STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF MRC PERMIAN COMPANY
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.

CASE NO. 25252

NOTICE OF *REVISED* EXHIBITS

MRC Permian Company, applicant in the above-referenced case, gives notice that it is filing the attached revised exhibit packet for acceptance into the record.

MRC *Revised* Exhibit A-2 is an updated tract map that identifies the tracts referenced in the corrected ownership breakdown in *Revised* Exhibit A-3.

MRC *Revised* Exhibit A-3 is an updated ownership breakdown that includes reference to the correct tracts in *Revised* Exhibit A-2.

MRC *Amended* Exhibit C includes a copy of the additional notice letter sent to the overriding royalty interest owners that Matador was able to locate, along with the tracking report.

MRC *Amended* Exhibit D includes an additional affidavit of notice of publication for the overriding royalty interest owners Matador was able to locate.

Respectfully submitted,

HOLLAND & HART LLP

By: _____

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ATTORNEYS FOR MRC PERMIAN COMPANY

CERTIFICATE OF SERVICE

I hereby certify that on September 3, 2025, I served a copy of the foregoing document to the following counsel of record via Electronic Mail to:

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Attorneys for Marathon Oil Permian, LLC

Paula M. Vance

BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING SEPTEMBER 11, 2025

CASE NO. 25252

WARRIOR 123H BS WELL

EDDY COUNTY, NEW MEXICO

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF MRC PERMIAN COMPANY
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.

CASE NO. 25252

HEARING PACKAGE
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- Filed Application
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    - Matador Exhibit A-1: Draft C-102s
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    - *Revised* Matador Exhibit A-3: Working Interest Owners
    - Matador Exhibit A-4: Sample Well Proposal Letter & AFEs
    - Matador Exhibit A-5: Chronology of Contacts
    - Matador Exhibit A-6: Development Map
- **Matador Exhibit B:** Self-Affirmed Statement of Andrew Parker, Geologist
    - Matador Exhibit B-1: Bone Spring Locator Map
    - Matador Exhibit B-2: Bone Spring Subsea Structure Map
    - Matador Exhibit B-3: Bone Spring Structural Cross Section
    - Matador Exhibit B-4: Wolfcamp Subsea Structure Map
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- ***Amended* Matador Exhibit C:** Self-Affirmed Statement of Notice
- ***Amended* Matador Exhibit D:** Affidavit of Publication

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 25252	**APPLICANT'S RESPONSE**
Date	**September 11, 2025**
Applicant	**MRC Permian Company**
Designated Operator & OGRID (affiliation if applicable)	**Matador Production Company (OGRID No. 228937)**
Applicant's Counsel:	**Holland & Hart LLP**
Case Title:	**APPLICATION OF MRC PERMIAN COMPANY COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.**
Entries of Appearance/Intervenors:	**Mewbourne Oil Company; Alpha Energy Partners II, LLC**
Well Family	**Warrior**
Formation/Pool	
Formation Name(s) or Vertical Extent:	**Bone Spring**
Primary Product (Oil or Gas):	**Oil**
Pooling this vertical extent:	**N/A**
Pool Name and Pool Code (Only if NSP is requested):	**Calebra Bluff; Bone Spring, South [15011]**
Well Location Setback Rules (Only if NSP is Requested):	**Statewide oil rules**
Spacing Unit	
Type (Horizontal/Vertical)	**Horizontal**
Size (Acres)	**480**
Building Blocks:	**40 acres**
Orientation:	**East-West**
Description: TRS/County	**N2S2 of Sections 27, 28 and 29, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico**
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	**Yes**
Other Situations	
Depth Severance: Y/N. If yes, description	**No**
Proximity Tracts: If yes, description	**No**
Proximity Defining Well: if yes, description	**N/A**
Applicant's Ownership in Each Tract	**See Exhibit A-3**
Well(s)	

Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	**Warrior 2729 Fed Com 123H (API: PENDING)** **SHL: 1751' FSL & 354' FWL (Unit L) of Section 26** **BHL: 1714' FSL & 110' FWL (Unit L) of Section 29** **Target: Bone Spring** **Orientation: East-West** **Completion: Standard Location**
Horizontal Well First and Last Take Points	**Exhibit A-1**
Completion Target (Formation, TVD and MD)	**Exhibit A-4**
AFE Capex and Operating Costs	
Drilling Supervision/Month $	**$10,000**
Production Supervision/Month $	**$1,000**
Justification for Supervision Costs	**Exhibit A**
Requested Risk Charge	**200%**
Notice of Hearing	
Proposed Notice of Hearing	**See filed application**
Proof of Mailed Notice of Hearing (20 days before hearing)	**Exhibit C**
Proof of Published Notice of Hearing (10 days before hearing)	**Exhibit D**
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	**Exhibit A-2**
Tract List (including lease numbers and owners)	**Exhibit A-2; A-3**
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	**N/A**
Pooled Parties (including ownership type)	**Exhibit A-3**
Unlocatable Parties to be Pooled	**Exhibit A; A-5**
Ownership Depth Severance (including percentage above & below)	**N/A**
Joinder	
Sample Copy of Proposal Letter	**Exhibit A-4**
List of Interest Owners (ie Exhibit A of JOA)	**Exhibit A-3**
Chronology of Contact with Non-Joined Working Interests	**Exhibit A-5**
Overhead Rates In Proposal Letter	**Exhibit A-4**
Cost Estimate to Drill and Complete	**Exhibit A-4**
Cost Estimate to Equip Well	**Exhibit A-4**
Cost Estimate for Production Facilities	**Exhibit A-4**
Geology	

Summary (including special considerations)	**Exhibit B**
Spacing Unit Schematic	**Exhibit B-2**
Gunbarrel/Lateral Trajectory Schematic	**Exhibit B-2**
Well Orientation (with rationale)	**Exhibit B**
Target Formation	**Exhibit B; B-3**
HSU Cross Section	**Exhibit B-3**
Depth Severance Discussion	**N/A**
Forms, Figures and Tables	
A-102	**Exhibit A-1**
Tracts	**Exhibit A-2**
Summary of Interests, Unit Recapitulation (Tracts)	**Exhibit A-3**
General Location Map (including basin)	**Exhibit B-1**
Well Bore Location Map	**Exhibit B-2**
Structure Contour Map - Subsea Depth	**Exhibit B-2**
Cross Section Location Map (including wells)	**Exhibit B-2**
Cross Section (including Landing Zone)	**Exhibit B-3**
Additional Information	
Special Provisions/Stipulations	**N/A**
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	**Michael H. Feldewert**
Signed Name (Attorney or Party Representative):	Michael H. Feldewert
Date:	**7/22/2025**

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF MRC PERMIAN COMPANY
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.

CASE NO. 25252

APPLICATION

MRC Permian Company ("MRC" or "Applicant"), through undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling a standard 480-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the N2S2 of Sections 27, 28 and 29, Township 22 South Range 28 East, NMPM, Eddy County, New Mexico. In support of its application, MRC states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.

2. Applicant seeks to designate Matador Production Company (OGRID No. 228937) as the operator of the proposed horizontal spacing unit.

3. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed **Warrior 2729 Fed Com 123H** well to be horizontally drilled from a surface location in the SW4 of Section 26, with a first take point in the NE4SE4 (Unit I) of Section 27 and a last take point in the NW4SW4 (Unit L) of Section 29.

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.

5. The pooling of interests in the proposed horizontal well spacing unit will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on April 10, 2025, and, after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted interests in the proposed horizontal well spacing unit;

B. Designating Matador Production Company as operator of this horizontal well spacing unit and the wells to be drilled thereon;

C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the well;

D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By: _____

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ATTORNEYS FOR MRC PERMIAN COMPANY

CASE _____: **Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling a standard 480-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the N2S2 of Sections 27, 28 and 29, Township 22 South Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed **Warrior 2729 Fed Com 123H** well to be horizontally drilled from a surface location in the SW4 of Section 26, with a first take point in the NE4SE4 (Unit I) of Section 27 and a last take point in the NW4SW4 (Unit L) of Section 29. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 5 miles north of Loving, New Mexico.

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATIONS OF MRC PERMIAN COMPANY
FOR COMPULSORY POOLING
EDDY COUNTY, NEW MEXICO

Case Nos. 25247, 25248, 25250, 25252, 25253, and 25254

SELF-AFFIRMED STATEMENT OF HANNA RHOADES, AREA LAND MANAGER

1. My name is Hanna Rhoades and I work for MRC Energy Company, an affiliate of MRC Permian Company ("MRC"), as an Area Land Manager.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of public record.

3. I am familiar with the applications filed by MRC in these consolidated cases and I am familiar with the status of the lands in the subject area.

