,654.31	0.00	0.00	20,654.31
6310480	TSTNG-WELL, PL & OTH	0.00	150,897.00	0.00	150,897.00
6310600	MISC PUMPING SERVICE	0.00	82,551.00	0.00	82,551.00
6320100	EQPMNT SVC-SRF RNTL	147,714.40	200,123.00	0.00	347,837.40
6320110	EQUIP SVC - DOWNHOLE	89,253.90	75,175.00	0.00	164,428.90
6320160	WELDING SERVICES	3,714.84	0.00	0.00	3,714.84
6320190	WATER TRANSFER	0.00	83,521.00	0.00	83,521.00
6350100	CONSTRUCTION SVC	0.00	194,122.88	0.00	194,122.88

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-166846.01

Well Name: SHERMAN 29-17 FED COM 113H

Cost Center Number: 1095035801

Legal Description:

Revision: ☐

AFE Date:

State:

County/Parish:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,695.15	0.00	7,695.15
6550110	MISCELLANEOUS SVC	45,023.50	0.00	0.00	45,023.50
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	9,250.69	43,004.91	0.00	52,255.60
6740340	TAXES OTHER	0.00	31,761.18	0.00	31,761.18
	Total Intangibles	2,914,873.43	4,728,296.43	0.00	7,643,169.86

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	87,348.28	0.00	87,348.28
6120120	MEASUREMENT EQUIP	0.00	38,008.25	0.00	38,008.25
6300150	SEPARATOR EQUIPMENT	0.00	380,407.51	0.00	380,407.51
6300220	STORAGE VESSEL&TANKS	0.00	49,534.33	0.00	49,534.33
6300230	PUMPS - SURFACE	0.00	7,076.33	0.00	7,076.33
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	78,903.00	0.00	78,903.00
6310460	WELLHEAD EQUIPMENT	110,000.00	136,600.00	0.00	246,600.00
6310530	SURFACE CASING	194,400.00	0.00	0.00	194,400.00
6310540	INTERMEDIATE CASING	318,031.50	0.00	0.00	318,031.50
6310550	PRODUCTION CASING	665,516.00	0.00	0.00	665,516.00
6310580	CASING COMPONENTS	36,812.61	0.00	0.00	36,812.61
6330100	PIPE,FIT,FLANG,CPLNG	0.00	257,744.13	0.00	257,744.13
	Total Tangibles	1,349,760.11	1,065,621.83	0.00	2,415,381.94

TOTAL ESTIMATED COST	4,264,633.54	5,793,918.26	0.00	10,058,551.80
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.



Authorization for Expenditure

AFE # XX-164107.01

Well Name: SHERMAN 29-17 FED COM 114H

Cost Center Number: 1094973301

Legal Description:

Revision: ☐

AFE Date:

State:

County/Parish:

Explanation and Justification:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	2,099.29	0.00	0.00	2,099.29
6040110	CHEMICALS - OTHER	0.00	227,231.00	0.00	227,231.00
6060100	DYED LIQUID FUELS	123,189.12	201,219.00	0.00	324,408.12
6060130	GASEOUS FUELS	0.00	127,693.00	0.00	127,693.00
6080100	DISPOSAL - SOLIDS	92,684.25	5,285.00	0.00	97,969.25
6080110	DISP-SALTWATER & OTH	0.00	5,874.00	0.00	5,874.00
6080115	DISP VIA PIPELINE SW	0.00	159,600.00	0.00	159,600.00
6090100	FLUIDS - WATER	30,641.53	163,876.00	0.00	194,517.53
6090120	RECYC TREAT&PROC-H2O	0.00	259,185.00	0.00	259,185.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	36,166.67	0.00	0.00	36,166.67
6110130	ROAD&SITE PREP SVC	72,333.33	34,695.33	0.00	107,028.66
6120100	I & C SERVICES	0.00	68,551.98	0.00	68,551.98
6130170	COMM SVCS - WAN	1,053.57	0.00	0.00	1,053.57
6130360	RTOC - ENGINEERING	0.00	4,054.00	0.00	4,054.00
6130370	RTOC - GEOSTEERING	8,421.81	0.00	0.00	8,421.81
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	12,771.50	462,595.00	0.00	475,366.50
6160100	MATERIALS & SUPPLIES	17,710.18	0.00	0.00	17,710.18
6170100	PULLING&SWABBING SVC	0.00	11,250.00	0.00	11,250.00
6170110	SNUBBG&COIL TUBG SVC	0.00	145,132.00	0.00	145,132.00
6190100	TRCKG&HL-SOLID&FLUID	35,944.83	9,000.00	0.00	44,944.83
6190110	TRUCKING&HAUL OF EQP	45,096.78	39,686.00	0.00	84,782.78
6200130	CONSLT & PROJECT SVC	117,184.51	96,951.00	0.00	214,135.51
6230120	SAFETY SERVICES	34,585.93	2,445.00	0.00	37,030.93
6300270	SOLIDS CONTROL SRVCS	74,525.27	0.00	0.00	74,525.27
6310120	STIMULATION SERVICES	0.00	993,509.00	0.00	993,509.00
6310190	PROPPANT PURCHASE	0.00	821,347.00	0.00	821,347.00
6310200	CASING & TUBULAR SVC	111,286.18	0.00	0.00	111,286.18
6310250	CEMENTING SERVICES	210,000.00	0.00	0.00	210,000.00
6310280	DAYWORK COSTS	832,500.00	0.00	0.00	832,500.00
6310300	DIRECTIONAL SERVICES	258,694.24	0.00	0.00	258,694.24
6310310	DRILL BITS	84,478.42	0.00	0.00	84,478.42
6310330	DRILL&COMP FLUID&SVC	336,394.38	15,266.00	0.00	351,660.38
6310370	MOB & DEMOBILIZATION	550,000.00	0.00	0.00	550,000.00
6310380	OPEN HOLE EVALUATION	20,654.31	0.00	0.00	20,654.31
6310480	TSTNG-WELL, PL & OTH	0.00	150,897.00	0.00	150,897.00
6310600	MISC PUMPING SERVICE	0.00	82,551.00	0.00	82,551.00
6320100	EQPMNT SVC-SRF RNTL	147,714.40	200,123.00	0.00	347,837.40
6320110	EQUIP SVC - DOWNHOLE	89,253.90	75,175.00	0.00	164,428.90
6320160	WELDING SERVICES	3,714.84	0.00	0.00	3,714.84
6320190	WATER TRANSFER	0.00	83,521.00	0.00	83,521.00
6350100	CONSTRUCTION SVC	0.00	194,122.88	0.00	194,122.88

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-164107.01

Well Name: SHERMAN 29-17 FED COM 114H

Cost Center Number: 1094973301

Legal Description:

Revision: ☐

AFE Date:

State:

County/Parish:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,695.15	0.00	7,695.15
6550110	MISCELLANEOUS SVC	45,023.50	0.00	0.00	45,023.50
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	9,250.69	43,004.91	0.00	52,255.60
6740340	TAXES OTHER	0.00	31,761.18	0.00	31,761.18
	Total Intangibles	3,419,873.43	4,728,296.43	0.00	8,148,169.86

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	87,348.28	0.00	87,348.28
6120120	MEASUREMENT EQUIP	0.00	38,008.25	0.00	38,008.25
6300150	SEPARATOR EQUIPMENT	0.00	380,407.51	0.00	380,407.51
6300220	STORAGE VESSEL&TANKS	0.00	49,534.33	0.00	49,534.33
6300230	PUMPS - SURFACE	0.00	7,076.33	0.00	7,076.33
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	78,903.00	0.00	78,903.00
6310460	WELLHEAD EQUIPMENT	110,000.00	136,600.00	0.00	246,600.00
6310530	SURFACE CASING	194,400.00	0.00	0.00	194,400.00
6310540	INTERMEDIATE CASING	318,031.50	0.00	0.00	318,031.50
6310550	PRODUCTION CASING	665,516.00	0.00	0.00	665,516.00
6310580	CASING COMPONENTS	36,812.61	0.00	0.00	36,812.61
6330100	PIPE,FIT,FLANG,CPLNG	0.00	257,744.13	0.00	257,744.13
	Total Tangibles	1,349,760.11	1,065,621.83	0.00	2,415,381.94

TOTAL ESTIMATED COST	4,769,633.54	5,793,918.26	0.00	10,563,551.80
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.



Authorization for Expenditure

AFE # XX-164092.01

Well Name: SHERMAN 29-17 FED COM 231H

Cost Center Number: 1094971801

Legal Description:

Revision: ☐

AFE Date:

State:

County/Parish:

Explanation and Justification:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	1,909.75	0.00	0.00	1,909.75
6040110	CHEMICALS - OTHER	0.00	233,806.00	0.00	233,806.00
6060100	DYED LIQUID FUELS	112,066.54	222,774.00	0.00	334,840.54
6060130	GASEOUS FUELS	0.00	141,835.00	0.00	141,835.00
6080100	DISPOSAL - SOLIDS	84,315.91	5,285.00	0.00	89,600.91
6080110	DISP-SALTWATER & OTH	0.00	5,874.00	0.00	5,874.00
6080115	DISP VIA PIPELINE SW	0.00	159,600.00	0.00	159,600.00
6090100	FLUIDS - WATER	27,874.95	168,613.00	0.00	196,487.95
6090120	RECYC TREAT&PROC-H2O	0.00	266,732.00	0.00	266,732.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	36,166.67	0.00	0.00	36,166.67
6110130	ROAD&SITE PREP SVC	72,333.33	34,695.33	0.00	107,028.66
6120100	I & C SERVICES	0.00	68,551.98	0.00	68,551.98
6130170	COMM SVCS - WAN	958.44	0.00	0.00	958.44
6130360	RTOC - ENGINEERING	0.00	4,149.00	0.00	4,149.00
6130370	RTOC - GEOSTEERING	7,661.42	0.00	0.00	7,661.42
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	11,618.37	466,891.00	0.00	478,509.37
6160100	MATERIALS & SUPPLIES	16,111.15	0.00	0.00	16,111.15
6170100	PULLING&SWABBING SVC	0.00	11,250.00	0.00	11,250.00
6170110	SNUBBG&COIL TUBG SVC	0.00	145,132.00	0.00	145,132.00
6190100	TRCKG&HL-SOLID&FLUID	32,699.42	9,000.00	0.00	41,699.42
6190110	TRUCKING&HAUL OF EQP	41,025.05	39,686.00	0.00	80,711.05
6200130	CONSLT & PROJECT SVC	106,604.08	98,723.00	0.00	205,327.08
6230120	SAFETY SERVICES	31,463.21	2,503.00	0.00	33,966.21
6300270	SOLIDS CONTROL SRVCS	67,796.48	0.00	0.00	67,796.48
6310120	STIMULATION SERVICES	0.00	1,018,971.00	0.00	1,018,971.00
6310190	PROPPANT PURCHASE	0.00	821,347.00	0.00	821,347.00
6310200	CASING & TUBULAR SVC	101,238.30	0.00	0.00	101,238.30
6310250	CEMENTING SERVICES	210,000.00	0.00	0.00	210,000.00
6310280	DAYWORK COSTS	740,000.00	0.00	0.00	740,000.00
6310300	DIRECTIONAL SERVICES	235,337.08	0.00	0.00	235,337.08
6310310	DRILL BITS	76,850.98	0.00	0.00	76,850.98
6310330	DRILL&COMP FLUID&SVC	306,021.78	15,266.00	0.00	321,287.78
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	18,789.46	0.00	0.00	18,789.46
6310480	TSTNG-WELL, PL & OTH	0.00	150,897.00	0.00	150,897.00
6310600	MISC PUMPING SERVICE	0.00	84,499.00	0.00	84,499.00
6320100	EQPMNT SVC-SRF RNTL	134,377.46	202,026.00	0.00	336,403.46
6320110	EQUIP SVC - DOWNHOLE	81,195.29	75,175.00	0.00	156,370.29
6320160	WELDING SERVICES	3,379.43	0.00	0.00	3,379.43
6320190	WATER TRANSFER	0.00	85,348.00	0.00	85,348.00
6350100	CONSTRUCTION SVC	0.00	194,122.88	0.00	194,122.88

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-164092.01

Well Name: SHERMAN 29-17 FED COM 231H

Cost Center Number: 1094971801

Legal Description:

Revision: ☐

AFE Date:

State:

County/Parish:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,695.15	0.00	7,695.15
6550110	MISCELLANEOUS SVC	40,958.38	0.00	0.00	40,958.38
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	8,415.45	43,196.91	0.00	51,612.36
6740340	TAXES OTHER	0.00	31,761.18	0.00	31,761.18
	Total Intangibles	2,668,668.38	4,820,405.43	0.00	7,489,073.81

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	87,348.28	0.00	87,348.28
6120120	MEASUREMENT EQUIP	0.00	38,008.25	0.00	38,008.25
6300150	SEPARATOR EQUIPMENT	0.00	380,407.51	0.00	380,407.51
6300220	STORAGE VESSEL&TANKS	0.00	49,534.33	0.00	49,534.33
6300230	PUMPS - SURFACE	0.00	7,076.33	0.00	7,076.33
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	78,903.00	0.00	78,903.00
6310460	WELLHEAD EQUIPMENT	110,000.00	136,600.00	0.00	246,600.00
6310530	SURFACE CASING	59,211.00	0.00	0.00	59,211.00
6310540	INTERMEDIATE CASING	294,307.00	0.00	0.00	294,307.00
6310550	PRODUCTION CASING	578,436.00	0.00	0.00	578,436.00
6310580	CASING COMPONENTS	33,488.85	0.00	0.00	33,488.85
6330100	PIPE,FIT,FLANG,CPLNG	0.00	257,744.13	0.00	257,744.13
	Total Tangibles	1,100,442.85	1,065,621.83	0.00	2,166,064.68

TOTAL ESTIMATED COST	3,769,111.23	5,886,027.26	0.00	9,655,138.49
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.



Authorization for Expenditure

AFE # XX-164111.01

Well Name: SHERMAN 29-17 FED COM 232H

Cost Center Number: 1094973701

Legal Description:

Revision: ☐

AFE Date:

State:

County/Parish:

Explanation and Justification:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	1,909.75	0.00	0.00	1,909.75
6040110	CHEMICALS - OTHER	0.00	233,806.00	0.00	233,806.00
6060100	DYED LIQUID FUELS	112,066.54	222,774.00	0.00	334,840.54
6060130	GASEOUS FUELS	0.00	141,835.00	0.00	141,835.00
6080100	DISPOSAL - SOLIDS	84,315.91	5,285.00	0.00	89,600.91
6080110	DISP-SALTWATER & OTH	0.00	5,874.00	0.00	5,874.00
6080115	DISP VIA PIPELINE SW	0.00	159,600.00	0.00	159,600.00
6090100	FLUIDS - WATER	27,874.95	168,613.00	0.00	196,487.95
6090120	RECYC TREAT&PROC-H2O	0.00	266,732.00	0.00	266,732.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	36,166.67	0.00	0.00	36,166.67
6110130	ROAD&SITE PREP SVC	72,333.33	34,695.33	0.00	107,028.66
6120100	I & C SERVICES	0.00	68,551.98	0.00	68,551.98
6130170	COMM SVCS - WAN	958.44	0.00	0.00	958.44
6130360	RTOC - ENGINEERING	0.00	4,149.00	0.00	4,149.00
6130370	RTOC - GEOSTEERING	7,661.42	0.00	0.00	7,661.42
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	11,618.37	466,891.00	0.00	478,509.37
6160100	MATERIALS & SUPPLIES	16,111.15	0.00	0.00	16,111.15
6170100	PULLING&SWABBING SVC	0.00	11,250.00	0.00	11,250.00
6170110	SNUBBG&COIL TUBG SVC	0.00	145,132.00	0.00	145,132.00
6190100	TRCKG&HL-SOLID&FLUID	32,699.42	9,000.00	0.00	41,699.42
6190110	TRUCKING&HAUL OF EQP	41,025.05	39,686.00	0.00	80,711.05
6200130	CONSLT & PROJECT SVC	106,604.08	98,723.00	0.00	205,327.08
6230120	SAFETY SERVICES	31,463.21	2,503.00	0.00	33,966.21
6300270	SOLIDS CONTROL SRVCS	67,796.48	0.00	0.00	67,796.48
6310120	STIMULATION SERVICES	0.00	1,018,971.00	0.00	1,018,971.00
6310190	PROPPANT PURCHASE	0.00	821,347.00	0.00	821,347.00
6310200	CASING & TUBULAR SVC	101,238.30	0.00	0.00	101,238.30
6310250	CEMENTING SERVICES	210,000.00	0.00	0.00	210,000.00
6310280	DAYWORK COSTS	740,000.00	0.00	0.00	740,000.00
6310300	DIRECTIONAL SERVICES	235,337.08	0.00	0.00	235,337.08
6310310	DRILL BITS	76,850.98	0.00	0.00	76,850.98
6310330	DRILL&COMP FLUID&SVC	306,021.78	15,266.00	0.00	321,287.78
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	18,789.46	0.00	0.00	18,789.46
6310480	TSTNG-WELL, PL & OTH	0.00	150,897.00	0.00	150,897.00
6310600	MISC PUMPING SERVICE	0.00	84,499.00	0.00	84,499.00
6320100	EQPMNT SVC-SRF RNTL	134,377.46	202,026.00	0.00	336,403.46
6320110	EQUIP SVC - DOWNHOLE	81,195.29	75,175.00	0.00	156,370.29
6320160	WELDING SERVICES	3,379.43	0.00	0.00	3,379.43
6320190	WATER TRANSFER	0.00	85,348.00	0.00	85,348.00
6350100	CONSTRUCTION SVC	0.00	194,122.88	0.00	194,122.88

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-164111.01

Well Name: SHERMAN 29-17 FED COM 232H

Cost Center Number: 1094973701

Legal Description:

Revision: ☐

AFE Date:

State:

County/Parish:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,695.15	0.00	7,695.15
6550110	MISCELLANEOUS SVC	40,958.38	0.00	0.00	40,958.38
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	8,415.45	43,196.91	0.00	51,612.36
6740340	TAXES OTHER	0.00	31,761.18	0.00	31,761.18
	Total Intangibles	2,668,668.38	4,820,405.43	0.00	7,489,073.81

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	87,348.28	0.00	87,348.28
6120120	MEASUREMENT EQUIP	0.00	38,008.25	0.00	38,008.25
6300150	SEPARATOR EQUIPMENT	0.00	380,407.51	0.00	380,407.51
6300220	STORAGE VESSEL&TANKS	0.00	49,534.33	0.00	49,534.33
6300230	PUMPS - SURFACE	0.00	7,076.33	0.00	7,076.33
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	78,903.00	0.00	78,903.00
6310460	WELLHEAD EQUIPMENT	110,000.00	136,600.00	0.00	246,600.00
6310530	SURFACE CASING	59,211.00	0.00	0.00	59,211.00
6310540	INTERMEDIATE CASING	294,307.00	0.00	0.00	294,307.00
6310550	PRODUCTION CASING	578,436.00	0.00	0.00	578,436.00
6310580	CASING COMPONENTS	33,488.85	0.00	0.00	33,488.85
6330100	PIPE,FIT,FLANG,CPLNG	0.00	257,744.13	0.00	257,744.13
	Total Tangibles	1,100,442.85	1,065,621.83	0.00	2,166,064.68

TOTAL ESTIMATED COST	3,769,111.23	5,886,027.26	0.00	9,655,138.49
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.



