

CASE NO. 25428

**APPLICATION OF BURNETT OIL COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

EXHIBIT LIST (Revised)

Statement of Changes

PART I

Exhibit A Self-Affirmed Statement of Kristine Pilgrim, Landman

A-1 Application & Proposed Notice of Hearing

A-2 C-102s

A-3 Plat of Tracts, Tract Ownership, Unit Recapitulation, Pooled Parties (**Revised**)

A-4 Proposal Letter & AFEs

A-5 Detailed Summary of Chronology of Contact (**Revised**)

Exhibit B Self-Affirmed Statement of Trey Cortez, Geologist

B-1 Locator Map

B-2 Subsea Structure Map

B-3 Cross Section Map (**Revised**)

B-4 Offset Production Table

PART II

Exhibit C Pooling Checklist

Exhibit D Self-Affirmed Statement of Lawyer

D-1 Notice Letter to Interested Parties and Copies of Certified Mail Receipts and Returns
(**Revised**)

D-2 Certified Notice Spreadsheet (**New**)

Exhibit E Affidavit of Publication

CASE NO. 25428

**APPLICATION OF BURNETT OIL COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Statement of Changes to Exhibits

Exhibit A-3 (the Plat of Tracts, Tract Ownership, Unit Recapitulation, Pooled Parties) was updated to reflect the current status of all interest owners in the well unit.

Exhibit A-5 (the Detailed Summary of Chronology of Contact) was updated.

Exhibit B-3 (the Cross Section Map) was revised to have higher resolution.

Exhibit D-1 (the Notice Letter) was changed to include all certified return receipts and returned letters.

Exhibit D-2 (the Certified Notice Spreadsheet) was included.

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

**APPLICATION OF BURNETT OIL COMPANY.
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

Case No. 25428

SELF-AFFIRMED STATEMENT OF KRISTINE PILGRIM

Kristine Pilgrim deposes and states:

1. I am a landman for Burnett Oil Co., Inc., managing partner of Burnett Oil Company ("Burnett"). I am over 18 years of age, and have personal knowledge of the matters stated herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in land matters were accepted as a matter of record.
2. I am Familiar with the land matters involved in the above-referenced case. Copies of Burnett's application and proposed hearing notice are attached as Exhibit A-1.
3. None of the uncommitted parties proposed to be pooled in this case have indicated opposition to proceeding by self-affirmed statement and, therefore, I do not expect any opposition at the hearing.
4. In this case Burnett seeks an order: (1) establishing a 320-acre, more or less, proximity tract horizontal spacing unit compromised of the S/2 of Section 24, Township 18 South, Range 26 East, Eddy County, New Mexico ("Unit"); and (2) pooling all uncommitted interest in the Glorieta-Yeso formation underlying the Unit.
5. The Unit will be dedicated to the following wells:
 - a. **The Maverick Well No. 1H**, with a first take point in the NE/4 SE/4 and a last take point in the NW/4 SW/4 of Section 24;
 - b. **The Maverick Well No. 2H**, with a first take point in the NE/4 SE/4 and a last take point in NW/4 SW/4 of Section 24. This is the proximity tract well; and
 - c. **The Maverick Well No. 3H**, with a first take point in the SE/4 SE/4 and a last take point in the SW/4 SW/4 of Section 24;
6. The completed intervals of the wells will be orthodox.
7. There is no depth severance in the Glorieta-Yeso formation.
8. Exhibit A-2 contains the C-102s for the wells.

EXHIBIT *A*

9. Exhibit A-3 contains a plat identifying the ownership by tract in the Unit, the unit recapitulation, and the interest Burnett seeks to pool. The persons being pooled are highlighted and designated with an asterisk.

10. The interest owners being pooled have been contacted regarding the proposed wells but have failed or refused to voluntarily commit their interests to the wells.

11. In order to locate the interest owners, Burnett ran title, hired brokers to help in locating owners and heirs, examined the county records, performed internet searches, checked telephone records, and searched Accurint and Whitepages. Burnett has been leasing and trying to contact mineral owners for approximately two years prior to proposals. Some interest owners are unlocatable.

12. Exhibit A-4 is a sample copy of the proposal letter and AFEs for the proposed wells. The estimated costs of the wells set forth therein are fair and reasonable, and comparable to the cost of other wells of similar depth and length drilled in this area of Eddy County.

13. Exhibit A-5 contains a summary of communications with the persons who received the well proposal. Burnett has made a good faith effort to obtain the voluntary joinder of the working interest and mineral interest owners in the proposed wells.

14. Burnett requests overhead and administrative rates of \$9000/month for a drilling well and \$900/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Eddy County. They are also the rates set forth in the Joint Operating Agreement for the well unit. Burnett requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

15. Burnett requests that the maximum cost plus 200% risk charge be assessed against a non-consenting working interest owner.

16. Burnett requests that Burnett Oil Company be designated operator of the wells.

17. The attachments to this affidavit were prepared by me or under my supervision, or compiled from company business records.

18. Granting this application is in the interests of conservation and the prevention of waste.

I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 18 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 1 July 2025

Kristine Pilgrim
Kristine Pilgrim

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF BURNETT OIL COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.**

CASE NO. 25428

APPLICATION

Burnett Oil Company ("Applicant") files this application with the Oil Conservation Division (the "Division") for approval of a proximity tract spacing unit in the Atoka Glorieta-Yeso Pool (Pool Code 3250) comprised of the S/2 of Section 24, Township 18 South, Range 26 East, NMPM, Eddy County, New Mexico (the "Unit), and pooling all uncommitted mineral interest owners in the Unit. In support of this application, Applicant states

1. Applicant is an operator in the Unit, and has the right to drill a well or wells thereon.
2. Applicant proposes to drill the following wells in the Unit to test the Atoka Glorieta-

Yeso Pool:

- (a) The Maverick Well No. 1H, with a first take point in the NE/4SE/4 and a last take point in the NW/4SW/4 of Section 24;
- (b) The Maverick Well No. 2H, with a first take point in the NE/4SE/4 and a last take point in the NW/4SW/4 of Section 24; and
- (c) The Maverick Well No. 3H, with a first take point in the SE/4SE/4 and a last take point in the SW/4SW/4 of Section 24.

3. Although Applicant has in good faith sought to obtain voluntary joinder of all other mineral interest owners in the Unit to participate in the drilling of the wells or to otherwise commit their interests to the wells, certain interest owners have failed or refused to commit their interests.

EXHIBIT

A-1

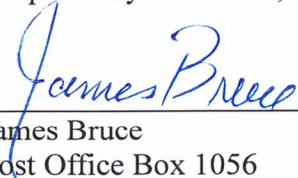
Therefore, Applicant seeks an order pooling all uncommitted mineral interest owners in the Glorieta-Yeso formation underlying the Unit, pursuant to NMSA 1978 Sec. 70-2-17.

4. The approval of the Unit and the pooling of all uncommitted mineral interest owners in the Glorieta-Yeso formation underlying the Unit will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, Applicant requests this application be set for hearing before an Examiner of the Division, and, after notice and hearing, the Division issue its order:

- A. Pooling all uncommitted mineral interest owners in the Glorieta-Yeso formation underlying the Unit;
- B. Designating Applicant Burnett Oil Co., Inc. operator of the wells and the Unit;
- C. Considering the cost of drilling, completing, testing, and equipping the wells, and allocating the cost thereof among the wells' working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,



James Bruce
Post Office Box 1056
Santa Fe, New Mexico 87504
Phone: (505) 982-204
Cell: (505) 660-6612

Attorney for Burnett Oil Company

Application of Burnett Oil Company for compulsory pooling, Eddy County, New Mexico:

Burnett Oil Company has filed an application with the New Mexico Oil Conservation Division requesting approval of a proximity tract spacing unit in the Atoka Glorieta-Yeso Pool (Pool Code 3250) comprised of the S/2 of Section 24, Township 18 South, Range 26 East, NMPM, Eddy County, New Mexico (the "Unit), and pooling all uncommitted mineral interest owners in the Glorieta-Yeso formation underlying the Unit. Applicant proposes to drill the following wells in the Unit:

- (a) The Maverick Well No. 1H, with a first take point in the NE/4SE/4 and a last take point in the NW/4SW/4 of Section 24;
- (b) The Maverick Well No. 2H, with a first take point in the NE/4SE/4 and a last take point in the NW/4SW/4 of Section 24; and
- (c) The Maverick Well No. 3H, with a first take point in the SE/4SE/4 and a last take point in the SW/4SW/4 of Section 24.

Also to be considered will be the cost of drilling, completing, testing, and equipping the wells, and the allocation of the cost thereof among the wells' working interest owners, designation of Applicant as operator of the wells and the Unit, approval of actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells in the event a working interest owner elects not to participate in the wells. The Unit is located approximately 4 miles southeast of Atoka, New Mexico.

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	<input type="checkbox"/> Initial Submittal
				<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled		

WELL LOCATION INFORMATION

API Number 30-015-54684	Pool Code 3250	Pool Name ATOKA; GLORIETTA-YESO
Property Code 335058	Property Name THE MAVERICK	Well Number 1H
OGRID No. 3080	Operator Name BURNETT OIL COMPANY INC.	Ground Level Elevation 3286.1'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
3	19	18-S	27-E		1368 FSL	828 FWL	32.729554°N	104.323620°W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	24	18-S	26-E		2290 FSL	101 FWL	32.732207°N	104.343167°W	EDDY

Dedicated Acres 320	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	24	18-S	26-E		2290 FSL	101 FEL	32.732070°N	104.326606°W	EDDY

Last Take Point (LTP)

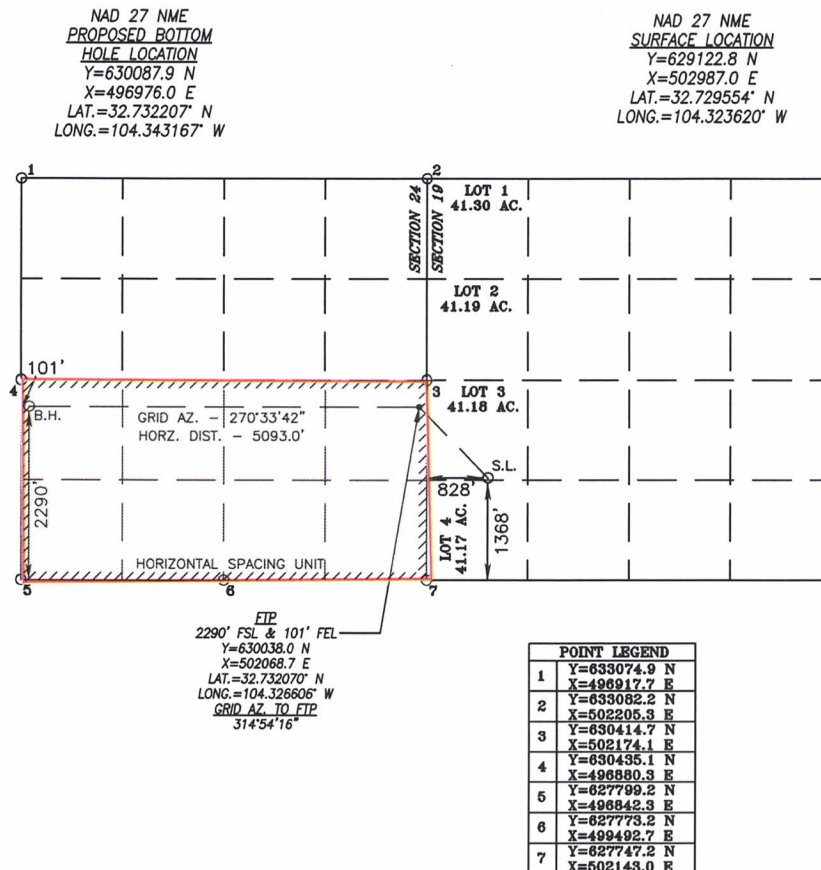
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	24	18-S	26-E		2290 FSL	101 FWL	32.732207°N	104.343167°W	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature	Date	Signature and Seal of Professional Surveyor 	
Printed Name	EXHIBIT A-2	Certificate Number	Date of Survey
Email Address		17777	JUNE 4, 2025
		W.O.#25-617	DRAWN BY: WN
		PAGE 1 OF 2	

