

**DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, September 11, 2025**

9:00 a.m. - 1220 South St. Francis, Santa Fe, New Mexico 87505

and via MS Teams (login information below)

**Virtual Attendance:**Click [HERE](#) to be connected to the meeting.**Dial-in by phone:**

(505) 312-4308

Phone conference ID: 340 961 692#

Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. Presenting parties are required to submit a pre-hearing statement no later than the Thursday before the hearing. The pre-hearing statement shall include: 1) a list of disputed facts and issues; 2) identification of witnesses and their qualifications; and 3) all exhibits and written testimony a party intends to enter into evidence at the hearing and a full narrative for each.

**NOTICE: The hearing examiner may call the following cases in any order at their discretion.**

	Case Number	Description
1.	25222	<p><b>Application of Oxy USA Inc. for Approval of Injection Authority for the Mesa Verde Bone Spring Resource Development Unit for Enhanced Oil Recovery, Eddy and Lea Counties, New Mexico.</b> Applicant seeks an order authorizing the injection of water, produced gas and carbon dioxide for purposes of enhanced oil recovery ("EOR") within the Unitized Interval of the Mesa Verde Bone Spring Resource Development Unit area. The Project Area is comprised of the following federal and state lands in Eddy and Lea County, New Mexico:</p> <p>TOWNSHIP 24 SOUTH, RANGE 31 EAST, N.M.P.M. Section 13: ALL</p> <p>TOWNSHIP 24 SOUTH, RANGE 32 EAST, N.M.P.M. Section 7: SE/4, E/2 of NE/4 Section 8: ALL Section 9: W/2 Section 16: W/2 Section 17: ALL Section 18: ALL</p> <p>The unitized interval consists of the Bone Spring formation as identified by the Gamma Ray log run in the Heavy Metal 14 Federal 1 well (API: 30-015-29603) located in the NE/4 of SE/4 of Section 14, Township 24 South, Range 31 East, Eddy County, New Mexico, with the top of the unitized interval being found at a depth of 8,445 feet below the surface and the base of the unitized interval being found at a depth of 11,830 feet below the surface. The Unit has twenty-nine (29) active horizontal wells completed in the Bone Spring formation. Oxy seeks to convert fifteen (15) of these producing horizontal wells into injection wells to implement a "huff and puff" enhanced oil recovery project. Oxy requests authorization for injection to occur within two (2) years of approval. Oxy seeks approval to inject produced gas, water, and carbon dioxide within the Unitized Interval at up to the following maximum surface injection pressures in the respective Bone Spring zones of the Avalon, First Bone Spring Sand ("1BSS"), Second Bone Spring Sand ("2BSS"), Third Bone Spring Sand ("3BSS"), and Third Bone Spring Lime ("3BSL"):</p> <p>Maximum Surface Injection Pressure (psi) Zone Hydrocarbon Gas Water CO2 Avalon 4,510 1,813 2,490 1BSS 4,810 1,949 2,630 2BSS 4,980 2,022 2,700 3BSS &amp; 3BSL 5,700 2,361 3,080 Oxy seeks authority to inject at the following maximum and average rates: Injectant Maximum Rate Average Rate</p>

		<p>Hydrocarbon Gas 50 MMSCFPD 22 MMSCFPD  Water 10,000 bwpd 5,000 bwpd  CO2 50 MMSCFPD 22 MMSCFPD  The Mesa Verde Bone Spring Resource Development Unit is approximately 5 miles west of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit  Joined with Cases: 25225</p>
2.	25225	<p><b>Application of Oxy USA Inc. for Approval of Injection Authority for the Mesa Verde Wolfcamp Resource Development Unit for Enhanced Oil Recovery, Eddy and Lea Counties, New Mexico.</b> Applicant seeks an order authorizing the injection of water, produced gas and carbon dioxide for purposes of enhanced oil recovery ("EOR") within the Unitized Interval of the Mesa Verde Wolfcamp Resource Development Unit area. The Project Area is comprised of the following federal and state lands in Eddy and Lea County, New Mexico:</p> <p>TOWNSHIP 24 SOUTH, RANGE 31 EAST, N.M.P.M.  Section 13: ALL</p> <p>TOWNSHIP 24 SOUTH, RANGE 32 EAST, N.M.P.M.  Section 7: SE/4, E/2 of NE/4  Section 8: ALL  Section 9: W/2  Section 16: W/2  Section 17: ALL  Section 18: ALL</p> <p>The unitized interval consists of the Wolfcamp formation as identified by the Gamma Ray log run in the Jack Tank 8 Federal 2 well (API: 30-025-32192) located in the SW/4 of NE/4 of Section 8, Township 24 South, Range 32 East, Lea County, New Mexico, with the top of the unitized interval being found at a depth of 11,882 feet below the surface and the base of the unitized interval being found at a depth of 13,400 feet below the surface. The Unit has twenty-one (21) active horizontal wells completed in the Wolfcamp formation. Oxy seeks to convert fifteen (15) of these producing horizontal wells into injection wells to implement a "huff and puff" enhanced oil recovery project. Oxy requests authorization for injection to occur within two (2) years of approval. Oxy requests authority to inject produced gas, water, and carbon dioxide within the Unitized Interval up to the following maximum surface injection pressures in the respective Wolfcamp zones of the Wolfcamp XYA ("WCXYA") and Wolfcamp B/C ("WCB/C"):</p> <p>Maximum Surface Injection Pressure (psi)  Zone Hydrocarbon Gas Water CO2  WCXYA 5,700 2,361 3,080  WCB/C 6,190 2,570 3,340  Oxy seeks authority to inject at the following maximum and average rates:  Injectant Maximum Rate Average Rate  Hydrocarbon Gas 50 MMSCFPD 22 MMSCFPD  Water 10,000 bwpd 5,000 bwpd  CO2 50 MMSCFPD 22 MMSCFPD</p> <p>The Mesa Verde Wolfcamp Resource Development Unit is approximately 5 miles west of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit  Joined with Cases: 25222</p>
3.	25247	<p><b>Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling a standard 480-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the N2N2 of Sections 27, 28 and 29, Township 22 South Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Dick and Donna 2729 Fed Com 121H well to be horizontally drilled from a surface location in the NW4 of Section 26, with a first take point in</p>

