STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO,

CASE NO. 25476

NOTICE OF AMENDED EXHIBITS

As requested by the Hearing Examiner during the August 7, 2025 hearing in the above captioned case, Applicant COG Operating LLC hereby submits the attached amended exhibit packet, which includes the following:

- Exhibit A (Revised), Compulsory Pooling Application Checklist identifying the spacing block as "Quarter -160 acres" and updating well location information based on revised C-102s;
- Exhibit A-2 (Revised), Self Affirmed Statement of Jeffrey S. Stout, reflecting revised exhibits and change in drill plan to exclude Pudge Fed Com 703H;
- Exhibit A-3 (Revised), Well Location and Acreage Dedication plat C-102s for Pudge Fed Com 701H and 702H, attached updated C-102s;
- Exhibit A-5 (Revised), Unit Recapitulation, indicating the overriding royalty interest and nonparticipating interest owners to be pooled (highlighted), and working interests in the spacing unit in table format.

Wherefore, Applicant requests this matter be set for hearing on the next available special docket before the Oil Conservation Division, scheduled for Tuesday, August 12, 2025 at 1:30 p.m. and continuing Wednesday, August 13, 2025 at 9:00 a.m.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Ann Cox Tripp

Ann Cox Tripp P.O. Box 10 Roswell, NM 88202 Phone: (575) 633-6510 atripp@hinklelawfirm.com

Counsel for COG Operating LLC

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO,

CASE NO. 25476

HEARING EXHIBIT INDEX

Exhibit A	Compulsory Pooling Checklist (Revised)
Ex. A-1	Application and Proposed Notice of Hearing
Ex. A-2	Self-Affirmed Statement of Jeffrey Stout (Revised)
Ex. A-3	C-102s (Revised)
Ex. A-4	Tract Ownership
Ex. A-5	Unit Recapitulation, Pooled Parties (Revised)
Ex. A-6	Example Ratification Agreement
Ex. A-7	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Jessica Pontiff
Ex. B-1	Location Map
Ex. B-2	Subsea Structure Map
Ex. B-3	Cross-Section Map
Ex. B-4	Stratigraphic Cross-Section
Exhibit C	Self-Affirmed Statement of Ann Cox Tripp
Ex. C-1	Sample Notice Letter to All Interested Parties
Ex. C-2	Chart of Notice to All Interested Parties
Ex. C-3	Copies of Certified Mail Return Receipts and Tracking information
Ex. C-4	Affidavit of Publication July 22, 2025

Respectfully submitted,

HINKLE SHANOR LLP

By:/s/ Ann Cox Tripp

Ann Cox Tripp Melinda A. Branin P.O. Box 10

Roswell, NM 88202-0010

(575) 622-6510

<u>Atripp@hinklelawfirm.com</u> <u>mbranin@hinklelawfirm.com</u>

COMPULSORY POOLING APPLICAT	TION CHECKLIST
ALL INFORMATION IN THE APPLICATION MUST BE SU	PPORTED BY SIGNED AFFIDAVITS
Case: 25476	APPLICANT'S RESPONSE
Date: August 7, 2025	
Applicant	COG Operating LLC
Designated Operator & OGRID (affiliation if applicable)	COG Operating LLC (229137)
Applicant's Counsel:	Hinkle Shanor LLP
Case Title:	Application of COG Operating LLC for Compulsory Pooling and Approval of Standard Spacing Unit, Eddy County, New Mexico
Entries of Appearance/Intervenors:	N/A
Well Family	Pudge Federal Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp Formation
Pool Name and Pool Code:	Purple Sage; Wolfcamp (Gas) [98220]
Well Location Setback Rules:	Special Pool Rules; 330'
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640
Building Blocks:	Quarter - 160 acres
Orientation:	North to South
Description: TRS/County	E/2 Sections 6 and 7, Township 26 South, Range 29 East, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	N
Proximity Tracts: If yes, description	Yes; E/2E/2 Sections 6 and 7
Proximity Defining Well: if yes, description	Yes; Pudge Federal Com 702H(30-015-56662)
Applicant's Ownership in Each Tract	Exhibit A-5
Well(s) Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) Well #1	Pudge Federal Com 702H (API 30-015-56662) SHL: 269' FSL, 2414' FWL (Unit N) Section 31, Township 25S, Range 29E BHL: 200' FSL, 1840' FEL (Unit O) Section 7, Township 26S, Range 29E FTP: 330' FNL, 1840' FEL (Unit B) Section 6, Township 26S, Range 29E LTP: 330' FSL, 1840' FEL (Unit O) Section 7, Township 26S, Range 29E Completion Target: Wolfcamp Formation, 9880' TVD, 20,158' MD Well Orientation: North to South Completion Status: Standard

Well #42 Pudge Federal Com 701H (API 30-015-56661) SHL: 269°FS, 2444°FWL (Unit P) Section 31, Township 25S, Range 29E BHL 200°FS, 1,701°FEL (Unit P) Section 7, Township 26S, Range 29E FPI 330°FNL, 710°FEL (Unit P) Section 7, Township 26S, Range 29E SHL: 200°FS, 1,701°FEL (Unit P) Section 7, Township 26S, Range 29E Completion Target: Wolfcamp Formation, 9780°TVD, 20,329 Mb Well Orientation: North to South Completion Target: Wolfcamp Formation, 9780°TVD, 20,329 Mb Well Orientation: North to South Completion Target: Wolfcamp Formation, 9780°TVD, 20,329 Mb Well Orientation: North to South Completion Target: Wolfcamp Formation, 9780°TVD, 20,329 Mb Well FPI Section 7, Township 26S, Range 29E SHL: 200°FSL, 337°FEL (Unit P) Section 31, Township 25S, Range 29E SHL: 200°FSL, 337°FEL (Unit P) Section 7, Township 26S, Range 29E Crp; 330°FSL, 337°FEL (Unit P) Section 7, Township 26S, Range 29E Crp; 330°FSL, 337°FEL (Unit P) Section 7, Township 26S, Range 29E Crp; 330°FSL, 337°FEL (Unit N) Section 31, Township 25S, Range 29E Crp; 330°FSL, 337°FEL (Unit N) Section 31, Township 25S, Range 29E SHL: 200°FSL, 2446°FWL (Unit N) Section 31, Township 25S, Range 29E SHL: 200°FSL, 2446°FWL (Unit N) Section 31, Township 25S, Range 29E Crp; 330°FSL, 340°FSL (Unit P) Section 7, Township 26S, Range 29E Crp; 330°FSL, 340°FSL (Unit P) Section 7, Township 26S, Range 29E Crp; 330°FSL, 340°FSL (Unit P) Section 7, Township 26S, Range 29E Crp; 330°FSL, 340°FSL (Unit P) Section 7, Township 26S, Range 29E Crp; 330°FSL, 340°FSL (Unit P) Section 7, Township 26S, Range 29E Crp; 330°FSL, 340°FSL (Unit P) Section 7, Township 26S, Range 29E Crp; 330°FSL (Unit P) Section 7, Township 26S, Range 29E Crp; 330°FSL (Unit P) Section 7, Township 26S, Range 29E Crp; 330°FSL (Unit P) Section 7, Township 26S, Range 29E Crp; 330°FSL (Unit P) Section 7, Township 26S, Range 29E Crp; 330°FSL (Unit P) Section 7, Township 26S, Range 29E Crp; 330°FSL (Unit P) Section 7, Township 26S, Range 29E Crp; 330°FSL (
265, Range 29E	Well #2	SHL: 269' FSL, 2444' FWL (Unit N) Section 31, Township 25S, Range 29E
265, Range 29E 1TP: 330 FSL, 710 FEL (Unit P) Section 7, Township 265, Range 29E Completion Target: Wolfcamp Formation, 9780' TVD, 20,330' MD Well Orientation: North to South Well Orientation: North to South Completion Status: Standard Pudge Federal Com 901H (R) 30-015-56663 SHL: 469' FSL, 247' FWL (Unit N) Section 31, Township 255, Range 29E SHL: 200' FSL, 337' FEL (Unit P) Section 7, Township 265, Range 29E FTP: 330' FNL, 337' FEL (Unit P) Section 7, Township 265, Range 29E LTP: 330' FNL, 337' FEL (Unit P) Section 7, Township 265, Range 29E LTP: 330' FNL, 337' FEL (Unit P) Section 7, Township 265, Range 29E LTP: 330' FNL, 337' FEL (Unit P) Section 7, Township 265, Range 29E LTP: 330' FNL, 39' FSL, 347' FWL (Unit N) Section 31, Township 255, Range 29E LTP: 330' FNL, 99' FEL (Unit P) Section 7, Township 265, Range 29E LTP: 330' FNL, 99' FEL (Unit P) Section 7, Township 265, Range 29E LTP: 330' FNL, 99' FEL (Unit P) Section 7, Township 265, Range 29E LTP: 330' FNL, 99' FEL (Unit P) Section 7, Township 265, Range 29E LTP: 330' FNL, 99' FEL (Unit P) Section 7, Township 265, Range 29E LTP: 330' FNL, 99' FEL (Unit R) Section 31, Township 255, Range 29E LTP: 330' FNL, 99' FEL (Unit R) Section 7, Township 265, Range 29E LTP: 330' FNL, 90' FTEL (Unit R) Section 7, Township 265, Range 29E LTP: 330' FNL, 90' FTEL (Unit R) Section 7, Township 265, Range 29E LTP: 330' FNL, 165' FEL (Unit R) Section 7, Township 265, Range 29E LTP: 330' FNL, 165' FEL (Unit R) Section 7, Township 265, Range 29E LTP: 330' FNL, 165' FEL (Unit R) Section 7, Township 265, Range 29E LTP: 330' FNL, 165' FEL (Unit R) Section 7, Township 265, Range 29E LTP: 330' FNL, 165' FEL (Unit R) Section 7, Township 265, Range 29E LTP: 330' FNL, 165' FEL (Unit R) Section 7, Township 265, Range 29E LTP: 330' FNL, 165' FEL (Unit R) Section 7, Township 265, Range 29E LTP: 330' FNL, 165' FEL (Unit R) Section 7, Township 265, Range 29E LTP: 330' FNL, 165' FEL (Unit R) Section 7, Township 265, Range 29E		26S, Range 29E
265, Range 29E Completion Target: Wolfcamp Formation, 9780' TVD, 20,329' MD Well Orientation: North to South Completion Status: Standard Pudge Federal Com 901H (API 30-015-56663) SHL4-469' FSL, 2474' FVII (Unit N) Section 31, Township 256, Range 29E BHL: 200' FSL, 337' FEI (Unit P) Section 7, Township 265, Range 29E ITP: 330' FNL, 337' FEI (Unit P) Section 7, Township 265, Range 29E ITP: 330' FNL, 337' FEI (Unit P) Section 7, Township 265, Range 29E ITP: 330' FNL, 337' FEI (Unit P) Section 7, Township 265, Range 29E ITP: 330' FNL, 337' FEI (Unit P) Section 7, Township 265, Range 29E ITP: 330' FNL, 337' FEI (Unit P) Section 7, Township 265, Range 29E ITP: 330' FNL, 397' FEI (Unit P) Section 7, Township 265, Range 29E ITP: 330' FNL, 397' FEI (Unit P) Section 7, Township 265, Range 29E ITP: 330' FNL, 397' FEI (Unit P) Section 6, Township 265, Range 29E ITP: 330' FNL, 397' FEI (Unit P) Section 7, Township 265, Range 29E ITP: 330' FNL, 397' FEI (Unit P) Section 7, Township 265, Range 29E ITP: 330' FNL, 397' FEI (Unit P) Section 7, Township 265, Range 29E ITP: 330' FNL, 397' FEI (Unit N) Section 31, Township 265, Range 29E ITP: 330' FNL, 397' FEI (Unit N) Section 7, Township 265, Range 29E ITP: 330' FNL, 397' FEI (Unit N) Section 7, Township 265, Range 29E ITP: 330' FNL, 397' FEI (Unit N) Section 7, Township 265, Range 29E ITP: 330' FNL, 1657' FEI (Unit N) Section 7, Township 265, Range 29E ITP: 330' FNL, 1657' FEI (Unit N) Section 7, Township 265, Range 29E ITP: 330' FNL, 1657' FEI (Unit N) Section 7, Township 265, Range 29E ITP: 330' FNL, 1657' FEI (Unit N) Section 7, Township 265, Range 29E ITP: 330' FNL, 1657' FEI (Unit N) Section 7, Township 265, Range 29E ITP: 330' FNL, 1657' FEI (Unit N) Section 7, Township 265, Range 29E ITP: 330' FNL, 1657' FEI (Unit N) Section 7, Township 265, Range 29E ITP: 330' FNL, 1657' FEI (Unit N) Section 7, Township 265, Range 29E ITP: 330' FNL, 1657' FEI (Unit N) Section 7, Township 265, Range 29E ITP: 330' FNL, 1657' F		26S, Range 29E
20,329 MD		
Well #3 Pudge Federal Com 901H (API 30-015-56663) SH1: 469 FSL, 2474 FWL (Unit N) Section 31, Township 255, Range 29E BH1: 200 FSL, 337 FEL (Unit P) Section 7, Township 265, Range 29E FFP: 330 FNL, 337 FEL (Unit R) Section 6, Township 265, Range 29E CFP: 330 FNL, 337 FEL (Unit R) Section 7, Township 265, Range 29E CFP: 330 FNL, 337 FEL (Unit R) Section 7, Township 265, Range 29E CFP: 330 FNL, 337 FEL (Unit R) Section 7, Township 265, Range 29E CFP: 330 FNL, 337 FEL (Unit R) Section 7, Township 265, Range 29E CFP: 330 FNL, 337 FEL (Unit R) Section 7, Township 265, Range 29E CFP: 330 FNL, 337 FEL (Unit R) Section 7, Township 265, Range 29E SFP: 330 FNL, 337		
Pudge Federal Com 901H (API 30-015-56663) SHI: 469 FSI, 2474 FWI (Init N) Section 31, Township 255, Range 29E		Well Orientation: North to South
SHL 466 FSL, 2474 FML (Unit N) Section 31, Township 25S, Range 29E BHL: 200 FSL, 337 FEL (Unit P) Section 7, Township 26S, Range 29E FTP: 330 FNL, 337 FEL (Unit A) Section 6, Township 26S, Range 29E LTP: 330 FSL, 337 FEL (Unit P) Section 7, Township 26S, Range 29E LTP: 330 FSL, 337 FEL (Unit P) Section 7, Township 26S, Range 29E Completion Target: Wolfcamp Formation, 10,880 TVD, 21,919 MD Well Orientation: North to South Completion Status: Standard Pudge Federal Com 902H (API 30-015-56664) SHL: 469 FSL, 244 FWL (Unit N) Section 31, Township 25S, Range 29E HTP: 330 FSL, 997 FEL (Unit P) Section 7, Township 26S, Range 29E LTP: 330 FSL, 997 FEL (Unit P) Section 7, Township 26S, Range 29E LTP: 330 FSL, 997 FEL (Unit P) Section 7, Township 26S, Range 29E LTP: 330 FSL, 997 FEL (Unit P) Section 7, Township 26S, Range 29E LTP: 330 FSL, 931 LANGE Well #5 Pudge Federal Com 903H (API 30-015-56665) SHL: 469 FSL, 2414 FWL (Unit N) Section 31, Township 25S, Range 29E BHL: 200 FSL, 1657 FEL (Unit O) Section 7, Township 26S, Range 29E LTP: 330 FSL, 1657 FEL (Unit O) Section 7, Township 26S, Range 29E LTP: 330 FSL, 1657 FEL (Unit O) Section 7, Township 26S, Range 29E LTP: 330 FSL, 1657 FEL (Unit O) Section 7, Township 26S, Range 29E LTP: 330 FSL, 1657 FEL (Unit O) Section 7, Township 26S, Range 29E LTP: 330 FSL, 1657 FEL (Unit O) Section 7, Township 26S, Range 29E LTP: 330 FSL, 2317 FEL (Unit O) Section 7, Township 26S, Range 29E LTP: 330 FSL, 2317 FEL (Unit O) Section 7, Township 26S, Range 29E LTP: 330 FSL, 2317 FEL (Unit O) Section 7, Township 26S, Range 29E LTP: 330 FSL, 2317 FEL (Unit O) Section 7, Township 26S, Range 29E LTP: 330 FSL, 2317 FEL (Unit O) Section 7, Township 26S, Range 29E LTP: 330 FSL, 2317 FEL (Unit O) Section 7, Township 26S, Range 29E LTP: 330 FSL, 2317 FEL (Unit O) Section 7, T	NA - II #2	<u>'</u>
### BHIL: 2007 FSL, 337" FEL (Unit P) Section 7, Township 265, Range 295 FTP: 330" FNL, 337" FEL (Unit A) Section 6, Township 265, Range 295 LTP: 330" FSL, 337" FEL (Unit P) Section 7, Township 265, Range 295 Completion Target: Wolfcamp Formation, 10,880" TVD, 21,919" MD Well Orientation: North to South Completion Status: Standard ##################################	Weil #3	SHL: 469' FSL, 2474' FWL (Unit N) Section 31,
FTP: 330" FNL, 337" FEL (Unit A) Section 6, Township 26S, Range 29E		_
LTP: 330" FSL, 331" FEL (Unit P) Section 7, Township 26S, Range 29E Completion Target: Wolfcamp Formation, 10,880" TVD, 21,919" MD Well Orientation: North to South Completion Status: Standard Pudge Federal Com 902H (API 30-015-56664) SHL: 469" FSL, 2444" FWL (Unit N) Section 31, Township 25S, Range 29E BHL: 200" FSL, 997" FEL (Unit P) Section 7, Township 26S, Range 29E LTP: 330" FNL, 997" FEL (Unit A) Section 6, Township 26S, Range 29E LTP: 330" FNL, 997" FEL (Unit A) Section 6, Township 26S, Range 29E Completion Target: Wolfcamp Formation, 10,640" TVD, 21,291" MD Well Orientation: North to South Completion Status: Standard Pudge Federal Com 903H (API 30-015-56665) SHL: 469" FSL, 2414" FWL (Unit N) Section 31, Township 25S, Range 29E TP: 330" FSL, 1657" FEL (Unit D) Section 7, Township 26S, Range 29E TP: 330" FSL, 1657" FEL (Unit D) Section 6, Township 26S, Range 29E TP: 330" FSL, 1657" FEL (Unit D) Section 7, Township 26S, Range 29E TP: 330" FSL, 1657" FEL (Unit D) Section 7, Township 26S, Range 29E TP: 330" FSL, 1657" FEL (Unit D) Section 7, Township 26S, Range 29E TP: 330" FSL, 217" FEL (Unit N) Section 7, Township 26S, Range 29E TP: 330" FSL, 317" FEL (Unit N) Section 31, Township 25S, Range 29E TP: 330" FSL, 2317" FEL (Unit N) Section 7, Township 26S, Range 29E TP: 330" FSL, 2317" FEL (Unit N) Section 7, Township 26S, Range 29E TP: 330" FSL, 2317" FEL (Unit N) Section 7, Township 26S, Range 29E TP: 330" FSL, 2317" FEL (Unit N) Section 7, Township 26S, Range 29E TP: 330" FSL, 2317" FEL (Unit N) Section 7, Township 26S, Range 29E TP: 330" FSL, 2317" FEL (Unit N) Section 7, Township 26S, Range 29E TP: 330" FSL, 2317" FEL (Unit N) Section 7, Township 26S, Range 29E TP: 330" FSL, 2317" FEL (Unit N) Section 7, Township 26S, Range 29E TP: 330" FSL, 2317" FEL (Unit N) Section 7, Township 26S, Range 29E TP: 330" FSL, 2317" FEL (Unit N) Section 7, Township 26S, Range 29E TP: 330" FSL, 2317" FEL (Unit N) Section 7, Township 26S, Range 29E TP: 3		_
265, Range 29E Completion Target: Wolfcamp Formation, 10,880' TVD, 21,919' MD Well Orientation: North to South Completion Status: Standard Well #4 Pudge Federal Com 902H (API 30-015-56664) SHL: 469' FSL, 2444' FWL (Unit N) Section 31, Township 255, Range 29E BHL: 200' FSL, 997' FEL (Unit P) Section 7, Township 265, Range 29E LTP: 330' FSL, 997' FEL (Unit P) Section 7, Township 265, Range 29E Completion Target: Wolfcamp Formation, 10,640' TVD, 21,291' MD Well Orientation: North to South Completion Status: Standard Well #5 Pudge Federal Com 903H (API 30-015-56665) SHL: 469' FSL, 2414' FWL (Unit N) Section 31, Township 255, Range 29E BHL: 200' FSL, 1557' FEL (Unit O) Section 7, Township 265, Range 29E FTP: 330' FNL, 1657' FEL (Unit O) Section 7, Township 265, Range 29E Completion Target: Wolfcamp Formation, 10,880' TVD, 21,257' MD Well Orientation: North to South Completion Status: Standard Well #6 Well #6 Pudge Federal Com 904H (API 30-015-56666) SHL: 469' FSL, 2384' FWL (Unit N) Section 31, Township 255, Range 29E Completion Target: Wolfcamp Formation, 10,880' TVD, 21,257' MD Well Orientation: North to South Completion Status: Standard Well #6 Horizontal Well First and Last Take Points See above		26S, Range 29E
TVD, 21,919* MD Well Orientation: North to South Completion Status: Standard Well #4 Pudge Federal Com 902H (API 30-015-56664) SHL: 469* FSL, 2444* FWL (Unit N) Section 31, Township 25S, Range 29E BHL: 200* FSL, 997* FEL (Unit P) Section 7, Township 26S, Range 29E FTP: 330* FSL, 997* FEL (Unit A) Section 6, Township 26S, Range 29E TTP: 330* FSL, 997* FEL (Unit P) Section 7, Township 26S, Range 29E TTP: 330* FSL, 997* FEL (Unit P) Section 7, Township 26S, Range 29E Completion Target: Wolfcamp Formation, 10,640* TVD, 21,291* MD Well Orientation: North to South Well Orientation: North to South Well #5 Well #6		
Well #4 Well #6 Pudge Federal Com 904H (API 30-015-5666) SHL: 469' FSL, 2384' FWL (Unit N) Section 7, Township 26S, Range 29E Completion Target: Wolfcamp Formation, 10,880' TVD, 21,257' MD Well Orientation: North to South Completion Status: Standard Well #6 Well #6 Pudge Federal Com 904H (API 30-015-5666) SHL: 469' FSL, 2384' FWL (Unit N) Section 7, Township 26S, Range 29E ETP: 330' FNL, 2157' FEL (Unit O) Section 7, Township 26S, Range 29E TTP: 330' FNL, 217' FEL (Unit O) Section 7, Township 26S, Range 29E TTP: 330' FNL, 217' FEL (Unit O) Section 7, Township 26S, Range 29E TTP: 330' FNL, 2317' FEL (Unit O) Section 7, Township 26S, Range 29E TTP: 330' FNL, 2317' FEL (Unit O) Section 7, Township 26S, Range 29E TTP: 330' FNL, 2317' FEL (Unit O) Section 7, Township 26S, Range 29E TTP: 330' FNL, 2317' FEL (Unit O) Section 7, Township 26S, Range 29E TTP: 330' FNL, 2317' FEL (Unit O) Section 7, Township 26S, Range 29E TTP: 330' FNL, 2317' FEL (Unit O) Section 7, Township 26S, Range 29E TTP: 330' FNL, 2317' FEL (Unit O) Section 7, Township 26S, Range 29E TTP: 330' FNL, 2317' FEL (Unit O) Section 7, Township 26S, Range 29E TTP: 330' FNL, 2317' FEL (
Well #4		Well Orientation: North to South
SHL: 469' FSL, 2444' FWL (Unit N) Section 31, Township 255, Range 29E BHL: 200' FSL, 997' FEL (Unit P) Section 7, Township 265, Range 29E FFP: 330' FNL, 997' FEL (Unit P) Section 6, Township 265, Range 29E LTP: 330' FSL, 997' FEL (Unit P) Section 7, Township 265, Range 29E Completion Target: Wolfcamp Formation, 10,640' TVD, 21,291' MD Well Orientation: North to South Completion Status: Standard Well #5 Pudge Federal Com 903H (API 30-015-56665) SHL: 469' FSL, 2414' FWL (Unit N) Section 31, Township 255, Range 29E BHL: 200' FSL, 1657' FEL (Unit O) Section 7, Township 265, Range 29E TPP: 330' FNL, 1657' FEL (Unit O) Section 7, Township 265, Range 29E Completion Target: Wolfcamp Formation, 10,880' TVD, 21,257' MD Well Orientation: North to South Completion Status: Standard Well #6 Pudge Federal Com 904H (API 30-015-56666) SHL: 469' FSL, 2384' FWL (Unit N) Section 31, Township 255, Range 29E BHL: 200' FSL, 2317' FEL (Unit O) Section 7, Township 265, Range 29E FPP: 330' FNL, 2137' FEL (Unit N) Section 31, Township 255, Range 29E BHL: 200' FSL, 2317' FEL (Unit N) Section 7, Township 265, Range 29E TIP: 330' FNL, 2317' FEL (Unit N) Section 7, Township 265, Range 29E TIP: 330' FNL, 2317' FEL (Unit N) Section 7, Township 265, Range 29E TIP: 330' FNL, 2317' FEL (Unit N) Section 7, Township 265, Range 29E Completion Target: Wolfcamp Formation, 10,640' TVD, 20,935' MD Well Orientation: North to South Completion Status: Standard Horizontal Well First and Last Take Points	Well #4	'
BHL: 200' FSL, 997' FEL (Unit P) Section 7, Township 265, Range 29E FTP: 330' FNL, 997' FEL (Unit A) Section 6, Township 265, Range 29E LTP: 330' FSL, 997' FEL (Unit P) Section 7, Township 265, Range 29E Completion Target: Wolfcamp Formation, 10,640' TVD, 21,291' MD Well Orientation: North to South Completion Status: Standard Well #5 Well #5 Pudge Federal Com 903H (API 30-015-5665) SHL: 469' FSL, 2414' FWL (Unit N) Section 31, Township 255, Range 29E BHL: 200' FSL, 1657' FEL (Unit O) Section 7, Township 265, Range 29E FTP: 330' FSL, 1657' FEL (Unit O) Section 7, Township 265, Range 29E LTP: 330' FSL, 1657' FEL (Unit O) Section 7, Township 265, Range 29E Completion Target: Wolfcamp Formation, 10,880' TVD, 21,257' MD Well Orientation: North to South Completion Status: Standard Well #6 Pudge Federal Com 904H (API 30-015-56666) SHL: 469' FSL, 2334' FWL (Unit N) Section 31, Township 255, Range 29E BHL: 200' FSL, 2317' FEL (Unit O) Section 7, Township 265, Range 29E BHL: 200' FSL, 2317' FEL (Unit O) Section 7, Township 265, Range 29E LTP: 330' FNL, 2317' FEL (Unit O) Section 7, Township 265, Range 29E LTP: 330' FNL, 2317' FEL (Unit O) Section 7, Township 265, Range 29E LTP: 330' FNL, 2317' FEL (Unit O) Section 7, Township 265, Range 29E LTP: 330' FNL, 2317' FEL (Unit O) Section 7, Township 265, Range 29E Completion Target: Wolfcamp Formation, 10,640' TVD, 20,935' MD Well Orientation: North to South Completion Status: Standard Horizontal Well First and Last Take Points		
265, Range 29E FTP: 330' FNL, 997' FEL (Unit A) Section 6, Township 265, Range 29E LTP: 330' FSL, 997' FEL (Unit P) Section 7, Township 265, Range 29E Completion Target: Wolfcamp Formation, 10,640' TVD, 21,291' MD Well Orientation: North to South Completion Status: Standard Well #5 Well #5 Pudge Federal Com 903H (API 30-015-56665) SHL: 469' FSL, 2414' FWL (Unit N) Section 31, Township 255, Range 29E BHL: 200' FSL, 1657' FEL (Unit O) Section 7, Township 265, Range 29E LTP: 330' FNL, 1657' FEL (Unit O) Section 7, Township 265, Range 29E Completion Target: Wolfcamp Formation, 10,880' TVD, 21,257' MD Well Orientation: North to South Completion Status: Standard Well #6 Pudge Federal Com 904H (API 30-015-56666) SHL: 469' FSL, 2384' FWL (Unit N) Section 31, Township 255, Range 29E BHL: 200' FSL, 2317' FEL (Unit O) Section 7, Township 265, Range 29E LTP: 330' FNL, 2317' FEL (Unit O) Section 7, Township 265, Range 29E LTP: 330' FNL, 2317' FEL (Unit D) Section 7, Township 265, Range 29E LTP: 330' FNL, 2317' FEL (Unit O) Section 7, Township 265, Range 29E LTP: 330' FNL, 2317' FEL (Unit O) Section 7, Township 265, Range 29E Completion Target: Wolfcamp Formation, 10,640' TVD, 20,935' MD Well Orientation: North to South Completion Status: Standard Horizontal Well First and Last Take Points		_
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BHL: 200' FSL, 1657' FEL (Unit O) Section 7, Township 26S, Range 29E FTP: 330' FNL, 1657' FEL (Unit B) Section 6, Township 26S, Range 29E LTP: 330' FSL, 1657' FEL (Unit O) Section 7, Township 26S, Range 29E Completion Target: Wolfcamp Formation, 10,880' TVD, 21,257' MD Well Orientation: North to South Completion Status: Standard Well #6 Pudge Federal Com 904H (API 30-015-56666) SHL: 469' FSL, 2384' FWL (Unit N) Section 31, Township 25S, Range 29E BHL: 200' FSL, 2317' FEL (Unit O) Section 7, Township 26S, Range 29E FTP: 330' FNL, 2317' FEL (Unit B) Section 6, Township 26S, Range 29E LTP: 330' FNL, 2317' FEL (Unit O) Section 7, Township 26S, Range 29E Completion Target: Wolfcamp Formation, 10,640' TVD, 20,935' MD Well Orientation: North to South Completion Status: Standard Horizontal Well First and Last Take Points		
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TVD, 20,935' MD Well Orientation: North to South Completion Status: Standard Horizontal Well First and Last Take Points See above		_
Well Orientation: North to South Completion Status: Standard Horizontal Well First and Last Take Points See above		
Horizontal Well First and Last Take Points See above		Well Orientation: North to South
		Completion Status: Standard
Completion Target (Formation, TVD and MD) See above	Horizontal Well First and Last Take Points	See above
	Completion Target (Formation, TVD and MD)	See above