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	<input type="checkbox"/> Initial Submittal		
		<input type="checkbox"/> Amended Report		
		<input type="checkbox"/> As Drilled		

WELL LOCATION INFORMATION

API Number 30-015-54685	Pool Code 3250	Pool Name ATOKA; GLORIETTA-YESO	
Property Code 335058	Property Name THE MAVERICK		Well Number 2H
OGRID No. 3080	Operator Name BURNETT OIL COMPANY INC.		Ground Level Elevation 3286.1'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal	

Surface Location

UL 3	Section 19	Township 18-S	Range 27-E	Lot	Ft. from N/S 1328 FSL	Ft. from E/W 828 FWL	Latitude 32.729444°N	Longitude 104.323621°W	County EDDY
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Bottom Hole Location

UL L	Section 24	Township 18-S	Range 26-E	Lot	Ft. from N/S 1321 FSL	Ft. from E/W 101 FWL	Latitude 32.729544°N	Longitude 104.343212°W	County EDDY
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Dedicated Acres 320	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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First Take Point (FTP)

UL I	Section 24	Township 18-S	Range 26-E	Lot	Ft. from N/S 1321 FSL	Ft. from E/W 101 FEL	Latitude 32.729406°N	Longitude 104.326643°W	County EDDY
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Last Take Point (LTP)

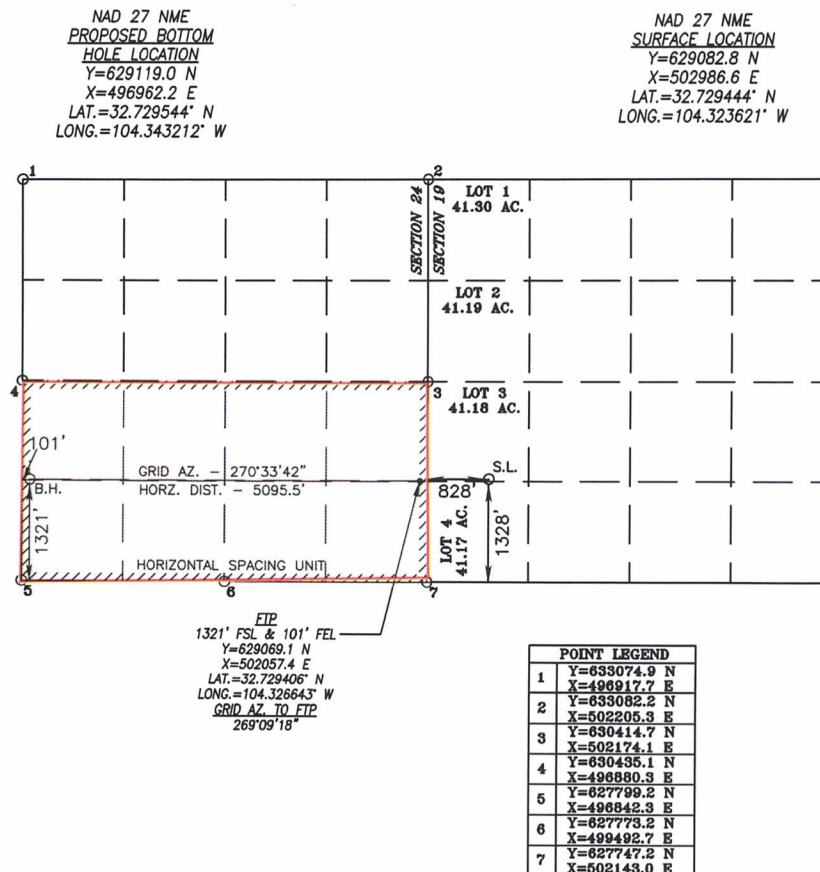
UL L	Section 24	Township 18-S	Range 26-E	Lot	Ft. from N/S 1321 FSL	Ft. from E/W 101 FWL	Latitude 32.729544°N	Longitude 104.343212°W	County EDDY
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature	Date	 Signature and Seal of Professional Surveyor	
Printed Name		Certificate Number 17777	Date of Survey JUNE 4, 2025
Email Address		W.O.#25-619	DRAWN BY: WN
		PAGE 1 OF 2	

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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-015-54686	Pool Code 3250	Pool Name ATOKA; GLORIETTA-YESO
Property Code 335058	Property Name THE MAVERICK	Well Number 3H
OGRID No. 3080	Operator Name BURNETT OIL COMPANY INC.	Ground Level Elevation 3286.1'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
4	19	18-S	27-E		1288 FSL	828 FWL	32.729334°N	104.323623°W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	24	18-S	26-E		350 FSL	101 FWL	32.726875°N	104.343257°W	EDDY

Dedicated Acres 320	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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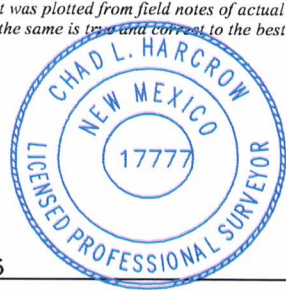
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	24	18-S	26-E		350 FSL	101 FEL	32.726738°N	104.326680°W	EDDY

Last Take Point (LTP)

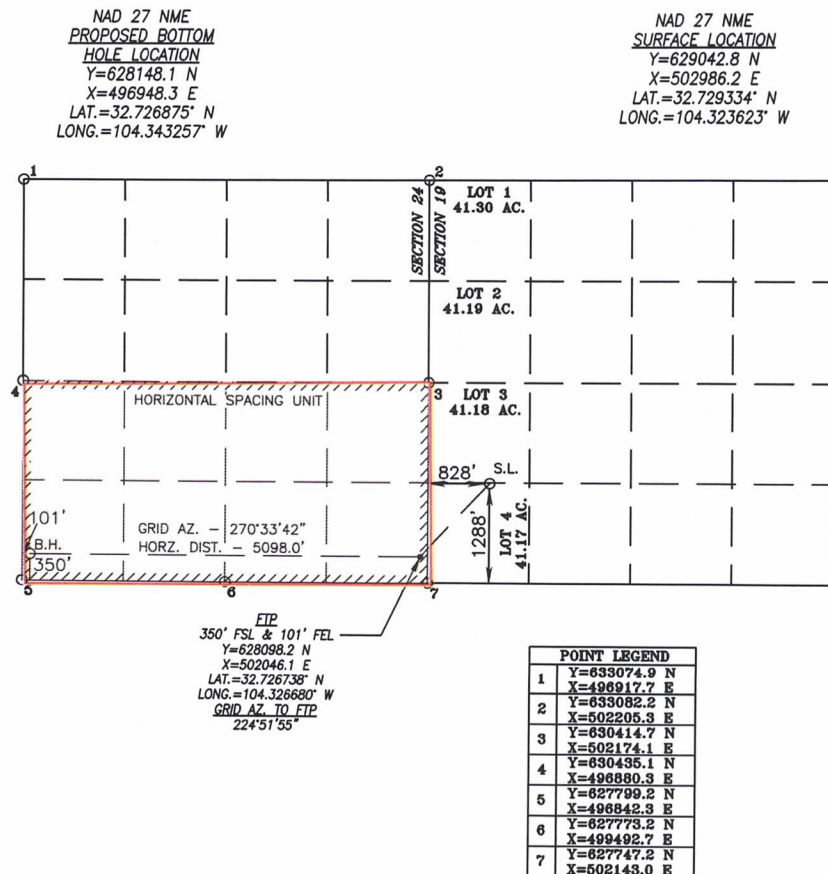
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	24	18-S	26-E		350 FSL	101 FWL	32.726875°N	104.343257°W	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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Signature	Date	Signature and Seal of Professional Surveyor	
Printed Name		Certificate Number 17777	Date of Survey JUNE 4, 2025
Email Address		W.O.#25-621	DRAWN BY: WN PAGE 1 OF 2

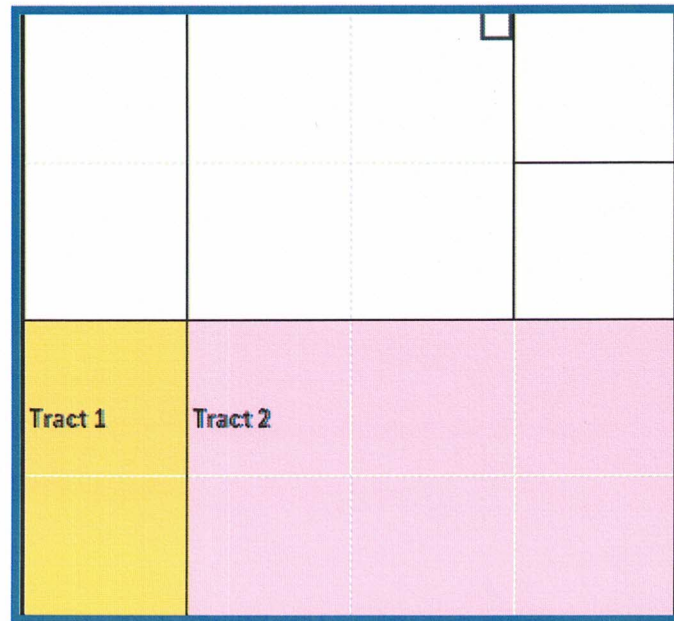
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SECTION PLAT AND RECAPULATION**Exhibit A-3**