4. In these consolidated cases, MRC seeks to pool standard horizontal well spacing units for three-mile laydown wells in the Bone Spring and Wolfcamp formations in Sections 27, 28 and 29, Township 22 South, Range 28 East, Eddy County, New Mexico, as follows:

- Under **Case 25247,** MRC seeks to pool a standard 480-acre horizontal spacing unit in the Bone Spring formation underlying the N/2 N/2 of Sections 27, 28 and 29, for the proposed **Dick and Donna 2729 Fed Com #121H.**

- Under **Case 25248,** MRC seeks to pool a standard 480-acre horizontal spacing unit in the Bone Spring formation underlying the S/2 N/2 of Sections 27, 28 and 29, for the proposed **Dick and Donna 2729 Fed Com #122H.**

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A
Submitted by: Matador Production Company
Hearing Date: September 11, 2025
Case No. 25252

- Under **Case 25250,** MRC seeks to pool a standard 960-acre horizontal spacing unit in the Wolfcamp formation underlying the N/2 of Sections 27, 28 and 29, for the proposed **Dick and Donna 2729 Fed Com #201H and #202H.**

- Under **Case 25252,** MRC seeks to pool a standard 480-acre horizontal spacing unit in the Bone Spring formation underlying the N/2 S/2 of Sections 27, 28 and 29, for the proposed **Warrior 2729 Fed Com #123H.**

- Under **Case 25253,** MRC seeks to pool a standard 480-acre horizontal spacing unit in the Bone Spring formation underlying the S/2 S/2 of Sections 27, 28 and 29, for the proposed **Warrior 2729 Fed Com #124H.**

- Under **Case 25254,** MRC seeks to pool a standard 960-acre horizontal spacing unit in the Wolfcamp formation underlying the S/2 of Sections 27, 28 and 29, for the proposed **Warrior 2729 Fed Com #203H and #204H.**

5. MRC's title information does not show any depth severances within either the Bone Spring or Wolfcamp formation underlying the subject acreage.

6. **MRC Exhibit A-1** contains draft Form C-102s for the MRC initial wells in the subject acreage in numerical order starting with the Bone Spring formation. MRC understands the Bone Spring wells will be placed in the CULEBRA BLUFF; BONE SPRING, SOUTH [15011] pool. MRC understands that the Wolfcamp wells will be placed in the PURPLE SAGE; WOLFCAMP (GAS) [98220] pool.

7. The completed intervals for the proposed wells will remain within the standard setbacks required by the statewide rules set forth in 19.15.16.15 NMAC.

8. **MRC Exhibit A-2** identifies for each case the tracts of land comprising the subject acreage, which is comprised of federal and fee acreage in each case.

9. **MRC Exhibit A-3** identifies for each case the working interest owners MRC seeks to pool and their respective ownership interest based on MRC's title information (and representations made by Mewbourne Oil Company regarding its and Alpha Energy Partners' interests) in each of the proposed horizontal spacing units. MRC Exhibit A-3 also shows the record

title owners that MRC seeks to pool and contains a list of the overriding royalty interest owners that MRC seeks to pool in each case. Behind the unit analysis, there are additional pages showing the working interest owners that MRC seeks to pool, on a tract-by-tract basis, along with their ownership interest in each of the tracts in the proposed horizontal spacing units. The working interest parties that MRC is seeking to pool are highlighted yellow.

10. As shown on Exhibit A-3, MRC has significant working interest control (through its ownership, JOA partners, and a letter of support) in each case, as follows:

a. Case 25247 (N/2 N/2 Bone Spring) – **79.87%**

b. Case 25248 (S/2 N/2 Bone Spring) - **79.87%**

c. Case 25250 (N/2 Wolfcamp) - **79.87%**

d. Case 25252 (N/2 S/2 Bone Spring) – **87.3%**

e. Case 25253 (S/2 S/2 Bone Spring) - **87.3%**

f. Case 25254 (S/2 Wolfcamp) - **87.3%**

11. While MRC was working to put these units together, MRC proposed the above wells to the working interest parties it seeks to pool. **MRC Exhibit A-4** contains a representative copy of the form of well proposal letters that were sent to the working interest owners, along with the AFE that was sent for each well. The costs reflected in the AFEs are consistent with what other operators have incurred for drilling similar horizontal wells in the area.

12. MRC requests that the overhead and administrative costs for drilling and producing the proposed well be set at $10,000 per month while drilling and $1,000 per month while producing.

13. **MRC Exhibit A-5** contains a general summary of the communications with each of the remaining uncommitted working interest owners. In addition to sending the well proposal

letters, MRC has attempted to contact each of the working interest owners for whom we have been able to find contact information that it seeks to pool and undertaken good faith efforts to reach a voluntary agreement. As reflected on Exhibit A-5, it appears that MRC has been able to locate each of the working interest owners we seek to pool except for two owners: (i) The heirs, successors, and assigns of Evelyn Tuck, and (ii) Badon Hill, Inc. MRC will continue its efforts to attempt to locate those owners, if possible.

14. MRC has provided the law firm of Holland & Hart LLP with the names and addresses of the parties that MRC seeks to pool and instructed that they be notified of this hearing. MRC has conducted a diligent search of all public records in the county where the property is located, including conducting computer searches to attempt to locate contact information for each interest owner.

15. MRC has been diligently working to develop this project for many years. A summary timeline of MRC's efforts is below.

- MRC originally proposed to develop this acreage using 2-mile laterals in Sections 27 and 28 in October 2022.
- MRC filed for force pooling for those original 2-mile cases in December 2022.
- After MRC filed its 2-mile applications, Marathon Oil Company (now acquired by Conoco Phillips) requested that MRC extend its laterals to 3-miles to include Section 29 because Marathon owned working interest in Section 29 and did not want to be limited to 1-mile development based on Mewbourne's planned 2-mile development to the East in Sections 25 and 30.
- MRC accommodated Marathon's request, dismissed its original 2-mile applications, and started preparing for its current 3-mile development to include Marathon's interests.
- MRC conducted its on-site with the Bureau of Land Management ("BLM") to identify surface locations in September 2024. The BLM preliminarily approved MRC's planned surface locations.
- MRC filed its BLM drilling permit applications for this project in February 2025.

- MRC also proposed the 3-mile Dick and Donna / Warrior wells in February 2025.
- MRC filed its force pooling applications for the 3-mile Dick and Donna / Warrior project in March 2025.

Accordingly, after receiving BLM approval for the pending drilling permits and force pooling orders, MRC will be ready to develop its project.

16. Attached as **MRC Exhibit 6** is a map showing MRC's significant development directly adjacent to and near its Dick and Donna / Warrior project. As shown in Exhibit 6, MRC has already drilled 27 wells directly to the North of the Dick and Donna / Warrior, and is currently developing 6 more wells about one mile to the south-east of Dick and Donna / Warrior.

17. MRC has pipeline connections for oil, gas and water for its existing projects shown on MRC Exhibit A-6 and will also have oil, gas and water on pipeline for the Dick and Donna / Warrior wells.

18. **MRC Exhibits A-1 through A-6** were either prepared by me or compiled under my direction and supervision.

19. In my opinion, approving MRC's pooling applications is in the best interest of conservation, the prevention of waste, and protection of correlative rights.

20. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

Hanna Rhoades

7/22/2025
Date

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: ☐ Initial Submittal ☐ Amended Report ☐ As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 15011	Pool Name CULEBRA BLUFF; BONE SPRING, SOUTH
Property Code	Property Name WARRIOR 2729 FED COM	Well Number 123H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3088'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal	Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal	

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
L	26	22-S	28-E	-	1751' S	354' W	N 32.3612858	W 104.0657888	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
L	29	22-S	28-E	-	1714' S	110' W	N 32.3610154	W 104.1175028	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
480				
Order Numbers			Well Setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
I	27	22-S	28-E	-	1650' S	50' E	N 32.3610026	W 104.0670994	EDDY

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
I	27	22-S	28-E	-	1650' S	100' E	N 32.3610026	W 104.0672613	EDDY

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
L	29	22-S	28-E	-	1714' S	110' W	N 32.3610154	W 104.1175028	EDDY

Unitized Area or Area of Uniform Intrest	Spacing Unity Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature Date

Print Name

E-mail Address

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

ANGEL M. BAEZA NEW MEXICO 25116 10/8/24 PROFESSIONAL SURVEYOR

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A-1
Submitted by: Matador Production Company
Hearing Date: September 11, 2025
Case No. 25252

Signature and Seal of Professional Surveyor Date

Certificate Number

Date of Survey 10/03/2024

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: ☐ Initial Submittal ☐ Amended Report ☐ As Drilled