		<p>the NE4NE4 (Unit A) of Section 27 and a last take point in the NW4NW4 (Unit D) of Section 29. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 5 miles north of Loving, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25248, 25250, 25252, 25253, 25254</p>
4.	25248	<p><b>Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling a standard 480-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the S2N2 of Sections 27, 28 and 29, Township 22 South Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Dick and Donna 2729 Fed Com 122H well to be horizontally drilled from a surface location in the NW4 of Section 26, with a first take point in the SE4NE4 (Unit H) of Section 27 and a last take point in the SW4NW4 (Unit E) of Section 29. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 5 miles north of Loving, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25247, 25250, 25252, 25253, 25254</p>
5.	25250	<p><b>Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling a standard 960-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the N2 of Sections 27, 28 and 29, Township 22 South Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the following proposed wells to be drilled from a surface location in the NW4 of Section 26:</p> <ul style="list-style-type: none"> <li>• Dick and Donna 2729 Fed Com 201H, with a first take point in the NE4NE4 (Unit A) of Section 27 and a last take point in the NW4NW4 (Unit D) of Section 29, and</li> <li>• Dick and Donna 2729 Fed Com 202H, with a first take point in the SE4NE4 (Unit H) of Section 27 and a last take point in the SW4NW4 (Unit E) of Section 29.</li> </ul> <p>Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling the wells. The subject area is located approximately 5 miles north of Loving, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25247, 25248, 25252, 25253, 25254</p>
6.	25252	<p><b>Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling a standard 480-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the N2S2 of Sections 27, 28 and 29, Township 22 South Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Warrior 2729 Fed Com 123H well to be horizontally drilled from a surface location in the SW4 of Section 26, with a first take point in the NE4SE4 (Unit I) of Section 27 and a last take point in the NW4SW4 (Unit L) of Section 29. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 5 miles north of Loving, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25247, 25248, 25250, 25253, 25254</p>
7.	25253	<p><b>Application of MRC Permian Company for Compulsory Pooling, Eddy County, New</b></p>

		<p><b>Mexico.</b> Applicant in the above-styled cause seeks an order pooling a standard 480-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the S2S2 of Sections 27, 28 and 29, Township 22 South Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Warrior 2729 Fed Com 124H well to be horizontally drilled from a surface location in the SW4 of Section 26, with a first take point in the SE4SE4 (Unit P) of Section 27 and a last take point in the SW4SW4 (Unit M) of Section 29. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 5 miles north of Loving, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25247, 25248, 25250, 25252, 25254</p>
8.	25254	<p><b>Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling a standard 960-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the S2 of Sections 27, 28 and 29, Township 22 South Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the following proposed wells to be drilled from a surface location in the SW4 of Section 26:</p> <ul style="list-style-type: none"> <li>• Warrior 2729 Fed Com 203H, with a first take point in the NE4SE4 (Unit I) of Section 27 and a last take point in the NW4SW4 (Unit L) of Section 29, and</li> <li>• Warrior 2729 Fed Com 204H, with a first take point in the SE4SE4 (Unit P) of Section 27 and a last take point in the SW4SW4 (Unit M) of Section 29.</li> </ul> <p>Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling the wells. The subject area is located approximately 5 miles north of Loving, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25247, 25248, 25250, 25252, 25253</p>
9.	25321	<p><b>Application of 3R Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying an 800-acre, more or less, standard horizontal spacing unit comprised of N/2 of Sections 2 and 3 and the NE/4 of Section 4, Township 25 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Boudin 4 2 Fed Com 701H well ("Well"), which will be drilled from a surface hole location in the SW/4 NE/4 (Unit G) of Section 4 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 2. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 7 miles East of Whites City, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
10.	25323	<p><b>Application of 3R Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation 640-acre, more or less, standard horizontal spacing unit comprised of N/2 of Sections 34 and 35, Township 24 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the McMuffin 34 35 Fed Com 701H well ("Well"), which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 33 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 35. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 7 miles East of Whites City, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>

		Joined with Cases: 25324
11.	25324	<p><b>Application of 3R Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation 640-acre, more or less, standard horizontal spacing unit comprised of S/2 of Sections 34 and 35, Township 24 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the McMuffin 34 35 Fed Com 703H well ("Well"), which will be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 33 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 35. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 7 miles East of Whites City, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25323</p>
12.	25376	<p><b>Application of Spur Energy Partners LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Eddy County, New Mexico.</b> Applicant seeks an order pooling all uncommitted interests from approximately 3,935' MD to 5,110' MD, underlying a 320-acre, more or less, standard, overlapping horizontal spacing unit comprised of the S/2 of Section 29, Township 17 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Smithdale 29 Federal Com 50H well (API No. 30-015-56423), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 30 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 29; Smithdale 29 Federal Com 70H well (API No. 30-015-56424), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 30 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 29; Smithdale 29 Federal Com 71H well (API No. 30-015-56425), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 30 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 29; Smithdale 29 Federal Com 90H well (API No. 30-015-56427), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 30 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 29; and Smithdale 29 Federal Com 91H well (API No. 30-015-56428), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 30 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 29. The completed intervals of the Wells will be orthodox. The completed interval of the Smithdale 29 Federal Com 50H well will be located within 330' of the quarter-quarter section line separating the N/2 S/2 and the S/2 S/2 of Section 29 to allow for the creation of a 320-acre standard horizontal spacing unit. Applicant seeks only to pool those uncommitted interests from the top of the Blinberry at a stratigraphic equivalent depth of approximately 3,935' MD, as found in the Schlumberger Outlaw State #12 (API No. 30-015-42562) Compensated Neutron LithoDensity log, to 5,110' MD. The Wells partially overlap with the spacing units for the following wells, which produce from the Artesia; Glorieta-Yeso (O) pool (Code 96830): Williams A Federal #002Q (API No. 30-015-32459); Williams A Federal #001Z (API No. 30-015-32554); Williams A Federal #004T (API No. 30-015-33130); Williams A Federal #005 (API No. 30-015-33232); Red Lake 29 I State #001 (API No. 30-015-33579); Red Lake 29 I State #002 (API No. 30-015-34003); Williams A Federal #006 (API No. 30-015-34200); Williams A Federal #003 (API No. 30-015-34614); Williams A Federal #007 (API No. 30-015-36512); Williams A Federal #008 (API No. 30-015-36513); Williams A Federal #010 (API No. 30-015-40480); Williams A Federal #012 (API No. 30-015-41890); Williams A Federal #014 (API No. 30-015-41891); Williams A Federal #015 (API No. 30-015-41892); Williams A Federal #011 (API No. 30-015-41983); Williams A Federal #016 (API No. 30-015-42116); Williams A Federal #013 (API No. 30-015-42303); Outlaw State #002 (API No. 30-015-42554); Outlaw State #005 (API No. 30-015-42555); Outlaw State #006 (API No. 30-015-42556); Outlaw State #007 (API No. 30-015-42557); Outlaw State #008 (API No. 30-015-42558); Outlaw State #009 (API No. 30-015-42559); Outlaw State #010 (API No. 30-015-42560); Outlaw State #011 (API No. 30-015-42561); Outlaw State #012 (API No. 30-015-42562); Outlaw State #001 (API No. 30-015-42563); Outlaw State #003 (API No. 30-015-42564); and Outlaw State #004 (API No. 30-015-42565). Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 12.5 miles east-southeast of Artesia, New Mexico.</p>

