

DOCKET: OIL CONSERVATION DIVISION HEARINGS - Tuesday, August 26, 2025

9:00 a.m. - 1220 South St. Francis, Santa Fe, New Mexico 87505
and via MS Teams (login information below)

Virtual Attendance:

Click [HERE](#) to be connected to the meeting.

Dial-in by phone:

(505) 312-4308

Phone conference ID: 360 808 865#

Pre-hearing statements shall be filed no later than **9:00 a.m.**, 4 business days before the hearing and in addition to the requirements of 19.15.4.13.B(1) NMAC, shall include the following: all evidentiary exhibits, documents, affidavits, and full-written testimony of any witness a party offers at the hearing. Exhibits must be sequentially marked on every page. Failure to file a complete pre-hearing statement on time may cause the Hearing Examiner to continue the hearing and/or impose sanctions up to and including the exclusion of late-filed evidence.

NOTICE: The hearing examiner may call the following cases in any order at their discretion.

	Case Number	Description
1.	25321	<p>Application of 3R Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying an 800-acre, more or less, standard horizontal spacing unit comprised of N/2 of Sections 2 and 3 and the NE/4 of Section 4, Township 25 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Boudin 4 2 Fed Com 701H well ("Well"), which will be drilled from a surface hole location in the SW/4 NE/4 (Unit G) of Section 4 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 2. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 7 miles East of Whites City, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
2.	25323	<p>Application of 3R Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation 640-acre, more or less, standard horizontal spacing unit comprised of N/2 of Sections 34 and 35, Township 24 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the McMuffin 34 35 Fed Com 701H well ("Well"), which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 33 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 35. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 7 miles East of Whites City, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25324</p>
3.	25324	<p>Application of 3R Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation 640-acre, more or less, standard horizontal spacing unit comprised of S/2 of Sections 34 and 35, Township 24 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the McMuffin 34 35 Fed Com 703H well ("Well"), which will be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 33 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 35. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and</p>

