

**BEFORE THE OIL CONSERVATION DIVISION  
EXAMINER HEARING AUGUST 7, 2025**

**CASE No. 25482**

*PARTY TRAP - NSHSU 31H-33H WELLS*

**LEA COUNTY, NEW MEXICO**



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF OXY USA INC.FOR APPROVAL  
OF A NON-STANDARD HORIZONTAL WELL  
SPACING UNITS AND COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 25482**

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- **OXY Exhibit F:** Affidavit of Publication


# COMPULSORY POOLING APPLICATION CHECKLIST

## ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

<b>Case: 25482</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date</b>	<b>August 7, 2025</b>
Applicant	OXY USA, Inc.
Designated Operator & OGRID (affiliation if applicable)	OXY USA, Inc. (16696)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	Application of OXY USA Inc. For Approval Of A Non-Standard Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.
Entries of Appearance/Intervenors:	N/A
Well Family	Party Trap
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Upper Wolfcamp formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	WC-025 G-09 S213232A; UPR Wolfcamp (98313)
Well Location Setback Rules:	Statewide setbacks
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	655.31-acre, more or less
Building Blocks:	40 acres
Orientation:	U-Turn
Description: TRS/County	All of irregular Section 6, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	No, approval of non-standard 655.31-acre horizontal well spacing unit is requested.
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C-2
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

BEFORE THE OIL CONSERVATION DIVISION  
 Santa Fe, New Mexico  
 Exhibit No. A  
 Submitted by: OXY USA INC.  
 Hearing Date: August 7, 2025  
 Case No. 25482

Well #1	<b>Party Trap Federal Com 31H (API # pending)</b> SHL: 342' FNL, 900' FEL (Unit A), Section 6 BHL: 20' FNL, 470' FWL (Unit D), Section 6 Completion Target: Upper Wolfcamp (Wolfcamp XYA) Well Orientation: U-Turn Completion Location expected to be: Standard
Well #2	<b>Party Trap Federal Com 32H (API # pending)</b> SHL: 342' FNL, 870' FEL (Unit A), Section 6 BHL: 20' FNL, 1,390' FWL (Unit D), Section 6 Completion Target: Upper Wolfcamp (Wolfcamp XYA) Well Orientation: U-Turn Completion Location expected to be: Standard
Well #3	<b>Party Trap 6 Federal Com 33H (API # pending)</b> SHL: 343' FNL, 840' FEL (Unit A), Section 6 BHL: 20' FNL, 2,310' FWL (Unit C), Section 6 Completion Target: Upper Wolfcamp (Wolfcamp XYA) Well Orientation: U-Turn Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	<b>Exhibit C-1</b>
Completion Target (Formation, TVD and MD)	<b>Exhibit D</b>
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	<b>\$12,000</b>
Production Supervision/Month \$	<b>\$1,200</b>
Justification for Supervision Costs	<b>Exhibit A</b>
Requested Risk Charge	<b>200%</b>
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	<b>See filed application</b>
Proof of Mailed Notice of Hearing (20 days before hearing)	<b>Exhibit E</b>
Proof of Published Notice of Hearing (10 days before hearing)	<b>Exhibit F</b>
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	<b>Exhibit C-2</b>
Tract List (including lease numbers and owners)	<b>Exhibit C-2</b>
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	<b>Exhibit C-5</b>
Pooled Parties (including ownership type)	<b>Exhibit C-2</b>
Unlocatable Parties to be Pooled	<b>N/A</b>

Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit C-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-2
Chronology of Contact with Non-Joined Working Interests	Exhibit C-4
Overhead Rates In Proposal Letter	Exhibit C-3
Cost Estimate to Drill and Complete	Exhibit C-3
Cost Estimate to Equip Well	Exhibit C-3
Cost Estimate for Production Facilities	Exhibit C-3
<b>Geology</b>	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-1
Well Orientation (with rationale)	Exhibit D & D-1
Target Formation	Exhibit D-1
HSU Cross Section	Exhibit D-3 & D-4
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-2
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-3 & D-4
Cross Section (including Landing Zone)	Exhibit D-3 & D-4
<b>Additional Information</b>	
Special Provisions/Stipulations	Approval of an overlapping spacing unit is requested
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Paula M. Vance
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	7/31/2025

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF OXY USA INC. FOR APPROVAL  
OF A NON-STANDARD HORIZONTAL WELL  
SPACING UNIT AND COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

**CASE NO. 25482**

**APPLICATION**

OXY USA Inc. (“Oxy” or “Applicant”) (OGRID No. 16696), through its undersigned attorneys, files this application with the Oil Conservation Division for an order (a) approving a non-standard 655.31-acre, more or less, horizontal well spacing unit in the Upper Wolfcamp formation (WC-025 G-09 S213232A; UPR WOLFCAMP [Code 98313]) underlying irregular Section 6, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral owners in this acreage. In support of this application, Oxy states:

1. Oxy is a working interest owner in the subject acreage and has the right to drill thereon.
2. Oxy is the designated operator under a Joint Operating Agreement covering the subject area and seeks approval of this non-standard horizontal well spacing unit to accommodate the proposed u-turn wells in this area of diverse ownership.
3. Approval of a non-standard spacing unit by the Division will also promote a corresponding Communitization Agreement for the federal leases within the subject area, thereby allowing commingling and the corresponding reduction of the necessary surface facilities.
4. Applicant seeks to initially dedicate the above-referenced horizontal well spacing unit to the following proposed u-turn wells:

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. B  
Submitted by: OXY USA INC.  
Hearing Date: August 7, 2025  
Case No. 25482**

- **Party Trap Federal Com 31H** to be horizontally drilled from a surface location in the NE4 of irregular Section 6, with a first take point in the NW4NE4 equivalent (Lot 2) of irregular Section 6 and a last take point in the NW4NW4 equivalent (Lot 4) of Irregular Section 6;
- **Party Trap Federal Com 32H** to be horizontally drilled from a surface location in the NE4 of Irregular Section 6, with a first take point in the NE4NE4 equivalent (Lot 1) of irregular Section 6 and a last take point in the NW4NW4 equivalent (Lot 4) of Irregular Section 6; and
- **Party Trap Federal Com 33H** to be horizontally drilled from a surface location in the NE4 of irregular Section 6, with a first take point in the NE4NE4 equivalent (Lot 1) of irregular Section 6 and a last take point in the NE4NW4 equivalent (Lot 3) of Irregular Section 6.

5. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all mineral interest owners in the subject spacing unit.

6. The pooling of interests and approval of this non-standard horizontal well spacing unit will allow Applicant to efficiently locate surface facilities and reduce surface disturbance, lower operating costs, facilitate effective well spacing, allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, and will prevent waste and protect correlative rights.

WHEREFORE, Applicant requests that this matter be set for hearing on August 7, 2025, before an Examiner of the Oil Conservation Division, and, after notice and hearing as required by law, the Division enter an order:

- A. Approving the non-standard horizontal well spacing unit and pooling all uncommitted interests therein;
- B. Designating Applicant as operator of this non-standard spacing unit and the horizontal wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP

By: 

Michael H. Feldewert  
Adam G. Rankin  
Paula Vance  
Post Office Box 2208  
Santa Fe, NM 87504  
505-988-4421  
505-983-6043 Facsimile  
mfeldewert@hollandhart.com  
agrarkin@hollandhart.com  
pmvance@hollandhart.com

ATTORNEYS FOR OXY USA INC.



CASE \_\_\_\_\_: **Application of OXY USA Inc. for Approval of a Non-standard Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.** Applicant seeks an order (a) approving a non-standard 655.31-acre, more or less, horizontal well spacing unit in the Upper Wolfcamp formation (WC-025 G-09 S213232A; UPR WOLFCAMP [Code 98313]) underlying irregular Section 6, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral owners in this acreage. This spacing unit will be initially dedicated to the following proposed u-turn wells:

- Party Trap Federal Com 31H to be horizontally drilled from a surface location in the NE4 of irregular Section 6, with a first take point in the NW4NE4 equivalent (Lot 2) of irregular Section 6 and a last take point in the NW4NW4 equivalent (Lot 4) of Irregular Section 6;
- Party Trap Federal Com 32H to be horizontally drilled from a surface location in the NE4 of Irregular Section 6, with a first take point in the NE4NE4 equivalent (Lot 1) of irregular Section 6 and a last take point in the NW4NW4 equivalent (Lot 4) of Irregular Section 6; and
- Party Trap Federal Com 33H to be horizontally drilled from a surface location in the NE4 of irregular Section 6, with a first take point in the NE4NE4 equivalent (Lot 1) of irregular Section 6 and a last take point in the NE4NW4 equivalent (Lot 3) of Irregular Section 6.

Also, to be considered will be the necessity of the non-standard spacing unit, the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 35 miles northwest of Jal, New Mexico.

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**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF OXY USA INC. FOR APPROVAL  
OF A NON-STANDARD HORIZONTAL WELL  
SPACING UNIT AND COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 25482**

**SELF-AFFIRMED STATEMENT OF COURTNEY CARR**

1. My name is Courtney Carr, and I am a Landman with OXY USA Inc. ("OXY").
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.
3. I am familiar with the application filed by OXY in this case and the status of the lands in the subject area.
4. In **Case No. 25482**, OXY seeks an order (a) approving a non-standard 655.31-acre, more or less, horizontal well spacing unit in the Upper Wolfcamp formation underlying irregular Section 6, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral owners in this acreage.
5. OXY is the designated operator under a Joint Operating Agreement covering the subject area and seeks approval of this non-standard horizontal well spacing unit to accommodate the proposed u-turn wells in this area of diverse ownership.
6. Approval of a non-standard spacing unit by the Division will also promote a corresponding Communitization Agreement for the federal leases within the subject area, thereby allowing commingling and the corresponding reduction of the necessary surface facilities.

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C  
Submitted by: OXY USA INC.  
Hearing Date: August 7, 2025  
Case No. 25482

7. OXY seeks to initially dedicate the above-referenced non-standard spacing unit to the **Party Trap Federal Com 31H**, to be horizontally drilled from a surface location in the NE/4 of irregular Section 6, with a first take point in the NW/4 NE/4 equivalent (Lot 2) of irregular Section 6 and a last take point in the NW/4 NW/4 equivalent (Lot 4) of irregular Section 6; the **Party Trap Federal Com 32H**, to be horizontally drilled from a surface location in the NE/4 of irregular Section 6, with a first take point in the NE/4 NE/4 equivalent (Lot 1) of irregular Section 6 and a last take point in the NW/4 NW/4 equivalent (Lot 4) of irregular Section 6; and the **Party Trap Federal Com 33H**, to be horizontally drilled from a surface location in the NE/4 of irregular Section 6, with a first take point in the NE/4 NE/4 equivalent (Lot 1) of irregular Section 6 and a last take point in the NE/4 NW/4 equivalent (Lot 3) of irregular Section 6.

8. **OXY Exhibit C-1** contains C-102s for each of the proposed wells. This form demonstrates that the completed interval for the wells will comply with the statewide setbacks for oil wells. The wells are dedicated to the WC-025 G-09 S213232A; UPR Wolfcamp [98313].

9. **OXY Exhibit C-2** identifies the tracts of land comprising the proposed spacing unit, the ownership interests in each tract, and ownership interests on a spacing unit basis. The subject area consists of federal acreage. The parties OXY seeks to pool are highlighted in yellow.

10. **OXY Exhibit C-3** contains a sample of the well proposal letter and AFEs sent to owners with a working interest. The costs reflected in the AFEs are consistent with what OXY and other operators have incurred for drilling similar horizontal wells in the area.

11. OXY requests that the overhead and administrative costs for drilling and producing the proposed wells be set at \$12,000 per month while drilling and \$1,200 per month while producing. These costs are consistent with what other operators are charging in this area for similar wells.

12. **OXY Exhibit C-4** is a chronology of contacts, which reflects a summary of my efforts to locate and communicate with each of the parties that OXY seeks to pool. In my opinion, OXY has undertaken good-faith, diligent efforts to locate and reach an agreement with each interest owner.

13. OXY has provided the law firm of Holland & Hart LLP with the names and addresses of the parties OXY seeks to pool. In providing names and addresses, OXY has examined the county records, conducted computer searches and engaged in other good faith efforts to locate the most recent addresses for all of the parties that it seeks to pool.