		Setting: Hearing by Affidavit
13.	25440	<p><b>Application of COG Operating LLC for Approval of a Non-Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order (a) approving a non-standard 1280-acre, more or less, overlapping horizontal well spacing unit in an interval of the Bone Spring formation underlying Sections 20 and 29, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico, and (b) pooling the uncommitted mineral owners in this acreage. To address an ownership depth severance in the Bone Spring, Applicant seeks to create a spacing unit and pool uncommitted interests in an interval of the Bone Spring formation defined as the top of the Bone Spring formation, at a stratigraphic equivalent of 8,653' TVD to the base of the First Bone Spring interval at a stratigraphic equivalent of approximately 10,289' TVD, as observed in the well log for the West Copperline 29 State Com 1H well (API No. 30-025-41313). Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells:</p> <ul style="list-style-type: none"> <li>• PowerCaster Federal Com 301H and 401H wells, with first take points in the NE4NE4 (Unit A) of Section 20 and last take points in the SE4SE4 (Unit P) of Section 29;</li> <li>• PowerCaster Federal Com 302H and 402H wells, with first take points in the NW4NE4 (Unit B) of Section 20 and last take points in the SW4SE4 (Unit O) of Section 29;</li> <li>• PowerCaster Federal Com 403H well, with a first take point in the NE4NW4 (Unit C) of Section 20 and a last take point in the SE4SW4 (Unit N) of Section 29; and</li> <li>• PowerCaster Federal Com 303H and 404H wells, with first take points in the NW4NW4 (Unit D) of Section 20 and last take points in the SW4SW4 (Unit M) of Section 29.</li> </ul> <p>This proposed non-standard horizontal well spacing unit will overlap the following existing or proposed spacing units in the Bone Spring formation:</p> <ul style="list-style-type: none"> <li>• A 160-acre spacing unit comprised of the E2E2 of Section 20, dedicated to the Stratocaster 20 Federal 4H (API No. 30-025-27051), operated by COG Operating;</li> <li>• A 160-acre spacing unit comprised of the W2E2 of Section 20, dedicated to the Stratocaster 20 Federal 3H (API No. 30-025-41447) operated by COG Operating;</li> <li>• A 160-acre spacing unit comprised of the E2W2 of Section 20, dedicated to the Stratocaster 20 Federal 2H (API No. 30-025-41381), operated by COG Operating;</li> <li>• A 160-acre spacing unit comprised of the W2W2 of Section 20, dedicated to the Stratocaster 20 Federal 1H (API No. 30-025-37295), operated by COG Operating;</li> <li>• A 160-acre spacing unit comprised of the E2E2 of Section 29, dedicated to the Broadcaster 29 Federal 4H (API No. 30-025-42954) operated by COG Operating;</li> <li>• A 160-acre spacing unit comprised of the W2E2 of Section 29, dedicated to the Broadcaster 29 Federal 3H (API No. 30-025-41909) operated by COG Operating;</li> <li>• A 160-acre spacing unit comprised of the E2W2 of Section 29, dedicated to the West Copperline 29 Fed State Com 1H (API No. 30-025-41313) and West Copperline 29 Fed State Com 3H (API No. 30-025-41536), operated by Paloma Permian Asset Co, LLC;</li> <li>• A 160-acre spacing unit comprised of the W2W2 of Section 29, dedicated to the West Copperline 29 Fed State Com 2H (API No. 30-025-41640) and West Copperline 29 Fed State Com 4H (API No. 30-025-41802), operated by Paloma Permian Asset Co, LLC;</li> <li>• A proposed non-standard 1280-acre spacing unit in a lower interval of the Bone Spring formation underlying Sections 20 and 29 to be dedicated to Applicant's proposed PowerCaster Federal Com 501H, 502H and 602H wells targeting this lower interval.</li> </ul> <p>Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling the wells. The subject area is located approximately 20 miles northeast of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with: 25441, 25442, 25443</p>
14.	25441	<p><b>Application of COG Operating LLC for Approval of a Non-Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order (a) approving a non-standard 1280-acre, more or less, overlapping horizontal well spacing unit in an interval of the Bone Spring formation underlying Sections 20 and 29, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico, and (b) pooling the uncommitted mineral owners in this acreage. To address an ownership depth severance in the Bone Spring, Applicant seeks to create a spacing unit and pool uncommitted</p>

		<p>interests in an interval of the Bone Spring formation defined as the top of the Second Bone Spring interval, at a stratigraphic equivalent of approximately 10,290' TVD, to the base of the Third Bone Spring interval, at a stratigraphic equivalent of approximately 11,631' TVD as observed in the well log for the West Copperline 29 State Com 1H (API No. 30-025-41313). Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells:</p> <ul style="list-style-type: none"> <li>• PowerCaster Federal Com 501H, with a first take point in the NE4NE4 (Unit A) of Section 20 and a last take point in the SE4SE4 (Unit P) of Section 29;</li> <li>• PowerCaster Federal Com 502H, with a first take point in the NW4NW4 (Unit D) of Section 20 and a last take point in the SW4SW4 (Unit M) of Section 29; and</li> <li>• PowerCaster Federal Com 602H, with a first take point in the NE4NW4 (Unit C) of Section 20 and a last take point in the SE4SW4 (Unit N) of Section 29.</li> </ul> <p>This proposed non-standard horizontal well spacing unit will overlap the following existing or proposed spacing units in the Bone Spring formation:</p> <ul style="list-style-type: none"> <li>• A 160-acre spacing unit comprised of the E2E2 of Section 20, dedicated to the Stratocaster 20 Federal 4H (API No. 30-025-27051), operated by COG Operating;</li> <li>• A 160-acre spacing unit comprised of the W2E2 of Section 20, dedicated to the Stratocaster 20 Federal 3H (API No. 30-025-41447) operated by COG Operating;</li> <li>• A 160-acre spacing unit comprised of the E2W2 of Section 20, dedicated to the Stratocaster 20 Federal 2H (API No. 30-025-41381), operated by COG Operating;</li> <li>• A 160-acre spacing unit comprised of the W2W2 of Section 20, dedicated to the Stratocaster 20 Federal 1H (API No. 30-025-37295), operated by COG Operating;</li> <li>• A 160-acre spacing unit comprised of the E2E2 of Section 29, dedicated to the Broadcaster 29 Federal 4H (API No. 30-025-42954) operated by COG Operating;</li> <li>• A 160-acre spacing unit comprised of the W2E2 of Section 29, dedicated to the Broadcaster 29 Federal 3H (API No. 30-025-41909) operated by COG Operating;</li> <li>• A 160-acre spacing unit comprised of the E2W2 of Section 29, dedicated to the West Copperline 29 Fed State Com 1H (API No. 30-025-41313) and West Copperline 29 Fed State Com 3H (API No. 30-025-41536), operated by Paloma Permian Asset Co, LLC;</li> <li>• A 160-acre spacing unit comprised of the W2W2 of Section 29, dedicated to the West Copperline 29 Fed State Com 2H (API No. 30-025-41640) and West Copperline 29 Fed State Com 4H (API No. 30-025-41802), operated by Paloma Permian Asset Co, LLC;</li> <li>• A proposed non-standard 1280-acre spacing unit in a shallower interval of the Bone Spring formation underlying Sections 20 and 29 to be dedicated to Applicant's proposed PowerCaster Federal Com 301H, 302H, 303H, 401H, 402H, 403H, 404H wells targeting this shallower interval.</li> </ul> <p>Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling the wells. The subject area is located approximately 20 miles northeast of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25440, 25442, 25443</p>
15.	25442	<p><b>Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling a standard 640-acre, more or less, horizontal well spacing unit Wolfcamp formation underlying the E2 of Sections 20 and 29, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed PowerCaster Federal Com 601H well, to be drilled from the N2N2 of Section 20, with a first take point in the NE4NE4 (Unit A) of Section 20 and a last take point in the SE4SE4 (Unit P) of Section 29. The completed interval of this well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to allow inclusion of this acreage in a standard horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 20 miles northeast of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>