Property Name and Well Number

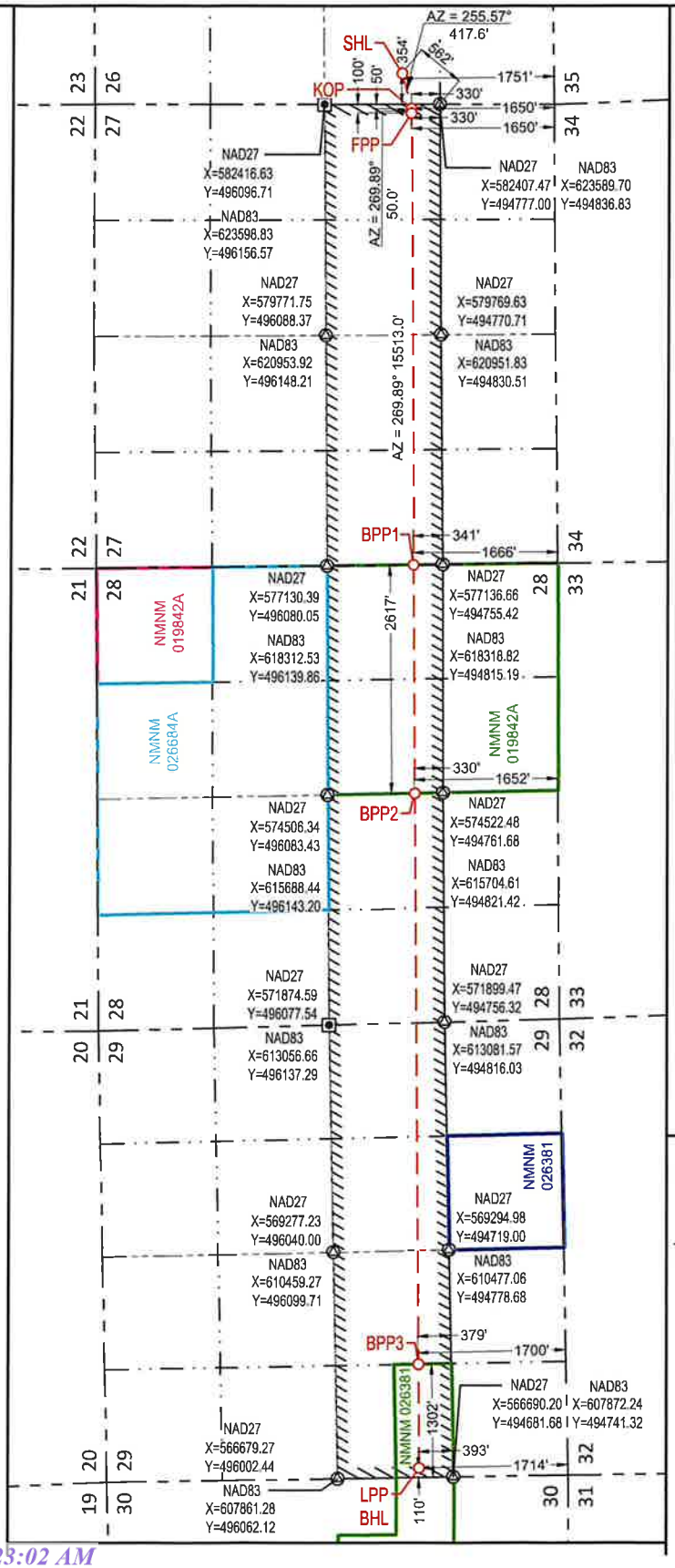
WARRIOR 2729 FED COM 123H

SURFACE LOCATION (SHL)
NEW MEXICO EAST
NAD 1983
X=623946 Y=495271
LAT.: N 32.3612858
LONG.: W 104.0657888
NAD 1927
X=582764 Y=495211
LAT.: N 32.3611653
LONG.: W 104.0652921
1751' FSL 354' FWL

KICK OFF POINT (KOP)
NEW MEXICO EAST
NAD 1983
X=623542 Y=495167
LAT.: N 32.3610026
LONG.: W 104.0670994
NAD 1927
X=582360 Y=495107
LAT.: N 32.3608821
LONG.: W 104.0666026
1650' FSL 50' FEL

FIRST PERF. POINT (FPP)
NEW MEXICO EAST
NAD 1983
X=623492 Y=495167
LAT.: N 32.3610026
LONG.: W 104.0672613
NAD 1927
X=582310 Y=495107
LAT.: N 32.3608822
LONG.: W 104.0667645
1650' FSL 100' FEL

BLM PERF. POINT (BPP1)
NEW MEXICO EAST
NAD 1983
X=618317 Y=495157
LAT.: N 32.3610091
LONG.: W 104.0840207
NAD 1927
X=577135 Y=495097
LAT.: N 32.3608889
LONG.: W 104.0835233
1666' FSL 0' FEL



BLM PERF. POINT (BPP2)
NEW MEXICO EAST
NAD 1983
X=615701 Y=495151
LAT.: N 32.3610116
LONG.: W 104.0924951
NAD 1927
X=574518 Y=495092
LAT.: N 32.3608914
LONG.: W 104.0919974
1652' FSL 2617' FEL

BLM PERF. POINT (BPP3)
NEW MEXICO EAST
NAD 1983
X=609171 Y=495139
LAT.: N 32.3610151
LONG.: W 104.1136438
NAD 1927
X=567988 Y=495079
LAT.: N 32.3608953
LONG.: W 104.1131453
1700' FSL 1302' FWL

LAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)
NEW MEXICO EAST
NAD 1983
X=607979 Y=495136
LAT.: N 32.3610154
LONG.: W 104.1175028
NAD 1927
X=566797 Y=495077
LAT.: N 32.3608956
LONG.: W 104.1170043
1714' FSL 110' FWL

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

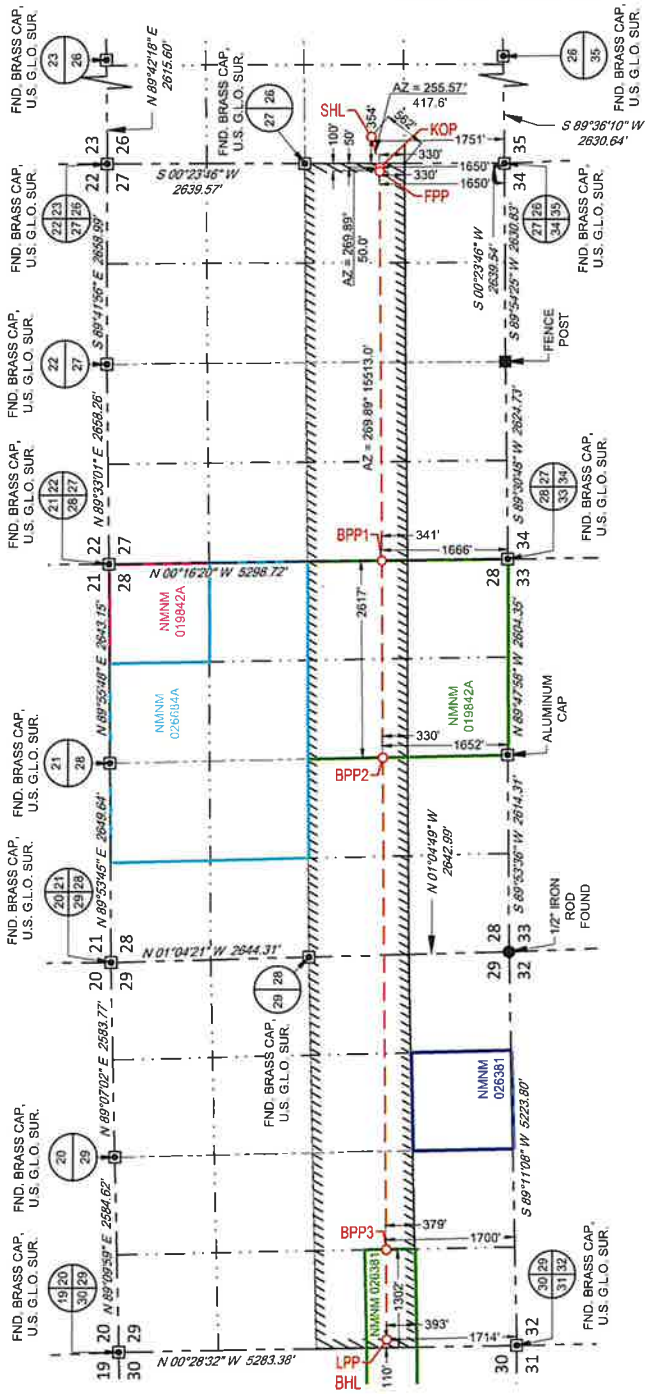
10/03/2024
Date of Survey
Signature and Seal of Professional Surveyor:

ANGEL M. BAEZA
NEW MEXICO
25116
10/24
PROFESSIONAL SURVEYOR

SCALE: 1" = 2000'
0' 1000' 2000'

Matador PRODUCTION COMPANY

SECTION 26, TOWNSHIP 22-S, RANGE 28-E, N.M.P.M.
EDDY COUNTY, NEW MEXICO



SURFACE LOCATION (SHL)
NEW MEXICO EAST
NAD 1983
X=623946 Y=495271
LAT.: N 32.3612858
LONG.: W 104.0657888
1751' FSL 354' FWL

KICK OFF POINT (KOP)
NEW MEXICO EAST
NAD 1983
X=623542 Y=495167
LAT.: N 32.3610026
LONG.: W 104.0670994
1650' FSL 50' FEL

FIRST PERF. POINT (FPP)
NEW MEXICO EAST
NAD 1983
X=623492 Y=495167
LAT.: N 32.3610026
LONG.: W 104.0672613
1650' FSL 100' FEL

BLM PERF. POINT (BPP1)
NEW MEXICO EAST
NAD 1983
X=618317 Y=495157
LAT.: N 32.3610091
LONG.: W 104.0840207
1666' FSL 0' FEL

BLM PERF. POINT (BPP2)
NEW MEXICO EAST
NAD 1983
X=615701 Y=495151
LAT.: N 32.3610116
LONG.: W 104.0924951
1652' FSL 2617' FEL

BLM PERF. POINT (BPP3)
NEW MEXICO EAST
NAD 1983
X=609171 Y=495139
LAT.: N 32.3610151
LONG.: W 104.1136438
1700' FSL 1302' FWL

LAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)
NEW MEXICO EAST
NAD 1983
X=607979 Y=495136
LAT.: N 32.3610154
LONG.: W 104.1175028
1714' FSL 110' FWL

LEASE NAME & WELL NO.: WARRIOR 2729 FED COM 123H

SECTION 26 TWP 22-S RGE 28-E SURVEY N.M.P.M.
COUNTY EDDY STATE NM
DESCRIPTION 1751' FSL & 354' FWL

DISTANCE & DIRECTION
FROM INT. OF N 8TH ST/US HWY 285 N & W CEDAR ST. GO NORTH ON N 8TH ST/US HWY 285 N ±2.3 MILES, THENCE EAST (RIGHT) ON NM-31 ±5.3 MILES, THENCE NORTHWEST (LEFT) ON REFINERY RD./U.S. REFINERY RD. ±3.6 MILES, THENCE NORTHEAST (RIGHT) ON A LEASE RD. ±1.0 MILE, THENCE NORTHWEST (LEFT) ON A PROPOSED RD. ±621 FEET TO A POINT ±532 FEET SOUTHEAST OF THE LOCATION.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET
THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY MATADOR PRODUCTION COMPANY. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.
AS OF THE DATE OF SURVEY, ALL ABOVE GROUND APPURTENANCES WITHIN 300' OF THE STAKED LOCATION ARE SHOWN HEREON.