The Maverick 1H, 2H, 3H,
Section 24, T18S-R26E – S/2
Eddy County, NM



100% Fee Acres

TRACT	ACRES COMMITTED	UNIT RECAPULATION
1	80	25.00%
2	240	75.00%
TOTAL	320	100.00%

TRACT OWNERSHIP**Exhibit A-3**

OWNER	Tract WI	Tract NMA
Tract 1: W/2 SW/4, Containing 80 acres, More or less		
Burnett Oil Company	0.0694444	5.5555552
Cannon Exploration Co.	0.0833333	6.6666672
EOG Resources, Inc.	0.1666667	13.3333336
Hollyhock Corp.	0.0833333	6.6666664
Oxy USA, Inc.	0.3472222	27.7777776
Pathfinder Exploration Co.	0.0833333	6.6666672
PBEX, LLC	0.1666667	13.3333328
<i>TRACT 1 TOTAL:</i>	<i>1.0000000</i>	<i>80.0000000</i>
Tract 2: E/2 SW/4, SE/4, Containing 240 acres, More or less		
Burnett Oil Company	0.7539545	180.9490752
AEF IV JV LP	0.0673828	16.1718744
Riley Exploration - Permian, LLC	0.0075000	1.8000000
Timothy D. Lilley and wife Tashina A. Lilley	0.0002894	0.0694440
Warrior Exploration, LLC	0.0005787	0.1388880
Silverback New Mexico, LLC	0.0013672	0.3281256
Jack D. Knox	0.0234375	5.6250000
801, LLC	0.0640625	15.3750000
Alan and Patricia Muncy Rev. Trust	0.0013889	0.3333336
Dana Ray Muncy Leming	0.0003086	0.0740736
Estate of Rada Muncy Hamilton	0.0004167	0.1000008
James Edward Muncy	0.0003086	0.0740736
James R. Smith and wife, Kendall C. Smith	0.0005787	0.1388880
Jane Kneubuhl, Trustee of the Alana Casabonne Trust	0.0004340	0.1041672
Jane Kneubuhl, Trustee of the Chelsea Casabonne Trust	0.0004340	0.1041672
Janet Muncy Simmans	0.0004630	0.1111104
Jeanette Davis, aka Iona Jeanette Davis	0.0004630	0.1111104
John Donald Clayton and Nannie Ellen Clayton Rev Tr	0.0012500	0.3000000
John Larry Casabonne	0.0008681	0.2083344
Matthew Clayton Nelson	0.0004688	0.1125000

Melinda Nell Jones	0.0017361	0.4166664
Nuevo Seis, LP	0.0072917	1.7500008
Estate of Paul Julian Casabonne	0.0017361	0.4166664
Regina Casabone	0.0017361	0.4166664
Sam L. Shackelford	0.0078125	1.8750000
SEP Permian, LLC	0.0312500	7.5000000
Texacal Oil and Gas, Inc	0.0020833	0.4999992
The heirs, devisees and assigns of Aquilla Muncy	0.0027778	0.6666672
The heirs, devisees and assigns of Cora Ellen Muncy Stevens	0.0027778	0.6666672
The heirs, devisees and assigns of Delbert Muncy	0.0001157	0.0277776
The heirs, devisees and assigns of Dorothy May Muncy Reck	0.0004167	0.1000008
The heirs, devisees and assigns of Floy Norene Muncy Lundquist	0.0004630	0.1111104
The heirs, devisees and assigns of Herbert Gayle Muncy	0.0003472	0.0833328
The heirs, devisees and assigns of Joe A. Clayton III	0.0018750	0.4500000
The heirs, devisees and assigns of Lou Ella Catherine "Pat" Frailicks	0.0004167	0.1000008
The heirs, devisees and assigns of Matilda Frances Muncy Simons	0.0006944	0.1666656
The heirs, devisees and assigns of Nevil Lee Muncy	0.0004630	0.1111104
The heirs, devisees and assigns of Obadiah Calway Muncy	0.0027778	0.6666672
The heirs, devisees and assigns of Robert Emmett Muncy	0.0027778	0.6666672
The heirs, devisees and assigns of Robert Eugene Muncy	0.0004167	0.1000008
The heirs, devisees and assigns of Rosa Bell Muncy Myers	0.0027778	0.6666672
The heirs, devisees and assigns of Roy Weldon Muncy, Sr	0.0004630	0.1111104
The heirs, devisees and assigns of Vera Gladys Muncy Beckett	0.0003704	0.0888888
William Ross Nelson, SSP	0.0004688	0.1125000
TRACT 2 TOTAL:	1.0000000	240.000000

UNIT SUMMARY / POOLED PARTIES

Exhibit A-3

BURNETT
— OIL CO —
FORT WORTH • TEXAS

Total Committed to Unit: .84023148
Total Seeking to Pool: .15976852

***Pooled parties highlighted below**

Owner	Unit WI	Status
Burnett Oil Company	0.5828270	Committed
AEF IV, LP	0.0505371	Committed
Silverback New Mexico, LLC	0.0010254	Committed
PBEX, LLC	0.0416667	Committed
Jack D. Knox	0.0175781	Committed
Timothy D. Lilley and wife Tashina A. Lilley	0.0002170	Committed
Warrior Exploration, LLC	0.0004340	Committed
801, LLC	0.0480469	Committed
Nuevo Seis, LP	0.0054688	Committed
Riley Exploration - Permian, LLC	0.0056250	Committed
Oxy USA, Inc.	0.0868056	Committed
*Alan and Patricia Muncy Revokable Trust	0.0010417	Unleased Mineral Interest
*Cannon Exploration Co.	0.0208333	Uncommitted WI
*Dana Rae Muncy Leming	0.0002315	Unleased Mineral Interest
*EOG Resources, Inc.	0.0416667	Uncommitted WI
*Estate of Rada Muncy Hamilton, Chris A Hamilton	0.0003125	Unleased Mineral Interest
*Hollyhock Corp.	0.0208333	Uncommitted WI
*James R. Smith and wife, Kendall C. Smith	0.0004340	Unleased Mineral Interest
*Jane Kneubuhl, Trustee of the Alana Casabonne Trust	0.0003255	Unleased Mineral Interest
*Jane Kneubuhl, Trustee of the Chelsea Casabonne Trust	0.0003255	Unleased Mineral Interest
*Janet Muncy Simmans	0.0003472	Unleased Mineral Interest
*Jeanette Davis, aka Iona Jeanette Davis	0.0003472	Unleased Mineral Interest
*John Donald Clayton and Nannie Ellen Clayton Rev Trust	0.0009375	Unleased Mineral Interest
*John Larry Casabonne	0.0006510	Unleased Mineral Interest
*Matthew Clayton Nelson	0.0003516	Unleased Mineral Interest
*Melinda Nell Jones	0.0013021	Unleased Mineral Interest
*Pathfinder Exploration Co.	0.0208333	Uncommitted WI
*Paul Julian Casabonne	0.0013021	Unleased Mineral Interest
*Regina Casabonne	0.0013021	Unleased Mineral Interest
*Sam L. Shackelford	0.0058594	Unleased Mineral Interest
*SEP Permian, LLC	0.0234375	Unleased Mineral Interest
*Texacal Oil and Gas, Inc	0.0015625	Unleased Mineral Interest
*The heirs, devisees and assigns of Aquilla Muncy	0.0020833	Unleased Mineral Interest

*The heirs, devisees and assigns of Cora Ellen Muncy Stevens	0.0020833	Unleased Mineral Interest
*The heirs, devisees and assigns of Delbert Muncy	0.0000868	Unleased Mineral Interest
*The heirs, devisees and assigns of Dorothy May Muncy Reck	0.0003125	Unleased Mineral Interest
*The heirs, devisees and assigns of Floy Norene Muncy Lundquist	0.0003472	Unleased Mineral Interest
*The heirs, devisees and assigns of Herbert Gayle Muncy	0.0002604	Unleased Mineral Interest
*The heirs, devisees and assigns of James Edward Muncy	0.0002315	Unleased Mineral Interest
*The heirs, devisees and assigns of Joe A. Clayton III	0.0014063	Unleased Mineral Interest
*The heirs, devisees and assigns of Lou Ella Catherine "Pat" Frailicks	0.0003125	Unleased Mineral Interest
*The heirs, devisees and assigns of Matilda Frances Muncy Simons	0.0005208	Unleased Mineral Interest
*The heirs, devisees and assigns of Nevil Lee Muncy	0.0003472	Unleased Mineral Interest
*The heirs, devisees and assigns of Obadiah Calway Muncy	0.0020833	Unleased Mineral Interest
*The heirs, devisees and assigns of Robert Emmett Muncy	0.0020833	Unleased Mineral Interest
*The heirs, devisees and assigns of Robert Eugene Muncy	0.0003125	Unleased Mineral Interest
*The heirs, devisees and assigns of Rosa Bell Muncy Myers	0.0020833	Unleased Mineral Interest
*The heirs, devisees and assigns of Roy Weldon Muncy, Sr	0.0003472	Unleased Mineral Interest
*The heirs, devisees and assigns of Vera Gladys Muncy Beckett	0.0002778	Unleased Mineral Interest
*William Ross Nelson	0.0003516	Unleased Mineral Interest
UNIT TOTAL:	1.0000000	

Exhibit A-4



February 28, 2024

EOG Resources, Inc
5509 Champions Drive
Midland, Texas 79706

**Re: The Maverick 1H, 2H, 3H
S/2 Section 24, T18S-R26E
Eddy County, New Mexico**

Ladies and Gentlemen:

As Operator, Burnett Oil Co., Inc. ("Burnett") hereby proposes to drill and complete the Maverick 1H, 2H, and 3H wells in Section 24, T18S-R26E, Eddy County, New Mexico. Burnett's records indicate that you have an interest in the referenced lands. Enclosed, please find Burnett's well proposal letters along with the respective AFE's for your review.

Subject to NMOCD approval, Burnett proposes the drilling and completion of the following three (3) one (1) mile horizontal Yeso wells:

- 1) THE MAVERICK 1H – API: 30-015-54684
Surface Location: 1288' FSL, 800' FWL, Sec 19, T18S-R27E
Bottom Hole Location: 2482' FSL, 101' FWL, Sec 24, T18S-R26E
Proposed Vertical Depth: 2,955'
Proposed Total Measured Depth: 9,076'
- 2) THE MAVERICK 2H – API: 30-015-54685
Surface Location: 1268' FSL, 800' FWL, Sec 19, T18S-R27E
Bottom Hole Location: 1266' FSL, 101' FWL, Sec 24, T18S-R26E
Proposed Vertical Depth: 2,968'
Proposed Total Measured Depth: 8,717'
- 3) THE MAVERICK 3H – API: 30-015-54686
Surface Location: 1248' FSL, 800' FWL, Sec 19, T18S-R27E
Bottom Hole Location: 350' FSL, 101' FWL, Sec 24, T18S-R26E
Proposed Vertical Depth: 2,991'
Proposed Total Measured Depth: 9,145'

Burnett is proposing to drill the proposed wells under the terms of a 1989 AAPL Form of Operating Agreement ("JOA") which will be sent to you following this proposal with the following provisions:

- 100% / 300% / 300% non-consent penalty
- \$9,000 / \$900 drilling and producing monthly overhead rates

Attached is BOC's AFE further detailing the proposed work. Please indicate your approval by signing a copy of this letter and the enclosed AFE and returning both originals my attention within thirty (30) days.

Further, please note that there are two elections: a) an election to participate in the proposed operation, and b) an election to participate in BOCI's Control of Well Insurance. This insurance covers the expenses involved in controlling a blowout, costs of re-drilling the well to the depth reached prior to the blowout, costs of cleanup and containment, and pollution and contamination damages. (This is a brief description, and the exact terms can be found only in the policy.) The limit of insurance is \$10,000,000 per occurrence.

