

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NO. 25503

EXHIBIT INDEX

Compulsory Pooling Checklist

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COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 25503	APPLICANT'S RESPONSE
Date: August 7, 2025	
Applicant	Permian Resources Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	Permian Resources Operating, LLC (OGRID No. 372165)
Applicant's Counsel:	Hardy McLean LLC
Case Title:	Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	None.
Well Family	Le Mans
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	Avalon; Bone Spring Pool (Code 96381)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	319.88
Building Blocks:	quarter-quarter
Orientation:	West to East
Description: TRS/County	S/2 N/2 of Section 24, Township 20 South, Range 26 East, and the S/2 N/2 equivalent of irregular Section 19, Township 20 South Range 27 East, Eddy County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No.
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Le Mans 2419 State Com 132H SHL: 1,394' FNL & 295' FWL (Unit E), Section 24, T20S-R26E BHL: 1,656' FNL & 100' FEL (Unit H), Section 19, T20S-R27E Completion Target: Third Bone Spring (Approx. 7,547' TVD)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit A-4
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4

Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-5
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-3
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	7/30/2025

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 25503

SELF-AFFIRMED STATEMENT
OF RYAN CURRY

1. I am employed by Permian Resources Operating, LLC ("Permian Resources") as a Senior Landman. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. Copies of Permian Resources' application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore I do not expect any opposition at hearing.

4. Permian Resources seeks to pool all uncommitted interests in the Bone Spring formation underlying a 319.88-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Section 24, Township 20 South, Range 26 East, and the S/2 N/2 equivalent of irregular Section 19, Township 20 South, Range 27 East, Eddy County, New Mexico ("Unit").

5. The Unit will be dedicated to the **Le Mans 24 State Com 132H** well ("Well"), which will produce from a first take point located in the SW/4 NW/4 (Unit E) of Section 24, Township 20 South, Range 26 East, to a last take point located in the SE/4 NE/4 (Unit H) of Section 19, Township 20 South, Range 27 East.

6. The completed interval of the Well will be orthodox.

Permian Resources Operating, LLC
Case No. 25503
Exhibit A

7. **Exhibit A-2** contains the C-102 for the Well.

8. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Permian Resources seeks to pool highlighted in yellow.

9. Permian Resources has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.

10. **Exhibit A-4** contains a sample well proposal letter and AFE sent to working interest owners for the Well. The estimated costs reflected on the AFE are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

11. In my opinion, Permian Resources made a good-faith effort to reach voluntary joinder of uncommitted interests in the Well as indicated by the chronology of contact described in **Exhibit A-5**.

12. As operator of the Unit and the Well, Permian Resources requests overhead and administrative rates of \$10,000 per month while the Well is being drilled and \$1,000 per month while the Well is producing. These rates are fair and are comparable to the rates charged by Permian Resources and other operators in the vicinity.

13. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

14. In my opinion, the granting of Permian Resources' application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

15. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.



RYAN CURRY

7/30/25
Date

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NO. 25503

APPLICATION

Pursuant to NMSA 1978, Section 70-2-17, Permian Resources Operating, LLC (OGRID No. 372165) ("Permian Resources" or "Applicant") applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 319.88-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Section 24, Township 20 South, Range 26 East, and the S/2 N/2 equivalent of irregular Section 19, Township 20 South, Range 27 East, Eddy County, New Mexico ("Unit"). In support of this application, Permian Resources states the following.

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. The Unit will be dedicated to the **Le Mans 24 State Com 132H** well ("Well"), which will produce from a first take point located in the SW/4 NW/4 (Unit E) of Section 24, Township 20 South, Range 26 East, to a last take point located in the SE/4 NE/4 (Unit H) of Section 19, Township 20 South, Range 27 East.
3. The completed interval of the Well will be orthodox.
4. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.
5. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

**Permian Resources Operating, LLC
Case No. 25503
Exhibit A-1**

6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated as the operator of the Well and Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on August 7, 2025, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Well in the Unit;
- C. Designating Applicant as operator of the Unit and the Well to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Well;
- E. Approving the actual operating charged and costs of supervision while drilling and after completion, together with a provision adjusting the rated pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

HARDY McLEAN LLC

/s/ Dana S. Hardy

Dana S. Hardy
Jaclyn M. McLean
125 Lincoln Ave, Ste. 223
Santa Fe, NM 87501
Phone: (505) 230-4410

dhardy@hardymclean.com
jmclean@hardymclean.com
Counsel for Permian Resources Operating, LLC

Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 319.88-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Section 24, Township 20 South, Range 26 East, and the S/2 N/2 equivalent of irregular Section 19, Township 20 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the **Le Mans 24 State Com 132H** well ("Well"), which will produce from a first take point located in the SW/4 NW/4 (Unit E) of Section 24, Township 20 South, Range 26 East, to a last take point located in the SE/4 NE/4 (Unit H) of Section 19, Township 20 South, Range 27 East. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 11 miles northwest of Carlsbad, New Mexico.

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Exhibit A-2 Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal
			☐ Amended Report
			☐ As Drilled

WELL LOCATION INFORMATION

API Number TBD	Pool Code 96381	Pool Name AVALON; BONE SPRING
Property Code TBD	Property Name LE MANS 2419 STATE COM	Well Number 132H
OGRID No. 372165	Operator Name PERMIAN RESOURCES OPERATING, LLC	Ground Level Elevation 3,320'
Surface Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL E	Section 24	Township 20 S	Range 26 E	Lot	Ft. from N/S 1,394' FNL	Ft. from E/W 295' FWL	Latitude 32.562376°	Longitude -104.345204°	County EDDY
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Bottom Hole Location

UL H	Section 19	Township 20 S	Range 27 E	Lot	Ft. from N/S 1,656' FNL	Ft. from E/W 100' FEL	Latitude 32.561964°	Longitude -104.312254°	County EDDY
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Dedicated Acres 319.88	Infill or Defining Well Defining	Defining Well API TBD	Overlapping Spacing Unit (Y/N) No	Consolidation Code TBD
Order Numbers. TBD			Well setbacks are under Common Ownership: ☒ Yes ☐ No	

Kick Off Point (KOP)

UL E	Section 24	Township 20 S	Range 26 E	Lot	Ft. from N/S 1,394' FNL	Ft. from E/W 295' FWL	Latitude 32.562376°	Longitude -104.345204°	County EDDY
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First Take Point (FTP)

UL E	Section 24	Township 20 S	Range 26 E	Lot	Ft. from N/S 1,654' FNL	Ft. from E/W 100' FWL	Latitude 32.561660°	Longitude -104.345837°	County EDDY
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Last Take Point (LTP)

