APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, AND TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 25520

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25521

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25522

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25523

NOTICE OF AMENDED EXHIBIT PACKET

Pursuant to the Division's direction at the August 13, 2025 Hearing in the above captioned cases, Coterra Energy Operating Co. hereby provides the attached amended exhibit packet, which includes the following amended exhibits:

- **Table of Contents** (Pages 2-4): Removed description of Exhibit A-4 and replaced with "Intentionally Deleted" and use of italics to identify exhibits with revisions.
- Exhibit A.1 (Pages 6-18): Compulsory Pooling Checklists amended to correct pool, pool code and to add surface hole and bottom hole locations.
- Exhibit A.2 (Pages 35-51): Self-Affirmed Statement of Scott Richter amended to:
 - o Remove reference to Exhibit A-4 and replaced with "intentionally deleted" (Page 38, ¶ 15);
 - Revise pool and pool code (Page 46, ¶ 60; Page 47, ¶ 69; Page 48, ¶ 75; and Page 48, ¶ 81);
 - o Fix certain de minimus typographical errors.

- Exhibit A.4 (Page 53): Removed and replaced with document that says only "Intentionally Deleted" 1
- Exhibits A.12, A.15, A.18, A.21 (Pages 84-87, 91-94, 99-102, 105-108): Sombrero C-102s amended to correct certain typographical errors and to include two C-102s for each well (one C-102 per pool and pool code)
- Exhibits A.13 and A.16 (Pages 88 and 95): Lease tract maps amended to correct typographical errors in lease numbers.
- Exhibit B.3 (Page 121): Wine Rack Diagram: Revised to add star to identify location of type log well
- Exhibit C (Pages 125-130): Self-Affirmed Statement of Kent Weinkauf:
 - Amended to remove Yeti cases from caption and to remove references to Yeti/George Mitchell cases in Paragraph 7, Paragraph 9, Paragraph 14, and Paragraph 22.
 - o Removed prior Paragraph 14 because it pertained only to Yeti cases.
- Exhibit C-1 (Page 131): Revised to remove references to Yeti/George Mitchell.
- Exhibit C-2 (Page 132): Revised to remove references to Yeti/George Mitchell.
- Exhibit C-4 (Page 134): Revised to reflect only Sombrero distance to Blue Box well.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

Deana M. Bennett

Earl E. DeBrine, Jr.

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500 Fourth Street NW, Suite 1000

Albuquerque, New Mexico 87103-2168

Telephone: 505.848.1800

Deana.bennett@modrall.com

Earl.debrine@modrall.com

¹ Replaced with document that says "Intentionally Deleted" to maintain exhibit numbering.

CERTIFICATE OF SERVICE

I hereby certify that on August 25, 2025, I served a copy of the foregoing to the following counsel of record via Electronic Mail to:

Kaitlyn A. Luck P.O. Box 483 Taos, NM 87571 luck.kaitlyn@gmail.com kaitlyn.luck@outlook.com (361) 648-1973 Attorney for Rockwood Energy, LP

James Bruce Post Office Box 1056 369 Montezuma Ave., No. 213 Santa Fe, NM 87504 Attorney for Marshall & Winston

Deana M. Rennett

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, AND TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 25520

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

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CASE NO. 25523



As Revised August 25, 2025

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, AND TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 25520

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

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CASE NO. 25522

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25523

TABLE OF CONTENTS (AS REVISED 8/25/2025)1

Exhibit A: Compulsory Pooling Checklists for All Cases

- Exhibit A.1: Applications
- Exhibit A.2: Self-Affirmed Statement of Scott Richter, Land Manager—Permian Business Unit
- Exhibit A33: General Location Map/Competing Applications
- Exhibit A.4: Intentionally Deleted
- Exhibit A.5: Comparison of Operators' Working Interest in Overlapping Sections
- Exhibit A.6: Comparison of Operators' Working Interest in Coterra's Proposed Units
- Exhibit A.7: Lease summary
- Exhibit A.8: Communications Timeline/Summary of Contacts
- Exhibit A.9: Email with Rockwood
- Exhibit A.10: Sample Well Proposal/AFEs Sent to Rockwood
- Exhibit A.11: Sample Well Proposal/AFEs Sent to Other WIOs

Case Specific Exhibits

- Case No. 25520
 - o Exhibit A.12: C-102 for Sombrero State Com #221H
 - o Exhibit A.13: Lease Tract Map/Unit recapitulation
 - o Exhibit A.14: Parties to Be Pooled

¹ Revisions identified by italics and as further described in the Notice of Amended Exhibit Packet filed herewith.

- Case No. 25521
 - o Exhibit A.15: C-102 for Sombrero State Com #222H
 - o Exhibit A.16: Lease Tract Map/Unit recapitulation
 - o Exhibit A.17: Parties to Be Pooled
- Case No. 25522
 - o Exhibit A.18: C-102 for Sombrero State Com #223H
 - o Exhibit A.19: Lease Tract Map/Unit recapitulation
 - o Exhibit A.20: Parties to Be Pooled
- Case No. 25523
 - o Exhibit A.21: C-102 for Sombrero State Com #224H
 - o Exhibit A.22: Lease Tract Map/Unit recapitulation
 - o Exhibit A.23: Parties to Be Pooled
- Exhibit A.24: Resume

Exhibit B: Self-Affirmed Statement of Staci Frey, Geologist

- Exhibit B.1: Locator Map
- Exhibit B.2: Stress Orientation Map
- Exhibit B.3: Wine Rack Diagram
- Exhibit B.4: Structure Map/Isopach
- Exhibit B-5: Structural Cross Section/Cross Section Well Locator Map

Exhibit C: Self-Affirmed Statement of Kent Weinkauf, Senior Reservoir Engineer

- Exhibit C.1: Comparison of AFE Costs
- Exhibit C.2: Comparison of Development Plans
- Exhibit C.3: Performance of Extended Laterals
- Exhibit C.4: Limited Potential for Impacts to Offset Well
- Exhibit C.5: Backup Data
- Exhibit C.6: Resume

Exhibit D: Self-Affirmed Statement of Calvin Boyle, Senior Facility Engineer

- Exhibit D.1: Benefits of Coterra's Development Plans
- Exhibit D.2: Additional Impacts Associated with Rockwood's Development plans
- Exhibit D.3: Overview of Surface Layout
- Exhibit D.4: Water Takeaway
- Exhibit D.5: Gas Takeaway
- Exhibit D.6: Oil Takeaway Options
- Exhibit D.7: Infield Power Distribution System
- Exhibit D.8: Benefits of Tankless Design
- Exhibit D.9: Example of Tanked versus Tankless Facility

Exhibit E: Self-Affirmed Statement of Weston Sleeper, Senior Drilling and Completions Engineer

- Exhibit E.1: Coterra Drilling Experience
- Exhibit E.2: Coterra Completion Information
- Exhibit E.3: Resume

Exhibit F: Self-Affirmed Statement of Deana Bennett Regarding Notice:

- Exhibit F.1: Overlapping Spacing Unit Notice Materials
- Exhibit F.2: Sombrero WIO/SLO Notice Materials
- Exhibit F.3: Sombrero WIO and ORRI Notice Materials
- Exhibit F.4: Sombrero Additional ORRI Notice Materials
- Exhibit F.5: Clarification Notice Letter Clarifying Letters sent out on July 24, 2025
- Exhibit F.6: Affidavit of Publication



Land Exhibits - SOMBRERO

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS		
Case: 25520	APPLICANT'S RESPONSE	
Hearing Date:	August 12, 2025	
Applicant	Coterra Energy Operating Co.	
Designated Operator & OGRID (affiliation if applicable)	Coterra Energy Operating Co. (215099)	
Applicant's Counsel:	Modrall Sperling	
Case Title:	APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO	
Entries of Appearance/Intervenors:	None but cases compete with Rockwood Energy, LP case numbers 25243-25246.	
Well Family	Sombrero	
Formation/Pool		
Formation Name(s) or Vertical Extent:	Bone Spring	
Primary Product (Oil or Gas):	Oil	
Pooling this vertical extent:	Bone Spring	
Pool Name and Pool Code:	Sections 1 & 12: WC-025 G-07 S193513B; Bone Spring (97926). Sections 2 36 Vacuum; Bone Spring, South (61900)	
Well Location Setback Rules:	State wide rules	
Spacing Unit		
Type (Horizontal/Vertical)	Horizontal	
Size (Acres)	640 acres	
Building Blocks:	40 acres	
Orientation:	North-South	
Description: TRS/County	W/2W/2 of Sections 25 and 36, Township 18 South, Range 35 East and the W/2W/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico	
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes	
Other Situations		
Depth Severance: Y/N. If yes, description	N/A	
Proximity Tracts: If yes, description	N/A	
Proximity Defining Well: if yes, description	N/A	
Applicant's Ownership in Each Tract	See Exhibit A.6; A.13	
Well(s)		
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) 6	Add wells as needed	

Gunbarrel/Lateral Trajectory Schematic	Exhibit B.3	
Well Orientation (with rationale)	Exhibit B, Para. 7; Exhibit B.2	
Target Formation	Exhibit B.3	
HSU Cross Section	Exhibit B.5	
Depth Severance Discussion	N/A	
Forms, Figures and Tables		
C-102	Exhibit A.10	
Tracts	Exhibit A.7; A.13	
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A.13	
General Location Map (including basin)	Exhibit B.1	
Well Bore Location Map	Exhibit B.4	
Structure Contour Map - Subsea Depth	Exhibit B.4	
Cross Section Location Map (including wells)	Exhibit B.5	
Cross Section (including Landing Zone)	Exhibit B.5	
Additional Information		
Special Provisions/Stipulations		
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.		
Printed Name (Attorney or Party Representative):	Deana M. Bennett	
Signed Name (Attorney or Party Representative):	/s/ Deana M. Bennett	
Date:	8/6/2025 (as revised 08/23/2025)	

ALL INFORMATION IN THE APPLICATION MUST BE	SUPPORTED BY SIGNED AFFIDAVITS
Case: 25521	APPLICANT'S RESPONSE
Hearing Date:	August 12, 2025
Applicant	Coterra Energy Operating Co.
Designated Operator & OGRID (affiliation if applicable)	Coterra Energy Operating Co. (215099)
Applicant's Counsel:	Modrall Sperling
Case Title:	APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	Cases compete with Rockwood Energy, LP case numbers 25243-25246.
Well Family	Sombrero
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	Sections 1 & 12: WC-025 G-07 S193513B; Bone Spring (97926) Sections 25 & 36 Vacuum; Bone Spring, South (61900)
Well Location Setback Rules:	State wide rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640 acres
Building Blocks:	40 acres
Orientation:	North-South
Description: TRS/County	E/2W/2 of Sections 25 and 36, Township 18 South, Range 35 East and the E/2W/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes

Other Situations

Depth Severance: Y/N. If yes, description	N/A	
Proximity Tracts: If yes, description	N/A	
Proximity Defining Well: if yes, description	N/A	
Applicant's Ownership in Each Tract	See Exhibit A.6; A.13	
Well(s)		
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed	
Well #1: Sombrero State Com 222H	API No. Pending SHL: 380' FNL & 1,302' FWL, (Unit D), Section 13, T19S, R35E BHL: 100' FNL & 2,242' FWL (Unit C), Section 25, T18S, R35E	
	Completion Target: Second Bone Spring (Approx. 9,200' TVD) Orientation: North/South	
Horizontal Well First and Last Take Points	Exhibit A.15; FTP: 100' FSL & 2,242' FWL, (Unit N), Section 12, T19S, R35E LTP: 100' FNL & 2,242' FWL (Unit C), Section 25, T18S, R35E	
Completion Target (Formation, TVD and MD)	Exhibit A.10	
AFE Capex and Operating Costs		
Drilling Supervision/Month \$	\$8000. Exhibit A.10 (Proposal Letter)	
Production Supervision/Month \$	\$800. Exhibit A.10 (Proposal Letter)	
Justification for Supervision Costs	See Exhibit A.2, Para 87	
Requested Risk Charge	200%. Exhibit A.10 (Proposal Letter)	
Notice of Hearing		
Proposed Notice of Hearing	Exhibits A.1; F	
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit F	
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F.6	
Ownership Determination		
Land Ownership Schematic of the Spacing Unit	Exhibit A.7; A.16	

Tract List (including lease numbers and owners)	Exhibit A.16
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice	NA
Pooled Parties (including ownership type)	Exhibit A.17
Unlocatable Parties to be Pooled Ownership Depth Severance (including percentage above &	N/A
below)	N/A
,	
Joinder	
Sample Copy of Proposal Letter	Exhibit A.10
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A.16
Chronology of Contact with Non-Joined Working Interests	Exhibit A.8
Overhead Rates In Proposal Letter	Exhibit A.10
Cost Estimate to Drill and Complete	Exhibit A.10
Cost Estimate to Equip Well	Exhibit A.10
Cost Estimate for Production Facilities	Exhibit A.10
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B.3/B.4
Gunbarrel/Lateral Trajectory Schematic	Exhibit B.3
Well Orientation (with rationale)	Exhibit B, Para. 7; Exhibit B.2
Target Formation	Exhibit B.3
HSU Cross Section	Exhibit B.5
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A.15
Tracts	Exhibit A.7; A.16
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A.16
General Location Map (including basin)	Exhibit B.1
Well Bore Location Map	Exhibit B.4
Structure Contour Map - Subsea Depth	Exhibit B.4
Cross Section Location Map (including wells)	Exhibit B.5
Cross Section (including Landing Zone)	Exhibit B.5
Additional Information	
Special Provisions/Stipulations	

CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Deana M. Bennett
Signed Name (Attorney or Party Representative):	/s/ Deana M. Bennett
Date:	8/6/2025 (as revised 08/23/2025)

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS		
Case: 25522	APPLICANT'S RESPONSE	
Hearing Date:	August 12, 2025	
Applicant	Coterra Energy Operating Co.	
Designated Operator & OGRID (affiliation if applicable)	Coterra Energy Operating Co. (215099)	
Applicant's Counsel:	Modrall Sperling	
Case Title:	APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO	
Entries of Appearance/Intervenors:	Coterra Sombrero cases compete with Rockwood Energy, LP case numbers 25243-25246.	
Well Family	Sombrero	
Formation/Pool		
Formation Name(s) or Vertical Extent:	Bone Spring	
Primary Product (Oil or Gas):	Oil	
Pooling this vertical extent:	Bone Spring	
Pool Name and Pool Code:	Sections 1 & 12: WC-025 G-07 S193513B; Bone Spring (97926) Sections 25 & 36 Vacuum; Bone Spring, South (61900)	
Well Location Setback Rules:	State wide rules	
Spacing Unit		
Type (Horizontal/Vertical)	Horizontal	
Size (Acres)	640 acres	
Building Blocks:	40 acres	
Orientation:	North-South	
Description: TRS/County	W/2E/2 of Sections 25 and 36, Township 18 South, Range 35 East and the W/2E/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico	
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes	
Other Situations		
Depth Severance: Y/N. If yes, description	N/A	
Proximity Tracts: If yes, description	N/A	
Proximity Defining Well: if yes, description	N/A	
Applicant's Ownership in Each Tract	See Exhibit A.6; A.19	
Well(s) Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) 13	Add wells as needed	

1 18 10 17	
Exhibit B.3	
Exhibit B, Para. 7; Exhibit B.2	
Exhibit B.3	
Exhibit B.5	
N/A	
Exhibit A.18	
Exhibit A.7; A.19	
Exhibit A.19	
Exhibit B.1	
Exhibit B.4	
Exhibit B.4	
Exhibit B.5	
Exhibit B.5	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Deana M. Bennett	
/s/ Deana M. Bennett	
8/6/2025 (as revised 08/23/2025)	

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 25523	APPLICANT'S RESPONSE
Hearing Date:	August 12, 2025
Applicant	Coterra Energy Operating Co.
Designated Operator & OGRID (affiliation if applicable)	Coterra Energy Operating Co. (215099)
Applicant's Counsel:	Modrall Sperling
Case Title:	APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	Coterra Sombrero cases compete with Rockwood Energy, LP case numbers 25243-25246.
Well Family	Sombrero
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	Sections 1 & 12: WC-025 G-07 S193513B; Bone Spring (97926). Sections 25 & 36 Vacuum; Bone Spring, South (61900)
Well Location Setback Rules:	State wide rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640 acres
Building Blocks:	40 acres
Orientation:	North-South
Description: TRS/County	E/2E/2 of Sections 25 and 36, Township 18 South, Range 35 East and the E/2E/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit A.6; A.22
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) 16	Add wells as needed

Received by OCD. 0/23/2023 4.14.23 FM	Fuge 21 0/2	
Gunbarrel/Lateral Trajectory Schematic	Exhibit B.3	
Well Orientation (with rationale)	Exhibit B, Para. 7; Exhibit B.2	
Target Formation	Exhibit B.3	
HSU Cross Section	Exhibit B.5	
Depth Severance Discussion	N/A	
Forms, Figures and Tables		
C-102	Exhibit A.21	
Tracts	Exhibit A.7; A.22	
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A.22	
General Location Map (including basin)	Exhibit B.1	
Well Bore Location Map	Exhibit B.4	
Structure Contour Map - Subsea Depth	Exhibit B.4	
Cross Section Location Map (including wells)	Exhibit B.5	
Cross Section (including Landing Zone)	Exhibit B.5	
Additional Information		
Special Provisions/Stipulations		
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.		
Printed Name (Attorney or Party Representative):	Deana M. Bennett	
Signed Name (Attorney or Party Representative):	/s/ Deana M. Bennett	
Date:	8/6/2025 (as revised 08/23/2025)	

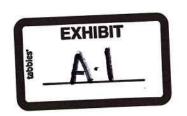
APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO.	25520
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<u>APPLICATION</u>

Coterra Energy Operating Co. ("Coterra"), OGRID Number 215099, through its undersigned attorneys, hereby submits this application to the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order (1) pooling all uncommitted mineral interests within a standard 640-acre, more or less, Bone Spring spacing unit comprised of the W/2W/2 of Sections 25 and 36, Township 18 South, Range 35 East and the W/2W/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico, and (2), to the extent necessary, approval of an overlapping spacing unit. In support of this application, Coterra states as follows:

- Coterra as an interest in the subject lands and has a right to drill and operate a well thereon.
- Coterra seeks to dedicate the W/2W/2 of Sections 25 and 36, Township 18 South, Range 35 East and the W/2W/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM,
 Lea County, New Mexico to form a standard 640-acre, more or less, Bone Spring horizontal spacing unit.
- 3. Coterra seeks to dedicate the unit to the Sombrero State Com #221H well, with a proposed surface hole location in the SW/4 of Section 12, Township 19 South, Range 35 East, and



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Page 23 of 217 - Page 2 of 4

a proposed bottom hole location in the NW/4 NW/4 (Unit D) of Section 25, Township 18 South, Range 36 East.

4. The well will be horizontally drilled and will be drilled at orthodox locations under

the Division's rules.

5. This proposed horizontal spacing unit will partially overlap with an existing Bone

Spring spacing unit dedicated to the Blue Box Federal Com 505H well, API no. 30-025-52080,

which unit is comprised of the E/2SE/4 of Section 2 and the E/2E/2 of Sections 11 and 14,

Township 19 South, Range 35 East and the W/2SW/4 of Section 1 and the W/2W/2 of Sections

12 and 13, Township 19 South, Range 35 East.

6. Coterra sought, but has been unable to obtain, a voluntary agreement from all

interest owners in the Bone Spring formation underlying the proposed spacing unit to participate

in the drilling of the well or to otherwise commit their interests to the well.

7. The pooling of all interests in the Bone Spring formation underlying the proposed

unit, and approving, to the extent necessary, the overlapping spacing unit, will prevent the drilling

of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Coterra requests that this case be set for hearing before an Examiner of the

Oil Conservation Division on August 13, 2025 or August 14, 2025, depending on timing of notice,

and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted mineral interests in the Bone Spring formation underlying

a horizontal spacing unit within the W/2W/2 of Sections 25 and 36, Township 18 South, Range 35

East and the W/2W/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea

County, New Mexico;

B. Designating Coterra as operator of this unit and the wells to be drilled thereon:

2

- C. Approving, to the extent necessary, the proposed overlapping spacing unit;
- D. Authorizing Coterra to recover its costs of drilling, equipping and completing the well;
- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;
- F. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

3y:<u>////</u>

Earl E. DeBrine, Jr.

Deana M. Bennett

Yarithza Peña

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Albuquerque, New Mexico 87103-2168

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yarithza.pena@modrall.com

Attorneys for Applicant

CASE NO. ²⁵⁵²⁰: Application of Coterra Energy Operating Co. for compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2W/2 of Sections 25 and 36, Township 18 South, Range 35 East and the W/2W/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Sombrero State Com #221H well, with a proposed surface hole location in the SW/4 of Section 12, Township 19 South, Range 35 East, and a proposed bottom hole location in the NW/4 NW/4 (Unit D) of Section 25, Township 18 South, Range 36 East. The well will be drilled at orthodox locations. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed horizontal spacing unit will partially overlap with the following existing Bone Spring spacing unit dedicated to the Blue Box Federal Com 505H well, API no. 30-025-52080, which unit is comprised of the E/2SE/4 of Section 2 and the E/2E/2 of Sections 11 and 14, Township 19 South, Range 35 East and the W/2SW/4 of Section 1 and the W/2W/2 of Sections 12 and 13, Township 19 South, Range 35 East. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles West of Hobbs, New Mexico.

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO.	25521
CASLINO.	

APPLICATION

Coterra Energy Operating Co. ("Coterra"), OGRID Number 215099, through its undersigned attorneys, hereby submits this application to the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order pooling all uncommitted mineral interests within a standard 640-acre, more or less, Bone Spring spacing unit comprised of the E/2W/2 of Sections 25 and 36, Township 18 South, Range 35 East and the E/2W/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. In support of this application, Coterra states as follows:

- 1. Coterra as an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Coterra seeks to dedicate the E/2W/2 of Sections 25 and 36, Township 18 South, Range 35 East and the E/2W/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico to form a standard 640-acre, more or less, Bone Spring horizontal spacing unit.
- 3. Coterra seeks to dedicate the unit to the Sombrero State Com #222H well, with a proposed surface hole location in the SW/4 of Section 12, Township 19 South, Range 35 East, and a proposed bottom hole location in the NE/4 NW/4 (Unit C) of Section 25, Township 18 South, Range 36 East.

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- 4. The well will be horizontally drilled and will be drilled at orthodox locations under the Division's rules.
- 5. Coterra sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the well or to otherwise commit their interests to the well.
- 6. The pooling of all interests in the Bone Spring formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, WHEREFORE, Coterra requests that this case be set for hearing before an Examiner of the Oil Conservation Division on August 13, 2025 or August 14, 2025, depending on timing of notice, and after notice and hearing as required by law, the Division enter its order:

- A. Pooling all uncommitted mineral interests in the Bone Spring formation underlying a horizontal spacing unit within the E/2W/2 of Sections 25 and 36, Township 18 South, Range 35 East and the E/2W/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico;
 - B. Designating Coterra as operator of this unit and the wells to be drilled thereon;
- C. Authorizing Coterra to recover its costs of drilling, equipping and completing the well;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;
- E. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

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Received by OCD: 7/24/2025 3:35:48 PM

CASE NO. 25521: Application of Coterra Energy Operating Co. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2W/2 of Sections 25 and 36, Township 18 South, Range 35 East and the E/2W/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Sombrero State Com #222H well, with a proposed surface hole location in the SW/4 of Section 12, Township 19 South, Range 35 East, and a proposed bottom hole location in the NE/4 NW/4 (Unit C) of Section 25, Township 18 South, Range 36 East. The well will be drilled at orthodox locations. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles West of Hobbs, New Mexico.

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 25522

APPLICATION

Coterra Energy Operating Co. ("Coterra"), OGRID Number 215099, through its undersigned attorneys, hereby submits this application to the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order pooling all uncommitted mineral interests within a standard 640-acre, more or less, Bone Spring spacing unit comprised of the W/2E/2 of Sections 25 and 36, Township 18 South, Range 35 East and the W/2E/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. In support of this application, Coterra states as follows:

- 1. Coterra as an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Coterra seeks to dedicate the W/2E/2 of Sections 25 and 36, Township 18 South, Range 35 East and the W/2E/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico to form a standard 640-acre, more or less, Bone Spring horizontal spacing unit.
- 3. Coterra seeks to dedicate the unit to the Sombrero State Com #223H well, with a proposed surface hole location in the SE/4 of Section 12, Township 19 South, Range 35 East, and a proposed bottom hole location in the NW/4 NE/4 (Unit B) of Section 25, Township 18 South, Range 36 East.

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- 4. The well will be horizontally drilled and will be drilled at orthodox locations under the Division's rules.
- 5. Coterra sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the well or to otherwise commit their interests to the well.
- 6. The pooling of all interests in the Bone Spring formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Coterra requests that this case be set for hearing before an Examiner of the Oil Conservation Division on August 13, 2025 or August 14, 2025, depending on timing of notice, and after notice and hearing as required by law, the Division enter its order:

- A. Pooling all uncommitted mineral interests in the Bone Spring formation underlying a horizontal spacing unit within the W/2E/2 of Sections 25 and 36, Township 18 South, Range 35 East and the W/2E/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico;
 - B. Designating Coterra as operator of this unit and the wells to be drilled thereon;
- C. Authorizing Coterra to recover its costs of drilling, equipping and completing the well;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;
- E. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

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CASE NO. 25522: Application of Coterra Energy Operating Co. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2E/2 of Sections 25 and 36, Township 18 South, Range 35 East and the W/2E/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Sombrero State Com #223H well, with a proposed surface hole location in the SE/4 of Section 12, Township 19 South, Range 35 East, and a proposed bottom hole location in the NW/4 NE/4 (Unit B) of Section 25, Township 18 South, Range 36 East. The well will be drilled at orthodox locations. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles West of Hobbs, New Mexico.

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 25523

APPLICATION

Coterra Energy Operating Co. ("Coterra"), OGRID Number 215099, through its undersigned attorneys, hereby submits this application to the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order pooling all uncommitted mineral interests within a standard 640-acre, more or less, Bone Spring spacing unit comprised of the E/2E/2 of Sections 25 and 36, Township 18 South, Range 35 East and the E/2E/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. In support of this application, Coterra states as follows:

- 1. Coterra as an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Coterra seeks to dedicate the E/2E/2 of Sections 25 and 36, Township 18 South, Range 35 East and the E/2E/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico to form a standard 640-acre, more or less, Bone Spring horizontal spacing unit.
- 3. Coterra seeks to dedicate the unit to the Sombrero State Com #224H well, with a proposed surface hole location in the SE/4 of Section 12, Township 19 South, Range 35 East, and a proposed bottom hole location in the NE/4 NE/4 (Unit A) of Section 25, Township 18 South, Range 36 East.

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The well will be horizontally drilled and will be drilled at orthodox locations under 4.

the Division's rules.

Coterra sought, but has been unable to obtain, a voluntary agreement from all 5.

interest owners in the Bone Spring formation underlying the proposed spacing unit to participate

in the drilling of the well or to otherwise commit their interests to the well.

The pooling of all interests in the Bone Spring formation underlying the proposed 6.

unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Coterra requests that this case be set for hearing before an Examiner of the

Oil Conservation Division on August 13, 2025 or August 14, 2025, depending on timing of notice,

and after notice and hearing as required by law, the Division enter its order:

Pooling all uncommitted mineral interests in the Bone Spring formation underlying A.

a horizontal spacing unit within the E/2E/2 of Sections 25 and 36, Township 18 South, Range 35

East and the E/2E/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County,

New Mexico;

B. Designating Coterra as operator of this unit and the wells to be drilled thereon;

C. Authorizing Coterra to recover its costs of drilling, equipping and completing the

well:

D. Approving actual operating charges and costs charged for supervision, together

with a provision adjusting the rates pursuant to the COPAS accounting procedure;

Setting a 200% charge for the risk involved in drilling and completing the well in E.

the event a working interest owner elects not to participate in the well.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS

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CASE NO. 25523: Application of Coterra Energy Operating Co. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2E/2 of Sections 25 and 36, Township 18 South, Range 35 East and the E/2E/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Sombrero State Com #224H well, with a proposed surface hole location in the SE/4 of Section 12, Township 19 South, Range 35 East, and a proposed bottom hole location in the NE/4 NE/4 (Unit A) of Section 25, Township 18 South, Range 36 East. The well will be drilled at orthodox locations. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles West of Hobbs, New Mexico.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, AND TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 25520

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25521

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25522

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25523

SELF-AFFIRMED STATEMENT OF SCOTT RICHTER

Scott Richter hereby states and declares as follows:

BACKGROUND

- 1. I am the Land Manager—Permian Business Unit for Coterra Energy Operating Co. ("Coterra"), over the age of 18, and have personal knowledge of the matters stated herein.
- 2. I have not previously testified before the New Mexico Oil Conservation Division (the "Division").
- 3. I received a Bachelor of Business Administration in Energy Management from the University of Oklahoma in 2010. I have 15 total years of oil and gas experience, all of which have

been focused on Land. I also received a Bachelor of Business Administration in Accounting from the University of Oklahoma in 2010, with a minor in Finance.

- 4. My resume is attached as **Exhibit A.24.**
- 5. My work for Coterra includes the area of Lea County in New Mexico. I am involved in title, ownership, and leasing. I submit the following information pursuant to NMAC 19.15.4.12.A(1) in support of Coterra's compulsory pooling applications.
- 6. I am familiar with the applications Coterra filed in Case Nos. 25520-25523, which are included in the exhibit packet as **Exhibit A.1**. I am also familiar with the applications filed by Rockwood Operating, LLC in Case Nos. 25243-25246. I am familiar with the land matters involved in these cases.
- 7. My testimony and exhibits addresses the information common to all cases and then addresses case specific information on a case-by-case basis.

TESTIMONY AND EXHIBITS APPLICABLE TO ALL CASES

- 8. These cases involve partially overlapping competing applications. In its cases, Coterra seeks to pool standard horizontal spacing units in the Bone Spring formation to be dedicated to Coterra's Sombrero State Com wells.
- 9. Coterra's Sombrero State Com Development Area covers all of Sections 25 and 36, Township 18 South, Range 35 East and all of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. Coterra is proposing four 4-mile Bone Spring laterals, with the surface hole locations located in the NW/4 and NE/4 of Section 13, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico.
- 10. Coterra's surface locations in the NW/4 and NE/4 of Section 13 are on fee lands. Coterra has surface rights from the fee surface owner to place its surface hole locations and satellite

facilities in the NW/4 and NE/4 of Section 13, along with its central facilities in the SE/4 of Section 11 and the NE/4 of Section 14, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico.

- 11. As discussed in more detail by Calvin Boyle and Kent Weinkauf, Coterra's Sombrero development is part of a larger, comprehensive development plan for this area, which will allow Coterra to minimize surface impacts, while increasing economic and efficient recovery of hydrocarbons across multiple sections and development areas. In Coterra's view, the most effective way to develop these four sections is 4-mile laterals.
- 12. In its applications, Rockwood's development plan for its Shepard wells covers all of Sections 25 and 36, Township 18 South, Range 35 East, and covers all of Section 1, Township 19 South, Range 35 East except the W/2 of the SW/4 of Section 1. Rockwood is proposing four Bone Spring laterals, three of which are 3-mile laterals and one of which is a 2.5-mile lateral. Rockwood's proposed surface hole locations are in the N/2N/2 of Section 25. Rockwood owns zero percent in Section 25. Section 25 is comprised of New Mexico State Trust Lands, both surface and minerals, and, without a state lease, Rockwood will be required to obtain access rights to operate on the surface of Section 25.
- 13. Rockwood is proposing to develop Section 25 and 36, despite the fact that Coterra has 100% of the working interest ownership in Section 25 and Rockwood has no interest in Section 25, and Coterra has 81.86% working interest in Section 36 and Rockwood (together with Marshall & Winston) only has 15.71% working interest in Section 36.
- 14. To orient the Division, **Exhibit A.3** is a map showing the general location of the Sombrero Development Area. Exhibit A.3 also identifies the overlap with Rockwood's proposed

Shepard units. The 4-mile Sombrero Development Area is identified by the red box and the Rockwood Shepard development area is identified by the turquoise box.

15. **Intentionally deleted.**

16. There are several reasons, from a land perspective, that Coterra's applications should be granted and Rockwood's denied. First, Coterra has the highest working interest in the overlapping sections. Second, Coterra has the highest working interest in Coterra's proposed unit. Third, Coterra's plan reduces surface impacts and reduces economic waste, while efficiently developing the acreage at issue and Coterra is a prudent operator, with the ability to develop the surface and is planning to develop this acreage in the near term.

A. Working Interest: Coterra Has the Highest and Majority Working Interest

- 17. It is my understanding that Marshall & Winston is supporting Rockwood. Based on this understanding, I have calculated Rockwood's working interest control as including Marshall & Winston's interest.
- 18. As shown on **Exhibit A.5**, Coterra has the higher working interest ownership in Sections 25, 36, and Section 1 (less the W/2 of the SW/4), collectively, as compared to Rockwood. Coterra has approximately 63.30% of the working interest ownership across this acreage (which is Rockwood's Shepard acreage), while Rockwood has 35.85% working interest control across this acreage. Put another way, Coterra has a higher (and the majority) interest than Rockwood in Rockwood's proposed Shepard units.
- 19. **Exhibit A.6** compares Coterra's working interest ownership in Coterra's Sombrero units with Rockwood's working interest control in those units. As shown on Exhibit A.6, Coterra's working interest in the Sombrero acreage (Sections 25, 6, 1, and 12) is approximately 71.41%, while Rockwood's working interest control is only approximately 26.47%. The second page of

Exhibit A.6 provides further detail on the ownership comparison in Coterra's Sombrero units, on a unit-by-unit basis.

- 20. Coterra also has the higher working interest ownership in its Sombrero units than Rockwood has in its Shepard units. Coterra's working interest ownership in the acreage that comprises its Sombrero units is approximately 71.41%, while Rockwood's working interest control in its Shepard units is 35.85%; Marshall & Winston has no working interest ownership in the E/2 Shepard units.
- 21. Not only does Coterra have the majority working interest across all of Sections 25, 36, and 12, Coterra has 100% of the working interest in Section 25, 81.86% of Section 36, and 91.16% of Section 12, where Rockwood has zero, 10.07% (15.71% with Marshall & Winston), and zero (2.82% with Marshall & Winston) respectively. It makes no sense for Rockwood to move forward with its development plan that includes acreage where it owns zero or little interest, because doing so would preclude Coterra from developing Sections 25, 36, and 12 where it owns anywhere from 81.86% to 100%.
 - 22. **Exhibit A.7** is a lease tract map for Coterra's Sombrero development.
- 23. In my opinion, allowing Rockwood to move forward with its development plans (and in so doing preventing Coterra from doing so) would be contrary to the Division's goal of protecting correlative rights under these circumstances because it would completely undermine Coterra's significant majority interest in Section 25, 36, and 12.

B. Lease Expiration Issues

24. Both Coterra and Rockwood have lease expiration issues.

- 25. Rockwood has had its working interest in its Lease in Section 36 since February 2025. Rockwood has had its interests in its Lease in Section 1 since November 2024 (collectively the Rockwood Leases).
 - 26. Coterra's goal is to address the lease expiration issues timely.
 - 27. In fact, the Sombrero wells are on Coterra's drilling schedule.
- 28. Coterra's development plans for this area will allow Coterra to address these lease expirations by targeting those leases with 4-mile laterals, which will allow Coterra to satisfy leases, not just for Rockwood, with less capital and less surface disturbance. In my opinion, Coterra's plan demonstrates that Coterra is and intends to be a good steward for the working interest owners in the subject lands.

C. Communications with Rockwood and Mewbourne

- 29. In my opinion, Coterra has negotiated with Rockwood in good faith, but it has been a moving target. **Exhibit A.8** includes a communication timeline as well as a summary of contacts.
- 30. Coterra closed on its acquisition of Franklin Mountain on January 24, 2025; Coterra announced the closing of its acquisition of Franklin Mountain on January 27, 2025. Coterra first met Rockwood in-person to discuss these units on January 29, 2025. Rockwood first proposed these wells to Coterra on February 12, 2025, 10 business days after having met to discuss these units for the first time. This despite Rockwood having acquired interest in the Rockwood Leases in February 2025 and November 2024, respectively.
- 31. It is my understanding that Rockwood proposed these wells because Rockwood has concerns with lease expiration issues. It is also my understanding that Rockwood wanted to accelerate the value of its assets, whether that value was tied to these units and wells or other units and wells in the Delaware Basin.

- 32. Rockwood, though, has not drilled or operated any wells in New Mexico and so it was unclear to me whether Rockwood intended to drill and operate these wells.
- 33. In Coterra's discussions with Rockwood, from February 2025 through April 1, 2025, multiple trade and development concepts were discussed between Rockwood and Coterra, including a trade and development concept where Coterra offered to commit to drilling wells in the Shepard/Sombrero unit(s), and trade Rockwood out of its George Mitchell acreage in Section 35, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico, and into the Shepard/Sombrero units, so as to hold and accelerate development on all of Rockwood's acreage; Rockwood did not respond to Coterra's trade and development proposal. On April 11, 2025, Mewbourne sent Coterra an email stating that Mewbourne had consummated a deal with Rockwood to acquire Rockwood's leasehold in Section 36 and Section 1, along with other lands in the area; Rockwood informed Coterra that it was in discussions with Mewbourne Oil Company but no deal had been consummated. While it was not completely clear to me, I was under the impression, at that time, that Mewbourne would be acquiring Rockwood's interest in Rockwood's proposed Shepard development. Mewbourne was proposing trades to Coterra in April 2025 involving Rockwood's interest in Section 36 and Section 1, along with other lands in the area.
- 34. In May 2025, Mewbourne informed Coterra that a deal with Mewbourne and Rockwood concerning the Shepard and Sombrero acreage was not happening. On May 21, 2025, Coterra requested to talk with Rockwood ahead of the status conference with the Division on May 23, 2025, to figure out what was happening with Rockwood's proposals, the deal between Rockwood and Mewbourne, the acreage, the hearings, whether Coterra and Rockwood needed to revisit a deal, and so on; Rockwood did not respond to Coterra's request for a meeting.

- 35. Then, on June 16, 2025, Rockwood sent an email confirming that Rockwood had entered into a deal with Mewbourne, but only for the Shepard acreage and not the George Mitchell acreage in Section 35. *See* June 16, 2025 email attached as **Exhibit A.9**.
- 36. In that same email, Rockwood told me that Mewbourne would be sending out its own proposals for the Shepard acreage.
- 37. Mr. Powell also indicated that Rockwood would like to negotiate with Coterra regarding the George Mitchell acreage.
- 38. On June 19, 2025, Coterra met with Mewbourne in person; Coterra's 4-mile Sombrero wells were discussed, along with Mewbourne's deal with Rockwood. Mewbourne stated Mewbourne was going to propose wells and a Joint Operating Agreement to Coterra for wells in Sections 25, 36 and Section 1. Coterra had multiple phone conversations from June 20, 2025 through July 7, 2025 where the acreage in Sombrero was discussed between Mewbourne and Coterra. No evidence of Mewbourne's ownership in Sections 36 and 1 has been placed of record in the real property records of the Lea County, New Mexico, even to this day, but Coterra was under the impression that Mewbourne owned the acreage based on both Rockwood's and Mewbourne's communication.
- 39. So, at least from my perspective, it was not until June 16, 2025 that I had a somewhat clearer understanding of where things stood with Rockwood and Mewbourne.
- 40. As of June 16, 2025, it was my understanding that Mewbourne would be sending out proposal letters for the Shepard acreage and so I was under the impression that Rockwood would dismiss its applications.
- 41. Rockwood, however, continued to indicate its intent to move forward with the Shepard applications. Coterra continues to question who is participating in the hearings in front of

the Division, and whether Mewbourne is fully adopting Rockwood's well proposals, AFEs, and development plan.

- 42. As a result, Coterra emailed Rockwood a proposal letter on July 1, 2025, as well as emailing Mewbourne a proposal letter, based on Coterra's then-understanding that Mewbourne had acquired Rockwood's interest in the Shepard acreage. A copy of the proposal letter is attached as **Exhibit A.10** and includes the Authorizations for Expenditure ("AFE") for the Sombrero State Com wells. In my opinion, the estimated costs reflected on the AFEs are fair and reasonable, and are comparable to the costs of other wells of similar depth, length and completion method being drilled in this area of New Mexico.
- 43. Coterra, Rockwood and Mewbourne have made several offers to each other that would alleviate Rockwood's concern regarding the expiring leases and timely development Coterra has offered to drill the Sombrero wells to satisfy the Rockwood obligation(s) and discussed multiple trade iterations both in and out of Sombrero with Mewbourne and Rockwood.
- 44. To date, Coterra, Rockwood and Mewbourne have not reached a resolution in regard to the Shepard and Sombrero acreage.
- 45. From my perspective, given the inconsistent messaging from Rockwood and Mewbourne regarding whether Mewbourne was going to acquire Rockwood's interests, who was proposing wells, who was operating wells, who was the party Coterra should work with as it related to the contested Division hearings, discussions with Rockwood and Mewbourne have been a moving target.
- 46. Nevertheless, Coterra is still interested in negotiations with Rockwood, and to the extent appropriate, Mewbourne.

- 47. In fact, I offered to speak with Rockwood prior to the status conference on July 24, 2025.
- 48. I met with Rockwood and Mewbourne on July 28, 2025 and again on August 4, 2025.
- 49. Coterra has also suggested options to Rockwood and Mewbourne that would allow the parties additional time for discussions, while at the same time would eliminate the August 12, 2025 contested hearing, which would benefit all parties, including the Division, by not taking up the Division's time and resources.
- 50. More specifically, Coterra suggested that both Rockwood and Coterra dismiss their competing applications, then each party (including Mewbourne to the extent applicable) could refile applications for the September 11, 2025 docket. Coterra was willing to agree to the first available contested hearing docket in September 2025. In my opinion, this option had several benefits: 1) It would allow time for the parties to have further discussions, now that there is at least some more detail about who the players are (i.e., that Mewbourne has acquired some type of interest in the Shepard acreage and does not intend to operate the Yeti acreage on Rockwood's behalf); 2) It would allow all of the parties to be before the Division (Rockwood, Coterra, and potentially Mewbourne); and 3) it would address Rockwood's concern over timing by not indefinitely delaying the contested hearing. Rockwood was not agreeable.
- 51. In sum, in my opinion, Coterra has negotiated with Rockwood and Mewbourne in good faith.

D. Communications with Other Working Interest Owners

52. Throughout its discussions with Rockwood and Mewbourne, Coterra had been hopeful that it would be able to negotiate a resolution with Rockwood that would eliminate the

need for the August 12, 2025, contested hearing and would allow Coterra additional time to negotiate with the other working interest owners and unleased mineral interest owners.

- 53. Rockwood would not agree to vacate the August 12, 2025 hearing and so Coterra filed its competing applications on July 24, 2025, after the Division Hearing Examiner agreed that Coterra could do so such that Coterra's competing applications could be heard with Rockwood's applications.
- 54. On July 25, 2025, Coterra sent proposal letters to the remaining working interest owners and unleased mineral interest owners. Attached as **Exhibit A.11** is an example of the July 25, 2025 proposal letter.
- 55. Coterra has tried to reach out to the working interest owners and unleased mineral interest owners who were sent proposal letters on July 25, 2025 to explain the unusual timing situation.
- 56. Coterra intends to continue to reach out to the uncommitted interest owners and if Coterra is able to reach voluntary agreement with any of them, Coterra will remove them from the pooled party list.
- 57. I now provide specific testimony and exhibits for each of the Sombrero State Comcases.

CASE NO. 25520 SPECIFIC TESTIMONY AND EXHIBITS

- 58. Below is a brief description of the facts and exhibits for Case No. 25520.
- 59. In Case No. 25520, Coterra seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2W/2 of Sections 25 and 36, Township 18 South, Range 35 East and the

W/2W/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the **Sombrero State Com #221H well**.

- 60. Attached as **Exhibit A.12** are the proposed C-102s for the Sombrero State Com #221H well. The well will develop the WC-025 G-07 S193513B; Bone Spring (Pool Code 97926) pool and the Vacuum; Bone Spring, South (61900) pool.
 - 61. The producing area for the well will be orthodox.
- 62. Attached as **Exhibit A.13** is a lease tract map for Case No. 25520. This map shows the ownership breakdown and again confirms that Coterra has higher working interest ownership than Rockwood. Coterra has 78.50% working interest. Rockwood only has 20.28% working interest control (Rockwood and Marshall & Winston).
 - 63. **Exhibit A.14** is a list of the parties to be pooled in Case 25520.
 - 64. Coterra also seeks, to the extent necessary, approval of an overlapping spacing unit.
- 65. The horizontal spacing unit proposed in Case No. 25520 will partially overlap with the following existing Bone Spring spacing unit dedicated to the Blue Box Federal Com 505H well, API no. 30-025-52080, which unit is comprised of the E/2SE/4 of Section 2 and the E/2E/2 of Sections 11 and 14, Township 19 South, Range 35 East and the W/2SW/4 of Section 1 and the W/2W/2 of Sections 12 and 13, Township 19 South, Range 35 East.
- 66. Coterra operates the Blue Box Federal Com 505H Well. I provided Modrall with the names and addresses of the working interest owners in the existing well/spacing unit that Coterra's application in Case No. 25525 proposes to overlap.