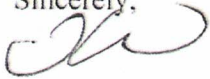
Any non-operating working interest owner may be covered under BOCI's policy by so indicating below and returning a copy of this letter to Burnett. Failure to respond to this letter will result in our assumption that you do desire coverage and you will be billed accordingly. If you are presently covered by your own policy, please provide us with a copy of your Certificate of Insurance for our files.

If you wish to participate in the drilling and completion of the captioned wells, please so indicate by signing the AFE(s) and returning the same to the undersigned within thirty (30) days of your receipt hereof. You should also include any well data requirements with your election.

If you do not wish to participate in the drilling and completion of any of the captioned wells, please contact us to discuss alternate arrangements for your interest.

Thank you for your attention to this matter. For questions pertaining to engineering please call Tyler Deans at (575) 677-2313, and for questions pertaining to land please call myself at (817) 583-8657 or by email at kpilgrim@burnettoil.com.

Sincerely,



Kristine Pilgrim
Landman

Burnett Plaza – Suite 1500
801 Cherry Street – Unit #9

Fort Worth, TX 76102
(817) 332-5108

Participation: .041666665 WI (Subject to final title opinion)

THE MAVERICK 1H:

_____ The undersigned hereby elects to participate in the Maverick 1H well.

_____ The undersigned hereby elects to **NOT** to participate in the Maverick 1H well.

THE MAVERICK 2H:

_____ The undersigned hereby elects to participate in the Maverick 2H well.

_____ The undersigned hereby elects to **NOT** to participate in the Maverick 2H well.

THE MAVERICK 3H:

_____ The undersigned hereby elects to participate in the Maverick 3H well.

_____ The undersigned hereby elects to **NOT** to participate in the Maverick 3H well.

Well Control Insurance:

_____ We desire to be covered under BOCI's Well Control Insurance and understand a pro-rata premium will be charged to us.

_____ We do not desire to be covered under BOCI's Well Control Insurance and will provide a copy of our Certificate of Insurance evidencing said coverage.

EOG Resources, Inc.

Signed: _____

Printed Name: _____

Title: _____

Date: _____

Burnett Plaza – Suite 1500
801 Cherry Street – Unit #9

Fort Worth, TX 76102
(817) 332-5108

BURNETT OIL CO., INC.
AUTHORITY FOR EXPENDITURE - COST ESTIMATE

DATE: 1/31/2024	LEASE: The Maverick	WELL #: 1H	AFE #:
OPERATOR: Burnett Oil Co., Inc.	LOCATION:		PROPERTY #:
COUNTY/STATE: Eddy County, NM	SL: Lot 4, 1288' FSL, 800' FWL, Sec 19, T18S, R27E		NM Prop Code:
PROSPECT/FIELD: Penasco Draw	BHL: Unit M, 2182' FSL, 101' FWL, Sec 24, T18S, R26E		FORMATION: Yeso - UBB
RECOMMENDATION: Drill & complete a 1 mile horizontal Yeso well	TD: MD: 9,075'	TVD: 2,955'	API #: 30-015-54684

INTANGIBLE COSTS:						DRILL	COMPL	TOTAL	
5830.10	5850.08	LOCATION & ROADWAY (RAT HOLE, ETC)				69,500	11,500	101,000	
5830.47	5850.47	PERMITTING & REGULATORY				26,000	0	26,000	
5830.15		LOCATION & ROADWAY RESTORATION					0	0	
5830.23	5850.23	RIG MOVE-RIG UP, RIG DOWN				114,000	0	114,000	
5830.20	5850.21	CONTRACT RATE-FTG/TURNKEY		FEET @	PER FOOT		0	0	
5830.21	5850.21	CONTRACT RATE/DAYWORK	9	DAYS @	PER DAY	175,500	0	175,500	
	5850.20	COMPLETION, WORKOVER UNIT	7	DAYS @	PER DAY		70,000	70,000	
5830.26	5850.26	BITS AND STABILIZERS				33,500	5,000	38,500	
5830.22	5850.22	FUEL, LUBRICANTS				32,200	0	32,200	
5830.60	5850.60	TRUCKING AND TRANSPORTATION				10,500	25,000	35,500	
5830.30	5850.30	MUD, CHEMICALS, COMPLETION FLUIDS & CUTTINGS DISPOSAL				104,000	0	104,000	
5830.32	5850.32	WATER				65,000	195,000	260,000	
5830.50	5850.50	PRIMARY CEMENTING (Incl. Equip.)		No KO plug		61,000	100,000	161,000	
5830.50	5850.50	SQUEEZE CEMENTING							
5830.44		CORING AND CORE ANALYSIS						0	
5830.46		MUD LOGGING	7	DAYS @	PER DAY	14,000		14,000	
5830.42		DRILL STEM TESTING						0	
5830.40		OPEN HOLE LOGGING						0	
	5850.40	PERFORATING AND Cased HOLE LOGS					108,000	108,000	
5830.76	5850.76	CASING CREWS, TONGS, HANDLING TOOLS				20,000	15,000	35,000	
5830.24	5850.24	SURFACE EQUIPMENT RENTALS				93,100	164,100	257,200	
5830.29	5850.29	DOWNHOLE EQUIPMENT RENTALS				26,100	188,700	214,800	
5830.76	5850.76	MISCELLANEOUS LABOR				33,100	3,600	36,700	
	5850.10	ACIDIZING					0	0	
	5850.15	FRACTURING					1,615,000	1,615,000	
	5850.65	WELL TESTING (FLWBCK, BHP, ETC)					0	0	
	5850.78	CONTRACT LABOR						0	
5830.37		DIRECTIONAL DRILLING				76,100		76,100	
5830.27	5830.27	FISHING RENTAL AND SERVICES						0	
5830.71	5850.71	SUPERVISION	9	DAYS @	PER DAY	31,500	66,000	97,500	
5830.72	5830.72	OPERATING OVERHEAD				9,300		9,300	
5830.80	5850.80	OTHER / CONTINGENCIES	Drill	10.00%	Completion	8.00%	100,500	205,400	305,900
5830.55		PLUGGING EXPENSE						0	
5830.84	5850.84	INSURANCE				3,300		3,300	
TOTAL DRILLING AND COMPLETION INTANGIBLE COSTS:						\$1,118,200	\$2,772,300	\$3,890,500	
TANGIBLE COSTS:									
840.10		CASING, DRIVE / CONDUCTOR	90	20"	included in Location Cost			0	
840.10		CASING, SURFACE	1,300	9-5/8"	36# J-55 LT&C	35,300		35,300	
840.15		CASING, PROTECTION/INTERMED				0		0	
860.10		CASING, PROD, PACKER COMPLETION	8,983	7" x 5-1/2"	26# & 17# P-110		209,100	209,100	
860.15		TUBING	3,200	2-7/8"	6.5# J-55		18,800	18,800	
840.20		WELL HEAD TO CASING POINT				55,000		55,000	
860.20		CHRISTMAS TREE ASSEMBLY - COMPLETION					25,000	25,000	
TOTAL DRILLING AND COMPLETION TANGIBLE COSTS:						\$90,300	\$252,900	\$343,200	
TOTAL DRILLING AND COMPLETION COSTS:						\$1,208,500	\$3,025,200	\$4,233,700	
LEASE EQUIPMENT COSTS:									
870.20		TANKS, HEATERS, TREATING FACILITIES					0	0	
870.22		SEPARATOR & HEATER TREATER					0	0	
870.23		COMPRESSOR & DEHYDRATOR					0	0	
870.53		FLOW LINE AND INSTALLATION					10,000	10,000	
870.25		PERM. IMPROVEMENTS (GATES, FENCES, ETC.)					0	0	
870.13		RODS	5000	3/4", 7/8" & 1"	Grade D		0	0	
870.15		SUBSURFACE PRODUCTION EQUIPMENT					0	0	
870.10		PUMPING (SURFACE) UNIT & EQUIP					0	0	
870.11		PUMP BASE & TIE DOWNS					0	0	
870.14		MISCELLANEOUS VALVES, FITTINGS, SAFETY EQUIPMENT					5,000	5,000	
870.17		INSTALLATION COSTS					0	0	
870.70		SUPERVISION					0	0	
		OTHER				5.00%	800	800	
TOTAL LEASE EQUIPMENT COSTS:						\$0	\$15,800	\$15,800	
LEASEHOLD COSTS:									
810.35		TITLE FEES					0	0	
TOTAL LEASEHOLD COSTS:						\$0	\$0	\$0	
TOTAL WELL COST:						\$4,600,100			
TOTAL DRY HOLE COST:						\$1,308,200			
TOTAL WELL COST:						\$4,600,100			
TOTAL DRY HOLE COST:						\$1,308,200			
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TOTAL DRY HOLE COST:						\$1,308,200			
TOTAL WELL COST:						\$4,600,100			
TOTAL DRY HOLE COST:						\$1,308,200			
TOTAL WELL									

APPROVED:

APPROVED BY BURNETT OIL CO., INC.

SIGNATURE: 
 KEITH CORBETT, PRESIDENT

DATE:

COMPANY:

NAME:

TITLE:

DATE:

BURNETT OIL CO., INC.
AUTHORITY FOR EXPENDITURE - COST ESTIMATE

DATE: 1/31/2024	LEASE: The Maverick	WELL #: 2H	AFE #:
OPERATOR: Burnett Oil Co., Inc.	LOCATION:		PROPERTY #:
COUNTY/STATE: Eddy County, NM	SL: Lot 4, 1268' FSL, 800' FWL, Sec 19, T18S, R27E		NM Prop Code:
PROSPECT/FIELD: Penasco Draw	BHL: Unit M, 1266' FSL, 101' FWL, Sec 24, T18S, R26E		FORMATION: Yeso - UBB
RECOMMENDATION: Drill & complete a 1 mile horizontal Yeso well	TD: MD: 8,717'	TVD: 2,958'	API #: 30-015-54685