Authorization for Expenditure

AFE # XX-164095.01

Well Name: SHERMAN 29-17 FED COM 233H

Cost Center Number: 1094972101

Legal Description:

Revision: ☐

AFE Date:

State:

County/Parish:

Explanation and Justification:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	1,909.75	0.00	0.00	1,909.75
6040110	CHEMICALS - OTHER	0.00	233,806.00	0.00	233,806.00
6060100	DYED LIQUID FUELS	112,066.54	222,774.00	0.00	334,840.54
6060130	GASEOUS FUELS	0.00	141,835.00	0.00	141,835.00
6080100	DISPOSAL - SOLIDS	84,315.91	5,285.00	0.00	89,600.91
6080110	DISP-SALTWATER & OTH	0.00	5,874.00	0.00	5,874.00
6080115	DISP VIA PIPELINE SW	0.00	159,600.00	0.00	159,600.00
6090100	FLUIDS - WATER	27,874.95	168,613.00	0.00	196,487.95
6090120	RECYC TREAT&PROC-H2O	0.00	266,732.00	0.00	266,732.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	36,166.67	0.00	0.00	36,166.67
6110130	ROAD&SITE PREP SVC	72,333.33	34,695.33	0.00	107,028.66
6120100	I & C SERVICES	0.00	68,551.98	0.00	68,551.98
6130170	COMM SVCS - WAN	958.44	0.00	0.00	958.44
6130360	RTOC - ENGINEERING	0.00	4,149.00	0.00	4,149.00
6130370	RTOC - GEOSTEERING	7,661.42	0.00	0.00	7,661.42
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	11,618.37	466,891.00	0.00	478,509.37
6160100	MATERIALS & SUPPLIES	16,111.15	0.00	0.00	16,111.15
6170100	PULLING&SWABBING SVC	0.00	11,250.00	0.00	11,250.00
6170110	SNUBBG&COIL TUBG SVC	0.00	145,132.00	0.00	145,132.00
6190100	TRCKG&HL-SOLID&FLUID	32,699.42	9,000.00	0.00	41,699.42
6190110	TRUCKING&HAUL OF EQP	41,025.05	39,686.00	0.00	80,711.05
6200130	CONSLT & PROJECT SVC	106,604.08	98,723.00	0.00	205,327.08
6230120	SAFETY SERVICES	31,463.21	2,503.00	0.00	33,966.21
6300270	SOLIDS CONTROL SRVCS	67,796.48	0.00	0.00	67,796.48
6310120	STIMULATION SERVICES	0.00	1,018,971.00	0.00	1,018,971.00
6310190	PROPPANT PURCHASE	0.00	821,347.00	0.00	821,347.00
6310200	CASING & TUBULAR SVC	101,238.30	0.00	0.00	101,238.30
6310250	CEMENTING SERVICES	210,000.00	0.00	0.00	210,000.00
6310280	DAYWORK COSTS	740,000.00	0.00	0.00	740,000.00
6310300	DIRECTIONAL SERVICES	235,337.08	0.00	0.00	235,337.08
6310310	DRILL BITS	76,850.98	0.00	0.00	76,850.98
6310330	DRILL&COMP FLUID&SVC	306,021.78	15,266.00	0.00	321,287.78
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	18,789.46	0.00	0.00	18,789.46
6310480	TSTNG-WELL, PL & OTH	0.00	150,897.00	0.00	150,897.00
6310600	MISC PUMPING SERVICE	0.00	84,499.00	0.00	84,499.00
6320100	EQPMNT SVC-SRF RNTL	134,377.46	202,026.00	0.00	336,403.46
6320110	EQUIP SVC - DOWNHOLE	81,195.29	75,175.00	0.00	156,370.29
6320160	WELDING SERVICES	3,379.43	0.00	0.00	3,379.43
6320190	WATER TRANSFER	0.00	85,348.00	0.00	85,348.00
6350100	CONSTRUCTION SVC	0.00	194,122.88	0.00	194,122.88

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-164095.01

Well Name: SHERMAN 29-17 FED COM 233H

Cost Center Number: 1094972101

Legal Description:

Revision: ☐

AFE Date:

State:

County/Parish:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,695.15	0.00	7,695.15
6550110	MISCELLANEOUS SVC	40,958.38	0.00	0.00	40,958.38
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	8,415.45	43,196.91	0.00	51,612.36
6740340	TAXES OTHER	0.00	31,761.18	0.00	31,761.18
	Total Intangibles	2,668,668.38	4,820,405.43	0.00	7,489,073.81

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	87,348.28	0.00	87,348.28
6120120	MEASUREMENT EQUIP	0.00	38,008.25	0.00	38,008.25
6300150	SEPARATOR EQUIPMENT	0.00	380,407.51	0.00	380,407.51
6300220	STORAGE VESSEL&TANKS	0.00	49,534.33	0.00	49,534.33
6300230	PUMPS - SURFACE	0.00	7,076.33	0.00	7,076.33
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	78,903.00	0.00	78,903.00
6310460	WELLHEAD EQUIPMENT	110,000.00	136,600.00	0.00	246,600.00
6310530	SURFACE CASING	59,211.00	0.00	0.00	59,211.00
6310540	INTERMEDIATE CASING	294,307.00	0.00	0.00	294,307.00
6310550	PRODUCTION CASING	578,436.00	0.00	0.00	578,436.00
6310580	CASING COMPONENTS	33,488.85	0.00	0.00	33,488.85
6330100	PIPE,FIT,FLANG,CPLNG	0.00	257,744.13	0.00	257,744.13
	Total Tangibles	1,100,442.85	1,065,621.83	0.00	2,166,064.68

TOTAL ESTIMATED COST	3,769,111.23	5,886,027.26	0.00	9,655,138.49
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.



Authorization for Expenditure

AFE # XX-164116.01

Well Name: SHERMAN 29-17 FED COM 234H

Cost Center Number: 1094974201

Legal Description:

Revision: ☐

AFE Date:

State:

County/Parish:

Explanation and Justification:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	1,909.75	0.00	0.00	1,909.75
6040110	CHEMICALS - OTHER	0.00	233,806.00	0.00	233,806.00
6060100	DYED LIQUID FUELS	112,066.54	222,774.00	0.00	334,840.54
6060130	GASEOUS FUELS	0.00	141,835.00	0.00	141,835.00
6080100	DISPOSAL - SOLIDS	84,315.91	5,285.00	0.00	89,600.91
6080110	DISP-SALTWATER & OTH	0.00	5,874.00	0.00	5,874.00
6080115	DISP VIA PIPELINE SW	0.00	159,600.00	0.00	159,600.00
6090100	FLUIDS - WATER	27,874.95	168,613.00	0.00	196,487.95
6090120	RECYC TREAT&PROC-H2O	0.00	266,732.00	0.00	266,732.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	36,166.67	0.00	0.00	36,166.67
6110130	ROAD&SITE PREP SVC	72,333.33	34,695.33	0.00	107,028.66
6120100	I & C SERVICES	0.00	68,551.98	0.00	68,551.98
6130170	COMM SVCS - WAN	958.44	0.00	0.00	958.44
6130360	RTOC - ENGINEERING	0.00	4,149.00	0.00	4,149.00
6130370	RTOC - GEOSTEERING	7,661.42	0.00	0.00	7,661.42
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	11,618.37	466,891.00	0.00	478,509.37
6160100	MATERIALS & SUPPLIES	16,111.15	0.00	0.00	16,111.15
6170100	PULLING&SWABBING SVC	0.00	11,250.00	0.00	11,250.00
6170110	SNUBBG&COIL TUBG SVC	0.00	145,132.00	0.00	145,132.00
6190100	TRCKG&HL-SOLID&FLUID	32,699.42	9,000.00	0.00	41,699.42
6190110	TRUCKING&HAUL OF EQP	41,025.05	39,686.00	0.00	80,711.05
6200130	CONSLT & PROJECT SVC	106,604.08	98,723.00	0.00	205,327.08
6230120	SAFETY SERVICES	31,463.21	2,503.00	0.00	33,966.21
6300270	SOLIDS CONTROL SRVCS	67,796.48	0.00	0.00	67,796.48
6310120	STIMULATION SERVICES	0.00	1,018,971.00	0.00	1,018,971.00
6310190	PROPPANT PURCHASE	0.00	821,347.00	0.00	821,347.00
6310200	CASING & TUBULAR SVC	101,238.30	0.00	0.00	101,238.30
6310250	CEMENTING SERVICES	210,000.00	0.00	0.00	210,000.00
6310280	DAYWORK COSTS	740,000.00	0.00	0.00	740,000.00
6310300	DIRECTIONAL SERVICES	235,337.08	0.00	0.00	235,337.08
6310310	DRILL BITS	76,850.98	0.00	0.00	76,850.98
6310330	DRILL&COMP FLUID&SVC	306,021.78	15,266.00	0.00	321,287.78
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	18,789.46	0.00	0.00	18,789.46
6310480	TSTNG-WELL, PL & OTH	0.00	150,897.00	0.00	150,897.00
6310600	MISC PUMPING SERVICE	0.00	84,499.00	0.00	84,499.00
6320100	EQPMNT SVC-SRF RNTL	134,377.46	202,026.00	0.00	336,403.46
6320110	EQUIP SVC - DOWNHOLE	81,195.29	75,175.00	0.00	156,370.29
6320160	WELDING SERVICES	3,379.43	0.00	0.00	3,379.43
6320190	WATER TRANSFER	0.00	85,348.00	0.00	85,348.00
6350100	CONSTRUCTION SVC	0.00	194,122.88	0.00	194,122.88

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-164116.01

Well Name: SHERMAN 29-17 FED COM 234H

Cost Center Number: 1094974201

Legal Description:

Revision: ☐

AFE Date:

State:

County/Parish:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,695.15	0.00	7,695.15
6550110	MISCELLANEOUS SVC	40,958.38	0.00	0.00	40,958.38
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	8,415.45	43,196.91	0.00	51,612.36
6740340	TAXES OTHER	0.00	31,761.18	0.00	31,761.18
	Total Intangibles	2,668,668.38	4,820,405.43	0.00	7,489,073.81

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	87,348.28	0.00	87,348.28
6120120	MEASUREMENT EQUIP	0.00	38,008.25	0.00	38,008.25
6300150	SEPARATOR EQUIPMENT	0.00	380,407.51	0.00	380,407.51
6300220	STORAGE VESSEL&TANKS	0.00	49,534.33	0.00	49,534.33
6300230	PUMPS - SURFACE	0.00	7,076.33	0.00	7,076.33
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	78,903.00	0.00	78,903.00
6310460	WELLHEAD EQUIPMENT	110,000.00	136,600.00	0.00	246,600.00
6310530	SURFACE CASING	59,211.00	0.00	0.00	59,211.00
6310540	INTERMEDIATE CASING	294,307.00	0.00	0.00	294,307.00
6310550	PRODUCTION CASING	578,436.00	0.00	0.00	578,436.00
6310580	CASING COMPONENTS	33,488.85	0.00	0.00	33,488.85
6330100	PIPE,FIT,FLANG,CPLNG	0.00	257,744.13	0.00	257,744.13
	Total Tangibles	1,100,442.85	1,065,621.83	0.00	2,166,064.68

TOTAL ESTIMATED COST	3,769,111.23	5,886,027.26	0.00	9,655,138.49
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.