		<p>completing the Well. The Well is located approximately 7 miles East of Whites City, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25323</p>
4.	25376	<p>Application of Spur Energy Partners LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests from approximately 3,935' MD to 5,110' MD, underlying a 320-acre, more or less, standard, overlapping horizontal spacing unit comprised of the S/2 of Section 29, Township 17 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Smithdale 29 Federal Com 50H well (API No. 30-015-56423), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 30 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 29; Smithdale 29 Federal Com 70H well (API No. 30-015-56424), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 30 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 29; Smithdale 29 Federal Com 71H well (API No. 30-015-56425), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 30 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 29; Smithdale 29 Federal Com 90H well (API No. 30-015-56427), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 30 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 29; and Smithdale 29 Federal Com 91H well (API No. 30-015-56428), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 30 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 29. The completed intervals of the Wells will be orthodox. The completed interval of the Smithdale 29 Federal Com 50H well will be located within 330' of the quarter-quarter section line separating the N/2 S/2 and the S/2 S/2 of Section 29 to allow for the creation of a 320-acre standard horizontal spacing unit. Applicant seeks only to pool those uncommitted interests from the top of the Blinbry at a stratigraphic equivalent depth of approximately 3,935' MD, as found in the Schlumberger Outlaw State #12 (API No. 30-015-42562) Compensated Neutron LithoDensity log, to 5,110' MD. The Wells partially overlap with the spacing units for the following wells, which produce from the Artesia; Glorieta-Yeso (O) pool (Code 96830): Williams A Federal #002Q (API No. 30-015-32459); Williams A Federal #001Z (API No. 30-015-32554); Williams A Federal #004T (API No. 30-015-33130); Williams A Federal #005 (API No. 30-015-33232); Red Lake 29 I State #001 (API No. 30-015-33579); Red Lake 29 I State #002 (API No. 30-015-34003); Williams A Federal #006 (API No. 30-015-34200); Williams A Federal #003 (API No. 30-015-34614); Williams A Federal #007 (API No. 30-015-36512); Williams A Federal #008 (API No. 30-015-36513); Williams A Federal #010 (API No. 30-015-40480); Williams A Federal #012 (API No. 30-015-41890); Williams A Federal #014 (API No. 30-015-41891); Williams A Federal #015 (API No. 30-015-41892); Williams A Federal #011 (API No. 30-015-41983); Williams A Federal #016 (API No. 30-015-42116); Williams A Federal #013 (API No. 30-015-42303); Outlaw State #002 (API No. 30-015-42554); Outlaw State #005 (API No. 30-015-42555); Outlaw State #006 (API No. 30-015-42556); Outlaw State #007 (API No. 30-015-42557); Outlaw State #008 (API No. 30-015-42558); Outlaw State #009 (API No. 30-015-42559); Outlaw State #010 (API No. 30-015-42560); Outlaw State #011 (API No. 30-015-42561); Outlaw State #012 (API No. 30-015-42562); Outlaw State #001 (API No. 30-015-42563); Outlaw State #003 (API No. 30-015-42564); and Outlaw State #004 (API No. 30-015-42565). Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 12.5 miles east-southeast of Artesia, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
5.	25499	<p>Application of BTA Oil Producers, LLC to Expand the Grama Ridge; Bone Springs, West Pool (Code 28432), Lea County, New Mexico. BTA Oil Producers, LLC seeks to expand the Grama Ridge; Bone Springs, West Pool (Code 28432) to include all of Sections 9 and 16, Township 22 South, Range 34 East, Lea County, New Mexico. The New Mexico State Land Office approved Applicant's Communitization Agreement for the Grama 8817 16-9 Federal Com #004H well (API 30-025-43870), which communitized the Bone Spring formation underlying the W/2 E/2 and E/2 W/2 of Sections 9 and 16, Township 22 South, Range 34 East, Lea County, New Mexico ("Communitized Area"). The Communitized Area includes two (2) pools – the Grama Ridge; Bone Springs, West Pool (Code 28432) and the WC-025 G-06 S223421L; Bone</p>

		<p>Spring Pool (Code 97922). Applicant proposes to expand the limits of the Grama Ridge; Bone Springs, West Pool (Code 28432) to include all of Sections 9 and 16 so that it encompasses the entire Communitized Area. The Communitized Area is located approximately 18 miles East of Eunice, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
6.	25480	<p>Application of Frontier Field Services, LLC for Authorization to Inject, Eddy County, New Mexico. Frontier Field Services, LLC ("Frontier") (OGRID No. 221115) seeks authorization to inject treated acid gas ("TAG") from Frontier's Kings Landing Gas Plant ("Plant") into the proposed Kings Landing AGI No. 1 well and Kings Landing AGI No. 2 well ("Wells"), which will be located in Section 15, Township 19 South, Range 31 East, Eddy County, New Mexico. The Wells will be drilled as vertical wells: Kings Landing AGI No. 1 will have a surface location approximately 2,176' from the north line (FNL) and 384' from the west line (FWL) of Section 15; Kings Landing AGI No. 2 will have a surface location approximately 1,876' FNL and 735' FWL of Section 15. The Wells will inject TAG into the Siluro-Devonian formations, including the Thirtyone, Wristen, and Fusselman groups, plus the Montoya Formation, at depths of approximately 13,215' to 14,415' in the Kings Landing AGI No. 1 well, and 13,240' to 14,440' in the Kings Landing AGI No. 2 well. The Wells are designed to each inject up to 20 million cubic feet per day (MMcf/D) of TAG. Frontier is requesting a combined allowable maximum daily injection rate of 20 MMcf/D to be shared between the two wells. The Wells' maximum surface injection pressure will not exceed 3,991 pounds per square inch gauge. The Wells are located approximately 12.5 miles southeast of Loco Hills, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>