INTANGIBLE COSTS:										DRILL	COMPL	TOTAL
5830 10	5850 08	LOCATION & ROADWAY (RAT HOLE, ETC)								89,500	11,500	101,000
5830 47	5850 47	PERMITTING & REGULATORY								26,000	0	26,000
5830 15		LOCATION & ROADWAY RESTORATION								0	0	0
5830 23	5850 23	RIG MOVE-RIG UP, RIG DOWN								114,000	0	114,000
5830 20	5850 21	CONTRACT RATE-FRG/TURNKEY		FEET @		PER FOOT				0	0	0
5830 21	5850 21	CONTRACT RATE/DAYWORK	5	DAYS @	\$19,500	PER DAY				175,500	0	175,500
	5850 20	COMPLETION, WORKOVER UNIT	7	DAYS @	\$10,000	PER DAY					70,000	70,000
5830 26	5850 26	BITS AND STABILIZERS								33,500	5,000	38,500
5830 22	5850 22	FUEL, LUBRICANTS								32,200	0	32,200
5830 60	5850 60	TRUCKING AND TRANSPORTATION								10,500	25,000	35,500
5830 30	5850 30	MUD, CHEMICALS, COMPLETION FLUIDS & CUTTINGS DISPOSAL								104,000	0	104,000
5830 32	5850 32	WATER								65,000	195,000	260,000
5830 50	5850 50	PRIMARY CEMENTING (Incl. Equip.)			No KO plug					61,000	100,000	161,000
5830 50	5850 50	SQUEEZE CEMENTING										0
5830 44		CORING AND CORE ANALYSIS										0
5830 46		MUD LOGGING	7	DAYS @	\$2,000	PER DAY				14,000		14,000
5830 42		DRILL STEM TESTING										0
5830 40		OPEN HOLE LOGGING										0
	5850 40	PERFORATING AND CASSED HOLE LOGS									108,000	108,000
5830 76	5850 76	CASING CREWS, TONGS, HANDLING TOOLS								20,000	15,000	35,000
5830 24	5850 24	SURFACE EQUIPMENT RENTALS								93,100	164,100	257,200
5830 29	5850 29	DOWNHOLE EQUIPMENT RENTALS								26,100	188,700	214,800
5830 76	5850 76	MISCELLANEOUS LABOR								33,100	3,600	36,700
	5850 10	ACIDIZING									0	0
	5850 15	FRACTURING									1,615,000	1,615,000
	5850 65	WELL TESTING (FLWBCK, BHP, ETC)								0	0	0
	5850 78	CONTRACT LABOR										0
5830 37		DIRECTIONAL DRILLING								76,100		76,100
5830 27	5830 27	FISHING RENTAL AND SERVICES										0
5830 71	5850 71	SUPERVISION	9	DAYS @	\$3,500	PER DAY				31,500	66,000	97,500
5830 72	5830 72	OPERATING OVERHEAD								9,300		9,300
5830 80	5850 80	OTHER / CONTINGENCIES	Drill	10.00%	Completion	9.00%				100,500	205,400	305,900
5830 55		PLUGGING EXPENSE										0
5830 84	5850 84	INSURANCE								3,300		3,300
TOTAL DRILLING AND COMPLETION INTANGIBLE COSTS:										\$1,118,200	\$2,772,300	3,890,500
TANGIBLE COSTS:												
840 10		CASING, DRIVE / CONDUCTOR	90	20"		included in Location Cost						0
840 10		CASING, SURFACE	1,300	9-5/8"		36# J-55 LT&C				35,300		35,300
840 15		CASING, PROTECTION/INTERMED								0		0
860 10		CASING, PROD. PACKER COMPLETION	8,983	7" x 5-1/2"		26# & 17# P-110					209,100	209,100
860 15		TUBING	3,200	2-7/8"		6.5# J-55					18,800	18,800
840 20		WELL HEAD TO CASING POINT								55,000		55,000
860 20		CHRISTMAS TREE ASSEMBLY - COMPLETION									25,000	25,000
TOTAL DRILLING AND COMPLETION TANGIBLE COSTS:										\$90,300	\$252,900	\$343,200
TOTAL DRILLING AND COMPLETION COSTS:										\$1,208,500	\$3,025,200	\$4,233,700
LEASE EQUIPMENT COSTS:												
870 20		TANKS, HEATERS, TREATING FACILITIES								0		0
870 22		SEPARATOR & HEATER TREATER								0		0
870 23		COMPRESSOR & DEHYDRATOR								0		0
870 53		FLOW LINE AND INSTALLATION								10,000		10,000
870 25		PERM IMPROVEMENTS (GATES, FENCES, ETC.)								0		0
870 13		RODS	5000	3/4", 7/8" & 1"		Grade D	\$			0		0
870 15		SUBSURFACE PRODUCTION EQUIPMENT								0		0
870 10		PUMPING (SURFACE) UNIT & EQUIP								0		0
870 11		PUMP BASE & TIE DOWNS								0		0
870 14		MISCELLANEOUS VALVES, FITTINGS, SAFETY EQUIPMENT								5,000		5,000
870 17		INSTALLATION COSTS								0		0
870 70		SUPERVISION								0		0
		OTHER								5.00%	800	800
TOTAL LEASE EQUIPMENT COSTS:										\$0	\$15,800	\$15,800
LEASEHOLD COSTS:												
810 35		TITLE FEES								0		0
TOTAL LEASEHOLD COSTS:										\$0	\$0	\$0
										\$1,208,500	\$3,041,000	\$4,249,500
										\$99,700	\$250,900	\$350,600
										\$1,308,200	\$3,291,900	\$4,600,100
TOTAL WELL COST: \$4,600,100										GRT 8.2500%		
TOTAL DRY HOLE COST: \$1,308,200										PREPARED BY: TD		

APPROVED:

APPROVED BY BURNETT OIL CO., INC.

SIGNATURE:

KEITH CORBETT, PRESIDENT

DATE:

COMPANY:

NAME:

TITLE:

DATE:

BURNETT OIL CO., INC.
AUTHORITY FOR EXPENDITURE - COST ESTIMATE

DATE: 1/31/2024 LEASE: The Maverick WELL #: 3H AFE #:
 OPERATOR: Burnett Oil Co., Inc. LOCATION: SL: Lot 4, 1248' FSL, 800' FWL, Sec 19, T18S, R27E
 COUNTY/STATE: Eddy County, NM BHL: Unit M, 350' FSL, 101' FWL, Sec 24, T18S, R26E NM Prop Code:
 PROSPECT/FIELD: Penasco Draw FORMATION: Yeso - UBB
 RECOMMENDATION: Drill & complete a 1 mile horizontal Yeso well TD: MD: 9,145' TVD: 2,991' API #: 30-015-54686

INTANGIBLE COSTS:						DRILL	COMPL	TOTAL
5830.10	5850.08	LOCATION & ROADWAY (RAT HOLE, ETC)				89,500	11,500	101,000
5830.47	5850.47	PERMITTING & REGULATORY				26,000	0	26,000
5830.15		LOCATION & ROADWAY RESTORATION					0	0
5830.23	5850.23	RIG MOVE-RIG UP, RIG DOWN				114,000	0	114,000
5830.20	5850.21	CONTRACT RATE-FTG/TURNKEY		FEET @	PER FOOT		0	0
5830.21	5850.21	CONTRACT RATE/DAYWORK	6	DAYS @	PER DAY	175,500	0	175,500
	5850.20	COMPLETION, WORKOVER UNIT	7	DAYS @	PER DAY		70,000	70,000
5830.26	5850.26	BITS AND STABILIZERS				33,500	5,000	38,500
5830.22	5850.22	FUEL, LUBRICANTS				32,200	0	32,200
5830.60	5850.60	TRUCKING AND TRANSPORTATION				10,500	25,000	35,500
5830.30	5850.30	MUD, CHEMICALS, COMPLETION FLUIDS & CUTTINGS DISPOSAL				104,000	0	104,000
5830.32	5850.32	WATER				65,000	195,000	260,000
5830.50	5850.50	PRIMARY CEMENTING (Incl. Equip.)		No KO plug		61,000	100,000	161,000
5830.50	5850.50	SQUEEZE CEMENTING						0
5830.44		CORING AND CORE ANALYSIS						0
5830.46		MUD LOGGING	7	DAYS @	PER DAY	14,000		14,000
5830.42		DRILL STEM TESTING						0
5830.40		OPEN HOLE LOGGING						0
	5850.40	PERFORATING AND Cased Hole Logs					108,000	108,000
5830.76	5850.76	CASING CREWS, TONGS, HANDLING TOOLS				20,000	15,000	35,000
5830.24	5850.24	SURFACE EQUIPMENT RENTALS				93,100	164,100	257,200
5830.29	5850.29	DOWNHOLE EQUIPMENT RENTALS				26,100	188,700	214,800
5830.76	5850.76	MISCELLANEOUS LABOR				33,100	3,600	36,700
	5850.10	ACIDIZING					0	0
	5850.15	FRACTURING					1,615,000	1,615,000
	5850.65	WELL TESTING (FLWBCK, BHP, ETC)					0	0
	5850.78	CONTRACT LABOR					0	0
5830.37		DIRECTIONAL DRILLING				76,100		76,100
5830.27	5830.27	FISHING RENTAL AND SERVICES				31,500	66,000	97,500
5830.71	5850.71	SUPERVISION	9	DAYS @	PER DAY	9,300		9,300
5830.72	5830.72	OPERATING OVERHEAD				100,500	205,400	305,900
5830.80	5850.80	OTHER / CONTINGENCIES	Drill	10.00%	Completion	8.00%		
5830.55		PLUGGING EXPENSE						0
5830.84	5850.84	INSURANCE				3,300		3,300
TOTAL DRILLING AND COMPLETION INTANGIBLE COSTS:						\$1,118,200	\$2,772,300	3,890,500
TANGIBLE COSTS:								
840.10		CASING, DRIVE / CONDUCTOR	90	20"	included in Location Cost			0
840.10		CASING, SURFACE	1,300	9-5/8"	36# J-55 LT&C	35,300		35,300
840.15		CASING, PROTECTION/INTERMED				0		0
860.10		CASING, PROD. PACKER COMPLETION	8,983	7" x 5-1/2"	26# & 17# P-110		209,100	209,100
860.15		TUBING	3,200	2-7/8"	6.5# J-55		18,800	18,800
840.20		WELL HEAD TO CASING POINT				55,000		55,000
860.20		CHRISTMAS TREE ASSEMBLY - COMPLETION					25,000	25,000
TOTAL DRILLING AND COMPLETION TANGIBLE COSTS:						\$90,300	\$252,900	\$343,200
TOTAL DRILLING AND COMPLETION COSTS:						\$1,208,500	\$3,025,200	\$4,233,700
LEASE EQUIPMENT COSTS:								
870.20		TANKS, HEATERS, TREATING FACILITIES					0	0
870.22		SEPARATOR & HEATER TREATER					0	0
870.23		COMPRESSOR & DEHYDRATOR					0	0
870.53		FLOW LINE AND INSTALLATION					10,000	10,000
870.25		PERM IMPROVEMENTS (GATES, FENCES, ETC.)					0	0
870.13		RODS	5000	3/4", 7/8" & 1"	Grade D		0	0
870.15		SUBSURFACE PRODUCTION EQUIPMENT					0	0
870.10		PUMPING (SURFACE) UNIT & EQUIP					0	0
870.11		PUMP BASE & TIE DOWNS					0	0
870.14		MISCELLANEOUS VALVES, FITTINGS, SAFETY EQUIPMENT					5,000	5,000
870.17		INSTALLATION COSTS					0	0
870.70		SUPERVISION					0	0
		OTHER				5.00%	800	800
TOTAL LEASE EQUIPMENT COSTS:						\$0	\$15,800	\$15,800
LEASEHOLD COSTS:								
810.35		TITLE FEES				0		0
TOTAL LEASEHOLD COSTS:						\$0	\$0	\$0
TOTAL WELL COST:						\$4,600,100		
TOTAL DRY HOLE COST:						\$1,308,200		
TOTAL COST:						\$5,908,300		
GRT 8.2500%						\$1,208,500	\$3,041,000	\$4,249,500
						\$99,700	\$250,900	\$350,600
						\$1,308,200	\$3,291,900	\$4,600,100

APPROVED-

APPROVED BY BURNETT OIL CO., INC.