Received by OCD: 8/8/2025 3:45:43 PM EXHIBIT A (REVISED)

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AFE Capex and Operating Costs	
Drilling Supervision/Month \$	N/A
Production Supervision/Month \$	N/A
Justification for Supervision Costs	N/A
Requested Risk Charge	N/A
Notice of Hearing	N/A
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-4
Tract List (including lease numbers and owners)	Exhibit A-4, A-5
If approval of Non-Standard Spacing Unit is requested, Tract List	
(including lease numbers and owners) of Tracts subject to notice requirements.	N/A
	Exhibit A-5
Pooled Parties (including ownership type) Unlocatable Parties to be Pooled	Exhibit A-5
Ownership Depth Severance (including percentage above &	EXIIIDIL A-5
below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-6
List of Interest Owners (ie Exhibit A of JOA)	N/A
Chronology of Contact with Non-Joined Working Interests	N/A
Overhead Rates In Proposal Letter	N/A
Cost Estimate to Drill and Complete	N/A
Cost Estimate to Equip Well	N/A
Cost Estimate for Production Facilities	N/A
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-3
Tracts	Exhibit A-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-5
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provide	ed in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Ann Cox Tripp
Signed Name (Attorney or Party Representative):	/s/ Ann Cox Tripp
Date:	08/08/2025

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO,

CASE NO. ___25476

APPLICATION

In accordance with NMSA 1978, § 70-2-17 and NMAC 19.15.16.15(B)(5), COG Operating LLC ("COG" or "Applicant"), through its undersigned attorneys, files this application with the Oil Conservation Division ("Division") seeking an order pooling all uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of E/2 Sections 6 and 7, Township 26 South, Range 29 East, Eddy County, New Mexico ("Unit"). In support of this application, COG states the following.

- 1. Applicant (OGRID No. 229137) is a working interest owner in the Unit and has the right to drill thereon.
 - 2. Applicant seeks to dedicate the Unit to the following proposed wells ("Wells"):
 - a. **Pudge Federal Com 701H & 702H** wells, which will be drilled from surface hole locations in the SE/4SW/4 (Unit N) Section 31, Township 25 South, Range 29 East, to bottom hole locations in the SE/4SE/4 (Unit P) Section 7, Township 26 South, Range 29 East, and produce from a first take point in the NE/4NE/4 (Unit A) Section 6, to a last take point in the SE/4SE/4 (Unit P) of Section 7, with the Pudge Federal Com 702H to the defining well;
 - b. **Pudge Federal Com 703H** well, which will be drilled from a surface hole location in the SE/4SW/4 (Unit N) Section 31, Township 25 South, Range 29 East, to a bottom hole location in the SW/4SE/4 (Unit O) Section 7, Township 26 South,

- Range 29 East, and produce from a first take point in the NW/4NE/4 (Unit B) Section 6, to a last take point in the SW/4SE/4 (Unit O) of Section 7;
- c. Pudge Federal Com 901H & 902H wells, which will be drilled from surface hole locations in the SE/4SW/4 (Unit N) Section 31, Township 25 South, Range 29 East, to bottom hole locations in the SE/4SE/4 (Unit P) Section 7, Township 26 South, Range 29 East, and produce from first take points in the NE/4NE/4 (Unit A) Section 6, to last take points in the SE/4SE/4 (Unit P) of Section 7; and
- d. **Pudge Federal Com 903H & 904H** wells, which will be drilled from a surface hole location in the SE/4SW/4 (Unit N) Section 31, Township 25 South, Range 29 East, to a bottom hole location in the SW/4SE/4 (Unit O) Section 7, Township 26 South, Range 29 East, and produce from first take points in the NW/4NE/4 (Unit B) Section 6, to last take points in the SW/4SE/4 (Unit O) of Section 7.
- 3. There is not a depth severance in the Wolfcamp formation within the Unit. Accordingly, COG seeks to pool interests for the Wolfcamp formation, from the Purple Sage; Wolfcamp, Gas Pool [Pool Code 98220].
 - 4. The completed intervals of the Wells will be orthodox.
- 5. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from certain overriding royalty interest owners and record title owners in the Unit.
- 6. The pooling of interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the proposed horizontal wells and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on August 7, 2025, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the initial wells in the Unit; and
- C. Designating Applicant as the operator of the Unit and the horizontal wells to be drilled thereon.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Ann Cox Tripp

Ann Cox Tripp Melinda A. Branin

P.O. Box 10

Roswell, NM 88202-0010

Phone: (575) 622-6510

Facsimile: (575) 632-9223

atripp@hinklelawfirm.com

mbranin@hinklelawfirm.com

Counsel for COG Operating LLC

CASE _____: Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-style case seeks an order pooling a 640-acre, more or less, standard horizontal spacing unit in the Wolfcamp Formation comprised of E/2 Sections 6 and 7, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico, initially dedicated to the proposed Pudge Federal Com 701H, 702H, 703H, 901H, 902H, 903H, and 904H wells to be horizontally drilled as follows:

Pudge Federal Com 701H well, which will be drilled from surface hole location in the SE/4SW/4 (Unit N) Section 31, Township 25 South, Range 29 East, and produce from first take point in the NE/4NE/4 (Unit A) Section 6, to bottom hole located 200' FSL and 530' FEL Section 7, Township 26 South, Range 29 East, Eddy County, New Mexico.

Pudge Federal Com 702H well, which will be drilled from surface hole location in the SE/4SW/4 (Unit N) Section 31, Township 25 South, Range 29 East, and produce from first take point in the NE/4NE/4 (Unit A) Section 6, to bottom hole located 200' FSL and 1,320' FEL Section 7, Township 26 South, Range 29 East, Eddy County, New Mexico.