UL H	Section 19	Township 20 S	Range 27 E	Lot	Ft. from N/S 1,656' FNL	Ft. from E/W 100' FEL	Latitude 32.561964°	Longitude -104.312254°	County EDDY
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Unitized Area or Area of Uniform Interest No	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation:
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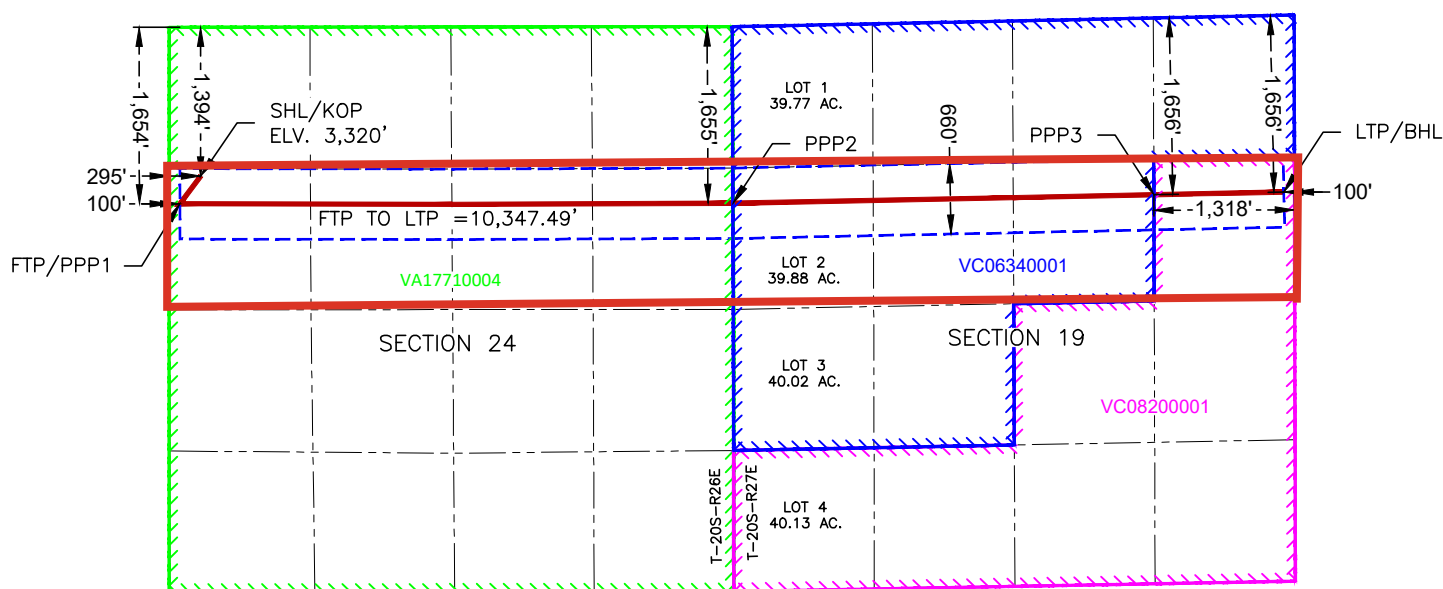
OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. PRELIMINARY THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT. MARK J. MURRAY P.L.S. NO. 12177	
Signature _____ Date _____		Signature and Seal of Professional Surveyor _____	
Printed Name _____		Certificate Number 12177	Date of Survey 7/7/2025
Email Address _____			

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

**LE MANS 2419 STATE COM 132H**
**SURFACE HOLE LOCATION
& KICK-OFF POINT
1,394' FNL & 295' FWL
ELEV. = 3,320'**

NAD 83 X = 537,680.42'
NAD 83 Y = 568,323.26'
NAD 83 LAT = 32.562376°
NAD 83 LONG = -104.345204°
NAD 27 X = 496,500.87'
NAD 27 Y = 568,262.60'
NAD 27 LAT = 32.562261°
NAD 27 LONG = -104.344691°

**PENETRATION POINT 1
& FIRST TAKE POINT
1,654' FNL & 100' FWL**

NAD 83 X = 537,485.25'
NAD 83 Y = 568,062.89'
NAD 83 LAT = 32.561660°
NAD 83 LONG = -104.345837°
NAD 27 X = 496,305.71'
NAD 27 Y = 568,002.24'
NAD 27 LAT = 32.561545°
NAD 27 LONG = -104.345324°

**PENETRATION POINT 2
1,655' FNL & 0' FWL**

NAD 83 X = 542,670.52'
NAD 83 Y = 568,068.12'
NAD 83 LAT = 32.561675°
NAD 83 LONG = -104.329007°
NAD 27 X = 501,490.85'
NAD 27 Y = 568,007.39'
NAD 27 LAT = 32.561560°
NAD 27 LONG = -104.328494°

**PENETRATION POINT 3
1,656' FNL & 1,318' FEL**

NAD 83 X = 546,613.98'
NAD 83 Y = 568,148.55'
NAD 83 LAT = 32.561895°
NAD 83 LONG = -104.316206°
NAD 27 X = 505,434.22'
NAD 27 Y = 568,087.77'
NAD 27 LAT = 32.561779°
NAD 27 LONG = -104.315695°

**LAST TAKE POINT &
BOTTOM HOLE LOCATION
1,656' FNL & 100' FEL**

NAD 83 X = 547,831.64'
NAD 83 Y = 568,173.69'
NAD 83 LAT = 32.561964°
NAD 83 LONG = -104.312254°
NAD 27 X = 506,651.84'
NAD 27 Y = 568,112.88'
NAD 27 LAT = 32.561848°
NAD 27 LONG = -104.311743°

Permian Resources Operating, LLC
Le Mans 2419 State Com 132H

Township 20 South – Range 26 East N.M.P.M.

Section 24: S/2N/2

Township 20 South – Range 27 East N.M.P.M.

Section 19: Lot 2, SE/4NW/4, S/2NE/4 (S/2N/2)

Eddy County, New Mexico

Limited in Depth from the Top of the Bone Spring Formation to the Base of the Bone Spring Formation

319.88 Acres, more or less

Section 24, T20S-R26E

Section 19, T20S-R27E

Tract 1: NMSLO VA-1771-0004
Tract 2: NMSLO VC-0634-0001
Tract 3: NMSLO VC-0820-0001

Permian Resources Operating, LLC
Case No. 25503
Exhibit A-3

Tract 1: NMSLO VA-1711-4

S/2N/2 Section 24, T20S-R26E

Containing 160.00 Acres, more or less

Party	Interest
Permian Resources Operating, LLC	92.300000%
Powderhorn Assets, LLC	1.400000%
Yates Industries LLC	0.437500%
Chief Capital (O&G) II LLC	2.948039%
WR Non-Op LLC	0.956648%
EOG Resources, Inc.	1.400000%
KMK Energy, LLC	0.557813%
Tascosa Energy Partners, LLC	Record Title
Total	100.000000%

Tract 2: NMSLO VC-0634-1

Lot 2, SE/4NW/4 & SW/4NE/4 Section 19, T20S-R27E

Containing 119.88 Acres, more or less

Party	Interest
Permian Resources Operating, LLC	100.000000%
Total	100.000000%

Tract 3: NMSLO VC-0820-1

SE/4NE/4 Section 19, T20S-R27E

Containing 40.00 Acres, more or less

Party	Interest
Permian Resources Operating, LLC	100.000000%
Total	100.000000%

Unit Recapitulation

Party	Interest
Permian Resources Operating, LLC	96.148556%
Powderhorn Assets, LLC	0.700263%
Yates Industries LLC	0.218832%
Chief Capital (O&G) II LLC	1.474572%
WR Non-Op LLC	0.478504%
EOG Resources, Inc.	0.700263%
KMK Energy, LLC	0.279011%
Tascosa Energy Partners, LLC	Record Title
Total	100.000000%
Total Committed to Unit	97.327322%
Total Seeking to Pool	2.672678%
Parties Seeking to Pool	



300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

June 4, 2025

Via Certified Mail

WR Non-Op LLC
P.O. Box 2266
Midland, TX 79702

RE: Well Proposals – Le Mans 24 State Com
Section 19: N/2, T20S-R27E
Section 24: N/2, T20S-R26E
Eddy County, New Mexico

To Whom It May Concern:

Permian Resources Operating, LLC ("Permian"), as Operator, hereby proposes the drilling and completion of the following two (2) wells, the Le Mans 24 State Com Wells at the following approximate locations within Section 24 of Township 20 South, Range 26 East and within Section 19 Township 20 South, Range 27 East, Eddy Co., NM:

1. Le Mans 24 State Com 131H

SHL: legal location in the W/2NW/4 of Section 24, T20S-R26E
BHL: 100' FEL & 330' FNL of Section 19, T20S-R27E
FTP: 100' FWL & 330' FNL of Section 24, T20S-R26E
LTP: 100' FEL & 330' FNL of Section 19, T20S-R27E
TVD: Approximately 7,522'
TMD: Approximately 17,807'
Proration Unit: N/2N/2 of Section 24, T20S-R26E & N2/N/2 Section 19, T20S-R27E
Targeted Interval: 3rd Bone Spring
Total Cost: See attached AFE