		Joined with Cases: 25440, 25441, 25443
16.	25443	<p><b>Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling a standard 640-acre, more or less, horizontal well spacing unit Wolfcamp formation underlying the W2 of Sections 20 and 29, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed PowerCaster Federal Com 603H well, to be drilled from the N2N2 of Section 20, with a first take point in the NW4NW4 (Unit D) of Section 20 and a last take point in the SW4SW4 (Unit M) of Section 29. The completed interval of this well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to allow inclusion of this acreage in a standard horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 20 miles northeast of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25440, 25441, 25442</p>
17.	25487	<p><b>Application of Strata Production Co. for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Delaware formation (FORTY NINER RIDGE; DELAWARE [24750]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the N/2 N/2 of Sections 27 and 28, Township 23 South, Range 30 East in Eddy County, New Mexico. Applicant proposes to drill the following well: Eeyore 27 28 ADL Fed Com #1H well, to be horizontally drilled from an approximate surface hole location 920' FNL &amp; 450' FEL of Section 27, T23S-R30E, to an approximate bottom hole location 920' FNL &amp; 100' FWL of Section 28, T23S-R30E. The first and last take points and completed interval meet the setback requirements set forth in the statewide rules for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles East of Loving, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
18.	25511	<p><b>Application of Permian Resources Operating, LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico.</b> Applicant seeks an order pooling all uncommitted interests from approximately 8,076' to 9,568' TVD and 10,605' to 11,340' TVD, within the Bone Spring formation, underlying a 795.38-acre, more or less, standard horizontal spacing unit, comprised of the E/2 equivalent of irregular Section 2 and the E/2 of Section 11, Township 21 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Outland State Unit 11-2 133H, which will be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 2 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 11; and Outland State Unit 11-2 134H, which will be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 2 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 11. The completed interval of the Wells will be orthodox. The completed interval of the Outland State Unit 11-2 134H well will be located within 330' of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Sections 2 and 11 to allow for the creation of a 795.38-acre standard horizontal spacing unit. A depth severance exists within the Unit. Therefore, Permian Resources seeks to pool only those uncommitted interests from 8,076' to 9,568' TVD and 10,605' to 11,340' TVD, as found on the Butkus 2 State #001 (API No. 30-025-35325). The spacing unit for the Wells partially overlaps with the spacing units for the following wells, which produce from the Grama Ridge; Bone Spring, North Pool (Code 28434): Outland State Unit 11 2 1BS #001H (API No. 30-025-45222), which is located in the W/2 SE/4 of Section 2 and the W/2 E/2 of Section 11; and Outland State Unit 11 2 2BS #002H (API No. 30-025-45914), which is located in the E/2 SE/4 of Section 2 and the E/2 E/2 of Section 11. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 16.4 miles northwest of</p>



		<p>Eunice, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
19.	25514	<p><b>Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico.</b> Applicant seeks an order pooling all uncommitted interests from approximately 9,568' to 10,605' TVD, within the Bone Spring formation, underlying a 315.38-acre, more or less, standard horizontal spacing unit, comprised of the NE/4 equivalent of irregular Section 2, Township 21 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Escopeta State 121H U-Turn well ("Well"), which will be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 2 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 2. The completed interval of the Well will be orthodox. A depth severance exists within the Unit. A depth severance exists within the Unit. Therefore, Permian Resources seeks to pool only those uncommitted interests from approximately 9,568' to 10,605' TVD as found on the Butkus 2 State #001 (API No. 30-025-35325). Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 16.4 miles northwest of Eunice, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
20.	25515	<p><b>Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 320-acre, more or less, well spacing unit in the Bone Spring formation underlying the W/2 E/2 of Sections 16 and 21, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed Creedence 21/16 Fed Com 556H well, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 28, a first take point in the SW/4 SE/4 (Unit O) of Section 21, and to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 16. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 2 miles southwest of Malaga, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
21.	25516	<p><b>Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 320-acre, more or less, well spacing unit in the Bone Spring formation underlying the E/2 E/2 of Sections 16 and 21, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed Creedence 21/16 Fed Com 558H well, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 28, a first take point in the SE/4 SE/4 (Unit P) of Section 21, and to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 16. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 2 miles southwest of Malaga, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
22.	25517	<p><b>Application of Mewbourne Oil Company for Approval an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order (1) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the W/2 E/2 of Sections 28 and 33, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted interests in this acreage. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed Kansas 28/33 Fed Com 556H well, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 28, a first take point in the NW/4 NE/4 (Unit B) of</p>

		<p>Section 28, and to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 33. The proposed horizontal well spacing unit will overlap the following existing spacing unit in the Bone Spring formation:</p> <p>- A 160-acre horizontal well spacing unit comprised of the W/2 E/2 of Section 33, T24S-R28E, operated by COG Operating LLC and dedicated to the Really Scary Federal 4H (30-015-41670). Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 2 miles southwest of Malaga, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25518</p>
23.	25518	<p><b>Application of Mewbourne Oil Company for Approval an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order (1) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the E/2 E/2 of Sections 28 and 33, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico., and (2) pooling all uncommitted interests in this acreage. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed Kansas 28/33 Fed Com 558H well, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 28, a first take point in the NE/4 NE/4 (Unit A) of Section 28, and to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 33. The proposed horizontal well spacing unit will overlap the following existing spacing unit in the Bone Spring formation:</p> <p>- A 160-acre horizontal well spacing unit comprised of the E/2 E/2 of Section 33, T24S-R28E, operated by COG Operating LLC and dedicated to the Really Scary Federal 5H (30-015-40241).</p> <p>Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 2 miles southwest of Malaga, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25517</p>
24.	25524	<p><b>Application of Coterra Energy Operating Co. for compulsory pooling, Lea County, New Mexico.</b> Applicant seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2E/2 of Sections 26 and 35, Township 18 South, Range 35 East and the W/2E/2 of Sections 2 and 11, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Yeti State Com #223H well, with a proposed surface hole location in the SE/4 of Section 11, Township 19 South, Range 35 East, and a proposed bottom hole location in the NW/4 NE/4 (Unit B) of Section 26, Township 18 South, Range 36 East. The well will be drilled at orthodox locations. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 16 miles West of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25525</p>
25.	25525	<p><b>Application of Coterra Energy Operating Co. for compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico.</b> Applicant seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2E/2 of Sections 26 and 35, Township 18 South, Range 35 East and the E/2E/2 of Sections 2 and 11, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Yeti</p>

