STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF FAE II OPERATING, LLC FOR STATUTORY UNITIZATION AND EXPANSION OF THE VERTICAL LIMITS OF THE TEAGUE (PADDOCK-BLINEBRY) POOL, LEA COUNTY, NEW MEXICO. **CASE NO. 25220**

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SELF-AFFIRMED STATEMENT OF JOSEPH KENT

1. I am over 18 years of age and am competent to provide this self-affirmed statement. I have personal knowledge of the matters addressed herein. I am employed by FAE II Operating, LLC ("FAE") as the Director of Land. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the Application in this case and with the land matters pertaining to this Application. A copy of the application and proposed notice are attached as **Exhibit A-1**.

3. FAE's Application seeks an Order granting statutory unitization of the proposed enhanced oil recovery Lamunyon Unit ("Unit"), which comprises approximately 3,960 acres of federal and fee lands in the Glorieta, Paddock, and Blinebry formations, located in Township 23 South, Range 37 East, Lea County, New Mexico.

4. The Unit comprises approximately 3,960 acres of the following federal and fee lands located in Lea County, New Mexico ("Unit Area"):

Township 23 South, Range 37 East
Section 20: E/2
Section 21: All
Section 22: W/2 and SW/4 SE/4
Section 27: All
Section 28: All
Section 29: E/2 NE/4

FAE Operating II, LLC
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Exhibit A

Section 33: E/2
Section 34: All
Section 35: W/2

5. FAE currently operates approximately 727 oil and gas wells within Lea and Eddy Counties, New Mexico. There are currently approximately 89 wells producing from the Glorieta, Paddock, and Blinebry formations within the proposed Unit Area.

6. **Exhibit A-2** contains a plat of the proposed unit and identifies the ownership interests by tract and includes applicable lease numbers. FAE requests the pooling and statutory unitization of all non-committed mineral and working interests within the Glorieta, Paddock, and Blinebry formations within the proposed Unit Area.

7. **Exhibit A-3** is a list of wells within the Unit Area. FAE requests that it be designated operator of the wells within the Unit Area.

8. **Exhibit A-4** is a copy of FAE's Application for Authorization to Inject Form C-108.

9. FAE conducted a diligent, good-faith effort to identify the correct addresses of persons entitled to notice and has complied with the Division's notice requirements.

10. At FAE's direction, notice of the Division's hearing was provided to all affected parties, including the Bureau of Land Management, at least 20 days prior to the hearing date. A sample notice letter is attached as **Exhibit A-5** and the return receipts are attached as **Exhibit A-6**. The notice correspondence included ratification agreements for execution by the interest owners.

11. FAE also provided notice to all operators within the pool, as well as to operators in the same formation as the pool within one (1) mile of the pool's outer boundary as required by 19.15.4.12(A)(4) NMAC. A sample notice letter is attached as **Exhibit A-7** and the return receipts are attached as **Exhibit A-8**.

12. FAE has received Preliminary Approval from the Bureau of Land Management. A copy of the preliminary approval letter is attached as **Exhibit A-9.**

13. A copy of the Unit Agreement is attached as **Exhibit A-10.**

14. A copy of the Unit Operating Agreement is attached as **Exhibit A-11.**

15. In my opinion, FAE has made a good faith effort to obtain voluntary joinder of all working interest owners and non-cost bearing owners. All working interest owners and non-cost bearing owners that chose to ratify and approve the Unit are shown on **Exhibit A-12**. A chronology of contact with OXY USA, Inc. and Occidental Permian LP, the parties objecting to the Application, is attached as **Exhibit A-13**.

16. A portion of the unitized interval within the Unit Area includes the Teague; Glorieta-Upper Paddock, SW pool (Code 58595), while the remainder of the Unitized Interval within the Unit Area includes the Teague; Paddock-Blinebry pool (Code 58300). Because this is consistent throughout the entire proposed Unit Area, FAE proposes to expand the vertical limit of the Teague; Paddock-Blinebry pool to include the Teague; Glorieta-Upper Paddock, SW pool within the boundaries of the Unit Area.

17. The expansion of the vertical limits of the Teague; Paddock-Blinebry pool will allow for maximize administrative reporting and efficiency.

18. The attached exhibits were either prepared by me or under my supervisor or were compiled from company business records.

19. In my opinion, the granting of FAE's applications would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

20. I understand that this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my signature below.

Joseph Kent

Joseph Kent

4.2.2025

Date

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF FAE II OPERATING, LLC FOR STATUTORY UNITIZATION AND EXPANSION OF THE VERTICAL LIMITS OF THE TEAGUE (PADDOCK-BLINEBRY) POOL, LEA COUNTY, NEW MEXICO. **CASE NO. _____**

APPLICATION

In accordance with the Statutory Unitization Act, NMSA 1978, Sections 70-7-1 to -21, FAE II Operating, LLC ("FAE" or "Applicant") submits its Application for an order: (1) approving the Statutory Unitization of its Lamunyon Unit; and (2) expanding the vertical limits of the Teague (Paddock-Blinebry) pool to include the Teague; Glorieta-Upper Paddock, SW pool within the Unit Area. In support of this application, Applicant states the following.

1. Applicant (OGRID No. 329326) is engaged in the business of producing and selling oil and gas.

2. Applicant's address is 11757 Katy Freeway, Suite 725, Houston, Texas 77079, (832) 706-0041.

3. Applicant is a working interest owner in the proposed Lamunyon Unit ("Unit"), which comprises approximately 3,960.00 acres, more or less, of the following federal and fee lands located in Lea County, New Mexico ("Unit Area"):

Township 23 South, Range 37 East
Section 20: E/2
Section 21: All
Section 22: W/2 and SW/4 SE/4
Section 27: All
Section 28: All
Section 29: E/2 NE/4
Section 33: E/2
Section 34: All
Section 35: W/2

FAE Operating II, LLC
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Exhibit A-1

4. The "Unitized Formation" is defined as: "that interval underlying the Unit Area, the vertical limits of which extended from an upper limit described as the top of the Glorieta Formation to a lower limit at the base of the Blinebry Formation; the geologic markers having been previously found to occur at 4,921 feet and 5,930 feet, respectively, in Chevron U.S.A. Inc.'s C. E. Lamunyon #050 well, API 30-025-30525, located 1,310 feet FNL and 210 FEL of Section 28, T-23-S, R-37-E, Lea County, New Mexico, as recorded on the Schlumberger Compensated Neutron Litho-Density log run on March 6, 1989 and measured from a Kelly Busing Elevation of 3,298 feet above sea level."

5. The Glorieta-Paddock-Blinebry reservoir is immediately productive in the area and has been reasonably defined by development.

6. Applicant proposes to institute an enhanced oil recovery project (secondary and tertiary recovery) in the Unit Area.

7. The plan of unitization for the Unit Area is embodied in the Unit Agreement, which is attached as Exhibit A. The plan of unitization is fair, reasonable, and equitable, and the participation formula contained therein allocates the produced and saved hydrocarbons to the separately owned tracts in the Unit Area on a fair, reasonable, and equitable basis.

8. The operating plan for the Unit Area, establishing the manner in which the Unit Area will be supervised and managed, and costs allocated and paid, is contained in the Unit Operating Agreement, attached as Exhibit B.

9. The unitized management, operation, and further development of the Glorieta-Paddock-Blinebry reservoir underlying the Unit Area is reasonably necessary to effectively conduct secondary and tertiary recovery operations and to substantially increase the ultimate recovery of oil and gas from the reservoir.

10. The enhanced oil recovery project is feasible, will prevent waste, will protect correlative rights, and will result, with reasonable probability, in the increased recovery of substantially more oil and gas from the Glorieta-Paddock-Blinebry reservoir than would otherwise be recovered.

11. The estimated additional costs of conducting unitized operations will not exceed the estimated value of the additional oil and gas recovered thereby, plus a reasonable profit.

12. Unitization and approval of the enhanced oil recovery project will benefit the working interest owners and royalty owners in the Unit Area.

13. Applicant has made a good faith effort to secure the voluntary unitization of interest owners in the Unit Area.

14. Applicant has received Preliminary Approval from the Bureau of Land Management.

15. Applicant requests that it be named operator of the Unit Area.

16. A portion of the Unitized Interval within the Unit Area includes the Teague; Glorieta-Upper Paddock, SW pool (Code 58595), while the remainder of the Unitized Interval within the Unit Area includes the Teague; Paddock-Blinebry pool (Code 58300).

17. In order to allow for the most efficient well development pattern, to effectively drain the reserves in the unitized formation underlying the Unit Area, and to maximize administrative reporting and efficiency, Applicant proposes to expand the vertical limit of the Teague (Paddock-Blinebry) pool to include the Teague; Glorieta-Upper Paddock, SW pool within the boundaries of the Unit Area.

18. Approval of this application will prevent waste and protect correlative rights.

WHEREFORE, applicant requests that this application be set for hearing on March 13, 2025, and after notice and hearing, the Division enter its order approving the application.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

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UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION
OF THE

LAMUNYON UNIT

LEA COUNTY, NEW MEXICO

NO. _____

EXHIBIT A

UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION
OF THE

LAMUNYON UNIT

LEA COUNTY, NEW MEXICO

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UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION
OF THE
LAMUNYON UNIT
LEA COUNTY, NEW MEXICO

THIS AGREEMENT, entered into as of this _____ day of _____, 2024 by and between the parties subscribing, ratifying, or consenting hereto, and herein referred to as the "parties hereto,"

WITNESSETH:

WHEREAS, the parties hereto are the owners of working, royalty, or other oil and gas interests in the Unit Area subject to this Agreement; and,

WHEREAS, the Mineral Leasing Act of February 25, 1920, 41 Stat. 437, as amended, 30 U.S.C. Sec. 181, et seq., authorizes Federal lessees and their representatives to unite with each other, or jointly or separately with others, in collectively adopting and operating a cooperative or unit plan of development or operation of any oil or gas pool, field, or like area, or any part thereof for the purpose of more properly conserving the natural resources thereof whenever determined and certified by the Secretary of the Interior to be necessary or advisable in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by an Act of the Legislature (Section 1, Chapter 88, Laws 1943, as amended by Section 1 of Chapter 176, Laws of 1961) (Chapter 19, Article 10, Section 45, New Mexico Statutes 1978 Annotated), to consent to and approve the development or operation of State lands under agreements made by lessees of State land jointly or severally with other lessees where such agreements provide for the unit operation or development of part of or all of any oil or gas pool, field or area; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by an Act of the Legislature (Section 1, Chapter 88, Laws 1943, as amended by Section 1, Chapter 162, Laws of 1951) (Chapter 19, Article 10, Section 47, New Mexico Statutes 1978 Annotated) to amend with the approval of lessee, evidenced by the lessee's execution of such agreement or otherwise, any oil and gas lease embracing State lands so that the length of the term of said lease may coincide with the term of such agreements for the unit operation and development of part or all of any oil or gas pool, field or area; and,

WHEREAS, the Oil Conservation Division of the State of New Mexico (hereinafter referred to as the "Division") is authorized by an Act of the Legislature (Chapter 72, Laws of 1935, as amended) (Chapter 70, Article 2, Section 2, et seq., New Mexico Statutes 1978 Annotated) to approve this Agreement and the conservation provisions hereof; and,

WHEREAS, the Oil Conservation Division of the Energy and Minerals Department of the State of New Mexico is authorized by law (Chapter 65, Article 3 and Article 14, N.M.S. 1953

Annotated) to approve this Agreement and the conservation provisions hereof; and,

WHEREAS, the parties hereto hold sufficient interest in the Unit Area covering the land hereinafter described to give reasonably effective control of operations therein; and,

WHEREAS, it is the purpose of the parties hereto to conserve natural resources, prevent waste, and secure other benefits obtainable through development and operation of the area subject to this Agreement under the terms, conditions, and limitations herein set forth;

NOW THEREFORE, in consideration of the premises and the promises herein contained, the parties hereto commit to this Agreement their respective interest in the below-defined Unit Area, and agree severally among themselves as follows:

SECTION 1. ENABLING ACT AND REGULATIONS. The Mineral Leasing Act of February 25, 1920, as amended, supra, and all valid pertinent regulations, including operating and unit plan regulations, heretofore issued thereunder or valid, pertinent, and reasonable regulations hereafter issued thereunder are accepted and made a part of this Agreement as to Federal lands, provided such regulations are not inconsistent with the terms of this Agreement; and as to non-Federal lands, the oil and gas operating regulations in effect as of the Effective Date hereof governing drilling and producing operations, not inconsistent with the terms hereof or the laws of the state in which the non-Federal land is located, are hereby accepted and made a part of this Agreement.

SECTION 2. UNIT AREA AND DEFINITIONS. For the purpose of this Agreement, the following terms and expressions as used herein shall mean:

(a) "Unit Area" is defined as those lands described in Exhibit "B" and depicted on Exhibit "A" hereof, and such land is hereby designated and recognized as constituting the Unit Area, containing 3,960.00 acres, more or less, in Lea County, New Mexico.

(b) "Land Commissioner" is defined as the Commissioner of Public Lands of the State of New Mexico.

(c) "Division" is defined as the Oil Conservation Division of the Department of Energy and Minerals of the State of New Mexico.

(d) "Authorized Officer" or "A.O." is any employee of the Bureau of Land Management (“BLM”) who has been delegated the required authority to act on behalf of the BLM.

(e) "Secretary" is defined as the Secretary of the Interior of the United States of America, or his duly authorized delegate.

(f) "Department" is defined as the Department of the Interior of the United States of America.

(g) "Proper BLM Office" is defined as the Bureau of Land Management office having jurisdiction over the federal lands included in the Unit Area.

(h) "Unitized Formation" shall mean that interval underlying the Unit Area, the vertical limits of which extended from an upper limit described as the top of the Glorieta Formation to a lower limit at the base of the Blinebry Formation; the geologic markers having been previously found to occur at 4,921 feet and 5,930 feet, respectively, in Chevron U.S.A Inc.'s C. E. Lamunyon #050 well, API 30-025-30525, located 1,310 feet FNL and 210 feet FEL of Section 28, T-23-S, R-37-E, Lea County, New Mexico, as recorded on the Schlumberger Compensated Neutron Litho-Density log run on March 6, 1989 and measured form a Kelly Busing Elevation of 3,298 feet above sea level. A type log is provided in Exhibit "D" attached hereto and incorporated herein.

(i) "Unitized Substances" are all oil, gas, gaseous substances, sulphur contained in gas, condensate, distillate and all associated and constituent liquid or liquefiable hydrocarbons, other than outside substances, within and produced from the Unitized Formation.

(j) "Tract" is each parcel of land described as such and given a Tract number in Exhibit "B".

(k) "Tract Participation" is defined as the percentage of participation shown on Exhibit "C" for allocating Unitized Substances to a Tract under this agreement.

(l) "Unit Participation" is the sum of the percentages obtained by multiplying the Working Interest of a Working Interest Owner in each Tract by the Tract Participation of such Tract.

(m) "Working Interest" is the right to search for, produce and acquire Unitized Substances whether held as an incident of ownership of mineral fee simple title, under an oil and gas lease, operating agreement, or otherwise held, which interest is chargeable with and obligated to pay or bear, either in cash or out of production, or otherwise, all or a portion of the cost of drilling, developing and producing the Unitized Substances from the Unitized Formation and operations thereof hereunder; provided, however, that any royalty interest created out of a working interest subsequent to the execution of this Agreement by the owner of the working interest shall continue to be subject to such working interest burdens and obligations. Likewise, any royalty interest may be joined to the Unit by the Working Interest Owner if the instrument vesting that interest so allows for joinder of the same to the Unit.

(n) "Working Interest Owner" is any party hereto owning a Working Interest, including a carried working interest owner, holding an interest in Unitized Substances by virtue of a lease, operating agreement, fee title or otherwise. The owner of oil and gas rights that are free of lease or other instrument creating a Working Interest in another shall be regarded as a Working Interest Owner to the extent of seven-eighths (7/8) of his interest in Unitized Substances, and as a Royalty Owner with respect to his remaining one-eighth (1/8) interest therein. Execution in both capacities as to this Agreement is unnecessary and by executing as a Working Interest Owner, the party is committing their Royalty Interest as if they joined as a Royalty Interest Owner.

(o) "Royalty Interest" or "Royalty" is an interest other than a Working Interest in or right

to receive a portion of the Unitized Substances or the proceeds thereof and includes the royalty interest reserved by the lessor or by an oil and gas lease and any overriding royalty interest, oil payment interest, net profit contracts, or any other payment or burden which does not carry with it the right to search for and produce unitized substances.

(p) "Royalty Owner" is the owner of a Royalty Interest.

(q) "Unit Operating Agreement" is the agreement entered into by and between the Unit Operator and the Working Interest Owners as provided in Section 9, infra, and shall be styled "Unit Operating Agreement, Lamunyon Unit, Lea County, New Mexico".

(r) "Oil and Gas Rights" is the right to explore, develop and operate lands within the Unit Area for the production of Unitized Substances, or to share in the production so obtained or the proceeds thereof.

(s) "Outside Substances" is any substance obtained from any source other than the Unitized Formation and injected into the Unitized Formation.

(t) "Unit Manager" is any person or corporation appointed by Working Interest Owners to perform the duties of Unit Operator until the selection and qualification of a successor Unit Operator as provided for in Section 7 hereof.

(u) "Unit Operator" is the party designated by Working Interest Owners under the Unit Operating Agreement to conduct Unit Operations.

(v) "Unit Operations" is any operation conducted pursuant to this Agreement and the Unit Operating Agreement.

(w) "Unit Equipment" is all personal property, lease and well equipment, plants, and other facilities and equipment taken over or otherwise acquired for the joint account for use in Unit Operations.

(x) "Unit Expense" is all cost, expense, or indebtedness incurred by Working Interest Owners or Unit Operator pursuant to this Agreement and the Unit Operating Agreement for or on account of Unit Operations.

(y) "Effective Date" is the date determined in accordance with Section 24.

SECTION 3. EXHIBITS. The following exhibits are incorporated herein by reference: Exhibit "A" attached hereto is a map showing the Unit Area and the boundaries and identity of tracts and leases in said Unit Area to the extent known to the Unit Operator. Exhibit "B" attached hereto is a schedule showing, to the extent known to the Unit Operator, the acreage comprising each Tract, percentages and kind of ownership of oil and gas interests in all land in the Unit Area, and Tract Participation of each Tract. However, nothing herein or in said schedule or map shall be construed as a representation by any party hereto as to the ownership of any interest other than such interest

or interests as are shown in said map or schedule as owned by such party. The shapes and descriptions of the respective Tracts have been established by using the best information available. Each Working Interest Owner is responsible for supplying Unit Operator with accurate information relating to each Working Interest Owner's interest. If it subsequently appears that any Tract, because of diverse royalty or working interest ownership on the Effective Date hereof, should be divided into more than one Tract, or when any revision is requested by the A.O., or any correction of any error is needed, then the Unit Operator may correct the mistake by revising the exhibits to conform to the facts. The revision shall not include any reevaluation of engineering or geological interpretations used in determining Tract Participation. Each such revision of an exhibit made prior to thirty (30) days after the Effective Date shall be effective as of the Effective Date. Each other such revision of an exhibit shall be effective at 7:00 a.m. on the first day of the calendar month next following the filing for record of the revised exhibit or on such other date as may be determined by the Unit Operator and set forth in the revised exhibit. Copies of such revision shall be filed with the Land Commissioner, and not less than four copies shall be filed with the A.O. In any such revision, there shall be no retroactive allocation or adjustment of Unit Expense or of interests in the Unitized Substances produced, or proceeds thereof.

SECTION 4. EXPANSION. The above-described Unit Area may, with the approval of the A.O. and the Land Commissioner, when practicable, be expanded to include therein any additional Tract or Tracts regarded as reasonably necessary or advisable for the purposes of this Agreement provided, however, in such expansion there shall be no retroactive allocation or adjustment of Unit Expense or of interests in the Unitized Substances produced, or proceeds thereof. Pursuant to Subsection (b), the Working Interest Owners may agree upon an adjustment of investment by reason of the expansion. Such expansion shall be effectuated in the following manner:

(a) The Working Interest Owner or Owners of a Tract, or Tracts, desiring to bring such Tract, or Tracts, into this unit, shall file an application therefor with Unit Operator requesting such admission.

(b) Unit Operator shall circulate a notice of the proposed expansion to each Working Interest Owner in the Unit Area and in the Tract proposed to be included in the unit, setting out the basis for admission, the Tract Participation to be assigned to each Tract in the enlarged Unit Area, and other pertinent data. After negotiation (at Working Interest Owners' meeting or otherwise), if at least two Working Interest Owners having in the aggregate seventy-five percent (75%) of the Unit Participation then in effect have agreed to inclusion of such Tract or Tracts in the Unit Area, then Unit Operator shall:

1. After obtaining preliminary concurrence by the A.O. and Land Commissioner, prepare a notice of proposed expansion describing the contemplated changes in the boundaries of the Unit Area, the reason therefor, the basis for admission of the additional Tract or Tracts, the Tract Participation to be assigned thereto, and the proposed effective date thereof; and,

2. Deliver copies of said notice to the Land Commissioner, the A.O. at the proper BLM Office, each Working Interest Owner, and to the last known address of each lessee and lessor whose interests are affected, advising such parties that thirty (30) days will be

allowed for submission to the Unit Operator of any objection to such proposed expansion; and,

3. File, upon the expiration of said thirty (30) day period as set out in Section 4(2), immediately above, with the Land Commissioner and the A.O. the following: (a) evidence of mailing or delivering copies of said notice of expansion; (b) an application for approval of such expansion; (c) an instrument containing the appropriate joinders in compliance with the participation requirements of Section 14, and Section 34, infra; and, (d) a copy of all objections received along with the Unit Operator's response thereto.

The expansion shall, after due consideration of all pertinent information and approval by the Land Commissioner and the A.O., become effective as of the date prescribed in the notice thereof, preferably the first day of the month subsequent to the date of notice. The revised Tract Participation of the respective Tracts included within the Unit Area, prior to such enlargement, shall remain the same ratio one to another.

SECTION 5. UNITIZED LAND. All land committed to this Agreement, as to the Unitized Formation, shall constitute land referred to herein as "Unitized Land" or "Land subject to this Agreement". Nothing herein shall be construed to unitize, pool, or in any way affect the oil, gas, and other minerals contained in, or that may be produced from, any formation other than the Unitized Formation as defined in Section 2 (h) of this Agreement.

SECTION 6. UNIT OPERATOR. FAE II Operating, LLC, is hereby designated the Unit Operator, and by signing this instrument as Unit Operator, agrees and consents to accept the duties and obligations of Unit Operator for the operation, development, and production of Unitized Substances as herein provided. Whenever reference is made herein to the Unit Operator, such reference means the Unit Operator acting in that capacity and not as an owner of interests in Unitized Substances, when such interest are owned by it and the term "Working Interest Owner" when used herein shall include or refer to the Unit Operator as the owner of a Working Interest when such an interest is owned by it.

Unit Operator shall have a lien upon interests of Working Owners in the Unit Area to the extent provided in the Unit Operating Agreement.

SECTION 7. RESIGNATION OR REMOVAL OF UNIT OPERATOR. Unit Operator shall have the right to resign at any time, but such resignation shall not become effective so as to release Unit Operator from the duties and obligations of Unit Operator and terminate Unit Operator's rights as such for a period of six (6) months after written notice of intention to resign has been given by Unit Operator to all Working Interest Owners, the Land Commissioner, and the A.O., unless a new Unit Operator shall have taken over and assumed the duties and obligations of Unit Operator prior to the expiration of said period.

The Unit Operator shall, upon default or failure in the performance of its duties and obligations hereunder, be subject to removal by two (2) or more Working Interest Owners having in the aggregate eighty percent (80%) or more of the Unit Participation then in effect exclusive of the Working Interest Owner who is the Unit Operator. Such removal shall be effective upon notice

thereof to the Land Commissioner and the A.O.

In all such instances of effective resignation or removal, until a successor to Unit Operator is selected and approved as hereinafter provided, the Working Interest Owners shall be jointly responsible for the performance of the duties of the Unit Operator and shall, not later than thirty (30) days before such resignation or removal becomes effective, appoint a Unit Manager to represent them in any action to be taken hereunder.

The resignation or removal of Unit Operator under this Agreement shall not terminate its right, title or interest as the owner of a Working Interest or other interest in Unitized Substances, but upon the resignation or removal of Unit Operator becoming effective, such Unit Operator shall deliver possession of all wells, equipment, books and records, materials, appurtenances and any other assets used in connection with the Unit Operations to the new duly qualified successor Unit Operator or to the Unit Manager if no such new Unit Operator is elected. Nothing herein shall be construed as authorizing the removal of any material, equipment, or appurtenances needed for the preservation of any wells. Nothing herein contained shall be construed to relieve or discharge any Unit Operator or Unit Manager who resigns or is removed hereunder from any liability or duties accruing or performable by it prior to the effective date of such resignation or removal.

SECTION 8. SUCCESSOR UNIT OPERATOR. Whenever the Unit Operator shall tender its resignation as Unit Operator or shall be removed as hereinabove provided, the Working Interest Owners shall select a successor Unit Operator as herein provided. Such selection shall not become effective until (a) a Unit Operator so selected shall accept the duties and responsibilities of Unit Operator in writing, and (b) the selection shall have been approved by the Land Commissioner and the A.O. If no successor Unit Operator or Unit Manager is selected and qualified as herein provided, the Land Commissioner and/or the A.O., at their election, may declare this Agreement terminated.

In selecting a successor Unit Operator, the affirmative vote of three (3) or more Working Interest Owners having a total of sixty-five percent (65%), or more, of the total Unit Participation shall prevail; provided that if any one Working Interest Owner has a Unit Participation of more than thirty-five percent (35%), its negative vote or failure to vote shall not be regarded as sufficient against the selection of the successor Unit Operator unless supported by the vote of one or more other unaffiliated Working Interest Owners having a total Unit Participation of at least five percent (5%). If the Unit Operator who is removed votes only to succeed itself, or fails to vote, the successor Unit Operator may be selected by the affirmative vote of the owners of at least seventy-five percent (75%) of the Unit Participation remaining after excluding the Unit Participation of Unit Operator so removed.

SECTION 9. ACCOUNTING PROVISIONS AND UNIT OPERATING AGREEMENT. Costs and expenses incurred by Unit Operator in conducting Unit Operations hereunder shall be paid, apportioned among and borne by the Working Interest Owners in accordance with the Unit Operating Agreement. Such Unit Operating Agreement shall also provide the manner in which the Working Interest Owners shall be entitled to receive their respective proportionate and allocated share of the benefits accruing hereto in conformity with their underlying operating agreements, leases or other contracts and such other rights and obligations as between Unit Operator and the

Working Interest Owners as may be agreed upon by the Unit Operator and the Working Interest Owners; however, no such Unit Operating Agreement shall be deemed either to modify any of the terms and conditions of this Agreement or to relieve the Unit Operator of any right or obligation established under this Agreement, and in case of any inconsistency or conflict between this Agreement and the Unit Operating Agreement, this Agreement shall prevail. Copies of any Unit Operating Agreement executed pursuant to this Section shall be filed with the Land Commissioner and with the A.O. at the Proper BLM Office as required prior to approval of this Agreement.

SECTION 10. RIGHTS AND OBLIGATIONS OF UNIT OPERATOR. Except as otherwise specifically provided herein, the exclusive right, privilege and duty of exercising any and all rights of the parties hereto, including surface rights which are necessary or convenient for prospecting for, producing, storing, allocating and distributing the Unitized Substances are hereby delegated to and shall be exercised by the Unit Operator as herein provided. Upon request, acceptable evidence of title to said rights shall be deposited with said Unit Operator, and together with this Agreement, shall constitute and define the rights, privileges and obligations of Unit Operator. Nothing herein, however, shall be construed to transfer title to any land or to any lease or operating agreement, it being understood that under this Agreement, the Unit Operator, in its capacity as Unit Operator, shall exercise the rights of use and possession vested in the parties hereto only for the purposes herein specified.

SECTION 11. PLAN OF OPERATIONS. It is recognized and agreed by the parties hereto that all of the land subject to this Agreement is reasonably proved to be productive of Unitized Substances and that the object and purpose of this Agreement is to formulate and to put into effect an improved recovery project in order to effect additional recovery of Unitized Substances, prevent waste, and conserve natural resources. Unit Operator shall have the right to inject into the Unitized Formation any substances for enhanced recovery purposes, inclusive of CO2, as needed or desired by Operator, which will not require an accounting to the Working Interest Owners, as to these substances so used or stored, in accordance with a plan of operation approved by the Working Interest Owners, the A.O., the Land Commissioner and the Division, including the right to drill and maintain injection wells on the Unitized Land and completed in the Unitized Formation, and to use abandoned wells. Subject to like approval, the Plan of Operation may be revised as conditions may warrant. An Initial Plan of Development is provided in Exhibit "E" attached hereto and incorporated herein.

The initial Plan of Operation shall be filed with the A.O., the Land Commissioner and the Division concurrently with the filing of the Unit Agreement for final approval. The initial plan of operations and all revisions thereof shall be as complete and adequate as the A.O., the Land Commissioner and the Division may determine to be necessary for timely operation consistent herewith. Upon approval of this Agreement and the initial plan by the A.O. and Commissioner, said plan, and all subsequently approved plans, shall constitute the operating obligations of the Unit Operator under this Agreement for the period specified therein. Thereafter, from time to time before the expiration of any existing plan, the Unit Operator shall submit for like approval a plan for an additional specified period of operations. Each Plan of Operation shall be subject to amendment upon the approval of said amended plan by the A.O. After such operations are commenced, reasonable diligence shall be exercised by the Unit Operator in complying with the obligations of the approved Plan of Operation.

Notwithstanding anything contained herein to the contrary, should the Unit Operator fail to commence Unit Operations for the enhanced recovery of Unitized Substances from the Unit Area within eighteen (18) months after the effective date of this Agreement, or any extension thereof approved by the A.O., this Agreement shall terminate automatically as of the date of default.

SECTION 12. USE OF SURFACE AND USE OF WATER. The parties, to the extent of their rights and interests, hereby grant to Unit Operator the right to use as much of the surface, including the water thereunder, of the Unitized Land as may reasonably be necessary for Unit Operations.

Unit Operator's free use of water or brine or both for Unit Operations, shall not include any water from any well, lake, pond, or irrigation ditch of a surface owner, unless approval for such use is granted by the surface owner. The aforementioned notwithstanding, if any Working Interest Owner has the right to use any well, lake, pond, or irrigation ditch of a surface owner, either by virtue of its lease or other agreement, or as surface owner itself, said right shall be conferred upon the Unit Operator to use these water sources as necessary or convenient for operations hereunder. Additionally, to the extent that any Working Interest Owner has the right to inject water for disposal, in addition to the rights to inject water for recovery operations hereunder, said right of disposal shall be conferred upon the Unit Operator.

Unit Operator shall pay the surface owner for damages to growing crops, fences, improvements, and structures on the Unitized Land that result from Unit Operations, and such payments shall be considered as items of unit expense to be borne by all the Working Interest Owners of lands subject hereto.

SECTION 13. TRACT PARTICIPATION. In Exhibit "C", attached hereto, there are listed and numbered the various Tracts within the Unit Area, and set forth opposite each Tract are figures which represent the Tract Participation, during Unit Operations, if all Tracts in the Unit Area qualify as provided herein. The Tract Participation of each Tract as shown in Exhibit "C" was determined in accordance with the following formula:

Tract Participation = 10% A + 90% B

A = the amount of oil and gas produced from the Unitized Formation by the Tract from October 2022 through March 2023

B = the amount of Remaining Recoverable Oil In Place

In the event less than all Tracts are qualified on the Effective Date hereof, the Tract Participation shall be calculated on the basis of all such qualified Tracts rather than all Tracts in the Unit Area.

SECTION 14. TRACTS QUALIFIED FOR PARTICIPATION. On and after the Effective Date hereof, the Tracts within the Unit Area which shall be entitled to participation in the production of

Unitized Substances shall be those Tracts more particularly described in Exhibit "B" that corner or have a common boundary (Tracts separated only by a public road or a railroad right-of-way shall be considered to have a common boundary), and that otherwise qualify as follows:

(a) Each Tract as to which Working Interest Owners owning one hundred percent (100%) of the Working Interest have become parties to this Agreement and as to which Royalty Owners owning seventy-five percent (75%) or more of the Royalty Interest have become parties to this Agreement.

(b) Each Tract as to which Working Interest Owners owning one hundred percent (100%) of the Working Interest have become parties to this Agreement, and as to which Royalty Owners owning less than seventy-five percent (75%) of the Royalty Interest have become parties to this Agreement, and as to which (1) the Working Interest Owner who operates the Tract and Working Interest Owners owning at least seventy-five percent (75%) of the remaining Working Interest in such Tract have joined in a request for the inclusion of such Tract, and as to which (2) Working Interest Owners owning at least seventy-five percent (75%) of the combined Unit Participation in all Tracts that meet the requirements of Section 14 (a) above have voted in favor of the inclusion of such tract.

(c) Each Tract as to which Working Interest Owners owning less than one hundred percent (100%) of the Working Interest have become parties to this Agreement, regardless of the percentage of Royalty Interest therein that is committed hereto; and as to which (1) the Working Interest Owner who operates the Tract and Working Interest Owner owning at least seventy-five percent (75%) of the remaining Working Interest in such Tract who have become parties to this Agreement have joined in a request for inclusion of such Tract, and have executed and delivered, or obligated themselves to execute and deliver an indemnity agreement indemnifying and agreeing to hold harmless the other owners of committed Working Interests, their successors and assigns, against all claims and demands that may be made by the owners of Working Interest in such Tract who are not parties to this Agreement, and which arise out of the inclusion of the Tract; and as to which (2) Working Interest Owners owning at least seventy-five percent (75%) of the Unit Participation in all Tracts that meet the requirements of Section 14 (a) and 14 (b) have voted in favor of the inclusion of such Tract and to accept the indemnity agreement. Upon the inclusion of such a Tract, the Tract Participation which would have been attributed to the non-subscribing owners of Working Interest in such Tract, had they become parties to this Agreement and the Unit Operating Agreement, shall be attributed to the Working Interest Owners in such Tract who have become parties to such agreements, and joined in the indemnity agreement, in proportion to their respective Working Interests in the Tract.

If on the Effective Date of this Agreement there is any Tract or Tracts which have not been effectively committed to or made subject to this Agreement by qualifying as above provided, then such Tract or Tracts shall not be entitled to participate hereunder. Unit Operator shall, when submitting this Agreement for final approval by the Land Commissioner and the A.O., file therewith a schedule of those tracts which have been committed and made subject to this Agreement and are entitled to participate in Unitized Substances. Said schedule shall set forth opposite each such committed Tract the lease number or assignment number, the owner of record

of the lease, and the percentage participation of such tract which shall be computed according to the participation formula set forth in Section 13 (Tract Participation) above. This schedule of participation shall be revised Exhibit "B" and upon approval thereof by the Land Commissioner and the A.O., shall become a part of this Agreement and shall govern the allocation of production of Unitized Substances until a new schedule is approved by the Land Commissioner and the A.O.

SECTION 15. ALLOCATION OF UNITIZED SUBSTANCES. All Unitized Substances produced and saved (less, save and except any part of such Unitized Substances used in conformity with good operating practices on unitized land for drilling, operating, camp and other production or development purposes and for injection or unavoidable loss in accordance with a Plan of Operation approved by the A.O. and the Land Commissioner) shall be apportioned among and allocated to the qualified Tracts in accordance with the respective Tract Participations effective hereunder during the respective periods such Unitized Substances were produced, as set forth in the schedule of participation in Exhibit "C". The amount of Unitized Substances so allocated to each Tract, and only that amount (regardless of whether it be more or less than the amount of the actual production of Unitized Substances from the well or wells, if any, on such Tract) shall, for all intents, uses, and purposes, be deemed to have been produced from such Tract.

The Unitized Substances allocated to each Tract shall be distributed among, or accounted for, to the parties entitled to share in the production from such Tract in the same manner, in the same proportions, and upon the same conditions, as they would have participated and shared in the production from such Tracts, or in the proceeds thereof, had this Agreement not been entered into; and with the same legal force and effect.

No Tract committed to this Agreement and qualified for participation, as above provided, shall be subsequently excluded from participation hereunder on account of depletion of Unitized Substances.

If the Working Interest and/or the Royalty Interest in any Tract are divided with respect to separate parcels or portions of such Tract and owned now or hereafter in severalty by different persons, the Tract Participation shall, in the absence of a recordable instrument executed by all owners in such Tract and furnished to Unit Operator fixing the divisions of ownership, be divided among such parcels or portions in proportion to the number of surface acres in each.

Any Working Interest Owner receiving in kind or separately disposing of all or any part of the Unitized Substances allocated to any Tract, or receiving the proceeds therefrom if the same is sold or purchased by Unit Operator, shall be responsible for the payment of all royalty, overriding royalty and production payments due thereon, and each such party shall hold each other Working Interest Owner harmless against all claims, demands and causes of action by owners of such royalty, overriding royalty and production payments, as well as any regulatory or environmental issues, claims, or causes of action by surface owners and regulatory bodies.

If, after the Effective Date of this Agreement, there is any Tract or Tracts that are subsequently committed hereto, as provided in Section 4 (Expansion) hereof, or any Tract or Tracts within the Unit Area not committed hereto as of the Effective Date hereof but which are subsequently committed hereto under the provisions of Section 14 (Tracts Qualified for

Participation) and Section 32 (Non-joinder and Subsequent Joinder); or, if any Tract is excluded from this Agreement as provided for in Section 21 (Loss of Title), the schedule of participation as shown in Exhibit "C" shall be revised by the Unit Operator; and the revised Exhibit "C", upon approval by the Land Commissioner and the A.O., shall govern the allocation of production on and after the effective date thereof until a revised schedule is approved as hereinabove provided.

SECTION 16. OUTSIDE SUBSTANCES. If gas obtained from formations not subject to this Agreement is introduced into the Unitized Formation for use in repressuring, stimulating of production, or increasing ultimate recovery which shall be in conformity with a Plan of Operation first approved by the Land Commissioner and the A.O., a like amount of gas with appropriate deduction for loss or depletion from any cause may be withdrawn from unit wells completed in the Unitized Formation, royalty free as to dry gas, but not royalty free as to the products extracted therefrom; provided, however, that such withdrawal shall be at such time as may be provided in the approved Plan of Operation or as otherwise may be consented to or prescribed by the Land Commissioner and the A.O. as conforming to good petroleum engineering practices and, further provided that such right of withdrawal shall terminate on the termination date of this Agreement.

SECTION 17. ROYALTY SETTLEMENT. The State of New Mexico and United States of America and all Royalty Owners who, under an existing contract, are entitled to take, in kind, a share of the substances produced from any Tract unitized hereunder, shall continue to be entitled to such right to take in kind their share of the Unitized Substances allocated to such Tract, and Unit Operator shall make deliveries of such Royalty share taken in kind in conformity with the applicable contracts, laws and regulations. Settlement for Royalty not taken in kind shall be made by Working Interest Owners responsible therefor under existing contracts, laws, and regulations on or before the last day of each month for Unitized Substances produced during the preceding calendar month (with the exception of first production pursuant to Federal and State laws and regulations) provided, however, that nothing contained herein shall operate to relieve the lessees of any land from their respective lease obligations for the payment of any Royalty due under the leases, except that such Royalty shall be computed on Unitized Substances as allocated to each Tract in accordance with the terms of this Agreement. With respect to Federal leases committed hereto, on which the royalty rate depends upon the daily average production per well, such average production shall be determined in accordance with the operating regulations pertaining to Federal leases as though the committed Tracts were included in a single consolidated lease.

If the amount of production or the proceeds thereof accruing to any Royalty Owner (except the United States of America) in a Tract depends upon the average production per well or the average pipeline runs per well from such Tract during any period of time, then such production shall be determined from and after the effective date hereof by dividing the quantity of Unitized Substances allocated hereunder to such Tract during such period of time by the number of wells located thereon which are capable of producing Unitized Substances as of the Effective Date hereof, provided that any Tract not having any well so capable of producing Unitized Substances on the Effective Date hereof shall be considered as having one such well for the purpose of this provision.

All Royalty due the State of New Mexico and the United States of America and the other Royalty Owners hereunder shall be computed and paid on the basis of all Unitized Substances

allocated to the respective Tract or Tracts committed hereto, in lieu of actual production from such Tract or Tracts.

With the exception of Federal and State requirements to the contrary, Working Interest Owners may use, or consume, Unitized Substances for Unit Operations and no Royalty, overriding royalty, production, or other payments shall be payable on account of Unitized Substances used, lost, or consumed in Unit Operations, including those for injection or used gas.

Each Royalty Owner (other than the State of New Mexico and the United States of America) that executes this Agreement represents and warrants that it is the owner of a Royalty Interest in a Tract or Tracts within the Unit Area as its interest appears in Exhibit "B", attached hereto. If any Royalty Interest in a Tract or Tracts should be lost by title failure, or otherwise, in whole or in part, during the term of this Agreement, then the Royalty Interest of the party representing himself to be the owner thereof shall be reduced proportionately and the interest of all parties shall be adjusted accordingly.

SECTION 18. RENTAL SETTLEMENT. Rentals or minimum Royalties due on the leases committed hereto shall be paid by Working Interest Owners responsible therefor under existing contracts, laws, and regulations, provided that nothing contained herein shall operate to relieve the lessees of any land from their respective lease obligations for the payment of any rental or minimum Royalty in lieu thereof, due under their leases. Rental for lands of the State of New Mexico subject to this Agreement shall be paid at the rate specified in the respective leases from the State of New Mexico. Rental or minimum Royalty for lands of the United States of America subject to this Agreement shall be paid at the rate specified in the respective leases from the United States of America, unless such rental or minimum Royalty is waived, suspended, or reduced by law or by approval of the Secretary or his duly authorized representative.

SECTION 19. CONSERVATION. Operations hereunder and production of Unitized Substances shall be conducted to provide for the most economical and efficient recovery of said substances without waste, as defined by or pursuant to Federal and State laws and regulations.

SECTION 20. DRAINAGE. The Unit Operator shall take all reasonable and prudent measures to prevent drainage of Unitized Substances from unitized land by wells on land not subject to this Agreement.

The Unit Operator, upon a majority approval by the Working Interest Owners, the A.O., and the Land Commissioner, is hereby empowered to enter into a borderline agreement or agreements with working interest owners of adjoining lands not subject to this Agreement with respect to operation in the border area for the maximum economic recovery, conservation purposes and proper protection of the parties and interest affected.

SECTION 21. LOSS OF TITLE. In the event title to any Tract of unitized land shall fail and the true owner cannot be induced to join in this Agreement, such Tract shall be automatically regarded as not committed hereto, and there shall be such readjustment of future costs and benefits as may be required on account of the loss of such title. In the event of a dispute as to title to any Royalty, Working Interest, or other interests subject thereto, payment or delivery on account thereof may

be withheld without liability for interest until the dispute is finally settled; provided, that, as to State or Federal lands or leases, no payments of funds due the United States or the State of New Mexico shall be withheld, but such funds shall be deposited as directed by the A.O. or the Land Commissioner (as the case may be) to be held as unearned money pending final settlement of the title dispute, and then applied as earned or returned in accordance with such final settlement.

If the title or right of any party claiming the right to receive in kind all or any portion of the Unitized Substances allocated to a Tract is in dispute, Unit Operator at the direction of Working Interest Owners shall either:

(a) require that the party to whom such Unitized Substance are delivered or to whom the proceeds thereof are paid furnish security for the proper accounting therefor to the rightful owner if the title or right of such party fails in whole or in part; or,

(b) withhold and market the portion of Unitized Substances with respect to which title or right is in dispute, and impound the proceeds thereof until such time as the title or right thereto is established by a final judgement of a court of competent jurisdiction or otherwise to the satisfaction of Working Interest Owners, whereupon the proceeds so impounded shall be paid to the party rightfully entitled thereto.

Each Working Interest Owner shall indemnify, hold harmless, and defend all other Working Interest Owners against any and all claims by any party against the interest attributed to such Working Interest Owner on Exhibit "B".

Unit Operator as such is relieved from any responsibility for any defect or failure of any title hereunder.

SECTION 22. LEASES AND CONTRACTS CONFORMED AND EXTENDED. The terms, conditions, and provisions of all leases, subleases, and other contracts relating to exploration, drilling, development, or operation for oil or gas on lands committed to this Agreement are hereby expressly modified and amended to the extent necessary to make the same conform to the provisions hereof, but otherwise to remain in full force and effect, and the parties hereto hereby consent that the Secretary and the Land Commissioner, respectively, shall and by their approval hereof, or by the approval hereof by their duly authorized representatives, do hereby establish, alter, change or revoke the drilling, producing, rental, minimum Royalty, and Royalty requirements of Federal and State leases committed hereto and the regulations in respect thereto to conform said requirements to the provisions of this Agreement.

Without limiting the generality of the foregoing, all leases, subleases, and contracts are particularly modified in accordance with the following:

(a) The development and operation of lands subject to this Agreement under the terms hereof shall be deemed full performance of all obligations for development and operation with respect to each Tract subject to this Agreement, regardless of whether there is any development of any Tract of the Unit Area, notwithstanding anything to the contrary in any lease, operating agreement, or other contract by and between the parties hereto, or their

respective predecessors in interest, or any of them.

(b) Drilling, producing, or improved recovery operations performed hereunder shall be deemed to be performed upon and for the benefit of each Tract, and no lease shall be deemed to expire by reason of failure to drill or produce wells situated on the land therein embraced.

(c) Suspension of drilling or producing operations within the Unit Area pursuant to direction or consent of the Land Commissioner and the A.O., or their duly authorized representatives, shall be deemed to constitute such suspension pursuant to such direction or consent as to each Tract within the Unitized Area.

(d) Each lease, sublease, or contract relating to the exploration, drilling, development, or operation for oil and gas which by its terms might expire prior to the termination of this Agreement, is hereby extended beyond any such term so provided therein, so that it shall be continued in full force and effect for and during the term of this Agreement.

(e) Any lease embracing lands of the State of New Mexico which is made subject to this Agreement shall continue in force beyond the term provided therein as to the lands committed hereto until the termination hereof.

(f) Any lease embracing lands of the State of New Mexico having only a portion of its land committed hereto shall be segregated as to that portion committed and that not committed, and the terms of such lease shall apply separately to such segregated portions commencing as of the Effective Date hereof; provided, however, that notwithstanding any of the provisions of this Agreement to the contrary, such lease (including both segregated portions) shall continue in full force and effect beyond the term provided therein as to all lands embraced in such lease if oil or gas is, or has heretofore been discovered in paying quantities on some part of the lands embraced in such lease committed to this Agreement or, so long as a portion of the Unitized Substances produced from the Unit Area is, under the terms of this Agreement, allocated to the portion of the lands covered by such lease committed to this Agreement, or, at any time during the term hereof, as to any lease that is then valid and subsisting and upon which the lessee or the Unit Operator is then engaged in bona fide drilling, reworking, or improved recovery operations on any part of the lands embraced in such lease, then the same as to all lands embraced therein shall remain in full force and effect so long as such operations are diligently prosecuted, and if they result in the production of oil or gas, said lease shall continue in full force and effect as to all of the lands embraced therein, so long thereafter as oil or gas in paying quantities is being produced from any portion of said lands.

(g) The segregation of any Federal lease committed to this Agreement is governed by the following provision in the fourth paragraph of Section 17 (j) of the Mineral Leasing Act, as amended by the Act of September 2, 1960 (74 Stat. 781-784): "Any (Federal) lease heretofore or hereafter committed to any such (unit) plan embracing lands that are in part within and in part outside of the area covered by any such plan shall be segregated into separate leases as to the lands committed and the lands not committed as of the effective

date of unitization; provided, however, that any such lease as to the non-unitized portion shall continue in force and effect for the term thereof but for not less than two years from the date of such segregation and so long thereafter as oil or gas is produced in paying quantities."

SECTION 23. COVENANTS RUN WITH LAND. The covenants herein shall be construed to be covenants running with the land with respect to the interest of the parties hereto and their successors in interest until this Agreement terminates, and any grant, transfer, or conveyance of interest in land or leases subject hereto shall be and hereby is conditioned upon the assumption of all privileges and obligations hereunder by the grantee, transferee, or other successor in interest. No assignment or transfer of any Working Interest subject hereto shall be binding upon Unit Operator until the first day of the calendar month after Unit Operator is furnished with the original, or acceptable photo static, or certified copy of the recorded instrument or transfer; and no assignment or transfer of any Royalty Interest subject hereto shall be binding upon the Working Interest Owner responsible therefor until the first day of the calendar month after said Working Interest Owner is furnished with the original, or acceptable photo static, or certified copy of the recorded instrument or transfer.

SECTION 24. EFFECTIVE DATE AND TERM. This Agreement shall become binding upon each party who executes or ratifies it as of the date of execution or ratification by such party and shall become effective on the first day of the calendar month next following the approval of this Agreement by the A.O., the Land Commissioner and the Commission.

If this Agreement does not become effective on or before December 31,2024, it shall ipso facto expire on said date (hereinafter call "Expiration Date") and thereafter be of no further force or effect, unless prior thereto, this Agreement has been executed or ratified by Working Interest Owners owning a combined Participation of at least seventy-five percent (75%); and at least seventy-five percent (75%) of such Working Interest Owners committed to this Agreement have decided to extend Expiration Date for a period not to exceed one (1) year (hereinafter called "Extended Expiration Date"). If Expiration Date is so extended and this Agreement does not become effective on or before the Extended Expiration Date, it shall ipso facto expire on Extended Expiration Date and thereafter be of no further force and effect.

Unit Operator shall within thirty (30) days after the Effective Date of this Agreement, file for record in the office of the County Clerk of Lea County, New Mexico, a certificate to the effect that this Agreement has become effective in accordance with its terms, therein identifying the Division's order approving statutory unitization and stating the Effective Date.

The terms of this Agreement shall be for and during the time that Unitized Substances are produced from the Unitized Formation(s) and for so long thereafter as drilling, reworking, or other operations (including improved recovery operations) are prosecuted thereon without cessation on the Unitized Area of more than sixty (60) consecutive days unless sooner terminated as herein provided.

This Agreement may be terminated with the approval of the Land Commissioner and the A.O. by Working Interest Owners owning eighty percent (80%) of the Unit Participation, then in

effect, whenever such Working Interest Owners determine that Unit Operations are no longer profitable, or in the interest of conservation. Upon approval, such termination shall be effective as of the first day of the month after said Working Interest Owners' determination. Notice of any such termination shall be filed by Unit Operator in the office of the County Clerk of Lea County, New Mexico, within thirty (30) days of the effective date of termination.

Upon termination of this Agreement, the parties hereto shall be governed by the terms and provisions of the leases and contracts affecting the separate Tracts just as if this Agreement had never been entered into.

Notwithstanding any other provisions in the leases unitized under this Agreement, Royalty Owners hereby grant Working Interest Owners a period of six (6) months after termination of this Agreement in which to salvage, sell, distribute, or otherwise dispose of the personal property and facilities used in connection with Unit Operations.

SECTION 25. RATE OF PROSPECTING, DEVELOPMENT & PRODUCTION. All production and the disposal thereof shall be in conformity with allocations and quotas made or fixed by any duly authorized person or regulatory body under any Federal or State Statute. The A.O. is hereby vested with authority to alter or modify from time to time, in his discretion, the rate of prospecting and development and within the limits made or fixed by the Division to alter or modify the quantity and rate of production under this Agreement, such authority being hereby limited to alteration or modification in the public interest, the purpose thereof, and the public interest to be served thereby to be stated in the order of alteration or modification; provided, further, that no such alteration or modification shall be effective as to any land of the State of New Mexico as to the rate of prospecting and development in the absence of the specific written approval thereof by the Land Commissioner and as to any lands in the State of New Mexico or privately-owned lands subject to this Agreement or to the quantity and rate of production from such lands in the absence of specific written approval thereof by the Division.

Powers in this Section vested in the A.O. shall only be exercised after notice to Unit Operator and opportunity for hearing to be held not less than fifteen (15) days from notice, and thereafter subject to administrative appeal before becoming final.

SECTION 26. NON-DISCRIMINATION. Unit Operator, in connection with the performance of work under this Agreement relating to leases of the United States, agrees to comply with all of the provisions of Section 202 (1) to (7), inclusive of Executive Order 11246, (30 F.R. 12319), which are hereby incorporated by reference in this Agreement.

SECTION 27. APPEARANCES. Unit Operator shall have the right to appear for or on behalf of any interests affected hereby before the Land Commissioner, the Department, and the Division, and to appeal from any order issued under the rules and regulations of the Land Commissioner, the Department or the Division, or to apply for relief from any of said rules and regulations or in any proceedings relative to operations before the Land Commissioner, the Department or the Division, or any other legally constituted authority; provided, however, that any other interested party shall also have the right at his or its own expense to be heard in any such proceeding.

SECTION 28. NOTICES. All notices, demands, objections, and/or statements required hereunder to be given or rendered to the parties hereto shall be deemed fully given if made in writing and personally delivered to the party or parties or sent by postpaid certified or registered mail, addressed to such party or parties at their last known address set forth in the Official Public Records of Lea County, New Mexico, or in connection with the signatures hereto or to the ratification or consent hereof or to such other address as any such party or parties may have furnished in writing to the party sending the notice, demand or statement.

SECTION 29. NO WAIVER OF CERTAIN RIGHT. Nothing contained in this Agreement shall be construed as a waiver, by any party hereto, of the right to assert any legal or constitutional right or defense as to the validity or invalidity of any law of the State wherein said Unitized Lands are located, or regulations issued thereunder in any way affecting such party, or as a waiver by any such party of any right beyond his or its authority to waive; provided, however, each party hereto covenants that it will not resort to any action to partition the unitized land or the Unit Equipment.

SECTION 30. EQUIPMENT AND FACILITIES NOT FIXTURES ATTACHED TO REALTY Each Working Interest Owner has heretofore placed and used on its Tract or Tracts committed to this Agreement various well and lease equipment, and other property, equipment, and facilities. It is also recognized that additional equipment and facilities may hereafter be placed and used upon the Unitized Land as now or hereafter constituted. Therefore, for all purposes of this Agreement, any such equipment shall be considered to be personal property and not fixtures attached to realty. Accordingly, said well and lease equipment, and personal property, is hereby severed from the mineral estates affected by this Agreement, and it is agreed that any such equipment and personal property shall be and remain personal property of the Working Interest Owners for all purposes.

SECTION 31. UNAVOIDABLE DELAY All obligations under this Agreement requiring the Unit Operator to commence or continue improved recovery operations or to operate on or produce Unitized Substances from any of the lands covered by this Agreement shall be suspended while, but only so long as, the Unit Operator, despite the exercise of due care and diligence, is prevented from complying with such obligations, in whole or in part, by strikes, acts of God, Federal, State or municipal law or agency, unavoidable accident, uncontrollable delays in transportation, inability to obtain necessary materials or equipment in open market, or other matters beyond the reasonable control of the Unit Operator whether similar to matters herein enumerated or not.

SECTION 32. NON-JOINDER AND SUBSEQUENT JOINDER. Joinder by any Royalty Owner, at any time, must be accompanied by appropriate joinder of the corresponding Working Interest Owner in order for the interest of such Royalty Owner to be regarded as effectively committed, including compulsory joinder of a Royalty Owner as allowed by the instrument creating the Working Interest Owner's interest. Joinder to this Agreement by a Working Interest Owner, at any time, must be accompanied by appropriate joinder to the Unit Operating Agreement in order for such interest to be regarded as effectively committed to this Agreement.

Any oil or gas interest in the Unitized Formations not committed hereto prior to submission of this Agreement to the Land Commissioner and the A.O. for final approval may thereafter be committed hereto upon compliance with the applicable provisions of this Section and of Section 14 (Tracts Qualified for Participation) hereof, at any time up to the Effective Date hereof on the

same basis of Tract Participation as provided in Section 13, by the owner or owners thereof subscribing, ratifying, or consenting in writing to this Agreement and, if the interest is a Working Interest, by the owner of such interest subscribing also to the Unit Operating Agreement.

It is understood and agreed, however, that from and after the Effective Date hereof, the right of subsequent joinder as provided in this Section shall be subject to such requirements or approvals and on such basis as may be agreed upon by Working Interest Owners owning not less than sixty-five percent (65%) of the Unit Participation then in effect, and approved by the Land Commissioner and the A.O. Such subsequent joinder by a proposed Working Interest Owner must be evidenced by his execution or ratification of this Agreement and the Unit Operating Agreement and, where State or Federal land is involved, such joinder must be approved by the Land Commissioner or the A.O. Such joinder by a proposed Royalty Owner must be evidenced by his execution, ratification or consent of this Agreement and must be consented to in writing by the Working Interest Owner responsible for the payment of any benefits that may accrue hereunder on behalf of such proposed Royalty Owner. Except as may be otherwise herein provided, subsequent joinder to this Agreement shall be effective as of the first day of the month following the filing with the Land Commissioner and A.O. of duly executed counterparts of any and all documents necessary to establish effective commitment of any Tract or interest to this Agreement, unless objection to such joinder by the Land Commissioner or the A.O., is duly made sixty (60) days after such filing.

SECTION 33. COUNTERPARTS. This Agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties and may be ratified or consented to by separate instrument in writing, specifically referring hereto, and shall be binding upon all those parties who have executed such a counterpart, ratification, or consent hereto with the same force and effect as if all parties had signed the same document, and regardless of whether or not it is executed by all other parties owning or claiming an interest in the land within the described Unit Area. Furthermore, this Agreement shall extend to and be binding on the parties hereto, their successors, heirs, and assigns.

SECTION 34. JOINDER IN DUAL CAPACITY. Execution as herein provided by any party as either a Working Interest Owner or a Royalty Owner shall commit all interests owned or controlled by such party; provided, that if the party is the owner of a Working Interest, he must also execute the Unit Operating Agreement.

SECTION 35. TAXES. Each party hereto shall, for its own account, render and pay its share of any taxes levied against or measured by the amount or value of the Unitized Substances produced from the unitized land; provided, however, that if it is required, or if it be determined that the Unit Operator or the several Working Interest Owners must pay or advance said taxes for the account of the parties hereto, it is hereby expressly agreed that the parties so paying or advancing said taxes shall be reimbursed therefor by the parties hereto, including Royalty Owners, who may be responsible for the taxes on their respective allocated share of said Unitized Substances. No taxes shall be charged to the United States or to the State of New Mexico, nor to any lessor who has a contract with a lessee which requires his lessee to pay such taxes.

SECTION 36. NO PARTNERSHIP. The duties, obligations, and liabilities of the parties hereto

are intended to be several and not joint or collective. This Agreement is not intended to create, and shall not be construed to create, an association or trust, or to impose a partnership duty, obligation, or liability with regard to any one or more of the parties hereto. Each party hereto shall be individually responsible for its own obligation as herein provided.

SECTION 37. PRODUCTION AS OF THE EFFECTIVE DATE. Unit Operator shall make a proper and timely gauge of all leases and other tanks within the Unit Area in order to ascertain the amount of merchantable oil above the pipeline connection, in such tanks as of 7:00 a.m., Central Standard Time, on the Effective Date hereof. All such oil which has been produced in accordance with established allowables shall be and remain the property of the Working Interest Owner entitled thereto, the same as if the unit had not been formed; and the responsible Working Interest Owner shall promptly remove said oil from the unitized land. Any such oil not so removed shall be sold by Unit Operator for the account of such Working Interest Owners, subject to the payment of all Royalty to Royalty Owners under the terms hereof. The oil that is in excess of the prior allowable of the wells from which it was produced shall be regarded as Unitized Substances produced after Effective Date hereof.

If, as of the Effective Date hereof, any Tract is overproduced with respect to the allowable of the wells on that Tract and the amount of over-production has been sold or otherwise disposed of, such over-production shall be regarded as a part of the Unitized Substances produced after the Effective Date hereof and shall be charged to such Tract as having been delivered to the parties entitled to Unitized Substances allocated to such Tract.

SECTION 38. NO SHARING OF MARKET. This Agreement is not intended to provide and shall not be construed to provide, directly or indirectly, for any cooperative refining, joint sale, or marketing of Unitized Substances.

[Signature pages follow.]

Executed as of the day and year first above written.

FAE II Operating, LLC

By:_____
Name: Huxley K. Song
Title: Chief Executive Officer

STATE OF TEXAS §
§
COUNTY OF HARRIS §

The foregoing instrument was acknowledged before me this _____ day of _____2024, by Huxley K. Song, the Chief Executive Officer of FAE II Operating, LLC, a Delaware limited liability company, on behalf of said limited liability company.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Exhibit "A"

LAMUNYON UNIT

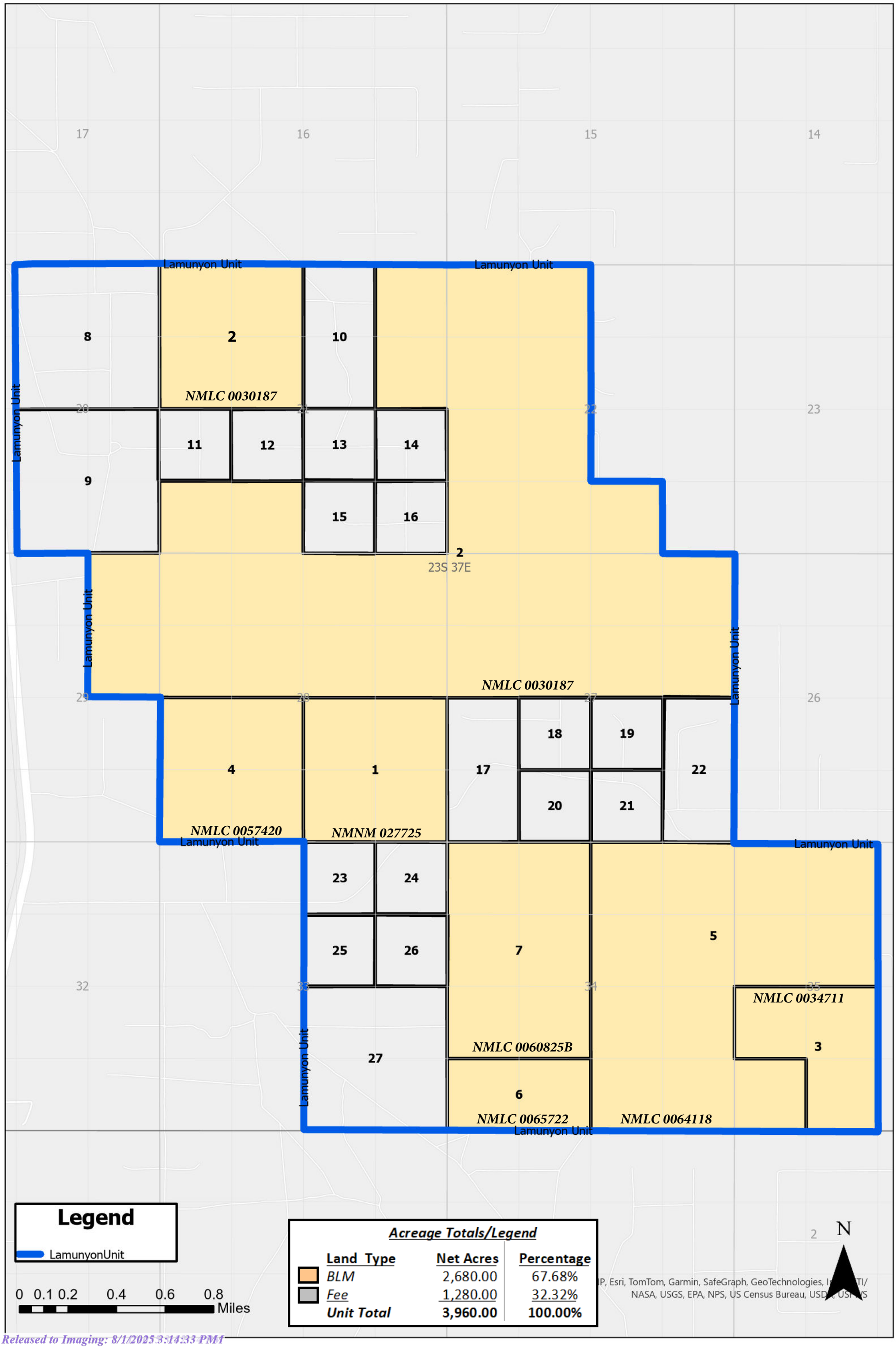

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EXHIBIT "B"
SCHEDULE SHOWING THE PERCENTAGE AND TYPE OF OWNERSHIP OF OIL AND GAS INTERESTS
LAMUNYON UNIT (GLORIETTA - PADDOCK - BLINEBRY)
LEA COUNTY, NEW MEXICO

Tr. No.	Unit Tract Percent Participation	Land Type	Subject Lease (Legacy Lease No. if BLM)	BLM Lease Effective Date	Total Lease Acres	Lease Acreage Outside of Boundary	Lease Acreage Inside of Boundary	Unit Committed Acres	Unit Non-Committed Acres	Legal Description	Spot	Depth Call	Fee Lease Bk/Pg	Fee Lease Effective Date	Royalty Owner	Leasehold Royalty	Royalty Interest	Overriding Royalty Owner	Overriding Royalty Interest	Record Title Owner	Record Title Interest	Spot Gross Acreage	Working Interest Owner	WI
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																		MARSHALL & WINSTON INC	0.1250%					
																		BOYS & GIRLS CLUB OF AMERICA	0.0563%					
																		ELKS NATIONAL FOUNDATION	0.0563%					
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																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%						
																		FAE II LLC	0.5000%						
																		JACK'S PEAK, LLC	0.0313%						
																		LEONARD LEGACY ROYALTY, LLC	0.0313%						
																		LML PROPERTIES, LLC	0.0313%						
																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%						
																		MOLLY AZOPARDI	0.0937%						
																		ESTATE OF BILLIE S. DEVOSS	0.1406%						
																		GUADALUPE LAND & MINERALS, LLC	0.0703%						

PRELIMINARY

																		SHATTUCK ST MARYS SCHOOL	0.0563%					
																		ROCINANTE ENERGY, LLC	0.0703%					
															United States of America	1/8	12.5000%								
									NWNE	B	TOP OF GLORIETA to BASE OF BLINEBRY									OXY USA INC	100.00%			
											TOP OF GLORIETA to TOP OF PADDOCK											40.00	FAE II LLC	100.0000%
																		MARSHALL & WINSTON INC	0.1250%					
																		ARTHUR RICHARD OLSON	0.0938%					
																		BOYS & GIRLS CLUB OF AMERICA	0.0562%					
																		ELKS NATIONAL FOUNDATION	0.0562%					
																		KEVIN K LEONARD CHILD'S TRUST	0.0187%					
																		MOLLY M AZOPARDI CHILD'S TRUST	0.0187%					
																		MUSTANG MINERALS LLC	0.0937%					
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%					
																		PATRICIA SHOUP ESTATE	0.0469%					
																		PATRICK LEONARD CHILD'S TRUST	0.0187%					
																		SABINE ROYALTY TRUST	0.1250%					
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																		ESTATE OF BILLIE S. DEVOSS	0.1406%					
																		GUADALUPE LAND & MINERALS, LLC	0.0703%					
																		SHATTUCK ST MARYS SCHOOL	0.0563%					
																		ROCINANTE ENERGY, LLC	0.0703%					
															United States of America	1/8	12.5000%								
											TOP OF PADDOCK to BASE OF BLINEBRY												FAE II LLC	100.0000%
																		MARSHALL & WINSTON INC	0.1250%					
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																		KEVIN K LEONARD CHILD'S TRUST	0.0187%					
																		MOLLY M AZOPARDI CHILD'S TRUST	0.0187%					

PRELIMINARY

																		MUSTANG MINERALS LLC	0.0937%						
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%						
																		PATRICIA SHOUP ESTATE	0.0469%						
																		PATRICK LEONARD CHILD'S TRUST	0.0187%						
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										NWNW	D	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
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									SENE	H	TOP OF GLORIETA to BASE OF BLINEBRY									OXY USA INC	100.00%				
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										SWNE	G	TOP OF GLORIETA to BASE OF BLINEBRY							OXY USA INC	100.00%				
												TOP OF GLORIETA to TOP OF PADDOCK									40.00	FAE II LLC	100.0000%

PRELIMINARY

																	MARSHALL & WINSTON INC	0.1250%						
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PRELIMINARY

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									SWNW	E	TOP OF GLORIETA to BASE OF BLINEBRY											40.00	FAE II LLC	100.0000%
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PRELIMINARY

															United States of America	1/8	12.5000%							
										NENE	A	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
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																		LEONARD LEGACY ROYALTY, LLC	0.0313%						
																		LML PROPERTIES, LLC	0.0313%						
																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%						
																		MOLLY AZOPARDI	0.0937%						
																		ESTATE OF BILLIE S. DEVOSS	0.1406%						

PRELIMINARY

																	GUADALUPE LAND & MINERALS, LLC	0.0703%						
																	SHATTUCK ST MARYS SCHOOL	0.0563%						
																	ROCINANTE ENERGY, LLC	0.0703%						
														United States of America	1/8	12.5000%								
									SENE	H	TOP OF GLORIETA to BASE OF BLINEBRY								OXY USA INC	100.00%				
											TOP OF GLORIETA to TOP OF PADDOCK										40.00	FAE II LLC	100.0000%
																	MARSHALL & WINSTON INC	0.1250%						
																	ARTHUR RICHARD OLSON	0.0938%						
																	BOYS & GIRLS CLUB OF AMERICA	0.0562%						
																	ELKS NATIONAL FOUNDATION	0.0562%						
																	KEVIN K LEONARD CHILD'S TRUST	0.0187%						
																	MOLLY M AZOPARDI CHILD'S TRUST	0.0187%						
																	MUSTANG MINERALS LLC	0.0937%						
																	NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%						
																	PATRICIA SHOUP ESTATE	0.0469%						
																	PATRICK LEONARD CHILD'S TRUST	0.0187%						
																	SABINE ROYALTY TRUST	0.1250%						
																	SHANNON C LEONARD CHILD'S TRUST	0.0187%						
																	SUDHAKAR KANCHI	0.0469%						
																	UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%						
																	FAE II LLC	0.5000%						
																	JACK'S PEAK, LLC	0.0313%						
																	LEONARD LEGACY ROYALTY, LLC	0.0313%						
																	LML PROPERTIES, LLC	0.0313%						
																	MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%						
																	MOLLY AZOPARDI	0.0937%						
																	ESTATE OF BILLIE S. DEVOSS	0.1406%						
																	GUADALUPE LAND & MINERALS, LLC	0.0703%						
																	SHATTUCK ST MARYS SCHOOL	0.0563%						
																	ROCINANTE ENERGY, LLC	0.0703%						
														United States of America	1/8	12.5000%								
											TOP OF PADDOCK to BASE OF BLINEBRY											FAE II LLC	100.0000%
																	MARSHALL & WINSTON INC	0.1250%						
																	ARTHUR RICHARD OLSON	0.0938%						
																	BOYS & GIRLS CLUB OF AMERICA	0.0562%						
																	ELKS NATIONAL FOUNDATION	0.0562%						
																	KEVIN K LEONARD CHILD'S TRUST	0.0187%						

PRELIMINARY

																		MOLLY M AZOPARDI CHILD'S TRUST	0.0187%						
																		MUSTANG MINERALS LLC	0.0937%						
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%						
																		PATRICIA SHOUP ESTATE	0.0469%						
																		PATRICK LEONARD CHILD'S TRUST	0.0187%						
																		SABINE ROYALTY TRUST	0.1250%						
																		SHANNON C LEONARD CHILD'S TRUST	0.0187%						
																		SUDHAKAR KANCHI	0.0469%						
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%						
																		FAE II LLC	0.5000%						
																		JACK'S PEAK, LLC	0.0313%						
																		LEONARD LEGACY ROYALTY, LLC	0.0313%						
																		LML PROPERTIES, LLC	0.0313%						
																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%						
																		MOLLY AZOPARDI	0.0937%						
																		ESTATE OF BILLIE S. DEVOSS	0.1406%						
																		GUADALUPE LAND & MINERALS, LLC	0.0703%						
																		SHATTUCK ST MARYS SCHOOL	0.0563%						
																		ROCINANTE ENERGY, LLC	0.0703%						
																United States of America	1/8	12.5000%							
										SENW	F	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																				OXY USA INC	100.00%				
																		MARSHALL & WINSTON INC	0.1250%						
																		ARTHUR RICHARD OLSON	0.0938%						
																		BOYS & GIRLS CLUB OF AMERICA	0.0562%						
																		ELKS NATIONAL FOUNDATION	0.0562%						
																		KEVIN K LEONARD CHILD'S TRUST	0.0187%						
																		MOLLY M AZOPARDI CHILD'S TRUST	0.0187%						
																		MUSTANG MINERALS LLC	0.0937%						
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%						
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																		SABINE ROYALTY TRUST	0.1250%						
																		SHANNON C LEONARD CHILD'S TRUST	0.0187%						
																		SUDHAKAR KANCHI	0.0469%						
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%						
																		FAE II LLC	0.5000%						
																		JACK'S PEAK, LLC	0.0313%						
																		LEONARD LEGACY ROYALTY, LLC	0.0313%						
																		LML PROPERTIES, LLC	0.0313%						

PRELIMINARY

																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%						
																		MOLLY AZOPARDI	0.0937%						
																		ESTATE OF BILLIE S. DEVOSS	0.1406%						
																		GUADALUPE LAND & MINERALS, LLC	0.0703%						
																		SHATTUCK ST MARYS SCHOOL	0.0563%						
																		ROCINANTE ENERGY, LLC	0.0703%						
															United States of America	1/8	12.5000%									
									SESW	N	TOP OF GLORIETA to BASE OF BLINEBRY									OXY USA INC	100.00%				
											TOP OF GLORIETA to TOP OF PADDOCK											40.00	FAE II LLC	100.0000%	
																		MARSHALL & WINSTON INC	0.1250%						
																		ARTHUR RICHARD OLSON	0.0938%						
																		BOYS & GIRLS CLUB OF AMERICA	0.0562%						
																		ELKS NATIONAL FOUNDATION	0.0562%						
																		KEVIN K LEONARD CHILD'S TRUST	0.0187%						
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																		MUSTANG MINERALS LLC	0.0937%						
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%						
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																		SHANNON C LEONARD CHILD'S TRUST	0.0187%						
																		SUDHAKAR KANCHI	0.0469%						
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%						
																		FAE II LLC	0.5000%						
																		JACK'S PEAK, LLC	0.0313%						
																		LEONARD LEGACY ROYALTY, LLC	0.0313%						
																		LML PROPERTIES, LLC	0.0313%						
																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%						
																		MOLLY AZOPARDI	0.0937%						
																		ESTATE OF BILLIE S. DEVOSS	0.1406%						
																		GUADALUPE LAND & MINERALS, LLC	0.0703%						
																		SHATTUCK ST MARYS SCHOOL	0.0563%						
																		ROCINANTE ENERGY, LLC	0.0703%						
															United States of America	1/8	12.5000%									
											TOP OF PADDOCK to BASE OF BLINEBRY												FAE II LLC	100.0000%	
																		MARSHALL & WINSTON INC	0.1250%						
																		ARTHUR RICHARD OLSON	0.0938%						

PRELIMINARY

																	BOYS & GIRLS CLUB OF AMERICA	0.0562%						
																	ELKS NATIONAL FOUNDATION	0.0562%						
																	KEVIN K LEONARD CHILD'S TRUST	0.0187%						
																	MOLLY M AZOPARDI CHILD'S TRUST	0.0187%						
																	MUSTANG MINERALS LLC	0.0937%						
																	NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%						
																	PATRICIA SHOUP ESTATE	0.0469%						
																	PATRICK LEONARD CHILD'S TRUST	0.0187%						
																	SABINE ROYALTY TRUST	0.1250%						
																	SHANNON C LEONARD CHILD'S TRUST	0.0187%						
																	SUDHAKAR KANCHI	0.0469%						
																	UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%						
																	FAE II LLC	0.5000%						
																	JACK'S PEAK, LLC	0.0313%						
																	LEONARD LEGACY ROYALTY, LLC	0.0313%						
																	LML PROPERTIES, LLC	0.0313%						
																	MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%						
																	MOLLY AZOPARDI	0.0937%						
																	ESTATE OF BILLIE S. DEVOSS	0.1406%						
																	GUADALUPE LAND & MINERALS, LLC	0.0703%						
																	SHATTUCK ST MARYS SCHOOL	0.0563%						
																	ROCINANTE ENERGY, LLC	0.0703%						
																United States of America	1/8	12.5000%						
										SWNW	E	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																			OXY USA INC	100.00%				
																	MARSHALL & WINSTON INC	0.1250%						
																	ARTHUR RICHARD OLSON	0.0938%						
																	BOYS & GIRLS CLUB OF AMERICA	0.0562%						
																	ELKS NATIONAL FOUNDATION	0.0562%						
																	KEVIN K LEONARD CHILD'S TRUST	0.0187%						
																	MOLLY M AZOPARDI CHILD'S TRUST	0.0187%						
																	MUSTANG MINERALS LLC	0.0937%						
																	NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%						
																	PATRICIA SHOUP ESTATE	0.0469%						
																	PATRICK LEONARD CHILD'S TRUST	0.0187%						
																	SABINE ROYALTY TRUST	0.1250%						
																	SHANNON C LEONARD CHILD'S TRUST	0.0187%						
																	SUDHAKAR KANCHI	0.0469%						

PRELIMINARY

																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%						
																		FAE II LLC	0.5000%						
																		JACK'S PEAK, LLC	0.0313%						
																		LEONARD LEGACY ROYALTY, LLC	0.0313%						
																		LML PROPERTIES, LLC	0.0313%						
																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%						
																		MOLLY AZOPARDI	0.0937%						
																		ESTATE OF BILLIE S. DEVOSS	0.1406%						
																		GUADALUPE LAND & MINERALS, LLC	0.0703%						
																		SHATTUCK ST MARYS SCHOOL	0.0563%						
																		ROCINANTE ENERGY, LLC	0.0703%						
															United States of America	1/8	12.5000%								
										SWSW	M	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																				OXY USA INC	100.00%				
																		MARSHALL & WINSTON INC	0.1250%						
																		ARTHUR RICHARD OLSON	0.0938%						
																		BOYS & GIRLS CLUB OF AMERICA	0.0562%						
																		ELKS NATIONAL FOUNDATION	0.0562%						
																		KEVIN K LEONARD CHILD'S TRUST	0.0187%						
																		MOLLY M AZOPARDI CHILD'S TRUST	0.0187%						
																		MUSTANG MINERALS LLC	0.0937%						
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%						
																		PATRICIA SHOUP ESTATE	0.0469%						
																		PATRICK LEONARD CHILD'S TRUST	0.0187%						
																		SABINE ROYALTY TRUST	0.1250%						
																		SHANNON C LEONARD CHILD'S TRUST	0.0187%						
																		SUDHAKAR KANCHI	0.0469%						
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%						
																		FAE II LLC	0.5000%						
																		JACK'S PEAK, LLC	0.0313%						
																		LEONARD LEGACY ROYALTY, LLC	0.0313%						
																		LML PROPERTIES, LLC	0.0313%						
																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%						
																		MOLLY AZOPARDI	0.0937%						
																		ESTATE OF BILLIE S. DEVOSS	0.1406%						
																		GUADALUPE LAND & MINERALS, LLC	0.0703%						
																		SHATTUCK ST MARYS SCHOOL	0.0563%						
																		ROCINANTE ENERGY, LLC	0.0703%						
															United States of America	1/8	12.5000%								

PRELIMINARY

										NENW	C	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	OXY USA INC	100.0000%
																				OXY USA INC	100.00%			
																		MARSHALL & WINSTON INC	0.1250%					
																		ARTHUR RICHARD OLSON	0.0938%					
																		BOYS & GIRLS CLUB OF AMERICA	0.1125%					
																		ELKS NATIONAL FOUNDATION	0.1125%					
																		MUSTANG MINERALS LLC	0.0938%					
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.1125%					
																		PATRICIA SHOUP ESTATE	0.0469%					
																		SUDHAKAR KANCHI	0.0469%					
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.1125%					
																		PEC MINERALS LP	0.1250%					
																		ESTATE OF BILLIE S. DEVOSS	0.1406%					
																		GUADALUPE LAND & MINERALS, LLC	0.0703%					
																		SHATTUCK ST MARYS SCHOOL	0.1125%					
																		ROCINANTE ENERGY, LLC	0.0703%					
																		HILCORP ENERGY I, LP	0.5000%					
															United States of America	1/8	12.5000%							
										NESW	K	TOP OF GLORIETA to BASE OF BLINEBRY								OXY USA INC	100.00%			
												TOP OF GLORIETA to TOP OF PADDOCK											FAE II LLC	100.0000%
																		MARSHALL & WINSTON INC	0.1250%					
																		ARTHUR RICHARD OLSON	0.0938%					
																		BOYS & GIRLS CLUB OF AMERICA	0.0562%					
																		ELKS NATIONAL FOUNDATION	0.0562%					
																		KEVIN K LEONARD CHILD'S TRUST	0.0187%					
																		MOLLY M AZOPARDI CHILD'S TRUST	0.0187%					
																		MUSTANG MINERALS LLC	0.0937%					
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%					
																		PATRICIA SHOUP ESTATE	0.0469%					
																		PATRICK LEONARD CHILD'S TRUST	0.0187%					
																		SABINE ROYALTY TRUST	0.1250%					
																		SHANNON C LEONARD CHILD'S TRUST	0.0187%					
																		SUDHAKAR KANCHI	0.0469%					
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%					
																		FAE II LLC	0.5000%					
																		JACK'S PEAK, LLC	0.0313%					
																		LEONARD LEGACY ROYALTY, LLC	0.0313%					
																		LML PROPERTIES, LLC	0.0313%					

PRELIMINARY

																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%						
																		MOLLY AZOPARDI	0.0937%						
																		ESTATE OF BILLIE S. DEVOSS	0.1406%						
																		GUADALUPE LAND & MINERALS, LLC	0.0703%						
																		SHATTUCK ST MARYS SCHOOL	0.0563%						
																		ROCINANTE ENERGY, LLC	0.0703%						
															United States of America	1/8	12.5000%									
												TOP OF PADDOCK to BASE OF BLINEBRY											40.00	FAE II LLC	100.0000%
																		MARSHALL & WINSTON INC	0.1250%						
																		ARTHUR RICHARD OLSON	0.0938%						
																		BOYS & GIRLS CLUB OF AMERICA	0.0562%						
																		ELKS NATIONAL FOUNDATION	0.0562%						
																		KEVIN K LEONARD CHILD'S TRUST	0.0187%						
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																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%						
																		PATRICIA SHOUP ESTATE	0.0469%						
																		PATRICK LEONARD CHILD'S TRUST	0.0187%						
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																		SHANNON C LEONARD CHILD'S TRUST	0.0187%						
																		SUDHAKAR KANCHI	0.0469%						
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%						
																		FAE II LLC	0.5000%						
																		JACK'S PEAK, LLC	0.0313%						
																		LEONARD LEGACY ROYALTY, LLC	0.0313%						
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																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%						
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																		ESTATE OF BILLIE S. DEVOSS	0.1406%						
																		GUADALUPE LAND & MINERALS, LLC	0.0703%						
																		SHATTUCK ST MARYS SCHOOL	0.0563%						
																		ROCINANTE ENERGY, LLC	0.0703%						
															United States of America	1/8	12.5000%									
										NWNW	D	TOP OF GLORIETA to BASE OF BLINEBRY								OXY USA INC	100.00%				
												TOP OF GLORIETA to TOP OF PADDOCK											40.00	FAE II LLC	100.0000%
																		MARSHALL & WINSTON INC	0.1250%						
																		ARTHUR RICHARD OLSON	0.0938%						

PRELIMINARY

																	BOYS & GIRLS CLUB OF AMERICA	0.0562%						
																	ELKS NATIONAL FOUNDATION	0.0562%						
																	KEVIN K LEONARD CHILD'S TRUST	0.0187%						
																	MOLLY M AZOPARDI CHILD'S TRUST	0.0187%						
																	MUSTANG MINERALS LLC	0.0937%						
																	NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%						
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																	UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%						
																	FAE II LLC	0.5000%						
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																	ESTATE OF BILLIE S. DEVOSS	0.1406%						
																	GUADALUPE LAND & MINERALS, LLC	0.0703%						
																	SHATTUCK ST MARYS SCHOOL	0.0563%						
																	ROCINANTE ENERGY, LLC	0.0703%						
																United States of America	1/8	12.5000%						
												TOP OF PADDOCK to BASE OF BLINEBRY										FAE II LLC	100.0000%
																	MARSHALL & WINSTON INC	0.1250%						
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																	SUDHAKAR KANCHI	0.0469%						
																	UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%						

PRELIMINARY

																		FAE II LLC	0.5000%					
																		JACK'S PEAK, LLC	0.0313%					
																		LEONARD LEGACY ROYALTY, LLC	0.0313%					
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																		ROCINANTE ENERGY, LLC	0.0703%					
															United States of America	1/8	12.5000%								
										NWSW	L	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																				OXY USA INC	100.00%			
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																		SHATTUCK ST MARYS SCHOOL	0.0563%					
																		ROCINANTE ENERGY, LLC	0.0703%					
															United States of America	1/8	12.5000%								
										SENW	F	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																				OXY USA INC	100.00%			

PRELIMINARY

																	MARSHALL & WINSTON INC	0.1250%						
																	ARTHUR RICHARD OLSON	0.0938%						
																	BOYS & GIRLS CLUB OF AMERICA	0.0562%						
																	ELKS NATIONAL FOUNDATION	0.0562%						
																	KEVIN K LEONARD CHILD'S TRUST	0.0187%						
																	MOLLY M AZOPARDI CHILD'S TRUST	0.0187%						
																	MUSTANG MINERALS LLC	0.0937%						
																	NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%						
																	PATRICIA SHOUP ESTATE	0.0469%						
																	PATRICK LEONARD CHILD'S TRUST	0.0187%						
																	SABINE ROYALTY TRUST	0.1250%						
																	SHANNON C LEONARD CHILD'S TRUST	0.0187%						
																	SUDHAKAR KANCHI	0.0469%						
																	UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%						
																	FAE II LLC	0.5000%						
																	JACK'S PEAK, LLC	0.0313%						
																	LEONARD LEGACY ROYALTY, LLC	0.0313%						
																	LML PROPERTIES, LLC	0.0313%						
																	MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%						
																	MOLLY AZOPARDI	0.0937%						
																	ESTATE OF BILLIE S. DEVOSS	0.1406%						
																	GUADALUPE LAND & MINERALS, LLC	0.0703%						
																	SHATTUCK ST MARYS SCHOOL	0.0563%						
																	ROCINANTE ENERGY, LLC	0.0703%						
																United States of America	1/8	12.5000%						
										SESW	N	TOP OF GLORIETA to BASE OF BLINEBRY							OXY USA INC	100.00%				
												TOP OF GLORIETA to TOP OF PADDOCK									40.00	FAE II LLC	100.0000%	
																	MARSHALL & WINSTON INC	0.1250%						
																	ARTHUR RICHARD OLSON	0.0938%						
																	BOYS & GIRLS CLUB OF AMERICA	0.0562%						
																	ELKS NATIONAL FOUNDATION	0.0562%						
																	KEVIN K LEONARD CHILD'S TRUST	0.0187%						
																	MOLLY M AZOPARDI CHILD'S TRUST	0.0187%						
																	MUSTANG MINERALS LLC	0.0937%						
																	NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%						
																	PATRICIA SHOUP ESTATE	0.0469%						
																	PATRICK LEONARD CHILD'S TRUST	0.0187%						

PRELIMINARY

																	SABINE ROYALTY TRUST	0.1250%						
																	SHANNON C LEONARD CHILD'S TRUST	0.0187%						
																	SUDHAKAR KANCHI	0.0469%						
																	UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%						
																	FAE II LLC	0.5000%						
																	JACK'S PEAK, LLC	0.0313%						
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																	ESTATE OF BILLIE S. DEVOSS	0.1406%						
																	GUADALUPE LAND & MINERALS, LLC	0.0703%						
																	SHATTUCK ST MARYS SCHOOL	0.0563%						
																	ROCINANTE ENERGY, LLC	0.0703%						
															United States of America	1/8	12.5000%							
												TOP OF PADDOCK to BASE OF BLINEBRY											FAE II LLC	100.0000%
																	MARSHALL & WINSTON INC	0.1250%						
																	ARTHUR RICHARD OLSON	0.0938%						
																	BOYS & GIRLS CLUB OF AMERICA	0.0562%						
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																	SHATTUCK ST MARYS SCHOOL	0.0563%						
																	ROCINANTE ENERGY, LLC	0.0703%						

PRELIMINARY

															United States of America	1/8	12.5000%							
										SWNW	E	TOP OF GLORIETA to BASE OF BLINEBRY								OXY USA INC	100.00%			
												TOP OF GLORIETA to TOP OF PADDOCK										40.00	FAE II LLC	100.0000%
																		MARSHALL & WINSTON INC	0.1250%					
																		ARTHUR RICHARD OLSON	0.0938%					
																		BOYS & GIRLS CLUB OF AMERICA	0.0562%					
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																		ESTATE OF BILLIE S. DEVOSS	0.1406%					
																		GUADALUPE LAND & MINERALS, LLC	0.0703%					
																		SHATTUCK ST MARYS SCHOOL	0.0563%					
																		ROCINANTE ENERGY, LLC	0.0703%					
															United States of America	1/8	12.5000%							
												TOP OF PADDOCK to BASE OF BLINEBRY											FAE II LLC	100.0000%
																		MARSHALL & WINSTON INC	0.1250%					
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																		MUSTANG MINERALS LLC	0.0937%					
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%					

PRELIMINARY

																		PATRICIA SHOUP ESTATE	0.0469%						
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																		ESTATE OF BILLIE S. DEVOSS	0.1406%						
																		GUADALUPE LAND & MINERALS, LLC	0.0703%						
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																United States of America	1/8	12.5000%							
										SWSE	O	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																				OXY USA INC	100.00%				
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																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%						
																		MOLLY AZOPARDI	0.0937%						
																		ESTATE OF BILLIE S. DEVOSS	0.1406%						

PRELIMINARY

																	GUADALUPE LAND & MINERALS, LLC	0.0703%						
																	SHATTUCK ST MARYS SCHOOL	0.0563%						
																	ROCINANTE ENERGY, LLC	0.0703%						
															United States of America	1/8	12.5000%							
									SWSW	M	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																			OXY USA INC	100.00%			
																	MARSHALL & WINSTON INC	0.1250%						
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																	ROCINANTE ENERGY, LLC	0.0703%						
															United States of America	1/8	12.5000%							
									NENE	A	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	OXY USA INC	100.0000%
																			OXY USA INC	100.00%			
																	MARSHALL & WINSTON INC	0.1250%						
																	ARTHUR RICHARD OLSON	0.0938%						
																	BOYS & GIRLS CLUB OF AMERICA	0.1125%						
																	ELKS NATIONAL FOUNDATION	0.1125%						
																	MUSTANG MINERALS LLC	0.0469%						

PRELIMINARY

																		NEW MEXICO BOYS & GIRLS RANCH FO	0.1125%					
																		PATRICIA SHOUP ESTATE	0.0469%					
																		SUDHAKAR KANCHI	0.0469%					
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.1125%					
																		PEC MINERALS LP	0.1250%					
																		ESTATE OF BILLIE S. DEVOSS	0.1875%					
																		GUADALUPE LAND & MINERALS, LLC	0.0703%					
																		SHATTUCK ST MARYS SCHOOL	0.1125%					
																		ROCINANTE ENERGY, LLC	0.0703%					
																		HILCORP ENERGY I, LP	0.5000%					
															United States of America	1/8	12.5000%							
									NENW	C	TOP OF GLORIETA to BASE OF BLINEBRY									OXY USA INC	100.00%			
											TOP OF GLORIETA to TOP OF PADDOCK											40.00	FAE II LLC	100.0000%
																		MARSHALL & WINSTON INC	0.1250%					
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																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%					
																		FAE II LLC	0.5000%					
																		JACK'S PEAK, LLC	0.0313%					
																		LEONARD LEGACY ROYALTY, LLC	0.0313%					
																		LML PROPERTIES, LLC	0.0313%					
																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%					
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																		ESTATE OF BILLIE S. DEVOSS	0.1406%					
																		GUADALUPE LAND & MINERALS, LLC	0.0703%					
																		SHATTUCK ST MARYS SCHOOL	0.0563%					
																		ROCINANTE ENERGY, LLC	0.0703%					
															United States of America	1/8	12.5000%							

PRELIMINARY

												TOP OF PADDOCK to BASE OF BLINEBRY											FAE II LLC	100.0000%
																		MARSHALL & WINSTON INC	0.1250%					
																		ARTHUR RICHARD OLSON	0.0938%					
																		BOYS & GIRLS CLUB OF AMERICA	0.0562%					
																		ELKS NATIONAL FOUNDATION	0.0562%					
																		KEVIN K LEONARD CHILD'S TRUST	0.0187%					
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																		SHATTUCK ST MARYS SCHOOL	0.0563%					
																		ROCINANTE ENERGY, LLC	0.0703%					
																United States of America	1/8	12.5000%						
										NWNE	B	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																				OXY USA INC	100.00%			
																		MARSHALL & WINSTON INC	0.1250%					
																		ARTHUR RICHARD OLSON	0.0938%					
																		BOYS & GIRLS CLUB OF AMERICA	0.0562%					
																		ELKS NATIONAL FOUNDATION	0.0562%					
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																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%					
																		PATRICIA SHOUP ESTATE	0.0469%					

PRELIMINARY

																	PATRICK LEONARD CHILD'S TRUST	0.0187%						
																	SABINE ROYALTY TRUST	0.1250%						
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															United States of America	1/8	12.5000%							
									NWNW	D	TOP OF GLORIETA to BASE OF BLINEBRY								OXY USA INC	100.00%				
											TOP OF GLORIETA to TOP OF PADDOCK										40.00	FAE II LLC	100.0000%	
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PRELIMINARY

																		SHATTUCK ST MARYS SCHOOL	0.0563%					
																		ROCINANTE ENERGY, LLC	0.0703%					
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																		MARSHALL & WINSTON INC	0.1250%					
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															United States of America	1/8	12.5000%								
										SENE	H	TOP OF GLORIETA to BASE OF BLINEBRY											40.00	OXY USA INC	100.0000%
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PRELIMINARY

																		PATRICIA SHOUP ESTATE	0.0469%					
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																		ESTATE OF BILLIE S. DEVOSS	0.1875%					
																		GUADALUPE LAND & MINERALS, LLC	0.0703%					
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									SENW	F	TOP OF GLORIETA to BASE OF BLINEBRY									OXY USA INC	100.00%			
											TOP OF GLORIETA to TOP OF PADDOCK											40.00	FAE II LLC	100.0000%
																1/8		PATRICIA SHOUP ESTATE	0.0469%					
																		MARSHALL & WINSTON INC	0.1250%					
																		ARTHUR RICHARD OLSON	0.0938%					
																		BOYS & GIRLS CLUB OF AMERICA	0.0562%					
																		ELKS NATIONAL FOUNDATION	0.0562%					
																		KEVIN K LEONARD CHILD'S TRUST	0.0187%					
																		MOLLY M AZOPARDI CHILD'S TRUST	0.0187%					
																		MUSTANG MINERALS LLC	0.0937%					
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%					
																		PATRICK LEONARD CHILD'S TRUST	0.0187%					
																		SABINE ROYALTY TRUST	0.1250%					
																		SHANNON C LEONARD CHILD'S TRUST	0.0187%					
																		SUDHAKAR KANCHI	0.0469%					
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%					
																		FAE II LLC	0.5000%					
																		JACK'S PEAK, LLC	0.0313%					
																		LEONARD LEGACY ROYALTY, LLC	0.0313%					
																		LML PROPERTIES, LLC	0.0313%					
																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%					
																		MOLLY AZOPARDI	0.0937%					
																		ESTATE OF BILLIE S. DEVOSS	0.1406%					
																		GUADALUPE LAND & MINERALS, LLC	0.0703%					
																		SHATTUCK ST MARYS SCHOOL	0.0563%					
																		ROCINANTE ENERGY, LLC	0.0703%					
															United States of America	1/8	12.5000%							
											TOP OF PADDOCK to BASE OF BLINEBRY												FAE II LLC	100.0000%

PRELIMINARY

																1/8		PATRICIA SHOUP ESTATE	0.0469%						
																		MARSHALL & WINSTON INC	0.1250%						
																		ARTHUR RICHARD OLSON	0.0938%						
																		BOYS & GIRLS CLUB OF AMERICA	0.0562%						
																		ELKS NATIONAL FOUNDATION	0.0562%						
																		KEVIN K LEONARD CHILD'S TRUST	0.0187%						
																		MOLLY M AZOPARDI CHILD'S TRUST	0.0187%						
																		MUSTANG MINERALS LLC	0.0937%						
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%						
																		PATRICK LEONARD CHILD'S TRUST	0.0187%						
																		SABINE ROYALTY TRUST	0.1250%						
																		SHANNON C LEONARD CHILD'S TRUST	0.0187%						
																		SUDHAKAR KANCHI	0.0469%						
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%						
																		FAE II LLC	0.5000%						
																		JACK'S PEAK, LLC	0.0313%						
																		LEONARD LEGACY ROYALTY, LLC	0.0313%						
																		LML PROPERTIES, LLC	0.0313%						
																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%						
																		MOLLY AZOPARDI	0.0937%						
																		ESTATE OF BILLIE S. DEVOSS	0.1406%						
																		GUADALUPE LAND & MINERALS, LLC	0.0703%						
																		SHATTUCK ST MARYS SCHOOL	0.0563%						
																		ROCINANTE ENERGY, LLC	0.0703%						
																	United States of America	1/8	12.5000%						
										SWNE	G	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	OXY USA INC	100.0000%
																				OXY USA INC	100.00%				
																		MARSHALL & WINSTON INC	0.1250%						
																		ARTHUR RICHARD OLSON	0.0938%						
																		BOYS & GIRLS CLUB OF AMERICA	0.1125%						
																		ELKS NATIONAL FOUNDATION	0.1125%						
																		MUSTANG MINERALS LLC	0.0469%						
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.1125%						
																		PATRICIA SHOUP ESTATE	0.0469%						
																		SUDHAKAR KANCHI	0.0469%						
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.1125%						
																		PEC MINERALS LP	0.1250%						
																		ESTATE OF BILLIE S. DEVOSS	0.1875%						

PRELIMINARY

																	GUADALUPE LAND & MINERALS, LLC	0.0703%						
																	SHATTUCK ST MARYS SCHOOL	0.1125%						
																	ROCINANTE ENERGY, LLC	0.0703%						
																	HILCORP ENERGY I, LP	0.5000%						
															United States of America	1/8	12.5000%								
									SWNW	E	TOP OF GLORIETA to BASE OF BLINEBRY								OXY USA INC	100.00%				
											TOP OF GLORIETA to TOP OF PADDOCK										40.00	FAE II LLC	100.0000%
																	MARSHALL & WINSTON INC	0.1250%						
																	ARTHUR RICHARD OLSON	0.0938%						
																	BOYS & GIRLS CLUB OF AMERICA	0.0562%						
																	ELKS NATIONAL FOUNDATION	0.0562%						
																	KEVIN K LEONARD CHILD'S TRUST	0.0187%						
																	MOLLY M AZOPARDI CHILD'S TRUST	0.0187%						
																	MUSTANG MINERALS LLC	0.0937%						
																	NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%						
																	PATRICIA SHOUP ESTATE	0.0469%						
																	PATRICK LEONARD CHILD'S TRUST	0.0187%						
																	SABINE ROYALTY TRUST	0.1250%						
																	SHANNON C LEONARD CHILD'S TRUST	0.0187%						
																	SUDHAKAR KANCHI	0.0469%						
																	UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%						
																	FAE II LLC	0.5000%						
																	JACK'S PEAK, LLC	0.0313%						
																	LEONARD LEGACY ROYALTY, LLC	0.0313%						
																	LML PROPERTIES, LLC	0.0313%						
																	MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%						
																	MOLLY AZOPARDI	0.0937%						
																	ESTATE OF BILLIE S. DEVOSS	0.1406%						
																	GUADALUPE LAND & MINERALS, LLC	0.0703%						
																	SHATTUCK ST MARYS SCHOOL	0.0563%						
																	ROCINANTE ENERGY, LLC	0.0703%						
															United States of America	1/8	12.5000%								
											TOP OF PADDOCK to BASE OF BLINEBRY											FAE II LLC	100.0000%
																	MARSHALL & WINSTON INC	0.1250%						
																	ARTHUR RICHARD OLSON	0.0938%						
																	BOYS & GIRLS CLUB OF AMERICA	0.0562%						
																	ELKS NATIONAL FOUNDATION	0.0562%						

PRELIMINARY

																		KEVIN K LEONARD CHILD'S TRUST	0.0187%						
																		MOLLY M AZOPARDI CHILD'S TRUST	0.0187%						
																		MUSTANG MINERALS LLC	0.0937%						
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%						
																		PATRICIA SHOUP ESTATE	0.0469%						
																		PATRICK LEONARD CHILD'S TRUST	0.0187%						
																		SABINE ROYALTY TRUST	0.1250%						
																		SHANNON C LEONARD CHILD'S TRUST	0.0187%						
																		SUDHAKAR KANCHI	0.0469%						
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%						
																		FAE II LLC	0.5000%						
																		JACK'S PEAK, LLC	0.0313%						
																		LEONARD LEGACY ROYALTY, LLC	0.0313%						
																		LML PROPERTIES, LLC	0.0313%						
																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%						
																		MOLLY AZOPARDI	0.0937%						
																		ESTATE OF BILLIE S. DEVOSS	0.1406%						
																		GUADALUPE LAND & MINERALS, LLC	0.0703%						
																		SHATTUCK ST MARYS SCHOOL	0.0563%						
																		ROCINANTE ENERGY, LLC	0.0703%						
																United States of America	1/8	12.5000%							
																United States of America	1/8	12.5000%	ROCINANTE ENERGY, LLC	0.0703%					
										NENE	A	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																				OXY USA INC	100.00%				
																		MARSHALL & WINSTON INC	0.1250%						
																		ARTHUR RICHARD OLSON	0.0938%						
																		BOYS & GIRLS CLUB OF AMERICA	0.1125%						
																		ELKS NATIONAL FOUNDATION	0.1125%						
																		MUSTANG MINERALS LLC	0.0938%						
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.1125%						
																		PATRICIA SHOUP ESTATE	0.0469%						
																		SUDHAKAR KANCHI	0.0469%						
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.1125%						
																		PEC MINERALS LP	0.1250%						
																		ESTATE OF BILLIE S. DEVOSS	0.1406%						
																		GUADALUPE LAND & MINERALS, LLC	0.0703%						
																		SHATTUCK ST MARYS SCHOOL	0.1125%						
																		ROCINANTE ENERGY, LLC	0.0703%						
																		HILCORP ENERGY I, LP	0.5000%						
																United States of America	1/8	12.5000%							

PRELIMINARY

										SENE	H	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																			OXY USA INC	100.00%			
																		MARSHALL & WINSTON INC	0.1250%					
																		ARTHUR RICHARD OLSON	0.0938%					
																		BOYS & GIRLS CLUB OF AMERICA	0.1125%					
																		ELKS NATIONAL FOUNDATION	0.1125%					
																		MUSTANG MINERALS LLC	0.0938%					
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.1125%					
																		PATRICIA SHOUP ESTATE	0.0469%					
																		SUDHAKAR KANCHI	0.0469%					
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.1125%					
																		PEC MINERALS LP	0.1250%					
																		ESTATE OF BILLIE S. DEVOSS	0.1406%					
																		GUADALUPE LAND & MINERALS, LLC	0.0703%					
																		SHATTUCK ST MARYS SCHOOL	0.1125%					
																		ROCINANTE ENERGY, LLC	0.0703%					
																		HILCORP ENERGY I, LP	0.5000%					
																United States of America	1/8	12.5000%						
3	0.029548	BLM	NMLC 0034711	12/31/1939	120	0	120	120	0	NESW	K	TOP OF GLORIETA to BASE OF BLINEBRY											FAE II LLC	100.0000%
			LEA COUNTY, NM T-23S , R-37E Section: 35														1/8							
																		ANN CALHOUN	0.0208%					
																		CHARISE LAFRANCE SHOWALTER	0.0046%					
																		JUANITA J SMITH	0.0417%					
																		JULANNE BRACKETT	0.1458%					
																		LORAINE HYDE	0.0417%					
																		MARGRETHA LUELLA GIRVIN	0.0046%					
																		ROBERT FOLAND FLAMM	0.5833%					
																		SHERRY LYNN RICHARDSON	0.0139%					
																		SYLVIA KAY HOUSTON	0.0139%					
																		SYMPHONY DELLA CHARLES	0.0046%					
																		TOMMIE SUE HENTHORN	0.1458%					
																		DANIEL DAVID BIXLER	0.0162%			40.00		
																		ERIN LEIGH BIXLER	0.0162%					
																		JULIE MARIE BIXLER	0.0648%					
																		NANCY ANN CALHOUN	0.0208%					
																		RENEA BIXLER	0.0972%					
																		ROBERT DENNIS BIXLER	0.0648%					
																		ROBERT MATTHEW BIXLER	0.0162%					
																		WILLIAM PORTER BIXLER	0.0162%					
																		ROY G. BARTON SR &OPAL BARTON REV TR	0.6667%					
																		WILLIAMS TRST FBO MARTHA M POPE	0.5000%					

PRELIMINARY

										NWSW	L	TOP OF GLORIETA to BASE OF BLINEBRY								Cathie Cone McCown	5.33%			
																				KENNETH G CONE	5.33%			
																				TOM R CONE	5.33%			
																				Cade Baylus	23.33%			
																				Eula Bobb	26.67%			
																				Douglas L. Cone	5.33%			
																				Clifford Cone	5.33%			
																				William P. Bixler	23.33%			
													TOP OF GLORIETA to TOP OF PADDOCK										FAE II LLC	100.0000%
																		JULANNE BRACKETT	0.1823%					
																		LORAINE HYDE	0.0417%					
																		TOMMIE SUE HENTHORN	0.1823%					
																		JULIE MARIE BIXLER	0.0729%					
																		NANCY ANN CALHOUN	0.0208%					
																		Raymond Smith, SSP	0.0417%					
																		Denise Jo Dancer, SSP	0.0417%					
																		James Ernest Calhoun, SSP	0.0208%					
																		Robert Dennis Bixler, SSP	0.0729%					
																		Heirs of Renea Bixler, Dec'd	0.0729%					
																		Baylus Cade, Jr. and Anne E. Cade, as JT	0.5833%					
																		ROY G. BARTON SR &OPAL BARTON REV TR	0.6667%					
																		WILLIAMS TRST FBO MARTHA M POPE	0.5000%					
																United States of America	1/8	12.5000%						
													TOP OF PADDOCK to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																		ANN CALHOUN	0.0208%					
																		CHARISE LAFRANCE SHOWALTER	0.0046%					
																		JUANITA J SMITH	0.0417%					
																		JULANNE BRACKETT	0.1458%					
																		LORAINE HYDE	0.0417%					
																		MARGRETHA LUELLA GIRVIN	0.0046%					
																		ROBERT FOLAND FLAMM	0.5833%					
																		SHERRY LYNN RICHARDSON	0.0139%					
																		SYLVIA KAY HOUSTON	0.0139%					
																		SYMPHONY DELLA CHARLES	0.0046%					
																		TOMMIE SUE HENTHORN	0.1458%					
																		DANIEL DAVID BIXLER	0.0162%					
																		ERIN LEIGH BIXLER	0.0162%					
																		JULIE MARIE BIXLER	0.0648%					
																		NANCY ANN CALHOUN	0.0208%					
																		RENEA BIXLER	0.0972%					
																		ROBERT DENNIS BIXLER	0.0648%					
																		ROBERT MATTHEW BIXLER	0.0162%					
																		WILLIAM PORTER BIXLER	0.0162%					
																		ROY G. BARTON SR &OPAL BARTON REV TR	0.6667%					
																		WILLIAMS TRST FBO MARTHA M POPE	0.5000%					
																United States of America	1/8	12.5000%						

PRELIMINARY

										SESW	N	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																		ANN CALHOUN	0.0417%					
																		CHARISE LAFRANCE SHOWALTER	0.0046%					
																		JUANITA J SMITH	0.0417%					
																		JULANNE BRACKETT	0.1458%					
																		LORAINE HYDE	0.0417%					
																		MARGRETHA LUELLA GIRVIN	0.0046%					
																		ROBERT FOLAND FLAMM	0.5833%					
																		ROBERT HAYS BIXLER	0.2917%					
																		SHERRY LYNN RICHARDSON	0.0139%					
																		SYLVIA KAY HOUSTON	0.0139%					
																		SYMPHONY DELLA CHARLES	0.0046%					
																		TOMMIE SUE HENTHORN	0.1458%					
																		ROY G. BARTON SR &OPAL BARTON REV TR	0.6667%					
																		WILLIAMS TRST FBO MARTHA M POPE	0.5000%					
																United States of America	1/8	12.5000%						
4	0.027271	BLM	NMLC 0057420	12/31/1939	320	160	160	160	160	NESW	K	4000 to BASE OF BLINEBRY										40.00	CHEVRON USA INC	100.0000%
			LEA COUNTY, NM T-23S , R-37E Section: 28															MARSHALL & WINSTON INC	0.1250%					
																		ARTHUR RICHARD OLSON	0.0937%					
																		BOYS & GIRLS CLUB OF AMERICA	0.0563%					
																		ELKS NATIONAL FOUNDATION	0.0563%					
																		KEVIN K LEONARD CHILD'S TRUST	0.0187%					
																		MOLLY M AZOPARDI CHILD'S TRUST	0.0187%					
																		MUSTANG MINERALS LLC	0.0937%					
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%					
																		PATRICIA SHOUP ESTATE	0.0469%					
																		PATRICK LEONARD CHILD'S TRUST	0.0187%					
																		SABINE ROYALTY TRUST	0.1250%					
																		SHANNON C LEONARD CHILD'S TRUST	0.0187%					
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%					
																		JACK'S PEAK, LLC	0.0312%					
																		LEONARD LEGACY ROYALTY, LLC	0.0312%					
																		LML PROPERTIES, LLC	0.0312%					
																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%					
																		MOLLY AZOPARDI	0.0937%					
																		ERNISTINE P HAYES	0.0469%					
																		ESTATE OF BILLIE S. DEVOSS	0.1407%					
																		GUADALUPE LAND & MINERALS, LLC	0.0703%					
																		SHATTUCK ST MARYS SCHOOL	0.0563%					

PRELIMINARY

																		ROCINANTE ENERGY, LLC	0.0703%						
																		HILCORP ENERGY I, LP	0.5000%						
															United States of America	1/8	12.5000%									
											TOP OF GLORIETA to BASE OF BLINEBRY									CHEVRON USA INC	100.00%				
									NWSW	L	TOP OF GLORIETA to BASE OF BLINEBRY												40.00	CHEVRON USA INC	100.0000%
																				CHEVRON USA INC	100.00%				
																		MARSHALL & WINSTON INC	0.1250%						
																		BOYS & GIRLS CLUB OF AMERICA	0.0563%						
																		ELKS NATIONAL FOUNDATION	0.0563%						
																		MOLLY M AZOPARDI CHILD'S TRUST	0.0188%						
																		MUSTANG MINERALS LLC	0.0938%						
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%						
																		PATRICIA SHOUP ESTATE	0.0469%						
																		PATRICK LEONARD CHILD'S TRUST	0.0188%						
																		SHANNON C LEONARD CHILD'S TRUST	0.0188%						
																		SUDHAKAR KANCHI	0.0469%						
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%						
																		JACK'S PEAK, LLC	0.0313%						
																		LEONARD LEGACY ROYALTY, LLC	0.0313%						
																		LML PROPERTIES, LLC	0.0313%						
																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0188%						
																		MOLLY AZOPARDI	0.0938%						
																		HTMK Royalty, LLC	0.0188%						
																		MWJR Petroleum Corporation	0.5000%						
																		Hunt Oil Company	0.1250%						
																		The Estate of James Reid DeVoss, Dec'd	0.1460%						
																		The Estate of Joe E. DeVoss, Dec'd	0.1460%						
																		Arthur Richard Olson Revocable Living Trust	0.0938%						
																		SHATTUCK ST MARYS SCHOOL	0.0563%						
															United States of America	1/8	12.5000%									
									SESW	N	4000 to BASE OF BLINEBRY												40.00	CHEVRON USA INC	100.0000%
																		MARSHALL & WINSTON INC	0.1250%						
																		ARTHUR RICHARD OLSON	0.0937%						
																		BOYS & GIRLS CLUB OF AMERICA	0.0563%						
																		ELKS NATIONAL FOUNDATION	0.0563%						
																		KEVIN K LEONARD CHILD'S TRUST	0.0187%						
																		MOLLY M AZOPARDI CHILD'S TRUST	0.0187%						
																		MUSTANG MINERALS LLC	0.0937%						

PRELIMINARY

																	NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%					
																	PATRICIA SHOUP ESTATE	0.0469%					
																	PATRICK LEONARD CHILD'S TRUST	0.0187%					
																	SABINE ROYALTY TRUST	0.1250%					
																	SHANNON C LEONARD CHILD'S TRUST	0.0187%					
																	UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%					
																	JACK'S PEAK, LLC	0.0312%					
																	LEONARD LEGACY ROYALTY, LLC	0.0312%					
																	LML PROPERTIES, LLC	0.0312%					
																	MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%					
																	MOLLY AZOPARDI	0.0937%					
																	ERNISTINE P HAYES	0.0469%					
																	ESTATE OF BILLIE S. DEVOSS	0.1407%					
																	GUADALUPE LAND & MINERALS, LLC	0.0703%					
																	SHATTUCK ST MARYS SCHOOL	0.0563%					
																	ROCINANTE ENERGY, LLC	0.0703%					
																	HILCORP ENERGY I, LP	0.5000%					
															United States of America	1/8	12.5000%							
												TOP OF GLORIETA to BASE OF BLINEBRY							CHEVRON USA INC	100.00%				
										SWSW	M	TOP OF GLORIETA to BASE OF BLINEBRY									40.00	CHEVRON USA INC	100.0000%
																			CHEVRON USA INC	100.00%				
																	MARSHALL & WINSTON INC	0.1250%					
																	BOYS & GIRLS CLUB OF AMERICA	0.0563%					
																	ELKS NATIONAL FOUNDATION	0.0563%					
																	MOLLY M AZOPARDI CHILD'S TRUST	0.0188%					
																	MUSTANG MINERALS LLC	0.0938%					
																	NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%					
																	PATRICIA SHOUP ESTATE	0.0469%					
																	PATRICK LEONARD CHILD'S TRUST	0.0188%					
																	SHANNON C LEONARD CHILD'S TRUST	0.0188%					
																	SUDHAKAR KANCHI	0.0469%					
																	UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%					
																	JACK'S PEAK, LLC	0.0313%					
																	LEONARD LEGACY ROYALTY, LLC	0.0313%					
																	LML PROPERTIES, LLC	0.0313%					
																	MICHAEL KYLE LEONARD CHILD'S TRUS	0.0188%					
																	MOLLY AZOPARDI	0.0938%					
																	HTMK Royalty, LLC	0.0188%					
																	MWJR Petroleum Corporation	0.5000%					
																	Hunt Oil Company	0.1250%					

PRELIMINARY

																		The Estate of James Reid DeVoss, Dec'd	0.1460%					
																		The Estate of Joe E. DeVoss, Dec'd	0.1460%					
																		Arthur Richard Olson Revocable Living Trust	0.0938%					
																		SHATTUCK ST MARYS SCHOOL	0.0563%					
															United States of America	1/8	12.5000%							
5	0.135365	BLM	NMLC 0064118	12/31/1959	520	0	520	520	0	NENW	C	TOP OF GLORIETA to BASE OF BLINEBRY								OXY USA INC	100.00%			
			LEA COUNTY, NM T-23S , R-37E Section: 35									TOP OF GLORIETA to TOP OF PADDOCK											FAE II LLC	100.0000%
																		AMON G CARTER FOUNDATION	5.0000%					
															United States of America	1/8	12.5000%							
												TOP OF PADDOCK to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
															United States of America	1/8	12.5000%							
										NWNW	D	TOP OF GLORIETA to BASE OF BLINEBRY								OXY USA INC	100.00%			
												TOP OF GLORIETA to TOP OF PADDOCK											FAE II LLC	100.0000%
																		AMON G CARTER FOUNDATION	5.0000%					
															United States of America	1/8	12.5000%							
												TOP OF PADDOCK to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																		AMON G CARTER FOUNDATION	5.0000%					
															United States of America	1/8	12.5000%							
										SENW	F	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	OXY USA INC	100.0000%
																				OXY USA INC	100.00%			
																		AMON G CARTER FOUNDATION	5.0000%					
															United States of America	1/8	12.5000%							
										SWNW	E	TOP OF GLORIETA to BASE OF BLINEBRY								OXY USA INC	100.00%			
												TOP OF GLORIETA to TOP OF PADDOCK											FAE II LLC	100.0000%
																		AMON G CARTER FOUNDATION	5.0000%					
															United States of America	1/8	12.5000%							
												TOP OF PADDOCK to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																		AMON G CARTER FOUNDATION	5.0000%					
															United States of America	1/8	12.5000%							
										SWSW	M	TOP OF GLORIETA to BASE OF BLINEBRY								OXY USA INC	100.00%			
												TOP OF GLORIETA to TOP OF PADDOCK											FAE II LLC	100.0000%
																		AMON G CARTER FOUNDATION	5.0000%					
															United States of America	1/8	12.5000%							
												TOP OF PADDOCK to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%

PRELIMINARY

																	AMON G CARTER FOUNDATION	5.0000%						
														United States of America	1/8	12.5000%								
									NENE	A	TOP OF GLORIETA to BASE OF BLINEBRY								OXY USA INC	100.00%			
											TOP OF GLORIETA to TOP OF PADDOCK											FAE II LLC	100.0000%
																	AMON G CARTER FOUNDATION	5.0000%					
														United States of America	1/8	12.5000%								
											TOP OF PADDOCK to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																	AMON G CARTER FOUNDATION	5.0000%					
														United States of America	1/8	12.5000%								
									NESE	I	TOP OF GLORIETA to BASE OF BLINEBRY								OXY USA INC	100.00%			
											TOP OF GLORIETA to TOP OF PADDOCK											JR Oil, Ltd.	100.0000%
																	AMON G CARTER FOUNDATION	5.0000%					
														United States of America	1/8	12.5000%								
											TOP OF PADDOCK to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																	AMON G CARTER FOUNDATION	5.0000%					
														United States of America	1/8	12.5000%								
									NWNE	B	TOP OF GLORIETA to BASE OF BLINEBRY								OXY USA INC	100.00%			
											TOP OF GLORIETA to TOP OF PADDOCK											JR Oil, Ltd.	100.0000%
																	AMON G CARTER FOUNDATION	5.0000%					
														United States of America	1/8	12.5000%								
											TOP OF PADDOCK to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																	AMON G CARTER FOUNDATION	5.0000%					
														United States of America	1/8	12.5000%								
									NWSE	J	TOP OF GLORIETA to BASE OF BLINEBRY								OXY USA INC	100.00%			
											TOP OF GLORIETA to TOP OF PADDOCK											JR Oil, Ltd.	100.0000%
																	AMON G CARTER FOUNDATION	5.0000%					
														United States of America	1/8	12.5000%								
											TOP OF PADDOCK to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																	AMON G CARTER FOUNDATION	5.0000%					
														United States of America	1/8	12.5000%								
									SENE	H	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	OXY USA INC	100.0000%
																			OXY USA INC	100.00%			
																	AMON G CARTER FOUNDATION	5.0000%					
														United States of America	1/8	12.5000%								

PRELIMINARY

										SESE	P	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	OXY USA INC	100.0000%
																			OXY USA INC	100.00%			
																	AMON G CARTER FOUNDATION	5.0000%					
															United States of America	1/8	12.5000%						
										SWNE	G	TOP OF GLORIETA to BASE OF BLINEBRY							OXY USA INC	100.00%			
												TOP OF GLORIETA to TOP OF PADDOCK										FAE II LLC	100.0000%
																	AMON G CARTER FOUNDATION	5.0000%					
															United States of America	1/8	12.5000%						
												TOP OF PADDOCK to BASE OF BLINEBRY									40.00	FAE II LLC	100.0000%
																	AMON G CARTER FOUNDATION	5.0000%					
															United States of America	1/8	12.5000%						
										SWSE	O	TOP OF GLORIETA to BASE OF BLINEBRY							OXY USA INC	100.00%			
												TOP OF GLORIETA to TOP OF PADDOCK										JR Oil, Ltd.	100.0000%
																	AMON G CARTER FOUNDATION	5.0000%					
															United States of America	1/8	12.5000%						
												TOP OF PADDOCK to BASE OF BLINEBRY									40.00	FAE II LLC	100.0000%
																	AMON G CARTER FOUNDATION	5.0000%					
															United States of America	1/8	12.5000%						
6	0.021442	BLM	NMLC 065722	12/31/1959	80	0	80	80	0	SESW	N	TOP OF GLORIETA to BASE OF BLINEBRY									40.00	HILCORP ENERGY I, LP	100.0000%
			LEA COUNTY, NM T-23S , R-37E Section: 34																ZPZ DELAWARE I LLC	50.00%			
																			Contango Resources LLC	50.00%			
																	CHEVRON USA INC	12.5000%					
															United States of America	1/8	12.5000%						
										SWSW	M	TOP OF GLORIETA to BASE OF BLINEBRY									40.00	HILCORP ENERGY I, LP	100.0000%
																			ZPZ DELAWARE I LLC	50.00%			
																			Contango Resources LLC	50.00%			
																	CHEVRON USA INC	12.5000%					
															United States of America	1/8	12.5000%						
7	0.07068	BLM	NMLC 060825b	12/31/1959	240	0	240	240	0	NENW	C	TOP OF GLORIETA to BASE OF BLINEBRY									40.00	Contango AgentCo Onshore, Inc	100.0000%
			LEA COUNTY, NM T-23S , R-37E Section: 34																Contango Resources LLC	100.00%			
																	CHEVRON USA INC	12.5000%					
															United States of America	1/8	12.5000%						
										NESW	K	TOP OF GLORIETA to BASE OF BLINEBRY									40.00	Contango AgentCo Onshore, Inc	100.0000%
																			Contango Resources LLC	100.00%			
																	CHEVRON USA INC	12.5000%					
															United States of America	1/8	12.5000%						

PRELIMINARY

										NWNW	D	TOP OF GLORIETA to BASE OF BLINEBRY									40.00	Contango AgentCo Onshore, Inc	100.0000%
																			Contango Resources LLC	100.00%			
																	CHEVRON USA INC	12.5000%					
															United States of America	1/8	12.5000%						
										NWSW	L	TOP OF GLORIETA to BASE OF BLINEBRY									40.00	Contango AgentCo Onshore, Inc	100.0000%
																			Contango Resources LLC	100.00%			
																	CHEVRON USA INC	12.5000%					
															United States of America	1/8	12.5000%						
										SENW	F	TOP OF GLORIETA to BASE OF BLINEBRY									40.00	Contango AgentCo Onshore, Inc	100.0000%
																			Contango Resources LLC	100.00%			
																	CHEVRON USA INC	12.5000%					
															United States of America	1/8	12.5000%						
										SWNW	E	TOP OF GLORIETA to BASE OF BLINEBRY									40.00	Contango AgentCo Onshore, Inc	100.0000%
																			Contango Resources LLC	100.00%			
																	CHEVRON USA INC	12.5000%					
															United States of America	1/8	12.5000%						
8	0.028207	Fee								NE	A	3826 to BASE OF BLINEBRY	29/397	3/21/1936								MRE RESOURCES LLC	50.0000%
			LEA COUNTY, NM T-23S , R-37E Section: 20																		40.00	SOUTHWEST ROYALTIES INC	50.0000%
													29/397	3/21/1936	1687 FOUNDATION		0.7813%						
															MARALO LLC		1.5625%						
															AMY PFLUGER REESMAN		0.4517%						
															ELIZABETH PFLUGER WHITE		0.4517%						
															CHASE OIL CORPORATION		0.1302%						
															PURSUIT ENERGY CORPORATION		0.0163%						
															LUKE POWELL FAMILY TRUST		0.0013%						
															NANCY ADELE WYNNE TESTAMENTARY TRUST		0.0651%						
															MICHAEL CARL PFLUGER		0.4517%						
															WILLIAM REID PFLUGER		0.4517%						
															ESTATE OF SW RICHARDSON		0.1302%						
															ESTATE OF WJ RICHARDSON		0.3906%						
															CHEVRON USA INC		4.6387%						
															CYNTHIA HARPER MURCHISON		0.5208%						
															ESTATE OF AD NEAL		1.3672%						
															ANDREWS ROYALTY LP		0.0423%						
															BOULDERS LAND & MINERAL, L.P.		0.0039%						
															LEMOYNE H ODELL		0.5208%						
															LOYD WALTER POWELL, III		0.0013%						
															NANCY HARGROVE		0.5208%						
											B	3826 to BASE OF BLINEBRY	29/397	3/21/1936								MRE RESOURCES LLC	50.0000%

PRELIMINARY

																					40.00	SOUTHWEST ROYALTIES INC	50.0000%
													29/397	3/21/1936	1687 FOUNDATION		0.7813%						
															MARALO LLC		1.5625%						
															AMY PFLUGER REESMAN		0.4517%						
															ELIZABETH PFLUGER WHITE		0.4517%						
															CHASE OIL CORPORATION		0.1302%						
															PURSUIT ENERGY CORPORATION		0.0163%						
															LUKE POWELL FAMILY TRUST		0.0013%						
															NANCY ADELE WYNNE TESTAMENTARY TRUST		0.0651%						
															MICHAEL CARL PFLUGER		0.4517%						
															WILLIAM REID PFLUGER		0.4517%						
															ESTATE OF SW RICHARDSON		0.1302%						
															ESTATE OF WJ RICHARDSON		0.3906%						
															CHEVRON USA INC		4.6387%						
															CYNTHIA HARPER MURCHISON		0.5208%						
															ESTATE OF AD NEAL		1.3672%						
															ANDREWS ROYALTY LP		0.0423%						
															BOULDERS LAND & MINERAL, L.P.		0.0039%						
															LEMOYNE H ODELL		0.5208%						
															LOYD WALTER POWELL, III		0.0013%						
															NANCY HARGROVE		0.5208%						
											G	3826 to BASE OF BLINEBRY	29/397	3/21/1936								MRE RESOURCES LLC	50.0000%
																					40.00	SOUTHWEST ROYALTIES INC	50.0000%
													29/397	3/21/1936	1687 FOUNDATION		0.7813%						
															MARALO LLC		1.5625%						
															AMY PFLUGER REESMAN		0.4517%						
															ELIZABETH PFLUGER WHITE		0.4517%						
															CHASE OIL CORPORATION		0.1302%						
															PURSUIT ENERGY CORPORATION		0.0163%						
															LUKE POWELL FAMILY TRUST		0.0013%						
															NANCY ADELE WYNNE TESTAMENTARY TRUST		0.0651%						
															MICHAEL CARL PFLUGER		0.4517%						
															WILLIAM REID PFLUGER		0.4517%						
															ESTATE OF SW RICHARDSON		0.1302%						
															ESTATE OF WJ RICHARDSON		0.3906%						
															CHEVRON USA INC		4.6387%						
															CYNTHIA HARPER MURCHISON		0.5208%						
															ESTATE OF AD NEAL		1.3672%						
															ANDREWS ROYALTY LP		0.0423%						
															BOULDERS LAND & MINERAL, L.P.		0.0039%						
															LEMOYNE H ODELL		0.5208%						

PRELIMINARY

															LOYD WALTER POWELL, III		0.0013%						
															NANCY HARGROVE		0.5208%						
											H	3826 to BASE OF BLINEBRY	29/397	3/21/1936								MRE RESOURCES LLC	50.0000%
																					40.00	SOUTHWEST ROYALTIES INC	50.0000%
													29/397	3/21/1936	1687 FOUNDATION		0.7813%						
															MARALO LLC		1.5625%						
															AMY PFLUGER REESMAN		0.4517%						
															ELIZABETH PFLUGER WHITE		0.4517%						
															CHASE OIL CORPORATION		0.1302%						
															PURSUIT ENERGY CORPORATION		0.0163%						
															LUKE POWELL FAMILY TRUST		0.0013%						
															NANCY ADELE WYNNE TESTAMENTARY TRUST		0.0651%						
															MICHAEL CARL PFLUGER		0.4517%						
															WILLIAM REID PFLUGER		0.4517%						
															ESTATE OF SW RICHARDSON		0.1302%						
															ESTATE OF WJ RICHARDSON		0.3906%						
															CHEVRON USA INC		4.6387%						
															CYNTHIA HARPER MURCHISON		0.5208%						
															ESTATE OF AD NEAL		1.3672%						
															ANDREWS ROYALTY LP		0.0423%						
															BOULDERS LAND & MINERAL, L.P.		0.0039%						
															LEMOYNE H ODELL		0.5208%						
															LOYD WALTER POWELL, III		0.0013%						
															NANCY HARGROVE		0.5208%						
9	0.025122	Fee									SE	I	3100 to BASE OF BLINEBRY	Var	Var							40.00	FAE II LLC	4.6875%
			LEA COUNTY, NM T-23S , R-37E Section: 20																				Karen Ferbrache	1.4288%
																							Barry J and Sharah A Thompson Living Revocable Trust dtd 11/23/04	0.1407%
																							Susan Elizabeth Sherrill McCracken	0.4220%
																							R.L. Todd, LLC	0.2287%
																							ANNE T BARFIELD	0.1620%
																							HARRY L TODD JR	0.2287%
																							HUDDLESTON MINERAL TRUST DTD	0.2813%
																							MARGARET T SHERRILL	0.0042%
																							TOMMY T TODD	0.2287%
																							FAE II LLC	5.7813%
															UNLEASED	UNLEASED								0.7813%
																								1.2500%
																								1.5625%
																								3.1250%
																								3.1250%
																								6.2500%
																								6.2500%
																								25.0000%
																								25.0000%
																								0.5208%

PRELIMINARY

																							1.0417%
																							4.1667%
																							4.1667%
																							4.1667%
												119/278	7/20/1954	CRESCENT HOLDINGS LLC	1/8	0.0977%							
														Estate of Joan Looney Ingram, dec. Joseph Thomas Ingram and Leslea Ingram Cole, as co-personal representativesEstate of Joan Looney Ingram, dec.		0.1953%							
														Mark Nearburg AAR Trust uta 1/16/14	1/8	0.0488%							
														Gena Nearburg AAR Trust uta 1/16/14		0.0488%							
														Larry E. Cotton, trustee for the Vernell C. Anthony Family Trust		0.1953%							
														Wills Royalty Inc.		0.1953%							
														RUSSELL KING JONES		0.0581%							
														Ralph Shelby Jones		0.0372%							
														Otis L. Jones and Lila U. Jones, trustees of the Jones Revocable Trust, 10/4/93		0.0209%							
														Linda Gray Gifford Trust trustee of the Trust fbo of the children		0.0209%							
														THOMAS T HOLLEY JR	1/4	0.3125%							
														JANETTE A HOLLEY		0.9375%							
														MARY LEE REESE	1/5	0.1563%							
												147/436	5/19/1956	ALBERT C JONES	1/8	0.0372%							
														Loretta Smith		0.0070%							
														Louise Petrilla		0.0070%							
														ELMER PETRILLA		0.0070%							
											J	3100 to BASE OF BLINEBRY	2228/239	8/7/2024								FAE II LLC	1.2500%
													Var	Var							40.00	FAE II LLC	4.6875%
																						Karen Ferbrache	1.4288%
																						Barry J and Sharah A Thompson Living Revocable Trust dtd 11/23/04	0.1407%
																						Susan Elizabeth Sherrill McCracken	0.4220%
																						R.L. Todd, LLC	0.2287%
																						ANNE T BARFIELD	0.1620%
																						HARRY L TODD JR	0.2287%
																						HUDDLESTON MINERAL TRUST DTD	0.2813%
																						MARGARET T SHERRILL	0.0042%
																						TOMMY T TODD	0.2287%
																						FAE II LLC	4.5313%
													UNLEASED	UNLEASED									0.7813%
																							1.2500%
																							1.5625%
																							3.1250%
																							3.1250%
																							6.2500%
																							6.2500%
																							25.0000%
																							25.0000%
																							0.5208%
																							1.0417%

PRELIMINARY

																							4.1667%
																							4.1667%
																							4.1667%
												119/278	7/20/1954	CRESCENT HOLDINGS LLC	1/8	0.0977%							
														Estate of Joan Looney Ingram, dec. Joseph Thomas Ingram and Leslea Ingram Cole, as co-personal representativesEstate of Joan Looney Ingram, dec.		0.1953%							
														Mark Nearburg AAR Trust uta 1/16/14	1/8	0.0488%							
														Gena Nearburg AAR Trust uta 1/16/14		0.0488%							
														Larry E. Cotton, trustee for the Vernell C. Anthony Family Trust		0.1953%							
														Wills Royalty Inc.		0.1953%							
														RUSSELL KING JONES		0.0581%							
														Ralph Shelby Jones		0.0372%							
														Otis L. Jones and Lila U. Jones, trustees of the Jones Revocable Trust, 10/4/93		0.0209%							
														Linda Gray Gifford Trust trustee of the Trust fbo of the children		0.0209%							
														THOMAS T HOLLEY JR	1/4	0.3125%							
														JANETTE A HOLLEY		0.9375%							
														MARY LEE REESE	1/5	0.1563%							
													147/436	5/19/1956	ALBERT C JONES	1/8	0.0372%						
															Loretta Smith		0.0070%						
															Louise Petrilla		0.0070%						
															ELMER PETRILLA		0.0070%						
											O	3100 to BASE OF BLINEBRY	2228/239	8/7/2024								FAE II LLC	1.2500%
													Var	Var							40.00	FAE II LLC	4.6875%
																						Karen Ferbrache	1.4288%
																						Barry J and Sharah A Thompson Living Revocable Trust dtd 11/23/04	0.1407%
																						Susan Elizabeth Sherrill McCracken	0.4220%
																						R.L. Todd, LLC	0.2287%
																						ANNE T BARFIELD	0.1620%
																						HARRY L TODD JR	0.2287%
																						HUDDLESTON MINERAL TRUST DTD	0.2813%
																						MARGARET T SHERRILL	0.0042%
																						TOMMY T TODD	0.2287%
																						FAE II LLC	4.5313%
													UNLEASED	UNLEASED									0.7813%
																							1.2500%
																							1.5625%
																							3.1250%
																							3.1250%
																							6.2500%
																							6.2500%
																							25.0000%
																							25.0000%
																							0.5208%
																							1.0417%
																							4.1667%

PRELIMINARY

																							4.1667%
																							4.1667%
												119/278	7/20/1954	CRESCENT HOLDINGS LLC	1/8	0.0977%							
														Estate of Joan Looney Ingram, dec. Joseph Thomas Ingram and Leslea Ingram Cole, as co-personal representativesEstate of Joan Looney Ingram, dec.		0.1953%							
														Mark Nearburg AAR Trust uta 1/16/14	1/8	0.0488%							
														Gena Nearburg AAR Trust uta 1/16/14		0.0488%							
														Larry E. Cotton, trustee for the Vernell C. Anthony Family Trust		0.1953%							
														Wills Royalty Inc.		0.1953%							
														RUSSELL KING JONES		0.0581%							
														Ralph Shelby Jones		0.0372%							
														Otis L. Jones and Lila U. Jones, trustees of the Jones Revocable Trust, 10/4/93		0.0209%							
														Linda Gray Gifford Trust trustee of the Trust fbo of the children		0.0209%							
														THOMAS T HOLLEY JR	1/4	0.3125%							
														JANETTE A HOLLEY		0.9375%							
														MARY LEE REESE	1/5	0.1563%							
												147/436	5/19/1956	ALBERT C JONES	1/8	0.0372%							
														Loretta Smith		0.0070%							
														Louise Petrilla		0.0070%							
														ELMER PETRILLA		0.0070%							
										P	3100 to BASE OF BLINEBRY	2228/239	8/7/2024									FAE II LLC	1.2500%
												Var	Var								40.00	FAE II LLC	4.6875%
																						Karen Ferbrache	1.4288%
																						Barry J and Sharah A Thompson Living Revocable Trust dtd 11/23/04	0.1407%
																						Susan Elizabeth Sherrill McCracken	0.4220%
																						R.L. Todd, LLC	0.2287%
																						ANNE T BARFIELD	0.1620%
																						HARRY L TODD JR	0.2287%
																						HUDDLESTON MINERAL TRUST DTD	0.2813%
																						MARGARET T SHERRILL	0.0042%
																						TOMMY T TODD	0.2287%
																						FAE II LLC	4.5313%
												UNLEASED	UNLEASED										0.7813%
																							1.2500%
																							1.5625%
																							3.1250%
																							3.1250%
																							6.2500%
																							6.2500%
																							25.0000%
																							25.0000%
																							0.5208%
																							1.0417%
																							4.1667%
																							4.1667%

PRELIMINARY

																							4.1667%
													119/278	7/20/1954	CRESCENT HOLDINGS LLC	1/8	0.0977%						
															Estate of Joan Looney Ingram, dec. Joseph Thomas Ingram and Leslea Ingram Cole, as co-personal representativesEstate of Joan Looney Ingram, dec.		0.1953%						
															Mark Nearburg AAR Trust uta 1/16/14	1/8	0.0488%						
															Gena Nearburg AAR Trust uta 1/16/14		0.0488%						
															Larry E. Cotton, trustee for the Vernell C. Anthony Family Trust		0.1953%						
															Wills Royalty Inc.		0.1953%						
															RUSSELL KING JONES		0.0581%						
															Ralph Shelby Jones		0.0372%						
															Otis L. Jones and Lila U. Jones, trustees of the Jones Revocable Trust, 10/4/93		0.0209%						
															Linda Gray Gifford Trust trustee of the Trust fbo of the children		0.0209%						
															THOMAS T HOLLEY JR	1/4	0.3125%						
															JANETTE A HOLLEY		0.9375%						
															MARY LEE REESE	1/5	0.1563%						
													147/436	5/19/1956	ALBERT C JONES	1/8	0.0372%						
															Loretta Smith		0.0070%						
															Louise Petrilla		0.0070%						
															ELMER PETRILLA		0.0070%						
10	0.034532	Fee								W2NE	B	TOP OF GLORIETA to BASE OF BLINEBRY	Var	Var								40.00	FAE II LLC	94.5996%
			LEA COUNTY, NM T-23S , R-37E Section: 21																				Cathie Cone McCown	0.2083%
																							GRASSLANDS ENERGY LP	0.0021%
																							KENNETH G CONE	0.2083%
																							LFN CONE PROPERTIES LLC	0.2083%
																							TOM R CONE	
																							WILLIAM W SAUNDERS AND NANCY H SAUNDERS	4.4282%
																							BOZEMAN SPRINGS INVESTMENTS, LLC	0.1042%
																							CAT LEGACY PROPERTIES, LLC	0.1042%
																							FINLEY PRODUCTION CO., LP	0.1368%
														-				GARY W & DEBE K PALMER	1.5625%					
																		WILLIAM W SAUNDERS AND NANCY H SAUNDERS	1.9369%					
														-	BLACK STONE MINERALS CO LP		1.8306%							
															AVALANCHE ROYALTY PARTNERS LLC		1.1719%							
															FAE II LLC		2.7172%							
															BARBARA L TRAVIS		0.3486%							

PRELIMINARY

															BEVERLY & JAMES O FELTS		0.0002%							
															CAPROCK RESOURCES LLC		0.0004%							
															CAROLE TRAVIS		0.6972%							
															Cathie Cone McCown		0.0260%							
															ELSON OIL COMPANY		1.1719%							
															F BENNETT WATTS		0.0158%							
															HARRY L JONES II TRUST		0.0018%							
															JENNIFER TRAVIS CHASE		0.1743%							
															KENNETH G CONE		0.0260%							
															LAURA BETH SLABIN		0.1743%							
															LAURA J TRAVIS DEPREST		0.2324%							
															LAWRENCE I TRAVIS		0.3635%							
															LEILA MCCONNELL GADBOIS		0.0046%							
															LENOX PARTNERS LP		0.0035%							
															LITTLE MAX DRILLING LLC		0.0045%							
															MARJO OPERATING CO INC		0.0011%							
															MARY JON BRYAN		0.0176%							
															MICHAEL GIDWITZ		0.0023%							
															OSPREY RESOURCES INC		0.0047%							
															ROBERT B MITCHELL TRUST		0.0481%							
															ROSS TRAVIS		0.3635%							
															STEVEN TRAVIS		0.2324%							
															STROUBE ENERGY CORPORATION		0.0007%							
															THUNDER MOON RESOURCES		0.0004%							
															TOM R CONE		0.0260%							
															WILLIAM TRAVIS		0.2324%							
															WISDOM RESOURCES LLC		0.0004%							
															BOZEMAN SPRINGS INVESTMENTS, LLC		0.0130%							
															CAT LEGACY PROPERTIES, LLC		0.0130%							
															ROY G. BARTON SR &OPAL BARTON REV TR		0.0015%							
															CISSY R TRAVIS REV LIVING TRUST		0.6971%							
															CHRISTOPHER F. SHERIDAN TRUST		0.0047%							
															JOHN E MCCONNELL III ESTATE		0.0045%							
															Texala Operating, LLC		0.0005%							
															B N W INC		0.0007%							
													250/562	1/17/1967	CAROL ANN SANDQUIST		1.9531%							
													253/309	1/31/1967	EVANS OIL AND GAS LLC		0.0042%							
													254/771	12/19/1967	LFN CONE PROPERTIES LLC		0.0260%							
															FINLEY PRODUCTION CO., LP		0.0171%							
											G	TOP OF GLORIETA to BASE OF BLINEBRY	Var	Var								40.00	FAE II LLC	94.5996%
																							Cathie Cone McCown	0.2083%
																							GRASSLANDS ENERGY LP	0.0021%
																							KENNETH G CONE	0.2083%
																							TOM R CONE	

PRELIMINARY

																						WILLIAM W SAUNDERS AND NANCY H SAUNDERS	4.4282%
																						BOZEMAN SPRINGS INVESTMENTS, LLC	0.1042%
																						CAT LEGACY PROPERTIES, LLC	0.1042%
																						FINLEY PRODUCTION CO., LP	0.1368%
												254/771	12/19/1967									LFN CONE PROPERTIES LLC	0.2083%
													-				GARY W & DEBE K PALMER	1.5625%					
																	WILLIAM W SAUNDERS AND NANCY H SAUNDERS	1.9369%					
													-	BLACK STONE MINERALS CO LP		1.8306%							
														AVALANCHE ROYALTY PARTNERS LLC		1.1719%							
														FAE II LLC		2.7172%							
														BARBARA L TRAVIS		0.3486%							
														BEVERLY & JAMES O FELTS		0.0002%							
														CAPROCK RESOURCES LLC		0.0004%							
														CAROLE TRAVIS		0.6972%							
														Cathie Cone McCown		0.0260%							
														ELSON OIL COMPANY		1.1719%							
														F BENNETT WATTS		0.0158%							
														GRASSLANDS ENERGY LP		0.0003%							
														HARRY L JONES II TRUST		0.0018%							
														JENNIFER TRAVIS CHASE		0.1743%							
														KENNETH G CONE		0.0260%							
														LAURA BETH SLABIN		0.1743%							
														LAURA J TRAVIS DEPREST		0.2324%							
														LAWRENCE I TRAVIS		0.3635%							
														LEILA MCCONNELL GADBOIS		0.0046%							
														LENOX PARTNERS LP		0.0035%							
														LFN CONE PROPERTIES LLC		0.0260%							
														LITTLE MAX DRILLING LLC		0.0045%							
														MARJO OPERATING CO INC		0.0011%							
														MARY JON BRYAN		0.0176%							
														MICHAEL GIDWITZ		0.0023%							
														OSPREY RESOURCES INC		0.0047%							
														ROBERT B MITCHELL TRUST		0.0481%							
														ROSS TRAVIS		0.3635%							
														STEVEN TRAVIS		0.2324%							
														STROUBE ENERGY CORPORATION		0.0007%							
														THUNDER MOON RESOURCES		0.0004%							
														TOM R CONE		0.0260%							
														WILLIAM TRAVIS		0.2324%							
														WISDOM RESOURCES LLC		0.0004%							
														BOZEMAN SPRINGS INVESTMENTS, LLC		0.0130%							

PRELIMINARY

															CAT LEGACY PROPERTIES, LLC		0.0130%							
															ROY G. BARTON SR &OPAL BARTON REV TR		0.0015%							
															CISSY R TRAVIS REV LIVING TRUST		0.6971%							
															CHRISTOPHER F. SHERIDAN TRUST		0.0047%							
															JOHN E MCCONNELL III ESTATE		0.0045%							
															Texala Operating, LLC		0.0005%							
															B N W INC		0.0007%							
													250/562	1/17/1967	CAROL ANN SANDQUIST		1.9531%							
													253/309	1/31/1967	EVANS OIL AND GAS LLC		0.0042%							
													254/771	12/19/1967	FINLEY PRODUCTION CO., LP		0.0171%							
11	0.008492	Fee								NWSW	L	3700 to BASE OF BLINEBRY	UNLEASED	UNLEASED										6.2500%
			LEA COUNTY, NM T-23S , R-37E Section: 21																					9.7634%
																								3.7181%
																								3.7181%
																								1.9388%
																								1.9388%
																								1.8591%
																								1.8591%
																								1.8591%
																								0.9295%
																								0.9295%
												3789 to BASE OF BLINEBRY	UNLEASED	UNLEASED										6.2500%
																								20.8333%
												4000 to BASE OF BLINEBRY	UNLEASED	UNLEASED										10.4167%
												TOP OF GLORIETA to BASE OF BLINEBRY		8/7/2024									FAE II LLC	0.2567%
														-									FAE II LLC	0.0225%
													UNLEASED	UNLEASED								40.00		25.0000%
																								0.7990%
																								0.2083%
																								0.2083%
																								0.2083%
																								0.2083%
																								0.2083%
																								0.1368%
																								0.0941%
																								0.0844%
																								0.0694%
																								0.0344%
																								0.0248%
																								0.0248%
																								0.0242%
																								0.0242%
																								0.0242%
																								0.0189%
																								0.0121%
																								0.0097%
																								0.0078%
																								0.0070%
																								0.0047%
																								0.0039%
																								0.0029%
																								0.0023%
																								0.0021%
																								0.0019%

PRELIMINARY

																							0.0019%
													8/7/2024	ROBERT B MITCHELL TRUST	1/8	0.0321%							
														EVANS OIL AND GAS LLC		0.0028%							
12	0.010029	Fee								NESW	K	TOP OF GLORIETA to TOP OF PADDOCK		-								40.00	FAE II LLC	89.5833%
			LEA COUNTY, NM T-23S , R-37E Section: 21																				LEILA MCCONNELL GADBOIS	0.3279%
																							NORTEX CORPORATION	9.7610%
																							JOHN E MCCONNELL III ESTATE	0.3279%
														-	AVALANCHE ROYALTY PARTNERS LLC		0.7813%							
															CAROL ANN SANDQUIST		1.3020%							
															BARBARA L TRAVIS		0.2324%							
															CAROLE TRAVIS		0.4648%							
															Cathie Cone McCown		0.0260%							
															ELSON OIL COMPANY		0.7813%							
															GRASSLANDS ENERGY LP		0.0003%							
															JENNIFER TRAVIS CHASE		0.1162%							
															KENNETH G CONE		0.0260%							
															LAURA BETH SLABIN		0.1162%							
															LAURA J TRAVIS DEPREST		0.1549%							
															LAWRENCE I TRAVIS		0.2424%							
															LFN CONE PROPERTIES LLC		0.0260%							
															ROSS TRAVIS		0.2424%							
															STEVEN TRAVIS		0.1549%							
															TOM R CONE		0.0260%							
															WILLIAM TRAVIS		0.1549%							
															RANDY LEE CONE		0.0087%							
															LONG TRUSTS		0.1042%							
															BOZEMAN SPRINGS INVESTMENTS, LLC		0.0130%							
															CAT LEGACY PROPERTIES, LLC		0.0130%							
															JV ROYALTY GROUP		3.1250%							
															CISSY R TRAVIS REV LIVING TRUST		0.4647%							
															FINLEY PRODUCTION CO., LP		0.0171%							
												TOP OF PADDOCK to BASE OF BLINEBRY		-									FAE II LLC	89.5833%
																							LEILA MCCONNELL GADBOIS	0.3279%
																							NORTEX CORPORATION	9.7610%
																							JOHN E MCCONNELL III ESTATE	0.3279%
														-	AVALANCHE ROYALTY PARTNERS LLC		0.7813%							
															CAROL ANN SANDQUIST		1.3020%							
															BARBARA L TRAVIS		0.2324%							
															CAROLE TRAVIS		0.4648%							
															Cathie Cone McCown		0.0260%							
															ELSON OIL COMPANY		0.7813%							
															GRASSLANDS ENERGY LP		0.0003%							
															JENNIFER TRAVIS CHASE		0.1162%							

PRELIMINARY

															KENNETH G CONE		0.0260%						
															LAURA BETH SLABIN		0.1162%						
															LAURA J TRAVIS DEPREST		0.1549%						
															LAWRENCE I TRAVIS		0.2424%						
															LFN CONE PROPERTIES LLC		0.0260%						
															ROSS TRAVIS		0.2424%						
															STEVEN TRAVIS		0.1549%						
															TOM R CONE		0.0260%						
															WILLIAM TRAVIS		0.1549%						
															RANDY LEE CONE		0.0087%						
															LONG TRUSTS		0.1042%						
															BOZEMAN SPRINGS INVESTMENTS, LLC		0.0130%						
															CAT LEGACY PROPERTIES, LLC		0.0130%						
															JV ROYALTY GROUP		3.1250%						
															CISSY R TRAVIS REV LIVING TRUST		0.4647%						
															FINLEY PRODUCTION CO., LP		0.0171%						
13	0.011922	Fee								NWSE	J	TOP OF GLORIETA to TOP OF PADDOCK		-							40.00	FAE II LLC	100.0000%
			LEA COUNTY, NM T-23S , R-37E Section: 21																			NORMARTH CORPORATION	
														-	BLACK STONE MINERALS CO LP		1.8306%						
															AVALANCHE ROYALTY PARTNERS LLC		1.1719%						
															DCB 1998 TRUST		0.0061%						
															KIMBELL ART FOUNDATION		2.7773%						
															MAP00-NET TX GENERAL PARTNERSHIP		0.6071%						
															ROACH FOUNDATION		0.3426%						
															ROBERT C GRABLE		0.0202%						
															SUNDANCE MINERALS I		0.0781%						
															CAROL ANN SANDQUIST		1.9531%						
															WILLIAM K BURTON		0.0425%						
															CAROLE TRAVIS		0.6972%						
															Cathie Cone McCown		0.0391%						
															ELSON OIL COMPANY		1.1719%						
															EVANS OIL AND GAS LLC		0.0042%						
															F BENNETT WATTS		0.0158%						
															GARY W & DEBE K PALMER		1.5625%						
															HARRY L JONES II TRUST		0.0018%						
															JENNIFER TRAVIS CHASE		0.1743%						
															KENNETH G CONE		0.0391%						
															LAURA BETH SLABIN		0.1743%						
															LAWRENCE I TRAVIS		0.3635%						
															LEILA MCCONNELL GADBOIS		0.0045%						
															LENOX PARTNERS LP		0.0035%						
															LFN CONE PROPERTIES LLC		0.0391%						
															LITTLE MAX DRILLING LLC		0.0046%						
															MARJO OPERATING CO INC		0.0013%						
															MARY JON BRYAN		0.0176%						
															MICHAEL GIDWITZ		0.0023%						

PRELIMINARY

														OSPREY RESOURCES INC		0.0047%							
														ROBERT B MITCHELL TRUST		0.0481%							
														ROSS TRAVIS		0.3635%							
														TOM R CONE		0.0391%							
														WILLIAM W SAUNDERS AND NANCY H SAUNDERS		1.5625%							
														GEORGE G TRAVIS		0.6972%							
														JOHN AND RITA M CORVINO		0.0015%							
														RANDY LEE CONE		0.0391%							
														LONG TRUSTS		0.1562%							
														ROBERT MILES TRAVIS		0.6971%							
														BOZEMAN SPRINGS INVESTMENTS, LLC		0.0195%							
														CAT LEGACY PROPERTIES, LLC		0.0195%							
														ROY G. BARTON SR &OPAL BARTON REV TR		0.0015%							
														CISSY R TRAVIS REV LIVING TRUST		0.3486%							
														CHRISTOPHER F. SHERIDAN TRUST		0.0047%							
														BEN J FORTSON III CHILDRENS TRUST		0.0202%							
														JOHN E MCCONNELL III ESTATE		0.0045%							
														MWB 1998 TR		0.0061%							
														B N W INC		0.0013%							
														CCB 1998 TR		0.0061%							
												TOP OF PADDOCK to BASE OF BLINEBRY		-							FAE II LLC	100.0000%	
																					NORMARTH CORPORATION		
														BLACK STONE MINERALS CO LP		1.8306%							
														AVALANCHE ROYALTY PARTNERS LLC		1.1719%							
														DCB 1998 TRUST		0.0061%							
														KIMBELL ART FOUNDATION		2.7773%							
														MAP00-NET TX GENERAL PARTNERSHIP		0.6071%							
														ROACH FOUNDATION		0.3426%							
														ROBERT C GRABLE		0.0202%							
														SUNDANCE MINERALS I		0.0781%							
														CAROL ANN SANDQUIST		1.9531%							
														WILLIAM K BURTON		0.0425%							
														CAROLE TRAVIS		0.6972%							
														Cathie Cone McCown		0.0391%							
														ELSON OIL COMPANY		1.1719%							
														EVANS OIL AND GAS LLC		0.0042%							
														F BENNETT WATTS		0.0158%							
														GARY W & DEBE K PALMER		1.5625%							
														HARRY L JONES II TRUST		0.0018%							
														JENNIFER TRAVIS CHASE		0.1743%							
														KENNETH G CONE		0.0391%							
														LAURA BETH SLABIN		0.1743%							
														LAWRENCE I TRAVIS		0.3635%							
														LEILA MCCONNELL GADBOIS		0.0045%							
														LENOX PARTNERS LP		0.0035%							

PRELIMINARY

															LFN CONE PROPERTIES LLC		0.0391%						
															LITTLE MAX DRILLING LLC		0.0046%						
															MARJO OPERATING CO INC		0.0013%						
															MARY JON BRYAN		0.0176%						
															MICHAEL GIDWITZ		0.0023%						
															OSPREY RESOURCES INC		0.0047%						
															ROBERT B MITCHELL TRUST		0.0481%						
															ROSS TRAVIS		0.3635%						
															TOM R CONE		0.0391%						
															WILLIAM W SAUNDERS AND NANCY H SAUNDERS		1.5625%						
															GEORGE G TRAVIS		0.6972%						
															JOHN AND RITA M CORVINO		0.0015%						
															RANDY LEE CONE		0.0391%						
															LONG TRUSTS		0.1562%						
															ROBERT MILES TRAVIS		0.6971%						
															BOZEMAN SPRINGS INVESTMENTS, LLC		0.0195%						
															CAT LEGACY PROPERTIES, LLC		0.0195%						
															ROY G. BARTON SR &OPAL BARTON REV TR		0.0015%						
															CISSY R TRAVIS REV LIVING TRUST		0.3486%						
															CHRISTOPHER F. SHERIDAN TRUST		0.0047%						
															BEN J FORTSON III CHILDRENS TRUST		0.0202%						
															JOHN E MCCONNELL III ESTATE		0.0045%						
															MWB 1998 TR		0.0061%						
															B N W INC		0.0013%						
															CCB 1998 TR		0.0061%						
14	0.014548	Fee								NESE	I	TOP OF GLORIETA to TOP OF PADDOCK		-							40.00	FAE II LLC	100.0000%
			LEA COUNTY, NM T-23S , R-37E Section: 21											-				LEGAT LLC	0.0468%				
																		JOHN SPECIAL	0.0468%				
																		MILAGRO RESOURCES	0.0281%				
																		MARJAM ENERGY, LLC	0.1603%				
																		JIMMIE W EDEN, JR TRUST	0.0468%				
																		THE MCDANIEL COMPANY	0.1870%				
														-	BLACK STONE MINERALS CO LP		1.8306%						
															AVALANCHE ROYALTY PARTNERS LLC		1.1719%						
															DCB 1998 TRUST		0.0040%						
															KIMBELL ART FOUNDATION		1.8515%						
															MAP00-NET TX GENERAL PARTNERSHIP		0.4047%						
															ROACH FOUNDATION		0.2284%						
															ROBERT C GRABLE		0.0135%						
															SUNDANCE MINERALS I		0.0521%						
															CAROL ANN SANDQUIST		1.9531%						
															WILLIAM K BURTON		0.0283%						
															BARBARA L TRAVIS		0.3486%						

PRELIMINARY

															CAROLE TRAVIS		0.6972%							
															Cathie Cone McCown		0.0391%							
															ELSON OIL COMPANY		1.1719%							
															EVANS OIL AND GAS LLC		0.0042%							
															F BENNETT WATTS		0.0158%							
															GARY W & DEBE K PALMER		1.5625%							
															HARRY L JONES II TRUST		0.0018%							
															JENNIFER TRAVIS CHASE		0.1743%							
															KENNETH G CONE		0.0391%							
															LAURA BETH SLABIN		0.1743%							
															LAWRENCE I TRAVIS		0.3635%							
															LEILA MCCONNELL GADBOIS		0.0045%							
															LENOX PARTNERS LP		0.0035%							
															LFN CONE PROPERTIES LLC		0.0391%							
															LITTLE MAX DRILLING LLC		0.0046%							
															MARJO OPERATING CO INC		0.0013%							
															MARY JON BRYAN		0.0176%							
															MICHAEL GIDWITZ		0.0023%							
															OSPREY RESOURCES INC		0.0047%							
															ROBERT B MITCHELL TRUST		0.0481%							
															ROSS TRAVIS		0.3635%							
															TOM R CONE		0.0391%							
															WILLIAM W SAUNDERS AND NANCY H SAUNDERS		1.5625%							
															GEORGE G TRAVIS		0.6972%							
															JOHN AND RITA M CORVINO		0.0015%							
															LOHMANN OILWELL INC		0.1107%							
															NORMARTH CORPORATION		0.0473%							
															RANDY LEE CONE		0.0391%							
															LONG TRUSTS		0.1562%							
															BOZEMAN SPRINGS INVESTMENTS, LLC		0.0195%							
															CAT LEGACY PROPERTIES, LLC		0.0195%							
															ROY G. BARTON SR &OPAL BARTON REV TR		0.0015%							
															CISSY R TRAVIS REV LIVING TRUST		0.6971%							
															CHRISTOPHER F. SHERIDAN TRUST		0.0047%							
															BEN J FORTSON III CHILDRENS TRUST		0.0135%							
															JOHN E MCCONNELL III ESTATE		0.0045%							
															MWB 1998 TR		0.0040%							
															B N W INC		0.0013%							
															CCB 1998 TR		0.0040%							
												TOP OF PADDOCK to BASE OF BLINEBRY		-								FAE II LLC	100.0000%
														-				LEGAT LLC	0.0468%					
																		JOHN SPECIAL	0.0468%					
																		MILAGRO RESOURCES	0.0281%					
																		MARJAM ENERGY, LLC	0.1603%					
																		JIMMIE W EDEN, JR TRUST	0.0468%					

																	THE MCDANIEL COMPANY	0.1870%						
													-	BLACK STONE MINERALS CO LP		1.8306%								
														AVALANCHE ROYALTY PARTNERS LLC		1.1719%								
														DCB 1998 TRUST		0.0040%								
														KIMBELL ART FOUNDATION		1.8515%								
														MAP00-NET TX GENERAL PARTNERSHIP		0.4047%								
														ROACH FOUNDATION		0.2284%								
														ROBERT C GRABLE		0.0135%								
														SUNDANCE MINERALS I		0.0521%								
														CAROL ANN SANDQUIST		1.9531%								
														WILLIAM K BURTON		0.0283%								
														BARBARA L TRAVIS		0.3486%								
														CAROLE TRAVIS		0.6972%								
														Cathie Cone McCown		0.0391%								
														ELSON OIL COMPANY		1.1719%								
														EVANS OIL AND GAS LLC		0.0042%								
														F BENNETT WATTS		0.0158%								
														GARY W & DEBE K PALMER		1.5625%								
														HARRY L JONES II TRUST		0.0018%								
														JENNIFER TRAVIS CHASE		0.1743%								
														KENNETH G CONE		0.0391%								
														LAURA BETH SLABIN		0.1743%								
														LAWRENCE I TRAVIS		0.3635%								
														LEILA MCCONNELL GADBOIS		0.0045%								
														LENOX PARTNERS LP		0.0035%								
														LFN CONE PROPERTIES LLC		0.0391%								
														LITTLE MAX DRILLING LLC		0.0046%								
														MARJO OPERATING CO INC		0.0013%								
														MARY JON BRYAN		0.0176%								
														MICHAEL GIDWITZ		0.0023%								
														OSPREY RESOURCES INC		0.0047%								
														ROBERT B MITCHELL TRUST		0.0481%								
														ROSS TRAVIS		0.3635%								
														TOM R CONE		0.0391%								
														WILLIAM W SAUNDERS AND NANCY H SAUNDERS		1.5625%								
														GEORGE G TRAVIS		0.6972%								
														JOHN AND RITA M CORVINO		0.0015%								
														LOHMANN OILWELL INC		0.1107%								
														NORMARTH CORPORATION		0.0473%								
														RANDY LEE CONE		0.0391%								
														LONG TRUSTS		0.1562%								
														BOZEMAN SPRINGS INVESTMENTS, LLC		0.0195%								
														CAT LEGACY PROPERTIES, LLC		0.0195%								
														ROY G. BARTON SR &OPAL BARTON REV TR		0.0015%								

PRELIMINARY

														CISSY R TRAVIS REV LIVING TRUST		0.6971%							
														CHRISTOPHER F. SHERIDAN TRUST		0.0047%							
														BEN J FORTSON III CHILDRENS TRUST		0.0135%							
														JOHN E MCCONNELL III ESTATE		0.0045%							
														MWB 1998 TR		0.0040%							
														B N W INC		0.0013%							
														CCB 1998 TR		0.0040%							
15	0.010137	Fee								SWSE	O	TOP OF GLORIETA to BASE OF BLINEBRY		8/7/2024								FAE II LLC	0.3080%
			LEA COUNTY, NM T-23S , R-37E Section: 21											-							40.00	OXY USA INC	56.2500%
																						FAE II LLC	0.0271%
													UNLEASED	UNLEASED									0.3125%
																							0.3125%
																							0.3125%
																							0.3125%
																							0.3125%
																							0.5208%
																							0.5208%
																							1.5625%
																							12.5000%
																							12.5000%
																							1.1984%
																							0.5208%
																							0.0516%
																							0.0031%
																							11.7132%
																							0.0056%
																							0.0023%
																							0.0023%
																							0.0298%
																							0.0298%
																							0.1012%
																							0.2052%
																							0.0116%
																							0.0291%
																							0.0291%
																							0.0291%
																							0.0029%
																							0.0227%
																							0.0084%
																							0.1129%
																							0.0145%
																							0.0035%
																							0.1042%
																							0.0093%
																							0.0047%
																							0.0028%
														8/7/2024	EVANS OIL AND GAS LLC	1/8	0.0034%						
															ROBERT B MITCHELL TRUST		0.0385%						
														8/1/1987	CHISOS LTD	1/5	1.1719%						
															BLACK SHALE MINERALS LLC		1.1719%						
															HILCORP ENERGY I, LP		2.3438%						
														7/25/1967	HILCORP ENERGY I, LP	1/5	4.6875%						
														7/6/1967	OCCIDENTAL PERMIAN LP	1/5	1.1719%						
16	0.01327	Fee								SESE	P	TOP OF GLORIETA to TOP OF PADDOCK		-							40.00	FAE II LLC	98.4375%

PRELIMINARY

			LEA COUNTY, NM T-23S , R-37E Section: 21																			ALLIE ROSE PATRICIA STEVES	1.5625%
													-				WINDOM ROYALTIES LLC	2.1476%					
																	FAE II LLC	0.7531%					
																	NIELSON ROYALTIES LLC	1.7571%					
																	BOLDRICK FAMILY PROPERTIES LP	0.9204%					
																	EDWARD DREESSEN JR	0.0371%					
																	CECILE MARIE DREESSEN	0.0371%					
																	C AND I POWELL REV LIVING TR DTD 6 16 78	0.0371%					
													-	BLACK STONE MINERALS CO LP		2.1968%							
														AVALANCHE ROYALTY PARTNERS LLC		1.1719%							
														DCB 1998 TRUST		0.0073%							
														KIMBELL ART FOUNDATION		3.3327%							
														MAP00-NET TX GENERAL PARTNERSHIP		0.7285%							
														ROACH FOUNDATION		0.4111%							
														ROBERT C GRABLE		0.0243%							
														SUNDANCE MINERALS I		0.0938%							
														CAROL ANN SANDQUIST		2.3437%							
														WILLIAM K BURTON		0.0510%							
														FAE II LLC		0.0005%							
														CAPROCK RESOURCES LLC		0.0004%							
														Cathie Cone McCown		0.0586%							
														EVANS OIL AND GAS LLC		0.0051%							
														F BENNETT WATTS		0.0190%							
														GARY W & DEBE K PALMER		1.5625%							
														GRASSLANDS ENERGY LP		0.0006%							
														HARRY L JONES II TRUST		0.0022%							
														KENNETH G CONE		0.0586%							
														LEILA MCCONNELL GADBOIS		0.0055%							
														LENOX PARTNERS LP		0.0043%							
														LFN CONE PROPERTIES LLC		0.0586%							
														LITTLE MAX DRILLING LLC		0.0055%							
														MARJO OPERATING CO INC		0.0013%							
														MARY JON BRYAN		0.0212%							
														MICHAEL GIDWITZ		0.0027%							
														OSPREY RESOURCES INC		0.0056%							
														ROBERT B MITCHELL TRUST		0.0578%							
														STROUBE ENERGY CORPORATION		0.0009%							
														THUNDER MOON RESOURCES		0.0004%							
														TOM R CONE		0.0586%							
														WILLIAM W SAUNDERS AND NANCY H SAUNDERS		1.5625%							
														WISDOM RESOURCES LLC		0.0004%							

PRELIMINARY

															RANDY LEE CONE		0.0195%							
															LONG TRUSTS		0.2344%							
															BOZEMAN SPRINGS INVESTMENTS, LLC		0.0293%							
															CAT LEGACY PROPERTIES, LLC		0.0293%							
															PROGENY PETROLEUM LLC		0.2930%							
															EDWARD DREESSEN JR		0.0664%							
															CECILE MARIE DREESSEN		0.0488%							
															INGRID K POWELL		0.0176%							
															ROY G. BARTON SR &OPAL BARTON REV TR		0.0018%							
															CHRISTOPHER F. SHERIDAN TRUST		0.0056%							
															BEN J FORTSON III CHILDRENS TRUST		0.0243%							
															C AND I POWELL REV LIVING TR DTD 6 16 78		0.0488%							
															FINLEY PRODUCTION CO., LP		0.0385%							
															JOHN E MCCONNELL III ESTATE		0.0055%							
															Texala Operating, LLC		0.0007%							
															MWB 1998 TR		0.0073%							
															B N W INC		0.0009%							
															CCB 1998 TR		0.0073%							
															DANGLADE SPEIGHT FMLY O&G I LP		2.3438%							
												TOP OF PADDOCK to BASE OF BLINEBRY		-								FAE II LLC	98.4375%
																						ALLIE ROSE PATRICIA STEVES	1.5625%
														-				WINDOM ROYALTIES LLC	2.1476%					
																		FAE II LLC	0.7531%					
																		NIELSON ROYALTIES LLC	1.7571%					
																		BOLDRICK FAMILY PROPERTIES LP	0.9204%					
																		EDWARD DREESSEN JR	0.0371%					
																		CECILE MARIE DREESSEN	0.0371%					
																		C AND I POWELL REV LIVING TR DTD 6 16 78	0.0371%					
														-	BLACK STONE MINERALS CO LP		2.1968%							
															AVALANCHE ROYALTY PARTNERS LLC		1.1719%							
															DCB 1998 TRUST		0.0073%							
															KIMBELL ART FOUNDATION		3.3327%							
															MAP00-NET TX GENERAL PARTNERSHIP		0.7285%							
															ROACH FOUNDATION		0.4111%							
															ROBERT C GRABLE		0.0243%							
															SUNDANCE MINERALS I		0.0938%							
															CAROL ANN SANDQUIST		2.3437%							
															WILLIAM K BURTON		0.0510%							
															FAE II LLC		0.0005%							
															CAPROCK RESOURCES LLC		0.0004%							
															Cathie Cone McCown		0.0586%							
															EVANS OIL AND GAS LLC		0.0051%							
															F BENNETT WATTS		0.0190%							

PRELIMINARY

															GARY W & DEBE K PALMER		1.5625%							
															GRASSLANDS ENERGY LP		0.0006%							
															HARRY L JONES II TRUST		0.0022%							
															KENNETH G CONE		0.0586%							
															LEILA MCCONNELL GADBOIS		0.0055%							
															LENOX PARTNERS LP		0.0043%							
															LFN CONE PROPERTIES LLC		0.0586%							
															LITTLE MAX DRILLING LLC		0.0055%							
															MARJO OPERATING CO INC		0.0013%							
															MARY JON BRYAN		0.0212%							
															MICHAEL GIDWITZ		0.0027%							
															OSPREY RESOURCES INC		0.0056%							
															ROBERT B MITCHELL TRUST		0.0578%							
															STROUBE ENERGY CORPORATION		0.0009%							
															THUNDER MOON RESOURCES		0.0004%							
															TOM R CONE		0.0586%							
															WILLIAM W SAUNDERS AND NANCY H SAUNDERS		1.5625%							
															WISDOM RESOURCES LLC		0.0004%							
															RANDY LEE CONE		0.0195%							
															LONG TRUSTS		0.2344%							
															BOZEMAN SPRINGS INVESTMENTS, LLC		0.0293%							
															CAT LEGACY PROPERTIES, LLC		0.0293%							
															PROGENY PETROLEUM LLC		0.2930%							
															EDWARD DREESSEN JR		0.0664%							
															CECILE MARIE DREESSEN		0.0488%							
															INGRID K POWELL		0.0176%							
															ROY G. BARTON SR &OPAL BARTON REV TR		0.0018%							
															CHRISTOPHER F. SHERIDAN TRUST		0.0056%							
															BEN J FORTSON III CHILDRENS TRUST		0.0243%							
															C AND I POWELL REV LIVING TR DTD 6 16 78		0.0488%							
															FINLEY PRODUCTION CO., LP		0.0385%							
															JOHN E MCCONNELL III ESTATE		0.0055%							
															Texala Operating, LLC		0.0007%							
															MWB 1998 TR		0.0073%							
															B N W INC		0.0009%							
															CCB 1998 TR		0.0073%							
															DANGLADE SPEIGHT FMLY O&G I LP		2.3438%							
17	0.024108	Fee									W2SW	L	TOP OF GLORIETA to 6002		-							40.00	FAE II LLC	100.0000%
			LEA COUNTY, NM T-23S , R-37E Section: 27												-				VICKSBURG ROYALTY LLC	0.8500%				
																			CHEVRON USA INC	3.0389%				
															7/8/1968	HILCORP ENERGY I, LP	1/5	6.7383%						

PRELIMINARY

														4/24/1968	DANGLADE SPEIGHT FMLY O&G I LP	1/5	2.3438%							
														6/18/1968	FAE II LLC	1/5	2.3438%							
														1/14/2000	MIKE COPELAND	1/5	0.0781%							
															MICKEL JERRY GOINS		0.1172%							
															GEORGE E GOINS REV TRUST		0.1172%							
														2/8/1968	HILCORP ENERGY I, LP	1/4	9.3750%							
											M	TOP OF GLORIETA to TOP OF PADDOCK		-								40.00	FAE II LLC	100.0000%
														-				VICKSBURG ROYALTY LLC	0.8367%					
																		MID-CONTINENT ENERGY INC	2.0858%					
														-	DCB 1998 TRUST		0.0105%							
															KIMBELL ART FOUNDATION		4.7908%							
															MAP00-NET TX GENERAL PARTNERSHIP		1.0472%							
															ROACH FOUNDATION		0.5910%							
															ROBERT C GRABLE		0.0349%							
															SUNDANCE MINERALS I		0.1348%							
															WILLIAM K BURTON		0.0733%							
															BEN J FORTSON III CHILDRENS TRUST		0.0349%							
															MWB 1998 TR		0.0105%							
															CCB 1998 TR		0.0105%							
															GEORGE GOINS		0.1465%							
														7/8/1968	HILCORP ENERGY I, LP		2.3438%							
														4/24/1968	DANGLADE SPEIGHT FMLY O&G I LP		2.3438%							
														1/14/2000	MIKE COPELAND		0.0195%							
															GEORGE E GOINS REV TRUST		0.1465%							
														2/8/1968	HILCORP ENERGY I, LP		9.3750%							
												TOP OF PADDOCK to BASE OF BLINEBRY		-									FAE II LLC	100.0000%
														-				VICKSBURG ROYALTY LLC	0.8367%					
																		MID-CONTINENT ENERGY INC	2.0858%					
														-	DCB 1998 TRUST		0.0105%							
															KIMBELL ART FOUNDATION		4.7908%							
															MAP00-NET TX GENERAL PARTNERSHIP		1.0472%							
															ROACH FOUNDATION		0.5910%							
															ROBERT C GRABLE		0.0349%							
															SUNDANCE MINERALS I		0.1348%							
															WILLIAM K BURTON		0.0733%							
															BEN J FORTSON III CHILDRENS TRUST		0.0349%							
															MWB 1998 TR		0.0105%							
															CCB 1998 TR		0.0105%							
															GEORGE GOINS		0.1465%							
														7/8/1968	HILCORP ENERGY I, LP		2.3438%							
														4/24/1968	DANGLADE SPEIGHT FMLY O&G I LP		2.3438%							
														1/14/2000	MIKE COPELAND		0.0195%							
															GEORGE E GOINS REV TRUST		0.1465%							
														2/8/1968	HILCORP ENERGY I, LP		9.3750%							
18	0.011738	Fee									NESW	K	TOP OF GLORIETA to TOP OF PADDOCK		-								WILLIAM R DEAN	0.5000%
			LEA COUNTY, NM T-23S , R-37E Section: 27																			40.00	FAE II LLC	99.5000%

PRELIMINARY

														-			VICKSBURG ROYALTY LLC	0.3354%						
														-	CHRISTOPHER R BROWN		0.1953%							
															DCB 1998 TRUST		0.0105%							
															JEFFREY R PIEPER		0.1953%							
															KIMBELL ART FOUNDATION		4.7908%							
															MAP00-NET TX GENERAL PARTNERSHIP		1.0472%							
															MELISSA M WORRELL		0.1953%							
															MIKE COPELAND		0.0195%							
															PAMELA ANN QUICK		0.1953%							
															PENNY L HARDY HOLCOMB		0.1953%							
															ROACH FOUNDATION		0.5910%							
															ROBERT C GRABLE		0.0349%							
															SUNDANCE MINERALS I		0.1348%							
															WILLIAM K BURTON		0.0733%							
															BEN J FORTSON III CHILDRENS TRUST		0.0349%							
															ANTHONY AND BETTY LOUISE PIEPER TR		0.1953%							
															GEORGE E GOINS REV TRUST		0.1465%							
															MWB 1998 TR		0.0105%							
															CCB 1998 TR		0.0105%							
															DANGLADE SPEIGHT FMLY O&G I LP		1.1719%							
															HILCORP ENERGY I, LP		14.7461%							
															GEORGE GOINS		0.1465%							
												TOP OF PADDOCK to BASE OF BLINEBRY		-									WILLIAM R DEAN	0.5000%
																							FAE II LLC	99.5000%
														-			VICKSBURG ROYALTY LLC	0.3354%						
														-	CHRISTOPHER R BROWN		0.1953%							
															DCB 1998 TRUST		0.0105%							
															JEFFREY R PIEPER		0.1953%							
															KIMBELL ART FOUNDATION		4.7908%							
															MAP00-NET TX GENERAL PARTNERSHIP		1.0472%							
															MELISSA M WORRELL		0.1953%							
															MIKE COPELAND		0.0195%							
															PAMELA ANN QUICK		0.1953%							
															PENNY L HARDY HOLCOMB		0.1953%							
															ROACH FOUNDATION		0.5910%							
															ROBERT C GRABLE		0.0349%							
															SUNDANCE MINERALS I		0.1348%							
															WILLIAM K BURTON		0.0733%							
															BEN J FORTSON III CHILDRENS TRUST		0.0349%							
															ANTHONY AND BETTY LOUISE PIEPER TR		0.1953%							
															GEORGE E GOINS REV TRUST		0.1465%							
															MWB 1998 TR		0.0105%							
															CCB 1998 TR		0.0105%							
															DANGLADE SPEIGHT FMLY O&G I LP		1.1719%							
															HILCORP ENERGY I, LP		14.7461%							
															GEORGE GOINS		0.1465%							
19	0.010261	Fee								NWSE	J	TOP OF GLORIETA to TOP OF PADDOCK		-									WILLIAM R DEAN	1.0000%

PRELIMINARY

			LEA COUNTY, NM T-23S , R-37E Section: 27																		40.00	FAE II LLC	99.0000%
													-	PATSY HINCHEY FAMILY LP		0.1831%							
														SEVENWAYS VENTURE CAPITAL LTD		0.1831%							
														YEAGER RESOURCES LTD		0.1831%							
														AVALANCHE ROYALTY PARTNERS LLC		2.3438%							
														CHRISTOPHER R BROWN		0.1953%							
														DCB 1998 TRUST		0.0036%							
														JG ARMSTRONG FAMILY MINERALS LLC		0.2747%							
														JEFFREY R PIEPER		0.1953%							
														KIMBELL ART FOUNDATION		1.6664%							
														MAP00-NET TX GENERAL PARTNERSHIP		0.3642%							
														MARY HELEN ENERGY LLC		0.1829%							
														MELISSA M WORRELL		0.1953%							
														MIKE COPELAND		0.0183%							
														PAMELA ANN QUICK		0.1953%							
														PENNY L HARDY HOLCOMB		0.1953%							
														ROACH FOUNDATION		0.2056%							
														ROBERT C GRABLE		0.0121%							
														SUNDANCE MINERALS I		0.0469%							
														CAROL ANN SANDQUIST		0.0917%							
														VICKSBURG ROYALTY LLC		0.8125%							
														WILLIAM K BURTON		0.0255%							
														BEN J FORTSON III CHILDRENS TRUST		0.0121%							
														ANTHONY AND BETTY LOUISE PIEPER TR		0.1953%							
														GEORGE E GOINS REV TRUST		0.1373%							
														MWB 1998 TR		0.0036%							
														CCB 1998 TR		0.0036%							
														GEORGE GOINS		0.1373%							
													8/30/1966	DANGLADE SPEIGHT FMLY O&G I LP		1.1719%							
													5/1/1967	JE & LE MABEE FND, INC.		3.2959%							
														HILCORP ENERGY I, LP		7.0313%							
												TOP OF PADDOCK to BASE OF BLINEBRY	-									WILLIAM R DEAN	1.0000%
																						FAE II LLC	99.0000%
													-	PATSY HINCHEY FAMILY LP		0.1831%							
														SEVENWAYS VENTURE CAPITAL LTD		0.1831%							
														YEAGER RESOURCES LTD		0.1831%							
														AVALANCHE ROYALTY PARTNERS LLC		2.3438%							
														CHRISTOPHER R BROWN		0.1953%							
														DCB 1998 TRUST		0.0036%							
														JG ARMSTRONG FAMILY MINERALS LLC		0.2747%							
														JEFFREY R PIEPER		0.1953%							

PRELIMINARY

															KIMBELL ART FOUNDATION		1.6664%							
															MAP00-NET TX GENERAL PARTNERSHIP		0.3642%							
															MARY HELEN ENERGY LLC		0.1829%							
															MELISSA M WORRELL		0.1953%							
															MIKE COPELAND		0.0183%							
															PAMELA ANN QUICK		0.1953%							
															PENNY L HARDY HOLCOMB		0.1953%							
															ROACH FOUNDATION		0.2056%							
															ROBERT C GRABLE		0.0121%							
															SUNDANCE MINERALS I		0.0469%							
															CAROL ANN SANDQUIST		0.0917%							
															VICKSBURG ROYALTY LLC		0.8125%							
															WILLIAM K BURTON		0.0255%							
															BEN J FORTSON III CHILDRENS TRUST		0.0121%							
															ANTHONY AND BETTY LOUISE PIEPER TR		0.1953%							
															GEORGE E GOINS REV TRUST		0.1373%							
															MWB 1998 TR		0.0036%							
															CCB 1998 TR		0.0036%							
															GEORGE GOINS		0.1373%							
														8/30/1966	DANGLADE SPEIGHT FMLY O&G I LP		1.1719%							
														5/1/1967	JE & LE MABEE FND, INC.		3.2959%							
															HILCORP ENERGY I, LP		7.0313%							
20	0.012821	Fee									SESW	N	TOP OF GLORIETA to TOP OF PADDOCK		-								WILLIAM R DEAN	0.9999%
			LEA COUNTY, NM T-23S , R-37E Section: 27																			40.00	FAE II LLC	99.0001%
															-	AVALANCHE ROYALTY PARTNERS LLC		2.3438%						
																CHRISTOPHER R BROWN		0.1953%						
																DCB 1998 TRUST		0.0105%						
																JEFFREY R PIEPER		0.1953%						
																KIMBELL ART FOUNDATION		4.7908%						
																MAP00-NET TX GENERAL PARTNERSHIP		1.0472%						
																MELISSA M WORRELL		0.1953%						
																MIKE COPELAND		0.0183%						
																PAMELA ANN QUICK		0.1953%						
																PENNY L HARDY HOLCOMB		0.1953%						
																ROACH FOUNDATION		0.5910%						
																ROBERT C GRABLE		0.0349%						
																SUNDANCE MINERALS I		0.1348%						
																VICKSBURG ROYALTY LLC		0.6707%						
																WILLIAM K BURTON		0.0733%						
																BEN J FORTSON III CHILDRENS TRUST		0.0349%						
																ANTHONY AND BETTY LOUISE PIEPER TR		0.1953%						
																GEORGE E GOINS REV TRUST		0.1373%						
																MWB 1998 TR		0.0105%						
																CCB 1998 TR		0.0105%						

PRELIMINARY

															DANGLADE SPEIGHT FMLY O&G I LP		1.1719%						
															HILCORP ENERGY I, LP		9.3750%						
															GEORGE GOINS		0.1373%						
												TOP OF PADDOCK to BASE OF BLINEBRY		-								WILLIAM R DEAN	0.9999%
																						FAE II LLC	99.0001%
														-	AVALANCHE ROYALTY PARTNERS LLC		2.3438%						
															CHRISTOPHER R BROWN		0.1953%						
															DCB 1998 TRUST		0.0105%						
															JEFFREY R PIEPER		0.1953%						
															KIMBELL ART FOUNDATION		4.7908%						
															MAP00-NET TX GENERAL PARTNERSHIP		1.0472%						
															MELISSA M WORRELL		0.1953%						
															MIKE COPELAND		0.0183%						
															PAMELA ANN QUICK		0.1953%						
															PENNY L HARDY HOLCOMB		0.1953%						
															ROACH FOUNDATION		0.5910%						
															ROBERT C GRABLE		0.0349%						
															SUNDANCE MINERALS I		0.1348%						
															VICKSBURG ROYALTY LLC		0.6707%						
															WILLIAM K BURTON		0.0733%						
															BEN J FORTSON III CHILDRENS TRUST		0.0349%						
															ANTHONY AND BETTY LOUISE PIEPER TR		0.1953%						
															GEORGE E GOINS REV TRUST		0.1373%						
															MWB 1998 TR		0.0105%						
															CCB 1998 TR		0.0105%						
															DANGLADE SPEIGHT FMLY O&G I LP		1.1719%						
															HILCORP ENERGY I, LP		9.3750%						
															GEORGE GOINS		0.1373%						
21	0.010897	Fee									SWSE	O	TOP OF GLORIETA to TOP OF PADDOCK		-								WILLIAM R DEAN	1.0000%
			LEA COUNTY, NM T-23S , R-37E Section: 27																			40.00	FAE II LLC	99.0000%
														-	PATSY HINCHEY FAMILY LP		0.1831%						
															SEVENWAYS VENTURE CAPITAL LTD		0.1831%						
															YEAGER RESOURCES LTD		0.1831%						
															AVALANCHE ROYALTY PARTNERS LLC		2.3438%						
															CHRISTOPHER R BROWN		0.1953%						
															DCB 1998 TRUST		0.0036%						
															JG ARMSTRONG FAMILY MINERALS LLC		0.2747%						
															JEFFREY R PIEPER		0.1953%						
															KIMBELL ART FOUNDATION		1.6664%						
															MAP00-NET TX GENERAL PARTNERSHIP		0.3642%						
															MARY HELEN ENERGY LLC		0.1829%						
															MELISSA M WORRELL		0.1953%						
															MIKE COPELAND		0.0183%						
															PAMELA ANN QUICK		0.1953%						

PRELIMINARY

														PENNY L HARDY HOLCOMB		0.1953%							
														ROACH FOUNDATION		0.2056%							
														ROBERT C GRABLE		0.0121%							
														SUNDANCE MINERALS I		0.0469%							
														CAROL ANN SANDQUIST		0.0917%							
														VICKSBURG ROYALTY LLC		0.8125%							
														WILLIAM K BURTON		0.0255%							
														JE & LE MABEE FND, INC.		3.2959%							
														BEN J FORTSON III CHILDRENS TRUST		0.0121%							
														ANTHONY AND BETTY LOUISE PIEPER TR		0.1953%							
														GEORGE E GOINS REV TRUST		0.1373%							
														MWB 1998 TR		0.0036%							
														CCB 1998 TR		0.0036%							
														DANGLADE SPEIGHT FMLY O&G I LP		1.1719%							
														HILCORP ENERGY I, LP		7.0313%							
														GEORGE GOINS		0.1373%							
												TOP OF PADDOCK to BASE OF BLINEBRY		-								WILLIAM R DEAN	1.0000%
																						FAE II LLC	99.0000%
														-	PATSY HINCHEY FAMILY LP	0.1831%							
														SEVENWAYS VENTURE CAPITAL LTD		0.1831%							
														YEAGER RESOURCES LTD		0.1831%							
														AVALANCHE ROYALTY PARTNERS LLC		2.3438%							
														CHRISTOPHER R BROWN		0.1953%							
														DCB 1998 TRUST		0.0036%							
														JG ARMSTRONG FAMILY MINERALS LLC		0.2747%							
														JEFFREY R PIEPER		0.1953%							
														KIMBELL ART FOUNDATION		1.6664%							
														MAP00-NET TX GENERAL PARTNERSHIP		0.3642%							
														MARY HELEN ENERGY LLC		0.1829%							
														MELISSA M WORRELL		0.1953%							
														MIKE COPELAND		0.0183%							
														PAMELA ANN QUICK		0.1953%							
														PENNY L HARDY HOLCOMB		0.1953%							
														ROACH FOUNDATION		0.2056%							
														ROBERT C GRABLE		0.0121%							
														SUNDANCE MINERALS I		0.0469%							
														CAROL ANN SANDQUIST		0.0917%							
														VICKSBURG ROYALTY LLC		0.8125%							
														WILLIAM K BURTON		0.0255%							
														JE & LE MABEE FND, INC.		3.2959%							
														BEN J FORTSON III CHILDRENS TRUST		0.0121%							
														ANTHONY AND BETTY LOUISE PIEPER TR		0.1953%							
														GEORGE E GOINS REV TRUST		0.1373%							

PRELIMINARY

															MWB 1998 TR		0.0036%						
															CCB 1998 TR		0.0036%						
															DANGLADE SPEIGHT FMLY O&G I LP		1.1719%						
															HILCORP ENERGY I, LP		7.0313%						
															GEORGE GOINS		0.1373%						
22	0.021071	Fee								E2SE	I	TOP OF GLORIETA to 6002	-	-								40.00	ROBERT H FORREST JR	50.0000%
			LEA COUNTY, NM T-23S , R-37E Section: 27										UNLEASED	UNLEASED										12.5000%
																								37.5000%
													-	-				NOBLE ROYALTIES ACCESS FUND	3.1250%				
														-				CRUMP FAMILY PARTNERSHIP	3.1250%				
													47-441	2/6/1943	OCCIDENTAL PERMIAN LP	1/8	1.5625%						
													47-465	2/23/1943	MIKE COPELAND	1/8	0.0488%						
															MICKEL JERRY GOINS		0.0732%						
															GEORGE E GOINS REV TRUST		0.0732%						
													47-470	2/23/1943	KEOHANE INC	1/8	0.7813%						
													47-474	2/23/1943	DANGLADE SPEIGHT FMLY O&G I LP	1/8	0.7813%						
													47-478	2/18/1943	ESTATE OF JAMES M ARMSTRONG	1/8	0.3662%						
															JE & LE MABEE FND, INC.		2.1973%						
															PATSY HINCHEY FAMILY LP		0.1221%						
															SEVENWAYS VENTURE CAPITAL LTD		0.1221%						
															YEAGER RESOURCES LTD		0.1221%						
											P	TOP OF GLORIETA to 6002	-	-								40.00	ROBERT H FORREST JR	50.0000%
													UNLEASED	UNLEASED										12.5000%
																								37.5000%
													-	-				NOBLE ROYALTIES ACCESS FUND	3.1250%				
														-				CRUMP FAMILY PARTNERSHIP	3.1250%				
													47-441	2/6/1943	OCCIDENTAL PERMIAN LP	1/8	1.5625%						
													47-465	2/23/1943	MIKE COPELAND	1/8	0.0488%						
															MICKEL JERRY GOINS		0.0732%						
															GEORGE E GOINS REV TRUST		0.0732%						
													47-470	2/23/1943	KEOHANE INC	1/8	0.7813%						
													47-474	2/23/1943	DANGLADE SPEIGHT FMLY O&G I LP	1/8	0.7813%						
													47-478	2/18/1943	ESTATE OF JAMES M ARMSTRONG	1/8	0.3662%						
															JE & LE MABEE FND, INC.		2.1973%						
															PATSY HINCHEY FAMILY LP		0.1221%						
															SEVENWAYS VENTURE CAPITAL LTD		0.1221%						
															YEAGER RESOURCES LTD		0.1221%						
23	0.007712	Fee								NWNE	B	TOP OF GLORIETA to TOP OF PADDOCK	Var	Var								40.00	FAE II LLC	100.0000%
			LEA COUNTY, NM T-23S , R-37E Section: 33															COLLEEN RESLER SHERIDAN	1.6667%					

PRELIMINARY

																		PAMELA RESLER GEORGE	1.6667%					
																		JOSEPH WAYNE RESLER JR	1.6667%					
																		BRUCE K MATLOCK	0.3469%					
																		CRESCENT HOLDINGS LLC	5.0000%					
															BLACK STONE MINERALS CO LP		1.0417%								
															PATSY HINCHEY FAMILY LP		0.1302%								
															SEVENWAYS VENTURE CAPITAL LTD		0.1302%								
															YEAGER RESOURCES LTD		0.1302%								
															MARY HELEN ENERGY LLC		0.1301%								
															Karen Ferbrache		2.5000%								
															Cathie Cone McCown		0.1042%								
															KENNETH G CONE		0.1042%								
															LFN CONE PROPERTIES LLC		0.1042%								
															TOM R CONE		0.1042%								
															RANDY LEE CONE		0.1042%								
															BOZEMAN SPRINGS INVESTMENTS, LLC		0.0521%								
															CAT LEGACY PROPERTIES, LLC		0.0521%								
															DUSTIN TYLER CEKANDER DAVIS		1.7361%								
															JE & LE MABEE FND, INC.		2.3438%								
															ORRAN FAIRLY REVOCABLE LIV TRUST		0.8681%								
															ROSCOE AND VIVIAN MARRS REV LVG TR		0.8681%								
															CAMMEY Y SEALEY JTWROS		0.2894%								
															JANNEY D PARDO JTWROS		0.2894%								
															JENNI MARIE RETA		0.2894%								
															SUSAN LIDH BREWER		0.2894%								
															GREG ALEX YOUNG JTWROS		0.2894%								
															REBECCA LIDH RICHARDS		0.2894%								
															JAMES LEIGHTON REED IV		0.5208%								
															PAUL DAVIS LTD		0.5208%								
															THE LONG TRUSTS		0.4167%								
															J G Armstrong Family Minerals LLC		0.1953%								
															GRADY BOLDING CORPORATION		0.3474%								
															CAROLYN ISERN JOHNSON TRUST #1		0.1162%								
															EDWARD ISERN III		0.0578%								
															EDWARD ISERN JR		0.0578%								
															KRISTINE ISERN WHISTON		0.0578%								
															MARY ANN DEEN REV TRUST DTD 9/19/2013		0.0578%								
															CAROL ANN SANDQUIST 1995 MANAGEMENT TRUST		0.0652%								
												TOP OF PADDOCK to BASE OF BLINEBRY	Var	Var								FAE II LLC	100.0000%

PRELIMINARY

																		COLLEEN RESLER SHERIDAN	1.6667%						
																		PAMELA RESLER GEORGE	1.6667%						
																		JOSEPH WAYNE RESLER JR	1.6667%						
																		BRUCE K MATLOCK	0.3469%						
																		CRESCENT HOLDINGS LLC	5.0000%						
															BLACK STONE MINERALS CO LP		1.0417%								
															PATSY HINCHEY FAMILY LP		0.1302%								
															SEVENWAYS VENTURE CAPITAL LTD		0.1302%								
															YEAGER RESOURCES LTD		0.1302%								
															MARY HELEN ENERGY LLC		0.1301%								
															Karen Ferbrache		2.5000%								
															Cathie Cone McCown		0.1042%								
															KENNETH G CONE		0.1042%								
															LFN CONE PROPERTIES LLC		0.1042%								
															TOM R CONE		0.1042%								
															RANDY LEE CONE		0.1042%								
															BOZEMAN SPRINGS INVESTMENTS, LLC		0.0521%								
															CAT LEGACY PROPERTIES, LLC		0.0521%								
															DUSTIN TYLER CEKANDER DAVIS		1.7361%								
															JE & LE MABEE FND, INC.		2.3438%								
															ORRAN FAIRLY REVOCABLE LIV TRUST		0.8681%								
															ROSCOE AND VIVIAN MARRS REV LVG TR		0.8681%								
															CAMMEY Y SEALEY JTWROS		0.2894%								
															JANNEY D PARDO JTWROS		0.2894%								
															JENNI MARIE RETA		0.2894%								
															SUSAN LIDH BREWER		0.2894%								
															GREG ALEX YOUNG JTWROS		0.2894%								
															REBECCA LIDH RICHARDS		0.2894%								
															JAMES LEIGHTON REED IV		0.5208%								
															PAUL DAVIS LTD		0.5208%								
															THE LONG TRUSTS		0.4167%								
															J G Armstrong Family Minerals LLC		0.1953%								
															GRADY BOLDING CORPORATION		0.3474%								
															CAROLYN ISERN JOHNSON TRUST #1		0.1162%								
															EDWARD ISERN III		0.0578%								
															EDWARD ISERN JR		0.0578%								
															KRISTINE ISERN WHISTON		0.0578%								
															MARY ANN DEEN REV TRUST DTD 9/19/2013		0.0578%								
															CAROL ANN SANDQUIST 1995 MANAGEMENT TRUST		0.0652%								

PRELIMINARY

24	0.011128	Fee								NENE	A	TOP OF GLORIETA to TOP OF PADDOCK	Var	Var								40.00	FAE II LLC	100.0000%
			LEA COUNTY, NM T-23S , R-37E Section: 33												PATSY HINCHEY FAMILY LP		0.2604%							
															SEVENWAYS VENTURE CAPITAL LTD		0.2604%							
															YEAGER RESOURCES LTD		0.2604%							
															MARY HELEN ENERGY LLC		0.2602%							
															DUSTIN TYLER CEKANDER DAVIS		6.2500%							
															JE & LE MABEE FND, INC.		4.6875%							
															ORRAN FAIRLY REVOCABLE LIV TRUST		3.1250%							
															ROSCOE AND VIVIAN MARRS REV LVG TR		3.1250%							
															CAMMEY Y SEALEY JTWROS		1.0417%							
															JANNEY D PARDO JTWROS		1.0417%							
															JENNI MARIE RETA		1.0417%							
															SUSAN LIDH BREWER		1.0417%							
															GREG ALEX YOUNG JTWROS		1.0417%							
															REBECCA LIDH RICHARDS		1.0417%							
															J G Armstrong Family Minerals LLC		0.3906%							
															CAROL ANN SANDQUIST 1995 MANAGEMENT TRUST		0.1305%							
												TOP OF PADDOCK to BASE OF BLINEBRY	Var	Var									FAE II LLC	100.0000%
															PATSY HINCHEY FAMILY LP		0.2604%							
															SEVENWAYS VENTURE CAPITAL LTD		0.2604%							
															YEAGER RESOURCES LTD		0.2604%							
															MARY HELEN ENERGY LLC		0.2602%							
															DUSTIN TYLER CEKANDER DAVIS		6.2500%							
															JE & LE MABEE FND, INC.		4.6875%							
															ORRAN FAIRLY REVOCABLE LIV TRUST		3.1250%							
															ROSCOE AND VIVIAN MARRS REV LVG TR		3.1250%							
															CAMMEY Y SEALEY JTWROS		1.0417%							
															JANNEY D PARDO JTWROS		1.0417%							
															JENNI MARIE RETA		1.0417%							
															SUSAN LIDH BREWER		1.0417%							
															GREG ALEX YOUNG JTWROS		1.0417%							
															REBECCA LIDH RICHARDS		1.0417%							
															J G Armstrong Family Minerals LLC		0.3906%							
															CAROL ANN SANDQUIST 1995 MANAGEMENT TRUST		0.1305%							
25	0.008481	Fee								SWNE	G	4000 to 6450	24/519	9/27/1933									Karen Ferbrache	20.0000%

PRELIMINARY

			LEA COUNTY, NM T-23S , R-37E Section: 33																		40.00	FULFER OIL & CATTLE COMPANY	80.0000%
												24/519	9/27/1933				CHEVRON USA INC	6.2500%					
												24/519	9/27/1933	Cathie Cone McCown	1/8	0.1042%							
														KENNETH G CONE		0.1042%							
														LFN CONE PROPERTIES LLC		0.1042%							
														TOM R CONE		0.1042%							
														AUVENSHINE CHILDREN'S TESTAMENTARY TRUST		0.1042%							
														PATSY HINCHEY FAMILY LP		0.1302%							
														SEVENWAYS VENTURE CAPITAL LTD		0.1302%							
														YEAGER RESOURCES LTD		0.1302%							
														JG ARMSTRONG FAMILY MINERALS LLC		0.1953%							
														PAUL DAVIS LTD		0.5208%							
														ESTATE OF MARTHA SIVALLS REED		0.5208%							
														JE & LE MABEE FND, INC.		2.3438%							
														MARY HELEN ENERGY LLC		0.1301%							
														CAROL ANN SANDQUIST 1995 MANAGEMENT TRUST		0.0652%							
														Terry Wayne Davis, Life Estate Owner Dustin T. Davis, Remainderman		1.7361%							
														CAMMEY Y SEALEY JTWROS		0.8681%							
														MARRS FAMILY TRUST (7/23/1998)		0.8681%							
														ORRAN FAIRLY REVOCABLE LIVING TRUST (8/9/2001)		0.8681%							
														SUSAN LIDH BREWER		0.2894%							
														REBECCA LIDH RICHARDS		0.2894%							
														JENNI LIDH RETA		0.2894%							
														BLACK STONE MINERALS CO LP		1.0417%							
														GRADY BOLDING CORPORATION		0.1161%							
														SCOTT A WELLS AND TAMERA R WELLS TRUST (1/8/2020)		0.0290%							
														MARK A WELLS		0.0290%							
														BRETT D WELLS		0.0290%							
														BLAKE C WELLS		0.0290%							
														MATLOCK MINERALS LTD		0.1734%							
														GOOD EARTH MINERALS LLC		0.1734%							
														EDWARD ISERN III		0.0578%							
														EDWARD ISERN JR		0.0578%							
														MARY ANN DEEN REV TRUST DTD 9/19/2013		0.0578%							
														KRISTINE ISERN		0.0578%							
														ED ISERN		0.2313%							
														LONG TRUSTS		0.3995%							
														BILLY GLENN SPRADLIN		0.0172%							
														RANDY LEE CONE		0.0347%							

PRELIMINARY

															FINLEY PRODUCTION CO., LP		0.0653%							
															BDT OIL & GAS LP		0.0021%							
															GRASSLANDS ENERGY LP		0.0010%							
															METCALFE OIL LP		0.0010%							
26	0.010034	Fee								SENE	H	4000 to BASE OF BLINEBRY	24/519	9/27/1933								Karen Ferbrache	20.0000%
			LEA COUNTY, NM T-23S , R-37E Section: 33																		40.00	FULFER OIL & CATTLE COMPANY	80.0000%
													24/519	9/27/1933				CHEVRON USA INC	6.2500%				
													24/519	9/27/1933	PATSY HINCHEY FAMILY LP	1/8	0.1302%						
															SEVENWAYS VENTURE CAPITAL LTD		0.1302%							
															YEAGER RESOURCES LTD		0.1302%							
															JG ARMSTRONG FAMILY MINERALS LLC		0.1953%							
															SUSAN LIDH BREWER		0.5208%							
															REBECCA LIDH RICHARDS		0.5208%							
															JENNI LIDH RETA		0.5208%							
															CAMMEY Y SEALEY JTWROS		1.5625%							
															MARRS FAMILY TRUST (7/23/1998)		1.5625%							
															ORRAN FAIRLY REVOCABLE LIVING TRUST (8/9/2001)		1.5625%							
															Terry Wayne Davis, Life Estate Owner Dustin T. Davis, Remainderman		3.1250%							
															JE & LE MABEE FND, INC.		2.3438%							
															MARY HELEN ENERGY LLC		0.1301%							
															CAROL ANN SANDQUIST 1995 MANAGEMENT TRUST		0.0652%							
27	0.034584	Fee								SE	I	4000 to BASE OF BLINEBRY	10/582	-							40.00	CHEVRON USA INC	100.0000%
			LEA COUNTY, NM T-23S , R-37E Section: 33										10/582	2/20/1928	HOWARD H CONE TRUST	1/8	0.0195%							
															JESSE A CONE TRUST		0.0195%							
															JOHN ROBERT CONE TRUST A		0.0195%							
															MARY CONE LEWIS TRUST A		0.0195%							
															TERRY A CONE TRUST		0.0195%							
															Cathie Cone McCown		0.1042%							
															KENNETH G CONE		0.1042%							
															LFN CONE PROPERTIES LLC		0.1042%							
															TOM R CONE		0.1042%							
															AUVENSHINE CHILDREN'S TESTAMENTARY TRUST		0.1042%							
															CAMMEY Y SEALEY JTWROS		0.2604%							
															MARRS FAMILY TRUST (7/23/1998)		0.2604%							
															ALICE MAINELLO		0.2930%							
															DELORIS S PITTMAN IRREVOCABLE TRUST		0.4167%							

PRELIMINARY

															JAMES FORREST PITTMAN		0.4167%							
															PAUL DAVIS LTD		0.5208%							
															ESTATE OF MARTHA SIVALLS REED		0.5208%							
															CHARLES R WIGGINS		0.6250%							
															RICHARD L LUTTRELL		0.6250%							
															BILLY GLENN SPRADLIN		0.3995%							
															LONG TRUSTS		0.0172%							
															RANDY LEE CONE		0.0347%							
															FINLEY PRODUCTION CO., LP		0.0653%							
															BDT OIL & GAS LP		0.0021%							
															GRASSLANDS ENERGY LP		0.0010%							
															METCALFE OIL LP		0.0010%							
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															BLACK STONE MINERALS CO LP		0.8929%							
															CHARLES L COBB		0.0076%							
															OWEN W MCWHORTER		0.0076%							
															CYNTHIA MART SPILLAR		0.0841%							
															JERRY ANN WYNN		0.0841%							
															WILLIAM WALKER WINTER 2009 TRUST		0.0841%							
															DESERT PARTNERS V LP		0.0019%							
															INNERARITY FAMILY MINERALS LLC		0.0009%							
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															KR&M LLC		0.1139%							
															LAVENA HOWARD		0.0038%							
															ORRAN FAIRLY REVOCABLE LIVING TRUST (8/9/2001)		1.3021%							
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PRELIMINARY

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															STEPHEN E CONE JR		0.2734%						
															Terry Wayne Davis, Life Estate Owner Dustin T. Davis, Remainderman		2.2321%						

Type of Land	Committed Acres	Non-Committed Acres	Percent
BLM	2,680.0000	280.0000	67.68%
Fee	1,280.0000	-	32.32%
Total	**3,960.0000**		**100.00%**

Tract Participation = 10% A + 90% B

A = the amount of oil and gas produced from the Unitized Formation by the Tract from October 2022 through March 2023

B = the amount of Remaining Recoverable Oil In Place

PRELIMINARY

Exhibit "C"

SCHEDULE OF TRACT PARTICIPATION

Attached to and made a part of the Unit Agreement for the Lamunyon Unit

Lea County, New Mexico

Tract #	Acres	Tract Participation Factor
1	160.00	3.671%
2	1,400.00	35.989%
3	120.00	2.955%
4	160.00	2.727%
5	520.00	13.536%
6	80.00	2.144%
7	240.00	7.068%
8	160.00	2.821%
9	160.00	2.512%
10	80.00	3.453%
11	40.00	0.849%
12	40.00	1.003%
13	40.00	1.192%
14	40.00	1.455%
15	40.00	1.014%
16	40.00	1.327%
17	80.00	2.411%
18	40.00	1.174%
19	40.00	1.026%
20	40.00	1.282%
21	40.00	1.090%
22	80.00	2.107%
23	40.00	0.771%
24	40.00	1.113%
25	40.00	0.848%
26	40.00	1.003%
27	160.00	3.458%
Totals	3,960.00	100.000%

Updated September 3, 2024

Exhibit "D"

Type Log

30025305250000
FAE
C E LAMUNYON 050
2/16/1989
T23S R37E S28

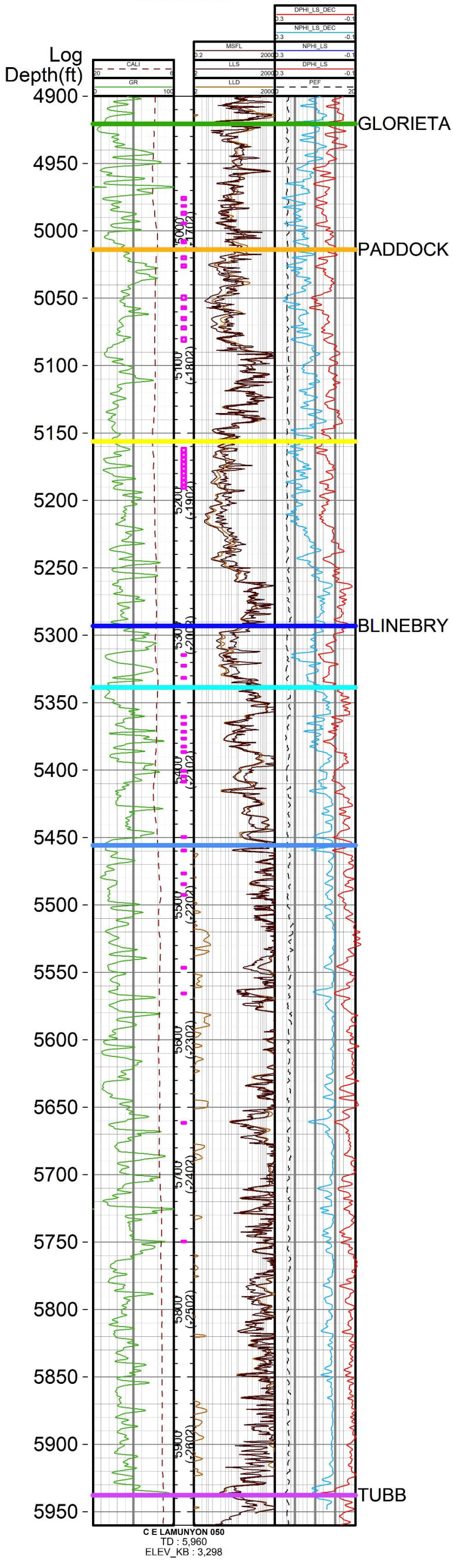

Exhibit D
Plan of Development (POD)

FAE II OPERATING LLC ("FAE II"), as "Unit Operator" of the proposed LAMUNYON UNIT (LU), hereby submits for your approval, the proposed initial Plan of Development (POD).

Items are included as follows:

- Initial POD summary;
- Historical summary of the area;
- Initial development timeline;
- Current status of all wells within the unit;
- Target development wells, their current status and proposed work plan;
- List of applications and permits currently submitted for approval;
- Production graphs for each productive pool within the unit;
- Cumulative oil production vs produced water-oil ratio (WOR) plot;
- Operations report reviewing surface infrastructure;
- Field operations map with wells, flowlines, and roads;
- Geological report reviewing type log, cross section(s) and unitized formations;
- Structural maps of each unitized formation within the unit and geologic interpretations;
- Base map with participating area boundaries.

Proprietary geological and well specific information submitted has been marked "CONFIDENTIAL" on each page.

It is understood that approval of this plan does not approve the work covered by the plan. Individual approval is still required for such items as APDs/ROWs/etc.

Any modifications or additions to this Plan of Development will be filed as supplements to the plan.

Initial POD Summary

The following initial POD would commence following the effective date of an approved unitization agreement. Major influencers that could affect the initial timeline include, but are not limited to: delays in permit approval for surface and/or downhole operations, changing economic climates, supply chain delays, product/vendor availability, etc.

1. Unit Operator shall be required to commence secondary development within one calendar year of the effective date of the approved unitization agreement. Secondary development can be accomplished with the drilling of new wells, re-entering plugged wellbores, performing workovers or recompletions on active wells and/or converting active wells to injection. Initial injection along with existing production shall be used to validate the Unit acreage as "HBP". In order to do so, completion operations must have commenced for at least one injection well in order to meet public interest requirements of this agreement, subject to extension as a result of force majeure or as otherwise agreed to by the Administrating Officer (AO). Permissible extensions will be given for schedule difficulties with third parties due to current economic climate. However, to qualify for an extension, the Unit Operator must show that, taken as a whole, they have exercised reasonable diligence to getting the well on injection.

2. This POD assumes 1 drilling rig and 1 workover rig to develop waterflood patterns across an initial targeted area after which development will continue as expansions offsetting the existing patterns. Full field development is expected to take approximately 13 years at this pace.

3. Unit Operator will have the option to revise the POD as necessary due to substantial change in economic conditions, force majeure, or unavoidable delays relating to the Unit Operator's then-existing plan.

4. Unit Operator shall provide more information to the AO upon request. Additionally, Unit Operator shall submit an annual POD per AO guidelines.

Exhibit D
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2. This POD assumes 1 drilling rig and 1 workover rig to develop waterflood patterns across an initial targeted area after which development will continue as expansions offsetting the existing patterns. Full field development is expected to take approximately 13 years at this pace.

3. Unit Operator will have the option to revise the POD as necessary due to substantial change in economic conditions, force majeure, or unavoidable delays relating to the Unit Operator's then-existing plan.

4. Unit Operator shall provide more information to the AO upon request. Additionally, Unit Operator shall submit an annual POD per AO guidelines.

History of the proposed LAMUNYON UNIT

Initially discovered in the 1930s, the area of the proposed Lamunyon Unit has gone through several waves of development. When first discovered most wells in the are were drilled and completed in the Ellenburger. As production declined over the first decade, uphole recompletions tested various formations including the Simpson (McKee), Devonian, Abo, Drinkard, Tubb, Blinebry, Paddock & Glorieta. While at least a few wells were left to produce in each formation, wide-spread development occurred in the McKee and Paddock-Blinebry formations.

Two lease waterflood projects were conducted in the Simpson (McKee) from 1965 through 1977. The northern flood occurred mostly in sections 22 and 27, with the southern flood occurring in sections 34 and 35. Upon water breakthrough, injection was stopped, ending the waterflood projects until the McKee underwent additional development with an infill drilling program in the mid-1990s. The southern waterflood project was revitalized during the renewed development and remained active for roughly a decade. Currently, there are less than 10 active McKee producers between the two former waterflood projects.

Paddock-Blinebry development was more extensive, covering the proposed Lamunyon Unit. Initial uphole recompletions to the Blinebry occurred during the 1950s and continued throughout the history of the area. Generally small fracs were put on the Blinebry during initial completion. During the same timespan as the McKee infill program, a Paddock recompletion and Blinebry re-frac programs were also underway. The Paddock recompletion program targeted the uphole potential of the lower Paddock, adding perforations to existing Blinebry producers. This new completion along with the existing Blinebry completion were stimulated using 70,000# fracs. Most recently, development was renewed with a test program for the Glorieta and upper Paddock. Several wells showed positive results with the addition of new perforations in the Glorieta and/or upper Paddock with simple acid job stimulations. Currently, there are 79 active Glorieta-Paddock-Blinebry producers in the proposed Lamunyon Unit.

Initial Timeline

The initial development of the POD is focused on converting active wells to injection to begin the fill-up process and revitalize the core of the field. Secondary recovery results from these conversions will be monitored and compared using waterflood surveillance to prioritize step-out development/pattern expansion. Following operations will then focus on completing pattern development across the unit. Full field development is expected to take approximately thirteen years at this pace.

New drill injectors will not be fraced, they will be perforated and acidized. This will improve sweep efficiency between injectors and producers. Most existing wells were fraced, with the fracs varying in size over the decades of development. New drill producers will have fracs in order to connect porous and permeable stringers within the unitized interval.

Produced water will be the main source of injection water for secondary recovery with make-up water coming from existing water source wells (WSW) and/or third-party salt-water disposal wells (SWD). Most of the current producers are tied into SWDs; if the SWD and facility is operated by the Unit Operator, it will be expanded and converted into an injection facility. If producers are tied into third-party SWDs, their produced water lines will need to be re-routed to unit injection facilities.

All permit applications for surface and downhole operations, e.g. APDs, Sundries, ROWs, etc., will be submitted for approval in advance of planned operations. Post downhole operations sundries will be submitted within 30 days of the completion of the work.

Timeline Tables

YEAR 01	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
DRILL INJ												
RE-ENTRY INJ												
CONVERT TO INJECTION						1	2	2	2	2	1	
DRILL PROD												
RE-ENTRY PROD				1	1							
RECOMPLETION/WORKOVER				1	1	1						

YEAR 02	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
DRILL INJ					1	1	1					
RE-ENTRY INJ				1								
CONVERT TO INJECTION								2	2	2		
DRILL PROD												
RE-ENTRY PROD				1	1	1	1					
RECOMPLETION/WORKOVER					1	1	1	1	1	1		

YEAR 03	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
DRILL INJ					1	1						
RE-ENTRY INJ				1								
CONVERT TO INJECTION					1	1	1	1	1			
DRILL PROD												
RE-ENTRY PROD				1	1							
RECOMPLETION/WORKOVER						1						

YEAR 04	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
DRILL INJ					1	1						
RE-ENTRY INJ				1	1	1						
CONVERT TO INJECTION							1	2				
DRILL PROD							1					
RE-ENTRY PROD				1	1							
RECOMPLETION/WORKOVER						1						

YEAR 05	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
DRILL INJ					1	1	1	1				
RE-ENTRY INJ				1								
CONVERT TO INJECTION												
DRILL PROD												
RE-ENTRY PROD												
RECOMPLETION/WORKOVER				1								

YEAR 06	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
DRILL INJ												
RE-ENTRY INJ				1	1	1	1					
CONVERT TO INJECTION						1						
DRILL PROD												
RE-ENTRY PROD				1	1							
RECOMPLETION/WORKOVER												

YEAR 07	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
DRILL INJ												
RE-ENTRY INJ				1	1							
CONVERT TO INJECTION						2	2	1				
DRILL PROD												
RE-ENTRY PROD				1	1							
RECOMPLETION/WORKOVER												

YEAR 08	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
DRILL INJ				1	1	1	1					
RE-ENTRY INJ												
CONVERT TO INJECTION												
DRILL PROD								1	1	1		
RE-ENTRY PROD				1	2							
RECOMPLETION/WORKOVER												

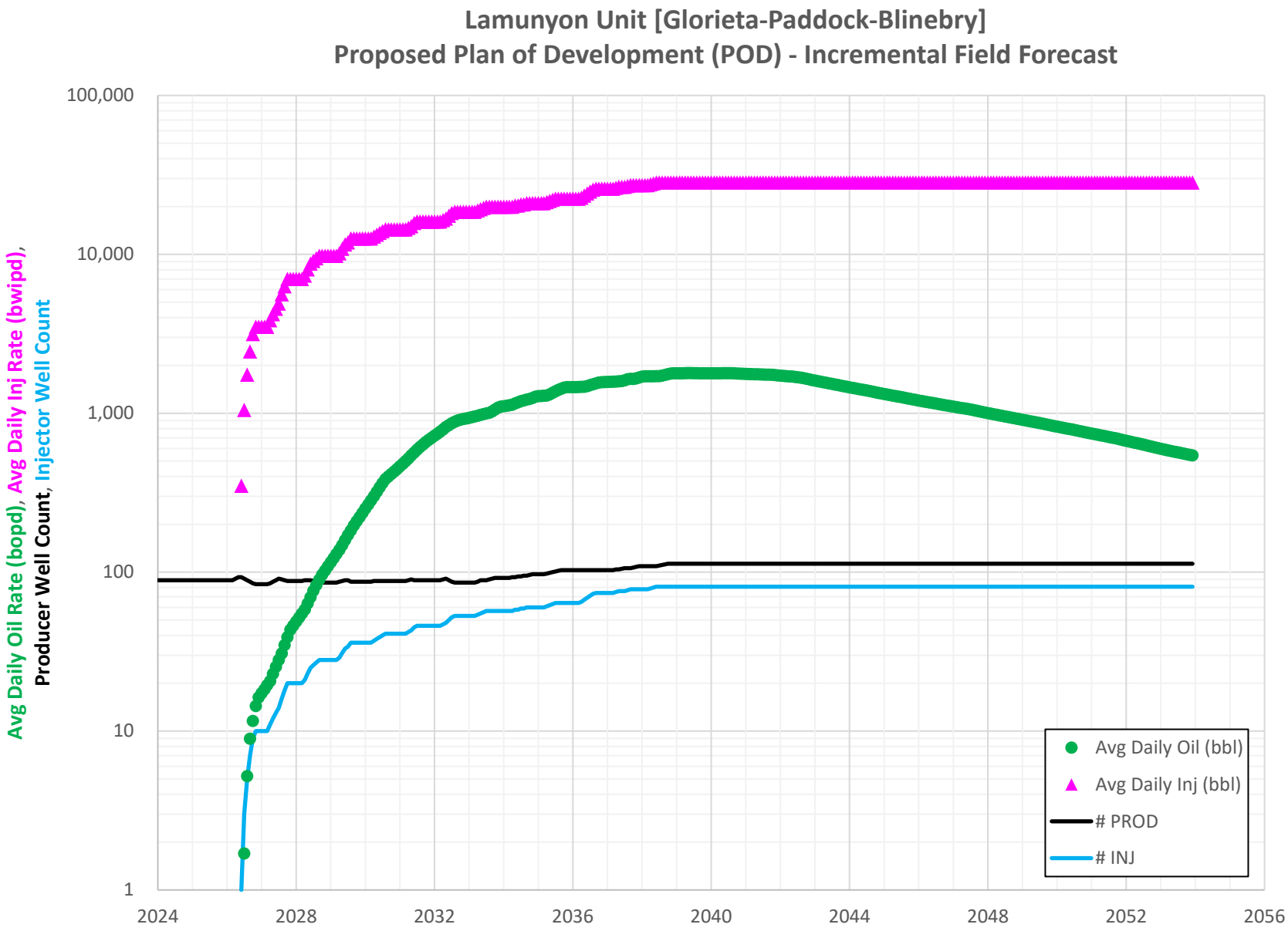
YEAR 09	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
DRILL INJ					1		1		1			
RE-ENTRY INJ												
CONVERT TO INJECTION												
DRILL PROD				1		1		1		1	1	
RE-ENTRY PROD												
RECOMPLETION/WORKOVER												

YEAR 10	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
DRILL INJ				1	1	1	1					
RE-ENTRY INJ												
CONVERT TO INJECTION												
DRILL PROD				1	1	1	1	1	1			
RE-ENTRY PROD												
RECOMPLETION/WORKOVER												

YEAR 11	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
DRILL INJ				1	1	1	1	1				
RE-ENTRY INJ					1	1	1	1	1			
CONVERT TO INJECTION												
DRILL PROD												
RE-ENTRY PROD												
RECOMPLETION/WORKOVER												

YEAR 12	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
DRILL INJ				1	1			1	1			
RE-ENTRY INJ												
CONVERT TO INJECTION												
DRILL PROD						1	1			1	1	1
RE-ENTRY PROD				1								
RECOMPLETION/WORKOVER												

YEAR 13	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
DRILL INJ				1	1	1						
RE-ENTRY INJ												
CONVERT TO INJECTION												
DRILL PROD							1	1	1	1		
RE-ENTRY PROD												
RECOMPLETION/WORKOVER												


Lamunyon Unit [Glorieta-Paddock-Blinebry]
Proposed Plan of Development (POD) - Incremental Field Forecast
Avg Daily Oil Rate (bopd), Avg Daily Inj Rate (bwipd), Producer Well Count, Injector Well Count
100,000
10,000
1,000
100
10
1
2024
2028
2032
2036
2040
2044
2048
2052
2056
Avg Daily Oil (bbl)
Avg Daily Inj (bbl)
PROD
INJ

Current status of all wells within the unit

WELL NAME & No.	API #	PERF TOP	PERF BASE	PRODUCING [POOL CODE] POOL; RESERVOIRS	LEASE TYPE	LEASE	STATUS
W H ELSON #001	3002510817	5367	5832	[58300] TEAGUE; PADDOCK-BLINEBRY	Private	N/A	POW
SALTMOUNT #001	3002510819	5354	9473	[58300] TEAGUE; PADDOCK-BLINEBRY	Private	N/A	POW
E C HILL A #003	3002510852	5115	9715	[58300] TEAGUE; PADDOCK-BLINEBRY	Private	N/A	POW
C E LAMUNYON #016	3002510858	7328	7456	[58360] TEAGUE NORTH; DEVONIAN	Federal	NMLC-0030187	P&A
E C HILL E FEDERAL #001	3002510942	9645	9733	[58520] TEAGUE; ELLENBURGER	Federal	NMLC-0064118	P&A
E C HILL B FEDERAL #002	3002510946	4900	7331	[58300] TEAGUE; PADDOCK-BLINEBRY	Federal	NMLC-0064118	P&A
E C HILL B FEDERAL #003	3002510948	5047	9370	[58300] TEAGUE; PADDOCK-BLINEBRY	Federal	NMLC-0064118	P&A
E C HILL B FEDERAL #004	3002510949	5178	9485	[58300] TEAGUE; PADDOCK-BLINEBRY	Federal	NMLC-0064118	P&A
MYERS LANGLIE MATTIX UNIT #490	3002510953	2871	3290	[37240] LANGLIE-MATTIX; 7RVRs-QN-GB	Federal	NMLC-060825-B	P&A
E C HILL D FEDERAL #003	3002510967	4888	5789	[58300] TEAGUE; PADDOCK-BLINEBRY	Federal	NMLC-0064118	POW
E C HILL D FEDERAL #005	3002510968	5190	7210	[58300] TEAGUE; PADDOCK-BLINEBRY	Federal	NMLC-0064118	POW
SALTMOUNT #002	3002522254	5160	6320	[58300] TEAGUE; PADDOCK-BLINEBRY	Private	N/A	P&A
G G TRAVIS #002	3002522311	4951	6221	[58300] TEAGUE; PADDOCK-BLINEBRY	Private	N/A	POW
FANNING B #001	3002522312	5333	6268	[58300] TEAGUE; PADDOCK-BLINEBRY, [33600] IMPERIAL; TUBB DRINKARD	Private	N/A	POW
C E LAMUNYON #021	3002522323	3654	3744	[37240] LANGLIE-MATTIX; 7 RVRs-QN-GB, [97267] WILDCAT; SAN ANDRES	Federal	NMLC-0030187	POW
C E LAMUNYON #020	3002522324	5165	5868	[58300] TEAGUE; PADDOCK-BLINEBRY	Federal	NMLC-0030187	POW
E C HILL B #002	3002522337	5365	6211	[58300] TEAGUE; PADDOCK-BLINEBRY	Private	N/A	P&A
FANNING A #001	3002522364	5355	6283	[58300] TEAGUE; PADDOCK-BLINEBRY	Private	N/A	POW
E C HILL B #003	3002522372	3374	3700	[37240] LANGLIE-MATTIX; 7RVRs-QN-GB	Private	N/A	POW
C E LAMUNYON #022	3002522379	3333	3800	[37240] LANGLIE-MATTIX; 7RVRs-QN-GB	Federal	NMLC-0030187	POW
C E LAMUNYON #023	3002522402	2523	3397	[79240] JALMAT; TANSILL-YATES-7 RVRs, [37240] LANGLIE-MATTIX; 7RVRs-QN-GB	Federal	NMLC-0030187	PGW
C E LAMUNYON #025	3002522416	5163	5735	[58300] TEAGUE; PADDOCK-BLINEBRY	Federal	NMLC-0030187	POW
C E LAMUNYON #026	3002522428	5174	5735	[58300] TEAGUE; PADDOCK-BLINEBRY	Federal	NMLC-0030187	POW

WELL NAME & No.	API #	PERF TOP	PERF BASE	PRODUCING [POOL CODE] POOL; RESERVOIRS	LEASE TYPE	LEASE	STATUS
M K STEWART #002	3002522432	3438	3466	[37240] LANGLIE-MATTIX; 7RVRs-QN-GB	Federal	NMNM-027725	POW
C E LAMUNYON #027	3002522433	5197	5816	[58300] TEAGUE; PADDOCK-BLINEBRY	Federal	NMLC-0030187	POW
C E LAMUNYON #028	3002522446	5179	5760	[58300] TEAGUE; PADDOCK-BLINEBRY	Federal	NMLC-0030187	POW
C E LAMUNYON #029	3002522447	3280	3515	[37240] LANGLIE-MATTIX; 7RVRs-QN-GB	Federal	NMLC-0030187	POW
C E LAMUNYON #030	3002522460	4985	5862	[58300] TEAGUE; PADDOCK-BLINEBRY	Federal	NMLC-0030187	POW
C E LAMUNYON #032	3002522472	2555	3420	[79240] JALMAT; TANSILL-YATES-7 RVRs, [37240] LANGLIE-MATTIX; 7RVRs-QN-GB	Federal	NMLC-0030187	PGW
M K STEWART #003	3002522489	3438	3388	[37240] LANGLIE-MATTIX; 7RVRs-QN-GB	Federal	NMNM-027725	P&A
C E LAMUNYON #033	3002522499	5456	5826	[58300] TEAGUE; PADDOCK-BLINEBRY	Federal	NMLC-0030187	POW
M K STEWART #004	3002522500	3423	3600	[37240] LANGLIE-MATTIX; 7RVRs-QN-GB	Federal	NMNM-027725	P&A
G G TRAVIS #003	3002522515	5168	6296	[58300] TEAGUE; PADDOCK-BLINEBRY, [33600] IMPERIAL; TUBB DRINKARD	Private	N/A	POW
C E LAMUNYON #034	3002522523	5350	6084	[58300] TEAGUE; PADDOCK-BLINEBRY, [33600] IMPERIAL; TUBB DRINKARD	Federal	NMLC-0030187	POW
C E LAMUNYON #035	3002522534	5455	5761	[58300] TEAGUE; PADDOCK-BLINEBRY	Federal	NMLC-0030187	POW
C E LAMUNYON #036	3002522535	5380	5853	[58300] TEAGUE; PADDOCK-BLINEBRY	Federal	NMLC-0030187	POW
FANNING #006	3002522536	5410	5630	[58300] TEAGUE; PADDOCK-BLINEBRY	Private	N/A	POW
E C HILL C #001	3002522547	5320	6294	[58300] TEAGUE; PADDOCK-BLINEBRY	Private	N/A	POW
C E LAMUNYON #037	3002522552	4981	5816	[58300] TEAGUE; PADDOCK-BLINEBRY	Federal	NMLC-0030187	POW
C E LAMUNYON #038	3002522553	5418	5656	[58300] TEAGUE; PADDOCK-BLINEBRY	Federal	NMLC-0030187	POW
E C HILL C #002	3002522560	5433	5889	[58300] TEAGUE; PADDOCK-BLINEBRY	Private	N/A	P&A
SEETON #001	3002522579	5160	6339	[58300] TEAGUE; PADDOCK-BLINEBRY	Private	N/A	POW
SEETON #002	3002522580	4969	6334	[58300] TEAGUE; PADDOCK-BLINEBRY	Private	N/A	POW
M K STEWART #005	3002522592	3244	3584	[37240] LANGLIE-MATTIX; 7RVRs-QN-GB	Federal	NMNM-027725	POW
C E LAMUNYON #039	3002522593	3397	3538	[37240] LANGLIE-MATTIX; 7RVRs-QN-GB	Federal	NMLC-0030187	P&A
C E LAMUNYON #040	3002522608	5174	5999	[58300] TEAGUE; PADDOCK-BLINEBRY	Federal	NMLC-0030187	POW
C E LAMUNYON #041	3002522609	4200	4240	[96121] SWD; SAN ANDRES	Federal	NMLC-0030187	SWD
C E LAMUNYON #042	3002522635	4986	5816	[58300] TEAGUE; PADDOCK-BLINEBRY	Federal	NMLC-0030187	POW

WELL NAME & No.	API #	PERF TOP	PERF BASE	PRODUCING [POOL CODE] POOL; RESERVOIRS	LEASE TYPE	LEASE	STATUS
M K STEWART #006	3002522644	5449	5658	[58300] TEAGUE; PADDOCK-BLINEBRY	Federal	NMLC-0057420	P&A
ELSON #001 (frmly MAY B #001)	3002522682	5416	5797	[58300] TEAGUE; PADDOCK-BLINEBRY	Private	N/A	P&A
J C JOHNSON #006	3002522805	3300	3838	[37240] LANGLIE-MATTIX; 7RVRs-QN-GB	Private	N/A	POW
C E LAMUNYON #043	3002522838	3189	3548	[37240] LANGLIE-MATTIX; 7RVRs-QN-GB	Federal	NMLC-0030187	P&A
E C HILL A #004	3002522909	5365	5754	[58300] TEAGUE; PADDOCK-BLINEBRY	Private	N/A	POW
C E LAMUNYON #044	3002523133	4977	5812	[58300] TEAGUE; PADDOCK-BLINEBRY	Federal	NMLC-0030187	POW
EVA BLINEBRY B #002	3002523671			[58300] TEAGUE; PADDOCK-BLINEBRY	Federal	NMLC-0060825-B	P&A
C E LAMUNYON #045	3002525919	5155	7427	[58300] TEAGUE; PADDOCK-BLINEBRY, [33600] IMPERIAL; TUBB DRINKARD	Federal	NMLC-0030187	POW
C E LAMUNYON #046	3002526066	6389	7369	[33600] IMPERIAL; TUBB DRINKARD	Federal	NMLC-0030187	POW
C E LAMUNYON #048	3002526176	6687	7442	[85960] TEAGUE; ABO	Federal	NMLC-0030187	POW
C E LAMUNYON #050	3002530525	5161	5750	[58300] TEAGUE; PADDOCK-BLINEBRY	Federal	NMLC-0030187	POW
BAYLUS CADE FEDERAL #004	3002530693	5116	7457	[58300] TEAGUE; PADDOCK-BLINEBRY, [58330] TEAGUE; DEVONIAN	Federal	NMLC-0034711	POW
E C HILL D FEDERAL #006	3002530773	5130	7397	[58300] TEAGUE; PADDOCK-BLINEBRY	Federal	NMLC-0064118	P&A
E C HILL B FEDERAL #007	3002531541	4834	5775	[58300] TEAGUE; PADDOCK-BLINEBRY	Federal	NMLC-0064118	POW
E C HILL B FEDERAL #008	3002531730	5105	5708	[58300] TEAGUE; PADDOCK-BLINEBRY	Federal	NMLC-0064118	POW
E C HILL B FEDERAL #009	3002531776	4968	5487	[58300] TEAGUE; PADDOCK-BLINEBRY	Federal	NMLC-0064118	P&A
E C HILL B FEDERAL #011	3002532586	4888	7393	[58300] TEAGUE; PADDOCK-BLINEBRY	Federal	NMLC-0064118	POW
C E LAMUNYON #051	3002533133	4994	5838	[58300] TEAGUE; PADDOCK-BLINEBRY	Federal	NMLC-0030187	POW
C E LAMUNYON #052	3002533134	5219	5912	[58300] TEAGUE; PADDOCK-BLINEBRY	Federal	NMLC-0030187	POW
C E LAMUNYON #053	3002533136	5157	5838	[58300] TEAGUE; PADDOCK-BLINEBRY	Federal	NMLC-0030187	POW
SALTMOUNT #003	3002533228	5416	5879	[58300] TEAGUE; PADDOCK-BLINEBRY	Private	N/A	POW
C E LAMUNYON #054	3002533252	5012	5848	[58300] TEAGUE; PADDOCK-BLINEBRY	Federal	NMLC-0030187	POW
C E LAMUNYON #055	3002533253	4940	5859	[58300] TEAGUE; PADDOCK-BLINEBRY	Federal	NMLC-0030187	POW
C E LAMUNYON #056	3002533254	5393	5892	[58300] TEAGUE; PADDOCK-BLINEBRY	Federal	NMLC-0030187	POW
W H ELSON #002	3002533322	5428	5829	[58300] TEAGUE; PADDOCK-BLINEBRY	Private	N/A	POW
E C HILL B #005	3002533323	5354	5842	[58300] TEAGUE; PADDOCK-BLINEBRY	Private	N/A	POW

WELL NAME & No.	API #	PERF TOP	PERF BASE	PRODUCING [POOL CODE] POOL; RESERVOIRS	LEASE TYPE	LEASE	STATUS
C E LAMUNYON #060	3002533442	4948	5861	[58300] TEAGUE; PADDOCK-BLINEBRY	Federal	NMLC-0030187	POW
C E LAMUNYON #059	3002533443	4966	5861	[58300] TEAGUE; PADDOCK-BLINEBRY	Federal	NMLC-0030187	POW
C E LAMUNYON #058	3002533444	5395	5891	[58300] TEAGUE; PADDOCK-BLINEBRY	Federal	NMLC-0030187	P&A
C E LAMUNYON #057	3002533445	5301	5854	[58300] TEAGUE; PADDOCK-BLINEBRY	Federal	NMLC-0030187	POW
M K STEWART #009	3002533446	5420	5869	[58300] TEAGUE; PADDOCK-BLINEBRY	Federal	NMNM-027725	POW
M K STEWART #008	3002533447	5410	5851	[58300] TEAGUE; PADDOCK-BLINEBRY	Federal	NMNM-027725	P&A
E C HILL B #006	3002533448	5127	5833	[58300] TEAGUE; PADDOCK-BLINEBRY	Private	N/A	P&A
E C HILL A #005	3002533449	5338	5862	[58300] TEAGUE; PADDOCK-BLINEBRY	Private	N/A	POW
E C HILL B FEDERAL #014	3002533467	5104	5516	[58300] TEAGUE; PADDOCK-BLINEBRY	Federal	NMLC-0064118	POW
E C HILL B FEDERAL #015	3002533475	5262	5513	[58300] TEAGUE; PADDOCK-BLINEBRY	Federal	NMLC-0064118	POW
E C HILL B FEDERAL #016	3002533476	5093	5440	[58300] TEAGUE; PADDOCK-BLINEBRY	Federal	NMLC-0064118	P&A
E C HILL B FEDERAL #017	3002533477	5127	5769	[58300] TEAGUE; PADDOCK-BLINEBRY	Federal	NMLC-0064118	POW
E C HILL B FEDERAL #018	3002533493	5115	6579	[58300] TEAGUE; PADDOCK-BLINEBRY, [33600] IMPERIAL; TUBB DRINKARD	Federal	NMLC-0064118	POW
E C HILL B FEDERAL #019	3002533494	5000	6340	[58300] TEAGUE; PADDOCK-BLINEBRY	Federal	NMLC-0064118	P&A
E C HILL B FEDERAL #020	3002533495	4907	5773	[58300] TEAGUE; PADDOCK-BLINEBRY	Federal	NMLC-0064118	POW
E C HILL B FEDERAL #021	3002533496	5251	5721	[58300] TEAGUE; PADDOCK-BLINEBRY	Federal	NMLC-0064118	P&A
E C HILL B FEDERAL #022	3002533497	4930	5781	[58300] TEAGUE; PADDOCK-BLINEBRY	Federal	NMLC-0064118	POW
C E LAMUNYON #061	3002533537	4956	5906	[58300] TEAGUE; PADDOCK-BLINEBRY	Federal	NMLC-0030187	POW
E C HILL B FEDERAL #023	3002533658	5095	5618	[58300] TEAGUE; PADDOCK-BLINEBRY	Federal	NMLC-0064118	POW
BAYLUS CADE FEDERAL #008	3002533740	5107	5530	[58300] TEAGUE; PADDOCK-BLINEBRY	Federal	NMLC-0034711	POW
BAYLUS CADE FEDERAL #009	3002533886	5122	5834	[58300] TEAGUE; PADDOCK-BLINEBRY	Federal	NMLC-0034711	POW
BAYLUS CADE FEDERAL #010	3002533887	5088	5588	[58300] TEAGUE; PADDOCK-BLINEBRY	Federal	NMLC-0034711	P&A
BAYLUS CADE FEDERAL #011	3002533888	4925	5602	[58300] TEAGUE; PADDOCK-BLINEBRY	Federal	NMLC-0034711	POW
C E LAMUNYON #062	3002533959	5414	5698	[58300] TEAGUE; PADDOCK-BLINEBRY	Federal	NMLC-0030187	POW
C E LAMUNYON #064	3002533961	5157	5819	[58300] TEAGUE; PADDOCK-BLINEBRY	Federal	NMLC-0030187	POW
C E LAMUNYON #065	3002533962	5378	5707	[58300] TEAGUE; PADDOCK-BLINEBRY	Federal	NMLC-0030187	POW
M K STEWART #010	3002533963	5431	5815	[58300] TEAGUE; PADDOCK-BLINEBRY	Federal	NMNM-027725	P&A

WELL NAME & No.	API #	PERF TOP	PERF BASE	PRODUCING [POOL CODE] POOL; RESERVOIRS	LEASE TYPE	LEASE	STATUS
C E LAMUNYON #063Y	3002534153	3267	3763	[37240] LANGLIE-MATTIX; 7 RVRs-QN-GB	Federal	NMLC-0030187	POW
C E LAMUNYON #066	3002534202	5052	5824	[58300] TEAGUE; PADDOCK-BLINEBRY	Federal	NMLC-0030187	POW
C E LAMUNYON #068	3002534254	5073	5396	[58300] TEAGUE; PADDOCK-BLINEBRY	Federal	NMLC-0030187	POW
SEETON #003	3002534663	5205	5630	[58300] TEAGUE; PADDOCK-BLINEBRY	Private	N/A	POW
SEETON #004	3002534756	5190	5694	[58300] TEAGUE; PADDOCK-BLINEBRY	Private	N/A	POW
G G TRAVIS #004	3002534952	4952	5883	[58300] TEAGUE; PADDOCK-BLINEBRY	Private	N/A	POW
C E LAMUNYON #072	3002534979	4986	6140	[58300] TEAGUE; PADDOCK-BLINEBRY, [33600] IMPERIAL; TUBB DRINKARD	Federal	NMLC-0030187	POW
C E LAMUNYON #070	3002535037	4949	5731	[58300] TEAGUE; PADDOCK-BLINEBRY	Federal	NMLC-0030187	POW
TRAVIS #005	3002535138	4936	5509	[58300] TEAGUE; PADDOCK-BLINEBRY	Private	N/A	POW
EVA BLINEBRY B #001	3002535360	5252	6471	[58300] TEAGUE; PADDOCK-BLINEBRY	Federal	NMLC-0060825-B	POW
C E LAMUNYON #079	3002535942	5122	5214	[58300] TEAGUE; PADDOCK-BLINEBRY	Federal	NMLC-0030187	P&A
C E LAMUNYON #083	3002536239	5431	5451	[58300] TEAGUE; PADDOCK-BLINEBRY	Federal	NMLC-0030187	POW
E C HILL C #004	3002536240	3387	3544	[37240] LANGLIE-MATTIX; 7RVRs-QN-GB	Private	N/A	POW
C E LAMUNYON #085	3002536276	5450	5464	[58300] TEAGUE; PADDOCK-BLINEBRY	Federal	NMLC-0030187	POW
FANNING B #002	3002539879	5636	6411	[58300] TEAGUE; PADDOCK-BLINEBRY, [33600] IMPERIAL; TUBB DRINKARD	Private	N/A	POW

Current status and proposed work of target development wells

API #	WELL NAME & No.	Location	CURRENT STATUS	Proposed Work Plan
30-025-10817	W H ELSON #001	23S-37E-21K	POW	Conformance Work (as needed)
30-025-10819	SALTMOUNT #001	23S-37E-21P	POW	Conformance Work (as needed)
30-025-10852	E C HILL A #003	23S-37E-27O	POW	Conformance Work (as needed)
30-025-10858	C E LAMUNYON #016	23S-37E-27G	P&A	Re-Entry Producer
30-025-10942	E C HILL E FEDERAL #001	23S-37E-34A	P&A	Re-Entry Injector
30-025-10946	E C HILL B FEDERAL #002	23S-37E-34H	P&A	Re-Entry Injector
30-025-10948	E C HILL B FEDERAL #003	23S-37E-34B	P&A	Re-Entry Injector
30-025-10949	E C HILL B FEDERAL #004	23S-37E-34G	P&A	Re-Entry Injector
30-025-10953	MYERS LANGLIE MATTIX UNIT #490	23S-37E-34C	P&A	Re-Entry Producer
30-025-10967	E C HILL D FEDERAL #003	23S-37E-35D	POW	Conformance Work (as needed)
30-025-10968	E C HILL D FEDERAL #005	23S-37E-35E	POW	Convert to Injection
30-025-22254	SALTMOUNT #002	23S-37E-21O	P&A	Re-Entry Producer
30-025-22311	G G TRAVIS #002	23S-37E-21J	POW	Conformance Work (as needed)
30-025-22312	FANNING B #001	23S-37E-33A	POW	Conformance Work (as needed)
30-025-22323	C E LAMUNYON #021	23S-37E-28A	POW	Recomplete to Unitized Interval
30-025-22324	C E LAMUNYON #020	23S-37E-22M	POW	Conformance Work (as needed)
30-025-22337	E C HILL B #002	23S-37E-27N	P&A	Re-Entry Producer
30-025-22364	FANNING A #001	23S-37E-33B	POW	Conformance Work (as needed)
30-025-22372	E C HILL B #003	23S-37E-27K	POW	Recomplete to Unitized Interval
30-025-22379	C E LAMUNYON #022	23S-37E-21N	POW	Recomplete to Unitized Interval
30-025-22402	C E LAMUNYON #023	23S-37E-28B	PGW	Recomplete to Unitized Interval
30-025-22416	C E LAMUNYON #025	23S-37E-22L	POW	Conformance Work (as needed)
30-025-22428	C E LAMUNYON #026	23S-37E-27F	POW	Conformance Work (as needed)
30-025-22432	M K STEWART #002	23S-37E-28P	POW	Recomplete to Unitized Interval
30-025-22433	C E LAMUNYON #027	23S-37E-21F	POW	Conformance Work (as needed)
30-025-22446	C E LAMUNYON #028	23S-37E-22N	POW	Conformance Work (as needed)

API #	WELL NAME & No.	Location	CURRENT STATUS	Proposed Work Plan
30-025-22447	C E LAMUNYON #029	23S-37E-28H	POW	Recomplete to Unitized Interval
30-025-22460	C E LAMUNYON #030	23S-37E-22E	POW	Conformance Work (as needed)
30-025-22472	C E LAMUNYON #032	23S-37E-28C	PGW	Recomplete to Unitized Interval
30-025-22489	M K STEWART #003	23S-37E-28O	P&A	Re-Entry Producer
30-025-22499	C E LAMUNYON #033	23S-37E-28G	POW	Conformance Work (as needed)
30-025-22500	M K STEWART #004	23S-37E-28I	P&A	Re-Entry Producer
30-025-22515	G G TRAVIS #003	23S-37E-21I	POW	Set CIBP & Convert to Injection
30-025-22523	C E LAMUNYON #034	23S-37E-27E	POW	Conformance Work (as needed)
30-025-22534	C E LAMUNYON #035	23S-37E-22F	POW	Conformance Work (as needed)
30-025-22535	C E LAMUNYON #036	23S-37E-21E	POW	Conformance Work (as needed)
30-025-22536	FANNING #006	23S-37E-33H	POW	Conformance Work (as needed)
30-025-22547	E C HILL C #001	23S-37E-27M	POW	Conformance Work (as needed)
30-025-22552	C E LAMUNYON #037	23S-37E-21H	POW	Conformance Work (as needed)
30-025-22553	C E LAMUNYON #038	23S-37E-28F	POW	Conformance Work (as needed)
30-025-22560	E C HILL C #002	23S-37E-27L	P&A	Re-Entry Producer
30-025-22579	SEETON #001	23S-37E-21G	POW	Conformance Work (as needed)
30-025-22580	SEETON #002	23S-37E-21B	POW	Conformance Work (as needed)
30-025-22592	M K STEWART #005	23S-37E-28J	POW	Recomplete to Unitized Interval
30-025-22593	C E LAMUNYON #039	23S-37E-27C	P&A	Re-Entry Producer
30-025-22608	C E LAMUNYON #040	23S-37E-21C	POW	Conformance Work (as needed)
30-025-22609	C E LAMUNYON #041	23S-37E-21M	SWD	Recomplete to Unitized Interval
30-025-22635	C E LAMUNYON #042	23S-37E-21A	POW	Conformance Work (as needed)
30-025-22644	M K STEWART #006	23S-37E-28K	P&A	Re-Entry Producer
30-025-22682	ELSON #001 (frmly MAY B #001)	23S-37E-21L	P&A	Re-Entry Producer
30-025-22805	J C JOHNSON #006	23S-37E-20A	POW	Recomplete to Unitized Interval
30-025-22838	C E LAMUNYON #043	23S-37E-21D	P&A	Re-Entry Producer
30-025-22909	E C HILL A #004	23S-37E-27J	POW	Conformance Work (as needed)
30-025-23133	C E LAMUNYON #044	23S-37E-22D	POW	Conformance Work (as needed)

API #	WELL NAME & No.	Location	CURRENT STATUS	Proposed Work Plan
30-025-23671	EVA BLINEBRY B #002	23S-37E-34D	P&A	Re-Entry Injector
30-025-25919	C E LAMUNYON #045	23S-37E-27D	POW	Conformance Work (as needed)
30-025-26066	C E LAMUNYON #046	23S-37E-22K	POW	Recomplete to Unitized Interval
30-025-26176	C E LAMUNYON #048	23S-37E-27B	POW	Recomplete to Unitized Interval
30-025-30525	C E LAMUNYON #050	23S-37E-28A	POW	Convert to Injection
30-025-30693	BAYLUS CADE FEDERAL #004	23S-37E-35L	POW	Set CIBP & Convert to Injection
30-025-30773	E C HILL D FEDERAL #006	23S-37E-34I	P&A	Re-Entry Injector
30-025-31541	E C HILL B FEDERAL #007	23S-37E-34J	POW	Convert to Injection
30-025-31730	E C HILL B FEDERAL #008	23S-37E-34O	POW	Convert to Injection
30-025-31776	E C HILL B FEDERAL #009	23S-37E-34P	P&A	Re-Entry Injector
30-025-32586	E C HILL B FEDERAL #011	23S-37E-35M	POW	Convert to Injection
30-025-33133	C E LAMUNYON #051	23S-37E-21A	POW	Conformance Work (as needed)
30-025-33134	C E LAMUNYON #052	23S-37E-21C	POW	Conformance Work (as needed)
30-025-33136	C E LAMUNYON #053	23S-37E-22M	POW	Convert to Injection
30-025-33228	SALTMOUNT #003	23S-37E-21P	POW	Convert to Injection
30-025-33252	C E LAMUNYON #054	23S-37E-22D	POW	Conformance Work (as needed)
30-025-33253	C E LAMUNYON #055	23S-37E-22E	POW	Convert to Injection
30-025-33254	C E LAMUNYON #056	23S-37E-28B	POW	Convert to Injection
30-025-33322	W H ELSON #002	23S-37E-21K	POW	Convert to Injection
30-025-33323	E C HILL B #005	23S-37E-27N	POW	Convert to Injection
30-025-33442	C E LAMUNYON #060	23S-37E-22N	POW	Convert to Injection
30-025-33443	C E LAMUNYON #059	23S-37E-21D	POW	Conformance Work (as needed)
30-025-33444	C E LAMUNYON #058	23S-37E-28G	P&A	Re-Entry Injector
30-025-33445	C E LAMUNYON #057	23S-37E-27E	POW	Convert to Injection
30-025-33446	M K STEWART #009	23S-37E-28J	POW	Convert to Injection
30-025-33447	M K STEWART #008	23S-37E-28I	P&A	Re-Entry Injector
30-025-33448	E C HILL B #006	23S-37E-27K	P&A	Re-Entry Injector
30-025-33449	E C HILL A #005	23S-37E-27J	POW	Conformance Work (as needed)

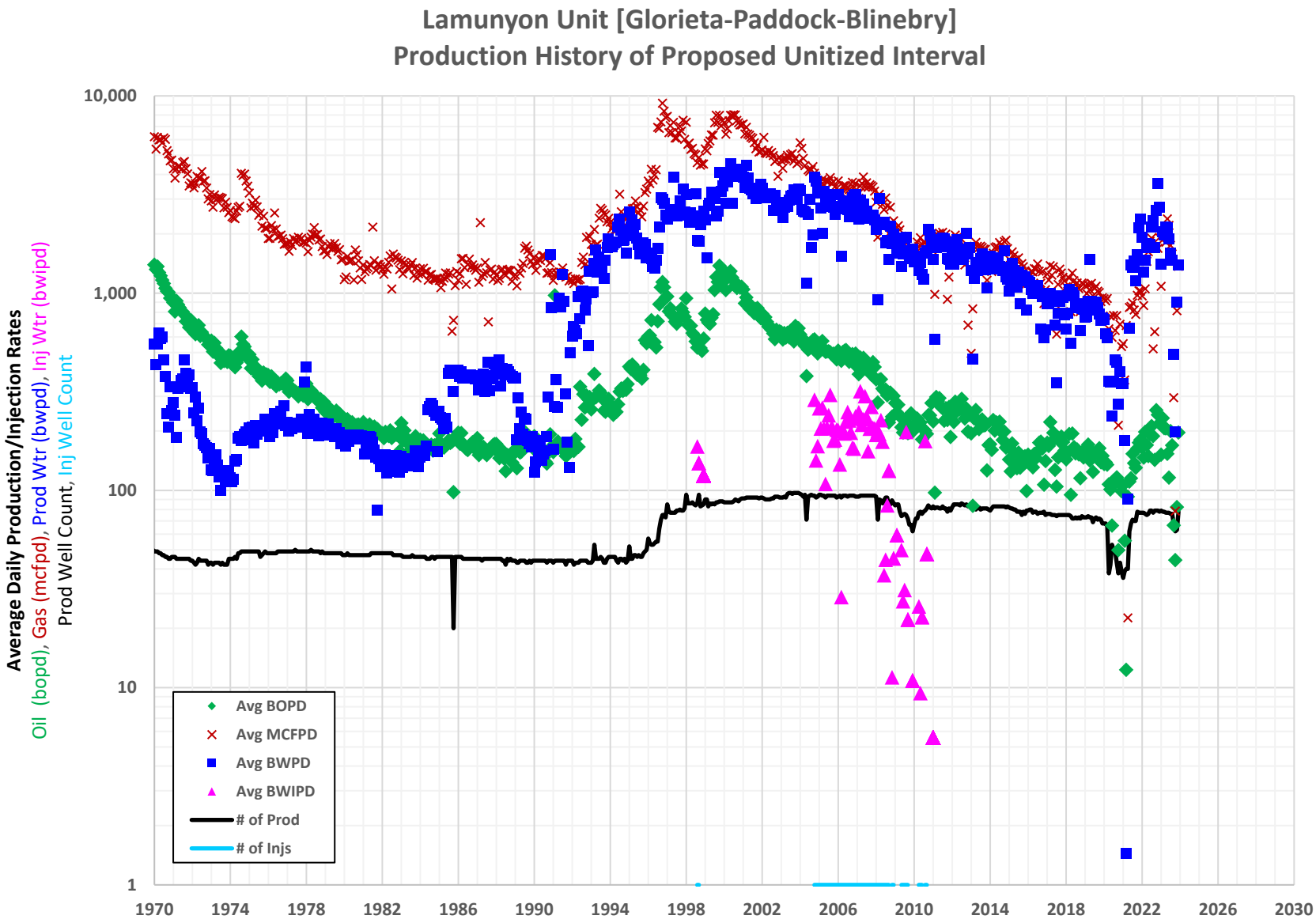
API #	WELL NAME & No.	Location	CURRENT STATUS	Proposed Work Plan
30-025-33467	E C HILL B FEDERAL #014	23S-37E-35M	POW	Conformance Work (as needed)
30-025-33475	E C HILL B FEDERAL #015	23S-37E-34I	POW	Conformance Work (as needed)
30-025-33476	E C HILL B FEDERAL #016	23S-37E-34P	P&A	Re-Entry Producer
30-025-33477	E C HILL B FEDERAL #017	23S-37E-34B	POW	Conformance Work (as needed)
30-025-33493	E C HILL B FEDERAL #018	23S-37E-34G	POW	Conformance Work (as needed)
30-025-33494	E C HILL B FEDERAL #019	23S-37E-34J	P&A	Re-Entry Producer
30-025-33495	E C HILL B FEDERAL #020	23S-37E-34O	POW	Conformance Work (as needed)
30-025-33496	E C HILL B FEDERAL #021	23S-37E-34H	P&A	Re-Entry Producer
30-025-33497	E C HILL B FEDERAL #022	23S-37E-34A	POW	Conformance Work (as needed)
30-025-33537	C E LAMUNYON #061	23S-37E-28C	POW	Convert to Injection
30-025-33658	E C HILL B FEDERAL #023	23S-37E-35E	POW	Conformance Work (as needed)
30-025-33740	BAYLUS CADE FEDERAL #008	23S-37E-35N	POW	Convert to Injection
30-025-33886	BAYLUS CADE FEDERAL #009	23S-37E-35N	POW	Conformance Work (as needed)
30-025-33887	BAYLUS CADE FEDERAL #010	23S-37E-35L	P&A	Re-Entry Producer
30-025-33888	BAYLUS CADE FEDERAL #011	23S-37E-35K	POW	Conformance Work (as needed)
30-025-33959	C E LAMUNYON #062	23S-37E-21E	POW	Convert to Injection
30-025-33961	C E LAMUNYON #064	23S-37E-27C	POW	Convert to Injection
30-025-33962	C E LAMUNYON #065	23S-37E-28H	POW	Convert to Injection
30-025-33963	M K STEWART #010	23S-37E-28O	P&A	Re-Entry Injector
30-025-34153	C E LAMUNYON #063Y	23S-37E-27F	POW	Convert to Injection
30-025-34202	C E LAMUNYON #066	23S-37E-27C	POW	Convert to Injection
30-025-34254	C E LAMUNYON #068	23S-37E-27D	POW	Convert to Injection
30-025-34663	SEETON #003	23S-37E-21G	POW	Convert to Injection
30-025-34756	SEETON #004	23S-37E-21B	POW	Conformance Work (as needed)
30-025-34952	G G TRAVIS #004	23S-37E-21I	POW	Conformance Work (as needed)
30-025-34979	C E LAMUNYON #072	23S-37E-21F	POW	Set CIBP & Convert to Injection
30-025-35037	C E LAMUNYON #070	23S-37E-22K	POW	Convert to Injection
30-025-35138	TRAVIS #005	23S-37E-21J	POW	Conformance Work (as needed)

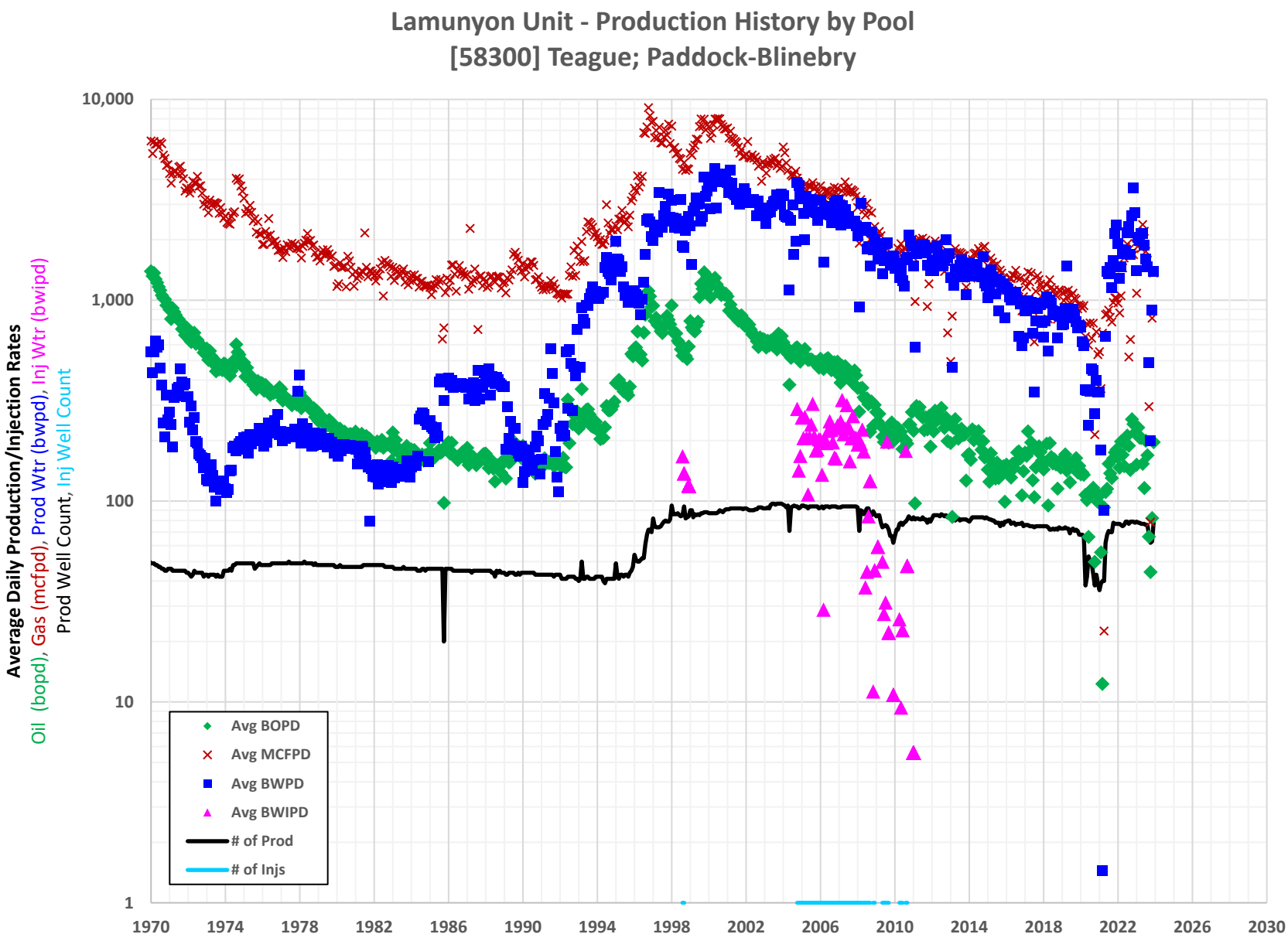
API #	WELL NAME & No.	Location	CURRENT STATUS	Proposed Work Plan
30-025-35360	EVA BLINEBRY B #001	23S-37E-34K	POW	Conformance Work (as needed)
30-025-35942	C E LAMUNYON #079	23S-37E-21H	P&A	Re-Entry Injector
30-025-36239	C E LAMUNYON #083	23S-37E-21N	POW	Convert to Injection
30-025-36240	E C HILL C #004	23S-37E-27M	POW	Convert to Injection
30-025-36276	C E LAMUNYON #085	23S-37E-28F	POW	Convert to Injection
30-025-39879	FANNING B #002	23S-37E-33A	POW	Conformance Work (as needed)

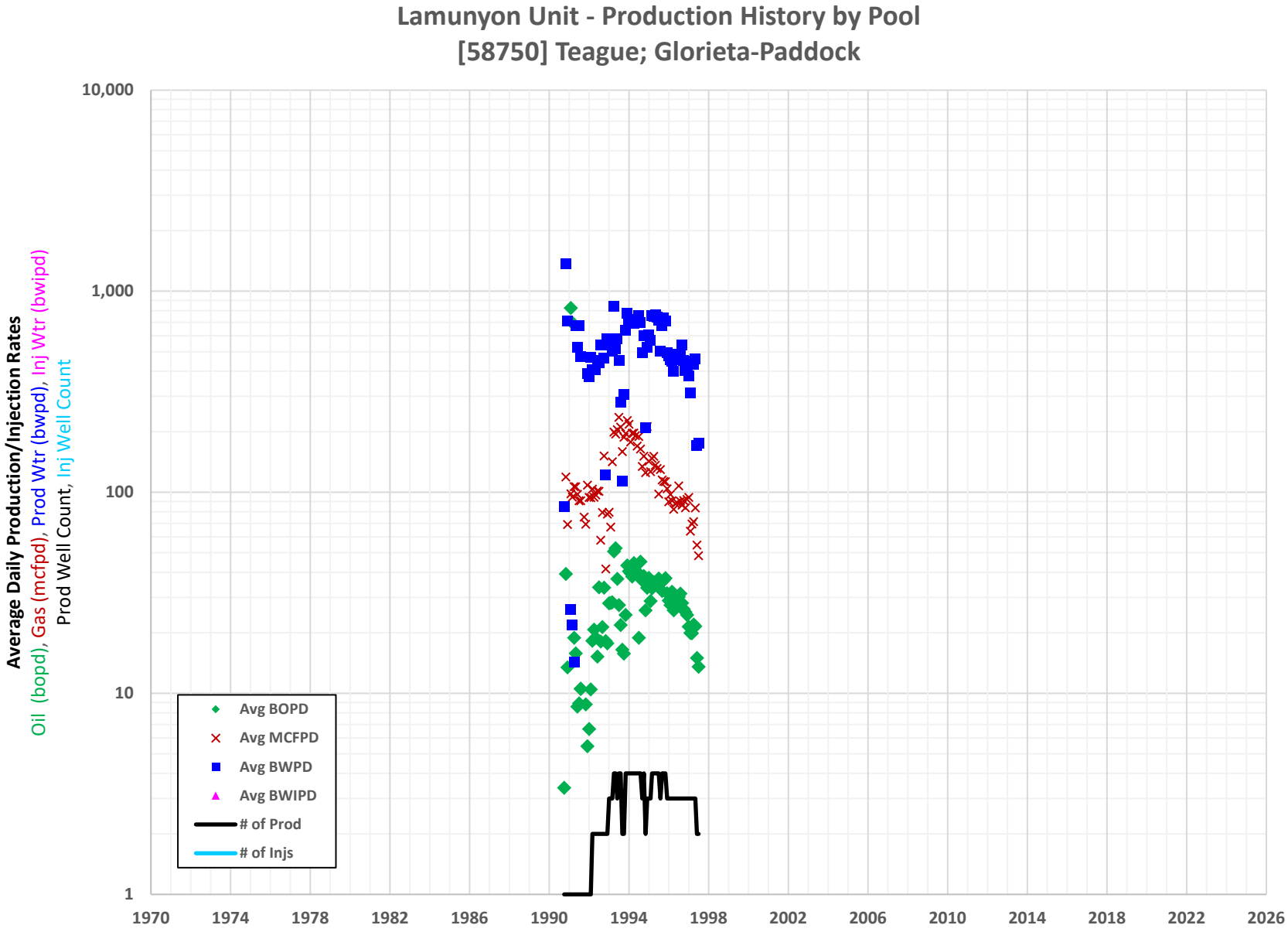
List of applications and permits currently submitted for approval

Sundry ID	Permit Type	Agency	API	WELL NAME & No.	Proposed Work Plan
No Pending Permits at this Time					

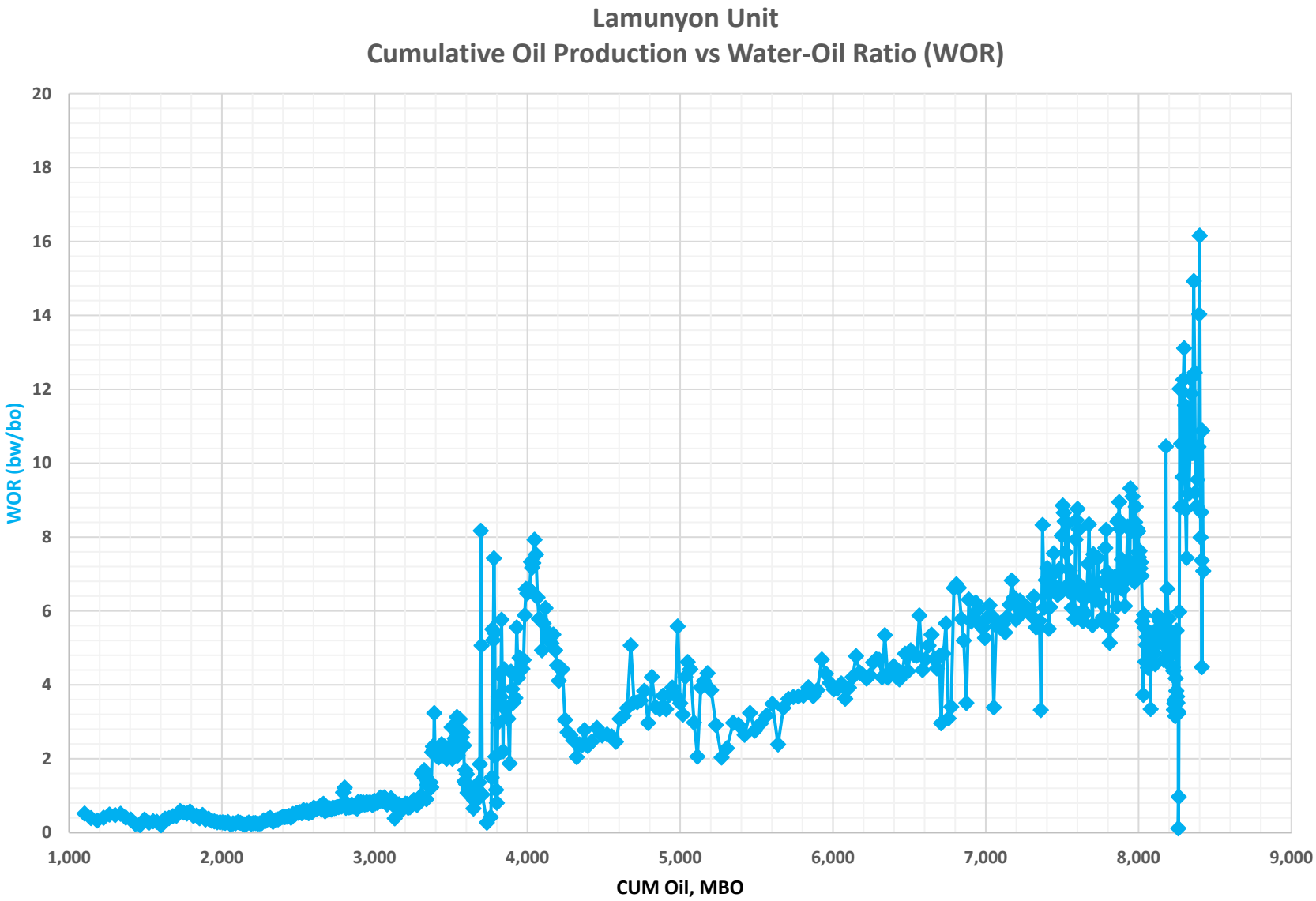
Production graphs for each productive pool within the unit




Lamunyon Unit - Production History by Pool
[58300] Teague; Paddock-Blinebry
Average Daily Production/Injection Rates
Oil (bopd), Gas (mcfpd), Prod Wtr (bwpd), Inj Wtr (bwipd)
Prod Well Count, Inj Well Count
10,000
1,000
100
10
1
1970
1974
1978
1982
1986
1990
1994
1998
2002
2006
2010
2014
2018
2022
2026
2030
Avg BOPD
Avg MCFPD
Avg BWPD
Avg BWIPD
# of Prod
# of Injs


Lamunyon Unit - Production History by Pool
[58750] Teague; Glorieta-Paddock
Average Daily Production/Injection Rates
Oil (bopd), Gas (mcfpd), Prod Wtr (bwpd), Inj Wtr (bwipd)
Prod Well Count, Inj Well Count
10,000
1,000
100
10
1
1970
1974
1978
1982
1986
1990
1994
1998
2002
2006
2010
2014
2018
2022
2026
Avg BOPD
Avg MCFPD
Avg BWPD
Avg BWIPD
# of Prod
# of Injs

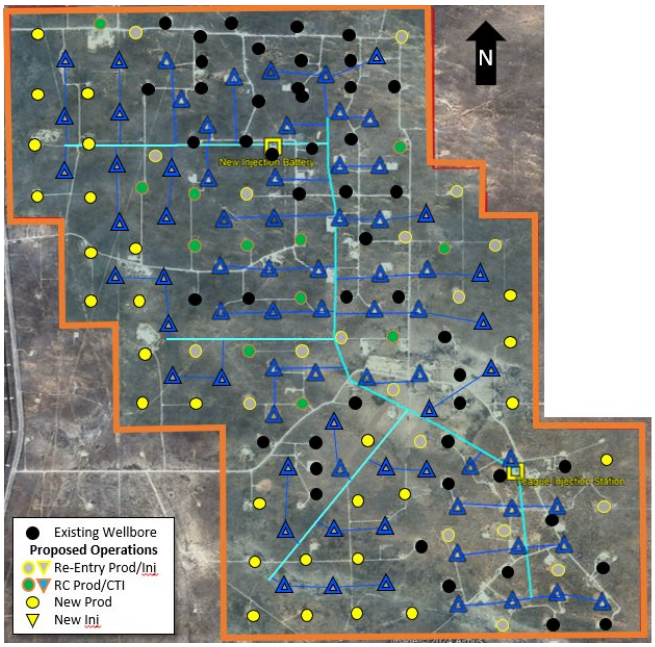
Cumulative oil production vs produced water-oil ratio (WOR) plot



Operations report reviewing surface infrastructure

In year one development, a new central injection facility will be built to support the waterflood patterns on the northern side of the unit. A 4” fiberglass trunkline will be laid connecting the northern facility to the existing Teague Injection Station in the south. The Teague Injection Station will be expanded as future field development requires it to handle higher injection volumes. Two-inch injection lines will branch off the trunkline to the individual injection wells. Each of the injection wells will be equipped with automation, so rate and pressure will be recorded every few minutes and sent in through our SCADA system. Operator plans to utilize most of the existing batteries to test and separate the produced fluids. Once separated the water will be sent to the injection facilities through existing low-pressure lines to be reinjected.