Authorization for Expenditure

AFE # XX-166844.01

Well Name: SHERMAN 29-17 FED COM 301H

Cost Center Number: 1095035601

Legal Description:

Revision: ☐

AFE Date:

State:

County/Parish:

Explanation and Justification:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	2,381.20	0.00	0.00	2,381.20
6040110	CHEMICALS - OTHER	0.00	238,510.00	0.00	238,510.00
6060100	DYED LIQUID FUELS	139,732.39	220,517.00	0.00	360,249.39
6060130	GASEOUS FUELS	0.00	140,329.00	0.00	140,329.00
6080100	DISPOSAL - SOLIDS	105,130.97	5,285.00	0.00	110,415.97
6080110	DISP-SALTWATER & OTH	0.00	5,874.00	0.00	5,874.00
6080115	DISP VIA PIPELINE SW	0.00	159,600.00	0.00	159,600.00
6090100	FLUIDS - WATER	34,756.44	172,002.00	0.00	206,758.44
6090120	RECYC TREAT&PROC-H2O	0.00	272,130.00	0.00	272,130.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	36,166.67	0.00	0.00	36,166.67
6110130	ROAD&SITE PREP SVC	72,333.33	34,695.33	0.00	107,028.66
6120100	I & C SERVICES	0.00	68,551.98	0.00	68,551.98
6130170	COMM SVCS - WAN	1,195.06	0.00	0.00	1,195.06
6130360	RTOC - ENGINEERING	0.00	4,217.00	0.00	4,217.00
6130370	RTOC - GEOSTEERING	9,552.79	0.00	0.00	9,552.79
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	14,486.60	523,133.00	0.00	537,619.60
6160100	MATERIALS & SUPPLIES	20,088.50	0.00	0.00	20,088.50
6170100	PULLING&SWABBING SVC	0.00	11,250.00	0.00	11,250.00
6170110	SNUBBG&COIL TUBG SVC	0.00	144,429.00	0.00	144,429.00
6190100	TRCKG&HL-SOLID&FLUID	40,771.92	9,000.00	0.00	49,771.92
6190110	TRUCKING&HAUL OF EQP	51,152.90	39,686.00	0.00	90,838.90
6200130	CONSLT & PROJECT SVC	132,921.41	99,916.00	0.00	232,837.41
6230120	SAFETY SERVICES	39,230.53	2,544.00	0.00	41,774.53
6300270	SOLIDS CONTROL SRVCS	84,533.39	0.00	0.00	84,533.39
6310120	STIMULATION SERVICES	0.00	1,039,268.00	0.00	1,039,268.00
6310190	PROPPANT PURCHASE	0.00	816,236.00	0.00	816,236.00
6310200	CASING & TUBULAR SVC	126,230.99	0.00	0.00	126,230.99
6310250	CEMENTING SERVICES	210,000.00	0.00	0.00	210,000.00
6310280	DAYWORK COSTS	814,000.00	0.00	0.00	814,000.00
6310300	DIRECTIONAL SERVICES	293,434.72	0.00	0.00	293,434.72
6310310	DRILL BITS	95,823.17	0.00	0.00	95,823.17
6310330	DRILL&COMP FLUID&SVC	381,569.34	15,207.00	0.00	396,776.34
6310370	MOB & DEMOBILIZATION	550,000.00	0.00	0.00	550,000.00
6310380	OPEN HOLE EVALUATION	23,428.01	0.00	0.00	23,428.01
6310480	TSTNG-WELL, PL & OTH	0.00	150,721.00	0.00	150,721.00
6310600	MISC PUMPING SERVICE	0.00	85,878.00	0.00	85,878.00
6320100	EQPMNT SVC-SRF RNTL	167,551.21	203,266.00	0.00	370,817.21
6320110	EQUIP SVC - DOWNHOLE	101,239.96	75,058.00	0.00	176,297.96
6320160	WELDING SERVICES	4,213.71	0.00	0.00	4,213.71
6320190	WATER TRANSFER	0.00	86,641.00	0.00	86,641.00
6350100	CONSTRUCTION SVC	0.00	194,122.88	0.00	194,122.88

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-166844.01

Well Name: SHERMAN 29-17 FED COM 301H

Cost Center Number: 1095035601

Legal Description:

Revision: ☐

AFE Date:

State:

County/Parish:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,695.15	0.00	7,695.15
6550110	MISCELLANEOUS SVC	51,069.78	0.00	0.00	51,069.78
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	10,492.98	43,332.91	0.00	53,825.89
6740340	TAXES OTHER	0.00	31,761.18	0.00	31,761.18
	Total Intangibles	3,629,987.97	4,905,856.43	0.00	8,535,844.40

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	87,348.28	0.00	87,348.28
6120120	MEASUREMENT EQUIP	0.00	38,008.25	0.00	38,008.25
6300150	SEPARATOR EQUIPMENT	0.00	380,407.51	0.00	380,407.51
6300220	STORAGE VESSEL&TANKS	0.00	49,534.33	0.00	49,534.33
6300230	PUMPS - SURFACE	0.00	7,076.33	0.00	7,076.33
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	78,903.00	0.00	78,903.00
6310460	WELLHEAD EQUIPMENT	110,000.00	136,600.00	0.00	246,600.00
6310530	SURFACE CASING	59,211.00	0.00	0.00	59,211.00
6310540	INTERMEDIATE CASING	294,307.00	0.00	0.00	294,307.00
6310550	PRODUCTION CASING	578,436.00	0.00	0.00	578,436.00
6310580	CASING COMPONENTS	41,756.23	0.00	0.00	41,756.23
6330100	PIPE,FIT,FLANG,CPLNG	0.00	257,744.13	0.00	257,744.13
	Total Tangibles	1,108,710.23	1,065,621.83	0.00	2,174,332.06

TOTAL ESTIMATED COST	4,738,698.20	5,971,478.26	0.00	10,710,176.46
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.



Authorization for Expenditure

AFE # XX-166847.01

Well Name: SHERMAN 29-17 FED COM 302H

Cost Center Number: 1095035901

Legal Description:

Revision: ☐

AFE Date:

State:

County/Parish:

Explanation and Justification:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	2,381.20	0.00	0.00	2,381.20
6040110	CHEMICALS - OTHER	0.00	238,510.00	0.00	238,510.00
6060100	DYED LIQUID FUELS	139,732.39	220,517.00	0.00	360,249.39
6060130	GASEOUS FUELS	0.00	140,329.00	0.00	140,329.00
6080100	DISPOSAL - SOLIDS	105,130.97	5,285.00	0.00	110,415.97
6080110	DISP-SALTWATER & OTH	0.00	5,874.00	0.00	5,874.00
6080115	DISP VIA PIPELINE SW	0.00	159,600.00	0.00	159,600.00
6090100	FLUIDS - WATER	34,756.44	172,002.00	0.00	206,758.44
6090120	RECYC TREAT&PROC-H2O	0.00	272,130.00	0.00	272,130.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	36,166.67	0.00	0.00	36,166.67
6110130	ROAD&SITE PREP SVC	72,333.33	34,695.33	0.00	107,028.66
6120100	I & C SERVICES	0.00	68,551.98	0.00	68,551.98
6130170	COMM SVCS - WAN	1,195.06	0.00	0.00	1,195.06
6130360	RTOC - ENGINEERING	0.00	4,217.00	0.00	4,217.00
6130370	RTOC - GEOSTEERING	9,552.79	0.00	0.00	9,552.79
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	14,486.60	523,133.00	0.00	537,619.60
6160100	MATERIALS & SUPPLIES	20,088.50	0.00	0.00	20,088.50
6170100	PULLING&SWABBING SVC	0.00	11,250.00	0.00	11,250.00
6170110	SNUBBG&COIL TUBG SVC	0.00	144,429.00	0.00	144,429.00
6190100	TRCKG&HL-SOLID&FLUID	40,771.92	9,000.00	0.00	49,771.92
6190110	TRUCKING&HAUL OF EQP	51,152.90	39,686.00	0.00	90,838.90
6200130	CONSLT & PROJECT SVC	132,921.41	99,916.00	0.00	232,837.41
6230120	SAFETY SERVICES	39,230.53	2,544.00	0.00	41,774.53
6300270	SOLIDS CONTROL SRVCS	84,533.39	0.00	0.00	84,533.39
6310120	STIMULATION SERVICES	0.00	1,039,268.00	0.00	1,039,268.00
6310190	PROPPANT PURCHASE	0.00	816,236.00	0.00	816,236.00
6310200	CASING & TUBULAR SVC	126,230.99	0.00	0.00	126,230.99
6310250	CEMENTING SERVICES	210,000.00	0.00	0.00	210,000.00
6310280	DAYWORK COSTS	814,000.00	0.00	0.00	814,000.00
6310300	DIRECTIONAL SERVICES	293,434.72	0.00	0.00	293,434.72
6310310	DRILL BITS	95,823.17	0.00	0.00	95,823.17
6310330	DRILL&COMP FLUID&SVC	381,569.34	15,207.00	0.00	396,776.34
6310370	MOB & DEMOBILIZATION	500,000.00	0.00	0.00	500,000.00
6310380	OPEN HOLE EVALUATION	23,428.01	0.00	0.00	23,428.01
6310480	TSTNG-WELL, PL & OTH	0.00	150,721.00	0.00	150,721.00
6310600	MISC PUMPING SERVICE	0.00	85,878.00	0.00	85,878.00
6320100	EQPMNT SVC-SRF RNTL	167,551.21	203,266.00	0.00	370,817.21
6320110	EQUIP SVC - DOWNHOLE	101,239.96	75,058.00	0.00	176,297.96
6320160	WELDING SERVICES	4,213.71	0.00	0.00	4,213.71
6320190	WATER TRANSFER	0.00	86,641.00	0.00	86,641.00
6350100	CONSTRUCTION SVC	0.00	194,122.88	0.00	194,122.88

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-166847.01

Well Name: SHERMAN 29-17 FED COM 302H

Cost Center Number: 1095035901

Legal Description:

Revision: ☐

AFE Date:

State:

County/Parish:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,695.15	0.00	7,695.15
6550110	MISCELLANEOUS SVC	51,069.78	0.00	0.00	51,069.78
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	10,492.98	43,332.91	0.00	53,825.89
6740340	TAXES OTHER	0.00	31,761.18	0.00	31,761.18
	Total Intangibles	3,579,987.97	4,905,856.43	0.00	8,485,844.40

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	87,348.28	0.00	87,348.28
6120120	MEASUREMENT EQUIP	0.00	38,008.25	0.00	38,008.25
6300150	SEPARATOR EQUIPMENT	0.00	380,407.51	0.00	380,407.51
6300220	STORAGE VESSEL&TANKS	0.00	49,534.33	0.00	49,534.33
6300230	PUMPS - SURFACE	0.00	7,076.33	0.00	7,076.33
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	78,903.00	0.00	78,903.00
6310460	WELLHEAD EQUIPMENT	110,000.00	136,600.00	0.00	246,600.00
6310530	SURFACE CASING	59,211.00	0.00	0.00	59,211.00
6310540	INTERMEDIATE CASING	294,307.00	0.00	0.00	294,307.00
6310550	PRODUCTION CASING	578,436.00	0.00	0.00	578,436.00
6310580	CASING COMPONENTS	41,756.23	0.00	0.00	41,756.23
6330100	PIPE,FIT,FLANG,CPLNG	0.00	257,744.13	0.00	257,744.13
	Total Tangibles	1,108,710.23	1,065,621.83	0.00	2,174,332.06

TOTAL ESTIMATED COST	4,688,698.20	5,971,478.26	0.00	10,660,176.46
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Chronology of Contact with Uncommitted Working Interests

Sherman 29-17 Fed Com Bone Spring

Week of 12/19/2024, Devon sent initial well proposal letter, AFEs and terms to the proposed Operating Agreement

Week of 2/13/2025, follow up correspondence with all uncommitted working interest owner and discuss anticipated timing. Provide parties Devon's proposed form of Operating Agreement.

Week of 2/16/2025, follow up correspondence with H6 Holdings, and Camterra Resources Partners

Week of 2/21/2024, follow up correspondence with uncommitted working interest owner. Discussed potential form of Operating Agreement.

Week of 3/18/2025, follow up correspondence with uncommitted working interest. Negotiate Operating Agreement form.

Week of 4/15/2025, Devon sent updated initial well proposal letter, AFEs to all working interest owners. Terms to the proposed Operating Agreement unchanged.

Week of 4/24/2025, follow up correspondence with uncommitted working interest owner- TBO Oil & Gas LLC

Week of 4/24/2025, follow up correspondence with uncommitted working interest owner- Tarpon Industries Corp.

Week of 4/30/2025, follow up correspondence with uncommitted working interest owners- Chevron, MB Squared, Marvos

Week of 5/5/2025, follow up correspondence with Camterra Resources Partners

Week of 6/2/2025- follow up correspondence with uncommitting working owner, negotiate Operating Agreement form- Tumbler

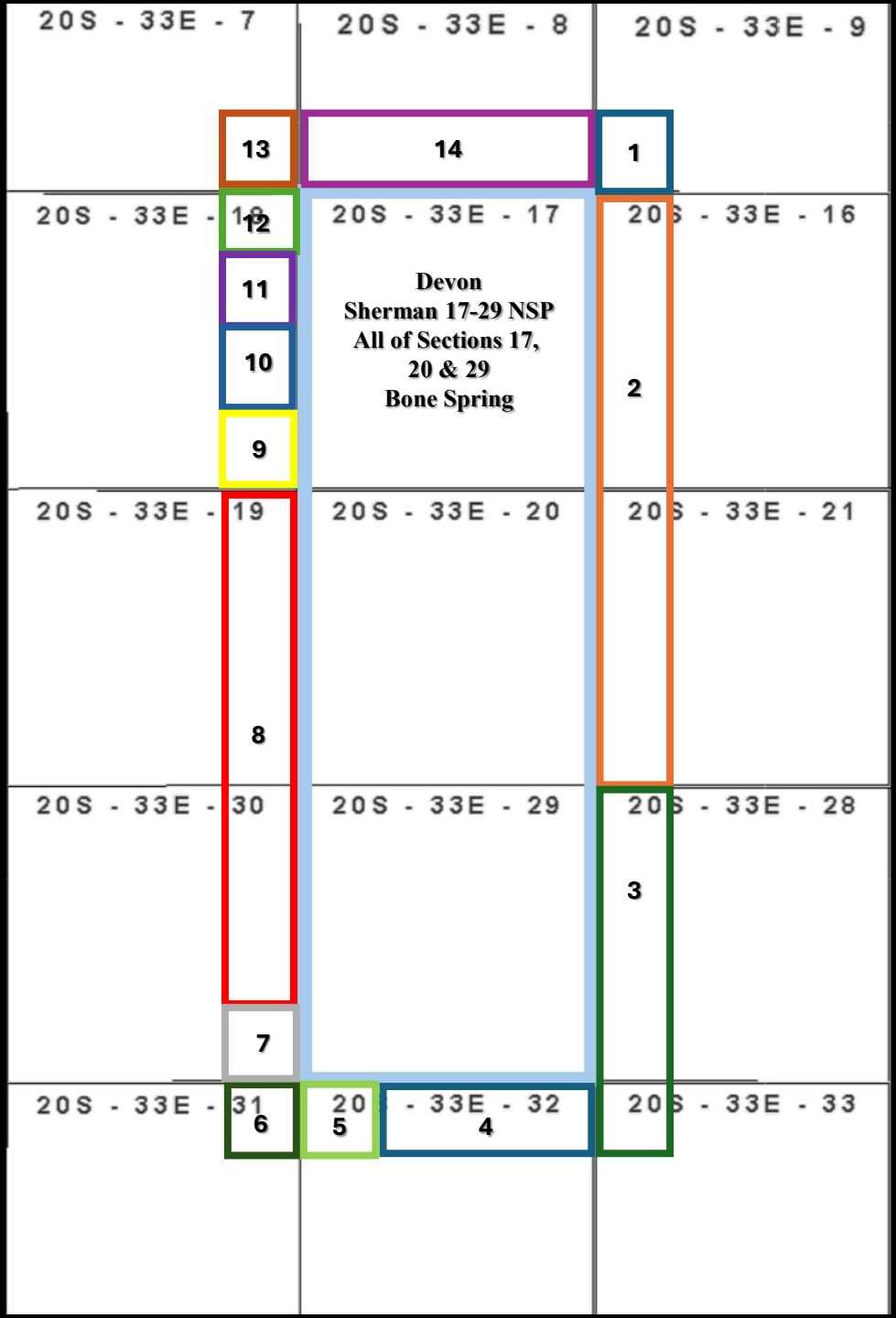
Week of 6/10/2025, follow up correspondence with uncommitting working owner, check review of party's review of Operating Agreement- Chevron, OXY, EOG

Week of 6/19/2025, follow up correspondence with remaining uncommitted working interest owners, following review of proposed form of Operating Agreement. Continue negotiations on OA form.

Week of 7/9/2025, follow up correspondence with uncommitted working interest owners, following review of proposed form of Operating Agreement. Continue negotiations on OA form.

Week of 7/22/2025, continued correspondence with Chevron on its review of proposals, addressing timing questions.

Week of 7/28/2025, continued conversations with OXY USA, H6 Holdings, and Tumbler Operating Partners, LLC concerning OA form.



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-6
Submitted by: Devon Energy Production Co. L.P.
Hearing Date: August 7, 2025
Case No. 25481

Devon Energy Production Company, L.P.		
Sherman 17-29		
Non-Standard Spacing Unit- Affected Parties		
Affected Tract(s)	Type	Owner
1, 2, 3	Operator	Matador Production Company
4, 6	Operator	XTO Energy, Inc.
4	Operator	XTO Permian Operating LLC
5, 7	Working Interest Owner	XTO Holdings LLC
5, 6, 7, 9	Working Interest Owner	Paloma Permian AssetCo LLC
5, 6, 7, 8, 9	Working Interest Owner	Chevron U.S.A. Inc
5, 6, 9	Working Interest Owner	Chevron MidContinent L.P.
5	Working Interest Owner	Abo Petroleum, LLC
5	Working Interest Owner	PBEX, LLC
6, 8, 9	Working Interest Owner	XTO Delaware Basin, LLC
8	Working Interest Owner	Apache Corporation
8	Working Interest Owner	Permian Resources
8	Working Interest Owner	Chevron USA Holdings LLC
8	Working Interest Owner	Elliot Hall Co. UT LP
8	Working Interest Owner	Elliot Industries Ltd Partnership
8	Working Interest Owner	MRC Hat Mesa LLC
8	Working Interest Owner	RKC Inc.
8	Working Interest Owner	Rubicon Oil & Gas I LP
8, 9	Working Interest Owner	SMP Titan Mineral Holdings, LP SMP Sidecar Titan Mineral Holdings, LP SMP Titan Flex, LP MSH Family Real Estate Partnership II, LLC
10	Working Interest Owner	Union Texas Internal Corporation
10	Working Interest Owner	Trilogy Operating Inc.
10	Working Interest Owner	Sun Operating Ltd.
10	Working Interest Owner	Sun Exploration & Production Co.
10	Working Interest Owner	Prime Rock Resources, Inc.
10	Working Interest Owner	Nortex Corp.
10	Working Interest Owner	Magnum Hunter Petro In.c
10	Working Interest Owner	Earthstone Permian LLC
10, 11	Working Interest Owner	COG Operating LLC
10	Working Interest Owner	ConocoPhillips Company
10	Working Interest Owner	Custer & Wright
12	Operator	Marathon Oil Permian, LLC
13	Working Interest Owner	Marathon Oil Permian, LLC
13	Working Interest Owner	Agua Sucia LLC

14	Working Interest Owner	Devon Energy Production Company L.P.
14	Working Interest Owner	Camterra Resources Partners, Ltd.
Multiple	BLM	Bureau of Land Management
Multiple	SLO	New Mexico State Land Office
All	NMOCD	New Mexico Oil Conservation Division

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION COMPANY,
L.P. FOR APPROVAL OF AN OVERLAPPING NON-STANDARD
SPACING UNIT AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25481

SELF-AFFIRMED STATEMENT OF OF JOSHUA O'BRIEN

1. My name is Joshua J. O'Brien. I work for Devon Energy Production Company, L.P. ("Devon") as a Geologist.

2. I have previously testified before the New Mexico Oil Conservation Division ("Division") as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.