ANGEL M. BAEZA NEW MEXICO 25116 11/6/24 PROFESSIONAL SURVEYOR

Angel M. Baeza, P.S. No. 25116

TOPOGRAPHIC
LOYALTY INNOVATION LEGACY
481 WINSCOTT ROAD, Ste. 200 • BENBROOK, TEXAS 76126
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
WWW.TOPOGRAPHIC.COM

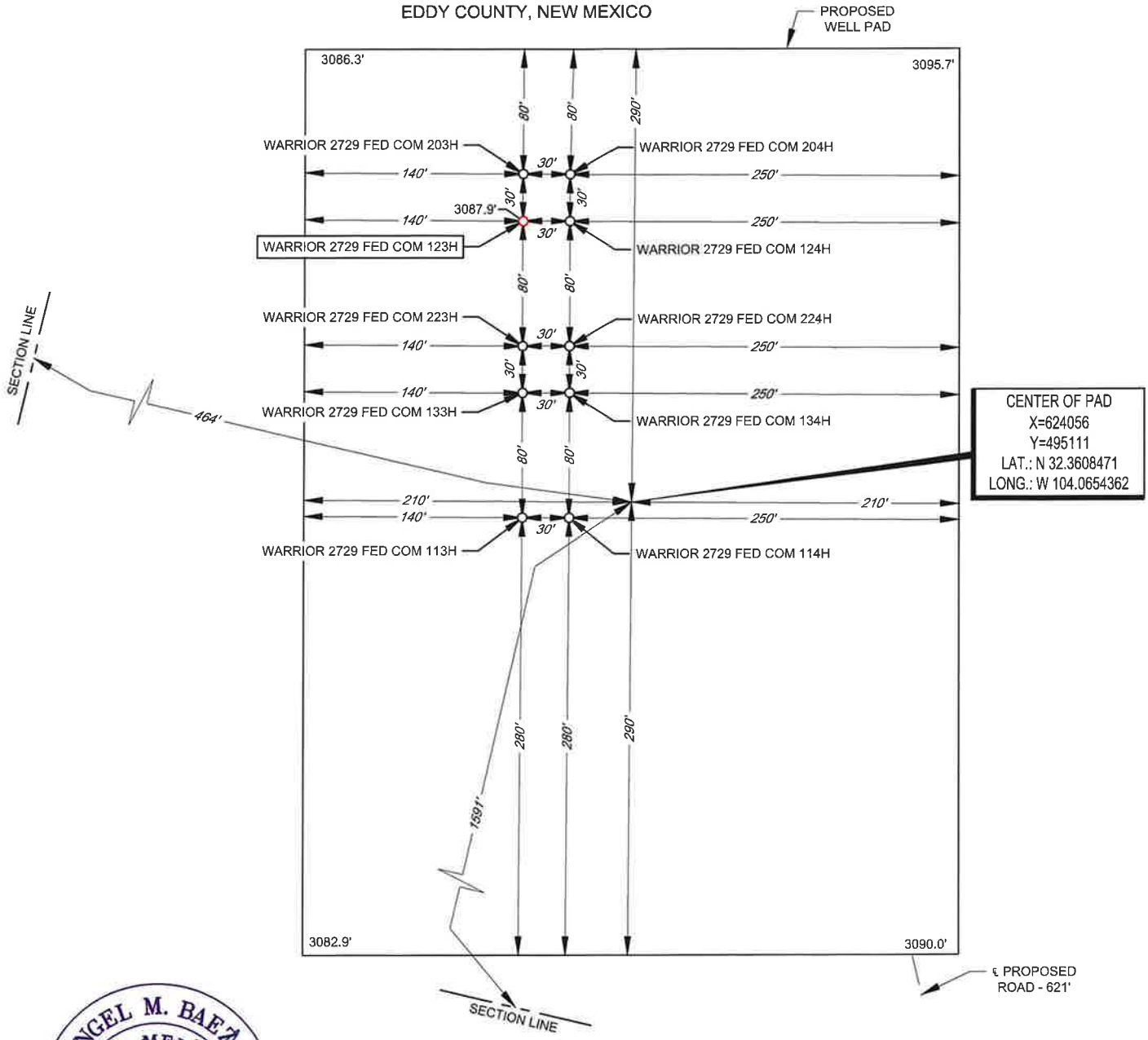
S:\SURVEY\MATADOR_RESOURCES\WARRIOR_2729_26-22S-28E\FINAL_PRODUCT\SLO_WARRIOR_2729_FED_COM_123H_REV1.DWG 11/5/2024 9:31:02 AM mike waller

LEGEND

SECTION LINE
PROPOSED ROAD

Matador PRODUCTION COMPANY

SECTION 26, TOWNSHIP 22-S, RANGE 28-E, N.M.P.M.
EDDY COUNTY, NEW MEXICO



ANGEL M. BAEZA
NEW MEXICO
25116
1/6/24
PROFESSIONAL SURVEYOR

Angel M. Baeza, P.S. No. 25116

LEASE NAME & WELL NO.: WARRIOR 2729 FED COM 123H

123H LATITUDE N 32.3612858 123H LONGITUDE W 104.0657888

CENTER OF PAD IS 1591' FSL & 464' FWL

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET. ELEVATIONS USED ARE NAVD88, OBTAINED THROUGH AN OPUS SOLUTION.

THIS PROPOSED PAD SITE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY MATADOR PRODUCTION COMPANY. ONLY THE DATA SHOWN ABOVE IS BEING CERTIFIED TO, ALL OTHER INFORMATION WAS INTENTIONALLY OMITTED. THIS PLAT IS ONLY INTENDED TO BE USED FOR A PERMIT AND IS NOT A BOUNDARY SURVEY. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ORIGINAL DOCUMENT SIZE: 8.5" X 11"

SCALE: 1" = 100'
0' 50' 100'

TOPOGRAPHIC
LOYALTY INNOVATION LEGACY
481 WINSCOTT ROAD, Ste. 200 • BENBROOK, TEXAS 76126
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
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WWW.TOPOGRAPHIC.COM

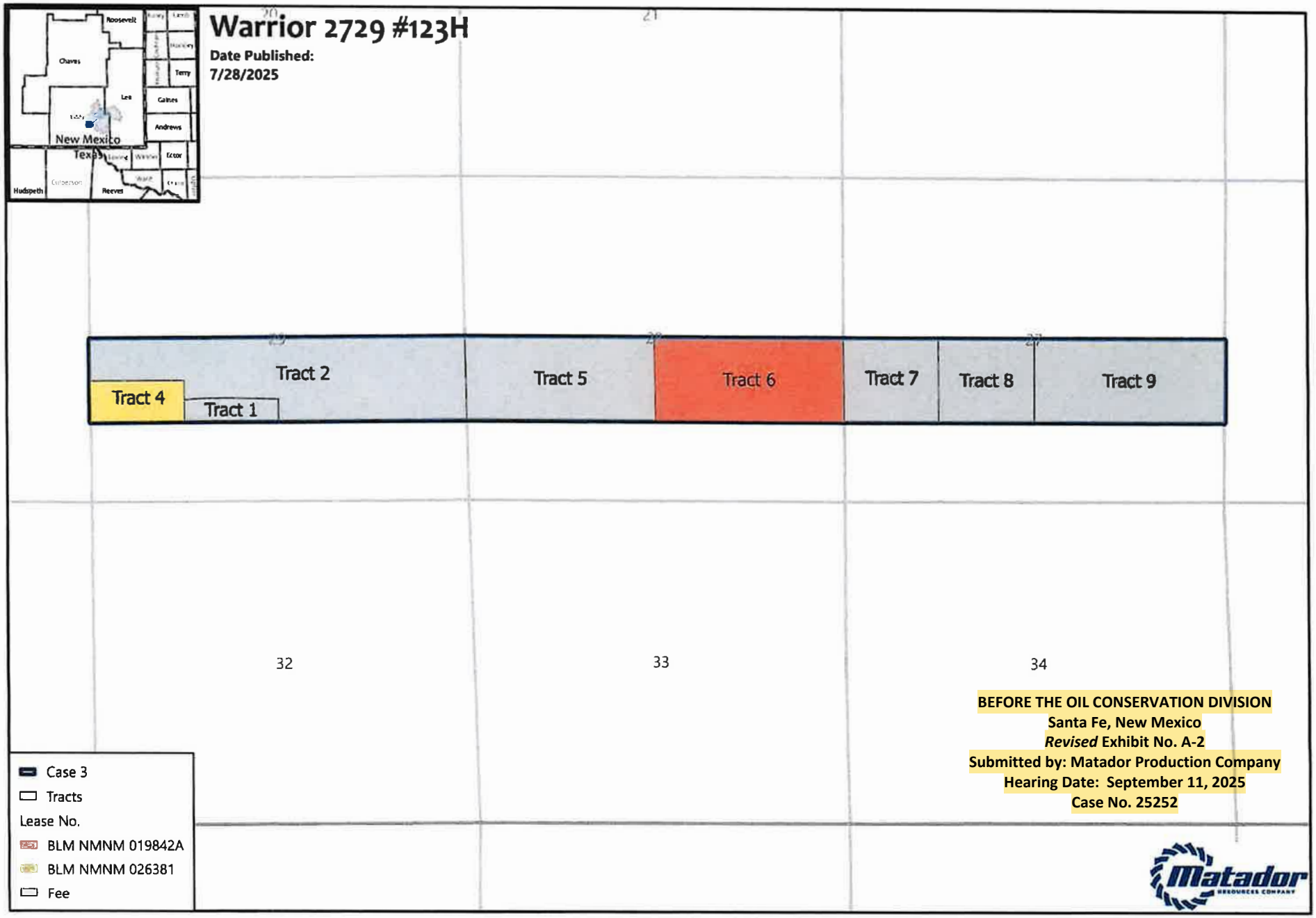
S:\SURVEY\MATADOR_RESOURCES\WARRIOR_2729_26-22S-28E\FINAL_PRODUCTS\LO_WARRIOR_2729_FED_COM_123H_REV1.DWG 11/5/2024 9:31:03 AM mike.waller