CASE NO. 25521 SPECIFIC TESTIMONY AND EXHIBITS

67. Below is a brief description of the facts and exhibits for Case No. 25521.

- 68. In Case No. 25521, Coterra seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2W/2 of Sections 25 and 36, Township 18 South, Range 35 East and the E/2W/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the **Sombrero State Com #222H well**.
- 69. Attached as **Exhibit A.15** are the proposed C-102s for the Sombrero State Com #222H well. The well will develop the WC-025 G-07 S193513B; Bone Spring (Pool Code 97926) pool and the Vacuum; Bone Spring, South (61900) pool.
 - 70. The producing area for the well will be orthodox.
- 71. Attached as **Exhibit A.16** is a lease tract map for Case No. 25521. This map shows the ownership breakdown and again confirms that Coterra has higher working interest ownership than Rockwood. Coterra has 65.97% working interest. Rockwood only has 32.81% working interest control (Rockwood and Marshall & Winston).
 - 72. **Exhibit A.17** is a list of the parties to be pooled in Case 25521.

CASE NO. 25522 SPECIFIC TESTIMONY AND EXHIBITS

- 73. Below is a brief description of the facts and exhibits for Case No. 25522.
- 74. In Case No. 25522, Coterra seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2E/2 of Sections 25 and 36, Township 18 South, Range 35 East and the W/2E/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the **Sombrero State Com #223H well**.

- 75. Attached as **Exhibit A.18** are the proposed C-102s for the Sombrero State Com #223H well. The well will develop the WC-025 G-07 S193513B; Bone Spring (Pool Code 97926) pool and the Vacuum; Bone Spring, South (61900) pool.
 - 76. The producing area for the well will be orthodox.
- 77. Attached as **Exhibit A.19** is a lease tract map for Case No. 25522. This map shows the ownership breakdown and again confirms that Coterra has higher working interest ownership than Rockwood. Coterra has 70.61% working interest. Rockwood only has 26.38% working interest control (Rockwood and Marshall & Winston).
 - 78. **Exhibit A.20** is a list of the parties to be pooled in Case 25522.

CASE NO. 25523 SPECIFIC TESTIMONY AND EXHIBITS

- 79. Below is a brief description of the facts and exhibits for Case No. 25523.
- 80. In Case No. 25523, Coterra seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2E/2 of Sections 25 and 36, Township 18 South, Range 35 East and the E/2E/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Sombrero State Com #224H well.
- 81. Attached as **Exhibit A.21** are the proposed C-102s for the Sombrero State Com #224H well. The well will develop the WC-025 G-07 S193513B; Bone Spring (Pool Code 97926) pool and the Vacuum; Bone Spring, South (61900) pool.
 - 82. The producing area for the well will be orthodox.
- 83. Attached as **Exhibit A.22** is a lease tract map for Case No. 25523. This map shows the ownership breakdown and again confirms that Coterra has higher working interest ownership

than Rockwood. Coterra has 70.59% working interest. Rockwood only has 26.38% working interest control (Rockwood and Marshall & Winston).

84. **Exhibit A.23** is a list of the parties to be pooled in Case 25523.

ADDITIONAL TESTIMONY APPLICABLE TO ALL CASES

- 85. There are no depth severances within the proposed spacing units.
- 86. The parties Coterra is seeking to pool were notified of this hearing. Coterra seeks to pool overriding royalty interest owners, and they were also provided notice of this hearing.
- 87. Coterra requests overhead and administrative rates of \$8,000/month during drilling and \$800/month while producing. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of Southeastern, New Mexico and consistent with the rates awarded by the Division in in recent compulsory pooling orders. Coterra requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- 88. Coterra requests the maximum cost plus 200% risk charge be assessed against nonconsenting pooled working interest owners.
 - 89. Coterra requests that it be designated operator of the wells.
- 90. To the extent necessary, Coterra requests approval of an overlapping spacing unit in Case No. 25520.
- 91. I provided Modrall with the names and addresses of uncommitted interest owners and overriding royalty interests owners of record in the Sombrero units. I also provided Modrall with the names and addresses of the working interest owners in the existing well/spacing unit that Coterra's application in Case No. 25520 proposes to overlap.

- 92. Based upon my knowledge of the land matters involved in these cases, education and training, it is my expert opinion that Coterra's development plan will protect correlative rights and prevent waste.
 - 93. Coterra requests that the Division deny Rockwood's pooling applications.
- 94. The attachments to my Self-Affirmed Statement were prepared by me, or under my direction, or compiled from company business records.
- 95. Pursuant to Rule 1-011 NMRA, I declare and affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct to the best of my knowledge and belief.

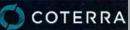
[Signature page follows]

Received by OCD: 8/25/2025 4:14:25 PM

Dated: August 18, 2025 (as revised--originally dated August 5, 2025)

Scott Richter

Sombrero Locator Map – Lea County, New Mexico





Coterra Sombrero Bone Spring Unit – 4-mile project

T18S R35E

Section 25 – 640 acres Section 36 – 640 acres

T19S-35E

Section 1 – 638.72 acres Section 12 – 640 acres



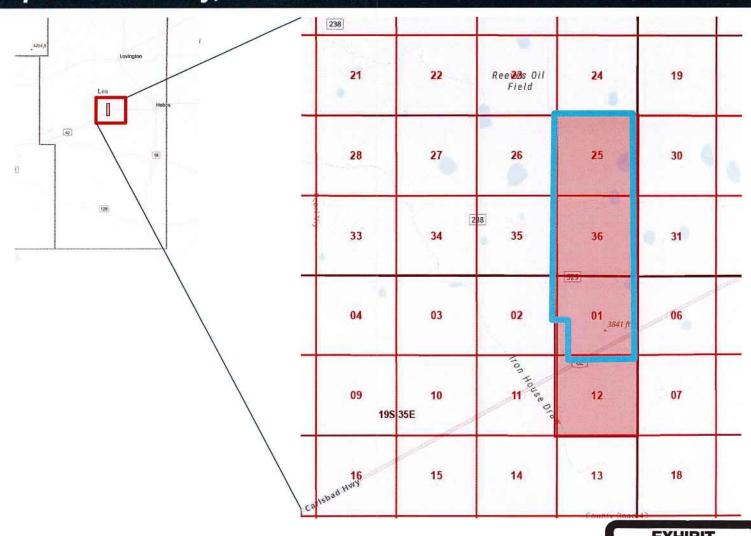
Rockwood Shepard Bone Spring Unit – 3 mile project

T18S R35E

Section 25 – 640 acres Section 36 – 640 acres

T19S-35E

Section 1 - 638.72 acres



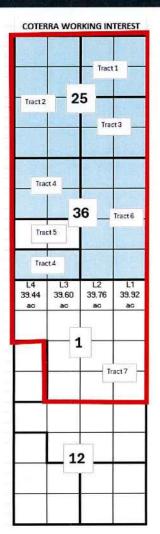
EXHIBIT

Separate A - 3

Intentionally Deleted

Shepherd Ownership Comparison – Summary by Lands





Bone Spring Depths

Coterra Tract Working Interest Shepard Acreage			
TR 1	100%		
TR 2	100%		
TR 3	100%		
TR 4	84.95%		
TR 5	0%		
TR 6	100%		
TR 7 0%			
Total WI Ac	ross Lands ~63.30%		

Rockwood Tract Working Interest Shepard Acreage			
**Marsha	all & Winston Support		
TR1	0%		
TR 2	0%		
TR 3	0%		
TR 4	**15.04%		
TR 5	80.533%		
TR 6	0%		
TR 7	100%		
Total WI A	cross Lands with M&W upport ~35.85%		

Section	Coterra WI by Section	Rockwood WI by Section	Rockwood + Marshall & Winston Support by Section
25	100%	0%	0%
36	81.86%	10.07%	15.71%
1	0%	100%	0%

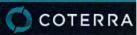


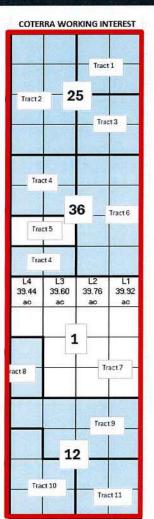
Proposed Shepard Bone Spring Development Lands



		H	Tract	i
Tract:	2 2	5	Tract	13
Trac	14			
	3	6	T	ract 6
Trac	(1117)			
L4 39.44 ac	L3 39.60 ac	39.	2 76 c	L1 39.92 ac
	1			
			Ita	ct7
	_ 1	2	_	

Sombrero Ownership Comparison – Summary by Lands





Bone Spring Depths

Coterra			
Tract Working Interest Sombrero Acreage			
TR 1	100%		
TR 2	100%		
TR 3	100%		
TR 4	84.95%		
TR 5	0%		
TR 6	100%		
TR 7	0%		
TR 8	100%		
TR 9	100%		
TR 10	100%		
TR 11	64.63%		
Total WI Acro	ss I ands ~71 41%		

Rockwood Tract Working Interest Sombrero Acreage **Marshall & Winston Support				
TR 1	0%			
TR 2	0%			
TR 3	0%			
TR 4	**15.04%			
TR 5	80.533%			
TR 6	0%			
TR 7	100%			
TR 8	0%			
TR 9	0%			
TR 10	0%			
TR 11	**11.265%			

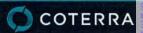
Section	Coterra WI by Section	Rockwood WI by Section	Rockwood + Marshall & Winston Support by Section
25	100%	0%	0%
36	81.86%	10.07%	15.71%
1	12.52%	87.47%	0%
12	91.16%	0%	2.82%

Proposed Sombrero Bone Spring Development Lands

	EXHIBIT	
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3	110	

		Trac	11
Tract 2	2	5 —	oct 3
Trac	77/11		
Trac	CCCCC (6	Tract 6
L4 39,44 ac	L3 39.60 ao	L2 39.76 ac	L1 39.92 ac
ract 8	1	ī	ract 7
		Trac	219
Trac	1 1	2	act11

Sombrero Ownership Comparison – Summary By Case



Sombrero State Com # 222H 25 Sombrero State Com #221H 39.60 39,76 Sombrero State Com # 224H Sombrero St

Bone Spring Depths

Case #25520			Rockwood + Marshall &
Sombrero State Com # 221H	Coterra WI	Rockwood WI	Winston WI
W2W2 of Sections 25 & 36, 18S-35E and			
W2W2 of Sections 1 & 12, 19S-35E	78.50%	17.46%	20.28%

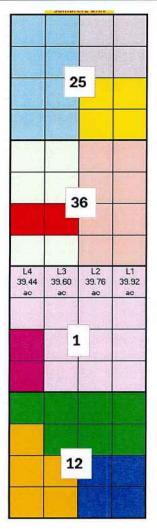
Case #25521			
Sombrero State Com #222H	Coterra WI	Rockwood WI	Rockwood + Marshall & Winston WI
E2W2 of Sections 25 & 36, 18S-35E and			
E2W2 of Sections 1 & 12, 19S-35E	65.97%	29.99%	32.81%

Case #25522			
Sombrero State Com #223H	Coterra WI	Rockwood WI	Rockwood + Marshall & Winston WI
W2E2 of Sections 25 & 36, 18S-35E and			
W2E2 of Sections 1 & 12, 19S-35E	70.61%	24.97%	26.38%

Case #25523			Rockwood + Marshall &	
Sombrero State Com #224H	Coterra WI	Rockwood WI	Winston WI	
E2E2 of Sections 25 & 36, 18S-35E and				
E2E2 of Sections 1 & 12, 19S-35E	70.59%	24.97%	26.37%	

Sombrero Lease Summary





	Leases	Lessee
Sail I	VC-1219	Coterra
	VC-1206	Coterra
	B0-1482	Coterra
	VC-1207	Coterra, et al
	VC-1245	Coterra
	VC-0891	Rockwood, et al
	VA-1188	Rockwood
	VA-1188	Coterra
	VC-0515	Coterra
	FEE LANDS	Coterra
	FEE LANDS	Coterra, et al

25 36 L3 39.60 L1 39.92 39.76 1 12

State of New Mexico Lands

Fee Lands



Released to

Imagi

EXHIBIT A·8

of 21

Summary of Contacts With Uncommitted Working Interest Owners To Be Pooled Cases 25520-25523

- Coterra retained a broker who conducted title work to determine the working interest owners and other interest owners.
- Coterra searched public records, phone directory, and various different types of internet searches.
- After the Division allowed Coterra to file its competing applications, Coterra sent proposal letters to the remaining working interest owners and unleased mineral owners.
- Coterra had multiple communications with Rockwood and Mewbourne, which I have outlined in my declaration.
- Coterra filed the application to force pool uncommitted working interest owners who had not entered into an agreement.
- Coterra's counsel sent notices of the force pooling applications to the addresses of record for the uncommitted working interest owners and also for overriding royalty interest owners.
- Coterra's counsel also published notice in a newspaper of general circulation in the county where the wells will be located.

Name	Ownership Type	Date Proposal Letter Sent	Proposal Letter Received	Follow Up
Rockwood	WIO	July 11, 2025 via email	July 21, 2025	Certified Mail 9407 1118 9876 5441 6140 33
		July 15, 2025		Ongoing communication – see declaration
Marshall & Winston, Inc.	WIO	July 25, 2025	July 28, 2025	Certified Mail 9407 1118 9876 5443 4144 95 Ongoing – see declaration
Mewbourne	Unclear based on discussions to-date so listed out of an abundance of caution	July 11, 2025 via email July 15, 2025	July 18, 2025	Certified Mail 9407 1118 9876 5441 6144 84 Ongoing communication – see declaration
Featherstone Development Corporation	UMI	July 25, 2025	July 28, 2025	Certified Mail 9407 1118 9876 5443 4144 40 Intend to have further communications
Ross Duncan Properties LLC	UMI	July 25, 2025	July 28, 2025	Certified Mail 9407 1118 9876 5443 4144 33 Intend to have further communications

XPLOR Resources, LLC	UMI	July 25, 2025	July 28, 2025	Certified 9407 1118 9876 5443 4144 88 Intend to have further communications
Salt Fork, Ltd	WIO	July 25, 2025	July 29, 2025	Certified Mail 9407 1118 9876 5443 4145 49 Intend to have further communications
Worrall Investment Corporation	WIO	July 25, 2025	July 29, 2025	Certified Mail 9407 1118 9876 5443 4145 87 Intend to have further communications
Guns Up Exploration	WIO	July 25, 2025	July 29, 2025	Certified Mail 9407 1118 9876 5443 4145 32 Intend to have further communications
Sharbo Energy, LLC	WIO	July 25, 2025	July 28, 2025	Certified Mail 9407 1118 9876 5443 4145 70 Intend to have further communications
SR Primo Holdings	WIO	July 25, 2025	July 28, 2025	Certified Mail 9407 1118 9876 5443 4152 18 Intend to have further communications

Deana M. Bennett

From: Scott Richter

Sent: Wednesday, July 23, 2025 5:07 PM

To: Kelton Powell <kelton@rockwoodenergy.com>; Kevin Gavigan <Kevin.Gavigan@coterra.com>

Subject: RE: Rockwood Shepard/George Mitchell units

Kelton,

1

Thanks for the response. We reached out trying to set some time up in person or on the phone, as you proposed, to walk through your email on June 16th. We would like to set up a call in the very near future, if possible, so that we can work towards a near term solution that allows us time to work together, while also addressing the desire to keep things moving forward. In the meantime, though, here is a summary of where we think things stand and a proposed path forward that we would like to discuss with you.

CTRA doesn't see Rockwood's assignment into Mewbourne (MOC) in Shepard/Sombrero. CTRA hasn't received well proposals from MOC, as noted below. MOC stated to me they were acquiring this acreage from Rockwood in Section 1-19S-35E/Section 36-18S-35E, and MOC was going to send their own proposals for wells in Section 1-19S-35E/36-18S-35E, which lines up with what you're saying; MOC has also stated they want to talk about this acreage/the proposals with CTRA and even discussed JOA(s)/possible development scenarios concerning these lands. Earlier this year MOC told CTRA they had a deal w/Rockwood for this leasehold in Section 1-19S-35E/36-18S-35E, but there was confusion as to who CTRA should be working with/talking to, because Rockwood had proposed wells, Rockwood was stating something different, CTRA/Rockwood were engaged in negotiations involving this acreage, but both Rockwood and MOC were in discussions with CTRA for the acreage/possible trades. Ultimately, we would like some insight into what is occurring here and try to understand why Rockwood is proposing to move forward with contested hearings at the OCD when Rockwood is saying they are divesting/MOC is taking control (MOC is saying the same thing), and both Rockwood and MOC have stated MOC will propose its own wells to CTRA. I show CTRA with ~72% WI across CTRAs Sombrero in Sections 25/36-18S-35E, 1/12-19S-35E.

As to the George Mitchell, CTRA's answer is 'yes' to being interested in the acreage. The George Mitchell acreage falls within CTRA's proposed Yeti unit/wells in Sections 2/11-19S-35E, 26/35-18S-35E. What is Rockwood thinking/proposing with the acreage? Rockwood owns 160 net acres in Section 35-18S-35E, correct? CTRA has proposed its Yeti wells and is excited about the prospect. Does Rockwood have interest in participating in CTRA's wells? I'm showing CTRA with ~78% WI across CTRA's Yeti in Sections 2/11-19S-35E, 26/35-18S-35E.

EXHIBIT

All of that said, I agree with the notion that you've would like to discuss the same with you all.

eals to be done and wells to be drilled and

Here's what I would propose:

- Rockwood dismisses its current Shepard and George Mitchell cases with the OCD
- Rockwood, CTRA, and MOC, as applicable, work in earnest to flesh out what's occurring/being proposed on the subject lands, and work towards resolution/the opportunities that Rockwood references
- In the interim, while we're discussing things, Rockwood, CTRA, and MOC, as applicable, agree to submit cases to be heard on the September 11th OCD docket and agree to continue to a contested hearing date
- CTRA would agree to the first available September contested hearing docket, if necessary, to ensure things keep moving forward

CTRA desires to understand Rockwood's position(s), possibly work towards a transaction with Rockwood in Yeti, and move forward attempting to drill wells on these lands. I understand Rockwood is interested in development – CTRA sent proposals your way.

Please advise when you might be able to discuss the above. Look forward to working through this with you.

STR

From: Kelton Powell < kelton@rockwoodenergy.com >

Sent: Tuesday, July 22, 2025 2:21 PM

To: Scott Richter < Scott.Richter@coterra.com; Kevin Gavigan < Kevin.Gavigan@coterra.com>

Subject: [EXTERNAL] Re: Rockwood Shepard/George Mitchell units

Scott,

I have received the email proposals but have not gotten any direct questions other than ownership which appears was resolved since RWE received WI proposals & RWE's up to date ownership is in the courthouse. Happy to answer any questions on this email thread

Thanks! Kelton Powell 325-280-1222

From: Scott Richter < Scott.Richter@coterra.com>

Sent: Monday, July 21, 2025 11:00 AM

To: Kelton Powell <kelton@rockwoodenergy.com>; Kevin Gavigan <Kevin.Gavigan@coterra.com>

Subject: RE: Rockwood Shepard/George Mitchell units

Kelton,

Kevin and I have attempted to contact you via phone and email for the past few weeks. Coterra sent well proposals for its Yeti wells covering lands in 2/11-19S-35E & 26/35-18S-35E. Could you please return one of our calls or emails? Even if the return email is one to schedule a phone call where we could discuss the below that would be greatly appreciated. Would like to discuss options in the area, well proposals, applications/cases, etc. Thank you for your time and consideration.

STR



Scott T. Richter | Land Manager - Permian Business Unit
T: 918.295.1613 | M: 405.249.0359 | scott.richter@coterra.com | www.coterra.com
Coterra Energy Inc. | 6001 Deauville Blvd., Suite 300N | Midland, TX 79706

From: Kelton Powell <kelton@rockwoodenergy.com>

Sent: Monday, June 16, 2025 4:22 PM

To: Kevin Gavigan < <u>Kevin.Gavigan@coterra.com</u>> **Cc:** Scott Richter < Scott.Richter@coterra.com>

Subject: [EXTERNAL] Rockwood Shepard/George Mitchell units

WARNING: This email originated from outside of Coterra Energy. Do not click links or open attachments unless you recognize the sender, are expecting the content and know it is safe.

Kevin.

I wanted to touch base on our cases. Here is the latest on our end:

Shepard - We signed a deal with MOC on this acreage Friday & they will be sending you guys proposals here shortly.

George Mitchell - We held off on this acreage - are you guys interested in this acreage or committing wells here?

There is a lot of acreage between Rockwood/Marshall & Winston/MOC in this area we could trade to get everyone a good deal & get pipe in the ground quickly.

Let me know if you guys would like to get some HH beers to discuss!

Kelton Powell 325-280-1222

This message may contain confidential and/or privileged information. If you are not the addressee or authorized to receive this for the addressee, you must not use, copy, disclose or take any action based on this message or any information herein. If you have received this message in error, please advise the sender immediately by reply e-mail and delete this message.

This message may contain confidential and/or privileged information. If you are not the addressee or authorized to receive this for the addressee, you must not use, copy, disclose or take any action based on this message or any information herein. If you have received this message in error, please advise the sender immediately by reply e-mail and delete this message.



Coterra Energy Inc. Permian Business Unit 6001 Deauville Blvd. Suite 300N Midland, TX 79706

T 432.571.7800

July 10, 2025

Rockwood Energy LP Attn: Land Department 223 W Wall St Ste 300 Midland, TX 79701

Via Certified Mail

Re:

Proposal to Drill Sombrero State Com 221H-224H

Sections 1 & 12, Township 19 South, Range 35 East and Sections 25 & 36, Township 18S, Range 35 East

Lea County, NM

Dear Working Interest Owner,

Coterra Energy Operating Co., as Operator, hereby proposes to drill and complete the Sombrero State Com 221H-224H wells, from a legal or otherwise approved location beginning in Section 12, Township 19 South, Range 35 East and terminating in Section 25, Township 18 South, Range 35 East, Lea County, New Mexico.

The intended surface hole location, bottom hole location, formation, and depths for the wells are as follows:

Well	Location	Formation	TVD
Sombrero State Com 221H	SHL: SW 1/2 Section 12, T19S, R35E BHL: 888' FWL & 100' FNL Section 25, T18S, R35E	Bone Spring	9,200'
Sombrero State Com 222H	SHL: SW 1/2 Section 12, T19S, R35E BHL: 2242' FWL & 100' FNL Section 25, T18S, R35E	Bone Spring	9,200'
Sombrero State Com 223H	SHL: SE 1/2 Section 12, T19S, R35E BHL: 1684' FEL & 100' FNL Section 25, T18S, R35E	Bone Spring	9,200'
Sombrero State Com 224H	SHL: SE 1/2 Section 12, T19S, R35E BHL: 330' FEL & 100' FNL Section 25, T18S, R35E	Bone Spring	9,200'

Coterra reserves the right to modify the locations and drilling plans described above in order to address compliance with topography, cultural, or environmental concerns, among others, which might require modification of Coterra's proposal. Coterra will advise you of any such modifications.

Enclosed are Coterra's detailed AFEs reflecting estimated costs for each well associated with this proposal. Coterra is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement.



The Operating Agreement has the following general provisions:

- 100%/300%/300% Non-Consenting Penalty
- \$8,000/\$800 Drilling and Producing Rate
- Coterra Energy Operating Co. designated as Operator

If you intend to participate, please approve, and return the following within thirty (30) days of receipt of this proposal:

- 1. One (1) executed original of each Election to Participate
- 2. One (1) executed original of each of the enclosed AFEs
- 3. Well Data Requirements Sheet

If you elect to participate and purchase your own well control insurance, you must provide a certificate of such insurance to Coterra prior to commencement of drilling operations; otherwise, you will be covered by insurance procured by Coterra and will be responsible for your share of the cost.

Please mail all original signed documents to the following address:

Attn: Kevin Gavigan Coterra Energy Inc. 6001 Deauville Blvd. Suite 300N Midland, TX 79706

If you do not wish to participate in the subject wells, please contact the undersigned to discuss a potential farmout or acquisition of your interest.

Please call the undersigned with any questions or comments.

Respectfully,

Kevin Gavigan Landman - Senior

432.620.1667 Kevin.Gavigan@Coterra.com

ELECTION TO PARTICIPATE Sombrero State Com 221H

	Rockwood Energy LP elects TO participate in the proposed Sombrero State Com 221H.
	Rockwood Energy LP elects NOT to participate in the proposed Sombrero State Com 221H.
Dated this	day of, 2025.
Signature:	
Title:	The state of the s
If your election	on above is TO participate in the proposed Sombrero State Com 221H well, then:
	Rockwood Energy LP elects TO be covered by well control insurance procured by Coterra Energy Inc.
	Rockwood Energy LP elects NOT to be covered by well control insurance procured by Coterra Energy Operating Co. and agrees to provide Coterra Energy Inc. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Coterra Energy Inc.

ELECTION TO PARTICIPATE Sombrero State Com 222H

Rockwood Energy LP elects TO participate in the proposed Sombrero State Com 222H. Rockwood Energy LP elects NOT to participate in the proposed Sombrero State Com 222H.
_day of, 2025.
All the state of t
above is TO participate in the proposed Sombrero State Com 222H well, then: Rockwood Energy LP elects TO be covered by well control insurance procured by Coterra Energy Inc.
Rockwood Energy LP elects NOT to be covered by well control insurance procured by Coterra Energy Operating Co. and agrees to provide Coterra Energy Inc. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Coterra Energy Inc.

ELECTION TO PARTICIPATE Sombrero State Com 223H

	Rockwood Energy LP elects TO participate in the proposed Sombrero State Com 223H.
	Rockwood Energy LP elects NOT to participate in the proposed Sombrero State Com 223H.
Dated this	_day of, 2025.
Signature:	
Title:	A STATE OF THE STA
If your election	above is TO participate in the proposed Sombrero State Com 223H well, then:
2	Rockwood Energy LP elects TO be covered by well control insurance procured by Coterra Energy Inc.
	Rockwood Energy LP elects NOT to be covered by well control insurance procured by Coterra Energy Operating Co. and agrees to provide Coterra Energy Inc. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Coterra Energy Inc.

ELECTION TO PARTICIPATE Sombrero State Com 224H

	Rockwood Energy LP elects TO participate in the proposed Sombrero State Com 224H. Rockwood Energy LP elects NOT to participate in the proposed
	Sombrero State Com 224H.
	day of, 2025.
If your electi	on above is TO participate in the proposed Sombrero State Com 224H well, then:
	Rockwood Energy LP elects TO be covered by well control insurance procured by Coterra Energy Inc.
	Rockwood Energy LP elects NOT to be covered by well control insurance procured by Coterra Energy Operating Co. and agrees to provide Coterra Energy Inc. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Coterra Energy Inc.

COTERRA

The part	Well Name: SOMMERO STATE COM 221H						
The content of the			On Had	9	maketin/		Free Total (all to a feet a fe
Column	AND OF GRADEN AFTING	Cons.	\$1,000	Sillinin.	annimum a	Company Company	desired to the second of the s
Company	CAMAGES LIDCATION RECLAMATION	3111,3055	515.000				513,300
Company	POST - DRILL WATER COMPLIANTS						
Column C	ENVIRONMENTAL INVESTIGATION & REMEDIATION						######################################
Column C	CONTAINMENT PAG CLEANUP	0131,0027 0131,0024	\$1000	0333.0072 0333.0074		(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	\$20,000 00# \$1,000 \$10,250
Column	FILTER CASE CLEARING AGADY AD CONSTRUCTION	9331,0030	\$115,000			(234,0090 \$18,500 V	66676666666666666666666666666666666666
Company	ALC MACHITE / DEMORRES	2531,0035	\$106,125		illiniilliillii		HATHING IN 150 15
Section 1995	MECHANICAL LABOR AUTOMATION LABOR	200000000	11811188888111111	CONSTRUCTOR OF		0336,0047 5137,500	301010111111111111111111111111111111111
The content of the	ORILING RIG	10821,0055	255.570				33.0 Sen
Column C	WELDING TOUSTANDUTS/LEASE CREWS		557,140 540,000			0134 0734	059 570,000 571,000
The content	FREIGHT/TRUCKING				in Kilini	0334	265 55,000 51,000
Column C	RIG FUEL ALIERTARY POWE ULLECTRICITY	0311/071	391,000	0333.0072	50		5429.517
March Marc	WATER & TRANSPER/PRUCKING (NOT DRUG MUD)		an ann an	77-0331.0073		zi di ili di	
Column C	ORILLETS ORILLETS STARR ATOM FLUX	2711,0082	\$10 (625	Militaria			115 CH 11
Committee Comm	MUD LOGGING			West of the state	William Control		500 LONG
Column	DOWNHOLE RENTALS SURFACE RENTALS	0331,0095	\$25,000 \$1\$2,000	00000000	5127,1131	0336-0096 53,500 09344	\$66,000 \$55,000 \$500,613
Column C	FRACTREE ADMIAL	0331.0097	(3, 80)	0393.0000	STRIAN	Vienbuilioninis	578, 600 5179,581
Teacher Teac	FLOWBACK SERVICES	-2111.000M	State	0331.0100		Acto.	116: 000 500, 136 500, 136
Column C	STIMULATION FLUID TRANSFER/TRUCKING	William .					THE STREET
The Control of the	FLOG - UNION					0135.0107 516.500 0336.0108 5107.150	\$1m0,355
Proceedings	BRIDGE PLUCS/FRAC PLUSS			DISTACTIO	\$71.0%		170,000
The Control of Contr	YWE/OTHER - LASON					0536.0113 5750	and the same of th
The content of the	OTHER REJAMIC EXPENSES PRIMARY CERENTING	0331.0116			551,110		SUNGAL SUNGAL
## CONTROL STANDARD 1911 1912 1913 1914 1915 1	LOGGING LERVICES/PENCALS	William I		2022,0126	\$25,000		MINIMUS WILLIAM 19
March Marc	WELL CONTROL EQUIPMENACES		109,455	0122:0130	\$00,000		minimum see
Description	FRACSAND			0333.0133	\$502.886		SAD SEC
Manual M	PUMP DOWN SERVICES/SOUTPMENT			0313.0134	541,862		THE WAR WINDS
Continues Cont	PERFORATING & WIRELING SERVICES STIMULATION FLUID SFORAGE	<i>1999</i>					SAME SERVICE S
Comment Comm	CAPITALIZED EMPLOYEE LABOR				anisami.		\$10 km
Company Comp	OVERHEAD	0331.0142	313,000			0238.0(41 57.000 0238.0(42 57.000	
Company Comp	AID IN CONSTRUCT/SIO PARTY CONNECT	111111111111111111111111111111111111111		0313.0150	574.000	CIA CONTRACTOR CONTRAC	SE SPLING SALES
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Build profession Build profe	FLOWBACK WATER TREATING		illiliisiiniilli	andi di			
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COMPANDED COMP	SWD - BKD PTY DISP FEF[DIRECT BILL]						
Committee Comm	RECYCLED WATER DELINERY FEE	9111.0190	Wastell Company	0111.0190	Market Miller		S
Content processed Data D	CUNTINGENCY PROFUNE MAL TIME OPPRACIONS CENTER	A SERVICE SERVICE	4444144848484	155111118811		માં છે. જે	
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Company Comp	territorio de la companya della companya della companya de la companya della comp		53,59AFL		SA.SEC.LIS		[144,690
MARTER STRUME CARRIER	Casing Size Feet 1/6	or Children	and the same				
STATE STAT	WATER STRING CASING SURFACE CASING	6931.0221					549,130 1194,130
Comment Comm	INTERMEDIATE CASING I	William .	enegani.				
TUBLES AFFECTOR CONTROL CONTRO	Chaung Lines	SHARING SHARING	28/28/3/3/2/4/2013				200000000000000000000000000000000000000
1,12 1,20	TUBULAN FREIGHT	(5)11,0712	\$16,000	0313.0713	515,000	VIII III VIII III III III III III III I	
COLUMN C	PERMANENT DOWNHOLE EDUPMENT			A CONTROL OF THE PERSON NAMED IN			
Pubment surf, Inditing & Columpinatery Pubment surf, India, India	WELLHEAD EQUIPMENT SURFACE SURFACE EQUIPMENT	(0331,090)	minimum	(CHILDICE)	airin man		0203 5122,500 5122,500
Control Cont	WILLIEAD COLPMENT SURFACE SURFACE EQUIPMENT CYLLAN OTHER MODULT ON FOLIPMENT	(0331,090)		2277777777		034 033	0209 (127,520) 5123,520 54,650
Table Tabl	WILLIESS COLPANIES SUPLACE SUMACE EQUIPMENT CTUS OTHER PRODUCTION FOLIPMENT COLPANIES THE TRADILLOIDS	0331,0300		(111.00) (11.00)			0704 \$127,500 \$127,500 \$1,000 \$1,000 \$0,000 \$1,000
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PRODUCTION CONTRACTOR (ADMINIST) \$44,760 \$34,760	WIGHER DE GERMANT SIMILACE JURIA CE EGENPAHTY CHARA CHARACE CENTRALIA TORI COLUMNIS BENEFICIA COMPONENTS COLUMNIS BENEFICIA COMPONENTS COLUMNIS BENEFICIA COMPONENTS COLUMNIS BENEFICIA COMPONENTS COLUMNIS BENEFICIA MICHIERE SELEMENTS LICHAR SELEMENTS	0331,0300		21132011		(23) (21) (21) (21) (21) (21) (21) (21) (21	7904 112 000 5122 000 5122 000 5122 000 5122 000 5122 000 5122 000 5122 000 5122 000 5122 000 5122 000 5122 000 5122 000 5142 000
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FALSE GRANTHS STATE S	WIGHT AD COLUMNIT SIMILACE SUM ACE EQUIPMENT CHARM CHA	0331,0300		20112003		C334 C334,0023	7001 112 000 5122 000 5122 000 500 500 500 500 500 500 500 500 5
SECONDATION CONTINUENTS \$11,000 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000 \$10,000	WIGHT AD COLUMN TO SUPPLAY WITH A COLUMN TO SUPPLAY COLUMN TO SUPPLA	0331,0300		211201		\$134,000 \$154,700 \$154,000	172 (20) (112 (20) (123 (2
TELECOMMUNICATION COMMUNITY	WYCHIE AS COUTMENT SIMILACE SURFACE (COPYMENT) CHARA COUNTED STORM OF THE STORM OF	0331,0300		2011.000		034.0000 5557.76 (034.0003 5557.76 (034.0003 5557.76 (034.0003 5557.76 (034.0013 5557	1700 172 000 1512 000 1512 000 1512 000 1512 000 1512 000 1510 000
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Jel Peren 31-70 H1.59 H1.59 Date: 1171-29	WITCHE DE COUTMENT SIMILACE WITCHE DE COMPONENTE CHARACE (CONPONENTE DE COMPONENTS COLUMNATO INCOLUMNATO COLUMNATO COMPONENTE COMPONENTE COMPONENTE COMPONENTE COMPONENTE COLUMNATO	0331,0300		2511200		C334,0003	172 02 17
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	WICHING DE COMMENT SIMILACE SURFACE (COMPANIETY CHARA CHARACE (COMPANIETY CHARA CHARACE (COMPANIETY CHARAC	0331,0300	14,00	2511202	- Gran	COMMAND SAN PAR	1721 020 1722 020 172



	97-10-318399		4411	
Well Name: SOMBREAD STATE COM 222H	DIRK	Cart with 1	Profesion	Post Turus West Cent
Secure Chief Comments of Comme	51.me	tein (manual manual man	incommunication	Correlation Conf.
DAMAGES LOCATION RECLAMATION	5511,0005 591,000		4,00% (500	511500
PRE-DRU WATER COMPLIANTS PERMETTING PERMETTING	\$311.00rd \$1.500			30 30 51,800
ENVIRONMENTAL INVESTIGATION & HENGINATION ENS AUDITS & INSPECTIONS CONTAINMENT				
PAD CLEANUP FILTER CASE CLEANING	0191,0072 914,000 0191,0004 91,000	0331-3033 315 000 0331-3034 54,550	034.	220 000 200 200 000 000 000 000 000 000
COHOLICTOR, MOUSE HOLE & CELLAR INSTALLATION	0101.000 5110-000 0101.0011 531.000		M.mao 518,500	SLEEN SECTION
ING MOTHUTZ (DEMOBILIZE SUPERVISION MECHANICAL LABOR	0331,0035 \$1.08,125 0331,0040 \$77,800		36.0040 513,750 03342 86.0047 5337,500	5000 57,020 52V.425 5137,500
ALT GMATION LABOR DALLING RIG	0333,0006 55,75 000		146,000 (146,000) (140,000) (140,000)	51,000 \$10,000 51,71500
CASING CHEW TUBLIAR MEPICINOMS WEIGHING ROUSTAND FISHERS CREWS		0111,00% 511,000 0121,00% 511,000	034.0	
ROAD UPGRADES FREIGHT PRUCUMS				50 5065 55,0001 15,000
CHILDING GAS FUEL ING FUEL AUFELLARY POWER/ELECTRICITY	2131.0071 591.700	0131-0171 9734-417 01332-0077 50		\$4.760°
WATER & FRANCISE (TAUCKING (ACT) DRUG MUID)		0333.0075 330.000	Olsain Control	201 9,200 \$19,200
DMLL BTS DELUMI MUD & ADDITMES STANDAMOR FLISH	0311.0060 574.700 0341.0062 5321.605	0892-0009 S1,753,380		574 725 5171 GT
MUD : DEGING DIRECTIONAL DRILLING SERVICES	0331.0090 5693.141			54er (45
DOWNHOUS STATUS SOURCE CHITALS SOURCE CONTROL 1-12-11-51 EMACES	0331,0096 5152,000	0111.00% 540.000 2	16,00% (11,50) (01,54)	944,000 994 (\$1,000 SHQ.61)
TRUCTURE MENTAL TRUCKER & STOCTRACE STRUCTS/MENTALS		CHILDRA SIMUL		\$173,001 \$173,001
(KOWARCK SERIOLS) SENTAL WORK STRUG STHURATION FLU D TAMPS FLUTEURED	933Lmos 143,130	913.0:02 \$154.16	(1) A.	\$1,000 \$1,000 \$100,100 \$100,100 \$40,100
FLATE ON PAG LABOR			90.0108 \$10.000 95.0107 \$98.000	510,500
(F)/SI - LABOR FI/GI - SUPERVISION EMIDIS FILIDI/FIAC PLICS			15.0108 5.007, 750 16.0109 516.500	\$102,957
SWADDINER LABOR		THE PROPERTY OF THE PARTY OF TH	18.0132 53.750 36.013 5750	
UMOJUTESS SUPERVISION CTUES REGARDE EXPENSES FRIDARY CENENTING	0333.0[16 \$44,500 6813.0(20 \$270,76)		19.0116 319.450	100 Million 100 Mi
REMEDIAL COMPATING LOGGING SERVICES/REMEALS	402111111111111111111111111111111111111	0313.0126 SPC, NOC		\$740,760 \$1,000
WELL CONTROL FOR MALYSIS	0331.0130 540,415	0113,000 0110,000		570,815
STIMULATION CHEMICALS FRAC SAND FRAC SAND TRANSPORTATION		0111.0111 570,140 0111.0111 590,140 0111.0111 590,147		\$780,140; \$507,886 \$475,947
FOMP DOWN STRUCTUTE TO UP MENT STIMULATION OF PACTICIONS		0113.0(15 51.970.965		STATE STATE
PERFORATING & WIRELINE SERVICES STIMULATION SELVED STORAGE RIP WORK		0311.0C16 SAMP, MYS		
CAPITALISTO EMPLOYTE LABOR CAPITALISTO EMPLOYTE FRINGS BENEFITS		(3)	36.0140 \$10,100 36.0141 \$5,500	511, tab
OVERHEAD WELL CONTROL INSURANCE AND IN CONSTRUCT/IND PARTY CONNECT	0145.040 \$15,000	(315,000) (315,000) (315,000)	15.0147 (7.30c)	
COMPLETED PROPERTY AND CONTRACTOR AN		0313.0750 574,000 0313.0751 5444,176		200,27
SNUTBING UNIT SERVICES FLOWBACE WATER DISPOSAL FLOWBACE WATER TREATING		0311.0157 50		92 96 98 98 98 98 98 98 98
MUD DISPOSAL TRANSPORT, LANCY (L. CHARGES		0553,0165 315,157		ACCOUNTED TO THE PARTY OF THE P
SWO - PRED TO CITAL SWO WELL SWO - PRED TO SRO PARTY SWO WELL SWO - HAULED TO CITAL SWO WELL				5775,000
SWO - HAULED TO CTRA SWG GISP FEE FILTER CASE COSTS				50 50 91 92 92
SWO - MULIED TO BED PARTY SWO WELL SWO - BRO PTY BED FEEIN FEET BILL) SWO - CITER GATHER BUS FEE				
RECYCLES WATER BELIVERY FEE CONTINGENCY - BRIG, COMP, PCOM, FAC	(331,0190 5125,118)	2111.0190 S.199,144	0334	90 50 0190 545,350 \$792,616
CONTINGENCY. PIPELINE REAL TIME OPERATIONS CENTER DISLUMG. CONVERSION OTHER	0131.0197 \$11.00c	THE SHARE WHITE		511,000
Office LAND CEPTINES Total Interptible Cont	\$1,566,847	SITURE SITURE	\$418,500	\$0 \$0 \$540,650 \$33,541,153
Targrobi - Intel (equipment	· vanamumaannam		in the same of	
CONDUCTOR PIPE WATER STRING CASING	0351,0704 14,054 0331,0771 541,630			93,000 140,400
SURFACE CASING INTERMEDIATE CASING I	0331.0207 5194,150			\$144,150 (a)
INTERMEDIATE CASING II PRODUCTION COGFTEE BACK ORILLING SINTR	0331,0213 \$459,796			500,000 pt
TUBING TUBING FREIGHT	0331.0012 555,000	0951,200] \$100,000 \$10,000		10th 505, 500 50 50 50 50 50 50 50 50 50 50 50 50
PERMANENT GOVERNOUS ETULIPHENT WILDIEGO EQUIPMENT SURFACE SURFACE COUNTRIENT	0331.0202 \$45,000	0331.0715 960.000 0331.0007 555.000	033A	540 54,500 5111,500
CITIES PRODUCTION EQUIPMENT	0331.7718 (4.002)			11111111111111111111111111111111111111
EROPPARINT MISTALIATION FINIPHIS UNIT, ENGINE & COMPONENTS ULT TOUTH (GIV, ESP.)C. PUMPL, ECCS)		0333,071 575,FFR	034	
NO LEASE COLUMNIT	vannamining in the same of the	manamana ana a	16.63m1 \$165,750 VII	MARININA SHEEMA
GATHERMS, DIMENES TAKES, STPFS, STAIRS METERING EQUIPACHT		the state of the s	18.0315 \$148.031 18.0317 \$2,250 18.0321 \$70,750	\$12.7%)
LEASE AUTOMATION MATERIALS SPOOLS			98,0371 570,750 98,0322 561,500 98,0328 5290	\$25,700 \$41,000 \$250
FACULTY ELECTRICAL SYSTEM TRANSLINE COMPRESSORS		Carrier Commission Commission Commission Commission Commission Commission Commission Commission Commission Com	16,0134 510,741	570,700 510,700 510,700 510
PRODUCTION EQUIPMENT FREIGHT BACKSIDE VENTUATION			16.6127 \$34.750	90
WELL AUTOMATION MATERIALS FLORE - MATERIALS			16.0311 543,750 OTA	0129 \$5,500 \$5,500 611000000000000000000000000000000000
SHOWL GROENS PUMPS WALKOVERS			16.0112 [77,570] 16.0111 [77,750] 16.0114 [4,750]	\$18,700 \$18,700 \$4,700
BATTERY (HYP. TATA), SEPAR, GAS T) SECONDARY CONTAINMENTS			16.0115 5177/202 16.0116 511,750	\$117.000 \$11,50
OVERHEAD POWER DISTRICTO FACTURY) TELECOMMUNICATION EQUIPMENT FACTUR LINE FIRE			(6.51)7 (5.570) 2111111111111111111111111111111111111	3×2,000
SMIGHTHER LINE POPE				\$16.50m \$0 \$9
ASE CONVENTION TO LIFEND. Total Tanghins	Siumpeo	}923,km	5453,000	\$200,500 \$2,712,850
Tersi Corr	543930	\$4,703,435	\$1,281,500	\$429,100 515,674,001