3. I am familiar with the application filed by Devon in this case, and I have conducted a geologic study of the lands in the subject area.

4. Devon is targeting the Bone Spring formation in this case.

5. **Devon Exhibit D-1** is a general locator map.

6. **Devon Exhibit D-2** is a subsea structure map that I prepared for the top of the Bone Spring. The contour intervals are 50 feet. The area comprising the proposed spacing unit is outlined in red dashed lines with the approximate location and orientation of the initial wells noted with green dashed lines. The structure map shows the targeted formation gently dipping to the east. The structure appears consistent across the proposed spacing unit, and I do not observe any faulting, pinch outs, or other geologic impediments to drilling horizontal wells.

7. Devon Exhibit D-2 also shows a line of cross-section through the proposed horizontal spacing unit from A to A'. I chose the logs from these wells to create the cross-section

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. D

Submitted by: Devon Energy Production Co. L.P.

Hearing Date: August 7, 2025

Case No. 25481

because they penetrate the targeted interval, are of good quality and have been subjected to petrophysical analysis of the targeted interval. In my opinion, these well logs are representative of the geology in the subject area.

8. **Devon Exhibit D-3** is a stratigraphic cross-section that I prepared using the logs from the representative wells shown in Exhibit D-2. Each well on the cross-section contains gamma ray, resistivity, and porosity logs. The target interval for the proposed wells is marked on the cross-section with gray shading. The cross-section demonstrates that the targeted interval is continuous across the proposed spacing unit.

9. In my opinion, standup orientation of the proposed wells is the appropriate orientation for horizontal well development in this area because it is more near perpendicular to the maximum horizontal stress of the area.

10. Based on my geologic study, the Bone Spring formation underlying the subject area is suitable for development by horizontal wells and the acreage comprising the proposed spacing unit will contribute more-or-less equally to the production from the wellbore. I have not identified any geologic impediments to drilling horizontal wells in the area of the spacing unit proposed.

11. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery, and that approving Devon's application will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

12. **Devon Exhibits D-1 through D-3** were either prepared by me or compiled under my direction and supervision.

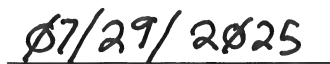
13. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be

used as written testimony in this case. This statement is made on the date next to my signature

below.

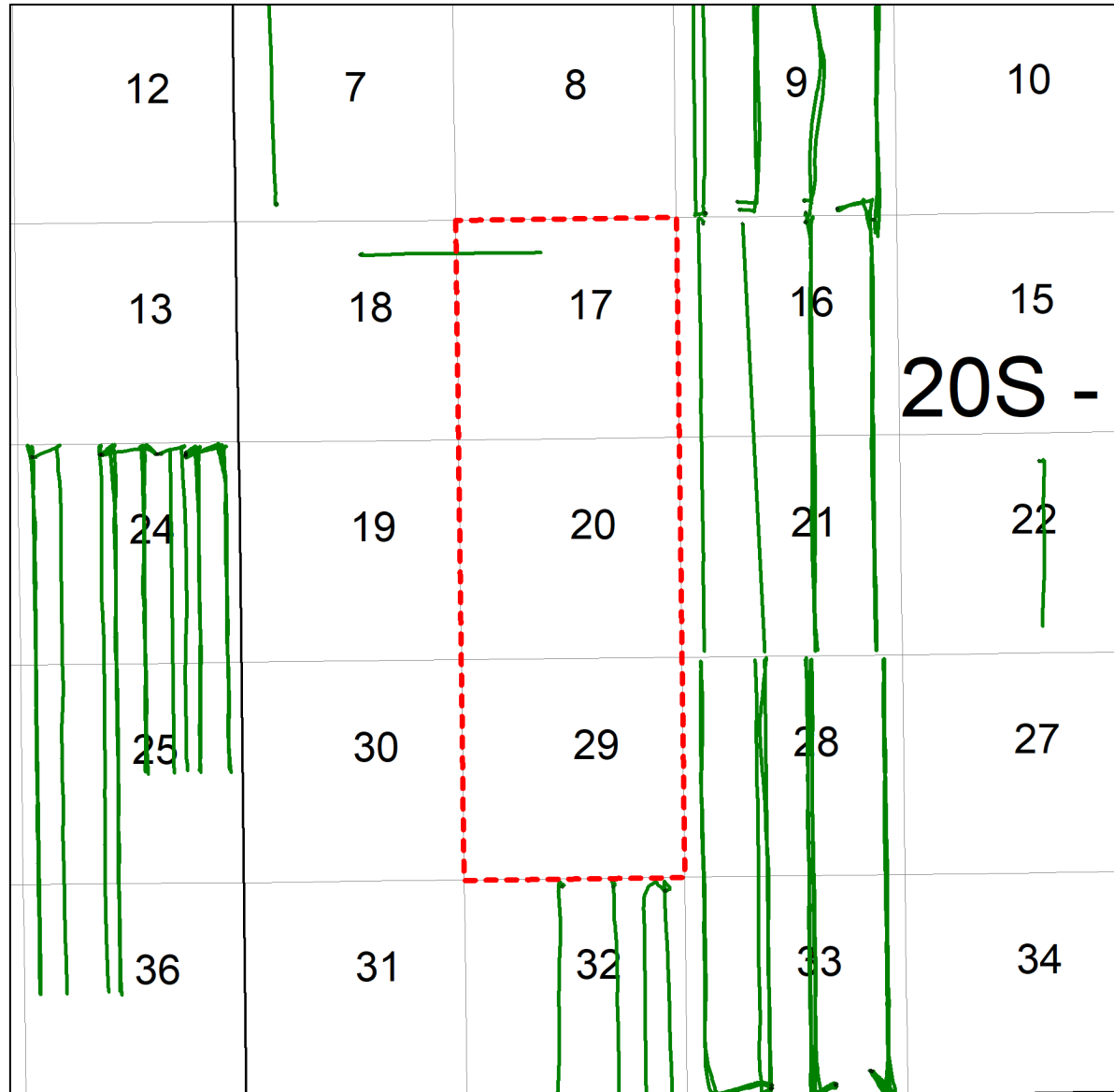
A handwritten signature in black ink, appearing to read "Josh O'Brien", written over a horizontal line.

Joshua J. O'Brien

A handwritten date "07/29/2025" in black ink, written over a horizontal line.

Date

Exhibit D-1 Producing Horizontal Bone Spring Well Map

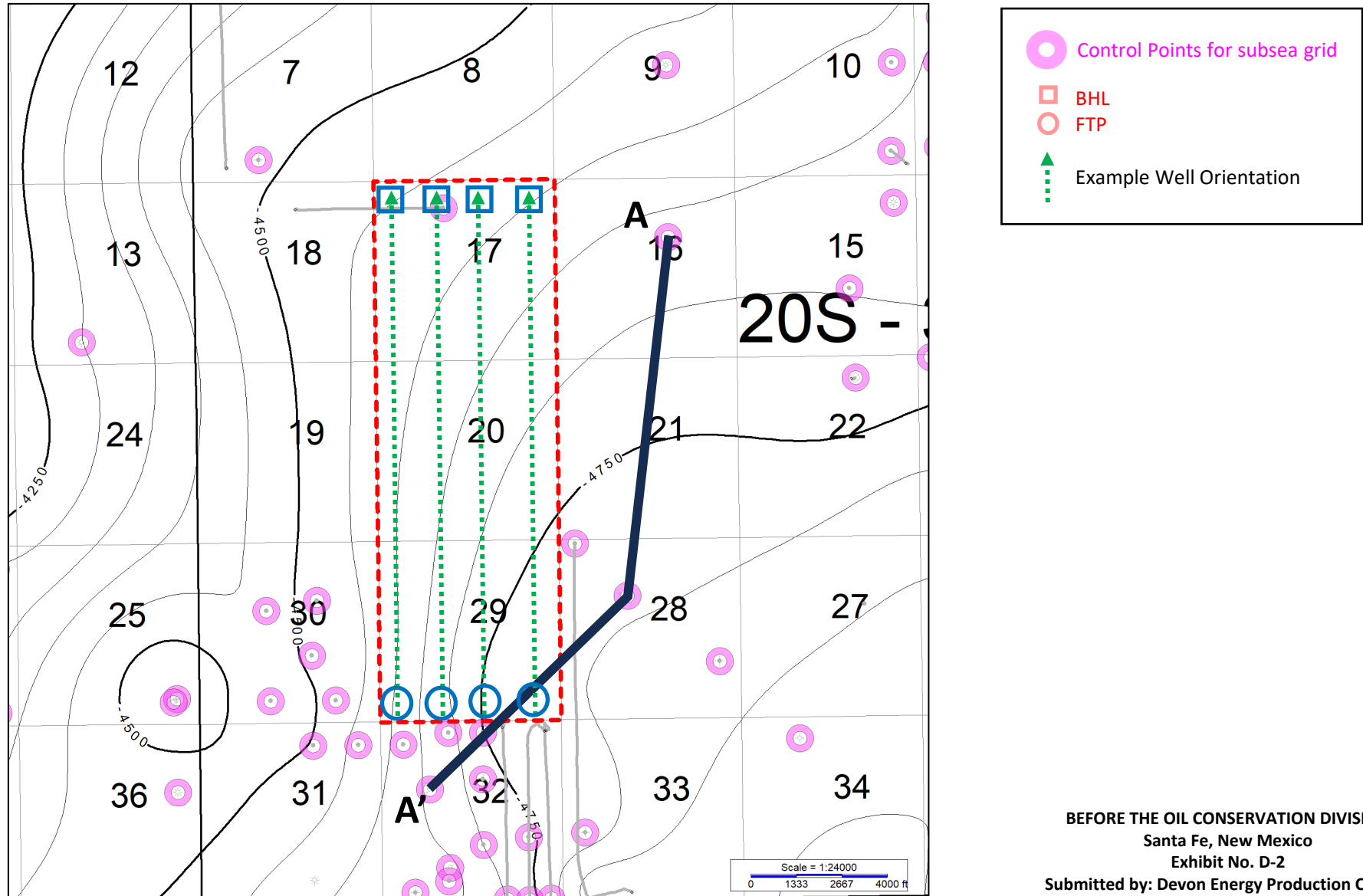


Producing Horizontal Wells

20S -

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D-1
Submitted by: Devon Energy Production Co. L.P.
Hearing Date: August 7, 2025
Case No. 25481