Released to Imaging: 9/4/2025 10:23:02 AM

Received by OCD: 9/3/2025 5:50:37 PM

Warrior 2729 #123H

Date Published:
7/28/2025



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
***Revised* Exhibit No. A-2**
Submitted by: Matador Production Company
Hearing Date: September 11, 2025
Case No. 25252

GIS Standard Map Disclaimer:

1:25,000

1 inch equals 2,083 feet

Map Prepared by: lillienyargins
Date: July 28, 2025
Project: \\gis\UserData\lyargins\~projects\Pooling Hearings\Pooling Hearings.aprx
Spatial Reference: GCS WGS 1984
Sources: IHS; ESRI; US DOI BLM Carlsbad, NM Field Office, GIS Department; Texas Cooperative Wildlife Collection, Texas A&M University; United States Census Bureau (TIGER);

Warrior Fed Com (N2S2 of 27, 28, 29) #123 - Case 25252

Summary of Interests

Matador Working Interest		0.491139793
Voluntary Joinder		0.175165023
	Foran Oil Company (Tracts 5-9)	0.173165023
	Quanah Exploration, LLC (Tracts 7-9)	0.002000000
Compulsory Pool Interest		0.333695184

Uncommitted Working Interest Owner:	Tract(s):	Working Interest:
Badon Hill, Inc.	Tracts 1-2	0.000215942
Buckhead Energy, LLC	Tracts 1-2	0.000215942
Chester J. Stubben	Tracts 1-2, 5-6	0.001069613
Crump Energy Partners II, LP	Tract 6	0.050219085
Isramco Resources, LLC	Tracts 5-6	0.001491398
John McIssac	Tracts 5-6	0.001491398
Kona Energy Investments, LLC	Tracts 1-2	0.000215942
Larry Turner	Tracts 1-2	0.000647826
Mary Kate McBride	Tracts 7-9	0.004
Marathon Oil Permian LLC (ConocoPhillips Company)	Tracts 1,2,4	0.269213767
TTCZ Properties LLC		
C/O Wells Fargo Bank, N.A., As agent	Tracts 7-9	0.00491427

Record Title Owner	Tract(s):
Marathon Oil Permian, LLC	4
Crump Energy Partners II, LP	6
Isramco Resources, LLC	6
John McIssac	6

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
***Revised* Exhibit No. A-3**
Submitted by: Matador Production Company
Hearing Date: September 11, 2025
Case No. 25252

N2S2 27, 28, 29 Warrior (BSPG) - Case 25252			
Summary of Interests			
Tract 1 8 Gross Acres			
Interest Owners	**Description**	**NMA**	**Working Interest in Tract**
Chester J. Stubben	Uncommitted Working Interest Owner	0.022371	0.002796375
Larry Turner	Uncommitted Working Interest Owner	0.04474194	0.005592743
Badon Hill, Inc.	Uncommitted Working Interest Owner	0.01491398	0.001864248
Kona Energy Investments, LLC	Uncommitted Working Interest Owner	0.01491398	0.001864248
Marathon Oil Permian, LLC	Uncommitted Working Interest Owner	7.88814512	0.98601814
Buckhead Energy, LLC	Uncommitted Working Interest Owner	0.01491398	0.001864248
Tract 2 132 Gross Acres			
Interest Owners	**Description**	**NMA**	**Working Interest in Tract**
Chester J. Stubben	Uncommitted Working Interest Owner	0.2214729	0.00167783
Larry Turner	Uncommitted Working Interest Owner	0.442945206	0.00335565
Badon Hill, Inc.	Uncommitted Working Interest Owner	0.147648402	0.00111855
Kona Energy Investments, LLC	Uncommitted Working Interest Owner	0.147648402	0.00111855
Marathon Oil Permian, LLC	Uncommitted Working Interest Owner	130.8926362	0.99161088
Buckhead Energy, LLC	Uncommitted Working Interest Owner	0.147648402	0.00111855
Tract 4 20 Gross Acres			
Interest Owners	**Description**	**NMA**	**Working Interest in Tract**
Marathon Oil Permian, LLC	Uncommitted Working Interest Owner	20	1
Tract 5 80 Gross Acres			
Interest Owners	**Description**	**NMA**	**Working Interest in Tract**
Chester J. Stuebben	Uncommitted Working Interest Owner	0.1342256	0.00167782
Foran Oil Company	Committed Working Interest Owner	2.04	0.0255
Isramco Resources, LLC	Uncommitted Working Interest Owner	0.268452	0.00335565
John McIssac	Uncommitted Working Interest Owner	0.268452	0.00335565
MRC Permian Company	Committed Working Interest	74.2240808	0.92780101
Performance Oil and Gas Company	Committed Working Interest	3.0647896	0.03830987
Tract 6 80 Gross Acres			
Interest Owners	**Description**	**NMA**	**Working Interest in Tract**
Chester J. Stuebben	Uncommitted Working Interest Owner	0.2237104	0.00279638
Crump Energy Partners II, LP	Uncommitted Working Interest Owner	24.1051608	0.30131451
Foran Oil Company	Committed Working Interest Owner	10	0.125
Isramco Resources, LLC	Uncommitted Working Interest Owner	0.4474192	0.00559274
John McIssac	Uncommitted Working Interest Owner	0.4474192	0.00559274
MRC Permian Company	Committed Working Interest	40.7618688	0.50952336
Performance Oil and Gas Company	Committed Working Interest	4.0144216	0.05018027
Tract 7 40 Gross Acres			
Interest Owners	**Description**	**NMA**	**Working Interest in Tract**
MRC Permian Company	Committed Working Interest	22.6902876	0.56725719
Foran Oil Company	Committed Working Interest	16	0.4
Mary Kate McBride	Uncommitted Working Interest Owner	0.48	0.012
TTCZ Properties LLC C/O Wells Fargo Bank, N.A., As agent	Uncommitted Working Interest Owner	0.5897124	0.01474281
Quanah Exploration, LLC	Committed Working Interest Owner	0.24	0.006
Tract 8 40 Gross Acres			
Interest Owners	**Description**	**NMA**	**Working Interest in Tract**
MRC Permian Company	Committed Working Interest	22.6902876	0.56725719
Foran Oil Company	Committed Working Interest	16	0.4
Mary Kate McBride	Uncommitted Working Interest Owner	0.48	0.012
TTCZ Properties LLC C/O Wells Fargo Bank, N.A., As agent	Uncommitted Working Interest Owner	0.5897124	0.01474281
Quanah Exploration, LLC	Committed Working Interest Owner	0.24	0.006
Tract 9 80 Gross Acres			
Interest Owners	**Description**	**NMA**	**Working Interest in Tract**

MRC Permian Company	Committed Working Interest	45.3805752	0.56725719
Foran Oil Company	Committed Working Interest	32	0.4
Mary Kate McBride	Uncommitted Working Interest Owner	0.96	0.012
TTCZ Properties LLC C/O Wells Fargo Bank, N.A., As agent	Uncommitted Working Interest Owner	1.1794248	0.01474281
Quanah Exploration, LLC	Committed Working Interest Owner	0.48	0.006

CASE 4: ORRI Owners Pooled (Case 25252)