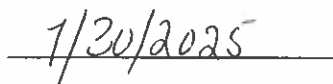
14. **OXY Exhibit C-5** is a plat identifying the tracts that adjoin the proposed non-standard spacing unit and a list of the affected parties in those tracts. I instructed the law firm of Holland & Hart, LLP to provide notice of this hearing to these additional affected parties. A sample copy of the notice, and mailing report, is included in Exhibit E.

15. **OXY Exhibit C-1 through C-5** were either prepared by me or compiled under my direction and supervision.

16. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.



Courtney Carr



Date

C-102  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal		
		<input type="checkbox"/> Amended Report		
		<input type="checkbox"/> As Drilled		

## WELL LOCATION INFORMATION

API Number 30-025	Pool Code 98313	Pool Name WC-025 G-09 S213232A; UPR WOLFCAMP		
Property Code	Property Name PARTY TRAP 6 FED COM		Well Number 31H	
OGRID No. 16696	Operator Name OXY USA INC.		Ground Level Elevation 3642'	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal			Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

## Surface Location

UL A	Section 6	Township 22S	Range 32E	Lot 1	Ft. from N/S 342' FNL	Ft. from E/W 900' FEL	Latitude 32.42689730	Longitude -103.70832149	County LEA
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## Bottom Hole Location

UL D	Section 6	Township 22S	Range 32E	Lot 4	Ft. from N/S 20' FNL	Ft. from E/W 470' FWL	Latitude 32.42773504	Longitude -103.72140560	County LEA
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Dedicated Acres 655.31	Infill or Defining Well INFILL	Defining Well API PENDING	Overlapping Spacing Unit (Y/N) N	Consolidation Code N/A
Order Numbers. PENDING			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

## Kick Off Point (KOP)

UL O	Section 31	Township 21S	Range 32E	Lot	Ft. from N/S 300' FSL	Ft. from E/W 2170' FEL	Latitude 32.42864643	Longitude -103.71244065	County LEA
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## First Take Point (FTP)

UL B	Section 6	Township 22S	Range 32E	Lot 2	Ft. from N/S 100' FNL	Ft. from E/W 2170' FEL	Latitude 32.42754695	Longitude -103.71243939	County LEA
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## Last Take Point (LTP)

UL D	Section 6	Township 22S	Range 32E	Lot 4	Ft. from N/S 100' FNL	Ft. from E/W 470' FWL	Latitude 32.42751514	Longitude -103.72140575	County LEA
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Unitized Area or Area of Uniform Interest N	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3642'
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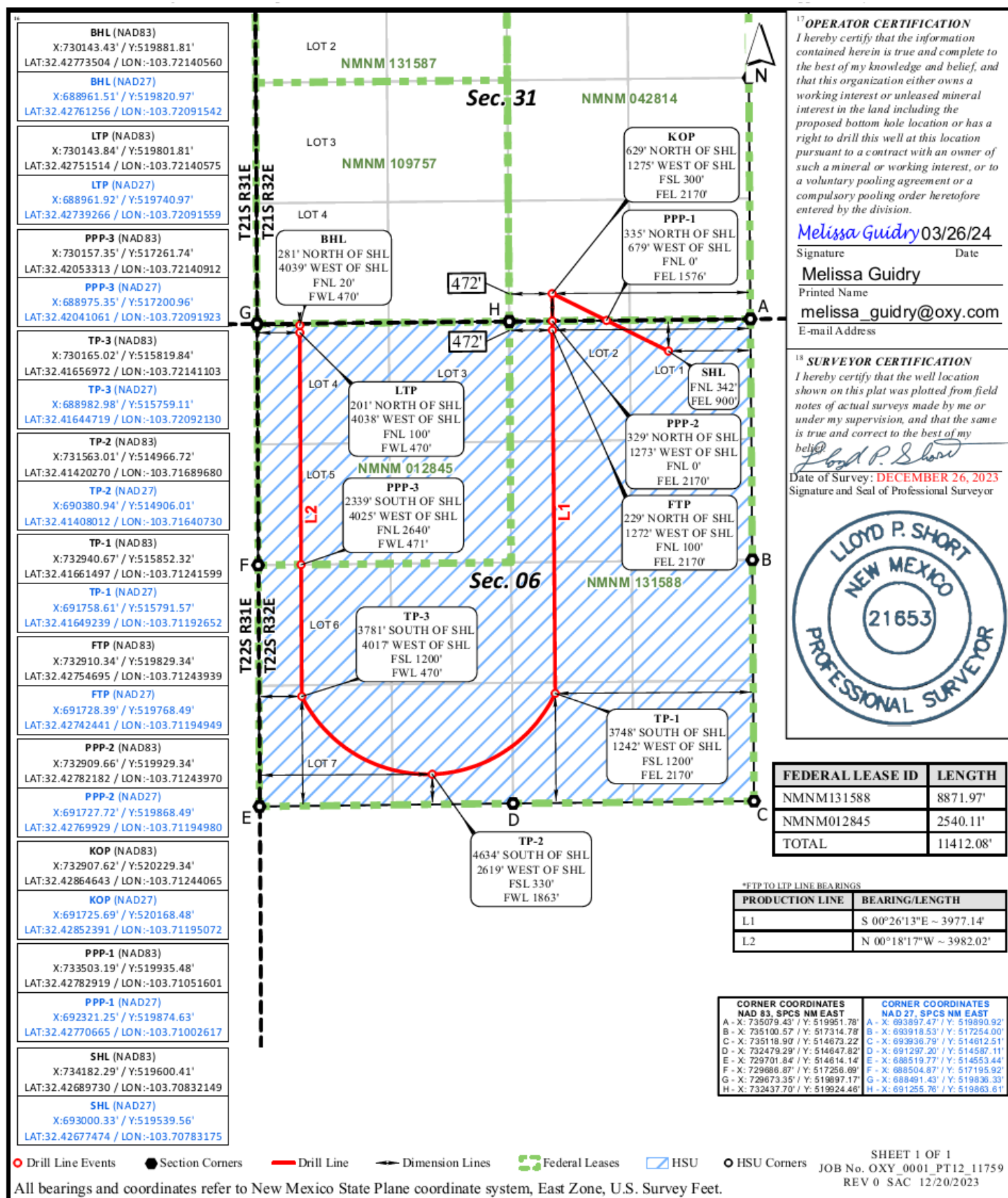
<b>OPERATOR CERTIFICATIONS</b>  <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>  <b>Melissa Guidry</b> 04/29/25		<b>SURVEYOR CERTIFICATIONS</b>  <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  <div style="border: 1px solid black; padding: 5px; text-align: center;"> <b>BEFORE THE OIL CONSERVATION DIVISION</b>  <b>Santa Fe, New Mexico</b>  <b>Exhibit No. C-1</b>  <b>Submitted by: OXY USA INC.</b>  <b>Hearing Date: August 7, 2025</b>  <b>Case No. 25482</b> </div> <div style="text-align: right;">   <small>15 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Lloyd P. Short Date of Survey: DECEMBER 26, 2023 Signature and Seal of Professional Surveyor</small> </div>	
Signature <b>Melissa Guidry</b>	Date	Signature and Seal of Professional Surveyor	
Printed Name <b>melissa_guidry@oxy.com</b>	Email Address	Certificate Number	Date of Survey <b>December 26, 2023</b>

*Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.*



This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



C-102  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal		
		<input type="checkbox"/> Amended Report		
		<input type="checkbox"/> As Drilled		

## WELL LOCATION INFORMATION

API Number 30-025	Pool Code 98313	Pool Name WC-025 G-09 S213232A; UPR WOLFCAMP		
Property Code	Property Name PARTY TRAP 6 FED COM		Well Number 32H	
OGRID No. 16696	Operator Name OXY USA INC.		Ground Level Elevation 3642'	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal			Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

## Surface Location

UL A	Section 6	Township 22S	Range 32E	Lot 1	Ft. from N/S 342' FNL	Ft. from E/W 870' FEL	Latitude 32.42689705	Longitude -103.70822437	County LEA
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## Bottom Hole Location

UL D	Section 6	Township 22S	Range 32E	Lot 4	Ft. from N/S 20' FNL	Ft. from E/W 1390' FWL	Latitude 32.42774548	Longitude -103.71842393	County LEA
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Dedicated Acres 655.31	Infill or Defining Well INFILL	Defining Well API PENDING	Overlapping Spacing Unit (Y/N) N	Consolidation Code N/A
Order Numbers. PENDING			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

## Kick Off Point (KOP)

UL P	Section 31	Township 21S	Range 32E	Lot	Ft. from N/S 300' FSL	Ft. from E/W 1250' FEL	Latitude 32.42865785	Longitude -103.70945897	County LEA
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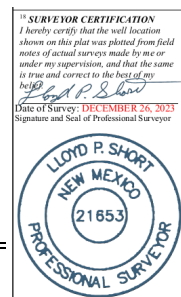
## First Take Point (FTP)

UL A	Section 6	Township 22S	Range 32E	Lot 1	Ft. from N/S 100' FNL	Ft. from E/W 1250' FEL	Latitude 32.42755836	Longitude -103.70945776	County LEA
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## Last Take Point (LTP)

UL D	Section 6	Township 22S	Range 32E	Lot 4	Ft. from N/S 100' FNL	Ft. from E/W 1390' FWL	Latitude 32.42752558	Longitude -103.71842409	County LEA
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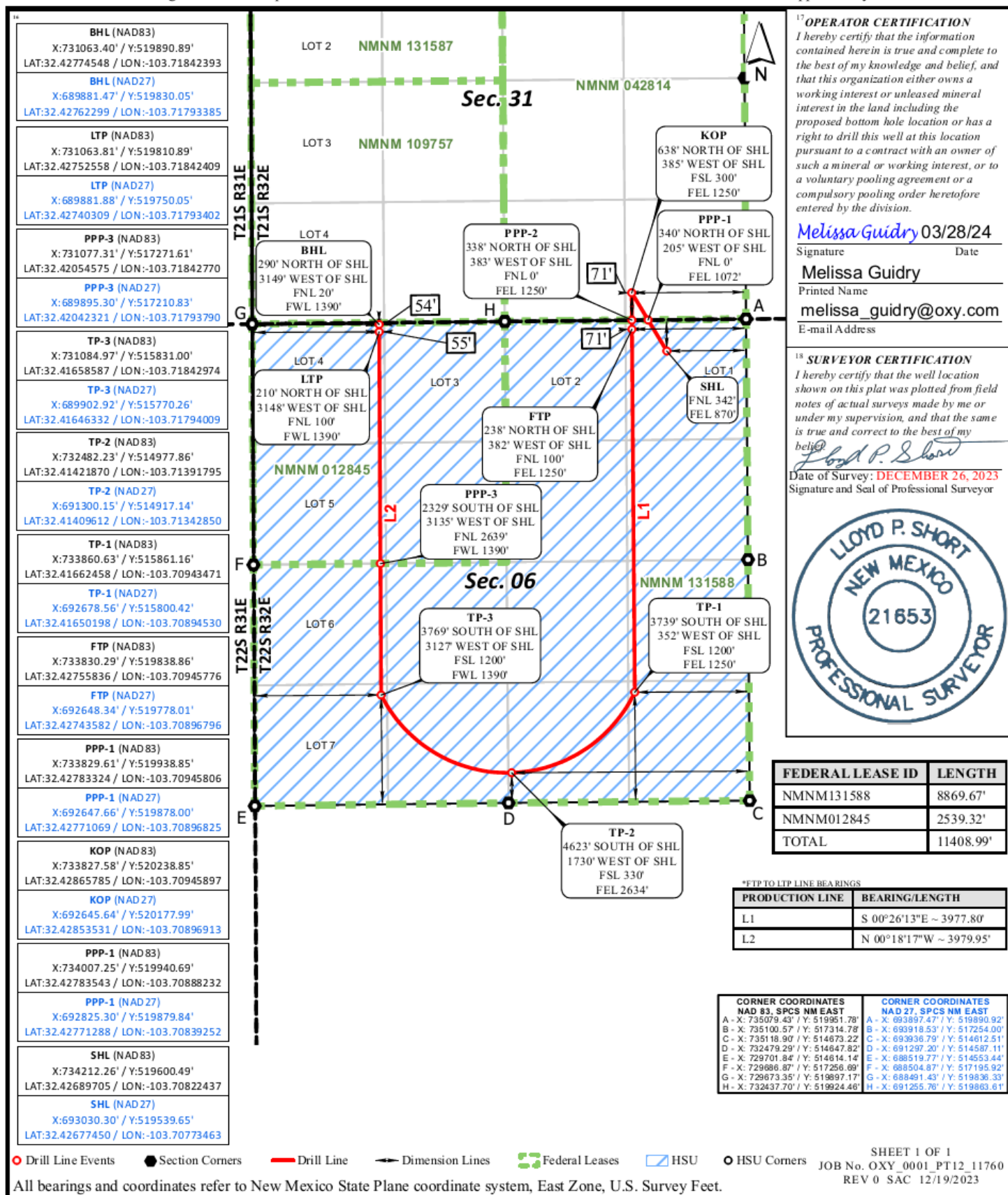
Unitized Area or Area of Uniform Interest N	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3642'
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<b>OPERATOR CERTIFICATIONS</b>  <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>  <b>Melissa Guidry</b> 03/06/25		<b>SURVEYOR CERTIFICATIONS</b>  <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  <div style="text-align: right;">  </div>	
Signature  Melissa Guidry	Date	Signature and Seal of Professional Surveyor	
Printed Name  melissa_guidry@oxy.com	Email Address	Certificate Number	Date of Survey  December 26, 2023

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.