SIGNATURE 
KEITH CORBETT, PRESIDENT

DATE

COMPANY

NAME

TITLE

DATE

SUMMARY OF CHRONOLOGY OF CONTACT**Exhibit A-5**

Name	Address	Notes
Alan Nelson Muncy and Patricia Jaquays Muncy, Co-Trustees of the Alan and Patricia Muncy Rev Tr u/t/a dated June 26, 2017, heir of Bert Nelson Muncy, Sr. and wife Stella Muncy	411 Long Cove Dr. Fairview, TX 75069	4/5/2024: Mailed offer USPS 9589 0710 5270 1528 7151 45 4/15/24: Signed Lease under Alan Nelson Muncy 2/12/25: Bad lease, updated title shows missing conveyance into Trust. Tried reaching out to Mr. Muncy Via phone and Email about amending lease. No response. 2/27/25: Mailed Amendment to Mr. Muncy. No response to Amendment. *No response
Alana Casabonne Tr under the Casabonne Family Tr Agmt dated May 25, 1990, Jane Kneubuhl, Trustee, as amended and restated November 17, 2003	501 Rossitter Street Shreveport, LA 71105	1/17/24: Downloaded People Search Report. Called, no good number. 1/18/24: Mailed lease package. 3/11/24: Offer/Proposals mailed USPS 7020 0640 0001 1453 9934 3/26/24: Confirmed delivery- signed green card returned 1/31/25: Offer/Proposals mailed USPS 9589 0710 5270 1530 9885 82 2/12/25: Confirmed delivery- signed green card returned *Previously pooled *No response to offers and proposals
Cannon Exploration Co.	3608 S. County Rd. 1184 Midland, TX 79706	2/29/24: Proposals sent USPS 9589 0710 5270 0174 6441 06 3/4/24: Confirmed Delivery - No response 2/11/25: Updated Proposals sent USPS 9589 0710 5270 1530 9637 63 2/14/25: Confirmed Delivery - Signed green card returned 4/16/25: Communication discussing ownership. Does not desire to participate. *No response to offers and proposals
Chelsea Casabonne Tr under the Casabonne Family Tr Agmt dated May 25, 1990, Jane Kneubuhl, Trustee, as amended and restated November 17, 2003	501 Rossitter Street Shreveport, LA 71105	1/17/24: Downloaded People Search Report. Called, no good number. 1/18/24: Mailed lease package. 3/11/24: Offer/Proposals mailed USPS 7020 0640 0001 1453 9934 3/26/24: Confirmed delivery- signed green card returned 1/31/25: Offer/Proposals mailed USPS 9589 0710 5270 1530 9885 99 2/19/25: Confirmed delivery- signed green card returned *Previously pooled *No response to offers and proposals
Estate of Rada Muncy Hamilton, Attn: Chris Alexander Hamilton and Edward T Hamilton	1306 Hill City Drive Duncanville, TX 75116	10/7/24: Offer/Proposals mailed USPS 9589 0710 5270 1530 9638 86 10/14/24: Confirmed delivery- signed green card returned 2/12/25: Offer/Proposals mailed USPS 9589 0710 5270 1530 9894 11 2/15/25: Confirmed delivery- signed green card returned The Estate of Rada Muncy Hamilton was pooled in 2013 *No response to offers and proposals

Dana Ray Muncy Leming	391 Portland St. Ardmore, OK 73401	<p>2/8/24 mailed lease package - no response</p> <p>3/11/24: Mailed Proposal USPS 9589 0710 5270 0174 6439 70</p> <p>3/15/24: Confirmed Delivery</p> <p>2/6/25: Offer/Proposal mailed USPS 9589 0710 5270 1530 9885 51</p> <p>2/8/25: Confirmed Delivery- signed green card returned</p> <p>2/14/25: Spoke with her attorney, deciding on election</p> <p>2/28/25: Attorney said they have accepted the offer and will send lease.</p> <p>3/23/24: Proposals sent USPS 9589 0710 5270 1528 7150 77</p> <p>3/26/24: Confirmed delivery - signed green card returned</p> <p>2/11/25: Updated Proposals sent USPS 9589 0710 5270 1530 9888 96</p> <p>2/18/25: Confirmed delivery- signed green card returned</p> <p>6/9/25-6/20/25: Communication over possible TA, no agreement made</p> <p>6/20/25: Via email, EOG said they will let us know if anything changes and holding out for pooling</p> <p>*No response to offers and proposals</p>
EOG Resources, Inc.	P.O. Box 4362 Houston TX 77210	<p>4/5/24: Lease offer mailed 7018 1830 0000 9353 7276</p> <p>4/18/24: Confirmed delivery - signed green card returned</p> <p>1/31/25: Mailed offer USPS 70200640000114539880</p> <p>3/11/25: Returned to sender</p> <p>*Previously pooled</p> <p>*No response to offers and proposals</p>
Estate of Iona Muncy Hopkins, Jeanette Davis, aka Iona Jeanette Davis	Last known address: 1288 County Rd 4410 Whitewright, TX 75491	<p>1/23/24: Downloaded People Search Report - John is Dec'd.</p> <p>2/8/24: Research yields no heirs and title shows no probates filed</p> <p>2/8/24: Lft msg for Regina Casabonne, his sister - No response</p> <p>*Previously pooled</p> <p>*Unlocatable</p>
Estate of John Larry Casabonne		<p>1/29/24: Downloaded People Search Report - Paul is Dec'd,</p> <p>2/8/24: Lft msg with Madison Reeves, potential family member. No response.</p> <p>2/28/24: Research shows no probates filed</p> <p>3/11/24: Offer/Proposals mailed to Regina Casabonne, possible heir USPS 9589 0710 5270 1530 9889 19</p> <p>3/26/24: Undeliverable, returned to sender. Unable to locate any other possible Heirs.</p> <p>*Previously pooled</p> <p>*Unlocatable</p>
Estate of Paul Julian Casabonne		<p>2/28/24: Proposals sent USPS 9589 0710 5270 0174 6438 57</p> <p>4/5/24: Returned to sender</p> <p>2/1/25: Located another possible address</p> <p>2/11/25: Updated Proposals sent USPS 9589 0710 5270 1530 9888 89</p> <p>2/18/25: Confirmed delivery- signed green card returned</p> <p>*No response to offers and proposals</p>
Hollyhock Corp.	4105 Baybrook Pl. Midland, TX 79707	

James R. Smith and wife, Kendall C. Smith	1010 W. Cuthbert Ave Midland, TX 79701	1/17/24: Downloaded People Search Report. Called no answer. 1/18/24: Mailed lease offer 3/11/24: Offer/Proposals mailed USPS 7020 0640 0001 1453 9903 3/29/24: Returned - Not at this address 3/29/24: Searched Via Internet and White pages for new address. Search Yielded no direct results. *Previously pooled *Unlocatable
Janet Muncy Simmans	4101 Benmar Ft. Worth, TX 76103	4/5/24: Lease offer mailed USPS 7020 0640 0001 1453 8814 - Returned to sender 8/5/24: Spoke with sister, Marilyn Simmons Christopherson, states they have not spoken in years. No longer lives in Ft. Worth, but unsure of address (estranged) *Unlocatable
John Donald Clayton and Nannie Ellen Clayton Rev Tr	P.O. Box 655 Rockwall, TX 75067	2/8/24: Downloaded People Search Report 2/9/24: Called, lft msg. - no response 2/9/24 mailed lease package 3/11/24: Offer/Proposals mailed USPS 7020 0640 0001 1453 9958 1/31/25: Offer/Proposals mailed USPS 9589 0710 5270 1530 9887 59 3/4/25: Returned to sender - Unclaimed *Unlocatable
Matthew Clayton Nelson	1203 St. Andrew Drive Auburn, GA 30011	2/8/24: Title shows as Linda Clayton Nelson- deceased 8/19/25: located the heirs of Linda being Mathew Nelson and William Nelson 1/31/25: Offer/Proposals mailed USPS 9589 0710 5270 1530 9886 43 2/11/25: Confirmed delivery- signed green card returned *No response to offers and proposals
Melinda Nell Jones	708 Plantation Cir Panama City, FL 32404	1/17/24: Downloaded People Search Report. No good number. 1/18/24: Mailed lease package. 3/11/24: Offer/Proposals mailed USPS 7017 2620 0000 1470 3233 3/11/24: Confirmed delivery - Signed green card returned 1/31/25: Offer/Proposals mailed USPS 9589 0710 5270 1530 9886 67 2/11/25: Delivered *Previously pooled *No response to offers and proposals
Pathfinder Exploration Co.	402 Gammon Place Ste 200 Madison, Wisconsin 53719	2/29/24: Proposals sent USPS 9589 0710 5270 0174 6440 90 Initially elected to participate - Unit was changed and replacement Proposals/AFE's were sent. 2/11/25: Updated Proposals sent USPS 9589 0710 5270 1530 9888 03 2/18/25: Confirmed delivery- signed green card returned 3/11/25: Correspondence via email to follow up on election. *No response to emails or proposals

Regina Casabone	508 S. 26th Street Artesia, NM 88210	<p>2/6/24: Downloaded People Search Report</p> <p>2/9/24: Received lease package back, marked return to sender.</p> <p>2/13/24: Called no good number.</p> <p>3/11/24: Found another possible address</p> <p>3/11/24: Offer/Proposals mailed USPS 9589 0710 5270 1530 9889 19</p> <p>3/26/24: Undeliverable, returned to sender</p> <p>*Previously pooled</p> <p>*Unlocatable</p>
Sam L. Shackelford, SSP	1096 Mechem Dr. Ruidoso, NM 88345	<p>2/9/24 Mailed lease package</p> <p>2/21/24 returned to sender. Mailed again to new address.</p> <p>5/2/24: Broker was in correspondence with Mr. Shackelford. Said he is reviewing the lease but has not heard back from him.</p> <p>1/31/25: Offer/Proposals mailed USPS 9589 0710 5270 1530 9886 81</p> <p>2/11/25: Confirmed delivery- signed green card returned</p> <p>3/21/25: Correspondence over lease terms. Will most likely Lease.</p> <p>*Previously pooled</p> <p>*No response to offers and proposals</p>
SEP Permian, LLC	9655 Katy Freeway, Ste 500 Houston, TX 77024	<p>2/5/24: Mailed lease package</p> <p>3/18/24: Communicated via email regarding options</p> <p>2/11/25: Offer/Proposals mailed USPS 9589 0710 1530 9888 34</p> <p>2/18/25: Confirmed delivery- signed green card returned</p> <p>2/24/25: Communicated with Emma Whelton at Spur. Sent over requested information.</p> <p>3/11/25: Correspondence via email to follow up on election.</p> <p>3/19/25: Responded that they are still evaluating</p> <p>4/24/25: Rep from SEP listened in on contested hearing</p> <p>5/1/25 and 5/15/25: Email from SEP following up on contested hearing</p> <p>5/29/25: Emailed to follow up on election</p> <p>*No response to proposal election</p>
Texacal Oil and Gas, Inc	4299 MacArthur Blvd. Ste 207 Newport Beach, CA 92660	<p>2/6/24: Downloaded Business Record Report</p> <p>2/9/24: Mailed lease package</p> <p>3/15/24: Offer/Proposals mailed 9589 0710 5270 1530 9890 39</p> <p>3/18/24: Delivered - no response</p> <p>1/31/25: Offer/Proposals mailed USPS 9589 0710 5270 1530 9886 98</p> <p>2/11/25: Confirmed delivery- signed green card returned</p> <p>*Previously pooled</p> <p>*No response to offers and proposals</p>
The heirs, devisees and assigns of Aquilla Muncy		<p>2/7/24: Last known instrument in 1989 with no address</p> <p>2/28/24: Online research shows she died in 2008 in Decatur</p> <p>*No probate or filings of record. Unable to locate possible heirs.</p> <p>*Previously pooled</p> <p>*Unlocatable</p>