Pudge Federal Com 703H well, which will be drilled from a surface hole location in the SE/4SW/4 (Unit N) Section 31, Township 25 South, Range 29 East, and produce from a first take point in the NW/4NE/4 (Unit B) Section 6, to a bottom hole located 200' FSL and 2,110' FEL Section 7, Township 26 South, Range 29 East, Eddy County, New Mexico.

Pudge Federal Com 901H well, which will be drilled from surface hole location in the SE/4SW/4 (Unit N) Section 31, Township 25 South, Range 29 East, and produce from first take point in the NE/4NE/4 (Unit A) Section 6, to bottom hole located 200' FSL and 337' FEL Section 7, Township 26 South, Range 29 East, Eddy County, New Mexico.

Pudge Federal Com 902H well, which will be drilled from surface hole location in the SE/4SW/4 (Unit N) Section 31, Township 25 South, Range 29 East, and produce from first take point in the NE/4NE/4 (Unit A) Section 6, to bottom hole located 200' FSL and 337' FEL Section 7, Township 26 South, Range 29 East, Eddy County, New Mexico.

Pudge Federal Com 903H well, which will be drilled from a surface hole location in the SE/4SW/4 (Unit N) Section 31, Township 25 South, Range 29 East, and produce from first take points in the NW/4NE/4 (Unit B) Section 6, to a bottom hole located 200' FSL and 1,657' FEL Section 7, Township 26 South, Range 29 East, Eddy County, New Mexico.

Pudge Federal Com 904H well, which will be drilled from a surface hole location in the SE/4SW/4 (Unit N) Section 31, Township 25 South, Range 29 East, and produce from first take points in the NW/4NE/4 (Unit B) Section 6, to a bottom hole located 200' FSL and 2,317' FEL Section 7, Township 26 South, Range 29 East, Eddy County, New Mexico.

The subject area is approximately 26 miles east of Carlsbad, New Mexico.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO,

CASE NO. 25476

SELF-AFFIRMED STATEMENT OF JEFFREY S. STOUT, CPL

- 1. I am a Land Negotiator for ConocoPhillips, parent company of COG Operating LLC ("COG"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters as a Certified Professional Landman were accepted and made a matter of record.
- 2. I am familiar with the land matters involved in the above-referenced case. Copies of COG's application and proposed hearing notice are attached as **Exhibit A-1**.
- 3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.
- 4. COG seeks an order: 1) establishing a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 Sections 6 and 7, Township 26 South, Range 29 East, Eddy County, New Mexico ("Unit"); and (2) pooling all uncommitted interests in the Wolfcamp A and C formations underlying the Unit.
 - 5. The Unit will be dedicated to the following wells ("Wells"):
 - Pudge Federal Com 701H & 702H wells, which will be drilled from surface hole locations in the SE/4SW/4 (Unit N) Section 31, Township 25 South, Range

- 29 East, to bottom hole locations in the SE/4SE/4 (Unit P) Section 7, Township 26 South, Range 29 East, and produce from a first take point in the NE/4NE/4 (Unit A) Section 6, to a last take point in the SE/4SE/4 (Unit P) of Section 7;
- Pudge Federal Com 901H & 902H wells, which will be drilled from surface hole locations in the SE/4SW/4 (Unit N) Section 31, Township 25 South, Range 29 East, to bottom hole locations in the SE/4SE/4 (Unit P) Section 7, Township 26 South, Range 29 East, and produce from first take points in the NE/4NE/4 (Unit A) Section 6, to last take points in the SE/4SE/4 (Unit P) of Section 7; and
- Pudge Federal Com 903H & 904H wells, which will be drilled from a surface hole location in the SE/4SW/4 (Unit N) Section 31, Township 25 South, Range 29 East, to a bottom hole location in the SW/4SE/4 (Unit O) Section 7, Township 26 South, Range 29 East, and produce from first take points in the NW/4NE/4 (Unit B) Section 6, to last take points in the SW/4SE/4 (Unit O) of Section 7.
- 6. The completed intervals of the Wells will be orthodox.
- 7. **Exhibit A-3 (Revised)** contains the C-102s for the Wells.
- 8. **Exhibit A-4** contains a plat identifying ownership by tract in the Unit and also includes any applicable lease numbers.
- 9. **Exhibit A-5 (Revised)** is the Unit recapitulation, and shows the interests COG seeks to pool highlighted in yellow.
- 10. COG has conducted a diligent search of all county public records, including phone directories, computer databases, and internet searches, to locate the overriding royalty and record title interest owners it seeks to pool.

- 11. **Exhibit A-6** contains a sample ratification agreement that was sent to the overriding royalty interest and record title owners in the wells.
- 12. In my opinion, COG made a good-faith effort to reach voluntary joinder and ratification of uncommitted overriding royalty interests and record title owners in the Wells as indicated by the chronology of contact described in **Exhibit A-7**.
- 13. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.
- 14. In my opinion, the granting of COG's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 15. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

DATE: 872025

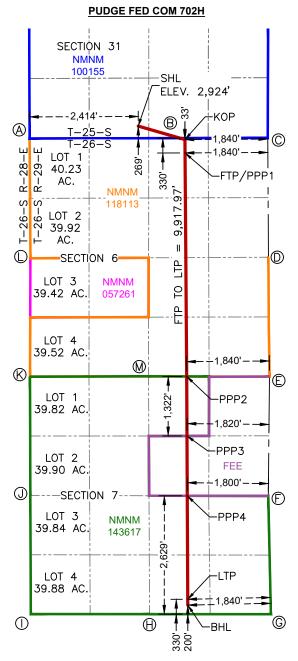
JEFFREY S. STOUT

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B JL O	Section 7	26S Township	Range 29E		Last Ta Ft. from N/S 330' FSL	ke Point (LTP) Ft. from E/W	Latitude 32.050	Lo	04.020394°	
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ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



	CORNER COORDINATES NEW MEXICO EAST - NAD 27										
Α	IRON PIPE W/ BRASS CAP N:392,529.63', E:593,443.98'	F	IRON PIPE W/ BRASS CAP N:384,586.89', E:598,746.21'	K	IRON PIPE W/ BRASS CAP N:387,239.21', E:593,451.55'						
В	IRON PIPE W/ BRASS CAP N:392,537.21', E:596,089.92'	G	IRON PIPE W/ BRASS CAP N:381,960.50', E:598,804.18'	L	IRON PIPE W/ BRASS CAP N:389,869.06', E:593,462.69'						
С	IRON PIPE W/ BRASS CAP N:392,544.67', E:598,734.72'	Н	IRON PIPE W/ BRASS CAP N:381,962.57', E:596,108.62'	М	IRON PIPE W/ BRASS CAP N:387,245.15', E:596,085.44'						
D	IRON PIPE W/ BRASS CAP N:389,891.38', E:598,750.04'	I	IRON PIPE W/ BRASS CAP N:381,963.93', E:593,470.06'								
E	ALUM CAP "EPNG NE COR" N:387,240.51', E:598,773.30'	J	IRON PIPE W/ BRASS CAP N:384,599.70', E:593,459.70'								

SURFACE HOLE LOCATION 269' FSL & 2,414' FWL ELEV.=2,924'

NAD 27 X = 595,857.86' NAD 27 Y = 392,806.54' NAD 27 LAT = 32.079563° NAD 27 LONG = -104.023842°

KICK-OFF POINT 33' FNL & 1,840' FEL

NAD 27 X = 596,894.96' NAD 27 Y = 392,506.48' NAD 27 LAT = 32.078730° NAD 27 LONG = -104.020497°

FIRST TAKE POINT & PENETRATION POINT 1 330' FNL & 1,840' FEL

NAD 27 X = 596,896.67' NAD 27 Y = 392,209.49' NAD 27 LAT = 32.077913° NAD 27 LONG = -104.020494°

PENETRATION POINT 2 0' FSL & 1,840' FEL

NAD 27 X = 596,933.34' NAD 27 Y = 387,243.44' NAD 27 LAT = 32.064261° NAD 27 LONG = -104.020422°

PENETRATION POINT 3 1,322' FNL & 1,820' FEL

NAD 27 X = 596,939.52' NAD 27 Y = 385,921.22' NAD 27 LAT = 32.060626° NAD 27 LONG = -104.020414°

PENETRATION POINT 4 2,629' FSL & 1,800' FEL

NAD 27 X = 596,945.73' NAD 27 Y = 384,591.25' NAD 27 LAT = 32.056970° NAD 27 LONG = -104.020407°

LAST TAKE POINT 330' FSL & 1,840' FEL

NAD 27 X = 596,956.47' NAD 27 Y = 382,291.91' NAD 27 LAT = 32.050649° NAD 27 LONG = -104.020394°

BOTTOM HOLE LOCATION 200' FSL & 1,840' FEL

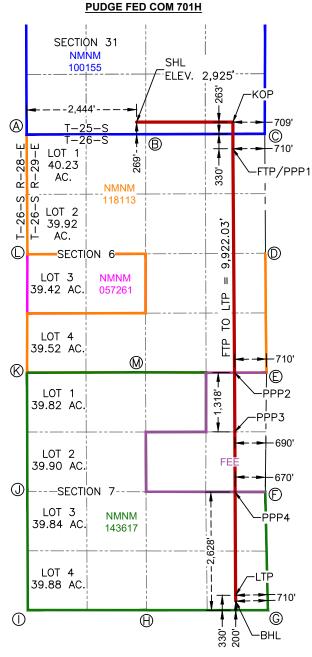
NAD 27 X = 596,959.33' NAD 27 Y = 382,161.91' NAD 27 LAT = 32.050292° NAD 27 LONG = -104.020386°

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UL	Section	Township	Range	Lot	Bottom Ft. from N/S	Hole Location Ft. from E/W	Latitude	17	ongitude	County	
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Order	Numbers.					Well setbacks are	under Comm	on Ownersh	ip: □Yes □I	No	
					Kink Ot	ff Point (KOP)					
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ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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	CORNER COORDINATES NEW MEXICO EAST - NAD 27										
Α	IRON PIPE W/ BRASS CAP N:392,529.63', E:593,443.98'	F	IRON PIPE W/ BRASS CAP N:384,586.89', E:598,746.21'	K	IRON PIPE W/ BRASS CAP N:387,239.21', E:593,451.55'						
В	IRON PIPE W/ BRASS CAP N:392,537.21', E:596,089.92'	G	IRON PIPE W/ BRASS CAP N:381,960.50', E:598,804.18'	L	IRON PIPE W/ BRASS CAP N:389,869.06', E:593,462.69'						
С	IRON PIPE W/ BRASS CAP N:392,544.67', E:598,734.72'	Н	IRON PIPE W/ BRASS CAP N:381,962.57', E:596,108.62'	М	IRON PIPE W/ BRASS CAP N:387,245.15', E:596,085.44'						
D	IRON PIPE W/ BRASS CAP N:389,891.38', E:598,750.04'	I	IRON PIPE W/ BRASS CAP N:381,963.93', E:593,470.06'								
Е	ALUM CAP "EPNG NE COR" N:387,240.51', E:598,773.30'	J	IRON PIPE W/ BRASS CAP N:384,599.70', E:593,459.70'								

SURFACE HOLE LOCATION 269' FSL & 2,444' FWL ELEV.=2,925'

NAD 27 X = 595,887.86' NAD 27 Y = 392,806.63' NAD 27 LAT = 32.079563° NAD 27 LONG = -104.023745°

KICK-OFF POINT 263' FSL & 709' FEL

NAD 27 X = 598,026.55' NAD 27 Y = 392,805.67' NAD 27 LAT = 32.079543° NAD 27 LONG = -104.016840°

FIRST TAKE POINT & PENETRATION POINT 1 330' FNL & 710' FEL

NAD 27 X = 598,026.64' NAD 27 Y = 392,212.68' NAD 27 LAT = 32.077913° NAD 27 LONG = -104.016846°

PENETRATION POINT 2 0' FSL & 710' FEL

NAD 27 X = 598,063.31' NAD 27 Y = 387,241.53' NAD 27 LAT = 32.064247° NAD 27 LONG = -104.016774°

PENETRATION POINT 3 1,318' FNL & 690' FEL

NAD 27 X = 598,069.55' NAD 27 Y = 385,923.87' NAD 27 LAT = 32.060625° NAD 27 LONG = -104.016767°

PENETRATION POINT 4 2,628' FSL & 670' FEL

NAD 27 X = 598,075.86' NAD 27 Y = 384,588.52' NAD 27 LAT = 32.056954° NAD 27 LONG = -104.016759°

LAST TAKE POINT 330' FSL & 710' FEL

NAD 27 X = 598,086.73' NAD 27 Y = 382,291.04' NAD 27 LAT = 32.050638° NAD 27 LONG = -104.016746°

BOTTOM HOLE LOCATION 200' FSL & 710' FEL

NAD 27 X = 598,089.60' NAD 27 Y = 382,161.04' NAD 27 LAT = 32.050280° NAD 27 LONG = -104.016738°

<u>C-10</u>	_		Er	0,5		ıral Resources De	partment		1	Revised July 9, 202	
	Electronicall D Permitting	У		OIL	CONSERVA	TION DIVISION			☑ Initial Su	ıbmittal	
via oc	D I CITIICUII B							Submittal	☐ Amende		
								Type:	☐ As Drilled		
			1		WELLLOCAT	ON INFORMATION		<u> </u>	_ A3 DIME	· u	
A DI NI			De el Ocelo								
	umber 30-015		Pool Code			Pool Name Purple	Sage;		1 w/ w		
	ty Code		Property N		PUDGE I	FEDERAL COM			Well Numb	901H	
OGRII	22913		Operator I			ERATING LLC				vel Elevation 2,926.56'	
	Surface Owi	ner: State	☐ Fee ☐ 1	ribal 🔽 l	ederal	Mineral O	wner: State	e √ Fee □	☐ Tribal ☑ Fe	ederal	
					Surfa	ce Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County	
N	31	25 S	29 E		469' FSL	2,474' FWL	32.0802	234 -1	04.024137	EDDY	
	<u> </u>	<u> </u>	<u> </u>	1		Hole Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County	
P	7	26 S	29 E		200' FSL	337' FEL	32.0504		04.016017	EDDY	
-	<u> </u>				200 1 02		02.000				
Dedica	ated Acres	Infill or Defi	ning Well	Definir	ng Well API	Overlapping Spacia	na Unit (Y/N)	Consolidat	ion Code		
	640	Infil			iding	N	g S.m (1/1 1)	Corisoliual	ion ooue		
	Numbers.			1 61	lairig	Well setbacks are under Common Ownership: MYes □No					
Oldel	ivuilibers.					Well Setbacks are	under Comm	on Ownersi	iip. 🗗 res 🗀 i	NO	
	10 "	T	I Dames	1	<u> </u>	ff Point (KOP)	1	1.		0	
UL N	Section 31	Township	Range 29 E	Lot	Ft. from N/S	Ft. from E/W 2,474' FWL	Latitude 32.080 2		ongitude	County EDDY	
	31	25 S	29 E		469' FSL	·	32.0802	234 -1	04.024137	EDD1	
UL	Section	Township	Range	Lot	Ft. from N/S	ke Point (FTP) Ft. from E/W	Latitude	110	ongitude	County	
A	6	26 S	29 E	Lot	330' FNL	337' FEL	32.0780		04.016127	EDDY	
	_ •	20 3	29 L				32.0700	37 -1	04.010127	EDD1	
	0+:	Township	Banga	11-4	_	ake Point (LTP)	1 -441-	1	ongitude	County	
UL_	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	,			County	
Р	7	26 S	29 E		330' FSL	337' FEL	32.0507	758 -1	04.016025	EDDY	
Jnitize	ed Area or A	rea of Uniform	n Interest	Spacin	g Unit Type 🛚 Ho	rizontal 🏻 Vertical	Grou	nd Floor Ele	vation: 292	26.5	
		TIFICATIONS				SURVEYOR CERTIF					
pest of that this n the lawell at unlease pooling	my knowledges organization and including this location ped mineral into order heretof	e and belief, and either owns a value proposed boursuant to a column erest, or to a volore entered by the	d, if the well is vorking interestottom hole local tract with an eluntary pooling the division.	a vertical st or unleas ation or has owner of a g agreeme	and complete to the or directional well, seed mineral interest is a right to drill this working interest or nt or a compulsory	I hereby certify that the actual surveys made by correct to the best of m	well location sh me or under m y belief.	pwn on this p y superMision MEXIC	and that the s	from field notes of ame is true and	
the con mineral the wel order fr	sent of at leas interest in ea l's completed om the divisio	st one lessee or ch tract (in the t interval will be l	owner of a wo arget pool or f ocated or obta	orking inter ormation) i ined a con	ation has received est or unleased n which any part of npulsory pooling			POFESSIONA'	Date: 8/16/2	024	
Signatu		ite Rej		9/1	7/202	Signature and Seal of F	Professional Sur	veyor			
Printed	Name					Certificate Number	Date of Sur	vey		<u> </u>	
						I	1				
		ayte ayte.x.rey				12177		8	/16/2024		

ACREAGE DEDICATION PLATS

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SURFACE HOLE LOCATION & KICK-OFF POINT 469' FSL & 2,474' FWL ELEV. = 2,926.56'

NAD 83 X = 637,101.18' NAD 83 Y = 393,063.51' NAD 83 LAT = 32.080234° NAD 83 LONG = -104.024137°

PENETRATION POINT 1 435' FSL & 337' FEL

NAD 83 X = 639,584.10' NAD 83 Y = 393,036.56' NAD 83 LAT = 32.080140° NAD 83 LONG = -104.016121°

FIRST TAKE POINT 330' FNL & 337' FEL

NAD 83 X = 639,584.66' NAD 83 Y = 392,271.56' NAD 83 LAT = 32.078037° NAD 83 LONG = -104.016127°

PENETRATION POINT 2 0' FNL & 337' FEL

NAD 83 X = 639,621.45' NAD 83 Y = 387,298.72' NAD 83 LAT = 32.064367° NAD 83 LONG = -104.016055°

PENETRATION POINT 3 1,316' FNL & 337' FEL

NAD 83 X = 639,608.05' NAD 83 Y = 385,982.40' NAD 83 LAT = 32.060748° NAD 83 LONG = -104.016111°

PENETRATION POINT 4 2,627' FSL & 337' FEL

NAD 83 X = 639,594.43' NAD 83 Y = 384,645.38' NAD 83 LAT = 32.057073° NAD 83 LONG = -104.016167°

LAST TAKE POINT 330' FSL & 337' FEL

NAD 83 X = 639,645.32' NAD 83 Y = 382,348.38' NAD 83 LAT = 32.050758° NAD 83 LONG = -104.016025°

BOTTOM HOLE LOCATION 200' FSL & 337' FEL

NAD 83 X = 639,648.20' NAD 83 Y = 382,218.38' NAD 83 LAT = 32.050401° NAD 83 LONG = -104.016017'

