

**BEFORE THE OIL CONSERVATION DIVISION  
EXAMINER HEARING**

**August 12-13, 2025**

**CASE NOS. 25243-25246**

**Shepard 25/1 State Com Wells**

***Lea COUNTY, NEW MEXICO***



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATIONS OF ROCKWOOD ENERGY, LP,  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NOS. 25243-25246**

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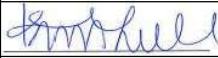
# COMPULSORY POOLING APPLICATION CHECKLIST

## ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

<b>Case: 25243</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date: August 5, 2025</b>	
Applicant	<b>Rockwood Energy, LP</b>
Designated Operator & OGRID (affiliation if applicable)	<b>333298</b>
Applicant's Counsel:	Kaitlyn A. Luck
Case Title:	Application of Rockwood Energy, LP, for Compulsory Pooling, Lea County, New Mexico.
Entries of Appearance/Intervenors:	(1) Coterra Energy, Deana Bennett, Modrall, Sperling, Roehl, Harris & Sisk, P.A., P.O. Box 2168, 500 Fourth Street NW, Suite 10000, Albuquerque, NM 87103-2168, deana.bennett@modrall.com; (2) Marshall & Winston, James Bruce, P.O. Box 1056, Santa Fe, NM 87504, jamesbruce@aol.com
Well Family	Shepard 25/1 State Com 521H Well
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring Formation
Pool Name and Pool Code:	Pearl; Bone Spring (Code: 49690)
Well Location Setback Rules:	Statewide oil well rules
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	400 acres
Building Blocks:	40 acres
Orientation:	<b>north-south</b>
Description: TRS/County	W/2 W/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM, and the W/2 NW/4 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and</u> is approval of non-standard unit requested in this application?	Yes, standard.
<b>Other Situations</b>	<b>BEFORE THE OIL CONSERVATION DIVISION</b> <b>Santa Fe, New Mexico</b> <b>Exhibit A</b>
Depth Severance: Y/N. If yes, description	No. <b>Submitted by: Rockwood Energy, LP</b>
Proximity Tracts: If yes, description	No. <b>Hearing Date: August 12-13, 2025</b> <b>Case No. 25243-25246</b>
Proximity Defining Well: if yes, description	N/A.

Applicant's Ownership in Each Tract	Yes, Exhibit C
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Shepard 25/1 State Com 521H, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 25, Township 18 South, Range 35 East, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 1, Township 19 South, Range 35 East.
Well #2	
Horizontal Well First and Last Take Points	SHL: 205' FNL & 1,310' FWL of Section 25 BHL: 2,540' FNL & 660' FWL of Section 1
Completion Target (Formation, TVD and MD)	2nd Bone Spring; TVD: Approximately 9,200' TMD: Approximately 21,700'
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$12,000/\$1,200
Production Supervision/Month \$	\$12,000/\$1,200
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	300%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit B, Exhibit F
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit E
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit C-2
Unlocatable Parties to be Pooled	None



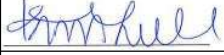
Ownership Depth Severance (including percentage above & below)	None
<b>Joinder</b>	
Sample Copy of Proposal Letter	<b>Exhibit C-3</b>
List of Interest Owners (ie Exhibit A of JOA)	<b>Exhibit C-2</b>
Chronology of Contact with Non-Joined Working Interests	<b>Exhibit C-4</b>
Overhead Rates In Proposal Letter	<b>Exhibit C-3</b>
Cost Estimate to Drill and Complete	<b>Exhibit C-3</b>
Cost Estimate to Equip Well	<b>Exhibit C</b>
Cost Estimate for Production Facilities	<b>Exhibit C-3</b>
<b>Geology</b>	
Summary (including special considerations)	Exhibit D-1
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit E-3
Well Orientation (with rationale)	Exhibit D-1, E-1
Target Formation	Exhibit D, E
HSU Cross Section	Exhibit D-2
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	<b>Exhibit C-1</b>
Tracts	<b>Exhibit C-2</b>
Summary of Interests, Unit Recapitulation (Tracts)	<b>Exhibit C-2</b>
General Location Map (including basin)	<b>Exhibit E-1</b>
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-1
Cross Section Location Map (including wells)	Exhibit D-1
Cross Section (including Landing Zone)	Exhibit D-2
<b>Additional Information</b>	
Special Provisions/Stipulations	N/A
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Kaitlyn A. Luck
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	5-Aug-25

# COMPULSORY POOLING APPLICATION CHECKLIST

## ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

<b>Case: 25244</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date: August 5, 2025</b>	
Applicant	<b>Rockwood Energy, LP</b>
Designated Operator & OGRID (affiliation if applicable)	<b>333298</b>
Applicant's Counsel:	Kaitlyn A. Luck
Case Title:	Application of Rockwood Energy, LP, for Compulsory Pooling, Lea County, New Mexico.
Entries of Appearance/Intervenors:	(1) Coterra Energy, Deana Bennett, Modrall, Sperling, Roehl, Harris & Sisk, P.A., P.O. Box 2168, 500 Fourth Street NW, Suite 10000, Albuquerque, NM 87103-2168, deana.bennett@modrall.com; (2) Marshall & Winston, James Bruce, P.O. Box 1056, Santa Fe, NM 87504, jamesbruce@aol.com
Well Family	Shepard 25/1 State Com 523H Well
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring Formation
Pool Name and Pool Code:	Pearl; Bone Spring (Code: 49690)
Well Location Setback Rules:	Statewide oil well rules
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	480 acres
Building Blocks:	40 acres
Orientation:	<b>north-south</b>
Description: TRS/County	E/2 W/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPPM, and the E/2 W/2 of Section 1, Township 19 South, Range 35 East, NMPPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and</u> is approval of non-standard unit requested in this application?	Yes, standard.
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No.
Proximity Tracts: If yes, description	No.
Proximity Defining Well: if yes, description	N/A.
Applicant's Ownership in Each Tract	Yes, Exhibit C

<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Shepard 25/1 State Com 523H, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 25, Township 18 South, Range 35 East, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 1, Township 19 South, Range 35 East.
Well #2	
Horizontal Well First and Last Take Points	SHL: 205' FNL & 1,330' FWL of Section 25 BHL: 100' FNL & 1,980' FWL of Section 1
Completion Target (Formation, TVD and MD)	2nd Bone Spring; TVD: Approximately 9,200' TMD: Approximately 24,200'
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$12,000/\$1,200
Production Supervision/Month \$	\$12,000/\$1,200
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	300%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit B, Exhibit F
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit E
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit C-2
Unlocatable Parties to be Pooled	None
Ownership Depth Severance (including percentage above & below)	None

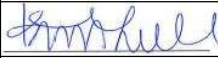
<b>Joinder</b>	
Sample Copy of Proposal Letter	<b>Exhibit C-3</b>
List of Interest Owners (ie Exhibit A of JOA)	<b>Exhibit C-2</b>
Chronology of Contact with Non-Joined Working Interests	<b>Exhibit C-4</b>
Overhead Rates In Proposal Letter	<b>Exhibit C-3</b>
Cost Estimate to Drill and Complete	<b>Exhibit C-3</b>
Cost Estimate to Equip Well	<b>Exhibit C</b>
Cost Estimate for Production Facilities	<b>Exhibit C-3</b>
<b>Geology</b>	
Summary (including special considerations)	Exhibit D-1
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit E-3
Well Orientation (with rationale)	Exhibit D-1, E-1
Target Formation	Exhibit D, E
HSU Cross Section	Exhibit D-2
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	<b>Exhibit C-1</b>
Tracts	<b>Exhibit C-2</b>
Summary of Interests, Unit Recapitulation (Tracts)	<b>Exhibit C-2</b>
General Location Map (including basin)	<b>Exhibit E-1</b>
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-1
Cross Section Location Map (including wells)	Exhibit D-1
Cross Section (including Landing Zone)	Exhibit D-2
<b>Additional Information</b>	
Special Provisions/Stipulations	N/A
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Kaitlyn A. Luck
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	5-Aug-25

# COMPULSORY POOLING APPLICATION CHECKLIST

## ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

<b>Case: 25245</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date: August 5, 2025</b>	
Applicant	<b>Rockwood Energy, LP</b>
Designated Operator & OGRID (affiliation if applicable)	<b>333298</b>
Applicant's Counsel:	Kaitlyn A. Luck
Case Title:	Application of Rockwood Energy, LP, for Compulsory Pooling, Lea County, New Mexico.
Entries of Appearance/Intervenors:	(1) Coterra Energy, Deana Bennett, Modrall, Sperling, Roehl, Harris & Sisk, P.A., P.O. Box 2168, 500 Fourth Street NW, Suite 10000, Albuquerque, NM 87103-2168, deana.bennett@modrall.com; (2) Marshall & Winston, James Bruce, P.O. Box 1056, Santa Fe, NM 87504, jamesbruce@aol.com
Well Family	Shepard 25/1 State Com 526H Well
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring Formation
Pool Name and Pool Code:	Pearl; Bone Spring (Code: 49690)
Well Location Setback Rules:	Statewide oil well rules
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	480 acres
Building Blocks:	40 acres
Orientation:	<b>north-south</b>
Description: TRS/County	W/2 E/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM, and the W/2 E/2 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and</u> is approval of non-standard unit requested in this application?	Yes, standard.
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No.
Proximity Tracts: If yes, description	No.
Proximity Defining Well: if yes, description	N/A.

Applicant's Ownership in Each Tract	Yes, Exhibit C
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Shepard 25/1 State Com 526H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 25, Township 18 South, Range 35 East, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 1, Township 19 South, Range 35 East
Well #2	
Horizontal Well First and Last Take Points	SHL: 205' FNL & 1,330' FEL of Section 25 BHL: 100' FNL & 1,980' FEL of Section 1
Completion Target (Formation, TVD and MD)	2nd Bone Spring; TVD: Approximately 9,200' TMD: Approximately 24,200'
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$12,000/\$1,200
Production Supervision/Month \$	\$12,000/\$1,200
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	300%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit B, Exhibit F
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit E
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit C-2
Unlocatable Parties to be Pooled	None

Ownership Depth Severance (including percentage above & below)	None
<b>Joinder</b>	
Sample Copy of Proposal Letter	<b>Exhibit C-3</b>
List of Interest Owners (ie Exhibit A of JOA)	<b>Exhibit C-2</b>
Chronology of Contact with Non-Joined Working Interests	<b>Exhibit C-4</b>
Overhead Rates In Proposal Letter	<b>Exhibit C-3</b>
Cost Estimate to Drill and Complete	<b>Exhibit C-3</b>
Cost Estimate to Equip Well	<b>Exhibit C</b>
Cost Estimate for Production Facilities	<b>Exhibit C-3</b>
<b>Geology</b>	
Summary (including special considerations)	Exhibit D-1
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit E-3
Well Orientation (with rationale)	Exhibit D-1, E-1
Target Formation	Exhibit D, E
HSU Cross Section	Exhibit D-2
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	<b>Exhibit C-1</b>
Tracts	<b>Exhibit C-2</b>
Summary of Interests, Unit Recapitulation (Tracts)	<b>Exhibit C-2</b>
General Location Map (including basin)	<b>Exhibit E-1</b>
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-1
Cross Section Location Map (including wells)	Exhibit D-1
Cross Section (including Landing Zone)	Exhibit D-2
<b>Additional Information</b>	
Special Provisions/Stipulations	N/A
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Kaitlyn A. Luck
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	5-Aug-25

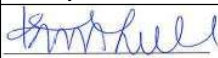
# COMPULSORY POOLING APPLICATION CHECKLIST

## ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

<b>Case: 25246</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date: August 5, 2025</b>	
Applicant	<b>Rockwood Energy, LP</b>
Designated Operator & OGRID (affiliation if applicable)	<b>333298</b>
Applicant's Counsel:	Kaitlyn A. Luck
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Well Family	Shepard 25/1 State Com 528H Well
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring Formation
Pool Name and Pool Code:	Pearl; Bone Spring (Code: 49690)
Well Location Setback Rules:	Statewide oil well rules
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	480 acres
Building Blocks:	40 acres
Orientation:	<b>north-south</b>
Description: TRS/County	E/2 E/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM, and the E/2 E/2 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and</u> is approval of non-standard unit requested in this application?	Yes, standard.
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No.
Proximity Tracts: If yes, description	No.
Proximity Defining Well: if yes, description	N/A.
Applicant's Ownership in Each Tract	Yes, Exhibit C



Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Shepard 25/1 State Com 528H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 25, Township 18 South, Range 35 East, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 1, Township 19 South, Range 35 East.
Well #2	
Horizontal Well First and Last Take Points	SHL: 205' FNL & 1,310' FEL of Section 25 BHL: 100' FNL & 660' FEL of Section 1
Completion Target (Formation, TVD and MD)	2nd Bone Spring; TVD: Approximately 9,200' TMD: Approximately 24,200'
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Production Supervision/Month \$	\$12,000/\$1,200
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	300%
Notice of Hearing	
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Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit C-2
Unlocatable Parties to be Pooled	None
Ownership Depth Severance (including percentage above & below)	None

<b>Joinder</b>	
Sample Copy of Proposal Letter	<b>Exhibit C-3</b>
List of Interest Owners (ie Exhibit A of JOA)	<b>Exhibit C-2</b>
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Target Formation	Exhibit D, E
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Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
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Cross Section Location Map (including wells)	Exhibit D-1
Cross Section (including Landing Zone)	Exhibit D-2
<b>Additional Information</b>	
Special Provisions/Stipulations	N/A
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Kaitlyn A. Luck
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	5-Aug-25

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF ROCKWOOD ENERGY, LP,  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

Case No. 25243

**APPLICATION**

Rockwood Energy, LP ("Rockwood"), OGRID No. 341867, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, Section 70-2-17, for an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 400-acre, more or less, spacing unit comprised of the W/2 W/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM and the W/2 NW/4 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico.

In support of its Application, Rockwood states the following:

1. Rockwood is a working interest owner in the proposed horizontal spacing unit ("HSU") and has a right to drill a well thereon.
2. Rockwood proposes and dedicates to the HSU the **Shepard 25/1 State Com 521H Well**, as an initial well, to be drilled to a sufficient depth to test the Bone Spring formation.
3. Rockwood proposes the **Shepard 25/1 State Com 521H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 25, Township 18 South, Range 35 East, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 1, Township 19 South, Range 35 East.

**BEFORE THE OIL CONSERVATION DIVISION**

**Santa Fe, New Mexico**

**Exhibit B**

**Submitted by: Rockwood Energy, LP**

**Hearing Date: August 12-13, 2025**

**Case No. 25243-25246**

4. The well proposed herein, will be orthodox in its location, and the take points and completed intervals comply with setback requirements under the statewide rules.

5. Rockwood has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for their development within the proposed HSU.

6. The pooling of all interests in the Bone Spring formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.

7. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Rockwood requests that all uncommitted interests in this HSU be pooled and that Rockwood be designated the operator of the proposed horizontal wells and HSU.

WHEREFORE, Rockwood requests that this Application be set for hearing on April 10, 2025, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Establishing a standard 400-acre, more or less, spacing unit comprised of the W/2 W/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM and the W/2 NW/4 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico;

B. Pooling all uncommitted mineral interests in the Bone Spring formation underlying the proposed HSU;

C. Approving the **Shepard 25/1 State Com 521H Well** as the well for the HSU;

D. Designating Rockwood as operator of this HSU and the horizontal well to be drilled thereon;

E. Authorizing Rockwood to recover its costs of drilling, equipping, and completing the wells;

F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Setting a 200% charge for the risk assumed by Rockwood in drilling and completing the wells in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage  
Darin C. Savage

Andrew D. Schill  
William E. Zimsky  
214 McKenzie Street  
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darin@abadieschill.com  
andrew@abadieschill.com  
bill@abadieschill.com

**Attorneys for Rockwood Energy, LP**

***Application of Rockwood Energy, LP, for Compulsory Pooling, Lea County, New Mexico.***

Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 400-acre, more or less, horizontal spacing unit comprised of the W/2 W/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM and the W/2 NW/4 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the **Shepard 25/1 State Com 521H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 25, Township 18 South, Range 35 East, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. The proposed well will be orthodox in location, and its take points and completed interval will comply with the setback requirements under statewide Rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 15 miles West of Hobbs, New Mexico.

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF ROCKWOOD ENERGY, LP,  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

Case No. 25244

**APPLICATION**

Rockwood Energy, LP ("Rockwood"), OGRID No. 341867, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, Section 70-2-17, for an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 480-acre, more or less, spacing unit comprised of the E/2 W/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM and the E/2 W/2 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico.

In support of its Application, Rockwood states the following:

1. Rockwood is a working interest owner in the proposed horizontal spacing unit ("HSU") and has a right to drill a well thereon.
2. Rockwood proposes and dedicates to the HSU the **Shepard 25/1 State Com 523H Well**, as an initial well, to be drilled to a sufficient depth to test the Bone Spring formation.
3. Rockwood proposes the **Shepard 25/1 State Com 523H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 25, Township 18 South, Range 35 East, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 1, Township 19 South, Range 35 East.

4. The well proposed herein, will be orthodox in its location, and the take points and completed intervals comply with setback requirements under the statewide rules.

5. Rockwood has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for their development within the proposed HSU.

6. The pooling of all interests in the Bone Spring formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.

7. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Rockwood requests that all uncommitted interests in this HSU be pooled and that Rockwood be designated the operator of the proposed horizontal wells and HSU.

WHEREFORE, Rockwood requests that this Application be set for hearing on April 10, 2025, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Establishing a standard 480-acre, more or less, spacing unit comprised of the E/2 W/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM and the E/2 W/2 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico;

B. Pooling all uncommitted mineral interests in the Bone Spring formation underlying the proposed HSU;

C. Approving the **Shepard 25/1 State Com 523H Well** as the well for the HSU;

D. Designating Rockwood as operator of this HSU and the horizontal well to be drilled thereon;

E. Authorizing Rockwood to recover its costs of drilling, equipping, and completing the wells;



F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Setting a 200% charge for the risk assumed by Rockwood in drilling and completing the wells in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage  
Darin C. Savage

Andrew D. Schill  
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214 McKenzie Street  
Santa Fe, New Mexico 87501  
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andrew@abadieschill.com  
bill@abadieschill.com

**Attorneys for Rockwood Energy, LP**

***Application of Rockwood Energy, LP, for Compulsory Pooling, Lea County, New Mexico.***

Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the E/2 W/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM and the E/2 W/2 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the **Shepard 25/1 State Com 523H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 25, Township 18 South, Range 35 East, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. The proposed well will be orthodox in location, and its take points and completed interval will comply with the setback requirements under statewide Rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 15 miles West of Hobbs, New Mexico.

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF ROCKWOOD ENERGY, LP,  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

Case No. 25245

**APPLICATION**

Rockwood Energy, LP (“Rockwood”), OGRID No. 341867, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, Section 70-2-17, for an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 480-acre, more or less, spacing unit comprised of the W/2 E/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM and the W/2 E/2 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico.

In support of its Application, Rockwood states the following:

1. Rockwood is a working interest owner in the proposed horizontal spacing unit (“HSU”) and has a right to drill a well thereon.
2. Rockwood proposes and dedicates to the HSU the **Shepard 25/1 State Com 526H Well**, as an initial well, to be drilled to a sufficient depth to test the Bone Spring formation.
3. Rockwood proposes the **Shepard 25/1 State Com 526H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 25, Township 18 South, Range 35 East, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 1, Township 19 South, Range 35 East.

4. The well proposed herein, will be orthodox in its location, and the take points and completed intervals comply with setback requirements under the statewide rules.

5. Rockwood has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for their development within the proposed HSU.

6. The pooling of all interests in the Bone Spring formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.

7. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Rockwood requests that all uncommitted interests in this HSU be pooled and that Rockwood be designated the operator of the proposed horizontal wells and HSU.