The heirs, devisees and assigns of Cora Ellen Muncy Stevens		DOD 9/18/1958, spouse predeceased her. Research shows she had 1 child, Grady Stevens who's DOD is 10/3/2009. No Probate or filings of record. Unable to locate possible heirs. *Unlocatable
The heirs, devisees and assigns of Delbert Muncy		DOD 11/7/1984, no probate or filings of record. Research shows wife, Betty R. Muncy, deceased, died 4/20/2024. No probate or filings of record. Unable to locate possible heirs. *Betty Muncy was previously pooled *Unlocatable
The heirs, devisees and assigns of Dorothy May Muncy Reck		DOD 8/16/1986, Dorothy is the Daughter of Granville Muncy who died intestate 6/25/1932. No probate of record. *Unlocatable
The heirs, devisees and assigns of Floy Norene Muncy Lundquist		Floy DOD 10/7/1979, both spouses pre-deceased her. No Probates or filings of record. *Previously pooled *Unlocatable
The heirs, devisees and assigns of Herbert Gayle Muncy		DOD 1/18/1977- Spouse and 2 possible heirs also deceased. No probates or filings of record. *Previously pooled *Unlocatable
The heirs, devisees and assigns of Joe A. Clayton III	P.O. Box 4190 Murfreesboro, TN 37133	2/8/24: Downloaded People Search Report - Joe is Dec'd. 2/15/24: Called possible relative, Patrick, no answer. 4/5/24: Offer/Proposals mailed USPS 9589 0710 5270 1528 7151 52 - last known address - Returned Undeliverable *Previously pooled *Unlocatable
The heirs, devisees and assigns of Lou Ella Catherine "Pat" Frailicks		Lou Ella Frailicks DOD 2/11/2001 - No probate, Spouse predeceased her. Located Son Kenneith Frailick who died 8/25/2012, LA will states he had no children. Spouse Cecilia died in deceased 2019. No probate or filings of record, no family located. *Unlocatable
The heirs, devisees and assigns of Matilda Frances Muncy Simons		Spouse and heir of Granville Muncy who died intestate 6/25/1932. Matilda died intestate 2/28/1975. Had 1 son, Robert DOD 9/13/1999 in OH, Wife Wanda Turner DOD 6/6/2000 in OH. No probates or filings of record. *Unlocatable
The heirs, devisees and assigns of Nevil Lee Muncy		Nevil Lee Muncy died 3/14/1979. AoH at 230-59 states he died in NM without LWT and was married to Gay Brookshier Muncy at TOD. Gay Muncy died in 1984 in Eddy County. Last known instrument November 1983. Children Florine and Billie both deceased with no probate. 2/15/24: Called possible relative Wayne Case, no answer. *Unlocatable
The heirs, devisees and assigns of Obadiah Calway Muncy		Obadiah Calway Muncy died 4/1/1939 in TX; spouse Clara Odessa Raney Muncy died 9/1/1961 in TX. No probates or filings of record. *Unlocatable

The heirs, devisees and assigns of Robert Emmett Muncy		Estate of Robert Emmett Muncy, deceased DOD 9.16.1930, no probate or filings of record *Unlocatable
The heirs, devisees and assigns of Robert Eugene Muncy		Robert Eugene Muncy, deceased, died 9/13/1999 in OH. His spouse Wanda L. Turner Muncy, deceased, died 6/6/2000 in OH. No probate or filings or record. Unable to locate possible heirs. *Unlocatable
The heirs, devisees and assigns of Rosa Bell Muncy Myers		Per ancestry research, Rosa Belle Muncy Myers died 6/12/1947 and her spouse predeceased her. Rosa had 3 kids, all whom are now deceased. No probates or filings of records. *Previously pooled *Unlocatable
The heirs, devisees and assigns of Roy Weldon Muncy, Sr	23036 Gilmore St. West Hills, CA 91307	DOD 2/26/1977- Spouse and children also deceased. No probates or filings of record. 4/5/24: Mailed to last known address 9589071052701530988940 - Returned to sender *Previously pooled *Unlocatable
The heirs, devisees and assigns of Vera Gladys Muncy Beckett		2/8/24: Downloaded People Search Report. Vera is Dec'd. last known instrument in 1974 with no address. 3/4/24: Conducted research, Find a Grave shows she passed away in 1988 and had no kids or living relatives. *Previously pooled *Unlocatable
Unknown Heirs or Devisees of Fern Crandella (Philpott), Deceased		1/5/24 - 4/10/2024: Hired brokers to rework ownership reports and locate heirs. Fern inherited from her husband Elwin Philpott who passed in 1981 in Fort Nelson, Canada. Multiple searches have been conducted by brokers and Burnett and we are unable to locate a probate or any information on her whereabouts. Found a Crandella Fern Beamish Koons who died in British Columbia, Canada in 1990. However, family tree search does not show her being married to Elwin Philpott. *Estate has been pooled in the past. *Unlocatable.
William Ross Nelson	3169 Verdun Dr NW Atlanta, GA 30305	2/8/24: Title shows as Linda Clayton Nelson- deceased 8/19/25: located the heirs of Linda being Mathew Nelson and William Nelson 1/31/25: Offer/Proposals mailed USPS 9589 0710 5270 1530 9887 11 2/13/25: Confirmed delivery- signed green card returned *No response to offers and proposals

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF BURNETT OIL COMPANY.
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

Case No.

25428

SELF-AFFIRMED STATEMENT OF TREY CORTEZ

1. My name is Trey Cortez, and I work for Burnett Oil Co., Inc., managing partner of Burnett Oil Company ("Burnett") as a Geologist. I am over 18 years of age and am competent to provide the Self-Affirmed Statement. I have personal knowledge of the matters addressed herein.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geological matters that pertain to Burnett's applications and my credentials as an expert petroleum geologist have been accepted by the Division and been made a matter of record.
3. A general location map of the proposed horizontal spacing unit ("HSU") outlined by a red box within the Northwest Shelf play outline is attached as Exhibit B-1.
4. A structure map of the top of the Yeso formation with a contour interval of 50 feet is attached as Exhibit B-2. The map shows that the structure dips gently to the southeast across the entire HSU. It also shows a line of cross section (blue A-A') and the HSU for the proposed well paths of The Maverick 1H, The Maverick 2H, and The Maverick 3H wells.
5. Attached Exhibit B-3 is a northwest to southeast cross section. The well logs on the cross section provide a representative sample of the Yeso formation in the area. The target zone for the proposed well is continuous across the HSU and indicated by color fill. The landing zone is also indicated by a yellow arrow.
6. Attached as Exhibit B-4 is a table containing production data from other Yeso wells drilled in the vicinity as well as their correlative productive target designation. The preference is for laydown wells (west to east or east to west) although economic wells have been drilled south to north in the area. Completed wells in the area (recent completions) apparently are commercial.
7. There are no depth severances in the Yeso formation in the proposed HSU
8. Based on the information discussed above, I am able to conclude that:
 - a. The HSU is justified from a geologic standpoint.
 - b. There is no faulting or other geologic impediment that could adversely affect the drilling of the proposed wells; and
 - c. Each quarter-quarter section in the HSU will contribute more or less equally to production.


EXHIBIT

B

9. In my opinion, the granting of Burnett's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

10. Exhibits B-1 through B-4 were either prepared by me or compiled from company records.

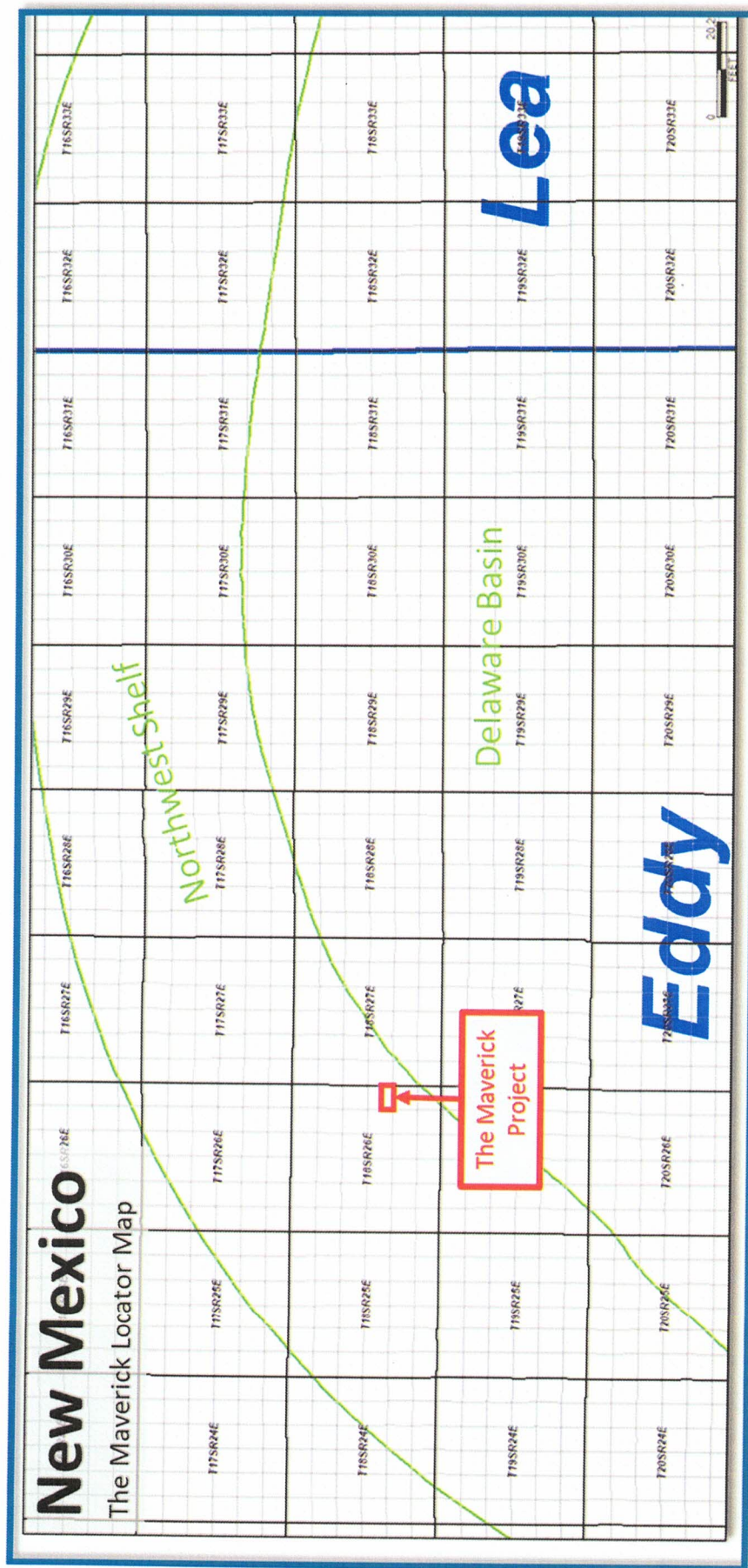
11. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 10 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten to my signature below.