SECTION 31 SHL/KOP 469 435 PPP1 ELEV. 2,926.56' **-** -2,474' -337 \bigcirc \mathbb{B} TOWNSHIP 25 S TOWNSHIP 26 S 337 LOT 1 (40.23 AC.) 330' FTP NMNM, 118113 9,924. LOT 2 (39.92 AC.) II 0 (L) SECTION 6 Ę LOT 3 2 (39.42 AC.) <u>e</u> IOT 4 PPP2 (39.52 AC.) \bigcirc ⑻ 337 LOT 1 <u>0</u> (39.82 AC.) ώ 337 LOT 2 FEE PPP3 (39.90 AC.) PPP4 (F) SECTION 7 337 NMNM 143617 LOT 3 (39.84 AC.) ď LTP LOT 4 (39.88 AC.) (G) (1) \oplus 2007 ВНІ

CORNER COORDINATES
NEW MEXICO FAST - NAD 83
A - IRON PIPE W/ BRASS CAP
N:392.587.40' F:634.628.88'
B - IRON PIPE W/ BRASS CAP
N:392.595.01' F:637.274.88'
C - IRON PIPE W/ BRASS CAP
N:392.600.51' F:639.919.75'
D - IRON PIPE W/ BRASS CAP
N:399.491.6' E:639,935.13'
E - ALUM CAP STAMPED
"FPNG NF COR"
N:387.298.24' F:639.958.45'
F - IRON PIPE W/ BRASS CAP
N:384.644.57' F:639.939.46'
H - IRON PIPE W/ BRASS CAP
N:382.001.6' F:637.293.83'
I - IRON PIPE W/ BRASS CAP
N:382.021.49' F:634.655.20'
J - IRON PIPE W/ BRASS CAP
N:384.657.31' F:634.644.78'
K - IRON PIPE W/ BRASS CAP
N:384.657.31' F:634.645.50'
L-1RON PIPE W/ BRASS CAP
N:387.956.87' F:634.636.57'
L - IRON PIPE W/ BRASS CAP
N:387.956.87' F:634.645.65'
N:387.956.87' F:634.645.65'
N:387.956.78' F:634.647.65'

	Electronically Permitting				linerals & Natu	New Mexico Revised July tural Resources Department ATION DIVISION					
		/	İ	OIL	CONSERVA	HON DIVISION			☑ Initial Su	ıbmittal	
								Submittal Type:	☐ Amende	ed Report	
								Type.	☐ As Drille	· ·	
			1		WELL LOCATI	ON INFORMATION					
API Nun	^{mber} 30-01		Pool Code	000		Pool Name	0	-16			
		5		982	2	Poor Name Purple),				
Property	y Code		Property N	lame	PUDGE I	FEDERAL COM			Well Numb	er 902H	
OGRID		_	Operator N	lame						vel Elevation	
Çı	22913	er: □ State	 □ Foo □ T	ribal 📝 🗆		ERATING LLC	wner: □ State	7500 5	1	2,926.34'	
- 31	uriace Owi	lei. 🗆 State		IIDal V	euerai	IVIIIIeiai OV	wher. \square State	Y TEE	J IIIDAI V ⊈ F	ederai	
				+		ce Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ongitude	County	
N	31	25 S	29 E		469' FSL	2,444' FWL	32.0802	234 -1	04.024234	EDDY	
				1.	—	Hole Location					
UL_	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ongitude	County	
Р	7	26 S	29 E		200' FSL	997' FEL	32.0504	108 -1	04.018148	EDDY	
- · ·		I-611 D-6	· · · · · · · · · · · · · · · · · · ·	D-6	M/- II A DI	0	Llit (X/N1)				
	ed Acres	Infill or Defir	ing weii	Pen	g Well API ding	Overlapping Spacing Unit (Y/N) Consolidation Code N					
	40	111111		1 011	unig	Well setbacks are under Common Ownership: ⊠Yes □No					
Order N	lumbers.					vveii setbacks are	under Commo	on Ownersr	ııp: ∧ Yes ⊔ı	NO	
					Kick Ot	f Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ongitude	County	
N	31	25 S	29 E		469' FSL	2,444' FWL	32.0802	234 -1	04.024234	EDDY	
1			1 -	1.	+	ke Point (FTP)	 	T.			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ongitude	County	
Α	6	26 S	29 E		330' FNL	997' FEL	32.0780	37 -1	04.018257	EDDY	
1	0 "	Taurahin	Danas	1	-	ke Point (LTP)	1	1		Caushi	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ongitude	County	
Р	7	26 S	29 E		330' FSL	997' FEL	32.0507	700 -1	04.018156	EDDY	
Unitized	Area or Ar	rea of Uniform	Interest	Spacin	g Unit Type 💆 Ho	rizontal 🏻 Vertical	Groui	nd Floor Ele	evation: 292	6.3	
OPERA	TOR CERT	ΓΙΓΙCATIONS				SURVEYOR CERTIF	FICATIONS				
best of my that this of in the land well at thi unleased	ny knowledge organization nd including the is location put I mineral inte	e and belief, and either owns a w he proposed bo ursuant to a cor	d, if the well is vorking interes ttom hole loca tract with an coluntary pooling	a vertical of t or unleas tion or has owner of a	nd complete to the or directional well, ed mineral interest a right to drill this working interest or nt or a compulsory	I hereby certify that the actual surveys made by correct to the best of my	well location show me or under my belief.	by superMision MEXIC	and that the s	from field notes of ame is true and	
the conse mineral in the well's order fron	ent of at leas nterest in ead s completed i m the division	t one lessee or ch tract (in the ta interval will be le	owner of a wo arget pool or fo ocated or obta	rking intere ormation) in ined a com	ation has received est or unleased n which any part of ipulsory pooling			A FESSIONA	Date: 8/16/2	024	
Signature	Ma	yte Re		9/17	7/202	Signature and Seal of P	- †				
Printed N	Ma	yte.x.reye				Certificate Number 12177	Date of Surv	•	/16/2024		

ACREAGE DEDICATION PLATS

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SURFACE HOLE LOCATION & KICK-OFF POINT 469' FSL & 2,444' FWL ELEV. = 2,926.34'

NAD 83 X = 637,071.18' NAD 83 Y = 393,063.43' NAD 83 LAT = 32.080234° NAD 83 LONG = -104.024234°

PENETRATION POINT 1 435' FSL & 997' FEL

NAD 83 X = 638,924.09' NAD 83 Y = 393,034.69' NAD 83 LAT = 32.080140° NAD 83 LONG = -104.018252°

FIRST TAKE POINT 330' FNL & 997' FEL

NAD 83 X = 638,924.66' NAD 83 Y = 392,269.69' NAD 83 LAT = 32.078037° NAD 83 LONG = -104.018257°

PENETRATION POINT 2 0' FNL & 997' FEL

NAD 83 X = 638,961.45' NAD 83 Y = 387,299.65' NAD 83 LAT = 32.064375° NAD 83 LONG = -104.018186°

PENETRATION POINT 3 1,319' FNL & 997' FEL

NAD 83 X = 638,967.76' NAD 83 Y = 385,980.89' NAD 83 LAT = 32.060749° NAD 83 LONG = -104.018178°

PENETRATION POINT 4 2,628' FSL & 957' FEL

NAD 83 X = 638,974.15' NAD 83 Y = 384,646.88' NAD 83 LAT = 32.057082° NAD 83 LONG = -104.018170°

LAST TAKE POINT 330' FSL & 997' FEL

NAD 83 X = 638,985.14' NAD 83 Y = 382,348.88' NAD 83 LAT = 32.050765° NAD 83 LONG = -104.018156°

BOTTOM HOLE LOCATION 200' FSL & 997' FEL

NAD 83 X = 638,988.03' NAD 83 Y = 382,218.88' NAD 83 LAT = 32.050408° NAD 83 LONG = -104.018148°

SECTION 31 SHL/KOP ELEV. 2,926.34 2,444' 997 **B** $^{\circ}$ TOWNSHIP 25 S (A) TOWNSHIP 26 S " 997' LOT 1 (40.23 AC.) 330' FTP NMNM 118113 8 9,921 LOT 2 (39.92 AC.) Ш (L) SECTION 6 (D) H LOT 3 2 (39.42 AC.) LOT 4 PPP2 (39.52 AC.) (M)Ø -997 LOT 1 (39.82 AC.) સ્ 353' LOT 2 FEE PPP3 (39.90 AC.) PPP4 (F) - SECTION 7 957 NMNM 143617 LOT 3 (39.84 AC.) LTF LOT 4 (39.88 AC.) ❻ (1) \oplus RHI 330

CORNER COORDINATES
NEW MEXICO FAST - NAD 83
A - IRON PIPE W/ BRASS CAP
N:392-587-40 F:634-628.88'
B - IRON PIPE W/ BRASS CAP
N:392-595-01 F:637-274.88'
C - IRON PIPE W/ BRASS CAP
N:392-602-51 F:639-919.75'
D - IRON PIPE W/ BRASS CAP
N:389-949-16' E:639-935.13'
E - ALUM CAP STAMPED
"FPNG NF COR"
N:387-298.24' E:639-938.45'
F - IRON PIPE W/ BRASS CAP
N:384-64-57' E:639-993-43'
G - CAICULATED CORNER
N:382-031-81' E:634-637-293-83'
I - IRON PIPE W/ BRASS CAP
N:382-021-69 F:634-655-20'
N:384-657-31 E:634-644-78'
K - IRON PIPE W/ BRASS CAP
N:382-071-49' E:634-655-20'
N:387-296-87' E:634-635-57'
L - IRON PIPE W/ BRASS CAP
N:387-296-87' E:634-635-75'
L - IRON PIPE W/ BRASS CAP
N:387-96-87' E:634-635-75'
L - IRON PIPE W/ BRASS CAP
N:387-96-87' E:634-636-57'
L - IRON PIPE W/ BRASS CAP
N:389-92-67-88' E:634-647-65'
M - 172" IRON ROD

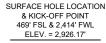
387 302 85' F637

<u>C-10</u>	_		En		linerals & Natu	ıral Resources De	partment	New Mexico tural Resources Department ATION DIVISION				
	Electronically D Permitting	У		OIL	CONSERVA	HON DIVISION			☑ Initial Su	ıbmittal		
								Submittal Type:	☐ Amende	d Report		
								туре.	☐ As Drille			
			1		WELL LOCAT	ATION INFORMATION						
API Ni	ımber		Pool Code	<u> </u>		Pool Name _						
	umber 30-01	5		9822		Purple	Sage; Wo	lfcamp,				
Proper	ty Code		Property N	lame	PUDGE I	FEDERAL COM			Well Numb	er 903H		
OGRII	O No. 2291 3	17	Operator I	Name	COG OF	PERATING LLC				vel Elevation 2,926.17'		
;		ner: State	 □ Fee □ T	ribal 🔽 F		-	wner: State	e √ Fee □				
					Surfa	ce Location						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County		
N	31	25 S	29 E		469' FSL	2,414' FWL	32.0802	234 -1	04.024234	EDDY		
			I	<u> </u>		Hole Location	1					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County		
0	7	26 S	29 E		200' FSL	1,657' FEL	32.0504	108 -1	04.018148	EDDY		
Dedica	ated Acres	Infill or Defir	ning Well	Definin	ıg Well API	Overlapping Spacir	ng Unit (Y/N)	Consolidat	ion Code			
(640	Infil	ū		nding	N , j same asserting to						
	Numbers.	l		1		Well setbacks are	under Comm	on Ownersh	nip: ⊠Yes □1	No		
					Kick O	ff Point (KOP)						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County		
N	31	25 S	29 E		469' FSL	2,414' FWL	32.0802	234 -1	04.024137	EDDY		
	1	<u> </u>	1	1	First Ta	ake Point (FTP)						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County		
В	6	26 S	29 E		330' FNL	1,657' FEL	32.0780	37 -1	04.020388	EDDY		
					Last Ta	ike Point (LTP)						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County		
0	7	26 S	29 E		330' FSL	1,657' FEL	32.0507	772 -1	04.020287	EDDY		
		611.16		1			10					
Jnitize	d Area or A	rea of Uniform	i interest	Spacin	g Unit Type 🗘 Ho	rizontal 🗆 Vertical	Grou	nd Floor Ele	29:	26.1		
OPER	ATOR CER	TIFICATIONS	i			SURVEYOR CERTIF	FICATIONS					
hereby	certify that th	ne information c	ontained herei	n is true ar	nd complete to the	I hereby certify that the	well location sh	nw n an this n	lat was plotted	from field notes of		
best of	my knowledge	e and belief, and	d, if the well is	a vertical	or directional well, sed mineral interest	actual surveys made by	me or under m	y supenWision	and that the s	ame is true and		
in the la	and including t	he proposed bo	ottom hole loca	ation or has	a right to drill this	actual surveys made by correct to the best of my	y bellel.	W MEXIC	Py			
unlease	ed mineral int	erest, or to a vo	luntary pooling		working interest or nt or a compulsory		/ 4/ 3	E. C.	, / ~ /			
pooling	order heretof	ore entered by t	the division.					(12177)/				
		ntal well, I furthe st one lessee or			ation has received est or unleased		RELATION	Alla	8			
mineral	interest in ea	ch tract (in the t	arget pool or fe	ormation) i	n which any part of		\CAN		SE /			
	om the divisio		ocated of obta	meu a con	npulsory pooling		(0)	POFESSIONA		124		
Signatu	re A A	La Dair		ate	4=40.5.5	Signature and Seal of P	rofessional Sur	veyor	Date: 8/16/2	<i>u</i> ∠+		
	May	te Rey	<i>y</i>	9/	17/202							
Printed						Certificate Number	Date of Sur	/ey				
	IVIE	ıyte				12177		8	/16/2024			

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



NAD 83 X = 637,041.18' NAD 83 Y = 393,063.34' NAD 83 LAT = 32.080234° NAD 83 LONG = -104.024331°

PENETRATION POINT 1 435' FSL & 1,657' FEL

NAD 83 X = 638,264.08' NAD 83 Y = 393,032.82' NAD 83 LAT = 32.080140° NAD 83 LONG = -104.020383°

FIRST TAKE POINT 330' FNL & 1,657' FEL

NAD 83 X = 638,264.66' NAD 83 Y = 392,267.82' NAD 83 LAT = 32.078037° NAD 83 LONG = -104.020388°

PENETRATION POINT 2 0' FNL & 1,657' FEL

NAD 83 X = 638,301.45' NAD 83 Y = 387,300.77' NAD 83 LAT = 32.064383° NAD 83 LONG = -104.020316°

PENETRATION POINT 3 1,321' FNL & 1,637' FEL

NAD 83 X = 638,307.73' NAD 83 Y = 385,979.33' NAD 83 LAT = 32.060750° NAD 83 LONG = -104.020308°

PENETRATION POINT 4 2.629' FSL & 1.617' FEL

NAD 83 X = 638,314.05' NAD 83 Y = 384,648.47' NAD 83 LAT = 32.057092° NAD 83 LONG = -104.020300°

LAST TAKE POINT

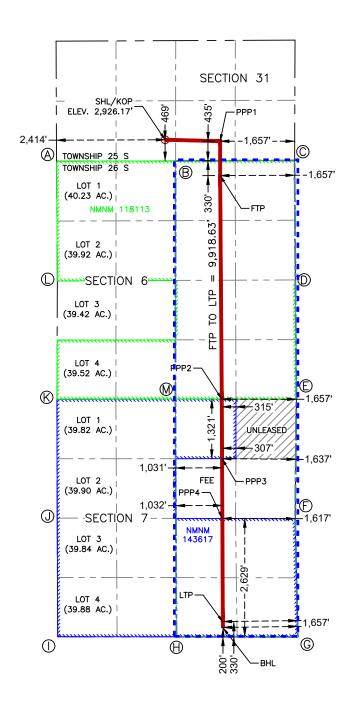
330' FSL & 1,657' FEL NAD 83 X = 638,324.97' NAD 83 Y = 382,349.38'

NAD 83 Y = 382,349.38' NAD 83 LAT = 32.050772° NAD 83 LONG = -104.020287°

BOTTOM HOLE LOCATION 200' FSL & 1,657' FEL

NAD 83 X = 638,327.85'

NAD 83 Y = 382,219.38' NAD 83 LAT = 32.050414° NAD 83 LONG = -104.020278°



CORNER COORDINATES
NEW MEXICO FAST - NAD 83
A - IRON PIPE W/ BRASS CAP
N:392.587.40′ F:634.628.88′
B - IRON PIPE W/ BRASS CAP
N:392.595.01′ E:637.274.88′
C - IRON PIPE W/ BRASS CAP
N:392.502.51′ E:639.919.75′
D - IRON PIPE W/ BRASS CAP
N:382.949.16′ E:639.99.35.13′
E - ALUM CAP STAMPED
"FPNG NF COR"
"FPNG NF COR"
N:387.298.24′ E:639.958.45′
F - IRON PIPE W/ BRASS CAP
N:382.01.61′ E:639.993.43′
G - CAICULATED CORNER
N:382.01.61′ E:639.989.46′
H - IRON PIPE W/ BRASS CAP
N:382.021.49′ E:624.655.20′
J - IRON PIPE W/ BRASS CAP
N:382.021.49′ E:642.655.20′
J - IRON PIPE W/ BRASS CAP
N:382.921.49′ E:634.655.70′
L - IRON PIPE W/ BRASS CAP
N:382.956.87′ E:634.635.57′
L - IRON PIPE W/ BRASS CAP
N:387.296.87′ E:634.635.57′
L - IRON PIPE W/ BRASS CAP
N:389.926.78′ E:634.647.65′
M - 1/2″ IRON ROD