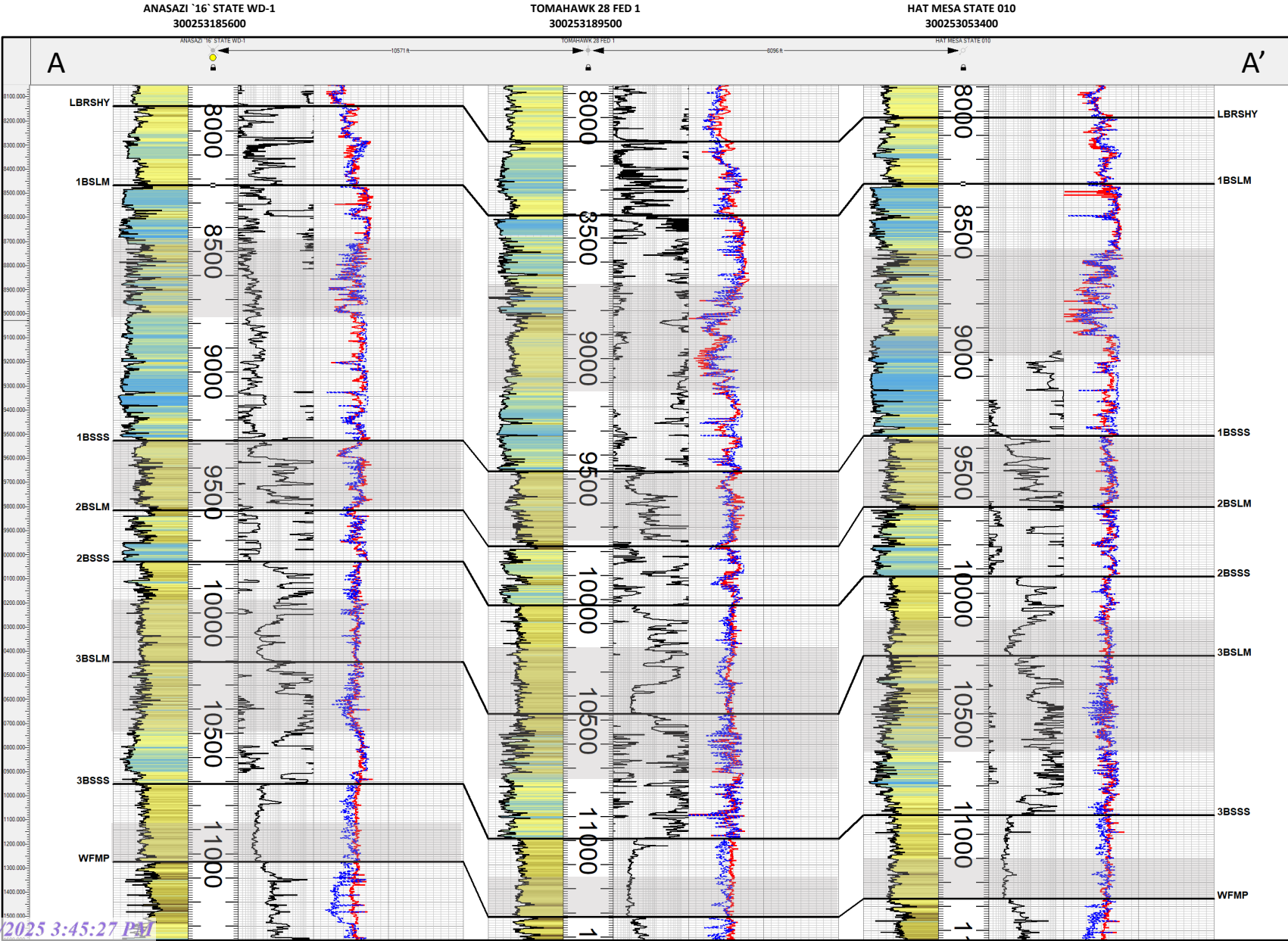
Exhibit D-2
Bone Spring Subsea Structure Map, CI = 50 ft



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D-2
Submitted by: Devon Energy Production Co. L.P.
Hearing Date: August 7, 2025
Case No. 25481

Exhibit D-3
Structural Cross Section A – A'
Bone Spring

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D-3
Submitted by: Devon Energy Production Co. L.P.
Hearing Date: August 7, 2025
Case No. 25481



Landing Zones

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P.
FOR APPROVAL OF AN OVERLAPPING NON-STANDARD
SPACING UNIT AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25481

**SELF-AFFIRMED STATEMENT OF
PAULA M. VANCE**

1. I am attorney in fact and authorized representative of Devon Energy Production Company, L.P. ("Devon"), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of July 28, 2025.

5. I caused a notice to be published to all parties subject to these proceedings. An affidavit of publication from the publication's legal clerk with a copy of the notice of publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. E
Submitted by: Devon Energy Production Co. L.P.
Hearing Date: August 7, 2025
Case No. 25481**



Paula M. Vance

July 30, 2025

Date



Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 819-5579
pmvance@hollandhart.com

July 18, 2025

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL AFFECTED INTEREST OWNERS

Re: Application of Devon Energy Production Company, L.P. for Approval of an Overlapping Non-Standard Spacing Unit and Compulsory Pooling, Lea County, New Mexico: *Sherman 29-17 Fed Com Wells*

Ladies & Gentlemen:

This letter is to advise you that Devon Energy Production Company, L.P. has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on August 7, 2025, and the status of the hearing can be monitored through the Division's website at <https://www.emnrd.nm.gov/ocd/>.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Aaron Young at (405) 228-2850 or at Aaron.Young@dvn.com.

Sincerely,

A handwritten signature in blue ink that appears to read 'Paula M. Vance'.

Paula M. Vance
**ATTORNEY FOR DEVON ENERGY PRODUCTION
COMPANY, L.P.**

Location
110 North Guadalupe, Suite 1
Santa Fe, NM 87501-1849

Mailing Address
P.O. Box 2208
Santa Fe, NM 87504-2208

Contact
p: 505.988.4421 | f: 505.983.6043
www.hollandhart.com

Holland & Hart LLP Anchorage Aspen Billings Boise Boulder Cheyenne Denver Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C.

Devon - Sherman 29-17 Fed Com - Case no. 25481
Postal Delivery Report

9414811898765441944528	Abo Petroleum, LLC	PO Box 900	Artesia	NM	88211-0900	Your item was picked up at the post office at 10:56 am on July 23, 2025 in ARTESIA, NM 88210.
9414811898765441944504	Agua Sucia LLC	1009 W Broadway St	Hobbs	NM	88240-5530	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765441944597	Apache Corporation	2000 W Sam Houston Pkwy S Ste 200	Houston	TX	77042-3643	Your item was delivered to an individual at the address at 1:28 pm on July 22, 2025 in HOUSTON, TX 77042.
9414811898765441944542	Bureau of Land Management	301 Dinosaur Trl	Santa Fe	NM	87508-1560	Your item was delivered to the front desk, reception area, or mail room at 12:21 pm on July 21, 2025 in SANTA FE, NM 87508.
9414811898765441944535	Bureau of Land Management	620 E Greene St	Carlsbad	NM	88220-6292	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765441944573	Camterra Resources Partners, Ltd.	3811 Turtle Creek Blvd Ste 1275	Dallas	TX	75219-4556	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765441945259	CD Ray Exploration LLC	4 Churchill Way	Midland	TX	79705-1804	Your item was delivered to an individual at the address at 10:49 am on July 22, 2025 in MIDLAND, TX 79705.
9414811898765441945266	Chevron U.S.A. Inc, Chevron MidContinent L.P.	1400 Smith St	Houston	TX	77002-7311	Your item was picked up at the post office at 1:08 pm on July 23, 2025 in HOUSTON, TX 77002.
9414811898765441945228	Chevron USA Inc.	6301 Deauville Attn Land Dept	Midland	TX	79706-2964	Your item was delivered to an individual at the address at 1:13 pm on July 22, 2025 in MIDLAND, TX 79706.
9414811898765441945204	ConocoPhillips Company, COG Operating LLC	600 W Illinois Ave	Midland	TX	79701-4882	Your item was picked up at a postal facility at 7:53 am on July 23, 2025 in MIDLAND, TX 79701.
9414811898765441945297	Crump Family Partnership Ltd	PO Box 50820	Midland	TX	79710-0820	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Devon - Sherman 29-17 Fed Com - Case no. 25481
Postal Delivery Report

9414811898765441945242	Custer & Wright	PO Box 2334	Midland	TX	79702-2334	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765441945280	Devon Energy Production Company L.P.	333 W Sheridan Ave	Oklahoma City	OK	73102-5010	Your item was picked up at the post office at 7:20 am on July 21, 2025 in OKLAHOMA CITY, OK 73102.
9414811898765441945235	Earthstone Permian LLC	300 N Marienfeld St Ste 1000	Midland	TX	79701-4688	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765441945273	Elliot Hall Co. UT LP	PO Box 1231	Houston	TX	77251-1231	This is a reminder to please pick up your item at the HOUSTON, TX 77251 Post Office.
9414811898765441945815	Elliot Industries Ltd Partnership	PO Box 1328	Ogden	UT	84402-1328	Your item was returned to the sender on July 22, 2025 at 11:29 am in OGDEN, UT 84402 because the addressee was not known at the delivery address noted on the package.
9414811898765441945853	EOG Resources Inc.	5509 Champions Dr	Midland	TX	79706-2843	Your item was picked up at a postal facility at 7:23 am on July 22, 2025 in MIDLAND, TX 79701.
9414811898765441945860	H6 Holdings LLC	16275 NE 85th St	Redmond	WA	98052-0851	Your item was returned to the sender on July 22, 2025 at 2:33 pm in REDMOND, WA 98052 because the addressee was not known at the delivery address noted on the package.
9414811898765441945808	H6 Holdings LLC	PO Box 1212	Midland	TX	79702-1212	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765441945846	Magnum Hunter Petro In.c	600 N Marienfeld St Ste 600	Midland	TX	79701-4405	Your item departed our USPS facility in ALBUQUERQUE, NM 87101 on July 26, 2025 at 12:03 am. The item is currently in transit to the destination.