WHEREFORE, Rockwood requests that this Application be set for hearing on April 10, 2025, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Establishing a standard 480-acre, more or less, spacing unit comprised of the W/2 E/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM and the W/2 E/2 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico;

B. Pooling all uncommitted mineral interests in the Bone Spring formation underlying the proposed HSU;

C. Approving the **Shepard 25/1 State Com 526H Well** as the well for the HSU;

D. Designating Rockwood as operator of this HSU and the horizontal well to be drilled thereon;

E. Authorizing Rockwood to recover its costs of drilling, equipping, and completing the wells;

F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Setting a 200% charge for the risk assumed by Rockwood in drilling and completing the wells in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage  
Darin C. Savage

Andrew D. Schill  
William E. Zimsky  
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Santa Fe, New Mexico 87501  
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andrew@abadieschill.com  
bill@abadieschill.com

**Attorneys for Rockwood Energy, LP**

***Application of Rockwood Energy, LP, for Compulsory Pooling, Lea County, New Mexico.***

Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM and the W/2 E/2 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the **Shepard 25/1 State Com 526H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 25, Township 18 South, Range 35 East, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. The proposed well will be orthodox in location, and its take points and completed interval will comply with the setback requirements under statewide Rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 15 miles West of Hobbs, New Mexico.

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF ROCKWOOD ENERGY, LP,  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

Case No. 25246

**APPLICATION**

Rockwood Energy, LP (“Rockwood”), OGRID No. 341867, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, Section 70-2-17, for an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 480-acre, more or less, spacing unit comprised of the E/2 E/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM and the E/2 E/2 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico.

In support of its Application, Rockwood states the following:

1. Rockwood is a working interest owner in the proposed horizontal spacing unit (“HSU”) and has a right to drill a well thereon.
2. Rockwood proposes and dedicates to the HSU the **Shepard 25/1 State Com 528H Well**, as an initial well, to be drilled to a sufficient depth to test the Bone Spring formation.
3. Rockwood proposes the **Shepard 25/1 State Com 528H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 25, Township 18 South, Range 35 East, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 1, Township 19 South, Range 35 East.

4. The well proposed herein, will be orthodox in its location, and the take points and completed intervals comply with setback requirements under the statewide rules.

5. Rockwood has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for their development within the proposed HSU.

6. The pooling of all interests in the Bone Spring formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.

7. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Rockwood requests that all uncommitted interests in this HSU be pooled and that Rockwood be designated the operator of the proposed horizontal wells and HSU.

WHEREFORE, Rockwood requests that this Application be set for hearing on April 10, 2025, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Establishing a standard 480-acre, more or less, spacing unit comprised of the E/2 E/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM and the E/2 E/2 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico;

B. Pooling all uncommitted mineral interests in the Bone Spring formation underlying the proposed HSU;

C. Approving the **Shepard 25/1 State Com 528H Well** as the well for the HSU;

D. Designating Rockwood as operator of this HSU and the horizontal well to be drilled thereon;

E. Authorizing Rockwood to recover its costs of drilling, equipping, and completing the wells;



F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Setting a 200% charge for the risk assumed by Rockwood in drilling and completing the wells in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage  
Darin C. Savage

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**Attorneys for Rockwood Energy, LP**

***Application of Rockwood Energy, LP, for Compulsory Pooling, Lea County, New Mexico.***

Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the E/2 E/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM and the E/2 E/2 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the **Shepard 25/1 State Com 528H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 25, Township 18 South, Range 35 East, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. The proposed well will be orthodox in location, and its take points and completed interval will comply with the setback requirements under statewide Rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 15 miles West of Hobbs, New Mexico.

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

APPLICATIONS OF ROCKWOOD ENERGY, LP,  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.

CASE NOS. 25243-25246

SELF-AFFIRMED STATEMENT OF TYLER JOLLY

Tyler Jolly, hereby states and declares as follows:

1. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.
2. I have previously testified before the New Mexico Oil Conservation Division ("Division") as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.
3. I am familiar with the applications filed by Rockwood in Case Nos. 25243-25246
4. Rockwood seeks the following orders from the Division following the Applications filed on February 26, 2025, in Case Nos. 25243-25246.
5. In Case No. **25243**, Rockwood seeks an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 400-acre, more or less, spacing unit comprised of the W/2 W/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM and the W/2 NW/4 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. Rockwood proposes and dedicates the HSU to the **Shepard 25/1 State Com 521H Well**, as an initial well, to be drilled to a sufficient depth to test the Bone Spring formation. Rockwood proposes the **Shepard 25/1 State Com 521H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 25,

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit C

Submitted by: Rockwood Energy, LP

Hearing Date: August 12-13, 2025

Case No. 25243-25246

Township 18 South, Range 35 East, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 1, Township 19 South, Range 35 East.

6. In Case No. **25244**, Rockwood seeks an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 480-acre, more or less, spacing unit comprised of the E/2 W/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM and the E/2 W/2 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. Rockwood proposes and dedicates to the HSU the **Shepard 25/1 State Com 523H Well**, as an initial well, to be drilled to a sufficient depth to test the Bone Spring formation. Rockwood proposes the **Shepard 25/1 State Com 523H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 25, Township 18 South, Range 35 East, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 1, Township 19 South, Range 35 East.

7. In Case No. **25245**, Rockwood seeks an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 480-acre, more or less, spacing unit comprised of the W/2 E/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM and the W/2 E/2 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. Rockwood proposes and dedicates to the HSU the **Shepard 25/1 State Com 526H Well**, as an initial well, to be drilled to a sufficient depth to test the Bone Spring formation. Rockwood proposes the **Shepard 25/1 State Com 526H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 25, Township 18 South, Range 35 East, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 1, Township 19 South, Range 35 East.

8. In Case No. **25246**, Rockwood seeks an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 480-acre, more or less, spacing unit comprised of the E/2 E/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM and the E/2 E/2 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. Rockwood proposes and dedicates to the HSU the **Shepard 25/1 State Com 528H Well**, as an initial well, to be drilled to a sufficient depth to test the Bone Spring formation. Rockwood proposes the **Shepard 25/1 State Com 528H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 25, Township 18 South, Range 35 East, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 1, Township 19 South, Range 35 East.

9. **Rockwood Exhibit C-1** are the C-102 for each of the wells in Case Nos. 25243-25246. The forms demonstrate the completed intervals for the wells will comply with the standard setbacks for oil wells and the wells are assigned to the Pearl; Bone Spring Pool (Pool Code 49690).

10. Attached as Rockwood Exhibit C-2 are the Land Tract Map for each of the units and the Uncommitted Interest Owners in Case Nos. 25243-25246. The Exhibit identifies the tracts of land in the proposed Units, the ownership interests in each tract, and the ownership interests on a spacing unit basis.

11. **Rockwood Exhibit C-3** are the Sample Well Proposal Letter with AFEs for each of the units in Case Nos. 25243-25246. The costs reflected in the AFEs are consistent with what Rockwood and other operators have incurred for drilling similar horizontal wells in the area in this formation. Rockwood requests that the overhead and administrative costs for drilling and producing the proposed well be set at \$12,000 per month while drilling and \$1,200 per month



while producing; these costs are consistent with what other operators are charging in this are for similar wells.

12. Finally, **Rockwood Exhibit C-4** are the Chronology of Contacts and Letters of Support for Case Nos. 25243-25246. Exhibit C-4 contains a general summary of the contacts with the uncommitted interest owners. As indicated in the exhibit, Mewbourne has made a good faith effort to locate and has had communications with all of the parties that it seeks to pool in this case in an effort to reach voluntary joinder. In my opinion, Rockwood has undertaken good faith efforts to reach an agreement with the uncommitted interest owners.

13. Since Coterra's acquisition of its working interests in the proposed units, from a former interest owner, Coterra has unduly delayed Rockwood's attempts to reach a voluntary agreement or drill the wells proposed in Rockwood's Applications. Most importantly, Coterra has not properly or timely proposed the wells in these cases, has not provided proper or timely mailed notice of the Applications in Case Nos. 25523-25525 to the interest owners to be pooled, and does not have a plan to timely develop the wells within the applicable lease expirations.

14. The above-referenced applications and notice of the hearing on these applications were sent by certified mail to the locatable affected parties by the law firm of Abadie and Schill, as reflected on **Exhibit F**.

15. Rockwood's Exhibits C-1 to C-4 were either prepared by me or compiled under my direction and supervision.

16. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct.

17. I understand that this self-affirmed statement will be used as written testimony in this case.

18. This statement is made on the date next to my signature below.



Tyler Jolly, Landman

Date: August 6, 2025

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit C-1  
Submitted by: Rockwood Energy, LP  
Hearing Date: August 12-13, 2025  
Case No. 25243-25246

C-102  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION			
API Number	Pool Code <b>49690</b>	Pool Name <b>PEARL; BONE SPRING</b>	
Property Code	Property Name <b>SHEPARD 25-1 STATE COM</b>	Well Number <b>528H</b>	
OGRID No. <b>333298</b>	Operator Name <b>ROCKWOOD ENERGY LP</b>	Ground Level Elevation <b>3,810'</b>	
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal	

Surface Location									
UL <b>A</b>	Section <b>25</b>	Township <b>18S</b>	Range <b>35E</b>	Lot	Ft. from N/S <b>312' FNL</b>	Ft. from E/W <b>1,658' FEL</b>	Latitude <b>32.724868°</b>	Longitude <b>-103.407643°</b>	County <b>LEA</b>

Bottom Hole Location									
UL <b>P</b>	Section <b>1</b>	Township <b>19S</b>	Range <b>35E</b>	Lot	Ft. from N/S <b>100' FSL</b>	Ft. from E/W <b>660' FEL</b>	Latitude <b>32.682609°</b>	Longitude <b>-103.404256°</b>	County <b>LEA</b>

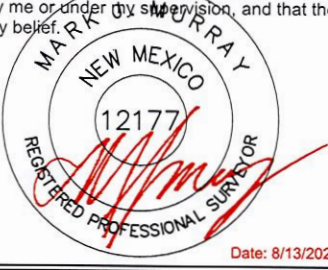
Dedicated Acres <b>479.92</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)									
UL <b>A</b>	Section <b>25</b>	Township <b>18S</b>	Range <b>35E</b>	Lot	Ft. from N/S <b>205' FNL</b>	Ft. from E/W <b>660' FEL</b>	Latitude <b>32.725154°</b>	Longitude <b>-103.404398°</b>	County <b>LEA</b>

First Take Point (FTP)									
UL <b>A</b>	Section <b>25</b>	Township <b>18S</b>	Range <b>35E</b>	Lot	Ft. from N/S <b>505' FNL</b>	Ft. from E/W <b>660' FEL</b>	Latitude <b>32.724330°</b>	Longitude <b>-103.404401°</b>	County <b>LEA</b>

Last Take Point (LTP)									
UL <b>P</b>	Section <b>1</b>	Township <b>19S</b>	Range <b>35E</b>	Lot	Ft. from N/S <b>100' FSL</b>	Ft. from E/W <b>660' FEL</b>	Latitude <b>32.682609°</b>	Longitude <b>-103.404256°</b>	County <b>LEA</b>

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS		SURVEYOR CERTIFICATIONS							
<p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p> <p><i>Kelton Powell</i>      8-13-2025</p> <p>Signature      Date</p> <p><i>Kelton Powell</i></p> <p>Printed Name</p> <p><i>Kelton@rockwoodenergy.com</i></p> <p>Email Address</p>		<p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p></p> <p>Date: 8/13/2025</p> <p>Signature and Seal of Professional Surveyor</p> <table><tr><td>Certificate Number</td><td>Date of Survey</td><td>Revision Number</td></tr><tr><td>12177</td><td>8/13/2025</td><td>0</td></tr></table>		Certificate Number	Date of Survey	Revision Number	12177	8/13/2025	0
Certificate Number	Date of Survey	Revision Number							
12177	8/13/2025	0							

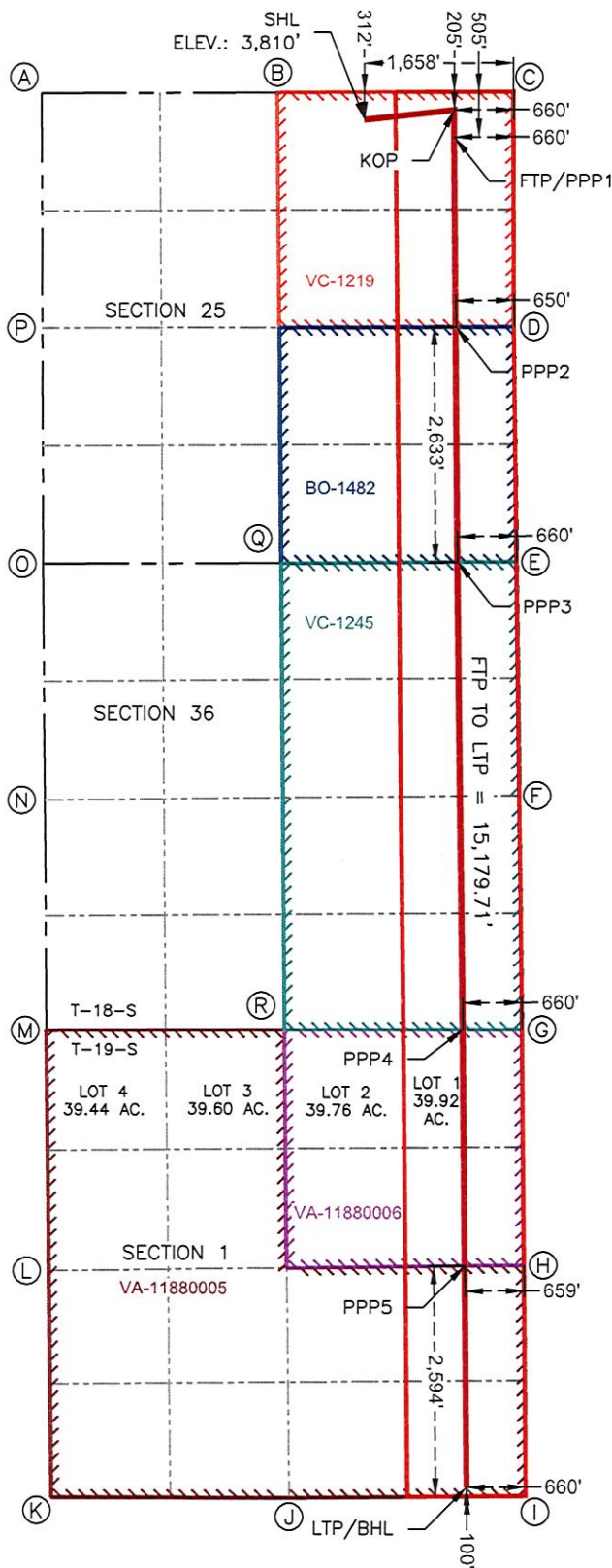
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



ACREAGE DEDICATION PLATS

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Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



SURFACE HOLE LOCATION
312' FNL & 1,658' FEL
ELEV. = 3,810'
NAD 83 X = 826,015.17'
NAD 83 Y = 628,681.95'
NAD 83 LAT = 32.724868°
NAD 83 LONG = -103.407643°
NAD 27 X = 784,835.33'
NAD 27 Y = 628,618.36'
NAD 27 LAT = 32.724747°
NAD 27 LONG = -103.407152°

PENETRATION POINT 3
0' FSL & 660' FEL
NAD 83 X = 827,064.20'
NAD 83 Y = 623,720.25'
NAD 83 LAT = 32.711207°
NAD 83 LONG = -103.404374°
NAD 27 X = 785,884.17'
NAD 27 Y = 623,656.80'
NAD 27 LAT = 32.711085°
NAD 27 LONG = -103.403883°

KICK-OFF POINT
205' FNL & 660' FEL
NAD 83 X = 827,012.29'
NAD 83 Y = 628,794.67'
NAD 83 LAT = 32.725154°
NAD 83 LONG = -103.404398°
NAD 27 X = 785,832.45'
NAD 27 Y = 628,731.11'
NAD 27 LAT = 32.725032°
NAD 27 LONG = -103.403907°

PENETRATION POINT 4
0' FSL & 660' FEL
NAD 83 X = 827,140.51'
NAD 83 Y = 618,460.33'
NAD 83 LAT = 32.696749°
NAD 83 LONG = -103.404275°
NAD 27 X = 785,960.29'
NAD 27 Y = 618,396.98'
NAD 27 LAT = 32.696627°
NAD 27 LONG = -103.403786°

FIRST TAKE POINT & PENETRATION POINT 1
505' FNL & 660' FEL
NAD 83 X = 827,013.98'
NAD 83 Y = 628,494.67'
NAD 83 LAT = 32.724330°
NAD 83 LONG = -103.404401°
NAD 27 X = 785,834.13'
NAD 27 Y = 628,431.12'
NAD 27 LAT = 32.724208°
NAD 27 LONG = -103.403910°

PENETRATION POINT 5
2,594' FSL & 659' FEL
NAD 83 X = 827,166.86'
NAD 83 Y = 615,810.05'
NAD 83 LAT = 32.689464°
NAD 83 LONG = -103.404265°
NAD 27 X = 785,986.55'
NAD 27 Y = 615,746.76'
NAD 27 LAT = 32.689342°
NAD 27 LONG = -103.403776°

PENETRATION POINT 2
2,633' FSL & 650' FEL
NAD 83 X = 827,036.51'
NAD 83 Y = 626,352.76'
NAD 83 LAT = 32.718442°
NAD 83 LONG = -103.404389°
NAD 27 X = 785,856.58'
NAD 27 Y = 626,289.25'
NAD 27 LAT = 32.718321°
NAD 27 LONG = -103.403898°

LAST TAKE POINT & BOTTOM HOLE LOCATION
100' FSL & 660' FEL
NAD 83 X = 827,191.66'
NAD 83 Y = 613,316.03'
NAD 83 LAT = 32.682609°
NAD 83 LONG = -103.404256°
NAD 27 X = 786,011.27'
NAD 27 Y = 613,252.80'
NAD 27 LAT = 32.682487°
NAD 27 LONG = -103.403766°

CORNER COORDINATES	
NEW MEXICO EAST - NAD 83	
POINT	NORTHING/EASTING
A	N:628,972.37' E:822,416.97'
B	N:628,987.98' E:825,044.05'
C	N:629,003.59' E:827,671.12'
D	N:626,355.66' E:827,686.04'
E	N:623,726.03' E:827,724.17'
F	N:621,094.27' E:827,762.34'
G	N:618,462.51' E:827,800.50'
H	N:615,819.12' E:827,826.28'
I	N:613,222.48' E:827,852.65'
J	N:613,196.73' E:825,214.86'
L	N:615,746.39' E:822,536.55'
M	N:618,444.90' E:822,502.50'
N	N:621,031.04' E:822,477.58'
O	N:623,691.93' E:822,451.94'
P	N:626,332.15' E:822,434.46'
Q	N:623,703.07' E:825,099.92'
R	N:618,453.71' E:825,151.56'

C-102  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number	Pool Code <b>49690</b>	Pool Name <b>PEARL; BONE SPRING</b>
Property Code	Property Name <b>SHEPARD 25-1 STATE COM</b>	Well Number <b>526H</b>
OGRID No. <b>333298</b>	Operator Name <b>ROCKWOOD ENERGY LP</b>	Ground Level Elevation <b>3,810'</b>
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	25	18S	35E		312' FNL	1,678' FEL	32.724869°	-103.407708°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	1	19S	35E		100' FSL	1,980' FEL	32.682606°	-103.408545°	LEA

Dedicated Acres <b>479.76</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	25	18S	35E		205' FNL	1,980' FEL	32.725164°	-103.408690°	LEA