387 302 85' F637

<u>C-10</u>	_		En			ral Resources De _l	partment			Revised July 9, 202	
	Electronically Permitting	У		OIL	CONSERVA	TION DIVISION			☑ Initial Su	ıbmittal	
								Submittal Type:	☐ Amende	ed Report	
								туре.	☐ As Drille		
			<u> </u>		WELL LOCATI	ON INFORMATION					
API N	ımber		Pool Code			Pool Name					
	30-015		. 55. 5545	9822		Purple					
Proper	ty Code		Property N	lame	PUDGE I	EDERAL COM			Well Numb	er 904H	
OGRII	No. 2291 3	7	Operator N	lame	COC O	ERATING LLC				vel Elevation 2,925.93'	
;		ner: 🗆 State	<u>I</u> □ Fee □ T	ribal 🔽 F		_	vner: ☐ State	e ⊈ Fee □	1		
					Confo						
UL	Section	Township	Range	Lot	Ft. from N/S	ce Location Ft. from E/W	Latitude	Lo	ongitude	County	
N	31	25 S	29 E		469' FSL	2,384' FWL	32.0802	234 -1	04.024428	EDDY	
				<u> </u>		Hole Location	1				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	10	ongitude	County	
0	7	26 S	29 E		200' FSL	2,317' FEL	32.0504		04.022409	EDDY	
	·				200 1 02		1 02.000	.			
Dedica	ited Acres	Infill or Defir	ning Well	Definin	g Well API	Overlanning Spacin	na Unit (Y/N)	Consolidat	tion Code		
	640	Infil	iiig woii	Pen	-	Overlapping Spacing Unit (Y/N) Consolidation Code N					
	Numbers.			1 011	unig	Well setbacks are under Common Ownership: MYes □No					
Oruei	Numbers.						under Commi	on Ownersi	iip. 🔼 res 🗀	10	
UL	Section	Township	Range	Lot	Kick Of	ff Point (KOP) Ft. from E/W	Latitude	116	ongitude	County	
N	31	25 S	29 E	Lot	469' FSL	2,384' FWL	32.0802		04.024428	EDDY	
						ke Point (FTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County	
В	6	26 S	29 E		330' FNL	2,317' FEL	32.0780	38 -1	04.022519	EDDY	
		<u> </u>			 Last Ta	<u>I</u> .ke Point (LTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County	
0	7	26 S	29 E		330' FSL	2,317' FEL	32.0507	778 -1	04.022417	EDDY	
Unitize	d Area or A	rea of Uniform	n Interest	Spacin	g Unit Type 🛚 Ho	rizontal □ Vertical	Groui	nd Floor Ele	evation: 29	25.9	
OPER	ATOR CER	TIFICATIONS				SURVEYOR CERTIF	FICATIONS				
best of that this in the la well at t unlease	my knowledge organization nd including t his location p d mineral int	e and belief, and either owns a v the proposed bo oursuant to a cor	d, if the well is vorking interes oftom hole local nated with an of luntary pooling	a vertical of t or unleas tion or has owner of a	nd complete to the or directional well, ed mineral interest a right to drill this working interest or nt or a compulsory	actual surveys made by me or under my superMision, and that the same is true and correct to the best of my belief.					
the con mineral the well order fr	sent of at leas interest in ea 's completed om the divisio	st one lessee or ch tract (in the t interval will be l	owner of a wo arget pool or fo ocated or obta	rking intere ormation) i	n which any part of	Signature and Seal of P		PAPESSIONA	Date: 8/16/2	024	
Signatu	_	e Rey			7/202	Signature and Sear Of P	TOICSSIUHAI SUP	veyui			
Printed		ayte				Certificate Number	Date of Surv	•	/16/2024		
		yte.x.reye						dard unit ha			

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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SURFACE HOLE LOCATION & KICK-OFF POINT 469' FSL & 2,384' FWL ELEV. = 2,925.93'

NAD 83 X = 637,011.18' NAD 83 Y = 393,063.26' NAD 83 LAT = 32.080234° NAD 83 LONG = -104.024428°

> PENETRATION POINT 1 435' FSL & 2,317' FEL

NAD 83 X = 637,604.07' NAD 83 Y = 393,030.95' NAD 83 LAT = 32.080140° NAD 83 LONG = -104.022514°

FIRST TAKE POINT 330' FNL & 2,317' FEL

NAD 83 X = 637,604.66' NAD 83 Y = 392,265.95' NAD 83 LAT = 32.078038° NAD 83 LONG = -104.022519°

PENETRATION POINT 2 0' FNL & 2,317' FEL

NAD 83 X = 637,641.46' NAD 83 Y = 387,302.10' NAD 83 LAT = 32.064392° NAD 83 LONG = -104.022447'

PENETRATION POINT 3 1,324' FNL & 2,297' FEL

NAD 83 X = 637,647.70' NAD 83 Y = 385,977.78' NAD 83 LAT = 32.060751° NAD 83 LONG = -104.022439°

PENETRATION POINT 4 2,630' FSL & 2,277' FEL

NAD 83 X = 637,653.95' NAD 83 Y = 384,650.06' NAD 83 LAT = 32.057102° NAD 83 LONG = -104.022431'

> LAST TAKE POINT 330' FSL & 2,317' FEL

330' FSL & 2,317' FEL

NAD 83 X = 637,664.79'
NAD 83 Y = 382.349.88'

NAD 83 Y = 382,349.88' NAD 83 LAT = 32.050778° NAD 83 LONG = -104.022417°

BOTTOM HOLE LOCATION 200' FSL & 2,317' FEL

NAD 83 X = 637,667.68' NAD 83 Y = 382,219.88' NAD 83 LAT = 32.050421° NAD 83 LONG = -104.022409°

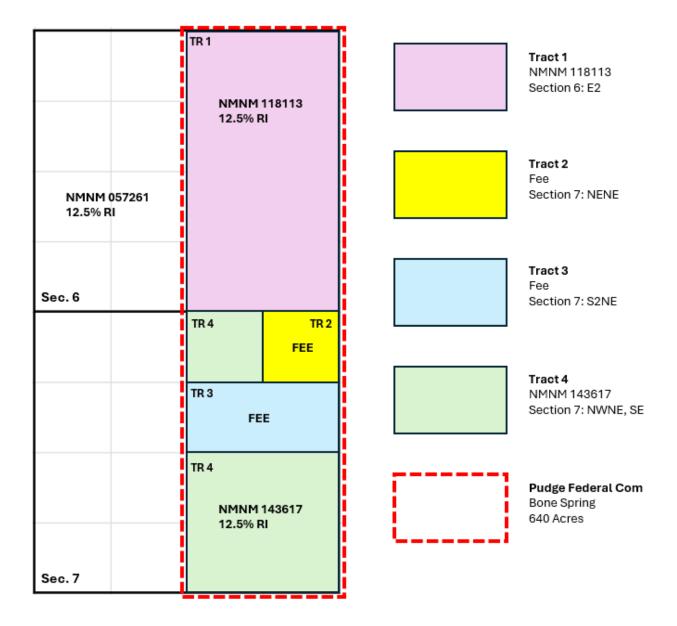
SECTION 31 SHL/KOP 435 ELEV. 2,925.93 469 2,384' (A) TOWNSHIP 25 S TOWNSHIP 26 S ® **-**2,317 LOT 1 FTF (40.23 AC.) 330' NMNM, 118113 26 o. LOT 2 9,91 (39.92 AC.) П SECTION 6 0 님 349' LOT 3 2 (39.42 AC.) 360' LOT 4 PPP2 (39.52 AC.) (M)**(K)** 2.317 975 LOT 1 PPP3 UNLEASED (39.82 AC.) 967' 2,297' LOT 2 (39.90 AC.) FEE **(**F) -2,277' SECTION 7 LOT 3 NMNM 143617 (39.84 AC.) 630 LTF IOT 4 (39.88 AC.) 2,317 (G) (1) \oplus BHL 2003

CORNER COORDINATES
NEW MEXICO FAST - NAD 83
A - IRON PIPE W/ BRASS CAP
N:392.587.40′ F:634.628.88′
B - IRON PIPE W/ BRASS CAP
N:392.595.01′ F:637.274.88′
C - IRON PIPE W/ BRASS CAP
N:392.602.51′ F:639.919.75′
D - IRON PIPE W/ BRASS CAP
N:389.949.16′ E:639.935.13′
E - ALUM CAP STAMPED
"FPNG NF COR"
N:387.298.24′ F:639.958.45′
F - IRON PIPE W/ BRASS CAP
N:384.645.77 F:639.931.43′
G - CAICULATED CORNER
N:382.018.12′ E:639.993.16′
H - IRON PIPE W/ BRASS CAP
N:382.021.69′ F:632.938.31′
I - IRON PIPE W/ BRASS CAP
N:382.021.69′ F:634.655.70′
J - IRON PIPE W/ BRASS CAP
N:382.021.69′ F:634.655.70′
J - IRON PIPE W/ BRASS CAP
N:387.296.87′ F:634.636.57′
L - IRON PIPE W/ BRASS CAP
N:387.296.87′ F:634.636.57′
L - IRON PIPE W/ BRASS CAP
N:387.296.87′ F:634.636.57′
L - IRON PIPE W/ BRASS CAP
N:389.906.78′ F:634.647.65′
M - 1/2″ IRON ROD

387 302 85' F637

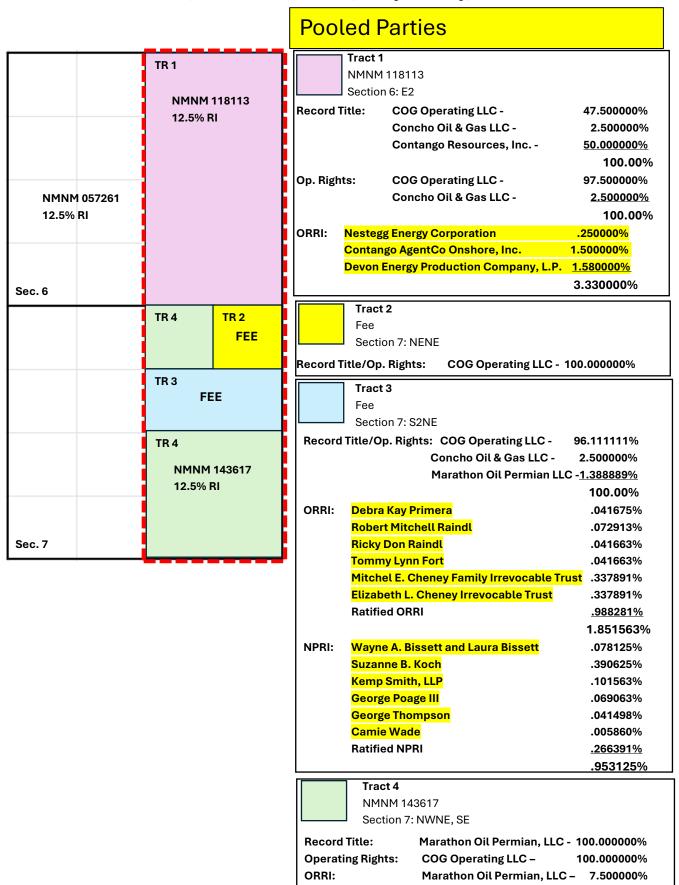
Pudge Federal Com (Wolfcamp)

E2 Section 6 & 7, T26S-R29E, NMPM, Eddy County, New Mexico



Pudge Federal Com (Wolfcamp)

E2 Section 6 & 7, T26S-R29E, NMPM, Eddy County, New Mexico



RECAPITULATION

Tract No.	Tract Acres	Percentage of
		Communitized Area
1	320.00	50.00%
2	40.00	6.25%
3	80.00	12.5%
4	200.00	31.25%
Totals	638.40	100%

WORKING INTERESTS RECAPITULATION		
COG Operating LLC	98.263889%	
COG Operating LLC	1.56200%	
Marathan Oil Bormian I I (17261104	

CTATE OF NEW ARY 400

EXHIBIT A-6

RATIFICATION OF FEDERAL COMMUNITIZATION AGREEMENT

& DESIGNATION OF POOLED UNIT

PUDGE FEDERAL COM (WOLFCAMP) UNIT
E2 of Sections 6 & 7, T26S-R29E
Eddy County, New Mexico
Limited to the Bone Spring Formation

STATE OF NEW MEXICO)
)
COUNTY OF EDDY	
COG OPERATING LLC	, as Operator, has executed (i) a Federal Comn
("Federal CA"), effective as of t	he date of the Federal CA or from the onset of proc
substances whichover is earli	or and (ii) a Designation of Booled Unit ("DBU")

COG OPERATING LLC, as Operator, has executed (i) a Federal Communitization Agreement ("Federal CA"), effective as of the date of the Federal CA or from the onset of production of communitized substances, whichever is earlier, and (ii) a Designation of Pooled Unit ("DPU"), designating the Pudge Federal Com (Wolfcamp) Unit ("Unit"), effective as of the date of first production from the Unit, or from the date operations are commenced anywhere on the Unit, whichever is earlier, and pooling and combining the oil and gas leases set forth therein, insofar as they cover the 640.00 acre communitized area comprised of the East Half (E/2) of Sections 6 & 7, T26S-R29E, Eddy County, New Mexico, limited to the Wolfcamp formation.

<<Party>>, whose address is <<Adress>>, <<City>>, <<State>>, <<Zip>>, is an owner of an interest
located in the Unit referenced above.

<<Party>>, desires to adopt, ratify and confirm the Federal CA and DPU, and any future amendments thereof, insofar as it covers its right, title, and interest in and to the oil and gas leases and the lands included in the Unit.

In consideration of the premises <<**Party>>**, does hereby adopt, ratify and confirm the above-described Federal CA and DPU, and any future amendments thereof, insofar as it covers its right, title and interest in the oil and gas leases and the lands included in the Unit, and agrees that his/her/its interest is subject to all of the terms and provisions therein.

This Ratification is effective as of the earliest effective date of the above-referenced Federal CA and/or DPU, as set forth therein.

< <party>></party>	
Ву:	
Title:	
e on the day of	
, as	
Notary Public - State of _	
	By: Name: Title: e on the day of

Pudge Federal Com (Wolfcamp)

E2 Section 6 & 7, T26S-R29E, NMPM, Eddy County, New Mexico

Int Type	Party	Tract	DATE RATIFICATION MAILED
	Nestegg Energy Corporation	1	4/29/2025
	Contango AgentCo Onshore, Inc.	1	4/29/2025
	Devon Energy Production Company, LP	1	4/29/2025
	Penasco Petroleum LLC	3	4/29/2025
	Rolla R. Hinkle, III, whose wife is Rosemary H. Hinkle	3	4/29/2025
	Debra Kay Primera, separate property	3	4/29/2025
	Robert Mitchell Raindl, separate property	3	4/29/2025
ORRI	Ricky Don Raindl, separate property	3	4/29/2025
0	Tommy Lynn Fort, separate property	3	4/29/2025
	Wing Resources VII, LLC	3	4/29/2025
	Alexander K. Cheney, as Trustee of the Mitchel E. Cheney Family Irrevocable Trust dated Effective July 9, 2021	3	4/29/2025
	Elizabeth L. Cheney, as Trustee of the Elizabeth L. Cheney	3	
	Irrevocable Trust dated effective December 31, 2020		4/29/2025
	Lynn C. Charuk and Grace Charuk, husband and wife	3	4/29/2025
			2nd Attempt - 5/28/2025
	John M. Fowlkes, whose wife is Lauren M. Fowlkes	3	4/29/2025
	Wayne A. Bissett and Laura Bissett, his wife	3	4/29/2025
	Buckhorn Minerals IV, LP	3	4/29/2025
			4/29/2025
	Suzanne B. Koch, sole and separate property	3	2nd Attempt - 5/28/2025
NPRI	Kemp Smith, LLP	3	4/29/2025
	George Poage III, , whose wife is Nicole F. Poage	3	4/29/2025
			4/29/2025
	David Kerby, whose wife is Rebecca Kerby	3	2nd Attempt - 5/28/2025
	George Thompson, whose wife is Shirley Thompson	3	4/29/2025
	Camie Wade, whose husband is Matthew Wade	3	4/29/2025

PARTY	SIGNED RATIFICIATION
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STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 25476

SELF-AFFIRMED STATEMENT OF JESSICA PONTIFF

- 1. I am a geologist for ConocoPhillips, parent company of COG Operating LLC ("COG"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously qualified and testified before the New Mexico Oil Conservation Division ("Division") as an expert in geological matters.
- 2. I am familiar with the geological matters that pertain to the above-referenced case.
- 3. **Exhibit B-1** consists of location maps for the proposed Wolfcamp A and Wolfcamp C horizontal spacing units ("Unit"), comprised of the E/2 of Section 6 and 7, Township 26 South, Range 29 East, N.M.P.M., being 640 acres more or less. The approximate wellbore paths for the proposed **Pudge Federal Com 701H, 702H, and 901H-904H Wells** ("Pudge Wells") wells are represented by dashed lines. Existing producing wells in the targeted intervals are represented by solid lines.
- 4. **Exhibit B-2** consists of subsea structure maps for the Wolfcamp A and Wolfcamp C formation that are representative of the targeted intervals for the proposed Pudge Wells. The

data points are indicated by green crosses. The approximate wellbore paths of the Pudge Wells are depicted by red or brown dashed lines. The maps demonstrate that both formations are dipping to the east in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