1. AmericaWest Resources, LLC
2. Anthracite Energy Partners, LLC
3. Barnes Family Partnership
4. Blue Star Royalty, LLC
5. Centurion Energy Corporation
6. Christy B. Motycka, as her separate property
7. David Lee Power
8. Eastland Exploration, Inc.
9. Eastland Resources, Inc.
10. George M. O'Brien
11. J. Michael Feagan
12. JSTM Properties, Ltd.
13. Julie Ellen Barnes, as her separate property
14. KCK Energy, LLC
15. KCK Resources, Inc., possibly now claimed by 3R Capital NM, LLC
16. KRP Legacy Isles, LLC
17. Morgan Creek Properties, LLC
18. NGS Minerals, LLC
19. Pamela Power Burton
20. PBES 18-007, LLC
21. Quanah Exploration, LLC
22. Rusk Capital Management, LLC
23. S.S. Adams, Ltd.
24. Serenity Resources, LLC
25. Speyside Resources, LLC
26. Spinnaker Investments, L.P.
27. Spinnaker Oil & Gas, L.P.
28. Steve C. Barnes, as his separate property
29. Suncrest Resources, LLC
30. TAS Royalty Company
31. The heirs, successors, and assigns of Jack W. Rustamier, deceased
32. Viola Elaine Barnes, as her separate property
33. Warren Ventures, Ltd.
34. Watusi Energy, LLC
35. William L. Porter
36. Hillman Royalties, LP
37. Rex J. Power
38. Susannah D. Adelson, Trustee of the James Adelson and Fmaily 2015 Trusts
39. TD Minerals, LLC
40. Teresa H. Jolliffee
41. The Toles Company, LLC
42. Zunis Energy, LLC

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.619.4341 • Fax 214.866.4946
hanna.rhoades@matadorresources.com

Hanna Rhoades
Area Land Manager

February 17, 2025

VIA CERTIFIED RETURN RECEIPT MAIL

AmericaWest Resources, LLC
P. O. Box 3383
Midland, TX 79702

Re: Warrior 2729 Fed Com #113H, #114H, #123H, #124H, #133H, #134H, #203H, #204H #223H & #224H (the "Wells")
Participation Proposal
S2 of Sections 27, 28, & 29, Township 22 South, Range 28 East
Eddy County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's wells, located in the S2 of Sections 27, 28, & 29, Township 22 South, Range 28 East, Eddy County, New Mexico:

Well Name	SHL	FTP	LTP	TVD	TMD	Formation
Warrior 2729 Fed Com #113H	NW4SW4 of 26-22S-28E	1,979' FSL & 100' FEL 27-22S-28E	1,981' FSL & 110' FWL 29-22S-28E	~6,980'	~22,407'	Bone Spring
Warrior 2729 Fed Com #114H	NW4SW4 of 26-22S-28E	660' FSL & 100' FEL 27-22S-28E	660' FSL & 110' FWL 29-22S-28E	~6,980'	~22,407'	Bone Spring
Warrior 2729 Fed Com #123H	NW4SW4 of 26-22S-28E	1,650' FSL & 100' FEL 27-22S-28E	1,714' FSL & 110' FWL 29-22S-28E	~7,890'	~23,317'	Bone Spring
Warrior 2729 Fed Com #124H	NW4SW4 of 26-22S-28E	332' FSL & 100' FEL 27-22S-28E	391' FSL & 110' FWL 29-22S-28E	~7,890'	~23,317'	Bone Spring
Warrior 2729 Fed Com #133H	NW4SW4 of 26-22S-28E	2,309' FSL & 100' FEL 27-22S-28E	2,312' FSL & 110' FWL 29-22S-28E	~8,415'	~23,842'	Bone Spring
Warrior 2729 Fed Com #134H	NW4SW4 of 26-22S-28E	989' FSL & 100' FEL 27-22S-28E	991' FSL & 110' FWL 29-22S-28E	~8,415'	~23,842'	Bone Spring
Warrior 2729 Fed Com #203H	NW4SW4 of 26-22S-28E	1,650' FSL & 330' FEL 27-22S-28E	1,711' FSL & 340' FWL 29-22S-28E	~9,345'	~24,772'	Wolfcamp
Warrior 2729 Fed Com #204H	NW4SW4 of 26-22S-28E	332' FSL & 330' FEL 27-22S-28E	388' FSL & 340' FWL 29-22S-28E	~9,345'	~24,772'	Wolfcamp

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A-4
Submitted by: Matador Production Company
Hearing Date: September 11, 2025
Case No. 25252

Warrior 2729 Fed Com #223H	NW4SW4 of 26-22S-28E	1,978' FSL & 330' FEL 27-22S-28E	1,979' FSL & 340' FWL 29-22S-28E	~9,950'	~25,377'	Wolfcamp
Warrior 2729 Fed Com #224H	NW4SW4 of 26-22S-28E	659' FSL & 330' FEL 27-22S-28E	658' FSL & 340' FWL 29-22S-28E	~9,950'	~25,377'	Wolfcamp

In connection with the above, please note the estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the three (3) enclosed Authority for Expenditures ("AFE") dated February 13, 2025.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement dated July 1, 2024, by and between Matador Production Company, as Operator and MRC Permian Company et al as Non-Operators covering All of Sections 27, 28, & 29, Township 22 South, Range 28 East, Eddy County, New Mexico, and has the following general provisions:

- 100/300/300 Non-consenting penalty
- $10,000/$1,000 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFEs within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFEs are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY

Hanna Rhoades

AmericaWest Resources, LLC hereby elects to:

_____Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Warrior 2729 Fed Com #113H** well.
_____Not to participate in the **Warrior 2729 Fed Com #113H.**

_____Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Warrior 2729 Fed Com #114H** well.
_____Not to participate in the **Warrior 2729 Fed Com #114H.**

_____Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Warrior 2729 Fed Com #123H** well.
_____Not to participate in the **Warrior 2729 Fed Com #123H.**

_____Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Warrior 2729 Fed Com #124H** well.
_____Not to participate in the **Warrior 2729 Fed Com #124H.**

_____Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Warrior 2729 Fed Com #133H** well.
_____Not to participate in the **Warrior 2729 Fed Com #133H.**

_____Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Warrior 2729 Fed Com #134H** well.
_____Not to participate in the **Warrior 2729 Fed Com #134H.**

_____Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Warrior 2729 Fed Com #203H** well.
_____Not to participate in the **Warrior 2729 Fed Com #203H.**

_____Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Warrior 2729 Fed Com #204H** well.
_____Not to participate in the **Warrior 2729 Fed Com #204H.**

_____Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Warrior 2729 Fed Com #223H** well.
_____Not to participate in the **Warrior 2729 Fed Com #223H.**

_____Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Warrior 2729 Fed Com #224H** well.
_____Not to participate in the **Warrior 2729 Fed Com #224H.**

AmericaWest Resources, LLC

By: _____

Title: _____

Date: _____

Contact Number: _____

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240
Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	February 13, 2025	AFE NO.:	
WELL NAME:	Warrior 2729 Fed Com #123H	FIELD:	Bone Spring
LOCATION:	Section 29, 28, & 27 22S 28E	MD/TVD:	23317'/7890'
COUNTY/STATE:	Eddy	LATERAL LENGTH:	15,000
MRC WI:			
GEOLOGIC TARGET:	Second Bone Spring Sand		
REMARKS:	Drill and complete a horizontal 3 mile long Second Bone Spring Sand target with about 60 frac stages		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	$ 58,000	$	$ 10,000	$ 10,000	$ 78,000
Location, Surveys & Damages	133,833	13,000	50,000	12,500	209,333
Drilling	735,650				735,650
Cementing & Float Equip	209,000				209,000
Logging / Formation Evaluation	-	3,750	3,000		6,750
Flowback - Labor			52,785		52,785
Flowback - Surface Rentals			190,200		190,200
Flowback - Rental Living Quarters			21,000		21,000
Mud Logging	15,525				15,525
Mud Circulation System	83,213				83,213
Mud & Chemicals	440,000	65,000	31,000		536,000
Mud / Wastewater Disposal	95,000	-	9,000	1,000	105,000
Freight / Transportation	12,750	37,500	12,000	-	62,250
Rig Supervision / Engineering	87,150	100,267	13,200	1,800	202,417
Drill Bits	57,900				57,900
Fuel & Power	122,850	814,347	10,000	-	947,197
Water	30,000	821,457	3,000	1,000	855,457
Drlg & Completion Overhead	10,000	-		-	10,000
Plugging & Abandonment	-				-
Directional Drilling, Surveys	353,950				353,950
Completion Unit, Swab, CTU	-	185,000	11,400		196,400
Perforating, Wireline, Slickline	-	199,441	7,000		206,441
High Pressure Pump Truck	-	100,267	5,000	-	105,267
Stimulation	-	3,614,403			3,614,403
Stimulation Flowback & Disp	-	15,500	10,000		25,500
Insurance	14,923				14,923
Labor	154,500	63,083	12,500	5,000	235,083
Rental - Surface Equipment	73,285	364,473	15,000	5,000	457,758
Rental - Downhole Equipment	169,400	103,000	-	-	272,400
Rental - Living Quarters	36,495	42,767	-	5,000	84,262
Contingency	145,613	292,885	43,509	4,130	486,137
Operations Center	18,837				18,837
TOTAL INTANGIBLES >	3,057,874	6,836,140	509,594	45,430	10,449,037