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NA NUMBE: SOMBRESO STATE	COM 225M						
	A Maria	Oistra	4	rationer / T	California (Pant Coresistines	Tall Staff
NOOTO ALCONOMINATIVE MARKES	0331,0002 0331,0005	\$1,000	WHEE SHE		/// (0.8.000 3/4)	WHI WHITE	\$3,000 \$15,500
DCATION RECLAMATION RE-DRILL WATER SAMPLING DST-DRILL WATER COMPLIANTS							- 3
CHAITTING WIRDHINSHTAL INVESTIGATION & REMITSIATION	CALLCOIR						\$1,50
HS AUDITS & HISPECTICHS DATAHMENT AD CLEANUP	6331,0072 6331,0074	\$10,000	0333,0072	\$10,000 \$4,250		0334.0034 91,000	\$20,22 \$10,25
LTER CARE CILIABING DAD, PAD CONSTRUCTION DINDUCTUR, MOUSE HOLE & CELLAR INSTALLATION	(6111,0636 (233),0031)3[10,000] 5 to 200			0194 (KHH) 518 500		\$124,52 \$124,52 \$1,20
S MOBILITY OF MOTRICE	0331.0035 0331.0040	\$100, US \$29,000	100737090	STRAIN	0336.0040 511.750	0114,0040 54,000	\$108,17 5775,42
ECHANCAL LABOR ETGHATION LABOR R LEIVE RIG	0331,0050	33.79.50n			0336.0042 \$117.900 0136.0043 \$44,250	0334.0043 55,000	\$107,500 \$10,250 \$10,250
ASING CREW UBULAN INSPECTIONS	0331,0056 0351,0056	565 576 552 110	WHITE S	\$12,000 \$11,000		H334.2056 \$1,000	\$5.74,502 (A6.53) (903,130 (771,00)
HIGHNIGHEUSTABDUTS/LEASE CHEWS DAD UPGRADES REKENT/THUCKING	0191,0054					0034,0099 (20,000) (0134,0004) (1,000)	35,00
NO_CUME GAS FUEL	0111.00)1	\$91, jtan	0333,0071	\$771.A17			Skinst
IXELARY HOWELVELTRICTY ATER & TRANSPER/THUCKING (NOT DRIG MUD) ATER WELL DRILL/TEST/TEPAIR			0333,0077	50000		C134 (C174 5) 53,550	577.20
NULLING MUD & ADDITIVES SHUKATION FLUID	0331.0062	\$74,700 \$171,625	0333.0343	11,350,100			SHIAN SHIAN SUBLIN
UD LOGGING RECT CHAIL DRUDING SERVICES	0111,0090	1645,145					\$600 to
WINDLE RENTALS BEACE RENTALS LIBS CONTROL EQUIPMS NAKES	0331.0095 0331.0094 0331.0097	\$19,000 \$193,000 \$78,000	0191.036 0191.036	\$49,000 \$140,110	0335,00% 13,500	(334.00% \$5.00C	\$290,61 \$390,61
ACTREE BEHTAL HING & SIDETRACK SETHTLES/FENTALS			2111.00%	\$174,661			\$110,00
OWEACK SERVICES NTAL WORK STRING MIGLATION FULID TRANSFER/TELECIMG	0441.004	\$40,120	3111.0109			0334,0102 5131.000	541.12
S EXTERNAL PAINTING III - ON PAD LABOR					0336.0106 \$10,500 0336.0107 \$10,500		5 UD, 10 5 UB, 10
DL LABOR DL SUPERVISION DGE AUROLFRAC PLUGS			0333.0310	ing the same	0336.0108 5307,710 0336.0109 516.500		\$101,25 \$10,50 \$10,50
O/OTHER - LABOR					03560112 51,750 103156113 5mg		50,75
OF DITHER - SUPERMENTING ITER SECUMENC EXPENSES MARY CEMENTING	0331.0116 0331.0120	558,500 ,5270,750	0333.0116	Sisteman Contraction	23M.0116 311,350		\$12°4.00 \$2°10,3°
ATOLIA CEMENTING GING STREET LASKITALS			0333.0124	11/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1			575/8
ILICONTROL COLFACTORICS NUCLATION CHEMICALS	(011)-0130	\$20,655	Ottotio	510,000 5750,140			574, 61 5760, 16
C SAND C SAND TRANSPORTATION			EEGAELES EEGAELES	5502.884 56.29.567			\$100,0 \$4.77,31
NF DOWN STRACTSTQUEWINT MILLATION/FRACTURING SORATING & WARLING SERVICES			0131.01M 0131.0135 0131.0116	51,370,905 5440,375			SALA SLAZO G Sees A
MULATION FILLED STORAGE					(m)4.0140 (m)500)		- 1
TALIZED EMPLOYEE LABOR TALIZED EMPLOYEE FRINGE BEHLETIS (HEAD	0331.0142	\$15/000	0333.0147	\$11,000	0516-0141 55,595 0516-0141 55,595		\$8,50 \$9,00 \$12,00
I CONTROL INSURANCE IN CONSTRUCT/IND PARTY CONNECT				ananan a		0334,0150 \$21,000	
APLETION RIG/WEAKOVER RIG TUBING SERVICES BBONG UNIT TERVICES			0333.0150 0433.0151 0333.0157	514,000 5444,275 50			545,00 5466,77
WRACE WATER DISPOSAL WEACH WATER TREATING DISPOSAL LANGE/COMP	0331,0363			577,957			\$369,5
D DISPOSAL TRANSPORT (LANCOUL CHARGES D. MPED TO CTRA SWO WELL	William .					0334.0171 \$225.000	\$235,0
P PIPED TO SAD PARTY SWO WELL - HAULED TO CTRA SWO WELL - HAULED TO CTRA SWO DISP FEE							
D-HAULED TO JAID PARTY SWD WELL							
D-JAD PTY DEP FEE DIRECT BILL! D-CTRA GATHERING FEE DYCLED WATER IN-INVENY FEE							
NTINGENCY - OTLE, COMP. PCOM, FAC NTINGENCY - PIPELINE	0131.0190	508,718	0933.0190	5270,144 (1) (1) (1) (1) (1)		0134.0190 504.140	57934 5130
A, TIME OPTRATIONS CENTER ILLING - CONVERSION - OTHER HER LAND EXPENSES	0331,0192	511.000	777	<u> </u>			513,0
al Intenglis Cost		\$3,529,467		\$8,582,115	1431.00	\$540,650	\$12,941,1
Coulog Size Ke	el 5/Feed (1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/	31.074	and Market	HHHHHH			annin
ATER STRING CASING	5111,0001 5111,0007	549.630 5394.350					50% E
ERMEDIATE CASHIS : ERMEDIATE CASHIS : DOUCTION (SA/TH BACK	0171.0031	\$100,100					5909.1
LING LINER	William .		0133.0001	\$366,530 \$15,000		CAMADON SOLUTION	RIV
LLAS FREIGHT MANERT OCHMENE EQUIPMENT LIFFAD FOLFMENT SUITACE	0111.0212 0131.0202	5.6,000 543,000	0333,0707	\$15,000 \$60,000 \$\$1,000		Calls (200) 505,500 (1934,000) 51,500	351.0 580.2 512.1.5
IFACE EQUIPMENT	Ollumia	14,000				0334.0203 \$127,500	\$122,5
HER PRODUCTION ECLIPMENT IPANENT INSTALLATION WHITE UNIT, ENGINE & COMPONENTS							
EQUIP (FIV ESP, PC PUMP, NOOS)	Villilli	titilesiiii	OLULON I	175,000			fug
CLEASE FORPMENT THE PRINCIPLE OWNERS					0316.0303 \$165, 750 0316.0315 \$165, 032 0316.0317 \$1,250		1168, 5168,0
NES, STEPS, STARS TERMS EQUIPMENT USE AUTOMATION MATERIALS					0916-3871 SN(.750) 0316-0322 561,500		52, 534, 541,
DOS DECTRICAL					C334.0023 1450 C334.001# 579,250		4
TEM TRANSLINE MPRESSORS ODUCTION ECULIFMENT FREXINT					E016,017 (74.760		578.
EL AUTOMATION MATERIALS						0334.0329 (5,500)	55.
ORY ORDERS					0316,0331 (41,750 0316,0337 (71,500 0316,0338 (31,250)		30 M M M
EXCENTES TERM HITE TREES, SI PAR, GAS TI					0336,0334 54,750 0336,0335 5177,000		5177
COMMANY CONTANHENTS ERHEAD POWER DISTR (TO FACILITY) LECOMMUNICATION FOL PIMENT					0340316 511,750 03M,0317 50,910		311. 320.
CHITY LINE PIPE THITTHEY - MAJERIALS					0315L0339 \$16,500		515
KDIOTHER - LIMI PIPE E CONVENTED ITO SPEND Ital Tangbies	William Control	\$1,270,030	in a suite and a suite and a suite a suite and a suite	1105,100	[823,398	1700 Jac	12,713
rol Cost		\$4,459,917		\$4,703,435	\$1,221,506	\$819,150	\$15,674,0
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COTERRA

Name: SOMBRERO STATE COM	2244 - 1244 - 1244 - 1244	2004	THE PARTY OF	entegrand.	Production	Fait Ed Francisco
10'rn PEGALYCARING	0331,0002	11,000	will the same of t	11111111111	Comment Services	Cerrolative Comment Carl
GES SON RECLAMATION	0331.0005	515,000			(016.008 350)	
DRILL WATER COMPLIANTS TITHE	0131.0014	1,400				
ONMENTAL INVESTIGATION & REMEDIATION UDITS & INSPECTIONS						
ASHMENT DEANUP I CARE CLEARING	0111.0001	\$10,000 \$1,000	0333,0077 0333,0074	54.750	THE PROPERTY OF THE PARTY OF TH	MA.2004 91.000
WAD CONSTRUCTION RUCTOR, MOUSE HOLE & CELLAR INSTALLATION	0331,0036 0331,0035	\$310,000 \$30,000 \$100,125			CD1.0010 \$18.500	51 61 61 61 61 61 61 61 61 61 61 61 61 61
RAISHON CALLABOR	0331 0040		5333,0040	JUMES .	0334.0040 \$11,750 0 0316.0042 \$1,17,500	34.0040 \$9.000 \$7
INSTITUTE CONTRACTOR C	0331,0050	\$579,500 563,570			(0336 2043 (45.750 0	55,000 S
HAR INSPECTIONS WHENTOUSTABOUT VILLANG CHINA	07/1,0056 01/1,0058	557,130 140,000	0333,0056 0333,0059	\$11,000 \$11,000		1M-0006 52/000 9
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UTL LARY POWER/THECTRICITY	0331.2071	591,700	0333.0071	\$7:00,412 90		
ER B. TRANSHFA,TRUCKING INOT DRUG MILIDI FR WEIL, ORIGITETT/NEPAIR BATS	0831.0000	574,700	(1) (1) (1) (1)			SS.
UNS MUD & ADDITIVES.	0331,0082	5.121,625	A CONTROL	ILISIAS)		
LOGGING CTIONAL DRILLING SERVICES WHOLE RENTALS	0381.0090	\$694,145 \$16,000	0131.0295			
ACE RENTALS DE CONTROL ECLEPTORITYKES	(49 \$1,0098 (43 \$1,0097	\$157,000 \$76,000	0333,00%	\$120,111	015078 51.00	134.009K \$5,000 \$0
TREE RENTAL NG & SOCTRACE SERVE ENHERITALS VBACK SERVICES			0333,0098	\$174,611 \$174,136		\$1 \$14,75(\$) \$180,000 \$3
TAL WORK STRING ULATION FLIDD TRANSFER FLYTRICKING	2833 DIDA	50.00			0186.0106 110 500	
EXTERNAL PAINTING ON PAID LABOR L-LABOR					0336,0107 538,500 0136,0108 5107,150	
L SUPERVISION GEPLISSERAC PLUGS			0111.010	Smarke	0116.0109 \$16.500	mismismin .
POTHER LABOR POTHER SUPERVISION					0334.0117 13.750 0334.0113 1750	
RE R-COMIST EXPENSES	0331.0314 0331.0300	SAELTON SAELTON	DATE OF THE PARTY		0036.0116 \$19,750	
EDUL CEMENTING GING SENVICE-SINGETALS ING & CORE ASALYSIS			OUL CIN	534/001 (11/2/10/10/10/10/10/10/10/10/10/10/10/10/10/		
LONTROL CELEPTERACES RULATION CHEMICALS	0311212	20000	0333,0131	\$10,000 \$160,140 \$502,885		
CSAND TRANSPORTATION SP DOWN SERVICE (*G-PMDVT			0333.0133	\$AM,567 \$A(,867 \$1,985		
COLUMN S WAS UP SERVICES			C333.0018 C333.0018	\$1.000,985 \$440,895		3
HUATION FLUID STORAGE WORK TALLEED EMPLOYEE CANOR					0336.0140 \$10,500	
TALLISED EMPLOYES FRINGE BENEFITS	0331,0142	\$15/000	5333,0145	\$11,000	0336.0141 95,500 0336.0142 57,002	
L CONTROL INSURANCE IN CONSTRUCT/ARD PARTY CONNECT IPLETION RELAWORKDING RIG			3313.0190	5)4.00		9 MANY 521 000
TURING SERVICES 65 NG UNIT SERVICES WEACK WATER DISPOSAL			0333.0151	\$200 (19) (c)		
MBACK WATER TREATING DISPOSAL LANGRIFTINE	\$331,0165	\$710,000	(1)11.0141	552.557		
D DISPOSAL TRANSPORT/LANDFILL CHARGES - FIPED TO CITAL SWO WITL - FIPED TO LIND PARTY SWO WELL						(14,7371 \$225,000 \$1
- HALLED TO CTRA SWD WELL - HALLED TO CTRA SWD DID FEE				inii ini		
ER CASE COSTS JIAUL ED TO JIQ PARTY SWO WELL 3 - 3RD FTY DISP FEELDRICT DILL)						
CTAA GATHERING FEE VCLED WATER DELIVERY FEE			an ann an	annani		134.0100 \$65,110 \$
TIMBERCY PARTIES TIMBERCY PARTIES LIME OPERATIONS CENTER	0920,0390 0920,0370 0920,0480		0111.0100	120,12		134.5100 (0.110
LING - CONVERSION - OTHER	mme	minimum.			unnannann.	
Hinton (Sin Con	SELIE-III	\$9,589,587		\$4,962,115	\$23,500	\$540,450 \$11.)
COSMY Stir Feet DUCTOR PIPE	0131,0306	3,59				
ER STRING CASING FACT CASING RMEDIATE CASING I	0331,0207	549,630 5194,150				
RMEDIATE CASING II: GUCTION CSILVIK BACK	0751.0011	State Mc				
ING UNITE	0131,0013	17.41	0131.0201	SIMALUII SISORE		3M 0701 SM 500
MANENT DOWNINGLE 1-TH PARENT LINEAD EQUIPMENT SUPPACE	0231,0303	WHEN THE	0133.0315	\$60,000 \$10,000		3134.0200 \$
AA CULPHENT AA CULPHENT ER PRODUCTION EQUIPMENT	01911.0019	44.000 10.000 10.000 10.000 10.000 10.000 10.000 10.000 10.000 10.000 10.000 10.000 10.000 10.000 10.000 10.00				1137,900 5
SPING UNIT, ENGINE & COMPONENTS						
EDUP (GLV, ESP, PC PUMP ROOS) TO DELCT: 4(7, 12 cm, 12) UFASE EQUIPMENT	VIIIII		21111 (1111)(1111 (1111)(111)(111 (1111 (1111)(111)(1111 (1111)(111)(11)(111)(111)(111)(11)(111)(111)(111)(11)(11)(111)(11)(11)(11)(11)(11)(11)(11)(11)(11)(11)(11)(11)(11)(11)(11)(11	971,000	2336.mm 1 \$155.750	394.9311 394.930 5
HERRINGS STAIRS					0336.0315 \$154.00e 0336.0317 \$2,750	
LINING EQUITMENT SE AUTOMATION MATERIALS OLS					0336.0321 522.750 0336.0327 521,500 0336.0323 5290	
UJÝ ELECTRICAL TEM TRANSLIME					0735.0374 579.750	
APRESSORS OUCTION EQUIPMENT FREIGHT KSIDE VENTILATION					0336-0327 \$34,750	
L AUTGAATION MATERIALS					0136.0311 541,700	11.500
IRT ORDERS IRS LKOVERS					0336.0137 5;4,420 03:6,0333 1;4,350 03:8,0334 54,750	
TERY OF R TATE SCPAR GAS TI DINDARY CONTAINMENTS					0336.0335 1177,000 0336.0336 511,750	minimisainis .
RHEAD POWER DISTR (10 FAFAICE) CCOMMUNICATION FRUITMENT ILLTY LINE PIPE					0316.0137 5w, xx	
DATTHER - MAYERIALS DATTHER - LINE PIPE						
CONVERTED ITO SPEND		\$1,270,130		\$101,000	\$433,000	\$100,000 SI
				58,703,422	\$1,341,500	\$429,150 \$15.



Coterra Energy Inc. Permian Business Unit 6001 Deauville Blvd. Suite 300N Midland, TX 79706

T 432.571.7800 coterra.com

July 25, 2025

Marshall & Winston, Inc. Attn: Land Department 6 Desta Drive, Suite 3100 Midland, TX 79701

Via Certified Mail

Re:

Proposal to Drill

Sombrero State Com 221H-224H

Sections 1 & 12, Township 19 South, Range 35 East and

Sections 25 & 36, Township 18S, Range 35 East

Lea County, NM

Dear Working Interest Owner,

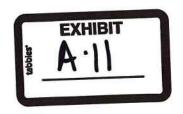
Coterra Energy Operating Co., as Operator, hereby proposes to drill and complete the Sombrero State Com 221H-224H wells, from a legal or otherwise approved location beginning in Section 12, Township 19 South, Range 35 East and terminating in Section 25, Township 18 South, Range 35 East, Lea County, New Mexico.

The intended surface hole location, bottom hole location, formation, and depths for the wells are as follows:

Well	Location	Formation	TVD
Sombrero State Com 221H	SHL: SW 1/2 Section 12, T19S, R35E BHL: 888' FWL & 100' FNL Section 25, T18S, R35E	Bone Spring	9,200'
Sombrero State Com 222H	SHL: SW 1/2 Section 12, T19S, R35E BHL: 2242' FWL & 100' FNL Section 25, T18S, R35E	Bone Spring	9,200'
Sombrero State Com 223H	SHL: SE 1/2 Section 12, T19S, R35E BHL: 1684' FEL & 100' FNL Section 25, T18S, R35E	Bone Spring	9,200'
Sombrero State Com 224H	SHL: SE 1/2 Section 12, T19S, R35E BHL: 330' FEL & 100' FNL Section 25, T18S, R35E	Bone Spring	9,200°

Coterra reserves the right to modify the locations and drilling plans described above in order to address compliance with topography, cultural, or environmental concerns, among others, which might require modification of Coterra's proposal. Coterra will advise you of any such modifications.

Enclosed are Coterra's detailed AFEs reflecting estimated costs for each well associated with this proposal. Coterra is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement.



The Operating Agreement has the following general provisions:

- 100%/300%/300% Non-Consenting Penalty
- \$8,000/\$800 Drilling and Producing Rate
- Coterra Energy Operating Co. designated as Operator

If you intend to participate, please approve, and return the following within thirty (30) days of receipt of this proposal:

- 1. One (1) executed original of each Election to Participate
- 2. One (1) executed original of each of the enclosed AFEs
- 3. Well Data Requirements Sheet

If you elect to participate and purchase your own well control insurance, you must provide a certificate of such insurance to Coterra prior to commencement of drilling operations; otherwise, you will be covered by insurance procured by Coterra and will be responsible for your share of the cost.

Please mail all original signed documents to the following address:

Attn: Kevin Gavigan Coterra Energy Inc. 6001 Deauville Blvd. Suite 300N Midland, TX 79706

If you do not wish to participate in the subject wells, please contact the undersigned to discuss a potential farmout or acquisition of your interest.

Please call the undersigned with any questions or comments.

Respectfully,

Kevin Gavigan

Kevin Gavigan Landman - Senior 432.620.1667 <u>Kevin.Gavigan@Coterra.com</u>

ELECTION TO PARTICIPATE Sombrero State Com 221H

	Mewbourne Oil Company elects TO participate in the proposed Sombrero State Com 221H.
	Mewbourne Oil Company elects NOT to participate in the proposed Sombrero State Com 221H.
Dated this	day of, 2025.
Signature:	
Title:	
If your election	on above is TO participate in the proposed Sombrero State Com 221H well, then
	Mewbourne Oil Company elects TO be covered by well control insurance procured by Coterra Energy Inc.
	Mewbourne Oil Company elects NOT to be covered by well control insurance procured by Coterra Energy Operating Co. and agrees to provide Coterra Energy Inc. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Coterra Energy Inc.

ELECTION TO PARTICIPATE Sombrero State Com 222H

	Mewbourne Oil Company elects TO participate in the proposed Sombrero State Com 222H. Mewbourne Oil Company elects NOT to participate in the proposed Sombrero State Com 222H.
Dated this	_ day of, 2025.
Signature:	
Title:	
If your election	above is TO participate in the proposed Sombrero State Com 222H well, then:
	Mewbourne Oil Company elects TO be covered by well control insurance procured by Coterra Energy Inc.
	Mewbourne Oil Company elects NOT to be covered by well control insurance procured by Coterra Energy Operating Co. and agrees to provide Coterra Energy Inc. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Coterra Energy Inc.

ELECTION TO PARTICIPATE Sombrero State Com 223H

<u> </u>	Mewbourne Oil Company elects TO participate in the proposed Sombrero State Com 223H.
	Mewbourne Oil Company elects NOT to participate in the proposed Sombrero State Com 223H.
Dated this	day of, 2025.
Signature:	
Title:	
If your election	n above is TO participate in the proposed Sombrero State Com 223H well, then:
	Mewbourne Oil Company elects TO be covered by well control insurance procured by Coterra Energy Inc.
	Mewbourne Oil Company elects NOT to be covered by well control insurance procured by Coterra Energy Operating Co. and agrees to provide Coterra Energy Inc. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Coterra Energy Inc.

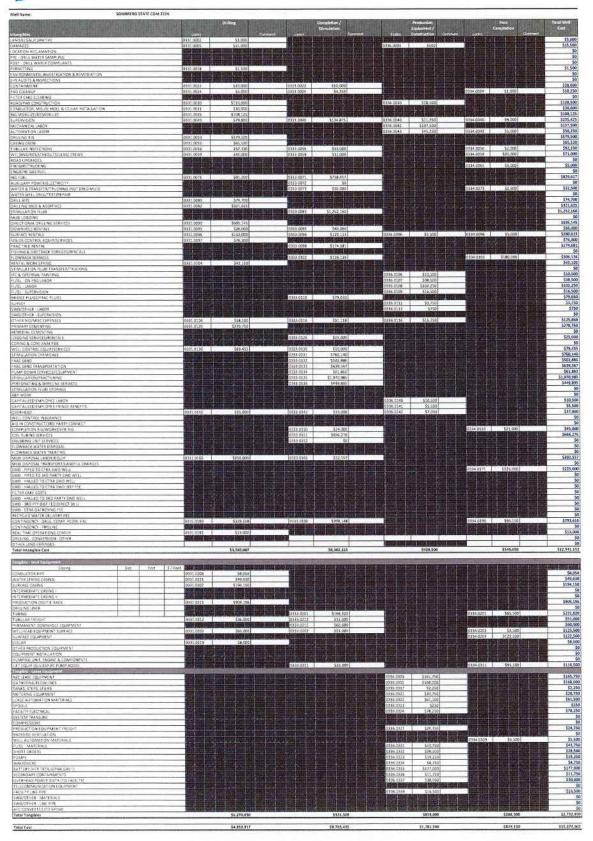
ELECTION TO PARTICIPATE Sombrero State Com 224H

	Mewbourne Oil Company elects TO participate in the proposed Sombrero State Com 224H.
	Mewbourne Oil Company elects NOT to participate in the proposed Sombrero State Com 224H.
Dated this	day of, 2025.
Signature:	
Title:	
If your electio	n above is TO participate in the proposed Sombrero State Com 224H well, then:
	Mewbourne Oil Company elects TO be covered by well control insurance procured by Coterra Energy Inc.
	Mewbourne Oil Company elects NOT to be covered by well control insurance procured by Coterra Energy Operating Co. and agrees to provide Coterra Energy Inc. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Coterra Energy Inc.



Well Name: SOMMAFRO STATE COM 223H	No. of Contract of	Tribleg	Completion	The Table	Production	March Laborator	Pest	Total Wall
Hampalia Cannal P.P. (CHATO)		Commut	Minutation (Cycles (C)	Contrare	Equipment , Codes Construction	Comment Codes	Past Completion Crimmen	Cest
LIBERTON HELAMATION	0331 0002 0331 0005	\$3,000 \$15,000			0916.0009 530			\$3,000 \$15,500 \$0
PRE DRILL WATER SAMPLING POST - DRILL WATER COMPLANTS			leweii e					\$0 \$0 \$1,500
PERMITTING ENVIRONMENTAL INVESTIGATION & REMEDIATION	0931 0018	51,520 51,520						50
EHS AUDITS & WISPECTIONS CONTRAMMENT PROCESSANS	0331,0022 0331,002±	310,000	0313 0002 \$10 0313 0024 \$4	000 100				\$0 \$20,000
FILTER CAKE CLARING ROAD/PAD CONSTRUCTION	0131 3012	\$5,000 \$110,000		.255 61 - 10 - 10 - 10 - 10 - 10 - 10 - 10 -	0396-0030 518.50	2334.0024	\$1,030	\$10,250 \$0 \$128,300
RIG MOBILIZE/DEMORETZE	0331,0031 0331,003h	\$30,000 \$106,125						\$30,000 \$108,125
SUPURISION THE CHARGAE LABOR AUTOMA FLORE CARDIN	8181 0049	579.800]	0311 0040 \$134		0336-0040 \$11,75 0336-0042 \$137,50			\$235,425 \$137,500
DRILING AND EASING CASW	0331.0058 0331.0055	\$579,500 \$46,570			0339,0043 545,25	(2)34,0043	53,030	\$50,250 \$579,500 \$65,520
FURELAN INSPECTIONS. WELDING/ROUSTABOUTS/JEAS(CHLWS.	0301,0056 0301,0058	\$37,330 \$40,000	0339,0064 \$33 0333,0059 \$11	,000 ,000		0334 0038 0334 0039	\$2,000 \$20,000	592,330 \$21,600
ROAD UPGRADES TREIGHTTRUCKING ENGENING GASPUSE.						0134 CO61	89,000	\$0 \$5,000 \$0
AUX (LARY POWER/ECTRIC/TY	0337,0071	591,200	G313 (307) 5734 G313 (307)	417 50				5829,617
WATER & TRANSFER/TRICKING (NOT DREG MILD): WATER WELL CREE/TEST/REPRIN			0333 d073 530	.000 M. Sales H.		0334 0073	\$2,500 THE THE REAL PROPERTY OF THE PERSON O	532,500 532,500
DRILLETS URLINE NOD & ADDITIVES STIMULATION FILED	0331,0080 0331,0082	\$74,700 \$321,625						\$74,700 \$321,625
MUB LOGGINE DIRECTIONAL DELLING SERVICES	0331,0090	\$093,143	0333 (081 5; 252					\$1,252,160 \$0 \$695,145
SURFACE RENTALS	9331 5095 9331 5096	\$26,000 \$152,000	0333.0095 \$40 0333.0096 \$120	.000 .113	0336-0096 \$3.50	0134,0014	\$1,000	\$66,000 \$290,613
SONOS CONTROL EQUAZIONADO E FRACTIFE RENTAL	0391.0097	570.000	2313 0398 S174	.541-				\$76,300 \$174,681
ESSINGS & GRETAGE SERVICES/RENTALS FLOWBACK SERVICES GRAPTA, WORK STRING	R831-0104	547.130	C333 C107 5536			0134.0102	5180,000	\$306,136
STIMILATION FLOO FRANSH WITHINGONG OC & LIFTENSE PAINTING					0336.0106 \$10,00			\$42,120 \$0 \$10,500
FL/GL - CN PAG LABOR FL/GL - LABOR					0336.0107 338.50 0336.0108 5302.25			\$38,500 \$102,250
FUDEL BURFANCION HADRIE PLUCEPHAC PLUCS NAMED			0333.0110 579	csio	0336.0109 516.50 2036.0137 51.70			\$16,500
SWD/OTHER - SUPERVISION					0A36.0113 575			\$3,750 \$750 \$0
BTHER RESMING CORNNICS PRIMERY CEMENTINE	0931.0116 0991.0126	538,500 5270,750			0336 0116 \$16.25			\$125,868 \$270,750
REMEDIAL CEMENTING LOGGING STRENCESHIESFLAND CORNING & CORL ANALYDIS			0333 0126 525	(20)				\$0 \$25,000
MESI CONTROL EGGIP (SERVICES STIMULATION CHEMICALS	0620,2660	569,451	5333.0130 \$10 5333.0131 \$760	.000				\$79,455 \$79,455 \$760,140
FRACIANG FRANKPORTATION			C311 C131 5430	567				5502,686 5639,567
PUMP COMM SERVICE SEQUEMNISH STUMULATION FRACTURING PRECIATING & WIRELING SERVICES			0303-0134 \$61 0303-0135 \$1,970	190				\$61,862 \$1,970,985
HIN MORE THANKING STREET HOSE (LOSTICE)			0333 0136 5449	MS MS				\$449,895 \$0 \$0
CAPITALIZED EMPLOYET LARGE BENEFITS					0936.0140 \$30.30 0136.0141 \$5.30			\$10,500 \$5,500
GYEN CONTROL ASSURANCE AND IN CONSTRUCTURED WARTY CORNECT	0381/0242	\$15,020 j	0959,0142 515	,005 66 (Name of the part of the	0736-0142 57.00 2017-01-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1			\$37,000 \$0
CONFIGURACION PER MICHIGARIA DE LA CONFIGURACIÓN POR PER MICHIGARIA DE LA CONFIGURACIÓN DEL CONFIGURACIÓN DE LA CONFIGURACIÓN DE LA CONFIGURACIÓN DE LA CONFIGURACIÓN DE LA CONFIGURACIÓN DEL CONFIGURACIÓN DE LA CONFIGURACIÓN DE			G833.0150 524 G333.0351 5666	.000 234		034.015E	571,000	\$6 \$45,000 \$666,276
SNUBBING UNIT SEANCES FLOWBACK WATER DISPOSAL			CN3.0152	50 2 100 100 100 100 100 100 100 100 100 10				\$0 \$0
FLOWBACK WATER REALINE MAILD DISPOSAL LABOR/EQUIP MAILD DISPOSAL TRANSPORT/LANDFILL CHAMILES	9131,0165	\$750,000	G223/G262 225	357				\$0
TWE PIPED TO CITA SWO WILL SWO PIPED TO CITA SWO WILL						9934-0171	\$225,000	\$225,000
SWE HALLED TO CTRA SWE WELL SWE HALLED TO CTRA SWE GOFFEE								50 50 50
NATH CARECOSTS SWO HAUSED TO JRD PARTY SWO WELL SWO JRD PTY DBY PERDYRECT BILL								50 50 50
SWD STHA GATHERING FIT HECYCLO WATER SELVER HE								\$0 \$0 \$0
CONTINGENCY - DRUG, COMP. PCOM, FWC. CONTINGENCY - RPILINE		\$575.518 (Unit: Olive of United Color Co	0333 C100 \$103	:44 		C334.0190	965,160	\$793,616 \$0
DELITABLE CONVERSION OTHER	D31.0102	\$13.000 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						\$13,000 \$0
CTHER (AND EXPLISIT) Total Interpolitic Cest		53,586,687	\$9,362	315	\$428,50		\$540,650	\$12,041,152
Congille Well Control of State See See See See	out with the same			HEN SHAWAR				
COMBUCTOR POT WASTER STRING CASING	0331,0221	\$8,054 \$49,630						\$8,054 \$49,630
SUFFACE CASING I INTERMEDIATE CASING I	0331 0207	\$194,150						\$194,150 50
PRODUCTION CSOLER BACK DRILLING LINCH	0191.0211	\$909.196						30 1909,196 50
THENG FUNDAMENTMENDAT	0331.0212	336,000		(0)		C394 6001	\$65,500	\$231,020 \$51,000
PERMANENT CONVINCE EQUIPMENT WELFERD COUPMENT LIAR ACT SURFACE COUPMENT	0371,0707	565,000)		305 305		0334 AUG2	13,500	\$80,000 \$123,500
CELLAR. CTHER PRODUCTION EQUIPMENT	0321.0219	38,000				0334 6203	\$127,500	\$127,500 \$8,000 \$0
EQUIPMENT ASSAULATION PUMPING UNIT SHORNE & COMPONENTS								\$0 \$8
UFF ROOF ASCRETE POR DIANA RODGE TATERIAL LANGE CONTINUES NECOTARS EQUIDADES			## C333 C311 \$25	(000)		0334 and	\$91,500	5116,500
GATHERING/FLOWLINES TANKS, STEPS, STANS					0396 0303 5165,75 0396 0315 5168,00 0396 0317 \$2,25			\$165,750 \$168,000 \$2,250
METERING EQUIPMENT LEASE AUTOMATION MATERIALS					0996-0921 \$20,75 0996-0922 \$61,30			\$20,750 \$61,500
SPORES FACILITY (CECTRICAL					0336 0323 525 0336 0326 578.23			\$250 \$78,250
SYSTEM TRANSLAND COMPRESION HIRDOCTUSM UQUIPMENT FASSIAT					0.516.0327 324.75			\$0 \$0
BACKSOT VERTILATION WELL AUTOMATION MARKENALS						0334.0329	55,500	\$24,750 50 \$6,500
FUGL - MATERIALS SHORT ORDERS		Palaki T			0336-0331 \$43,75 0336-0332 \$28,50		1 1 7 1 1	\$43,750 \$28,500
PUMPS WANDERS HATTER OF THE TATAL SEPAR CAS TO					0396 0313 \$18,25 0336 0334 \$4,25			\$19,250 \$4,750
SECONDARY CONTAINMENTS QUEHHEAD FOWER DISTRICTO FACILITY:					0336 0336 5177 00 0336 0336 511,75 0336 0337 530,00	The same of the sa		\$177,000 \$11,750 \$10,000
FELECOMMUNICATION ECONYMENT FACILITY LINE WAY					0336-0329 0336-03260			\$16,500
SWINCTHER MATERIALS SWINCTHER LINE MATE ACT CONVENTED ITS SHEND								50
Art convention as a safety for a family for a family famil		\$1,270,030	5121	120	\$850,00		5289,300	\$0 \$2,732,850
Total Cost		54,899,917	\$8,703	435	51,281,50		\$829,110	\$15,674,002

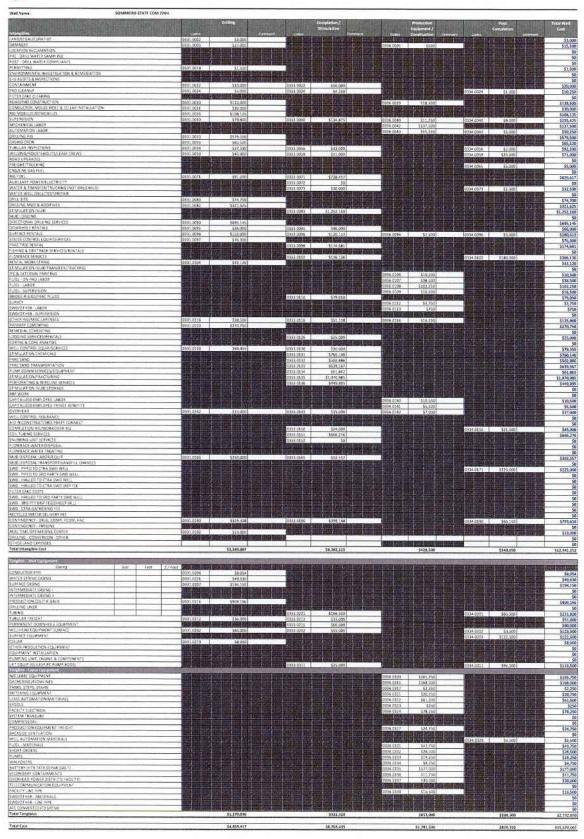






Well Name: SOMORERO STATE COM 273H		Dilling	Considetion /	Production	Fest Total Well
arting/hies	code	Симин	Stimulation Comment	Equipment/ Codes Construction Commen of	Pest Timal Well Completion Coct Comment
LAND/LIGAL/CURATIVE DAMAGES	0331,5002	53,000 513,000		1999 Stots \$500	\$3,000 \$15,500
PRE DELL WATH SAMPLING					50 50 50
POST - ORLE WATER COMPLIANTS PRINCIPLE	0331.0014	53.500			\$1,500
ENVIRONMENTAL MIVESTISATION & REMEDIATION EHS ALIDITS & INSPECTIONS					\$0 \$0 \$20,000
FONTWINENT PAD CLEANUP	0331,0024 0331,0024	\$20,000 \$5,000	0338 0027 510,000 0338 0024 54,250	000000000000000000000000000000000000000	024 \$1,000 \$10,250
PLITER CARE D. SARING HONOVING CONSTRUCTION	0331,0030	Sizu,coo		0196-0039 StR-500	\$0 \$128,500
EDMOUETOR, MOUSE HOLE & CELEAR INSTALLATION HIG MOBILIZE/IEMOBILIZE	0331,0031 0331,0035	510,000 \$108,125			530,000 \$168,125
SUPERVISION MECHANICAL LABOR	0331 (6040 000 600 6040	579,800	0221 0040 S134 875	mAmp 0336 0042 \$137,500	
AUTOMATON JABON DRIVENS HIS	0331,0000	\$579,500		936 0336 0043 545,250 033A.	(64) 53,003 550,250 (512) 5570,500 (512) 5570,500
CASING CHOW TURINGARI INCPECTIONS	0331.0055 0331.0056	\$65,520 \$57,330	0333.0054 \$23.000 0333.0094 \$11.000	(934)	1056 \$2,000 \$92,000
WELDINGFROUSTANDUTS/LEASE CHEWS HDAD URGRADES	2011 0055 2011 0 0 1 1 1	San dool	0333 0064 \$11,000		099 \$20,000 \$71,000 099 \$10,000 \$50,000 000 \$5,000 \$5,000
FRESHT/RUCKING CANDUNE BAS FLEL AND FUEL.	9331,0071	191,200	0331.007: \$738,417		50 5000 50 5419.617
MACHILARY POWER/ILLECTHICITY WATER & TRANSPER/TAUCKING-NOT DRIG MILDI			0333.0072 S788,417 0333.0072 S0 0333.0073 S30,000		50 071 \$2,500 \$32,500
WATER WELL DRILL/TEST/BEPAM DOUGLIFFS	0531,0080	514.760			50 574,700
DRILLING MID & ADDITIVES STIMULATION FLUID	0931,0092	5321.635	0111.0083 \$1,257.160		\$771,625 \$1,252,360
MUDICOGING CHECTIONAL DRIVING SHIVICES	9371,0090	5695,145			50 5695,165
DOWN-DLE HYTAKS SURFACE RENTALS	0031 00% 0031 00%	\$24,000 \$152,000	0333 0055	0716 0094 ST,500 C334.	564,000 5096 55,000 5280,613
ADUDE CONTROL EQUIPMENT INVOES	0031 D097	\$70,300 \$70,300	0133 0056 \$124,047		576,300 5174,681
FISHING & SIDETRACK SERVICES MENTALS FLOWHACK SERVICES			0173.0102 \$176,136)		50 202 \$180,000 \$306,136
RENTAL WORK STRING STIMULATION HORD TRANSFER/TRUCKING	0331 0104	50, 100 20, 10			\$42,120 50
PC & EXTERNAL PAINTING FUGL DV PAGLABOR				#### 0106 S10,500 S58,500	\$10,500 \$38,500
FL/GL (ABON				0396.0108 5102.250 MA	\$102,250 \$16,500
ELIGL SUPRAVIOUS NATION FLOORINGS NATION			0333.0010 579.050	0996-0197 55,750	\$79,050 \$3,750
SWID/DTHER - SARDE SWID/DTHER - SUPERVISION				805 0256 2113 5750 MM	\$750 50
PRIMARY CIMENTING	0331.0116 0331.0120	\$98,500 \$270,790	0353.0816 \$51.118	0236-2136 \$16,250 BE RELEASED TO THE RELEASED	\$125,868 £270,750
REMITTIAL CEMENTING LENGGING SERVICES MENTALS			C313 0324 575,000		50 525,000
CONTROL EQUIPAGENCES	0191 0190	\$69,455	G811 G13G \$10,000		50 \$79,455
STIMULATION DELINICATS FRAC SAND			0333 0331 \$760,140 0313 0132 \$302,886		5760,140 5502,886
PHAC SAND TRANSPORTATION PUMP BOWN SERRICES/EDIAPMENT			0313 0134 5619,167 0313 0134 561,462		\$61,862 \$61,862
STANULATION/FRACTURING PERFORATING & WRECONE SERVICES			0311 0135 51.970.385 0333 0136 5449,695		\$1,970,985 \$469,895
STIMOLATICK-LUID STEISEEE BBF WORK					95 50
CAPITALIZED EMPLOYEE FRINGE HENEFITS				0916 0140 \$10,500 PM	\$10,500 \$5,500
OVERHEAD WILL CONTROL INSURANCE	0331.0147		1951,0142 \$15,000	0316.0142 97.000	\$17,000 \$0
ARE INCONTRINCT/JBD PARTY CONNECT COMPLETION RE/WORKDYDERIG			5331.0136 S24,000	9534 TO A 10 CA 10	\$0 0150 \$21,000 \$45,000
COL FURING SPAYCES ENGINEER OF STANCES			0911.0151 5666.278 0933.0157 50		\$666,276
FLOWBACK WATER INSPECTING FLOWBACK WATER INSATING MUDIOSPOSAL CARRIEDIN	0111.0165	BERTHAMEN.	ICHI CIAS SOLUTION SO		\$0 \$0
MADE DISPOSAL THANSPORTALANCE IL CHARGES SWEL PAPED TO CHA SWELWELL					\$302,557 \$0 01.71 \$275,000 \$225,000
SWD HARD TO SWD PARTY SWD WELL SWD HARDED TO CHAR SWO WELL					50
SIMO MAQUED TO CITAL SWID DEP FEE HILTER CAKE COSTS					\$0 \$0
SWD HAULED TO JHD PARTY SWC WOL. SWD JHO PTY DEP FEED RECT BILLS					90 90 50 90
EWD CRIA GATHERING FLE RECYCLED WATER DELIVERY FEE					50 50
CONTINGENCY - PRIOR COMP, PCOM, FAC. CONTINGENCY - RPEIGNE	0331.0390	5329,318	0333 0190 \$399,148	0.035 pm 105 pm 150 (41) 16 mm 0.035	0390 S61,150 5793,619 3000 S61,150 50
REAL TIME OPERATIONS CENTER URLEING CONVERSION OFFER	0331.0392	533.000			\$13,000 \$0
GTHER (AND CHENNE) Total intangible Cost		\$3,549,667	58,382,115	1400 (cm laint (cm tour for (that lab)	\$548,650 \$12,941,152
Tangdag- Wed Enzyment	THE RESERVE				
COMBUCTOR FIPE	0391.030E	58,054			31,054
WATER STRING CASING SURFACT CASING	0101.0721 0101.0007	\$49,630 \$196,150			\$49,630 \$194,150
INTERMEDIATE CASING I					\$3 \$0
PROTECTION CREETE VACCE DRILLING LINES	0331 0211	\$900.196]			5000,196 50
TURNS TURQUAR REPORT	0331 0213	Sia.coc	C333.0201 5196,320 D333.0212 513.000	8334	\$51,000
PERMANNAL DOWN-DUE HOUSEN'T WILLIFEAD EQUIPMENT THREADS	0331 0202	163 CCC	0937-0215 560,000 0913-0202 505,000	10 1 AV (C 10 A 10	250,000 \$123,500 \$123,500
SURFACE EQUIPMENT CELLAR	0331 0219	34,000 HAND		OF THE PARTY OF TH	0203 \$172,500 \$122,500 0304 044 0450 0404 1404 060 \$8,000
Laborate transport of the Control of					\$0 \$0
OTHER MIDDUCTION EQUIPMENT EQUIPMENT INSTAULATION					
COLMMAN OF INSTALLATION PUMPING UNIT, ENGINE & COMPONENTS UFF SCHIP DILECTE PUMPINGDOSI			(1813.0012 525,000)	CXX	90 0311 \$91,500 \$136,500
EQUIPMENT RESTAULATION PROMPHIST STATE COMPONENTS DET EQUIPMENT CAMPE A COMPONENTS DET EQUIPMENT CAMPE ADDRESS DET			0111.0012 \$25,000	SPEED 0324 0309 \$165,750 000	\$0 0121 \$91,500 \$116,500 \$165,750
COMPANY ASSAULATION COMPANY AND ASSAULATION CIT TOMA COMPANY ASSAULATION COMPANY ASSAULATI			0991.0313 \$25,850	0396 0317 \$1.50 0396 0317 \$1.50	\$0 \$1,500 \$1,650 \$165,79 \$160,00 \$2,250
COMPANIAL RODALISATION PARAMONE MAY ENGINE SCHOOL OFFICE ENT TODAL TOLKNOOL FOR TODAL TOLKNOOL FOR			0111.0312 \$25,000	03H 03D \$185,750 03H 03D \$185 03H 03D \$1.54 03H 03D \$1.74 03H 03D \$10,740 03H 02D \$41,00	50 5116.500 5116.500 5140.000 52.250 5307.700 561.500
COLUMNIA ROZALIATOR PURPONG LERY FARDIN A CONVONCIOS LET TELEP TILLY A CONVONCIOS LET TELEP TILLY A CONVONCIOS ANTE TILLY A CONVONCIO			E111.0313 \$28,000	034 0303 \$163,750 036 0315 \$166 000 036 0317 \$2,750 035 0321 \$20,750	30 50 510 500 5105 50
COMPANIAL REPORT AND ACCOMPANIAL SECONDARY OF THE PROPERTY OF				OTH OLDS	30, 500 (500 (500 (500 (500 (500 (500 (50
COMPANIAL REPORT AND A CONTROL OF THE PROPERTY			\$11,035 \$25,000	07H C809 3445 AG 07H 5183 3446 AG 07H 5183 3446 AG 07H 527H 340 AG 07H	30,000 (31,600) (31,600) (31,600) (31,600) (31,600) (32,600) (32,5
COMPANIAL RESPONSACIONE COMPANIAL REPORT ACCIDIO CONTOCO INTERNATION AND ACCIDIO CONTOCO INTERNATION AND ACCIDIO CONTOCO INTERNATION AND ACCIDIO CONTOCO INTERNATION ACCIDIO CONTOCO INT				07H CNO 3445,F62 07H CNO 3446,F62 07H 5115 3448,F62 07H 5115 3448,F62 07H 5115 3447,F63 07H 5127 3447,F63 07H 5127 3427,F63 07H 5127,F637,F637,F637,F637,F637,F637,F637,F63	30 30 1011
COMPANIAL RECORD AND A CONTROL OF THE PROPERTY				0794 (2407) \$1445,7450 0794 (2407) \$1445,7450 0794 (2415) \$1444 (2407) \$1794 (2415) \$1444 (2415) \$1794 (2	101.1 590.5401 511.5500 5
COMPANIAL REPORT AND ACTION OF THE PROPERTY OF				0794 (2007) \$1465,7952 0794 (2007) \$1465,7952 0794 (2015) \$1466,8752 0795 (2015) \$1466,8752 0795 (2015) \$1466,8752 0795 (2015) \$166,8752 0795 (2015) \$166,8752 0795 (2015) \$176,8752 0795 (2015) \$176,8752 0795 (2015) \$176,8752 0795 (2015) \$176,8752 0795 (2015) \$176,8752 0795 (2015) \$176,8752 0795 (2015) \$176,8752 0795 (2015) \$176,8752 0795 (2015) \$176,8752 0795 (2015) \$176,9752 0	101.1 592.540 511.6500 5
COMPANIAL REPORT AND ACTION OF THE ACTION OF				0794 0399 1345,750 0794 0399 1345,750 0794 0315 1348 0300 0794 0315 1348 0300 0794 0315 1348 0315 0315 0315 0315 0315 0315 0315 0315	1011 592,540 511,550 514,540 514,540 514,540 514,540 524,540 524
COMPANIAL PROPRIAL ATTOM PURPONIS MER PAGENTA CONFORMATS INT TELEPROPRIAL PROPRIATIONS INT TELEPROPRIATIONS INT TELEPROPRIATION PURPONIS MERCHANISM PURPONIS MERCHANIS MERCHANISM PURPONIS MERCHANISM PURPONIS MERCHANIS MERCHANIS MERCHANIS MERCHANIS				07H 0809 3445 ArG 07H 0819 3446 ArG 07H 0819 3446 ArG 07H 0819 3446 ArG 07H 0819 3467 ArG 07H 0819 346	101.1 101.502 131.500 131.50
COMPANIES AND ACTIONS OF THE CONTROL				OTH CR09 \$145,450 OTH CR09 \$145,450 OTH CR09 \$145,450 OTH CR09	101.1 101.500 131.50
COMPANIAL PROPAGATION CONTROL OF THE CONTROL OF TH		1230,03		OTH CR09 \$145,450 OTH CR09 \$145,450 OTH CR09 \$145,450 OTH CR09	101.1 590.500 511.500 516.750 511.500 516.750 511.500 516.750 511.500 516.750 511.750 516.750 511.750 516.750 511.750 516.750 511.750 516.750 511.750 516.750 511.750 511.750 51
COMPANIAL REPORT AND ACTION OF THE PROPERTY OF				0394 (2409 1445,195) 0394 (3155 1444,195) 0394 (3155 1444,195) 0394 (3155 1444,195) 0394 (3157 1444,195) 0395 (3157 1444,195) 0395 (3157 1444,195) 0395 (3157 1444,195) 0395 (3157 1444,195) 0395 (3157 1444,195) 0395 (3157 1444,195) 0395 (3157 1444,195) 0395 (3157 1444,195) 0395 (3157 1444,195) 0395 (3157 1444,195) 0395 (3157 1444,195) 0395 (3157 1444,195) 0395 (3157 1444,195) 0395 (3157 1444,195) 0395 (3157 1444,195) 0395 (3157 1444,195) 0395 (315	101.1 590.500 511.6500 51