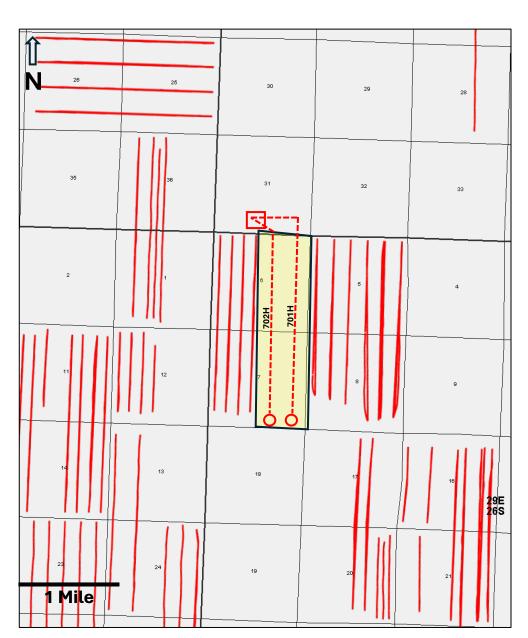
- 5. **Exhibit B-3** consists of cross section maps that identify wells penetrating the targeted intervals used to construct a structural cross-section from A to A'. I used these well logs because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the area.
- 6. **Exhibit B-4** consists of stratigraphic cross-sections using the representative wells identified on Exhibit B-3. It contains gamma ray, resistivity and porosity logs. The proposed landing zones for the Pudge Wells are labeled on the exhibit. This cross-section demonstrates the targeted intervals are continuous across the Unit.
- 7. In my opinion, the standup orientation for the proposed Pudge Wells and existing wells is appropriate due to the geologic stress and consistent with existing development in this area.
- 8. Based on my geologic study of the area, the targeted intervals underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Pudge Wells.
- 9. In my opinion, the granting of COG's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 10. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

EXHIBIT B

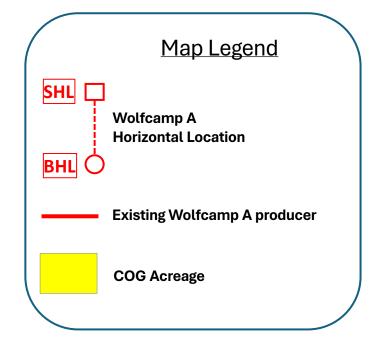
11. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

DATE: July 29, 2025

JESSICA L. PONTIFF



Location Map Pudge 701H and 702H



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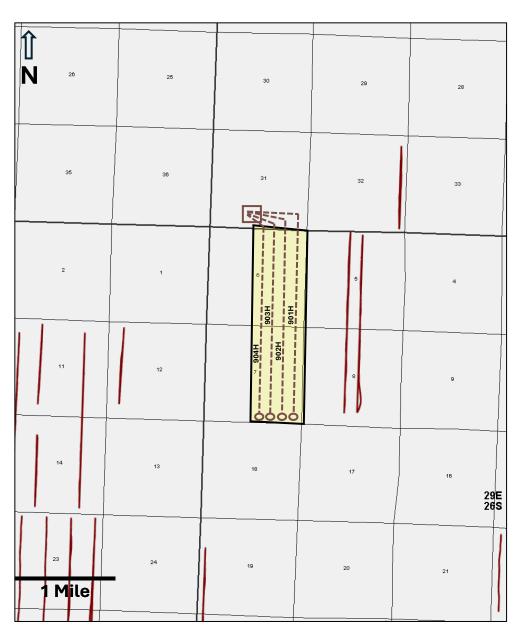
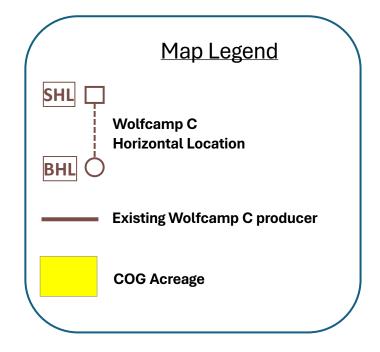


EXHIBIT B-1

Location Map Pudge 901H-904H



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702H 2000 Mile

EXHIBIT B-2

Structure Map

Pudge 701H and 702H: Top of Wolfcamp A

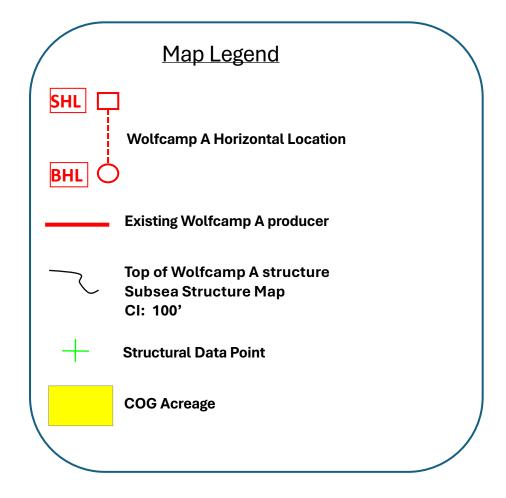
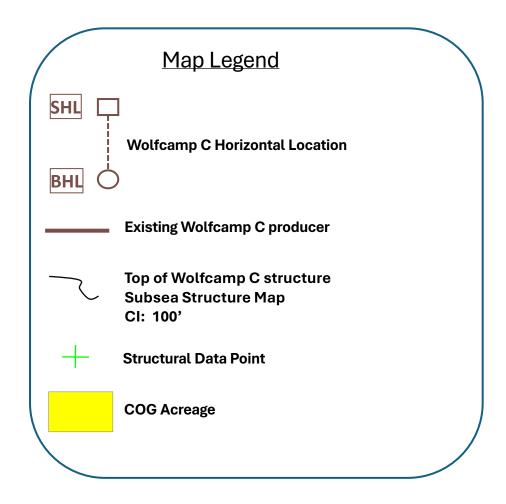




EXHIBIT B-2

Structure Map

Pudge 901H-904H: Top of Wolfcamp C



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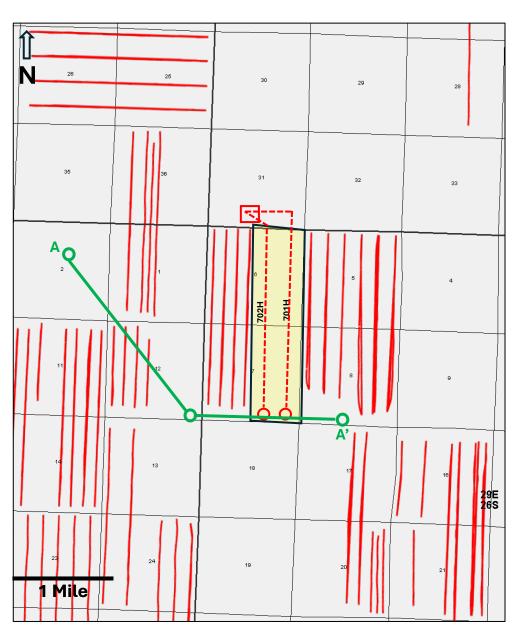
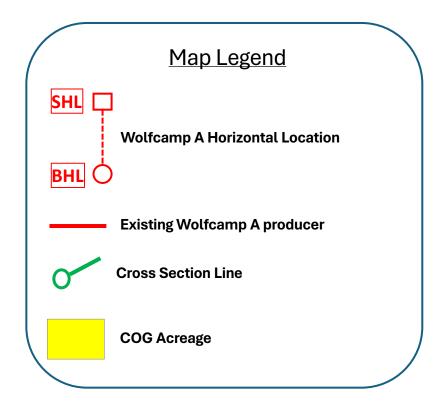


EXHIBIT B-3 Cross-Section Map Pudge 701H and 702H



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Page 39 of 99

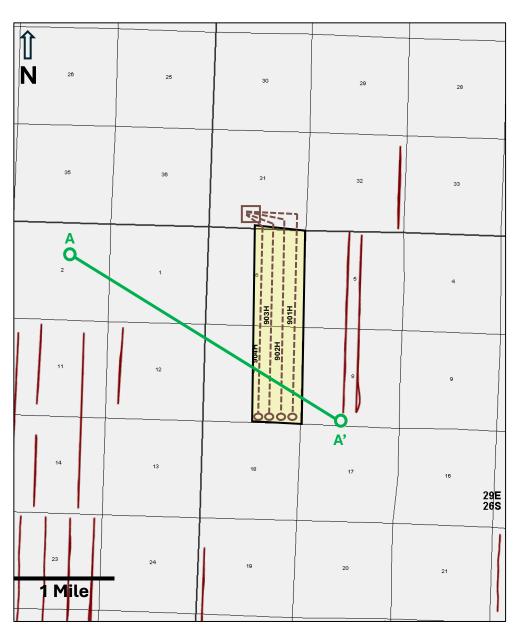


EXHIBIT B-3Cross-Section Map

Pudge 901H-904H

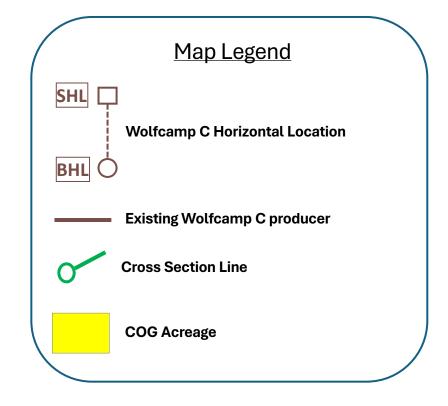
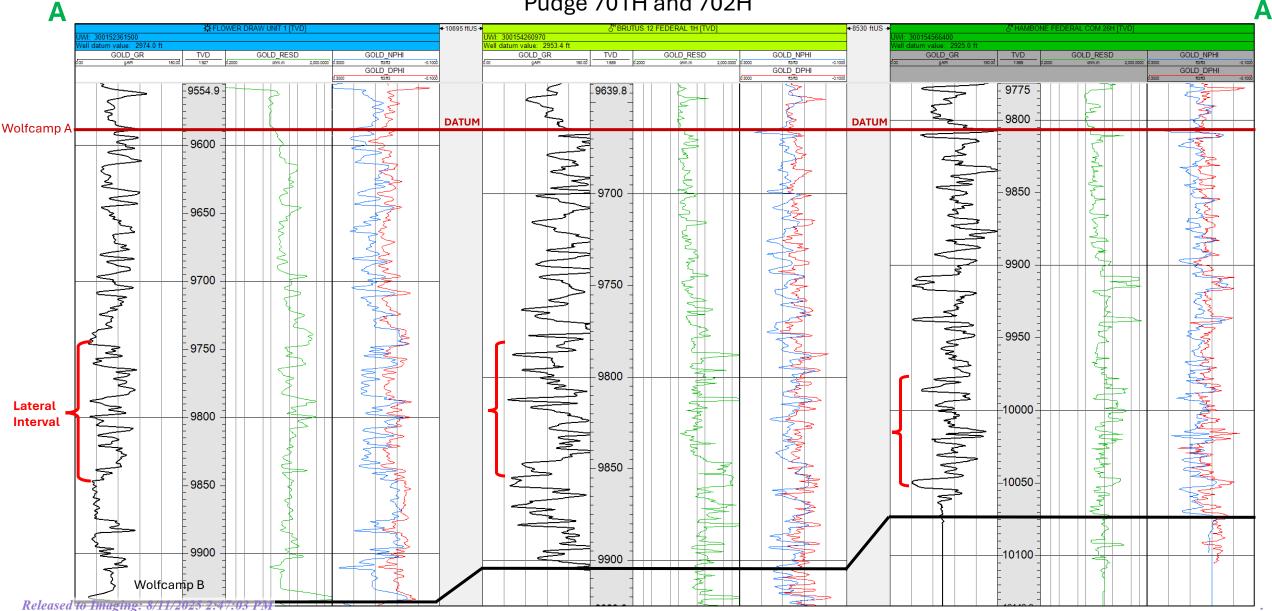
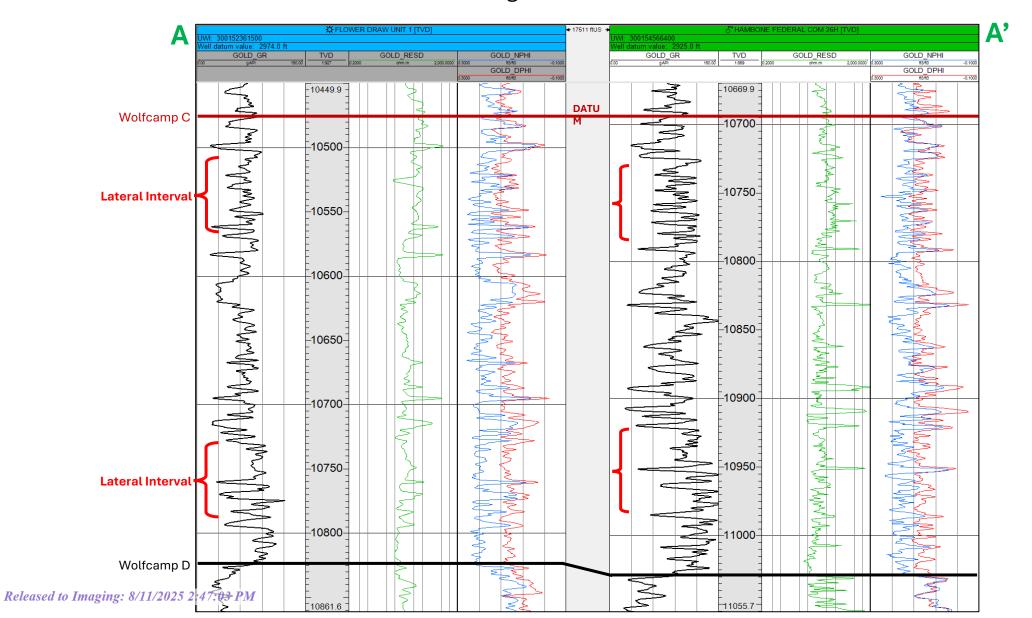


EXHIBIT B-4

Stratigraphic Cross Section A-A' Pudge 701H and 702H



Stratigraphic Cross Section A-A' Pudge 901H-904H:



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING EDDY COUNTY, NEW MEXICO

CASE NO. 25476

SELF AFFIRMED STATEMENT OF ANN COX TRIPP

- I, Ann Cox Tripp, am attorney in fact and authorized representative of COG
 Operating LLC, the Applicant herein.
- 2. I am familiar with the Notice Letter to interested parties attached as **Exhibit C-1**, and caused the Notice Letters, along with the Application in this case, sent to the parties set out in the Chart attached as **Exhibit C-2**.
- 3. The Notice Letter Chart in **Exhibit C-2** also provides the date each Notice Letter was sent and the date each return was received or the status of delivery as reported by the United States Postal Service as of July 30, 2025.
- 4. Copies of the certified mail return receipts (i.e., the green cards) and white slips are attached collectively as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided in **Exhibit C-2**.
- 5. On July 22, 2025, I caused a notice to be published in the Carlsbad Current Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current Argus, along with a copy of the notice publication, is attached as **Exhibit C-4**.
- 6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of

perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

DATE: July 31, 2025

ANN COX TRIPP



HINKLE SHANOR LLP

ATTORNEYS AT LAW
P.O. BOX 10
ROSWELL, NEW MEXICO 88202
505-622-6510 (FAX) 575-632-9223

WRITER: Ann Cox Tripp, Partner atripp@hinklelawfirm.com

July 3, 2025

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 25476 - Applications of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on August 7, 2025, beginning at 8:15 a.m.

The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate virtually, the instructions posted on the OCD Hearings website: see https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/) or via e-mail to ocd.hearings@emnrd.nm.gov/ocd/ocdpermitting/) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

All Parties Entitled to Notice July 3, 2025 Page 2

If you have any questions about this application, please contact Jefrey Stout at ConocoPhillips (432-818-1372), jeff.s.stout@conocophillips.com.