		<p>State Com #224H well, with a proposed surface hole location in the SE/4 of Section 11, Township 19 South, Range 35 East, and a proposed bottom hole location in the NE/4 NE/4 (Unit A) of Section 26, Township 18 South, Range 36 East. The well will be drilled at orthodox locations. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed horizontal spacing unit will partially overlap with the following existing Bone Spring spacing unit dedicated to the Blue Box Federal Com 505H well, API no. 30-025-52080, which unit is comprised of the E/2SE/4 of Section 2 and the E/2E/2 of Sections 11 and 14, Township 19 South, Range 35 East and the W/2SW/4 of Section 1 and the W/2W/2 of Sections 12 and 13, Township 19 South, Range 35 East. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 16 miles West of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25524</p>
26.	25526	<p><b>Application of Devon Energy Production Company, L.P., for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 640-acre, more or less, spacing unit comprised of the N/2 of Sections 15 and 16, all in Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Cedar Hills 15-16 State Com 332H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 14 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 16. The Cedar Hills 15-16 State Com 332H Well, is the proximity well, positioned so the unit can include proximity tracts. The well is orthodox in its locations; the take points and completed intervals will comply with setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 5.4 miles North - Northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
27.	25527	<p><b>Application of Devon Energy Production Company, L.P., for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 640-acre, more or less, spacing unit comprised of the S/2 of Sections 15 and 16, all in Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Cedar Hills 15-16 State Com 335H Well, an oil well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 14 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 16. The Cedar Hills 15-16 State Com 335H Well, is the proximity well, positioned so the unit can include proximity tracts. The well is orthodox in its locations; the take points and completed intervals will comply with setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 5.4 miles North-Northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25528, 25529</p>
28.	25528	<p><b>Application of Devon Energy Production Company, L.P., for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation, designated as an oil pool, underlying a nonstandard 640-acre, more or less, spacing unit comprised of the N/2 of Sections 15 and 16, all in Township 21 South, Range 27 East, and S/2 of Sections 15 and 16, all in Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. The proposed wells to</p>

		<p>be dedicated to the horizontal spacing unit are the Cedar Hills 15-16 State Com 621H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 14 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 16, and the Cedar Hills 15-16 State Com 622H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 14 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 16. The wells are orthodox in their locations; the take points and completed intervals will comply with setback requirements under statewide rules. Applicant will be applying for administrative approval of the nonstandard (NSP) unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 5.4 miles Southeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25527, 25529</p>
29.	25529	<p><b>Application of Devon Energy Production Company, L.P., for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation, designated as an oil pool, underlying a nonstandard 640-acre, more or less, spacing unit comprised of the S/2 of Sections 15 and 16, all in Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the Cedar Hills 15-16 State Com 623H Well, an oil well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 14 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 16 and the Cedar Hills 15-16 State Com 624H Well, an oil well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 14 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 16. The wells are orthodox in their locations; the take points and completed intervals will comply with setback requirements under statewide rules. Applicant will be applying for administrative approval of the nonstandard (NSP) unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 5.4 miles North-Northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25527, 25528</p>
30.	25530	<p><b>Application of Cimarex Energy Co. of Colorado, for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks for an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 320-acre, more or less, spacing unit comprised of the E/2 of Section 14, all in Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico. The proposed U-lateral wells to be dedicated to the horizontal spacing unit are the Riverbend 14 Federal Com 1H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 11 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 14; the Riverbend 14 Federal Com 3H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 11 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 14; and the Riverbend 14 Federal Com 8H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 11 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 14. The wells are orthodox in their locations; the take points and completed intervals will comply with setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 8.5 miles north of the New Mexico – Texas state line and approximately 6.1 miles south of Malaga, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
31.	25531	<p><b>Application of Cimarex Energy Co. of Colorado, for Compulsory Pooling, Eddy County,</b></p>

		<p><b>New Mexico.</b> Applicant in the above-styled cause seeks for an order pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a gas pool, underlying a standard 320-acre, more or less, spacing unit comprised of the E/2 of Section 14, all in Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico. The proposed U-lateral wells to be dedicated to the horizontal spacing unit are the Riverbend 14 Federal Com 4H Well, a gas well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 11 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 14; and the Riverbend 14 Federal Com 7H Well, a gas well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 11 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 14. The wells are unorthodox in their locations; the take points do not comply with setback requirements under the Division's Special Rules for the Purple Sage; Wolfcamp Pool, as established in Order No. R-14262. Applicant will apply for administrative approval of the nonstandard locations. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 8.5 miles north of the New Mexico – Texas state line and approximately 6.1 miles south of Malaga, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
32.	25532	<p><b>Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant seeks an order pooling all uncommitted interests from the top of the Yeso Formation to approximately 5,000' TVD underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Section 3, Township 19 South, Range 25 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Friesian 3 Federal Com 1H, Friesian 3 Federal Com 11H, and Friesian 3 Federal Com 71H, which will be drilled from surface hole locations in the NW/4 SW/4 (Unit L) of Section 2 to bottom hole locations in the NW/4 SW/4 (Unit L) of Section 3; and Friesian 3 Federal Com 10H and Friesian 3 Federal Com 70H, which will be drilled from surface hole locations in the SW/4 SW/4 (Unit M) of Section 2 to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 3. The completed intervals of the Wells will be orthodox. A depth severance exists within the Unit. Therefore, Applicant only seeks to pool those uncommitted interests from the top of the Yeso formation to 5,000' TVD. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 11.5 miles southwest of Artesia, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
33.	25537	<p><b>Application of BTA Oil Producers, LLC for Compulsory Pooling, Lea County, New Mexico.</b> Applicant seeks an order pooling all uncommitted interests in the Pennsylvanian Shale formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 SW/4 of Section 21, the W/2 W/2 of Section 28, and the W/2 NW/4 of Section 33, Township 17 South, Range 36 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Vindicator Canyon State Unit Com 419H well ("Well"), to be drilled from a surface hole location in the SE/4 NW/4 (Unit F) of Section 21 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 33. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 8 miles south of Lovington, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
34.	25538	<p><b>Application of Earthstone Operating, LLC to Pool Additional Interests Under Order No. R-22597, Lea County, New Mexico.</b> Applicant seeks an order pooling additional uncommitted interests under the terms of Division Order No. R-22597 ("Order"). The Order pooled uncommitted interests from the top of the Second Bone Spring interval to the base of the Third Bone Spring interval of the Bone Spring formation underlying a 638.71-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Section 34, Township 19 South, Range 33 East, and Lots 1 and 2, S/2 NE/4, and SE/4 (E/2 equivalent) of irregular Section 3, Township</p>