2. Le Mans 24 State Com 132H

SHL: legal location in the W/2/NW/4 of Section 24, T20S-R26E
BHL: 100' FEL & 1,650' FNL of Section 19, T20S-R27E
FTP: 100' FWL & 1,650' FNL of Section 24, T20S-R26E
LTP: 100' FEL & 1,650' FNL of Section 19, T20S-R26E
TVD: Approximately 7,547'
TMD: Approximately 17,832'
Proration Unit: S/2N/2 of Section 24, T20S-R26E & S/2N/2 Section 19, T20S-R27E
Targeted Interval: 3rd Bone Spring
Total Cost: See attached AFE

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. Permian is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement is available upon request. The Operating Agreement has the following general provisions:

- 100%/300%/300% non-consent provisions
- \$10,000/\$1,000 drilling and producing rates
- Permian Resources Operating, LLC named as Operator

Permian Resources Operating, LLC
Case No. 25503
Exhibit A-4

Le Mans 24 State



300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

Please indicate your election to participate in the drilling and completion of the proposed wells on the enclosed ballot. Please sign and return one copy of this letter, signed copies of the proposed AFEs, a signed copy of the enclosed insurance declaration, and your geologic well requirements.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Permian will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into spacing units for the proposed wells. If you do not wish to participate, Permian would be interested in acquiring your interest in the subject lands which is subject to further mutually agreeable negotiation.

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact Erin Lloyd at Erin.Lloyd@permianres.com or myself at, Ryan.Curry@permianres.com.

Respectfully,

A handwritten signature in blue ink, appearing to read "RB Curry".

Ryan Curry | Senior Landman

O 432.400.0209 | ryan.curry@permianres.com

300 N. Marienfeld Street, Suite 1000 | Midland, TX 79701

Enclosures

ELECTIONS ON PAGE TO FOLLOW



300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

Le Mans 24 State Com Elections:

Well Elections: (Please indicate your responses in the spaces below)		
Well(s)	Elect to Participate	Elect to <u>NOT</u> Participate
Le Mans 24 State Com 131H		
Le Mans 24 State Com 132H		

Company Name (If Applicable):

WR Non-Op LLC

By: Walker Netherton

Printed Name: Walker Netherton

Date: 6/16/2025

Well Proposal Le Mans 24 State



300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

Participate / Rejection Declaration

Please return this page to Permian Resources Operating, LLC ("Permian") by the date specified in the letter, signed indicating your election to either participate in or reject this insurance program. If you reject the insurance coverage arranged by Permian, then, to the extent that Permian has an obligation to secure any such insurance on your behalf under any applicable agreements or otherwise, Permian will be relieved of such obligation, and Permian will assume that you maintain appropriate levels of insurance and will provide a current Certificate of Insurance upon request. If you fail to make an election within 30 days from receipt of this notice, you will be deemed a participant in the program as detailed on the attached and billed for your percentage participation as such.

- ☒ I hereby elect to participate in the insurance coverage arranged by Permian Resources Operating, LLC and understand that I will be charged for such participation.
- ☐ I hereby elect to reject the insurance coverage arranged by Permian Resources Operating, LLC.

Company Name (If Applicable):

WR Non-Op LLC

By: Walker Netherton

Printed Name: Walker Netherton

Date: 6/16/2025

Well Proposal Le Mans 24 State

Cost Estimate

Printed Date: June 3, 2025

AFE Number:		Description:	SHL LEGAL
AFE Name:	LE MANS 24 STATE 132H	AFE TYPE:	Drill and Complete
Well Operator:	PERMIAN RESOURCES OPERATING, LLC		
Operator AFE #:			

<u>Account</u>	<u>Description</u>	<u>Gross Est. (\$)</u>
Completion Intangible		
8025.3500	ICC - WELLSITE SUPERVISION	\$56,700.00
8025.3400	ICC - RENTAL EQUIPMENT	\$202,410.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL	\$15,000.00
8025.3800	ICC - OVERHEAD	\$10,000.00
8025.1100	ICC - ROAD, LOCATIONS, PITS	\$10,500.00
8025.3000	ICC - WATER HANDLING	\$199,134.00
8025.2500	ICC - WELL STIMULATION/FRACTUR	\$2,487,131.00
8025.2000	ICC - TRUCKING	\$14,375.00
8025.3050	ICC - SOURCE WATER	\$368,398.00
8025.1500	ICC - FUEL / POWER	\$647,517.00
8025.2300	ICC - COMPLETION FLUIDS	\$10,000.00
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING	\$398,624.00
8025.1600	ICC - COILED TUBING	\$226,602.00
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT	\$15,000.00
8025.1400	ICC - WIRELINE OPEN/CASED HOLE	\$40,000.00
8025.3100	ICC - WELLHEAD/FRACTURE REPAIR	\$40,000.00
8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK	\$18,113.00
8025.3600	ICC - SUPERVISION/ENGINEERING	\$5,000.00
	Sub-total	\$4,764,504.00
Drilling Intangible		
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	\$27,000.00
8015.1900	IDC - DIRECTNL DRILL & SURVEY	\$248,760.47
8015.1310	IDC - PERMANENT EASEMENT	\$12,000.00
8015.5200	IDC - CONTINGENCY	\$116,725.85
8015.2600	IDC - MUD LOGGING	\$35,000.00
8015.1400	IDC - ROAD, LOCATIONS, PITS	\$95,625.00
8015.4600	IDC - SAFETY / ENVIRONMENTAL	\$20,150.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	\$143,200.00
8015.1500	IDC - RIG MOB / TRUCKING	\$127,500.00
8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	\$60,934.38
8015.3400	IDC - MATERIALS & SUPPLIES	\$5,000.00
8015.3800	IDC - WELLHEAD PREPARE/REPAIR	\$12,500.00
8015.4100	IDC - RENTAL EQUIPMENT	\$85,250.00
8015.4300	IDC - WELLSITE SUPERVISION	\$89,900.00
8015.1300	IDC - SURFACE DAMAGE / ROW	\$35,000.00
8015.1000	IDC - PERMITS,LICENSES,ETC	\$15,000.00
8015.1100	IDC - STAKING & SURVEYING	\$15,000.00
8015.2150	IDC - DRILL BIT	\$98,000.00
8015.2200	IDC - BITS, TOOLS, STABILIZERS	\$53,346.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	\$23,250.00