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	$ 24,836	$	$	$	$ 24,836
Intermediate Casing	264,769				264,769
Drilling Liner	-				-
Production Casing	702,029				702,029
Production Liner	-				-
Tubing	-		147,400		147,400
Wellhead	83,000		55,000		138,000
Packers, Liner Hangers	-	69,494	6,000		75,494
Tanks	-			35,000	35,000
Production Vessels	-			155,000	155,000
Flow Lines	-			120,000	120,000
Rod string	-				-
Artificial Lift Equipment	-		40,000		40,000
Compressor	-			27,500	27,500
Installation Costs	-		-	80,000	80,000
Surface Pumps	-		5,000	15,000	20,000
Non-controllable Surface	-		-	2,000	2,000
Non-controllable Downhole	-		-		-
Downhole Pumps	-		-		-
Measurement & Meter Installation	-		15,000	32,000	47,000
Gas Conditioning / Dehydration				-	-
Interconnecting Facility Piping			5,000	65,000	70,000
Gathering / Bulk Lines			-	-	-
Valves, Dumps, Controllers			2,000	-	2,000
Tank / Facility Containment			-	8,750	8,750
Flare Stack			-	20,625	20,625
Electrical / Grounding			2,000	40,000	42,000
Communications / SCADA			2,000	5,000	7,000
Instrumentation / Safety				49,875	49,875
TOTAL TANGIBLES >	1,074,634	69,494	279,400	655,750	2,079,278
TOTAL COSTS >	4,132,508	6,905,634	788,994	701,180	12,528,316

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer: Matt Reddy
Completions Engineer: Trace Saha
Production Engineer: Chris Cavner

Team Lead - WTX/NM: JME (JME)

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, COO/CFO: _____ (TE)
SVP Geoscience: _____ (NLF)
COO- Drilling, Completion and Production: _____ (CC)
Executive VP, Legal: _____ (CA)
President: _____ (BG)

NON OPERATING PARTNER APPROVAL:

Company Name: _____ Working Interest (%): _____ Tax ID: _____
Signed by: _____ Date: _____
Title _____ Approval: ____ Yes ____ No (mark one)

The costs on this AFE are estimates only and may not be construed as ceilings on any specific item or the total cost of the project. Tubing installation approved under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including legal, trustee, regulatory, brokerage and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by and billed proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance in an amount acceptable to the Operator by the date of spud.

AFE - Version 3

Summary of Communications: Dick and Donna Fed Com and Warrior Fed Com

Uncommitted Working Interest Owner

1. **Baker C. Donnelly**

MRC's well proposal to **Baker C. Donnelly** was apparently delivered, but we have not heard from this interest owner. We have thus far been unable to find a phone number for this owner, but will continue to research potential additional ways to contact this owner.

2. **Colgate Production, LLC**

In addition to sending well proposals to **Colgate Production, LLC**, MRC has had discussions with **Colgate Production, LLC** regarding their interest and we are continuing to discuss potential voluntary joinder.

3. **Eastland Exploration, Inc.**

In addition to sending well proposals to **Eastland Exploration, Inc.**, MRC has had discussions with **Eastland Exploration, Inc.** regarding their interest and we are continuing to discuss potential voluntary joinder.

4. **Evan A. Duncan**

MRC's well proposal to **Evan A. Duncan** was apparently delivered, but we have not heard from this interest owner. We have thus far been unable to find a phone number for this owner, but will continue to research potential additional ways to contact this owner.

5. **Herschel O'Kelley**

In addition to sending well proposals to **Herschel O'Kelley**, MRC has had discussions with **Herschel O'Kelley** regarding their interest and we are continuing to discuss potential voluntary joinder.

6. **Hooker Energy, LLC**

In addition to sending well proposals to **Hooker Energy, LLC**, MRC has had discussions with **Hooker Energy, LLC** regarding their interest and we are continuing to discuss potential voluntary joinder.

7. **Larry Turner**

In addition to sending well proposals to **Larry Turner**, MRC has had discussions with **Larry Turner** regarding their interest and we are continuing to discuss potential voluntary joinder.

8. **Mary Kate McBride**

In addition to sending well proposals to **Mary Kate McBride,** MRC has had discussions with **Mary Kate McBride**regarding their interest and we are continuing to discuss potential voluntary joinder.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A-5
Submitted by: Matador Production Company
Hearing Date: September 11, 2025
Case No. 25252

9. Silverado Oil & Gas, LLP

In addition to sending well proposals to **Silverado Oil & Gas, LLP**, MRC has had discussions with **Silverado Oil & Gas, LLP** regarding their interest and we are continuing to discuss potential voluntary joinder.

10. Starrett Royalty, LLC

In addition to sending well proposals to **Starrett Royalty, LLC**, MRC has had discussions with **Starrett Royalty, LLC** regarding their interest and we are continuing to discuss potential voluntary joinder.

11. TAS Royalty Company

In addition to sending well proposals to **TAS Royalty Company**, MRC has had discussions with **TAS Royalty Company** regarding their interest and we are continuing to discuss potential voluntary joinder.

12. Taybecs Royalties, LLC

In addition to sending well proposals to **Taybecs Royalties, LLC**, MRC has had discussions with **Taybecs Royalties, LLC** regarding their interest and we are continuing to discuss potential voluntary joinder.

13. The heirs, successors, and assigns of Evelyn Tuck

MRC has tried to contact this owner by mailing well proposals to potential heirs of **Evelyn Tuck.** MRC's first proposal was undelivered, and a second attempt was made but unsuccessful. We have been unable to find additional potential contact information for this owner but will continue to research potential contact information.

14. The heirs, successors, and assigns of Irene Hryb McIsaac, possibly deceased c/o Patricia McIsaac

In addition to sending well proposals to, MRC has had discussions with Patricia McIssac, daughter of Irene McIsaac, regarding this interest and we are continuing to discuss potential voluntary joinder.

15. Winged Foot Oil Co., Inc.

In addition to sending well proposals to **Winged Foot Oil Co., Inc.**, MRC has had discussions with **Winged Foot Oil Co., Inc.** regarding their interest and we are continuing to discuss potential voluntary joinder.

16. Badon Hill, Inc.

MRC has tried to contact **Badon Hill, Inc.** but have not yet been able to locate this owner. MRC's first proposal was undelivered, and a second attempt to a another potential address was made but unsuccessful. We have thus far been unable to find a phone number for this owner, but will continue to research potential additional ways to contact this owner.

17. Buckhead Energy, LLC

MRC's well proposal to **Buckhead Energy, LLC** was apparently delivered, but we have not heard from this interest owner. We have thus far been unable to find a phone number for this owner, but will continue to research potential additional ways to contact this owner.

18. Chester J. Stubben

MRC's well proposal to **Chester J. Stubben** was apparently delivered, but we have not heard from this interest owner. We found one potential phone number for this owner but called and it was an incorrect number. MRC is continuing to research additional ways to contact this owner.

19. Pivotal Petroleum Partners, SPV, LP

MRC sent well proposals to **Pivotal Petroleum Partners, SPV, LP** and also had discussions with owner, who owned a lessee working interest. In later discussions with Mewbourne Oil Company and Alpha Energy Partners, Mewbourne and Alpha claim to have new leases covering this acreage, in which case MRC would be pooling Mewbourne and Alpha. MRC has provided notice to Pivotal and, in the event their prior lease remains valid, seeks to pool that interest.

20. Crump Energy Partners II, LP

MRC's well proposal to **Crump Energy Partners II, LP** was apparently delivered, but we have not heard from this interest owner. We have thus far been unable to find a phone number for this owner, but will continue to research potential additional ways to contact this owner.

21. Isramco Resources, LLC

In addition to sending well proposals to **Isramco Resources, LLC**, MRC has had discussions with **Isramco Resources, LLC** regarding their interest and we are continuing to discuss potential voluntary joinder.

22. John McIssac

In addition to sending well proposals to **John McIssac**, MRC has had discussions with **John McIssac** regarding their interest and we are continuing to discuss potential voluntary joinder.

23. Kona Energy Investments, LLC

MRC's well proposal to **Kona Energy Investments, LLC** was apparently delivered, but we have not heard from this interest owner. We have thus far been unable to find a phone number for this owner, but will continue to research potential additional ways to contact this owner.

24. Chevron USA INC

MRC sent well proposals to **Chevron USA INC** and also had discussions with Chevron, who owned a lessee working interest. In later discussions with Mewbourne Oil Company and Alpha Energy Partners, Mewbourne and Alpha claim to have new leases covering this acreage, in which case MRC would be pooling Mewbourne and Alpha. MRC has provided notice to Chevron and, in the event their prior lease remains valid, seeks to pool that interest.

25. TTCZ Properties LLC, C/O Wells Fargo Bank, N.A., As agent

In addition to sending well proposals to **TTCZ Properties LLC, C/O Wells Fargo Bank, N.A., As agent**, MRC has had discussions with **TTCZ Properties LLC, C/O Wells Fargo Bank, N.A., As agent** regarding their interest and we are continuing to discuss potential voluntary joinder.

26. Mewbourne Oil Company

Mewbourne Oil Company recently advised MRC that it took new leases covering acreage in the SW/4 of Section 29. MRC has been in discussions with Mewbourne about this interest, and will continue to engage in good faith discussions with Mewbourne about their potential voluntary joinder or other transactions.

27. Alpha Energy Partners

Alpha Energy Partners recently advised MRC that it took new leases covering acreage in the SW/4 of Section 29. MRC has been in discussions with Alpha about this interest, and will continue to engage in good faith discussions with Alpha about their potential voluntary joinder or other transactions.

28. Marathon Oil Permian, LLC

In addition to proposing the well to Marathon (now acquired by Conoco Phillips), MRC has been discussions with Marathon/Conoco about this interest and its potential voluntary joinder and will continue those discussions. Attached to this exhibit is a letter of support from ConocoPhillips Company.