		<p>20 South, Range 33 East, Lea County, New Mexico ("Unit"). The Order dedicated the Unit to the Jade 34-3 Fed 2BS Com 9H, Jade 34-3 Fed 2BS Com 18H, Jade 34-3 Fed HKY Com 19H, Jade 34-3 Fed 3BS Com 21H, and Jade 34-3 Fed 3BS Com 22H wells ("Wells") and designated Applicant as operator of the Unit and Wells. Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 30 miles southwest of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
35.	25539	<p><b>Application of Permian Resources Operating, LLC for Compulsory Pooling and Approval of a Non-Standard Horizontal Spacing Unit, Eddy County, New Mexico.</b> Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, non-standard horizontal spacing unit comprised of Section 26, Township 22 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following u-turn wells ("Wells"): Crocubot Federal 26 212H and Crocubot Federal 26 231H, which will produce from a first take point located in the SW/4 SW/4 (Unit M) to a last take point located in the SE/4 SW/4 (Unit N); and Crocubot Federal 26 304H and Crocubot Federal 26 414H, which will produce from a first take point located in the SE/4 SE/4 (Unit P) to a last take point located in the SW/4 SE/4 (Unit O). The completed intervals of the Wells will be orthodox. Applicant seeks approval of a non-standard spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 9.5 miles southeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
36.	25540	<p><b>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of Section 26, Township 22 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following u-turn wells ("Wells"): Crocubot Federal 26 135H and Crocubot Federal 26 215H, which will produce from a first take point located in the SE/4 SW/4 (Unit N) to a last take point located in the SW/4 SW/4 (Unit M); Crocubot Federal 26 224H, which will produce from a first take point located in the SE/4 SE/4 (Unit P) to a last take point located in the SW/4 SE/4 (Unit O); and Crocubot Federal 216H, which will produce from a first take point located in the SE/4 SE/4 (Unit O) to a last take point located in the SW/4 SE/4 (Unit N). The completed intervals of the Wells will be orthodox. The completed interval of the Crocubot Federal 26 215H will be located within 330' of the half-section line separating the E/2 and W/2 of Section 26, Township 22 South, Range 28 East, to allow for the creation of a 640-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 9.5 miles southeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
37.	25543	<p><b>Application of E.G.L. Resources, Inc. to Extend Time to Commence Drilling Operations Under Order No. R-23498, Lea County, New Mexico.</b> E.G.L. Resources, Inc ("E.G.L." or "Applicant") seeks an order extending the deadline to commence drilling the wells authorized by Order No. R-23498 ("Order") until October 23, 2026. The Division issued the Order in Case No. 24416 on October 23, 2024. The Order: pooled all uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 10 and 15, Township 18 South, Range 35 East, Lea County, New Mexico ("Unit"); dedicated the Unit to the Smithers 10-15 Fed Com #101H, Smithers 10-15 Fed Com #102H, Smithers 10-15 Fed Com #103H, Smithers 10-15 Fed Com #201H, and Smithers 10-15 Fed Com #203H wells ("Wells"); and designated Applicant as operator of the Unit and the Wells. The Order requires Applicant to commence drilling the Wells within one year of the date of the Order. Applicant requests that the Division extend the deadline to commence drilling the Wells by one year. The Wells are located approximately 10 miles southeast of Maljamar, New Mexico.</p>

		Setting: Hearing by Affidavit
38.	25544	<p><b>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 953.95-acre, more or less, standard horizontal spacing unit comprised of the S/2 of irregular Sections 31 and 32, Township 21 South, Range 27 East, and the S/2 of Section 36, Township 21 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Fred State Com 133H ("Well"), which will produce from a first take point located in the NE/4 SE/4 (Unit I) of Section 32, Township 21 South, Range 27 East, to a last take point located in the NW/4 SW/4 (Unit L) of Section 36, Township 21 South, Range 26 East. The completed interval of the Fred State Com 133H well will be located within 330' of the quarter-quarter section line separating the N/2 S/2 and S/2 S/2 of Sections 31, 32, and 36 to allow for the creation of a 953.95-acre standard, horizontal spacing unit. The completed intervals of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located within the city limits of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
39.	25563	<p><b>Application of Coterra Energy Operating Co. for a Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling all uncommitted mineral interests in the Bone Spring formation, from the top of the Bone Spring to the base of the second Bone Spring, excluding the Third Bone Spring formation encompassed in the Wolfbone Pool, underlying a standard 320-acre, more or less, spacing and proration unit comprised of the W/2 W/2 of Sections 12 and 13, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are as follows: the Showbiz 13-12 State Com 101H Well, an oil well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 13 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 12; and the Showbiz 13-12 State Com 201H Well, an oil well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 13 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 12. The wells will be orthodox, and the take points and completed intervals will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 15.5 miles north-northeast of Halfway, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
40.	25564	<p><b>Application of Coterra Energy Operating Co. for a Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order an order pooling all uncommitted mineral interests in the Wolfbone Pool, designated as an oil pool, encompassing the Third Bone Spring and Upper Wolfcamp formations, underlying a standard 320-acre, more or less, spacing and proration unit comprised of the W/2 W/2 of Sections 12 and 13, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico The proposed well to be dedicated to the horizontal spacing unit is the Showbiz 13-12 State Com 301H Well, an oil well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 13 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 12. The well will be orthodox, and the take points and completed intervals will comply with the setback requirements under the statewide Rules; also to be considered will be the proper allocation formula to account for nonuniform ownership across a depth severance in the Wolfbone Pool; the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 15.5 miles north-northeast of Halfway, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>

41.	25565	<p><b>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying 477.09-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of irregular Sections 31 and 32, Township 21 South, Range 27 East, and the S/2 N/2 of Section 36, Township 21 South, Range 26 East, Eddy County, New Mexico. The Unit will be dedicated to the Fred State Com 132H ("Well"), which will produce from a first take point located in the SE/4 NE/4 (Unit H) of Section 32, Township 21 South, Range 27 East, to a last take point located in the SW/4 NW/4 (Unit E) of Section 36, Township 21 South, Range 26 East. The completed intervals of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located within the city limits of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
42.	25566	<p><b>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying 477.16-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of irregular Sections 31 and 32, Township 21 South, Range 27 East, and the N/2 N/2 of Section 36, Township 21 South, Range 26 East, Eddy County, New Mexico. The Unit will be dedicated to the Fred State Com 131H ("Well"), which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 32, Township 21 South, Range 27 East, to a last take point located in the NW/4 NW/4 (Unit D) of Section 36, Township 21 South, Range 26 East. The completed intervals of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located within the city limits of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
43.	25567	<p><b>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 15 and 16, Township 21 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Safari 15 16 Fed Com 211H well ("Well"), which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 16 to a last take point located in the NE/4 NE/4 (Unit A) of Section 15. The completed intervals of the Well will be orthodox. The completed interval of the Well will be located within 330' of the quarter-quarter section line separating the N/2 N/2 and S/2 N/2 of Sections 15 and 16 to allow for the creation of a 640-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located less than 1 mile northwest of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
44.	25568	<p><b>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 15 and 16, Township 21 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Safari 15 16 Fed Com 121H well ("Well"), which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 16 to a last take point located in the NE/4 NE/4 (Unit A) of Section 15. The completed intervals of the Well will be orthodox. The completed interval of the Well will be located within 330' of the quarter-quarter section line separating the N/2 N/2 and S/2 N/2 of Sections 15 and 16 to allow for the creation of standard 640-acre horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located less than 1 mile northwest of Carlsbad, New Mexico.</p>