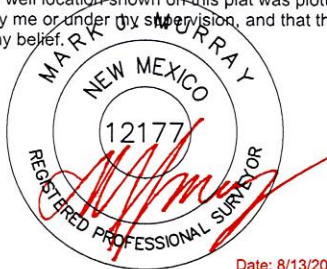
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	25	18S	35E		505' FNL	1,980' FEL	32.724340°	-103.408693°	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	1	19S	35E		100' FSL	1,980' FEL	32.682606°	-103.408545°	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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<b>OPERATOR CERTIFICATIONS</b>  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.   Signature  8-13-2025 Date  Kelson Powell Printed Name  Kelson@rockwoodenergy.com Email Address		<b>SURVEYOR CERTIFICATIONS</b>  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.   Date: 8/13/2025  Signature and Seal of Professional Surveyor  Certificate Number 12177 Date of Survey 8/13/2025 Revision Number 0	
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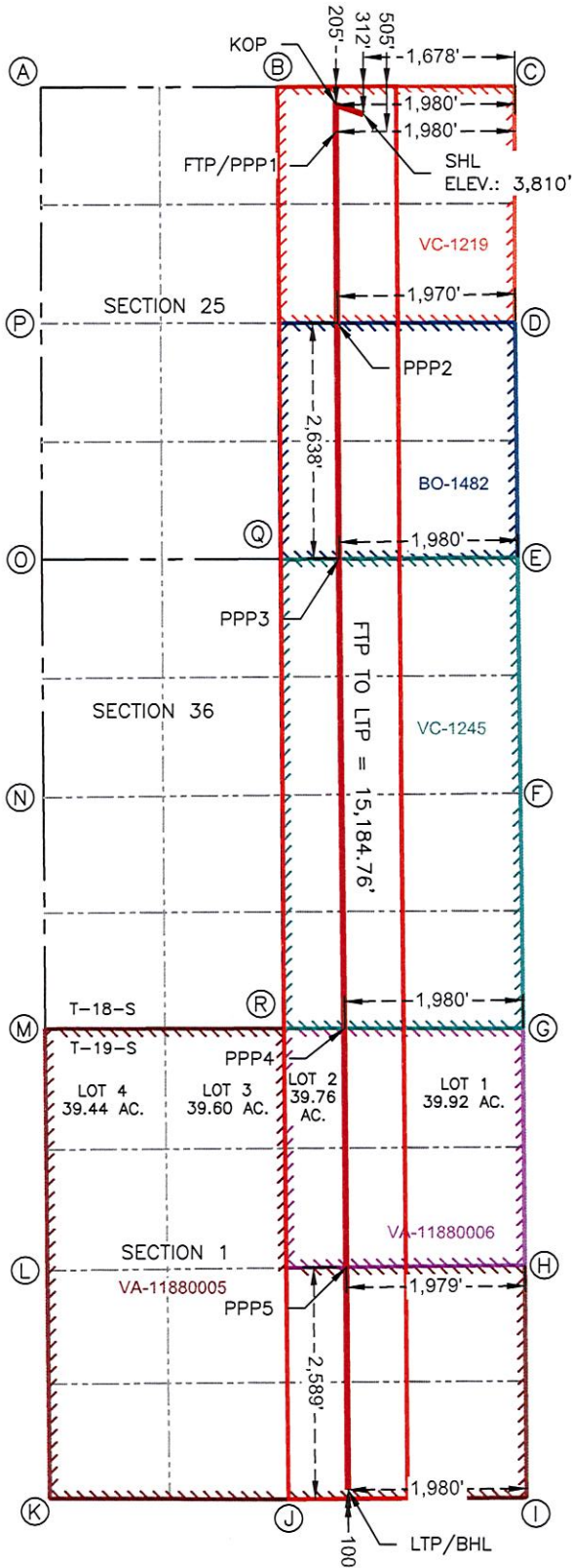
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ACREAGE DEDICATION PLATS

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SURFACE HOLE LOCATION
312' FNL & 1,678' FEL
ELEV. = 3,810'
NAD 83 X = 825,995.17'
NAD 83 Y = 628,681.95'
NAD 83 LAT = 32.724869°
NAD 83 LONG = -103.407708°
NAD 27 X = 784,815.33'
NAD 27 Y = 628,618.36'
NAD 27 LAT = 32.724747°
NAD 27 LONG = -103.407217°

PENETRATION POINT 3
0' FSL & 1,980' FEL
NAD 83 X = 825,744.25'
NAD 83 Y = 623,708.71'
NAD 83 LAT = 32.711207°
NAD 83 LONG = -103.408665°
NAD 27 X = 784,564.24'
NAD 27 Y = 623,645.21'
NAD 27 LAT = 32.711085°
NAD 27 LONG = -103.408174°

KICK-OFF POINT
205' FNL & 1,980' FEL
NAD 83 X = 825,692.31'
NAD 83 Y = 628,786.83'
NAD 83 LAT = 32.725164°
NAD 83 LONG = -103.408690°
NAD 27 X = 784,512.48'
NAD 27 Y = 628,723.23'
NAD 27 LAT = 32.725042°
NAD 27 LONG = -103.408198°

PENETRATION POINT 4
0' FSL & 1,980' FEL
NAD 83 X = 825,820.51'
NAD 83 Y = 618,455.93'
NAD 83 LAT = 32.696769°
NAD 83 LONG = -103.408566°
NAD 27 X = 784,640.32'
NAD 27 Y = 618,392.55'
NAD 27 LAT = 32.696646°
NAD 27 LONG = -103.408076°

FIRST TAKE POINT & PENETRATION POINT 1
505' FNL & 1,980' FEL
NAD 83 X = 825,694.00'
NAD 83 Y = 628,486.83'
NAD 83 LAT = 32.724340°
NAD 83 LONG = -103.408693°
NAD 27 X = 784,514.16'
NAD 27 Y = 628,423.24'
NAD 27 LAT = 32.724218°
NAD 27 LONG = -103.408202°

PENETRATION POINT 5
2,589' FSL & 1,979' FEL
NAD 83 X = 825,846.99'
NAD 83 Y = 615,791.91'
NAD 83 LAT = 32.689446°
NAD 83 LONG = -103.408555°
NAD 27 X = 784,666.70'
NAD 27 Y = 615,728.58'
NAD 27 LAT = 32.689324°
NAD 27 LONG = -103.408066°

PENETRATION POINT 2
2,638' FSL & 1,970' FEL
NAD 83 X = 825,716.51'
NAD 83 Y = 626,346.85'
NAD 83 LAT = 32.718458°
NAD 83 LONG = -103.408680°
NAD 27 X = 784,536.59'
NAD 27 Y = 626,283.30'
NAD 27 LAT = 32.718336°
NAD 27 LONG = -103.408189°

LAST TAKE POINT & BOTTOM HOLE LOCATION
100' FSL & 1,980' FEL
NAD 83 X = 825,871.73'
NAD 83 Y = 613,303.15'
NAD 83 LAT = 32.682606°
NAD 83 LONG = -103.408545°
NAD 27 X = 784,691.35'
NAD 27 Y = 613,239.88'
NAD 27 LAT = 32.682483°
NAD 27 LONG = -103.408056°

CORNER COORDINATES NEW MEXICO EAST - NAD 83	
POINT	NORTHING/EASTING
A	N:628,972.37' E:822,416.97'
B	N:628,987.98' E:825,044.05'
C	N:629,003.59' E:827,671.12'
D	N:626,355.66' E:827,686.04'
E	N:623,726.03' E:827,724.17'
F	N:621,094.27' E:827,762.34'
G	N:618,462.51' E:827,800.50'
H	N:615,819.12' E:827,826.28'
I	N:613,222.48' E:827,852.65'
J	N:613,196.73' E:825,214.86'
L	N:615,746.39' E:822,536.55'
M	N:618,444.90' E:822,502.50'
N	N:621,031.04' E:822,477.58'
O	N:623,691.93' E:822,451.94'
P	N:626,332.15' E:822,434.46'
Q	N:623,703.07' E:825,099.92'
R	N:618,453.71' E:825,151.56'

SHEPARD 25-1 STATE COM 526H

C-102  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number	Pool Code <b>49690</b>	Pool Name <b>PEARL; BONE SPRING</b>
Property Code	Property Name <b>SHEPARD 25-1 STATE COM</b>	Well Number <b>523H</b>
OGRID No. <b>333298</b>	Operator Name <b>ROCKWOOD ENERGY LP</b>	Ground Level Elevation <b>3,810'</b>
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	25	18S	35E		453' FNL	975' FWL	32.724500°	-103.416166°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	1	19S	35E		100' FSL	1,980' FWL	32.682623°	-103.412849°	LEA

Dedicated Acres <b>479.60</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	25	18S	35E		205' FNL	1,980' FWL	32.725174°	-103.412897°	LEA


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	25	18S	35E		505' FNL	1,980' FWL	32.724350°	-103.412899°	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	1	19S	35E		100' FSL	1,980' FWL	32.682623°	-103.412849°	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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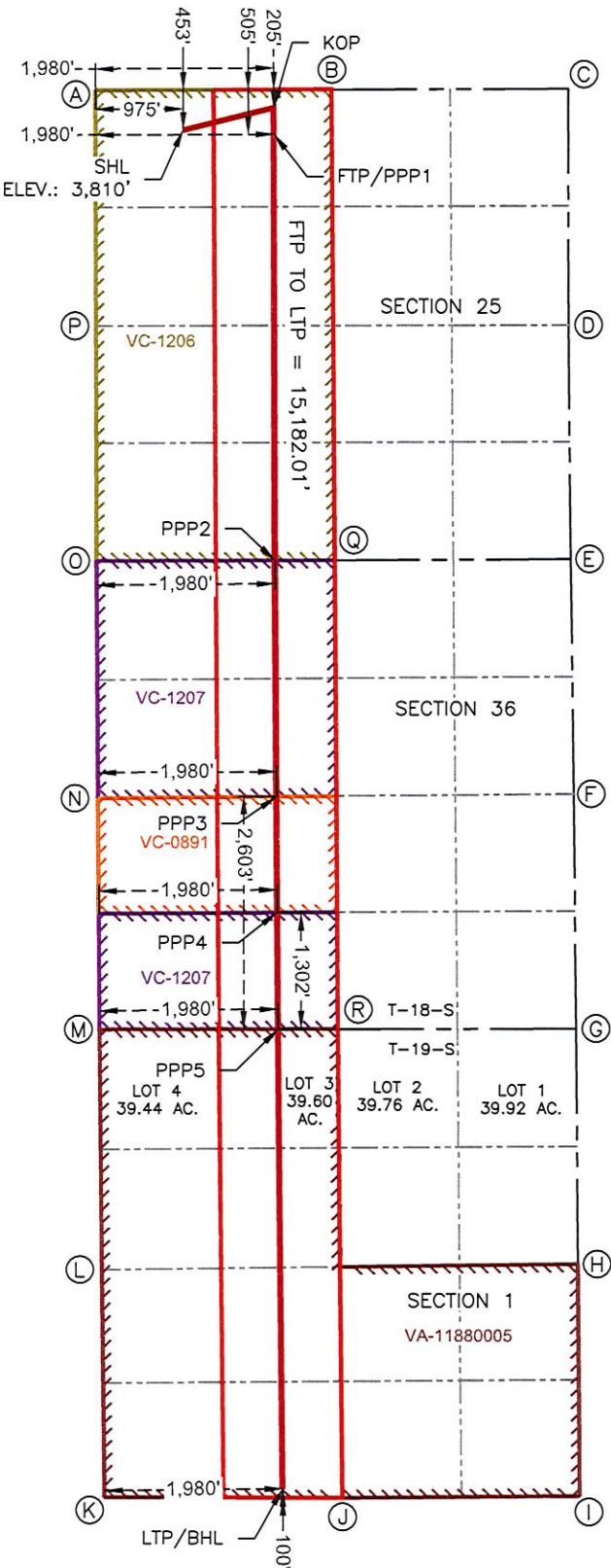
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SURFACE HOLE LOCATION
453' FNL & 975' FWL
ELEV. = 3,810'
NAD 83 X = 823,395.26'
NAD 83 Y = 628,525.01'
NAD 83 LAT = 32.724500°
NAD 83 LONG = -103.416166°
NAD 27 X = 782,215.44'
NAD 27 Y = 628,461.34'
NAD 27 LAT = 32.724378°
NAD 27 LONG = -103.415674°

PENETRATION POINT 3
2,603' FSL & 1,980' FWL
NAD 83 X = 824,457.41'
NAD 83 Y = 621,054.73'
NAD 83 LAT = 32.703944°
NAD 83 LONG = -103.412923°
NAD 27 X = 783,277.32'
NAD 27 Y = 620,991.25'
NAD 27 LAT = 32.703821°
NAD 27 LONG = -103.412433°

KICK-OFF POINT
205' FNL & 1,980' FWL
NAD 83 X = 824,398.30'
NAD 83 Y = 628,779.14'
NAD 83 LAT = 32.725174°
NAD 83 LONG = -103.412897°
NAD 27 X = 783,218.48'
NAD 27 Y = 628,715.49'
NAD 27 LAT = 32.725052°
NAD 27 LONG = -103.412406°

PENETRATION POINT 4
1,302' FSL & 1,980' FWL
NAD 83 X = 824,469.95'
NAD 83 Y = 619,753.09'
NAD 83 LAT = 32.700366°
NAD 83 LONG = -103.412919°
NAD 27 X = 783,289.81'
NAD 27 Y = 619,689.65'
NAD 27 LAT = 32.700244°
NAD 27 LONG = -103.412429°

FIRST TAKE POINT & PENETRATION POINT 1
505' FNL & 1,980' FWL
NAD 83 X = 824,400.28'
NAD 83 Y = 628,479.15'
NAD 83 LAT = 32.724350°
NAD 83 LONG = -103.412899°
NAD 27 X = 783,220.45'
NAD 27 Y = 628,415.51'
NAD 27 LAT = 32.724228°
NAD 27 LONG = -103.412408°

PENETRATION POINT 5
0' FSL & 1,980' FWL
NAD 83 X = 824,482.48'
NAD 83 Y = 618,451.48'
NAD 83 LAT = 32.696788°
NAD 83 LONG = -103.412915°
NAD 27 X = 783,302.30'
NAD 27 Y = 618,388.06'
NAD 27 LAT = 32.696666°
NAD 27 LONG = -103.412425°

PENETRATION POINT 2
0' FSL & 1,980' FWL
NAD 83 X = 824,431.93'
NAD 83 Y = 623,700.26'
NAD 83 LAT = 32.711215°
NAD 83 LONG = -103.412931°
NAD 27 X = 783,251.93'
NAD 27 Y = 623,636.72'
NAD 27 LAT = 32.711093°
NAD 27 LONG = -103.412441°

LAST TAKE POINT & BOTTOM HOLE LOCATION
100' FSL & 1,980' FWL
NAD 83 X = 824,547.62'
NAD 83 Y = 613,297.90'
NAD 83 LAT = 32.682623°
NAD 83 LONG = -103.412849°
NAD 27 X = 783,367.25'
NAD 27 Y = 613,234.59'
NAD 27 LAT = 32.682501°
NAD 27 LONG = -103.412359°

CORNER COORDINATES NEW MEXICO EAST - NAD 83	
POINT	NORTHING/EASTING
A	N:628,972.37' E:822,416.97'
B	N:628,987.98' E:825,044.05'
C	N:629,003.59' E:827,671.12'
D	N:626,355.66' E:827,686.04'
E	N:623,726.03' E:827,724.17'
F	N:621,094.27' E:827,762.34'
G	N:618,462.51' E:827,800.50'
H	N:615,819.12' E:827,826.28'
I	N:613,222.48' E:827,852.65'
J	N:613,196.73' E:825,214.86'
L	N:615,746.39' E:822,536.55'
M	N:618,444.90' E:822,502.50'
N	N:621,031.04' E:822,477.58'
O	N:623,691.93' E:822,451.94'
P	N:626,332.15' E:822,434.46'
Q	N:623,703.07' E:825,099.92'
R	N:618,453.71' E:825,151.56'

SHEPARD 25-1 STATE COM 523H

C-102  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number	Pool Code <b>49690</b>	Pool Name <b>PEARL; BONE SPRING</b>
Property Code	Property Name <b>SHEPARD 25-1 STATE COM</b>	Well Number <b>521H</b>
OGRID No. <b>333298</b>	Operator Name <b>ROCKWOOD ENERGY LP</b>	Ground Level Elevation <b>3,810'</b>
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	25	18S	35E		453' FNL	955' FWL	32.724500°	-103.416231°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	1	19S	35E		2,540' FNL	660' FWL	32.689826°	-103.417173°	LEA

Dedicated Acres <b>399.44</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	25	18S	35E		205' FNL	660' FWL	32.725184°	-103.417189°	LEA

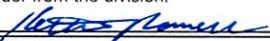


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	25	18S	35E		505' FNL	660' FWL	32.724360°	-103.417198°	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	1	19S	35E		2,540' FNL	660' FWL	32.689826°	-103.417173°	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
---	--	-------------------------

<b>OPERATOR CERTIFICATIONS</b>  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.   <b>8-13-2025</b> Signature Date   Printed Name   Email Address		<b>SURVEYOR CERTIFICATIONS</b>  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.   Date: 8/13/2025  Signature and Seal of Professional Surveyor  Certificate Number 12177 Date of Survey 8/13/2025 Revision Number 0	
---	--	---	--

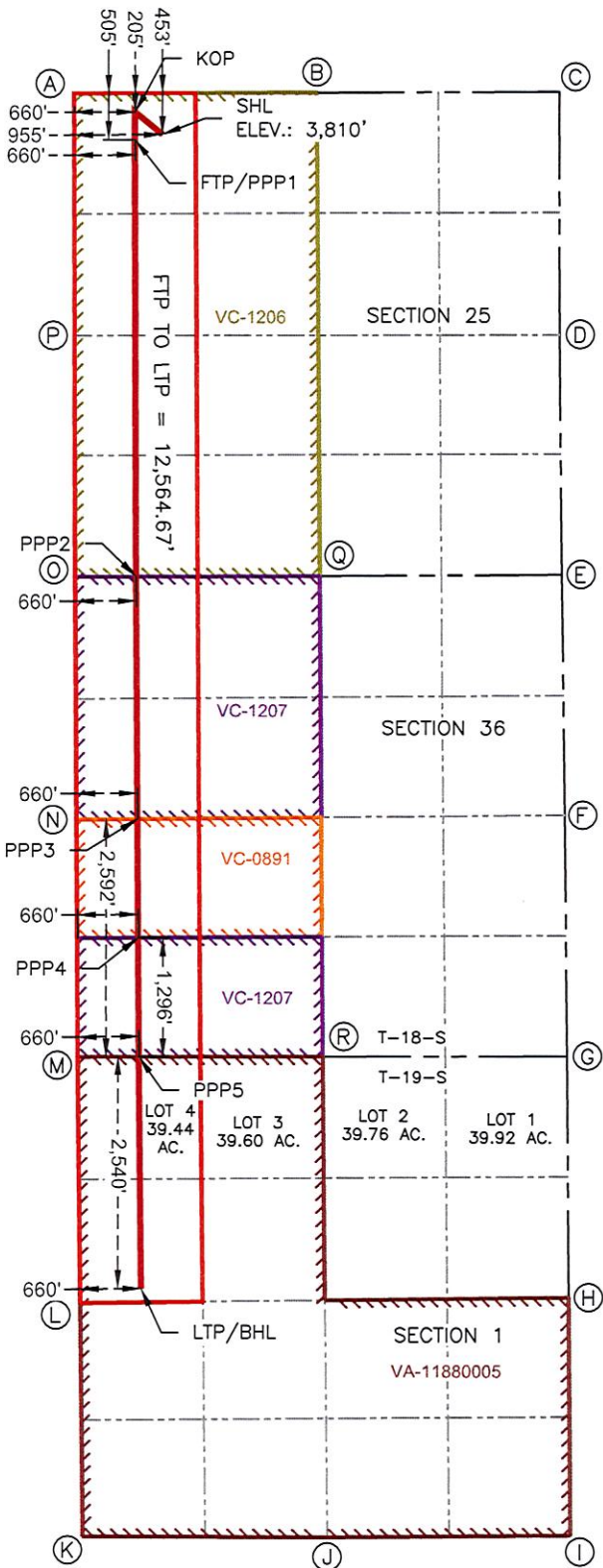
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



SURFACE HOLE LOCATION  
453' FNL & 955' FWL  
ELEV. = 3,810'

NAD 83 X = 823,375.26'
NAD 83 Y = 628,525.01'
NAD 83 LAT = 32.724500°
NAD 83 LONG = -103.416231°
NAD 27 X = 782,195.44'
NAD 27 Y = 628,461.33'
NAD 27 LAT = 32.724378°
NAD 27 LONG = -103.415739°

PENETRATION POINT 3  
2,592' FSL & 660' FWL

NAD 83 X = 823,137.52'
NAD 83 Y = 621,038.94'
NAD 83 LAT = 32.703932°
NAD 83 LONG = -103.417214°
NAD 27 X = 781,957.45'
NAD 27 Y = 620,975.42'
NAD 27 LAT = 32.703809°
NAD 27 LONG = -103.416723°

KICK-OFF POINT  
205' FNL & 660' FWL

NAD 83 X = 823,078.32'
NAD 83 Y = 628,771.30'
NAD 83 LAT = 32.725184°
NAD 83 LONG = -103.417189°
NAD 27 X = 781,898.51'
NAD 27 Y = 628,707.61'
NAD 27 LAT = 32.725062°
NAD 27 LONG = -103.416698°