The new and expanded injection facilities will comply with all state and federal regulations. It will have a low-pressure manifold with automated valves that will shut down different areas of the field based on the tank levels at the battery. Additionally, there will be a gun barrel to separate any oil carryover, which will ultimately maintain our injectivity into the reservoir. The facility will be automated, so if there are any issues with power or leaks the injection pump will shut off automatically to prevent a spill.



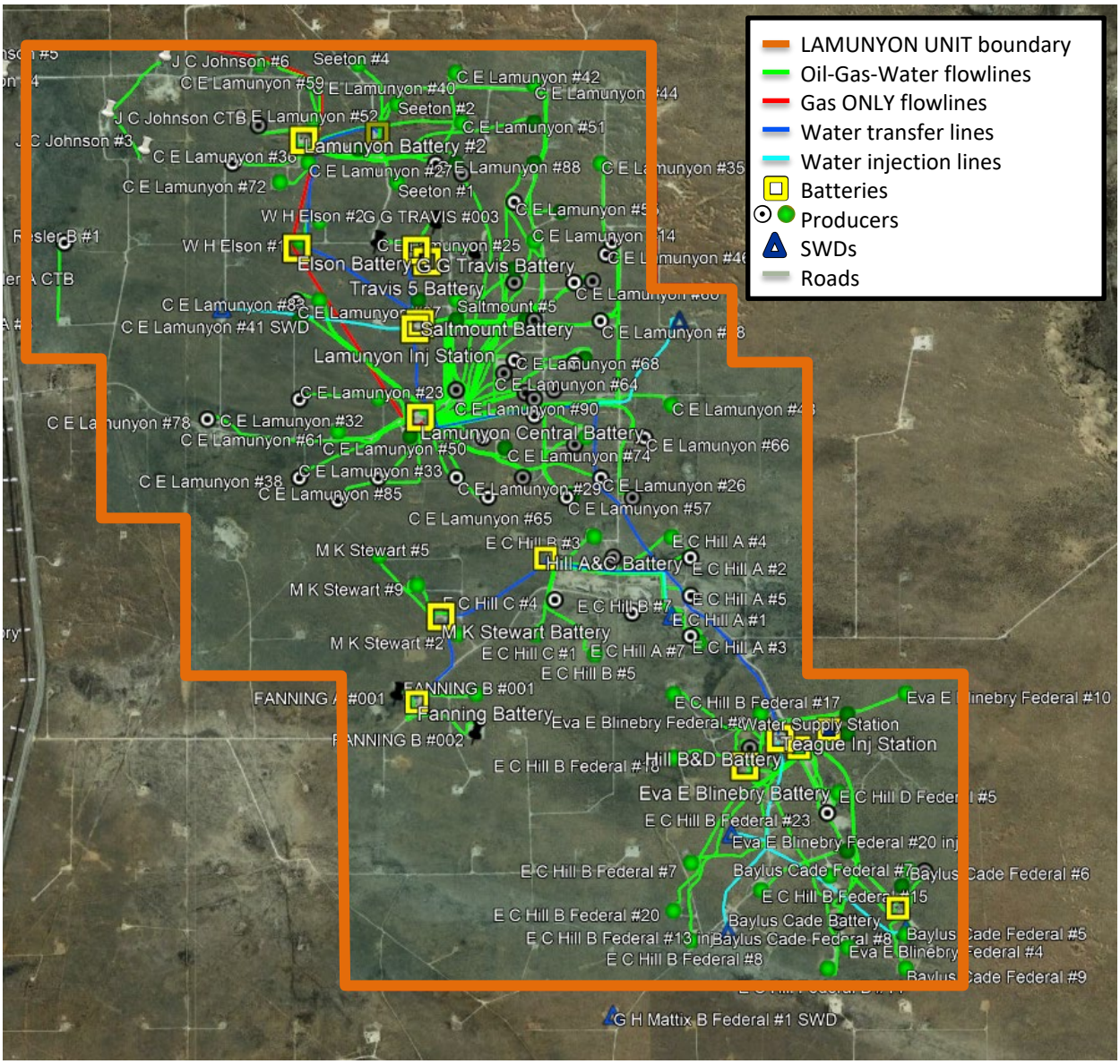
- Initial development plan utilizes active wells
- Utilize existing facilities and flowlines
- Upgrade as needed and lay new lines as needed

Central Injection Facilities
- New Injection Battery (North)
  - H-pump
  - 1- 300 Gun-Barrel Tank
  - 4- 750 bbl Water Tanks
  - 1- 300 bbl Skim Oil Tank
- Expand existing Teague Injection Station (South)
  - H-pump
  - 1- 750 bbl Water Tank

4” Fiberglass Injection Lines

2” Fiberglass Injection Lines

Field operations map with wells, flowlines, and roads



Operations map of the proposed Lamunyon Unit showing satellite imagery with active unit well locations and roads marked. Additionally, all batteries, oil-gas-water, gas only, water transfer and water injection flowlines currently operated by FAE II have been marked.

Geological report reviewing type log, cross section(s) and unitized formations

Geologic Setting

The Glorieta formation, and the Paddock and Blinebry formations of the Yeso Group (Upper Clear Fork equivalent), are part of the Permian period's Leonardian Epoch. These formations are part of stratigraphic sequences which exhibit prograding shelf-edge systems tracts caused by fluctuations in paleo-sea level and regional subsidence. Generally, reservoir-quality rocks in these formations occur on the outer ramp, ramp crest, and middle ramp paleo-depocenters in high-frequency cycles with thicknesses of 3-10 feet (Fig. 1B). The Glorieta and Upper Paddock are composed of siliclastic-rich dolomites, while the Lower Paddock and Blinebry are composed of dolomites. Leonardian-age oil and gas fields in the Glorieta and Paddock-Blinebry are prevalent along the Central Basin Platform, Northwest Shelf, Northern Shelf, and Eastern Shelf (Fig. 1A). Specific to New Mexico's portion of the Central Basin Platform, productive reservoirs in these formations are typically associated with local structural anticlines, which often carry through to the base of the sedimentary column.

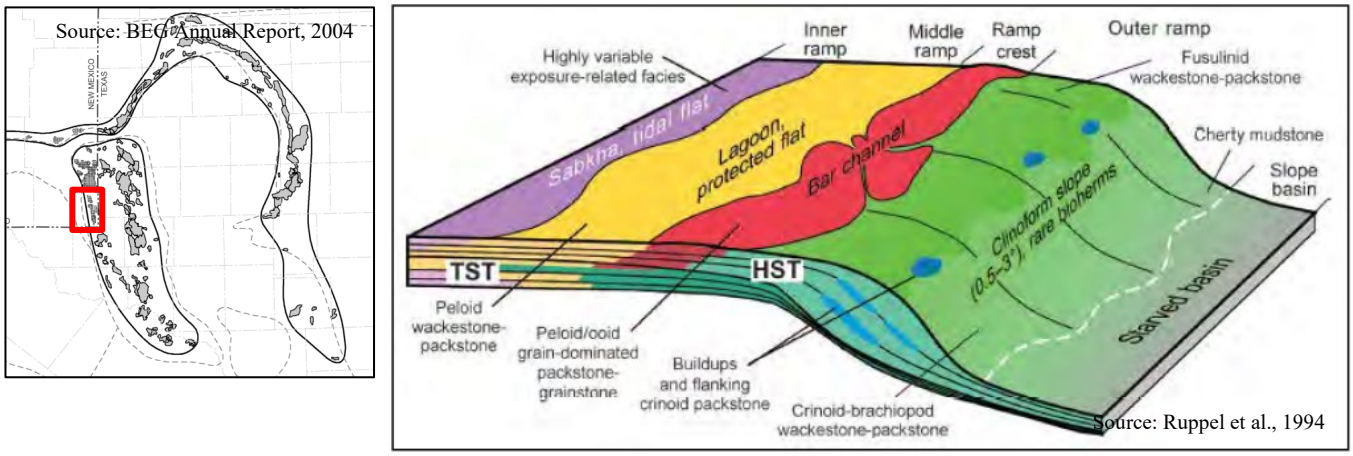


Fig 1 — (A) Map of Central Basin Platform Leonardian-age oil and gas fields (including Glorieta-Paddock-Blinebry fields). The red box represents the general location of the proposed Lamunyon Unit. (B) Stratigraphic representation of the Glorieta-Paddock-Blinebry on the Central Basin Platform, which is similar in deposition, stratigraphy, and reservoir properties to the South Justis Unit area.

Porosity vs. Permeability

Based on published research, analysis of historical production vs. completed intervals, and recompletion results from FAE II's own wells, FAE II has established productive reservoir petrophysical cutoffs of 5% porosity and permeability greater than 0.1 mD for the Glorieta-Paddock-Blinebry interval. Core samples, like from the C E Lamunyon #050 (Fig 2), a FAE II operated well within the proposed Lamunyon Unit area, show the rock to exceed the minimum requirements for EOR.

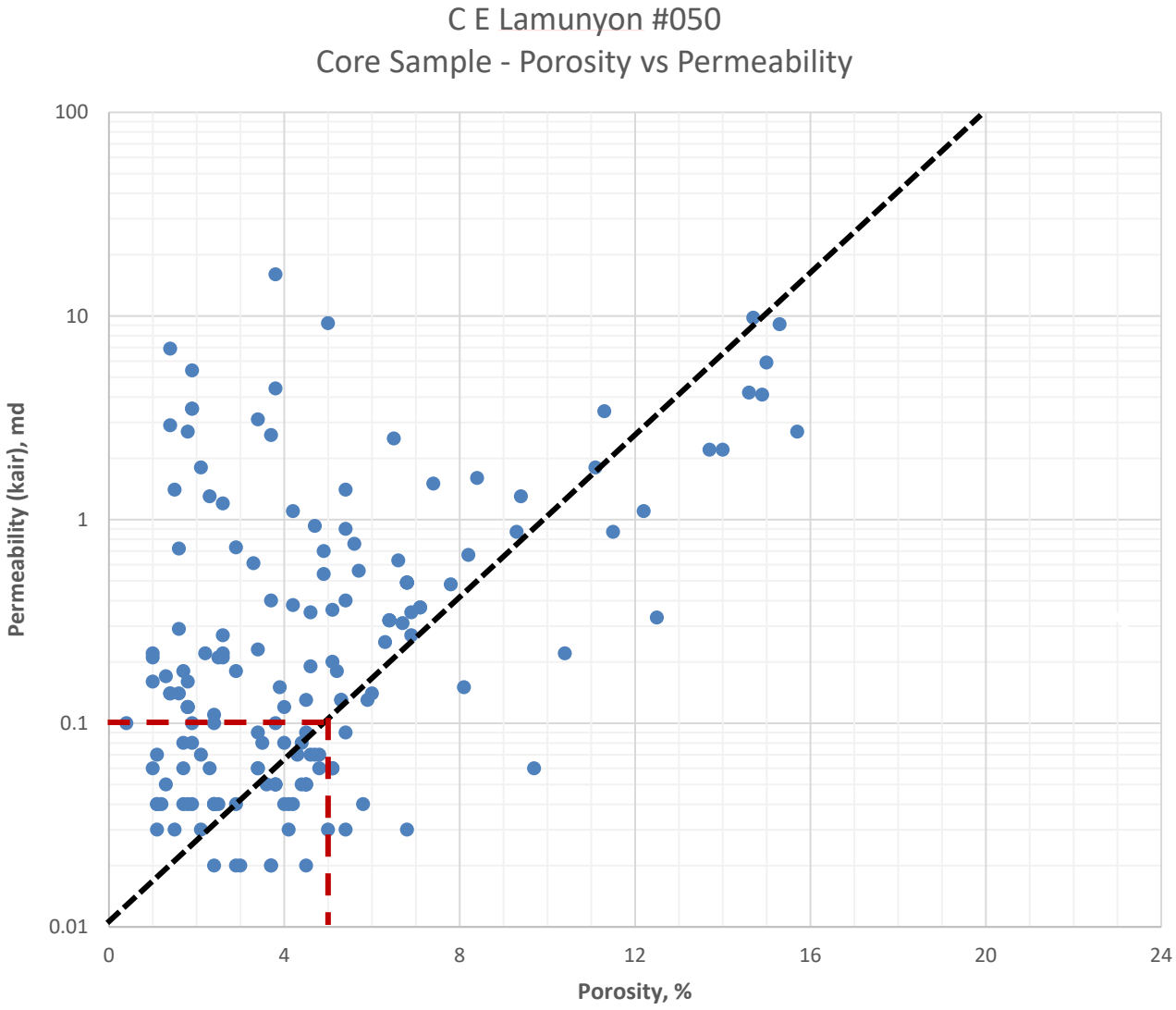
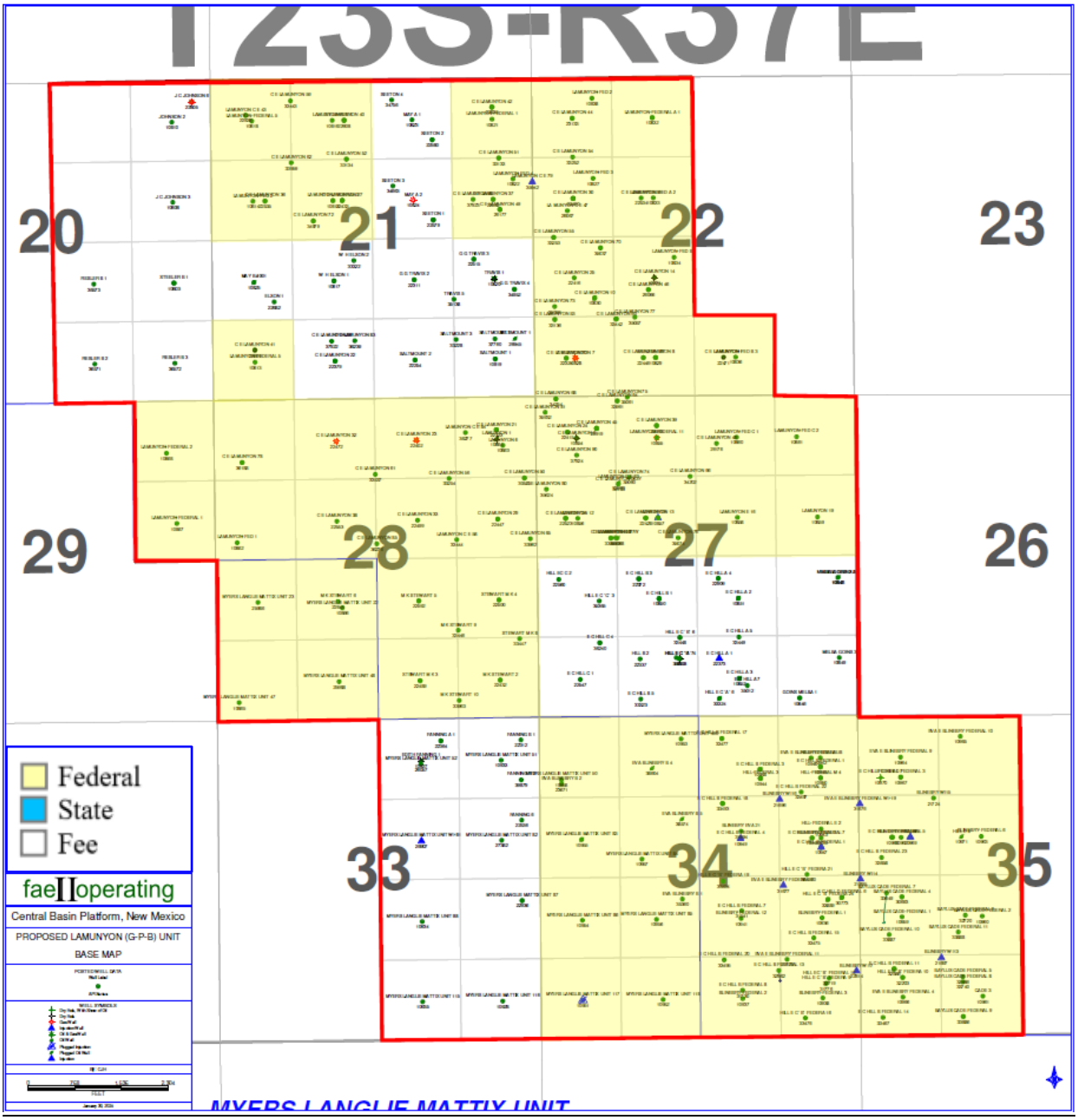


Fig 2 — C E Lamunyon #050 Core Samples Permeability vs. Porosity plot. Porosity and permeability have a positive, correlative relationship; generally speaking, the higher the porosity, the higher the permeability.

Base map with participating area boundaries



UNIT OPERATING AGREEMENT

LAMUNYON UNIT
Lea County, New Mexico

EFFECTIVE DATE

[_____] 1, 2024

EXHIBIT B

UNIT OPERATING AGREEMENT
LAMUNYON UNIT
Lea County, New Mexico

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UNIT OPERATING AGREEMENT
Lamunyon Unit, Lea County, New Mexico

This Agreement, entered into as of the 1st day of _____, 2024, by the parties who have signed the original of this instrument, a counterpart thereof, or other instrument agreeing to be bound by the provisions hereof;

WITNESSETH:

WHEREAS, by order of the New Mexico Oil Conservation Commission, as entered in Case No. _____ dated _____, 2024, the parties hereto designated as Working Interest Owners are subject to, or have executed, as of the date hereof, an agreement entitled "Unit Agreement for the Development and Operation of the Lumunyon Unit, Lea County, New Mexico" herein referred to as "Unit Agreement", which, among other things, provides for a separate agreement to be entered into by Working Interest Owners to provide for the development and operation of the Unit Area as therein defined;

NOW, THEREFORE, in consideration of the mutual covenants and agreements herein set forth, it is agreed as follows:

Article 1
CONFIRMATION OF UNIT AGREEMENT

1.1 Confirmation of Unit Agreement. The Unit Agreement is hereby confirmed and, by reference, made a part of this agreement. The definitions in the Unit Agreement are adopted for all purposes of this agreement. If there is any conflict between the Unit Agreement and this agreement, the Unit Agreement shall govern.

Article 2
EXHIBITS

2.1 Exhibits. The following exhibits are incorporated herein by reference:

2.1.1 Exhibits A and B of the Unit Agreement.

2.1.2 Exhibit C of the Unit Agreement. Exhibit C, attached hereto, is a schedule showing the total Unit Participation of each Working Interest Owner. Exhibit C, or a revision thereof, shall not be conclusive as to the information therein, except it may be used as showing the Unit Participations of the Working Interest Owners for purposes of this agreement until shown to be in error or is revised as herein authorized. The Unit Participation shall determine the percentage of voting interest and expenditures attributable to each Working Interest Owner.

2.1.3 Exhibit D. Exhibit D, attached hereto, is the Accounting Procedure applicable to Unit Operations. If there is any conflict between this agreement and Exhibit D, this agreement shall govern.

2.1.4 Exhibit E. Exhibit E, attached hereto, contains insurance provisions applicable to Unit Operations.

2.2 Revision of Exhibits. Whenever Exhibits A and B are revised, Exhibit C shall be revised accordingly and be effective as of the same date. Unit Operator shall also revise Exhibit C from time to time as required to conform to changes in ownership of which Unit Operator has been notified as provided in the Unit Agreement. A courtesy copy of the revised Exhibits shall be available only upon request, rather than with each subsequent revision.

Article 3
SUPERVISION OF OPERATIONS BY UNIT OPERATOR

3.1 Designation and Responsibilities of Unit Operator. FAE II Operating, LLC, shall be the Unit Operator of the Contract Area and shall conduct and direct, and have full control of all operations on the Contract Area as permitted and required by, and within the limits of this agreement. In its performance of services hereunder for the Non-Operators, Unit Operator shall be an independent contractor not subject to the control or direction of the Working Interest Owners except as to the type of operation to be undertaken in accordance with the election procedures contained in this agreement. Unit Operator shall not be deemed, or hold itself out as, the agent of the Working Interest Owners with authority to bind them to any obligation or liability assumed or incurred by Unit Operator as to any third party, except that Working Interest Owners hereby designate and appoint Unit Operator as their agent and attorney-in-fact for the sole purpose of executing, filing for approval by a governmental agency as required under applicable law or regulation. Unit Operator shall conduct its operations under this agreement as a reasonably prudent operator, in a good and workmanlike manner, with due diligence and dispatch, in accordance with good oilfield practice, and in compliance with applicable law and regulation, but in no event shall it have any liability as Unit Operator to the other parties for losses sustained or liabilities incurred except such as may result from gross negligence or willful misconduct.

3.2 Specific Authorities and Duties. The matters with respect to which the Working Interest Owners shall decide and take action shall include, but not be limited to, the following:

3.2.1 Method of Operation. The method of operation, including any type of pressure maintenance, secondary recovery, or other recovery program to be employed.

3.2.2 Drilling of Wells. The drilling of any well whether for production of Unitized Substances, for use as an injection well, or for other purposes.

3.2.3 Well Recompletions and Change of Status. The recompletion, abandonment, or change of status of any well, or the use of any well for injection or other purposes.

3.2.4 Expenditures. The making of any single expenditure in excess of Six Hundred Thousand and No/100 Dollars ($600,000.00) not included in the Plan of Development shall require an additional AFE and vote of approval based on Section 4.3.2; provided that, approval by Working Interest Owners of the drilling, reworking, deepening, or plugging back of any well shall include approval of all necessary expenditures required therefor, and for completing, testing, and equipping the same, including necessary flow lines, separators, and lease tankage, or injection equipment.

3.2.5 Disposition of Unit Equipment. The selling or otherwise disposing of any major item of surplus Unit Equipment, if the current list price of new equipment similar thereto is Six Hundred Thousand and No/100 Dollars ($600,000.00), or more.

3.2.6 Appearance Before a Court or Regulatory Agency. The designating of a Unit Operator to appear before any court or regulatory agency in matters pertaining to Unit Operations; provided that, such designation shall not prevent any Working Interest Owner from appearing in person or from designating another representative on its own behalf.

3.2.7 Audits. The auditing of the accounts of Unit Operator pertaining to Unit Operations hereunder; provided that, the audits shall:

(a) Not be conducted more than once each year except upon the resignation or removal of Unit Operator;

(b) Be made at the expense of all Working Interest Owners other than the Working Interest Owner designated as Unit Operator; and,

(c) Be made upon not less than thirty (30) days' written notice to Unit Operator.

3.2.8 Inventories. The taking of periodic inventories under the terms of Exhibit D.

3.2.9 Technical Services. The authorizing of charges to the joint account for services by consultants or Unit Operator's technical personnel not covered by the overhead charges provided by Exhibit D.

3.2.10 Assignments to Committees. The appointment of committees to study any problems in connection with Unit Operations.

3.2.11 The removal of Unit Operator and the selection of a successor.

3.2.12 The enlargement of the Unit Area.

3.2.13 The adjustment and readjustment of investments.

3.2.14 The termination of the Unit Agreement.

Article 4
MANNER OF EXERCISING SUPERVISION

4.1 Designation of Representatives. Each Working Interest Owner shall in writing inform Unit Operator of the names and addresses of the representative and alternate who are authorized to represent and bind such Working Interest Owner with respect to Unit Operations. The representative or alternate may be changed from time to time by written notice to Unit Operator.

4.2 Meetings. All meetings of Working Interest Owners shall be called by Unit Operator upon its own motion or at the request of one or more Working Interest Owners having a total Unit Participation of not less than ten percent (10%). No meeting shall be called on less than fourteen (14) days' advance written notice, with agenda for the meeting attached. Unit Operator shall determine and notify Working Interest Owners of the time and place for the meeting.

Working Interest Owners who attend the meeting shall not be prevented from amending items or other items presented in the agenda or from deciding the amended item or other items presented at the meeting. Working Interest Owners may attend any meeting by telephone, or other live-voice electronic means. The representative of Unit Operator shall be chairman of each meeting.

4.3 Voting Procedure. Working Interest Owners shall decide all matters coming before them as follows:

4.3.1 Voting Interest. Each Working Interest Owner shall have a voting interest equal to its Unit Participation.

4.3.2 Vote Required. Generally, unless otherwise provided herein or in the Unit Agreement, all matters shall be decided by an affirmative vote of seventy-five percent (75%) or more voting interest;

4.3.3 Vote at Meeting by Non-Attending Working Interest Owner. Any Working Interest Owner who is not represented at a meeting may vote by letter addressed to the representative of the Unit Operator if its vote is received prior to the vote on the item.

4.3.4 Poll Votes. Working Interest Owners may vote on and decide, by letter or any matter submitted in writing to Working Interest Owners, if no meeting is requested, as provided in Section 4.2, within seven (7) days after the proposal is sent to Working Interest Owners. Unit Operator will give prompt notice of the results of the voting to all Working Interest Owners.

4.3.5 Failure to Vote; Non-Responses. In the event that a Working Interest Owners fails to timely cast a vote hereunder, the Unit Operator shall serve as their proxy and vote in their place.

Article 5
INDIVIDUAL RIGHTS OF WORKING INTEREST OWNERS

5.1 Reservation of Rights. Working Interest Owners severally reserve to themselves all their rights, except as otherwise provided in this agreement and the Unit Agreement.

5.2 Specific Rights. Each Working Interest Owner shall have, among others, the following specific rights:

5.2.1 Access to Unit Area. Access to the Unit Area at all reasonable times to inspect Unit Operations, all wells, and the records and data pertaining thereto.

5.2.2 Reports. The right to receive from Unit Operator, upon written request, copies of all reports to any governmental agency, reports of crude oil runs and stocks, inventory reports, and all other information pertaining to Unit Operations. The cost of gathering, and furnishing information not

ordinarily furnished by Unit Operator to all Working Interest Owners shall be charged to the Working Interest Owner who requests the information.

5.2.3 Exception for Non-Participating Working Interest Owners. The aforementioned notwithstanding, any Working Interest Owner deemed a Non-Participating Working Interest Owner hereunder shall not be entitled to inspection, records, or any of the information pertaining to Unit Operations to which they are deemed non-participating.

Article 6
UNIT OPERATOR

6.1 Initial Unit Operator. FAE II Operating, LLC is hereby designated as Unit Operator.

6.2 Resignation or Removal. Operator may resign at any time by giving written notice thereof to Non-Operators. If Operator terminates its legal existence, except as described in Section 6.3, or no longer owns an interest in the Unit Area, Operator shall be deemed to resign without any action by Non-Operators except the selection of a successor. Operator may be removed only for good cause by the affirmative vote of two or more Non-Operators owning eighty percent (80%) interest based on Unit Participation as shown on Exhibit "C". Such vote shall not be deemed effective until a written notice has been delivered to the Operator by Non-Operator detailing the alleged default and Operator has failed to cure the default within thirty (30) days from its receipt of the notice or, if the default concerns an operation then being conducted, within forty-eight (48) hours of its receipt of the notice. For the purposes hereof, "good cause" shall mean not only gross negligence or willful misconduct but also material failure or inability to perform its obligations under this Agreement.

6.3 Selection of Successor. Upon the resignation or removal of a Unit Operator, a successor Unit Operator shall be selected by Working Interest Owners.

Article 7
AUTHORITIES AND DUTIES OF UNIT OPERATOR

7.1 Exclusive Right to Operate Unit. Subject to the provisions of this agreement, Unit Operator shall have the exclusive right to conduct, direct, and have full control of all operations, and be obligated to conduct Unit Operations.

7.2 Workmanlike Conduct. Unit Operator shall conduct Unit Operations in a good and workmanlike manner as would a prudent operator under the same or similar circumstances. Unit Operator shall freely consult with Working Interest Owners and keep them informed of all matters which Unit Operator, in the exercise of its best judgment, considers important. Unit Operator shall not be liable to Working Interest Owners for damages, unless such damages result from Unit Operator’s gross negligence or willful misconduct.

7.3 Liens and Encumbrances. Unit Operator shall endeavor to keep the lands and leases in the Unit Area free from all liens and encumbrances occasioned by Unit Operations, except the lien of Unit Operator granted hereunder.

7.4 Employees. The number of employees used by Unit Operator in conducting Unit Operations, their selection, hours of labor, and compensation shall be determined by Unit Operator. Such employees shall be the employees of Unit Operator.

7.5 Records. Unit Operator shall keep correct books, accounts, and records of Unit Operations.

7.6 Reports to Working Interest Owners. Unit Operator shall submit a Plan of Development annually to the Working Interest Owners, the Bureau of Land Management, and the New Mexico State Land Office conforming with BLM regulations regarding the same.

7.7 Reports to Governmental Authorities. Unit Operator shall make all reports to governmental authorities that it has the duty to make as Unit Operator.

Nothing herein contained shall grant or be construed to grant Operator the right or authority to waive or release any rights, privileges or obligations which Non-Operators may have under federal or state laws or under rules, or regulations or orders promulgated under such laws in reference to oil and gas operations, including the location, operation, or production of wells, on tracts offsetting or adjacent to the Unit Area.

With respect to operations hereunder, Non-Operators agree to release Operator from any and all losses, damages, injuries, claims and causes of action arising out of, incident to or resulting directly or indirectly from Operator's interpretations or application of rules, regulations, or orders of any federal, state or local governmental or regulatory agency with competent jurisdiction over the Unit or predecessor or successor agencies to the extent such interpretation or application was made in good faith and does not constitute gross negligence. Each Non-Operator further agrees to reimburse Operator for such Non-Operator share of production or any refund, fine, levy or other governmental sanction that Operator may be required to pay as a result of such an incorrect interpretation or application, together with interest and penalties thereon owning by Operator as a result of such incorrect interpretation or application.

7.8 Engineering and Geological Information. Unit Operator shall furnish to a Working Interest Owner, upon written request, a copy of the log and other engineering and geological data pertaining to wells drilled for Unit Operations, except that any Non-Participating Working Interest Owners shall not be entitled to said data regarding the Unit Operations to which they are deemed non-participating.

7.9 Expenditures. Unit Operator is authorized to make single expenditures not in excess of Six Hundred Thousand and No/100 Dollars ($600,000.00) without prior approval of Working Interest Owners. If an emergency occurs, Unit Operator may immediately make or incur such expenditures as in its opinion are required to deal with the emergency. Unit Operator shall report to Working Interest Owners, as promptly as possible, the nature of the emergency and the action taken.

7.10 Wells Drilled by Unit Operator. All new drill wells or existing wells deepened by Unit Operator shall be at the usual rates prevailing in the area. Unit Operator may employ its own tools and equipment, but the charge therefor shall not exceed the prevailing rate in the area, and the work shall be performed by Unit Operator under the same terms and conditions as are usual in the area in contracts of independent contractors doing work of a similar nature.

7.11 Taking in Kind. If, pursuant to the Unit Agreement, Operator is purchasing or selling more than its share of Unitized Substances pursuant to the Unit Agreement, any such sale by Operator shall be in a manner commercially reasonable under the circumstances but Operator shall have no duty to share any existing market or to obtain a price equal to that received under any existing market. The sale or delivery by Operator of a non-taking party's share of oil under the terms of any existing contract of Operator shall not give the non-taking party any interest in or make the non-taking party a party to said contract. No purchase shall be made by Operator without first giving the non-taking party at least ten (10) days written notice of such intended purchase and the price to be paid or the pricing basis to be used.

Article 8
TAXES

8.1 Ad Valorem Taxes. Unit Operator shall make and file all necessary ad valorem tax renditions and returns with the proper taxing authorities covering all real and personal property of each Working Interest Owner used or held by Unit Operator in Unit Operations. Unit Operator shall settle assessments arising therefrom. All such ad valorem taxes shall be paid by Unit Operator and charged to the joint account; provided that, if the interest of a Working Interest Owner is subject to a separately assessed overriding royalty interest, production payment, or other interest in excess of a one eighth (1/8) royalty, such Working Interest Owner shall be given credit for the reduction in taxes paid resulting therefrom.

8.2 Other Taxes. Each Working Interest Owner shall pay or cause to be paid all production, severance, gathering, and other taxes imposed upon or in respect of the production or handling of its share of Unitized Substances.

Article 9
INSURANCE

9.1 Insurance. Unit Operator, with respect to Unit Operations, shall do the following:

9.1.1 Comply with the Workmen's Compensation Law of the State of New Mexico.

9.1.2 Carry Employer's Liability and other insurance required by the laws of the State of New Mexico.

9.1.3 Carry other insurance as set forth in Exhibit E.

Article 10
ADJUSTMENT OF INVESTMENTS

10.1 Personal Property Taken Over. Upon the Effective Date hereof, Working Interest Owners shall deliver to Unit Operator the following:

10.1.1 Wells and Casing. All wells completed in the Unitized Formation, together with the casing therein.

10.1.2 Well and Lease Equipment. The tubing in each such well, the wellhead connections thereon, and all other lease and operating equipment that is used in this operation of such wells which Working Interest Owners determine necessary or desirable for conducting Unit Operations.

10.1.3 Records. A copy of all production and well records that pertain to such wells.

10.2 Inventory and Evaluation of Personal Property. Working Interest Owners shall at Unit Expense inventory and evaluate in accordance with the provisions of Exhibit D the personal property taken over.

10.3 Investment Adjustment. Upon approval by Working Interest Owners of the inventory and evaluation, each Working Interest Owner shall be credited with the value of its interest in all personal property taken over under Section 10.1.2, and shall be charged with an amount equal to that obtained by multiplying the total value of all personal property taken over under Section 10.1.2 by such Working Interest Owner's Unit Participation. If the charge against any Working Interest Owner is greater than the amount credited to such Working Interest Owner, the resulting net charge shall be an item of Unit Expense chargeable against such Working Interest Owner. If the credit to any Working Interest Owner is greater than the amount charged against such Working Interest Owner, the resulting net credit shall be paid to such Working Interest Owner by Unit Operator out of funds received by it in settlement of the net charges described above.

10.4 General Facilities. The acquisition of warehouses, warehouse stock, lease houses, camps, facility systems, and office buildings necessary for Unit Operations shall be by negotiation by the owners thereof and Unit Operator, subject to the approval of Working Interest Owners.

10.5 Ownership of Personal Property and Facilities. Each Working Interest Owner, individually, shall by virtue hereof own an undivided interest, equal to its Unit Participation, in all personal property and facilities taken over or otherwise acquired by Unit Operator pursuant to this agreement.

Article 11
UNIT EXPENSE

11.1 Basis of Charge to Working Interest Owners. Unit Operator initially shall pay all Unit Expenses for Unit Operations that do not otherwise require Working Interest Owner approval pursuant to Article 3 and all approved Unit Operations (hereinafter "Ordinary Unit Expenses"). Each Working Interest Owner shall reimburse Unit Operator for its share of Ordinary Unit Expenses. Each Working Interest Owner's share of Ordinary Unit Expenses shall be allocated in proportion to its Unit Participation at the time such Ordinary Unit Expense is incurred. All charges, credits, and accounting for Ordinary Unit Expenses shall be in accordance with Exhibit D.

11.2 Pre-Unit Expenses. Within sixty (60) days from the Effective Date of this Agreement, Unit Operator shall bill all Working Interest Owners their proportionate share of all expenses benefiting the Working Interest Owners incurred prior to the Effective Date. These expenses include, but are not limited to, title work, attorneys fees and filing fees associated with unitization. Additionally, Pre-Unit Expenses will include capital workovers and lease operating expenses associated with unitized wells, from _____ to the Effective Date. Any Pre-Unit Expenses billed to Working Interest Owners will be

before payout and will be the delta of expenses incurred by Unit Operator prior to the Effective Date and revenues received from wells within the Unitized Formation, if any.

11.3 Budgets. Before, or as soon as practical after the Effective Date hereof, Unit Operator shall prepare a budget of estimated Unit Expense for the remainder of the calendar year, and, on or before the first day of each November thereafter, shall prepare such a budget for anticipated Ordinary Unit Expenses anticipated for the ensuing calendar year. Annual budgets, based upon the Plan of Development, shall be estimates only, and shall be adjusted or corrected by Working Interest Owners and Unit Operator whenever an adjustment or correction is proper. A copy of each budget and adjusted budget shall promptly be furnished to each Working Interest Owner.

11.4 Advance Billings. Unit Operator shall have the right, without prejudice to its other rights or remedies, to require Working Interest Owners to advance their respective shares of estimated Ordinary Unit Expenses by submitting to each Working Interest Owner, on or before the fifteenth (15^{th}) day of any month, an itemized estimate thereof for the succeeding month, together with an invoice for such Working Interest Owner's share thereof. Within thirty (30) days thereafter, each Working Interest Owner shall pay to Unit Operator its respective share of such estimate. Adjustments between estimated and actual Ordinary Unit Expenses shall be made by Unit Operator at the close of each calendar month, and the accounts of Working Interest Owners shall be adjusted accordingly. If a Working Interest Owner fails to advance its respective share of estimated Ordinary Unit Expenses as provided in this Section 11.3, such Working Interest Owner's share of any such advanced billings shall be treated as an item of Unpaid Ordinary Unit Expenses pursuant to Section 11.4.

11.5 Unpaid Ordinary Unit Expenses. If any Working Interest Owner fails or is unable to pay (i) its share of Ordinary Unit Expenses within sixty (60) days after rendition of a statement therefore by Unit Operator, or (ii) its share of advanced billings in accordance with Section 11.3, the unpaid balance shall be paid to Unit Operator by the non-defaulting Working Interest Owners (or by Unit Operator as applicable under Section 11.3) as if it were Ordinary Unit Expenses in the proportion that the Unit Participation of each such non-defaulting Working Interest Owner bears to the total Unit Participation of all such non-defaulting Working Interest Owners. Such unpaid amount shall bear interest at the prime rate set by Chase Bank for the same period plus five percent (5%) per annum or the maximum contract rate permitted by applicable usury laws, whichever is the lesser. Working Interest Owners (or Unit Operator, as applicable) so paying the same shall be reimbursed therefor, together with interest thereon, when the amount so carried and the interest thereon are collected from the defaulting Working Interest Owner's share of the sale of Unitized Substances.

During the time that any Working Interest Owner fails to pay its share of Ordinary Unit Expenses, the Unit Operator shall be entitled to collect and receive from the purchaser of production, the proceeds from such defaulting Working Interest Owner's share of the sale of Unitized Substances. All credits to any such defaulting Working Interest Owner on account of the sale or disposal of Unit Equipment, or otherwise, shall also be applied against the unpaid share of Ordinary Unit Expenses charged against such defaulting Working Interest Owner until such Working Interest Owner's share of Ordinary Unit Expenses are paid in full, together with any interest accrued thereon.

Notwithstanding the foregoing, Unit Operator shall have the option, but not the obligation, to elect to carry or otherwise finance any defaulting Working Interest Owner(s) in lieu of having all non-defaulting Working Interest Owners participate in the carrying or otherwise financing any defaulting Working Interest Owner(s). Unit Operator upon such election shall be entitled to recovery of the money

advanced on behalf of a defaulting Working Interest Owner, plus any additional administrative charges and interest as provided herein, plus three hundred percent (300%) of any such money advanced, administrative charges, and interest as provided herein, attributable to the defaulting Working Interest Owner.

11.6 Commingling of Funds. No funds received by Unit Operator under this agreement need to be segregated or maintained by it as a separate fund, but may be commingled with its own funds.

Operator shall hold for the account of the Non-Operators any funds of the Non-Operators advanced or paid to the Operator, either for the conduct of operations hereunder or as a result of the sale of production from the Unit Area, and such funds shall remain the funds of the Non-Operators on whose account they are advanced or paid until used for their intended purpose or otherwise delivered to the Non-Operators or applied toward the payment of debts as provided herein. Nothing in this Agreement shall be construed to establish a fiduciary relationship between Operator and Non-Operators for any purpose other than to account for Non-Operator funds as herein specifically provided. Nothing in this Agreement shall require the maintenance by Operator of separate accounts for the funds of Non-Operators unless the parties otherwise specifically agree.

11.7 Liens and Security Interests. Each party grants to the other parties hereto a lien upon any interest it now owns or hereafter acquires in Oil and Gas Leases and Oil and Gas Interests in the Unit Area, and a security interest and/or purchase money security interest in any interest it now owns or hereafter acquires in the personal property and fixtures on or used or obtained for use in connection therewith, to secure performance of all of its obligations under this agreement including but not limited to payment of expense, interest and fees, the proper disbursement of all monies paid hereunder, the assignment or relinquishment of interest in Oil and Gas Leases as required hereunder, and the proper performance of operations hereunder.

Such lien and security interest granted by each party hereto shall include such party's leasehold interests, working interests, operating rights, and royalty and overriding royalty interests in the Contract Area now owned or hereafter acquired and in lands pooled or unitized therewith or otherwise becoming subject to this Agreement, the Oil and Gas when extracted therefrom and equipment situated thereon or used or obtained for use in connection therewith (including, without limitation, all wells, tools, and tubular goods), and accounts (including, without limitation, accounts arising from gas imbalances or from the sale of Oil and/or Gas at the wellhead), contract rights, inventory and general intangibles relating thereto or arising therefrom, and all proceeds and products of the foregoing.

To perfect the lien and security agreement provided herein, each party hereto shall execute and acknowledge the recording supplement and/or any financing statement prepared and submitted by any party hereto in conjunction herewith or at any time following execution hereof, and Operator is authorized to file this Agreement or the recording supplement executed herewith as a lien or mortgage in the applicable real estate records and as a financing statement with the proper officer under the Uniform Commercial Code in the state in which the Unit Area is situated and such other states as Operator shall deem appropriate to perfect the security interest granted hereunder. Any party may file this agreement, the recording supplement executed herewith, or such other documents as it deems necessary as a lien or mortgage in the applicable real estate records and/or a financing statement with the proper officer under the Uniform Commercial Code.

Each party represents and warrants to the other parties hereto that the lien and security interest granted by such party to the other parties shall be a first and prior lien, and each party hereby agrees to maintain the priority of said lien and security interest against all persons acquiring an interest in Oil and Gas Leases and Interests covered by this Agreement by, through or under such party. All parties acquiring an interest in Oil and Gas Leases and Oil and Gas Interests covered by this Agreement, whether by assignment, merger, mortgage, operation of law, or otherwise, shall be deemed to have taken subject to the lien and security interest granted by this Article 11.5 as to all obligations attributable to such interest hereunder whether or not such obligations arise before or after such interest in acquired.

To the extent that parties have a security interest under the Uniform Commercial Code of the state in which the Unit Area is situated, they shall be entitled to exercise the rights and remedies of a secured party under the Code. The bringing of a suit and the obtaining of judgment by a party for the secured indebtedness shall not be deemed an election of remedies or otherwise affect the lien rights or security interest as security for the payment thereof. In addition, upon default by any party in the payment of its share of expenses, interests or fees, or upon the improper use of funds by the Operator, the other parties shall have the right, without prejudice to other rights or remedies, to collect from the purchaser the proceeds from the sale of such defaulting party's share of Oil and Gas until the amount owed by such party, plus interest as provided in "Exhibit D", has been received, and shall have the right to offset the amount owed against the proceeds from the sale of such defaulting party's share of Oil and Gas. All purchasers of production may rely on a notification of default from the non-defaulting party or parties stating the amount due as a result of the default, and all parties waive any recourse available against purchasers for releasing production proceeds as provided in this paragraph.

If any party fails to pay its share of cost within sixty (60) days after rendition of a statement therefor by Operator, the non-defaulting parties, including Operator, shall, upon request by Operator, pay the unpaid amount in the proportion that the interest of each such party bears to the interest of all such parties. The amount paid by each party so paying its share of the unpaid amount shall be secured by the liens and security rights described herein, and each paying party may independently pursue any remedy available hereunder or otherwise.

If any party does not perform all of its obligations hereunder, and the failure to perform subjects such party to foreclosure or execution proceedings pursuant to the provisions of this Agreement, to the extent allowed by governing law, the defaulting party waives any available right of redemption from and after the date of judgment, any required valuation or appraisement of the mortgaged or secured property prior to sale, any available right to stay execution or to require a marshaling of assets and any required bond in the event a receiver is appointed. In addition, to the extent permitted by applicable law, each party hereby grants to the other parties a power of sale as to any property that is subject to the lien and security rights granted hereunder, such power to be exercised in the manner provided by applicable law or otherwise in a commercially reasonable manner and upon reasonable notice. Each party agrees that the other parties shall be entitled to utilize the provisions of Oil and Gas lien law or other lien law of any state in which the Unit Area is situated to enforce the obligations of each party hereunder. Without limiting the generality of the foregoing, to the extent permitted by applicable law, Non-Operators agree that Operator may invoke or utilize the mechanics' or materialmen's lien law of the state in which the Unit Area is situated in order to secure the payment to Operator of any sum due hereunder for services performed or materials supplied by Operator.

11.8 Uncommitted Royalty. Should an owner of a Royalty Interest in any Tract fail to become a party to the Unit Agreement, and, as a result thereof, the actual Royalty Interest payments with

respect to such Tract are more or less than the Royalty Interest payments computed on the basis of the Unitized Substances that are allocated to such Tract under the Unit Agreement, the difference shall be borne by or inure to the benefit of Working Interest Owners, in proportion to their respective Unit Participations; however, the difference to be borne by or inure to the benefit of Working Interest Owners shall not exceed an amount computed on the basis of one eighth (1/8) of the difference between the Unitized Substances allocated to the Tract and the Unitized Substances produced from the Tract. Such adjustments shall be made by charges and credits to the joint account.

11.9 Non-Participating Working Interest Owners. Upon entry of an order of the New Mexico Oil Conservation Division, this Agreement, as authorized by Article 7, Statutory Unitization Act, §70-7-1. Et seq., N.M.S.A., governs the relationship of all Working Interest Owners in lands included in the Unit Area. Any Working Interest Owner that does not join in, pay their proportionate share of pre-unitization expenses, and ratify this Agreement ("Non-Participating Working Interest Owner") shall: (a) have no voting rights as to Unit Operations; (b) be deemed non-participating in all Unit operations conducted in accordance with this Agreement; and, (c) shall not be entitled to notice of, or to attend meetings of the Working Interest Owners. The ownership interest, and development obligations of each Non-Participating Working Interest Owner shall be allocated, at the option of the Unit Operator, exclusively to the Unit Operator, or, otherwise, if the Unit Operator declines such option, proportionately to the Working Interest Owners executing, or ratifying this Agreement. Likewise, costs incurred on behalf of such Non-Participating Working Interest Owners may be recouped by Unit Operator, again exclusively, or by those Working Interest Owners, again proportionately, depending on the Unit Operator's above election, from the participation share of proceeds from the sale of oil and gas attributable to the ownership of the Non-Participating Working Interest Owners, and such recoupment shall include the actual costs incurred plus two hundred percent (200%) of such costs.

Article 12
NON-UNITIZED FORMATIONS

12.1 Right to Operate. Any Working Interest Owner that now has or hereafter acquires the right to drill for and produce oil, gas, or other minerals, from other than the Unitized Formation, shall have the right to do so notwithstanding this agreement or the Unit Agreement. In exercising the right, however, the Working Interest Owner shall exercise reasonable precaution to prevent reasonable interference with Unit Operations. No Working Interest Owner shall produce Unitized Substances through any well drilled or operated by it. If any Working Interest Owner drills any well into or through the Unitized Formation, the Unitized Formation shall be protected in a manner satisfactory to Working Interest Owners so that the production of Unitized Substances will not adversely be affected.

Article 13
TITLES

13.1 Warranty and Indemnity. Each Working Interest Owner represents and warrants that it is the owner of the respective working interests set forth opposite its name in Exhibit C, and hereby agrees to indemnify and hold harmless the other Working Interest Owners from any loss due to failure, in whole or in part, of its title to any such interest, except failure of title arising out of Unit Operations; provided that, such indemnity shall be limited to an amount equal to the net value that has been received from the sale or receipt of Unitized Substances attributed to the interest as to which title failed. Each failure of title will be deemed to be effective, insofar as this agreement is concerned, as of the first day of the calendar month in which such failure is finally determined, and there shall be no retroactive

adjustment of Unit Expenses, or retroactive allocation of Unitized Substances or the proceeds therefrom, as a result of title failure.

13.2 Failure Because of Unit Operations. The failure of title to any Working Interest in any Tract by reason of Unit Operations, including non-production from such Tract, shall not change the Unit Participation of the Working Interest Owner whose title failed in relation to the Unit Participations of the other Working Interest Owners at the time of the title failure.

Article 14
LIABILITY, CLAIMS, AND SUITS

14.1 Individual Liability. The liability of the parties shall be several, not joint or collective. Each party shall be responsible only for its obligations, and shall be liable only for its proportionate share of the costs of developing and operating the Unit Area. Accordingly, the liens granted among the parties in Article 11.5 are given to secure only the debts of each severally, and no party shall have any liability to third parties hereunder to satisfy the default of any other party in the payment of any expense or obligation hereunder. It is not the intention of the parties to create, nor shall this Agreement be construed as creating, a mining or other partnership, joint venture, agency relationship or association, or to render the parties liable as parties, co-venturers, or principles.

In their relations with each other under the Agreement, the parties shall not be considered fiduciaries or to have established a confidential relationship but rather shall be free to act on an arm's-length basis in accordance with their own respective self-interest, subject, however, to the obligation of the parties to act in good faith in their dealings with each other with respect to activities hereunder.

14.2 Settlements. Unit Operator, on behalf of the Working Interest Owners, may settle any single damage claim or suit involving Unit Operations but not involving an expenditure in excess of Six-Hundred Thousand and No/100 Dollars ($600,000.00) provided the payment is in complete settlement of such claim or suit. If the amount required for settlement exceeds the above specified amount, Working Interest Owners shall assume and take over the further handling of the claim or suit unless such authority is expressly delegated to Unit Operator. All costs and expense of handling, settling, or otherwise discharging such claim or suit shall be an item of Unit Expenses. If a claim is made against any Working Interest Owner or if any Working Interest Owner is sued on account of any matter arising from Unit Operations and over which such Working Interest Owner individually has no control because of the rights given Working Interest Owners and Unit Operator by this agreement and the Unit Agreement, the Working Interest Owner shall immediately notify the Unit Operator, and the claim or suit shall be treated as any other claim or suit involving Unit Operations.

Article 15
INTERNAL REVENUE PROVISION

15.1 Internal Revenue Provision. Each Working Interest Owner hereby elects that it and the operations covered by this agreement be excluded from the application of Subchapter K of Chapter I of Subtitle A of the Internal Revenue Code of 2017, or such portion thereof as the Secretary of the Treasury of the United States or his delegate shall permit by election to be excluded therefrom. Unit Operator is hereby authorized and directed to execute on behalf of each Working Interest Owner such additional or further evidence of the election as may be required by regulations issued under said Subchapter K. Should the regulations require each party to execute such further evidence, each Working Interest Owner

agrees to execute or join in the execution thereof. The election hereby made and the other provisions of this paragraph shall apply in like manner to applicable state laws, regulations, and rulings now in effect or hereafter enacted that have an effect similar to the federal provisions referred to herein.

Article 16
NOTICES

16.1 Notices. All notices and responses authorized or required between the parties by any of the provisions of this Agreement, unless otherwise specifically provided, shall be in writing and delivered in person or by United States mail, courier service, or facsimile, each of which may also be delivered by attachment to electronic mail ("Email Notice"), postage or charges prepaid, if applicable, and addressed to such parties at the same address as Unit Operator provided hearing notice for Case No._____, unless specified otherwise by receiving party. All telephone or oral notices permitted by this Agreement shall be confirmed immediately thereafter by written notice. Notices given under any provision hereof shall be deemed delivered only when received by the party to whom such notice is directed, and the time for such party to deliver any notice in response thereto shall run from the date the originating notice is received. "Receipt" for purposes of this Agreement with respect to written notice delivered hereunder shall be actual delivery of the notice to the address of the party to be notified specified in accordance with this Agreement, or to the facsimile machine or email address of such party. When response is required within forty-eight (48) hours, such response shall be given orally or by telephone, or other facsimile or email address within such period. Each party shall have the right to change its address at any time, and from time to time, by giving written notice thereof to all other parties. If a party is not available to receive notice orally or by telephone when a party attempts to deliver a notice required to be delivered within forty-eight (48) hours, the notice may be delivered in writing by any other method specified herein and shall be deemed delivered in the same manner provided above for any responsive notice. An Email Notice shall be deemed delivered when affirmatively acknowledged by the receiving party or when read receipt is generated by the receiving party's email carrier, if such read receipt was requested by the delivering party.

Article 17
WITHDRAWAL OF WORKING INTEREST OWNER

17.1 Withdrawal. A Working Interest Owner may withdraw from this agreement by transferring, without warranty of title, either express or implied, at the Unit Operator's option, to the Unit Operator, or to the other Working Interest Owners who do not desire to withdraw, all its Oil and Gas Rights together with its interest in all Unit Equipment and in all wells used in Unit Operation. Such transfer shall not relieve said Working Interest Owner from obligation or liability incurred prior to the date of the delivery of the transfer, which delivery may be made to Unit Operator as Agent for the transferees should the Unit Operator elect to share in such transfer. The interest transferred shall be owned by the Unit Operator or, if Unit Operator elects to share in said transfer, to the transferees in proportion to their respective Unit Participations. The Unit Operator, or transferees, in proportion to the respective interests so acquired, shall pay transferor, for its, interest in Unit Equipment, the fair salvage value thereof as estimated and fixed by Working Interest Owners. After the date of delivery of the transfer, the withdrawing Working Interest Owner shall be relieved from all further obligations and

liability hereunder and under the Unit Agreement, and the rights of such Working Interest Owner hereunder and under the Unit Agreement shall cease insofar as they existed by virtue of the interest transferred.

Article 18
ABANDONMENT OF WELLS

18.1 Rights of Former Owners. If Working Interest Owners decide to abandon permanently any well within the Unit Area prior to termination of the Unit Agreement, Unit Operator shall give written notice thereof to the Working Interest Owners of the Tract on which the well is located, and they shall have the option for a period of thirty (30) days after the sending of such notice to notify Unit Operator in writing of their election to take over and own the well. Within ten (10) days after the Working Interest Owners of the Tract have notified Unit Operator of their election to take over the well, they shall pay Unit Operator, for credit to the joint account, the amount estimated by Working Interest Owners to be the net salvage value of the casing and equipment in and on the well. The Working Interest Owners of the Tract, by taking over the well, agree to seal off effectively and protect the Unitized Formation, and upon abandonment to plug the well in compliance with applicable laws and regulations.

18.2 Plugging. If the Working Interest Owners of a Tract do not elect to take over a well located thereon which is proposed for abandonment, Unit Operator shall plug and abandon the well as a Ordinary Unit Expense in compliance with applicable laws and regulations.

Article 19
EFFECTIVE DATE AND TERM

19.1 Effective Date. This agreement shall become effective on the date and at the time that the Unit Agreement becomes effective.

19.2 Term. This agreement shall continue in effect so long as the Unit Agreement remains in effect, and thereafter until (a) all unit wells have been abandoned and plugged or turned over to Working Interest Owners in accordance with Article 20; (b) all Unit Equipment and real property acquired for the joint account have been disposed of by Unit Operator in accordance with instructions of Working Interest Owners; and, (c) there has been a final accounting.

Article 20
ABANDONMENT OF OPERATIONS

20.1 Termination. Upon termination of the Unit Agreement, the following will occur:

20.1.1 Oil and Gas Rights. Oil and Gas Rights in and to each separate Tract shall no longer be affected by this agreement, and thereafter the parties shall be governed by the terms and provisions of the leases, contracts, and other instruments affecting the separate Tracts.

20.1.2 Right to Operate. Working Interest Owners of any Tract that desire to take over and continue to operate wells located thereon may do so by paying Unit Operator, for credit to the joint account, the net salvage value of the casing and equipment in and on the wells taken over, as estimated by Working Interest Owners, and by agreeing to plug properly each well at such time as it is abandoned.

20.1.3 Salvaging Wells. Unit Operator shall salvage as much of the casing and equipment in or on wells not taken over by Working Interest Owners of separate Tracts as can economically and reasonably be salvaged, and shall cause the wells to be plugged and abandoned properly.

20.1.4 Cost of Salvaging. Working Interest Owners shall share the cost of salvaging, liquidation or other distribution of assets and properties used in Unit Operation in proportion to their respective Unit Participations.

20.1.5 Cost of Plugging & Abandoning Wells and Restoring the Surface. Working Interest Owners shall share in the cost of plugging and abandoning all wells (assuming they were not otherwise taken over by Working Interest Owners of separate Tracts), and restoring the surface in accordance with applicable state regulations, in proportion to their respective Unit Participations.

Article 21
EXECUTION

21.1 Original Counterpart, or Other Instrument. A party may become a party to this agreement by signing the original of this instrument, a counterpart thereof, or other instrument agreeing to be bound by the provisions hereof. The signing of any such instrument shall have the same effect as if all the parties had signed the same instrument.

Article 22
SEVERABILITY

22.1 Severability. For the purposes of assuming or rejecting this Agreement as an executory contract pursuant to federal bankruptcy laws, this Agreement shall not be severable, but rather must be assumed or rejected in its entirety, and the failure of any party to this Agreement to comply with all of its financial obligations provided herein shall be a material default.

Article 23
SUCCESSORS AND ASSIGNS

23.1 Successors and Assigns. The provisions hereof shall be covenants running with lands, leases, and interests covered hereby, and shall be binding upon and inure to the benefit of the respective heirs, devisees, legal representatives, successors, and assigns of the parties hereto.

Article 24
PREFERENTIAL RIGHT/RIGHT OF FIRST REFUSAL

24.1 Preferential Right/Right of First Refusal. Following the execution of this Agreement, if any Working Interest Owner receives a bona fide offer to purchase working interest subject to this Agreement exceeding twenty-five percent (25.00%) of the unit's overall working interest Unit Operator shall have the right to purchase the same, at the same price and on substantially the same terms and conditions as offered by a bona fide third-party purchaser. The Working Interest Owner shall provide Unit Operator, by writing, notice of any such offer within ten (10) days of receipt. Moreover, Unit Operator shall retain this right for thirty (30) days, after the receipt of written notice of said third party

offer by the Working Interest Owner, to exercise this right to purchase any interest, at the same price and on substantially the same terms and conditions as offered by the bona fide third-party purchaser.

IN WITNESS WHEREOF, the parties hereto have executed this agreement on the dates opposite their respective signatures.

UNIT OPERATOR:

FAE II Operating, LLC

By:_____
Name: Huxley K. Song
Title: Chief Executive Officer

STATE OF TEXAS §
§
COUNTY OF HARRIS §

The foregoing instrument was acknowledged before me this _____ day of _____, 2024, by Huxley K. Song, Chief Executive Officer, on behalf of FAE II Operating, LLC.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

WORKING INTEREST OWNER:

FAE II Operating, LLC

By:_____
Name: Huxley K. Song
Title: Chief Executive Officer

STATE OF TEXAS §
§
COUNTY OF HARRIS §

The foregoing instrument was acknowledged before me this _____ day of _____, 2024, by Huxley K. Song, Chief Executive Officer, on behalf of FAE II Operating, LLC.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Exhibit "A"

LAMUNYON UNIT

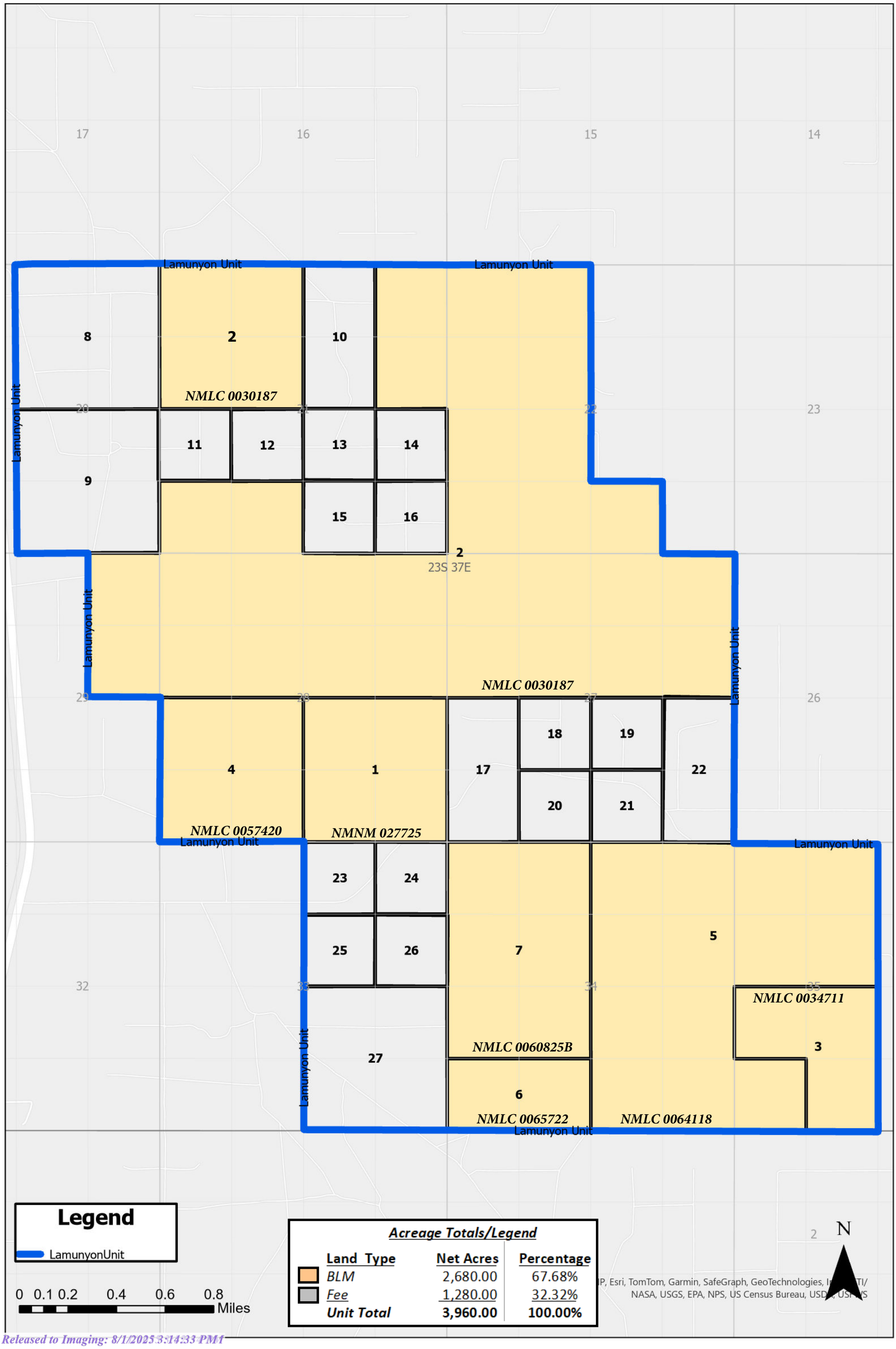

EXHIBIT "B"
SCHEDULE SHOWING THE PERCENTAGE AND TYPE OF OWNERSHIP OF OIL AND GAS INTERESTS
LAMUNYON UNIT (GLORIETTA - PADDOCK - BLINEBRY)
LEA COUNTY, NEW MEXICO

Tr. No.	Unit Tract Percent Participation	Land Type	Subject Lease (Legacy Lease No. if BLM)	BLM Lease Effective Date	Total Lease Acres	Lease Acreage Outside of Boundary	Lease Acreage Inside of Boundary	Unit Committed Acres	Unit Non-Committed Acres	Legal Description	Spot	Depth Call	Fee Lease Bk/Pg	Fee Lease Effective Date	Royalty Owner	Leasehold Royalty	Royalty Interest	Overriding Royalty Owner	Overriding Royalty Interest	Record Title Owner	Record Title Interest	Spot Gross Acreage	Working Interest Owner	WI
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																		MARSHALL & WINSTON INC	0.1250%					
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																		ELKS NATIONAL FOUNDATION	0.0563%					
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																		SUDHAKAR KANCHI	0.0469%					
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%					
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																		HTMK Royalty, LLC	0.0188%					
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																		MUSTANG MINERALS LLC	0.0937%					
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%					
																		PATRICIA SHOUP ESTATE	0.0469%					
																		PATRICK LEONARD CHILD'S TRUST	0.0187%					
																		SABINE ROYALTY TRUST	0.1250%					
																		SHANNON C LEONARD CHILD'S TRUST	0.0187%					
																		SUDHAKAR KANCHI	0.0469%					
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%					
																		FAE II LLC	0.5000%					
																		JACK'S PEAK, LLC	0.0313%					
																		LEONARD LEGACY ROYALTY, LLC	0.0313%					
																		LML PROPERTIES, LLC	0.0313%					
																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%					
																		MOLLY AZOPARDI	0.0937%					
																		ESTATE OF BILLIE S. DEVOSS	0.1406%					
																		GUADALUPE LAND & MINERALS, LLC	0.0703%					
																		SHATTUCK ST MARYS SCHOOL	0.0563%					
																		ROCINANTE ENERGY, LLC	0.0703%					
															United States of America	1/8	12.5000%							
										NENW	C	TOP OF GLORIETA to BASE OF BLINEBRY								OXY USA INC	100.00%			
												TOP OF GLORIETA to TOP OF PADDOCK										40.00	FAE II LLC	100.0000%
																		MARSHALL & WINSTON INC	0.1250%					
																		ARTHUR RICHARD OLSON	0.0938%					
																		BOYS & GIRLS CLUB OF AMERICA	0.0562%					
																		ELKS NATIONAL FOUNDATION	0.0562%					
																		KEVIN K LEONARD CHILD'S TRUST	0.0187%					
																		MOLLY M AZOPARDI CHILD'S TRUST	0.0187%					
																		MUSTANG MINERALS LLC	0.0937%					
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%					

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																		PATRICIA SHOUP ESTATE	0.0469%						
																		PATRICK LEONARD CHILD'S TRUST	0.0187%						
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										SWNE	G	TOP OF GLORIETA to BASE OF BLINEBRY								OXY USA INC	100.00%			
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																		SHANNON C LEONARD CHILD'S TRUST	0.0187%					
																		SUDHAKAR KANCHI	0.0469%					
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%					
																		FAE II LLC	0.5000%					
																		JACK'S PEAK, LLC	0.0313%					
																		LEONARD LEGACY ROYALTY, LLC	0.0313%					
																		LML PROPERTIES, LLC	0.0313%					
																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%					
																		MOLLY AZOPARDI	0.0937%					
																		ESTATE OF BILLIE S. DEVOSS	0.1406%					
																		GUADALUPE LAND & MINERALS, LLC	0.0703%					
																		SHATTUCK ST MARYS SCHOOL	0.0563%					
																		ROCINANTE ENERGY, LLC	0.0703%					
															United States of America	1/8	12.5000%							
										NENW	C	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																				OXY USA INC	100.00%			
																		MARSHALL & WINSTON INC	0.1250%					
																		ARTHUR RICHARD OLSON	0.0938%					
																		BOYS & GIRLS CLUB OF AMERICA	0.0562%					
																		ELKS NATIONAL FOUNDATION	0.0562%					
																		KEVIN K LEONARD CHILD'S TRUST	0.0187%					
																		MOLLY M AZOPARDI CHILD'S TRUST	0.0187%					
																		MUSTANG MINERALS LLC	0.0937%					
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%					

PRELIMINARY

																		PATRICIA SHOUP ESTATE	0.0469%						
																		PATRICK LEONARD CHILD'S TRUST	0.0187%						
																		SABINE ROYALTY TRUST	0.1250%						
																		SHANNON C LEONARD CHILD'S TRUST	0.0187%						
																		SUDHAKAR KANCHI	0.0469%						
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%						
																		FAE II LLC	0.5000%						
																		JACK'S PEAK, LLC	0.0313%						
																		LEONARD LEGACY ROYALTY, LLC	0.0313%						
																		LML PROPERTIES, LLC	0.0313%						
																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%						
																		MOLLY AZOPARDI	0.0937%						
																		ESTATE OF BILLIE S. DEVOSS	0.1406%						
																		GUADALUPE LAND & MINERALS, LLC	0.0703%						
																		SHATTUCK ST MARYS SCHOOL	0.0563%						
																		ROCINANTE ENERGY, LLC	0.0703%						
															United States of America	1/8	12.5000%								
										NWNW	D	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																				OXY USA INC	100.00%				
																		MARSHALL & WINSTON INC	0.1250%						
																		ARTHUR RICHARD OLSON	0.0938%						
																		BOYS & GIRLS CLUB OF AMERICA	0.0562%						
																		ELKS NATIONAL FOUNDATION	0.0562%						
																		KEVIN K LEONARD CHILD'S TRUST	0.0187%						
																		MOLLY M AZOPARDI CHILD'S TRUST	0.0187%						
																		MUSTANG MINERALS LLC	0.0937%						
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%						
																		PATRICIA SHOUP ESTATE	0.0469%						
																		PATRICK LEONARD CHILD'S TRUST	0.0187%						
																		SABINE ROYALTY TRUST	0.1250%						
																		SHANNON C LEONARD CHILD'S TRUST	0.0187%						
																		SUDHAKAR KANCHI	0.0469%						
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%						
																		FAE II LLC	0.5000%						
																		JACK'S PEAK, LLC	0.0313%						
																		LEONARD LEGACY ROYALTY, LLC	0.0313%						
																		LML PROPERTIES, LLC	0.0313%						
																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%						
																		MOLLY AZOPARDI	0.0937%						
																		ESTATE OF BILLIE S. DEVOSS	0.1406%						

PRELIMINARY

																	GUADALUPE LAND & MINERALS, LLC	0.0703%						
																	SHATTUCK ST MARYS SCHOOL	0.0563%						
																	ROCINANTE ENERGY, LLC	0.0703%						
														United States of America	1/8	12.5000%								
									SENE	H	TOP OF GLORIETA to BASE OF BLINEBRY								OXY USA INC	100.00%				
											TOP OF GLORIETA to TOP OF PADDOCK										40.00	FAE II LLC	100.0000%
																	MARSHALL & WINSTON INC	0.1250%						
																	ARTHUR RICHARD OLSON	0.0938%						
																	BOYS & GIRLS CLUB OF AMERICA	0.0562%						
																	ELKS NATIONAL FOUNDATION	0.0562%						
																	KEVIN K LEONARD CHILD'S TRUST	0.0187%						
																	MOLLY M AZOPARDI CHILD'S TRUST	0.0187%						
																	MUSTANG MINERALS LLC	0.0937%						
																	NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%						
																	PATRICIA SHOUP ESTATE	0.0469%						
																	PATRICK LEONARD CHILD'S TRUST	0.0187%						
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																	SUDHAKAR KANCHI	0.0469%						
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																	MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%						
																	MOLLY AZOPARDI	0.0937%						
																	ESTATE OF BILLIE S. DEVOSS	0.1406%						
																	GUADALUPE LAND & MINERALS, LLC	0.0703%						
																	SHATTUCK ST MARYS SCHOOL	0.0563%						
																	ROCINANTE ENERGY, LLC	0.0703%						
														United States of America	1/8	12.5000%								
											TOP OF PADDOCK to BASE OF BLINEBRY											FAE II LLC	100.0000%
																	MARSHALL & WINSTON INC	0.1250%						
																	ARTHUR RICHARD OLSON	0.0938%						
																	BOYS & GIRLS CLUB OF AMERICA	0.0562%						
																	ELKS NATIONAL FOUNDATION	0.0562%						
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PRELIMINARY

																		MOLLY M AZOPARDI CHILD'S TRUST	0.0187%						
																		MUSTANG MINERALS LLC	0.0937%						
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																		SHATTUCK ST MARYS SCHOOL	0.0563%						
																		ROCINANTE ENERGY, LLC	0.0703%						
																United States of America	1/8	12.5000%							
										SENW	F	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																				OXY USA INC	100.00%				
																		MARSHALL & WINSTON INC	0.1250%						
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																		LEONARD LEGACY ROYALTY, LLC	0.0313%						
																		LML PROPERTIES, LLC	0.0313%						

PRELIMINARY

																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%						
																		MOLLY AZOPARDI	0.0937%						
																		ESTATE OF BILLIE S. DEVOSS	0.1406%						
																		GUADALUPE LAND & MINERALS, LLC	0.0703%						
																		SHATTUCK ST MARYS SCHOOL	0.0563%						
																		ROCINANTE ENERGY, LLC	0.0703%						
															United States of America	1/8	12.5000%									
									SESW	N	TOP OF GLORIETA to BASE OF BLINEBRY									OXY USA INC	100.00%				
											TOP OF GLORIETA to TOP OF PADDOCK											40.00	FAE II LLC	100.0000%	
																		MARSHALL & WINSTON INC	0.1250%						
																		ARTHUR RICHARD OLSON	0.0938%						
																		BOYS & GIRLS CLUB OF AMERICA	0.0562%						
																		ELKS NATIONAL FOUNDATION	0.0562%						
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																		LEONARD LEGACY ROYALTY, LLC	0.0313%						
																		LML PROPERTIES, LLC	0.0313%						
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																		ESTATE OF BILLIE S. DEVOSS	0.1406%						
																		GUADALUPE LAND & MINERALS, LLC	0.0703%						
																		SHATTUCK ST MARYS SCHOOL	0.0563%						
																		ROCINANTE ENERGY, LLC	0.0703%						
															United States of America	1/8	12.5000%									
											TOP OF PADDOCK to BASE OF BLINEBRY												FAE II LLC	100.0000%	
																		MARSHALL & WINSTON INC	0.1250%						
																		ARTHUR RICHARD OLSON	0.0938%						

PRELIMINARY

																	BOYS & GIRLS CLUB OF AMERICA	0.0562%						
																	ELKS NATIONAL FOUNDATION	0.0562%						
																	KEVIN K LEONARD CHILD'S TRUST	0.0187%						
																	MOLLY M AZOPARDI CHILD'S TRUST	0.0187%						
																	MUSTANG MINERALS LLC	0.0937%						
																	NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%						
																	PATRICIA SHOUP ESTATE	0.0469%						
																	PATRICK LEONARD CHILD'S TRUST	0.0187%						
																	SABINE ROYALTY TRUST	0.1250%						
																	SHANNON C LEONARD CHILD'S TRUST	0.0187%						
																	SUDHAKAR KANCHI	0.0469%						
																	UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%						
																	FAE II LLC	0.5000%						
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																	MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%						
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																	ESTATE OF BILLIE S. DEVOSS	0.1406%						
																	GUADALUPE LAND & MINERALS, LLC	0.0703%						
																	SHATTUCK ST MARYS SCHOOL	0.0563%						
																	ROCINANTE ENERGY, LLC	0.0703%						
																United States of America	1/8	12.5000%						
										SWNW	E	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																			OXY USA INC	100.00%				
																	MARSHALL & WINSTON INC	0.1250%						
																	ARTHUR RICHARD OLSON	0.0938%						
																	BOYS & GIRLS CLUB OF AMERICA	0.0562%						
																	ELKS NATIONAL FOUNDATION	0.0562%						
																	KEVIN K LEONARD CHILD'S TRUST	0.0187%						
																	MOLLY M AZOPARDI CHILD'S TRUST	0.0187%						
																	MUSTANG MINERALS LLC	0.0937%						
																	NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%						
																	PATRICIA SHOUP ESTATE	0.0469%						
																	PATRICK LEONARD CHILD'S TRUST	0.0187%						
																	SABINE ROYALTY TRUST	0.1250%						
																	SHANNON C LEONARD CHILD'S TRUST	0.0187%						
																	SUDHAKAR KANCHI	0.0469%						

PRELIMINARY

																	UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%						
																	FAE II LLC	0.5000%						
																	JACK'S PEAK, LLC	0.0313%						
																	LEONARD LEGACY ROYALTY, LLC	0.0313%						
																	LML PROPERTIES, LLC	0.0313%						
																	MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%						
																	MOLLY AZOPARDI	0.0937%						
																	ESTATE OF BILLIE S. DEVOSS	0.1406%						
																	GUADALUPE LAND & MINERALS, LLC	0.0703%						
																	SHATTUCK ST MARYS SCHOOL	0.0563%						
																	ROCINANTE ENERGY, LLC	0.0703%						
															United States of America	1/8	12.5000%							
									SWSW	M	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																			OXY USA INC	100.00%				
																	MARSHALL & WINSTON INC	0.1250%						
																	ARTHUR RICHARD OLSON	0.0938%						
																	BOYS & GIRLS CLUB OF AMERICA	0.0562%						
																	ELKS NATIONAL FOUNDATION	0.0562%						
																	KEVIN K LEONARD CHILD'S TRUST	0.0187%						
																	MOLLY M AZOPARDI CHILD'S TRUST	0.0187%						
																	MUSTANG MINERALS LLC	0.0937%						
																	NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%						
																	PATRICIA SHOUP ESTATE	0.0469%						
																	PATRICK LEONARD CHILD'S TRUST	0.0187%						
																	SABINE ROYALTY TRUST	0.1250%						
																	SHANNON C LEONARD CHILD'S TRUST	0.0187%						
																	SUDHAKAR KANCHI	0.0469%						
																	UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%						
																	FAE II LLC	0.5000%						
																	JACK'S PEAK, LLC	0.0313%						
																	LEONARD LEGACY ROYALTY, LLC	0.0313%						
																	LML PROPERTIES, LLC	0.0313%						
																	MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%						
																	MOLLY AZOPARDI	0.0937%						
																	ESTATE OF BILLIE S. DEVOSS	0.1406%						
																	GUADALUPE LAND & MINERALS, LLC	0.0703%						
																	SHATTUCK ST MARYS SCHOOL	0.0563%						
																	ROCINANTE ENERGY, LLC	0.0703%						
															United States of America	1/8	12.5000%							

PRELIMINARY

										NENW	C	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	OXY USA INC	100.0000%
																			OXY USA INC	100.00%				
																	MARSHALL & WINSTON INC	0.1250%						
																	ARTHUR RICHARD OLSON	0.0938%						
																	BOYS & GIRLS CLUB OF AMERICA	0.1125%						
																	ELKS NATIONAL FOUNDATION	0.1125%						
																	MUSTANG MINERALS LLC	0.0938%						
																	NEW MEXICO BOYS & GIRLS RANCH FO	0.1125%						
																	PATRICIA SHOUP ESTATE	0.0469%						
																	SUDHAKAR KANCHI	0.0469%						
																	UNIVERSITY OF NEW MEXICO/REAL EST	0.1125%						
																	PEC MINERALS LP	0.1250%						
																	ESTATE OF BILLIE S. DEVOSS	0.1406%						
																	GUADALUPE LAND & MINERALS, LLC	0.0703%						
																	SHATTUCK ST MARYS SCHOOL	0.1125%						
																	ROCINANTE ENERGY, LLC	0.0703%						
																	HILCORP ENERGY I, LP	0.5000%						
															United States of America	1/8	12.5000%							
										NESW	K	TOP OF GLORIETA to BASE OF BLINEBRY								OXY USA INC	100.00%			
												TOP OF GLORIETA to TOP OF PADDOCK											FAE II LLC	100.0000%
																	MARSHALL & WINSTON INC	0.1250%						
																	ARTHUR RICHARD OLSON	0.0938%						
																	BOYS & GIRLS CLUB OF AMERICA	0.0562%						
																	ELKS NATIONAL FOUNDATION	0.0562%						
																	KEVIN K LEONARD CHILD'S TRUST	0.0187%						
																	MOLLY M AZOPARDI CHILD'S TRUST	0.0187%						
																	MUSTANG MINERALS LLC	0.0937%						
																	NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%						
																	PATRICIA SHOUP ESTATE	0.0469%						
																	PATRICK LEONARD CHILD'S TRUST	0.0187%						
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																	SHANNON C LEONARD CHILD'S TRUST	0.0187%						
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																	FAE II LLC	0.5000%						
																	JACK'S PEAK, LLC	0.0313%						
																	LEONARD LEGACY ROYALTY, LLC	0.0313%						
																	LML PROPERTIES, LLC	0.0313%						

PRELIMINARY

																	MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%						
																	MOLLY AZOPARDI	0.0937%						
																	ESTATE OF BILLIE S. DEVOSS	0.1406%						
																	GUADALUPE LAND & MINERALS, LLC	0.0703%						
																	SHATTUCK ST MARYS SCHOOL	0.0563%						
																	ROCINANTE ENERGY, LLC	0.0703%						
															United States of America	1/8	12.5000%								
											TOP OF PADDOCK to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																	MARSHALL & WINSTON INC	0.1250%						
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															United States of America	1/8	12.5000%								
										NWNW	D	TOP OF GLORIETA to BASE OF BLINEBRY							OXY USA INC	100.00%				
												TOP OF GLORIETA to TOP OF PADDOCK										40.00	FAE II LLC	100.0000%
																	MARSHALL & WINSTON INC	0.1250%						
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PRELIMINARY

																	BOYS & GIRLS CLUB OF AMERICA	0.0562%						
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																United States of America	1/8	12.5000%						
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																	MARSHALL & WINSTON INC	0.1250%						
																	ARTHUR RICHARD OLSON	0.0938%						
																	BOYS & GIRLS CLUB OF AMERICA	0.0562%						
																	ELKS NATIONAL FOUNDATION	0.0562%						
																	KEVIN K LEONARD CHILD'S TRUST	0.0187%						
																	MOLLY M AZOPARDI CHILD'S TRUST	0.0187%						
																	MUSTANG MINERALS LLC	0.0937%						
																	NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%						
																	PATRICIA SHOUP ESTATE	0.0469%						
																	PATRICK LEONARD CHILD'S TRUST	0.0187%						
																	SABINE ROYALTY TRUST	0.1250%						
																	SHANNON C LEONARD CHILD'S TRUST	0.0187%						
																	SUDHAKAR KANCHI	0.0469%						
																	UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%						

PRELIMINARY

																	FAE II LLC	0.5000%						
																	JACK'S PEAK, LLC	0.0313%						
																	LEONARD LEGACY ROYALTY, LLC	0.0313%						
																	LML PROPERTIES, LLC	0.0313%						
																	MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%						
																	MOLLY AZOPARDI	0.0937%						
																	ESTATE OF BILLIE S. DEVOSS	0.1406%						
																	GUADALUPE LAND & MINERALS, LLC	0.0703%						
																	SHATTUCK ST MARYS SCHOOL	0.0563%						
																	ROCINANTE ENERGY, LLC	0.0703%						
															United States of America	1/8	12.5000%								
										NWSW	L	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																			OXY USA INC	100.00%				
																	MARSHALL & WINSTON INC	0.1250%						
																	ARTHUR RICHARD OLSON	0.0938%						
																	BOYS & GIRLS CLUB OF AMERICA	0.0562%						
																	ELKS NATIONAL FOUNDATION	0.0562%						
																	KEVIN K LEONARD CHILD'S TRUST	0.0187%						
																	MOLLY M AZOPARDI CHILD'S TRUST	0.0187%						
																	MUSTANG MINERALS LLC	0.0937%						
																	NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%						
																	PATRICIA SHOUP ESTATE	0.0469%						
																	PATRICK LEONARD CHILD'S TRUST	0.0187%						
																	SABINE ROYALTY TRUST	0.1250%						
																	SHANNON C LEONARD CHILD'S TRUST	0.0187%						
																	SUDHAKAR KANCHI	0.0469%						
																	UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%						
																	FAE II LLC	0.5000%						
																	JACK'S PEAK, LLC	0.0313%						
																	LEONARD LEGACY ROYALTY, LLC	0.0313%						
																	LML PROPERTIES, LLC	0.0313%						
																	MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%						
																	MOLLY AZOPARDI	0.0937%						
																	ESTATE OF BILLIE S. DEVOSS	0.1406%						
																	GUADALUPE LAND & MINERALS, LLC	0.0703%						
																	SHATTUCK ST MARYS SCHOOL	0.0563%						
																	ROCINANTE ENERGY, LLC	0.0703%						
															United States of America	1/8	12.5000%								
										SENW	F	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																			OXY USA INC	100.00%				

PRELIMINARY

																	MARSHALL & WINSTON INC	0.1250%						
																	ARTHUR RICHARD OLSON	0.0938%						
																	BOYS & GIRLS CLUB OF AMERICA	0.0562%						
																	ELKS NATIONAL FOUNDATION	0.0562%						
																	KEVIN K LEONARD CHILD'S TRUST	0.0187%						
																	MOLLY M AZOPARDI CHILD'S TRUST	0.0187%						
																	MUSTANG MINERALS LLC	0.0937%						
																	NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%						
																	PATRICIA SHOUP ESTATE	0.0469%						
																	PATRICK LEONARD CHILD'S TRUST	0.0187%						
																	SABINE ROYALTY TRUST	0.1250%						
																	SHANNON C LEONARD CHILD'S TRUST	0.0187%						
																	SUDHAKAR KANCHI	0.0469%						
																	UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%						
																	FAE II LLC	0.5000%						
																	JACK'S PEAK, LLC	0.0313%						
																	LEONARD LEGACY ROYALTY, LLC	0.0313%						
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																	ESTATE OF BILLIE S. DEVOSS	0.1406%						
																	GUADALUPE LAND & MINERALS, LLC	0.0703%						
																	SHATTUCK ST MARYS SCHOOL	0.0563%						
																	ROCINANTE ENERGY, LLC	0.0703%						
																United States of America	1/8	12.5000%						
										SESW	N	TOP OF GLORIETA to BASE OF BLINEBRY							OXY USA INC	100.00%				
												TOP OF GLORIETA to TOP OF PADDOCK									40.00	FAE II LLC	100.0000%	
																	MARSHALL & WINSTON INC	0.1250%						
																	ARTHUR RICHARD OLSON	0.0938%						
																	BOYS & GIRLS CLUB OF AMERICA	0.0562%						
																	ELKS NATIONAL FOUNDATION	0.0562%						
																	KEVIN K LEONARD CHILD'S TRUST	0.0187%						
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																	MUSTANG MINERALS LLC	0.0937%						
																	NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%						
																	PATRICIA SHOUP ESTATE	0.0469%						
																	PATRICK LEONARD CHILD'S TRUST	0.0187%						

PRELIMINARY

																	SABINE ROYALTY TRUST	0.1250%						
																	SHANNON C LEONARD CHILD'S TRUST	0.0187%						
																	SUDHAKAR KANCHI	0.0469%						
																	UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%						
																	FAE II LLC	0.5000%						
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																	GUADALUPE LAND & MINERALS, LLC	0.0703%						
																	SHATTUCK ST MARYS SCHOOL	0.0563%						
																	ROCINANTE ENERGY, LLC	0.0703%						
															United States of America	1/8	12.5000%								
												TOP OF PADDOCK to BASE OF BLINEBRY											FAE II LLC	100.0000%
																	MARSHALL & WINSTON INC	0.1250%						
																	ARTHUR RICHARD OLSON	0.0938%						
																	BOYS & GIRLS CLUB OF AMERICA	0.0562%						
																	ELKS NATIONAL FOUNDATION	0.0562%						
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																	SUDHAKAR KANCHI	0.0469%						
																	UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%						
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																	ESTATE OF BILLIE S. DEVOSS	0.1406%						
																	GUADALUPE LAND & MINERALS, LLC	0.0703%						
																	SHATTUCK ST MARYS SCHOOL	0.0563%						
																	ROCINANTE ENERGY, LLC	0.0703%						

PRELIMINARY

															United States of America	1/8	12.5000%							
										SWNW	E	TOP OF GLORIETA to BASE OF BLINEBRY								OXY USA INC	100.00%			
												TOP OF GLORIETA to TOP OF PADDOCK										40.00	FAE II LLC	100.0000%
																		MARSHALL & WINSTON INC	0.1250%					
																		ARTHUR RICHARD OLSON	0.0938%					
																		BOYS & GIRLS CLUB OF AMERICA	0.0562%					
																		ELKS NATIONAL FOUNDATION	0.0562%					
																		KEVIN K LEONARD CHILD'S TRUST	0.0187%					
																		MOLLY M AZOPARDI CHILD'S TRUST	0.0187%					
																		MUSTANG MINERALS LLC	0.0937%					
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%					
																		PATRICIA SHOUP ESTATE	0.0469%					
																		PATRICK LEONARD CHILD'S TRUST	0.0187%					
																		SABINE ROYALTY TRUST	0.1250%					
																		SHANNON C LEONARD CHILD'S TRUST	0.0187%					
																		SUDHAKAR KANCHI	0.0469%					
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%					
																		FAE II LLC	0.5000%					
																		JACK'S PEAK, LLC	0.0313%					
																		LEONARD LEGACY ROYALTY, LLC	0.0313%					
																		LML PROPERTIES, LLC	0.0313%					
																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%					
																		MOLLY AZOPARDI	0.0937%					
																		ESTATE OF BILLIE S. DEVOSS	0.1406%					
																		GUADALUPE LAND & MINERALS, LLC	0.0703%					
																		SHATTUCK ST MARYS SCHOOL	0.0563%					
																		ROCINANTE ENERGY, LLC	0.0703%					
															United States of America	1/8	12.5000%							
												TOP OF PADDOCK to BASE OF BLINEBRY											FAE II LLC	100.0000%
																		MARSHALL & WINSTON INC	0.1250%					
																		ARTHUR RICHARD OLSON	0.0938%					
																		BOYS & GIRLS CLUB OF AMERICA	0.0562%					
																		ELKS NATIONAL FOUNDATION	0.0562%					
																		KEVIN K LEONARD CHILD'S TRUST	0.0187%					
																		MOLLY M AZOPARDI CHILD'S TRUST	0.0187%					
																		MUSTANG MINERALS LLC	0.0937%					
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%					

PRELIMINARY

																		PATRICIA SHOUP ESTATE	0.0469%						
																		PATRICK LEONARD CHILD'S TRUST	0.0187%						
																		SABINE ROYALTY TRUST	0.1250%						
																		SHANNON C LEONARD CHILD'S TRUST	0.0187%						
																		SUDHAKAR KANCHI	0.0469%						
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%						
																		FAE II LLC	0.5000%						
																		JACK'S PEAK, LLC	0.0313%						
																		LEONARD LEGACY ROYALTY, LLC	0.0313%						
																		LML PROPERTIES, LLC	0.0313%						
																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%						
																		MOLLY AZOPARDI	0.0937%						
																		ESTATE OF BILLIE S. DEVOSS	0.1406%						
																		GUADALUPE LAND & MINERALS, LLC	0.0703%						
																		SHATTUCK ST MARYS SCHOOL	0.0563%						
																		ROCINANTE ENERGY, LLC	0.0703%						
															United States of America	1/8	12.5000%								
										SWSE	O	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																				OXY USA INC	100.00%				
																		MARSHALL & WINSTON INC	0.1250%						
																		ARTHUR RICHARD OLSON	0.0938%						
																		BOYS & GIRLS CLUB OF AMERICA	0.0562%						
																		ELKS NATIONAL FOUNDATION	0.0562%						
																		KEVIN K LEONARD CHILD'S TRUST	0.0187%						
																		MOLLY M AZOPARDI CHILD'S TRUST	0.0187%						
																		MUSTANG MINERALS LLC	0.0937%						
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%						
																		PATRICIA SHOUP ESTATE	0.0469%						
																		PATRICK LEONARD CHILD'S TRUST	0.0187%						
																		SABINE ROYALTY TRUST	0.1250%						
																		SHANNON C LEONARD CHILD'S TRUST	0.0187%						
																		SUDHAKAR KANCHI	0.0469%						
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%						
																		FAE II LLC	0.5000%						
																		JACK'S PEAK, LLC	0.0313%						
																		LEONARD LEGACY ROYALTY, LLC	0.0313%						
																		LML PROPERTIES, LLC	0.0313%						
																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%						
																		MOLLY AZOPARDI	0.0937%						
																		ESTATE OF BILLIE S. DEVOSS	0.1406%						

PRELIMINARY

																	GUADALUPE LAND & MINERALS, LLC	0.0703%						
																	SHATTUCK ST MARYS SCHOOL	0.0563%						
																	ROCINANTE ENERGY, LLC	0.0703%						
															United States of America	1/8	12.5000%							
									SWSW	M	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																			OXY USA INC	100.00%			
																	MARSHALL & WINSTON INC	0.1250%						
																	ARTHUR RICHARD OLSON	0.0938%						
																	BOYS & GIRLS CLUB OF AMERICA	0.0562%						
																	ELKS NATIONAL FOUNDATION	0.0562%						
																	KEVIN K LEONARD CHILD'S TRUST	0.0187%						
																	MOLLY M AZOPARDI CHILD'S TRUST	0.0187%						
																	MUSTANG MINERALS LLC	0.0937%						
																	NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%						
																	PATRICIA SHOUP ESTATE	0.0469%						
																	PATRICK LEONARD CHILD'S TRUST	0.0187%						
																	SABINE ROYALTY TRUST	0.1250%						
																	SHANNON C LEONARD CHILD'S TRUST	0.0187%						
																	SUDHAKAR KANCHI	0.0469%						
																	UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%						
																	FAE II LLC	0.5000%						
																	JACK'S PEAK, LLC	0.0313%						
																	LEONARD LEGACY ROYALTY, LLC	0.0313%						
																	LML PROPERTIES, LLC	0.0313%						
																	MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%						
																	MOLLY AZOPARDI	0.0937%						
																	ESTATE OF BILLIE S. DEVOSS	0.1406%						
																	GUADALUPE LAND & MINERALS, LLC	0.0703%						
																	SHATTUCK ST MARYS SCHOOL	0.0563%						
																	ROCINANTE ENERGY, LLC	0.0703%						
															United States of America	1/8	12.5000%							
									NENE	A	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	OXY USA INC	100.0000%
																			OXY USA INC	100.00%			
																	MARSHALL & WINSTON INC	0.1250%						
																	ARTHUR RICHARD OLSON	0.0938%						
																	BOYS & GIRLS CLUB OF AMERICA	0.1125%						
																	ELKS NATIONAL FOUNDATION	0.1125%						
																	MUSTANG MINERALS LLC	0.0469%						

PRELIMINARY

																	NEW MEXICO BOYS & GIRLS RANCH FO	0.1125%						
																	PATRICIA SHOUP ESTATE	0.0469%						
																	SUDHAKAR KANCHI	0.0469%						
																	UNIVERSITY OF NEW MEXICO/REAL EST	0.1125%						
																	PEC MINERALS LP	0.1250%						
																	ESTATE OF BILLIE S. DEVOSS	0.1875%						
																	GUADALUPE LAND & MINERALS, LLC	0.0703%						
																	SHATTUCK ST MARYS SCHOOL	0.1125%						
																	ROCINANTE ENERGY, LLC	0.0703%						
																	HILCORP ENERGY I, LP	0.5000%						
														United States of America	1/8	12.5000%								
									NENW	C	TOP OF GLORIETA to BASE OF BLINEBRY								OXY USA INC	100.00%			
											TOP OF GLORIETA to TOP OF PADDOCK										40.00	FAE II LLC	100.0000%
																	MARSHALL & WINSTON INC	0.1250%						
																	ARTHUR RICHARD OLSON	0.0938%						
																	BOYS & GIRLS CLUB OF AMERICA	0.0562%						
																	ELKS NATIONAL FOUNDATION	0.0562%						
																	KEVIN K LEONARD CHILD'S TRUST	0.0187%						
																	MOLLY M AZOPARDI CHILD'S TRUST	0.0187%						
																	MUSTANG MINERALS LLC	0.0937%						
																	NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%						
																	PATRICIA SHOUP ESTATE	0.0469%						
																	PATRICK LEONARD CHILD'S TRUST	0.0187%						
																	SABINE ROYALTY TRUST	0.1250%						
																	SHANNON C LEONARD CHILD'S TRUST	0.0187%						
																	SUDHAKAR KANCHI	0.0469%						
																	UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%						
																	FAE II LLC	0.5000%						
																	JACK'S PEAK, LLC	0.0313%						
																	LEONARD LEGACY ROYALTY, LLC	0.0313%						
																	LML PROPERTIES, LLC	0.0313%						
																	MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%						
																	MOLLY AZOPARDI	0.0937%						
																	ESTATE OF BILLIE S. DEVOSS	0.1406%						
																	GUADALUPE LAND & MINERALS, LLC	0.0703%						
																	SHATTUCK ST MARYS SCHOOL	0.0563%						
																	ROCINANTE ENERGY, LLC	0.0703%						
														United States of America	1/8	12.5000%								

PRELIMINARY

												TOP OF PADDOCK to BASE OF BLINEBRY											FAE II LLC	100.0000%
																		MARSHALL & WINSTON INC	0.1250%					
																		ARTHUR RICHARD OLSON	0.0938%					
																		BOYS & GIRLS CLUB OF AMERICA	0.0562%					
																		ELKS NATIONAL FOUNDATION	0.0562%					
																		KEVIN K LEONARD CHILD'S TRUST	0.0187%					
																		MOLLY M AZOPARDI CHILD'S TRUST	0.0187%					
																		MUSTANG MINERALS LLC	0.0937%					
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%					
																		PATRICIA SHOUP ESTATE	0.0469%					
																		PATRICK LEONARD CHILD'S TRUST	0.0187%					
																		SABINE ROYALTY TRUST	0.1250%					
																		SHANNON C LEONARD CHILD'S TRUST	0.0187%					
																		SUDHAKAR KANCHI	0.0469%					
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%					
																		FAE II LLC	0.5000%					
																		JACK'S PEAK, LLC	0.0313%					
																		LEONARD LEGACY ROYALTY, LLC	0.0313%					
																		LML PROPERTIES, LLC	0.0313%					
																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%					
																		MOLLY AZOPARDI	0.0937%					
																		ESTATE OF BILLIE S. DEVOSS	0.1406%					
																		GUADALUPE LAND & MINERALS, LLC	0.0703%					
																		SHATTUCK ST MARYS SCHOOL	0.0563%					
																		ROCINANTE ENERGY, LLC	0.0703%					
																United States of America	1/8	12.5000%						
										NWNE	B	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																				OXY USA INC	100.00%			
																		MARSHALL & WINSTON INC	0.1250%					
																		ARTHUR RICHARD OLSON	0.0938%					
																		BOYS & GIRLS CLUB OF AMERICA	0.0562%					
																		ELKS NATIONAL FOUNDATION	0.0562%					
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																		MUSTANG MINERALS LLC	0.0937%					
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%					
																		PATRICIA SHOUP ESTATE	0.0469%					

PRELIMINARY

																	PATRICK LEONARD CHILD'S TRUST	0.0187%						
																	SABINE ROYALTY TRUST	0.1250%						
																	SHANNON C LEONARD CHILD'S TRUST	0.0187%						
																	SUDHAKAR KANCHI	0.0469%						
																	UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%						
																	FAE II LLC	0.5000%						
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																	ESTATE OF BILLIE S. DEVOSS	0.1406%						
																	GUADALUPE LAND & MINERALS, LLC	0.0703%						
																	SHATTUCK ST MARYS SCHOOL	0.0563%						
																	ROCINANTE ENERGY, LLC	0.0703%						
															United States of America	1/8	12.5000%							
									NWNW	D	TOP OF GLORIETA to BASE OF BLINEBRY								OXY USA INC	100.00%				
											TOP OF GLORIETA to TOP OF PADDOCK										40.00	FAE II LLC	100.0000%	
																	MARSHALL & WINSTON INC	0.1250%						
																	ARTHUR RICHARD OLSON	0.0938%						
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																	MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%						
																	MOLLY AZOPARDI	0.0937%						
																	ESTATE OF BILLIE S. DEVOSS	0.1406%						
																	GUADALUPE LAND & MINERALS, LLC	0.0703%						

PRELIMINARY

																		SHATTUCK ST MARYS SCHOOL	0.0563%					
																		ROCINANTE ENERGY, LLC	0.0703%					
															United States of America	1/8	12.5000%								
											TOP OF PADDOCK to BASE OF BLINEBRY												FAE II LLC	100.0000%
																		MARSHALL & WINSTON INC	0.1250%					
																		ARTHUR RICHARD OLSON	0.0938%					
																		BOYS & GIRLS CLUB OF AMERICA	0.0562%					
																		ELKS NATIONAL FOUNDATION	0.0562%					
																		KEVIN K LEONARD CHILD'S TRUST	0.0187%					
																		MOLLY M AZOPARDI CHILD'S TRUST	0.0187%					
																		MUSTANG MINERALS LLC	0.0937%					
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%					
																		PATRICIA SHOUP ESTATE	0.0469%					
																		PATRICK LEONARD CHILD'S TRUST	0.0187%					
																		SABINE ROYALTY TRUST	0.1250%					
																		SHANNON C LEONARD CHILD'S TRUST	0.0187%					
																		SUDHAKAR KANCHI	0.0469%					
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%					
																		FAE II LLC	0.5000%					
																		JACK'S PEAK, LLC	0.0313%					
																		LEONARD LEGACY ROYALTY, LLC	0.0313%					
																		LML PROPERTIES, LLC	0.0313%					
																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%					
																		MOLLY AZOPARDI	0.0937%					
																		ESTATE OF BILLIE S. DEVOSS	0.1406%					
																		GUADALUPE LAND & MINERALS, LLC	0.0703%					
																		SHATTUCK ST MARYS SCHOOL	0.0563%					
																		ROCINANTE ENERGY, LLC	0.0703%					
															United States of America	1/8	12.5000%								
										SENE	H	TOP OF GLORIETA to BASE OF BLINEBRY											40.00	OXY USA INC	100.0000%
																				OXY USA INC	100.00%			
																		MARSHALL & WINSTON INC	0.1250%					
																		ARTHUR RICHARD OLSON	0.0938%					
																		BOYS & GIRLS CLUB OF AMERICA	0.1125%					
																		ELKS NATIONAL FOUNDATION	0.1125%					
																		MUSTANG MINERALS LLC	0.0469%					
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.1125%					

PRELIMINARY

																		PATRICIA SHOUP ESTATE	0.0469%					
																		SUDHAKAR KANCHI	0.0469%					
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.1125%					
																		PEC MINERALS LP	0.1250%					
																		ESTATE OF BILLIE S. DEVOSS	0.1875%					
																		GUADALUPE LAND & MINERALS, LLC	0.0703%					
																		SHATTUCK ST MARYS SCHOOL	0.1125%					
																		ROCINANTE ENERGY, LLC	0.0703%					
																		HILCORP ENERGY I, LP	0.5000%					
															United States of America	1/8	12.5000%							
									SENW	F	TOP OF GLORIETA to BASE OF BLINEBRY									OXY USA INC	100.00%			
											TOP OF GLORIETA to TOP OF PADDOCK											40.00	FAE II LLC	100.0000%
																1/8		PATRICIA SHOUP ESTATE	0.0469%					
																		MARSHALL & WINSTON INC	0.1250%					
																		ARTHUR RICHARD OLSON	0.0938%					
																		BOYS & GIRLS CLUB OF AMERICA	0.0562%					
																		ELKS NATIONAL FOUNDATION	0.0562%					
																		KEVIN K LEONARD CHILD'S TRUST	0.0187%					
																		MOLLY M AZOPARDI CHILD'S TRUST	0.0187%					
																		MUSTANG MINERALS LLC	0.0937%					
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%					
																		PATRICK LEONARD CHILD'S TRUST	0.0187%					
																		SABINE ROYALTY TRUST	0.1250%					
																		SHANNON C LEONARD CHILD'S TRUST	0.0187%					
																		SUDHAKAR KANCHI	0.0469%					
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%					
																		FAE II LLC	0.5000%					
																		JACK'S PEAK, LLC	0.0313%					
																		LEONARD LEGACY ROYALTY, LLC	0.0313%					
																		LML PROPERTIES, LLC	0.0313%					
																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%					
																		MOLLY AZOPARDI	0.0937%					
																		ESTATE OF BILLIE S. DEVOSS	0.1406%					
																		GUADALUPE LAND & MINERALS, LLC	0.0703%					
																		SHATTUCK ST MARYS SCHOOL	0.0563%					
																		ROCINANTE ENERGY, LLC	0.0703%					
															United States of America	1/8	12.5000%							
											TOP OF PADDOCK to BASE OF BLINEBRY												FAE II LLC	100.0000%

PRELIMINARY

																1/8		PATRICIA SHOUP ESTATE	0.0469%						
																		MARSHALL & WINSTON INC	0.1250%						
																		ARTHUR RICHARD OLSON	0.0938%						
																		BOYS & GIRLS CLUB OF AMERICA	0.0562%						
																		ELKS NATIONAL FOUNDATION	0.0562%						
																		KEVIN K LEONARD CHILD'S TRUST	0.0187%						
																		MOLLY M AZOPARDI CHILD'S TRUST	0.0187%						
																		MUSTANG MINERALS LLC	0.0937%						
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%						
																		PATRICK LEONARD CHILD'S TRUST	0.0187%						
																		SABINE ROYALTY TRUST	0.1250%						
																		SHANNON C LEONARD CHILD'S TRUST	0.0187%						
																		SUDHAKAR KANCHI	0.0469%						
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%						
																		FAE II LLC	0.5000%						
																		JACK'S PEAK, LLC	0.0313%						
																		LEONARD LEGACY ROYALTY, LLC	0.0313%						
																		LML PROPERTIES, LLC	0.0313%						
																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%						
																		MOLLY AZOPARDI	0.0937%						
																		ESTATE OF BILLIE S. DEVOSS	0.1406%						
																		GUADALUPE LAND & MINERALS, LLC	0.0703%						
																		SHATTUCK ST MARYS SCHOOL	0.0563%						
																		ROCINANTE ENERGY, LLC	0.0703%						
																United States of America	1/8	12.5000%							
										SWNE	G	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	OXY USA INC	100.0000%
																				OXY USA INC	100.00%				
																		MARSHALL & WINSTON INC	0.1250%						
																		ARTHUR RICHARD OLSON	0.0938%						
																		BOYS & GIRLS CLUB OF AMERICA	0.1125%						
																		ELKS NATIONAL FOUNDATION	0.1125%						
																		MUSTANG MINERALS LLC	0.0469%						
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.1125%						
																		PATRICIA SHOUP ESTATE	0.0469%						
																		SUDHAKAR KANCHI	0.0469%						
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.1125%						
																		PEC MINERALS LP	0.1250%						
																		ESTATE OF BILLIE S. DEVOSS	0.1875%						

PRELIMINARY

																	GUADALUPE LAND & MINERALS, LLC	0.0703%						
																	SHATTUCK ST MARYS SCHOOL	0.1125%						
																	ROCINANTE ENERGY, LLC	0.0703%						
																	HILCORP ENERGY I, LP	0.5000%						
															United States of America	1/8	12.5000%								
									SWNW	E	TOP OF GLORIETA to BASE OF BLINEBRY								OXY USA INC	100.00%				
											TOP OF GLORIETA to TOP OF PADDOCK										40.00	FAE II LLC	100.0000%
																	MARSHALL & WINSTON INC	0.1250%						
																	ARTHUR RICHARD OLSON	0.0938%						
																	BOYS & GIRLS CLUB OF AMERICA	0.0562%						
																	ELKS NATIONAL FOUNDATION	0.0562%						
																	KEVIN K LEONARD CHILD'S TRUST	0.0187%						
																	MOLLY M AZOPARDI CHILD'S TRUST	0.0187%						
																	MUSTANG MINERALS LLC	0.0937%						
																	NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%						
																	PATRICIA SHOUP ESTATE	0.0469%						
																	PATRICK LEONARD CHILD'S TRUST	0.0187%						
																	SABINE ROYALTY TRUST	0.1250%						
																	SHANNON C LEONARD CHILD'S TRUST	0.0187%						
																	SUDHAKAR KANCHI	0.0469%						
																	UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%						
																	FAE II LLC	0.5000%						
																	JACK'S PEAK, LLC	0.0313%						
																	LEONARD LEGACY ROYALTY, LLC	0.0313%						
																	LML PROPERTIES, LLC	0.0313%						
																	MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%						
																	MOLLY AZOPARDI	0.0937%						
																	ESTATE OF BILLIE S. DEVOSS	0.1406%						
																	GUADALUPE LAND & MINERALS, LLC	0.0703%						
																	SHATTUCK ST MARYS SCHOOL	0.0563%						
																	ROCINANTE ENERGY, LLC	0.0703%						
															United States of America	1/8	12.5000%								
											TOP OF PADDOCK to BASE OF BLINEBRY											FAE II LLC	100.0000%
																	MARSHALL & WINSTON INC	0.1250%						
																	ARTHUR RICHARD OLSON	0.0938%						
																	BOYS & GIRLS CLUB OF AMERICA	0.0562%						
																	ELKS NATIONAL FOUNDATION	0.0562%						

PRELIMINARY

																		KEVIN K LEONARD CHILD'S TRUST	0.0187%						
																		MOLLY M AZOPARDI CHILD'S TRUST	0.0187%						
																		MUSTANG MINERALS LLC	0.0937%						
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%						
																		PATRICIA SHOUP ESTATE	0.0469%						
																		PATRICK LEONARD CHILD'S TRUST	0.0187%						
																		SABINE ROYALTY TRUST	0.1250%						
																		SHANNON C LEONARD CHILD'S TRUST	0.0187%						
																		SUDHAKAR KANCHI	0.0469%						
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%						
																		FAE II LLC	0.5000%						
																		JACK'S PEAK, LLC	0.0313%						
																		LEONARD LEGACY ROYALTY, LLC	0.0313%						
																		LML PROPERTIES, LLC	0.0313%						
																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%						
																		MOLLY AZOPARDI	0.0937%						
																		ESTATE OF BILLIE S. DEVOSS	0.1406%						
																		GUADALUPE LAND & MINERALS, LLC	0.0703%						
																		SHATTUCK ST MARYS SCHOOL	0.0563%						
																		ROCINANTE ENERGY, LLC	0.0703%						
																United States of America	1/8	12.5000%							
																United States of America	1/8	12.5000%	ROCINANTE ENERGY, LLC	0.0703%					
										NENE	A	TOP OF GLORIETA to BASE OF BLINEBRY											40.00	FAE II LLC	100.0000%
																				OXY USA INC	100.00%				
																		MARSHALL & WINSTON INC	0.1250%						
																		ARTHUR RICHARD OLSON	0.0938%						
																		BOYS & GIRLS CLUB OF AMERICA	0.1125%						
																		ELKS NATIONAL FOUNDATION	0.1125%						
																		MUSTANG MINERALS LLC	0.0938%						
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.1125%						
																		PATRICIA SHOUP ESTATE	0.0469%						
																		SUDHAKAR KANCHI	0.0469%						
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.1125%						
																		PEC MINERALS LP	0.1250%						
																		ESTATE OF BILLIE S. DEVOSS	0.1406%						
																		GUADALUPE LAND & MINERALS, LLC	0.0703%						
																		SHATTUCK ST MARYS SCHOOL	0.1125%						
																		ROCINANTE ENERGY, LLC	0.0703%						
																		HILCORP ENERGY I, LP	0.5000%						
																United States of America	1/8	12.5000%							

PRELIMINARY

										SENE	H	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																				OXY USA INC	100.00%			
																		MARSHALL & WINSTON INC	0.1250%					
																		ARTHUR RICHARD OLSON	0.0938%					
																		BOYS & GIRLS CLUB OF AMERICA	0.1125%					
																		ELKS NATIONAL FOUNDATION	0.1125%					
																		MUSTANG MINERALS LLC	0.0938%					
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.1125%					
																		PATRICIA SHOUP ESTATE	0.0469%					
																		SUDHAKAR KANCHI	0.0469%					
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.1125%					
																		PEC MINERALS LP	0.1250%					
																		ESTATE OF BILLIE S. DEVOSS	0.1406%					
																		GUADALUPE LAND & MINERALS, LLC	0.0703%					
																		SHATTUCK ST MARYS SCHOOL	0.1125%					
																		ROCINANTE ENERGY, LLC	0.0703%					
																		HILCORP ENERGY I, LP	0.5000%					
																United States of America	1/8	12.5000%						
3	0.029548	BLM	NMLC 0034711	12/31/1939	120	0	120	120	0	NESW	K	TOP OF GLORIETA to BASE OF BLINEBRY											FAE II LLC	100.0000%
			LEA COUNTY, NM T-23S , R-37E Section: 35														1/8							
																		ANN CALHOUN	0.0208%					
																		CHARISE LAFRANCE SHOWALTER	0.0046%					
																		JUANITA J SMITH	0.0417%					
																		JULANNE BRACKETT	0.1458%					
																		LORAINE HYDE	0.0417%					
																		MARGRETHA LUELLA GIRVIN	0.0046%					
																		ROBERT FOLAND FLAMM	0.5833%					
																		SHERRY LYNN RICHARDSON	0.0139%					
																		SYLVIA KAY HOUSTON	0.0139%					
																		SYMPHONY DELLA CHARLES	0.0046%					
																		TOMMIE SUE HENTHORN	0.1458%					
																		DANIEL DAVID BIXLER	0.0162%			40.00		
																		ERIN LEIGH BIXLER	0.0162%					
																		JULIE MARIE BIXLER	0.0648%					
																		NANCY ANN CALHOUN	0.0208%					
																		RENEA BIXLER	0.0972%					
																		ROBERT DENNIS BIXLER	0.0648%					
																		ROBERT MATTHEW BIXLER	0.0162%					
																		WILLIAM PORTER BIXLER	0.0162%					
																		ROY G. BARTON SR &OPAL BARTON REV TR	0.6667%					
																		WILLIAMS TRST FBO MARTHA M POPE	0.5000%					

PRELIMINARY

										NWSW	L	TOP OF GLORIETA to BASE OF BLINEBRY								Cathie Cone McCown	5.33%			
																				KENNETH G CONE	5.33%			
																				TOM R CONE	5.33%			
																				Cade Baylus	23.33%			
																				Eula Bobb	26.67%			
																				Douglas L. Cone	5.33%			
																				Clifford Cone	5.33%			
																				William P. Bixler	23.33%			
													TOP OF GLORIETA to TOP OF PADDOCK										FAE II LLC	100.0000%
																		JULANNE BRACKETT	0.1823%					
																		LORAINE HYDE	0.0417%					
																		TOMMIE SUE HENTHORN	0.1823%					
																		JULIE MARIE BIXLER	0.0729%					
																		NANCY ANN CALHOUN	0.0208%					
																		Raymond Smith, SSP	0.0417%					
																		Denise Jo Dancer, SSP	0.0417%					
																		James Ernest Calhoun, SSP	0.0208%					
																		Robert Dennis Bixler, SSP	0.0729%					
																		Heirs of Renea Bixler, Dec'd	0.0729%					
																		Baylus Cade, Jr. and Anne E. Cade, as JT	0.5833%					
																		ROY G. BARTON SR &OPAL BARTON REV TR	0.6667%					
																		WILLIAMS TRST FBO MARTHA M POPE	0.5000%					
																United States of America	1/8	12.5000%						
													TOP OF PADDOCK to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																		ANN CALHOUN	0.0208%					
																		CHARISE LAFRANCE SHOWALTER	0.0046%					
																		JUANITA J SMITH	0.0417%					
																		JULANNE BRACKETT	0.1458%					
																		LORAINE HYDE	0.0417%					
																		MARGRETHA LUELLA GIRVIN	0.0046%					
																		ROBERT FOLAND FLAMM	0.5833%					
																		SHERRY LYNN RICHARDSON	0.0139%					
																		SYLVIA KAY HOUSTON	0.0139%					
																		SYMPHONY DELLA CHARLES	0.0046%					
																		TOMMIE SUE HENTHORN	0.1458%					
																		DANIEL DAVID BIXLER	0.0162%					
																		ERIN LEIGH BIXLER	0.0162%					
																		JULIE MARIE BIXLER	0.0648%					
																		NANCY ANN CALHOUN	0.0208%					
																		RENEA BIXLER	0.0972%					
																		ROBERT DENNIS BIXLER	0.0648%					
																		ROBERT MATTHEW BIXLER	0.0162%					
																		WILLIAM PORTER BIXLER	0.0162%					
																		ROY G. BARTON SR &OPAL BARTON REV TR	0.6667%					
																		WILLIAMS TRST FBO MARTHA M POPE	0.5000%					
																United States of America	1/8	12.5000%						

PRELIMINARY

										SESW	N	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																		ANN CALHOUN	0.0417%					
																		CHARISE LAFRANCE SHOWALTER	0.0046%					
																		JUANITA J SMITH	0.0417%					
																		JULANNE BRACKETT	0.1458%					
																		LORAINE HYDE	0.0417%					
																		MARGRETHA LUELLA GIRVIN	0.0046%					
																		ROBERT FOLAND FLAMM	0.5833%					
																		ROBERT HAYS BIXLER	0.2917%					
																		SHERRY LYNN RICHARDSON	0.0139%					
																		SYLVIA KAY HOUSTON	0.0139%					
																		SYMPHONY DELLA CHARLES	0.0046%					
																		TOMMIE SUE HENTHORN	0.1458%					
																		ROY G. BARTON SR &OPAL BARTON REV TR	0.6667%					
																		WILLIAMS TRST FBO MARTHA M POPE	0.5000%					
																United States of America	1/8	12.5000%						
4	0.027271	BLM	NMLC 0057420	12/31/1939	320	160	160	160	160	NESW	K	4000 to BASE OF BLINEBRY										40.00	CHEVRON USA INC	100.0000%
			LEA COUNTY, NM T-23S , R-37E Section: 28															MARSHALL & WINSTON INC	0.1250%					
																		ARTHUR RICHARD OLSON	0.0937%					
																		BOYS & GIRLS CLUB OF AMERICA	0.0563%					
																		ELKS NATIONAL FOUNDATION	0.0563%					
																		KEVIN K LEONARD CHILD'S TRUST	0.0187%					
																		MOLLY M AZOPARDI CHILD'S TRUST	0.0187%					
																		MUSTANG MINERALS LLC	0.0937%					
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%					
																		PATRICIA SHOUP ESTATE	0.0469%					
																		PATRICK LEONARD CHILD'S TRUST	0.0187%					
																		SABINE ROYALTY TRUST	0.1250%					
																		SHANNON C LEONARD CHILD'S TRUST	0.0187%					
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%					
																		JACK'S PEAK, LLC	0.0312%					
																		LEONARD LEGACY ROYALTY, LLC	0.0312%					
																		LML PROPERTIES, LLC	0.0312%					
																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%					
																		MOLLY AZOPARDI	0.0937%					
																		ERNISTINE P HAYES	0.0469%					
																		ESTATE OF BILLIE S. DEVOSS	0.1407%					
																		GUADALUPE LAND & MINERALS, LLC	0.0703%					
																		SHATTUCK ST MARYS SCHOOL	0.0563%					

PRELIMINARY

																		ROCINANTE ENERGY, LLC	0.0703%						
																		HILCORP ENERGY I, LP	0.5000%						
															United States of America	1/8	12.5000%									
											TOP OF GLORIETA to BASE OF BLINEBRY									CHEVRON USA INC	100.00%				
									NWSW	L	TOP OF GLORIETA to BASE OF BLINEBRY												40.00	CHEVRON USA INC	100.0000%
																				CHEVRON USA INC	100.00%				
																		MARSHALL & WINSTON INC	0.1250%						
																		BOYS & GIRLS CLUB OF AMERICA	0.0563%						
																		ELKS NATIONAL FOUNDATION	0.0563%						
																		MOLLY M AZOPARDI CHILD'S TRUST	0.0188%						
																		MUSTANG MINERALS LLC	0.0938%						
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%						
																		PATRICIA SHOUP ESTATE	0.0469%						
																		PATRICK LEONARD CHILD'S TRUST	0.0188%						
																		SHANNON C LEONARD CHILD'S TRUST	0.0188%						
																		SUDHAKAR KANCHI	0.0469%						
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%						
																		JACK'S PEAK, LLC	0.0313%						
																		LEONARD LEGACY ROYALTY, LLC	0.0313%						
																		LML PROPERTIES, LLC	0.0313%						
																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0188%						
																		MOLLY AZOPARDI	0.0938%						
																		HTMK Royalty, LLC	0.0188%						
																		MWJR Petroleum Corporation	0.5000%						
																		Hunt Oil Company	0.1250%						
																		The Estate of James Reid DeVoss, Dec'd	0.1460%						
																		The Estate of Joe E. DeVoss, Dec'd	0.1460%						
																		Arthur Richard Olson Revocable Living Trust	0.0938%						
																		SHATTUCK ST MARYS SCHOOL	0.0563%						
															United States of America	1/8	12.5000%									
									SESW	N	4000 to BASE OF BLINEBRY												40.00	CHEVRON USA INC	100.0000%
																		MARSHALL & WINSTON INC	0.1250%						
																		ARTHUR RICHARD OLSON	0.0937%						
																		BOYS & GIRLS CLUB OF AMERICA	0.0563%						
																		ELKS NATIONAL FOUNDATION	0.0563%						
																		KEVIN K LEONARD CHILD'S TRUST	0.0187%						
																		MOLLY M AZOPARDI CHILD'S TRUST	0.0187%						
																		MUSTANG MINERALS LLC	0.0937%						

PRELIMINARY

																	NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%						
																	PATRICIA SHOUP ESTATE	0.0469%						
																	PATRICK LEONARD CHILD'S TRUST	0.0187%						
																	SABINE ROYALTY TRUST	0.1250%						
																	SHANNON C LEONARD CHILD'S TRUST	0.0187%						
																	UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%						
																	JACK'S PEAK, LLC	0.0312%						
																	LEONARD LEGACY ROYALTY, LLC	0.0312%						
																	LML PROPERTIES, LLC	0.0312%						
																	MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%						
																	MOLLY AZOPARDI	0.0937%						
																	ERNISTINE P HAYES	0.0469%						
																	ESTATE OF BILLIE S. DEVOSS	0.1407%						
																	GUADALUPE LAND & MINERALS, LLC	0.0703%						
																	SHATTUCK ST MARYS SCHOOL	0.0563%						
																	ROCINANTE ENERGY, LLC	0.0703%						
																	HILCORP ENERGY I, LP	0.5000%						
															United States of America	1/8	12.5000%								
												TOP OF GLORIETA to BASE OF BLINEBRY							CHEVRON USA INC	100.00%				
										SWSW	M	TOP OF GLORIETA to BASE OF BLINEBRY									40.00	CHEVRON USA INC	100.0000%
																			CHEVRON USA INC	100.00%				
																	MARSHALL & WINSTON INC	0.1250%						
																	BOYS & GIRLS CLUB OF AMERICA	0.0563%						
																	ELKS NATIONAL FOUNDATION	0.0563%						
																	MOLLY M AZOPARDI CHILD'S TRUST	0.0188%						
																	MUSTANG MINERALS LLC	0.0938%						
																	NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%						
																	PATRICIA SHOUP ESTATE	0.0469%						
																	PATRICK LEONARD CHILD'S TRUST	0.0188%						
																	SHANNON C LEONARD CHILD'S TRUST	0.0188%						
																	SUDHAKAR KANCHI	0.0469%						
																	UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%						
																	JACK'S PEAK, LLC	0.0313%						
																	LEONARD LEGACY ROYALTY, LLC	0.0313%						
																	LML PROPERTIES, LLC	0.0313%						
																	MICHAEL KYLE LEONARD CHILD'S TRUS	0.0188%						
																	MOLLY AZOPARDI	0.0938%						
																	HTMK Royalty, LLC	0.0188%						
																	MWJR Petroleum Corporation	0.5000%						
																	Hunt Oil Company	0.1250%						

PRELIMINARY

																		The Estate of James Reid DeVoss, Dec'd	0.1460%					
																		The Estate of Joe E. DeVoss, Dec'd	0.1460%					
																		Arthur Richard Olson Revocable Living Trust	0.0938%					
																		SHATTUCK ST MARYS SCHOOL	0.0563%					
															United States of America	1/8	12.5000%							
5	0.135365	BLM	NMLC 0064118	12/31/1959	520	0	520	520	0	NENW	C	TOP OF GLORIETA to BASE OF BLINEBRY								OXY USA INC	100.00%			
			LEA COUNTY, NM T-23S , R-37E Section: 35									TOP OF GLORIETA to TOP OF PADDOCK											FAE II LLC	100.0000%
																		AMON G CARTER FOUNDATION	5.0000%					
															United States of America	1/8	12.5000%							
												TOP OF PADDOCK to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
															United States of America	1/8	12.5000%							
										NWNW	D	TOP OF GLORIETA to BASE OF BLINEBRY								OXY USA INC	100.00%			
												TOP OF GLORIETA to TOP OF PADDOCK											FAE II LLC	100.0000%
																		AMON G CARTER FOUNDATION	5.0000%					
															United States of America	1/8	12.5000%							
												TOP OF PADDOCK to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																		AMON G CARTER FOUNDATION	5.0000%					
															United States of America	1/8	12.5000%							
										SENW	F	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	OXY USA INC	100.0000%
																				OXY USA INC	100.00%			
																		AMON G CARTER FOUNDATION	5.0000%					
															United States of America	1/8	12.5000%							
										SWNW	E	TOP OF GLORIETA to BASE OF BLINEBRY								OXY USA INC	100.00%			
												TOP OF GLORIETA to TOP OF PADDOCK											FAE II LLC	100.0000%
																		AMON G CARTER FOUNDATION	5.0000%					
															United States of America	1/8	12.5000%							
												TOP OF PADDOCK to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																		AMON G CARTER FOUNDATION	5.0000%					
															United States of America	1/8	12.5000%							
										SWSW	M	TOP OF GLORIETA to BASE OF BLINEBRY								OXY USA INC	100.00%			
												TOP OF GLORIETA to TOP OF PADDOCK											FAE II LLC	100.0000%
																		AMON G CARTER FOUNDATION	5.0000%					
															United States of America	1/8	12.5000%							
												TOP OF PADDOCK to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%

PRELIMINARY

																	AMON G CARTER FOUNDATION	5.0000%						
														United States of America	1/8	12.5000%								
									NENE	A	TOP OF GLORIETA to BASE OF BLINEBRY								OXY USA INC	100.00%			
											TOP OF GLORIETA to TOP OF PADDOCK											FAE II LLC	100.0000%
																	AMON G CARTER FOUNDATION	5.0000%					
														United States of America	1/8	12.5000%								
											TOP OF PADDOCK to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																	AMON G CARTER FOUNDATION	5.0000%					
														United States of America	1/8	12.5000%								
									NESE	I	TOP OF GLORIETA to BASE OF BLINEBRY								OXY USA INC	100.00%			
											TOP OF GLORIETA to TOP OF PADDOCK											JR Oil, Ltd.	100.0000%
																	AMON G CARTER FOUNDATION	5.0000%					
														United States of America	1/8	12.5000%								
											TOP OF PADDOCK to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																	AMON G CARTER FOUNDATION	5.0000%					
														United States of America	1/8	12.5000%								
									NWNE	B	TOP OF GLORIETA to BASE OF BLINEBRY								OXY USA INC	100.00%			
											TOP OF GLORIETA to TOP OF PADDOCK											JR Oil, Ltd.	100.0000%
																	AMON G CARTER FOUNDATION	5.0000%					
														United States of America	1/8	12.5000%								
											TOP OF PADDOCK to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																	AMON G CARTER FOUNDATION	5.0000%					
														United States of America	1/8	12.5000%								
									NWSE	J	TOP OF GLORIETA to BASE OF BLINEBRY								OXY USA INC	100.00%			
											TOP OF GLORIETA to TOP OF PADDOCK											JR Oil, Ltd.	100.0000%
																	AMON G CARTER FOUNDATION	5.0000%					
														United States of America	1/8	12.5000%								
											TOP OF PADDOCK to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																	AMON G CARTER FOUNDATION	5.0000%					
														United States of America	1/8	12.5000%								
									SENE	H	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	OXY USA INC	100.0000%
																			OXY USA INC	100.00%			
																	AMON G CARTER FOUNDATION	5.0000%					
														United States of America	1/8	12.5000%								

PRELIMINARY

										SESE	P	TOP OF GLORIETA to BASE OF BLINEBRY									40.00	OXY USA INC	100.0000%
																			OXY USA INC	100.00%			
																	AMON G CARTER FOUNDATION	5.0000%					
															United States of America	1/8	12.5000%						
										SWNE	G	TOP OF GLORIETA to BASE OF BLINEBRY							OXY USA INC	100.00%			
												TOP OF GLORIETA to TOP OF PADDOCK										FAE II LLC	100.0000%
																	AMON G CARTER FOUNDATION	5.0000%					
															United States of America	1/8	12.5000%						
												TOP OF PADDOCK to BASE OF BLINEBRY									40.00	FAE II LLC	100.0000%
																	AMON G CARTER FOUNDATION	5.0000%					
															United States of America	1/8	12.5000%						
										SWSE	O	TOP OF GLORIETA to BASE OF BLINEBRY							OXY USA INC	100.00%			
												TOP OF GLORIETA to TOP OF PADDOCK										JR Oil, Ltd.	100.0000%
																	AMON G CARTER FOUNDATION	5.0000%					
															United States of America	1/8	12.5000%						
												TOP OF PADDOCK to BASE OF BLINEBRY									40.00	FAE II LLC	100.0000%
																	AMON G CARTER FOUNDATION	5.0000%					
															United States of America	1/8	12.5000%						
6	0.021442	BLM	NMLC 065722	12/31/1959	80	0	80	80	0	SESW	N	TOP OF GLORIETA to BASE OF BLINEBRY									40.00	HILCORP ENERGY I, LP	100.0000%
			LEA COUNTY, NM T-23S , R-37E Section: 34																ZPZ DELAWARE I LLC	50.00%			
																			Contango Resources LLC	50.00%			
																	CHEVRON USA INC	12.5000%					
															United States of America	1/8	12.5000%						
										SWSW	M	TOP OF GLORIETA to BASE OF BLINEBRY									40.00	HILCORP ENERGY I, LP	100.0000%
																			ZPZ DELAWARE I LLC	50.00%			
																			Contango Resources LLC	50.00%			
																	CHEVRON USA INC	12.5000%					
															United States of America	1/8	12.5000%						
7	0.07068	BLM	NMLC 060825b	12/31/1959	240	0	240	240	0	NENW	C	TOP OF GLORIETA to BASE OF BLINEBRY									40.00	Contango AgentCo Onshore, Inc	100.0000%
			LEA COUNTY, NM T-23S , R-37E Section: 34																Contango Resources LLC	100.00%			
																	CHEVRON USA INC	12.5000%					
															United States of America	1/8	12.5000%						
										NESW	K	TOP OF GLORIETA to BASE OF BLINEBRY									40.00	Contango AgentCo Onshore, Inc	100.0000%
																			Contango Resources LLC	100.00%			
																	CHEVRON USA INC	12.5000%					
															United States of America	1/8	12.5000%						

PRELIMINARY

										NWNW	D	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	Contango AgentCo Onshore, Inc	100.0000%
																			Contango Resources LLC	100.00%			
																		CHEVRON USA INC	12.5000%				
															United States of America	1/8	12.5000%						
										NWSW	L	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	Contango AgentCo Onshore, Inc	100.0000%
																			Contango Resources LLC	100.00%			
																		CHEVRON USA INC	12.5000%				
															United States of America	1/8	12.5000%						
										SENW	F	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	Contango AgentCo Onshore, Inc	100.0000%
																			Contango Resources LLC	100.00%			
																		CHEVRON USA INC	12.5000%				
															United States of America	1/8	12.5000%						
										SWNW	E	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	Contango AgentCo Onshore, Inc	100.0000%
																			Contango Resources LLC	100.00%			
																		CHEVRON USA INC	12.5000%				
															United States of America	1/8	12.5000%						
8	0.028207	Fee								NE	A	3826 to BASE OF BLINEBRY	29/397	3/21/1936									MRE RESOURCES LLC	50.0000%
			LEA COUNTY, NM T-23S , R-37E Section: 20																			40.00	SOUTHWEST ROYALTIES INC	50.0000%
													29/397	3/21/1936	1687 FOUNDATION		0.7813%						
															MARALO LLC		1.5625%						
															AMY PFLUGER REESMAN		0.4517%						
															ELIZABETH PFLUGER WHITE		0.4517%						
															CHASE OIL CORPORATION		0.1302%						
															PURSUIT ENERGY CORPORATION		0.0163%						
															LUKE POWELL FAMILY TRUST		0.0013%						
															NANCY ADELE WYNNE TESTAMENTARY TRUST		0.0651%						
															MICHAEL CARL PFLUGER		0.4517%						
															WILLIAM REID PFLUGER		0.4517%						
															ESTATE OF SW RICHARDSON		0.1302%						
															ESTATE OF WJ RICHARDSON		0.3906%						
															CHEVRON USA INC		4.6387%						
															CYNTHIA HARPER MURCHISON		0.5208%						
															ESTATE OF AD NEAL		1.3672%						
															ANDREWS ROYALTY LP		0.0423%						
															BOULDERS LAND & MINERAL, L.P.		0.0039%						
															LEMOYNE H ODELL		0.5208%						
															LOYD WALTER POWELL, III		0.0013%						
															NANCY HARGROVE		0.5208%						
											B	3826 to BASE OF BLINEBRY	29/397	3/21/1936									MRE RESOURCES LLC	50.0000%

																					40.00	SOUTHWEST ROYALTIES INC	50.0000%
													29/397	3/21/1936	1687 FOUNDATION		0.7813%						
															MARALO LLC		1.5625%						
															AMY PFLUGER REESMAN		0.4517%						
															ELIZABETH PFLUGER WHITE		0.4517%						
															CHASE OIL CORPORATION		0.1302%						
															PURSUIT ENERGY CORPORATION		0.0163%						
															LUKE POWELL FAMILY TRUST		0.0013%						
															NANCY ADELE WYNNE TESTAMENTARY TRUST		0.0651%						
															MICHAEL CARL PFLUGER		0.4517%						
															WILLIAM REID PFLUGER		0.4517%						
															ESTATE OF SW RICHARDSON		0.1302%						
															ESTATE OF WJ RICHARDSON		0.3906%						
															CHEVRON USA INC		4.6387%						
															CYNTHIA HARPER MURCHISON		0.5208%						
															ESTATE OF AD NEAL		1.3672%						
															ANDREWS ROYALTY LP		0.0423%						
															BOULDERS LAND & MINERAL, L.P.		0.0039%						
															LEMOYNE H ODELL		0.5208%						
															LOYD WALTER POWELL, III		0.0013%						
															NANCY HARGROVE		0.5208%						
											G	3826 to BASE OF BLINEBRY	29/397	3/21/1936								MRE RESOURCES LLC	50.0000%
																					40.00	SOUTHWEST ROYALTIES INC	50.0000%
													29/397	3/21/1936	1687 FOUNDATION		0.7813%						
															MARALO LLC		1.5625%						
															AMY PFLUGER REESMAN		0.4517%						
															ELIZABETH PFLUGER WHITE		0.4517%						
															CHASE OIL CORPORATION		0.1302%						
															PURSUIT ENERGY CORPORATION		0.0163%						
															LUKE POWELL FAMILY TRUST		0.0013%						
															NANCY ADELE WYNNE TESTAMENTARY TRUST		0.0651%						
															MICHAEL CARL PFLUGER		0.4517%						
															WILLIAM REID PFLUGER		0.4517%						
															ESTATE OF SW RICHARDSON		0.1302%						
															ESTATE OF WJ RICHARDSON		0.3906%						
															CHEVRON USA INC		4.6387%						
															CYNTHIA HARPER MURCHISON		0.5208%						
															ESTATE OF AD NEAL		1.3672%						
															ANDREWS ROYALTY LP		0.0423%						
															BOULDERS LAND & MINERAL, L.P.		0.0039%						
															LEMOYNE H ODELL		0.5208%						

PRELIMINARY

															LOYD WALTER POWELL, III		0.0013%						
															NANCY HARGROVE		0.5208%						
											H	3826 to BASE OF BLINEBRY	29/397	3/21/1936								MRE RESOURCES LLC	50.0000%
																					40.00	SOUTHWEST ROYALTIES INC	50.0000%
													29/397	3/21/1936	1687 FOUNDATION		0.7813%						
															MARALO LLC		1.5625%						
															AMY PFLUGER REESMAN		0.4517%						
															ELIZABETH PFLUGER WHITE		0.4517%						
															CHASE OIL CORPORATION		0.1302%						
															PURSUIT ENERGY CORPORATION		0.0163%						
															LUKE POWELL FAMILY TRUST		0.0013%						
															NANCY ADELE WYNNE TESTAMENTARY TRUST		0.0651%						
															MICHAEL CARL PFLUGER		0.4517%						
															WILLIAM REID PFLUGER		0.4517%						
															ESTATE OF SW RICHARDSON		0.1302%						
															ESTATE OF WJ RICHARDSON		0.3906%						
															CHEVRON USA INC		4.6387%						
															CYNTHIA HARPER MURCHISON		0.5208%						
															ESTATE OF AD NEAL		1.3672%						
															ANDREWS ROYALTY LP		0.0423%						
															BOULDERS LAND & MINERAL, L.P.		0.0039%						
															LEMOYNE H ODELL		0.5208%						
															LOYD WALTER POWELL, III		0.0013%						
															NANCY HARGROVE		0.5208%						
9	0.025122	Fee									SE	I	3100 to BASE OF BLINEBRY	Var	Var							40.00	FAE II LLC	4.6875%
			LEA COUNTY, NM T-23S , R-37E Section: 20																				Karen Ferbrache	1.4288%
																							Barry J and Sharah A Thompson Living Revocable Trust dtd 11/23/04	0.1407%
																							Susan Elizabeth Sherrill McCracken	0.4220%
																							R.L. Todd, LLC	0.2287%
																							ANNE T BARFIELD	0.1620%
																							HARRY L TODD JR	0.2287%
																							HUDDLESTON MINERAL TRUST DTD	0.2813%
																							MARGARET T SHERRILL	0.0042%
																							TOMMY T TODD	0.2287%
																							FAE II LLC	5.7813%
														UNLEASED	UNLEASED									0.7813%
																								1.2500%
																								1.5625%
																								3.1250%
																								3.1250%
																								6.2500%
																								6.2500%
																								25.0000%
																								25.0000%
																								0.5208%

PRELIMINARY

																							1.0417%
																							4.1667%
																							4.1667%
																							4.1667%
												119/278	7/20/1954	CRESCENT HOLDINGS LLC	1/8	0.0977%							
														Estate of Joan Looney Ingram, dec. Joseph Thomas Ingram and Leslea Ingram Cole, as co-personal representativesEstate of Joan Looney Ingram, dec.		0.1953%							
														Mark Nearburg AAR Trust uta 1/16/14	1/8	0.0488%							
														Gena Nearburg AAR Trust uta 1/16/14		0.0488%							
														Larry E. Cotton, trustee for the Vernell C. Anthony Family Trust		0.1953%							
														Wills Royalty Inc.		0.1953%							
														RUSSELL KING JONES		0.0581%							
														Ralph Shelby Jones		0.0372%							
														Otis L. Jones and Lila U. Jones, trustees of the Jones Revocable Trust, 10/4/93		0.0209%							
														Linda Gray Gifford Trust trustee of the Trust fbo of the children		0.0209%							
														THOMAS T HOLLEY JR	1/4	0.3125%							
														JANETTE A HOLLEY		0.9375%							
														MARY LEE REESE	1/5	0.1563%							
												147/436	5/19/1956	ALBERT C JONES	1/8	0.0372%							
														Loretta Smith		0.0070%							
														Louise Petrilla		0.0070%							
														ELMER PETRILLA		0.0070%							
											J	3100 to BASE OF BLINEBRY	2228/239	8/7/2024								FAE II LLC	1.2500%
													Var	Var							40.00	FAE II LLC	4.6875%
																						Karen Ferbrache	1.4288%
																						Barry J and Sharah A Thompson Living Revocable Trust dtd 11/23/04	0.1407%
																						Susan Elizabeth Sherrill McCracken	0.4220%
																						R.L. Todd, LLC	0.2287%
																						ANNE T BARFIELD	0.1620%
																						HARRY L TODD JR	0.2287%
																						HUDDLESTON MINERAL TRUST DTD	0.2813%
																						MARGARET T SHERRILL	0.0042%
																						TOMMY T TODD	0.2287%
																						FAE II LLC	4.5313%
													UNLEASED	UNLEASED									0.7813%
																							1.2500%
																							1.5625%
																							3.1250%
																							3.1250%
																							6.2500%
																							6.2500%
																							25.0000%
																							25.0000%
																							0.5208%
																							1.0417%

PRELIMINARY

																							4.1667%
																							4.1667%
																							4.1667%
												119/278	7/20/1954	CRESCENT HOLDINGS LLC	1/8	0.0977%							
														Estate of Joan Looney Ingram, dec. Joseph Thomas Ingram and Leslea Ingram Cole, as co-personal representativesEstate of Joan Looney Ingram, dec.		0.1953%							
														Mark Nearburg AAR Trust uta 1/16/14	1/8	0.0488%							
														Gena Nearburg AAR Trust uta 1/16/14		0.0488%							
														Larry E. Cotton, trustee for the Vernell C. Anthony Family Trust		0.1953%							
														Wills Royalty Inc.		0.1953%							
														RUSSELL KING JONES		0.0581%							
														Ralph Shelby Jones		0.0372%							
														Otis L. Jones and Lila U. Jones, trustees of the Jones Revocable Trust, 10/4/93		0.0209%							
														Linda Gray Gifford Trust trustee of the Trust fbo of the children		0.0209%							
														THOMAS T HOLLEY JR	1/4	0.3125%							
														JANETTE A HOLLEY		0.9375%							
														MARY LEE REESE	1/5	0.1563%							
													147/436	5/19/1956	ALBERT C JONES	1/8	0.0372%						
															Loretta Smith		0.0070%						
															Louise Petrilla		0.0070%						
															ELMER PETRILLA		0.0070%						
											O	3100 to BASE OF BLINEBRY	2228/239	8/7/2024								FAE II LLC	1.2500%
													Var	Var							40.00	FAE II LLC	4.6875%
																						Karen Ferbrache	1.4288%
																						Barry J and Sharah A Thompson Living Revocable Trust dtd 11/23/04	0.1407%
																						Susan Elizabeth Sherrill McCracken	0.4220%
																						R.L. Todd, LLC	0.2287%
																						ANNE T BARFIELD	0.1620%
																						HARRY L TODD JR	0.2287%
																						HUDDLESTON MINERAL TRUST DTD	0.2813%
																						MARGARET T SHERRILL	0.0042%
																						TOMMY T TODD	0.2287%
																						FAE II LLC	4.5313%
													UNLEASED	UNLEASED									0.7813%
																							1.2500%
																							1.5625%
																							3.1250%
																							3.1250%
																							6.2500%
																							6.2500%
																							25.0000%
																							25.0000%
																							0.5208%
																							1.0417%
																							4.1667%

PRELIMINARY

																							4.1667%
																							4.1667%
												119/278	7/20/1954	CRESCENT HOLDINGS LLC	1/8	0.0977%							
														Estate of Joan Looney Ingram, dec. Joseph Thomas Ingram and Leslea Ingram Cole, as co-personal representativesEstate of Joan Looney Ingram, dec.		0.1953%							
														Mark Nearburg AAR Trust uta 1/16/14	1/8	0.0488%							
														Gena Nearburg AAR Trust uta 1/16/14		0.0488%							
														Larry E. Cotton, trustee for the Vernell C. Anthony Family Trust		0.1953%							
														Wills Royalty Inc.		0.1953%							
														RUSSELL KING JONES		0.0581%							
														Ralph Shelby Jones		0.0372%							
														Otis L. Jones and Lila U. Jones, trustees of the Jones Revocable Trust, 10/4/93		0.0209%							
														Linda Gray Gifford Trust trustee of the Trust fbo of the children		0.0209%							
														THOMAS T HOLLEY JR	1/4	0.3125%							
														JANETTE A HOLLEY		0.9375%							
														MARY LEE REESE	1/5	0.1563%							
												147/436	5/19/1956	ALBERT C JONES	1/8	0.0372%							
														Loretta Smith		0.0070%							
														Louise Petrilla		0.0070%							
														ELMER PETRILLA		0.0070%							
										P	3100 to BASE OF BLINEBRY	2228/239	8/7/2024									FAE II LLC	1.2500%
												Var	Var								40.00	FAE II LLC	4.6875%
																						Karen Ferbrache	1.4288%
																						Barry J and Sharah A Thompson Living Revocable Trust dtd 11/23/04	0.1407%
																						Susan Elizabeth Sherrill McCracken	0.4220%
																						R.L. Todd, LLC	0.2287%
																						ANNE T BARFIELD	0.1620%
																						HARRY L TODD JR	0.2287%
																						HUDDLESTON MINERAL TRUST DTD	0.2813%
																						MARGARET T SHERRILL	0.0042%
																						TOMMY T TODD	0.2287%
																						FAE II LLC	4.5313%
												UNLEASED	UNLEASED										0.7813%
																							1.2500%
																							1.5625%
																							3.1250%
																							3.1250%
																							6.2500%
																							6.2500%
																							25.0000%
																							25.0000%
																							0.5208%
																							1.0417%
																							4.1667%
																							4.1667%

PRELIMINARY

																							4.1667%
													119/278	7/20/1954	CRESCENT HOLDINGS LLC	1/8	0.0977%						
															Estate of Joan Looney Ingram, dec. Joseph Thomas Ingram and Leslea Ingram Cole, as co-personal representativesEstate of Joan Looney Ingram, dec.		0.1953%						
															Mark Nearburg AAR Trust uta 1/16/14	1/8	0.0488%						
															Gena Nearburg AAR Trust uta 1/16/14		0.0488%						
															Larry E. Cotton, trustee for the Vernell C. Anthony Family Trust		0.1953%						
															Wills Royalty Inc.		0.1953%						
															RUSSELL KING JONES		0.0581%						
															Ralph Shelby Jones		0.0372%						
															Otis L. Jones and Lila U. Jones, trustees of the Jones Revocable Trust, 10/4/93		0.0209%						
															Linda Gray Gifford Trust trustee of the Trust fbo of the children		0.0209%						
															THOMAS T HOLLEY JR	1/4	0.3125%						
															JANETTE A HOLLEY		0.9375%						
															MARY LEE REESE	1/5	0.1563%						
													147/436	5/19/1956	ALBERT C JONES	1/8	0.0372%						
															Loretta Smith		0.0070%						
															Louise Petrilla		0.0070%						
															ELMER PETRILLA		0.0070%						
10	0.034532	Fee								W2NE	B	TOP OF GLORIETA to BASE OF BLINEBRY	Var	Var								40.00	FAE II LLC	94.5996%
			LEA COUNTY, NM T-23S , R-37E Section: 21																				Cathie Cone McCown	0.2083%
																							GRASSLANDS ENERGY LP	0.0021%
																							KENNETH G CONE	0.2083%
																							LFN CONE PROPERTIES LLC	0.2083%
																							TOM R CONE	
																							WILLIAM W SAUNDERS AND NANCY H SAUNDERS	4.4282%
																							BOZEMAN SPRINGS INVESTMENTS, LLC	0.1042%
																							CAT LEGACY PROPERTIES, LLC	0.1042%
																							FINLEY PRODUCTION CO., LP	0.1368%
														-				GARY W & DEBE K PALMER	1.5625%					
																		WILLIAM W SAUNDERS AND NANCY H SAUNDERS	1.9369%					
														-	BLACK STONE MINERALS CO LP		1.8306%							
															AVALANCHE ROYALTY PARTNERS LLC		1.1719%							
															FAE II LLC		2.7172%							
															BARBARA L TRAVIS		0.3486%							

PRELIMINARY

															BEVERLY & JAMES O FELTS		0.0002%							
															CAPROCK RESOURCES LLC		0.0004%							
															CAROLE TRAVIS		0.6972%							
															Cathie Cone McCown		0.0260%							
															ELSON OIL COMPANY		1.1719%							
															F BENNETT WATTS		0.0158%							
															HARRY L JONES II TRUST		0.0018%							
															JENNIFER TRAVIS CHASE		0.1743%							
															KENNETH G CONE		0.0260%							
															LAURA BETH SLABIN		0.1743%							
															LAURA J TRAVIS DEPREST		0.2324%							
															LAWRENCE I TRAVIS		0.3635%							
															LEILA MCCONNELL GADBOIS		0.0046%							
															LENOX PARTNERS LP		0.0035%							
															LITTLE MAX DRILLING LLC		0.0045%							
															MARJO OPERATING CO INC		0.0011%							
															MARY JON BRYAN		0.0176%							
															MICHAEL GIDWITZ		0.0023%							
															OSPREY RESOURCES INC		0.0047%							
															ROBERT B MITCHELL TRUST		0.0481%							
															ROSS TRAVIS		0.3635%							
															STEVEN TRAVIS		0.2324%							
															STROUBE ENERGY CORPORATION		0.0007%							
															THUNDER MOON RESOURCES		0.0004%							
															TOM R CONE		0.0260%							
															WILLIAM TRAVIS		0.2324%							
															WISDOM RESOURCES LLC		0.0004%							
															BOZEMAN SPRINGS INVESTMENTS, LLC		0.0130%							
															CAT LEGACY PROPERTIES, LLC		0.0130%							
															ROY G. BARTON SR &OPAL BARTON REV TR		0.0015%							
															CISSY R TRAVIS REV LIVING TRUST		0.6971%							
															CHRISTOPHER F. SHERIDAN TRUST		0.0047%							
															JOHN E MCCONNELL III ESTATE		0.0045%							
															Texala Operating, LLC		0.0005%							
															B N W INC		0.0007%							
													250/562	1/17/1967	CAROL ANN SANDQUIST		1.9531%							
													253/309	1/31/1967	EVANS OIL AND GAS LLC		0.0042%							
													254/771	12/19/1967	LFN CONE PROPERTIES LLC		0.0260%							
															FINLEY PRODUCTION CO., LP		0.0171%							
											G	TOP OF GLORIETA to BASE OF BLINEBRY	Var	Var								40.00	FAE II LLC	94.5996%
																							Cathie Cone McCown	0.2083%
																							GRASSLANDS ENERGY LP	0.0021%
																							KENNETH G CONE	0.2083%
																							TOM R CONE	

PRELIMINARY

																						WILLIAM W SAUNDERS AND NANCY H SAUNDERS	4.4282%
																						BOZEMAN SPRINGS INVESTMENTS, LLC	0.1042%
																						CAT LEGACY PROPERTIES, LLC	0.1042%
																						FINLEY PRODUCTION CO., LP	0.1368%
												254/771	12/19/1967									LFN CONE PROPERTIES LLC	0.2083%
													-				GARY W & DEBE K PALMER	1.5625%					
																	WILLIAM W SAUNDERS AND NANCY H SAUNDERS	1.9369%					
													-	BLACK STONE MINERALS CO LP		1.8306%							
														AVALANCHE ROYALTY PARTNERS LLC		1.1719%							
														FAE II LLC		2.7172%							
														BARBARA L TRAVIS		0.3486%							
														BEVERLY & JAMES O FELTS		0.0002%							
														CAPROCK RESOURCES LLC		0.0004%							
														CAROLE TRAVIS		0.6972%							
														Cathie Cone McCown		0.0260%							
														ELSON OIL COMPANY		1.1719%							
														F BENNETT WATTS		0.0158%							
														GRASSLANDS ENERGY LP		0.0003%							
														HARRY L JONES II TRUST		0.0018%							
														JENNIFER TRAVIS CHASE		0.1743%							
														KENNETH G CONE		0.0260%							
														LAURA BETH SLABIN		0.1743%							
														LAURA J TRAVIS DEPREST		0.2324%							
														LAWRENCE I TRAVIS		0.3635%							
														LEILA MCCONNELL GADBOIS		0.0046%							
														LENOX PARTNERS LP		0.0035%							
														LFN CONE PROPERTIES LLC		0.0260%							
														LITTLE MAX DRILLING LLC		0.0045%							
														MARJO OPERATING CO INC		0.0011%							
														MARY JON BRYAN		0.0176%							
														MICHAEL GIDWITZ		0.0023%							
														OSPREY RESOURCES INC		0.0047%							
														ROBERT B MITCHELL TRUST		0.0481%							
														ROSS TRAVIS		0.3635%							
														STEVEN TRAVIS		0.2324%							
														STROUBE ENERGY CORPORATION		0.0007%							
														THUNDER MOON RESOURCES		0.0004%							
														TOM R CONE		0.0260%							
														WILLIAM TRAVIS		0.2324%							
														WISDOM RESOURCES LLC		0.0004%							
														BOZEMAN SPRINGS INVESTMENTS, LLC		0.0130%							

PRELIMINARY

															CAT LEGACY PROPERTIES, LLC		0.0130%							
															ROY G. BARTON SR &OPAL BARTON REV TR		0.0015%							
															CISSY R TRAVIS REV LIVING TRUST		0.6971%							
															CHRISTOPHER F. SHERIDAN TRUST		0.0047%							
															JOHN E MCCONNELL III ESTATE		0.0045%							
															Texala Operating, LLC		0.0005%							
															B N W INC		0.0007%							
													250/562	1/17/1967	CAROL ANN SANDQUIST		1.9531%							
													253/309	1/31/1967	EVANS OIL AND GAS LLC		0.0042%							
													254/771	12/19/1967	FINLEY PRODUCTION CO., LP		0.0171%							
11	0.008492	Fee								NWSW	L	3700 to BASE OF BLINEBRY	UNLEASED	UNLEASED										6.2500%
			LEA COUNTY, NM T-23S , R-37E Section: 21																					9.7634%
																								3.7181%
																								3.7181%
																								1.9388%
																								1.9388%
																								1.8591%
																								1.8591%
																								1.8591%
																								0.9295%
																								0.9295%
												3789 to BASE OF BLINEBRY	UNLEASED	UNLEASED										6.2500%
																								20.8333%
												4000 to BASE OF BLINEBRY	UNLEASED	UNLEASED										10.4167%
												TOP OF GLORIETA to BASE OF BLINEBRY		8/7/2024									FAE II LLC	0.2567%
														-									FAE II LLC	0.0225%
													UNLEASED	UNLEASED								40.00		25.0000%
																								0.7990%
																								0.2083%
																								0.2083%
																								0.2083%
																								0.2083%
																								0.2083%
																								0.1368%
																								0.0941%
																								0.0844%
																								0.0694%
																								0.0344%
																								0.0248%
																								0.0248%
																								0.0242%
																								0.0242%
																								0.0242%
																								0.0189%
																								0.0121%
																								0.0097%
																								0.0078%
																								0.0070%
																								0.0047%
																								0.0039%
																								0.0029%
																								0.0023%
																								0.0021%
																								0.0019%

PRELIMINARY

																							0.0019%
														8/7/2024	ROBERT B MITCHELL TRUST	1/8	0.0321%						
															EVANS OIL AND GAS LLC		0.0028%						
12	0.010029	Fee								NESW	K	TOP OF GLORIETA to TOP OF PADDOCK		-								40.00	FAE II LLC	89.5833%
			LEA COUNTY, NM T-23S , R-37E Section: 21																			LEILA MCCONNELL GADBOIS	0.3279%
																						NORTEX CORPORATION	9.7610%
																						JOHN E MCCONNELL III ESTATE	0.3279%
														-	AVALANCHE ROYALTY PARTNERS LLC		0.7813%						
															CAROL ANN SANDQUIST		1.3020%						
															BARBARA L TRAVIS		0.2324%						
															CAROLE TRAVIS		0.4648%						
															Cathie Cone McCown		0.0260%						
															ELSON OIL COMPANY		0.7813%						
															GRASSLANDS ENERGY LP		0.0003%						
															JENNIFER TRAVIS CHASE		0.1162%						
															KENNETH G CONE		0.0260%						
															LAURA BETH SLABIN		0.1162%						
															LAURA J TRAVIS DEPREST		0.1549%						
															LAWRENCE I TRAVIS		0.2424%						
															LFN CONE PROPERTIES LLC		0.0260%						
															ROSS TRAVIS		0.2424%						
															STEVEN TRAVIS		0.1549%						
															TOM R CONE		0.0260%						
															WILLIAM TRAVIS		0.1549%						
															RANDY LEE CONE		0.0087%						
															LONG TRUSTS		0.1042%						
															BOZEMAN SPRINGS INVESTMENTS, LLC		0.0130%						
															CAT LEGACY PROPERTIES, LLC		0.0130%						
															JV ROYALTY GROUP		3.1250%						
															CISSY R TRAVIS REV LIVING TRUST		0.4647%						
															FINLEY PRODUCTION CO., LP		0.0171%						
												TOP OF PADDOCK to BASE OF BLINEBRY		-									FAE II LLC	89.5833%
																							LEILA MCCONNELL GADBOIS	0.3279%
																							NORTEX CORPORATION	9.7610%
																							JOHN E MCCONNELL III ESTATE	0.3279%
														-	AVALANCHE ROYALTY PARTNERS LLC		0.7813%						
															CAROL ANN SANDQUIST		1.3020%						
															BARBARA L TRAVIS		0.2324%						
															CAROLE TRAVIS		0.4648%						
															Cathie Cone McCown		0.0260%						
															ELSON OIL COMPANY		0.7813%						
															GRASSLANDS ENERGY LP		0.0003%						
															JENNIFER TRAVIS CHASE		0.1162%						

PRELIMINARY

															KENNETH G CONE		0.0260%						
															LAURA BETH SLABIN		0.1162%						
															LAURA J TRAVIS DEPREST		0.1549%						
															LAWRENCE I TRAVIS		0.2424%						
															LFN CONE PROPERTIES LLC		0.0260%						
															ROSS TRAVIS		0.2424%						
															STEVEN TRAVIS		0.1549%						
															TOM R CONE		0.0260%						
															WILLIAM TRAVIS		0.1549%						
															RANDY LEE CONE		0.0087%						
															LONG TRUSTS		0.1042%						
															BOZEMAN SPRINGS INVESTMENTS, LLC		0.0130%						
															CAT LEGACY PROPERTIES, LLC		0.0130%						
															JV ROYALTY GROUP		3.1250%						
															CISSY R TRAVIS REV LIVING TRUST		0.4647%						
															FINLEY PRODUCTION CO., LP		0.0171%						
13	0.011922	Fee								NWSE	J	TOP OF GLORIETA to TOP OF PADDOCK		-								40.00	FAE II LLC	100.0000%
			LEA COUNTY, NM T-23S , R-37E Section: 21																				NORMARTH CORPORATION	
														-	BLACK STONE MINERALS CO LP		1.8306%						
															AVALANCHE ROYALTY PARTNERS LLC		1.1719%						
															DCB 1998 TRUST		0.0061%						
															KIMBELL ART FOUNDATION		2.7773%						
															MAP00-NET TX GENERAL PARTNERSHIP		0.6071%						
															ROACH FOUNDATION		0.3426%						
															ROBERT C GRABLE		0.0202%						
															SUNDANCE MINERALS I		0.0781%						
															CAROL ANN SANDQUIST		1.9531%						
															WILLIAM K BURTON		0.0425%						
															CAROLE TRAVIS		0.6972%						
															Cathie Cone McCown		0.0391%						
															ELSON OIL COMPANY		1.1719%						
															EVANS OIL AND GAS LLC		0.0042%						
															F BENNETT WATTS		0.0158%						
															GARY W & DEBE K PALMER		1.5625%						
															HARRY L JONES II TRUST		0.0018%						
															JENNIFER TRAVIS CHASE		0.1743%						
															KENNETH G CONE		0.0391%						
															LAURA BETH SLABIN		0.1743%						
															LAWRENCE I TRAVIS		0.3635%						
															LEILA MCCONNELL GADBOIS		0.0045%						
															LENOX PARTNERS LP		0.0035%						
															LFN CONE PROPERTIES LLC		0.0391%						
															LITTLE MAX DRILLING LLC		0.0046%						
															MARJO OPERATING CO INC		0.0013%						
															MARY JON BRYAN		0.0176%						
															MICHAEL GIDWITZ		0.0023%						

PRELIMINARY

															OSPREY RESOURCES INC		0.0047%							
															ROBERT B MITCHELL TRUST		0.0481%							
															ROSS TRAVIS		0.3635%							
															TOM R CONE		0.0391%							
															WILLIAM W SAUNDERS AND NANCY H SAUNDERS		1.5625%							
															GEORGE G TRAVIS		0.6972%							
															JOHN AND RITA M CORVINO		0.0015%							
															RANDY LEE CONE		0.0391%							
															LONG TRUSTS		0.1562%							
															ROBERT MILES TRAVIS		0.6971%							
															BOZEMAN SPRINGS INVESTMENTS, LLC		0.0195%							
															CAT LEGACY PROPERTIES, LLC		0.0195%							
															ROY G. BARTON SR &OPAL BARTON REV TR		0.0015%							
															CISSY R TRAVIS REV LIVING TRUST		0.3486%							
															CHRISTOPHER F. SHERIDAN TRUST		0.0047%							
															BEN J FORTSON III CHILDRENS TRUST		0.0202%							
															JOHN E MCCONNELL III ESTATE		0.0045%							
															MWB 1998 TR		0.0061%							
															B N W INC		0.0013%							
															CCB 1998 TR		0.0061%							
												TOP OF PADDOCK to BASE OF BLINEBRY		-								FAE II LLC	100.0000%
																						NORMARTH CORPORATION	
														-	BLACK STONE MINERALS CO LP		1.8306%							
															AVALANCHE ROYALTY PARTNERS LLC		1.1719%							
															DCB 1998 TRUST		0.0061%							
															KIMBELL ART FOUNDATION		2.7773%							
															MAP00-NET TX GENERAL PARTNERSHIP		0.6071%							
															ROACH FOUNDATION		0.3426%							
															ROBERT C GRABLE		0.0202%							
															SUNDANCE MINERALS I		0.0781%							
															CAROL ANN SANDQUIST		1.9531%							
															WILLIAM K BURTON		0.0425%							
															CAROLE TRAVIS		0.6972%							
															Cathie Cone McCown		0.0391%							
															ELSON OIL COMPANY		1.1719%							
															EVANS OIL AND GAS LLC		0.0042%							
															F BENNETT WATTS		0.0158%							
															GARY W & DEBE K PALMER		1.5625%							
															HARRY L JONES II TRUST		0.0018%							
															JENNIFER TRAVIS CHASE		0.1743%							
															KENNETH G CONE		0.0391%							
															LAURA BETH SLABIN		0.1743%							
															LAWRENCE I TRAVIS		0.3635%							
															LEILA MCCONNELL GADBOIS		0.0045%							
															LENOX PARTNERS LP		0.0035%							

PRELIMINARY

															LFN CONE PROPERTIES LLC		0.0391%						
															LITTLE MAX DRILLING LLC		0.0046%						
															MARJO OPERATING CO INC		0.0013%						
															MARY JON BRYAN		0.0176%						
															MICHAEL GIDWITZ		0.0023%						
															OSPREY RESOURCES INC		0.0047%						
															ROBERT B MITCHELL TRUST		0.0481%						
															ROSS TRAVIS		0.3635%						
															TOM R CONE		0.0391%						
															WILLIAM W SAUNDERS AND NANCY H SAUNDERS		1.5625%						
															GEORGE G TRAVIS		0.6972%						
															JOHN AND RITA M CORVINO		0.0015%						
															RANDY LEE CONE		0.0391%						
															LONG TRUSTS		0.1562%						
															ROBERT MILES TRAVIS		0.6971%						
															BOZEMAN SPRINGS INVESTMENTS, LLC		0.0195%						
															CAT LEGACY PROPERTIES, LLC		0.0195%						
															ROY G. BARTON SR &OPAL BARTON REV TR		0.0015%						
															CISSY R TRAVIS REV LIVING TRUST		0.3486%						
															CHRISTOPHER F. SHERIDAN TRUST		0.0047%						
															BEN J FORTSON III CHILDRENS TRUST		0.0202%						
															JOHN E MCCONNELL III ESTATE		0.0045%						
															MWB 1998 TR		0.0061%						
															B N W INC		0.0013%						
															CCB 1998 TR		0.0061%						
14	0.014548	Fee								NESE	I	TOP OF GLORIETA to TOP OF PADDOCK		-								40.00	FAE II LLC	100.0000%
			LEA COUNTY, NM T-23S , R-37E Section: 21											-				LEGAT LLC	0.0468%					
																		JOHN SPECIAL	0.0468%					
																		MILAGRO RESOURCES	0.0281%					
																		MARJAM ENERGY, LLC	0.1603%					
																		JIMMIE W EDEN, JR TRUST	0.0468%					
																		THE MCDANIEL COMPANY	0.1870%					
														-	BLACK STONE MINERALS CO LP		1.8306%						
															AVALANCHE ROYALTY PARTNERS LLC		1.1719%						
															DCB 1998 TRUST		0.0040%						
															KIMBELL ART FOUNDATION		1.8515%						
															MAP00-NET TX GENERAL PARTNERSHIP		0.4047%						
															ROACH FOUNDATION		0.2284%						
															ROBERT C GRABLE		0.0135%						
															SUNDANCE MINERALS I		0.0521%						
															CAROL ANN SANDQUIST		1.9531%						
															WILLIAM K BURTON		0.0283%						
															BARBARA L TRAVIS		0.3486%						

PRELIMINARY

															CAROLE TRAVIS		0.6972%							
															Cathie Cone McCown		0.0391%							
															ELSON OIL COMPANY		1.1719%							
															EVANS OIL AND GAS LLC		0.0042%							
															F BENNETT WATTS		0.0158%							
															GARY W & DEBE K PALMER		1.5625%							
															HARRY L JONES II TRUST		0.0018%							
															JENNIFER TRAVIS CHASE		0.1743%							
															KENNETH G CONE		0.0391%							
															LAURA BETH SLABIN		0.1743%							
															LAWRENCE I TRAVIS		0.3635%							
															LEILA MCCONNELL GADBOIS		0.0045%							
															LENOX PARTNERS LP		0.0035%							
															LFN CONE PROPERTIES LLC		0.0391%							
															LITTLE MAX DRILLING LLC		0.0046%							
															MARJO OPERATING CO INC		0.0013%							
															MARY JON BRYAN		0.0176%							
															MICHAEL GIDWITZ		0.0023%							
															OSPREY RESOURCES INC		0.0047%							
															ROBERT B MITCHELL TRUST		0.0481%							
															ROSS TRAVIS		0.3635%							
															TOM R CONE		0.0391%							
															WILLIAM W SAUNDERS AND NANCY H SAUNDERS		1.5625%							
															GEORGE G TRAVIS		0.6972%							
															JOHN AND RITA M CORVINO		0.0015%							
															LOHMANN OILWELL INC		0.1107%							
															NORMARTH CORPORATION		0.0473%							
															RANDY LEE CONE		0.0391%							
															LONG TRUSTS		0.1562%							
															BOZEMAN SPRINGS INVESTMENTS, LLC		0.0195%							
															CAT LEGACY PROPERTIES, LLC		0.0195%							
															ROY G. BARTON SR &OPAL BARTON REV TR		0.0015%							
															CISSY R TRAVIS REV LIVING TRUST		0.6971%							
															CHRISTOPHER F. SHERIDAN TRUST		0.0047%							
															BEN J FORTSON III CHILDRENS TRUST		0.0135%							
															JOHN E MCCONNELL III ESTATE		0.0045%							
															MWB 1998 TR		0.0040%							
															B N W INC		0.0013%							
															CCB 1998 TR		0.0040%							
												TOP OF PADDOCK to BASE OF BLINEBRY		-								FAE II LLC	100.0000%
														-				LEGAT LLC	0.0468%					
																		JOHN SPECIAL	0.0468%					
																		MILAGRO RESOURCES	0.0281%					
																		MARJAM ENERGY, LLC	0.1603%					
																		JIMMIE W EDEN, JR TRUST	0.0468%					

																	THE MCDANIEL COMPANY	0.1870%						
													-	BLACK STONE MINERALS CO LP		1.8306%								
														AVALANCHE ROYALTY PARTNERS LLC		1.1719%								
														DCB 1998 TRUST		0.0040%								
														KIMBELL ART FOUNDATION		1.8515%								
														MAP00-NET TX GENERAL PARTNERSHIP		0.4047%								
														ROACH FOUNDATION		0.2284%								
														ROBERT C GRABLE		0.0135%								
														SUNDANCE MINERALS I		0.0521%								
														CAROL ANN SANDQUIST		1.9531%								
														WILLIAM K BURTON		0.0283%								
														BARBARA L TRAVIS		0.3486%								
														CAROLE TRAVIS		0.6972%								
														Cathie Cone McCown		0.0391%								
														ELSON OIL COMPANY		1.1719%								
														EVANS OIL AND GAS LLC		0.0042%								
														F BENNETT WATTS		0.0158%								
														GARY W & DEBE K PALMER		1.5625%								
														HARRY L JONES II TRUST		0.0018%								
														JENNIFER TRAVIS CHASE		0.1743%								
														KENNETH G CONE		0.0391%								
														LAURA BETH SLABIN		0.1743%								
														LAWRENCE I TRAVIS		0.3635%								
														LEILA MCCONNELL GADBOIS		0.0045%								
														LENOX PARTNERS LP		0.0035%								
														LFN CONE PROPERTIES LLC		0.0391%								
														LITTLE MAX DRILLING LLC		0.0046%								
														MARJO OPERATING CO INC		0.0013%								
														MARY JON BRYAN		0.0176%								
														MICHAEL GIDWITZ		0.0023%								
														OSPREY RESOURCES INC		0.0047%								
														ROBERT B MITCHELL TRUST		0.0481%								
														ROSS TRAVIS		0.3635%								
														TOM R CONE		0.0391%								
														WILLIAM W SAUNDERS AND NANCY H SAUNDERS		1.5625%								
														GEORGE G TRAVIS		0.6972%								
														JOHN AND RITA M CORVINO		0.0015%								
														LOHMANN OILWELL INC		0.1107%								
														NORMARTH CORPORATION		0.0473%								
														RANDY LEE CONE		0.0391%								
														LONG TRUSTS		0.1562%								
														BOZEMAN SPRINGS INVESTMENTS, LLC		0.0195%								
														CAT LEGACY PROPERTIES, LLC		0.0195%								
														ROY G. BARTON SR &OPAL BARTON REV TR		0.0015%								

PRELIMINARY

														CISSY R TRAVIS REV LIVING TRUST		0.6971%							
														CHRISTOPHER F. SHERIDAN TRUST		0.0047%							
														BEN J FORTSON III CHILDRENS TRUST		0.0135%							
														JOHN E MCCONNELL III ESTATE		0.0045%							
														MWB 1998 TR		0.0040%							
														B N W INC		0.0013%							
														CCB 1998 TR		0.0040%							
15	0.010137	Fee								SWSE	O	TOP OF GLORIETA to BASE OF BLINEBRY		8/7/2024								FAE II LLC	0.3080%
			LEA COUNTY, NM T-23S , R-37E Section: 21											-							40.00	OXY USA INC	56.2500%
																						FAE II LLC	0.0271%
													UNLEASED	UNLEASED									0.3125%
																							0.3125%
																							0.3125%
																							0.3125%
																							0.3125%
																							0.5208%
																							0.5208%
																							1.5625%
																							12.5000%
																							12.5000%
																							1.1984%
																							0.5208%
																							0.0516%
																							0.0031%
																							11.7132%
																							0.0056%
																							0.0023%
																							0.0023%
																							0.0023%
																							0.0298%
																							0.0298%
																							0.1012%
																							0.2052%
																							0.0116%
																							0.0291%
																							0.0291%
																							0.0291%
																							0.0029%
																							0.0227%
																							0.0084%
																							0.1129%
																							0.0145%
																							0.0035%
																							0.1042%
																							0.0093%
																							0.0047%
																							0.0028%
														8/7/2024	EVANS OIL AND GAS LLC	1/8	0.0034%						
															ROBERT B MITCHELL TRUST		0.0385%						
														8/1/1987	CHISOS LTD	1/5	1.1719%						
															BLACK SHALE MINERALS LLC		1.1719%						
															HILCORP ENERGY I, LP		2.3438%						
														7/25/1967	HILCORP ENERGY I, LP	1/5	4.6875%						
														7/6/1967	OCCIDENTAL PERMIAN LP	1/5	1.1719%						
16	0.01327	Fee								SESE	P	TOP OF GLORIETA to TOP OF PADDOCK		-							40.00	FAE II LLC	98.4375%

PRELIMINARY

			LEA COUNTY, NM T-23S , R-37E Section: 21																			ALLIE ROSE PATRICIA STEVES	1.5625%
													-				WINDOM ROYALTIES LLC	2.1476%					
																	FAE II LLC	0.7531%					
																	NIELSON ROYALTIES LLC	1.7571%					
																	BOLDRICK FAMILY PROPERTIES LP	0.9204%					
																	EDWARD DREESSEN JR	0.0371%					
																	CECILE MARIE DREESSEN	0.0371%					
																	C AND I POWELL REV LIVING TR DTD 6 16 78	0.0371%					
													-	BLACK STONE MINERALS CO LP		2.1968%							
														AVALANCHE ROYALTY PARTNERS LLC		1.1719%							
														DCB 1998 TRUST		0.0073%							
														KIMBELL ART FOUNDATION		3.3327%							
														MAP00-NET TX GENERAL PARTNERSHIP		0.7285%							
														ROACH FOUNDATION		0.4111%							
														ROBERT C GRABLE		0.0243%							
														SUNDANCE MINERALS I		0.0938%							
														CAROL ANN SANDQUIST		2.3437%							
														WILLIAM K BURTON		0.0510%							
														FAE II LLC		0.0005%							
														CAPROCK RESOURCES LLC		0.0004%							
														Cathie Cone McCown		0.0586%							
														EVANS OIL AND GAS LLC		0.0051%							
														F BENNETT WATTS		0.0190%							
														GARY W & DEBE K PALMER		1.5625%							
														GRASSLANDS ENERGY LP		0.0006%							
														HARRY L JONES II TRUST		0.0022%							
														KENNETH G CONE		0.0586%							
														LEILA MCCONNELL GADBOIS		0.0055%							
														LENOX PARTNERS LP		0.0043%							
														LFN CONE PROPERTIES LLC		0.0586%							
														LITTLE MAX DRILLING LLC		0.0055%							
														MARJO OPERATING CO INC		0.0013%							
														MARY JON BRYAN		0.0212%							
														MICHAEL GIDWITZ		0.0027%							
														OSPREY RESOURCES INC		0.0056%							
														ROBERT B MITCHELL TRUST		0.0578%							
														STROUBE ENERGY CORPORATION		0.0009%							
														THUNDER MOON RESOURCES		0.0004%							
														TOM R CONE		0.0586%							
														WILLIAM W SAUNDERS AND NANCY H SAUNDERS		1.5625%							
														WISDOM RESOURCES LLC		0.0004%							

PRELIMINARY

														RANDY LEE CONE		0.0195%							
														LONG TRUSTS		0.2344%							
														BOZEMAN SPRINGS INVESTMENTS, LLC		0.0293%							
														CAT LEGACY PROPERTIES, LLC		0.0293%							
														PROGENY PETROLEUM LLC		0.2930%							
														EDWARD DREESSEN JR		0.0664%							
														CECILE MARIE DREESSEN		0.0488%							
														INGRID K POWELL		0.0176%							
														ROY G. BARTON SR &OPAL BARTON REV TR		0.0018%							
														CHRISTOPHER F. SHERIDAN TRUST		0.0056%							
														BEN J FORTSON III CHILDRENS TRUST		0.0243%							
														C AND I POWELL REV LIVING TR DTD 6 16 78		0.0488%							
														FINLEY PRODUCTION CO., LP		0.0385%							
														JOHN E MCCONNELL III ESTATE		0.0055%							
														Texala Operating, LLC		0.0007%							
														MWB 1998 TR		0.0073%							
														B N W INC		0.0009%							
														CCB 1998 TR		0.0073%							
														DANGLADE SPEIGHT FMLY O&G I LP		2.3438%							
												TOP OF PADDOCK to BASE OF BLINEBRY		-							FAE II LLC	98.4375%	
																					ALLIE ROSE PATRICIA STEVES	1.5625%	
														-			WINDOM ROYALTIES LLC	2.1476%					
																	FAE II LLC	0.7531%					
																	NIELSON ROYALTIES LLC	1.7571%					
																	BOLDRICK FAMILY PROPERTIES LP	0.9204%					
																	EDWARD DREESSEN JR	0.0371%					
																	CECILE MARIE DREESSEN	0.0371%					
																	C AND I POWELL REV LIVING TR DTD 6 16 78	0.0371%					
														-	BLACK STONE MINERALS CO LP	2.1968%							
															AVALANCHE ROYALTY PARTNERS LLC	1.1719%							
															DCB 1998 TRUST	0.0073%							
															KIMBELL ART FOUNDATION	3.3327%							
															MAP00-NET TX GENERAL PARTNERSHIP	0.7285%							
															ROACH FOUNDATION	0.4111%							
															ROBERT C GRABLE	0.0243%							
															SUNDANCE MINERALS I	0.0938%							
															CAROL ANN SANDQUIST	2.3437%							
															WILLIAM K BURTON	0.0510%							
															FAE II LLC	0.0005%							
															CAPROCK RESOURCES LLC	0.0004%							
															Cathie Cone McCown	0.0586%							
															EVANS OIL AND GAS LLC	0.0051%							
															F BENNETT WATTS	0.0190%							

PRELIMINARY

															GARY W & DEBE K PALMER		1.5625%							
															GRASSLANDS ENERGY LP		0.0006%							
															HARRY L JONES II TRUST		0.0022%							
															KENNETH G CONE		0.0586%							
															LEILA MCCONNELL GADBOIS		0.0055%							
															LENOX PARTNERS LP		0.0043%							
															LFN CONE PROPERTIES LLC		0.0586%							
															LITTLE MAX DRILLING LLC		0.0055%							
															MARJO OPERATING CO INC		0.0013%							
															MARY JON BRYAN		0.0212%							
															MICHAEL GIDWITZ		0.0027%							
															OSPREY RESOURCES INC		0.0056%							
															ROBERT B MITCHELL TRUST		0.0578%							
															STROUBE ENERGY CORPORATION		0.0009%							
															THUNDER MOON RESOURCES		0.0004%							
															TOM R CONE		0.0586%							
															WILLIAM W SAUNDERS AND NANCY H SAUNDERS		1.5625%							
															WISDOM RESOURCES LLC		0.0004%							
															RANDY LEE CONE		0.0195%							
															LONG TRUSTS		0.2344%							
															BOZEMAN SPRINGS INVESTMENTS, LLC		0.0293%							
															CAT LEGACY PROPERTIES, LLC		0.0293%							
															PROGENY PETROLEUM LLC		0.2930%							
															EDWARD DREESSEN JR		0.0664%							
															CECILE MARIE DREESSEN		0.0488%							
															INGRID K POWELL		0.0176%							
															ROY G. BARTON SR &OPAL BARTON REV TR		0.0018%							
															CHRISTOPHER F. SHERIDAN TRUST		0.0056%							
															BEN J FORTSON III CHILDRENS TRUST		0.0243%							
															C AND I POWELL REV LIVING TR DTD 6 16 78		0.0488%							
															FINLEY PRODUCTION CO., LP		0.0385%							
															JOHN E MCCONNELL III ESTATE		0.0055%							
															Texala Operating, LLC		0.0007%							
															MWB 1998 TR		0.0073%							
															B N W INC		0.0009%							
															CCB 1998 TR		0.0073%							
															DANGLADE SPEIGHT FMLY O&G I LP		2.3438%							
17	0.024108	Fee									W2SW	L	TOP OF GLORIETA to 6002		-							40.00	FAE II LLC	100.0000%
			LEA COUNTY, NM T-23S , R-37E Section: 27												-				VICKSBURG ROYALTY LLC	0.8500%				
																			CHEVRON USA INC	3.0389%				
															7/8/1968	HILCORP ENERGY I, LP	1/5	6.7383%						

PRELIMINARY

														4/24/1968	DANGLADE SPEIGHT FMLY O&G I LP	1/5	2.3438%							
														6/18/1968	FAE II LLC	1/5	2.3438%							
														1/14/2000	MIKE COPELAND	1/5	0.0781%							
															MICKEL JERRY GOINS		0.1172%							
															GEORGE E GOINS REV TRUST		0.1172%							
														2/8/1968	HILCORP ENERGY I, LP	1/4	9.3750%							
											M	TOP OF GLORIETA to TOP OF PADDOCK		-								40.00	FAE II LLC	100.0000%
														-				VICKSBURG ROYALTY LLC	0.8367%					
																		MID-CONTINENT ENERGY INC	2.0858%					
														-	DCB 1998 TRUST		0.0105%							
															KIMBELL ART FOUNDATION		4.7908%							
															MAP00-NET TX GENERAL PARTNERSHIP		1.0472%							
															ROACH FOUNDATION		0.5910%							
															ROBERT C GRABLE		0.0349%							
															SUNDANCE MINERALS I		0.1348%							
															WILLIAM K BURTON		0.0733%							
															BEN J FORTSON III CHILDRENS TRUST		0.0349%							
															MWB 1998 TR		0.0105%							
															CCB 1998 TR		0.0105%							
															GEORGE GOINS		0.1465%							
														7/8/1968	HILCORP ENERGY I, LP		2.3438%							
														4/24/1968	DANGLADE SPEIGHT FMLY O&G I LP		2.3438%							
														1/14/2000	MIKE COPELAND		0.0195%							
															GEORGE E GOINS REV TRUST		0.1465%							
														2/8/1968	HILCORP ENERGY I, LP		9.3750%							
												TOP OF PADDOCK to BASE OF BLINEBRY		-									FAE II LLC	100.0000%
														-				VICKSBURG ROYALTY LLC	0.8367%					
																		MID-CONTINENT ENERGY INC	2.0858%					
														-	DCB 1998 TRUST		0.0105%							
															KIMBELL ART FOUNDATION		4.7908%							
															MAP00-NET TX GENERAL PARTNERSHIP		1.0472%							
															ROACH FOUNDATION		0.5910%							
															ROBERT C GRABLE		0.0349%							
															SUNDANCE MINERALS I		0.1348%							
															WILLIAM K BURTON		0.0733%							
															BEN J FORTSON III CHILDRENS TRUST		0.0349%							
															MWB 1998 TR		0.0105%							
															CCB 1998 TR		0.0105%							
															GEORGE GOINS		0.1465%							
														7/8/1968	HILCORP ENERGY I, LP		2.3438%							
														4/24/1968	DANGLADE SPEIGHT FMLY O&G I LP		2.3438%							
														1/14/2000	MIKE COPELAND		0.0195%							
															GEORGE E GOINS REV TRUST		0.1465%							
														2/8/1968	HILCORP ENERGY I, LP		9.3750%							
18	0.011738	Fee									NESW	K	TOP OF GLORIETA to TOP OF PADDOCK		-								WILLIAM R DEAN	0.5000%
			LEA COUNTY, NM T-23S , R-37E Section: 27																			40.00	FAE II LLC	99.5000%

PRELIMINARY

														-				VICKSBURG ROYALTY LLC	0.3354%					
														-	CHRISTOPHER R BROWN		0.1953%							
															DCB 1998 TRUST		0.0105%							
															JEFFREY R PIEPER		0.1953%							
															KIMBELL ART FOUNDATION		4.7908%							
															MAP00-NET TX GENERAL PARTNERSHIP		1.0472%							
															MELISSA M WORRELL		0.1953%							
															MIKE COPELAND		0.0195%							
															PAMELA ANN QUICK		0.1953%							
															PENNY L HARDY HOLCOMB		0.1953%							
															ROACH FOUNDATION		0.5910%							
															ROBERT C GRABLE		0.0349%							
															SUNDANCE MINERALS I		0.1348%							
															WILLIAM K BURTON		0.0733%							
															BEN J FORTSON III CHILDRENS TRUST		0.0349%							
															ANTHONY AND BETTY LOUISE PIEPER TR		0.1953%							
															GEORGE E GOINS REV TRUST		0.1465%							
															MWB 1998 TR		0.0105%							
															CCB 1998 TR		0.0105%							
															DANGLADE SPEIGHT FMLY O&G I LP		1.1719%							
															HILCORP ENERGY I, LP		14.7461%							
															GEORGE GOINS		0.1465%							
												TOP OF PADDOCK to BASE OF BLINEBRY		-									WILLIAM R DEAN	0.5000%
																							FAE II LLC	99.5000%
														-				VICKSBURG ROYALTY LLC	0.3354%					
														-	CHRISTOPHER R BROWN		0.1953%							
															DCB 1998 TRUST		0.0105%							
															JEFFREY R PIEPER		0.1953%							
															KIMBELL ART FOUNDATION		4.7908%							
															MAP00-NET TX GENERAL PARTNERSHIP		1.0472%							
															MELISSA M WORRELL		0.1953%							
															MIKE COPELAND		0.0195%							
															PAMELA ANN QUICK		0.1953%							
															PENNY L HARDY HOLCOMB		0.1953%							
															ROACH FOUNDATION		0.5910%							
															ROBERT C GRABLE		0.0349%							
															SUNDANCE MINERALS I		0.1348%							
															WILLIAM K BURTON		0.0733%							
															BEN J FORTSON III CHILDRENS TRUST		0.0349%							
															ANTHONY AND BETTY LOUISE PIEPER TR		0.1953%							
															GEORGE E GOINS REV TRUST		0.1465%							
															MWB 1998 TR		0.0105%							
															CCB 1998 TR		0.0105%							
															DANGLADE SPEIGHT FMLY O&G I LP		1.1719%							
															HILCORP ENERGY I, LP		14.7461%							
															GEORGE GOINS		0.1465%							
19	0.010261	Fee								NWSE	J	TOP OF GLORIETA to TOP OF PADDOCK		-									WILLIAM R DEAN	1.0000%

PRELIMINARY

			LEA COUNTY, NM T-23S , R-37E Section: 27																		40.00	FAE II LLC	99.0000%
													-	PATSY HINCHEY FAMILY LP		0.1831%						
														SEVENWAYS VENTURE CAPITAL LTD		0.1831%						
														YEAGER RESOURCES LTD		0.1831%						
														AVALANCHE ROYALTY PARTNERS LLC		2.3438%						
														CHRISTOPHER R BROWN		0.1953%						
														DCB 1998 TRUST		0.0036%						
														JG ARMSTRONG FAMILY MINERALS LLC		0.2747%						
														JEFFREY R PIEPER		0.1953%						
														KIMBELL ART FOUNDATION		1.6664%						
														MAP00-NET TX GENERAL PARTNERSHIP		0.3642%						
														MARY HELEN ENERGY LLC		0.1829%						
														MELISSA M WORRELL		0.1953%						
														MIKE COPELAND		0.0183%						
														PAMELA ANN QUICK		0.1953%						
														PENNY L HARDY HOLCOMB		0.1953%						
														ROACH FOUNDATION		0.2056%						
														ROBERT C GRABLE		0.0121%						
														SUNDANCE MINERALS I		0.0469%						
														CAROL ANN SANDQUIST		0.0917%						
														VICKSBURG ROYALTY LLC		0.8125%						
														WILLIAM K BURTON		0.0255%						
														BEN J FORTSON III CHILDRENS TRUST		0.0121%						
														ANTHONY AND BETTY LOUISE PIEPER TR		0.1953%						
														GEORGE E GOINS REV TRUST		0.1373%						
														MWB 1998 TR		0.0036%						
														CCB 1998 TR		0.0036%						
														GEORGE GOINS		0.1373%						
													8/30/1966	DANGLADE SPEIGHT FMLY O&G I LP		1.1719%						
													5/1/1967	JE & LE MABEE FND, INC.		3.2959%						
														HILCORP ENERGY I, LP		7.0313%						
												TOP OF PADDOCK to BASE OF BLINEBRY	-								WILLIAM R DEAN	1.0000%
																					FAE II LLC	99.0000%
													-	PATSY HINCHEY FAMILY LP		0.1831%						
														SEVENWAYS VENTURE CAPITAL LTD		0.1831%						
														YEAGER RESOURCES LTD		0.1831%						
														AVALANCHE ROYALTY PARTNERS LLC		2.3438%						
														CHRISTOPHER R BROWN		0.1953%						
														DCB 1998 TRUST		0.0036%						
														JG ARMSTRONG FAMILY MINERALS LLC		0.2747%						
														JEFFREY R PIEPER		0.1953%						

PRELIMINARY

															KIMBELL ART FOUNDATION		1.6664%							
															MAP00-NET TX GENERAL PARTNERSHIP		0.3642%							
															MARY HELEN ENERGY LLC		0.1829%							
															MELISSA M WORRELL		0.1953%							
															MIKE COPELAND		0.0183%							
															PAMELA ANN QUICK		0.1953%							
															PENNY L HARDY HOLCOMB		0.1953%							
															ROACH FOUNDATION		0.2056%							
															ROBERT C GRABLE		0.0121%							
															SUNDANCE MINERALS I		0.0469%							
															CAROL ANN SANDQUIST		0.0917%							
															VICKSBURG ROYALTY LLC		0.8125%							
															WILLIAM K BURTON		0.0255%							
															BEN J FORTSON III CHILDRENS TRUST		0.0121%							
															ANTHONY AND BETTY LOUISE PIEPER TR		0.1953%							
															GEORGE E GOINS REV TRUST		0.1373%							
															MWB 1998 TR		0.0036%							
															CCB 1998 TR		0.0036%							
															GEORGE GOINS		0.1373%							
														8/30/1966	DANGLADE SPEIGHT FMLY O&G I LP		1.1719%							
														5/1/1967	JE & LE MABEE FND, INC.		3.2959%							
															HILCORP ENERGY I, LP		7.0313%							
20	0.012821	Fee									SESW	N	TOP OF GLORIETA to TOP OF PADDOCK		-								WILLIAM R DEAN	0.9999%
			LEA COUNTY, NM T-23S , R-37E Section: 27																			40.00	FAE II LLC	99.0001%
															-	AVALANCHE ROYALTY PARTNERS LLC		2.3438%						
																CHRISTOPHER R BROWN		0.1953%						
																DCB 1998 TRUST		0.0105%						
																JEFFREY R PIEPER		0.1953%						
																KIMBELL ART FOUNDATION		4.7908%						
																MAP00-NET TX GENERAL PARTNERSHIP		1.0472%						
																MELISSA M WORRELL		0.1953%						
																MIKE COPELAND		0.0183%						
																PAMELA ANN QUICK		0.1953%						
																PENNY L HARDY HOLCOMB		0.1953%						
																ROACH FOUNDATION		0.5910%						
																ROBERT C GRABLE		0.0349%						
																SUNDANCE MINERALS I		0.1348%						
																VICKSBURG ROYALTY LLC		0.6707%						
																WILLIAM K BURTON		0.0733%						
																BEN J FORTSON III CHILDRENS TRUST		0.0349%						
																ANTHONY AND BETTY LOUISE PIEPER TR		0.1953%						
																GEORGE E GOINS REV TRUST		0.1373%						
																MWB 1998 TR		0.0105%						
																CCB 1998 TR		0.0105%						

															DANGLADE SPEIGHT FMLY O&G I LP		1.1719%						
															HILCORP ENERGY I, LP		9.3750%						
															GEORGE GOINS		0.1373%						
												TOP OF PADDOCK to BASE OF BLINEBRY		-								WILLIAM R DEAN	0.9999%
																						FAE II LLC	99.0001%
														-	AVALANCHE ROYALTY PARTNERS LLC		2.3438%						
															CHRISTOPHER R BROWN		0.1953%						
															DCB 1998 TRUST		0.0105%						
															JEFFREY R PIEPER		0.1953%						
															KIMBELL ART FOUNDATION		4.7908%						
															MAP00-NET TX GENERAL PARTNERSHIP		1.0472%						
															MELISSA M WORRELL		0.1953%						
															MIKE COPELAND		0.0183%						
															PAMELA ANN QUICK		0.1953%						
															PENNY L HARDY HOLCOMB		0.1953%						
															ROACH FOUNDATION		0.5910%						
															ROBERT C GRABLE		0.0349%						
															SUNDANCE MINERALS I		0.1348%						
															VICKSBURG ROYALTY LLC		0.6707%						
															WILLIAM K BURTON		0.0733%						
															BEN J FORTSON III CHILDRENS TRUST		0.0349%						
															ANTHONY AND BETTY LOUISE PIEPER TR		0.1953%						
															GEORGE E GOINS REV TRUST		0.1373%						
															MWB 1998 TR		0.0105%						
															CCB 1998 TR		0.0105%						
															DANGLADE SPEIGHT FMLY O&G I LP		1.1719%						
															HILCORP ENERGY I, LP		9.3750%						
															GEORGE GOINS		0.1373%						
21	0.010897	Fee									SWSE	O	TOP OF GLORIETA to TOP OF PADDOCK		-								WILLIAM R DEAN	1.0000%
			LEA COUNTY, NM T-23S , R-37E Section: 27																			40.00	FAE II LLC	99.0000%
														-	PATSY HINCHEY FAMILY LP		0.1831%						
															SEVENWAYS VENTURE CAPITAL LTD		0.1831%						
															YEAGER RESOURCES LTD		0.1831%						
															AVALANCHE ROYALTY PARTNERS LLC		2.3438%						
															CHRISTOPHER R BROWN		0.1953%						
															DCB 1998 TRUST		0.0036%						
															JG ARMSTRONG FAMILY MINERALS LLC		0.2747%						
															JEFFREY R PIEPER		0.1953%						
															KIMBELL ART FOUNDATION		1.6664%						
															MAP00-NET TX GENERAL PARTNERSHIP		0.3642%						
															MARY HELEN ENERGY LLC		0.1829%						
															MELISSA M WORRELL		0.1953%						
															MIKE COPELAND		0.0183%						
															PAMELA ANN QUICK		0.1953%						

PRELIMINARY

														PENNY L HARDY HOLCOMB		0.1953%							
														ROACH FOUNDATION		0.2056%							
														ROBERT C GRABLE		0.0121%							
														SUNDANCE MINERALS I		0.0469%							
														CAROL ANN SANDQUIST		0.0917%							
														VICKSBURG ROYALTY LLC		0.8125%							
														WILLIAM K BURTON		0.0255%							
														JE & LE MABEE FND, INC.		3.2959%							
														BEN J FORTSON III CHILDRENS TRUST		0.0121%							
														ANTHONY AND BETTY LOUISE PIEPER TR		0.1953%							
														GEORGE E GOINS REV TRUST		0.1373%							
														MWB 1998 TR		0.0036%							
														CCB 1998 TR		0.0036%							
														DANGLADE SPEIGHT FMLY O&G I LP		1.1719%							
														HILCORP ENERGY I, LP		7.0313%							
														GEORGE GOINS		0.1373%							
												TOP OF PADDOCK to BASE OF BLINEBRY		-								WILLIAM R DEAN	1.0000%
																						FAE II LLC	99.0000%
														-	PATSY HINCHEY FAMILY LP	0.1831%							
														SEVENWAYS VENTURE CAPITAL LTD		0.1831%							
														YEAGER RESOURCES LTD		0.1831%							
														AVALANCHE ROYALTY PARTNERS LLC		2.3438%							
														CHRISTOPHER R BROWN		0.1953%							
														DCB 1998 TRUST		0.0036%							
														JG ARMSTRONG FAMILY MINERALS LLC		0.2747%							
														JEFFREY R PIEPER		0.1953%							
														KIMBELL ART FOUNDATION		1.6664%							
														MAP00-NET TX GENERAL PARTNERSHIP		0.3642%							
														MARY HELEN ENERGY LLC		0.1829%							
														MELISSA M WORRELL		0.1953%							
														MIKE COPELAND		0.0183%							
														PAMELA ANN QUICK		0.1953%							
														PENNY L HARDY HOLCOMB		0.1953%							
														ROACH FOUNDATION		0.2056%							
														ROBERT C GRABLE		0.0121%							
														SUNDANCE MINERALS I		0.0469%							
														CAROL ANN SANDQUIST		0.0917%							
														VICKSBURG ROYALTY LLC		0.8125%							
														WILLIAM K BURTON		0.0255%							
														JE & LE MABEE FND, INC.		3.2959%							
														BEN J FORTSON III CHILDRENS TRUST		0.0121%							
														ANTHONY AND BETTY LOUISE PIEPER TR		0.1953%							
														GEORGE E GOINS REV TRUST		0.1373%							

PRELIMINARY

															MWB 1998 TR		0.0036%						
															CCB 1998 TR		0.0036%						
															DANGLADE SPEIGHT FMLY O&G I LP		1.1719%						
															HILCORP ENERGY I, LP		7.0313%						
															GEORGE GOINS		0.1373%						
22	0.021071	Fee								E2SE	I	TOP OF GLORIETA to 6002	-	-								40.00	ROBERT H FORREST JR	50.0000%
			LEA COUNTY, NM T-23S , R-37E Section: 27										UNLEASED	UNLEASED										12.5000%
																								37.5000%
													-	-				NOBLE ROYALTIES ACCESS FUND	3.1250%				
														-				CRUMP FAMILY PARTNERSHIP	3.1250%				
													47-441	2/6/1943	OCCIDENTAL PERMIAN LP	1/8	1.5625%						
													47-465	2/23/1943	MIKE COPELAND	1/8	0.0488%						
															MICKEL JERRY GOINS		0.0732%						
															GEORGE E GOINS REV TRUST		0.0732%						
													47-470	2/23/1943	KEOHANE INC	1/8	0.7813%						
													47-474	2/23/1943	DANGLADE SPEIGHT FMLY O&G I LP	1/8	0.7813%						
													47-478	2/18/1943	ESTATE OF JAMES M ARMSTRONG	1/8	0.3662%						
															JE & LE MABEE FND, INC.		2.1973%						
															PATSY HINCHEY FAMILY LP		0.1221%						
															SEVENWAYS VENTURE CAPITAL LTD		0.1221%						
															YEAGER RESOURCES LTD		0.1221%						
											P	TOP OF GLORIETA to 6002	-	-								40.00	ROBERT H FORREST JR	50.0000%
													UNLEASED	UNLEASED										12.5000%
																								37.5000%
													-	-				NOBLE ROYALTIES ACCESS FUND	3.1250%				
														-				CRUMP FAMILY PARTNERSHIP	3.1250%				
													47-441	2/6/1943	OCCIDENTAL PERMIAN LP	1/8	1.5625%						
													47-465	2/23/1943	MIKE COPELAND	1/8	0.0488%						
															MICKEL JERRY GOINS		0.0732%						
															GEORGE E GOINS REV TRUST		0.0732%						
													47-470	2/23/1943	KEOHANE INC	1/8	0.7813%						
													47-474	2/23/1943	DANGLADE SPEIGHT FMLY O&G I LP	1/8	0.7813%						
													47-478	2/18/1943	ESTATE OF JAMES M ARMSTRONG	1/8	0.3662%						
															JE & LE MABEE FND, INC.		2.1973%						
															PATSY HINCHEY FAMILY LP		0.1221%						
															SEVENWAYS VENTURE CAPITAL LTD		0.1221%						
															YEAGER RESOURCES LTD		0.1221%						
23	0.007712	Fee								NWNE	B	TOP OF GLORIETA to TOP OF PADDOCK	Var	Var								40.00	FAE II LLC	100.0000%
			LEA COUNTY, NM T-23S , R-37E Section: 33															COLLEEN RESLER SHERIDAN	1.6667%					

PRELIMINARY

																		PAMELA RESLER GEORGE	1.6667%					
																		JOSEPH WAYNE RESLER JR	1.6667%					
																		BRUCE K MATLOCK	0.3469%					
																		CRESCENT HOLDINGS LLC	5.0000%					
															BLACK STONE MINERALS CO LP		1.0417%								
															PATSY HINCHEY FAMILY LP		0.1302%								
															SEVENWAYS VENTURE CAPITAL LTD		0.1302%								
															YEAGER RESOURCES LTD		0.1302%								
															MARY HELEN ENERGY LLC		0.1301%								
															Karen Ferbrache		2.5000%								
															Cathie Cone McCown		0.1042%								
															KENNETH G CONE		0.1042%								
															LFN CONE PROPERTIES LLC		0.1042%								
															TOM R CONE		0.1042%								
															RANDY LEE CONE		0.1042%								
															BOZEMAN SPRINGS INVESTMENTS, LLC		0.0521%								
															CAT LEGACY PROPERTIES, LLC		0.0521%								
															DUSTIN TYLER CEKANDER DAVIS		1.7361%								
															JE & LE MABEE FND, INC.		2.3438%								
															ORRAN FAIRLY REVOCABLE LIV TRUST		0.8681%								
															ROSCOE AND VIVIAN MARRS REV LVG TR		0.8681%								
															CAMMEY Y SEALEY JTWROS		0.2894%								
															JANNEY D PARDO JTWROS		0.2894%								
															JENNI MARIE RETA		0.2894%								
															SUSAN LIDH BREWER		0.2894%								
															GREG ALEX YOUNG JTWROS		0.2894%								
															REBECCA LIDH RICHARDS		0.2894%								
															JAMES LEIGHTON REED IV		0.5208%								
															PAUL DAVIS LTD		0.5208%								
															THE LONG TRUSTS		0.4167%								
															J G Armstrong Family Minerals LLC		0.1953%								
															GRADY BOLDING CORPORATION		0.3474%								
															CAROLYN ISERN JOHNSON TRUST #1		0.1162%								
															EDWARD ISERN III		0.0578%								
															EDWARD ISERN JR		0.0578%								
															KRISTINE ISERN WHISTON		0.0578%								
															MARY ANN DEEN REV TRUST DTD 9/19/2013		0.0578%								
															CAROL ANN SANDQUIST 1995 MANAGEMENT TRUST		0.0652%								
												TOP OF PADDOCK to BASE OF BLINEBRY	Var	Var								FAE II LLC	100.0000%

PRELIMINARY

																		COLLEEN RESLER SHERIDAN	1.6667%						
																		PAMELA RESLER GEORGE	1.6667%						
																		JOSEPH WAYNE RESLER JR	1.6667%						
																		BRUCE K MATLOCK	0.3469%						
																		CRESCENT HOLDINGS LLC	5.0000%						
															BLACK STONE MINERALS CO LP		1.0417%								
															PATSY HINCHEY FAMILY LP		0.1302%								
															SEVENWAYS VENTURE CAPITAL LTD		0.1302%								
															YEAGER RESOURCES LTD		0.1302%								
															MARY HELEN ENERGY LLC		0.1301%								
															Karen Ferbrache		2.5000%								
															Cathie Cone McCown		0.1042%								
															KENNETH G CONE		0.1042%								
															LFN CONE PROPERTIES LLC		0.1042%								
															TOM R CONE		0.1042%								
															RANDY LEE CONE		0.1042%								
															BOZEMAN SPRINGS INVESTMENTS, LLC		0.0521%								
															CAT LEGACY PROPERTIES, LLC		0.0521%								
															DUSTIN TYLER CEKANDER DAVIS		1.7361%								
															JE & LE MABEE FND, INC.		2.3438%								
															ORRAN FAIRLY REVOCABLE LIV TRUST		0.8681%								
															ROSCOE AND VIVIAN MARRS REV LVG TR		0.8681%								
															CAMMEY Y SEALEY JTWROS		0.2894%								
															JANNEY D PARDO JTWROS		0.2894%								
															JENNI MARIE RETA		0.2894%								
															SUSAN LIDH BREWER		0.2894%								
															GREG ALEX YOUNG JTWROS		0.2894%								
															REBECCA LIDH RICHARDS		0.2894%								
															JAMES LEIGHTON REED IV		0.5208%								
															PAUL DAVIS LTD		0.5208%								
															THE LONG TRUSTS		0.4167%								
															J G Armstrong Family Minerals LLC		0.1953%								
															GRADY BOLDING CORPORATION		0.3474%								
															CAROLYN ISERN JOHNSON TRUST #1		0.1162%								
															EDWARD ISERN III		0.0578%								
															EDWARD ISERN JR		0.0578%								
															KRISTINE ISERN WHISTON		0.0578%								
															MARY ANN DEEN REV TRUST DTD 9/19/2013		0.0578%								
															CAROL ANN SANDQUIST 1995 MANAGEMENT TRUST		0.0652%								

PRELIMINARY

24	0.011128	Fee								NENE	A	TOP OF GLORIETA to TOP OF PADDOCK	Var	Var								40.00	FAE II LLC	100.0000%
			LEA COUNTY, NM T-23S , R-37E Section: 33												PATSY HINCHEY FAMILY LP		0.2604%							
															SEVENWAYS VENTURE CAPITAL LTD		0.2604%							
															YEAGER RESOURCES LTD		0.2604%							
															MARY HELEN ENERGY LLC		0.2602%							
															DUSTIN TYLER CEKANDER DAVIS		6.2500%							
															JE & LE MABEE FND, INC.		4.6875%							
															ORRAN FAIRLY REVOCABLE LIV TRUST		3.1250%							
															ROSCOE AND VIVIAN MARRS REV LVG TR		3.1250%							
															CAMMEY Y SEALEY JTWROS		1.0417%							
															JANNEY D PARDO JTWROS		1.0417%							
															JENNI MARIE RETA		1.0417%							
															SUSAN LIDH BREWER		1.0417%							
															GREG ALEX YOUNG JTWROS		1.0417%							
															REBECCA LIDH RICHARDS		1.0417%							
															J G Armstrong Family Minerals LLC		0.3906%							
															CAROL ANN SANDQUIST 1995 MANAGEMENT TRUST		0.1305%							
												TOP OF PADDOCK to BASE OF BLINEBRY	Var	Var									FAE II LLC	100.0000%
															PATSY HINCHEY FAMILY LP		0.2604%							
															SEVENWAYS VENTURE CAPITAL LTD		0.2604%							
															YEAGER RESOURCES LTD		0.2604%							
															MARY HELEN ENERGY LLC		0.2602%							
															DUSTIN TYLER CEKANDER DAVIS		6.2500%							
															JE & LE MABEE FND, INC.		4.6875%							
															ORRAN FAIRLY REVOCABLE LIV TRUST		3.1250%							
															ROSCOE AND VIVIAN MARRS REV LVG TR		3.1250%							
															CAMMEY Y SEALEY JTWROS		1.0417%							
															JANNEY D PARDO JTWROS		1.0417%							
															JENNI MARIE RETA		1.0417%							
															SUSAN LIDH BREWER		1.0417%							
															GREG ALEX YOUNG JTWROS		1.0417%							
															REBECCA LIDH RICHARDS		1.0417%							
															J G Armstrong Family Minerals LLC		0.3906%							
															CAROL ANN SANDQUIST 1995 MANAGEMENT TRUST		0.1305%							
25	0.008481	Fee								SWNE	G	4000 to 6450	24/519	9/27/1933									Karen Ferbrache	20.0000%

PRELIMINARY

			LEA COUNTY, NM T-23S , R-37E Section: 33																		40.00	FULFER OIL & CATTLE COMPANY	80.0000%
												24/519	9/27/1933				CHEVRON USA INC	6.2500%					
												24/519	9/27/1933	Cathie Cone McCown	1/8	0.1042%							
														KENNETH G CONE		0.1042%							
														LFN CONE PROPERTIES LLC		0.1042%							
														TOM R CONE		0.1042%							
														AUVENSHINE CHILDREN'S TESTAMENTARY TRUST		0.1042%							
														PATSY HINCHEY FAMILY LP		0.1302%							
														SEVENWAYS VENTURE CAPITAL LTD		0.1302%							
														YEAGER RESOURCES LTD		0.1302%							
														JG ARMSTRONG FAMILY MINERALS LLC		0.1953%							
														PAUL DAVIS LTD		0.5208%							
														ESTATE OF MARTHA SIVALLS REED		0.5208%							
														JE & LE MABEE FND, INC.		2.3438%							
														MARY HELEN ENERGY LLC		0.1301%							
														CAROL ANN SANDQUIST 1995 MANAGEMENT TRUST		0.0652%							
														Terry Wayne Davis, Life Estate Owner Dustin T. Davis, Remainderman		1.7361%							
														CAMMEY Y SEALEY JTWROS		0.8681%							
														MARRS FAMILY TRUST (7/23/1998)		0.8681%							
														ORRAN FAIRLY REVOCABLE LIVING TRUST (8/9/2001)		0.8681%							
														SUSAN LIDH BREWER		0.2894%							
														REBECCA LIDH RICHARDS		0.2894%							
														JENNI LIDH RETA		0.2894%							
														BLACK STONE MINERALS CO LP		1.0417%							
														GRADY BOLDING CORPORATION		0.1161%							
														SCOTT A WELLS AND TAMERA R WELLS TRUST (1/8/2020)		0.0290%							
														MARK A WELLS		0.0290%							
														BRETT D WELLS		0.0290%							
														BLAKE C WELLS		0.0290%							
														MATLOCK MINERALS LTD		0.1734%							
														GOOD EARTH MINERALS LLC		0.1734%							
														EDWARD ISERN III		0.0578%							
														EDWARD ISERN JR		0.0578%							
														MARY ANN DEEN REV TRUST DTD 9/19/2013		0.0578%							
														KRISTINE ISERN		0.0578%							
														ED ISERN		0.2313%							
														LONG TRUSTS		0.3995%							
														BILLY GLENN SPRADLIN		0.0172%							
														RANDY LEE CONE		0.0347%							

PRELIMINARY

															FINLEY PRODUCTION CO., LP		0.0653%							
															BDT OIL & GAS LP		0.0021%							
															GRASSLANDS ENERGY LP		0.0010%							
															METCALFE OIL LP		0.0010%							
26	0.010034	Fee								SENE	H	4000 to BASE OF BLINEBRY	24/519	9/27/1933								Karen Ferbrache	20.0000%
			LEA COUNTY, NM T-23S , R-37E Section: 33																		40.00	FULFER OIL & CATTLE COMPANY	80.0000%
													24/519	9/27/1933				CHEVRON USA INC	6.2500%				
													24/519	9/27/1933	PATSY HINCHEY FAMILY LP	1/8	0.1302%						
															SEVENWAYS VENTURE CAPITAL LTD		0.1302%							
															YEAGER RESOURCES LTD		0.1302%							
															JG ARMSTRONG FAMILY MINERALS LLC		0.1953%							
															SUSAN LIDH BREWER		0.5208%							
															REBECCA LIDH RICHARDS		0.5208%							
															JENNI LIDH RETA		0.5208%							
															CAMMEY Y SEALEY JTWROS		1.5625%							
															MARRS FAMILY TRUST (7/23/1998)		1.5625%							
															ORRAN FAIRLY REVOCABLE LIVING TRUST (8/9/2001)		1.5625%							
															Terry Wayne Davis, Life Estate Owner Dustin T. Davis, Remainderman		3.1250%							
															JE & LE MABEE FND, INC.		2.3438%							
															MARY HELEN ENERGY LLC		0.1301%							
															CAROL ANN SANDQUIST 1995 MANAGEMENT TRUST		0.0652%							
27	0.034584	Fee								SE	I	4000 to BASE OF BLINEBRY	10/582	-							40.00	CHEVRON USA INC	100.0000%
			LEA COUNTY, NM T-23S , R-37E Section: 33										10/582	2/20/1928	HOWARD H CONE TRUST	1/8	0.0195%							
															JESSE A CONE TRUST		0.0195%							
															JOHN ROBERT CONE TRUST A		0.0195%							
															MARY CONE LEWIS TRUST A		0.0195%							
															TERRY A CONE TRUST		0.0195%							
															Cathie Cone McCown		0.1042%							
															KENNETH G CONE		0.1042%							
															LFN CONE PROPERTIES LLC		0.1042%							
															TOM R CONE		0.1042%							
															AUVENSHINE CHILDREN'S TESTAMENTARY TRUST		0.1042%							
															CAMMEY Y SEALEY JTWROS		0.2604%							
															MARRS FAMILY TRUST (7/23/1998)		0.2604%							
															ALICE MAINELLO		0.2930%							
															DELORIS S PITTMAN IRREVOCABLE TRUST		0.4167%							

PRELIMINARY

															JAMES FORREST PITTMAN		0.4167%							
															PAUL DAVIS LTD		0.5208%							
															ESTATE OF MARTHA SIVALLS REED		0.5208%							
															CHARLES R WIGGINS		0.6250%							
															RICHARD L LUTTRELL		0.6250%							
															BILLY GLENN SPRADLIN		0.3995%							
															LONG TRUSTS		0.0172%							
															RANDY LEE CONE		0.0347%							
															FINLEY PRODUCTION CO., LP		0.0653%							
															BDT OIL & GAS LP		0.0021%							
															GRASSLANDS ENERGY LP		0.0010%							
															METCALFE OIL LP		0.0010%							
															BILLIE DAVIS		0.2523%							
															ESTATE OF JOYCE DAVIS		0.2523%							
															ESTATE OF PAULINE DAVIS		0.2523%							
															BLACK STONE MINERALS CO LP		0.8929%							
															CHARLES L COBB		0.0076%							
															OWEN W MCWHORTER		0.0076%							
															CYNTHIA MART SPILLAR		0.0841%							
															JERRY ANN WYNN		0.0841%							
															WILLIAM WALKER WINTER 2009 TRUST		0.0841%							
															DESERT PARTNERS V LP		0.0019%							
															INNERARITY FAMILY MINERALS LLC		0.0009%							
															TOMMY GENE SCHNAUBERT		0.0009%							
															JEFF S MANUPPELLI		0.0057%							
															RAMB VENTURES LLC		0.0057%							
															SUSAN LIDH BREWER		0.4340%							
															REBECCA LIDH RICHARDS		0.4340%							
															JENNI LIDH RETA		0.4340%							
															KATHERINE ADELINE CONE KECK		0.2620%							
															KR&M LLC		0.1139%							
															LAVENA HOWARD		0.0038%							
															ORRAN FAIRLY REVOCABLE LIVING TRUST (8/9/2001)		1.3021%							
															STEPHEN E CONE JR		0.2734%							
															Terry Wayne Davis, Life Estate Owner Dustin T. Davis, Remainderman		2.2321%							
											J	4000 to BASE OF BLINEBRY	10/582	-								40.00	CHEVRON USA INC	100.0000%
													10/582	2/20/1928	HOWARD H CONE TRUST	1/8	0.0195%							
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															LFN CONE PROPERTIES LLC		0.1042%							
															TOM R CONE		0.1042%							

PRELIMINARY

															AUVENSHINE CHILDREN'S TESTAMENTARY TRUST		0.1042%						
															CAMMEY Y SEALEY JTWROS		0.2604%						
															MARRS FAMILY TRUST (7/23/1998)		0.2604%						
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															JAMES FORREST PITTMAN		0.4167%						
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															METCALFE OIL LP		0.0010%						
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															JENNI LIDH RETA		0.4340%						
															KATHERINE ADELINE CONE KECK		0.2620%						
															KR&M LLC		0.1139%						
															LAVENA HOWARD		0.0038%						
															ORRAN FAIRLY REVOCABLE LIVING TRUST (8/9/2001)		1.3021%						
															STEPHEN E CONE JR		0.2734%						
															Terry Wayne Davis, Life Estate Owner Dustin T. Davis, Remainderman		2.2321%						
											O	4250 to BASE OF BLINEBRY	10/582	-							40.00	CHEVRON USA INC	100.0000%
													10/582	2/20/1928	HOWARD H CONE TRUST	1/8	0.0195%						
															JESSE A CONE TRUST		0.0195%						

PRELIMINARY

															JOHN ROBERT CONE TRUST A		0.0195%						
															MARY CONE LEWIS TRUST A		0.0195%						
															TERRY A CONE TRUST		0.0195%						
															Cathie Cone McCown		0.1042%						
															KENNETH G CONE		0.1042%						
															LFN CONE PROPERTIES LLC		0.1042%						
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															MARRS FAMILY TRUST (7/23/1998)		0.2604%						
															ALICE MAINELLO		0.2930%						
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															JAMES FORREST PITTMAN		0.4167%						
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															BDT OIL & GAS LP		0.0021%						
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															METCALFE OIL LP		0.0010%						
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															KR&M LLC		0.1139%						
															LAVENA HOWARD		0.0038%						
															ORRAN FAIRLY REVOCABLE LIVING TRUST (8/9/2001)		1.3021%						
															STEPHEN E CONE JR		0.2734%						

PRELIMINARY

															Terry Wayne Davis, Life Estate Owner Dustin T. Davis, Remainderman		2.2321%							
											P	4250 to BASE OF BLINEBRY	10/582	-								40.00	CHEVRON USA INC	100.0000%
													10/582	2/20/1928	HOWARD H CONE TRUST	1/8	0.0195%							
															JESSE A CONE TRUST		0.0195%							
															JOHN ROBERT CONE TRUST A		0.0195%							
															MARY CONE LEWIS TRUST A		0.0195%							
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															TOM R CONE		0.1042%							
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															CAMMEY Y SEALEY JTWROS		0.2604%							
															MARRS FAMILY TRUST (7/23/1998)		0.2604%							
															ALICE MAINELLO		0.2930%							
															DELORIS S PITTMAN IRREVOCABLE TRUST		0.4167%							
															JAMES FORREST PITTMAN		0.4167%							
															PAUL DAVIS LTD		0.5208%							
															ESTATE OF MARTHA SIVALLS REED		0.5208%							
															CHARLES R WIGGINS		0.6250%							
															RICHARD L LUTTRELL		0.6250%							
															BILLY GLENN SPRADLIN		0.3995%							
															LONG TRUSTS		0.0172%							
															RANDY LEE CONE		0.0347%							
															FINLEY PRODUCTION CO., LP		0.0653%							
															BDT OIL & GAS LP		0.0021%							
															GRASSLANDS ENERGY LP		0.0010%							
															METCALFE OIL LP		0.0010%							
															BILLIE DAVIS		0.2523%							
															ESTATE OF JOYCE DAVIS		0.2523%							
															ESTATE OF PAULINE DAVIS		0.2523%							
															BLACK STONE MINERALS CO LP		0.8929%							
															CHARLES L COBB		0.0076%							
															OWEN W MCWHORTER		0.0076%							
															CYNTHIA MART SPILLAR		0.0841%							
															JERRY ANN WYNN		0.0841%							
															WILLIAM WALKER WINTER 2009 TRUST		0.0841%							
															DESERT PARTNERS V LP		0.0019%							
															INNERARITY FAMILY MINERALS LLC		0.0009%							
															TOMMY GENE SCHNAUBERT		0.0009%							
															JEFF S MANUPPELLI		0.0057%							
															RAMB VENTURES LLC		0.0057%							
															SUSAN LIDH BREWER		0.4340%							
															REBECCA LIDH RICHARDS		0.4340%							

PRELIMINARY

															JENNI LIDH RETA		0.4340%						
															KATHERINE ADELINE CONE KECK		0.2620%						
															KR&M LLC		0.1139%						
															LAVENA HOWARD		0.0038%						
															ORRAN FAIRLY REVOCABLE LIVING TRUST (8/9/2001)		1.3021%						
															STEPHEN E CONE JR		0.2734%						
															Terry Wayne Davis, Life Estate Owner Dustin T. Davis, Remainderman		2.2321%						

Type of Land	Committed Acres	Non-Committed Acres	Percent
BLM	2,680.0000	280.0000	67.68%
Fee	1,280.0000	-	32.32%
Total	**3,960.0000**		**100.00%**

Tract Participation = 10% A + 90% B

A = the amount of oil and gas produced from the Unitized Formation by the Tract from October 2022 through March 2023

B = the amount of Remaining Recoverable Oil In Place

PRELIMINARY

Exhibit "C"

SCHEDULE OF TRACT PARTICIPATION

Attached to and made a part of the Unit Agreement for the Lamunyon Unit

Lea County, New Mexico

Tract #	Acres	Tract Participation Factor
1	160.00	3.671%
2	1,400.00	35.989%
3	120.00	2.955%
4	160.00	2.727%
5	520.00	13.536%
6	80.00	2.144%
7	240.00	7.068%
8	160.00	2.821%
9	160.00	2.512%
10	80.00	3.453%
11	40.00	0.849%
12	40.00	1.003%
13	40.00	1.192%
14	40.00	1.455%
15	40.00	1.014%
16	40.00	1.327%
17	80.00	2.411%
18	40.00	1.174%
19	40.00	1.026%
20	40.00	1.282%
21	40.00	1.090%
22	80.00	2.107%
23	40.00	0.771%
24	40.00	1.113%
25	40.00	0.848%
26	40.00	1.003%
27	160.00	3.458%
Totals	3,960.00	100.000%

Updated September 3, 2024

Received by OCD: 8/1/2025 2:52:53 PM

Exhibit "D"
ACCOUNTING PROCEDURE
JOINT OPERATIONS

Attached to and made part of **that certain Unit Operating Agreement dated, _____ by FAE II Operating, LLC, as Operator, covering lands located in Lea County, New Mexico**

I. GENERAL PROVISIONS

IF THE PARTIES FAIL TO SELECT EITHER ONE OF COMPETING "ALTERNATIVE" PROVISIONS, OR SELECT ALL THE COMPETING "ALTERNATIVE" PROVISIONS, ALTERNATIVE 1 IN EACH SUCH INSTANCE SHALL BE DEEMED TO HAVE BEEN ADOPTED BY THE PARTIES AS A RESULT OF ANY SUCH OMISSION OR DUPLICATE NOTATION.

IN THE EVENT THAT ANY "OPTIONAL" PROVISION OF THIS ACCOUNTING PROCEDURE IS NOT ADOPTED BY THE PARTIES TO THE AGREEMENT BY A TYPED, PRINTED OR HANDWRITTEN INDICATION, SUCH PROVISION SHALL NOT FORM A PART OF THIS ACCOUNTING PROCEDURE, AND NO INFERENCE SHALL BE MADE CONCERNING THE INTENT OF THE PARTIES IN SUCH EVENT.

1. DEFINITIONS

All terms used in this Accounting Procedure shall have the following meaning, unless otherwise expressly defined in the Agreement:

"Affiliate" means for a person, another person that controls, is controlled by, or is under common control with that person. In this definition, (a) control means the ownership by one person, directly or indirectly, of more than fifty percent (50%) of the voting securities of a corporation or, for other persons, the equivalent ownership interest (such as partnership interests), and (b) "person" means an individual, corporation, partnership, trust, estate, unincorporated organization, association, or other legal entity.

"Agreement" means the operating agreement, farmout agreement, or other contract between the Parties to which this Accounting Procedure is attached.

"Controllable Material" means Material that, at the time of acquisition or disposition by the Joint Account, as applicable, is so classified in the Material Classification Manual most recently recommended by the Council of Petroleum Accountants Societies (COPAS).

"Equalized Freight" means the procedure of charging transportation cost to the Joint Account based upon the distance from the nearest Railway Receiving Point to the property.

"Excluded Amount" means a specified excluded trucking amount most recently recommended by COPAS.

"Field Office" means a structure, or portion of a structure, whether a temporary or permanent installation, the primary function of which is to directly serve daily operation and maintenance activities of the Joint Property and which serves as a staging area for directly chargeable field personnel.

or contractors

"First Level Supervision" means those employees / whose primary function in Joint Operations is the direct oversight of the Operator's field employees and/or contract labor directly employed On-site in a field operating capacity. First Level Supervision functions may include, but are not limited to:

- Responsibility for field employees and contract labor engaged in activities that can include field operations, maintenance, construction, well remedial work, equipment movement and drilling
- Responsibility for day-to-day direct oversight of rig operations
- Responsibility for day-to-day direct oversight of construction operations
- Coordination of job priorities and approval of work procedures
- Responsibility for optimal resource utilization (equipment, Materials, personnel)
- Responsibility for meeting production and field operating expense targets
- Representation of the Parties in local matters involving community, vendors, regulatory agents and landowners, as an incidental part of the supervisor's operating responsibilities
- Responsibility for all emergency responses with field staff
- Responsibility for implementing safety and environmental practices
- Responsibility for field adherence to company policy
- Responsibility for employment decisions and performance appraisals for field personnel
- Oversight of sub-groups for field functions such as electrical, safety, environmental, telecommunications, which may have group or team leaders.

"Joint Account" means the account showing the charges paid and credits received in the conduct of the Joint Operations that are to be shared by the Parties, but does not include proceeds attributable to hydrocarbons and by-products produced under the Agreement.

"Joint Operations" means all operations necessary or proper for the exploration, appraisal, development, production, protection, maintenance, repair, abandonment, and restoration of the Joint Property.

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"Joint Property" means the real and personal property subject to the Agreement.

"Laws" means any laws, rules, regulations, decrees, and orders of the United States of America or any state thereof and all other governmental bodies, agencies, and other authorities having jurisdiction over or affecting the provisions contained in or the transactions contemplated by the Agreement or the Parties and their operations, whether such laws now exist or are hereafter amended, enacted, promulgated or issued.

"Material" means personal property, equipment, supplies, or consumables acquired or held for use by the Joint Property.

"Non-Operators" means the Parties to the Agreement other than the Operator.

~~**"Offshore Facilities"** means platforms, surface and subsea development and production systems, and other support systems such as oil and gas handling facilities, living quarters, offices, shops, cranes, electrical supply equipment and systems, fuel and water storage and piping, heliport, marine docking installations, communication facilities, navigation aids, and other similar facilities necessary in the conduct of offshore operations, all of which are located offshore~~.

"Off-site" means any location that is not considered On-site as defined in this Accounting Procedure~~.~~ **Including Real Time Operational Centers.**

"On-site" means on the Joint Property when in direct conduct of Joint Operations. The term "On-site" shall also include that portion of Offshore Facilities, Shore Base Facilities, fabrication yards, and staging areas from which Joint Operations are conducted, or other facilities that directly control equipment on the Joint Property, regardless of whether such facilities are owned by the Joint Account.

"Operator" means the Party designated pursuant to the Agreement to conduct the Joint Operations.

"Parties" means legal entities signatory to the Agreement or their successors and assigns. Parties shall be referred to individually as "Party."

"Participating Interest" means the percentage of the costs and risks of conducting an operation under the Agreement that a Party agrees, or is otherwise obligated, to pay and bear.

"Participating Party" means a Party that approves a proposed operation or otherwise agrees, or becomes liable, to pay and bear a share of the costs and risks of conducting an operation under the Agreement.

"Personal Expenses" means reimbursed costs for travel and temporary living expenses.

"Railway Receiving Point" means the railhead nearest the Joint Property for which freight rates are published, even though an actual railhead may not exist.

"Real Time Operational Center" means a facility, regardless of location, having dedicated technical and/or operations staffing, that directly monitors and/or controls Joint Operations on a real-time basis.

~~**"Shore Base Facilities"** means onshore support facilities that during Joint Operations provide such services to the Joint Property as a receiving and transshipment point for Materials; debarkation point for drilling and production personnel and services; communication, scheduling and dispatching center; and other associated functions serving the Joint Property.~~

"Supply Store" means a recognized source or common stock point for a given Material item.

"Technical Services" means services providing specific engineering, geoscience, or other professional skills, such as those performed by engineers, geologists, geophysicists, and technicians, required to handle specific operating conditions and problems for the benefit of Joint Operations; provided, however, Technical Services shall not include those functions specifically identified as overhead under the second paragraph of the introduction of Section III (*Overhead*). Technical Services may be provided by the Operator, Operator's Affiliate, Non-Operator, Non-Operator Affiliates, and/or third parties.

2. STATEMENTS AND BILLINGS

The Operator shall bill Non-Operators on or before the last day of the month for their proportionate share of the Joint Account for the preceding month. Such bills shall be accompanied by statements that identify the AFE (authority for expenditure), lease or facility, and all charges and credits summarized by appropriate categories of investment and expense. Controllable Material shall be separately identified and fully described in detail, or at the Operator's option, Controllable Material may be summarized by major Material classifications. Intangible drilling costs, audit adjustments, and unusual charges and credits shall be separately and clearly identified.

The Operator may make available to Non-Operators any statements and bills required under Section I.2 and/or Section I.3.A (*Advances and Payments by the Parties*) via email, electronic data interchange, internet websites or other equivalent electronic media in lieu of paper copies. The Operator shall provide the Non-Operators instructions and any necessary information to access and receive the statements and bills within the timeframes specified herein. A statement or billing shall be deemed as delivered twenty-four (24) hours (exclusive of weekends and holidays) after the Operator notifies the Non-Operator that the statement or billing is available on the website and/or sent via email or electronic data interchange transmission. Each Non-Operator individually shall elect to receive statements and billings electronically, if available from the Operator, or request paper copies. Such election may be changed upon thirty (30) days prior written notice to the Operator.

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3. ADVANCES AND PAYMENTS BY THE PARTIES

A. Unless otherwise provided for in the Agreement, the Operator may require the Non-Operators to advance their share of the estimated cash outlay for the succeeding **two** / month's operations within ~~fifteen (15)~~ **thirty (30)** / days after receipt of the advance request or by the first day of the month for which the advance is required, whichever is later. The Operator shall adjust each monthly billing to reflect advances received from the Non-Operators for such month. If a refund is due, the Operator shall apply the amount to be refunded to the subsequent month's billing or advance, unless the Non-Operator sends the Operator a written request for a cash refund. The Operator shall remit the refund to the Non-Operator within ~~fifteen (15)~~ **thirty (30)** / days of receipt of such written request.

B. Except as provided below, each Party shall pay its proportionate share of all bills in full within ~~fifteen (15)~~ **thirty (30)** / days of receipt date. If payment is not made within such time, the unpaid balance shall bear interest compounded monthly at the prime rate published by the *Wall Street Journal* on the first day of each month the payment is delinquent, plus ~~three~~ **one** / percent ~~(3%)~~**(1%)**,/ per annum, or the maximum contract rate permitted by the applicable usury Laws governing the Joint Property, whichever is the lesser, plus attorney's fees, court costs, and other costs in connection with the collection of unpaid amounts. If the *Wall Street Journal* ceases to be published or discontinues publishing a prime rate, the unpaid balance shall bear interest compounded monthly at the prime rate published by the Federal Reserve plus **three /** percent **(3%),**/ per annum. Interest shall begin accruing on the first day of the month in which the payment was due. Payment shall not be reduced or delayed as a result of inquiries or anticipated credits unless the Operator has agreed. Notwithstanding the foregoing, the Non-Operator may reduce payment, provided it furnishes documentation and explanation to the Operator at the time payment is made, to the extent such reduction is caused by:

(1) being billed at an incorrect working interest or Participating Interest that is higher than such Non-Operator's actual working interest or Participating Interest, as applicable; or
(2) being billed for a project or AFE requiring approval of the Parties under the Agreement that the Non-Operator has not approved or is not otherwise obligated to pay under the Agreement; or
(3) being billed for a property in which the Non-Operator no longer owns a working interest, provided the Non-Operator has furnished the Operator a copy of the recorded assignment or letter in-lieu. Notwithstanding the foregoing, the Non-Operator shall remain responsible for paying bills attributable to the interest it sold or transferred for any bills rendered during the thirty (30) day period following the Operator's receipt of such written notice; or
(4) charges outside the adjustment period, as provided in Section I.4 (*Adjustments*).