		Setting: Hearing by Affidavit
45.	25569	<p><b>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 642.19-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Sections 15 and 16, Township 21 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Safari 15 16 Fed Com 214H well ("Well"), which will produce from a first take point located in the SW/4 SW/4 (Unit M) of Section 16 to a last take point located in Lot 3 (the SE/4 SE/4 equivalent) of Section 15. The completed intervals of the Well will be orthodox. The completed interval of the Well will be located within 330' of the quarter-quarter section line separating the N/2 S/2 and S/2 S/2 of Sections 15 and 16 to allow for the creation of a 642.19-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located less than 1 mile northwest of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
46.	25570	<p><b>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 642.19-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Sections 15 and 16, Township 21 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to Safari 15 16 Fed Com 123H well ("Well"), which will produce from a first take point located in the NW/4 SW/4 (Unit L) of Section 16 to a last take point located in Lot 1 (the NE/4 SE/4 equivalent) of Section 15. The completed intervals of the Well will be orthodox. The completed interval of the Well will be located within 330' of the quarter-quarter section line separating the N/2 S/2 and S/2 S/2 of Sections 15 and 16 to allow for the creation of a 642.19-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located less than 1 mile northwest of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
47.	25571	<p><b>Application of Devon Energy Production Company, L.P., for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a nonstandard 1,919.48-acre, more or less, spacing unit comprised of all of Sections 28, 29, and 30, all in Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Pelee 28-30 Fed Com 221H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 of Section 28 to a bottom hole location in or near the NW/4 NW/4 (Unit D) of Section 30; Pelee 28-30 Fed Com 222H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 of Section 28 to a bottom hole location in or near the SW/4 NW/4 (Unit E) of Section 30; Pelee 28-30 Fed Com 223H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 of Section 28 to a bottom hole location in or near the NW/4 SW/4 (Unit L) of Section 30; and Pelee 28-30 Fed Com 224H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 of Section 28 to a bottom hole location in or near the SW/4 SW/4 (Unit M) of Section 30. The wells are orthodox in their locations; the take points and completed intervals will comply with setback requirements under statewide rules. The proposed unit is a nonstandard spacing unit, and Applicant will apply with the Division for administrative approval of the nonstandard spacing unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 15.5 miles Northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
48.	25572	<b>Application of Longfellow Operating Partners, LLC for Compulsory Pooling, Eddy</b>

		<p><b>County, New Mexico.</b> Applicant in the above-styled cause seeks an order from the Oil Conservation Division approving a standard ~320-acre horizontal spacing and proration unit ("HSU"), with proximity tracts, comprised of the S/2 of Section 31, Township 16 South, Range 31 East in Eddy County, New Mexico and pooling all mineral interests in the Yeso formation (Cedar Lake; Glorieta-Yeso [96831]) underlying the HSU. Applicant proposes to drill the following 1.0-mile wells in the HSU: Petty Federal Com 31CD 001H well, to be horizontally drilled from a surface hole location ("SHL") ~441' FWL and 1,717' FSL of Section 32-16S-31E and a bottomhole location ("BHL") ~20' FWL &amp; 2,628' FSL of Section 31-16S-31E ("001H"); Petty Federal Com 31CD 002H well, to be horizontally drilled from a SHL ~441' FWL and 1,697' FSL of Section 32-16S-31E and a BHL ~20' FWL &amp; 2,319' FSL of Section 31-16S-31E; Petty Federal Com 31CD 003H well, to be horizontally drilled from a surface hole location approximately 441' FWL and 1,677' FSL of Section 32-16S-31E and a bottomhole location approximately 20' FWL &amp; 2,159' FSL of Section 31-16S-31E; Petty Federal Com 31CD 004H well, to be horizontally drilled from a SHL ~441' FWL and 1,657' FSL of Section 32-16S-31E and a BHL ~20' FWL &amp; 1,785' FSL of Section 31-16S-31E; Petty Federal Com 31CD 005H well, to be horizontally drilled from a SHL ~441' FWL and 1,637' FSL of Section 32-16S-31E and a BHL ~20' FWL &amp; 1,410' FSL of Section 31-16S-31E; Petty Federal Com 31CD 006H well, to be horizontally drilled from a SHL ~1,085' FWL and 676' FSL of Section 32-16S-31E and a BHL ~20' FWL &amp; 1,250' FSL of Section 31-16S-31E; Petty Federal Com 31CD 007H well, to be horizontally drilled from a SHL ~1,086' FWL and 656' FSL of Section 32-16S-31E and a bottomhole location approximately 20' FWL &amp; 875' FSL of Section 31-16S-31E; Petty Federal Com 31CD 008H well, to be horizontally drilled from a SHL ~1,086' FWL and 636' FSL of Section 32-16S-31E and a BHL ~20' FWL &amp; 500' FSL of Section 31-16S-31E; and Petty Federal Com 31CD 009H well, to be horizontally drilled from a SHL ~1,087' FWL and 616' FSL of Section 32-16S-31E and a BHL ~20' FWL &amp; 340' FSL of Section 31-16S-31E. The completed interval of the 001H is in a non-standard location ("NSL"). Applicant will seek administrative approval of the NSL. With the proximity tracts, the completed intervals of the other wells will meet standard setback requirements. The first and last take points of all wells will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the well and allocation of such costs, the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 6 miles Northeast of Loco Hills, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
49.	25573	<p><b>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico:</b> Mewbourne Oil Company ("Applicant") has filed an application with the Oil Conservation Division for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 9 and the S/2S/2 of Section 8, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico (the "Unit"). Applicant proposes to drill the following wells in the Unit to test the Bone Spring formation: The Sandlot 9/8 Well Nos. 527H and 557H, with first take points in the SE/4SE/4 of Section 9 and last take points in the SW/4SW/4 of Section 8. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells, and the allocation of the cost thereof among the wells' working interest owners, designation of Applicant as operator of the wells and the Unit, approval of actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells in the event a working interest owner elects not to participate in the wells. The Unit is located approximately 3-1/2 miles northwest of Otis, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
50.	25574	<p><b>Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico:</b> Mewbourne Oil Company ("Applicant") has filed an application with the Oil Conservation Division for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised the W/2E/2 of Section 17, the W/2E/2 of Section 8, and Lot 15 and the W/2SE/4 of Section 5, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico (the "Unit"). In support of this application, Applicant proposes to drill the following wells in the Unit to depths sufficient to test the Bone Spring formation:</p>