PENETRATION POINT 4  
1,296' FSL & 660' FWL

NAD 83 X = 823,150.01'
NAD 83 Y = 619,743.01'
NAD 83 LAT = 32.700370°
NAD 83 LONG = -103.417210°
NAD 27 X = 781,969.89'
NAD 27 Y = 619,679.52'
NAD 27 LAT = 32.700247°
NAD 27 LONG = -103.416719°

FIRST TAKE POINT & PENETRATION POINT 1  
505' FNL & 660' FWL

NAD 83 X = 823,078.32'
NAD 83 Y = 628,471.29'
NAD 83 LAT = 32.724360°
NAD 83 LONG = -103.417198°
NAD 27 X = 781,898.50'
NAD 27 Y = 628,407.61'
NAD 27 LAT = 32.724237°
NAD 27 LONG = -103.416706°

PENETRATION POINT 5  
0' FSL & 660' FWL

NAD 83 X = 823,162.49'
NAD 83 Y = 618,447.09'
NAD 83 LAT = 32.696808°
NAD 83 LONG = -103.417206°
NAD 27 X = 781,982.33'
NAD 27 Y = 618,383.63'
NAD 27 LAT = 32.696685°
NAD 27 LONG = -103.416715°

PENETRATION POINT 2  
0' FSL & 660' FWL

NAD 83 X = 823,111.94'
NAD 83 Y = 623,694.71'
NAD 83 LAT = 32.711231°
NAD 83 LONG = -103.417223°
NAD 27 X = 781,931.96'
NAD 27 Y = 623,631.13'
NAD 27 LAT = 32.711109°
NAD 27 LONG = -103.416732°

LAST TAKE POINT & BOTTOM HOLE LOCATION  
2,540' FNL & 660' FWL

NAD 83 X = 823,194.58'
NAD 83 Y = 615,907.18'
NAD 83 LAT = 32.689826°
NAD 83 LONG = -103.417173°
NAD 27 X = 782,014.32'
NAD 27 Y = 615,843.78'
NAD 27 LAT = 32.689704°
NAD 27 LONG = -103.416683°

CORNER COORDINATES NEW MEXICO EAST - NAD 83	
POINT	NORTHING/EASTING
A	N:628,972.37' E:822,416.97'
B	N:628,987.98' E:825,044.05'
C	N:629,003.59' E:827,671.12'
D	N:626,355.66' E:827,686.04'
E	N:623,726.03' E:827,724.17'
F	N:621,094.27' E:827,762.34'
G	N:618,462.51' E:827,800.50'
H	N:615,819.12' E:827,826.28'
I	N:613,222.48' E:827,852.65'
J	N:613,196.73' E:825,214.86'
L	N:615,746.39' E:822,536.55'
M	N:618,444.90' E:822,502.50'
N	N:621,031.04' E:822,477.58'
O	N:623,691.93' E:822,451.94'
P	N:626,332.15' E:822,434.46'
Q	N:623,703.07' E:825,099.92'
R	N:618,453.71' E:825,151.56'

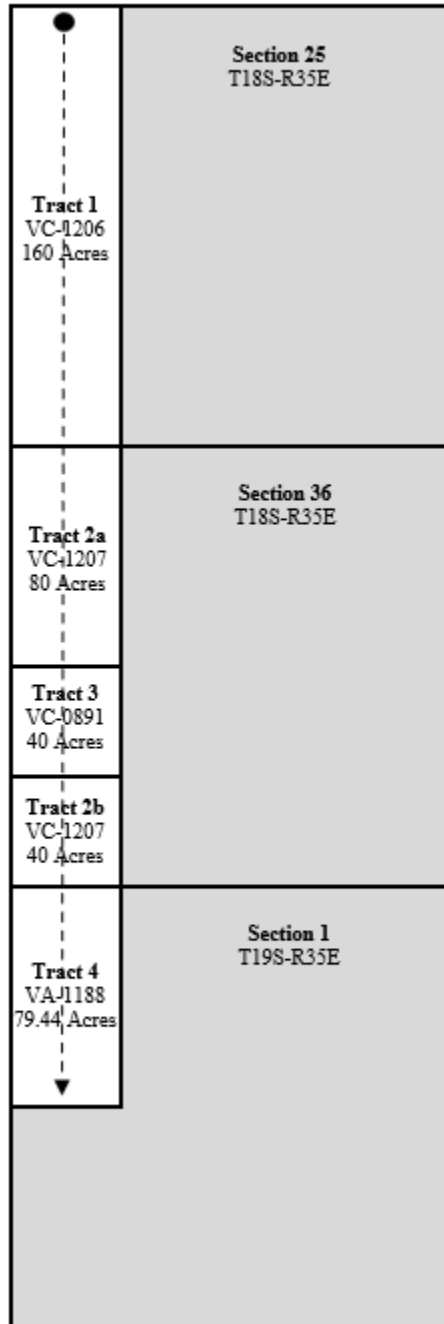
SHEPARD 25-1 STATE COM 521H

Santa Fe, New Mexico  
Exhibit C-2  
Submitted by: Rockwood Energy, LP  
Hearing Date: August 12-13, 2025  
Case No. 25243-25246

## Section Plat

### Shepard 25/1 State Com #521H

Plat covering the W/2W/2 of Section 25 and the W/2W/2 of Section 36, Township 18 South, Range 35 East, and Lot 4 and SW/4NW/4 of Section 1, Township 19 South, Range 35 East, Lea County, New Mexico.





**Tract 1: W/2W/2 of Section 25 – State Lease VC-1206**

Coterra Energy Operating Co.

Coterra Energy Operating E LLC (Record Title Owner)

**Tract 2a: W/2NW/4 of Section 36 – State Lease VC-1207**

Coterra Energy Operating Co.

Coterra Energy Operating E LLC (Record Title Owner)

**Tract 3: NW/4SW/4 of Section 36 – State Lease VC-0891**

Rockwood Energy, LP

**Tract 2b: SW/4SW/4 of Section 36 – State Lease VC-1207**

Coterra Energy Operating Co.

Coterra Energy Operating E LLC (Record Title Owner)

**Tract 4: Lot 4 and SW/4NW/4 of Section 1 – State Lease VA-1188**

Rockwood Energy, LP

**RECAPITULATION FOR  
Shepard 25/1 State Com #521H**

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	160.00	40.0561%
2a	80.00	20.0280%
3	40.00	10.0140%
2b	40.00	10.0140%
4	79.44	19.8879%
Total	399.44	100.0000%

**TRACT OWNERSHIP  
Shepard 25/1 State Com #521H****Total:**

Rockwood Energy, LP	34.420188%
Coterra Energy Operating Co.	65.579812%
	100.000000%

**\* 65.579812% Total Interest Being Pooled.**

**Tract 1: W/2W/2 of Section 25 – State Lease VC-1206**

Coterra Energy Operating Co.(100%).

**Tract 2a: W/2NW/4 of Section 36 – State Lease VC-1207**

Rockwood Energy, LP (15.04%), Coterra Energy Operating Co. (84.96%).

**Tract 3: NW/4SW/4 of Section 36 – State Lease VC-0891**

Rockwood Energy, LP (100%).

**Tract 2b: SW/4SW/4 of Section 36 – State Lease VC-1207**

Rockwood Energy, LP (15.04%), Coterra Energy Operating Co. (84.96%).

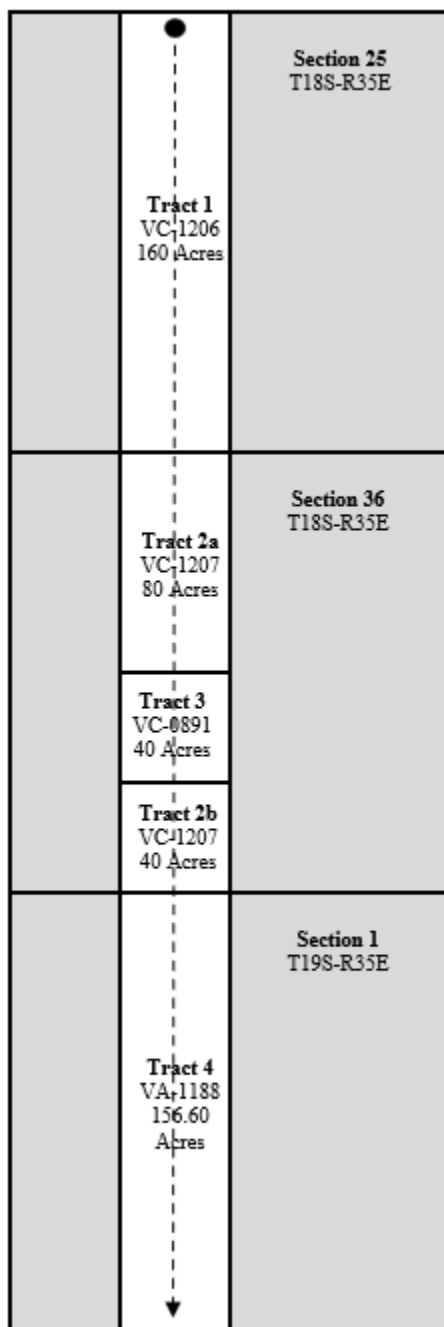
**Tract 4: Lot 4 and SW/4NW/4 of Section 1 – State Lease VA-1188**

Rockwood Energy, LP (100%).

## Section Plat

### Shepard 25/1 State Com #523H

Plat covering the E/2W/2 of Section 25 and the E/2W/2 of Section 36, Township 18 South, Range 35 East, and Lot 3, SE/4NW/4 and E/2SW/4 of Section 1, Township 19 South, Range 35 East, Lea County, New Mexico.



**Tract 1: E/2W/2 of Section 25 – State Lease VC-1206**

Coterra Energy Operating Co.

Coterra Energy Operating E LLC (Record Title Owner)

**Tract 2a: E/2NW/4 of Section 36 – State Lease VC-1207**

Coterra Energy Operating Co.

Coterra Energy Operating E LLC (Record Title Owner)

**Tract 3: NE/4SW/4 of Section 36 – State Lease VC-0891**

Rockwood Energy, LP

**Tract 2b: SE/4SW/4 of Section 36 – State Lease VC-1207**

Coterra Energy Operating Co.

Coterra Energy Operating E LLC (Record Title Owner)

**Tract 4: Lot 3, SE/NW/4, and E/2SW/4 of Section 1 – State Lease VA-1188**

Rockwood Energy, LP

**RECAPITULATION FOR  
Shepard 25/1 State Com #523H**

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	160.00	35.5711%
2a	80.00	16.7856%
3	40.00	8.3928%
2b	40.00	8.3928%
4	156.60	32.8577%
Total	476.60	100.0000%

**TRACT OWNERSHIP  
Shepard 25/1 State Com #523H****Total:**

Rockwood Energy, LP	45.037348%
Coterra Energy Operating Co.	54.962652%
	100.000000%

**\* 54.962652% Total Interest Being Pooled.**

**Tract 1: E/2W/2 of Section 25 – State Lease VC-1206**

Coterra Energy Operating Co. (100%).

**Tract 2a: E/2NW/4 of Section 36 – State Lease VC-1207**

Rockwood Energy, LP (15.04%), Coterra Energy Operating Co. (84.96%).

**Tract 3: NE/4SW/4 of Section 36 – State Lease VC-0891**

Rockwood Energy, LP (100%).

**Tract 2b: SE/4SW/4 of Section 36 – State Lease VC-1207**

Rockwood Energy, LP (15.04%), Coterra Energy Operating Co. (84.96%).

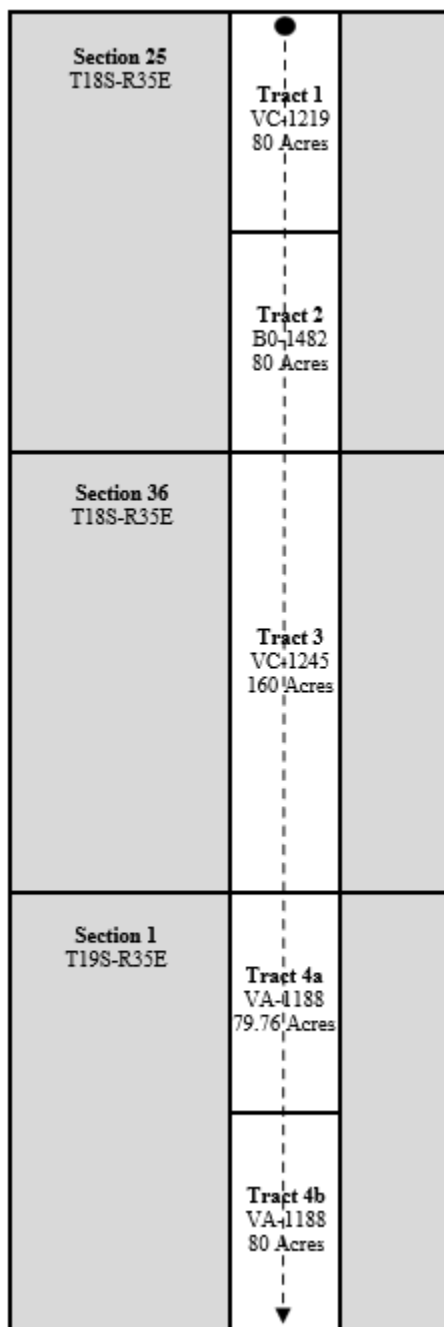
**Tract 4: Lot 3, SE/NW/4, and E/2SW/4 of Section 1 – State Lease VA-1188**

Rockwood Energy, LP (100%).

## Section Plat

### Shepard 25/1 State Com #526H

Plat covering the W/2E/2 of Section 25 and the W/2E/2 of Section 36, Township 18 South, Range 35 East, and Lot 2, SW/4NE/4 and W/2SE/4 of Section 1, Township 19 South, Range 35 East, Lea County, New Mexico.



**Tract 1: W/2NE/4 of Section 25 – State Lease VC-1219**

Coterra Energy Operating Co.

Coterra Energy Operating E LLC (Record Title Owner)

**Tract 2: W/2SE/4 of Section 25 – State Lease B0-1482**

Coterra Energy Operating Co.

Coterra Energy Operating E LLC (Record Title Owner)

**Tract 3: W/2E/2 of Section 36 – State Lease VC-1245**

Coterra Energy Operating Co.

Coterra Energy Operating E LLC (Record Title Owner)

**Tract 4a: Lot 2 and SW/4NE/4 of Section 1 – State Lease VA-1188**

Rockwood Energy, LP

**Tract 4b: W/2SE/4 of Section 1 – State Lease VA-1188**

Rockwood Energy, LP

**RECAPITULATION FOR  
Shepard 25/1 State Com #526H**

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	16.6750%
2	80.00	16.6750%
3	160.00	33.3500%
4a	79.76	16.6250%
4b	80.00	16.6750%
Total	479.76	100.0000%

**TRACT OWNERSHIP  
Shepard 25/1 State Com #526H****Total:**

Rockwood Energy, LP	33.300000%
Coterra Energy Operating Co.	66.700000%
	100.000000%

**\* 66.700000% Total Interest Being Pooled.**

**Tract 1: W/2NE/4 of Section 25 – State Lease VC-1219**

Coterra Energy Operating Co. (100%).

**Tract 2: W/2SE/4 of Section 25 – State Lease B0-1482**

Coterra Energy Operating Co. (100%).

**Tract 3: W/2E/2 of Section 36 – State Lease VC-1245**

Coterra Energy Operating Co. (100%).

**Tract 4a: Lot 2 and SW/4NE/4 of Section 1 – State Lease VA-1188**

Rockwood Energy, LP (100%).

**Tract 4b: W/2SE/4 of Section 1 – State Lease VA-1188**

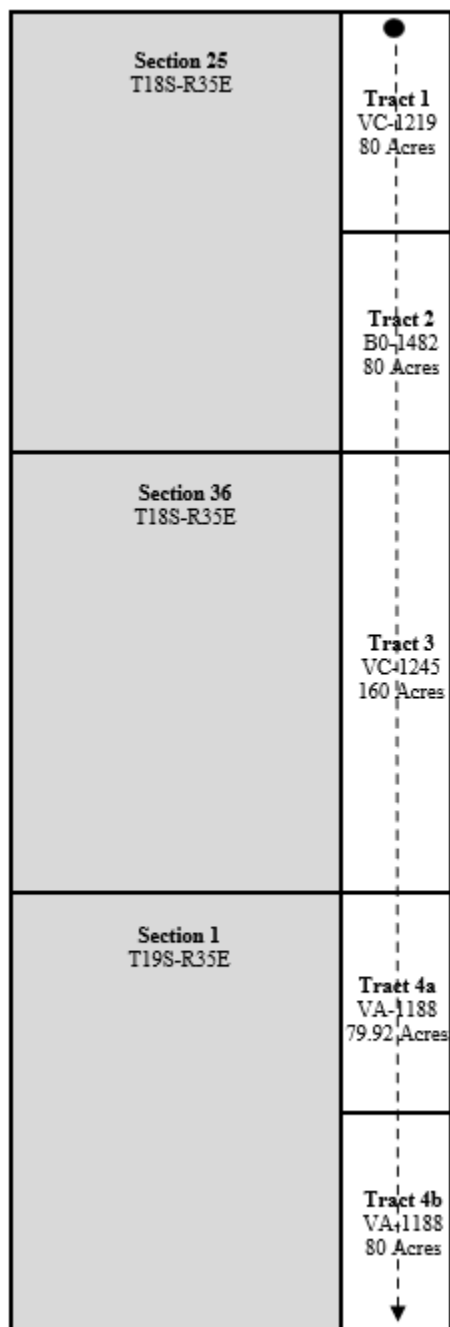
Rockwood Energy, LP (100%).



## Section Plat

### Shepard 25/1 State Com #528H

Plat covering the E/2E/2 of Section 25 and the E/2E/2 of Section 36, Township 18 South, Range 35 East, and Lot 1, SE/4NE/4 and E/2SE/4 of Section 1, Township 19 South, Range 35 East, Lea County, New Mexico.



**Tract 1: E/2NE/4 of Section 25 – State Lease VC-1219**

Coterra Energy Operating Co.

Coterra Energy Operating E LLC (Record Title Owner)

**Tract 2: E/2SE/4 of Section 25 – State Lease B0-1482**

Coterra Energy Operating Co.

Coterra Energy Operating E LLC (Record Title Owner)

**Tract 3: E/2E/2 of Section 36 – State Lease VC-1245**

Coterra Energy Operating Co.

Coterra Energy Operating E LLC (Record Title Owner)

**Tract 4a: Lot 1 and SE/4NE/4 of Section 1 – State Lease VA-1188**

Rockwood Energy, LP

**Tract 4b: E/2SE/4 of Section 1 – State Lease VA-1188**

Rockwood Energy, LP

**RECAPITULATION FOR  
Shepard 25/1 State Com #528H**

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	16.6694%
2	80.00	16.6694%
3	160.00	33.3389%
4a	79.92	16.6529%
4b	80.00	16.6694%
Total	479.92	100.0000%

**TRACT OWNERSHIP  
Shepard 25/1 State Com #528H****Total:**

Rockwood Energy, LP	33.322220%
Coterra Energy Operating Co.	66.677780%
	100.000000%

**\* 66.677780% Total Interest Being Pooled.**

**Tract 1: E/2NE/4 of Section 25 – State Lease VC-1219**

Coterra Energy Operating Co. (100%).

**Tract 2: E/2SE/4 of Section 25 – State Lease B0-1482**

Coterra Energy Operating Co. (100%).

**Tract 3: E/2E/2 of Section 36 – State Lease VC-1245**

Coterra Energy Operating Co. (100%).

**Tract 4a: Lot 1 and SE/4NE/4 of Section 1 – State Lease VA-1188**

Rockwood Energy, LP (100%).

**Tract 4b: E/2SE/4 of Section 1 – State Lease VA-1188**

Rockwood Energy, LP (100%).