4. ADJUSTMENTS

A. Payment of any such bills shall not prejudice the right of any Party to protest or question the correctness thereof; however, all bills and statements, including payout statements, rendered during any calendar year shall conclusively be presumed to be true and correct, with respect only to expenditures, after twenty-four (24) months following the end of any such calendar year, unless within said period a Party takes specific detailed written exception thereto making a claim for adjustment. The Operator shall provide a response to all written exceptions, whether or not contained in an audit report, within the time periods prescribed in Section I.5 (*Expenditure Audits*).

B. All adjustments initiated by the Operator, except those described in items (1) through (4) of this Section I.4.B, are limited to the twenty-four (24) month period following the end of the calendar year in which the original charge appeared or should have appeared on the Operator's Joint Account statement or payout statement. Adjustments that may be made beyond the twenty-four (24) month period are limited to adjustments resulting from the following:

(1) a physical inventory of Controllable Material as provided for in Section V (*Inventories of Controllable Material*), or
(2) an offsetting entry (whether in whole or in part) that is the direct result of a specific joint interest audit exception granted by the Operator relating to another property, or
(3) a government/regulatory audit, or
(4) a working interest ownership or Participating Interest adjustment.

5. EXPENDITURE AUDITS

A. A Non-Operator, upon written notice to the Operator and all other Non-Operators, shall have the right to audit the Operator's accounts and records relating to the Joint Account within the twenty-four (24) month period following the end of such calendar year in which such bill was rendered; however, conducting an audit shall not extend the time for the taking of written exception to and the adjustment of accounts as provided for in Section I.4 (*Adjustments*). Any Party that is subject to payout accounting under the Agreement shall have the right to audit the accounts and records of the Party responsible for preparing the payout statements, or of the Party furnishing information to the Party responsible for preparing payout statements. Audits of payout accounts may include the volumes of hydrocarbons produced and saved and proceeds received for such hydrocarbons as they pertain to payout accounting required under the Agreement. Unless otherwise provided in the Agreement, audits of a payout account shall be conducted within the twenty-four (24) month period following the end of the calendar year in which the payout statement was rendered.

Where there are two or more Non-Operators, the Non-Operators shall make every reasonable effort to conduct a joint audit in a manner that will result in a minimum of inconvenience to the Operator. The Operator shall bear no portion of the Non-Operators' audit cost incurred under this paragraph unless agreed to by the Operator. The audits shall not be conducted more than once each year without prior approval of the Operator, except upon the resignation or removal of the Operator, and shall be made at the expense of

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those Non-Operators approving such audit.

The Non-Operator leading the audit (hereinafter "lead audit company") shall issue the audit report within ninety (90) days after completion of the audit testing and analysis; however, the ninety (90) day time period shall not extend the twenty-four (24) month requirement for taking specific detailed written exception as required in Section I.4.A (*Adjustments*) above. All claims shall be supported with sufficient documentation.

A timely filed written exception or audit report containing written exceptions (hereinafter "written exceptions") shall, with respect to the claims made therein, preclude the Operator from asserting a statute of limitations defense against such claims, and the Operator hereby waives its right to assert any statute of limitations defense against such claims for so long as any Non-Operator continues to comply with the deadlines for resolving exceptions provided in this Accounting Procedure. If the Non-Operators fail to comply with the additional deadlines in Section I.5.B or I.5.C, the Operator's waiver of its rights to assert a statute of limitations defense against the claims brought by the Non-Operators shall lapse, and such claims shall then be subject to the applicable statute of limitations, provided that such waiver shall not lapse in the event that the Operator has failed to comply with the deadlines in Section I.5.B or I.5.C.

B. The Operator shall provide a written response to all exceptions in an audit report within one hundred eighty (180) days after Operator receives such report. Denied exceptions should be accompanied by a substantive response. ~~If the Operator fails to provide substantive response to an exception within this one hundred eighty (180) day period, the Operator will owe interest on that exception or portion thereof, if ultimately granted, from the date it received the audit report. Interest shall be calculated using the rate set forth in Section I.3.B (*Advances and Payments by the Parties*).~~

C. The lead audit company shall reply to the Operator's response to an audit report within ninety (90) days of receipt, and the Operator shall reply to the lead audit company's follow-up response within ninety (90) days of receipt; provided, however, each Non-Operator shall have the right to represent itself if it disagrees with the lead audit company's position or believes the lead audit company is not adequately fulfilling its duties. ~~Unless otherwise provided for in Section I.5.E, if the Operator fails to provide substantive response to an exception within this ninety (90) day period, the Operator will owe interest on that exception or portion thereof, if ultimately granted, from the date it received the audit report. Interest shall be calculated using the rate set forth in Section I.3.B (*Advances and Payments by the Parties*).~~

D. If any Party fails to meet the deadlines in Sections I.5.B or I.5.C or if any audit issues are outstanding fifteen (15) months after Operator receives the audit report, the Operator or any Non-Operator participating in the audit has the right to call a resolution meeting, as set forth in this Section I.5.D or it may invoke the dispute resolution procedures included in the Agreement, if applicable. The meeting will require one month's written notice to the Operator and all Non-Operators participating in the audit. The meeting shall be held at the Operator's office or mutually agreed location, and shall be attended by representatives of the Parties with authority to resolve such outstanding issues. Any Party who fails to attend the resolution meeting shall be bound by any resolution reached at the meeting. The lead audit company will make good faith efforts to coordinate the response and positions of the Non-Operator participants throughout the resolution process; however, each Non-Operator shall have the right to represent itself. Attendees will make good faith efforts to resolve outstanding issues, and each Party will be required to present substantive information supporting its position. A resolution meeting may be held as often as agreed to by the Parties. Issues unresolved at one meeting may be discussed at subsequent meetings until each such issue is resolved.

If the Agreement contains no dispute resolution procedures and the audit issues cannot be resolved by negotiation, the dispute shall be submitted to mediation. In such event, promptly following one Party's written request for mediation, the Parties to the dispute shall choose a mutually acceptable mediator and share the costs of mediation services equally. The Parties shall each have present at the mediation at least one individual who has the authority to settle the dispute. The Parties shall make reasonable efforts to ensure that the mediation commences within sixty (60) days of the date of the mediation request. Notwithstanding the above, any Party may file a lawsuit or complaint (1) if the Parties are unable after reasonable efforts, to commence mediation within sixty (60) days of the date of the mediation request, (2) for statute of limitations reasons, or (3) to seek a preliminary injunction or other provisional judicial relief, if in its sole judgment an injunction or other provisional relief is necessary to avoid irreparable damage or to preserve the status quo. Despite such action, the Parties shall continue to try to resolve the dispute by mediation.

E. ☐ ~~***(Optional Provision – Forfeiture Penalties)***~~

~~*If the Non-Operators fail to meet the deadline in Section I.5.C, any unresolved exceptions that were not addressed by the Non-Operators within one (1) year following receipt of the last substantive response of the Operator shall be deemed to have been withdrawn by the Non-Operators. If the Operator fails to meet the deadlines in Section I.5.B or I.5.C, any unresolved exceptions that were not addressed by the Operator within one (1) year following receipt of the audit report or receipt of the last substantive response of the Non-Operators, whichever is later, shall be deemed to have been granted by the Operator and adjustments shall be made, without interest, to the Joint Account.*~~

6. APPROVAL BY PARTIES

A. GENERAL MATTERS

Where an approval or other agreement of the Parties or Non-Operators is expressly required under other Sections of this Accounting Procedure and if the Agreement to which this Accounting Procedure is attached contains no contrary provisions in regard thereto, the

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Operator shall notify all Non-Operators of the Operator's proposal and the agreement or approval of a majority in interest of the Non-Operators shall be controlling on all Non-Operators.

This Section I.6.A applies to specific situations of limited duration where a Party proposes to change the accounting for charges from that prescribed in this Accounting Procedure. This provision does not apply to amendments to this Accounting Procedure, which are covered by Section I.6.B.

B. AMENDMENTS

If the Agreement to which this Accounting Procedure is attached contains no contrary provisions in regard thereto, this Accounting Procedure can be amended by an affirmative vote of **two** (**2**) or more Parties, one of which is the Operator, having a combined working interest of at least **seventy-five** percent (**75**%), which approval shall be binding on all Parties, provided, however, approval of at least one (1) Non-Operator shall be required.

C. AFFILIATES

For the purpose of administering the voting procedures of Sections I.6.A and I.6.B, if Parties to this Agreement are Affiliates of each other, then such Affiliates shall be combined and treated as a single Party having the combined working interest or Participating Interest of such Affiliates.

For the purposes of administering the voting procedures in Section I.6.A, if a Non-Operator is an Affiliate of the Operator, votes under Section I.6.A shall require the majority in interest of the Non-Operator(s) after excluding the interest of the Operator's Affiliate.

II. DIRECT CHARGES

The Operator shall charge the Joint Account with the following items:

1. RENTALS AND ROYALTIES

Lease rentals and royalties paid by the Operator, on behalf of all Parties, for the Joint Operations.

2. LABOR

A. Salaries and wages, including incentive compensation programs as set forth in COPAS MFI-37 ("Chargeability of Incentive Compensation Programs"), **as amended or replaced,** / for:

(1) Operator's field employees **and contractors** directly employed On-site in the conduct of Joint Operations,

(2) Operator's employees **and contractors** directly employed / ~~on Shore Base Facilities, Offshore Facilities,~~ **in Real Time Operational Centers** or other facilities serving the Joint Property if such costs are not charged under Section II.6 (*Equipment and Facilities Furnished by Operator*) or are not a function covered under Section III (*Overhead*),

(3) Operator's employees **and contractors** providing First Level Supervision,

(4) Operator's employees **and contractors** providing On-site Technical Services for the Joint Property if such charges are excluded from the overhead rates in Section III (*Overhead*),

(5) Operator's employees **and contractors** providing Off-site Technical Services for the Joint Property if such charges are excluded from the overhead rates in Section III (*Overhead*).

Charges for the Operator's employees **and contractors** identified in Section II.2.A may be made based on the employee's actual salaries and wages, or in lieu thereof, a day rate representing the Operator's average salaries and wages of the employee's specific job category.

Charges for personnel chargeable under this Section II.2.A who are foreign nationals shall not exceed comparable compensation paid to an equivalent U.S. employee pursuant to this Section II.2, unless otherwise approved by the Parties pursuant to Section I.6.A (*General Matters*).

B. Operator's cost of holiday, vacation, sickness, and disability benefits, and other customary allowances paid to employees whose salaries and wages are chargeable to the Joint Account under Section II.2.A, excluding severance payments or other termination allowances. Such costs under this Section II.2.B may be charged on a "when and as-paid basis" or by "percentage assessment" on the amount of salaries and wages chargeable to the Joint Account under Section II.2.A. If percentage assessment is used, the rate shall be based on the Operator's cost experience.

C. Expenditures or contributions made pursuant to assessments imposed by governmental authority that are applicable to costs chargeable to the Joint Account under Sections II.2.A and B.

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D. Personal Expenses of personnel whose salaries and wages are chargeable to the Joint Account under Section II.2.A when the expenses are incurred in connection with directly chargeable activities.

E. Reasonable relocation costs incurred in transferring to the Joint Property personnel whose salaries and wages are chargeable to the Joint Account under Section II.2.A. Notwithstanding the foregoing, relocation costs that result from reorganization or merger of a Party, or that are for the primary benefit of the Operator, shall not be chargeable to the Joint Account. Extraordinary relocation costs, such as those incurred as a result of transfers from remote locations, such as Alaska or overseas, shall not be charged to the Joint Account unless approved by the Parties pursuant to Section I.6.A (*General Matters*).

F. Training costs as specified in COPAS MFI-35 ("Charging of Training Costs to the Joint Account") **, as amended or replaced,** / for personnel whose salaries and wages are chargeable under Section II.2.A. This training charge shall include the wages, salaries, training course cost, and Personal Expenses incurred during the training session. The training cost shall be charged or allocated to the property or properties directly benefiting from the training. The cost of the training course shall not exceed prevailing commercial rates, where such rates are available.

G. Operator's current cost of established plans for employee benefits, as described in COPAS MFI-27 ("Employee Benefits Chargeable to Joint Operations and Subject to Percentage Limitation") **as amended or replaced,** / applicable to the Operator's labor costs chargeable to the Joint Account under Sections II.2.A and B based on the Operator's actual cost not to exceed the employee benefits limitation percentage most recently recommended by COPAS.

H. Award payments to employees, in accordance with COPAS MFI-49 ("Awards to Employees and Contractors") **, as amended or replaced,** / for personnel whose salaries and wages are chargeable under Section II.2.A.

3. MATERIAL

Material purchased or furnished by the Operator for use on the Joint Property in the conduct of Joint Operations as provided under Section IV (Material *Purchases, Transfers, and Dispositions*). Only such Material shall be purchased for or transferred to the Joint Property as may be required for immediate use or is reasonably practical and consistent with efficient and economical operations. The accumulation of surplus stocks shall be avoided.

4. TRANSPORTATION

A. Transportation of the Operator's, Operator's Affiliate's, or contractor's personnel necessary for Joint Operations.

B. Transportation of Material between the Joint Property and another property, or from the Operator's warehouse or other storage point to the Joint Property, shall be charged / to the receiving property **based upon the actual charges** ~~using one of the methods listed below.~~ Transportation of Material from the Joint Property to the Operator's warehouse or other storage point shall be paid for by the Joint Property / **based on actual charges.** ~~using one of the methods listed below:~~

~~(1) If the actual trucking charge is less than or equal to the Excluded Amount the Operator may charge actual trucking cost or a theoretical charge from the Railway Receiving Point to the Joint Property. The basis for the theoretical charge is the per hundred weight charge plus fuel surcharges from the Railway Receiving Point to the Joint Property.. The Operator shall consistently apply the selected alternative~~.

~~(2) If the actual trucking charge is greater than the Excluded Amount, the Operator shall charge Equalized Freight. Accessorial charges such as loading and unloading costs, split pick-up costs, detention, call out charges, and permit fees shall be charged directly to the Joint Property and shall not be included when calculating the Equalized Freight~~.

5. SERVICES

The cost of contract services, equipment, and utilities used in the conduct of Joint Operations, except for contract services, equipment, and utilities covered by Section III (*Overhead*), or Section II.7 (*Affiliates*), or excluded under Section II.9 (*Legal Expense*). Awards paid to contractors shall be chargeable pursuant to COPAS MFI-49 ("Awards to Employees and Contractors") **, as amended or replaced** / .

The costs of third party Technical Services are chargeable to the extent excluded from the overhead rates under Section III (*Overhead*).

6. EQUIPMENT AND FACILITIES FURNISHED BY OPERATOR

In the absence of a separately negotiated agreement, equipment and facilities furnished by the Operator will be charged as follows:

A. The Operator shall charge the Joint Account for use of Operator-owned equipment and facilities, including but not limited to production facilities, ~~Shore Base Facilities, Offshore Facilities,~~ and Field Offices, at rates commensurate with the costs of ownership and operation. The cost of Field Offices shall be chargeable to the extent the Field Offices provide direct service to personnel who are chargeable pursuant to Section II.2.A (*Labor*). Such rates may include labor, maintenance, repairs, other operating expense, insurance, taxes, depreciation using straight line depreciation method, and interest on gross investment less accumulated depreciation not to exceed **ten** percent (**10** %) per annum; provided, however, depreciation shall not be charged when the

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equipment and facilities investment have been fully depreciated. The rate may include an element of the estimated cost for abandonment, reclamation, and dismantlement. Such rates shall not exceed the average commercial rates currently prevailing in the immediate area of the Joint Property.

B. In lieu of charges in Section II.6.A above, the Operator may elect to use average commercial rates prevailing in the immediate area of the Joint Property, less twenty percent (20%). If equipment and facilities are charged under this Section II.6.B, the Operator shall adequately document and support commercial rates and shall periodically review and update the rate and the supporting documentation. For automotive equipment, the Operator may elect to use rates published by the Petroleum Motor Transport Association (PMTA) or such other organization recognized by COPAS as the official source of rates.

7. AFFILIATES

shall be charged pursuant to Section II.2, II.3 or II.6 as applicable.

A. Charges for an Affiliate's goods and/or services used in operations / ~~requiring an AFE or other authorization from the Non-Operators may be made without the approval of the Parties provided (i) the Affiliate is identified and the Affiliate goods and services are specifically detailed in the approved AFE or other authorization, and (ii) the total costs for such Affiliate's goods and services billed to such individual project do not exceed $_____ If the total costs for an Affiliate's goods and services charged to such individual project are not specifically detailed in the approved AFE or authorization or exceed such amount, charges for such Affiliate shall require approval of the Parties, pursuant to Section I.6.A (*General Matters*).~~

B. ~~For an Affiliate's goods and/or services used in operations not requiring an AFE or other authorization from the Non-Operators, charges for such Affiliate's goods and services shall require approval of the Parties, pursuant to Section I.6.A (*General Matters*), if the charges exceed $_____ in a given calendar year.~~

C. The cost of the Affiliate's goods or services shall not exceed average commercial rates prevailing in the area of the Joint Property, unless the Operator obtains the Non-Operators' approval of such rates. / The Operator shall adequately document and support commercial rates and shall periodically review and update the rate and the supporting documentation; provided, however, documentation of commercial rates shall not be required if the Operator obtains Non-Operator approval of its Affiliate's rates or charges prior to billing Non-Operators for such Affiliate's goods and services. Notwithstanding the foregoing, direct charges for Affiliate-owned communication facilities or systems shall be made pursuant to Section II.12 / (*Communications*).

***The cost of the Affiliates goods or services shall not include overhead costs.**

~~If the Parties fail to designate an amount in Sections II.7.A or II.7.B, in each instance the amount deemed adopted by the Parties as a result of such omission shall be the amount established as the Operator's expenditure limitation in the Agreement. If the Agreement does not contain an Operator's expenditure limitation, the amount deemed adopted by the Parties as a result of such omission shall be zero dollars ($ 0.00).~~

8. DAMAGES AND LOSSES TO JOINT PROPERTY

All costs or expenses necessary for the repair or replacement of Joint Property resulting from damages or losses incurred, except to the extent such damages or losses result from a Party's or Parties' gross negligence or willful misconduct, in which case such Party or Parties shall be solely liable.

The Operator shall furnish the Non-Operator written notice of damages or losses incurred as soon as practicable after a report has been received by the Operator.

9. LEGAL EXPENSE

Recording fees and costs of handling, settling, or otherwise discharging litigation, claims, and liens incurred in or resulting from operations under the Agreement, or necessary to protect or recover the Joint Property, to the extent permitted under the Agreement. Costs of the Operator's or Affiliate's legal staff ~~or outside attorneys,~~ including fees and expenses, are not chargeable unless approved by the Parties pursuant to Section I.6.A (*General Matters*) or otherwise provided for in the Agreement.

Notwithstanding the foregoing paragraph, costs for procuring abstracts, fees paid to outside attorneys **and outside landmen** / for title examinations (including preliminary, supplemental, shut-in royalty opinions, division order title opinions), and curative work shall be chargeable to the extent permitted as a direct charge in the Agreement.

10. TAXES AND PERMITS

All taxes and permitting fees of every kind and nature, assessed or levied upon or in connection with the Joint Property, or the production therefrom, and which have been paid by the Operator for the benefit of the Parties, including penalties and interest, except to the extent the penalties and interest result from the Operator's gross negligence or willful misconduct.

If ad valorem taxes paid by the Operator are based in whole or in part upon separate valuations of each Party's working interest, then notwithstanding any contrary provisions, the charges to the Parties will be made in accordance with the tax value generated by each Party's working interest.

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Costs of tax consultants or advisors, the Operator's employees, or Operator's Affiliate employees in matters regarding ad valorem or other tax matters, are not permitted as direct charges unless approved by the Parties pursuant to Section I.6.A (*General Matters*).

Charges to the Joint Account resulting from sales/use tax audits, including extrapolated amounts and penalties and interest, are permitted, provided the Non-Operator shall be allowed to review the invoices and other underlying source documents which served as the basis for tax charges and to determine that the correct amount of taxes were charged to the Joint Account. If the Non-Operator is not permitted to review such documentation, the sales/use tax amount shall not be directly charged unless the Operator can conclusively document the amount owed by the Joint Account.

11. INSURANCE

Net premiums paid for insurance required to be carried for Joint Operations for the protection of the Parties **covered by the Joint Operations insurance as provided for in Exhibit "D"** / . If Joint Operations are conducted at locations where the Operator acts as self-insurer in regard to its worker's compensation and employer's liability insurance obligation, the Operator shall charge the Joint Account manual rates for the risk assumed in its self-insurance program as regulated by the jurisdiction governing the Joint Property. In the case of offshore operations in federal waters, the manual rates of the adjacent state shall be used for personnel performing work On-site, and such rates shall be adjusted for offshore operations by the U.S. Longshoreman and Harbor Workers (USL&H) or Jones Act surcharge, as appropriate.

12. COMMUNICATIONS

Costs of acquiring, leasing, installing, operating, repairing, and maintaining communication facilities or systems, including satellite, radio and microwave facilities, between the Joint Property and the Operator's office(s) directly responsible for field operations in accordance with the provisions of COPAS MFI-44 ("Field Computer and Communication Systems") **, as amended or replaced** / . If the communications facilities or systems serving the Joint Property are Operator-owned, charges to the Joint Account shall be made as provided in Section II.6 (*Equipment and Facilities Furnished by Operator*). If the communication facilities or systems serving the Joint Property are owned by the Operator's Affiliate, charges to the Joint Account shall not exceed average commercial rates prevailing in the area of the Joint Property. The Operator shall adequately document and support commercial rates and shall periodically review and update the rate and the supporting documentation.

13. ECOLOGICAL, ENVIRONMENTAL, AND SAFETY

Costs incurred for Technical Services and drafting to comply with ecological, environmental and safety Laws or standards recommended by Occupational Safety and Health Administration (OSHA) or other regulatory authorities. All other labor and functions incurred for ecological, environmental and safety matters, including management, administration, and permitting, shall be covered by Sections II.2 (*Labor*), II.5 (*Services*), or Section III (*Overhead*), as applicable.

Costs to provide or have available pollution containment and removal equipment plus actual costs of control and cleanup and resulting responsibilities of oil and other spills as well as discharges from permitted outfalls as required by applicable Laws, or other pollution containment and removal equipment deemed appropriate by the Operator for prudent operations, are directly chargeable.

14. ABANDONMENT AND RECLAMATION

Costs incurred for abandonment and reclamation of the Joint Property, including costs required by lease agreements or by Laws.

15. OTHER EXPENDITURES

Any other expenditure not covered or dealt with in the foregoing provisions of this Section II (*Direct Charges*), or in Section III (*Overhead*) and which is of direct benefit to the Joint Property and is incurred by the Operator in the necessary and proper conduct of the Joint Operations. ~~Charges made under this Section II.15 shall require approval of the Parties, pursuant to Section I.6.A (*General Matters*).~~

III. OVERHEAD

As compensation for costs not specifically identified as chargeable to the Joint Account pursuant to Section II (*Direct Charges*), the Operator shall charge the Joint Account in accordance with this Section III.

Functions included in the overhead rates regardless of whether performed by the Operator, Operator's Affiliates or third parties and regardless of location, shall include, but not be limited to, costs and expenses of:

- warehousing, other than for warehouses that are jointly owned under this Agreement
- design and drafting (except when allowed as a direct charge under Sections II.13, III.1.A(ii), and III.2, Option B)
- inventory costs not chargeable under Section V (*Inventories of Controllable Material*)
- procurement
- administration
- accounting and auditing
- gas dispatching and gas chart integration

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- human resources
- management
- supervision not directly charged under Section II.2 (*Labor*)
- legal services not directly chargeable under Section II.9 (*Legal Expense*)
- taxation, other than those costs identified as directly chargeable under Section II.10 (*Taxes and Permits*)
- preparation and monitoring of permits and certifications; preparing regulatory reports; appearances before or meetings with governmental agencies or other authorities having jurisdiction over the Joint Property, other than On-site inspections; reviewing, interpreting, or submitting comments on or lobbying with respect to Laws or proposed Laws.

Overhead charges shall include the salaries or wages plus applicable payroll burdens, benefits, and Personal Expenses of personnel performing overhead functions, as well as office and other related expenses of overhead functions.

1. OVERHEAD—DRILLING AND PRODUCING OPERATIONS

As compensation for costs incurred but not chargeable under Section II (*Direct Charges*) and not covered by other provisions of this Section III, the Operator shall charge on either:

☑ **(Alternative 1)** Fixed Rate Basis, Section III.1.B.
☐ **(Alternative 2)** Percentage Basis, Section III.1.C.

A. TECHNICAL SERVICES

(i) Except as otherwise provided in Section II.13 (*Ecological Environmental, and Safety*) and Section III.2 (*Overhead – Major Construction and Catastrophe*), or by approval of the Parties pursuant to Section I.6.A (*General Matters*), the salaries, wages, related payroll burdens and benefits, and Personal Expenses for **On-site** Technical Services, including third party Technical Services:

☑ **(Alternative 1 – Direct)** shall be charged **direct** to the Joint Account.

☐ **(Alternative 2 – Overhead)** shall be covered by the **overhead** rates.

(ii) Except as otherwise provided in Section II.13 (*Ecological, Environmental, and Safety*) and Section III.2 (*Overhead – Major Construction and Catastrophe*), or by approval of the Parties pursuant to Section I.6.A (*General Matters*), the salaries, wages, related payroll burdens and benefits, and Personal Expenses for **Off-site** Technical Services, including third party Technical Services:

☐ **(Alternative 1 – All Overhead)** shall be covered by the **overhead** rates.

☐ **(Alternative 2 – All Direct)** shall be charged **direct** to the Joint Account.

☑ **(Alternative 3 – Drilling Direct)** shall be charged **direct** to the Joint Account, **only** to the extent such Technical Services are directly attributable to drilling, redrilling, deepening, or sidetracking operations, through completion, temporary abandonment, or abandonment if a dry hole. Off-site Technical Services for all other operations, including workover, recompletion, abandonment of producing wells, and the construction or expansion of fixed assets not covered by Section III.2 (*Overhead - Major Construction and Catastrophe*) shall be covered by the overhead rates.

Notwithstanding anything to the contrary in this Section III, Technical Services provided by Operator's Affiliates are subject to limitations set forth in Section II.7 (*Affiliates*). Charges for Technical personnel performing non-technical work shall not be governed by this Section III.1. A, but instead governed by other provisions of this Accounting Procedure relating to the type of work being performed.

B. OVERHEAD—FIXED RATE BASIS

(1) The Operator shall charge the Joint Account at the following rates per well per month:

Drilling Well Rate per month $ **14,000.00** (prorated for less than a full month)

Producing Well Rate per month $ **1,400.00**

(2) Application of Overhead—Drilling Well Rate shall be as follows:

(a) Charges for onshore drilling wells shall begin on the spud date and terminate on the date the drilling and/or completion equipment used on the well is released, whichever occurs later. Charges for offshore and inland waters drilling wells shall begin on the date the drilling or completion equipment arrives on location and terminate on the date the drilling or completion equipment moves off location, or is released, whichever occurs first. No charge shall be made during suspension of drilling and/or completion operations for fifteen (15) or more consecutive calendar days.

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(b) Charges for any well undergoing any type of workover, recompletion, and/or abandonment for a period of five (5) or more consecutive work–days shall be made at the Drilling Well Rate. Such charges shall be applied for the period from date operations, with rig or other units used in operations, commence through date of rig or other unit release, except that no charges shall be made during suspension of operations for fifteen (15) or more consecutive calendar days.

(3) Application of Overhead—Producing Well Rate shall be as follows:

(a) An active well that is produced, injected into for recovery or disposal, or used to obtain water supply to support operations for any portion of the month shall be considered as a one-well charge for the entire month.

(b) Each active completion in a multi-completed well shall be considered as a one-well charge provided each completion is considered a separate well by the governing regulatory authority.

(c) A one-well charge shall be made for the month in which plugging and abandonment operations are completed on any well, unless the Drilling Well Rate applies, as provided in Sections III.1.B.(2)(a) or (b). This one-well charge shall be made whether or not the well has produced.

(d) An active gas well shut in because of overproduction or failure of a purchaser, processor, or transporter to take production shall be considered as a one-well charge provided the gas well is directly connected to a permanent sales outlet.

(e) Any well not meeting the criteria set forth in Sections III.1.B.(3) (a), (b), (c), or (d) shall not qualify for a producing overhead charge.

(4) The well rates shall be adjusted on the first day of April each year following the effective date of the Agreement; provided, however, if this Accounting Procedure is attached to or otherwise governing the payout accounting under a farmout agreement, the rates shall be adjusted on the first day of April each year following the effective date of such farmout agreement. The adjustment shall be computed by applying the adjustment factor most recently published by COPAS. The adjusted rates shall be the initial or amended rates agreed to by the Parties increased or decreased by the adjustment factor described herein, for each year from the effective date of such rates, in accordance with COPAS MFI-47 ("Adjustment of Overhead Rates")**, as amended or replaced**.

C. ~~OVERHEAD—PERCENTAGE BASIS~~

~~(1) Operator shall charge the Joint Account at the following rates:~~

~~(a) Development Rate_____percent (_____) % of the cost of development of the Joint Property, exclusive of costs provided under Section II.9 (*Legal Expense*) and all Material salvage credits.~~

~~(b) Operating Rate_____percent (_____%) of the cost of operating the Joint Property, exclusive of costs provided under Sections II.1 (*Rentals and Royalties*) and II.9 (*Legal Expense*); all Material salvage credits; the value of substances purchased for enhanced recovery; all property and ad valorem taxes, and any other taxes and assessments that are levied, assessed, and paid upon the mineral interest in and to the Joint Property.~~

~~(2) Application of Overhead—Percentage Basis shall be as follows:~~

~~(a) The Development Rate shall be applied to all costs in connection with:~~

~~[i] drilling, redrilling, sidetracking, or deepening of a well~~
~~[ii] a well undergoing plugback or workover operations for a period of five (5) or more consecutive work–days~~
~~[iii] preliminary expenditures necessary in preparation for drilling~~
~~[iv] expenditures incurred in abandoning when the well is not completed as a producer~~
~~[v] construction or installation of fixed assets, the expansion of fixed assets and any other project clearly discernible as a fixed asset, other than Major Construction or Catastrophe as defined in Section III.2 (*Overhead-Major Construction and Catastrophe*).~~

~~(b) The Operating Rate shall be applied to all other costs in connection with Joint Operations, except those subject to Section III.2 (*Overhead-Major Construction and Catastrophe*).~~

2. OVERHEAD—MAJOR CONSTRUCTION AND CATASTROPHE

To compensate the Operator for overhead costs incurred in connection with a Major Construction project or Catastrophe, the Operator shall either negotiate a rate prior to the beginning of the project, or shall charge the Joint Account for overhead based on the following rates for any Major Construction project in excess of the Operator's expenditure limit under the Agreement, or for any Catastrophe regardless of the amount. If the Agreement to which this Accounting Procedure is attached does not contain an expenditure limit, Major Construction Overhead shall be assessed for any single Major Construction project costing in excess of $100,000 gross.

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Major Construction shall mean the construction and installation of fixed assets, the expansion of fixed assets, and any other project clearly discernible as a fixed asset required for the development and operation of the Joint Property, or in the dismantlement, abandonment, removal, and restoration of platforms, production equipment, and other operating facilities.

Catastrophe is defined as a sudden calamitous event bringing damage, loss, or destruction to property or the environment, such as an oil spill, blowout, explosion, fire, storm, hurricane, or other disaster. The overhead rate shall be applied to those costs necessary to restore the Joint Property to the equivalent condition that existed prior to the event.

A. If the Operator absorbs the engineering, design and drafting costs related to the project:

(1) **5** % of total costs if such costs are less than $100,000; plus

(2) **3** % of total costs in excess of $100,000 but less than $1,000,000; plus

(3) **2** % of total costs in excess of $1,000,000.

B. ~~If the Operator charges engineering, design and drafting costs related to the project directly to the Joint Account:~~

~~(1) **5** % of total costs if such costs are less than $100,000; plus~~

~~(2) **3** % of total costs in excess of $100,000 but less than $1,000,000; plus~~

~~(3) **2** % of total costs in excess of $1,000,000~~.

Total cost shall mean the gross cost of any one project. For the purpose of this paragraph, the component parts of a single Major Construction project shall not be treated separately, and the cost of drilling and workover wells and purchasing and installing pumping units and downhole artificial lift equipment shall be excluded. For Catastrophes, the rates shall be applied to all costs associated with each single occurrence or event.

~~On each project, the Operator shall advise the Non-Operator(s) in advance which of the above options shall apply~~.

For the purposes of calculating Catastrophe Overhead, the cost of drilling relief wells, substitute wells, or conducting other well operations directly resulting from the catastrophic event shall be included. Expenditures to which these rates apply shall not be reduced by salvage or insurance recoveries. Expenditures that qualify for Major Construction or Catastrophe Overhead shall not qualify for overhead under any other overhead provisions.

In the event of any conflict between the provisions of this Section III.2 and the provisions of Sections II.2 (*Labor*), II.5 (*Services*), or II.7 (*Affiliates*), the provisions of this Section III.2 shall govern.

3. AMENDMENT OF OVERHEAD RATES

The overhead rates provided for in this Section III may be amended from time to time if, in practice, the rates are found to be insufficient or excessive, in accordance with the provisions of Section I.6.B (*Amendments*).

IV. MATERIAL PURCHASES, TRANSFERS, AND DISPOSITIONS

The Operator is responsible for Joint Account Material and shall make proper and timely charges and credits for direct purchases, transfers, and dispositions. The Operator shall provide all Material for use in the conduct of Joint Operations; however, Material may be supplied by the Non-Operators, at the Operator's option. Material furnished by any Party shall be furnished without any express or implied warranties as to quality, fitness for use, or any other matter.

1. DIRECT PURCHASES

Direct purchases shall be charged to the Joint Account at the price paid by the Operator after deduction of all discounts received. The Operator shall make good faith efforts to take discounts offered by suppliers, but shall not be liable for failure to take discounts except to the extent such failure was the result of the Operator's gross negligence or willful misconduct. A direct purchase shall be deemed to occur when an agreement is made between an Operator and a third party for the acquisition of Material for a specific well site or location. Material provided by the Operator under "vendor stocking programs," where the initial use is for a Joint Property and title of the Material does not pass from the manufacturer, distributor, or agent until usage, is considered a direct purchase. If Material is found to be defective or is returned to the manufacturer, distributor, or agent for any other reason, credit shall be passed to the Joint Account within sixty (60) days after the Operator has received adjustment from the manufacturer, distributor, or agent.

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2. TRANSFERS

A transfer is determined to occur when the Operator (i) furnishes Material from a storage facility or from another operated property, (ii) has assumed liability for the storage costs and changes in value, and (iii) has previously secured and held title to the transferred Material. Similarly, the removal of Material from the Joint Property to a storage facility or to another operated property is also considered a transfer; provided, however, Material that is moved from the Joint Property to a storage location for safe-keeping pending disposition may remain charged to the Joint Account and is not considered a transfer. Material shall be disposed of in accordance with Section IV.3 (*Disposition of Surplus*) and the Agreement to which this Accounting Procedure is attached.

A. PRICING

The value of Material transferred to/from the Joint Property should generally reflect the market value on the date of physical transfer. Regardless of the pricing method used, the Operator shall make available to the Non-Operators sufficient documentation to verify the Material valuation. When higher than specification grade or size tubulars are used in the conduct of Joint Operations, the Operator shall charge the Joint Account at the equivalent price for well design specification tubulars, unless such higher specification grade or sized tubulars are approved by the Parties pursuant to Section I.6.A (*General Matters*). Transfers of new Material will be priced using one of the following pricing methods; provided, however, the Operator shall use consistent pricing methods, and not alternate between methods for the purpose of choosing the method most favorable to the Operator for a specific transfer:

(1) Using published prices in effect on date of movement as adjusted by the appropriate COPAS Historical Price Multiplier (HPM) or prices provided by the COPAS Computerized Equipment Pricing System (CEPS).

(a) For oil country tubulars and line pipe, the published price shall be based upon eastern mill carload base prices (Houston, Texas, for special end) adjusted as of date of movement, plus transportation cost as defined in Section IV.2.B (*Freight*).

(b) For other Material, the published price shall be the published list price in effect at date of movement, as listed by a Supply Store nearest the Joint Property where like Material is normally available, or point of manufacture plus transportation costs as defined in Section IV.2.B (*Freight*).

(2) Based on a price quotation from a vendor that reflects a current realistic acquisition cost.

(3) Based on the amount paid by the Operator for like Material in the vicinity of the Joint Property within the previous twelve (12) months from the date of physical transfer.

(4) As agreed to by the Participating Parties for Material being transferred to the Joint Property, and by the Parties owning the Material for Material being transferred from the Joint Property.

B. FREIGHT

Transportation costs shall be added to the Material transfer price using the method prescribed by the COPAS Computerized Equipment Pricing System (CEPS). If not using CEPS, transportation costs shall be calculated as follows:

(1) Transportation costs for oil country tubulars and line pipe shall be calculated using the distance from eastern mill to the Railway Receiving Point based on the carload weight basis as recommended by the COPAS MFI-38 (“Material Pricing Manual”) and other COPAS MFIs in effect at the time of the transfer.

(2) Transportation costs for special mill items shall be calculated from that mill's shipping point to the Railway Receiving Point. For transportation costs from other than eastern mills, the 30,000-pound interstate truck rate shall be used. Transportation costs for macaroni tubing shall be calculated based on the interstate truck rate per weight of tubing transferred to the Railway Receiving Point.

(3) Transportation costs for special end tubular goods shall be calculated using the interstate truck rate from Houston, Texas, to the Railway Receiving Point.

(4) Transportation costs for Material other than that described in Sections IV.2.B.(1) through (3), shall be calculated from the Supply Store or point of manufacture, whichever is appropriate, to the Railway Receiving Point

Regardless of whether using CEPS or manually calculating transportation costs, transportation costs from the Railway Receiving Point to the Joint Property are in addition to the foregoing, and may be charged to the Joint Account based on actual costs incurred. All transportation costs are subject to Equalized Freight as provided in Section II.4 (*Transportation*) of this Accounting Procedure.

C. TAXES

Sales and use taxes shall be added to the Material transfer price using either the method contained in the COPAS Computerized Equipment Pricing System (CEPS) or the applicable tax rate in effect for the Joint Property at the time and place of transfer. In either case, the Joint Account shall be charged or credited at the rate that would have governed had the Material been a direct purchase.

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D. CONDITION

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(1) Condition "A" – New and unused Material in sound and serviceable condition shall be charged / at one hundred percent (100%) of the price as determined in Sections IV.2.A (*Pricing*), IV.2.B (*Freight*), and IV.2.C (*Taxes*). ~~Material transferred from the Joint Property that was not placed in service shall be credited as charged without gain or loss; provided, however, any unused Material that was charged to the Joint Account through a direct purchase will be credited to the Joint Account at the original cost paid less restocking fees charged by the vendor. New and unused Material transferred from the Joint Property may be credited at a price other than the price originally charged to the Joint Account provided such price is approved by the Parties owning such Material, pursuant to Section I.6.A (*General Matters*).~~ All refurbishing costs required or necessary to return the Material to original condition or to correct handling, transportation, or other damages will be borne by the divesting property. The Joint Account is responsible for Material preparation, handling, and transportation costs for new and unused Material charged to the Joint Property either through a direct purchase or transfer. Any preparation costs incurred, including any internal or external coating and wrapping, will be credited on new Material provided these services were not repeated for such Material for the receiving property.

(2) Condition "B" – Used Material in sound and serviceable condition and suitable for reuse without reconditioning shall be priced by multiplying the price determined in Sections IV.2.A (*Pricing*), IV.2.B (*Freight*), and IV.2.C (*Taxes*) by seventy-five percent (75%).

Except as provided in Section IV.2.D(3), all reconditioning costs required to return the Material to Condition "B" or to correct handling, transportation or other damages will be borne by the divesting property.

If the Material was originally charged to the Joint Account as used Material and placed in service for the Joint Property, the Material will be credited at the price determined in Sections IV.2.A (*Pricing*), IV.2.B (*Freight*), and IV.2.C (*Taxes*) multiplied by sixty-five percent (65%).

~~Unless otherwise agreed to by the Parties that paid for such Material, used Material transferred from the Joint Property that was not placed in service on the property shall be credited as charged without gain or loss.~~

(3) Condition "C" – Material that is not in sound and serviceable condition and not suitable for its original function until after reconditioning shall be priced by multiplying the price determined in Sections IV.2.A (*Pricing*), IV.2.B (*Freight*), and IV.2.C (*Taxes*) by fifty percent (50%).

The cost of reconditioning may be charged to the receiving property to the extent Condition "C" value, plus cost of reconditioning, does not exceed Condition "B" value.

(4) Condition "D" – Material that (i) is no longer suitable for its original purpose but useable for some other purpose, (ii) is obsolete, or (iii) does not meet original specifications but still has value and can be used in other applications as a substitute for items with different specifications, is considered Condition "D" Material. Casing, tubing, or drill pipe used as line pipe shall be priced as Grade A and B seamless line pipe of comparable size and weight. Used casing, tubing, or drill pipe utilized as line pipe shall be priced at used line pipe prices. Casing, tubing, or drill pipe used as higher pressure service lines than standard line pipe, e.g., power oil lines, shall be priced under normal pricing procedures for casing, tubing, or drill pipe. Upset tubular goods shall be priced on a non-upset basis. For other items, the price used should result in the Joint Account being charged or credited with the value of the service rendered or use of the Material, or as agreed to by the Parties pursuant to Section 1.6.A (*General Matters*).

(5) Condition "E" – Junk shall be priced at prevailing scrap value prices.

E. OTHER PRICING PROVISIONS

(1) Preparation Costs

Subject to Section II (*Direct Charges*) and Section III (*Overhead*) of this Accounting Procedure, costs incurred by the Operator in making Material serviceable including inspection, third party surveillance services, and other similar services will be charged to the Joint Account at prices which reflect the Operator's actual costs of the services. Documentation must be provided to the Non-Operators upon request to support the cost of service. New coating and/or wrapping shall be considered a component of the Materials and priced in accordance with Sections IV.1 (*Direct Purchases*) or IV.2.A (*Pricing*), as applicable. No charges or credits shall be made for used coating or wrapping. Charges and credits for inspections shall be made in accordance with

Section II (Direct Charges).

~~COPAS MFI-38 ("Material Pricing Manual")/.~~

(2) Loading and Unloading Costs

Loading and unloading costs related to the movement of the Material to the Joint Property shall be charged in accordance with

Section II (Direct Charges)

~~the methods specified in COPAS MFI-38 ("Material Pricing Manual").~~

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3. DISPOSITION OF SURPLUS

Surplus Material is that Material, whether new or used, that is no longer required for Joint Operations. The Operator may purchase, but shall be under no obligation to purchase, the interest of the Non-Operators in surplus Material.

Dispositions for the purpose of this procedure are considered to be the relinquishment of title of the Material from the Joint Property to either a third party, a Non-Operator, or to the Operator. To avoid the accumulation of surplus Material, the Operator should make good faith efforts to dispose of surplus within twelve (12) months through buy/sale agreements, trade, sale to a third party, division in kind, or other dispositions as agreed to by the Parties.

Disposal of surplus Materials shall be made in accordance with the terms of the Agreement to which this Accounting Procedure is attached. If the Agreement contains no provisions governing disposal of surplus Material, the following terms shall apply:

- The Operator may, through a sale to an unrelated third party or entity, dispose of surplus Material having a gross sale value that is less than or equal to the Operator's expenditure limit as set forth in the Agreement to which this Accounting Procedure is attached without the prior approval of the Parties owning such Material.

- If the gross sale value exceeds the Agreement expenditure limit, the disposal must be agreed to by the Parties owning such Material.

- Operator may purchase surplus Condition "A" or "B" Material without approval of the Parties owning such Material, based on the pricing methods set forth in Section IV.2 (*Transfers*).

- Operator may purchase Condition "C" Material without prior approval of the Parties owning such Material if the value of the Materials, based on the pricing methods set forth in Section IV.2 (*Transfers*), is less than or equal to the Operator's expenditure limitation set forth in the Agreement. The Operator shall provide documentation supporting the classification of the Material as Condition C.

- Operator may dispose of Condition "D" or "E" Material under procedures normally utilized by Operator without prior approval of the Parties owning such Material.

4. SPECIAL PRICING PROVISIONS

A. PREMIUM PRICING

Whenever Material is available only at inflated prices due to national emergencies, strikes, government imposed foreign trade restrictions, or other unusual causes over which the Operator has no control, for direct purchase the Operator may charge the Joint Account for the required Material at the Operator's actual cost incurred in providing such Material, making it suitable for use, and moving it to the Joint Property. Material transferred or disposed of during premium pricing situations shall be valued in accordance with Section IV.2 (*Transfers*) or Section IV.3 (*Disposition of Surplus*), as applicable.

B. SHOP-MADE ITEMS

Items fabricated by the Operator's employees, or by contract laborers under the direction of the Operator, shall be priced using the value of the Material used to construct the item plus the cost of labor to fabricate the item. If the Material is from the Operator's scrap or junk account, the Material shall be priced at either twenty-five percent (25%) of the current price as determined in Section IV.2.A (*Pricing*) or scrap value, whichever is higher. In no event shall the amount charged exceed the value of the item commensurate with its use.

C. MILL REJECTS

Mill rejects purchased as "limited service" casing or tubing shall be priced at eighty percent (80%) of K-55/J-55 price as determined in Section IV.2 (*Transfers*). Line pipe converted to casing or tubing with casing or tubing couplings attached shall be priced as K-55/J-55 casing or tubing at the nearest size and weight.

V. INVENTORIES OF CONTROLLABLE MATERIAL

The Operator shall maintain records of Controllable Material charged to the Joint Account, with sufficient detail to perform physical inventories.

Adjustments to the Joint Account by the Operator resulting from a physical inventory of Controllable Material shall be made within twelve (12) months following the taking of the inventory or receipt of Non-Operator inventory report. Charges and credits for overages or shortages will be valued for the Joint Account in accordance with Section IV.2 (*Transfers*) and shall be based on the Condition "B" prices in effect on the date of physical inventory unless the inventorying Parties can provide sufficient evidence another Material condition applies.

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1. DIRECTED INVENTORIES

Physical inventories shall be performed by the Operator upon written request of a majority in working interests of the Non-Operators (hereinafter, "directed inventory"); provided, however, the Operator shall not be required to perform directed inventories more frequently than once every five (5) years. Directed inventories shall be commenced within one hundred eighty (180) days after the Operator receives written notice that a majority in interest of the Non-Operators has requested the inventory. All Parties shall be governed by the results of any directed inventory.

Expenses of directed inventories will be borne by the Joint Account; provided, however, costs associated with any post-report follow-up work in settling the inventory will be absorbed by the Party incurring such costs. The Operator is expected to exercise judgment in keeping expenses within reasonable limits. Any anticipated disproportionate or extraordinary costs should be discussed and agreed upon prior to commencement of the inventory. Expenses of directed inventories may include the following:

A. A per diem rate for each inventory person, representative of actual salaries, wages, and payroll burdens and benefits of the personnel performing the inventory or a rate agreed to by the Parties pursuant to Section I.6.A (*General Matters*). The per diem rate shall also be applied to a reasonable number of days for pre-inventory work and report preparation.

B. Actual transportation costs and Personal Expenses for the inventory team.

C. Reasonable charges for report preparation and distribution to the Non-Operators.

2. NON-DIRECTED INVENTORIES

A. OPERATOR INVENTORIES

Physical inventories that are not requested by the Non-Operators may be performed by the Operator, at the Operator's discretion. The expenses of conducting such Operator-initiated inventories shall not be charged to the Joint Account.

B. NON-OPERATOR INVENTORIES

Subject to the terms of the Agreement to which this Accounting Procedure is attached, the Non-Operators may conduct a physical inventory at reasonable times at their sole cost and risk after giving the Operator at least ninety (90) days prior written notice. The Non-Operator inventory report shall be furnished to the Operator in writing within ninety (90) days of completing the inventory fieldwork.

C. SPECIAL INVENTORIES

The expense of conducting inventories other than those described in Sections V.1 (*Directed Inventories*), V.2.A (*Operator Inventories*), or V.2.B (*Non-Operator Inventories*), shall be charged to the Party requesting such inventory; provided, however, inventories required due to a change of Operator shall be charged to the Joint Account in the same manner as described in Section V.1 (*Directed Inventories*).

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EXHIBIT "E"

Attached to and made a part of that certain Operating Agreement dated _____, _____ by and among FAE II Operating, LLC, as Operator, and _____ et al as Non-Operators (this "Agreement")

INSURANCE

I. Operator shall procure and maintain, at all times while conducting operations under this Agreement, the following insurance coverages with limits not less than those specified below:

A. Workers' Compensation Employer's Liability	Statutory $1,000,000 Each Accident
B. General Liability including bodily injury and property damage liability	$1,000,000 Combined Single Limit
C. Auto	$1,000,000 Combined Single Limit
D. Excess or Umbrella Liability	$10,000,000 Combined Single Limit
E. Cost of Well Control and Care, Custody and Control	$10,000,000 Each Occurrence and $500,000 CCC
F. Pollution Liability	$10,000,000 Combined Single Limit

2. The insurance described in Section 1 above shall include Non-Operators as additional insured (except Workers' Compensation) and shall include a waiver by the insurer of all rights of subrogation in favor of Non-Operators. Such insurance shall be carried at the joint expense of the parties hereto and all premiums and other costs and expenses related thereto shall be charged to the Joint Account in accordance with the Accounting Procedure attached as Exhibit "C" to this Agreement, unless prior to spud a party hereto who desires to provide its own insurance or self-insurance provides Operator with a certificate of insurance evidencing such individual coverage in the same amounts as specified in Section 1, above.

3. Operator shall endeavor to have its contractors and subcontractors comply with applicable Workers' Compensation laws, rules and regulations and carry such insurance as Operator may deem necessary.

4. Operator shall not be liable to Non-Operators for loss suffered because of insufficiency of the insurance procured and maintained for the Joint Account nor shall Operator be liable to Non-Operator for any loss occurring by reason of Operator's inability to procure or maintain the insurance provided for herein. If, in Operator's opinion, at any time during the term of this Agreement, Operator is unable to procure or maintain said insurance on commercially reasonable terms, or Operator reduces the limits of insurance, Operator shall promptly so notify Non-Operators in writing.

5. In the event of loss not covered by the insurance provided for herein, such loss be charged to the Joint Account and borne by the parties in accordance with their respective percentage of participation as determined by this Agreement.

6. Any party hereto may individually and at its own expense procure such additional insurance as it desires; provided, however, such party shall provide Operator with a certificate of insurance evidencing such coverage before spud of the well and such coverage shall include a waiver by the insurer of all rights of subrogation in favor of all parties hereto.

Exhibit "A"

LAMUNYON UNIT

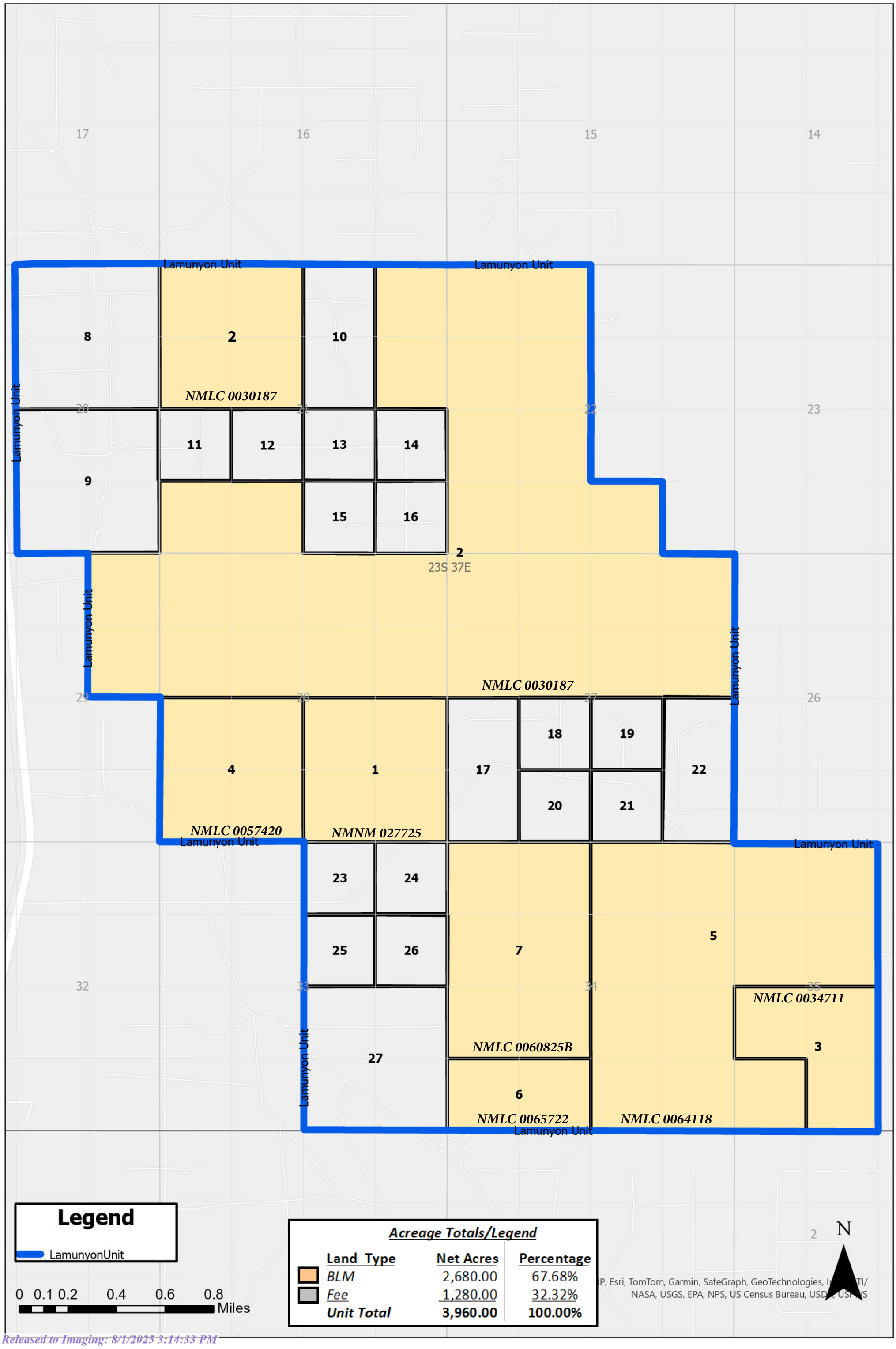

Exhibit "C"

SCHEDULE OF TRACT PARTICIPATION

Attached to and made a part of the Unit Agreement for the Lamunyon Unit

Lea County, New Mexico

Tract #	Acres	Tract Participation Factor
1	160.00	3.671%
2	1,400.00	35.989%
3	120.00	2.955%
4	160.00	2.727%
5	520.00	13.536%
6	80.00	2.144%
7	240.00	7.068%
8	160.00	2.821%
9	160.00	2.512%
10	80.00	3.453%
11	40.00	0.849%
12	40.00	1.003%
13	40.00	1.192%
14	40.00	1.455%
15	40.00	1.014%
16	40.00	1.327%
17	80.00	2.411%
18	40.00	1.174%
19	40.00	1.026%
20	40.00	1.282%
21	40.00	1.090%
22	80.00	2.107%
23	40.00	0.771%
24	40.00	1.113%
25	40.00	0.848%
26	40.00	1.003%
27	160.00	3.458%
Totals	3,960.00	100.000%

Updated September 3, 2024

EXHIBIT "B"
SCHEDULE SHOWING THE PERCENTAGE AND TYPE OF OWNERSHIP OF OIL AND GAS INTERESTS
LAMUNYON UNIT (GLORIETTA - PADDOCK - BLINEBRY)
LEA COUNTY, NEW MEXICO

Tr. No.	Unit Tract Percent Participation	Land Type	Subject Lease (Legacy Lease No. if BLM)	BLM Lease Effective Date	Total Lease Acres	Lease Acreage Outside of Boundary	Lease Acreage Inside of Boundary	Unit Committed Acres	Unit Non-Committed Acres	Legal Description	Spot	Depth Call	Fee Lease Bk/Pg	Fee Lease Effective Date	Royalty Owner	Leasehold Royalty	Royalty Interest	Overriding Royalty Owner	Overriding Royalty Interest	Record Title Owner	Record Title Interest	Spot Gross Acreage	Working Interest Owner	WI
1	0.036708	BLM	NMNM 027725	12/31/1939	160	0	160	160	0	NESE	I	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	OXY USA INC	100.0000%
			LEA COUNTY, NM T-23S , R-37E Section: 28																	OXY USA INC	100.00%			
																		MARSHALL & WINSTON INC	0.1250%					
																		BOYS & GIRLS CLUB OF AMERICA	0.0563%					
																		ELKS NATIONAL FOUNDATION	0.0563%					
																		MOLLY M AZOPARDI CHILD'S TRUST	0.0188%					
																		MUSTANG MINERALS LLC	0.0938%					
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%					
																		PATRICIA SHOUP ESTATE	0.0469%					
																		PATRICK LEONARD CHILD'S TRUST	0.0188%					
																		SHANNON C LEONARD CHILD'S TRUST	0.0188%					
																		SUDHAKAR KANCHI	0.0469%					
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%					
																		JACK'S PEAK, LLC	0.0313%					
																		LEONARD LEGACY ROYALTY, LLC	0.0313%					
																		LML PROPERTIES, LLC	0.0313%					
																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0188%					
																		MOLLY AZOPARDI	0.0938%					
																		HTMK Royalty, LLC	0.0188%					
																		MWJR Petroleum Corporation	0.5000%					
																		Hunt Oil Company	0.1250%					
																		The Estate of James Reid DeVoss, Dec'd	0.1460%					
																		The Estate of Joe E. DeVoss, Dec'd	0.1460%					
																		Arthur Richard Olson Revocable Living Trust	0.0938%					
																		SHATTUCK ST MARYS SCHOOL	0.0563%					
															United States of America	1/8	12.5000%							
										NWSE	J	TOP OF GLORIETA to BASE OF BLINEBRY								OXY USA INC	100.00%			
												TOP OF GLORIETA to TOP OF PADDOCK											FAE II LLC	100.0000%
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																		BOYS & GIRLS CLUB OF AMERICA	0.0563%					
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PRELIMINARY

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															United States of America	1/8	12.5000%							
												TOP OF PADDOCK to BASE OF BLINEBRY			United States of America	1/8	12.5000%					40.00	FAE II LLC	100.0000%
																		CONOCOPHILLIPS COMPANY	6.2500%					
																		MARSHALL & WINSTON INC	0.1250%					
																		ARTHUR RICHARD OLSON	0.0937%					
																		BOYS & GIRLS CLUB OF AMERICA	0.0562%					
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																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0562%					
																		JACK'S PEAK, LLC	0.0312%					

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																		ESTATE OF BILLIE S. DEVOSS	0.1407%					
																		GUADALUPE LAND & MINERALS, LLC	0.0703%					
																		SHATTUCK ST MARYS SCHOOL	0.0563%					
																		ROCINANTE ENERGY, LLC	0.0703%					
																		HILCORP ENERGY I, LP	0.5000%					
															United States of America	1/8	12.5000%								
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2	0.359892	BLM	NMLC 0030187	12/31/1939	1520	0	1400	1400	120	NENE	A	TOP OF GLORIETA to BASE OF BLINEBRY								OXY USA INC	100.00%				
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																		LEONARD LEGACY ROYALTY, LLC	0.0313%						
																		LML PROPERTIES, LLC	0.0313%						
																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%						

PRELIMINARY

																	MOLLY AZOPARDI	0.0937%						
																	ESTATE OF BILLIE S. DEVOSS	0.1406%						
																	GUADALUPE LAND & MINERALS, LLC	0.0703%						
																	SHATTUCK ST MARYS SCHOOL	0.0563%						
																	ROCINANTE ENERGY, LLC	0.0703%						
														United States of America	1/8	12.5000%								
									SENE	H	TOP OF GLORIETA to BASE OF BLINEBRY								OXY USA INC	100.00%				
											TOP OF GLORIETA to TOP OF PADDOCK										40.00	FAE II LLC	100.0000%
																	MARSHALL & WINSTON INC	0.1250%						
																	ARTHUR RICHARD OLSON	0.0938%						
																	BOYS & GIRLS CLUB OF AMERICA	0.0562%						
																	ELKS NATIONAL FOUNDATION	0.0562%						
																	KEVIN K LEONARD CHILD'S TRUST	0.0187%						
																	MOLLY M AZOPARDI CHILD'S TRUST	0.0187%						
																	MUSTANG MINERALS LLC	0.0937%						
																	NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%						
																	PATRICIA SHOUP ESTATE	0.0469%						
																	PATRICK LEONARD CHILD'S TRUST	0.0187%						
																	SABINE ROYALTY TRUST	0.1250%						
																	SHANNON C LEONARD CHILD'S TRUST	0.0187%						
																	SUDHAKAR KANCHI	0.0469%						
																	UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%						
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																	MARSHALL & WINSTON INC	0.1250%						
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																	ELKS NATIONAL FOUNDATION	0.0562%						
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										SWNE	G	TOP OF GLORIETA to BASE OF BLINEBRY							OXY USA INC	100.00%				
												TOP OF GLORIETA to TOP OF PADDOCK									40.00	FAE II LLC	100.0000%

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																		ROCINANTE ENERGY, LLC	0.0703%					

PRELIMINARY

															United States of America	1/8	12.5000%							
										NENE	A	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																				OXY USA INC	100.00%			
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																		ROCINANTE ENERGY, LLC	0.0703%					
															United States of America	1/8	12.5000%							
										NENW	C	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																				OXY USA INC	100.00%			
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PRELIMINARY

																	PATRICIA SHOUP ESTATE	0.0469%						
																	PATRICK LEONARD CHILD'S TRUST	0.0187%						
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										NWNW	D	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
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														United States of America	1/8	12.5000%								
									SESW	N	TOP OF GLORIETA to BASE OF BLINEBRY								OXY USA INC	100.00%			
											TOP OF GLORIETA to TOP OF PADDOCK										40.00	FAE II LLC	100.0000%
																	MARSHALL & WINSTON INC	0.1250%					
																	ARTHUR RICHARD OLSON	0.0938%					
																	BOYS & GIRLS CLUB OF AMERICA	0.0562%					
																	ELKS NATIONAL FOUNDATION	0.0562%					
																	KEVIN K LEONARD CHILD'S TRUST	0.0187%					
																	MOLLY M AZOPARDI CHILD'S TRUST	0.0187%					
																	MUSTANG MINERALS LLC	0.0937%					
																	NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%					
																	PATRICIA SHOUP ESTATE	0.0469%					
																	PATRICK LEONARD CHILD'S TRUST	0.0187%					
																	SABINE ROYALTY TRUST	0.1250%					
																	SHANNON C LEONARD CHILD'S TRUST	0.0187%					
																	SUDHAKAR KANCHI	0.0469%					
																	UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%					
																	FAE II LLC	0.5000%					
																	JACK'S PEAK, LLC	0.0313%					
																	LEONARD LEGACY ROYALTY, LLC	0.0313%					
																	LML PROPERTIES, LLC	0.0313%					
																	MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%					
																	MOLLY AZOPARDI	0.0937%					
																	ESTATE OF BILLIE S. DEVOSS	0.1406%					
																	GUADALUPE LAND & MINERALS, LLC	0.0703%					
																	SHATTUCK ST MARYS SCHOOL	0.0563%					
																	ROCINANTE ENERGY, LLC	0.0703%					
														United States of America	1/8	12.5000%								
											TOP OF PADDOCK to BASE OF BLINEBRY											FAE II LLC	100.0000%
																	MARSHALL & WINSTON INC	0.1250%					
																	ARTHUR RICHARD OLSON	0.0938%					

PRELIMINARY

																		BOYS & GIRLS CLUB OF AMERICA	0.0562%						
																		ELKS NATIONAL FOUNDATION	0.0562%						
																		KEVIN K LEONARD CHILD'S TRUST	0.0187%						
																		MOLLY M AZOPARDI CHILD'S TRUST	0.0187%						
																		MUSTANG MINERALS LLC	0.0937%						
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%						
																		PATRICIA SHOUP ESTATE	0.0469%						
																		PATRICK LEONARD CHILD'S TRUST	0.0187%						
																		SABINE ROYALTY TRUST	0.1250%						
																		SHANNON C LEONARD CHILD'S TRUST	0.0187%						
																		SUDHAKAR KANCHI	0.0469%						
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%						
																		FAE II LLC	0.5000%						
																		JACK'S PEAK, LLC	0.0313%						
																		LEONARD LEGACY ROYALTY, LLC	0.0313%						
																		LML PROPERTIES, LLC	0.0313%						
																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%						
																		MOLLY AZOPARDI	0.0937%						
																		ESTATE OF BILLIE S. DEVOSS	0.1406%						
																		GUADALUPE LAND & MINERALS, LLC	0.0703%						
																		SHATTUCK ST MARYS SCHOOL	0.0563%						
																		ROCINANTE ENERGY, LLC	0.0703%						
																United States of America	1/8	12.5000%							
										SWNW	E	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																				OXY USA INC	100.00%				
																		MARSHALL & WINSTON INC	0.1250%						
																		ARTHUR RICHARD OLSON	0.0938%						
																		BOYS & GIRLS CLUB OF AMERICA	0.0562%						
																		ELKS NATIONAL FOUNDATION	0.0562%						
																		KEVIN K LEONARD CHILD'S TRUST	0.0187%						
																		MOLLY M AZOPARDI CHILD'S TRUST	0.0187%						
																		MUSTANG MINERALS LLC	0.0937%						
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%						
																		PATRICIA SHOUP ESTATE	0.0469%						
																		PATRICK LEONARD CHILD'S TRUST	0.0187%						
																		SABINE ROYALTY TRUST	0.1250%						
																		SHANNON C LEONARD CHILD'S TRUST	0.0187%						
																		SUDHAKAR KANCHI	0.0469%						

PRELIMINARY

																	UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%						
																	FAE II LLC	0.5000%						
																	JACK'S PEAK, LLC	0.0313%						
																	LEONARD LEGACY ROYALTY, LLC	0.0313%						
																	LML PROPERTIES, LLC	0.0313%						
																	MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%						
																	MOLLY AZOPARDI	0.0937%						
																	ESTATE OF BILLIE S. DEVOSS	0.1406%						
																	GUADALUPE LAND & MINERALS, LLC	0.0703%						
																	SHATTUCK ST MARYS SCHOOL	0.0563%						
																	ROCINANTE ENERGY, LLC	0.0703%						
															United States of America	1/8	12.5000%							
									SWSW	M	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																			OXY USA INC	100.00%				
																	MARSHALL & WINSTON INC	0.1250%						
																	ARTHUR RICHARD OLSON	0.0938%						
																	BOYS & GIRLS CLUB OF AMERICA	0.0562%						
																	ELKS NATIONAL FOUNDATION	0.0562%						
																	KEVIN K LEONARD CHILD'S TRUST	0.0187%						
																	MOLLY M AZOPARDI CHILD'S TRUST	0.0187%						
																	MUSTANG MINERALS LLC	0.0937%						
																	NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%						
																	PATRICIA SHOUP ESTATE	0.0469%						
																	PATRICK LEONARD CHILD'S TRUST	0.0187%						
																	SABINE ROYALTY TRUST	0.1250%						
																	SHANNON C LEONARD CHILD'S TRUST	0.0187%						
																	SUDHAKAR KANCHI	0.0469%						
																	UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%						
																	FAE II LLC	0.5000%						
																	JACK'S PEAK, LLC	0.0313%						
																	LEONARD LEGACY ROYALTY, LLC	0.0313%						
																	LML PROPERTIES, LLC	0.0313%						
																	MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%						
																	MOLLY AZOPARDI	0.0937%						
																	ESTATE OF BILLIE S. DEVOSS	0.1406%						
																	GUADALUPE LAND & MINERALS, LLC	0.0703%						
																	SHATTUCK ST MARYS SCHOOL	0.0563%						
																	ROCINANTE ENERGY, LLC	0.0703%						
															United States of America	1/8	12.5000%							

PRELIMINARY

										NENW	C	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	OXY USA INC	100.0000%
																			OXY USA INC	100.00%				
																	MARSHALL & WINSTON INC	0.1250%						
																	ARTHUR RICHARD OLSON	0.0938%						
																	BOYS & GIRLS CLUB OF AMERICA	0.1125%						
																	ELKS NATIONAL FOUNDATION	0.1125%						
																	MUSTANG MINERALS LLC	0.0938%						
																	NEW MEXICO BOYS & GIRLS RANCH FO	0.1125%						
																	PATRICIA SHOUP ESTATE	0.0469%						
																	SUDHAKAR KANCHI	0.0469%						
																	UNIVERSITY OF NEW MEXICO/REAL EST	0.1125%						
																	PEC MINERALS LP	0.1250%						
																	ESTATE OF BILLIE S. DEVOSS	0.1406%						
																	GUADALUPE LAND & MINERALS, LLC	0.0703%						
																	SHATTUCK ST MARYS SCHOOL	0.1125%						
																	ROCINANTE ENERGY, LLC	0.0703%						
																	HILCORP ENERGY I, LP	0.5000%						
															United States of America	1/8	12.5000%							
										NESW	K	TOP OF GLORIETA to BASE OF BLINEBRY								OXY USA INC	100.00%			
												TOP OF GLORIETA to TOP OF PADDOCK											FAE II LLC	100.0000%
																	MARSHALL & WINSTON INC	0.1250%						
																	ARTHUR RICHARD OLSON	0.0938%						
																	BOYS & GIRLS CLUB OF AMERICA	0.0562%						
																	ELKS NATIONAL FOUNDATION	0.0562%						
																	KEVIN K LEONARD CHILD'S TRUST	0.0187%						
																	MOLLY M AZOPARDI CHILD'S TRUST	0.0187%						
																	MUSTANG MINERALS LLC	0.0937%						
																	NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%						
																	PATRICIA SHOUP ESTATE	0.0469%						
																	PATRICK LEONARD CHILD'S TRUST	0.0187%						
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																	SHANNON C LEONARD CHILD'S TRUST	0.0187%						
																	SUDHAKAR KANCHI	0.0469%						
																	UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%						
																	FAE II LLC	0.5000%						
																	JACK'S PEAK, LLC	0.0313%						
																	LEONARD LEGACY ROYALTY, LLC	0.0313%						
																	LML PROPERTIES, LLC	0.0313%						

PRELIMINARY

																	MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%						
																	MOLLY AZOPARDI	0.0937%						
																	ESTATE OF BILLIE S. DEVOSS	0.1406%						
																	GUADALUPE LAND & MINERALS, LLC	0.0703%						
																	SHATTUCK ST MARYS SCHOOL	0.0563%						
																	ROCINANTE ENERGY, LLC	0.0703%						
															United States of America	1/8	12.5000%								
											TOP OF PADDOCK to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																	MARSHALL & WINSTON INC	0.1250%						
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																	BOYS & GIRLS CLUB OF AMERICA	0.0562%						
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															United States of America	1/8	12.5000%								
										NWNW	D	TOP OF GLORIETA to BASE OF BLINEBRY							OXY USA INC	100.00%				
												TOP OF GLORIETA to TOP OF PADDOCK										40.00	FAE II LLC	100.0000%
																	MARSHALL & WINSTON INC	0.1250%						
																	ARTHUR RICHARD OLSON	0.0938%						

PRELIMINARY

																	BOYS & GIRLS CLUB OF AMERICA	0.0562%						
																	ELKS NATIONAL FOUNDATION	0.0562%						
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																United States of America	1/8	12.5000%						
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PRELIMINARY

																	FAE II LLC	0.5000%						
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															United States of America	1/8	12.5000%							
										NWSW	L	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																			OXY USA INC	100.00%				
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																	SHATTUCK ST MARYS SCHOOL	0.0563%						
																	ROCINANTE ENERGY, LLC	0.0703%						
															United States of America	1/8	12.5000%							
										SENW	F	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																			OXY USA INC	100.00%				

PRELIMINARY

																	MARSHALL & WINSTON INC	0.1250%						
																	ARTHUR RICHARD OLSON	0.0938%						
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																	GUADALUPE LAND & MINERALS, LLC	0.0703%						
																	SHATTUCK ST MARYS SCHOOL	0.0563%						
																	ROCINANTE ENERGY, LLC	0.0703%						
																United States of America	1/8	12.5000%						
										SESW	N	TOP OF GLORIETA to BASE OF BLINEBRY							OXY USA INC	100.00%				
												TOP OF GLORIETA to TOP OF PADDOCK									40.00	FAE II LLC	100.0000%	
																	MARSHALL & WINSTON INC	0.1250%						
																	ARTHUR RICHARD OLSON	0.0938%						
																	BOYS & GIRLS CLUB OF AMERICA	0.0562%						
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																	PATRICIA SHOUP ESTATE	0.0469%						
																	PATRICK LEONARD CHILD'S TRUST	0.0187%						

PRELIMINARY

																	SABINE ROYALTY TRUST	0.1250%						
																	SHANNON C LEONARD CHILD'S TRUST	0.0187%						
																	SUDHAKAR KANCHI	0.0469%						
																	UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%						
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																	SHATTUCK ST MARYS SCHOOL	0.0563%						
																	ROCINANTE ENERGY, LLC	0.0703%						
															United States of America	1/8	12.5000%							
												TOP OF PADDOCK to BASE OF BLINEBRY											FAE II LLC	100.0000%
																	MARSHALL & WINSTON INC	0.1250%						
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																	GUADALUPE LAND & MINERALS, LLC	0.0703%						
																	SHATTUCK ST MARYS SCHOOL	0.0563%						
																	ROCINANTE ENERGY, LLC	0.0703%						

PRELIMINARY

															United States of America	1/8	12.5000%							
										SWNW	E	TOP OF GLORIETA to BASE OF BLINEBRY								OXY USA INC	100.00%			
												TOP OF GLORIETA to TOP OF PADDOCK											40.00	FAE II LLC	100.0000%
																		MARSHALL & WINSTON INC	0.1250%					
																		ARTHUR RICHARD OLSON	0.0938%					
																		BOYS & GIRLS CLUB OF AMERICA	0.0562%					
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																		LML PROPERTIES, LLC	0.0313%					
																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%					
																		MOLLY AZOPARDI	0.0937%					
																		ESTATE OF BILLIE S. DEVOSS	0.1406%					
																		GUADALUPE LAND & MINERALS, LLC	0.0703%					
																		SHATTUCK ST MARYS SCHOOL	0.0563%					
																		ROCINANTE ENERGY, LLC	0.0703%					
															United States of America	1/8	12.5000%							
												TOP OF PADDOCK to BASE OF BLINEBRY												FAE II LLC	100.0000%
																		MARSHALL & WINSTON INC	0.1250%					
																		ARTHUR RICHARD OLSON	0.0938%					
																		BOYS & GIRLS CLUB OF AMERICA	0.0562%					
																		ELKS NATIONAL FOUNDATION	0.0562%					
																		KEVIN K LEONARD CHILD'S TRUST	0.0187%					
																		MOLLY M AZOPARDI CHILD'S TRUST	0.0187%					
																		MUSTANG MINERALS LLC	0.0937%					
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%					

PRELIMINARY

																		PATRICIA SHOUP ESTATE	0.0469%					
																		PATRICK LEONARD CHILD'S TRUST	0.0187%					
																		SABINE ROYALTY TRUST	0.1250%					
																		SHANNON C LEONARD CHILD'S TRUST	0.0187%					
																		SUDHAKAR KANCHI	0.0469%					
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%					
																		FAE II LLC	0.5000%					
																		JACK'S PEAK, LLC	0.0313%					
																		LEONARD LEGACY ROYALTY, LLC	0.0313%					
																		LML PROPERTIES, LLC	0.0313%					
																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%					
																		MOLLY AZOPARDI	0.0937%					
																		ESTATE OF BILLIE S. DEVOSS	0.1406%					
																		GUADALUPE LAND & MINERALS, LLC	0.0703%					
																		SHATTUCK ST MARYS SCHOOL	0.0563%					
																		ROCINANTE ENERGY, LLC	0.0703%					
															United States of America	1/8	12.5000%							
										SWSE	O	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																				OXY USA INC	100.00%			
																		MARSHALL & WINSTON INC	0.1250%					
																		ARTHUR RICHARD OLSON	0.0938%					
																		BOYS & GIRLS CLUB OF AMERICA	0.0562%					
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																		MUSTANG MINERALS LLC	0.0937%					
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%					
																		PATRICIA SHOUP ESTATE	0.0469%					
																		PATRICK LEONARD CHILD'S TRUST	0.0187%					
																		SABINE ROYALTY TRUST	0.1250%					
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																		SUDHAKAR KANCHI	0.0469%					
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%					
																		FAE II LLC	0.5000%					
																		JACK'S PEAK, LLC	0.0313%					
																		LEONARD LEGACY ROYALTY, LLC	0.0313%					
																		LML PROPERTIES, LLC	0.0313%					
																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%					
																		MOLLY AZOPARDI	0.0937%					
																		ESTATE OF BILLIE S. DEVOSS	0.1406%					

PRELIMINARY

																	GUADALUPE LAND & MINERALS, LLC	0.0703%						
																	SHATTUCK ST MARYS SCHOOL	0.0563%						
																	ROCINANTE ENERGY, LLC	0.0703%						
															United States of America	1/8	12.5000%							
									SWSW	M	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																			OXY USA INC	100.00%			
																	MARSHALL & WINSTON INC	0.1250%						
																	ARTHUR RICHARD OLSON	0.0938%						
																	BOYS & GIRLS CLUB OF AMERICA	0.0562%						
																	ELKS NATIONAL FOUNDATION	0.0562%						
																	KEVIN K LEONARD CHILD'S TRUST	0.0187%						
																	MOLLY M AZOPARDI CHILD'S TRUST	0.0187%						
																	MUSTANG MINERALS LLC	0.0937%						
																	NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%						
																	PATRICIA SHOUP ESTATE	0.0469%						
																	PATRICK LEONARD CHILD'S TRUST	0.0187%						
																	SABINE ROYALTY TRUST	0.1250%						
																	SHANNON C LEONARD CHILD'S TRUST	0.0187%						
																	SUDHAKAR KANCHI	0.0469%						
																	UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%						
																	FAE II LLC	0.5000%						
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																	ESTATE OF BILLIE S. DEVOSS	0.1406%						
																	GUADALUPE LAND & MINERALS, LLC	0.0703%						
																	SHATTUCK ST MARYS SCHOOL	0.0563%						
																	ROCINANTE ENERGY, LLC	0.0703%						
															United States of America	1/8	12.5000%							
									NENE	A	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	OXY USA INC	100.0000%
																			OXY USA INC	100.00%			
																	MARSHALL & WINSTON INC	0.1250%						
																	ARTHUR RICHARD OLSON	0.0938%						
																	BOYS & GIRLS CLUB OF AMERICA	0.1125%						
																	ELKS NATIONAL FOUNDATION	0.1125%						
																	MUSTANG MINERALS LLC	0.0469%						

PRELIMINARY

																	NEW MEXICO BOYS & GIRLS RANCH FO	0.1125%						
																	PATRICIA SHOUP ESTATE	0.0469%						
																	SUDHAKAR KANCHI	0.0469%						
																	UNIVERSITY OF NEW MEXICO/REAL EST	0.1125%						
																	PEC MINERALS LP	0.1250%						
																	ESTATE OF BILLIE S. DEVOSS	0.1875%						
																	GUADALUPE LAND & MINERALS, LLC	0.0703%						
																	SHATTUCK ST MARYS SCHOOL	0.1125%						
																	ROCINANTE ENERGY, LLC	0.0703%						
																	HILCORP ENERGY I, LP	0.5000%						
														United States of America	1/8	12.5000%								
									NENW	C	TOP OF GLORIETA to BASE OF BLINEBRY								OXY USA INC	100.00%			
											TOP OF GLORIETA to TOP OF PADDOCK										40.00	FAE II LLC	100.0000%
																	MARSHALL & WINSTON INC	0.1250%						
																	ARTHUR RICHARD OLSON	0.0938%						
																	BOYS & GIRLS CLUB OF AMERICA	0.0562%						
																	ELKS NATIONAL FOUNDATION	0.0562%						
																	KEVIN K LEONARD CHILD'S TRUST	0.0187%						
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																	MUSTANG MINERALS LLC	0.0937%						
																	NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%						
																	PATRICIA SHOUP ESTATE	0.0469%						
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																	SUDHAKAR KANCHI	0.0469%						
																	UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%						
																	FAE II LLC	0.5000%						
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																	LML PROPERTIES, LLC	0.0313%						
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																	ESTATE OF BILLIE S. DEVOSS	0.1406%						
																	GUADALUPE LAND & MINERALS, LLC	0.0703%						
																	SHATTUCK ST MARYS SCHOOL	0.0563%						
																	ROCINANTE ENERGY, LLC	0.0703%						
														United States of America	1/8	12.5000%								

PRELIMINARY

												TOP OF PADDOCK to BASE OF BLINEBRY											FAE II LLC	100.0000%
																		MARSHALL & WINSTON INC	0.1250%					
																		ARTHUR RICHARD OLSON	0.0938%					
																		BOYS & GIRLS CLUB OF AMERICA	0.0562%					
																		ELKS NATIONAL FOUNDATION	0.0562%					
																		KEVIN K LEONARD CHILD'S TRUST	0.0187%					
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																		MUSTANG MINERALS LLC	0.0937%					
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%					
																		PATRICIA SHOUP ESTATE	0.0469%					
																		PATRICK LEONARD CHILD'S TRUST	0.0187%					
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																		ROCINANTE ENERGY, LLC	0.0703%					
																United States of America	1/8	12.5000%						
										NWNE	B	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																				OXY USA INC	100.00%			
																		MARSHALL & WINSTON INC	0.1250%					
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																		PATRICIA SHOUP ESTATE	0.0469%					

PRELIMINARY

																		PATRICK LEONARD CHILD'S TRUST	0.0187%					
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																United States of America	1/8	12.5000%						
									NWNW	D	TOP OF GLORIETA to BASE OF BLINEBRY									OXY USA INC	100.00%			
											TOP OF GLORIETA to TOP OF PADDOCK											40.00	FAE II LLC	100.0000%
																		MARSHALL & WINSTON INC	0.1250%					
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																		ESTATE OF BILLIE S. DEVOSS	0.1406%					
																		GUADALUPE LAND & MINERALS, LLC	0.0703%					

PRELIMINARY

																		SHATTUCK ST MARYS SCHOOL	0.0563%					
																		ROCINANTE ENERGY, LLC	0.0703%					
														United States of America	1/8	12.5000%								
											TOP OF PADDOCK to BASE OF BLINEBRY												FAE II LLC	100.0000%
																		MARSHALL & WINSTON INC	0.1250%					
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																		BOYS & GIRLS CLUB OF AMERICA	0.0562%					
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																		ROCINANTE ENERGY, LLC	0.0703%					
														United States of America	1/8	12.5000%								
										SENE	H	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	OXY USA INC	100.0000%
																				OXY USA INC	100.00%			
																		MARSHALL & WINSTON INC	0.1250%					
																		ARTHUR RICHARD OLSON	0.0938%					
																		BOYS & GIRLS CLUB OF AMERICA	0.1125%					
																		ELKS NATIONAL FOUNDATION	0.1125%					
																		MUSTANG MINERALS LLC	0.0469%					
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.1125%					

PRELIMINARY

																		PATRICIA SHOUP ESTATE	0.0469%					
																		SUDHAKAR KANCHI	0.0469%					
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.1125%					
																		PEC MINERALS LP	0.1250%					
																		ESTATE OF BILLIE S. DEVOSS	0.1875%					
																		GUADALUPE LAND & MINERALS, LLC	0.0703%					
																		SHATTUCK ST MARYS SCHOOL	0.1125%					
																		ROCINANTE ENERGY, LLC	0.0703%					
																		HILCORP ENERGY I, LP	0.5000%					
															United States of America	1/8	12.5000%							
									SENW	F	TOP OF GLORIETA to BASE OF BLINEBRY									OXY USA INC	100.00%			
											TOP OF GLORIETA to TOP OF PADDOCK											40.00	FAE II LLC	100.0000%
																1/8		PATRICIA SHOUP ESTATE	0.0469%					
																		MARSHALL & WINSTON INC	0.1250%					
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																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%					
																		MOLLY AZOPARDI	0.0937%					
																		ESTATE OF BILLIE S. DEVOSS	0.1406%					
																		GUADALUPE LAND & MINERALS, LLC	0.0703%					
																		SHATTUCK ST MARYS SCHOOL	0.0563%					
																		ROCINANTE ENERGY, LLC	0.0703%					
															United States of America	1/8	12.5000%							
											TOP OF PADDOCK to BASE OF BLINEBRY												FAE II LLC	100.0000%

PRELIMINARY

																1/8		PATRICIA SHOUP ESTATE	0.0469%						
																		MARSHALL & WINSTON INC	0.1250%						
																		ARTHUR RICHARD OLSON	0.0938%						
																		BOYS & GIRLS CLUB OF AMERICA	0.0562%						
																		ELKS NATIONAL FOUNDATION	0.0562%						
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																		ESTATE OF BILLIE S. DEVOSS	0.1406%						
																		GUADALUPE LAND & MINERALS, LLC	0.0703%						
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																		ROCINANTE ENERGY, LLC	0.0703%						
															United States of America	1/8	12.5000%								
										SWNE	G	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	OXY USA INC	100.0000%
																				OXY USA INC	100.00%				
																		MARSHALL & WINSTON INC	0.1250%						
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																		PATRICIA SHOUP ESTATE	0.0469%						
																		SUDHAKAR KANCHI	0.0469%						
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.1125%						
																		PEC MINERALS LP	0.1250%						
																		ESTATE OF BILLIE S. DEVOSS	0.1875%						

PRELIMINARY

																	GUADALUPE LAND & MINERALS, LLC	0.0703%						
																	SHATTUCK ST MARYS SCHOOL	0.1125%						
																	ROCINANTE ENERGY, LLC	0.0703%						
																	HILCORP ENERGY I, LP	0.5000%						
															United States of America	1/8	12.5000%								
									SWNW	E	TOP OF GLORIETA to BASE OF BLINEBRY								OXY USA INC	100.00%				
											TOP OF GLORIETA to TOP OF PADDOCK										40.00	FAE II LLC	100.0000%
																	MARSHALL & WINSTON INC	0.1250%						
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																	SHATTUCK ST MARYS SCHOOL	0.0563%						
																	ROCINANTE ENERGY, LLC	0.0703%						
															United States of America	1/8	12.5000%								
											TOP OF PADDOCK to BASE OF BLINEBRY											FAE II LLC	100.0000%
																	MARSHALL & WINSTON INC	0.1250%						
																	ARTHUR RICHARD OLSON	0.0938%						
																	BOYS & GIRLS CLUB OF AMERICA	0.0562%						
																	ELKS NATIONAL FOUNDATION	0.0562%						

PRELIMINARY

																		KEVIN K LEONARD CHILD'S TRUST	0.0187%						
																		MOLLY M AZOPARDI CHILD'S TRUST	0.0187%						
																		MUSTANG MINERALS LLC	0.0937%						
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%						
																		PATRICIA SHOUP ESTATE	0.0469%						
																		PATRICK LEONARD CHILD'S TRUST	0.0187%						
																		SABINE ROYALTY TRUST	0.1250%						
																		SHANNON C LEONARD CHILD'S TRUST	0.0187%						
																		SUDHAKAR KANCHI	0.0469%						
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%						
																		FAE II LLC	0.5000%						
																		JACK'S PEAK, LLC	0.0313%						
																		LEONARD LEGACY ROYALTY, LLC	0.0313%						
																		LML PROPERTIES, LLC	0.0313%						
																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%						
																		MOLLY AZOPARDI	0.0937%						
																		ESTATE OF BILLIE S. DEVOSS	0.1406%						
																		GUADALUPE LAND & MINERALS, LLC	0.0703%						
																		SHATTUCK ST MARYS SCHOOL	0.0563%						
																		ROCINANTE ENERGY, LLC	0.0703%						
															United States of America	1/8	12.5000%								
															United States of America	1/8	12.5000%								
										NENE	A	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																				OXY USA INC	100.00%				
																		MARSHALL & WINSTON INC	0.1250%						
																		ARTHUR RICHARD OLSON	0.0938%						
																		BOYS & GIRLS CLUB OF AMERICA	0.1125%						
																		ELKS NATIONAL FOUNDATION	0.1125%						
																		MUSTANG MINERALS LLC	0.0938%						
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.1125%						
																		PATRICIA SHOUP ESTATE	0.0469%						
																		SUDHAKAR KANCHI	0.0469%						
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.1125%						
																		PEC MINERALS LP	0.1250%						
																		ESTATE OF BILLIE S. DEVOSS	0.1406%						
																		GUADALUPE LAND & MINERALS, LLC	0.0703%						
																		SHATTUCK ST MARYS SCHOOL	0.1125%						
																		ROCINANTE ENERGY, LLC	0.0703%						
																		HILCORP ENERGY I, LP	0.5000%						
															United States of America	1/8	12.5000%								

PRELIMINARY

										SENE	H	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																				OXY USA INC	100.00%			
																		MARSHALL & WINSTON INC	0.1250%					
																		ARTHUR RICHARD OLSON	0.0938%					
																		BOYS & GIRLS CLUB OF AMERICA	0.1125%					
																		ELKS NATIONAL FOUNDATION	0.1125%					
																		MUSTANG MINERALS LLC	0.0938%					
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.1125%					
																		PATRICIA SHOUP ESTATE	0.0469%					
																		SUDHAKAR KANCHI	0.0469%					
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.1125%					
																		PEC MINERALS LP	0.1250%					
																		ESTATE OF BILLIE S. DEVOSS	0.1406%					
																		GUADALUPE LAND & MINERALS, LLC	0.0703%					
																		SHATTUCK ST MARYS SCHOOL	0.1125%					
																		ROCINANTE ENERGY, LLC	0.0703%					
																		HILCORP ENERGY I, LP	0.5000%					
																United States of America	1/8	12.5000%						
3	0.029548	BLM	NMLC 0034711	12/31/1939	120	0	120	120	0	NESW	K	TOP OF GLORIETA to BASE OF BLINEBRY											FAE II LLC	100.0000%
			LEA COUNTY, NM T-23S , R-37E Section: 35														1/8							
																		ANN CALHOUN	0.0208%					
																		CHARISE LAFRANCE SHOWALTER	0.0046%					
																		JUANITA J SMITH	0.0417%					
																		JULANNE BRACKETT	0.1458%					
																		LORAINE HYDE	0.0417%					
																		MARGRETHA LUELLA GIRVIN	0.0046%					
																		ROBERT FOLAND FLAMM	0.5833%					
																		SHERRY LYNN RICHARDSON	0.0139%					
																		SYLVIA KAY HOUSTON	0.0139%					
																		SYMPHONY DELLA CHARLES	0.0046%					
																		TOMMIE SUE HENTHORN	0.1458%					
																		DANIEL DAVID BIXLER	0.0162%			40.00		
																		ERIN LEIGH BIXLER	0.0162%					
																		JULIE MARIE BIXLER	0.0648%					
																		NANCY ANN CALHOUN	0.0208%					
																		RENEA BIXLER	0.0972%					
																		ROBERT DENNIS BIXLER	0.0648%					
																		ROBERT MATTHEW BIXLER	0.0162%					
																		WILLIAM PORTER BIXLER	0.0162%					
																		ROY G. BARTON SR &OPAL BARTON REV TR	0.6667%					
																		WILLIAMS TRST FBO MARTHA M POPE	0.5000%					

PRELIMINARY

										NWSW	L	TOP OF GLORIETA to BASE OF BLINEBRY								Cathie Cone McCown	5.33%			
																				KENNETH G CONE	5.33%			
																				TOM R CONE	5.33%			
																				Cade Baylus	23.33%			
																				Eula Bobb	26.67%			
																				Douglas L. Cone	5.33%			
																				Clifford Cone	5.33%			
																				William P. Bixler	23.33%			
													TOP OF GLORIETA to TOP OF PADDOCK										FAE II LLC	100.0000%
																		JULANNE BRACKETT	0.1823%					
																		LORAINE HYDE	0.0417%					
																		TOMMIE SUE HENTHORN	0.1823%					
																		JULIE MARIE BIXLER	0.0729%					
																		NANCY ANN CALHOUN	0.0208%					
																		Raymond Smith, SSP	0.0417%					
																		Denise Jo Dancer, SSP	0.0417%					
																		James Ernest Calhoun, SSP	0.0208%					
																		Robert Dennis Bixler, SSP	0.0729%					
																		Heirs of Renea Bixler, Dec'd	0.0729%					
																		Baylus Cade, Jr. and Anne E. Cade, as JT	0.5833%					
																		ROY G. BARTON SR &OPAL BARTON REV TR	0.6667%					
																		WILLIAMS TRST FBO MARTHA M POPE	0.5000%					
																United States of America	1/8	12.5000%						
													TOP OF PADDOCK to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																		ANN CALHOUN	0.0208%					
																		CHARISE LAFRANCE SHOWALTER	0.0046%					
																		JUANITA J SMITH	0.0417%					
																		JULANNE BRACKETT	0.1458%					
																		LORAINE HYDE	0.0417%					
																		MARGRETHA LUELLA GIRVIN	0.0046%					
																		ROBERT FOLAND FLAMM	0.5833%					
																		SHERRY LYNN RICHARDSON	0.0139%					
																		SYLVIA KAY HOUSTON	0.0139%					
																		SYMPHONY DELLA CHARLES	0.0046%					
																		TOMMIE SUE HENTHORN	0.1458%					
																		DANIEL DAVID BIXLER	0.0162%					
																		ERIN LEIGH BIXLER	0.0162%					
																		JULIE MARIE BIXLER	0.0648%					
																		NANCY ANN CALHOUN	0.0208%					
																		RENEA BIXLER	0.0972%					
																		ROBERT DENNIS BIXLER	0.0648%					
																		ROBERT MATTHEW BIXLER	0.0162%					
																		WILLIAM PORTER BIXLER	0.0162%					
																		ROY G. BARTON SR &OPAL BARTON REV TR	0.6667%					
																		WILLIAMS TRST FBO MARTHA M POPE	0.5000%					
																United States of America	1/8	12.5000%						

PRELIMINARY

										SESW	N	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																		ANN CALHOUN	0.0417%					
																		CHARISE LAFRANCE SHOWALTER	0.0046%					
																		JUANITA J SMITH	0.0417%					
																		JULANNE BRACKETT	0.1458%					
																		LORAINE HYDE	0.0417%					
																		MARGRETHA LUELLA GIRVIN	0.0046%					
																		ROBERT FOLAND FLAMM	0.5833%					
																		ROBERT HAYS BIXLER	0.2917%					
																		SHERRY LYNN RICHARDSON	0.0139%					
																		SYLVIA KAY HOUSTON	0.0139%					
																		SYMPHONY DELLA CHARLES	0.0046%					
																		TOMMIE SUE HENTHORN	0.1458%					
																		ROY G. BARTON SR &OPAL BARTON REV TR	0.6667%					
																		WILLIAMS TRST FBO MARTHA M POPE	0.5000%					
																United States of America	1/8	12.5000%						
4	0.027271	BLM	NMLC 0057420	12/31/1939	320	160	160	160	160	NESW	K	4000 to BASE OF BLINEBRY										40.00	CHEVRON USA INC	100.0000%
			LEA COUNTY, NM T-23S , R-37E Section: 28															MARSHALL & WINSTON INC	0.1250%					
																		ARTHUR RICHARD OLSON	0.0937%					
																		BOYS & GIRLS CLUB OF AMERICA	0.0563%					
																		ELKS NATIONAL FOUNDATION	0.0563%					
																		KEVIN K LEONARD CHILD'S TRUST	0.0187%					
																		MOLLY M AZOPARDI CHILD'S TRUST	0.0187%					
																		MUSTANG MINERALS LLC	0.0937%					
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%					
																		PATRICIA SHOUP ESTATE	0.0469%					
																		PATRICK LEONARD CHILD'S TRUST	0.0187%					
																		SABINE ROYALTY TRUST	0.1250%					
																		SHANNON C LEONARD CHILD'S TRUST	0.0187%					
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%					
																		JACK'S PEAK, LLC	0.0312%					
																		LEONARD LEGACY ROYALTY, LLC	0.0312%					
																		LML PROPERTIES, LLC	0.0312%					
																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%					
																		MOLLY AZOPARDI	0.0937%					
																		ERNISTINE P HAYES	0.0469%					
																		ESTATE OF BILLIE S. DEVOSS	0.1407%					
																		GUADALUPE LAND & MINERALS, LLC	0.0703%					
																		SHATTUCK ST MARYS SCHOOL	0.0563%					

PRELIMINARY

																	ROCINANTE ENERGY, LLC	0.0703%						
																	HILCORP ENERGY I, LP	0.5000%						
															United States of America	1/8	12.5000%							
											TOP OF GLORIETA to BASE OF BLINEBRY								CHEVRON USA INC	100.00%				
									NWSW	L	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	CHEVRON USA INC	100.0000%
																			CHEVRON USA INC	100.00%				
																	MARSHALL & WINSTON INC	0.1250%						
																	BOYS & GIRLS CLUB OF AMERICA	0.0563%						
																	ELKS NATIONAL FOUNDATION	0.0563%						
																	MOLLY M AZOPARDI CHILD'S TRUST	0.0188%						
																	MUSTANG MINERALS LLC	0.0938%						
																	NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%						
																	PATRICIA SHOUP ESTATE	0.0469%						
																	PATRICK LEONARD CHILD'S TRUST	0.0188%						
																	SHANNON C LEONARD CHILD'S TRUST	0.0188%						
																	SUDHAKAR KANCHI	0.0469%						
																	UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%						
																	JACK'S PEAK, LLC	0.0313%						
																	LEONARD LEGACY ROYALTY, LLC	0.0313%						
																	LML PROPERTIES, LLC	0.0313%						
																	MICHAEL KYLE LEONARD CHILD'S TRUS	0.0188%						
																	MOLLY AZOPARDI	0.0938%						
																	HTMK Royalty, LLC	0.0188%						
																	MWJR Petroleum Corporation	0.5000%						
																	Hunt Oil Company	0.1250%						
																	The Estate of James Reid DeVoss, Dec'd	0.1460%						
																	The Estate of Joe E. DeVoss, Dec'd	0.1460%						
																	Arthur Richard Olson Revocable Living Trust	0.0938%						
																	SHATTUCK ST MARYS SCHOOL	0.0563%						
															United States of America	1/8	12.5000%							
									SESW	N	4000 to BASE OF BLINEBRY										40.00	CHEVRON USA INC	100.0000%
																	MARSHALL & WINSTON INC	0.1250%						
																	ARTHUR RICHARD OLSON	0.0937%						
																	BOYS & GIRLS CLUB OF AMERICA	0.0563%						
																	ELKS NATIONAL FOUNDATION	0.0563%						
																	KEVIN K LEONARD CHILD'S TRUST	0.0187%						
																	MOLLY M AZOPARDI CHILD'S TRUST	0.0187%						
																	MUSTANG MINERALS LLC	0.0937%						

PRELIMINARY

																	NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%					
																	PATRICIA SHOUP ESTATE	0.0469%					
																	PATRICK LEONARD CHILD'S TRUST	0.0187%					
																	SABINE ROYALTY TRUST	0.1250%					
																	SHANNON C LEONARD CHILD'S TRUST	0.0187%					
																	UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%					
																	JACK'S PEAK, LLC	0.0312%					
																	LEONARD LEGACY ROYALTY, LLC	0.0312%					
																	LML PROPERTIES, LLC	0.0312%					
																	MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%					
																	MOLLY AZOPARDI	0.0937%					
																	ERNISTINE P HAYES	0.0469%					
																	ESTATE OF BILLIE S. DEVOSS	0.1407%					
																	GUADALUPE LAND & MINERALS, LLC	0.0703%					
																	SHATTUCK ST MARYS SCHOOL	0.0563%					
																	ROCINANTE ENERGY, LLC	0.0703%					
																	HILCORP ENERGY I, LP	0.5000%					
															United States of America	1/8	12.5000%							
												TOP OF GLORIETA to BASE OF BLINEBRY							CHEVRON USA INC	100.00%				
										SWSW	M	TOP OF GLORIETA to BASE OF BLINEBRY									40.00	CHEVRON USA INC	100.0000%
																			CHEVRON USA INC	100.00%				
																	MARSHALL & WINSTON INC	0.1250%					
																	BOYS & GIRLS CLUB OF AMERICA	0.0563%					
																	ELKS NATIONAL FOUNDATION	0.0563%					
																	MOLLY M AZOPARDI CHILD'S TRUST	0.0188%					
																	MUSTANG MINERALS LLC	0.0938%					
																	NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%					
																	PATRICIA SHOUP ESTATE	0.0469%					
																	PATRICK LEONARD CHILD'S TRUST	0.0188%					
																	SHANNON C LEONARD CHILD'S TRUST	0.0188%					
																	SUDHAKAR KANCHI	0.0469%					
																	UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%					
																	JACK'S PEAK, LLC	0.0313%					
																	LEONARD LEGACY ROYALTY, LLC	0.0313%					
																	LML PROPERTIES, LLC	0.0313%					
																	MICHAEL KYLE LEONARD CHILD'S TRUS	0.0188%					
																	MOLLY AZOPARDI	0.0938%					
																	HTMK Royalty, LLC	0.0188%					
																	MWJR Petroleum Corporation	0.5000%					
																	Hunt Oil Company	0.1250%					

PRELIMINARY

																		The Estate of James Reid DeVoss, Dec'd	0.1460%					
																		The Estate of Joe E. DeVoss, Dec'd	0.1460%					
																		Arthur Richard Olson Revocable Living Trust	0.0938%					
																		SHATTUCK ST MARYS SCHOOL	0.0563%					
															United States of America	1/8	12.5000%							
5	0.135365	BLM	NMLC 0064118	12/31/1959	520	0	520	520	0	NENW	C	TOP OF GLORIETA to BASE OF BLINEBRY								OXY USA INC	100.00%			
			LEA COUNTY, NM T-23S , R-37E Section: 35									TOP OF GLORIETA to TOP OF PADDOCK											FAE II LLC	100.0000%
																		AMON G CARTER FOUNDATION	5.0000%					
															United States of America	1/8	12.5000%							
												TOP OF PADDOCK to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
															United States of America	1/8	12.5000%							
										NWNW	D	TOP OF GLORIETA to BASE OF BLINEBRY								OXY USA INC	100.00%			
												TOP OF GLORIETA to TOP OF PADDOCK											FAE II LLC	100.0000%
																		AMON G CARTER FOUNDATION	5.0000%					
															United States of America	1/8	12.5000%							
												TOP OF PADDOCK to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																		AMON G CARTER FOUNDATION	5.0000%					
															United States of America	1/8	12.5000%							
										SENW	F	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	OXY USA INC	100.0000%
																				OXY USA INC	100.00%			
																		AMON G CARTER FOUNDATION	5.0000%					
															United States of America	1/8	12.5000%							
										SWNW	E	TOP OF GLORIETA to BASE OF BLINEBRY								OXY USA INC	100.00%			
												TOP OF GLORIETA to TOP OF PADDOCK											FAE II LLC	100.0000%
																		AMON G CARTER FOUNDATION	5.0000%					
															United States of America	1/8	12.5000%							
												TOP OF PADDOCK to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																		AMON G CARTER FOUNDATION	5.0000%					
															United States of America	1/8	12.5000%							
										SWSW	M	TOP OF GLORIETA to BASE OF BLINEBRY								OXY USA INC	100.00%			
												TOP OF GLORIETA to TOP OF PADDOCK											FAE II LLC	100.0000%
																		AMON G CARTER FOUNDATION	5.0000%					
															United States of America	1/8	12.5000%							
												TOP OF PADDOCK to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%

PRELIMINARY

																	AMON G CARTER FOUNDATION	5.0000%						
														United States of America	1/8	12.5000%								
									NENE	A	TOP OF GLORIETA to BASE OF BLINEBRY								OXY USA INC	100.00%			
											TOP OF GLORIETA to TOP OF PADDOCK											FAE II LLC	100.0000%
																	AMON G CARTER FOUNDATION	5.0000%					
														United States of America	1/8	12.5000%								
											TOP OF PADDOCK to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																	AMON G CARTER FOUNDATION	5.0000%					
														United States of America	1/8	12.5000%								
									NESE	I	TOP OF GLORIETA to BASE OF BLINEBRY								OXY USA INC	100.00%			
											TOP OF GLORIETA to TOP OF PADDOCK											JR Oil, Ltd.	100.0000%
																	AMON G CARTER FOUNDATION	5.0000%					
														United States of America	1/8	12.5000%								
											TOP OF PADDOCK to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																	AMON G CARTER FOUNDATION	5.0000%					
														United States of America	1/8	12.5000%								
									NWNE	B	TOP OF GLORIETA to BASE OF BLINEBRY								OXY USA INC	100.00%			
											TOP OF GLORIETA to TOP OF PADDOCK											JR Oil, Ltd.	100.0000%
																	AMON G CARTER FOUNDATION	5.0000%					
														United States of America	1/8	12.5000%								
											TOP OF PADDOCK to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																	AMON G CARTER FOUNDATION	5.0000%					
														United States of America	1/8	12.5000%								
									NWSE	J	TOP OF GLORIETA to BASE OF BLINEBRY								OXY USA INC	100.00%			
											TOP OF GLORIETA to TOP OF PADDOCK											JR Oil, Ltd.	100.0000%
																	AMON G CARTER FOUNDATION	5.0000%					
														United States of America	1/8	12.5000%								
											TOP OF PADDOCK to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																	AMON G CARTER FOUNDATION	5.0000%					
														United States of America	1/8	12.5000%								
									SENE	H	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	OXY USA INC	100.0000%
																			OXY USA INC	100.00%			
																	AMON G CARTER FOUNDATION	5.0000%					
														United States of America	1/8	12.5000%								

PRELIMINARY

										SESE	P	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	OXY USA INC	100.0000%
																			OXY USA INC	100.00%			
																	AMON G CARTER FOUNDATION	5.0000%					
															United States of America	1/8	12.5000%						
										SWNE	G	TOP OF GLORIETA to BASE OF BLINEBRY							OXY USA INC	100.00%			
												TOP OF GLORIETA to TOP OF PADDOCK										FAE II LLC	100.0000%
																	AMON G CARTER FOUNDATION	5.0000%					
															United States of America	1/8	12.5000%						
												TOP OF PADDOCK to BASE OF BLINEBRY									40.00	FAE II LLC	100.0000%
																	AMON G CARTER FOUNDATION	5.0000%					
															United States of America	1/8	12.5000%						
										SWSE	O	TOP OF GLORIETA to BASE OF BLINEBRY							OXY USA INC	100.00%			
												TOP OF GLORIETA to TOP OF PADDOCK										JR Oil, Ltd.	100.0000%
																	AMON G CARTER FOUNDATION	5.0000%					
															United States of America	1/8	12.5000%						
												TOP OF PADDOCK to BASE OF BLINEBRY									40.00	FAE II LLC	100.0000%
																	AMON G CARTER FOUNDATION	5.0000%					
															United States of America	1/8	12.5000%						
6	0.021442	BLM	NMLC 065722	12/31/1959	80	0	80	80	0	SESW	N	TOP OF GLORIETA to BASE OF BLINEBRY									40.00	HILCORP ENERGY I, LP	100.0000%
			LEA COUNTY, NM T-23S , R-37E Section: 34																ZPZ DELAWARE I LLC	50.00%			
																			Contango Resources LLC	50.00%			
																	CHEVRON USA INC	12.5000%					
															United States of America	1/8	12.5000%						
										SWSW	M	TOP OF GLORIETA to BASE OF BLINEBRY									40.00	HILCORP ENERGY I, LP	100.0000%
																			ZPZ DELAWARE I LLC	50.00%			
																			Contango Resources LLC	50.00%			
																	CHEVRON USA INC	12.5000%					
															United States of America	1/8	12.5000%						
7	0.07068	BLM	NMLC 060825b	12/31/1959	240	0	240	240	0	NENW	C	TOP OF GLORIETA to BASE OF BLINEBRY									40.00	Contango AgentCo Onshore, Inc	100.0000%
			LEA COUNTY, NM T-23S , R-37E Section: 34																Contango Resources LLC	100.00%			
																	CHEVRON USA INC	12.5000%					
															United States of America	1/8	12.5000%						
										NESW	K	TOP OF GLORIETA to BASE OF BLINEBRY									40.00	Contango AgentCo Onshore, Inc	100.0000%
																			Contango Resources LLC	100.00%			
																	CHEVRON USA INC	12.5000%					
															United States of America	1/8	12.5000%						

PRELIMINARY

										NWNW	D	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	Contango AgentCo Onshore, Inc	100.0000%
																			Contango Resources LLC	100.00%			
																	CHEVRON USA INC	12.5000%					
															United States of America	1/8	12.5000%						
										NWSW	L	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	Contango AgentCo Onshore, Inc	100.0000%
																			Contango Resources LLC	100.00%			
																	CHEVRON USA INC	12.5000%					
															United States of America	1/8	12.5000%						
										SENW	F	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	Contango AgentCo Onshore, Inc	100.0000%
																			Contango Resources LLC	100.00%			
																	CHEVRON USA INC	12.5000%					
															United States of America	1/8	12.5000%						
										SWNW	E	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	Contango AgentCo Onshore, Inc	100.0000%
																			Contango Resources LLC	100.00%			
																	CHEVRON USA INC	12.5000%					
															United States of America	1/8	12.5000%						
8	0.028207	Fee								NE	A	3826 to BASE OF BLINEBRY	29/397	3/21/1936									MRE RESOURCES LLC	50.0000%
			LEA COUNTY, NM T-23S , R-37E Section: 20																			40.00	SOUTHWEST ROYALTIES INC	50.0000%
													29/397	3/21/1936	1687 FOUNDATION		0.7813%							
															MARALO LLC		1.5625%							
															AMY PFLUGER REESMAN		0.4517%							
															ELIZABETH PFLUGER WHITE		0.4517%							
															CHASE OIL CORPORATION		0.1302%							
															PURSUIT ENERGY CORPORATION		0.0163%							
															LUKE POWELL FAMILY TRUST		0.0013%							
															NANCY ADELE WYNNE TESTAMENTARY TRUST		0.0651%							
															MICHAEL CARL PFLUGER		0.4517%							
															WILLIAM REID PFLUGER		0.4517%							
															ESTATE OF SW RICHARDSON		0.1302%							
															ESTATE OF WJ RICHARDSON		0.3906%							
															CHEVRON USA INC		4.6387%							
															CYNTHIA HARPER MURCHISON		0.5208%							
															ESTATE OF AD NEAL		1.3672%							
															ANDREWS ROYALTY LP		0.0423%							
															BOULDERS LAND & MINERAL, L.P.		0.0039%							
															LEMOYNE H ODELL		0.5208%							
															LOYD WALTER POWELL, III		0.0013%							
															NANCY HARGROVE		0.5208%							
											B	3826 to BASE OF BLINEBRY	29/397	3/21/1936									MRE RESOURCES LLC	50.0000%

PRELIMINARY

																					40.00	SOUTHWEST ROYALTIES INC	50.0000%
												29/397	3/21/1936	1687 FOUNDATION		0.7813%							
														MARALO LLC		1.5625%							
														AMY PFLUGER REESMAN		0.4517%							
														ELIZABETH PFLUGER WHITE		0.4517%							
														CHASE OIL CORPORATION		0.1302%							
														PURSUIT ENERGY CORPORATION		0.0163%							
														LUKE POWELL FAMILY TRUST		0.0013%							
														NANCY ADELE WYNNE TESTAMENTARY TRUST		0.0651%							
														MICHAEL CARL PFLUGER		0.4517%							
														WILLIAM REID PFLUGER		0.4517%							
														ESTATE OF SW RICHARDSON		0.1302%							
														ESTATE OF WJ RICHARDSON		0.3906%							
														CHEVRON USA INC		4.6387%							
														CYNTHIA HARPER MURCHISON		0.5208%							
														ESTATE OF AD NEAL		1.3672%							
														ANDREWS ROYALTY LP		0.0423%							
														BOULDERS LAND & MINERAL, L.P.		0.0039%							
														LEMOYNE H ODELL		0.5208%							
														LOYD WALTER POWELL, III		0.0013%							
														NANCY HARGROVE		0.5208%							
											G	3826 to BASE OF BLINEBRY	29/397	3/21/1936								MRE RESOURCES LLC	50.0000%
																					40.00	SOUTHWEST ROYALTIES INC	50.0000%
												29/397	3/21/1936	1687 FOUNDATION		0.7813%							
														MARALO LLC		1.5625%							
														AMY PFLUGER REESMAN		0.4517%							
														ELIZABETH PFLUGER WHITE		0.4517%							
														CHASE OIL CORPORATION		0.1302%							
														PURSUIT ENERGY CORPORATION		0.0163%							
														LUKE POWELL FAMILY TRUST		0.0013%							
														NANCY ADELE WYNNE TESTAMENTARY TRUST		0.0651%							
														MICHAEL CARL PFLUGER		0.4517%							
														WILLIAM REID PFLUGER		0.4517%							
														ESTATE OF SW RICHARDSON		0.1302%							
														ESTATE OF WJ RICHARDSON		0.3906%							
														CHEVRON USA INC		4.6387%							
														CYNTHIA HARPER MURCHISON		0.5208%							
														ESTATE OF AD NEAL		1.3672%							
														ANDREWS ROYALTY LP		0.0423%							
														BOULDERS LAND & MINERAL, L.P.		0.0039%							
														LEMOYNE H ODELL		0.5208%							

PRELIMINARY

															LOYD WALTER POWELL, III		0.0013%						
															NANCY HARGROVE		0.5208%						
											H	3826 to BASE OF BLINEBRY	29/397	3/21/1936								MRE RESOURCES LLC	50.0000%
																						40.00	SOUTHWEST ROYALTIES INC	50.0000%
													29/397	3/21/1936	1687 FOUNDATION		0.7813%						
															MARALO LLC		1.5625%						
															AMY PFLUGER REESMAN		0.4517%						
															ELIZABETH PFLUGER WHITE		0.4517%						
															CHASE OIL CORPORATION		0.1302%						
															PURSUIT ENERGY CORPORATION		0.0163%						
															LUKE POWELL FAMILY TRUST		0.0013%						
															NANCY ADELE WYNNE TESTAMENTARY TRUST		0.0651%						
															MICHAEL CARL PFLUGER		0.4517%						
															WILLIAM REID PFLUGER		0.4517%						
															ESTATE OF SW RICHARDSON		0.1302%						
															ESTATE OF WJ RICHARDSON		0.3906%						
															CHEVRON USA INC		4.6387%						
															CYNTHIA HARPER MURCHISON		0.5208%						
															ESTATE OF AD NEAL		1.3672%						
															ANDREWS ROYALTY LP		0.0423%						
															BOULDERS LAND & MINERAL, L.P.		0.0039%						
															LEMOYNE H ODELL		0.5208%						
															LOYD WALTER POWELL, III		0.0013%						
															NANCY HARGROVE		0.5208%						
9	0.025122	Fee									SE	I	3100 to BASE OF BLINEBRY	Var	Var							40.00	FAE II LLC	4.6875%
			LEA COUNTY, NM T-23S , R-37E Section: 20																				Karen Ferbrache	1.4288%
																							Barry J and Sharah A Thompson Living Revocable Trust dtd 11/23/04	0.1407%
																							Susan Elizabeth Sherrill McCracken	0.4220%
																							R.L. Todd, LLC	0.2287%
																							ANNE T BARFIELD	0.1620%
																							HARRY L TODD JR	0.2287%
																							HUDDLESTON MINERAL TRUST DTD	0.2813%
																							MARGARET T SHERRILL	0.0042%
																							TOMMY T TODD	0.2287%
																							FAE II LLC	5.7813%
														UNLEASED	UNLEASED									0.7813%
																								1.2500%
																								1.5625%
																								3.1250%
																								3.1250%
																								6.2500%
																								6.2500%
																								25.0000%
																								25.0000%
																								0.5208%

PRELIMINARY

																							1.0417%
																							4.1667%
																							4.1667%
																							4.1667%
												119/278	7/20/1954	CRESCENT HOLDINGS LLC	1/8	0.0977%							
														Estate of Joan Looney Ingram, dec. Joseph Thomas Ingram and Leslea Ingram Cole, as co-personal representativesEstate of Joan Looney Ingram, dec.		0.1953%							
														Mark Nearburg AAR Trust uta 1/16/14	1/8	0.0488%							
														Gena Nearburg AAR Trust uta 1/16/14		0.0488%							
														Larry E. Cotton, trustee for the Vernell C. Anthony Family Trust		0.1953%							
														Wills Royalty Inc.		0.1953%							
														RUSSELL KING JONES		0.0581%							
														Ralph Shelby Jones		0.0372%							
														Otis L. Jones and Lila U. Jones, trustees of the Jones Revocable Trust, 10/4/93		0.0209%							
														Linda Gray Gifford Trust trustee of the Trust fbo of the children		0.0209%							
														THOMAS T HOLLEY JR	1/4	0.3125%							
														JANETTE A HOLLEY		0.9375%							
														MARY LEE REESE	1/5	0.1563%							
												147/436	5/19/1956	ALBERT C JONES	1/8	0.0372%							
														Loretta Smith		0.0070%							
														Louise Petrilla		0.0070%							
														ELMER PETRILLA		0.0070%							
											J	3100 to BASE OF BLINEBRY	2228/239	8/7/2024								FAE II LLC	1.2500%
													Var	Var							40.00	FAE II LLC	4.6875%
																						Karen Ferbrache	1.4288%
																						Barry J and Sharah A Thompson Living Revocable Trust dtd 11/23/04	0.1407%
																						Susan Elizabeth Sherrill McCracken	0.4220%
																						R.L. Todd, LLC	0.2287%
																						ANNE T BARFIELD	0.1620%
																						HARRY L TODD JR	0.2287%
																						HUDDLESTON MINERAL TRUST DTD	0.2813%
																						MARGARET T SHERRILL	0.0042%
																						TOMMY T TODD	0.2287%
																						FAE II LLC	4.5313%
													UNLEASED	UNLEASED									0.7813%
																							1.2500%
																							1.5625%
																							3.1250%
																							3.1250%
																							6.2500%
																							6.2500%
																							25.0000%
																							25.0000%
																							0.5208%
																							1.0417%

PRELIMINARY

																							4.1667%
																							4.1667%
																							4.1667%
												119/278	7/20/1954	CRESCENT HOLDINGS LLC	1/8	0.0977%							
														Estate of Joan Looney Ingram, dec. Joseph Thomas Ingram and Leslea Ingram Cole, as co-personal representativesEstate of Joan Looney Ingram, dec.		0.1953%							
														Mark Nearburg AAR Trust uta 1/16/14	1/8	0.0488%							
														Gena Nearburg AAR Trust uta 1/16/14		0.0488%							
														Larry E. Cotton, trustee for the Vernell C. Anthony Family Trust		0.1953%							
														Wills Royalty Inc.		0.1953%							
														RUSSELL KING JONES		0.0581%							
														Ralph Shelby Jones		0.0372%							
														Otis L. Jones and Lila U. Jones, trustees of the Jones Revocable Trust, 10/4/93		0.0209%							
														Linda Gray Gifford Trust trustee of the Trust fbo of the children		0.0209%							
														THOMAS T HOLLEY JR	1/4	0.3125%							
														JANETTE A HOLLEY		0.9375%							
														MARY LEE REESE	1/5	0.1563%							
													147/436	5/19/1956	ALBERT C JONES	1/8	0.0372%						
															Loretta Smith		0.0070%						
															Louise Petrilla		0.0070%						
															ELMER PETRILLA		0.0070%						
											O	3100 to BASE OF BLINEBRY	2228/239	8/7/2024								FAE II LLC	1.2500%
													Var	Var							40.00	FAE II LLC	4.6875%
																						Karen Ferbrache	1.4288%
																						Barry J and Sharah A Thompson Living Revocable Trust dtd 11/23/04	0.1407%
																						Susan Elizabeth Sherrill McCracken	0.4220%
																						R.L. Todd, LLC	0.2287%
																						ANNE T BARFIELD	0.1620%
																						HARRY L TODD JR	0.2287%
																						HUDDLESTON MINERAL TRUST DTD	0.2813%
																						MARGARET T SHERRILL	0.0042%
																						TOMMY T TODD	0.2287%
																						FAE II LLC	4.5313%
													UNLEASED	UNLEASED									0.7813%
																							1.2500%
																							1.5625%
																							3.1250%
																							3.1250%
																							6.2500%
																							6.2500%
																							25.0000%
																							25.0000%
																							0.5208%
																							1.0417%
																							4.1667%

PRELIMINARY

																							4.1667%
																							4.1667%
												119/278	7/20/1954	CRESCENT HOLDINGS LLC	1/8	0.0977%							
														Estate of Joan Looney Ingram, dec. Joseph Thomas Ingram and Leslea Ingram Cole, as co-personal representativesEstate of Joan Looney Ingram, dec.		0.1953%							
														Mark Nearburg AAR Trust uta 1/16/14	1/8	0.0488%							
														Gena Nearburg AAR Trust uta 1/16/14		0.0488%							
														Larry E. Cotton, trustee for the Vernell C. Anthony Family Trust		0.1953%							
														Wills Royalty Inc.		0.1953%							
														RUSSELL KING JONES		0.0581%							
														Ralph Shelby Jones		0.0372%							
														Otis L. Jones and Lila U. Jones, trustees of the Jones Revocable Trust, 10/4/93		0.0209%							
														Linda Gray Gifford Trust trustee of the Trust fbo of the children		0.0209%							
														THOMAS T HOLLEY JR	1/4	0.3125%							
														JANETTE A HOLLEY		0.9375%							
														MARY LEE REESE	1/5	0.1563%							
												147/436	5/19/1956	ALBERT C JONES	1/8	0.0372%							
														Loretta Smith		0.0070%							
														Louise Petrilla		0.0070%							
														ELMER PETRILLA		0.0070%							
										P	3100 to BASE OF BLINEBRY	2228/239	8/7/2024									FAE II LLC	1.2500%
												Var	Var								40.00	FAE II LLC	4.6875%
																						Karen Ferbrache	1.4288%
																						Barry J and Sharah A Thompson Living Revocable Trust dtd 11/23/04	0.1407%
																						Susan Elizabeth Sherrill McCracken	0.4220%
																						R.L. Todd, LLC	0.2287%
																						ANNE T BARFIELD	0.1620%
																						HARRY L TODD JR	0.2287%
																						HUDDLESTON MINERAL TRUST DTD	0.2813%
																						MARGARET T SHERRILL	0.0042%
																						TOMMY T TODD	0.2287%
																						FAE II LLC	4.5313%
												UNLEASED	UNLEASED										0.7813%
																							1.2500%
																							1.5625%
																							3.1250%
																							3.1250%
																							6.2500%
																							6.2500%
																							25.0000%
																							25.0000%
																							0.5208%
																							1.0417%
																							4.1667%
																							4.1667%

PRELIMINARY

																							4.1667%
													119/278	7/20/1954	CRESCENT HOLDINGS LLC	1/8	0.0977%						
															Estate of Joan Looney Ingram, dec. Joseph Thomas Ingram and Leslea Ingram Cole, as co-personal representativesEstate of Joan Looney Ingram, dec.		0.1953%						
															Mark Nearburg AAR Trust uta 1/16/14	1/8	0.0488%						
															Gena Nearburg AAR Trust uta 1/16/14		0.0488%						
															Larry E. Cotton, trustee for the Vernell C. Anthony Family Trust		0.1953%						
															Wills Royalty Inc.		0.1953%						
															RUSSELL KING JONES		0.0581%						
															Ralph Shelby Jones		0.0372%						
															Otis L. Jones and Lila U. Jones, trustees of the Jones Revocable Trust, 10/4/93		0.0209%						
															Linda Gray Gifford Trust trustee of the Trust fbo of the children		0.0209%						
															THOMAS T HOLLEY JR	1/4	0.3125%						
															JANETTE A HOLLEY		0.9375%						
															MARY LEE REESE	1/5	0.1563%						
													147/436	5/19/1956	ALBERT C JONES	1/8	0.0372%						
															Loretta Smith		0.0070%						
															Louise Petrilla		0.0070%						
															ELMER PETRILLA		0.0070%						
10	0.034532	Fee								W2NE	B	TOP OF GLORIETA to BASE OF BLINEBRY	Var	Var								40.00	FAE II LLC	94.5996%
			LEA COUNTY, NM T-23S , R-37E Section: 21																				Cathie Cone McCown	0.2083%
																							GRASSLANDS ENERGY LP	0.0021%
																							KENNETH G CONE	0.2083%
																							LFN CONE PROPERTIES LLC	0.2083%
																							TOM R CONE	
																							WILLIAM W SAUNDERS AND NANCY H SAUNDERS	4.4282%
																							BOZEMAN SPRINGS INVESTMENTS, LLC	0.1042%
																							CAT LEGACY PROPERTIES, LLC	0.1042%
																							FINLEY PRODUCTION CO., LP	0.1368%
														-				GARY W & DEBE K PALMER	1.5625%					
																		WILLIAM W SAUNDERS AND NANCY H SAUNDERS	1.9369%					
														-	BLACK STONE MINERALS CO LP		1.8306%							
															AVALANCHE ROYALTY PARTNERS LLC		1.1719%							
															FAE II LLC		2.7172%							
															BARBARA L TRAVIS		0.3486%							

PRELIMINARY

															BEVERLY & JAMES O FELTS		0.0002%							
															CAPROCK RESOURCES LLC		0.0004%							
															CAROLE TRAVIS		0.6972%							
															Cathie Cone McCown		0.0260%							
															ELSON OIL COMPANY		1.1719%							
															F BENNETT WATTS		0.0158%							
															HARRY L JONES II TRUST		0.0018%							
															JENNIFER TRAVIS CHASE		0.1743%							
															KENNETH G CONE		0.0260%							
															LAURA BETH SLABIN		0.1743%							
															LAURA J TRAVIS DEPREST		0.2324%							
															LAWRENCE I TRAVIS		0.3635%							
															LEILA MCCONNELL GADBOIS		0.0046%							
															LENOX PARTNERS LP		0.0035%							
															LITTLE MAX DRILLING LLC		0.0045%							
															MARJO OPERATING CO INC		0.0011%							
															MARY JON BRYAN		0.0176%							
															MICHAEL GIDWITZ		0.0023%							
															OSPREY RESOURCES INC		0.0047%							
															ROBERT B MITCHELL TRUST		0.0481%							
															ROSS TRAVIS		0.3635%							
															STEVEN TRAVIS		0.2324%							
															STROUBE ENERGY CORPORATION		0.0007%							
															THUNDER MOON RESOURCES		0.0004%							
															TOM R CONE		0.0260%							
															WILLIAM TRAVIS		0.2324%							
															WISDOM RESOURCES LLC		0.0004%							
															BOZEMAN SPRINGS INVESTMENTS, LLC		0.0130%							
															CAT LEGACY PROPERTIES, LLC		0.0130%							
															ROY G. BARTON SR &OPAL BARTON REV TR		0.0015%							
															CISSY R TRAVIS REV LIVING TRUST		0.6971%							
															CHRISTOPHER F. SHERIDAN TRUST		0.0047%							
															JOHN E MCCONNELL III ESTATE		0.0045%							
															Texala Operating, LLC		0.0005%							
															B N W INC		0.0007%							
													250/562	1/17/1967	CAROL ANN SANDQUIST		1.9531%							
													253/309	1/31/1967	EVANS OIL AND GAS LLC		0.0042%							
													254/771	12/19/1967	LFN CONE PROPERTIES LLC		0.0260%							
															FINLEY PRODUCTION CO., LP		0.0171%							
											G	TOP OF GLORIETA to BASE OF BLINEBRY	Var	Var								40.00	FAE II LLC	94.5996%
																							Cathie Cone McCown	0.2083%
																							GRASSLANDS ENERGY LP	0.0021%
																							KENNETH G CONE	0.2083%
																							TOM R CONE	

PRELIMINARY

																						WILLIAM W SAUNDERS AND NANCY H SAUNDERS	4.4282%
																						BOZEMAN SPRINGS INVESTMENTS, LLC	0.1042%
																						CAT LEGACY PROPERTIES, LLC	0.1042%
																						FINLEY PRODUCTION CO., LP	0.1368%
												254/771	12/19/1967									LFN CONE PROPERTIES LLC	0.2083%
													-				GARY W & DEBE K PALMER	1.5625%					
																	WILLIAM W SAUNDERS AND NANCY H SAUNDERS	1.9369%					
													-	BLACK STONE MINERALS CO LP		1.8306%							
														AVALANCHE ROYALTY PARTNERS LLC		1.1719%							
														FAE II LLC		2.7172%							
														BARBARA L TRAVIS		0.3486%							
														BEVERLY & JAMES O FELTS		0.0002%							
														CAPROCK RESOURCES LLC		0.0004%							
														CAROLE TRAVIS		0.6972%							
														Cathie Cone McCown		0.0260%							
														ELSON OIL COMPANY		1.1719%							
														F BENNETT WATTS		0.0158%							
														GRASSLANDS ENERGY LP		0.0003%							
														HARRY L JONES II TRUST		0.0018%							
														JENNIFER TRAVIS CHASE		0.1743%							
														KENNETH G CONE		0.0260%							
														LAURA BETH SLABIN		0.1743%							
														LAURA J TRAVIS DEPREST		0.2324%							
														LAWRENCE I TRAVIS		0.3635%							
														LEILA MCCONNELL GADBOIS		0.0046%							
														LENOX PARTNERS LP		0.0035%							
														LFN CONE PROPERTIES LLC		0.0260%							
														LITTLE MAX DRILLING LLC		0.0045%							
														MARJO OPERATING CO INC		0.0011%							
														MARY JON BRYAN		0.0176%							
														MICHAEL GIDWITZ		0.0023%							
														OSPREY RESOURCES INC		0.0047%							
														ROBERT B MITCHELL TRUST		0.0481%							
														ROSS TRAVIS		0.3635%							
														STEVEN TRAVIS		0.2324%							
														STROUBE ENERGY CORPORATION		0.0007%							
														THUNDER MOON RESOURCES		0.0004%							
														TOM R CONE		0.0260%							
														WILLIAM TRAVIS		0.2324%							
														WISDOM RESOURCES LLC		0.0004%							
														BOZEMAN SPRINGS INVESTMENTS, LLC		0.0130%							

PRELIMINARY

															CAT LEGACY PROPERTIES, LLC		0.0130%							
															ROY G. BARTON SR &OPAL BARTON REV TR		0.0015%							
															CISSY R TRAVIS REV LIVING TRUST		0.6971%							
															CHRISTOPHER F. SHERIDAN TRUST		0.0047%							
															JOHN E MCCONNELL III ESTATE		0.0045%							
															Texala Operating, LLC		0.0005%							
															B N W INC		0.0007%							
													250/562	1/17/1967	CAROL ANN SANDQUIST		1.9531%							
													253/309	1/31/1967	EVANS OIL AND GAS LLC		0.0042%							
													254/771	12/19/1967	FINLEY PRODUCTION CO., LP		0.0171%							
11	0.008492	Fee								NWSW	L	3700 to BASE OF BLINEBRY	UNLEASED	UNLEASED										6.2500%
			LEA COUNTY, NM T-23S , R-37E Section: 21																					9.7634%
																								3.7181%
																								3.7181%
																								1.9388%
																								1.9388%
																								1.8591%
																								1.8591%
																								1.8591%
																								0.9295%
																								0.9295%
												3789 to BASE OF BLINEBRY	UNLEASED	UNLEASED										6.2500%
																								20.8333%
												4000 to BASE OF BLINEBRY	UNLEASED	UNLEASED										10.4167%
												TOP OF GLORIETA to BASE OF BLINEBRY		8/7/2024									FAE II LLC	0.2567%
														-									FAE II LLC	0.0225%
													UNLEASED	UNLEASED								40.00		25.0000%
																								0.7990%
																								0.2083%
																								0.2083%
																								0.2083%
																								0.2083%
																								0.2083%
																								0.1368%
																								0.0941%
																								0.0844%
																								0.0694%
																								0.0344%
																								0.0248%
																								0.0248%
																								0.0242%
																								0.0242%
																								0.0242%
																								0.0189%
																								0.0121%
																								0.0097%
																								0.0078%
																								0.0070%
																								0.0047%
																								0.0039%
																								0.0029%
																								0.0023%
																								0.0021%
																								0.0019%

PRELIMINARY

																							0.0019%
													8/7/2024	ROBERT B MITCHELL TRUST	1/8	0.0321%							
														EVANS OIL AND GAS LLC		0.0028%							
12	0.010029	Fee								NESW	K	TOP OF GLORIETA to TOP OF PADDOCK		-								40.00	FAE II LLC	89.5833%
			LEA COUNTY, NM T-23S , R-37E Section: 21																				LEILA MCCONNELL GADBOIS	0.3279%
																							NORTEX CORPORATION	9.7610%
																							JOHN E MCCONNELL III ESTATE	0.3279%
														-	AVALANCHE ROYALTY PARTNERS LLC		0.7813%							
															CAROL ANN SANDQUIST		1.3020%							
															BARBARA L TRAVIS		0.2324%							
															CAROLE TRAVIS		0.4648%							
															Cathie Cone McCown		0.0260%							
															ELSON OIL COMPANY		0.7813%							
															GRASSLANDS ENERGY LP		0.0003%							
															JENNIFER TRAVIS CHASE		0.1162%							
															KENNETH G CONE		0.0260%							
															LAURA BETH SLABIN		0.1162%							
															LAURA J TRAVIS DEPREST		0.1549%							
															LAWRENCE I TRAVIS		0.2424%							
															LFN CONE PROPERTIES LLC		0.0260%							
															ROSS TRAVIS		0.2424%							
															STEVEN TRAVIS		0.1549%							
															TOM R CONE		0.0260%							
															WILLIAM TRAVIS		0.1549%							
															RANDY LEE CONE		0.0087%							
															LONG TRUSTS		0.1042%							
															BOZEMAN SPRINGS INVESTMENTS, LLC		0.0130%							
															CAT LEGACY PROPERTIES, LLC		0.0130%							
															JV ROYALTY GROUP		3.1250%							
															CISSY R TRAVIS REV LIVING TRUST		0.4647%							
															FINLEY PRODUCTION CO., LP		0.0171%							
												TOP OF PADDOCK to BASE OF BLINEBRY		-									FAE II LLC	89.5833%
																							LEILA MCCONNELL GADBOIS	0.3279%
																							NORTEX CORPORATION	9.7610%
																							JOHN E MCCONNELL III ESTATE	0.3279%
														-	AVALANCHE ROYALTY PARTNERS LLC		0.7813%							
															CAROL ANN SANDQUIST		1.3020%							
															BARBARA L TRAVIS		0.2324%							
															CAROLE TRAVIS		0.4648%							
															Cathie Cone McCown		0.0260%							
															ELSON OIL COMPANY		0.7813%							
															GRASSLANDS ENERGY LP		0.0003%							
															JENNIFER TRAVIS CHASE		0.1162%							

PRELIMINARY

														KENNETH G CONE		0.0260%							
														LAURA BETH SLABIN		0.1162%							
														LAURA J TRAVIS DEPREST		0.1549%							
														LAWRENCE I TRAVIS		0.2424%							
														LFN CONE PROPERTIES LLC		0.0260%							
														ROSS TRAVIS		0.2424%							
														STEVEN TRAVIS		0.1549%							
														TOM R CONE		0.0260%							
														WILLIAM TRAVIS		0.1549%							
														RANDY LEE CONE		0.0087%							
														LONG TRUSTS		0.1042%							
														BOZEMAN SPRINGS INVESTMENTS, LLC		0.0130%							
														CAT LEGACY PROPERTIES, LLC		0.0130%							
														JV ROYALTY GROUP		3.1250%							
														CISSY R TRAVIS REV LIVING TRUST		0.4647%							
														FINLEY PRODUCTION CO., LP		0.0171%							
13	0.011922	Fee								NWSE	J	TOP OF GLORIETA to TOP OF PADDOCK		-							40.00	FAE II LLC	100.0000%
			LEA COUNTY, NM T-23S , R-37E Section: 21																			NORMARTH CORPORATION	
														-	BLACK STONE MINERALS CO LP		1.8306%						
															AVALANCHE ROYALTY PARTNERS LLC		1.1719%						
															DCB 1998 TRUST		0.0061%						
															KIMBELL ART FOUNDATION		2.7773%						
															MAP00-NET TX GENERAL PARTNERSHIP		0.6071%						
															ROACH FOUNDATION		0.3426%						
															ROBERT C GRABLE		0.0202%						
															SUNDANCE MINERALS I		0.0781%						
															CAROL ANN SANDQUIST		1.9531%						
															WILLIAM K BURTON		0.0425%						
															CAROLE TRAVIS		0.6972%						
															Cathie Cone McCown		0.0391%						
															ELSON OIL COMPANY		1.1719%						
															EVANS OIL AND GAS LLC		0.0042%						
															F BENNETT WATTS		0.0158%						
															GARY W & DEBE K PALMER		1.5625%						
															HARRY L JONES II TRUST		0.0018%						
															JENNIFER TRAVIS CHASE		0.1743%						
															KENNETH G CONE		0.0391%						
															LAURA BETH SLABIN		0.1743%						
															LAWRENCE I TRAVIS		0.3635%						
															LEILA MCCONNELL GADBOIS		0.0045%						
															LENOX PARTNERS LP		0.0035%						
															LFN CONE PROPERTIES LLC		0.0391%						
															LITTLE MAX DRILLING LLC		0.0046%						
															MARJO OPERATING CO INC		0.0013%						
															MARY JON BRYAN		0.0176%						
															MICHAEL GIDWITZ		0.0023%						

PRELIMINARY

														OSPREY RESOURCES INC		0.0047%							
														ROBERT B MITCHELL TRUST		0.0481%							
														ROSS TRAVIS		0.3635%							
														TOM R CONE		0.0391%							
														WILLIAM W SAUNDERS AND NANCY H SAUNDERS		1.5625%							
														GEORGE G TRAVIS		0.6972%							
														JOHN AND RITA M CORVINO		0.0015%							
														RANDY LEE CONE		0.0391%							
														LONG TRUSTS		0.1562%							
														ROBERT MILES TRAVIS		0.6971%							
														BOZEMAN SPRINGS INVESTMENTS, LLC		0.0195%							
														CAT LEGACY PROPERTIES, LLC		0.0195%							
														ROY G. BARTON SR &OPAL BARTON REV TR		0.0015%							
														CISSY R TRAVIS REV LIVING TRUST		0.3486%							
														CHRISTOPHER F. SHERIDAN TRUST		0.0047%							
														BEN J FORTSON III CHILDRENS TRUST		0.0202%							
														JOHN E MCCONNELL III ESTATE		0.0045%							
														MWB 1998 TR		0.0061%							
														B N W INC		0.0013%							
														CCB 1998 TR		0.0061%							
												TOP OF PADDOCK to BASE OF BLINEBRY		-							FAE II LLC	100.0000%	
																					NORMARTH CORPORATION		
														BLACK STONE MINERALS CO LP		1.8306%							
														AVALANCHE ROYALTY PARTNERS LLC		1.1719%							
														DCB 1998 TRUST		0.0061%							
														KIMBELL ART FOUNDATION		2.7773%							
														MAP00-NET TX GENERAL PARTNERSHIP		0.6071%							
														ROACH FOUNDATION		0.3426%							
														ROBERT C GRABLE		0.0202%							
														SUNDANCE MINERALS I		0.0781%							
														CAROL ANN SANDQUIST		1.9531%							
														WILLIAM K BURTON		0.0425%							
														CAROLE TRAVIS		0.6972%							
														Cathie Cone McCown		0.0391%							
														ELSON OIL COMPANY		1.1719%							
														EVANS OIL AND GAS LLC		0.0042%							
														F BENNETT WATTS		0.0158%							
														GARY W & DEBE K PALMER		1.5625%							
														HARRY L JONES II TRUST		0.0018%							
														JENNIFER TRAVIS CHASE		0.1743%							
														KENNETH G CONE		0.0391%							
														LAURA BETH SLABIN		0.1743%							
														LAWRENCE I TRAVIS		0.3635%							
														LEILA MCCONNELL GADBOIS		0.0045%							
														LENOX PARTNERS LP		0.0035%							

PRELIMINARY

															LFN CONE PROPERTIES LLC		0.0391%							
															LITTLE MAX DRILLING LLC		0.0046%							
															MARJO OPERATING CO INC		0.0013%							
															MARY JON BRYAN		0.0176%							
															MICHAEL GIDWITZ		0.0023%							
															OSPREY RESOURCES INC		0.0047%							
															ROBERT B MITCHELL TRUST		0.0481%							
															ROSS TRAVIS		0.3635%							
															TOM R CONE		0.0391%							
															WILLIAM W SAUNDERS AND NANCY H SAUNDERS		1.5625%							
															GEORGE G TRAVIS		0.6972%							
															JOHN AND RITA M CORVINO		0.0015%							
															RANDY LEE CONE		0.0391%							
															LONG TRUSTS		0.1562%							
															ROBERT MILES TRAVIS		0.6971%							
															BOZEMAN SPRINGS INVESTMENTS, LLC		0.0195%							
															CAT LEGACY PROPERTIES, LLC		0.0195%							
															ROY G. BARTON SR &OPAL BARTON REV TR		0.0015%							
															CISSY R TRAVIS REV LIVING TRUST		0.3486%							
															CHRISTOPHER F. SHERIDAN TRUST		0.0047%							
															BEN J FORTSON III CHILDRENS TRUST		0.0202%							
															JOHN E MCCONNELL III ESTATE		0.0045%							
															MWB 1998 TR		0.0061%							
															B N W INC		0.0013%							
															CCB 1998 TR		0.0061%							
14	0.014548	Fee								NESE	I	TOP OF GLORIETA to TOP OF PADDOCK		-								40.00	FAE II LLC	100.0000%
			LEA COUNTY, NM T-23S , R-37E Section: 21											-				LEGAT LLC	0.0468%					
																		JOHN SPECIAL	0.0468%					
																		MILAGRO RESOURCES	0.0281%					
																		MARJAM ENERGY, LLC	0.1603%					
																		JIMMIE W EDEN, JR TRUST	0.0468%					
																		THE MCDANIEL COMPANY	0.1870%					
														-	BLACK STONE MINERALS CO LP		1.8306%							
															AVALANCHE ROYALTY PARTNERS LLC		1.1719%							
															DCB 1998 TRUST		0.0040%							
															KIMBELL ART FOUNDATION		1.8515%							
															MAP00-NET TX GENERAL PARTNERSHIP		0.4047%							
															ROACH FOUNDATION		0.2284%							
															ROBERT C GRABLE		0.0135%							
															SUNDANCE MINERALS I		0.0521%							
															CAROL ANN SANDQUIST		1.9531%							
															WILLIAM K BURTON		0.0283%							
															BARBARA L TRAVIS		0.3486%							

PRELIMINARY

														CAROLE TRAVIS		0.6972%								
														Cathie Cone McCown		0.0391%								
														ELSON OIL COMPANY		1.1719%								
														EVANS OIL AND GAS LLC		0.0042%								
														F BENNETT WATTS		0.0158%								
														GARY W & DEBE K PALMER		1.5625%								
														HARRY L JONES II TRUST		0.0018%								
														JENNIFER TRAVIS CHASE		0.1743%								
														KENNETH G CONE		0.0391%								
														LAURA BETH SLABIN		0.1743%								
														LAWRENCE I TRAVIS		0.3635%								
														LEILA MCCONNELL GADBOIS		0.0045%								
														LENOX PARTNERS LP		0.0035%								
														LFN CONE PROPERTIES LLC		0.0391%								
														LITTLE MAX DRILLING LLC		0.0046%								
														MARJO OPERATING CO INC		0.0013%								
														MARY JON BRYAN		0.0176%								
														MICHAEL GIDWITZ		0.0023%								
														OSPREY RESOURCES INC		0.0047%								
														ROBERT B MITCHELL TRUST		0.0481%								
														ROSS TRAVIS		0.3635%								
														TOM R CONE		0.0391%								
														WILLIAM W SAUNDERS AND NANCY H SAUNDERS		1.5625%								
														GEORGE G TRAVIS		0.6972%								
														JOHN AND RITA M CORVINO		0.0015%								
														LOHMANN OILWELL INC		0.1107%								
														NORMARTH CORPORATION		0.0473%								
														RANDY LEE CONE		0.0391%								
														LONG TRUSTS		0.1562%								
														BOZEMAN SPRINGS INVESTMENTS, LLC		0.0195%								
														CAT LEGACY PROPERTIES, LLC		0.0195%								
														ROY G. BARTON SR &OPAL BARTON REV TR		0.0015%								
														CISSY R TRAVIS REV LIVING TRUST		0.6971%								
														CHRISTOPHER F. SHERIDAN TRUST		0.0047%								
														BEN J FORTSON III CHILDRENS TRUST		0.0135%								
														JOHN E MCCONNELL III ESTATE		0.0045%								
														MWB 1998 TR		0.0040%								
														B N W INC		0.0013%								
														CCB 1998 TR		0.0040%								
												TOP OF PADDOCK to BASE OF BLINEBRY		-								FAE II LLC	100.0000%	
																-			LEGAT LLC	0.0468%				
																			JOHN SPECIAL	0.0468%				
																			MILAGRO RESOURCES	0.0281%				
																			MARJAM ENERGY, LLC	0.1603%				
																			JIMMIE W EDEN, JR TRUST	0.0468%				

PRELIMINARY

																	THE MCDANIEL COMPANY	0.1870%						
													-	BLACK STONE MINERALS CO LP		1.8306%								
														AVALANCHE ROYALTY PARTNERS LLC		1.1719%								
														DCB 1998 TRUST		0.0040%								
														KIMBELL ART FOUNDATION		1.8515%								
														MAP00-NET TX GENERAL PARTNERSHIP		0.4047%								
														ROACH FOUNDATION		0.2284%								
														ROBERT C GRABLE		0.0135%								
														SUNDANCE MINERALS I		0.0521%								
														CAROL ANN SANDQUIST		1.9531%								
														WILLIAM K BURTON		0.0283%								
														BARBARA L TRAVIS		0.3486%								
														CAROLE TRAVIS		0.6972%								
														Cathie Cone McCown		0.0391%								
														ELSON OIL COMPANY		1.1719%								
														EVANS OIL AND GAS LLC		0.0042%								
														F BENNETT WATTS		0.0158%								
														GARY W & DEBE K PALMER		1.5625%								
														HARRY L JONES II TRUST		0.0018%								
														JENNIFER TRAVIS CHASE		0.1743%								
														KENNETH G CONE		0.0391%								
														LAURA BETH SLABIN		0.1743%								
														LAWRENCE I TRAVIS		0.3635%								
														LEILA MCCONNELL GADBOIS		0.0045%								
														LENOX PARTNERS LP		0.0035%								
														LFN CONE PROPERTIES LLC		0.0391%								
														LITTLE MAX DRILLING LLC		0.0046%								
														MARJO OPERATING CO INC		0.0013%								
														MARY JON BRYAN		0.0176%								
														MICHAEL GIDWITZ		0.0023%								
														OSPREY RESOURCES INC		0.0047%								
														ROBERT B MITCHELL TRUST		0.0481%								
														ROSS TRAVIS		0.3635%								
														TOM R CONE		0.0391%								
														WILLIAM W SAUNDERS AND NANCY H SAUNDERS		1.5625%								
														GEORGE G TRAVIS		0.6972%								
														JOHN AND RITA M CORVINO		0.0015%								
														LOHMANN OILWELL INC		0.1107%								
														NORMARTH CORPORATION		0.0473%								
														RANDY LEE CONE		0.0391%								
														LONG TRUSTS		0.1562%								
														BOZEMAN SPRINGS INVESTMENTS, LLC		0.0195%								
														CAT LEGACY PROPERTIES, LLC		0.0195%								
														ROY G. BARTON SR &OPAL BARTON REV TR		0.0015%								

PRELIMINARY

														CISSY R TRAVIS REV LIVING TRUST		0.6971%							
														CHRISTOPHER F. SHERIDAN TRUST		0.0047%							
														BEN J FORTSON III CHILDRENS TRUST		0.0135%							
														JOHN E MCCONNELL III ESTATE		0.0045%							
														MWB 1998 TR		0.0040%							
														B N W INC		0.0013%							
														CCB 1998 TR		0.0040%							
15	0.010137	Fee								SWSE	O	TOP OF GLORIETA to BASE OF BLINEBRY		8/7/2024								FAE II LLC	0.3080%
			LEA COUNTY, NM T-23S , R-37E Section: 21											-							40.00	OXY USA INC	56.2500%
																						FAE II LLC	0.0271%
													UNLEASED	UNLEASED									0.3125%
																							0.3125%
																							0.3125%
																							0.3125%
																							0.3125%
																							0.5208%
																							0.5208%
																							1.5625%
																							12.5000%
																							12.5000%
																							1.1984%
																							0.5208%
																							0.0516%
																							0.0031%
																							11.7132%
																							0.0056%
																							0.0023%
																							0.0023%
																							0.0028%
														8/7/2024	EVANS OIL AND GAS LLC	1/8	0.0034%						
															ROBERT B MITCHELL TRUST		0.0385%						
														8/1/1987	CHISOS LTD	1/5	1.1719%						
															BLACK SHALE MINERALS LLC		1.1719%						
															HILCORP ENERGY I, LP		2.3438%						
														7/25/1967	HILCORP ENERGY I, LP	1/5	4.6875%						
														7/6/1967	OCCIDENTAL PERMIAN LP	1/5	1.1719%						
16	0.01327	Fee								SESE	P	TOP OF GLORIETA to TOP OF PADDOCK		-							40.00	FAE II LLC	98.4375%

PRELIMINARY

			LEA COUNTY, NM T-23S , R-37E Section: 21																			ALLIE ROSE PATRICIA STEVES	1.5625%
													-				WINDOM ROYALTIES LLC	2.1476%					
																	FAE II LLC	0.7531%					
																	NIELSON ROYALTIES LLC	1.7571%					
																	BOLDRICK FAMILY PROPERTIES LP	0.9204%					
																	EDWARD DREESSEN JR	0.0371%					
																	CECILE MARIE DREESSEN	0.0371%					
																	C AND I POWELL REV LIVING TR DTD 6 16 78	0.0371%					
													-	BLACK STONE MINERALS CO LP		2.1968%							
														AVALANCHE ROYALTY PARTNERS LLC		1.1719%							
														DCB 1998 TRUST		0.0073%							
														KIMBELL ART FOUNDATION		3.3327%							
														MAP00-NET TX GENERAL PARTNERSHIP		0.7285%							
														ROACH FOUNDATION		0.4111%							
														ROBERT C GRABLE		0.0243%							
														SUNDANCE MINERALS I		0.0938%							
														CAROL ANN SANDQUIST		2.3437%							
														WILLIAM K BURTON		0.0510%							
														FAE II LLC		0.0005%							
														CAPROCK RESOURCES LLC		0.0004%							
														Cathie Cone McCown		0.0586%							
														EVANS OIL AND GAS LLC		0.0051%							
														F BENNETT WATTS		0.0190%							
														GARY W & DEBE K PALMER		1.5625%							
														GRASSLANDS ENERGY LP		0.0006%							
														HARRY L JONES II TRUST		0.0022%							
														KENNETH G CONE		0.0586%							
														LEILA MCCONNELL GADBOIS		0.0055%							
														LENOX PARTNERS LP		0.0043%							
														LFN CONE PROPERTIES LLC		0.0586%							
														LITTLE MAX DRILLING LLC		0.0055%							
														MARJO OPERATING CO INC		0.0013%							
														MARY JON BRYAN		0.0212%							
														MICHAEL GIDWITZ		0.0027%							
														OSPREY RESOURCES INC		0.0056%							
														ROBERT B MITCHELL TRUST		0.0578%							
														STROUBE ENERGY CORPORATION		0.0009%							
														THUNDER MOON RESOURCES		0.0004%							
														TOM R CONE		0.0586%							
														WILLIAM W SAUNDERS AND NANCY H SAUNDERS		1.5625%							
														WISDOM RESOURCES LLC		0.0004%							

PRELIMINARY

														RANDY LEE CONE		0.0195%								
														LONG TRUSTS		0.2344%								
														BOZEMAN SPRINGS INVESTMENTS, LLC		0.0293%								
														CAT LEGACY PROPERTIES, LLC		0.0293%								
														PROGENY PETROLEUM LLC		0.2930%								
														EDWARD DREESSEN JR		0.0664%								
														CECILE MARIE DREESSEN		0.0488%								
														INGRID K POWELL		0.0176%								
														ROY G. BARTON SR &OPAL BARTON REV TR		0.0018%								
														CHRISTOPHER F. SHERIDAN TRUST		0.0056%								
														BEN J FORTSON III CHILDRENS TRUST		0.0243%								
														C AND I POWELL REV LIVING TR DTD 6 16 78		0.0488%								
														FINLEY PRODUCTION CO., LP		0.0385%								
														JOHN E MCCONNELL III ESTATE		0.0055%								
														Texala Operating, LLC		0.0007%								
														MWB 1998 TR		0.0073%								
														B N W INC		0.0009%								
														CCB 1998 TR		0.0073%								
														DANGLADE SPEIGHT FMLY O&G I LP		2.3438%								
												TOP OF PADDOCK to BASE OF BLINEBRY		-									FAE II LLC	98.4375%
																							ALLIE ROSE PATRICIA STEVES	1.5625%
														-			WINDOM ROYALTIES LLC	2.1476%						
																	FAE II LLC	0.7531%							
																	NIELSON ROYALTIES LLC	1.7571%						
																	BOLDRICK FAMILY PROPERTIES LP	0.9204%						
																	EDWARD DREESSEN JR	0.0371%						
																	CECILE MARIE DREESSEN	0.0371%						
																	C AND I POWELL REV LIVING TR DTD 6 16 78	0.0371%						
														-	BLACK STONE MINERALS CO LP	2.1968%								
															AVALANCHE ROYALTY PARTNERS LLC	1.1719%								
															DCB 1998 TRUST	0.0073%								
															KIMBELL ART FOUNDATION	3.3327%								
															MAP00-NET TX GENERAL PARTNERSHIP	0.7285%								
															ROACH FOUNDATION	0.4111%								
															ROBERT C GRABLE	0.0243%								
															SUNDANCE MINERALS I	0.0938%								
															CAROL ANN SANDQUIST	2.3437%								
															WILLIAM K BURTON	0.0510%								
															FAE II LLC	0.0005%								
															CAPROCK RESOURCES LLC	0.0004%								
															Cathie Cone McCown	0.0586%								
															EVANS OIL AND GAS LLC	0.0051%								
															F BENNETT WATTS	0.0190%								

PRELIMINARY

															GARY W & DEBE K PALMER		1.5625%							
															GRASSLANDS ENERGY LP		0.0006%							
															HARRY L JONES II TRUST		0.0022%							
															KENNETH G CONE		0.0586%							
															LEILA MCCONNELL GADBOIS		0.0055%							
															LENOX PARTNERS LP		0.0043%							
															LFN CONE PROPERTIES LLC		0.0586%							
															LITTLE MAX DRILLING LLC		0.0055%							
															MARJO OPERATING CO INC		0.0013%							
															MARY JON BRYAN		0.0212%							
															MICHAEL GIDWITZ		0.0027%							
															OSPREY RESOURCES INC		0.0056%							
															ROBERT B MITCHELL TRUST		0.0578%							
															STROUBE ENERGY CORPORATION		0.0009%							
															THUNDER MOON RESOURCES		0.0004%							
															TOM R CONE		0.0586%							
															WILLIAM W SAUNDERS AND NANCY H SAUNDERS		1.5625%							
															WISDOM RESOURCES LLC		0.0004%							
															RANDY LEE CONE		0.0195%							
															LONG TRUSTS		0.2344%							
															BOZEMAN SPRINGS INVESTMENTS, LLC		0.0293%							
															CAT LEGACY PROPERTIES, LLC		0.0293%							
															PROGENY PETROLEUM LLC		0.2930%							
															EDWARD DREESSEN JR		0.0664%							
															CECILE MARIE DREESSEN		0.0488%							
															INGRID K POWELL		0.0176%							
															ROY G. BARTON SR &OPAL BARTON REV TR		0.0018%							
															CHRISTOPHER F. SHERIDAN TRUST		0.0056%							
															BEN J FORTSON III CHILDRENS TRUST		0.0243%							
															C AND I POWELL REV LIVING TR DTD 6 16 78		0.0488%							
															FINLEY PRODUCTION CO., LP		0.0385%							
															JOHN E MCCONNELL III ESTATE		0.0055%							
															Texala Operating, LLC		0.0007%							
															MWB 1998 TR		0.0073%							
															B N W INC		0.0009%							
															CCB 1998 TR		0.0073%							
															DANGLADE SPEIGHT FMLY O&G I LP		2.3438%							
17	0.024108	Fee								W2SW	L	TOP OF GLORIETA to 6002		-								40.00	FAE II LLC	100.0000%
			LEA COUNTY, NM T-23S , R-37E Section: 27											-				VICKSBURG ROYALTY LLC	0.8500%					
																		CHEVRON USA INC	3.0389%					
														7/8/1968	HILCORP ENERGY I, LP	1/5	6.7383%							

PRELIMINARY

														4/24/1968	DANGLADE SPEIGHT FMLY O&G I LP	1/5	2.3438%							
														6/18/1968	FAE II LLC	1/5	2.3438%							
														1/14/2000	MIKE COPELAND	1/5	0.0781%							
															MICKEL JERRY GOINS		0.1172%							
															GEORGE E GOINS REV TRUST		0.1172%							
														2/8/1968	HILCORP ENERGY I, LP	1/4	9.3750%							
											M	TOP OF GLORIETA to TOP OF PADDOCK		-								40.00	FAE II LLC	100.0000%
														-				VICKSBURG ROYALTY LLC	0.8367%					
																		MID-CONTINENT ENERGY INC	2.0858%					
														-	DCB 1998 TRUST		0.0105%							
															KIMBELL ART FOUNDATION		4.7908%							
															MAP00-NET TX GENERAL PARTNERSHIP		1.0472%							
															ROACH FOUNDATION		0.5910%							
															ROBERT C GRABLE		0.0349%							
															SUNDANCE MINERALS I		0.1348%							
															WILLIAM K BURTON		0.0733%							
															BEN J FORTSON III CHILDRENS TRUST		0.0349%							
															MWB 1998 TR		0.0105%							
															CCB 1998 TR		0.0105%							
															GEORGE GOINS		0.1465%							
														7/8/1968	HILCORP ENERGY I, LP		2.3438%							
														4/24/1968	DANGLADE SPEIGHT FMLY O&G I LP		2.3438%							
														1/14/2000	MIKE COPELAND		0.0195%							
															GEORGE E GOINS REV TRUST		0.1465%							
														2/8/1968	HILCORP ENERGY I, LP		9.3750%							
												TOP OF PADDOCK to BASE OF BLINEBRY		-									FAE II LLC	100.0000%
														-				VICKSBURG ROYALTY LLC	0.8367%					
																		MID-CONTINENT ENERGY INC	2.0858%					
														-	DCB 1998 TRUST		0.0105%							
															KIMBELL ART FOUNDATION		4.7908%							
															MAP00-NET TX GENERAL PARTNERSHIP		1.0472%							
															ROACH FOUNDATION		0.5910%							
															ROBERT C GRABLE		0.0349%							
															SUNDANCE MINERALS I		0.1348%							
															WILLIAM K BURTON		0.0733%							
															BEN J FORTSON III CHILDRENS TRUST		0.0349%							
															MWB 1998 TR		0.0105%							
															CCB 1998 TR		0.0105%							
															GEORGE GOINS		0.1465%							
														7/8/1968	HILCORP ENERGY I, LP		2.3438%							
														4/24/1968	DANGLADE SPEIGHT FMLY O&G I LP		2.3438%							
														1/14/2000	MIKE COPELAND		0.0195%							
															GEORGE E GOINS REV TRUST		0.1465%							
														2/8/1968	HILCORP ENERGY I, LP		9.3750%							
18	0.011738	Fee									NESW	K	TOP OF GLORIETA to TOP OF PADDOCK		-								WILLIAM R DEAN	0.5000%
			LEA COUNTY, NM T-23S , R-37E Section: 27																			40.00	FAE II LLC	99.5000%

PRELIMINARY

														-			VICKSBURG ROYALTY LLC	0.3354%						
														-	CHRISTOPHER R BROWN		0.1953%							
															DCB 1998 TRUST		0.0105%							
															JEFFREY R PIEPER		0.1953%							
															KIMBELL ART FOUNDATION		4.7908%							
															MAP00-NET TX GENERAL PARTNERSHIP		1.0472%							
															MELISSA M WORRELL		0.1953%							
															MIKE COPELAND		0.0195%							
															PAMELA ANN QUICK		0.1953%							
															PENNY L HARDY HOLCOMB		0.1953%							
															ROACH FOUNDATION		0.5910%							
															ROBERT C GRABLE		0.0349%							
															SUNDANCE MINERALS I		0.1348%							
															WILLIAM K BURTON		0.0733%							
															BEN J FORTSON III CHILDRENS TRUST		0.0349%							
															ANTHONY AND BETTY LOUISE PIEPER TR		0.1953%							
															GEORGE E GOINS REV TRUST		0.1465%							
															MWB 1998 TR		0.0105%							
															CCB 1998 TR		0.0105%							
															DANGLADE SPEIGHT FMLY O&G I LP		1.1719%							
															HILCORP ENERGY I, LP		14.7461%							
															GEORGE GOINS		0.1465%							
												TOP OF PADDOCK to BASE OF BLINEBRY		-									WILLIAM R DEAN	0.5000%
																							FAE II LLC	99.5000%
														-			VICKSBURG ROYALTY LLC	0.3354%						
														-	CHRISTOPHER R BROWN		0.1953%							
															DCB 1998 TRUST		0.0105%							
															JEFFREY R PIEPER		0.1953%							
															KIMBELL ART FOUNDATION		4.7908%							
															MAP00-NET TX GENERAL PARTNERSHIP		1.0472%							
															MELISSA M WORRELL		0.1953%							
															MIKE COPELAND		0.0195%							
															PAMELA ANN QUICK		0.1953%							
															PENNY L HARDY HOLCOMB		0.1953%							
															ROACH FOUNDATION		0.5910%							
															ROBERT C GRABLE		0.0349%							
															SUNDANCE MINERALS I		0.1348%							
															WILLIAM K BURTON		0.0733%							
															BEN J FORTSON III CHILDRENS TRUST		0.0349%							
															ANTHONY AND BETTY LOUISE PIEPER TR		0.1953%							
															GEORGE E GOINS REV TRUST		0.1465%							
															MWB 1998 TR		0.0105%							
															CCB 1998 TR		0.0105%							
															DANGLADE SPEIGHT FMLY O&G I LP		1.1719%							
															HILCORP ENERGY I, LP		14.7461%							
															GEORGE GOINS		0.1465%							
19	0.010261	Fee								NWSE	J	TOP OF GLORIETA to TOP OF PADDOCK		-									WILLIAM R DEAN	1.0000%

PRELIMINARY

			LEA COUNTY, NM T-23S , R-37E Section: 27																		40.00	FAE II LLC	99.0000%
													-	PATSY HINCHEY FAMILY LP		0.1831%							
														SEVENWAYS VENTURE CAPITAL LTD		0.1831%							
														YEAGER RESOURCES LTD		0.1831%							
														AVALANCHE ROYALTY PARTNERS LLC		2.3438%							
														CHRISTOPHER R BROWN		0.1953%							
														DCB 1998 TRUST		0.0036%							
														JG ARMSTRONG FAMILY MINERALS LLC		0.2747%							
														JEFFREY R PIEPER		0.1953%							
														KIMBELL ART FOUNDATION		1.6664%							
														MAP00-NET TX GENERAL PARTNERSHIP		0.3642%							
														MARY HELEN ENERGY LLC		0.1829%							
														MELISSA M WORRELL		0.1953%							
														MIKE COPELAND		0.0183%							
														PAMELA ANN QUICK		0.1953%							
														PENNY L HARDY HOLCOMB		0.1953%							
														ROACH FOUNDATION		0.2056%							
														ROBERT C GRABLE		0.0121%							
														SUNDANCE MINERALS I		0.0469%							
														CAROL ANN SANDQUIST		0.0917%							
														VICKSBURG ROYALTY LLC		0.8125%							
														WILLIAM K BURTON		0.0255%							
														BEN J FORTSON III CHILDRENS TRUST		0.0121%							
														ANTHONY AND BETTY LOUISE PIEPER TR		0.1953%							
														GEORGE E GOINS REV TRUST		0.1373%							
														MWB 1998 TR		0.0036%							
														CCB 1998 TR		0.0036%							
														GEORGE GOINS		0.1373%							
													8/30/1966	DANGLADE SPEIGHT FMLY O&G I LP		1.1719%							
													5/1/1967	JE & LE MABEE FND, INC.		3.2959%							
														HILCORP ENERGY I, LP		7.0313%							
												TOP OF PADDOCK to BASE OF BLINEBRY	-									WILLIAM R DEAN	1.0000%
																						FAE II LLC	99.0000%
													-	PATSY HINCHEY FAMILY LP		0.1831%							
														SEVENWAYS VENTURE CAPITAL LTD		0.1831%							
														YEAGER RESOURCES LTD		0.1831%							
														AVALANCHE ROYALTY PARTNERS LLC		2.3438%							
														CHRISTOPHER R BROWN		0.1953%							
														DCB 1998 TRUST		0.0036%							
														JG ARMSTRONG FAMILY MINERALS LLC		0.2747%							
														JEFFREY R PIEPER		0.1953%							

PRELIMINARY

															KIMBELL ART FOUNDATION		1.6664%							
															MAP00-NET TX GENERAL PARTNERSHIP		0.3642%							
															MARY HELEN ENERGY LLC		0.1829%							
															MELISSA M WORRELL		0.1953%							
															MIKE COPELAND		0.0183%							
															PAMELA ANN QUICK		0.1953%							
															PENNY L HARDY HOLCOMB		0.1953%							
															ROACH FOUNDATION		0.2056%							
															ROBERT C GRABLE		0.0121%							
															SUNDANCE MINERALS I		0.0469%							
															CAROL ANN SANDQUIST		0.0917%							
															VICKSBURG ROYALTY LLC		0.8125%							
															WILLIAM K BURTON		0.0255%							
															BEN J FORTSON III CHILDRENS TRUST		0.0121%							
															ANTHONY AND BETTY LOUISE PIEPER TR		0.1953%							
															GEORGE E GOINS REV TRUST		0.1373%							
															MWB 1998 TR		0.0036%							
															CCB 1998 TR		0.0036%							
															GEORGE GOINS		0.1373%							
														8/30/1966	DANGLADE SPEIGHT FMLY O&G I LP		1.1719%							
														5/1/1967	JE & LE MABEE FND, INC.		3.2959%							
															HILCORP ENERGY I, LP		7.0313%							
20	0.012821	Fee									SESW	N	TOP OF GLORIETA to TOP OF PADDOCK		-								WILLIAM R DEAN	0.9999%
			LEA COUNTY, NM T-23S , R-37E Section: 27																			40.00	FAE II LLC	99.0001%
															-	AVALANCHE ROYALTY PARTNERS LLC		2.3438%						
																CHRISTOPHER R BROWN		0.1953%						
																DCB 1998 TRUST		0.0105%						
																JEFFREY R PIEPER		0.1953%						
																KIMBELL ART FOUNDATION		4.7908%						
																MAP00-NET TX GENERAL PARTNERSHIP		1.0472%						
																MELISSA M WORRELL		0.1953%						
																MIKE COPELAND		0.0183%						
																PAMELA ANN QUICK		0.1953%						
																PENNY L HARDY HOLCOMB		0.1953%						
																ROACH FOUNDATION		0.5910%						
																ROBERT C GRABLE		0.0349%						
																SUNDANCE MINERALS I		0.1348%						
																VICKSBURG ROYALTY LLC		0.6707%						
																WILLIAM K BURTON		0.0733%						
																BEN J FORTSON III CHILDRENS TRUST		0.0349%						
																ANTHONY AND BETTY LOUISE PIEPER TR		0.1953%						
																GEORGE E GOINS REV TRUST		0.1373%						
																MWB 1998 TR		0.0105%						
																CCB 1998 TR		0.0105%						

PRELIMINARY

															DANGLADE SPEIGHT FMLY O&G I LP		1.1719%						
															HILCORP ENERGY I, LP		9.3750%						
															GEORGE GOINS		0.1373%						
												TOP OF PADDOCK to BASE OF BLINEBRY		-								WILLIAM R DEAN	0.9999%
																						FAE II LLC	99.0001%
														-	AVALANCHE ROYALTY PARTNERS LLC		2.3438%						
															CHRISTOPHER R BROWN		0.1953%						
															DCB 1998 TRUST		0.0105%						
															JEFFREY R PIEPER		0.1953%						
															KIMBELL ART FOUNDATION		4.7908%						
															MAP00-NET TX GENERAL PARTNERSHIP		1.0472%						
															MELISSA M WORRELL		0.1953%						
															MIKE COPELAND		0.0183%						
															PAMELA ANN QUICK		0.1953%						
															PENNY L HARDY HOLCOMB		0.1953%						
															ROACH FOUNDATION		0.5910%						
															ROBERT C GRABLE		0.0349%						
															SUNDANCE MINERALS I		0.1348%						
															VICKSBURG ROYALTY LLC		0.6707%						
															WILLIAM K BURTON		0.0733%						
															BEN J FORTSON III CHILDRENS TRUST		0.0349%						
															ANTHONY AND BETTY LOUISE PIEPER TR		0.1953%						
															GEORGE E GOINS REV TRUST		0.1373%						
															MWB 1998 TR		0.0105%						
															CCB 1998 TR		0.0105%						
															DANGLADE SPEIGHT FMLY O&G I LP		1.1719%						
															HILCORP ENERGY I, LP		9.3750%						
															GEORGE GOINS		0.1373%						
21	0.010897	Fee									SWSE	O	TOP OF GLORIETA to TOP OF PADDOCK		-								WILLIAM R DEAN	1.0000%
			LEA COUNTY, NM T-23S , R-37E Section: 27																			40.00	FAE II LLC	99.0000%
														-	PATSY HINCHEY FAMILY LP		0.1831%						
															SEVENWAYS VENTURE CAPITAL LTD		0.1831%						
															YEAGER RESOURCES LTD		0.1831%						
															AVALANCHE ROYALTY PARTNERS LLC		2.3438%						
															CHRISTOPHER R BROWN		0.1953%						
															DCB 1998 TRUST		0.0036%						
															JG ARMSTRONG FAMILY MINERALS LLC		0.2747%						
															JEFFREY R PIEPER		0.1953%						
															KIMBELL ART FOUNDATION		1.6664%						
															MAP00-NET TX GENERAL PARTNERSHIP		0.3642%						
															MARY HELEN ENERGY LLC		0.1829%						
															MELISSA M WORRELL		0.1953%						
															MIKE COPELAND		0.0183%						
															PAMELA ANN QUICK		0.1953%						

PRELIMINARY

														PENNY L HARDY HOLCOMB		0.1953%							
														ROACH FOUNDATION		0.2056%							
														ROBERT C GRABLE		0.0121%							
														SUNDANCE MINERALS I		0.0469%							
														CAROL ANN SANDQUIST		0.0917%							
														VICKSBURG ROYALTY LLC		0.8125%							
														WILLIAM K BURTON		0.0255%							
														JE & LE MABEE FND, INC.		3.2959%							
														BEN J FORTSON III CHILDRENS TRUST		0.0121%							
														ANTHONY AND BETTY LOUISE PIEPER TR		0.1953%							
														GEORGE E GOINS REV TRUST		0.1373%							
														MWB 1998 TR		0.0036%							
														CCB 1998 TR		0.0036%							
														DANGLADE SPEIGHT FMLY O&G I LP		1.1719%							
														HILCORP ENERGY I, LP		7.0313%							
														GEORGE GOINS		0.1373%							
												TOP OF PADDOCK to BASE OF BLINEBRY		-								WILLIAM R DEAN	1.0000%
																						FAE II LLC	99.0000%
														-		PATSY HINCHEY FAMILY LP		0.1831%						
														SEVENWAYS VENTURE CAPITAL LTD		0.1831%							
														YEAGER RESOURCES LTD		0.1831%							
														AVALANCHE ROYALTY PARTNERS LLC		2.3438%							
														CHRISTOPHER R BROWN		0.1953%							
														DCB 1998 TRUST		0.0036%							
														JG ARMSTRONG FAMILY MINERALS LLC		0.2747%							
														JEFFREY R PIEPER		0.1953%							
														KIMBELL ART FOUNDATION		1.6664%							
														MAP00-NET TX GENERAL PARTNERSHIP		0.3642%							
														MARY HELEN ENERGY LLC		0.1829%							
														MELISSA M WORRELL		0.1953%							
														MIKE COPELAND		0.0183%							
														PAMELA ANN QUICK		0.1953%							
														PENNY L HARDY HOLCOMB		0.1953%							
														ROACH FOUNDATION		0.2056%							
														ROBERT C GRABLE		0.0121%							
														SUNDANCE MINERALS I		0.0469%							
														CAROL ANN SANDQUIST		0.0917%							
														VICKSBURG ROYALTY LLC		0.8125%							
														WILLIAM K BURTON		0.0255%							
														JE & LE MABEE FND, INC.		3.2959%							
														BEN J FORTSON III CHILDRENS TRUST		0.0121%							
														ANTHONY AND BETTY LOUISE PIEPER TR		0.1953%							
														GEORGE E GOINS REV TRUST		0.1373%							

PRELIMINARY

															MWB 1998 TR		0.0036%							
															CCB 1998 TR		0.0036%							
															DANGLADE SPEIGHT FMLY O&G I LP		1.1719%							
															HILCORP ENERGY I, LP		7.0313%							
															GEORGE GOINS		0.1373%							
22	0.021071	Fee								E2SE	I	TOP OF GLORIETA to 6002	-	-								40.00	ROBERT H FORREST JR	50.0000%
			LEA COUNTY, NM T-23S , R-37E Section: 27										UNLEASED	UNLEASED										12.5000%
																								37.5000%
													-	-				NOBLE ROYALTIES ACCESS FUND	3.1250%					
														-				CRUMP FAMILY PARTNERSHIP	3.1250%					
													47-441	2/6/1943	OCCIDENTAL PERMIAN LP	1/8	1.5625%							
													47-465	2/23/1943	MIKE COPELAND	1/8	0.0488%							
															MICKEL JERRY GOINS		0.0732%							
															GEORGE E GOINS REV TRUST		0.0732%							
													47-470	2/23/1943	KEOHANE INC	1/8	0.7813%							
													47-474	2/23/1943	DANGLADE SPEIGHT FMLY O&G I LP	1/8	0.7813%							
													47-478	2/18/1943	ESTATE OF JAMES M ARMSTRONG	1/8	0.3662%							
															JE & LE MABEE FND, INC.		2.1973%							
															PATSY HINCHEY FAMILY LP		0.1221%							
															SEVENWAYS VENTURE CAPITAL LTD		0.1221%							
															YEAGER RESOURCES LTD		0.1221%							
												TOP OF GLORIETA to 6002	-	-								40.00	ROBERT H FORREST JR	50.0000%
													UNLEASED	UNLEASED										12.5000%
																								37.5000%
													-	-				NOBLE ROYALTIES ACCESS FUND	3.1250%					
														-				CRUMP FAMILY PARTNERSHIP	3.1250%					
													47-441	2/6/1943	OCCIDENTAL PERMIAN LP	1/8	1.5625%							
													47-465	2/23/1943	MIKE COPELAND	1/8	0.0488%							
															MICKEL JERRY GOINS		0.0732%							
															GEORGE E GOINS REV TRUST		0.0732%							
													47-470	2/23/1943	KEOHANE INC	1/8	0.7813%							
													47-474	2/23/1943	DANGLADE SPEIGHT FMLY O&G I LP	1/8	0.7813%							
													47-478	2/18/1943	ESTATE OF JAMES M ARMSTRONG	1/8	0.3662%							
															JE & LE MABEE FND, INC.		2.1973%							
															PATSY HINCHEY FAMILY LP		0.1221%							
															SEVENWAYS VENTURE CAPITAL LTD		0.1221%							
															YEAGER RESOURCES LTD		0.1221%							
23	0.007712	Fee								NWNE	B	TOP OF GLORIETA to TOP OF PADDOCK	Var	Var								40.00	FAE II LLC	100.0000%
			LEA COUNTY, NM T-23S , R-37E Section: 33															COLLEEN RESLER SHERIDAN	1.6667%					

PRELIMINARY

																		PAMELA RESLER GEORGE	1.6667%					
																		JOSEPH WAYNE RESLER JR	1.6667%					
																		BRUCE K MATLOCK	0.3469%					
																		CRESCENT HOLDINGS LLC	5.0000%					
															BLACK STONE MINERALS CO LP		1.0417%								
															PATSY HINCHEY FAMILY LP		0.1302%								
															SEVENWAYS VENTURE CAPITAL LTD		0.1302%								
															YEAGER RESOURCES LTD		0.1302%								
															MARY HELEN ENERGY LLC		0.1301%								
															Karen Ferbrache		2.5000%								
															Cathie Cone McCown		0.1042%								
															KENNETH G CONE		0.1042%								
															LFN CONE PROPERTIES LLC		0.1042%								
															TOM R CONE		0.1042%								
															RANDY LEE CONE		0.1042%								
															BOZEMAN SPRINGS INVESTMENTS, LLC		0.0521%								
															CAT LEGACY PROPERTIES, LLC		0.0521%								
															DUSTIN TYLER CEKANDER DAVIS		1.7361%								
															JE & LE MABEE FND, INC.		2.3438%								
															ORRAN FAIRLY REVOCABLE LIV TRUST		0.8681%								
															ROSCOE AND VIVIAN MARRS REV LVG TR		0.8681%								
															CAMMEY Y SEALEY JTWROS		0.2894%								
															JANNEY D PARDO JTWROS		0.2894%								
															JENNI MARIE RETA		0.2894%								
															SUSAN LIDH BREWER		0.2894%								
															GREG ALEX YOUNG JTWROS		0.2894%								
															REBECCA LIDH RICHARDS		0.2894%								
															JAMES LEIGHTON REED IV		0.5208%								
															PAUL DAVIS LTD		0.5208%								
															THE LONG TRUSTS		0.4167%								
															J G Armstrong Family Minerals LLC		0.1953%								
															GRADY BOLDING CORPORATION		0.3474%								
															CAROLYN ISERN JOHNSON TRUST #1		0.1162%								
															EDWARD ISERN III		0.0578%								
															EDWARD ISERN JR		0.0578%								
															KRISTINE ISERN WHISTON		0.0578%								
															MARY ANN DEEN REV TRUST DTD 9/19/2013		0.0578%								
															CAROL ANN SANDQUIST 1995 MANAGEMENT TRUST		0.0652%								
												TOP OF PADDOCK to BASE OF BLINEBRY	Var	Var								FAE II LLC	100.0000%

PRELIMINARY

																	COLLEEN RESLER SHERIDAN	1.6667%						
																	PAMELA RESLER GEORGE	1.6667%						
																	JOSEPH WAYNE RESLER JR	1.6667%						
																	BRUCE K MATLOCK	0.3469%						
																	CRESCENT HOLDINGS LLC	5.0000%						
														BLACK STONE MINERALS CO LP		1.0417%								
														PATSY HINCHEY FAMILY LP		0.1302%								
														SEVENWAYS VENTURE CAPITAL LTD		0.1302%								
														YEAGER RESOURCES LTD		0.1302%								
														MARY HELEN ENERGY LLC		0.1301%								
														Karen Ferbrache		2.5000%								
														Cathie Cone McCown		0.1042%								
														KENNETH G CONE		0.1042%								
														LFN CONE PROPERTIES LLC		0.1042%								
														TOM R CONE		0.1042%								
														RANDY LEE CONE		0.1042%								
														BOZEMAN SPRINGS INVESTMENTS, LLC		0.0521%								
														CAT LEGACY PROPERTIES, LLC		0.0521%								
														DUSTIN TYLER CEKANDER DAVIS		1.7361%								
														JE & LE MABEE FND, INC.		2.3438%								
														ORRAN FAIRLY REVOCABLE LIV TRUST		0.8681%								
														ROSCOE AND VIVIAN MARRS REV LVG TR		0.8681%								
														CAMMEY Y SEALEY JTWROS		0.2894%								
														JANNEY D PARDO JTWROS		0.2894%								
														JENNI MARIE RETA		0.2894%								
														SUSAN LIDH BREWER		0.2894%								
														GREG ALEX YOUNG JTWROS		0.2894%								
														REBECCA LIDH RICHARDS		0.2894%								
														JAMES LEIGHTON REED IV		0.5208%								
														PAUL DAVIS LTD		0.5208%								
														THE LONG TRUSTS		0.4167%								
														J G Armstrong Family Minerals LLC		0.1953%								
														GRADY BOLDING CORPORATION		0.3474%								
														CAROLYN ISERN JOHNSON TRUST #1		0.1162%								
														EDWARD ISERN III		0.0578%								
														EDWARD ISERN JR		0.0578%								
														KRISTINE ISERN WHISTON		0.0578%								
														MARY ANN DEEN REV TRUST DTD 9/19/2013		0.0578%								
														CAROL ANN SANDQUIST 1995 MANAGEMENT TRUST		0.0652%								

PRELIMINARY

24	0.011128	Fee								NENE	A	TOP OF GLORIETA to TOP OF PADDOCK	Var	Var								40.00	FAE II LLC	100.0000%
			LEA COUNTY, NM T-23S , R-37E Section: 33												PATSY HINCHEY FAMILY LP		0.2604%							
															SEVENWAYS VENTURE CAPITAL LTD		0.2604%							
															YEAGER RESOURCES LTD		0.2604%							
															MARY HELEN ENERGY LLC		0.2602%							
															DUSTIN TYLER CEKANDER DAVIS		6.2500%							
															JE & LE MABEE FND, INC.		4.6875%							
															ORRAN FAIRLY REVOCABLE LIV TRUST		3.1250%							
															ROSCOE AND VIVIAN MARRS REV LVG TR		3.1250%							
															CAMMEY Y SEALEY JTWROS		1.0417%							
															JANNEY D PARDO JTWROS		1.0417%							
															JENNI MARIE RETA		1.0417%							
															SUSAN LIDH BREWER		1.0417%							
															GREG ALEX YOUNG JTWROS		1.0417%							
															REBECCA LIDH RICHARDS		1.0417%							
															J G Armstrong Family Minerals LLC		0.3906%							
															CAROL ANN SANDQUIST 1995 MANAGEMENT TRUST		0.1305%							
												TOP OF PADDOCK to BASE OF BLINEBRY	Var	Var									FAE II LLC	100.0000%
															PATSY HINCHEY FAMILY LP		0.2604%							
															SEVENWAYS VENTURE CAPITAL LTD		0.2604%							
															YEAGER RESOURCES LTD		0.2604%							
															MARY HELEN ENERGY LLC		0.2602%							
															DUSTIN TYLER CEKANDER DAVIS		6.2500%							
															JE & LE MABEE FND, INC.		4.6875%							
															ORRAN FAIRLY REVOCABLE LIV TRUST		3.1250%							
															ROSCOE AND VIVIAN MARRS REV LVG TR		3.1250%							
															CAMMEY Y SEALEY JTWROS		1.0417%							
															JANNEY D PARDO JTWROS		1.0417%							
															JENNI MARIE RETA		1.0417%							
															SUSAN LIDH BREWER		1.0417%							
															GREG ALEX YOUNG JTWROS		1.0417%							
															REBECCA LIDH RICHARDS		1.0417%							
															J G Armstrong Family Minerals LLC		0.3906%							
															CAROL ANN SANDQUIST 1995 MANAGEMENT TRUST		0.1305%							
25	0.008481	Fee								SWNE	G	4000 to 6450	24/519	9/27/1933									Karen Ferbrache	20.0000%

PRELIMINARY

			LEA COUNTY, NM T-23S , R-37E Section: 33																		40.00	FULFER OIL & CATTLE COMPANY	80.0000%
												24/519	9/27/1933				CHEVRON USA INC	6.2500%					
												24/519	9/27/1933	Cathie Cone McCown	1/8	0.1042%							
														KENNETH G CONE		0.1042%							
														LFN CONE PROPERTIES LLC		0.1042%							
														TOM R CONE		0.1042%							
														AUVENSHINE CHILDREN'S TESTAMENTARY TRUST		0.1042%							
														PATSY HINCHEY FAMILY LP		0.1302%							
														SEVENWAYS VENTURE CAPITAL LTD		0.1302%							
														YEAGER RESOURCES LTD		0.1302%							
														JG ARMSTRONG FAMILY MINERALS LLC		0.1953%							
														PAUL DAVIS LTD		0.5208%							
														ESTATE OF MARTHA SIVALLS REED		0.5208%							
														JE & LE MABEE FND, INC.		2.3438%							
														MARY HELEN ENERGY LLC		0.1301%							
														CAROL ANN SANDQUIST 1995 MANAGEMENT TRUST		0.0652%							
														Terry Wayne Davis, Life Estate Owner Dustin T. Davis, Remainderman		1.7361%							
														CAMMEY Y SEALEY JTWROS		0.8681%							
														MARRS FAMILY TRUST (7/23/1998)		0.8681%							
														ORRAN FAIRLY REVOCABLE LIVING TRUST (8/9/2001)		0.8681%							
														SUSAN LIDH BREWER		0.2894%							
														REBECCA LIDH RICHARDS		0.2894%							
														JENNI LIDH RETA		0.2894%							
														BLACK STONE MINERALS CO LP		1.0417%							
														GRADY BOLDING CORPORATION		0.1161%							
														SCOTT A WELLS AND TAMERA R WELLS TRUST (1/8/2020)		0.0290%							
														MARK A WELLS		0.0290%							
														BRETT D WELLS		0.0290%							
														BLAKE C WELLS		0.0290%							
														MATLOCK MINERALS LTD		0.1734%							
														GOOD EARTH MINERALS LLC		0.1734%							
														EDWARD ISERN III		0.0578%							
														EDWARD ISERN JR		0.0578%							
														MARY ANN DEEN REV TRUST DTD 9/19/2013		0.0578%							
														KRISTINE ISERN		0.0578%							
														ED ISERN		0.2313%							
														LONG TRUSTS		0.3995%							
														BILLY GLENN SPRADLIN		0.0172%							
														RANDY LEE CONE		0.0347%							

PRELIMINARY

															FINLEY PRODUCTION CO., LP		0.0653%							
															BDT OIL & GAS LP		0.0021%							
															GRASSLANDS ENERGY LP		0.0010%							
															METCALFE OIL LP		0.0010%							
26	0.010034	Fee								SENE	H	4000 to BASE OF BLINEBRY	24/519	9/27/1933									Karen Ferbrache	20.0000%
			LEA COUNTY, NM T-23S , R-37E Section: 33																			40.00	FULFER OIL & CATTLE COMPANY	80.0000%
													24/519	9/27/1933				CHEVRON USA INC	6.2500%					
													24/519	9/27/1933	PATSY HINCHEY FAMILY LP	1/8	0.1302%							
															SEVENWAYS VENTURE CAPITAL LTD		0.1302%							
															YEAGER RESOURCES LTD		0.1302%							
															JG ARMSTRONG FAMILY MINERALS LLC		0.1953%							
															SUSAN LIDH BREWER		0.5208%							
															REBECCA LIDH RICHARDS		0.5208%							
															JENNI LIDH RETA		0.5208%							
															CAMMEY Y SEALEY JTWROS		1.5625%							
															MARRS FAMILY TRUST (7/23/1998)		1.5625%							
															ORRAN FAIRLY REVOCABLE LIVING TRUST (8/9/2001)		1.5625%							
															Terry Wayne Davis, Life Estate Owner Dustin T. Davis, Remainderman		3.1250%							
															JE & LE MABEE FND, INC.		2.3438%							
															MARY HELEN ENERGY LLC		0.1301%							
															CAROL ANN SANDQUIST 1995 MANAGEMENT TRUST		0.0652%							
27	0.034584	Fee								SE	I	4000 to BASE OF BLINEBRY	10/582	-								40.00	CHEVRON USA INC	100.0000%
			LEA COUNTY, NM T-23S , R-37E Section: 33										10/582	2/20/1928	HOWARD H CONE TRUST	1/8	0.0195%							
															JESSE A CONE TRUST		0.0195%							
															JOHN ROBERT CONE TRUST A		0.0195%							
															MARY CONE LEWIS TRUST A		0.0195%							
															TERRY A CONE TRUST		0.0195%							
															Cathie Cone McCown		0.1042%							
															KENNETH G CONE		0.1042%							
															LFN CONE PROPERTIES LLC		0.1042%							
															TOM R CONE		0.1042%							
															AUVENSHINE CHILDREN'S TESTAMENTARY TRUST		0.1042%							
															CAMMEY Y SEALEY JTWROS		0.2604%							
															MARRS FAMILY TRUST (7/23/1998)		0.2604%							
															ALICE MAINELLO		0.2930%							
															DELORIS S PITTMAN IRREVOCABLE TRUST		0.4167%							

PRELIMINARY

															JAMES FORREST PITTMAN		0.4167%							
															PAUL DAVIS LTD		0.5208%							
															ESTATE OF MARTHA SIVALLS REED		0.5208%							
															CHARLES R WIGGINS		0.6250%							
															RICHARD L LUTTRELL		0.6250%							
															BILLY GLENN SPRADLIN		0.3995%							
															LONG TRUSTS		0.0172%							
															RANDY LEE CONE		0.0347%							
															FINLEY PRODUCTION CO., LP		0.0653%							
															BDT OIL & GAS LP		0.0021%							
															GRASSLANDS ENERGY LP		0.0010%							
															METCALFE OIL LP		0.0010%							
															BILLIE DAVIS		0.2523%							
															ESTATE OF JOYCE DAVIS		0.2523%							
															ESTATE OF PAULINE DAVIS		0.2523%							
															BLACK STONE MINERALS CO LP		0.8929%							
															CHARLES L COBB		0.0076%							
															OWEN W MCWHORTER		0.0076%							
															CYNTHIA MART SPILLAR		0.0841%							
															JERRY ANN WYNN		0.0841%							
															WILLIAM WALKER WINTER 2009 TRUST		0.0841%							
															DESERT PARTNERS V LP		0.0019%							
															INNERARITY FAMILY MINERALS LLC		0.0009%							
															TOMMY GENE SCHNAUBERT		0.0009%							
															JEFF S MANUPPELLI		0.0057%							
															RAMB VENTURES LLC		0.0057%							
															SUSAN LIDH BREWER		0.4340%							
															REBECCA LIDH RICHARDS		0.4340%							
															JENNI LIDH RETA		0.4340%							
															KATHERINE ADELINE CONE KECK		0.2620%							
															KR&M LLC		0.1139%							
															LAVENA HOWARD		0.0038%							
															ORRAN FAIRLY REVOCABLE LIVING TRUST (8/9/2001)		1.3021%							
															STEPHEN E CONE JR		0.2734%							
															Terry Wayne Davis, Life Estate Owner Dustin T. Davis, Remainderman		2.2321%							
											J	4000 to BASE OF BLINEBRY	10/582	-								40.00	CHEVRON USA INC	100.0000%
													10/582	2/20/1928	HOWARD H CONE TRUST	1/8	0.0195%							
															JESSE A CONE TRUST		0.0195%							
															JOHN ROBERT CONE TRUST A		0.0195%							
															MARY CONE LEWIS TRUST A		0.0195%							
															TERRY A CONE TRUST		0.0195%							
															Cathie Cone McCown		0.1042%							
															KENNETH G CONE		0.1042%							
															LFN CONE PROPERTIES LLC		0.1042%							
															TOM R CONE		0.1042%							

PRELIMINARY

															AUVENSHINE CHILDREN'S TESTAMENTARY TRUST		0.1042%							
															CAMMEY Y SEALEY JTWROS		0.2604%							
															MARRS FAMILY TRUST (7/23/1998)		0.2604%							
															ALICE MAINELLO		0.2930%							
															DELORIS S PITTMAN IRREVOCABLE TRUST		0.4167%							
															JAMES FORREST PITTMAN		0.4167%							
															PAUL DAVIS LTD		0.5208%							
															ESTATE OF MARTHA SIVALLS REED		0.5208%							
															CHARLES R WIGGINS		0.6250%							
															RICHARD L LUTTRELL		0.6250%							
															BILLY GLENN SPRADLIN		0.3995%							
															LONG TRUSTS		0.0172%							
															RANDY LEE CONE		0.0347%							
															FINLEY PRODUCTION CO., LP		0.0653%							
															BDT OIL & GAS LP		0.0021%							
															GRASSLANDS ENERGY LP		0.0010%							
															METCALFE OIL LP		0.0010%							
															BILLIE DAVIS		0.2523%							
															ESTATE OF JOYCE DAVIS		0.2523%							
															ESTATE OF PAULINE DAVIS		0.2523%							
															BLACK STONE MINERALS CO LP		0.8929%							
															CHARLES L COBB		0.0076%							
															OWEN W MCWHORTER		0.0076%							
															CYNTHIA MART SPILLAR		0.0841%							
															JERRY ANN WYNN		0.0841%							
															WILLIAM WALKER WINTER 2009 TRUST		0.0841%							
															DESERT PARTNERS V LP		0.0019%							
															INNERARITY FAMILY MINERALS LLC		0.0009%							
															TOMMY GENE SCHNAUBERT		0.0009%							
															JEFF S MANUPPELLI		0.0057%							
															RAMB VENTURES LLC		0.0057%							
															SUSAN LIDH BREWER		0.4340%							
															REBECCA LIDH RICHARDS		0.4340%							
															JENNI LIDH RETA		0.4340%							
															KATHERINE ADELINE CONE KECK		0.2620%							
															KR&M LLC		0.1139%							
															LAVENA HOWARD		0.0038%							
															ORRAN FAIRLY REVOCABLE LIVING TRUST (8/9/2001)		1.3021%							
															STEPHEN E CONE JR		0.2734%							
															Terry Wayne Davis, Life Estate Owner Dustin T. Davis, Remainderman		2.2321%							
											O	4250 to BASE OF BLINEBRY	10/582	-								40.00	CHEVRON USA INC	100.0000%
													10/582	2/20/1928	HOWARD H CONE TRUST	1/8	0.0195%							
															JESSE A CONE TRUST		0.0195%							

PRELIMINARY

														JOHN ROBERT CONE TRUST A		0.0195%							
														MARY CONE LEWIS TRUST A		0.0195%							
														TERRY A CONE TRUST		0.0195%							
														Cathie Cone McCown		0.1042%							
														KENNETH G CONE		0.1042%							
														LFN CONE PROPERTIES LLC		0.1042%							
														TOM R CONE		0.1042%							
														AUVENSHINE CHILDREN'S TESTAMENTARY TRUST		0.1042%							
														CAMMEY Y SEALEY JTWROS		0.2604%							
														MARRS FAMILY TRUST (7/23/1998)		0.2604%							
														ALICE MAINELLO		0.2930%							
														DELORIS S PITTMAN IRREVOCABLE TRUST		0.4167%							
														JAMES FORREST PITTMAN		0.4167%							
														PAUL DAVIS LTD		0.5208%							
														ESTATE OF MARTHA SIVALLS REED		0.5208%							
														CHARLES R WIGGINS		0.6250%							
														RICHARD L LUTTRELL		0.6250%							
														BILLY GLENN SPRADLIN		0.3995%							
														LONG TRUSTS		0.0172%							
														RANDY LEE CONE		0.0347%							
														FINLEY PRODUCTION CO., LP		0.0653%							
														BDT OIL & GAS LP		0.0021%							
														GRASSLANDS ENERGY LP		0.0010%							
														METCALFE OIL LP		0.0010%							
														BILLIE DAVIS		0.2523%							
														ESTATE OF JOYCE DAVIS		0.2523%							
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														DESERT PARTNERS V LP		0.0019%							
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														TOMMY GENE SCHNAUBERT		0.0009%							
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														JENNI LIDH RETA		0.4340%							
														KATHERINE ADELINE CONE KECK		0.2620%							
														KR&M LLC		0.1139%							
														LAVENA HOWARD		0.0038%							
														ORRAN FAIRLY REVOCABLE LIVING TRUST (8/9/2001)		1.3021%							
														STEPHEN E CONE JR		0.2734%							

PRELIMINARY

															Terry Wayne Davis, Life Estate Owner Dustin T. Davis, Remainderman		2.2321%							
											P	4250 to BASE OF BLINEBRY	10/582	-								40.00	CHEVRON USA INC	100.0000%
													10/582	2/20/1928	HOWARD H CONE TRUST	1/8	0.0195%							
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														STEPHEN E CONE JR		0.2734%							
														Terry Wayne Davis, Life Estate Owner Dustin T. Davis, Remainderman		2.2321%							

Type of Land	Committed Acres	Non-Committed Acres	Percent
BLM	2,680.0000	280.0000	67.68%
Fee	1,280.0000	-	32.32%
Total	**3,960.0000**		**100.00%**

Tract Participation = 10% A + 90% B

A = the amount of oil and gas produced from the Unitized Formation by the Tract from October 2022 through March 2023

B = the amount of Remaining Recoverable Oil In Place

PRELIMINARY

					LOCATION					3/1/2024	
NEW UNIT WELL NAME	CURRENT WELL NAME	API	CURRENT OPERATOR	UNIT	T	R	Sec	SLOT	STATUS	TD	COMMENTS
LAMUNYON UNIT #006	J C JOHNSON #006	3002522805	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	20	A	ACTIVE	6,200	Recomplete to Unitized Interval
LAMUNYON UNIT #101	SEETON #001	3002522579	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	21	G	ACTIVE	6,400	Conformance Work (as needed)
LAMUNYON UNIT #102	SEETON #002	3002522580	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	21	B	ACTIVE	6,400	Conformance Work (as needed)
LAMUNYON UNIT #103	SEETON #003	3002534663	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	21	G	ACTIVE	5,900	Convert to Injection
LAMUNYON UNIT #104	SEETON #004	3002534756	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	21	B	ACTIVE	5,900	Conformance Work (as needed)
LAMUNYON UNIT #112	G G TRAVIS #002	3002522311	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	21	J	ACTIVE	6,300	Conformance Work (as needed)
LAMUNYON UNIT #113	G G TRAVIS #003	3002522515	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	21	I	ACTIVE	6,377	Set CIBP & Convert to Injection
LAMUNYON UNIT #114	G G TRAVIS #004	3002534952	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	21	I	ACTIVE	6,000	Conformance Work (as needed)
LAMUNYON UNIT #115	TRAVIS #005	3002535138	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	21	J	ACTIVE	5,930	Conformance Work (as needed)
LAMUNYON UNIT #116	W H ELSON #001	3002510817	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	21	K	ACTIVE	9,685	Conformance Work (as needed)
LAMUNYON UNIT #117	W H ELSON #002	3002533322	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	21	K	ACTIVE	5,980	Convert to Injection - **HIGH RISK** of Watering Out Offset Producer (W H ELSON #001)
LAMUNYON UNIT #122	C E LAMUNYON #022	3002522379	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	21	N	ACTIVE	5,900	Recomplete to Unitized Interval
LAMUNYON UNIT #127	C E LAMUNYON #027	3002522433	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	21	F	ACTIVE	5,900	Conformance Work (as needed)
LAMUNYON UNIT #131	SALTMOUNT #001	3002510819	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	21	P	ACTIVE	9,600	Conformance Work (as needed)
LAMUNYON UNIT #133	SALTMOUNT #003	3002533228	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	21	P	ACTIVE	6,000	Convert to Injection
LAMUNYON UNIT #136	C E LAMUNYON #036	3002522535	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	21	E	ACTIVE	6,295	Conformance Work (as needed)
LAMUNYON UNIT #137	C E LAMUNYON #037	3002522552	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	21	H	ACTIVE	5,900	Conformance Work (as needed)
LAMUNYON UNIT #140	C E LAMUNYON #040	3002522608	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	21	C	ACTIVE	6,300	Conformance Work (as needed)
LAMUNYON UNIT #141	C E LAMUNYON #041	3002522609	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	21	M	ACTIVE	6,300	Recomplete to Unitized Interval
LAMUNYON UNIT #142	C E LAMUNYON #042	3002522635	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	21	A	ACTIVE	6,300	Conformance Work (as needed)
LAMUNYON UNIT #151	C E LAMUNYON #051	3002533133	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	21	A	ACTIVE	6,000	Conformance Work (as needed)
LAMUNYON UNIT #152	C E LAMUNYON #052	3002533134	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	21	C	ACTIVE	6,000	Conformance Work (as needed)
LAMUNYON UNIT #159	C E LAMUNYON #059	3002533443	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	21	D	ACTIVE	5,990	Conformance Work (as needed)
LAMUNYON UNIT #162	C E LAMUNYON #062	3002533959	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	21	E	ACTIVE	6,000	Convert to Injection
LAMUNYON UNIT #172	C E LAMUNYON #072	3002534979	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	21	F	ACTIVE	6,235	Set CIBP & Convert to Injection
LAMUNYON UNIT #183	C E LAMUNYON #083	3002536239	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	21	N	ACTIVE	5,515	Convert to Injection - **HIGH RISK** of Watering Out Offset Producer (C E LAMUNYON #022)
LAMUNYON UNIT #220	C E LAMUNYON #020	3002522324	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	22	M	ACTIVE	6,400	Conformance Work (as needed)
LAMUNYON UNIT #225	C E LAMUNYON #025	3002522416	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	22	L	ACTIVE	5,950	Conformance Work (as needed)
LAMUNYON UNIT #228	C E LAMUNYON #028	3002522446	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	22	N	ACTIVE	5,900	Conformance Work (as needed)
LAMUNYON UNIT #230	C E LAMUNYON #030	3002522460	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	22	E	ACTIVE	6,300	Conformance Work (as needed)
LAMUNYON UNIT #235	C E LAMUNYON #035	3002522534	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	22	F	ACTIVE	5,892	Conformance Work (as needed)
LAMUNYON UNIT #244	C E LAMUNYON #044	3002523133	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	22	D	ACTIVE	5,900	Conformance Work (as needed)
LAMUNYON UNIT #246	C E LAMUNYON #046	3002526066	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	22	K	ACTIVE	7,600	Recomplete to Unitized Interval
LAMUNYON UNIT #253	C E LAMUNYON #053	3002533136	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	22	M	ACTIVE	6,000	Convert to Injection
LAMUNYON UNIT #254	C E LAMUNYON #054	3002533252	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	22	D	ACTIVE	6,005	Conformance Work (as needed)
LAMUNYON UNIT #255	C E LAMUNYON #055	3002533253	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	22	E	ACTIVE	6,000	Convert to Injection
LAMUNYON UNIT #260	C E LAMUNYON #060	3002533442	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	22	N	ACTIVE	5,940	Convert to Injection
LAMUNYON UNIT #270	C E LAMUNYON #070	3002535037	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	22	K	ACTIVE	5,900	Convert to Injection
LAMUNYON UNIT #301	FANNING B #001	3002522312	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	33	A	ACTIVE	6,350	Conformance Work (as needed)
LAMUNYON UNIT #302	FANNING B #002	3002539879	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	33	A	ACTIVE	6,425	Conformance Work (as needed)
LAMUNYON UNIT #303	FANNING A #001	3002522364	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	33	B	ACTIVE	6,350	Conformance Work (as needed)
LAMUNYON UNIT #306	FANNING #006	3002522536	FULFER OIL & CATTLE CO LLC	Lamunyon Unit	23S	37E	33	H	ACTIVE	5,700	Conformance Work (as needed)
LAMUNYON UNIT #407	E C HILL B FEDERAL #007	3002531541	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	34	J	ACTIVE	6,000	Convert to Injection
LAMUNYON UNIT #408	E C HILL B FEDERAL #008	3002531730	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	34	O	ACTIVE	6,000	Convert to Injection
LAMUNYON UNIT #411	EVA BLINEBRY B #001	3002535360	RAYBAW Operating, LLC	Lamunyon Unit	23S	37E	34	K	ACTIVE	6,600	Conformance Work (as needed)
LAMUNYON UNIT #415	E C HILL B FEDERAL #015	3002533475	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	34	I	ACTIVE	5,975	Conformance Work (as needed)
LAMUNYON UNIT #417	E C HILL B FEDERAL #017	3002533477	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	34	B	ACTIVE	6,000	Conformance Work (as needed)
LAMUNYON UNIT #418	E C HILL B FEDERAL #018	3002533493	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	34	G	ACTIVE	6,650	Conformance Work (as needed)
LAMUNYON UNIT #420	E C HILL B FEDERAL #020	3002533495	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	34	O	ACTIVE	5,958	Conformance Work (as needed)
LAMUNYON UNIT #422	E C HILL B FEDERAL #022	3002533497	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	34	A	ACTIVE	5,980	Conformance Work (as needed)
LAMUNYON UNIT #503	E C HILL D FEDERAL #003	3002510967	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	35	D	ACTIVE	7,304	Conformance Work (as needed)
LAMUNYON UNIT #504	BAYLUS CADE FEDERAL #004	3002530693	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	35	L	ACTIVE	7,650	Set CIBP & Convert to Injection
LAMUNYON UNIT #505	E C HILL D FEDERAL #005	3002510968	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	35	E	ACTIVE	9,730	Convert to Injection - **HIGH RISK** of Watering Out Offset Producer (E C HILL B FEDERAL #023)
LAMUNYON UNIT #508	BAYLUS CADE FEDERAL #008	3002533740	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	35	N	ACTIVE	5,984	Convert to Injection

FAE Operating II, LLC
Case No. 25220
Exhibit A-3

LAMUNYON UNIT #509	BAYLUS CADE FEDERAL #009	3002533886	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	35	N	ACTIVE	5,908	Conformance Work (as needed)
LAMUNYON UNIT #511	BAYLUS CADE FEDERAL #011	3002533888	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	35	K	ACTIVE	5,900	Conformance Work (as needed)
LAMUNYON UNIT #513	E C HILL B FEDERAL #011	3002532586	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	35	M	ACTIVE	7,750	Convert to Injection
LAMUNYON UNIT #514	E C HILL B FEDERAL #014	3002533467	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	35	M	ACTIVE	5,950	Conformance Work (as needed)
LAMUNYON UNIT #523	E C HILL B FEDERAL #023	3002533658	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	35	E	ACTIVE	5,975	Conformance Work (as needed)
LAMUNYON UNIT #701	E C HILL C #001	3002522547	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	27	M	ACTIVE	6,400	Conformance Work (as needed)
LAMUNYON UNIT #703	E C HILL B #003	3002522372	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	27	K	ACTIVE	6,007	Recomplete to Unitized Interval
LAMUNYON UNIT #704	E C HILL A #004	3002522909	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	27	J	ACTIVE	7,069	Conformance Work (as needed)
LAMUNYON UNIT #705	E C HILL A #005	3002533449	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	27	J	ACTIVE	5,940	Conformance Work (as needed)
LAMUNYON UNIT #713	E C HILL A #003	3002510852	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	27	O	ACTIVE	9,737	Conformance Work (as needed)
LAMUNYON UNIT #714	E C HILL C #004	3002536240	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	27	M	ACTIVE	5,500	Convert to Injection
LAMUNYON UNIT #715	E C HILL B #005	3002533323	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	27	N	ACTIVE	6,000	Convert to Injection
LAMUNYON UNIT #726	C E LAMUNYON #026	3002522428	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	27	F	ACTIVE	5,925	Conformance Work (as needed)
LAMUNYON UNIT #734	C E LAMUNYON #034	3002522523	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	27	E	ACTIVE	6,278	Conformance Work (as needed)
LAMUNYON UNIT #73Y	C E LAMUNYON #063Y	3002534153	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	27	F	ACTIVE	5,940	Convert to Injection
LAMUNYON UNIT #745	C E LAMUNYON #045	3002525919	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	27	D	ACTIVE	7,600	Conformance Work (as needed)
LAMUNYON UNIT #748	C E LAMUNYON #048	3002526176	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	27	B	ACTIVE	7,600	Recomplete to Unitized Interval
LAMUNYON UNIT #757	C E LAMUNYON #057	3002533445	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	27	E	ACTIVE	5,940	Convert to Injection
LAMUNYON UNIT #764	C E LAMUNYON #064	3002533961	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	27	C	ACTIVE	5,950	Convert to Injection
LAMUNYON UNIT #766	C E LAMUNYON #066	3002534202	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	27	C	ACTIVE	5,940	Convert to Injection
LAMUNYON UNIT #768	C E LAMUNYON #068	3002534254	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	27	D	ACTIVE	5,950	Convert to Injection
LAMUNYON UNIT #802	M K STEWART #002	3002522432	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	28	P	ACTIVE	5,900	Recomplete to Unitized Interval
LAMUNYON UNIT #805	M K STEWART #005	3002522592	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	28	J	ACTIVE	5,900	Recomplete to Unitized Interval
LAMUNYON UNIT #809	M K STEWART #009	3002533446	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	28	J	ACTIVE	5,969	Convert to Injection
LAMUNYON UNIT #821	C E LAMUNYON #021	3002522323	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	28	A	ACTIVE	6,300	Recomplete to Unitized Interval
LAMUNYON UNIT #823	C E LAMUNYON #023	3002522402	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	28	B	ACTIVE	5,950	Recomplete to Unitized Interval
LAMUNYON UNIT #829	C E LAMUNYON #029	3002522447	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	28	H	ACTIVE	5,900	Recomplete to Unitized Interval
LAMUNYON UNIT #832	C E LAMUNYON #032	3002522472	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	28	C	ACTIVE	6,308	Recomplete to Unitized Interval
LAMUNYON UNIT #833	C E LAMUNYON #033	3002522499	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	28	G	ACTIVE	6,300	Conformance Work (as needed)
LAMUNYON UNIT #838	C E LAMUNYON #038	3002522553	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	28	F	ACTIVE	5,900	Conformance Work (as needed)
LAMUNYON UNIT #850	C E LAMUNYON #050	3002530525	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	28	A	ACTIVE	5,960	Convert to Injection
LAMUNYON UNIT #856	C E LAMUNYON #056	3002533254	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	28	B	ACTIVE	6,000	Convert to Injection
LAMUNYON UNIT #861	C E LAMUNYON #061	3002533537	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	28	C	ACTIVE	6,000	Convert to Injection
LAMUNYON UNIT #865	C E LAMUNYON #065	3002533962	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	28	H	ACTIVE	5,940	Convert to Injection
LAMUNYON UNIT #885	C E LAMUNYON #085	3002536276	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	28	F	ACTIVE	5,700	Convert to Injection

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF FAE II OPERATING, LLC FOR APPROVAL OF AN ENHANCED OIL RECOVERY PROJECT AND TO QUALIFY THE PROJECT FOR THE RECOVERED OIL TAX RATE, LEA COUNTY, NEW MEXICO. **CASE NO. _____**

APPLICATION

FAE II Operating, LLC ("FAE" or "Applicant") applies for an order approving an enhanced oil recovery project and qualifying the project for the recovered oil tax rate. In support of this application, FAE states the following.

1. Applicant (OGRID No. 329326) is engaged in the business of producing and selling oil and gas.

2. Applicant's address is 11757 Katy Freeway, Suite 725, Houston, Texas 77079, (832) 706-0041.

3. Applicant is a working interest owner in the proposed Lamunyon Unit, which comprises approximately 3,960.00 acres, more or less, of the following federal and fee lands located in Lea County, New Mexico (the "Unit Area"):

Township 23 South, Range 37 East
Section 20: E/2
Section 21: All
Section 22: W/2 and SW/4 SE/4
Section 27: All
Section 28: All
Section 29: E/2 NE/4
Section 33: E/2
Section 34: All
Section 35: W/2

4. The unitized interval includes the Glorietta, Paddock, and Blinebry formations, as further described in the unitization application filed concurrently with this application.

FAE Operating II, LLC
Case No. 25220
Exhibit A-4

5. Applicant will be the operator of the Unit Area.

6. Applicant proposes to institute an enhanced oil recovery project (secondary and tertiary recovery) in the Unit Area through the injection of water and gas (carbon dioxide).

7. Applicant proposes to initially inject water into the Glorietta, Paddock, and Blinebry formations through the following existing wells, to be converted into injection wells ("Wells"):

- C E LAMUNYON #053 (API No. 30-025-33136)
  - Location: 1,300' FSL & 330' FWL (Unit M), Section 22, Township 23 South, Range 37 East
  - Injection Interval: 5,270' to 5,330'

- SALTMOUNT #003 (API No. 30-025-33228)
  - Location: 990' FSL & 1,300' FEL (Unit P), Section 21, Township 23 South, Range 37 East
  - Injection Interval: 5,290' to 5,340'

- C E LAMUNYON #057 (API No. 30-025-33445)
  - Location: 2,310' FNL & 1,200' FWL (Unit E), Section 27, Township 23 South, Range 37 East
  - Injection Interval: 5,384' to 5,852'

- C E LAMUNYON #064 (API No. 30-025-33961)
  - Location: 50' FNL & 1,340' FWL (Unit C), Section 27, Township 23 South, Range 37 East
  - Injection Interval: 5,274' to 5,312'

- C E LAMUNYON #063Y (API No. 30-025-34153)
  - Location: 1,420' FNL & 1,340' FWL (Unit F), Section 27, Township 23 South, Range 37 East
  - Injection Interval: 5,280' to 5,330'

- C E LAMUNYON #066 (API No. 30-025-34202)
  - Location: 1,300' FNL & 2,520' FWL (Unit C), Section 27, Township 23 South, Range 37 East
  - Injection Interval: 5,306' to 5,359'

- C E LAMUNYON #068 (API No. 30-025-34254)
  - Location: 10' FNL & 330' FWL (Unit D), Section 27, Township 23 South, Range 37 East
  - Injection Interval: 5,362' to 5,396'

- C E LAMUNYON #076 (API No. 30-025-35074)
  - Location: 2,310' FNL & 2,310' FWL (Unit F), Section 27, Township 23 South, Range 37 East
  - Injection Interval: 5,290' to 5,345'

8. Applicant proposes to convert the Wells from producers to injectors for waterflood operations.

9. FAE plans to inject water through a closed system of perforations within the Glorieta, Paddock, and Blinebry formations. The proposed average injection pressure is expected to be approximately 950 psi. The expected maximum injection pressure will be calculated relative to the depth of the highest perforation, using a factor of 0.2 psi/ft. Pending results of a step rate test, the maximum injection pressure could potentially be increased to a factor of 0.65 psi/ft (or 3,210 psi at 4,938' and 3,520 psi at 5,412').

10. The maximum daily injection rate will be 800 barrels of water per day or as permitted by the Division.

11. Additional injection wells will be drilled on an ongoing basis. The injection wells within the Unit Area are anticipated to be a combination of existing well conversions and new drills. Applicant seeks authorization to add injection wells to the project administratively, including wells that are converted and wells that will be used for the injection of gas.

12. Applicant requests that the enhanced oil recovery project for the Unit Area be qualified for the recovered oil tax rate, pursuant to the Enhanced Oil Recovery Act, NMSA 1978, Sections 7-29A-1 to -5, and New Mexico Oil Conservation Division ("Division") regulations. The Project data includes:

(a) Number of initial producing wells: 88

(b) Number of initial injection wells: 8

(c) Number of injection wells at full development: 76

(d) Capital costs of initial additional facilities: $1.58 MM

(e) Estimated total initial project cost: $8.29 MM

(f) Estimated value of incremental production: $51 MM PV10 (full development)

(g) Estimated injection commencement date: within 1 year of Unit approval

(h) Type of injected fluid: Produced water

(i) Anticipated injection volumes: up to 1,000 bwipd/inj

13. The Form C-108 for the wells to be converted to injectors is attached as Exhibit A.

14. Approval of this project will prevent waste and protect correlative rights.

WHEREFORE, applicant requests that the Division set this application for hearing on March 13, 2025, and after notice and hearing, the Division enter its order approving the application, and qualifying the enhanced oil recovery project as an Enhanced Oil Recovery Project subject to the recovered oil tax rate.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy
Jaclyn McLean
P.O. Box 2068
Santa Fe, NM 87504-2068
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jmclean@hinklelawfirm.com
Counsel for FAE II Operating, LLC

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

EXHIBIT A

FORM C-108
Revised June 10, 2003

APPLICATION FOR AUTHORIZATION TO INJECT

I. PURPOSE: ___X___Secondary Recovery _____Pressure Maintenance _____Disposal _____Storage
Application qualifies for administrative approval? _____Yes ___X___No

II. OPERATOR: FAE II Operating, LLC
ADDRESS: 11757 Katy Freeway, Suite 725, Houston, TX 77079
CONTACT PARTY: Jessica LaMarro PHONE: (832) 706 0049

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? _____Yes _____No
If yes, give the Division order number authorizing the project: _____

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
NAME: Jessica LaMarro TITLE: Geologist
SIGNATURE: _____ DATE 2/3/2025
E-MAIL ADDRESS: Jessica@faenergyus.com

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

DISTRIBUTION: Original Santa Fe with one copy to the appropriate District Office

Side 2

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

(1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.

(2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.

(3) A description of the tubing to be used including its size, lining material, and setting depth.

(4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

(1) The name of the injection formation and, if applicable, the field or pool name.

(2) The injection interval and whether it is perforated or open-hole.

(3) State if the well was drilled for injection or, if not, the original purpose of the well.

(4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.

(5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

(1) The name, address, phone number, and contact party for the applicant;

(2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;

(3) The formation name and depth with expected maximum injection rates and pressures; and,

(4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

Side 1

INJECTION WELL DATA SHEET

OPERATOR: _____

WELL NAME & NUMBER: _____

WELL LOCATION: _____

FOOTAGE LOCATION | UNIT LETTER | SECTION | TOWNSHIP | RANGE

WELLBORE SCHEMATIC ***WELL CONSTRUCTION DATA***

Surface Casing

Hole Size: _____ Casing Size:_____

Cemented with: _____ sx. ***or*** _____ ft^3

Top of Cement: _____ Method Determined: _____

Intermediate Casing

Hole Size: _____ Casing Size:_____

Cemented with: _____ sx. ***or*** _____ ft^3

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: _____ Casing Size:_____

Cemented with: _____ sx. ***or*** _____ ft^3

Top of Cement: _____ Method Determined: _____

Total Depth: _____

Injection Interval

_____feet to_____

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: _____Lining Material: _____

Type of Packer: _____

Packer Setting Depth: _____

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____Yes _____No

   If no, for what purpose was the well originally drilled? _____

   _____

2. Name of the Injection Formation: _____

3. Name of Field or Pool (if applicable): _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

   _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

   _____

   _____

   _____

Part III.

III. Well Data (Well 1 of 8)

INJECTION WELL DATA SHEET

OPERATOR: FAE II Operating, LLC
API NUMBER: 30-025-33136
WELL NAME & NUMBER: C E LAMUNYON #053
WELL LOCATION: **1300 FSL** **330 FWL** M 22 23S 37E
FOOTAGE LOCATION | UNIT LETTER | SECTION | TOWNSHIP | RANGE

WELLBORE DIAGRAM

fae II

Well Name: CE Lamunyon #53

Date: 12/7/2021
OGRID#

County: Lea State: NM Field: API#: 30-025-33136
Surf Location: SEC 22 T23S R37E 1300 FSL, 330 FWL GL Elev: 3294' RKB:
Wellhead: TVD: PBTD: 5915 TD: 6000
Original Spud Date: 10/23/1995 Completed Pool: Teague Paddock Blinebry

Set Depth	Csg Details	Hole Size
Surface		
1075'	8 5/8" 32# 600 sx, circ to surf	12.25 inch
Prod		
6000'	5 1/2" 15.5# 1656 sx, circ to surf	7.88 inch

CIBP 5345'

PBTD = 5915

CURRENT

PERFORATIONS:

1/17/99: 5157-5187, 2 SPF
11/13/95: 5394-5836 (range) 4 SPF Below CIBP

Tubing Details: Run Date:

Description	Qty	Length	Depth
2 7/8" 6.5# L-80			0
2 3/8" 4.7# L-80			0
TAC			0
2 3/8" 4.7# J-55			0
2 3/8" 4.7# J-55 COATED			0
SN			0
Perf Sub/MA w/ bull plug			0

Pump Details: Run Date:

Description	Size	Qty	Length	Depth
Pony Rods	7/8"			0
1.25" Fiberglass Rods	1 1/4"			0
1" Rods	1"			0
7/8" Rods	7/8"			0
Sinker Bar 1 1/2"	1.5"			0
Pump				0

Pump Description:

Formation Tops

YATES	2522'	SAN ANDRES	3774'	TUBB	5940'
7 RIVERS	2773'	GLORIETA		DRINKARD	
QUEEN		PADDOCK	4938'	ABO	
PENROSE	3364'	BLINBRY	5280'	DEVONIAN	

History

10/23/1995	Spud
11/13/1995	Perf Blinebry 5394-5836' (range) 4 SPF. Treat w/ 4300 gal 15%. Frac w/ 85,000 gal gel + 250,700# 16/30
1/17/1999	Set CIBP @ 5345'. Perf 5157-5187, 2 SPF. Treat w/ 1000 gal 15%. Frac w/ 38,540 gal + 80,500#

Pumping Unit	SPM	Stroke Length
Lufkin 320D-305-100	7.6	long

III. Well Data (Well 1 of 8)

INJECTION WELL DATA SHEET

OPERATOR: FAE II Operating, LLC

API NUMBER: 30-025-33136

WELL NAME & NUMBER: C E LAMUNYON #053

WELL LOCATION: **1300 FSL** **330 FWL** M 22 23S 37E

FOOTAGE LOCATION | UNIT LETTER | SECTION | TOWNSHIP | RANGE

WELLBORE DIAGRAM

fae II

Well Name: CE Lamunyon #53

Date: 10/16/2024

OGRID#

County: Lea State: NM Field: API#: 30-025-33136

Surf Location: SEC 22 T23S R37E 1300 FSL, 330 FWL GL Elev: 3294' RKB:

Wellhead: TVD: PBTD: 5915 TD: 6000

Original Spud Date: 1/0/1900 Completed Pool: Teague Paddock Blinebry

	Set Depth	Csg Details	Hole Size
Surface	1075'	8 5/8" 32# 600 sx, circ to surf	12.25 inch

PROPOSED

PERFORATIONS:

1/17/99: 5157-5187, 2 SPF Squeeze
2025: 5270-5330
11/13/95: 5394-5836 (range) 4 SPF Below CIBP

Tubing Details: Run Date:

Description	Qty	Length	Depth
2 3/8" 4.7# J-55 IPC Tbg	163	5,217.00	5,217
AS-1X Packer	1	3.00	5,220

Pump Description:
16' x 1.5" RHBC, HVR pump. Space 15" f/ bottom

Formation Tops:

YATES	2522'	SAN ANDRES	3774'	TUBB	5940'
7 RIVERS	2773'	GLORIETA		DRINKARD	
QUEEN		PADDOCK	4938'	ABO	
PENROSE	3364'	BLINBRY	5280'	DEVONIAN	

History:

10/23/1995	Spud
11/13/1995	Perf Blinebry 5394-5836' (range) 4 SPF. Treat w/ 4300 gal 15%. Frac w/ 85,000 gal gel + 250,700# 16/30
1/17/1999	Set CIBP @ 5345'. Perf 5157-5187, 2 SPF. Treat w/ 1000 gal 15%. Frac w/ 38,540 gal + 80,500#

Pumping Unit	SPM	Stroke Length
Lufkin 320D-305-100	7.6	long

Pkr 5220'

CIBP 5345'

Prod 6000' 5 1/2" 15.5# 1656 sx, circ to surf 7.88 inch

PBTD = 5915

III. Well Data (Well 1 of 8)

INJECTION WELL DATA SHEET

OPERATOR: FAE II Operating, LLC
API NUMBER: 30-025-33136
WELL NAME & NUMBER: C E LAMUNYON #053
WELL LOCATION: **1300 FSL** **330 FWL** M 22 23S 37E
FOOTAGE LOCATION | UNIT LETTER | SECTION | TOWNSHIP | RANGE

Additional Data

1. Is this a new well drilled for injection? _____Yes __**X**__No

   If no, for what purpose was the well originally drilled?

   - Originally and currently an Oil well.

2. Name of the Injection Formation:

   - Glorietta, Paddock, and Blinebry

3. Name of Field or Pool (if applicable):

   - [58595] TEAGUE; GLORIETA-UPPER PADDOCK, SW;
   - [58300] TEAGUE;PADDOCK-BLINEBRY

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used

   - This well has only been perforated within the Paddock and Blinebry Formations.

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
   - Overlying Oil/Gas Zone: San Andres
     - Depth of Zone: 3774’ to 4908’
   - Underlying Oil Zone: Tubb
     - Depth of Zone: 5940’-6000’(TD)

III. Well Data (Well 2 of 8)

INJECTION WELL DATA SHEET

OPERATOR: FAE II Operating, LLC

API NUMBER: 30-025-33228

WELL NAME & NUMBER: SALTMOUNT #003

WELL LOCATION: **990 FSL** **1300 FEL** P 21 23S 37E

FOOTAGE LOCATION | UNIT LETTER | SECTION | TOWNSHIP | RANGE

WELLBORE DIAGRAM

fae II

Well Name: **Saltmount #003**

Date: 10/16/2024

OGRID#

County: Lea State: NM Field:

API#: 30-025-33228

Surf Location: SEC 21 T23S R37E 990 FSL, 1300 FEL GL Elev: 3297' RKB: 3310'

Wellhead TVD: PBTD: 5922 TD: 6000

Original Spud Date: 1/11/1996 Completed Pool:

	Set Depth	Csg Details	Hole Size
Surface	1075'	8 5/8", 32# 600 sx, circ	12.25 inch
Prod	6000'	5 1/2", 15.50# 1650 sx, TOC = 1075'	7.88 inch

PBTD = 5922

CURRENT

PERFORATIONS:

8/1/96: 5416-5877, 4 SPF, 92 shots

Tubing Details: Run Date: 2/21/1996

Description	Qty	Length	Depth
2 3/8" 4.7# J-55	166	5,300.00	5,300
TAC	1	3.00	5,303
2 3/8" 4.7# J-55 OD Coated	3	100.00	5,403
SN	1	1.00	5,404
Perf Sub	1	4.00	5,408
MA w/ bull plug	1	32.00	5,440

Pump Details: Run Date: 9/9/2004

Description	Size	Qty	Length	Depth
Unknown				

Pump Description: Unknown

Formation Tops

YATES	2526'	SAN ANDRES	3780'	TUBB	
7 RIVERS	2777'	GLORIETA	4934'	DRINKARD	
QUEEN	3200'	PADDOCK	4994'	ABO	
GREYBRUG	3520'	BLINBRY	5287'	DEVONIAN	

History

1/11/1996	Spud
2/1/1996	Perf Blinebry 5416-5877 w/ 4 SPF. 3000 gal 15% HCl, frac w/ 250,700# 16/30 and 85,000 gal 40# gel

Pumping Unit	SPM	Stroke Length
National F-320-213-120	7.5	2nd f/ long

III. Well Data (Well 2 of 8)

INJECTION WELL DATA SHEET

OPERATOR: FAE II Operating, LLC
API NUMBER: 30-025-33228
WELL NAME & NUMBER: SALTMOUNT #003
WELL LOCATION: **990 FSL** **1300 FEL** P 21 23S 37E
FOOTAGE LOCATION | UNIT LETTER | SECTION | TOWNSHIP | RANGE

WELLBORE DIAGRAM

fae II

Well Name: Saltmount #003

Date: 10/16/2024
OGRID#

County: Lea | State: NM | Field:
API#: 30-025-33228
Surf Location: SEC 21 T23S R37E 990 FSL, 1300 FEL | GL Elev: 3297' | RKB: 3310'
Wellhead | TVD: | PBTD: 5922 | TD: 6000
Original Spud Date: 1/0/1900 | Completed Pool:

	Set Depth	Csg Details	Hole Size
Surface	1075'	8 5/8", 32# 600 sx, circ	12.25 inch

PROPOSED

PERFORATIONS:

2025: 5290-5340'
8/1/96: 5416-5877, 4 SPF, 92 shots Below CIBP

Tubing Details: Run Date: 2/21/1996

Description	Qty	Length	Depth
2 3/8" 4.7# J-55 IPC Tubing	164	5,247.00	5,247
AS-1X Packer	1	3.00	5,250

Pump Description: Unknown

Formation Tops

YATES	2526'	SAN ANDRES	3780'	TUBB	
7 RIVERS	2777'	GLORIETA	4934'	DRINKARD	
QUEEN	3200'	PADDOCK	4994'	ABO	
GREYBRUG	3520'	BLINBRY	5287'	DEVONIAN	

History

1/11/1996	Spud
2/1/1996	Perf Blinebry 5416-5877 w/ 4 SPF. 3000 gal 15% HCL, frac w/ 250,700# 16/30 and 85,000 gal 40# gel

Pumping Unit	SPM	Stroke Length
None		

Packer 5250'

CIBP 5380'

Prod 6000' — 5 1/2", 15.50# — 1650 sx, TOC = 1075' — 7.88 inch

PBTD = 5922

III. Well Data (Well 2 of 8)

INJECTION WELL DATA SHEET

OPERATOR: FAE II Operating, LLC
API NUMBER: 30-025-33228
WELL NAME & NUMBER: SALTMOUNT #003
WELL LOCATION: **990 FSL** **1300 FEL** P 21 23S 37E

FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE

Additional Data

1. Is this a new well drilled for injection? _____Yes __**X**__No

   If no, for what purpose was the well originally drilled?

   - Originally and currently an Oil well.

2. Name of the Injection Formation:

   - Glorietta, Paddock, and Blinebry

3. Name of Field or Pool (if applicable):

   - [58595] TEAGUE; GLORIETA-UPPER PADDOCK, SW;
   - [58300] TEAGUE;PADDOCK-BLINEBRY

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used

   - This well has only been perforated within the Blinebry Formation.

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
   - Overlying Oil/Gas Zone: San Andres
     - Depth of Zone: 3772’ to 4924’
   - Underlying Oil Zone: Tubb
     - Depth of Zone: 5948’-6000’(TD)

III. Well Data (Well 3 of 8)

INJECTION WELL DATA SHEET

OPERATOR: FAE II Operating, LLC
API NUMBER: 30-025-33445
WELL NAME & NUMBER: C E LAMUNYON #057
WELL LOCATION: **2310 FNL** **1200 FWL** E 27 23S 37E
FOOTAGE LOCATION | UNIT LETTER | SECTION | TOWNSHIP | RANGE

WELLBORE DIAGRAM

fae II

Well Name: CE Lamunyon #57

Date: 12/29/2021
OGRID#

County: Lea State: NM Field: API#: 30-025-33445
Surf Location: SEC 27 T23S R37E 2310 FNL, 1200 FWL GL Elev: 3288' RKB:
Wellhead: TVD: PBTD: 5910 TD: 5940
Original Spud Date: 8/25/1996 Completed Pool: Teague Blinebry

	Set Depth	Csg Details	Hole Size
Surface	1096'	8 5/8" 28# 800 sx, circ	11.00 inch
Prod	5930'	5 1/2" 15.5# 1400 sx, circ	7.88 inch

Junk 5655'

PBTD - 5910

CURRENT

PERFORATIONS:

11/30/98: 5301-5341 (range), 2 SPF
9/9/96: 5384-5852 (range)

Tubing Details: Run Date:

Description	Qty	Length	Depth
2 7/8" 6.5# L-80			0
2 3/8" 4.7# L-80			0
TAC			0
2 3/8" 4.7# J-55			0
2 3/8" 4.7# J-55 COATED			0
SN			0
Perf Sub/MA w/ bull plug			0

Pump Details: Run Date:

Description	Size	Qty	Length	Depth
Pony Rods	7/8"			0
1.25" Fiberglass Rods	1 1/4"			0
1" Rods	1"			0
7/8" Rods	7/8"			0
Sinker Bar 1 1/2"	1.5"			0
Pump				0

Pump Description:

Formation Tops

YATES	2527'	SAN ANDRES	3797'	TUBB	
7 RIVERS	2783'	GLORIETA		DRINKARD	
QUEEN	3316'	PADDOCK	4950'	ABO	
PENROSE	3385'	BLINBRY	5384'	DEVONIAN	

History

8/25/1996	Spud
9/9/1996	Perf 5384-5852. Treat w/ 2000 gal 15% HCl, 85,000 gal gel +238,514# Ottawa sand
11/30/1998	Set CIBP @ 5355'. Perf 5301-5341, 2 SPF. Treat w/ 4000 gal 15%, frac w/ 82,960# 16/30 Ottawa
???	Pulled CIBP and commingled zones or CIBP slid downhole
8/13/2008	Cleaned out to 5655', returns were rubber

Pumping Unit	SPM	Stroke Length
American 320-1788		

Unit moved somewhere. Need to move about 50 BPD

III. Well Data (Well 3 of 8)

INJECTION WELL DATA SHEET

OPERATOR: FAE II Operating, LLC

API NUMBER: 30-025-33445

WELL NAME & NUMBER: C E LAMUNYON #057

WELL LOCATION: **2310 FNL** **1200 FWL** E 27 23S 37E

FOOTAGE LOCATION | UNIT LETTER | SECTION | TOWNSHIP | RANGE

WELLBORE DIAGRAM

fae II

Well Name: CE Lamunyon #57

Date: 2/8/2024

OGRID#

County: Lea State: NM Field: API#: 30-025-33445

Surf Location: SEC 27 T23S R37E 2310 FNL, 1200 FWL GL Elev: 3288' RKB:

Wellhead: TVD: PBTD: 5910 TD: 5940

Original Spud Date: 1/0/1900 Completed Pool: Teague Blinebry

	Set Depth	Csg Details	Hole Size
Surface	1096'	8 5/8" 28# 800 sx, circ	11.00 inch
Prod	5930'	5 1/2" 15.5# 1400 sx, circ	7.88 inch

PBTD = 5910

Pkr @ 5283'

CIBP @ 5375'

Junk 5655'

PROPOSED

PERFORATIONS:

11/30/98: 5301-5341 (range), 2 SPF
9/9/96: 5384-5852 (range) isolated below CIBP

Tubing Details: Run Date:

Description	Qty	Length	Depth
2 3/8" 4.7# J-55 Lined	165	5,280.00	5,280
Packer	1	3.00	5,283

Pump Description: None

Formation Tops

YATES	2527'	SAN ANDRES	3797'	TUBB	
7 RIVERS	2783'	GLORIETA		DRINKARD	
QUEEN	3316'	PADDOCK	4950'	ABO	
PENROSE	3385'	BLINBRY	5384'	DEVONIAN	

History

8/25/1996	Spud
9/9/1996	Perf 5384-5852. Treat w/ 2000 gal 15% HCl, 85,000 gal gel + 238,514# Ottawa sand
11/30/1998	Set CIBP @ 5355'. Perf 5301-5341, 2 SPF. Treat w/ 4000 gal 15%, frac w/ 82,960# 16/30 Ottawa
???	Pulled CIBP and commingled zones or CIBP slid downhole
8/13/2008	Cleaned out to 5655', returns were rubber

Pumping Unit	SPM	Stroke Length
None		

III. Well Data (Well 3 of 8)

INJECTION WELL DATA SHEET

OPERATOR: FAE II Operating, LLC
API NUMBER: 30-025-33445
WELL NAME & NUMBER: C E LAMUNYON #057
WELL LOCATION: **2310 FNL** **1200 FWL** E 27 23S 37E

FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE

Additional Data

1. Is this a new well drilled for injection? _____Yes __**X**__No

   If no, for what purpose was the well originally drilled?

   - Originally and currently an Oil well.

2. Name of the Injection Formation:

   - Glorietta, Paddock, and Blinebry

3. Name of Field or Pool (if applicable):

   - [58595] TEAGUE; GLORIETA-UPPER PADDOCK, SW;
   - [58300] TEAGUE;PADDOCK-BLINEBRY

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used

   - This well has only been perforated within the Blinebry Formation.

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
   - Overlying Oil/Gas Zone: San Andres
     - Depth of Zone: 3797’ to 4950’
   - Underlying Oil Zone: Tubb
     - Depth of Zone: +5940’(TD)

III. Well Data (Well 4 of 8)

INJECTION WELL DATA SHEET

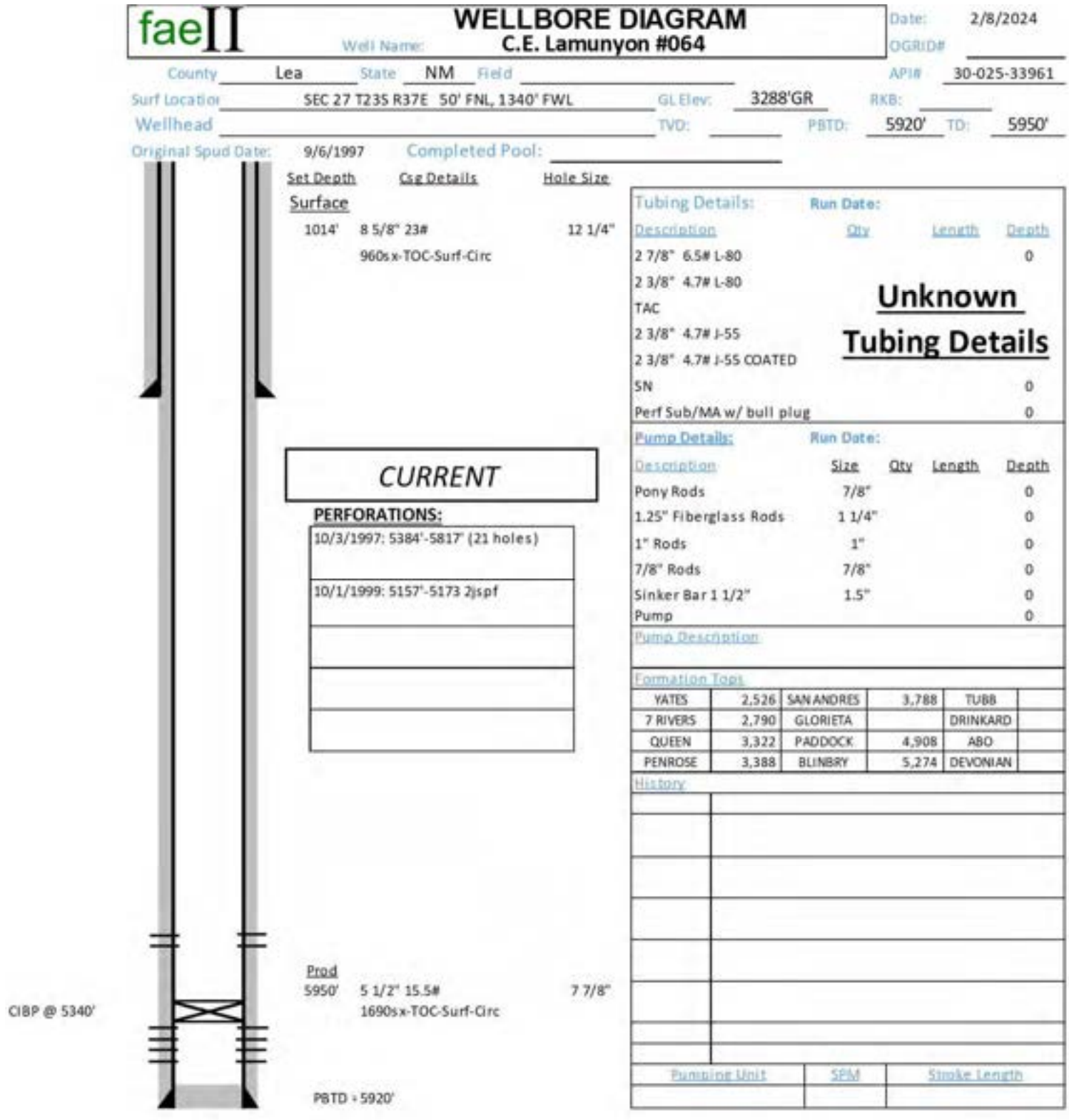
OPERATOR: FAE II Operating, LLC

API NUMBER: 30-025-33961

WELL NAME & NUMBER: C E LAMUNYON #064

WELL LOCATION: **50 FNL** **1340 FWL** C 27 23S 37E

FOOTAGE LOCATION | UNIT LETTER | SECTION | TOWNSHIP | RANGE



III. Well Data (Well 4 of 8)

INJECTION WELL DATA SHEET

OPERATOR: FAE II Operating, LLC

API NUMBER: 30-025-33961

WELL NAME & NUMBER: C E LAMUNYON #064

WELL LOCATION: **50 FNL** **1340 FWL** C 27 23S 37E

FOOTAGE LOCATION | UNIT LETTER | SECTION | TOWNSHIP | RANGE

WELLBORE DIAGRAM

fae II

Well Name: C.E. Lamunyon #064

Date: 2/8/2024

OGRID#

County: Lea State: NM Field: API#: 30-025-33961

Surf Location: SEC 27 T23S R37E 50' FNL, 1340' FWL GL Elev: 3288'GR RKB:

Wellhead: TVD: PBTD: 5920' TD: 5950'

Original Spud Date: 9/6/1997 Completed Pool:

Set Depth	Csg Details	Hole Size
Surface		
1014'	8 5/8" 23# 960sx-TOC-Surf-Circ	12 1/4"

PROPOSED

PERFORATIONS:

10/1/1999: 5157'-5173 2jspf Squeeze
Add Perfs: 5274'-5312'
10/3/1997: 5384'-5817' (21 holes) Below CIBP

Tubing Details: Run Date:

Description	Qty	Length	Depth
2 3/8" 4.7# J-55 IPC Lined	164	5237	5,237
AS-1X Packer	1	3	5240

Pump Description: None

Formation Tops

YATES	2,526	SAN ANDRES	3,788	TUBB	
7 RIVERS	2,790	GLORIETA		DRINKARD	
QUEEN	3,322	PADDOCK	4,908	ABO	
PENROSE	3,388	BLINBRY	5,274	DEVONIAN	

History

Pumping Unit	SPM	Stroke Length

Pkr @ 5240'

CIBP @ 5340'

Prod		
5950'	5 1/2" 15.5# 1690sx-TOC-Surf-Circ	7 7/8"

PBTD = 5920'

III. Well Data (Well 4 of 8)

INJECTION WELL DATA SHEET

OPERATOR: FAE II Operating, LLC

API NUMBER: 30-025-33961

WELL NAME & NUMBER: C E LAMUNYON #064

WELL LOCATION: **50 FNL** **1340 FWL** C 27 23S 37E

FOOTAGE LOCATION | UNIT LETTER | SECTION | TOWNSHIP | RANGE

Additional Data

1. Is this a new well drilled for injection? _____Yes __**X**__No

   If no, for what purpose was the well originally drilled?

   - Originally and currently an Oil well.

2. Name of the Injection Formation:

   - Glorietta, Paddock, and Blinebry

3. Name of Field or Pool (if applicable):

   - [58595] TEAGUE; GLORIETA-UPPER PADDOCK, SW;
   - [58300] TEAGUE;PADDOCK-BLINEBRY

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used

   - This well has only been perforated within the Paddock and Blinebry Formations.

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
   - Overlying Oil/Gas Zone: San Andres
     - Depth of Zone: 3788’ to 4930’
   - Underlying Oil Zone: Tubb
     - Depth of Zone: 5922’ to +5950’(TD)

III. Well Data (Well 5 of 8)

INJECTION WELL DATA SHEET

OPERATOR: FAE II Operating, LLC

API NUMBER: 30-025-34153

WELL NAME & NUMBER: C E LAMUNYON #063Y

WELL LOCATION: **1420 FNL** **1340 FWL** F 27 23S 37E

FOOTAGE LOCATION | UNIT LETTER | SECTION | TOWNSHIP | RANGE

WELLBORE DIAGRAM

fae II

Well Name: CE Lamunyon #63Y

Date: 11/4/2022

OGRID#

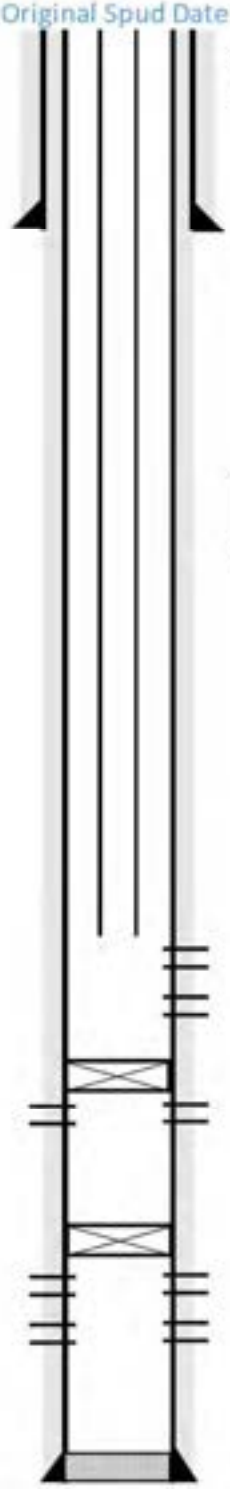
County: Lea State: NM Field:

API#: 30-025-34153

Surf Location: SEC 27 T23S R37E 1420 FNL, 1340 FWL GL Elev: 3290' RKB:

Wellhead: TVD: PBTD: 5100' TD: 5940

Original Spud Date: 7/26/1997 Completed Pool: Langlie Mattix; 7 RVRs-Q-GB



Set Depth	Csg Details	Hole Size
Surface		
1006'	8 5/8" 23# J-55 800 sx, circ	12.25 inch
Prod		
5940'	5 1/2" 17# 1230 sx, circ	7.88 inch

PBTD - 5100'

CURRENT

PERFORATIONS:

11/16/2022: 3267-68', 3287-88', 3374-75', 3388-89', 3393-94', 3404-05', 3413-14', 3453-66', 3468-72', 3483-93', 3509-14', 3526-30', 3590-99', 3676-82', 3719-28', 3755-63' (2 SPF)
10/1/99: 5170-5186, 2 SPF
8/20/97: BLINEBRY 5395-5815 range 84 holes total (Under CIBP)

Tubing Details: Run Date:

Description	Qty	Length	Depth
2 3/8" 4.7# J-55	108	3,421.00	3,421
TAC	1	3.00	3,424
2 3/8" 4.7# J-55 COATED	10	389.00	3,813
SN	1	1.00	3,814
Perf Sub	1	4.00	3,818
Mud Anchor w/ bull plug	1	32.00	3,850

Pump Details: Run Date:

Description	Size	Qty	Length	Depth
3/4" Rods	1"	144	3,600.00	3,600
Sinker Bar 1 1/2"	7/8"	8	200.0	3,800
Pump	1.5"	1	12.00	3,812

Pump Description: 1.5" x 12' pump, space 11" off bottom

Formation Tops

YATES	2522'	SAN ANDRES	3786'	TUBB	
7 RIVERS	2775'	GLORIETA		DRINKARD	
QUEEN	3318'	PADDOCK	4911'	ABO	
GRAYBURG	3539'	BLINBRY	5286'	DEVONIAN	

History

7/26/1997	Spud 20' S of failed #63 (surf csg stuck)
8/20/1997	Perf Blinebry 5395-5815 (range) 84 holes total. Treat w/ 2463 gal 15% HCl, frac w/ 65,000 gal + 213,400# 16/30
10/1/1999	Set CIBP @ 5350'. Perf 5170-5186 w/ 2 SPF. Frac w/ 29,500 gal and 97,000# 16/30 sand
11/16/2022	Set CIBP @ 5100'. Perf 3267-3763 w/ 2 SPF. Acidize in 3 stages w/ total of 5000 gals 15% NEFE HCL acid, 1500# rock salt & flush w/ 500 bbls 2% KCL water.

Pumping Unit	SPM	Stroke Length
114-54	10	Long

III. Well Data (Well 5 of 8)

INJECTION WELL DATA SHEET

OPERATOR: FAE II Operating, LLC

API NUMBER: 30-025-34153

WELL NAME & NUMBER: C E LAMUNYON #063Y

WELL LOCATION: **1420 FNL** **1340 FWL** F 27 23S 37E

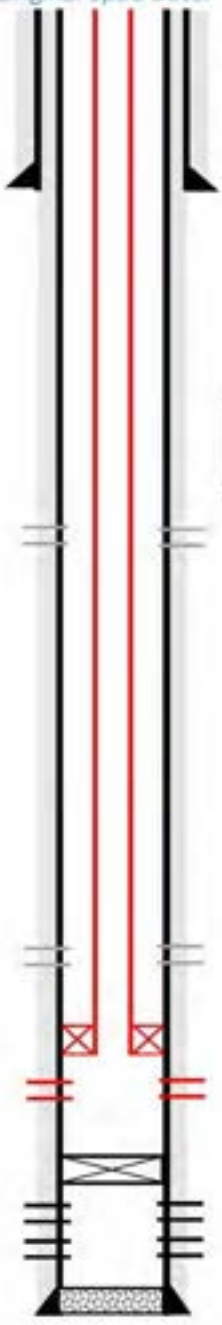
FOOTAGE LOCATION | UNIT LETTER | SECTION | TOWNSHIP | RANGE

fae II WELLBORE DIAGRAM

Well Name: CE Lamunyon #63Y

Date: 10/16/2024
OGRID#
API# 30-025-34153

County: Lea | State: NM | Field:
Surf Location: SEC 27 T23S R37E 1420 FNL, 1340 FWL | GL Elev: 3290' | RKB:
Wellhead: | TVD: | PBTD: 5100' | TD: 5940
Original Spud Date: 1/0/1900 | Completed Pool: Langlie Mattix; 7 RVRs-Q-GB



	Set Depth	Csg Details	Hole Size
Surface	1006'	8 5/8" 23# J-55, 800 sx, circ	12.25 inch
Prod	5940'	5 1/2" 17#, 1230 sx, circ	7.88 inch

PBTD = 5100'

PROPOSED

PERFORATIONS:

11/16/2022: 3267-3763 (2 SPF) Squeeze
10/1/99: 5170-5186, 2 SPF Squeeze
Add perfs: 5280-5330'
8/20/97: 5395-5815 range, 84 holes Under CIBP

Tubing Details: Run Date:

Description	Qty	Length	Depth
2 3/8" 4.7# J-55 IPC Lined	165	5,247.00	5,247
AS-1X Packer	1	3.00	5,250

Pump Description: None

Formation Tops

YATES	2522'	SAN ANDRES	3786'	TUBB	
7 RIVERS	2775'	GLORIETA		DRINKARD	
QUEEN	3318'	PADDOCK	4911'	ABO	
GRAYBURG	3539'	BLINBRY	5286'	DEVONIAN	

History

7/26/1997	Spud 20" S of failed #63 (surf csg stuck)
8/20/1997	Perf Blinebry 5395-5815 (range) 84 holes total. Treat w/ 2463 gal 15% HCl, frac w/ 65,000 gal + 213,400# 16/30
10/1/1999	Set CIBP @ 5350'. Perf 5170-5186 w/ 2 SPF. Frac w/ 29,500 gal and 97,000# 16/30 sand
11/16/2022	Set CIBP @ 5100'. Perf 3267-3763 w/ 2 SPF. Acidize in 3 stages w/ total of 5000 gals 15% NEFE HCL acid, 1500# rock salt & flush w/ 500 bbls 2% KCL water.