Devon - Sherman 29-17 Fed Com - Case no. 25481
Postal Delivery Report

9414811898765441945884	Marathon Oil Permian, LLC	600 W Illinois Ave	Midland	TX	79701-4882	Your item was picked up at a postal facility at 7:53 am on July 23, 2025 in MIDLAND, TX 79701.
9414811898765441945839	Marathon Oil Permian, LLC	990 Town And Country Blvd	Houston	TX	77024-2217	Your item was delivered to the front desk, reception area, or mail room at 12:19 pm on July 22, 2025 in HOUSTON, TX 77024.
9414811898765441945877	Marvos Oil Company LLC	PO Box 50820	Midland	TX	79710-0820	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765441945716	Matador Production Company	5400 Lbj Fwy Ste 1500	Dallas	TX	75240-1017	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765441945754	MB Squared, Inc.	PO Box 50264	Midland	TX	79710-0264	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765441945723	MRC Hat Mesa LLC	5400 Lbj Fwy Ste 1500	Dallas	TX	75240-1017	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765441945709	New Mexico Oil Conservation Division	1220 S St Francis Dr	Santa Fe	NM	87505-4225	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765441945792	New Mexico State Land Office	PO Box 1148	Santa Fe	NM	87504-1148	Your item was picked up at the post office at 7:48 am on July 22, 2025 in SANTA FE, NM 87501.
9414811898765441945747	New Mexico State Land Office	310 Old Santa Fe Trl	Santa Fe	NM	87501-2708	Your item was picked up at the post office at 7:47 am on July 23, 2025 in SANTA FE, NM 87501.
9414811898765441945785	Nortex Corp.	3009 Post Oak Blvd Ste 212	Houston	TX	77056-6599	Your item was delivered to an individual at the address at 1:06 pm on July 22, 2025 in HOUSTON, TX 77056.

Devon - Sherman 29-17 Fed Com - Case no. 25481
Postal Delivery Report

9414811898765441945914	OXY USA WTP LP	5 Greenway Plz Ste 110	Houston	TX	77046-0521	Your item has been delivered to an agent at the front desk, reception, or mail room at 11:06 am on July 23, 2025 in HOUSTON, TX 77046.
9414811898765441945921	Paloma Permian AssetCo LLC	110 Louisiana Street, Suite 5100	Houston	TX	77002	We now anticipate delivery of your package the next business day. We apologize for the delay.
9414811898765441945990	PBEX, LLC	PO Box 10250	Midland	TX	79702-7250	Your item was picked up at a postal facility at 12:16 pm on July 24, 2025 in MIDLAND, TX 79701.
9414811898765441945945	Permian Resources	300 N Marienfeld St Ste 1000	Midland	TX	79701-4688	Your item was delivered to an individual at the address at 11:32 am on July 22, 2025 in MIDLAND, TX 79701.
9414811898765441945983	Prime Rock Resources, Inc.	203 W Wall St Ste 1000	Midland	TX	79701-4525	Your item was delivered to an individual at the address at 3:56 pm on July 22, 2025 in MIDLAND, TX 79701.
9414811898765441945976	RKC Inc.	7029 E Briarwood Cir	Centennial	CO	80112-1152	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765441945617	Rubicon Oil & Gas I LP	400 W Illinois Ave Unit 1130	Midland	TX	79701-4399	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765441945655	SMP Titan Mineral Holdings, LP, SMP Sidecar Titan Mineral Holdings, LP, SMP Titan Flex, LP, MSH Family Real Estate Partnership II, LLC	4143 Maple Ave Ste 500	Dallas	TX	75219-3294	Your item was delivered to the front desk, reception area, or mail room at 9:31 am on July 21, 2025 in DALLAS, TX 75219.
9414811898765441945662	Sun Exploration & Production Co.	PO Box 1330	Houston	TX	77251-1330	Your item has been delivered and is available at a PO Box at 3:57 pm on July 23, 2025 in HOUSTON, TX 77210.
9414811898765441945624	Sun Operating Ltd.	PO Box 2880	Dallas	TX	75221	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Devon - Sherman 29-17 Fed Com - Case no. 25481
Postal Delivery Report

9414811898765441945600	Tarpon Industries Corporation	5211 Preston Dr	Midland	TX	79707-5104	Your item has been delivered to an agent and left with an individual at the address at 11:28 am on July 22, 2025 in MIDLAND, TX 79707.
9414811898765441945648	TBO Oil & Gas LLC	4505 Mockingbird Ln	Midland	TX	79707-1617	Your item was delivered to an individual at the address at 10:18 am on July 22, 2025 in MIDLAND, TX 79707.
9414811898765441945686	The Allar Company	PO Box 1567	Graham	TX	76450-7567	Your item was picked up at a postal facility at 10:03 am on July 24, 2025 in GRAHAM, TX 76450.
9414811898765441945679	Trilogy Operating Inc.	PO Box 7606	Midland	TX	79708-7606	Your item was picked up at the post office at 11:52 am on July 22, 2025 in MIDLAND, TX 79707.
9414811898765441945112	Tumbler Operating Partners LLC	1701 River Run Ste 306	Fort Worth	TX	76107-6547	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765441945167	Union Texas Internal Corporation	PO Box 2120	Houston	TX	77252	Your item was returned to the sender on July 23, 2025 at 2:34 pm in HOUSTON, TX 77210 because of an incorrect address.
9414811898765441945129	XTO Delaware Basin, LLC, XTO Energy, Inc., XTO Holdings LLC, XTO Permian Operating LLC	22777 Springwoods Village Pkwy	Spring	TX	77389-1425	Your item was delivered to an individual at the address at 9:45 am on July 22, 2025 in SPRING, TX 77389.

Affidavit of Publication

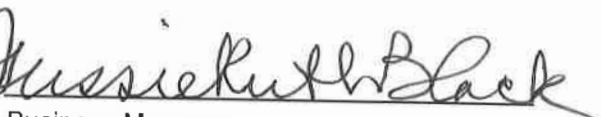
STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
July 18, 2025
and ending with the issue dated
July 18, 2025.


Publisher

Sworn and subscribed to before me this
18th day of July 2025.


Business Manager

My commission expires

January 29, 2027

(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE July 18, 2025

Case No. 25481: Application of Devon Energy Production Company, L.P. for Approval of an Overlapping Non-Standard Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: Abo Petroleum, LLC; Agua Sucia LLC; Apache Corporation; Bureau of Land Management; Camterra Resources Partners, Ltd.; CD Ray Exploration LLC; Chevron U.S.A. Inc.; Chevron MidContinent L.P.; ConocoPhillips Company, COG Operating LLC; Crump Family Partnership Ltd.; Custer & Wright; Devon Energy Production Company L.P.; Earthstone Permian LLC; Elliot Hall Co. UT LP; Elliot Industries Ltd Partnership; EOG Resources Inc.; H6 Holdings LLC; Magnum Hunter Petro Inc.; Marathon Oil Permian, LLC; Marvos Oil Company LLC; Matador Production Company; MB Squared, Inc.; MRC Hat Mesa LLC; New Mexico Oil Conservation Division; New Mexico State Land Office; Nortex Corp.; OXY USA WTP LP; Paloma Permian AssetCo LLC; PBEX, LLC; Permian Resources; Prime Rock Resources, Inc.; RKC Inc.; Rubicon Oil & Gas I LP; SMP Titan Mineral Holdings, LP, SMP Sidecar Titan Mineral Holdings, LP, SMP Titan Flex, LP, MSH Family Real Estate Partnership II, LLC.; Sun Exploration & Production Co.; Sun Operating Ltd.; Tarpon Industries Corporation; TBO Oil & Gas LLC; The Allar Company; Trilogy Operating Inc.; Tumbler Operating Partners LLC; Union Texas Internal Corporation; XTO Delaware Basin, LLC; XTO Energy, Inc.; XTO Holdings LLC; and XTO Permian Operating LLC. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearing 8:30 a.m. on August 7, 2025, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/> or contact Freya Tschantz, at Freya.Tschantz@emnrd.nm.gov. Applicant in the above-styled cause seeks an order (a) approving a 1,920-acre, more or less, overlapping non-standard horizontal well spacing unit in the Bone Spring formation underlying all of Sections 17, 20, and 29, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells:

- Sherman 29-17 Fed Com 111H, Sherman 29-17 Fed Com 112H, Sherman 29-17 Fed Com 231H, Sherman 29-17 Fed Com 301H, and Sherman 29-17 Fed Com 511H, all to be horizontally drilled from surface hole locations in the SW/4 SW/4 (Unit M) of Section 29 and to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 17;
- Sherman 29-17 Fed Com 113H, Sherman 29-17 Fed Com 232H, Sherman 29-17 Fed Com 302H, and Sherman 29-17 Fed Com 512H, all to be horizontally drilled from surface hole locations in the SE/4 SW/4 (Unit N) of Section 29 and to bottom hole locations in the NE/4 NW/4 (Unit C) of Section 17;
- Sherman 29-17 Fed Com 114H, Sherman 29-17 Fed Com 233H, and Sherman 29-17 Fed Com 513H, all to be horizontally drilled from surface hole locations in the SW/4 SE/4 (Unit O) of Section 29 and to bottom hole locations in the NW/4 NE/4 (Unit B) of Section 17; and
- Sherman 29-17 Fed Com 234H and Sherman 29-17 Fed Com 514H, both to be horizontally drilled from surface hole locations in the SE/4 SE/4 (Unit P) of Section 29 and to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 17.

This proposed horizontal spacing unit will overlap a 160-acre spacing unit in the Bone Spring Formation comprised of the N2NW4 of Section 17 and the N2NE4 of Section 18 dedicated to the Green Frog Café Federal 1H (30-025-40828) currently operated by Marathon Oil Permian LLC. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling the wells. Said area is located approximately 32 miles northeast of Carlsbad, New Mexico.
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HOLLAND & HART LLC
110 N GUADALUPE ST., STE. 1
SANTA FE, NM 87501

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. F

Submitted by: Devon Energy Production Co. L.P.

Hearing Date: August 7, 2025

Case No. 25481