<u>C-10</u>	<u>12</u>	/25/2025 4:		ergy, Mii		al Resources De			Revis	<i>Page 8</i> sed July 9, 20
	Electronical D Permitting	,		OIL (CONSERVA	TION DIVISION	JN			tal
	J							Submitta Type:	l ☐ Amended Rep	ort
								l Type.	☐ As Drilled	
					WELL LOCA	TION INFORMAT	ION		12	
API N	ımber		Pool Code	97926		Pool Name WO	C-025 G-07 S193	513B; BON	IE SPRING	
Proper	ty Code		Property N	ame	SOMBD	ERO STATE COM			Well Number	ш
OGRII) No		Operator N	ame					Ground Level Ele	
	2′	15099	Орегалог г		COTERRA E	NERGY OPERATIN	G CO		3,74	
Surface	e Owner: 🗆	State 🏻 Fee 🗆	Tribal 🗆 Fee	deral		Mineral Owne	er: 🖾 State 💢 Fee	☐ Tribal ☐] Federal	
					C11m	face Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (1	JAD 83)	Longitude (NAD 83)	County
D	13	19S	35E	201	380 NORTH			′ I	-103.415172°	LEA
				1	Pottor	n Hole Location	ļ			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (1	JAD 83)	Longitude (NAD 83)	County
D	25	18S	35E	Lot	100 NORTH		`	′ I	-103.416449°	LEA
	1		ļ	Ĭ				<u>.</u>		
Dedica	ted Acres	Infill or Defi	ning Well	Defining	; Well API	Overlapping St	pacing Unit (Y/N)	Consolid	ation Code	
	9.44		8		,	Y				
Order 1	Numbers.					Well setbacks a	are under Common	Ownership	:□Yes □No	
					Kick (Off Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (1	NAD 83)	Longitude (NAD 83)	County
M	12	19S	35E		100 SOUTH	888 WES	Г 32.668	8115°	-103.416461°	LEA
	1	<u>.</u>	1	1	First T	ake Point (FTP)	26			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	NAD 83)	Longitude (NAD 83)	County
M	12	19S	35E		100 SOUTH	888 WES	Г 32.668	8115°	-103.416461°	LEA
	1		1	1	Last T	ake Point (LTP)				J.
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (1	NAD 83)	Longitude (NAD 83)	County
D	25	18S	35E		100 NORTH	888 WES	Г 32.725	6471°	-103.416449°	LEA
Unitize	ed Area or Ar	rea of Uniform	Interest	Spacing	Unit Type 🙀 Hor	zontal Vertical	Grou	ınd Floor El	evation:	
						T.				
OPER.	ATOR CERT	TFICATIONS				SURVEYOR CEI	RTIFICATIONS			
my knov	vledge and beli	e information con ief , and, if the we ns a working inte	ll is a vertical o	directional		I hereby certify that surveys made by me my belief.	or under my supervis	on this play	was plotted from the fiel the same is true and corre	ld notes of actu ect to the best o

including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore

If this well is a horizontal well, I further certify that this organization has received the in this well is a horizontal well, I faither territy into this received in the received interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Date Signature

Signature and Seal of Professional Surveyor

23782

Certificate Number

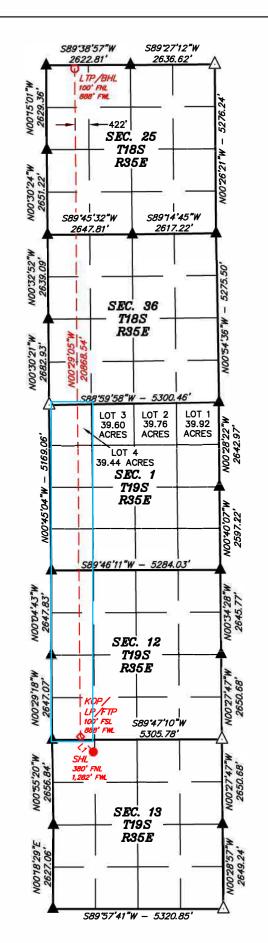
July 30, 2025 Date of Survey

Email Address

Printed Name

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name Well Number Drawn By Revised By SOMBRERO STATE COM 221H N.R. 07-31-25



- = SURFACE HOLE LOCATION
- ♦ = KICK OFF POINT/LANDING POINT/ FIRST TAKE POINT
- O = LAST TAKE POINT/ BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED
- \triangle = SECTION CORNER RE-ESTABLISHED (Not Set on Ground.)

- NOTE:

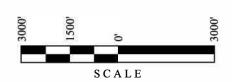
 Distances referenced on plat to section lines are perpendicular.
- Bearings, Distances, Coordinates and Areas are based on the New Mexico Coordinate Grid System of 1983, East Zone, in U.S. Feet.
- Section breakdown information for this plat may be obtained from Uintah Engineering & Land Surveying.

LINE TABLE				
LINE	DIRECTION	LENGTH		
L1	N39°56'48"W	624.08'		

70
NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°40'00.45" (32.666790°)
LONGITUDE = -103°24'54.62" (-103.415172°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°40'00.00" (32.666668°)
LONGITUDE = -103°24'52.86" (-103.414684°)
STATE PLANE NAD 83 (N.M. EAST)
N: 607531.41' E: 823882.48'
STATE PLANE NAD 27 (N.M. EAST)
N: 607468.21' E: 782701.92'

NAD 83 (KOP/LP/FTP)
LATITUDE = 32°40'05.21" (32.668115°)
LONGITUDE = -103°24'59.26" (-103.416461°)
NAD 27 (KOP/LP/FTP)
LATITUDE = 32°40'04.77" (32.667992°)
LONGITUDE = -103°24'57.50" (-103.415972°)
STATE PLANE NAD 83 (N.M. EAST)
N: 608009.86' E: 823481.77'
STATE PLANE NAD 27 (N.M. EAST)
N: 607946.64' E: 782301.24'

- 2	NAD 83 (LTP/BHL)
1	LATITUDE = 32°43'31.70" (32.725471°)
	LONGITUDE = -103°24'59.21" (-103.416449°)
1	NAD 27 (LTP/BHL)
1	LATITUDE = 32°43'31.26" (32.725349°)
	LONGITUDE = -103°24'57.45" (-103.415957°)
1	STATE PLANE NAD 83 (N.M. EAST)
	N: 628877.65' E: 823305.22'
	STATE PLANE NAD 27 (N.M. EAST)
	N: 628813.97' E: 782125.42'



Sheet 2 o 3 2 Released to Imaging: 8/26/2025 2:17:11 PM

eived by OCD: 8/25/2025 4:14 C-102		State of New Mexico					Page 89 Revised July 9, 2024					
Submit Florensias II.			Ene	Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION								
Submit Electronically Via OCD Permitting			OIL	CONSERVA	1110	TION DIVISION				tal		
								Submitt Type:	al	oort		
									31	☐ As Drilled		
A.					WELL LOCA	ATION	N INFORMATION		2			
API N	umber		Pool Code	61900		Pool	l Name VACUUN	I; BONE SP	RING, SO	OUTH		
Proper	ty Code		Property Na	me SOMBRERO STATE COM				Well Number 221H				
OGRI	D No.	15099	Operator Na	ame	· · · · · · · · · · · · · · · · · · ·						Ground Level Elevation 3,746.4'	
Surfac	e Owner: 🗆	State 🖾 Fee 🗆	Tribal 🗆 Fed	leral			Mineral Owner: 🖄 S	State X Fee [☐ Tribal [
					Su	rface I	Location					
UL	Section	Township	Range	Lot	Ft. from N/S		Ft. from E/W	Latitude (N.	AD 83)	Longitude (NAD 83)	County	
D	13	19S	35E		380 NORTI	н	1,282 WEST	32.6667	'90°	-103.415172°	LEA	
7	!	Ų			Botto	m Hol	le Location					
UL	Section	Township	Range	Lot	Ft. from N/S		Ft. from E/W	Latitude (N.	AD 83)	Longitude (NAD 83)	County	
D	25	18S	35E		100 NORTI	Н	888 WEST	32.7254	71°	-103.416449°	LEA	
D 11	. 1 4	I r cu	' xxy 11	l n « ·	W/ 11 A DI		0 1 : 0 :	II : GIAD I	G 11	1.: 0.1		
Dedicated Acres Infill or Defining Well 320		ning well	Defining Well API Overlapping Spacing Unit (Y		Unit (Y/N)	Consolic	lation Code					
Order	Numbers.			ñ		- 1	Well setbacks are und	ler Common (Ownership	o: □Yes □No		
					Kick	Off Po	oint (KOP)		-			
UL	Section	Township	Range	Lot	Ft. from N/S		Ft. from E/W	Latitude (N.	AD 83)	Longitude (NAD 83)	County	
M	12	19S	35E		100 SOUTH	H	888 WEST	32.6681	.15°	-103.416461°	LEA	
	-				First 7	Take F	Point (FTP)			÷	·-	
UL	Section	Township	Range	Lot	Ft. from N/S		Ft. from E/W	Latitude (N.	AD 83)	Longitude (NAD 83)	County	
M	12	19S	35E		100 SOUTE	H	888 WEST	32.6681	.15°	-103.416461°	LEA	
					Last 7	Take P	Point (LTP)					
UL	Section	Township	Range	Lot	Ft. from N/S		Ft. from E/W	Latitude (N.	AD 83)	Longitude (NAD 83)	County	
D	25	18S	35E		100 NORTI	H	888 WEST	32.7254	71°	-103.416449°	LEA	
Unitiz	ed Area or Aı	ea of Uniform l	Interest	Spacing	Unit Type 🔽 Ho	rizonta	al □ Vertical	Grour	nd Floor E	levation:		
OPER	ATOR CERT	TIFICATIONS				SU	URVEYOR CERTIFIC	CATIONS				
my know organiz includir location interest	wledge and belication either ownig the proposed in pursuant to a	ief, and, if the wei ns a working inter l bottom hole loca contract with an o ary pooling agree	ll is a vertical or rest or unleased tion or has a rig owner of a worki	directional v mineral inter ht to drill this ng interest on	est in the land	sur	nereby certify that the weli rveys made by me or unde y belief.	location shown	on this plan in the MEX	y was plotted from the fier the same is true and corre	ld notes of actual ect to the best of	
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.				,		THOS.	7-31-2 ONA L	SUP				

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

23782

Certificate Number

Signature and Seal of Professional Surveyor

July 30, 2025

Date of Survey

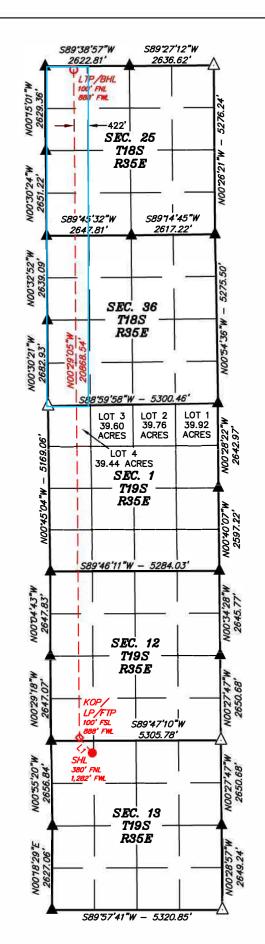
Date

Signature

Printed Name

Email Address

Property Name Well Number Drawn By Revised By SOMBRERO STATE COM 221H N.R. 07-31-25



- = SURFACE HOLE LOCATION
- ♦ = KICK OFF POINT/LANDING POINT/ FIRST TAKE POINT
- O = LAST TAKE POINT/ BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED
- \triangle = SECTION CORNER RE-ESTABLISHED (Not Set on Ground.)

- NOTE:

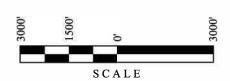
 Distances referenced on plat to section lines are perpendicular.
- Bearings, Distances, Coordinates and Areas are based on the New Mexico Coordinate Grid System of 1983, East Zone, in U.S. Feet.
- Section breakdown information for this plat may be obtained from Uintah Engineering & Land Surveying.

LINE TABLE				
LINE	DIRECTION LENGTH			
L1	N39°56'48"W	624.08'		

NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°40'00.45" (32.666790°)
LONGITUDE = -103°24'54.62" (-103.415172°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°40'00.00" (32.666668°)
LONGITUDE = -103°24'52.86" (-103.414684°)
STATE PLANE NAD 83 (N.M. EAST)
N: 607531.41' E: 823882.48'
STATE PLANE NAD 27 (N.M. EAST)
N: 607468.21' E: 782701.92'

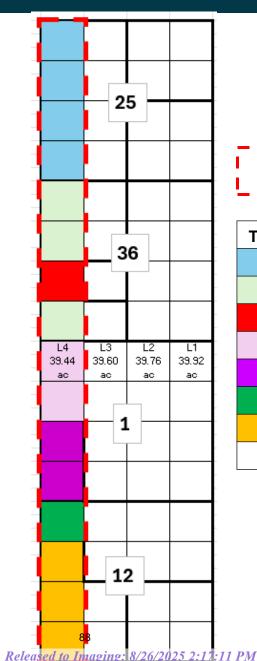
NAD 83 (KOP/LP/FTP)	
LATITUDE = 32°40'05.21" (32.668115°)	
LONGITUDE = -103°24'59.26" (-103.4164	61°)
NAD 27 (KOP/LP/FTP)	
LATITUDE = 32°40'04.77" (32.667992°)	
LONGITUDE = -103°24'57.50" (-103.4159	72°)
STATE PLANE NAD 83 (N.M. EAST)	
N: 608009.86' E: 823481.77'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 607946.64' E: 782301.24'	

	AD 83 (LTP/BHL)
	ATITUDE = 32°43'31.70" (32.725471°)
	ONGITUDE = -103°24'59.21" (-103.416449°)
	AD 27 (LTP/BHL)
	ATITUDE = 32°43'31.26" (32.725349°)
	ONGITUDE = -103°24'57.45" (-103.415957°)
	TATE PLANE NAD 83 (N.M. EAST)
	[: 628877.65' E: 823305.22'
	TATE PLANE NAD 27 (N.M. EAST)
N	: 628813.97' E: 782125.42'



Case #25520 Sombrero State Com #221H – Unit Summary







Tract	Lease	Acres	% of Unit
1	VC-1206	160.00	25.02%
2	VC-1207	120.00	18.77%
3	VC-0891	40.00	6.26%
4	VA-1188	79.44	12.42%
5	VA-1188	80.00	12.51%
6	VC-0515	40.00	6.26%
7	FEE LANDS	120.00	18.77%
	TOTAL	639.44	100%

Case No. 25520

Sombrero State Com #221H

W2W2 of Sections 25 & 36, 18S-35E and W2W2 of Sections 1 & 2, 19S-35E

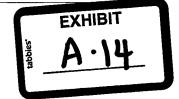
639.44 acres

Committed Working Interest Parties	Unit Interest
Coterra Energy Operating Co	78.50%
Total Committed Interest	78.50%

Uncommitted Working Interest Parties	Unit Interest
Rockwood Resources	17.46%
Marshall & Winston, Inc.	2.82%
Salt Fork, Ltd	0.25%
Worrall Investment Corporation	0.45%
Guns Up Exploration	0.06%
Sharbo Energy, LLC	0.37%
SR Primo Holdings	0.09%
Total Uncommitted Interest	21.51%

Exhibit A-13 (revised)

Pooled Party Name	Interest Type	Firm Mailing Book	
Rockwood Energy, LP	WIO	293004	
Marshall & Winston, Inc.	WIO	293004	
Mewbourne Oil Company	Unclear based on discussions to-date so listed out of an abundance of caution	293004	
Slash Exploration Limited Partnership	ORRI	Priority Mail List	
Armstrong Resources, LLC	ORRI	Priority Mail List	
Gunsight Limited Partnership	ORRI	Priority Mail List	
Breckenridge Partnership Ltd.	ORRI	Priority Mail List	
Chimney Rock Oil & Gas, LLC	ORRI	Priority Mail List	
Rio Potomac Investments, LLC	ORRI	Priority Mail List	
Salt Fork, Ltd	WIO	Priority Mail List	
Worrall Investment Corporation	WIO	Priority Mail List	
Guns Up Exploration	WIO	Priority Mail List	
Sharbo Energy, LLC	WIO	Priority Mail List	
SR Primo Holdings	WIO	Priority Mail List	
Slash Exploration Ltd Partnership	ORRI	Priority Mail List	
Armstrong Resources LLC	ORRI	Priority Mail List	
Chimney Rock Oil & Gas LLC	ORRI	Priority Mail List	
Gunsight Ltd Partnership	ORRI	Priority Mail List	
Rio Potomac Investments LLC	ORRI	Priority Mail List	
Breckenridge Partnership Ltd	ORRI	Priority Mail List	
Armstrong Energy Corp	ORRI	Priority Mail List	
Abo Royalty	ORRI	293054	



Alpar Energy LP	ORRI	293054
America West Resources LLC	ORRI	293054
	ORRI	293054
CCW Resources Inc. Charles C. Morgan and Monica	ORRI	293054
C. Morgan	ODDI	202054
Cheney Energy Partners LLC	ORRI	293054
Elizabeth Cheney	ORRI	293054
Elizabeth L. Cheney Irrevocable Trust	ORRI	293054
Fortress Energy Partners IV LLC	ORRI	293054
Fred Corey and Deborah Corey	ORRI	293054
JSTM Energy Investments	ORRI	293054
Lynn S. Charuk and Grace Charuk	ORRI	293054
Magic Dog Oil & Gas Ltd., c/o Northstar Operating Company	ORRI	293054
Maverick Oil & Gas Corp	ORRI	293054
Mayhill Oil Corp	ORRI	293054
Mitchel Cheney	ORRI	293054
Pegasus Resources III LLC	ORRI	293054
Rockwood Resources LLC	ORRI	293004
Sendero Drilling LLC	ORRI	293054
Southwest Caledonia Energy	ORRI	293054
Steve Sell	ORRI	293054
TayMor Enterprises	ORRI	293054
Wolfbone Investments LLC	ORRI	293054

			En	erov Mi	State of Nonerals & Natur	Page 94 Revised July 9, 2024					
	Electronically	.,	Lin			TION DIVISION	пси		***		
	Submit Electronically Via OCD Permitting									tal	
								Submitta Type:	☐ Amended Rep	ort	
								☐ As Drilled			
					WELL LOCA	TION INFORMATION					
API Nu	mber		Pool Code	ode 97926 Pool Name WC-025 G-07 S193513B; BON					E SPRING		
Property	y Code		Property Name SOMBRERO STATE COM						Well Number 222H		
OGRID	No. 215	099	Operator Na	ame	COTER	RA ENERGY OPERATIN	G CO.		Ground Level El		
Surface	Owner: S	State ⊠ Fee □	⊥ Tribal □ Fed	leral	001210	Mineral Owner: XS		Tribal 🗖 I		0.5	
					Sur	face Location				T	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N.	´	Longitude (NAD 83)	l i	
D	13	19S	35E		380 NORTH	1,302 WEST	32.6667	′90°	-103.415107°	LEA	
	-		100	·5	Botto	m Hole Location	- 			·	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	AD 83)	Longitude (NAD 83)	County	
С	25	18S	35E		100 NORTH	H 2,242 WEST	32.7254	l62°	-103.412046°	LEA	
		121	<i></i>	-			101	•			
	ed Acres	Infill or Defi	ning Well	Defining	g Well API	Overlapping Spacing	g Unit (Y/N)	Consolid	ation Code		
319.0											
Order N	lumbers.					Well setbacks are un	der Common (Jwnership	: LI Yes LINo		
				212	Kick	Off Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)		Longitude (NAD 83)	County	
N	12	19S	35E		100 SOUTH	I 2,242 WEST	32.6680)97°	-103.412061°	LEA	
		21			First 7	Take Point (FTP)	***	- L.		\	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	AD 83)	Longitude (NAD 83)	County	
N	12	19S	35E		100 SOUTH	I 2,242 WEST	32.6680)97°	-103.412061°	LEA	
			A.n.		Last 7	Take Point (LTP)		-			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	AD 83)	Longitude (NAD 83)	County	
С	25	18S	35E		100 NORTH	H 2,242 WEST	32.7254	l62°	-103.412046°	LEA	
						ř.	•	•		•	
Unitized	d Area or Are	ea of Uniform l	Interest	Spacing	Unit Type 🖔 Hor	izontal Vertical	Grou	nd Floor El	levation:		
OPERA	TOR CERT	IFICATIONS				SURVEYOR CERTIFI	CATIONS				
					-1-4-4-41-1-4			Dille	1 10 10		
my knowi organizat including location p interest, c	ledge and belic tion either own the proposed pursuant to a c	ef, and, if the wei ns a working inter bottom hole loca contract with an o ry pooling agree	ll is a vertical or rest or unleased tion or has a rig owner of a worki	directional mineral intendent intendent into the drill thing interest o	rest in the land	I hereby certify that the we surveys made by me or und my belief.	Il location how, der my supervision	on this play	was plotted from the fiel the same is true and corre	Id notes of actual ect to the best of	

If this well is a nortzontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature Date

Signature and Seal of Professional Surveyor

23782

July 30, 2025

Printed Name

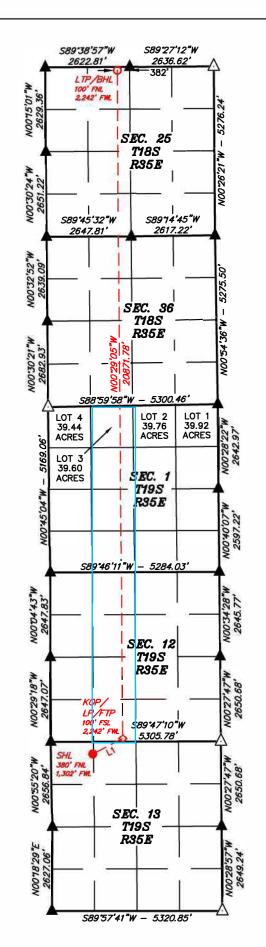
Certificate Number

Date of Survey

Email Address

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name Well Number Drawn By Revised By SOMBRERO STATE COM 222H N.R. 07-31-25



- = SURFACE HOLE LOCATION
- ♦ = KICK OFF POINT/LANDING POINT/ FIRST TAKE POINT
- O = LAST TAKE POINT/ BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED
- \triangle = SECTION CORNER RE-ESTABLISHED (Not Set on Ground.)

- NOTE:

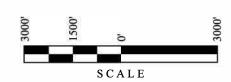
 Distances referenced on plat to section lines are perpendicular.
- Bearings, Distances, Coordinates and Areas are based on the New Mexico Coordinate Grid System of 1983, East Zone, in U.S. Feet.
- Section breakdown information for this plat may be obtained from Uintah Engineering & Land Surveying.

	LINE TAB	LE
LINE	DIRECTION	LENGTH
L1	N62°37'01"E	1051.07'

NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°40'00.44" (32.666790°)
LONGITUDE = -103°24'54.39" (-103.415107°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°40'00.00" (32.666668°)
LONGITUDE = -103°24'52.63" (-103.414619°)
STATE PLANE NAD 83 (N.M. EAST)
N: 607531.49' E: 823902.48'
STATE PLANE NAD 27 (N.M. EAST)
N: 607468.29' E: 782721.92'

NAD 83 (KOP/LP/FTP)
LATITUDE = 32°40'05.15" (32.668097°)
LONGITUDE = -103°24'43.42" (-103.412061°)
NAD 27 (KOP/LP/FTP)
LATITUDE = 32°40'04.71" (32.667974°)
LONGITUDE = -103°24'41.66" (-103.411573°)
STATE PLANE NAD 83 (N.M. EAST)
N: 608014.91' E: 824835.78'
STATE PLANE NAD 27 (N.M. EAST)
N: 607951.73' E: 783655.22'

2	NAD 83 (LTP/BHL)
3	LATITUDE = 32°43'31.66" (32.725462°)
ı	LONGITUDE = -103°24'43.37" (-103.412046°)
-	NAD 27 (LTP/BHL)
1	LATITUDE = 32°43'31.22" (32.725340°)
	LONGITUDE = -103°24'41.60" (-103.411555°)
1	STATE PLANE NAD 83 (N.M. EAST)
	N: 628885.94' E: 824659.20'
	STATE PLANE NAD 27 (N.M. EAST)
	N: 628822.31' E: 783479.38'



1	•	/25/2025 4:	14:25 PM		G ON			1			Page 96	
<u>C-102</u>		En		nerals & Natu		l Resources Department			Revised July 9, 2024			
	: Electronicall D Permitting	У		OIL (CONSERVA	TION DIV	ISION				tal	
	_								Submit Type:	dal ☐ Amended Rep	ort	
									1) 10.	☐ As Drilled		
22.		·			WELL LOCA	ATION INFOR	MATION			**		
API N	umber		Pool Code	Pool Name VACUUM; BONE SPRING, SOU				DUTH	TH			
Proper	ty Code		Property Na	ame	SOMBR	ERO STATE	СОМ			Well Number 222H		
OGRII	O No. 215	099	Operator N	ame	COTER	RA ENERGY (OPERATIN	G CO.		Ground Level Ele		
Surfac	e Owner: 🗆 S	State 🛚 Fee 🗆	Tribal Fed	leral		Mineral	Owner:XS	tate 🛚 Fee 🗆	Tribal 🗆	Federal		
					Su	rface Location						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from	E/W	Latitude (N.	AD 83)	Longitude (NAD 83)	County	
D	13	19S	35E		380 NORTI	H 1,302	WEST	32.6667	90°	-103.415107°	LEA	
ļ .	!	Ų		12	Botto	m Hole Location	on	**		·	7	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from	E/W	Latitude (N.	AD 83)	Longitude (NAD 83)	County	
С	25	18S	35E		100 NORTI	H 2,242	WEST	32.7254	l62°	-103.412046°	LEA	
Dedicated Acres Infill or Defining Well 320		Defining Well API		Overlapp	Overlapping Spacing Unit (Y/N) Consolidation Code		dation Code					
Order Numbers. Well setbacks are under Common Ownership: □Yes □No					p:□Yes □No							
					Kick	Off Point (KO	P)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from	E/W	Latitude (N.	AD 83)	Longitude (NAD 83)	County	
N	12	19S	35E		100 SOUTI	H 2,242	WEST	32.6680)97°	-103.412061°	LEA	
<u> </u>	!	-1			First '	Γake Point (FT	P)	- A.				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from	E/W	Latitude (N.	AD 83)	Longitude (NAD 83)	County	
N	12	19S	35E		100 SOUTI	1 2,242	WEST	32.6680)97°	-103.412061°	LEA	
		1	14.4		Last	Γake Point (LT	P)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from		Latitude (N.		Longitude (NAD 83)		
С	25	18S	35E		100 NORTI	H 2,242	WEST	32.7254	162°	-103.412046°	LEA	
ř · ·					V					-		
Unitize	ed Area or Ar	ea of Uniform I	nterest	Spacing	Unit Type 첩 Ho	rizontal Vert	ical	Grour	ıd Floor E	Elevation:		
OPER	ATOR CERT	TFICATIONS				SURVEYO	R CERTIFI	CATIONS				
I harah	cartify that the	information cont	ainad harain is	true and com	plete to the best of	I harahy carti	for that the we	Il languing design	BULD	at was plotted from the field	ld notes of actual	
my know	vledge and beli	ef, and, if the wel	l is a vertical or	directional i	well, that this	surveys made	by me or und	ler my supervisio	pe and the	the same is true and corre	ect to the best of	
includin	g the proposed	ns a working inter bottom hole loca	tion or has a rig	ht to drill thi	s well at this	my belief.		1 /	N MEX	6/4/		
location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore							11	2000	1 6			
	by the division			71	,,			File ()	115	LAKE		
		tal well, I further						100	7-31-	25/4/		
consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.						1.00	ONAL	SUP				
							1	ONAL	5			

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Signature and Seal of Professional Surveyor

July 30, 2025

Date of Survey

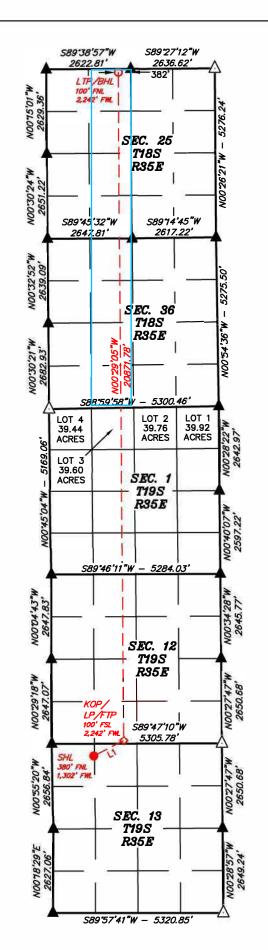
Date

Signature

Printed Name

Email Address

Property Name Well Number Drawn By Revised By SOMBRERO STATE COM 222H N.R. 07-31-25



- = SURFACE HOLE LOCATION
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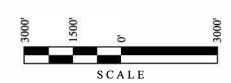
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LATITUDE = 32°40'00.00" (32.666668°)
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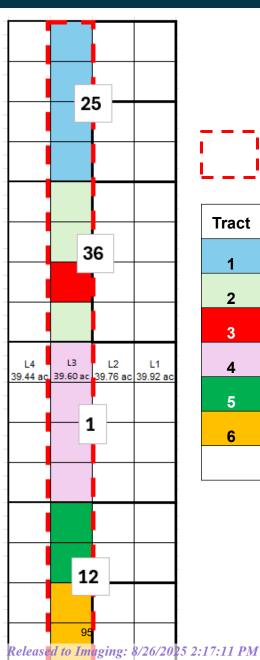
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LATITUDE = 32°40'05.15" (32.668097°)
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NAD 27 (KOP/LP/FTP)
LATITUDE = 32°40'04.71" (32.667974°)
LONGITUDE = -103°24'41.66" (-103.411573°)
STATE PLANE NAD 83 (N.M. EAST)
N: 608014.91' E: 824835.78'
STATE PLANE NAD 27 (N.M. EAST)
N: 607951 73' E: 783655 22'

- 2	NAD 83 (LTP/BHL)
1	LATITUDE = 32°43'31.66" (32.725462°)
	LONGITUDE = -103°24'43.37" (-103.412046°)
1	NAD 27 (LTP/BHL)
1	LATITUDE = 32°43'31.22" (32.725340°)
	LONGITUDE = -103°24'41.60" (-103.411555°)
1	STATE PLANE NAD 83 (N.M. EAST)
	N: 628885.94' E: 824659.20'
	STATE PLANE NAD 27 (N.M. EAST)
	N: 628822.31' E: 783479.38'



Case #25521 Sombrero State Com #222H – Unit Summary







Tract	Lease	Lease Acres	
1	VC-1206	160.00	25.02%
2	VC-1207 120.00		18.76%
3	VC-0891	40.00	6.25%
4	VA-1188	159.60	24.95%
5	VC-0515	80.00	12.51%
6	FEE LANDS	80.00	12.51%
	TOTAL	639.60	100%

Case No. 25521 Sombrero State Com #222H

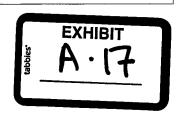
E2W2 of Sections 25 & 36, 18S-35E and E2W2 of Sections 1 & 2, 19S-35E 639.60 acres

Committed Working Interest Parties	Unit Interest
Coterra Energy Operating Co	65.97%
Total Committed Interest	65.97%

Uncommitted Working Interest Parties	Unit Interest
Rockwood Resources	29.99%
Marshall & Winston, Inc.	2.82%
Salt Fork, Ltd	0.25%
Worrall Investment Corporation	0.45%
Guns Up Exploration	0.06%
Sharbo Energy, LLC	0.37%
SR Primo Holdings	0.09%
-	
Total Uncommitted Interest	34.04%

Exhibit A-16 (revised)

Pooled Party Name	Interest Type	Firm Mailing Book
Rockwood Energy, LP	WIO	293004
Marshall & Winston, Inc.	WIO	293004
Mewbourne Oil Company	Unclear based on discussions to-date so listed out of an abundance of caution	293004
Featherstone Development Corporation	UMI	Priority Mail List
Ross Duncan Properties LLC	UMI	Priority Mail List
XPLOR Resources, LLC	UMI	Priority Mail List
Slash Exploration Limited Partnership	ORRI	Priority Mail List
Armstrong Resources, LLC	ORRI	Priority Mail List
Gunsight Limited Partnership	ORRI	Priority Mail List
Breckenridge Partnership Ltd.	ORRI	Priority Mail List
Chimney Rock Oil & Gas, LLC	ORRI	Priority Mail List
Rio Potomac Investments, LLC	ORRI	Priority Mail List
Salt Fork, Ltd	WIO	Priority Mail List
Worrall Investment Corporation	WIO	Priority Mail List
Guns Up Exploration	WIO	Priority Mail List
Sharbo Energy, LLC	WIO	Priority Mail List
SR Primo Holdings	WIO	Priority Mail List
Slash Exploration Ltd Partnership	ORRI	Priority Mail List
Armstrong Resources LLC	ORRI	Priority Mail List
Chimney Rock Oil & Gas LLC	ORRI	Priority Mail List
Gunsight Ltd Partnership	ORRI	Priority Mail List



Rio Potomac Investments LLC	ORRI	Priority Mail List
Breckenridge Partnership Ltd	ORRI	Priority Mail List
Armstrong Energy Corp	ORRI	Priority Mail List
Abo Royalty	ORRI	293054
Alpar Energy LP	ORRI	293054
America West Resources LLC	ORRI	293054
CCW Resources Inc.	ORRI	293054
Charles C. Morgan and Monica	ORRI	293054
C. Morgan Cheney Energy Partners LLC	ORRI	293054
	ORRI	293054
Elizabeth Cheney Elizabeth L. Cheney	ORRI	293054
Irrevocable Trust Fortress Energy Partners IV	ORRI	293054
LLC LLC		
Fred Corey and Deborah Corey	ORRI	293054
JSTM Energy Investments	ORRI	293054
Lynn S. Charuk and Grace Charuk	ORRI	293054
Magic Dog Oil & Gas Ltd., c/o Northstar Operating Company	ORRI	293054
Maverick Oil & Gas Corp	ORRI	293054
Mayhill Oil Corp	ORRI	293054
Mitchel Cheney	ORRI	293054
Pegasus Resources III LLC	ORRI	293054
Rockwood Resources LLC	ORRI	293004
Sendero Drilling LLC	ORRI	293054
Southwest Caledonia Energy	ORRI	293054
Steve Sell	ORRI	293054
TayMor Enterprises	ORRI	293054

	ORRI	293054
Wolfbone Investments LLC		

cived by OCD: 8/25/2025 4:14 C-102 Submit Electronically Via OCD Permitting			State of New Mexico Energy, Minerals & Natural Resources Department						Page 102 Revised July 9, 202			
				OIL CONSERVATION DIVISION							☑ Initial Submittal	
									Submitt Type:	al	oort	
									l Type.	☐ As Drilled		
		-	du .		WELL LOCA	ATIC	ON INFORMATION					
API N	ımber		Pool Code	97926		Poo	ol Name WC-025 G	i-07 S19351	3B; BON	E SPRING		
Proper	ty Code		Property Na	ame	SOMBR	ERC	O STATE COM			Well Number	ВН	
OGRII	O No.	5099	Operator N	ame						Ground Level El	evation	
		0099			COTERRA	ENI	ERGY OPERATING O	CO.		3,73	8.8'	
Surface	e Owner: 🗆 S	State 🖾 Fee 🗆	Tribal 🗆 Fed	leral			Mineral Owner: 粒 S	State X Fee	☐ Tribal [☐ Federal		
					Sur	rface	e Location					
UL	Section	Township	Range	Lot	Ft. from N/S		Ft. from E/W	Latitude (N	AD 83)	Longitude (NAD 83)	County	
В	13	19S	35E		380 NORTH	H	1,368 EAST	32.666	754°	-103.406552°	LEA	
				14.	Bottor	m H	lole Location					
UL	Section	Township	Range	Lot	Ft. from N/S		Ft. from E/W	Latitude (N	AD 83)	Longitude (NAD 83)	County	
В	25	18S	35E		100 NORTH	Η	1,684 EAST 32.7254		461°	-103.407709°	LEA	
			3):								1:	
	ted Acres	Infill or Defi	ning Well	Defining	Defining Well API Overlapping Spacing Unit (Y/N) Consolidation Code							
Order 1	Numbers.			•			Well setbacks are und	ler Common	Ownership	p:□Yes □No		
					Kick (Off 1	Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S		Ft. from E/W	Latitude (N	AD 83)	Longitude (NAD 83)	County	
O	12	19S	35E		100 SOUTH	ŀ	1,684 EAST	32.6680	078°	-103.407578°	LEA	
	4				First T	Γake	Point (FTP)	8			<u> </u>	
UL	Section	Township	Range	Lot	Ft. from N/S		Ft. from E/W	Latitude (N	AD 83)	Longitude (NAD 83)	County	
О	12	19S	35E		100 SOUTH	I	1,684 EAST	32.6680	078°	-103.407578°	LEA	
		-	14.0		Last T	Γake	Point (LTP)					
UL	Section	Township	Range	Lot	Ft. from N/S		Ft. from E/W	Latitude (NAD 83)		Longitude (NAD 83)	County	
В	25	188	35E		100 NORTH	Η	1,684 EAST	32.7254	461°	-103.407709°	LEA	
				1						· · ·		
Unitize	ed Area or Ar	ea of Uniform 1	Interest	Spacing	Unit Type 🙀 Hor	rizon	ntal Vertical	Grou	nd Floor E	Elevation:		
	. mon ~===	TRIC FT 23.1-				T =		7 + FT 0				
OPERA	A FOR CERT	IFICATIONS				s	SURVEYOR CERTIFIC	CATIONS				
		information cont ef , and, if the wel			plete to the best of well, that this	I s	I hereby certify that the well surveys made by me or unde	l location show er my supervisio	n on this pla or and that	t was plotted from the fiel the same is true and corre	ld notes of actua ect to the best of	

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest

Date Signature

Signature and Seal of Professional Surveyor

23782 July 30, 2025

Certificate Number

Date of Survey

ONA L

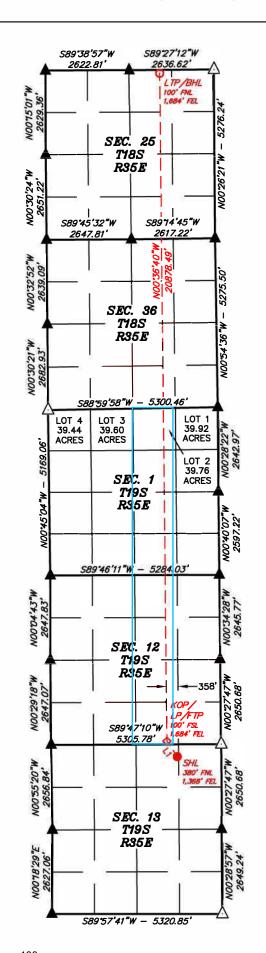
Email Address

Printed Name

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

my belief.

Property Name Well Number Drawn By Revised By SOMBRERO STATE COM 223H N.R. 07-31-25



- = SURFACE HOLE LOCATION
- = KICK OFF POINT/LANDING POINT/ FIRST TAKE POINT
- O = LAST TAKE POINT/ BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED
- \triangle = SECTION CORNER RE-ESTABLISHED (Not Set on Ground.)