Cost Estimate

Printed Date: June 3, 2025

<u>Account</u>	<u>Description</u>	<u>Gross Est. (\$)</u>
8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	\$186,604.40
8015.1200	IDC - LEGAL, TITLE SERVICES	\$13,000.00
8015.4200	IDC - MANCAMP	\$40,300.00
8015.2350	IDC - FUEL/MUD	\$73,570.31
8015.3700	IDC - DISPOSAL	\$153,384.00
8015.2300	IDC - FUEL / POWER	\$165,305.08
8015.5000	IDC - WELL CONTROL INSURANCE	\$8,525.00
8015.3100	IDC - CASING CREW & TOOLS	\$47,500.00
8015.2700	IDC - INSPECTION, TESTING & REPAIR	\$37,000.00
8015.1600	IDC - RIG MOB / STANDBY RATE	\$36,300.00
8015.2400	IDC - RIG WATER	\$19,375.00
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	\$47,812.50
8015.1700	IDC - DAYWORK CONTRACT	\$597,815.63
Sub-total		\$2,745,633.62
Artificial Lift Intangible		
8060.1900	IAL - INSPECTION & TESTING	\$3,000.00
8060.3410	IAL - LAYDOWN MACHINE	\$5,000.00
8060.2010	IAL - KILL TRUCK	\$5,000.00
8060.2000	IAL - TRUCKING/VACUUM/TRANSP	\$5,000.00
8060.2600	IAL - CONTRACT LABOR/ROUSTABOUT	\$15,000.00
8060.1200	IAL - WORKOVER RIG	\$17,000.00
8060.1400	IAL - WIRELINE OPEN/CASED HOLE	\$10,000.00
8060.3500	IAL - WELLSITE SUPERVISION	\$5,000.00
8060.3420	IAL - REVERSE UNIT RENTAL	\$5,000.00
8060.3400	IAL - RENTAL EQUIPMENT	\$5,000.00
8060.2300	IAL - COMPLETION FLUIDS	\$5,000.00
Sub-total		\$80,000.00
Pipeline		
8036.2200	PLN - CONTRACT LABOR	\$35,904.00
8036.3200	PLN - VALVES FITTINGS & PIPE	\$15,000.00
8036.2800	PLN - FLOWLINE MATERIAL	\$42,240.00
8036.1310	PLN - PERMANENT EASEMENT	\$4,128.00
Sub-total		\$97,272.00
Facilities		
8035.2200	FAC - CONTRACT LABOR / ROUSTAB	\$21,429.00
8035.1500	FAC - MATERIALS & SUPPLIES	\$2,143.00
8035.1600	FAC - TRANSPORTATION TRUCKING	\$4,286.00
8035.2100	FAC - INSPECTION & TESTING	\$714.00
8035.1900	FAC - WATER DISPOSAL / SWD	\$429.00
8035.3400	FAC - METER & LACT	\$14,500.00
8035.4400	FAC - COMPANY LABOR	\$1,429.00
8035.4500	FAC - CONTINGENCY	\$7,884.00
8035.3000	FAC - HEATER TREATER/SEPARATOR	\$110,000.00
8035.1700	FAC - RENTAL EQUIPMENT	\$7,143.00
8035.2400	FAC - SUPERVISION	\$8,571.00
8035.2500	FAC - CONSULTING SERVICES	\$714.00

Cost Estimate

Printed Date: June 3, 2025

<u>Account</u>	<u>Description</u>	<u>Gross Est. (\$)</u>
8035.3600	FAC - ELECTRICAL	\$10,714.00
8035.3200	FAC - VALVES FITTINGS & PIPE	\$57,143.00
8035.3700	FAC - AUTOMATION MATERIAL	\$10,714.00
8035.3100	FAC - DEHYDRATOR EQUIPMENT	\$12,857.00
	Sub-total	\$270,670.00
Artificial Lift Tangible		
8065.2300	TAL - GAS LIFT INJECTION LINE & INSTALL	\$80,000.00
8065.1100	TAL - TUBING	\$125,000.00
8065.3100	TAL - MEASUREMENT EQUIPMENT	\$30,000.00
8065.3200	TAL - COMM, TELEMETRY & AUTOMA	\$10,000.00
8065.2000	TAL - WELLHEAD EQUIPMENT	\$60,000.00
8065.2400	TAL - COMPRESSOR INSTALL & STARTUP	\$70,000.00
8065.1320	TAL - GAS LIFT EQUIPMENT/INSTALL	\$30,000.00
8065.2500	TAL - VALVES/CONNECTIONS/FTGS	\$15,000.00
	Sub-total	\$420,000.00
Flowback Intangible		
8040.4000	IFC - CHEMICALS	\$15,000.00
8040.3430	IFC - SURFACE PUMP RENTAL	\$20,000.00
8040.2900	IFC - WELL TESTING / FLOWBACK	\$125,000.00
8040.1899	IFC - FRAC WATER RECOVERY	\$215,000.00
8040.1100	IFC - ROADS LOCATIONS / PITS	\$5,000.00
8040.2000	IFC - TRUCKING/VACUUM/TRANSP	\$20,000.00
8040.3420	IFC - TANK RENTALS	\$20,000.00
8040.3500	IFC - WELLSITE SUPERVISION	\$10,000.00
	Sub-total	\$430,000.00
Completion Tangible		
8030.2000	TCC - WELLHEAD EQUIPMENT	\$47,250.00
	Sub-total	\$47,250.00
Drilling Tangible		
8020.1200	TDC - CASING - INTERMEDIATE - 1	\$102,905.25
8020.1400	TDC - CASING - PRODUCTION	\$454,891.41
8020.1500	TDC - WELLHEAD EQUIPMENT	\$63,750.00
8020.1100	TDC - CASING - SURFACE	\$20,302.25
	Sub-total	\$641,848.91
	Grand Total	\$9,497,178.53

Company Name (If Applicable):

WR Non-Op LLC

By: Walker Netherton

Printed Name: Walker Netherton

Date: 6/6/2022



300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

Le Mans – Chronology of Communication

Date	Party	Summary
June 4, 2025	All	Proposals sent to all parties
June 9, 2025	Sharbro Energy	Email correspondence regarding assignment and party entity
June 9, 2025	Chief Capital	Email correspondence regarding proposal details
June 16, 2025	WR Non-Op	Email correspondence regarding elections to participate
June 17, 2025	Chief Capital	Email correspondence regarding proposal details
June 19, 2025	EOG Resources	Email correspondence regarding proposal details
June 23, 2025	Sharbro Energy	Email correspondence regarding proposal details
June 24, 2025	WR Non-Op	Email correspondence regarding proposal details
June 26, 2025	Sharbro Energy	Email correspondence regarding proposal details
June 26, 2025	EOG Resources	Email correspondence regarding proposal details; proposed JOA provided
June 26, 2025	Yates Industries	Email correspondence providing proposed JOA
June 26, 2025	WR Non-Op	Email correspondence providing proposed JOA
June 26, 2025	Chief Capital	Email correspondence providing proposed JOA
June 29, 2025	Chief Capital	Email correspondence regarding interest in Unit
June 30, 2025	Chief Capital	Email correspondence regarding interest in Unit
July 9, 2025	Chief Capital	Email correspondence regarding title verification of interest
July 16, 2025	WR Non-Op	Email correspondence regarding proposed JOA
July 16, 2025	Chief Capital	Phone conversation regarding Unit details & a Letter Agreement
July 16, 2025	Chief Capital	Email correspondence following up on details from phone conversation.
July 17, 2025	Yates Industries	Email correspondence regarding verification of interest in Unit
July 18, 2025	KMK Energy	Email correspondence providing consent to participate in wells
July 21, 2025	Yates Industries	Email correspondence regarding interest in Unit
July 23, 2025	Chief Capital	Email correspondence providing revisions to JOA
July 23, 2025	WR Non-Op	Email correspondence providing revisions to JOA
July 23, 2025	Yates Industries	Email correspondence providing title verification of interest & received consent to participate
July 23, 2025	Powderhorn	Email correspondence providing JOA revisions
July 23, 2025	KMK Energy	Email correspondence providing JOA
July 24, 2025	Yates Industries	Email correspondence regarding participation in Unit

Page 24 of 46

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATIONS OF PERMIAN
RESOURCES OPERATING, LLC FOR
COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.

CASE NOS. 25502, 25503

SELF-AFFIRMED STATEMENT
OF CHRIS CANTIN

1. I am a geologist with Permian Resources Operating, LLC ("Permian Resources"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum geology were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to the above-referenced cases.

3. **Exhibit B-1** is a regional locator map that identifies the Le Mans project area, in proximity to the Capitan Reef within the Delaware Basin, for the Bone Spring horizontal spacing units that are the subject of these applications.

4. **Exhibit B-2** is a cross-section location map for the proposed horizontal spacing units within the Bone Spring formation. The approximate wellbore paths for the Le Mans 24 State Com 131H and Le Mans 24 State Com 132H proposed wells ("Wells") are represented by dashed red lines. Existing producing wells in the targeted interval are represented by solid red lines. This map identifies the cross-section running from A-A' with the cross-section wells name and a black line in proximity to the proposed Wells.