C-102  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled		

## WELL LOCATION INFORMATION

API Number 30-025	Pool Code 98313	Pool Name WC-025 G-09 S213232A; UPR WOLFCAMP	
Property Code	Property Name PARTY TRAP 6 FED COM		Well Number 33H
OGRID No. 16696	Operator Name OXY USA INC.		Ground Level Elevation 3643'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

## Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	6	22S	32E	1	343' FNL	840' FEL	32.42689653	-103.70812737	LEA

## Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	6	22S	32E	3	20' FNL	2310' FWL	32.42775586	-103.71544226	LEA

Dedicated Acres 655.31	Infill or Defining Well INFILL	Defining Well API PENDING	Overlapping Spacing Unit (Y/N) N	Consolidation Code N/A
Order Numbers. PENDING			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

## Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	31	21S	32E		300' FSL	330' FEL	32.42866920	-103.70647729	LEA

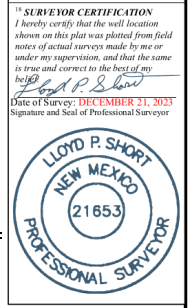
## First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	6	22S	32E	1	100' FNL	330' FEL	32.42756971	-103.70647613	LEA

## Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	6	22S	32E	3	100' FNL	2310' FWL	32.42753596	-103.71544243	LEA

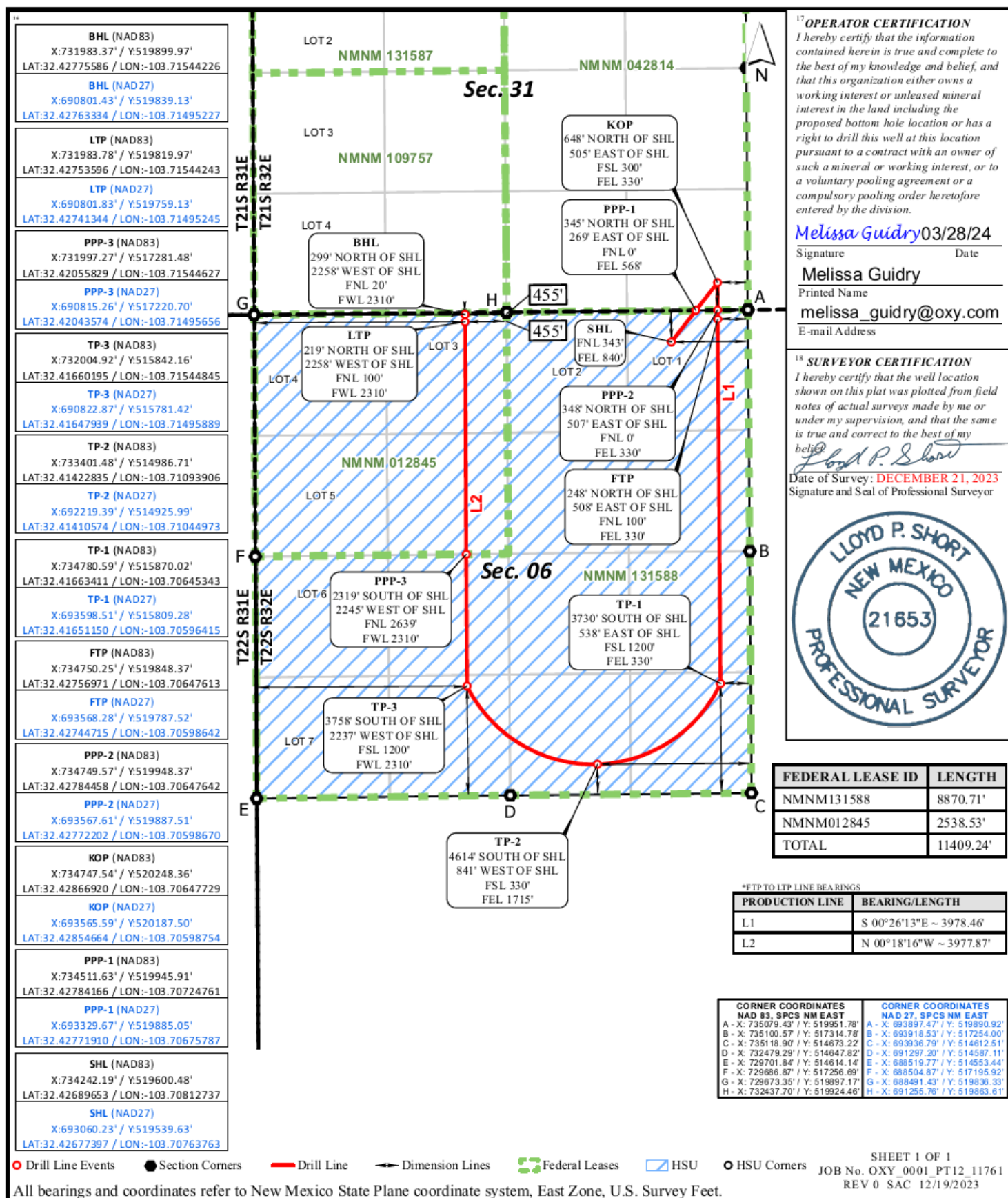
Unitized Area or Area of Uniform Interest <b>N</b>	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3643'
--	--	----------------------------------

<b>OPERATOR CERTIFICATIONS</b>  <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>  <b>Melissa Guidry</b> 03/06/25		<b>SURVEYOR CERTIFICATIONS</b>  <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  <div style="text-align: right;">  </div>	
Signature <b>Melissa Guidry</b>	Date	Signature and Seal of Professional Surveyor	
Printed Name <b>melissa_guidry@oxy.com</b>	Email Address	Certificate Number	Date of Survey <b>December 21, 2023</b>

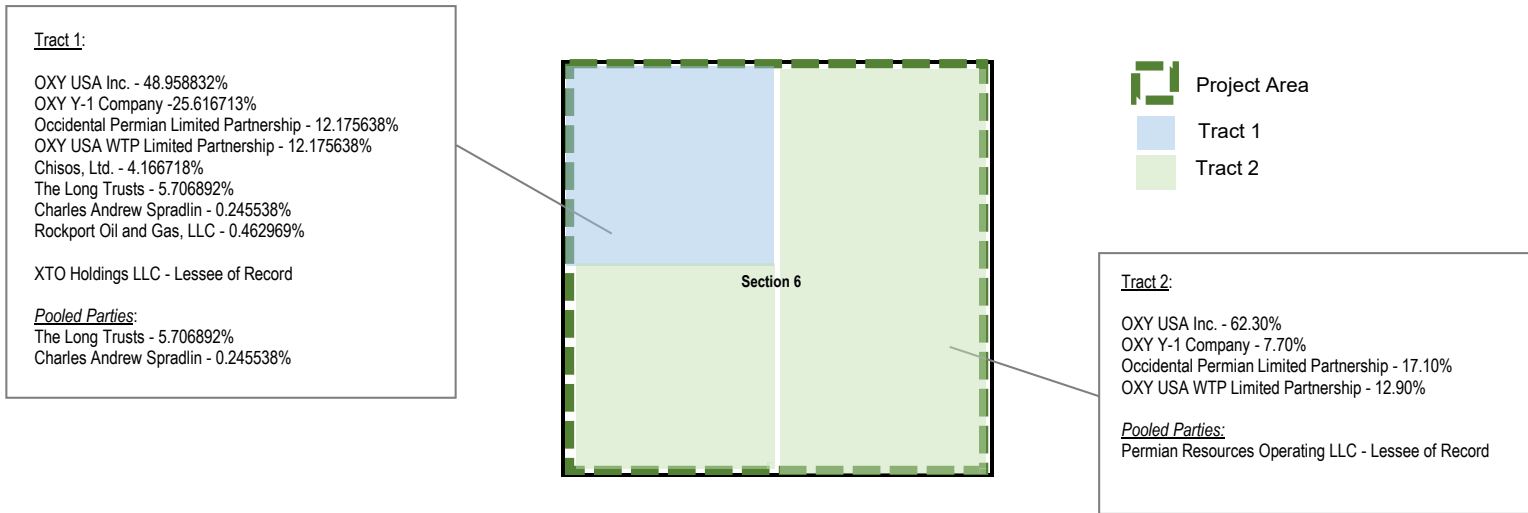
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



**All of Section 6, T22S-R32E,  
Lea County, New Mexico, containing 655.31 acres**



All of Section 6, Township 22 South, Range 31 East, Lea County, NM

Total Acres in proposed spacing unit: 655.31

Tract 1                      Lots 3-5, SE/4 NW/4 Section 6

Acres contributed to proposed spacing unit: 167.58

48.958832% OXY USA Inc.  
25.616713% OXY Y-1 Company  
12.175638% Occidental Permian Limited Partnership  
2.666700% OXY USA WTP Limited Partnership  
4.166718% Chisos, Ltd.

5.706892% The Long Trusts

0.245538% Charles Andrew Spradlin

0.462969% Rockport Oil and Gas, LLC

Total Committed Interest 94.047570%

Total Uncommitted Interest 5.952430%

Tract 2                      Lots 1, 2, 6, 7, S/2 NE/4, E/2 SW/4, SE/4 Section 6

Acres contributed to proposed spacing unit: 487.73

62.300000% OXY USA Inc.  
7.700000% OXY Y-1 Company  
17.100000% Occidental Permian Limited Partnership  
12.900000% OXY USA WTP Limited Partnership

Total Committed Interest 100.000000%

Total Uncommitted Interest 0.000000%

Working Interest for each party in 655.31 acre proposed spacing unit:

OXY USA Inc. 58.888313%  
OXY Y-1 Company 12.281775%  
Occidental Permian Limited Partnership 15.840711%  
OXY USA WTP Limited Partnership 10.283076%  
Chisos, Ltd. 1.06554%  
The Long Trusts 1.459402%  
Charles Andrew Spradlin 0.062791%  
Rockport Oil and Gas, LLC 0.118393%

Total: 100.000000%

Record Title Owners

Permian Resources Operating LLC

Highlighted Parties are being pooled

**OXY USA INC.**

A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521  
P.O. Box 27570, Houston, Texas 77227-7570

June 11, 2025

RETURN RECEIPT REQUESTEDRockport Oil and Gas, LLC  
PO Box 19567  
Houston, Texas 77224-9567Re: Three Well Proposals – Party Trap 6 Fed Com 31H, 32H and 33H  
All of Section 6, Township 22 South, Range 32 East  
Lea County, New Mexico

Dear WI Owner,

OXY USA Inc. (“Oxy”) hereby proposes the drilling of three wells, the Party Trap 6 Federal Com 31H, Party Trap Federal Com 32H and Party Trap Federal Com 33H wells.