Pumping Unit	SPM	Stroke Length
None		

III. Well Data (Well 5 of 8)

INJECTION WELL DATA SHEET

OPERATOR: FAE II Operating, LLC
API NUMBER: 30-025-34153
WELL NAME & NUMBER: C E LAMUNYON #063Y
WELL LOCATION: **1420 FNL** **1340 FWL** F 27 23S 37E
FOOTAGE LOCATION | UNIT LETTER | SECTION | TOWNSHIP | RANGE

Additional Data

1. Is this a new well drilled for injection? _____Yes __**X**__No

   If no, for what purpose was the well originally drilled?

   - Originally and currently an Oil well.

2. Name of the Injection Formation:

   - Glorietta, Paddock, and Blinebry

3. Name of Field or Pool (if applicable):

   - [58595] TEAGUE; GLORIETA-UPPER PADDOCK, SW;
   - [58300] TEAGUE;PADDOCK-BLINEBRY

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used

   - This well has also been completed in the Queen and Grayburg Formations.

API	WELL LABEL	DATE	Zone	PERF INTERVAL	METHOD	RESULT
30-025-34153	C E LAMUNYON #063Y	8/18/1997	Blinebry	5394'-5815'	Acidized w/2463 gals 15% HCl acid. Frac'd w/65,000 gal 40# gel w/70-50% CO2 & 213,400# 16/30 mesh Jordan Sand.	9/18/1997: Flowed 56 BO, 120 MCF, & 10 BW in 24hrs.
		10/1/1999	Paddock	5170'-5186'	Set CIBP @ 5350'. Perf'd & Acidized 5170'-5186' w/1000 gal 15% HCl. Frac'd w/29,500 gal & 97,000# 16/30 sand. RTP	RTP'd 10/11/1999. Results not reported, but there was an uptick in Oil, Gas, & Water production.
		11/14/2022	Queen-Grayburg	3267'-3763'	Set CIBP @ 5100'. Perf 3267-3763 w/ 2 SPF. Acidize in 3 stages w/ total of 5000 gals 15% NEFE HCL acid, 1500# rock salt & flush w/ 500 bbls 2% KCL water. RTP.	Results not reported, but there was a slight uptick in Oil, Gas, & Water production

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
   - Overlying Oil/Gas Zone: San Andres
     - Depth of Zone: 3787' to 4930'
   - Underlying Oil Zone: Tubb
     - Depth of Zone: 5925' to +5940'(TD)

III. Well Data (Well 6 of 8)

INJECTION WELL DATA SHEET

OPERATOR: FAE II Operating, LLC

API NUMBER: 30-025-34202

WELL NAME & NUMBER: C E LAMUNYON #066

WELL LOCATION: **1300 FNL** **2520 FWL** C 27 23S 37E

FOOTAGE LOCATION | UNIT LETTER | SECTION | TOWNSHIP | RANGE

WELLBORE DIAGRAM

fae II

Well Name: CE Lamunyon #66

Date: 7/23/2022

OGRID#

County: Lea State: NM Field:

API#: 30-025-34202

Surf Location: SEC 27 T23S R37E 1300 FNL, 2520 FWL GL Elev: 3281' RKB: 3296'

Wellhead TVD: PBTD: 5895 TD: 5940

Original Spud Date: 11/15/1997 Completed Pool: Teague Paddock Blinebry

	Set Depth	Csg Details	Hole Size
Surface	1070'	8 5/8" 23# 700 sx, circ	12.25 inch
Prod	5940'	5 1/2" 15.5# 1125 sx, circ	7.88 inch

CIBP 5375'

PBTD = 5895

CURRENT

PERFORATIONS:

- July 2022: 5052-5144', 2 SPF
- 9/4/99: 5198-5223, 2 SPF
- July 2022: 5263-5359', 2 SPF
- 12/13/97: BLINEBRY 5425-5823 range 17 holes total. Below CIBP

Tubing Details: Run Date:

Description	Qty	Length	Depth
2 3/8" 4.7# J-55	157	5,000.00	5,000
TAC	1	3.00	5,003
2 3/8" 4.7# J-55 COATED	9	300.00	5,303
SN	1	1.00	5,304
Perf Sub	1	4.00	5,308
MA w/ bull plug	1	32.00	5,340

Pump Details: Run Date:

Description	Size	Qty	Length	Depth
7/8" Rods	7/8"	72	1,800.00	1,800
3/4" Rods	3/4"	132	3,300.0	5,100
Sinker Bar 1 1/2"	1.5"	8	200.00	5,300
Pump: 16' x 1.5"	1.5"	1	16.00	5,316

Pump Description: 16' x 1.5" RHBC, Space 16" off bottom

Formation Tops

YATES	2548'	SAN ANDRES	3816'	TUBB	
7 RIVERS	2802'	GLORIETA		DRINKARD	
QUEEN	3351'	PADDOCK	4953'	ABO	
PENROSE	3420'	BLINBRY	5314'	DEVONIAN	

History

11/15/1997	Spud
12/13/1997	Perf Blinebry 5425-5823 (range) 17 holes total. Treat w/ 2000 gal 15% HCl, frac w/ 24,528 gal + 120,000# 16/30
9/4/1999	Set CIBP @ 5375'. Perf 5198-5223, 2 SPF. Treat w/ 924 gal 15% HCl. Frac w/ 26,500 gal + 64,500# 16/30

Pumping Unit	SPM	Stroke Length
Lufkin C228D-200-74	10	Long

III. Well Data (Well 6 of 8)

INJECTION WELL DATA SHEET

OPERATOR: FAE II Operating, LLC

API NUMBER: 30-025-34202

WELL NAME & NUMBER: C E LAMUNYON #066

WELL LOCATION: **1300 FNL** **2520 FWL** C 27 23S 37E

FOOTAGE LOCATION | UNIT LETTER | SECTION | TOWNSHIP | RANGE

WELLBORE DIAGRAM

fae II

Well Name: CE Lamunyon #66

Date: 10/16/2024

OGRID#

County: Lea State: NM Field:

API#: 30-025-34202

Surf Location: SEC 27 T23S R37E 1300 FNL, 2520 FWL GL Elev: 3281' RKB: 3296'

Wellhead TVD: PBTD: 5895 TD: 5940

Original Spud Date: 1/0/1900 Completed Pool: Teague Paddock Blinebry

	Set Depth	Csg Details	Hole Size
Surface	1070'	8 5/8" 23# 700 sx, circ	12.25 inch
Prod	5940'	5 1/2" 15.5# 1125 sx, circ	7.88 inch

PBTD = 5895

Pkr 5290'

CIBP 5375'

PROPOSED

PERFORATIONS:

- July 2022: 5052-5144', 2 SPF Squeeze
- 9/4/99: 5198-5223, 2 SPF Squeeze
- July 2022: 5263-5277', 2 SPF Squeeze
- July 2022: 5306-5359', 2 SPF
- 12/13/97: BLINEBRY 5425-5823 range 17 holes total. Below CIBP

Tubing Details: Run Date:

Description	Qty	Length	Depth
2 3/8" 4.7# J-55 Lined	165	5,287.00	5,287
AS-1X Packer	1	3.00	5,290

Pump Description

Formation Tops

YATES	2548'	SAN ANDRES	3816'	TUBB	
7 RIVERS	2802'	GLORIETA		DRINKARD	
QUEEN	3351'	PADDOCK	4957'	ABO	
PENROSE	3420'	BLINBRY	5314'	DEVONIAN	

History

11/15/1997	Spud
12/13/1997	Perf Blinebry 5425-5823 (range) 17 holes total. Treat w/ 2000 gal 15% HCl, frac w/ 24,528 gal + 120,000# 16/30
9/4/1999	Set CIBP @ 5375'. Perf 5198-5223, 2 SPF. Treat w/ 924 gal 15% HCl. Frac w/ 26,500 gal + 64,500# 16/30
2025	Inject into existing perfs at 5306'-5359'

Pumping Unit	SPM	Stroke Length
None		

III. Well Data (Well 6 of 8)

INJECTION WELL DATA SHEET

OPERATOR: FAE II Operating, LLC
API NUMBER: 30-025-34202
WELL NAME & NUMBER: C E LAMUNYON #066
WELL LOCATION: **1300 FNL** **2520 FWL** C 27 23S 37E
FOOTAGE LOCATION | UNIT LETTER | SECTION | TOWNSHIP | RANGE

Additional Data

1. Is this a new well drilled for injection? _____Yes __**X**__No

   If no, for what purpose was the well originally drilled?

   - Originally and currently an Oil well.

2. Name of the Injection Formation:

   - Glorietta, Paddock, and Blinebry

3. Name of Field or Pool (if applicable):

   - [58595] TEAGUE; GLORIETA-UPPER PADDOCK, SW;
   - [58300] TEAGUE;PADDOCK-BLINEBRY

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used

   - This well has only been perforated within the Paddock and Blinebry Formations.

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
   - Overlying Oil/Gas Zone: San Andres
     - Depth of Zone: 3816’ to 4955’
   - Underlying Oil Zone: Tubb
     - Depth of Zone: +5940’(TD)

III. Well Data (Well 7 of 8)

INJECTION WELL DATA SHEET

OPERATOR: FAE II Operating, LLC

API NUMBER: 30-025-34254

WELL NAME & NUMBER: C E LAMUNYON #068

WELL LOCATION: **10 FNL** **330 FWL** D 27 23S 37E

FOOTAGE LOCATION | UNIT LETTER | SECTION | TOWNSHIP | RANGE

WELLBORE DIAGRAM

fae II

Well Name: CE Lamunyon #68

Date: 7/5/2023

OGRID#

County: Lea State: NM Field:

API#: 30-025-34254

Surf Location: SEC 27 T23S R37E 10 FNL, 330 FWL GL Elev: 3290' RKB:

Wellhead: TVD: PBTD: 5929 TD: 5950

Original Spud Date: 12/17/1997 Completed Pool: Teague Paddock Blinebry

	Set Depth	Csg Details	Hole Size
Surface	1105'	8 5/8" 23# 150 sx	12.25 inch
Prod	5950'	5 1/2" 15.5# 1350 sx	7.88 inch

PBTD = 5929

CURRENT

PERFORATIONS:

3/31/98: 5073-86, 5110-16, 5135-44 2 SPF. Squeezed 6/18/99
2/3/00: 5165-80', 2 SPF
02/2022: 5237-5298'
6/18/99: 5362-96, 2 SPF
02/2022: 5427-5851'

Tubing Details: Run Date:

Description	Qty	Length	Depth
			0
2 7/8" J-55	165	5,071.00	5,071
TAC	1	3.00	5,074
2 7/8" J-55 NOV ID Coated	17	530.00	5,604
SN	1	1.00	5,605
Sand Screen	1	24.00	5,629
2 7/8" Mud Anchor w/ BP	1	31.00	5,660

Pump Details: Run Date:

Description	Size	Qty	Length	Depth
1" Fiberglass Rods	1"	36	1,350.00	1,350
7/8" Rods	7/8"	60	1,500.00	2,850
3/4" Rods	3/4"	98	2,450.0	5,300
Sinker Bar 1 1/2"	1.5"	8	200.00	5,500
Pump	1.5"		20.00	5,520

Pump Description: 20' X 1.5" RHBC

Formation Tops

YATES		SAN ANDRES	4600'	TUBB	
7 RIVERS		GLORIETA	4930'	DRINKARD	
QUEEN		PADDOCK	5100'	ABO	
PENROSE	3350'	BLINBRY	5310'	DEVONIAN	

History

12/17/1997	Spud
3/31/1998	Perf 5073-5144 (range) 2 SPF. Treat w/ 1200 gal 15%
6/18/1999	Squeeze perfs 5073-5144. Perf 5362-96', 2 SPF Treat w/ 924 gal 15% and 78,000# 16/30 Ottawa
2/3/2000	Set CIBP @ 5320'. Perf Lower Paddock 5165-80', 2 SPF Treat w/ 1000 gal 7.5% and 39,060# 16/30 Ottawa

Pumping Unit	SPM	Stroke Length
Lufkin M2 228D-256-100	12	LONG

204 BPD

III. Well Data (Well 7 of 8)

INJECTION WELL DATA SHEET

OPERATOR: FAE II Operating, LLC

API NUMBER: 30-025-34254

WELL NAME & NUMBER: C E LAMUNYON #068

WELL LOCATION: **10 FNL** **330 FWL** D 27 23S 37E

FOOTAGE LOCATION | UNIT LETTER | SECTION | TOWNSHIP | RANGE

WELLBORE DIAGRAM

fae II

Well Name: CE Lamunyon #68

Date: 10/16/2024

OGRID#

County: Lea State: NM Field:

API#: 30-025-34254

Surf Location: SEC 27 T23S R37E 10 FNL, 330 FWL GL Elev: 3290' RKB:

Wellhead: TVD: PBTD: 5929 TD: 5950

Original Spud Date: 1/0/1900 Completed Pool: Teague Paddock Blinebry

	Set Depth	Csg Details	Hole Size
Surface	1105'	8 5/8" 23# 150 sx	12.25 inch

PROPOSED

PERFORATIONS:

- 3/31/98: 5073-86, 5110-16, 5135-44 2 SPF. Squeezed 6/18/99
- 2/3/00: 5165-80', 2 SPF Squeeze
- 02/2022: 5237-5269' Squeeze
- 02/2022: 5279-5298'
- 02/2022: 5424-5851' Isolate Under CIBP
- 6/18/99: 5362-96, 2 SPF Isolate Under CIBP
- 02/2022: 5427-5851' Isolate Under CIBP

Pkr @ 5270'

CIBP @ 5330'

	Set Depth	Csg Details	Hole Size
Prod	5950'	5 1/2" 15.5# 1350 sx	7.88 inch

PBTD = 5929

Tubing Details: Run Date:

Description	Qty	Length	Depth
			0
2 7/8" J-55 Lined	165	5,269.00	5,269
Packer	1	3.00	5,272

Pump Description: None

Formation Tops

YATES		SAN ANDRES	4600'	TUBB	
7 RIVERS		GLORIETA	4930'	DRINKARD	
QUEEN		PADDOCK	5100'	ABO	
PENROSE	3350'	BLINBRY	5310'	DEVONIAN	

History

12/17/1997	Spud
3/31/1998	Perf 5073-5144 (range) 2 SPF. Treat w/ 1200 gal 15%
6/18/1999	Squeeze perfs 5073-5144. Perf 5362-96', 2 SPF Treat w/ 924 gal 15% and 78,000# 16/30 Ottawa
2/3/2000	Set CIBP @ 5320'. Perf Lower Paddock 5165-80', 2 SPF Treat w/ 1000 gal 7.5% and 39,060# 16/30 Ottawa

Pumping Unit	SPM	Stroke Length
None		

III. Well Data (Well 7 of 8)

INJECTION WELL DATA SHEET

OPERATOR: FAE II Operating, LLC

API NUMBER: 30-025-34254

WELL NAME & NUMBER: C E LAMUNYON #068

WELL LOCATION: **10 FNL** **330 FWL** D 27 23S 37E

FOOTAGE LOCATION | UNIT LETTER | SECTION | TOWNSHIP | RANGE

Additional Data

1. Is this a new well drilled for injection? _____Yes __**X**__No

   If no, for what purpose was the well originally drilled?

   - Originally and currently an Oil well.

2. Name of the Injection Formation:

   - Glorietta, Paddock, and Blinebry

3. Name of Field or Pool (if applicable):

   - [58595] TEAGUE; GLORIETA-UPPER PADDOCK, SW;
   - [58300] TEAGUE;PADDOCK-BLINEBRY

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used

   - This well has only been perforated within the Paddock and Blinebry Formations.

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
   - Overlying Oil/Gas Zone: San Andres
     - Depth of Zone: 3775’ to 4928’
   - Underlying Oil Zone: Tubb
     - Depth of Zone: 5929’ to +5950’(TD)

III. Well Data (Well 8 of 8)

INJECTION WELL DATA SHEET

OPERATOR: FAE II Operating, LLC

API NUMBER: 30-025-35074

WELL NAME & NUMBER: C E LAMUNYON #076

WELL LOCATION: **2310 FNL** **2310 FWL** F 27 23S 37E

FOOTAGE LOCATION | UNIT LETTER | SECTION | TOWNSHIP | RANGE

forty acres energy — WELLBORE DIAGRAM

Well Name: C E LAMUNYON 76

Date: 4/6/2021
OGRID#: 000962
API#: 30-025-35074

County: Lea | State: NM | Field:
Surf Location: F-27-23S-37E 2310 FNL 2310 FWL | GL Elev: 3283 | RKB:
Wellhead | TVD: 9800 | PBTD: 9630 | MD: 9800
Original Spud Date: 7/19/2000 | Completed Pool: TEAGUE SIMPSON

	Set Depth	Csg Details	Hole Size
Surface	1067'	13 3/8" 48,54.5,61,68# H-40 1200 sks circ 98 sks	17.5 inch
INT	3017'	9 5/8" 43.5# N-80 1150 sks - circ 115 sks	11 inch
PROD	9800'	5 1/2" 17# **3150 sks - TOC 990**	8.5 inch

CURRENT

PERFORATIONS:

MCKEE: 9320-40', 9652-80', 9717-30'

Tubing Details: Run Date: 11/27/2000

Description	Qty	Length	Depth
KB	1		0
Wellhead	1		0
2 7/8" 6.5#		9,229.00	9,229
SN			9,229
Perf Sub			9,229
Mud Anchor			9,229
End of Tubing			**9,229**

Pump Details: Run Date:

Description	Size	Qty	Length	Depth
Pony Rods	1	0	0	0
1" Rods	1	0	0	0
7/8" Rods	7/8"	0	0	0
3/4" rods	3/4"	0	0	0
Sinker Bar 1 1/2"	1.5	0.0	0.00	0
			0.00	

Pump Description: Unknown

Formation Tops: YATES - 2502 7 RIVERS - 2749 QUEEN - 3270 SAN ANDRES -3790' PADDOCK - 5014' BLINBRY - 5304' TUBB - 5940' DRINKARD - 6251' SIMPSON - 8806' MCKEE - 9135'

Completion Details: 2000: 9320-40' acidize w/ 1000 gal 15%, 9652-80' acidize w/ 1000 gal 15%, 9717-30' acidize w/ 500 gal 15%. Frac w/ 150,000# 16/30 SDC.

Pumping Unit: 270-135?-XXX Weathered nameplate

III. Well Data (Well 8 of 8)

INJECTION WELL DATA SHEET

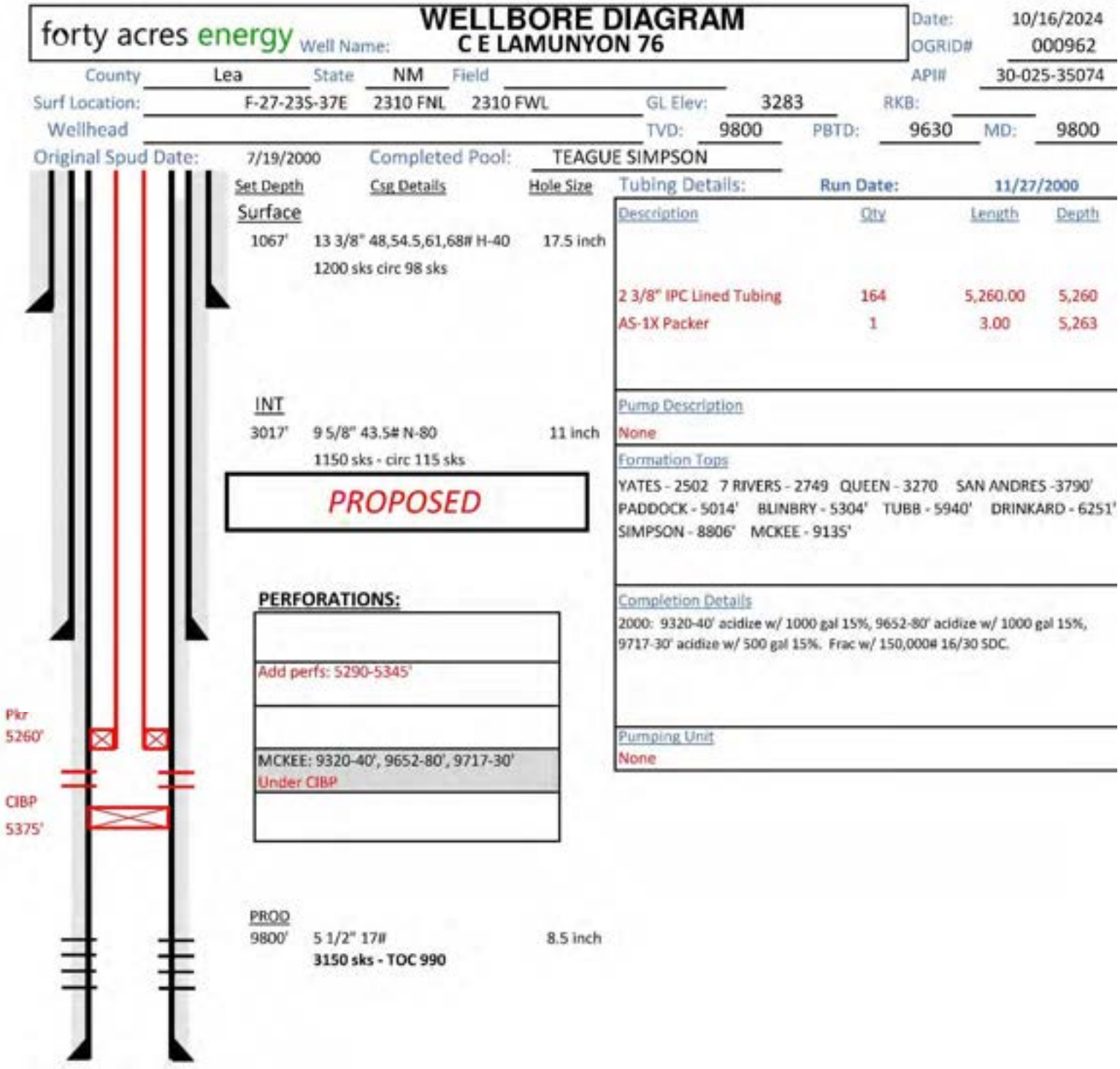
OPERATOR: FAE II Operating, LLC

API NUMBER: 30-025-35074

WELL NAME & NUMBER: C E LAMUNYON #076

WELL LOCATION: **2310 FNL** **2310 FWL** F 27 23S 37E

FOOTAGE LOCATION | UNIT LETTER | SECTION | TOWNSHIP | RANGE



III. Well Data (Well 8 of 8)

INJECTION WELL DATA SHEET

OPERATOR: FAE II Operating, LLC

API NUMBER: 30-025-35074

WELL NAME & NUMBER: C E LAMUNYON #076

WELL LOCATION: **2310 FNL** **2310 FWL** F 27 23S 37E

FOOTAGE LOCATION | UNIT LETTER | SECTION | TOWNSHIP | RANGE

Additional Data

1. Is this a new well drilled for injection? _____Yes __**X**__No

   If no, for what purpose was the well originally drilled?

   - Originally and currently an Oil well.

2. Name of the Injection Formation:

   - Glorietta, Paddock, and Blinebry

3. Name of Field or Pool (if applicable):

   - [58595] TEAGUE; GLORIETA-UPPER PADDOCK, SW;
   - [58300] TEAGUE;PADDOCK-BLINEBRY

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used

   - This well has only been perforated within the Simpson (McKee Sand) Formation.

API	WELL LABEL	DATE	Zone	PERF INTERVAL	METHOD	RESULT
30-025-35074	C E LAMUNYON #76	11/20/2000	McKee	9320'-9730'	Perf'd & acidized 9320'-9730'. Acidized 9717'-9730' w/500 gals 15% acid. Acidized 9652'-9680' w/1000 gals 15% acid. Acidized 9320'-9340' w/1000 gals 15% acid. Frac'd w/150,000# 16/30 SDC.	11/26/2000: Pumped 364 BO, 168 MCF, & 20 BW in 24hrs.

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
   - Overlying Oil/Gas Zone: San Andres
     - Depth of Zone: 3790’ to 4965’
   - Underlying Oil Zone: Tubb
     - Depth of Zone: 5940’ to 6261’

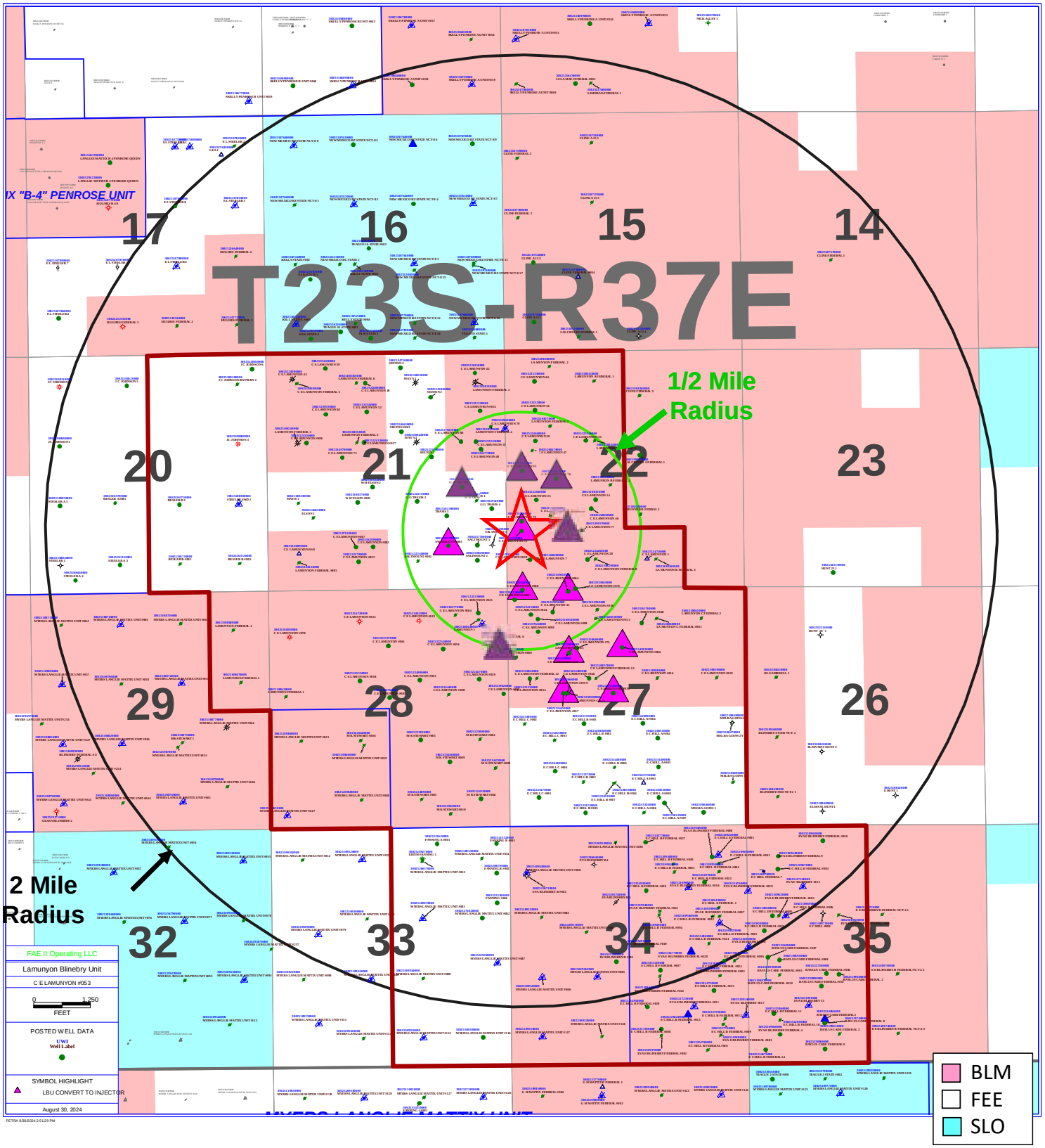
Part V.

V.

Exhibit A1 shows 49 unique well locations within a ½ mile radius of the proposed new drill injector location, and 296 unique well locations within a 2-mile radius.

C E LAMUNYON #053

API: 30-025-33136

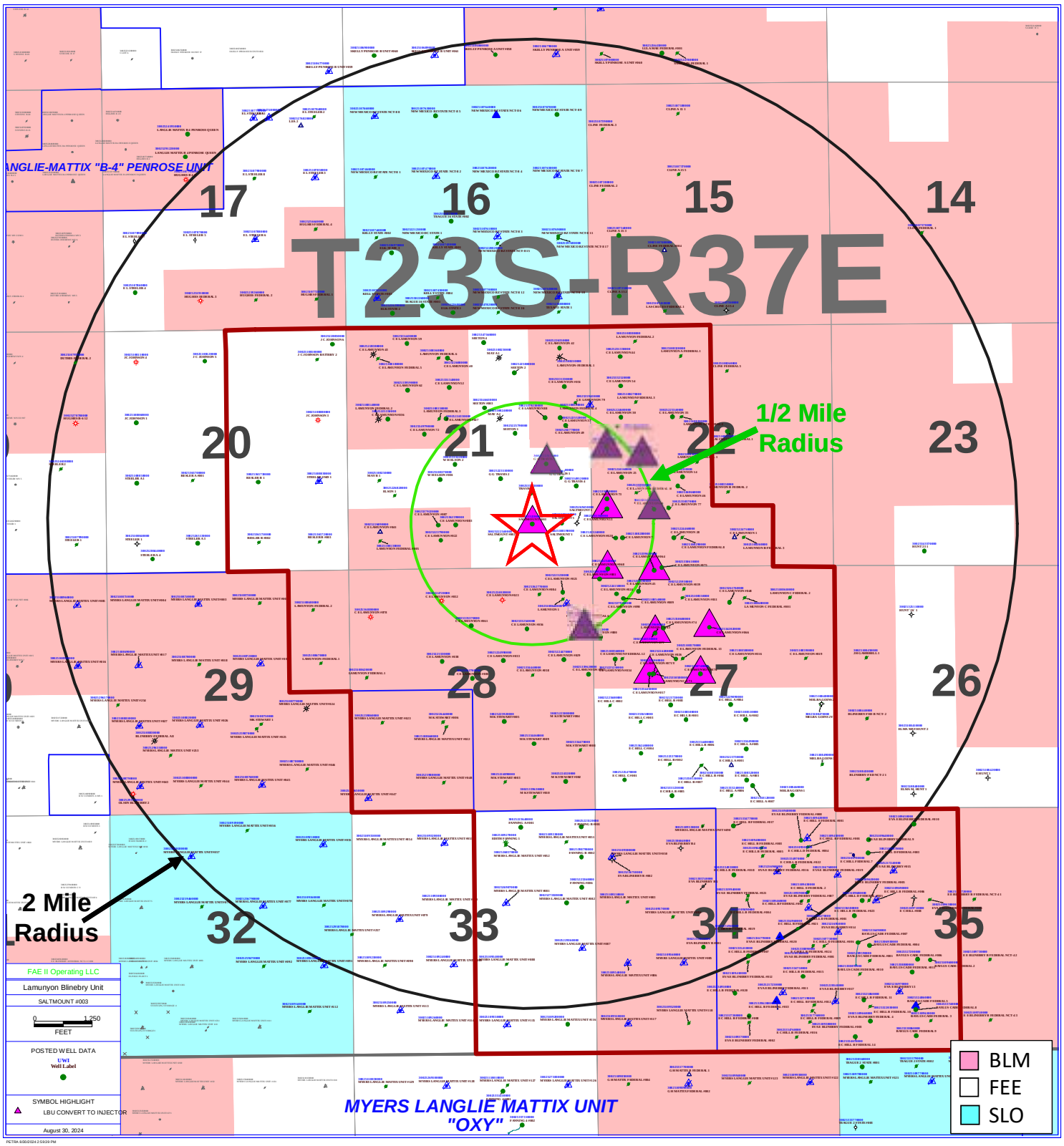


V.

Exhibit A2 shows 39 unique well locations within a ½ mile radius of the proposed new drill injector location, and 308 unique well locations within a 2-mile radius.

SALTMOUNT #003

API: 30-025-33228

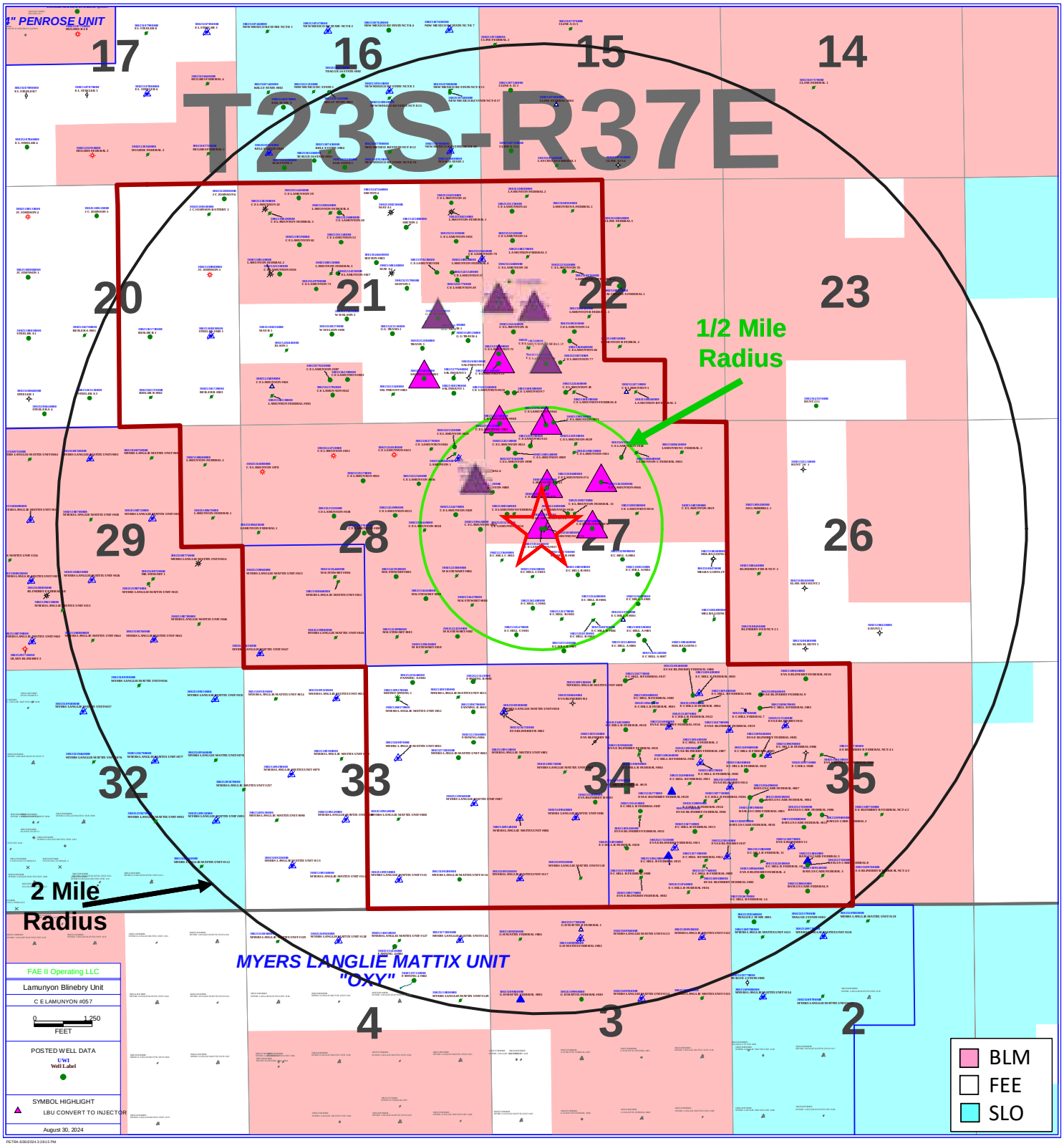


V.

Exhibit A3 shows 45 unique well locations within a ½ mile radius of the proposed new drill injector location, and 323 unique well locations within a 2-mile radius.

C E LAMUNYON #057

API: 30-025-33445

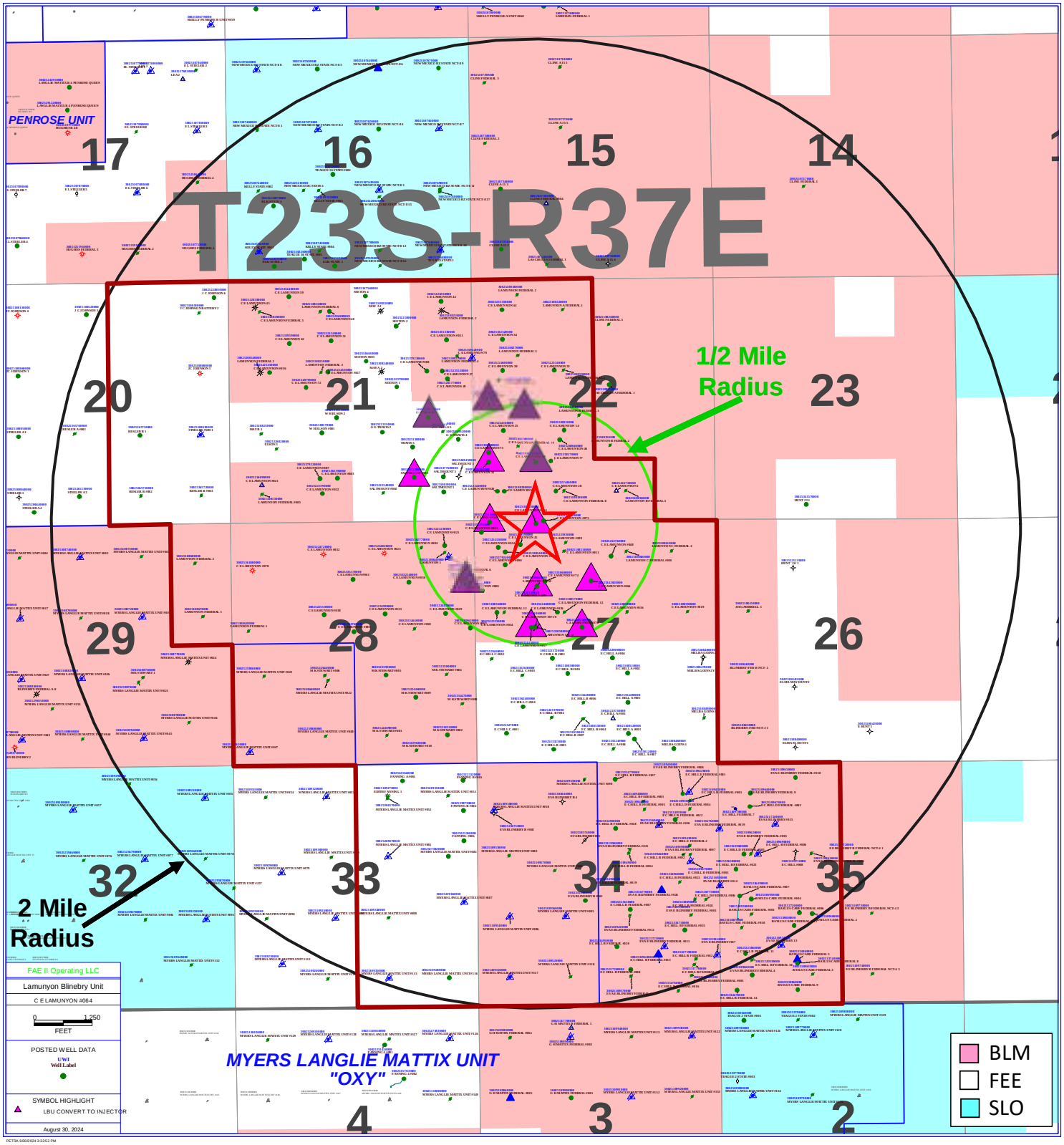


V.

Exhibit A4 shows 50 unique well locations within a ½ mile radius of the proposed new drill injector location, and 309 unique well locations within a 2-mile radius.

C E LAMUNYON #064

API: 30-025-33961

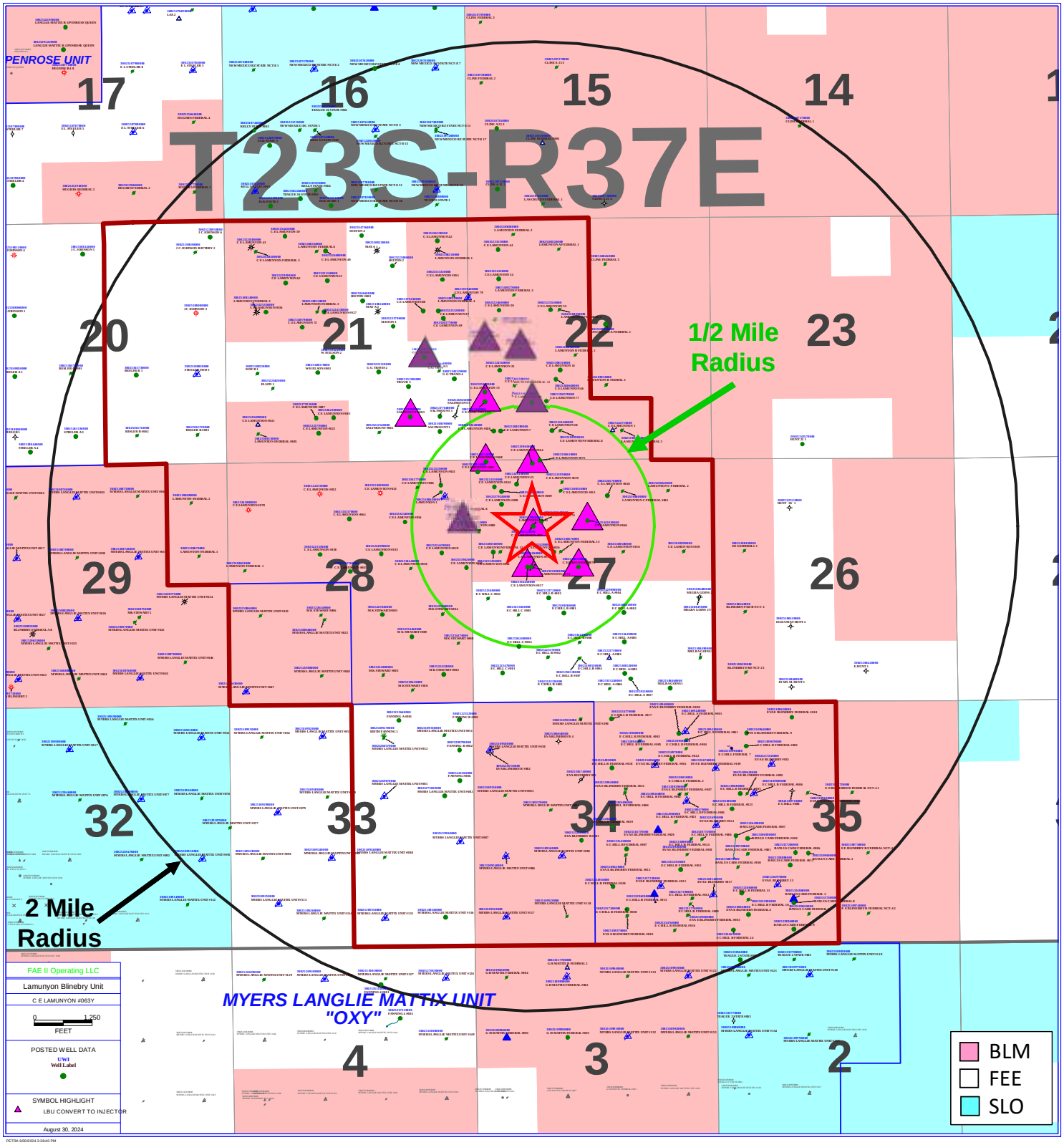


V.

Exhibit A5 shows 40 unique well locations within a ½ mile radius of the proposed new drill injector location, and 324 unique well locations within a 2-mile radius.

C E LAMUNYON #063Y

API: 30-025-34153

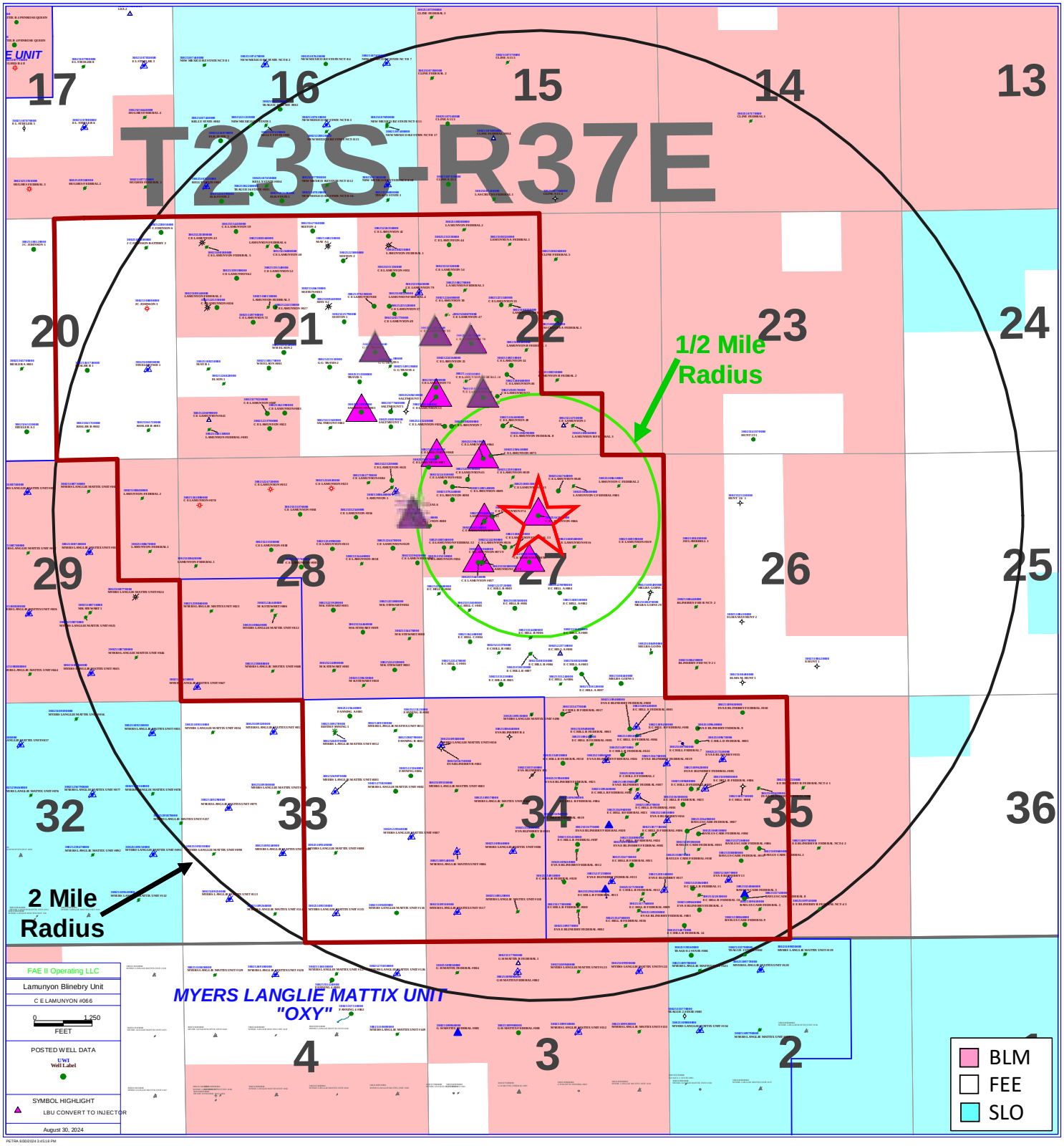


V.

Exhibit A6 shows 36 unique well locations within a ½ mile radius of the proposed new drill injector location, and 310 unique well locations within a 2-mile radius.

C E LAMUNYON #066

API: 30-025-34202

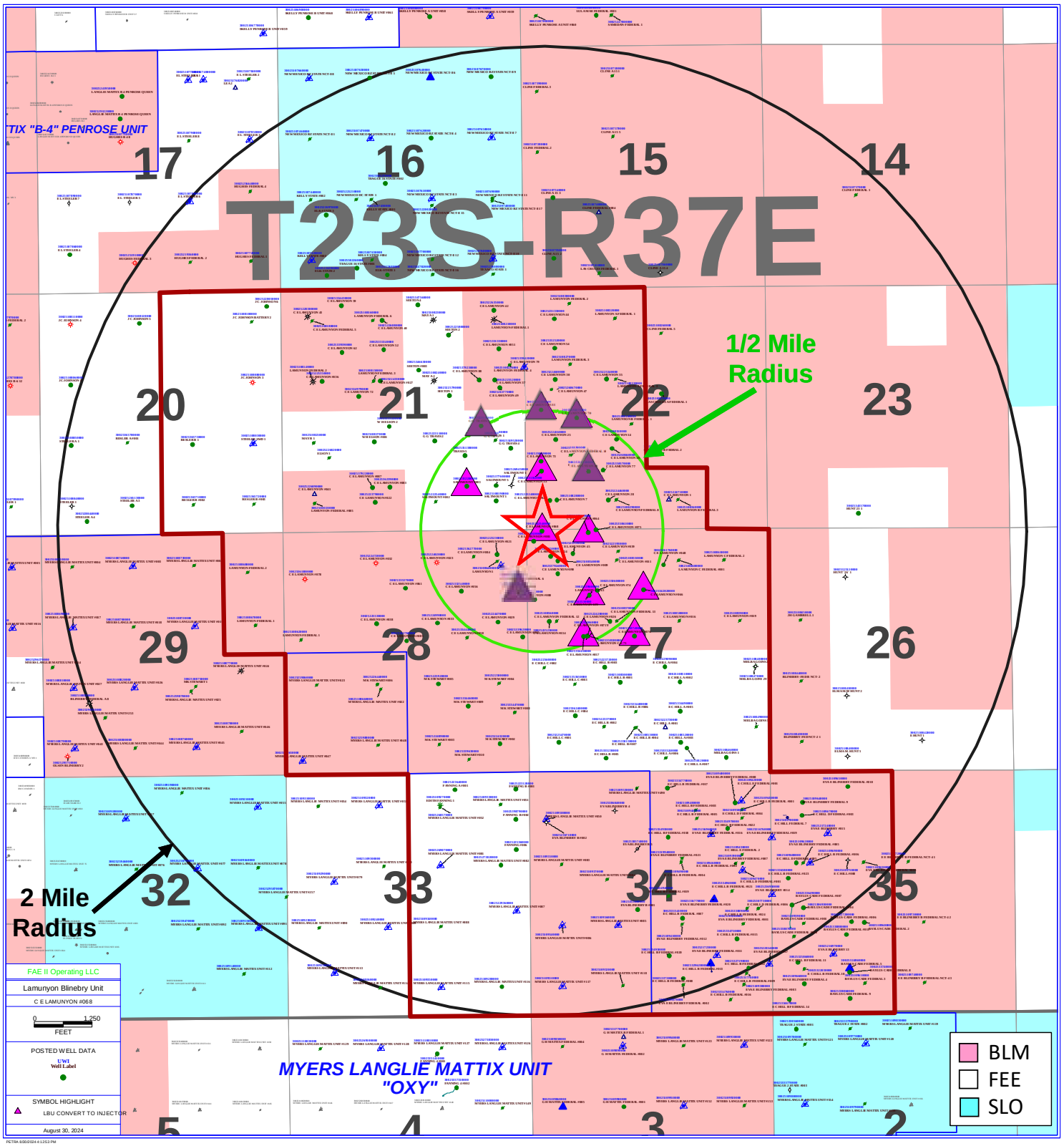


V.

Exhibit A7 shows 51 unique well locations within a ½ mile radius of the proposed new drill injector location, and 312 unique well locations within a 2-mile radius.

C E LAMUNYON #068

API: 30-025-34254

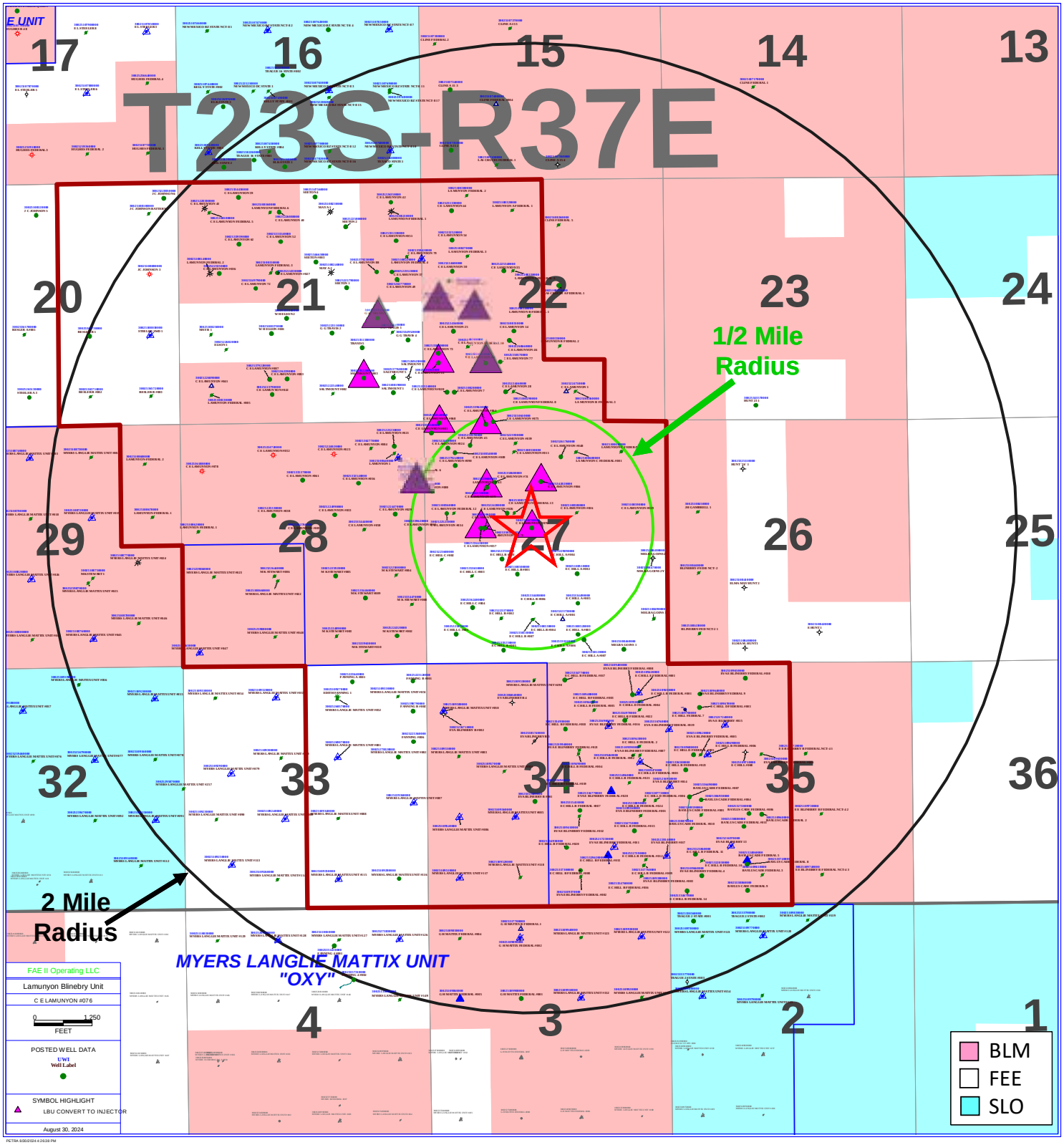


V.

Exhibit A8 shows 40 unique well locations within a ½ mile radius of the proposed new drill injector location, and 315 unique well locations within a 2-mile radius.

C E LAMUNYON #76

API: 30-025-35074



Part VI.

Following Exhibits, B1-B13, are the tabulation of the wells with each well's type, construction, date drilled, location, depth, and completion date of wells within a ½ mile radius that are displayed in Exhibits A1-A13. The plugged well wellbore diagrams are displayed in Exhibits C1-C45.

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Exhibit B1

C E LAMUNYON #053

API: 30-025-33136

1/2 Mile Radius

UWI/API	OPERATOR	WELL LABEL	TD	WELL TYPE	CURRENT ZONE	Distance from C E LAMUNYON #053 (Feet)	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE
30025331360000	FAE II Operating LLC	C E LAMUNYON #053	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	0	10/23/1995	11/16/1995	23S	37E	22	330 FWL 1300 FSL
30025350590000	FAE II Operating LLC	C E LAMUNYON #73	9683	OIL	[58900] TEAGUE; SIMPSON	211.02	5/29/2001	9/9/2001	23S	37E	22	330 FWL 1510 FSL
30025223240000	FAE II Operating LLC	C E LAMUNYON #020	6400	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	665.8	11/7/1967	1/15/1968	23S	37E	22	510 FWL 660 FSL
30025108280000	FAE II Operating LLC	C E LAMUNYON 7	9460	OIL	[96599] TEAGUE; ABO, MID	722.12	10/15/1948	1/15/1949	23S	37E	22	660 FWL 660 FSL
30025269450000	V-F PETROLEUM INCORPORATED	SALTMOUNT 1	7384	DRY	PLUGGED	727.35	7/27/1980	8/21/1980	23S	37E	21	330 FEL 990 FSL
30025108300000	FAE II Operating LLC	C E LAMUNYON FEDERAL 10	9475	PLUGOIL	PLUGGED	731.71	5/26/1949	10/27/1949	23S	37E	22	991 FWL 1641 FSL
30025224160000	FAE II Operating LLC	C E LAMUNYON #025	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	755.13	1/25/1968	2/17/1968	23S	37E	22	660 FWL 1980 FSL
30025349520000	FAE II Operating LLC	G G TRAVIS 4	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	830.4	3/23/2000	5/2/2000	23S	37E	21	330 FEL 1800 FSL
30025334420000	FAE II Operating LLC	C E LAMUNYON #060	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1010.68	8/13/1996	9/10/1996	23S	37E	22	1340 FWL 1300 FSL
30025377600000	FAE II Operating LLC	SALTMOUNT 5	3735	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	1036.27	3/10/2007	4/30/2007	23S	37E	21	660 FEL 990 FSL
30025108190000	FAE II Operating LLC	SALTMOUNT 1	9600	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1178.24	3/31/1948	7/18/1948	23S	37E	21	660 FEL 660 FSL
30025108200000	GULF OIL CORP	G G TRAVIS 1	9662	PLUGOIL	PLUGGED	1202.99	7/1/1948	12/3/1948	23S	37E	21	660 FEL 1980 FSL
30025342540000	FAE II Operating LLC	C E LAMUNYON #068	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1309.78	12/17/1997	4/15/1998	23S	37E	27	330 FWL 10 FNL
30025350570000	FAE II Operating LLC	C E LAMUNYON #077	9600	OIL	[58900] TEAGUE; SIMPSON	1319.93	3/6/2001	5/7/2001	23S	37E	22	1650 FWL 1330 FSL
30025332530000	FAE II Operating LLC	C E LAMUNYON #055	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1349.81	1/23/1996	2/11/1996	23S	37E	22	330 FWL 2620 FNL
30025350370000	FAE II Operating LLC	C E LAMUNYON #070	5900	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1399.99	5/22/2000	6/28/2000	23S	37E	22	1100 FWL 2475 FSL
30025359320000	FAE II Operating LLC	C E LAMUNYON #081	9550	OIL	[58900] TEAGUE; SIMPSON	1538.2	3/4/2003	5/11/2003	23S	37E	27	150 FWL 230 FNL
30025224460000	FAE II Operating LLC	C E LAMUNYON #028	5900	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1590.49	2/28/1968	3/25/1968	23S	37E	22	1780 FWL 660 FSL
30025260660000	FAE II Operating LLC	C E LAMUNYON #046	7600	OIL	[33600] IMPERIAL; TUBB-DRINKARD	1619.08	10/19/1978	11/14/1978	23S	37E	22	1880 FWL 1780 FSL
30025332280000	FAE II Operating LLC	SALTMOUNT #003	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1658.61	1/11/1996	2/2/1996	23S	37E	21	1300 FEL 990 FSL
30025225150000	FAE II Operating LLC	G G TRAVIS 3	6377	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	1662.99	4/8/1968	5/2/1968	23S	37E	21	990 FEL 2310 FSL
30025339610000	FAE II Operating LLC	C E LAMUNYON #064	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1691.02	9/6/1997	10/7/1997	23S	37E	27	1340 FWL 50 FNL
30025351380000	FAE II Operating LLC	TRAVIS 5	5930	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1696.08	8/25/2000	10/24/2000	23S	37E	21	1330 FEL 1650 FSL
30025350610000	FAE II Operating LLC	C E LAMUNYON #75	9572	OIL	[58900] TEAGUE; SIMPSON	1750.53	2/1/2001	3/25/2001	23S	37E	22	1505 FWL 10 FSL
30025108290000	FAE II Operating LLC	C E LAMUNYON FEDERAL 8	9446	PLUGOIL	PLUGGED	1752.44	2/2/1949	5/1/1949	23S	37E	22	1976 FWL 646 FSL
30025108310000	FAE II Operating LLC	C E LAMUNYON 14	9580	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1779.55	2/27/1950	7/10/1950	23S	37E	22	1980 FWL 1980 FSL
30025260670000	ARCH PETROLEUM INCORPORATED	C E LAMUNYON #047	7500	PLUGOIL	PLUGGED	1804.2	11/28/1978	1/1/1979	23S	37E	22	560 FWL 2180 FNL
30025224150000	FAE II Operating LLC	C E LAMUNYON #024	5935	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	1868.39	1/24/1968	2/19/1968	23S	37E	27	510 FWL 560 FNL
30025259190000	FAE II Operating LLC	C E LAMUNYON #045	7600	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	1924.12	6/30/1978	9/5/1978	23S	37E	27	990 FWL 500 FNL
30025108540000	FAE II Operating LLC	C E LAMUNYON 9	9852	OIL	[85960] TEAGUE; ABO (GAS); [96133] SWD; SIMPSON	1989.76	5/18/1949	10/21/1949	23S	37E	27	660 FWL 660 FNL
30025224600000	FAE II Operating LLC	C E LAMUNYON #030	6300	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2016.42	3/6/1968	3/30/1968	23S	37E	22	660 FWL 1980 FNL
30025261770000	FAE II Operating LLC	C E LAMUNYON #049	7600	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2025.8	7/18/1979	9/5/1979	23S	37E	21	550 FEL 2150 FNL
30025223230000	FAE II Operating LLC	C E LAMUNYON #021	6300	OIL	[97267] WC-025 G-01 S233728A; SAN ANDRES	2058.09	12/4/1967	1/12/1968	23S	37E	28	660 FEL 510 FN
30025108640000	GYPSY OIL COMPANY	LAMUNYON 1	3666	PLUGOIL	PLUGGED	2193.56	12/13/1933	1/21/1936	23S	37E	28	660 FEL 660 FN
30025108340000	GULF OIL CORPORATION	LAMUNYON B FEDERAL 1	3728	PLUGOIL	PLUGGED	2216.7	6/20/1959	7/8/1959	23S	37E	22	2310 FWL 2310 F
30025225520000	FAE II Operating LLC	C E LAMUNYON #037	5900	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2225.1	5/6/1968	5/26/1968	23S	37E	21	660 FEL 1980 FI
30025108630000	FAE II Operating LLC	C E LAMUNYON FEDERAL 6	10218	PLUGINJ	PLUGGED	2248.9	10/4/1947	3/24/1948	23S	37E	28	557 FEL 770 FN
30025379240000	FAE II Operating LLC	C E LAMUNYON #090	3750	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	2266.36	3/20/2007	4/21/2007	23S	37E	27	660 FWL 940 FI
30025359420000	OXY USA INC	C E LAMUNYON #079	5350	PLUGINJ	PLUGGED	2296.52	8/1/2002	9/16/2002	23S	37E	21	10 FEL 1700 FN
30025362770000	OXY USA INC	C E LAMUNYON #084	5700	PLUGOIL	PLUGGED	2375.85	5/1/2003	6/16/2003	23S	37E	28	1169 FEL 545 FI
30025379230000	FAE II Operating LLC	C E LAMUNYON #088	3707	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	2394.4	3/3/2007	4/16/2007	23S	37E	21	990 FEL 1980 FI
30025222540000	OXY USA INC	SALTMOUNT #002	6396	PLUGOIL	PLUGGED	2396.94	9/15/1967	10/20/1967	23S	37E	21	1980 FEL 660 FS
30025108270000	CHEVRON U S A INCORPORATED	LA MUNYON FEDERAL 3	3635	PLUGOIL	PLUGGED	2408.42	5/30/1959	6/14/1959	23S	37E	22	990 FWL 1650 F
30025223110000	FAE II Operating LLC	G G TRAVIS 2	6300	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2408.86	11/9/1967	1/3/1968	23S	37E	21	1980 FEL 1980 F
30025108220000	ARCH PETROLEUM INCORPORATED	LAMUNYON FEDERAL 4	3602	PLUGOIL	PLUGGED	2414.46	8/10/1959	8/24/1959	23S	37E	21	330 FEL 1650 FI
30025225930000	OXY USA INC	C E LAMUNYON #039	6300	PLUGOIL	PLUGGED	2423.05	5/20/1968	6/20/1968	23S	37E	27	1980 FWL 460 F
30025225340000	FAE II Operating LLC	C E LAMUNYON 35	5892	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2457.3	4/19/1968	6/1/1968	23S	37E	22	1780 FWL 1980 F
30025108550000	FAE II Operating LLC	C E LAMUNYON FEDERAL 11	9844	PLUGOIL	PLUGGED	2541.07	11/6/1949	2/20/1950	23S	37E	27	1965 FWL 667 F
30025108330000	OXY USA INC	LAMUNYON A FEDERAL 2	3705	PLUGOIL	PLUGGED	2578.7	4/12/1959	5/3/1959	23S	37E	22	1980 FWL 1980 F
30025225790000	FAE II Operating LLC	SEETON 1	6400	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2588.75	7/21/1968	12/8/1968	23S	37E	21	1650 FEL 2310 F

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Exhibit B2

SALTMOUNT #003

API: 30-025-33228

1/2 Mile Radius

UWI/API	OPERATOR	WELL LABEL	TD	WELL TYPE	CURRENT ZONE	Distance from SALTMOUNT #003 (Feet)	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE
30025332280000	FAE II Operating LLC	SALTMOUNT #003	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	0	1/11/1996	2/2/1996	23S	37E	21	1300 FEL 990 FSL
30025377600000	FAE II Operating LLC	SALTMOUNT 5	3735	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	640	3/10/2007	4/30/2007	23S	37E	21	660 FEL 990 FSL
30025351380000	FAE II Operating LLC	TRAVIS 5	5930	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	663	8/25/2000	10/24/2000	23S	37E	21	1330 FEL 1650 FSL
30025108190000	FAE II Operating LLC	SALTMOUNT 1	9600	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	719	3/31/1948	7/18/1948	23S	37E	21	660 FEL 660 FSL
30025222540000	OXY USA INC	SALTMOUNT #002	6396	PLUGOIL	PLUGGED	756	9/15/1967	10/20/1967	23S	37E	21	1980 FEL 660 FSL
30025269450000	V-F PETROLEUM INCORPORATED	SALTMOUNT 1	7384	DRY	PLUGGED	971	7/27/1980	8/21/1980	23S	37E	21	330 FEL 990 FSL
30025108200000	GULF OIL CORP	G G TRAVIS 1	9662	PLUGOIL	PLUGGED	1180	7/1/1948	12/3/1948	23S	37E	21	660 FEL 1980 FSL
30025223110000	FAE II Operating LLC	G G TRAVIS 2	6300	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1202	11/9/1967	1/3/1968	23S	37E	21	1980 FEL 1980 FSL
30025349520000	FAE II Operating LLC	G G TRAVIS 4	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1265	3/23/2000	5/2/2000	23S	37E	21	330 FEL 1800 FSL
30025225150000	FAE II Operating LLC	G G TRAVIS 3	6377	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	1356	4/8/1968	5/2/1968	23S	37E	21	990 FEL 2310 FSL
30025362770000	OXY USA INC	C E LAMUNYON #084	5700	PLUGOIL	PLUGGED	1541	5/1/2003	6/16/2003	23S	37E	28	1169 FEL 545 FNL
30025223230000	FAE II Operating LLC	C E LAMUNYON #021	6300	OIL	[97267] WC-025 G-01 S233728A; SAN ANDRES	1629	12/4/1967	1/12/1968	23S	37E	28	660 FEL 510 FNL
30025331360000	FAE II Operating LLC	C E LAMUNYON #053	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1659	10/23/1995	11/16/1995	23S	37E	22	330 FWL 1300 FSL
30025362390000	FAE II Operating LLC	C E LAMUNYON #083	5515	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1672	4/21/2003	5/25/2003	23S	37E	21	2310 FWL 990 FSL
30025350590000	FAE II Operating LLC	C E LAMUNYON #73	9683	OIL	[58900] TEAGUE; SIMPSON	1711	5/29/2001	9/9/2001	23S	37E	22	330 FWL 1510 FSL
30025108640000	GYPSY OIL COMPANY	LAMUNYON 1	3666	PLUGOIL	PLUGGED	1770	12/13/1933	1/21/1936	23S	37E	28	660 FEL 660 FNL
30025224020000	FAE II Operating LLC	C E LAMUNYON #023	5950	GAS	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG; [79240] JALMAT; TAN-YATES-7 RVRS (GAS)	1784	1/8/1968	2/4/1968	23S	37E	28	1980 FEL 660 FNL
30025223240000	FAE II Operating LLC	C E LAMUNYON #020	6400	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1841	11/7/1967	1/15/1968	23S	37E	22	510 FWL 660 FSL
30025108630000	FAE II Operating LLC	C E LAMUNYON FEDERAL 6	10218	PLUGINJ	PLUGGED	1892	10/4/1947	3/24/1948	23S	37E	28	557 FEL 770 FNL
30025359320000	FAE II Operating LLC	C E LAMUNYON #081	9550	OIL	[58900] TEAGUE; SIMPSON	1894	3/4/2003	5/11/2003	23S	37E	27	150 FWL 230 FNL
30025342540000	FAE II Operating LLC	C E LAMUNYON #068	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1912	12/17/1997	4/15/1998	23S	37E	27	330 FWL 10 FNL
30025108280000	FAE II Operating LLC	C E LAMUNYON 7	9460	OIL	[96599] TEAGUE; ABO, MID	1990	10/15/1948	1/15/1949	23S	37E	22	660 FWL 660 FSL
30025225790000	FAE II Operating LLC	SEETON 1	6400	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2007	7/21/1968	12/8/1968	23S	37E	21	1650 FEL 2310 FNL
30025223790000	FAE II Operating LLC	C E LAMUNYON #022	5900	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	2028	1/2/1968	2/4/1968	23S	37E	21	1980 FWL 660 FSL
30025379220000	FAE II Operating LLC	C E LAMUNYON #087	3722	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	2052	2/22/2007	4/16/2007	23S	37E	21	1930 FWL 990 FSL
30025333220000	FAE II Operating LLC	W H ELSON 2	5980	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2128	12/2/1997	1/22/1998	23S	37E	21	2310 FWL 2310 FSL
30025224160000	FAE II Operating LLC	C E LAMUNYON #025	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2194	1/25/1968	2/17/1968	23S	37E	22	660 FWL 1980 FSL
30025108170000	FAE II Operating LLC	W H ELSON #001	9685	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2232	7/22/1948	11/6/1948	23S	37E	21	1980 FWL 1980 FSL
30025261770000	FAE II Operating LLC	C E LAMUNYON #049	7600	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2262	7/18/1979	9/5/1979	23S	37E	21	550 FEL 2150 FN
30025332540000	FAE II Operating LLC	C E LAMUNYON #056	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2293	2/17/1996	3/6/1996	23S	37E	28	1450 FEL 1300 F
30025332530000	FAE II Operating LLC	C E LAMUNYON #055	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2325	1/23/1996	2/11/1996	23S	37E	22	330 FWL 2620 FI
30025379230000	FAE II Operating LLC	C E LAMUNYON #088	3707	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	2326	3/3/2007	4/16/2007	23S	37E	21	990 FEL 1980 FI
30025108300000	FAE II Operating LLC	C E LAMUNYON FEDERAL 10	9475	PLUGOIL	PLUGGED	2366	5/26/1949	10/27/1949	23S	37E	22	991 FWL 1641 F
30025224150000	FAE II Operating LLC	C E LAMUNYON #024	5935	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	2384	1/24/1968	2/19/1968	23S	37E	27	510 FWL 560 FN
30025225520000	FAE II Operating LLC	C E LAMUNYON #037	5900	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2389	5/6/1968	5/26/1968	23S	37E	21	660 FEL 1980 FI
30025108240000	POGO PRODUCING CO	MAY A 2	3710	PLUGGAS	PLUGGED	2407	9/26/1958	10/14/1958	23S	37E	21	1980 FEL 1980 F
30025305250000	FAE II Operating LLC	C E LAMUNYON #050	5960	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2546	2/16/1989	7/6/1989	23S	37E	28	210 FEL 1310 FI
30025108540000	FAE II Operating LLC	C E LAMUNYON 9	9852	OIL	[85960] TEAGUE; ABO (GAS); [96133] SWD; SIMPSON	2565	5/18/1949	10/21/1949	23S	37E	27	660 FWL 660 FN
30025335370000	FAE II Operating LLC	C E LAMUNYON #061	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2592	7/31/1996	9/3/1996	23S	37E	28	2620 FWL 1216 F
30025224720000	FAE II Operating LLC	C E LAMUNYON #032	6308	GAS	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG; [79240] JALMAT; TAN-YATES-7 RVRS (GAS)	2594	3/12/1968	4/16/1968	23S	37E	28	1980 FWL 660 FI

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Exhibit B3

C E LAMUNYON #057

API: 30-025-33445

1/2 Mile Radius

UWI/API	OPERATOR	WELL LABEL	TD	WELL TYPE	CURRENT ZONE	Distance from C E LAMUNYON #057 (Feet)	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE
30025334450000	FAE II Operating LLC	CE LAMUNYON #057	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	0	8/25/1996	9/19/1996	23S	37E	27	1200 FWL 2310 FNL
30025351060000	FAE II Operating LLC	CE LAMUNYON 71Y	9560	OIL	[58900] TEAGUE; SIMPSON	80	7/19/2000	10/4/2000	23S	37E	27	1280 FWL 2305 FNL
30025350580000	ARCH PETROLEUM INCORPORATED	LAMUNYON C E 71	7417	JNK	PLUGGED	111	6/21/2000	7/18/2000	23S	37E	27	1310 FWL 2310 FNL
30025224280000	FAE II Operating LLC	CE LAMUNYON #026	5925	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	663	2/9/1968	3/16/1968	23S	37E	27	1780 FWL 1980 FNL
30025108560000	FAE II Operating LLC	CE LAMUNYON FEDERAL 12	9470	PLUGOIL	PLUGGED	677	11/6/1949	2/12/1950	23S	37E	27	641 FWL 1986 FNL
30025108570000	FAE II Operating LLC	CE LAMUNYON FEDERAL 13	9850	PLUGOIL	PLUGGED	800	2/23/1950	5/30/1950	23S	37E	27	1957 FWL 1993 FNL
30025225230000	FAE II Operating LLC	CE LAMUNYON #034	6278	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	812	4/18/1968	5/15/1968	23S	37E	27	460 FWL 1980 FNL
30025223720000	FAE II Operating LLC	E C HILL B 3	6007	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	815	12/5/1967	1/2/1968	23S	37E	27	1650 FWL 2310 FSL
30025341530000	FAE II Operating LLC	CE LAMUNYON #063Y	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	898	7/26/1997	9/18/1997	23S	37E	27	1340 FWL 1420 FNL
30025339600000	ARCH PETROLEUM INCORPORATED	LAMUNYON C E 63	1005	JNK	PLUGGED	920	7/19/1997	7/24/1997	23S	37E	27	1340 FWL 1400 FNL
30025350600000	FAE II Operating LLC	CE LAMUNYON #74	9550	OIL	[58900] TEAGUE; SIMPSON	1045	10/21/2000	12/10/2000	23S	37E	27	1515 FWL 1310 FNL
30025353650000	OXY USA INC	E C HILL C 3	9580	PLUGOIL	PLUGGED	1057	8/13/2002	11/20/2002	23S	37E	27	990 FWL 1950 FSL
30025225600000	OXY USA INC	E C HILL C 2	5994	PLUGOIL	PLUGGED	1096	5/17/1968	6/13/1968	23S	37E	27	330 FWL 2310 FSL
30025350740000	FAE II Operating LLC	CE LAMUNYON 76	9800	OIL	[58900] TEAGUE; SIMPSON	1110	9/17/2000	11/20/2000	23S	37E	27	2310 FWL 2310 FNL
30025108500000	FAE II Operating LLC	E C HILL B #001	9785	OIL	[58900] TEAGUE; SIMPSON	1278	8/8/1950	11/10/1950	23S	37E	27	1980 FWL 1980 FSL
30025339620000	FAE II Operating LLC	CE LAMUNYON #065	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1326	8/16/1997	10/17/1997	23S	37E	28	125 FEL 2310 FNL
30025356240000	FAE II Operating LLC	CE LAMUNYON 80	9600	OIL	[58900] TEAGUE; SIMPSON	1332	4/11/2003	6/17/2003	23S	37E	27	150 FWL 1500 FNL
30025379240000	FAE II Operating LLC	CE LAMUNYON 90	3750	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	1477	3/20/2007	4/21/2007	23S	37E	27	660 FWL 940 FNL
30025342020000	FAE II Operating LLC	CE LAMUNYON #066	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1654	11/15/1997	1/6/1998	23S	37E	27	2520 FWL 1300 FNL
30025305250000	FAE II Operating LLC	CE LAMUNYON #050	5960	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1733	2/16/1989	7/6/1989	23S	37E	28	210 FEL 1310 FNL
30025362400000	FAE II Operating LLC	E C HILL C 4	5500	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	1736	4/10/2003	5/8/2003	23S	37E	27	990 FWL 1260 FSL
30025108540000	FAE II Operating LLC	CE LAMUNYON 9	9852	OIL	[85960] TEAGUE; ABO (GAS); [96133] SWD; SIMPSON	1740	5/18/1949	10/21/1949	23S	37E	27	660 FWL 660 FNL
30025108550000	FAE II Operating LLC	CE LAMUNYON FEDERAL 11	9844	PLUGOIL	PLUGGED	1812	11/6/1949	2/20/1950	23S	37E	27	1965 FWL 667 FNL
30025259190000	FAE II Operating LLC	CE LAMUNYON 45	7600	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	1821	6/30/1978	9/5/1978	23S	37E	27	990 FWL 500 FNL
30025224150000	FAE II Operating LLC	CE LAMUNYON 24	5935	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	1888	1/24/1968	2/19/1968	23S	37E	27	510 FWL 560 FNL
30025224470000	FAE II Operating LLC	CE LAMUNYON #029	5900	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	1890	2/26/1968	3/16/1968	23S	37E	28	660 FEL 1980 FNL
30025229090000	FAE II Operating LLC	E C HILL A 4	7069	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1890	1/17/1969	4/1/1969	23S	37E	27	2310 FEL 2310 FSL
30025334480000	OXY USA INC	E C HILL B 6	5940	PLUGOIL	PLUGGED	1995	9/6/1996	9/28/1996	23S	37E	27	2310 FWL 1340 FSL
30025225930000	OXY USA INC	CE LAMUNYON #039	6300	PLUGOIL	PLUGGED	2000	5/20/1968	6/20/1968	23S	37E	27	1980 FWL 460 FNL
30025223370000	OXY USA INC	E C HILL B 2	6355	PLUGOIL	PLUGGED	2015	11/20/1967	1/4/1968	23S	37E	27	1650 FWL 990 FSL
30025225000000	OXY USA INC	M K STEWART 4	6277	PLUGOIL	PLUGGED	2107	4/2/1968	4/26/1968	23S	37E	28	660 FEL 1980 FS
30025108580000	CHEVRON U S A INCORPORATED	CE LAMUNYON 16	10165	PLUGOIL	PLUGGED	2113	5/25/1951	1/15/1952	23S	37E	27	1980 FEL 1980 FI
30025334470000	OXY USA INC	M K STEWART #008	5977	PLUGOIL	PLUGGED	2237	6/21/1996	7/21/1996	23S	37E	28	330 FEL 1340 FS
30025339610000	FAE II Operating LLC	CE LAMUNYON #064	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2263	9/6/1997	10/7/1997	23S	37E	27	1340 FWL 50 FN
30025350130000	OXY USA INC	E C HILL B 7	9530	PLUGOIL	PLUGGED	2284	4/9/2001	6/4/2001	23S	37E	27	2290 FWL 990 FS
30025108530000	ARCH PETROLEUM INC	E C HILL B 4	9743	PLUGOIL	PLUGGED	2293	11/6/1952	2/1/1953	23S	37E	27	2310 FWL 990 FS
30025108510000	FAE II Operating LLC	E C HILL A 2	9780	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2323	12/21/1950	4/16/1951	23S	37E	27	1980 FEL 1980 F
30025350610000	FAE II Operating LLC	CE LAMUNYON 75	9572	OIL	[58900] TEAGUE; SIMPSON	2336	2/1/2001	3/25/2001	23S	37E	22	1505 FWL 10 FS
30025261760000	FAE II Operating LLC	CE LAMUNYON #048	7600	OIL	[85960] TEAGUE; ABO (GAS)	2337	12/20/1978	3/1/1979	23S	37E	27	2310 FEL 760 FN
30025359320000	FAE II Operating LLC	CE LAMUNYON 81	9550	OIL	[58900] TEAGUE; SIMPSON	2339	3/4/2003	5/11/2003	23S	37E	27	150 FWL 230 FN
30025108630000	FAE II Operating LLC	CE LAMUNYON FEDERAL 6	10218	PLUGINJ	PLUGGED	2367	10/4/1947	3/24/1948	23S	37E	28	557 FEL 770 FN
30025225470000	FAE II Operating LLC	E C HILL C 1	6400	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2369	4/28/1968	6/2/1968	23S	37E	27	660 FWL 660 FS
30025342540000	FAE II Operating LLC	CE LAMUNYON #068	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2466	12/17/1997	4/15/1998	23S	37E	27	330 FWL 10 FN
30025108640000	GYPSY OIL COMPANY	LAMUNYON 1	3666	PLUGOIL	PLUGGED	2493	12/13/1933	1/21/1936	23S	37E	28	660 FEL 660 FN
30025334440000	OXY USA INC	CE LAMUNYON #058	5979	PLUGOIL	PLUGGED	2541	7/17/1996	9/9/1996	23S	37E	28	1340 FEL 2310 FI
30025223230000	FAE II Operating LLC	CE LAMUNYON #021	6300	OIL	[97267] WC-025 G-01 S233728A; SAN ANDRES	2597	12/4/1967	1/12/1968	23S	37E	28	660 FEL 510 FN

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Exhibit B4

C E LAMUNYON #064

API: 30-025-33961

1/2 Mile Radius

UWI/API	OPERATOR	WELL LABEL	TD	WELL TYPE	CURRENT ZONE	Distance from C E LAMUNYON #064 (Feet)	SPUD_DATE	COMP_DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE
30025339610000	FAE II Operating LLC	C E LAMUNYON #064	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	0	9/6/1997	10/7/1997	23S	37E	27	1340 FWL 50 FNL
30025350610000	FAE II Operating LLC	C E LAMUNYON 75	9572	OIL	[58900] TEAGUE; SIMPSON	174	2/1/2001	3/25/2001	23S	37E	22	1505 FWL 10 FSL
30025259190000	FAE II Operating LLC	C E LAMUNYON 45	7600	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	569	6/30/1978	9/5/1978	23S	37E	27	990 FWL 500 FNL
30025225930000	OXY USA INC	C E LAMUNYON #039	6300	PLUGOIL	PLUGGED	765	5/20/1968	6/20/1968	23S	37E	27	1980 FWL 460 FNL
30025224460000	FAE II Operating LLC	C E LAMUNYON 28	5900	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	831	2/28/1968	3/25/1968	23S	37E	22	1780 FWL 660 FSL
30025108550000	FAE II Operating LLC	C E LAMUNYON FEDERAL 11	9844	PLUGOIL	PLUGGED	856	11/6/1949	2/20/1950	23S	37E	27	1965 FWL 667 FNL
30025108540000	FAE II Operating LLC	C E LAMUNYON 9	9852	OIL	[85960] TEAGUE; ABO (GAS); [96133] SWD; SIMPSON	910	5/18/1949	10/21/1949	23S	37E	27	660 FWL 660 FNL
30025108290000	FAE II Operating LLC	C E LAMUNYON FEDERAL 8	9446	PLUGOIL	PLUGGED	939	2/2/1949	5/1/1949	23S	37E	22	1976 FWL 646 FSL
30025224150000	FAE II Operating LLC	C E LAMUNYON 24	5935	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	971	1/24/1968	2/19/1968	23S	37E	27	510 FWL 560 FNL
30025108280000	FAE II Operating LLC	C E LAMUNYON 7	9460	OIL	[96599] TEAGUE; ABO, MID	985	10/15/1948	1/15/1949	23S	37E	22	660 FWL 660 FSL
30025342540000	FAE II Operating LLC	C E LAMUNYON #068	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1012	12/17/1997	4/15/1998	23S	37E	27	330 FWL 10 FNL
30025223240000	FAE II Operating LLC	C E LAMUNYON #020	6400	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1095	11/7/1967	1/15/1968	23S	37E	22	510 FWL 660 FSL
30025379240000	FAE II Operating LLC	C E LAMUNYON 90	3750	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	1116	3/20/2007	4/21/2007	23S	37E	27	660 FWL 940 FNL
30025359320000	FAE II Operating LLC	C E LAMUNYON 81	9550	OIL	[58900] TEAGUE; SIMPSON	1203	3/4/2003	5/11/2003	23S	37E	27	150 FWL 230 FNL
30025350600000	FAE II Operating LLC	C E LAMUNYON #74	9550	OIL	[58900] TEAGUE; SIMPSON	1276	10/21/2000	12/10/2000	23S	37E	27	1515 FWL 1310 FNL
30025334420000	FAE II Operating LLC	C E LAMUNYON 60	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1350	8/13/1996	9/10/1996	23S	37E	22	1340 FWL 1300 FSL
30025339600000	ARCH PETROLEUM INCORPORATED	LAMUNYON C E 63	1005	JNK	PLUGGED	1350	7/19/1997	7/24/1997	23S	37E	27	1340 FWL 1400 FNL
30025341530000	FAE II Operating LLC	C E LAMUNYON #063Y	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1372	7/26/1997	9/18/1997	23S	37E	27	1340 FWL 1420 FNL
30025350570000	FAE II Operating LLC	C E LAMUNYON 77	9600	OIL	[58900] TEAGUE; SIMPSON	1409	3/6/2001	5/7/2001	23S	37E	22	1650 FWL 1330 FSL
30025331360000	FAE II Operating LLC	C E LAMUNYON 53	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1691	10/23/1995	11/16/1995	23S	37E	22	330 FWL 1300 FSL
30025342020000	FAE II Operating LLC	C E LAMUNYON #066	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1730	11/15/1997	1/6/1998	23S	37E	27	2520 FWL 1300 FNL
30025108300000	FAE II Operating LLC	C E LAMUNYON FEDERAL 10	9475	PLUGOIL	PLUGGED	1743	5/26/1949	10/27/1949	23S	37E	22	991 FWL 1641 FSL
30025261760000	FAE II Operating LLC	C E LAMUNYON #048	7600	OIL	[85960] TEAGUE; ABO (GAS)	1781	12/20/1978	3/1/1979	23S	37E	27	2310 FEL 760 FNL
30025350590000	FAE II Operating LLC	C E LAMUNYON 73	9683	OIL	[58900] TEAGUE; SIMPSON	1864	5/29/2001	9/9/2001	23S	37E	22	330 FWL 1510 FSL
30025356240000	FAE II Operating LLC	C E LAMUNYON 80	9600	OIL	[58900] TEAGUE; SIMPSON	1868	4/11/2003	6/17/2003	23S	37E	27	150 FWL 1500 FNL
30025224710000	FAE II Operating LLC	C E LAMUNYON 1	6281	SWD	[96121] SWD; SAN ANDRES	1892	3/14/1968	4/6/1968	23S	37E	22	2180 FEL 660 FSL
30025260660000	FAE II Operating LLC	C E LAMUNYON 46	7600	OIL	[33600] IMPERIAL; TUBB-DRINKARD	1903	10/19/1978	11/14/1978	23S	37E	22	1880 FWL 1780 FSL
30025269450000	V-F PETROLEUM INCORPORATED	SALTMOUNT 1	7384	DRY	PLUGGED	1971	7/27/1980	8/21/1980	23S	37E	21	330 FEL 990 FSL
30025224280000	FAE II Operating LLC	C E LAMUNYON #026	5925	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1987	2/9/1968	3/16/1968	23S	37E	27	1780 FWL 1980 FNL
30025305250000	FAE II Operating LLC	C E LAMUNYON #050	5960	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1989	2/16/1989	7/6/1989	23S	37E	28	210 FEL 1310 FNL
30025108570000	FAE II Operating LLC	C E LAMUNYON FEDERAL 13	9850	PLUGOIL	PLUGGED	2022	2/23/1950	5/30/1950	23S	37E	27	1957 FWL 1993 FNL
30025108630000	FAE II Operating LLC	C E LAMUNYON FEDERAL 6	10218	PLUGINJ	PLUGGED	2042	10/4/1947	3/24/1948	23S	37E	28	557 FEL 770 FNL
30025223230000	FAE II Operating LLC	C E LAMUNYON #021	6300	OIL	[97267] WC-025 G-01 S233728A; SAN ANDRES	2048	12/4/1967	1/12/1968	23S	37E	28	660 FEL 510 FNL
30025108560000	FAE II Operating LLC	C E LAMUNYON FEDERAL 12	9470	PLUGOIL	PLUGGED	2050	11/6/1949	2/12/1950	23S	37E	27	641 FWL 1986 FNL
30025108600000	CHEVRON U S A INCORPORATED	LAMUNYON-FED C 1	3675	PLUGOIL	PLUGGED	2056	9/28/1959	10/13/1959	23S	37E	27	1980 FEL 660 FN
30025108360000	CHEVRON U S A INCORPORATED	LA MUNYON B FEDERAL 3	3678	PLUGOIL	PLUGGED	2080	3/25/1959	9/11/1959	23S	37E	22	1980 FEL 660 FS
30025108640000	GYPSY OIL COMPANY	LAMUNYON 1	3666	PLUGOIL	PLUGGED	2087	12/13/1933	1/21/1936	23S	37E	28	660 FEL 660 FN
30025225230000	FAE II Operating LLC	C E LAMUNYON #034	6278	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	2116	4/18/1968	5/15/1968	23S	37E	27	460 FWL 1980 FN
30025108310000	FAE II Operating LLC	C E LAMUNYON 14	9580	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2123	2/27/1950	7/10/1950	23S	37E	22	1980 FWL 1980 F
30025108190000	FAE II Operating LLC	SALTMOUNT 1	9600	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2126	3/31/1948	7/18/1948	23S	37E	21	660 FEL 660 FS
30025224160000	FAE II Operating LLC	C E LAMUNYON 25	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2146	1/25/1968	2/17/1968	23S	37E	22	660 FWL 1980 F
30025351060000	FAE II Operating LLC	C E LAMUNYON 71Y	9560	OIL	[58900] TEAGUE; SIMPSON	2256	7/19/2000	10/4/2000	23S	37E	27	1280 FWL 2305 F
30025377600000	FAE II Operating LLC	SALTMOUNT 5	3735	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	2259	3/10/2007	4/30/2007	23S	37E	21	660 FEL 990 FS
30025350580000	ARCH PETROLEUM INCORPORATED	LAMUNYON C E 71	7417	JNK	PLUGGED	2263	6/21/2000	7/18/2000	23S	37E	27	1310 FWL 2310 F
30025334450000	FAE II Operating LLC	C E LAMUNYON #057	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2263	8/25/1996	9/19/1996	23S	37E	27	1200 FWL 2310 F
30025108350000	OXY USA INC	LAMUNYON B FEDRAL 2	3700	PLUGOIL	PLUGGED	2348	7/25/1959	8/9/1959	23S	37E	22	2310 FEL 1650 F
30025350740000	FAE II Operating LLC	C E LAMUNYON 76	9800	OIL	[58900] TEAGUE; SIMPSON	2469	9/17/2000	11/20/2000	23S	37E	27	2310 FWL 2310 F
30025349520000	FAE II Operating LLC	G G TRAVIS 4	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2500	3/23/2000	5/2/2000	23S	37E	21	330 FEL 1800 FS
30025350370000	FAE II Operating LLC	C E LAMUNYON 70	5900	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2537	5/22/2000	6/28/2000	23S	37E	22	1100 FWL 2475 F
30025108340000	GULF OIL CORPORATION	LAMUNYON B FEDERAL 1	3728	PLUGOIL	PLUGGED	2544	6/20/1959	7/8/1959	23S	37E	22	2310 FWL 2310 F
30025362770000	OXY USA INC	C E LAMUNYON #084	5700	PLUGOIL	PLUGGED	2555	5/1/2003	6/16/2003	23S	37E	28	1169 FEL 545 FN

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Exhibit B5

C E LAMUNYON #063Y

API: 30-025-34153

1/2 Mile Radius

UWI/API	OPERATOR	WELL LABEL	TD	WELL TYPE	CURRENT ZONE	Distance from C E LAMUNYON #063Y (Feet)	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE
30025341530000	FAE II Operating LLC	C E LAMUNYON #063Y	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	0	7/26/1997	9/18/1997	23S	37E	27	1340 FWL 1420 FNL
30025339600000	ARCH PETROLEUM INCORPORATED	C E LAMUNYON #063	1005	JNK	PLUGGED	22	7/19/1997	7/24/1997	23S	37E	27	1340 FWL 1400 FNL
30025350600000	FAE II Operating LLC	C E LAMUNYON #74	9550	OIL	[58900] TEAGUE; SIMPSON	207	10/21/2000	12/10/2000	23S	37E	27	1515 FWL 1310 FNL
30025224280000	FAE II Operating LLC	C E LAMUNYON #026	5925	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	717	2/9/1968	3/16/1968	23S	37E	27	1780 FWL 1980 FNL
30025108570000	FAE II Operating LLC	C E LAMUNYON FEDERAL 13	9850	PLUGOIL	PLUGGED	816	2/23/1950	5/30/1950	23S	37E	27	1957 FWL 1993 FNL
30025379240000	FAE II Operating LLC	C E LAMUNYON #090	3750	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	837	3/20/2007	4/21/2007	23S	37E	27	660 FWL 940 FNL
30025351060000	FAE II Operating LLC	C E LAMUNYON #071Y	9560	OIL	[58900] TEAGUE; SIMPSON	886	7/19/2000	10/4/2000	23S	37E	27	1280 FWL 2305 FNL
30025350580000	ARCH PETROLEUM INCORPORATED	LAMUNYON C E 71	7417	JNK	PLUGGED	892	6/21/2000	7/18/2000	23S	37E	27	1310 FWL 2310 FNL
30025334450000	FAE II Operating LLC	C E LAMUNYON #057	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	898	8/25/1996	9/19/1996	23S	37E	27	1200 FWL 2310 FNL
30025108560000	FAE II Operating LLC	C E LAMUNYON FEDERAL 12	9470	PLUGOIL	PLUGGED	908	11/6/1949	2/12/1950	23S	37E	27	641 FWL 1986 FNL
30025108550000	FAE II Operating LLC	C E LAMUNYON FEDERAL 11	9844	PLUGOIL	PLUGGED	974	11/6/1949	2/20/1950	23S	37E	27	1965 FWL 667 FNL
30025259190000	FAE II Operating LLC	C E LAMUNYON #045	7600	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	986	6/30/1978	9/5/1978	23S	37E	27	990 FWL 500 FNL
30025108540000	FAE II Operating LLC	C E LAMUNYON 9	9852	OIL	[85960] TEAGUE; ABO (GAS); [96133] SWD; SIMPSON	1025	5/18/1949	10/21/1949	23S	37E	27	660 FWL 660 FNL
30025225230000	FAE II Operating LLC	C E LAMUNYON #034	6278	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	1039	4/18/1968	5/15/1968	23S	37E	27	460 FWL 1980 FNL
30025225930000	OXY USA INC	C E LAMUNYON #039	6300	PLUGOIL	PLUGGED	1149	5/20/1968	6/20/1968	23S	37E	27	1980 FWL 460 FNL
30025342020000	FAE II Operating LLC	C E LAMUNYON #066	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1186	11/15/1997	1/6/1998	23S	37E	27	2520 FWL 1300 FNL
30025356240000	FAE II Operating LLC	C E LAMUNYON #080	9600	OIL	[58900] TEAGUE; SIMPSON	1192	4/11/2003	6/17/2003	23S	37E	27	150 FWL 1500 FNL
30025224150000	FAE II Operating LLC	C E LAMUNYON #024	5935	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	1203	1/24/1968	2/19/1968	23S	37E	27	510 FWL 560 FNL
30025350740000	FAE II Operating LLC	C E LAMUNYON #76	9800	OIL	[58900] TEAGUE; SIMPSON	1323	9/17/2000	11/20/2000	23S	37E	27	2310 FWL 2310 FNL
30025339610000	FAE II Operating LLC	C E LAMUNYON #064	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1372	9/6/1997	10/7/1997	23S	37E	27	1340 FWL 50 FNL
30025350610000	FAE II Operating LLC	C E LAMUNYON #75	9572	OIL	[58900] TEAGUE; SIMPSON	1439	2/1/2001	3/25/2001	23S	37E	22	1505 FWL 10 FSL
30025305250000	FAE II Operating LLC	C E LAMUNYON #050	5960	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1553	2/16/1989	7/6/1989	23S	37E	28	210 FEL 1310 FNL
30025223720000	FAE II Operating LLC	E CHILL B #003	6007	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	1597	12/5/1967	1/2/1968	23S	37E	27	1650 FWL 2310 FSL
30025359320000	FAE II Operating LLC	C E LAMUNYON #081	9550	OIL	[58900] TEAGUE; SIMPSON	1692	3/4/2003	5/11/2003	23S	37E	27	150 FWL 230 FNL
30025339620000	FAE II Operating LLC	C E LAMUNYON #065	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1709	8/16/1997	10/17/1997	23S	37E	28	125 FEL 2310 FNL
30025342540000	FAE II Operating LLC	C E LAMUNYON #068	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1743	12/17/1997	4/15/1998	23S	37E	27	330 FWL 10 FNL
30025261760000	FAE II Operating LLC	C E LAMUNYON #048	7600	OIL	[85960] TEAGUE; ABO (GAS)	1749	12/20/1978	3/1/1979	23S	37E	27	2310 FEL 760 FNL
30025225600000	OXY USA INC	E CHILL C#002	5994	PLUGOIL	PLUGGED	1855	5/17/1968	6/13/1968	23S	37E	27	330 FWL 2310 FSL
30025353650000	OXY USA INC	E CHILL C#003	9580	PLUGOIL	PLUGGED	1954	8/13/2002	11/20/2002	23S	37E	27	990 FWL 1950 FS
30025108500000	FAE II Operating LLC	E CHILL B #001	9785	OIL	[58900] TEAGUE; SIMPSON	2004	8/8/1950	11/10/1950	23S	37E	27	1980 FWL 1980 F
30025108630000	FAE II Operating LLC	CE LAMUNYON FEDERAL 6	10218	PLUGINJ	PLUGGED	2034	10/4/1947	3/24/1948	23S	37E	28	557 FEL 770 FN
30025108580000	CHEVRON U S A INCORPORATED	C E LAMUNYON 16	10165	PLUGOIL	PLUGGED	2035	5/25/1951	1/15/1952	23S	37E	27	1980 FEL 1980 FN
30025224470000	FAE II Operating LLC	C E LAMUNYON #029	5900	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	2073	2/26/1968	3/16/1968	23S	37E	28	660 FEL 1980 FN
30025108600000	CHEVRON U S A INCORPORATED	LAMUNYON-FED C 1	3675	PLUGOIL	PLUGGED	2092	9/28/1959	10/13/1959	23S	37E	27	1980 FEL 660 FN
30025224460000	FAE II Operating LLC	C E LAMUNYON #028	5900	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2122	2/28/1968	3/25/1968	23S	37E	22	1780 FWL 660 FS
30025108640000	GYPSY OIL COMPANY	LAMUNYON 1	3666	PLUGOIL	PLUGGED	2144	12/13/1933	1/21/1936	23S	37E	28	660 FEL 660 FN
30025108290000	FAE II Operating LLC	CE LAMUNYON FEDERAL 8	9446	PLUGOIL	PLUGGED	2168	2/2/1949	5/1/1949	23S	37E	22	1976 FWL 646 FS
30025108280000	FAE II Operating LLC	C E LAMUNYON 7	9460	OIL	[96599] TEAGUE; ABO, MID	2195	10/15/1948	1/15/1949	23S	37E	22	660 FWL 660 FS
30025223230000	FAE II Operating LLC	C E LAMUNYON #021	6300	OIL	[97267] WC-025 G-01 S233728A; SAN ANDRES	2203	12/4/1967	1/12/1968	23S	37E	28	660 FEL 510 FN
30025223240000	FAE II Operating LLC	C E LAMUNYON #020	6400	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2247	11/7/1967	1/15/1968	23S	37E	22	510 FWL 660 FS
30025229090000	FAE II Operating LLC	E CHILL A #004	7069	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2261	1/17/1969	4/1/1969	23S	37E	27	2310 FEL 2310 FS
30025362400000	FAE II Operating LLC	E CHILL C#004	5500	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	2634	4/10/2003	5/8/2003	23S	37E	27	990 FWL 1260 FS

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Exhibit B6

C E LAMUNYON #066

API: 30-025-34202

1/2 Mile Radius

UWI/API	OPERATOR	WELL LABEL	TD	WELL TYPE	CURRENT ZONE	Distance from C E LAMUNYON #066 (Feet)	SPUD_DATE	COMP_DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE
30025342020000	FAE II Operating LLC	C E LAMUNYON #066	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	0	11/15/1997	1/6/1998	23S	37E	27	2520 FWL 1300 FNL
30025261760000	FAE II Operating LLC	C E LAMUNYON #048	7600	OIL	[85960] TEAGUE; ABO (GAS)	697	12/20/1978	3/1/1979	23S	37E	27	2310 FEL 760 FNL
30025108550000	FAE II Operating LLC	C E LAMUNYON FEDERAL 11	9844	PLUGOIL	PLUGGED	875	11/6/1949	2/20/1950	23S	37E	27	1965 FWL 667 FNL
30025108570000	FAE II Operating LLC	C E LAMUNYON FEDERAL 13	9850	PLUGOIL	PLUGGED	893	2/23/1950	5/30/1950	23S	37E	27	1957 FWL 1993 FNL
30025108600000	CHEVRON U S A INCORPORATED	LAMUNYON-FED C 1	3675	PLUGOIL	PLUGGED	1001	9/28/1959	10/13/1959	23S	37E	27	1980 FEL 660 FNL
30025224280000	FAE II Operating LLC	C E LAMUNYON #026	5925	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1002	2/9/1968	3/16/1968	23S	37E	27	1780 FWL 1980 FNL
30025225930000	OXY USA INC	C E LAMUNYON #039	6300	PLUGOIL	PLUGGED	1004	5/20/1968	6/20/1968	23S	37E	27	1980 FWL 460 FNL
30025350600000	FAE II Operating LLC	C E LAMUNYON #74	9550	OIL	[58900] TEAGUE; SIMPSON	1005	10/21/2000	12/10/2000	23S	37E	27	1515 FWL 1310 FNL
30025350740000	FAE II Operating LLC	C E LAMUNYON 76	9800	OIL	[58900] TEAGUE; SIMPSON	1029	9/17/2000	11/20/2000	23S	37E	27	2310 FWL 2310 FNL
30025108580000	CHEVRON U S A INCORPORATED	C E LAMUNYON 16	10165	PLUGOIL	PLUGGED	1032	5/25/1951	1/15/1952	23S	37E	27	1980 FEL 1980 FNL
30025339600000	ARCH PETROLEUM INCORPORATED	LAMUNYON C E 63	1005	JNK	PLUGGED	1184	7/19/1997	7/24/1997	23S	37E	27	1340 FWL 1400 FNL
30025341530000	FAE II Operating LLC	C E LAMUNYON #063Y	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1186	7/26/1997	9/18/1997	23S	37E	27	1340 FWL 1420 FNL
30025350580000	ARCH PETROLEUM INCORPORATED	LAMUNYON C E 71	7417	JNK	PLUGGED	1569	6/21/2000	7/18/2000	23S	37E	27	1310 FWL 2310 FNL
30025351060000	FAE II Operating LLC	C E LAMUNYON 71Y	9560	OIL	[58900] TEAGUE; SIMPSON	1588	7/19/2000	10/4/2000	23S	37E	27	1280 FWL 2305 FNL
30025334450000	FAE II Operating LLC	C E LAMUNYON #057	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1654	8/25/1996	9/19/1996	23S	37E	27	1200 FWL 2310 FNL
30025350610000	FAE II Operating LLC	C E LAMUNYON 75	9572	OIL	[58900] TEAGUE; SIMPSON	1668	2/1/2001	3/25/2001	23S	37E	22	1505 FWL 10 FSL
30025339610000	FAE II Operating LLC	C E LAMUNYON #064	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1730	9/6/1997	10/7/1997	23S	37E	27	1340 FWL 50 FNL
30025259190000	FAE II Operating LLC	C E LAMUNYON 45	7600	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	1733	6/30/1978	9/5/1978	23S	37E	27	990 FWL 500 FNL
30025229090000	FAE II Operating LLC	E CHILL A 4	7069	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1742	1/17/1969	4/1/1969	23S	37E	27	2310 FEL 2310 FSL
30025108610000	GULF OIL CORPORATION	LAMUNYON C FEDERAL 2	3678	PLUGOIL	PLUGGED	1872	10/11/1959	11/18/1959	23S	37E	27	990 FEL 660 FNL
30025223720000	FAE II Operating LLC	E CHILL B 3	6007	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	1886	12/5/1967	1/2/1968	23S	37E	27	1650 FWL 2310 FSL
30025379240000	FAE II Operating LLC	C E LAMUNYON 90	3750	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	1900	3/20/2007	4/21/2007	23S	37E	27	660 FWL 940 FNL
30025108540000	FAE II Operating LLC	C E LAMUNYON 9	9852	OIL	[85960] TEAGUE; ABO (GAS); [96133] SWD; SIMPSON	1974	5/18/1949	10/21/1949	23S	37E	27	660 FWL 660 FNL
30025108560000	FAE II Operating LLC	C E LAMUNYON FEDERAL 12	9470	PLUGOIL	PLUGGED	2015	11/6/1949	2/12/1950	23S	37E	27	641 FWL 1986 FNL
30025224710000	FAE II Operating LLC	C E LAMUNYON 1	6281	SWD	[96121] SWD; SAN ANDRES	2039	3/14/1968	4/6/1968	23S	37E	22	2180 FEL 660 FSL
30025108290000	FAE II Operating LLC	C E LAMUNYON FEDERAL 8	9446	PLUGOIL	PLUGGED	2049	2/2/1949	5/1/1949	23S	37E	22	1976 FWL 646 FSL
30025108500000	FAE II Operating LLC	E CHILL B #001	9785	OIL	[58900] TEAGUE; SIMPSON	2078	8/8/1950	11/10/1950	23S	37E	27	1980 FWL 1980 FSL
30025224460000	FAE II Operating LLC	C E LAMUNYON 28	5900	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2102	2/28/1968	3/25/1968	23S	37E	22	1780 FWL 660 F
30025108360000	CHEVRON U S A INCORPORATED	LA MUNYON B FEDERAL 3	3678	PLUGOIL	PLUGGED	2104	3/25/1959	9/11/1959	23S	37E	22	1980 FEL 660 F
30025224150000	FAE II Operating LLC	C E LAMUNYON 24	5935	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	2151	1/24/1968	2/19/1968	23S	37E	27	510 FWL 560 FN
30025108510000	FAE II Operating LLC	E CHILL A 2	9780	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2159	12/21/1950	4/16/1951	23S	37E	27	1980 FEL 1980 F
30025225230000	FAE II Operating LLC	C E LAMUNYON #034	6278	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	2165	4/18/1968	5/15/1968	23S	37E	27	460 FWL 1980 F
30025108590000	GULF OIL CORPORATION	C E LAMUNYON 19	3580	PLUGOIL	PLUGGED	2204	2/9/1955	3/1/1955	23S	37E	27	660 FEL 1980 FN
30025356240000	FAE II Operating LLC	C E LAMUNYON 80	9600	OIL	[58900] TEAGUE; SIMPSON	2378	4/11/2003	6/17/2003	23S	37E	27	150 FWL 1500 F
30025353650000	OXY USA INC	E CHILL C 3	9580	PLUGOIL	PLUGGED	2542	8/13/2002	11/20/2002	23S	37E	27	990 FWL 1950 F
30025342540000	FAE II Operating LLC	C E LAMUNYON #068	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2555	12/17/1997	4/15/1998	23S	37E	27	330 FWL 10 FN
30025359320000	FAE II Operating LLC	C E LAMUNYON 81	9550	OIL	[58900] TEAGUE; SIMPSON	2613	3/4/2003	5/11/2003	23S	37E	27	150 FWL 230 FN

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Exhibit B7

C E LAMUNYON #068

API: 30-025-34254

1/2 Mile Radius

UWI/API	OPERATOR	WELL LABEL	TD	WELL TYPE	CURRENT ZONE	Distance from C E LAMUNYON #068 (Feet)	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE
30025342540000	FAE II Operating LLC	C E LAMUNYON #068	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	0	12/17/1997	4/15/1998	23S	37E	27	330 FWL 10 FNL
30025359320000	FAE II Operating LLC	C E LAMUNYON 81	9550	OIL	[58900] TEAGUE; SIMPSON	282	3/4/2003	5/11/2003	23S	37E	27	150 FWL 230 FNL
30025224150000	FAE II Operating LLC	C E LAMUNYON 24	5935	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	579	1/24/1968	2/19/1968	23S	37E	27	510 FWL 560 FNL
30025223240000	FAE II Operating LLC	C E LAMUNYON #020	6400	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	693	11/7/1967	1/15/1968	23S	37E	22	510 FWL 660 FSL
30025108540000	FAE II Operating LLC	C E LAMUNYON 9	9852	OIL	[85960] TEAGUE; ABO (GAS); [96133] SWD; SIMPSON	732	5/18/1949	10/21/1949	23S	37E	27	660 FWL 660 FNL
30025108280000	FAE II Operating LLC	C E LAMUNYON 7	9460	OIL	[96599] TEAGUE; ABO, MID	747	10/15/1948	1/15/1949	23S	37E	22	660 FWL 660 FSL
30025259190000	FAE II Operating LLC	C E LAMUNYON 45	7600	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	829	6/30/1978	9/5/1978	23S	37E	27	990 FWL 500 FNL
30025379240000	FAE II Operating LLC	C E LAMUNYON 90	3750	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	989	3/20/2007	4/21/2007	23S	37E	27	660 FWL 940 FNL
30025339610000	FAE II Operating LLC	C E LAMUNYON #064	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1012	9/6/1997	10/7/1997	23S	37E	27	1340 FWL 50 FNL
30025223230000	FAE II Operating LLC	C E LAMUNYON #021	6300	OIL	[97267] WC-025 G-01 S233728A; SAN ANDRES	1105	12/4/1967	1/12/1968	23S	37E	28	660 FEL 510 FNL
30025350610000	FAE II Operating LLC	C E LAMUNYON 75	9572	OIL	[58900] TEAGUE; SIMPSON	1175	2/1/2001	3/25/2001	23S	37E	22	1505 FWL 10 FSL
30025108630000	FAE II Operating LLC	C E LAMUNYON FEDERAL 6	10218	PLUGINJ	PLUGGED	1176	10/4/1947	3/24/1948	23S	37E	28	557 FEL 770 FNL
30025108640000	GYPSY OIL COMPANY	LAMUNYON 1	3666	PLUGOIL	PLUGGED	1182	12/13/1933	1/21/1936	23S	37E	28	660 FEL 660 FNL
30025108190000	FAE II Operating LLC	SALTMOUNT 1	9600	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1197	3/31/1948	7/18/1948	23S	37E	21	660 FEL 660 FSL
30025269450000	V-F PETROLEUM INCORPORATED	SALTMOUNT 1	7384	DRY	PLUGGED	1199	7/27/1980	8/21/1980	23S	37E	21	330 FEL 990 FSL
30025331360000	FAE II Operating LLC	C E LAMUNYON 53	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1310	10/23/1995	11/16/1995	23S	37E	22	330 FWL 1300 FSL
30025305250000	FAE II Operating LLC	C E LAMUNYON #050	5960	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1403	2/16/1989	7/6/1989	23S	37E	28	210 FEL 1310 FNL
30025377600000	FAE II Operating LLC	SALTMOUNT 5	3735	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	1409	3/10/2007	4/30/2007	23S	37E	21	660 FEL 990 FSL
30025356240000	FAE II Operating LLC	C E LAMUNYON 80	9600	OIL	[58900] TEAGUE; SIMPSON	1498	4/11/2003	6/17/2003	23S	37E	27	150 FWL 1500 FNL
30025350590000	FAE II Operating LLC	C E LAMUNYON 73	9683	OIL	[58900] TEAGUE; SIMPSON	1521	5/29/2001	9/9/2001	23S	37E	22	330 FWL 1510 FSL
30025362770000	OXY USA INC	C E LAMUNYON #084	5700	PLUGOIL	PLUGGED	1590	5/1/2003	6/16/2003	23S	37E	28	1169 FEL 545 FNL
30025224460000	FAE II Operating LLC	C E LAMUNYON 28	5900	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1594	2/28/1968	3/25/1968	23S	37E	22	1780 FWL 660 FSL
30025334420000	FAE II Operating LLC	C E LAMUNYON 60	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1650	8/13/1996	9/10/1996	23S	37E	22	1340 FWL 1300 FSL
30025225930000	OXY USA INC	C E LAMUNYON #039	6300	PLUGOIL	PLUGGED	1716	5/20/1968	6/20/1968	23S	37E	27	1980 FWL 460 FNL
30025339600000	ARCH PETROLEUM INCORPORATED	LAMUNYON C E 63	1005	JNK	PLUGGED	1725	7/19/1997	7/24/1997	23S	37E	27	1340 FWL 1400 FNL
30025108550000	FAE II Operating LLC	C E LAMUNYON FEDERAL 11	9844	PLUGOIL	PLUGGED	1742	11/6/1949	2/20/1950	23S	37E	27	1965 FWL 667 FNL
30025341530000	FAE II Operating LLC	C E LAMUNYON #063Y	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1743	7/26/1997	9/18/1997	23S	37E	27	1340 FWL 1420 FNL
30025108290000	FAE II Operating LLC	C E LAMUNYON FEDERAL 8	9446	PLUGOIL	PLUGGED	1758	2/2/1949	5/1/1949	23S	37E	22	1976 FWL 646 FSL
30025350600000	FAE II Operating LLC	C E LAMUNYON #74	9550	OIL	[58900] TEAGUE; SIMPSON	1769	10/21/2000	12/10/2000	23S	37E	27	1515 FWL 1310 FNL
30025108300000	FAE II Operating LLC	C E LAMUNYON FEDERAL 10	9475	PLUGOIL	PLUGGED	1778	5/26/1949	10/27/1949	23S	37E	22	991 FWL 1641 FSL
30025350570000	FAE II Operating LLC	C E LAMUNYON 77	9600	OIL	[58900] TEAGUE; SIMPSON	1873	3/6/2001	5/7/2001	23S	37E	22	1650 FWL 1330 FSL
30025332280000	FAE II Operating LLC	SALTMOUNT #003	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1912	1/11/1996	2/2/1996	23S	37E	21	1300 FEL 990 FSL
30025349520000	FAE II Operating LLC	G G TRAVIS 4	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1930	3/23/2000	5/2/2000	23S	37E	21	330 FEL 1800 FSL
30025225230000	FAE II Operating LLC	C E LAMUNYON #034	6278	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	1977	4/18/1968	5/15/1968	23S	37E	27	460 FWL 1980 FNL
30025108560000	FAE II Operating LLC	C E LAMUNYON FEDERAL 12	9470	PLUGOIL	PLUGGED	1987	11/6/1949	2/12/1950	23S	37E	27	641 FWL 1986 FNL
30025224160000	FAE II Operating LLC	C E LAMUNYON 25	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2016	1/25/1968	2/17/1968	23S	37E	22	660 FWL 1980 FSL
30025332540000	FAE II Operating LLC	C E LAMUNYON #056	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2195	2/17/1996	3/6/1996	23S	37E	28	1450 FEL 1300 FNL
30025224470000	FAE II Operating LLC	C E LAMUNYON #029	5900	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	2202	2/26/1968	3/16/1968	23S	37E	28	660 FEL 1980 FNL
30025108200000	GULF OIL CORP	G G TRAVIS 1	9662	PLUGOIL	PLUGGED	2225	7/1/1948	12/3/1948	23S	37E	21	660 FEL 1980 FSL
30025339620000	FAE II Operating LLC	C E LAMUNYON #065	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2342	8/16/1997	10/17/1997	23S	37E	28	125 FEL 2310 FNL
30025351380000	FAE II Operating LLC	TRAVIS 5	5930	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2349	8/25/2000	10/24/2000	23S	37E	21	1330 FEL 1650 FSL
30025260660000	FAE II Operating LLC	C E LAMUNYON 46	7600	OIL	[33600] IMPERIAL; TUBB-DRINKARD	2359	10/19/1978	11/14/1978	23S	37E	22	1880 FWL 1780 FSL
30025224020000	FAE II Operating LLC	C E LAMUNYON #023	5950	GAS	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG; [79240] JALMAT; TAN-YATES-7 RVRS (GAS)	2397	1/8/1968	2/4/1968	23S	37E	28	1980 FEL 660 FNL
30025222540000	OXY USA INC	SALTMOUNT #002	6396	PLUGOIL	PLUGGED	2406	9/15/1967	10/20/1967	23S	37E	21	1980 FEL 660 FSL
30025224280000	FAE II Operating LLC	C E LAMUNYON #026	5925	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2459	2/9/1968	3/16/1968	23S	37E	27	1780 FWL 1980 FNL
30025334450000	FAE II Operating LLC	C E LAMUNYON #057	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2466	8/25/1996	9/19/1996	23S	37E	27	1200 FWL 2310 FNL
30025351060000	FAE II Operating LLC	C E LAMUNYON 71Y	9560	OIL	[58900] TEAGUE; SIMPSON	2492	7/19/2000	10/4/2000	23S	37E	27	1280 FWL 2305 FNL
30025350580000	ARCH PETROLEUM INCORPORATED	LAMUNYON C E 71	7417	JNK	PLUGGED	2511	6/21/2000	7/18/2000	23S	37E	27	1310 FWL 2310 FNL
30025108570000	FAE II Operating LLC	C E LAMUNYON FEDERAL 13	9850	PLUGOIL	PLUGGED	2548	2/23/1950	5/30/1950	23S	37E	27	1957 FWL 1993 FNL
30025342020000	FAE II Operating LLC	C E LAMUNYON #066	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2555	11/15/1997	1/6/1998	23S	37E	27	2520 FWL 1300 FNL
30025108310000	FAE II Operating LLC	C E LAMUNYON 14	9580	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2576	2/27/1950	7/10/1950	23S	37E	22	1980 FWL 1980 FSL
30025350370000	FAE II Operating LLC	C E LAMUNYON 70	5900	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2596	5/22/2000	6/28/2000	23S	37E	22	1100 FWL 2475 FSL

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Exhibit B8

C E LAMUNYON #76

API: 30-025-35074

1/2 Mile Radius

UWI/API	OPERATOR	WELL LABEL	TD	WELL TYPE	CURRENT ZONE	Distance from C E LAMUNYON #076 (Feet)	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE
30025350740000	FAE II Operating LLC	C E LAMUNYON #76	9800	OIL	[58900] TEAGUE; SIMPSON	0	9/17/2000	11/20/2000	23S	37E	27	2310 FWL 2310 FNL
30025108570000	FAE II Operating LLC	C E LAMUNYON FEDERAL 13	9850	PLUGOIL	PLUGGED	507	2/23/1950	5/30/1950	23S	37E	27	1957 FWL 1993 FNL
30025224280000	FAE II Operating LLC	C E LAMUNYON #026	5925	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	626	2/9/1968	3/16/1968	23S	37E	27	1780 FWL 1980 FNL
30025223720000	FAE II Operating LLC	E C HILL B #003	6007	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	937	12/5/1967	1/2/1968	23S	37E	27	1650 FWL 2310 FSL
30025229090000	FAE II Operating LLC	E C HILL A #004	7069	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	940	1/17/1969	4/1/1969	23S	37E	27	2310 FEL 2310 FSL
30025350580000	ARCH PETROLEUM INCORPORATED	LAMUNYON C E 71	7417	JNK	PLUGGED	998	6/21/2000	7/18/2000	23S	37E	27	1310 FWL 2310 FNL
30025342020000	FAE II Operating LLC	C E LAMUNYON #066	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1029	11/15/1997	1/6/1998	23S	37E	27	2520 FWL 1300 FNL
30025351060000	FAE II Operating LLC	C E LAMUNYON #071Y	9560	OIL	[58900] TEAGUE; SIMPSON	1029	7/19/2000	10/4/2000	23S	37E	27	1280 FWL 2305 FNL
30025108580000	CHEVRON U S A INCORPORATED	C E LAMUNYON 16	10165	PLUGOIL	PLUGGED	1032	5/25/1951	1/15/1952	23S	37E	27	1980 FEL 1980 FNL
30025108500000	FAE II Operating LLC	E C HILL B #001	9785	OIL	[58900] TEAGUE; SIMPSON	1052	8/8/1950	11/10/1950	23S	37E	27	1980 FWL 1980 FSL
30025334450000	FAE II Operating LLC	C E LAMUNYON #057	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1110	8/25/1996	9/19/1996	23S	37E	27	1200 FWL 2310 FNL
30025350600000	FAE II Operating LLC	C E LAMUNYON #74	9550	OIL	[58900] TEAGUE; SIMPSON	1282	10/21/2000	12/10/2000	23S	37E	27	1515 FWL 1310 FNL
30025341530000	FAE II Operating LLC	C E LAMUNYON #063Y	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1323	7/26/1997	9/18/1997	23S	37E	27	1340 FWL 1420 FNL
30025339600000	ARCH PETROLEUM INCORPORATED	C E LAMUNYON #063	1005	JNK	PLUGGED	1337	7/19/1997	7/24/1997	23S	37E	27	1340 FWL 1400 FNL
30025108510000	FAE II Operating LLC	E C HILL A 2	9780	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1406	12/21/1950	4/16/1951	23S	37E	27	1980 FEL 1980 FSL
30025334480000	OXY USA INC	E C HILL B #006	5940	PLUGOIL	PLUGGED	1645	9/6/1996	9/28/1996	23S	37E	27	2310 FWL 1340 FSL
30025353650000	OXY USA INC	E C HILL C #003	9580	PLUGOIL	PLUGGED	1669	8/13/2002	11/20/2002	23S	37E	27	990 FWL 1950 FSL
30025261760000	FAE II Operating LLC	C E LAMUNYON #048	7600	OIL	[85960] TEAGUE; ABO (GAS)	1677	12/20/1978	3/1/1979	23S	37E	27	2310 FEL 760 FNL
30025108550000	FAE II Operating LLC	C E LAMUNYON FEDERAL 11	9844	PLUGOIL	PLUGGED	1704	11/6/1949	2/20/1950	23S	37E	27	1965 FWL 667 FNL
30025108560000	FAE II Operating LLC	C E LAMUNYON FEDERAL 12	9470	PLUGOIL	PLUGGED	1731	11/6/1949	2/12/1950	23S	37E	27	641 FWL 1986 FNL
30025225230000	FAE II Operating LLC	C E LAMUNYON #034	6278	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	1882	4/18/1968	5/15/1968	23S	37E	27	460 FWL 1980 FNL
30025225930000	OXY USA INC	C E LAMUNYON #039	6300	PLUGOIL	PLUGGED	1882	5/20/1968	6/20/1968	23S	37E	27	1980 FWL 460 FNL
30025108600000	CHEVRON U S A INCORPORATED	LAMUNYON-FED C 1	3675	PLUGOIL	PLUGGED	1914	9/28/1959	10/13/1959	23S	37E	27	1980 FEL 660 FNL
30025334490000	FAE II Operating LLC	E C HILL A #005	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1919	9/19/1996	10/18/1996	23S	37E	27	1980 FEL 1340 FSL
30025108530000	ARCH PETROLEUM INC	E C HILL B 4	9743	PLUGOIL	PLUGGED	1994	11/6/1952	2/1/1953	23S	37E	27	2310 FWL 990 FSL
30025350130000	OXY USA INC	E C HILL B #007	9530	PLUGOIL	PLUGGED	1994	4/9/2001	6/4/2001	23S	37E	27	2290 FWL 990 FSL
30025223370000	OXY USA INC	E C HILL B #002	6355	PLUGOIL	PLUGGED	2078	11/20/1967	1/4/1968	23S	37E	27	1650 FWL 990 FSL
30025225600000	OXY USA INC	E C HILL C #002	5994	PLUGOIL	PLUGGED	2084	5/17/1968	6/13/1968	23S	37E	27	330 FWL 2310 FSL
30025223730000	FAE II Operating LLC	E C HILL A #001	6000	SWD	[96121] SWD; SAN ANDRES	2101	12/20/1967	12/2/1968	23S	37E	27	2310 FEL 990 FSL
30025379240000	FAE II Operating LLC	C E LAMUNYON #090	3750	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	2156	3/20/2007	4/21/2007	23S	37E	27	660 FWL 940 FN
30025362400000	FAE II Operating LLC	E C HILL C #004	5500	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	2160	4/10/2003	5/8/2003	23S	37E	27	990 FWL 1260 F
30025259190000	FAE II Operating LLC	C E LAMUNYON #045	7600	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	2248	6/30/1978	9/5/1978	23S	37E	27	990 FWL 500 FN
30025356240000	FAE II Operating LLC	C E LAMUNYON #080	9600	OIL	[58900] TEAGUE; SIMPSON	2315	4/11/2003	6/17/2003	23S	37E	27	150 FWL 1500 FI
30025108590000	GULF OIL CORPORATION	C E LAMUNYON 19	3580	PLUGOIL	PLUGGED	2321	2/9/1955	3/1/1955	23S	37E	27	660 FEL 1980 FN
30025108540000	FAE II Operating LLC	C E LAMUNYON 9	9852	OIL	[85960] TEAGUE; ABO (GAS); [96133] SWD; SIMPSON	2345	5/18/1949	10/21/1949	23S	37E	27	660 FWL 660 FN
30025339620000	FAE II Operating LLC	C E LAMUNYON #065	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2436	8/16/1997	10/17/1997	23S	37E	28	125 FEL 2310 FN
30025350610000	FAE II Operating LLC	C E LAMUNYON #75	9572	OIL	[58900] TEAGUE; SIMPSON	2464	2/1/2001	3/25/2001	23S	37E	22	1505 FWL 10 FS
30025339610000	FAE II Operating LLC	C E LAMUNYON #064	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2469	9/6/1997	10/7/1997	23S	37E	27	1340 FWL 50 FN
30025224150000	FAE II Operating LLC	C E LAMUNYON #024	5935	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	2524	1/24/1968	2/19/1968	23S	37E	27	510 FWL 560 FN
30025108520000	FAE II Operating LLC	E C HILL A 3	9737	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2527	5/28/1952	8/30/1952	23S	37E	27	1980 FEL 660 FS
30025108610000	GULF OIL CORPORATION	LAMUNYON C FEDERAL 2	3678	PLUGOIL	PLUGGED	2563	10/11/1959	11/18/1959	23S	37E	27	990 FEL 660 FN

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Released to Imaging: 8/1/2025 3:14:33 PM

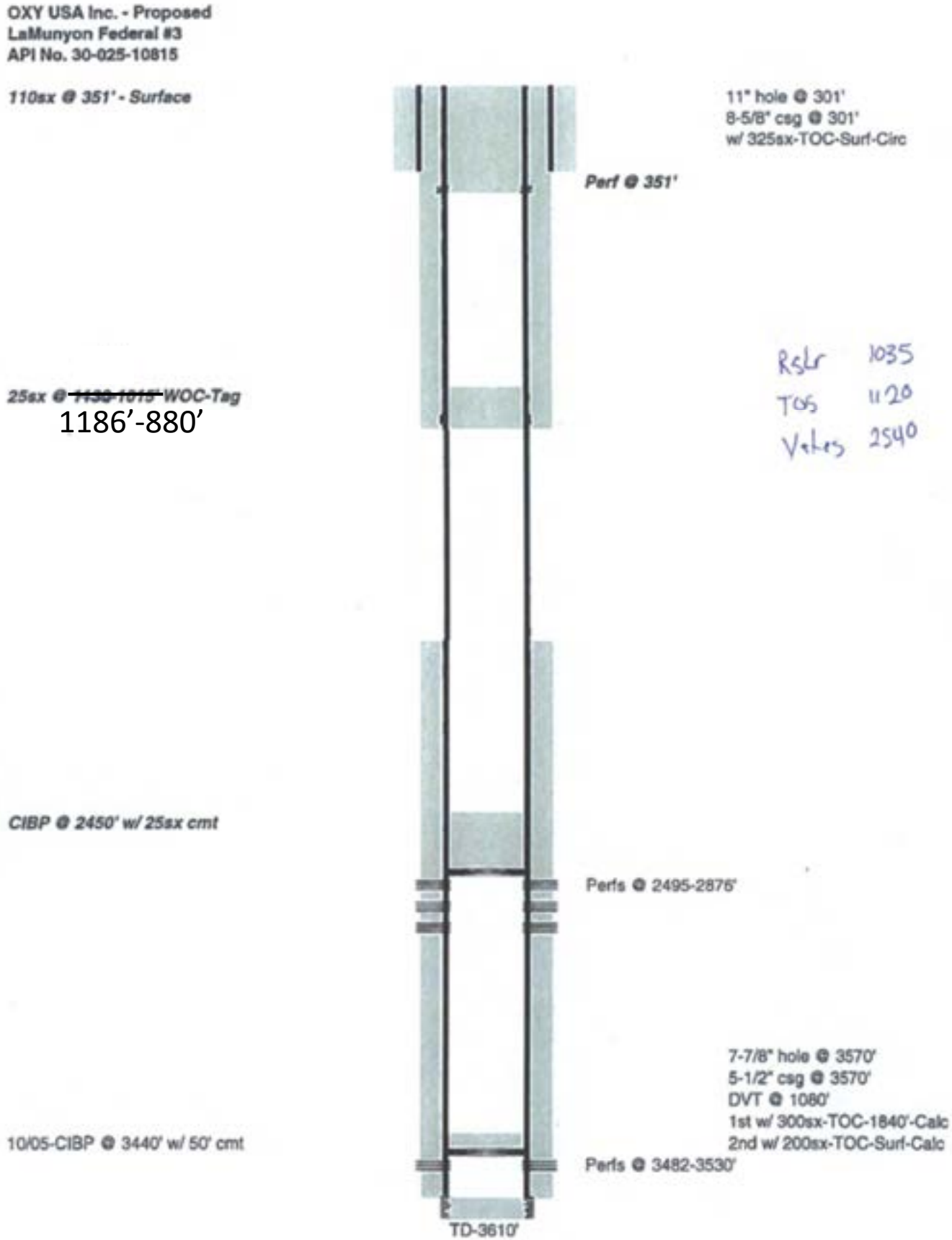
Part VI. Continued

Plugged Wellbore Diagrams

LAMUNYON FEDERAL 3

VI. Exhibit C1

API# 30-025-10815
1980 FWL 1980 FNL,
Sec 21, T23S, R37E Lea Co., NM



G G TRAVIS 1

VI. Exhibit C2

API# 30-025-10820
1980 FSL 660 FEL,
Sec 21, T23S, R37E Lea Co., NM

Well Name:	G G TRAVIS #001 (Pre-Ongard #001)			**Lease No:**	NMLC030187	**Lease Type:**	Private
Township:	23S	**Range:**	37-E	**Sec:**	21	**Location:**	1980' FSL & 660' FEL
County:	Lea	**State:**	NM	**API:**	30-025-10820	**Formation:**	Teague, Abo,

CURRENT

Surface Csg

Size:	13-3/8"
Wt.&Thrd:	48# 8rd
Grade:	
Set @:	316'
Sxs cmt:	300 sxs
Circ:	Circ
TOC:	Surface
Hole Size:	17-1/4"

Intermediate Csg

Size:	9-5/8"
Wt.&Thrd:	36#
Grade:	
Set @:	2900'
Sxs cmt:	1200 sxs
Circ:	
TOC:	1115' by TS
Hole Size:	12-1/4"

Production Csg

Size:	7"
Wt.&Thrd:	23#
Grade:	J-55 SS
Set @:	9661'
Sxs Cmt:	700 sxs
Circ:	
TOC:	
Hole Size:	8-3/4"

KB:	3297'
DF:	3307'
GL:	3286'
Spud Date:	6/3/1948
Compl. Date:	hhh

RIH and tagged cmt @ 166'.

POOH to 65' and circ cmt to surface inside 13-3/8" casing to surfac

Cmt plug @ 303'

Perf at 366' circ cmt to surface

History - Highlights

4/30/2015: POOH to 65' and circ cmt to surf inside 13-3/8" csg to surface Stuck in sand twice before getting off location

Perf

1000'. Sqzed w. 30 sx cr

2010-04: P&A'D

7/31/1950: Casing leak in 4635' to 4637'

1957:00:00 Plugged and fracture treated with 16 gals Hydromite @ plug back to 9486'

4/29/2015: RIH with wireline and tagged at 280' Picked up tubing and worked throug bridge at 305'. Fell through and well kicked up tubing. Blew down well into tank for ten minutes. Pump 100 bbls brine to kill well. Could not work past 335'. Pumped 200 sx Class C c tubing at 325'

Perf at 2950'. Sqz w/ 50 sx cmt

POOH to 4635'. Spot 25 sx cmt

Perf B and C

POOH to 6900'. Spot 25 sx cmt

CIBP set at 9350'. Cap w. 25 sx Class H cmt

McKee Perf
9412-9555'

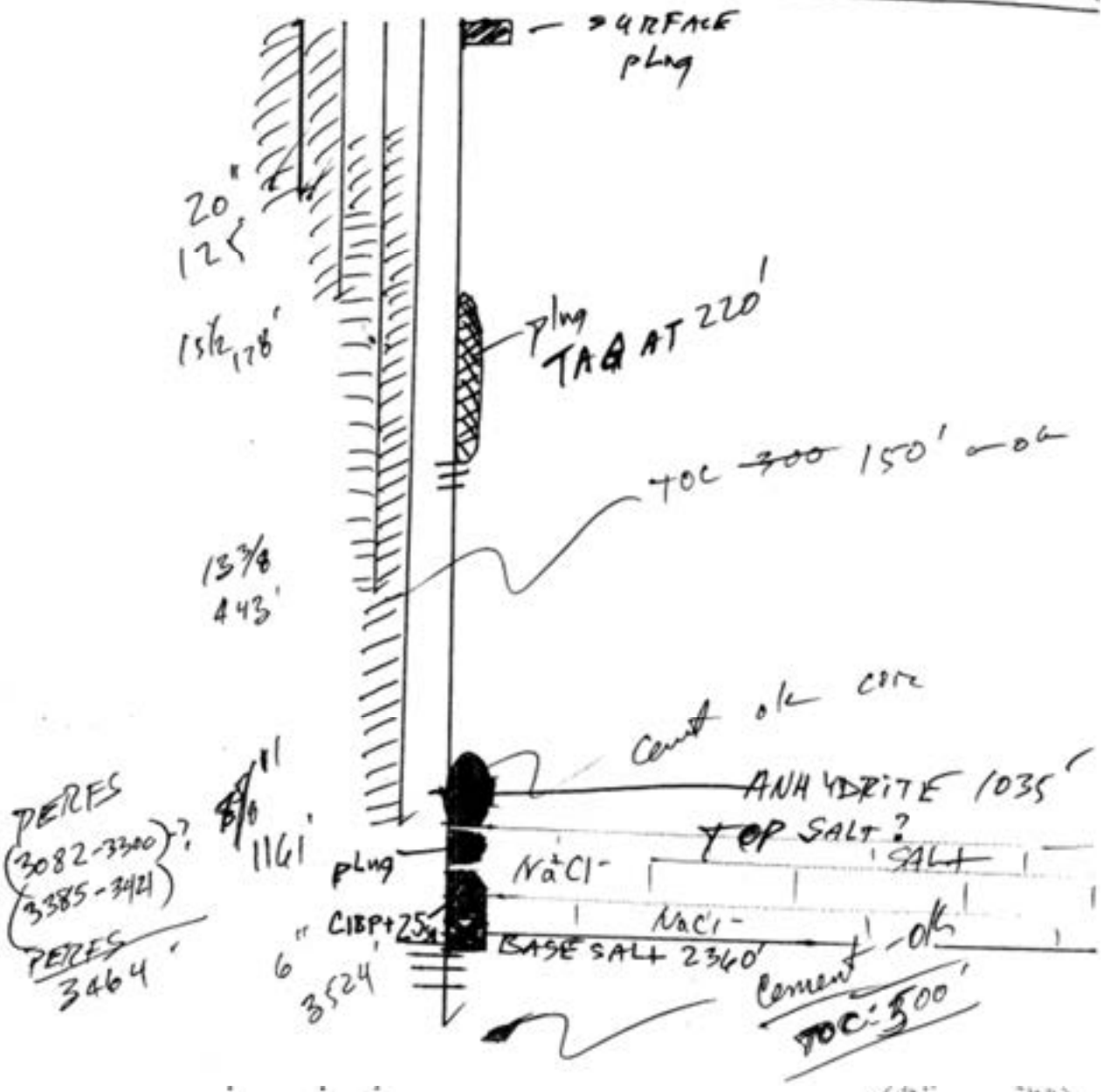
PBTD 9555'
TD 9661'

VI. Exhibit C3

LAMUNYON FEDERAL 1

API# 30-025-10821
660 FEL 660 FNL,
Sec 21, T23S, R37E Lea Co., NM

C.E. Lamunyon #1
30-025-10821
ARCH Petro. Inc.
660/N 660/E 21-23-37E



1) RIH AND TAGGED TOP OF EXISTING PLUG AT 3412'.
2) CIRCULATE HOLE WITH 83 BBLS OF 9.5# MUD.
3) SPOT 25 SACK CEMENT CAP ON EXISTING PLUG AT 3412'; CALCULATE TOC AT 3165'.
4) SPOT 30 SACK CEMENT PLUG AT 2370'; TAG TOC AT 2059'.
5) CUT 5 1/2" CASING AT 1300'; COULD NOT PULL; SQUEEZE PERFORATIONS WITH 80 SACKS OF CEMENT; TAG TOC AT 1044'.
6) PERFORATE AT 335'; SQUEEZE WITH 60 SACKS OF CEMENT; NO TAG.
7) RESQUEEZE WITH 40 SACKS OF CEMENT; WOC & TAG AT 220'.
8) SPOT 10 SACK CEMENT SURFACE PLUG; INSTALLED DRY HOLE MARKER.

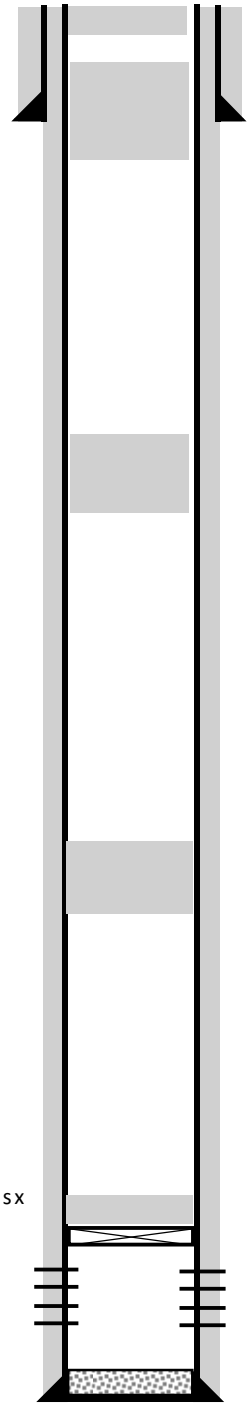
RECEIVED MAY 2004 Hobbs OCD

APPROVED
MAY 17 2004

LAMUNYON FEDERAL 4

VI. Exhibit C4

API# 30-025-10822
1650 FNL 330 FEL,
Sec 21, T23S, R37E Lea Co., NM



	Set Depth	Csg Details	Hole Size
Surface	316'	10 3/4" 32.75#	12.25 inch
		225 sx circ	

PLUGGED

PERFORATIONS:

8/20/59: 3488'-3520' Below plugs

Prod	
3591'	5 1/2" 14#
	300 sx

TD = 3608'

Tubing Details: **Run Date:**

Description	Qty	Length	Depth

Pump Details: **Run Date:**

Description	Size	Qty	Length	Depth

Pump Description

Formation Tops

YATES	2510'	SAN ANDRES		TUBB	
7 RIVERS	2840'	GLORIETA		DRINKARD	
QUEEN	3362'	PADDOCK		ABO	
PENROSE	3486'	BLINBRY		DEVONIAN	

History

8/10/1959	Spud
8/20/1959	Perf Penrose 3488-350' w/ 4 SPF Frac w/ 35,000# sand
6/1/1983	Set CIBP @ 3470' and TA well
9/19/1997	Plug and Abandon well

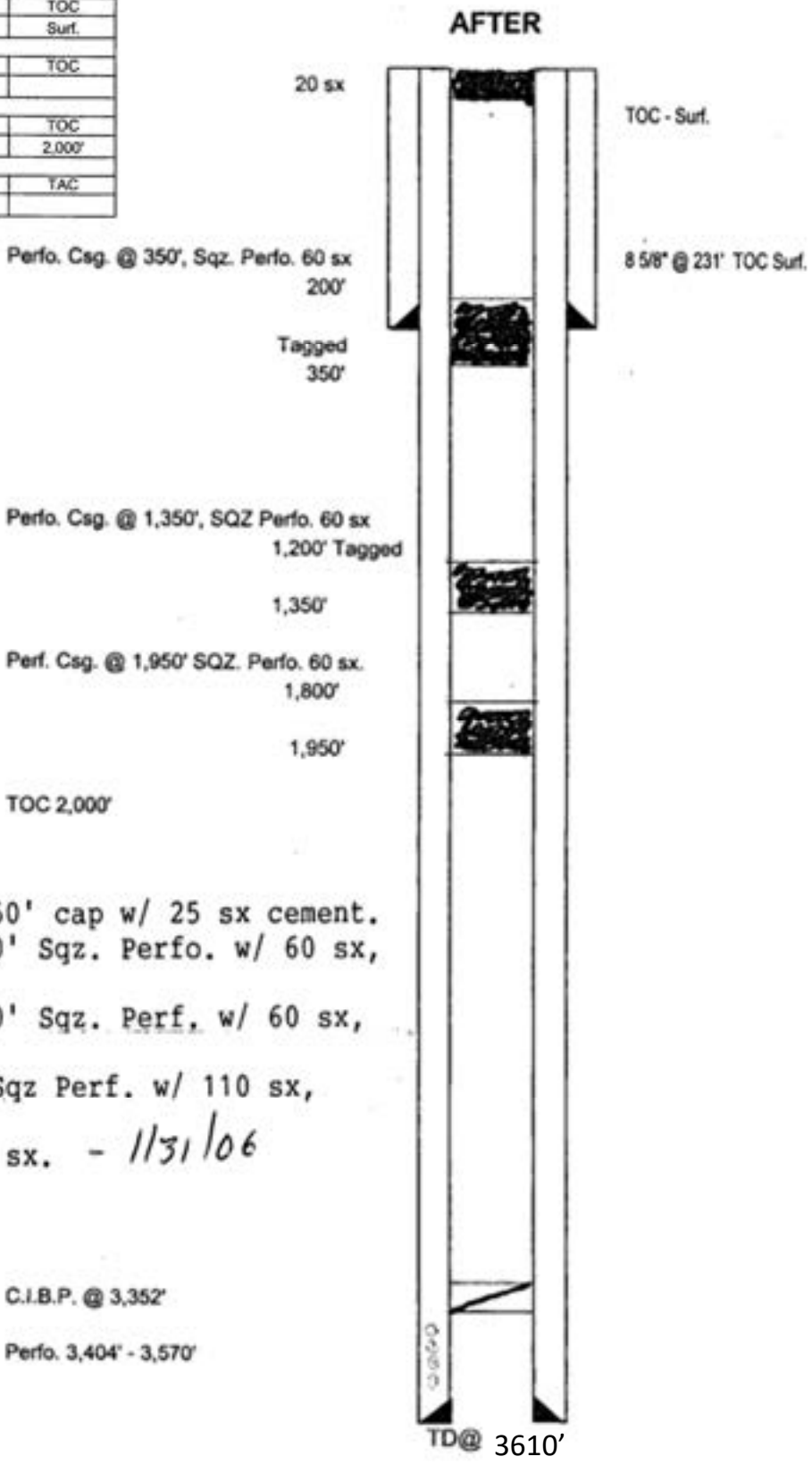
Pumping Unit	SPM	Stroke Length

MAY A 1

VI. Exhibit C5

API# 30-025-10823
1980 FEL 660 FNL,
Sec 21, T23S, R37E Lea Co., NM

SURFACE CASING				
OD	WT/FT	GRADE	SET AT	TOC
8.518'	24 #		231'	Surf.
INTERMEDIATE CASING				
OD	WT/FT	GRADE	SET AT	TOC
PRODUCTION CASING				
OD	WT/FT	GRADE	SET AT	TOC
5.5	14 #		3,601'	2,000'
TUBING				
OD	WT/FT	GRADE	SET AT	TAC

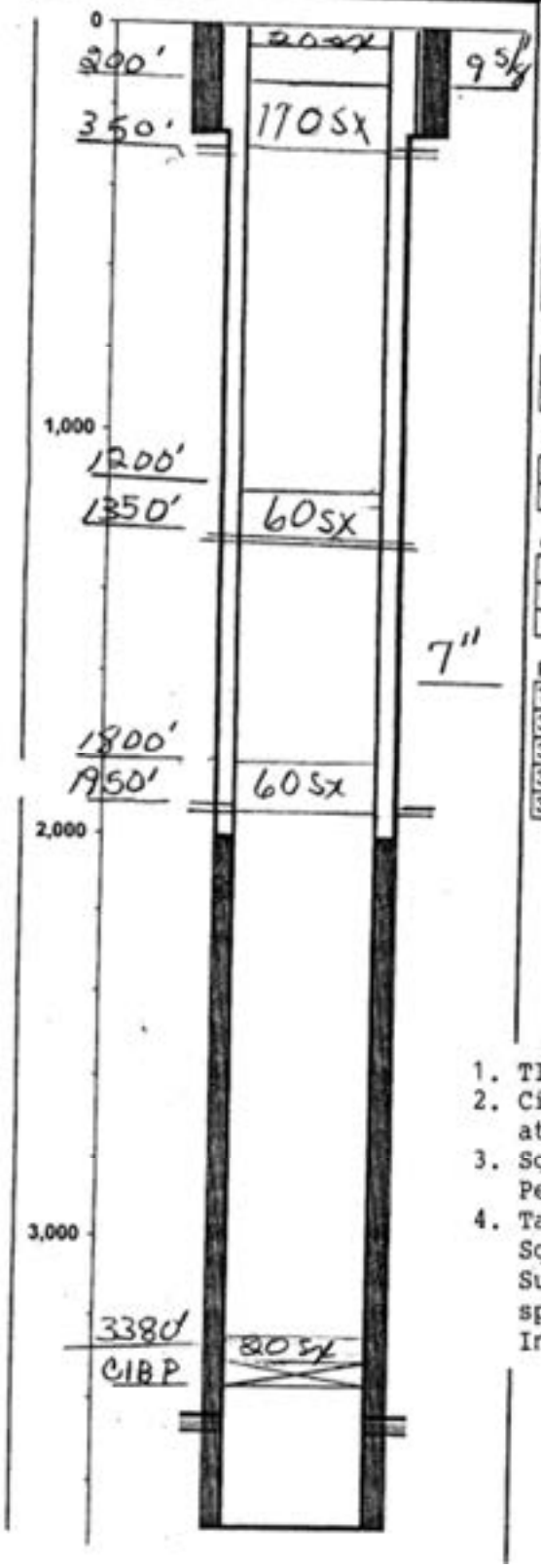


1. Plug #1 - Tag C.I.B.P. 3,250' cap w/ 25 sx cement.
2. Plug #2 - Perforate @ 1,950' Sqz. Perfo. w/ 60 sx, Tag @ 1,820.
3. Plug #3 - Perforate @ 1,350' Sqz. Perf. w/ 60 sx, Tag @ 1,240'.
4. Plug #4 - Perforate @ 350' Sqz Perf. w/ 110 sx, Tag @ 200'.
5. Plug #5 - Surface Plug, 10 sx. - 11/31/06

MAY A 2

VI. Exhibit C6

API# 30-025-10824
1980 FEL 1980 FNL,
Sec 21, T23S, R37E Lea Co., NM



MAY A # 002

Wellbore ID #: A701570

Printed: 6/17/2004

1980' FNL & 1980' FEL		GL Elev:	3,310.00
Sec,Blk,Sur(Lbr,Lge,Sur)or(Sec,Twn,Rng): 21, 23S, 37E		Fill Depth:	
County, State: LEA, NM		PBTD:	
Aux ID (API, etc.): 30-025-10824		TD:	3,710.00
KB = 9; DF = ; All Depths Corr To: KB		BOP:	

Hole Size

Diameter	Top At	Btm At	Date Drilled
12.2500	0.00	268.00	9/26/1958
8.7500	268.00	3,710.00	9/30/1958

Surface Casing — **Date Ran:** 9/26/1958

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		9.6250			259.00	9.00	268.00

Production Casing String 1 — **Date Ran:** 1/10/1958

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		7.0000	20.00		3,701.00	9.00	3,710.00

Cement

# Sx	Class	Weight	I D	O D	Top At	Btm At	TOC Per
100			9.625	12.250	0.00	268.00	Est
400			7.000	8.750	2,000.00	3,710.00	Est

Perforations

Top	Bottom	Status	Opened	Closed	# / Ft	Ttl #	Open Hole?
3,432.00	3,438.00	A	10/10/1958			6	
3,444.00	3,456.00	A	10/10/1958			12	
3,467.00	3,475.00	A	10/10/1958			8	
3,479.00	3,483.00	A	10/10/1958			4	

After Plugging

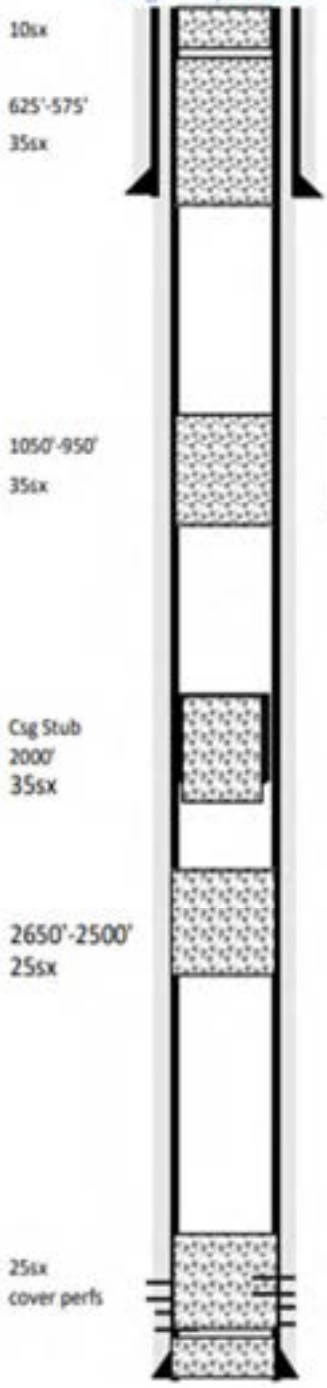
1. TIH w/ tbg. tag C.I.B.P. at 3380'.
2. Circulate hole w/ 9.5# Salt Gel- spot 35 sx cement cap CIBP. at 3380', top of cement 3177' - Perf. 7" Csg., 1650'.
3. Sqz. perf. w/ 60 sx, displace cement, WOC. Tag cement, 1775'. Perf. 7" Csg. at 1350'. Sqz w/ 60 sx cement, displace cement.
4. Tag cement at 1160'. Perf 7" Csg at 350'. Set Packer at 30'. Sqz Perf. w/ 160 sx of cement. Water circulating out 9 5/8" Surface Valve, WOC. Tag cement at 180'. Cut off wellhead spot 20 sx cement 30' to Surface in 7" - 95/8" Csg. Install Dry Hole Marker-remove anchors, clean location & move.

CLINE FEDERAL 5

VI. Exhibit C7

API# 30-025-10826
2310 FEL 990 FNL,
Sec 22, T23S, R37E Lea Co., NM

County Lea State NM Field API# 30-025-10826
Surf Location: SEC 22 T23S R37E 990' FNL, 2310' FEL GL Elev: 3280' RKB:
Wellhead TVD: 3701' PBTD: - TD: 3701'
Original Spud Date: 12/9/1959 Completed Pool:



	Set Depth	Csg Details	Hole Size
Surface	629'	8 5/8" 24# 350sx	
Prod	3692'	5 1/2" 15.5# 350sx	

PBTD = -

CURRENT

PERFORATIONS:

12/22/1959: 3654'-3590'

Tubing Details: Run Date:

Description	Qty	Length	Depth
2 7/8" 6.5# L-80			0
2 3/8" 4.7# L-80			0
TAC			0
2 3/8" 4.7# J-55			0
2 3/8" 4.7# J-55 COATED			0
SN			0
Perf Sub/MA w/ bull plug			0

Pump Details: Run Date:

Description	Size	Qty	Length	Depth
Pony Rods	7/8"			0
1.25" Fiberglass Rods	1 1/4"			0
1" Rods	1"			0
7/8" Rods	7/8"			0
Sinker Bar 1 1/2"	1.5"			0
Pump				0

Pump Description

Formation Tops

YATES		SAN ANDRES		TUBB	
7 RIVERS		GLORIETA		DRINKARD	
QUEEN		PADDOCK		ABO	
PENROSE		BLINBRY		DEVONIAN	

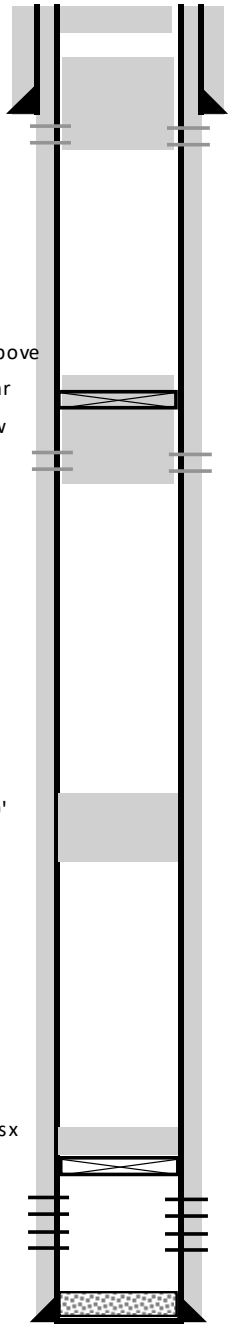
History

Pumping Unit	SPM	Stroke Length

LAMUNYON FEDERAL 3

VI. Exhibit C8

API# 30-025-10827
1650 FNL 990 FWL,
Sec 22, T23S, R37E Lea Co., NM



	Set Depth	Csg Details	Hole Size
Surface	324'	10 3/4"	12.25 inch
		225 sx circ	

PLUGGED

PERFORATIONS:

6/9/59: Penrose 3534-3574', 4 SPF Below CIBP

Prod		
3634'	5 1/2"	
	300 sx	

TD = 3635'

Tubing Details: Run Date:

Description	Qty	Length	Depth

Pump Details: Run Date:

Description	Size	Qty	Length	Depth

Pump Description

Formation Tops

YATES	2530'	SAN ANDRES		TUBB	
7 RIVERS	2810'	GLORIETA		DRINKARD	
QUEEN		PADDOCK		ABO	
PENROSE	3534'	BLINBRY		DEVONIAN	

History

5/30/1959	Spud
6/9/1959	Perf Penrose 3534-38, 3553-58, 3572-74 w/ 4 SPF Frac w/ 30,000# sand
5/27/1983	Set CIBP @ 3520' and TA well
9/23/1992	Plug and Abandon well

Pumping Unit	SPM	Stroke Length

C E LAMUNYON 8

VI. Exhibit C9

API# 30-025-10829
660 FSL 1980 FWL,
Sec 22, T23S, R37E Lea Co., NM

Well Name:	C E LAMUNYON #008		**Lease No:**	NMLC030187	**Lease Type:**	Federal	
Township:	23S	**Range:**	37-E	**Sec:**	22 N	**Location:**	660' FSL & 1980' FWL
County:	Lea	**State:**	NM	**API:**	30-025-10829	**Formation:**	Langlie Mattix 7 Rvrs Queen GB

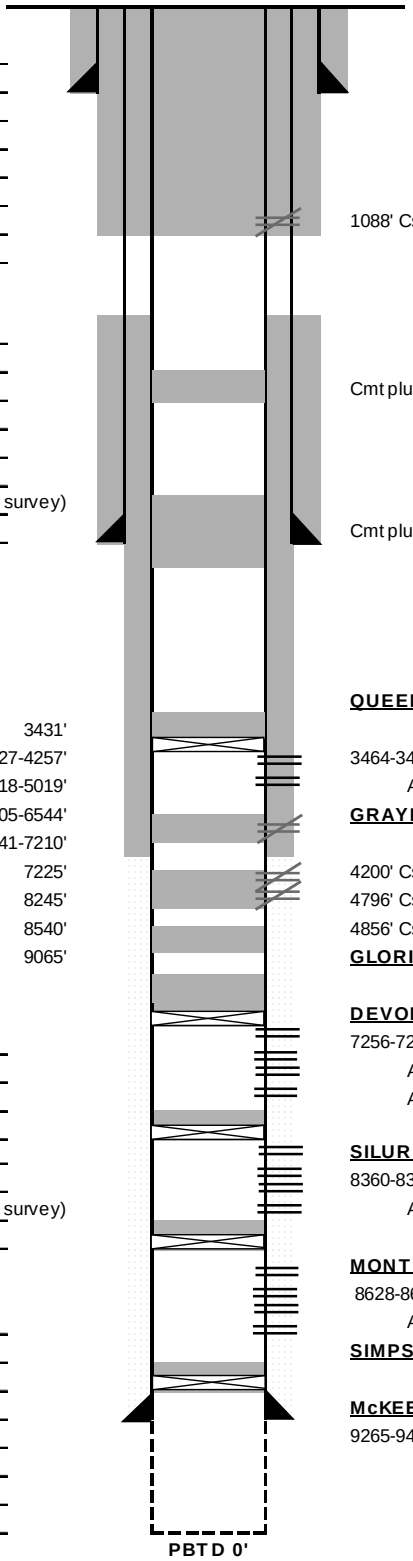
CURRENT

Surface Csg
Size: 13-3/8"
Wt.&Thrd: 48# 8rd
Grade: H-40 SS
Set @: 293'
Sxs cmt: 300 sxs
Circ: Circ
TOC: Surface
Hole Size: 17-1/2"

Intermediate Csg
Size: 9-5/8"
Wt.&Thrd: 36# 8rd
Grade: H-40 SS
Set @: 2900'
Sxs cmt: 1500 sxs
Circ:
TOC: 1930' (temp survey)
Hole Size: 12-1/4"

Production Csg
Size: 7"
Wt.&Thrd: 23# 8 rd
Grade: J-55 SS
Set @: 9265'
Sxs Cmt: 700 sxs
Circ:
TOC: 4280' (temp survey)
Hole Size: 8-3/4"

Production Liner
Size:
Wt.&Thrd:
Grade:
Set @:
Sxs Cmt:
Circ:
TOC:
Hole Size:



KB:	3297'
DF:	3296'
GL:	3286'
Spud Date:	2/2/1949
Compl. Date:	5/1/1949

1088' Csg Perf - Sqz Csg w/ 335 sxs to Surface

Cmt plug @ 2276'-2446'

Cmt plug @ 2748-2954'

History - Highlights
5" Liner mentioned, no record of being run
1967-11: Convert to Injection for McKEE Waterflood, Start Inj 11/13/1967
1980-07: Pumped cement between 7" & 9-5/8" Csg
2010-08: P&A'D

Current 9/4/2010 Perf A, B, and C Well has an occasional/slight blow at surface, per BLM request, OXY re-enter and re-plug

CIBP w/ cmt to 3281' 3431'
Cmt plug 4027-4257'
Cmt plug 4718-5019'
Cmt plug 6305-6544'
Cmt plug 6941-7210'
CIBP w/ 10' cmt on top 7225'
CIBP w/ 35' cmt on top 8245'
CIBP w/ 35' cmt on top 8540'
CIBP w/ 35' cmt on top 9065'

QUEEN (Top @ 3250')

3464-3488' (2 SPF) - Oct 1999 [ISOLATED]
Acidized w/ 1200 gals 15% HCL acid; Frac w/ 21,000 gals & 40,000 lbs 16/30 sand

GRAYBURG (Top @ 3590')

4200' Csg Perf - Sqz Csg w/ 250 sx; TOC @ 1900' (temp survey)
4796' Csg Perf - Sqz Csg w/ 150 sx
4856' Csg Perf - Sqz Csg w/ 275 sx

GLORIETTA (Top @ 4900')

DEVONIAN (Top @ 7200') [ISOLATED]
7256-7261', 7290-7295' (2 SPF) - Jun 1976
Acidized w/ 3,000 gals 15% NE acid & flushed w/ 86 bbls water
Acidized w/ 1,000 gals 15% NEFE acid & flushed w/ 30 bbls water - Apr 1979

SILURIAN (Top @ 8300') [ISOLATED]
8360-8370' (2 SPF) - May 1976
Acidized w/ 3,000 gals 15% NE acid - No shows of oil & gas

MONTOYA (Top @ 8595') [ISOLATED]
8628-8633', 8650-8655' (2 SPF) - May 1976
Acidized w/ 3,000 gals 15% NE acid - No shows of oil & gas

SIMPSON (Top @ 8910')

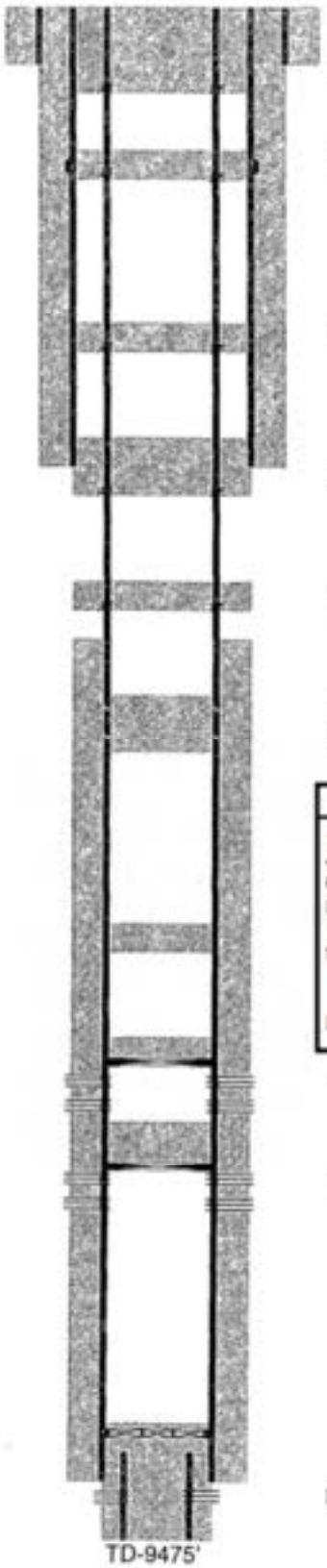
McKEE (Top @ 9265') [ISOLATED]
9265-9446' Open Hole - Apr 1949

C E LAMUNYON 10

VI. Exhibit C10

API# 30-025-10830
1650 FSL 990 FWL,
Sec 22, T23S, R37E Lea Co., NM

OXY USA Inc. - Current
C.E. LaMunyon #10
API No. 30-025-10830



170sx @ 355'-Surface

55sx @ 1120-1005' WOC-Tag

60sx @ 2400-2275' WOC-Tag

60sx @ 2950-2820' WOC-Tag

65sx @ 3800-3660' WOC-Tag

100sx @ 4660-4290' WOC-Tag

40sx @ 6050-5890'

8/10-CIBP @ 6526' w/ 25sx to 6414' Tag

8/10-26sx cmt @ 7245-7142' Tag

9/95-CIBP @ 7273' w/ 2sx

5/77-CR @ 9085'sqz w/ 100sx-PB-9080'

TD-9475'

Perf @ 355'

17-1/2" hole @ 305'
13-3/8" csg @ 305'
w/ 300sx-TOC-Surf-Circ

Perf @ 1120'

Perf @ 2400'

12-1/4" hole @ 2900'
9-5/8" csg @ 2900'
DVT @ 1070'
w/ 1300sx-TOC-Surf-Circ

Perf @ 2950'

Perf @ 3800'

Sqz csg lk @ 4315-4345' w/ 50sx
8/10-Sqz csg lk @ 4533-4631' w/ 150sx

Completions History

11/1967 – 4/1977: Converted to Injection: Rate @ 43 bbls per hour, 1800 psi
6/5/2010: Oxy requests TA for possible Paddock - Blinebry potential
1/3/2011: TA because amount of bleed off during MIT test. Must be online after 1/3/2011 or P&A

Perf Zone B and C: 24 and 26

Perfs @ 6575-6982'

Perfs @ 7318-7444'

8-3/4" hole @ 9311'
7" csg @ 9311'
w/ 800sx-TOC-3988'-Calc

6-1/4" hole @ 9475'
5" liner @ 9276-9475'
w/ 50sx-TOC-9276'

Perfs @ 9362-9470'

LAMUNYON A FEDERAL 1

VI. Exhibit C11

API# 30-025-10832
1980 FWL 660 FNL,
Sec 22, T23S, R37E Lea Co., NM

OXY USA Inc. - Current
LaMunyon A Federal #1
API No. 30-025-10832

123sx @ 348'-Surf

11" hole @ 298'
8-5/8" csg @ 298'
w/ 175sx-TOC-Surf-Circ

Perf @ 348'

35sx @ 1222'-1012'

25sx @ 1943'-1806'

25sx @ 2131'-1956'

10/05-Perf @ 2075' sqz 400sx cmt-TOC-Surf-Calc

25sx @ 2665'-2422'

CIBP @ 2665'

10/05-Perf @ 2575' sqz 550sx cmt

Perfs @ 2713-3225'

25sx @ 3470'-3245'

9/05-CIBP @ 3470'

7-7/8" hole @ 3756'
5-1/2" csg @ 3750'
w/ 275sx-TOC-2222'-Calc

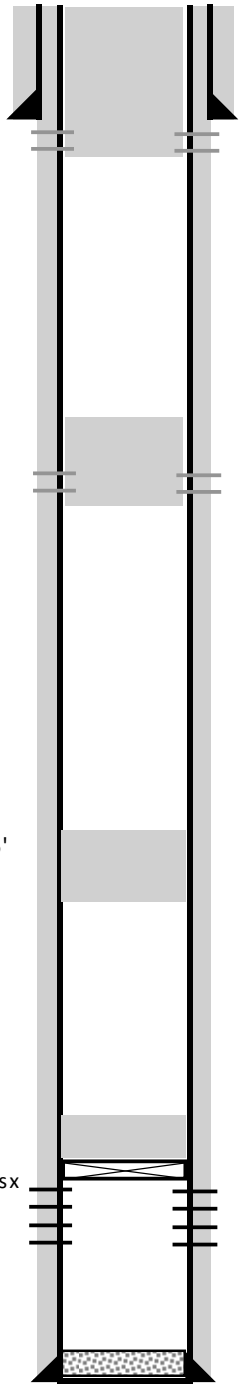
Perfs @ 3582-3596'

TD-3756'

LAMUNYON A FEDERAL 2

VI. Exhibit C12

API# 30-025-10833
1980 FNL 1980 FWL,
Sec 22, T23S, R37E Lea Co., NM



Set Depth	Csg Details	Hole Size
Surface		
313'	10 3/4" 32.75#	12.25 inch
	225 sx circ	

PLUGGED

PERFORATIONS:

5/3/59: Penrose 3540-3589'

Prod		
3697'	5 1/2" 14#	7.88 inch
	300 sx, TOC = 2325'	

TD = 3705'

Tubing Details: **Run Date:**

Description	Qty	Length	Depth

Pump Details: **Run Date:**

Description	Size	Qty	Length	Depth

Pump Description

Formation Tops

YATES	2568'	GRAYBURG	3633'	TUBB	
7 RIVERS	2840'	GLORIETA		DRINKARD	
QUEEN	3350'	PADDOCK		ABO	
PENROSE	3480'	BLINBRY		DEVONIAN	

History

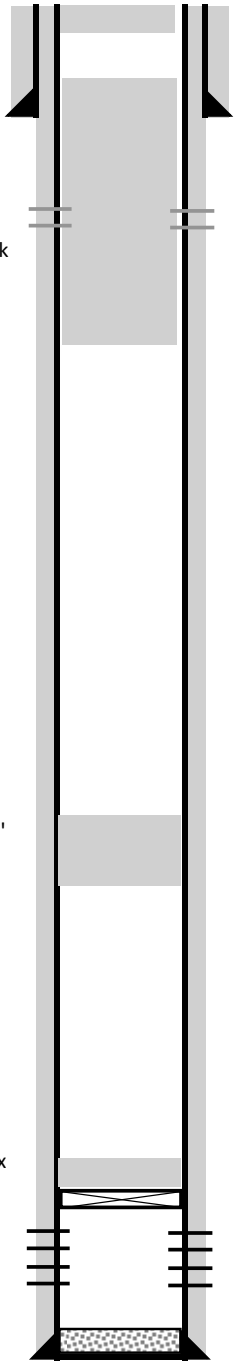
4/12/1959	Spud
5/3/1959	Perf Penrose 3540-56, 3579-83 w/ 4 SPF Frac w/ 55,000# sand
8/27/2013	Plug and Abandon well

Pumping Unit	SPM	Stroke Length

LAMUNYON B FEDERAL 1

VI. Exhibit C13

API# 30-025-10834
2310 FSL 2310 FWL,
Sec 22, T23S, R37E Lea Co., NM



	Set Depth	Csg Details	Hole Size
Surface	336'	10 3/4" 32# 225 sx	12.25 inch
Prod	3728'	5 1/2" 14# 300 sx	

TD = 3728'

PLUGGED

PERFORATIONS:

7/3/59: 3577-3602', 4 SPF

Tubing Details: **Run Date:**

Description	Qty	Length	Depth

Pump Details: **Run Date:**

Description	Size	Qty	Length	Depth

Pump Description

Formation Tops

YATES		SAN ANDRES		TUBB	
7 RIVERS	2840'	GLORIETA		DRINKARD	
QUEEN		PADDOCK		ABO	
PENROSE	3577'	BLINBRY		DEVONIAN	

History

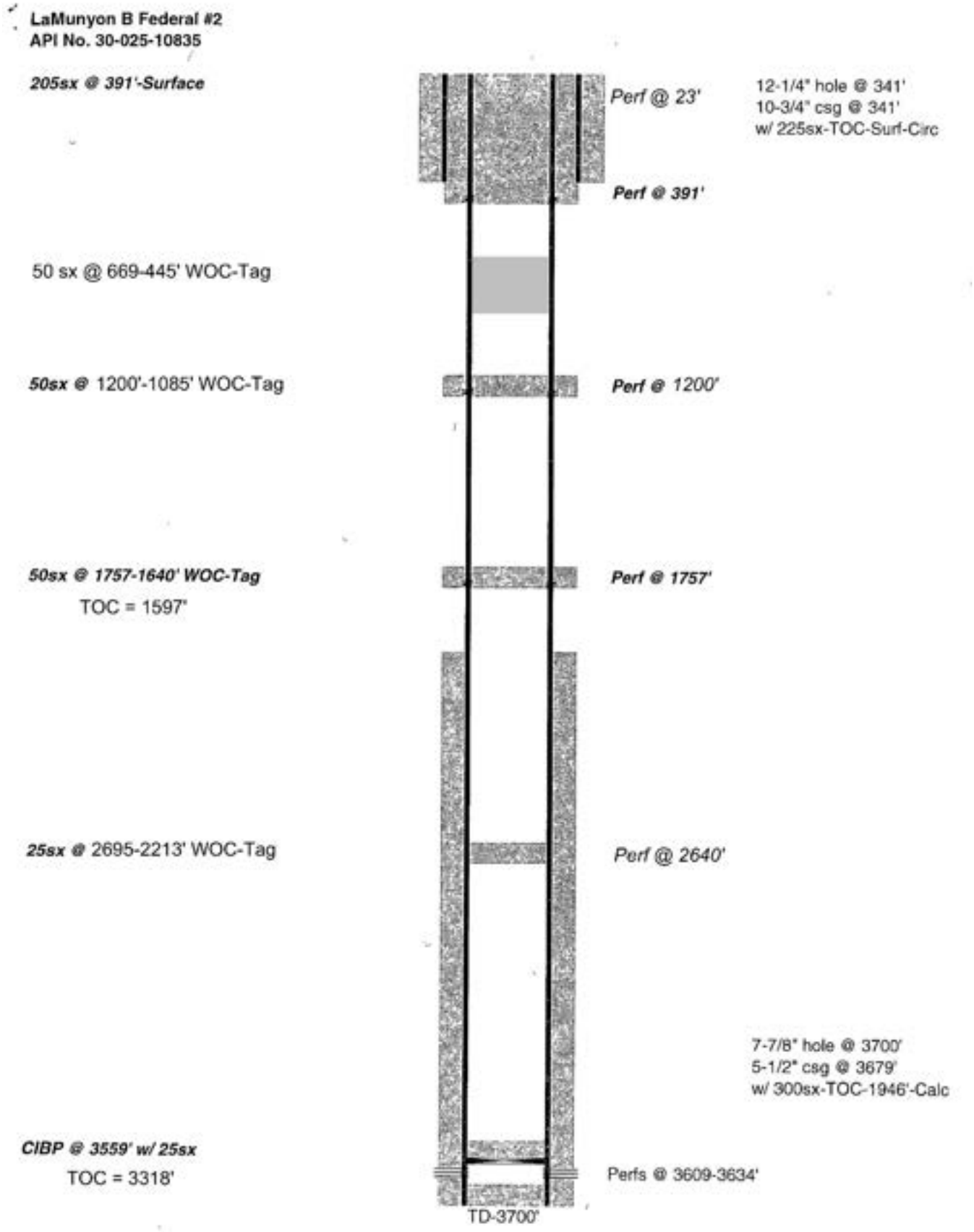
6/20/1959	Spud
7/3/1959	Perf 3577-3602, 4 SPF. Frac w/ 30,000# sand
10/28/1981	Set CIBP @ 3475' to TA well
10/27/1983	Squeeze csg leak @ 575' w/ 300 sx

Pumping Unit	SPM	Stroke Length

LAMUNYON B FEDERAL 2

VI. Exhibit C14

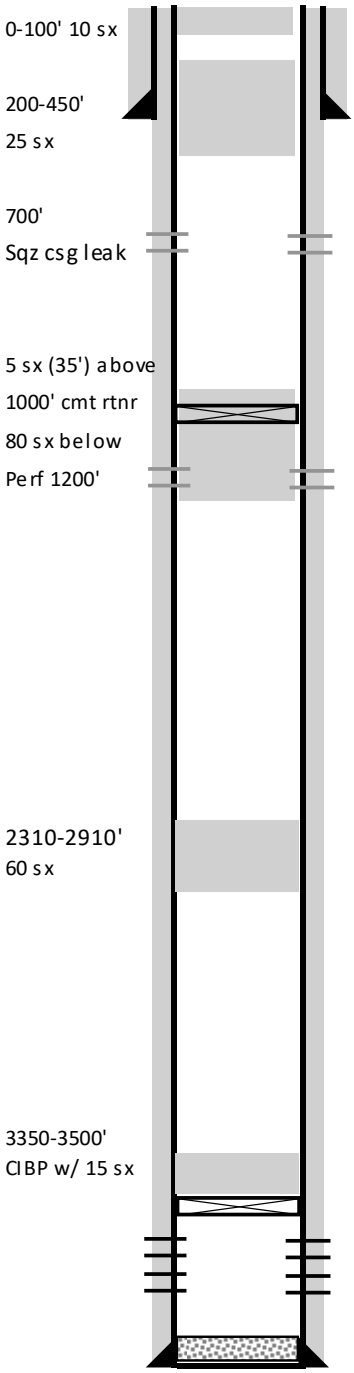
API# 30-025-10835
1650 FSL 2310 FEL,
Sec 22, T23S, R37E Lea Co., NM



LAMUNYON B FEDERAL 3

VI. Exhibit C15

API# 30-025-10836
660 FSL 1980 FEL,
Sec 22, T23S, R37E Lea Co., NM



Set Depth	Csg Details	Hole Size
Surface		
324'	10 3/4"	12.25 inch
	225 sx	

PLUGGED

PERFORATIONS:

9/10/59: 3595-3619

Prod	
3677'	5 1/2"
	300 sx

TD = 3678'

Tubing Details: **Run Date:**

Description	Qty	Length	Depth

Pump Details: **Run Date:**

Description	Size	Qty	Length	Depth

Pump Description

Formation Tops

YATES		SAN ANDRES		TUBB	
7 RIVERS		GLORIETA		DRINKARD	
QUEEN		PADDOCK		ABO	
PENROSE		BLINBRY		DEVONIAN	

History

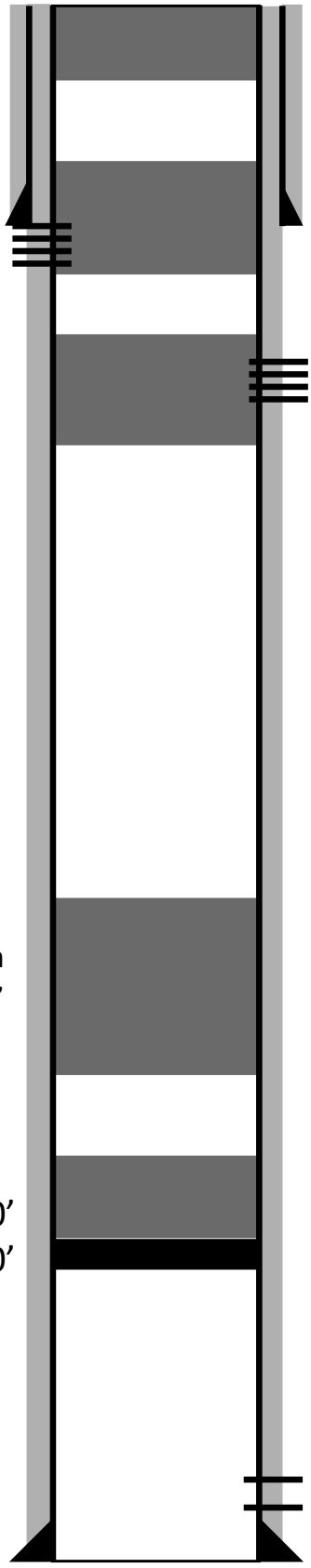
8/25/1959	Spud
9/10/1959	Perf 3595-3619
10/28/1981	Set CIBP @ 3500'
8/9/1983	Squeeze csg leak @ 700'
9/15/1992	Plug and Abandon

Pumping Unit	SPM	Stroke Length

LA MUNYON FEDERAL 2

VI. Exhibit C16

API# 30-025-10838
990 FWL 330 FNL,
Sec 22, T23S, R37E Lea Co., NM



Spotted 15sx cmt from 96’ to surface.

Perf 4 holes @ 376’ & sqz 70 sx cmt below & displaced cmt to 200’.

10-3/4” OD Csg set @ 303’ w/225 sxs.

Perf 4 holes @ 1255’, set CICR @ 1000’, sqz 105 sx cmt below w/300 PSI. Sting out and dump 35’ cmt on top

Displaced hole w/10# Mud

Spot 60sx CL-C plug from 2890’-2310’

Spot 30sx plug from 3520’-3250’
CIBP @ 3520’

Perf 3750’-3574’ & 3587’-3594’

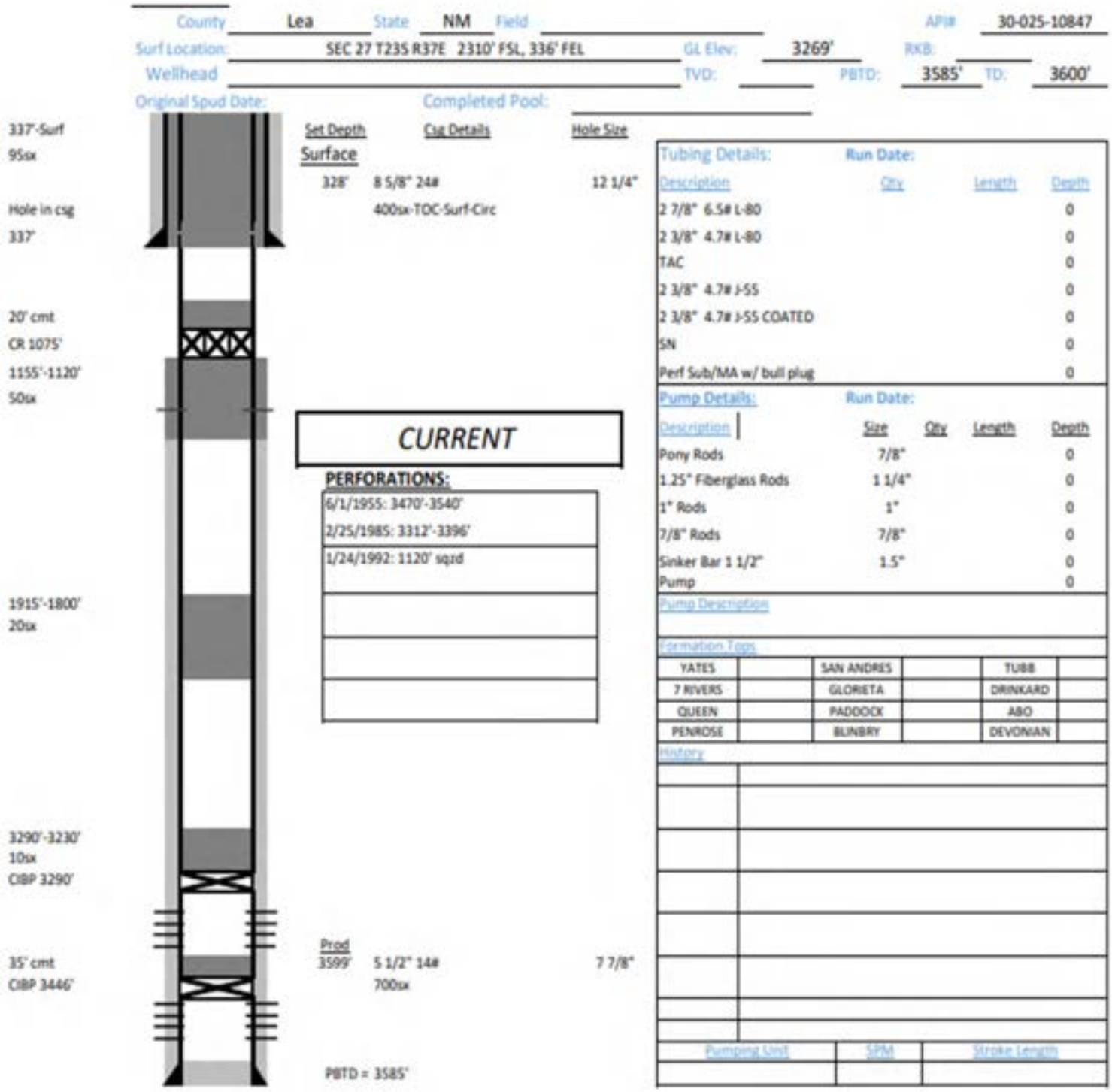
TD @ 3655’

5-1/2” OD Csg set @ 3652’ w/300 sxs.

MELBA GOINS 2Y

VI. Exhibit C17

API# 30-025-10847
336 FEL 2310 FSL,
Sec 27, T23S, R37E Lea Co., NM



MELBA GOINS 2

VI. Exhibit C18

API# 30-025-10848
330 FEL 2310 FSL,
Sec 27, T23S, R37E Lea Co., NM

County: Lea | State: NM | Field: | API#: 30-025-10848
Surf Location: SEC 27 T23S R37E 2310' FSL, 330' FEL | GL Elev: 3269' | RKB:
Wellhead: | TVD: | PBTD: - | TD: 347'
Original Spud Date: 5/7/1955 | Completed Pool:

12' Cmt Plug

150' Cmt Plug

	Set Depth	Csg Details	Hole Size
Surface	346'	8 5/8" 24# 250sx	12 1/4"

CURRENT

PERFORATIONS:

Prod

PBTD = -

Tubing Details: Run Date:

Description	Qty	Length	Depth
2 7/8" 6.5# L-80			0
2 3/8" 4.7# L-80			0
TAC			0
2 3/8" 4.7# J-55			0
2 3/8" 4.7# J-55 COATED			0
SN			0
Perf Sub/MA w/ bull plug			0

Pump Details: Run Date:

Description	Size	Qty	Length	Depth
Pony Rods	7/8"			0
1.25" Fiberglass Rods	1 1/4"			0
1" Rods	1"			0
7/8" Rods	7/8"			0
Sinker Bar 1 1/2"	1.5"			0
Pump				0

Pump Description

Formation Tops

YATES		SAN ANDRES		TUBB	
7 RIVERS		GLORIETA		DRINKARD	
QUEEN		PADDOCK		ABO	
PENROSE		BLINBRY		DEVONIAN	

History

Pumping Unit	SPM	Stroke Length

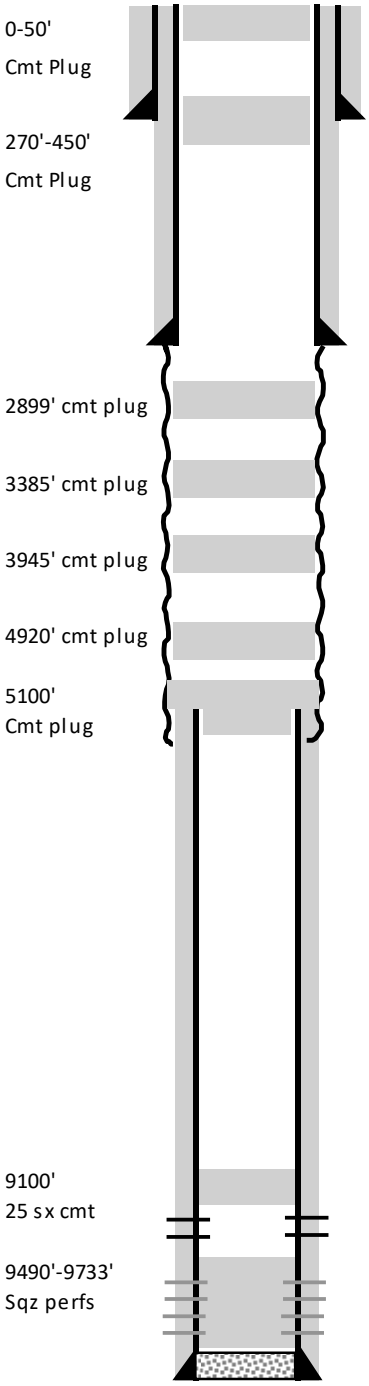
History

5/7/1955	Faulty surface pipe; well was plugged

E C HILL B #4

VI. Exhibit C19

API# 30-025-10853
990 FSL 2310 FWL,
Sec 27, T23S, R37E Lea Co., NM



	Set Depth	Csg Details	Hole Size
Surface	308'	13 3/8" 48# 350 sx, circ	12.25 inch
Intermediate	2899'	8 5/8" 28# 1600 sx, TOC = 450'	11.00 inch
Prod	9742'	5 1/2", 17# 1100 sx, TOC = 5400' Top of 7" = 5100'	7.88 inch

TD = 9743'

PLUGGED

PERFORATIONS:

7/6/57: 9181-9323 Below cmt plugs
2/1/53: 9660-9733 Squeezed

Tubing Details: **Run Date:**

Description	Qty	Length	Depth

Pump Details: **Run Date:**

Description	Size	Qty	Length	Depth

Pump Description

Formation Tops

YATES		SAN ANDRES		TUBB	5936'
7 RIVERS		GLORIETA	4931'	DRINKARD	6208'
QUEEN		PADDOCK		ABO	
PENROSE		BLINBRY	5308'	DEVONIAN	

History

11/6/1952	Spud
2/1/1953	Completed in Ellenburger
7/6/1957	Plugged back to McKee 9181-9323. Squeezed Ellenburger w/ 78 sx. PBTD = 9490'
1/18/1966	Plugged
3/21/2000	Pumped top two plugs

Pumping Unit	SPM	Stroke Length

C E LAMUNYON #11

VI. Exhibit C20

API# 30-025-10855
660 FNL 1980 FWL,
Sec 27, T23S, R37E Lea Co., NM

Well Name:	C E LAMUNYON #011		**Lease No:**		**Lease Type**	Federal	
Township:	23S	**Range:**	37-E	**Sec:**	27 C	**Location:**	660 FNL & 1980 FWL
County:	Lea	**State:**	NM	**API:**	30-025-10855	**Formation:**	Teaague Devonian

CURRENT

Surface Csg

Size:	13 3/8"'
Wt.&Thrd:	48#
Grade:	H40 8rd
Set @:	296'
Sxs cmt:	300 sx
Circ:	9.5#
TOC:	263'
Hole Size:	17.5

Intermediate Csg

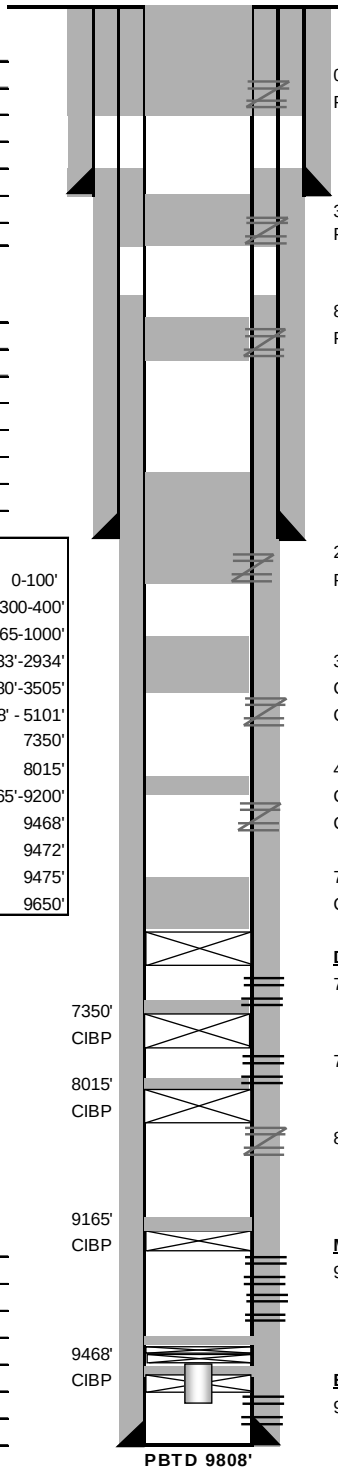
Size:	9-5/8"
Wt.&Thrd:	36#
Grade:	
Set @:	2901'
Sxs cmt:	1625 sxs
Circ:	
TOC:	263'
Hole Size:	12 1/4"

Production Csg

Size:	7"
Wt.&Thrd:	23, 26 &29#
Grade:	N-80
Set @:	9843'
Sxs Cmt:	975 sx
Circ:	9 ppg
TOC:	263'
Hole Size:	8-3/4"

Plugs

Perf & Sqz	0-100'
Perf & Sqz	300-400'
Perf & Sqz	865-1000'
Perf & Sqz	2733'-2934'
Cmt Plug	3380'-3505'
Cmt Plug	4988' - 5101'
CIBP w/ 7 sx	7350'
CIBP	8015'
CIBP w/ 6 sx	9165'-9200'
CIBP w/ 2 sx	9468'
Drilled Up CIBP	9472'
Top of cut Tbg	9475'
Baker Model D Pkr	9650'



PBTD 9808'
TD 9844'

0' - 100'
Perf and sqz 60 sx cmt

300' - 400'
Perf and sqz 45 sx cmt

865' - 1000'
Perf and sqz 45 sx cmt

2733 - 2934'
Perf and sqz 30 sx cmt

3380' - 3505'
Cmt plug
Csg leak 3514-20' Sqzd

4988' - 5101'
Cmt plug
Csg leak 5100-5298' Sqzd

7078' - 7236'
Cmt on CIBP

Devonian (Top @ 7185) [ISOLATED]
7271', 7273', 7286', 7287', 7297', 7306', and 7307' - Aug 1998
Perf and acidized w/ 3000 gals 15% NEFE acid

7373'-7378', 7421-27' (4 1/2" JHPF)- May 1977 [ISOLATED]
perf 7" casing w/ 4, 1/2" JHPF
acidized w/ 6000 gals 15% NE acid, flushed w/ 100 bll of brine water.
8180'-8190' (4 1/2" JHPF)- May1977 [SQUEEZED]
perf 7" casing w/ 4, 1/2" JHPF
acidize each set of new perf w/ 1,500 gals 15% NE acid then squeezed

McKee (Top @ 9325') [ISOLATED]
9236-38', 9276'-78', 9334-36', 9360-62' & 9385'-87' (40 holes)- 4 JHPF-- Apr 1967
acid perf w/ 2900-gals 15% NE acid - Apr 1968
1000 gals Kerosene w/ 5 gals AI-15 7 flushed w/ 30 bbls lease oil - Apr 1968
5000 gals Dowell mud acid w/ 20% Isopropyl alcohol - Jun 1968

Ellenburger [ISOLATED]
9700-50'

KB:	12'
DF:	3304'
GL:	3292'
Spud Date:	11/6/1949
Compl. Date:	

History - Highlights

2/1969:	zones shut in: Lower zone (Ellenburger) is not economic production. Ellenburger will be plugged. Upper zone, Mc Kee is producing w/ gas lift equip.
6/1969:	Flow tests
1/1975:	attempted to P & A.
10/1975:	held for water flood response
4/ 1977:	Abandon Teague Simpson & Complete Devonian
2/1981:	circ behind csg
11/1994:	Temporary Abandon
1/1997:	**P &A temp**
9/1/1998	return welll to production
04/2005:	CUT off and removed wellhead, installed dryhole marker
	P &A

Tubulars - Capacities and Performance

C E LAMUNYON #12

VI. Exhibit C21

API# 30-025-10856
1980 FNL 660 FWL,
Sec 27, T23S, R37E Lea Co., NM

Well Name:	C E LAMUNYON #012					**Lease Type:**	Federal
Township:	23S	**Range:**	37-E	**Sec:**	27	**Location:**	1980' FNL & 660' FWL
County:	Lea	**State:**	NM	**API:**	30-025-10856	**Formation:**	Teague Devonian

CURRENT

Surface Csg

Size:	13-3/8"
Wt.&Thrd:	48#
Grade:	
Set @:	301'
Sxs cmt:	300 sxs
Circ:	Circ
TOC:	Surface
Hole Size:	17-1/2"

Intermediate Csg

Size:	9-5/8"
Wt.&Thrd:	36#
Grade:	
Set @:	2900'
Sxs cmt:	1300 sxs
Circ:	
TOC:	300'
Hole Size:	12-1/4"

Production Csg

Size:	7"
Wt.&Thrd:	
Grade:	
Set @:	9308'
Sxs Cmt:	800 sx
Circ:	no
TOC:	5050'
Hole Size:	8-3/4"

Plugs

Cmt plug	0'-30'
Perf & Sqz	200'-300'
Cmt plug	782'-1150'
Cmt plug	1732'-1593'
Perf & Sqz	2339'-2457'
Perf & Sqz	2856'-3000'
Cmt plug	4989'-5100'
CIBP w/ 25 sx	6336'
CIBP w/ 5' hydro	7341'-7346'
Cmt retainer	7390'-7470'
Cmt retainer w/ 5' cmt	7030'-7535'
CIBP w/ 35' cmt	9065'-9100'
Packer w/ 6' sub	9220'-9231'

KB:	
DF:	
GL:	3299'
Spud Date:	11/6/1949
Compl. Date:	2/4/1950

History - Highlights

8/4/77: Set CIBP @ 9170' w/ 35' cmt

3/24/1993: Acdz w/ 2000 gals 15% HCL at 7364-7326 perfs. Fish in hole RBP @ 7380'

4/27/99: Set CIBP @ 6336' to TA well

6/5/2004: P&A'D

DEVONIAN (Top @ 7200') [ISOLATED]
7326-28 w/ 4 SPF. Acdz w/ 1375 gal 15% 8/1/77
7364-68 w/ 4 SPF. Acdz w/ 1375 gal 15% 8/1/77

7364-7447' Acdz w/ 8000 gals 15% 7/5/77 [SQUEEZED]

7492-97' w/ 3000 gals 15% 6/29/77 [SQUEEZED]

7560-65' w/ 3000 gals of 15% 6/16/77 [SQUEEZED]

McKEE (Top @ 9265') [OPEN HOLE]
9308-9470' 2/4/1950

C E LAMUNYON #13

VI. Exhibit C22

API# 30-025-10857
1980 FNL 1980 FWL,
Sec 27, T23S, R37E Lea Co., NM

Well Name:	C E LAMUNYON #013					**Lease Type:**	Federal
Township:	23S	**Range:**	37-E	**Sec:**	27	**Location:**	1980' FNL & 1980' FWL
County:	Lea	**State:**	NM	**API:**	30-025-10857	**Formation:**	Langlie Mattix 7 Rvrs Queen GB

CURRENT

Surface Csg

Size:	13-3/8"
Wt.&Thrd:	48#
Grade:	
Set @:	295'
Sxs cmt:	300 sxs
Circ:	Circ
TOC:	Surface
Hole Size:	17-1/4"

Intermediate Csg

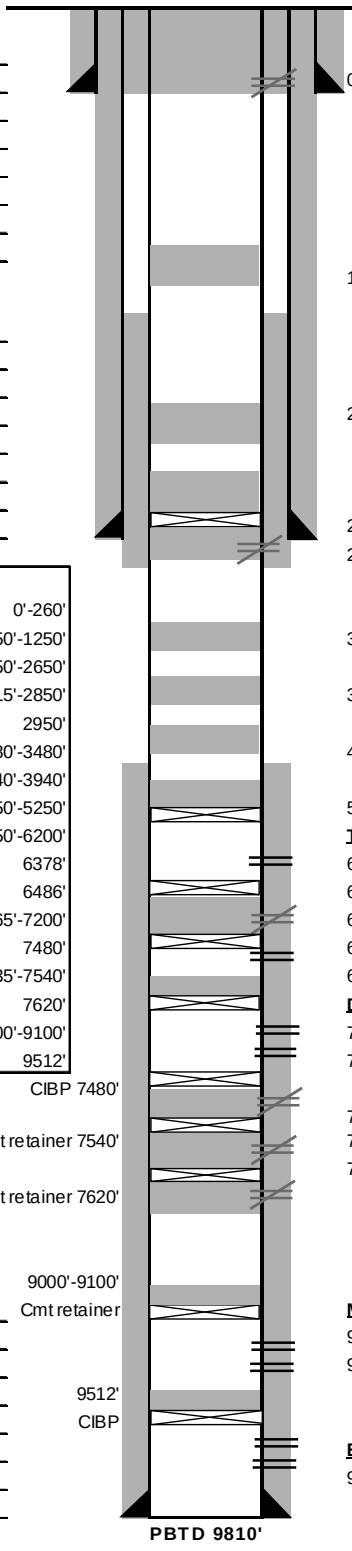
Size:	9-5/8"
Wt.&Thrd:	36#
Grade:	
Set @:	2900'
Sxs cmt:	1675 sx
Circ:	
TOC:	265'
Hole Size:	12-1/4"

Plugs

Perf & Sqz	0'-260'
Cmt plug	1150'-1250'
Cmt plug	2450'-2650'
Cmt retainer w/ 95 sx	2815'-2850'
Perf & Sqz	2950'
Cmt plug	3180'-3480'
Cmt plug	3740'-3940'
Cmt plug	4950'-5250'
CIBP w/ 40 sx	5950'-6200'
Cmt retainer	6378'
RBP	6486'
CIBP w/ 35' cmt	7165'-7200'
CIBP	7480'
Cmt retainer	7535'-7540'
Cmt retainer	7620'
Cmt retainer	9000'-9100'
CIBP w/ 2 sx	9512'

Production Csg

Size:	7"
Wt.&Thrd:	23,26 & 29#
Grade:	
Set @:	9844'
Sxs Cmt:	975 sx
Circ:	
TOC:	5630'
Hole Size:	8-3/4"



0'-260' Perf & Sqz
1150-1250' Cmt plug
2450-2650' Cmt plug
2815-2850' Cmt retainer
2950' Perf & Sqz
3180-3480' Cmt plug
3740-3940' Cmt plug
4950-5250' Cmt plug
5950-6200' CIBP
CIBP 7480'
Cmt retainer 7540'
Cmt retainer 7620'
9000'-9100' Cmt retainer
9512' CIBP

PBTD 9810'
TD 9850'

KB:	
DF:	
GL:	3284'
Spud Date:	12/7/1950
Compl. Date:	1/6/1951

History - Highlights

11/26/1968: Initial injection 504 bbls water in 24 hours_at 975#

8/13/1981: Abandon Lower Tubb & Reperf

Found hole in casing at 4305'. Set cmt retainer at 4229'.

Pump cmt on top of cmt retainer and dump 1/2 barrel cmt slurry. Dill cmt retainer and cmt to 4309'

Perf 6242-44', 6268-70', 6288-90', 6304-06', 6325-27', 5345-47' w/ two 1/2" burless JHPF (24 holes)

Installed electric motor. Repaired flow line leak

1968-1977: injector. Returned to prod after

9/4/1992: P&A'D

TUBB/DRINKARD

6242'-6345' w/ 2400 gal 20% 8/8/81
6378' Cmt retainer
6419-6474' w/ 400 gal acid per set of perfs 12/22/1980 [SQUEEZED]
6486' RBP
6494-6622' w/ 400 gal acid per set of perfs 12/22/1980 [BELOW RBP]

DEVONIAN (Top @ 7240') [ISOLATED]

7238-7302' acidize and frac 6/23/80 [BELOW CIBP]
7438-7450' w/ 3100 gals 15% 6/9/1977 [BELOW CIBP]
7500-7510 w/ 3100 gals 15% 6/4/77 [SQUEEZED]
7565-7575 w/ 3100 gals 15% 5/29/77 [SQUEEZED]
7655-7665' w/ 3000 gal 15%, 4 SPF 5/24/77 [SQUEEZED]

MCKEE (Top @ 8910')

9226'-9379' w/ 2500 gal 15% on 10/1968 [BELOW RETAINER]
9212-28, 9250-66, 9308-36 5/27/50

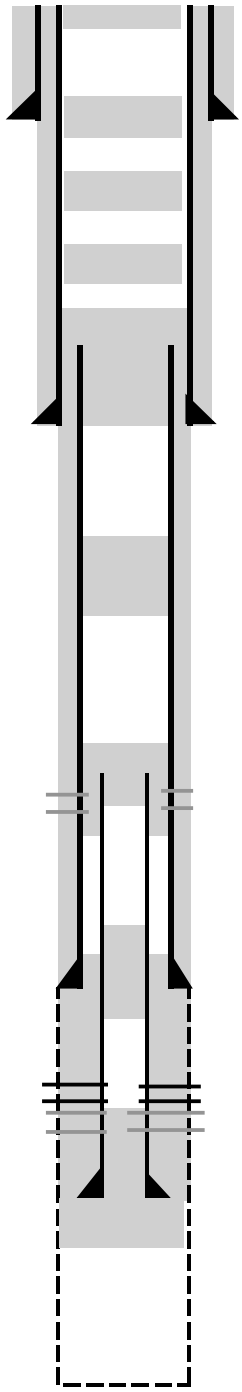
Ellenburger (Top @ 9687') [ISOLATED]

9710-9750' 1/6/51

C E LAMUNYON #16

VI. Exhibit C23

API# 30-025-10858
1980 FNL 1980 FEL,
Sec 27, T23S, R37E Lea Co., NM



	Set Depth	Csg Details	Hole Size
Surface			
	311'	13 3/8" 48# H-40 SS 350 sx, circ	12.25 inch
Intermediate			
	2900'	9 5/8" 36# J-55 SS 1625 sx	11.00 inch

PLUGGED

PERFORATIONS:

12/23/51: 3473-3555 OH Behind pipe
11/15/69: Blinebry 5384-5796' Squeezed
4/1/78: Devonian 7452-56' Squeezed
9/14/78: Devonian 7343-7401' Below plugs
9/7/51: 9403-10148 OH

Liner
6302' 7", 23#, 26#, 29# N-80 SS
7500 sx
Top of liner 2751'

Liner
7900' 4 1/2"
575 sx
Top of liner 5026'

TD = 10,165'

Tubing Details: **Run Date:**

Description	Qty	Length	Depth

Pump Details: **Run Date:**

Description	Size	Qty	Length	Depth

Pump Description

Formation Tops

YATES	2560'	SAN ANDRES		TUBB	5990'
7 RIVERS		GLORIETA	4975'	DRINKARD	
QUEEN	3295'	PADDOCK		ABO	
PENROSE		BLINBRY		DEVONIAN	7350'

History

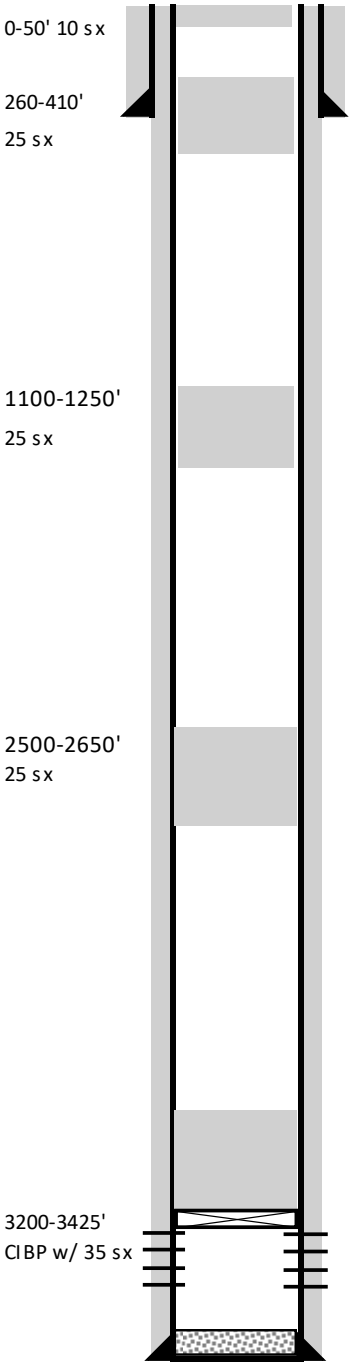
5/25/1951	Spud
9/7/1951	DST 9403-10148, no shows. Plug back to 3600'
12/23/1951	Perf 3473-3555'. Stim w/ 425 qts SOWE #1 explisive
11/15/1969	Ran 7" liner 2751-6302'. Perf 5384-5796'. Treat w/ 7000 gal 7.5%, 63,000# 20/40
4/1/1978	Squeeze 5384-5796'. Clean out to 7900'. Run 4.5" liner 5026-7900'. Perf 7452-56'. Treat w/ 2000 gal 15%
9/14/1978	Squeeze 7452-56'. Perf Devonian 7343-7401'. Treat w/ 5200 gal 15%,
9/17/1992	Plug well

Pumping Unit	SPM	Stroke Length

C E LAMUNYON #19

VI. Exhibit C24

API# 30-025-10859
1980 FNL 660 FEL,
Sec 27, T23S, R37E Lea Co., NM



Set Depth	Csg Details	Hole Size
Surface		
335'	9 5/8" 32.3# 8rd 375 sx	12.25 inch
Prod		
3580'	7" 20# 8rd 2000 sx	

TD = 3580

PLUGGED

PERFORATIONS:

2/17/55: 3478'-3564' Below plugs

Tubing Details: **Run Date:**

Description	Qty	Length	Depth

Pump Details: **Run Date:**

Description	Size	Qty	Length	Depth

Pump Description

Formation Tops

YATES		SAN ANDRES		TUBB	
7 RIVERS		GLORIETA		DRINKARD	
QUEEN		PADDOCK		ABO	
PENROSE		BLINBRY		DEVONIAN	

History

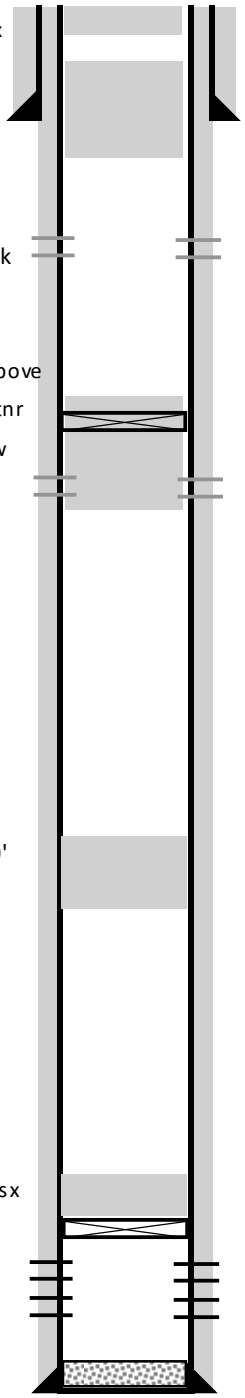
2/4/1955	Spud
2/17/1955	Perf 3478-3564'. No stimulation listed
2/5/1976	Plugged

Pumping Unit	SPM	Stroke Length

LAMUNYON-FED C 1

VI. Exhibit C25

API# 30-025-10860
660 FNL 1980 FEL,
Sec 27, T23S, R37E Lea Co., NM



Set Depth	Csg Details	Hole Size
Surface		
338'	10 3/4" 32.75# J-55 225 sx circ	12.25 inch

PLUGGED

PERFORATIONS:

10/8/59: Penrose 3518-3554', 4 SPF

Prod	
3669'	5 1/2" 14# J-55 300 sx

TD = 3675'

Tubing Details: **Run Date:**

Description	Qty	Length	Depth

Pump Details: **Run Date:**

Description	Size	Qty	Length	Depth

Pump Description

Formation Tops

YATES	2538'	SAN ANDRES		TUBB	
7 RIVERS	2810'	GLORIETA		DRINKARD	
QUEEN	3324'	PADDOCK		ABO	
PENROSE	3518'	BLINBRY		DEVONIAN	

History

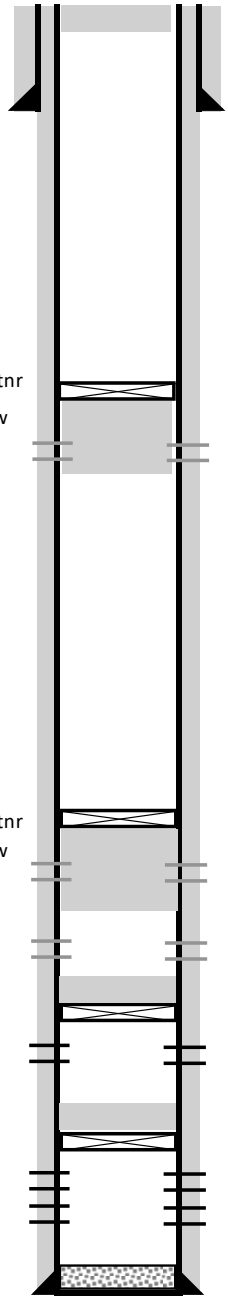
9/28/1959	Spud
10/8/1959	Perf Penrose 3518-27, 3549-54 w/ 4 SPF. Frac w/ 45,000# sand
5/27/1983	Set CIBP @ 3440' to TA well
10/9/1983	Squeeze csg leak @ 700' w/ 150 sx
9/9/1992	Plug and Abandon

Pumping Unit	SPM	Stroke Length

LAMUNYON C FEDERAL 2

VI. Exhibit C26

API# 30-025-10861
660 FNL 990 FEL,
Sec 27, T23S, R37E Lea Co., NM



Set Depth	Csg Details	Hole Size
Surface		
324'	10 3/4" 32.75# 225 sx circ	12.25 inch
Prod		
3680'	5 1/2" 14# 300 sx	

TD = 3678'

PLUGGED

PERFORATIONS:

3/31/79: 2615-2837' Squeezed
10/5/78: 2869-3028' Squeezed
10/5/78: 3118-3292' Below BP
10/22/59: 3578-3590' Below BP

Tubing Details: **Run Date:**

Description	Qty	Length	Depth

Pump Details: **Run Date:**

Description	Size	Qty	Length	Depth

Pump Description

Formation Tops

YATES	2614'	SAN ANDRES		TUBB	
7 RIVERS	2863'	GLORIETA		DRINKARD	
QUEEN	3385'	PADDOCK		ABO	
PENROSE	3497'	BLINBRY		DEVONIAN	

History

10/11/1959	Spud
10/22/1959	Perf 3578-81, 3583-90. Frac w/ 21,000# sand
10/5/1978	Set CIBP @ 3460'. Perf Jalmat 3118-3292'. Not economic. Set CIBP @ 3055'. Perf Jalmat 2869-3028'. 1500 gal 15%
3/31/1979	Squeze Jalmat 2869-3028. Perf upper Jalmat 2615-2837' Treat w/ 1750 gal 15%
4/2/1981	Plugged and Abandonded well

Pumping Unit	SPM	Stroke Length

History

10/11/1959	Spud
10/22/1959	Perf 3578-81, 3583-90. Frac w/ 21,000# sand
11/29/1978	Set CIBP @ 3460'. Perf Jalmat 3118-20, 3154-56, 3172-74, 3211-13, 3236-38, 3270-72, 3290-92'. Treat w/ 2000 gal 15% and 35,000# 20/40 sand. No commercial prod. Set CIBP @ 3055'. Perf Jalmat 2869-714, 2902-04, 2943-45, 2970-72, 2995-97, 3026-28'. Acidize w/ 1500 gal 15%
3/31/1979	Squeze Jalmat 2869-3028. Perf upper Jalmat 2615-17, 2665-67, 2689-91, 2719-21, 2762-64, 2798-2800, 2835-2837'. Treat w/ 250 gal 15% per zone
4/2/1981	Plugged and Abandonded well

C E LAMUNYON FEDERAL 6

VI. Exhibit C27

API# 30-025-10863
557 FEL 770 FNL,
Sec 28, T23S, R37E Lea Co., NM

Well Name:	C E LAMUNYON #006			**Lease No:**	NMLC030187	**Lease Type:**	Federal
Township:	23S	**Range:**	37-E	**Sec:**	28	**Location:**	766' FNL & 554' FEL
County:	Lea	**State:**	NM	**API:**	30-025-10863	**Formation:**	Langlie Mattix 7 Rvrs Queen GB

CURRENT

Surface Csg
Size: 13-3/8"
Wt.&Thrd: 48#
Grade:
Set @: 307'
Sxs cmt: 300 sxs
Circ: Circ
TOC: Surface
Hole Size: 16"

Intermediate Csg
Size: 9-5/8"
Wt.&Thrd: 36#
Grade:
Set @: 2919'
Sxs cmt: 1300 sxs
Circ:
TOC: 1645' (temp survey)
Hole Size: 12-1/4"

Production Csg
Size: 7"
Wt.&Thrd: 23 & 26#
Grade:
Set @: 10185'
Sxs Cmt: 575 sxs
Circ:
TOC: 7410' (temp survey)
Hole Size: 8-3/4"

Production Liner
Size: 5"
Wt.&Thrd: 15.5# 8 rd
Grade: J-55 SS
Set @: 2680'-9185'
Sxs Cmt: 550 sx
Circ:
TOC:
Hole Size:

Spot surf plug @ 60'
Perf & Sqz 1099-1101', 30' cmt on top retainer
CIBP w/ 35' cmt on top 2679'
Cmt plug 3050-3150'
Cmt plug 6050-6150'
CIBP w/ 35' cmt on top 9099'
Cmt Retainer w/ 76' cmt 9713'

PBTD 9637'
TD 10218'

Spot surf plug 60'

Perf & Sqz
1099-1101' w/
4 1/2" JHPF
Estab rate @ 3 1/2 BPM
,1000#
Sqz perfs w/ 400 sx class
C neat @ 1000#
Dump 30' cmt on cmt ret
TOC = 570'

CIBP 2679'

Cmt plug 3050'

Csg leaks 3562-393' &
3685- 3695' sqzd
w/ 375 sx

Cmt plug 6050'

DEVONIAN (Top @ 7200') [ISOLATED]
7364-7389 sqzd w/ 250 sx
7336-7342 perf 5" liner and 7" casing w/ 2-1/2" JHPF. Sqzd w/ 50 sx
Acidize 4000 gals mod 202 acid 25000 gals gel water containing 3/4"

CIBP 9099'

McKEE (Top @ 9265') [ISOLATED]
9340'-9510' isolated w/ cmt ret
Cmt retainer 9637'

9810-9820 sqzd w/ 50 sx

KB:
DF:
GL: 3282'
Spud Date: 10/6/1947
Compl. Date: 3/23/1948

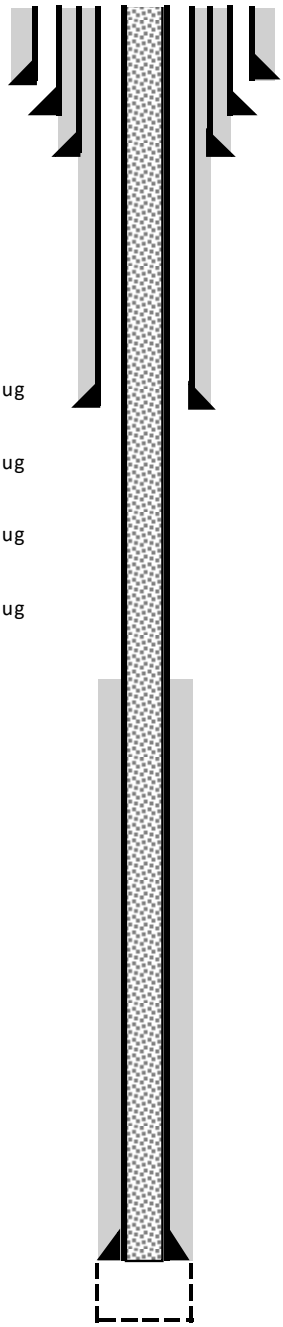
History - Highlights

1967-11: Convert to Injection for McKEE Waterflood, Start Inj 11/13/1967
1/2/1968: Squeezed casing leaks 3562-3593 w/ 375 sx cmt
8/22/1977: Failure to recomplete in North Teague Devonian. Acidize 7382-87' w/ 6000 gals 15% NEA acid. Frac perfs 733-42 w/ 25000 gals gelled water containing 3/4" to 1/2# 20-40 spc. Gas lift GOR negligible
02/1948: Coring report: 26' gray fine to medium tight dolomite
Same Fracturing in upper 16'
05/06/1978: Convert to SWD well
10/1979: Acdz inhibited
w/ 3000 gals NE Frac perf 9340-9510' w/ 8500#. 20-
12/1979:
40 sd & 356 gelle w/ 3/4# 20-40 SPG. Inject 721 BW/D
2000 gal frac
1800# TP
1/4/1984: P&A'D

LAMUNYON 1

VI. Exhibit C28

API# 30-025-10864
660 FNL 660 FEL,
Sec 28, T23S, R37E Lea Co., NM



0-50' Cmt Plug
270'-450' Cmt Plug
2899' cmt plug
3385' cmt plug
3945' cmt plug
4920' cmt plug
5100' Cmt plug
9100' 25 sx cmt
9490'-9733' Sqz perfs

	Set Depth	Csg Details	Hole Size
Surface	125'	20" 90# 8rd 50 sx	24.00 inch
Intermediate	178'	15 1/2" 70# 8rd Landed	17.50 inch
Intermediate 2	443'	13 3/8" 54.4# 8rd 175 sx	14.50 inch
Intermediate 3	1161'	8 5/8" 32# 8 rd 325 sx	11.00 inch
Prod	3524'	6" 16# 10 rd 200 sx	7.88 inch

TD = 3666'

PLUGGED

PERFORATIONS:

12/31/37: OH 3524-3666'

Tubing Details: Run Date:

Description	Qty	Length	Depth

Pump Details: Run Date:

Description	Size	Qty	Length	Depth

Pump Description

Formation Tops

YATES		SAN ANDRES		TUBB	
7 RIVERS		GLORIETA		DRINKARD	
QUEEN		PADDOCK		ABO	
PENROSE		BLINBRY		DEVONIAN	

History

12/12/1933	Spud to 539'
12/31/1937	Completed drilling
3/9/1938	Intention to plug filed. No plugging report

Pumping Unit	SPM	Stroke Length

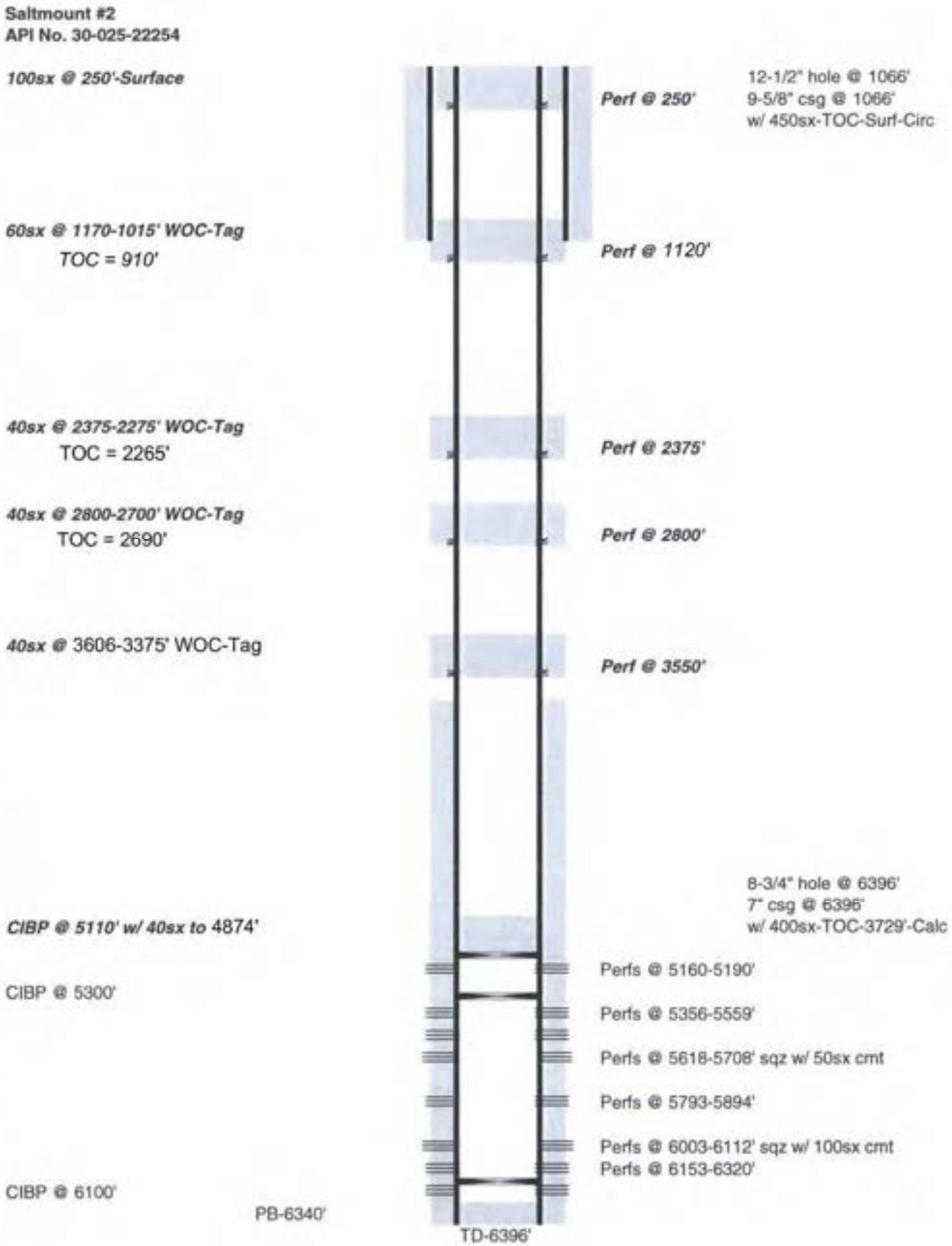
History

12/12/1933	Spud
12/31/1937	Completed drilling
3/9/1938	Intention to plug filed. No plugging report

SALTMOUNT #002

VI. Exhibit C29

API# 30-025-22254
660 FSL 1980 FEL,
Sec 21, T23S, R37E Lea Co., NM

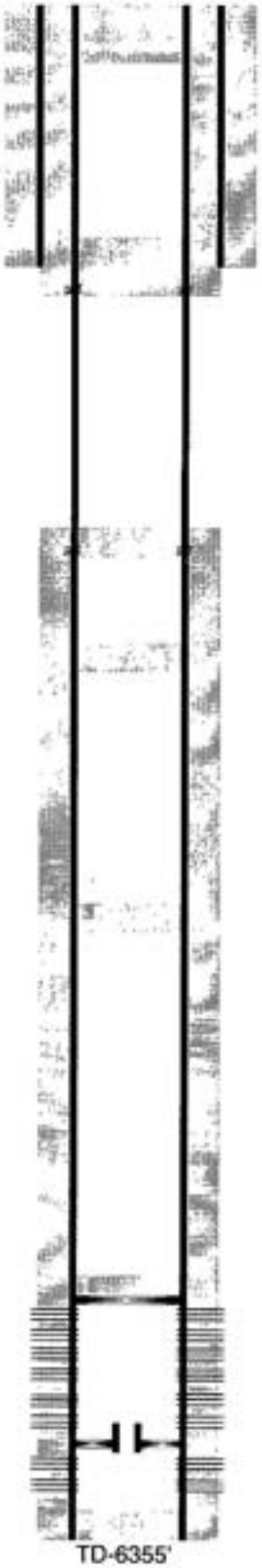


E C HILL B #002

VI. Exhibit C30

API# 30-025-22337
990 FSL 1650 FWL,
Sec 27, T23S, R37E Lea Co., NM

E.C. Hill B #2
API No. 30-025-22337



50sx @ 200'-Surface

12-1/4" hole @ 1066'
9-5/8" csg @ 1066'
w/ 450sx-TOC-Surf-Circ

210sx @ 1116-1016' WOC-Tag
TOC = 1101'

Perf @ 1116'

45sx @ 2465-2365' WOC-Tag
TOC = 2204'

Perf @ 2465'

30sx @ 2800-2700'
TOC = 2626'

30sx @ 3800-3700'
TOC = 3626'

8-3/4" hole @ 6355'
7" csg @ 6355'
w/ 550sx-TOC-2330'-CBL

CIBP @ 5308' w/ 25sx
TOC = 5159'

Perfs @ 5365-5866'

7/77-Pkr @ 5950' w/ tbg & tail pipe

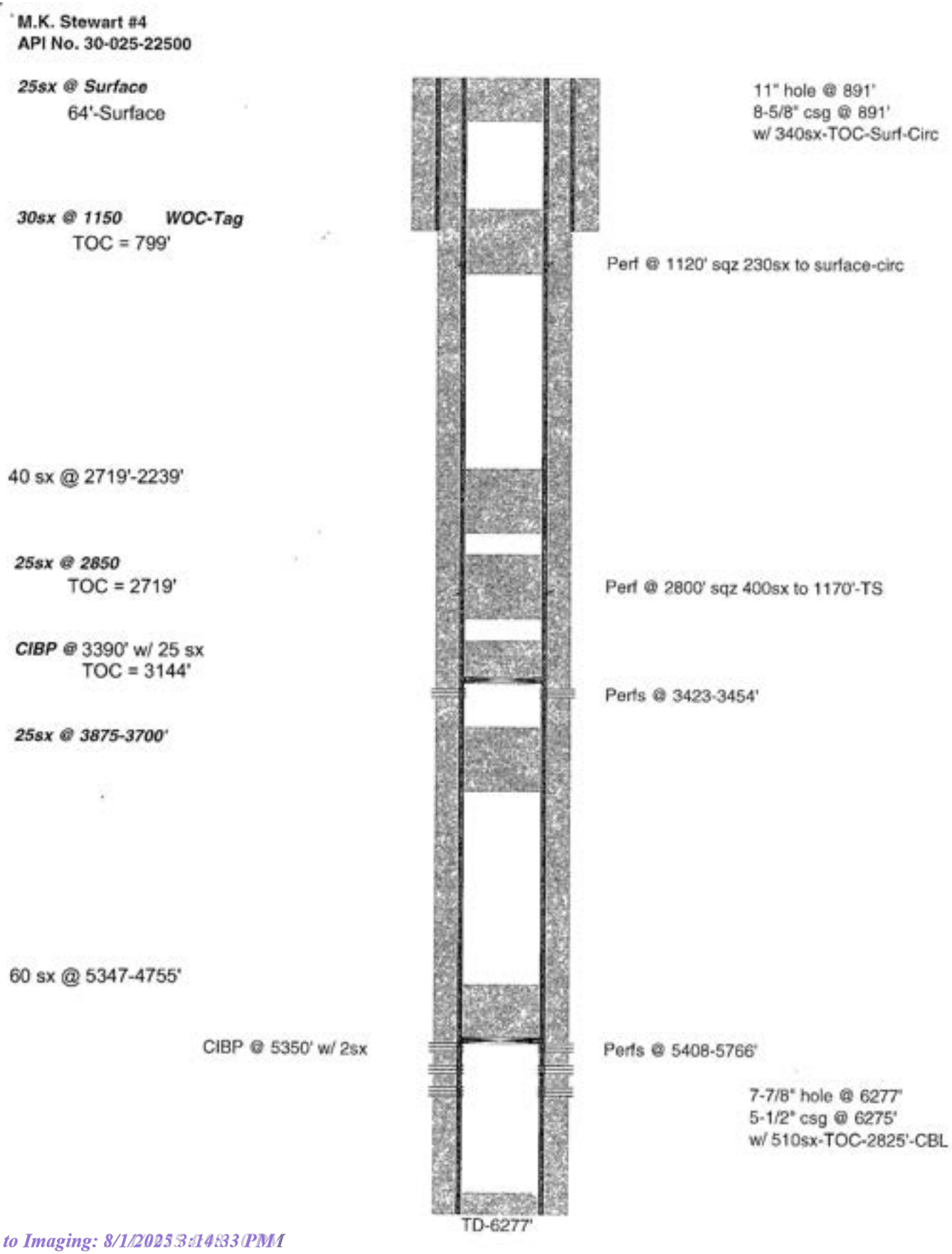
Perfs @ 6039-6211'

TD-6355'

M K STEWART #004

VI. Exhibit C31

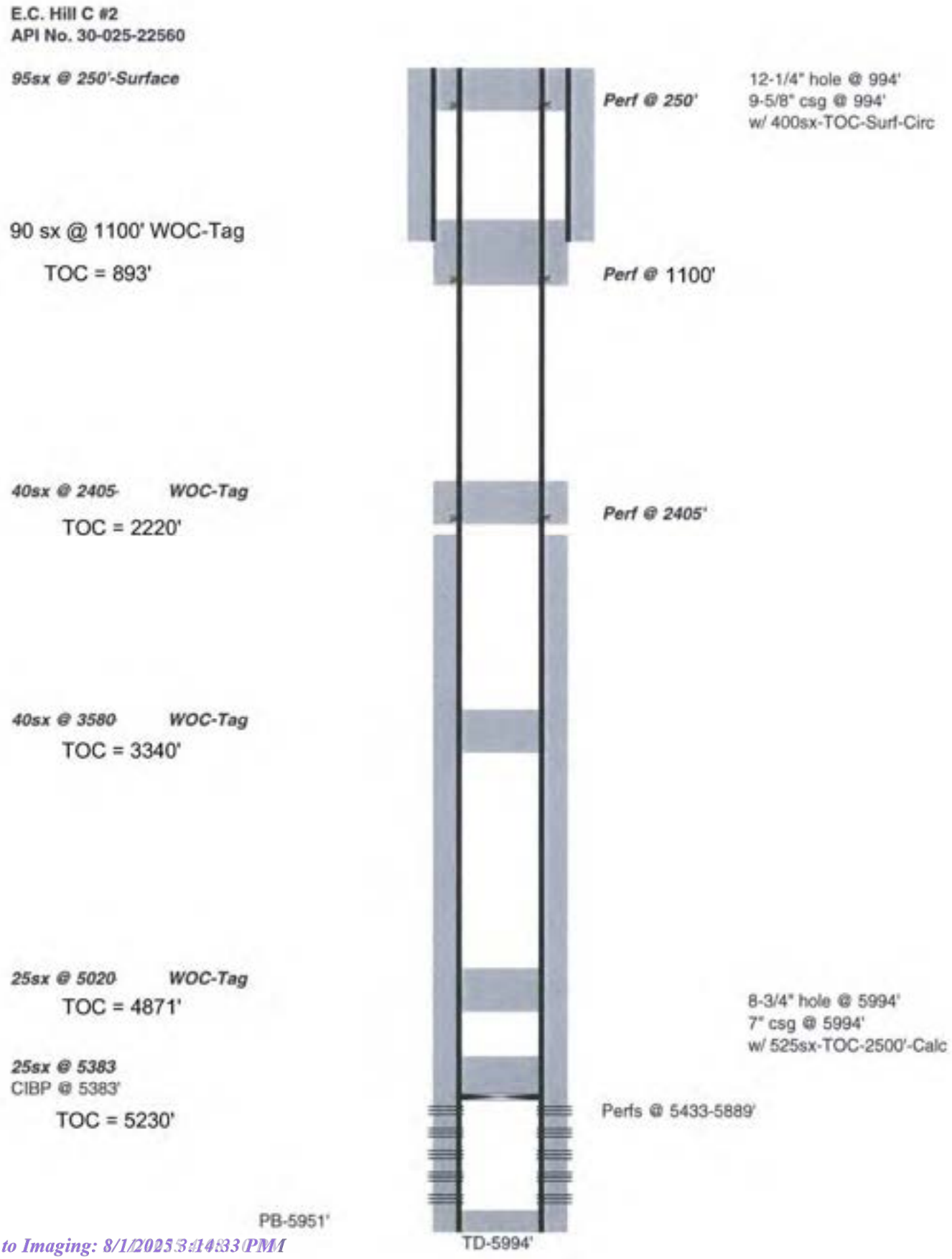
API# 30-025-22500
1980 FSL 660 FEL,
Sec 28, T23S, R37E Lea Co., NM



E C HILL C #002

VI. Exhibit C32

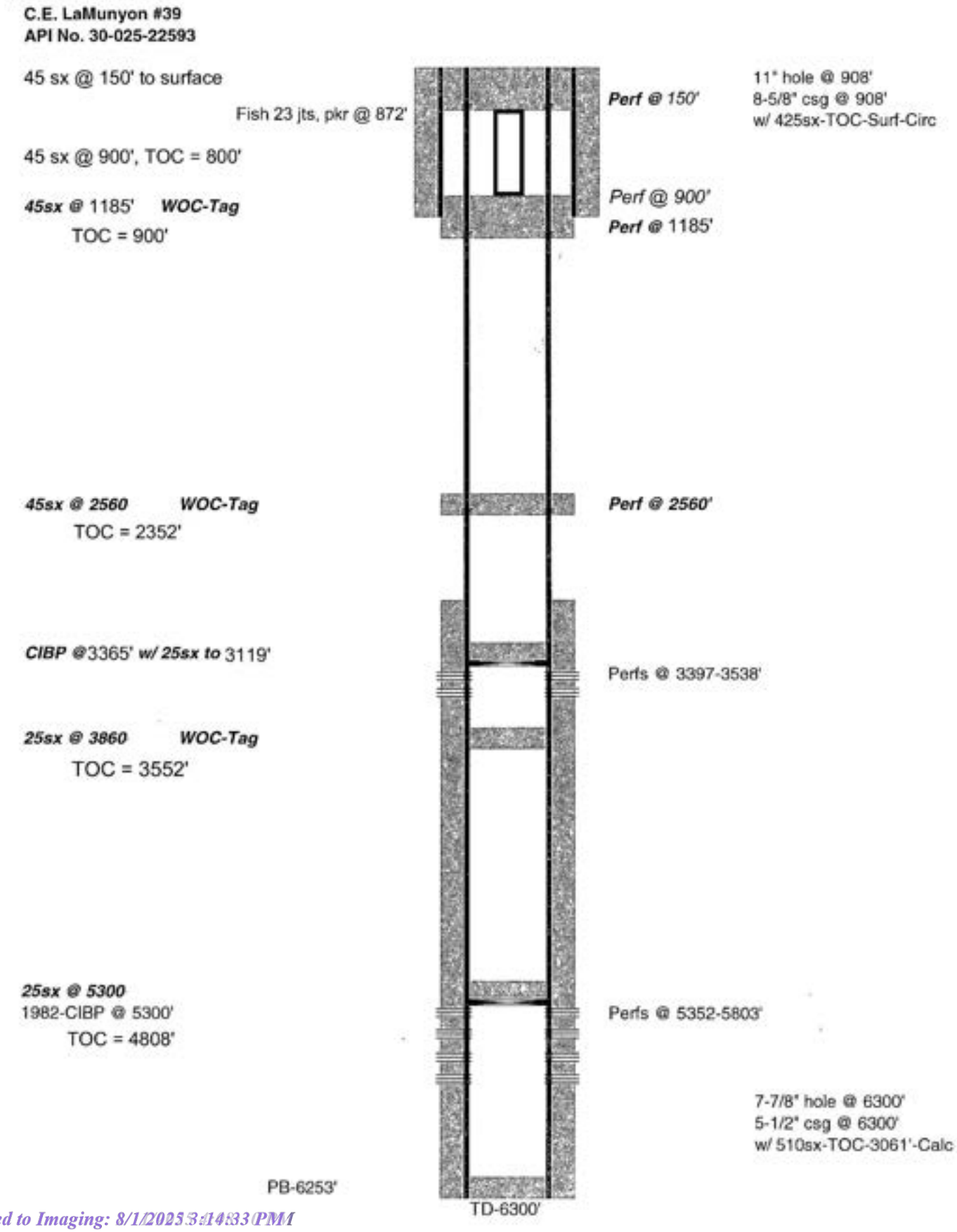
API# 30-025-22560
2310 FSL 330 FWL,
Sec 27, T23S, R37E Lea Co., NM



C E LAMUNYON #039

VI. Exhibit C33

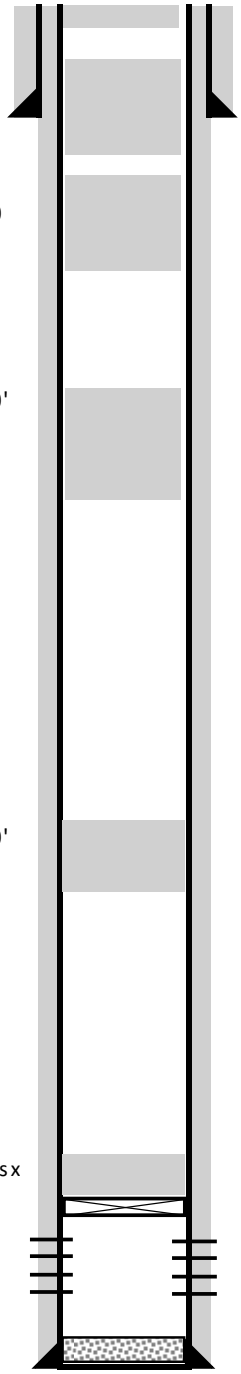
API# 30-025-22593
460 FNL 1980 FWL,
Sec 27, T23S, R37E Lea Co., NM



C E LAMUNYON #047

VI. Exhibit C34

API# 30-025-26067
2180 FNL 560 FWL,
Sec 22, T23S, R37E Lea Co., NM



Set Depth	Csg Details	Hole Size
Surface		
1097'	8 5/8" 24#	12.25 inch
	500 sx, circ	

PLUGGED

PERFORATIONS:

12/20/78: Devonian 7317-7368' Below CIBP

Prod	
7500'	5 1/2" 15.50#
	1050 sx, circ

TD = 7500'

Tubing Details: **Run Date:**

Description	Qty	Length	Depth

Pump Details: **Run Date:**

Description	Size	Qty	Length	Depth

Pump Description

Formation Tops

YATES		SAN ANDRES	4128'	TUBB	5980'
7 RIVERS	2908'	GLORIETA	4900'	DRINKARD	6224'
QUEEN	3382'	PADDOCK		ABO	6494'
PENROSE		BLINBRY	5300'	DEVONIAN	7306'

History

11/28/1978	Spud
12/20/1978	Perf Devonian 7317-7368'. Treat w/ 950 gal 15%
4/27/1999	Set CIBP @ 7267'
7/8/2002	Plugged

Pumping Unit	SPM	Stroke Length

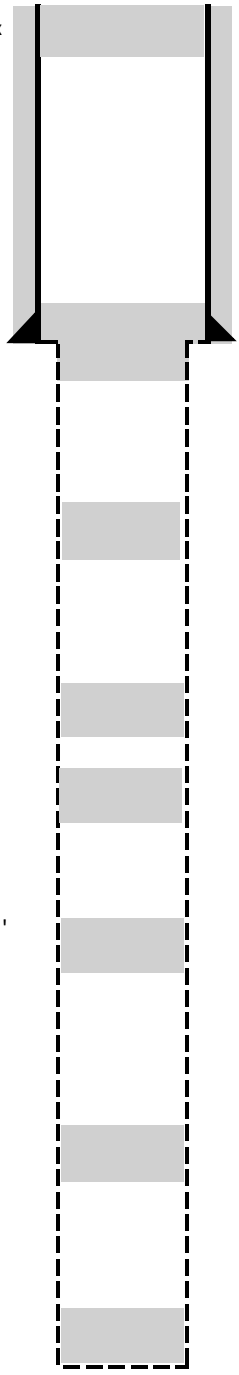
History

11/28/1978	Spud
12/20/1978	Perf 7317-20, 7455-58, 7365-68 w/ 2 SPF. Treat w/ 950 gal 15%
4/27/1999	Set CIBP @ 7267'
7/8/2002	Plugged

SALTMOUNT 1

VI. Exhibit C35

API# 30-025-26945
990 FSL 330 FEL,
Sec 21, T23S, R37E Lea Co., NM



	Set Depth	Csg Details	Hole Size
Surface	1057'	8 5/8" 23# 450 sx, circ	12.75 inch
Prod	7384'	None	7.88 inch

TD = 7384'

PLUGGED

PERFORATIONS:

Tubing Details: Run Date:

Description	Qty	Length	Depth

Pump Details: Run Date:

Description	Size	Qty	Length	Depth

Pump Description

Formation Tops

YATES		SAN ANDRES		TUBB	
7 RIVERS		GLORIETA		DRINKARD	
QUEEN		PADDOCK		ABO	
PENROSE		BLINBRY		DEVONIAN	

History

7/27/1980	Spud. Set surf csg. No prod csg
7/30/1980	Plugged and Abandoned well

Pumping Unit	SPM	Stroke Length

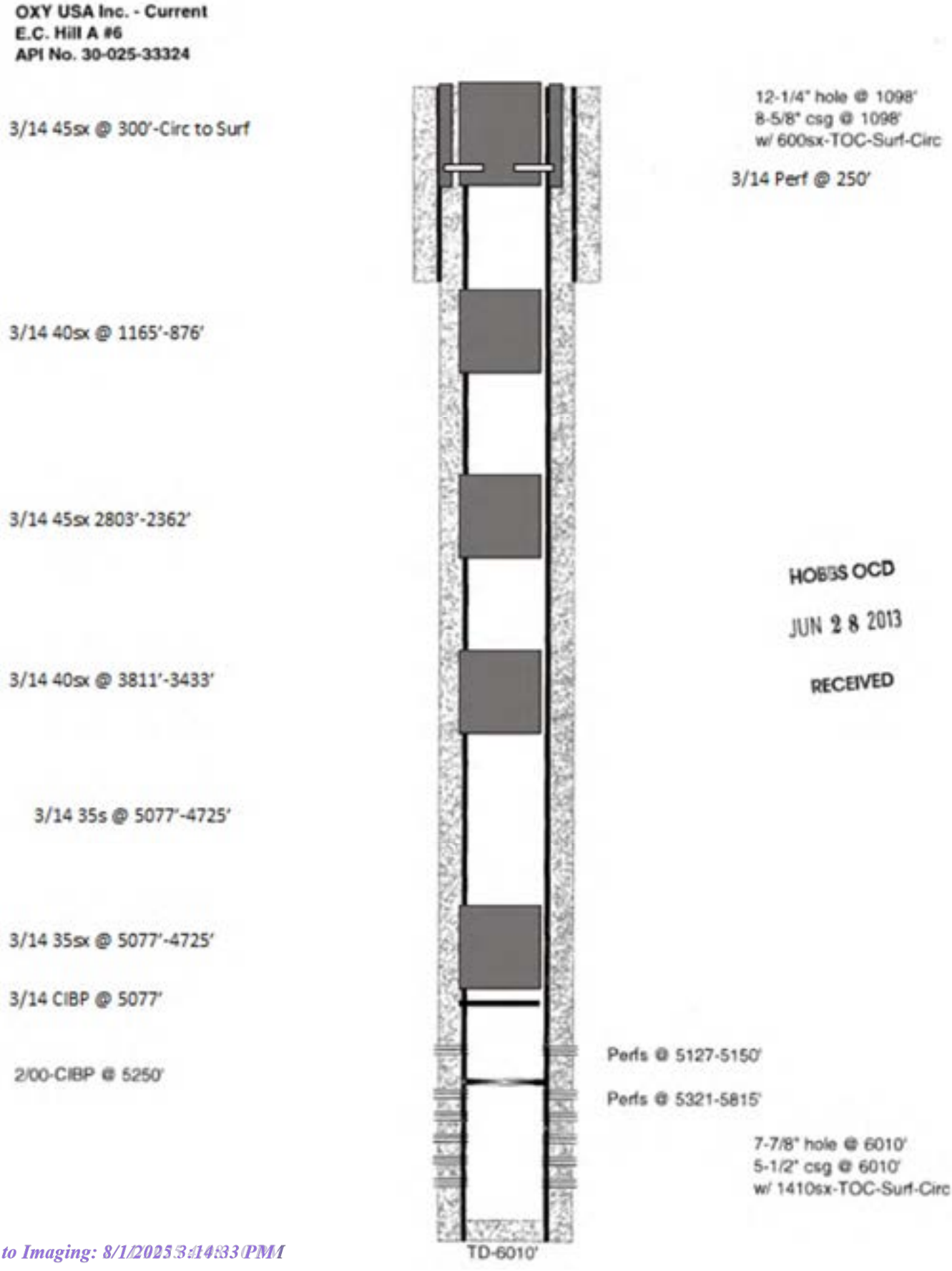
History

7/27/1980	Spud. Set surf csg. No shows through pay, did not set prod csg
7/30/1980	Plugged and Abandoned well

E C HILL A #006

API# 30-025-33324
2310 FEL 330 FSL,
Sec 27, T23S, R37E Lea Co., NM

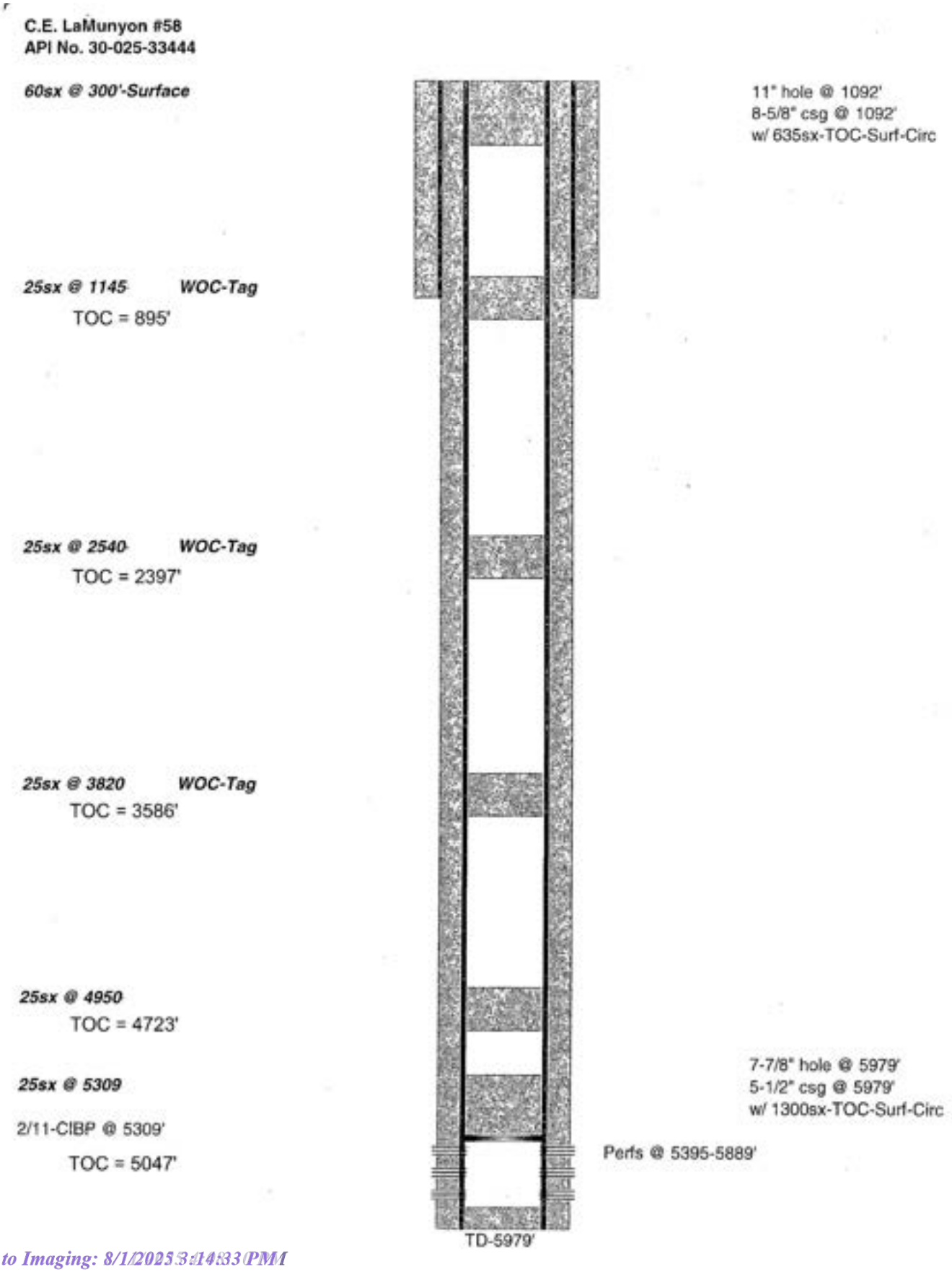
VI. Exhibit C36



C E LAMUNYON #058

VI. Exhibit C37

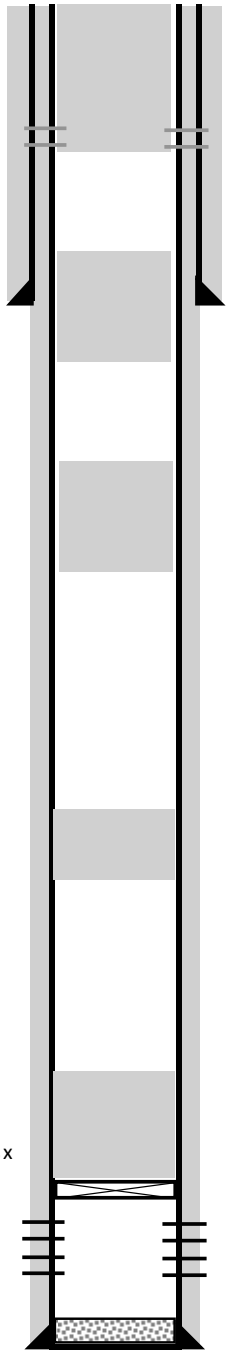
API# 30-025-33444
2310 FNL 1340 FEL,
Sec 28, T23S, R37E Lea Co., NM



M K STEWART #008

VI. Exhibit C38

API# 30-025-33447
1340 FSL 330 FEL,
Sec 28, T23S, R37E Lea Co., NM



0-305'
45 sx
Perf 305'

1190-962'
25 sx

2171-2620'
25 sx

3659-3892'
25 sx

4865-5360'
CIBP w/ 50 sx

Set Depth	Csg Details	Hole Size
Surface		
1081'	8 5/8", 24#	11.00 inch
	600 sx, circ	

PLUGGED

PERFORATIONS:

7/8/96: 5410-5851', 4 SPF Under plugs

Prod	
5975'	5 1/2" 15.50#
	1300 sx, circ

TD = 5977'

Tubing Details: **Run Date:**

Description	Qty	Length	Depth

Pump Details: **Run Date:**

Description	Size	Qty	Length	Depth

Pump Description

Formation Tops

YATES	2570'	SAN ANDRES	3822'	TUBB	
7 RIVERS	2820'	GLORIETA		DRINKARD	
QUEEN	3362'	PADDOCK	4963'	ABO	
GRAYBURG	3587'	BLINBRY	5331'	DEVONIAN	

History

6/21/1996	Spud
7/8/1996	Perf 5410-5851 w/ 4 SPF. Treat w/ 4900 gal 15%, 227,000# 16/30 Ottawa
1/18/2018	Plug and Abandon well

Pumping Unit	SPM	Stroke Length

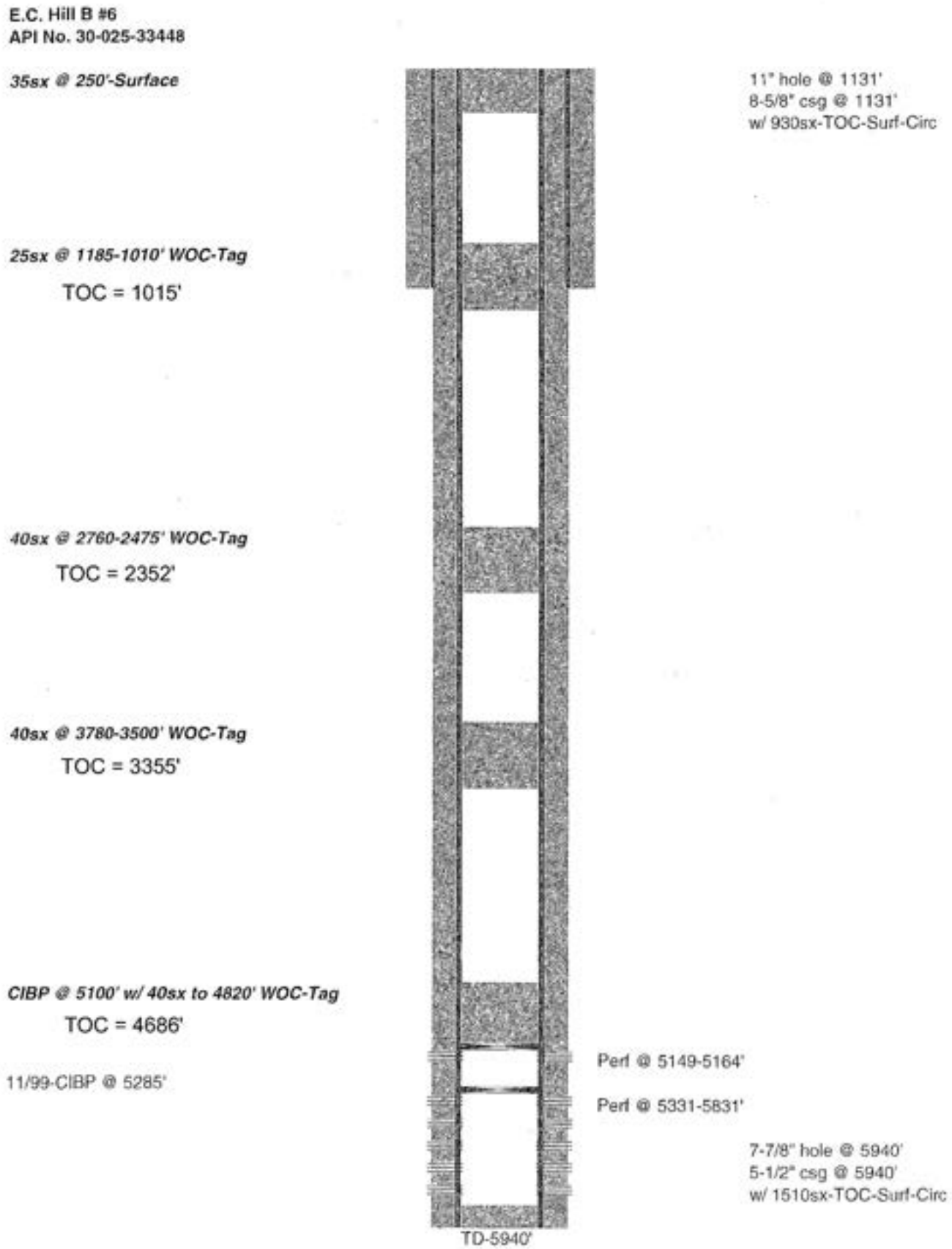
History

6/21/1996	Spud
7/8/1996	Perf 5410, 22, 44, 52, 66, 84, 94, 5507, 20, 46, 56, 76, 90, 5600, 64, 82, 98, 5708, 43, 58, 80, 95, 5837, 5851, 4 SPF. Treat w/ 4900 gal 15%, 227,000# 16/30 Ottawa
1/18/2018	Plug and Abandon well

E C HILL B #6

VI. Exhibit C39

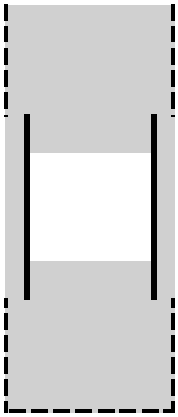
API# 30-025-33448
1340 FSL 2310 FWL,
Sec 27, T23S, R37E Lea Co., NM



C E LAMUNYON #063

VI. Exhibit C40

API# 30-025-33960
1400 FNL 1340 FWL,
Sec 27, T23S, R37E Lea Co., NM



Set Depth	Csg Details	Hole Size
Surface		
762'	8 5/8" 20# (9 jts)	11.00 inch
	Top of fish = 394'	
TD = 1005'		

PLUGGED

PERFORATIONS:

Tubing Details: **Run Date:**

Description	Qty	Length	Depth

Pump Details: **Run Date:**

Description	Size	Qty	Length	Depth

Pump Description

Formation Tops

YATES		SAN ANDRES		TUBB	
7 RIVERS		GLORIETA		DRINKARD	
QUEEN		PADDOCK		ABO	
PENROSE		BLINBRY		DEVONIAN	

History

7/21/1997	Spud
7/24/1997	Plug well

Pumping Unit	SPM	Stroke Length

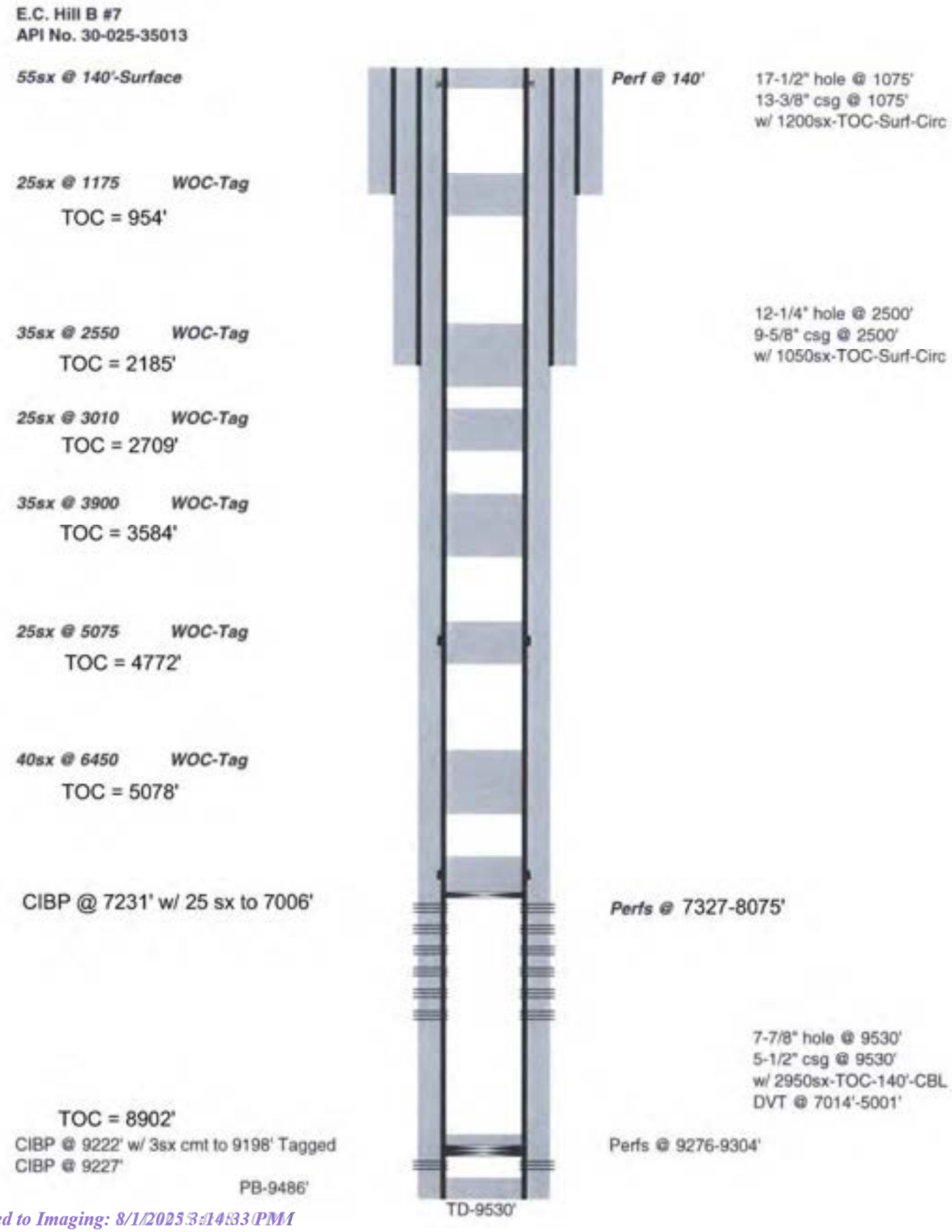
History

7/21/1997	Spud
7/24/1997	Plug well

E C HILL B #007

VI. Exhibit C41

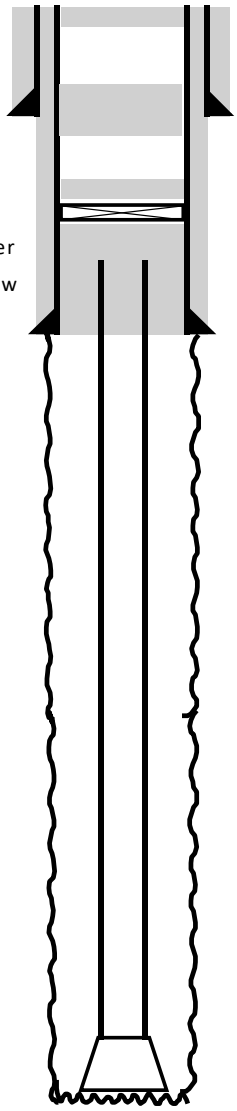
API# 30-025-35013
990 FSL 2290 FWL,
Sec 27, T23S, R37E Lea Co., NM



LAMUNYON C E 71

VI. Exhibit C42

API# 30-025-35058
2310 FNL 1310 FWL,
Sec 27, T23S, R37E Lea Co., NM



0-50'
Cmt Plug
960-1120'
Cmt plug

1588-1688'
Cmt retainer
225 sx below

	Set Depth	Csg Details	Hole Size
Surface	1060'	13 3/8" 68# K-55 1200 sx, circ	17.50 inch
Intermediate	3000'	8 5/8" 32#, 24# J-55 1370 sx, circ	11.00 inch
Prod	7417'	Drill Pipe Top of DP = 1950'	7.88 inch

TD = 7417'

PLUGGED

PERFORATIONS:

7/6/57: 9181-9323 Below cmt plugs
2/1/53: 9660-9733 Squeezed

Tubing Details: **Run Date:**

Description	Qty	Length	Depth

Pump Details: **Run Date:**

Description	Size	Qty	Length	Depth

Pump Description

Formation Tops

YATES		SAN ANDRES		TUBB	5936'
7 RIVERS		GLORIETA	4931'	DRINKARD	6208'
QUEEN		PADDOCK		ABO	
PENROSE		BLINBRY	5308'	DEVONIAN	

History

6/21/2000	Spud
7/9/2000	Csg collaps at 1950' while drilling ahead at 7417' Plugged well

Pumping Unit	SPM	Stroke Length

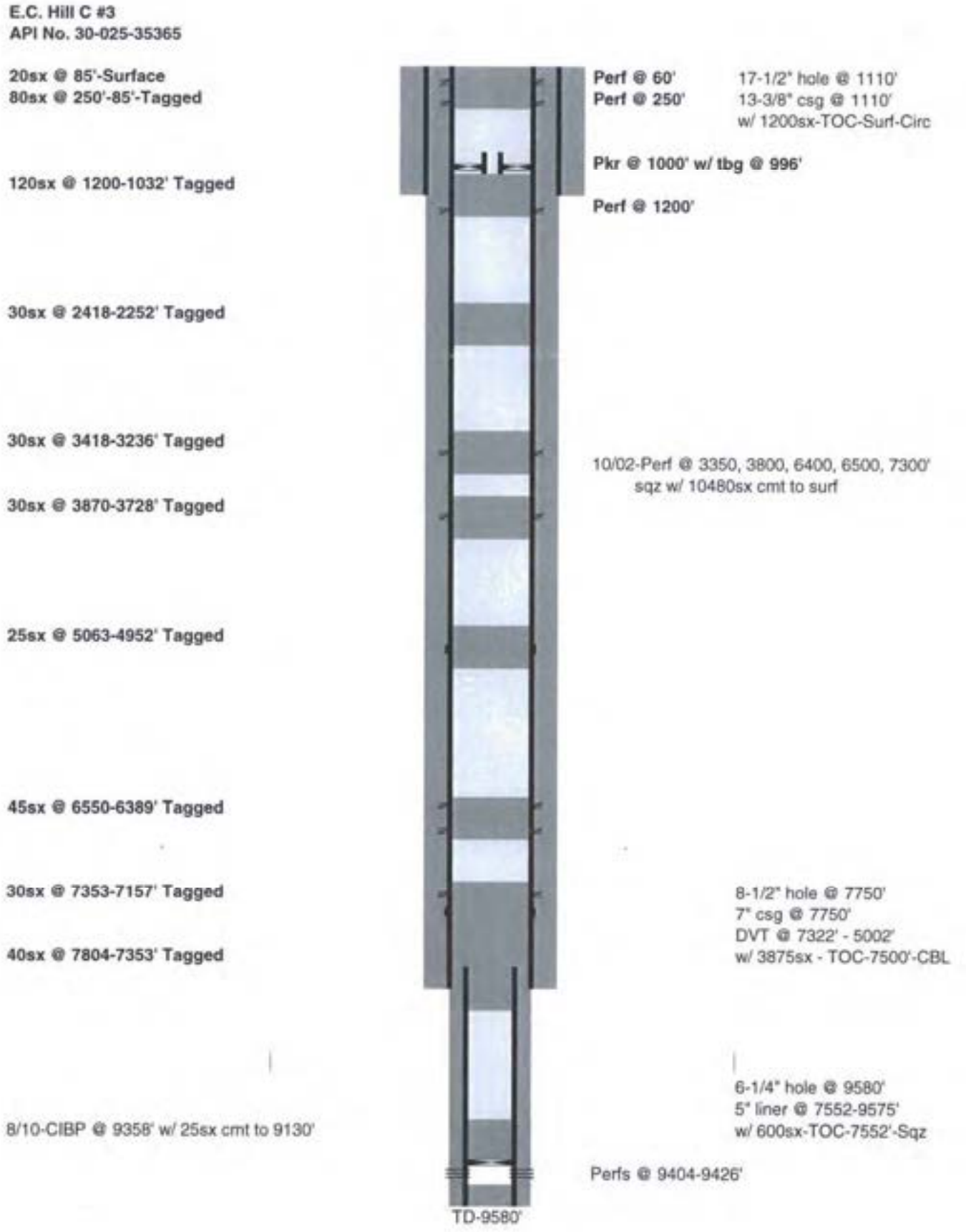
History

6/21/2000	Spud
7/9/2000	Complete Ellenburger 9660-9733'
7/6/1957	Complete McKee 9181-89, 9231-36, 9245-52, 9287-93, 9304-23', 500 gal acid and 10,000# sand. Squeezed Ellenburger. PBTD = 9490'
1/18/1966	Plugged
3/21/2000	Re-pumped top two plugs

E C HILL C #003

VI. Exhibit C43

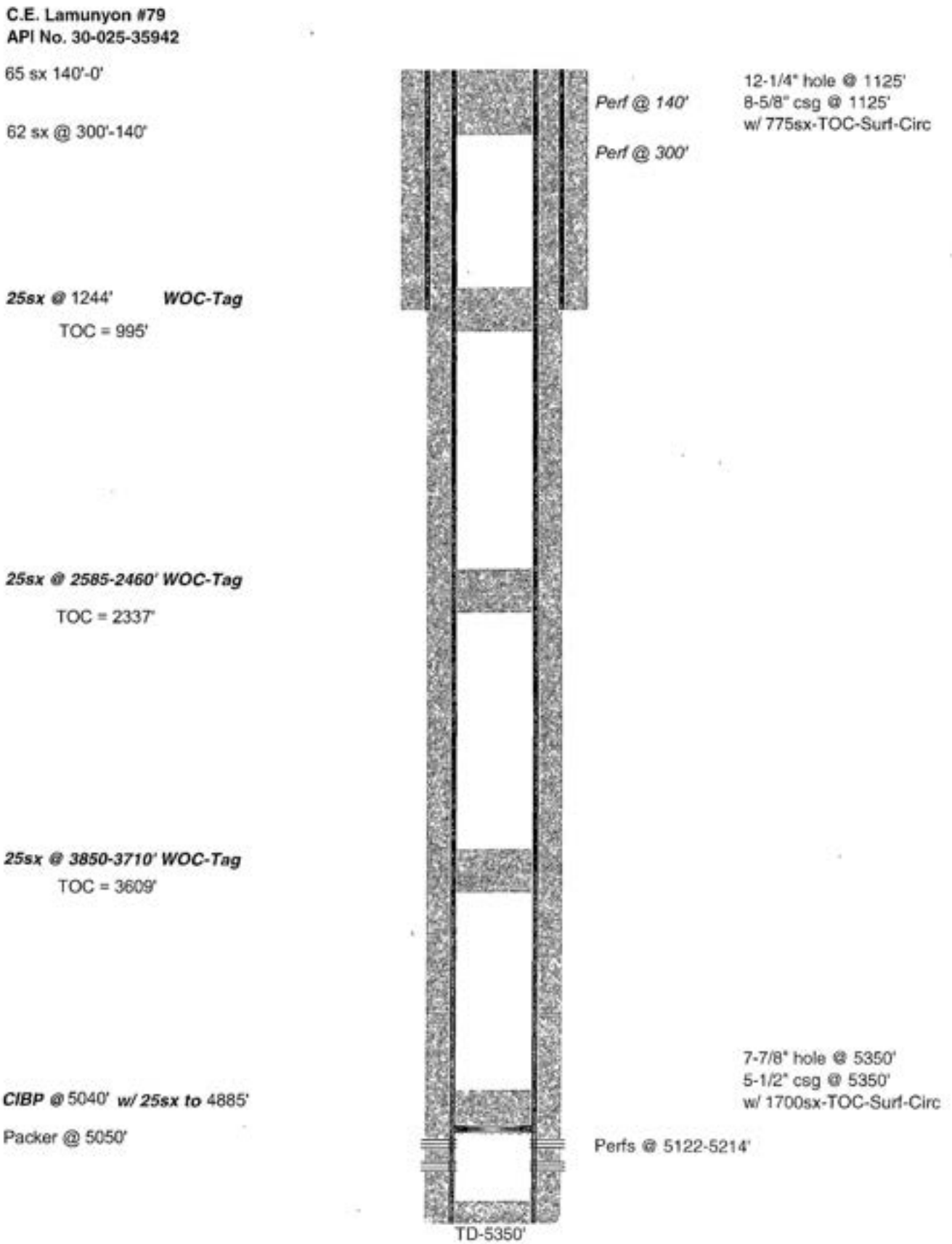
API# 30-025-35365
1950 FSL 990 FWL,
Sec 27, T23S, R37E Lea Co., NM



C E LAMUNYON #079

VI. Exhibit C44

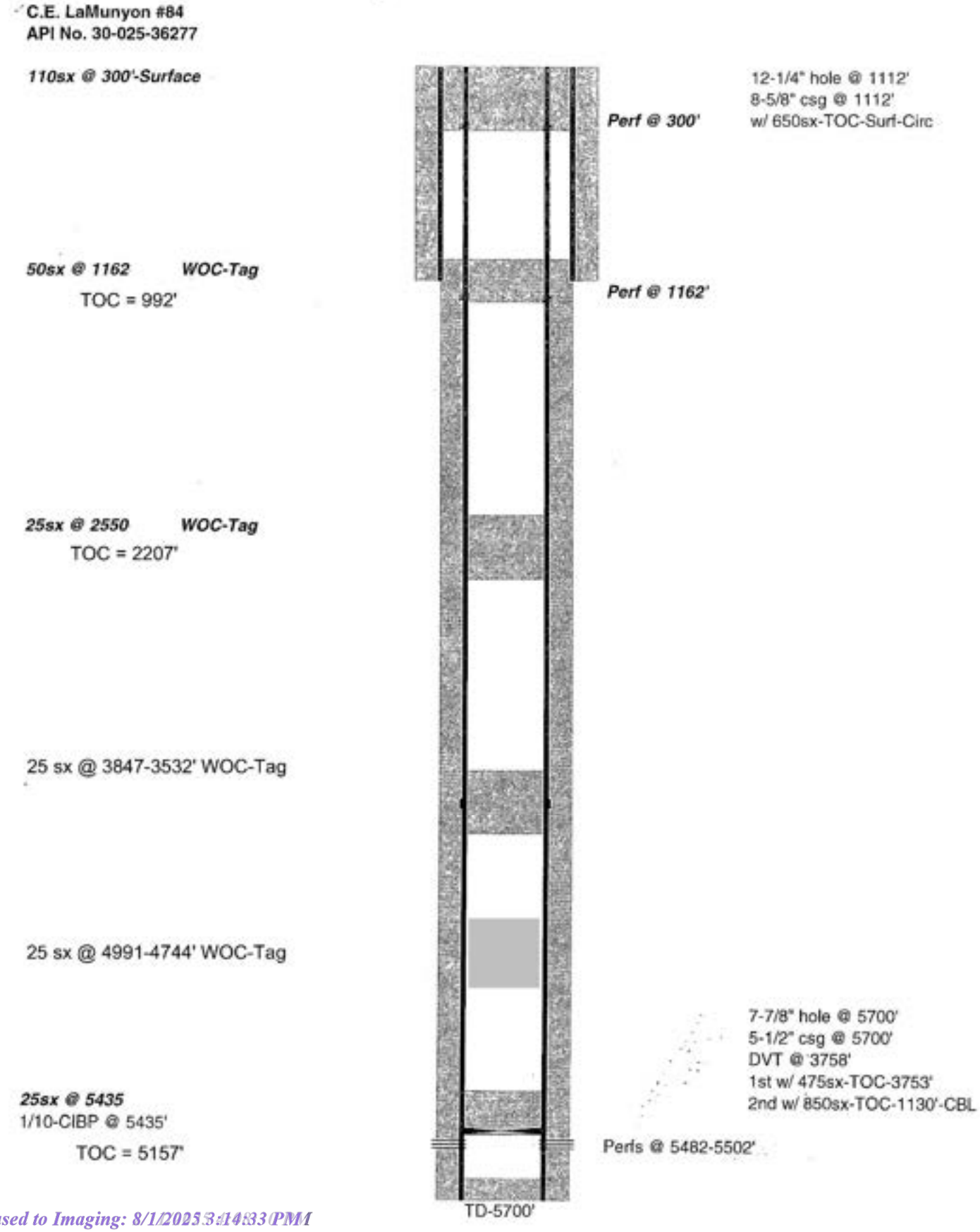
API# 30-025-35942
1700 FNL 10 FEL,
Sec 21, T23S, R37E Lea Co., NM



C E LAMUNYON #084

VI. Exhibit C45

API# 30-025-36277
545 FNL 1169 FEL,
Sec 28, T23S, R37E Lea Co., NM



VII. Proposed Injection Operation

1. Average injection rate target will be ~800 bpd. Maximum injection rate will be 1600 bpd. These numbers are based off typical injection rates in nearby Glorieta-Paddock-Blinebry water floods.
2. The system will be a closed system. The injection well will not be made available for commercial disposal purposes.
3. Average injection pressure will be ~950 psi. Maximum injection pressure will be calculated relative to the depth of the highest perforation, using a factor of 0.2 psi/ft. The proposed injector will have top perforation depths of approximately 4,938' to 5,412' (or 990 psi to 1,080 psi maximum injection pressure, respectively). Pending results of a step rate test, the maximum injection pressure could potentially be increased to a factor of 0.65 psi/ft (or 3,210 psi at 4,938' and 3,520 psi at 5,412').
4. The water source will be produced water from nearby wells and water transfer lines.
5. Injection will be into the Glorieta-Paddock-Blinebry formation, which is immediately productive in the area.