5. **Exhibit B-3** is a Subsea Structure map of the Base of Bone Spring formation in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore paths

Permian Resources Operating, LLC
Case No. 25503
Exhibit B

for the proposed Wells with a red dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Wells. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

6. **Exhibit B-4** identifies two wells penetrating the targeted interval, which I used to construct a stratigraphic cross-section from A to A'. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from west to east and is flattened on the base of the Bone Spring formation. The proposed landing zone for the Wells is highlighted on the exhibit with red boxes. The approximate well-paths for the proposed Wells are indicated by a dashed red line to be drilled from west to east across the units. This cross-section demonstrates the target interval is continuous across the Unit.

7. **Exhibit B-5** is a gun barrel diagram that shows the proposed Wells in the Bone Spring formation. The spacing unit is defined by a blue box and is labeled with the case number.

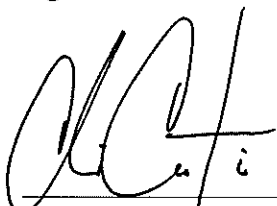
8. In my opinion, a laydown orientation for the Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and the preferred fracture orientation in this portion of the trend.

9. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

10. In my opinion, the granting of Permian Resources' application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

11. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

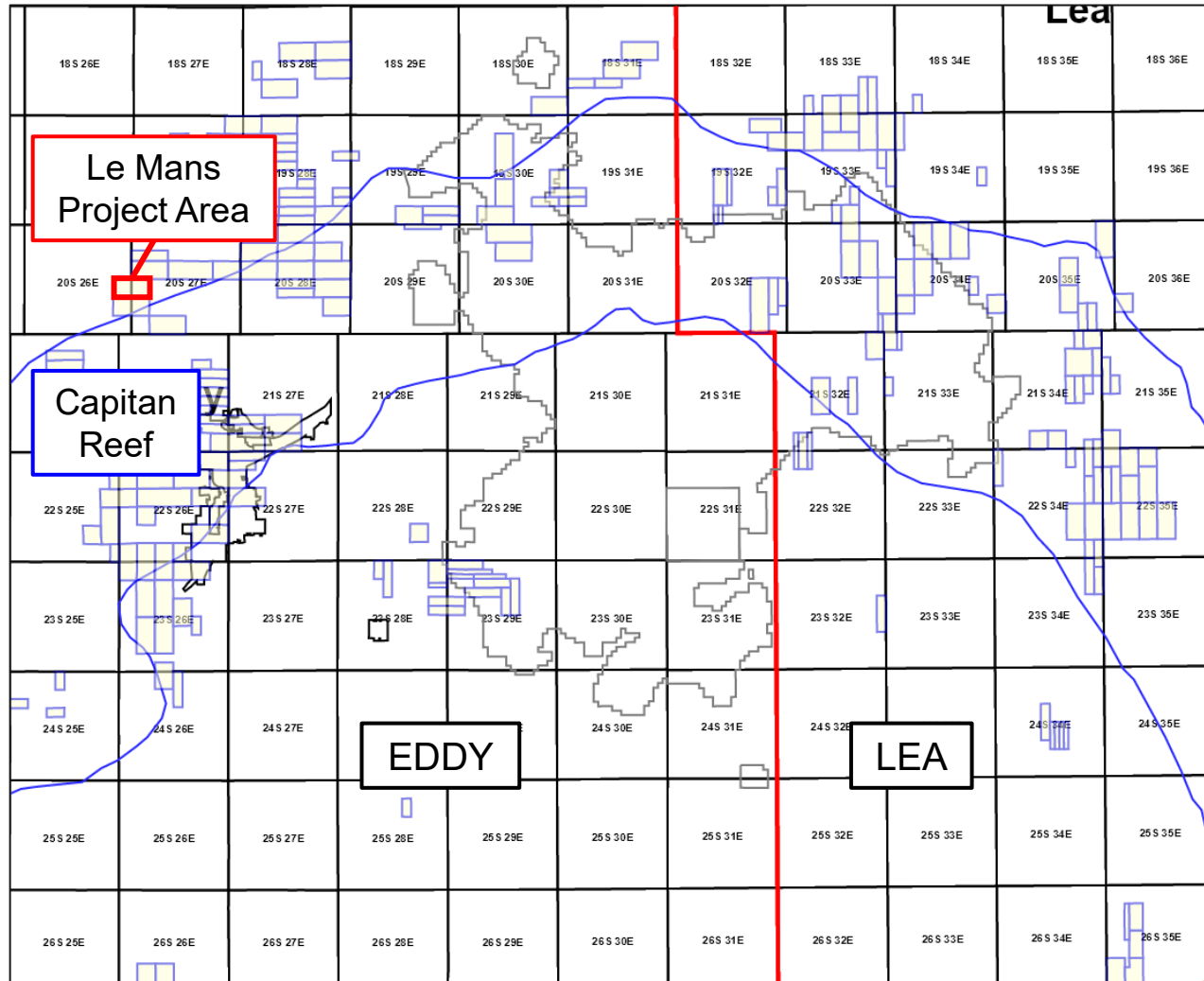
12. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.