		<p>(a) The Cousin Eddy Fed. Unit Com. Well No. 9H, with a first take point in the SW/4SE/4 of Section 17 and a last take point in Lot 15 of Section 5;</p> <p>(b) The Cousin Eddy Fed. Unit Com. Well No. 11H, with a first take point in the SW/4SE/4 of Section 17 and a last take point in Lot 15 of Section 5; and</p> <p>(c) The Cousin Eddy Fed. Unit Com. Well No. 13H, with a first take point in the SW/4SE/4 of Section 17 and a last take point in Lot 15 of Section 5.</p> <p>Also to be considered will be the cost of drilling, completing, testing, and equipping the wells, and the allocation of the cost thereof among the wells' working interest owners, designation of Applicant as operator of the wells and the Unit, approval of actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells in the event a working interest owner elects not to participate in the wells. The Unit is located approximately 4 miles south-southeast of Halfway, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
51.	25575	<p><b>Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico:</b> Mewbourne Oil Company ("Applicant") has filed an application with the Oil Conservation Division for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised the E/2E/2 of Section 17, the E/2E/2 of Section 8, and Lot 16 and the E/2SE/4 of Section 5, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico (the "Unit"). In support of this application, Applicant proposes to drill the following wells in the Unit to depths sufficient to test the Bone Spring formation:</p> <p>(a) The Cousin Eddy Fed. Unit Com. Well No. 10H, with a first take point in the SE/4SE/4 of Section 17 and a last take point in Lot 16 of Section 5;</p> <p>(b) The Cousin Eddy Fed. Unit Com. Well No. 12H, with a first take point in the SE/4SE/4 of Section 17 and a last take point in Lot 16 of Section 5; and</p> <p>(c) The Cousin Eddy Fed. Unit Com. Well No. 15H, with a first take point in the SE/4SE/4 of Section 17 and a last take point in Lot 16 of Section 5.</p> <p>Also to be considered will be the cost of drilling, completing, testing, and equipping the wells, and the allocation of the cost thereof among the wells' working interest owners, designation of Applicant as operator of the wells and the Unit, approval of actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells in the event a working interest owner elects not to participate in the wells. The Unit is located approximately 4 miles south-southeast of Halfway, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
52.	25576	<p><b>Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico:</b> Mewbourne Oil Company ("Applicant") has filed an application with the Oil Conservation Division for an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised the E/2 of Section 17, the E/2 of Section 8, and Lots 15, 16 and the SE/4 of Section 5, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico (the "Unit"). In support of this application, Applicant proposes to drill the following well in the Unit to a depth sufficient to test the Wolfcamp formation: The Cousin Eddy Fed. Unit Com. Well No. 14H, with a first take point in the SE/4SE/4 of Section 17 and a last take point in Lot 16 of Section 5. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells, and the allocation of the cost thereof among the wells' working interest owners, designation of Applicant as operator of the wells and the Unit, approval of actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells in the event a working interest owner elects not to participate in the wells. The Unit is located approximately 4 miles south-southeast of Halfway, New Mexico.</p>

		Setting: Hearing by Affidavit
53.	25520	<p><b>Application of Coterra Energy Operating Co. for compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico.</b> Applicant seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2W/2 of Sections 25 and 36, Township 18 South, Range 35 East and the W/2W/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Sombrero State Com #221H well, with a proposed surface hole location in the SW/4 of Section 12, Township 19 South, Range 35 East, and a proposed bottom hole location in the NW/4 NW/4 (Unit D) of Section 25, Township 18 South, Range 36 East. The well will be drilled at orthodox locations. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed horizontal spacing unit will partially overlap with the following existing Bone Spring spacing unit dedicated to the Blue Box Federal Com 505H well, API no. 30-025-52080, which unit is comprised of the W/2SW/4 of Section 2 and the W/2W/2 of Sections 12 and 13, Township 19 South, Range 35 East. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles West of Hobbs, New Mexico.</p> <p>Setting: Contested Hearing Joined with Cases: 25243, 25244, 25245, 25246, 25521, 25522, 25523</p>
54.	25521	<p><b>Application of Coterra Energy Operating Co. for compulsory pooling, Lea County, New Mexico.</b> Applicant seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2W/2 of Sections 25 and 36, Township 18 South, Range 35 East and the E/2W/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Sombrero State Com #222H well, with a proposed surface hole location in the SW/4 of Section 12, Township 19 South, Range 35 East, and a proposed bottom hole location in the NE/4 NW/4 (Unit C) of Section 25, Township 18 South, Range 36 East. The well will be drilled at orthodox locations. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles West of Hobbs, New Mexico.</p> <p>Setting: Contested Hearing Joined with Cases: 25243, 25244, 25245, 25246, 25520, 25522, 25523</p>
55.	25522	<p><b>Application of Coterra Energy Operating Co. for compulsory pooling, Lea County, New Mexico.</b> Applicant seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2E/2 of Sections 25 and 36, Township 18 South, Range 35 East and the W/2E/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Sombrero State Com #223H well, with a proposed surface hole location in the SE/4 of Section 12, Township 19 South, Range 35 East, and a proposed bottom hole location in the NW/4 NE/4 (Unit B) of Section 25, Township 18 South, Range 36 East. The well will be drilled at orthodox locations. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles West of Hobbs, New Mexico.</p> <p>Setting: Contested Hearing Joined with Cases: 25243, 25244, 25245, 25246, 25520, 25521, 25523</p>
56.	25523	<p><b>Application of Coterra Energy Operating Co. for compulsory pooling, Lea County, New Mexico.</b> Applicant seeks an order from the Division pooling all uncommitted interests within a</p>

		<p>640-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2E/2 of Sections 25 and 36, Township 18 South, Range 35 East and the E/2E/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Sombrero State Com #224H well, with a proposed surface hole location in the SE/4 of Section 12, Township 19 South, Range 35 East, and a proposed bottom hole location in the NE/4 NE/4 (Unit A) of Section 25, Township 18 South, Range 36 East. The well will be drilled at orthodox locations. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles West of Hobbs, New Mexico.</p> <p>Setting: Contested Hearing Joined with Cases: 25243, 25244, 25245, 25246, 25520, 25521, 25522</p>
57.	25243	<p><b>Application of Rockwood Energy, LP, for Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 400-acre, more or less, horizontal spacing unit comprised of the W/2 W/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM and the W/2 NW/4 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Shepard 25/1 State Com 521H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 25, Township 18 South, Range 35 East, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. The proposed well will be orthodox in location, and its take points and completed interval will comply with the setback requirements under statewide Rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 15 miles West of Hobbs, New Mexico.</p> <p>Setting: Contested Hearing Joined with Cases: 25244, 25245, 25246, 25520, 25521, 25522, 25523</p>
58.	25244	<p><b>Application of Rockwood Energy, LP, for Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the E/2 W/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM and the E/2 W/2 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Shepard 25/1 State Com 523H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 25, Township 18 South, Range 35 East, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. The proposed well will be orthodox in location, and its take points and completed interval will comply with the setback requirements under statewide Rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 15 miles West of Hobbs, New Mexico.</p> <p>Setting: Contested Hearing Joined with Cases: 25243, 25245, 25246, 25520, 25521, 25522, 25523</p>
59.	25245	<p><b>Application of Rockwood Energy, LP, for Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM and the W/2 E/2 of Section 1, Township 19 South,</p>

		<p>Range 35 East, NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Shepard 25/1 State Com 526H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 25, Township 18 South, Range 35 East, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. The proposed well will be orthodox in location, and its take points and completed interval will comply with the setback requirements under statewide Rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 15 miles West of Hobbs, New Mexico.</p> <p>Setting: Contested Hearing Joined with Cases: 25243, 25244, 25246, 25520, 25521, 25522, 25523</p>
60.	25246	<p><b>Application of Rockwood Energy, LP, for Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the E/2 E/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM and the E/2 E/2 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Shepard 25/1 State Com 528H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 25, Township 18 South, Range 35 East, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. The proposed well will be orthodox in location, and its take points and completed interval will comply with the setback requirements under statewide Rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 15 miles West of Hobbs, New Mexico.</p> <p>Setting: Contested Hearing Joined with Cases: 25243, 25244, 25245, 25520, 25521, 25522, 25523</p>