Sincerely,

HINKLE SHANOR LLP

/s/ Ann Cox Tripp
Ann Cox Tripp

Enclosure

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

PARTY	NOTICE LETTER SENT	CERT MAIL NO.	RETURN RECEIVED
1836 Royalty Partners, LLC 116 SFM 1187 Aledo, TX 77027	07/03/2025	9589071052701147073466	07/11/2025
Alexander K. Cheney, Trustee The Mitchel E. Cheney Rev. Trust dated 07/09/2021 1000 Speer Blvd., Unit 1428 Denver, CO 80204	07/03/2025	9589071052701147073459	Moving through network-in transit to next facility 07/28/2025
Buckhorn Minerals IV, LP 1885 St. James Place, Ste. 820 Houston, TX 75201	07/03/2025	9589071052701147073442	Delivery attempt – redelivery scheduled for next bus day 07/08/2025
Camie Wade and Matthew Wade 10706 Orlando Ave. Lubbock, TX 76102	07/03/2025	9589071052701147073435	Alert – Forwarded 07/08/2025
Christine Speidel Fowlkes, SSP 416 S. Manzanita Dr. Horizon City TX 77056	07/03/2025	9589071052701147073510	Moving Through Network – in transit to next facility 07/28/2025

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

PARTY	NOTICE LETTER SENT	CERT MAIL NO.	RETURN RECEIVED
Christopher Clegg Fowlkes, SSP	07/03/2025	9589071052701147073503	Delivery Attempt:
416 S. Manzanita Dr.			Action Needed (left-
Horizon City TX 77056			no authorized
			recipient avail)
			07/26/25
Contango Agentco Onshore, Inc.	07/03/2025	9589071052701147073077	No status available
3230 Camp Bowie Blvd., Suite 810			
Fort Worth, TX 79928			
Contango Resources LLC	07/03/2025	9589071052701147073060	Moving through
111 E. 5 th Street, Suite 300			network to next
Fort Worth, TX 79928			facility 07/27/2025
Contango Resources LLC	07/03/2025	9589071052701147073176	Delivered – front desk
717 Texas Ave., Ste. 2900			07/09/2025
Houston, TX 77002			
Devon Energy Production Company, LP	07/03/2025	9589071052701147073497	07/14/2025
333 West Sheridan Ave.			
Oklahoma City, OK 79928			

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

PARTY	NOTICE LETTER SENT	CERT MAIL NO.	RETURN RECEIVED
Elizabeth L. Cheney, Trustee The Elizabeth L. Cheney Irrevocable Trust dated 12/31/2020 P.O. Box 570083 Houston, TX 79423	07/03/2025	9589071052701147073558	Delivered to PO Box 07/09/2025
George Poage, III and Nicole F. Poage P.O. Box 369 Marble Falls, TX 73102	07/03/2025	9589071052701147073541	07/21/2025
George Thompson and Shirley Thompson 4619 94 th Street Lubbock, TX 77257	07/03/2025	9589071052701147073534	07/10/2025
Janet Renee Fowlkes Murrey, SSP P.O. Box 417 Eddy, TX 76524	07/03/2025	9589071052701147073527	07/21/2025
Jubilee Royalty Holdings LLC P.O. Box 192 New York, NY 10024	07/03/2025	9589071052701147073589	Delivered – picked up at post office 07/15/2025

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

PARTY	NOTICE LETTER SENT	CERT MAIL NO.	RETURN RECEIVED
Kemp Smith, LLP Attn: Ken Slavin 221 N. Kansas, Ste. 1700 El Paso, TX 75014	07/03/2025	9589071052701147073572	07/21/2025
LJA Charitable Investments, LLC 1717 West Loop S, Ste. 1800 Houston, TX 77027	07/03/2025	9589071052701147073565	07/18/2025
Nestegg Energy Corporation 2308 Sierra Vista Road Artesia, NM 88210	07/03/2025	9589071052701147073022	07/14/2025
Patrick K. Fowlkes, SSP P.O. Box 658 Marfa, TX 79843	07/03/2025	9589071052701147073015	07/14/2025
Penasco Petroleum LLC P.O. Box 4168 Roswell, NM 88202	07/03/2025	9589071052701147073008	07/11/2025

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

PARTY	NOTICE LETTER SENT	CERT MAIL NO.	RETURN RECEIVED
Preston L. Fowlkes, SSP P.O. Box 966 Marfa, TX 76702	07/03/2025	9589071052701147072995	07/14/2025
Ricky Don Raindl, SSP P.O. Box 142454 Irving, TX 78654	07/03/2025	9589071052701147073053	Delivered – picked up at postal facility 07/21/2025
Robert Mitchell Raindl, SSP P.O. Box 853 Tahoka, TX 79373	07/03/2025	9589071052701147073046	07/14/2025
Suzanne B. Koch, SSP P.O. Box 270475 Houston, TX 77277	07/03/2025	9589071052701147073039	07/22/2025
Tommy L. Fort, SSP 4914 Royal Oak Ct. San Angelo, TX 77277	07/03/2025	9589071052701147073107	07/21/2025

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

PARTY	NOTICE LETTER SENT	CERT MAIL NO.	RETURN RECEIVED
Wayne A. Bissett and Laura Bissett P.O. Box 2101 Midland, TX 79702	07/03/2025	9589071052701147073091	07/16/2025
United States of America c/o BLM-Roswell Field Office 2909 W. 2 nd St. Roswell, NM 88201-1287	07/03/2025	9589071052701147073084	07/10/2025
COG Operating LLC 600 W. Illinois Ave. Midland, TX 79701	07/03/2025	9589071052701147073169	07/21/2025
Concho Oil & Gas LLC 600 W. Illinois Ave. Midland, TX 79701	07/03/2025	9589071052701147073152	07/21/2025
Debra Kay Primera, SSP (WC only) P.O. Box 143277 Irving, TX 79843	07/03/2025	9589071052701147073145	07/25/2025

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 25476 (PUDGE WC)

OVERLAPPING SPACING UNIT NOTICE LIST

PARTY	NOTICE LETTER SENT	CERT MAIL NO.	RETURN RECEIVED
COG Operating LLC (25477) 600 W. Illinois Avenue Midland, TX 79701	07/03/2025	9589071052701147073169	Delivered – picked up at postal facility 07/09/2025
Concho Oil & Gas LLC (25477) 600 W. Illinois Avenue Midland, TX 79701	07/03/2025	9589071052701147073152	Delivered – picked up at postal facility 07/09/2025
Contango Resources LLC (25477) 111 E. 5 th Street, Ste. 300 Fort Worth, TX 79928	07/03/2025	9589071052701147073060	Moving through network to next facility 07/27/2025
Contango Resources LLC (25477) 717 Texas Ave., Ste. 2900 Houston, TX 77002	07/03/2025	9589071052701147073176	Delivered/front desk 07/09/2025
United States of America (25477) c/o BLM Roswell Field Office 2909 W. 2 nd Street Roswell, NM 88201-1287	07/03/2025	9589071052701147073084	07/10/2025
Ge. Hochaday Fowlkes, III	07/03/2025	9589071052701147073180	07/25/25

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	99	U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only
 Complete items 1,2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: 	A. Signature X MA GARDANA Agent B. Received by (Printed Name) C. Date of Delivery D. Is delivery address different from item 1?	147 0734	For delivery information, visit our website at www.usps.com®. Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate)
1836 Royalty Partners, LLC 116 SFM 1187 Aledo, TX 77027 Pudge BS/WC	If YES, enter delivery address below:	נע סקיב סעק	Return Receipt (nardcopy) \$
9590 9402 9022 4122 7771 57 2. Article Number (Transfer from service label) 9589 0710 5270 1147 0734 66	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Insured Mail □ Insured Mail Restricted Delivery □ Insured Mail □ Insured Mail Restricted Delivery (over \$500) □ Priority Mail Express® □ Registered Mail Teatricted Delivery □ Signature Confirmation □ Restricted Delivery □ Restricted Delivery	9589 07	Sent To Street and Ar. 1836 Royalty Partners, LLC 116 SFM 1187 City, State, 21 PS Form 3800, January 2023 PSN 7530-02 000-9047 See Reverse for Instructions
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Recei		

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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to:	A. Signature X
1836 Royalty Partners, LLC 116 SFM 1187 Aledo, TX 77027 Pudge BS/WC	If YES, enter delivery address below: ☐ No
9590 9402 9022 4122 7771 57 2. Article Number (<i>Transfer from service label</i>)	3. Service Type Adult Signature Priority Mail Express® Registered MailTw Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Insured Mail Insured Mail Restricted Delivery Insured Mail Restricted Delivery Insured Mail Restricted Delivery Restricted Delivery

DS Form 3811 July 2020 PSN 7530-02-000-9053

Domestic Return Rece

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits.	A. Signature A. Signature Addressee B. Received by (Printed Name) C. Date of Delivery AUTON Salas 7 / 9 / 25
Asiala Addusacad ta	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
COG Operating LLC 600 W. Illinois Ave. Midland, TX 79701	
9590 9402 8913 4064 1165 60	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Signature Confirmation™ □ Signature Confirmation □ Signature Confirmation □ Signature Confirmation □ Signature Confirmation □ Signature Confirmation □ Signature Confirmation □ Signature Confirmation
P. Article Number (Transfer from service label) 589 미기교 5270 교교사가 미기의교 남편	☐ Collect on Delivery Restricted Delivery ☐ Insured Mail ☐ Insured Mail Restricted Delivery ☐ (over \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

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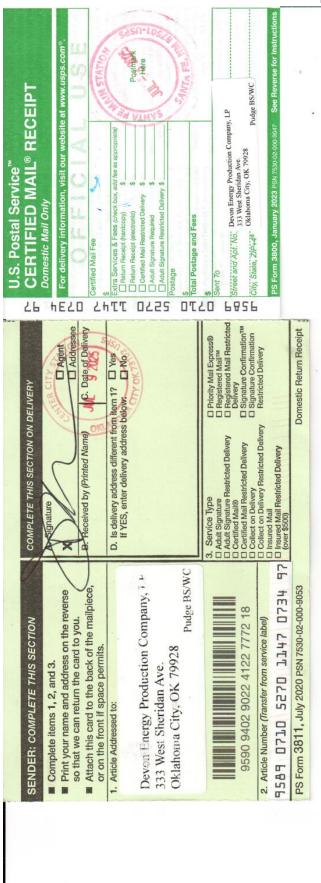
A. Signature X B. Received by (Printed Name)	☐ Agent ☐ Addressee
D. Is delivery address different from i	
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	3. Service Type Adult Signature Adult Signature Certified Mail® Collect on Delivery Collect on Delivery Insured Mail Restricted Delivery Insured Mail

COMPLETE THIS SECTION ON DELIVERY SENDER: COMPLETE THIS SECTION Signature ■ Complete items 1, 2, and 3. ☐ Agent Print your name and address on the reverse ☐ Addressee so that we can return the card to you. Received by (Printed Name) C. Date of Delivery Attach this card to the back of the mailpiece, or on the front if space permits. ☐ Yes 1. Article Addressed to: D. Is delivery address different from item 1? If YES, enter delivery address below: DINO Devon Energy Production Company, 1 + 333 West Sheridan Ave. Oklahoma City, OK 79928 Pudge BS/WC 3. Service Type Priority Mail Express® ☐ Adult Signature ☐ Registered Mail™ ☐ Adult Signature Restricted Delivery ☐ Registered Mail Restricte ☐ Certified Mail® Delivery 9590 9402 9022 4122 7772 18 ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery Restricted Delivery 2. Article Number (Transfer from service label) ☐ Insured Mail Insured Mail Restricted Delivery (over \$500) 1589 0710 5270 1147

29 Form 3811 July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature Agent Addressee B. Received by (Printed Name) C. Date of Delivery
Ldw.: Hockaday Fowlkes, III a/k/a Trey Fov. 3, SSP P.C. Box 23416 W. TX 79702. Pudge BS/WC	D. Is delivery address different from Item 1? ☐ Yes If YES, enter delivery address below: ☐ No
9590 9402 9022 4122 7772 25 2. Article Number (Transfer from service label) 9589 0710 5270 1147 0734 80	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Insured Mail ☐ Insured Mail
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

U.S. Postal Service" CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com®.	
6 OFFICIAL UNSTAD	
Certified Mail Fee Stra Services & Fees (check box, add fee as appropriate) Return Receipt (aredcopy) See Return Receipt (electronic) Return Receipt (electronic) Return Receipt (electronic) Return Receipt (electronic) Add Signature Required See Add Signature Restricted Delivery See Add Signature Restricted Delivery See Return Receipt (electronic) Return Receipt (electr	201111005
Total Postage and Fees Sent To	
Street and Apt. Edwin Hockaday Fowlkes, III a/k/a Trey Folkes, SSP SSP CO. Box 23416 Waco, TX 79702 Pudge BS/WC	
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructi	ons

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY SENDER: COMPLETE THIS SECTION A. Signature ■ Complete items 1, 2, and 3. ☐ Agent Print your name and address on the reverse ☐ Addressee so that we can return the card to you. C. Date of Delivery B. Received by (Printed Name) Attach this card to the back of the mailpiece. or on the front if space permits. If YES, enter delivery address below: □ No George Poage. III and Nicole F. Poage P.O. Box 369 Marble Falls, TX 73102 Pudge BS/WC 3. Service Type ☐ Priority Mail Express® ☐ Registered Mail™ ☐ Adult Signature ☐ Registered Mail Restricted ☐ Adult Signature Restricted Delivery ☐ Certified Mail® Delivery ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™ 9590 9402 9022 4122 7772 49 ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation Restricted Delivery 2. Article Number (Transfer from service label) ☐ Insured Mail 9589 0710 5270 1147 0735 41 | Insured Mail Restricted Delivery (over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053

35, 41	U.S. Postal Service To CERTIFIED MAIL® RECEIPT Domestic Mail Only For delivery information, visit our website at www.usps.com®.
17	OFFICIAL USE
5270 1147	Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy)
07.70	S Total Postage and Fees S Sent To
7589	Street and / George Poage, III and Nicole F. Poage P.O. Box 369 Ciliy, State, Marble Falls, TX 73102 Pudge BS/WC
	PS Form 3800 January 2023 BSN 7530.02.000.0047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1 Article Addressed to: Janet Renee Fowlkes Murrey, SSP P.O. Box 417 Eddy, TX 76524 Pudge BS/WC	A. Signature X
90 9402 8913 4064 1163 48	Service Type
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

5 27	U.S. Postal Service" CERTIFIED MAIL® RECEIPT Domestic Mail Only
m	For delivery information, visit our website at www.usps.com®.
7	OFFICIAL MISSES
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0770	S Total Postage and Fees \$ Sent To
9589	Janet Renee Fowlkes Murrey, SSP Street and Apt. Nc. p.O. Box 417 Eddy, TX 76524 Pudge BS/WC City, State, Zif-4-5
	PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

THE CONTRACT OF THE CONTRACT O		
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X. Allew Cetture ☐ Agent ☐ Addressee B. Received by Printed Name) Allen Cetture C. Date of Delivery	
1. Article Addressed to: Kemp Smith, LLP Attn: Ken Slavin 221 N. Kansas, Stc. 1700	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No	
El Paso, TX 75014 Pudge BS/WC 9590 9402 8913 4064 1163 62	S. Service Type	
1589 0710 5270 1147 0735 72	 ☐ Insured Mail ☐ Insured Mail Restricted Delivery (over \$500) 	
PS Form 3811 July 2020 PSN 7530-02-000-9053	Domestic Return Receipt	

0735-72	U.S. Postal Service CERTIFIED MAIL RECEIPT Domestic Mail Only For delivery information, visit our website at www.usps.com.
0710 5270 1147 0	Certified Mall Fee \$ Extra Services & Fees (check box, add fee as appropriate) Return Receipt (indrocopy) S Return Receipt (electronic) S Certified Mall Restricted Delivery S Adult Signature Required S Adult Signature Restricted Delivery S Extra Services S Ex
9589	Sent To Street and At Kemp Smith, LLP Attn: Ken Slavin City, State, 2, 221 N. Kansas, Stc. 1700 El Paso, TX 75014 Pudge BS/WC PS Form 3800, January 2023 PSN 7830/02-000/3047 See Reverse for Instructions

ENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to:	A Signature X
JA Charitable Investments, LLC 717 West Loop S, Ste. 1800 Houston, TX 77027 Pudge BS/WC	
9590 9402 8913 4064 1163 79	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Restricted Delivery Registered Mail Restricted Delivery Signature Confirmation Signature Confirmation Restricted Delivery Restricted Delivery Restricted Delivery Restricted Delivery
. Article Number (Transfer from service lebel) 589 ロフュロ 5270 ユュ47 ロフ35 ム5	☐ Insured Mail Restricted Delivery (over \$500)
S Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

5 P P 2	U.S. Postal Service CERTIFIED MAIL® RECEIPT Domestic Mail Only
073	For delivery information, visit our website at www.usps.com®.
10 5270 1147	Certified Mail Fee Extra Services & Fees (check box, add fee as appropriate) Return Receipt (electronic) \$ Return Receipt (electronic) \$ Oeartified Mail Restricted Delivery \$ Adult Signature Recuired \$ Adult Signature Restricted Delivery \$ Postage Total Postage and Fees
0770	Sent To
9589	LJA Charitable Investments, LLC Sirest and 1717 West Loop S, Ste. 1800 Houston, TX 77027 Pudge BS/WC
	PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

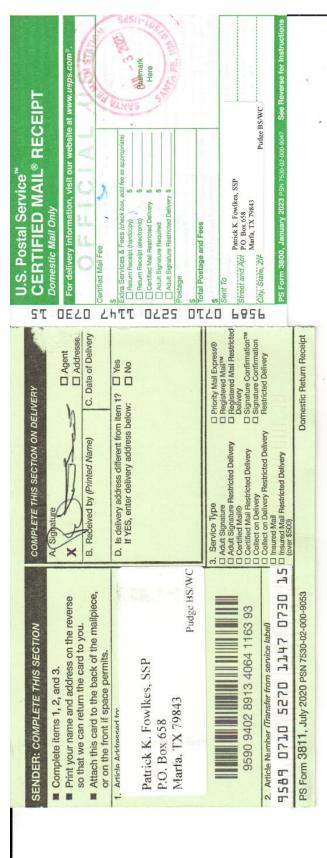
Released to Imaging: 8/11/2025 2:47:03 PM

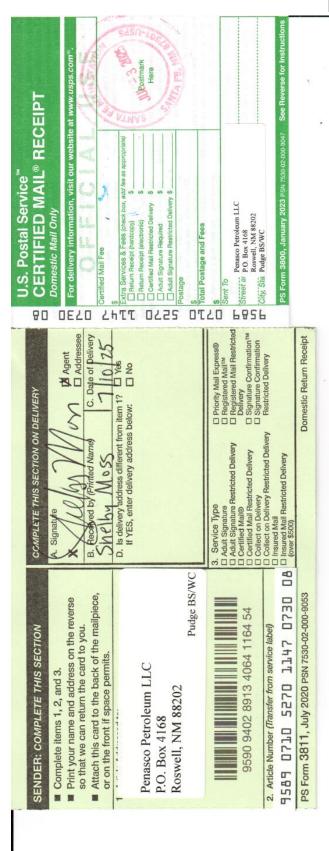
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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you.	A. Signature	☐ Agent Addresses
Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name)	C Pate of Delivery
. Article Addressed to:	D. Is delivery address different from If YES, enter delivery address	
Nestegg Ene. Corporation 2308 Sierra Vista Road		
Artesia, NM 88210		
Pudge BS/WC	L	
9590 9402 8913 4064 1163 86	Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery	□ Priority Mail Express® □ Registered Mail™ □ Registered Mail Restricte □ Delivery □ Signature Confirmation™ □ Signature Confirmation
Article Number (Transfer from service label) 589 0710 5270 1147 0730 22	☐ Collect on Delivery Restricted Delivery ☐ Insured Mail ☐ Insured Mail Restricted Delivery (over \$500)	Restricted Delivery
S Form 3811, July 2020 PSN 7530-02-000-9053		Oomestic Return Receipt



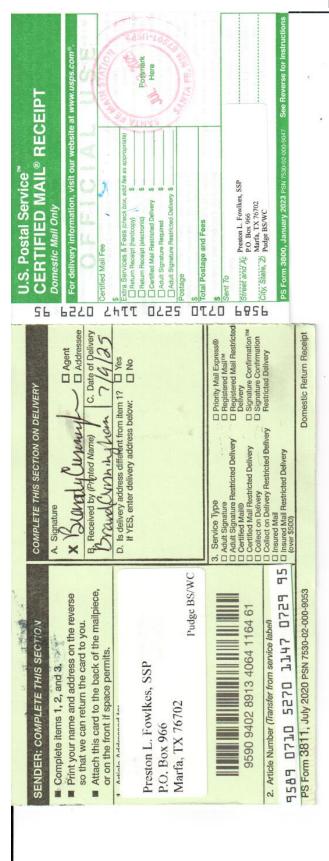
Released to Imaging: 8/11/2025 2:47:03 PM