VIII. Geologic Data

The waterflood will be injecting into the Glorieta, Paddock, and Blinebry reservoirs. The portion that will be injected consists mainly of porous dolomites interbedded with tight dolomites and anhydrites. The reservoir quality rocks have average porosities of 12% (Glorieta), 7% (Paddock), and 9% (Blinebry).

Formation Tops Are:

FORMATION	OFFSET TOP DEPTH (MD) C E LAMUNYON #050 30-025-30525	CONTENTS
ALLUVIUM	GL	Fresh Water
RUSTLER	1033'	Anhydrite
TOP SALT	1147'	Salt
YATES	2568'	Gas, Oil, & Water
SEVEN RIVERS	2755'	Gas, Oil, & Water
QUEEN	3261'	Gas, Oil, & Water
GRAYBURG	3531'	Gas, Oil, & Water
SAN ANDRES	3789'	Gas, Oil, & Water
GLORIETA	4940'	Gas, Oil, & Water
BLINEBRY	5298'	Gas, Oil, & Water
TUBB	5930'	Gas, Oil, & Water
Total Depth	5960'	

IX. Proposed Stimulation Program

The injectors will be acidized with about 100 gallons of 15% HCl acid for each foot of perforations and flushed with about 10 bbl of water per foot of perforations. Pumping acid into the Blinebry formation is known to result in lower injection pressures. A sand frac will not be pumped so as to maintain better vertical conformance in the target zone.

X. Logging and Test Data for Wells

The C E LAMUNYON #053 , C E LAMUNYON #057 , C E LAMUNYON #063Y , C E LAMUNYON #064 , C E LAMUNYON #066 , C E LAMUNYON #068 , C E LAMUNYON #76, and SALTMOUNT #003 will be converted to injectors. The well logs for these wells have been submitted to the NMOCD previously except for the C E LAMUNYON #057. See exhibit X. A1 for the log.

Test Data for the above-mentioned wells is as follows:

C-108 Well	API	WELL LABEL	DATE	Zone	PERF INTERVAL	METHOD	RESULT
3	30-025-33136	C E LAMUNYON #053	11/16/1995	Blinebry	5394'-5836'	Perf 5394-5836' (range) 4 SPF. Treat w/ 4300 gal 15%. Frac w/ 85,000 gal gel + 250,700# 16/30.	11/19/1995: Flowed 180 BO, 802 MCF, & 142 BW in 24hrs.
3			1/17/1999	Paddock	5157'-5187'	Set CIBP @ 5345'. Perf 5157-5187, 2 SPF. Treat w/ 1000 gal 15%. Frac w/ 38,540 gal + 80,500#. RTP	Results not reported, but there was an uptick in Oil, Gas, & Water production

C-108 Well	API	WELL LABEL	DATE	Zone	PERF INTERVAL	METHOD	RESULT
4	30-025-33228	SALTMOUNT #003	2/1/1996	Blinebry	5416'-5877'	Acidized w/3000 gals 15% NEFE HCl. Frac'd w/85,000 gal 40# gel w/65-50% CO2 & 250,700# 16/30 mesh sand.	2/2/1996: Flowed 105 BO, 200 MCF, & 413 BW in 24hrs.

C-108 Well	API	WELL LABEL	DATE	Zone	PERF INTERVAL	METHOD	RESULT
7	30-025-33445	C E LAMUNYON #057	9/11/1996	Blinebry	5384'-5808'	Acidized w/2000 gals 15% NEFE HCl. Frac'd w/85,000 gal 40# gel w/70-50% CO2 & 238,514# 16/30 mesh Ottawa sand in formation & 12,952# in casing.	9/19/1996: Flowing 125 BO, 456 MCF, & 53 BW in 24hrs.
7			11/30/1998	Blinebry	5301'-5341'	Set CIBP @ 5355'. Perf & Acidized 5301'-5341' w/4000 gal 15% HCl + 160 BS. Frac'd w/1435 bbls & 82,960# 16/30 Ottawa sand. RTP. The CIBP @ 5355' was pulled sometime befor 8/13/2008 & RTP'd.	RTP'd 12/20/1998. Results not reported, but there was an uptick in Oil, Gas, & Water production.

C-108 Well	API	WELL LABEL	DATE	Zone	PERF INTERVAL	METHOD	RESULT
8	30-025-33961	C E LAMUNYON #064	10/7/1997	Blinebry	5384'-5817'	Acidized w/2000 gals 15% NEFE acid & 42# 1" Ball Sealers. Frac'd w/24,000 gal water + 147 tons CO2 & 207,000# sand.	10/13/1997: Flowed 58 BO, 423 MCF, & 22 BW in 24hrs.
8			9/25/1999	Paddock	5157'-5173'	Set CIBP @ 5340'. Perf'd & Acidized 5157'-5173' w/1000 gal 15% HCl. Frac'd w/30,000 gal & 75,000# 16/30 sand. RTP	RTP'd 10/01/1999. Results not reported, but there was an uptick in Oil, Gas, & Water production.

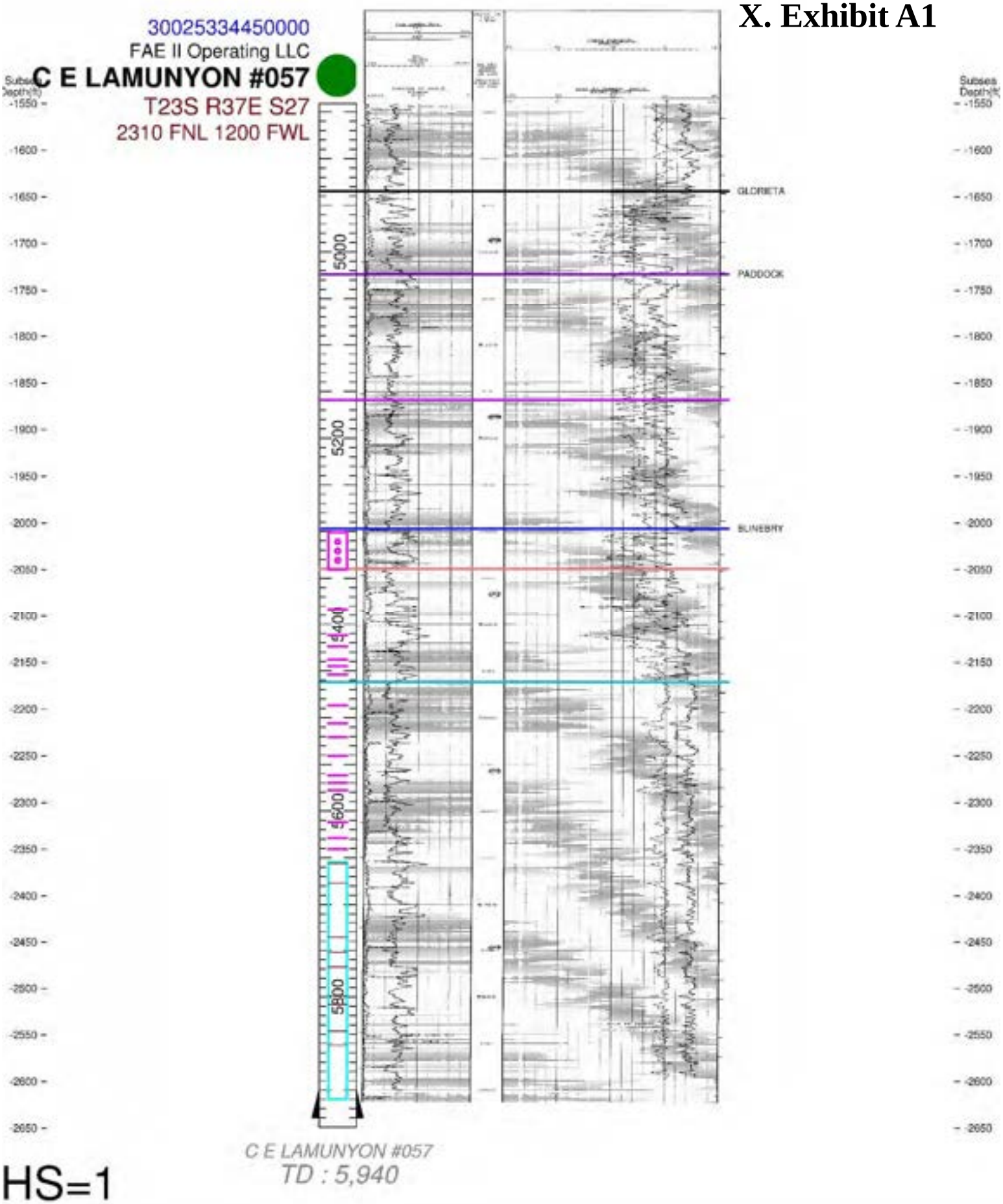
C-108 Well	API	WELL LABEL	DATE	Zone	PERF INTERVAL	METHOD	RESULT
9	30-025-34153	C E LAMUNYON #063Y	8/18/1997	Blinebry	5394'-5815'	Acidized w/2463 gals 15% HCl acid. Frac'd w/65,000 gal 40# gel w/70-50% CO2 & 213,400# 16/30 mesh Jordan Sand.	9/18/1997: Flowed 56 BO, 120 MCF, & 10 BW in 24hrs.
9			10/1/1999	Paddock	5170'-5186'	Set CIBP @ 5350'. Perf'd & Acidized 5170'-5186' w/1000 gal 15% HCl. Frac'd w/29,500 gal & 97,000# 16/30 sand. RTP	RTP'd 10/11/1999. Results not reported, but there was an uptick in Oil, Gas, & Water production.
9			11/14/2022	Queen - Grayburg	3267'-3763'	Set CIBP @ 5100'. Perf 3267-3763 w/ 2 SPF. Acidize in 3 stages w/ total of 5000 gals 15% NEFE HCL acid, 1500# rock salt & flush w/ 500 bbls 2% KCL water. RTP.	Results not reported, but there was a slight uptick in Oil, Gas, & Water production

C-108 Well	API	WELL LABEL	DATE	Zone	PERF INTERVAL	METHOD	RESULT
10	30-025-34202	C E LAMUNYON #066	1/4/1998	Blinebry	5425'-5823'	Acidized w/2000 gals 15%NEFE HCl acid. Frac'd w/24,528 gal 40 quality gel & 120,000# 16/30 Jordan Sand.	1/06/1998: Pumped 13 BO, 59 MCF, & 37 BW in 24hrs.
10			9/4/1999	Paddock - Blinebry	5198'-5223'	Set CIBP @ 5375'. Perf'd & Acidized 5198'-5223' w/924 gal 15% HCl. Frac'd w/26,500 gal & 64,500# 16/30 sand. RTP	RTP'd 9/13/1999. Results not reported, but there was an uptick in Oil, Gas, & Water production.
10			7/27/2022	Paddock - Blinebry	5052'-5359'	Tag CIBP @ 5533' and clean out to 5824'. Perf 5052'-5359'. Acidized 5052'-5144' w/2000 gal NEFE acid, 800# salt, flsh w/ 200 bbls fw. Acidize	Results not reported, but there was a slight uptick in Oil, Gas, & Water production

C-108 Well	API	WELL LABEL	DATE	Zone	PERF INTERVAL	METHOD	RESULT
11	30-025-34254	C E LAMUNYON #068	4/1/1998	Paddock	5073'-5144'	Acidized perfs 5135'-5144' w/500 gals 15% acid. Acidized perfs 5110'-5116' w/500 gals 15% acid. Acidized perfs 5073'-5086' w/200 gals 15% Acetic Acid. Perfs 5073'-5144' squeezed in 1999.	4/15/1998: Pumped 25 BO, 101 MCF, & 105 BW in 24hrs.
11			6/18/1999	Blinebry	5362'-5396'	Squeezed off perfs 5073'-5144'. Perf'd & Acidized 5362'-5396' w/924 gals 15% HCl acid. Frac'd w/32,500 gals & 78,000# 16/30 Ottawa sand.	RTP'd 6/26/1999. Results not reported, but there was an uptick in Gas production.
11			2/3/2000	Paddock	5165'-5180'	Set CIBP @ 5320'. Perf Lower Paddock 5165-80', 2 SPF Treat w/ 1000 gal 7.5% and 39,060# 16/30 Ottawa. RTP.	RTP'd 2/15/2000. Results not reported, but there was an uptick in Oil, Gas, & Water production.
11			3/2/2022	Paddock - Blinebry	5237'-5851'	Perf'd 5237'-5851'. Acidized 5692'-5851' w/4000 gals 15% NEFE HCl acid, 2 stages of rock salt block mixed w/bw, & flushed w/400 bbls fw. Acidized 5427'-5636' w/5000 gals 15% NEFE HCl acid & 2 diverter stages w/500# rock salt each stage, & flushed w/500 bbls fw. Acidized 5237'-5298' w/3000 gals 15% NEFE HCl acid, 3 stages rock salt mixed w/bw, & flushed w/300 bbls fw.	Results not reported, but there was an uptick in Oil, Gas, & Water production.

C-108 Well	API	WELL LABEL	DATE	Zone	PERF INTERVAL	METHOD	RESULT
13	30-025-35074	C E LAMUNYON #76	11/20/2000	McKee	9320'-9730'	Perf'd & acidized 9320'-9730'. Acidized 9717'-9730' w/500 gals 15% acid. Acidized 9652'-9680' w/1000 gals 15% acid. Acidized 9320'-9340' w/1000 gals 15% acid. Frac'd w/150,000# 16/30 SDC.	11/26/2000: Pumped 364 BO, 168 MCF, & 20 BW in 24hrs.

X. Exhibit A1


30025334450000
FAE II Operating LLC
C E LAMUNYON #057
T23S R37E S27
2310 FNL 1200 FWL
GLORIETA
PADDOCK
BLINEBRY
5000
5200
5400
5600
5800
C E LAMUNYON #057
TD : 5,940
HS=1

XI. Chemical Analysis of Fresh Water Wells

According to records from the Office of the State Engineer (Exhibit D1-13) there are 2 water wells, CP 00375 & CP 00480, within the 1 mile radius around the proposed C E LAMUNYON #057 , C E LAMUNYON #063Y , C E LAMUNYON #064 , C E LAMUNYON #066 , and C E LAMUNYON #068. The OSE indicates there is 3 water well locations within 1 mile of C E LAMUNYON #053 and SALTMOUNT #003 (CP 00375, CP 00423, & CP 00480) and 3 wells within 1 mile of the C E LAMUNYON #76 (CP 00375, CP 00480, CP 00096/00110). The CP 00480 is described as producing water from the San Andres Formation for the purpose of secondary recovery. FAE II did not attempt to get a sample. The CP 00375 & CP 00423 are considered "shallow" freshwater producers, but FAE II Operating was unable to obtain samples from them.

FAE II Operating, LLC has obtained water analyses on 2 freshwater samples. The first was from the E C HILL FEDERAL #7 (API: 30-025-10970) water supply well, also known as CP 00096/00110. This well was plugged back and perfed in the Santa Rosa Formation during 1965. This location is approximately 0.97 miles Southeast of the C E LAMUNYON #76 . The second water sample was taken about 0.4 miles Southeast of the C E LAMUNYON #76 and just to the east of a pipe yard. This sample is from a "shallow" water supply well used to water cattle. See Exhibit E for a location map displaying these locations in relation to the application wells.

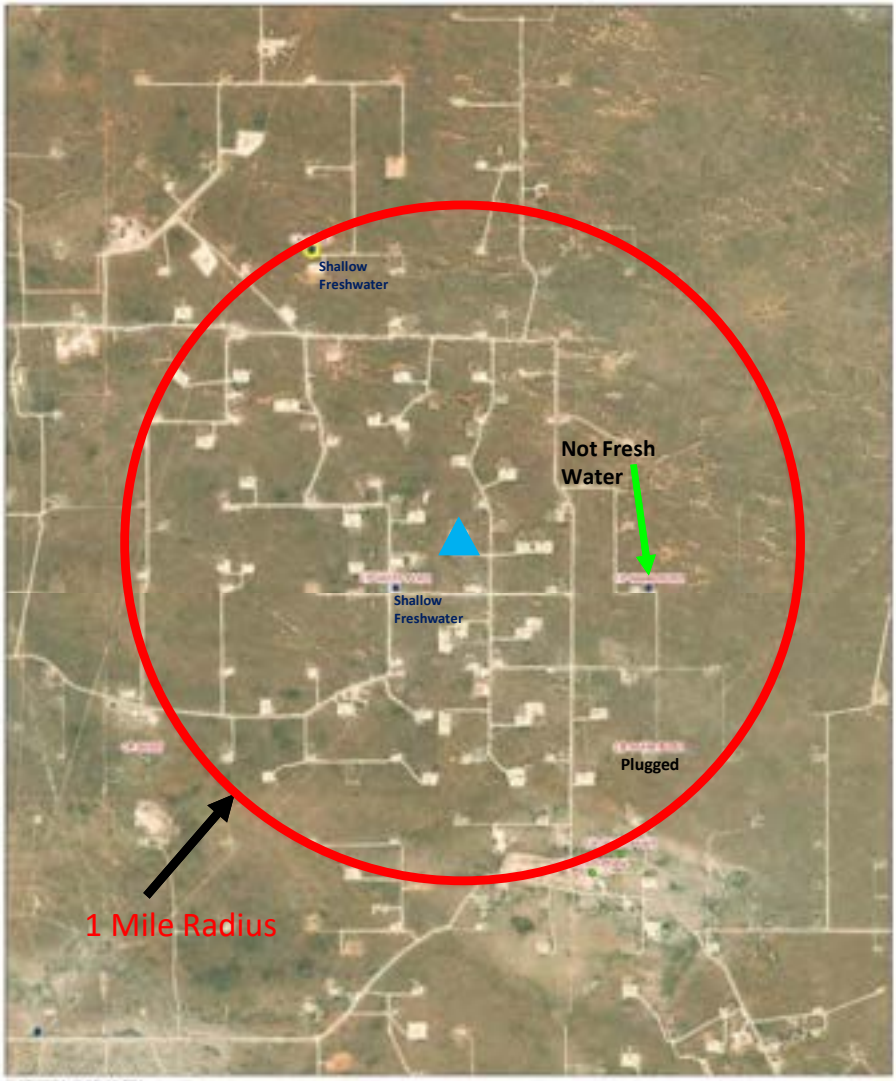
With respect to compatibility, the source of the water to be injected will be produced water from other wells within the Project area and water transfer lines. Exhibit F contains a produced water analysis for the FAE II Operating LLC's LAMUNYON CTB. This location is about 0.35 miles Southeast from the C E LAMUNYON #68. We do not expect any water compatibility issues to arise from the proposed injection operations.

XI. Exhibit D3

API NUMBER: 30-025-33136
Well: C E LAMUNYON #053
Location: Twn 23S Rge 37E Sec 22
Footages: *1300 FSL & 330 FWL*
County: Lea

Location For Office of the State Engineer:
NAD 1983 UTM Zone 13
Easting (X): **673435.035** mtrs
Northing (Y): **3573652.410** mtrs

OSE POD Location Map



▲ C-108 Injector

3 Active Water Wells Within 1 Mile

Active & Inactive Points of Diversion

(with Ownership Information)

WR File Nbr	Sub basin	Use	Diversion	Owner	County	POD Number	Well Tag	Code	Grant	Source	q64	q16	q4	Sec	Tws	Range	X	Y	Map	Distance
CP 00375	CP	PLS	3.000	MRS. GEORGE WEIR	LE	CP 00375 POD1				Shallow		SE	SE	21	23S	37E	673123.0	3573448.0 *		364.7
CP 00480	CP	SRO	0.000	GULF OIL CORPORATION	LE	CP 00480 POD1				Shallow		SW	SE	22	23S	37E	674340.0	3573467.0 *		923.8
CP 00440	CP	SRO	0.000	GULF OIL CORPORATION	LE	CP 00440 POD1						SW	NE	27	23S	37E	674354.0	3572663.0 *		1,350.3
CP 00423	CP	PRO	0.000	FWA DRILLING COMPANY	LE	CP 00423				Shallow		SW	SE	16	23S	37E	672702.0	3575050.0 *		1,578.2

Fresh
Not Fresh
Plugged
Fresh

Record Count: 4

Filters Applied:

UTM Filters (in meters):
Easting: 673435.035
Northing: 3573652.410
Radius: 1609.3

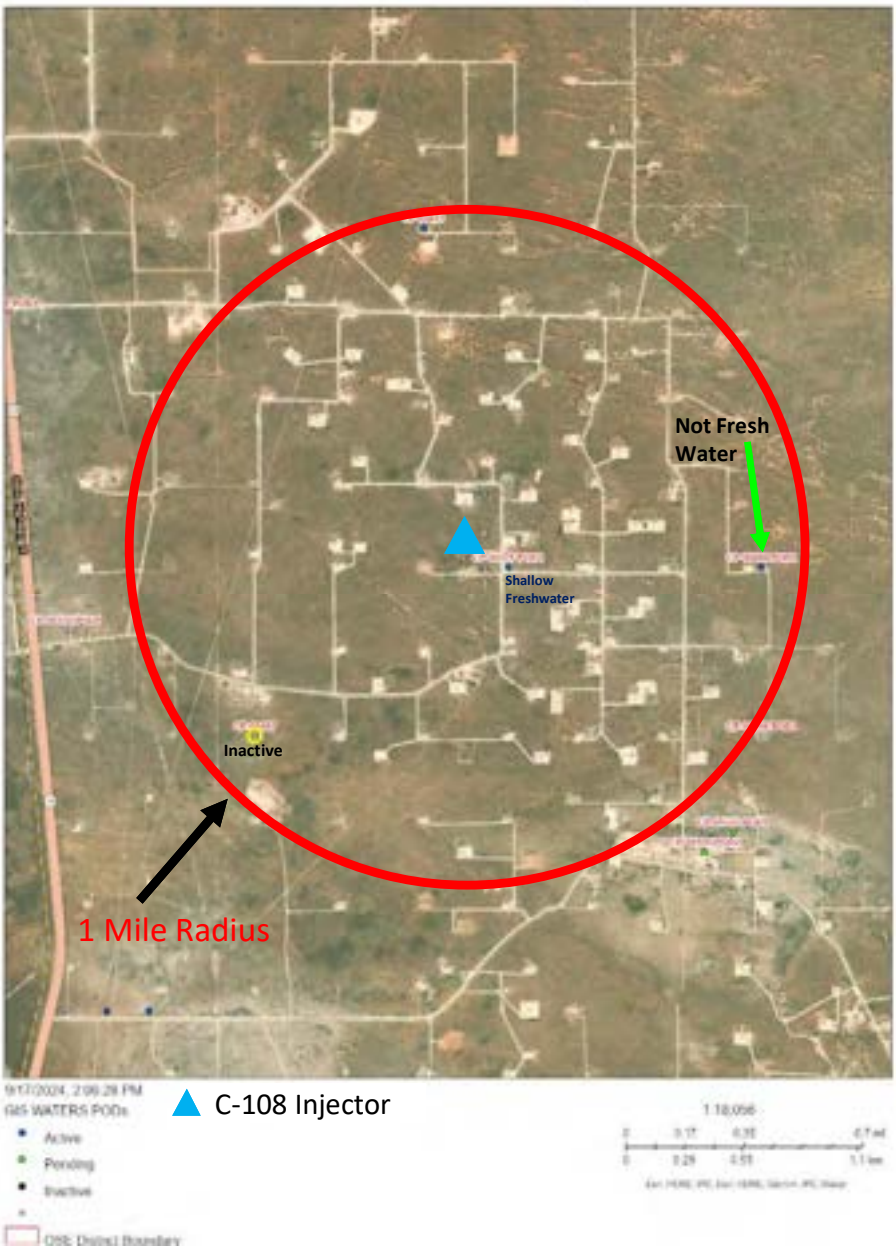
Sorted By: Distance

XI. Exhibit D4

API NUMBER: 30-025-33228
Well: SALTMOUNT #003
Location: Twn 23S Rge 37E Sec 21
Footages: *990 FSL & 1300 FEL*
County: Lea

Location For Office of the State Engineer:
NAD 1983 UTM Zone 13
Easting (X): **672940.318** mtrs
Northing (Y): **3573548.599** mtrs

OSE POD Location Map



3 Active Water Wells Within 1 Mile

Active & Inactive Points of Diversion

(with Ownership Information)

WR File Nbr	Sub basin	Use	Diversion	Owner	County	POD Number	Well Tag	Code	Grant	Source	q64	q16	q4	Sec	Tws	Rng	X	Y	Map	Distance	
CP 00375	CP	PLS	3.000	MRS. GEORGE WEIR	LE	CP 00375 POD1				Shallow		SE	SE	21	23S	37E	671333.0	3573448.0 *		217.4	**Fresh**
CP 00407	CP	STK	3.000	GEORGE WEIR	LE	CP 00407						SW	NW	28	23S	37E	671939.0	3572624.0 *		1,362.9	**Inactive**
CP 00480	CP	SRO	0.000	GULF OIL CORPORATION	LE	CP 00480 POD1				Shallow		SW	SE	22	23S	37E	674340.0	3573467.0 *		1,402.1	**Not Fresh**
CP 00423	CP	PRO	0.000	FWA DRILLING COMPANY	LE	CP 00423				Shallow		SW	SE	16	23S	37E	672752.0	3575056.0 *		1,520.2	**Fresh**

Record Count: 4

Filters Applied:

UTM Filters (in meters):
Easting: 672940.318
Northing: 3573548.599
Radius: 1609.3

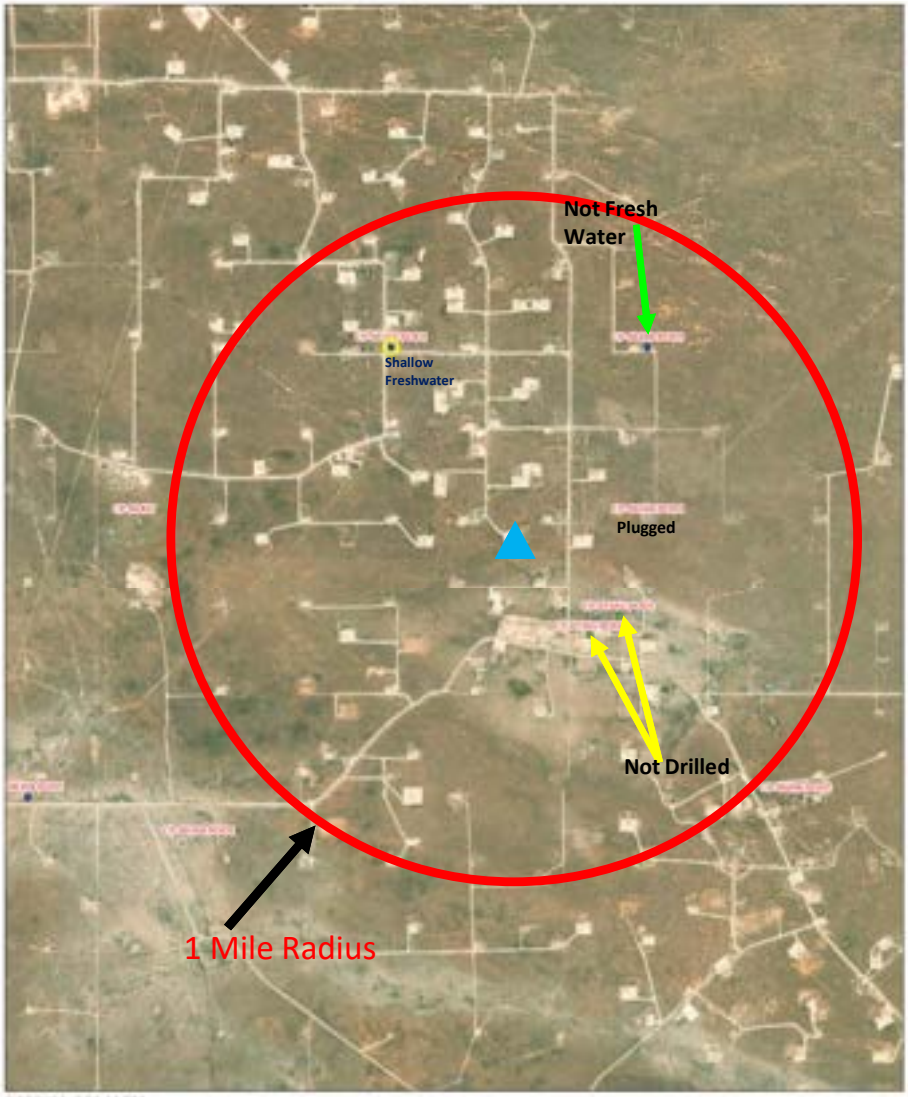
Sorted By: Distance

XI. Exhibit D7

API NUMBER: 30-025-33445
Well: C E LAMUNYON #057
Location: Twn 23S Rge 37E Sec 27
Footages: *2310 FNL & 1200 FWL*
County: Lea

Location For Office of the State Engineer:
NAD 1983 UTM Zone 13
Easting (X): **673723.380** mtrs
Northing (Y): **3572556.105** mtrs

OSE POD Location Map



▲ C-108 Injector

9/17/2024, 2:58:44 PM
GIS WATERS PODs
Active
Pending
Inactive

2 Active Water Wells Within 1 Mile

Active & Inactive Points of Diversion
(with Ownership Information)

WR File Nbr	Sub basin	Use	Diversion	Owner	County	POD Number	Well Tag	Code	Grant	Source	q64	q16	q4	Sec	Tws	Range	X	Y	Map	Distance
CP 01555	CP	MON	0.000	OXY USA INC	LE	CP 01555 POD2					SE	NE	SW	27	23S	37E	674095.3	3572109.9		579.6
					LE	CP 01556 POD1					SW	NW	SE	27	23S	37E	674227.9	3572251.6		614.4
CP 00442	CP	SRO	0.000	GULF OIL CORPORATION	LE	CP 00442 POD1						SW	NE	27	23S	37E	674354.0	3572663.0 *		639.6
CP 00375	CP	PLS	3.000	MRS. GEORGE WEIR	LE	CP 00375 POD1				Shallow		SE	SE	21	23S	37E	673133.0	3573448.0 *		1,059.6
CP 00480	CP	SRO	0.000	GULF OIL CORPORATION	LE	CP 00480 POD1				Shallow		SW	SE	22	23S	37E	674346.0	3573467.0 *		1,100.0

Not Drilled	
Not Drilled	
Plugged	
Fresh	
Not Fresh	

Record Count: 5

Filters Applied:

UTM Filters (in meters):
Easting: 673723.380
Northing: 3572556.105
Radius: 1609.3

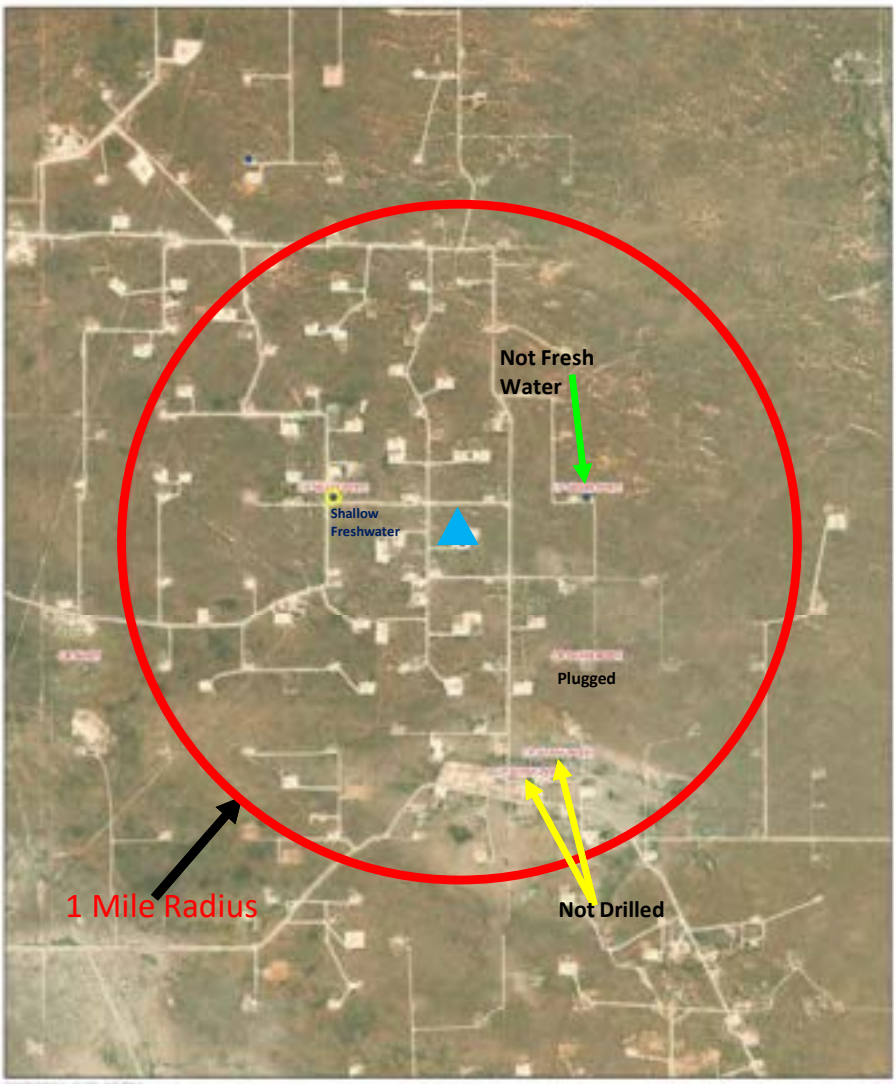
Sorted By: Distance

XI. Exhibit D8

API NUMBER: 30-025-33961
Well: C E LAMUNYON #064
Location: Twn 23S Rge 37E Sec 27
Footages: *50 FNL & 1340 FWL*
County: Lea

Location For Office of the State Engineer:
NAD 1983 UTM Zone 13
Easting (X): **673751.079** mtrs
Northing (Y): **3573245.274** mtrs

OSE POD Location Map



C-108 Injector

2 Active Water Wells Within 1 Mile

Active & Inactive Points of Diversion
(with Ownership Information)

WR File Nbr	Sub basin	Use	Diversion	Owner	County	POD Number	Well Tag	Code	Grant	Source	q64	q16	q4	Sec	Tws	Rge	X	Y	Map	Distance
CP 00480	CP	SRO	0.000	GULF OIL CORPORATION	LE	CP 00480 POD1						SW	SE	22	23S	37E	674340.0	3573467.0		629.3
CP 00375	CP	PLS	3.000	MRS. GEORGE WEIR	LE	CP 00375 POD1						SE	SE	21	23S	37E	673133.0	3573446.0		650.5
CP 00440	CP	SRO	0.000	GULF OIL CORPORATION	LE	CP 00440 POD1						SW	NE	27	23S	37E	674354.0	3572661.0		808.2
CP 01555	CP	MON	0.000	OXY USA, INC.	LE	CP 01555 POD1						SW	NW	SE	27	23S	37E	674227.9	3572291.6		1,147.4
					LE	CP 01555 POD2						SE	NE	SW	27	23S	37E	674093.2	3572109.9		1,185.8

Record Count: 5

Filters Applied:

UTM Filters (in meters):
Easting: 673751.079
Northing: 3573245.274
Radius: 1609.3

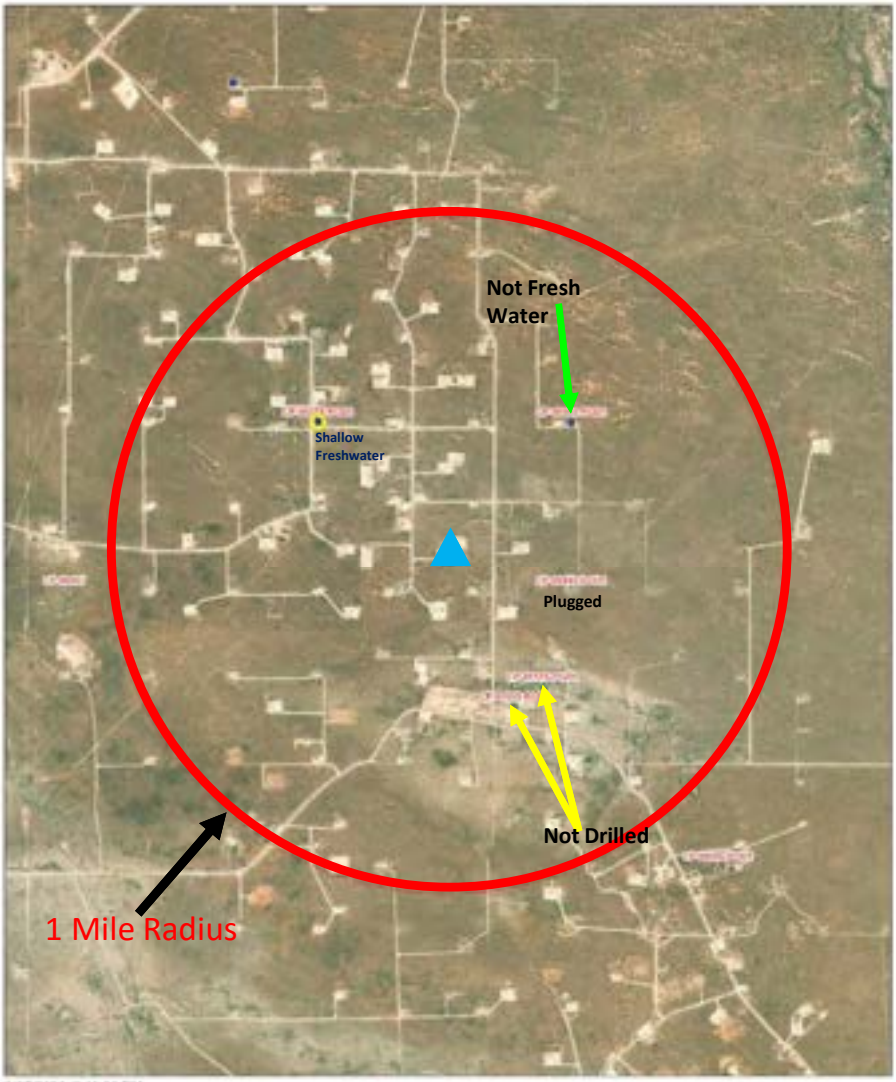
Sorted By: Distance

XI. Exhibit D9

API NUMBER: 30-025-34153
Well: C E LAMUNYON #063Y
Location: Twn 23S Rge 37E Sec 27
Footages: *1420 FNL & 1340 FWL*
County: Lea

Location For Office of the State Engineer:
NAD 1983 UTM Zone 13
Easting (X): **673760.151** mtrs
Northing (Y): **3572827.317** mtrs

OSE POD Location Map



2 Active Water Wells Within 1 Mile

Active & Inactive Points of Diversion
(with Ownership Information)

WR File Nbr	Sub basin	Use	Diversion	Owner	County	POD Number	Well Tag	Code	Grant	Source	q64	q16	q4	Sec	Tws	Range	X	Y	Map	Distance
CP 00440	CP	SRO	0.000	GULF OIL CORPORATION	LE	CP 00440 POD1		Plugged				SW	NE	27	23S	37E	674054.0	3572663.0 *		616.2
CP 01555	CP	MON	0.000	OXY USA, INC.	LE	CP 01555 POD1		Not Drilled			SW	NW	SE	27	23S	37E	674227.9	3572201.6		781.2
					LE	CP 01555 POD2		Not Drilled			SE	NE	SW	27	23S	37E	674093.3	3572109.9		791.0
CP 00480	CP	SRO	0.000	GULF OIL CORPORATION	LE	CP 00480 POD1		Not Fresh		Shallow		SW	SE	22	23S	37E	674340.0	3573467.0 *		863.4
CP 00375	CP	PLS	3.000	MRS. GEORGE WEIR	LE	CP 00375 POD1		Fresh		Shallow		SE	SE	21	23S	37E	673133.0	3573445.0 *		952.4

Record Count: 5

Filters Applied:

UTM Filters (in meters):
Easting: 673760.151
Northing: 3572827.317
Radius: 1609.3

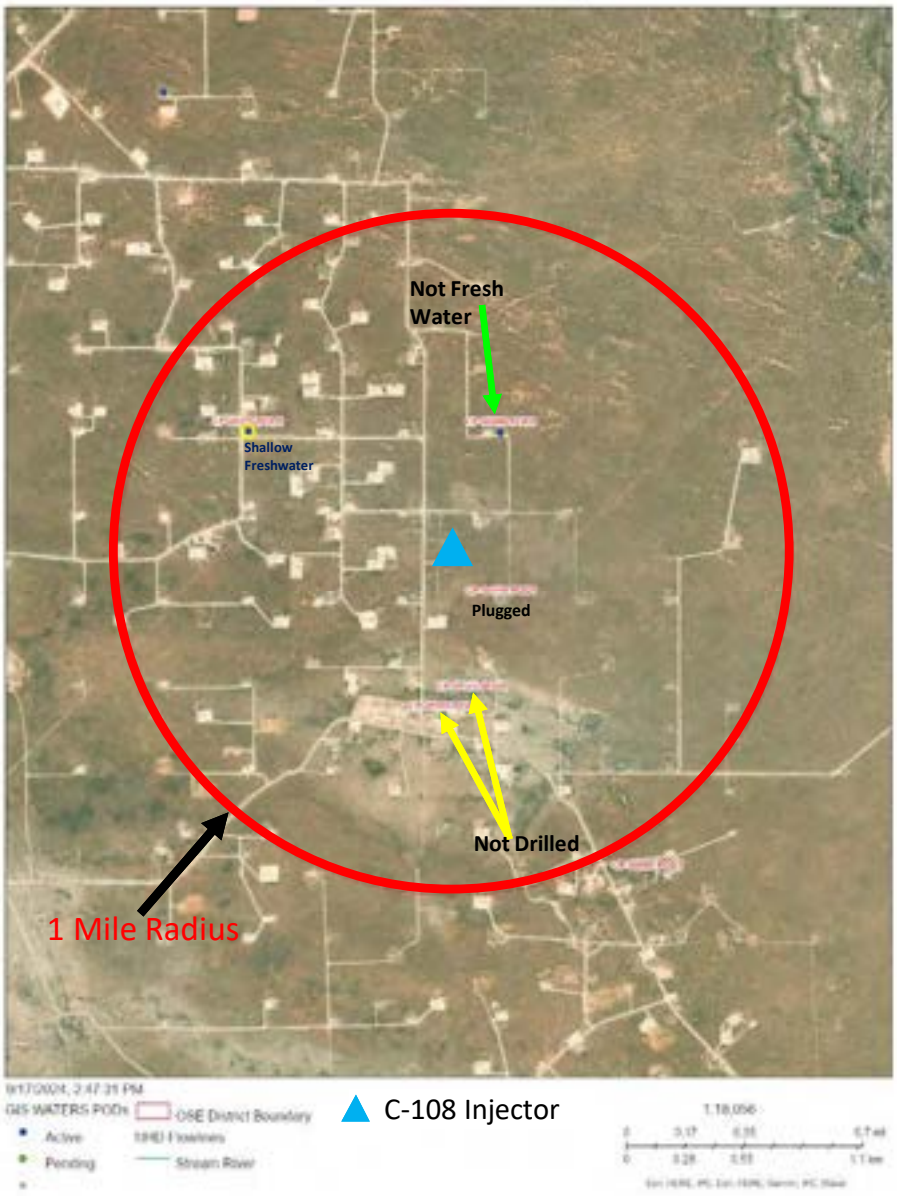
Sorted By: Distance

XI. Exhibit D10

API NUMBER: 30-025-34202
Well: C E LAMUNYON #066
Location: Twn 23S Rge 37E Sec 27
Footages: *1300 FNL & 2520 FWL*
County: Lea

Location For Office of the State Engineer:
NAD 1983 UTM Zone 13
Easting (X): **674119.391** mtrs
Northing (Y): **3572867.872** mtrs

OSE POD Location Map



2 Active Water Wells Within 1 Mile

Active & Inactive Points of Diversion
(with Ownership Information)

WR File Nbr	Sub basin	Use	Diversion	Owner	County	POD Number	Well Tag	Code	Grant	Source	q64	q16	q4	Sec	Tws	Range	X	Y	Map	Distance
CP 00440	CP	SRO	0.000	GULF OIL CORPORATION	LE	CP 00440 POD1		Plugged				SW	NE	27	23S	37E	674354.0	3572683.0 *		311.5
CP 00480	CP	SRO	0.000	GULF OIL CORPORATION	LE	CP 00480 POD1		Not Fresh		Shallow		SW	SE	22	23S	37E	674345.0	3573467.0 *		638.5
CP 01555	CP	MON	0.000	OXY USA, INC.	LE	CP 01555 POD1		Not Drilled			SW	NW	SE	27	23S	37E	674227.9	3572914.6		675.1
					LE	CP 01555 POD2		Not Drilled			SE	NE	SW	27	23S	37E	674095.3	3572109.9		758.4
CP 00375	CP	PLS	3.000	MRS. GEORGE WEIR	LE	CP 00375 POD1		Fresh		Shallow		SE	SE	21	23S	37E	673153.0	3573448.0 *		1,144.3

Record Count: 5

Filters Applied:

UTM Filters (in meters):
Easting: 674119.391
Northing: 3572867.872
Radius: 1609.3

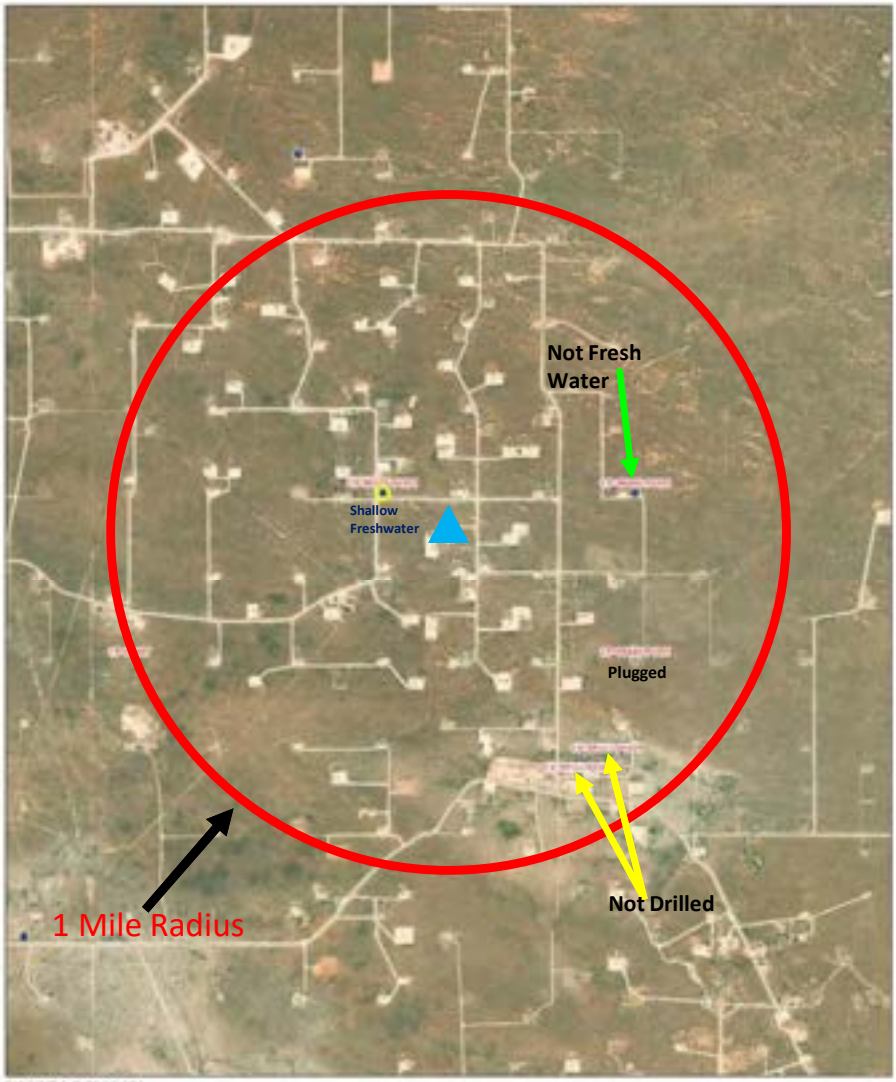
Sorted By: Distance

XI. Exhibit D11

API NUMBER: 30-025-34254
Well: C E LAMUNYON #068
Location: Twn 23S Rge 37E Sec 27
Footages: *10 FNL & 330 FWL*
County: Lea

Location For Office of the State Engineer:
NAD 1983 UTM Zone 13
Easting (X): **673442.861** mtrs
Northing (Y): **3573253.311** mtrs

OSE POD Location Map



2 Active Water Wells Within 1 Mile

Active & Inactive Points of Diversion
(with Ownership Information)

WR File Nbr	Sub basin	Use	Diversion	Owner	County	POD Number	Well Tag	Code	Grant	Source	q64	q16	q4	Sec	Tws	Range	X	Y	Map	Distance
CP 00375	CP	PLS	3.000	MRS. GEORGE WEIR	LE	CP 00375 POD1				Shallow		SE	SE	21	23S	37E	673133.0	3573446.0 *		365.9
CP 00480	CP	SRO	0.000	GULF OIL CORPORATION	LE	CP 00480 POD1				Shallow		SW	SE	22	23S	37E	674340.0	3573467.0 *		922.2
CP 00440	CP	SRO	0.000	GULF OIL CORPORATION	LE	CP 00440 POD1						SW	NE	27	23S	37E	674054.0	3572663.0 *		1,065.7
CP 01555	CP	MON	0.000	OXY USA, INC.	LE	CP 01555 POD1					SW	NW	SE	27	23S	37E	674227.9	3572201.6		1,312.4
					LE	CP 01555 POD2					SE	NE	SW	27	23S	37E	674059.3	3572159.9		1,315.3

Fresh
Not Fresh
Plugged
Not Drilled
Not Drilled

Record Count: 5

Filters Applied:

UTM Filters (in meters):
Easting: 673442.861
Northing: 3573253.311
Radius: 1609.3

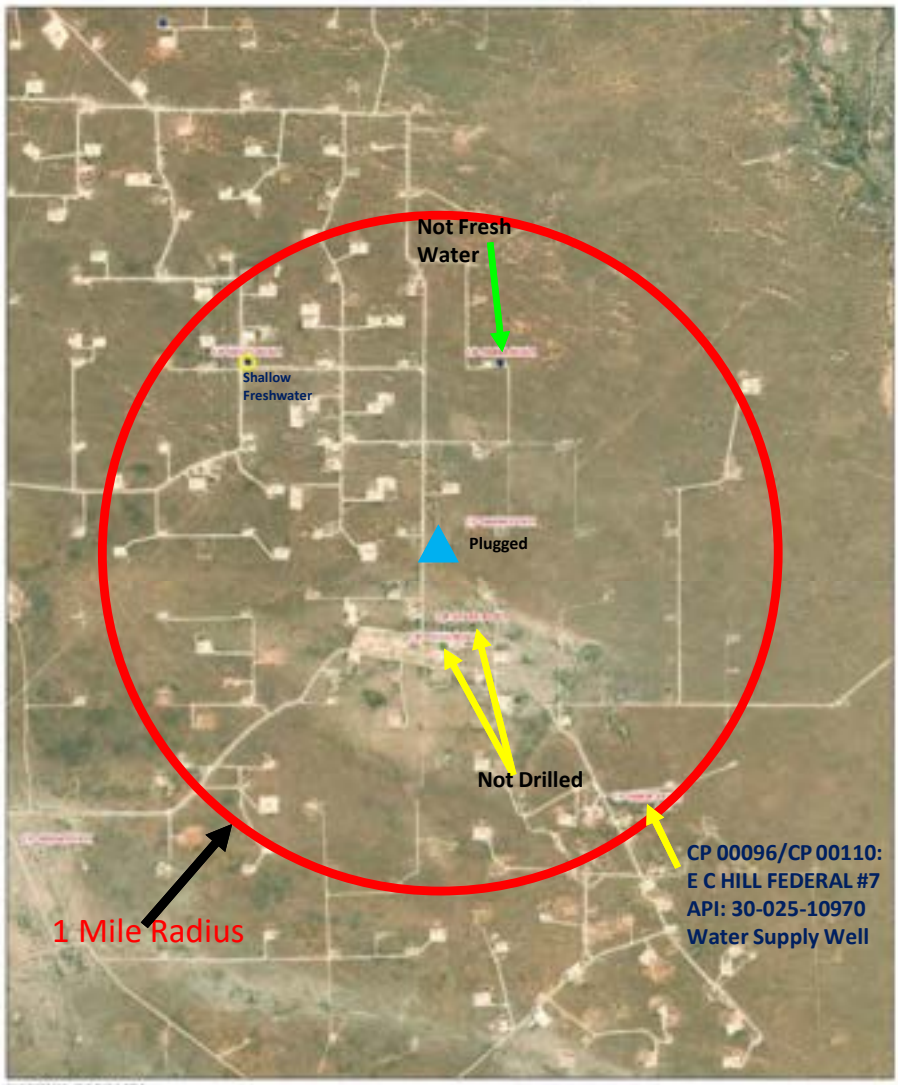
Sorted By: Distance

XI. Exhibit D13

API NUMBER: 30-025-35074
Well: C E LAMUNYON #076
Location: Twn 23S Rge 37E Sec 27
Footages: *2310 FNL & 2310 FWL*
County: Lea

Location For Office of the State Engineer:
NAD 1983 UTM Zone 13
Easting (X): **674061.578** mtrs
Northing (Y): **3572559.682** mtrs

OSE POD Location Map



3 Active Water Wells Within 1 Mile

Active & Inactive Points of Diversion
(with Ownership Information)

WR File Nbr	Sub basin	Use	Diversion	Owner	County	POD Number	Well Tag	Code	Grant	Source	q64	q16	q4	Sec	Tws	Rng	X	Y	Map	Distance
CP 00440	CP	SRO	0.000	GULF OIL CORPORATION	LE	CP 00440 POD1						SW	NE	27	23S	37E	674054.0	3572663.0*		210.1
CP 01555	CP	MON	0.000	OXY USA INC.	LE	CP 01555 POD1						SW	NW	SE	27	23S	37E	674227.9	3572201.4		394.8
					LE	CP 01556 POD1						SE	NE	SW	27	23S	37E	674093.3	3572109.9		402.9
CP 00480	CP	SRO	0.000	GULF OIL CORPORATION	LE	CP 00480 POD1				Shallow		SW	SE	SE	22	23S	37E	674040.0	3573467.0*		949.1
CP 00375	CP	PLS	3.000	MRS. GEORGE WEIR	LE	CP 00375 POD1				Shallow		SE	SE	SE	21	23S	37E	671153.0	3573448.0*		1,203.1
CP 00096	CP	EXP	0.000	CARTER FOUNDATION PRODUCTION COMPANY	LE	CP 00096 POD1						SW	NW	NW	35	23S	37E	675079.0	3571369.0*		1,566.2
CP 00110	CP	SRO	36.000	CARTER FOUNDATION PROD CO	LE	CP 00110 POD1				Shallow		SW	NW	NW	35	23S	37E	675079.0	3571369.0*		1,566.2

Plugged
Not Drilled
Not Drilled
Not Fresh
Fresh
E C HILL FEDERAL #7
API: 30-025-10970
Water Supply Well

Record Count: 7

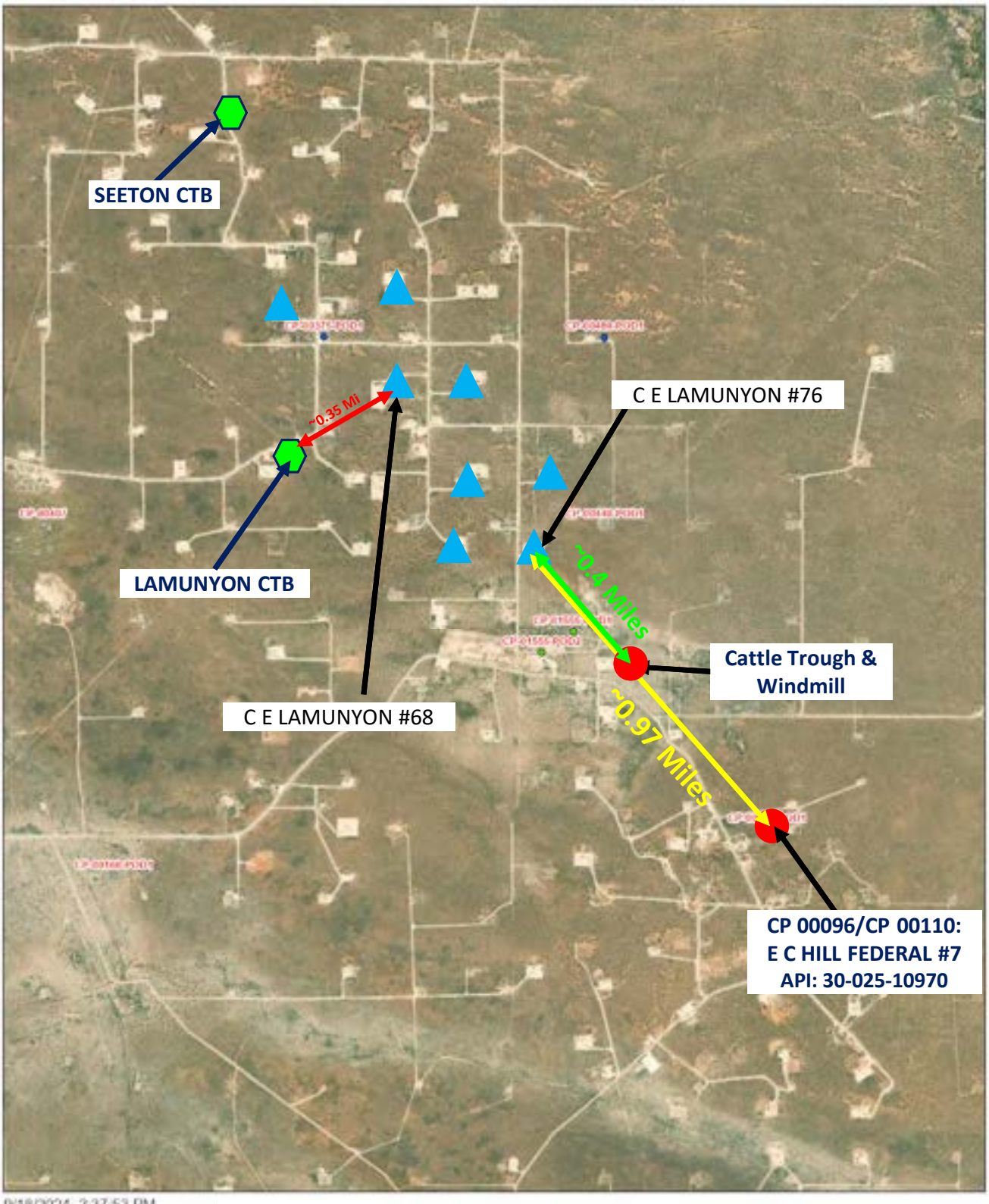
Filters Applied:

UTM Filters (in meters):
Easting: 674061.578
Northing: 3572559.682
Radius: 1609.3

Sorted By: Distance

Fresh Water Wells & Sample Locations

XI. Exhibit E



XI. Exhibit F

CARDINAL Laboratories

PHONE (575) 393-2326 * 101 E. MARLAND * HOBBS, NM 88240

January 12, 2022

JAMES MARTINEZ

FORTY ACRES ENERGY

11777 KATY FREEWAY STE. 305 B

HOUSTON, TX 77079

RE: WATER SAMPLES

Enclosed are the results of analyses for samples received by the laboratory on 01/10/22 13:10.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-21-14. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Total Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Cardinal Laboratories is accredited through the State of New Mexico Environment Department for:

Method SM 9223-B	Total Coliform and E. coli (Colilert MMO-MUG)
Method EPA 524.2	Regulated VOCs and Total Trihalomethanes (TTHM)
Method EPA 552.2	Total Haloacetic Acids (HAA-5)

Accreditation applies to public drinking water matrices for State of Colorado and New Mexico.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Celey D. Keene

Lab Director/Quality Manager

XI. Exhibit F

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

FORTY ACRES ENERGY 11777 KATY FREEWAY STE. 305 B HOUSTON TX, 77079	Project: WATER SAMPLES Project Number: NONE GIVEN Project Manager: JAMES MARTINEZ Fax To:	Reported: 12-Jan-22 14:51

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
FORTH ACRES WELL 32.26537-103.	H220086-01	Water	10-Jan-22 10:00	10-Jan-22 13:10
EAST OF PIPE YARD 32.27167-103.:	H220086-02	Water	10-Jan-22 10:15	10-Jan-22 13:10
SEETON BATTERY 32.29308-103.16	H220086-03	Water	10-Jan-22 10:30	10-Jan-22 13:10
LAMUNYON CTB 32.27994-103.163:	H220086-04	Water	10-Jan-22 10:45	10-Jan-22 13:10

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

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CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

FORTY ACRES ENERGY 11777 KATY FREEWAY STE. 305 B HOUSTON TX, 77079	Project: WATER SAMPLES Project Number: NONE GIVEN Project Manager: JAMES MARTINEZ Fax To:	Reported: 12-Jan-22 14:51

FORTH ACRES WELL 32.26537-103.14128

H220086-01 (Water)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
Cardinal Laboratories										
Inorganic Compounds										
Chloride*	**364**		4.00	mg/L	1	2010701	GM	10-Jan-22	4500-Cl-B	
TDS*	**2450**		5.00	mg/L	1	2010607	GM	12-Jan-22	160.1	

CP 00096/CP 00110:
E C HILL FEDERAL #7
API: 30-025-10970
Water Supply Well

Cardinal Laboratories

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CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

FORTY ACRES ENERGY 11777 KATY FREEWAY STE. 305 B HOUSTON TX, 77079	Project: WATER SAMPLES Project Number: NONE GIVEN Project Manager: JAMES MARTINEZ Fax To:	Reported: 12-Jan-22 14:51

EAST OF PIPE YARD 32.27167-103.14762

H220086-02 (Water)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
Cardinal Laboratories										
Inorganic Compounds										
Chloride*	**96.0**		4.00	mg/L	1	2010711	GM	10-Jan-22	4500-Cl-B	
TDS*	**696**		5.00	mg/L	1	2010607	GM	12-Jan-22	160.1	

Cattle Trough with Windmill

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CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

FORTY ACRES ENERGY 11777 KATY FREEWAY STE. 305 B HOUSTON TX, 77079	Project: WATER SAMPLES Project Number: NONE GIVEN Project Manager: JAMES MARTINEZ Fax To:	Reported: 12-Jan-22 14:51

SEETON BATTERY 32.29308-103.16597

H220086-03 (Water)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
Cardinal Laboratories										
Inorganic Compounds										
Chloride*	**54000**		4.00	mg/L	1	2010701	GM	10-Jan-22	4500-Cl-B	
TDS*	**94800**		5.00	mg/L	1	2010607	AC	11-Jan-22	160.1	

Seeton CTB
Produced water analysis

Cardinal Laboratories

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PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

FORTY ACRES ENERGY 11777 KATY FREEWAY STE. 305 B HOUSTON TX, 77079	Project: WATER SAMPLES Project Number: NONE GIVEN Project Manager: JAMES MARTINEZ Fax To:	Reported: 12-Jan-22 14:51

LAMUNY ON CTB 32.27994-103.16338

H220086-04 (Water)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
Cardinal Laboratories										
Inorganic Compounds										
Chloride*	**26000**		4.00	mg/L	1	2010711	GM	10-Jan-22	4500-Cl-B	
TDS*	**48800**		5.00	mg/L	1	2010607	AC	11-Jan-22	160.1	

Lamunyon CTB
Produced water analysis

Cardinal Laboratories

*=Accredited Analyte

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CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

FORTY ACRES ENERGY 11777 KATY FREEWAY STE. 305 B HOUSTON TX, 77079	Project: WATER SAMPLES Project Number: NONE GIVEN Project Manager: JAMES MARTINEZ Fax To:	Reported: 12-Jan-22 14:51

Inorganic Compounds - Quality Control

Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 2010607 - Filtration										
Blank (2010607-BLK1)				Prepared: 06-Jan-22 Analyzed: 07-Jan-22						
TDS	ND	5.00	mg/L							
LCS (2010607-BS1)				Prepared: 06-Jan-22 Analyzed: 07-Jan-22						
TDS	535		mg/L	500		107	80-120			
Duplicate (2010607-DUP1)	**Source: H220016-02**			Prepared: 06-Jan-22 Analyzed: 07-Jan-22						
TDS	1260	5.00	mg/L		1240			2.00	20	
Batch 2010711 - General Prep - Wet Chem										
Blank (2010711-BLK1)				Prepared & Analyzed: 07-Jan-22						
Chloride	ND	4.00	mg/L							
LCS (2010711-BS1)				Prepared & Analyzed: 07-Jan-22						
Chloride	100	4.00	mg/L	100		100	80-120			
LCS Dup (2010711-BSD1)				Prepared & Analyzed: 07-Jan-22						
Chloride	100	4.00	mg/L	100		100	80-120	0.00	20	

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Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

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XI. Exhibit F

CARDINAL Laboratories

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

RUSH

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name: Forty Acres Energy
Project Manager: James Mcavy2
Address: 11757 Houston Tx
City: Houston State: Tx Zip:
Phone #: 806 420 8278 Fax #:
Project #: Project Owner:
Project Name:
Project Location:
Sampler Name:

BILL TO

P.O. #:
Company:
Attn:
Address:
City:
State: Zip:
Phone #:
Fax #:

ANALYSIS REQUEST

Sample TDS Cl

FOR LAB USE ONLY Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER:	PRESERV.: ACID/BASE	ICE / COOL	OTHER:	SAMPLING: DATE	TIME
H220086-1	Forty Acres Well 32.26537 - 103.14128		1	X									1/10	10 AM
2	East of Pipe Yard 32.27167 - 103.14762		2	X									1/10	10:15AM
3	Seeton Battery 32.29308 - 103.16597		3	X									1/10	10:30AM
4	Lammyon CTB 32.27994 - 103.16338		4	X									1/10	10:45AM

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Relinquished By: Date: 1/10/22 Time: 1:10 p.m. Received By: Jamara Wallace
Relinquished By: Date: Time: Received By:

Delivered By: (Circle One) Sampler - UPS - Bus - Other:
Observed Temp. °C 19.6 Corrected Temp. °C 19.1
Sample Condition: Cool Yes No Intact Yes No
CHECKED BY: (Initials) TO

Verbal Result: ☐ Yes ☐ No Add'l Phone #:
All Results are emailed. Please provide Email address:
JamesD@fortyacresenergy.com
REMARKS:

Turnaround Time: Standard ☑ Rush ☑ Due 1/13
Thermometer ID #113 Correction Factor -0.5°C
Bacteria (only) Sample Condition: Cool Intact Observed Temp. °C
☐ Yes ☐ Yes ☐ No ☐ No Corrected Temp. °C

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

FORM-006 R 3.2 10/07/21

Received by OCD: 8/1/2025 2:52:53 PM
Released to Imaging: 8/1/2025 3:14:33 PM

XII. Based on the available geologic and engineering data, it has been determined that there is no evidence of open faults or any other hydrologic connection between the injection zone and shallow fresh water sources.

XIII. FAE II Operating LLC, CAMERON OIL & GAS INC, and ROBERT H FORREST JR OIL LLC are the offset operators. Surface Owners are **BLM**, GCW Ranch, LLC, DBR Land, and Jimmy Joe Doom c/o Jerald Doom .

FAE II Operating LLC
11757 Katy Freeway, Suite 725
Houston, TX 77079

CAMERON OIL & GAS INC
2803 W Marland
Hobbs, NM 88240

ROBERT H FORREST JR OIL LLC
609 Elora Dr
Carlsbad, NM 88220

BLM:
301 Dinosaur Trail
Santa Fe, NM 87508

Section 21:
GCW Ranch, LLC (this is George Weir)
2316 Marshbrook Dr
McKinney, TX 75071

Section 22:
DBR Land (acquired from D K Boyd Land and Cattle Co effective May 10, 2024)
5555 San Felipe St, Ste 1200
Houston, TX 77056

Section 27:
DBR Land (acquired from D K Boyd Land and Cattle Co effective May 10, 2024)
5555 San Felipe St, Ste 1200
Houston, TX 77056

Section 28:
N2 - GCW Ranch, LLC (this is George Weir)
2316 Marshbrook Dr
McKinney, TX 75071

S2 - Jimmy Joe Doom c/o Jerald Doom
PO Box 1271
Jal, NM 88252

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2 Mile Radius

UWI/API	OPERATOR	WELL LABEL	TD	WELL TYPE	CURRENT ZONE	SPUD_DATE	COMP_DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE
30025331360000	FAE II Operating LLC	C E LAMUNYON #053	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	10/23/1995	11/16/1995	23S	37E	22	330 FWL 1300 FSL
30025332280000	FAE II Operating LLC	SALTMOUNT #003	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1/11/1996	2/2/1996	23S	37E	21	1300 FEL 990 FSL
30025334450000	FAE II Operating LLC	C E LAMUNYON #057	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	8/25/1996	9/19/1996	23S	37E	27	1200 FWL 2310 FNL
30025339610000	FAE II Operating LLC	C E LAMUNYON #064	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	9/6/1997	10/7/1997	23S	37E	27	1340 FWL 50 FNL
30025341530000	FAE II Operating LLC	C E LAMUNYON #063Y	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	7/26/1997	9/18/1997	23S	37E	27	1340 FWL 1420 FNL
30025342020000	FAE II Operating LLC	C E LAMUNYON #066	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	11/15/1997	1/6/1998	23S	37E	27	2520 FWL 1300 FNL
30025342540000	FAE II Operating LLC	C E LAMUNYON #068	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	12/17/1997	4/15/1998	23S	37E	27	330 FWL 10 FNL
30025350740000	FAE II Operating LLC	C E LAMUNYON #76	9800	OIL	[58900] TEAGUE; SIMPSON	9/17/2000	11/20/2000	23S	37E	27	2310 FWL 2310 FNL
30025106770000	PROVIDENCE ENERGY SERVS INC.-KELTON OP CORP	SKELLY PENROSE B UNIT #059	3635	PLUGINJ	PLUGGED	1/17/1960	3/2/1960	23S	37E	8	330 FEL 330 FSL
30025106780000	APACHE CORPORATION	SKELLY PENROSE A UNIT #057	3642	PLUGINJ	PLUGGED	9/10/1958	10/28/1958	23S	37E	9	1980 FEL 1980 FSL
30025106790000	CIMAREX ENERGY CO OF COLORADO	SKELLY PENROSE A UNIT #059	3640	PLUGINJ	PLUGGED	7/27/1959	8/15/1959	23S	37E	9	660 FEL 660 FSL
30025106800000	TEAM OPERATING, L.L.C.	SKELLY PENROSE A UNIT #058	3634	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	6/23/1959	7/13/1959	23S	37E	9	1980 FEL 660 FSL
30025106810000	APACHE CORPORATION	SKELLY PENROSE A UNIT #056	3665	PLUGOIL	PLUGGED	9/26/1961	10/14/1961	23S	37E	9	660 FEL 1650 FSL
30025106880000	PROVIDENCE ENERGY SERVS INC.-KELTON OP C	SKELLY PENROSE B UNIT #053	3660	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	4/21/1958	5/7/1958	23S	37E	9	1980 FWL 1980 FSL
30025106890000	PROVIDENCE ENERGY SERVS INC.-KELTON OP C	SKELLY PENROSE B UNIT #061	3700	PLUGINJ	PLUGGED	1/26/1960	2/25/1960	23S	37E	9	1980 FWL 660 FSL
30025106900000	PROVIDENCE ENERGY SERVS INC.-KELTON OP C	SKELLY PENROSE B UNIT #060	3670	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	2/12/1960	3/17/1960	23S	37E	9	660 FWL 660 FSL
30025106970000	GULF OIL CORPORATION	NICK ALLEY 1	3713	DHSO	PLUGGED	3/12/1938	12/28/1938	23S	37E	10	660 FEL 1980 FSL
30025106980000	LEGACY RESERVES OPERATING, LP	SKELLY PENROSE A UNIT #053	3625	PLUGINJ	PLUGGED	10/6/1937	12/8/1937	23S	37E	10	1980 FEL 1980 FSL
30025106990000	TEAM OPERATING, L.L.C.	SKELLY PENROSE A UNIT #054	3608	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	12/19/1937	2/13/1938	23S	37E	10	1980 FWL 1980 FSL
30025107000000	APACHE CORPORATION	SKELLY PENROSE A UNIT #060	3658	PLUGOIL	PLUGGED	12/30/1959	1/25/1960	23S	37E	10	330 FWL 660 FSL
30025107010000	LEGACY RESERVES OPERATING, LP	SKELLY PENROSE A UNIT #055	3679	PLUGINJ	PLUGGED	10/19/1961	11/10/1961	23S	37E	10	330 FWL 1650 FSL
30025107170000	DELHI TAYLOR OIL CORP	CLINE FEDERAL 1	10325	PLUGOIL	PLUGGED	8/9/1955	12/7/1955	23S	37E	14	1980 FWL 1980 FSL
30025107180000	CONOCO INC	CLINE A 15 1	3860	PLUGOIL	PLUGGED	5/6/1937	10/1/1937	23S	37E	15	1980 FWL 660 FNL
30025107340000	BURGUNDY OIL & GAS OF N M INC	CLINE A 15 3	3671	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	11/23/1959	12/9/1959	23S	37E	15	660 FWL 1980 FSL
30025107350000	BURGUNDY OIL & GAS OF N M INC	CLINE A 15 2	3874	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	12/27/1947	2/5/1948	23S	37E	15	660 FWL 660 FSL
30025107360000	CONTINENTAL OIL COMPANY	CLINE A 15 4	3750	PLUGGED	PLUGGED	2/17/1960	5/31/1962	23S	37E	15	2310 FEL 330 FSL
30025107370000	CONOCO INC	CLINE A 15 5	3700	PLUGOIL	PLUGGED	3/16/1960	4/10/1960	23S	37E	15	1980 FWL 1980 FNL
30025107380000	MCDONNOLD OPERATING INCORPORATED	CLINE FEDERAL 2	3690	PLUGOIL	PLUGGED	8/26/1959	9/17/1959	23S	37E	15	330 FWL 2310 FNL
30025107390000	MCDONNOLD OPERATING INCORPORATED	CLINE FEDERAL 3	3710	PLUGOIL	PLUGGED	9/10/1959	10/15/1959	23S	37E	15	330 FWL 990 FNL
30025107400000	MCDONNOLD OPERATING INC	CLINE FEDERAL #004	3680	SWD	[96117] SWD; QUEEN	9/23/1959	10/25/1959	23S	37E	15	1653 FWL 1650 FSL
30025107410000	CHANCE PROPERTIES COMPANY	LAS CRUCES FEDERAL 1	3737	PLUGOIL	PLUGGED	2/27/1959	4/1/1959	23S	37E	15	1650 FWL 330 FSL
30025107420000	OXY USA INC	KELLY STATE #003	5075	PLUGINJ	PLUGGED	8/11/1945	11/24/1945	23S	37E	16	660 FWL 660 FSL
30025107430000	OXY USA INC	KELLY STATE #001	3673	PLUGOIL	PLUGGED	2/15/1956	3/25/1956	23S	37E	16	1980 FWL 1980 FSL
30025107440000	OXY USA INC	KELLY STATE #002	3616	PLUGOIL	PLUGGED	6/18/1956	6/29/1956	23S	37E	16	660 FWL 1980 FSL
30025107450000	OXY USA INC	KELLY STATE #004	3625	PLUGOIL	PLUGGED	11/29/1956	1/3/1957	23S	37E	16	1980 FWL 660 FSL
30025107460000	APACHE CORPORATION	NEW MEXICO BZ STATE NCT-8 1	3654	PLUGOIL	PLUGGED	3/2/1956	3/24/1956	23S	37E	16	660 FWL 1980 FNL
30025107470000	APACHE CORPORATION	NEW MEXICO BZ STATE NCT-8 2	3649	PLUGINJ	PLUGGED	11/6/1956	12/9/1956	23S	37E	16	1980 FWL 1980 FNL
30025107610000	APACHE CORPORATION	NEW MEXICO BZ STATE NCT-8 3	3671	PLUGINJ	PLUGGED	1/30/1957	2/22/1957	23S	37E	16	1980 FEL 1980 FSL
30025107620000	APACHE CORPORATION	NEW MEXICO BZ STATE NCT-8 4	3650	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	10/10/1957	10/28/1957	23S	37E	16	1980 FEL 1980 FNL

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30025107630000	APACHE CORPORATION	NEW MEXICO BZ STATE NCT-8 5	3722	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	2/25/1959	4/5/1959	23S	37E	16	1980 FWL 660 FNL
30025107640000	APACHE CORPORATION	NEW MEXICO BZ STATE NCT-8 6	3660	INJECT	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	3/29/1959	4/19/1959	23S	37E	16	1980 FEL 660 FNL
30025107650000	APACHE CORPORATION	NEW MEXICO BZ STATE NCT-8 7	3700	PLUGINJ	PLUGGED	4/10/1959	5/2/1959	23S	37E	16	660 FEL 1980 FNL
30025107660000	APACHE CORPORATION	NEW MEXICO BZ STATE NCT-8 8	3700	PLUGINJ	PLUGGED	4/25/1959	5/15/1959	23S	37E	16	660 FWL 660 FNL
30025107670000	APACHE CORPORATION	NEW MEXICO BZ STATE NCT-8 9	3703	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	5/8/1959	5/30/1959	23S	37E	16	660 FEL 660 FNL
30025107680000	APACHE CORPORATION	NEW MEXICO BZ STATE NCT-8 10	3655	PLUGINJ	PLUGGED	10/6/1959	10/27/1959	23S	37E	16	660 FEL 660 FSL
30025107690000	APACHE CORPORATION	NEW MEXICO BZ STATE NCT-8 11	3670	PLUGOIL	PLUGGED	8/17/1959	9/12/1959	23S	37E	16	660 FEL 1980 FSL
30025107700000	TEXACO INCORPORATED	NEW MEXICO BZ STATE NCT-8 12	3611	PLUGOIL	PLUGGED	12/14/1959	1/13/1960	23S	37E	16	1980 FEL 660 FSL
30025107710000	K P KAUFFMAN COMPANY INC	HUGHES B 4 8	3638	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	3/15/1955	4/14/1955	23S	37E	17	1800 FWL 1980 FNL
30025107720000	SAMEDAN OIL CORPORATION	HUGHES FEDERAL 1	3704	PLUGOIL	PLUGGED	7/25/1945	9/13/1945	23S	37E	17	660 FEL 660 FSL
30025107750000	TEXACO PRODUCING INCORPORATED	EL STEELER 1	3810	PLUGINJ	PLUGGED	12/16/1935	2/27/1936	23S	37E	17	1980 FEL 660 FNL
30025107840000	YARBROUGH OIL L P	E L STEELER 2	7200	PLUGOIL	PLUGGED	11/14/1944	5/27/1945	23S	37E	17	660 FEL 660 FNL
30025107850000	TEXACO PRODUCING INCORPORATED	E L STEELER 3	3727	PLUGINJ	PLUGGED	9/27/1945	12/7/1945	23S	37E	17	660 FEL 1980 FNL
30025107860000	YARBROUGH OIL LP	E L STEELER 4	3630	OIL	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	8/15/1953	9/20/1953	23S	37E	17	660 FWL 860 FSL
30025107870000	YARBROUGH OIL LP	E L STEELER 5	3615	TA	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	11/24/1953	1/1/1954	23S	37E	17	1980 FWL 1980 FSL
30025107880000	YARBROUGH OIL L P	E L STEELER 6	3685	PLUGINJ	PLUGGED	2/3/1954	3/27/1954	23S	37E	17	1980 FEL 1980 FSL
30025107890000	YARBROUGH OIL LP	E L STEELER 7	3635	TA	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	3/1/1954	4/10/1954	23S	37E	17	660 FWL 1980 FSL
30025107900000	YARBROUGH OIL L P	E L STEELER 8	3691	PLUGOIL	PLUGGED	3/31/1954	5/9/1954	23S	37E	17	1980 FEL 1980 FNL
30025107970000	ATLANTIC RICHFIELD COMPANY THE	DUTHIE-FEDERAL 2	3655	PLUGOIL	PLUGGED	6/12/1954	7/12/1954	23S	37E	19	660 FEL 660 FNL
30025107990000	ARCO OIL & GAS CORPORATION	STEELER 1	3822	PLUGOIL	PLUGGED	7/18/1945	9/17/1945	23S	37E	19	660 FEL 660 FSL
30025108030000	MILLARD DECK ESTATE	STEELER SWD 1	3690	PLUGINJ	PLUGGED	4/26/1957	5/16/1957	23S	37E	20	660 FEL 1980 FSL
30025108040000	R OLSEN ETAL	STEELER 1	3710	DRY	PLUGGED	1/26/1946	3/18/1946	23S	37E	20	660 FWL 660 FSL
30025108050000	FAE II Operating LLC	STEELER A 1	3668	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	8/20/1956	9/5/1956	23S	37E	20	660 FWL 1980 FSL
30025108060000	FAE II Operating LLC	JC JOHNSON 1	3669	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	3/16/1941	6/2/1941	23S	37E	20	660 FWL 1980 FNL
30025108080000	FAE II Operating LLC	JC JOHNSON 3	6957	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	9/5/1945	1/14/1946	23S	37E	20	660 FEL 1980 FNL
30025108100000	GETTY OIL COMPANY	J C JOHNSON BATTERY 2	3676	PLUGOIL	PLUGGED	4/4/1945	6/25/1945	23S	37E	20	660 FEL 660 FNL
30025108110000	FAE II Operating LLC	JC JOHNSON 4	3650	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	4/21/1954	5/28/1954	23S	37E	20	660 FWL 660 FNL
30025108120000	FAE II Operating LLC	J C JOHNSON 5	3640	OIL	[33820] JALMAT; TAN-YATES-7 RVRS (OIL)	6/4/1954	8/8/1954	23S	37E	20	2160 FWL 660 FNL
30025108130000	OXY USA INC	LAMUNYON FEDERAL #005	3757	PLUGOIL	PLUGGED	8/27/1958	12/10/1958	23S	37E	21	660 FWL 660 FSL
30025108140000	ARCH PETROLEUM INCORPORATED	LAMUNYON FEDERAL 2	3618	PLUGGAS	PLUGGED	1/5/1959	4/24/1959	23S	37E	21	660 FWL 1980 FNL
30025108150000	OXY USA INC	LAMUNYON FEDERAL 3	3610	PLUGOIL	PLUGGED	1/27/1959	4/24/1959	23S	37E	21	1980 FWL 1980 FNL
30025108160000	POGO PRODUCING CO	LAMUNYON FEDERAL 6	3620	PLUGOIL	PLUGGED	2/7/1959	4/24/1959	23S	37E	21	1981 FWL 660 FNL
30025108170000	FAE II Operating LLC	W H ELSON #001	9685	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	7/22/1948	11/6/1948	23S	37E	21	1980 FWL 1980 FSL
30025108180000	GULF OIL CORPORATION	C E LAMUNYON FEDERAL 5	3709	PLUGOIL	PLUGGED	8/2/1945	12/12/1945	23S	37E	21	660 FWL 660 FNL
30025108190000	FAE II Operating LLC	SALTMOUNT 1	9600	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	3/31/1948	7/18/1948	23S	37E	21	660 FEL 660 FSL
30025108200000	GULF OIL CORP	G G TRAVIS 1	9662	PLUGOIL	PLUGGED	7/1/1948	12/3/1948	23S	37E	21	660 FEL 1980 FSL
30025108210000	ARCH PETROLEUM INCORPORATED	LAMUNYON-FEDERAL 1	3820	PLUGGAS	PLUGGED	11/28/1958	1/4/1959	23S	37E	21	660 FEL 660 FNL

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30025108220000	ARCH PETROLEUM INCORPORATED	LAMUNYON FEDERAL 4	3602	PLUGOIL	PLUGGED	8/10/1959	8/24/1959	23S	37E	21	330 FEL 1650 FNL
30025108230000	POGO PRODUCING CO	MAY A 1	3610	PLUGGAS	PLUGGED	12/15/1956	2/5/1957	23S	37E	21	1980 FEL 660 FNL
30025108240000	POGO PRODUCING CO	MAY A 2	3710	PLUGGAS	PLUGGED	9/26/1958	10/14/1958	23S	37E	21	1980 FEL 1980 FNL
30025108250000	PENROC OIL CORP	MAY B 1	3689	PLUGOIL	PLUGGED	8/13/1957	9/4/1957	23S	37E	21	660 FWL 1980 FSL
30025108260000	WOLFSON OIL COMPANY	CLINE FEDERAL 5	3701	PLUGOIL	PLUGGED	12/9/1957	1/16/1960	23S	37E	22	2310 FEL 990 FNL
30025108270000	CHEVRON U S A INCORPORATED	LA MUNYON FEDERAL 3	3635	PLUGOIL	PLUGGED	5/30/1959	6/14/1959	23S	37E	22	990 FWL 1650 FNL
30025108280000	FAE II Operating LLC	C E LAMUNYON 7	9460	OIL	[96599] TEAGUE; ABO, MID	10/15/1948	1/15/1949	23S	37E	22	660 FWL 660 FSL
30025108290000	FAE II Operating LLC	C E LAMUNYON FEDERAL 8	9446	PLUGOIL	PLUGGED	2/2/1949	5/1/1949	23S	37E	22	1976 FWL 646 FSL
30025108300000	FAE II Operating LLC	C E LAMUNYON FEDERAL 10	9475	PLUGOIL	PLUGGED	5/26/1949	10/27/1949	23S	37E	22	991 FWL 1641 FSL
30025108310000	FAE II Operating LLC	C E LAMUNYON 14	9580	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2/27/1950	7/10/1950	23S	37E	22	1980 FWL 1980 FSL
30025108320000	OXY USA INC	LAMUNYON A FEDERAL 1	3757	PLUGOIL	PLUGGED	2/5/1959	4/1/1959	23S	37E	22	1980 FWL 660 FNL
30025108330000	OXY USA INC	LAMUNYON A FEDERAL 2	3705	PLUGOIL	PLUGGED	4/12/1959	5/3/1959	23S	37E	22	1980 FWL 1980 FNL
30025108340000	GULF OIL CORPORATION	LAMUNYON B FEDERAL 1	3728	PLUGOIL	PLUGGED	6/20/1959	7/8/1959	23S	37E	22	2310 FWL 2310 FSL
30025108350000	OXY USA INC	LAMUNYON B FEDERAL 2	3700	PLUGOIL	PLUGGED	7/25/1959	8/9/1959	23S	37E	22	2310 FEL 1650 FSL
30025108360000	CHEVRON U S A INCORPORATED	LA MUNYON B FEDERAL 3	3678	PLUGOIL	PLUGGED	3/25/1959	9/11/1959	23S	37E	22	1980 FEL 660 FSL
30025108370000	CAMERON OIL & GAS INC	LAS CRUCES A FEDERAL 1	3710	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	4/30/1959	5/15/1959	23S	37E	22	2310 FEL 2310 FNL
30025108380000	CHEVRON U S A INCORPORATED	LA MUNYON FEDERAL 2	3665	PLUGOIL	PLUGGED	5/14/1959	6/4/1959	23S	37E	22	990 FWL 330 FNL
30025108400000	HOOPES DALE L ROUSTABOUT SERVICE	ELMA M. HUNT 1	3585	DRY	PLUGGED	1/1/1953	1/16/1953	23S	37E	26	1650 FWL 330 FSL
30025108410000	RIFE M O JR ET AL	ELMA MAY HUNT 2	3626	DRY	PLUGGED	9/15/1954	10/1/1954	23S	37E	26	1650 FWL 1650 FSL
30025108420000	GULF OIL CORPORATION	E HUNT 1	3718	DRY	PLUGGED	9/30/1950	12/4/1950	23S	37E	26	1980 FEL 660 FSL
30025108430000	CHEVRON U S A INCORPORATED	BLINEBRY-FED NCT-2 1	7539	PLUGOIL	PLUGGED	2/20/1952	9/17/1952	23S	37E	26	660 FWL 660 FSL
30025108440000	CHEVRON U S A INCORPORATED	BLINEBRY-FED B NCT- 2	3585	PLUGOIL	PLUGGED	11/26/1954	12/13/1954	23S	37E	26	660 FWL 1980 FSL
30025108450000	TEXACO INCORPORATED	JH GAMBRELL 1	3650	PLUGOIL	PLUGGED	3/15/1952	5/1/1952	23S	37E	26	660 FWL 1980 FNL
30025108460000	ROBERT H FORREST JR OIL LLC	MELBA GOINS 1	9825	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	2/2/1952	3/6/1952	23S	37E	27	990 FEL 330 FSL
30025108470000	ARCO OIL & GAS CORPORATION	MELBA GOINS 2Y	3600	PLUGOIL	PLUGGED	5/11/1955	6/1/1955	23S	37E	27	336 FEL 2310 FSL
30025108480000	ATLANTIC REFINING COMPANY THE	MELBA GOINS 2	347	DRY	PLUGGED	5/6/1955	5/22/1955	23S	37E	27	330 FEL 2310 FSL
30025108490000	ARCO OIL & GAS CORPORATION	MELBA GOINS 3	3600	PLUGOIL	PLUGGED	8/6/1955	8/25/1955	23S	37E	27	330 FEL 990 FSL
30025108500000	FAE II Operating LLC	E C HILL B #001	9785	OIL	[58900] TEAGUE; SIMPSON	8/8/1950	11/10/1950	23S	37E	27	1980 FWL 1980 FSL
30025108510000	FAE II Operating LLC	E C HILL A 2	9780	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	12/21/1950	4/16/1951	23S	37E	27	1980 FEL 1980 FSL
30025108520000	FAE II Operating LLC	E C HILL A 3	9737	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	5/28/1952	8/30/1952	23S	37E	27	1980 FEL 660 FSL
30025108530000	ARCH PETROLEUM INC	E C HILL B 4	9743	PLUGOIL	PLUGGED	11/6/1952	2/1/1953	23S	37E	27	2310 FWL 990 FSL
30025108540000	FAE II Operating LLC	C E LAMUNYON 9	9852	OIL	[85960] TEAGUE; ABO (GAS); [96133] SWD; SIMPSON	5/18/1949	10/21/1949	23S	37E	27	660 FWL 660 FNL
30025108550000	FAE II Operating LLC	C E LAMUNYON FEDERAL 11	9844	PLUGOIL	PLUGGED	11/6/1949	2/20/1950	23S	37E	27	1965 FWL 667 FNL
30025108560000	FAE II Operating LLC	C E LAMUNYON FEDERAL 12	9470	PLUGOIL	PLUGGED	11/6/1949	2/12/1950	23S	37E	27	641 FWL 1986 FNL
30025108570000	FAE II Operating LLC	C E LAMUNYON FEDERAL 13	9850	PLUGOIL	PLUGGED	2/23/1950	5/30/1950	23S	37E	27	1957 FWL 1993 FNL
30025108580000	CHEVRON U S A INCORPORATED	C E LAMUNYON 16	10165	PLUGOIL	PLUGGED	5/25/1951	1/15/1952	23S	37E	27	1980 FEL 1980 FNL
30025108590000	GULF OIL CORPORATION	C E LAMUNYON 19	3580	PLUGOIL	PLUGGED	2/9/1955	3/1/1955	23S	37E	27	660 FEL 1980 FNL
30025108600000	CHEVRON U S A INCORPORATED	LAMUNYON-FED C 1	3675	PLUGOIL	PLUGGED	9/28/1959	10/13/1959	23S	37E	27	1980 FEL 660 FNL
30025108610000	GULF OIL CORPORATION	LAMUNYON C FEDERAL 2	3678	PLUGOIL	PLUGGED	10/11/1959	11/18/1959	23S	37E	27	990 FEL 660 FNL
30025108620000	BROWN TOM INCORPORATED	LAMUNYON FEDERAL 1	3652	PLUGOIL	PLUGGED	1/25/1960	2/23/1960	23S	37E	28	330 FWL 2310 FNL
30025108630000	FAE II Operating LLC	C E LAMUNYON FEDERAL 6	10218	PLUGINJ	PLUGGED	10/4/1947	3/24/1948	23S	37E	28	557 FEL 770 FNL
30025108640000	GYPSY OIL COMPANY	LAMUNYON 1	3666	PLUGOIL	PLUGGED	12/13/1933	1/21/1936	23S	37E	28	660 FEL 660 FNL
30025108650000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #047	3655	PLUGINJ	PLUGGED	3/21/1956	4/6/1956	23S	37E	28	330 FWL 330 FSL
30025108660000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #022	3923	PLUGOIL	PLUGGED	12/27/1958	3/26/1959	23S	37E	28	2052 FWL 1875 FSL
30025108670000	HENDRIX JOHN H CORPORATION	LAMUNYON-FEDERAL 1	3625	PLUGOIL	PLUGGED	11/2/1957	12/2/1957	23S	37E	29	660 FEL 1980 FNL
30025108680000	HENDRIX JOHN H CORPORATION	LAMUNYON-FEDERAL 2	3635	PLUGOIL	PLUGGED	12/15/1957	1/15/1958	23S	37E	29	815 FEL 820 FNL

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30025108690000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #017	3625	PLUGINJ	PLUGGED	4/24/1940	5/30/1940	23S	37E	29	660 FWL 1980 FNL
30025108700000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #018	3613	PLUGOIL	PLUGGED	2/12/1942	4/6/1942	23S	37E	29	1980 FWL 1980 FNL
30025108710000	OXY USA INC	MYERS LANGLIE MATTIX UNIT #004	3620	PLUGOIL	PLUGGED	9/23/1944	12/15/1944	23S	37E	29	660 FWL 660 FNL
30025108720000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #019	3620	PLUGINJ	PLUGGED	1/27/1951	4/9/1951	23S	37E	29	1980 FEL 1980 FNL
30025108730000	OXY USA INC	MYERS LANGLIE MATTIX UNIT #002	3620	PLUGOIL	PLUGGED	4/16/1951	5/29/1951	23S	37E	29	1980 FEL 660 FNL
30025108740000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #003	3615	PLUGINJ	PLUGGED	7/2/1951	8/27/1951	23S	37E	29	1980 FWL 660 FNL
30025108750000	GULF OIL CORPORATION	MK STEWART 1	3620	PLUGOIL	PLUGGED	8/6/1949	9/19/1949	23S	37E	29	1980 FEL 1980 FSL
30025108760000	OXY USA INC	MYERS LANGLIE MATTIX UNIT #045	3626	PLUGINJ	PLUGGED	6/2/1951	7/15/1951	23S	37E	29	1980 FEL 660 FSL
30025108770000	OXY USA INC	MYERS LANGLIE MATTIX UNIT #024	4000	PLUGGAS	PLUGGED	12/15/1951	1/18/1952	23S	37E	29	990 FEL 2310 FSL
30025108780000	OXY USA INC	MYERS LANGLIE MATTIX UNIT #046	3650	PLUGOIL	PLUGGED	5/6/1955	6/2/1955	23S	37E	29	990 FEL 990 FSL
30025108790000	OXY USA INC	MYERS LANGLIE MATTIX UNIT #043	3575	PLUGINJ	PLUGGED	1/17/1939	2/19/1939	23S	37E	29	660 FWL 660 FSL
30025108800000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #044	3589	PLUGOIL	PLUGGED	6/24/1939	8/18/1939	23S	37E	29	1980 FWL 660 FSL
30025108810000	OXY USA INC	MYERS LANGLIE MATTIX UNIT #027	3575	PLUGINJ	PLUGGED	5/12/1941	6/16/1941	23S	37E	29	660 FWL 1980 FSL
30025108820000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #026	3751	PLUGINJ	PLUGGED	6/19/1941	9/4/1941	23S	37E	29	1980 FWL 1980 FSL
30025108830000	MERIDIAN OIL INCORPORATED	BLINEBRY-FEDERAL A 8	3195	PLUGGAS	PLUGGED	2/23/1948	4/15/1948	23S	37E	29	990 FWL 1650 FSL
30025108900000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #016	3636	PLUGINJ	PLUGGED	2/27/1940	4/7/1940	23S	37E	30	660 FEL 1980 FNL
30025108960000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #005	3621	PLUGINJ	PLUGGED	3/18/1945	4/29/1945	23S	37E	30	660 FEL 660 FNL
30025109140000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #112	3660	PLUGOIL	PLUGGED	11/15/1953	12/23/1953	23S	37E	32	990 FEL 990 FSL
30025109150000	OXY USA INC	MYERS LANGLIE MATTIX UNIT #091	3610	PLUGINJ	PLUGGED	5/19/1957	11/1/1957	23S	37E	32	660 FEL 1980 FSL
30025109160000	J R OIL, LTD. CO.	MYERS LANGLIE MATTIX UNIT #078	3615	PLUGOIL	PLUGGED	7/14/1938	9/14/1938	23S	37E	32	660 FEL 1980 FNL
30025109180000	OXY USA INC	MYERS LANGLIE MATTIX UNIT #057	3564	PLUGINJ	PLUGGED	5/9/1939	6/23/1939	23S	37E	32	1760 FWL 880 FNL
30025109190000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #056	3561	PLUGOIL	PLUGGED	12/13/1955	1/6/1956	23S	37E	32	2310 FEL 330 FNL
30025109210000	OXY USA INC	MYERS LANGLIE MATTIX UNIT #055	3718	PLUGINJ	PLUGGED	8/24/1960	10/15/1960	23S	37E	32	660 FEL 660 FNL
30025109230000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #090	3635	PLUGOIL	PLUGGED	10/2/1955	2/6/1956	23S	37E	33	660 FWL 1980 FSL
30025109240000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #089	3640	PLUGINJ	PLUGGED	3/2/1956	3/17/1956	23S	37E	33	2160 FWL 1980 FSL
30025109250000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #113	3635	PLUGINJ	PLUGGED	4/28/1956	5/28/1956	23S	37E	33	990 FWL 990 FSL
30025109260000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #114	3600	PLUGOIL	PLUGGED	8/19/1938	4/29/1939	23S	37E	33	1980 FWL 660 FSL
30025109270000	GULF OIL CORP	EDITH FANNING 1	9928	DHSO&G	PLUGGED	2/16/1948	7/6/1948	23S	37E	33	1980 FEL 660 FNL
30025109280000	J R OIL, LTD. CO.	MYERS LANGLIE MATTIX UNIT #116	3598	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	3/7/1955	3/30/1955	23S	37E	33	660 FEL 660 FSL
30025109290000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #079	3486	PLUGINJ	PLUGGED	9/26/1938	11/29/1938	23S	37E	33	990 FWL 2310 FNL
30025109300000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #080	3576	PLUGOIL	PLUGGED	12/10/1950	2/27/1951	23S	37E	33	2080 FWL 1980 FNL
30025109310000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #054	3670	PLUGOIL	PLUGGED	11/30/1955	12/20/1955	23S	37E	33	660 FWL 660 FNL
30025109320000	OXY USA INC	MYERS LANGLIE MATTIX UNIT #053	3646	PLUGINJ	PLUGGED	8/2/1956	8/13/1956	23S	37E	33	1980 FWL 660 FNL
30025109330000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #051	3630	PLUGOIL	PLUGGED	10/9/1956	10/24/1956	23S	37E	33	660 FEL 660 FNL
30025109340000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #088	3626	PLUGOIL	PLUGGED	4/26/1957	5/28/1957	23S	37E	33	1980 FEL 1980 FSL
30025109350000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #115	3601	PLUGINJ	PLUGGED	2/10/1938	3/20/1938	23S	37E	33	1980 FEL 660 FSL
30025109360000	LATIGO PETROLEUM INCORPORATED	EVA E BLINEBRY FEDERAL #001	3562	PLUGOIL	PLUGGED	2/10/1950	4/8/1950	23S	37E	34	660 FEL 1980 FSL
30025109370000	OXY USA INC	EVA E BLINEBRY FEDERAL #002	3536	PLUGOIL	PLUGGED	4/6/1950	5/16/1950	23S	37E	34	1980 FEL 660 FSL
30025109380000	OXY USA INC	EVA E BLINEBRY FEDERAL #003	3533	PLUGOIL	PLUGGED	5/22/1950	7/18/1950	23S	37E	34	660 FEL 660 FSL
30025109390000	OXY USA INC	EVA E BLINEBRY FEDERAL #007	3554	PLUGOIL	PLUGGED	4/9/1951	6/15/1951	23S	37E	34	660 FEL 1980 FNL
30025109400000	FAE II Operating LLC	EVA E BLINEBRY FEDERAL #008	3538	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	5/23/1952	7/10/1952	23S	37E	34	810 FEL 660 FNL
30025109410000	OXY USA INC	EVA E BLINEBRY FEDERAL #012	3600	PLUGOIL	PLUGGED	10/3/1961	11/1/1961	23S	37E	34	1994 FEL 1980 FSL
30025109420000	CARTER FOUNDATION PRODUCTION COMPANY	E C HILL E FEDERAL #001	9733	PLUGINJ	PLUGGED	9/10/1951	12/28/1951	23S	37E	34	660 FEL 660 FNL
30025109430000	CARTER FOUNDATION PRODUCTION COMPANY	E C HILL E FEDERAL #002	9730	PLUGOIL	PLUGGED	2/11/1952	5/14/1952	23S	37E	34	660 FEL 1831 FNL
30025109440000	LATIGO PETROLEUM INCORPORATED	E C HILL B FEDERAL #005	9737	PLUGOIL	PLUGGED	10/10/1952	1/27/1953	23S	37E	34	1650 FEL 990 FNL
30025109450000	OXY USA INC	E C HILL B FEDERAL #001	7484	PLUGOIL	PLUGGED	12/12/1951	2/11/1952	23S	37E	34	660 FEL 810 FNL
30025109460000	OXY USA INC	E C HILL B FEDERAL #002	7331	PLUGOIL	PLUGGED	8/16/1952	10/12/1952	23S	37E	34	810 FEL 1981 FNL

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30025109470000	OXY USA INC	E C HILL D FEDERAL #001	9290	PLUGINJ	PLUGGED	5/21/1952	8/17/1952	23S	37E	34	660 FEL 2131 FNL
30025109480000	OXY USA INC	E C HILL B FEDERAL #003	9370	PLUGOIL	PLUGGED	1/27/1953	4/14/1953	23S	37E	34	1655 FEL 840 FNL
30025109490000	OXY USA INC	E C HILL B FEDERAL #004	9827	PLUGOIL	PLUGGED	4/14/1953	7/21/1953	23S	37E	34	1989 FEL 1980 FNL
30025109500000	LATIGO PETROLEUM INCORPORATED	E C HILL D FEDERAL #004	9400	PLUGOIL	PLUGGED	7/26/1953	1/12/1954	23S	37E	34	660 FEL 990 FNL
30025109510000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #117	3700	PLUGINJ	PLUGGED	12/12/1940	1/21/1941	23S	37E	34	660 FWL 660 FSL
30025109520000	OXY USA INC	MYERS LANGLIE MATTIX UNIT #118	3578	PLUGOIL	PLUGGED	11/8/1950	12/9/1950	23S	37E	34	1980 FWL 660 FSL
30025109530000	TEXACO EXPLORATION & PRODUCTION INC	MYERS LANGLIE MATTIX UNIT #490	9812	PLUGOIL	PLUGGED	11/17/1952	2/1/1954	23S	37E	34	2310 FWL 330 FNL
30025109540000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #086	3595	PLUGINJ	PLUGGED	5/20/1961	6/8/1961	23S	37E	34	660 FWL 1980 FSL
30025109550000	TEXACO EXPLORATION & PRODUCTION INC	MYERS LANGLIE MATTIX UNIT #083	3616	PLUGOIL	PLUGGED	6/24/1961	7/13/1961	23S	37E	34	660 FWL 1980 FNL
30025109560000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #085	3572	PLUGINJ	PLUGGED	6/14/1961	7/4/1961	23S	37E	34	1880 FWL 1980 FSL
30025109570000	TEXACO EXPLORATION & PRODUCTION INC	MYERS LANGLIE MATTIX UNIT #084	3586	PLUGOIL	PLUGGED	8/24/1961	9/9/1961	23S	37E	34	1650 FWL 2310 FNL
30025109580000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #050	3598	PLUGINJ	PLUGGED	9/14/1961	10/9/1961	23S	37E	34	330 FWL 990 FNL
30025109590000	PLAINS PETROLEUM OPERATING COMPANY	BAYLUS CADE FEDERAL #001	3549	PLUGOIL	PLUGGED	11/11/1949	2/7/1950	23S	37E	35	660 FWL 1980 FSL
30025109600000	FAE II Operating LLC	BAYLUS CADE FEDERAL 2	3552	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	6/5/1951	8/6/1951	23S	37E	35	1980 FWL 1980 FSL
30025109610000	LATIGO PETROLEUM INCORPORATED	BAYLUS CADE FEDERAL 3	3551	PLUGOIL	PLUGGED	8/9/1951	10/1/1951	23S	37E	35	1979 FWL 660 FSL
30025109620000	OXY USA INC	EVA E BLINEBRY FEDERAL #005	3544	PLUGOIL	PLUGGED	9/1/1950	10/16/1950	23S	37E	35	660 FWL 1980 FNL
30025109630000	LATIGO PETROLEUM INCORPORATED	EVA E BLINEBRY FEDERAL #006	3563	PLUGOIL	PLUGGED	11/9/1950	12/21/1950	23S	37E	35	1980 FWL 1980 FNL
30025109640000	FAE II Operating LLC	EVA E BLINEBRY FEDERAL 9	3566	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	12/22/1952	1/28/1953	23S	37E	35	660 FWL 660 FNL
30025109650000	FAE II Operating LLC	EVA E BLINEBRY FEDERAL #010	3555	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	3/9/1955	4/30/1955	23S	37E	35	1650 FWL 330 FNL
30025109660000	FAE II Operating LLC	EVA E BLINEBRY FEDERAL 4	3594	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	7/6/1950	8/18/1950	23S	37E	35	660 FWL 660 FSL
30025109670000	FAE II Operating LLC	E C HILL D FEDERAL #003	7304	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	10/19/1953	11/19/1953	23S	37E	35	660 FWL 990 FNL
30025109680000	FAE II Operating LLC	E C HILL D FEDERAL #005	9730	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	7/24/1953	10/31/1953	23S	37E	35	510 FWL 1980 FNL
30025109690000	LATIGO PETROLEUM INCORPORATED	E C HILL B FEDERAL #006	9351	PLUGINJ	PLUGGED	11/2/1953	1/23/1954	23S	37E	35	810 FWL 1980 FNL
30025109700000	FAE II Operating LLC	E C HILL FEDERAL 7	13354	WSW	[96747] WSW; SANTA ROSA	11/27/1953	9/20/1954	23S	37E	35	330 FWL 990 FNL
30025109710000	CARTER AMON G	E C HILL #008	10550	DRY	PLUGGED	1/22/1954	8/15/1954	23S	37E	35	1650 FWL 1980 FNL
30025109720000	CHEVRON U S A INCORPORATED	E E BLINEBRY B FEDERAL NCT-4 1	3571	PLUGOIL	PLUGGED	8/6/1951	10/8/1951	23S	37E	35	2310 FEL 1980 FNL
30025109730000	CHEVRON U S A INCORPORATED	E E BLINEBRY B FEDERAL NCT-4 2	3618	PLUGOIL	PLUGGED	11/5/1951	2/26/1952	23S	37E	35	1980 FEL 1980 FSL
30025109740000	CHEVRON U S A INCORPORATED	E E BLINEBRY B FEDERAL NCT-4 3	3600	PLUGOIL	PLUGGED	4/13/1952	7/7/1952	23S	37E	35	1980 FEL 660 FSL
30025109770000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #120	3585	PLUGINJ	PLUGGED	11/28/1951	2/20/1952	24S	37E	2	1988 FWL 660 FNL
30025109780000	J R OIL, LTD. CO.	MYERS LANGLIE MATTIX UNIT #121	3565	PLUGOIL	PLUGGED	11/1/1950	10/17/1951	24S	37E	2	660 FWL 660 FNL
30025109790000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #155	3572	PLUGOIL	PLUGGED	12/14/1951	3/18/1952	24S	37E	2	1964 FWL 1964 FNL
30025109800000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #154	3600	PLUGINJ	PLUGGED	9/17/1951	12/11/1951	24S	37E	2	662 FWL 1966 FNL
30025109830000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #119	3600	PLUGOIL	PLUGGED	4/25/1952	5/21/1952	24S	37E	2	2310 FEL 330 FNL
30025109850000	OXY USA INC	G H MATTIX FEDERAL #004	3675	PLUGOIL	PLUGGED	10/19/1961	11/15/1961	24S	37E	3	654 FWL 657 FNL
30025109860000	FAE II Operating LLC	G H MATTIX FEDERAL #005	3667	INJECT	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	11/2/1961	11/25/1961	24S	37E	3	656 FWL 1970 FNL
30025109890000	OXY USA INC	G H MATTIX FEDERAL #002	3605	PLUGINJ	PLUGGED	1/13/1951	2/21/1951	24S	37E	3	1964 FWL 658 FNL
30025109900000	FAE II Operating LLC	G H MATTIX FEDERAL #001	3967	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	4/3/1935	7/20/1935	24S	37E	3	1980 FWL 1980 FNL
30025109910000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #152	3560	PLUGINJ	PLUGGED	10/7/1951	11/26/1951	24S	37E	3	1984 FEL 1974 FNL
30025109920000	TEXACO EXPLORATION & PRODUCTION INC	MYERS LANGLIE MATTIX UNIT #153	3570	PLUGOIL	PLUGGED	11/19/1950	12/19/1950	24S	37E	3	660 FEL 1980 FNL
30025109930000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #122	3568	PLUGINJ	PLUGGED	8/12/1950	9/13/1950	24S	37E	3	660 FEL 660 FNL
30025109940000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #123	3564	PLUGOIL	PLUGGED	9/22/1950	10/22/1950	24S	37E	3	1980 FEL 660 FNL
30025110000000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #149	3701	PLUGOIL	PLUGGED	6/11/1936	9/18/1936	24S	37E	4	660 FEL 1980 FNL
30025110010000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #127	3605	PLUGOIL	PLUGGED	8/6/1938	10/18/1938	24S	37E	4	1980 FEL 660 FNL

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30025110030000	OXY USA INC	MYERS LANGLIE MATTIX UNIT #129	3680	PLUGOIL	PLUGGED	3/30/1960	5/14/1960	24S	37E	4	660 FWL 660 FNL
30025216950000	PLAINS PETROLEUM OPERATING COMPANY	EVA E BLINEBRY #014	3660	PLUGINJ	PLUGGED	5/30/1967	7/7/1967	23S	37E	34	20 FEL 2660 FNL
30025216960000	SAGA PETROLEUM LLC	EVA E BLINEBRY FEDERAL #016	3638	PLUGINJ	PLUGGED	6/16/1967	7/7/1967	23S	37E	34	1340 FEL 1340 FNL
30025216970000	PLAINS PETROLEUM OPER CO	EVA E BLINEBRY 13	3667	PLUGINJ	PLUGGED	6/9/1967	7/7/1967	23S	37E	35	1300 FWL 1300 FSL
30025217230000	OXY USA INC	EVA E BLINEBRY FEDERAL #011	3650	PLUGINJ	PLUGGED	12/31/1965	3/18/1966	23S	37E	34	1240 FEL 1300 FSL
30025217240000	PLAINS PETROLEUM OPERATING COMPANY	EVA E BLINEBRY #015	3664	PLUGINJ	PLUGGED	2/18/1966	3/18/1966	23S	37E	35	1200 FWL 1340 FNL
30025219360000	SAMEDAN OIL CORPORATION	HUGHES FEDERAL 2	3698	PLUGOIL	PLUGGED	11/30/1966	3/13/1967	23S	37E	17	1980 FEL 660 FSL
30025220020000	APACHE CORPORATION	NEW MEXICO BZ STATE NCT-8 15	7250	PLUGOIL	PLUGGED	1/20/1967	3/1/1967	23S	37E	16	1980 FEL 1830 FSL
30025221210000	TEXACO INCORPORATED	NEW MEXICO DC STATE 1	6100	PLUGOIL	PLUGGED	5/27/1967	7/1/1967	23S	37E	16	1650 FWL 1980 FSL
30025222540000	OXY USA INC	SALTMOUNT #002	6396	PLUGOIL	PLUGGED	9/15/1967	10/20/1967	23S	37E	21	1980 FEL 660 FSL
30025223110000	FAE II Operating LLC	G G TRAVIS 2	6300	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	11/9/1967	1/3/1968	23S	37E	21	1980 FEL 1980 FSL
30025223120000	FAE II Operating LLC	FANNING B #001	6350	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	11/7/1967	1/18/1968	23S	37E	33	330 FEL 330 FNL
30025223230000	FAE II Operating LLC	C E LAMUNYON #021	6300	OIL	[97267] WC-025 G-01 S233728A; SAN ANDRES	12/4/1967	1/12/1968	23S	37E	28	660 FEL 510 FNL
30025223240000	FAE II Operating LLC	C E LAMUNYON #020	6400	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	11/7/1967	1/15/1968	23S	37E	22	510 FWL 660 FSL
30025223370000	OXY USA INC	E C HILL B #002	6355	PLUGOIL	PLUGGED	11/20/1967	1/4/1968	23S	37E	27	1650 FWL 990 FSL
30025223640000	FAE II Operating LLC	FANNING A #001	6350	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	12/7/1967	3/15/1968	23S	37E	33	1650 FEL 330 FNL
30025223680000	MARK L SHIDLER INC	ELK-STATE 1	7357	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	12/22/1967	4/15/1968	23S	37E	16	2310 FWL 330 FSL
30025223720000	FAE II Operating LLC	E C HILL B #003	6007	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	12/5/1967	1/2/1968	23S	37E	27	1650 FWL 2310 FSL
30025223730000	FAE II Operating LLC	E C HILL A #001	6000	SWD	[96121] SWD; SAN ANDRES	12/20/1967	12/2/1968	23S	37E	27	2310 FEL 990 FSL
30025223790000	FAE II Operating LLC	C E LAMUNYON #022	5900	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	1/2/1968	2/4/1968	23S	37E	21	1980 FWL 660 FSL
30025224020000	FAE II Operating LLC	C E LAMUNYON #023	5950	GAS	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG; [79240] JALMAT; TAN-YATES-7 RVRS (GAS)	1/8/1968	2/4/1968	23S	37E	28	1980 FEL 660 FNL
30025224150000	FAE II Operating LLC	C E LAMUNYON #024	5935	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	1/24/1968	2/19/1968	23S	37E	27	510 FWL 560 FNL
30025224160000	FAE II Operating LLC	C E LAMUNYON #025	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1/25/1968	2/17/1968	23S	37E	22	660 FWL 1980 FSL
30025224280000	FAE II Operating LLC	C E LAMUNYON #026	5925	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2/9/1968	3/16/1968	23S	37E	27	1780 FWL 1980 FNL
30025224320000	FAE II Operating LLC	M K STEWART #002	5900	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	2/14/1968	3/11/1968	23S	37E	28	660 FEL 660 FSL
30025224330000	FAE II Operating LLC	C E LAMUNYON #027	5900	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2/11/1968	3/3/1968	23S	37E	21	2130 FWL 1980 FNL
30025224460000	FAE II Operating LLC	C E LAMUNYON #028	5900	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2/28/1968	3/25/1968	23S	37E	22	1780 FWL 660 FSL
30025224470000	FAE II Operating LLC	C E LAMUNYON #029	5900	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	2/26/1968	3/16/1968	23S	37E	28	660 FEL 1980 FNL
30025224600000	FAE II Operating LLC	C E LAMUNYON #030	6300	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	3/6/1968	3/30/1968	23S	37E	22	660 FWL 1980 FNL
30025224710000	FAE II Operating LLC	C E LAMUNYON 1	6281	SWD	[96121] SWD; SAN ANDRES	3/14/1968	4/6/1968	23S	37E	22	2180 FEL 660 FSL
30025224720000	FAE II Operating LLC	C E LAMUNYON #032	6308	GAS	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG; [79240] JALMAT; TAN-YATES-7 RVRS (GAS)	3/12/1968	4/16/1968	23S	37E	28	1980 FWL 660 FNL
30025224890000	OXY USA INC	M K STEWART #003	6300	PLUGOIL	PLUGGED	3/27/1968	4/22/1968	23S	37E	28	1980 FEL 660 FSL
30025224990000	FAE II Operating LLC	C E LAMUNYON #033	6300	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	4/2/1968	4/24/1968	23S	37E	28	1980 FEL 1980 FNL
30025225000000	OXY USA INC	M K STEWART #004	6277	PLUGOIL	PLUGGED	4/2/1968	4/26/1968	23S	37E	28	660 FEL 1980 FSL
30025225230000	FAE II Operating LLC	C E LAMUNYON #034	6278	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	4/18/1968	5/15/1968	23S	37E	27	460 FWL 1980 FNL
30025225340000	FAE II Operating LLC	C E LAMUNYON 35	5892	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	4/19/1968	6/1/1968	23S	37E	22	1780 FWL 1980 FNL
30025225350000	FAE II Operating LLC	C E LAMUNYON #036	6295	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	4/22/1968	5/21/1968	23S	37E	21	860 FWL 1980 FNL

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30025225360000	FULFER OIL & CATTLE LLC	FANNING #006	5700	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	4/29/1968	5/22/1968	23S	37E	33	330 FEL 1650 FNL
30025225470000	FAE II Operating LLC	E C HILL C #001	6400	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	4/28/1968	6/2/1968	23S	37E	27	660 FWL 660 FSL
30025225520000	FAE II Operating LLC	C E LAMUNYON #037	5900	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	5/6/1968	5/26/1968	23S	37E	21	660 FEL 1980 FNL
30025225530000	FAE II Operating LLC	C E LAMUNYON #038	5900	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	5/8/1968	6/4/1968	23S	37E	28	1980 FWL 1980 FNL
30025225600000	OXY USA INC	E C HILL C #002	5994	PLUGOIL	PLUGGED	5/17/1968	6/13/1968	23S	37E	27	330 FWL 2310 FSL
30025225790000	FAE II Operating LLC	SEETON 1	6400	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	7/21/1968	12/8/1968	23S	37E	21	1650 FEL 2310 FNL
30025225800000	FAE II Operating LLC	SEETON 2	6400	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	9/1/1968	11/6/1968	23S	37E	21	1650 FEL 990 FNL
30025225920000	FAE II Operating LLC	M K STEWART #005	5900	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	5/25/1968	6/20/1968	23S	37E	28	1980 FEL 1980 FSL
30025225930000	OXY USA INC	C E LAMUNYON #039	6300	PLUGOIL	PLUGGED	5/20/1968	6/20/1968	23S	37E	27	1980 FWL 460 FNL
30025226080000	FAE II Operating LLC	C E LAMUNYON #040	6300	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	6/6/1968	7/10/1968	23S	37E	21	2180 FWL 660 FNL
30025226090000	FAE II Operating LLC	C E LAMUNYON #041	6300	SWD	[96121] SWD; SAN ANDRES	6/12/1968	8/6/1968	23S	37E	21	660 FWL 860 FSL
30025226350000	FAE II Operating LLC	C E LAMUNYON #042	6300	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	6/25/1968	7/22/1968	23S	37E	21	660 FEL 460 FNL
30025226390000	MARK L SHIDLER INC	ELK-STATE 2	6160	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	6/29/1968	7/27/1968	23S	37E	16	990 FWL 330 FSL
30025226440000	CHEVRON U S A INCORPORATED	M K STEWART #006	6310	PLUGOIL	PLUGGED	6/30/1968	8/6/1968	23S	37E	28	1980 FWL 1980 FSL
30025226820000	ARGEE OIL COMPANY	ELSON 1	6400	PLUGOIL	PLUGGED	7/28/1968	9/1/1968	23S	37E	21	990 FWL 1650 FSL
30025226970000	MARK L SHIDLER INC	ELK-STATE 3	6092	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	8/10/1968	9/10/1968	23S	37E	16	990 FWL 1650 FSL
30025227800000	SOLAR OIL COMPANY	SAMEDAN-FEDERAL 1	6652	PLUGOIL	PLUGGED	9/22/1968	9/15/1969	23S	37E	10	1980 FWL 660 FSL
30025228050000	FAE II Operating LLC	J C JOHNSON 6	6200	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	10/19/1968	11/17/1968	23S	37E	20	330 FEL 330 FNL
30025228140000	PLAINS PETROLEUM OPERATING COMPANY	EVA E BLINEBRY #017	3625	PLUGINJ	PLUGGED	10/20/1968	11/8/1968	23S	37E	34	100 FEL 1100 FSL
30025228380000	POGO PRODUCING CO	C E LAMUNYON 43	5900	PLUGGAS	PLUGGED	11/7/1968	12/11/1968	23S	37E	21	560 FWL 560 FNL
30025229090000	FAE II Operating LLC	E C HILL A #004	7069	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1/17/1969	4/1/1969	23S	37E	27	2310 FEL 2310 FSL
30025229360000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #087	6018	PLUGINJ	PLUGGED	1/11/1969	2/28/1969	23S	37E	33	330 FEL 2310 FSL
30025231330000	FAE II Operating LLC	C E LAMUNYON 44	5900	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	5/20/1969	6/13/1969	23S	37E	22	660 FWL 660 FNL
30025236080000	KAISER-FRANCIS OIL COMPANY	TEXACO STATE 1	5890	PLUGOIL	PLUGGED	10/20/1970	11/15/1970	23S	37E	16	660 FEL 330 FSL
30025236710000	VANGUARD PERMIAN LLC	EVA BLINEBRY B #002	5621	DRY	PLUGGED	12/28/1970	1/14/1971	23S	37E	34	330 FWL 1059 FNL
30025241950000	K P KAUFFMAN COMPANY INC	LANGLIE MATTIX B 4 PENROSE QUEEN UT #014	3632	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	9/18/1972	10/10/1972	23S	37E	17	1850 FWL 990 FNL
30025246300000	JOHN H HENDRIX CORP	STEELER 2	3677	PLUGOIL	PLUGGED	1/8/1974	3/6/1974	23S	37E	19	990 FEL 2310 FSL
30025251910000	Petroleum Exploration Company Ltd., Limi	HUGHES FEDERAL 3	3725	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	12/14/1975	4/12/1976	23S	37E	17	2080 FWL 660 FSL
30025256430000	DRIFTWOOD OIL, LLC	LULA MAE FEDERAL #001	3800	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	1/18/1978	2/26/1978	23S	37E	10	1650 FWL 660 FSL
30025256640000	SAMEDAN OIL CORPORATION	HUGHES FEDERAL 4	3725	PLUGOIL	PLUGGED	10/12/1977	11/5/1977	23S	37E	17	660 FEL 2180 FSL
30025256790000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #077	3732	PLUGINJ	PLUGGED	12/29/1977	2/14/1978	23S	37E	32	1980 FEL 1980 FNL
30025259190000	FAE II Operating LLC	C E LAMUNYON #045	7600	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	6/30/1978	9/5/1978	23S	37E	27	990 FWL 500 FNL
30025259460000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #076	3760	PLUGOIL	PLUGGED	6/11/1978	8/14/1978	23S	37E	32	1980 FWL 1980 FNL
30025259470000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #092	3756	PLUGOIL	PLUGGED	6/20/1978	8/14/1978	23S	37E	32	1980 FEL 1980 FSL
30025259860000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #023	3742	PLUGOIL	PLUGGED	8/3/1978	8/28/1978	23S	37E	28	660 FWL 1980 FSL
30025259870000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #025	3744	PLUGOIL	PLUGGED	7/27/1978	8/24/1978	23S	37E	29	2080 FEL 1880 FSL
30025259880000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #048	3748	PLUGOIL	PLUGGED	8/10/1978	8/29/1978	23S	37E	28	1980 FWL 660 FSL
30025260570000	TEXACO EXPLORATION & PRODUCTION INC	MYERS LANGLIE MATTIX UNIT #052	3753	PLUGOIL	PLUGGED	1/8/1981	5/1/1981	23S	37E	33	1980 FEL 710 FNL
30025260660000	FAE II Operating LLC	C E LAMUNYON #046	7600	OIL	[33600] IMPERIAL; TUBB-DRINKARD	10/19/1978	11/14/1978	23S	37E	22	1880 FWL 1780 FSL
30025260670000	ARCH PETROLEUM INCORPORATED	C E LAMUNYON #047	7500	PLUGOIL	PLUGGED	11/28/1978	1/1/1979	23S	37E	22	560 FWL 2180 FNL
30025261760000	FAE II Operating LLC	C E LAMUNYON #048	7600	OIL	[85960] TEAGUE; ABO (GAS)	12/20/1978	3/1/1979	23S	37E	27	2310 FEL 760 FNL
30025261770000	FAE II Operating LLC	C E LAMUNYON #049	7600	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	7/18/1979	9/5/1979	23S	37E	21	550 FEL 2150 FNL

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30025265130000	FAE II Operating LLC	STEELER A 3	3684	OIL	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	11/7/1981	12/27/1981	23S	37E	20	1980 FWL 660 FSL
30025269070000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #081	3750	PLUGINJ	PLUGGED	1/20/1981	1/30/1981	23S	37E	33	1980 FEL 1980 FNL
30025269100000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #128	3753	PLUGINJ	PLUGGED	12/18/1980	7/21/1981	24S	37E	4	1980 FWL 660 FNL
30025269450000	V-F PETROLEUM INCORPORATED	SALTMOUNT 1	7384	DRY	PLUGGED	7/27/1980	8/21/1980	23S	37E	21	330 FEL 990 FSL
30025270780000	FAE II Operating LLC	HUGHES B-6 12	3300	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	10/13/1980	11/4/1980	23S	37E	19	660 FWL 1980 FNL
30025273820000	J R OIL, LTD. CO.	MYERS LANGLIE MATTIX UNIT #082	3673	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	10/1/1981	12/28/1981	23S	37E	33	660 FEL 1980 FNL
30025273830000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #126	3675	PLUGINJ	PLUGGED	10/14/1981	12/1/1981	24S	37E	4	660 FEL 660 FNL
30025274000000	BASIC ENERGY SERVICES LP	LEA 1	7200	PLUGINJ	PLUGGED	5/27/1981	9/19/1981	23S	37E	17	1650 FEL 660 FNL
30025276820000	SELECT AGUA LIBRE MIDSTREAM, LLC	LEA 2	6700	SWD	[96121] SWD; SAN ANDRES	12/29/1981	3/20/1982	23S	37E	17	950 FEL 850 FNL
30025280440000	FAE II Operating LLC	STEELER A 4	3680	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	12/6/1982	1/8/1983	23S	37E	20	990 FWL 330 FSL
30025291220000	K P KAUFFMAN COMPANY INC	LANGLIE MATTIX B 4 PENROSE QUEEN UT #004	3750	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	1/31/1985	3/29/1985	23S	37E	17	1800 FWL 1485 FNL
30025293710000	FAE II Operating LLC	OLSEN BLINEBRY 2	3550	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	10/7/1985	10/21/1985	23S	37E	29	500 FWL 500 FSL
30025295870000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #257	3700	PLUGOIL	PLUGGED	3/3/1986	3/31/1986	23S	37E	32	50 FEL 2630 FNL
30025296550000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #253	3750	PLUGOIL	PLUGGED	3/18/1986	4/17/1986	23S	37E	29	1330 FWL 1330 FSL
30025296570000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #254	3750	PLUGOIL	PLUGGED	3/25/1986	4/16/1986	23S	37E	29	200 FWL 2439 FSL
30025306930000	FAE II Operating LLC	BAYLUS CADE FEDERAL #004	7650	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY; [58330] TEAGUE; DEVONIAN	10/2/1989	11/2/1989	23S	37E	35	660 FWL 2310 FSL
30025307730000	OXY USA INC	E C HILL D FEDERAL #006	7600	PLUGOIL	PLUGGED	1/27/1990	3/24/1990	23S	37E	34	330 FEL 2310 FSL
30025315410000	FAE II Operating LLC	E C HILL B FEDERAL #007	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	6/26/1992	7/26/1992	23S	37E	34	1980 FEL 2110 FSL
30025316760000	OXY USA INC	EVA E BLINEBRY FEDERAL #019	3650	PLUGINJ	PLUGGED	10/6/1992	10/23/1992	23S	37E	34	20 FEL 1420 FNL
30025316770000	FAE II Operating LLC	EVA E BLINEBRY FEDERAL #020	3650	INJECT	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	9/28/1992	10/20/1992	23S	37E	34	1290 FEL 2520 FSL
30025317300000	FAE II Operating LLC	E C HILL B FEDERAL #008	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	9/14/1992	10/13/1992	23S	37E	34	1980 FEL 800 FSL
30025317700000	FAE II Operating LLC	G H MATTIX B FEDERAL 1	6000	SWD	[97491] SWD; PADDOCK-BLINEBRY	4/27/1993	5/31/1993	24S	37E	3	1980 FWL 460 FNL
30025317760000	OXY USA INC	E C HILL B FEDERAL #009	6005	PLUGOIL	PLUGGED	5/15/1993	6/17/1993	23S	37E	34	600 FEL 900 FSL
30025319940000	OXY USA INC	EVA E BLINEBRY FEDERAL #021	3703	PLUGOIL	PLUGGED	6/2/1993	7/9/1993	23S	37E	34	1980 FEL 1860 FNL
30025322030000	OXY USA INC	E C HILL B FEDERAL 10	9943	PLUGOIL	PLUGGED	9/9/1993	11/21/1993	23S	37E	35	660 FWL 985 FSL
30025324860000	FAE II Operating LLC	BAYLUS CADE FEDERAL 5	9980	INJECT	[58900] TEAGUE; SIMPSON	11/1/1994	1/28/1995	23S	37E	35	1650 FWL 985 FSL
30025325110000	SAMEDAN OIL CORPORATION	HUNT `26` 1	11204	DRY	PLUGGED	5/31/1994	11/18/1998	23S	37E	26	1650 FWL 1050 FNL
30025325860000	FAE II Operating LLC	E C HILL B FEDERAL #011	7750	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	10/6/1994	12/7/1994	23S	37E	35	520 FWL 1125 FSL
30025327190000	OXY USA INC	E C HILL B FEDERAL #012	9960	PLUGOIL	PLUGGED	10/28/1994	12/29/1994	23S	37E	34	550 FEL 985 FSL
30025327200000	FAE II Operating LLC	BAYLUS CADE FEDERAL #006	9926	OIL	[58900] TEAGUE; SIMPSON	4/10/1995	6/28/1995	23S	37E	35	1700 FWL 2000 FSL
30025329620000	FAE II Operating LLC	E C HILL B FEDERAL #013	9740	INJECT	[58900] TEAGUE; SIMPSON	5/22/1995	7/15/1995	23S	37E	34	1361 FEL 947 FSL
30025330560000	Empire New Mexico LLC	TEAGUE 2 STATE #001	10300	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	10/19/1995	1/16/1996	24S	37E	2	475 FWL 330 FNL
30025331330000	FAE II Operating LLC	C E LAMUNYON #051	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	9/25/1995	10/19/1995	23S	37E	21	560 FEL 1300 FNL
30025331340000	FAE II Operating LLC	C E LAMUNYON #052	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	10/11/1995	10/30/1995	23S	37E	21	2210 FWL 1300 FNL
30025332520000	FAE II Operating LLC	C E LAMUNYON #054	6005	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2/4/1996	2/23/1996	23S	37E	22	660 FWL 1300 FNL
30025332540000	FAE II Operating LLC	C E LAMUNYON #056	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2/17/1996	3/6/1996	23S	37E	28	1450 FEL 1300 FNL
30025333220000	FAE II Operating LLC	W H ELSON 2	5980	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	12/2/1997	1/22/1998	23S	37E	21	2310 FWL 2310 FSL
30025333230000	FAE II Operating LLC	E C HILL B #005	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	6/8/1996	7/10/1996	23S	37E	27	1650 FWL 330 FSL
30025333240000	OXY USA INC	E C HILL A #006	6010	PLUGOIL	PLUGGED	5/24/1996	7/9/1996	23S	37E	27	2310 FEL 330 FSL
30025333770000	Empire New Mexico LLC	TEAGUE 2 STATE #003	5750	TA	[58300] TEAGUE; PADDOCK-BLINEBRY	7/7/1996	8/20/1996	24S	37E	2	330 FWL 1650 FNL
30025333790000	Empire New Mexico LLC	TEAGUE 2 STATE #002	5750	PLUGOIL	PLUGGED	6/25/1996	8/13/1996	24S	37E	2	1650 FWL 330 FNL

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30025334430000	FAE II Operating LLC	C E LAMUNYON #059	5990	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	10/14/1997	12/8/1997	23S	37E	21	1300 FWL 330 FNL
30025334440000	OXY USA INC	C E LAMUNYON #058	5979	PLUGOIL	PLUGGED	7/17/1996	9/9/1996	23S	37E	28	1340 FEL 2310 FNL
30025334460000	FAE II Operating LLC	M K STEWART #009	5969	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	7/4/1996	8/1/1996	23S	37E	28	1340 FEL 1490 FSL
30025334470000	OXY USA INC	M K STEWART #008	5977	PLUGOIL	PLUGGED	6/21/1996	7/21/1996	23S	37E	28	330 FEL 1340 FSL
30025334480000	OXY USA INC	E C HILL B #006	5940	PLUGOIL	PLUGGED	9/6/1996	9/28/1996	23S	37E	27	2310 FWL 1340 FSL
30025334490000	FAE II Operating LLC	E C HILL A #005	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	9/19/1996	10/18/1996	23S	37E	27	1980 FEL 1340 FSL
30025334670000	FAE II Operating LLC	E C HILL B FEDERAL 14	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	6/5/1996	7/4/1996	23S	37E	35	330 FWL 330 FSL
30025334750000	FAE II Operating LLC	E C HILL B FEDERAL #015	5975	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	6/19/1996	7/19/1996	23S	37E	34	800 FEL 1650 FSL
30025334760000	OXY USA INC	E C HILL B FEDERAL #016	5975	PLUGOIL	PLUGGED	9/20/1996	11/9/1996	23S	37E	34	950 FEL 330 FSL
30025334770000	FAE II Operating LLC	E C HILL B FEDERAL #017	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	7/14/1996	8/30/1996	23S	37E	34	2280 FEL 330 FNL
30025334930000	FAE II Operating LLC	E C HILL B FEDERAL #018	6650	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	7/26/1996	9/4/1996	23S	37E	34	2280 FEL 1400 FNL
30025334940000	OXY USA INC	E C HILL B FEDERAL #019	6520	PLUGOIL	PLUGGED	8/9/1996	9/17/1996	23S	37E	34	2280 FEL 2600 FSL
30025334950000	FAE II Operating LLC	E C HILL B FEDERAL #020	5958	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	8/25/1996	10/12/1996	23S	37E	34	2280 FEL 1300 FSL
30025334960000	SAGA PETROLEUM LLC	E C HILL B FEDERAL #021	6000	PLUGOIL	PLUGGED	7/1/1996	8/19/1996	23S	37E	34	900 FEL 2580 FNL
30025334970000	FAE II Operating LLC	E C HILL B FEDERAL #022	5980	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	9/7/1996	10/17/1996	23S	37E	34	980 FEL 1220 FNL
30025335370000	FAE II Operating LLC	C E LAMUNYON #061	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	7/31/1996	9/3/1996	23S	37E	28	2620 FWL 1216 FNL
30025336490000	FAE II Operating LLC	BAYLUS CADE FEDERAL #007	9877	OIL	[58900] TEAGUE; SIMPSON	11/18/1996	2/6/1997	23S	37E	35	360 FWL 1890 FSL
30025336580000	FAE II Operating LLC	E C HILL B FEDERAL #023	5975	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1/20/1997	2/22/1997	23S	37E	35	330 FWL 2310 FNL
30025337400000	FAE II Operating LLC	BAYLUS CADE FEDERAL 8	5975	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1/1/1997	2/5/1997	23S	37E	35	1650 FWL 900 FSL
30025338860000	FAE II Operating LLC	BAYLUS CADE FEDERAL 9	5900	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	7/24/1997	8/30/1997	23S	37E	35	1650 FWL 330 FSL
30025338870000	OXY USA INC	BAYLUS CADE FEDERAL #010	5975	PLUGOIL	PLUGGED	5/19/1997	7/30/1997	23S	37E	35	442 FWL 1692 FSL
30025338880000	FAE II Operating LLC	BAYLUS CADE FEDERAL #011	5900	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	6/30/1997	8/11/1997	23S	37E	35	1584 FWL 1724 FSL
30025338890000	OXY USA INC	E C HILL B FEDERAL #024	9555	PLUGOIL	PLUGGED	10/9/1997	12/14/1997	23S	37E	34	560 FEL 2280 FSL
30025339590000	FAE II Operating LLC	C E LAMUNYON #062	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	10/31/1997	12/30/1997	23S	37E	21	1300 FWL 1350 FNL
30025339600000	ARCH PETROLEUM INCORPORATED	C E LAMUNYON #063	1005	JNK	PLUGGED	7/19/1997	7/24/1997	23S	37E	27	1340 FWL 1400 FNL
30025339620000	FAE II Operating LLC	C E LAMUNYON #065	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	8/16/1997	10/17/1997	23S	37E	28	125 FEL 2310 FNL
30025339630000	OXY USA INC	M K STEWART #010	6000	PLUGOIL	PLUGGED	9/27/1997	11/26/1997	23S	37E	28	1340 FEL 330 FSL
30025343570000	SPINDLETOP OIL & GAS CO.	HUNT 23 1	11017	OIL	[58520] TEAGUE; ELLENBURGER	5/12/1998	7/14/1998	23S	37E	23	1950 FWL 330 FSL
30025346630000	FAE II Operating LLC	SEETON #003	5900	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	8/1/1999	10/6/1999	23S	37E	21	2310 FEL 1750 FNL
30025347560000	FAE II Operating LLC	SEETON #004	5900	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2/11/2000	3/9/2000	23S	37E	21	2310 FEL 330 FNL
30025347820000	APACHE CORPORATION	NEW MEXICO BZ STATE NCT-8 16	6000	PLUGOIL	PLUGGED	1/10/2000	2/29/2000	23S	37E	16	1980 FEL 330 FSL
30025349520000	FAE II Operating LLC	G G TRAVIS 4	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	3/23/2000	5/2/2000	23S	37E	21	330 FEL 1800 FSL
30025349790000	FAE II Operating LLC	C E LAMUNYON #072	6235	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	6/8/2000	7/13/2000	23S	37E	21	1650 FWL 2310 FNL
30025350120000	FAE II Operating LLC	E C HILL A #007	9330	OIL	[58900] TEAGUE; SIMPSON	12/13/2000	2/16/2001	23S	37E	27	1850 FEL 540 FSL
30025350130000	OXY USA INC	E C HILL B #007	9530	PLUGOIL	PLUGGED	4/9/2001	6/4/2001	23S	37E	27	2290 FWL 990 FSL
30025350570000	FAE II Operating LLC	C E LAMUNYON #077	9600	OIL	[58900] TEAGUE; SIMPSON	3/6/2001	5/7/2001	23S	37E	22	1650 FWL 1330 FSL
30025350580000	ARCH PETROLEUM INCORPORATED	LAMUNYON C E 71	7417	JNK	PLUGGED	6/21/2000	7/18/2000	23S	37E	27	1310 FWL 2310 FNL
30025350590000	FAE II Operating LLC	C E LAMUNYON #73	9683	OIL	[58900] TEAGUE; SIMPSON	5/29/2001	9/9/2001	23S	37E	22	330 FWL 1510 FSL
30025350600000	FAE II Operating LLC	C E LAMUNYON #74	9550	OIL	[58900] TEAGUE; SIMPSON	10/21/2000	12/10/2000	23S	37E	27	1515 FWL 1310 FNL
30025350610000	FAE II Operating LLC	C E LAMUNYON #75	9572	OIL	[58900] TEAGUE; SIMPSON	2/1/2001	3/25/2001	23S	37E	22	1505 FWL 10 FSL
30025351060000	FAE II Operating LLC	C E LAMUNYON #071Y	9560	OIL	[58900] TEAGUE; SIMPSON	7/19/2000	10/4/2000	23S	37E	27	1280 FWL 2305 FNL
30025351380000	FAE II Operating LLC	TRAVIS 5	5930	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	8/25/2000	10/24/2000	23S	37E	21	1330 FEL 1650 FSL
30025351410000	Empire New Mexico LLC	FANNING 4 #001	8075	OIL	[58330] TEAGUE; DEVONIAN	10/28/2000	2/6/2001	24S	37E	4	2078 FEL 789 FNL
30025353600000	Contango Resources, Inc.	EVA BLINEBRY B #001	6600	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2/25/2001	3/27/2001	23S	37E	34	2310 FWL 2310 FSL
30025353650000	OXY USA INC	E C HILL C #003	9580	PLUGOIL	PLUGGED	8/13/2002	11/20/2002	23S	37E	27	990 FWL 1950 FSL
30025356240000	FAE II Operating LLC	C E LAMUNYON #080	9600	OIL	[58900] TEAGUE; SIMPSON	4/11/2003	6/17/2003	23S	37E	27	150 FWL 1500 FNL
30025357310000	Empire New Mexico LLC	FANNING 4 #002	11140	OIL	[58330] TEAGUE; DEVONIAN	11/20/2001	3/25/2002	24S	37E	4	1955 FEL 1700 FNL

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30025359320000	FAE II Operating LLC	C E LAMUNYON #081	9550	OIL	[58900] TEAGUE; SIMPSON	3/4/2003	5/11/2003	23S	37E	27	150 FWL 230 FNL
30025359420000	OXY USA INC	C E LAMUNYON #079	5350	PLUGINJ	PLUGGED	8/1/2002	9/16/2002	23S	37E	21	10 FEL 1700 FNL
30025361880000	FAE II Operating LLC	C E LAMUNYON #078	3670	GAS	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG; [79240] JALMAT; TAN-YATES-7 RVRS (GAS)	4/3/2003	4/26/2003	23S	37E	28	430 FWL 990 FNL
30025362390000	FAE II Operating LLC	C E LAMUNYON #083	5515	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	4/21/2003	5/25/2003	23S	37E	21	2310 FWL 990 FSL
30025362400000	FAE II Operating LLC	E C HILL C #004	5500	OIL	7240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBUI	4/10/2003	5/8/2003	23S	37E	27	990 FWL 1260 FSL
30025362760000	FAE II Operating LLC	C E LAMUNYON #085	5700	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	5/11/2003	6/21/2003	23S	37E	28	2630 FWL 2360 FNL
30025362770000	OXY USA INC	C E LAMUNYON #084	5700	PLUGOIL	PLUGGED	5/1/2003	6/16/2003	23S	37E	28	1169 FEL 545 FNL
30025365700000	OXY USA INC	RESLER A #001	3700	PLUGOIL	PLUGGED	3/11/2004	4/16/2004	23S	37E	20	1880 FWL 2030 FSL
30025365710000	OXY USA INC	RESLER B #002	3700	PLUGOIL	PLUGGED	3/23/2004	4/16/2004	23S	37E	20	1980 FEL 660 FSL
30025365720000	OXY USA INC	RESLER B #003	3700	PLUGOIL	PLUGGED	3/29/2004	4/20/2004	23S	37E	20	660 FEL 660 FSL
30025365730000	FAE II Operating LLC	RESLER B 1	3100	OIL	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	3/17/2004	7/12/2005	23S	37E	20	1980 FEL 1980 FSL
30025377600000	FAE II Operating LLC	SALTMOUNT 5	3735	OIL	7240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBUI	3/10/2007	4/30/2007	23S	37E	21	660 FEL 990 FSL
30025379220000	FAE II Operating LLC	C E LAMUNYON #087	3722	OIL	7240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBUI	2/22/2007	4/16/2007	23S	37E	21	1930 FWL 990 FSL
30025379230000	FAE II Operating LLC	C E LAMUNYON #088	3707	OIL	7240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBUI	3/3/2007	4/16/2007	23S	37E	21	990 FEL 1980 FNL
30025379240000	FAE II Operating LLC	C E LAMUNYON #090	3750	OIL	7240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBUI	3/20/2007	4/21/2007	23S	37E	27	660 FWL 940 FNL
30025385740000	RANGE OPERATING NEW MEXICO INCORPORATED	EVA BLINEBRY B 5	2203	JNK	PLUGGED	4/18/2008	6/30/2008	23S	37E	34	2310 FWL 1650 FNL
30025386040000	RANGE OPERATING NEW MEXICO INCORPORATED	EVA BLINEBRY B 4	1344	DRY	PLUGGED	4/5/2008	4/16/2008	23S	37E	34	1827 FWL 813 FNL
30025397480000	APACHE CORPORATION	NEW MEXICO BZ STATE NCT-8 17	6914	PLUGOIL	PLUGGED	6/8/2010	8/27/2010	23S	37E	16	660 FEL 1930 FSL
30025398790000	FAE II Operating LLC	FANNING B #002	6425	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	8/27/2010	10/26/2010	23S	37E	33	330 FEL 990 FNL
30025502260000	SCO PERMIAN, LLC	TEAGUE 16 STATE #001	7500	OIL	595] TEAGUE; GLORIETA-UPPER PADDOCK,	8/1/2022	12/15/2022	23S	37E	16	470 FSL 1665 FWL
30025502270000	SCO PERMIAN, LLC	TEAGUE 16 STATE #002	6100	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	8/16/2022	1/28/2023	23S	37E	16	2310 FSL 2310 FWL

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1/2 Mile Radius

UWI/API	OPERATOR	WELL LABEL	TD	WELL TYPE	CURRENT ZONE	Distance from C E LAMUNYON #053 (Feet)	SPUD_DATE	COMP_DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE
30025331360000	FAE II Operating LLC	C E LAMUNYON #053	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	0	10/23/1995	11/16/1995	23S	37E	22	330 FWL 1300 FSL
30025350590000	FAE II Operating LLC	C E LAMUNYON #73	9683	OIL	[58900] TEAGUE; SIMPSON	211.02	5/29/2001	9/9/2001	23S	37E	22	330 FWL 1510 FSL
30025223240000	FAE II Operating LLC	C E LAMUNYON #020	6400	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	665.8	11/7/1967	1/15/1968	23S	37E	22	510 FWL 660 FSL
30025108280000	FAE II Operating LLC	C E LAMUNYON 7	9460	OIL	[96599] TEAGUE; ABO, MID	722.12	10/15/1948	1/15/1949	23S	37E	22	660 FWL 660 FSL
30025269450000	V-F PETROLEUM INCORPORATED	SALTMOUNT 1	7384	DRY	PLUGGED	727.35	7/27/1980	8/21/1980	23S	37E	21	330 FEL 990 FSL
30025108300000	FAE II Operating LLC	C E LAMUNYON FEDERAL 10	9475	PLUGOIL	PLUGGED	731.71	5/26/1949	10/27/1949	23S	37E	22	991 FWL 1641 FSL
30025224160000	FAE II Operating LLC	C E LAMUNYON #025	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	755.13	1/25/1968	2/17/1968	23S	37E	22	660 FWL 1980 FSL
30025349520000	FAE II Operating LLC	G G TRAVIS 4	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	830.4	3/23/2000	5/2/2000	23S	37E	21	330 FEL 1800 FSL
30025334420000	FAE II Operating LLC	C E LAMUNYON #060	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1010.68	8/13/1996	9/10/1996	23S	37E	22	1340 FWL 1300 FSL
30025377600000	FAE II Operating LLC	SALTMOUNT 5	3735	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	1036.27	3/10/2007	4/30/2007	23S	37E	21	660 FEL 990 FSL
30025108190000	FAE II Operating LLC	SALTMOUNT 1	9600	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1178.24	3/31/1948	7/18/1948	23S	37E	21	660 FEL 660 FSL
30025108200000	GULF OIL CORP	G G TRAVIS 1	9662	PLUGOIL	PLUGGED	1202.99	7/1/1948	12/3/1948	23S	37E	21	660 FEL 1980 FSL
30025342540000	FAE II Operating LLC	C E LAMUNYON #068	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1309.78	12/17/1997	4/15/1998	23S	37E	27	330 FWL 10 FNL
30025350570000	FAE II Operating LLC	C E LAMUNYON #077	9600	OIL	[58900] TEAGUE; SIMPSON	1319.93	3/6/2001	5/7/2001	23S	37E	22	1650 FWL 1330 FSL
30025332530000	FAE II Operating LLC	C E LAMUNYON #055	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1349.81	1/23/1996	2/11/1996	23S	37E	22	330 FWL 2620 FNL
30025350370000	FAE II Operating LLC	C E LAMUNYON #070	5900	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1399.99	5/22/2000	6/28/2000	23S	37E	22	1100 FWL 2475 FSL
30025359320000	FAE II Operating LLC	C E LAMUNYON #081	9550	OIL	[58900] TEAGUE; SIMPSON	1538.2	3/4/2003	5/11/2003	23S	37E	27	150 FWL 230 FNL
30025224460000	FAE II Operating LLC	C E LAMUNYON #028	5900	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1590.49	2/28/1968	3/25/1968	23S	37E	22	1780 FWL 660 FSL
30025260660000	FAE II Operating LLC	C E LAMUNYON #046	7600	OIL	[33600] IMPERIAL; TUBB-DRINKARD	1619.08	10/19/1978	11/14/1978	23S	37E	22	1880 FWL 1780 FSL
30025332280000	FAE II Operating LLC	SALTMOUNT #003	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1658.61	1/11/1996	2/2/1996	23S	37E	21	1300 FEL 990 FSL
30025225150000	FAE II Operating LLC	G G TRAVIS 3	6377	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	1662.99	4/8/1968	5/2/1968	23S	37E	21	990 FEL 2310 FSL
30025339610000	FAE II Operating LLC	C E LAMUNYON #064	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1691.02	9/6/1997	10/7/1997	23S	37E	27	1340 FWL 50 FNL
30025351380000	FAE II Operating LLC	TRAVIS 5	5930	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1696.08	8/25/2000	10/24/2000	23S	37E	21	1330 FEL 1650 FSL
30025350610000	FAE II Operating LLC	C E LAMUNYON #75	9572	OIL	[58900] TEAGUE; SIMPSON	1750.53	2/1/2001	3/25/2001	23S	37E	22	1505 FWL 10 FSL
30025108290000	FAE II Operating LLC	C E LAMUNYON FEDERAL 8	9446	PLUGOIL	PLUGGED	1752.44	2/2/1949	5/1/1949	23S	37E	22	1976 FWL 646 FSL
30025108310000	FAE II Operating LLC	C E LAMUNYON 14	9580	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1779.55	2/27/1950	7/10/1950	23S	37E	22	1980 FWL 1980 FSL
30025260670000	ARCH PETROLEUM INCORPORATED	C E LAMUNYON #047	7500	PLUGOIL	PLUGGED	1804.2	11/28/1978	1/1/1979	23S	37E	22	560 FWL 2180 FNL
30025224150000	FAE II Operating LLC	C E LAMUNYON #024	5935	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	1868.39	1/24/1968	2/19/1968	23S	37E	27	510 FWL 560 FNL
30025259190000	FAE II Operating LLC	C E LAMUNYON #045	7600	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	1924.12	6/30/1978	9/5/1978	23S	37E	27	990 FWL 500 FNL
30025108540000	FAE II Operating LLC	C E LAMUNYON 9	9852	OIL	[85960] TEAGUE; ABO (GAS); [96133] SWD; SIMPSON	1989.76	5/18/1949	10/21/1949	23S	37E	27	660 FWL 660 FNL
30025224600000	FAE II Operating LLC	C E LAMUNYON #030	6300	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2016.42	3/6/1968	3/30/1968	23S	37E	22	660 FWL 1980 FNL
30025261770000	FAE II Operating LLC	C E LAMUNYON #049	7600	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2025.8	7/18/1979	9/5/1979	23S	37E	21	550 FEL 2150 FNL
30025223230000	FAE II Operating LLC	C E LAMUNYON #021	6300	OIL	[97267] WC-025 G-01 S233728A; SAN ANDRES	2058.09	12/4/1967	1/12/1968	23S	37E	28	660 FEL 510 FNL
30025108640000	GYPSY OIL COMPANY	LAMUNYON 1	3666	PLUGOIL	PLUGGED	2193.56	12/13/1933	1/21/1936	23S	37E	28	660 FEL 660 FNL
30025108340000	GULF OIL CORPORATION	LAMUNYON B FEDERAL 1	3728	PLUGOIL	PLUGGED	2216.7	6/20/1959	7/8/1959	23S	37E	22	2310 FWL 2310 FSL
30025225520000	FAE II Operating LLC	C E LAMUNYON #037	5900	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2225.1	5/6/1968	5/26/1968	23S	37E	21	660 FEL 1980 FNL
30025108630000	FAE II Operating LLC	C E LAMUNYON FEDERAL 6	10218	PLUGINJ	PLUGGED	2248.9	10/4/1947	3/24/1948	23S	37E	28	557 FEL 770 FNL
30025379240000	FAE II Operating LLC	C E LAMUNYON #090	3750	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	2266.36	3/20/2007	4/21/2007	23S	37E	27	660 FWL 940 FNL
30025359420000	OXY USA INC	C E LAMUNYON #079	5350	PLUGINJ	PLUGGED	2296.52	8/1/2002	9/16/2002	23S	37E	21	10 FEL 1700 FNL
30025362770000	OXY USA INC	C E LAMUNYON #084	5700	PLUGOIL	PLUGGED	2375.85	5/1/2003	6/16/2003	23S	37E	28	1169 FEL 545 FNL
30025379230000	FAE II Operating LLC	C E LAMUNYON #088	3707	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	2394.4	3/3/2007	4/16/2007	23S	37E	21	990 FEL 1980 FNL

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30025222540000	OXY USA INC	SALTMOUNT #002	6396	PLUGOIL	PLUGGED	2396.94	9/15/1967	10/20/1967	23S	37E	21	1980 FEL 660 FSL
30025108270000	CHEVRON U S A INCORPORATED	LA MUNYON FEDERAL 3	3635	PLUGOIL	PLUGGED	2408.42	5/30/1959	6/14/1959	23S	37E	22	990 FWL 1650 FNL
30025223110000	FAE II Operating LLC	G G TRAVIS 2	6300	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2408.86	11/9/1967	1/3/1968	23S	37E	21	1980 FEL 1980 FSL
30025108220000	ARCH PETROLEUM INCORPORATED	LAMUNYON FEDERAL 4	3602	PLUGOIL	PLUGGED	2414.46	8/10/1959	8/24/1959	23S	37E	21	330 FEL 1650 FNL
30025225930000	OXY USA INC	C E LAMUNYON #039	6300	PLUGOIL	PLUGGED	2423.05	5/20/1968	6/20/1968	23S	37E	27	1980 FWL 460 FNL
30025225340000	FAE II Operating LLC	C E LAMUNYON 35	5892	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2457.3	4/19/1968	6/1/1968	23S	37E	22	1780 FWL 1980 FNL
30025108550000	FAE II Operating LLC	C E LAMUNYON FEDERAL 11	9844	PLUGOIL	PLUGGED	2541.07	11/6/1949	2/20/1950	23S	37E	27	1965 FWL 667 FNL
30025108330000	OXY USA INC	LAMUNYON A FEDERAL 2	3705	PLUGOIL	PLUGGED	2578.7	4/12/1959	5/3/1959	23S	37E	22	1980 FWL 1980 FNL
30025225790000	FAE II Operating LLC	SEETON 1	6400	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2588.75	7/21/1968	12/8/1968	23S	37E	21	1650 FEL 2310 FNL

1/2 Mile Radius

UWI/API	OPERATOR	WELL LABEL	TD	WELL TYPE	CURRENT ZONE	Distance from SALTMOUNT #003 (Feet)	SPUD_DATE	COMP_DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE
30025332280000	FAE II Operating LLC	SALTMOUNT #003	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	0	1/11/1996	2/2/1996	23S	37E	21	1300 FEL 990 FSL
30025377600000	FAE II Operating LLC	SALTMOUNT 5	3735	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	640	3/10/2007	4/30/2007	23S	37E	21	660 FEL 990 FSL
30025351380000	FAE II Operating LLC	TRAVIS 5	5930	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	663	8/25/2000	10/24/2000	23S	37E	21	1330 FEL 1650 FSL
30025108190000	FAE II Operating LLC	SALTMOUNT 1	9600	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	719	3/31/1948	7/18/1948	23S	37E	21	660 FEL 660 FSL
30025222540000	OXY USA INC	SALTMOUNT #002	6396	PLUGOIL	PLUGGED	756	9/15/1967	10/20/1967	23S	37E	21	1980 FEL 660 FSL
30025269450000	V-F PETROLEUM INCORPORATED	SALTMOUNT 1	7384	DRY	PLUGGED	971	7/27/1980	8/21/1980	23S	37E	21	330 FEL 990 FSL
30025108200000	GULF OIL CORP	G G TRAVIS 1	9662	PLUGOIL	PLUGGED	1180	7/1/1948	12/3/1948	23S	37E	21	660 FEL 1980 FSL
30025223110000	FAE II Operating LLC	G G TRAVIS 2	6300	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1202	11/9/1967	1/3/1968	23S	37E	21	1980 FEL 1980 FSL
30025349520000	FAE II Operating LLC	G G TRAVIS 4	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1265	3/23/2000	5/2/2000	23S	37E	21	330 FEL 1800 FSL
30025225150000	FAE II Operating LLC	G G TRAVIS 3	6377	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	1356	4/8/1968	5/2/1968	23S	37E	21	990 FEL 2310 FSL
30025362770000	OXY USA INC	C E LAMUNYON #084	5700	PLUGOIL	PLUGGED	1541	5/1/2003	6/16/2003	23S	37E	28	1169 FEL 545 FNL
30025223230000	FAE II Operating LLC	C E LAMUNYON #021	6300	OIL	[97267] WC-025 G-01 S233728A; SAN ANDRES	1629	12/4/1967	1/12/1968	23S	37E	28	660 FEL 510 FNL
30025331360000	FAE II Operating LLC	C E LAMUNYON #053	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1659	10/23/1995	11/16/1995	23S	37E	22	330 FWL 1300 FSL
30025362390000	FAE II Operating LLC	C E LAMUNYON #083	5515	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1672	4/21/2003	5/25/2003	23S	37E	21	2310 FWL 990 FSL
30025350590000	FAE II Operating LLC	C E LAMUNYON #73	9683	OIL	[58900] TEAGUE; SIMPSON	1711	5/29/2001	9/9/2001	23S	37E	22	330 FWL 1510 FSL
30025108640000	GYPSY OIL COMPANY	LAMUNYON 1	3666	PLUGOIL	PLUGGED	1770	12/13/1933	1/21/1936	23S	37E	28	660 FEL 660 FNL
30025224020000	FAE II Operating LLC	C E LAMUNYON #023	5950	GAS	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG; [79240] JALMAT; TAN-YATES-7 RVRS (GAS)	1784	1/8/1968	2/4/1968	23S	37E	28	1980 FEL 660 FNL
30025223240000	FAE II Operating LLC	C E LAMUNYON #020	6400	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1841	11/7/1967	1/15/1968	23S	37E	22	510 FWL 660 FSL
30025108630000	FAE II Operating LLC	C E LAMUNYON FEDERAL 6	10218	PLUGINJ	PLUGGED	1892	10/4/1947	3/24/1948	23S	37E	28	557 FEL 770 FNL
30025359320000	FAE II Operating LLC	C E LAMUNYON #081	9550	OIL	[58900] TEAGUE; SIMPSON	1894	3/4/2003	5/11/2003	23S	37E	27	150 FWL 230 FNL
30025342540000	FAE II Operating LLC	C E LAMUNYON #068	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1912	12/17/1997	4/15/1998	23S	37E	27	330 FWL 10 FNL
30025108280000	FAE II Operating LLC	C E LAMUNYON 7	9460	OIL	[96599] TEAGUE; ABO, MID	1990	10/15/1948	1/15/1949	23S	37E	22	660 FWL 660 FSL
30025225790000	FAE II Operating LLC	SEETON 1	6400	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2007	7/21/1968	12/8/1968	23S	37E	21	1650 FEL 2310 FNL
30025223790000	FAE II Operating LLC	C E LAMUNYON #022	5900	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	2028	1/2/1968	2/4/1968	23S	37E	21	1980 FWL 660 FSL
30025379220000	FAE II Operating LLC	C E LAMUNYON #087	3722	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	2052	2/22/2007	4/16/2007	23S	37E	21	1930 FWL 990 FSL
30025333220000	FAE II Operating LLC	W H ELSON 2	5980	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2128	12/2/1997	1/22/1998	23S	37E	21	2310 FWL 2310 FSL
30025224160000	FAE II Operating LLC	C E LAMUNYON #025	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2194	1/25/1968	2/17/1968	23S	37E	22	660 FWL 1980 FSL

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30025108170000	FAE II Operating LLC	W H ELSON #001	9685	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2232	7/22/1948	11/6/1948	23S	37E	21	1980 FWL 1980 FSL
30025261770000	FAE II Operating LLC	C E LAMUNYON #049	7600	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2262	7/18/1979	9/5/1979	23S	37E	21	550 FEL 2150 FNL
30025332540000	FAE II Operating LLC	C E LAMUNYON #056	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2293	2/17/1996	3/6/1996	23S	37E	28	1450 FEL 1300 FNL
30025332530000	FAE II Operating LLC	C E LAMUNYON #055	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2325	1/23/1996	2/11/1996	23S	37E	22	330 FWL 2620 FNL
30025379230000	FAE II Operating LLC	C E LAMUNYON #088	3707	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	2326	3/3/2007	4/16/2007	23S	37E	21	990 FEL 1980 FNL
30025108300000	FAE II Operating LLC	C E LAMUNYON FEDERAL 10	9475	PLUGOIL	PLUGGED	2366	5/26/1949	10/27/1949	23S	37E	22	991 FWL 1641 FSL
30025224150000	FAE II Operating LLC	C E LAMUNYON #024	5935	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	2384	1/24/1968	2/19/1968	23S	37E	27	510 FWL 560 FNL
30025225520000	FAE II Operating LLC	C E LAMUNYON #037	5900	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2389	5/6/1968	5/26/1968	23S	37E	21	660 FEL 1980 FNL
30025108240000	POGO PRODUCING CO	MAY A 2	3710	PLUGGAS	PLUGGED	2407	9/26/1958	10/14/1958	23S	37E	21	1980 FEL 1980 FNL
30025305250000	FAE II Operating LLC	C E LAMUNYON #050	5960	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2546	2/16/1989	7/6/1989	23S	37E	28	210 FEL 1310 FNL
30025108540000	FAE II Operating LLC	C E LAMUNYON 9	9852	OIL	[85960] TEAGUE; ABO (GAS); [96133] SWD; SIMPSON	2565	5/18/1949	10/21/1949	23S	37E	27	660 FWL 660 FNL
30025335370000	FAE II Operating LLC	C E LAMUNYON #061	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2592	7/31/1996	9/3/1996	23S	37E	28	2620 FWL 1216 FNL
30025224720000	FAE II Operating LLC	C E LAMUNYON #032	6308	GAS	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG; [79240] JALMAT; TAN-YATES-7 RVRS (GAS)	2594	3/12/1968	4/16/1968	23S	37E	28	1980 FWL 660 FNL

1/2 Mile Radius

UWI/API	OPERATOR	WELL LABEL	TD	WELL TYPE	CURRENT ZONE	Distance from C E LAMUNYON #057 (Feet)	SPUD_DATE	COMP_DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE
30025334450000	FAE II Operating LLC	C E LAMUNYON #057	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	0	8/25/1996	9/19/1996	23S	37E	27	1200 FWL 2310 FNL
30025351060000	FAE II Operating LLC	C E LAMUNYON 71Y	9560	OIL	[58900] TEAGUE; SIMPSON	80	7/19/2000	10/4/2000	23S	37E	27	1280 FWL 2305 FNL
30025350580000	ARCH PETROLEUM INCORPORATED	LAMUNYON C E 71	7417	JNK	PLUGGED	111	6/21/2000	7/18/2000	23S	37E	27	1310 FWL 2310 FNL
30025224280000	FAE II Operating LLC	C E LAMUNYON #026	5925	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	663	2/9/1968	3/16/1968	23S	37E	27	1780 FWL 1980 FNL
30025108560000	FAE II Operating LLC	C E LAMUNYON FEDERAL 12	9470	PLUGOIL	PLUGGED	677	11/6/1949	2/12/1950	23S	37E	27	641 FWL 1986 FNL
30025108570000	FAE II Operating LLC	C E LAMUNYON FEDERAL 13	9850	PLUGOIL	PLUGGED	800	2/23/1950	5/30/1950	23S	37E	27	1957 FWL 1993 FNL
30025225230000	FAE II Operating LLC	C E LAMUNYON #034	6278	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	812	4/18/1968	5/15/1968	23S	37E	27	460 FWL 1980 FNL
30025223720000	FAE II Operating LLC	E C HILL B 3	6007	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	815	12/5/1967	1/2/1968	23S	37E	27	1650 FWL 2310 FSL
30025341530000	FAE II Operating LLC	C E LAMUNYON #063Y	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	898	7/26/1997	9/18/1997	23S	37E	27	1340 FWL 1420 FNL
30025339600000	ARCH PETROLEUM INCORPORATED	LAMUNYON C E 63	1005	JNK	PLUGGED	920	7/19/1997	7/24/1997	23S	37E	27	1340 FWL 1400 FNL
30025350600000	FAE II Operating LLC	C E LAMUNYON #74	9550	OIL	[58900] TEAGUE; SIMPSON	1045	10/21/2000	12/10/2000	23S	37E	27	1515 FWL 1310 FNL
30025353650000	OXY USA INC	E C HILL C 3	9580	PLUGOIL	PLUGGED	1057	8/13/2002	11/20/2002	23S	37E	27	990 FWL 1950 FSL
30025225600000	OXY USA INC	E C HILL C 2	5994	PLUGOIL	PLUGGED	1096	5/17/1968	6/13/1968	23S	37E	27	330 FWL 2310 FSL
30025350740000	FAE II Operating LLC	C E LAMUNYON 76	9800	OIL	[58900] TEAGUE; SIMPSON	1110	9/17/2000	11/20/2000	23S	37E	27	2310 FWL 2310 FNL
30025108500000	FAE II Operating LLC	E C HILL B #001	9785	OIL	[58900] TEAGUE; SIMPSON	1278	8/8/1950	11/10/1950	23S	37E	27	1980 FWL 1980 FSL
30025339620000	FAE II Operating LLC	C E LAMUNYON #065	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1326	8/16/1997	10/17/1997	23S	37E	28	125 FEL 2310 FNL
30025356240000	FAE II Operating LLC	C E LAMUNYON 80	9600	OIL	[58900] TEAGUE; SIMPSON	1332	4/11/2003	6/17/2003	23S	37E	27	150 FWL 1500 FNL
30025379240000	FAE II Operating LLC	C E LAMUNYON 90	3750	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	1477	3/20/2007	4/21/2007	23S	37E	27	660 FWL 940 FNL
30025342020000	FAE II Operating LLC	C E LAMUNYON #066	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1654	11/15/1997	1/6/1998	23S	37E	27	2520 FWL 1300 FNL
30025305250000	FAE II Operating LLC	C E LAMUNYON #050	5960	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1733	2/16/1989	7/6/1989	23S	37E	28	210 FEL 1310 FNL
30025362400000	FAE II Operating LLC	E C HILL C 4	5500	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	1736	4/10/2003	5/8/2003	23S	37E	27	990 FWL 1260 FSL

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30025108540000	FAE II Operating LLC	C E LAMUNYON 9	9852	OIL	[85960] TEAGUE; ABO (GAS); [96133] SWD; SIMPSON	1740	5/18/1949	10/21/1949	23S	37E	27	660 FWL 660 FNL
30025108550000	FAE II Operating LLC	C E LAMUNYON FEDERAL 11	9844	PLUGOIL	PLUGGED	1812	11/6/1949	2/20/1950	23S	37E	27	1965 FWL 667 FNL
30025259190000	FAE II Operating LLC	C E LAMUNYON 45	7600	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	1821	6/30/1978	9/5/1978	23S	37E	27	990 FWL 500 FNL
30025224150000	FAE II Operating LLC	C E LAMUNYON 24	5935	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	1888	1/24/1968	2/19/1968	23S	37E	27	510 FWL 560 FNL
30025224470000	FAE II Operating LLC	C E LAMUNYON #029	5900	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	1890	2/26/1968	3/16/1968	23S	37E	28	660 FEL 1980 FNL
30025229090000	FAE II Operating LLC	E C HILL A 4	7069	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1890	1/17/1969	4/1/1969	23S	37E	27	2310 FEL 2310 FSL
30025334480000	OXY USA INC	E C HILL B 6	5940	PLUGOIL	PLUGGED	1995	9/6/1996	9/28/1996	23S	37E	27	2310 FWL 1340 FSL
30025225930000	OXY USA INC	C E LAMUNYON #039	6300	PLUGOIL	PLUGGED	2000	5/20/1968	6/20/1968	23S	37E	27	1980 FWL 460 FNL
30025223370000	OXY USA INC	E C HILL B 2	6355	PLUGOIL	PLUGGED	2015	11/20/1967	1/4/1968	23S	37E	27	1650 FWL 990 FSL
30025225000000	OXY USA INC	M K STEWART 4	6277	PLUGOIL	PLUGGED	2107	4/2/1968	4/26/1968	23S	37E	28	660 FEL 1980 FSL
30025108580000	CHEVRON U S A INCORPORATED	C E LAMUNYON 16	10165	PLUGOIL	PLUGGED	2113	5/25/1951	1/15/1952	23S	37E	27	1980 FEL 1980 FNL
30025334470000	OXY USA INC	M K STEWART #008	5977	PLUGOIL	PLUGGED	2237	6/21/1996	7/21/1996	23S	37E	28	330 FEL 1340 FSL
30025339610000	FAE II Operating LLC	C E LAMUNYON #064	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2263	9/6/1997	10/7/1997	23S	37E	27	1340 FWL 50 FNL
30025350130000	OXY USA INC	E C HILL B 7	9530	PLUGOIL	PLUGGED	2284	4/9/2001	6/4/2001	23S	37E	27	2290 FWL 990 FSL
30025108530000	ARCH PETROLEUM INC	E C HILL B 4	9743	PLUGOIL	PLUGGED	2293	11/6/1952	2/1/1953	23S	37E	27	2310 FWL 990 FSL
30025108510000	FAE II Operating LLC	E C HILL A 2	9780	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2323	12/21/1950	4/16/1951	23S	37E	27	1980 FEL 1980 FSL
30025350610000	FAE II Operating LLC	C E LAMUNYON 75	9572	OIL	[58900] TEAGUE; SIMPSON	2336	2/1/2001	3/25/2001	23S	37E	22	1505 FWL 10 FSL
30025261760000	FAE II Operating LLC	C E LAMUNYON #048	7600	OIL	[85960] TEAGUE; ABO (GAS)	2337	12/20/1978	3/1/1979	23S	37E	27	2310 FEL 760 FNL
30025359320000	FAE II Operating LLC	C E LAMUNYON 81	9550	OIL	[58900] TEAGUE; SIMPSON	2339	3/4/2003	5/11/2003	23S	37E	27	150 FWL 230 FNL
30025108630000	FAE II Operating LLC	C E LAMUNYON FEDERAL 6	10218	PLUGINJ	PLUGGED	2367	10/4/1947	3/24/1948	23S	37E	28	557 FEL 770 FNL
30025225470000	FAE II Operating LLC	E C HILL C 1	6400	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2369	4/28/1968	6/2/1968	23S	37E	27	660 FWL 660 FSL
30025342540000	FAE II Operating LLC	C E LAMUNYON #068	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2466	12/17/1997	4/15/1998	23S	37E	27	330 FWL 10 FNL
30025108640000	GYPSY OIL COMPANY	LAMUNYON 1	3666	PLUGOIL	PLUGGED	2493	12/13/1933	1/21/1936	23S	37E	28	660 FEL 660 FNL
30025334440000	OXY USA INC	C E LAMUNYON #058	5979	PLUGOIL	PLUGGED	2541	7/17/1996	9/9/1996	23S	37E	28	1340 FEL 2310 FNL
30025223230000	FAE II Operating LLC	C E LAMUNYON #021	6300	OIL	[97267] WC-025 G-01 S233728A; SAN ANDRES	2597	12/4/1967	1/12/1968	23S	37E	28	660 FEL 510 FNL

1/2 Mile Radius

UWI/API	OPERATOR	WELL LABEL	TD	WELL TYPE	CURRENT ZONE	Distance from C E LAMUNYON #064 (Feet)	SPUD_DATE	COMP_DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE
30025339610000	FAE II Operating LLC	C E LAMUNYON #064	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	0	9/6/1997	10/7/1997	23S	37E	27	1340 FWL 50 FNL
30025350610000	FAE II Operating LLC	C E LAMUNYON 75	9572	OIL	[58900] TEAGUE; SIMPSON	174	2/1/2001	3/25/2001	23S	37E	22	1505 FWL 10 FSL
30025259190000	FAE II Operating LLC	C E LAMUNYON 45	7600	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	569	6/30/1978	9/5/1978	23S	37E	27	990 FWL 500 FNL
30025225930000	OXY USA INC	C E LAMUNYON #039	6300	PLUGOIL	PLUGGED	765	5/20/1968	6/20/1968	23S	37E	27	1980 FWL 460 FNL
30025224460000	FAE II Operating LLC	C E LAMUNYON 28	5900	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	831	2/28/1968	3/25/1968	23S	37E	22	1780 FWL 660 FSL
30025108550000	FAE II Operating LLC	C E LAMUNYON FEDERAL 11	9844	PLUGOIL	PLUGGED	856	11/6/1949	2/20/1950	23S	37E	27	1965 FWL 667 FNL
30025108540000	FAE II Operating LLC	C E LAMUNYON 9	9852	OIL	[85960] TEAGUE; ABO (GAS); [96133] SWD; SIMPSON	910	5/18/1949	10/21/1949	23S	37E	27	660 FWL 660 FNL
30025108290000	FAE II Operating LLC	C E LAMUNYON FEDERAL 8	9446	PLUGOIL	PLUGGED	939	2/2/1949	5/1/1949	23S	37E	22	1976 FWL 646 FSL
30025224150000	FAE II Operating LLC	C E LAMUNYON 24	5935	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	971	1/24/1968	2/19/1968	23S	37E	27	510 FWL 560 FNL
30025108280000	FAE II Operating LLC	C E LAMUNYON 7	9460	OIL	[96599] TEAGUE; ABO, MID	985	10/15/1948	1/15/1949	23S	37E	22	660 FWL 660 FSL

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30025342540000	FAE II Operating LLC	C E LAMUNYON #068	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1012	12/17/1997	4/15/1998	23S	37E	27	330 FWL 10 FNL
30025223240000	FAE II Operating LLC	C E LAMUNYON #020	6400	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1095	11/7/1967	1/15/1968	23S	37E	22	510 FWL 660 FSL
30025379240000	FAE II Operating LLC	C E LAMUNYON 90	3750	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	1116	3/20/2007	4/21/2007	23S	37E	27	660 FWL 940 FNL
30025359320000	FAE II Operating LLC	C E LAMUNYON 81	9550	OIL	[58900] TEAGUE; SIMPSON	1203	3/4/2003	5/11/2003	23S	37E	27	150 FWL 230 FNL
30025350600000	FAE II Operating LLC	C E LAMUNYON #74	9550	OIL	[58900] TEAGUE; SIMPSON	1276	10/21/2000	12/10/2000	23S	37E	27	1515 FWL 1310 FNL
30025334420000	FAE II Operating LLC	C E LAMUNYON 60	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1350	8/13/1996	9/10/1996	23S	37E	22	1340 FWL 1300 FSL
30025339600000	ARCH PETROLEUM INCORPORATED	LAMUNYON C E 63	1005	JNK	PLUGGED	1350	7/19/1997	7/24/1997	23S	37E	27	1340 FWL 1400 FNL
30025341530000	FAE II Operating LLC	C E LAMUNYON #063Y	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1372	7/26/1997	9/18/1997	23S	37E	27	1340 FWL 1420 FNL
30025350570000	FAE II Operating LLC	C E LAMUNYON 77	9600	OIL	[58900] TEAGUE; SIMPSON	1409	3/6/2001	5/7/2001	23S	37E	22	1650 FWL 1330 FSL
30025331360000	FAE II Operating LLC	C E LAMUNYON 53	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1691	10/23/1995	11/16/1995	23S	37E	22	330 FWL 1300 FSL
30025342020000	FAE II Operating LLC	C E LAMUNYON #066	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1730	11/15/1997	1/6/1998	23S	37E	27	2520 FWL 1300 FNL
30025108300000	FAE II Operating LLC	C E LAMUNYON FEDERAL 10	9475	PLUGOIL	PLUGGED	1743	5/26/1949	10/27/1949	23S	37E	22	991 FWL 1641 FSL
30025261760000	FAE II Operating LLC	C E LAMUNYON #048	7600	OIL	[85960] TEAGUE; ABO (GAS)	1781	12/20/1978	3/1/1979	23S	37E	27	2310 FEL 760 FNL
30025350590000	FAE II Operating LLC	C E LAMUNYON 73	9683	OIL	[58900] TEAGUE; SIMPSON	1864	5/29/2001	9/9/2001	23S	37E	22	330 FWL 1510 FSL
30025356240000	FAE II Operating LLC	C E LAMUNYON 80	9600	OIL	[58900] TEAGUE; SIMPSON	1868	4/11/2003	6/17/2003	23S	37E	27	150 FWL 1500 FNL
30025224710000	FAE II Operating LLC	C E LAMUNYON 1	6281	SWD	[96121] SWD; SAN ANDRES	1892	3/14/1968	4/6/1968	23S	37E	22	2180 FEL 660 FSL
30025260660000	FAE II Operating LLC	C E LAMUNYON 46	7600	OIL	[33600] IMPERIAL; TUBB-DRINKARD	1903	10/19/1978	11/14/1978	23S	37E	22	1880 FWL 1780 FSL
30025269450000	V-F PETROLEUM INCORPORATED	SALTMOUNT 1	7384	DRY	PLUGGED	1971	7/27/1980	8/21/1980	23S	37E	21	330 FEL 990 FSL
30025224280000	FAE II Operating LLC	C E LAMUNYON #026	5925	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1987	2/9/1968	3/16/1968	23S	37E	27	1780 FWL 1980 FNL
30025305250000	FAE II Operating LLC	C E LAMUNYON #050	5960	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1989	2/16/1989	7/6/1989	23S	37E	28	210 FEL 1310 FNL
30025108570000	FAE II Operating LLC	C E LAMUNYON FEDERAL 13	9850	PLUGOIL	PLUGGED	2022	2/23/1950	5/30/1950	23S	37E	27	1957 FWL 1993 FNL
30025108630000	FAE II Operating LLC	C E LAMUNYON FEDERAL 6	10218	PLUGINJ	PLUGGED	2042	10/4/1947	3/24/1948	23S	37E	28	557 FEL 770 FNL
30025223230000	FAE II Operating LLC	C E LAMUNYON #021	6300	OIL	[97267] WC-025 G-01 S233728A; SAN ANDRES	2048	12/4/1967	1/12/1968	23S	37E	28	660 FEL 510 FNL
30025108560000	FAE II Operating LLC	C E LAMUNYON FEDERAL 12	9470	PLUGOIL	PLUGGED	2050	11/6/1949	2/12/1950	23S	37E	27	641 FWL 1986 FNL
30025108600000	CHEVRON U S A INCORPORATED	LAMUNYON-FED C 1	3675	PLUGOIL	PLUGGED	2056	9/28/1959	10/13/1959	23S	37E	27	1980 FEL 660 FNL
30025108360000	CHEVRON U S A INCORPORATED	LA MUNYON B FEDERAL 3	3678	PLUGOIL	PLUGGED	2080	3/25/1959	9/11/1959	23S	37E	22	1980 FEL 660 FSL
30025108640000	GYPSY OIL COMPANY	LAMUNYON 1	3666	PLUGOIL	PLUGGED	2087	12/13/1933	1/21/1936	23S	37E	28	660 FEL 660 FNL
30025225230000	FAE II Operating LLC	C E LAMUNYON #034	6278	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	2116	4/18/1968	5/15/1968	23S	37E	27	460 FWL 1980 FNL
30025108310000	FAE II Operating LLC	C E LAMUNYON 14	9580	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2123	2/27/1950	7/10/1950	23S	37E	22	1980 FWL 1980 FSL
30025108190000	FAE II Operating LLC	SALTMOUNT 1	9600	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2126	3/31/1948	7/18/1948	23S	37E	21	660 FEL 660 FSL
30025224160000	FAE II Operating LLC	C E LAMUNYON 25	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2146	1/25/1968	2/17/1968	23S	37E	22	660 FWL 1980 FSL
30025351060000	FAE II Operating LLC	C E LAMUNYON 71Y	9560	OIL	[58900] TEAGUE; SIMPSON	2256	7/19/2000	10/4/2000	23S	37E	27	1280 FWL 2305 FNL
30025377600000	FAE II Operating LLC	SALTMOUNT 5	3735	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	2259	3/10/2007	4/30/2007	23S	37E	21	660 FEL 990 FSL
30025350580000	ARCH PETROLEUM INCORPORATED	LAMUNYON C E 71	7417	JNK	PLUGGED	2263	6/21/2000	7/18/2000	23S	37E	27	1310 FWL 2310 FNL
30025334450000	FAE II Operating LLC	C E LAMUNYON #057	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2263	8/25/1996	9/19/1996	23S	37E	27	1200 FWL 2310 FNL
30025108350000	OXY USA INC	LAMUNYON B FEDRAL 2	3700	PLUGOIL	PLUGGED	2348	7/25/1959	8/9/1959	23S	37E	22	2310 FEL 1650 FSL
30025350740000	FAE II Operating LLC	C E LAMUNYON 76	9800	OIL	[58900] TEAGUE; SIMPSON	2469	9/17/2000	11/20/2000	23S	37E	27	2310 FWL 2310 FNL
30025349520000	FAE II Operating LLC	G G TRAVIS 4	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2500	3/23/2000	5/2/2000	23S	37E	21	330 FEL 1800 FSL
30025350370000	FAE II Operating LLC	C E LAMUNYON 70	5900	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2537	5/22/2000	6/28/2000	23S	37E	22	1100 FWL 2475 FSL
30025108340000	GULF OIL CORPORATION	LAMUNYON B FEDERAL 1	3728	PLUGOIL	PLUGGED	2544	6/20/1959	7/8/1959	23S	37E	22	2310 FWL 2310 FSL
30025362770000	OXY USA INC	C E LAMUNYON #084	5700	PLUGOIL	PLUGGED	2555	5/1/2003	6/16/2003	23S	37E	28	1169 FEL 545 FNL

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1/2 Mile Radius

UWI/API	OPERATOR	WELL LABEL	TD	WELL TYPE	CURRENT ZONE	Distance from C E LAMUNYON #063Y (Feet)	SPUD_DATE	COMP_DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE
30025341530000	FAE II Operating LLC	C E LAMUNYON #063Y	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	0	7/26/1997	9/18/1997	23S	37E	27	1340 FWL 1420 FNL
30025339600000	ARCH PETROLEUM INCORPORATED	C E LAMUNYON #063	1005	JNK	PLUGGED	22	7/19/1997	7/24/1997	23S	37E	27	1340 FWL 1400 FNL
30025350600000	FAE II Operating LLC	C E LAMUNYON #74	9550	OIL	[58900] TEAGUE; SIMPSON	207	10/21/2000	12/10/2000	23S	37E	27	1515 FWL 1310 FNL
30025224280000	FAE II Operating LLC	C E LAMUNYON #026	5925	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	717	2/9/1968	3/16/1968	23S	37E	27	1780 FWL 1980 FNL
30025108570000	FAE II Operating LLC	C E LAMUNYON FEDERAL 13	9850	PLUGOIL	PLUGGED	816	2/23/1950	5/30/1950	23S	37E	27	1957 FWL 1993 FNL
30025379240000	FAE II Operating LLC	C E LAMUNYON #090	3750	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	837	3/20/2007	4/21/2007	23S	37E	27	660 FWL 940 FNL
30025351060000	FAE II Operating LLC	C E LAMUNYON #071Y	9560	OIL	[58900] TEAGUE; SIMPSON	886	7/19/2000	10/4/2000	23S	37E	27	1280 FWL 2305 FNL
30025350580000	ARCH PETROLEUM INCORPORATED	LAMUNYON C E 71	7417	JNK	PLUGGED	892	6/21/2000	7/18/2000	23S	37E	27	1310 FWL 2310 FNL
30025334450000	FAE II Operating LLC	C E LAMUNYON #057	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	898	8/25/1996	9/19/1996	23S	37E	27	1200 FWL 2310 FNL
30025108560000	FAE II Operating LLC	C E LAMUNYON FEDERAL 12	9470	PLUGOIL	PLUGGED	908	11/6/1949	2/12/1950	23S	37E	27	641 FWL 1986 FNL
30025108550000	FAE II Operating LLC	C E LAMUNYON FEDERAL 11	9844	PLUGOIL	PLUGGED	974	11/6/1949	2/20/1950	23S	37E	27	1965 FWL 667 FNL
30025259190000	FAE II Operating LLC	C E LAMUNYON #045	7600	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	986	6/30/1978	9/5/1978	23S	37E	27	990 FWL 500 FNL
30025108540000	FAE II Operating LLC	C E LAMUNYON 9	9852	OIL	[85960] TEAGUE; ABO (GAS); [96133] SWD; SIMPSON	1025	5/18/1949	10/21/1949	23S	37E	27	660 FWL 660 FNL
30025225230000	FAE II Operating LLC	C E LAMUNYON #034	6278	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	1039	4/18/1968	5/15/1968	23S	37E	27	460 FWL 1980 FNL
30025225930000	OXY USA INC	C E LAMUNYON #039	6300	PLUGOIL	PLUGGED	1149	5/20/1968	6/20/1968	23S	37E	27	1980 FWL 460 FNL
30025342020000	FAE II Operating LLC	C E LAMUNYON #066	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1186	11/15/1997	1/6/1998	23S	37E	27	2520 FWL 1300 FNL
30025356240000	FAE II Operating LLC	C E LAMUNYON #080	9600	OIL	[58900] TEAGUE; SIMPSON	1192	4/11/2003	6/17/2003	23S	37E	27	150 FWL 1500 FNL
30025224150000	FAE II Operating LLC	C E LAMUNYON #024	5935	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	1203	1/24/1968	2/19/1968	23S	37E	27	510 FWL 560 FNL
30025350740000	FAE II Operating LLC	C E LAMUNYON #76	9800	OIL	[58900] TEAGUE; SIMPSON	1323	9/17/2000	11/20/2000	23S	37E	27	2310 FWL 2310 FNL
30025339610000	FAE II Operating LLC	C E LAMUNYON #064	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1372	9/6/1997	10/7/1997	23S	37E	27	1340 FWL 50 FNL
30025350610000	FAE II Operating LLC	C E LAMUNYON #75	9572	OIL	[58900] TEAGUE; SIMPSON	1439	2/1/2001	3/25/2001	23S	37E	22	1505 FWL 10 FSL
30025305250000	FAE II Operating LLC	C E LAMUNYON #050	5960	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1553	2/16/1989	7/6/1989	23S	37E	28	210 FEL 1310 FNL
30025223720000	FAE II Operating LLC	E C HILL B #003	6007	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	1597	12/5/1967	1/2/1968	23S	37E	27	1650 FWL 2310 FSL
30025359320000	FAE II Operating LLC	C E LAMUNYON #081	9550	OIL	[58900] TEAGUE; SIMPSON	1692	3/4/2003	5/11/2003	23S	37E	27	150 FWL 230 FNL
30025339620000	FAE II Operating LLC	C E LAMUNYON #065	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1709	8/16/1997	10/17/1997	23S	37E	28	125 FEL 2310 FNL
30025342540000	FAE II Operating LLC	C E LAMUNYON #068	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1743	12/17/1997	4/15/1998	23S	37E	27	330 FWL 10 FNL
30025261760000	FAE II Operating LLC	C E LAMUNYON #048	7600	OIL	[85960] TEAGUE; ABO (GAS)	1749	12/20/1978	3/1/1979	23S	37E	27	2310 FEL 760 FNL
30025225600000	OXY USA INC	E C HILL C #002	5994	PLUGOIL	PLUGGED	1855	5/17/1968	6/13/1968	23S	37E	27	330 FWL 2310 FSL
30025353650000	OXY USA INC	E C HILL C #003	9580	PLUGOIL	PLUGGED	1954	8/13/2002	11/20/2002	23S	37E	27	990 FWL 1950 FSL
30025108500000	FAE II Operating LLC	E C HILL B #001	9785	OIL	[58900] TEAGUE; SIMPSON	2004	8/8/1950	11/10/1950	23S	37E	27	1980 FWL 1980 FSL
30025108630000	FAE II Operating LLC	C E LAMUNYON FEDERAL 6	10218	PLUGINJ	PLUGGED	2034	10/4/1947	3/24/1948	23S	37E	28	557 FEL 770 FNL
30025108580000	CHEVRON U S A INCORPORATED	C E LAMUNYON 16	10165	PLUGOIL	PLUGGED	2035	5/25/1951	1/15/1952	23S	37E	27	1980 FEL 1980 FNL
30025224470000	FAE II Operating LLC	C E LAMUNYON #029	5900	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	2073	2/26/1968	3/16/1968	23S	37E	28	660 FEL 1980 FNL
30025108600000	CHEVRON U S A INCORPORATED	LAMUNYON-FED C 1	3675	PLUGOIL	PLUGGED	2092	9/28/1959	10/13/1959	23S	37E	27	1980 FEL 660 FNL
30025224460000	FAE II Operating LLC	C E LAMUNYON #028	5900	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2122	2/28/1968	3/25/1968	23S	37E	22	1780 FWL 660 FSL
30025108640000	GYPSY OIL COMPANY	LAMUNYON 1	3666	PLUGOIL	PLUGGED	2144	12/13/1933	1/21/1936	23S	37E	28	660 FEL 660 FNL
30025108290000	FAE II Operating LLC	C E LAMUNYON FEDERAL 8	9446	PLUGOIL	PLUGGED	2168	2/2/1949	5/1/1949	23S	37E	22	1976 FWL 646 FSL
30025108280000	FAE II Operating LLC	C E LAMUNYON 7	9460	OIL	[96599] TEAGUE; ABO, MID	2195	10/15/1948	1/15/1949	23S	37E	22	660 FWL 660 FSL

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30025223230000	FAE II Operating LLC	C E LAMUNYON #021	6300	OIL	[97267] WC-025 G-01 S233728A; SAN ANDRES	2203	12/4/1967	1/12/1968	23S	37E	28	660 FEL 510 FNL
30025223240000	FAE II Operating LLC	C E LAMUNYON #020	6400	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2247	11/7/1967	1/15/1968	23S	37E	22	510 FWL 660 FSL
30025229090000	FAE II Operating LLC	E C HILL A #004	7069	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2261	1/17/1969	4/1/1969	23S	37E	27	2310 FEL 2310 FSL
30025362400000	FAE II Operating LLC	E C HILL C #004	5500	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	2634	4/10/2003	5/8/2003	23S	37E	27	990 FWL 1260 FSL

1/2 Mile Radius

UWI/API	OPERATOR	WELL LABEL	TD	WELL TYPE	CURRENT ZONE	Distance from C E LAMUNYON #066 (Feet)	SPUD_DATE	COMP_DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE
30025342020000	FAE II Operating LLC	C E LAMUNYON #066	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	0	11/15/1997	1/6/1998	23S	37E	27	2520 FWL 1300 FNL
30025261760000	FAE II Operating LLC	C E LAMUNYON #048	7600	OIL	[85960] TEAGUE; ABO (GAS)	697	12/20/1978	3/1/1979	23S	37E	27	2310 FEL 760 FNL
30025108550000	FAE II Operating LLC	C E LAMUNYON FEDERAL 11	9844	PLUGOIL	PLUGGED	875	11/6/1949	2/20/1950	23S	37E	27	1965 FWL 667 FNL
30025108570000	FAE II Operating LLC	C E LAMUNYON FEDERAL 13	9850	PLUGOIL	PLUGGED	893	2/23/1950	5/30/1950	23S	37E	27	1957 FWL 1993 FNL
30025108600000	CHEVRON U S A INCORPORATED	LAMUNYON-FED C 1	3675	PLUGOIL	PLUGGED	1001	9/28/1959	10/13/1959	23S	37E	27	1980 FEL 660 FNL
30025224280000	FAE II Operating LLC	C E LAMUNYON #026	5925	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1002	2/9/1968	3/16/1968	23S	37E	27	1780 FWL 1980 FNL
30025225930000	OXY USA INC	C E LAMUNYON #039	6300	PLUGOIL	PLUGGED	1004	5/20/1968	6/20/1968	23S	37E	27	1980 FWL 460 FNL
30025350600000	FAE II Operating LLC	C E LAMUNYON #74	9550	OIL	[58900] TEAGUE; SIMPSON	1005	10/21/2000	12/10/2000	23S	37E	27	1515 FWL 1310 FNL
30025350740000	FAE II Operating LLC	C E LAMUNYON 76	9800	OIL	[58900] TEAGUE; SIMPSON	1029	9/17/2000	11/20/2000	23S	37E	27	2310 FWL 2310 FNL
30025108580000	CHEVRON U S A INCORPORATED	C E LAMUNYON 16	10165	PLUGOIL	PLUGGED	1032	5/25/1951	1/15/1952	23S	37E	27	1980 FEL 1980 FNL
30025339600000	ARCH PETROLEUM INCORPORATED	LAMUNYON C E 63	1005	JNK	PLUGGED	1184	7/19/1997	7/24/1997	23S	37E	27	1340 FWL 1400 FNL
30025341530000	FAE II Operating LLC	C E LAMUNYON #063Y	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1186	7/26/1997	9/18/1997	23S	37E	27	1340 FWL 1420 FNL
30025350580000	ARCH PETROLEUM INCORPORATED	LAMUNYON C E 71	7417	JNK	PLUGGED	1569	6/21/2000	7/18/2000	23S	37E	27	1310 FWL 2310 FNL
30025351060000	FAE II Operating LLC	C E LAMUNYON 71Y	9560	OIL	[58900] TEAGUE; SIMPSON	1588	7/19/2000	10/4/2000	23S	37E	27	1280 FWL 2305 FNL
30025334450000	FAE II Operating LLC	C E LAMUNYON #057	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1654	8/25/1996	9/19/1996	23S	37E	27	1200 FWL 2310 FNL
30025350610000	FAE II Operating LLC	C E LAMUNYON 75	9572	OIL	[58900] TEAGUE; SIMPSON	1668	2/1/2001	3/25/2001	23S	37E	22	1505 FWL 10 FSL
30025339610000	FAE II Operating LLC	C E LAMUNYON #064	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1730	9/6/1997	10/7/1997	23S	37E	27	1340 FWL 50 FNL
30025259190000	FAE II Operating LLC	C E LAMUNYON 45	7600	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	1733	6/30/1978	9/5/1978	23S	37E	27	990 FWL 500 FNL
30025229090000	FAE II Operating LLC	E C HILL A 4	7069	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1742	1/17/1969	4/1/1969	23S	37E	27	2310 FEL 2310 FSL
30025108610000	GULF OIL CORPORATION	LAMUNYON C FEDERAL 2	3678	PLUGOIL	PLUGGED	1872	10/11/1959	11/18/1959	23S	37E	27	990 FEL 660 FNL
30025223720000	FAE II Operating LLC	E C HILL B 3	6007	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	1886	12/5/1967	1/2/1968	23S	37E	27	1650 FWL 2310 FSL
30025379240000	FAE II Operating LLC	C E LAMUNYON 90	3750	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	1900	3/20/2007	4/21/2007	23S	37E	27	660 FWL 940 FNL
30025108540000	FAE II Operating LLC	C E LAMUNYON 9	9852	OIL	[85960] TEAGUE; ABO (GAS); [96133] SWD; SIMPSON	1974	5/18/1949	10/21/1949	23S	37E	27	660 FWL 660 FNL
30025108560000	FAE II Operating LLC	C E LAMUNYON FEDERAL 12	9470	PLUGOIL	PLUGGED	2015	11/6/1949	2/12/1950	23S	37E	27	641 FWL 1986 FNL
30025224710000	FAE II Operating LLC	C E LAMUNYON 1	6281	SWD	[96121] SWD; SAN ANDRES	2039	3/14/1968	4/6/1968	23S	37E	22	2180 FEL 660 FSL
30025108290000	FAE II Operating LLC	C E LAMUNYON FEDERAL 8	9446	PLUGOIL	PLUGGED	2049	2/2/1949	5/1/1949	23S	37E	22	1976 FWL 646 FSL
30025108500000	FAE II Operating LLC	E C HILL B #001	9785	OIL	[58900] TEAGUE; SIMPSON	2078	8/8/1950	11/10/1950	23S	37E	27	1980 FWL 1980 FSL
30025224460000	FAE II Operating LLC	C E LAMUNYON 28	5900	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2102	2/28/1968	3/25/1968	23S	37E	22	1780 FWL 660 FSL
30025108360000	CHEVRON U S A INCORPORATED	LA MUNYON B FEDERAL 3	3678	PLUGOIL	PLUGGED	2104	3/25/1959	9/11/1959	23S	37E	22	1980 FEL 660 FSL
30025224150000	FAE II Operating LLC	C E LAMUNYON 24	5935	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	2151	1/24/1968	2/19/1968	23S	37E	27	510 FWL 560 FNL
30025108510000	FAE II Operating LLC	E C HILL A 2	9780	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2159	12/21/1950	4/16/1951	23S	37E	27	1980 FEL 1980 FSL
30025225230000	FAE II Operating LLC	C E LAMUNYON #034	6278	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	2165	4/18/1968	5/15/1968	23S	37E	27	460 FWL 1980 FNL

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30025108590000	GULF OIL CORPORATION	C E LAMUNYON 19	3580	PLUGOIL	PLUGGED	2204	2/9/1955	3/1/1955	23S	37E	27	660 FEL 1980 FNL
30025356240000	FAE II Operating LLC	C E LAMUNYON 80	9600	OIL	[58900] TEAGUE; SIMPSON	2378	4/11/2003	6/17/2003	23S	37E	27	150 FWL 1500 FNL
30025353650000	OXY USA INC	E C HILL C 3	9580	PLUGOIL	PLUGGED	2542	8/13/2002	11/20/2002	23S	37E	27	990 FWL 1950 FSL
30025342540000	FAE II Operating LLC	C E LAMUNYON #068	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2555	12/17/1997	4/15/1998	23S	37E	27	330 FWL 10 FNL
30025359320000	FAE II Operating LLC	C E LAMUNYON 81	9550	OIL	[58900] TEAGUE; SIMPSON	2613	3/4/2003	5/11/2003	23S	37E	27	150 FWL 230 FNL

1/2 Mile Radius

UWI/API	OPERATOR	WELL LABEL	TD	WELL TYPE	CURRENT ZONE	Distance from C E LAMUNYON #068 (Feet)	SPUD_DATE	COMP_DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE
30025342540000	FAE II Operating LLC	C E LAMUNYON #068	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	0	12/17/1997	4/15/1998	23S	37E	27	330 FWL 10 FNL
30025359320000	FAE II Operating LLC	C E LAMUNYON 81	9550	OIL	[58900] TEAGUE; SIMPSON	282	3/4/2003	5/11/2003	23S	37E	27	150 FWL 230 FNL
30025224150000	FAE II Operating LLC	C E LAMUNYON 24	5935	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	579	1/24/1968	2/19/1968	23S	37E	27	510 FWL 560 FNL
30025223240000	FAE II Operating LLC	C E LAMUNYON #020	6400	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	693	11/7/1967	1/15/1968	23S	37E	22	510 FWL 660 FSL
30025108540000	FAE II Operating LLC	C E LAMUNYON 9	9852	OIL	[85960] TEAGUE; ABO (GAS); [96133] SWD; SIMPSON	732	5/18/1949	10/21/1949	23S	37E	27	660 FWL 660 FNL
30025108280000	FAE II Operating LLC	C E LAMUNYON 7	9460	OIL	[96599] TEAGUE; ABO, MID	747	10/15/1948	1/15/1949	23S	37E	22	660 FWL 660 FSL
30025259190000	FAE II Operating LLC	C E LAMUNYON 45	7600	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	829	6/30/1978	9/5/1978	23S	37E	27	990 FWL 500 FNL
30025379240000	FAE II Operating LLC	C E LAMUNYON 90	3750	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	989	3/20/2007	4/21/2007	23S	37E	27	660 FWL 940 FNL
30025339610000	FAE II Operating LLC	C E LAMUNYON #064	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1012	9/6/1997	10/7/1997	23S	37E	27	1340 FWL 50 FNL
30025223230000	FAE II Operating LLC	C E LAMUNYON #021	6300	OIL	[97267] WC-025 G-01 S233728A; SAN ANDRES	1105	12/4/1967	1/12/1968	23S	37E	28	660 FEL 510 FNL
30025350610000	FAE II Operating LLC	C E LAMUNYON 75	9572	OIL	[58900] TEAGUE; SIMPSON	1175	2/1/2001	3/25/2001	23S	37E	22	1505 FWL 10 FSL
30025108630000	FAE II Operating LLC	C E LAMUNYON FEDERAL 6	10218	PLUGINJ	PLUGGED	1176	10/4/1947	3/24/1948	23S	37E	28	557 FEL 770 FNL
30025108640000	GYPSY OIL COMPANY	LAMUNYON 1	3666	PLUGOIL	PLUGGED	1182	12/13/1933	1/21/1936	23S	37E	28	660 FEL 660 FNL
30025108190000	FAE II Operating LLC	SALTMOUNT 1	9600	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1197	3/31/1948	7/18/1948	23S	37E	21	660 FEL 660 FSL
30025269450000	V-F PETROLEUM INCORPORATED	SALTMOUNT 1	7384	DRY	PLUGGED	1199	7/27/1980	8/21/1980	23S	37E	21	330 FEL 990 FSL
30025331360000	FAE II Operating LLC	C E LAMUNYON 53	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1310	10/23/1995	11/16/1995	23S	37E	22	330 FWL 1300 FSL
30025305250000	FAE II Operating LLC	C E LAMUNYON #050	5960	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1403	2/16/1989	7/6/1989	23S	37E	28	210 FEL 1310 FNL
30025377600000	FAE II Operating LLC	SALTMOUNT 5	3735	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	1409	3/10/2007	4/30/2007	23S	37E	21	660 FEL 990 FSL
30025356240000	FAE II Operating LLC	C E LAMUNYON 80	9600	OIL	[58900] TEAGUE; SIMPSON	1498	4/11/2003	6/17/2003	23S	37E	27	150 FWL 1500 FNL
30025350590000	FAE II Operating LLC	C E LAMUNYON 73	9683	OIL	[58900] TEAGUE; SIMPSON	1521	5/29/2001	9/9/2001	23S	37E	22	330 FWL 1510 FSL
30025362770000	OXY USA INC	C E LAMUNYON #084	5700	PLUGOIL	PLUGGED	1590	5/1/2003	6/16/2003	23S	37E	28	1169 FEL 545 FNL
30025224460000	FAE II Operating LLC	C E LAMUNYON 28	5900	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1594	2/28/1968	3/25/1968	23S	37E	22	1780 FWL 660 FSL
30025334420000	FAE II Operating LLC	C E LAMUNYON 60	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1650	8/13/1996	9/10/1996	23S	37E	22	1340 FWL 1300 FSL
30025225930000	OXY USA INC	C E LAMUNYON #039	6300	PLUGOIL	PLUGGED	1716	5/20/1968	6/20/1968	23S	37E	27	1980 FWL 460 FNL
30025339600000	ARCH PETROLEUM INCORPORATED	LAMUNYON C E 63	1005	JNK	PLUGGED	1725	7/19/1997	7/24/1997	23S	37E	27	1340 FWL 1400 FNL
30025108550000	FAE II Operating LLC	C E LAMUNYON FEDERAL 11	9844	PLUGOIL	PLUGGED	1742	11/6/1949	2/20/1950	23S	37E	27	1965 FWL 667 FNL
30025341530000	FAE II Operating LLC	C E LAMUNYON #063Y	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1743	7/26/1997	9/18/1997	23S	37E	27	1340 FWL 1420 FNL
30025108290000	FAE II Operating LLC	C E LAMUNYON FEDERAL 8	9446	PLUGOIL	PLUGGED	1758	2/2/1949	5/1/1949	23S	37E	22	1976 FWL 646 FSL
30025350600000	FAE II Operating LLC	C E LAMUNYON #74	9550	OIL	[58900] TEAGUE; SIMPSON	1769	10/21/2000	12/10/2000	23S	37E	27	1515 FWL 1310 FNL
30025108300000	FAE II Operating LLC	C E LAMUNYON FEDERAL 10	9475	PLUGOIL	PLUGGED	1778	5/26/1949	10/27/1949	23S	37E	22	991 FWL 1641 FSL
30025350570000	FAE II Operating LLC	C E LAMUNYON 77	9600	OIL	[58900] TEAGUE; SIMPSON	1873	3/6/2001	5/7/2001	23S	37E	22	1650 FWL 1330 FSL
30025332280000	FAE II Operating LLC	SALTMOUNT #003	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1912	1/11/1996	2/2/1996	23S	37E	21	1300 FEL 990 FSL

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30025349520000	FAE II Operating LLC	G G TRAVIS 4	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1930	3/23/2000	5/2/2000	23S	37E	21	330 FEL 1800 FSL
30025225230000	FAE II Operating LLC	C E LAMUNYON #034	6278	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	1977	4/18/1968	5/15/1968	23S	37E	27	460 FWL 1980 FNL
30025108560000	FAE II Operating LLC	C E LAMUNYON FEDERAL 12	9470	PLUGOIL	PLUGGED	1987	11/6/1949	2/12/1950	23S	37E	27	641 FWL 1986 FNL
30025224160000	FAE II Operating LLC	C E LAMUNYON 25	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2016	1/25/1968	2/17/1968	23S	37E	22	660 FWL 1980 FSL
30025332540000	FAE II Operating LLC	C E LAMUNYON #056	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2195	2/17/1996	3/6/1996	23S	37E	28	1450 FEL 1300 FNL
30025224470000	FAE II Operating LLC	C E LAMUNYON #029	5900	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	2202	2/26/1968	3/16/1968	23S	37E	28	660 FEL 1980 FNL
30025108200000	GULF OIL CORP	G G TRAVIS 1	9662	PLUGOIL	PLUGGED	2225	7/1/1948	12/3/1948	23S	37E	21	660 FEL 1980 FSL
30025339620000	FAE II Operating LLC	C E LAMUNYON #065	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2342	8/16/1997	10/17/1997	23S	37E	28	125 FEL 2310 FNL
30025351380000	FAE II Operating LLC	TRAVIS 5	5930	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2349	8/25/2000	10/24/2000	23S	37E	21	1330 FEL 1650 FSL
30025260660000	FAE II Operating LLC	C E LAMUNYON 46	7600	OIL	[33600] IMPERIAL; TUBB-DRINKARD	2359	10/19/1978	11/14/1978	23S	37E	22	1880 FWL 1780 FSL
30025224020000	FAE II Operating LLC	C E LAMUNYON #023	5950	GAS	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG; [79240] JALMAT; TAN-YATES-7 RVRS (GAS)	2397	1/8/1968	2/4/1968	23S	37E	28	1980 FEL 660 FNL
30025222540000	OXY USA INC	SALTMOUNT #002	6396	PLUGOIL	PLUGGED	2406	9/15/1967	10/20/1967	23S	37E	21	1980 FEL 660 FSL
30025224280000	FAE II Operating LLC	C E LAMUNYON #026	5925	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2459	2/9/1968	3/16/1968	23S	37E	27	1780 FWL 1980 FNL
30025334450000	FAE II Operating LLC	C E LAMUNYON #057	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2466	8/25/1996	9/19/1996	23S	37E	27	1200 FWL 2310 FNL
30025351060000	FAE II Operating LLC	C E LAMUNYON 71Y	9560	OIL	[58900] TEAGUE; SIMPSON	2492	7/19/2000	10/4/2000	23S	37E	27	1280 FWL 2305 FNL
30025350580000	ARCH PETROLEUM INCORPORATED	LAMUNYON C E 71	7417	JNK	PLUGGED	2511	6/21/2000	7/18/2000	23S	37E	27	1310 FWL 2310 FNL
30025108570000	FAE II Operating LLC	C E LAMUNYON FEDERAL 13	9850	PLUGOIL	PLUGGED	2548	2/23/1950	5/30/1950	23S	37E	27	1957 FWL 1993 FNL
30025342020000	FAE II Operating LLC	C E LAMUNYON #066	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2555	11/15/1997	1/6/1998	23S	37E	27	2520 FWL 1300 FNL
30025108310000	FAE II Operating LLC	C E LAMUNYON 14	9580	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2576	2/27/1950	7/10/1950	23S	37E	22	1980 FWL 1980 FSL
30025350370000	FAE II Operating LLC	C E LAMUNYON 70	5900	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2596	5/22/2000	6/28/2000	23S	37E	22	1100 FWL 2475 FSL

1/2 Mile Radius

UWI/API	OPERATOR	WELL LABEL	TD	WELL TYPE	CURRENT ZONE	Distance from C E LAMUNYON #076 (Feet)	SPUD_DATE	COMP_DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE
30025350740000	FAE II Operating LLC	C E LAMUNYON #76	9800	OIL	[58900] TEAGUE; SIMPSON	0	9/17/2000	11/20/2000	23S	37E	27	2310 FWL 2310 FNL
30025108570000	FAE II Operating LLC	C E LAMUNYON FEDERAL 13	9850	PLUGOIL	PLUGGED	507	2/23/1950	5/30/1950	23S	37E	27	1957 FWL 1993 FNL
30025224280000	FAE II Operating LLC	C E LAMUNYON #026	5925	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	626	2/9/1968	3/16/1968	23S	37E	27	1780 FWL 1980 FNL
30025223720000	FAE II Operating LLC	E C HILL B #003	6007	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	937	12/5/1967	1/2/1968	23S	37E	27	1650 FWL 2310 FSL
30025229090000	FAE II Operating LLC	E C HILL A #004	7069	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	940	1/17/1969	4/1/1969	23S	37E	27	2310 FEL 2310 FSL
30025350580000	ARCH PETROLEUM INCORPORATED	LAMUNYON C E 71	7417	JNK	PLUGGED	998	6/21/2000	7/18/2000	23S	37E	27	1310 FWL 2310 FNL
30025342020000	FAE II Operating LLC	C E LAMUNYON #066	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1029	11/15/1997	1/6/1998	23S	37E	27	2520 FWL 1300 FNL
30025351060000	FAE II Operating LLC	C E LAMUNYON #071Y	9560	OIL	[58900] TEAGUE; SIMPSON	1029	7/19/2000	10/4/2000	23S	37E	27	1280 FWL 2305 FNL
30025108580000	CHEVRON U S A INCORPORATED	C E LAMUNYON 16	10165	PLUGOIL	PLUGGED	1032	5/25/1951	1/15/1952	23S	37E	27	1980 FEL 1980 FNL
30025108500000	FAE II Operating LLC	E C HILL B #001	9785	OIL	[58900] TEAGUE; SIMPSON	1052	8/8/1950	11/10/1950	23S	37E	27	1980 FWL 1980 FSL
30025334450000	FAE II Operating LLC	C E LAMUNYON #057	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1110	8/25/1996	9/19/1996	23S	37E	27	1200 FWL 2310 FNL
30025350600000	FAE II Operating LLC	C E LAMUNYON #74	9550	OIL	[58900] TEAGUE; SIMPSON	1282	10/21/2000	12/10/2000	23S	37E	27	1515 FWL 1310 FNL
30025341530000	FAE II Operating LLC	C E LAMUNYON #063Y	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1323	7/26/1997	9/18/1997	23S	37E	27	1340 FWL 1420 FNL
30025339600000	ARCH PETROLEUM INCORPORATED	C E LAMUNYON #063	1005	JNK	PLUGGED	1337	7/19/1997	7/24/1997	23S	37E	27	1340 FWL 1400 FNL
30025108510000	FAE II Operating LLC	E C HILL A 2	9780	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1406	12/21/1950	4/16/1951	23S	37E	27	1980 FEL 1980 FSL
30025334480000	OXY USA INC	E C HILL B #006	5940	PLUGOIL	PLUGGED	1645	9/6/1996	9/28/1996	23S	37E	27	2310 FWL 1340 FSL

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30025353650000	OXY USA INC	E C HILL C #003	9580	PLUGOIL	PLUGGED	1669	8/13/2002	11/20/2002	23S	37E	27	990 FWL 1950 FSL
30025261760000	FAE II Operating LLC	C E LAMUNYON #048	7600	OIL	[85960] TEAGUE; ABO (GAS)	1677	12/20/1978	3/1/1979	23S	37E	27	2310 FEL 760 FNL
30025108550000	FAE II Operating LLC	C E LAMUNYON FEDERAL 11	9844	PLUGOIL	PLUGGED	1704	11/6/1949	2/20/1950	23S	37E	27	1965 FWL 667 FNL
30025108560000	FAE II Operating LLC	C E LAMUNYON FEDERAL 12	9470	PLUGOIL	PLUGGED	1731	11/6/1949	2/12/1950	23S	37E	27	641 FWL 1986 FNL
30025225230000	FAE II Operating LLC	C E LAMUNYON #034	6278	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	1882	4/18/1968	5/15/1968	23S	37E	27	460 FWL 1980 FNL
30025225930000	OXY USA INC	C E LAMUNYON #039	6300	PLUGOIL	PLUGGED	1882	5/20/1968	6/20/1968	23S	37E	27	1980 FWL 460 FNL
30025108600000	CHEVRON U S A INCORPORATED	LAMUNYON-FED C 1	3675	PLUGOIL	PLUGGED	1914	9/28/1959	10/13/1959	23S	37E	27	1980 FEL 660 FNL
30025334490000	FAE II Operating LLC	E C HILL A #005	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1919	9/19/1996	10/18/1996	23S	37E	27	1980 FEL 1340 FSL
30025108530000	ARCH PETROLEUM INC	E C HILL B 4	9743	PLUGOIL	PLUGGED	1994	11/6/1952	2/1/1953	23S	37E	27	2310 FWL 990 FSL
30025350130000	OXY USA INC	E C HILL B #007	9530	PLUGOIL	PLUGGED	1994	4/9/2001	6/4/2001	23S	37E	27	2290 FWL 990 FSL
30025223370000	OXY USA INC	E C HILL B #002	6355	PLUGOIL	PLUGGED	2078	11/20/1967	1/4/1968	23S	37E	27	1650 FWL 990 FSL
30025225600000	OXY USA INC	E C HILL C #002	5994	PLUGOIL	PLUGGED	2084	5/17/1968	6/13/1968	23S	37E	27	330 FWL 2310 FSL
30025223730000	FAE II Operating LLC	E C HILL A #001	6000	SWD	[96121] SWD; SAN ANDRES	2101	12/20/1967	12/2/1968	23S	37E	27	2310 FEL 990 FSL
30025379240000	FAE II Operating LLC	C E LAMUNYON #090	3750	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	2156	3/20/2007	4/21/2007	23S	37E	27	660 FWL 940 FNL
30025362400000	FAE II Operating LLC	E C HILL C #004	5500	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	2160	4/10/2003	5/8/2003	23S	37E	27	990 FWL 1260 FSL
30025259190000	FAE II Operating LLC	C E LAMUNYON #045	7600	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	2248	6/30/1978	9/5/1978	23S	37E	27	990 FWL 500 FNL
30025356240000	FAE II Operating LLC	C E LAMUNYON #080	9600	OIL	[58900] TEAGUE; SIMPSON	2315	4/11/2003	6/17/2003	23S	37E	27	150 FWL 1500 FNL
30025108590000	GULF OIL CORPORATION	C E LAMUNYON 19	3580	PLUGOIL	PLUGGED	2321	2/9/1955	3/1/1955	23S	37E	27	660 FEL 1980 FNL
30025108540000	FAE II Operating LLC	C E LAMUNYON 9	9852	OIL	[85960] TEAGUE; ABO (GAS); [96133] SWD; SIMPSON	2345	5/18/1949	10/21/1949	23S	37E	27	660 FWL 660 FNL
30025339620000	FAE II Operating LLC	C E LAMUNYON #065	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2436	8/16/1997	10/17/1997	23S	37E	28	125 FEL 2310 FNL
30025350610000	FAE II Operating LLC	C E LAMUNYON #75	9572	OIL	[58900] TEAGUE; SIMPSON	2464	2/1/2001	3/25/2001	23S	37E	22	1505 FWL 10 FSL
30025339610000	FAE II Operating LLC	C E LAMUNYON #064	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2469	9/6/1997	10/7/1997	23S	37E	27	1340 FWL 50 FNL
30025224150000	FAE II Operating LLC	C E LAMUNYON #024	5935	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	2524	1/24/1968	2/19/1968	23S	37E	27	510 FWL 560 FNL
30025108520000	FAE II Operating LLC	E C HILL A 3	9737	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2527	5/28/1952	8/30/1952	23S	37E	27	1980 FEL 660 FSL
30025108610000	GULF OIL CORPORATION	LAMUNYON C FEDERAL 2	3678	PLUGOIL	PLUGGED	2563	10/11/1959	11/18/1959	23S	37E	27	990 FEL 660 FNL

Page 503 of 1125

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UWI/API	OPERATOR	WELL LABEL	TD	WELL TYPE	CURRENT ZONE	SPUD_DATE	COMP_DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE
30025108150000	OXY USA INC	LAMUNYON FEDERAL 3	3610	PLUGOIL	PLUGGED	1/27/1959	4/24/1959	23S	37E	21	1980 FWL 1980 FNL
30025108200000	GULF OIL CORP	G G TRAVIS 1	9662	PLUGOIL	PLUGGED	7/1/1948	12/3/1948	23S	37E	21	660 FEL 1980 FSL
30025108210000	ARCH PETROLEUM INCORPORATED	LAMUNYON-FEDERAL 1	3820	PLUGGAS	PLUGGED	11/28/1958	1/4/1959	23S	37E	21	660 FEL 660 FNL
30025108220000	ARCH PETROLEUM INCORPORATED	LAMUNYON FEDERAL 4	3602	PLUGOIL	PLUGGED	8/10/1959	8/24/1959	23S	37E	21	330 FEL 1650 FNL
30025108230000	POGO PRODUCING CO	MAY A 1	3610	PLUGGAS	PLUGGED	12/15/1956	2/5/1957	23S	37E	21	1980 FEL 660 FNL
30025108240000	POGO PRODUCING CO	MAY A 2	3710	PLUGGAS	PLUGGED	9/26/1958	10/14/1958	23S	37E	21	1980 FEL 1980 FNL
30025108260000	WOLFSON OIL COMPANY	CLINE FEDERAL 5	3701	PLUGOIL	PLUGGED	12/9/1957	1/16/1960	23S	37E	22	2310 FEL 990 FNL
30025108270000	CHEVRON U S A INCORPORATED	LA MUNYON FEDERAL 3	3635	PLUGOIL	PLUGGED	5/30/1959	6/14/1959	23S	37E	22	990 FWL 1650 FNL
30025108290000	FAE II Operating LLC	C E LAMUNYON FEDERAL 8	9446	PLUGOIL	PLUGGED	2/2/1949	5/1/1949	23S	37E	22	1976 FWL 646 FSL
30025108300000	FAE II Operating LLC	C E LAMUNYON FEDERAL 10	9475	PLUGOIL	PLUGGED	5/26/1949	10/27/1949	23S	37E	22	991 FWL 1641 FSL
30025108320000	OXY USA INC	LAMUNYON A FEDERAL 1	3757	PLUGOIL	PLUGGED	2/5/1959	4/1/1959	23S	37E	22	1980 FWL 660 FNL
30025108330000	OXY USA INC	LAMUNYON A FEDERAL 2	3705	PLUGOIL	PLUGGED	4/12/1959	5/3/1959	23S	37E	22	1980 FWL 1980 FNL
30025108340000	GULF OIL CORPORATION	LAMUNYON B FEDERAL 1	3728	PLUGOIL	PLUGGED	6/20/1959	7/8/1959	23S	37E	22	2310 FWL 2310 FSL
30025108350000	OXY USA INC	LAMUNYON B FEDERAL 2	3700	PLUGOIL	PLUGGED	7/25/1959	8/9/1959	23S	37E	22	2310 FEL 1650 FSL
30025108360000	CHEVRON U S A INCORPORATED	LA MUNYON B FEDERAL 3	3678	PLUGOIL	PLUGGED	3/25/1959	9/11/1959	23S	37E	22	1980 FEL 660 FSL
30025108380000	CHEVRON U S A INCORPORATED	LA MUNYON FEDERAL 2	3665	PLUGOIL	PLUGGED	5/14/1959	6/4/1959	23S	37E	22	990 FWL 330 FNL
30025108470000	ARCO OIL & GAS CORPORATION	MELBA GOINS 2Y	3600	PLUGOIL	PLUGGED	5/11/1955	6/1/1955	23S	37E	27	336 FEL 2310 FSL
30025108480000	ATLANTIC REFINING COMPANY THE	MELBA GOINS 2	347	DRY	PLUGGED	5/6/1955	5/22/1955	23S	37E	27	330 FEL 2310 FSL
30025108530000	ARCH PETROLEUM INC	E C HILL B 4	9743	PLUGOIL	PLUGGED	11/6/1952	2/1/1953	23S	37E	27	2310 FWL 990 FSL
30025108550000	FAE II Operating LLC	C E LAMUNYON FEDERAL 11	9844	PLUGOIL	PLUGGED	11/6/1949	2/20/1950	23S	37E	27	1965 FWL 667 FNL
30025108560000	FAE II Operating LLC	C E LAMUNYON FEDERAL 12	9470	PLUGOIL	PLUGGED	11/6/1949	2/12/1950	23S	37E	27	641 FWL 1986 FNL
30025108570000	FAE II Operating LLC	C E LAMUNYON FEDERAL 13	9850	PLUGOIL	PLUGGED	2/23/1950	5/30/1950	23S	37E	27	1957 FWL 1993 FNL
30025108580000	CHEVRON U S A INCORPORATED	C E LAMUNYON 16	10165	PLUGOIL	PLUGGED	5/25/1951	1/15/1952	23S	37E	27	1980 FEL 1980 FNL
30025108590000	GULF OIL CORPORATION	C E LAMUNYON 19	3580	PLUGOIL	PLUGGED	2/9/1955	3/1/1955	23S	37E	27	660 FEL 1980 FNL
30025108600000	CHEVRON U S A INCORPORATED	LAMUNYON-FED C 1	3675	PLUGOIL	PLUGGED	9/28/1959	10/13/1959	23S	37E	27	1980 FEL 660 FNL
30025108610000	GULF OIL CORPORATION	LAMUNYON C FEDERAL 2	3678	PLUGOIL	PLUGGED	10/11/1959	11/18/1959	23S	37E	27	990 FEL 660 FNL
30025108630000	FAE II Operating LLC	C E LAMUNYON FEDERAL 6	10218	PLUGINJ	PLUGGED	10/4/1947	3/24/1948	23S	37E	28	557 FEL 770 FNL
30025108640000	GYPSY OIL COMPANY	LAMUNYON 1	3666	PLUGOIL	PLUGGED	12/13/1933	1/21/1936	23S	37E	28	660 FEL 660 FNL
30025222540000	OXY USA INC	SALTMOUNT #002	6396	PLUGOIL	PLUGGED	9/15/1967	10/20/1967	23S	37E	21	1980 FEL 660 FSL
30025223370000	OXY USA INC	E C HILL B #002	6355	PLUGOIL	PLUGGED	11/20/1967	1/4/1968	23S	37E	27	1650 FWL 990 FSL
30025225000000	OXY USA INC	M K STEWART #004	6277	PLUGOIL	PLUGGED	4/2/1968	4/26/1968	23S	37E	28	660 FEL 1980 FSL
30025225600000	OXY USA INC	E C HILL C #002	5994	PLUGOIL	PLUGGED	5/17/1968	6/13/1968	23S	37E	27	330 FWL 2310 FSL
30025225930000	OXY USA INC	C E LAMUNYON #039	6300	PLUGOIL	PLUGGED	5/20/1968	6/20/1968	23S	37E	27	1980 FWL 460 FNL
30025260670000	ARCH PETROLEUM INCORPORATED	C E LAMUNYON #047	7500	PLUGOIL	PLUGGED	11/28/1978	1/1/1979	23S	37E	22	560 FWL 2180 FNL
30025269450000	V-F PETROLEUM INCORPORATED	SALTMOUNT 1	7384	DRY	PLUGGED	7/27/1980	8/21/1980	23S	37E	21	330 FEL 990 FSL
30025333240000	OXY USA INC	E C HILL A #006	6010	PLUGOIL	PLUGGED	5/24/1996	7/9/1996	23S	37E	27	2310 FEL 330 FSL
30025334440000	OXY USA INC	C E LAMUNYON #058	5979	PLUGOIL	PLUGGED	7/17/1996	9/9/1996	23S	37E	28	1340 FEL 2310 FNL
30025334470000	OXY USA INC	M K STEWART #008	5977	PLUGOIL	PLUGGED	6/21/1996	7/21/1996	23S	37E	28	330 FEL 1340 FSL
30025334480000	OXY USA INC	E C HILL B #006	5940	PLUGOIL	PLUGGED	9/6/1996	9/28/1996	23S	37E	27	2310 FWL 1340 FSL
30025339600000	ARCH PETROLEUM INCORPORATED	C E LAMUNYON #063	1005	JNK	PLUGGED	7/19/1997	7/24/1997	23S	37E	27	1340 FWL 1400 FNL
30025350130000	OXY USA INC	E C HILL B #007	9530	PLUGOIL	PLUGGED	4/9/2001	6/4/2001	23S	37E	27	2290 FWL 990 FSL
30025350580000	ARCH PETROLEUM INCORPORATED	LAMUNYON C E 71	7417	JNK	PLUGGED	6/21/2000	7/18/2000	23S	37E	27	1310 FWL 2310 FNL
30025353650000	OXY USA INC	E C HILL C #003	9580	PLUGOIL	PLUGGED	8/13/2002	11/20/2002	23S	37E	27	990 FWL 1950 FSL
30025359420000	OXY USA INC	C E LAMUNYON #079	5350	PLUGINJ	PLUGGED	8/1/2002	9/16/2002	23S	37E	21	10 FEL 1700 FNL
30025362770000	OXY USA INC	C E LAMUNYON #084	5700	PLUGOIL	PLUGGED	5/1/2003	6/16/2003	23S	37E	28	1169 FEL 545 FNL

XII. Based on the available geologic and engineering data, it has been determined that there is no evidence of open faults or any other hydrologic connection between the injection zone and shallow fresh water sources.