- Party Trap Federal Com 31H – Wolfcamp XYA
  - SHL: 342’ FNL, 900’ FEL (Section 6-T22S-R32E)
  - BHL: 20’ FNL, 470’ FWL (Section 6-T22S-R32E)
  - Approximate TVD: 11,750’-11,900’, Approximate MD: 23,673’
  - Proposed Non-Standard Spacing Unit: All of Section 6, Township 22 South, Range 32 East
- Party Trap Federal Com 32H – Wolfcamp XYA
  - SHL: 342’ FNL, 870’ FEL (Section 6-T22S-R32E)
  - BHL: 20’ FNL, 1390’ FWL (Section 6-T22S-R32E)
  - Approximate TVD: 11,750’-11,900’, Approximate MD: 23,673’
  - Proposed Non-Standard Spacing Unit: All of Section 6, Township 22 South, Range 32 East
- Party Trap Federal Com 33H – Wolfcamp XYA
  - SHL: 343’ FNL, 840’ FEL (Section 6-T22S-R32E)
  - BHL: 20’ FNL, 2310’ FWL (Section 6-T22S-R32E)
  - Approximate TVD: 11,750’-11,900’, Approximate MD: 23,673’
  - Proposed Non-Standard Spacing Unit: All of Section 6, Township 22 South, Range 32 East

A detailed description of the total estimated cost to drill and complete the wells is provided in the enclosed Authority for Expenditures (AFE). If you elect to participate in any of the proposed wells, you agree to pay your portion of the facilities costs in the attached informational facilities AFE.

Simultaneously with this letter, Oxy is proposing to drill these wells under the terms of a modified 1989 AAPL form of Operating Agreement, enclosed herewith and dated June 1, 2025 with OXY USA Inc., as Operator, covering All of 6, Township 22 South, Range 32 East, N.M.P.M., Lea County, New Mexico. This proposed Operating Agreement will supersede any and all existing Operating Agreements on all wells drilled after the effective date of the Operating Agreement.

If we do not reach an agreement within 30 days of the date of this letter, Oxy will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the six proposed wells.

Please indicate your elections to participate in the drilling, completing, and equipping of the proposed wells by executing and returning one copy of this letter and the enclosed AFEs in the self-addressed stamped envelope provided.

In the event you do not wish to participate in this development, Oxy is willing to discuss a deal to either trade for, or purchase your interest in Section 6, Township 22 South, Range 32 East, N.M.P.M., Lea County, New Mexico.

If you have any questions, or would like to discuss this proposal in greater detail, please don’t hesitate to call or e-mail.

**BEFORE THE OIL CONSERVATION DIVISION**  
**Santa Fe, New Mexico**  
**Exhibit No. C-3**  
**Submitted by: OXY USA INC.**  
**Hearing Date: August 7, 2025**  
**Case No. 25482**

Very truly yours,

OXY USA Inc.

Courtney Carr  
713.599.4116  
Courtney\_Carr@oxy.com

Enclosures

WIO elects to:

\_\_\_ participate in the drilling of the Party Trap Federal Com 31H

\_\_\_ non-consent the drilling of the Party Trap Federal Com 31H

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

WIO elects to:

\_\_\_ participate in the drilling of the Party Trap Federal Com 32H

\_\_\_ non-consent the drilling of the Party Trap Federal Com 32H

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

WIO elects to:

\_\_\_ participate in the drilling of the Party Trap Federal Com 33H


\_\_\_ non-consent the drilling of the Party Trap Federal Com 33H

By: \_\_\_\_\_


Name: \_\_\_\_\_

Title: \_\_\_\_\_


Date: \_\_\_\_\_

		<b>Occidental Oil and Gas Corporation</b> <b>PARTY TRAP 6 FED COM 31H</b>								RMT: PERMIAN RESOURCES NEW MEXICO State & County: NEW MEXICO, LEA Field: Tanks Well Type: TAL_WCXYA_3S_LS_SB_1R_2500_200_35_3_LS_11K Date: 7/30/2025	
Code	Element Name	1 Prep Phase	2 Location/Rig Move	3 Drilling	4 P&A	5 Completion	6 Artificial Lift	7 Hookup	8 Facilities		
<b>Location, Mobilization, Rig Move</b>											
3010	Major Mob / Demob	\$ -	\$ -	\$ -	\$ -	\$ 23,000	\$ -	\$ -	\$ -		
3011	Location & Roads + Maintenance	\$ -	\$ 178,000	\$ -	\$ -	\$ 5,000	\$ -	\$ -	\$ -		
3021	Rig Move	\$ -	\$ 85,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
<b>Labor, Services &amp; Equipment Rentals</b>											
1000	Employee Wages	\$ -	\$ 6,000	\$ 209,000	\$ -	\$ 109,000	\$ -	\$ -	\$ -		
1050	Location Services	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
2004	Contractor Maintenance/Roustabouts	\$ -	\$ -	\$ -	\$ -	\$ 8,000	\$ -	\$ -	\$ -		
2017	Contract Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
2019	Contractor HES	\$ -	\$ -	\$ -	\$ -	\$ 15,000	\$ -	\$ -	\$ -		
2034	Labor services	\$ -	\$ 3,000	\$ 101,000	\$ -	\$ 236,000	\$ 30,000	\$ 193,000	\$ 635,000		
3001	Services Hot Oiling	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
3002	Services Misc Heavy Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
3003	Fluid Haul	\$ -	\$ -	\$ 165,000	\$ -	\$ -	\$ -	\$ -	\$ -		
3005	Services Inspection	\$ -	\$ -	\$ 65,000	\$ -	\$ -	\$ -	\$ -	\$ -		
3009	Services Wellhead	\$ -	\$ 2,000	\$ 16,000	\$ -	\$ 188,000	\$ -	\$ -	\$ -		
3012	Cased/Open Hole Logging	\$ -	\$ -	\$ -	\$ -	\$ 23,000	\$ -	\$ -	\$ -		
3013	Services Coiled Tubing	\$ -	\$ -	\$ -	\$ -	\$ 215,000	\$ -	\$ -	\$ -		
3014	Directional Drilling & LWD	\$ -	\$ -	\$ 480,000	\$ -	\$ -	\$ -	\$ -	\$ -		
3015	Fishing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
3016	Mud Logging	\$ -	\$ -	\$ 15,000	\$ -	\$ -	\$ -	\$ -	\$ -		
3018	Services Perforating	\$ -	\$ -	\$ -	\$ -	\$ 284,000	\$ -	\$ -	\$ -		
3019	Wire line & Slick line	\$ -	\$ -	\$ 13,000	\$ -	\$ -	\$ -	\$ -	\$ -		
3020	Rig Work	\$ -	\$ -	\$ 802,000	\$ -	\$ -	\$ -	\$ -	\$ -		
3022	Drilling & Completion Fluids	\$ -	\$ 2,000	\$ 87,000	\$ -	\$ 809,000	\$ -	\$ -	\$ -		
3023	Cementing	\$ -	\$ -	\$ 190,000	\$ -	\$ -	\$ -	\$ -	\$ -		
3024	Services Stimulation	\$ -	\$ -	\$ -	\$ -	\$ 1,513,000	\$ -	\$ -	\$ -		
3025	Services Downhole Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
3026	Formation Testing and Coring	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
3029	Camp & Catering	\$ -	\$ 1,000	\$ 47,000	\$ -	\$ 4,000	\$ -	\$ -	\$ -		
3032	Communications & IT	\$ -	\$ 1,000	\$ 25,000	\$ -	\$ 5,000	\$ -	\$ -	\$ -		
3035	Services Disposal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
3039	Services Fluid Hauling from Site	\$ -	\$ -	\$ -	\$ -	\$ 77,000	\$ -	\$ -	\$ -		
4005	Rental Downhole Equipment & Tools	\$ -	\$ 3,000	\$ 132,000	\$ -	\$ -	\$ -	\$ -	\$ -		
4007	HES & Industrial waste handling	\$ -	\$ -	\$ 4,000	\$ -	\$ -	\$ -	\$ -	\$ -		
4013	Rental Surface Equipment & Tools	\$ -	\$ 3,000	\$ 105,000	\$ -	\$ 439,000	\$ 77,000	\$ -	\$ -		
<b>Consums Consumables</b>											
5021	Material Surface Other	\$ -	\$ -	\$ -	\$ -	\$ 3,000	\$ -	\$ 578,000	\$ 1,037,000		
5023	Wellhead & X-mas tree	\$ -	\$ -	\$ 117,000	\$ -	\$ -	\$ -	\$ -	\$ -		
5027	Material Subsurface Lift Equipment Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
5028	Casing and Casing Accessories	\$ -	\$ -	\$ 924,000	\$ -	\$ -	\$ -	\$ -	\$ -		
5029	Material Tubing and Accs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 121,000	\$ -	\$ -		
5500	Material Consumables	\$ -	\$ -	\$ 18,000	\$ -	\$ 427,000	\$ -	\$ -	\$ -		
5502	Drilling Fluids Products	\$ -	\$ -	\$ 323,000	\$ -	\$ -	\$ -	\$ -	\$ -		
5503	Bits, Reamers, Scrapers, HO's	\$ -	\$ -	\$ 71,000	\$ -	\$ 3,000	\$ -	\$ -	\$ -		
5505	Fuel & Lubricants	\$ -	\$ 3,000	\$ 103,000	\$ -	\$ 372,000	\$ -	\$ -	\$ -		
7004	Utilities: Electricity, Water & Sewers & Trash	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
<b>Logistics, Insurance &amp; Tax</b>											
8000	Land Transportation	\$ -	\$ 1,000	\$ 48,000	\$ -	\$ 512,000	\$ -	\$ -	\$ -		
8102	Tax & contingency	\$ -	\$ 29,000	\$ 419,000	\$ -	\$ 258,000	\$ -	\$ -	\$ 186,000		
8918	Permits/Settlements/Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
8921	Waste Handling and Disp	\$ -	\$ -	\$ 39,000	\$ -	\$ -	\$ -	\$ -	\$ -		
8945	Loss & Loss Expenses Paid	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
9999	Other Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
<b>Subtotal</b>		<b>\$ -</b>	<b>\$ 317,000</b>	<b>\$ 4,518,000</b>	<b>\$ -</b>	<b>\$ 5,528,000</b>	<b>\$ 228,000</b>	<b>\$ 771,000</b>	<b>\$ 1,858,000</b>		
Signature:					Total Drilling (1+2+3):		\$ 4,835,000				
Company:					Total Completion (5+6):		\$ 5,756,000				
Printed Name:					Total Facilities (7+8):		\$ 2,629,000				
Title:					Total Well Cost (1+2+3+4+5+6+7+8):		\$ 13,220,000				
Date:		Approval % WI			Matt Post - Project Manager Courtney Carr - Land Negotiator						
This AFE is only an estimate. By signing, you agree to pay your proportional share of the actual costs incurred.											