CHRIS CANTIN

07/31/25
Date

Regional Locator Map

Le Mans 24 State Com

Exhibit B-1

Permian
Resources

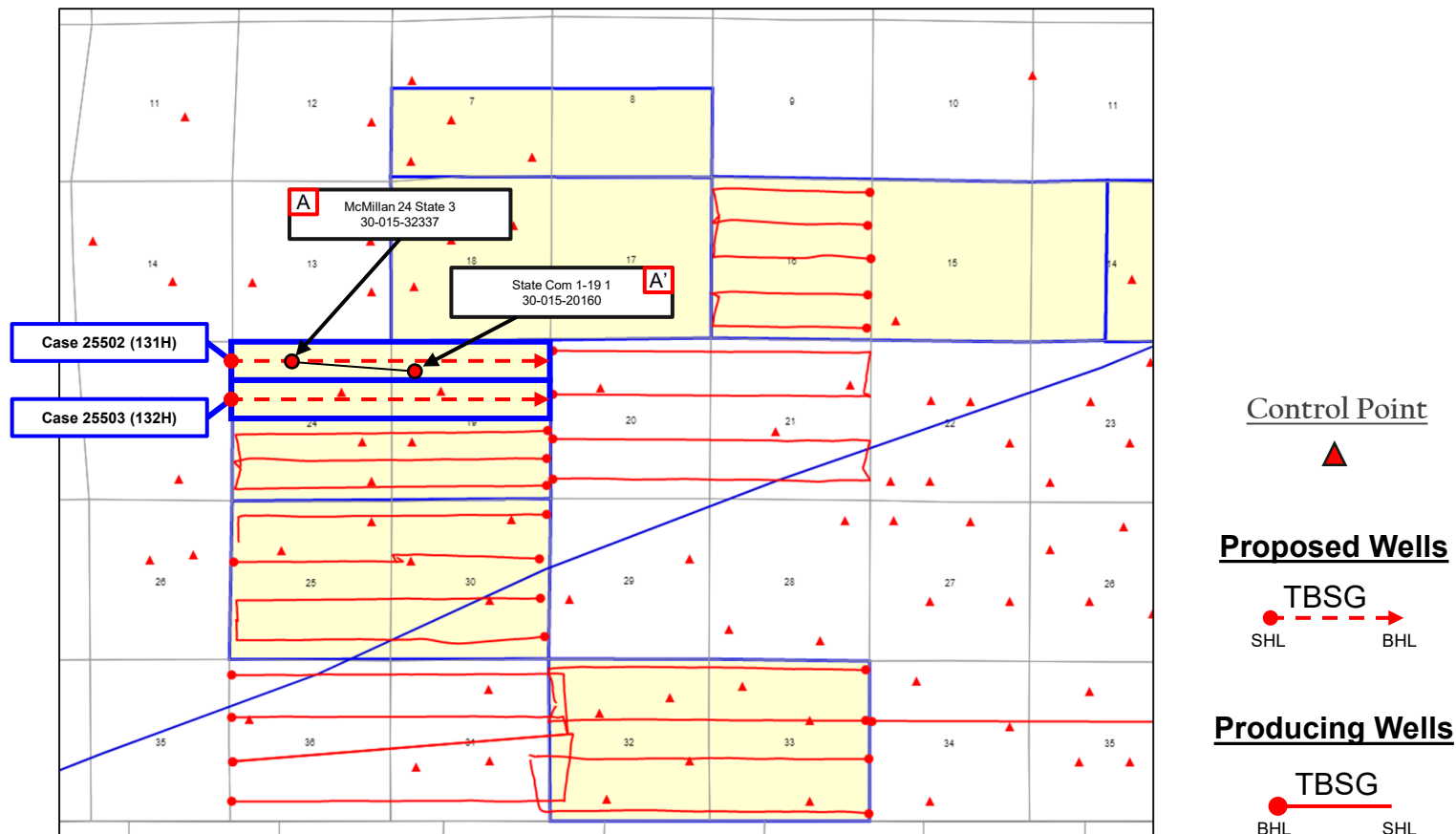


Cross-Section Locator Map

Le Mans 24 State Com Third Bone Spring

Permian Resources Operating, LLC
Case No. 25503
Exhibit B-2

Exhibit B-2



Permian
Resources



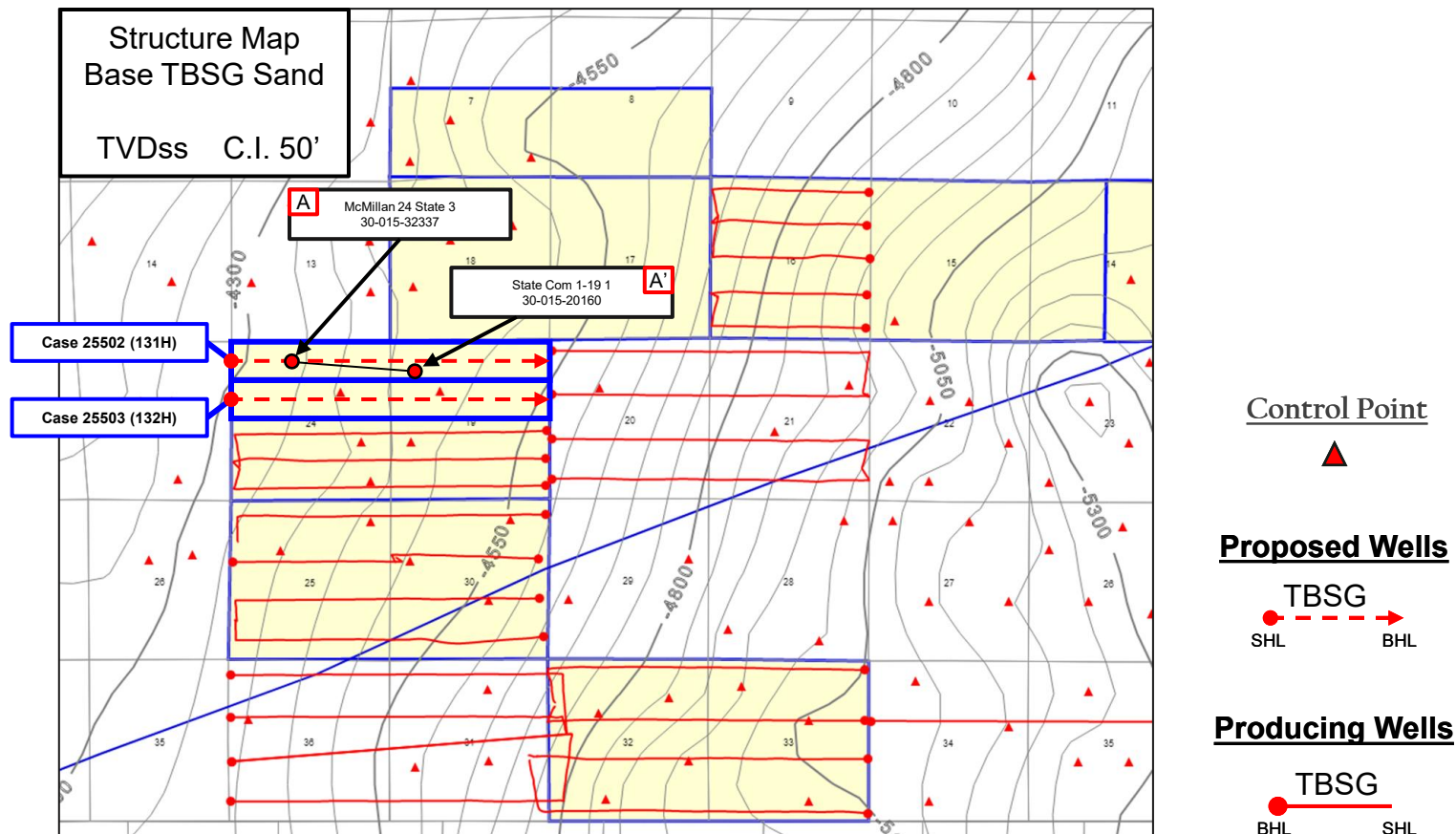
Base of Third Bone Spring – Structure Map