Santa Fe, New Mexico

Exhibit C-3

Submitted by: Rockwood Energy, LP

Hearing Date: August 12-13, 2025

Case No. 25243-25246



223 W. Wall St. Suite 300  
Midland, TX 79701

4450 Oak Park Lane Suite 101897  
Fort Worth, TX 76109

February 12, 2025

**Via Certified Mail**

XXXXXX

Attn: Permian New Mexico Land Manager

Re: Shepard 25/1 State Com Well Proposals Sec 25 & 36 T18S R35E & Sec 1 E2, E2W2, W2NW4 T19S R35E Lea County, NM

To Whom it may concern,

Rockwood Energy, LP hereby proposes the drilling and completion of the following four (4) wells at the following approximate location within T18S R35E & T19S R35E:

**1. Shepard 25/1 State Com 521H**

SHL: 205' FNL & 1,310' FWL of Section 25

BHL: 2,540' FNL & 660' FWL of Section 1

TVD: Approximately 9,200'

TMD: Approximately 21,700'

Proration Unit: W2W2 of Sections 25 & 36, W2NW of Section 1

Targeted Interval: 2<sup>nd</sup> Bone Spring Sand

Total cost: See AFEs attached

**2. Shepard 25/1 State Com 523H**

SHL: 205' FNL & 1,330' FWL of Section 25

BHL: 100' FNL & 1,980' FWL of Section 1

TVD: Approximately 9,200'

TMD: Approximately 24,200'

Proration Unit: E2W2 of Sections 25, 36, 1

Targeted Interval: 2<sup>nd</sup> Bone Spring Sand

Total cost: See AFEs attached



223 W. Wall St. Suite 300  
Midland, TX 79701

4450 Oak Park Lane Suite 101897  
Fort Worth, TX 76109

**3. Shepard 25/1 State Com 526H**

SHL: 205' FNL & 1,330' FEL of Section 25  
BHL: 100' FNL & 1,980' FEL of Section 1  
TVD: Approximately 9,200'  
TMD: Approximately 24,200'  
Proration Unit: W2E2 of Sections 25, 36, 1  
Targeted Interval: 2<sup>nd</sup> Bone Spring Sand  
Total cost: See AFEs attached

**4. Shepard 25/1 State Com 528H**

SHL: 205' FNL & 1,310' FEL of Section 25  
BHL: 100' FNL & 660' FEL of Section 1  
TVD: Approximately 9,200'  
TMD: Approximately 24,200'  
Proration Unit: E2E2 of Sections 25, 36, 1  
Targeted Interval: 2<sup>nd</sup> Bone Spring Sand  
Total cost: See AFEs attached

The locations, TVDs, and targets are approximate and subject to change dependent on surface and subsurface issues encountered. Rockwood Energy is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement. The Operating Agreement has the following general provisions: 100%/300% non-consent provisions, \$12,000/\$1,200 drilling and producing rates, Rockwood Energy, LP/Rockwood Energy Operating, LP as Operator.



223 W. Wall St. Suite 300  
Midland, TX 79701

4450 Oak Park Lane Suite 101897  
Fort Worth, TX 76109

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter & a signed copy of the proposed AFEs.

**Please send consent/non-consent letters within thirty (30) days of the date of your receipt of this letter. In the interest of time, Rockwood Energy L.P. plans to apply to the New Mexico Oil Conservation Division for compulsory pooling into a spacing unit for the proposed wells. If you do not wish to participate, Rockwood Energy L.P. would be interested in negotiating mutually beneficial terms to acquire your interest.**

Thank you for your time and consideration, if you have any questions please contact me via email or cell below at anytime.

Sincerely,

Kelton Powell  
Rockwood Energy, LP  
[kelton@rockwoodenergy.com](mailto:kelton@rockwoodenergy.com)  
(325) 280-1222

Elections & AFEs on page to follow



223 W. Wall St. Suite 300  
Midland, TX 79701

4450 Oak Park Lane Suite 101897  
Fort Worth, TX 76109

**Shepard 25/1 Elections:**

Please indicate your responses in the space below		
Well(s)	Elect to Participate	Elect to not Participate
Shepard 25/1 State Com 521H		
Shepard 25/1 State Com 523H		
Shepard 25/1 State Com 526H		
Shepard 25/1 State Com 528H		

XXXXXX

By: \_\_\_\_\_

Printed Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_



### AUTHORIZATION FOR EXPENDITURE

Well Name: <div>Shepard 25/1 State Com 521H</div>		Prospect: <div>Bone Springs</div>			
Location: <div></div>		County: <div>Lea</div>	ST: <div>NM</div>		
Sec. <div></div>	Blk: <div></div>	Survey: <div></div>	TWP: <div>18S</div>		
RNG: <div>35E</div>		Prop. TVD: <div>9200</div>	TMD: <div>24200</div>		
INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0190-0100	\$13,257	0190-0200	
Location / Road / Site / Preparation		0190-0104	\$112,687	0190-0204	\$33,143
Location / Restoration		0190-0105	\$265,146	0190-0205	\$39,772
Daywork / Turnkey / Footage Drilling \$18,500/d		0190-0111	\$784,833	0190-0211	\$116,134
Fuel 1700 gal/day @ 2.74/gal		0190-0115	\$135,221	0190-0215	\$588,625
Mud, Chemical & Additives		0190-0121	\$265,146	0190-0221	
Horizontal Drillout Services				0190-0222	\$331,433
Cementing		0190-0126	\$312,873	0190-0226	\$39,772
Logging & Wireline Services		0190-0133	\$3,314	0190-0233	\$502,453
Casing / Tubing / Snubbing Service		0190-0136	\$26,515	0190-0236	\$119,316
Mud Logging		0190-0138	\$39,772		
Stimulation 50 Stg 20.4 MM gal / 20.4 MM lb				0190-0243	\$3,354,103
Stimulation Rentals & Other				0190-0244	\$421,583
Water & Other		0190-0146	\$53,029	0190-0246	\$933,316
Bits		0190-0147	\$132,573	0190-0247	\$10,606
Inspection & Repair Services		0190-0152	\$53,029	0190-0252	\$6,629
Misc. Air & Pumping Services		0190-0157		0190-0257	\$13,257
Testing & Flowback Services		0190-0159	\$19,886	0190-0259	\$39,772
Completion / Workover Rig				0190-0262	\$13,920
Rig Mobilization		0190-0163	\$198,860		
Transportation		0190-0166	\$39,772	0190-0266	\$26,515
Welding Services		0190-0167	\$6,629	0190-0267	\$19,886
Contract Services & Supervision		0190-0173	\$63,635	0190-0273	\$23,863
Directional Services Includes Vertical Control		0190-0177	\$397,720		
Equipment Rental		0190-0182	\$433,382	0190-0282	\$39,772
Well / Lease Legal		0190-0184	\$6,629	0190-0284	
Well / Lease Insurance		0190-0185	\$7,822	0190-0285	
Intangible Supplies		0190-0189	\$10,606	0190-0289	\$13,257
Damages		0190-0192	\$13,257	0190-0292	
ROW & Easements		0190-0193		0190-0293	\$5,303
Pipeline Interconnect				0190-0294	
Company Supervision		0190-0195	\$254,541	0190-0295	\$91,210
Overhead Fixed Rate		0190-0196	\$13,257	0190-0296	\$26,515
Well Abandonment		0190-0198		0190-0298	
Contingencies 2% (TCP) 2% (CC)		0190-0199	\$85,907	0190-0299	\$160,679
TOTAL		\$3,749,300		\$6,970,833	
TANGIBLE COSTS 0181					
Casing (19.1" - 30")		0191-0796			
Casing (10.1" - 19.0") 13 3/8" 54.5# J-55 ST&C @ \$42.99/ft		0191-0797	\$28,768		
Casing (8.1" - 10.0") 9 5/8" 36# L80 LT&C @ \$26.07/ft		0191-0798	\$73,180		
Casing (6.1" - 8.0") 7" 29# HCP-110 LT&C @ \$26.99/ft		0191-0799	\$401,432		
Casing (4.1" - 6.0") 4 1/2" 13.5# P-110 BPN @ \$14.94/ft				0191-0797	\$370,807
Tubing 2 7/8" 6.5# L-80 EUE 8rd @ \$5.74/ft				0191-0798	\$92,138
Drilling Head		0191-0880	\$44,940		
Tubing Head & Upper Section				0191-0870	\$39,772
Horizontal Completion Tools Completion Liner Hanger				0191-0871	\$99,430
Sucker Rods				0191-0875	
Subsurface Equipment				0191-0880	
Artificial Lift Systems Gas Lift Valves & pkr				0191-0884	\$33,143
Pumping Unit				0191-0885	
Surface Pumps & Prime Movers 1/2 VRU/SWD pump/Booster comp				0191-0886	\$39,323
Tanks - Oil 1/2 of 6 - 750 bbl				0191-0890	\$67,410
Tanks - Water 1/2 of 5 - 750 bbl coated				0191-0891	\$63,253
Separation / Treating Equipment 36x15x500 Hor 3 ph & 30x10x500 V1/2 Gun bbl/VRT				0191-0895	\$78,645
Heater Treaters, Line Heaters 6'x20'x75# HT				0191-0897	\$19,661
Metering Equipment				0191-0898	\$16,853
Line Pipe & Valves - Gathering 1/2 of 3.4 miles of 6" poly for SWD				0191-0900	\$112,350
Fittings / Valves & Accessories				0191-0906	\$84,263
Cathodic Protection				0191-0908	\$8,988
Electrical Installation includes automation				0191-0909	\$67,410
Equipment Installation				0191-0910	\$44,940
Pipeline Construction 1/2 of 3.4 miles 6" surface poly for SWD					



**Summary of Communications**

**Shepard 25/1 State Com #521H**

**W/2W/2 of Section 25 and the W/2W/2 of Section 36, Township 18 South, Range 35 East,  
and Lot 4 and SW/4NW/4 of Section 1, Township 19 South, Range 35 East, Lea County,  
New Mexico.**

**Coterra Energy Operating Co.:**

**1/24/2025:** Email with a representative of the above listed party.  
**1/28/2025:** Email with a representative of the above listed party.  
**2/6/2025:** Message with a representative of the above listed party.  
**2/16/2025:** In person meeting with a representative of the above listed party.  
**2/20/2025:** Mailed Well Proposal Letter and AFEs to above listed party.  
**3/3/2025:** Phone call with a representative of the above listed party.  
**3/4/2025:** Email with a representative of the above listed party.  
**3/6/2025:** Message with a representative of the above listed party.  
**3/7/2025:** Message with a representative of the above listed party.  
**3/10/2025:** Email, message, and phone call with a representative of the above listed party.  
**4/2/2025:** Message with a representative of the above listed party.  
**4/3/2025:** Email with a representative of the above listed party.  
**4/7/2025:** Message with a representative of the above listed party.  
**4/12/2025:** Phone call with a representative of the above listed party.  
**6/16/2025:** Email with a representative of the above listed party.  
**7/22/2025:** Email with a representative of the above listed party.

**BEFORE THE OIL CONSERVATION DIVISION**

**Santa Fe, New Mexico**

**Exhibit C-4**

**Submitted by: Rockwood Energy, LP**

**Hearing Date: August 12-13, 2025**

**Case No. 25243-25246**

**Summary of Communications**

**Shepard 25/1 State Com #523H**

**E/2W/2 of Section 25 and the E/2W/2 of Section 36, Township 18 South, Range 35 East, and Lot 3, SE/4NW/4, and E/2SW/4 of Section 1, Township 19 South, Range 35 East, Lea County, New Mexico.**

**Coterra Energy Operating Co.:**

**1/24/2025:** Email with a representative of the above listed party.  
**1/28/2025:** Email with a representative of the above listed party.  
**2/6/2025:** Message with a representative of the above listed party.  
**2/16/2025:** In person meeting with a representative of the above listed party.  
**2/20/2025:** Mailed Well Proposal Letter and AFEs to above listed party.  
**3/3/2025:** Phone call with a representative of the above listed party.  
**3/4/2025:** Email with a representative of the above listed party.  
**3/6/2025:** Message with a representative of the above listed party.  
**3/7/2025:** Message with a representative of the above listed party.  
**3/10/2025:** Email, message, and phone call with a representative of the above listed party.  
**4/2/2025:** Message with a representative of the above listed party.  
**4/3/2025:** Email with a representative of the above listed party.  
**4/7/2025:** Message with a representative of the above listed party.  
**4/12/2025:** Phone call with a representative of the above listed party.  
**6/16/2025:** Email with a representative of the above listed party.  
**7/22/2025:** Email with a representative of the above listed party.

**Summary of Communications**

**Shepard 25/1 State Com #526H**

**W/2E/2 of Section 25 and the W/2E/2 of Section 36, Township 18 South, Range 35 East, and Lot 2, SW/4NE/4, and W/2SE/4 of Section 1, Township 19 South, Range 35 East, Lea County, New Mexico.**

**Coterra Energy Operating Co.:**

**1/24/2025:** Email with a representative of the above listed party.  
**1/28/2025:** Email with a representative of the above listed party.  
**2/6/2025:** Message with a representative of the above listed party.  
**2/16/2025:** In person meeting with a representative of the above listed party.  
**2/20/2025:** Mailed Well Proposal Letter and AFEs to above listed party.  
**3/3/2025:** Phone call with a representative of the above listed party.  
**3/4/2025:** Email with a representative of the above listed party.  
**3/6/2025:** Message with a representative of the above listed party.  
**3/7/2025:** Message with a representative of the above listed party.  
**3/10/2025:** Email, message, and phone call with a representative of the above listed party.  
**4/2/2025:** Message with a representative of the above listed party.  
**4/3/2025:** Email with a representative of the above listed party.  
**4/7/2025:** Message with a representative of the above listed party.  
**4/12/2025:** Phone call with a representative of the above listed party.  
**6/16/2025:** Email with a representative of the above listed party.  
**7/22/2025:** Email with a representative of the above listed party.

**Summary of Communications**

**Shepard 25/1 State Com #528H**

**E/2E/2 of Section 25 and the E/2E/2 of Section 36, Township 18 South, Range 35 East, and Lot 1, SE/4NE/4, and E/2SE/4 of Section 1, Township 19 South, Range 35 East, Lea County, New Mexico.**

**Coterra Energy Operating Co.:**

**1/24/2025:** Email with a representative of the above listed party.  
**1/28/2025:** Email with a representative of the above listed party.  
**2/6/2025:** Message with a representative of the above listed party.  
**2/16/2025:** In person meeting with a representative of the above listed party.  
**2/20/2025:** Mailed Well Proposal Letter and AFEs to above listed party.  
**3/3/2025:** Phone call with a representative of the above listed party.  
**3/4/2025:** Email with a representative of the above listed party.  
**3/6/2025:** Message with a representative of the above listed party.  
**3/7/2025:** Message with a representative of the above listed party.  
**3/10/2025:** Email, message, and phone call with a representative of the above listed party.  
**4/2/2025:** Message with a representative of the above listed party.  
**4/3/2025:** Email with a representative of the above listed party.  
**4/7/2025:** Message with a representative of the above listed party.  
**4/12/2025:** Phone call with a representative of the above listed party.  
**6/16/2025:** Email with a representative of the above listed party.  
**7/22/2025:** Email with a representative of the above listed party.



July 18, 2025

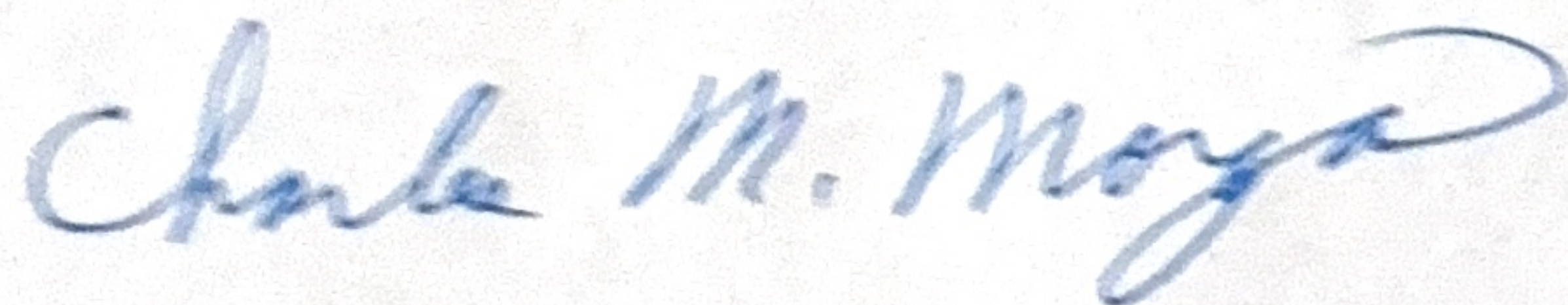
New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, NM 87505  
Attn: Examiner

Re: Rockwood Energy LP Letter of Support  
Shepard 25/1 Prospect  
All of Section 25, All of Section 36 T18S R35E & All of Section 1 S&E W2SW4 T19S R35E  
Lea County, New Mexico

Dear Examiner:

Charles M. Morgan is an Overriding Royalty Interest owner in Rockwood Energy LP's ("Rockwood") proposed Shepard 25/1 State Com 521H, Shepard 25/1 State Com 523H, Shepard 25/1 State Com 526H, and Shepard 25/1 State Com 528H. These wells are proposed as 3-mile horizontal wells targeting the Bone Spring formation with the exception of Shepard 25/1 State Com 521H being proposed as a 2.5-mile horizontal in the Bone Spring formation.

I, Charles M. Morgan, fully support Rockwood's development plan in this area.



Charles M. Morgan



Page 66 of 126

July 18, 2025

New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, NM 87505  
Attn: Examiner

Re: Rockwood Energy LP Letter of Support  
Shepard 25/1 Prospect  
Operating Agreement dated July 15, 2015  
All of Section 25, All of Section 36 T18S R35E & All of Section 1 S&E W2SW4 T19S R35E  
Lea County, New Mexico

Dear Examiner:

Marshall & Winston, Inc ("Marshall & Winston") is a working interest owner in Rockwood Energy LP's ("Rockwood") proposed Shepard 25/1 State Com 521H, Shepard 25/1 State Com 523H, Shepard 25/1 State Com 526H, and Shepard 25/1 State Com 528H. These wells are proposed as 3-mile horizontal wells targeting the Bone Spring formation with the exception of Shepard 25/1 State Com 521H being proposed as a 2.5-mile horizontal in the Bone Spring formation. The wells are being proposed under Operating Agreement dated July 15, 2025, naming Rockwood Energy LP as Operator and covering all of Section 25, all of Section 36 T18S R35E & all of Section 1 S&E W2SW4, T19S R35E, Lea County, New Mexico.

Marshall & Winston has signed Rockwood's proposed Operating Agreement and fully supports Rockwood's development plan in this area.



Omar Sanchez  
Land Manager



July 18, 2025

New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, NM 87505  
Attn: Examiner

Re: Rockwood Energy LP Letter of Support  
Shepard 25/1 Prospect  
All of Section 25, All of Section 36 T18S R35E & All of Section 1 S&E W2SW4 T19S R35E  
Lea County, New Mexico

Dear Examiner:

Mayhill Oil Corp ("Mayhill") is an Overriding Royalty Interest owner in Rockwood Energy LP's ("Rockwood") proposed Shepard 25/1 State Com 521H, Shepard 25/1 State Com 523H, Shepard 25/1 State Com 526H, and Shepard 25/1 State Com 528H. These wells are proposed as 3-mile horizontal wells targeting the Bone Spring formation with the exception of Shepard 25/1 State Com 521H being proposed as a 2.5-mile horizontal in the Bone Spring formation.

Mayhill fully supports Rockwood's development plan in this area.

A handwritten signature in black ink, appearing to read "Spencer Sell", with a stylized flourish at the end.

Spencer Sell  
Director

July 18, 2025

New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, NM 87505  
Attn: Examiner

Re: Rockwood Energy LP Letter of Support  
George Mitchell 26/35 Prospect  
Operating Agreement dated July 15, 2015  
E/2 of Sections 26 & 35  
T18S, R35E, Lea County, New Mexico

Dear Examiner:

Marshall & Winston, Inc ("Marshall & Winston") is a working interest owner in Rockwood Energy LP's ("Rockwood") proposed George Mitchell 26/35 State Com 526H & George Mitchell 26/35 State Com 528H wells. These wells are proposed as 2-mile horizontal wells targeting the Bone Spring formation. The wells are being proposed under Operating Agreement dated July 15, 2025, naming Rockwood Energy LP as Operator and covering the E2 of Section 26 & 35, T18S, R35E, Lea County, New Mexico.