- NOTE:

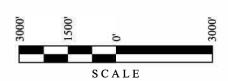
 Distances referenced on plat to section lines are perpendicular.
- Bearings, Distances, Coordinates and Areas are based on the New Mexico Coordinate Grid System of 1983, East Zone, in U.S. Feet.
- Section breakdown information for this plat may be obtained from Uintah Engineering & Land Surveying.

LINE TABLE						
LINE DIRECTION LENGT						
L1	N33'44'33"W	575.74'				

NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°40'00.32" (32.666754°)
LONGITUDE = -103°24'23.59" (-103.406552°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°39'59.87" (32.666632°)
LONGITUDE = -103°24'21.83" (-103.406064°)
STATE PLANE NAD 83 (N.M. EAST)
N: 607541.31' E: 826535.35'
STATE PLANE NAD 27 (N.M. EAST)
N: 607478.18' E: 785354.76'

NAD 83 (KOP/LP/FTP)
LATITUDE = 32°40'05.08" (32.668078°)
LONGITUDE = -103°24'27.28" (-103.407578°)
NAD 27 (KOP/LP/FTP)
LATITUDE = 32°40'04.64" (32.667955°)
LONGITUDE = -103°24'25.52" (-103.407089°)
STATE PLANE NAD 83 (N.M. EAST)
N: 608020.06' E: 826215.55'
STATE PLANE NAD 27 (N.M. EAST)
N: 607956 91' E: 785034 98'

- 2	NAD 83 (LTP/BHL)
- 1	LATITUDE = 32°43'31.66" (32.725461°)
	LONGITUDE = -103°24'27.75" (-103.407709°)
-	NAD 27 (LTP/BHL)
1	LATITUDE = 32°43'31.22" (32.725339°)
	LONGITUDE = -103°24'25.98" (-103.407218°)
	STATE PLANE NAD 83 (N.M. EAST)
1	N: 628897.37' E: 825992.90'
	STATE PLANE NAD 27 (N.M. EAST)
	N: 628833.78' E: 784813.08'



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<u>C-102</u>			M:	State of Ne			Revised July 9, 2024			
Submit Electronically		Ene			al Resources Department ΓΙΟΝ DIVISION					
Via OCD Permitting			OIL	JONDERVII	TION BIVIDIO	TION DIVISION		21		
								Submitta Type:	☐ Amended Rep	oort
á.		,							☐ As Drilled	
r			T		WELL LOCA	TION INFORMATI	ION			
API Nu	mber		Pool Code	61900		Pool Name VACU	JUM; BONE SPF	RING,SOU	JTH	
Propert	y Code		Property Na	ıme	SOMBRI	Well Number RERO STATE COM 223H				
OGRID	No. 215	099	Operator Na	ame		ENERGY OPERATI	ING CO		Ground Level El	
Surface	Owner: S	State ⊠ Fee □	Tribal ☐ Fed	leral	COTERICA		r: 🖒 State 🖾 Fee	☐ Tribal [- 12	0.0
L										
	I a .:	m 1:	I n	I	T	face Location	17 11 1 01	(1.D.oo) T		a i
UL B	Section 13	Township 19S	Range 35E	Lot	Ft. from N/S 380 NORTH	Ft. from E/W 1,368 EAST	Latitude (N 32.666	′ I	Longitude (NAD 83) -103.406552°	County LEA
		175	331	P			32.000	731	103.100332	2211
UL	Section	Township	Range	Lot	Ft. from N/S	n Hole Location Ft. from E/W	Latitude (N	(AD 92)	Longitude (NAD 83)	County
B	25	18S	35E	Lot	100 NORTH			′ I	-103.407709°	LEA
	<u> </u>		,					Į.		
Dedicated Acres Infill or Defining Well Defining Well API				Well API	Overlapping Sp	acing Unit (Y/N)	Consolid	lation Code		
320					7 · · · · · · · · · · · · · · · · · · ·					
Order N	Numbers.					Well setbacks as	re under Common	Ownership	o:□Yes □No	
					Kick (Off Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	1 ' 1		Longitude (NAD 83)	County
0	12	19S	35E		100 SOUTH	1,684 EAST	Γ 32.668	078°	-103.407578°	LEA
					First T	ake Point (FTP)	# 22			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	′ I	Longitude (NAD 83)	County
0	12	19S	35E		100 SOUTH	1,684 EAST	Г 32.668	078°	-103.407578°	LEA
		1	T.		T	ake Point (LTP)				Tri .
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	· 1	Longitude (NAD 83)	1 1
В	25	18S	35E		100 NORTH	1,684 EAST	Г 32.725	4619	-103.407709°	LEA
i										
Unitize	d Area or Ar	ea of Uniform I	nterest	Spacing	Unit Type 🙀 Hori	rizontal Ground Floor Elevation:				
						r				
OPERA	ATOR CERT	IFICATIONS				SURVEYOR CER	TIFICATIONS		41	
					plete to the best of	I hereby certify that the	he well location show	n on This Day	t was plotted from the fiel the same is true and corr	ld notes of actual
my knowledge and belief , and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land			my belief.	or under my supervision	N MEX	ino samo s true una corre	eci io ine vesi oj			
including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral				1 / 3		811				
interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.						12	23/19/2	22		
If this well is a horizontal well, I further certify that this organization has received the					Visial		ichied			
consent of at least one lessee or owner of a working interest or unleased mineral interest					100	1/-31-2	A STATE OF THE STA			
in each tract (in the target pool or formation) in which any part of the well's c interval will be located or obtained a compulsory pooling order from the divis						197	ONAL	9		
Signature Date				Signature and Seal of Professional Surveyor						

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

23782

Certificate Number

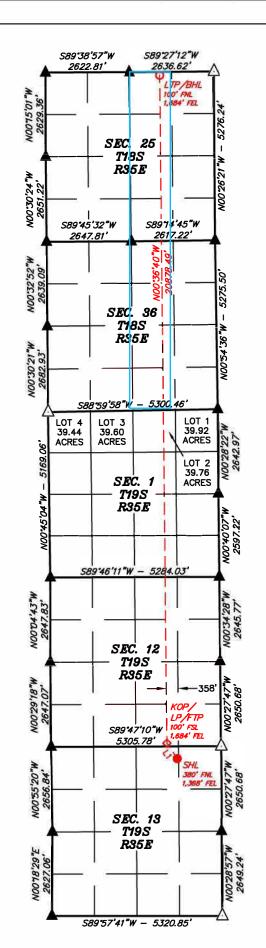
July 30, 2025

Date of Survey

Printed Name

Email Address

Property Name Well Number Drawn By Revised By SOMBRERO STATE COM 223H N.R. 07-31-25



= SURFACE HOLE LOCATION

♦ = KICK OFF POINT/LANDING POINT/ FIRST TAKE POINT

O = LAST TAKE POINT/ BOTTOM HOLE LOCATION

▲ = SECTION CORNER LOCATED

 \triangle = SECTION CORNER RE-ESTABLISHED (Not Set on Ground.)

- NOTE:

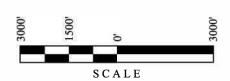
 Distances referenced on plat to section lines are perpendicular.
- Bearings, Distances, Coordinates and Areas are based on the New Mexico Coordinate Grid System of 1983, East Zone, in U.S. Feet.
- Section breakdown information for this plat may be obtained from Uintah Engineering & Land Surveying.

LINE TABLE					
LINE	LENGTH				
L1	N33'44'33"W	575.74'			

NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°40'00.32" (32.666754°)
LONGITUDE = -103°24'23.59" (-103.406552°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°39'59.87" (32.666632°)
LONGITUDE = -103°24'21.83" (-103.406064°)
STATE PLANE NAD 83 (N.M. EAST)
N: 607541.31' E: 826535.35'
STATE PLANE NAD 27 (N.M. EAST)
N: 607478.18' E: 785354.76'

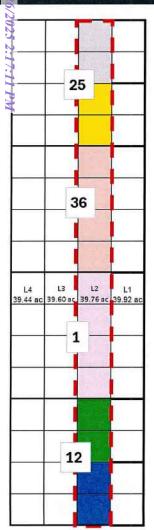
NAD 83 (KOP/LP/FTP)
LATITUDE = 32°40'05.08" (32.668078°)
LONGITUDE = -103°24'27.28" (-103.407578°)
NAD 27 (KOP/LP/FTP)
LATITUDE = 32°40'04.64" (32.667955°)
LONGITUDE = -103°24'25.52" (-103.407089°)
STATE PLANE NAD 83 (N.M. EAST)
N: 608020.06' E: 826215.55'
STATE PLANE NAD 27 (N.M. EAST)
N: 607956.91' E: 785034.98'

- 1	NAD 83 (LTP/BHL)
1	LATITUDE = 32°43'31.66" (32.725461°)
	LONGITUDE = -103°24'27.75" (-103.407709°)
-	NAD 27 (LTP/BHL)
1	LATITUDE = 32°43'31.22" (32.725339°)
	LONGITUDE = -103°24'25.98" (-103.407218°)
- 1	STATE PLANE NAD 83 (N.M. EAST)
1	N: 628897.37' E: 825992.90'
	STATE PLANE NAD 27 (N.M. EAST)
	N: 628833.78' E: 784813.08'



Case #25522 Sombrero State Com #223H – Unit Summary







Tract	Lease	Acres	% of Unit		
1	VC-1219	80.00	12.50%		
2	BO-1482	80.00	12.50%		
3	VC-1245	160.00	25.01%		
4	VA-1188	159.76	24.97%		
5	VC-0515	80.00	12.50%		
6	FEE LANDS	80.00	12.50%		
	TOTAL	639.76	100%		

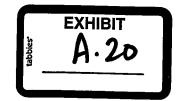
Case No. 25522
Sombrero State Com #223H
W2E2 of Sections 25 & 36, 18S-35E and
W2E2 of Sections 1 & 2, 19S-35E
639.76 acres

Committed Working Interest Parties	Unit Interest		
Coterra Energy Operating Co	70.61%		
Total Committed Interest	70.61%		

Uncommitted Working Interest Parties	Unit Interest		
Rockwood Resources	24.97%		
Marshall & Winston, Inc.	1.41%		
Featherstone Development Corporation	1.00%		
Ross Duncan Properties LLC	1.00%		
XPLOR Resources, LLC	1.00%		
	00.000		
Total Uncommitted Interest	29.39%		



Pooled Party Name	Interest Type	Firm Mailing Book			
Rockwood Energy, LP	WIO	293004			
Marshall & Winston, Inc.	WIO	293004			
Mewbourne Oil Company	Unclear based on discussions to-date so listed out of an abundance of caution	293004			
Featherstone Development Corporation	UMI	Priority Mail List			
Ross Duncan Properties LLC	UMI	Priority Mail List			
XPLOR Resources, LLC	UMI	Priority Mail List			
Copperhead Resources, LLC	ORRI	293054			
BMD Exploration LLC	ORRI	293054			
Drew R Scott Family Minerals, LLC	ORRI	293054			
Kettle Investment I LLC	ORRI	293054			
Charles C. Morgan and Monica C. Morgan	ORRI	293054			
Fred Corey and Deborah Corey	ORRI	293054			
Lynn S. Charuk and Grace Charuk	ORRI	293054			
Mayhill Oil Corp	ORRI	293054			
Mitchel Cheney	ORRI	293054			
TayMor Enterprises	ORRI	293054			



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C-102 Submit Electronically Via OCD Permitting		State of New Mexico Energy, Minerals & Natural Resources Department					Revised July 9, 2024				
		OIL CONSERVATION DIVISION					1	_			
							 Submittal	☑ Initial Submit			
								Type:	☐ Amended Rep	ort	
		,			************	WON THE ONLY			As Drilled	☐ As Drilled	
			1			TION INFORMATION					
API Nı	ımber		Pool Code	97926 Pool Name WC-025 G-07 S193513B; BONE SPRING					SPRING		
Propert	y Code		Property Name SOMBRERO STATE COM			Well Number 224H					
OGRII	No. 215	5099	Operator Na	or Name COTERRA ENERGY OPERATING CO.			Ground Level Elevation 3,738.8'				
Surface	Owner:	State Fee	Tribal □ Fed	leral	001210	Mineral Owner: 🛛 S		☐ Tribal ☐		0.0	
			I -		T	ace Location	r				
UL B	Section 13	Township 19S	Range 35E	Lot	Ft. from N/S 380 NORTH	Ft. from E/W 1,348 EAST	Latitude (N. 32.6667		Longitude (NAD 83) -103.406487°	County LEA	
	13	193	33E		360 NORTH	1,546 EAS1	32.0007	734	-103.400487	LEA	
	1 a .:	l m 1:	I .	Ī.	T	Hole Location	1	15 on Tr			
UL A	Section 25	Township 18S	Range 35E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 346 EAST	Latitude (NAD 83) 32.725464°		Longitude (NAD 83) -103.403357°	County LEA	
	A 25 188 35E 100 NORTH 340 EAST 32.723404 -103.403337				-103.403337	LEA					
Dadias	ted Acres	Legil en Dege	-: W/-11	Defining	Wall ADI	Occadencia e Succion	This (NAI)	C1: 4-	4: C- 1-		
	1ed Acres 9.92	Infill or Defi	ing Well Defining Well API		Overlapping Spacing Unit (Y/N) Consolidation Co		mon code				
	Numbers.					Well setbacks are und	der Common (Ownershin:	ПҮеѕ П№		
					Vial-O			1			
UL	Section	Township	Range	Lot	Ft. from N/S	ff Point (KOP) Ft. from E/W	Latitude (N	AD 83) I	ongitude (NAD 83)	County	
P	12	19S	35E	Lot	100 SOUTH	341 EAST	32.6680		-103.403229°	LEA	
					First To	ke Point (FTP)	-1-				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	AD 83) I	ongitude (NAD 83)	County	
P	12	198	35E	201	100 SOUTH	341 EAST	32.668059°		-103.403229°	LEA	
					I ast Ta	ke Point (LTP)	<u>. </u>				
UL					Latitude (N.	AD 83) L	ongitude (NAD 83)	County			
A	25	185	35E		100 NORTH	346 EAST	32.7254		-103.403357°	LEA	
Timitica	d Aman am Am	aa af I mifamm I	mtowast	Smaaina	Unit Tyma 🖂 Haria	contal D Vartical	- Cmann	d Floor Flo	avetien.		
Unitized Area or Area of Uniform Interest		Spacing Unit Type ☑ Horizontal ☐ Vertical Grou			und Floor Elevation:						
ODED	TOD CEDT	IFICATIONS				CLIDVEVOD CEDTIEM	CATIONS				
OPERA	OPERATOR CERTIFICATIONS SURVEYOR CERTIFICATIONS										
my know organize includin location	I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore										
	or to a votunia by the division.		лет от и сотри	wory pooiing	5 oraci nerelojore		12	23/19/2	- XX		

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

23782

Certificate Number

Signature and Seal of Professional Surveyor

July 30, 2025

Date of Survey

Signature

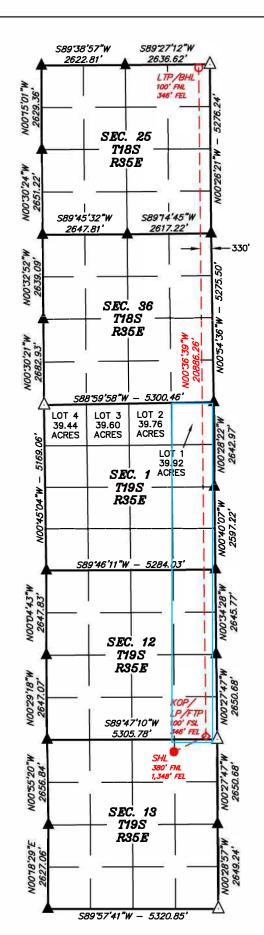
Printed Name

Email Address

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Date

Property Name Well Number Drawn By Revised By SOMBRERO STATE COM 224H N.R. 07-31-25



= SURFACE HOLE LOCATION

♦ = KICK OFF POINT/LANDING POINT/ FIRST TAKE POINT

O = LAST TAKE POINT/ BOTTOM HOLE LOCATION

 \blacktriangle = SECTION CORNER LOCATED

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- NOTE:

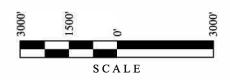
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- Section breakdown information for this plat may be obtained from Uintah Engineering & Land Surveying.

LINE TABLE				
LINE	DIRECTION	LENGTH		
L1	N64°09'32"E	1109.66'		

NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°40'00.31" (32.666754°)
LONGITUDE = -103°24'23.35" (-103.406487°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°39'59.87" (32.666632°)
LONGITUDE = -103°24'21.60" (-103.405999°)
STATE PLANE NAD 83 (N.M. EAST)
N: 607541.39' E: 826555.35'
STATE PLANE NAD 27 (N.M. EAST)
N: 607478.26' E: 785374.75'

NAD 83 (KOP/LP/FTP)
LATITUDE = 32°40'05.01" (32.668059°)
LONGITUDE = -103°24'11.62" (-103.403229°)
NAD 27 (KOP/LP/FTP)
LATITUDE = 32°40'04.57" (32.667937°)
LONGITUDE = -103°24'09.86" (-103.402740°)
STATE PLANE NAD 83 (N.M. EAST)
N: 608025.06' E: 827554.05'
STATE PLANE NAD 27 (N.M. EAST)
N: 607961.94' E: 786373.45'

- 2	NAD 83 (LTP/BHL)
1	LATITUDE = 32°43'31.67" (32.725464°)
	LONGITUDE = -103°24'12.09" (-103.403357°)
1	NAD 27 (LTP/BHL)
1	LATITUDE = 32°43'31.23" (32.725342°)
	LONGITUDE = -103°24'10.32" (-103.402866°)
1	STATE PLANE NAD 83 (N.M. EAST)
	N: 628910.14' E: 827331.34'
	STATE PLANE NAD 27 (N.M. EAST)
	N: 628846.59' E: 786151.50'



<u>C-102</u>		State of New Mexico Energy, Minerals & Natural Resources Department					Revised July 9, 2024				
	Electronical	,		OIL (CONSERVA	ATIO	ON DIVISION			☑ Initial Submit	tal
Via OC	D Permitting								Submitta	1 -	
									Type:	" ☐ Amended Rep	oort
			<u>.</u>		WELLLOCA	ATION	N INFORMATION			☐ As Drilled	
API N	umber		Pool Code	61900		т —	l Name	BONE SPR	INC SOL	ITU	
Proper	ty Code		Property Na				VACOOIVI,	BONE SPR	ing, 300	Well Number	
			1 ,		SOMBR	RERO	STATE COM		224H Ground Level Elevation		
OGRII	21:	5099	Operator Na	ame	COTER	RRA E	ENERGY OPERATII	NG CO.		3,73	
Surfac	e Owner:	State ∑ Fee □	Tribal Fed	leral			Mineral Owner: 🛛 S	State Ti Fee [☐ Tribal ☐	Federal	
					Sur	ırface I	Location				
UL	Section	Township	Range	Lot	Ft. from N/S		Ft. from E/W	Latitude (N.	AD 83)	Longitude (NAD 83)	County
В	13	19S	35E		380 NORTI	н	1,348 EAST	32.6667	′54°	-103.406487°	LEA
7		<u> </u>	////		Botto	om Hol	le Location		*		
UL	Section	Township	Range	Lot	Ft. from N/S		Ft. from E/W	Latitude (N.	AD 83)	Longitude (NAD 83)	County
Α	25	18S	35E		100 NORTI	Н	346 EAST	32.7254	64°	-103.403357°	LEA
Dadia	ited Acres	IEII D-E		Defining	W-11 A DI		Olaurina Suasina	TI-: (VAI)	C1: 1	ation Code	
320		Infill or Defi	ning wen	Delining	Well API		Overlapping Spacing	Omi (1/N)	Consonda	ation Code	
Order 1	Numbers.						Well setbacks are und	ler Common (Ownership	:□Yes □No	
					Kick	Off Po	Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	T	Ft. from E/W	Latitude (N.	AD 83)	Longitude (NAD 83)	County
P	12	19S	35E		100 SOUTI	н	341 EAST	32.6680)59°	-103.403229°	LEA
					First 7	Take F	Point (FTP)	1. 12.		-	:
UL	Section	Township	Range	Lot	Ft. from N/S		Ft. from E/W	Latitude (N.	AD 83)	Longitude (NAD 83)	County
P	12	19S	35E		100 SOUTE	H	341 EAST	32.6680)59°	-103.403229°	LEA
		•			Last 7	Take P	Point (LTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	- 1	Ft. from E/W	Latitude (N.	AD 83)	Longitude (NAD 83)	County
A	25	18S	35E		100 NORTI	Н	346 EAST	32.7254	64°	-103.403357°	LEA
Unitize	ed Area or A	rea of Uniform I	nterest	Spacing	Unit Type ☑ Ho	rizonta	al □ Vertical	Grour	nd Floor El	evation:	
Circizo				Spacing				Groun	IGT TOOT ET	e vacion.	
OPER	ATOR CERT	TIFICATIONS				SU	URVEYOR CERTIFIC	CATIONS			
			ainad havain is	mua and so-	plete to the best of		hereby certify that the wel		ou Philipp	t was platted from the fire	ld notes of mater-1
my know	vledge and beli	ief, and, if the wel	l is a vertical or	directional v	well, that this	sur	ırveys made by me or unde	er my supervisio	p, and that t	was pioned from the fiel the same is true and corr	ect to the best of
		rns a working inter I bottom hole loca				my	y belief.	19/0	N MEX	14/	
location	pursuant to a	contract with an o	wner of a worki	ng interest o	r unleased mineral			1/5	0	0	
	or to a volunte by the division		пені от а сотри	isory pooling	g order heretofore			1	23/19/2	-18	
If this w	ell is a horizon	ıtal well, I further	certify that this	organization	has received the			gagae		THE PARTY OF THE P	
consent	of at least one	lessee or owner o	f a working inter	rest or unleas	sed mineral interest well's completed	t		120	7-31-2	NR.	
		d or obtained a co						01	ONAL		

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

23782

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Signature and Seal of Professional Surveyor

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Date of Survey

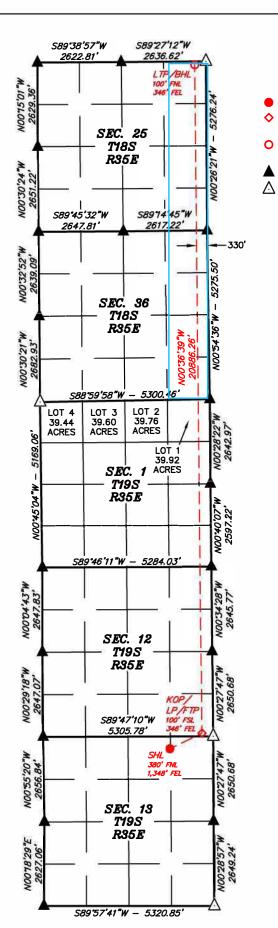
Date

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Printed Name

Email Address

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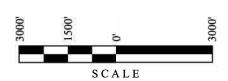
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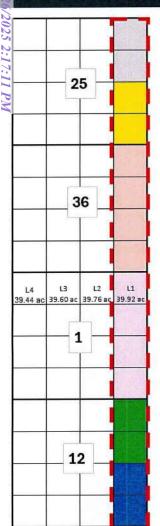
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	N: 628846.59' E: 786151.50'







Tract	Lease	Acres	% of Unit
1	VC-1219	80.00	12.50%
2	BO-1482	80.00	12.50%
3	VC-1245	160.00	25.00%
4	VA-1188	159.92	24.99%
5	VC-0515	80.00	12.50%
6	FEE LANDS	80.00	12.50%
	TOTAL	639.92	100%

Case No. 25523
Sombrero State Com #224H
E2E2 of Sections 25 & 36, 18S-35E and
E2E2 of Sections 1 & 2, 19S-35E
639.92 acres

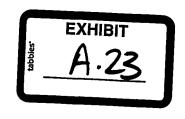
Committed Working Interest Parties	Unit Interest	
Coterra Energy Operating Co	70.59%	
Total Committed Interest	70.59%	

Uncommitted Working Interest Parties	Unit Interest
Rockwood Resources	24.97%
Marshall & Winston, Inc.	1.41%
Featherstone Development Corporation	1.00%
Ross Duncan Properties LLC	1.00%
XPLOR Resources, LLC	1.00%
Total Uncommitted Interest	29.39%



Sombrero Pooled Party List: Case No. 25523

Pooled Party Name	Interest Type	Firm Mailing Book
Rockwood Energy, LP	WIO	293004
Marshall & Winston, Inc.	WIO	293004
Mewbourne Oil Company	Unclear based on discussions to-date so listed out of an abundance of caution	293004
Featherstone Development Corporation	UMI	Priority Mail List
Ross Duncan Properties LLC	UMI	Priority Mail List
XPLOR Resources, LLC	UMI	Priority Mail List
Copperhead Resources, LLC	ORRI	293054
BMD Exploration LLC	ORRI	293054
Drew R Scott Family Minerals, LLC	ORRI	293054
Kettle Investment I LLC	ORRI	293054
Charles C. Morgan and Monica C. Morgan	ORRI	293054
Fred Corey and Deborah Corey	ORRI	293054
Lynn S. Charuk and Grace Charuk	ORRI	293054
Mayhill Oil Corp	ORRI	293054
Mitchel Cheney	ORRI	293054
TayMor Enterprises	ORRI	293054



Scott T. Richter

Education

University of Oklahoma | Norman, OK

B.B.A. Energy Management & Accounting; Finance Minor

August 2005 - December 2010

Professional Experience

Coterra Energy Inc. (and formerly Cimarex Energy Co.)

Land Manager, Permian Business Unit | Midland, TX

4/2024 - Present

- Lead and manage land-related activities for Coterra's Permian Business Unit, specifically focusing on assets in New Mexico
- Responsible for overseeing land acquisitions, negotiations, contracts, growth, land related regulatory matters, partner relations, and execution of Coterra's drill schedule in the Permian
- Support a multi-disciplinary Land team that covers both front-end development planning and back-office execution, with a focus on maximizing value for Coterra's acreage positions in New Mexico and Texas

Landman, Anadarko Business Unit | Tulsa, OK

11/2021 - 3/2024

- Responsible for all facets of land duties related to surface and subsurface rights and operations in Coterra's Updip and Lone Rock areas in the Anadarko Business Unit
- Testified regularly at oil and gas commission hearings with the OCC
- Conducted due diligence for acquisitions, divestitures and trades
- Cleared title and managed all aspects of surface and subsurface Land work in front of a 2-rig program
- Negotiated and drafted complex Land agreements

Land Manager, Leases & Contracts | Tulsa, OK

5/2020 - 10/2021

- Managed the performance, productivity and development of corporate Land team ensuring accuracy, efficiency and continual growth.
- Managed the process of capturing necessary data from mineral deeds, conveyance documents, agreements and contracts affecting company ownership.
- Managed the drafting and processing of company conveyances, release, and other transactional documents.
- Reviewed and approved lease rental, minimum royalty and shut-in invoices, as well as responded to invoice questions from Accounting and JIB partners.
- Collaborated and coordinated with company stakeholders across multiple disciplines and departments, including Exploration, Business Development, Accounting, Legal, Division Orders, GIS, IT, as well as Technology.
- Managed the maintenance of leases and contracts to accurately reflect those interests within the company land system
- Managed team responsible for lease provisions and obligations company wide, focused in Oklahoma, New Mexico and Texas
- Managed the calculation and input of lease ownership and how to best reflect company ownership
- Ensure the timely and professional response to outside calls and emails from royalty/mineral owners regarding leases and contracts.

Independent

Land and Commercial Consultant | Oklahoma City, OK

9/2019 - 4/2020

- Provide Land and Commercial support to various clients for oil and gas leasing, title work, oil and gas contracts, well setup(s), Land related regulatory work, and best practice guidance to help clients meet or exceed their goals.
- Offer integrated acquisition and divestiture advisory services with a focus on value creation.

11

Marathon Oil Corporation

Land Supervisor, Oklahoma Resource Basin | Oklahoma City, OK

9/2018 - 8/2019

- Led and supervised Land team and all Land responsibilities associated with Marathon's SCOOP asset, covering 300,000+ opportunity acres and a 5-7 rig drilling program.
- Managed and promoted internal objectives and relationships with Division Orders, Joint Ventures, Land Administration, Land Professionals, Engineers, Geoscientists, Attorneys, Regulatory, Management, Surveyors, Contractors and Field Personnel.
- Installed a team focus on communication, multi-discipline collaboration, continuous process improvement, innovation, awareness of leading technologies, best practices, technical understanding and profitability.
- Built and cultivated rapport with industry counterparts and governmental officials to enhance business opportunities.
- Oversaw and supervised the preparation, negotiation, review and finalization of Land contracts and upstream oil and gas transactions.
- Developed and implemented Land strategies and goals for the asset while maintaining the highest standards of practice and corporate responsibilities.

Senior Land Professional/Commercial Lead, Oklahoma Resource Basin | Oklahoma City, OK 6/2016-09/2018

- Served as Commercial Land Lead for Marathon's ORB asset focused on maintaining, creating and maximizing
 value for Marathon through acreage trades, data trades, acquisitions, dispositions, joint development agreements,
 farmouts/ins, and a variety of other commercial arrangements.
- Responsible for vision and idea generation to improve the depth, quality and competitiveness of ORB's inventory within Marathon.
- Strong understanding of the drafting, negotiations, review and due diligence processes associated with a Commercial Land role. Adept in multi-disciplinary collaboration.
- Developed tools and processes to further Marathon's competitive advantages in ORB.
- Mentored fellow Land Professionals to advance commercial capabilities and promote improved performance at Marathon.
- Established strong relationships and networks, both internally and externally, to facilitate and support Marathon's inventory growth, protect Marathon's assets and achieve various other corporate goals (capital discipline, etc.).

Land Professional III/Advanced Land Professional, Mid-Continent Asset | Houston, TX & Oklahoma City, OK 3/2015 – 5/2016

Experienced in oil and gas leasing, title work, oil and gas contracts, development planning, surface negotiations, well setup, Land related regulatory work, regulatory testimony and preparation, and private, state, Indian and Federal onshore oil and gas operations in Marathon's Mid-Continent asset (Texas, Louisiana, Oklahoma), ultimately supporting a 5-10 rig drilling program.

Land Intern, Land Professional II and Land Professional III, Bakken Asset | Houston, TX & Dickinson, ND 5/2010 – 2/2015

- Experienced in oil and gas leasing, title work, oil and gas contracts, development planning, well setup, Land related regulatory work, NDIC and MBOGC testimony and preparation, and private, state, Indian and Federal onshore oil and gas operations in ND and MT, ultimately supporting a 5-8 rig drilling program for the asset.
- Provided Land and Commercial support for \$100MM+ dispositions and various other commercial opportunities
 for the Bakken asset team. Efforts included regular collaboration with industry counterparts as well as Marathon's
 Business Development, Legal, Subsurface, and Operations team(s).
- Served as Lease Sale Coordinator for private, BLM, State of ND and MT oil and gas lease sales. Familiarity with BIA, BLM and state lease sale & negotiation processes in ND and MT.

 Spearheaded research efforts for Land in numerous areas to provide best practice guidance to the asset team for exploration and development operations.

Land Intern, Gulf of Mexico Asset | Houston, TX 5/2009 - 8/2009

- Analyzed and generated file briefs and summaries for the GOM Land department including: Lease Sale 208, agreement summaries, prospect summaries, and producing field summaries.
- Worked with mentor to analyze/draft/negotiate letter agreements, AMI's, Pref. Right's, OOA's, PA's & F/O's for Lease Sale 208 and the Key Largo, Ventura & Catalina prospects.
- Assisted Land Representatives by generating Exploratory Well Commercial Summaries for contracts and negotiations as well as Producing Field Plats for reference and presentation.

Geology Exhibits -Sombrero

Sombrero

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, AND TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 25520

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25521

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25522

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25523

SELF-AFFIRMED DECLARATION OF STACI FREY

Staci Frey hereby states and declares as follows:

- 1. I am over the age of 18, I am a geologist for Coterra Energy Operating Co. ("Coterra"), and have personal knowledge of the matters stated herein.
- 2. I have previously testified before the Oil Conservation Division ("Division") and my credentials as an expert in petroleum geology have been accepted as a matter of record.
- 3. My area of responsibility at Coterra includes the area of Lea County in New Mexico.

EXHIBIT B

Sombrero

- 4. I am familiar with the applications Coterra filed in Case Nos. 25520-25523. I am also familiar with the applications filed by Rockwood Operating, LLC in Case Nos. 25243, 25244, 25245, and 25246.
- 5. I conducted a geological study of the Bone Spring formation underlying Coterra's Sombrero State Com Development Area ("Sombrero Development Area").
- 6. **Exhibit B.1** is a locator map showing the approximate location of the Sombrero Development Area, identified by a black/yellow box. This locator map also includes an outline of Coterra's 3-D seismic covering the Sombrero Development Area, which will aid in geosteering.
- 7. **Exhibit B-2** is an excerpt from Snee & Zoback, 2018, identifying the horizontal stress orientation in this area. The preferred well orientation in this area is North South due to the S_{Hmax} direction.
- 8. **Exhibit B.3** is a wine rack diagram showing Coterra's Sombrero State Com development plan and Rockwood's Shepard State Com development plan.
- 9. **Exhibit B.4** shows both a structure map and isopach map of the Second Bone Spring. The Sombrero State Com Development Area is identified by a black box and the approximate location of the Sombrero State Com wells are each identified by thin black lines. The contour interval of the structure map is 200 feet, and the contour interval of the isopach map is 50 feet. The structure map shows that the structure dips to the south and the thickness of the 2nd Bone Spring Sand ranges from approximately 240 480 feet.
- 10. In addition, this slide demonstrates that the reservoir thickens to the South, allowing Coterra to access more reserves from its four-mile laterals, which Rockwood is not targeting with its shorter laterals.

EXHIBIT B

Sombrero

- 11. **Exhibit B.5** is a structural cross section across the Sombrero Development Area. The well logs on the cross-section give a representative sample of the Second Bone Spring formation in the area. The target zone is identified by yellow shading. Exhibit B.5 also contains an inset map that identifies four wells in the vicinity of the proposed wells, which I used for the cross-section, shown by a line of cross-section running from A to A'.
- 12. Based on the cross section, I conclude that the Second Bone Spring is present and porous in the Sombrero State Com Development Area.
 - 13. I conclude from the maps that:
 - a. The horizontal spacing units are justified from a geologic standpoint.
 - b. There are no structural impediments or faulting that will interfere with horizontal development.
 - c. Each quarter quarter section in the proposed unit will contribute more or less equally to production.
- 14. In my opinion, the granting of Coterra's applications are in the interests of conservation and the prevention of waste.
- 15. The attachments to my declaration were prepared by me or compiled under my direction or supervision.
- 16. Pursuant to Rule 1-011 NMRA, I declare and affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct to the best of my knowledge and belief.

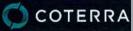
[Signature page follows]

EXHIBIT B

Dated: August <u>5</u>, 2025

Staci Frey

Stress Direction Favors North-South Development



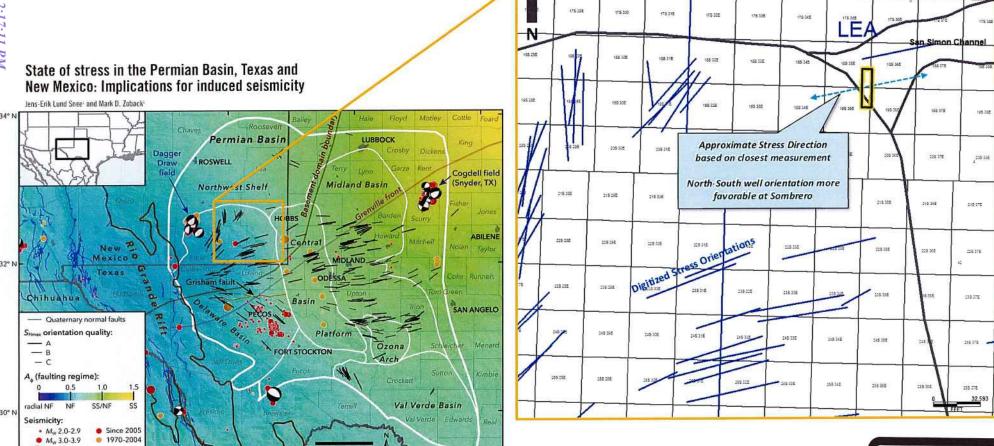
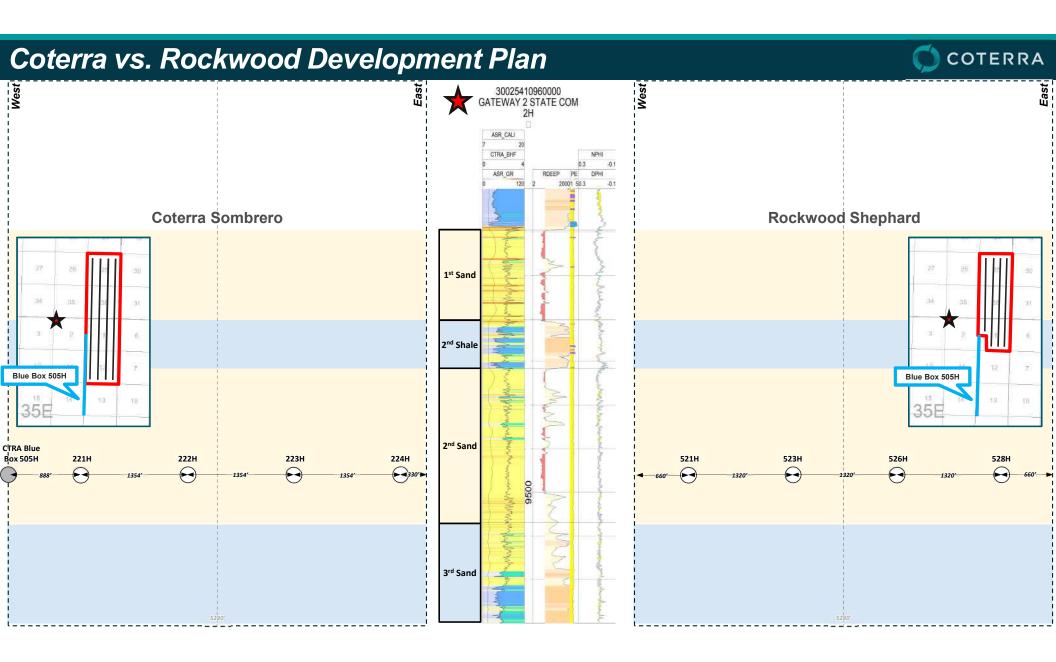
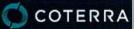
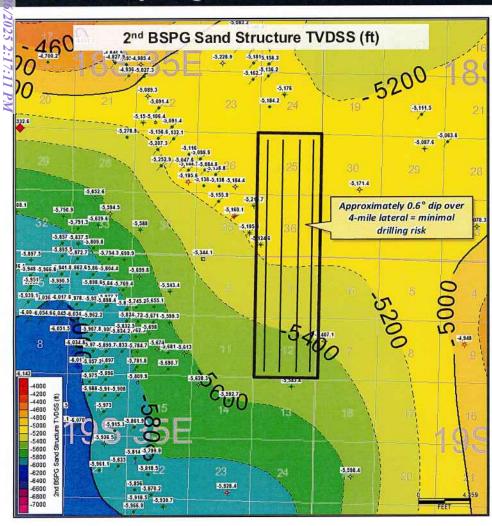


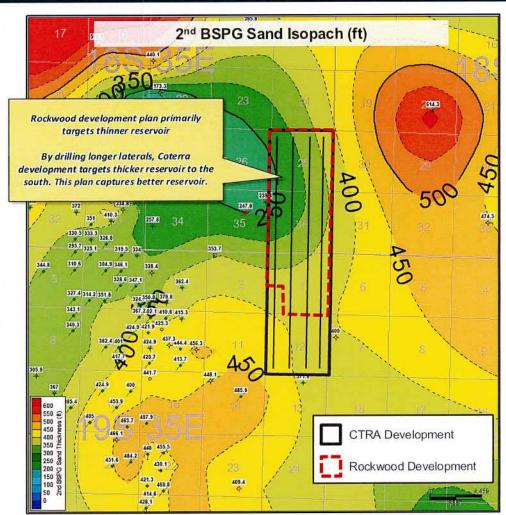
EXHIBIT B·2



2nd Bone Spring Sand Structure and Isopach Maps

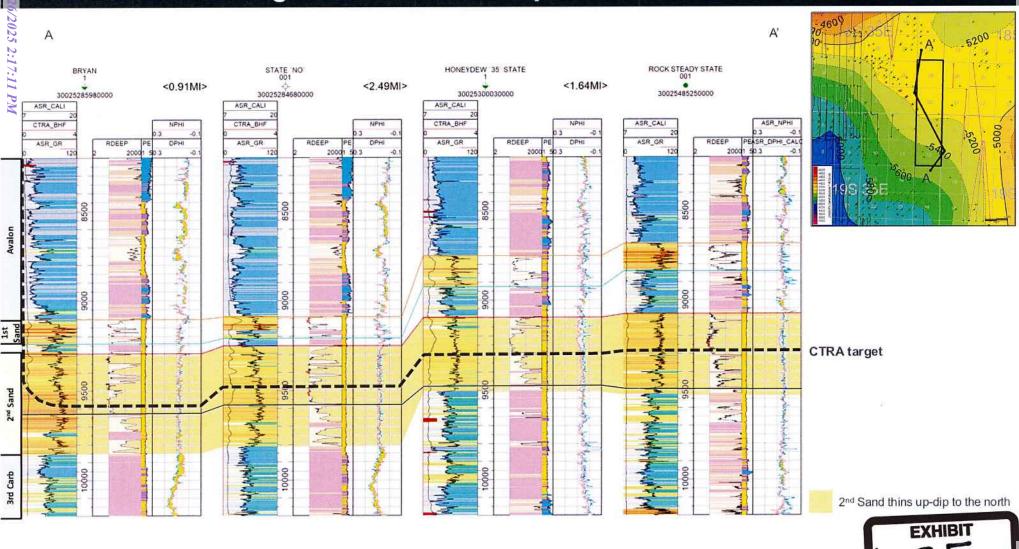








Cross Section Through Sombrero Development



COTERRA

Reservoir Engineering Exhibits

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CASE NO. 25522

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25523

Released to Imaging: 8/26/2025 2:17:11 PM

SELF-AFFIRMED STATEMENT OF KENT WEINKAUF

Kent Weinkauf hereby states and declares as follows:

BACKGROUND

- 1. I am a Senior Reservoir Engineer for Coterra Energy Operating Co. ("Coterra) and have personal knowledge of the matters stated herein.
- 2. I have not previously testified before the New Mexico Oil Conservation Division (the "Division").
- 3. I received a Bachelor of Science in Petroleum Engineering from the University of Tulsa in 2018, with emphasis on unconventional and conventional reservoirs and artificial lift. I have 11 total years of oil and gas experience, including 7 years experience in reservoir engineering. I also received a Bachelors of Science in Business/ Finance from the University of Tulsa in 2014, with a minor in energy management.



- 4. My resume is attached as Exhibit C.6.
- 5. As a reservoir engineer, I evaluate the reservoir characteristics and analyze the recoverable hydrocarbons for areas of interest to Coterra. I am also involved in project management and modeling economics for Coterra's development plans. As part of my work, I deploy spacing models, decline curve analysis, rate transient analysis and flowing material balance to improve the fluid recovery estimates of Coterra's inventory locations.
 - 6. My work for Coterra includes the area of Lea County in New Mexico.
- 7. I am familiar with the applications Coterra filed in Case Nos. 25520-25523. I am also familiar with the applications filed by Rockwood Operating, LLC ("Rockwood") in Case Nos. 25243- 25246.
- 8. In my opinion, Coterra's proposed development plans are more efficient and effective than Rockwood's plan, and Coterra's plans will result in the protection of correlative rights and the prevention of waste.
- 9. In my opinion, as shown on **Exhibit C.1**, Coterra's AFE costs are lower than Rockwood's on a lateral foot basis based on the AFE's provided by both companies. Coterra's Sombrero AFEs estimate costs of \$765 per lateral foot. There is an estimated \$320,000 per well, in central facility costs savings not included within the proposed AFE. Rockwood's proposed AFEs for Shepard are \$983 per linear foot.
- 10. Coterra has received proposals from other experienced operators within the area, such as Mewbourne, and these proposed AFE's are \$830 per lateral foot. Despite having similar lateral length, depth, and target formation, Rockwood's AFE's are approximately 13% higher than experienced operators.