XIII. FAE II Operating LLC, CAMERON OIL & GAS INC, and ROBERT H FORREST JR OIL LLC are the offset operators. Surface Owners are **BLM**, GCW Ranch, LLC, DBR Land, and Jimmy Joe Doom c/o Jerald Doom .

FAE II Operating LLC
11757 Katy Freeway, Suite 725
Houston, TX 77079

CAMERON OIL & GAS INC
2803 W Marland
Hobbs, NM 88240

ROBERT H FORREST JR OIL LLC
609 Elora Dr
Carlsbad, NM 88220

BLM:
301 Dinosaur Trail
Santa Fe, NM 87508

Section 21:
GCW Ranch, LLC (this is George Weir)
2316 Marshbrook Dr
McKinney, TX 75071

Section 22:
DBR Land (acquired from D K Boyd Land and Cattle Co effective May 10, 2024)
5555 San Felipe St, Ste 1200
Houston, TX 77056

Section 27:
DBR Land (acquired from D K Boyd Land and Cattle Co effective May 10, 2024)
5555 San Felipe St, Ste 1200
Houston, TX 77056

Section 28:
N2 - GCW Ranch, LLC (this is George Weir)
2316 Marshbrook Dr
McKinney, TX 75071

S2 - Jimmy Joe Doom c/o Jerald Doom
PO Box 1271
Jal, NM 88252

Hardy | McLean LLC
ENERGY AND NATURAL RESOURCES ATTORNEYS

March 11, 2025

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 25220 – Application of FAE II Operating, LLC for Statutory Unitization and Expansion of Vertical Limits of the Teague (Paddock-Blinebry) Pool, Lea County, New Mexico.

Case No. 25221 – Application of FAE II Operating, LLC for Approval of an Enhanced Recovery Project and to Qualify the Project for the Recovered Oil Tax Rate, Lea County, New Mexico.

To whom it may concern:

This letter updates our prior correspondence notifying you that the enclosed applications were filed with the New Mexico Oil Conservation Division by: (1) amending the hearing date; and (2) providing a new ratification agreement for execution, in the event the original ratification agreement you received was damaged or illegible.

The hearing will be conducted on **April 10, 2025** beginning at 9:00 a.m. The exhibits to the applications, which include the Unit Agreement, Unit Operating Agreement, and the Application for Authorization to Inject (Form C-108) are available at the following website links:

https://ocdimage.emnrd.nm.gov/imaging/CaseFileView.aspx?CaseNo=25221
https://ocdimage.emnrd.nm.gov/imaging/CaseFileView.aspx?CaseNo=25220

If you would prefer a hard copy, please contact my office and one will be provided.

Hearings are currently conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMclean.com

Writer:
Dana S. Hardy
Senior Managing Partner
dhardy@hardymclean.com

FAE Operating II, LLC
Case No. 25220
Exhibit A-5

required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

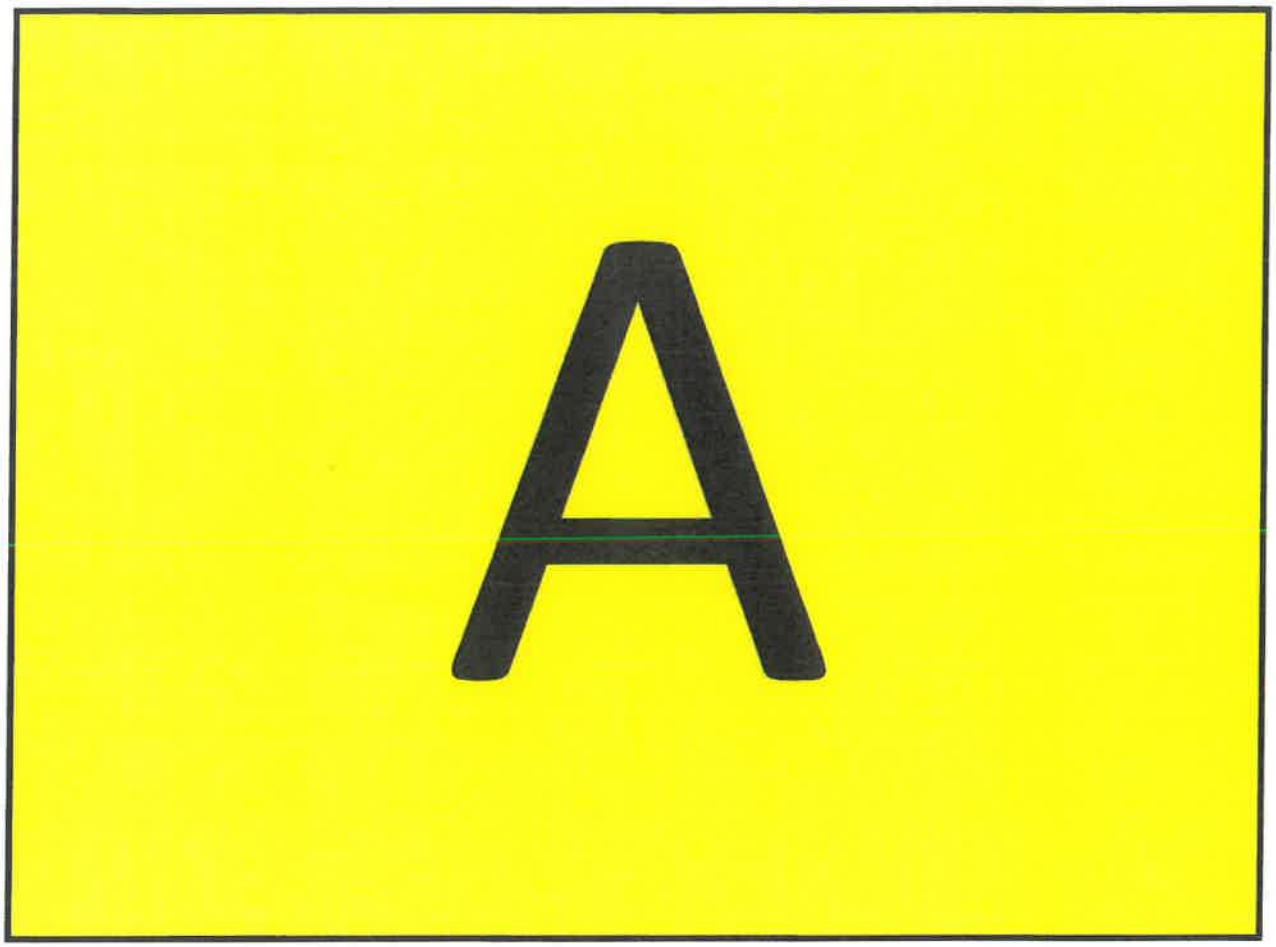
Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (https://wwwapps.emnrd.nm.gov/OCD/OCDPermitting) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

As mentioned above, we are again enclosing ratification agreements for your review, in the event the original ratification agreement you received was damaged. If you approve, please sign the three (3) original agreements and mail the three agreements to: Forty Acres Energy, LLC, 11757 Katy Freeway, Suite 725, Houston, TX 77079, and, if you are able, send digital copies to info@faenergyus.com. If you have questions about this matter, please contact Forty Acres Land Department at (832) 819-4699 or email info@faenergyus.com.

Sincerely,

Hardy McLean LLC

By: */s/ Dana S. Hardy*
Dana S. Hardy



FAE Operating II, LLC
Case No. 25220
Exhibit A-6

SENDER: COMPLETE THIS SECTION

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Alice Mainello
1004 W Avenue N
Lovington, NM 88260

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9589 0710 5270 2960 2222 22

PS Form 3811, July 2020 PSN 7530-02-000-9053

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A. Signature
X Alice Mainello ☐ Agent ☐ Addressee

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Amon G Carter Foundation
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Fort Worth, TX 76101-1036

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Amy Pfluger Reesman
1315 W Avenue O
San Angelo, TX 76901

9590 9402 9258 4295 9146 97

2. Article Number *(Transfer from service label)*

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1. Article Addressed to:

Andrews Royalty, LP
PO Box 12208
Dallas, TX 75225

9590 9402 9258 4295 9147 10

2. Article Number *(Transfer from service label)*

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A. Signature
X [signature] ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* Tony High | C. Date of Delivery 3/17/25

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1. Article Addressed to:

Anthony And Betty Louise Pieper Tr,
Christopher R Brown Co Trustee
5301 Hilltop Ct
Fort Lee, NJ 07024

9590 9402 9258 4295 9147 41

2. Article Number *(Transfer from service label)*

9589 0710 5270 2960 2222 84

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A. Signature
X Jeffrey R Pieper ☐ Agent ☑ Addressee

B. Received by *(Printed Name)* Jeffrey R Pieper | C. Date of Delivery 3/13/202

D. Is delivery address different from item 1? ☐ Yes
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MAR 13 2025

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1. Article Addressed to:

Arthur Richard Olson
428 South 2nd S, #240
Minneapolis, MN 55401

9590 9402 9258 4295 9147 58

2. Article Number *(Transfer from service label)*

9589 0710 5270 2960 2223 07

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A. Signature
X [signature] ☑ Agent ☐ Addressee

B. Received by *(Printed Name)* S. McGuire | C. Date of Delivery 03/15/25

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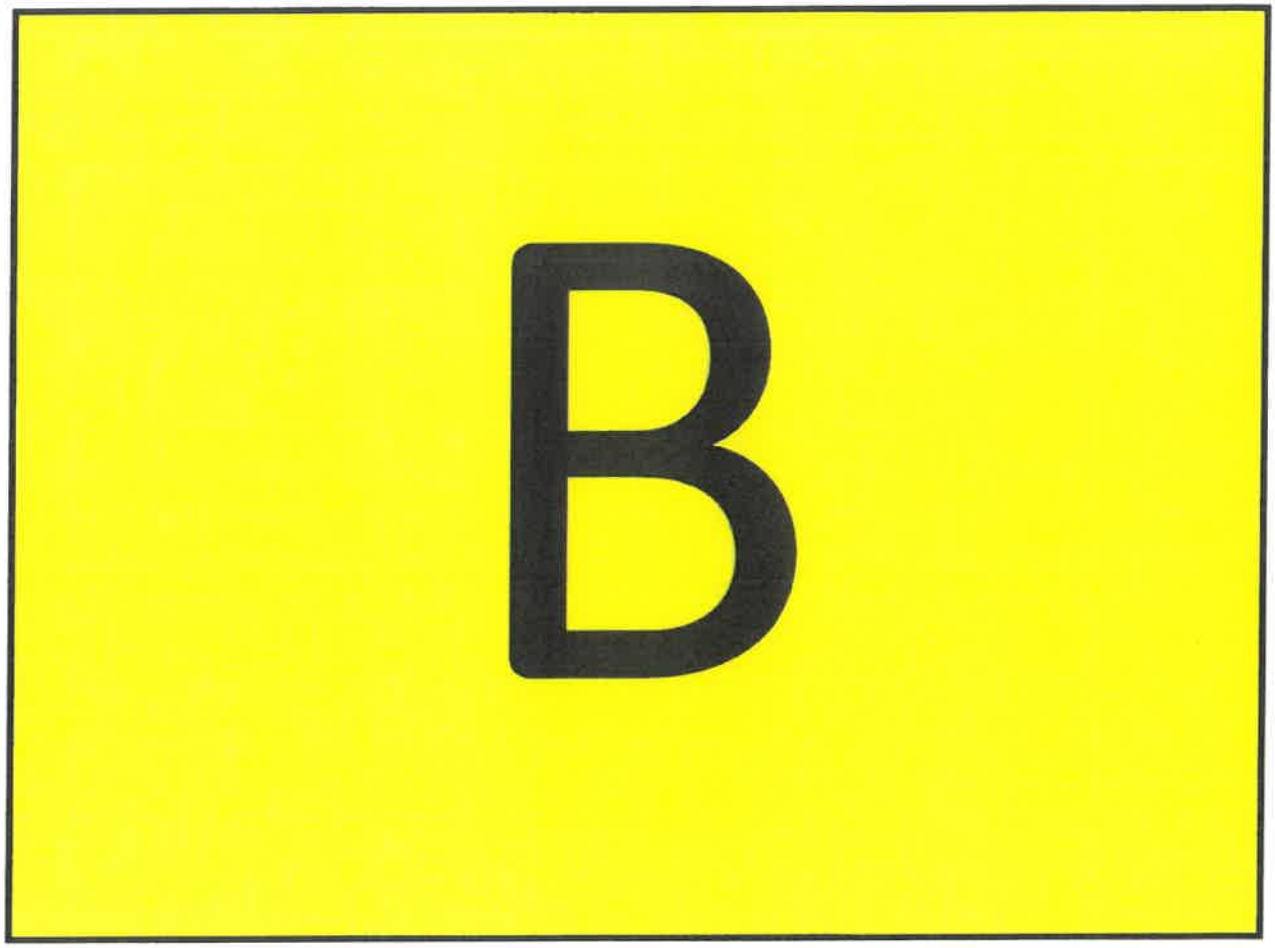
B

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1. Article Addressed to:

Barry J And Sarah A Thompson
412 N 85th Street
Broken Arrow, OK 74014

9590 9402 9258 4295 9147 89

2. Article Number *(Transfer from service label)*

9589 0710 5270 2960 2223 38

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON D

A. Signature

X Sarah Thom ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* Sarah Thompson

C. Date of Delivery 3-13-Ld

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

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MAR 18 2025

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1. Article Addressed to:

Ben J Fortson Iii Childrens Trust
PO Box 29
Fort Worth, TX 76101

9590 9402 9258 4295 9148 19

2. Article Number *(Transfer from service label)*

9589 0710 5270 2960 2223 69

PS Form 3811, July 2020 PSN 7530-02-000-9053

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X ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* C. Date of Delivery

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☐ Adult Signature Restricted Delivery
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☐ Collect on Delivery Restricted Delivery
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1. Article Addressed to:

Beverly & James O Felts
115 Broken Heart Lane
La Vernia, TX 78121

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9590 9402 9258 4295 9148 26

2. Article Number *(Transfer from service label)*

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X ☒ Agent ☐ Addressee

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LA VERNIA TEXAS
MAR 1 5 2025

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☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Black Shale Minerals, LLC
PO Box 2243
Longview, TX 75606

9590 9402 9258 4295 9126 17

2. Article Number *(Transfer from service label)*
9589 0710 5270 2960 2223 90

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X ashley ward ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* ashley ward C. Date of Delivery 3/14/25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED MAR 2 1 2025 BY:

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Boulders Land & Mineral, LP
PO Box 12208
Dallas, TX 75225

9590 9402 9258 4295 9126 31

2. Article Number *(Transfer from service label)*
9589 0710 5270 2960 2224 13

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* Tony High C. Date of Delivery 3/17/25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED MAR 20 2025 BY:

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Boys & Girls Club Of America
1275 Peachtree Street NE, Suite 100
Atlanta, GA 30309-3576

9590 9402 9258 4295 9126 48

2. Article Number *(Transfer from service label)*
9589 0710 5270 2960 2224 20

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X ☐ Agent ☐ Addressee

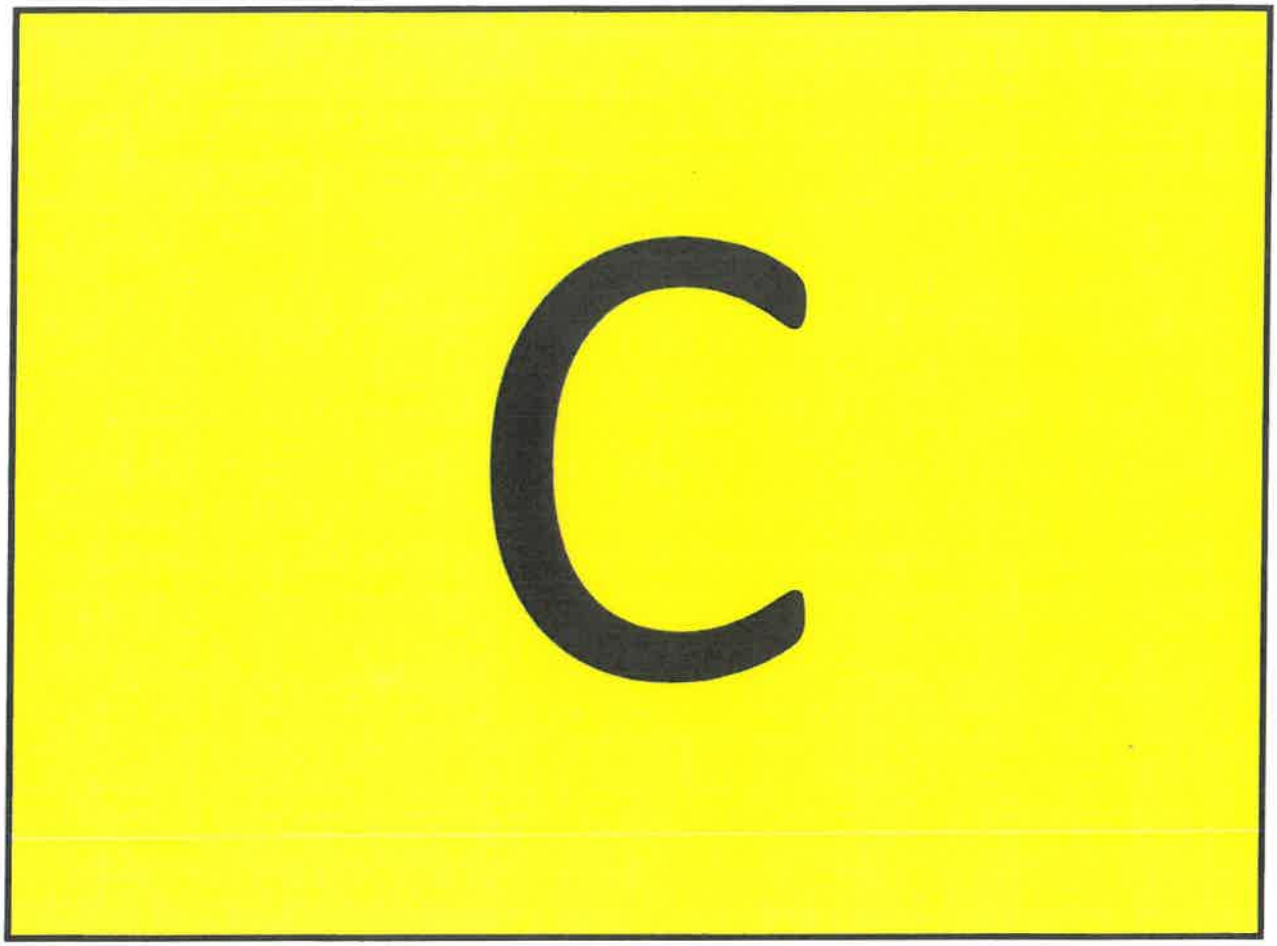
B. Received by *(Printed Name)* C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED MAR 28 2025 BY:

Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt


C

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Cammey Y Sealey JTWROS
5714 SW 86th Dr
Gainesville, FL 32608

9590 9402 9258 4295 9126 55

2. Article Number (Transfer from service label)
9589 0710 5270 2960 2224 37

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Cammey Sealey ☐ Agent ☐ Addressee

B. Received by (Printed Name) Cammey Sealey
C. Date of Delivery 3/19/2025

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Insured Mail Restricted Delivery (over $500)
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

RECEIVED MAR 28 2025 BY:

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Carol Ann Sandquist 1995 Management Trust
PO Box 80190
Midland, TX 79708

9590 9402 9258 4295 9126 62

2. Article Number (Transfer from service label)
9589 0710 5270 2960 2224 44

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X ☐ Agent ☐ Addressee

B. Received by (Printed Name)
C. Date of Delivery 3/14/25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Carolyn Isern Johnson Trust #1
PO Drawer J
Great Bend, KS 67530

9590 9402 9258 4295 9126 79

2. Article Number (Transfer from service label)
9589 0710 5270 2960 2224 51

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Traci Lang ☐ Agent ☐ Addressee

B. Received by (Printed Name) Traci Lang
C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

CCB 1998 Tr
5 Westover Rd
Fort Worth, TX 76107

9590 9402 7561 2098 2450 21

2. Article Number *(Transfer from service label)*

9589 0710 5270 2960 2224 68

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent
☐ Addressee

B. Received by *(Printed Name)* | C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

CCB 1998 Trust
301 Commerce Street, Ste 3301
Ft Worth, TX 76102

9590 9402 7561 2098 2450 38

2. Article Number *(Transfer from service label)*

9589 0710 5270 2960 2224 75

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X Chase Morgan

☐ Agent
☐ Addressee

B. Received by *(Printed Name)* CHASE MORGAN | C. Date of Delivery 03/13/25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Charise Lafrance Showalter
21 Galvin Drive
Guthrie, OK 73044

9590 9402 7561 2098 2450 45

2. Article Number *(Transfer from service label)*

9589 0710 5270 2960 2224 82

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X Charise Showalter

☐ Agent
☐ Addressee

B. Received by *(Printed Name)* | C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Colleen Rosier Sheridan
829 SW Sundown Trail
Burleson, TX 76028

9590 9402 7561 2098 2451 06

2. Article Number *(Transfer from service label)*
9589 0710 5270 0390 6546 99

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Colleen Sheridan ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* C. Sheridan C. Date of Delivery 3-15-25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
MAR 18 2025
BY:

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Contango Resources, LLC
3230 Camp Bowie Blvd
Fort Worth, TX 76107

9590 9402 7561 2098 2451 20

2. Article Number *(Transfer from service label)*
9589 0710 5270 0390 6547 12

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* C. Date of Delivery 3/25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Mail
☐ Mail Restricted Delivery
(over $500)
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Crescent Holdings, LLC
29 Kiltie Dr
New Hope, PA 18938

9590 9402 7561 2098 2451 37

2. Article Number *(Transfer from service label)*
9589 0710 5270 0390 6547 29

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* C. Date of Delivery 3-14

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Crump Family Partnership
PO Box 50820
Midland, TX 79710

9590 9402 7561 2098 2451 44

2. Article Number *(Transfer from service label)*

9589 0710 5270 0390 6547 36

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent
☐ Addressee

B. Received by *(Printed Name)* Nelson

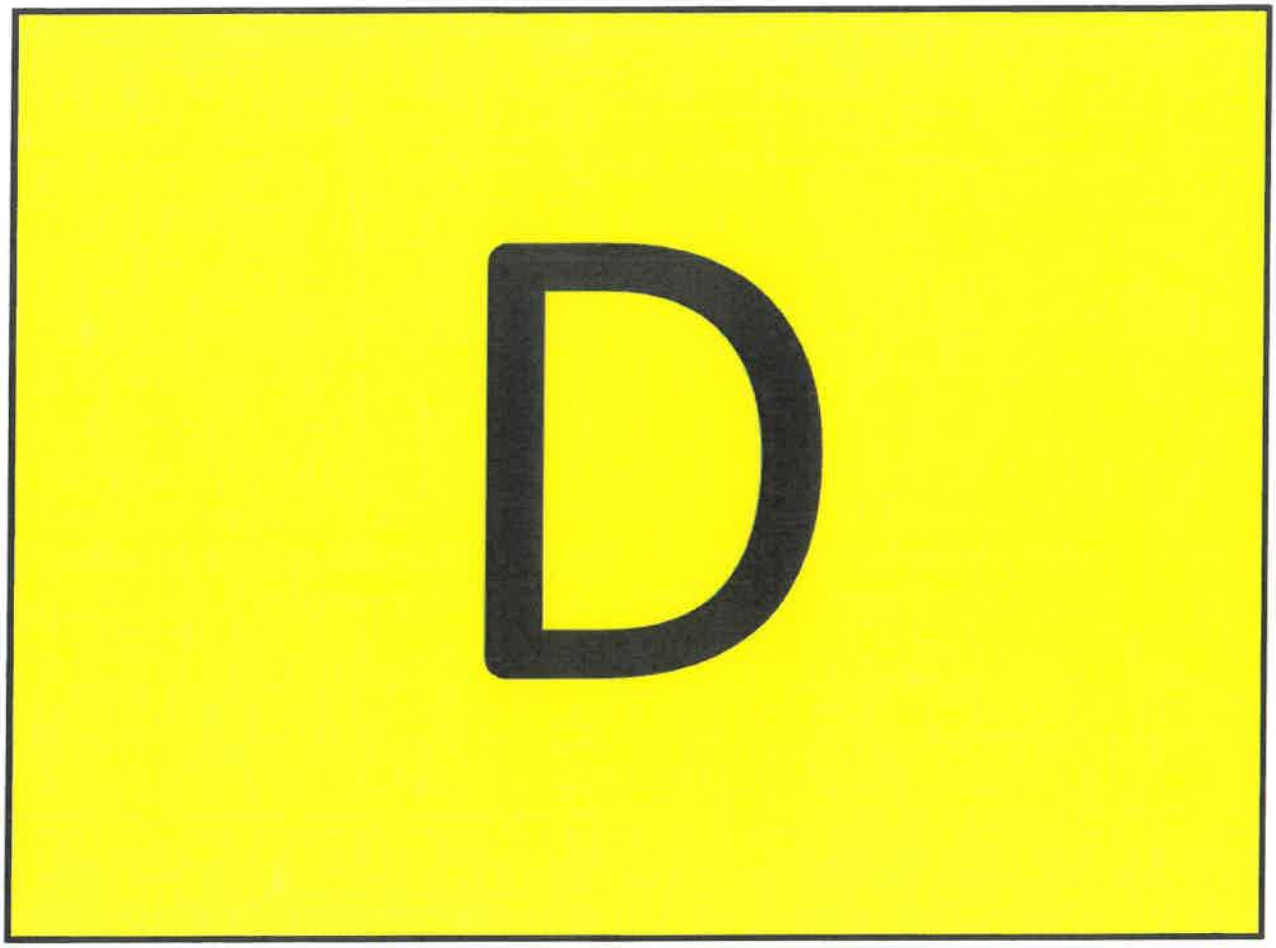
C. Date of Delivery 3-13-2024

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail
- ☐ Insured Mail Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt


D

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Daniel David Bixler
403 West 7th Street
Stroud, OK 74079

9590 9402 7561 2098 2451 75

2. Article Number (Transfer from service label)
9589 0710 5270 0390 6547 67

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X E. Rabeth Ball ☐ Agent ☐ Addressee

B. Received by (Printed Name) E Rabeth Ball C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
Delivery Restricted Delivery
Restricted Delivery (over $500)
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

DCB 1998 Trust
5 Westover Rd
Fort Worth, TX 76107

9590 9402 7561 2098 2451 82

2. Article Number (Transfer from service label)
9589 0710 5270 0390 6547 74

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X RS ☐ Agent ☐ Addressee

B. Received by (Printed Name) M.Y C-19 C. Date of Delivery 3-15-25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
MAR 18 2025
BY:

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

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- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

DCB 1998 Trust
5 Westover Rd
Fort Worth, TX 76107

9590 9402 7561 2098 2451 99

2. Article Number (Transfer from service label)
9589 0710 5270 0390 6547 81

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X ☐ Agent ☐ Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Deloris S Pittman Irrevocable Trust
22 Road 2645
Aztec, NM 87410

RECEIVED
MAR 2 2025
BY:

9590 9402 7561 2098 2452 05

2. Article Number (Transfer from service label)

9589 0710 5270 0390 6547 98

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X [signature] ☐ Agent ☐ Addressee

B. Received by (Printed Name) DAN PITTMAN | C. Date of Delivery 3-17-25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

AZTEC, NM 87410
MAR 17 2025
USPS

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Insured Mail Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

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- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Denise Jo Dancer, SSP
7005 SW Stradford Ave
Lawton, OK 73505

9590 9402 7561 2098 2452 12

2. Article Number (Transfer from service label)

9589 0710 5270 0390 6548 04

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X [signature] ☐ Agent ☐ Addressee

B. Received by (Printed Name) | C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

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- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Desert Partners, LP
PO Box 2579
Midland, TX 79702

9590 9402 7561 2098 2452 36

2. Article Number (Transfer from service label)

9589 0710 5270 0390 6548 11

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X [signature] ☐ Agent ☐ Addressee

B. Received by (Printed Name) [illegible] | C. Date of Delivery 3/18/25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
MAR 21 2025
BY:

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Douglas L. Cone
110 N Oakridge Ave
Lubbock, TX 79416

9590 9402 7561 2098 2452 43

2. Article Number *(Transfer from service label)*

9589 0710 5270 0390 6548 35

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent
☑ Addressee

B. Received by *(Printed Name)* Douglas L. Cone

C. Date of Delivery

D. Is delivery address different from Item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

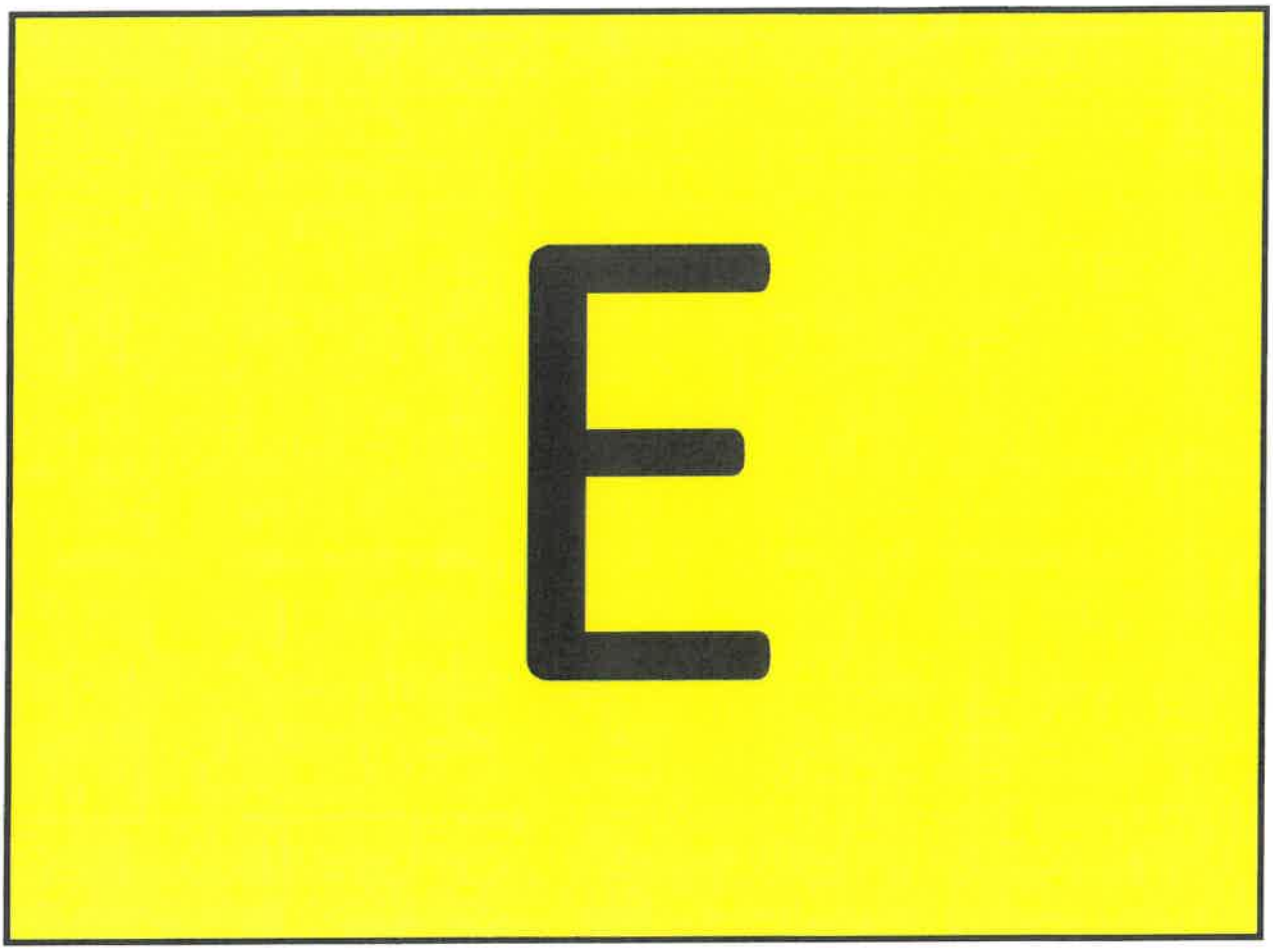
MAR 17 2025

3. Service Type

☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☑ Signature Confirmation Restricted Delivery

RECEIVED
MAR 21 2025
BY:

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt


E

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Ed Isern
PO Box 535
Ellinwood, KS 67526

9590 9402 9258 4295 9031 65

2. Article Number *(Transfer from service label)*

9589 0710 5270 0390 6548 59

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X Ed Isern ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* Ed Isern | C. Date of Delivery 3-13-25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☑ No

3. Service Type

Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Restricted Delivery

☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Edward Isern, III
PO Box 669
Mead, WA 99021

9590 9402 9258 4295 9031 72

2. Article Number *(Transfer from service label)*

9589 0710 5270 0390 6548 66

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* I Sern | C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

MAR 17 2025
RECEIVED
USPS

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Restricted Delivery

☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Edward Isern, Jr
PO Box 535
Ellinwood, KS 67526

9590 9402 9258 4295 9031 89

2. Article Number *(Transfer from service label)*

9589 0710 5270 0390 6548 73

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X Edward Isern Sr ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* Edward Isern | C. Date of Delivery 3-13-25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☑ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Insured Mail Restricted Delivery

☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Edward T Dreessen Jr & Kathleen Dreessen, Trustees
PO Box 1390
Grants Pass, OR 97526

9590 9402 9258 4295 9031 96

2. Article Number *(Transfer from service label)*

9589 0710 5270 0390 6548 80

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X K Dreessen ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* Kathleen Dreessen C. Date of Delivery 3/14/25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

RECEIVED MAR 2025 BY:

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Elizabeth Pfluger White
PO Box 62116
San Angelo, TX 76906

9590 9402 9258 4295 9032 02

2. Article Number *(Transfer from service label)*

9589 0710 5270 0390 6548 97

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Jud White ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* Jud White C. Date of Delivery 3-24-25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

RECEIVED MAR 2025 BY:

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Elks National Foundation
PO Box 3480
Oil & Gas Dept
Omaha, NE 68103-0480

9590 9402 9258 4295 9148 40

2. Article Number *(Transfer from service label)*

9589 0710 5270 0390 6549 03

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X F Winnicki ☐ Agent ☐ Addressee

B. Received by (Printed Name) F Winnicki C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

RECEIVED MAR 21 BY:

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Elmer Petrilla
3124 Center St
Odessa, TX 79762

9590 9402 9258 4295 9148 57

2. Article Number *(Transfer from service label)*

9589 0710 5270 0390 6549 10

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Elmer Petrilla ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* Elmer Petrilla | C. Date of Delivery 3-18-25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

USPS NE STATION ODESSA, TX 79762-9998 MAR 18 2025

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Insured Mail Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

RECEIVED MAR 21 2025 BY:

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Ernistine P Hayes
155 First Ave SW
Rochester, MN 55902

9590 9402 9258 4295 9148 71

2. Article Number *(Transfer from service label)*

9589 0710 5270 0390 6549 34

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* | C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED MAR 20 2025 BY:

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Evans Oil And Gas, LLC
PO Box 175
Barronett, WI 54813

9590 9402 9258 4295 9129 21

2. Article Number *(Transfer from service label)*

9589 0710 5270 0390 6549 58

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* | C. Date of Delivery 3/18/25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED MAR 2025 BY:

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Excalibur Energy Corporation
PO Drawer 25045
Albuquerque, NM 87125

RECEIVED
MAR 4 2025
BY:

9589 9402 9258 4295 9129 14

2. Article Number *(Transfer from service label)*

9589 0710 5270 0390 6549 65

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent
☐ Addressee

B. Received by *(Printed Name)* CHARLI COHER

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

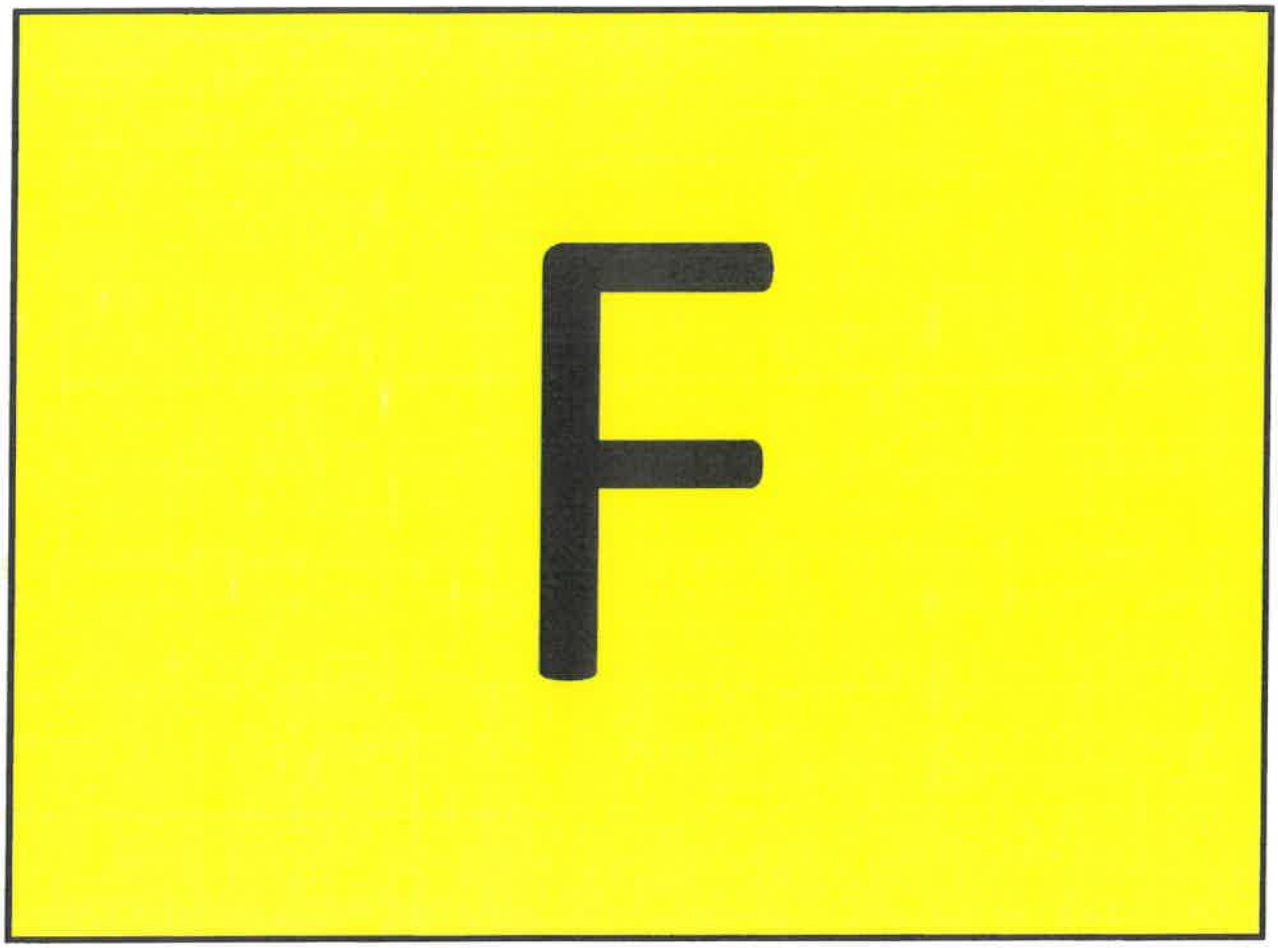
ALBUQUERQUE, NM 87101
MAR 15 2025
POSTAL SERVICE WINDOW

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

ail Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt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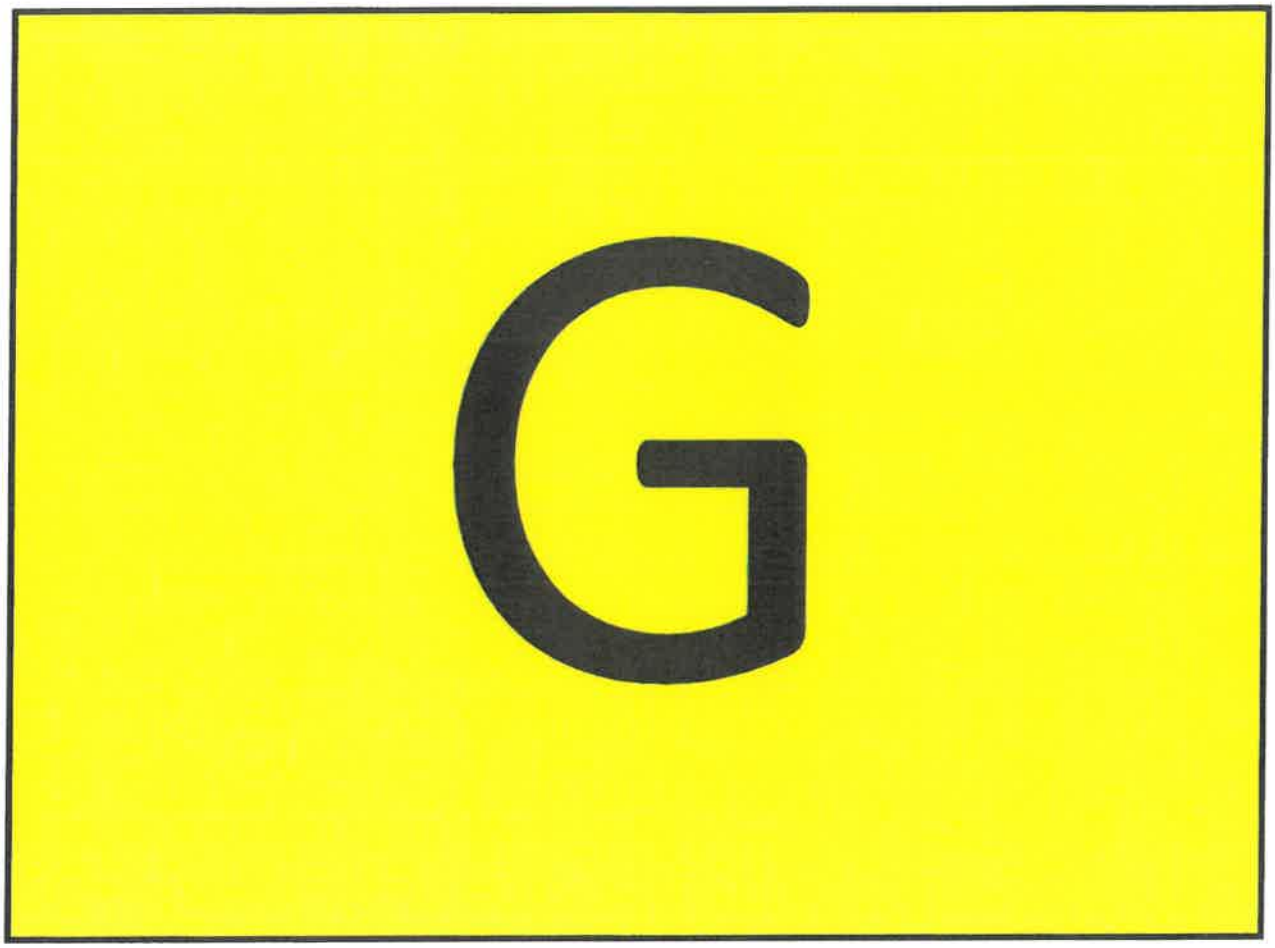
G

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Gary W and Debe K Palmer
1969 Hwy 39
Hunt, TX 78024

9590 9402 9258 4295 9146 28

2. Article Number *(Transfer from service label)*

9589 0710 5270 0390 6549 72

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Palmer ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

HUNT TX 78024 MAR 19 2025 USPS

RECEIVED MAR 19 2025 BY:

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Gena Nearburg Aar Trust
Uta 1/16/24
PO Box 1857
Roswell, NM 88202

9590 9402 9258 4295 9129 07

2. Article Number *(Transfer from service label)*

9589 0710 5270 0390 6549 89

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* C. Date of Delivery 3/13/25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

ROSWELL, NM 88202 MAR 13 2025 USPS

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Gerene Dianne Chase Ferguson
PO Box 693
Artesia, NM 88211

9590 9402 9258 4295 9128 84

2. Article Number *(Transfer from service label)*

9589 0710 5270 0389 0975 37

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Kathy Beauregard ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* C. Date of Delivery
Kathy Beauregard

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Good Earth Minerals, LLC
PO Box 1090
Roswell, NM 88202

9590 9402 9258 4295 9128 60

2. Article Number *(Transfer from service label)*
9589 0710 5270 0390 6653 36

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X [signature] ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* D Goluska | C. Date of Delivery 3-13-25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
ROSWELL NM 88201
MAR 13 2025
USPS

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Grady Bolding Corporation
PO Box 486
Ellinwood, KS 67526

9590 9402 9258 4295 9128 22

2. Article Number *(Transfer from service label)*
9589 0710 5270 0390 6653 50

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X [signature] ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* Gracie Guerra | C. Date of Delivery 03/13/25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☒ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Greg Alex Young, JTWROS
5714 SW 86 Drive
Gainesville, FL 32608

9590 9402 9258 4295 9128 15

2. Article Number *(Transfer from service label)*
9589 0710 5270 0390 6525 10

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* | C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
MAR 18 2025
BY:

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

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- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Gretchen Nearburg
1129 Challenger
Lakeway, TX 78734

9590 9402 9258 4295 9128 08

2. Article Number (Transfer from service label)

9589 0710 5270 0390 6525 27

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

3/12/25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

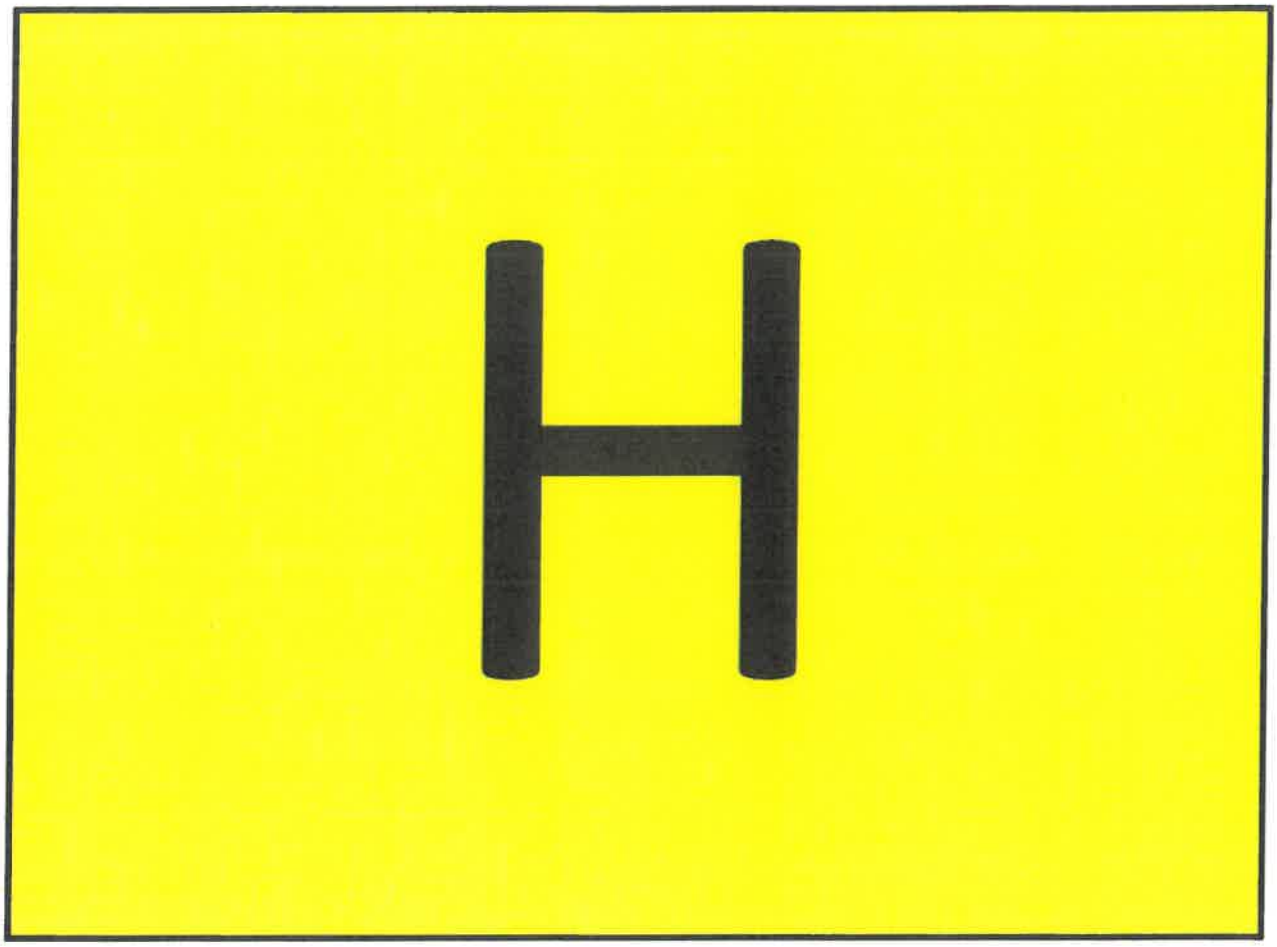
3. Service Type

☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Restricted Delivery

☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt


H

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Heirs Of Renea Bixler, Dec'd
PO Box 10
Roswell, NM 88202

9590 9402 9258 4295 9127 61

2. Article Number *(Transfer from service label)*

9589 0710 5270 0390 6525 89

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent
☐ Addressee

B. Received by *(Printed Name)*

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

ROSWELL, NM 882

MAR 14 2025

USPS

3. Service Type

☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Restricted Delivery

☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Htmk Royalty, LLC
PO Box 50688
Midland, TX 79710

9590 9402 9258 4295 9135 39

2. Article Number *(Transfer from service label)*

9589 0710 5270 0390 6535 48

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent
☐ Addressee

B. Received by *(Printed Name)*

Kevin K. Leonard

C. Date of Delivery

3/12/25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

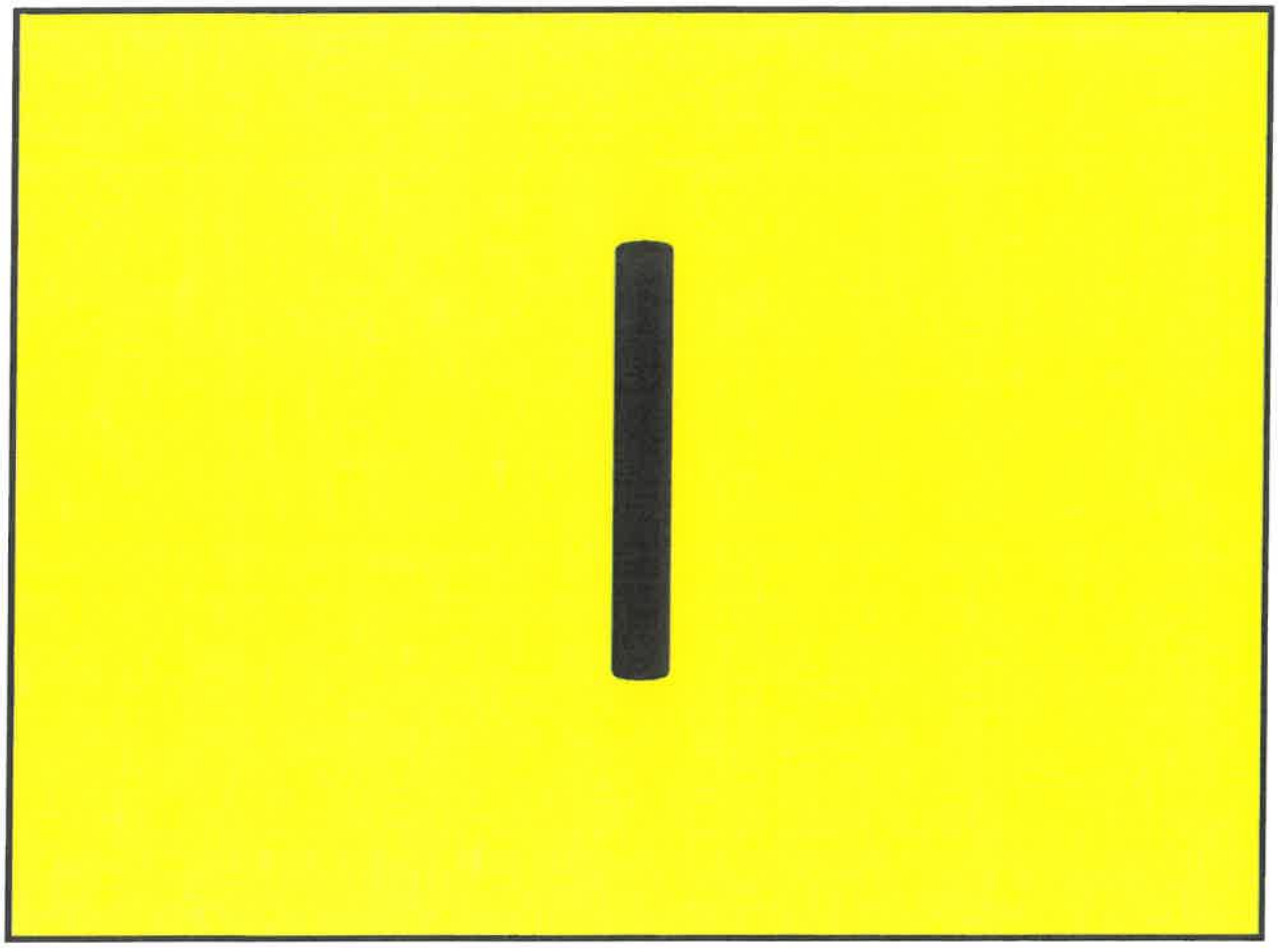
RECEIVED
MAR 18 2025
BY:

3. Service Type

☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Restricted Delivery

☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt



SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Ingrid K Powell
114 Las Brisas Dr
Monterey, CA 93940

9590 9402 9258 4295 9135 15

2. Article Number *(Transfer from service label)*
9589 0710 5270 0390 6535 62

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Ingrid Powell ☐ Agent ☑ Addressee

B. Received by *(Printed Name)* Ingrid Powell C. Date of Delivery 3-18-25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

RECEIVED MAR 21 2025

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Innerarity Family Minerals, LLC
PO Box 313
Midland, TX 79702

9590 9402 9258 4295 9127 47

2. Article Number *(Transfer from service label)*
9589 0710 5270 0390 6535 79

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X

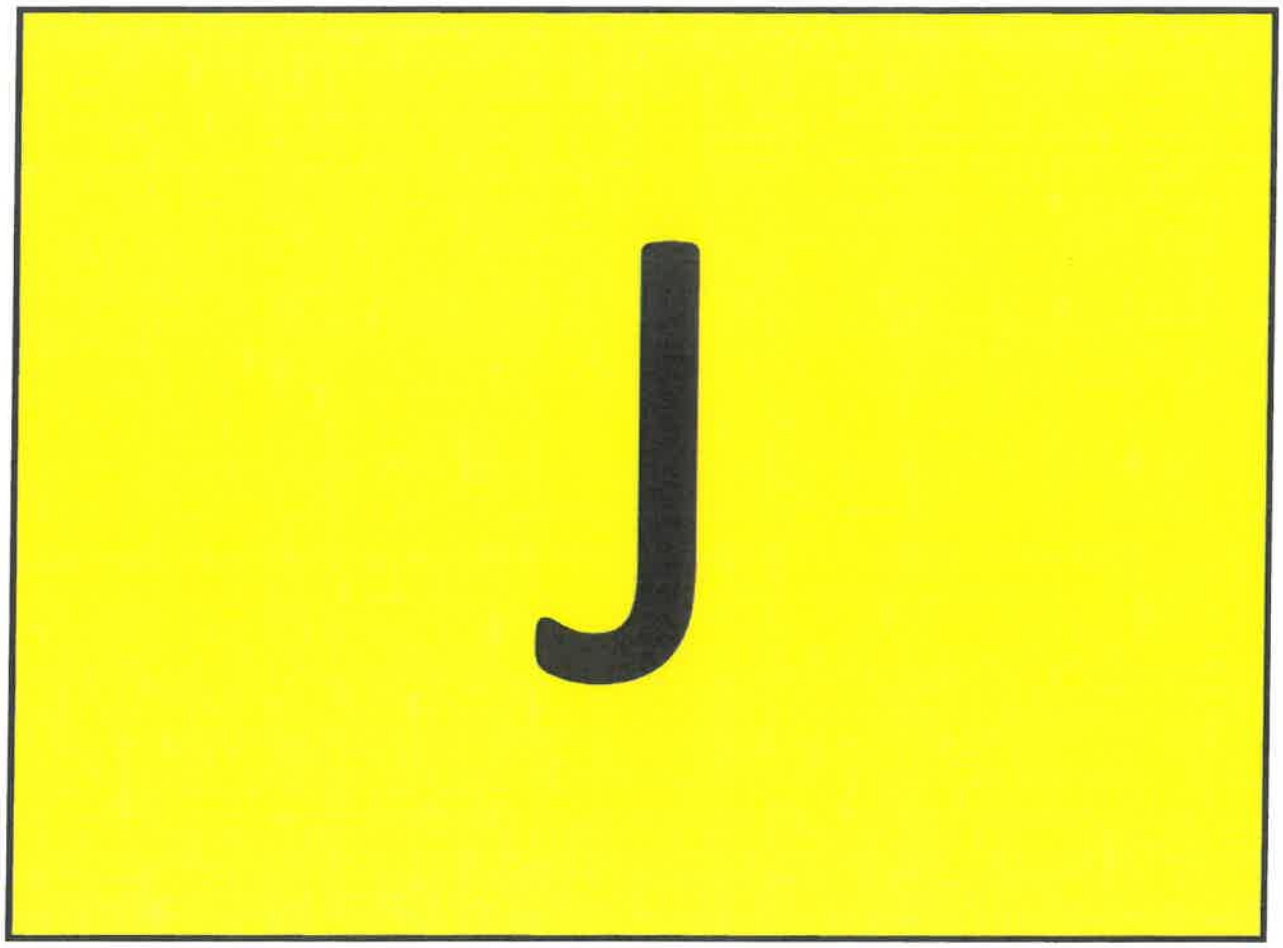
B. Received by *(Printed Name)* Mark Simon C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

RECEIVED MAR 31 2025

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt


J

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

J G Armstrong Family Minerals, LLC
PO Box 80190
Midland, TX 79708

9590 9402 9258 4295 9127 30

2. Article Number *(Transfer from service label)*
9589 0710 5270 0390 6535 86

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Shannon Sandlin ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* Shannon Sandlin C. Date of Delivery 3/17/25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED MAR 20 2025 BY:

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Jack's Peak, LLC
PO Box 294928
Kerrville, TX 78029

9590 9402 9258 4295 9127 23

2. Article Number *(Transfer from service label)*
9589 0710 5270 0390 6535 93

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Robert K Leonard ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* Robert K Leonard C. Date of Delivery 3/17/25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED MAR 20 2025 BY:

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

James Leighton Reed, IV
3235 Richfield St
Aurora, CO 80013

9590 9402 9258 4295 9127 09

2. Article Number *(Transfer from service label)*
9589 0710 5270 0390 6536 16

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X ☑ Agent ☐ Addressee

B. Received by *(Printed Name)* James C. Reed C. Date of Delivery 3/15

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED MAR 20 2025 BY:

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Janette A Holley
PO Box 3602
Wichita Falls, TX 76301

9590 9402 9258 4295 9126 93

2. Article Number *(Transfer from service label)*

9589 0710 5270 0390 6536 30

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X [signature] ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* T Holley C. Date of Delivery 3/13/25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Janney D Pardo, JTWROS
9502 East Stefan
Tucson, AZ 85748

9590 9402 9258 4295 9126 86

2. Article Number *(Transfer from service label)*

9589 0710 5270 0390 6536 47

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X [signature] ☐ Agent ☒ Addressee

B. Received by *(Printed Name)* J Pardo C. Date of Delivery 3-13-25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☒ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Jeff S Manuppelli
243 East Elmview Place
San Antonio, TX 78209

9590 9402 9258 4295 9149 01

2. Article Number *(Transfer from service label)*

9589 0710 5270 0390 6536 61

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X [signature] ☒ Agent ☐ Addressee

B. Received by *(Printed Name)* C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
MAR 21 2025

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Jeffrey R Pieper
5301 Hilltop Ct
Fort Lee, NJ 07024

9590 9402 9258 4295 9148 95

2. Article Number *(Transfer from service label)*
9589 0710 5270 0390 6536 78

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Jeffrey R Pieper ☐ Agent ☑ Addressee

B. Received by *(Printed Name)* Jeffrey R Pieper
C. Date of Delivery 3/13/2025

D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

MAR 13 2025

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☑ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Address

Jenni Lidh Reta
4585 Berkshire St.
Lancaster, CA 93534

9590 9402 9258 4295 9148 88

2. Article Number *(Transfer from service label)*
9589 0710 5270 0390 6536 85

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X [signature] ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* JUAN RETA
C. Date of Delivery 3/19/25

D. Is delivery address different from item 1? ☐ Yes ☑ No
If YES, enter delivery address below:

RECEIVED
MAR 21 2025
BY

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Jg Armstrong Family Minerals, LLC
PO Box 80190
Midland, TX 79708

9590 9402 7561 2098 2452 81

2. Article Number *(Transfer from service label)*
9589 0710 5270 0390 6537 15

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X [signature] ☑ Agent ☐ Addressee

B. Received by *(Printed Name)* Shannon Sandlin
C. Date of Delivery 3/17/25

D. Is delivery address different from item 1? ☐ Yes ☑ No
If YES, enter delivery address below:

RECEIVED
MAR 20 2025
BY

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collection Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Jimmie W Eden, Jr Trust
PO Box 17
Stillwater, OK 74076

9590 9402 7561 2098 2452 74

2. Article Number *(Transfer from service label)*
9589 0710 5270 0390 6537 22

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X

☐ Agent
☐ Addressee

B. Received by *(Printed Name)* DON TEEL

C. Date of Delivery
MAR 17 2025

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

P.O. Box 369
74074

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Mail Restricted Delivery

☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

RECEIVED
MAR 21 2025
BY:

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

John E McConnell III
1318 Briar Bayou
Houston, TX 77077

9590 9402 7561 2098 2452 50

2. Article Number *(Transfer from service label)*
9589 0710 5270 0390 6537 46

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Rte. 7719

☐ Agent
☐ Addressee

B. Received by *(Printed Name)* BDA

C. Date of Delivery
3/12/25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
MAR 15 2025
BY:

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Mail Restricted Delivery

☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

John Robert Cone Trust A
3601 Aransas St
Corpus Christi, TX 78411

9590 9402 9258 4295 9136 69

2. Article Number *(Transfer from service label)*
9589 0710 5270 0390 6537 53

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X John Robert Cone

☐ Agent
☐ Addressee

B. Received by *(Printed Name)* John Robert Cone

C. Date of Delivery
March 25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
MAR 20 2025
BY:

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Mail Restricted Delivery

☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Joseph Thomas Ingram
10204 Falconbridge Dr, #D
Henrico, VA 23238

9590 9402 9258 4295 9138 81

2. Article Number *(Transfer from service label)*

9589 0710 5270 0390 6537 77

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X [signature] ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* | C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail
- ☐ Insured Mail Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Joseph Wayne Resler, Jr
3813 Okeefe
El Paso, TX 79902

9590 9402 7561 2098 2467 76

2. Article Number *(Transfer from service label)*

9589 0710 5270 0390 6537 84

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X [signature] ☐ Agent ☑ Addressee

B. Received by *(Printed Name)* | C. Date of Delivery 3/13

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail
- ☐ Insured Mail Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Juanita J Smith
7003 SW Stradford Ave
Lawton, OK 73505

9590 9402 7561 2098 2467 69

2. Article Number *(Transfer from service label)*

9589 0710 5270 0131 7109 29

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X [signature] ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* | C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Mail Restricted Delivery
00)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Julanne Brackett
PO Box 222
Macomb, OK 74852

9590 9402 7561 2098 2462 19

2. Article Number *(Transfer from service label)*
9589 0710 5270 0131 7109 12

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X [signature] ☑ Agent ☐ Addressee

B. Received by *(Printed Name)* Chris Brown | C. Date of Delivery 3/4/25

D. Is delivery address different from item 1? ☑ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Julie Marie Bixler
6426 Bay Cedar Ln
Bradenton, FL 34203-7161

9590 9402 7561 2098 2462 02

2. Article Number *(Transfer from service label)*
9589 0710 5270 0131 7109 05

COMPLETE THIS SECTION ON DELIVERY

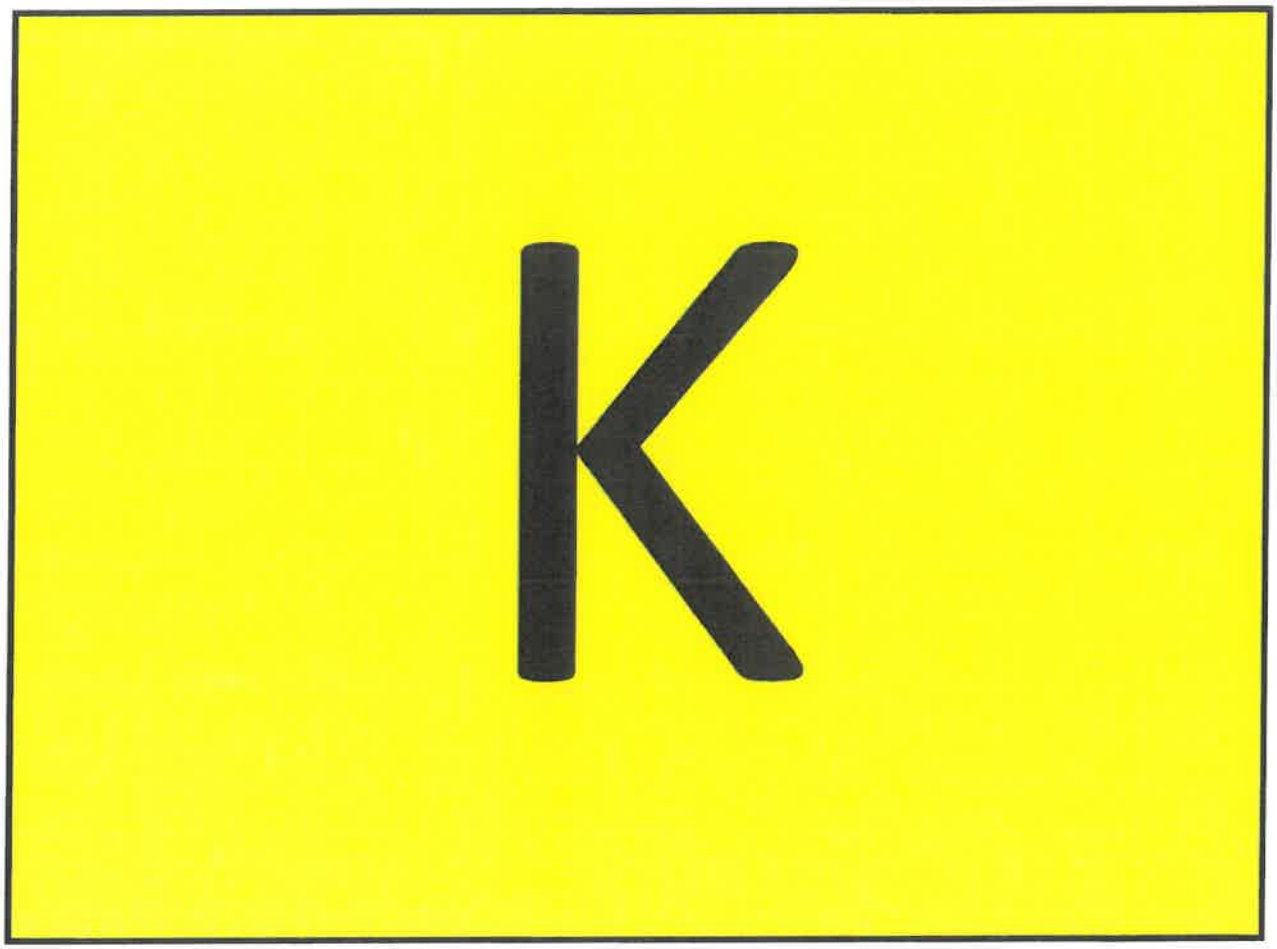
A. Signature
X [signature] ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* | C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt


K

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Katherine Adeline Cone Keck
PO Box 24680
Los Angeles, CA 90024

9590 9402 7561 2098 2461 89

2. Article Number *(Transfer from service label)*

9589 0710 5270 0131 7108 82

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Elaine Hawkins ☑ Agent ☐ Addressee

B. Received by *(Printed Name)* Elaine Hawkins

C. Date of Delivery 3-19-25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
MAR 21 2025
BY:

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Kevin K Leonard Child'S Trust
PO Box 50688
Midland, TX 79710

9590 9402 7561 2098 2461 65

2. Article Number *(Transfer from service label)*

9589 0710 5270 0131 7117 28

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* Kevin K Leonard

C. Date of Delivery 3/19/25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Kimbell Art Foundation
[illegible] Camp Bowie Blvd, Ste 660
Fort Worth, TX 76107-2746

9590 9402 7561 2098 2461 58

2. Article Number *(Transfer from service label)*

9589 0710 5270 0131 7117 35

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X ☐ Agent ☐ Addressee

B. Received by *(Printed Name)*

C. Date of Delivery 3-12-25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
MAR 15 2025
BY:

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

KR&M, LLC
PO Box 5930
Lubbock, TX 79408

9590 9402 7561 2098 2461 41

2. Article Number *(Transfer from service label)*

9589 0710 5270 0131 7117 42

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X [signature] ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* | C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

MAR 17 2025

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

RECEIVED
MAR 21 2025
BY:

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Kristine Isern
535 Wild Horse Circle
Boulder, CO 80304

9590 9402 7561 2098 2461 27

2. Article Number *(Transfer from service label)*

9589 0710 5270 0131 7117 59

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X [signature] ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* | C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Kristine Isern Whiston
535 Wild Horse Circle
Boulder, CO 80304

9590 9402 7561 2098 2461 34

2. Article Number *(Transfer from service label)*

9589 0710 5270 0131 7117 66

COMPLETE THIS SECTION ON DELIVERY

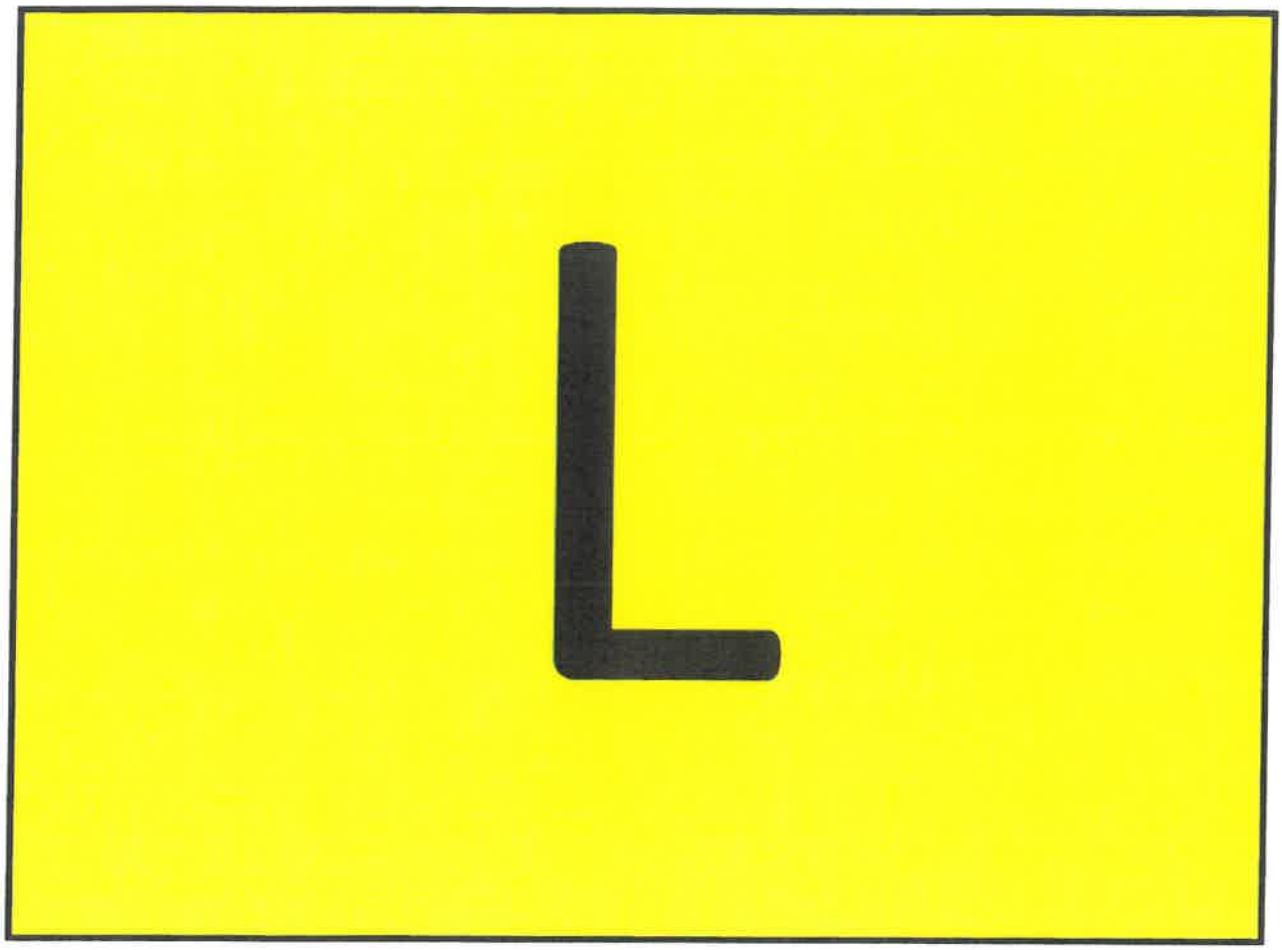
A. Signature
X [signature] ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* | C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt


L

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Larry E. Cotton, Trustee For The Verne C. Anthony Family Trust
Ste 2900 City Center II 301 Commerce Center
Ft Worth, TX 76102

9590 9402 7561 2098 2461 10

2. Article Number *(Transfer from service label)*
9589 0710 5270 0131 7117 73

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Pam Carr ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* Pam Carr
C. Date of Delivery 03-20-25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Linda Gray Gifford Trust Trustee Of The Trust For The Children
10600 W CR 743 1/2
Midland, TX 79707

9590 9402 7561 2098 2460 59

2. Article Number *(Transfer from service label)*
9589 0710 5270 0131 7118 27

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
MAR 15 2025
BY:

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Louise Petrilla
6317 24th Street
Lubbock, TX 79407

9590 9402 7561 2098 2460 04

2. Article Number *(Transfer from service label)*
9589 0710 5270 0131 7118 72

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Louise Petrilla ☐ Agent ☑ Addressee

B. Received by *(Printed Name)* Louise Petrilla
C. Date of Delivery 3/13/25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No
6317 - 24th St
Lubbock TX
79407

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Loyd Walter Powell, III
PO Box 39454
San Antonio, TX 78218

9590 9402 7561 2098 2459 84

2. Article Number *(Transfer from service label)*

9589 0710 5270 0131 7118 96

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X Virginia Powell ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* Virginia Powell C. Date of Delivery 3/18/25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
MAR 21 2025
BY:

3. Service Type
- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Luke Ben Tallon
600 Sylvan St
Longview, TX 75602

9590 9402 7561 2098 2453 97

2. Article Number *(Transfer from service label)*

9589 0710 5270 0131 7124 59

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X ☐ Agent ☐ Addressee

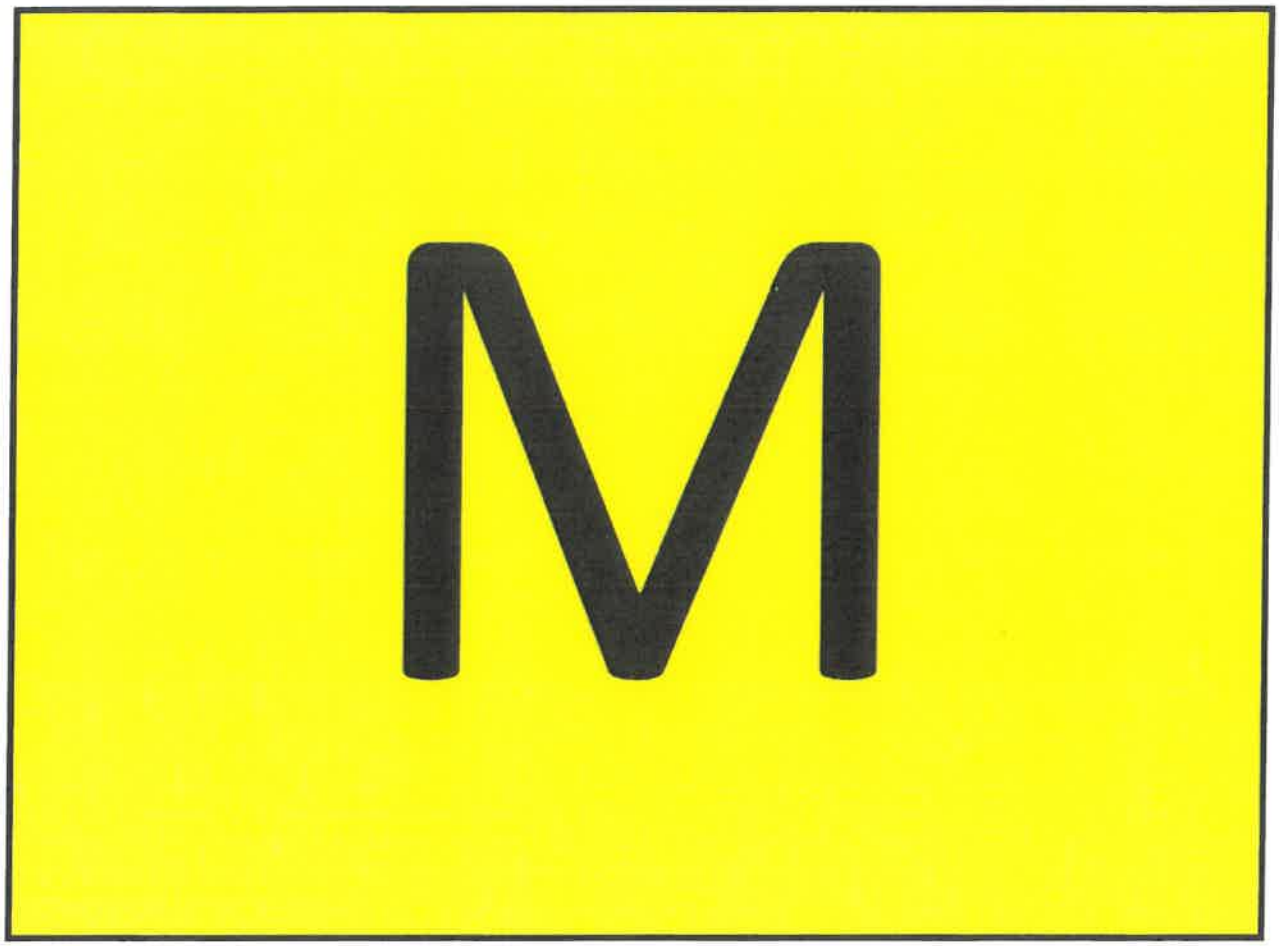
B. Received by *(Printed Name)* Luke Tallon C. Date of Delivery 3/18/25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
MAR 21 2025
BY:

3. Service Type
- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt


M

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Map00-Net Tx General Partnership
PO Box 269100
Oklahoma City, OK 73126

9590 9402 7561 2098 2459 77

2. Article Number *(Transfer from service label)*

9589 0710 5270 0131 7119 19

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X [signature] ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* [signature] C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

MAR 17 2025

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Insured Mail Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

RECEIVED
MAR 21 2025

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Marshall & Winston, Inc.
PO Box 50880
Midland, TX 79710

9590 9402 9258 4295 9138 43

2. Article Number *(Transfer from service label)*

9589 0710 5270 0131 7119 71

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X [signature] ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* [signature] C. Date of Delivery 3.14.25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Insured Mail Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Mary Ann Deen Rev Trust Dtd 9/19/2013
PO Drawer J
Great Bend, KS 67530

9590 9402 9258 4295 9138 36

2. Article Number *(Transfer from service label)*

9589 0710 5270 0131 7119 88

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X [signature] ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* Traci Lang C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Insured Mail Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Mary Cone Lewis Trust A
4501 Upland Ave
Lubbock, TX 79407

9590 9402 9258 4295 9138 29

2. Article Number *(Transfer from service label)*

9589 0710 5270 0131 7119 95

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X [signature] ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* | C. Date of Delivery
3/13/2025

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Mary Helen Energy, LLC
PO Box 80[illegible]
Midland, TX 79708

9590 9402 9258 4295 9138 05

2. Article Number *(Transfer from service label)*

9589 0710 5270 0131 7120 22

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X [signature] ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* Shannon Sandlin | C. Date of Delivery 3/14/25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☒ No

3. Service Type
- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Mary Lee Reese
PO Box 338
Bozeman, MT 75284

9590 9402 9258 4295 9137 82

2. Article Number *(Transfer from service label)*

9589 0710 5270 0131 7120 15

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X [signature] ☐ Agent ☒ Addressee

B. Received by *(Printed Name)* MaryLee Reese | C. Date of Delivery 3.18.25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☒ No

RECEIVED
MAR 21 2025

3. Service Type
- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Matlock Minerals, Ltd
849 Broken Arrow
Roswell, NM 88201

9590 9402 9258 4295 9137 99

2. Article Number (Transfer from service label)

9589 0710 5270 0131 7120 08

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X ☐ Agent ☐ Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
MAR 15 2025
BY:

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Michael Kyle Leonard
Childs Trust
PO Box 2625
Eagle Pass, TX 78853

9590 9402 9258 4295 9137 37

2. Article Number (Transfer from service label)

9589 0710 5270 0131 7120 60

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X ☐ Agent ☐ Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

EAGLE PASS TX 78852
MAR 21 2025
USPS

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Mid-Continent Energy
510 East Memorial Rd
Ste A2
Oklahoma City, OK 73114

9590 9402 9258 4295 9137 44

2. Article Number (Transfer from service label)

9589 0710 5270 0131 7120 77

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X B. Schluterman ☐ Agent ☐ Addressee

B. Received by (Printed Name) G Schluterman C. Date of Delivery 3/18/25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Insured Mail Restricted Delivery (over $500)
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Molly Azopardi
PO Box 620
Wimberley, TX 78676

9590 9402 9258 4295 9137 13

2. Article Number *(Transfer from service label)*

9589 0710 5270 0131 7121 14

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Molly M Azopardi ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* Molly M Azopardi C. Date of Delivery 3/14/2025

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Molly M Azopardi Child'S Trust
PO Box 620
Wimberley, TX 78676

9590 9402 9258 4295 9137 06

2. Article Number *(Transfer from service label)*

9589 0710 5270 0131 7121 07

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Molly M Azopardi ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* Molly M Azopardi C. Date of Delivery 3/14/2025

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
MAR 25 2025
BY

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

MWB 1998 Tr
5 Westover Rd
Fort Worth, TX 76107

9590 9402 9258 4295 9136 83

2. Article Number *(Transfer from service label)*

9589 0710 5270 0131 7121 38

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

MWJR Petroleum Corp.
2000 W Sam Houston Pkwy S.
Ste 200
Houston, TX 77042

9590 9402 9258 4295 9136 76

2. Article Number (Transfer from service label)
9589 0710 5270 0131 7121 45

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X
☐ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery
3/13

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery
all
all Restricted Delivery
(over $500)

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

N

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Nancy Ann Calhoun
Box 1152
Muskogee, OK 74402

9590 9402 7561 2098 2459 22

2. Article Number *(Transfer from service label)*
9589 0710 5270 0131 7121 76

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Nancy A. Calhoun ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* by Eugene Calhoun C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
MAR
BY:

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Nancy Young Chandler
216 Pate Lane
Mena, AR 75087

9590 9402 7561 2098 2459 39

2. Article Number *(Transfer from service label)*
9589 0710 5270 0131 7121 83

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Nancy Chandler ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* C. Date of Delivery 3/14/25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
MAR 18 2025
BY:

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Neal Brusenhan Properties, LP
PO Box 1000
Coleman, TX 76834

9590 9402 7561 2098 2459 46

2. Article Number *(Transfer from service label)*
9589 0710 5270 0131 7121 90

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X BRUSENHAN ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* BRUSENHAN C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

New Mexico Boys & Girls Ranch
PO Box 1959
Midland, TX 79702

9590 9402 7561 2098 2459 53

2. Article Number *(Transfer from service label)*
9589 0710 5270 0131 7122 06

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Brenda Rosen ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* 3-24-2025 C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

RECEIVED MAR 28 2025 BY:

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Nielson Royalties, LLC
PO Box 700
Cody, WY 82414

9590 9402 9258 4295 9032 19

2. Article Number *(Transfer from service label)*
9589 0710 5270 0131 7122 13

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Cheryl Henry ☐ Agent ☐ Addressee

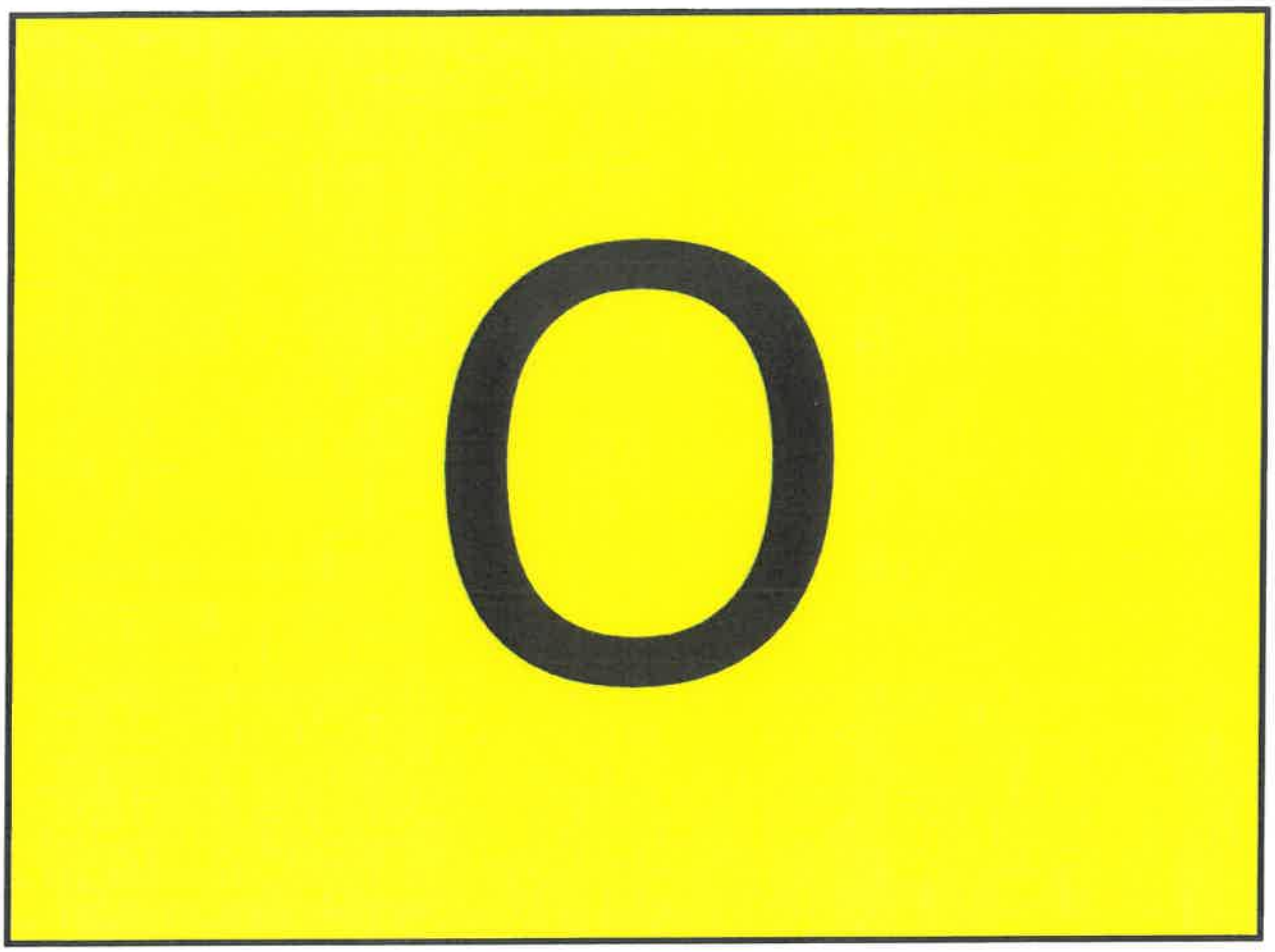
B. Received by *(Printed Name)* Cheryl Henry C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

RECEIVED MAR 20 2025 BY:

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt


O

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Orran Fairly Revocable Liv Trust
1106 McKinley Drive
Alamogordo, NM 88310

9590 9402 9258 4295 9032 33

2. Article Number *(Transfer from service label)*
9589 0710 5270 0131 7122 37

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Orran Fairly ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

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SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Orran Fairly Revocable Living Trust
(8/3/2001)
1106 McKinley Dr
Alamogordo, NM 88310

9590 9402 9258 4295 9032 40

2. Article Number *(Transfer from service label)*
9589 0710 5270 0131 7122 44

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Orran Fairly ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

P

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Pamela Ann Quick
1675 Sunset Point Rd, Apt # 305
Clearwater, FL 33765

9590 9402 9258 4295 9125 25

2. Article Number (Transfer from service label)
9589 0710 5270 0131 7122 82

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Quick ☐ Agent ☐ Addressee

B. Received by (Printed Name) Quick | C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

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- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Pamela Resler George
1024 Blanchard Ave
El Paso, TX 79902

9590 9402 9258 4295 9125 32

2. Article Number (Transfer from service label)
9589 0710 5270 0131 7122 99

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X [signature] ☐ Agent ☐ Addressee

B. Received by (Printed Name) | C. Date of Delivery 3/14/2025

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Patsy Hinchey Family, LP
PO Box 53567
Midland, TX 79710

9590 9402 9258 4295 9125 56

2. Article Number (Transfer from service label)
9589 0710 5270 0131 7123 29

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Lisa a CRM ☐ Agent ☐ Addressee

B. Received by (Printed Name) LISA A CRM | C. Date of Delivery 3-17-25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
MAR 20 2025
BY

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Paul Davis, Ltd.
PO Box 871
Midland, TX 79702

9590 9402 9258 4295 9125 63

2. Article Number (Transfer from service label)
9589 0710 5270 0131 7123 36

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X [signature] ☐ Agent ☐ Addressee

B. Received by (Printed Name) Paul L Davis III C. Date of Delivery 3/21/2025

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

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- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Pec Minerals, LP
8111 Westchester Dr, Ste 900
Dallas, TX 75225

9590 9402 7561 2098 2453 04

2. Article Number (Transfer from service label)
9589 0710 5270 0131 7123 43

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X [signature] ☐ Agent ☐ Addressee

B. Received by (Printed Name) C. Date of Delivery 3/18/25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

RECEIVED MAR 18 2025 BY:

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Penny L Hardy Holcomb
1875 Sunset Point Rd, Apt 111
Clearwater, FL 33765

9590 9402 7561 2098 2453 11

2. Article Number (Transfer from service label)
9589 0710 5270 0131 7123 50

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X [signature] ☐ Agent ☐ Addressee

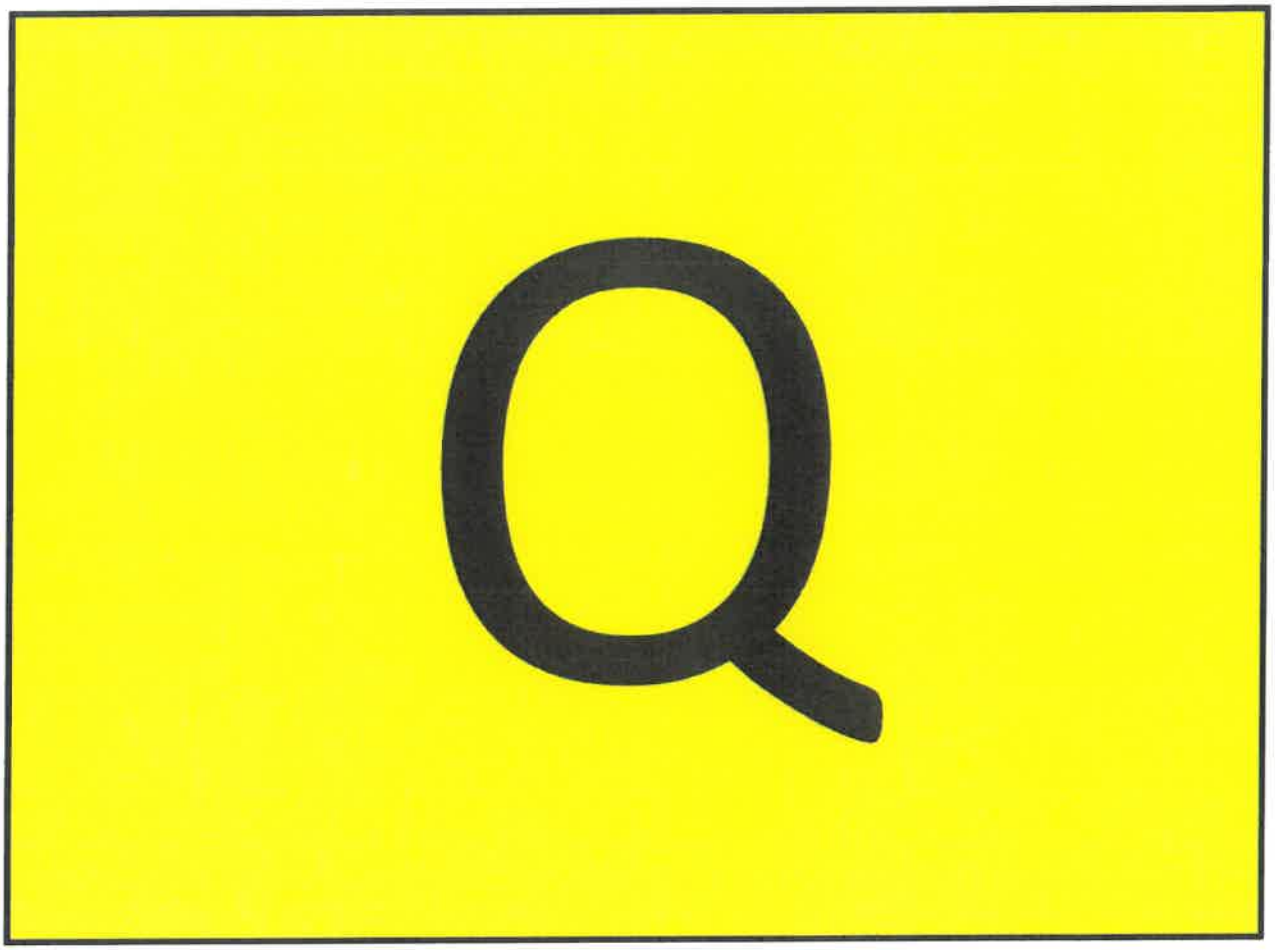
B. Received by (Printed Name) PENNY Holcomb C. Date of Delivery 3-17

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☒ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

RECEIVED MAR 21 2025 BY:

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt


Q

R

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Ramb Ventures, LLC
7999 South Jasmine Circle
Centennial, CO 80112

9590 9402 7561 2098 2453 42

2. Article Number *(Transfer from service label)*

9589 0710 5270 0131 7123 81

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X [signature] ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* | C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
MAR 20 2025
BY:

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

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- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Raymond Smith, SSP
PO Box 476
Eunice, NM 88231

9590 9402 7561 2098 2453 59

2. Article Number *(Transfer from service label)*

9589 0710 5270 0131 7123 98

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X Delanya Luna ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* | C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

EUNICE NM 88231 MAR 21 2025

RECEIVED
MAR 25 2025
BY:

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

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- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

RDC Minerals, LLC
PO Box 257
Artesia, NM 88211-0257

9590 9402 7561 2098 2453 66

2. Article Number *(Transfer from service label)*

9589 0710 5270 0131 7124 04

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X Kathy Beauregard ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* Kathy Beauregard | C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
MAR 27 2025
BY:

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Richard L. Chase
PO Box 359
Artesia, NM 88211

9590 9402 7561 2098 2455 26

2. Article Number (Transfer from service label)
7022 3330 0000 5910 5244

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Kathy Beauregard ☐ Agent ☐ Addressee

B. Received by (Printed Name) Kathy Beauregard C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

RECEIVED MAR 20 2025 BY:

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Rick R. Marrs
11234 Crenshaw St
Moorpark, CA 93021

9590 9402 7561 2098 2454 27

2. Article Number (Transfer from service label)
9589 0710 5270 0131 7124 80

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Paula Marrs ☑ Agent ☐ Addressee

B. Received by (Printed Name) Paula Marrs C. Date of Delivery 3/14/2025

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

RI Todd, LLC
1107 Shawnee Trail
Carrollton, TX 75007-6235

9590 9402 7561 2098 2455 33

2. Article Number (Transfer from service label)
7022 3330 0000 5910 5251

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X ☐ Agent ☐ Addressee

B. Received by (Printed Name) C. Date of Delivery 3-17

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

RECEIVED MAR 20 2025 BY:

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Roach Foundation
777 Taylor Street
Fort Worth, TX 76102

9590 9402 7561 2098 2455 40

2. Article Number *(Transfer from service label)*
7022 3330 0000 5910 5268

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Thom Ell ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* THOMAS ELLISTON C. Date of Delivery 3/14

D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

RECEIVED MAR 2 1 2025 BY

3. Service Type
☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☐ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery Restricted Delivery
☐ Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Robert Foland Flamm
PO Box 2105
Las Cruces, NM 88004

9590 9402 7561 2098 2455 95

2. Article Number *(Transfer from service label)*
7022 3330 0000 5910 5312

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Robert F Flamm ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

MAIN POST OFFICE LAS CRUCES NM 88004 MAR 21 2025

3. Service Type
☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☐ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery Restricted Delivery
☐ Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Robert Hays Bixler
PO Box 10
Roswell, NM 88202

9590 9402 7561 2098 2456 01

2. Article Number *(Transfer from service label)*
7022 3330 0000 5910 5329

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* Amber Jones C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

GENERAL MAIL FACILITY MAR 14 2025 USPS

3. Service Type
☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☐ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery Restricted Delivery
☐ Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Robert L. Neal Management Trust
PO Box 17001
San Antonio, TX 78217

9590 9402 7561 2098 2456 18

2. Article Number *(Transfer from service label)*

7022 3330 0000 5910 5336

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X
☐ Agent
☐ Addressee

B. Received by *(Printed Name)*
C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Robert N Jones
1351 NE Carlaby Way, Apt 131
Hillsboro, OR 97124

9590 9402 7561 2098 2456 49

2. Article Number *(Transfer from service label)*

7022 3330 0000 5910 5428

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Robert N Jones
☐ Agent
☒ Addressee

B. Received by *(Printed Name)*
ROBERT N. JONES
C. Date of Delivery
3/14/25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
MAR 18 2025
BY:

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Rocinante Energy, LLC
PO Drawer 3488
Midland, TX 79702

9590 9402 7561 2098 2456 56

2. Article Number *(Transfer from service label)*

7022 3330 0000 5910 5435

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X SV. EOC
☐ Agent
☐ Addressee

B. Received by *(Printed Name)*
SV. EOC
C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

MAR 24 2025

RECEIVED
MAR 24 2025
BY:

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Russell King Jones
3404 Alicia Ct
Midland, TX 79196

9590 9402 7561 2098 2456 63

2. Article Number *(Transfer from service label)*

7022 3330 0000 5910 5442

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent
☐ Addressee

B. Received by *(Printed Name)*

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

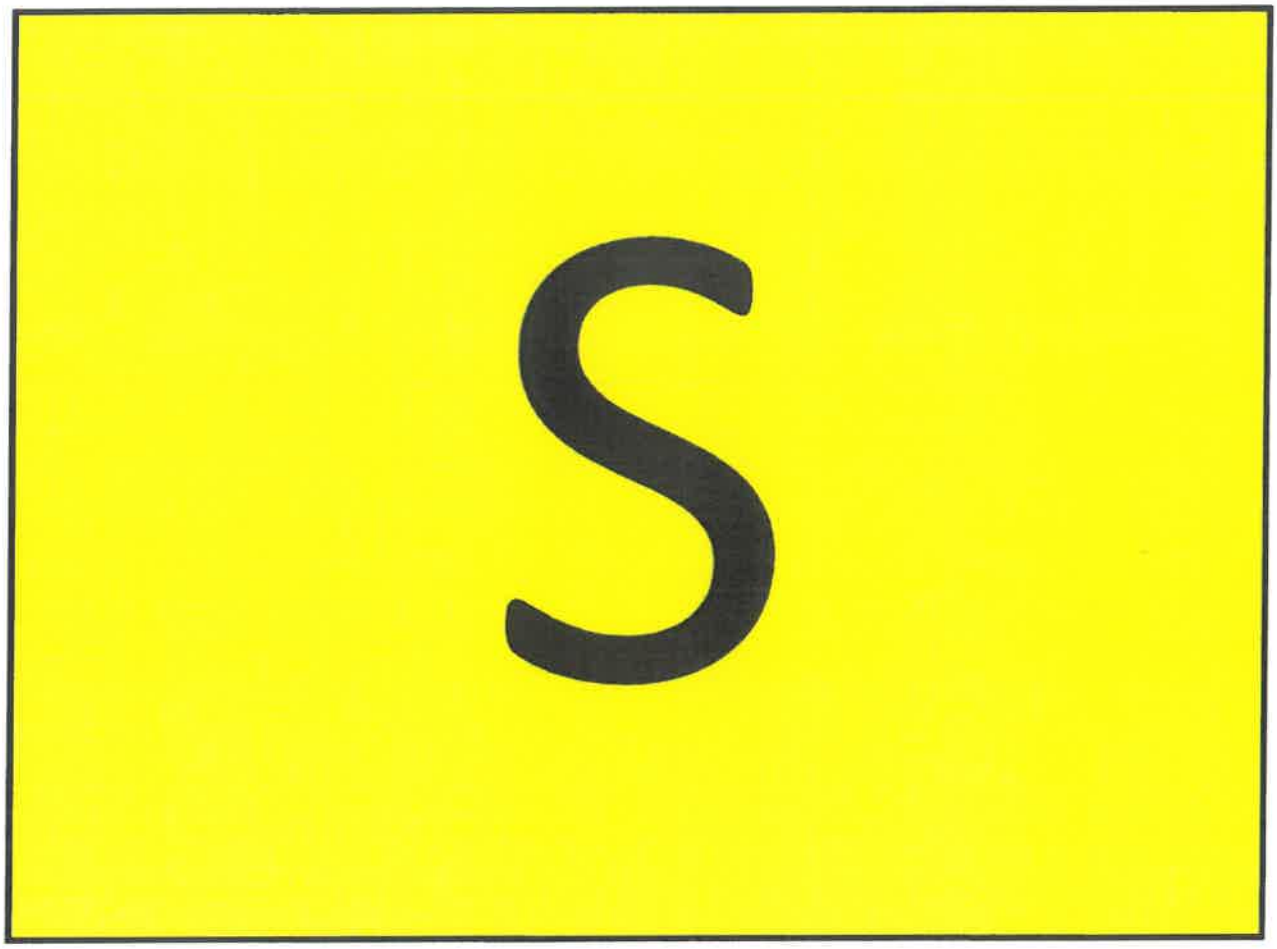
3. Service Type

☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
(over $500)
Restricted Delivery

☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt


S

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Scott A Wells And Tamera R Wells Trust
(1/8/2020)
110 E. Sunset Lane
Haven, KS 67543

9590 9402 7561 2098 2456 87

2. Article Number *(Transfer from service label)*
7022 3330 0000 5910 5466

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Scott Wells ☐ Agent ☒ Addressee

B. Received by *(Printed Name)* Scott Wells
C. Date of Delivery 3-28-25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No
409 N 1st St
Sterling Ks 67579-
1701

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

RECEIVED
MAR 31 2025

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Shannon C Leonard Child'S Trust
1018 Sunset Canyon Dr N
Dripping Springs, TX 78620

9590 9402 7561 2098 2457 62

2. Article Number *(Transfer from service label)*
7022 3330 0000 5910 5626

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X ☐ Agent ☒ Addressee

B. Received by *(Printed Name)* Shannon C Leonard
C. Date of Delivery 3-19-25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☒ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Shattuck St Marys School
1000 Shumway Ave
Faribault, MN 55021

9590 9402 7561 2098 2457 79

2. Article Number *(Transfer from service label)*
7022 3330 0000 5910 5633

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* Michelle Teske
C. Date of Delivery 3/14/25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Sherry Lynn Richardson
2 Cornwallis
Irvine, CA 92620

9590 9402 7561 2098 2457 86

2. Article Number *(Transfer from service label)*
7022 3330 0000 5910 5640

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Sherry Richardson ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

IRVINE CA 926 MAR 14 2025 USPS

3. Service Type
☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☐ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery Restricted Delivery
☐ Restricted Delivery

RECEIVED MAR 18 2025 BY:

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Stephen E Cone, Jr
PO Box 10321
Lubbock, TX 79408

9590 9402 7561 2098 2457 93

7022 3330 0000 5910 5657

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X U. Wineheart ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

DOWNTOWN STATION LUBBOCK TX 79408 MAR 17 2025

3. Service Type
☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☐ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery Restricted Delivery
☐ Mail
☐ Mail Restricted Delivery
$500)

RECEIVED MAR 21 2025 BY:

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Sudhakar Kanchi
PO Box 1798
Midlothian, TX 76065

9590 9402 7561 2098 2458 16

2. Article Number *(Transfer from service label)*
7022 3330 0000 5910 5671

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Sudha Kanchi ☐ Agent ☒ Addressee

B. Received by *(Printed Name)* SUDHA KANCHI C. Date of Delivery 3/15/25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☒ No

RECEIVED MAR 18 2025 BY:

Service Type
☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☐ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery Restricted Delivery
Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Sylvia Kay Houston
723 Woodridge Dr
Cedar Hill, TX 7514

9590 9402 7561 2098 2458 92

2. Article Number

7022 3330 0000 5910 5602

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X ☐ Agent ☐ Addressee

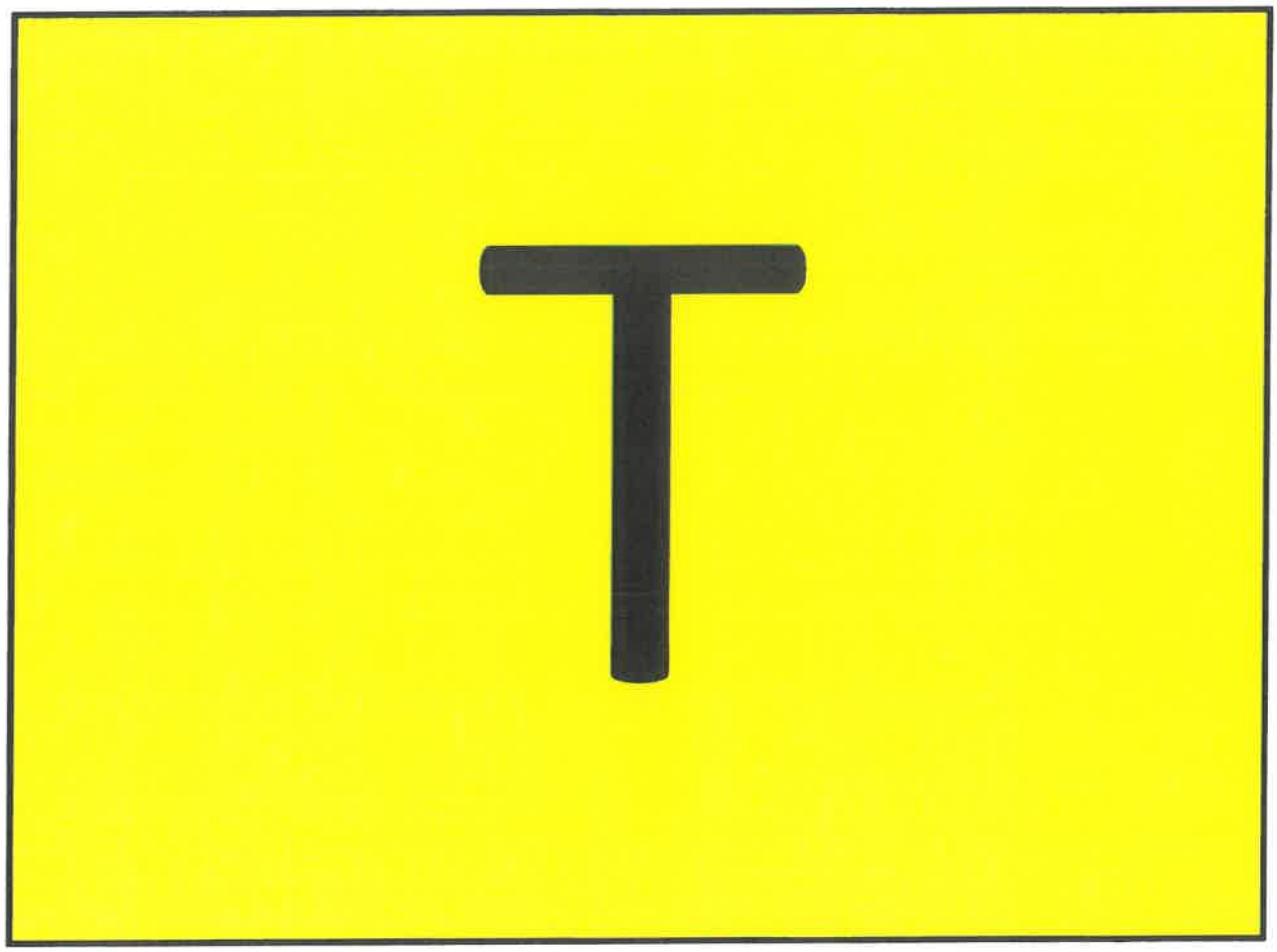
B. Received by *(Printed Name)* | C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Delivery
- ☐ Delivery Restricted Delivery
- ☐ Insured Mail Restricted Delivery (over $500)
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt


T

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Terry A Cone Trust
991 Old Smith Rd
Forsyan, GA 31808

9590 9402 7561 2098 2458 78

2. Article Number (Transfer from service label)
7022 3330 0000 5910 5589

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X [signature] ☑ Agent ☐ Addressee

B. Received by (Printed Name) CLIFFORD CONE
C. Date of Delivery 3/17/25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail Restricted Delivery (over $500)
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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- Print your name and address on the reverse so that we can return the card to you.
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1. Article Addressed to:

Texala operating, LLC
PO Box 592446
San Antonio, TX 78259

9590 9402 7561 2098 2458 54

2. Article Number (Transfer from service label)
7022 3330 0000 5910 5565

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X [signature] ☐ Agent ☐ Addressee

B. Received by (Printed Name) CJ Brandesky
C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED MAR 21 2025

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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1. Article Addressed to:

The Toles Company
PO Drawer 1300
Roswell, NM 88202-1300

9590 9402 7561 2098 2457 48

2. Article Number (Transfer from service label)
7022 3330 0000 5910 5534

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Susan James ☐ Agent ☐ Addressee

B. Received by (Printed Name) Susan James
C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

ROSWELL NM 88201 USPS MAR 17 2025

RECEIVED MAR 20 2025

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

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- Attach this card to the back of the mailpiece, or on the front if space permits.

Thomas T Holley, Jr
PO Box 3602
Wichita Falls, TX 76301

9590 9402 7561 2098 2457 31

2. Article Number *(Transfer from service label)*
7022 3330 0000 5910 5527

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X [signature] ☐ Agent ☒ Addressee

B. Received by *(Printed Name)* T. Holley | C. Date of Delivery 3/13/25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

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- Attach this card to the back of the mailpiece, or on the front if space permits.

Article Addressed to:

Tommie Sue Henthorn
36923 State Highway 59B
Macomb, OK 74852

9590 9402 7561 2098 2457 24

7022 3330 0000 5910 5510

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X [signature] ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* Tommie Henthorn | C. Date of Delivery 3-14-25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

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1. Article Addressed to:

Truda M Pauly
2239 Banbury Circle
Roseville, CA 95661

9590 9402 7561 2098 2454 34

2. Article Number *(Transfer from service label)*
9589 0710 5270 0131 7124 97

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X [signature] ☐ Agent ☐ Addressee

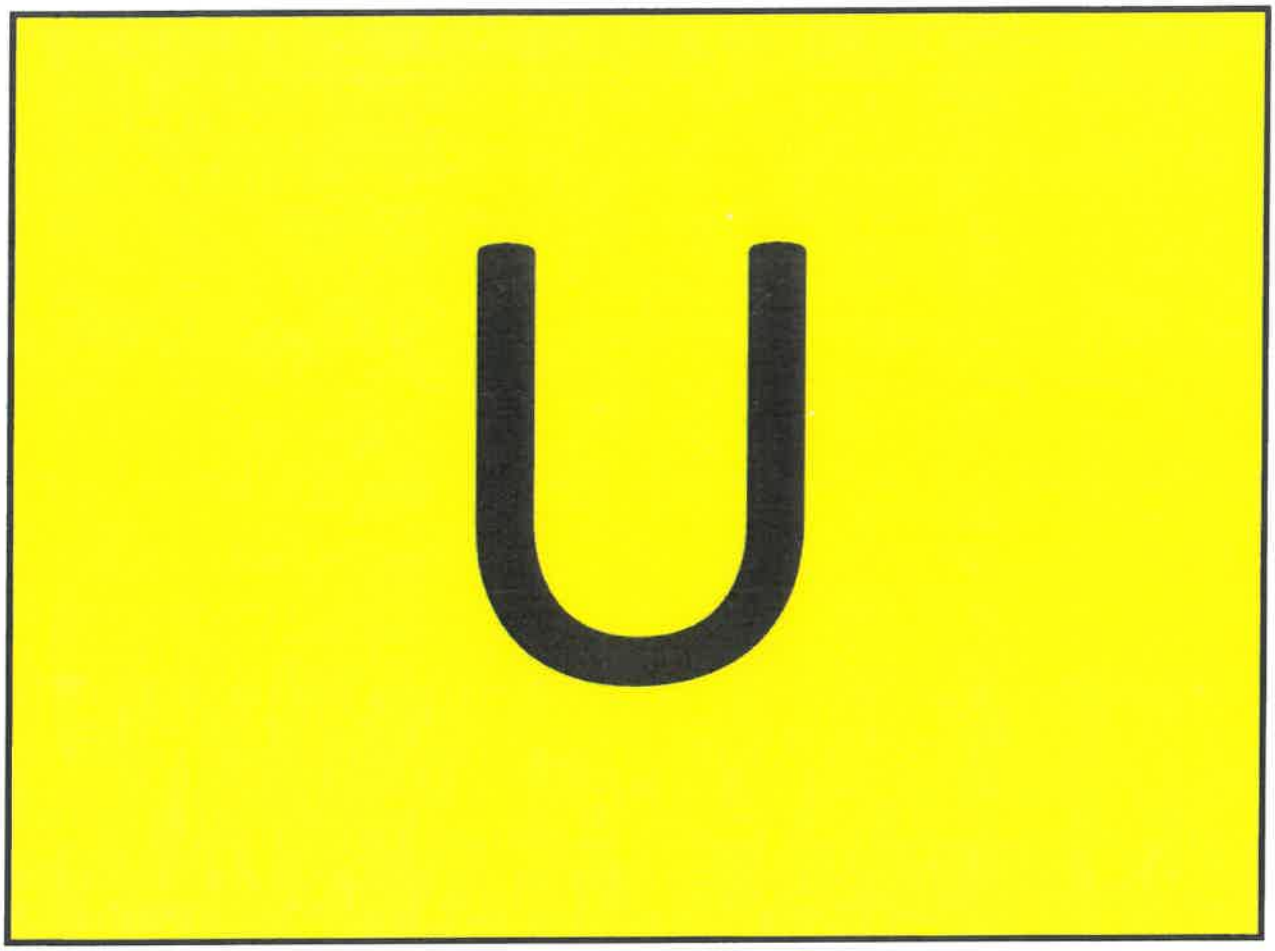
B. Received by *(Printed Name)* | C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
MAR 21 2025
BY:

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt


U

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

United States Of America
301 Dinosaur Trail
Santa Fe, NM 87508

9590 9402 7561 2098 2457 17

2. Article Number (Transfer from service label)
7022 3330 0000 5910 5503

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X R Duran ☐ Agent ☒ Addressee

B. Received by (Printed Name) | C. Date of Delivery 3-14-25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
MAR 21 2025
BY

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Delivery
☐ Delivery Restricted Delivery
☐ Insured Mail
☐ Insured Mail Restricted Delivery (over $500)
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

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- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

University Of New Mexico/Real Estate
MSC 06 3595
Albuquerque, NM 87131-0001

9590 9402 7561 2098 2457 00

2. Article Number (Transfer from service label)
7022 3330 0000 5910 5497

COMPLETE THIS SECTION ON DELIVERY

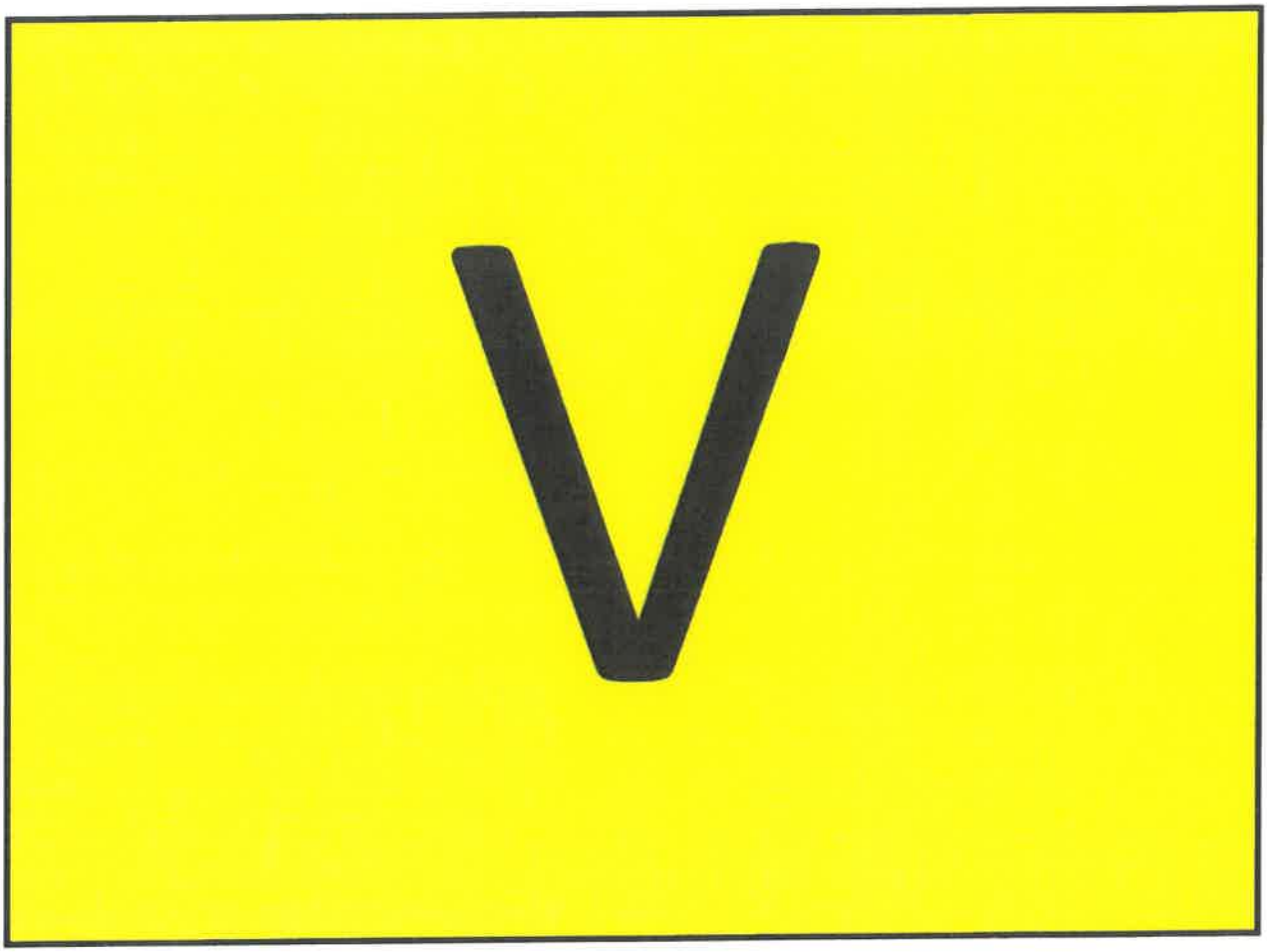
A. Signature
X A Chavez ☐ Agent ☐ Addressee

B. Received by (Printed Name) C. Chavez | C. Date of Delivery 3/19/25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt


V

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Vicksburg Royalty, LLC
PO Box 2070
Hobbs, NM 88241-2070

9590 9402 7561 2098 2456 94

2. Article Number *(Transfer from service label)*
7022 3330 0000 5910 5480

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X LeAnn Whitehead
☐ Agent
☐ Addressee

B. Received by *(Printed Name)* LeAnn Whitehead
C. Date of Delivery 3-19-25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Mail
☐ Mail Restricted Delivery
(over $500)
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

RECEIVED
MAR 24 2025
BY:

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

W

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

William K Burton
5 Westover Rd
Fort Worth, TX 76107

9590 9402 9258 4295 9135 08

2. Article Number *(Transfer from service label)*

7022 3330 0000 5910 5398

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X [signature] ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* | C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Williams Trst Fbo Martha H Pope
1491 Avenue Q
Lubbock, TX 79424

9590 9402 7561 2098 2454 72

2. Article Number *(Transfer from service label)*

9589 0710 5270 0131 7124 42

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X [signature] ☑ Agent ☐ Addressee

B. Received by *(Printed Name)* | C. Date of Delivery 3/14/25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
MAR 18 2025
BY:

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

(over $500)

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Wills Royalty, Inc.
PO Box 1359
Carlsbad, NM 88220

9590 9402 7561 2098 2454 65

2. Article Number *(Transfer from service label)*

9589 0710 5270 0131 7124 35

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X [signature] ☑ Agent ☐ Addressee

B. Received by *(Printed Name)* Andrica Gomez | C. Date of Delivery

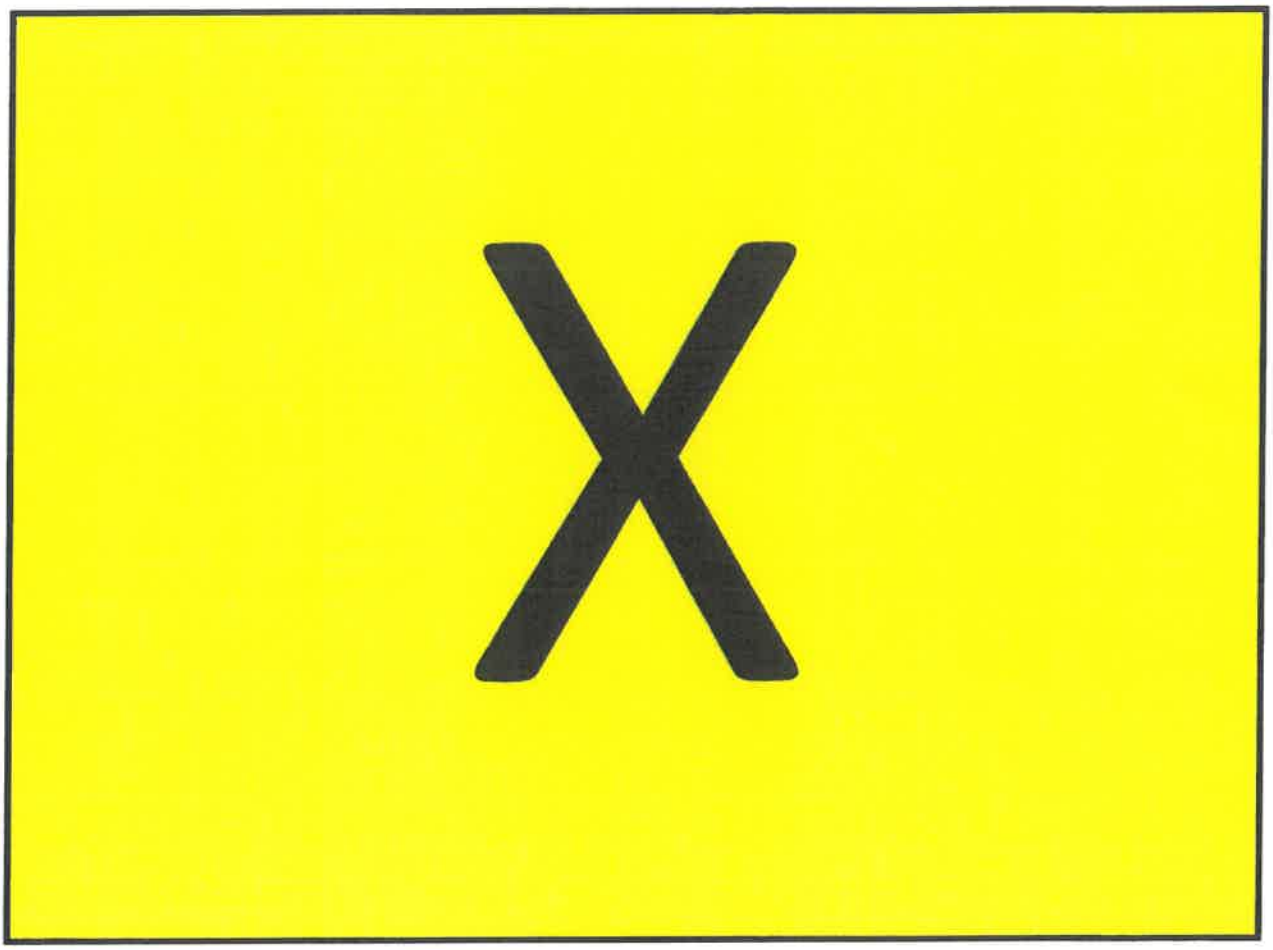
D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

U.S. POSTAL SERVICE CARLSBAD NM
MAR 14 2025

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt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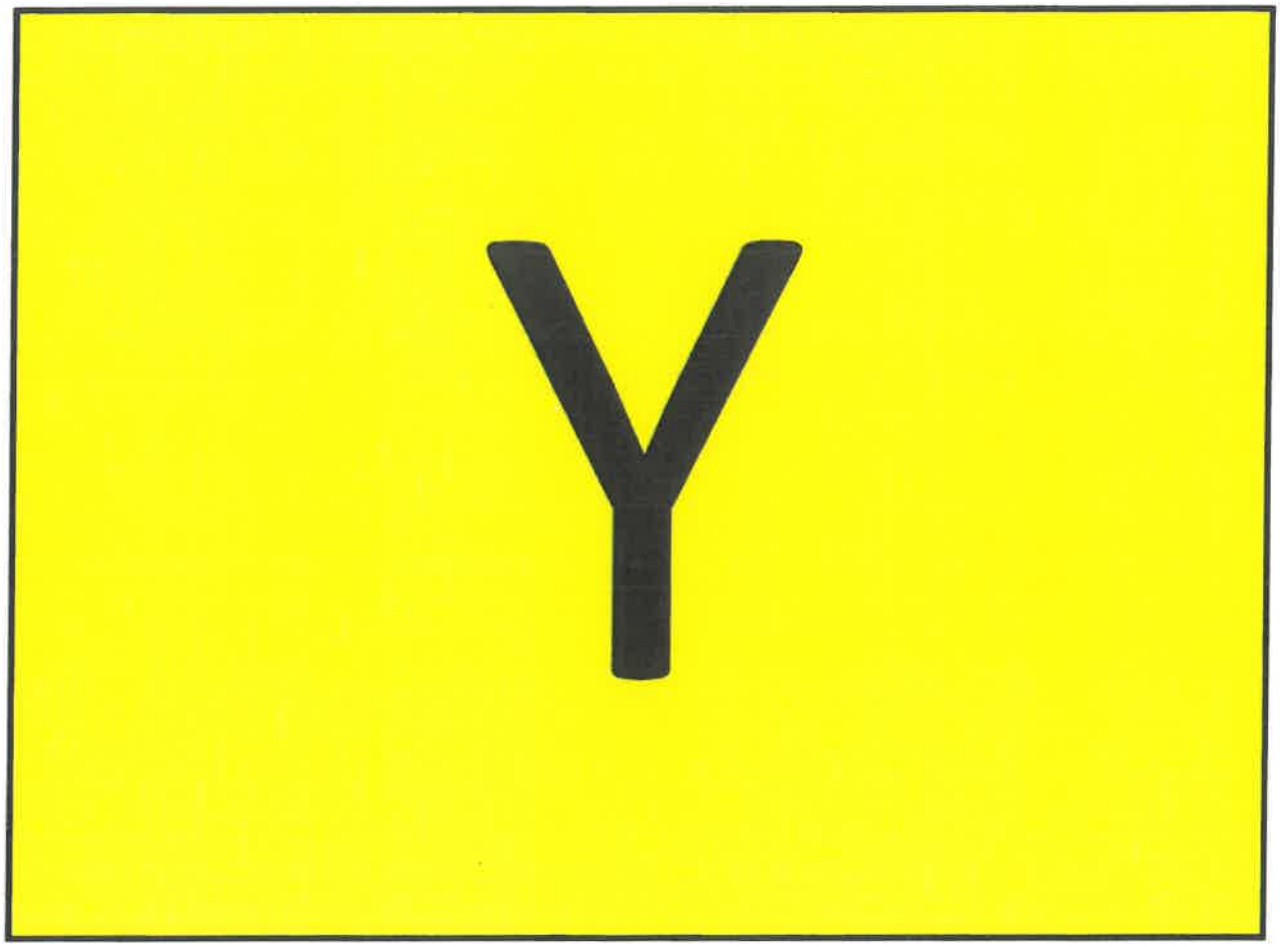

Y

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Yeager Resources, Ltd
PO Box 53567
Midland, TX 79710

9590 9402 7561 2098 2454 41

2. Article Number (Transfer from service label)
9589 0710 5270 0131 7125 03

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Lisa C RM ☐ Agent ☐ Addressee

B. Received by (Printed Name) Lisa C RM
C. Date of Delivery 3-17-25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

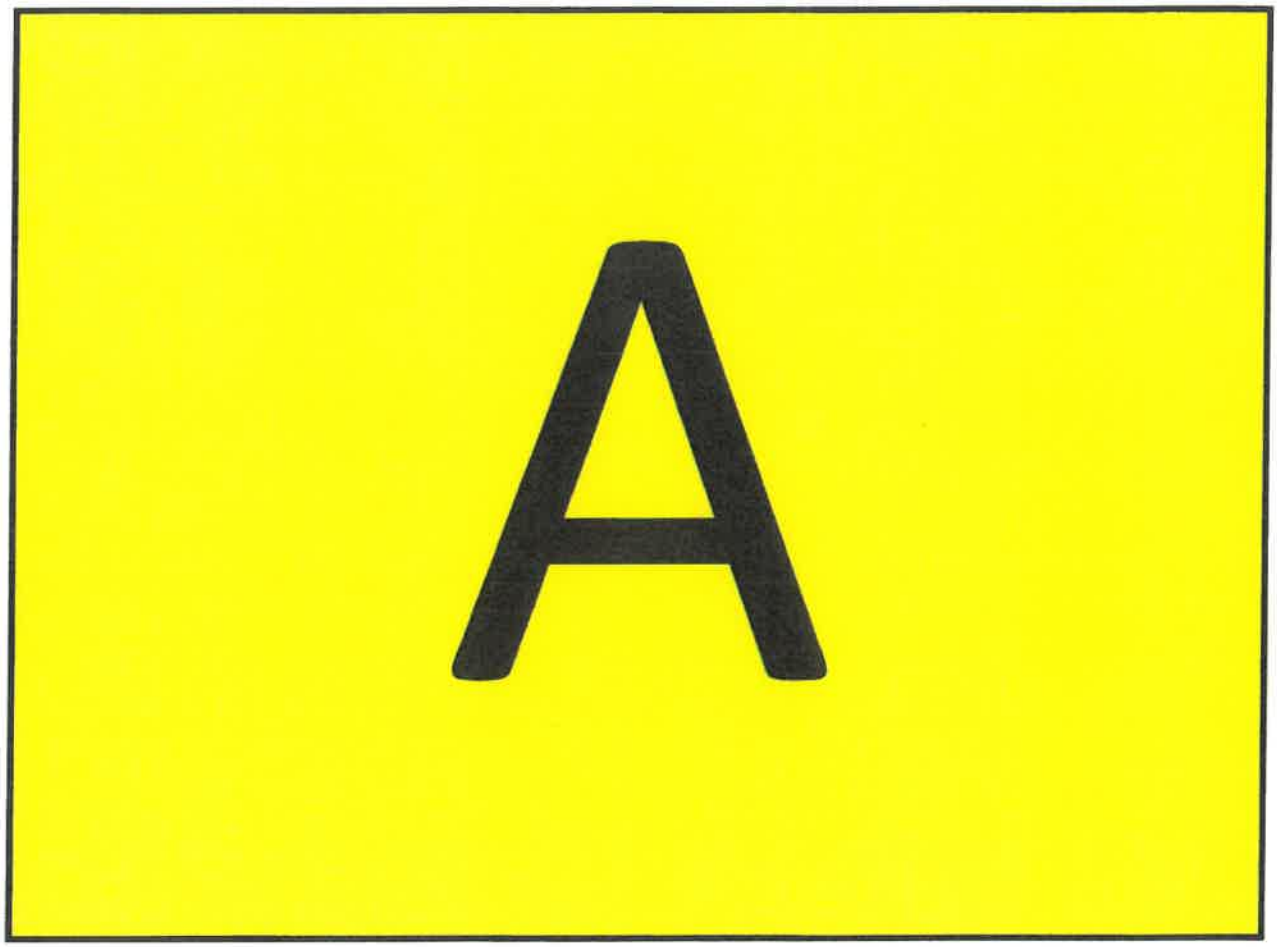
RECEIVED
MAR 20 2025
BY

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Insured Mail Restricted Delivery (over $500)
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

Z

Lamunyon Hearing Notice Mailing (and Ratifications) – WI March 10, 2025 Returned Green Cards


A

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Allie Rose Patricia Steves
501 Grandview
San Antonio, TX 78209

9590 9402 9258 4295 9125 87

2. Article Number (Transfer from service label)
9589 0710 5270 2960 2206 79

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X
☐ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery
3/13/25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

---

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Anne T Barfield
19 Pleasant Valley Rd
Wimberley, TX 78676

9590 9402 9258 4295 9125 70

2. Article Number (Transfer from service label)
9589 0710 5270 2960 2206 62

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X
☐ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery
03/15/25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
MAR 15 2025
BY:

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Apache Corporation
2000 W Sam Houston Pkwy S., Ste 200
Houston, TX 77042

9590 9402 9258 4295 9125 94

2. Article Number (Transfer from service label)
9589 0710 5270 2960 2206 55

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X
☐ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery
3/12

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
MAR 15 2025
BY:

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Auvenshine Children's Testamentary Trust
PO Box 507
Dripping Springs, TX 78620

9590 9402 9258 4295 9126 00

2. Article Number *(Transfer from service label)*

9589 0710 5270 2960 2206 48

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X Teresa Quick ☑ Agent ☐ Addressee

B. Received by *(Printed Name)* Teresa Quick

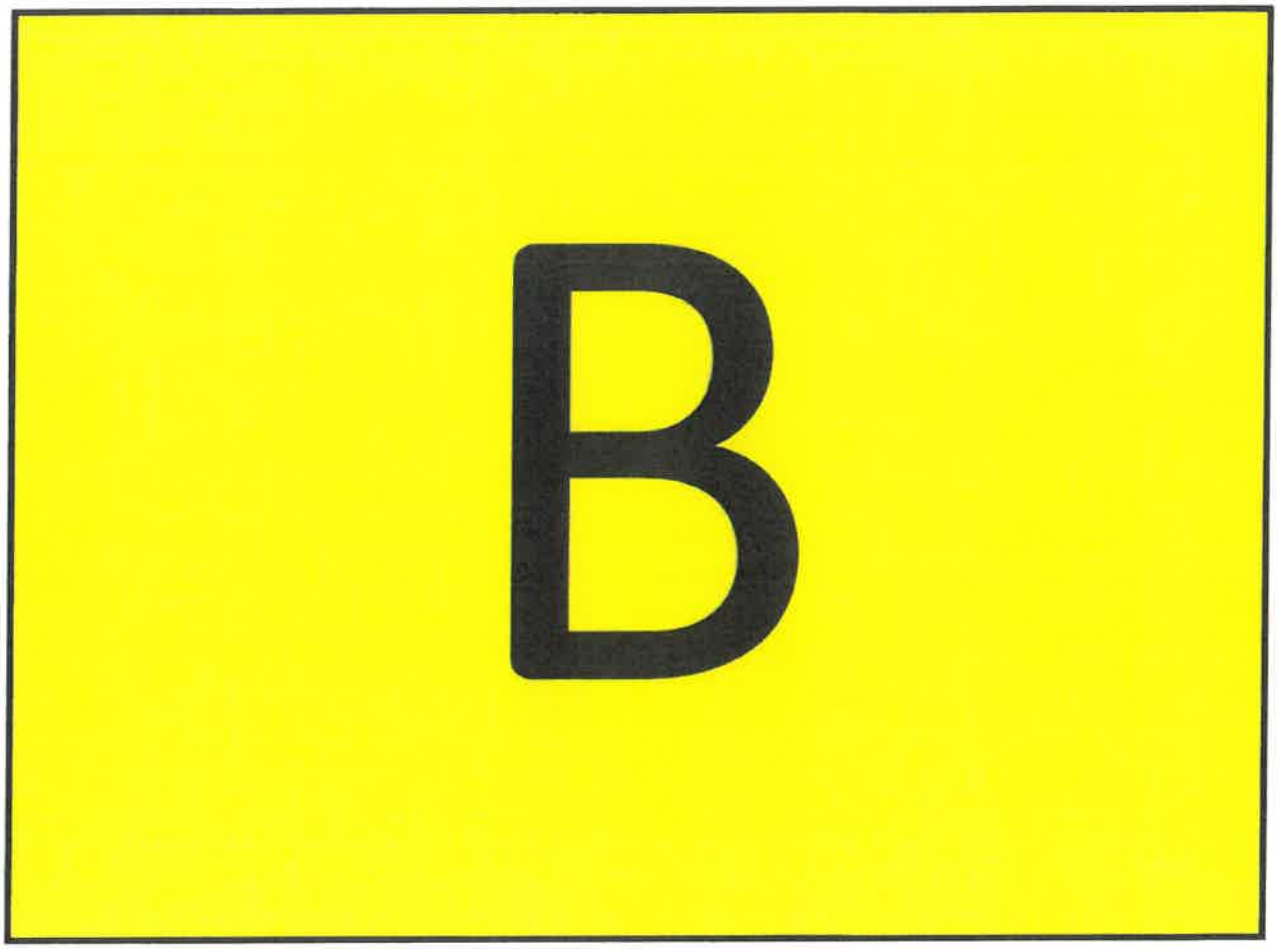
C. Date of Delivery 3/14/25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail
- ☐ Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☑ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt


B

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

B N W, Inc
PO Box 892044
Oklahoma City, OK 73189

9590 9402 9258 4295 9139 28

2. Article Number *(Transfer from service label)*
9589 0710 5270 2960 2206 31

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Lesley Stevens ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* Lesley Stevens
C. Date of Delivery 3-19-25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Barbara L Travis
15308 Beach Drive NE
Seattle, WA 98155

9590 9402 9258 4295 9139 04

2. Article Number *(Transfer from service label)*
9589 0710 5270 2960 2206 24

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X B Travis ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* B. Travis
C. Date of Delivery 3/13

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
MAR 25 2025

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Barry J And Sharah A Thompson Living
Revocable Trust Dtd 11/23/04
412 N 85th St
Broken Arrow, OK 74014

9590 9402 9258 4295 9139 11

2. Article Number *(Transfer from service label)*
9589 0710 5270 2960 2206 17

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Sarah Thom ☐ Agent ☑ Addressee

B. Received by *(Printed Name)* Sarah Thompson
C. Date of Delivery 3-13-61

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☑ No

RECEIVED
MAR 18 2025

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Billy [illegible] Spradlin
29 Rim Road
Kilgore, TX 75662

9590 9402 9258 4295 9139 59

2. Article Number *(Transfer from service label)*

9589 0710 5270 2960 2206 00

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X [signature] ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* | C. Date of Delivery

D. Is del[illegible] [illegible]om item 1? ☐ Yes
If YE[illegible] [illegible]ivery address below: ☐ No

RECEIVED
MAR 21 2025
BY:

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
[illegible]ail Restricted Delivery
0)
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Black Dog Energy, LLC
PO Box 54798
Oklahoma City, OK 73154

9590 9402 9258 4295 9139 66

2. Article Number *(Transfer from service label)*

9589 0710 5270 2960 2205 94

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X [signature] ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* [illegible] | C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
MAR 18 2025
BY:

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Black Stone Minerals Co, LP
1001 Fannin, Suite 2020
Houston, TX 77002

9590 9402 9258 4295 9139 35

2. Article Number *(Transfer from service label)*

9589 0710 5270 2960 2205 87

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Diana Puente ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* Diana Puente | C. Date of Delivery 3-12-25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
MAR 15 2025
BY:

3. Service Type
☐ Adult Signature
☐ Adult Signature [illegible]tricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
Mail Restricted Delivery
0)
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Re[illegible] Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Bozeman Springs Investments, LLC
PO Box 140187
Dallas, TX 75214

9590 9402 9258 4295 9139 42

2. Article Number (Transfer from service label)

9589 0710 5270 2960 2205 70

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent
☐ Addressee

B. Received by (Printed Name) Jeff Aulenshire C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

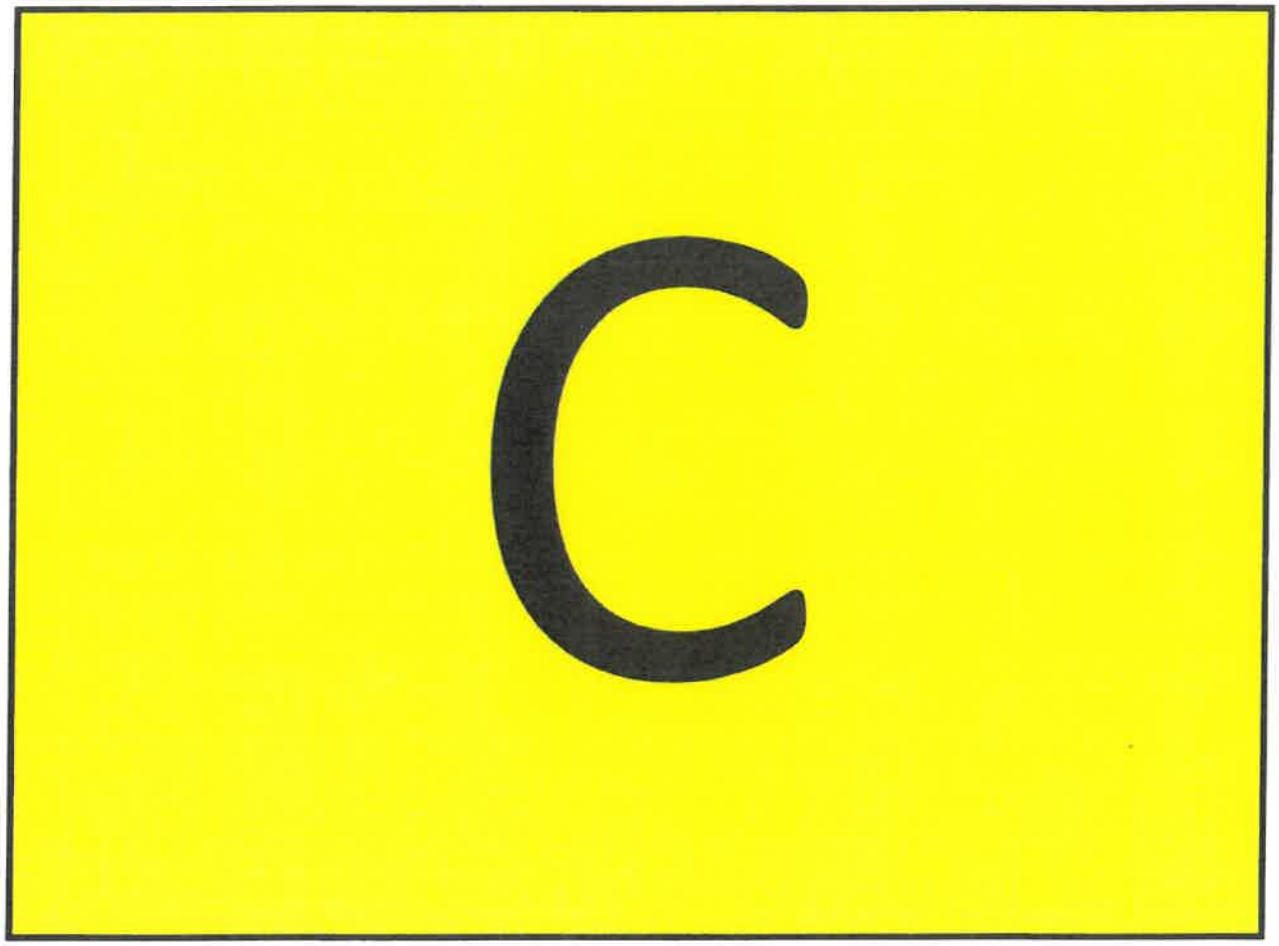
RECEIVED
MAR 18 2025

3. Service Type

☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
Mail
Mail Restricted Delivery
(over $500)

☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt


C

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Caprock Resources, LLC
PO Box 670581
Dallas, TX 75367

9590 9402 9258 4295 9029 84

2. Article Number *(Transfer from service label)*
9589 0710 5270 2960 2205 56

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X [signature] ☑ Agent ☐ Addressee

B. Received by *(Printed Name)* William M Walker C. Date of Delivery 3/10/25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☑ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

RECEIVED MAR 20

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Carol Ann Sandquist
13735 W CR 270
Nathrop, CO 81236

9590 9402 9258 4295 9029 91

2. Article Number *(Transfer from service label)*
9589 0710 5270 2960 2205 32

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X [signature] ☑ Agent ☐ Addressee

B. Received by *(Printed Name)* MJ Kwick C. Date of Delivery 3.13.25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Cat Legacy Properties, LLC
PO Box 1473
Celina, TX 75009

9590 9402 9258 4295 9030 11

2. Article Number *(Transfer from service label)*
9589 0710 5270 2960 2205 25

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X [signature] ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Cathie Auvenshine
PO Box 658
Dripping Springs, TX 78620

9590 9402 9258 4295 9030 28

2. Article Number (Transfer from service label)
9589 0710 5270 2960 2204 88

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Teresa Quick ☒ Agent ☐ Addressee

B. Received by (Printed Name) Teresa Quick
C. Date of Delivery 3/13/25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Insured Mail Restricted Delivery (over $500)
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Cathie Cone McCown
PO Box [illegible]
Dripping Springs, TX 78620

9590 9402 9258 4295 9030 35

2. Article Number (Transfer from service label)
9589 0710 5270 2960 2204 95

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Teresa Quick ☒ Agent ☐ Addressee

B. Received by (Printed Name) Teresa Quick
C. Date of Delivery 3/13/25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Cathy Blotter
PO Box 3546
Lake Jackson, TX 75284

9590 9402 9258 4295 9030 42

2. Article Number (Transfer from service label)
9589 0710 5270 2960 2205 01

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Cathy Blotter ☐ Agent ☐ Addressee

B. Received by (Printed Name) Cathy Blotter
C. Date of Delivery 3/20/25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
MAR 21

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Chisos, Ltd
3355 W Alabama Ste 1200-B
Houston, TX 77098

9590 9402 9258 4295 9030 73

2. Article Number (Transfer from service label)
9589 0710 5270 2960 2208 60

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X ☐ Agent ☐ Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
MAR 15 2025
BY:

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery
(over $500)

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

---

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Cissy R Travis Rev Living Trust
136 Via Quantera
Palm Beach Gardens, FL 33418

9590 9402 9258 4295 9030 97

2. Article Number (Transfer from service label)
9589 0710 5270 2960 2208 46

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X ☐ Agent ☐ Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery
(over $500)

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

---

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Contango Agentco Onshore, Inc
3230 Camp Bowie Blvd, Ste 810
Ft Worth, TX 76107

9590 9402 9258 4295 9031 03

2. Article Number (Transfer from service label)
9589 0710 5270 2960 2208 39

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X 733C19 ☐ Agent ☐ Addressee

B. Received by (Printed Name) 733C19 C. Date of Delivery 3/12/25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Contango Resources, LLC
3230 Camp Bowie Blvd, Ste 8[illegible]
Ft Worth, TX 76107

9590 9402 9258 4295 9031 10

2. [illegible] (Transfer from service label)

9589 0710 5270 2960 2208 22

COMPLETE THIS SECTION ON DELIVERY

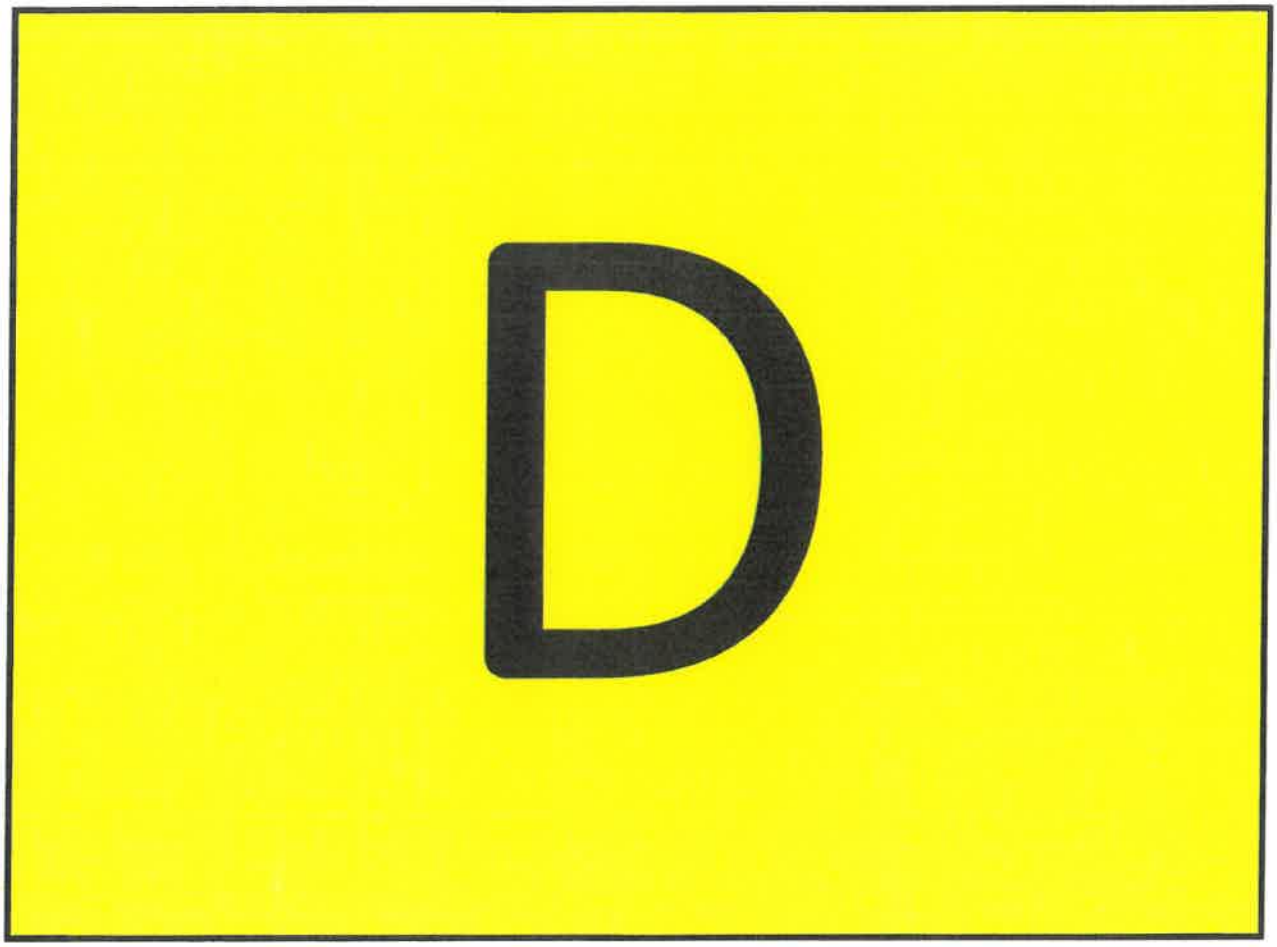
A. Signature
X [illegible] ☐ Agent ☐ Addressee

B. Received by (Printed Name) [illegible] C. Date of Delivery 3/3/25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
estricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt


D

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Danglade Speight Family O&G I, LP
777 Main Street, Suite 3250
Ft Worth, TX 76102

9590 9402 9258 4295 9031 34

2. Article Number *(Transfer from service label)*
9589 0710 5270 2960 2208 08

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X
☐ Agent
☐ Addressee

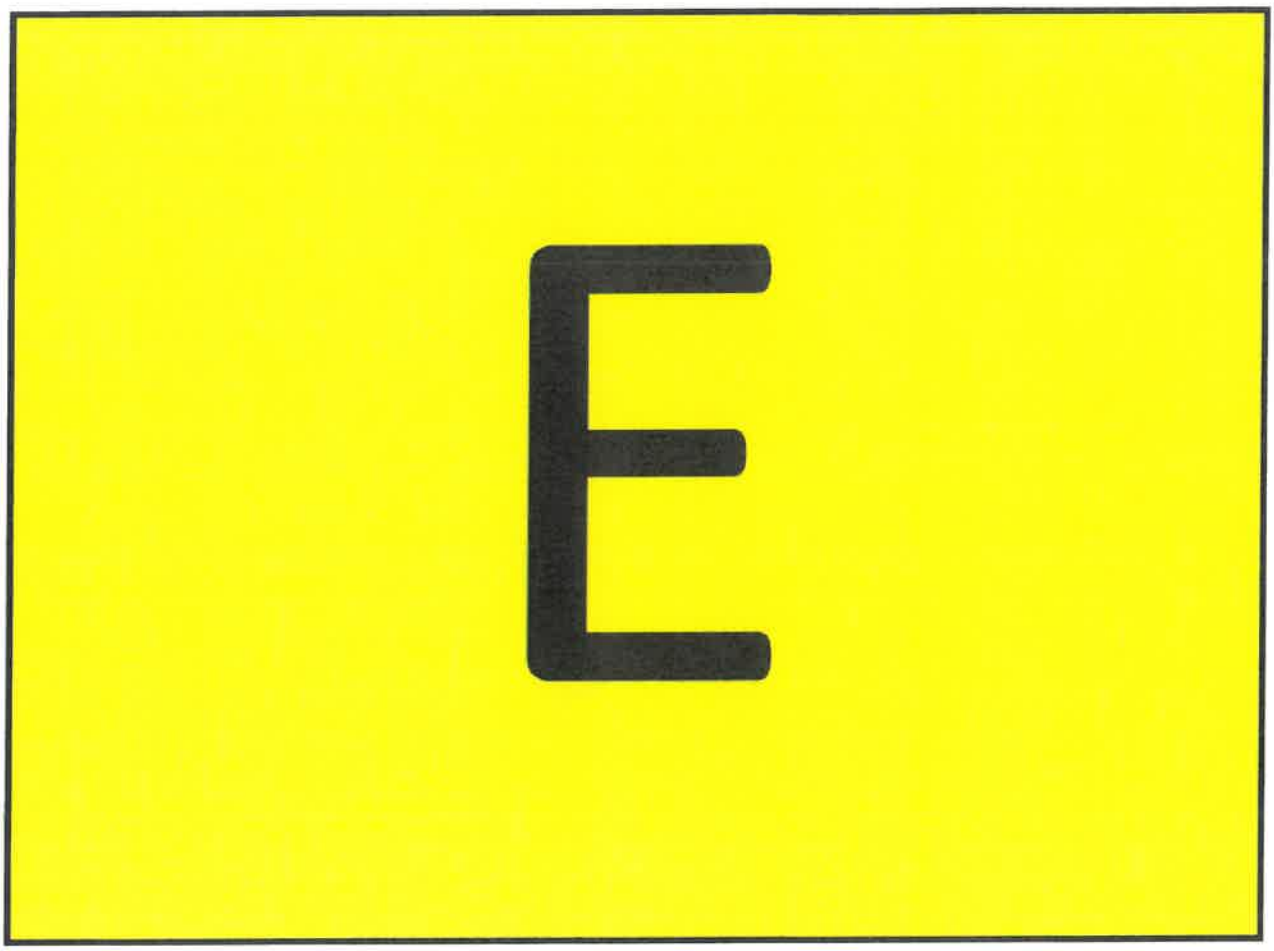
B. Received by *(Printed Name)*

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Mail
- Mail Restricted Delivery
- 00)
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receir


E

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Edward Dreessen, Jr
PO Box 1390
Grants Pass, OR 97528

9590 9402 9258 4295 9139 73

2. Article Number *(Transfer from service label)*
9589 0710 5270 2960 2207 92

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X K Dreessen ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* Kathleen Dreessen C. Date of Delivery 3/13/25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

GRANTS PASS OR 97526
MAR 13 2025

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Elson Oil Company
20 East 5th St, Suite 1404
Tulsa, OK 74103

9590 9402 9258 4295 9139 80

2. Article Number *(Transfer from service label)*
9589 0710 5270 2960 2207 85

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* C. Date of Delivery 3-13-25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
MAR 18 2025

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Elyse S Patterson Trusts Inv., LLC
PO Box 3480
Omaha, NE 68103

9590 9402 9258 4295 9139 97

2. Article Number *(Transfer from service label)*
9589 0710 5270 2960 2207 78

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

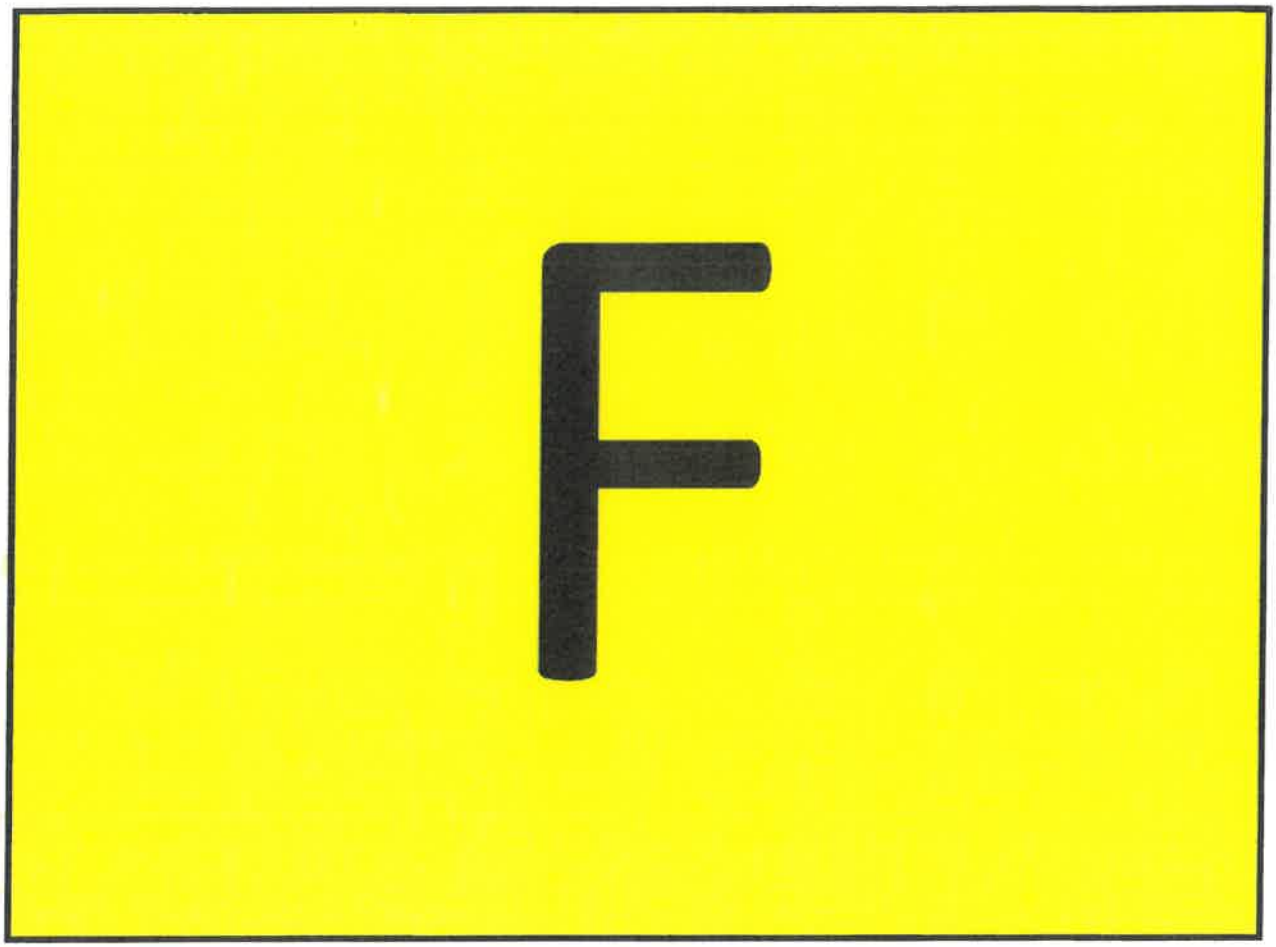
A. Signature
X ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
MAR 25 2025

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery


F

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Finley Production Co., LP
PO Box 2200
Ft Worth, TX 76102

9590 9402 9258 4295 9140 17

2. Article Number *(Transfer from service label)*
9589 0710 5270 2960 2207 54

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Lauren Jenkins ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* Lauren J
C. Date of Delivery 3/14/25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Fulfer Oil & Cattle Company
PO Box 1224
Jal, NM 88252

9590 9402 9258 4295 9140 31

2. Article Number *(Transfer from service label)*
9589 0710 5270 2960 2207 30

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Beverly Fulfer ☐ Agent ☐ Addressee

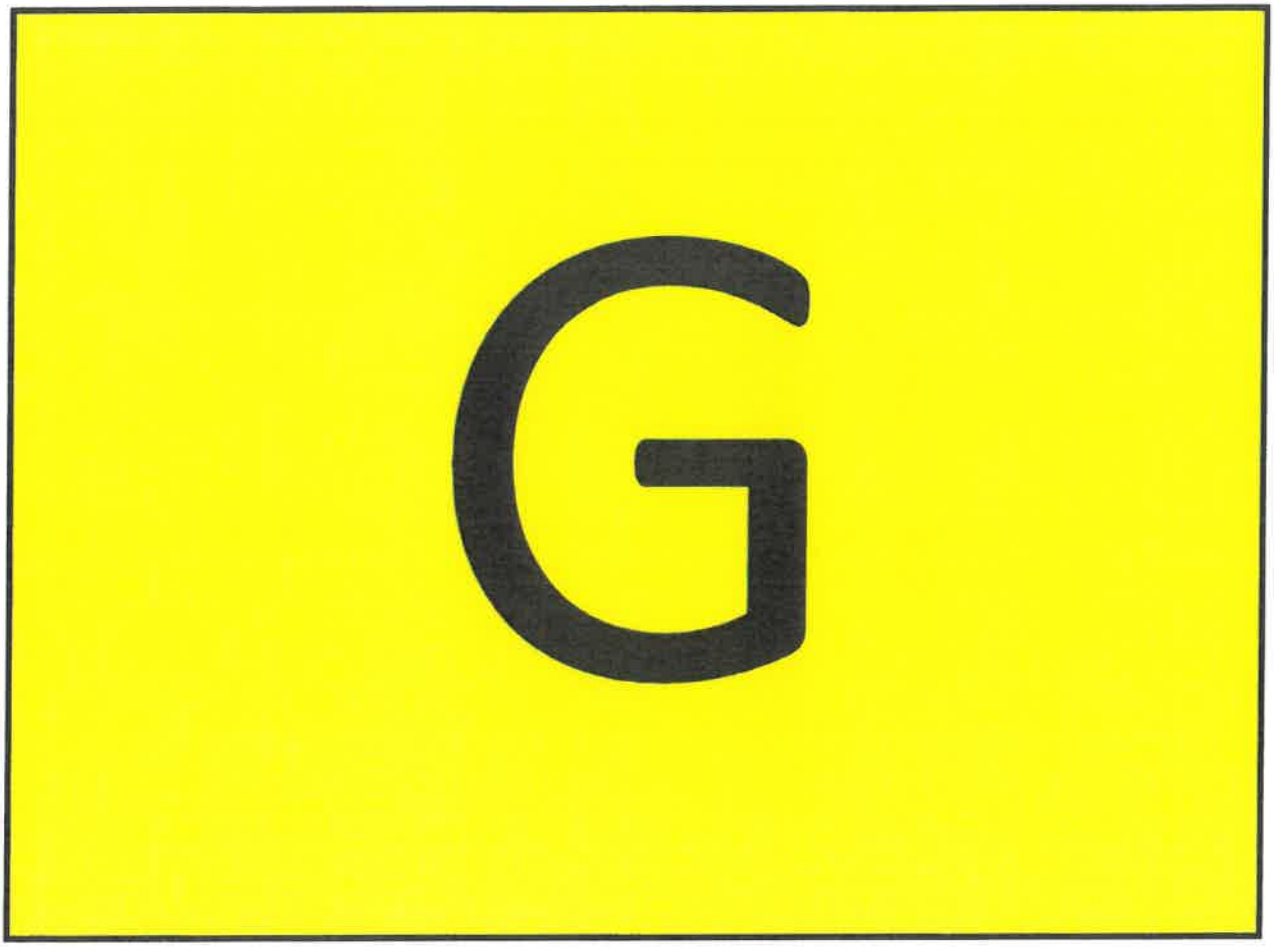
B. Received by *(Printed Name)* Beverly Fulfer
C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED

3. Service Type
- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt


G

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Graham Family Investments, LLC
PO Box 1835
Roswell, NM 88202

9590 9402 9258 4295 9140 55

2. Article Number *(Transfer from service label)*
9589 0710 5270 2960 2207 16

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X

☐ Agent
☐ Addressee

B. Received by *(Printed Name)* JIMI S. GADUA

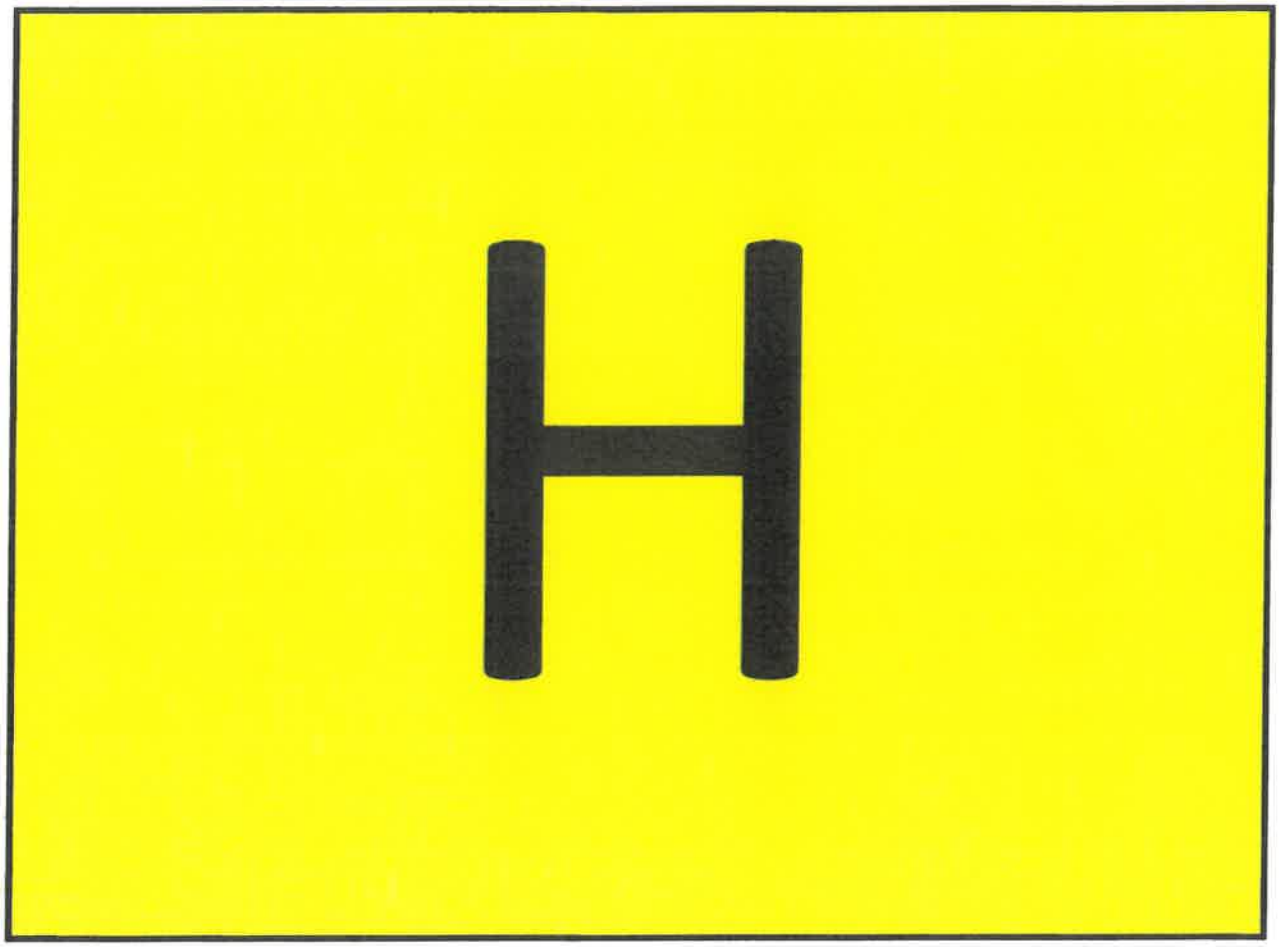
C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Insured Mail Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

RECEIVED
MAR 2025
BY:

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt


H

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Harry L Todd, Jr
14017 Tanglewood Drive
Dallas, TX 75234

9590 9402 9258 4295 9140 86

2. Article Number *(Transfer from service label)*

9589 0710 5270 2960 2206 86

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X [signature] ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* Harry Todd Jr. C. Date of Delivery 3/15/25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED MAR 18 2025 BY:

3. Service Type
☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☐ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery Restricted Delivery
☐ Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Hilcorp Energy I, LP
1111 Travis Street
Houston, TX 77002

9590 9402 9258 4295 9140 93

2. Article Number *(Transfer from service label)*

9589 0710 5270 2960 2216 76

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

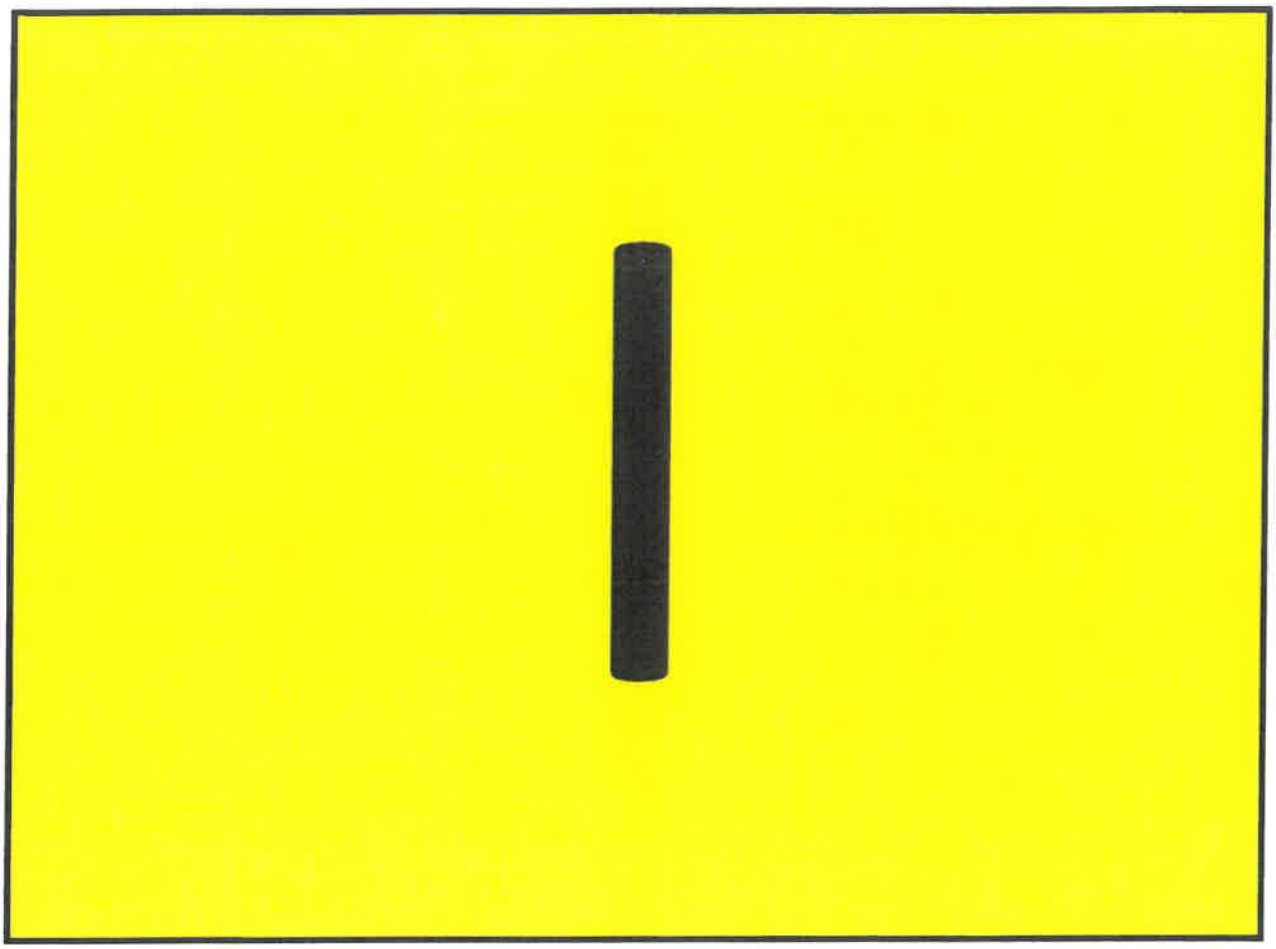
A. Signature
X [signature] ☐ Agent ☐ Addressee

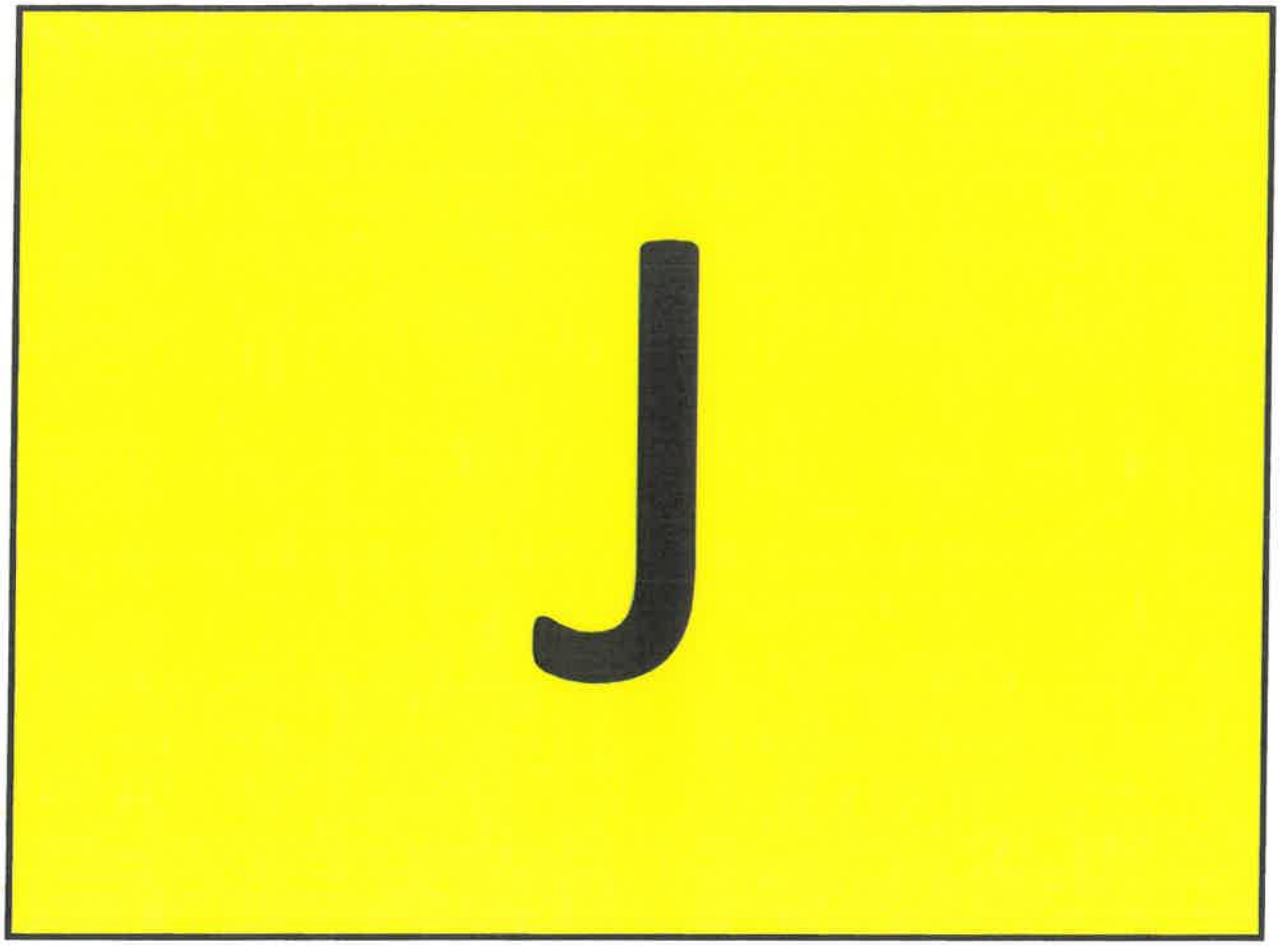
B. Received by *(Printed Name)* Isela Rungel C. Date of Delivery 3/12/25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED MAR 21 2025 BY:

3. Service Type
☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☐ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Restricted Delivery




J

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

John E McConnell III Estate
18107 Shireoak Dr
Houston, TX 77084

9590 9402 9258 4295 9141 23

2. Article Number *(Transfer from service label)*

9589 0710 5270 2960 2216 45

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent
☐ Addressee

B. Received by *(Printed Name)*

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
MAR 15 2025

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Insured Mail Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Jr Oil, Ltd.
PO Box 53657
Lubbock, TX 79453

9590 9402 9258 4295 9141 30

2. Article Number *(Transfer from service label)*

9589 0710 5270 2960 2216 38

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent
☐ Addressee

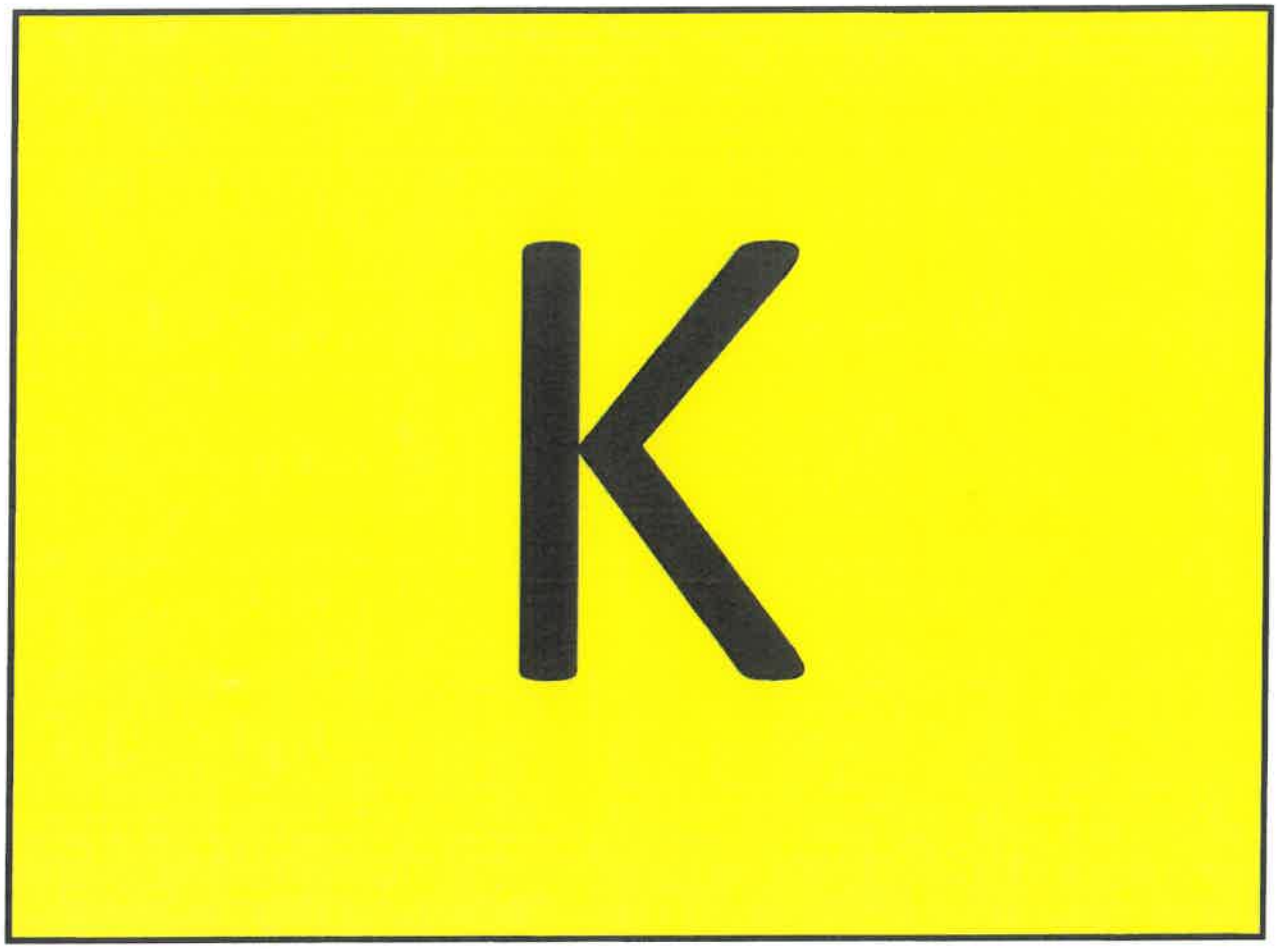
B. Received by *(Printed Name)*

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail Restricted Delivery (over $500)
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt


K

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Karen Ferbrache
PO Box 434
Eunice, NM 88231

9590 9402 9258 4295 9141 47

2. Article Number *(Transfer from service label)*

9589 0710 5270 2960 2216 21

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Karen Ferbrache ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* Karen Ferbrache | C. Date of Delivery 3-19-25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED MAR BY

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Mail
☐ Mail Restricted Delivery
)0)
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Kenneth G Cone
PO Box 507
Dripping Springs, TX 78620

9590 9402 9258 4295 9141 54

2. Article Number *(Transfer from service label)*

9589 0710 5270 2960 2216 14

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Melissa Gerrish ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* Teresa Brock | C. Date of Delivery 3/14/25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED MAR 18 2025 BY:

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
Restricted Delivery
(over $500)
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Kirby Minerals
101 North Robinson, Ste 1000
Oklahoma City, OK 73102

9590 9402 9258 4295 9141 61

2. Article Number *(Transfer from service label)*

9589 0710 5270 2960 2216 07

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X ☐ Agent ☐ Addressee

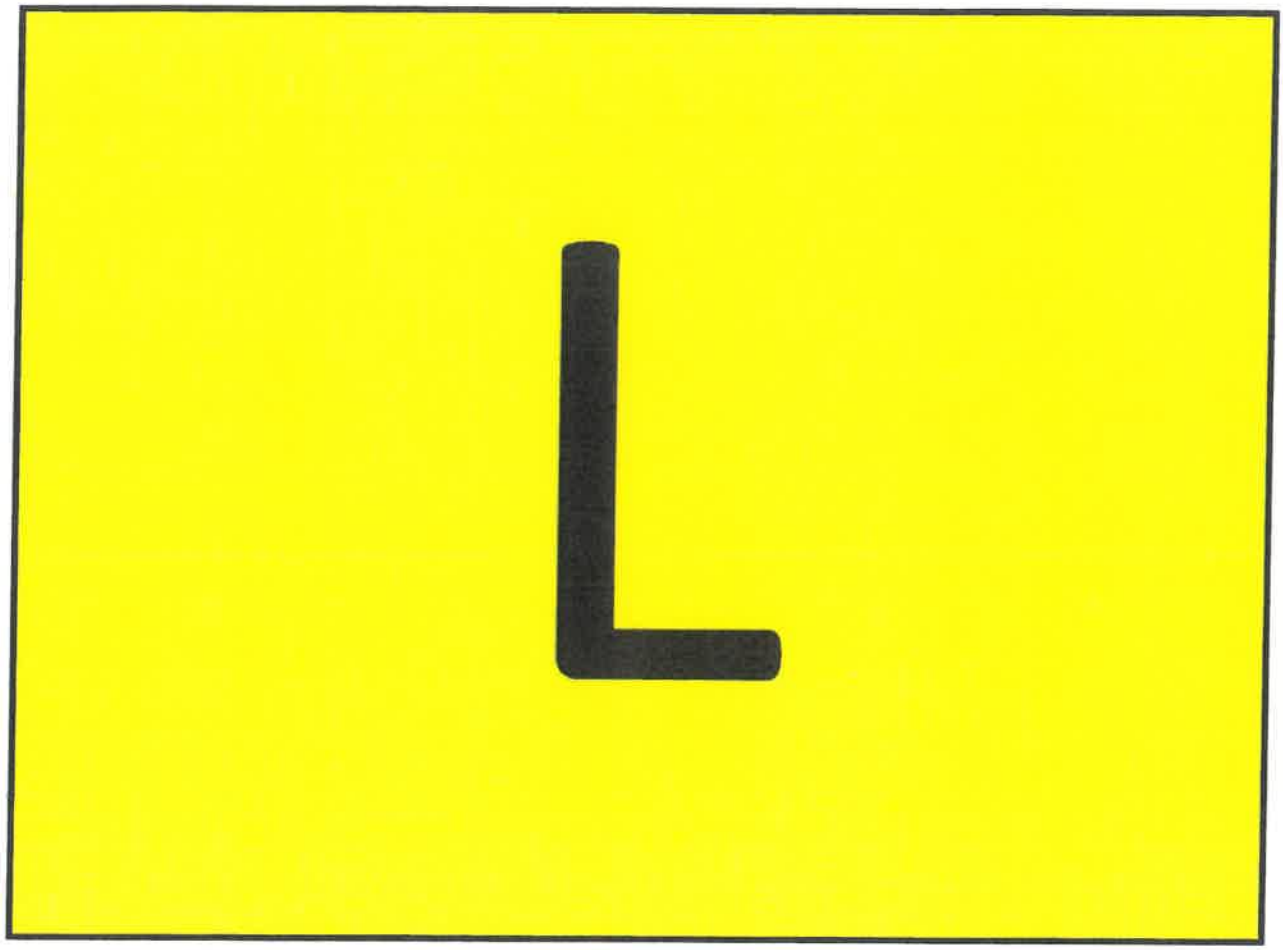
B. Received by *(Printed Name)* Debbie Moore | C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED MAR 21 2025 BY:

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Mail Restricted Delivery
)
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt


L

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Leila Mcconnell Gadbois
2525 Stanmore Drive
Houston, TX 77019

9590 9402 9258 4295 9143 90

2. Article Number (Transfer from service label)

9589 0710 5270 2960 2215 77

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X ☐ Agent ☐ Addressee

B. Received by (Printed Name) | C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
MAR 15 2025

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Insured Mail Restricted Delivery (over $500)
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Lemoyne H Odell
3301 S. 14th, Suite 16
Abilene, TX 79605

9590 9402 9258 4295 9144 06

2. Article Number (Transfer from service label)

9589 0710 5270 2960 2215 60

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X ☐ Agent ☐ Addressee

B. Received by (Printed Name) Lisa D. Jackson | C. Date of Delivery 3/18/25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
MAR 21 2025

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Lisa B Hunter
383 Pine Valley Loop
Smithville, TX 78957

9590 9402 9258 4295 9144 37

2. Article Number (Transfer from service label)

9589 0710 5270 2960 2215 39

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X Lisa B Hunter ☐ Agent ☐ Addressee

B. Received by (Printed Name) Lisa Hunter | C. Date of Delivery 3-18-25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
MAR 21 2025

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Long Trusts
Po Box 3096
Kilgore, TX 75663

9590 9402 9258 4295 9144 51

2. Article Number *(Transfer from service label)*

9589 0710 5270 2960 2215 15

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X Belinda J. Lipscomb

☒ Agent
☐ Addressee

B. Received by *(Printed Name)* Belinda J. Lipscomb

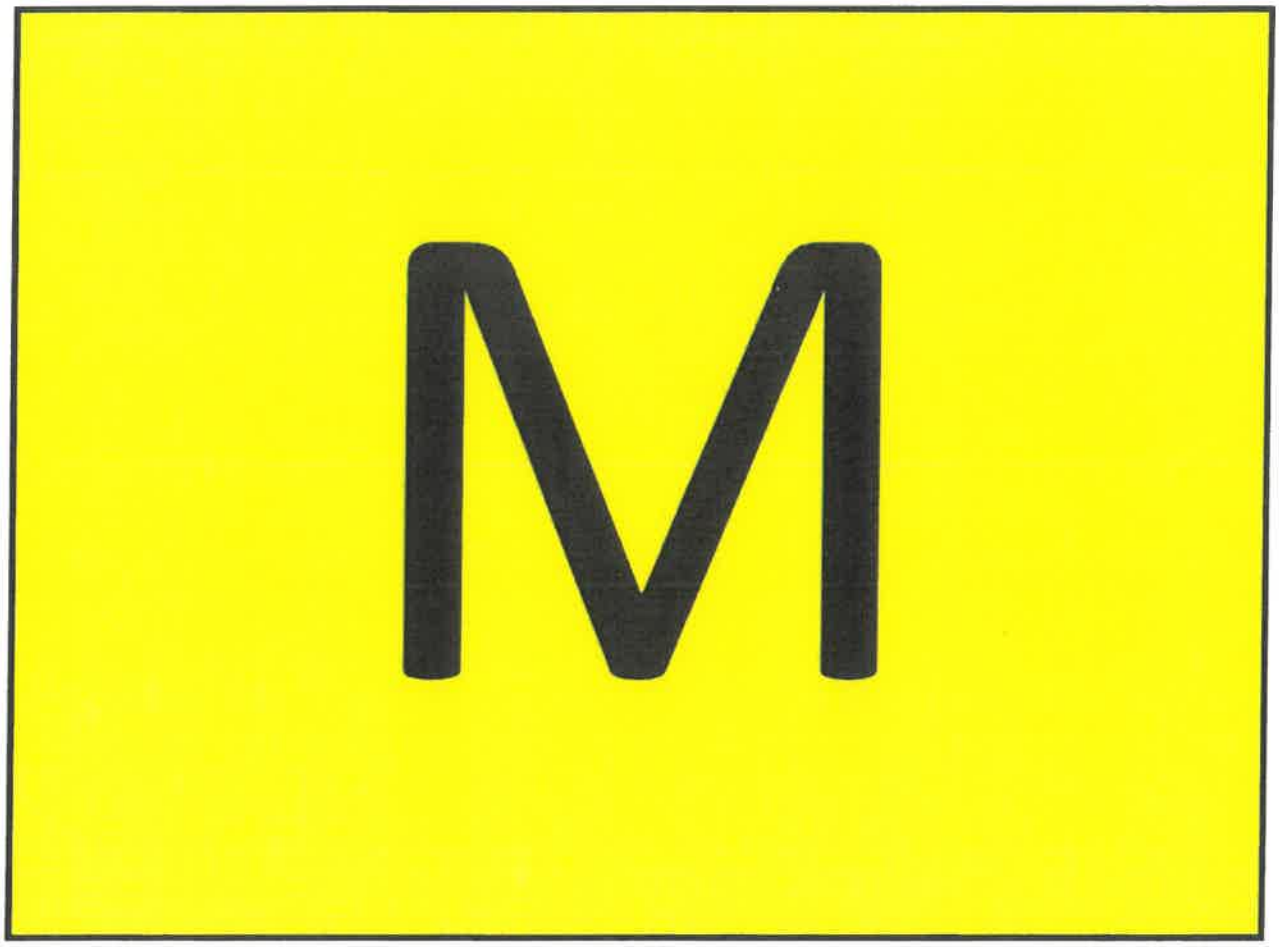
C. Date of Delivery 3-13-24

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt


M

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Marjo Operating Co., Inc
PO Box 729
Tulsa, OK 74101

9590 9402 9258 4295 9144 75

2. Article Number (Transfer from service label)
9589 0710 5270 2960 2214 92

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X

☐ Agent
☐ Addressee

B. Received by (Printed Name) | C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

DOWNGRADING SECTION
MAR 13 2025

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

RECEIVED
MAR 18 2025
BY:

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

MRE Resources, LLC
Po Box 53570
Midland, TX 79710

9590 9402 9258 4295 9145 05

2. 9589 0710 5270 2960 2214 61

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X

☐ Agent
☐ Addressee

B. Received by (Printed Name) | C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
MAR 15 2025
BY:

Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

N

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Nortex Corporation
PO Box 27710
Houston, TX 77227

9590 9402 9258 4295 9145 36

2. Article Number *(Transfer from service label)*

9589 0710 5270 2960 2214 30

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent
☐ Addressee

B. Received by *(Printed Name)* Hector Gil

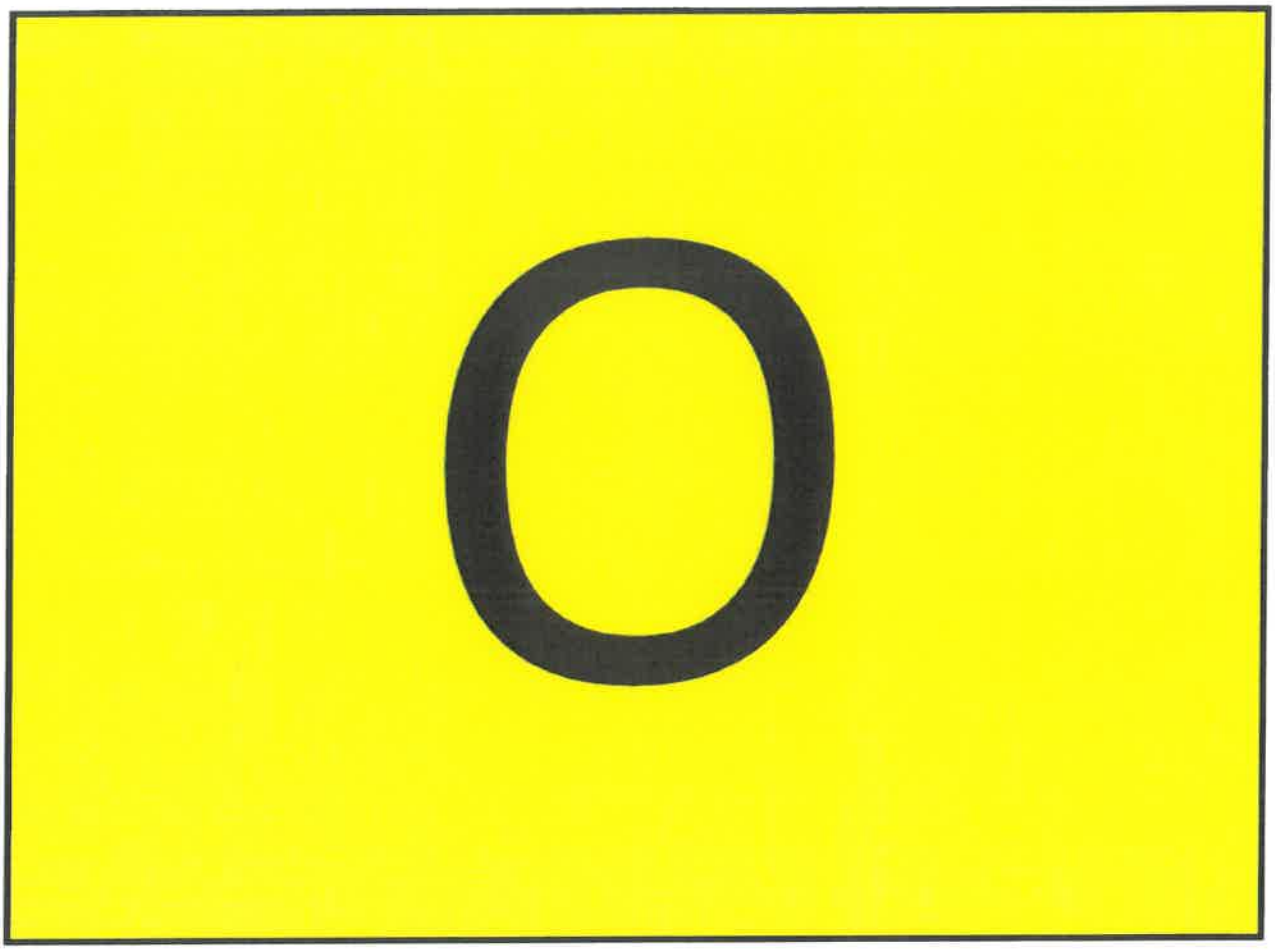
C. Date of Delivery 8/12/2025

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail
- ☐ ...ail Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt


O

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Occidental Permian, LP
5 Greenway Plaza, Ste 110
Houston, TX 77046

9590 9402 9258 4295 9143 69

2. Article Number *(Transfer from service label)*

9589 0710 5270 2960 2214 23

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X
☐ Agent
☐ Addressee

B. Received by *(Printed Name)*

C. Date of Delivery
3/12/25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
MAR 15 2025
BY:

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Oklahoma Medical Research Foundation
PO Box 1598
Tulsa, OK 74101

9590 9402 9258 4295 9143 52

2. Article Number *(Transfer from service label)*

9589 0710 5270 2960 2214 16

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X
☐ Agent
☐ Addressee

B. Received by *(Printed Name)*

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

DOWNTOWN STATION
MAR 13 2025

RECEIVED
MAR 18 2025
BY:

3. Service Type
☐ Adult Signature
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Priority Mail Express®
☐ Registered Mail™
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Osprey Resources, Inc
PO Box 56449
Houston, TX 76199

9590 9402 9258 4295 9143 45

2. Article Number *(Transfer from service label)*

9589 0710 5270 2960 2214 09

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Haley Santleben
☐ Agent
☐ Addressee

B. Received by *(Printed Name)*
Haley Santleben

C. Date of Delivery
3/20/2025

D. Is delivery address different from item 1? ☑ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
MAR 21 2025
BY:

3. Service Type
☐ Adult Signature
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Oxy USA, Inc
PO Box 841803
Dallas, TX 75284

9590 9402 9258 4295 9143 38

2. Article Number (Transfer from service label)
9589 0710 5270 2960 2213 93

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X
☐ Agent
☐ Addressee

B. Received by (Printed Name) | C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

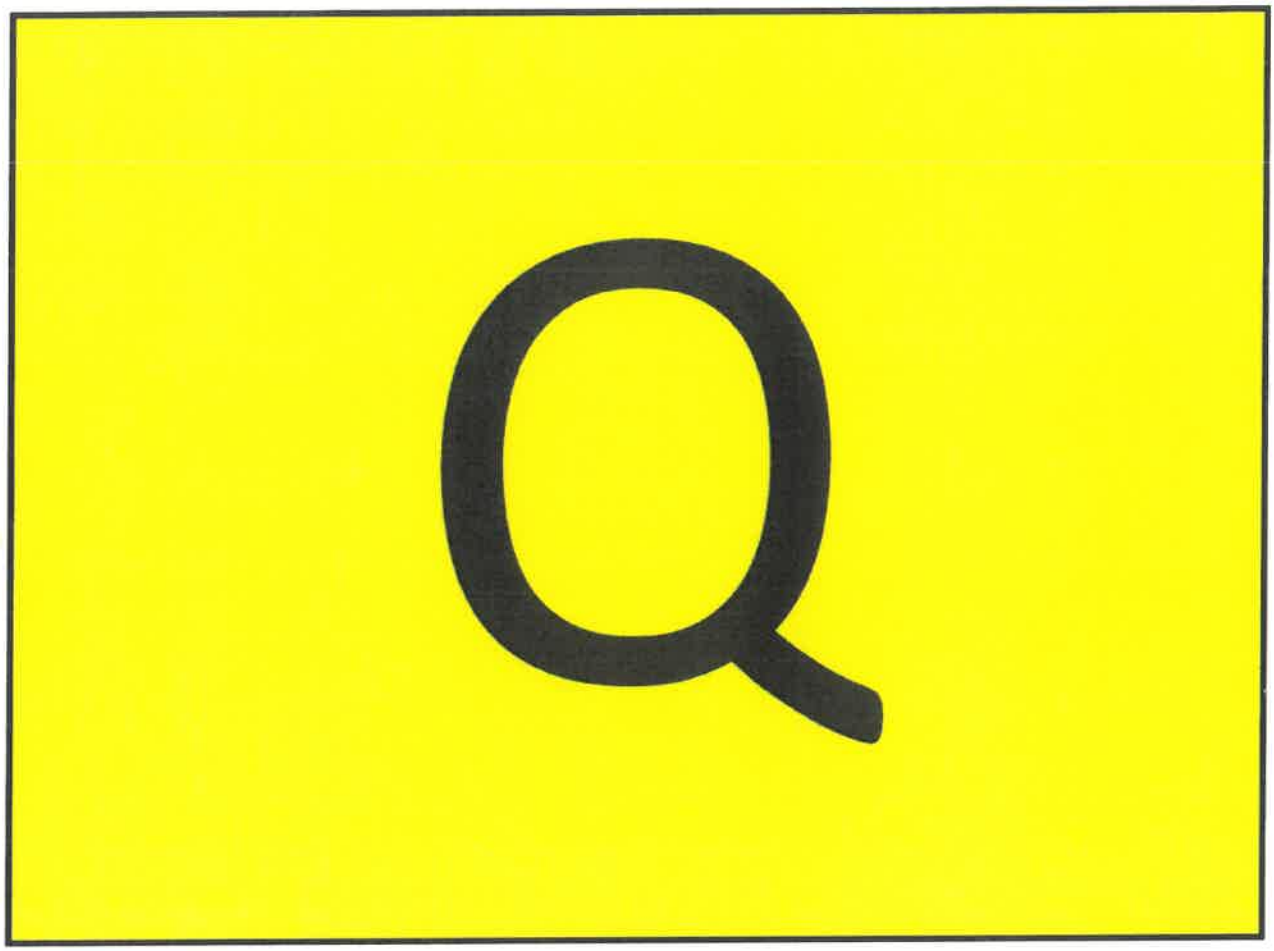
MAR 15 2025

RECEIVED
MAR 31 2025
BY

3. Service Type
- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail
- ☐ Insured Mail Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

P


Q

R

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

R.L. Todd, LLC
1107 Shawnee Trail
Carrollton, TX 75007

9590 9402 9258 4295 9143 14

2. Article Number *(Transfer from service label)*

9589 0710 5270 2960 2213 79

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X DLT ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* | C. Date of Delivery 3-17

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Insured Mail Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

RECEIVED MAR 2 2025 BY:

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Randy Lee Cone
PO Box 231034
Anchorage, AK 99523

9590 9402 9258 4295 9143 07

2. Article Number *(Transfer from service label)*

9589 0710 5270 2960 2213 62

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* Randy Cone | C. Date of Delivery 3/18/25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Raybaw Operating, LLC
2626 Cole Ave, Ste 300
Dallas, TX 75204

9590 9402 9258 4295 9142 91

2. Article Number *(Transfer from service label)*

9589 0710 5270 2960 2213 55

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Kelly Nolan ☐ ~~Agent~~ ☐ Addressee

B. Received by *(Printed Name)* Kelly Nolan | C. Date of Delivery 3/12/25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED MAR 25 2025

Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Rita Annette Nissenbaum
136 Via Quantera
Palm Beach Gardens, FL 33418

9590 9402 9258 4295 9142 84

2. Article Number *(Transfer from service label)*
9589 0710 5270 2960 2213 48

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* | C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Robert H Forrest, Jr
609 Elora Drive
Carlsbad, NM 88220

9590 9402 9258 4295 9142 77

2. Article Number *(Transfer from service label)*
9589 0710 5270 2960 2213 31

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* | C. Date of Delivery 3/14/25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Roy G. Barton Sr & Opal Barton Rev Tr
1919 N. Turner
Hobbs, NM 88240

9590 9402 9258 4295 9142 53

2. Article Number *(Transfer from service label)*
9589 0710 5270 2960 2213 17

COMPLETE THIS SECTION ON DELIVERY

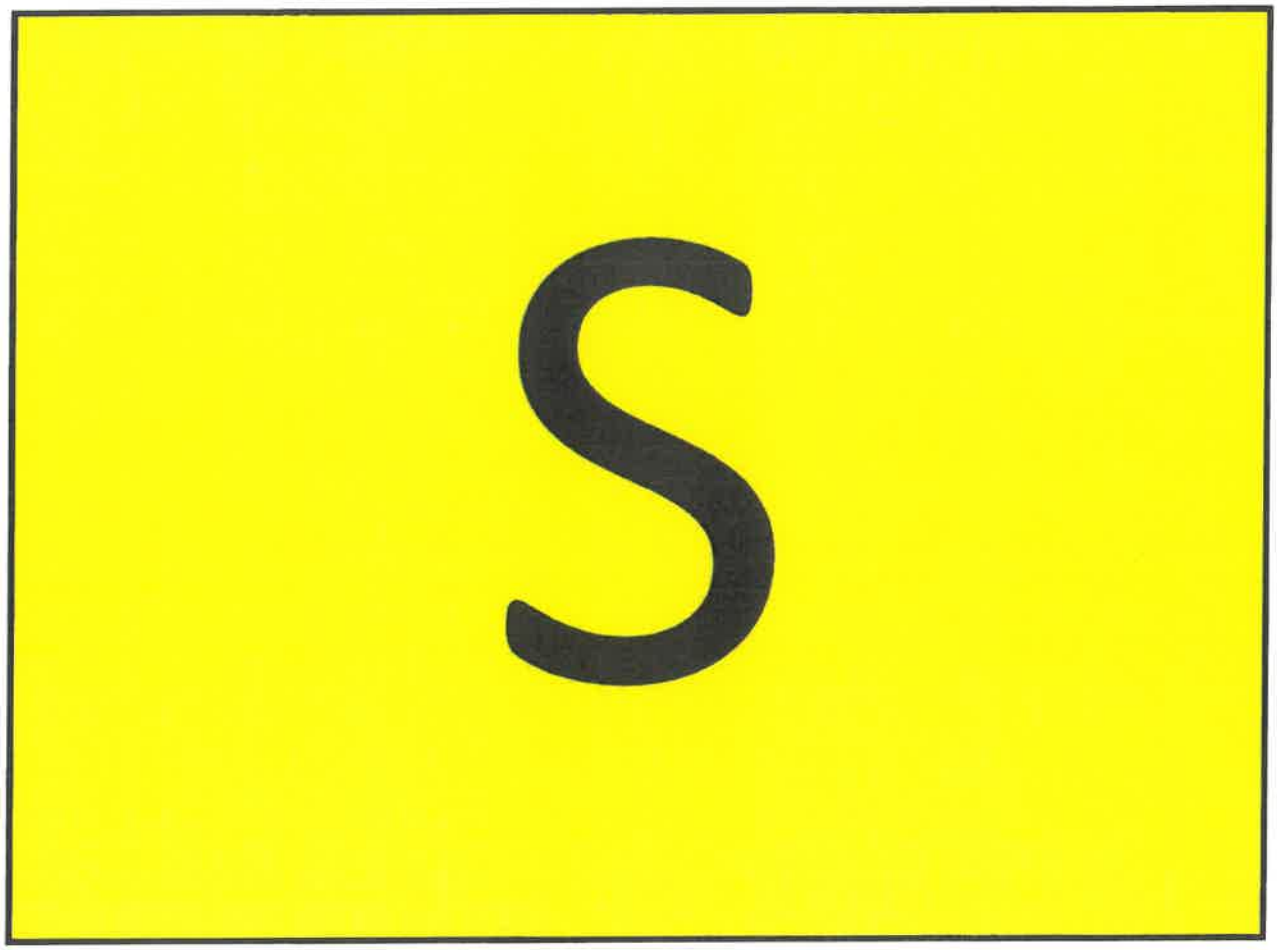
A. Signature
X ☑ Agent ☐ Addressee

B. Received by *(Printed Name)* J ISBELL | C. Date of Delivery 3-13-25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt


S

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

S. Morse Willis Trust Uta 6/18/77
2913 S Quaker Ave
Tulsa, OK 74114

9590 9402 9258 4295 9142 46

2. Article Number *(Transfer from service label)*

9589 0710 5270 2960 2213 00

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* P AGALIMO

C. Date of Delivery 3/14/25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail
- ☐ Insured Mail Restricted Delivery (over $500)
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Southwest Royalties, Inc
PO Box 53570
Midland, TX 79701

9590 9402 9258 4295 9142 39

2. Article Number *(Transfer from service label)*

9589 0710 5270 2960 2212 94

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X ☐ Agent ☐ Addressee

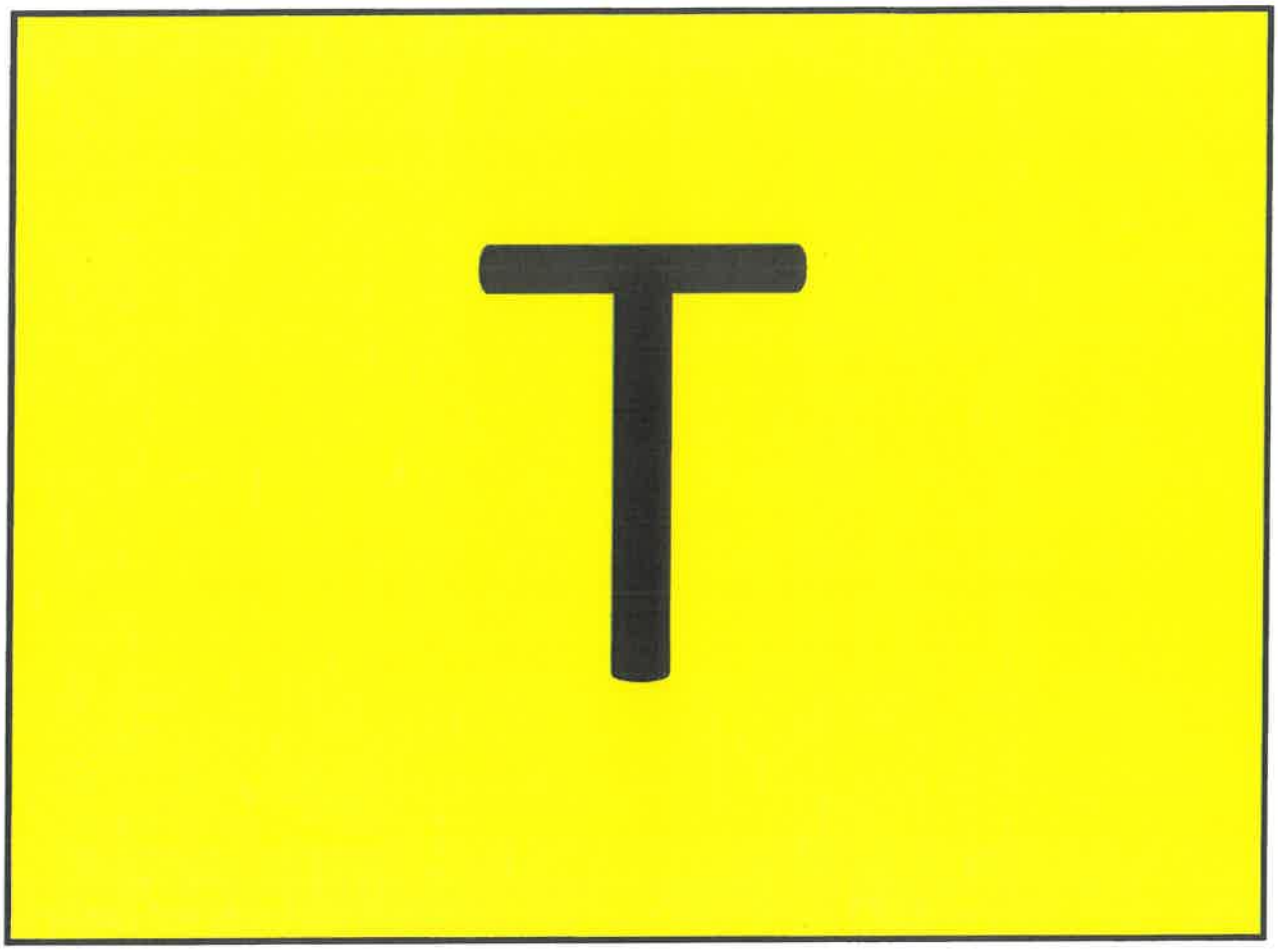
B. Received by *(Printed Name)* C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
MAR 15 2025
BY:

3. Service Type
- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail
- ☐ Insured Mail Restricted Delivery (over $500)
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt


T

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Thunder Moon Resources
PO Box 180573
Dallas, TX 75218

9590 9402 9258 4295 9142 08

2. Article Number (Transfer from service label)
9589 0710 5270 2960 2212 63

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X F. M Yollock ☐ Agent ☐ Addressee

B. Received by (Printed Name) F. M Yollock
C. Date of Delivery 3/15/25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
MAR 18 2025
BY:

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery
Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Tom R Cone
PO Box 400
Southwest City, MO 73762

9590 9402 9258 4295 9141 92

2. Article Number
9589 0710 5270 2960 2212 56

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Sue Cone ☐ Agent ☐ Addressee

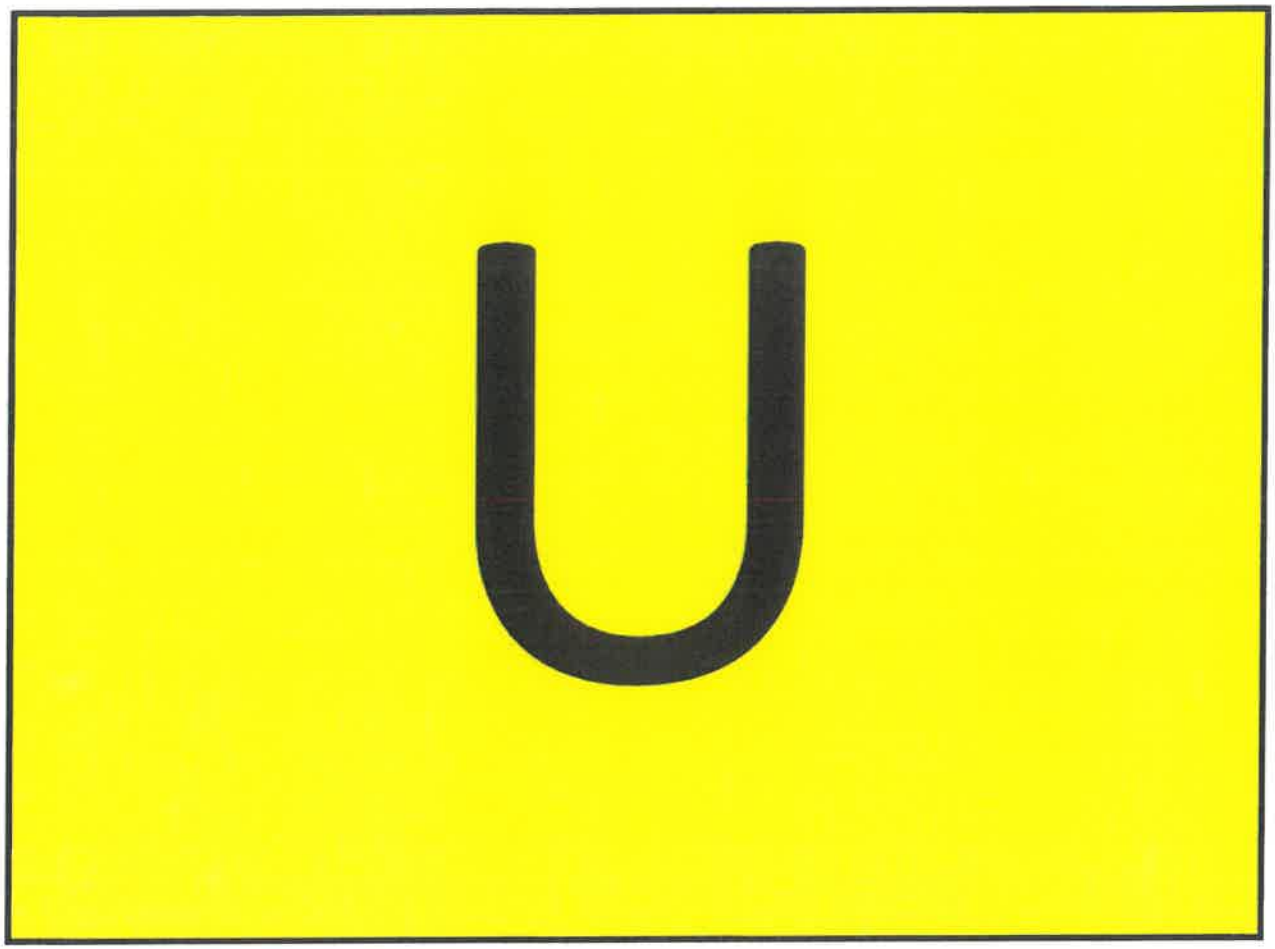
B. Received by (Printed Name) SUE CONE
C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
AUG 01 2025

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery
☐ Insured Mail Restricted Delivery (over $500)

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt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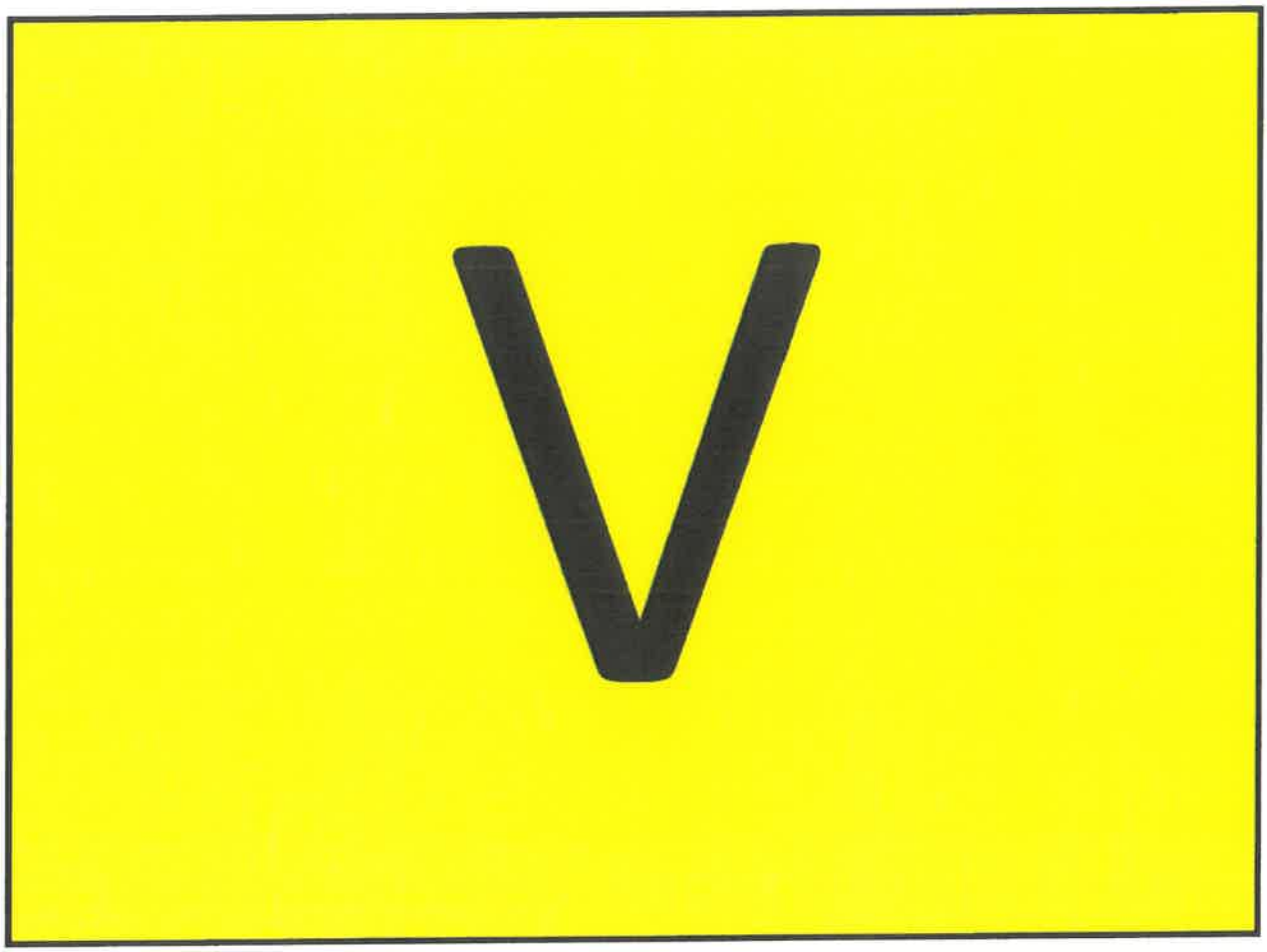

V

W

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

William W Saunders And Nancy H Saunders
606 Ridgemont Ave
San Antonio, TX 78209

9590 9402 9258 4295 9145 67

2. Article Number *(Transfer from service label)*

9589 0710 5270 2960 2212 25

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent
☐ Addressee

B. Received by *(Printed Name)* | C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

RECEIVED
MAR 18 2025
BY:

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Wisdom Resources, LLC
PO Box 608
Lindsay, OK 73052

9590 9402 9258 4295 9145 50

2. Article Number *(Transfer from service label)*

9589 0710 5270 2960 2212 18

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent
☐ Addressee

B. Received by *(Printed Name)* Tom Wisdom | C. Date of Delivery

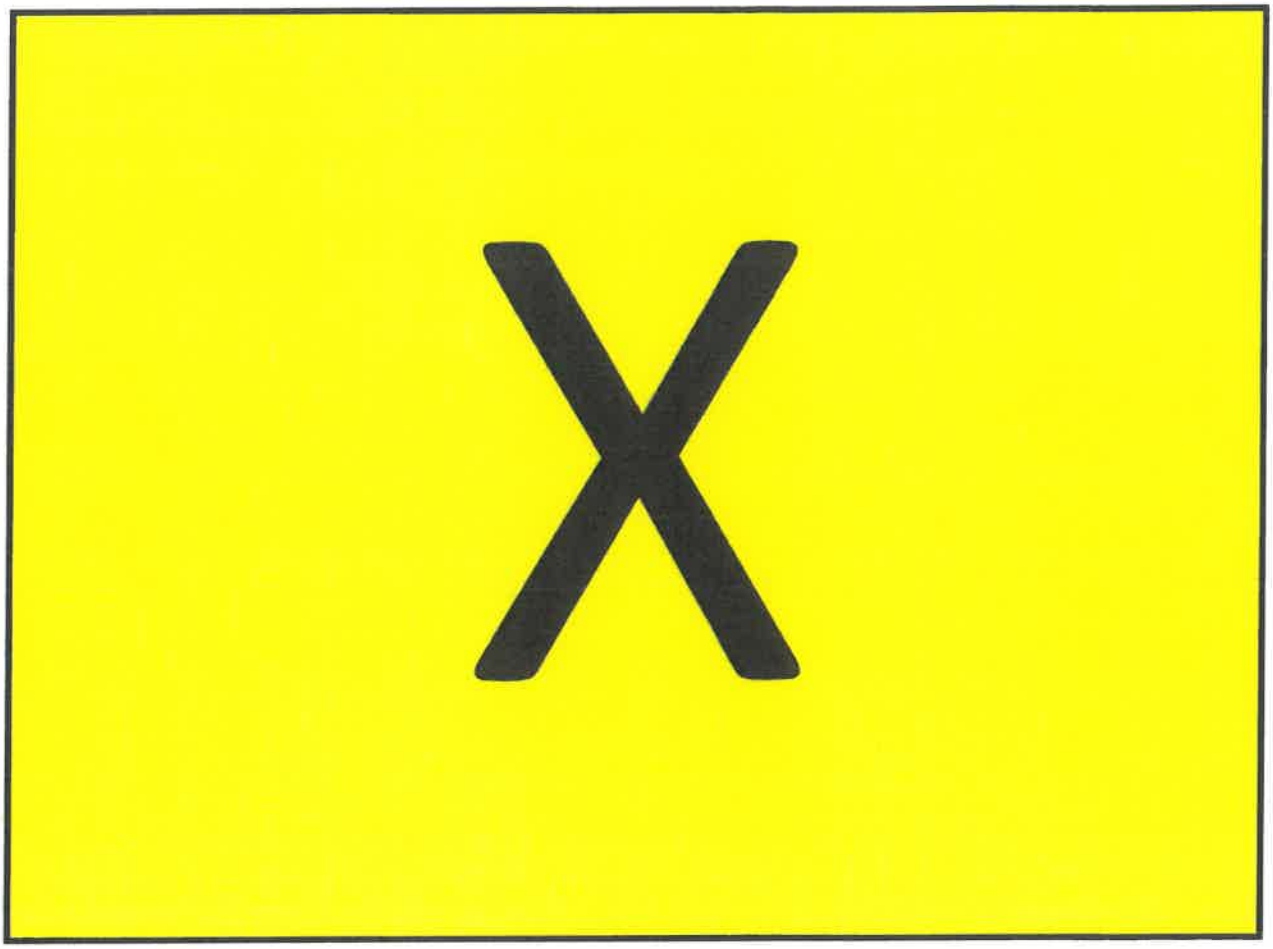
D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

MAR 18 2025
USPS

3. Service Type

☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt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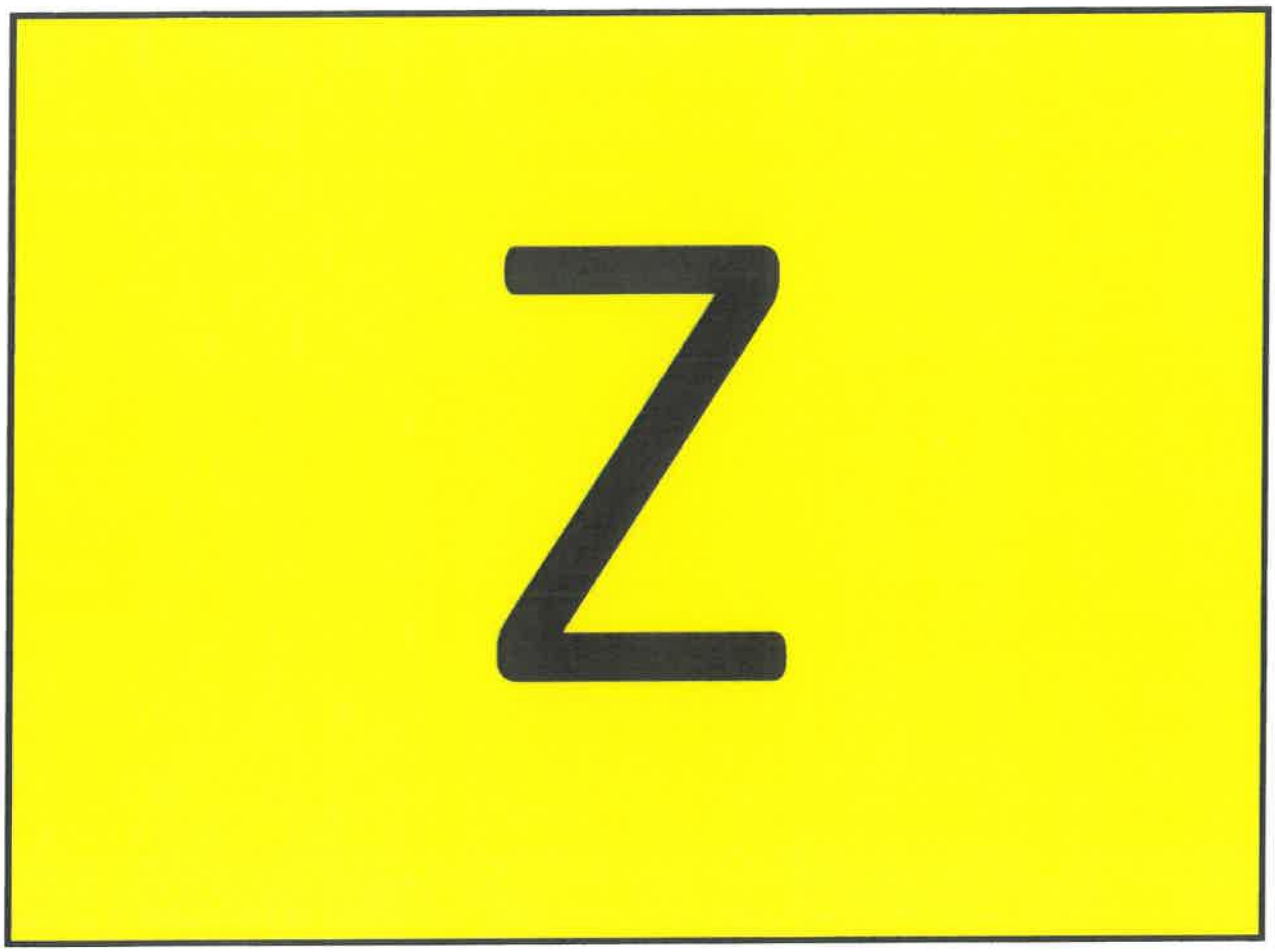
Y


Z

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

ZPZ Delaware I, LLC
PO Box 840133
Dallas, TX ~~75380~~ 75284

9590 9402 9258 4295 9145 43

2. Article Number *(Transfer from service label)*

9589 0710 5270 2960 2212 01

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent
☐ Addressee

B. Received by *(Printed Name)*

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

MAR 15 2025

RECEIVED
MAR 31 2025
BY:

3. Service Type

☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Mail
Mail Restricted Delivery
00)

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

Lamunyon Hearing Notice Mailing (and Ratifications) – RI March 10, 2025 Certified Mail Receipts (2nd)

9589 0710 5270 2960 2221 92

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee
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Extra Services & Fees (check box, add fee as appropriate)
- ☐ Return Receipt (hardcopy) $
- ☐ Return Receipt (electronic) $
- ☐ Certified Mail Restricted Delivery $
- ☐ Adult Signature Required $
- ☐ Adult Signature Restricted Delivery $

Postage

MEDICINAL PARK POST OFFICE
MAR 10 2025
Postmark Here

1687 Foundation
PO Box 251089
Plano, TX 75025

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 2960 2222 08

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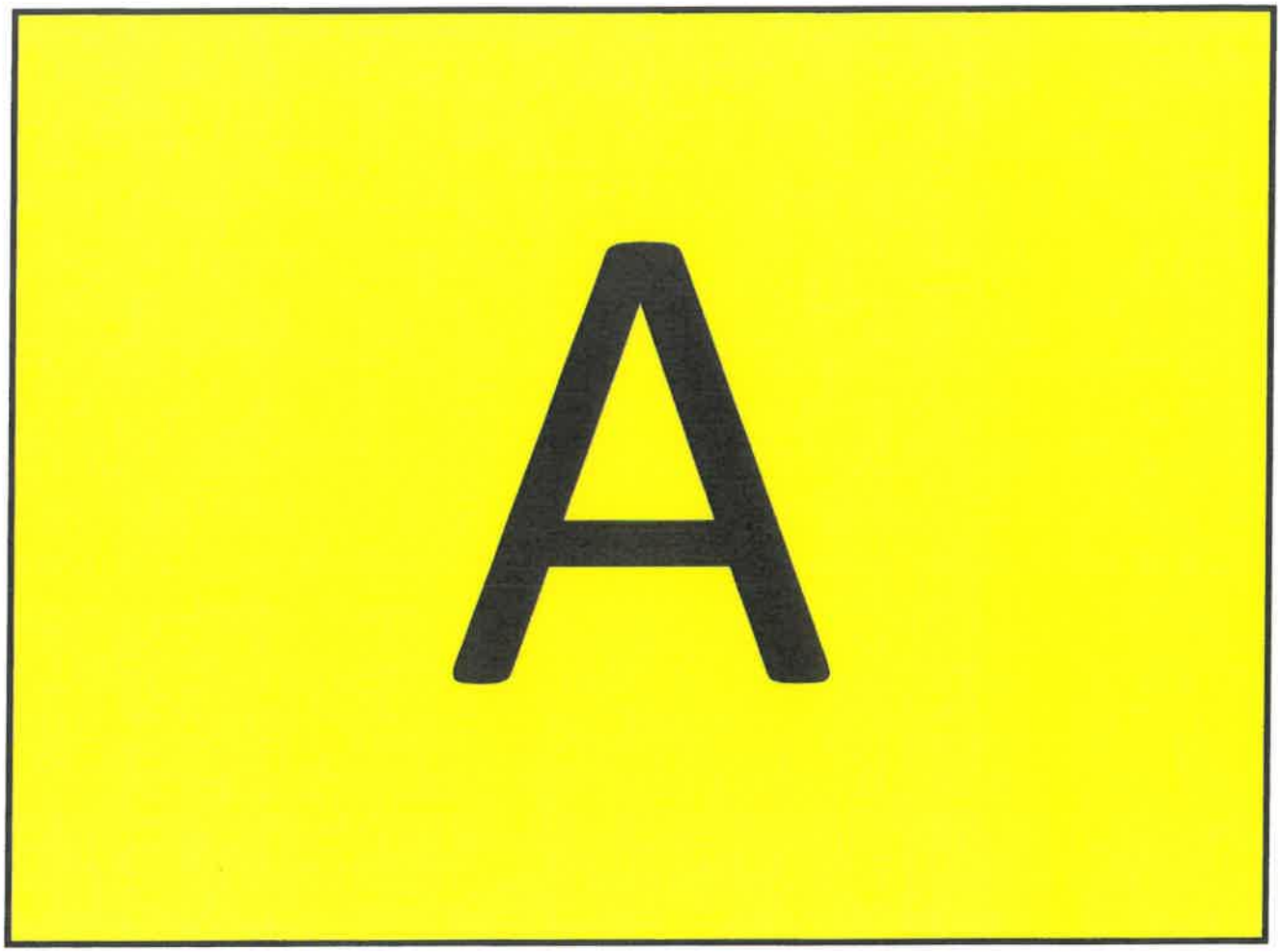
Extra Services & Fees (check box, add fee as appropriate)
- ☐ Return Receipt (hardcopy) $
- ☐ Return Receipt (electronic) $
- ☐ Certified Mail Restricted Delivery $
- ☐ Adult Signature Required $
- ☐ Adult Signature Restricted Delivery $

Postage

MEDICINAL PARK POST OFFICE
MAR 10 2025
Postmark Here

180 Petroleum, Inc
2607 Lockheed Dr
Midland, TX 79701

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions


A

9589 0710 5270 2960 2222 15

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Extra Services & Fees (check box, add fee as appropriate)
- ☐ Return Receipt (hardcopy) $
- ☐ Return Receipt (electronic) $
- ☐ Certified Mail Restricted Delivery $
- ☐ Adult Signature Required $
- ☐ Adult Signature Restricted Delivery $

Postage
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MAR 10 2025

Albert C Jones
4424 Kingston
Amarillo, TX 79109

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 2960 2222 22

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Extra Services & Fees (check box, add fee as appropriate)
- ☐ Return Receipt (hardcopy) $
- ☐ Return Receipt (electronic) $
- ☐ Certified Mail Restricted Delivery $
- ☐ Adult Signature Required $
- ☐ Adult Signature Restricted Delivery $

Postage
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Alice Mainello
1004 W Ave N
Lovington, NM 88260

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 2960 2222 39

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- ☐ Return Receipt (electronic) $
- ☐ Certified Mail Restricted Delivery $
- ☐ Adult Signature Required $
- ☐ Adult Signature Restricted Delivery $

Postage
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MAR 10 2025

Amon G Carter Foundation
PO Box 1036
Fort Worth, TX 76101-1036

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9589 0710 5270 2960 2222 46

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- ☐ Certified Mail Restricted Delivery $
- ☐ Adult Signature Required $
- ☐ Adult Signature Restricted Delivery $

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MAR 10 2025

Amy Lin Pfluger
3631 Barrington St
San Antonio, TX 78217

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9589 0710 5270 2960 2222 53

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Extra Services & Fees (check box, add fee as appropriate)
- ☐ Return Receipt (hardcopy) $
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- ☐ Adult Signature Required $
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MAR 10

Amy Pfluger Reese
1215 W Avenue D
San Angelo, TX 76901

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 2960 2222 60

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- ☐ Adult Signature Required $
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MAR 10 2025

Andrews Royalty, LP
PO Box 12208
Dallas, TX 75225

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- ☐ Certified Mail Restricted Delivery $
- ☐ Adult Signature Required $
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MAR 10 2025

Ann Calhoun
PO Box 11250
Ninnekah, OK 73067

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- ☐ Adult Signature Required $
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MAR 10 2025

Anna A Reischman
8523 Thackery St., Apt 9301
Dallas, TX 75225

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- ☐ Certified Mail Restricted Delivery $
- ☐ Adult Signature Required $
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Anthony And Betty Louise Pieper Tr,
Christopher R Brown Co Trustee
5301 Hilltop Ct
Fort Lee, NJ 07024

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 2960 2223 07

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- ☐ Certified Mail Restricted Delivery $
- ☐ Adult Signature Required $
- ☐ Adult Signature Restricted Delivery $

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MAR 10 2025

Arthur Richard Olsen
428 South 2nd St, #240
Minneapolis, MN 55401

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- ☐ Adult Signature Required $
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Arthur Richard Olson Revocable Living Trust
342 Quail Point Dr
Ponte Verda Beach, FL 32082

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- ☐ Return Receipt (electronic) $
- ☐ Certified Mail Restricted Delivery $
- ☐ Adult Signature Required $
- ☐ Adult Signature Restricted Delivery $

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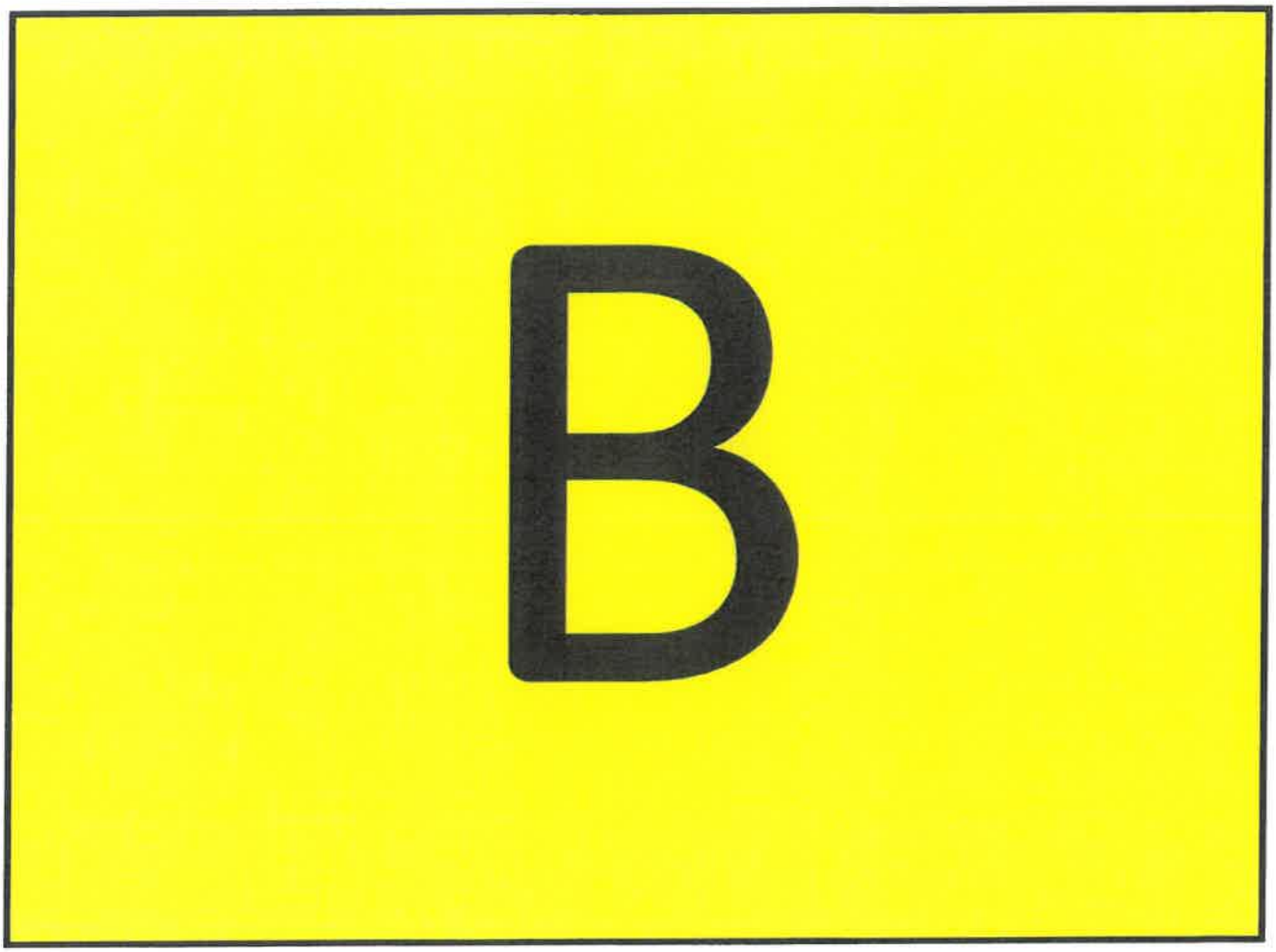
MAR 10 2025

Avalanche Royalty Partners, LLC
100 Saint Paul Street, Ste 305
Denver, CO 80206

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions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9589 0710 5270 2960 2223 38

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- ☐ Return Receipt (electronic) $
- ☐ Certified Mail Restricted Delivery $
- ☐ Adult Signature Required $
- ☐ Adult Signature Restricted Delivery $

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MAR 10 2025

Barry J And Sarah A Thompson
412 N 85th Street
Broken Arrow, OK 74014

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- ☐ Certified Mail Restricted Delivery $
- ☐ Adult Signature Required $
- ☐ Adult Signature Restricted Delivery $

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MEMORIAL PARK POST OFFICE
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MAR 10 2025

Baylus Cade, Jr. And Anne E. Cade, As
Joint Tenants
1813 Evelyn Street
Las Cruces, NM 88001

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 2960 2223 52

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Extra Services & Fees (check box, add fee as appropriate)
- ☐ Return Receipt (hardcopy) $
- ☐ Return Receipt (electronic) $
- ☐ Certified Mail Restricted Delivery $
- ☐ Adult Signature Required $
- ☐ Adult Signature Restricted Delivery $

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MAR 10 2025

BDT Oil & Gas, LP
1308 Lake Street
Fort Worth, TX 76102

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Extra Services & Fees (check box, add fee as appropriate)
- ☐ Return Receipt (hardcopy) $
- ☐ Return Receipt (electronic) $
- ☐ Certified Mail Restricted Delivery $
- ☐ Adult Signature Required $
- ☐ Adult Signature Restricted Delivery $

Postage
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MAR 10 2025

Ben J Fortson Iii Childrens Trust
PO Box 29
Fort Worth, TX 76101

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OFFICIAL USE

Certified Mail Fee
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Extra Services & Fees (check box, add fee as appropriate)
- ☐ Return Receipt (hardcopy) $
- ☐ Return Receipt (electronic) $
- ☐ Certified Mail Restricted Delivery $
- ☐ Adult Signature Required $
- ☐ Adult Signature Restricted Delivery $

Postage
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MEMORIAL PARK POST OFFICE
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MAR 10 2025

Beverly & James O Fells
115 Broken Heart Lane
La Vernia, TX 78121

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OFFICIAL USE

Certified Mail Fee
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Extra Services & Fees (check box, add fee as appropriate)
- ☐ Return Receipt (hardcopy) $
- ☐ Return Receipt (electronic) $
- ☐ Certified Mail Restricted Delivery $
- ☐ Adult Signature Required $
- ☐ Adult Signature Restricted Delivery $

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MAR 10 2025

Billie Davis
2500 Windhaven Pkwy, Unit 227
Lewisville, TX 75056

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Certified Mail Fee
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Extra Services & Fees *(check box, add fee as appropriate)*
- ☐ Return Receipt (hardcopy) $
- ☐ Return Receipt (electronic) $
- ☐ Certified Mail Restricted Delivery $
- ☐ Adult Signature Required $
- ☐ Adult Signature Restricted Delivery $

Postage
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MEMORIAL PARK ... MAR 10 ...

Black Shale Minerals, LLC
PO Box 2243
Longview, TX 75606

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Certified Mail Fee
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Extra Services & Fees *(check box, add fee as appropriate)*
- ☐ Return Receipt (hardcopy) $
- ☐ Return Receipt (electronic) $
- ☐ Certified Mail Restricted Delivery $
- ☐ Adult Signature Required $
- ☐ Adult Signature Restricted Delivery $

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MEMORIAL PARK ... MAR 10 ...

Boldrick Family Properties, LP, Miles
Boldrick, Manager
PO Box 10648
Midland, TX 79702

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9589 0710 5270 2960 2224 13

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- ☐ Return Receipt (electronic) $
- ☐ Certified Mail Restricted Delivery $
- ☐ Adult Signature Required $
- ☐ Adult Signature Restricted Delivery $

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MEMORIAL PARK POST OFFICE MAR 10 2025 ...