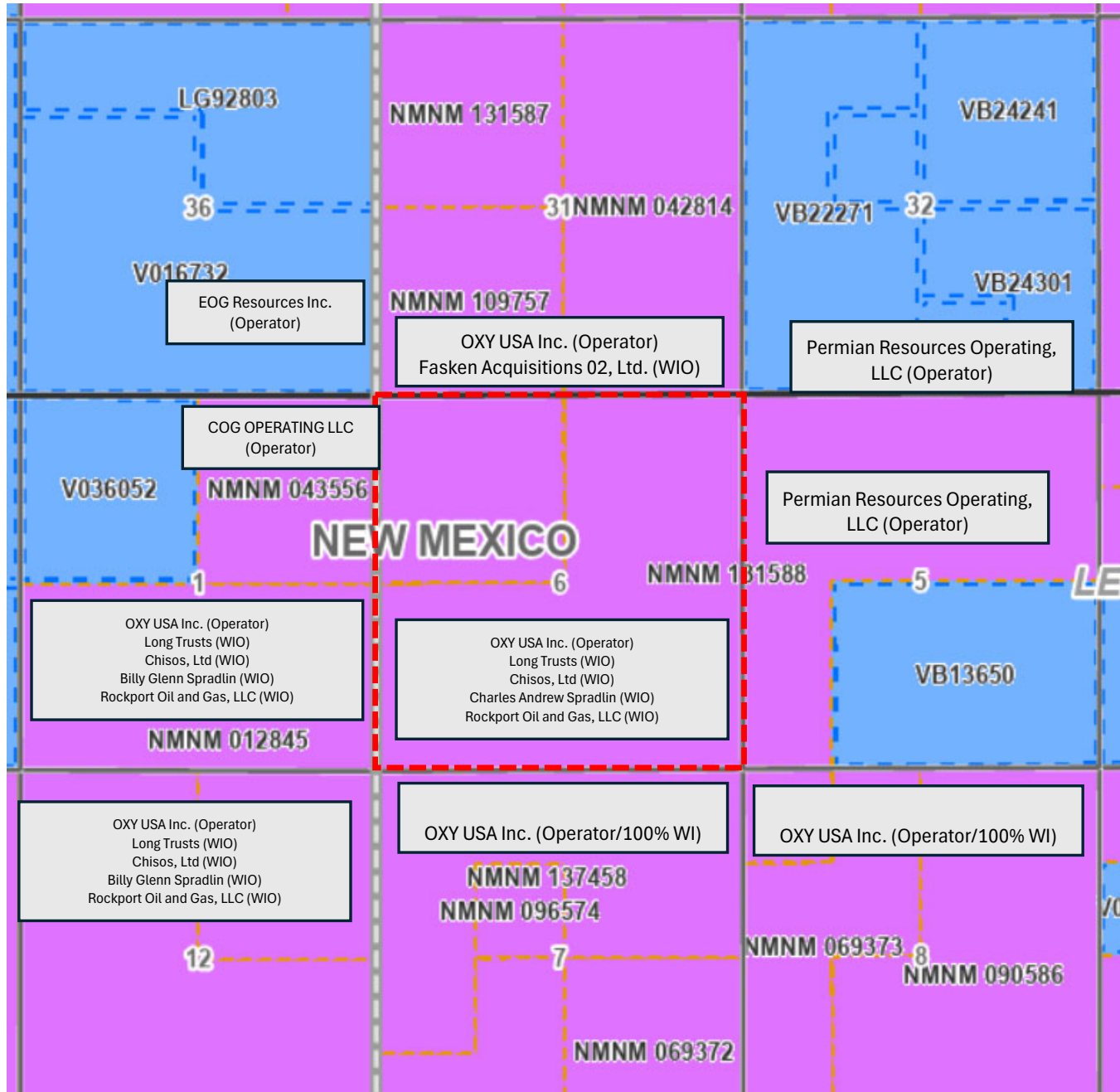
		<b>Occidental Oil and Gas Corporation</b> <b>PARTY TRAP 6 FED COM 32H</b>							RMT: PERMIAN RESOURCES NEW MEXICO	
									State & County: NEW MEXICO, LEA	
									Field: Tanks	
									Well Type: TAL_WCXYA_3S_LS_SB_1R_2500_200_35_3_LS_11K	
								Date: 7/30/2025		
Code	Element Name	1 Prep Phase	2 Location/Rig Move	3 Drilling	4 P&A	5 Completion	6 Artificial Lift	7 Hookup	8 Facilities	
<b>Location, Mobilization, Rig Move</b>										
3010	Major Mob / Demob	\$ -	\$ -	\$ -	\$ -	\$ 23,000	\$ -	\$ -	\$ -	
3011	Location & Roads + Maintenance	\$ -	\$ 178,000	\$ -	\$ -	\$ 5,000	\$ -	\$ -	\$ -	
3021	Rig Move	\$ -	\$ 85,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
<b>Labor, Services &amp; Equipment Rentals</b>										
1000	Employee Wages	\$ -	\$ 6,000	\$ 209,000	\$ -	\$ 109,000	\$ -	\$ -	\$ -	
1050	Location Services	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2004	Contractor Maintenance/Roustabouts	\$ -	\$ -	\$ -	\$ -	\$ 8,000	\$ -	\$ -	\$ -	
2017	Contract Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2019	Contractor HES	\$ -	\$ -	\$ -	\$ -	\$ 15,000	\$ -	\$ -	\$ -	
2034	Labor services	\$ -	\$ 3,000	\$ 101,000	\$ -	\$ 236,000	\$ 30,000	\$ 193,000	\$ 635,000	
3001	Services Hot Oiling	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
3002	Services Misc Heavy Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
3003	Fluid Haul	\$ -	\$ -	\$ 165,000	\$ -	\$ -	\$ -	\$ -	\$ -	
3005	Services Inspection	\$ -	\$ -	\$ 65,000	\$ -	\$ -	\$ -	\$ -	\$ -	
3009	Services Wellhead	\$ -	\$ 2,000	\$ 16,000	\$ -	\$ 188,000	\$ -	\$ -	\$ -	
3012	Cased/Open Hole Logging	\$ -	\$ -	\$ -	\$ -	\$ 23,000	\$ -	\$ -	\$ -	
3013	Services Coiled Tubing	\$ -	\$ -	\$ -	\$ -	\$ 215,000	\$ -	\$ -	\$ -	
3014	Directional Drilling & LWD	\$ -	\$ -	\$ 480,000	\$ -	\$ -	\$ -	\$ -	\$ -	
3015	Fishing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
3016	Mud Logging	\$ -	\$ -	\$ 15,000	\$ -	\$ -	\$ -	\$ -	\$ -	
3018	Services Perforating	\$ -	\$ -	\$ -	\$ -	\$ 284,000	\$ -	\$ -	\$ -	
3019	Wire line & Slick line	\$ -	\$ -	\$ 13,000	\$ -	\$ -	\$ -	\$ -	\$ -	
3020	Rig Work	\$ -	\$ -	\$ 802,000	\$ -	\$ -	\$ -	\$ -	\$ -	
3022	Drilling & Completion Fluids	\$ -	\$ 2,000	\$ 87,000	\$ -	\$ 809,000	\$ -	\$ -	\$ -	
3023	Cementing	\$ -	\$ -	\$ 190,000	\$ -	\$ -	\$ -	\$ -	\$ -	
3024	Services Stimulation	\$ -	\$ -	\$ -	\$ -	\$ 1,513,000	\$ -	\$ -	\$ -	
3025	Services Downhole Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
3026	Formation Testing and Coring	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
3029	Camp & Catering	\$ -	\$ 1,000	\$ 47,000	\$ -	\$ 4,000	\$ -	\$ -	\$ -	
3032	Communications & IT	\$ -	\$ 1,000	\$ 25,000	\$ -	\$ 5,000	\$ -	\$ -	\$ -	
3035	Services Disposal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
3039	Services Fluid Hauling from Site	\$ -	\$ -	\$ -	\$ -	\$ 77,000	\$ -	\$ -	\$ -	
4005	Rental Downhole Equipment & Tools	\$ -	\$ 3,000	\$ 132,000	\$ -	\$ -	\$ -	\$ -	\$ -	
4007	HES & Industrial waste handling	\$ -	\$ -	\$ 4,000	\$ -	\$ -	\$ -	\$ -	\$ -	
4013	Rental Surface Equipment & Tools	\$ -	\$ 3,000	\$ 105,000	\$ -	\$ 439,000	\$ 77,000	\$ -	\$ -	
<b>Consumables</b>										
5021	Material Surface Other	\$ -	\$ -	\$ -	\$ -	\$ 3,000	\$ -	\$ 578,000	\$ 1,037,000	
5023	Wellhead & X-mas tree	\$ -	\$ -	\$ 117,000	\$ -	\$ -	\$ -	\$ -	\$ -	
5027	Material Subsurface Lift Equipment Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
5028	Casing and Casing Accessories	\$ -	\$ -	\$ 924,000	\$ -	\$ -	\$ -	\$ -	\$ -	
5029	Material Tubing and Accs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 121,000	\$ -	\$ -	
5500	Material Consumables	\$ -	\$ -	\$ 18,000	\$ -	\$ 427,000	\$ -	\$ -	\$ -	
5502	Drilling Fluids Products	\$ -	\$ -	\$ 323,000	\$ -	\$ -	\$ -	\$ -	\$ -	
5503	Bits, Reamers, Scrapers, HO's	\$ -	\$ -	\$ 71,000	\$ -	\$ 3,000	\$ -	\$ -	\$ -	
5505	Fuel & Lubricants	\$ -	\$ 3,000	\$ 103,000	\$ -	\$ 372,000	\$ -	\$ -	\$ -	
7004	Utilities: Electricity, Water & Sewers & Trash	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
<b>Logistics, Insurance &amp; Tax</b>										
8000	Land Transportation	\$ -	\$ 1,000	\$ 48,000	\$ -	\$ 512,000	\$ -	\$ -	\$ -	
8102	Tax & contingency	\$ -	\$ 29,000	\$ 419,000	\$ -	\$ 258,000	\$ -	\$ -	\$ 186,000	
8918	Permits/Settlements/Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
8921	Waste Handling and Disp	\$ -	\$ -	\$ 39,000	\$ -	\$ -	\$ -	\$ -	\$ -	
8945	Loss & Loss Expenses Paid	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
9999	Other Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
<b>Subtotal</b>		<b>\$ -</b>	<b>\$ 317,000</b>	<b>\$ 4,518,000</b>	<b>\$ -</b>	<b>\$ 5,528,000</b>	<b>\$ 228,000</b>	<b>\$ 771,000</b>	<b>\$ 1,858,000</b>	
Signature:  Company:  Printed Name:  Title:  Date:		Approval % WI		This AFE is only an estimate. By signing, you agree to pay your proportional share of the actual costs incurred.		<b>Total Drilling (1+2+3):</b>		<b>\$ 4,835,000</b>		
						<b>Total Completion (5+6):</b>		<b>\$ 5,756,000</b>		
						<b>Total Facilities (7+8):</b>		<b>\$ 2,629,000</b>		
						<b>Total Well Cost (1+2+3+4+5+6+7+8):</b>		<b>\$ 13,220,000</b>		
						Matt Post - Project Manager Courtney Carr - Land Negotiator				