- 11. Rockwood's proposed AFE's also include facility costs that are \$530,000 to \$1,270,000 less than experienced operators Coterra and Mewbourne. The disparity in cost calls into question the validity of the facility designs accounted for within Rockwood's proposed AFEs. I have concerns that that facility cost will be either much higher than proposed or that the facility will not be able to handle the volumes from the proposed wells.
- 12. In addition, Coterra's development plan reduces economic waste, whereas Rockwood's plans increase economic waste, as shown on **Exhibit C.2**.
- 13. Coterra's 4-mile Sombrero development plan is estimated to make an additional \$3,753,000 per section developed compared to Rockwood's Shepard proposal. This difference is driven by the cost efficiencies of Coterra's longer laterals and by Rockwood's high well cost.
- 14. Coterra's 4-mile development plan is also more efficient at capturing oil per capital expenditure ("CAPEX") spent by working interest holders. Coterra's development plans on Sombrero are estimated to yield ~12 barrels of oil more per \$1000 of CAPEX spent than Rockwood's Shepard proposals.
- 15. **Exhibit C.3** illustrates how Coterra derived its lateral length EUR uplift to predict the performance of extended laterals. Coterra reviewed modern extended lateral projects and compared them to analogous offsetting 2-mile developments. This allowed Coterra to create a ratio or uplift factor that can be applied to wells from 10,000' through 22,000' long.
- 16. Extended lateral data suggest well EURs of 20,500' laterals could be between 1.875 to 1.621 times more than a 10,000' well EUR. This means Coterra estimates the last 2-miles of lateral will yield between ~88% and 62% of the EUR recoveries of the first 2 miles. Coterra deployed a 1.696 factor to model its 20,500 laterals, which was grounded by the nearest project



within XTO's Big Eddy unit. Coterra's model estimates the last 2 miles of lateral will yield \sim 70% of the EUR recoveries of the first 2 miles.

- 17. It's important to note that both Rockwood's and Coterra's proposed plans recommend drilling laterals that will incur EUR degradation. Rockwood's Shepard plan would yield 3-mile laterals that could observe a 1.33 EUR uplift from 2 mile to 3 mile laterals. This means that Rockwood's 3rd mile of lateral could only yield ~33% of the 2 mile EUR. Said another way, the third mile of the Shepherd wells could yield ~66% of the EUR that was achieve on the first mile or second mile of the lateral.
- 18. Both Coterra's and Rockwood's development plan will offset a Coterra well named the Blue Box Fed Com 505H. **Exhibit C.4** illustrates why I believe both Rockwood's and Coterra's development plans have the potential to impact the EUR of the Blue Box Fed Com 505H by an estimated 0% to 10%.
- 19. This range was derived by looking at modern wells that have been offset by modern developments. For offsets distances ranging from 650' through 1,300', the potential well impact is the same. This means both Rockwood and Coterra's plans have the same potential to impact the Blue Box Fed Com 505H well.
- 20. Additionally, 40% of the Blue Box Fed Com 505H lateral will not be offset by the proposed projects of Coterra. Potential well impact will be less than analogues presented in Exhibit C-5 as those projects had almost 100% overlap between impacted well and offset well. This means the impacted analogue wells had almost 100% of its lateral exposed to the offset development.
 - 21. **Exhibit C.5** contains the back-up data I used to prepare my exhibits.



- 22. Based on Coterra's experience in this area, and Coterra's superior development plan, in my opinion, Coterra should be designated operator of the Sombrero State Com development area.
- 23. The exhibits to my self-affirmed statement were prepared by me or under my direction or supervision.
- 24. I attest under penalty of perjury the laws of the State of New Mexico that the information provided herein is correct, true, and complete to the best of my knowledge and belief and I will adopt this testimony at the hearing in this matter.

[Signature page follows]



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Dated: August 18, 2025 (as revised--originally dated August 5, 2025)

Kent Weinkauf

Rockwood's Shepard Estimated Well Cost is 13% Higher Than Experienced Operators



- Mewbourne and Coterra are experienced operators within the Delaware basin, while Rockwood has not drilled a well to date
- Rockwood's 3-mile AFEs are roughly 13% higher than experienced operators with proposals of similar wellbore configurations
- Rockwood's listed facility costs are significantly lower than experienced operators, which calls into question whether the facility has been designed for the volumes expected
- Coterra is able to deliver an extra mile of lateral length (~33% more lateral) for a total of only \$927k more than Rockwood
- Coterra expects an addition \$320k in cost savings from a centralized facility Savings not included in the proposed AFEs

Project	Operator	Target Formation	Avg. TVD,	Avg. MD,	Avg. Lateral	Avg. Total	Avg. Total AFE	Avg. Drilling	Avg. Completion	Avg. Facility
Project			ft	ft	Length, ft	AFE,\$	Per Foot, \$/ft	AFE,\$	AFE,\$	AFE,\$
World's End	Mewbourne	2nd Bone Spring	9,600	25,350	15,750	13,063,925	830	3,958,125	7,286,300	1,819,500
High Seas	Mewbourne	2nd Bone Spring	9,700	25,450	15,750	13,065,975	830	3,958,125	7,288,300	1,819,500
Shepard - 2.5-mile Lateral	Rockwood	2nd Bone Spring	9,200	21,700	12,500	12,267,359	981	4,191,366	7,451,970	624,023
Shepard - 3-mile Laterals	Rockwood	2nd Bone Spring	9,200	24,200	15,000	14,746,974	983	5,056,024	8,942,140	748,809
Sombrero	Coterra	2nd Bone Spring	9,200	29,700	20,500	15,674,002	765	4,859,917	9,532,585	1,281,500

Table information was derived from well proposals provided by Rockwood, Mewbourne, and Coterra

Coterra's Development Plan Reduces Economic Waste While delivering 42% IRR



- Coterra's Sombrero development plan is estimated to produce ~\$3,753,000 more Gross BFIT PV10 per section than Rockwood's Shepard proposal
- Rockwood's high Shepard development cost is estimated to yield ~12 barrels of Oil less per \$1000 spent by working interest owners on CAPEX

DSU	Avg. Well Lateral Length, ft	Project Well Count	Gross CAPEX, \$/ft	Gross CAPEX, \$	Gross BFIT ² PV10, \$	BFIT IRR, %	Est. Gross Oil EUR, MBO	Oil EUR Per AFE Dollar, bo/\$1,000	BFIT PV10 Per Section Drilled, \$
Coterra Sombrero Project	20,500	4	749 ¹	\$61,406,000	\$44,480,000	42.2%	4,089	67	\$11,120,000
Rockwood Shepard Project	14,375	4	983	\$56,508,000	\$22,100,000	25.8%	3,111	55	\$7,367,000

^{1.} Includes \$320k in savings per well for centralized facility cost

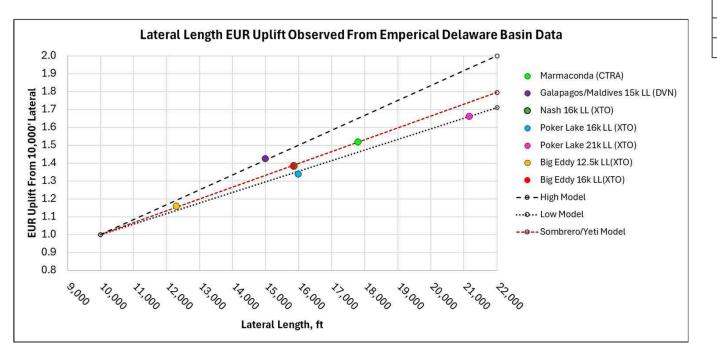
Economics listed within tables are based on proposed Coterra and Rockwood AFEs, 100% Working interest, 80% Net Revenue Interest, Effective date of 8/1/2025, Spud date of 3/1/2026, and flat pricing of \$70/bbl Oil, \$3.75/MMBTU Gas, and \$28/bbl NGL

^{2.} Before Federal Income Tax ("BFIT")

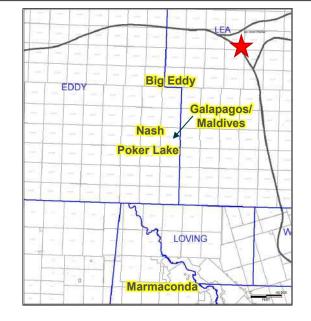
Empirical Data Suggests No Additional Degradation For Lateral Lengths Between 2.5-miles and 4-miles



- Uplift factors were derived by comparing EURs of long laterals (>12,000' lateral length) to analogous offsets with similar completion designs, well spacing, landing zone, and rock quality
- XTO's ~4-mile Poker Lake laterals observed no additional degradation compared to the offsetting ~3-mile Poker Lake laterals
- Analogue data suggests an EUR uplift factor between 1.875 and 1.621 for laterals lengths around 20,500'
- Marmaconda is a recent Coterra development where lateral lengths averaged roughly 17,700'



Lateral Length, ft	CTRA Model EUR Factor	High Model EUR Factor	Low Model EUR Factor
10,000	1.00	1.00	1.00
12,500	1.166	1.208	1.148
15,000	1.331	1.417	1.296
20,500	1.696	1.875	1.621



Coterra and Rockwood's Potential EUR Impact Will Be Less Than 7% on the Blue Box Fed 505H



- Coterra's Blue Box Fed 505H will be ~770' offset from new Sombrero development, and will only have ~60% of it's lateral overlapping with the new development
- North Lea modern analogs (completion design over 1,900 lbs/ft) have observed minor impacts to EURs from offsetting developments within 650' to 1,300' offset distance
- Tightest offset spacing observed was roughly 200' from existing producer and only observed a ~14% impact to EUR

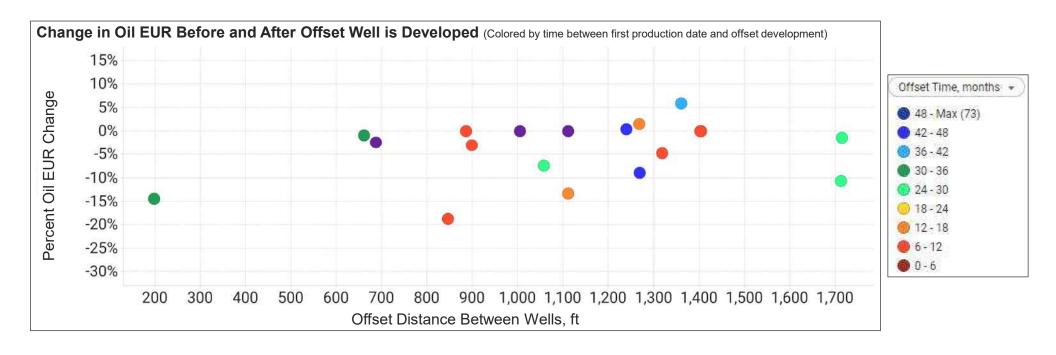


Exhibit C-4 (Revised)

API 14	API 10	Well Name	Operator	Formation	Lateral Length, ft	Proppant Per Lateral Foot, lbs/ft	Fluid Per Lateral Foot, bbl/ft	First Production Date
		BEL AIR 5 8 2BS FEDERAL COM 006H	PERMIAN RESOURCE:		9827	2289	51	6/1/2022
		BIG EDDY UNIT 29W VADER 100H	EXXON	BONE SPRING	10447	2447	51	4/1/2021
		BIG EDDY UNIT 29W VADER 101H	EXXON	BONE SPRING	10513	2426	50	4/1/2021
		BIG EDDY UNIT 29W VADER 102H	EXXON	BONE SPRING	10475	2336	50	4/1/2021
		BIG EDDY UNIT 30E QUI-GON 103H	EXXON	BONE SPRING	10559	2439	49	5/1/2022
		BIG EDDY UNIT 30E SKYWALKER 100H	EXXON	BONE SPRING	10464	2429	49	9/1/2023
		BIG EDDY UNIT 30E SKYWALKER 101H	EXXON	BONE SPRING	10415	2463	50	8/1/2023
		BIG EDDY UNIT 5E HAN SOLO 101H	EXXON	BONE SPRING	12276	2453	51	5/1/2022
		BIG EDDY UNIT 5E HAN SOLO 102H	EXXON	BONE SPRING	12877	2449	32	5/1/2022
		BIG EDDY UNIT 5E HAN SOLO 104H	EXXON	BONE SPRING	12348	2555	53	5/1/2022
		BIG EDDY UNIT 5E HAN SOLO 105H	EXXON	BONE SPRING	12126	2642	55	5/1/2022
		BIG EDDY UNIT 5E HAN SOLO 114H	EXXON	BONE SPRING	11864	2447	51	5/1/2022
		BIG EDDY UNIT BB HUX 200H	EXXON	BONE SPRING	15923	2476	50	5/1/2023
		BIG EDDY UNIT DI BB JABBA 100H	EXXON	BONE SPRING	15893	2422	48	6/1/2023
		BIG EDDY UNIT DI BB JABBA 101H	EXXON	BONE SPRING	15692	2484	49	6/1/2023
		BIG EDDY UNIT DI BB JABBA 102H	EXXON	BONE SPRING	15780	2470	48	6/1/2023
		BIG EDDY UNIT DI 88 JABBA 104H	EXXON	BONE SPRING	15782	2501	50	5/1/2023
		BLACK SHEEP 4 B2PA FEDERAL COM 002H	MEWBOURNE OIL	BONE SPRING	4718	2720	50	10/1/2022
30015471010000	3001547101	BORA BORA 13 24 FEDERAL COM 212H	DEVON	BONE SPRING	9756	2000	34	9/1/2021
		BRIDGE STATE UNIT 29 502H	PERMIAN RESOURCE:	BONE SPRING	9728	2355	50	10/1/2021
30025501580000	3002550158	BRIDGE STATE UNIT 29 505H	PERMIAN RESOURCE:	BONE SPRING	9885	2350	50	12/1/2022
30025451610000	3002545161	BUFFALO 12 1 FEDERAL 2BS COM 005H	PERMIAN RESOURCE:	BONE SPRING	9955	2234	51	1/1/2021
30015476650000	3001547665	CABO WABO FEDERAL COM 701H	CONOCOPHILLIPS	WOLFCAMP	9794	2555	54	8/1/2023
30015476640000	3001547664	CABO WABO FEDERAL COM 702H	CONOCOPHILLIPS	WOLFCAMP	9797	2545	54	8/1/2023
30015476630000	3001547663	CABO WABO FEDERAL COM 703H	CONOCOPHILLIPS	WOLFCAMP	9870	2553	55	8/1/2023
30015476620000	3001547662	CABO WABO FEDERAL COM 704H	CONOCOPHILLIPS	WOLFCAMP	9825	2543	51	8/1/2023
30015476610000	3001547661	CABO WABO FEDERAL COM 705H	CONOCOPHILLIPS	WOLFCAMP	9275	2586	51	8/1/2023
30015476600000	3001547660	CABO WABO FEDERAL COM 706H	CONOCOPHILLIPS	WOLFCAMP	9907	2521	49	8/1/2023
30015477570000	3001547757	CABO WABO FEDERAL COM 801H	CONOCOPHILLIPS	WOLFCAMP	9727	2561	55	8/1/2023
30015497240000	3001549724	CABO WABO FEDERAL COM 802H	CONOCOPHILLIPS	WOLFCAMP	9552	2557	55	8/1/2023
30015497170000	3001549717	CABO WABO FEDERAL COM 803H	CONOCOPHILLIPS	WOLFCAMP	9658	2575	56	8/1/2023
30015477540000	3001547754	CABO WABO FEDERAL COM 804H	CONOCOPHILLIPS	WOLFCAMP	9776	2555	51	8/1/2023
30015477530000	3001547753	CABO WABO FEDERAL COM 805H	CONOCOPHILLIPS	WOLFCAMP	10011	2486	48	8/1/2023
30015477520000	3001547752	CABO WABO FEDERAL COM 806H	CONOCOPHILLIPS	WOLFCAMP	9803	2548	50	8/1/2023
30025495820000	3002549582	CHIMICHANGAS 12 STATE COM 503H	PERMIAN RESOURCE:	BONE SPRING	9765	2234	49	3/1/2022
30025479600000	3002547960	CHORIZO 12 STATE COM 503H	PERMIAN RESOURCE:	BONE SPRING	9773	2703	54	4/1/2021
30015488840000	3001548884	CORRAL BLUFF 11 14 FEDERAL COM 025H	OCCIDENTAL	BONE SPRING	10573	2347	40	7/1/2024
30015480230000	3001548023	CORRAL BLUFF 11 14 FEDERAL COM 032H	OCCIDENTAL	WOLFCAMP	10396	3000	50	10/1/2023
30015477690000	3001547769	CORRAL BLUFF 11 14 FEDERAL COM 033H	OCCIDENTAL	WOLFCAMP	10220	2531	44	10/1/2023
30015477700000	3001547770	CORRAL BLUFF 11 14 FEDERAL COM 034H	OCCIDENTAL	WOLFCAMP	10283	2515	44	10/1/2023
30015475270000	3001547527	CORRAL BLUFF 11 14 FEDERAL COM 035H	OCCIDENTAL	WOLFCAMP	10231	2531	44	10/1/2023
30015480240000	3001548024	CORRAL BLUFF 11 14 FEDERAL COM 036H	OCCIDENTAL	WOLFCAMP	10092	2582	45	10/1/2023
30015480250000	3001548025	CORRAL BLUFF 11 14 FEDERAL COM 037H	OCCIDENTAL	WOLFCAMP	9925	2624	47	10/1/2023
30015480260000	3001548026	CORRAL BLUFF 11 14 FEDERAL COM 038H	OCCIDENTAL	WOLFCAMP	9941	2036	36	10/1/2023
30015480280000	3001548028	CORRAL BLUFF 11 14 FEDERAL COM 311H	OCCIDENTAL	WOLFCAMP	10299	3026	50	10/1/2023
30015480290000	3001548029	CORRAL BLUFF 11 14 FEDERAL COM 312H	OCCIDENTAL	WOLFCAMP	9850	2578	45	10/1/2023
30025454000000	3002545400	DOLLY VARDEN 25 24 B2ED STATE COM 001H	MEWBOURNE OIL	BONE SPRING	7362	1981	48	11/1/2019
30015492380000	3001549238	FNR FEDERAL UNIT 013H	MEWBOURNE OIL	BONE SPRING	10278	2515	48	5/1/2022
30015472900000	3001547290	GALAPAGOS 14 26 FEDERAL COM 213H	DEVON	BONE SPRING	15040	2005	37	6/1/2021
30015472890000	3001547289	GALAPAGOS 14 26 FEDERAL COM 214H	DEVON	BONE SPRING	14920	2022	38	6/1/2021
30015472910000	3001547291	GALAPAGOS 14 26 FEDERAL COM 215H			14935	2010	35	6/1/2021
			EXHIB					

30015472880000 30015	547288 GALAPAGOS 14 26 FEDERAL COM 216H	DEVON	BONE SPRING	14782	2035	36	6/1/2021
30025438710000 30025	543871 GRAMA 8817 16 9 FEDERAL 005H	BTA OIL PRODUCERS		9801	2084	41	2/1/2019
30015490460000 30015	549046 HOT POTATO 26 23 FEDERAL 231H	DEVON	BONE SPRING	9854	2029	36	10/1/2022
30015490430000 30015	549043 HOT POTATO 26 23 FEDERAL 232H	DEVON	BONE SPRING	9935	2010	36	10/1/2022
30015490470000 30015	549047 HOT POTATO 26 23 FEDERAL 233H	DEVON	BONE SPRING	9820	2042	36	9/1/2022
30015490440000 30015	549044 HOT POTATO 26 23 FEDERAL 234H	DEVON	BONE SPRING	9474	2113	38	9/1/2022
30025469310000 30025	546931 INLAND 26 23 B2OJ STATE COM 001H	MEWBOURNE OIL	BONE SPRING	7251	2018	49	3/1/2021
30015473620000 30015	547362 KO LANTA 9 4 FEDERAL COM 232H	DEVON	BONE SPRING	9635	2038	35	1/1/2022
30015474020000 30015	547402 KO LANTA 9 4 FEDERAL COM 234H	DEVON	BONE SPRING	9527	2001	36	1/1/2022
30015453850000 30015	545385 MALDIVES 15 27 FEDERAL COM 231H	DEVON	BONE SPRING	15050	2003	37	3/1/2020
30015453840000 30015	545384 MALDIVES 15 27 FEDERAL COM 232H	DEVON	BONE SPRING	14907	2023	38	3/1/2020
30015470620000 30015	547062 MALDIVES 15 27 FEDERAL COM 236H	DEVON	BONE SPRING	15280	2009	36	12/1/2020
42389412280000 42389	941228 MARMACONDA STATE 2-5-14-17 A 1H	COTERRA ENERGY	WOLFCAMP	17549	2796	63	2/1/2025
42389412290000 42389	941229 MARMACONDA STATE 2-5-14-17 B 2H	COTERRA ENERGY	WOLFCAMP	17548	2812	63	2/1/2025
42389412300000 42389	941230 MARMACONDA STATE 2-5-14-17 C 3H	COTERRA ENERGY	WOLFCAMP	17852	2806	63	2/1/2025
42389412360000 42389	941236 MARMACONDA STATE 2-5-14-17 D 4H	COTERRA ENERGY	WOLFCAMP	17963	2724	63	2/1/2025
42389412370000 42389	941237 MARMACONDA STATE 2-5-14-17 E 5H	COTERRA ENERGY	WOLFCAMP	17830	3143	64	2/1/2025
30025439090000 30025	543909 MERCHANT STATE UNIT 503H	1ATADOR RESOURCE	BONE SPRING	9946	2384	47	2/1/2018
30025452680000 30025	545268 MERCHANT STATE UNIT 505H	1ATADOR RESOURCE	BONE SPRING	9765	2486	60	2/1/2019
30025448570000 30025	544857 MINIS 1 FEDERAL COM 2BS 011H	PERMIAN RESOURCE:	BONE SPRING	6974	2093	43	1/1/2019
30025448570000 30025	544857 MINIS 1 FEDERAL COM 2BS 011H	PERMIAN RESOURCE:	BONE SPRING	6974	2093	43	1/1/2019
30015454960000 30015	545496 NASH UNIT 203H	EXXON	BONE SPRING	15811	2482	35	2/1/2020
30015454970000 30015	545497 NASH UNIT 204H	EXXON	BONE SPRING	15902	2433	85	2/1/2020
30015454980000 30015	545498 NASH UNIT 206H	EXXON	BONE SPRING	15815	1480	34	5/1/2021
30015452260000 30015	545226 PLATINUM MDP1 34 3 FEDERAL COM 001H	OCCIDENTAL	BONE SPRING	9960	2053	40	3/1/2019
30015452270000 30015	545227 PLATINUM MDP1 34 3 FEDERAL COM 002H	OCCIDENTAL	BONE SPRING	9908	2022	37	3/1/2019
30015451710000 30015	545171 PLATINUM MDP1 34 3 FEDERAL COM 005H	OCCIDENTAL	BONE SPRING	9910	2013	31	2/1/2019
30015451720000 30015	545172 PLATINUM MDP1 34 3 FEDERAL COM 006H	OCCIDENTAL	BONE SPRING	9958	2012	31	2/1/2019
30015458390000 30015	545839 POKER LAKE UNIT 13 DTD 108H	EXXON	WOLFCAMP	9806	2545	54	6/1/2021
30015462520000 30015	546252 POKER LAKE UNIT 13 DTD 208H	EXXON	WOLFCAMP	9659	2460	56	6/1/2021
30015458280000 30015	545828 POKER LAKE UNIT 13 DTD 707H	EXXON	WOLFCAMP	9690	2453	53	6/1/2021
30015458290000 30015	545829 POKER LAKE UNIT 13 DTD 907H	EXXON	WOLFCAMP	9567	2534	54	6/1/2021
30015459370000 30015	545937 POKER LAKE UNIT 17 TWR 102H	EXXON	WOLFCAMP	9846	2316	50	8/1/2021
30015466550000 30015	546655 POKER LAKE UNIT 17 TWR 106H	EXXON	WOLFCAMP	9590	2491	50	10/1/2021
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30015466580000 30015	546658 POKER LAKE UNIT 17 TWR 701H	EXXON	WOLFCAMP	9731	2449	53	8/1/2021
30015470830000 30015	547083 POKER LAKE UNIT 17 TWR 702H	EXXON	WOLFCAMP	9767	2447	52	8/1/2021
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	545922 POKER LAKE UNIT 17 TWR 705H	EXXON	WOLFCAMP	9558	2455	50	10/1/2021
30015466590000 30015	546659 POKER LAKE UNIT 17 TWR 707H	EXXON	WOLFCAMP	9643	2425	50	11/1/2021
30015459310000 30015	545931 POKER LAKE UNIT 17 TWR 901H	EXXON	WOLFCAMP	9652	2496	56	8/1/2021
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30015467170000 30015	546717 POKER LAKE UNIT 17 TWR 905H	EXXON	WOLFCAMP	9617	2383	49	10/1/2021
30015465460000 30015	546546 POKER LAKE UNIT 18 TWR 103H	EXXON	WOLFCAMP	9551	1889	40	6/1/2021
30015465500000 30015	546550 POKER LAKE UNIT 18 TWR 104H	EXXON	WOLFCAMP	9748	1972	42	7/1/2021
30015465560000 30015	546556 POKER LAKE UNIT 18 TWR 105H	EXXON	WOLFCAMP	9842	1908	41	7/1/2021
30015466220000 30015	546622 POKER LAKE UNIT 18 TWR 107H	EXXON	WOLFCAMP	9825	1958	41	7/1/2021
30015465510000 30015	546551 POKER LAKE UNIT 18 TWR 124H	EXXON	WOLFCAMP	9756	1969	42	6/1/2021
30015465520000 30015	546552 POKER LAKE UNIT 18 TWR 125H	EXXON	WOLFCAMP	9710	1854	39	7/1/2021
30015465570000 30015	546557 POKER LAKE UNIT 18 TWR 126H	EXXON	WOLFCAMP	9793	1968	41	7/1/2021

3001	5469090000 3001546909 POKER LAKE UNIT 18 TWR 127H	EXXON	WOLFCAMP	9811	1941	41	7/1/2021
3001	5466060000 3001546606 POKER LAKE UNIT 18 TWR 128H	EXXON	WOLFCAMP	9644	1954	40	7/1/2021
3001	5501850000 3001550185 POKER LAKE UNIT 21 DTD 175H	EXXON	BONE SPRING	21077	2269	49	1/1/2024
3001	5501990000 3001550199 POKER LAKE UNIT 21 DTD 176H	EXXON	WOLFCAMP	21285	2575	56	1/1/2024
3001	5502000000 3001550200 POKER LAKE UNIT 21 DTD 177H	EXXON	BONE SPRING	21078	2580	57	1/1/2024
3001	5498590000 3001549859 POKER LAKE UNIT 22 DTD 104H	EXXON	WOLFCAMP	16005	2500	50	12/1/2023
3001	5498600000 3001549860 POKER LAKE UNIT 22 DTD 105H	EXXON	WOLFCAMP	15968	2541	51	12/1/2023
3001	5498650000 3001549865 POKER LAKE UNIT 22 DTD 124H	EXXON	BONE SPRING	16139	2500	50	12/1/2023
3001	5498660000 3001549866 POKER LAKE UNIT 22 DTD 125H	EXXON	BONE SPRING	16049	2500	50	12/1/2023
3001	5498690000 3001549869 POKER LAKE UNIT 22 DTD 151H	EXXON	WOLFCAMP	15989	2564	51	11/1/2023
3001	5498700000 3001549870 POKER LAKE UNIT 22 DTD 152H	EXXON	WOLFCAMP	16054	2553	52	11/1/2023
3001	5498730000 3001549873 POKER LAKE UNIT 22 DTD 157H	EXXON	WOLFCAMP	15892	2612	55	10/1/2023
3001	5498740000 3001549874 POKER LAKE UNIT 22 DTD 158H	EXXON	WOLFCAMP	15860	2540	55	10/1/2023
3001	5498780000 3001549878 POKER LAKE UNIT 22 DTD 172H	EXXON	BONE SPRING	16002	2595	51	11/1/2023
3001	5498830000 3001549883 POKER LAKE UNIT 22 DTD 177H	EXXON	BONE SPRING	15910	2577	53	10/1/2023
3001	5498850000 3001549885 POKER LAKE UNIT 22 DTD 181H	EXXON	BONE SPRING	16033	2590	51	11/1/2023
3001	5498900000 3001549890 POKER LAKE UNIT 22 DTD 187H	EXXON	BONE SPRING	15863	2616	54	10/1/2023
3001	5463500000 3001546350 PRECIOUS 30 18 FEDERAL COM 003H	OCCIDENTAL	WOLFCAMP	12776	2537	34	3/1/2023
3001	5466140000 3001546614 PRECIOUS 30 18 FEDERAL COM 043H	OCCIDENTAL	WOLFCAMP	12697	2550	34	3/1/2023
3001	5465440000 3001546544 PRECIOUS 30 18 FEDERAL COM 044H	OCCIDENTAL	WOLFCAMP	12681	2483	33	3/1/2023
3001	5553150000 3001555315 PRECIOUS 30 18 FEDERAL COM 045H	OCCIDENTAL	WOLFCAMP	13004	2478	41	12/1/2024
3001	5464570000 3001546457 PRECIOUS 30 18 FEDERAL COM 175H	OCCIDENTAL	WOLFCAMP	13063	2492	35	3/1/2023
3001	5464620000 3001546462 PRECIOUS 30 18 FEDERAL COM 176H	OCCIDENTAL	WOLFCAMP	12804	2027	30	3/1/2023
3001	5457160000 3001545716 PURE GOLD MDP1 29 17 FEDERAL COM 171H	OCCIDENTAL	WOLFCAMP	12781	2497	41	4/1/2022
3002	5496930000 3002549693 RAM 3 B2NC STATE COM 001H	MEWBOURNE OIL	BONE SPRING	4688	2100	48	8/1/2022
3002	5460610000 3002546061 SAND CHUTE 4 9 B2AP FEDERAL COM 001H	MEWBOURNE OIL	BONE SPRING	9882	1994	49	9/1/2019
3002	5491540000 3002549154 SANTA VACA 19 18 B2NC STATE COM 001H	MEWBOURNE OIL	BONE SPRING	9977	2027	47	2/1/2022
3001	5453910000 3001545391 STERLING SILVER MDP1 33 4 FEDERAL COM 003H	OCCIDENTAL	BONE SPRING	10261	2028	37	3/1/2019
3001	5453930000 3001545393 STERLING SILVER MDP1 33 4 FEDERAL COM 005H	OCCIDENTAL	BONE SPRING	9879	2027	37	3/1/2019
3001	5453860000 3001545386 STERLING SILVER MDP1 33 4 FEDERAL COM 006H	OCCIDENTAL	BONE SPRING	9989	2044	37	3/1/2019
3001	5453890000 3001545389 STERLING SILVER MDP1 33 4 FEDERAL COM 007H	OCCIDENTAL	BONE SPRING	10079	2023	37	3/1/2019
3001	5460480000 3001546048 STERLING SILVER MDP1 33 4 FEDERAL COM 178H	OCCIDENTAL	BONE SPRING	10359	2078	28	11/1/2019
3001	5449770000 3001544977 SUNRISE MDP1 8 5 FEDERAL COM 172H	OCCIDENTAL	WOLFCAMP	10306	1588	25	6/1/2019
3001	5449310000 3001544931 SUNRISE MDP1 8 5 FEDERAL COM 173H	OCCIDENTAL	WOLFCAMP	9801	1970	35	6/1/2019
3001	5451120000 3001545112 SUNRISE MDP1 8 5 FEDERAL COM 174H	OCCIDENTAL	WOLFCAMP	10476	2007	29	9/1/2019
3001	5451520000 3001545152 SUNRISE MDP1 8 5 FEDERAL COM 175H	OCCIDENTAL	WOLFCAMP	10291	2044	36	9/1/2019
3001	5451530000 3001545153 SUNRISE MDP1 8 5 FEDERAL COM 176H	OCCIDENTAL.	WOLFCAMP	10461	2014	35	9/1/2019
3001	5459090000 3001545909 TODD 36 25 STATE FEDERAL COM 233H	DEVON	BONE SPRING	9587	2072	42	4/1/2020
3001	5459070000 3001545907 TODD 36 25 STATE FEDERAL COM 234H	DEVON	BONE SPRING	9871	2012	42	4/1/2020
3002	5445200000 3002544520 UNCLE CHES 21 16 FEDERAL COM 128H	1ATADOR RESOURCE	BONE SPRING	9917	2465	60	3/1/2021
3002	5432340000 3002543234 VITALIZER STATE 001H	PERMIAN RESOURCE:	BONE SPRING	4087	2122	36	10/1/2016
3002	5444990000 3002544499 VITALIZER STATE 502H	PERMIAN RESOURCE:	BONE SPRING	4485	2581	54	5/1/2018

Kent Weinkauf Senior Reservoir Engineer

Email: kentjw@pm.me | Mobile: (918) 606-0515 | Houston, TX

HIGHLIGHTS

- Sr. Reservoir Engineer with 11 years of upstream oil and gas experience, and 7 years of experience evaluating and developing unconventional assets
- Led the evaluation and provided technical guidance on the acquisition of Avant Natural Resources
- Directly evaluated over \$315b worth of assets across 10.5mm acres in the U.S. lower 48
- Software proficiencies include ARIES, Spotfire, Excel and Harmony
- Presented analyses and made recommendations to Executive Management and Board of Directors
- Degrees in Petroleum Engineer (2018) and Finance (2014) from the University of Tulsa

SOFTWARE PROFICIENCIES

ARIES

- Excel and Access (MS Office)
- Enverus Prism

ComboCurve

Harmony

Enerdeq

Spotfire

Whitson+

RECENT EXPERIENCE

Senior Reservoir Engineer - Permian Basin North Lea

01/2025 - Current

Coterra Energy, Midland, TX

- Managed operated projects from inception through first production Currently managing 6 active projects
- Optimized asset development based on economic return, acreage obligations, and risk
- Developed and executed growth strategies to expand Coterra's acreage footprint within Lea County
- Worked with the Land team to propose and evaluate trades to consolidate acreage positions
- Worked with Operational and Marketing teams to implement models for economic assumptions on Coterra's newly acquired North Lea assets

Senior Reservoir Engineer - Corporate Evaluations (A&D)

12/2021 - 01/2025

Coterra Energy, Houston, TX

- Evaluated and provided recommendations for subsurface acquisition and divestiture targets
 - Led the evaluation and provided technical guidance on the acquisition of Avant Natural Resources
 - Directly evaluated approximately 37,250 inventory locations and 40,190 PDP wells, which accounted for a total value over \$315b across 152 companies/assets and 10.5mm acres
 - Basins worked: Delaware, Anadarko, Bakken, Eagle Ford, and Haynesville
 - Provided PDP forecasting, spacing models, type curves, LOE, and marketing assumptions
 - Worked with geology to build and leverage basin-wide recoverable hydrocarbon in-place maps
- Worked with geology to derive and evaluate exploration prospects, which encompass over 375,000 acres
- Provided optimized development plans for inventory across Coterra's operated assets

EDUCATION

B.S. Petroleum Engineering

Graduation Fall 2018

University of Tulsa, Tulsa, OK

Emphases: Unconventional and Conventional Reservoirs and Artificial Lift

B.S.B.A. Finance

Graduation Fall 2014

University of Tulsa, Tulsa, OK

- Minor: Energy Management
- Emphases: Corporate Finance, Investment Evaluation, and Energy Commodities
- Student Investment Fund Member



ADDITIONAL EXPERIENCE

Reservoir Engineer - Anadarko Region

5/2018 - 12/2021

Coterra Energy / Cimarex Energy, Tulsa, OK

- Optimized asset development based on economic return, uncertainty, and risk
- Managed exploration and development projects from inception through flowback
- Worked with Corporate Reserves group to forecast guidance and book new developments
- Presented projects and analyses to Executive Management and Board of Directors
- Utilized DCA, RTA, and FMB to estimate well performance and design stimulations
- Collaborated with operations teams to collect and verify economic model assumptions

Petroleum Engineer Intern

Summer 2017

Occidental Petroleum, Houston, TX

- Created an interconnected drilling tool that allows engineers to evaluate well configurations, equipment and vendors based on impact to performance and total cost
- Performed offset well analyses and helped create drilling prognoses
- Expanded my technical knowledge in the Drilling Engineering discipline

Geology Associate

12/2010 - 12/2011

WPI, Tulsa, OK

- Evaluated mature oil fields to determine waterflooding potential
- Evaluated formations with open hole logs and mapped waterflood pay intervals
- Calculated reservoir volumetrics from log evaluations

Implementation Consultant

8/2014 - 4/2015

Waterfield Energy, Tulsa, OK

- Implemented oil and gas software at client sites
- Trained clients' employees to utilize software
- Worked with clients to tailor software to their specific requirements
- Software applications: Volume balancing, contract management and revenue accounting

Land Associate

1/2012 - 8/2013

WPI, Tulsa, OK

- Negotiated and secured oil and gas leases and lease extensions
- Managed lease agreements and other land records

Petroleum Engineer Intern

Summer 2009

Devon Energy, Groesbeck, TX

- Performed a chemical optimization study relating to lifting gas wells
- Performed Lease Operator functions for the full summer Responsible for maintaining over 30 wells
- Expanded my knowledge of production facilities and operations
- Observed coil tubing, hydraulic fracturing and slick line operations

Floor-Hand Unit Drilling Corporation, Oklahoma City, OK

Summer 2008

- Performed rig floor work, mud-house work and rig moves
- Learned drilling operations firsthand



Facilities Exhibits

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, AND TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 25520

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25521

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CASE NO. 25522

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25523

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, AND TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 25524

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25525

SELF-AFFIRMED STATEMENT OF CALVIN BOYLE

Calvin Boyle hereby states and declares as follows:

BACKGROUND

1. I am over the age of 18, and I have personal knowledge of the matters stated herein.

EXHIBIT D

- 2. I am employed as a Sr. Facility Engineer for Coterra Energy, Inc. ("Coterra"), and its subsidiaries, including but not limited to, Magnum Hunter Production, Inc. ("MHPI") and Cimarex Energy Co. of Colorado ("Cimarex"). My work includes facilities constructed in the Permian Basin and Lea County, and I am familiar with the subject applications.
- 3. I have a Bachelor of Science Degree in Petroleum Engineering from The University of Oklahoma, and a Master of Business Administration from Oklahoma State University.
- 4. I have testified previously before the Oil Conservation Division ("Division") as an expert facility engineer; my credentials have been made a matter of record, and I have been qualified as an expert by the Division.
- 5. I am familiar with the applications Coterra filed in Case Nos. 25520-25525. I am also familiar with the applications filed by Rockwood Operating, LLC ("Rockwood") in Case Nos. 25241 to 25246.
- 6. **Exhibit D.1** outlines how Coterra's development plan minimizes surface disturbance and reduces waste. Coterra's plan reduces waste because the Sombrero State Com development and the Yeti State Com development will utilize centralized drill pads and a shared central facility ("CTB") to reduce overall surface footprint rather than having separate pads and CTBs for each DSU.
- 7. More specifically, the Sombrero State Com development will share facilities with the Yeti State Com development as well as the Sun State, Chile State, Eagle State, and Treble State developments. A centralized facility development plan will allow 24 sections to be developed from 6 pad locations, which significantly decreases surface disturbance.
- 8. Centralized facility and pad locations will accommodate wells to be drilled north and south from the same surface locations. Centralized operation efficiencies save working interest holders an estimated \$249,000 per well location.



- 9. Conversely, as shown on **Exhibit D.2**, Rockwood's plan will increase surface disturbance and increase facility costs. If Rockwood's Shepard and George Mitchell plans are considered, pad locations will increase from 6 to 9, and facilities required will increase from 1 to 3. This would add an additional \$11,800,000 in facility cost to develop the same 24 sections.
- 10. Coterra understands the take-away constraints in this area. Coterra acquired this acreage from FME3, which had undertaken significant efforts and capital expenditures to address gas takeaway, water takeaway, and grid power constraints.
- 11. **Exhibit D.3** provides an overview of the proposed Sombrero and Yeti development plans' surface layout.
- 12. With respect to water takeaway, as demonstrated on **Exhibit D.4**, the Yeti central facility will be approximately 0.5 miles from Coterra owned water takeaway infrastructure. The existing Coterra system has significant capacity with a Coterra owned SWD and six delivery points to several third party systems.
- 13. Coterra's water gathering system can deliver water to Select Northcutt Recycling and several saltwater disposals ("SWD") which include Thunderbird SWD, Aris Wild Cobra, Treble SWD, Clearwater SWD, and Mesquite State AJ SWD.
- 14. As demonstrated on **Exhibit D.5**, the Yeti central facility will be approximately 0.8 miles from Coterra's owned low pressure gas takeaway infrastructure.
- 15. Since Yeti and Sombrero projects will be connected to Coterra's central gas gathering system, gas can deliver to Northwind Midstream, Producer's Midstream, and Targa Resources.
- 16. The Yeti facility is approximately 3 miles away from an existing oil gathering system, to which Coterra could potentially connect, which can be seen on **Exhibit D.6**.

EXHIBIT D

- 17. **Exhibit D.7** discusses the infield power distribution system that FME3 built to support development in this area. This system is more efficient, reduces waste, and allows a future utility connection to be integrated in a shorter amount of time.
 - 18. Coterra's power distribution system is less than 1 mile from Yeti central facility.
- 19. Power run time of a micro-grid is also better than that of pad specific power sources, such as on pad generators or turbines. Coterra's power distribution system for this area has averaged ~95% run time over the last 3 months.
- 20. **Exhibit D.8** outlines the benefits of Coterra's tankless design, which allows Coterra to significantly reduce the likelihood of methane venting from the closed vent system or spills outside of containment.
- 21. **Exhibit D.9** contains two photos—one of which shows an example of a Coterra tankless surface facility and the other shows an example of a tanked facility. Coterra's data shows that with a tankless facility, there will be significantly fewer CVS device failures, higher percent capture off the surge vessels, and less low pressure flaring.
- 22. Based on Coterra's experience in this area, and Coterra's superior development plan, in my opinion, Coterra should be designated operator of the Sombrero State Com Development Area and the Yeti State Com Development Area.
- 23. The exhibits to my self-affirmed statement were prepared by me or under my direction or supervision.
- 24. I attest under penalty of perjury the laws of the State of New Mexico that the information provided herein is correct, true, and complete to the best of my knowledge and belief and I will adopt this testimony at the hearing in this matter.

[Signature page follows]



Dated: August <u>5</u>, 2025

Calvin Boyle

alis. Boyla

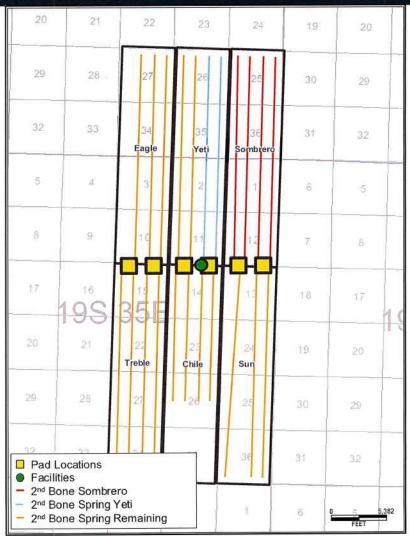
EXHIBIT D

Coterra's Development Plan Will Reduce Surface Disturbance



Coterra's development plan focuses on creating a centralized operation corridor that will reduce surface disturbances and reduce cost through operational efficiencies

- A single centralized facility will handle production from six 4-mile DSUs
- Surface disturbances are limited to 6 pad locations for 24 sections
- · Centrally located pad locations allows for wells to be drilled North and South, which improves operational cost efficiencies and saves an additional \$249k per well





cokwood's Plan Will Increase Surface Disturbance and Increase Facility Cost By ~\$12 million

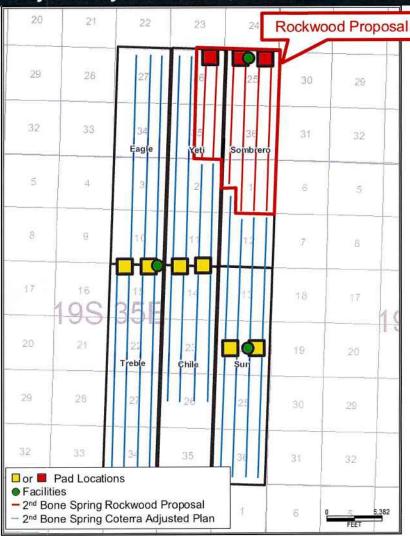
If the AOI was developed with Rockwood's proposal, pad locations would increase from 6 to 9.