Boulders Land & Mineral, LP
PO Box 12208
Dallas, TX 75225

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 2960 2224 20

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Extra Services & Fees *(check box, add fee as appropriate)*
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- ☐ Return Receipt (electronic) $
- ☐ Certified Mail Restricted Delivery $
- ☐ Adult Signature Required $
- ☐ Adult Signature Restricted Delivery $

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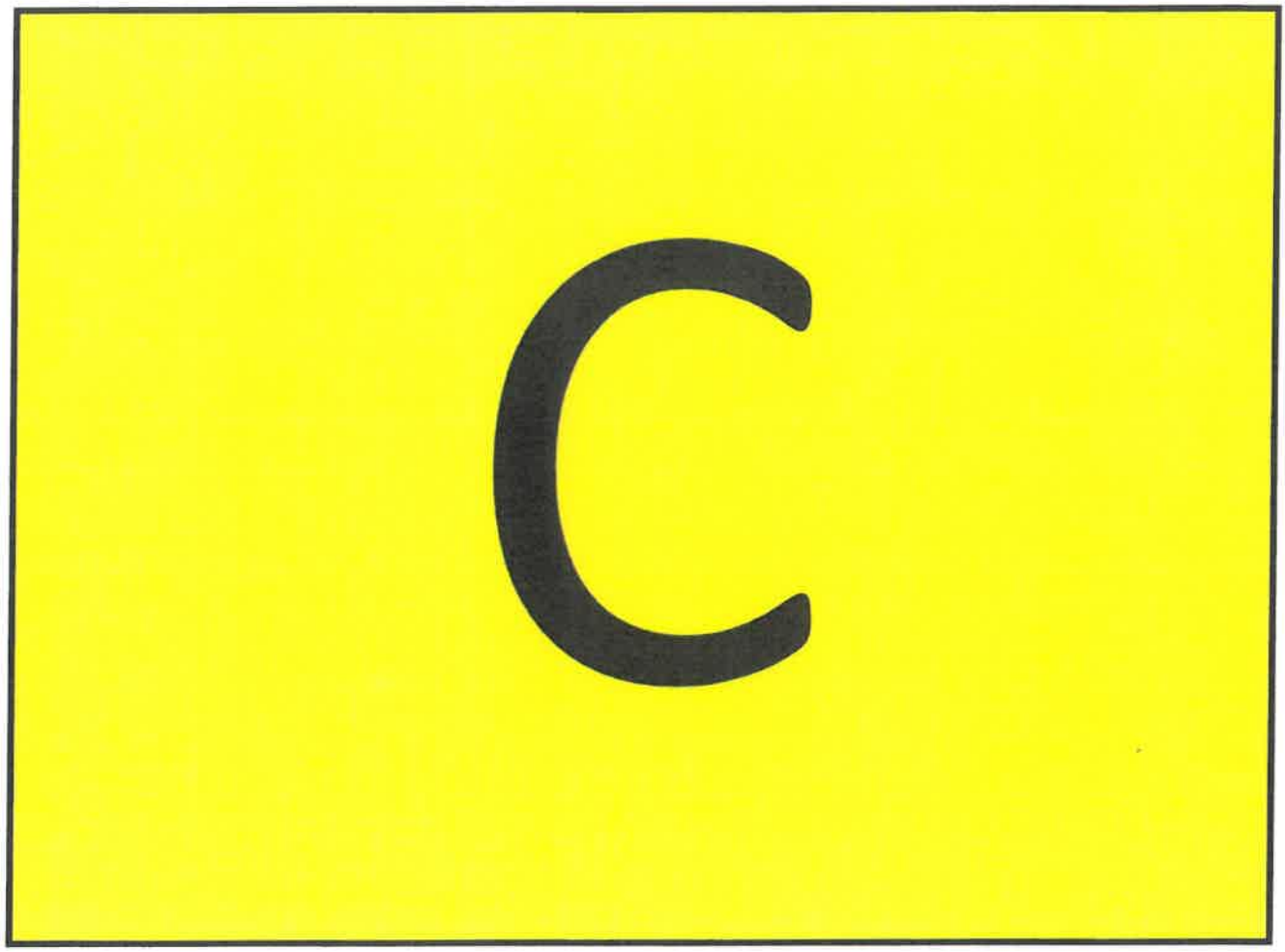
MEMORIAL PARK POST ...

Boys & Girls Club Of America
1275 Peachtree Street NE, Suite 100
Atlanta, GA 30309-3576

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions


C

9589 0710 5270 2960 2224 37

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- Return Receipt (hardcopy) $
- Return Receipt (electronic) $
- Certified Mail Restricted Delivery $
- Adult Signature Required $
- Adult Signature Restricted Delivery $

Postage
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To
Cammey Y Seatey JTWROS
5714 Sw 86th Dr
Gainesville, FL 32608

Postmark Here

MEMORIAL PARK POST OFFICE
MAR 10 2025

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 2960 2224 44

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Extra Services & Fees (check box, add fee as appropriate)
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- Return Receipt (electronic) $
- Certified Mail Restricted Delivery $
- Adult Signature Required $
- Adult Signature Restricted Delivery $

Postage
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To
Carol Ann Sandquist 1995 Management Trust
PO Box 80190
Midland, TX 79708

Postmark Here

MEMORIAL PARK POST OFFICE
MAR 10 2025

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 2960 2224 51

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- Return Receipt (electronic) $
- Certified Mail Restricted Delivery $
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- Adult Signature Restricted Delivery $

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Carolyn Isern Johnson Trust #1
PO Drawer J
Great Bend, KS 67530

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City, S
Cass Autumn Hoffman
6646 S. Ogden St
Centennial, CO 80121-4X 77079

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Ft Worth, TX 76102

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Charise Lafrance Showalter
21 Galvin Drive
Guthrie, OK 73044

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Charles L Cobb
PO Box 1401
Lubbock, TX 79408

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Charles R Wiggins
PO Box 10862
Midland, TX 79702

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Christopher R Brown
335 Grant Ave
Eatontown, NJ 07724

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Clifford Cone
PO Box 64720
Lubbock, TX 79464

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Colleen Resler Sheridan
829 SW Sundown Trail
Burleson, TX 76028

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ConocoPhillips Company
PO Box 22295
Chicago, IL 60673-1222

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Contango Resources, LLC
3230 Camp Bowie Blvd
Fort Worth, TX 76107

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Crescent Holdings, LLC
29 Kiltie Dr
New Hope, PA 18938

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Crump Family Partnership
PO Box 10820
Midland, TX 79710

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Cynthia Harper Murchison
PO Box 1637
Dripping Springs, TX 78620

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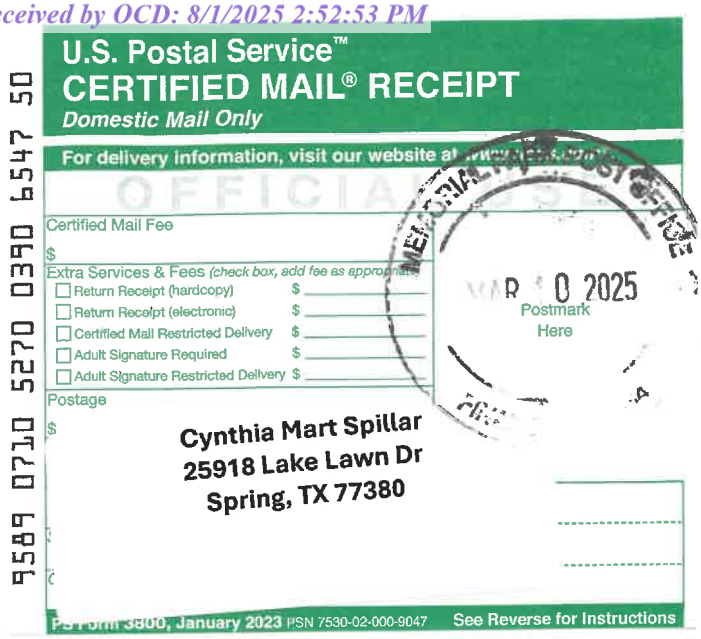

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Cynthia Mart Spillar
25918 Lake Lawn Dr
Spring, TX 77380

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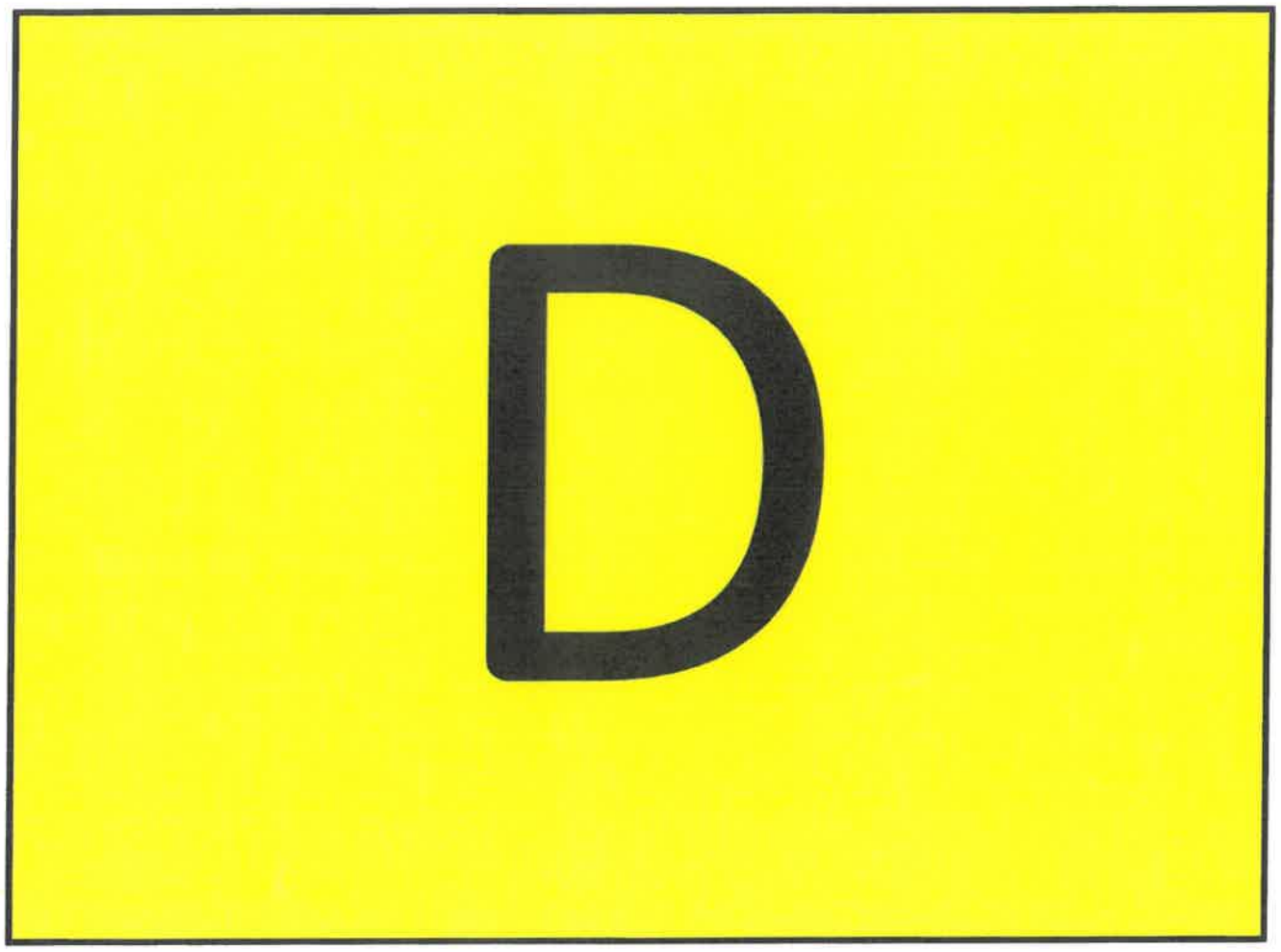
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Daniel David Bixler
403 West 7th Street
Stroud, OK 74079

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FINLEY, OK #480184

Deloris S Pittman Irrevocable Trust
22 Road 2645
Aztec, NM 87410

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FINLEY, OK #480184

Denise Jo Dancer, SSP
7005 SW Stradford Ave
Lawton, OK 73505

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Desert Partners, LP
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Midland, TX 79702

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Dollie Ruth Neal Ballenger
PO Box 5712
Midland, TX 79704

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Douglas L. Cone
110 N Oakridge Ave
Lubbock, TX 79416

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Dustin Tyler Cekander Davis
4522 N Backstretch Rd
Hobbs, NM 88240

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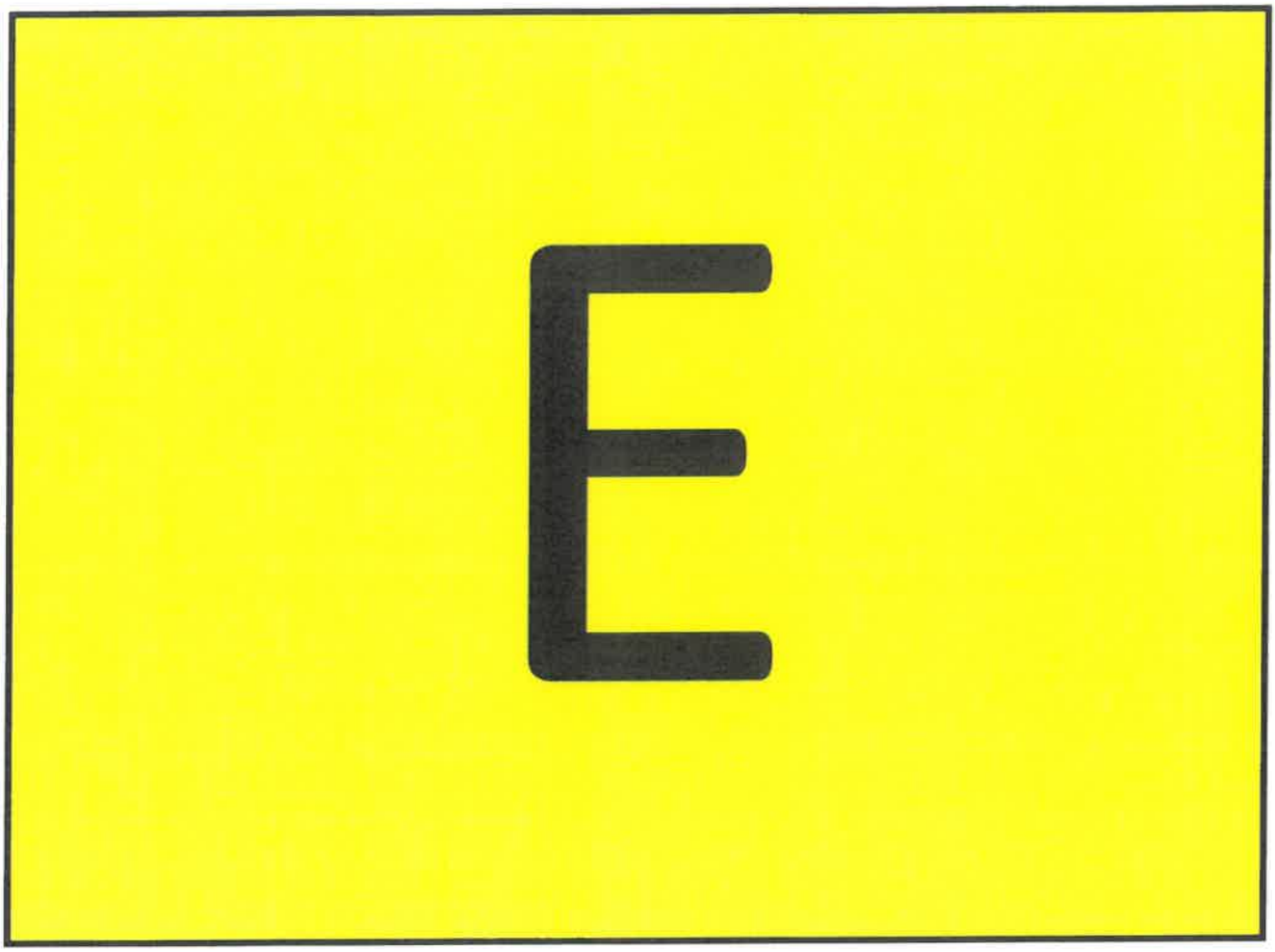
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Ed Isern
PO Box 535
Ellinwood, KS 67526

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Edward Isern, III
PO Box 669
Mead, WA 99021

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Edward Isern, Jr
PO Box 535
Ellinwood, KS 67526

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Edward T Dreessen Jr & Kathleen Dreessen, Trustees
PO Box 1390
Grants Pass, OR 97528

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Elizabeth Pfluger White
PO Box 62116
San Angelo, TX 76906

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PO Box 3480
Oil & Gas Dept
Omaha, NE 68103-0480

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Elmer Petrilla
3124 Center St
Odessa, TX 79762

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Erin Leigh Bixler
14503 Eagle Dr
Claremore, OK 74017-0817

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Ernistine P Hayes
155 First Ave SW
Rochester, MN 55902

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#480184

Estate Of Billie S. Devoss
18454 Kamana Road
Apple Valley, CA 92307

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Evans Oil And Gas, LLC
PO Box 175
Barronett, WI 54813

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Excalibur Energy Corporation
PO Drawer 25043
Albuquerque, NM 87125

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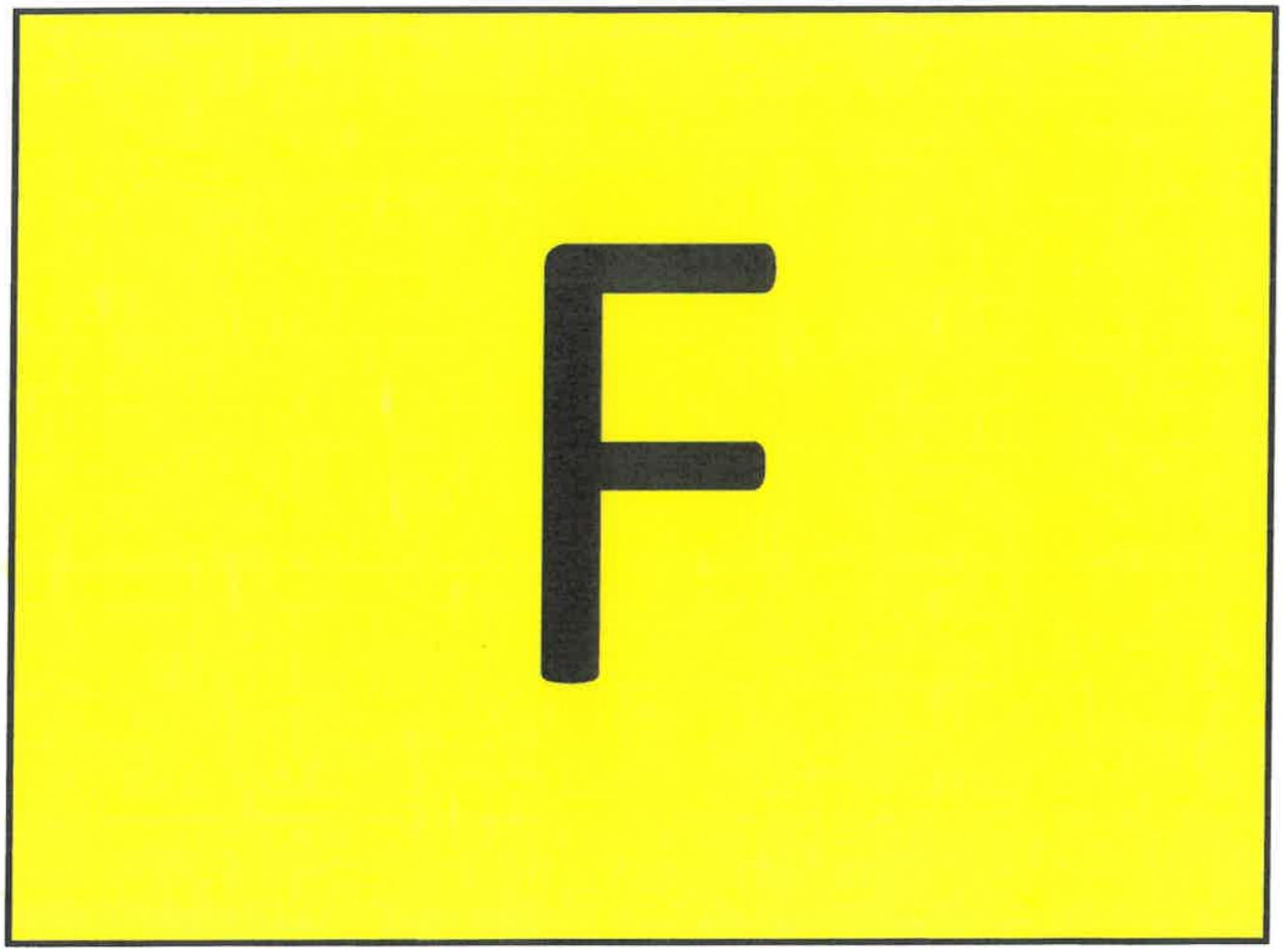
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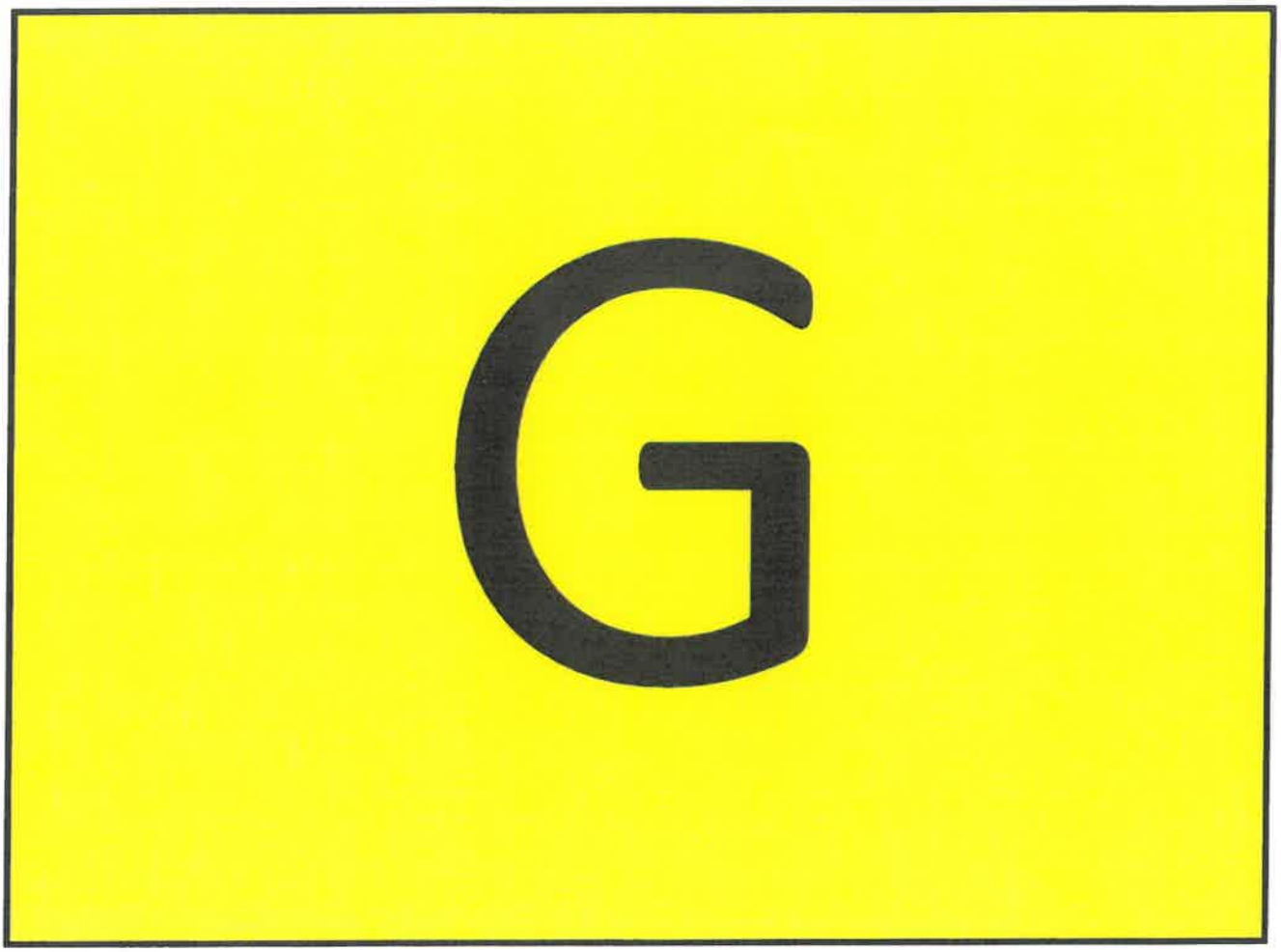
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Gary W & Debe K Palmer
1969 Hwy 38
Hunt, TX 78024

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Gena Nearburg Aar Trust Uta 1/16/14
PO Box 1857
Roswell, NM 88202

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George E Goins Rev Trust
PO Box 1857
Roswell, NM 88202

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George Goins
1107 W Ponderosa
Hobbs, NM 88242

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Gerene Dianne Chase Ferguson
PO Box 693
Artesia, NM 88211

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Good Earth Minerals, LLC
PO Box 1090
Roswell, NM 88202

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Gordon D & Katherine F Gayle
PO Box 113
Washington, DC 20013

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Grady Bolding Corporation
PO Box 486
Ellinwood, KS 67526

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Greg Alex Young, JTWROS
5714 SW 86 Drive
Gainesville, FL 32608

City, State, ZIP+4®

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Gretchen Nearburg
1129 Challenger
Lakeway, TX 78734

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Guadalupe Land & Minerals, LLC
PO Box 960489
El Paso, TX 79996

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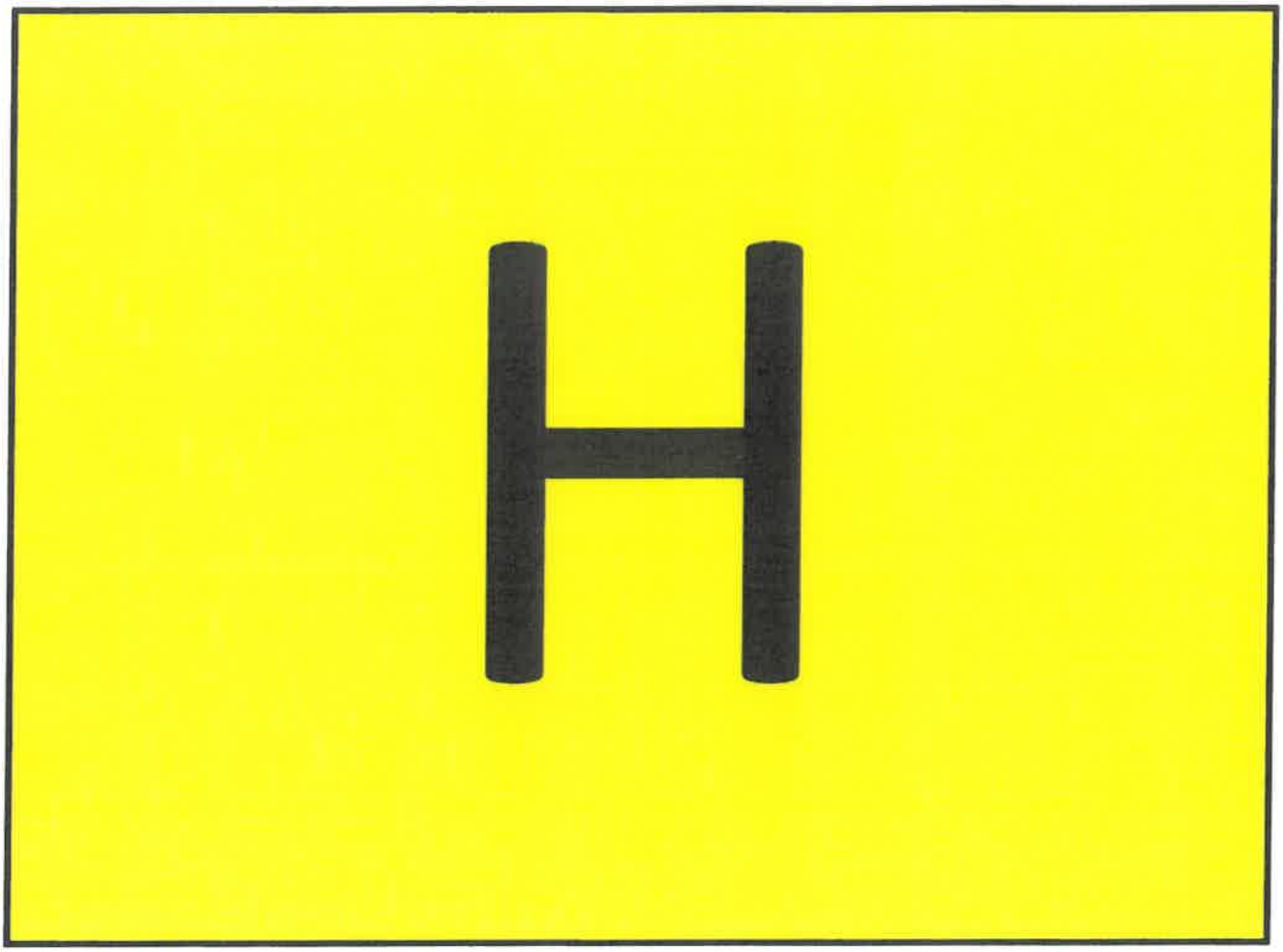
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Harry L Jones II Trust
2315 Candy Lane
Malabar, FL 32950

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Haymaker Holding Company, LLC
PO Box 205415
Dallas, TX 75320

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Heirs Of Mickel Jerry Goins
113 East Washington Avenue
Lovington, NM 88260

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Heirs Of Owen W McWhorter
3019 21st Street
Lubbock, TX 79410

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Heirs Of Renea Bixler, Decd
PO Box 10
Roswell, NM 88202

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Heirs Of Tommy Gene Schnaubelt
9041 Butterwick Street
Fort Worth, TX 76134

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Howard H Cone Trust
1801 Country Rd 289
Georgetown, TX 78633

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Howell Smith Wynne
9304 Forest Lane, Suite 111 South
Dallas, TX 75243

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Htmk Royalty, LLC
PO Box 50688
Midland, TX 79710

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Hunt Oil Company
Lockbox 840722
Dallas, TX 74005

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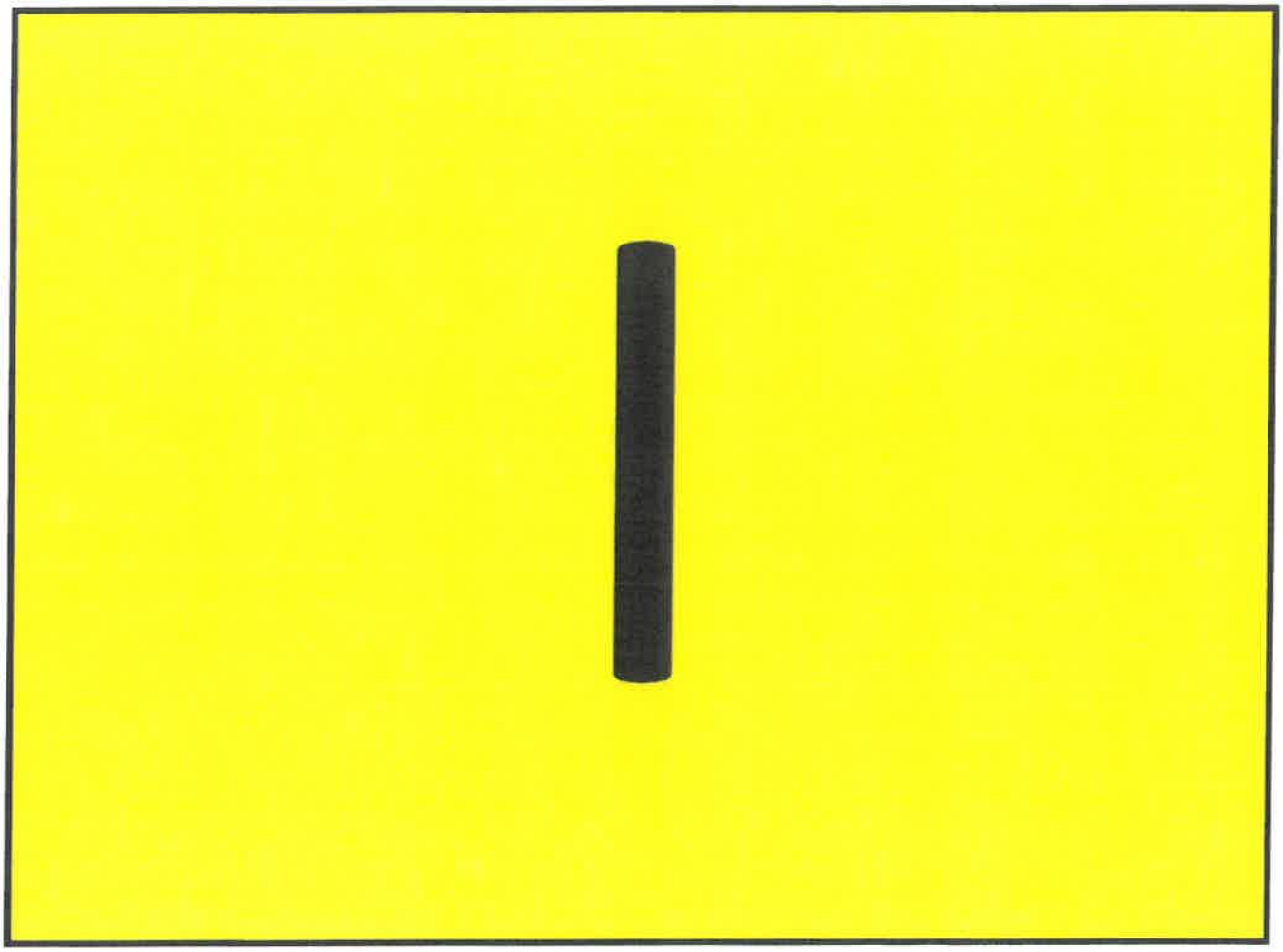

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Ingrid K Powell
114 Las Brisas Dr
Monterey, CA 93940

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Innerarity Family Minerals, LLC
PO Box 313
Midland, TX 79702

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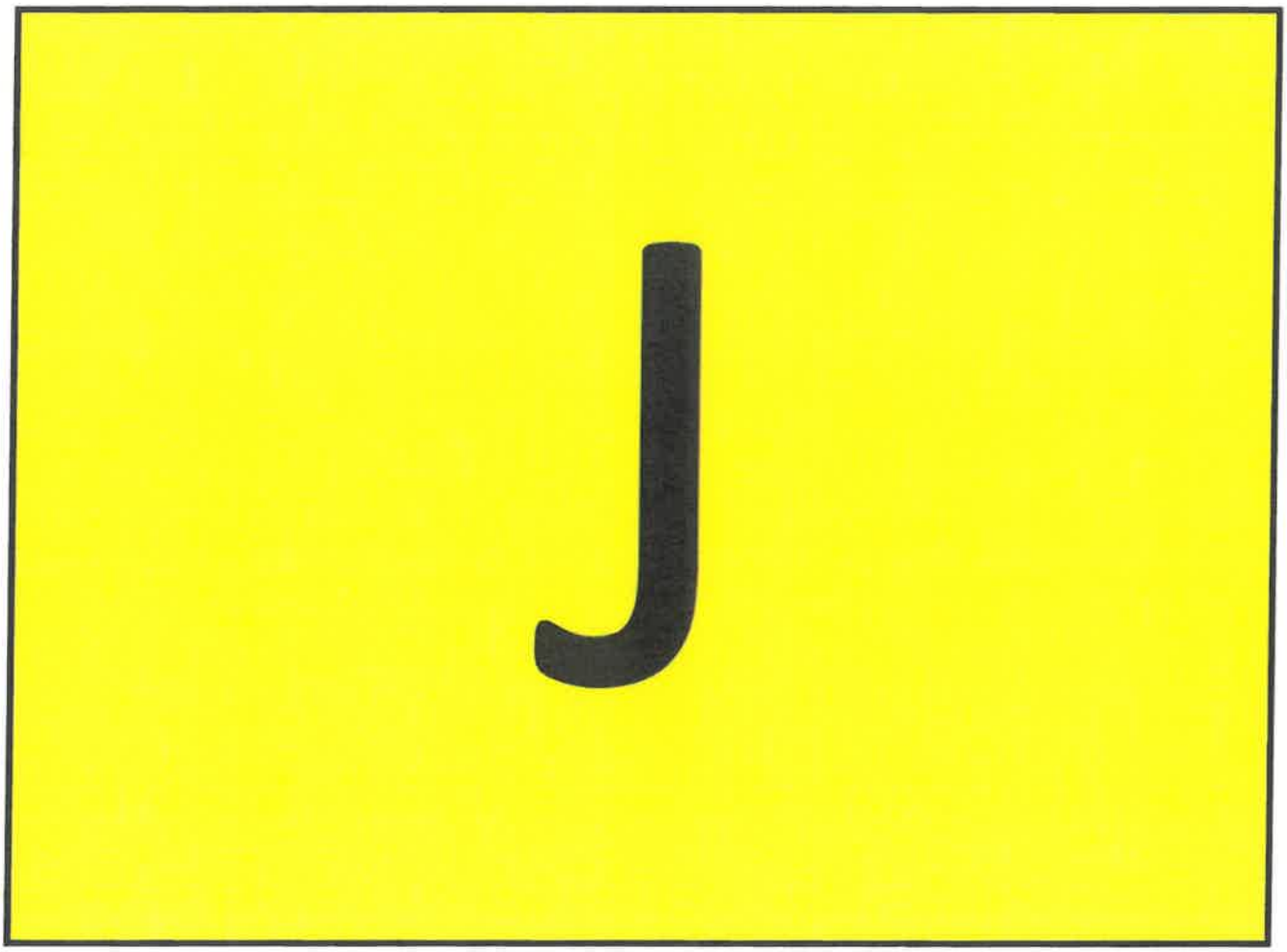
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J G Armstrong Family Minerals, LLC
PO Box 80190
Midland, TX 79708

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Jack's Peak, LLC
PO Box 294928
Kerrville, TX 78029

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James Ernest Calhoun, SSP
1244 County Road 1450
Ninnekah, OK 73067

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James Leighton Reed, IV
3235 Richfield St
Aurora, CO 80013

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James Raymond Cone III
11965 50th St SW
Dickinson, ND 58601

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Janette A Holley
PO Box 3602
Wichita Falls, TX 76301

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Janney D Pardo, JT
9502 East Stella
Tucson, AZ 85730

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Je & Le Mabee Fund, Inc.
6 Desta Dr, Suite 5400
Midland, TX 79705

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Jeff S Manuppelli
243 East Elmview Place
San Antonio, TX 78209

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Jeffrey R Pieper
5301 Hilltop Ct
Fort Lee, NJ 07024

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Jenni Lidh Reta
4585 Berkshire Street
Lancaster, CA 93534

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Jenni Marie Reta
45853 Berkshire St
Lancaster, CA 93534

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Jesse A Cone Trust
50550 Clairemont Mesa Blvd, #4
San Diego, CA 92117

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Jg Armstrong Family Minerals, LLC
PO Box 80190
Midland, TX 79708

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Jimmie W Eden, Jr Trust
PO Box 17
Stillwater, OK 74076

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John And Rita M Corvino
1571 W Ogend Ave, Apt 1618
La Grange Park, IL 60526

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John E McConnell III
1318 Briar Bayou
Houston, TX 77077

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John Robert Cone Trust A
3601 Aransas St
Corpus Christi, TX 78411

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John Special
PO Box 369
Stillwater, OK 74076

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Joseph Thomas Ingram
10204 Falconbridge Dr, #D
Henrico, VA 23238

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Joseph Wayne Resler, Jr
3813 Okeefe
El Paso, TX 79902

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Juanita J Smith
7003 SW Stradford Ave
Lawton, OK 73505

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Julanne Brackett
PO Box 222
Macomb, OK 74852

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Julie Marie Bixler
6426 Bay Cedar Ln
Bradenton, FL 34203-7161

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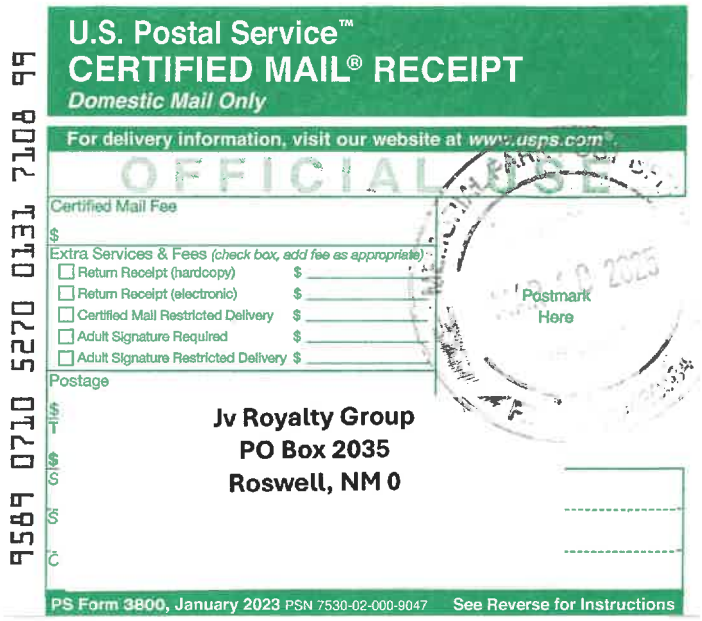

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Jv Royalty Group
PO Box 2035
Roswell, NM 0

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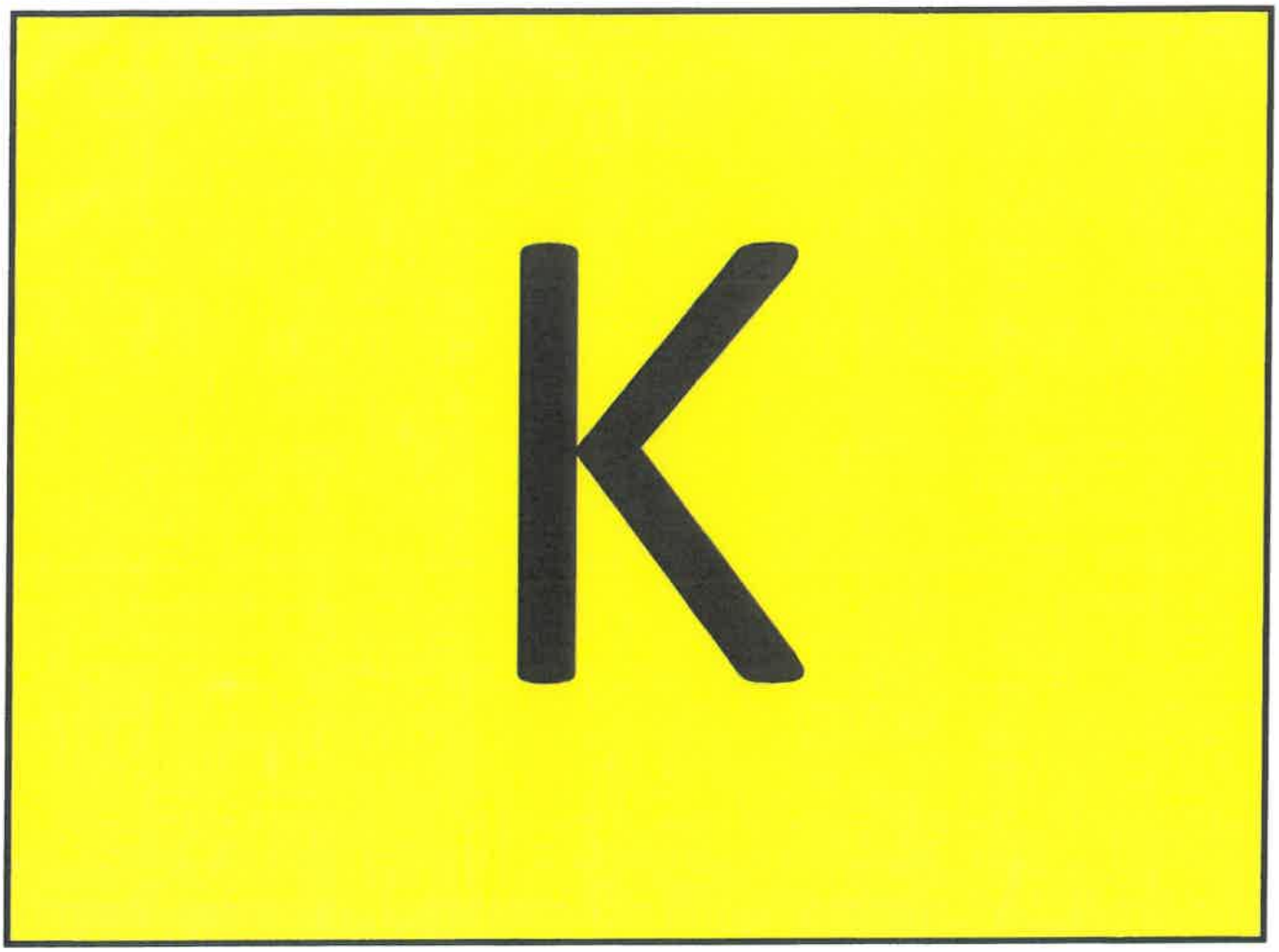
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Katherine Adeline Cone Keck
PO Box 24680
Los Angeles, CA 90024

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Keohane, Inc
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Roswell, NM 88202

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Kevin K Leonard Child'S Trust
PO Box 50688
Midland, TX 79710

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Kimbell Art Foundation
3230 Camp Bowie Blvd, Ste 600
Fort Worth, TX 76107-2746

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KR&M, LLC
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Lubbock, TX 79408

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Kristine Isern
535 Wild Horse Circle
Boulder, CO 80304

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Kristine Isern Whiston
535 Wild Horse Circle
Boulder, CO 80304

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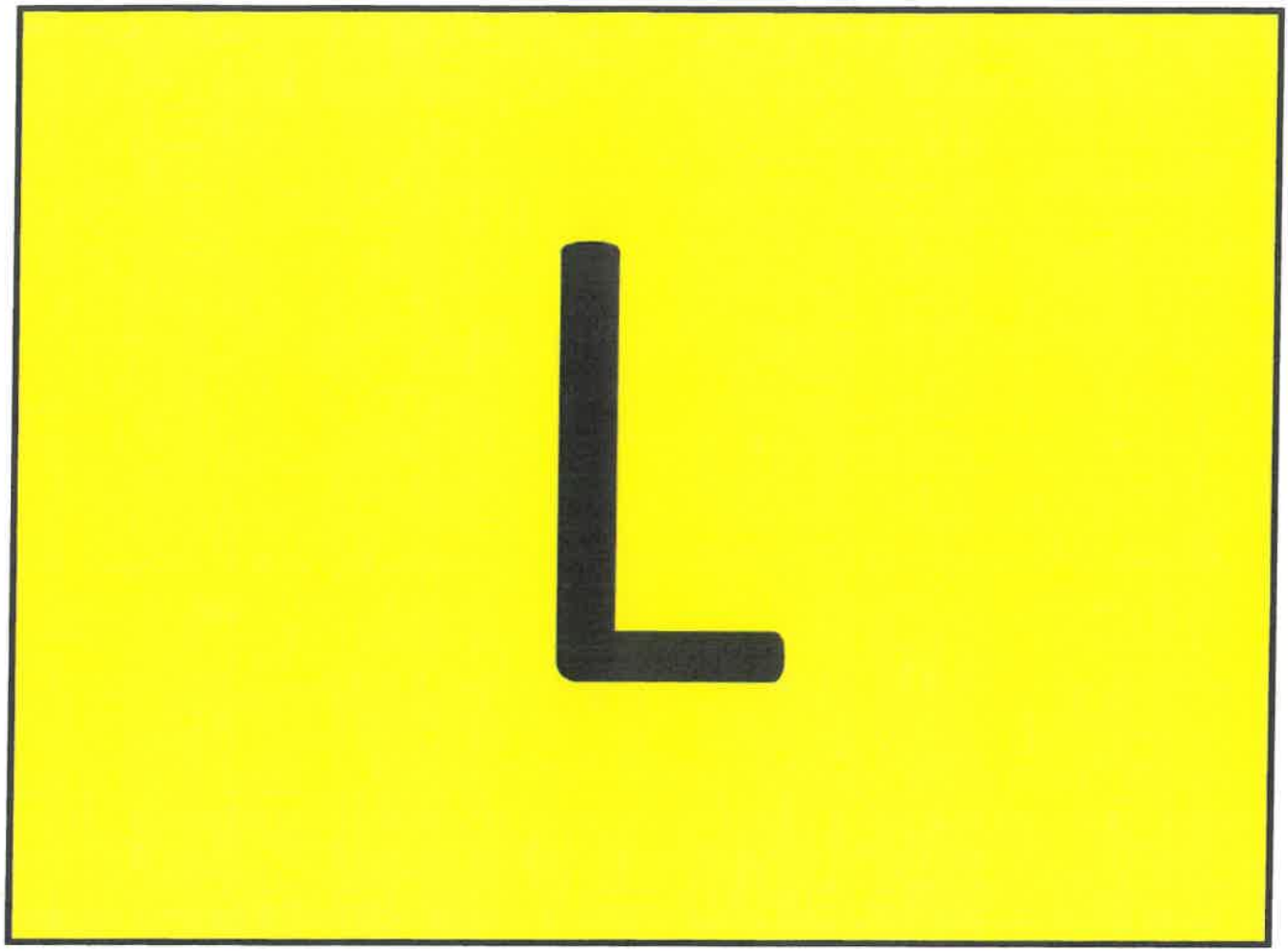
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Larry E. Cotton, Trustee For The Vernell C.
Anthony Family Trust
Ste 2900 City Center II 301 Commerce
Center
Ft Worth, TX 76102

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Laura J Travis Deprest
4536 28th Street NW
Washington, DC 20008

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Legat, LLC
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Stillwater, OK 7407

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Leonard Legacy Royalty, LLC
PO Box 3422
Midland, TX 79702

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Leslea Ingram Profes
6336 N Oracle Rd
Casas Adobes, AZ 85704

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Linda Gray Gifford Trust Trustee Of The
Trust FboThe Children
10600 W CR 143 1/2
Midland, TX 79707

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LML Properties, LLC
PO Box 3194
Boulder, CO 80307-3194

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Lohmann Oilwell, Inc
1637 Pecan
Norman, OK 73072

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Loraine Hyde
PO Box 6164
Enid, OK 73702

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Loretta Smith
4325 Foothill Drive
Knoxville, TN 37938

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Louise Petrilla
6317 24th Street
Lubbock, TX 79407

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Lowe Royalty Partners, LP
PO Box 4887, Dept. 4
Houston, TX 77210

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Loyd Walter Powell, III
PO Box 39454
San Antonio, TX 78218

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Luke Ben Tallon
600 Sycamore St
Longview, TX 75602

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Luke Powell Family Trust
PO Box 601741
Dallas, TX 75360

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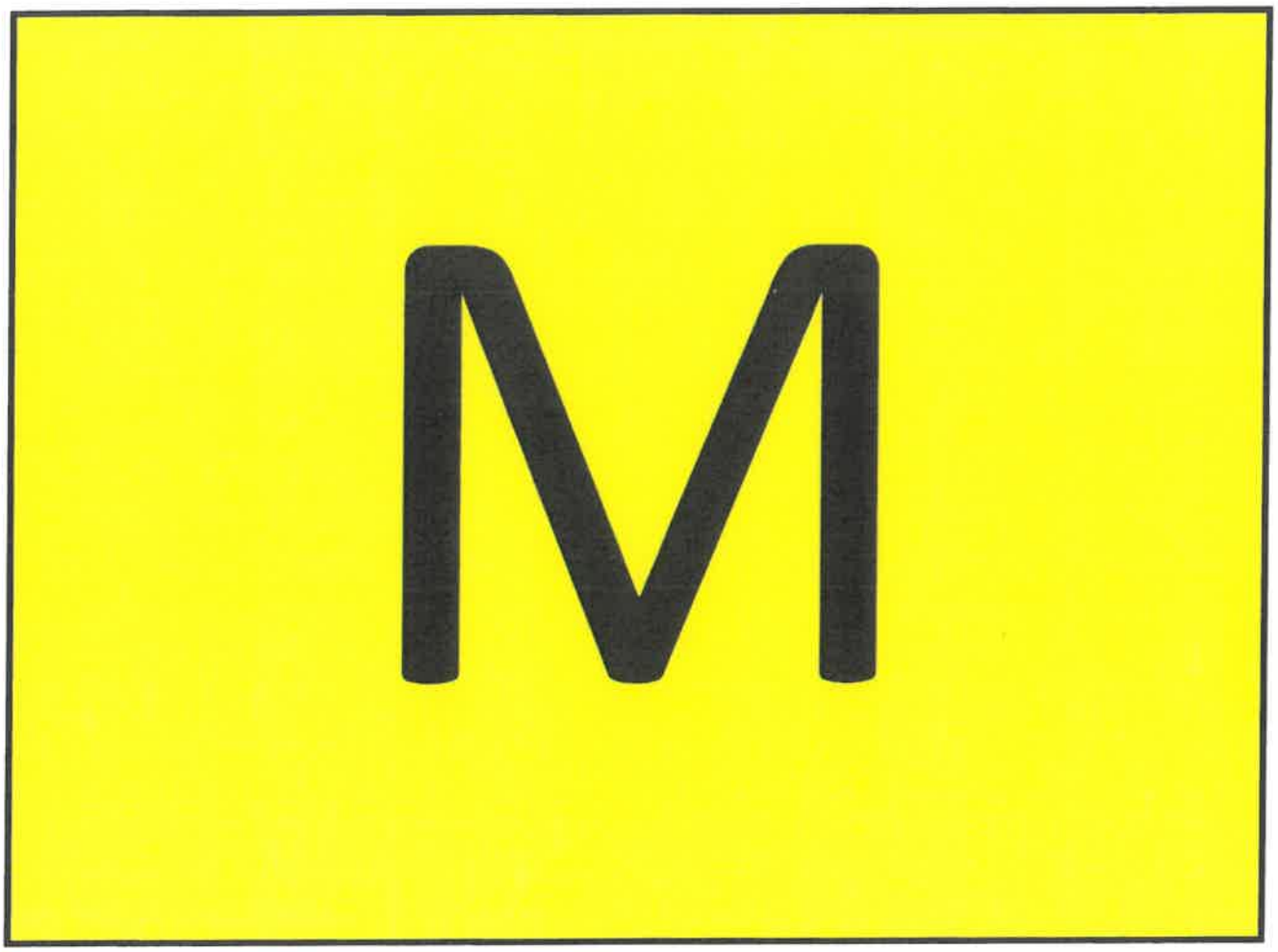
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PO Box 269100
Oklahoma City, OK 73126

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Maralo, LLC
PO Box 832
Midland, TX 79702

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Margretha Luella Girvin
9760 Sunset Dr
Lavon, TX 75166

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Marjam Energy, LLC
3838 Oak Lawn Ave, Ste 430
Dallas, TX 75219

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Mark Nearburg Aar Trust Uta 1/16/14
710 Dragon
Lakeway, TX 78734

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Marrs Family Trust (7/23/1998)
2001 West Rudasill Road, #6303
Tucson, AZ 85704

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To
Marshall & Winston, Inc
PO Box 50880
Midland, TX 79710

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Mary Ann Deen Rev Trust Dtd 9/19/2013
PO Drawer J
Great Bend, KS 67530

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To
Mary Cone Lewis Trust A
4501 Upland Ave
Lubbock, TX 79407

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Mary Helen Energy, LLC
PO Box 80190
Midland, TX 79708

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Mary Lee Reese
PO Box 338
Bozeman, MT 75284

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Matlock Minerals, Ltd
849 Broken Arrow
Roswell, NM 88201

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Melissa M Worrell
765 Jenoa Dr
Castle Hayne, NC 28429

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Metcalfe Oil, LP
1308 Lake Street
Fort Worth, TX 76102

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Michael Carl Pflugel
4605 Wild Cow Cove
Spicewood, TX 78669

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Michael Kyle Leonard Child's Trust
PO Box 2625
Eagle Pass, TX 78853

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510 East Memorial Rd, Ste A2
Oklahoma City, OK 73114

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Mike Copeland
829 C Street NW
Ardmore, OK 73401

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Milagro Resources
415 West Wall Ave, Ste 1118
Midland, TX 79701

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Molly Azopardi
PO Box 620
Wimberley, TX 78676

City, State, ZIP+4®

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Molly M Azopardi Child'S Trust
PO Box 620
Wimberley, TX 78676

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Mustang Minerals,LLC
PO Box 51223
Lafayette, LA 70505

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MWB 1998 Tr
5 Westover Road
Fort Worth, TX 76107

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MWJR Petroleum Corporation
2000 W Sam Houston Pkwy S., Ste 200
Houston, TX 77042-3625

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Nancy Adele Saustad/Bank Of America
PO Box 832407
Dallas, TX 75283

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Nancy Adele Wynne Testamentary Trust
PO Box 830308
Dallas, TX 75283

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Nancy Ann Calhoun
Box 1
Muskogee, OK 74402

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Nancy Young Chandler
216 Pate Lane
Mena, AR 75087

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Neal Brusenhan Properties, LP
PO Box 1000
Coleman, TX 76834

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New Mexico Boys & Girls Ranch
PO Box 1959
Midland, TX 79702

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Nielson Royalties, LLC
PO Box 700
Cody, WY 82414

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Noble Royalties Access Fund
PO Box 660082
Dallas, TX 75266

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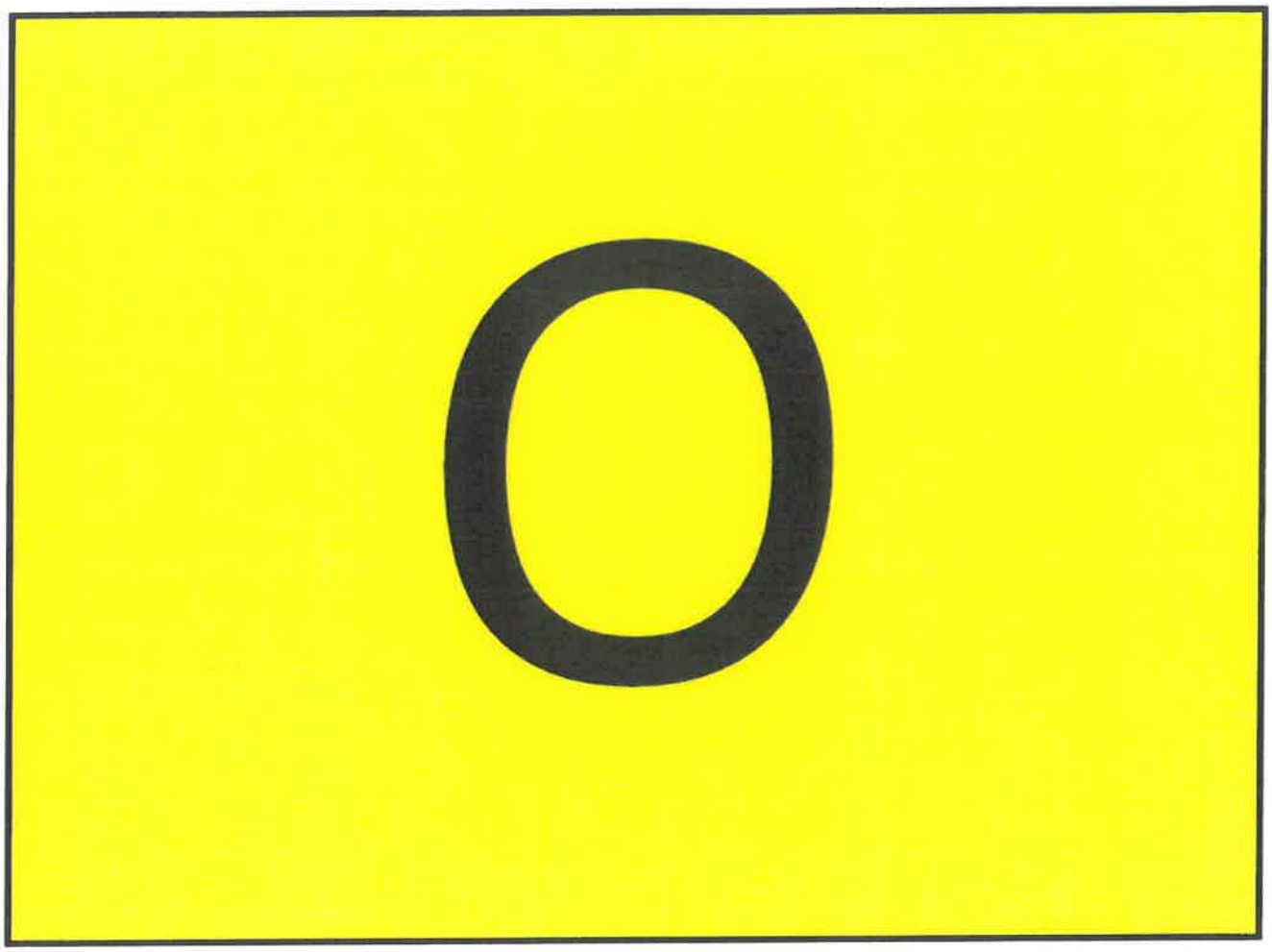
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Orran Fairly Revocable Liv Trust
1106 McKinley Drive
Alamogordo, NM 88310

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Orran Fairly Revocable Living Trust
(8/9/2001)
1106 McKinley Dr
Alamogordo, NM 88310

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Otis L. Jones And Lila U. Jones, Trustees
Of The Jones Revocable Trust, 10/4/93
44101 N. W. Wolen Rd
Banks, OR 97106

City, State, ZIP+4®

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Ottis Alice Gray
PO Box 3726
Midland, TX 79943

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Owen W McWhorter
3019 21St Street
Lubbock, TX 79410

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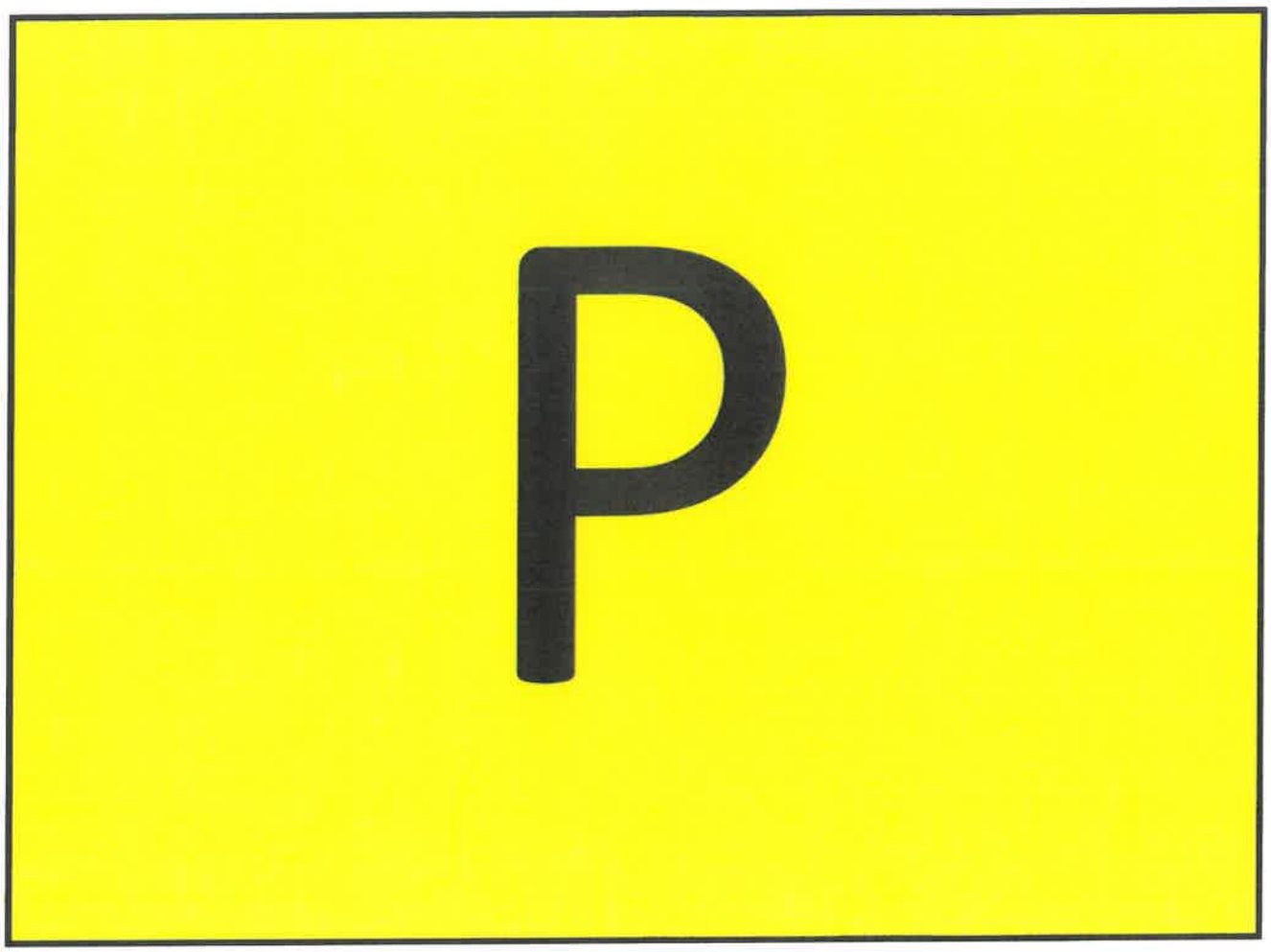
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Pamela Ann Quick
1875 Sunset Point Rd, Apt # 305
Clearwater, FL 33765

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Pamela Resler George
1024 Blanchard Ave
El Paso, TX 79927

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750 Frederick St
Mckees Rocks, PA 15136

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Patrick Leonard Child'S Trust
PO Box 700633
San Antonio, TX 78270

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Patsy Hinchey Family, LP
PO Box 53567
Midland, TX 79710

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Paul Davis, LLC
PO Box 871
Midland, TX 79702

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Pec Minerals, LP
6111 Westchester Dr, Ste 900
Dallas, TX 75225

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Penny L Hardy Holcomb
1875 Sunset Point Rd, Apt 111
Clearwater, FL 33765

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Pursuit Energy Corporation
PO Box 671098
Dallas, TX 75367

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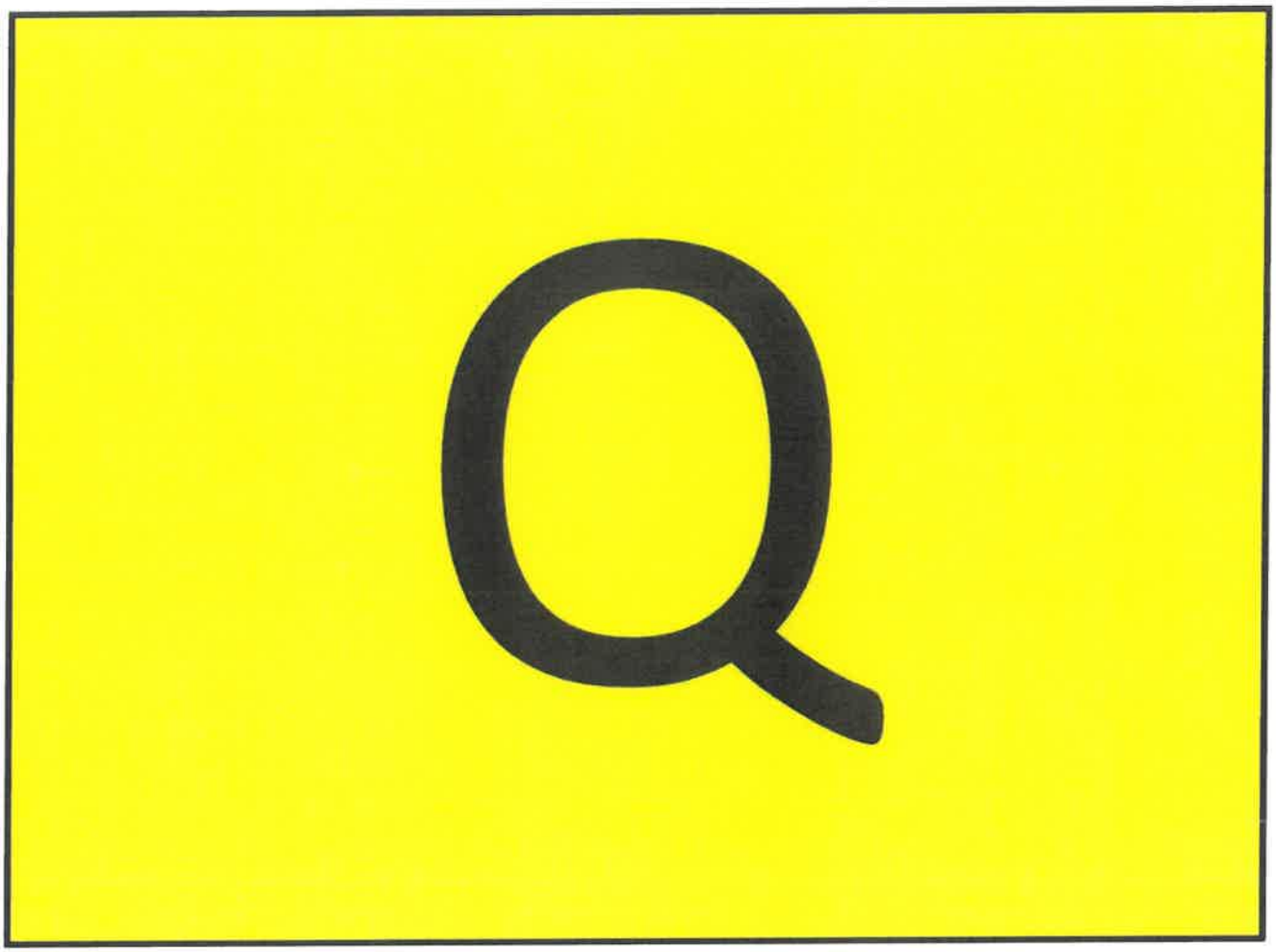
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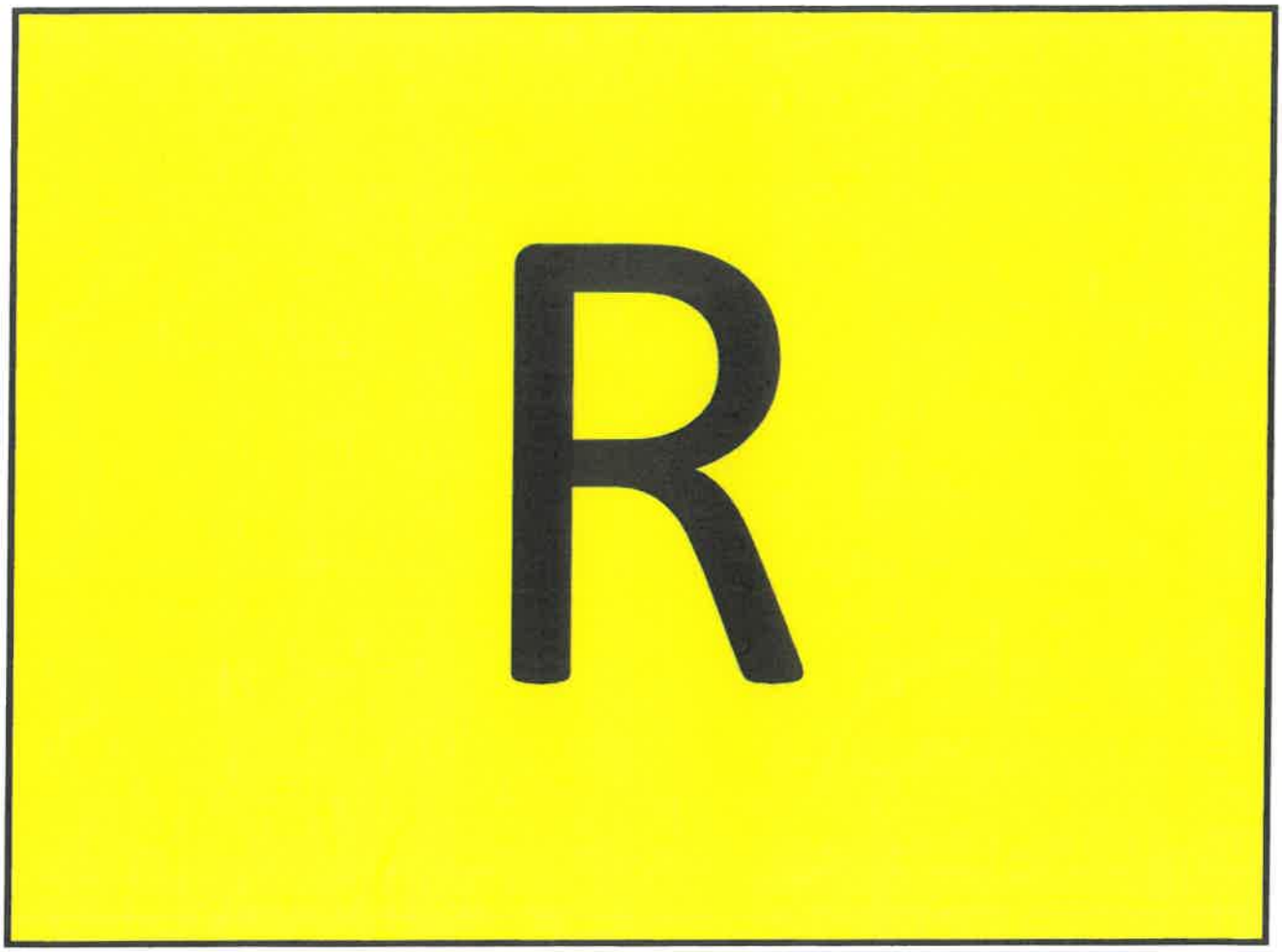
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Ralph Shelby Jones
14777 Wunderlich, Apt 807
Houston, TX 76199

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Ramb Ventures, LLC
7999 South Jasmine Circle
Centennial, CO

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Randall Mahon
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Artesia, NM 88210

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Raymond Smith, SSP
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Eunice, NM 88231-0476

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RDC Minerals, LLC
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Artesia, NM 88211-0297

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Rebecca Lidh Richards
1862 Boston Dr
Las Cruces, NM 88001

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Renea Bixler
316 Asbill Ave
Yukon, OK 73099

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Richard L Luttrell
PO Box 2421
Midland, TX 79702

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Richard L. Chase
PO Box 359
Artesia, NM 88211

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Rick R Marrs
11234 Crenshaw St
Moorpark, CA 93021

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RI Todd, LLC
1107 Shawnee Trail
Carrollton, TX 75007-6235

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Roach Foundation
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Fort Worth, TX 76102

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Robert B Mitchell Trust, Dorothy Campbell, Trustee
107 E 2nd Street
Florence, CO 81226

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Robert C Grable
201 Main Street, Suite 2600
Ft Worth, TX 76102

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Robert Dennis Bixler
325 Centennial Olympic Park Dr NW
Atlanta, GA 30313

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Robert Dennis Bixler, SSP
325 Centennial Olympic Park Dr NW
Atlanta, GA 30313

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Robert Foland Flamm
PO Box 2105
Las Cruces, NM 88004

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Robert Hays Bixler
PO Box 10
Roswell, NM 88202

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Robert L. Neal Management Trust
PO Box 17001
San Antonio, TX 78217

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Robert Matthew Bixler
22 W Edwards
Edmond, OK 73003

7022 3330 0000 5910 5404

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Robert Miles Travis
9750 Third Ave NE Ste 102
Seattle, WA 98115

7022 3330 0000 5910 5411

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Robert N Jones
1351 NE Carlaby Way, Apt 131
Hillsboro, OR 97124

7022 3330 0000 5910 5428

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Rocinante Energy, LLC
PO Drawer 3488
Midland, TX 79702

7022 3330 0000 5910 5435

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Russell Kingsmanes
3404 Alicia Ct
Midland, TX 73196

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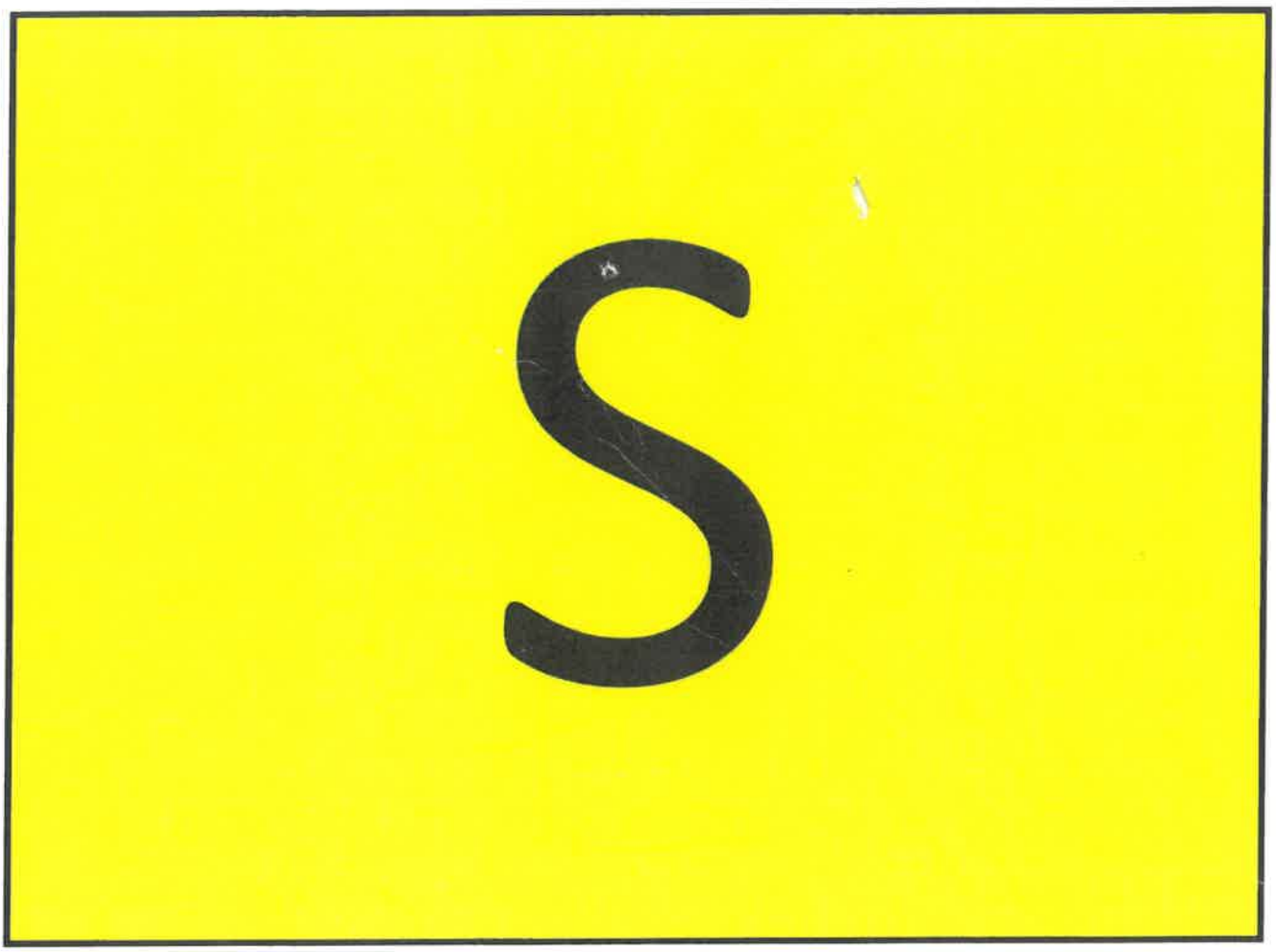
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Sabine Royalty Trust
PO Box 678600
Dallas, TX 75267-8600

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7022 3330 0000 5910 5466

Scott A Wells And Tamera R Wells Trust
(1/8/2020)
110 E. Sunset Lane
Haven, KS 67543

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7022 3330 0000 5910 5619

Sevenways Venture Capital, Ltd
6125 Luther Ln, Ste 385
Dallas, TX 75225

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Shannon C Leonard Child'S Trust
1018 Sunset Canyon Dr
Dripping Springs, TX 78620

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Shattuck St Marys School
1000 Shumway Ave
Faribault, MN 55021

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Sherry Lynn Richardson
3 Cornwallis
Irvine, CA 92620

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Stephen E Cone Jr
PO Box 10321
Lubbock, TX 79408

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Steven Travis Saad
2215 Beech Knoll Road
Los Angeles, CA 90046

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Sudhakar Kanchi
PO Box 1798
Midlothian, TX 76065

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Sundance Minerals I
PO Box 17744
Ft Worth, TX 76102

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Susan Lidh Brewer
333 Easton Circle
Bowling Green, KY 42101

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Sylvia Kay Houston
723 Woodridge Dr
Cedar Hill, TX 75104

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Symphony Della Charles
8524 SW 43rd St
Oklahoma City, OK 73179

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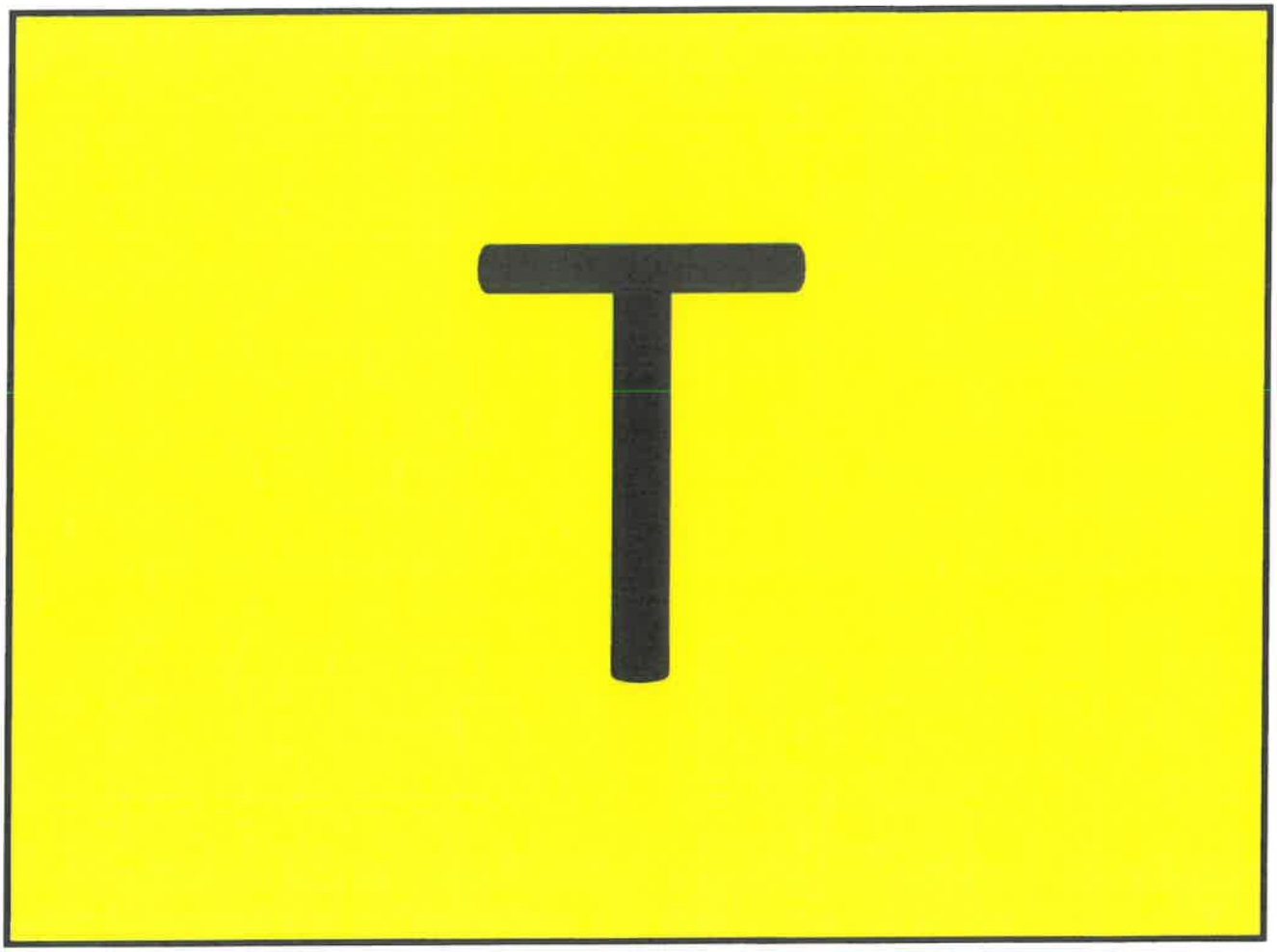
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Terry A Lone Trust
991 Old Smith Rd
Fortson, GA 31808

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Terry Wayne Davis, The Estate Owner
Dustin T. Davis, Remainderman
612 South Main Ave
Potales, NM 88130

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Texala Operating, LLC
PO Box 592446
San Antonio, TX 78259

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The Long Trusts
PO Box 3096
Kilgore, TX 75663

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The Mcdaniel Company
12900 Preston Rd #415
Dallas, TX 75230

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The Toles Company
PO Drawer 1300
Roswell, NM 88202-1300

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DHALIWAL POST OFFICE
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Thomas Pooley, Jr
PO Box 3602
Wichita Falls, TX 76301
7022 3330 0000 5910 5527

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MAR 11 2025
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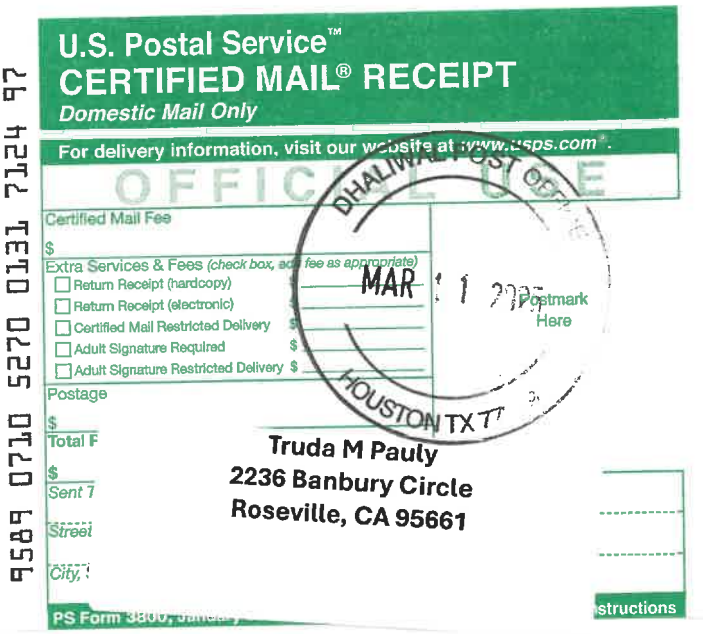
Tommie Sue Henthorn
36923 State Highway 59B
Macomb, OK 74852
7022 3330 0000 5910 5510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2236 Banbury Circle
Roseville, CA 95661
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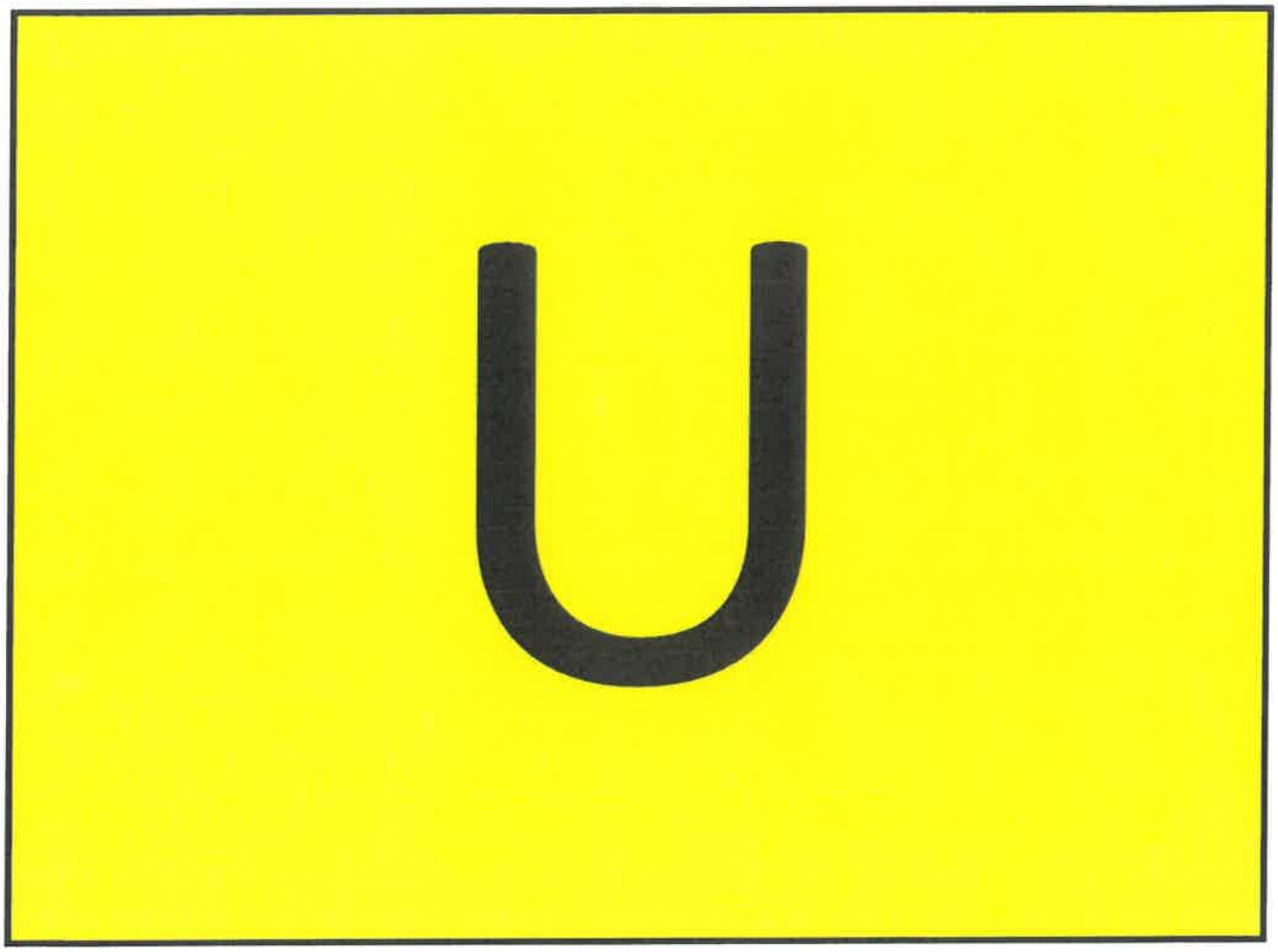
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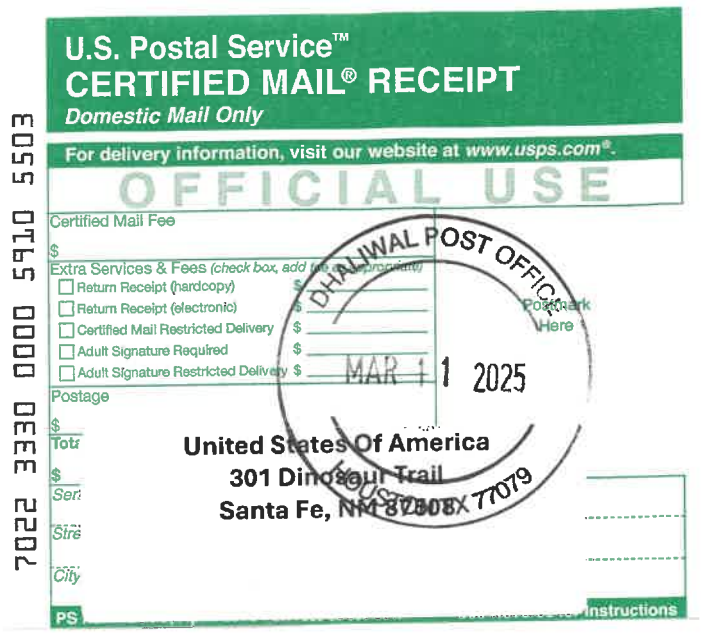
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United States Of America
301 Dinosaur Trail
Santa Fe, NM 87508
7022 3330 0000 5910 5503

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MSC 06 3595
Albuquerque, NM 87131-0001
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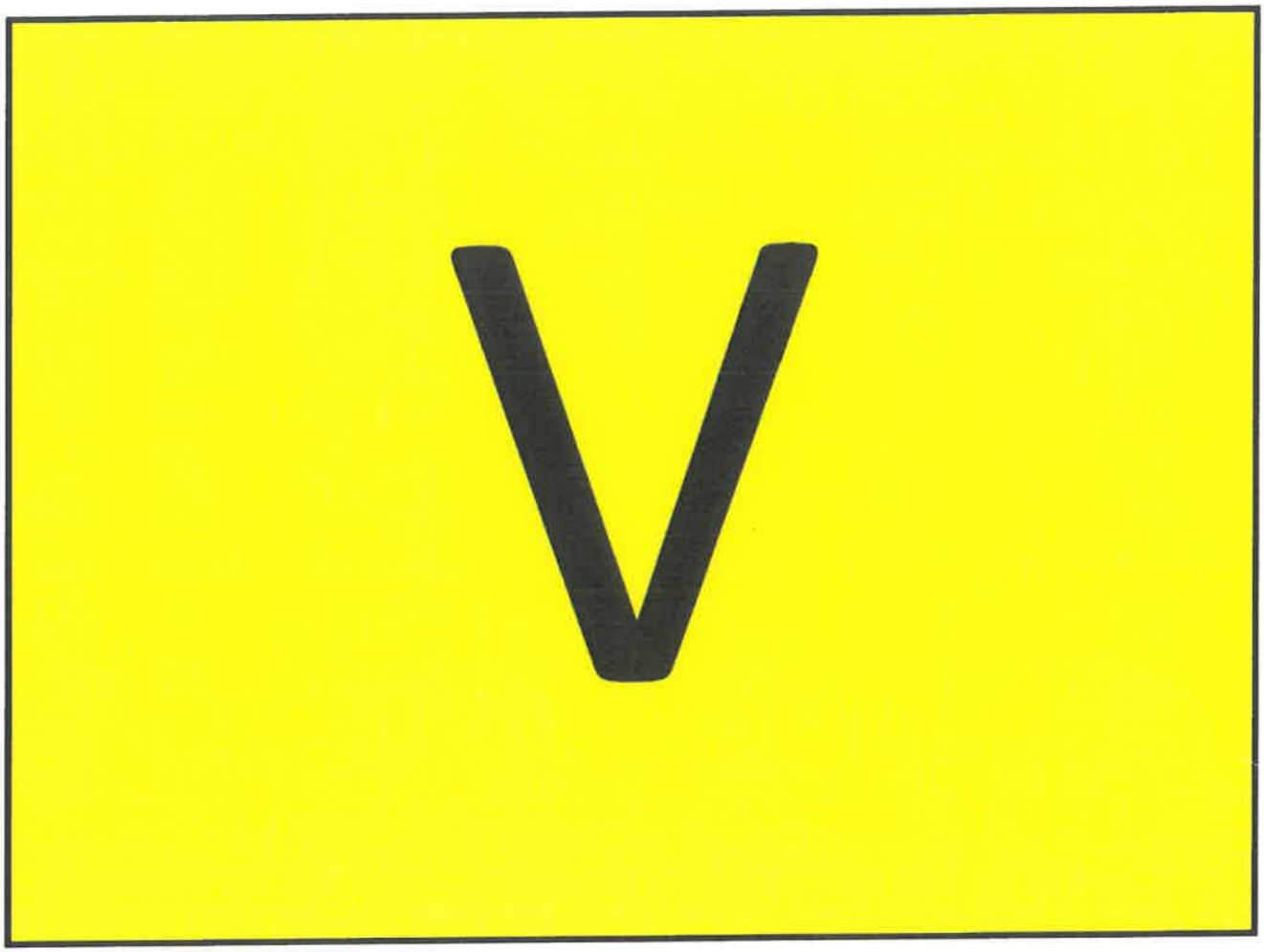
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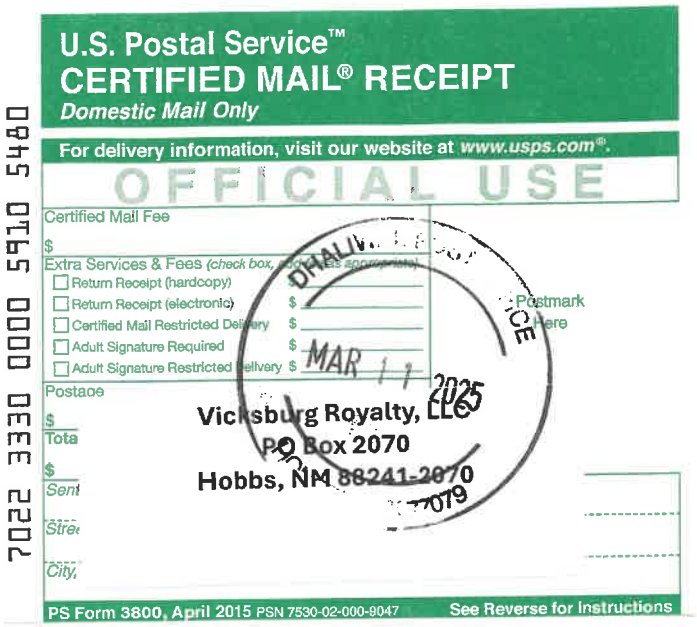

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Vicksburg Royalty, LLC
PO Box 2070
Hobbs, NM 88241-2070

7022 3330 0000 5910 5480

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Wiils Royalty, Inc
PO Box 1658
Carlsbad, NM 88221-1658

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William K Burton
5 Westover
Fort Worth, TX 7610

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William P. Bixler
PO Box 162
Guthrie, OK 73044

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Guthrie, OK 73044

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William Reid Pfluger
2133 Office Park Drive
San Angelo, TX 76904

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William Travis
510 East 86th Street, Apartment 20B
New York, NY 10028

7022 3330 0000 5910 5343

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William Walker Winter 2009 Trust
800 Sawyer Street
Houston, TX 77007

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Williams Trst Fbo Heston M Pope
1401 Avenue Q
Lubbock, TX 76424

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Wills Royalty, Inc.
PO Box 1359
Carlsbad, NM 88220

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Windom Royalties, LLC
PO Box 660082
Dallas, TX 78645

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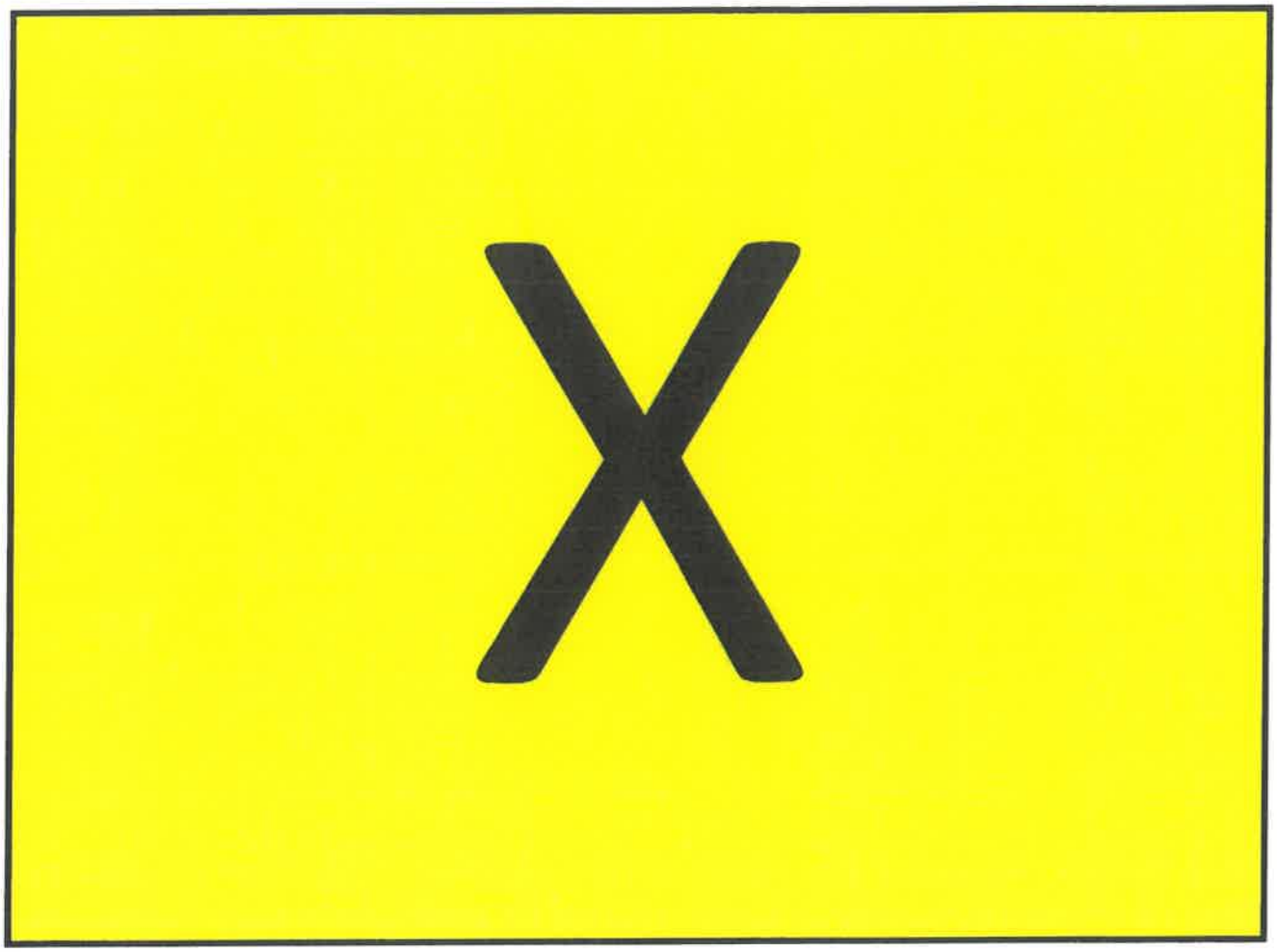
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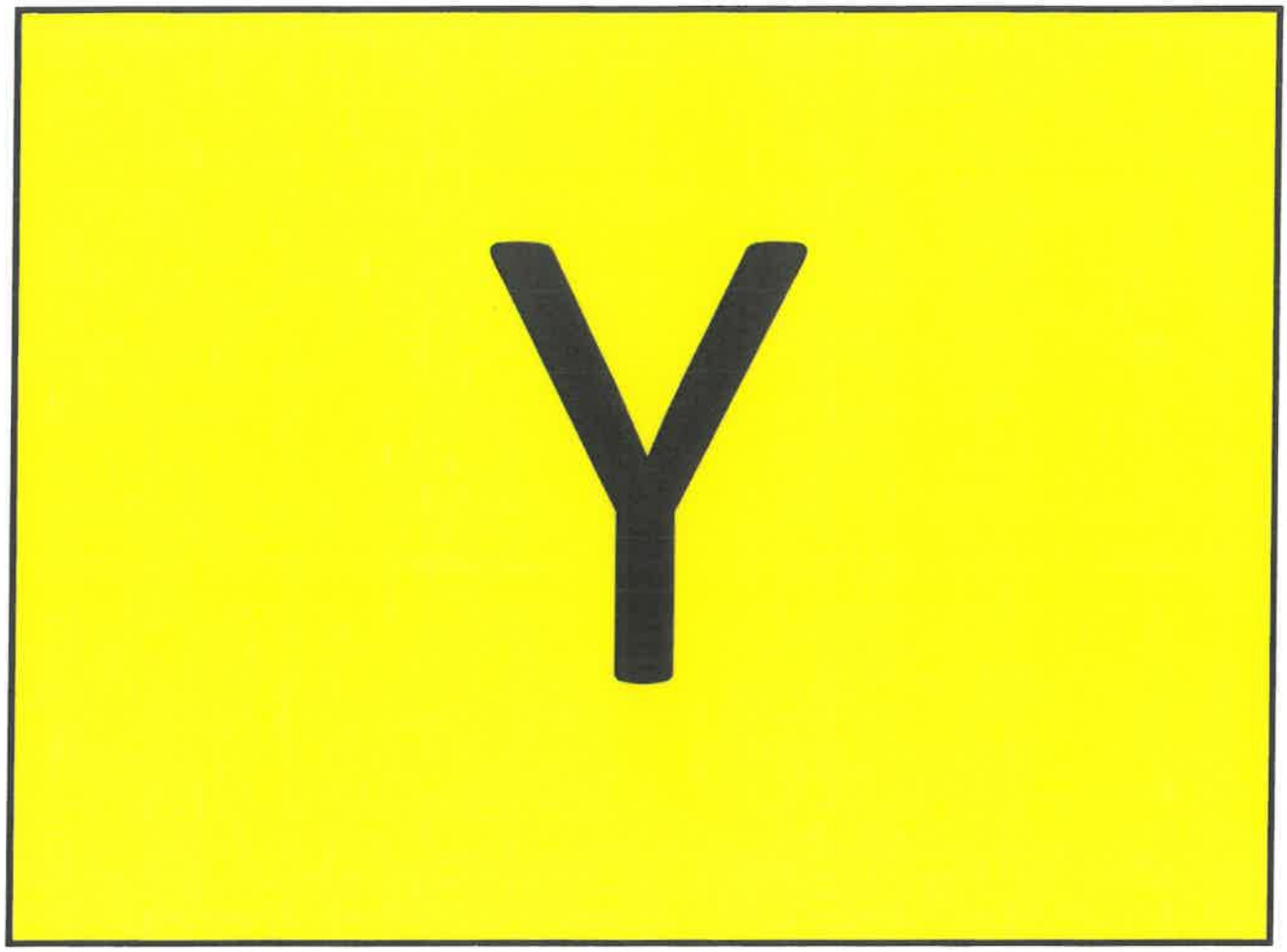
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PO Box 53567 TX 77079
Midland, TX 79710

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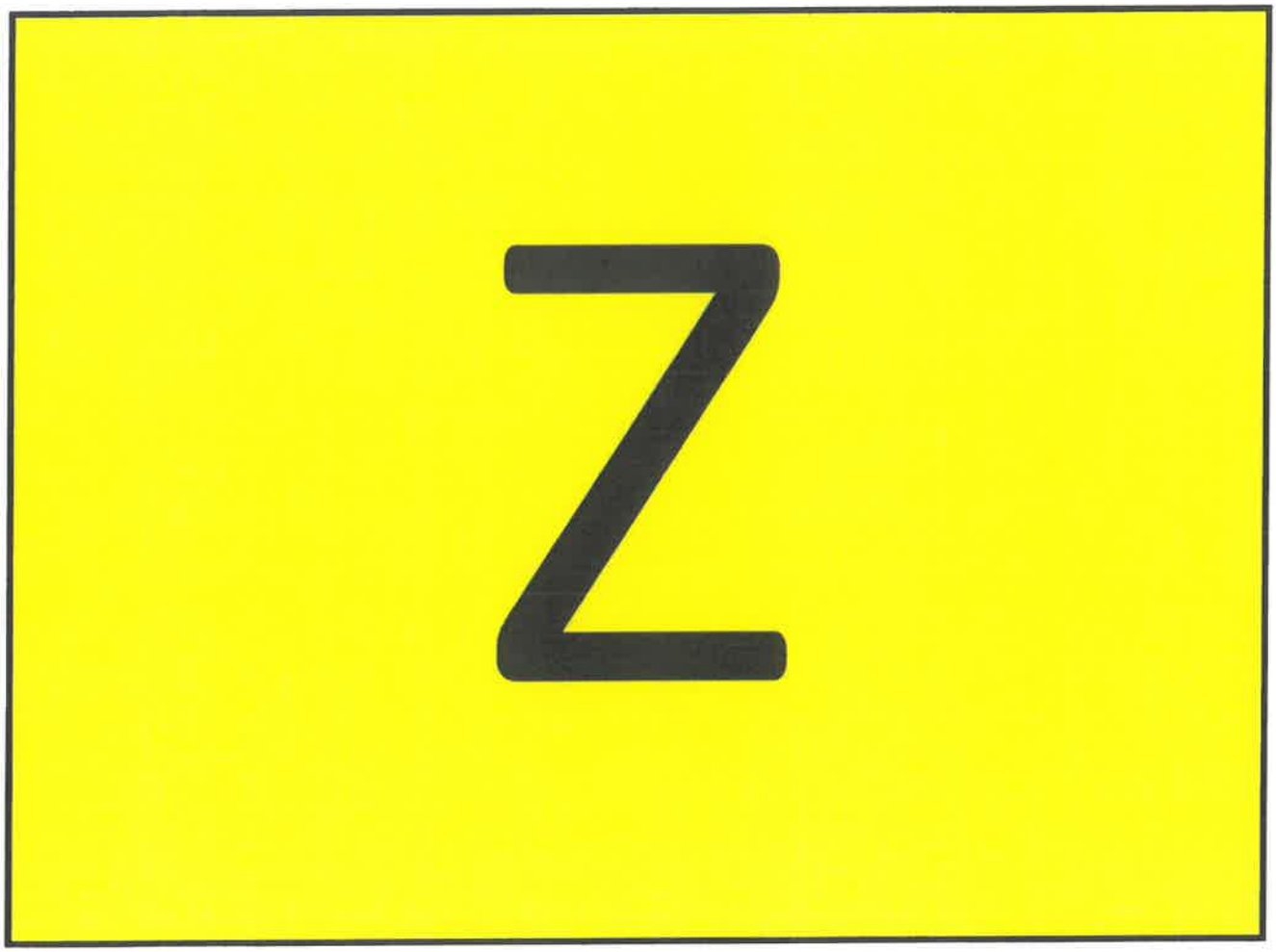
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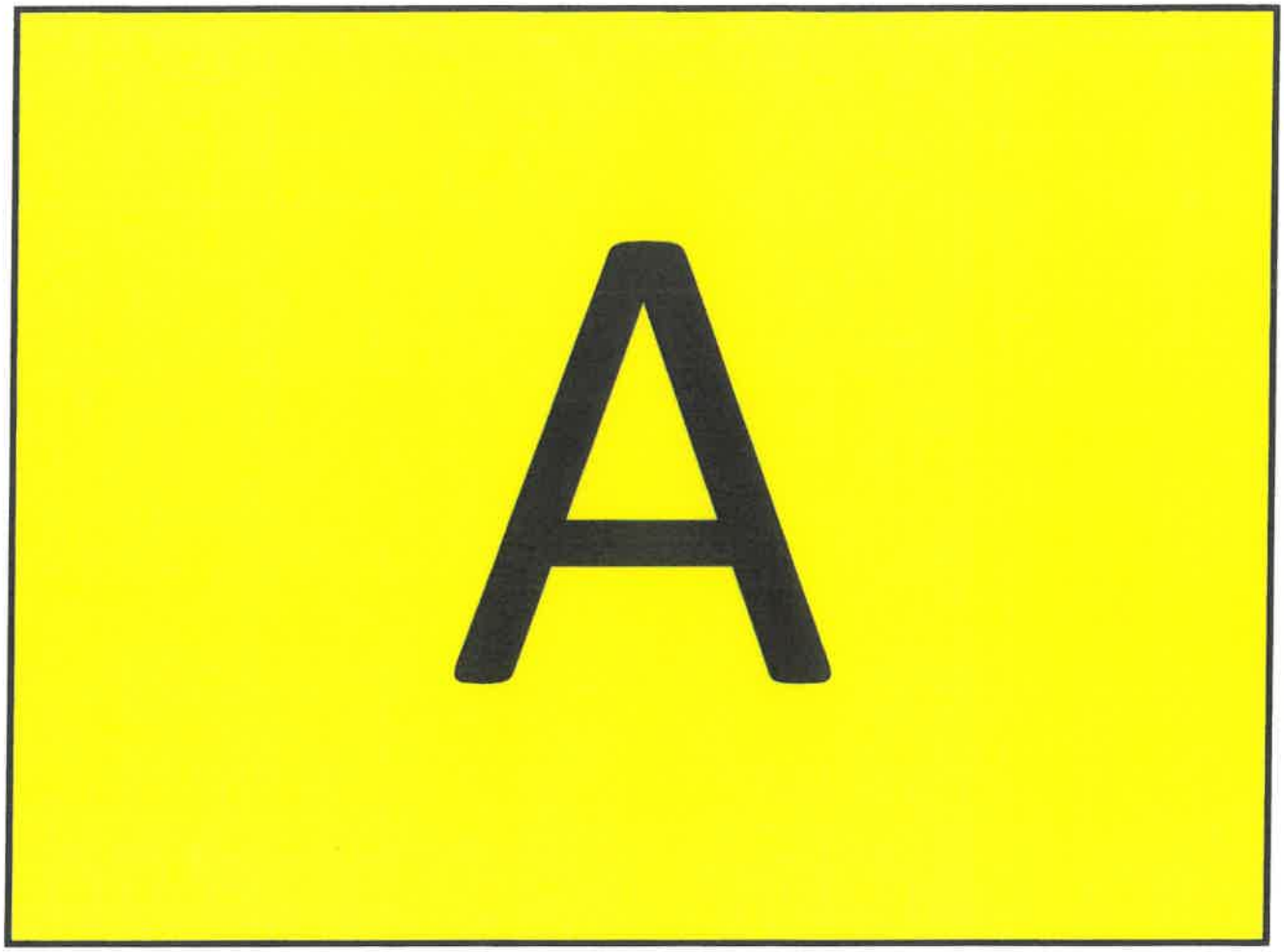
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Allie Rose Patricia Steves
501 Grandview
San Antonio, TX 78209

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Anne T Barfield
19 Pleasant Valley Rd
Wimberley, TX 78676

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Apache Corporation
2000 W Sam Houston Pkwy S., Ste 200
Houston, TX 77042

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Total
Auvenshine Children's Testamentary Trust
PO Box 507
Dripping Springs, TX 78620

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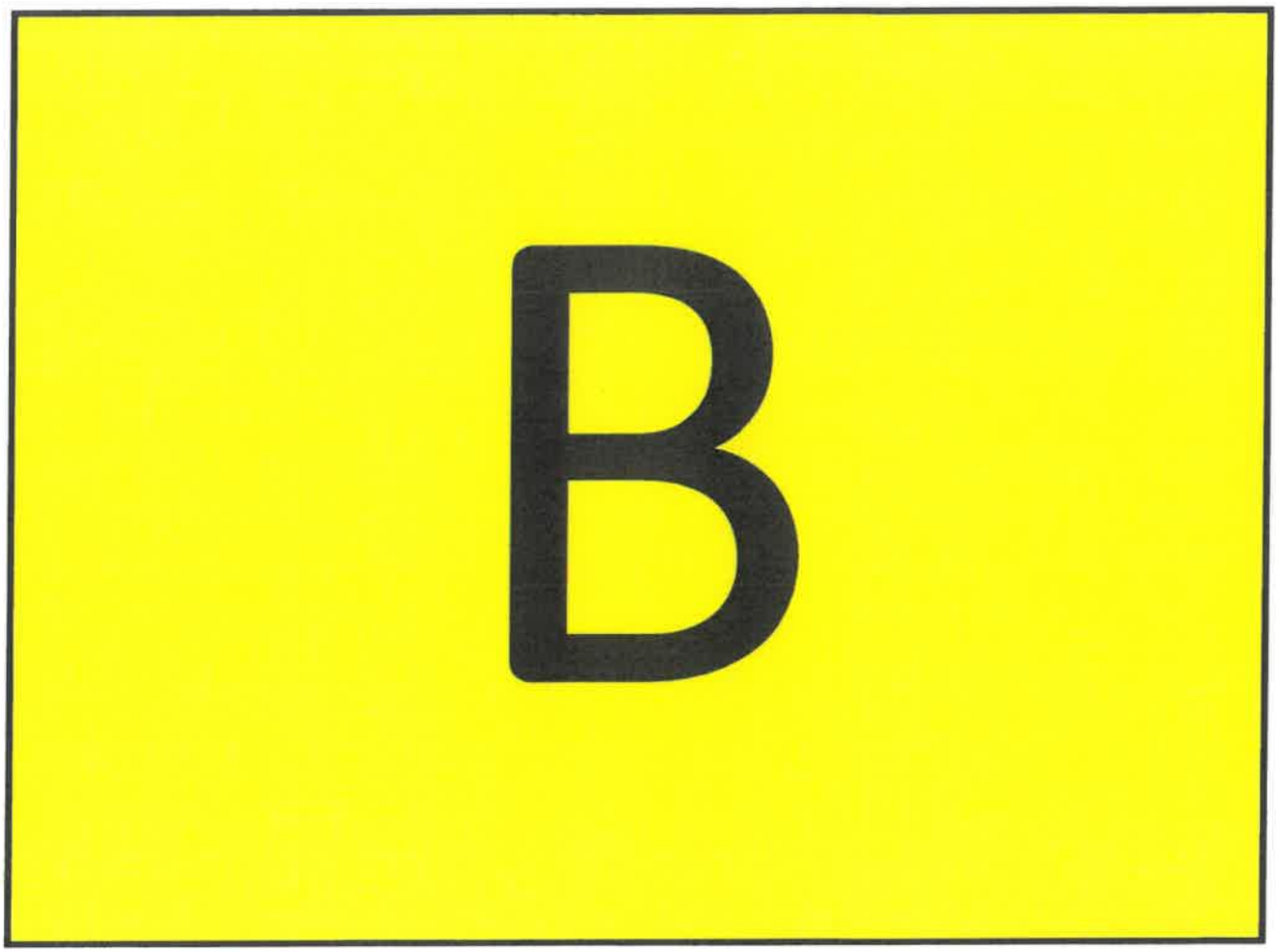
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B N W, Inc
PO Box 892044
Oklahoma City, OK 73189

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Barbara L Travis
15308 Beach Drive NE
Seattle, WA 98155

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Barry J And Sharah A Thompson Living
Revocable Trust Dtd 11/23/04
412 N 85th St
Broken Arrow, OK 74014

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Billy Glenn Spradlin
29 Rim Road
Kilgore, TX 75662

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Black Dog Energy, LLC
PO Box 54798
Oklahoma City, OK 73154

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Black Stone Minerals Co, LP
1001 Fannin, Suite 2020
Houston, TX 77002

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HOUSTON TX 77079
Bozeman Springs Investments, LLC
PO Box 140187
Dallas, TX 75214
for Instructions
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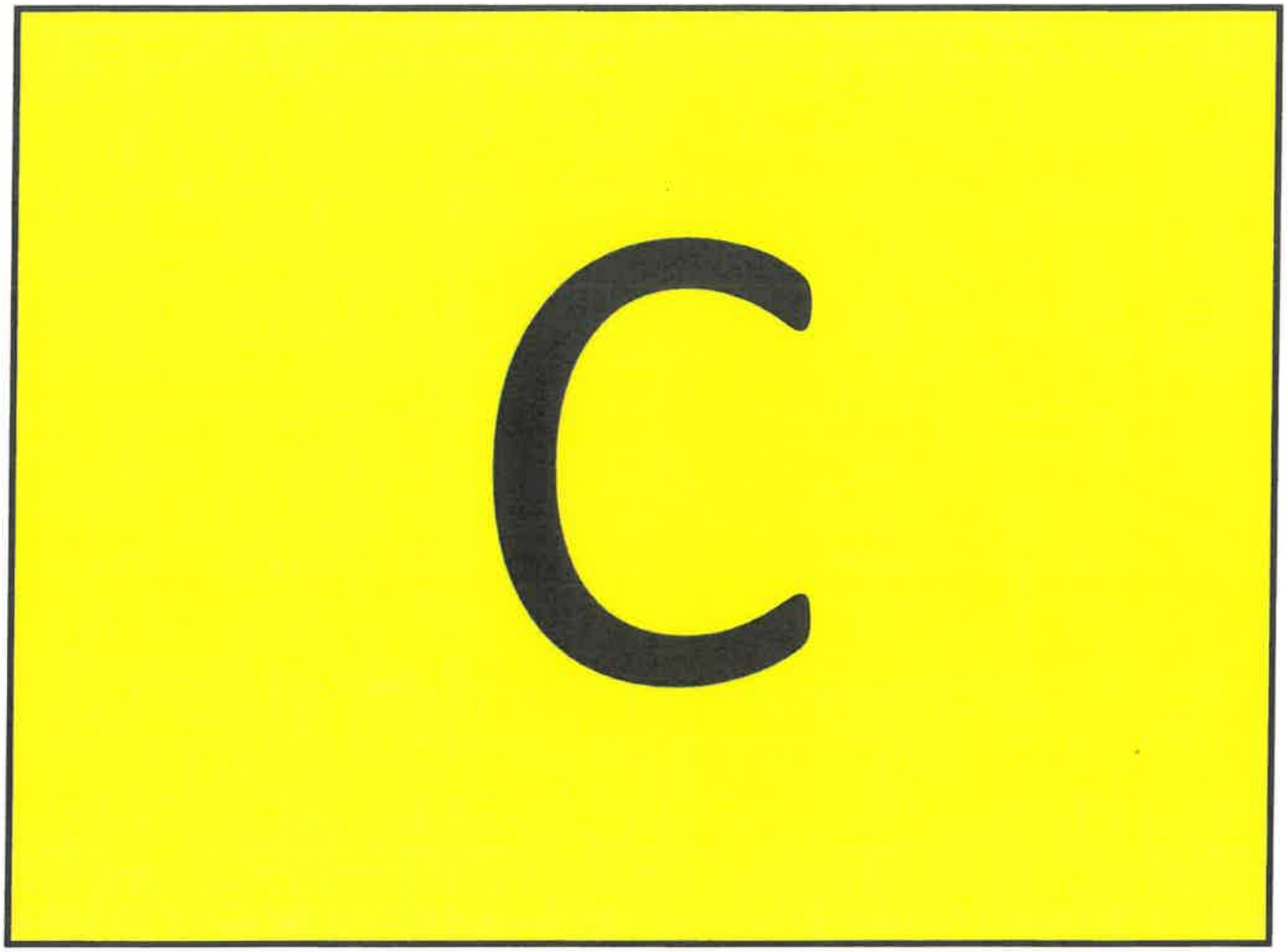
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C And I Powell Rev Living Tr Dtd 6 16 78
114 Las Brisas Dr
Monterey, CA 93940

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Caprock Resources, LLC
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Dallas, TX 75367

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Carol Ann Sandquist
13735 W CR 270
Nathrop, CO 81236

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Carole Travis
245 Dry Creek Road
Alta, WY 83414

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Cat Legacy Properties, LLC
PO Box 1473
Celina, TX 75009

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Cathie Auvenshine
PO Box 658
Dripping Springs, TX 78620

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Cathie Cone McCown
PO Box 658
Dripping Springs, TX 78620

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Cathy Blotter
PO Box 3546
Lake Jackson, TX 75284

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Cecile Marie Dreessen
PO Box 1370
Poulsbo, WA 98370

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Chevron USA, Inc
PO Box 730436
Dallas, TX 75373

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Chisos, Ltd
3355 W Alabama Ste 1200-B
Houston, TX 77098

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Christopher F. Sheridan Trust
4509 N. Circulo De Kaiots
Tucson, AZ 85750

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Cissy R Travis Rev Living Trust
136 Via Quantera
Palm Beach Gardens, FL 33418

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Contango Agentco Onshore, Inc
3230 Camp Bowie Blvd, Ste 810
Ft Worth, TX 76107

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Contango Resources, LLC
3230 Camp Bowie Blvd, Ste 810
Ft Worth, TX 76107

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Cynthia Harper Huckabay
1413 Cimarron
Odessa, TX 79760

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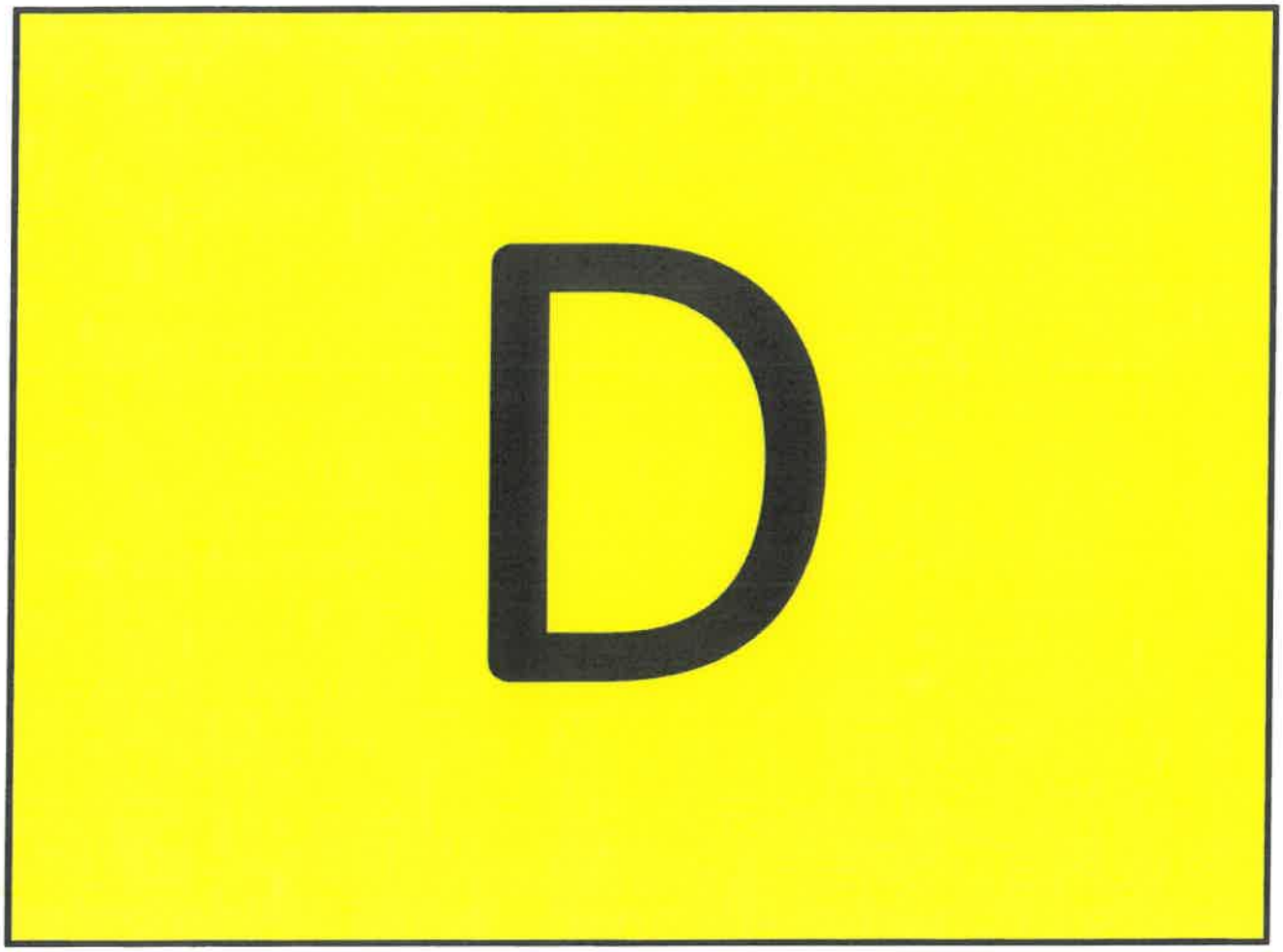
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Danglade Speight Family O&G I, LP
777 Main Street, Suite 3250
Ft Worth, TX 76102

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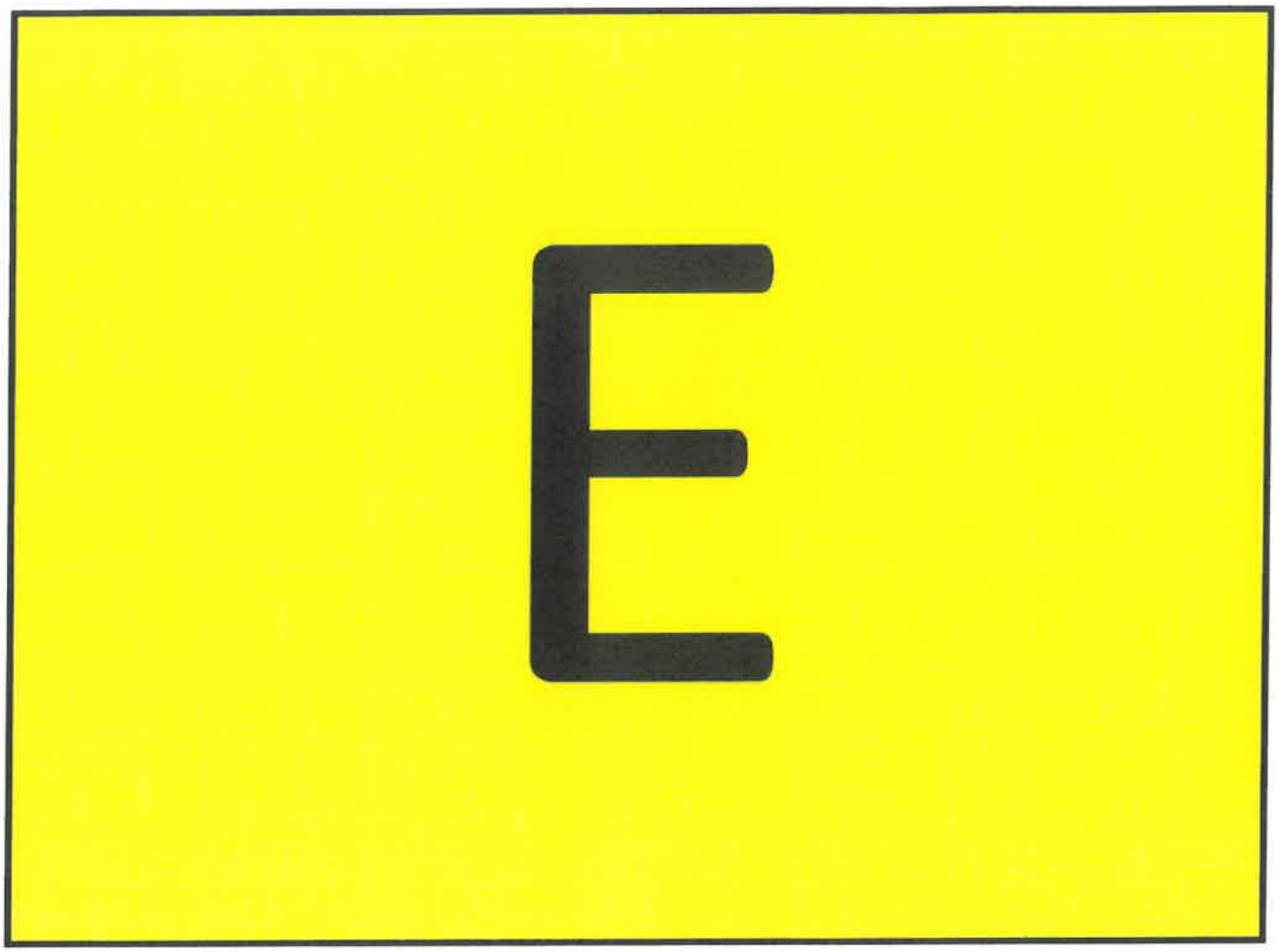
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Edward Dreessen, Jr
PO Box 1390
Grants Pass, OR 97528

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Elson Oil Company
20 East 5th St, Suite 1404
Tulsa, OK 74103

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Elyse S Patterson Trusts Inv., LLC
PO Box 3480
Omaha, NE 68103

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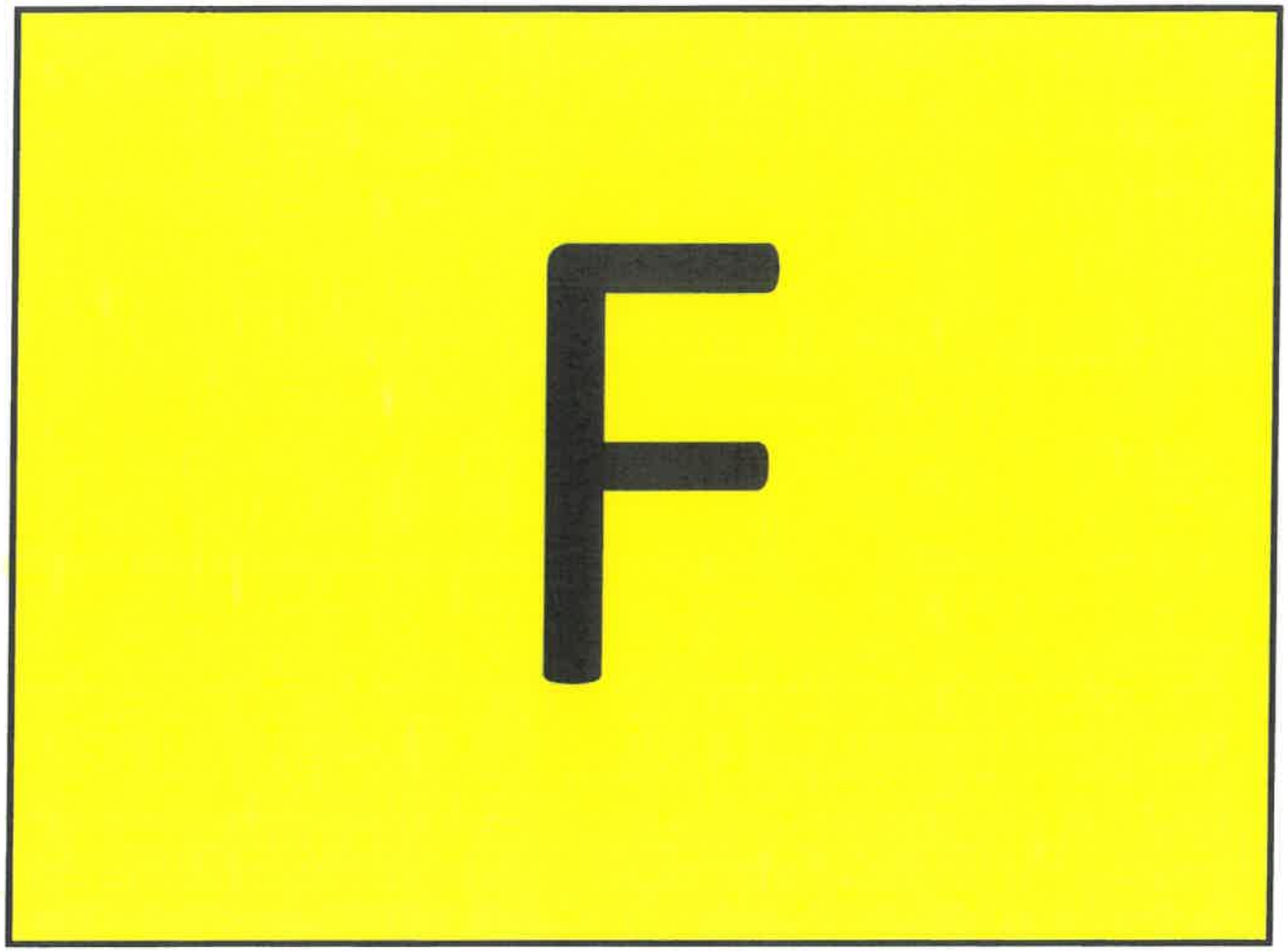
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F Bennett Watts
20450 Huebner Rd, #506
San Antonio, TX 78258

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Finley Production Co., LP
PO Box 2200
Ft Worth, TX 76102

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First Roswell Company
PO Box 1797
Roswel, NM 88202

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Fulfer Oil & Cattle Company
PO Box 1224
Jal, NM 88252

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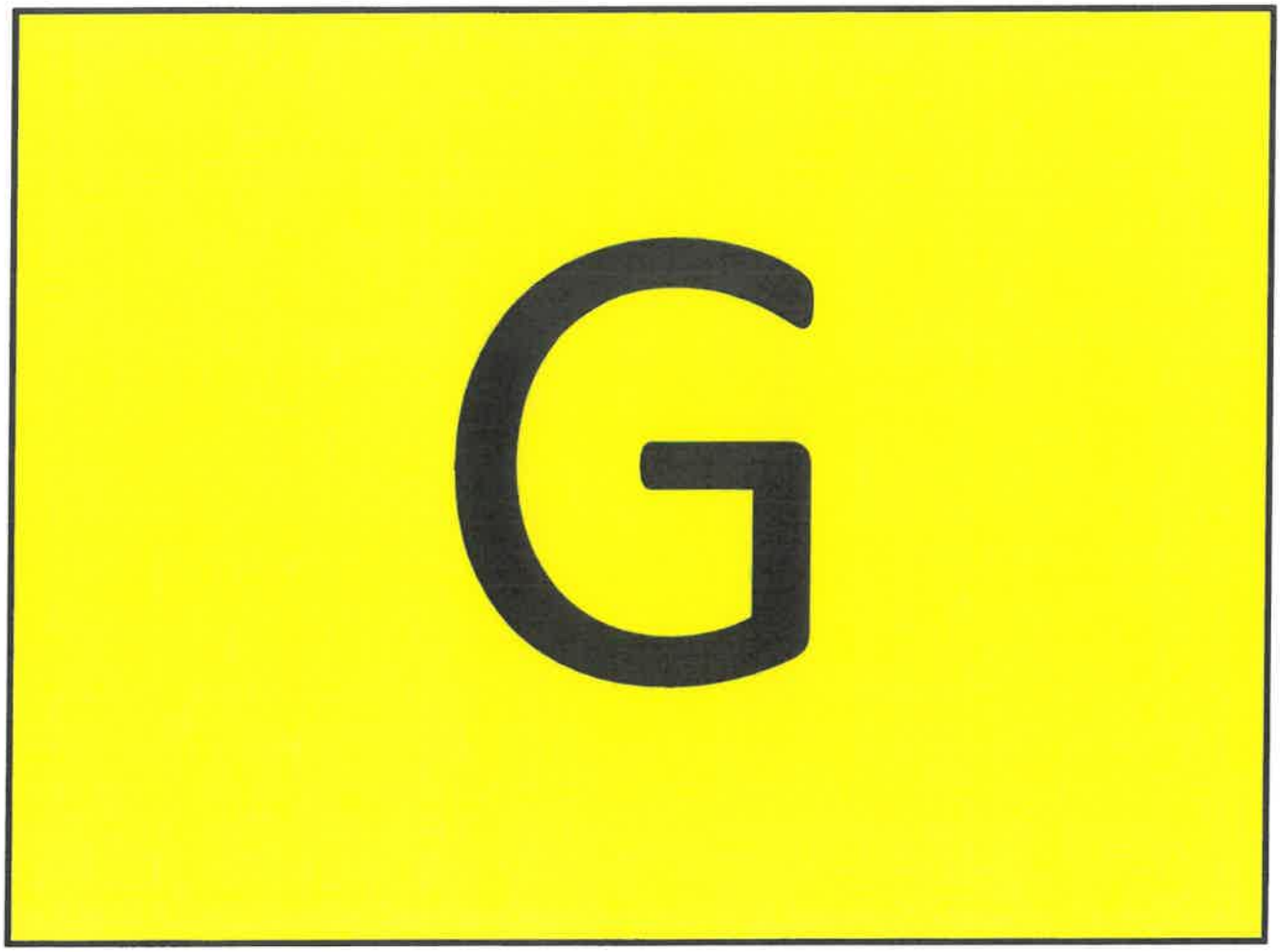
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George G Travis
PO Box 24186
Los Angeles, CA 90024

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Graham Family Investments, LLC
PO Box 1835
Roswell, NM 88202

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Grasslands Energy, LP
5128 Apache Plume Rd., Suite 300
Ft Worth, TX 76109

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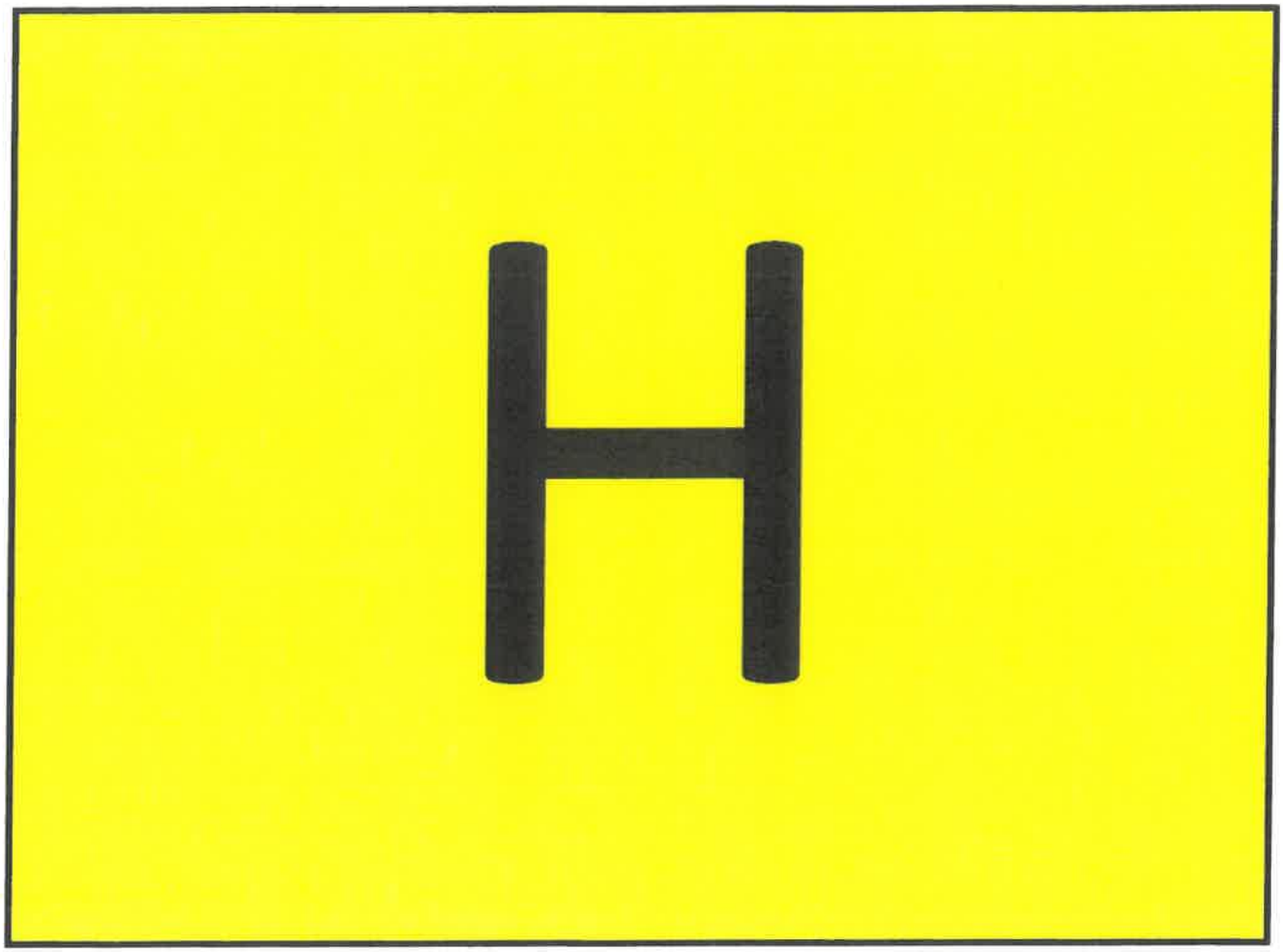
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Harry L Jones II Trust
2315 Candy Lane
Malabar, FL 32950

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Harry L Todd, Jr
14017 Tanglewood Drive
Dallas, TX 75234

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Hilcorp Energy I, LP
1111 Travis Street
Houston, TX 77002

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Huddleston Mineral Trust Dtd
3072 W Embers Ct
Bryan, TX 77808

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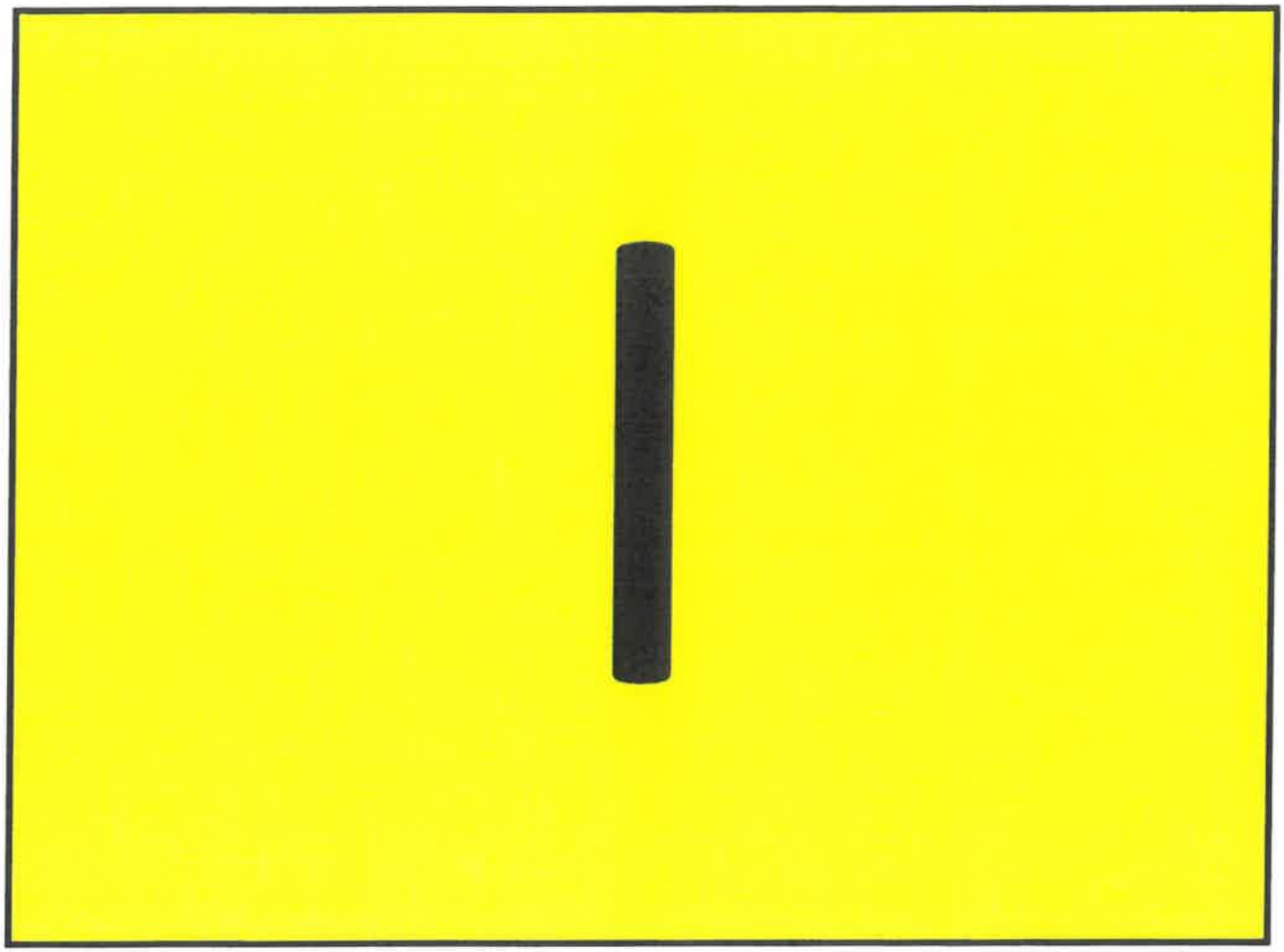

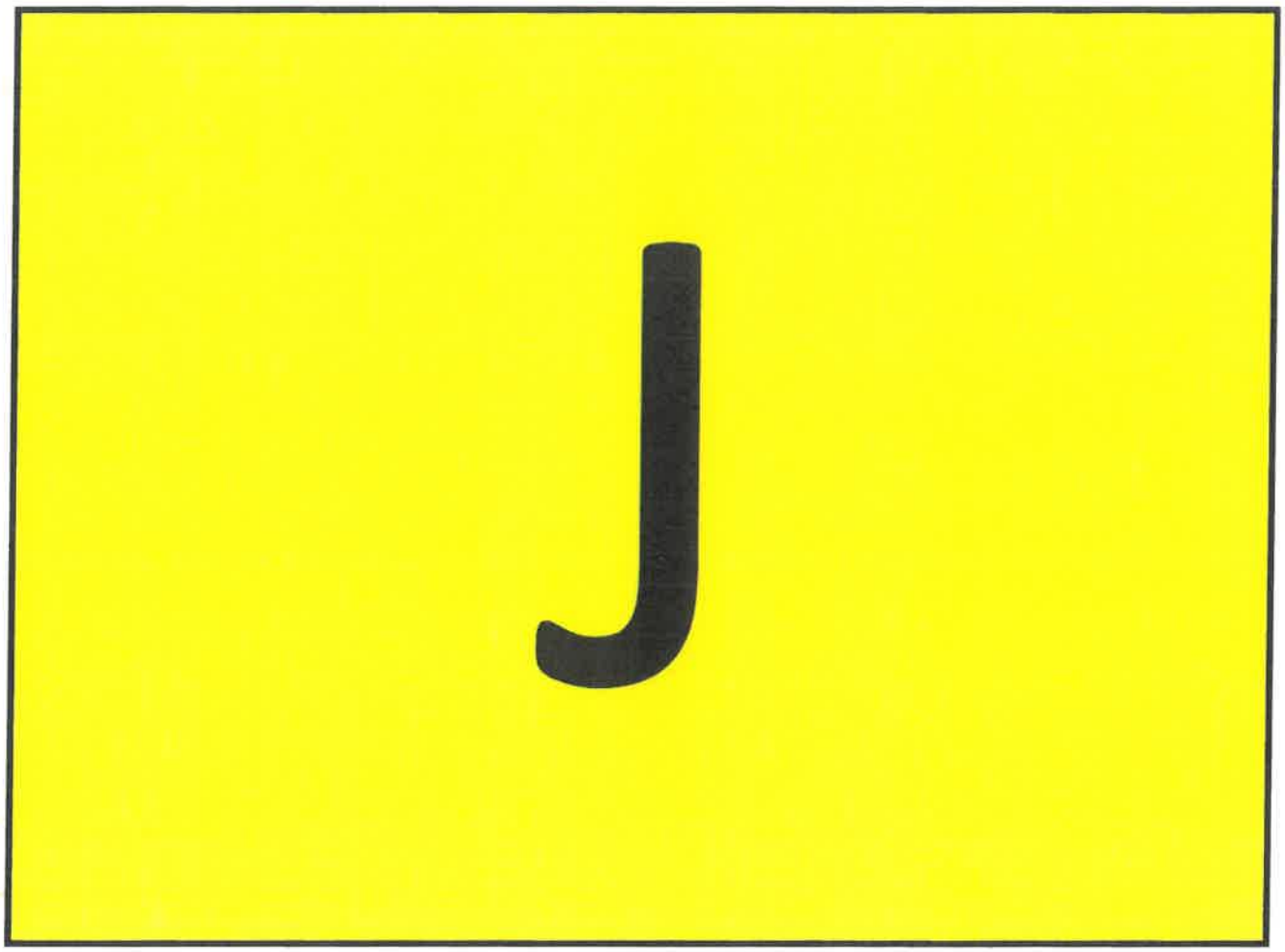
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Jennifer Travis Chase
PO Box 881904
Steamboat Springs, CO 80488

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John E McConnell III Estate
18107 Shireoak Dr
Houston, TX 77084

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Jr Oil, Ltd.
PO Box 53657
Lubbock, TX 79453

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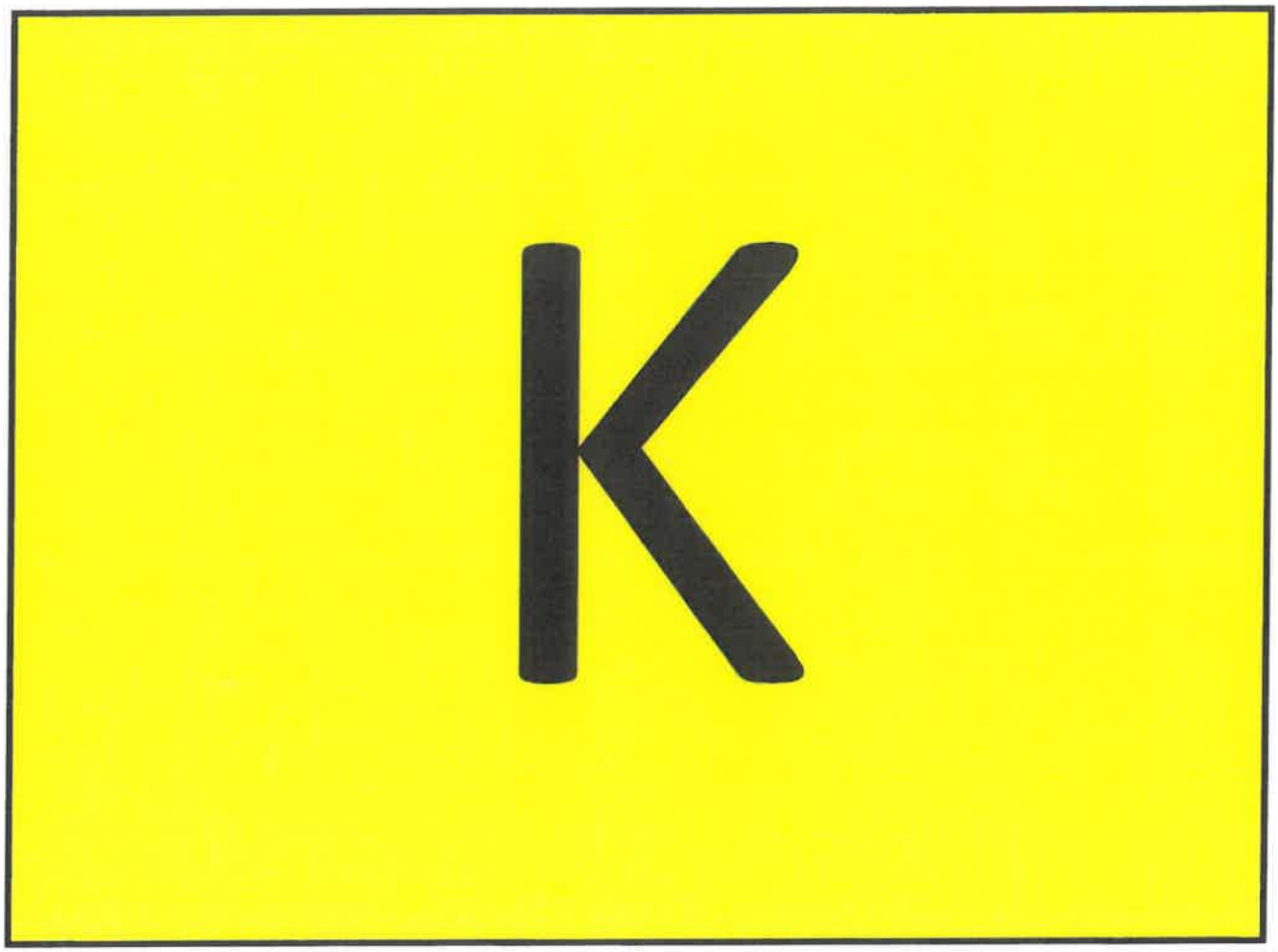
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Karen Ferbrache
PO Box 434
Eunice, NM 88231

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Kenneth G Cone
PO Box 507
Dripping Springs, TX 78620

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Kirby Mineral
101 North Robinson, Ste 1000
Oklahoma City, OK 73102

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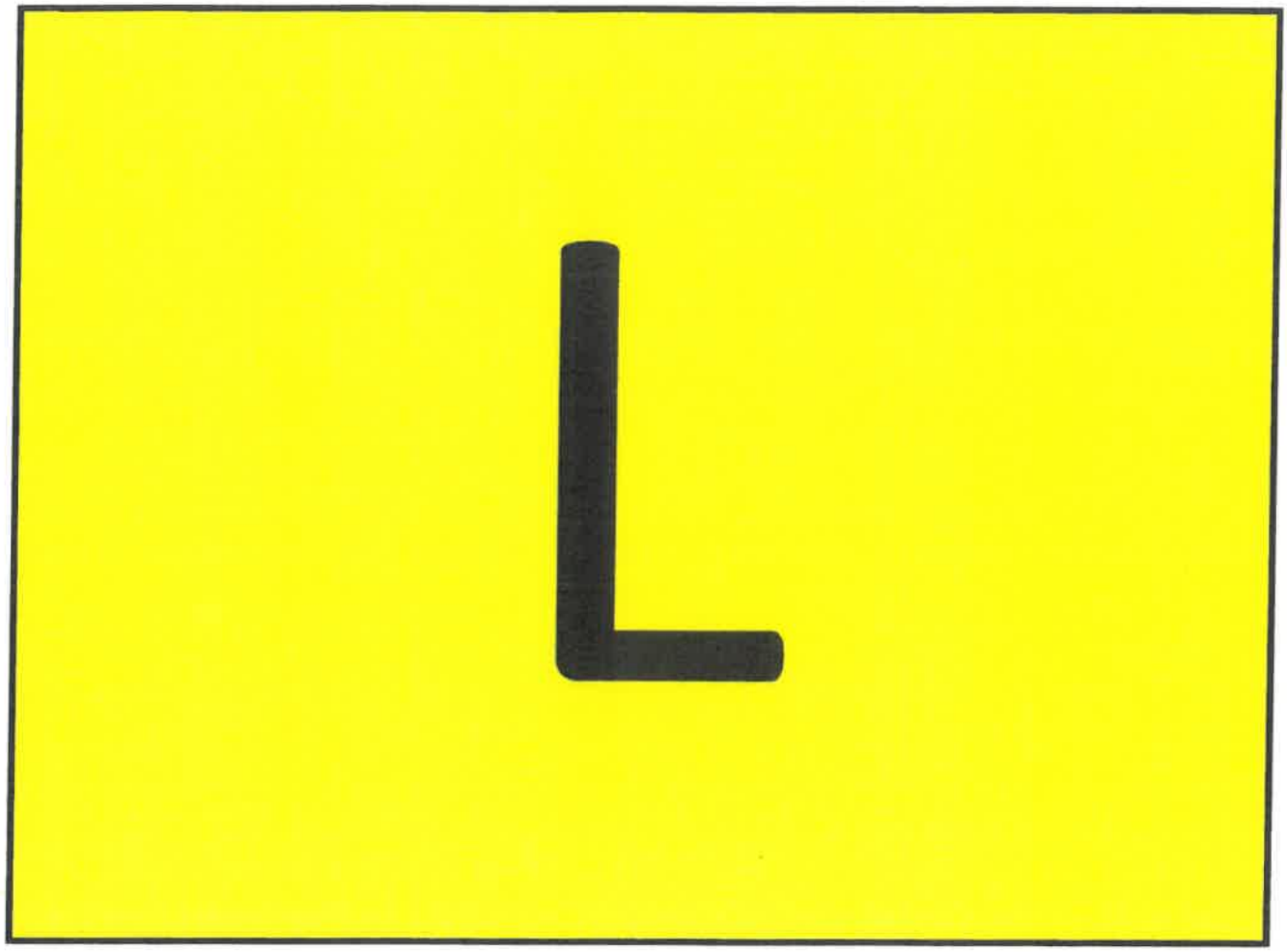
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Laura Beth Slabin
239 Central Park West, Apt 1B
New York, NY 10024

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Lawrence I Travis
424 Lombard Ave
Pacific Palisades, CA 90272

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Leila Mcconnell Gadbois
2525 Stanmore Drive
Houston, TX 77019

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Lemoyne H Odell
3301 S. 14th, Suite 16
Abilene, TX 79605

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Lenox Partners, LP
1111 Park Ave #14B
New York, NY 75266

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LFN Cone Properties, LLC
2028 E Ben White Blvd #240-3352
Austin, TX 76199

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Lisa B Hunter
383 Pine Valley Loop
Smithville, TX 78957

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Little Max Drilling, LLC
50 South Meadow Dr
Orchard Park, NY 14127

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Long Trusts
Po Box 3096
Kilgore, TX 75663

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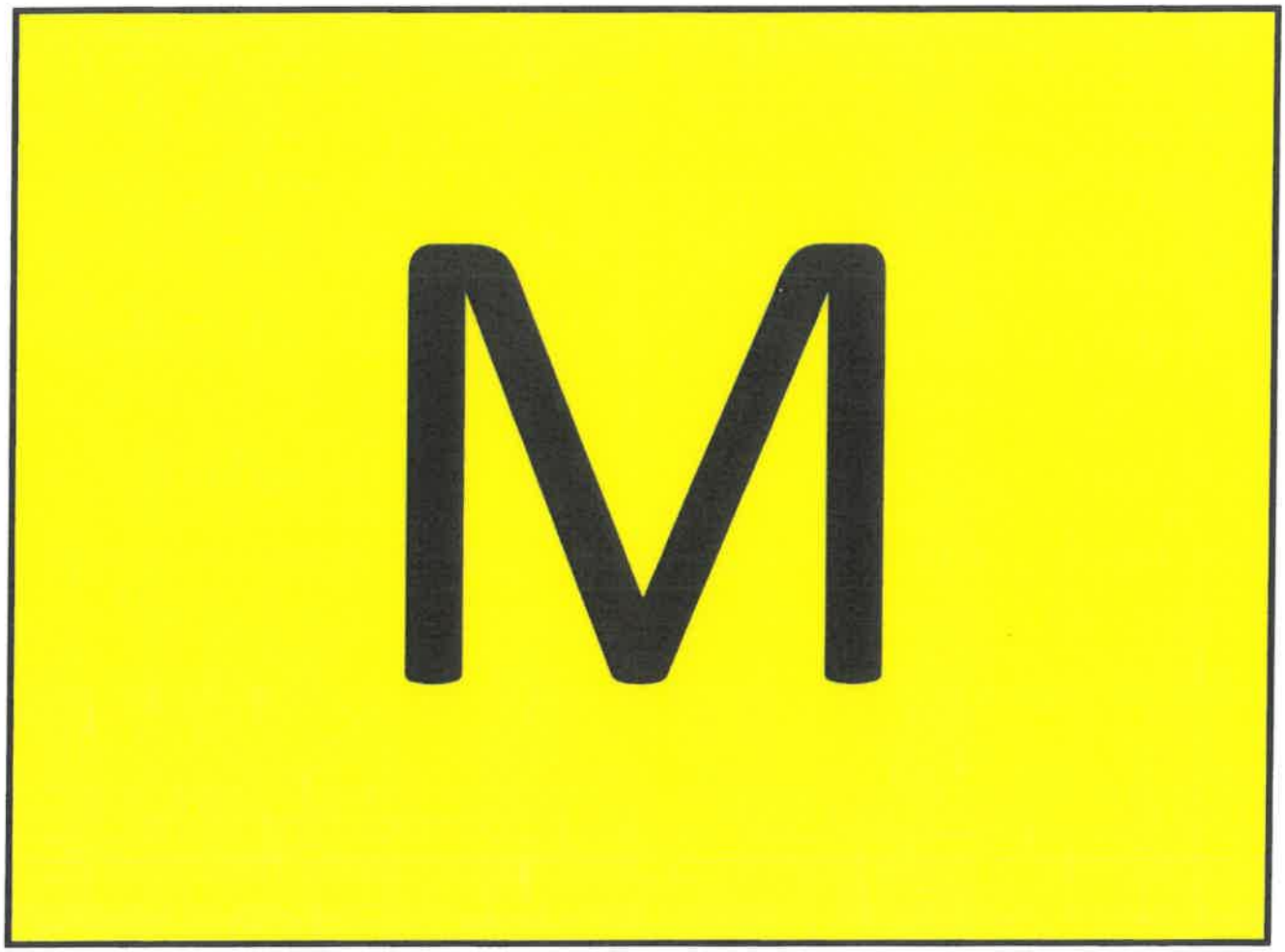
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Margaret T Sherrill
4920 N Carriage Rd
Hobbs, NM 88242

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Marjo Operating Co., Inc
PO Box 729
Tulsa, OK 74101

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Mary Jon Bryan
1331 Lamar St, Ste 1077
Houston, TX 77010

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Michael Gidwitz
122 S Michigan Ave, Ste 1210
Chicago, IL 60603

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MRE Resources, LLC
Po Box 53570
Midland, TX 79710

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Nancy Hargrove
252 Wellington Drive
Austin, TX 78737

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Normarth Corporation
PO Box 48
Jewett, NY 12444

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Nortex Corporation
PO Box 27710
Houston, TX 77227

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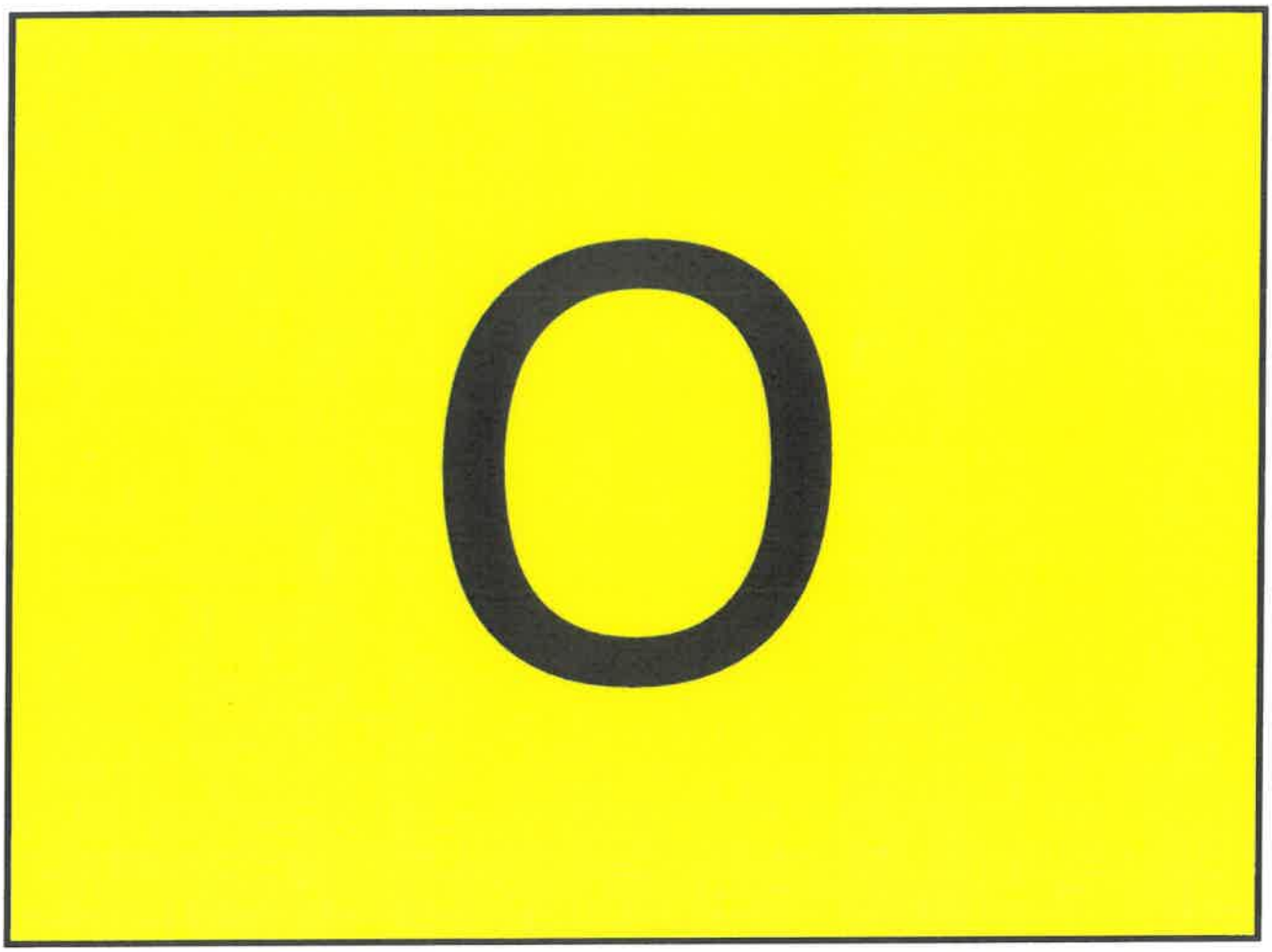
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Occidental Permian, LP
5 Greenway Plaza, Ste 110
Houston, TX 77046

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Oklahoma Medical Research
Foundation
PO Box 1588
Tulsa, OK 74101

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Osprey Resources, Inc
PO Box 56449
Houston, TX 76199

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Oxy USA, Inc
PO Box 841803
Dallas, TX 75284

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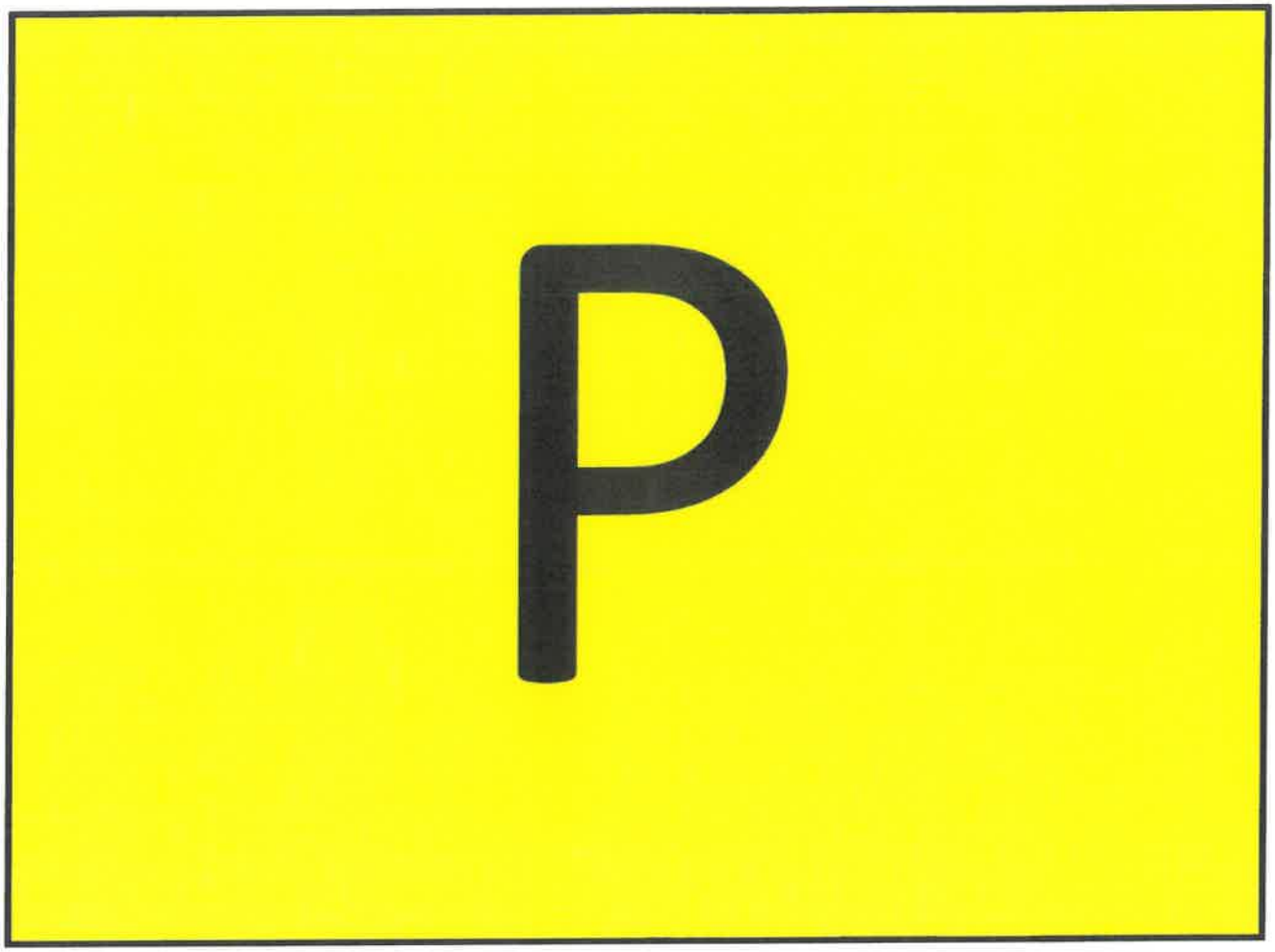
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Progeny Petroleum, LLC
1377 East Valley Rd.
Santa Barbara, CA 93108

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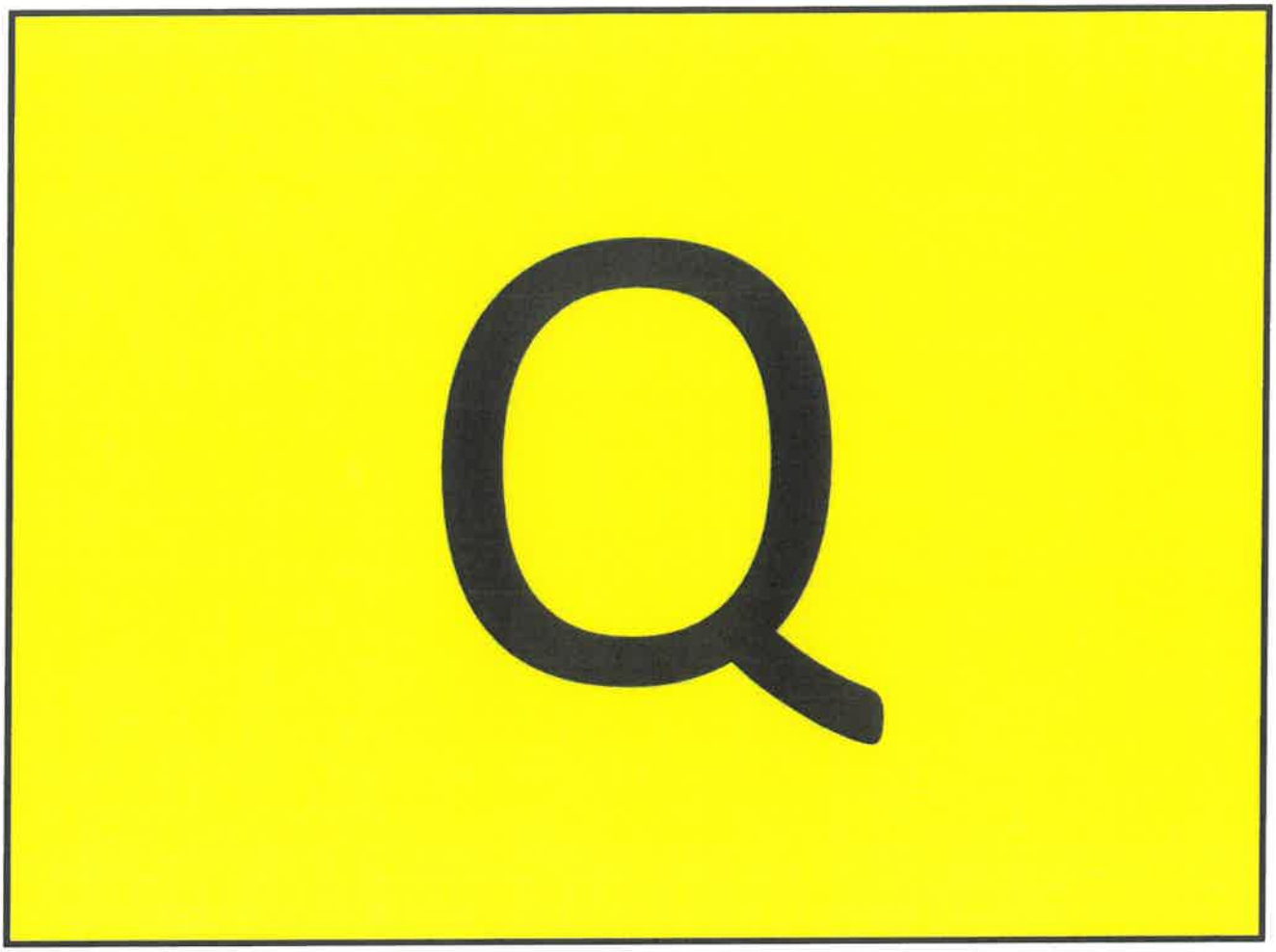
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R.L. Todd, LLC
1107 Shawnee Trail
Carrollton, TX 75007

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Randy Lee Cone
PO Box 231034
Anchorage, AK 99523

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Raybaw Operating, LLC
2626 Cole Ave, Ste 300
Dallas, TX 75204

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Rita Annette Rosenbaum
136 Via Quantera
Palm Beach Gardens, FL 33418

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Robert H Forrest, Jr
609 Elora Drive
Carlsbad, NM 88220

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Ross Travis
262 Grog Kill Rd
Willow, NY 12495

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Roy G. Barton Sr & Opal Barton Rev Tr
1919 N. Turner
Hobbs, NM 88240

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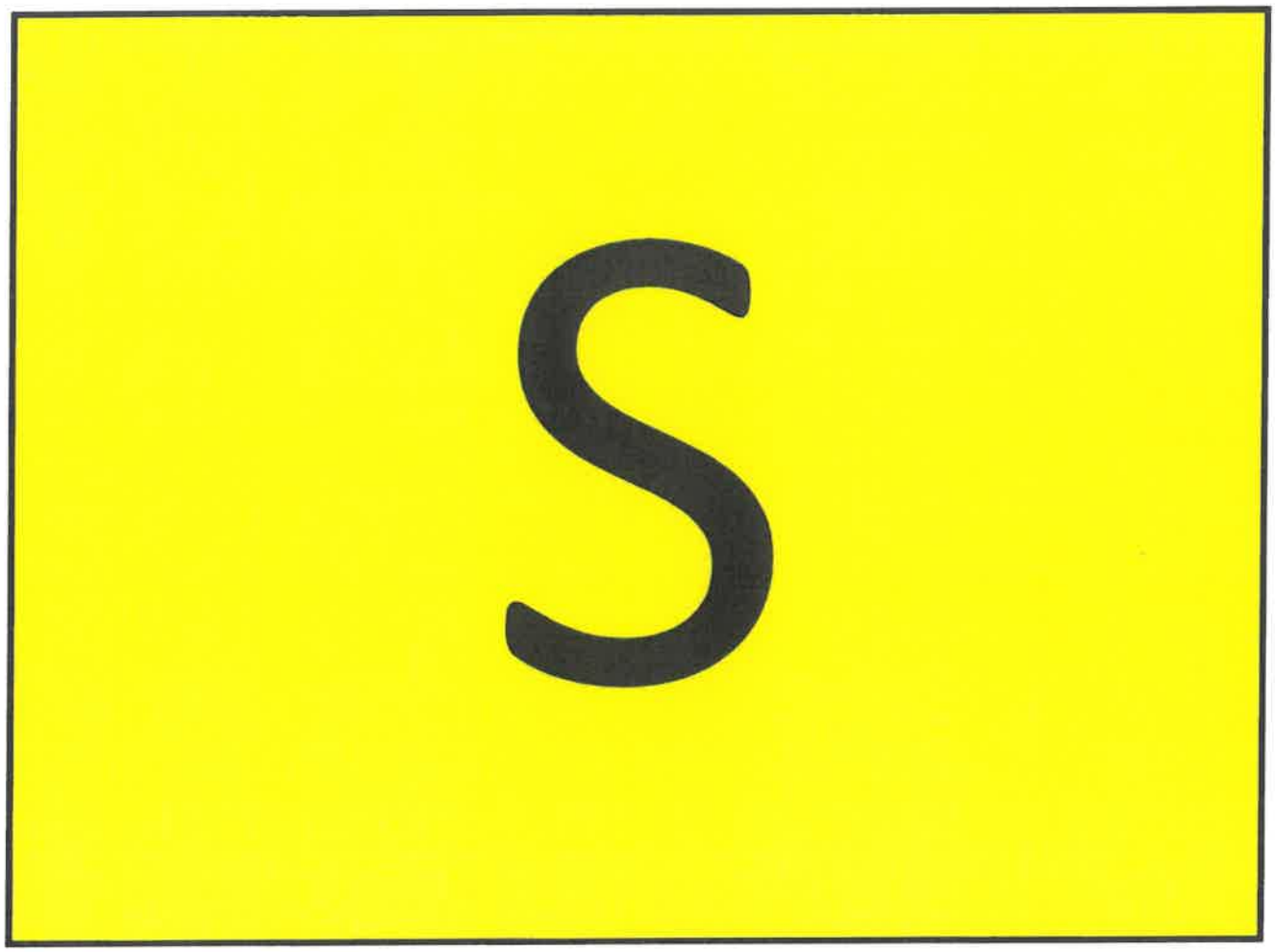
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S. Morse Willis Trust Uta 6/18/77
2913 S Quaker Ave
Tulsa, OK 74114

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Southwest Royalties, Inc
PO Box 53570
Midland, TX 79701

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Stroube Energy Corporation
18208 Preston Rd, #D9249
Dallas, TX 75252

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Susan Elizabeth Sherrill McCracken
PO Box 3966
Hobbs, NM 88241

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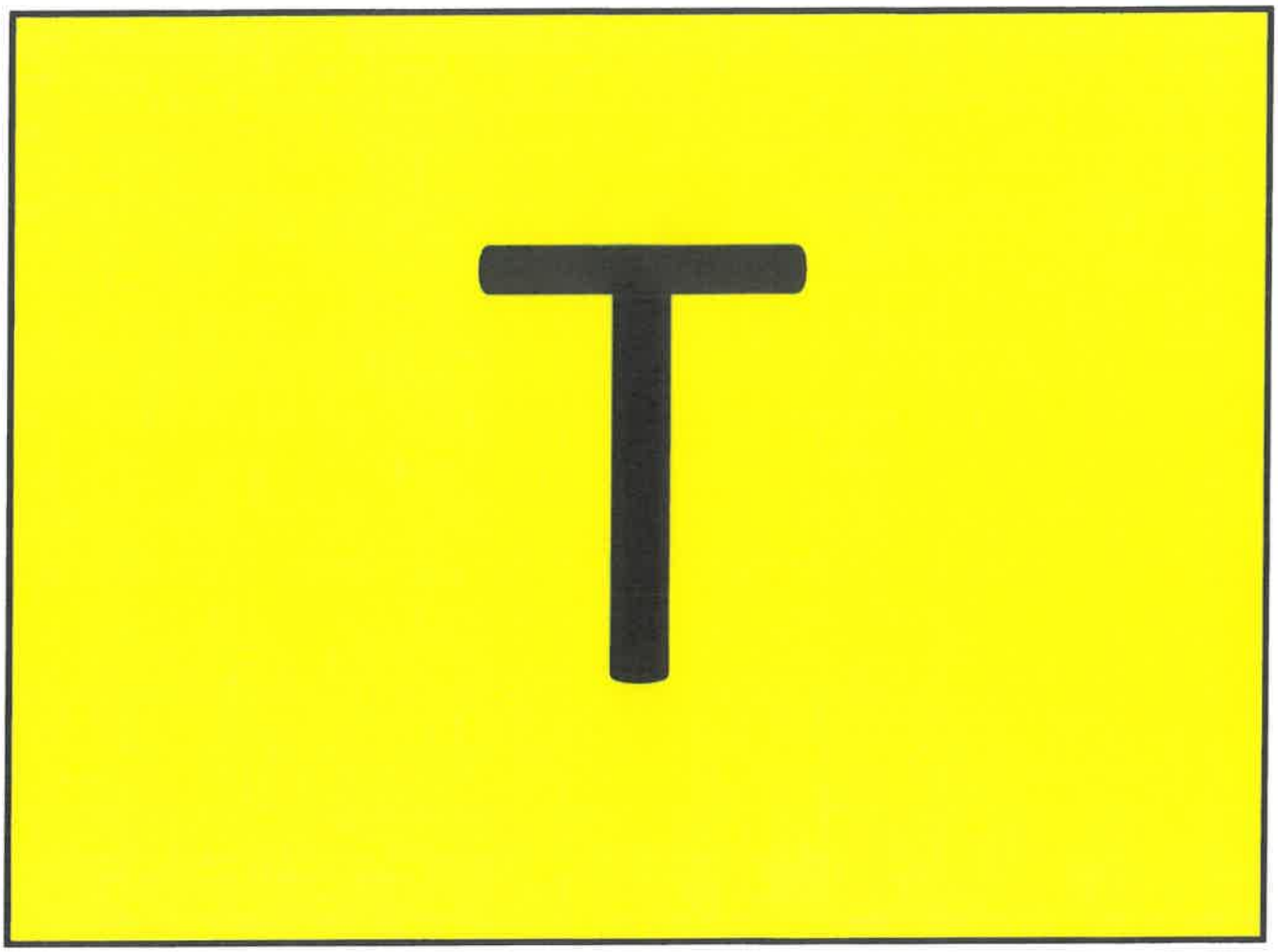
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Thunder Moon Resources
PO Box 180573
Dallas, TX 75218

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Tom R Cone
PO Box 400
Southwest City, MO 73762

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Tommy T Todd
8815 Eustis Ave
Dallas, TX 87504

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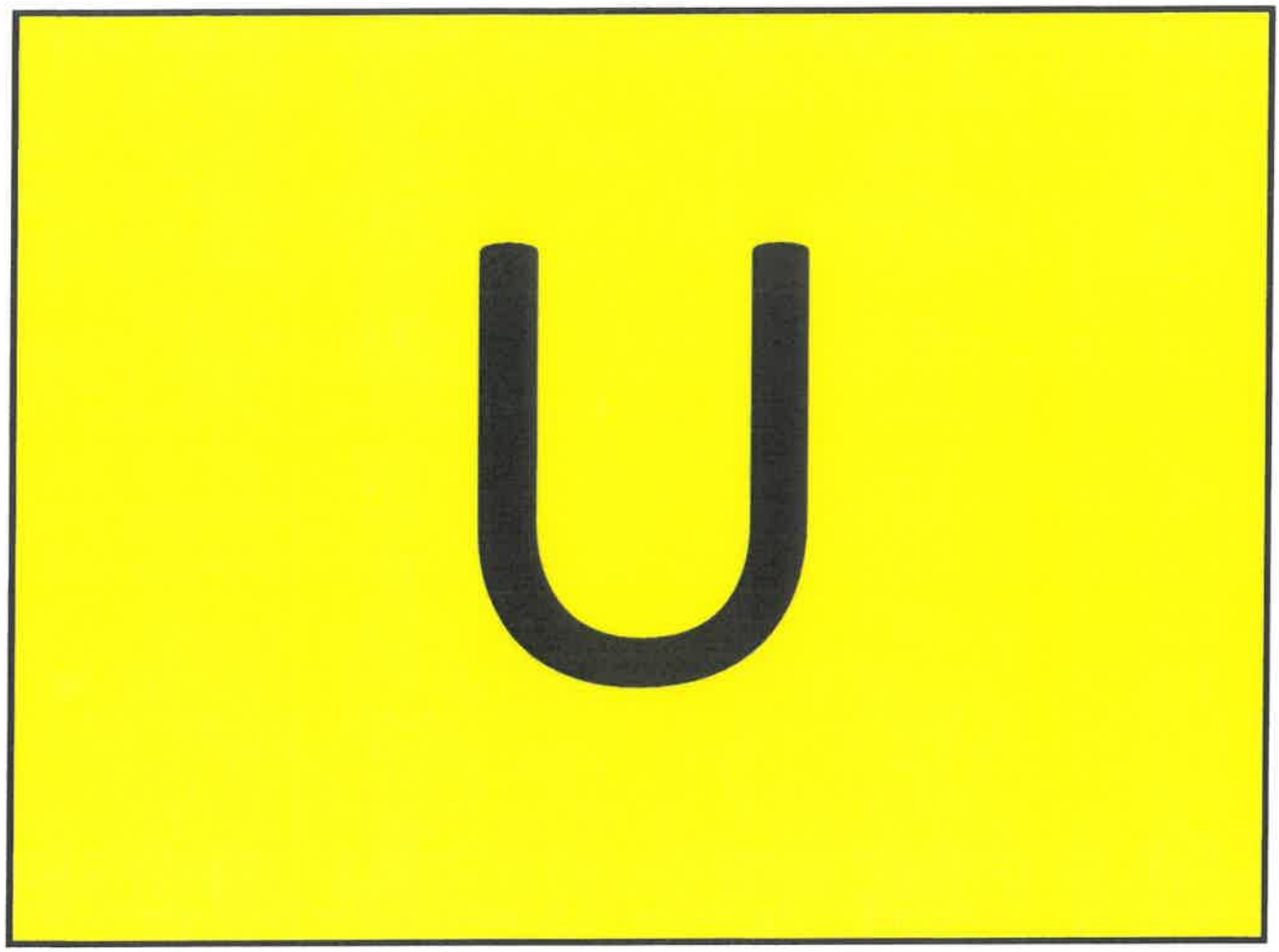
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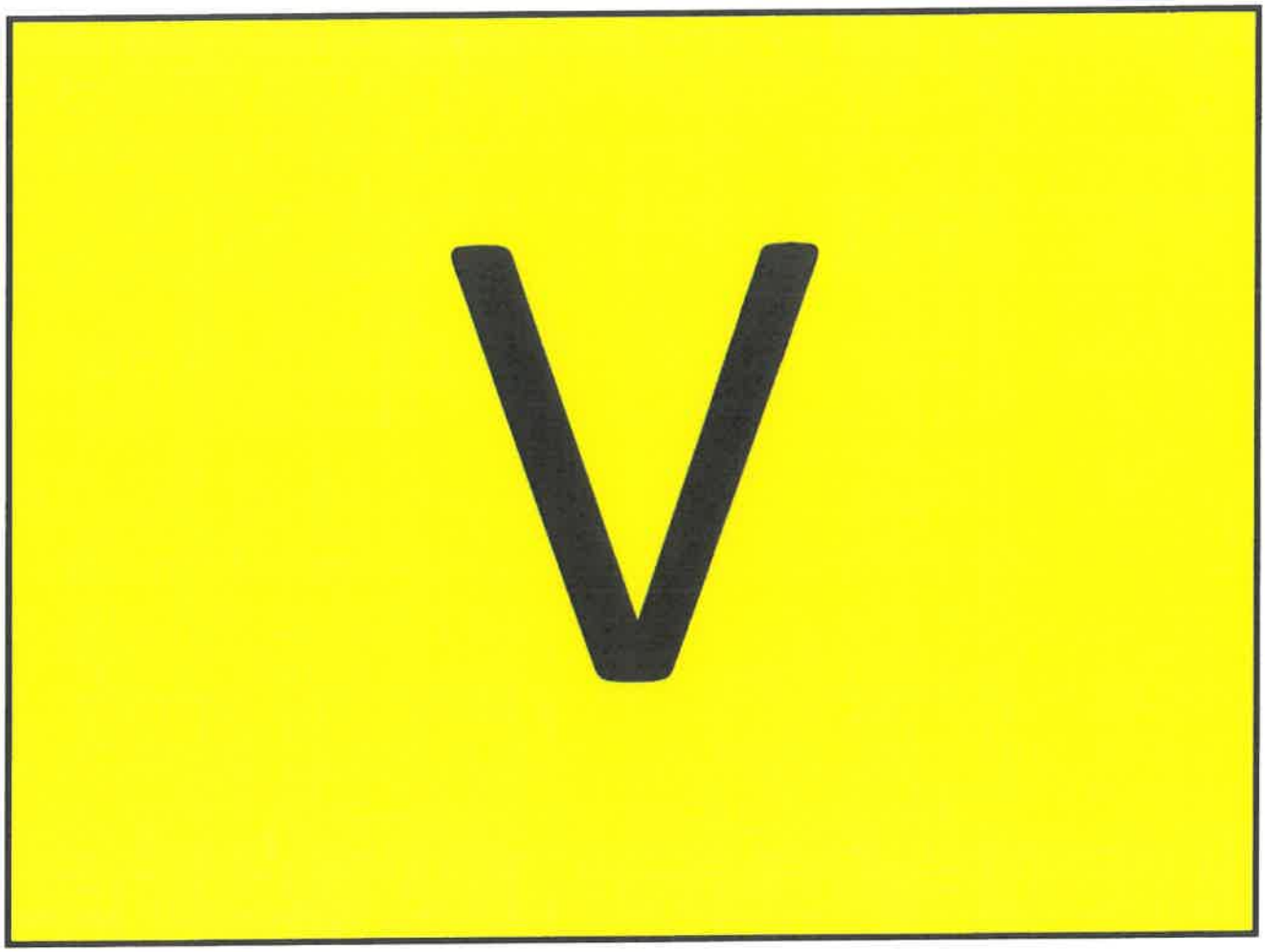
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William R Dean
PO Box 1887
Eunice, NM 88231

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William W Saunders And Nancy H Saunders
606 Ridgemont Ave
San Antonio, TX 78209

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Wisdom Resources, LLC
PO Box 608
Lindsay, OK 73052

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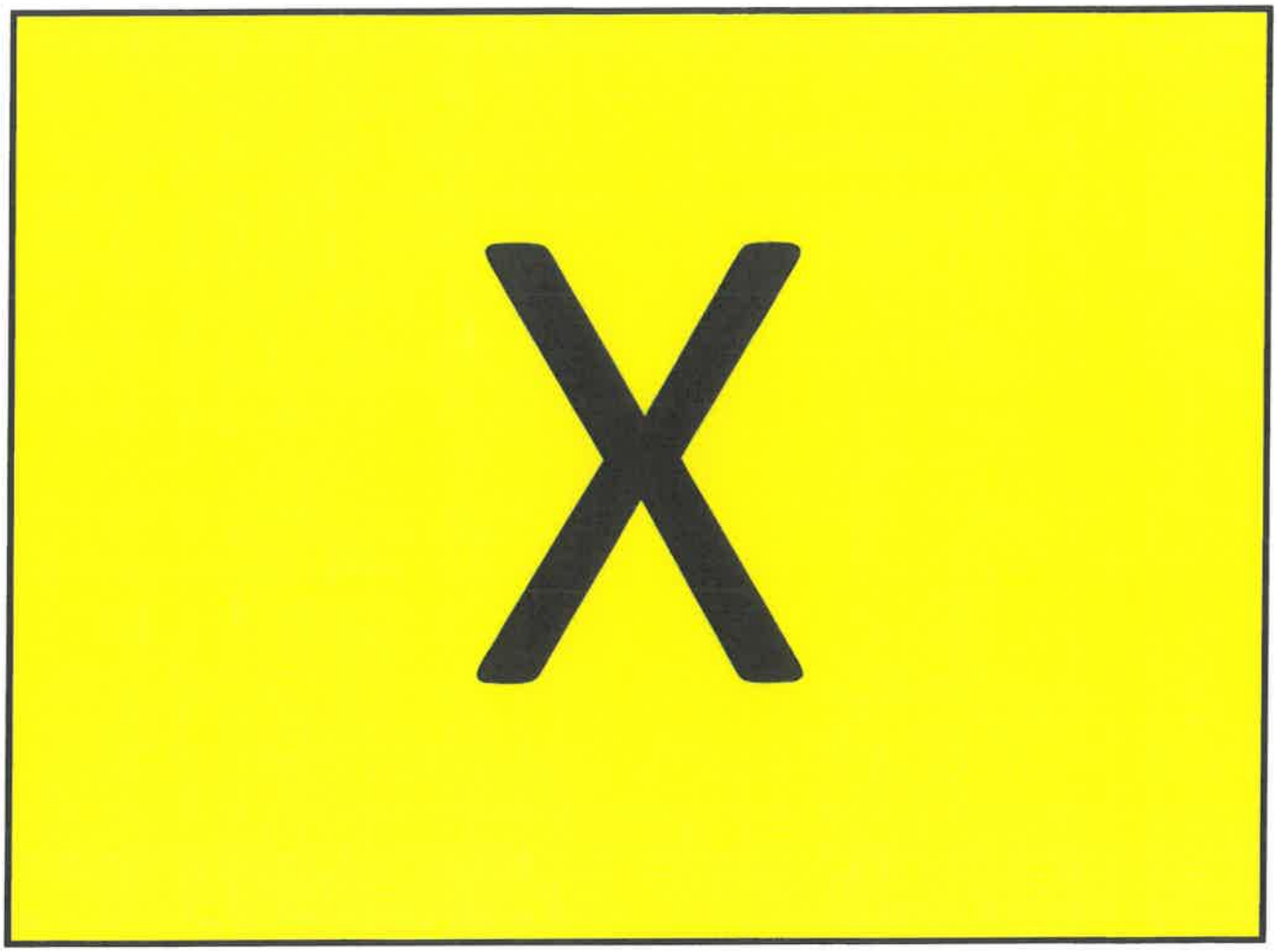
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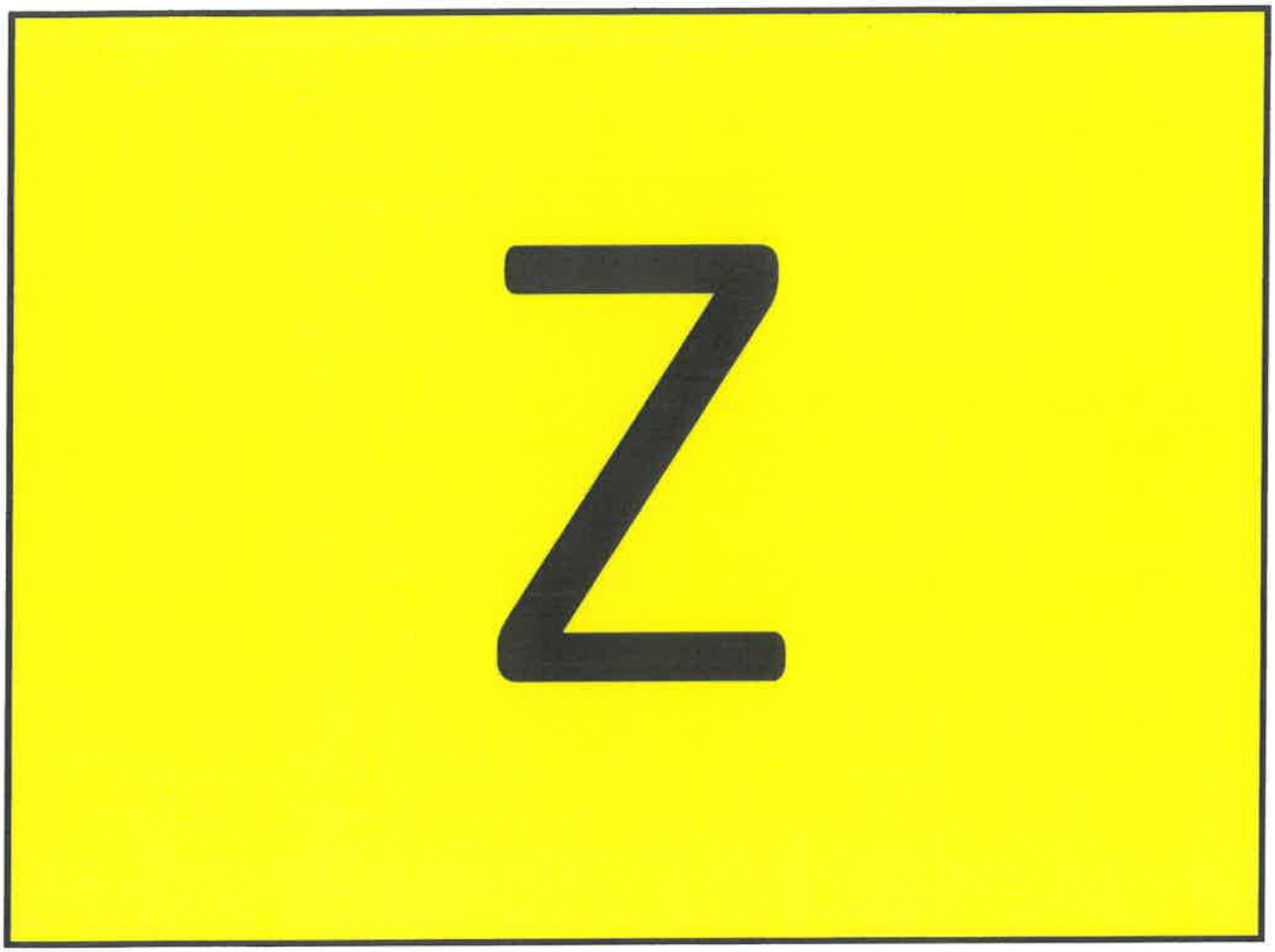
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ZPZ Delaware I, LLC
PO Box 840133
Dallas, TX 75320

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Hardy | McLean LLC
ENERGY AND NATURAL RESOURCES ATTORNEYS

March 11, 2025

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 25220 – Application of FAE II Operating, LLC for Statutory Unitization and Expansion of Vertical Limits of the Teague (Paddock-Blinebry) Pool, Lea County, New Mexico.

Case No. 25221 – Application of FAE II Operating, LLC for Approval of an Enhanced Recovery Project and to Qualify the Project for the Recovered Oil Tax Rate, Lea County, New Mexico.

To whom it may concern:

This letter updates our prior correspondence notifying you that the enclosed applications were filed with the New Mexico Oil Conservation Division by: (1) amending the hearing date; and (2) providing a new ratification agreement for execution, in the event the original ratification agreement you received was damaged or illegible.

The hearing will be conducted on **April 10, 2025** beginning at 9:00 a.m. The exhibits to the applications, which include the Unit Agreement, Unit Operating Agreement, and the Application for Authorization to Inject (Form C-108) are available at the following website links:

https://ocdimage.emnrd.nm.gov/imaging/CaseFileView.aspx?CaseNo=25221
https://ocdimage.emnrd.nm.gov/imaging/CaseFileView.aspx?CaseNo=25220

If you would prefer a hard copy, please contact my office and one will be provided.

Hearings are currently conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMclean.com

Writer:
Dana S. Hardy
Senior Managing Partner
dhardy@hardymclean.com

required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (https://wwwapps.emnrd.nm.gov/OCD/OCDPermitting) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

As mentioned above, we are again enclosing ratification agreements for your review, in the event the original ratification agreement you received was damaged. If you approve, please sign the three (3) original agreements and mail the three agreements to: Forty Acres Energy, LLC, 11757 Katy Freeway, Suite 725, Houston, TX 77079, and, if you are able, send digital copies to info@faenergyus.com. If you have questions about this matter, please contact Forty Acres Land Department at (832) 819-4699 or email info@faenergyus.com.

Sincerely,

Hardy McLean LLC

By: */s/ Dana S. Hardy*
Dana S. Hardy

FAE Operating II, LLC
Case No. 25220
Exhibit A-7

Lamunyon Hearing Notice

Mailing (and Ratifications) – Pool Only

March 10, 2025

Returned Green Cards

FAE Operating II, LLC
Case No. 25220
Exhibit A-8

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Empire New Mexico, LLC
2200 S Utica Pl, Ste 150
Tulsa, OK 74114

9590 9402 9258 4295 9130 03

2. Article Number (*Transfer from service label*)
9589 0710 5270 0389 0354 23

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X

☐ Agent
☐ Addressee

B. Received by (*Printed Name*)

C. Date of Delivery
3/18/25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

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MAR 18 2025
BY:

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- ☐ Adult Signature Restricted Delivery
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- ☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

Lamunyon Hearing Notice Mailing (and Ratifications) – Pool Only March 10, 2025 Certified Mail Receipts (2nd)

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Empire New Mexico, LLC
2200 S Utica Pl, Ste 150
Tulsa, OK 74114

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SCO Permian, LLC
5728 NW 132nd St
Oklahoma City, OK 73142

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
New Mexico State Office
301 Dinosaur Trail
Santa Fe, New Mexico 87508
https://www.blm.gov/new-mexico

In Reply Refer To:
3180 (NM92500)
NMNM106330119

Reference:
Application and Request for Designation
Lamunyon Unit
NMNM106697500

FAE II Operating, LLC
Attn: Joe Kent
11757 Katy Freeway, Suite 725
Houston, TX 77079

To Whom It May Concern:

Your application dated September 23, 2024, filed with the Bureau of Land Management (BLM) New Mexico State Office (NMSO), requests the Unit designation of the Lamunyon Unit, embracing **3,960.00 acres,** more or less, in Lea County, New Mexico, of which 2,680.00 acres (67.68%) are Federal minerals and 1,280.00 acres (32.32%) are fee lands as an area logically subject to the unitization provisions of the Mineral Leasing Act, as amended. The proposed unit will unitize the Glorieta, Paddock, and Blinebry formation for the development through enhanced oil recovery operations (waterflood and CO2).

The secondary recovery study for this proposed unit estimates that successful secondary operations by waterflooding would result in an estimated 11.074 mmbo additional barrels of oil. Pursuant to public interest requirements and to unit plan regulations 43 CFR 3180, the land requested, as outlined on your plat marked "Exhibit "A", Lamunyon Unit, is acceptable and is hereby designated as a logical unit area subject to the unitization provisions of the Mineral Leasing Act, as amended for the purpose of secondary recovery operations and has been assigned a pending agreement number **NMNM106697500**. This unit designation is for all oil and gas where the vertical limits of which extended from an upper limit described as the top of the Glorieta Formation to a lower limit at the base of the Blinebry Formation as defined in Section 2 (h) of the Unit Agreement and is valid for a period of one year from the date of this letter.

The unit agreement submitted for the area designated as stated in the initial plan of development (Exhibit E of Unit Agreement) the Unit Operator shall be required to

FAE Operating II, LLC
Case No. 25220
Exhibit A-9

commence secondary development within one calendar year of the effective date of the approved unitization agreement.

All Unit wells will be required to have the Unit name, such as “Lamunyon Unit No. 1H” with consecutive well numbers. All unit wells shall be operated by the Unit Operator. As stated in Section 2 (h) in the unit agreement, unitized substances are as follows:

> "Unitized Formation" shall mean that interval underlying the Unit Area, the vertical limits of which extended from an upper limit described as the top of the Glorieta Formation to a lower limit at the base of the Blinebry Formation; the geologic markers having been previously found to occur at 4,921 feet and 5,930 feet, respectively, in Chevron U.S.A Inc.’s C. E. Lamunyon #050 well, API 30-025-30525, located 1,310 feet FNL and 210 feet FEL of Section 28, T-23-S, R-37-E, Lea County, New Mexico, as recorded on the Schlumberger Compensated Neutron Litho-Density log run on March 6, 1989 and measured form a Kelly Busing Elevation of 3,298 feet above sea level. A type log is provided in Exhibit “D” attached hereto and incorporated herein.”

The use of the model form for a Bureau of Land Management (BLM) New Mexico State Office (NMSO) Federal Secondary Recovery Unit, modified as shown in your application, will be accepted. If conditions arise such that further modifications of said standard form are proposed, two (2) copies of the proposed modifications with appropriate justification must be re-submitted to this office for preliminary approval.

Please be advised that before this office can grant final approval of the Lamunyon Unit, a statement must be submitted notifying this office as to what bonding will be used to cover operations under this unit and the intent to not horizontally segregate Federal leases.

In the event where a suspension or extension is needed, the unit operator must submit the application for a suspension or extension, prior to the expiration date, with thorough and detailed documentation of reasons for requesting a suspension or extension. Once the unit tracts are unitized, Suspensions of Federal oil and gas leases are outlined in 43 CFR 3103.4-4 and 43 CFR 3165.1. Federal oil and gas lease extensions are outlined in 43 CFR 3105.5-4 and 43 CFR 3107.

In the absence of any type of land requiring special provisions or of any objections not now apparent, a duly executed agreement identical with said form, modified as outlined above, will be approved if submitted in approvable status within a reasonable period of time. However, notice is hereby given that the right is reserved to deny final approval of any executed agreement submitted that, in our opinion, does not serve the public interest or does not have the full commitment of sufficient lands to afford effective control of operations in the unit area.

Please include the latest status of all acreage along with a separate recapitulation table of the latest commitment status of the interests in each tract when the executed agreement is submitted for final approval.

In preparing Exhibits "A" and "B", the format of the included sample exhibits of the model form per 43 CFR 3186.1-1 and 43 CFR 3186.1-2 shall be followed with the NMSO revisions. The current draft Exhibit B submitted is not approved and a correct formatted Exhibit B will be required for final approve of the unit agreement. A minimum of three (3) copies of the executed agreement shall be submitted with your request for final approval.

As provided in 43 CFR 3165.3(b), you may request an administrative review of this decision before the State Director. Per 43 CFR 3165.4, you may appeal any instructions, orders, or decisions issued by the BLM New Mexico State Office directly to the Interior Board of Land Appeals pursuant to the regulations found at 43 CFR 4. A copy of Form 1842-1, *Information on Taking Appeals to the Interior Board of Land Appeals*, is enclosed.

Please contact Edward G Fernandez, Petroleum Engineer, at efernand@blm.gov if you have any questions.

Sincerely,

Kyle Paradis
Branch Chief of Reservoir Management
Division of Minerals

Enclosures
1 - Lamunyon BLM Request for Designation 9-9-2024
2 – Form 1842-1

cc: w/enclosure
NMP0220, CFO Chris Walls
NM92500, Unit File

UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION
OF THE

LAMUNYON UNIT

LEA COUNTY, NEW MEXICO

NO. _____

FAE Operating II, LLC
Case No. 25220
Exhibit A-10

UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION
OF THE

LAMUNYON UNIT

LEA COUNTY, NEW MEXICO

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EXHIBIT "A" MAP OF UNIT AREA

EXHIBIT "B" SCHEDULE OF OWNERSHIP

EXHIBIT "C" SCHEDULE OF TRACT PARTICIPATION

EXHIBIT “D” TYPE LOG

EXHIBIT “E” INITIAL PLAN OF DEVELOPMENT

UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION
OF THE
LAMUNYON UNIT
LEA COUNTY, NEW MEXICO

THIS AGREEMENT, entered into as of this _____ day of _____, 2024 by and between the parties subscribing, ratifying, or consenting hereto, and herein referred to as the "parties hereto,"

WITNESSETH:

WHEREAS, the parties hereto are the owners of working, royalty, or other oil and gas interests in the Unit Area subject to this Agreement; and,

WHEREAS, the Mineral Leasing Act of February 25, 1920, 41 Stat. 437, as amended, 30 U.S.C. Sec. 181, et seq., authorizes Federal lessees and their representatives to unite with each other, or jointly or separately with others, in collectively adopting and operating a cooperative or unit plan of development or operation of any oil or gas pool, field, or like area, or any part thereof for the purpose of more properly conserving the natural resources thereof whenever determined and certified by the Secretary of the Interior to be necessary or advisable in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by an Act of the Legislature (Section 1, Chapter 88, Laws 1943, as amended by Section 1 of Chapter 176, Laws of 1961) (Chapter 19, Article 10, Section 45, New Mexico Statutes 1978 Annotated), to consent to and approve the development or operation of State lands under agreements made by lessees of State land jointly or severally with other lessees where such agreements provide for the unit operation or development of part of or all of any oil or gas pool, field or area; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by an Act of the Legislature (Section 1, Chapter 88, Laws 1943, as amended by Section 1, Chapter 162, Laws of 1951) (Chapter 19, Article 10, Section 47, New Mexico Statutes 1978 Annotated) to amend with the approval of lessee, evidenced by the lessee's execution of such agreement or otherwise, any oil and gas lease embracing State lands so that the length of the term of said lease may coincide with the term of such agreements for the unit operation and development of part or all of any oil or gas pool, field or area; and,

WHEREAS, the Oil Conservation Division of the State of New Mexico (hereinafter referred to as the "Division") is authorized by an Act of the Legislature (Chapter 72, Laws of 1935, as amended) (Chapter 70, Article 2, Section 2, et seq., New Mexico Statutes 1978 Annotated) to approve this Agreement and the conservation provisions hereof; and,

WHEREAS, the Oil Conservation Division of the Energy and Minerals Department of the State of New Mexico is authorized by law (Chapter 65, Article 3 and Article 14, N.M.S. 1953

Annotated) to approve this Agreement and the conservation provisions hereof; and,

WHEREAS, the parties hereto hold sufficient interest in the Unit Area covering the land hereinafter described to give reasonably effective control of operations therein; and,

WHEREAS, it is the purpose of the parties hereto to conserve natural resources, prevent waste, and secure other benefits obtainable through development and operation of the area subject to this Agreement under the terms, conditions, and limitations herein set forth;

NOW THEREFORE, in consideration of the premises and the promises herein contained, the parties hereto commit to this Agreement their respective interest in the below-defined Unit Area, and agree severally among themselves as follows:

SECTION 1. ENABLING ACT AND REGULATIONS. The Mineral Leasing Act of February 25, 1920, as amended, supra, and all valid pertinent regulations, including operating and unit plan regulations, heretofore issued thereunder or valid, pertinent, and reasonable regulations hereafter issued thereunder are accepted and made a part of this Agreement as to Federal lands, provided such regulations are not inconsistent with the terms of this Agreement; and as to non-Federal lands, the oil and gas operating regulations in effect as of the Effective Date hereof governing drilling and producing operations, not inconsistent with the terms hereof or the laws of the state in which the non-Federal land is located, are hereby accepted and made a part of this Agreement.

SECTION 2. UNIT AREA AND DEFINITIONS. For the purpose of this Agreement, the following terms and expressions as used herein shall mean:

(a) "Unit Area" is defined as those lands described in Exhibit "B" and depicted on Exhibit "A" hereof, and such land is hereby designated and recognized as constituting the Unit Area, containing 3,960.00 acres, more or less, in Lea County, New Mexico.

(b) "Land Commissioner" is defined as the Commissioner of Public Lands of the State of New Mexico.

(c) "Division" is defined as the Oil Conservation Division of the Department of Energy and Minerals of the State of New Mexico.

(d) "Authorized Officer" or "A.O." is any employee of the Bureau of Land Management (“BLM”) who has been delegated the required authority to act on behalf of the BLM.

(e) "Secretary" is defined as the Secretary of the Interior of the United States of America, or his duly authorized delegate.

(f) "Department" is defined as the Department of the Interior of the United States of America.

(g) "Proper BLM Office" is defined as the Bureau of Land Management office having jurisdiction over the federal lands included in the Unit Area.

(h) "Unitized Formation" shall mean that interval underlying the Unit Area, the vertical limits of which extended from an upper limit described as the top of the Glorieta Formation to a lower limit at the base of the Blinebry Formation; the geologic markers having been previously found to occur at 4,921 feet and 5,930 feet, respectively, in Chevron U.S.A Inc.'s C. E. Lamunyon #050 well, API 30-025-30525, located 1,310 feet FNL and 210 feet FEL of Section 28, T-23-S, R-37-E, Lea County, New Mexico, as recorded on the Schlumberger Compensated Neutron Litho-Density log run on March 6, 1989 and measured form a Kelly Busing Elevation of 3,298 feet above sea level. A type log is provided in Exhibit "D" attached hereto and incorporated herein.

(i) "Unitized Substances" are all oil, gas, gaseous substances, sulphur contained in gas, condensate, distillate and all associated and constituent liquid or liquefiable hydrocarbons, other than outside substances, within and produced from the Unitized Formation.

(j) "Tract" is each parcel of land described as such and given a Tract number in Exhibit "B".

(k) "Tract Participation" is defined as the percentage of participation shown on Exhibit "C" for allocating Unitized Substances to a Tract under this agreement.

(l) "Unit Participation" is the sum of the percentages obtained by multiplying the Working Interest of a Working Interest Owner in each Tract by the Tract Participation of such Tract.

(m) "Working Interest" is the right to search for, produce and acquire Unitized Substances whether held as an incident of ownership of mineral fee simple title, under an oil and gas lease, operating agreement, or otherwise held, which interest is chargeable with and obligated to pay or bear, either in cash or out of production, or otherwise, all or a portion of the cost of drilling, developing and producing the Unitized Substances from the Unitized Formation and operations thereof hereunder; provided, however, that any royalty interest created out of a working interest subsequent to the execution of this Agreement by the owner of the working interest shall continue to be subject to such working interest burdens and obligations. Likewise, any royalty interest may be joined to the Unit by the Working Interest Owner if the instrument vesting that interest so allows for joinder of the same to the Unit.

(n) "Working Interest Owner" is any party hereto owning a Working Interest, including a carried working interest owner, holding an interest in Unitized Substances by virtue of a lease, operating agreement, fee title or otherwise. The owner of oil and gas rights that are free of lease or other instrument creating a Working Interest in another shall be regarded as a Working Interest Owner to the extent of seven-eighths (7/8) of his interest in Unitized Substances, and as a Royalty Owner with respect to his remaining one-eighth (1/8) interest therein. Execution in both capacities as to this Agreement is unnecessary and by executing as a Working Interest Owner, the party is committing their Royalty Interest as if they joined as a Royalty Interest Owner.

(o) "Royalty Interest" or "Royalty" is an interest other than a Working Interest in or right

to receive a portion of the Unitized Substances or the proceeds thereof and includes the royalty interest reserved by the lessor or by an oil and gas lease and any overriding royalty interest, oil payment interest, net profit contracts, or any other payment or burden which does not carry with it the right to search for and produce unitized substances.

(p) "Royalty Owner" is the owner of a Royalty Interest.

(q) "Unit Operating Agreement" is the agreement entered into by and between the Unit Operator and the Working Interest Owners as provided in Section 9, infra, and shall be styled "Unit Operating Agreement, Lamunyon Unit, Lea County, New Mexico".

(r) "Oil and Gas Rights" is the right to explore, develop and operate lands within the Unit Area for the production of Unitized Substances, or to share in the production so obtained or the proceeds thereof.

(s) "Outside Substances" is any substance obtained from any source other than the Unitized Formation and injected into the Unitized Formation.

(t) "Unit Manager" is any person or corporation appointed by Working Interest Owners to perform the duties of Unit Operator until the selection and qualification of a successor Unit Operator as provided for in Section 7 hereof.

(u) "Unit Operator" is the party designated by Working Interest Owners under the Unit Operating Agreement to conduct Unit Operations.

(v) "Unit Operations" is any operation conducted pursuant to this Agreement and the Unit Operating Agreement.

(w) "Unit Equipment" is all personal property, lease and well equipment, plants, and other facilities and equipment taken over or otherwise acquired for the joint account for use in Unit Operations.

(x) "Unit Expense" is all cost, expense, or indebtedness incurred by Working Interest Owners or Unit Operator pursuant to this Agreement and the Unit Operating Agreement for or on account of Unit Operations.

(y) "Effective Date" is the date determined in accordance with Section 24.

SECTION 3. EXHIBITS. The following exhibits are incorporated herein by reference: Exhibit "A" attached hereto is a map showing the Unit Area and the boundaries and identity of tracts and leases in said Unit Area to the extent known to the Unit Operator. Exhibit "B" attached hereto is a schedule showing, to the extent known to the Unit Operator, the acreage comprising each Tract, percentages and kind of ownership of oil and gas interests in all land in the Unit Area, and Tract Participation of each Tract. However, nothing herein or in said schedule or map shall be construed as a representation by any party hereto as to the ownership of any interest other than such interest

or interests as are shown in said map or schedule as owned by such party. The shapes and descriptions of the respective Tracts have been established by using the best information available. Each Working Interest Owner is responsible for supplying Unit Operator with accurate information relating to each Working Interest Owner's interest. If it subsequently appears that any Tract, because of diverse royalty or working interest ownership on the Effective Date hereof, should be divided into more than one Tract, or when any revision is requested by the A.O., or any correction of any error is needed, then the Unit Operator may correct the mistake by revising the exhibits to conform to the facts. The revision shall not include any reevaluation of engineering or geological interpretations used in determining Tract Participation. Each such revision of an exhibit made prior to thirty (30) days after the Effective Date shall be effective as of the Effective Date. Each other such revision of an exhibit shall be effective at 7:00 a.m. on the first day of the calendar month next following the filing for record of the revised exhibit or on such other date as may be determined by the Unit Operator and set forth in the revised exhibit. Copies of such revision shall be filed with the Land Commissioner, and not less than four copies shall be filed with the A.O. In any such revision, there shall be no retroactive allocation or adjustment of Unit Expense or of interests in the Unitized Substances produced, or proceeds thereof.

SECTION 4. EXPANSION. The above-described Unit Area may, with the approval of the A.O. and the Land Commissioner, when practicable, be expanded to include therein any additional Tract or Tracts regarded as reasonably necessary or advisable for the purposes of this Agreement provided, however, in such expansion there shall be no retroactive allocation or adjustment of Unit Expense or of interests in the Unitized Substances produced, or proceeds thereof. Pursuant to Subsection (b), the Working Interest Owners may agree upon an adjustment of investment by reason of the expansion. Such expansion shall be effectuated in the following manner:

(a) The Working Interest Owner or Owners of a Tract, or Tracts, desiring to bring such Tract, or Tracts, into this unit, shall file an application therefor with Unit Operator requesting such admission.

(b) Unit Operator shall circulate a notice of the proposed expansion to each Working Interest Owner in the Unit Area and in the Tract proposed to be included in the unit, setting out the basis for admission, the Tract Participation to be assigned to each Tract in the enlarged Unit Area, and other pertinent data. After negotiation (at Working Interest Owners' meeting or otherwise), if at least two Working Interest Owners having in the aggregate seventy-five percent (75%) of the Unit Participation then in effect have agreed to inclusion of such Tract or Tracts in the Unit Area, then Unit Operator shall:

1. After obtaining preliminary concurrence by the A.O. and Land Commissioner, prepare a notice of proposed expansion describing the contemplated changes in the boundaries of the Unit Area, the reason therefor, the basis for admission of the additional Tract or Tracts, the Tract Participation to be assigned thereto, and the proposed effective date thereof; and,

2. Deliver copies of said notice to the Land Commissioner, the A.O. at the proper BLM Office, each Working Interest Owner, and to the last known address of each lessee and lessor whose interests are affected, advising such parties that thirty (30) days will be

allowed for submission to the Unit Operator of any objection to such proposed expansion; and,

3. File, upon the expiration of said thirty (30) day period as set out in Section 4(2), immediately above, with the Land Commissioner and the A.O. the following: (a) evidence of mailing or delivering copies of said notice of expansion; (b) an application for approval of such expansion; (c) an instrument containing the appropriate joinders in compliance with the participation requirements of Section 14, and Section 34, infra; and, (d) a copy of all objections received along with the Unit Operator's response thereto.

The expansion shall, after due consideration of all pertinent information and approval by the Land Commissioner and the A.O., become effective as of the date prescribed in the notice thereof, preferably the first day of the month subsequent to the date of notice. The revised Tract Participation of the respective Tracts included within the Unit Area, prior to such enlargement, shall remain the same ratio one to another.

SECTION 5. UNITIZED LAND. All land committed to this Agreement, as to the Unitized Formation, shall constitute land referred to herein as "Unitized Land" or "Land subject to this Agreement". Nothing herein shall be construed to unitize, pool, or in any way affect the oil, gas, and other minerals contained in, or that may be produced from, any formation other than the Unitized Formation as defined in Section 2 (h) of this Agreement.

SECTION 6. UNIT OPERATOR. FAE II Operating, LLC, is hereby designated the Unit Operator, and by signing this instrument as Unit Operator, agrees and consents to accept the duties and obligations of Unit Operator for the operation, development, and production of Unitized Substances as herein provided. Whenever reference is made herein to the Unit Operator, such reference means the Unit Operator acting in that capacity and not as an owner of interests in Unitized Substances, when such interest are owned by it and the term "Working Interest Owner" when used herein shall include or refer to the Unit Operator as the owner of a Working Interest when such an interest is owned by it.

Unit Operator shall have a lien upon interests of Working Owners in the Unit Area to the extent provided in the Unit Operating Agreement.

SECTION 7. RESIGNATION OR REMOVAL OF UNIT OPERATOR. Unit Operator shall have the right to resign at any time, but such resignation shall not become effective so as to release Unit Operator from the duties and obligations of Unit Operator and terminate Unit Operator's rights as such for a period of six (6) months after written notice of intention to resign has been given by Unit Operator to all Working Interest Owners, the Land Commissioner, and the A.O., unless a new Unit Operator shall have taken over and assumed the duties and obligations of Unit Operator prior to the expiration of said period.

The Unit Operator shall, upon default or failure in the performance of its duties and obligations hereunder, be subject to removal by two (2) or more Working Interest Owners having in the aggregate eighty percent (80%) or more of the Unit Participation then in effect exclusive of the Working Interest Owner who is the Unit Operator. Such removal shall be effective upon notice

thereof to the Land Commissioner and the A.O.

In all such instances of effective resignation or removal, until a successor to Unit Operator is selected and approved as hereinafter provided, the Working Interest Owners shall be jointly responsible for the performance of the duties of the Unit Operator and shall, not later than thirty (30) days before such resignation or removal becomes effective, appoint a Unit Manager to represent them in any action to be taken hereunder.

The resignation or removal of Unit Operator under this Agreement shall not terminate its right, title or interest as the owner of a Working Interest or other interest in Unitized Substances, but upon the resignation or removal of Unit Operator becoming effective, such Unit Operator shall deliver possession of all wells, equipment, books and records, materials, appurtenances and any other assets used in connection with the Unit Operations to the new duly qualified successor Unit Operator or to the Unit Manager if no such new Unit Operator is elected. Nothing herein shall be construed as authorizing the removal of any material, equipment, or appurtenances needed for the preservation of any wells. Nothing herein contained shall be construed to relieve or discharge any Unit Operator or Unit Manager who resigns or is removed hereunder from any liability or duties accruing or performable by it prior to the effective date of such resignation or removal.

SECTION 8. SUCCESSOR UNIT OPERATOR. Whenever the Unit Operator shall tender its resignation as Unit Operator or shall be removed as hereinabove provided, the Working Interest Owners shall select a successor Unit Operator as herein provided. Such selection shall not become effective until (a) a Unit Operator so selected shall accept the duties and responsibilities of Unit Operator in writing, and (b) the selection shall have been approved by the Land Commissioner and the A.O. If no successor Unit Operator or Unit Manager is selected and qualified as herein provided, the Land Commissioner and/or the A.O., at their election, may declare this Agreement terminated.

In selecting a successor Unit Operator, the affirmative vote of three (3) or more Working Interest Owners having a total of sixty-five percent (65%), or more, of the total Unit Participation shall prevail; provided that if any one Working Interest Owner has a Unit Participation of more than thirty-five percent (35%), its negative vote or failure to vote shall not be regarded as sufficient against the selection of the successor Unit Operator unless supported by the vote of one or more other unaffiliated Working Interest Owners having a total Unit Participation of at least five percent (5%). If the Unit Operator who is removed votes only to succeed itself, or fails to vote, the successor Unit Operator may be selected by the affirmative vote of the owners of at least seventy-five percent (75%) of the Unit Participation remaining after excluding the Unit Participation of Unit Operator so removed.

SECTION 9. ACCOUNTING PROVISIONS AND UNIT OPERATING AGREEMENT. Costs and expenses incurred by Unit Operator in conducting Unit Operations hereunder shall be paid, apportioned among and borne by the Working Interest Owners in accordance with the Unit Operating Agreement. Such Unit Operating Agreement shall also provide the manner in which the Working Interest Owners shall be entitled to receive their respective proportionate and allocated share of the benefits accruing hereto in conformity with their underlying operating agreements, leases or other contracts and such other rights and obligations as between Unit Operator and the

Working Interest Owners as may be agreed upon by the Unit Operator and the Working Interest Owners; however, no such Unit Operating Agreement shall be deemed either to modify any of the terms and conditions of this Agreement or to relieve the Unit Operator of any right or obligation established under this Agreement, and in case of any inconsistency or conflict between this Agreement and the Unit Operating Agreement, this Agreement shall prevail. Copies of any Unit Operating Agreement executed pursuant to this Section shall be filed with the Land Commissioner and with the A.O. at the Proper BLM Office as required prior to approval of this Agreement.

SECTION 10. RIGHTS AND OBLIGATIONS OF UNIT OPERATOR. Except as otherwise specifically provided herein, the exclusive right, privilege and duty of exercising any and all rights of the parties hereto, including surface rights which are necessary or convenient for prospecting for, producing, storing, allocating and distributing the Unitized Substances are hereby delegated to and shall be exercised by the Unit Operator as herein provided. Upon request, acceptable evidence of title to said rights shall be deposited with said Unit Operator, and together with this Agreement, shall constitute and define the rights, privileges and obligations of Unit Operator. Nothing herein, however, shall be construed to transfer title to any land or to any lease or operating agreement, it being understood that under this Agreement, the Unit Operator, in its capacity as Unit Operator, shall exercise the rights of use and possession vested in the parties hereto only for the purposes herein specified.

SECTION 11. PLAN OF OPERATIONS. It is recognized and agreed by the parties hereto that all of the land subject to this Agreement is reasonably proved to be productive of Unitized Substances and that the object and purpose of this Agreement is to formulate and to put into effect an improved recovery project in order to effect additional recovery of Unitized Substances, prevent waste, and conserve natural resources. Unit Operator shall have the right to inject into the Unitized Formation any substances for enhanced recovery purposes, inclusive of CO2, as needed or desired by Operator, which will not require an accounting to the Working Interest Owners, as to these substances so used or stored, in accordance with a plan of operation approved by the Working Interest Owners, the A.O., the Land Commissioner and the Division, including the right to drill and maintain injection wells on the Unitized Land and completed in the Unitized Formation, and to use abandoned wells. Subject to like approval, the Plan of Operation may be revised as conditions may warrant. An Initial Plan of Development is provided in Exhibit "E" attached hereto and incorporated herein.

The initial Plan of Operation shall be filed with the A.O., the Land Commissioner and the Division concurrently with the filing of the Unit Agreement for final approval. The initial plan of operations and all revisions thereof shall be as complete and adequate as the A.O., the Land Commissioner and the Division may determine to be necessary for timely operation consistent herewith. Upon approval of this Agreement and the initial plan by the A.O. and Commissioner, said plan, and all subsequently approved plans, shall constitute the operating obligations of the Unit Operator under this Agreement for the period specified therein. Thereafter, from time to time before the expiration of any existing plan, the Unit Operator shall submit for like approval a plan for an additional specified period of operations. Each Plan of Operation shall be subject to amendment upon the approval of said amended plan by the A.O. After such operations are commenced, reasonable diligence shall be exercised by the Unit Operator in complying with the obligations of the approved Plan of Operation.

Notwithstanding anything contained herein to the contrary, should the Unit Operator fail to commence Unit Operations for the enhanced recovery of Unitized Substances from the Unit Area within eighteen (18) months after the effective date of this Agreement, or any extension thereof approved by the A.O., this Agreement shall terminate automatically as of the date of default.

SECTION 12. USE OF SURFACE AND USE OF WATER. The parties, to the extent of their rights and interests, hereby grant to Unit Operator the right to use as much of the surface, including the water thereunder, of the Unitized Land as may reasonably be necessary for Unit Operations.

Unit Operator's free use of water or brine or both for Unit Operations, shall not include any water from any well, lake, pond, or irrigation ditch of a surface owner, unless approval for such use is granted by the surface owner. The aforementioned notwithstanding, if any Working Interest Owner has the right to use any well, lake, pond, or irrigation ditch of a surface owner, either by virtue of its lease or other agreement, or as surface owner itself, said right shall be conferred upon the Unit Operator to use these water sources as necessary or convenient for operations hereunder. Additionally, to the extent that any Working Interest Owner has the right to inject water for disposal, in addition to the rights to inject water for recovery operations hereunder, said right of disposal shall be conferred upon the Unit Operator.

Unit Operator shall pay the surface owner for damages to growing crops, fences, improvements, and structures on the Unitized Land that result from Unit Operations, and such payments shall be considered as items of unit expense to be borne by all the Working Interest Owners of lands subject hereto.

SECTION 13. TRACT PARTICIPATION. In Exhibit "C", attached hereto, there are listed and numbered the various Tracts within the Unit Area, and set forth opposite each Tract are figures which represent the Tract Participation, during Unit Operations, if all Tracts in the Unit Area qualify as provided herein. The Tract Participation of each Tract as shown in Exhibit "C" was determined in accordance with the following formula:

Tract Participation = 10% A + 90% B

A = the amount of oil and gas produced from the Unitized Formation by the Tract from October 2022 through March 2023

B = the amount of Remaining Recoverable Oil In Place

In the event less than all Tracts are qualified on the Effective Date hereof, the Tract Participation shall be calculated on the basis of all such qualified Tracts rather than all Tracts in the Unit Area.

SECTION 14. TRACTS QUALIFIED FOR PARTICIPATION. On and after the Effective Date hereof, the Tracts within the Unit Area which shall be entitled to participation in the production of

Unitized Substances shall be those Tracts more particularly described in Exhibit "B" that corner or have a common boundary (Tracts separated only by a public road or a railroad right-of-way shall be considered to have a common boundary), and that otherwise qualify as follows:

(a) Each Tract as to which Working Interest Owners owning one hundred percent (100%) of the Working Interest have become parties to this Agreement and as to which Royalty Owners owning seventy-five percent (75%) or more of the Royalty Interest have become parties to this Agreement.

(b) Each Tract as to which Working Interest Owners owning one hundred percent (100%) of the Working Interest have become parties to this Agreement, and as to which Royalty Owners owning less than seventy-five percent (75%) of the Royalty Interest have become parties to this Agreement, and as to which (1) the Working Interest Owner who operates the Tract and Working Interest Owners owning at least seventy-five percent (75%) of the remaining Working Interest in such Tract have joined in a request for the inclusion of such Tract, and as to which (2) Working Interest Owners owning at least seventy-five percent (75%) of the combined Unit Participation in all Tracts that meet the requirements of Section 14 (a) above have voted in favor of the inclusion of such tract.

(c) Each Tract as to which Working Interest Owners owning less than one hundred percent (100%) of the Working Interest have become parties to this Agreement, regardless of the percentage of Royalty Interest therein that is committed hereto; and as to which (1) the Working Interest Owner who operates the Tract and Working Interest Owner owning at least seventy-five percent (75%) of the remaining Working Interest in such Tract who have become parties to this Agreement have joined in a request for inclusion of such Tract, and have executed and delivered, or obligated themselves to execute and deliver an indemnity agreement indemnifying and agreeing to hold harmless the other owners of committed Working Interests, their successors and assigns, against all claims and demands that may be made by the owners of Working Interest in such Tract who are not parties to this Agreement, and which arise out of the inclusion of the Tract; and as to which (2) Working Interest Owners owning at least seventy-five percent (75%) of the Unit Participation in all Tracts that meet the requirements of Section 14 (a) and 14 (b) have voted in favor of the inclusion of such Tract and to accept the indemnity agreement. Upon the inclusion of such a Tract, the Tract Participation which would have been attributed to the non-subscribing owners of Working Interest in such Tract, had they become parties to this Agreement and the Unit Operating Agreement, shall be attributed to the Working Interest Owners in such Tract who have become parties to such agreements, and joined in the indemnity agreement, in proportion to their respective Working Interests in the Tract.

If on the Effective Date of this Agreement there is any Tract or Tracts which have not been effectively committed to or made subject to this Agreement by qualifying as above provided, then such Tract or Tracts shall not be entitled to participate hereunder. Unit Operator shall, when submitting this Agreement for final approval by the Land Commissioner and the A.O., file therewith a schedule of those tracts which have been committed and made subject to this Agreement and are entitled to participate in Unitized Substances. Said schedule shall set forth opposite each such committed Tract the lease number or assignment number, the owner of record

of the lease, and the percentage participation of such tract which shall be computed according to the participation formula set forth in Section 13 (Tract Participation) above. This schedule of participation shall be revised Exhibit "B" and upon approval thereof by the Land Commissioner and the A.O., shall become a part of this Agreement and shall govern the allocation of production of Unitized Substances until a new schedule is approved by the Land Commissioner and the A.O.

SECTION 15. ALLOCATION OF UNITIZED SUBSTANCES. All Unitized Substances produced and saved (less, save and except any part of such Unitized Substances used in conformity with good operating practices on unitized land for drilling, operating, camp and other production or development purposes and for injection or unavoidable loss in accordance with a Plan of Operation approved by the A.O. and the Land Commissioner) shall be apportioned among and allocated to the qualified Tracts in accordance with the respective Tract Participations effective hereunder during the respective periods such Unitized Substances were produced, as set forth in the schedule of participation in Exhibit "C". The amount of Unitized Substances so allocated to each Tract, and only that amount (regardless of whether it be more or less than the amount of the actual production of Unitized Substances from the well or wells, if any, on such Tract) shall, for all intents, uses, and purposes, be deemed to have been produced from such Tract.

The Unitized Substances allocated to each Tract shall be distributed among, or accounted for, to the parties entitled to share in the production from such Tract in the same manner, in the same proportions, and upon the same conditions, as they would have participated and shared in the production from such Tracts, or in the proceeds thereof, had this Agreement not been entered into; and with the same legal force and effect.

No Tract committed to this Agreement and qualified for participation, as above provided, shall be subsequently excluded from participation hereunder on account of depletion of Unitized Substances.

If the Working Interest and/or the Royalty Interest in any Tract are divided with respect to separate parcels or portions of such Tract and owned now or hereafter in severalty by different persons, the Tract Participation shall, in the absence of a recordable instrument executed by all owners in such Tract and furnished to Unit Operator fixing the divisions of ownership, be divided among such parcels or portions in proportion to the number of surface acres in each.

Any Working Interest Owner receiving in kind or separately disposing of all or any part of the Unitized Substances allocated to any Tract, or receiving the proceeds therefrom if the same is sold or purchased by Unit Operator, shall be responsible for the payment of all royalty, overriding royalty and production payments due thereon, and each such party shall hold each other Working Interest Owner harmless against all claims, demands and causes of action by owners of such royalty, overriding royalty and production payments, as well as any regulatory or environmental issues, claims, or causes of action by surface owners and regulatory bodies.

If, after the Effective Date of this Agreement, there is any Tract or Tracts that are subsequently committed hereto, as provided in Section 4 (Expansion) hereof, or any Tract or Tracts within the Unit Area not committed hereto as of the Effective Date hereof but which are subsequently committed hereto under the provisions of Section 14 (Tracts Qualified for

Participation) and Section 32 (Non-joinder and Subsequent Joinder); or, if any Tract is excluded from this Agreement as provided for in Section 21 (Loss of Title), the schedule of participation as shown in Exhibit "C" shall be revised by the Unit Operator; and the revised Exhibit "C", upon approval by the Land Commissioner and the A.O., shall govern the allocation of production on and after the effective date thereof until a revised schedule is approved as hereinabove provided.

SECTION 16. OUTSIDE SUBSTANCES. If gas obtained from formations not subject to this Agreement is introduced into the Unitized Formation for use in repressuring, stimulating of production, or increasing ultimate recovery which shall be in conformity with a Plan of Operation first approved by the Land Commissioner and the A.O., a like amount of gas with appropriate deduction for loss or depletion from any cause may be withdrawn from unit wells completed in the Unitized Formation, royalty free as to dry gas, but not royalty free as to the products extracted therefrom; provided, however, that such withdrawal shall be at such time as may be provided in the approved Plan of Operation or as otherwise may be consented to or prescribed by the Land Commissioner and the A.O. as conforming to good petroleum engineering practices and, further provided that such right of withdrawal shall terminate on the termination date of this Agreement.

SECTION 17. ROYALTY SETTLEMENT. The State of New Mexico and United States of America and all Royalty Owners who, under an existing contract, are entitled to take, in kind, a share of the substances produced from any Tract unitized hereunder, shall continue to be entitled to such right to take in kind their share of the Unitized Substances allocated to such Tract, and Unit Operator shall make deliveries of such Royalty share taken in kind in conformity with the applicable contracts, laws and regulations. Settlement for Royalty not taken in kind shall be made by Working Interest Owners responsible therefor under existing contracts, laws, and regulations on or before the last day of each month for Unitized Substances produced during the preceding calendar month (with the exception of first production pursuant to Federal and State laws and regulations) provided, however, that nothing contained herein shall operate to relieve the lessees of any land from their respective lease obligations for the payment of any Royalty due under the leases, except that such Royalty shall be computed on Unitized Substances as allocated to each Tract in accordance with the terms of this Agreement. With respect to Federal leases committed hereto, on which the royalty rate depends upon the daily average production per well, such average production shall be determined in accordance with the operating regulations pertaining to Federal leases as though the committed Tracts were included in a single consolidated lease.

If the amount of production or the proceeds thereof accruing to any Royalty Owner (except the United States of America) in a Tract depends upon the average production per well or the average pipeline runs per well from such Tract during any period of time, then such production shall be determined from and after the effective date hereof by dividing the quantity of Unitized Substances allocated hereunder to such Tract during such period of time by the number of wells located thereon which are capable of producing Unitized Substances as of the Effective Date hereof, provided that any Tract not having any well so capable of producing Unitized Substances on the Effective Date hereof shall be considered as having one such well for the purpose of this provision.

All Royalty due the State of New Mexico and the United States of America and the other Royalty Owners hereunder shall be computed and paid on the basis of all Unitized Substances

allocated to the respective Tract or Tracts committed hereto, in lieu of actual production from such Tract or Tracts.

With the exception of Federal and State requirements to the contrary, Working Interest Owners may use, or consume, Unitized Substances for Unit Operations and no Royalty, overriding royalty, production, or other payments shall be payable on account of Unitized Substances used, lost, or consumed in Unit Operations, including those for injection or used gas.

Each Royalty Owner (other than the State of New Mexico and the United States of America) that executes this Agreement represents and warrants that it is the owner of a Royalty Interest in a Tract or Tracts within the Unit Area as its interest appears in Exhibit "B", attached hereto. If any Royalty Interest in a Tract or Tracts should be lost by title failure, or otherwise, in whole or in part, during the term of this Agreement, then the Royalty Interest of the party representing himself to be the owner thereof shall be reduced proportionately and the interest of all parties shall be adjusted accordingly.

SECTION 18. RENTAL SETTLEMENT. Rentals or minimum Royalties due on the leases committed hereto shall be paid by Working Interest Owners responsible therefor under existing contracts, laws, and regulations, provided that nothing contained herein shall operate to relieve the lessees of any land from their respective lease obligations for the payment of any rental or minimum Royalty in lieu thereof, due under their leases. Rental for lands of the State of New Mexico subject to this Agreement shall be paid at the rate specified in the respective leases from the State of New Mexico. Rental or minimum Royalty for lands of the United States of America subject to this Agreement shall be paid at the rate specified in the respective leases from the United States of America, unless such rental or minimum Royalty is waived, suspended, or reduced by law or by approval of the Secretary or his duly authorized representative.

SECTION 19. CONSERVATION. Operations hereunder and production of Unitized Substances shall be conducted to provide for the most economical and efficient recovery of said substances without waste, as defined by or pursuant to Federal and State laws and regulations.

SECTION 20. DRAINAGE. The Unit Operator shall take all reasonable and prudent measures to prevent drainage of Unitized Substances from unitized land by wells on land not subject to this Agreement.

The Unit Operator, upon a majority approval by the Working Interest Owners, the A.O., and the Land Commissioner, is hereby empowered to enter into a borderline agreement or agreements with working interest owners of adjoining lands not subject to this Agreement with respect to operation in the border area for the maximum economic recovery, conservation purposes and proper protection of the parties and interest affected.

SECTION 21. LOSS OF TITLE. In the event title to any Tract of unitized land shall fail and the true owner cannot be induced to join in this Agreement, such Tract shall be automatically regarded as not committed hereto, and there shall be such readjustment of future costs and benefits as may be required on account of the loss of such title. In the event of a dispute as to title to any Royalty, Working Interest, or other interests subject thereto, payment or delivery on account thereof may

be withheld without liability for interest until the dispute is finally settled; provided, that, as to State or Federal lands or leases, no payments of funds due the United States or the State of New Mexico shall be withheld, but such funds shall be deposited as directed by the A.O. or the Land Commissioner (as the case may be) to be held as unearned money pending final settlement of the title dispute, and then applied as earned or returned in accordance with such final settlement.

If the title or right of any party claiming the right to receive in kind all or any portion of the Unitized Substances allocated to a Tract is in dispute, Unit Operator at the direction of Working Interest Owners shall either:

(a) require that the party to whom such Unitized Substance are delivered or to whom the proceeds thereof are paid furnish security for the proper accounting therefor to the rightful owner if the title or right of such party fails in whole or in part; or,

(b) withhold and market the portion of Unitized Substances with respect to which title or right is in dispute, and impound the proceeds thereof until such time as the title or right thereto is established by a final judgement of a court of competent jurisdiction or otherwise to the satisfaction of Working Interest Owners, whereupon the proceeds so impounded shall be paid to the party rightfully entitled thereto.

Each Working Interest Owner shall indemnify, hold harmless, and defend all other Working Interest Owners against any and all claims by any party against the interest attributed to such Working Interest Owner on Exhibit "B".

Unit Operator as such is relieved from any responsibility for any defect or failure of any title hereunder.

SECTION 22. LEASES AND CONTRACTS CONFORMED AND EXTENDED. The terms, conditions, and provisions of all leases, subleases, and other contracts relating to exploration, drilling, development, or operation for oil or gas on lands committed to this Agreement are hereby expressly modified and amended to the extent necessary to make the same conform to the provisions hereof, but otherwise to remain in full force and effect, and the parties hereto hereby consent that the Secretary and the Land Commissioner, respectively, shall and by their approval hereof, or by the approval hereof by their duly authorized representatives, do hereby establish, alter, change or revoke the drilling, producing, rental, minimum Royalty, and Royalty requirements of Federal and State leases committed hereto and the regulations in respect thereto to conform said requirements to the provisions of this Agreement.

Without limiting the generality of the foregoing, all leases, subleases, and contracts are particularly modified in accordance with the following:

(a) The development and operation of lands subject to this Agreement under the terms hereof shall be deemed full performance of all obligations for development and operation with respect to each Tract subject to this Agreement, regardless of whether there is any development of any Tract of the Unit Area, notwithstanding anything to the contrary in any lease, operating agreement, or other contract by and between the parties hereto, or their

respective predecessors in interest, or any of them.

(b) Drilling, producing, or improved recovery operations performed hereunder shall be deemed to be performed upon and for the benefit of each Tract, and no lease shall be deemed to expire by reason of failure to drill or produce wells situated on the land therein embraced.

(c) Suspension of drilling or producing operations within the Unit Area pursuant to direction or consent of the Land Commissioner and the A.O., or their duly authorized representatives, shall be deemed to constitute such suspension pursuant to such direction or consent as to each Tract within the Unitized Area.

(d) Each lease, sublease, or contract relating to the exploration, drilling, development, or operation for oil and gas which by its terms might expire prior to the termination of this Agreement, is hereby extended beyond any such term so provided therein, so that it shall be continued in full force and effect for and during the term of this Agreement.

(e) Any lease embracing lands of the State of New Mexico which is made subject to this Agreement shall continue in force beyond the term provided therein as to the lands committed hereto until the termination hereof.

(f) Any lease embracing lands of the State of New Mexico having only a portion of its land committed hereto shall be segregated as to that portion committed and that not committed, and the terms of such lease shall apply separately to such segregated portions commencing as of the Effective Date hereof; provided, however, that notwithstanding any of the provisions of this Agreement to the contrary, such lease (including both segregated portions) shall continue in full force and effect beyond the term provided therein as to all lands embraced in such lease if oil or gas is, or has heretofore been discovered in paying quantities on some part of the lands embraced in such lease committed to this Agreement or, so long as a portion of the Unitized Substances produced from the Unit Area is, under the terms of this Agreement, allocated to the portion of the lands covered by such lease committed to this Agreement, or, at any time during the term hereof, as to any lease that is then valid and subsisting and upon which the lessee or the Unit Operator is then engaged in bona fide drilling, reworking, or improved recovery operations on any part of the lands embraced in such lease, then the same as to all lands embraced therein shall remain in full force and effect so long as such operations are diligently prosecuted, and if they result in the production of oil or gas, said lease shall continue in full force and effect as to all of the lands embraced therein, so long thereafter as oil or gas in paying quantities is being produced from any portion of said lands.

(g) The segregation of any Federal lease committed to this Agreement is governed by the following provision in the fourth paragraph of Section 17 (j) of the Mineral Leasing Act, as amended by the Act of September 2, 1960 (74 Stat. 781-784): "Any (Federal) lease heretofore or hereafter committed to any such (unit) plan embracing lands that are in part within and in part outside of the area covered by any such plan shall be segregated into separate leases as to the lands committed and the lands not committed as of the effective

date of unitization; provided, however, that any such lease as to the non-unitized portion shall continue in force and effect for the term thereof but for not less than two years from the date of such segregation and so long thereafter as oil or gas is produced in paying quantities."

SECTION 23. COVENANTS RUN WITH LAND. The covenants herein shall be construed to be covenants running with the land with respect to the interest of the parties hereto and their successors in interest until this Agreement terminates, and any grant, transfer, or conveyance of interest in land or leases subject hereto shall be and hereby is conditioned upon the assumption of all privileges and obligations hereunder by the grantee, transferee, or other successor in interest. No assignment or transfer of any Working Interest subject hereto shall be binding upon Unit Operator until the first day of the calendar month after Unit Operator is furnished with the original, or acceptable photo static, or certified copy of the recorded instrument or transfer; and no assignment or transfer of any Royalty Interest subject hereto shall be binding upon the Working Interest Owner responsible therefor until the first day of the calendar month after said Working Interest Owner is furnished with the original, or acceptable photo static, or certified copy of the recorded instrument or transfer.

SECTION 24. EFFECTIVE DATE AND TERM. This Agreement shall become binding upon each party who executes or ratifies it as of the date of execution or ratification by such party and shall become effective on the first day of the calendar month next following the approval of this Agreement by the A.O., the Land Commissioner and the Commission.

If this Agreement does not become effective on or before December 31,2024, it shall ipso facto expire on said date (hereinafter call "Expiration Date") and thereafter be of no further force or effect, unless prior thereto, this Agreement has been executed or ratified by Working Interest Owners owning a combined Participation of at least seventy-five percent (75%); and at least seventy-five percent (75%) of such Working Interest Owners committed to this Agreement have decided to extend Expiration Date for a period not to exceed one (1) year (hereinafter called "Extended Expiration Date"). If Expiration Date is so extended and this Agreement does not become effective on or before the Extended Expiration Date, it shall ipso facto expire on Extended Expiration Date and thereafter be of no further force and effect.

Unit Operator shall within thirty (30) days after the Effective Date of this Agreement, file for record in the office of the County Clerk of Lea County, New Mexico, a certificate to the effect that this Agreement has become effective in accordance with its terms, therein identifying the Division's order approving statutory unitization and stating the Effective Date.

The terms of this Agreement shall be for and during the time that Unitized Substances are produced from the Unitized Formation(s) and for so long thereafter as drilling, reworking, or other operations (including improved recovery operations) are prosecuted thereon without cessation on the Unitized Area of more than sixty (60) consecutive days unless sooner terminated as herein provided.