Le Mans 24 State Com Third Bone Spring

Case No. 25503

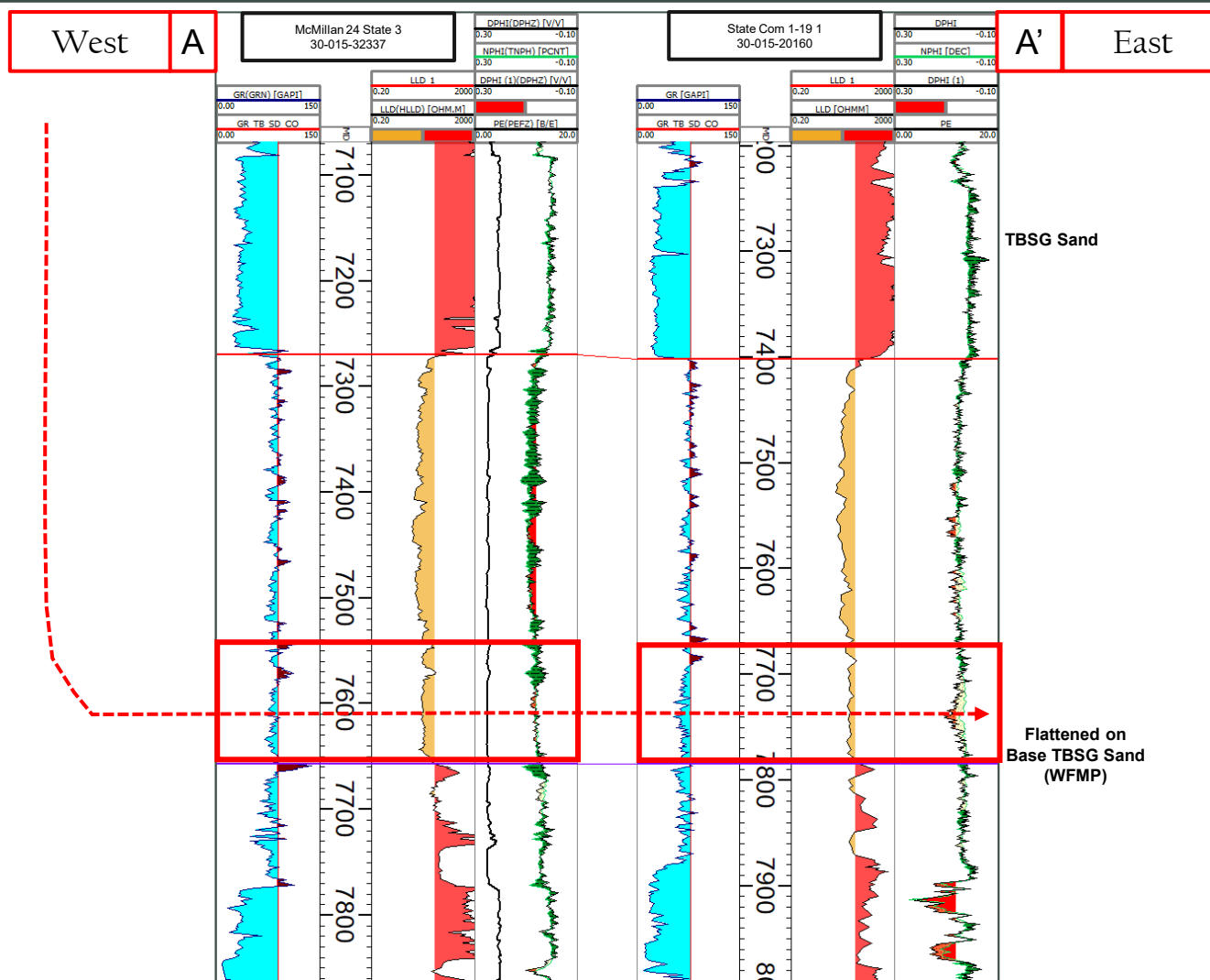
Exhibit B-3

Exhibit B-3

Permian
Resources

Stratigraphic Cross-Section A-A'

Le Mans 24 State Com Third Bone Spring



Gun Barrel Diagram

Le Mans 24 State Com Third Bone Spring

Permian Resources Operating, LLC

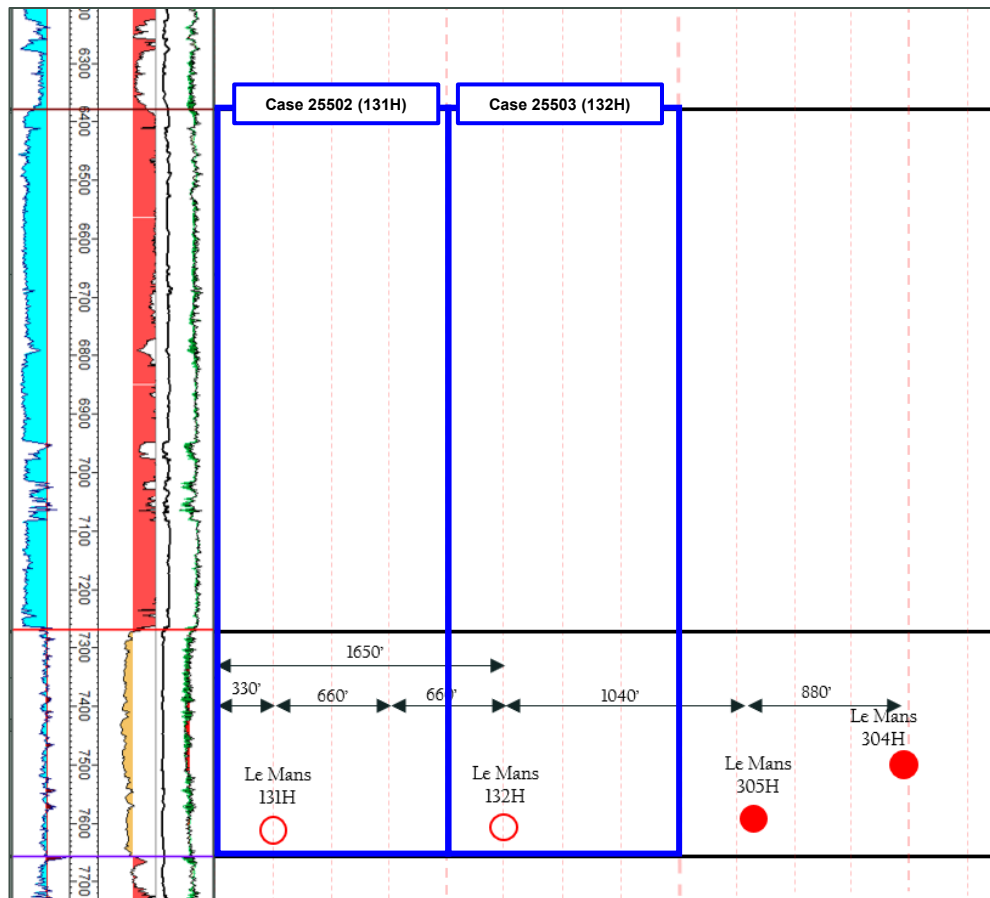
Case No. 25503

Exhibit B-5

Exhibit B-5



McMillan 24 State 3
30-015-32337



○ Proposed Well

● Producing

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF PERMIAN RESOURCES
OPERATING LLC, FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NOS. 25502 & 25503

**SELF-AFFIRMED STATEMENT
OF JACLYN M. MCLEAN**

1. I am attorney in fact and authorized representative of Permian Resources Operating LLC (“Permian Resources”) the Applicant herein.
2. I am familiar with the Notice Letter attached as **Exhibit C-1**, and caused the Notice Letter, along with the Applications in these cases, to be sent to the parties listed in the Postal Delivery Report attached as **Exhibit C-2**.
3. Exhibit C-2 also provides the date the Notice Letter was sent, along with the delivery status of each.
4. Electronic return receipts are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.
5. On July 19, 2025, I caused a notice to be published in the Carlsbad Current-Argus. An Affidavit of Publication from the legal clerk of the Carlsbad Current-Argus along with a copy of the Notice Publication, is attached as **Exhibit C-4**.
6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/Jaclyn M. McLean
Jaclyn M. McLean

July 30, 2025
Date

**Permian Resources Operating, LLC
Case No. 25503
Exhibit C**



July 11, 2025

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL PARTIES ENTITLED TO NOTICE

Re: Case Nos. 25502 & 25503 - Applications of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **August 7, 2025**, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link: <https://www.emnrd.nm.gov/oed/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by these applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to oed.hearings@emnrd.nm.gov and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about these applications, please contact Ryan Curry, Senior Landman for Permian Resources Operating, LLC at Ryan.Curry@permianres.com or 432-400-0209.

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMcClean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmclean@hardymclean.com

Permian Resources Operating, LLC
Case No. 25503
Exhibit C-1

Hardy McLean LLC
July 11, 2025

Page 2

Sincerely,
/s/ Jaclyn M. McLean
Jaclyn M. McLean

Postal Delivery Report

Permian Resources Le Mans - Case Nos. 25502-25503

Recipient	Date Mailed	USPS Tracking Number	Date Received	Status
Powderhorn Assets, LLC	7/11/2025	9414836208551284784256	7/18/2025	In Transit to Next Facility, Arriving Late ARTESIA, NM 88210
Personal Representatives of	7/11/2025	9414836208551284784270	7/18/2025	Delivered, Front Desk/Reception/Mail Room
Chief Capital (O&G) II, LLC	7/11/2025	9414836208551284784263	7/16/2025	Delivered, Left with Individual
Yates Industries LLC	7/11/2025	9414836208551284784287	7/15/2025	Delivered, Left with Individual
Tulipan LLC	7/11/2025	9414836208551284784300	7/15/2025	Delivered, Individual Picked Up at Post Office MIDLAND, TX 79701
WR Non-Op LLC	7/11/2025	9414836208551284784294	7/22/2025	Delivered, Individual Picked Up at Postal Facility
KMK Energy, LLC	7/11/2025	9414836208551284784324	7/23/2025	Delivered, Left with Individual
Petro Quatro, LLC	7/11/2025	9414836208551284784317	7/15/2025	Delivered, Individual Picked Up at Postal Facility MIDLAND, TX 79701
EOG Resources, Inc.	7/11/2025	9414836208551284784331	7/18/2025	Delivered, Individual Picked Up at Post Office ARTESIA, NM 88210