Isolated Rockwood pads would add an estimated \$249k per well compared to Coterra's development plan (for wells included in Rockwood proposal)

- Due to the distances between pad locations, Rockwood's proposal would increase the required facilities to at least 3 locations
- Additional facility locations would add an estimated \$176k per well or \$11.8 million dollars more than Coterra's development plan

Development Scenario	Facilities Required	Facility Cost, millions of \$	Well Count ²	Per Well Facility Cost, millions of \$		
Coterra's Plan	1	\$21,100,000	22	\$959,000		
Potential Rockwood Plan ¹	3	\$32,900,000	29	\$1,135,000		
Added Cost To Implement Rockwood's Plan	2 more	\$11,800,000	7 extra wells	\$176,000		

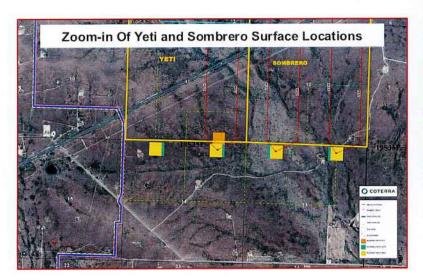
- Facility cost if Coterra developed Sombrero and Yeti wells like Rockwood proposed
- Well Count based on 2nd Bone Spring locations; Coterra has additional 1st Bone Spring locations within development plan

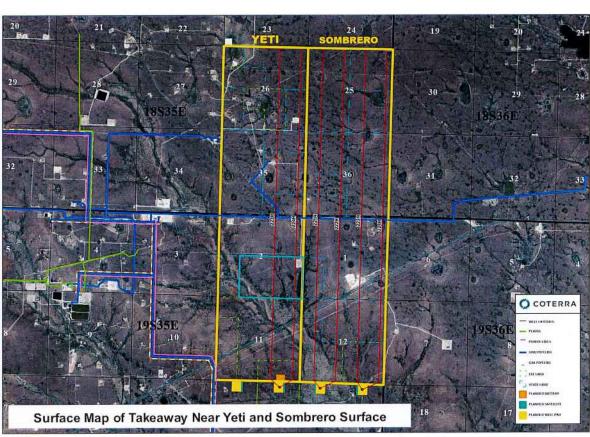


Existing Takeaway Infrastructure Nearby To Coterra's Yeti Facility



- Surface locations not only create a central development corridor to handle developments north and south of pads, but they also provide access to nearby takeaway systems
- · Coterra's central Yeti facility will be within 1 mile of existing Coterra water and low-pressure gas takeaway
- Plains has an oil gathering system within 3 miles of the Yeti facility





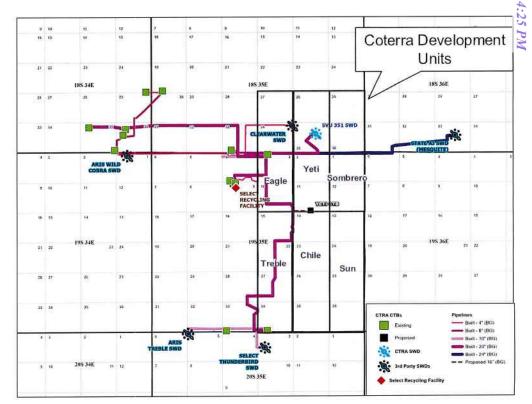
EXHIBIT

Centralized Facility is Less Than 1 mile from Existing Coterra Water Takeaway System



Existing system has significant capacity with a CTRA owned SWD (SVU 351) and six (6) delivery points to the following 3rd party systems:

- Select Northcutt Recycling Facility and Thunderbird SWD
- Aris Wild Cobra and Treble SWDs
- Clearwater SWD
- Mesquite State AJ SWD
- The centralized Yeti facility is ~0.8 miles from CTRA's existing SWD gathering system

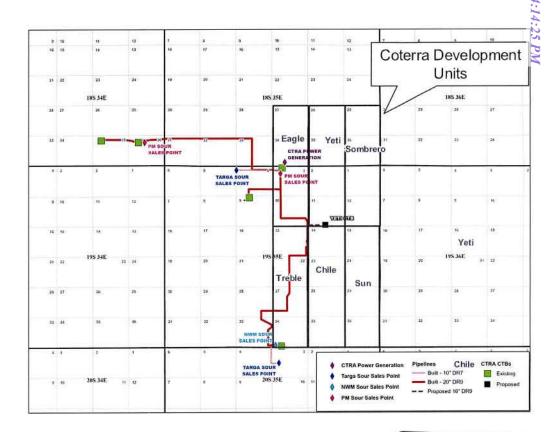




Centralized Facility is Less Than 1 mile from Existing Coterra Gas Takeaway System



- Existing system has significant low pressure capacity with five (5) delivery points to the following 3rd parties:
 - Northwind Midstream
 - Producer's Midstream
 - Targa Resources
- The centralized Yeti facility is ~0.8 miles from CTRA's existing low pressure gathering system

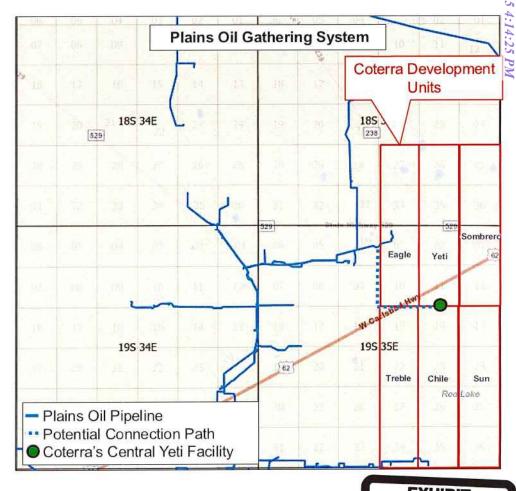




Centralized Facility is ~3 miles from Existing Plains Oil Takeaway System



Coterra's centralized Yeti facility is less than 3 miles from existing Plains gathering system

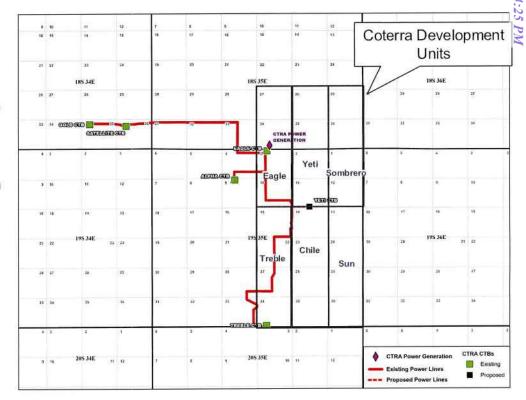


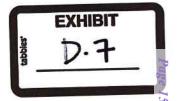


Centralized Facility is Less Than 1 mile from Existing Coterra Micro Electric Grid



- Centralized Yeti facility is ~0.8 miles from Coterra microgrid infrastructure
- Microgrid has a residue gas supply at Eagle CTB that is used to run the turbines that power the microgrid
 - Residue gas saves ~\$30k/month in auxiliary equipment that is used to run power generation off field gas
 - Residue gas also results in better in-field power generation runtime runtime has improved to 96% compared to 93% while running on field gas (which is representative of runtime for on-pad generation using field gas)
- Microgrid operating cost will be Roughly \$16,000 per well per month, which yields a lower operating cost than on pad power generation which can cost \$29,000 per well per month.





COTERRA

Tankless Reduces Emissions Risks

ankless Battery Design

Central battery utilizing surge vessels Satellite separators utilized to eliminate future ground disturbance

Emissions Reduction

- 0 high risk emissions devices
- Removal of high-pressure flare (Shut wells in during high line pressure events)
- Redundant vapor recovery units to increase low-pressure gas capture and reduce flaring

Spill Mitigation

- Containment around all equipment and pumps
- Stainless steel piping in high-risk areas
- Transfer pump seal leak detection
- Berm switches in containments







Coterra Tankless Outperforms Traditionally Tanked Facilities



Tankless







Metric	Tankless	Tanked
Avg. Failure Rate For CVS Emissions Devices	0%	8% (0%-19%)
Avg. CVS % Capture*	97%	78%
CVS Flared Flash Gas first 2 years, MCF**	1,200	8,830

^{*}Previous 6 months' average



^{**}Calculations based on the assumption that the acreage is developed according to Cimarex's development plan



Drilling Exhibits

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, AND TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

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CASE NO. 25524

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25525

SELF-AFFIRMED STATEMENT OF WESTON SLEEPER

Weston Sleeper hereby states and declares as follows:

1. I am a Senior Drilling and Completions Engineer for Coterra Energy Operating Co.

("Coterra) and have personal knowledge of the matters stated herein.

- 2. I have not testified before the New Mexico Oil Conservation Division (the "Division").
- 3. I received my Master of Science in Mechanical Engineering from the University of Oklahoma in May 2020. I also have a Bachelor of Science in Mechanical Engineering from the University of Oklahoma, which I received in May 2019.
- 4. I have worked in oil and gas drilling, completions, and production since 2019. As Senior Drilling Engineer for Coterra, I Manage Bone Spring and Wolfcamp developments across the Delaware Basin from inception until production. My responsibilities include optimizing wellbore geometry and casing designs for operational and capital efficiency, as well as supporting up to three modern superspec rigs and two frac crews along with associated completions operations, among other duties, outlined in my resume.
 - 5. My work for Coterra includes the area of Lea County in New Mexico.
 - 6. I am familiar with the applications Coterra filed in Case Nos. 25520-25525.
 - 7. In these cases, Coterra is proposing four 4-mile laterals.
 - 8. In my opinion, Coterra has the experience required to drill 4-mile laterals.
- 9. Coterra's drilling and completions team is comprised of 16 members with over 300 years of combined experience.
- 10. As shown on **Exhibit E.1**, Coterra has been and continues to be a very active driller and operator in Texas and New Mexico, as well as in other basins.
- 11. Coterra has drilled 578 wells in New Mexico and Texas since 2020, including 497 2-mile laterals, and 27 3-mile laterals.
 - 12. Coterra currently has 5 rigs deployed drilling 17 wells in New Mexico.

- 13. Since 2020, Coterra has drilled and completed 784 horizontal wells across 3 major basins, including the Marcellus, Anadarko, and Permian, and is continuously evaluating new technologies to improve results and economics.
- 14. Exhibit E.1 also addresses wellbore design and strategy. Coterra maintains high standards in wellbore surveying, coupling live telemetry from Rotary Steerable Systems (RSS) (when applicable) with standard Measurement While Drilling (MWD) surveying intervals to continuously monitor wellbore trajectory and separation factors.
- 15. All Coterra Drilling and Completions team members participate in continuing education opportunities and are active in professional organizations to ensure our operations are fast to adopt new, beneficial technology and techniques.
- 16. Coterra's experience in New Mexico and Texas will allow Coterra to effectively drill and operate these 4-mile laterals.
- 17. There are no impediments, from a drilling perspective, to drilling 4-mile laterals in this area.
- 18. Modeling has been completed to predict if there are any physical limitations to constructing the wellbores as proposed. The results of that model, calibrated to Coterra wells drilled in the Permian, indicate that execution is likely to be successful as the wellbores are proposed. See Exhibit E.1 and E.2.
- 19. While Coterra has not yet drilled any 4-mile laterals in New Mexico, other operators have, including XTO.
- 20. Based on Coterra's experience in this area, and Coterra's superior development plan, in my opinion, Coterra should be designated operator of the Sombrero State Com Development Area.

- 21. The exhibits to my self-affirmed statement were prepared by me or under my direction or supervision.
- 22. I attest under penalty of perjury the laws of the State of New Mexico that the information provided herein is correct, true, and complete to the best of my knowledge and belief and I will adopt this testimony at the hearing in this matter.

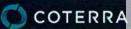
[Signature page follows]

Sombrero

Dated: August 5, 2025

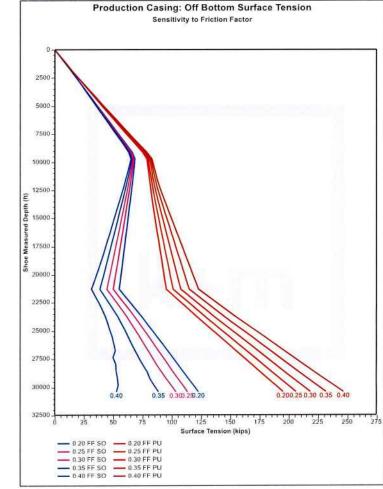
Weston Sleeper

Drilling



 Since 2020, Coterra has successfully drilled and completed 784 horizontal wells across 3 major basins (Marcellus, Anadarko, & Permian)

- 127 1-2 Mile
- 547 2-Mile
- 51 2.5-Mile
- 34 3-Mile
- 24 3.5-Mile
- 1 4-Mile
- · All modeling calibrated to internal data indicates successful execution
 - · Permian results indicate 0.25 0.30 FF reasonable
- Proven wellbore design and strategy
 - · Low-tortuosity due to rotary steerable technology
 - Floating production casing
 - · Rotatable casing connections
 - · Managed pressure drilling (MPD) to optimize performance
- Marmaconda Recent Reeves County, TX offset
 - 17,700' Average lateral length
 - · Successful execution despite more challenging environment
 - · Deeper TVD and higher pressures
 - Realized 0.30 FF on production casing run

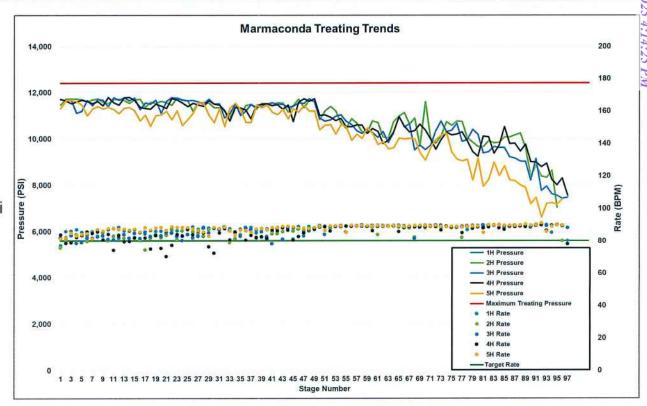




Completion



- · Marmaconda Reeves, TX offset
- · Success in maintaining target rate
- · Over 3.5-mile laterals
- 5-1/2" x 5" production casing
- 12,400 psi max frac pressure
- Never approached maximum treating pressure
 - · 4-mile design pressure limit: 12,900 psi
- · Successful drill out of 98 plugs in single run
 - · Use of FSS 265 pipe
 - · Standalone snubbing unit
- Delivered cost A/E of 1.0





Weston Sleeper

2402 South County Road 1040, Stanton, TX | 918-240-2657 | Weston.Sleeper@Coterra.com

Education

University of Oklahoma | Norman, OK

Master of Science, Mechanical Engineering

Concentration: Solid Mechanics

Bachelor of Science, Mechanical Engineering

Minor: Environmental Sustainability

May 2020

May 2019

Relevant Experience

Coterra Energy Incorporated (Formerly Cimarex Energy Incorporated)

Senior Drilling and Completion Engineer | Midland, TX

5/2021 - 10/2023 | 12/2024 - Present

- · Manage Bone Spring and Wolfcamp developments across the Delaware Basin from inception until production
- · Optimize wellbore geometry and casing designs for operational and capital efficiency
- · Deliberate with multidisciplinary team to prioritize development opportunities that maximize ROI
- · Support up to three modern super-spec rigs and two frac crews along with associated completions operations
- · Compose comprehensive procedures for safe and efficient execution of drilling and completion designs
- Monitor day-to-day operations and direct projects to improve performance and reduce capital expenditure
- · Continuously evaluate market conditions and manage budgets accordingly

Production Engineer | Reeves Co., TX & Eddy Co., NM

10/2023 - 12/2024

- Served as project manager for multi-well developments across the Delaware Basin of Texas and New Mexico
- · Provided engineering support for and managed multiple fields of existing and new production
- · Created detailed procedures for workover operations and complex wellbore interventions
- · Optimized artificial lift mechanisms to maximize the present value of the asset
- · Worked alongside a marketing team to manage third party midstream relationships and establish flow assurance
- · Evaluated the economic value of assets to identify opportunities for divestiture or plugging and abandonment

Drilling & Completion Foreman | Culberson/Reeves Cos., TX & Lea Co., NM

5/2019 - 5/2021

- Ensured safe work environments for on-site personnel
- · Maintained well control to neutralize threats to wellbore integrity, personal safety, and environmental quality
- · Determined drilling parameters that maximized performance
- · Supervised treating rate and chemical profiles to achieve ideal well stimulation
- · Managed supporting logistics for uninterrupted drilling and completion operations

Technical Skills and Certifications

Software

- · ERA Drilling Dynamics
- · ANSYS Finite Element Analysis & Computational Fluid Dynamics
- · SOLIDWORKS & Autodesk CAD
- · Ignition (SCADA)
- · ARIES

Certifications

- · IADC WellSharp Surface Supervisor Level
- · Economic Evaluation and Investment Decision Methods
- · K+M Extended Reach and Horizontal Well Planning and Execution

Professional Development

Society of Petroleum Engineers, Member (2021 – Present)
American Association of Drilling Engineers, Member (2021 – Present)

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, AND TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 25520

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25521

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25522

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25523

SELF-AFFIRMED DECLARATION OF DEANA M. BENNETT

Deana M. Bennett, attorney in fact and authorized representative of Coterra Energy Operating Co., the Applicant herein, declares:

I provided public notice as follows:

- 1) Exhibit F.1 Overlapping Spacing Unit Notice Letter dated July 24, 2025, certified mailing list (Firm Mailing Book 293003), and Certified Pro spreadsheet that shows the names and addresses of the parties to whom notice was sent and the status of the mailing.
- 2) Exhibit F.2 Sombrero WIO/SLO Notice letter dated July 24, 2025, certified mailing list (Firm Mailing Book 293004), and Certified Pro spreadsheet that shows the names and addresses of the parties to whom notice was sent and the status of the mailing.



- 3) Exhibit F.3 - Sombrero WIO and ORRI Notice Letter dated July 24, 2025, sent via Priority Mail, and Priority Mail spreadsheet that shows the names and addresses of the parties to whom notice was sent and the status of the mailing.
- 4) Exhibit F.4 - Sombrero additional ORRI Notice Letter dated July 25, 2025, certified mailing list (Firm Mailing Book 293054), and Certified Pro spreadsheet that shows the names and addresses of the parties to whom notice was sent and the status of the mailing.
- Exhibit F.5 Clarification Notice Letter dated July 25, 2025 clarifying the 5) typographical error in the letters sent out on July 24, 2025, certified mailing list (Firm Mailing Book 293055), and Certified Pro spreadsheet that shows the names and addresses of the parties to whom notice was sent and the status of the mailing.
- 6) Exhibit F.6 is the Affidavit of Publication from the Hobbs News-Sun, confirming that notice of the August 13, 2025 hearing was published on July 30, 2025.
- 7) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief. Dated: August 5, 2025

By: Mena M Bennett

Deana M. Bennett



July 24, 2025

Deana M. Bennett 505.848.1834 dmb@modrall.com

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

Re: APPLICATIONS OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, AND TO THE EXTENT NECESSARY, APPROVAL OF OVERLAPPING SPACING UNITS, LEA COUNTY, NEW MEXICO.

CASE NO. 25220 (Sombrero State Com #221H)

APPLICATIONS OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, AND TO THE EXTENT NECESSARY, APPROVAL OF OVERLAPPING SPACING UNITS, LEA COUNTY, NEW MEXICO.

CASE NO. 25225 (Yeti State Com #224H well)

TO: AFFECTED PARTIES

This letter is to advise you that Coterra Energy Operating Co. ("Coterra") has filed the enclosed applications.

In Case No. 25220, Coterra seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2W/2 of Sections 25 and 36, Township 18 South, Range 35 East and the W/2W/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Sombrero State Com #221H well, with a proposed surface hole location in the SW/4 of Section 12, Township 19 South, Range 35 East, and a proposed bottom hole location in the NW/4 NW/4 (Unit D) of Section 25, Township 18 South, Range 36 East. The well will be drilled at orthodox locations. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed horizontal spacing unit will partially.

Modrall Sperling Roehl Harris & Sisk P.A.

500 Fourth Street NW Suite 1000 Albuquerque, New Mexico 87102



Page 2

overlap with the following existing Bone Spring spacing unit dedicated to the Blue Box Federal Com 505H well, API no. 30-025-52080, which unit is comprised of the E/2SE/4 of Section 2 and the E/2E/2 of Sections 11 and 14, Township 19 South, Range 35 East and the W/2SW/4 of Section 1 and the W/2W/2 of Sections 12 and 13, Township 19 South, Range 35 East. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles West of Hobbs, New Mexico.

In Case No. 25224, Coterra seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2E/2 of Sections 26 and 35, Township 18 South, Range 35 East and the E/2E/2 of Sections 2 and 11, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Yeti State Com #224H well, with a proposed surface hole location in the SE/4 of Section 11, Township 19 South, Range 35 East, and a proposed bottom hole location in the NE/4 NE/4 (Unit A) of Section 26, Township 18 South, Range 36 East. The well will be drilled at orthodox locations. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed horizontal spacing unit will partially overlap with the following existing Bone Spring spacing unit dedicated to the Blue Box Federal Com 505H well, API no. 30-025-52080, which unit is comprised of the E/2SE/4 of Section 2 and the E/2E/2 of Sections 11 and 14. Township 19 South, Range 35 East and the W/2SW/4 of Section 1 and the W/2W/2 of Sections 12 and 13, Township 19 South, Range 35 East. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 16 miles West of Hobbs, New Mexico.

These cases will be set for a contested hearing on August 13, 2025. These applications, along with other applications Coterra has filed, compete with the applications of Rockwood Energy, LP, Case Nos. 25241-25246, which are set for contested hearing on August 12, 2025 beginning at 1:30 p.m. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/.

Page 3

As a party who may be affected by these applications, we are notifying you of your right to appear at the hearing and participate in these cases, including the right to present evidence either in support of or in opposition to the applications. Failure to appear at the hearing may preclude you from any involvement in these cases at a later date.

You are further notified that if you desire to appear in these cases, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

Deana M. Bennett

Attorney for Applicant

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT **OIL CONSERVATION DIVISION**

APPLICATION OF COTERRA ENERGY **OPERATING CO.** FOR COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 25520

APPLICATION

Coterra Energy Operating Co. ("Coterra"), OGRID Number 215099, through its undersigned attorneys, hereby submits this application to the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order (1) pooling all uncommitted mineral interests within a standard 640-acre, more or less, Bone Spring spacing unit comprised of the W/2W/2 of Sections 25 and 36, Township 18 South, Range 35 East and the W/2W/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico, and (2), to the extent necessary, approval of an overlapping spacing unit. In support of this application, Coterra states as follows:

- Coterra as an interest in the subject lands and has a right to drill and operate a well 1. thereon.
- 2. Coterra seeks to dedicate the W/2W/2 of Sections 25 and 36, Township 18 South, Range 35 East and the W/2W/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico to form a standard 640-acre, more or less, Bone Spring horizontal spacing unit.
- 3. Coterra seeks to dedicate the unit to the Sombrero State Com #221H well, with a proposed surface hole location in the SW/4 of Section 12, Township 19 South, Range 35 East, and

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a proposed bottom hole location in the NW/4 NW/4 (Unit D) of Section 25, Township 18 South, Range 36 East.

- 4. The well will be horizontally drilled and will be drilled at orthodox locations under the Division's rules.
- 5. This proposed horizontal spacing unit will partially overlap with an existing Bone Spring spacing unit dedicated to the Blue Box Federal Com 505H well, API no. 30-025-52080, which unit is comprised of the E/2SE/4 of Section 2 and the E/2E/2 of Sections 11 and 14, Township 19 South, Range 35 East and the W/2SW/4 of Section 1 and the W/2W/2 of Sections 12 and 13, Township 19 South, Range 35 East.
- 6. Coterra sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the well or to otherwise commit their interests to the well.
- 7. The pooling of all interests in the Bone Spring formation underlying the proposed unit, and approving, to the extent necessary, the overlapping spacing unit, will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Coterra requests that this case be set for hearing before an Examiner of the Oil Conservation Division on August 13, 2025 or August 14, 2025, depending on timing of notice, and after notice and hearing as required by law, the Division enter its order:

- A. Pooling all uncommitted mineral interests in the Bone Spring formation underlying a horizontal spacing unit within the W/2W/2 of Sections 25 and 36, Township 18 South, Range 35 East and the W/2W/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico;
 - B. Designating Coterra as operator of this unit and the wells to be drilled thereon;

- C. Approving, to the extent necessary, the proposed overlapping spacing unit;
- D. Authorizing Coterra to recover its costs of drilling, equipping and completing the well;
- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;
- F. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

Earl E. DeBrine, Jr.

Deana M. Bennett

Yarithza Peña

Post Office Box 2168

500 Fourth Street NW, Suite 1000

Albuquerque, New Mexico 87103-2168

Telephone: 505.848.1800 edebrine@modrall.com

deana.bennett@modrall.com

yarithza.pena@modrall.com

Attorneys for Applicant

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. <u>25525</u>

APPLICATION

Coterra Energy Operating Co. ("Coterra"), OGRID Number 215099, through its undersigned attorneys, hereby submits this application to the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order (1) pooling all uncommitted mineral interests within a standard 640-acre, more or less, Bone Spring spacing unit comprised of the E/2E/2 of Sections 26 and 35, Township 18 South, Range 35 East and the E/2E/2 of Sections 2 and 11, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico, and (2), to the extent necessary, approval of an overlapping spacing unit. In support of this application, Coterra states as follows:

- 1. Coterra as an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Coterra seeks to dedicate the E/2E/2 of Sections 26 and 35, Township 18 South, Range 35 East and the E/2E/2 of Sections 2 and 11, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico to form a standard 640-acre, more or less, Bone Spring horizontal spacing unit.
- 3. Coterra seeks to dedicate the unit to the Yeti State Com #224H well, with a proposed surface hole location in the SE/4 of Section 11, Township 19 South, Range 35 East, and

Released th⁷²maging: 7/24/2025 4:21:11 PM **Released to Imaging: 8/26/2025 2:17:11 PM** Received by OCD: 8/25/2025 4:14:25 PM Received by OCD: 7/24/2025 3:59:47 PM Page 176 of 217 Page 2 of 4

a proposed bottom hole location in the NE/4 NE/4 (Unit A) of Section 26, Township 18 South,

Range 36 East.

The well will be horizontally drilled and will be drilled at orthodox locations under 4.

the Division's rules.

5. This proposed horizontal spacing unit will partially overlap with an existing Bone

Spring spacing unit dedicated to the Blue Box Federal Com 505H well, API no. 30-025-52080,

which unit is comprised of the E/2SE/4 of Section 2 and the E/2E/2 of Sections 11 and 14,

Township 19 South, Range 35 East and the W/2SW/4 of Section 1 and the W/2W/2 of Sections

12 and 13, Township 19 South, Range 35 East.

Coterra sought, but has been unable to obtain, a voluntary agreement from all 6.

interest owners in the Bone Spring formation underlying the proposed spacing unit to participate

in the drilling of the well or to otherwise commit their interests to the well.

The pooling of all interests in the Bone Spring formation underlying the proposed unit, and

approving, to the extent necessary, the overlapping spacing unit, will prevent the drilling of

unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Coterra requests that this case be set for hearing before an Examiner of the

Oil Conservation Division on August 13, 2025 or August 14, 2025, depending on timing of notice,

and after notice and hearing as required by law, the Division enter its order:

Pooling all uncommitted mineral interests in the Bone Spring formation underlying A.

a horizontal spacing unit within the E/2E/2 of Sections 26 and 35, Township 18 South, Range 35

East and the E/2E/2 of Sections 2 and 11, Township 19 South, Range 35 East, NMPM, Lea County,

New Mexico;

В. Designating Coterra as operator of this unit and the wells to be drilled thereon;

2

- C. Approving, to the extent necessary, the proposed overlapping spacing unit;
- Authorizing Coterra to recover its costs of drilling, equipping and completing the D. well;
- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;
- F. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By: Wella M Bennett Earl E. DeBrine, Jr.

Deana M. Bennett

Yarithza Peña

Post Office Box 2168

500 Fourth Street NW, Suite 1000

Albuquerque, New Mexico 87103-2168

Telephone: 505.848.1800 edebrine@modrall.com

deana.bennett@modrall.com

yarithza.pena@modrall.com

Attorneys for Applicant

Received by OCD: 8/25/2025 4:14:25 PM

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL 07/24/2025

Overlapping Spacing Unit Notice Case Nos. 25520, 25525

Firm Mailing Book ID: 293003

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0137 8469 88	Deborah H. Wachsmuth GST Trust Deborah H. Wachsmuth Trustee PO Box 17006 San Antonio TX 78217	\$2.17	\$5.30	\$2.82	\$0.00	11522sombrero221. Notice
2	9314 8699 0430 0137 8469 95	Jack P. Hooper GST Trust Jack P. Hoper Trustee 5511 E. 89th Ct. Tulsa OK 74137	\$2.17	\$5.30	\$2.82	\$0.00	11522sombrero221. Notice
3	9314 8699 0430 0137 8470 08	Jack P. Hoper Trustee 5511 E. 89th Ct. Tulsa OK 74137 Marshall & Winston Inc. PO Box 50880 Midland TX 79710 Michael T. Hooper GST Trust Michael T. Hooper Trustee	\$2.17 \$2.17	\$5.30	\$2.82	\$0.00	11522sombrero221. Notice
4	9314 8699 0430 0137 8470 15	Michael T. Hooper GST Trust Michael T. Hooper Trustee 11015 Sunshine Court El Paso TX 79936	\$2.17	\$5.30	\$2.82	\$0.00	11522sombrero221. Notice
5	9314 8699 0430 0137 8470 22	Robert G. Hooper GST Trust Robert G. Hooper Trustee PO Box 733 Roswell NM 88202	\$2.17	\$5.30	\$2.82	\$0.00	11522sombrero221. Notice
6	9314 8699 0430 0137 8470 39	XTO Holdings LLC 22777 Springwoods Village Parkway Springwoods TX 77389 Mewbourne Oil Company	\$2.17	\$5.30	\$2.82	\$0.00	11522sombrero221. Notice
7	9314 8699 0430 0137 8470 46	attn: Land Department 500 W. Texas, Suite 1020	\$2 174 AIN O	\$5.30	\$2.82	\$0.00	11522sombrero221. Notice
8	9314 8699 0430 0137 8470 53	Rockwood Energy LP attn: Land Department 223 W. Wall St., Ste 300 Midland TX 79701	\$2,17	\$5.30	\$2.82	\$0.00	11522sombrero221. Notice
9	9314 8699 0430 0137 8470 60	State of New Mexico State Land Office 310 Old Santa Fe Trail Santa Fe NM 87501	\$2.17	\$5.30	\$2.82	\$0.00	11522sombrero221. Notice
		1	Totals: \$19.53	\$47.70	\$25.38	\$0.00	
				Grand Total:		\$92.61	

List Number of Pieces Listed by Sender Total Number of Pieces Received at Post Office Postmaster: Name of receiving employee JUL 24 2025

9

Received by OCD: 8/25/2025 4:14:25 PM

Overlapping Spacing Unit Notice Case Nos. 25520, 25525

Transaction Report Details - CertifiedPro.net Firm Mail Book ID= 293003 Generated: 8/5/2025 9:32:48 AM

Generated: 8/5/2025 9:32:48 AM										
USPS Article Number	Date Created	Reference Number	Name 1	Name 2	City	State	Zip	Mailing Status	Service Options	Mail Delivery Date
9314869904300137847060	2025-07-24 3:14 PM	11522sombrero221.	State of New Mexico	State Land Office	Santa Fe	NM	87501	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-29 7:48 AM
9314869904300137847053	2025-07-24 3:14 PM	11522sombrero221.	Rockwood Energy LP	attn: Land Department	Midland	TX	79701	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300137847046	2025-07-24 3:14 PM	11522sombrero221.	Mewbourne Oil Company	attn: Land Department	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-28 9:45 AM
9314869904300137847039	2025-07-24 3:14 PM	11522sombrero221.	XTO Holdings LLC		Springwoods	TX	77389	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-28 9:38 AM
9314869904300137847022	2025-07-24 3:14 PM	11522sombrero221.	Robert G. Hooper GST Trust	Robert G. Hooper Trustee	Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-28 3:57 PM
9314869904300137847015	2025-07-24 3:14 PM	11522sombrero221.	Michael T. Hooper GST Trust	Michael T. Hooper Trustee	El Paso	TX	79936	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-28 9:03 AM
9314869904300137847008	2025-07-24 3:14 PM	11522sombrero221.	Marshall & Winston Inc.		Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-29 11:05 AM
9314869904300137846995	2025-07-24 3:14 PM	11522sombrero221.	Jack P. Hooper GST Trust	Jack P. Hoper Trustee	Tulsa	OK	74137	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300137846988	2025-07-24 3:14 PM	11522sombrero221	Deborah H. Wachsmuth GST 1	ru Deborah H. Wachsmuth Tru	st San Antonio	TX	78217	Mailed	Return Receipt - Electronic, Certified Mail	



July 24, 2025

Deana M. Bennett 505.848.1834 dmb@modrail.com

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

Re: APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING,

LEA COUNTY, NEW MEXICO.

CASE NO. 25221

(Sombrero State Com

#222H)

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25222

(Sombrero State Com #223H)

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25223

(Sombrero State Com #224H)

TO: AFFECTED PARTIES

This letter is to advise you that Coterra Energy Operating Co. ("Coterra") has filed the enclosed applications.

In Case No. 25221, Coterra seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2W/2 of Sections 25 and 36, Township 18

Modrall Sperling Roehl Harris & Sisk P.A.

500 Fourth Street NW Suite 1000 Albuquerque, New Mexico 87102

PO Box 2168

EXHIBIT

F. 2

South, Range 35 East and the E/2W/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Sombrero State Com #222H well, with a proposed surface hole location in the SW/4 of Section 12, Township 19 South, Range 35 East, and a proposed bottom hole location in the NE/4 NW/4 (Unit C) of Section 25, Township 18 South, Range 36 East. The well will be drilled at orthodox locations. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles West of Hobbs, New Mexico.

In Case No. 25222, Coterra seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2E/2 of Sections 25 and 36, Township 18 South, Range 35 East and the W/2E/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Sombrero State Com #223H well, with a proposed surface hole location in the SE/4 of Section 12, Township 19 South, Range 35 East, and a proposed bottom hole location in the NW/4 NE/4 (Unit B) of Section 25, Township 18 South, Range 36 East. The well will be drilled at orthodox locations. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles West of Hobbs, New Mexico.

In Case No. 25223, Coterra seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2E/2 of Sections 25 and 36, Township 18 South, Range 35 East and the E/2E/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Sombrero State Com #224H well, with a proposed surface hole location in the SE/4 of Section 12, Township 19 South, Range 35 East, and a proposed bottom hole location in the NE/4 NE/4 (Unit A) of Section 25, Township 18 South, Range 36 East. The well will be drilled at orthodox locations. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a

200% charge for risk involved in drilling said well. Said area is located approximately 15 miles West of Hobbs, New Mexico.

These cases will be set for a contested hearing on August 13, 2025. These applications, along with other applications Coterra has filed, compete with the applications of Rockwood Energy, LP, Case Nos. 25241-25246, which are set for contested hearing on August 12, 2025 beginning at 1:30 p.m. The hearing will be conducted in a hybrid fashion, both inperson at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/.

As a party who may be affected by these applications, we are notifying you of your right to appear at the hearing and participate in these cases, including the right to present evidence either in support of or in opposition to the applications. Failure to appear at the hearing may preclude you from any involvement in these cases at a later date.

You are further notified that if you desire to appear in these cases, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

Deana M. Bennett

Attorney for Applicant

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF COTERRA ENERGY **OPERATING CO.** FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 25521

APPLICATION

Coterra Energy Operating Co. ("Coterra"), OGRID Number 215099, through its undersigned attorneys, hereby submits this application to the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order pooling all uncommitted mineral interests within a standard 640-acre, more or less, Bone Spring spacing unit comprised of the E/2W/2 of Sections 25 and 36, Township 18 South, Range 35 East and the E/2W/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. In support of this application, Coterra states as follows:

- Coterra as an interest in the subject lands and has a right to drill and operate a well 1. thereon.
- 2. Coterra seeks to dedicate the E/2W/2 of Sections 25 and 36, Township 18 South, Range 35 East and the E/2W/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico to form a standard 640-acre, more or less, Bone Spring horizontal spacing unit.
- 3. Coterra seeks to dedicate the unit to the Sombrero State Com #222H well, with a proposed surface hole location in the SW/4 of Section 12, Township 19 South, Range 35 East, and a proposed bottom hole location in the NE/4 NW/4 (Unit C) of Section 25, Township 18 South, Range 36 East.

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- 4. The well will be horizontally drilled and will be drilled at orthodox locations under the Division's rules.
- 5. Coterra sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the well or to otherwise commit their interests to the well.
- 6. The pooling of all interests in the Bone Spring formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, WHEREFORE, Coterra requests that this case be set for hearing before an Examiner of the Oil Conservation Division on August 13, 2025 or August 14, 2025, depending on timing of notice, and after notice and hearing as required by law, the Division enter its order:

- A. Pooling all uncommitted mineral interests in the Bone Spring formation underlying a horizontal spacing unit within the E/2W/2 of Sections 25 and 36, Township 18 South, Range 35 East and the E/2W/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico;
 - B. Designating Coterra as operator of this unit and the wells to be drilled thereon;
- C. Authorizing Coterra to recover its costs of drilling, equipping and completing the well:
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;
- E. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By: Decra 4 Bennert

Earl E. DeBrine, Jr.
Deana M. Bennett
Yarithza Peña
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
edebrine@modrall.com
deana.bennett@modrall.com
yarithza.pena@modrall.com
Attorneys for Applicant

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT **OIL CONSERVATION DIVISION**

APPLICATION OF COTERRA ENERGY **OPERATING CO.** FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 25522

APPLICATION

Coterra Energy Operating Co. ("Coterra"), OGRID Number 215099, through its undersigned attorneys, hereby submits this application to the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order pooling all uncommitted mineral interests within a standard 640-acre, more or less, Bone Spring spacing unit comprised of the W/2E/2 of Sections 25 and 36, Township 18 South, Range 35 East and the W/2E/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. In support of this application, Coterra states as follows:

- Coterra as an interest in the subject lands and has a right to drill and operate a well 1. thereon.
- 2. Coterra seeks to dedicate the W/2E/2 of Sections 25 and 36, Township 18 South, Range 35 East and the W/2E/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico to form a standard 640-acre, more or less, Bone Spring horizontal spacing unit.
- 3. Coterra seeks to dedicate the unit to the Sombrero State Com #223H well, with a proposed surface hole location in the SE/4 of Section 12, Township 19 South, Range 35 East, and a proposed bottom hole location in the NW/4 NE/4 (Unit B) of Section 25, Township 18 South, Range 36 East.

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4. The well will be horizontally drilled and will be drilled at orthodox locations under

the Division's rules.

5. Coterra sought, but has been unable to obtain, a voluntary agreement from all

interest owners in the Bone Spring formation underlying the proposed spacing unit to participate

in the drilling of the well or to otherwise commit their interests to the well.

6. The pooling of all interests in the Bone Spring formation underlying the proposed

unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Coterra requests that this case be set for hearing before an Examiner of the

Oil Conservation Division on August 13, 2025 or August 14, 2025, depending on timing of notice,

and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted mineral interests in the Bone Spring formation underlying

a horizontal spacing unit within the W/2E/2 of Sections 25 and 36, Township 18 South, Range 35

East and the W/2E/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea

County, New Mexico;

B. Designating Coterra as operator of this unit and the wells to be drilled thereon;

C. Authorizing Coterra to recover its costs of drilling, equipping and completing the

well;

D. Approving actual operating charges and costs charged for supervision, together

with a provision adjusting the rates pursuant to the COPAS accounting procedure;

E. Setting a 200% charge for the risk involved in drilling and completing the well in

the event a working interest owner elects not to participate in the well.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS

& SISK, P.A.

2

Received by OCD: 7/24/2025 3:41:23 PM

By: Melona 4 Bennett

Earl E. DeBrine, Jr.
Deana M. Bennett
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Attorneys for Applicant

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 25523

APPLICATION

Coterra Energy Operating Co. ("Coterra"), OGRID Number 215099, through its undersigned attorneys, hereby submits this application to the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order pooling all uncommitted mineral interests within a standard 640-acre, more or less, Bone Spring spacing unit comprised of the E/2E/2 of Sections 25 and 36, Township 18 South, Range 35 East and the E/2E/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. In support of this application, Coterra states as follows:

- 1. Coterra as an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Coterra seeks to dedicate the E/2E/2 of Sections 25 and 36, Township 18 South, Range 35 East and the E/2E/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico to form a standard 640-acre, more or less, Bone Spring horizontal spacing unit.
- 3. Coterra seeks to dedicate the unit to the Sombrero State Com #224H well, with a proposed surface hole location in the SE/4 of Section 12, Township 19 South, Range 35 East, and a proposed bottom hole location in the NE/4 NE/4 (Unit A) of Section 25, Township 18 South, Range 36 East.

- 4. The well will be horizontally drilled and will be drilled at orthodox locations under the Division's rules.
- 5. Coterra sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the well or to otherwise commit their interests to the well.
- 6. The pooling of all interests in the Bone Spring formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Coterra requests that this case be set for hearing before an Examiner of the Oil Conservation Division on August 13, 2025 or August 14, 2025, depending on timing of notice, and after notice and hearing as required by law, the Division enter its order:

- A. Pooling all uncommitted mineral interests in the Bone Spring formation underlying a horizontal spacing unit within the E/2E/2 of Sections 25 and 36, Township 18 South, Range 35 East and the E/2E/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico;
 - B. Designating Coterra as operator of this unit and the wells to be drilled thereon;
- C. Authorizing Coterra to recover its costs of drilling, equipping and completing the well;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;
- E. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

Received by OCD: 7/24/2025 3:47:48 PM

By: Decna H Bennett

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Attorneys for Applicant

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL 07/24/2025

Sombrero & Yeti Case Nos. 25520-25525

Firm Mailing Book ID: 293004

Line	USPS Article Number	Name, Street, City, State, Zip		Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0137 8471 69	Marshall & Winston Inc. PO Box 50880 Midland TX 79710		\$2.17	\$5.30	\$2.82	\$0.00	11522sombrero221. Notice
2	9314 8699 0430 0137 8471 76	Mewbourne Oil Company attn: Land Department 500 W. Texas, Suite 1020 Midland TX 79701		\$2.17	\$5.30	\$2.82	\$0.00	11522sombrero221. Notice
3	9314 8699 0430 0137 8471 83	Rockwood Energy LP attn: Land Department 223 W. Wall St., Ste 300 Mldland TX 79701		\$2.17	\$5.30	\$2.82	\$0.00	11522sombrero221. Notice
4	9314 8699 0430 0137 8471 90	State of New Mexico State Land Office 310 Old Santa Fe Trail Santa Fe NM 87501		\$2.17	\$5.30	\$2.82	\$0.00	11522sombrero221. Notice
			Totals:	\$8.68	\$21.20	\$11.28	\$0.00	
					Grand	Total:	\$41.16	

List Number of Pieces Total Number of Pieces Postmaster: Dated:
Listed by Sender Received at Post Office Name of receiving employee

A



Sombrero & Yeti Case Nos. 25520-25525

	Transaction Report Details - CertifiedPro.net Firm Mail Book ID= 293004 Generated: 8/5/2025 9:37:43 AM											
USPS Article Number	Date Created	Reference Number	Name 1	Name 2	City	State	Zip	Mailing Status	Service Options	Mail Delivery Date		
9314869904300137847190	2025-07-24 3:19 PM	11522sombrero221.	State of New Mexico	State Land Office	Santa Fe	NM	87501	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-29 7:48 AM		
9314869904300137847183	2025-07-24 3:19 PM	11522sombrero221.	Rockwood Energy LP	attn: Land Department	Midland	TX	79701	Mailed	Return Receipt - Electronic, Certified Mail			
9314869904300137847176	2025-07-24 3:19 PM	11522sombrero221.	Mewbourne Oil Company	attn: Land Department	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-28 9:45 AM		
9314869904300137847169	2025-07-24 3:19 PM	11522sombrero221.	Marshall & Winston Inc.		Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-29 11:05 AM		



July 24, 2025

Deana M. Bennett 505.848.1834 dmb@modrall.com

Priority Mail W/ tracking

Re: APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25221 (Sombrero State Com #222H)

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25222 (Sombrero State Com #223H)

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25223 (Sombrero State Com #224H)

TO: AFFECTED PARTIES

This letter is to advise you that Coterra Energy Operating Co. ("Coterra") has filed the enclosed applications.

In Case No. 25221, Coterra seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2W/2 of Sections 25 and 36, Township 18

Modrall Sperling Roehl Harris & Sisk P.A.

500 Fourth Street NW Suite 1000 Albuquerque, New Mexico 87102

EXHIBIT

F.3

South, Range 35 East and the E/2W/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Sombrero State Com #222H well, with a proposed surface hole location in the SW/4 of Section 12, Township 19 South, Range 35 East, and a proposed bottom hole location in the NE/4 NW/4 (Unit C) of Section 25, Township 18 South, Range 36 East. The well will be drilled at orthodox locations. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles West of Hobbs, New Mexico.

In Case No. 25222, Coterra seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2E/2 of Sections 25 and 36, Township 18 South, Range 35 East and the W/2E/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Sombrero State Com #223H well, with a proposed surface hole location in the SE/4 of Section 12, Township 19 South, Range 35 East, and a proposed bottom hole location in the NW/4 NE/4 (Unit B) of Section 25, Township 18 South, Range 36 East. The well will be drilled at orthodox locations. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles West of Hobbs, New Mexico.