This Agreement may be terminated with the approval of the Land Commissioner and the A.O. by Working Interest Owners owning eighty percent (80%) of the Unit Participation, then in

effect, whenever such Working Interest Owners determine that Unit Operations are no longer profitable, or in the interest of conservation. Upon approval, such termination shall be effective as of the first day of the month after said Working Interest Owners' determination. Notice of any such termination shall be filed by Unit Operator in the office of the County Clerk of Lea County, New Mexico, within thirty (30) days of the effective date of termination.

Upon termination of this Agreement, the parties hereto shall be governed by the terms and provisions of the leases and contracts affecting the separate Tracts just as if this Agreement had never been entered into.

Notwithstanding any other provisions in the leases unitized under this Agreement, Royalty Owners hereby grant Working Interest Owners a period of six (6) months after termination of this Agreement in which to salvage, sell, distribute, or otherwise dispose of the personal property and facilities used in connection with Unit Operations.

SECTION 25. RATE OF PROSPECTING, DEVELOPMENT & PRODUCTION. All production and the disposal thereof shall be in conformity with allocations and quotas made or fixed by any duly authorized person or regulatory body under any Federal or State Statute. The A.O. is hereby vested with authority to alter or modify from time to time, in his discretion, the rate of prospecting and development and within the limits made or fixed by the Division to alter or modify the quantity and rate of production under this Agreement, such authority being hereby limited to alteration or modification in the public interest, the purpose thereof, and the public interest to be served thereby to be stated in the order of alteration or modification; provided, further, that no such alteration or modification shall be effective as to any land of the State of New Mexico as to the rate of prospecting and development in the absence of the specific written approval thereof by the Land Commissioner and as to any lands in the State of New Mexico or privately-owned lands subject to this Agreement or to the quantity and rate of production from such lands in the absence of specific written approval thereof by the Division.

Powers in this Section vested in the A.O. shall only be exercised after notice to Unit Operator and opportunity for hearing to be held not less than fifteen (15) days from notice, and thereafter subject to administrative appeal before becoming final.

SECTION 26. NON-DISCRIMINATION. Unit Operator, in connection with the performance of work under this Agreement relating to leases of the United States, agrees to comply with all of the provisions of Section 202 (1) to (7), inclusive of Executive Order 11246, (30 F.R. 12319), which are hereby incorporated by reference in this Agreement.

SECTION 27. APPEARANCES. Unit Operator shall have the right to appear for or on behalf of any interests affected hereby before the Land Commissioner, the Department, and the Division, and to appeal from any order issued under the rules and regulations of the Land Commissioner, the Department or the Division, or to apply for relief from any of said rules and regulations or in any proceedings relative to operations before the Land Commissioner, the Department or the Division, or any other legally constituted authority; provided, however, that any other interested party shall also have the right at his or its own expense to be heard in any such proceeding.

SECTION 28. NOTICES. All notices, demands, objections, and/or statements required hereunder to be given or rendered to the parties hereto shall be deemed fully given if made in writing and personally delivered to the party or parties or sent by postpaid certified or registered mail, addressed to such party or parties at their last known address set forth in the Official Public Records of Lea County, New Mexico, or in connection with the signatures hereto or to the ratification or consent hereof or to such other address as any such party or parties may have furnished in writing to the party sending the notice, demand or statement.

SECTION 29. NO WAIVER OF CERTAIN RIGHT. Nothing contained in this Agreement shall be construed as a waiver, by any party hereto, of the right to assert any legal or constitutional right or defense as to the validity or invalidity of any law of the State wherein said Unitized Lands are located, or regulations issued thereunder in any way affecting such party, or as a waiver by any such party of any right beyond his or its authority to waive; provided, however, each party hereto covenants that it will not resort to any action to partition the unitized land or the Unit Equipment.

SECTION 30. EQUIPMENT AND FACILITIES NOT FIXTURES ATTACHED TO REALTY Each Working Interest Owner has heretofore placed and used on its Tract or Tracts committed to this Agreement various well and lease equipment, and other property, equipment, and facilities. It is also recognized that additional equipment and facilities may hereafter be placed and used upon the Unitized Land as now or hereafter constituted. Therefore, for all purposes of this Agreement, any such equipment shall be considered to be personal property and not fixtures attached to realty. Accordingly, said well and lease equipment, and personal property, is hereby severed from the mineral estates affected by this Agreement, and it is agreed that any such equipment and personal property shall be and remain personal property of the Working Interest Owners for all purposes.

SECTION 31. UNAVOIDABLE DELAY All obligations under this Agreement requiring the Unit Operator to commence or continue improved recovery operations or to operate on or produce Unitized Substances from any of the lands covered by this Agreement shall be suspended while, but only so long as, the Unit Operator, despite the exercise of due care and diligence, is prevented from complying with such obligations, in whole or in part, by strikes, acts of God, Federal, State or municipal law or agency, unavoidable accident, uncontrollable delays in transportation, inability to obtain necessary materials or equipment in open market, or other matters beyond the reasonable control of the Unit Operator whether similar to matters herein enumerated or not.

SECTION 32. NON-JOINDER AND SUBSEQUENT JOINDER. Joinder by any Royalty Owner, at any time, must be accompanied by appropriate joinder of the corresponding Working Interest Owner in order for the interest of such Royalty Owner to be regarded as effectively committed, including compulsory joinder of a Royalty Owner as allowed by the instrument creating the Working Interest Owner's interest. Joinder to this Agreement by a Working Interest Owner, at any time, must be accompanied by appropriate joinder to the Unit Operating Agreement in order for such interest to be regarded as effectively committed to this Agreement.

Any oil or gas interest in the Unitized Formations not committed hereto prior to submission of this Agreement to the Land Commissioner and the A.O. for final approval may thereafter be committed hereto upon compliance with the applicable provisions of this Section and of Section 14 (Tracts Qualified for Participation) hereof, at any time up to the Effective Date hereof on the

same basis of Tract Participation as provided in Section 13, by the owner or owners thereof subscribing, ratifying, or consenting in writing to this Agreement and, if the interest is a Working Interest, by the owner of such interest subscribing also to the Unit Operating Agreement.

It is understood and agreed, however, that from and after the Effective Date hereof, the right of subsequent joinder as provided in this Section shall be subject to such requirements or approvals and on such basis as may be agreed upon by Working Interest Owners owning not less than sixty-five percent (65%) of the Unit Participation then in effect, and approved by the Land Commissioner and the A.O. Such subsequent joinder by a proposed Working Interest Owner must be evidenced by his execution or ratification of this Agreement and the Unit Operating Agreement and, where State or Federal land is involved, such joinder must be approved by the Land Commissioner or the A.O. Such joinder by a proposed Royalty Owner must be evidenced by his execution, ratification or consent of this Agreement and must be consented to in writing by the Working Interest Owner responsible for the payment of any benefits that may accrue hereunder on behalf of such proposed Royalty Owner. Except as may be otherwise herein provided, subsequent joinder to this Agreement shall be effective as of the first day of the month following the filing with the Land Commissioner and A.O. of duly executed counterparts of any and all documents necessary to establish effective commitment of any Tract or interest to this Agreement, unless objection to such joinder by the Land Commissioner or the A.O., is duly made sixty (60) days after such filing.

SECTION 33. COUNTERPARTS. This Agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties and may be ratified or consented to by separate instrument in writing, specifically referring hereto, and shall be binding upon all those parties who have executed such a counterpart, ratification, or consent hereto with the same force and effect as if all parties had signed the same document, and regardless of whether or not it is executed by all other parties owning or claiming an interest in the land within the described Unit Area. Furthermore, this Agreement shall extend to and be binding on the parties hereto, their successors, heirs, and assigns.

SECTION 34. JOINDER IN DUAL CAPACITY. Execution as herein provided by any party as either a Working Interest Owner or a Royalty Owner shall commit all interests owned or controlled by such party; provided, that if the party is the owner of a Working Interest, he must also execute the Unit Operating Agreement.

SECTION 35. TAXES. Each party hereto shall, for its own account, render and pay its share of any taxes levied against or measured by the amount or value of the Unitized Substances produced from the unitized land; provided, however, that if it is required, or if it be determined that the Unit Operator or the several Working Interest Owners must pay or advance said taxes for the account of the parties hereto, it is hereby expressly agreed that the parties so paying or advancing said taxes shall be reimbursed therefor by the parties hereto, including Royalty Owners, who may be responsible for the taxes on their respective allocated share of said Unitized Substances. No taxes shall be charged to the United States or to the State of New Mexico, nor to any lessor who has a contract with a lessee which requires his lessee to pay such taxes.

SECTION 36. NO PARTNERSHIP. The duties, obligations, and liabilities of the parties hereto

are intended to be several and not joint or collective. This Agreement is not intended to create, and shall not be construed to create, an association or trust, or to impose a partnership duty, obligation, or liability with regard to any one or more of the parties hereto. Each party hereto shall be individually responsible for its own obligation as herein provided.

SECTION 37. PRODUCTION AS OF THE EFFECTIVE DATE. Unit Operator shall make a proper and timely gauge of all leases and other tanks within the Unit Area in order to ascertain the amount of merchantable oil above the pipeline connection, in such tanks as of 7:00 a.m., Central Standard Time, on the Effective Date hereof. All such oil which has been produced in accordance with established allowables shall be and remain the property of the Working Interest Owner entitled thereto, the same as if the unit had not been formed; and the responsible Working Interest Owner shall promptly remove said oil from the unitized land. Any such oil not so removed shall be sold by Unit Operator for the account of such Working Interest Owners, subject to the payment of all Royalty to Royalty Owners under the terms hereof. The oil that is in excess of the prior allowable of the wells from which it was produced shall be regarded as Unitized Substances produced after Effective Date hereof.

If, as of the Effective Date hereof, any Tract is overproduced with respect to the allowable of the wells on that Tract and the amount of over-production has been sold or otherwise disposed of, such over-production shall be regarded as a part of the Unitized Substances produced after the Effective Date hereof and shall be charged to such Tract as having been delivered to the parties entitled to Unitized Substances allocated to such Tract.

SECTION 38. NO SHARING OF MARKET. This Agreement is not intended to provide and shall not be construed to provide, directly or indirectly, for any cooperative refining, joint sale, or marketing of Unitized Substances.

[Signature pages follow.]

Executed as of the day and year first above written.

FAE II Operating, LLC

By:_____
Name: Huxley K. Song
Title: Chief Executive Officer

STATE OF TEXAS §
§
COUNTY OF HARRIS §

The foregoing instrument was acknowledged before me this _____ day of _____2024, by Huxley K. Song, the Chief Executive Officer of FAE II Operating, LLC, a Delaware limited liability company, on behalf of said limited liability company.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

UNIT OPERATING AGREEMENT

LAMUNYON UNIT
Lea County, New Mexico

EFFECTIVE DATE

[_____] 1, 2024

FAE Operating II, LLC
Case No. 25220
Exhibit A-11

UNIT OPERATING AGREEMENT
LAMUNYON UNIT
Lea County, New Mexico

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UNIT OPERATING AGREEMENT
Lamunyon Unit, Lea County, New Mexico

This Agreement, entered into as of the 1st day of _____, 2024, by the parties who have signed the original of this instrument, a counterpart thereof, or other instrument agreeing to be bound by the provisions hereof;

WITNESSETH:

WHEREAS, by order of the New Mexico Oil Conservation Commission, as entered in Case No. _____ dated _____, 2024, the parties hereto designated as Working Interest Owners are subject to, or have executed, as of the date hereof, an agreement entitled "Unit Agreement for the Development and Operation of the Lumunyon Unit, Lea County, New Mexico" herein referred to as "Unit Agreement", which, among other things, provides for a separate agreement to be entered into by Working Interest Owners to provide for the development and operation of the Unit Area as therein defined;

NOW, THEREFORE, in consideration of the mutual covenants and agreements herein set forth, it is agreed as follows:

Article 1
CONFIRMATION OF UNIT AGREEMENT

1.1 Confirmation of Unit Agreement. The Unit Agreement is hereby confirmed and, by reference, made a part of this agreement. The definitions in the Unit Agreement are adopted for all purposes of this agreement. If there is any conflict between the Unit Agreement and this agreement, the Unit Agreement shall govern.

Article 2
EXHIBITS

2.1 Exhibits. The following exhibits are incorporated herein by reference:

2.1.1 Exhibits A and B of the Unit Agreement.

2.1.2 Exhibit C of the Unit Agreement. Exhibit C, attached hereto, is a schedule showing the total Unit Participation of each Working Interest Owner. Exhibit C, or a revision thereof, shall not be conclusive as to the information therein, except it may be used as showing the Unit Participations of the Working Interest Owners for purposes of this agreement until shown to be in error or is revised as herein authorized. The Unit Participation shall determine the percentage of voting interest and expenditures attributable to each Working Interest Owner.

2.1.3 Exhibit D. Exhibit D, attached hereto, is the Accounting Procedure applicable to Unit Operations. If there is any conflict between this agreement and Exhibit D, this agreement shall govern.

2.1.4 Exhibit E. Exhibit E, attached hereto, contains insurance provisions applicable to Unit Operations.

2.2 Revision of Exhibits. Whenever Exhibits A and B are revised, Exhibit C shall be revised accordingly and be effective as of the same date. Unit Operator shall also revise Exhibit C from time to time as required to conform to changes in ownership of which Unit Operator has been notified as provided in the Unit Agreement. A courtesy copy of the revised Exhibits shall be available only upon request, rather than with each subsequent revision.

Article 3
SUPERVISION OF OPERATIONS BY UNIT OPERATOR

3.1 Designation and Responsibilities of Unit Operator. FAE II Operating, LLC, shall be the Unit Operator of the Contract Area and shall conduct and direct, and have full control of all operations on the Contract Area as permitted and required by, and within the limits of this agreement. In its performance of services hereunder for the Non-Operators, Unit Operator shall be an independent contractor not subject to the control or direction of the Working Interest Owners except as to the type of operation to be undertaken in accordance with the election procedures contained in this agreement. Unit Operator shall not be deemed, or hold itself out as, the agent of the Working Interest Owners with authority to bind them to any obligation or liability assumed or incurred by Unit Operator as to any third party, except that Working Interest Owners hereby designate and appoint Unit Operator as their agent and attorney-in-fact for the sole purpose of executing, filing for approval by a governmental agency as required under applicable law or regulation. Unit Operator shall conduct its operations under this agreement as a reasonably prudent operator, in a good and workmanlike manner, with due diligence and dispatch, in accordance with good oilfield practice, and in compliance with applicable law and regulation, but in no event shall it have any liability as Unit Operator to the other parties for losses sustained or liabilities incurred except such as may result from gross negligence or willful misconduct.

3.2 Specific Authorities and Duties. The matters with respect to which the Working Interest Owners shall decide and take action shall include, but not be limited to, the following:

3.2.1 Method of Operation. The method of operation, including any type of pressure maintenance, secondary recovery, or other recovery program to be employed.

3.2.2 Drilling of Wells. The drilling of any well whether for production of Unitized Substances, for use as an injection well, or for other purposes.

3.2.3 Well Recompletions and Change of Status. The recompletion, abandonment, or change of status of any well, or the use of any well for injection or other purposes.

3.2.4 Expenditures. The making of any single expenditure in excess of Six Hundred Thousand and No/100 Dollars ($600,000.00) not included in the Plan of Development shall require an additional AFE and vote of approval based on Section 4.3.2; provided that, approval by Working Interest Owners of the drilling, reworking, deepening, or plugging back of any well shall include approval of all necessary expenditures required therefor, and for completing, testing, and equipping the same, including necessary flow lines, separators, and lease tankage, or injection equipment.

3.2.5 Disposition of Unit Equipment. The selling or otherwise disposing of any major item of surplus Unit Equipment, if the current list price of new equipment similar thereto is Six Hundred Thousand and No/100 Dollars ($600,000.00), or more.

3.2.6 Appearance Before a Court or Regulatory Agency. The designating of a Unit Operator to appear before any court or regulatory agency in matters pertaining to Unit Operations; provided that, such designation shall not prevent any Working Interest Owner from appearing in person or from designating another representative on its own behalf.

3.2.7 Audits. The auditing of the accounts of Unit Operator pertaining to Unit Operations hereunder; provided that, the audits shall:

(a) Not be conducted more than once each year except upon the resignation or removal of Unit Operator;

(b) Be made at the expense of all Working Interest Owners other than the Working Interest Owner designated as Unit Operator; and,

(c) Be made upon not less than thirty (30) days' written notice to Unit Operator.

3.2.8 Inventories. The taking of periodic inventories under the terms of Exhibit D.

3.2.9 Technical Services. The authorizing of charges to the joint account for services by consultants or Unit Operator's technical personnel not covered by the overhead charges provided by Exhibit D.

3.2.10 Assignments to Committees. The appointment of committees to study any problems in connection with Unit Operations.

3.2.11 The removal of Unit Operator and the selection of a successor.

3.2.12 The enlargement of the Unit Area.

3.2.13 The adjustment and readjustment of investments.

3.2.14 The termination of the Unit Agreement.

Article 4
MANNER OF EXERCISING SUPERVISION

4.1 Designation of Representatives. Each Working Interest Owner shall in writing inform Unit Operator of the names and addresses of the representative and alternate who are authorized to represent and bind such Working Interest Owner with respect to Unit Operations. The representative or alternate may be changed from time to time by written notice to Unit Operator.

4.2 Meetings. All meetings of Working Interest Owners shall be called by Unit Operator upon its own motion or at the request of one or more Working Interest Owners having a total Unit Participation of not less than ten percent (10%). No meeting shall be called on less than fourteen (14) days' advance written notice, with agenda for the meeting attached. Unit Operator shall determine and notify Working Interest Owners of the time and place for the meeting.

Working Interest Owners who attend the meeting shall not be prevented from amending items or other items presented in the agenda or from deciding the amended item or other items presented at the meeting. Working Interest Owners may attend any meeting by telephone, or other live-voice electronic means. The representative of Unit Operator shall be chairman of each meeting.

4.3 Voting Procedure. Working Interest Owners shall decide all matters coming before them as follows:

4.3.1 Voting Interest. Each Working Interest Owner shall have a voting interest equal to its Unit Participation.

4.3.2 Vote Required. Generally, unless otherwise provided herein or in the Unit Agreement, all matters shall be decided by an affirmative vote of seventy-five percent (75%) or more voting interest;

4.3.3 Vote at Meeting by Non-Attending Working Interest Owner. Any Working Interest Owner who is not represented at a meeting may vote by letter addressed to the representative of the Unit Operator if its vote is received prior to the vote on the item.

4.3.4 Poll Votes. Working Interest Owners may vote on and decide, by letter or any matter submitted in writing to Working Interest Owners, if no meeting is requested, as provided in Section 4.2, within seven (7) days after the proposal is sent to Working Interest Owners. Unit Operator will give prompt notice of the results of the voting to all Working Interest Owners.

4.3.5 Failure to Vote; Non-Responses. In the event that a Working Interest Owners fails to timely cast a vote hereunder, the Unit Operator shall serve as their proxy and vote in their place.

Article 5
INDIVIDUAL RIGHTS OF WORKING INTEREST OWNERS

5.1 Reservation of Rights. Working Interest Owners severally reserve to themselves all their rights, except as otherwise provided in this agreement and the Unit Agreement.

5.2 Specific Rights. Each Working Interest Owner shall have, among others, the following specific rights:

5.2.1 Access to Unit Area. Access to the Unit Area at all reasonable times to inspect Unit Operations, all wells, and the records and data pertaining thereto.

5.2.2 Reports. The right to receive from Unit Operator, upon written request, copies of all reports to any governmental agency, reports of crude oil runs and stocks, inventory reports, and all other information pertaining to Unit Operations. The cost of gathering, and furnishing information not

ordinarily furnished by Unit Operator to all Working Interest Owners shall be charged to the Working Interest Owner who requests the information.

5.2.3 Exception for Non-Participating Working Interest Owners. The aforementioned notwithstanding, any Working Interest Owner deemed a Non-Participating Working Interest Owner hereunder shall not be entitled to inspection, records, or any of the information pertaining to Unit Operations to which they are deemed non-participating.

Article 6
UNIT OPERATOR

6.1 Initial Unit Operator. FAE II Operating, LLC is hereby designated as Unit Operator.

6.2 Resignation or Removal. Operator may resign at any time by giving written notice thereof to Non-Operators. If Operator terminates its legal existence, except as described in Section 6.3, or no longer owns an interest in the Unit Area, Operator shall be deemed to resign without any action by Non-Operators except the selection of a successor. Operator may be removed only for good cause by the affirmative vote of two or more Non-Operators owning eighty percent (80%) interest based on Unit Participation as shown on Exhibit "C". Such vote shall not be deemed effective until a written notice has been delivered to the Operator by Non-Operator detailing the alleged default and Operator has failed to cure the default within thirty (30) days from its receipt of the notice or, if the default concerns an operation then being conducted, within forty-eight (48) hours of its receipt of the notice. For the purposes hereof, "good cause" shall mean not only gross negligence or willful misconduct but also material failure or inability to perform its obligations under this Agreement.

6.3 Selection of Successor. Upon the resignation or removal of a Unit Operator, a successor Unit Operator shall be selected by Working Interest Owners.

Article 7
AUTHORITIES AND DUTIES OF UNIT OPERATOR

7.1 Exclusive Right to Operate Unit. Subject to the provisions of this agreement, Unit Operator shall have the exclusive right to conduct, direct, and have full control of all operations, and be obligated to conduct Unit Operations.

7.2 Workmanlike Conduct. Unit Operator shall conduct Unit Operations in a good and workmanlike manner as would a prudent operator under the same or similar circumstances. Unit Operator shall freely consult with Working Interest Owners and keep them informed of all matters which Unit Operator, in the exercise of its best judgment, considers important. Unit Operator shall not be liable to Working Interest Owners for damages, unless such damages result from Unit Operator’s gross negligence or willful misconduct.

7.3 Liens and Encumbrances. Unit Operator shall endeavor to keep the lands and leases in the Unit Area free from all liens and encumbrances occasioned by Unit Operations, except the lien of Unit Operator granted hereunder.

7.4 Employees. The number of employees used by Unit Operator in conducting Unit Operations, their selection, hours of labor, and compensation shall be determined by Unit Operator. Such employees shall be the employees of Unit Operator.

7.5 Records. Unit Operator shall keep correct books, accounts, and records of Unit Operations.

7.6 Reports to Working Interest Owners. Unit Operator shall submit a Plan of Development annually to the Working Interest Owners, the Bureau of Land Management, and the New Mexico State Land Office conforming with BLM regulations regarding the same.

7.7 Reports to Governmental Authorities. Unit Operator shall make all reports to governmental authorities that it has the duty to make as Unit Operator.

Nothing herein contained shall grant or be construed to grant Operator the right or authority to waive or release any rights, privileges or obligations which Non-Operators may have under federal or state laws or under rules, or regulations or orders promulgated under such laws in reference to oil and gas operations, including the location, operation, or production of wells, on tracts offsetting or adjacent to the Unit Area.

With respect to operations hereunder, Non-Operators agree to release Operator from any and all losses, damages, injuries, claims and causes of action arising out of, incident to or resulting directly or indirectly from Operator's interpretations or application of rules, regulations, or orders of any federal, state or local governmental or regulatory agency with competent jurisdiction over the Unit or predecessor or successor agencies to the extent such interpretation or application was made in good faith and does not constitute gross negligence. Each Non-Operator further agrees to reimburse Operator for such Non-Operator share of production or any refund, fine, levy or other governmental sanction that Operator may be required to pay as a result of such an incorrect interpretation or application, together with interest and penalties thereon owning by Operator as a result of such incorrect interpretation or application.

7.8 Engineering and Geological Information. Unit Operator shall furnish to a Working Interest Owner, upon written request, a copy of the log and other engineering and geological data pertaining to wells drilled for Unit Operations, except that any Non-Participating Working Interest Owners shall not be entitled to said data regarding the Unit Operations to which they are deemed non-participating.

7.9 Expenditures. Unit Operator is authorized to make single expenditures not in excess of Six Hundred Thousand and No/100 Dollars ($600,000.00) without prior approval of Working Interest Owners. If an emergency occurs, Unit Operator may immediately make or incur such expenditures as in its opinion are required to deal with the emergency. Unit Operator shall report to Working Interest Owners, as promptly as possible, the nature of the emergency and the action taken.

7.10 Wells Drilled by Unit Operator. All new drill wells or existing wells deepened by Unit Operator shall be at the usual rates prevailing in the area. Unit Operator may employ its own tools and equipment, but the charge therefor shall not exceed the prevailing rate in the area, and the work shall be performed by Unit Operator under the same terms and conditions as are usual in the area in contracts of independent contractors doing work of a similar nature.

7.11 Taking in Kind. If, pursuant to the Unit Agreement, Operator is purchasing or selling more than its share of Unitized Substances pursuant to the Unit Agreement, any such sale by Operator shall be in a manner commercially reasonable under the circumstances but Operator shall have no duty to share any existing market or to obtain a price equal to that received under any existing market. The sale or delivery by Operator of a non-taking party's share of oil under the terms of any existing contract of Operator shall not give the non-taking party any interest in or make the non-taking party a party to said contract. No purchase shall be made by Operator without first giving the non-taking party at least ten (10) days written notice of such intended purchase and the price to be paid or the pricing basis to be used.

Article 8
TAXES

8.1 Ad Valorem Taxes. Unit Operator shall make and file all necessary ad valorem tax renditions and returns with the proper taxing authorities covering all real and personal property of each Working Interest Owner used or held by Unit Operator in Unit Operations. Unit Operator shall settle assessments arising therefrom. All such ad valorem taxes shall be paid by Unit Operator and charged to the joint account; provided that, if the interest of a Working Interest Owner is subject to a separately assessed overriding royalty interest, production payment, or other interest in excess of a one eighth (1/8) royalty, such Working Interest Owner shall be given credit for the reduction in taxes paid resulting therefrom.

8.2 Other Taxes. Each Working Interest Owner shall pay or cause to be paid all production, severance, gathering, and other taxes imposed upon or in respect of the production or handling of its share of Unitized Substances.

Article 9
INSURANCE

9.1 Insurance. Unit Operator, with respect to Unit Operations, shall do the following:

9.1.1 Comply with the Workmen's Compensation Law of the State of New Mexico.

9.1.2 Carry Employer's Liability and other insurance required by the laws of the State of New Mexico.

9.1.3 Carry other insurance as set forth in Exhibit E.

Article 10
ADJUSTMENT OF INVESTMENTS

10.1 Personal Property Taken Over. Upon the Effective Date hereof, Working Interest Owners shall deliver to Unit Operator the following:

10.1.1 Wells and Casing. All wells completed in the Unitized Formation, together with the casing therein.

10.1.2 Well and Lease Equipment. The tubing in each such well, the wellhead connections thereon, and all other lease and operating equipment that is used in this operation of such wells which Working Interest Owners determine necessary or desirable for conducting Unit Operations.

10.1.3 Records. A copy of all production and well records that pertain to such wells.

10.2 Inventory and Evaluation of Personal Property. Working Interest Owners shall at Unit Expense inventory and evaluate in accordance with the provisions of Exhibit D the personal property taken over.

10.3 Investment Adjustment. Upon approval by Working Interest Owners of the inventory and evaluation, each Working Interest Owner shall be credited with the value of its interest in all personal property taken over under Section 10.1.2, and shall be charged with an amount equal to that obtained by multiplying the total value of all personal property taken over under Section 10.1.2 by such Working Interest Owner's Unit Participation. If the charge against any Working Interest Owner is greater than the amount credited to such Working Interest Owner, the resulting net charge shall be an item of Unit Expense chargeable against such Working Interest Owner. If the credit to any Working Interest Owner is greater than the amount charged against such Working Interest Owner, the resulting net credit shall be paid to such Working Interest Owner by Unit Operator out of funds received by it in settlement of the net charges described above.

10.4 General Facilities. The acquisition of warehouses, warehouse stock, lease houses, camps, facility systems, and office buildings necessary for Unit Operations shall be by negotiation by the owners thereof and Unit Operator, subject to the approval of Working Interest Owners.

10.5 Ownership of Personal Property and Facilities. Each Working Interest Owner, individually, shall by virtue hereof own an undivided interest, equal to its Unit Participation, in all personal property and facilities taken over or otherwise acquired by Unit Operator pursuant to this agreement.

Article 11
UNIT EXPENSE

11.1 Basis of Charge to Working Interest Owners. Unit Operator initially shall pay all Unit Expenses for Unit Operations that do not otherwise require Working Interest Owner approval pursuant to Article 3 and all approved Unit Operations (hereinafter "Ordinary Unit Expenses"). Each Working Interest Owner shall reimburse Unit Operator for its share of Ordinary Unit Expenses. Each Working Interest Owner's share of Ordinary Unit Expenses shall be allocated in proportion to its Unit Participation at the time such Ordinary Unit Expense is incurred. All charges, credits, and accounting for Ordinary Unit Expenses shall be in accordance with Exhibit D.

11.2 Pre-Unit Expenses. Within sixty (60) days from the Effective Date of this Agreement, Unit Operator shall bill all Working Interest Owners their proportionate share of all expenses benefiting the Working Interest Owners incurred prior to the Effective Date. These expenses include, but are not limited to, title work, attorneys fees and filing fees associated with unitization. Additionally, Pre-Unit Expenses will include capital workovers and lease operating expenses associated with unitized wells, from _____ to the Effective Date. Any Pre-Unit Expenses billed to Working Interest Owners will be

before payout and will be the delta of expenses incurred by Unit Operator prior to the Effective Date and revenues received from wells within the Unitized Formation, if any.

11.3 Budgets. Before, or as soon as practical after the Effective Date hereof, Unit Operator shall prepare a budget of estimated Unit Expense for the remainder of the calendar year, and, on or before the first day of each November thereafter, shall prepare such a budget for anticipated Ordinary Unit Expenses anticipated for the ensuing calendar year. Annual budgets, based upon the Plan of Development, shall be estimates only, and shall be adjusted or corrected by Working Interest Owners and Unit Operator whenever an adjustment or correction is proper. A copy of each budget and adjusted budget shall promptly be furnished to each Working Interest Owner.

11.4 Advance Billings. Unit Operator shall have the right, without prejudice to its other rights or remedies, to require Working Interest Owners to advance their respective shares of estimated Ordinary Unit Expenses by submitting to each Working Interest Owner, on or before the fifteenth (15^{th}) day of any month, an itemized estimate thereof for the succeeding month, together with an invoice for such Working Interest Owner's share thereof. Within thirty (30) days thereafter, each Working Interest Owner shall pay to Unit Operator its respective share of such estimate. Adjustments between estimated and actual Ordinary Unit Expenses shall be made by Unit Operator at the close of each calendar month, and the accounts of Working Interest Owners shall be adjusted accordingly. If a Working Interest Owner fails to advance its respective share of estimated Ordinary Unit Expenses as provided in this Section 11.3, such Working Interest Owner's share of any such advanced billings shall be treated as an item of Unpaid Ordinary Unit Expenses pursuant to Section 11.4.

11.5 Unpaid Ordinary Unit Expenses. If any Working Interest Owner fails or is unable to pay (i) its share of Ordinary Unit Expenses within sixty (60) days after rendition of a statement therefore by Unit Operator, or (ii) its share of advanced billings in accordance with Section 11.3, the unpaid balance shall be paid to Unit Operator by the non-defaulting Working Interest Owners (or by Unit Operator as applicable under Section 11.3) as if it were Ordinary Unit Expenses in the proportion that the Unit Participation of each such non-defaulting Working Interest Owner bears to the total Unit Participation of all such non-defaulting Working Interest Owners. Such unpaid amount shall bear interest at the prime rate set by Chase Bank for the same period plus five percent (5%) per annum or the maximum contract rate permitted by applicable usury laws, whichever is the lesser. Working Interest Owners (or Unit Operator, as applicable) so paying the same shall be reimbursed therefor, together with interest thereon, when the amount so carried and the interest thereon are collected from the defaulting Working Interest Owner's share of the sale of Unitized Substances.

During the time that any Working Interest Owner fails to pay its share of Ordinary Unit Expenses, the Unit Operator shall be entitled to collect and receive from the purchaser of production, the proceeds from such defaulting Working Interest Owner's share of the sale of Unitized Substances. All credits to any such defaulting Working Interest Owner on account of the sale or disposal of Unit Equipment, or otherwise, shall also be applied against the unpaid share of Ordinary Unit Expenses charged against such defaulting Working Interest Owner until such Working Interest Owner's share of Ordinary Unit Expenses are paid in full, together with any interest accrued thereon.

Notwithstanding the foregoing, Unit Operator shall have the option, but not the obligation, to elect to carry or otherwise finance any defaulting Working Interest Owner(s) in lieu of having all non-defaulting Working Interest Owners participate in the carrying or otherwise financing any defaulting Working Interest Owner(s). Unit Operator upon such election shall be entitled to recovery of the money

advanced on behalf of a defaulting Working Interest Owner, plus any additional administrative charges and interest as provided herein, plus three hundred percent (300%) of any such money advanced, administrative charges, and interest as provided herein, attributable to the defaulting Working Interest Owner.

11.6 Commingling of Funds. No funds received by Unit Operator under this agreement need to be segregated or maintained by it as a separate fund, but may be commingled with its own funds.

Operator shall hold for the account of the Non-Operators any funds of the Non-Operators advanced or paid to the Operator, either for the conduct of operations hereunder or as a result of the sale of production from the Unit Area, and such funds shall remain the funds of the Non-Operators on whose account they are advanced or paid until used for their intended purpose or otherwise delivered to the Non-Operators or applied toward the payment of debts as provided herein. Nothing in this Agreement shall be construed to establish a fiduciary relationship between Operator and Non-Operators for any purpose other than to account for Non-Operator funds as herein specifically provided. Nothing in this Agreement shall require the maintenance by Operator of separate accounts for the funds of Non-Operators unless the parties otherwise specifically agree.

11.7 Liens and Security Interests. Each party grants to the other parties hereto a lien upon any interest it now owns or hereafter acquires in Oil and Gas Leases and Oil and Gas Interests in the Unit Area, and a security interest and/or purchase money security interest in any interest it now owns or hereafter acquires in the personal property and fixtures on or used or obtained for use in connection therewith, to secure performance of all of its obligations under this agreement including but not limited to payment of expense, interest and fees, the proper disbursement of all monies paid hereunder, the assignment or relinquishment of interest in Oil and Gas Leases as required hereunder, and the proper performance of operations hereunder.

Such lien and security interest granted by each party hereto shall include such party's leasehold interests, working interests, operating rights, and royalty and overriding royalty interests in the Contract Area now owned or hereafter acquired and in lands pooled or unitized therewith or otherwise becoming subject to this Agreement, the Oil and Gas when extracted therefrom and equipment situated thereon or used or obtained for use in connection therewith (including, without limitation, all wells, tools, and tubular goods), and accounts (including, without limitation, accounts arising from gas imbalances or from the sale of Oil and/or Gas at the wellhead), contract rights, inventory and general intangibles relating thereto or arising therefrom, and all proceeds and products of the foregoing.

To perfect the lien and security agreement provided herein, each party hereto shall execute and acknowledge the recording supplement and/or any financing statement prepared and submitted by any party hereto in conjunction herewith or at any time following execution hereof, and Operator is authorized to file this Agreement or the recording supplement executed herewith as a lien or mortgage in the applicable real estate records and as a financing statement with the proper officer under the Uniform Commercial Code in the state in which the Unit Area is situated and such other states as Operator shall deem appropriate to perfect the security interest granted hereunder. Any party may file this agreement, the recording supplement executed herewith, or such other documents as it deems necessary as a lien or mortgage in the applicable real estate records and/or a financing statement with the proper officer under the Uniform Commercial Code.

Each party represents and warrants to the other parties hereto that the lien and security interest granted by such party to the other parties shall be a first and prior lien, and each party hereby agrees to maintain the priority of said lien and security interest against all persons acquiring an interest in Oil and Gas Leases and Interests covered by this Agreement by, through or under such party. All parties acquiring an interest in Oil and Gas Leases and Oil and Gas Interests covered by this Agreement, whether by assignment, merger, mortgage, operation of law, or otherwise, shall be deemed to have taken subject to the lien and security interest granted by this Article 11.5 as to all obligations attributable to such interest hereunder whether or not such obligations arise before or after such interest in acquired.

To the extent that parties have a security interest under the Uniform Commercial Code of the state in which the Unit Area is situated, they shall be entitled to exercise the rights and remedies of a secured party under the Code. The bringing of a suit and the obtaining of judgment by a party for the secured indebtedness shall not be deemed an election of remedies or otherwise affect the lien rights or security interest as security for the payment thereof. In addition, upon default by any party in the payment of its share of expenses, interests or fees, or upon the improper use of funds by the Operator, the other parties shall have the right, without prejudice to other rights or remedies, to collect from the purchaser the proceeds from the sale of such defaulting party's share of Oil and Gas until the amount owed by such party, plus interest as provided in "Exhibit D", has been received, and shall have the right to offset the amount owed against the proceeds from the sale of such defaulting party's share of Oil and Gas. All purchasers of production may rely on a notification of default from the non-defaulting party or parties stating the amount due as a result of the default, and all parties waive any recourse available against purchasers for releasing production proceeds as provided in this paragraph.

If any party fails to pay its share of cost within sixty (60) days after rendition of a statement therefor by Operator, the non-defaulting parties, including Operator, shall, upon request by Operator, pay the unpaid amount in the proportion that the interest of each such party bears to the interest of all such parties. The amount paid by each party so paying its share of the unpaid amount shall be secured by the liens and security rights described herein, and each paying party may independently pursue any remedy available hereunder or otherwise.

If any party does not perform all of its obligations hereunder, and the failure to perform subjects such party to foreclosure or execution proceedings pursuant to the provisions of this Agreement, to the extent allowed by governing law, the defaulting party waives any available right of redemption from and after the date of judgment, any required valuation or appraisement of the mortgaged or secured property prior to sale, any available right to stay execution or to require a marshaling of assets and any required bond in the event a receiver is appointed. In addition, to the extent permitted by applicable law, each party hereby grants to the other parties a power of sale as to any property that is subject to the lien and security rights granted hereunder, such power to be exercised in the manner provided by applicable law or otherwise in a commercially reasonable manner and upon reasonable notice. Each party agrees that the other parties shall be entitled to utilize the provisions of Oil and Gas lien law or other lien law of any state in which the Unit Area is situated to enforce the obligations of each party hereunder. Without limiting the generality of the foregoing, to the extent permitted by applicable law, Non-Operators agree that Operator may invoke or utilize the mechanics' or materialmen's lien law of the state in which the Unit Area is situated in order to secure the payment to Operator of any sum due hereunder for services performed or materials supplied by Operator.

11.8 Uncommitted Royalty. Should an owner of a Royalty Interest in any Tract fail to become a party to the Unit Agreement, and, as a result thereof, the actual Royalty Interest payments with

respect to such Tract are more or less than the Royalty Interest payments computed on the basis of the Unitized Substances that are allocated to such Tract under the Unit Agreement, the difference shall be borne by or inure to the benefit of Working Interest Owners, in proportion to their respective Unit Participations; however, the difference to be borne by or inure to the benefit of Working Interest Owners shall not exceed an amount computed on the basis of one eighth (1/8) of the difference between the Unitized Substances allocated to the Tract and the Unitized Substances produced from the Tract. Such adjustments shall be made by charges and credits to the joint account.

11.9 Non-Participating Working Interest Owners. Upon entry of an order of the New Mexico Oil Conservation Division, this Agreement, as authorized by Article 7, Statutory Unitization Act, §70-7-1. Et seq., N.M.S.A., governs the relationship of all Working Interest Owners in lands included in the Unit Area. Any Working Interest Owner that does not join in, pay their proportionate share of pre-unitization expenses, and ratify this Agreement ("Non-Participating Working Interest Owner") shall: (a) have no voting rights as to Unit Operations; (b) be deemed non-participating in all Unit operations conducted in accordance with this Agreement; and, (c) shall not be entitled to notice of, or to attend meetings of the Working Interest Owners. The ownership interest, and development obligations of each Non-Participating Working Interest Owner shall be allocated, at the option of the Unit Operator, exclusively to the Unit Operator, or, otherwise, if the Unit Operator declines such option, proportionately to the Working Interest Owners executing, or ratifying this Agreement. Likewise, costs incurred on behalf of such Non-Participating Working Interest Owners may be recouped by Unit Operator, again exclusively, or by those Working Interest Owners, again proportionately, depending on the Unit Operator's above election, from the participation share of proceeds from the sale of oil and gas attributable to the ownership of the Non-Participating Working Interest Owners, and such recoupment shall include the actual costs incurred plus two hundred percent (200%) of such costs.

Article 12
NON-UNITIZED FORMATIONS

12.1 Right to Operate. Any Working Interest Owner that now has or hereafter acquires the right to drill for and produce oil, gas, or other minerals, from other than the Unitized Formation, shall have the right to do so notwithstanding this agreement or the Unit Agreement. In exercising the right, however, the Working Interest Owner shall exercise reasonable precaution to prevent reasonable interference with Unit Operations. No Working Interest Owner shall produce Unitized Substances through any well drilled or operated by it. If any Working Interest Owner drills any well into or through the Unitized Formation, the Unitized Formation shall be protected in a manner satisfactory to Working Interest Owners so that the production of Unitized Substances will not adversely be affected.

Article 13
TITLES

13.1 Warranty and Indemnity. Each Working Interest Owner represents and warrants that it is the owner of the respective working interests set forth opposite its name in Exhibit C, and hereby agrees to indemnify and hold harmless the other Working Interest Owners from any loss due to failure, in whole or in part, of its title to any such interest, except failure of title arising out of Unit Operations; provided that, such indemnity shall be limited to an amount equal to the net value that has been received from the sale or receipt of Unitized Substances attributed to the interest as to which title failed. Each failure of title will be deemed to be effective, insofar as this agreement is concerned, as of the first day of the calendar month in which such failure is finally determined, and there shall be no retroactive

adjustment of Unit Expenses, or retroactive allocation of Unitized Substances or the proceeds therefrom, as a result of title failure.

13.2 Failure Because of Unit Operations. The failure of title to any Working Interest in any Tract by reason of Unit Operations, including non-production from such Tract, shall not change the Unit Participation of the Working Interest Owner whose title failed in relation to the Unit Participations of the other Working Interest Owners at the time of the title failure.

Article 14
LIABILITY, CLAIMS, AND SUITS

14.1 Individual Liability. The liability of the parties shall be several, not joint or collective. Each party shall be responsible only for its obligations, and shall be liable only for its proportionate share of the costs of developing and operating the Unit Area. Accordingly, the liens granted among the parties in Article 11.5 are given to secure only the debts of each severally, and no party shall have any liability to third parties hereunder to satisfy the default of any other party in the payment of any expense or obligation hereunder. It is not the intention of the parties to create, nor shall this Agreement be construed as creating, a mining or other partnership, joint venture, agency relationship or association, or to render the parties liable as parties, co-venturers, or principles.

In their relations with each other under the Agreement, the parties shall not be considered fiduciaries or to have established a confidential relationship but rather shall be free to act on an arm's-length basis in accordance with their own respective self-interest, subject, however, to the obligation of the parties to act in good faith in their dealings with each other with respect to activities hereunder.

14.2 Settlements. Unit Operator, on behalf of the Working Interest Owners, may settle any single damage claim or suit involving Unit Operations but not involving an expenditure in excess of Six-Hundred Thousand and No/100 Dollars ($600,000.00) provided the payment is in complete settlement of such claim or suit. If the amount required for settlement exceeds the above specified amount, Working Interest Owners shall assume and take over the further handling of the claim or suit unless such authority is expressly delegated to Unit Operator. All costs and expense of handling, settling, or otherwise discharging such claim or suit shall be an item of Unit Expenses. If a claim is made against any Working Interest Owner or if any Working Interest Owner is sued on account of any matter arising from Unit Operations and over which such Working Interest Owner individually has no control because of the rights given Working Interest Owners and Unit Operator by this agreement and the Unit Agreement, the Working Interest Owner shall immediately notify the Unit Operator, and the claim or suit shall be treated as any other claim or suit involving Unit Operations.

Article 15
INTERNAL REVENUE PROVISION

15.1 Internal Revenue Provision. Each Working Interest Owner hereby elects that it and the operations covered by this agreement be excluded from the application of Subchapter K of Chapter I of Subtitle A of the Internal Revenue Code of 2017, or such portion thereof as the Secretary of the Treasury of the United States or his delegate shall permit by election to be excluded therefrom. Unit Operator is hereby authorized and directed to execute on behalf of each Working Interest Owner such additional or further evidence of the election as may be required by regulations issued under said Subchapter K. Should the regulations require each party to execute such further evidence, each Working Interest Owner

agrees to execute or join in the execution thereof. The election hereby made and the other provisions of this paragraph shall apply in like manner to applicable state laws, regulations, and rulings now in effect or hereafter enacted that have an effect similar to the federal provisions referred to herein.

Article 16
NOTICES

16.1 Notices. All notices and responses authorized or required between the parties by any of the provisions of this Agreement, unless otherwise specifically provided, shall be in writing and delivered in person or by United States mail, courier service, or facsimile, each of which may also be delivered by attachment to electronic mail ("Email Notice"), postage or charges prepaid, if applicable, and addressed to such parties at the same address as Unit Operator provided hearing notice for Case No._____, unless specified otherwise by receiving party. All telephone or oral notices permitted by this Agreement shall be confirmed immediately thereafter by written notice. Notices given under any provision hereof shall be deemed delivered only when received by the party to whom such notice is directed, and the time for such party to deliver any notice in response thereto shall run from the date the originating notice is received. "Receipt" for purposes of this Agreement with respect to written notice delivered hereunder shall be actual delivery of the notice to the address of the party to be notified specified in accordance with this Agreement, or to the facsimile machine or email address of such party. When response is required within forty-eight (48) hours, such response shall be given orally or by telephone, or other facsimile or email address within such period. Each party shall have the right to change its address at any time, and from time to time, by giving written notice thereof to all other parties. If a party is not available to receive notice orally or by telephone when a party attempts to deliver a notice required to be delivered within forty-eight (48) hours, the notice may be delivered in writing by any other method specified herein and shall be deemed delivered in the same manner provided above for any responsive notice. An Email Notice shall be deemed delivered when affirmatively acknowledged by the receiving party or when read receipt is generated by the receiving party's email carrier, if such read receipt was requested by the delivering party.

Article 17
WITHDRAWAL OF WORKING INTEREST OWNER

17.1 Withdrawal. A Working Interest Owner may withdraw from this agreement by transferring, without warranty of title, either express or implied, at the Unit Operator's option, to the Unit Operator, or to the other Working Interest Owners who do not desire to withdraw, all its Oil and Gas Rights together with its interest in all Unit Equipment and in all wells used in Unit Operation. Such transfer shall not relieve said Working Interest Owner from obligation or liability incurred prior to the date of the delivery of the transfer, which delivery may be made to Unit Operator as Agent for the transferees should the Unit Operator elect to share in such transfer. The interest transferred shall be owned by the Unit Operator or, if Unit Operator elects to share in said transfer, to the transferees in proportion to their respective Unit Participations. The Unit Operator, or transferees, in proportion to the respective interests so acquired, shall pay transferor, for its, interest in Unit Equipment, the fair salvage value thereof as estimated and fixed by Working Interest Owners. After the date of delivery of the transfer, the withdrawing Working Interest Owner shall be relieved from all further obligations and

liability hereunder and under the Unit Agreement, and the rights of such Working Interest Owner hereunder and under the Unit Agreement shall cease insofar as they existed by virtue of the interest transferred.

Article 18
ABANDONMENT OF WELLS

18.1 Rights of Former Owners. If Working Interest Owners decide to abandon permanently any well within the Unit Area prior to termination of the Unit Agreement, Unit Operator shall give written notice thereof to the Working Interest Owners of the Tract on which the well is located, and they shall have the option for a period of thirty (30) days after the sending of such notice to notify Unit Operator in writing of their election to take over and own the well. Within ten (10) days after the Working Interest Owners of the Tract have notified Unit Operator of their election to take over the well, they shall pay Unit Operator, for credit to the joint account, the amount estimated by Working Interest Owners to be the net salvage value of the casing and equipment in and on the well. The Working Interest Owners of the Tract, by taking over the well, agree to seal off effectively and protect the Unitized Formation, and upon abandonment to plug the well in compliance with applicable laws and regulations.

18.2 Plugging. If the Working Interest Owners of a Tract do not elect to take over a well located thereon which is proposed for abandonment, Unit Operator shall plug and abandon the well as a Ordinary Unit Expense in compliance with applicable laws and regulations.

Article 19
EFFECTIVE DATE AND TERM

19.1 Effective Date. This agreement shall become effective on the date and at the time that the Unit Agreement becomes effective.

19.2 Term. This agreement shall continue in effect so long as the Unit Agreement remains in effect, and thereafter until (a) all unit wells have been abandoned and plugged or turned over to Working Interest Owners in accordance with Article 20; (b) all Unit Equipment and real property acquired for the joint account have been disposed of by Unit Operator in accordance with instructions of Working Interest Owners; and, (c) there has been a final accounting.

Article 20
ABANDONMENT OF OPERATIONS

20.1 Termination. Upon termination of the Unit Agreement, the following will occur:

20.1.1 Oil and Gas Rights. Oil and Gas Rights in and to each separate Tract shall no longer be affected by this agreement, and thereafter the parties shall be governed by the terms and provisions of the leases, contracts, and other instruments affecting the separate Tracts.

20.1.2 Right to Operate. Working Interest Owners of any Tract that desire to take over and continue to operate wells located thereon may do so by paying Unit Operator, for credit to the joint account, the net salvage value of the casing and equipment in and on the wells taken over, as estimated by Working Interest Owners, and by agreeing to plug properly each well at such time as it is abandoned.

20.1.3 Salvaging Wells. Unit Operator shall salvage as much of the casing and equipment in or on wells not taken over by Working Interest Owners of separate Tracts as can economically and reasonably be salvaged, and shall cause the wells to be plugged and abandoned properly.

20.1.4 Cost of Salvaging. Working Interest Owners shall share the cost of salvaging, liquidation or other distribution of assets and properties used in Unit Operation in proportion to their respective Unit Participations.

20.1.5 Cost of Plugging & Abandoning Wells and Restoring the Surface. Working Interest Owners shall share in the cost of plugging and abandoning all wells (assuming they were not otherwise taken over by Working Interest Owners of separate Tracts), and restoring the surface in accordance with applicable state regulations, in proportion to their respective Unit Participations.

Article 21
EXECUTION

21.1 Original Counterpart, or Other Instrument. A party may become a party to this agreement by signing the original of this instrument, a counterpart thereof, or other instrument agreeing to be bound by the provisions hereof. The signing of any such instrument shall have the same effect as if all the parties had signed the same instrument.

Article 22
SEVERABILITY

22.1 Severability. For the purposes of assuming or rejecting this Agreement as an executory contract pursuant to federal bankruptcy laws, this Agreement shall not be severable, but rather must be assumed or rejected in its entirety, and the failure of any party to this Agreement to comply with all of its financial obligations provided herein shall be a material default.

Article 23
SUCCESSORS AND ASSIGNS

23.1 Successors and Assigns. The provisions hereof shall be covenants running with lands, leases, and interests covered hereby, and shall be binding upon and inure to the benefit of the respective heirs, devisees, legal representatives, successors, and assigns of the parties hereto.

Article 24
PREFERENTIAL RIGHT/RIGHT OF FIRST REFUSAL

24.1 Preferential Right/Right of First Refusal. Following the execution of this Agreement, if any Working Interest Owner receives a bona fide offer to purchase working interest subject to this Agreement exceeding twenty-five percent (25.00%) of the unit's overall working interest Unit Operator shall have the right to purchase the same, at the same price and on substantially the same terms and conditions as offered by a bona fide third-party purchaser. The Working Interest Owner shall provide Unit Operator, by writing, notice of any such offer within ten (10) days of receipt. Moreover, Unit Operator shall retain this right for thirty (30) days, after the receipt of written notice of said third party

offer by the Working Interest Owner, to exercise this right to purchase any interest, at the same price and on substantially the same terms and conditions as offered by the bona fide third-party purchaser.

IN WITNESS WHEREOF, the parties hereto have executed this agreement on the dates opposite their respective signatures.

UNIT OPERATOR:

FAE II Operating, LLC

By:_____
Name: Huxley K. Song
Title: Chief Executive Officer

STATE OF TEXAS §
§
COUNTY OF HARRIS §

The foregoing instrument was acknowledged before me this _____ day of _____, 2024, by Huxley K. Song, Chief Executive Officer, on behalf of FAE II Operating, LLC.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

WORKING INTEREST OWNER:

FAE II Operating, LLC

By:_____
Name: Huxley K. Song
Title: Chief Executive Officer

STATE OF TEXAS §
§
COUNTY OF HARRIS §

The foregoing instrument was acknowledged before me this _____ day of _____, 2024, by Huxley K. Song, Chief Executive Officer, on behalf of FAE II Operating, LLC.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Released to Imaging: 8/1/2025 3:14:33 PM
Received by OCD: 8/1/2025 2:52:53 PM

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this _____ day of _____, _____.

_____
OWNER SIGNATURE

Owner Name: Gretchen Nearburg
(Print)

Acknowledgement in an Individual Capacity

STATE OF Texas §
§
COUNTY OF Travis §

The foregoing instrument was acknowledged before me this 4th day of March 2025, by Gretchen Nearburg.

_____
Notary Public

My commission expires: 07/02/2025.
(Notarial Seal)

ALPA PATEL
Notary Public, State of Texas
Comm. Expires 07-02-2025
Notary ID 129477449

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

FAE Operating II, LLC
Case No. 25220
Exhibit A-12

Released to Imaging: 8/1/2025 3:14:33 PM
Received by OCD: 8/1/2025 2:52:53 PM

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this _____ day of _____, _____.

_____
OWNER SIGNATURE

Owner Name: Gretchen Neerburg
(Print)

Acknowledgement in an Individual Capacity

STATE OF Texas §
§
COUNTY OF Travis §

The foregoing instrument was acknowledged before me this 14th day of March 2025, by Gretchen Neerburg

_____
Notary Public

My commission expires: 07/02/2025.
(Notarial Seal)

ALPA PATEL
Notary Public, State of Texas
Comm. Expires 07-02-2025
Notary ID 129477449

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____, in their capacity as _____ on behal of _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Released to Imaging: 8/1/2025 3:14:33 PM
Received by OCD: 8/1/2025 2:52:53 PM

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this _____ day of _____, _____.

_____
OWNER SIGNATURE

Owner Name: Gretchen Nearburg
(Print)

Acknowledgement in an Individual Capacity

STATE OF Texas §
§
COUNTY OF Travis §

The foregoing instrument was acknowledged before me this 14th day of March, 2025, by Gretchen Nearburg.

_____
Notary Public

My commission expires: 07/02/2025.
(Notarial Seal)

ALPA PATEL
Notary Public, State of Texas
Comm. Expires 07-02-2025
Notary ID 129477449

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated March 18, 2025, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 18th day of March, 2025.

Nancy Young Chandler
OWNER SIGNATURE

Owner Name: Nancy Young Chandler
(Print)

Acknowledgement in an Individual Capacity

STATE OF Arkansas §
§
COUNTY OF Polk §

The foregoing instrument was acknowledged before me this 18th day of March, 2025, by Nancy Young Chandler.

Notary Public

My commission expires: Oct 31, 2034
(Notarial Seal)

THERESA YOUNG
Notary Public - Arkansas
Polk County
Commission # 12401214
My Commission Expires Oct 31, 2034

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated March 18, 2025, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 18th day of March, 2025

Nancy Young Chandler
OWNER SIGNATURE

Owner Name: Nancy Young Chandler
(Print)

Acknowledgement in an Individual Capacity

STATE OF Arkansas §
§
COUNTY OF Polk §

The foregoing instrument was acknowledged before me this 18th day of March, 2025, by Nancy Young Chandler.

Theresa Young
Notary Public

My commission expires: Oct 31, 2034.

(Notarial Seal)
THERESA YOUNG
Notary Public - Arkansas
Polk County
Commission # 12401214
My Commission Expires Oct 31, 2034

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated March 18th, 2025, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 18th day of March, 2025.

Nancy Young Chandler
OWNER SIGNATURE

Owner Name: Nancy Young Chandler
(Print)

Acknowledgement in an Individual Capacity

STATE OF Arkansas §
§
COUNTY OF Polk §

The foregoing instrument was acknowledged before me this 18th day of March, 2025, by Nancy Young Chandler.

Theresa Young
Notary Public

My commission expires: Oct 31, 2034.
(Notarial Seal)

THERESA YOUNG
Notary Public - Arkansas
Polk County
Commission # 12401214
My Commission Expires Oct 31, 2034

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

RATIFICATION AND JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lanunyon Unit Area** located in Lea County, New Mexico, dated Feb. 28, 2025, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement in its entirety as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and rights presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, successors in interest.

EXECUTED this 28th day of February 2025.

NEAL BRUSENHAN PROPERTIES LP
OWNER SIGNATURE

Name NEAL BRUSENHAN PROPERTIES LP
(Print)

Acknowledgement in an Individual Capacity

STATE OF Texas §
§
COUNTY OF Taylor §

The foregoing instrument was acknowledged before me this 28th day of February 2025 by Sharon Gage.

Notary Public

My commission expires: January 17, 2029
(Notarial Seal)

SHARON GAGE
Notary Public, State of Texas
Comm. Expires 01-17-2029
Notary ID 124067598

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in the capacity of _____ on behalf of _____.

Notary Public

My commission expires: _____
(Notarial Seal)

RATIFICATION AND JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated Feb. 28, 2025, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, successors in interest.

EXECUTED this 28th day of February 2025.

NEAL BRUSENHAN PROPERTIES LP
(Owner) SIGNATURE

Name NEAL BRUSENHAN PROPERTIES LP
(Print)

Acknowledgement in an Individual Capacity

STATE OF Texas §
§
COUNTY OF Taylor §

The foregoing instrument was acknowledged before me this 28th day of February 2025, by Sharon Gage.

Notary Public

SHARON GAGE
Notary Public, State of Texas
Comm. Expires 01-17-2029
Notary ID 124067598

My commission expires: January 17, 2029
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in the capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____
(Notarial Seal)

RATIFICATION AND JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated Feb. 28, 2025, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, successors in interest.

EXECUTED this 28th day of February 2025.

NEAL BRUSENHAN PROPERTIES LP
OWNER SIGNATURE

Name NEAL BRUSENHAN PROPERTIES LP
(Print)

Acknowledgement in an Individual Capacity

STATE OF Texas §
§
COUNTY OF Taylor §

The foregoing instrument was acknowledged before me this 28th day of February 2025 by Sharon Gage.

Notary Public

My commission expires January 17, 2029
(Notarial Seal)

SHARON GAGE
Notary Public, State of Texas
Comm. Expires 01-17-2029
Notary ID 124067598

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in the capacity as _____ on behalf of _____.

Notary Public

My commission expires:
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 17th day of MARCH, 2025

_____, Pres./Manager
OWNER SIGNATURE

Owner Name: TOLES COMPANY, LLC
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF New Mexico §
§
COUNTY OF Chaves §

The foregoing instrument was acknowledged before me this 17th day of March, 2025, by Perry Toles, in their capacity as President/Manager on behalf of The Toles Company, LLC.

Debra Franks
Notary Public

My commission expires: _____
(Notarial Seal)

DEBRA E FRANKS
Notary Public - State of New Mexico
Commission # 1121393
My Comm. Expires Mar 29, 2026

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 17th day of MARCH, 2025.

_____, Pres/Manager
OWNER SIGNATURE

Owner Name: TOLES COMPANY, LLC
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF New Mexico §
§
COUNTY OF Chaves §

The foregoing instrument was acknowledged before me this 17th day of March, 2025, by Perry Toles, in their capacity as President/Manager on behalf of The Toles Company, LLC.

Debra Franks
Notary Public

My commission expires: _____
(Notarial Seal)

DEBRA E FRANKS
Notary Public - State of New Mexico
Commission # 1121393
My Comm. Expires Mar 29, 2026

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 27 day of MARCH, 2025

_____, Pres/Manager
OWNER SIGNATURE

Owner Name: TOLES COMPANY, LLC
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF New Mexico §
§
COUNTY OF Chaves §

The foregoing instrument was acknowledged before me this 17th day of March, 2025, by Perry Toles, in their capacity as President/Manager on behalf of The Toles Company, LLC.

Debra Franks
Notary Public

DEBRA E FRANKS
Notary Public - State of New Mexico
Commission # 1121393
My Comm. Expires Mar 29, 2026

My commission expires: _____.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated March 19, 2025, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 19th day of March, 2025.

Trwda M. Pauly
OWNER SIGNATURE

Owner Name: Trwda M. Pauly
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

EKD

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

EKD

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

See Attached CA Acknowledgment

ACKNOWLEDGMENT

A notary public or other officer completing this certificate verifies only the identity of the individual who signed the document to which this certificate is attached, and not the truthfulness, accuracy, or validity of that document.

State of California
County of Placer)

On March 19, 2025 before me, Sandra K Deraya Notary Public
(insert name and title of the officer)

personally appeared Trudi M. Pauly,
who proved to me on the basis of satisfactory evidence to be the person(s) whose name(s) is/are subscribed to the within instrument and acknowledged to me that he/she/they executed the same in his/her/their authorized capacity(ies), and that by his/her/their signature(s) on the instrument the person(s), or the entity upon behalf of which the person(s) acted, executed the instrument.

I certify under PENALTY OF PERJURY under the laws of the State of California that the foregoing paragraph is true and correct.

WITNESS my hand and official seal.

SANDRA K. DERAYA
COMM. # 2378533
NOTARY PUBLIC - CALIFORNIA
PLACER COUNTY
MY COMM. EXP. NOV. 11, 2025

Signature Sandra K Deraya (Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated March 19, 2025, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 19th day of March, 2025.

Trudy M. Pauly
OWNER SIGNATURE

Owner Name: Trudy M. Pauly
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

See Attached CA Acknowledgment

ACKNOWLEDGMENT

A notary public or other officer completing this certificate verifies only the identity of the individual who signed the document to which this certificate is attached, and not the truthfulness, accuracy, or validity of that document.

State of California
County of Placer)

On March 19, 2025 before me, Sandra K Deraya Notary Public
(insert name and title of the officer)

personally appeared Trudo M. Pauly,
who proved to me on the basis of satisfactory evidence to be the person(s) whose name(s) is/are subscribed to the within instrument and acknowledged to me that he/she/they executed the same in his/her/their authorized capacity(ies), and that by his/her/their signature(s) on the instrument the person(s), or the entity upon behalf of which the person(s) acted, executed the instrument.

I certify under PENALTY OF PERJURY under the laws of the State of California that the foregoing paragraph is true and correct.

WITNESS my hand and official seal.

SANDRA K. DERAYA
COMM. # 2378533
NOTARY PUBLIC - CALIFORNIA
PLACER COUNTY
MY COMM. EXP. NOV. 11, 2025

Signature Sandra K Deraya (Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated March 19 2025, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 19th day of March, 2025.

Linda M. Pauley
OWNER SIGNATURE

Owner Name: Linda M. Pauley
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____ in their capacity as _____ on behalf of _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

See Attached
CA Acknowledgment

ACKNOWLEDGMENT

A notary public or other officer completing this certificate verifies only the identity of the individual who signed the document to which this certificate is attached, and not the truthfulness, accuracy, or validity of that document.

State of California
County of Placer)

On March 19, 2025 before me, Sandra K Deraya Notary Public
(insert name and title of the officer)

personally appeared Trudie M. Pauly,
who proved to me on the basis of satisfactory evidence to be the person(s) whose name(s) is/are subscribed to the within instrument and acknowledged to me that he/she/they executed the same in his/her/their authorized capacity(ies), and that by his/her/their signature(s) on the instrument the person(s), or the entity upon behalf of which the person(s) acted, executed the instrument.

I certify under PENALTY OF PERJURY under the laws of the State of California that the foregoing paragraph is true and correct.

WITNESS my hand and official seal.

Signature Sandra K Deraya (Seal)

SANDRA K. DERAYA
COMM.# 2378533
NOTARY PUBLIC-CALIFORNIA
PLACER COUNTY
MY COMM. EXP. NOV. 11, 2025

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 5th day of March, 2025.

Cammey Y. Sealey, POA
OWNER SIGNATURE

Owner Name: Cammey Sealey, POA
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Florida §
§
COUNTY OF Alachua §

The foregoing instrument was acknowledged before me this 5 day of March, 2025 by Cammey Y Sealey, in their capacity as Power of Attorney on behalf of Greg Young.

Marilyn Little
Notary Public

My commission expires: _____

MARILYN LITTLE
Notary Public - State of Florida
Commission # HH 319275
My Comm. Expires Jan 30, 2027
Bonded through National Notary Assn.

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 5th day of March, 2025

Cammey Y. Sealey, POA
OWNER SIGNATURE

Owner Name: Cammey Y. Sealey, POA
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Florida §
§
COUNTY OF Alachua §

The foregoing instrument was acknowledged before me this 5 day of March, 2025, by Cammey Y Sealey, in their capacity as Power of Attorney on behalf of Greg Young.

Marilyn Little
Notary Public

My commission expires: _____

MARILYN LITTLE
Notary Public - State of Florida
Commission # HH 319275
My Comm. Expires Jan 30, 2027
Bonded through National Notary Assn.

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 5th day of March, 2025.

Cammey Y. Sealey, POA
OWNER SIGNATURE

Owner Name: Cammey Y. Sealey, POA
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Florida §
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COUNTY OF Alachua §

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Notary Public

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MARILYN LITTLE
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EXECUTED this 19 day of March, 2025.

Alice Mainello
OWNER SIGNATURE

Owner Name: Alice Mainello
(Print)

Acknowledgement in an Individual Capacity

STATE OF New Mexico §
§
COUNTY OF Lea §

The foregoing instrument was acknowledged before me this 19 day of March, 2025 by Alice Mainello.

Sharon Kay Davis
Notary Public

My commission expires: 06/13/2027.
(Notarial Seal)

SHARON KAY DAVIS
Notary Public
State of New Mexico
Comm. # 1112456
My Comm. Exp. Jun 13, 2027

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

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Alice Mainello
OWNER SIGNATURE

Owner Name: Alice Mainello
(Print)

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COUNTY OF Lea §

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State of New Mexico
Comm. # 1112456
My Comm. Exp. Jun 13, 2027

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COUNTY OF _____ §

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Notary Public

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(Notarial Seal)

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EXECUTED this 19 day of March, 2025

Alice Mainello
OWNER SIGNATURE

Owner Name: Alice Mainello
(Print)

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STATE OF New Mexico §
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COUNTY OF Lea §

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Notary Public

My commission expires: 06/13/2027.
(Notarial Seal)

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Notary Public
State of New Mexico
Comm. # 1112456
My Comm. Exp. Jun 13, 2027

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STATE OF _____ §
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COUNTY OF _____ §

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_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Hardy | McLean LLC
ENERGY AND NATURAL RESOURCES ATTORNEYS

March 5, 2025

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 25220 – Application of FAE II Operating, LLC for Statutory Unitization and Expansion of Vertical Limits of the Teague (Paddock-Blinebry) Pool, Lea County, New Mexico.

Case No. 25221 – Application of FAE II Operating, LLC for Approval of an Enhanced Recovery Project and to Qualify the Project for the Recovered Oil Tax Rate, Lea County, New Mexico.

To whom it may concern:

This letter updates our prior correspondence notifying you that the enclosed applications were filed with the New Mexico Oil Conservation Division by: (1) amending the hearing date; and (2) providing a new ratification agreement for execution, in the event the original ratification agreement you received was damaged or illegible.

The hearing will be conducted on **April 10, 2025** beginning at 9:00 a.m. The exhibits to the applications, which include the Unit Agreement, Unit Operating Agreement, and the Application for Authorization to Inject (Form C-108) are available at the following website links:

https://ocdimage.emnrd.nm.gov/imaging/CaseFileView.aspx?CaseNo=25221
https://ocdimage.emnrd.nm.gov/imaging/CaseFileView.aspx?CaseNo=25220

If you would prefer a hard copy, please contact my office and one will be provided.

Hearings are currently conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMclean.com

Writer:
Dana S. Hardy
Senior Managing Partner
dhardy@hardymclean.com

required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (https://wwwapps.emnrd.nm.gov/OCD/OCDPermitting) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

As mentioned above, we are again enclosing ratification agreements for your review, in the event the original ratification agreement you received was damaged. If you approve, please sign the three (3) original agreements and mail the three agreements to: Forty Acres Energy, LLC, 11757 Katy Freeway, Suite 725, Houston, TX 77079, and, if you are able, send digital copies to info@faenergyus.com. If you have questions about this matter, please contact Forty Acres Land Department at (832) 819-4699 or email info@faenergyus.com.

Sincerely,

Hardy McLean LLC

By: */s/ Dana S. Hardy*
Dana S. Hardy

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF FAE II OPERATING, LLC FOR STATUTORY UNITIZATION AND EXPANSION OF THE VERTICAL LIMITS OF THE TEAGUE (PADDOCK-BLINEBRY) POOL, LEA COUNTY, NEW MEXICO.

CASE NO. 25220

APPLICATION

In accordance with the Statutory Unitization Act, NMSA 1978, Sections 70-7-1 to -21, FAE II Operating, LLC ("FAE" or "Applicant") submits its Application for an order: (1) approving the Statutory Unitization of its Lamunyon Unit; and (2) expanding the vertical limits of the Teague (Paddock-Blinebry) pool to include the Teague; Glorieta-Upper Paddock, SW pool within the Unit Area. In support of this application, Applicant states the following.

1. Applicant (OGRID No. 329326) is engaged in the business of producing and selling oil and gas.

2. Applicant's address is 11757 Katy Freeway, Suite 725, Houston, Texas 77079, (832) 706-0041.

3. Applicant is a working interest owner in the proposed Lamunyon Unit ("Unit"), which comprises approximately 3,960.00 acres, more or less, of the following federal and fee lands located in Lea County, New Mexico ("Unit Area"):

Township 23 South, Range 37 East

Section 20:	E/2
Section 21:	All
Section 22:	W/2 and SW/4 SE/4
Section 27:	All
Section 28:	All
Section 29:	E/2 NE/4
Section 33:	E/2
Section 34:	All
Section 35:	W/2

4. The "Unitized Formation" is defined as: "that interval underlying the Unit Area, the vertical limits of which extended from an upper limit described as the top of the Glorieta Formation to a lower limit at the base of the Blinebry Formation; the geologic markers having been previously found to occur at 4,921 feet and 5,930 feet, respectively, in Chevron U.S.A. Inc.'s C. E. Lamunyon #050 well, API 30-025-30525, located 1,310 feet FNL and 210 FEL of Section 28, T-23-S, R-37-E, Lea County, New Mexico, as recorded on the Schlumberger Compensated Neutron Litho-Density log run on March 6, 1989 and measured from a Kelly Busing Elevation of 3,298 feet above sea level."

5. The Glorieta-Paddock-Blinebry reservoir is immediately productive in the area and has been reasonably defined by development.

6. Applicant proposes to institute an enhanced oil recovery project (secondary and tertiary recovery) in the Unit Area.

7. The plan of unitization for the Unit Area is embodied in the Unit Agreement, which is attached as Exhibit A. The plan of unitization is fair, reasonable, and equitable, and the participation formula contained therein allocates the produced and saved hydrocarbons to the separately owned tracts in the Unit Area on a fair, reasonable, and equitable basis.

8. The operating plan for the Unit Area, establishing the manner in which the Unit Area will be supervised and managed, and costs allocated and paid, is contained in the Unit Operating Agreement, attached as Exhibit B.

9. The unitized management, operation, and further development of the Glorieta-Paddock-Blinebry reservoir underlying the Unit Area is reasonably necessary to effectively conduct secondary and tertiary recovery operations and to substantially increase the ultimate recovery of oil and gas from the reservoir.

10. The enhanced oil recovery project is feasible, will prevent waste, will protect correlative rights, and will result, with reasonable probability, in the increased recovery of substantially more oil and gas from the Glorieta-Paddock-Blinebry reservoir than would otherwise be recovered.

11. The estimated additional costs of conducting unitized operations will not exceed the estimated value of the additional oil and gas recovered thereby, plus a reasonable profit.

12. Unitization and approval of the enhanced oil recovery project will benefit the working interest owners and royalty owners in the Unit Area.

13. Applicant has made a good faith effort to secure the voluntary unitization of interest owners in the Unit Area.

14. Applicant has received Preliminary Approval from the Bureau of Land Management.

15. Applicant requests that it be named operator of the Unit Area.

16. A portion of the Unitized Interval within the Unit Area includes the Teague; Glorieta-Upper Paddock, SW pool (Code 58595), while the remainder of the Unitized Interval within the Unit Area includes the Teague; Paddock-Blinebry pool (Code 58300).

17. In order to allow for the most efficient well development pattern, to effectively drain the reserves in the unitized formation underlying the Unit Area, and to maximize administrative reporting and efficiency, Applicant proposes to expand the vertical limit of the Teague (Paddock-Blinebry) pool to include the Teague; Glorieta-Upper Paddock, SW pool within the boundaries of the Unit Area.

18. Approval of this application will prevent waste and protect correlative rights.

WHEREFORE, applicant requests that this application be set for hearing on March 13, 2025, and after notice and hearing, the Division enter its order approving the application.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy
Jaclyn McLean
P.O. Box 2068
Santa Fe, NM 87504-2068
Phone: (505) 982-4554
Facsimile: (505) 982-8623
dhardy@hinklelawfirm.com
jmclean@hinklelawfirm.com
Counsel for FAE II Operating, LLC

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

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EXECUTED this _____ day of _____, _____.

_____
OWNER SIGNATURE

Owner Name: Chad McNeal
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Texas §
§
COUNTY OF Tarrant §

The foregoing instrument was acknowledged before me this 24th day of March, 2024, by Chad McNeal, in their capacity as SVP-Investments on behalf of Amon G. Carter Foundation

_____
Notary Public

My commission expires: 12/18/28.
(Notarial Seal)

KELLY FEARS
Notary ID #124492959
My Commission Expires
December 18, 2028

RATIFICATION AND
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EXECUTED this _____ day of _____, _____.

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OWNER SIGNATURE

Owner Name: Chad McNeal
(Print)

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EXECUTED this 20 day of March, 2025

OWNER SIGNATURE

Owner Name: Amy Lin Pfluger
(Print)
AKA Amy Pfluger Reesman

Acknowledgement in an Individual Capacity

STATE OF Texas §
§
COUNTY OF Tom Green §

The foregoing instrument was acknowledged before me this 20th day of March, 2025, by Amy Lin Pfluger.

Notary Public

My commission expires: February 14, 2026
(Notarial Seal)

CYNTHIA SAMANIEGO
Notary Public, State of Texas
Comm. Expires 02-14-2026
Notary ID 129713176

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

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Notary Public

My commission expires: _____.
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OWNER SIGNATURE

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(Print)
AKA Amy Pfluger Reesman

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COUNTY OF _____ §

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Notary Public

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EXECUTED this 20 day of March, 2025

OWNER SIGNATURE

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(Print)
AKA Amy Pfluger Reesman

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COUNTY OF TomGreen §

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Notary Public

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Comm. Expires 02-14-2026
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COUNTY OF _____ §

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 19th day of March, 2025

Caleb Powell
OWNER SIGNATURE

Owner Name: Caleb Powell
(Print)

Acknowledgement in an Individual Capacity

STATE OF Texas §
§
COUNTY OF Dallas §

The foregoing instrument was acknowledged before me this 19th day of March 2025, _____, by Caleb Powell Andrews Royalty, LP.

Notary Public

My commission expires: _____
(Notarial Seal)

MARY CLARE WALLACE
My Notary ID # 126709917
Expires March 7, 2028

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____.
(Notarial Seal)

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EXECUTED this 19th day of March, 2025

Caleb Powell
OWNER SIGNATURE

Owner Name: Caleb Powell
(Print)

Acknowledgement in an Individual Capacity

STATE OF Texas §
§
COUNTY OF Dallas §

The foregoing instrument was acknowledged before me this 19th day of March 2025, _____, by Caleb Powell Andrews Royalty, LP.

Mary Clare Wallace
Notary Public

My commission expires: _____
(Notarial Seal)

MARY CLARE WALLACE
My Notary ID # 126709917
Expires March 7, 2028

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

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Notary Public

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EXECUTED this 19th day of March, 2025

Caleb Powell
OWNER SIGNATURE

Owner Name: Caleb Powell
(Print)

Acknowledgement in an Individual Capacity

STATE OF Texas §
§
COUNTY OF Dallas §

The foregoing instrument was acknowledged before me this 19th day of March 2025, _____, by Caleb Powell Andrews Royalty, LP.

Mary Clare Wallace
Notary Public

My commission expires: _____
(Notarial Seal)

MARY CLARE WALLACE
My Notary ID # 126709917
Expires March 7, 2028

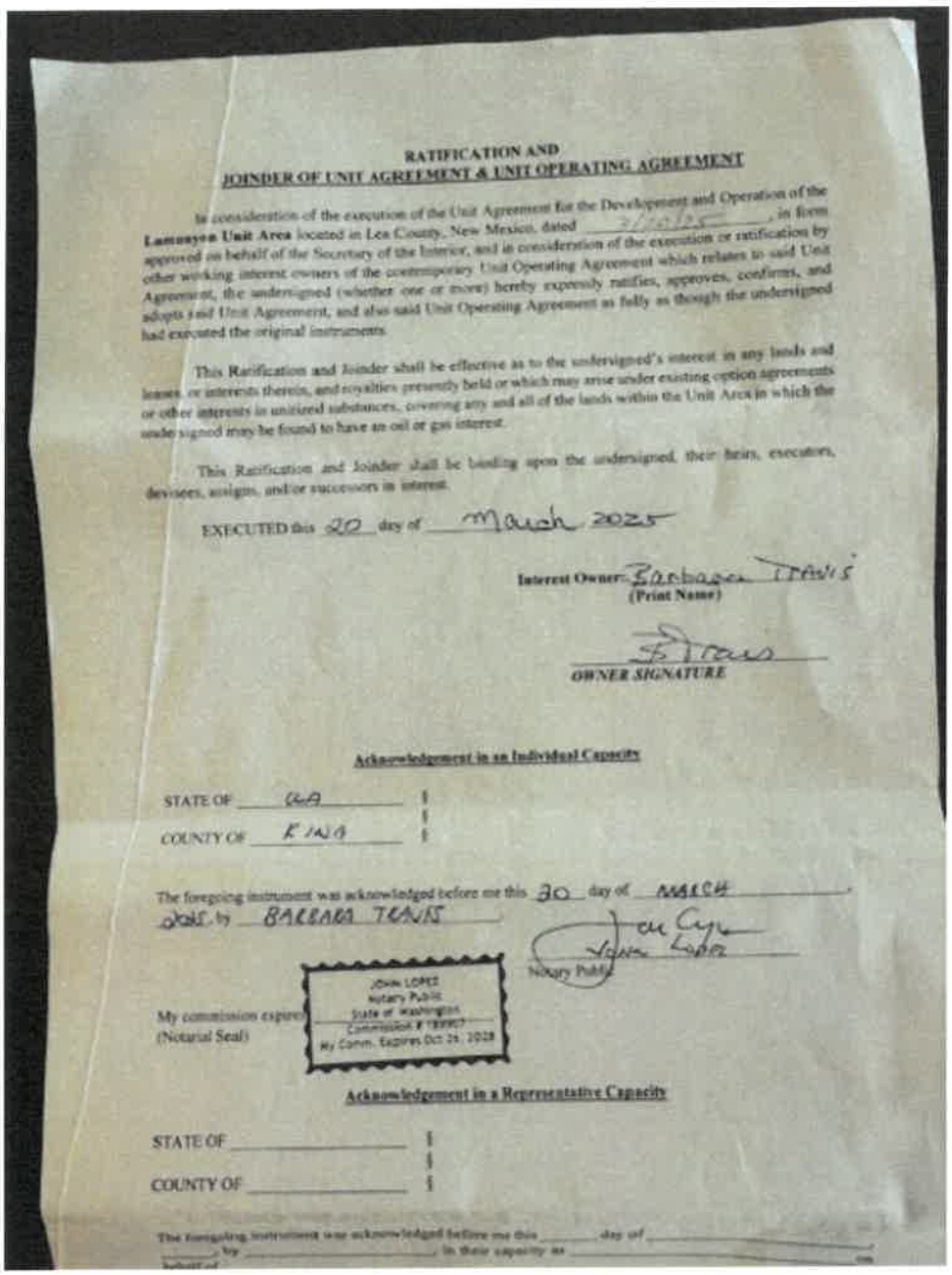
Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)



RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated 3/10/25, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 20 day of March 2025

Interest Owner: Barbara Travis
(Print Name)

B Travis
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF CA }
}
COUNTY OF Kings }

The foregoing instrument was acknowledged before me this 30 day of MARCH 2025, by BARBARA TRAVIS.

Notary Public

My commission expires:
(Notarial Seal)

JOHN LOPEZ
Notary Public
State of Washington
Commission # 19907
My Comm. Expires Oct 24, 2028

Acknowledgement in a Representative Capacity

STATE OF _____ }
}
COUNTY OF _____ }

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

Released to Imaging: 8/1/2025 3:14:33 PM
Received by OCD: 8/1/2025 2:52:53 PM

Forty Acres Energy
11757 Katy Freeway, Suite 725
Houston, Texas 77079

faeII

LAMUNYON UNIT

WORKING INTEREST (COST-BEARING INTEREST)
OWNER'S ELECTION BALLOT
(Please return one copy)

Working Interest Owner: Barry J. and Sarah A. Thompson Living Revocable Trust dtd 11/23/04
Estimated WI*: 0.003534%
Estimated NRI*: 0.003093%

X elects **TO PARTICIPATE** in the Lamunyon Unit.

_____ elects **NOT TO PARTICIPATE** in the Lamunyon Unit.

By: Barry J. Thompson Co-Tee
Sarah A Thompson Co-Tee

Printed Name: BARRY J. Thompson Co-Tee
Sarah A Thompson

Title (if applicable): Co-trustee / co-trustee

*Working Interests and Net Revenue Interests are estimates only and subject to change

Released to Imaging: 8/1/2025 3:14:33 PM
Received by OCD: 8/1/2025 2:52:53 PM

RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated 10-22-24, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 22 day of October, 2024.

Interest Owner: Barry J. and Sarah A. Thompson Living Revocable Trust dtd 11/23/04

Barry Thomp

OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF Oklahoma §
§
COUNTY OF Tulsa §

The foregoing instrument was acknowledged before me this 22 day of October, 2024, by Barry Thompson.

BEAU ANDERSON NOTARY PUBLIC STATE OF OKLAHOMA No. 19011473 EXP. 12/12/2024 COMMISSION FOR

Beau Anderson
Notary Public

My commission expires: 12/12/24.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

_____
Notary Public

My commission expires: _____.

Released to Imaging: 8/1/2025 3:14:33 PM
Received by OCD: 8/1/2025 2:52:53 PM

Forty Acres Energy
11757 Katy Freeway, Suite 725
Houston, Texas 77079

faeII

My commission expires: _____.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated 10-15-24, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 15th day of October, 2024.

Interest Owner: Barry J. and Sarah A. Thompson
Living Revocable Trust dtd 11/23/04

Barry J. Thompson
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF Ok §
§
COUNTY OF Mayes §

The foregoing instrument was acknowledged before me this 15th day of October, 2024, by Barry Thompson.

Lynn D DB McClure
Notary Public

My commission expires: 6-8-2025.
(Notarial Seal)

LYNN D DB MCCLURE NOTARY PUBLIC Comm. #09004837 STATE OF OKLAHOMA

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

Released to Imaging: 8/1/2025 3:14:33 PM
Received by OCD: 8/1/2025 2:52:53 PM

Forty Acres Energy
11757 Katy Freeway, Suite 725
Houston, Texas 77079

faeII

(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated 10-15-24, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 15th day of October, 2024.

Interest Owner: Barry J. and Sarah A. Thompson
Living Revocable Trust dtd 11/23/04

Barry Thompson
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF Ok §
§
COUNTY OF Mayes §

The foregoing instrument was acknowledged before me this 15 day of October, 2024, by Barry Thompson.

Notary Public

My commission expires: 6-8-2025.
(Notarial Seal)

A. B.B. MCCLURE NOTARY PUBLIC STATE OF OKLAHOMA Comm. #09004837

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

Released to Imaging: 8/1/2025 3:14:33 PM
Received by OCD: 8/1/2025 2:52:53 PM

Forty Acres Energy
11757 Katy Freeway, Suite 725
Houston, Texas 77079

faeII

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 9th day of March 2025

Barry J. Thompson Sarah A Thompson

OWNER SIGNATURE

Owner Name: Barry J. Thompson + Sarah A. Thompson
(Print)

Acknowledgement in an Individual Capacity

STATE OF Oklahoma §
§
COUNTY OF Tulsa §

The foregoing instrument was acknowledged before me this 9th day of March, 2025 by Barry + Sarah Thompson

Notary Public

My commission expires: 3/29/28.
(Notarial Seal)

STATE OF NOTARY PUBLIC OKLAHOMA
KATE WILLEFORD
MY COMMISSION # 24004321
EXPIRES: March 29, 2028

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 9th day of March, 2025.

Barry J. Thompson Sarah A. Thompson
_____
OWNER SIGNATURE

Owner Name: Barry J. Thompson + Sarah A. Thompson
(Print)

Acknowledgement in an Individual Capacity

STATE OF Oklahoma §
§
COUNTY OF Tulsa §

The foregoing instrument was acknowledged before me this 9th day of March, 2025 by Barry + Sarah Thompson

Kate Willeford
_____
Notary Public

My commission expires: 3/29/28.
(Notarial Seal)

KATE WILLEFORD
NOTARY PUBLIC STATE OF OKLAHOMA
MY COMMISSION # 24004321
EXPIRES: March 29, 2028

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 9th day of March, 2025

Barry J. Thompson Sarah A. Thompson
_____
OWNER SIGNATURE

Owner Name: Barry J Thompson + Sarah A Thompson
(Print)

Acknowledgement in an Individual Capacity

STATE OF Oklahoma §
§
COUNTY OF Tulsa §

The foregoing instrument was acknowledged before me this 9th day of March, 2025, by Barry & Sarah Thompson

_____
Notary Public

My commission expires: 3/29/28
(Notarial Seal)

STATE OF NOTARY PUBLIC OKLAHOMA
KATE WILLEFORD
MY COMMISSION # 24004321
EXPIRES: March 29, 2028

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 26th day of March, 2025.

Beverly Felts
OWNER SIGNATURE

Owner Name: BEVERLY FELTS
(Print)

Acknowledgement in an Individual Capacity

STATE OF ~~Wilson~~ Texas §
§
COUNTY OF Wilson §

The foregoing instrument was acknowledged before me this 26 day of March, 2025, by Beverly Felts.

Connie Terry
Notary Public

My commission expires: 5-18-25.
(Notarial Seal)

CONNIE TERRY
NOTARY PUBLIC
STATE OF TEXAS
MY COMM. EXP. 05-18-2025
ID # 13093292-7

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 26th day of March, 2025.

Beverly Felts
OWNER SIGNATURE

Owner Name: BEVERLY FELTS
(Print)

Acknowledgement in an Individual Capacity

STATE OF Texas §
§
COUNTY OF Wilson §

The foregoing instrument was acknowledged before me this 26 day of March, 2025, by Beverly Felts.

Connie Terry
Notary Public

My commission expires: 5-18-2025.
(Notarial Seal)

CONNIE TERRY
NOTARY PUBLIC
STATE OF TEXAS
MY COMM. EXP. 05-18-2025
ID # 13093292-7

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 26th day of March, 2025.

Beverly Felts
OWNER SIGNATURE

Owner Name: Beverly Felts
(Print)

Acknowledgement in an Individual Capacity

STATE OF Texas §
§
COUNTY OF Wilson §

The foregoing instrument was acknowledged before me this 26 day of March, 2025, by Beverly Felts.

Connie Terry
Notary Public

My commission expires: 5-18-25.
(Notarial Seal)

CONNIE TERRY
NOTARY PUBLIC
STATE OF TEXAS
MY COMM. EXP. 05-18-2025
ID # 13093292-1

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Forty Acres Energy
11757 Katy Freeway, Suite 725
Houston, Texas 77079

faeII

LAMUNYON UNIT

WORKING INTEREST (COST-BEARING INTEREST)
OWNER'S ELECTION BALLOT

(Please return one copy)

Working Interest Owner: Black Dog Energy, LLC
Estimated WI*: 0.031411%
Estimated NRI*: 0.031411%

_____ elects **TO PARTICIPATE** in the Lamunyon Unit.

JR ✓ elects **NOT TO PARTICIPATE** in the Lamunyon Unit.

By: _____

Printed Name: John Raizen, Member Manager of Black Dog Energy, LLC

Title (if applicable): _____

**Working Interests and Net Revenue Interests are estimates only and subject to change*

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this _____ day of _____, _____.

_____
OWNER SIGNATURE

Owner Name: Black Shale Minerals LLC
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Texas §
§
COUNTY OF Gregg §

The foregoing instrument was acknowledged before me this 18th day of March, 2025, by Andy Scott, in their capacity as Land Manager on behalf of Black Shale Minerals, LLC.

_____
Notary Public

My commission expires: 09/28/2025.
(Notarial Seal)

Ashley Walker
My Commission Expires
9/28/2025
Notary ID
128000214

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this _____ day of _____, _____.

_____
OWNER SIGNATURE

Owner Name: Black Shale Minerals, LLC
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Texas §
§
COUNTY OF Gregg §

The foregoing instrument was acknowledged before me this 18th day of March, 2025, by Andy Scott, in their capacity as Land Manager on behalf of Black Shale Minerals, LLC.

_____
Notary Public

My commission expires: 09/28/2025.
(Notarial Seal)

Ashley Walker
My Commission Expires
9/28/2025
Notary ID
128000214

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this _____ day of _____, _____.

_____
OWNER SIGNATURE

Owner Name: _____
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Texas §
§
COUNTY OF Gregg §

The foregoing instrument was acknowledged before me this 18th day of March, 2025, by Andy Scott, in their capacity as Land Manager on behalf of Black Shale Minerals, LLC.

Ashley Walker
Notary Public

My commission expires: 09/28/2025.
(Notarial Seal)

Ashley Walker
My Commission Expires
9/28/2025
Notary ID
128000214

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 2nd day of April, 2025.

_____
OWNER SIGNATURE

Owner Name: Bozeman Springs Investments
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Texas §
§
COUNTY OF Dallas §

The foregoing instrument was acknowledged before me this 2nd day of April, 2025, by Jeff Avernshir, in their capacity as sole owner on behalf of Bozeman Springs Investments.

_____
Notary Public

My commission expires: 2/14/2027.
(Notarial Seal)

AVERI DICKSON
My Notary ID # 134680923
Expires December 14, 2027

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 2nd day of April 2025.

_____
OWNER SIGNATURE

Owner Name: Bozeman Springs Investments
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Texas §
§
COUNTY OF Dallas §

The foregoing instrument was acknowledged before me this 2nd day of April, 2025 by Jeff Auwenshire, in their capacity as sole owner on behalf of Bozemanspringsinvestments

_____
Notary Public

My commission expires: 12/14/2027.
(Notarial Seal)

AVERI DICKSON
My Notary ID # 134680923
Expires December 14, 2027

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 2nd day of April, 2025.

_____
OWNER SIGNATURE

Owner Name: Bozeman Springs Investments
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Texas §
§
COUNTY OF Dallas §

The foregoing instrument was acknowledged before me this 2nd day of April, 2025, by Jeff Auvenshire, in their capacity as sole owner on behalf of Bozeman Springs Investments.

_____
Notary Public

My commission expires: 12/14/2027.
(Notarial Seal)

AVERI DICKSON
My Notary ID # 134680923
Expires December 14, 2027

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 26th day of February, 2025.

Cammey Y. Sealey
OWNER SIGNATURE

Owner Name: Cammey Y. Sealey
(Print)

Acknowledgement in an Individual Capacity

STATE OF Florida §
§
COUNTY OF Alachua §

The foregoing instrument was acknowledged before me this 26 day of February, 2025 by Cammey Sealey.

Marily Little
Notary Public

My commission expires:
(Notarial Seal)

MARILYN LITTLE
Notary Public - State of Florida
Commission # HH 319275
My Comm. Expires Jan 30, 2027
Bonded through National Notary Assn.

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

_____
Notary Public

My commission expires: _____.

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 26th day of February, 2025.

Cammey Y. Sealey
OWNER SIGNATURE

Owner Name: Cammey Y. Sealey
(Print)

Acknowledgement in an Individual Capacity

STATE OF Florida §
§
COUNTY OF Alachua §

The foregoing instrument was acknowledged before me this 26 day of February, 2025, by Cammey Sealey.

Marilyn Little
Notary Public

My commission expires _____.
(Notarial Seal)

MARILYN LITTLE
Notary Public - State of Florida
Commission # HH 319275
My Comm. Expires Jan 30, 2027
Bonded through National Notary Assn.

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

_____
Notary Public

My commission expires: _____.

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 26th day of February, 2025.

Cammey Y. Sealey
OWNER SIGNATURE

Owner Name: Cammey Y. Sealey
(Print)

Acknowledgement in an Individual Capacity

STATE OF Florida §
§
COUNTY OF Alachua §

The foregoing instrument was acknowledged before me this 26 day of February, 2025 by Cammey Sealey.

Marilyn Little
Notary Public

My commission expires
(Notarial Seal)

MARILYN LITTLE
Notary Public - State of Florida
Commission # HH 319275
My Comm. Expires Jan 30, 2027
Bonded through National Notary Assn.

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

_____
Notary Public

My commission expires: _____.

Released to Imaging: 8/1/2025 3:14:33 PM
Received by OCD: 8/1/2025 2:52:53 PM

Forty Acres Energy
11757 Katy Freeway, Suite 725
Houston, Texas 77079

faeII

LAMUNYON UNIT

WORKING INTEREST (COST-BEARING INTEREST)
OWNER'S ELECTION BALLOT
(Please return one copy)

Working Interest Owner: Cathy D. Blotter
Estimated WI*: 0.019632%
Estimated NRI*: 0.019632%

CB elects **TO PARTICIPATE** in the Lamunyon Unit.

_____ elects **NOT TO PARTICIPATE** in the Lamunyon Unit.

By: Cathy Blotter
Cathy Blotter
Printed Name:

_____

Title (if applicable):

_____

**Working Interests and Net Revenue Interests are estimates only and subject to change*

Released to Imaging: 8/1/2025 3:14:33 PM
Received by OCD: 8/1/2025 2:52:53 PM

RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 23 day of October, 2024.

Interest Owner: Cathy D. Blotter

Cathy D. Blotter
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF Texas §
§
COUNTY OF MATAGORDA §

The foregoing instrument was acknowledged before me this 23rd day of October, 2024, by Cathy D. Blotter.

CARLA RAE SOUTHARD
My Notary ID # 5374775
Expires July 24, 2027

Carla Rae Southard
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Released to Imaging: 8/1/2025 3:14:33 PM
Received by OCD: 8/1/2025 2:52:53 PM

RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 23 day of October, 2024.

Interest Owner: Cathy D. Blotter

Cathy D Blotter
_____
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF Texas §
§
COUNTY OF MATAGORDA §

The foregoing instrument was acknowledged before me this 23rd day of October, 2024, by Cathy D Blotter.

CARLA RAE SOUTHARD
My Notary ID # 5374775
Expires July 24, 2027

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

_____
Notary Public

My commission expires: _____.

(Notarial Seal)

Released to Imaging: 8/1/2025 3:14:33 PM
Received by OCD: 8/1/2025 2:52:53 PM

RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 23 day of October, 2024.

Interest Owner: Cathy D. Blotter

Cathy D. Blotter
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF Texas §
§
COUNTY OF MATAGORDA §

The foregoing instrument was acknowledged before me this 23rd day of October, 2024, by Cathy D. Blotter.

Carla Rae Southard
Notary Public

CARLA RAE SOUTHARD
My Notary ID # 5374775
Expires July 24, 2027

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 14th day of March, 2025.

William K. Burton Trustee
OWNER SIGNATURE

Owner Name: William K. Burton Trustee
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

LORI A. TICKNOR
Notary Public, State of Texas
Comm. Expires 11-08-2027
Notary ID 10407366

STATE OF Texas §
§
COUNTY OF Tarrant §

The foregoing instrument was acknowledged before me this 14th day of March, 2025, by William K. Burton, in their capacity as Trustee on behalf of CCB 1998 Trust.

_____
Notary Public

My commission expires: 11/06/2027.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 14th day of MARCH, 2025.

William K Burton
OWNER SIGNATURE

Owner Name: WILLIAM K. BURTON
(Print)
TRUSTEE

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

LORI A. TICKNOR
Notary Public, State of Texas
Comm. Expires 11-06-2027
Notary ID 10407366

STATE OF Texas §
§
COUNTY OF Tarrant §

The foregoing instrument was acknowledged before me this 14th day of March, 2025, by William K Burton, in their capacity as Trustee on behalf of CCB 1998 TRUST.

_____
Notary Public

My commission expires: 11/06/2027.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 14th day of March, 2025

William K Burton
OWNER SIGNATURE

Owner Name: William K. Burton TRUSTEE
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Texas §
§
COUNTY OF Tarrant §

LORI A. TICKNOR
Notary Public, State of Texas
Comm. Expires 11-06-2027
Notary ID 10407366

The foregoing instrument was acknowledged before me this 14th day of March, 2025, by William K. Burton, in their capacity as Trustee on behalf of CCB 1998 TRUST.

_____
Notary Public

My commission expires: 11/06/2027.
(Notarial Seal)

RATIFICATION AND JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated __ _____, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 5 day of March, 2025

Interest Owner: CECILE-MARIE DRESSEL
(Print Name)

OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF Washington §
§
COUNTY OF Kitsap §

The foregoing instrument was acknowledged before me this 5th day of March, 2025, by Cecile Marie Dresson.

Notary Public

My commission expires: Oct. 25 2028.
(Notarial Seal)

JUAN C. HINOJOSA
NOTARY PUBLIC
STATE OF WASHINGTON
COMMISSION EXPIRES OCTOBER 25, 2028

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated ___ _____, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 5 day of March, 2025

Interest Owner: Cecile Marie Dresser
(Print Name)

OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF Washington §
§
COUNTY OF Kitsap §

The foregoing instrument was acknowledged before me this 5th day of March, 2025, by Cecile Marie Dresson.

Notary Public

My commission expires: Oct. 25 2028.
(Notarial Seal)

JUAN C HINOJOSA
APPOINTMENT EXPIRES
OCTOBER 25, 2028
NOTARY
PUBLIC
STATE OF WASHINGTON

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____.
(Notarial Seal)

RATIFICATION AND JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated ___ _____, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 5 day of March, 2025

Interest Owner: Cecile Marie Dresser
(Print Name)

OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF Washington §
§
COUNTY OF Kitsap §

The foregoing instrument was acknowledged before me this 5th day of March, 2025, by Cecile Marie Dresson.

Notary Public

My commission expires: Oct. 25 2028.
(Notarial Seal)

JUAN C HINOJOSA NOTARY PUBLIC STATE OF WASHINGTON COMMISSION EXPIRES OCTOBER 25, 2028

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated MARCH 20, 2025, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 20TH day of MARCH, 2025

Charles R. Wiggins
OWNER SIGNATURE

Owner Name: CHARLES R. WIGGINS
(Print)

Acknowledgement in an Individual Capacity

STATE OF TEXAS §
§
COUNTY OF Midland §

The foregoing instrument was acknowledged before me this 20TH day of MARCH, 2025, by CHARLES R. WIGGINS

Notary Public

My commission expires: 01-11-2026.
(Notarial Seal)

REVERLY LOPEZ-ROBLEDO
Notary Public, State of Texas
Comm. Expires 01-11-2026
Notary ID 133527904

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated MARCH 20, 2025, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 20TH day of MARCH, 2025.

Charles R. Wiggins
OWNER SIGNATURE

Owner Name: CHARLES R. Wiggins
(Print)

Acknowledgement in an Individual Capacity

STATE OF Texas §
§
COUNTY OF Midland §

The foregoing instrument was acknowledged before me this 20TH day of MARCH, 2025, by CHARLES R. WIGGINS.

B. Robledo
Notary Public

My commission expires: 01-11-2026.
(Notarial Seal)

BEVERLY LOPEZ-ROBLEDO
Notary Public, State of Texas
Comm. Expires 01-11-2026
Notary ID 133527904

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated MARCH 20, 2025, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 20TH day of MARCH, 2025

Charles R. Wiggins
OWNER SIGNATURE

Owner Name: Charles R. Wiggins
(Print)

Acknowledgement in an Individual Capacity

STATE OF Texas §
§
COUNTY OF Midland §

The foregoing instrument was acknowledged before me this 20TH day of March, 2025, by Charles R. Wiggins.

Notary Public

My commission expires: 01-11-2026.
(Notarial Seal)

BEVERLY LOPEZ-ROBLEDO
Notary Public, State of Texas
Comm. Expires 01-11-2026
Notary ID 133527904

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____.
(Notarial Seal)

Released to Imaging: 8/1/2025 3:14:33 PM
Received by OCD: 8/1/2025 2:52:53 PM

Forty Acres Energy
11757 Katy Freeway, Suite 725
Houston, Texas 77079

faeII

LAMUNYON UNIT

WORKING INTEREST (COST-BEARING INTEREST)
OWNER'S ELECTION BALLOT

(Please return one copy)

Working Interest Owner: Chisos, Ltd.
Estimated WI*: 0.212343%
Estimated NRI*: 0.212343%

✓ elects **TO PARTICIPATE** in the Lamunyon Unit.

_____ elects **NOT TO PARTICIPATE** in the Lamunyon Unit.

By:
Marshall Baker

Printed Name:
Marshall Baker

Title (if applicable):
CEO

**Working Interests and Net Revenue Interests are estimates only and subject to change*

Released to Imaging: 8/1/2025 3:14:33 PM
Received by OCD: 8/1/2025 2:52:53 PM

RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 16th day of SEPTEMBER, 2024.

Interest Owner: Chisos, Ltd.

_____
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF TEXAS §
§
COUNTY OF HARRIS §

The foregoing instrument was acknowledged before me this 16th day of SEPTEMBER, 2024, by MARSHALL BAKER, in their capacity as CEO on behalf of CHISOS, LTD.

_____
Notary Public

My commission expires: 7/10/2028.

(Notarial Seal)

Conrado Andrew Hernandez
My Commission Expires
7/10/2028
Notary ID132562788

Released to Imaging: 8/1/2025 3:14:33 PM
Received by OCD: 8/1/2025 2:52:53 PM

RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 16th day of SEPTEMBER, 2024.

Interest Owner: Chisos, Ltd.

_____
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF TEXAS §
§
COUNTY OF HARRIS §

The foregoing instrument was acknowledged before me this 16th day of SEPTEMBER, 2024, by MARSHALL BAKER in their capacity as CEO on behalf of CHISOS, LTD.

_____
Notary Public

My commission expires: 7/10/2028.
(Notarial Seal)

Conrado Andrew Hernandez
My Commission Expires
7/10/2028
Notary ID 132562788

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RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 16th day of SEPTEMBER, 2024.

Interest Owner: Chisos, Ltd.

_____
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF TEXAS §
§
COUNTY OF HARRIS §

The foregoing instrument was acknowledged before me this 16th day of SEPTEMBER, 2024, by MARSHALL BAILEY in their capacity as CEO on behalf of CHISOS, LTD.

_____
Notary Public

My commission expires: 7/10/2028.
(Notarial Seal)

Conrado Andrew Hernandez
My Commission Expires
7/10/2028
Notary ID 132562788

RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated 2/25/2025, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 25th day of February, 2025.

Interest Owner: Chisos, Ltd.
(Print Name)

OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Texas §
§
COUNTY OF Harris §

Conrado Andrew Hernandez
My Commission Expires
7/10/2028
Notary ID 132562788

The foregoing instrument was acknowledged before me this 25th day of Feb., 2025 by JP Bryan, in their capacity as Owner on behalf of Chisos, Ltd.

CAH
Notary Public

My commission expires: 7/10/2028.

(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated 2/25/2025, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 25th day of February, 2025

Interest Owner: Chisos, Ltd.
(Print Name)

OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Texas §
§
COUNTY OF Harris §

Conrado Andrew Hernandez
Notary ID 132562788
My Commission Expires
7/10/2028

The foregoing instrument was acknowledged before me this 25th day of Feb., 2025, by JP Bryan, in their capacity as Owner on behalf of Chisos, Ltd.

CAH
Notary Public

My commission expires: 7/10/2028.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated 2/25/2025, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 25th day of February, 2025.

Interest Owner: Chisos, Ltd.
(Print Name)

OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Texas §
§
COUNTY OF Harris §

Conrado Andrew Hernandez
My Commission Expires
7/10/2028
Notary ID132562788

The foregoing instrument was acknowledged before me this 25th day of Feb, 2025 by JP Brynn, in their capacity as Owner on behalf of Chisos, Ltd.

CAH
Notary Public

My commission expires: 7/10/2028.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 17th day of March, 2025

Christopher R. Brown
OWNER SIGNATURE

Owner Name: Christopher R. Brown
(Print)

Acknowledgement in an Individual Capacity

STATE OF NEW JERSEY §
§
COUNTY OF MONMOUTH §

The foregoing instrument was acknowledged before me this 17th day of March, 2025, by Christopher R. Brown

Judith Barshewski
Notary Public

My commission expires: 10/21/2026.
(Notarial Seal)

JUDITH BARSHEWSKI
NOTARY PUBLIC OF NEW JERSEY
My Commission Expires Oct. 21, 2026

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 17th day of March, 2025.

_____
OWNER SIGNATURE

Owner Name: Christopher R. Broam
(Print)

Acknowledgement in an Individual Capacity

STATE OF NEW JERSEY §
§
COUNTY OF MONMOUTH §

The foregoing instrument was acknowledged before me this 17th day of March, 2025, by Christopher R. Broam.

_____
Notary Public

My commission expires: 10/21/2026.
(Notarial Seal)

JUDITH BARSHEWSKI
NOTARY PUBLIC OF NEW JERSEY
My Commission Expires Oct. 21, 2026

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 17th day of March, 2025.

OWNER SIGNATURE

Owner Name: Christopher R. Brown
(Print)

Acknowledgement in an Individual Capacity

STATE OF NEW JERSEY §
§
COUNTY OF MONMOUTH §

The foregoing instrument was acknowledged before me this 17th day of March, 2025, by Christopher R. Brown.

Notary Public

My commission expires: 10/21/2026.
(Notarial Seal)

JUDITH BARSHEWSKI
NOTARY PUBLIC OF NEW JERSEY
My Commission Expires Oct. 21, 2026

Acknowledgement in a Representative Capacity

STATE OF New Jersey §
§
COUNTY OF Monmouth §

The foregoing instrument was acknowledged before me this 17 day of March, 2025, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: 10/21/2026.
(Notarial Seal)

JUDITH BARSHEWSKI
NOTARY PUBLIC OF NEW JERSEY
My Commission Expires Oct. 21, 2026

Forty Acres Energy
11757 Katy Freeway, Suite 725
Houston, Texas 77079

faeII

LAMUNYON UNIT

WORKING INTEREST (COST-BEARING INTEREST)
OWNER'S ELECTION BALLOT

(Please return one copy)

Working Interest Owner: Christopher Sheridan Trust
Estimated WI*: 0.000211%
Estimated NRI*: 0.000211%

_____ elects **TO PARTICIPATE** in the Lamunyon Unit.

X elects **NOT TO PARTICIPATE** in the Lamunyon Unit.

By: Phyllis Vinci TTEE

Printed Name: Phyllis Vinci

Title (if applicable): TRUSTEE

**Working Interests and Net Revenue Interests are estimates only and subject to change*

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 17th day of March, 2025.

Colleen Rosler Sheridan
OWNER SIGNATURE

Owner Name: Colleen Rosler Sheridan
(Print)

Acknowledgement in an Individual Capacity

STATE OF Texas §
§
COUNTY OF Johnson §

The foregoing instrument was acknowledged before me this 17th day of March, 2025, by Colleen Sheridan.

Holli Harrod
Notary Public

My commission expires: 07/29/2026.
(Notarial Seal)

HOLLI HARROD
Notary Public, State of Texas
Comm. Expires 07-29-2026
Notary ID 133883537

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 17th day of March, 2025.

Colleen Resler Sheridan
OWNER SIGNATURE

Owner Name: Colleen Resler Sheridan
(Print)

Acknowledgement in an Individual Capacity

STATE OF Texas §
§
COUNTY OF Johnson §

The foregoing instrument was acknowledged before me this 17th day of March, 2025, by Coleen Sheridan.

Hori Harrod
Notary Public

My commission expires: 07/29/2026.
(Notarial Seal)

HOLLI HARROD
Notary Public, State of Texas
Comm. Expires 07-29-2026
Notary ID 133883537

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 17th day of March, 2025.

Colleen Resler Sheridan
OWNER SIGNATURE

Owner Name: Colleen Resler Sheridan
(Print)

Acknowledgement in an Individual Capacity

STATE OF Texas §
§
COUNTY OF Johnson §

The foregoing instrument was acknowledged before me this 17th day of March, 2025, by Colleen Sheridan.

Dori Hansel
Notary Public

My commission expires: 07/29/2026.
(Notarial Seal)

HOLLI HARROD
Notary Public, State of Texas
Comm. Expires 07-29-2026
Notary ID 133883537

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

RATIFICATION

In consideration of the execution, dated March 17, 2025, in form approved by the Secretary of the Interior, the undersigned hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be binding upon the undersigned whether the undersigned leases, or interests therein, and the rights presently held or hereafter acquired by the undersigned under existing operating agreements or other interests in unitized substances, covering lands and all of the lands within the Unit Area in which the undersigned may be found to own an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned and the undersigned's heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 17th day of March, 2025.

SIGNATURE

Name: E. Lea Crump
(Print)

Acknowledgement – Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____
(Notarial Seal)

Acknowledgement – Representative Capacity

STATE OF Texas §
§
COUNTY OF Midland §

The foregoing instrument was acknowledged before me this 17th day of March, 2025, by E. Lea Crump, as its President on behalf of Crump Family Partnership.

Notary Public

My commission expires: 12-21-2028
(Notarial Seal)

TINA L. NELSON
My Notary ID # 132835440
Expires December 21, 2028

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 14th day of MARCH, 2025

William K Burton
OWNER SIGNATURE

Owner Name: William K. Burton
(Print) Trustee

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Texas §
§
COUNTY OF Tarrant §

LORI A. TICKNOR
Notary Public, State of Texas
Comm. Expires 11-06-2027
Notary ID 10407366

The foregoing instrument was acknowledged before me this 14th day of March, 2025, by William K. Burton, in their capacity as Trustee on behalf of DCB 1998 Trust.

Notary Public

My commission expires: 11/06/2027.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 14th day of March, 2025.

William K Burton
OWNER SIGNATURE

WILLIAM K. BURTON, TRUSTEE
Owner Name: _____
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Texas §
§
COUNTY OF Tarrant §

LORI A. TICKNOR
Notary Public, State of Texas
Comm. Expires 11-06-2027
Notary ID 10407366

The foregoing instrument was acknowledged before me this 14th day of March, 2025, by William K. Burton, in their capacity as Trustee on behalf of DCB 1998 TRUST.

_____
Notary Public

My commission expires: 11/06/2027.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 14th day of March, 2025

William K. Burton
OWNER SIGNATURE

WILLIAM K. BURTON, TRUSTEE
Owner Name: _____
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Texas §
§
COUNTY OF Tarrant §

LORI A. TICKNOR
Notary Public, State of Texas
Comm. Expires 11-06-2027
Notary ID 10407366

The foregoing instrument was acknowledged before me this 14th day of March, 2025, by William K. Burton, in their capacity as Trustee on behalf of DCB 1998 TRUST.

Notary Public

My commission expires: 11/06/2027.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated 3/14/2025, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 14 day of March, 20 25

Interest Owner: EDWARD T DREESSEN JR
(Print Name)

Edward T Dreessen Jr
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF Oregon §
§
COUNTY OF Josephine §

The foregoing instrument was acknowledged before me this 14th day of March, 2025, by Edward Theodore Dreessen Jr.

Notary Public

My commission expires: March 24, 2025.
(Notarial Seal)

OFFICIAL STAMP
JORDAN DANIEL JAVELONA
NOTARY PUBLIC-OREGON
COMMISSION NO. 1010542
MY COMMISSION EXPIRES MARCH 24, 2025

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated 3/14/2025, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 14 day of March, 20-25

Interest Owner: EDWARD T DREESSEN
(Print Name)

Edward T Dreessen
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF Oregon §
§
COUNTY OF Josephine §

The foregoing instrument was acknowledged before me this 14th day of March, 2025, by Edward Theodore Dreessen Jr.

Notary Public

My commission expires: March 24, 2025.
(Notarial Seal)

OFFICIAL STAMP
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NOTARY PUBLIC-OREGON
COMMISSION NO. 1010542
MY COMMISSION EXPIRES MARCH 24, 2025

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

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Notary Public

My commission expires: _____.
(Notarial Seal)

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JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 14 day of March, 20-25

Interest Owner: EDWARD T DREESSEN
(Print Name)

Edward T Dreessen Jr
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF Oregon §
§
COUNTY OF Josephine §

The foregoing instrument was acknowledged before me this 14th day of March, 2025, by Edward Theodore Dreessen Jr.

Notary Public

My commission expires: March 24, 2025.
(Notarial Seal)

OFFICIAL STAMP
JORDAN DANIEL JAVELONA
NOTARY PUBLIC-OREGON
COMMISSION NO. 1010542
MY COMMISSION EXPIRES MARCH 24, 2025

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

_____
Notary Public

My commission expires: _____.

(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated 3/14/2025, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 14 day of March, 2025.

Kathleen Dreessen
Edward T Dreessen Jr
OWNER SIGNATURE
KATHLEEN DREESSEN

Owner Name: EDWARD T DREESSEN JR
(Print)

Acknowledgement in an Individual Capacity

STATE OF Oregon §
§
COUNTY OF Josephine §

The foregoing instrument was acknowledged before me this 14th day of March, 2025, by Edward Theodore Dreessen Jr. and Kathleen Grace Dreessen.

Notary Public

My commission expires: March 24, 2025.
(Notarial Seal)

OFFICIAL STAMP
JORDAN DANIEL JAVELONA
NOTARY PUBLIC-OREGON
COMMISSION NO. 1010542
MY COMMISSION EXPIRES MARCH 24, 2025

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 14 day of March, 2025

Kathleen Dreessen
Edward T Dreessen Jr
OWNER SIGNATURE

KATHLEEN DREESSEN
Owner Name: EDWARD T DREESSEN JR
(Print)

Acknowledgement in an Individual Capacity

STATE OF Oregon §
§
COUNTY OF Josephine §

The foregoing instrument was acknowledged before me this 14th day of March, 2025, by Edward Theodore Dreessen Jr. and Kathleen Grace Dreessen.

Notary Public

My commission expires: March 24, 2025.
(Notarial Seal)

OFFICIAL STAMP
JORDAN DANIEL JAVELONA
NOTARY PUBLIC-OREGON
COMMISSION NO. 1010542
MY COMMISSION EXPIRES MARCH 24, 2025

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 14 day of March, 2025

Kathleen Dreessen
Edward T Dreessen Jr

OWNER SIGNATURE

KATHleen DREESSEN

Owner Name: EDWARD T DREESSEN JR.
(Print)

Acknowledgement in an Individual Capacity

STATE OF Oregon §
§
COUNTY OF Josephine §

The foregoing instrument was acknowledged before me this 14th day of March, 2025, by Edward Theodore Dreessen Jr., and Kathleen Grace Dreessen.

Notary Public

My commission expires: March 24, 2025.
(Notarial Seal)

OFFICIAL STAMP
JORDAN DANIEL JAVELONA
NOTARY PUBLIC-OREGON
COMMISSION NO. 1010542
MY COMMISSION EXPIRES MARCH 24, 2025

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated 3-4-2025, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 4 day of March, 2025.

EDWARD DREESSEN JR

Interest Owner: Kathleen G. Dreesser
(Print Name)

Kathleen G. Dreesser
Edward Dreesser Jr.
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF Oregon §
§
COUNTY OF Josephine §

The foregoing instrument was acknowledged before me this 04th day of March, 2025, by Edward Dreesser & Kathleen Dreesser.

Josie Rose Ries
Notary Public

My commission expires: November 27, 2026
(Notarial Seal)

OFFICIAL STAMP
JOSIE ROSE RIES
NOTARY PUBLIC - OREGON
COMMISSION NO. 1031354
MY COMMISSION EXPIRES NOVEMBER 27, 2026

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

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JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 4 day of March, 2025.

EDWARD DREESSEN JR

Interest Owner: Kathleen G. Dreessen
(Print Name)

Kathleen G. Dreessen
Edward Dreessen Jr.
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF Oregon §
§
COUNTY OF Josephine §

The foregoing instrument was acknowledged before me this 04th day of March, 2025, by Edward Dreessen & Kathleen Dreessen.

Josie Rose Ries
Notary Public

My commission expires: November 27, 2026
(Notarial Seal)

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JOSIE ROSE RIES
NOTARY PUBLIC - OREGON
COMMISSION NO. 1031354
MY COMMISSION EXPIRES NOVEMBER 27, 2026

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

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JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 4 day of March, 2025.

EDWARD DREESSEN JR

Interest Owner: Kathleen G. Dreessen
(Print Name)

Kathleen G. Dreessen
Edward Dreessen Jr
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF Oregon §
§
COUNTY OF Josephine §

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MY COMMISSION EXPIRES NOVEMBER 27, 2026

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Page 936 of 1125

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 11 day of March, 2025.

_____
OWNER SIGNATURE

Owner Name: Elizabeth Pfluger White
(Print)

Acknowledgement in an Individual Capacity

STATE OF Texas §
§
COUNTY OF Tom Green §

The foregoing instrument was acknowledged before me this 11th day of March, 2025, by Elizabeth Pfluger White.

Cynthia Samaniego
Notary Public

My commission expires: February 14, 2026.
(Notarial Seal)

CYNTHIA SAMANIEGO
Notary Public, State of Texas
Comm. Expires 02-14-2026
Notary ID 129713176

Received by OCD: 8/1/2025 2:52:53 PM
Released to Imaging: 8/1/2025 3:14:33 PM

Page 937 of 1125

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Received by OCD: 8/1/2025 2:52:53 PM

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Page 938 of 1125

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 11 day of March, 2025.

_____
OWNER SIGNATURE

Owner Name: Elizabeth Pfluger White
(Print)

Acknowledgement in an Individual Capacity

STATE OF Texas §
§
COUNTY OF Tom Green §

The foregoing instrument was acknowledged before me this 11th day of March, 2025, by Elizabeth Pfluger White.

_____
Notary Public

My commission expires: February 14, 2026
(Notarial Seal)

CYNTHIA SAMANIEGO
Notary Public, State of Texas
Comm. Expires 02-14-2026
Notary ID 129713176

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Page 939 of 1125

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____on behalf of _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

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Page 940 of 1125

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

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EXECUTED this 11 day of March, 2025.

_____
OWNER SIGNATURE

Owner Name: Elizabeth Pfluger White
(Print)

Acknowledgement in an Individual Capacity

STATE OF Texas §
§
COUNTY OF Tom Green §

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_____
Notary Public

My commission expires: February 14, 2025
(Notarial Seal)

CYNTHIA SAMANIEGO
Notary Public, State of Texas
Comm. Expires 02-14-2026
Notary ID 129713176

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Page 941 of 1125

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

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_____
Notary Public

My commission expires: _____.
(Notarial Seal)

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Released to Imaging: 8/1/2025 3:14:33 PM

Released to Imaging: 8/1/2025 3:14:33 PM
Received by OCD: 8/1/2025 2:52:53 PM

Forty Acres Energy
11757 Katy Freeway, Suite 725
Houston, Texas 77079

faeII

LAMUNYON UNIT

WORKING INTEREST (COST-BEARING INTEREST)
OWNER'S ELECTION BALLOT

(Please return one copy)

Working Interest Owner: Elson Oil Company
Estimated WI*: 0.104703%
Estimated NRI*: 0.104703%

✓ elects **TO PARTICIPATE** in the Lamunyon Unit.

_____ elects **NOT TO PARTICIPATE** in the Lamunyon Unit.

By:
David G. Elson

Printed Name:
D. G. Elson

Title (if applicable):

ELSON OIL OF TULSA, L.P.
David G. Elson, Manager
Tax ID #73-0228929
Telephone #918-584-5225
20 East 5th Street, Suite 1404
Tulsa, OK 74103
david@elsonoil.com

**Working Interests and Net Revenue Interests are estimates only and subject to change*

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RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated Sept 17, 2024, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 17 day of September, 2024

Interest Owner: Elson Oil Company

D G. Elson

OWN **ELSON OIL OF TULSA, L.P.**
David G. Elson, Manager
Tax ID #73-0228929
Telephone #918-584-5225
20 East 5th Street, Suite 1404
Tulsa, OK 74103
david@elsonoil.com

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Oklahoma §
§
COUNTY OF Rogers §

The foregoing instrument was acknowledged before me this 17th day of September, 2024, by David G. Elson, in their capacity as Manager on behalf of Elson Oil of Tulsa LP

TJ HARDESTY NOTARY PUBLIC #18008044 EXP 08/13/2026 STATE OF OKLAHOMA

TJ Hardesty
Notary Public

My commission expires: 8/13/2026
(Notarial Seal)

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Received by OCD: 8/1/2025 2:52:53 PM

RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 17 day of September, 2024

Interest Owner: Elson Oil Company

D P G, Elson

OF ELSON OIL OF TULSA, L.P.
David G. Elson, Manager
Tax ID #73-0228929
Telephone #918-584-5225
20 East 5th Street, Suite 1404
Tulsa, OK 74103
david@elsonoil.com

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Oklahoma §
§
COUNTY OF Rogers §

The foregoing instrument was acknowledged before me this 17th day of September, 2024, by David G Elson in their capacity as Manager on behalf of Elson Oil of Tulsa LP.

T J Hardesty
Notary Public

My commission expires: 8/13/2026.
(Notarial Seal)

T J HARDESTY NOTARY #18008044 EXP. 08/13/2026 PUBLIC STATE OF OKLAHOMA

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EXECUTED this 17 day of September, 2024.

Interest Owner: Elson Oil Company

D. G. Elson

OW ELSON OIL OF TULSA, L.P.
David G. Elson, Manager
Tax ID #73-0228929
Telephone #918-584-5225
20 East 5th Street, Suite 1404
Tulsa, OK 74103
david@elsonoil.com

Acknowledgement in an Individu

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Oklahoma §
§
COUNTY OF Rogers §

The foregoing instrument was acknowledged before me this 17th day of September, 2024, by David G Elson, in their capacity as Manager on behalf of Elson Oil of Tulsa LP.

G J Hardesty
Notary Public

My commission expires: 8/13/2026
(Notarial Seal)

G J HARDESTY NOTARY PUBLIC #18008044 EXP. 08/13/2026 STATE OF OKLAHOMA

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 6th day of March, 2025

OWNER SIGNATURE

Owner Name: Elyse S. Patterson Trusts Inv. LLC
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Oklahoma §
§
COUNTY OF Tulsa §

The foregoing instrument was acknowledged before me this 6th day of March, 2025, by Craig Hauschildt, in their capacity as AGENT on behalf of Elyse S. Patterson Trusts Inv. LLC

_____
Notary Public

My commission expires: 4/17/2027.
(Notarial Seal)

JENNIFER KINDRED
Notary Public, State of Oklahoma
Commission # 15003581
My Commission Expires 04-17-2027

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 6th day of March, 2025.

OWNER SIGNATURE

Owner Name: Elyse S. Patterson Trusts Inv. LLC
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Oklahoma §
§
COUNTY OF Tulsa §

The foregoing instrument was acknowledged before me this 6th day of March, 2025, by Craig Hauschildt, in their capacity as AGENT on behalf of Elyse S. Patterson Trusts Inv. LLC

Notary Public

My commission expires: 4/17/2027.
(Notarial Seal)

JENNIFER KINDRED
Notary Public, State of Oklahoma
Commission # 15003581
My Commission Expires 04-17-2027

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

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EXECUTED this 6th day of March, 2025.

OWNER SIGNATURE

Owner Name: Elyse S. Patterson Trusts Inv. LLC
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Oklahoma §
§
COUNTY OF Tulsa §

The foregoing instrument was acknowledged before me this 6th day of March, 2025, by Craig Hauschildt, in their capacity as AGENT on behalf of Elyse S. Patterson Trusts Inv. LLC

Notary Public

My commission expires: 4/17/2027.
(Notarial Seal)

JENNIFER KINDRED
Notary Public, State of Oklahoma
Commission # 15003581
My Commission Expires 04-17-2027

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Received by OCD: 8/1/2025 2:52:53 PM

Forty Acres Energy
11757 Katy Freeway, Suite 725
Houston, Texas 77079

faeII

LAMUNYON UNIT

WORKING INTEREST (COST-BEARING INTEREST)
OWNER'S ELECTION BALLOT
(Please return one copy)

Working Interest Owner: Evans Oil and Gas, LLC
Estimated WI*: 0.002911%
Estimated NRI*: 0.002911%

RHE elects **TO PARTICIPATE** in the Lamunyon Unit.

_____ elects **NOT TO PARTICIPATE** in the Lamunyon Unit.

By:
Richard H Evans Jr.

Printed Name:
RICHARD H EVANS JR

Title (if applicable):
Pres. Evans Oil & Gas LLC

**Working Interests and Net Revenue Interests are estimates only and subject to change*

Released to Imaging: 8/1/2025 3:14:33 PM
Received by OCD: 8/1/2025 2:52:53 PM

RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated August 7, 2024, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 9th day of October, 2024

Interest Owner: Evans Oil and Gas, LLC

Richard H Evans Jr.
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF Wisconsin §
§
COUNTY OF Barron §

The foregoing instrument was acknowledged before me this 9th day of October, 2024 by Driver License Richar Evans Jr.

Jeanine Zook
Notary Public Jeannine Zook

My commission expires: 11/28/2025.
(Notarial Seal)

JEANNINE ZOOK
Notary Public
State of Wisconsin

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Released to Imaging: 8/1/2025 3:14:33 PM
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RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 9th day of October, 2024.

Interest Owner: Evans Oil and Gas, LLC

Richard H Evans Jr.
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF Wisconsin §
§
COUNTY OF Barron §

The foregoing instrument was acknowledged before me this 9th day of October 2024, by Driver License Richard Evans Jr.

Jeannine Zook
Notary Public
JEANNINE ZOOK

My commission expires: 11/28/2025.
(Notarial Seal)

JEANNINE ZOOK
Notary Public
State of Wisconsin

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

_____
Notary Public

My commission expires: _____.

(Notarial Seal)

Released to Imaging: 8/1/2025 3:14:33 PM
Received by OCD: 8/1/2025 2:52:53 PM

RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated August 07, 2024, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 9th day of October, 2024

Interest Owner: Evans Oil and Gas, LLC

Richard H Evans Jr.
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF Wisconsin §
§
COUNTY OF Burron §

The foregoing instrument was acknowledged before me this 9th day of October 2024 by Drivers License Richard Evans Jr.

Jeannine Zook
Notary Public

My commission expires: 11/28/2025.
(Notarial Seal)

JEANNINE ZOOK
Notary Public
State of Wisconsin

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 17th day of March, 2025.

OWNER SIGNATURE

Owner Name: Christopher Cotter
(Print)

Acknowledgement in an Individual Capacity

STATE OF New Mexico §
§
COUNTY OF Bernalillo §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF New Mexico §
§
COUNTY OF Bernalillo §

The foregoing instrument was acknowledged before me this 17th day of March, 2025, by Christopher Cotter, in their capacity as President on behalf of Excalibur Energy Company.

Notary Public

My commission expires: May 27, 2026.
(Notarial Seal)

SERGIO F ABEYTA
Notary Public - State of New Mexico
Commission # 1095870
My Comm. Expires May 27, 2026

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

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EXECUTED this 17th day of March, 2025.

_____
OWNER SIGNATURE

Owner Name: Christopher Cotter
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF New Mexico §
§
COUNTY OF Bernalillo §

The foregoing instrument was acknowledged before me this 17th day of March, 2025, by Christopher Cotter, in their capacity as President on behalf of Excalibur Energy Company.

_____
Notary Public

My commission expires: May 27, 2026.
(Notarial Seal)

SERGIO F ABEYTA
Notary Public - State of New Mexico
Commission # 1095870
My Comm. Expires May 27, 2026

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

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EXECUTED this 17th day of March, 2025.

_____
OWNER SIGNATURE

Owner Name: Christopher Cotter
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF New Mexico §
§
COUNTY OF Bernalillo §

The foregoing instrument was acknowledged before me this 17th day of March, 2025, by Christopher Cotter, in their capacity as President on behalf of Excalibur Energy Company.

_____
Notary Public

My commission expires: May 27, 2026.
(Notarial Seal)

SERGIO F ABEYTA
Notary Public - State of New Mexico
Commission # 1095870
My Comm. Expires May 27, 2026

RATIFICATION AND JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this _____ day of 25 FEB 2025, _____.

Interest Owner: FIRST ROSWELL COMPANY
(Print Name)

OWNER SIGNATURE

By: Thomas E. Jennings
President

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF New Mexico §
§
COUNTY OF Chaves §

The foregoing instrument was acknowledged before me this _____ day of 25 FEB 2025, _____, by Thomas E. Jennings, in their capacity as President on behalf of FIRST ROSWELL COMPANY.

AMANDA CAROL GREEN
Notary Public
State of New Mexico
Comm. # 2002788
My Comm. Exp. Apr 2, 2028

Amanda Green
Notary Public

My commission expires: 2028.04.02
(Notarial Seal)

RATIFICATION AND JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this _____ day of 25 FEB 2025, _____.

Interest Owner: FIRST ROSWELL COMPANY
(Print Name)

OWNER SIGNATURE

By: Thomas E. Jennings
President

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF New Mexico §
§
COUNTY OF Chaves §

The foregoing instrument was acknowledged before me this _____ day of 25 FEB 2025, _____, by Thomas E. Jennings, in their capacity as President on behalf of FIRST ROSWELL COMPANY.

AMANDA CAROL GREEN
Notary Public
State of New Mexico
Comm. # 2002788
My Comm. Exp. Apr 2, 2028

Amanda Green
Notary Public

My commission expires: 2028.04.02.

(Notarial Seal)

JOINDER OF UNIT AG[illegible] AND [illegible]T OPERATING AGREEMENT

In consideration of the execution of [illegible]ment for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, N[illegible]ted _____, in form approved on behalf of the Secretary of the Interior, and [illegible]n of the execution or ratification by other working interest owners of the contemporary Unit Op[illegible]ment which relates to said Unit Agreement, the undersigned (whether one or more) hereby expr[illegible]pproves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as [illegible] undersigned had executed the original instruments.

This Ratification and Joinder shall be [illegible] as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this _____ day of 25 FEB 2025, _____.

Interest Owner: FIRST ROSWELL COMPANY
(Print Name)

OWNER SIGNATURE By: Thomas E. Jennings
President

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF New Mexico §
§
COUNTY OF Chaves §

The foregoing instrument was acknowledged before me this _____ day of 25 FEB 2025, _____, by Thomas E. Jennings, in their capacity as President on behalf of FIRST ROSWELL COMPANY.

AMANDA CAROL GREEN
Notary Public
State of New Mexico
Comm. # 2002788
My Comm. Exp. Apr 2, 2028

Amanda Green
Notary Public

My commission expires: 2028.04.02.
(Notarial Seal)

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF FAE II OPERATING, LLC FOR STATUTORY UNITIZATION AND EXPANSION OF THE VERTICAL LIMITS OF THE TEAGUE (PADDOCK-BLINEBRY) POOL, LEA COUNTY, NEW MEXICO.

CASE NO. 25220

APPLICATION

In accordance with the Statutory Unitization Act, NMSA 1978, Sections 70-7-1 to -21, FAE II Operating, LLC ("FAE" or "Applicant") submits its Application for an order: (1) approving the Statutory Unitization of its Lamunyon Unit; and (2) expanding the vertical limits of the Teague (Paddock-Blinebry) pool to include the Teague; Glorieta-Upper Paddock, SW pool within the Unit Area. In support of this application, Applicant states the following.

1. Applicant (OGRID No. 329326) is engaged in the business of producing and selling oil and gas.

2. Applicant's address is 11757 Katy Freeway, Suite 725, Houston, Texas 77079, (832) 706-0041.

3. Applicant is a working interest owner in the proposed Lamunyon Unit ("Unit"), which comprises approximately 3,960.00 acres, more or less, of the following federal and fee lands located in Lea County, New Mexico ("Unit Area"):

Township 23 South, Range 37 East
Section 20: E/2
Section 21: All
Section 22: W/2 and SW/4 SE/4
Section 27: All
Section 28: All
Section 29: E/2 NE/4
Section 33: E/2
Section 34: All
Section 35: W/2

4. The "Unitized Formation" is defined as: "that interval underlying the Unit Area, the vertical limits of which extended from an upper limit described as the top of the Glorieta Formation to a lower limit at the base of the Blinebry Formation; the geologic markers having been previously found to occur at 4,921 feet and 5,930 feet, respectively, in Chevron U.S.A. Inc.'s C. E. Lamunyon #050 well, API 30-025-30525, located 1,310 feet FNL and 210 FEL of Section 28, T-23-S, R-37-E, Lea County, New Mexico, as recorded on the Schlumberger Compensated Neutron Litho-Density log run on March 6, 1989 and measured from a Kelly Busing Elevation of 3,298 feet above sea level."

5. The Glorieta-Paddock-Blinebry reservoir is immediately productive in the area and has been reasonably defined by development.

6. Applicant proposes to institute an enhanced oil recovery project (secondary and tertiary recovery) in the Unit Area.

7. The plan of unitization for the Unit Area is embodied in the Unit Agreement, which is attached as Exhibit A. The plan of unitization is fair, reasonable, and equitable, and the participation formula contained therein allocates the produced and saved hydrocarbons to the separately owned tracts in the Unit Area on a fair, reasonable, and equitable basis.

8. The operating plan for the Unit Area, establishing the manner in which the Unit Area will be supervised and managed, and costs allocated and paid, is contained in the Unit Operating Agreement, attached as Exhibit B.

9. The unitized management, operation, and further development of the Glorieta-Paddock-Blinebry reservoir underlying the Unit Area is reasonably necessary to effectively conduct secondary and tertiary recovery operations and to substantially increase the ultimate recovery of oil and gas from the reservoir.

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10. The enhanced oil recovery project is feasible, will prevent waste, will protect correlative rights, and will result, with reasonable probability, in the increased recovery of substantially more oil and gas from the Glorieta-Paddock-Blinebry reservoir than would otherwise be recovered.

11. The estimated additional costs of conducting unitized operations will not exceed the estimated value of the additional oil and gas recovered thereby, plus a reasonable profit.

12. Unitization and approval of the enhanced oil recovery project will benefit the working interest owners and royalty owners in the Unit Area.

13. Applicant has made a good faith effort to secure the voluntary unitization of interest owners in the Unit Area.

14. Applicant has received Preliminary Approval from the Bureau of Land Management.

15. Applicant requests that it be named operator of the Unit Area.

16. A portion of the Unitized Interval within the Unit Area includes the Teague; Glorieta-Upper Paddock, SW pool (Code 58595), while the remainder of the Unitized Interval within the Unit Area includes the Teague; Paddock-Blinebry pool (Code 58300).

17. In order to allow for the most efficient well development pattern, to effectively drain the reserves in the unitized formation underlying the Unit Area, and to maximize administrative reporting and efficiency, Applicant proposes to expand the vertical limit of the Teague (Paddock-Blinebry) pool to include the Teague; Glorieta-Upper Paddock, SW pool within the boundaries of the Unit Area.

18. Approval of this application will prevent waste and protect correlative rights.

WHEREFORE, applicant requests that this application be set for hearing on March 13, 2025, and after notice and hearing, the Division enter its order approving the application.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy
Jaclyn McLean
P.O. Box 2068
Santa Fe, NM 87504-2068
Phone: (505) 982-4554
Facsimile: (505) 982-8623
dhardy@hinklelawfirm.com
jmclean@hinklelawfirm.com
Counsel for FAE II Operating, LLC

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RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 14th day of March, 2025.

Deborah Goluska
OWNER SIGNATURE

Owner Name: Deborah L. Goluska
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF NM §
§
COUNTY OF Chaves §

The foregoing instrument was acknowledged before me this 14th day of March, 2025, by Deborah L Goluska, in their capacity as Agent on behalf of Good Earth Minerals Co.

_____
Notary Public

My commission expires: 11/05/28.
(Notarial Seal)

BRICEYDA RANGEL
STATE OF NEW MEXICO
NOTARY PUBLIC
COMMISSION # 1013986
EXPIRES NOVEMBER 5, 2028

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated March 14, 2025, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 14th day of March, 2025.

OWNER SIGNATURE

Owner Name: Lyle L. Gunn
(Print)

Acknowledgement in an Individual Capacity

STATE OF Kansas §
§
COUNTY OF Barton §

The foregoing instrument was acknowledged before me this 14th day of March, 2025, by Lyle L. Gunn.

Kenzi Guerra
Notary Public

My commission expires: 10/08/2028.
(Notarial Seal)

KENZIE GUERRA
My Appointment Expires
10/08/2028

Acknowledgement in a Representative Capacity

STATE OF Kansas §
§
COUNTY OF Barton §

The foregoing instrument was acknowledged before me this 14th day of March, 2025, by Lyle L. Gunn, in their capacity as President on behalf of Grady Bolding Corporation.

Kenzi Guerra
Notary Public

My commission expires: 10/08/2028.
(Notarial Seal)

KENZIE GUERRA
My Appointment Expires
10/08/2028

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated March 14, 2025, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 14th day of March, 2025.

OWNER SIGNATURE

Owner Name: Lyle L. Gunn
(Print)

Acknowledgement in an Individual Capacity

STATE OF Kansas §
§
COUNTY OF Barton §

The foregoing instrument was acknowledged before me this 14th day of March, 2025, by Lyle L. Gunn.

Kenzie Guerra
Notary Public

My commission expires: 10/08/2028.
(Notarial Seal)

KENZIE GUERRA
My Appointment Expires
10/08/2028

Acknowledgement in a Representative Capacity

STATE OF Kansas §
§
COUNTY OF Barton §

The foregoing instrument was acknowledged before me this 14th day of March, 2025, by Lyle L. Gunn, in their capacity as President on behalf of Grady Bolding Corporation.

Kenzie Guerra
Notary Public

My commission expires: 10/08/2028.
(Notarial Seal)

KENZIE GUERRA
My Appointment Expires
10/08/2028

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated March 14, 2025, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 14th day of March, 2025.

OWNER SIGNATURE

Owner Name: Lyle L. Gunn
(Print)

Acknowledgement in an Individual Capacity

STATE OF Kansas §
§
COUNTY OF Barton §

The foregoing instrument was acknowledged before me this 14th day of March, 2025, by Lyle L. Gunn.

Kenzie Guerra
Notary Public

My commission expires: 10/08/2028.
(Notarial Seal)

KENZIE GUERRA
My Appointment Expires
10/08/2028

Acknowledgement in a Representative Capacity

STATE OF Kansas §
§
COUNTY OF Barton §

The foregoing instrument was acknowledged before me this 14th day of March, 2025, by Lyle L. Gunn, in their capacity as President on behalf of Grady Bolding Corporation.

Kenzie Guerra
Notary Public

My commission expires: 10/08/2028.
(Notarial Seal)

KENZIE GUERRA
My Appointment Expires
10/08/2028

RATIFICATION AND JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 10 day of MARCH, 2025.

GRAHAM FAMILY INVESTMENTS, LLC

Interest Owner: by: JIMI S. GADZIA

(Print Name)

OFFICIAL SEAL
State of New Mexico - Notary Public
Brandi Moore
Commission No. 1113435
My Commission Expires: 11/12/2027

Acknowledgement in an Individual Capacity

STATE OF New Mexico §
§
COUNTY OF Chaves §

The foregoing instrument was acknowledged before me this 10th day of March, 2025 by Jimi S Gadzia.

Brandi Moore
Notary Public

My commission expires: 11/12/2027.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

_____
Notary Public

My commission expires: _____.

(Notarial Seal)

R[illegible] AND
JOINDE[illegible] GREEMENT

In consider[illegible] of the execution of the [illegible]ment for the Development and Operation of the [illegible] Unit Area, located in Lea County, [illegible]ated _____ _____, as form approved by the Secretary of the Interior, the u[illegible]ther one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and [illegible]it Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in the lands and leases, or interests therein, and royalties presently held or which may arise under existing operation agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 10TH day of MARCH, 2025

OWNER SIGNATURE

Owner Name: TREVOR TOTHEROW
(Print) MANAGER

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF New Mexico §
§
COUNTY OF Bernalillo §

The foregoing instrument was acknowledged before me this 10th day of March, 2025, by TREVOR TOTHEROW, in their capacity as MANAGER on behalf of GUADALUPE LAND & MINERALS

Sandra L Bermudez
Notary Public

My commission expires: 12-06-2026
(Notarial Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
SANDRA L BERMUDEZ
COMMISSION # 1100957
COMMISSION EXPIRES 12/06/2026

R[illegible] AND
JOINDE[illegible] GREEMENT

In consider[illegible] of the execution of the [illegible]ement for the Development and Operation of the [illegible] Unit Area [illegible]ated [illegible] County, [illegible]ated _____ ___ __ __ __ in form approved [illegible] the Secretary of the Interior, the [illegible]ether one or more) hereby expressly joins said Unit [illegible]ement and ratifies, approves, confirms, and [illegible]it Agreement as fully as though the undersigned had [illegible]uted the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in the lands and leases, or interests therein, and royalties presently held or which may arise under existing operation agreements or other interests in unitized substances, overlying any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 10TH day of MARCH, 2025

_____
OWNER SIGNATURE

Owner Name: TREVOR TORMELLE
(Print) MANAGER

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____ _____, _____, by _____.

_____
Notary Public

My commission expires: _____
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF New Mexico §
§
COUNTY OF Bernalillo §

The foregoing instrument was acknowledged before me this 10th day of March, 2025, by TREVOR TORMELLE, in their capacity as MANAGER on behalf of GUADALUPE LAND & MINERALS

Sandra L Bermudez
Notary Public

My commission expires: 12-06-2026
(Notarial Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
SANDRA L BERMUDEZ
COMMISSION # 1100957
COMMISSION EXPIRES 12/06/2026

R[illegible] AND
JOINDE[illegible] GREEMENT

In consider[illegible] of the execution of the Unit Agreement for the Development and Operation of the [illegible] Unit Area located in Lea County, [illegible] dated _____ ___ __ __ , in form approved on behalf of the Secretary of the Interior, the [illegible] ether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and [illegible] it Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as [illegible] the undersigned's interests in [illegible] lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 10TH day of MARCH, 2025

_____
OWNER SIGNATURE

Owner Name: TREVOR TORMELLE
(Print) MANAGER

Acknowl[illegible]gement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____ _____, _____, by _____ _____ _____.

_____
Notary Public

My commission expires: _____
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF New Mexico §
§
COUNTY OF Bernalillo §

The foregoing instrument was acknowledged before me this 10th day of March, 2025, by TREVOR TORMELLE, in their capacity as MANAGER on behalf of GUADALUPE LAND & MINERALS

Sandra L Bermudez
Notary Public

My commission expires: 12-06-2026
(Notarial Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
SANDRA L BERMUDEZ
COMMISSION # 1100957
COMMISSION EXPIRES 12/06/2026

Released to Imaging: 8/1/2025 3:14:33 PM
Received by OCD: 8/1/2025 2:52:53 PM

Forty Acres Energy
11757 Katy Freeway, Suite 725
Houston, Texas 77079

faeII

LAMUNYON UNIT

WORKING INTEREST (COST-BEARING INTEREST)
OWNER'S ELECTION BALLOT

(Please return one copy)

Working Interest Owner: Harry L. Todd, Jr.
Estimated WI*: 0.005747%
Estimated NRI*: 0.005029%

_____ elects **TO PARTICIPATE** in the Lamunyon Unit.

__✓__ elects **NOT TO PARTICIPATE** in the Lamunyon Unit. — ORRI ONLY - H.T

By:

Harry L. Todd Jr.

Printed Name:

HARRY L. TODD JR.

Title (if applicable):

OWNER O.R.R.I.

**Working Interests and Net Revenue Interests are estimates only and subject to change*

Released to Imaging: 8/1/2025 3:14:33 PM
Received by OCD: 8/1/2025 2:52:53 PM

RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 17 day of October, 2024

Interest Owner: Harry L. Todd, Jr.

Harry L. Todd Jr.
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF Texas §
§
COUNTY OF Dallas §

The foregoing instrument was acknowledged before me this 17 day of October, 2024, by Harry L. Todd, Jr..

_____
Notary Public

My commission expires: February 20, 2028
(Notarial Seal)

IRIS DUPREY
Notary ID #134772290
My Commission Expires
February 20, 2028

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

_____
Notary Public

My commission expires: _____.

(Notarial Seal)

Released to Imaging: 8/1/2025 3:14:33 PM
Received by OCD: 8/1/2025 2:52:53 PM

RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 17 day of October, 2024.

Interest Owner: Harry L. Todd, Jr.

Harry L. Todd Jr.
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF Texas §
§
COUNTY OF Dallas §

The foregoing instrument was acknowledged before me this 17 day of October, 2024 by Harry L. Todd Jr..

Notary Public

My commission expires: February 20, 2028.
(Notarial Seal)

IRIS DUPREY
Notary ID #134772290
My Commission Expires
February 20, 2028

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Released to Imaging: 8/1/2025 3:14:33 PM
Received by OCD: 8/1/2025 2:52:53 PM

RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 17 day of October, 2024.

Interest Owner: Harry L. Todd, Jr.

Harry L. Todd Jr.
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF Texas §
§
COUNTY OF Dallas §

The foregoing instrument was acknowledged before me this 17 day of October, 2024 by Harry L. Todd Jr.

Notary Public

My commission expires: February 20, 2028
(Notarial Seal)

IRIS DUPREY
Notary ID #134772290
My Commission Expires
February 20, 2028

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 21st day of March, 2025.

_____
OWNER SIGNATURE

Owner Name: KEVIN K. LEONARD
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Texas §
§
COUNTY OF Midland §

The foregoing instrument was acknowledged before me this 21st day of March, 2025, by KEVIN K. LEONARD in their capacity as Manager on behalf of HMTK Royalty, LLC.

_____
Notary Public

My commission expires: 9-23-2028.

(Notarial Seal)

MONA KOSHABA
My Notary ID # 125041989
Expires September 23, 2028

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 21st day of March, 2025.

_____
OWNER SIGNATURE

Owner Name: KEVIN K. LEONARD
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

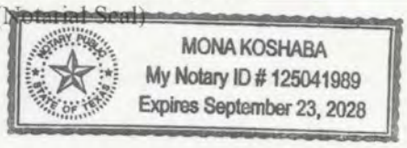
Acknowledgement in a Representative Capacity

STATE OF Texas §
§
COUNTY OF Midland. §

The foregoing instrument was acknowledged before me this 21st day of MARCH, 2025, by KEVIN K LEONARD, in their capacity as Manager on behalf of HMTK Royalty, LLC.

_____
Notary Public

My commission expires: 9-23-2028
(Notarial Seal)



RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 21st day of MARCH, 2025.

Kevin K Leonard
OWNER SIGNATURE

Owner Name: KEVIN K. LEONARD
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Texas §
§
COUNTY OF Midland. §

The foregoing instrument was acknowledged before me this 21st day of MARCH, 2025, by KEVIN K. LEONARD in their capacity as Manager on behalf of HMTK Royalty, LLC.

Mona Koshaba
Notary Public

My commission expires: 9-23-2028.
(Notarial Seal)

MONA KOSHABA
My Notary ID # 125041989
Expires September 23, 2028

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 31st day of March, 2025.

_____
OWNER SIGNATURE

Owner Name: Huddleston Mineral Trust,
(Print)
Todd Huddleston, Trustee

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Texas §
§
COUNTY OF Brazos §

The foregoing instrument was acknowledged before me this 31st day of March, 2025, by Todd Huddleston, in their capacity as Trustee on behalf of Huddleston Mineral Trust.

Sam Campbell
Notary Public

My commission expires: 08/15/2025.
(Notarial Seal)

SAM CAMPBELL
Notary Public, State of Texas
Comm. Expires 08-15-2025
Notary ID 13124705-1

JOINDER OF UNIT **AGREEMENT**

In consideration of the execution [illegible] the Development and Operation of the **Lamunyon Unit Area** located in Lea County [illegible] in form approved on behalf of the Secretary of the Interior, an [illegible] execution or ratification by other working interest owners of the contemporary Unit [illegible] which refers to said Unit Agreement, the undersigned (whether one or more) hereby ex[illegible] confirms and adopts said Unit Agreement, and also said Unit Operating Agreement [illegible] as if [illegible] ned had executed the original instruments.

This Ratification and Joinder shall be [illegible] signed's interest in any lands and leases, or interests therein, and royalties currently held [illegible] existing option agreements or other interests in [illegible] substances, covering [illegible] and all [illegible] nit Area in which the undersigned may be [illegible] have an oil [illegible]

This Ratification and Joinder shall be bindi[illegible] dersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 4 day of March 2025.

Interest Owner: INGRID POWELL
(Print Name)

Ingrid Powell
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF California §
§
COUNTY OF Monterey §

The foregoing instrument was acknowledged before me this 4th day of March, 2025, by Ingrid Powell.

Notary Public

My commission expires: April 7, 2026.
(Notarial Seal)

OSCAR CERVANTES
Notary Public - California
Monterey County
Commission # 2397131
My Comm. Expires Apr 7, 2026

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____
(Notarial Seal)

JOINDER OF UNIT ... AGREEMENT

In consideration of the execut... the Development and Operation of the **Lamunyon Unit Area** located in Lea County ... _____, in form approved on behalf of the Secretary of the Interior, an... execution or ratification by other working interest owners of the contemporary Unit ... which refers to said Unit Agreement, the undersigned (whether one or more) hereby ex... confirms and adopts said Unit Agreement, and also said Unit Operating Agreement as it ... ned had executed the original instruments.

This Ratification and Joinder shall be ... signed's interest in any lands and leases, or interests therein, and royalties currently held ... existing option agreements or other interests in ... mineral substances, covering ... and all ... nit Area in which the undersigned may be ... have an oil ...

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 4 day of March 2025.

Interest Owner: INGRID POWELL
(Print Name)

Ingrid Powell
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF California §
§
COUNTY OF Monterey §

The foregoing instrument was acknowledged before me this 4th day of March, 2025, by Ingrid Powell.

Notary Public

My commission expires: April 7, 2026.
(Notarial Seal)

OSCAR CERVANTES
Notary Public - California
Monterey County
Commission # 2397131
My Comm. Expires Apr 7, 2026

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____
(Notarial Seal)

JOINDER OF UNIT AGREEMENT

In consideration of the execution [illegible] the Development and Operation of the **Lamunyon Unit Area** located in Lea County [illegible] _____, in form approved on behalf of the Secretary of the Interior, an[illegible] execution or ratification by other working interest owners of the contemporaneous Unit [illegible] which refers to said Unit Agreement, the undersigned (whether one or more) hereby ex[illegible] confirms and adopts said Unit Agreement, and also said Unit Operating Agreement as fu[illegible] ned has executed the original instruments.

This Ratification and Joinder shall be [illegible] signed's interest in any lands and leases, or interests therein, and royalties presently held [illegible] existing option agreements or other interests in [illegible] substances, covering [illegible] nit Area in which the undersigned may be [illegible] have all [illegible]

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 4 day of March 2025.

Interest Owner: INGRID POWELL
(Print Name)

Ingrid Powell
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF California §
§
COUNTY OF Monterey §

The foregoing instrument was acknowledged before me this 4th day of March, 2025, by Ingrid Powell.

Notary Public

My commission expires: April 7, 2026
(Notarial Seal)

OSCAR CERVANTES
Notary Public - California
Monterey County
Commission # 2397131
My Comm. Expires Apr 7, 2026

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 21st day of March, 2025.

_____
OWNER SIGNATURE

Owner Name: L. Edward Innerarity, Jr.
(Print)

Acknowledgement in an Individual Capacity

STATE OF Texas §
§
COUNTY OF Midland §

The foregoing instrument was acknowledged before me this 21st day of March, 2025, by L. Edward Innerarity, Jr.

_____
Notary Public

My commission expires: May 5, 2027.
(Notarial Seal)

JENIFER J. GODFREY
Notary Public, State of Texas
Comm. Expires 05-05-2027
Notary ID 124311413

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 21st day of March, 2025.

_____
OWNER SIGNATURE

Owner Name: L. Edward Innerarity, Jr.
(Print)

Acknowledgement in an Individual Capacity

STATE OF Texas §
§
COUNTY OF Midland §

The foregoing instrument was acknowledged before me this 21st day of March, 2025, by L. Edward Innerarity, Jr.

_____
Notary Public

My commission expires: May 5, 2027.
(Notarial Seal)

JENIFER J. GODFREY
Notary Public, State of Texas
Comm. Expires 05-05-2027
Notary ID 124311413

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 21st day of March, 2025.

_____
OWNER SIGNATURE

Owner Name: L. Edward Innerarity, Jr.
(Print)

Acknowledgement in an Individual Capacity

STATE OF Texas §
§
COUNTY OF Midland §

The foregoing instrument was acknowledged before me this 21st day of March, 2025, by L. Edward Innerarity, Jr.

Jenifer J. Godfrey
Notary Public

My commission expires: May 5, 2027.
(Notarial Seal)

JENIFER J. GODFREY
Notary Public, State of Texas
Comm. Expires 05-05-2027
Notary ID 124311413

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 18th day of March, 2025

James Leighton Reed IV
OWNER SIGNATURE

Owner Name: James Leighton Reed IV
(Print)

Acknowledgement in an Individual Capacity

STATE OF Colorado §
§
COUNTY OF Arapahoe §

The foregoing instrument was acknowledged before me this 18 day of March, _____, by James Leighton Reed IV.

Notary Public

My commission expires: Jun 8, 2026.

(Notarial Seal)
VANESSA R VIGIL
NOTARY PUBLIC - STATE OF COLORADO
NOTARY ID 20184024107
MY COMMISSION EXPIRES JUN 8, 2026

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 18th day of March, 2025

James Leighton Reed IV
OWNER SIGNATURE

Owner Name: James Leighton Reed IV
(Print)

Acknowledgement in an Individual Capacity

STATE OF Colorado §
§
COUNTY OF Arapahoe §

The foregoing instrument was acknowledged before me this 18 day of March, _____, by James Leighton Reed IV

Notary Public

My commission expires: Jun 8, 2026.
(Notarial Seal)

VANESSA R VIGIL
NOTARY PUBLIC - STATE OF COLORADO
NOTARY ID 20184024107
MY COMMISSION EXPIRES JUN 8, 2026

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 18th day of March, 2025

James Leighton Reed IV
OWNER SIGNATURE

Owner Name: James Leighton Reed IV
(Print)

Acknowledgement in an Individual Capacity

STATE OF Colorado §
§
COUNTY OF Arapahoe §

The foregoing instrument was acknowledged before me this 18 day of March, _____, by James Leighton Reed IV

Notary Public

My commission expires: Jun 8, 2026.
(Notarial Seal)

VANESSA R VIGIL
NOTARY PUBLIC - STATE OF COLORADO
NOTARY ID 20184024107
MY COMMISSION EXPIRES JUN 8, 2026

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____.
(Notarial Seal)

Hardy | McLean LLC
ENERGY AND NATURAL RESOURCES ATTORNEYS

Sending Notifications per this letter

February 15, 2025

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 25220 – Application of FAE II Operating, LLC for Statutory Unitization and Expansion of Vertical Limits of the Teague (Paddock-Blinebry) Pool, Lea County, New Mexico.

Case No. 25221 – Application of FAE II Operating, LLC for Approval of an Enhanced Recovery Project and to Qualify the Project for the Recovered Oil Tax Rate, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **March 13, 2023** beginning at 9:00 a.m. The exhibits to the applications, which include the Unit Agreement, Unit Operating Agreement, and the Application for Authorization to Inject (Form C-108) are available at the following website links:

https://ocdimage.emnrd.nm.gov/imaging/CaseFileView.aspx?CaseNo=25221
https://ocdimage.emnrd.nm.gov/imaging/CaseFileView.aspx?CaseNo=25220

If you would prefer a hard copy, please contact my office and one will be provided.

Hearings are currently conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMclean.com

Writer:
Dana S. Hardy
Senior Managing Partner
dhardy@hardymclean.com

RATIFICATION AND JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and all of the interests therein and royalties presently held or which may arise under existing option agreements or other interests of whatever nature, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, successors and/or transferees in interest.

Executed this 21st day of February 2025

Janette A Holley
OWNER SIGNATURE

Owner Name: Janette A. Holley
(Print)

Acknowledgement in an Individual Capacity

STATE OF TEXAS §
§
COUNTY OF WICHITA §

Belinda Jillynn Beavers
My Commission Expires
12/20/2026
Notary ID 128474587

The foregoing instrument was acknowledged before me this 21st day of February, 2025, by Janette A. Holley.

Belinda Jillynn Beavers
Notary Public

My commission expires: 12/20/2026.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf

RATIFICATION A
OF UNIT AG

In consideration of th on of the Unit Agreem evelopment and Operation of the yon Unit Area located in Lea County, New Mexico, dated _____, in form approved half of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or and royalties presently he which may arise under existing option agreements or other interests ances, covering any and all of the lands within the Unit Area in which the undersigned may be vned gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devi ns, s in there

5th day March 2025

Jeffrey Robert Pieper
OWNER SIGNATURE

Name: Jeffrey Robert Pieper
(Print)

Acknowledgement in an Individual Capacity

STATE OF New Jersey §
§
COUNTY OF Bergen §

The foregoing instrument was acknowledged before me this 5 day of March, 2025, by Jeffrey Pieper

[signature]
Notary Public

My commission expires: 03/15/2028
(Notarial Seal)

Jonathan Chica
Commission#: 50207997
Notary Public, State of New Jersey
My Commission Expires: March 15, 2028

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____ on behalf of _____.

_____
Notary Public

My commission expires: _____
(Notarial Seal)

RATIFICATION AND JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 5th day of March, 2025.

Jeffrey Robert Pieper
OWNER SIGNATURE

Owner Name: Jeffrey Robert Pieper

Acknowledgement in an Individual Capacity

STATE OF New Jersey §
§
COUNTY OF Bergen §

The foregoing instrument was acknowledged before me this 5 day of March, 2025, by Jeffrey Pieper.

Notary Public

My commission expires: 03/15/2028
(Notarial Seal)

Jonathan Chica
Commission#: 50207997
Notary Public, State of New Jersey
My Commission Expires: March 15, 2028

Acknowledgement in Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, legatees, and/or successors.

EXECUTED this 5th day of March 2025.

Jeffrey Robert Pieper
OWNER SIGNATURE

Name: Jeffrey Robert Pieper

Acknowledgement in an Individual Capacity

STATE OF New Jersey §
§
COUNTY OF Bergen §

The foregoing instrument was acknowledged before me this 5 day of March 2025 by Jeffrey Pieper

Notary Public

My commission expires: 03/15/2028
(Notarial Seal)

Jonathan Chica
Commission#: 50207997
Notary Public, State of New Jersey
My Commission Expires: March 15, 2028

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, 20__, by _____, in their capacity as _____ on behalf of _____.

Notary Public
My commission expires:
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated 3/20/2025, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 2 day of MARCH, 2025

OWNER SIGNATURE

Owner Name: WAYNE RESTER JR
(Print)

Acknowledgement in an Individual Capacity

STATE OF Texas §
§
COUNTY OF El Paso §

The foregoing instrument was acknowledged before me this 20th day of March, 2025, by Wayne Rester JR.

Notary Public

My commission expires: 7/16/2026
(Notarial Seal)

EVELYN MENDOZA
NOTARY PUBLIC, STATE OF TEXAS
MY COMM. EXP. 07/16/26
NOTARY ID 13164665-5

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated 3/20/2025, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 20 day of MARCH, 2025

OWNER SIGNATURE

Owner Name: WAYNE RESLER JR.
(Print)

Acknowledgement in an Individual Capacity

STATE OF Texas §
§
COUNTY OF El Paso §

The foregoing instrument was acknowledged before me this 20th day of March, 2025, by Wayne Resler JR.

Notary Public

My commission expires: 7/16/2026.
(Notarial Seal)

EVELYN MENDOZA
NOTARY PUBLIC, STATE OF TEXAS
MY COMM. EXP. 07/16/26
NOTARY ID 13164665-5

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated 3/20/25, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 20th day of MARCH, 2025

OWNER SIGNATURE

Owner Name: WAYNE RESLER JR
(Print)

Acknowledgement in an Individual Capacity

STATE OF TEXAS §
§
COUNTY OF EL PASO §

The foregoing instrument was acknowledged before me this 20th day of March, 2025, by Joseph Wayne JR Resler

Notary Public

My commission expires: 07/16/2026
(Notarial Seal)

EVELYN MENDOZA
NOTARY PUBLIC, STATE OF TEXAS
MY COMM. EXP. 07/16/26
NOTARY ID 13164665-5

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 17 day of March, 2025

X Sylanne Brackett
OWNER SIGNATURE

Owner Name: Sylanne Brackett
(Print)

Acknowledgement in an Individual Capacity

STATE OF Oklahoma §
§
COUNTY OF Pottawatomie §

The foregoing instrument was acknowledged before me this 17 day of March, 2025, by Sylanne Brackett.

Notary Public

My commission expires: 06/28/2026.
(Notarial Seal)

ASHLEE DOSS NOTARY PUBLIC # 22008802 Exp 6/28/26 STATE OF OKLAHOMA POTTAWATOMIE COUNTY, OK

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 17 day of March, 2025

X Sylanne Brackett
OWNER SIGNATURE

Owner Name: Sylanne BRACKETT
(Print)

Acknowledgement in an Individual Capacity

STATE OF Oklahoma §
§
COUNTY OF Pottawatomie §

The foregoing instrument was acknowledged before me this 17 day of March, 2025, by Sylanne Brackett.

Notary Public

My commission expires: 06/28/2026.
(Notarial Seal)

ASHLEE DOSS NOTARY PUBLIC # 22008802 Exp 6/28/26 STATE OF OKLAHOMA POTTAWATOMIE COUNTY, OK

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 17 day of March, 2025

X Sylanne Brackett
OWNER SIGNATURE

Owner Name: Sylanne BRACKETT
(Print)

Acknowledgement in an Individual Capacity

STATE OF Oklahoma §
§
COUNTY OF Pottawatomie §

The foregoing instrument was acknowledged before me this 17 day of March, 2025, by Sylanne Brackett.

Ashlee Doss
Notary Public

My commission expires: 06/28/2026
(Notarial Seal)

ASHLEE DOSS NOTARY PUBLIC # 22008802 Exp 6/28/26 STATE OF OKLAHOMA POTTAWATOMIE COUNTY, OK

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Released to Imaging: 8/1/2025 3:14:33 PM

RECEIVED
OCT 05 2024
BY: Mel

Forty Acres Energy
11757 Katy Freeway, Suite 725
Houston, Texas 77079

faeII

Received by OCD: 8/1/2025 2:52:53 PM

LAMUNYON UNIT

WORKING INTEREST (COST-BEARING INTEREST)
OWNER'S ELECTION BALLOT

(Please return one copy)

Working Interest Owner: Karen Ferbrache
Estimated WI*: 0.411577%
Estimated NRI*: 0.33665 %

✓ elects **TO PARTICIPATE** in the Lamunyon Unit.

_____ elects **NOT TO PARTICIPATE** in the Lamunyon Unit.

By: Karen Ferbrache

Printed Name: Karen Ferbrache

Title (if applicable):

_____

**Working Interests and Net Revenue Interests are estimates only and subject to change*

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Received by OCD: 8/1/2025 2:52:53 PM

RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated 10-1-24, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 1 day of October, 2024.

Interest Owner: Karen Ferbrache

Karen Ferbrache
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF New Mexico §
§
COUNTY OF Lea §

The foregoing instrument was acknowledged before me this 1 day of October, 2024, by Karen Ferbrache.

Imelda Ruvalcaba
Notary Public

My commission expires: Sept 11 2027.
(Notarial Seal)

IMELDA RUVALCABA
Notary Public
State of New Mexico
Comm. # 2000584
My Comm. Exp. Sep 11, 2027

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

_____
Notary Public

My commission expires: _____.

(Notarial Seal)

Released to Imaging: 8/1/2025 3:14:33 PM
Received by OCD: 8/1/2025 2:52:53 PM

RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 21 day of October, 2024.

Interest Owner: ZPZ Delaware I, LLC

Karen Ferbrache
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF NM §
§
COUNTY OF Lea §

The foregoing instrument was acknowledged before me this 21 day of October, 2024, by Karen Ferbrache.

Rocio Garcia
Notary Public

My commission expires: June 25, 2025.
(Notarial Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
ROCIO GARCIA
COMMISSION # 1134817
EXPIRES JUNE 25, 2025

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

_____
Notary Public

My commission expires: _____.

(Notarial Seal)

Released to Imaging: 8/1/2025 3:14:33 PM
Received by OCD: 8/1/2025 2:52:53 PM

RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 21 day of October, 2024.

Interest Owner: ZPZ Delaware I, LLC

Karen Ferbrache
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF NM §
§
COUNTY OF Lea §

The foregoing instrument was acknowledged before me this 21 day of October, 2024 by Karen Ferbrache.

Rocio Garcia
Notary Public

My commission expires: June 25, 2025.
(Notarial Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
ROCIO GARCIA
COMMISSION # 1134817
EXPIRES JUNE 25, 2025

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

_____
Notary Public

My commission expires: _____.

(Notarial Seal)

RA

JOINDER OF UNIT AGR **AMENT**

In consideration of the execution ... ...ment and ...ment of the **Lamunyon** Unit Area located in Lea County, ...rm approved on behalf of the Secretary of the Interior, and ... ...e execution or ratification by other working interest owner ... ...mporary Uni... ...ent which relates to said Unit Agreement, the undersigned ... ...roves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as ... ...dersigned has executed the original instrument or

This Ratification and Joinder shall be effecti... ...undersigned's interest in any land ... lea... interests therein, and royalties presently held or which may ... ...under existing ... plan agreeme... ...in unitized substances, covering any and all of the lands ... the ... ...ea in which the ... ...found to produce oil or gas in ...

This Ratification and Joinder shall be binding upon the undersigned ... ...executo... ...assigns, and/or successors in interest.

EXECUTED this 25th day of February 2025

Interest Owner: Brad Williams
(Print Name)

Brad Williams
OWNER SIGNATURE

Acknowledgement in ... Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this ... day of _____, ...
by _____

_____
Notary Public

My commission expires: _____
(Notarial Seal)

Acknowledgement ... Representative Capacity

STATE OF Oklahoma §
§
COUNTY OF Oklahoma §

The foregoing instrument was acknowledged before me this 25th day of February, 2025
by Brad Williams in the capacity of Attorney-in-fact on behalf of
Kirby Minerals

Shannon Madole

My commission expires: 3/11/26

SHANNON MADOLE NOTARY PUBLIC STATE OF OKLAHOMA # 14002410 EXP. 03/11/26

JOINDER OF UNIT AGR

In consideration of the execution of ... pment and Operation of the **Lamunyon** Unit Area located in Lea County ... form approved on behalf of the Secretary of the Interior, and ... the execution or ratification by other working interest owner ... which relates to said Unit Agreement, the undersigned (whether ... hereby ... proves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as ... dersigned has executed the original instrument or

This Ratification and Joinder shall be effective ... undersigned's interest in any land ... lease ... interests therein, and royalties presently held or which may ... under existing pooling agreements ... in unitized substances, covering any and all of the lands ... in the Unit Area in which the undersigned ... found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned ... executors, administrators, assigns, and/or successors in interest.

EXECUTED this 25th day of February 2025

Interest Owner: Brad Williams
(Print Name)

BL Williams
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this ____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Oklahoma §
§
COUNTY OF Oklahoma §

The foregoing instrument was acknowledged before me this 25th day of February, 2025, by Brad Williams, Attorney-in-fact on behalf of Kirby Minerals

Shannon Madole
Notary Public

My commission expires: 3/11/26
(Notarial Seal)

SHANNON MADOLE NOTARY # 14002410 EXP. 03/11/26 PUBLIC STATE OF OKLAHOMA

JOINDER OF UNIT AGR

In consideration of the execution [illegible] owner and operator of the **Lamunyon** Unit Area, located in Lea County, [illegible] form approved on behalf of the Secretary of the Interior, and [illegible] the execution or ratification by other working interest owner [illegible] nporary Unit [illegible] which relates to said Unit Agreement, the undersigned [illegible] hereby [illegible] roves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as [illegible] ndersigned has executed the original instrument [illegible]

This Ratification and Joinder shall be effect[illegible] undersigned's interest in any land [illegible] lea[illegible] interests therein, and royalties presently held or which [illegible] under existing [illegible]n agreem[illegible] in unitized substances, covering any and all of the lands [illegible] in the Unit Area in which the undersigned [illegible] found to [illegible] an oil or gas [illegible]

This Ratification and Joinder shall be binding upon the undersigned [illegible] executo[illegible] assigns, and/or successors in interest.

EXECUTED this 25th day of February 2025

Interest Owner: Brad Williams
(Print Name)

Brad Williams
OWNER SIGNATURE

[illegible] Acknowledgement [illegible] Individual Capacity

STATE OF [illegible] §
§
COUNTY OF [illegible] §

The foregoing instrument was acknowledged before me this [illegible] day of [illegible],
by [illegible]

[illegible] Public

My commission expires: [illegible]
(Notarial Seal)

[illegible] Acknowledgement [illegible] Representative Capacity

STATE OF Oklahoma §
§
COUNTY OF Oklahoma §

The foregoing instrument was acknowledged before me this 25th day of February, 2025
by Brad Williams [illegible] behalf of [illegible] by Attorney-in-fact on behalf of
Kirby Minerals

Shannon Madole

My commission expires: 3/11/26

SHANNON MADOLE NOTARY PUBLIC STATE OF OKLAHOMA # 14002410 EXP. 03/11/26

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 21st day of March, 2025.

Larry E. Cotten, Trustee
OWNER SIGNATURE

Owner Name: Vernell C. Anthony Family Trust
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Texas §
§
COUNTY OF Tarrant §

The foregoing instrument was acknowledged before me this 21 day of March, 2025, by Larry Cotten, in their capacity as Trustee on behalf of Vernell C. Anthony Family Trust.

Notary Public

My commission expires: December 29, 2026.
(Notarial Seal)

ASHLEY CONTRERAS
Notary ID #134122876
My Commission Expires
December 29, 2026

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 21st day of March, 2025.

Larry E Cotten, Trustee
OWNER SIGNATURE

Owner Name: Vernell C. Anthony Family Trust
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Texas §
§
COUNTY OF Tarrant §

The foregoing instrument was acknowledged before me this 21 day of March, 2025, by Larry Cotten, in their capacity as Trustee on behalf of Vernell C. Anthony Family Trust.

_____
Notary Public

My commission expires: December 29, 2026.
(Notarial Seal)

ASHLEY CONTRERAS
Notary ID #134122876
My Commission Expires
December 29, 2026

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 21ST day of March, 2025.

Larry G Cotten, Trustee
OWNER SIGNATURE

Owner Name: Vernell C. Anthony Family Trust
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Texas §
§
COUNTY OF Tarrant §

The foregoing instrument was acknowledged before me this 21 day of March, 2025, by Larry Cotten, in their capacity as Trustee on behalf of Vernell C. Anthony Family Trust.

_____
Notary Public

My commission expires: December 29, 2026.
(Notarial Seal)

ASHLEY CONTRERAS
Notary ID #134122876
My Commission Expires
December 29, 2026

RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 26th day of March, 2025.

Interest Owner: _____
(Print Name)

_____
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Oklahoma §
§
COUNTY OF Tulsa §

The foregoing instrument was acknowledged before me this 26th day of March, 2025, by Mark E. Wade, in their capacity as _____ on behalf of Majo Operating Co., Inc.

_____
Notary Public

My commission expires: 3/4/28.
(Notarial Seal)

Vanessa Grubb NOTARY #00000889 EXP: March 4, 2028 PUBLIC STATE OF OKLAHOMA

RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 26th day of March, 2025.

Interest Owner: _____
(Print Name)

_____
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Oklahoma §
§
COUNTY OF Tulsa §

The foregoing instrument was acknowledged before me this 26th day of March, 2025, by Mark E. Moody in their capacity as President on behalf of Mayo Operating Co., Inc.

_____
Notary Public

Vanessa Grubb NOTARY PUBLIC #00000889 EXP. March 4, 2028 STATE OF OKLAHOMA

My commission expires: 3/4/28.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 26th day of March, 2025.

Interest Owner: _____
(Print Name)

_____
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Oklahoma §
§
COUNTY OF Tulsa §

The foregoing instrument was acknowledged before me this 26th day of March, 2025 by Mark E. Mardis in their capacity as President on behalf of Mary Jo Operating Co., Inc.

_____
Notary Public

Vanessa Grubb NOTARY #00000885 EXP. March 4, 2028 PUBLIC STATE OF OKLAHOMA

My commission expires: 3/4/28.

(Notarial Seal)

Received by OCD: 8/1/2025 2:52:53 PM

RATIFICATION AND JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 31st day of March, 2025.

Mary Cone Lewis, Trustee
OWNER SIGNATURE

Owner Name: _____
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Texas §
§
COUNTY OF Lubbock §

The foregoing instrument was acknowledged before me this 31 day of March, 2025, by Mary Cone Lewis, in their capacity as Trustee on behalf of Mary Cone Lewis, Trust "A" UWO Hubert E Cone, Deceased

Nichole Nava
Notary Public

My commission expires: 5-16-2026.
(Notarial Seal)

NICHOLE NAVA
Notary Public
State of Texas
ID # 13376327-5
My Comm. Expires 05-16-2026

Released to Imaging: 8/1/2025 3:14:33 PM

Received by OCD: 8/1/2025 2:52:53 PM

RATIFICATION AND JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 31st day of March, 2025.

Mary Cone Lewis, Trustee
OWNER SIGNATURE

Owner Name: _____
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Texas §
§
COUNTY OF Lubbock §

The foregoing instrument was acknowledged before me this 31 day of March, 2025, by Mary Conelewis in their capacity as Trustee on behalf of Mary Cone Lewis Trust "A", UAND. Hulbert E Cone. Deceased

Nichole Nava
Notary Public

My commission expires: 5-16-2026.
(Notarial Seal)

NOTARY PUBLIC STATE OF TEXAS
NICHOLE NAVA
Notary Public
State of Texas
ID # 13376327-5
My Comm. Expires 05-16-2026

Released to Imaging: 8/1/2025 3:14:33 PM

Received by OCD: 8/1/2025 2:52:53 PM

RATIFICATION AND JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 31st day of March, 2025

Mary Cone Lewis, Trustee
OWNER SIGNATURE

Owner Name: _____
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Texas §
§
COUNTY OF Lubbock §

The foregoing instrument was acknowledged before me this 31 day of March, 2025, by Mary Cone Lewis, in their capacity as Trustee on behalf of Mary Cone Lewis Trust "A" UWO Thurman E Cone, Deceased

Nichole Nava
Notary Public

My commission expires: 5-16-2026
(Notarial Seal)

NICHOLE NAVA
Notary Public
State of Texas
ID # 13376327-5
My Comm. Expires 05-16-2026

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Forty Acres Energy
11757 Katy Freeway, Suite 725
Houston, Texas 77079

faeII

LAMUNYON UNIT

WORKING INTEREST (COST-BEARING INTEREST)
OWNER'S ELECTION BALLOT

(Please return one copy)

Working Interest Owner: Mary Jon Bryan
Estimated WI*: 0.000799%
Estimated NRI*: 0.000799%

✓ elects **TO PARTICIPATE** in the Lamunyon Unit.

_____ elects **NOT TO PARTICIPATE** in the Lamunyon Unit.

By:

Mary Jon Bryan

Printed Name:

Mary Jon Bryan

Title (if applicable):

Owner

**Working Interests and Net Revenue Interests are estimates only and subject to change*

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RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this _____ day of _____, _____.

Interest Owner: Mary Jon Bryan

Mary Jon Bryan
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF TEXAS §
§
COUNTY OF HARRIS §

The foregoing instrument was acknowledged before me this 16th day of SEPTEMBER, 2024, by MARY JON BRYAN, in their capacity as OWNER, IND. on behalf of _____.

_____
Notary Public

My commission expires: 7/10/2028.
(Notarial Seal)

Conrado Andrew Hernandez
My Commission Expires
7/10/2028
Notary ID 132562788

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Received by OCD: 8/1/2025 2:52:53 PM

RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this _____ day of _____, _____.

Interest Owner: Mary Jon Bryan

Mary Jon Bryan
_____
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF TEXAS §
§
COUNTY OF HARRIS §

The foregoing instrument was acknowledged before me this 16th day of SEPTEMBER, 2024, by MARY JON BRYAN in their capacity as OWNER, IND. on behalf of _____.

CAH
_____
Notary Public

My commission expires: 7/10/2028.
(Notarial Seal)

Conrado Andrew Hernandez
My Commission Expires
7/10/2028
Notary ID 132562788

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RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT

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This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this _____ day of _____, _____.

Interest Owner: Mary Jon Bryan

Mary Jon Bryan
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF TEXAS §
§
COUNTY OF HARRIS §

The foregoing instrument was acknowledged before me this 16th day of SEPTEMBER, 2024, by MARY JON BRYAN in their capacity as OWNER, IND. on behalf of _____.

CAK
Notary Public

My commission expires: 7/10/2028.

(Notarial Seal)

Conrado Andrew Hernandez
My Commission Expires
7/10/2028
Notary ID 132562788

RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated 2/25/2025, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 25th day of February, 2025.

Interest Owner: Mary John Boyan
(Print Name)

_____
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Texas §
§
COUNTY OF Harris §

Conrado Andrew Hernandez
My Commission Expires
7/10/2028
Notary ID132562788

The foregoing instrument was acknowledged before me this 25th day of Feb, 2025, by _____, in their capacity as _____ on behalf of _____.

CAH
Notary Public

My commission expires: 7/10/2028.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated 2/25/2025, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 25th day of February, 2025.

Interest Owner: Mary John Boyan
(Print Name)

OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Texas § Conrado Andrew Hernandez
§ My Commission Expires
COUNTY OF Harris § 7/10/2028
Notary ID132562788

The foregoing instrument was acknowledged before me this 25th day of Feb., _____, _____, 2025, by _____, in their capacity as _____ on behalf of _____.

CAH
Notary Public

My commission expires: 7/10/2028.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated 2/25/2025, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 25th day of February, 2025.

Interest Owner: Mary John Bryan
(Print Name)

OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF Texas §
§
COUNTY OF Harris §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Texas §
§
COUNTY OF Harris §

Conrado Andrew Hernandez
My Commission Expires
7/10/2028
Notary ID 132562788

The foregoing instrument was acknowledged before me this 25th day of Feb., 2025 by _____, in their capacity as _____ on behalf of _____.

CAH
Notary Public

My commission expires: 7/10/2028.

(Notarial Seal)

RATIFICATION AND JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Agreement for the Development and Operation of the Lamunyon Unit Area located in Lea County, New Mexico, dated 2/27/2025 (which approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and wells in the Unit Area, and interests thereon and royalties presently held or which may hereafter be acquired under existing operating agreements or other instruments pertaining to the unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned their heirs, executors, devisees, assigns, and successors in interest.

Executed this 27 day of February 25.

Mary Lee Reese
OWNER SIGNATURE

Owner Name: Mary Lee Reese
(Print)

Acknowledgement in an Individual Capacity

STATE OF Montana §
§
COUNTY OF Gallatin §

The foregoing instrument was acknowledged before me this 27 day of February, 2025, by Mary Lee Reese.

James M. Alderson
Notary Public

My commission expires: April 17, 2028
(Notarial Seal)

JAMES ALDERSON
Notary Public
for the State of Montana
Residing at:
Bozeman, Montana
My Commission Expires:
April 17, 2028

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

RA[illegible] AND
JOINDE[illegible] REEMEN[illegible]

In consideration of the execution of [illegible]ment for the Development and Operation of the Lamunyon Unit Area located in Lea County, [illegible]ed 2/27/2025 in form approved on behalf of the Secretary of the Interior, the [illegible]ther one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This ratification and joinder shall be effective [illegible] undersigned's interests in any lands and [illegible], or interests therein, and royalties presently held or which may [illegible] under existing operating agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned their heirs, executors, devisees, assigns, and successors in interest.

Executed this 27 day of February 25.

Mary Lee Reese
OWNER SIGNATURE

Owner Name: Mary Lee Reese
(Print)

Acknowledgement in an Individual Capacity

STATE OF Montana §
§
COUNTY OF Gallatin §

The foregoing instrument was acknowledged before me this 27 day of February, 2025, by Mary Lee Reese.

Jamea M. Alderson
Notary Public

My commission expires: April 17, 2028
(Notarial Seal)

JAMES ALDERSON
Notary Public
for the State of Montana
Residing at:
Bozeman, Montana
My Commission Expires:
April 17, 2028

JAMES ALDERSON NOTARIAL SEAL STATE OF MONTANA

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

RATIFICATION AND JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the Lamunyon Unit Area located in Lea County, New Mexico dated 2/27/2025, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and minerals, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and successor in interest.

Executed this 27 day of February, 25.

Mary Lee Reese
OWNER SIGNATURE

Owner Name Mary Lee Reese
(Print)

Acknowledgement in an Individual Capacity

STATE OF Montana §
§
COUNTY OF Gallatin §

The foregoing instrument was acknowledged before me this 27 day of February, 2025, by Mary Lee Reese.

James M. Alderson
Notary Public

My commission expires: April 17, 2028
(Notarial Seal)

JAMES ALDERSON
NOTARIAL SEAL
STATE OF MONTANA

JAMES ALDERSON
Notary Public
for the State of Montana
Residing at:
Bozeman, Montana
My Commission Expires:
April 17, 2028

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF FAE II OPERATING, LLC FOR STATUTORY UNITIZATION AND EXPANSION OF THE VERTICAL LIMITS OF THE TEAGUE (PADDOCK-BLINEBRY) POOL, LEA COUNTY, NEW MEXICO.

CASE NO. 25220

APPLICATION

In accordance with the Statutory Unitization Act, NMSA 1978, Sections 70-7-1 to -21, FAE II Operating, LLC ("FAE" or "Applicant") submits its Application for an order: (1) approving the Statutory Unitization of its Lamunyon Unit; and (2) expanding the vertical limits of the Teague (Paddock-Blinebry) pool to include the Teague; Glorieta-Upper Paddock, SW pool within the Unit Area. In support of this application, Applicant states the following.

1. Applicant (OGRID No. 329326) is engaged in the business of producing and selling oil and gas.

2. Applicant's address is 11757 Katy Freeway, Suite 725, Houston, Texas 77079, (832) 706-0041.

3. Applicant is a working interest owner in the proposed Lamunyon Unit ("Unit"), which comprises approximately 3,960.00 acres, more or less, of the following federal and fee lands located in Lea County, New Mexico ("Unit Area"):

Township 23 South, Range 37 East
Section 20: E/2
Section 21: All
Section 22: W/2 and SW/4 SE/4
Section 27: All
Section 28: All
Section 29: E/2 NE/4
Section 33: E/2
Section 34: All
Section 35: W/2

4. The "Unitized Formation" is defined as: "that interval underlying the Unit Area, the vertical limits of which extended from an upper limit described as the top of the Glorieta Formation to a lower limit at the base of the Blinebry Formation; the geologic markers having been previously found to occur at 4,921 feet and 5,930 feet, respectively, in Chevron U.S.A. Inc.'s C. E. Lamunyon #050 well, API 30-025-30525, located 1,310 feet FNL and 210 FEL of Section 28, T-23-S, R-37-E, Lea County, New Mexico, as recorded on the Schlumberger Compensated Neutron Litho-Density log run on March 6, 1989 and measured from a Kelly Busing Elevation of 3,298 feet above sea level."

5. The Glorieta-Paddock-Blinebry reservoir is immediately productive in the area and has been reasonably defined by development.

6. Applicant proposes to institute an enhanced oil recovery project (secondary and tertiary recovery) in the Unit Area.

7. The plan of unitization for the Unit Area is embodied in the Unit Agreement, which is attached as Exhibit A. The plan of unitization is fair, reasonable, and equitable, and the participation formula contained therein allocates the produced and saved hydrocarbons to the separately owned tracts in the Unit Area on a fair, reasonable, and equitable basis.

8. The operating plan for the Unit Area, establishing the manner in which the Unit Area will be supervised and managed, and costs allocated and paid, is contained in the Unit Operating Agreement, attached as Exhibit B.

9. The unitized management, operation, and further development of the Glorieta-Paddock-Blinebry reservoir underlying the Unit Area is reasonably necessary to effectively conduct secondary and tertiary recovery operations and to substantially increase the ultimate recovery of oil and gas from the reservoir.

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10. The enhanced oil recovery project is feasible, will prevent waste, will protect correlative rights, and will result, with reasonable probability, in the increased recovery of substantially more oil and gas from the Glorieta-Paddock-Blinebry reservoir than would otherwise be recovered.

11. The estimated additional costs of conducting unitized operations will not exceed the estimated value of the additional oil and gas recovered thereby, plus a reasonable profit.

12. Unitization and approval of the enhanced oil recovery project will benefit the working interest owners and royalty owners in the Unit Area.

13. Applicant has made a good faith effort to secure the voluntary unitization of interest owners in the Unit Area.

14. Applicant has received Preliminary Approval from the Bureau of Land Management.

15. Applicant requests that it be named operator of the Unit Area.

16. A portion of the Unitized Interval within the Unit Area includes the Teague; Glorieta-Upper Paddock, SW pool (Code 58595), while the remainder of the Unitized Interval within the Unit Area includes the Teague; Paddock-Blinebry pool (Code 58300).

17. In order to allow for the most efficient well development pattern, to effectively drain the reserves in the unitized formation underlying the Unit Area, and to maximize administrative reporting and efficiency, Applicant proposes to expand the vertical limit of the Teague (Paddock-Blinebry) pool to include the Teague; Glorieta-Upper Paddock, SW pool within the boundaries of the Unit Area.

18. Approval of this application will prevent waste and protect correlative rights.

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WHEREFORE, applicant requests that this application be set for hearing on March 13, 2025, and after notice and hearing, the Division enter its order approving the application.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy
Jaclyn McLean
P.O. Box 2068
Santa Fe, NM 87504-2068
Phone: (505) 982-4554
Facsimile: (505) 982-8623
dhardy@hinklelawfirm.com
jmclean@hinklelawfirm.com
Counsel for FAE II Operating, LLC

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 14th day of March, 2025

Deborah L Goluska
OWNER SIGNATURE

Owner Name: Deborah L. Goluska
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF New Mexico §
§
COUNTY OF Chaves §

The foregoing instrument was acknowledged before me this 14th day of March, 2025, by Deborah L. Goluska, in their capacity as Agent on behalf of Matlock Minerals Ltd Co.

_____
Notary Public

My commission expires: 11/05/28.
(Notarial Seal)

BRICEYDA RANGEL
STATE OF NEW MEXICO
NOTARY PUBLIC
COMMISSION # 1013986
EXPIRES NOVEMBER 5, 2028

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Received by OCD: 8/1/2025 2:52:53 PM

Forty Acres Energy
11757 Katy Freeway, Suite 725
Houston, Texas 77079

faeII

LAMUNYON UNIT

WORKING INTEREST (COST-BEARING INTEREST)
OWNER'S ELECTION BALLOT

(Please return one copy)

Working Interest Owner: Michael Gidwitz
Estimated WI*: 0.000103%
Estimated NRI*: 0.000103%

__✓__ elects **TO PARTICIPATE** in the Lamunyon Unit.

_____ elects **NOT TO PARTICIPATE** in the Lamunyon Unit.

By:
Michael Gidwitz

Printed Name:
Michael Gidwitz

Title (if applicable):
owner

**Working Interests and Net Revenue Interests are estimates only and subject to change*

Released to Imaging: 8/1/2025 3:14:33 PM
Received by OCD: 8/1/2025 2:52:53 PM

RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated September 18, 2024, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 18 day of September, 2024.

Interest Owner: Michael Gidwitz

Michael Gidwitz
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF ILLINOIS §
§
COUNTY OF COOK §

The foregoing instrument was acknowledged before me this 18 day of September, 2024 by Michael Gidwitz.

Dorothy L Wallace
Notary Public

My commission expires: December 8, 2027.
(Notarial Seal)

OFFICIAL SEAL
DOROTHY L WALLACE
NOTARY PUBLIC, STATE OF ILLINOIS
COMMISSION NO. 560667
MY COMMISSION EXPIRES DECEMBER 08, 2027

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

_____
Notary Public

My commission expires: _____.

(Notarial Seal)

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RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated September 18, 2024 in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 18 day of September, 2024.

Interest Owner: Michael Gidwitz

Michael Gidwitz
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF ILLINOIS §
§
COUNTY OF COOK §

The foregoing instrument was acknowledged before me this 18 day of September, 2024, by Michael Gidwitz.

Dorothy L Wallace
Notary Public

My commission expires: December 8, 2027.
(Notarial Seal)

OFFICIAL SEAL
DOROTHY L WALLACE
NOTARY PUBLIC, STATE OF ILLINOIS
COMMISSION NO. 590667
MY COMMISSION EXPIRES DECEMBER 08, 2027

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

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Received by OCD: 8/1/2025 2:52:53 PM

RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated September 18, 2024, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 18 day of September, 2024.

Interest Owner: Michael Gidwitz

Michael Gidwitz
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF ILLINOIS §
§
COUNTY OF COOK §

The foregoing instrument was acknowledged before me this 18 day of September, 2024, by Michael Gidwitz.

Dorothy L Wallace
Notary Public

My commission expires: December 8, 2027.
(Notarial Seal)

OFFICIAL SEAL
DOROTHY L WALLACE
NOTARY PUBLIC, STATE OF ILLINOIS
COMMISSION NO. 590667
MY COMMISSION EXPIRES DECEMBER 08, 2027

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 19 day of March, 2025

Molly M. Azopardi
OWNER SIGNATURE

Owner Name: Molly M. Azopardi
(Print)

Acknowledgement in an Individual Capacity

STATE OF Texas §
§
COUNTY OF Hays §

The foregoing instrument was acknowledged before me this 19th day of March, 2025, by Molly M Azopardi.

TALIA N QUALLS NOTARY PUBLIC STATE OF TEXAS NOTARY ID 130330943 MY COMM. EXP. 08-14-2027

Talia N Qualls
Notary Public

My commission expires: 08/14/2027
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 19 day of March, 2025

Molly M. Azzopardi
OWNER SIGNATURE

Owner Name: Molly M Azzopardi
(Print)

Acknowledgement in an Individual Capacity

STATE OF Texas §
§
COUNTY OF Hays §

The foregoing instrument was acknowledged before me this 19th day of March, 2025, by Molly M Azzopardi.

Talia N Qualls
Notary Public

My commission expires: 08/14/2027.
(Notarial Seal)

TALIA N QUALLS NOTARY PUBLIC STATE OF TEXAS NOTARY ID 130930B4-3 MY COMM. EXP. 08-14-2027

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 19 day of March, 2025

Molly M. Azopardi
OWNER SIGNATURE

Owner Name: Molly M. Azopardi
(Print)

Acknowledgement in an Individual Capacity

STATE OF Texas §
§
COUNTY OF Hays §

The foregoing instrument was acknowledged before me this 19th day of March, 2025, by Molly M Azopardi.

TALIA N. CRUDUP NOTARY PUBLIC STATE OF TEXAS NOTARY ID 13033094 COMM. EXP. 08-14-2027

Talia N Crudup
Notary Public

My commission expires: 08/14/2027.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 19 day of March, 2025

Molly M. Azopardi
OWNER SIGNATURE

Owner Name: Molly M Azopardi
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Texas §
§
COUNTY OF Hays §

The foregoing instrument was acknowledged before me this 19th day of March, 2025, by Molly M Azopardi in their capacity as Trustee on behalf of Molly M Azopardi child's Trust

Talia N Qualls
Notary Public

My commission expires 8/14/27.
(Notarial Seal)

TALIA N QUALLS NOTARY PUBLIC STATE OF TEXAS NOTARY ID 13033094-7 MY COMM. EXP. 08-14-2027

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 19 day of March, 2025

Molly M. Azopardi
OWNER SIGNATURE

Owner Name: Molly M. Azopardi
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Texas §
§
COUNTY OF Hays §

The foregoing instrument was acknowledged before me this 19th day of March, 2025, by Molly M Azopardi in their capacity as Trustee on behalf of Molly M Azopardi Trust UAD 08-14-2021.

Talia N Oualls
Notary Public

My commission expires: 8/14/2027.
(Notarial Seal)

TALIA N OUALLS NOTARY PUBLIC STATE OF TEXAS MY COMM. EXP. 08-14-2027 ID 133094-3

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 19 day of March, 2025

Molly M. Azopardi
OWNER SIGNATURE

Owner Name: Molly M Azopardi
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Texas §
§
COUNTY OF Hays §

The foregoing instrument was acknowledged before me this 19th day of March, 2025, by Molly M Azopardi in their capacity as Trustee on behalf of Mary M Azopardi Trust Children.

Talia N Qualls
Notary Public

My commission expires: 8/14/2027.
(Notarial Seal)

TALIA N QUALLS NOTARY PUBLIC STATE OF TEXAS NOTARY ID 13033094-3 MY COMM. EXP. 08-14-2027

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 14th day of March, 2025.

William K. Burton
OWNER SIGNATURE

Owner Name: William K. Burton Trustee
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Texas § LORI A. TICKNOR Notary Public, State of Texas Comm. Expires 11-06-2027 Notary ID 10407366
§
COUNTY OF Tarrant §

The foregoing instrument was acknowledged before me this 14th day of March, 2025, by William K Burton, in their capacity as Trustee on behalf of MWB 1998 Trust.

_____
Notary Public

My commission expires: 11/06/2027.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 14th day of March, 2025.

William K. Burton
OWNER SIGNATURE

Owner Name: WILLIAM K. BURTON, TRUSTEE
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Texas § LORI A. TICKNOR
§ Notary Public, State of Texas
COUNTY OF Tarrant § Comm. Expires 11-06-2027
Notary ID 10407366

The foregoing instrument was acknowledged before me this 14th day of March, 2025, by William K. Burton, in their capacity as Trustee on behalf of MWB 1998 TRUST.

_____
Notary Public

My commission expires: 11/06/2027.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 14th day of March, 2025

William K Burton
OWNER SIGNATURE

WILLIAM K. BURTON, TRUSTEE
Owner Name: _____
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Texas §
§
COUNTY OF Tarrant §

LORI A. TICKNOR
Notary Public, State of Texas
Comm. Expires 11-06-2027
Notary ID 10407366

The foregoing instrument was acknowledged before me this 14th day of March, 2025, by William K. Burton, in their capacity as Trustee on behalf of MWB 1998 TRUST.

_____
Notary Public

My commission expires: 11/06/2027.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 24TH day of March, 2025

Brenda Rogers
OWNER SIGNATURE

Owner Name: BRENDA ROGERS
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Texas §
§
COUNTY OF Midland §

The foregoing instrument was acknowledged before me this 26th day of March, 2025, by Wells Fargo Bank N.A., in their capacity as AGENT on behalf of NM Boys & Girls Ranch.

Nancy B Rivas
Notary Public

My commission expires: 4/26/2027.
(Notarial Seal)

NANCY B RIVAS
Notary ID #128596447
My Commission Expires
April 26, 2027

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 24TH day of March, 2025.

Brenda Rogers
OWNER SIGNATURE

Owner Name: BRENDA ROGERS
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Texas §
§
COUNTY OF Midland §

The foregoing instrument was acknowledged before me this 26th day of March, 2025, by Wells Fargo Bank N.A, in their capacity as AGENT on behalf of NM Boys & Girls Ranch.

Nancy B. Rivas
Notary Public

My commission expires: 4/26/2027.
(Notarial Seal)

NANCY B RIVAS
Notary ID #128596447
My Commission Expires
April 26, 2027

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 24TH day of March, 2025.

Brenda Rogers
OWNER SIGNATURE

Owner Name: BRENDA ROGERS
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Texas §
§
COUNTY OF Midland §

The foregoing instrument was acknowledged before me this 26th day of March, 2025, by Wellstar Bank N.A. in their capacity as AGENT on behalf of NM Boys & Girls Ranch.

Nancy B. Rivas
Notary Public

My commission expires: 4/26/2027.
(Notarial Seal)

NANCY B RIVAS
Notary ID #128596447
My Commission Expires
April 26, 2027

RATIFICATION AND JOINDER AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 26th day of February, 2025.

_____
OWNER SIGNATURE

Owner Name: Jay Nielson - Manager
Nielson (Print) Royalties, LLC

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Wyoming §
§
COUNTY OF Park §

The foregoing instrument was acknowledged before me this 26th day of February, 2025, by Jay Nielson in their capacity as Manager on behalf of Nielson Royalties, LLC.

_____
Cheryl Henry
Notary Public

My commission expires: October 5, 2027
(Notarial Seal)

CHERYL HENRY NOTARY PUBLIC
STATE OF WYOMING
COMMISSION ID # 144215
MY COMMISSION EXPIRES: OCTOBER 5, 2027

RATIFICATION AND JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 26th day of February, 2025

_____
OWNER SIGNATURE

Owner Name: Jay Nielson - Manager
(Print)
Nielson Royalties, LLC.

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Wyoming §
§
COUNTY OF Park §

The foregoing instrument was acknowledged before me this 26th day of February, 2025, by Jay Nielson, in their capacity as Manager on behalf of Nielson Royalties, LLC.

Cheryl Henry
Notary Public

My commission expires: October 5, 2027
(Notarial Seal)

CHERYL HENRY NOTARY PUBLIC
STATE OF WYOMING
COMMISSION ID # 144215
MY COMMISSION EXPIRES: OCTOBER 5, 2027

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the examination of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to own an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 26th day of February, 2025

OWNER SIGNATURE

Owner Name: Jay Nielson - Manager
(Print)
Nielson Royalties, LLC

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Wyoming §
§
COUNTY OF Park §

The foregoing instrument was acknowledged before me this 26th day of February, 2025, by Jay Nielson, in their capacity as Manager on behalf of Nielson Royalties, LLC

Cheryl Henry
Notary Public

My commission expires: October 5, 2027
(Notarial Seal)

CHERYL HENRY NOTARY PUBLIC
STATE OF WYOMING
COMMISSION ID # 144215
MY COMMISSION EXPIRES: OCTOBER 5, 2027

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated 3-14-25, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 14 day of March, 2025.

Orran Fairly
OWNER SIGNATURE

Owner Name: Orran Fairly
(Print)

Acknowledgement in an Individual Capacity

STATE OF New Mexico §
§
COUNTY OF Otero §

The foregoing instrument was acknowledged before me this 14th day of March, 25, by Orran J Fairly.

Norma Zelaya
Notary Public

My commission expires: 2-6-29.
(Notarial Seal)

State of New Mexico
Notary Public
Norma Zelaya
Commission Number 2005396
Expiration Date 2/6/2029

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated 3-14-25, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 14 day of March, 2025

Orran Fairly
OWNER SIGNATURE

Owner Name: Orran Fairly
(Print)

Acknowledgement in an Individual Capacity

STATE OF New Mexico §
§
COUNTY OF Otero §

The foregoing instrument was acknowledged before me this 14th day of March, 25, by Orran J Fairly

Norma Zelaya
Notary Public

My commission expires: 2-6-29.
(Notarial Seal)

State of New Mexico
Notary Public
Norma Zelaya
Commission Number 2005396
Expiration Date 2/6/2029

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated 3-14-25, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 14 day of March, 2025

Orran Fairly
OWNER SIGNATURE

Owner Name: Orran Fairly
(Print)

Acknowledgement in an Individual Capacity

STATE OF New Mexico §
§
COUNTY OF Otero §

The foregoing instrument was acknowledged before me this 14th day of March, 25, by Orran J Fairly.

Norma Zelaya
Notary Public

My commission expires: 2-4-29.
(Notarial Seal)

State of New Mexico
Notary Public
Norma Zelaya
Commission Number 2005396
Expiration Date 2/6/2029

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated 3-14-25, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 14 day of March, 2025

Orran Fairly
OWNER SIGNATURE

Owner Name: Orren Fairly
(Print)

Acknowledgement in an Individual Capacity

STATE OF New Mexico §
§
COUNTY OF Otero §

The foregoing instrument was acknowledged before me this 14th day of March, 25, by Orran J Fairly.

Norma Zelaya
Notary Public

My commission expires: 2-6-29
(Notarial Seal)

State of New Mexico
Notary Public
Norma Zelaya
Commission Number 2005396
Expiration Date 2/6/2029

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated 3-14-25, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 14 day of March, 2025

Orran Fairly
OWNER SIGNATURE

Owner Name: Orran Fairly
(Print)

Acknowledgement in an Individual Capacity

STATE OF New Mexico §
§
COUNTY OF Otero §

The foregoing instrument was acknowledged before me this 14th day of March, 25, by Orran J Fairly.

Norma Zelaya
Notary Public

My commission expires: 2-6-29.
(Notarial Seal)

State of New Mexico
Notary Public
Norma Zelaya
Commission Number 2005396
Expiration Date 2/6/2029

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated 3-14-25, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 14 day of March, 2025.

Orran Fairly
OWNER SIGNATURE

Owner Name: Orran Fairly
(Print)

Acknowledgement in an Individual Capacity

STATE OF New Mexico §
§
COUNTY OF Otero §

The foregoing instrument was acknowledged before me this 14th day of March, 25 by Orran J Fairly.

Norma Zelaya
Notary Public

My commission expires: 2-6-29
(Notarial Seal)

State of New Mexico
Notary Public
Norma Zelaya
Commission Number 2005396
Expiration Date 2/6/2029

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

...executed ... for the development and Operation of the ... dated March 3, 2025 ... approved ... Secretary of the Interior ... the undersigned ... hereby expressly joins and Unit ... ratifies, approves, confirms and adopts said Unit Agreement as fully as though the undersigned had ... executed the same.

... and joinder shall ... to the undersigned's interest in and leases on ..., or ... royalties presently ... arise under any ... covering any and ... the Unit Area ... interest.

... Unit ...

3 March 2025

Pamela Ann Quick

OWNER SIGNATURE

OWNER # REV-11528

Owner Name: PAMELA ANN QUICK

(Print)

Acknowledgement in an Individual Capacity

STATE OF FLORIDA §
§
COUNTY OF PINELLAS §

This ... was acknowledged ... this 3rd day of March, 2025, by PAMELA ANN QUICK.

Ralph Hodge Jr.

... Public

My commission expires: 11/09/2026

(Seal, if any)

RALPH HODGE, JR.
Commission # HH 330610
Expires November 9, 2026

Acknowledgement in Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, _____ of _____, on behalf ...

... Public

My commission expires:
(Seal, if any)

...exec... ...for ...development and Operation of the ... located in Lea ... dated March 3, 2025 ... from approved ... Secretary of the Interior ... whether one or more hereby expressly joins and Unit ... ratifies, approves, confirms and adopts said Unit Agreement as fully as though the undersigned had ... original instrument.

... and forever shall ... to the undersigned' interests and leases and ..., or ... and royalties presently ... arise under existing ... agreements or ... ...ment covering any and all ... the Unit Area ... may be found ... hereto.

Rat... ...shall be ... ...signed ... ...ars.

3 March 2025

Pamela Ann Quick

OWNER SIGNATURE

OWNER # REV-11528

Owner Name: PAMELA ANN QUICK
(Print)

Acknowledgement in an Individual Capacity

STATE OF FLORIDA §
§
COUNTY OF PINELLAS § §

The ... instrument was acknowledged ... me this 3rd day of March, 2025, by PAMELA ANN QUICK.

Ralph Hodge Jr.
Notary Public

My commission expires: 11/09/2026
(Seal, if any)

RALPH HODGE, JR.
Commission # HH 330610
Expires November 9, 2026

Acknowledgement in a Representative Capacity

STATE OF §

COUNTY OF §

The foregoing instrument was acknowledged before me this ____ day of _____, ____, by _____, ... of _____, on behalf ...

Notary Public

My commission expires:
(Seal, if any)

...execution ... for ... development and Operation of the ... Area ... Lea County, New Mexico, dated March 3, 2025, ... Secretary of the Interior ... the undersigned (whether one or more) hereby expressly ... and ratifies, approves, confirms ... and adopts said Unit Agreement as fully as though the undersigned had ... executed ... instrument.

... and Joinder shall ... as to the undersigned's interest in and ... under ... royalties presently ... arise under existing ... agreements ... above ... covering any and ... leased ... the Unit Area ... and ... of ... hereto.

... Date.

3 March 2025

Pamela Ann Quick

OWNER SIGNATURE

OWNER # REV-11528

Owner Name: PAMELA ANN QUICK
(Print)

Acknowledgement in an Individual Capacity

STATE OF FLORIDA §
§
COUNTY OF PINELLAS § §

The foregoing instrument was acknowledged before me this 3rd day of March, 2025, by PAMELA ANN QUICK.

Ralph Hodge Jr.
Notary Public

My commission expires: 11/09/2026
(Seal, If Any)

RALPH HODGE, JR.
Commission # HH 330610
Expires November 9, 2026

Acknowledgement in a Representative Capacity

STATE OF §

COUNTY OF §

The foregoing instrument was acknowledged before me this ____ day of _____, ____, by _____, ... of _____, on behalf ...

Notary Public

My commission expires:
(Seal, If Any)

RATIFICATION AND JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the Lanmayon Unit Area located in Lea County, New Mexico dated ___ _____ _____ ___, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, or rights presently held or which may arise under existing option agreements or other interests included within any and all of the lands within the Unit Area in which the undersigned may be found to own any interest.

This Ratification and Joinder [illegible] as to the undersigned's interest.

EXECUTED this 12 March 2025

Pamela R George
OWNER SIGNATURE

Owner Name (Print) Pamela R. George

Acknowledgement in an Individual Capacity

STATE OF Texas §
§
COUNTY OF El Paso §

The foregoing instrument was acknowledged before me this 12th day of March, 2025 by Pamela R George

Notary Public

My commission expires: 12-03-28
(Notarial Seal)

CHRISTIAN EMANUEL MAGDALENO
Notary Public, State of Texas
Comm. Expires 12-03-2028
Notary ID 132809549

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____ _____ on behalf of _____

_____
Notary Public

My commission expires. _____
(Notarial Seal)

RATIFICATION AND JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the Lamunyon Unit Area located in Lea County, New Mexico dated ___ _____ _____ ___, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins the Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests [illegible] by any and all of the lands within the Unit Area in which the undersigned may be found to own any interest.

This Ratification and Joinder [illegible] undersigned [illegible] its [illegible] interest.

EXECUTED this 12 March 2025

Pamela R George
OWNER SIGNATURE

Owner Name: Pamela R. George
(Print)

Acknowledgement in an Individual Capacity

STATE OF Texas §
§
COUNTY OF El Paso §

This instrument was acknowledged before me this 12th day of March, 2025 by Pamela R George.

[signature]
Notary Public

My commission expires: 12-03-28
(Notarial Seal)

CHRISTIAN EMANUEL MAGDALENO
Notary Public, State of Texas
Comm. Expires 12-03-2028
Notary ID 132809549

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, _____ of _____, on behalf of _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

RATIFICATION AND JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the Lusk Morrow Unit Area located in Lea County, New Mexico dated ___ _____ _____ ___, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins the Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests included within the Unit Agreement and all of the lands within the Unit Area in which the undersigned may be found to own any portion of such interest.

This Ratification and Joinder [illegible] and its provisions shall bind the undersigned, [illegible] successors in interest.

EXECUTED this 12 day of March 2025

Pamela R George
OWNER SIGNATURE

Owner Name (Print) Pamela R. George

Acknowledgement in an Individual Capacity

STATE OF Texas §
§
COUNTY OF El Paso §

The foregoing instrument was acknowledged before me this 12th day of March, 2025 by Pamela R George.

Notary Public

My commission expires: 12-03-28
(Notarial Seal)

CHRISTIAN EMANUEL MAGDALENO
Notary Public, State of Texas
Comm. Expires 12-03-2028
Notary ID 132809549

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____ in the capacity of _____ on behalf of _____.

_____
Notary Public

My commission expires: _____
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 12 day of March, 2025.

OWNER SIGNATURE

Owner Name: Paul L. Davis III
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Texas §
§
COUNTY OF Midland §

The foregoing instrument was acknowledged before me this 12 day of March, 2025, by Paul L. Davis III, in their capacity as President of Falco Partners Inc, ~~on behalf of~~ as General Partner of Paul Davis LTD.

Notary Public

My commission expires: 6-8-25.
(Notarial Seal)

ANDREW JAMES BASTIEN
Notary Public, State of Texas
Comm. Expires 06-08-2025
Notary ID 133145327

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 12 day of March, 2025.

_____
OWNER SIGNATURE

Owner Name: Paul L. Davis III
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Texas §
§
COUNTY OF Midland §

The foregoing instrument was acknowledged before me this 12 day of March, 2025, by Paul L. Davis III, in their capacity as President of Falco Partners Inc, ~~on behalf of~~ as General Partner of Paul Davis LTD.

_____
Notary Public

My commission expires: 6-8-25.
(Notarial Seal)

ANDREW JAMES BASTIEN
Notary Public, State of Texas
Comm. Expires 06-08-2025
Notary ID 133145327

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 12 day of March, 2025.

_____
OWNER SIGNATURE

Owner Name: Paul L. Davis III
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Texas §
§
COUNTY OF Midland §

The foregoing instrument was acknowledged before me this 12 day of March, 2025, by Paul L. Davis III, in their capacity as President of Falco Partners Inc, ~~on behalf of~~ as General Partner of Paul Davis LTD.

_____
Notary Public

My commission expires: 6-8-25.
(Notarial Seal)

ANDREW JAMES BASTIEN
Notary Public, State of Texas
Comm. Expires 06-08-2025
Notary ID 133145327

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated MARCH 3, 2025, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 3RD day of MARCH, 2025

Penny L. Holcomb
OWNER SIGNATURE
OWNER # REV-11580

Owner Name: PENNY L. HOLCOMB
(Print)

Acknowledgement in an Individual Capacity

STATE OF FL §
§
COUNTY OF Pinellas §

The foregoing instrument was acknowledged before me this 3rd day of March, 2025, by Penny L. Holcomb.

Notary Public

My commission expires: 2/22/2029.
(Notarial Seal)

MICHAEL SLEZSAK NOTARY PUBLIC STATE OF FLORIDA My Comm. Expires Feb. 22, 2029 Comm. # HH 639147

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated MARCH 3, 2025, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 3RD day of MARCH, 2025

Penny L. Holcomb
OWNER SIGNATURE
OWNER # REV-11580

Owner Name: PENNY L. HOLCOMB
(Print)

Acknowledgement in an Individual Capacity

STATE OF FL §
§
COUNTY OF Pinellas §

The foregoing instrument was acknowledged before me this 3rd day of March, 2025, by Penny L. Holcomb.

Notary Public

My commission expires: 2/22/2029.
(Notarial Seal)

MICHAEL SLEZSAK NOTARY PUBLIC STATE OF FLORIDA My Comm. Expires Feb. 22, 2029 Comm. # HH 639147

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated MARCH 3, 2025, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 3RD day of MARCH, 2025

Penny L. Holcomb
OWNER SIGNATURE
OWNER # REV-11580

Owner Name: PENNY L. HOLCOMB
(Print)

Acknowledgement in an Individual Capacity

STATE OF FL §
§
COUNTY OF Pinellas §

The foregoing instrument was acknowledged before me this 3rd day of March, 2025, by Penny L. Holcomb.

Notary Public

My commission expires: 2/22/2029.
(Notarial Seal)

MICHAEL SLEZSAK NOTARY PUBLIC STATE OF FLORIDA My Comm. Expires Feb. 22, 2029 Comm. # HH 639147

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 25th day of February, 2025.

_____
OWNER SIGNATURE

PURSUIT ENERGY CORPORATION
Jeff Doumany, President

Owner Name: _____
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Texas §
§
COUNTY OF Dallas §

The foregoing instrument was acknowledged before me this 25th day of February, 2025, by Jeff Doumany, in their capacity as President on behalf of Pursuit Energy Corporation.

Jane W. Wright
Notary Public

My commission expires: 9/11/26
(Notarial Seal)

JANE W. WRIGHT
Notary Public, State of Texas
Comm. Expires 09-11-2026
Notary ID 1062281

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 25th day of February, 2025.

_____
OWNER SIGNATURE

Owner Name: PURSUIT ENERGY CORPORATION Jeff Doumany, President
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Texas §
§
COUNTY OF Dallas §

The foregoing instrument was acknowledged before me this 25th day of February, 2025, by Jeff Doumany, in their capacity as President on behalf of Pursuit Energy Corporation.

Jane W. Wright
Notary Public

My commission expires: 9/11/26.
(Notarial Seal)

JANE W. WRIGHT
Notary Public, State of Texas
Comm. Expires 09-11-2026
Notary ID 1062281

RATIFICATION AND JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 25th day of February, 2025.

_____
OWNER SIGNATURE

Owner Name: PURSUIT ENERGY CORPORATION
Jeff Doumany, President
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Texas §
§
COUNTY OF Dallas §

The foregoing instrument was acknowledged before me this 25th day of February, 2025, by Jeff Doumany, in their capacity as President on behalf of Pursuit Energy Corporation.

Jane W. Wright
Notary Public

My commission expires: 9/11/26.
(Notarial Seal)

JANE W. WRIGHT
Notary Public, State of Texas
Comm. Expires 09-11-2026
Notary ID 1062281

R AND
JOINDE REEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or [illegible] under existing option agreements or other interests in unitized substances, covering any and all of the [illegible] the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 24th day of FEBRUARY, 2025.

OWNER SIGNATURE
Robert L. BRUSENHAN III, MANAGER

RAMB Ventures, LLC
(Print)

Acknowledgement in an Individual Capacity

STATE OF ~~Colorado~~ §
§
COUNTY OF ~~Arapahoe~~ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

Notary Public

My commission expires: _____
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Colorado §
§
COUNTY OF Arapahoe §

The foregoing instrument was acknowledged before me this 24th day of February, 2025, by Robert L. Brusenhan III in their capacity as Manager on behalf of RAMB Ventures, LLC.

Doni Files
Notary Public

My commission expires: July 15, 2027
(Notarial Seal)

DONI FILES
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 20194026423
MY COMMISSION EXPIRES JULY 15, 2027

RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 19 day of March, 2025.

Interest Owner: Randy Cone
(Print Name)

Randy Cone
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF Alaska §
§
COUNTY OF Anchorage §

The foregoing instrument was acknowledged before me this 19th day of March, 2025 by Randy L. Cone.

Notary Public

My commission expires: August 13, 25.
(Notarial Seal)

MARIA S. GOBAYEZA NOTARY PUBLIC My Comm. Exp. August 13, 2025 STATE OF ALASKA

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____.

(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated 3/10/2025, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 13 day of MARCH, 2025.

OWNER SIGNATURE

Owner Name: Rick L. Marrs
(Print)

Acknowledgement in an Individual Capacity

STATE OF California §
§
COUNTY OF Ventura §

The foregoing instrument was acknowledged before me this 18th day of March, 2025, by Rick R. Marrs.

Notary Public

My commission expires: 06/07/2025
(Notarial Seal)

HOMA FAQIR
Notary Public - California
Ventura County
Commission # 2359089
My Comm. Expires Jun 7, 2025

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated 3/18/2025, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 18 day of March, 2025

OWNER SIGNATURE

Owner Name: Rick R. Marrs
(Print)

Acknowledgement in an Individual Capacity

STATE OF California §
§
COUNTY OF Ventura §

The foregoing instrument was acknowledged before me this 18th day of March, 2025, by Rick R. Marrs.

Homa Faqir
Notary Public

My commission expires: 06/07/2025
(Notarial Seal)

HOMA FAQIR
Notary Public - California
Ventura County
Commission # 2339089
My Comm. Expires Jun 7, 2025

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated 3/18/2025, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 18 day of MARCH, 2025

OWNER SIGNATURE

Owner Name: RICK R. MARRS
(Print)

Acknowledgement in an Individual Capacity

STATE OF California §
§
COUNTY OF Ventura §

The foregoing instrument was acknowledged before me this 18 day of March, 25, by RICK R MARRS.

Homa Faqir
Notary Public

My commission expires: 06/07/2025
(Notarial Seal)

HOMA FAQIR
Notary Public - California
Ventura County
Commission # 2359089
My Comm. Expires Jun 7, 2025

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Released to Imaging: 8/1/2025 3:14:33 PM
Received by OCD: 8/1/2025 2:52:53 PM

Forty Acres Energy
11757 Katy Freeway, Suite 725
Houston, Texas 77079

faeII

LAMUNYON UNIT

WORKING INTEREST (COST-BEARING INTEREST)
OWNER'S ELECTION BALLOT
(Please return one copy)

Working Interest Owner: Robert B Mitchell Trust
Estimated WI*: 0.00218 %
Estimated NRI*: 0.00218 %

✓ elects **TO PARTICIPATE** in the Lamunyon Unit.

_____ elects **NOT TO PARTICIPATE** in the Lamunyon Unit.

By: Taylor Henkel Trustee

Printed Name: Taylor Henkel

Title (if applicable): Trustee

Robert B. Mitchell Trust
107 E 2nd St
Florence, CO 81226

**Working Interests and Net Revenue Interests are estimates only and subject to change*

Released to Imaging: 8/1/2025 3:14:33 PM
Received by OCD: 8/1/2025 2:52:53 PM

RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 31 day of October, 24.

Interest Owner: Robert B Mitchell Trust

_____
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity X

STATE OF Colorado §
§
COUNTY OF Fremont §

The foregoing instrument was acknowledged before me this 31st day of October, 2024, by Taylor Henkel, in their capacity as Trustee on behalf of Robert B. Mitchell.

Vicki D. Masar
Notary Public

My commission expires: Aug. 25, 2025.

(Notarial Seal)

VICKI D MASAR
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 20214033932
MY COMMISSION EXPIRES AUGUST 25, 2025

Released to Imaging: 8/1/2025 3:14:33 PM
Received by OCD: 8/1/2025 2:52:53 PM

RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT

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This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 31 day of October, 24.

Interest Owner: Robert B Mitchell Trust

_____
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Colorado §
§
COUNTY OF Fremont §

The foregoing instrument was acknowledged before me this 31st day of October, 2024, by Taylor Henkel, in their capacity as Trustee on behalf of Robert B. Mitchell.

Vicki D Masar
Notary Public

My commission expires: Aug 25, 2025.
(Notarial Seal)

VICKI D MASAR
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 20214033932
MY COMMISSION EXPIRES AUGUST 25, 2025

Released to Imaging: 8/1/2025 3:14:33 PM
Received by OCD: 8/1/2025 2:52:53 PM

RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 31 day of October, 24.

Interest Owner: Robert B Mitchell Trust

_____
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Colorado §
§
COUNTY OF Fremont §

The foregoing instrument was acknowledged before me this 31st day of October, 2024, by Taylor Henkel, in their capacity as Trustee on behalf of Robert B. Mitchell.

Vicki D. Masar
Notary Public

My commission expires: Aug 25, 2025.
(Notarial Seal)

VICKI D MASAR
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 20214033932
MY COMMISSION EXPIRES AUGUST 25, 2025

Forty Acres Energy
11757 Katy Freeway, Suite 725
Houston, Texas 77079

faeII

LAMUNYON UNIT

WORKING INTEREST (COST-BEARING INTEREST)
OWNER'S ELECTION BALLOT

(Please return one copy)

Working Interest Owner: Robert H Forrest, Jr
Estimated WI*: 1.053809%
Estimated NRI*: 0.658631%

_____ elects **TO PARTICIPATE** in the Lamunyon Unit.

✓
_____ elects **NOT TO PARTICIPATE** in the Lamunyon Unit.

By: Robert H Forrest Jr.
_____

Printed Name: Robert H. Forrest Jr
_____

Title (if applicable):
Owner
_____

**Working Interests and Net Revenue Interests are estimates only and subject to change*

Contact Us:
Telephone: (575) 885-4171
Fax: (575) 885-1963
Email: castabor@yahoo.com

TABOR LAW FIRM
CAS TABOR

Write us:
Bujac Building, 112 North Canyon
P.O. Box 1718
Carlsbad, New Mexico 88221-1718

RECEIVED
OCT 07 2024
BY: Mel

October 4, 2024

Via U.S. Mail

Forty Acres Energy
Attn: Land Department
11757 Katy Freeway, Ste. 725
Houston, TX 77079

Re: Lamunyon Unit; Working Interest (Cost-Bearing Interest)
Owner's Election Ballot; Lea County, New Mexico

Greetings.

Please find enclosed an original Owner's Election Ballot executed by the Owner, Robert H. Forrest, Jr., noting his election to not participate in the Lamunyon Unit.

If you have any questions, please contact us.

Kindest Regards.

Julie A. Cheatham
Paralegal to Cas Tabor,
Attorney for Robert H. Forrest, Jr.

Encl.

cc: client

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 26 day of March, 2025

Garrett Donnelly
OWNER SIGNATURE

Owner Name: Rocinante Energy, LLC
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Texas §
§
COUNTY OF Midland §

The foregoing instrument was acknowledged before me this 26th day of March, _____, by Garrett Donnelly, in their capacity as Manager on behalf of Rocinante Energy LLC.

Notary Public

My commission expires: 12/11/2028.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 26 day of March, 2025

Garrett Donnelly
OWNER SIGNATURE

Owner Name: Rocinante Energy, LLC
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Texas §
§
COUNTY OF Midland §

The foregoing instrument was acknowledged before me this 26th day of March, _____, by Garrett Donnelly, in their capacity as Manager on behalf of Rocinante Energy LLC.

Yesenia Rubio
Notary Public

My commission expires: 12/11/2028.
(Notarial Seal)

YESENIA RUBIO
Notary Public, State of Texas
Comm. Expires 12-11-2028
Notary ID 129625002

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 26 day of March, 2025

Garrett Donnelly
OWNER SIGNATURE

Owner Name: Rocinante Energy, LLC
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Texas §
§
COUNTY OF Midland §

The foregoing instrument was acknowledged before me this 26th day of March, _____, by Garrett Donnelly, in their capacity as manager on behalf of Rocinante Energy LLC.

Yesenia Rubio
Notary Public

My commission expires: 12/11/2028.
(Notarial Seal)

YESENIA RUBIO
Notary Public, State of Texas
Comm. Expires 12-11-2028
Notary ID 129625002

Hardy | McLean LLC
ENERGY AND NATURAL RESOURCES ATTORNEYS

March 5, 2025

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 25220 – Application of FAE II Operating, LLC for Statutory Unitization and Expansion of Vertical Limits of the Teague (Paddock-Blinebry) Pool, Lea County, New Mexico.

Case No. 25221 – Application of FAE II Operating, LLC for Approval of an Enhanced Recovery Project and to Qualify the Project for the Recovered Oil Tax Rate, Lea County, New Mexico.

To whom it may concern:

This letter updates our prior correspondence notifying you that the enclosed applications were filed with the New Mexico Oil Conservation Division by: (1) amending the hearing date; and (2) providing a new ratification agreement for execution, in the event the original ratification agreement you received was damaged or illegible.

The hearing will be conducted on **April 10, 2025** beginning at 9:00 a.m. The exhibits to the applications, which include the Unit Agreement, Unit Operating Agreement, and the Application for Authorization to Inject (Form C-108) are available at the following website links:

https://ocdimage.emnrd.nm.gov/imaging/CaseFileView.aspx?CaseNo=25221
https://ocdimage.emnrd.nm.gov/imaging/CaseFileView.aspx?CaseNo=25220

If you would prefer a hard copy, please contact my office and one will be provided.

Hearings are currently conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMclean.com

Writer:
Dana S. Hardy
Senior Managing Partner
dhardy@hardymclean.com

required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (https://wwwapps.emnrd.nm.gov/OCD/OCDPermitting) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

As mentioned above, we are again enclosing ratification agreements for your review, in the event the original ratification agreement you received was damaged. If you approve, please sign the three (3) original agreements and mail the three agreements to: Forty Acres Energy, LLC, 11757 Katy Freeway, Suite 725, Houston, TX 77079, and, if you are able, send digital copies to info@faenergyus.com. If you have questions about this matter, please contact Forty Acres Land Department at (832) 819-4699 or email info@faenergyus.com.

Sincerely,

Hardy McLean LLC

By: */s/ Dana S. Hardy*
Dana S. Hardy

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF FAE II OPERATING, LLC FOR STATUTORY UNITIZATION AND EXPANSION OF THE VERTICAL LIMITS OF THE TEAGUE (PADDOCK-BLINEBRY) POOL, LEA COUNTY, NEW MEXICO.

CASE NO. 25220

APPLICATION

In accordance with the Statutory Unitization Act, NMSA 1978, Sections 70-7-1 to -21, FAE II Operating, LLC ("FAE" or "Applicant") submits its Application for an order: (1) approving the Statutory Unitization of its Lamunyon Unit; and (2) expanding the vertical limits of the Teague (Paddock-Blinebry) pool to include the Teague; Glorieta-Upper Paddock, SW pool within the Unit Area. In support of this application, Applicant states the following.

1. Applicant (OGRID No. 329326) is engaged in the business of producing and selling oil and gas.

2. Applicant's address is 11757 Katy Freeway, Suite 725, Houston, Texas 77079, (832) 706-0041.

3. Applicant is a working interest owner in the proposed Lamunyon Unit ("Unit"), which comprises approximately 3,960.00 acres, more or less, of the following federal and fee lands located in Lea County, New Mexico ("Unit Area"):

Township 23 South, Range 37 East
Section 20: E/2
Section 21: All
Section 22: W/2 and SW/4 SE/4
Section 27: All
Section 28: All
Section 29: E/2 NE/4
Section 33: E/2
Section 34: All
Section 35: W/2

4. The "Unitized Formation" is defined as: "that interval underlying the Unit Area, the vertical limits of which extended from an upper limit described as the top of the Glorieta Formation to a lower limit at the base of the Blinebry Formation; the geologic markers having been previously found to occur at 4,921 feet and 5,930 feet, respectively, in Chevron U.S.A. Inc.'s C. E. Lamunyon #050 well, API 30-025-30525, located 1,310 feet FNL and 210 FEL of Section 28, T-23-S, R-37-E, Lea County, New Mexico, as recorded on the Schlumberger Compensated Neutron Litho-Density log run on March 6, 1989 and measured from a Kelly Busing Elevation of 3,298 feet above sea level."

5. The Glorieta-Paddock-Blinebry reservoir is immediately productive in the area and has been reasonably defined by development.

6. Applicant proposes to institute an enhanced oil recovery project (secondary and tertiary recovery) in the Unit Area.

7. The plan of unitization for the Unit Area is embodied in the Unit Agreement, which is attached as Exhibit A. The plan of unitization is fair, reasonable, and equitable, and the participation formula contained therein allocates the produced and saved hydrocarbons to the separately owned tracts in the Unit Area on a fair, reasonable, and equitable basis.

8. The operating plan for the Unit Area, establishing the manner in which the Unit Area will be supervised and managed, and costs allocated and paid, is contained in the Unit Operating Agreement, attached as Exhibit B.

9. The unitized management, operation, and further development of the Glorieta-Paddock-Blinebry reservoir underlying the Unit Area is reasonably necessary to effectively conduct secondary and tertiary recovery operations and to substantially increase the ultimate recovery of oil and gas from the reservoir.

10. The enhanced oil recovery project is feasible, will prevent waste, will protect correlative rights, and will result, with reasonable probability, in the increased recovery of substantially more oil and gas from the Glorieta-Paddock-Blinebry reservoir than would otherwise be recovered.

11. The estimated additional costs of conducting unitized operations will not exceed the estimated value of the additional oil and gas recovered thereby, plus a reasonable profit.

12. Unitization and approval of the enhanced oil recovery project will benefit the working interest owners and royalty owners in the Unit Area.

13. Applicant has made a good faith effort to secure the voluntary unitization of interest owners in the Unit Area.

14. Applicant has received Preliminary Approval from the Bureau of Land Management.

15. Applicant requests that it be named operator of the Unit Area.

16. A portion of the Unitized Interval within the Unit Area includes the Teague; Glorieta-Upper Paddock, SW pool (Code 58595), while the remainder of the Unitized Interval within the Unit Area includes the Teague; Paddock-Blinebry pool (Code 58300).

17. In order to allow for the most efficient well development pattern, to effectively drain the reserves in the unitized formation underlying the Unit Area, and to maximize administrative reporting and efficiency, Applicant proposes to expand the vertical limit of the Teague (Paddock-Blinebry) pool to include the Teague; Glorieta-Upper Paddock, SW pool within the boundaries of the Unit Area.

18. Approval of this application will prevent waste and protect correlative rights.

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WHEREFORE, applicant requests that this application be set for hearing on March 13, 2025, and after notice and hearing, the Division enter its order approving the application.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy
Jaclyn McLean
P.O. Box 2068
Santa Fe, NM 87504-2068
Phone: (505) 982-4554
Facsimile: (505) 982-8623
dhardy@hinklelawfirm.com
jmclean@hinklelawfirm.com
Counsel for FAE II Operating, LLC

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Forty Acres Energy
11757 Katy Freeway, Suite 725
Houston, Texas 77079

faeII

LAMUNYON UNIT

WORKING INTEREST (COST-BEARING INTEREST)
OWNER'S ELECTION BALLOT

(Please return one copy)

Working Interest Owner: Roy G. Barton, Sr & Opal Barton Revocable Trust
Estimated WI*: 0.000066%
Estimated NRI*: 0.000066%

✓ elects **TO PARTICIPATE** in the Lamunyon Unit.

_____ elects **NOT TO PARTICIPATE** in the Lamunyon Unit.

By: Roy G Barton Jr

Printed Name: Roy G. Barton Jr., Trustee
Roy G. Barton Sr. and Opal
Barton Revocable Trust
1919 N. Turner St.
Hobbs, N.M. 88240

Title (if applicable): TRUSTEE

**Working Interests and Net Revenue Interests are estimates only and subject to change*

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RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 23 day of September, 2024

Interest Owner: Roy G. Barton, Sr & Opal Barton Revocable Trust

OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF New Mexico §
§
COUNTY OF Lea §

The foregoing instrument was acknowledged before me this 26 day of September, 2024, by Roy G. Barton Jr, in their capacity as Trustee on behalf of _____.

Roy G. Barton Jr., Trustee
Roy G. Barton Sr. and Opal
Barton Revocable Trust
1919 N. Turner St.
Hobbs, N.M. 88240

Joan Isbell
Notary Public

My commission expires: _____.

STATE OF NEW MEXICO
NOTARY PUBLIC
JOAN ISBELL
COMMISSION NUMBER 1092545
EXPIRATION DATE 04-05-2025

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Forty Acres Energy
11757 Katy Freeway, Suite 725
Houston, Texas 77079

faeII

(Notarial Seal)

RATIFICATION AND
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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 23 day of September, 2023

Interest Owner: Roy G. Barton, Sr & Opal Barton Revocable Trust

Roy G Barton Jr, Trustee
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF New Mexico §
§
COUNTY OF Lea §

The foregoing instrument was acknowledged before me this 26 day of September, 2023, by Roy G Barton Jr, in their capacity as Trustee on behalf of _____.

Roy G. Barton Jr., Trustee
Roy G. Barton Sr. and Opal
Barton Revocable Trust
1919 N. Turner St.
Hobbs, N.M. 88240

Joan Isbell
Notary Public

STATE OF NEW MEXICO
NOTARY PUBLIC
JOAN ISBELL
COMMISSION NUMBER 1092545
EXPIRATION DATE 04-05-2025

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Forty Acres Energy
11757 Katy Freeway, Suite 725
Houston, Texas 77079

faeII

My commission expires: _____.
(Notarial Seal)

RATIFICATION AND
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In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 23 day of September, 2023

Interest Owner: Roy G. Barton, Sr & Opal Barton Revocable Trust

Roy G Barton Jr, Trustee
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF New Mexico §
§
COUNTY OF Lea §

The foregoing instrument was acknowledged before me this 26 day of SEPTEMBER, 2025, by Roy G Barton Jr, in their capacity as TRUSTEE on behalf of _____.

Roy G. Barton Jr., Trustee
Roy G. Barton Sr. and Opal
Barton Revocable Trust
1919 N. Turner St.
Hobbs, N.M. 88240

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Forty Acres Energy
11757 Katy Freeway, Suite 725
Houston, Texas 77079

faeII

Joan Isbell
Notary Public

My commission expires: _____.
(Notarial Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
JOAN ISBELL
COMMISSION NUMBER 1092545
EXPIRATION DATE 04-05-2025

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Forty Acres Energy
11757 Katy Freeway, Suite 725
Houston, Texas 77079

faeII

LAMUNYON UNIT

WORKING INTEREST (COST-BEARING INTEREST)
OWNER'S ELECTION BALLOT

(Please return one copy)

Working Interest Owner: Stroube Energy Corporation
Estimated WI*: 0.000033%
Estimated NRI*: 0.00008 %

_____ elects **TO PARTICIPATE** in the Lamunyon Unit.

✓
_____ elects **NOT TO PARTICIPATE** in the Lamunyon Unit.

By: Frank A Stroube
_____

Printed Name:
Frank A. Stroube
_____

Title (if applicable):
Pres
_____

**Working Interests and Net Revenue Interests are estimates only and subject to change*

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This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 18th day of September, 2024.

Interest Owner: Stroube Energy Corporation

_____
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Texas §
§
COUNTY OF Dallas §

The foregoing instrument was acknowledged before me this 18th day of September, 2024 by Frank Stroube, in their capacity as President on behalf of Stroube Energy Corp.

_____
Notary Public

My commission expires: 09/15/2028.
(Notarial Seal)

NOTARY PUBLIC STATE OF TEXAS
CHARLES NATALIE
ID #132676576
My Commission Expires
September 15, 2028

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 18th day of September, 2024.

Interest Owner: Stroube Energy Corporation

_____
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Texas §
§
COUNTY OF Dallas §

The foregoing instrument was acknowledged before me this 18th day of September, 2024, by Frank Stroube, in their capacity as President on behalf of Stroube Energy Corp.

_____
Notary Public

My commission expires: 09/15/2028.

(Notarial Seal)

CHARLES NATALIE
ID #132676576
My Commission Expires
September 15, 2028

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 18th day of September, 2024.

Interest Owner: Stroube Energy Corporation

_____
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Texas §
§
COUNTY OF Dallas §

The foregoing instrument was acknowledged before me this 18TH day of SEPTEMBER, 2024, by FRANK STROUBE, in their capacity as PRESIDENT on behalf of STROUBE ENERGY CORP.

_____
Notary Public

My commission expires: 09/15/2028.
(Notarial Seal)

CHARLES NATALIE
ID #132676576
My Commission Expires
September 15, 2028

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 24th day of March, 2025

Sudhakar Kanchi
OWNER SIGNATURE

Owner Name: SUDHAKAR KANCHI
(Print)

Acknowledgement in an Individual Capacity

STATE OF Texas §
§
COUNTY OF Ellis §

The foregoing instrument was acknowledged before me this 24th day of March, 2025, by Sudhakar Kanchi.

Notary Public

My commission expires: 08/22/2026.
(Notarial Seal)

SUGELY CASTILLO
Notary ID #129876570
My Commission Expires
August 22, 2026

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 24th day of March, 2025.

Sudhakar Kanchi
OWNER SIGNATURE

Owner Name: SUDHAKAR KANCHI
(Print)

Acknowledgement in an Individual Capacity

STATE OF Texas §
§
COUNTY OF Ellis §

The foregoing instrument was acknowledged before me this 24th day of March, 2025, by Sudhakar Kanchi.

Notary Public

My commission expires: 08/22/2026.
(Notarial Seal)

SUGELY CASTILLO
Notary ID #129876570
My Commission Expires
August 22, 2026

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 24th day of March, 2025

Sudhakar Kanchi
OWNER SIGNATURE

Owner Name: SUDHAKAR KANCHI
(Print)

Acknowledgement in an Individual Capacity

STATE OF Texas §
§
COUNTY OF Ellis §

The foregoing instrument was acknowledged before me this 24th day of March, 2025, by Sudhakar Kanchi.

Notary Public

My commission expires: 08/22/2026.

(Notarial Seal) SUGELY CASTILLO
Notary ID #129876570
My Commission Expires
August 22, 2026

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____.
(Notarial Seal)

RATIFICATION AND
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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 18th day of March, 2025

A Cone TT
OWNER SIGNATURE

Owner Name: Terry A Cone Trust A u/w/o Hubert E Cone, decd
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this 18th day of March 2025, _____, by Terry A. Cone, in their capacity as Trustee on behalf of Terry A Cone Trust A u/w/o Hubert E. Cone, Decd.

Parul Patel
Notary Public

Parul Patel
NOTARY PUBLIC
DOUGLAS COUNTY, GEORGIA
My Commission Expires 02/28/2029

My commission expires: _____.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 18th day of March, 2025

OWNER SIGNATURE

Owner Name: Terry A Cone Trust A
(Print)
o/w/o Hubert E Cone, decd

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this 18th day of March 2025, _____, by Terry A. Cone, in their capacity as Trustee on behalf of Terry A. Cone, Trust A u/w/o Hubert E. Cone, Decd.

Parul Patel.
Notary Public

Parul Patel
NOTARY PUBLIC
MUSCOGEE COUNTY, GEORGIA
My Commission Expires 02/28/2029

My commission expires: _____.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 18th day of March, 2025

_____
OWNER SIGNATURE

Owner Name: Terry A Cone, Trust A
(Print)
u/w/o Hubert E Cone, decd

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this 18th day of March 2025, _____, by Terry A Cone, in their capacity as Trustee on behalf of Terry A. Cone, Trust A u/w/o Hubert E. Cone, Decd.

Parul Patel
Notary Public

Parul Patel
NOTARY PUBLIC
MUSCOGEE COUNTY, GEORGIA
My Commission Expires 02/28/2029

My commission expires: _____.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 6th day of March, 25.

Gary Lee McDaniel
OWNER SIGNATURE

Owner Name: The McDaniel Company
(Print)

Acknowledgement in an Individual Capacity

STATE OF Texas §
§
COUNTY OF Dallas §

The foregoing instrument was acknowledged before me this 6th day of March, 2025, by Gary Lee McDaniel.

Sheila A Vice
Notary Public

My commission expires: 4/16/2028.
(Notarial Seal)

SHEILA A. VICE
Notary Public, State of Texas
Comm. Expires 04-16-2028
Notary ID 7383592

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 6th day of March, 25.

Darry Lee McDaniel
OWNER SIGNATURE

Owner Name: The McDaniel Company
(Print)

Acknowledgement in an Individual Capacity

STATE OF Texas §
§
COUNTY OF Dallas §

The foregoing instrument was acknowledged before me this 6th day of March, 2025, by Darry Lee McDaniel.

Sheila A Vice
Notary Public

My commission expires: 4/16/2028.
(Notarial Seal)

SHEILA A. VICE
Notary Public, State of Texas
Comm. Expires 04-16-2028
Notary ID 7383592

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 6th day of March, 25.

Gary Lee McDaniel
OWNER SIGNATURE

Owner Name: The McDaniel Company
(Print)

Acknowledgement in an Individual Capacity

STATE OF Texas §
§
COUNTY OF Dallas §

The foregoing instrument was acknowledged before me this 6th day of March, 2025, by Gary Lee McDaniel.

Sheila A Vice
Notary Public

My commission expires: 4/16/2028.
(Notarial Seal)

SHEILA A. VICE
Notary Public, State of Texas
Comm. Expires 04-16-2028
Notary ID 7383592

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 27TH day of MARCH, 2025

Thomas Elliston
OWNER SIGNATURE

Owner Name: THOMAS ELLISTON
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Texas §
§
COUNTY OF Tarrant §

The foregoing instrument was acknowledged before me this 27TH day of MARCH, 2025, by THOMAS ELLISTON in their capacity as EXECUTIVE DIRECTOR on behalf of THE ROACH FOUNDATION.

Stephanie Eakman
Notary Public

My commission expires: 10/08/2026.
(Notarial Seal)

STEPHANIE EAKMAN
Notary Public, State of Texas
Comm. Expires 10-08-2026
Notary ID 124233356

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 27TH day of MARCH, 2025

Thom EA
OWNER SIGNATURE

Owner Name: THOMAS ELLISTON
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF TEXAS §
§
COUNTY OF TARRANT §

The foregoing instrument was acknowledged before me this 27TH day of MARCH, 2025, by THOMAS ELLISTON in their capacity as EXECUTIVE DIRECTOR on behalf of THE ROACH FOUNDATION.

Stephanie Eakman
Notary Public

My commission expires: 10/08/2026.
(Notarial Seal)

STEPHANIE EAKMAN
Notary Public, State of Texas
Comm. Expires 10-08-2026
Notary ID 124233356

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 27TH day of MARCH, 2025

Thom EA
OWNER SIGNATURE

Owner Name: THOMAS ELLISTON
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF TEXAS §
§
COUNTY OF TARRANT §

The foregoing instrument was acknowledged before me this 27TH day of MARCH, 2025, by THOMAS ELLISTON in their capacity as EXECUTIVE DIRECTOR on behalf of THE ROACH FOUNDATION.

Stephanie Eakman
Notary Public

My commission expires: 10/08/2026.
(Notarial Seal)

STEPHANIE EAKMAN
Notary Public, State of Texas
Comm. Expires 10-08-2026
Notary ID 124233356

RATIFICATION AND JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lacuanyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and successors in interest.

EXECUTED this 27th day of February 2025.

Thomas T. Holley Jr.
OWNER SIGNATURE

Owner Name: Thomas T. Holley Jr.
(Print)

Acknowledgement in an Individual Capacity

STATE OF TEXAS §
COUNTY OF WICHITA §

Belinda Jillynn Beavers
My Commission Expires
12/20/2026
Notary ID 128474587

The foregoing instrument was acknowledged before me this 27th day of February, 2025, by Thomas T. Holley Jr.

Belinda Jillynn Beavers
Notary Public

My commission expires: 12/20/2026
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF _____

COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, _____ on behalf of _____.

Released to Imaging: 8/1/2025 3:14:33 PM
Received by OCD: 8/1/2025 2:52:53 PM

RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 4th day of October, 2024.

Interest Owner: Thunder Moon Resources

_____
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Texas §
§
COUNTY OF Dallas §

The foregoing instrument was acknowledged before me this 4th day of October, 2024, by Frank McCulloch, in their capacity as Manager on behalf of Thunder Moon Resources.

_____
Notary Public

My commission expires: 09/15/28.
(Notarial Seal)

CHARLES NATALIE
ID #132676576
My Commission Expires
September 15, 2028

Released to Imaging: 8/1/2025 3:14:33 PM
Received by OCD: 8/1/2025 2:52:53 PM

RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 4th day of OCTOBER, 2024.

Interest Owner: Thunder Moon Resources

OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF TEXAS §
§
COUNTY OF DALLAS §

The foregoing instrument was acknowledged before me this 4TH day of OCTOBER, 2024, by FRANK MCCULLOCH, in their capacity as MANAGER on behalf of THUNDER MOON RESOURCES.

_____
Notary Public

My commission expires: 09/15/28.
(Notarial Seal)

CHARLES NATALIE
ID #132676576
My Commission Expires
September 15, 2028

Released to Imaging: 8/1/2025 3:14:33 PM
Received by OCD: 8/1/2025 2:52:53 PM

RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 4TH day of OCTOBER, 2024.

Interest Owner: Thunder Moon Resources

_____
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF TEXAS §
§
COUNTY OF DALLAS §

The foregoing instrument was acknowledged before me this 4TH day of OCTOBER, 2024 by FRANK MCCULLOCH, in their capacity as MANAGER on behalf of THUNDER MOON RESOURCES.

_____
Notary Public

My commission expires: 09/15/28.

(Notarial Seal)

CHARLES NATALIE
ID #132676576
My Commission Expires
September 15, 2028

RATIFICATION AND JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated 2/25/25, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 25th day of February 2025.

Tommie Sue Henthorn
OWNER SIGNATURE

Owner Name: Tommie Sue Henthorn
(Print)

Acknowledgement in an Individual Capacity

STATE OF Oklahoma §
§
COUNTY OF Pottawatomie §

The foregoing instrument was acknowledged before me this 25th day of February, 2025, by Tommie Sue Henthorn.

Jan Wade
Notary Public

My commission expires: 5/15/2025.
(Notarial Seal)

JAN WADE NOTARY PUBLIC # 01006912 EXP. 05/15/25 STATE OF OKLAHOMA

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated 2/25/25, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 25th day of February 2025.

Tommie Sue Henthorn
OWNER SIGNATURE

Owner Name: Tommie Sue Henthorn
(Print)

Acknowledgement in an Individual Capacity

STATE OF Oklahoma §
§
COUNTY OF Pottawatomie §

The foregoing instrument was acknowledged before me this 25th day of February, 2025, by Tommie Sue Henthorn.

Jan Wade
Notary Public

My commission expires: 5/15/2025.
(Notarial Seal)

JAN WADE NOTARY # 01006912 EXP. 05/15/25 PUBLIC STATE OF OKLAHOMA

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated 2/25/25, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 25th day of February 2025.

Tommie Sue Hentharn
OWNER SIGNATURE

Owner Name: Tommie Sue Hentharn
(Print)

Acknowledgement in an Individual Capacity

STATE OF Oklahoma §
§
COUNTY OF Pottawatomie §

The foregoing instrument was acknowledged before me this 25th day of February, 2025, by Tommie Sue Hentharn.

Jan Wade
Notary Public

My commission expires: 5/15/2025
(Notarial Seal)

JAN WADE NOTARY # 01006912 EXP. 05/15/25 PUBLIC STATE OF OKLAHOMA

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 21 day of March, 2025.

Interest Owner: Tommy Thomasson Todd
(Print Name)

_____
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF TEXAS §
§
COUNTY OF DALLAS §

The foregoing instrument was acknowledged before me this 21 day of March, 2025, by Tommy Todd.

_____
Notary Public

My commission expires: 11/20/28.
(Notarial Seal)

JOSELYN GONZALEZ
Notary ID #135178769
My Commission Expires
November 20, 2028

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

_____
Notary Public

My commission expires: _____.

(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 14th day of March, 2025

William K Burton

OWNER SIGNATURE

Owner Name: William K. Burton
(Print)

Acknowledgement in an Individual Capacity

STATE OF Texas §
§
COUNTY OF Tarrant §

LORI A. TICKNOR
Notary Public, State of Texas
Comm. Expires 11-06-2027
Notary ID 10407366

The foregoing instrument was acknowledged before me this 14th day of March, 2025, by William K. Burton.

Notary Public

My commission expires: 11/06/2027.
(Notarial Seal)

LORI A. TICKNOR
Notary Public, State of Texas
Comm. Expires 11-06-2027
Notary ID 10407366

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 14th day of March, 2025

William K Burton
OWNER SIGNATURE

Owner Name: William K. Burton
(Print)

Acknowledgement in an Individual Capacity

STATE OF Texas §
§
COUNTY OF Tarrant §

LORI A. TICKNOR
Notary Public, State of Texas
Comm. Expires 11-06-2027
Notary ID 10407366

The foregoing instrument was acknowledged before me this 14th day of March, 2025, by William K. Burton.

Notary Public

My commission expires: 11/06/2027.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 14th day of March, 2025.

William K. Burton
OWNER SIGNATURE

Owner Name: William K. Burton
(Print)

Acknowledgement in an Individual Capacity

STATE OF Texas §
§
COUNTY OF Tarrant §

LORI A. TICKNOR
Notary Public, State of Texas
Comm. Expires 11-06-2027
Notary ID 10407366

The foregoing instrument was acknowledged before me this 14th day of March, 2025, by William K. Burton.

Notary Public

My commission expires: 11/06/2027.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated 3.18.2025, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 18 day of March, 2025.

OWNER SIGNATURE

Owner Name: William Reid Pfluger, Managing Partner
(Print)
WRP Family Minerals LP

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

_____
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Texas §
§
COUNTY OF Tom Green §

The foregoing instrument was acknowledged before me this 18 day of March, 2025, by William Reid Pfluger in their capacity as Managing Partner on behalf of WRP Family Minerals, LP.

Karyl Johnson
Notary Public

My commission expires: 6/10/2028.
(Notarial Seal)

KARYL JOHNSON
My Notary ID # 132515900
Expires June 10, 2028

RATIFICATION AND JOINDER OF UNIT AGREEMENT AND UNIT OPERATING AGREEMENT

In consideration of the premises and the mutual agreements for the Development and Operation of the **Lamunyon Unit Area** located in Bexar County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, and subject to the provisions of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 28 day of FEBRUARY, 2025

Interest Owner: WILLIAM SAUNDERS
(Print Name)

WSaunders
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF TEXAS §
§
COUNTY OF BEXAR §

The foregoing instrument was acknowledged before me this 28th day of February, 2025, by William W. Saunders.

Beverly Felts
Notary Public

My commission expires: 9-22-2028.
(Notarial Seal)

BEVERLY FELTS
Notary ID #1939987
My Commission Expires
September 22, 2028

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

_____
Notary Public

My commission expires: _____.

(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT AND UNIT OPERATING AGREEMENT

In consideration of the premises and the mutual agreements for the Development and Operation of the **Lamunyon Unit Area** located in Bexar County, Texas, dated _____, in form approved on behalf of the Secretary of the Interior, and upon the terms of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 28 day of FEBRUARY, 2025

Interest Owner: WILLIAM SAUNDERS
(Print Name)

OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF TEXAS §
§
COUNTY OF BEXAR §

The foregoing instrument was acknowledged before me this 28th day of February, 2025, by William W. Saunders.

Notary Public

My commission expires: 9-22-2028.
(Notarial Seal)

BEVERLY FELTS
Notary ID #1939987
My Commission Expires
September 22, 2028

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____.

(Notarial Seal)

RATIFICATION AND JOINDER OF UNIT AGREEMENT AND UNIT OPERATING AGREEMENT

In consideration of the premises and the mutual agreements for the Development and Operation of the **Lamunyon Unit Area** located in Bexar County, Texas, dated _____, in form approved on behalf of the Secretary of the Interior, and subject to the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 28 day of FEBRUARY, 2025

Interest Owner: WILLIAM SAUNDERS
(Print Name)

OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF TEXAS §
§
COUNTY OF BEXAR §

The foregoing instrument was acknowledged before me this 28th day of February, 2025, by William W. Saunders.

Notary Public

My commission expires: 9-22-2028.
(Notarial Seal)

BEVERLY FELTS
Notary ID #1939987
My Commission Expires
September 22, 2028

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____.

(Notarial Seal)