Trey Cortez

6-5-25
Date

LOCATOR MAP

Exhibit B-1



STRUCTURE MAP

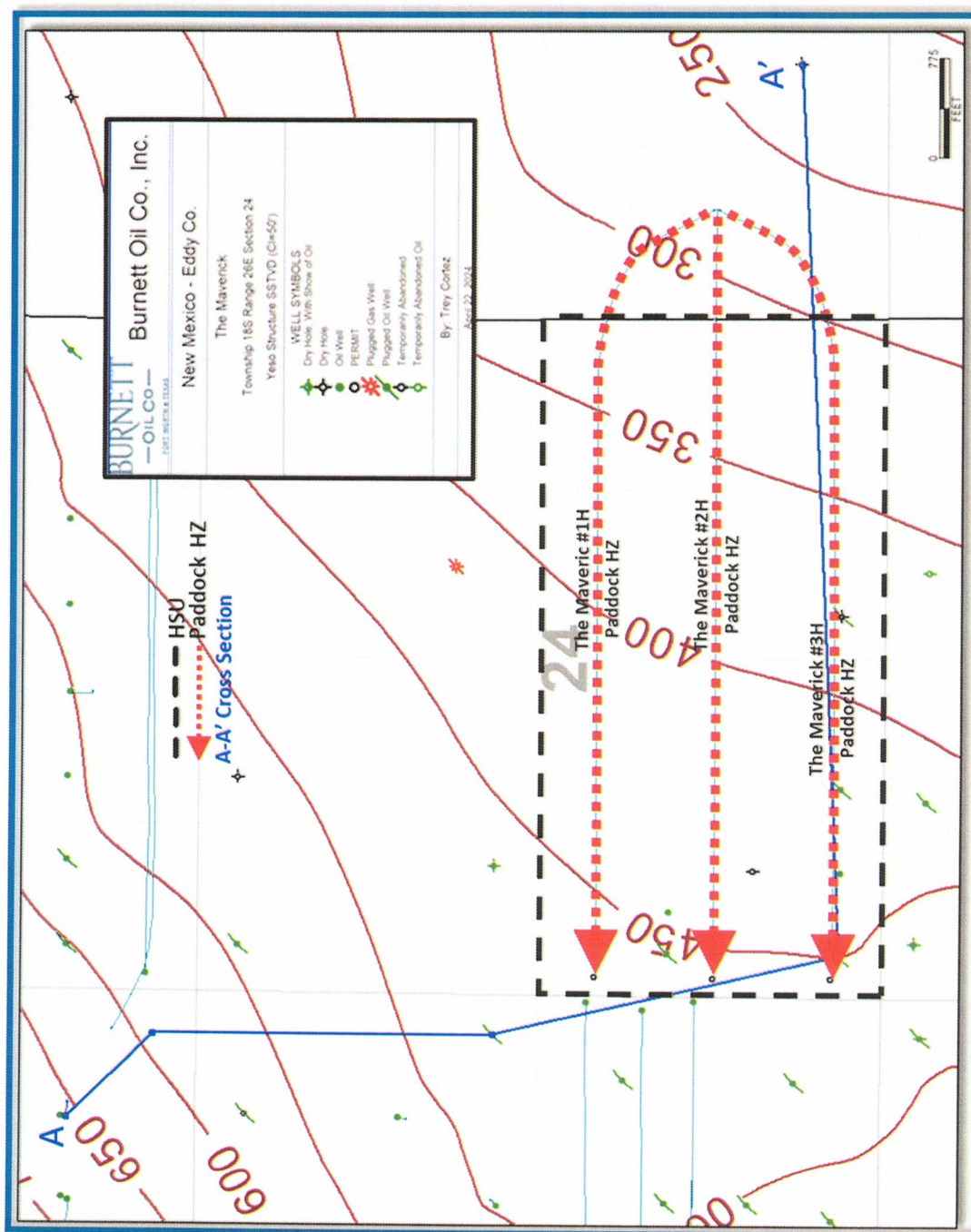


Exhibit B-3

STRATIGRAPHICAL CROSS SECTION

* KAISER COM
30015234400000

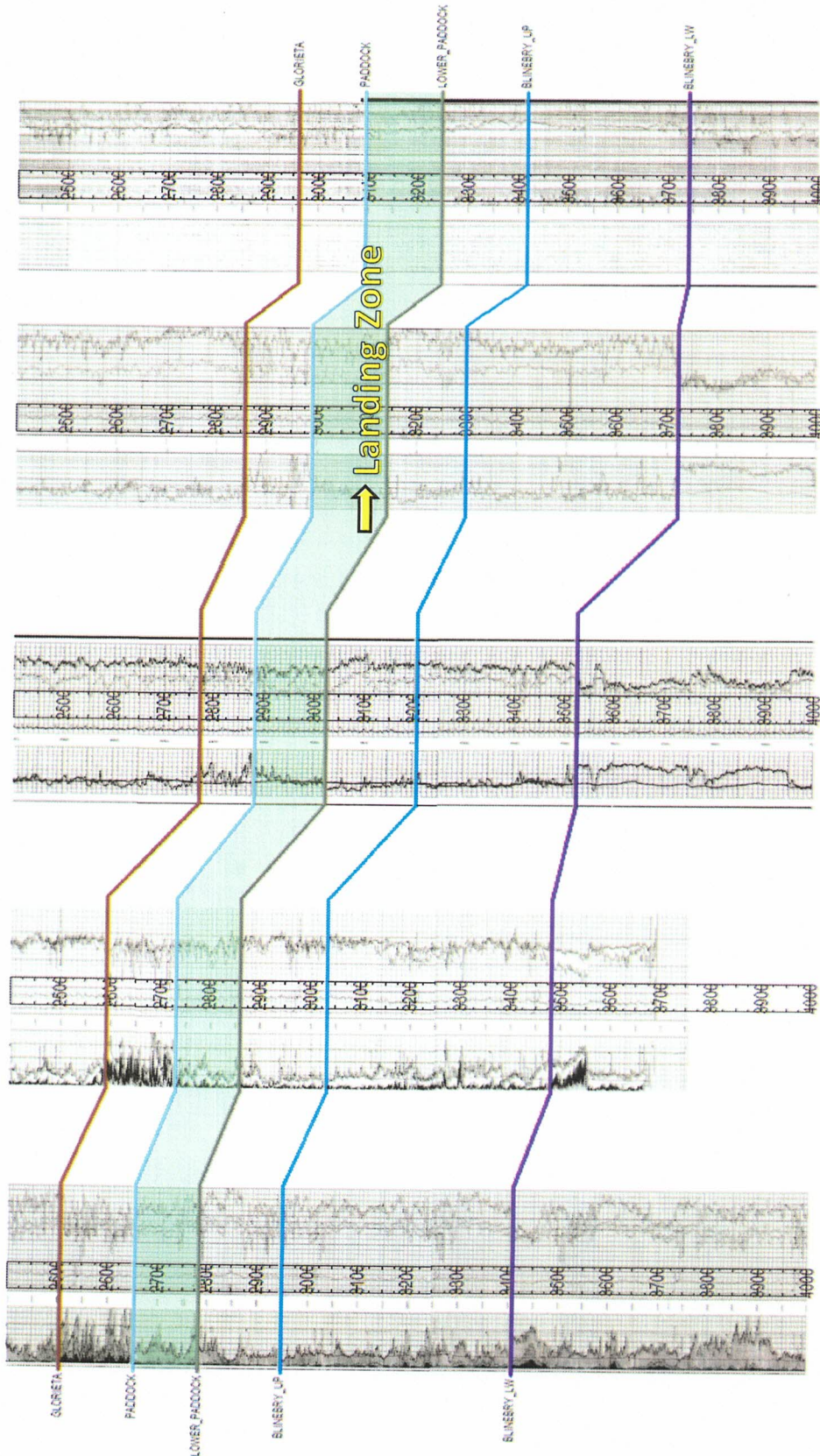
+ RIO PECOS '19'
30015311220000

* EVANS TERRY COM
30015216090000

• EVEREST '14P'
006
30015357450000

• MCNATT VANDERGRIF 14 P
002
30015404880000

A'



BURNETT
—OILCO—
FORT WORTH • TEXAS

Revised
EXHIBIT B-3

OFFSET PRODUCTION**Exhibit B-4**

The Maverick Project Offset Yeso Production Table											
Well Name	Operator	UWI/API	Township	Range	Section	Comp Date	CUMOIL	CUMGAS	CUMWTR	NS/EW	Prod_FM
LEAVITT 13 #003H	RILEY PERMIAN OPERAT	30015450510000	18S	27E	18	10/7/2019	269222	781634	1925014	EW	LW BLINEBRY
LEAVITT 13 #002H	RILEY PERMIAN OPERAT	30015460090000	18S	27E	18	9/26/2019	249659	1041380	2405947	EW	UP BLINEBRY
TERRY 14 #003H	RILEY PERMIAN OPERAT	30015479860000	18S	26E	13	6/4/2021	153081	504460	1579198	EW	PADDOCK
TERRY 14 #004H	RILEY PERMIAN OPERAT	30015479870000	18S	26E	13	6/1/2021	229170	514016	1532419	EW	UP BLINEBRY
LEAVITT 13 #004H	RILEY PERMIAN OPERAT	30015492110000	18S	27E	18	11/1/2022	182099	397973	1256400	EW	LW PADDOCK
LEAVITT 13 #005H	RILEY PERMIAN OPERAT	30015494860000	18S	26E	14	9/27/2022	150677	279508	1019169	EW	PADDOCK
SCHUDDE 27 #101H	SILVERBACK OPERATING	30015494920000	18S	26E	26	10/1/2022	49095	24640	906132	EW	LW PADDOCK
SHUDDE 27 #102H	SILVERBACK OPERATING	30015494930000	18S	26E	26	6/3/2022	69047	149159	926305	EW	UP BLINEBRY
SCHUDDE 27 #201H	SILVERBACK OPERATING	30015494940000	18S	26E	26	10/1/2022	64916	149764	1170275	EW	LW BLINEBRY