In Case No. 25223, Coterra seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2E/2 of Sections 25 and 36, Township 18 South, Range 35 East and the E/2E/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Sombrero State Com #224H well, with a proposed surface hole location in the SE/4 of Section 12, Township 19 South, Range 35 East, and a proposed bottom hole location in the NE/4 NE/4 (Unit A) of Section 25, Township 18 South, Range 36 East. The well will be drilled at orthodox locations. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a

200% charge for risk involved in drilling said well. Said area is located approximately 15 miles West of Hobbs, New Mexico.

These cases will be set for a contested hearing on August 13, 2025. These applications, along with other applications Coterra has filed, compete with the applications of Rockwood Energy, LP, Case Nos. 25241-25246, which are set for contested hearing on August 12, 2025 beginning at 1:30 p.m. The hearing will be conducted in a hybrid fashion, both inperson at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/.

As a party who may be affected by these applications, we are notifying you of your right to appear at the hearing and participate in these cases, including the right to present evidence either in support of or in opposition to the applications. Failure to appear at the hearing may preclude you from any involvement in these cases at a later date.

You are further notified that if you desire to appear in these cases, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

Deana M. Bennett
Deana M. Bennett

Attorney for Applicant



July 24, 2025

Deana M. Bennett 505.848.1834 dmb@modrall.com

Priority mail w/ tracking

Re: APPLICATIONS OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, AND TO THE EXTENT NECESSARY, APPROVAL OF OVERLAPPING SPACING UNITS, LEA COUNTY, NEW MEXICO.

CASE NO. 25220 (Sombrero State Com #221H)

APPLICATIONS OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, AND TO THE EXTENT NECESSARY, APPROVAL OF OVERLAPPING SPACING UNITS, LEA COUNTY, NEW MEXICO.

CASE NO. 25225 (Yeti State Com #224H well)

TO: AFFECTED PARTIES

This letter is to advise you that Coterra Energy Operating Co. ("Coterra") has filed the enclosed applications.

In Case No. 25220, Coterra seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2W/2 of Sections 25 and 36, Township 18 South, Range 35 East and the W/2W/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Sombrero State Com #221H well, with a proposed surface hole location in the SW/4 of Section 12, Township 19 South, Range 35 East, and a proposed bottom hole location in the NW/4 NW/4 (Unit D) of Section 25, Township 18 South, Range 36 East. The well will be drilled at orthodox locations. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed horizontal spacing unit will partially

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overlap with the following existing Bone Spring spacing unit dedicated to the Blue Box Federal Com 505H well, API no. 30-025-52080, which unit is comprised of the E/2SE/4 of Section 2 and the E/2E/2 of Sections 11 and 14, Township 19 South, Range 35 East and the W/2SW/4 of Section 1 and the W/2W/2 of Sections 12 and 13, Township 19 South, Range 35 East. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles West of Hobbs, New Mexico.

In Case No. 25224, Coterra seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2E/2 of Sections 26 and 35, Township 18 South, Range 35 East and the E/2E/2 of Sections 2 and 11, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Yeti State Com #224H well, with a proposed surface hole location in the SE/4 of Section 11, Township 19 South, Range 35 East, and a proposed bottom hole location in the NE/4 NE/4 (Unit A) of Section 26, Township 18 South, Range 36 East. The well will be drilled at orthodox locations. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed horizontal spacing unit will partially overlap with the following existing Bone Spring spacing unit dedicated to the Blue Box Federal Com 505H well, API no. 30-025-52080, which unit is comprised of the E/2SE/4 of Section 2 and the E/2E/2 of Sections 11 and 14, Township 19 South, Range 35 East and the W/2SW/4 of Section 1 and the W/2W/2 of Sections 12 and 13, Township 19 South, Range 35 East. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 16 miles West of Hobbs, New Mexico.

These cases will be set for a contested hearing on August 13, 2025. These applications, along with other applications Coterra has filed, compete with the applications of Rockwood Energy, LP, Case Nos. 25241-25246, which are set for contested hearing on August 12, 2025 beginning at 1:30 p.m. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/.

As a party who may be affected by these applications, we are notifying you of your right to appear at the hearing and participate in these cases, including the right to present evidence either in support of or in opposition to the applications. Failure to appear at the hearing may preclude you from any involvement in these cases at a later date.

You are further notified that if you desire to appear in these cases, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely, Defina M Bennert

Deana M. Bennett

Attorney for Applicant

Sombrero WIOS and ORRI and Yeti ORRI

USPS Priority Mail (7/24/25) Tracker #	Name and Address	Status
9114 9023 0722 4697 6046 44	Featherstone Development Corporation PO Box 429 Roswell, NM 88202	Delivered 7/29/25
9114 9023 0722 4697 6045 07	Ross Duncan Properties LLC PO Box 647 Artesia, NM 88211	Delivered 7/28/25
9114 9023 0722 4697 6044 84	XPLOR Resources, LLC 1104 N. Shore Carlsbad, NM 88220	Delivered 7/28/25
9114 9023 0722 4697 6044 53	Slash Exploration Limited Partnership PO Box 1973 Roswell, NM 88202	Delivered 7/28/25
9114 9023 0722 4697 6044 91	Armstrong Resources, LLC PO Box 1973 Roswell, NM 88202	Delivered 7/28/25
9114 9023 0722 4697 6044 46	Gunsight Limited Partnership PO Box 1973 Roswell, NM 88202	Delivered 7/29/25
9114 9023 0722 4697 6044 77	Breckenridge Partnership Ltd. PO Box 1973 Roswell, NM 88202	Delivered 8/2/25
9114 9023 0722 4697 6044 77	Chimney Rock Oil & Gas, LLC PO Box 1973 Roswell, NM 88202	Delivered 8/2/25
9114 9022 0078 9195 8635 69	Rio Potomac Investments, LLC PO Box 1973 Roswell, NM 88202	Delivered 7/28/25
9114 9022 0078 9195 8635 76	Salt Fork, Ltd PO Box 911 Breckenridge, TX 76424	Delivered 7/28/25
9114 9022 0078 9195 8635 90	Guns Up Exploration 116 West First Street Roswell, NM 88203	Delivered 7/28/25
9114 9022 0078 9195 8635 83	Worrall Investment Corporation 116 West First Street Roswell, NM 88203	Delivered 7/28/25
9114 9023 0722 4697 6046 37	Sharbo Energy, LLC PO Box 840 Artesia, NM 88211	Delivered 7/28/25
9114 9023 0722 4697 6044 60	SR Primo Holdings 1002 Camino Del Llano Artesia, NM 88210	Delivered 7/29/25



July 25, 2025

Deana M. Bennett 505.848.1834 dmb@modrall.com

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

Re: APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, AND TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 25520

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25521

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25522

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25523

TO: AFFECTED PARTIES

This letter is to advise you that Coterra Energy Operating Co. ("Coterra") has filed the enclosed applications.

In Case No. 25520, Coterra seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2W/2 of Sections 25 and 36, Township 18 South, Range 35 East and the W/2W/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Sombrero State Com #221H well, with a proposed

Modrall Sperling Roehl Harris & Sisk P.A.

500 Fourth Street NW Suite 1000 Albuquerque,

EXHIBIT

F.4

surface hole location in the SW/4 of Section 12, Township 19 South, Range 35 East, and a proposed bottom hole location in the NW/4 NW/4 (Unit D) of Section 25, Township 18 South, Range 36 East. The well will be drilled at orthodox locations. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles West of Hobbs, New Mexico.

In Case No. 25521, Coterra seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2W/2 of Sections 25 and 36, Township 18 South, Range 35 East and the E/2W/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Sombrero State Com #222H well, with a proposed surface hole location in the SW/4 of Section 12, Township 19 South, Range 35 East, and a proposed bottom hole location in the NE/4 NW/4 (Unit C) of Section 25, Township 18 South, Range 36 East. The well will be drilled at orthodox locations. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles West of Hobbs, New Mexico.

In Case No. 25522, Coterra seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2E/2 of Sections 25 and 36, Township 18 South, Range 35 East and the W/2E/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Sombrero State Com #223H well, with a proposed surface hole location in the SE/4 of Section 12, Township 19 South, Range 35 East, and a proposed bottom hole location in the NW/4 NE/4 (Unit B) of Section 25, Township 18 South, Range 36 East. The well will be drilled at orthodox locations. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles West of Hobbs, New Mexico.

In Case No. 25523, Coterra seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2E/2 of Sections 25 and 36, Township 18 South, Range 35 East and the E/2E/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Sombrero State Com #224H well, with a proposed surface hole location in the SE/4 of Section 12, Township 19 South, Range 35 East, and a proposed bottom hole location in the NE/4 NE/4 (Unit A) of Section 25, Township 18 South, Range 36 East. The well will be drilled at orthodox locations. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles West of Hobbs, New Mexico.

These cases will be set for a contested hearing on August 13, 2025. These applications, along with other applications Coterra has filed, compete with the applications of Rockwood Energy, LP, Case Nos. 25241-25246, which are set for contested hearing on August 12, 2025 beginning at 1:30 p.m. The hearing will be conducted in a hybrid fashion, both inperson at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/.

As a party who may be affected by these applications, we are notifying you of your right to appear at the hearing and participate in these cases, including the right to present evidence either in support of or in opposition to the applications. Failure to appear at the hearing may preclude you from any involvement in these cases at a later date.

You are further notified that if you desire to appear in these cases, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

Deana M. Bennett

Attorney for Applicant

Kariene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL 07/25/2025

Sombrero ORRI not on Priority Mail List for Case Nos. 25520-25523

Firm Mailing Book ID: 293054

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0137 8932 72	Abo Royalty PO Box 900 Artesia NM 88211	\$2.44	\$5.30	\$2.82	\$0.00	115220003sombrer Notice
2	9314 8699 0430 0137 8932 89	Copperhead Resources, LLC PO Box 8355 Midland TX 79708	\$2.44	\$5.30	\$2.82	\$0.00	115220003sombrer Notice
3	9314 8699 0430 0137 8932 96	BMD Exploration LLC 33 Yale Street Williston Park NY 11596	\$2.44	\$5.30	\$2.82	\$0.00	115220003sombrer Notice
4	9314 8699 0430 0137 8933 02	Drew R. Scott Family Minerals, LLC PO Box 9143	\$2.44	\$5.30	\$2.82	\$0.00	115220003sombrer Notice
5	9314 8699 0430 0137 8933 19	Kettle Investment I LLC PO Box 51138 Midland TX 79710	\$2.44 \$2.44	\$5.30	\$2.82	\$0.00	115220003sombrer Notice
6	9314 8699 0430 0137 8933 26	Alpar Energy LP PO Box 1046 Perryton TX 79070	\$2.44	\$5.30	\$2.82	\$0.00	115220003sombrer Notice
7	9314 8699 0430 0137 8933 33	America West Resources LLC PO Box 3383 Midland TX 79702	JUL 25 \$2.44	\$5.30	\$2.82	\$0.00	115220003sombrer Notice
8	9314 8699 0430 0137 8933 40	CCW Resources Inc. PO Box 11292 Midland TX 79702	MAIN OFFICE US	\$5.30	\$2.82	\$0.00	115220003sombrer Notice
9	9314 8699 0430 0137 8933 57	Charles C. Morgan and Monica C. Morgan 4032 US Hwy 82 Mayhill NM 88339	\$2.44	\$5.30	\$2.82	\$0.00	115220003sombrer Notice
10	9314 8699 0430 0137 8933 64	Cheney Energy Partners LLC 7670 Woodway Drive, Suite 175 Houston TX 77063	\$2.44	\$5.30	\$2.82	\$0.00	115220003sombrer Notice
11	9314 8699 0430 0137 8933 71	Elizabeth Cheney PO Box 570083 Houston TX 77257	\$2.44	\$5.30	\$2.82	\$0.00	115220003sombrer Notice
12	9314 8699 0430 0137 8933 88	Elizabeth L. Cheney Irrevocable Trust PO Box 570083 Houston TX 77257	\$2.44	\$5.30	\$2.82	\$0.00	115220003sombrer Notice
13	9314 8699 0430 0137 8933 95	Fortress Energy Partners IV LLC PO Box 4695 Midland TX 79704	\$2.44	\$5.30	\$2.82	\$0.00	115220003sombrer Notice
14	9314 8699 0430 0137 8934 01	Fred Corey and Deborah Corey 5503 Los Patios Drive Midland TX 79707	\$2.44	\$5.30	\$2.82	\$0.00	115220003sombrer Notice
15	9314 8699 0430 0137 8934 18	JSTM Energy Investments 24 Smith Rd., Suite 100 MIdland TX 79705	\$2.44	\$5.30	\$2.82	\$0.00	115220003sombrer Notice

PS Form 3877

Type of Mailing: CERTIFIED MAIL 07/25/2025

Received by OCD: 8/25/2025 4:14:25 PM

00 Fourth	human perling Rochl Harris & Sisk P.A. Street, Suite 1000 ue NM 87102	N.	PS Form 38 Type of Mailing: CERT 07/25/202	TIFIED MAIL			Firm Mail	ing Book ID: 293054
Line	USPS Article Number	Name, Street, City, State, Zip		Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
16	9314 8699 0430 0137 8934 25	Lynn S. Charuk and Grace Charuk PO Box 52370 MIdland TX 79710	(\$2.44	\$5.30	\$2.82	\$0.00	115220003sombre Notice
17	9314 8699 0430 0137 8934 32	Magic Dog Oil & Gas Ltd. c/o Northstar Operating Company PO Box 10708 MIdland TX 79702		\$2.44	\$5.30	\$2.82	\$0.00	115220003sombre Notice
18	9314 8699 0430 0137 8934 49	Maverick Oil & Gas Corp 1001 W. Wall Street MIdland TX 79701		\$2.44	\$5.30	\$2.82	\$0.00	115220003sombre Notice
19	9314 8699 0430 0137 8934 56	Mayhill Oil Corp PO Box 5334 Midland TX 79704		\$2.44	\$5.30	\$2.82	\$0.00	115220003sombre Notice
20	9314 8699 0430 0137 8934 63	Mitchel Cheney 7670 Woodway Drive, Suite 175 Houston TX 77063		\$2.44	\$5.30	\$2.82	\$0.00	115220003sombre Notice
21	9314 8699 0430 0137 8934 70		PQUE, NM	\$2.44	\$5.30	\$2.82	\$0.00	115220003sombre Notice
22	9314 8699 0430 0137 8934 87	Sendero Drilling LLC PO Box 5891 San Angelo TX 76902	OUERQUE, NM	\$2:44	\$5.30	\$2.82	\$0.00	115220003sombre Notice
23	9314 8699 0430 0137 8934 94	Southwest Caledonia Energy 5002 Teakwood Trace Midland TX 79707	JUL 25 20	25 \$2.44	\$5.30	\$2.82	\$0.00	115220003sombre Notice
24	9314 8699 0430 0137 8935 00	Steve Sell 24 Smith Rd., Suite 100 Midland TX 79705		\$2.44	\$5.30	\$2.82	\$0.00	115220003sombre Notice
25	9314 8699 0430 0137 8935 17	TayMor Enterprises PO Box 4723 Midland TX 79704	MAIN OFFICE	\$2.44	\$5.30	\$2.82	\$0.00	115220003sombre Notice
26	9314 8699 0430 0137 8935 24	Wolfbone Investments LLC PO Box 11188 MIdland TX 79701		\$2.44	\$5.30	\$2.82	\$0.00	115220003sombre Notice
			Totals:	\$63.44	\$137.80	\$73.32	\$0.00	
					Grand	Total:	\$274.56	

L	ist	N	um	ber	of	Pieces
1	ict	ha	hv	Ser	de	2"

Total Number of Pieces Received at Post Office

Postmaster: Name of receiving employee

Dated:

Sombrero ORRI not on Priority Mail List for Case Nos. 25520-25523

			Gener	ated: 8/5/2025 9:42:47 AM						
USPS Article Number	Date Created	Reference Number	Name 1	Name 2	City	State	Zip	Mailing Status	Service Options	Mail Delivery Date
9314869904300137893524	2025-07-25 2:48 PM	115220003sombrer	Wolfbone Investments LLC		Midland	TX	79701	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300137893517	2025-07-25 2:48 PM	115220003sombrer	TayMor Enterprises		Midland	TX	79704	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300137893500	2025-07-25 2:48 PM	115220003sombrer	Steve Sell		Midland	TX	79705	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-28 10:31 AM
9314869904300137893494	2025-07-25 2:48 PM	115220003sombrer	Southwest Caledonia Energy		Midland	TX	79707	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300137893487	2025-07-25 2:48 PM	115220003sombrer	Sendero Drilling LLC		San Angelo	TX	76902	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-31 12:38 PM
9314869904300137893470	2025-07-25 2:48 PM	115220003sombrer	Pegasus Resources III LLC		Ft. Worth	TX	76147	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-28 9:55 AM
9314869904300137893463	2025-07-25 2:48 PM	115220003sombrer	Mitchel Cheney		Houston	TX	77063	Mailed	Return Receipt - Electronic, Certified Mail	
931486990430013789345€	2025-07-25 2:48 PM	115220003sombrer	Mayhill Oil Corp		Midland	TX	79704	Delivered	Return Receipt - Electronic, Certified Mail	2025-08-01 3:41 PM
9314869904300137893449	2025-07-25 2:48 PM	115220003sambrer	Maverick Oil & Gas Corp		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-28 2:19 PM
9314869904300137893432	2025-07-25 2:48 PM	115220003sombrer	Magic Dog Oil & Gas Ltd.	c/o Northstar Operating Company	Midland	TX	79702	Delivered	Return Receipt - Electronic, Certified Mail	2025-08-04 10:56 AM
9314869904300137893425	2025-07-25 2:48 PM	115220003sombrer	Lynn S. Charuk and Grace Charuk		Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-28 11:02 AM
9314869904300137893418	2025-07-25 2:48 PM	115220003sombrer	JSTM Energy Investments		Midland	TX	79705	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-28 10:31 AM
9314869904300137893401	2025-07-25 2:48 PM	115220003sombrer	Fred Corey and Deborah Corey		Midland	TX	79707	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-28 12:03 PM
9314869904300137893395	2025-07-25 2:48 PM	115220003sombrer	Fortress Energy Partners IV LLC		Midland	TX	79704	Delivered	Return Receipt - Electronic, Certified Mail	2025-08-01 12:10 PM
931486990430013789338E	2025-07-25 2:48 PM	115220003sombrer	Elizabeth L. Cheney Irrevocable Trust		Houston	TX	77257	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-30 10:20 AM
9314869904300137893371	2025-07-25 2:48 PM	115220003sombrer	Elizabeth Cheney		Houston	TX	77257	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-30 10:20 AM
9314869904300137893364	2025-07-25 2:48 PM	115220003sombrer	Cheney Energy Partners LLC		Houston	TX	77063	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300137893357	2025-07-25 2:48 PM	115220003sombrer	Charles C. Morgan and Monica C. Morgan		Mayhill	NM	88339	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-29 12:41 PM
9314869904300137893340	2025-07-25 2:48 PM	115220003sombrer	CCW Resources Inc.		Midland	TX	79702	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300137893333	2025-07-25 2:48 PM	115220003sombrer	America West Resources LLC		Midland	TX	79702	Delivered	Return Receipt - Electronic, Certified Mail	2025-08-01 11:09 AM
931486990430013789332€	2025-07-25 2:48 PM	115220003sombrer	Alpar Energy LP		Perryton	TX	79070	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-29 10:48 AM
9314869904300137893315	2025-07-25 2:48 PM	115220003sombrer	Kettle Investment I LLC		Midland	TX	79710	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300137893302	2025-07-25 2:48 PM	115220003sombrer	Drew R. Scott Family Minerals, LLC		Midland	TX	79708	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-28 8:40 AM
9314869904300137893296	2025-07-25 2:48 PM	115220003sombrer	BMD Exploration LLC		Williston Park	NY	11596	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-29 12:57 PM
9314869904300137893289	2025-07-25 2:48 PM	115220003sombrer	Copperhead Resources, LLC		Midland	TX	79708	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-28 8:40 AM
9314869904300137893272	2025-07-25 2:48 PM	115220003sombrer	Abo Royalty		Artesia	NM	88211	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-31 10:15 AM



July 25, 2025

Deana M. Bennett 505.848.1834 dmb@modrall.com

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

Re: APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, AND TO THE EXTENT NECESSARY, APPROVAL OF OVERLAPPING SPACING UNITS, LEA COUNTY, NEW MEXICO.

CASE NO. 25520 (Sombrero State Com #221H)

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25521 (Sombrero State Com #222H)

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25522 (Sombrero State Com #223H)

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25523 (Sombrero State Com #224H)

Modrall Sperling Roehl Harris & Sisk P.A.

500 Fourth Street NW Suite 1000 Albuquerque, New Mexico 87102



APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25524 (Yeti State Com #223H)

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, AND TO THE EXTENT NECESSARY, APPROVAL OF OVERLAPPING SPACING UNITS, LEA COUNTY, NEW MEXICO.

CASE NO. 25525 (Yeti State Com #224H)

TO: AFFECTED PARTIES

I am writing to follow up on a letter I sent on July 24, 2025, enclosing applications for the above captioned cases. The case numbers in the July 24 letters and on the enclosed applications had certain typographical errors. The case numbers above are the correct case numbers. I have also included the August 13 Docket from the Oil Conservation Division which identifies the cases and case numbers.

Please feel free to reach out to me with any questions.

As noted in the letters I sent, these cases will be set for a contested hearing on August 13, 2025. These applications, along with other applications Coterra has filed, compete with the applications of Rockwood Energy, LP, Case Nos. 25241-25246, which are set for contested hearing on August 12, 2025 beginning at 1:30 p.m. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted the docket the hearing date: on for https://www.emnrd.nm.gov/ocd/hearing-info/.

As a party who may be affected by these applications, we are notifying you of your right to appear at the hearing and participate in these cases, including the right to present evidence either in support of or in opposition to the applications. Failure to appear at the hearing may preclude you from any involvement in these cases at a later date.

You are further notified that if you desire to appear in these cases, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

Deina H Bennett Deana M. Bennett

Attorney for Applicant

SPECIAL NOTICE OF HEARINGS

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

NOTICE IS HEREBY GIVEN that on **Wednesday, August 13, 2025**, beginning at **9:00 a.m.**, the Oil Conservation Division ("OCD") of the New Mexico Energy, Minerals and Natural Resources Department will hold public hearings, pursuant to 19.5.4 NMAC for the purpose of considering new applications listed in this notice. All interested persons are invited to appear. The hearings will be held before a hearing examiner and will be conducted in a hybrid fashion, both inperson and via MS Teams virtual meeting platform. To attend:

Location:

Energy, Minerals and Natural Resources Department Wendell Chino Building – Pecos Hall 1220 South St. Francis Drive, 1st Floor Santa Fe, NM 87505

-or-

MS Teams Link:

Click HERE to join the meeting.

Dial-In:

(505) 312-4308

Phone conference ID: 763 417 723#

If you choose to attend remotely, please mute yourself upon entry.

The docket may be viewed at https://www.emnrd.nm.gov/ocd/hearing-info/ or obtained from Freya Tschantz, at Freya.Tschantz@emnrd.nm.gov.

Documents filed in these cases may be viewed at https://ocdimage.emnrd.nm.gov/lmaging/Default.aspx.

Presenting parties are required to submit a pre-hearing statement no later than the Thursday before the hearing. The pre-hearing statement shall include: 1) a list of disputed facts and issues; 2) identification of witnesses and their qualifications; and 3) all exhibits and written testimony a party intends to enter into evidence at the hearing and a full narrative for each.

If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Freya. Tschantz@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than 10 days prior to the hearing.

Note: All land descriptions refer to the New Mexico Principal Meridian.

1. Case No. 25520: Application of Coterra Energy Operating Co. for compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2W/2 of Sections 25 and 36, Township 18 South, Range 35 East and the W/2W/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Sombrero State Com #221H well, with a proposed surface hole location in the SW/4 of Section 12, Township 19 South, Range 35 East, and a proposed bottom hole location in the NW/4 NW/4 (Unit D) of Section 25, Township 18 South, Range 36 East. The well will be drilled at orthodox locations. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed horizontal spacing unit will partially overlap with the following existing Bone Spring spacing unit dedicated to the Blue Box Federal Com 505H well, API no. 30-025-52080, which unit is comprised of the W/2SW/4 of Section 2 and the W/2W/2 of Sections 12 and 13, Township 19 South, Range 35 East. Also to be

Page 2 of 3

considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles West of Hobbs, New Mexico.

- 2. Case No. 25521: Application of Coterra Energy Operating Co. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2W/2 of Sections 25 and 36, Township 18 South, Range 35 East and the E/2W/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Sombrero State Com #222H well, with a proposed surface hole location in the SW/4 of Section 12, Township 19 South, Range 35 East, and a proposed bottom hole location in the NE/4 NW/4 (Unit C) of Section 25, Township 18 South, Range 36 East. The well will be drilled at orthodox locations. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles West of Hobbs, New Mexico.
- 3. Case No. 25522: Application of Coterra Energy Operating Co. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2E/2 of Sections 25 and 36, Township 18 South, Range 35 East and the W/2E/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Sombrero State Com #223H well, with a proposed surface hole location in the SE/4 of Section 12, Township 19 South, Range 35 East, and a proposed bottom hole location in the NW/4 NE/4 (Unit B) of Section 25, Township 18 South, Range 36 East. The well will be drilled at orthodox locations. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles West of Hobbs, New Mexico.
- **4.** Case No. 25523: Application of Coterra Energy Operating Co. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2E/2 of Sections 25 and 36, Township 18 South, Range 35 East and the E/2E/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Sombrero State Com #224H well, with a proposed surface hole location in the SE/4 of Section 12, Township 19 South, Range 35 East, and a proposed bottom hole location in the NE/4 NE/4 (Unit A) of Section 25, Township 18 South, Range 36 East. The well will be drilled at orthodox locations. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles West of Hobbs, New Mexico.
- **5.** Case No. 25524: Application of Coterra Energy Operating Co. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2E/2 of Sections 26 and 35, Township 18 South, Range 35 East and the W/2E/2 of Sections 2 and 11, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Yeti State Com #223H well, with a proposed surface hole location in the SE/4 of Section 11, Township 19 South, Range 35 East, and a proposed bottom hole location in the NW/4 NE/4 (Unit B) of Section 26, Township 18 South, Range 36 East. The well will be drilled at orthodox locations. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 16 miles West of Hobbs, New Mexico.
- 6. Case No. 25525: Application of Coterra Energy Operating Co. for compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2E/2 of Sections 26 and 35, Township 18 South, Range 35 East and the E/2E/2 of Sections 2 and 11, Township

Page 3 of 3

19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Yeti State Com #224H well, with a proposed surface hole location in the SE/4 of Section 11, Township 19 South, Range 35 East, and a proposed bottom hole location in the NE/4 NE/4 (Unit A) of Section 26, Township 18 South, Range 36 East. The well will be drilled at orthodox locations. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed horizontal spacing unit will partially overlap with the following existing Bone Spring spacing unit dedicated to the Blue Box Federal Com 505H well, API no. 30-025-52080, which unit is comprised of the E/2SE/4 of Section 2 and the E/2E/2 of Sections 11 and 14, Township 19 South, Range 35 East and the W/2SW/4 of Section 1 and the W/2W/2 of Sections 12 and 13, Township 19 South, Range 35 East. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 16 miles West of Hobbs, New Mexico.

Given under the Seal of the State of New Mexico Oil Conservation Commission at Santa Fe, New Mexico on this Thursday, July 24, 2025

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

Albert Chang
Division Director, Oil Conservation Division

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL 07/25/2025

Letter correcting typos in letters dated 7/24/25 for Case Nos.

25520-25525
Firm Mailing Book ID: 293055

							Reference
Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Contents
1	9314 8699 0430 0137 8938 07	Deborah H. Wachsmuth GST Trust Deborah H. Wachsmuth Trustee PO Box 17006 San Antonio TX 78217	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice
2	9314 8699 0430 0137 8938 14	Jack P. Hooper GST Trust Jack P. Hoper Trustee 5511 E. 89th Ct. Tulsa OK 74137	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice
3	9314 8699 0430 0137 8938 21	Marshall & Winston Inc. PO Box 50880 Midland TX 79710	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice
4	9314 8699 0430 0137 8938 38	Michael T. Hooper GST Trust Michael T. Hooper Trustee 11015 Sunshine Court El Paso TX 79936	BUQUERQUE, NM 8 \$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice
5	9314 8699 0430 0137 8938 45	Robert G. Hooper GST Trust Robert G. Hooper Trustee PO Box 733 Roswell NM 88202	JUL 2 5 2025 \$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice
6	9314 8699 0430 0137 8938 52	XTO Holdings LLC 22777 Springwoods Village Parkway Springwoods TX 77389	MAIN OFFICE USPS \$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice
7	9314 8699 0430 0137 8938 69	Mewbourne Oil Company attn: Land Department 500 W. Texas, Suite 1020 Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice
8	9314 8699 0430 0137 8938 76	Rockwood Energy LP attn: Land Department 223 W. Wall St., Ste 300 MIdland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice
9	9314 8699 0430 0137 8938 83	State of New Mexico State Land Office 310 Old Santa Fe Trail Santa Fe NM 87501	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice
10	9314 8699 0430 0137 8938 90	APOLLO PERMIAN, LLC PO BOX 14779 OKLAHOMA CITY OK 73113	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice
11	9314 8699 0430 0137 8939 06	RKT HOLDINGS, LLC 2100 ROSS AVENUE, SUITE 2920 DALLAS TX 75201	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice
12	9314 8699 0430 0137 8939 13	AMELIA JUNE JENKE, TRUSTEE, 3801 PINTO PLACE SPRING VALLEY CA 91977	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice
13	9314 8699 0430 0137 8939 20	ZELLA BETH WHITE, TRUSTEES 9412 LA CUESTA DRIVE LA MESA CA 91941	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice

PS Form 3877

Type of Mailing: CERTIFIED MAIL 07/25/2025

Rele		¥i		7				
Released t	Karlene Schu	man	PS For	m 3877				
	Modrall Sper	ling Roehl Harris & Sisk P.A. treet, Suite 1000	Type of Mailing: C	ERTIFIED MAIL				
nag	Albuquerque		07/25	/2025			Firm Mai	ling Book ID: 293055
ing								
8/26	Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
/2025	14	9314 8699 0430 0137 8939 37	ZIA ROYALTY, LLC PO BOX 2160	\$1.90	\$5,30	\$2.82	\$0.00	11522.0003.s & y Notice
maging: 8/26/2025 2:17:11 PM	15	9314 8699 0430 0137 8939 44	HOBBS NM 88241 INTERFIRST BANK DALLAS, N.A., TRUSTEE PACIFIC AT ERVAY DALLAS TX 75222	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice
1 PM	16	9314 8699 0430 0137 8939 51	RKT HOLDINGS, LLC 2100 ROSS AVENUE, SUITE 2920 DALLAS TX 75201	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice
	17	9314 8699 0430 0137 8939 68	F 4 D - 1 C	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice
	18	9314 8699 0430 0137 8939 75	PO Box 429 Roswell NM 88202 Ross Duncan Properties LLC PO Box 647 Artesia NM 88211	\$2.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice
	19	9314 8699 0430 0137 8939 82	XPLOR Resources, LLC 1104 N. Shore Carlsbad NM 88220	5 2025 1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice
	20	9314 8699 0430 0137 8939 99	Slash Exploration Limited Partnership	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice
	21	9314 8699 0430 0137 8940 02	Roswell NM 88202 Armstrong Resources, LLC PO Box 1973	TCE USPS	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice
	22	9314 8699 0430 0137 8940 19	Roswell NM 88202 Gunsight Limited Partnership PO Box 1973	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice
	23	9314 8699 0430 0137 8940 26	Roswell NM 88202 Breckenridge Partnership LTD PO Box 1973 PO Box 1973	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice
	24	9314 8699 0430 0137 8940 33	Roswell NM 88202 Chimney Rock Oil & Gas LLC PO Box 1973 Roswell NM 88202	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice
	25	9314 8699 0430 0137 8940 40	Rio Potomac Investments, LLC PO Box 1973 Roswell NM 88202	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice
	26	9314 8699 0430 0137 8940 57	Salt Fork Ltd PO Box 911 Breckenridge TX 76424	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice
	27	9314 8699 0430 0137 8940 64	Worrall Investment Corporation 116 West First Street Roswell NM 88203	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice
	28	9314 8699 0430 0137 8940 71		\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL 07/25/2025

Firm Mailing Book ID: 293055

Line	USPS Article Number	Name, Street, City, State, Zip		Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
29	9314 8699 0430 0137 8940 88	Sharbo Energy LLC PO Box 840 Artesia NM 88211		\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice
30	9314 8699 0430 0137 8940 95	SR Primo Holdings 1002 Camino Del Llano Artesia NM 88210		\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice
			Totals:	\$57.00	\$159.00	\$84.60	\$0.00	
			2772		Grand	Total:	\$300.60	

List Number of Pieces	Total Number of Pieces	Postmaster:
Listed by Sender	Received at Post Office	Name of receiving employee

30



Letter correcting typos in letters dated 7/24/25 for Case Nos. 25520-25525

Transaction Report Details - CertifiedPro.net Firm Mail Book ID= 293055 Generated: 8/5/2025 9:47:47 AM											
USPS Article Number	Date Created	Reference Number	Name 1	Name 2	City	State	Zip	Mailing Status	Service Options	Mail Delivery Date	
9314869904300137894095	2025-07-25 3:21 PM	11522.0003.s & y	SR Primo Holdings		Artesia	NM	88210	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-28 1:53 PI	
9314869904300137894088	2025-07-25 3:21 PM	11522.0003.s & y	Sharbo Energy LLC		Artesia	NM	88211	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-28 11:12 A	
3314869904300137894071	2025-07-25 3:21 PM	11522.0003.s & y	Guns Up Exploration		Roswell	NM	88203	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-29 2:22 P	
314869904300137894064	2025-07-25 3:21 PM	11522.0003.s & y	Worrall Investment Corporation		Roswell	NM	88203	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-29 2:22 P	
9314869904300137894057	2025-07-25 3:21 PM	11522.0003.s & y	Salt Fork Ltd		Breckenridge	TX	76424	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-31 9:34 A	
314869904300137894040	2025-07-25 3:21 PM	11522.0003.s & y	Rio Potomac Investments, LLC		Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-28 10:06 A	
9314869904300137894033	2025-07-25 3:21 PM	11522.0003.s & y	Chimney Rock Oil & Gas LLC		Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-28 10:06 A	
9314869904300137894026	2025-07-25 3:21 PM	11522.0003.s & y	Breckenridge Partnership LTD		Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-28 10:06 A	
314869904300137894019	2025-07-25 3:21 PM	11522.0003.s & y	Gunsight Limited Partnership		Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-28 10:06 A	
314869904300137894002	2025-07-25 3:21 PM	11522.0003.s & y	Armstrong Resources, LLC		Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-28 10:06 A	
314869904300137893999	2025-07-25 3:21 PM	11522.0003.s & y	Slash Exploration Limited Partnership		Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-28 10:06 A	
314869904300137893982	2025-07-25 3:21 PM	11522.0003.s & y	XPLOR Resources, LLC		Carlsbad	NM	88220	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-28 4:27 P	
314869904300137893975	2025-07-25 3:21 PM	11522.0003.s & y	Ross Duncan Properties LLC		Artesia	NM	88211	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-28 10:51 A	
314869904300137893968	2025-07-25 3:21 PM	11522.0003.s & y	Featherstone Development Corporation		Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-28 10:36 A	
314869904300137893951	2025-07-25 3:21 PM	11522.0003.s & y	RKT HOLDINGS, LLC		DALLAS	TX	75201	Mailed	Return Receipt - Electronic, Certified Mail		
314869904300137893944	2025-07-25 3:21 PM	11522.0003.s & y	INTERFIRST BANK DALLAS, N.A., TRUSTEE		DALLAS	TX	75222	Mailed	Return Receipt - Electronic, Certified Mail		
9314869904300137893937	2025-07-25 3:21 PM	11522.0003.s & y	ZIA ROYALTY, LLC		HOBB5	NM	88241	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-28 10:12 A	
314869904300137893920	2025-07-25 3:21 PM	11522.0003.s & y	ZELLA BETH WHITE, TRUSTEES		LA MESA	CA	91941	Mailed	Return Receipt - Electronic, Certified Mail		
9314869904300137893913	2025-07-25 3:21 PM	11522.0003.s & y	AMELIA JUNE JENKE, TRUSTEE,		SPRING VALLEY	CA	91977	To be Returned	Return Receipt - Electronic, Certified Mail		
31486990430013789390€	2025-07-25 3:21 PM	11522.0003.s & y	RKT HOLDINGS, LLC		DALLAS	TX	75201	To be Returned	Return Receipt - Electronic, Certified Mail		
314869904300137893890	2025-07-25 3:21 PM	11522.0003.s & y	APOLLO PERMIAN, LLC		OKLAHOMA CITY	OK	73113	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-29 8:35 A	
314869904300137893882	2025-07-25 3:21 PM	11522.0003.s & y	State of New Mexico	State Land Office	Santa Fe	NM	87501	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-29 7:48 A	
314869904300137893876	2025-07-25 3:21 PM	11522.0003.s & y	Rockwood Energy LP	attn: Land Department	Midland	TX	79701	Mailed	Return Receipt - Electronic, Certified Mail		
314869904300137893869	2025-07-25 3:21 PM	11522.0003.s & y	Mewbourne Oil Company	attn: Land Department	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-28 9:45 A	
314869904300137893852	2025-07-25 3:21 PM	11522.0003.s & y	XTO Holdings LLC		Springwoods	TX	77389	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-28 9:38 A	
314869904300137893845	2025-07-25 3:21 PM	11522.0003.s & y	Robert G. Hooper GST Trust	Robert G. Hooper Trustee	Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-28 3:57 P	
314869904300137893838	2025-07-25 3:21 PM	11522.0003.s & y	Michael T. Hooper GST Trust	Michael T. Hooper Trustee	El Paso	TX	79936	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-28 2:22 P	
314869904300137893821	2025-07-25 3:21 PM	11522,0003.s & y	Marshall & Winston Inc.		Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-28 10:39 A	
3314869904300137893814	2025-07-25 3:21 PM	11522.0003.s & y	Jack P. Hooper GST Trust	Jack P. Hoper Trustee	Tulsa	OK	74137	Mailed	Return Receipt - Electronic, Certified Mail		
9314869904300137893807	2025-07-25 3:21 PM	11522.0003.s & y	Deborah H. Wachsmuth GST Trust	Deborah H. Wachsmuth Tru	st San Antonio	TX	78217	Mailed	Return Receipt - Electronic, Certified Mail		

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I. Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated July 30, 2025 and ending with the issue dated July 30, 2025.

Sworn and subscribed to before me this 30th day of July 2025.

Business Manager

My commission expires

STATE OF NEW MEXICO NOTARY PUBLIC GUSSIE RUTH BLACK **COMMISSION # 1087526** COMMISSION EXPIRES 01/29/202

This newspaper is duly qualified to publis legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws 1937 and payment of fees for said public has been made

LEGAL NOTICE
July 30, 2025

CASE NO. 25520: Notice to all affected parties, as well as heirs and devisees of: Marshall & Winston, Inc.; Mewbourne Oil Company; Rockwood Energy LP; State of New Mexico; Deborah H. Wachsmuth GST Trust, Deborah H. Wachsmuth T. Hooper GST Trust, Deborah H. Wachsmuth T. Hooper GST Trust, Deborah H. Wachsmuth T. Hooper GST Trust, Boberd G. Hooper GST Trust, Robert G. Hooper TTEE; Michael T. Hooper GST Trust, Robert G. Hooper GST Trust, Robert G. Hooper TTEE; State F. Robert G. Hooper GST Trust, Robert G. Hooper TTEE; Pack P. Hooper GST Trust, Robert G. Hooper TTEE; Pack P. Hooper GST Trust, Robert G. Hooper TTEE; Pack P. Hooper GST Trust, Robert G. Hooper TTEE; Pack P. Hooper GST Trust, Robert G. Hooper TTEE; Pack P. Hooper GST Trust, Robert G. Hooper TTEE; Pack P. Hooper GST Trust, Robert G. Hooper GST Trust, Robert G. Hooper TTEE; Pack P. Hooper, R. Scott Pack, LC; SR Prime Holdings, LbC Robert Grant Pack P. Hooper, Resources, LLC; SR Prime Holdings, Abo Royalty; Copperhead Resources, LLC; BMD Exploration, LLC; Pack P. Hooper, R. Scott Family Minerae; LLC; Kettle Investment LLC; All Energy LP Energy LP. America West Resources LLC; CR Besources LLC; Charles C. Morgan and Monica C. Morgan; Cheney Energy LP, Pack P. Hooper, Pack P. Hooper, Pack P. Hooper, R. Scott Pamily Minerae; Ill. State B. Hooper, R. Scott Pamily Minerae; R. State Governous B. LC; Pack P. Pack P.

designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling sald well. Sald area is located approximately 15 miles West of Hobbs, New Mexico.

CASE NO. 25521: Notice to all affected parties, as well as heirs and devisees of: Marshall & Winston, Inc.; Mewbourne Oil Company; Rockwood Energy LP; State of New Mexico; Featherstone Development Corporating, Ross Duncan Properties, LLC; XPLOR Resources, LLC; Slash Exploration Limited Partnership; Armstrong Resources, LLC; RIS (Potomac Investments, LLC; Slash Exploration Limited Partnership; Armstrong Resources, LLC; Ris Potomac Investments, LLC; Salf Fork, Ltd.; Worrall Investment Corporation; Guns Up Exploration; Sharbo Energy, LLC; SR Prino Midlings; Abo Kettle Investment of Large Energy Personation; Sharbo Energy, LLC; SR Prino Midlings; Abo Kettle Investment 1 LI Resources, LLC; BMD Exploration, LLC; Drew R. Scott Family Minerals, LLC; Charles C. Morgan and I.Alpar Energy P.; America West Resources LLC; SR Vesources Inc.; CMR Resources LLC; CWR Resources LLC; CMR Resources LLC;

of Coterna Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles West of Hobbs, New Mexico.

CASE NO. 25522: Notice to all affected parties, as well as heirs and devisees of: Marshall & Winston, inc.; Mewbourne Oil Company; Rockwood Energy LP; State of New Mexico: Featherstone Development Corporation; Rose Durne Properties, LLC; KPLOR Resources, LLC; Slash Expioration Development Corporation; Rose Durne Properties, LLC; KPLOR Resources, LLC; Slash Expioration Limited Partnership; Armstrong Resources, LLC; GN-PLOR Resources, LLC; Slash Expioration Partnership, Ltd.; Chimney Rose (Jack) and Company of the Partnership, Ltd.; Chimney Rose (Jack) and Company of Partnership (Jack) and C

of Cotera Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles West of Hobbs, New Mexico.

CASE NO. 25523: Notice to all affected parties, as well as heirs and devices of: Marshall & Winston, Inc.; Mewbourne Oil Company; Rockwood Energy LP; State of New Mexico; Featherstone Development Corporation; Rose buncan Properlies, LLC; SV-PLOR Resources, LLC; Siash Exploration Limited Partnership; Armstrong Resources, LLC; Gunsight Limited Partnership; Preckeinidge Partnership; Ltd.; Chimney Rock Oil & Gas, LLC; Hop Potomac Investments, LLC; Siash Exploration; Darving Partnership; Ltd.; Chimney Rock Oil & Gas, LLC; Hop Potomac Investments, LLC; Siat Fork; Ltd.; Royality; Copperhead Resources, LLC; BMP Exploration; LLC; Drew R. Scott Family Minerals, LLC; Charles C. Morgan and Monica C. Morgan: Cheny Exploration, LLC; Drew R. Scott Family Minerals, LLC; Charles C. Morgan and Monica C. Morgan: Cheny Energy Partners LLC; CWP Exploration; Charles C. Morgan and Monica C. Morgan: Cheny Energy Partners LLC; CWP Exploration Corporations of the Company Revented Partnership; LLC; Fred Corpor and Deborator Corporation; L. Cheney Irrevocable Trust; Fortress Energy Partners IV LLC; Fred Corpor and Deborator Corpor, ISTN Departing Company; Maverick Oil & Gas Corp. Mayhill Oil Corp; Mitchel Cheney; Pegasus Resources LLC; Corpor, Minerales; Wolfbone Investments LLC of the Application of Coterra Energy; Steve Selt; for compulsory pooling, Lea County, New Mexico. The State of New Mexico through its Oil Consey/Auton applications, along with other applications Coterra has filled, compete with the applications of Rockwood Resources LLC; which are set for contested hearing on August 13, 2025. These applications, along with other applications. Cotera has filled, compete with the applications of Rockwood Energy, LP Case Nos. 25241-2524 (which are set for contested hearing on August 13, 2025. These populations and the Energy, Minerales, Natural Resou