		<b>Occidental Oil and Gas Corporation</b> <b>PARTY TRAP 6 FED COM 33H</b>								RMT: PERMIAN RESOURCES NEW MEXICO State & County: NEW MEXICO, LEA Field: Tanks Well Type: TAL_WCXYA_3S_LS_SB_1R_2500_200_35_3_LS_11K Date: 7/30/2025	
Code	Element Name	1 Prep Phase	2 Location/Rig Move	3 Drilling	4 P&A	5 Completion	6 Artificial Lift	7 Hookup	8 Facilities		
<b>Location, Mobilization, Rig Move</b>											
3010	Major Mob / Demob	\$ -	\$ -	\$ -	\$ -	\$ 23,000	\$ -	\$ -	\$ -		
3011	Location & Roads + Maintenance	\$ -	\$ 178,000	\$ -	\$ -	\$ 5,000	\$ -	\$ -	\$ -		
3021	Rig Move	\$ -	\$ 85,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
<b>Labor, Services &amp; Equipment Rentals</b>											
1000	Employee Wages	\$ -	\$ 6,000	\$ 209,000	\$ -	\$ 109,000	\$ -	\$ -	\$ -		
1050	Location Services	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
2004	Contractor Maintenance/Roustabouts	\$ -	\$ -	\$ -	\$ -	\$ 8,000	\$ -	\$ -	\$ -		
2017	Contract Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
2019	Contractor HES	\$ -	\$ -	\$ -	\$ -	\$ 15,000	\$ -	\$ -	\$ -		
2034	Labor services	\$ -	\$ 3,000	\$ 101,000	\$ -	\$ 236,000	\$ 30,000	\$ 193,000	\$ 635,000		
3001	Services Hot Oiling	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
3002	Services Misc Heavy Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
3003	Fluid Haul	\$ -	\$ -	\$ 165,000	\$ -	\$ -	\$ -	\$ -	\$ -		
3005	Services Inspection	\$ -	\$ -	\$ 65,000	\$ -	\$ -	\$ -	\$ -	\$ -		
3009	Services Wellhead	\$ -	\$ 2,000	\$ 16,000	\$ -	\$ 188,000	\$ -	\$ -	\$ -		
3012	Cased/Open Hole Logging	\$ -	\$ -	\$ -	\$ -	\$ 23,000	\$ -	\$ -	\$ -		
3013	Services Coiled Tubing	\$ -	\$ -	\$ -	\$ -	\$ 215,000	\$ -	\$ -	\$ -		
3014	Directional Drilling & LWD	\$ -	\$ -	\$ 480,000	\$ -	\$ -	\$ -	\$ -	\$ -		
3015	Fishing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
3016	Mud Logging	\$ -	\$ -	\$ 15,000	\$ -	\$ -	\$ -	\$ -	\$ -		
3018	Services Perforating	\$ -	\$ -	\$ -	\$ -	\$ 284,000	\$ -	\$ -	\$ -		
3019	Wire line & Slick line	\$ -	\$ -	\$ 13,000	\$ -	\$ -	\$ -	\$ -	\$ -		
3020	Rig Work	\$ -	\$ -	\$ 802,000	\$ -	\$ -	\$ -	\$ -	\$ -		
3022	Drilling & Completion Fluids	\$ -	\$ 2,000	\$ 87,000	\$ -	\$ 809,000	\$ -	\$ -	\$ -		
3023	Cementing	\$ -	\$ -	\$ 190,000	\$ -	\$ -	\$ -	\$ -	\$ -		
3024	Services Stimulation	\$ -	\$ -	\$ -	\$ -	\$ 1,513,000	\$ -	\$ -	\$ -		
3025	Services Downhole Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
3026	Formation Testing and Coring	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
3029	Camp & Catering	\$ -	\$ 1,000	\$ 47,000	\$ -	\$ 4,000	\$ -	\$ -	\$ -		
3032	Communications & IT	\$ -	\$ 1,000	\$ 25,000	\$ -	\$ 5,000	\$ -	\$ -	\$ -		
3035	Services Disposal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
3039	Services Fluid Hauling from Site	\$ -	\$ -	\$ -	\$ -	\$ 77,000	\$ -	\$ -	\$ -		
4005	Rental Downhole Equipment & Tools	\$ -	\$ 3,000	\$ 132,000	\$ -	\$ -	\$ -	\$ -	\$ -		
4007	HES & Industrial waste handling	\$ -	\$ -	\$ 4,000	\$ -	\$ -	\$ -	\$ -	\$ -		
4013	Rental Surface Equipment & Tools	\$ -	\$ 3,000	\$ 105,000	\$ -	\$ 439,000	\$ 77,000	\$ -	\$ -		
<b>Consums Consumables</b>											
5021	Material Surface Other	\$ -	\$ -	\$ -	\$ -	\$ 3,000	\$ -	\$ 578,000	\$ 1,037,000		
5023	Wellhead & X-mas tree	\$ -	\$ -	\$ 117,000	\$ -	\$ -	\$ -	\$ -	\$ -		
5027	Material Subsurface Lift Equipment Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
5028	Casing and Casing Accessories	\$ -	\$ -	\$ 924,000	\$ -	\$ -	\$ -	\$ -	\$ -		
5029	Material Tubing and Accs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 121,000	\$ -	\$ -		
5500	Material Consumables	\$ -	\$ -	\$ 18,000	\$ -	\$ 427,000	\$ -	\$ -	\$ -		
5502	Drilling Fluids Products	\$ -	\$ -	\$ 323,000	\$ -	\$ -	\$ -	\$ -	\$ -		
5503	Bits, Reamers, Scrapers, HO's	\$ -	\$ -	\$ 71,000	\$ -	\$ 3,000	\$ -	\$ -	\$ -		
5505	Fuel & Lubricants	\$ -	\$ 3,000	\$ 103,000	\$ -	\$ 372,000	\$ -	\$ -	\$ -		
7004	Utilities: Electricity, Water & Sewers & Trash	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
<b>Logistics, Insurance &amp; Tax</b>											
8000	Land Transportation	\$ -	\$ 1,000	\$ 48,000	\$ -	\$ 512,000	\$ -	\$ -	\$ -		
8102	Tax & contingency	\$ -	\$ 29,000	\$ 419,000	\$ -	\$ 258,000	\$ -	\$ -	\$ 186,000		
8918	Permits/Settlements/Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
8921	Waste Handling and Disp	\$ -	\$ -	\$ 39,000	\$ -	\$ -	\$ -	\$ -	\$ -		
8945	Loss & Loss Expenses Paid	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
9999	Other Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
<b>Subtotal</b>		<b>\$ -</b>	<b>\$ 317,000</b>	<b>\$ 4,518,000</b>	<b>\$ -</b>	<b>\$ 5,528,000</b>	<b>\$ 228,000</b>	<b>\$ 771,000</b>	<b>\$ 1,858,000</b>		
Signature:					Total Drilling (1+2+3):		\$ 4,835,000				
Company:					Total Completion (5+6):		\$ 5,756,000				
Printed Name:					Total Facilities (7+8):		\$ 2,629,000				
Title:					Total Well Cost (1+2+3+4+5+6+7+8):		\$ 13,220,000				
Date:		Approval % WI			Matt Post - Project Manager Courtney Carr - Land Negotiator						
This AFE is only an estimate. By signing, you agree to pay your proportional share of the actual costs incurred.											

Pooled Party	Correspondence Status
The Long Trusts	<p>6/24 - Proposals, AFEs, Communitization Agreement delivery confirmed.</p> <p>7/17 - phone call with Allan Long discussing proposals, AFEs, JOA and CA.</p> <p>7/18 - Received executed AFEs.</p>
Charles Andrew Spradlin	<p>6/18 - Proposals, AFEs, JOA and CA delivery confirmed.</p> <p>7/8 - Followed up with an email inquiring about about the status of proposals, AFEs, JOA and CA.</p> <p>7/15 - left voicemail and followed up with an email about the status of proposals, AFEs, JOA and CA.</p> <p>7/22 - followed up with another email inquiring on status of proposals, AFEs, JOA and CA.</p>
XTO Holdings LLC	<p>6/27 - Communitization Agreement delivery confirmed.</p> <p>7/22 - sent a follow up email asking if they had any qeustions or concerns about the CA</p>
Permian Resources Operating LLC	<p>6/27 - Communitization Agreement delivery confirmed.</p> <p>7/22 - sent a follow up email asking if they had any qeustions or concerns about the CA</p>

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C-4  
Submitted by: OXY USA INC.  
Hearing Date: August 7, 2025  
Case No. 25482



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF OXY USA INC. FOR APPROVAL  
OF A NON-STANDARD HORIZONTAL WELL  
SPACING UNIT AND COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 25482**

**SELF-AFFIRMED STATEMENT OF GEOLOGIST**

1. My name is Seth Brazell. I work for OXY USA Inc. ("OXY") as a Geologist.
2. I have previously testified before the New Mexico Oil Conservation Division ("Division") as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.
3. I am familiar with the application filed by OXY in this case, and I have conducted a geologic study of the lands in the subject area.
4. OXY is targeting the Wolfcamp XY and Wolfcamp A interval of the Wolfcamp formation in this case.
5. **OXY Exhibit D-1** is a general locator map showing the location of OXY's proposed spacing unit outlined in red. This map also shows existing producers in the surrounding sections that are completed in the Wolfcamp formation with horizontal wells completed in the Wolfcamp XY (light purple) and horizontal wells completed in the Wolfcamp A (dark blue). The expanded map shows the approximate wellbore paths of OXY's planned wells targeting the Wolfcamp XY (shown as red dashed lines) and the Wolfcamp A (shown as blue dashed lines).
6. **OXY Exhibit D-2** is a subsea structure map that I prepared for the top of the Wolfcamp interval. The contour intervals are 50 feet and data points used to construct the map are indicated as red crosses. The area comprising the proposed spacing unit is outlined in a red box

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. D  
Submitted by: OXY USA INC.  
Hearing Date: August 7, 2025  
Case No. 25482**

and existing producing wells depicted as described for OXY Exhibit D-1. The structure map shows the targeted formation gently dipping to the southeast. The structure appears consistent across the proposed spacing unit, and I do not observe any faulting, pinch outs, or other geologic impediments to drilling horizontal wells.

7. **OXY Exhibit D-3** also shows a line of cross-section through the proposed horizontal spacing unit from X to X'. I chose the logs from these wells to create the cross-section because they penetrate the targeted interval, are of good quality and have been subjected to petrophysical analysis of the targeted interval. In my opinion, these well logs are representative of the geology in the subject area.

8. **OXY Exhibit D-4** is a stratigraphic cross-section that I prepared using the logs from the representative wells shown in OXY Exhibit D-3. Each well on the cross-section contains gamma ray, resistivity, and porosity logs. The target interval for the proposed wells is marked on the cross-section and includes the Wolfcamp XY (shown as red bracket) and the Wolfcamp A (shown as blue bracket). The cross-section demonstrates that the targeted intervals are continuous across the proposed spacing unit.

9. Based on published stress data in the project area the anticipated stress orientation across the target intervals approximates NE-SW as such, there is a preferred N-S lateral development in the Wolfcamp formation in sections immediately adjacent to the proposed spacing unit as illustrated in OXY Exhibits D-1, and D-2. Drilling these wells in a u-turn fashion allows for more efficiency of lateral length in the standup orientation than standard horizontal designs would allow in the same orientation.

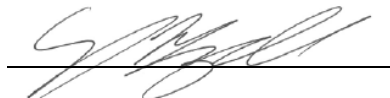
10. Based on my geologic study, the Wolfcamp formation underlying the subject area is suitable for development by horizontal wells and the acreage comprising the proposed spacing

unit will contribute more-or-less equally to the production from the wellbore. I have not identified any geologic impediments to drilling horizontal wells in the area of the spacing unit proposed.

11. In my opinion, u-turn horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery, and that approving OXY's application will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

12. **OXY Exhibits D-1 through D-4** were either prepared by me or compiled under my direction and supervision.

13. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

  
Seth Brazell

7/29/2025  
Date

JULY 2025



# GEOLOGICAL EXHIBITS

## PARTY TRAP NON-STANDARD HZ WELL SPACING UNIT AND COMPULSORY POOLING

---

Seth Brazell, PhD - Geologist

# EXHIBIT D-1 LOCATOR MAP

Santa Fe, New Mexico

Exhibit No. D-1

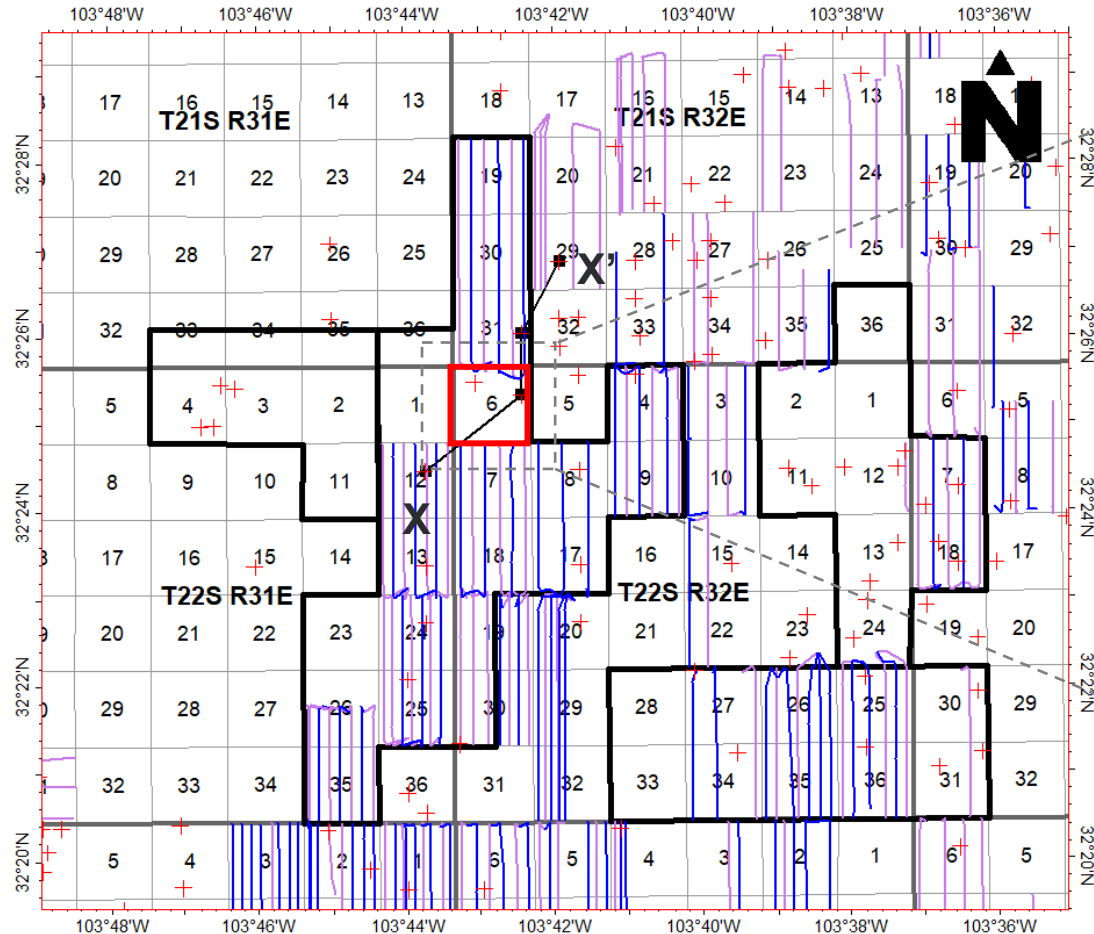
Submitted by: OXY USA INC.