Marshall & Winston has signed Rockwood's proposed Operating Agreement and fully supports Rockwood's development plan in this area.

  
Omar Sanchez  
Land Manager



**TAYMOR ENTERPRISES, INC.**  
812 DUNHAM CLOSE  
WESTWORTH VILLAGE, TEXAS 76114  
817-253-9770

July 18, 2025

New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, NM 87505  
Attn: Examiner

Re: Rockwood Energy LP Letter of Support  
Shepard 25/1 Prospect  
All of Section 25, All of Section 36 T18S R35E & All of Section 1 S&E W2SW4 T19S  
R35E  
Lea County, New Mexico

Dear Examiner:

TayMor Enterprises, Inc ("TayMor") is an Overriding Royalty Interest owner in Rockwood Energy LP's ("Rockwood") proposed Shepard 25/1 State Com 521H, Shepard 25/1 State Com 523H, Shepard 25/1 State Com 526H, and Shepard 25/1 State Com 528H. These wells are proposed as 3-mile horizontal wells targeting the Bone Spring formation with the exception of Shepard 25/1 State Com 521H being proposed as a 2.5-mile horizontal in the Bone Spring formation.

TayMor fully supports Rockwood's development plan in this area.



John D. Pool  
President



BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit C-5

August 6, 2025

Submitted by: Rockwood Energy, LP

Hearing Date: August 12-13, 2025

Case No. 25243-25246

New Mexico Oil Conservation Division

1220 South St. Francis Drive

Santa Fe, NM 87505

Attn: Examiner

Re: Rockwood Energy LP Letter of Support

Shepard 25/1 Prospect

Operating Agreement dated July 15, 2015

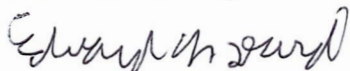
All of Section 25, All of Section 36 T18S R35E & All of Section 1 S&E W2SW4 T19S R35E

Lea County, New Mexico

Dear Examiner:

Guns Up Exploration, LLC ("Guns Up Exploration") is a working interest owner in Rockwood Energy LP's ("Rockwood") proposed Shepard 25/1 State Com 521H, Shepard 25/1 State Com 523H, Shepard 25/1 State Com 526H, and Shepard 25/1 State Com 528H. These wells are proposed as 3-mile horizontal wells targeting the Bone Spring formation with the exception of Shepard 25/1 State Com 521H being proposed as a 2.5-mile horizontal in the Bone Spring formation. The wells are being proposed under Operating Agreement dated July 15, 2025, naming Rockwood Energy LP as Operator and covering all of Section 25, all of Section 36 T18S R35E & all of Section 1 S&E W2SW4, T19S R35E, Lea County, New Mexico.

Guns Up Exploration intends to sign Rockwood's proposed Operating Agreement and fully supports Rockwood's development plan in this area.



Edward David

MANAGING MEMBER

SALT FORK LIMITED  
P.O. BOX 911 · BRECKENRIDGE, TX 76424 · 254-559-3355

August 11, 2025

New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, NM 87505  
Attn: Examiner

Re: Rockwood Energy LP Letter of Support  
Shepard 25/1 Prospect  
Operating Agreement dated July 15, 2015  
All of Section 25, All of Section 36 T18S R35E & All of Section 1 S&E W2SW4 T19S  
R35E  
Lea County, New Mexico

Dear Examiner:

Salt Fork Limited ("Salt Fork") is a working interest owner in Rockwood Energy LP's ("Rockwood") proposed Shepard 25/1 State Com 521H, Shepard 25/1 State Com 523H, Shepard 25/1 State Com 526H, and Shepard 25/1 State Com 528H. These wells are proposed as 3-mile horizontal wells targeting the Bone Spring formation with the exception of Shepard 25/1 State Com 521H being proposed as a 2.5-mile horizontal in the Bone Spring formation. The wells are being proposed under Operating Agreement dated July 15, 2025, naming Rockwood Energy LP as Operator and covering all of Section 25, all of Section 36 T18S R35E & all of Section 1 S&E W2SW4, T19S R35E, Lea County, New Mexico.

Salt Fork intends to sign Rockwood's proposed Operating Agreement and fully supports Rockwood's development plan in this area.



---

Matthew Thompson, President & CEO

***Worrall Investment Corporation***

P O Box 1834  
Roswell, NM 88202  
575-420-5853

August 6, 2025

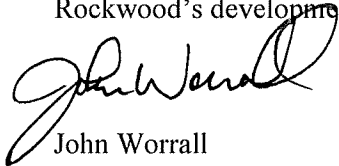
New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, NM 87505  
Attn: Examiner

Re: Rockwood Energy LP Letter of Support  
Shepard 25/1 Prospect  
Operating Agreement dated July 15, 2015  
All of Section 25, All of Section 36 T18S R35E & All of Section 1 S&E W2SW4 T19S R35E  
Lea County, New Mexico

Dear Examiner:

Worrall Investment Corporation ("Worrall Investment Corp") is a working interest owner in Rockwood Energy LP's ("Rockwood") proposed Shepard 25/1 State Com 521H, Shepard 25/1 State Com 523H, Shepard 25/1 State Com 526H, and Shepard 25/1 State Com 528H. These wells are proposed as 3-mile horizontal wells targeting the Bone Spring formation with the exception of Shepard 25/1 State Com 521H being proposed as a 2.5-mile horizontal in the Bone Spring formation. The wells are being proposed under Operating Agreement dated July 15, 2025, naming Rockwood Energy LP as Operator and covering all of Section 25, all of Section 36 T18S R35E & all of Section 1 S&E W2SW4, T19S R35E, Lea County, New Mexico.

Worrall Investment Corp intends to sign Rockwood's proposed Operating Agreement and fully supports Rockwood's development plan in this area.



John Worrall  
Manager

August 6, 2025

New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, NM 87505  
Attn: Examiner

Re: Rockwood Energy LP Letter of Support  
Shepard 25/1 Prospect  
Operating Agreement dated July 15, 2015  
All of Section 25, All of Section 36 T18S R35E & All of Section 1 S&E W2SW4 T19S R35E  
Lea County, New Mexico

Dear Examiner:

SR Primo Holdings, LLC ("SR Primo Holdings") is a working interest owner in Rockwood Energy LP's ("Rockwood") proposed Shepard 25/1 State Com 521H, Shepard 25/1 State Com 523H, Shepard 25/1 State Com 526H, and Shepard 25/1 State Com 528H. These wells are proposed as 3-mile horizontal wells targeting the Bone Spring formation with the exception of Shepard 25/1 State Com 521H being proposed as a 2.5-mile horizontal in the Bone Spring formation. The wells are being proposed under Operating Agreement dated July 15, 2025, naming Rockwood Energy LP as Operator and covering all of Section 25, all of Section 36 T18S R35E & all of Section 1 S&E W2SW4, T19S R35E, Lea County, New Mexico.

SR Primo Holdings intends to sign Rockwood's proposed Operating Agreement and fully supports Rockwood's development plan in this area.



Roberto Roybal  
President/Manager

August 6, 2025

New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, NM 87505  
Attn: Examiner

Re: Rockwood Energy LP Letter of Support  
Shepard 25/1 Prospect  
Operating Agreement dated July 15, 2015  
All of Section 25, All of Section 36 T18S R35E & All of Section 1 S&E W2SW4 T19S R35E  
Lea County, New Mexico

Dear Examiner:

Sharbro Energy, LLC ("Sharbro") is a working interest owner in Rockwood Energy LP's ("Rockwood") proposed Shepard 25/1 State Com 521H, Shepard 25/1 State Com 523H, Shepard 25/1 State Com 526H, and Shepard 25/1 State Com 528H. These wells are proposed as 3-mile horizontal wells targeting the Bone Spring formation with the exception of Shepard 25/1 State Com 521H being proposed as a 2.5-mile horizontal in the Bone Spring formation. The wells are being proposed under Operating Agreement dated July 15, 2025, naming Rockwood Energy LP as Operator and covering all of Section 25, all of Section 36 T18S R35E & all of Section 1 S&E W2SW4, T19S R35E, Lea County, New Mexico.

Sharbro intends to sign Rockwood's proposed Operating Agreement and fully supports Rockwood's development plan in this area.



Liz Baker  
Land Manager / AIF

Santa Fe, New Mexico

Exhibit D

Submitted by: Rockwood Energy, LP

Hearing Date: August 12-13, 2025

Case No. 25243-25246

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATIONS OF ROCKWOOD ENERGY, LP,  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NOS. 25243-25246**

**SELF-AFFIRMED STATEMENT OF CHARLEY CROSBY**

Charley Crosby, hereby states and declares as follows:

1. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.
2. I have previously testified before the New Mexico Oil Conservation Division ("Division") as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.
3. I am familiar with the applications filed by Rockwood in Case Nos. 25243-25246.
4. Rockwood Exhibit D-1 is a subsea structure and cross-section map that I prepared for the Base of the 2<sup>nd</sup> Bone Spring Sand. The contour intervals are 100 feet. The area comprising the proposed spacing units in Case Nos. 25243-25246 are outlined with the approximate location and orientation of the initial wells noted. The structure map shows the targeted formation gently dipping to the southwest. The structure appears consistent across the proposed spacing unit, and I do not observe any faulting, pinch outs, or other geologic impediments to drilling horizontal wells.
5. Rockwood Exhibit D-1 also shows a line of stratigraphic cross-section through the proposed horizontal spacing units from A to A'. I chose the logs from these wells to create the cross-section because they penetrate the targeted interval, are of good quality, and have been subjected to petrophysical analysis of the targeted interval. In my opinion, these well logs are representative of the geology in the area.

6. Exhibit D-2 is a stratigraphic cross-section that I prepared using the logs from the representative wells show in Exhibit D-1. Each well on the cross-section contains gamma ray, resistivity, and porosity logs. The target interval for the proposed wells are marked on the cross-section. The cross-section demonstrates that the targeted interval is continuous across the proposed spacing unit.

7. In my opinion, the orientation of the proposed wells is the appropriate orientation for horizontal development in this area. Based on my geologic study, the Bone Spring formation underlying the subject area is suitable for development by horizontal wells and the acreage comprising the proposed spacing unit will contribute more-or-less equally to the production from the wells. I have not identified any geologic impediments to drilling horizontal wells in the area of the proposed spacing units.

8. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent drilling of unnecessary wells, and to result in the greatest ultimate recovery, and that approving Rockwood's application will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

9. Rockwood's Exhibits D-1 to D-2 were either prepared by me or compiled under my direction and supervision.

10. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct.

11. I understand that this self-affirmed statement will be used as written testimony in this case.

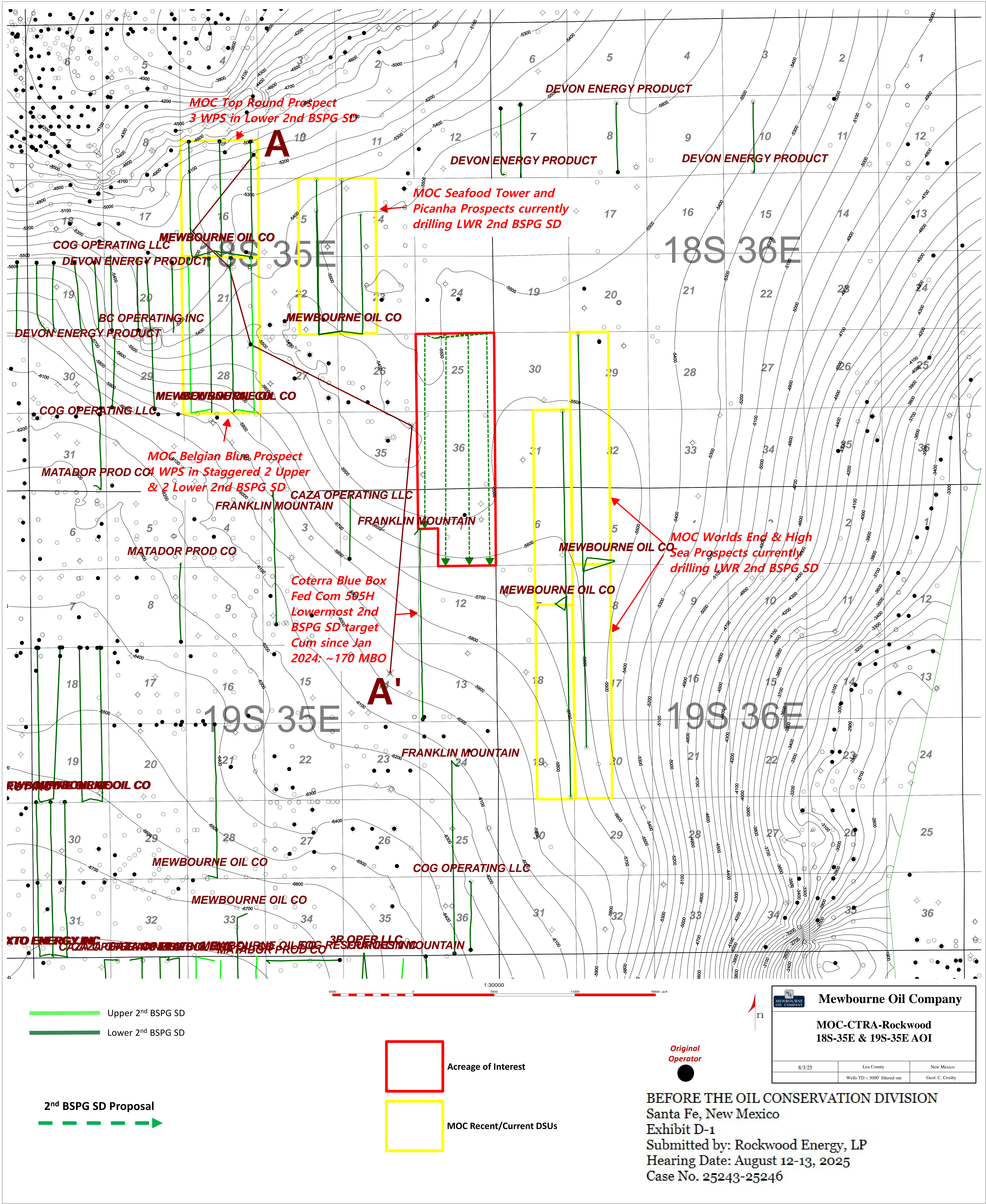
12. This statement is made on the date next to my signature below.



Charley Crosby, Geologist

Date: August 6, 2025







A  
N

A'  
S

3002531966000  
YATES PETROLEUM CORP  
NOWATA AGR STATE 2  
Datum=3939.00  
1690 FSL 230 FSL  
TWP: 18 S - Range: 35 E - Sec: 9

30025293470000  
MARALO INC  
MARALO SV 16 STAT 1  
Datum=3942.00  
1748 FSL 2094 FSL  
TWP: 18 S - Range: 35 E - Sec: 16

30025269210000  
BLANKS ENERGY CORP  
HONEYUCKLE 1  
Datum=3932.00  
600 FSL 2094 FSL  
TWP: 18 S - Range: 35 E - Sec: 21

30025293400000  
TAMARACK PETR CO INC  
ARCO 28 STATE 001  
Datum=3932.00  
600 FSL 2094 FSL  
TWP: 18 S - Range: 35 E - Sec: 28

30025300030000  
MERIDIAN OIL INC  
HONEYDEW 35 STATE 1  
Datum=3881.00  
600 FSL 230 FSL  
TWP: 18 S - Range: 35 E - Sec: 35

30025269560000  
AMOCO PROD CO  
ROBINSON COM 1  
Datum=3821.00  
1890 FSL 2090 FSL  
TWP: 19 S - Range: 35 E - Sec: 14

9I-18S-35E  
MOC Top Round Offest

16L-18S-35E  
MOC Top Round Offest

21B-18S-35E  
MOC Belgian Blue Offest

28A-18S-35E  
MOC Belgian Blue Offest

35A-18S-35E  
Acreage of Interest Offest

14G-19S-35E  
Coterra Blue Box Federal Com 505H Offest

Top 1st BSPG SD

Top 2nd BSPG Carbonate

Top 2nd BSPG SD

500

MOC Top Round LWR 2nd BSPG SD Target 3 WPS

Top 3rd BSPG Carbonate

TD=10410.00

TD=11821.00

TD=11815.00

TD=10300.00

TD=10772.00

TD=12590.00

500

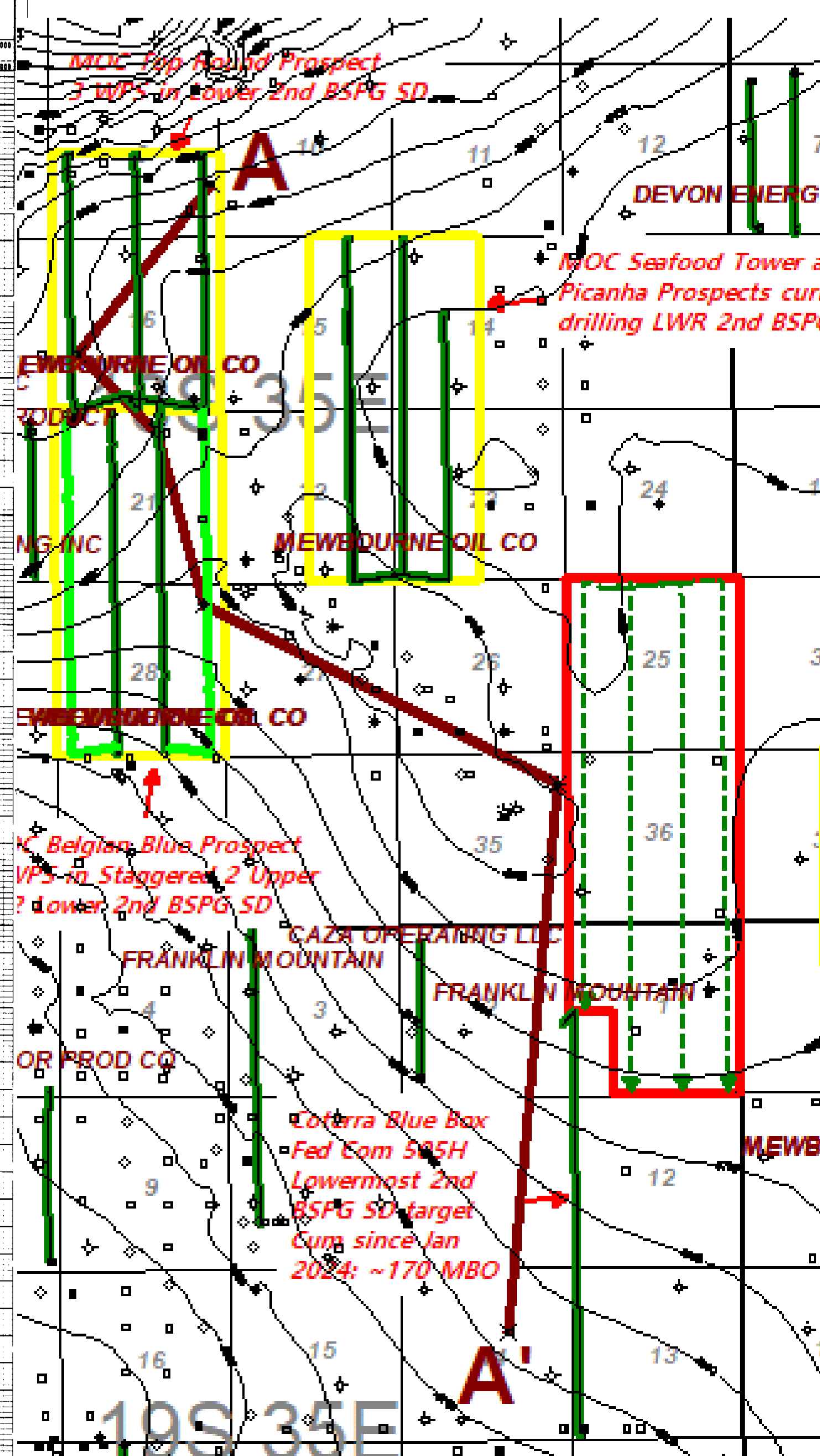
Top 1st BSPG SD

Top 2nd BSPG Carbonate

Top 2nd BSPG SD

CTRA Operated Blue Box LWR 2nd BSPG SD Target 100' Below common LWR 2nd BSPG SD Target

Top 3rd BSPG Carbonate



BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit D-2  
Submitted by: Rockwood Energy, LP  
Hearing Date: August 12-13, 2025  
Case No. 25243-25246

MOC-CTRA-Rockwood 2nd BSPG SD  
Cross Section Exhibit (A-A')



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATIONS OF ROCKWOOD ENERGY, LP,  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NOS. 25243-25246**

**SELF-AFFIRMED STATEMENT OF GAVIN EDINGTON**

Gavin Edington, hereby states and declares as follows:

1. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.
2. I have previously testified before the New Mexico Oil Conservation Division ("Division") as an expert witness in petroleum engineering matters. My credentials as a petroleum engineer have been accepted by the Division and made a matter of record.
3. I am familiar with the applications filed by Rockwood in Case Nos. 25243-25246.
4. Coterra's applications in Case Nos. 25520-25523 should be denied for the following reasons.
5. Rockwood Exhibit E-1 is a Detailed Production Allocation of the existing Blue Box Federal Com #505H for the overlapping spacing unit Coterra intends to create. This shows the cumulative existing and potential future drainage Coterra would be impacted by, creating waste and negatively affecting well performance of the offset Sombrero State Com #221H.
6. Rockwood Exhibit E-2 is an Operational Comparison of the proposed development plans of Rockwood and Coterra in these competing cases, showing Coterra has not been an active operator in this part of the basin, compared to the numerous developments Mewbourne has successfully drilled and completed, both in the recent past and with current rig activity. Further, Coterra's application to pool lands within Rockwood's proposed development and including these lands in an overlapping spacing unit impinges on the correlative rights of all additional parties.