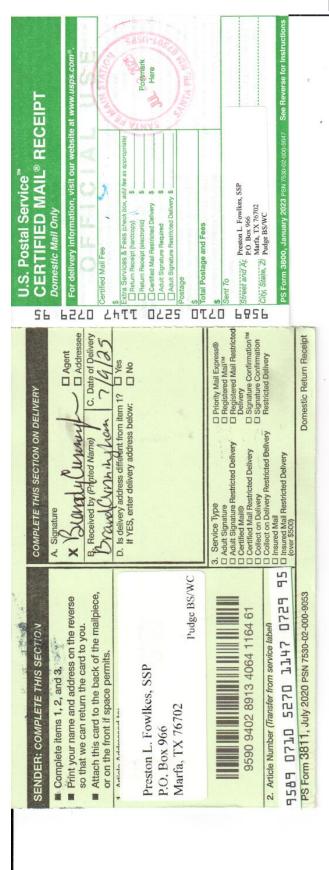
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Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Patrick K. Fowlkes, SSP P.O. Box 658 Marfa, TX 79843 Pudge BS/WC	A Signature Agent Addresse. B. Received by (Printed Name) C. Date of Delivery D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
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PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt





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Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Penasco Petroleum LLC P.O. Box 4168 Roswell, NM 88202 Pudge BS/WC	B. Received by (Pinted Name) C. Date of Deliver She'l h.	
9590 9402 8913 4064 1164 54 2. Article Number (<i>Transfer from service label</i>) 1589 0710 5270 1147 0730 08	3. Service Type	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receip	





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Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Acticle Addressed to: Preston L. Fowlkes, SSP P.O. Box 966 Marfa, TX 76702 Pudge BS/WC	A. Signature X June Agent Addressee B. Received by (P.Inted Name) C. Date of Delivery D. Is delivery address different from Item 1? Yes If YES, enter delivery address below: No
9590 9402 8913 4064 1164 61 2. Article Number (<i>Transfer from service labell</i> 589 0710 5270 1147 0729 95	3. Service Type
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

Released to Imaging: 8/11/2025 2:47:03 PM

	LUBBOCK TX 7
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Robert Mitchell Raindl. SSP P.O. Box 853 Tahoka, TX 79373 Pudge BS/WC	A. Signature 11 JUL 2025 X Multiple Company (Printed Name) B. Received by (Printed Name) C. Date of Delivery D. Is delivery address different from Item 17 If YES, enter delivery address below:
	1 L
9590 9402 8913 4064 1164 85 2. Article Number (Transfer from service label) 1589 0710 5270 1142 0730 44	3. Service Type Adult Signature Priority Mall Express® Registered Mail** Adult Signature Restricted Delivery Registered Mail** Certified Mail® Restricted Delivery Registered Mail** Collect on Delivery Signature Confirmation** Collect on Delivery Restricted Delivery Restricted Delive
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

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PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt	

30-39	U.S. Postal Service [™] CERTIFIED MAIL [®] REC Domestic Mail Only For delivery information, visit our websit	
- P-	· ATTIONAL	1100
	UPFILIAL	. U O E
7777	Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) \$	STATION SUSPICE
5270	Return Receipt (electronic) \$ Certified Mail Restricted Delivery \$ Adult Signature Required \$ Adult Signature Restricted Delivery \$ Postage	Postmark Here
0770	S Total Postage and Fees \$ Sent To	SAME
9589	Street Suzanne B. Koch, SSP P.O. Box 270475 Ciby S Houston, TX 77277 Pudge BS/WC	
	PS Form 3800, January 2023 PSN 7530-02-000-9047	See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to:	A. Signature X. August Addresse B. Received by (Printed Name) C. Date of Delivery C. Date of Delivery C. Date of Delivery Second
George Thompson and Shirley Thompson 4619 94th Street Lubbock, TX 77257 Pudge BS/WC	
9590 9402 8913 4064 1163 31 2 Article Number (Transfer from service label) 589 0710 5270 1147 0735 34	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail Pestricted Delivery □ Certified Mail Restricted Delivery □ Collect on Delivery Pestricted Delivery □ Collect on Delivery Pestricted Delivery □ Insured Mail □ Insured Mail □ Insured Mail Restricted Delivery cover \$500.0
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receip

Released to Imaging: 8/11/2025 2:47:03 PM

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by Rinted Name) D. Is delivery address different from item 1? Yes If YES, enter delivery address below:
Tommy L. Fort, SSP 4914 Royal Oak Ct. San Angelo, TX 74277 Pudge BS/WC	If 7ES, effer delivery address below.
9590 9402 8913 4064 1165 08 2. Article Number (Transfer from service label)	3. Service Type □ Adut Signature □ Adut Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ I sured Mail
9589 0710 5270 1147 0731 07	Insured Mail Restricted Delivery (over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053

0731, 07	U.S. Postal Service " CERTIFIED MAIL® REC Domestic Mail Only For delivery information, visit our website	
71.0 5270 11.47	Certified Mail Fee S Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) S Return Receipt (electronic) S Certified Mail Restricted Delivery S Adult Signature Required S Adult Signature Rectricted Delivery S Postage S Total Postage and Fees	Postmark Here
9589 0	S Sent To Street and Apt. No., or PC Tommy L. Fort, SSP 4914 Royal Oak Ct. City, State, ZiP+48 PS Form 3800, January 2023 PSN 753002000-9047	Pudge BS/WC See Reverse for Instructions



SENDER: COMPLETE THIS SECTION COMPLETE THIS SECTION ON DELIVERY A. Signature Complete items 1, 2, and 3, ☐ Agent Print your name and address on the reverse ☐ Addressee so that we can return the card to you. C. Date of Delivery B. Received by (Printed Name) Attach this card to the back of the mailpiece. or on the front if space permits. 1. Article Addressed to: D. Is delivery address different from item 1? If YES, enter delivery address below: □ No United States of America c/o Bureau of Land Management 2909 W. 2nd St. Roswell, NM 88201-1287 Pudge BS/WC 3. Service Type ☐ Priority Mail Express® ☐ Adult Signature ☐ Registered Mail™ ☐ Adult Signature Restricted Delivery C Registered Mail Restricte ☐ Certified Mail® Delivery 9590 9402 8913 4064 1165 22 ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Collect on Delivery ☐ Signature Confirmation 2. Article Number (Transfer from service label) ☐ Collect on Delivery Restricted Delivery Restricted Delivery ☐ Insured Mail 8 4 ☐ Insured Mail Restricted Delivery 1589 0.17

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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Wayne A. Bissett and Laura Bissett P.O. Box 2101 Midland, TX 79702 Pudge BS/WC	A. Signature X. Agent Addressee B. Réceived by (Printed Name) C. Date of Delivery D. Is delivery address different from item 17 Yes If YES, enter delivery address below: No
9590 9402 8913 4064 1165 15 2. Article Number (Transfer from service label) 589 0710 5270 1147 0730 91	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery Restricted Delivery □ Collect on Delivery Restricted Delivery □ Insured Wall □ Insured Wall □ Insured Wall □ Restricted Delivery (over \$500)
S Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

	15	U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT Domestic Mail Only
9	0230	For delivery information, visit our website at www.usps.com®.
	1147	Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate) Li Return Receipt (hardcopy) \$
	5270	Return Receipt (electronic) \$ Postmark Certified Meli Restricted Delivery \$ Adult Signature Required \$ Adult Signature Restricted Delivery \$ Postage Pos
-	0770	\$ Total Postage and Fees \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
edi M	9589	Street and Apt. No., Wayne A. Bissett and Laura Bissett PO. Box 2101 City, State, 210-246 Midland, TX 79702 Pudge BS/WC
		PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

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Tracking Number:

9589071052701147073459

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Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

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Moving Through Network In Transit to Next Facility July 28, 2025

Arrived at USPS Facility
ALBUQUERQUE, NM 87101
July 24, 2025, 1:51 pm
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Tracking Number:

9589071052701147073442

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Latest Update

We were unable to deliver your package at 1:16 pm on July 8, 2025 in HOUSTON, TX 77056 because the business was closed. We will redeliver on the next business day. No action needed.

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Delivery Attempt

Redelivery Scheduled for Next Business Day

HOUSTON, TX 77056

July 8, 2025, 1:16 pm

Arrived at USPS Regional Facility
SOUTH HOUSTON PROCESSING CENTER

July 7, 2025, 6:10 am

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Tracking Number:

9589071052701147073435

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Latest Update

Your item was forwarded to a different address at 7:16 am on July 8, 2025 in LUBBOCK, TX. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.

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USPS Tracking Plus®

Alert

Forwarded

LUBBOCK, TX

July 8, 2025, 7:16 am

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Tracking Number:

9589071052701147073510

Copy Add to Informed Delivery

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

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Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network In Transit to Next Facility July 28, 2025

Departed USPS Regional Facility
EL PASO TX DISTRIBUTION CENTER
July 25, 2025, 9:16 pm
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Tracking Number: 9589071052701147073503 Copy Schedule a Redelivery

Latest Update

We attempted to deliver your item at 9:46 am on July 26, 2025 in EL PASO, TX 79928 and a notice was left because an authorized recipient was not available. You may arrange redelivery by using the Schedule a Redelivery feature on this page or may pick up the item at the Post Office indicated on the notice beginning July 28, 2025. If this item is unclaimed by August 10, 2025 then it will be returned to sender.

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Delivery Attempt: Action Needed Notice Left (No Authorized Recipient Available) EL PASO, TX 79928 July 26, 2025, 9:46 am

Arrived at Post Office
EL PASO, TX 79936
July 26, 2025, 5:34 am
See All Tracking History
What Do USPS Tracking Statuses Mean?
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Schedule Redelivery
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Remove

Tracking Number:
9589071052701147073077
Copy Add to Informed Delivery

Information Available Soon

USPS doesn't yet have a status update on this item shipped from the Post Office. Information is usually updated within the hour of your visit. Please check back soon.

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Remove

Tracking Number:

9589071052701147073060

Copy Add to Informed Delivery

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

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Moving Through Network In Transit to Next Facility July 27, 2025

Arrived at USPS Facility
ALBUQUERQUE, NM 87101
July 23, 2025, 2:35 am
See All Tracking History
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Tracking Number:

9589071052701147073176

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 1:16 pm on July 9, 2025 in HOUSTON, TX 77002.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

HOUSTON, TX 77002

July 9, 2025, 1:16 pm

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Tracking Number:

9589071052701147073558

Copy Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 9:49 am on July 9, 2025 in HOUSTON, TX 77057.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

HOUSTON, TX 77057

July 9, 2025, 9:49 am

See All Tracking History

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Remove

Tracking Number:

9589071052701147073589

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Latest Update

Your item was picked up at the post office at 11:02 am on July 15, 2025 in NEW YORK, NY 10024.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

NEW YORK, NY 10024

July 15, 2025, 11:02 am

See All Tracking History

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Tracking Number:

9589071052701147073053

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Latest Update

Your item was picked up at a postal facility at 12:04 pm on July 21, 2025 in IRVING, TX 75014.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

IRVING, TX 75014

July 21, 2025, 12:04 pm

See All Tracking History

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Remove

Tracking Number:

9589071052701147073169

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Latest Update

Your item was picked up at a postal facility at 7:53 am on July 9, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79701

July 9, 2025, 7:53 am

See All Tracking History

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Tracking Number:

9589071052701147073152

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Latest Update

Your item was picked up at a postal facility at 7:53 am on July 9, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79701

July 9, 2025, 7:53 am

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Tracking Number:

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Latest Update

Your item was picked up at a postal facility at 7:53 am on July 9, 2025 in MIDLAND, TX 79701.

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Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79701

July 9, 2025, 7:53 am

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Remove

Tracking Number:

9589071052701147073060

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Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

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Moving Through Network In Transit to Next Facility July 27, 2025

Arrived at USPS Facility
ALBUQUERQUE, NM 87101
July 23, 2025, 2:35 am
See All Tracking History
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Text & Email Updates
USPS Tracking Plus®
Product Information

USPS Tracking® Tracking FAQs

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Get the free Informed Delivery® feature to receive automated notifications on your packages

Learn More

Remove

Tracking Number:

9589071052701147073176

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 1:16 pm on July 9, 2025 in HOUSTON, TX 77002.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

HOUSTON, TX 77002

July 9, 2025, 1:16 pm

See All Tracking History

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AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS PO BOX 507 HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS COUNTY OF EDDY }

Account Number: 143 Ad Number: 54750

Description: 25476 Pudge WC 701-703H

Ad Cost: \$192.67

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

July 22, 2025

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

Sherry Broves

Agent

Subscribed to and sworn to me this 22th day of July 2025.

Leanne Kaufenberg, Wotary Public, Redwood County

Minnesota

TAMARA CHAVEZ/CARA DOUGLAS HINKLE SHANOR LLP PO BOX 10 ROSWELL, NM 88202 tchavez@hinklelawfirm.com



CASE 25476: Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico. This is to notify all interested parties, including 1836 Royalty Partners, LLC; Alexander K. Cheney, Trustee, The Mitchel E. Cheney Rev. Trust dated 07/09/2021; Buckhorn Minerals IV, LP; Camie Wade; Matthew Wade; Christine Speidel Fowlkes; Christopher Clegg Fowlkes; Contango Resources LLC; Devon Energy Production Company, LP; Edwin Hockaday Fowlkes, Ill a/k/a Trey Fowlkes; Elizabeth L. Cheney, Trustee, The Elizabeth L. Cheney Irrevocable Trust dated 12/31/2020; George Poage, III; Nicole F. Poage; George Thompson; Janet Renee Fowlkes Murrey; Jubilee Royalty Holdings LLC; Kemp Smith, LLP; LJA Charitable Investments, LLC; Nestegg Energy Corporation; Patrick K. Fowlkes; Penasco Petroleum LLC; Preston L. Fowlkes; Ricky Don Raindl; Robert Mitchell Raindl; Suzanne B. Koch; Debra Kay Primera, Tommy L. Fort; Wayne A. Bissett; Laura Bissett; United States of America, Concho Oil & Gas LLC and their successors and assigns that that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by COG Operating LLC (Case No. 25476). The hearing will be conducted on August 7, 2025, beginning at 9:00 a.m., in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate virtually, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/.

COG Operating, LLC ("Applicant") in the above-styled case seeks an order pooling a 640-acre, more or less, standard horizontal spacing unit in the Wolfcamp Formation comprised of E/2 Sections 6 and 7, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico, initially dedicated to the proposed Pudge Federal Com 701H, 702H, 703H, 901H, 902H, 903H, and 904H wells to be horizontally drilled as follows:

Pudge Federal Com 701H well, which will be drilled from surface hole location in the SE/4SW/4 (Unit N) Section 31, Township 25 South, Range 29 East, and produce from first take point in the NE/4NE/4 (Unit A) Section 6, to bottom hole located 200' FSL and 530' FEL Section 7, Township 26 South Range 29 East, Eddy County New Mexico.

26 South, Range 29 East, Eddy County, New Mexico.

Pudge Federal Com 702H well, which will be drilled from surface hole location in the SE/4SW/4 (Unit N) Section 31, Township 25 South, Range 29 East, and produce from first take point in the NE/4NE/4 (Unit A) Section 6, to bottom hole located 200' FSL and 1,320' FEL Section 7, Township 26 South, Range 29 East, Eddy County, New Mexico.

26 South, Range 29 East, Eddy County, New Mexico.

Pudge Federal Com 703H well, which will be drilled from a surface hole location in the SE/4SW/4 (Unit N) Section 31, Township 25 South, Range 29 East, and produce from a first take point in the NW/4NE/4 (Unit B) Section 6, to a bottom hole located 200' FSL and 2,110' FEL Section 7, Township 26 South, Range 29 East, Eddy County, New Mexico.

Pudge Federal Com 901H well, which will be drilled from surface hole location in the SE/4SW/4 (Unit N) Section 31, Township 25 South, Range 29 East, Eddy County, New Mexico.

Pudge Federal Com 901H well, which will be drilled from surface hole location in the SE/4SW/4 (Unit N) Section 31, Township 25 South, Range 29 East, and produce from first take point in the NE/4NE/4 (Unit A) Section 6, to bottom hole located 200' FSL and 337' FEL Section 7, Township 26 South, Range 29 East, Eddy County, New Mexico.

26 South, Range 29 East, Eddy County, New Mexico.

Pudge Federal Com 902H well, which will be drilled from surface hole location in the SE/4SW/4 (Unit N) Section 31, Township 25 South, Range 29 East, and produce from first take point in the NE/4NE/4 (Unit A) Section 6, to bottom hole located 200' FSL and 997' FEL Section 7, Township 26 South Range 29 East, Eddy County New Mexico.

Pudge Federal Com 903H well, which will be drilled from a surface hole location in the SE/4SW/4 (Unit N) Section 31, Township 25 South, Range 29 East, and produce from first take points in the NW/4NE/4 (Unit B) Section 6, to a bottom hole located 200' FSL and 1,657' FEL Section 7, Township 26 South, Range 29 East, Eddy County, New Mexico.

Pudge Federal Com 904H well, which will be drilled from a surface hole location in the SE/4SW/4 (Unit N) Section 31, Township 25 South Range 29 Fest, and produce from first take points in the SE/4SW/4 (Unit N) Section 31, Township 25 South Range 29 Fest, and produce from first take points in the

Pudge Federal Com 904H well, which will be drilled from a surface hole location in the SE/4SW/4 (Unit N) Section 31, Township 25 South, Range 29 East, and produce from first take points in the NW/4NE/4 (Unit B) Section 6, to a bottom hole located 200' FSL and 2,317' FEL Section 7, Township 26 South, Range 29 East, Eddy County, New Mexico.

The subject area is approximately 26 miles east of Carlsbad, New Mexico.

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