Hearing Date: August 7, 2025

Case No. 25482

2

Locator Map



+ Structural Control Points

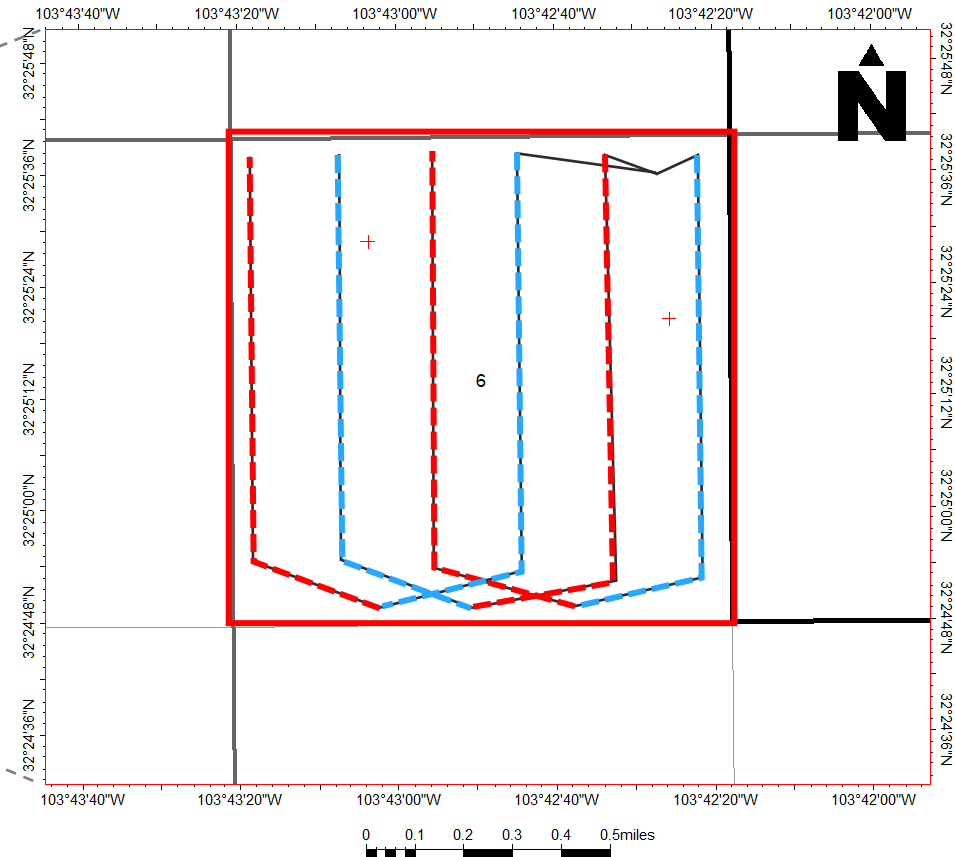
— Wolfcamp XY Producer

— Wolfcamp A Producer

□ Area of Interest

□ Oxy Operated Acreage

Inset Map - Section 6



..... Proposed Wolfcamp XY Horizontal

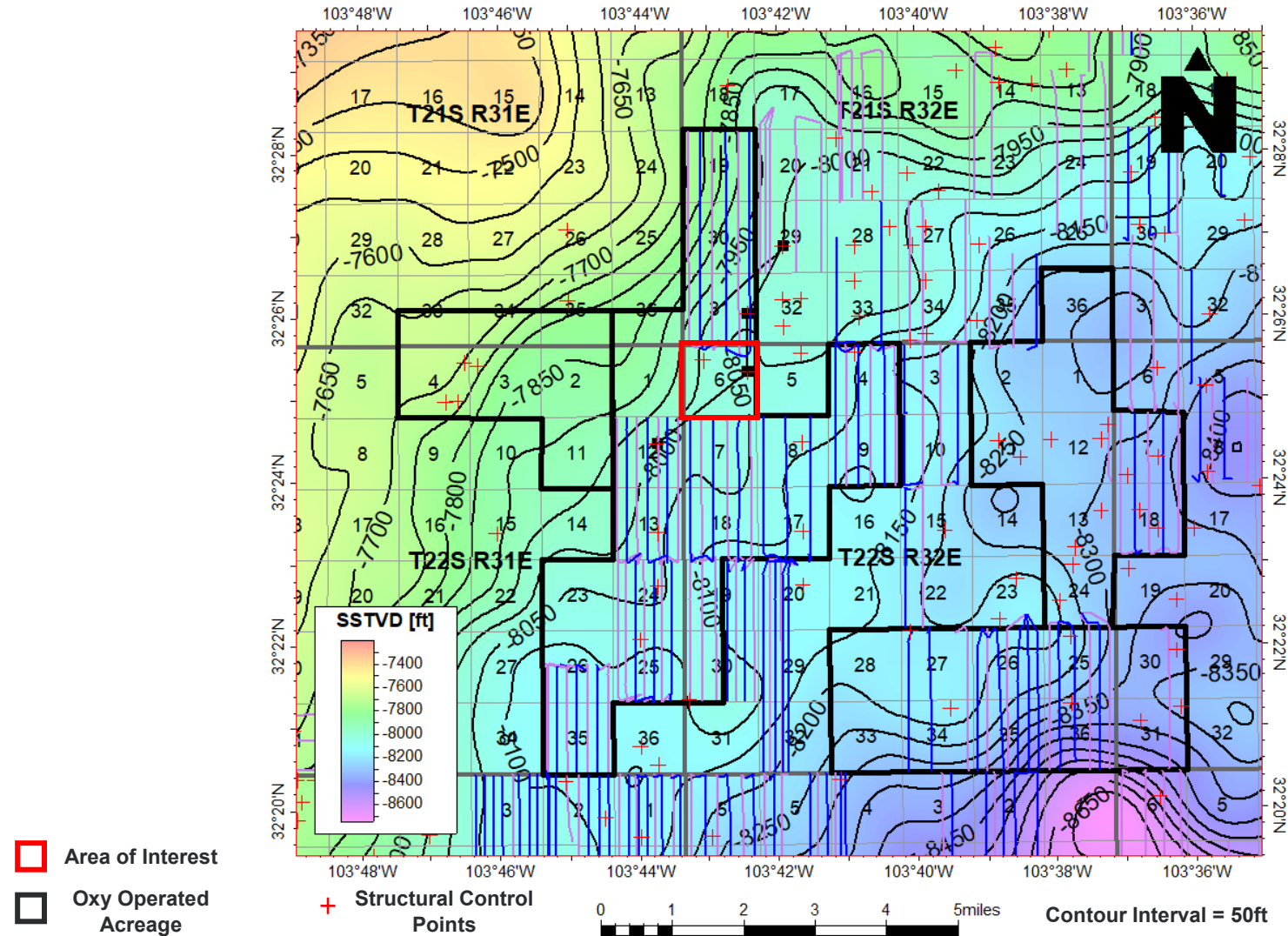
..... Proposed Wolfcamp A Horizontal



# EXHIBIT D-2 STRUCTURE MAP

3

## Top of Wolfcamp Structure Map



BEFORE THE OIL CONSERVATION DIVISION  
 Santa Fe, New Mexico  
 Exhibit No. D-2  
 Submitted by: OXY USA INC.  
 Hearing Date: August 7, 2025  
 Case No. 25482



# EXHIBIT D-3 STRUCTURAL CROSS SECTION

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

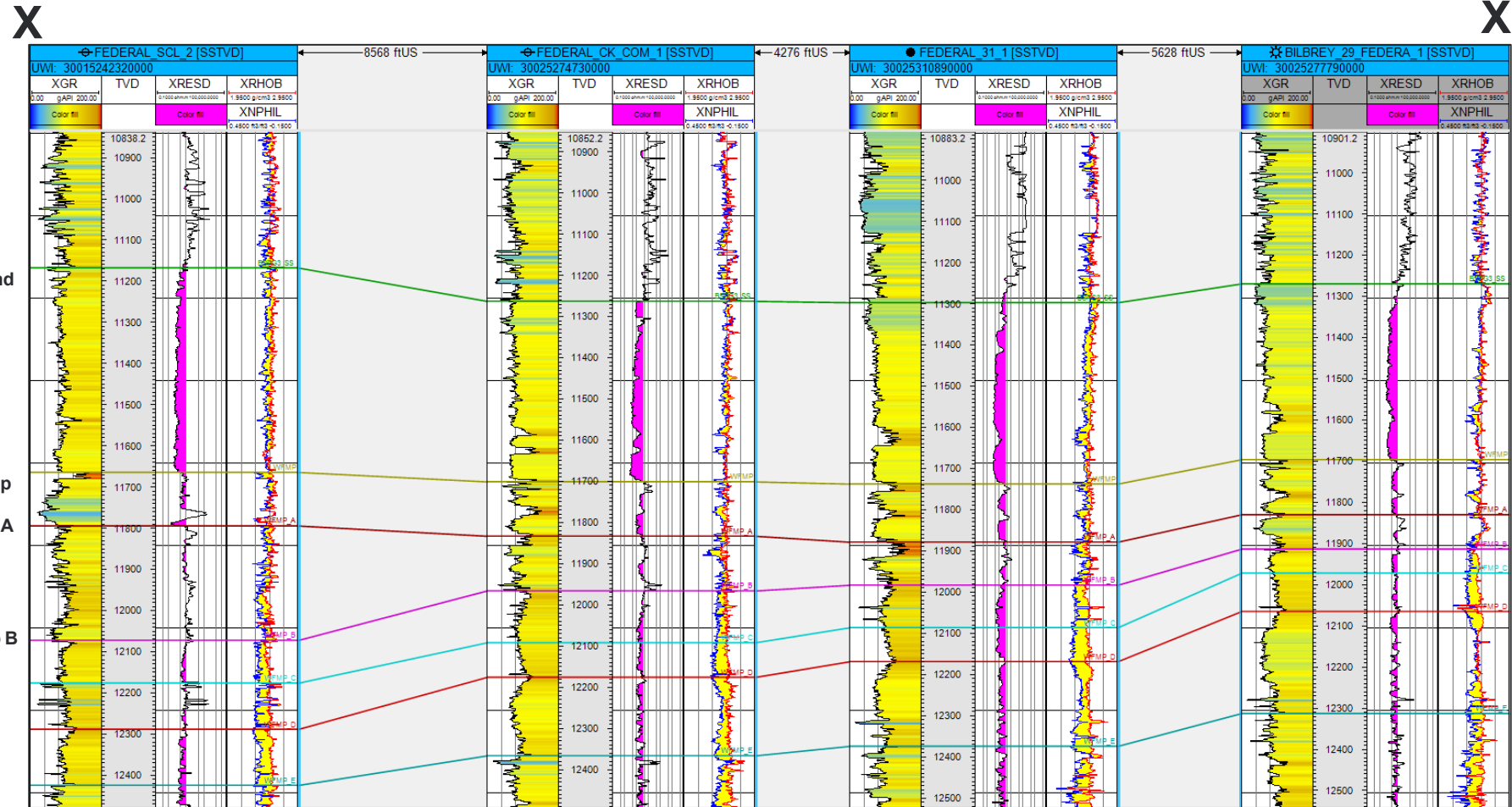
4

Exhibit No. D-3

Submitted by: OXY USA INC.