7. Rockwood Exhibit E-3 is a Gun Barrel Diagram of the proposed Units in Case Nos. 25243-25246. Both Rockwood & Coterra's developments are shown, with the detail that only the Coterra development intends to create an overlapping spacing unit with the Blue Box Federal Com #505H.

8. Rockwood's Exhibits E-1 to E-3 were either prepared by me or compiled under my direction and supervision.

9. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct.

10. I understand that this self-affirmed statement will be used as written testimony in this case.

11. This statement is made on the date next to my signature below.



Gavin Edington

Date: August 6, 2025

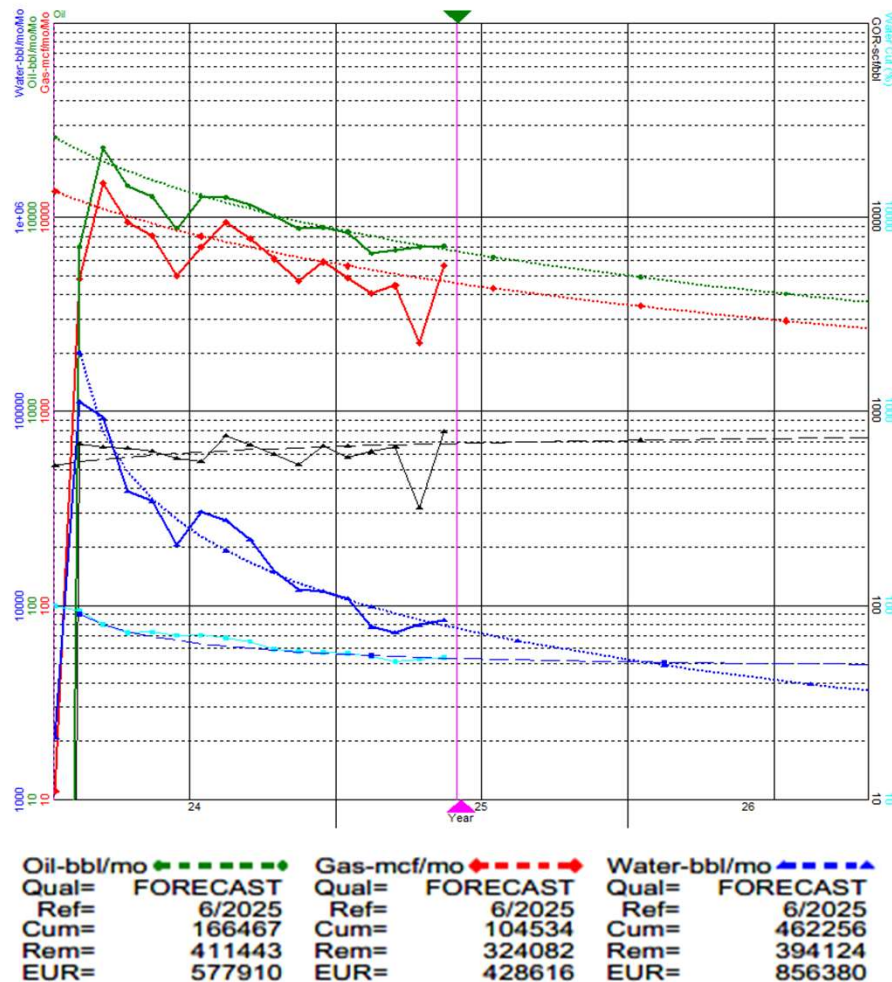
**Coterra Blue Box Federal Com #505H:**  
**19S-35E Sec.2 (FTP: 1L/LTP: 13M)**

Spacing Unit 800 acres straddling section line 1/2, 12/11,  
 13/14

FTP: 124' FWL Sec 1; LTP: 117' FWL Sec 13

First Production: 01/30/2024

Last available production month: 05/2025



BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit E-1

Submitted by: Rockwood Energy, LP

Hearing Date: August 12-13, 2025

Case No. 25243-25246

**Coterra Sombrero State Com Well Proposals:**  
**19S-35E Sec. 12; BHLs 18S-35E Sec. 25**

221H-224H spaced 1354' apart

221H seeking overlapping spacing unit (240 acres) with the  
 Blue Box Federal Com #505H. Well to be spaced ~760' from  
 existing producer.

Blue Box #505H producing from ~120' FWL Sec 1/12/13

=

55% spacing unit allocation factor

Overlapping lateral footage ~7200' / total lateral 12,337'

=

58% production allocation factor

Cumulative production already produced in overlapping  
 spacing unit

=

55% x 58% x 166,467 bbls oil = 53,103 bbls oil \*as of 5/2025

Estimated remaining reserves being shared in overlapping  
 spacing unit

=

55% x 58% x (577,910 bbls oil – 166,467 bbls oil)

= 131,250 bbls oil

Assuming 50/50 split of remaining reserves between the  
 two wells, total lost production impact on 221H

=

53,103 + 131,250/2 = 118,728 bbls oil

# Operational Expertise

- Mewbourne has executed drilling and completions operations on more than 150 wells in the northeastern portion of the Delaware Basin since the beginning of 2020, including a recent pad of eight 3-mile laterals and two 2.5-mile laterals in 2025. In contrast, Coterra Energy has drilled a single 2 mile well in the area during this same time frame, and has not drilled and completed 4 milers in the New Mexico Delaware Basin

- Mewbourne/Rockwood's proposed development does not create an overlapping spacing unit, therefore minimizing & mitigating waste from an existing producing well and protecting the correlative rights of all parties.

No. Wells Drilled		
Northern Lea Co, NM ( $\leq$ TWN 21S)		
Operator	$\leq 10,000'$	$> 10,000'$
Mewbourne Oil Co	140	12
Coterra Energy Operating Co	1	0

**\*Operator Drilled Laterals since 1/1/2020 (S&P Enerdeq)**

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit E-2

Submitted by: Rockwood Energy, LP

Hearing Date: August 12-13, 2025

Case No. 25243-25246

MOC/Rockwood vs CTRA Development Plans Gun Barrel Diagram



BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit E-3  
Submitted by: Rockwood Energy, LP  
Hearing Date: August 12-13, 2025  
Case No. 25243-25246

**BEFORE THE OIL CONSERVATION  
DIVISION**

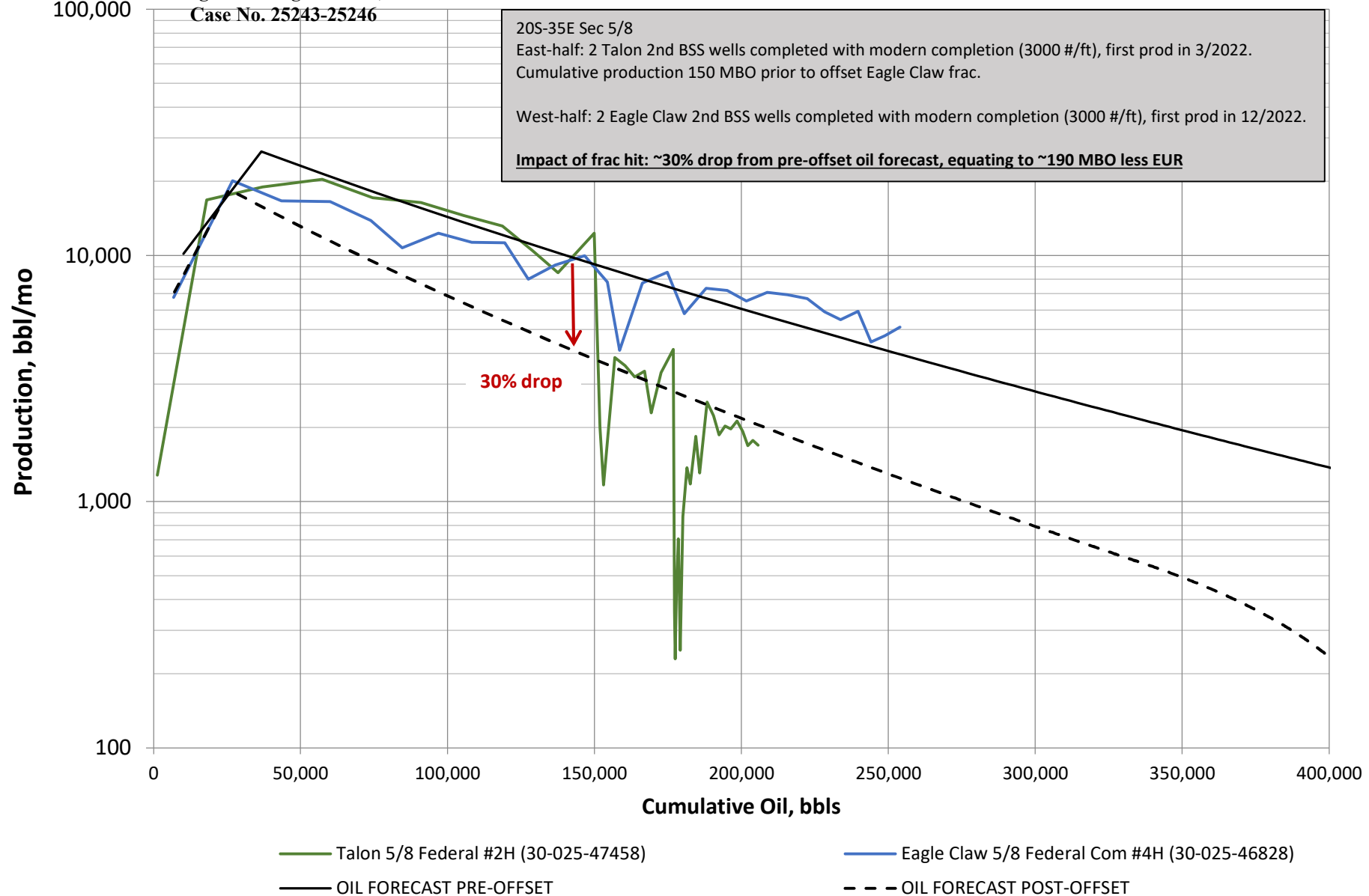
**Santa Fe, New Mexico**

**Exhibit E-4**

**Submitted by: Rockwood Energy, L** **Nearby 2nd BSS Offset Frac hit @ 1213' spacing**

**Hearing Date: August 12-13, 2025**

**Case No. 25243-25246**





**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATIONS OF ROCKWOOD ENERGY, LP,  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NOS. 25241-251246**

**SELF AFFIRMED STATEMENT OF KAITLYN A. LUCK**

1. I am attorney in fact and authorized representative of Rockwood Energy, LP (“Rockwood”), the Applicant herein.
2. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.
3. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.
4. The spreadsheet attached hereto contains the names of the parties to whom notice was provided in Case Nos. 25243-25246 (the “Cases”) for the August 12, 2025 Special Hearing Docket of the New Mexico Oil Conservation Division.
5. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of August 5, 2025.
6. The law firm of Abadie & Schill caused a notice to be published to all parties subject to this compulsory pooling proceeding. An affidavit of publication from the Lea County newspaper’s publication legal clerk with a copy of the notice of publication is attached herein.
7. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct.

**BEFORE THE OIL CONSERVATION DIVISION**

**Santa Fe, New Mexico**

**Exhibit F**

**Submitted by: Rockwood Energy, LP**

**Hearing Date: August 12-13, 2025**

**Case No. 25243-25246**

8. I understand that this self-affirmed statement will be used as written testimony in this case.

9. This statement is made on the date next to my signature below.

A handwritten signature in blue ink, appearing to read "Kaitlyn A. Luck", written over a horizontal line.

Kaitlyn A. Luck

Date: August 5, 2025



For the Pursuit of Energy

ABADIE | SCHILL PC

Colorado	New Mexico
Louisiana	Texas
Nebraska	Kansas
Montana	Wyoming
Oklahoma	California
	North Dakota

March 20, 2025

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Rockwood Energy, LP, for Compulsory Pooling, Lea  
County, New Mexico  
Shepard 25/1 State Com 521H Well

Case No. 25243:

Dear Interest Owners:

This letter is to advise you that Rockwood Energy, LP (“Rockwood”), has filed the enclosed application, Case No. 25243, with the New Mexico Oil Conservation Division (“Division”) for an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 400-acre, more or less, spacing unit comprised of the W/2 W/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM and the W/2 NW/4 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico.

Rockwood requested that this Application be set for hearing before an Examiner of the Oil Conservation Division on April 10, 2025. The status of the hearing, including any continuances, can be monitored through the Division’s website. Division hearings will commence at 9:00 a.m., in the Wendell Chino Building, Pecos Hall located on the 1<sup>st</sup> Floor, at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. If so desired, you can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending by remote access and reviewing the status of the case, you can visit the Division’s website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441.

abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

You are being notified as an interest owner (subject to title examination) and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. Mountain Time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

**If you have any questions about this matter, please contact Kelton Powell at (325) 280-1222 or at [kelton@rockwoodenergy.com](mailto:kelton@rockwoodenergy.com).**

Sincerely,

A handwritten signature in black ink, appearing to read 'Darin C. Savage', written over a horizontal line.

Darin C. Savage

***Attorney for Rockwood Energy, LP***

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF ROCKWOOD ENERGY, LP,  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

Case No. 25243

**APPLICATION**

Rockwood Energy, LP (“Rockwood”), OGRID No. 341867, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, Section 70-2-17, for an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 400-acre, more or less, spacing unit comprised of the W/2 W/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM and the W/2 NW/4 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico.

In support of its Application, Rockwood states the following:

1. Rockwood is a working interest owner in the proposed horizontal spacing unit (“HSU”) and has a right to drill a well thereon.
2. Rockwood proposes and dedicates to the HSU the **Shepard 25/1 State Com 521H Well**, as an initial well, to be drilled to a sufficient depth to test the Bone Spring formation.
3. Rockwood proposes the **Shepard 25/1 State Com 521H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 25, Township 18 South, Range 35 East, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 1, Township 19 South, Range 35 East.

4. The well proposed herein, will be orthodox in its location, and the take points and completed intervals comply with setback requirements under the statewide rules.

5. Rockwood has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for their development within the proposed HSU.

6. The pooling of all interests in the Bone Spring formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.

7. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Rockwood requests that all uncommitted interests in this HSU be pooled and that Rockwood be designated the operator of the proposed horizontal wells and HSU.

WHEREFORE, Rockwood requests that this Application be set for hearing on April 10, 2025, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Establishing a standard 400-acre, more or less, spacing unit comprised of the W/2 W/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM and the W/2 NW/4 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico;

B. Pooling all uncommitted mineral interests in the Bone Spring formation underlying the proposed HSU;

C. Approving the **Shepard 25/1 State Com 521H Well** as the well for the HSU;

D. Designating Rockwood as operator of this HSU and the horizontal well to be drilled thereon;

E. Authorizing Rockwood to recover its costs of drilling, equipping, and completing the wells;



F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Setting a 200% charge for the risk assumed by Rockwood in drilling and completing the wells in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage  
Darin C. Savage

Andrew D. Schill  
William E. Zimsky  
214 McKenzie Street  
Santa Fe, New Mexico 87501  
Telephone: 970.385.4401  
Facsimile: 970.385.4901  
darin@abadieschill.com  
andrew@abadieschill.com  
bill@abadieschill.com

**Attorneys for Rockwood Energy, LP**

***Application of Rockwood Energy, LP, for Compulsory Pooling, Lea County, New Mexico.***

Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 400-acre, more or less, horizontal spacing unit comprised of the W/2 W/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM and the W/2 NW/4 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the **Shepard 25/1 State Com 521H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 25, Township 18 South, Range 35 East, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. The proposed well will be orthodox in location, and its take points and completed interval will comply with the setback requirements under statewide Rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 15 miles West of Hobbs, New Mexico.



For the Pursuit of Energy

ABADIE | SCHILL PC

Colorado	New Mexico
Louisiana	Texas
Nebraska	Kansas
Montana	Wyoming
Oklahoma	California
	North Dakota

March 20, 2025

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Rockwood Energy, LP, for Compulsory Pooling, Lea  
County, New Mexico  
Shepard 25/1 State Com 523H Well

Case No. 25244:

Dear Interest Owners:

This letter is to advise you that Rockwood Energy, LP (“Rockwood”), has filed the enclosed application, Case No. 25244, with the New Mexico Oil Conservation Division (“Division”) for an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 480-acre, more or less, spacing unit comprised of the E/2 W/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM and the E/2 W/2 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico.

Rockwood requested that this Application be set for hearing before an Examiner of the Oil Conservation Division on April 10, 2025. The status of the hearing, including any continuances, can be monitored through the Division’s website. Division hearings will commence at 9:00 a.m., in the Wendell Chino Building, Pecos Hall located on the 1<sup>st</sup> Floor, at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. If so desired, you can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending by remote access and reviewing the status of the case, you can visit the Division’s website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441.

[abadieschill.com](http://abadieschill.com)

214 McKenzie Street, Santa Fe, New Mexico, 87501

O : 970.385.4401 • F : 970.385.4901

You are being notified as an interest owner (subject to title examination) and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. Mountain Time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

**If you have any questions about this matter, please contact Kelton Powell at (325) 280-1222 or at [kelton@rockwoodenergy.com](mailto:kelton@rockwoodenergy.com).**

Sincerely,

A handwritten signature in black ink, appearing to read 'Darin C. Savage', written over a horizontal line.

Darin C. Savage

***Attorney for Rockwood Energy, LP***

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF ROCKWOOD ENERGY, LP,  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

Case No. 25244

**APPLICATION**

Rockwood Energy, LP ("Rockwood"), OGRID No. 341867, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, Section 70-2-17, for an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 480-acre, more or less, spacing unit comprised of the E/2 W/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM and the E/2 W/2 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico.

In support of its Application, Rockwood states the following:

1. Rockwood is a working interest owner in the proposed horizontal spacing unit ("HSU") and has a right to drill a well thereon.
2. Rockwood proposes and dedicates to the HSU the **Shepard 25/1 State Com 523H Well**, as an initial well, to be drilled to a sufficient depth to test the Bone Spring formation.
3. Rockwood proposes the **Shepard 25/1 State Com 523H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 25, Township 18 South, Range 35 East, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 1, Township 19 South, Range 35 East.

4. The well proposed herein, will be orthodox in its location, and the take points and completed intervals comply with setback requirements under the statewide rules.

5. Rockwood has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for their development within the proposed HSU.

6. The pooling of all interests in the Bone Spring formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.

7. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Rockwood requests that all uncommitted interests in this HSU be pooled and that Rockwood be designated the operator of the proposed horizontal wells and HSU.

