## STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MRC TORO, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

## **APPLICATION**

MRC Toro, LLC ("MRC" or "Applicant"), through undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the E/2 W/2 of Sections 17 and 20, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. In support of its application, MRC states:

- 1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
- 2. Applicant seeks to designate Matador Production Company (OGRID No. 228937) as the operator of the proposed horizontal spacing unit.
- 3. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed **Dogwood 25 36 20 Federal Com 93H** and **Dogwood 25 36 20 Federal Com 113H** wells, both with a surface hole location in the SE/4 SW/4 (Unit N) of Section 20, first take points in the SE/4 SW/4 (Unit N) of Section 20 and last take points in the NE/4 NW/4 (Unit C) of Section 17.
- 4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.

5. The pooling of interests in the proposed horizontal well spacing unit will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on September 11, 2025, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the proposed horizontal well spacing unit;
- B. Designating Matador Production Company as operator of this horizontal well spacing unit and the wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the wells;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

**HOLLAND & HART LLP** 

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ATTORNEYS FOR MRC TORO, LLC

**CASE** \_\_\_\_:

Application of MRC Toro, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the E/2 W/2 of Sections 17 and 20, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Dogwood 25 36 20 Federal Com 93H and Dogwood 25 36 20 Federal Com 113H wells, both with a surface hole location in the SE/4 SW/4 (Unit N) of Section 20, first take points in the SE/4 SW/4 (Unit N) of Section 20 and last take points in the NE/4 NW/4 (Unit C) of Section 17. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling the wells. The subject area is located approximately 6 miles northwest of Jal, New Mexico.