Hearing Date: August 7, 2025

Case No. 25482



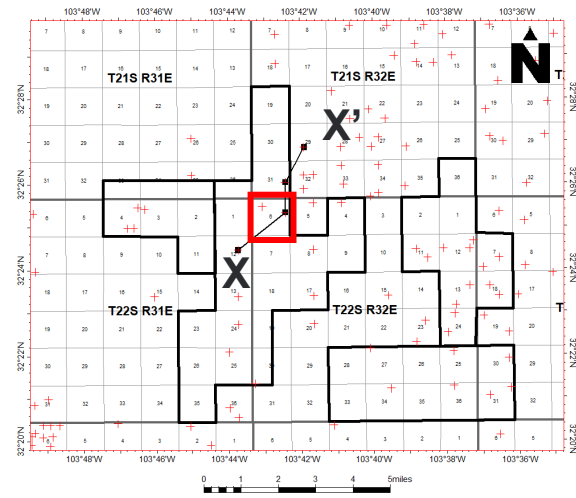
# EXHIBIT D-4 STRATIGRAPHIC CROSS SECTION

5

X

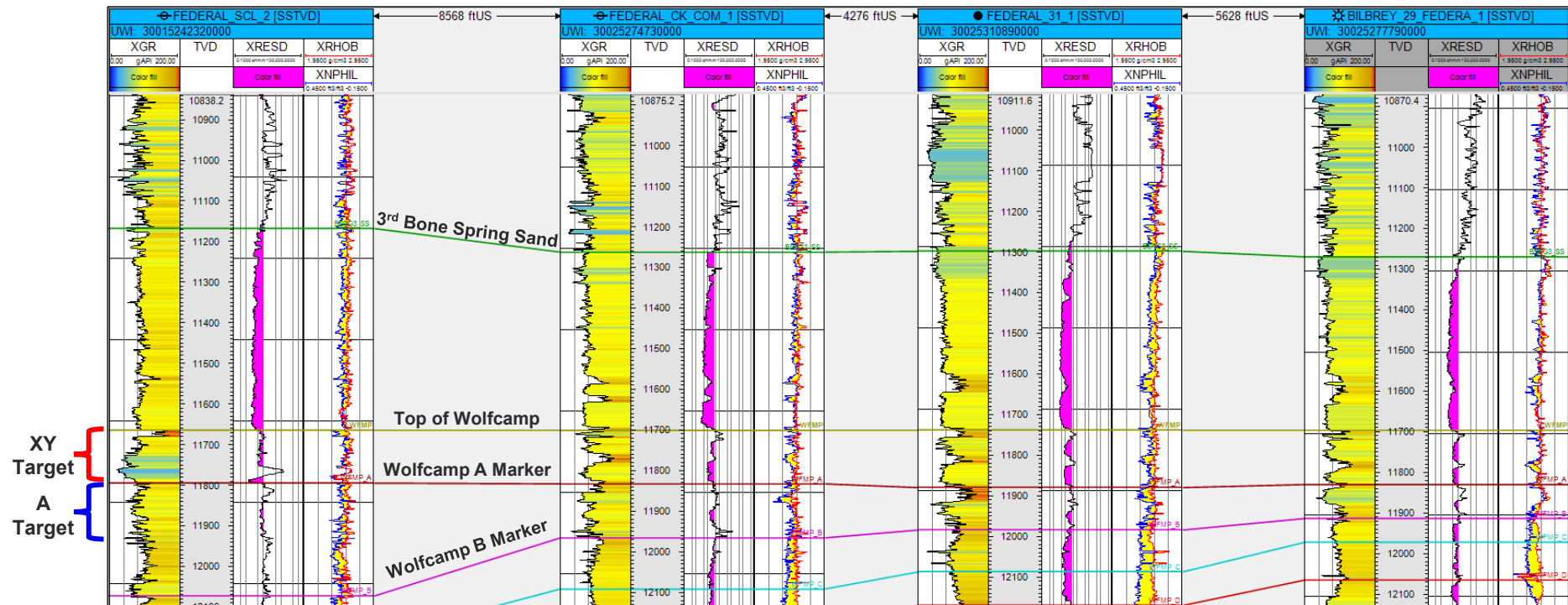
X'

Locator Map



+ Structural Control Points

□ Area of Interest  
□ Oxy Operated Acreage



BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. D-4  
Submitted by: OXY USA INC.  
Hearing Date: August 7, 2025  
Case No. 25482

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF OXY USA INC. FOR APPROVAL  
OF A NON-STANDARD HORIZONTAL WELL  
SPACING UNIT AND COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 25482**

**SELF-AFFIRMED STATEMENT OF  
PAULA M. VANCE**

1. I am attorney in fact and authorized representative of OXY USA Inc. ("Oxy"), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of July 28, 2025.

5. I caused a notice to be published to all parties subject to these proceedings. An affidavit of publication from the publication's legal clerk with a copy of the notice of publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. E  
Submitted by: OXY USA INC.  
Hearing Date: August 7, 2025  
Case No. 25482**



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Paula M. Vance

July 30, 2025

---

Date



**Michael H. Feldewert**  
**Partner**  
**Phone** (505) 988-4421  
mfeldewert@hollandhart.com

July 18, 2025

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL AFFECTED PARTIES**

**Re: Application of OXY USA Inc. for Approval of a Non-standard Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico: *Party Trap Fed Com 31H-33H u-turn wells***

Ladies & Gentlemen:

This letter is to advise you that OXY USA Inc. has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on August 7, 2025, and the status of the hearing can be monitored through the Division's website at <http://www.emnrd.state.nm.us/ocd/>.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Courtney Carr at (713) 599-4116 or at [Courtney\\_Carr@oxy.com](mailto:Courtney_Carr@oxy.com).

Sincerely,

A handwritten signature in blue ink, appearing to read 'Michael H. Feldewert'.

Michael H. Feldewert  
**ATTORNEY FOR OXY USA INC.**

**Location**  
110 North Guadalupe, Suite 1  
Santa Fe, NM 87501-1849

**Mailing Address**  
P.O. Box 2208  
Santa Fe, NM 87504-2208

**Contact**  
p: 505.988.4421 | f: 505.983.6043  
[www.hollandhart.com](http://www.hollandhart.com)

Holland & Hart LLP Anchorage Aspen Billings Boise Boulder Cheyenne Denver Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C.

Oxy - Party Trap 31H - 33H - Case no. 25482  
Postal Delivery Report

9414811898765441945198	Billy Glenn Spradlin	29 Rim Rd	Kilgore	TX	75662-2228	Your item was delivered to an individual at the address at 12:58 pm on July 23, 2025 in KILGORE, TX 75662.
9414811898765441945181	Bureau of Land Management	620 E Greene St	Carlsbad	NM	88220-6292	Your item was delivered to the front desk, reception area, or mail room at 2:35 pm on July 21, 2025 in CARLSBAD, NM 88220.
9414811898765441945358	Bureau of Land Management	301 Dinosaur Trl	Santa Fe	NM	87508-1560	Your item was delivered to the front desk, reception area, or mail room at 10:58 am on July 22, 2025 in SANTA FE, NM 87508.
9414811898765441945365	Charles Andrew Spradlin	2451 Walker St	Grand Prairie	TX	75052-8577	Your item was delivered to an individual at the address at 12:32 pm on July 23, 2025 in GRAND PRAIRIE, TX 75052.
9414811898765441945396	Chisos LTD	1331 Lamar St Ste 1077	Houston	TX	77010-3135	Your item arrived at our SOUTH HOUSTON PROCESSING CENTER destination facility on July 26, 2025 at 8:19 am. The item is currently in transit to the destination.
9414811898765441945334	COG Operating LLC	600 W Illinois Ave	Midland	TX	79701-4882	Your item was picked up at a postal facility at 7:52 am on July 23, 2025 in MIDLAND, TX 79701.
9414811898765441945013	EOG Resources Inc	5509 Champions Dr	Midland	TX	79706-2843	Your item was picked up at a postal facility at 7:23 am on July 22, 2025 in MIDLAND, TX 79701.
9414811898765441945020	Fasken Acquisitions 02, Ltd	6101 Holiday Hill Rd Attn Land Department	Midland	TX	79707-1631	Your item was delivered to the front desk, reception area, or mail room at 9:16 am on July 22, 2025 in MIDLAND, TX 79707.

Oxy - Party Trap 31H - 33H - Case no. 25482  
Postal Delivery Report

9414811898765441945099	Long Trusts	PO Box 3096	Kilgore	TX	75663-3096	Your item was picked up at the post office at 10:45 am on July 22, 2025 in KILGORE, TX 75662.
9414811898765441945082	New Mexico State Land Office	310 Old Santa Fe Trl	Santa Fe	NM	87501-2708	Your item was picked up at the post office at 7:47 am on July 23, 2025 in SANTA FE, NM 87501.
9414811898765441945075	New Mexico State Land Office	PO Box 1148	Santa Fe	NM	87504-1148	Your item was picked up at the post office at 7:47 am on July 23, 2025 in SANTA FE, NM 87501.
9414811898765441945457	Permian Resources Operating, LLC	300 N Marienfeld St	Midland	TX	79701-4334	Your item was delivered to an individual at the address at 11:43 am on July 22, 2025 in MIDLAND, TX 79701.
9414811898765441945426	Rockport Oil And Gas LLC	PO Box 19567	Houston	TX	77224-9567	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.



# Affidavit of Publication

STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
July 18, 2025  
and ending with the issue dated  
July 18, 2025.

  
Publisher

Sworn and subscribed to before me this  
18th day of July 2025.

  
Business Manager

My commission expires

January 29, 2027  
(Seal) STATE OF NEW MEXICO  
NOTARY PUBLIC  
GUSSIE RUTH BLACK  
COMMISSION # 1087526  
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

## LEGAL NOTICE July 18, 2025

Case No. 25482: Application of OXY USA Inc. for Approval of a Non-standard Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: Billy Glenn Spradlin; Bureau of Land Management; Charles Andrew Spradlin; Chisos LTD; COG Operating LLC; EOG Resources Inc.; Fasken Acquisitions 02, Ltd.; Long Trusts; New Mexico State Land Office; Permian Resources Operating, LLC; and Rockport Oil And Gas LLC. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearing 8:30 a.m. on August 7, 2025, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/> or contact Freya Tschantz, at Freya.Tschantz@emnrd.nm.gov. Applicant seeks an order (a) approving a non-standard 655.31-acre, more or less, horizontal well spacing unit in the Upper Wolfcamp formation (WC-025 G-09 S213232A; UPR WOLFCAMP [Code 98313]) underlying irregular Section 6, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral owners in this acreage. This spacing unit will be initially dedicated to the following proposed u-turn wells:

- Party Trap Federal Com 31H to be horizontally drilled from a surface location in the NE4 of irregular Section 6, with a first take point in the NW4NE4 equivalent (Lot 2) of irregular Section 6 and a last take point in the NW4NW4 equivalent (Lot 4) of Irregular Section 6;
- Party Trap Federal Com 32H to be horizontally drilled from a surface location in the NE4 of Irregular Section 6, with a first take point in the NE4NE4 equivalent (Lot 1) of irregular Section 6 and a last take point in the NW4NW4 equivalent (Lot 4) of Irregular Section 6; and
- Party Trap Federal Com 33H to be horizontally drilled from a surface location in the NE4 of irregular Section 6, with a first take point in the NE4NE4 equivalent (Lot 1) of irregular Section 6 and a last take point in the NE4NW4 equivalent (Lot 3) of Irregular Section 6.

Also, to be considered will be the necessity of the non-standard spacing unit, the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 35 miles northwest of Jal, New Mexico.  
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HOLLAND & HART LLC  
110 N GUADALUPE ST., STE. 1  
SANTA FE, NM 87501

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. F  
Submitted by: OXY USA INC.  
Hearing Date: August 7, 2025  
Case No. 25482