WHEREFORE, Rockwood requests that this Application be set for hearing on April 10, 2025, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Establishing a standard 480-acre, more or less, spacing unit comprised of the E/2 W/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM and the E/2 W/2 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico;

B. Pooling all uncommitted mineral interests in the Bone Spring formation underlying the proposed HSU;

C. Approving the **Shepard 25/1 State Com 523H Well** as the well for the HSU;

D. Designating Rockwood as operator of this HSU and the horizontal well to be drilled thereon;

E. Authorizing Rockwood to recover its costs of drilling, equipping, and completing the wells;

F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Setting a 200% charge for the risk assumed by Rockwood in drilling and completing the wells in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage  
Darin C. Savage

Andrew D. Schill  
William E. Zimsky  
214 McKenzie Street  
Santa Fe, New Mexico 87501  
Telephone: 970.385.4401  
Facsimile: 970.385.4901  
darin@abadieschill.com  
andrew@abadieschill.com  
bill@abadieschill.com

**Attorneys for Rockwood Energy, LP**



***Application of Rockwood Energy, LP, for Compulsory Pooling, Lea County, New Mexico.***

Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the E/2 W/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM and the E/2 W/2 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the **Shepard 25/1 State Com 523H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 25, Township 18 South, Range 35 East, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. The proposed well will be orthodox in location, and its take points and completed interval will comply with the setback requirements under statewide Rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 15 miles West of Hobbs, New Mexico.



For the Pursuit of Energy

ABADIE | SCHILL PC

Colorado	New Mexico
Louisiana	Texas
Nebraska	Kansas
Montana	Wyoming
Oklahoma	California
	North Dakota

March 20, 2025

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Rockwood Energy, LP, for Compulsory Pooling, Lea  
County, New Mexico  
Shepard 25/1 State Com 526H Well

Case No. 25245:

Dear Interest Owners:

This letter is to advise you that Rockwood Energy, LP (“Rockwood”), has filed the enclosed application, Case No. 25245, with the New Mexico Oil Conservation Division (“Division”) for an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 480-acre, more or less, spacing unit comprised of the W/2 E/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM and the W/2 E/2 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico.

Rockwood requested that this Application be set for hearing before an Examiner of the Oil Conservation Division on April 10, 2025. The status of the hearing, including any continuances, can be monitored through the Division’s website. Division hearings will commence at 9:00 a.m., in the Wendell Chino Building, Pecos Hall located on the 1<sup>st</sup> Floor, at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. If so desired, you can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending by remote access and reviewing the status of the case, you can visit the Division’s website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441.

[abadieschill.com](http://abadieschill.com)

214 McKenzie Street, Santa Fe, New Mexico, 87501

You are being notified as an interest owner (subject to title examination) and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. Mountain Time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

**If you have any questions about this matter, please contact Kelton Powell at (325) 280-1222 or at [kelton@rockwoodenergy.com](mailto:kelton@rockwoodenergy.com).**

Sincerely,

A handwritten signature in black ink, appearing to read 'Darin C. Savage', written over a horizontal line.

Darin C. Savage

***Attorney for Rockwood Energy, LP***

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF ROCKWOOD ENERGY, LP,  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

Case No. 25245

**APPLICATION**

Rockwood Energy, LP ("Rockwood"), OGRID No. 341867, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, Section 70-2-17, for an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 480-acre, more or less, spacing unit comprised of the W/2 E/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM and the W/2 E/2 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico.

In support of its Application, Rockwood states the following:

1. Rockwood is a working interest owner in the proposed horizontal spacing unit ("HSU") and has a right to drill a well thereon.
2. Rockwood proposes and dedicates to the HSU the **Shepard 25/1 State Com 526H Well**, as an initial well, to be drilled to a sufficient depth to test the Bone Spring formation.
3. Rockwood proposes the **Shepard 25/1 State Com 526H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 25, Township 18 South, Range 35 East, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 1, Township 19 South, Range 35 East.

4. The well proposed herein, will be orthodox in its location, and the take points and completed intervals comply with setback requirements under the statewide rules.

5. Rockwood has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for their development within the proposed HSU.

6. The pooling of all interests in the Bone Spring formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.

7. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Rockwood requests that all uncommitted interests in this HSU be pooled and that Rockwood be designated the operator of the proposed horizontal wells and HSU.

WHEREFORE, Rockwood requests that this Application be set for hearing on April 10, 2025, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Establishing a standard 480-acre, more or less, spacing unit comprised of the W/2 E/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM and the W/2 E/2 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico;

B. Pooling all uncommitted mineral interests in the Bone Spring formation underlying the proposed HSU;

C. Approving the **Shepard 25/1 State Com 526H Well** as the well for the HSU;

D. Designating Rockwood as operator of this HSU and the horizontal well to be drilled thereon;

E. Authorizing Rockwood to recover its costs of drilling, equipping, and completing the wells;

F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Setting a 200% charge for the risk assumed by Rockwood in drilling and completing the wells in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage  
Darin C. Savage

Andrew D. Schill  
William E. Zimsky  
214 McKenzie Street  
Santa Fe, New Mexico 87501  
Telephone: 970.385.4401  
Facsimile: 970.385.4901  
darin@abadieschill.com  
andrew@abadieschill.com  
bill@abadieschill.com

**Attorneys for Rockwood Energy, LP**

***Application of Rockwood Energy, LP, for Compulsory Pooling, Lea County, New Mexico.***

Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM and the W/2 E/2 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the **Shepard 25/1 State Com 526H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 25, Township 18 South, Range 35 East, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. The proposed well will be orthodox in location, and its take points and completed interval will comply with the setback requirements under statewide Rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 15 miles West of Hobbs, New Mexico.





For the Pursuit of Energy

ABADIE | SCHILL PC

Colorado	New Mexico
Louisiana	Texas
Nebraska	Kansas
Montana	Wyoming
Oklahoma	California
	North Dakota

March 20, 2025

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Rockwood Energy, LP, for Compulsory Pooling, Lea  
County, New Mexico  
Shepard 25/1 State Com 528H Well

Case No. 25246:

Dear Interest Owners:

This letter is to advise you that Rockwood Energy, LP (“Rockwood”), has filed the enclosed application, Case No. 25246, with the New Mexico Oil Conservation Division (“Division”) for an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 480-acre, more or less, spacing unit comprised of the E/2 E/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM and the E/2 E/2 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico.

Rockwood requested that this Application be set for hearing before an Examiner of the Oil Conservation Division on April 10, 2025. The status of the hearing, including any continuances, can be monitored through the Division’s website. Division hearings will commence at 9:00 a.m., in the Wendell Chino Building, Pecos Hall located on the 1<sup>st</sup> Floor, at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. If so desired, you can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending by remote access and reviewing the status of the case, you can visit the Division’s website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441.

[abadieschill.com](http://abadieschill.com)

214 McKenzie Street, Santa Fe, New Mexico, 87501

O : 970.385.4401 • F : 970.385.4901

You are being notified as an interest owner (subject to title examination) and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. Mountain Time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

**If you have any questions about this matter, please contact Kelton Powell at (325) 280-1222 or at [kelton@rockwoodenergy.com](mailto:kelton@rockwoodenergy.com).**

Sincerely,

A handwritten signature in black ink, appearing to read 'Darin C. Savage', written over a horizontal line.

Darin C. Savage

***Attorney for Rockwood Energy, LP***

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF ROCKWOOD ENERGY, LP,  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

Case No. 25246

**APPLICATION**

Rockwood Energy, LP ("Rockwood"), OGRID No. 341867, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, Section 70-2-17, for an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 480-acre, more or less, spacing unit comprised of the E/2 E/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM and the E/2 E/2 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico.

In support of its Application, Rockwood states the following:

1. Rockwood is a working interest owner in the proposed horizontal spacing unit ("HSU") and has a right to drill a well thereon.
2. Rockwood proposes and dedicates to the HSU the **Shepard 25/1 State Com 528H Well**, as an initial well, to be drilled to a sufficient depth to test the Bone Spring formation.
3. Rockwood proposes the **Shepard 25/1 State Com 528H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 25, Township 18 South, Range 35 East, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 1, Township 19 South, Range 35 East.

4. The well proposed herein, will be orthodox in its location, and the take points and completed intervals comply with setback requirements under the statewide rules.

5. Rockwood has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for their development within the proposed HSU.

6. The pooling of all interests in the Bone Spring formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.

7. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Rockwood requests that all uncommitted interests in this HSU be pooled and that Rockwood be designated the operator of the proposed horizontal wells and HSU.

WHEREFORE, Rockwood requests that this Application be set for hearing on April 10, 2025, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Establishing a standard 480-acre, more or less, spacing unit comprised of the E/2 E/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM and the E/2 E/2 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico;

B. Pooling all uncommitted mineral interests in the Bone Spring formation underlying the proposed HSU;

C. Approving the **Shepard 25/1 State Com 528H Well** as the well for the HSU;

D. Designating Rockwood as operator of this HSU and the horizontal well to be drilled thereon;

E. Authorizing Rockwood to recover its costs of drilling, equipping, and completing the wells;

F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Setting a 200% charge for the risk assumed by Rockwood in drilling and completing the wells in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage  
Darin C. Savage

Andrew D. Schill  
William E. Zimsky  
214 McKenzie Street  
Santa Fe, New Mexico 87501  
Telephone: 970.385.4401  
Facsimile: 970.385.4901  
darin@abadieschill.com  
andrew@abadieschill.com  
bill@abadieschill.com

**Attorneys for Rockwood Energy, LP**

***Application of Rockwood Energy, LP, for Compulsory Pooling, Lea County, New Mexico.***

Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the E/2 E/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM and the E/2 E/2 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the **Shepard 25/1 State Com 528H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 25, Township 18 South, Range 35 East, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. The proposed well will be orthodox in location, and its take points and completed interval will comply with the setback requirements under statewide Rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 15 miles West of Hobbs, New Mexico.

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9314869904300132996527	Not Applic	4211.05 - S New Mexico State Land Office		PO Box 1148			Santa Fe	NM	87504								RRE	0	9x12CH	Abadie & S		3	1	7							6.5x11	Letter	
9314869904300132996534	Not Applic	4211.05 - S Coterns Energy Inc.	And its Subsidiaries	6001 Desaville Blvd.	Suite 300N		Midland	TX	79706								RRE	0	9x12CH	Abadie & S		3	1	7							8.5x11	Letter	

USPSArticleNumber	ReturnRec: Reference1 Name1	Name2	Address1	Address2	Address3	City	State	Zip	ReturnNan	ReturnNan	ReturnAdd	ReturnAdd	ReturnAdd	ReturnCity	ReturnStat	ReturnZip	ReturnRec	Restricted	FormType	Sender	ChargeAm	ChargeTo	Weight	Fiat	NumberOf	CustomFie	CustomFie	CustomFie	RREGuest	UserID	EntryFacili	PaperType	Contents
9314869904300132996596	Not Applic: 4211.05 - S New Mexico State Land Office		PO Box 1148			Santa Fe	NM	87504									RRE	0	9x12CH	Abadie & S		3	1	7							8.5x11	Letter	
9314869904300132996602	Not Applic: 4211.05 - S Coterra Energy Inc.	And its Subsidiaries	6001 Deauville Blvd.	Suite 300N		Midland	TX	79706									RRE	0	9x12CH	Abadie & S		3	1	7							8.5x11	Letter	

USPSArticleNumber	ReturnRec	Reference1	Name1	Name2	Address1	Address2	A City	State	Zip	ReturnNan	ReturnNan	ReturnAdd1	ReturnAdd2	ReturnAdd3	ReturnCity	ReturnStat	ReturnZip	ReturnRec	Restricted1	FormType	Sender	ChargeAm	ChargeTo	Weight	Flat	NumberOf	CustomFie	CustomFie	CustomFie	RREQUEST	UserID	EntryFacil	PaperType	Contents
9314869904300132996633		Not Applic	4211.05 - S	New Mexico State Land Office	PO Box 1148		Santa Fe	NM	87504									RRE	0	9x12CM	Abadie & S		3	1	7								8.5x11	Letter
9314869904300132996640		Not Applic	4211.05 - S	Coletra Energy Inc.	And Its Subsidiaries	6001 Deauville Blvd.	Suite 300N	Midland	TX	79706								RRE	0	9x12CM	Abadie & S		3	1	7								8.5x11	Letter

25246

USPSArticleNumber	ReturnRec	Reference1	Name2	Address1	Address2	Address3	City	State	Zip	ReturnNan	ReturnNan	ReturnAdd	ReturnAdd	ReturnAdd	ReturnCity	ReturnStat	ReturnZip	ReturnRec	Restricted	FormType	Sender	ChargeAm	ChargeTo	Weight	Flat	NumberOf	CustomFie	CustomFie	CustomFie	RRequest	UserID	EntryFacile	PaperType	Contents
9314869904300132996688	Not Applic	4211.05 - : New Mexico State Land Office		PO Box 1148			Santa Fe	NM	87504									RRE	0	9x12CM	Abadie & S		3	1	7								8.5x11	Letter
9314869904300132996695	Not Applic	4211.05 - : Coterra Energy Inc.	And its Subsidiaries	6001 Deauville Blvd.	Suite 300N		Midland	TX	79706									RRE	0	9x12CM	Abadie & S		3	1	7								8.5x11	Letter

# Affidavit of Publication

STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
March 25, 2025  
and ending with the issue dated  
March 25, 2025.



Publisher

Sworn and subscribed to before me this  
25th day of March 2025.



Business Manager

My commission expires  
January 29, 2027

(Seal) STATE OF NEW MEXICO  
NOTARY PUBLIC  
GUSSIE RUTH BLACK  
COMMISSION # 1087526  
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

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## LEGAL NOTICE March 25, 2025

**CASE No. 25243: Notice -- to all parties and persons having any right, title, interest or claim in this case, including owners of working interest, overriding royalty interest, and record title, among others, whether such parties or persons are listed herein or not, as well as notice to all known and unknown heirs, devisees, assigns and successors of such affected parties and persons, which based on reasonable diligence include -- COTERRA ENERGY INC. -- of Rockwood Energy, LP's Application for Compulsory Pooling, Lea County, New Mexico.** The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 9:00 a.m. on April 10, 2025, traditionally held at 1220 S. St. Francis, Santa Fe, New Mexico, 87505. You can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about remote access and the status of the case, you can visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441. Rockwood Energy, LP, (Corporate office at 4450 Oak Park Ln, Fort Worth, Texas 76109) seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 400-acre, more or less, horizontal spacing unit comprised of the W/2 W/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM and the W/2 NW/4 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the **Shepard 25/1 State Com 521H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 25, Township 18 South, Range 35 East, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. The proposed well will be orthodox in location, and its take points and completed interval will comply with the setback requirements under statewide Rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 15 miles West of Hobbs, New Mexico.  
#00299423

67115820

00299423

KAIYA TOOP  
ABADIE SCHILL  
555 RIVERGATE LANE B4-180  
DURANGO, CO 81301

# Affidavit of Publication

STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
March 25, 2025  
and ending with the issue dated  
March 25, 2025.



Publisher

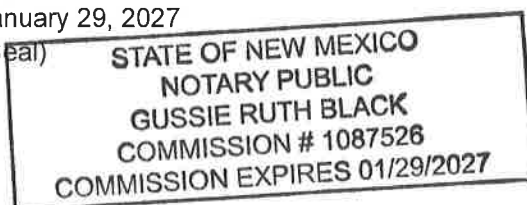
Sworn and subscribed to before me this  
25th day of March 2025.



Business Manager

My commission expires  
January 29, 2027

(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

## LEGAL NOTICE March 25, 2025

**CASE No. 25244: Notice -- to all parties and persons having any right, title, interest or claim in this case, including owners of working interest, overriding royalty interest, and record title, among others, whether such parties or persons are listed herein or not, as well as notice to all known and unknown heirs, devisees, assigns and successors of such affected parties and persons, which based on reasonable diligence include -- COTERRA ENERGY INC. -- of Rockwood Energy, LP's Application for Compulsory Pooling, Lea County, New Mexico.** The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 9:00 a.m. on April 10, 2025, traditionally held at 1220 S. St. Francis, Santa Fe, New Mexico, 87505. You can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about remote access and the status of the case, you can visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441. Rockwood Energy, L.P., (Corporate office at 4450 Oak Park Ln, Fort Worth, Texas 76109) seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the E/2 W/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM and the E/2 W/2 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the **Shepard 25/1 State Com 523H Well, an oil well**, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 25, Township 18 South, Range 35 East, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. The proposed well will be orthodox in location, and its take points and completed interval will comply with the setback requirements under statewide Rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 15 miles West of Hobbs, New Mexico.  
**#00299425**

67115820

00299425

KAIYA TOOP  
ABADIE SCHILL  
555 RIVERGATE LANE B4-180  
DURANGO, CO 81301



**Affidavit of Publication**

STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
March 25, 2025  
and ending with the issue dated  
March 25, 2025.



Publisher

Sworn and subscribed to before me this  
25th day of March 2025.

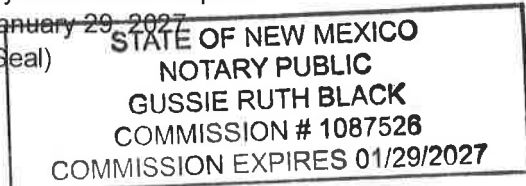


Business Manager

My commission expires

January 29, 2027

(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

**LEGAL NOTICE**  
**March 25, 2025**

**CASE No. 25245: Notice -- to all parties and persons having any right, title, interest or claim in this case, including owners of working interest, overriding royalty interest, and record title, among others, whether such parties or persons are listed herein or not, as well as notice to all known and unknown heirs, devisees, assigns and successors of such affected parties and persons, which based on reasonable diligence include -- COTERRA ENERGY INC. -- of Rockwood Energy, LP's Application for Compulsory Pooling, Lea County, New Mexico.** The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 9:00 a.m. on April 10, 2025, traditionally held at 1220 S. St. Francis, Santa Fe, New Mexico, 87505. You can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about remote access and the status of the case, you can visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441. Rockwood Energy, LP, (Corporate office at 4450 Oak Park Ln, Fort Worth, Texas 76109) seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM and the W/2 E/2 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the **Shepard 25/1 State Com 526H Well, an oil well**, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 25, Township 18 South, Range 35 East, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. The proposed well will be orthodox in location, and its take points and completed interval will comply with the setback requirements under statewide Rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 15 miles West of Hobbs, New Mexico.  
**#00299426**

67115820

00299426

KAIYA TOOP  
ABADIE SCHILL  
555 RIVERGATE LANE B4-180  
DURANGO, CO 81301



# Affidavit of Publication

STATE OF NEW MEXICO  
COUNTY OF LEA

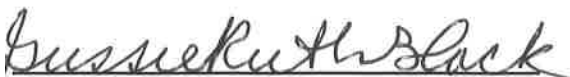
I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
March 25, 2025  
and ending with the issue dated  
March 25, 2025.



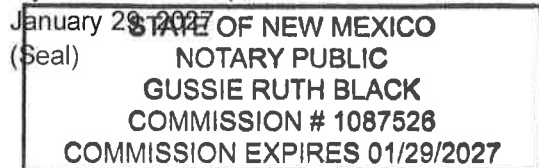
Publisher

Sworn and subscribed to before me this  
25th day of March 2025.



Business Manager

My commission expires



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

## LEGAL NOTICE March 25, 2025

**CASE No. 25246: Notice --** to all parties and persons having any right, title, interest or claim in this case, including owners of working interest, overriding royalty interest, and record title, among others, whether such parties or persons are listed herein or not, as well as notice to all known and unknown heirs, devisees, assigns and successors of such affected parties and persons, which based on reasonable diligence include - **COTERRA ENERGY INC. - of Rockwood Energy, LP's Application for Compulsory Pooling, Lea County, New Mexico.** The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 9:00 a.m. on April 10, 2025, traditionally held at 1220 S. St. Francis, Santa Fe, New Mexico, 87505. You can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about remote access and the status of the case, you can visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441. Rockwood Energy, LP, (Corporate office at 4450 Oak Park Ln, Fort Worth, Texas 76109) seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the E/2 E/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM and the E/2 E/2 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the **Shepard 25/1 State Com 528H Well, an oil well**, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 25, Township 18 South, Range 35 East, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. The proposed well will be orthodox in location, and its take points and completed interval will comply with the setback requirements under statewide Rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 15 miles West of Hobbs, New Mexico.

#00299427

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