Permian Resources Operating, LLC
Case No. 25503
Exhibit C-2



July 18, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1284 7842 56.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	July 18, 2025, 12:21 pm
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Powderhorn Assets LLC

Recipient Signature

Signature of Recipient:

S Re 2

Address of Recipient:

600 - 1000

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Powderhorn Assets, LLC
600 N Marienfeld St,
Suite 1000
Midland, TX 79701
Reference #: PR Le Mans 25502 & 25503
Item ID: PR Le Mans 25502 & 25503

Permian Resources Operating, LLC
Case No. 25503
Exhibit C-3



July 18, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1284 7842 70.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	July 18, 2025, 11:07 am
Location:	ARTESIA, NM 88210
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Personal Representatives of the

Recipient Signature

Signature of Recipient:

Address of Recipient:

AM
AM
PO Box
FUD

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Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Personal Representatives of the
Estate of Lillie M. Yates
PO Box 840
Artesia, NM 88211
Reference #: PR Le Mans 25502 & 25503
Item ID: PR Le Mans 25502 & 25503



July 16, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1284 7842 63.

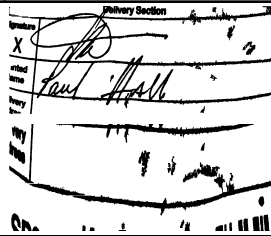
Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	July 16, 2025, 10:27 am
Location:	DALLAS, TX 75225
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Chief Capital O G II LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Chief Capital (O&G) II, LLC
8111 Westchester
Suite 900
Dallas, TX 75225
Reference #: PR Le Mans 25502 & 25503
Item ID: PR Le Mans 25502 & 25503



July 15, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1284 7842 87.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	July 15, 2025, 10:43 am
Location:	SANTA FE, NM 87501
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Yates Industries LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

403 W SAN FRANCISCO ST,
SANTA FE, NM 87501

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Yates Industries LLC
403 W San Francisco St
Santa Fe, NM 87501
Reference #: PR Le Mans 25502 & 25503
Item ID: PR Le Mans 25502 & 25503



July 15, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1284 7843 00.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	July 15, 2025, 12:40 pm
Location:	SANTA FE, NM 87501
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Tulipan LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Tulipan LLC
428 Sandoval
Suite 200
Santa Fe, NM 87501
Reference #: PR Le Mans 25502 & 25503
Item ID: PR Le Mans 25502 & 25503



July 22, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1284 7842 94.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	July 22, 2025, 9:09 am
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	WR Non Op LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

WR Non-Op LLC
PO Box 2266
Midland, TX 79702
Reference #: PR Le Mans 25502 & 25503
Item ID: PR Le Mans 25502 & 25503



July 23, 2025

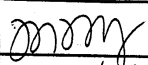
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1284 7843 24.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility
Status Date / Time: July 23, 2025, 1:45 pm
Location: GEARY, OK 73040
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: KMK Energy LLC

Recipient Signature

Signature of Recipient:	Signature	
	Printed Name	Margueta McCray
Address of Recipient:	Delivery Address	4506 N Walbaum Rd Geary OK 73040

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

KMK Energy, LLC
4506 N Walbaum Road
Geary, OK 73040
Reference #: PR Le Mans 25502 & 25503
Item ID: PR Le Mans 25502 & 25503



July 15, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1284 7843 17.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	July 15, 2025, 12:40 pm
Location:	SANTA FE, NM 87501
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Petro Quatro LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Petro Quatro, LLC
428 Sandoval
Suite 200
Santa Fe, NM 87501
Reference #: PR Le Mans 25502 & 25503
Item ID: PR Le Mans 25502 & 25503



July 18, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1284 7843 31.

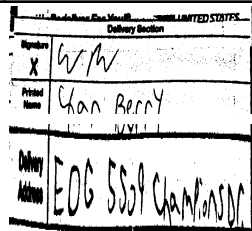
Item Details

Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	July 18, 2025, 7:45 am
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	EOG Resources Inc

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

EOG Resources, Inc.
5509 CHAMPIONS DR.
MIDLAND, TX 79706
Reference #: PR Le Mans 25502 & 25503
Item ID: PR Le Mans 25502 & 25503



July 28, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1284 7843 48.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	July 28, 2025, 11:12 am
Location:	ARTESIA, NM 88210
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Sharbro Energy LLC

Recipient Signature

Signature of Recipient:

AM
AM

Address of Recipient:

PO Box
740

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Sharbro Energy, LLC
PO Box 840
Artesia, NM 88211
Reference #: PR Le Mans 25502 & 25503
Item ID: PR Le Mans 25502 & 25503

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS
PO BOX 507
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS
COUNTY OF EDDY }

Account Number: 1491
Ad Number: 55880
Description: Le Mans 25502 25503
Ad Cost: \$100.52

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

July 19, 2025

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

Sherry Groves

Agent

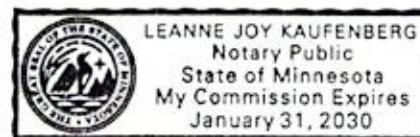
Subscribed to and sworn to me this 19th day of July 2025.

Leanne Kaufenberg

Leanne Kaufenberg, Notary Public, Redwood County
Minnesota

This is to notify all interested parties, including: Powderhorn Assets, LLC, Personal Representatives of the estate of Lillie M Yates, Yates Industries LLC, Chief Capital (O&G) II, LLC, WR Non-Op LLC, Tulpin LLC, Petro Quatro LLC, KMK Energy, LLC, EOG Resources, INC, Sharbo Energy, LLC; and their successors and assigns; that the New Mexico Oil Conservation Division will conduct a hearing on the application submitted Permian Resources Operating, LLC ("Applicant") for Case Nos. 25502 and 25503. The hearing will be conducted on August 7, 2025, in a hybrid fashion, both virtually and in person at the Energy, Minerals, Natural Resources Department, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD website: <https://www.emnrd.nm.gov/oed/hearing-info/>. In Case No. 25502, Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 319.77-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Section 24, Township 20 South, Range 26 East, and the N/2 N/2 equivalent of irregular Section 19, Township 20 South, Range 27 East, Eddy County, New Mexico. The unit will be dedicated to the **Le Mans 24 State Com 131H** well, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 24, Township 20 South, Range 26 East, to a last take point located in the NE/4 NE/4 (Unit A) of Section 19, Township 20 South, Range 27 East. The completed interval of the well will be orthodox. In Case No. 25503, Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 319.88-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Section 24, Township 20 South, Range 26 East, and the S/2 N/2 equivalent of irregular Section 19, Township 20 South, Range 27 East, Eddy County, New Mexico. The unit will be dedicated to the **Le Mans 24 State Com 132H** well, which will produce from a first take point located in the SW/4 NW/4 (Unit E) of Section 24, Township 20 South, Range 26 East, to a last take point located in the SE/4 NE/4 (Unit H) of Section 19, Township 20 South, Range 27 East. The completed interval of the well will be orthodox. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately 11 miles northwest of Carlsbad, New Mexico.

Published in the Carlsbad Current-Argus July 19, 2025.
#55880



ADRIANNE KUNKLE
HARDY MCLEAN LLC
125 LINCOLN AVE. SUITE 223
SANTA FE, NM 87501
akunkle@hardymclean.com

Permian Resources Operating, LLC
Case No. 25503
Exhibit C-4