Adam Reker
Land Supervisor, Delaware Basin NM West

600 W. Illinois Ave
Midland, Texas 79701
432-685-2515
Adam.C.Reker@conocophillips.com

ConocoPhillips

MRC Permian Company
Attn: Chris Carleton
5400 LBJ Fwy, Suite 1500
Dallas, Texas 75240

Re: Contested Force Pooling Cases involving MRC Permian Company's ("Matador") Dick and Donna and Warrior project to develop the Bone Spring and Wolfcamp formations in Sections 27, 28 and 29, Township 22 South, Range 28 East, Eddy County, New Mexico (Case Nos. 25247, 25248, 25250, 25252, 25253, and 25254) (the "Dick and Donna and Warrior Cases").

To whom it may concern,

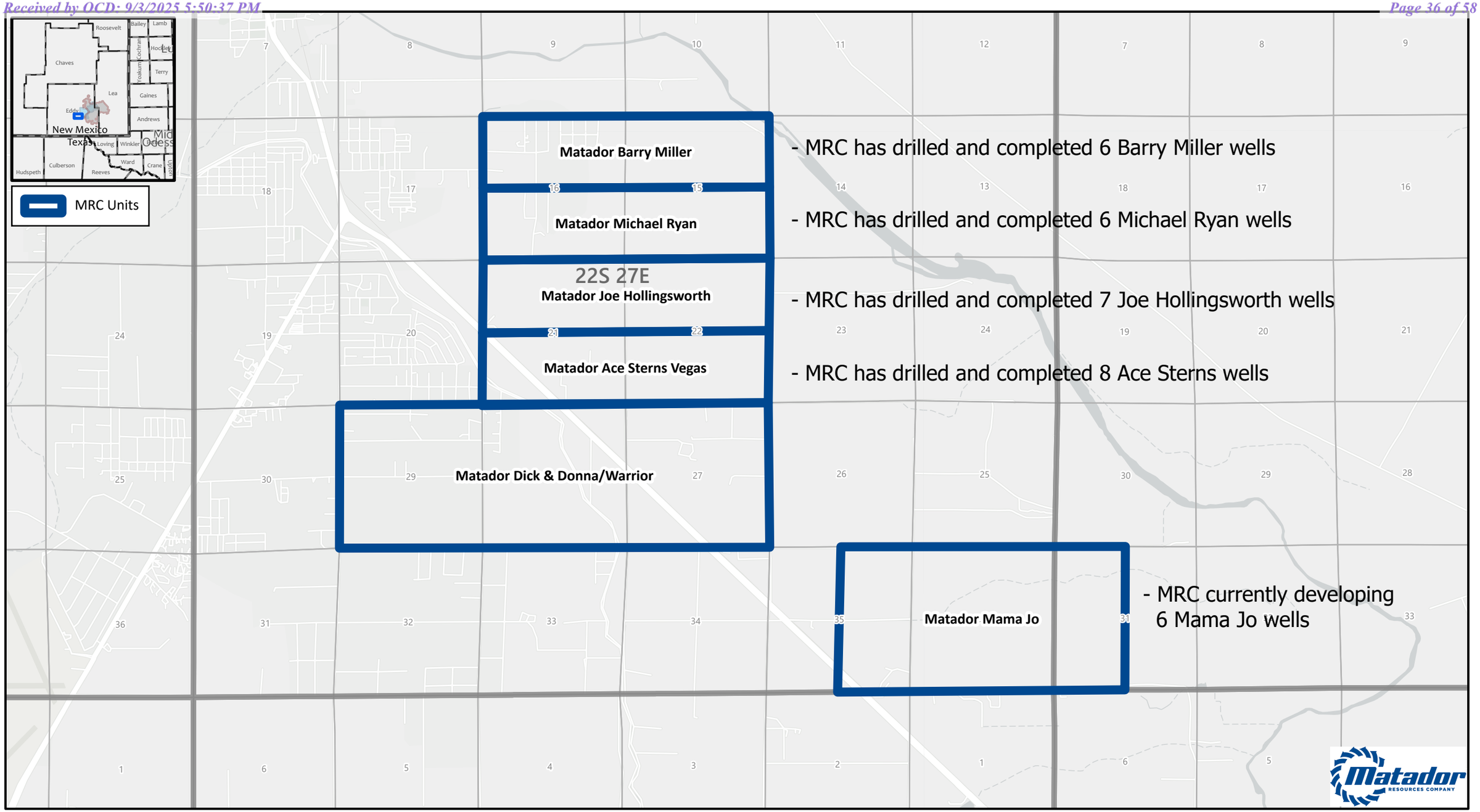
As you know, ConocoPhillips Company and Marathon Oil Permian, LLC (COP) owns a working interest in certain tracts within each of the Dick and Donna and Warrior Cases. COP is aware of the upcoming contested force pooling hearings for these spacing units and Mewbourne's competing applications.

In connection with those force pooling hearings, I write to confirm that COP is in support of Matador as operator for its proposed Dick and Donna and Warrior Cases. For purposes of the hearing, COP wishes for its working interest to be considered as committed to Matador's development plan in each of its Dick and Donna and Warrior Cases. COP hopes to enter into a mutually-agreeable joint operating agreement naming Matador as operator for the Dick and Donna and Warrior Cases soon after Matador's force pooling applications are approved by the New Mexico Oil Conservation Division.

Please feel free to submit this letter of support in connection with your filings in the above-referenced force pooling proceedings.

Sincerely,

Ryan D. Owen
Land Manager, Delaware Basin NM



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GIS Standard Map Disclaimer:
This cartographic product is for informational purposes and may not have been prepared for, or be suitable for legal, engineering, or surveying purposes. Users of this information should review or consult the primary data and information sources to ascertain the usability of the information.

0 2,000 4,000 8,000 Feet

1:48,000

1 inch equals 4,000 feet

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A-6
Submitted by: Matador Production Company
Hearing Date: September 11, 2025
Case No. 25252

Map Prepared by: americo.gamarra
Date: July 17, 2025
Project: \\gis\UserData\lyeargins\~projects\Contested Hearing Map\Contested Hearing.aprx
Spatial Reference: NAD 1983 StatePlane New Mexico East FIPS 3001 Feet
Sources: IHS; ESRI; US DOI BLM Carlsbad, NM Field Office, GIS Department; Texas Cooperative Wildlife Collection, Texas A&M University; United States Census Bureau [TIGER];

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATIONS OF MRC PERMIAN COMPANY
FOR COMPULSORY POOLING
EDDY COUNTY, NEW MEXICO

Case Nos. 25247, 25248, 25250, 25252, 25253, and 25254

APPLICATIONS OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING
EDDY COUNTY, NEW MEXICO

Case Nos. 25471-25474

SELF-AFFIRMED STATEMENT OF ANDREW PARKER, GEOLOGIST

1. My name is Andrew Parker. I work for MRC Energy Company, an affiliate of Matador Production Company ("Matador"), as a Senior Vice President of Geosciences.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.

3. I am familiar with the applications filed by MRC in Cases 25247, 25248, 25250, 25252, 25253, and 25254 for the proposed Dick and Donna and Warrior wells. These consolidated cases seek to create three-mile laydown horizontal spacing units in the Bone Spring and Wolfcamp formations in Sections 27, 28 and 29, Township 22 South, Range 28 East, Eddy County, New Mexico.

4. I have therefore conducted a geologic study of the Bone Spring and Wolfcamp formations underlying the subject area in these cases.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B
Submitted by: Matador Production Company
Hearing Date: September 11, 2025
Case No. 25252

5. **MRC Exhibit B-1** is a locator map with a large red box towards the middle of the map. The yellow shaded rectangle within this larger red box generally identifies the acreage MRC seeks to pool for its proposed Dick and Donna and Warrior wells.

Bone Spring Formation

6. In cases 25247, 25248, 25252, and 25253, MRC intends to initially develop the Second Bone Spring of the Bone Spring formation.

7. **MRC Exhibit B-2** is a subsea structure map prepared off the top of the Bone Spring formation. The contour interval is 100 feet. The structure map shows the Bone Spring formation gently dipping to the east. The structure appears consistent across the proposed wellbore paths. I do not observe any faulting, pinchouts, or other geologic impediments to horizontal drilling.

8. Also included on MRC Exhibit B-2 is a line of cross section from A to A'.

9. **MRC Exhibit B-3** is a structural cross-section prepared displaying open-hole logs run over the Bone Spring formation from the six representative wells denoted from A to A'. For each well in the cross-section, the following logs are included: gamma ray, caliper, resistivity, and porosity, where available. The proposed target interval for each of the initial proposed wells, which are in the Second Bone Spring of the Bone Spring formation, is labeled and marked with a yellow shaded area. The logs in the cross-section demonstrate that the targeted interval is consistent in thickness, across the entirety of the proposed spacing units.

10. In my opinion, the laydown orientation is an appropriate orientation for Bone Spring wells in this area because, based on the horizontal stress in this area, both standup or laydown wells are equally preferrable.

11. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells within the Bone Spring formation in the area of the spacing units proposed in these cases.

12. In my opinion, each quarter-quarter section will be productive and contribute more-or-less equally to production from each horizontal spacing unit.

13. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery.

Wolfcamp Formation

14. In cases 25250 and 25254, MRC initially intends to develop the Upper Wolfcamp of the Wolfcamp formation.

15. **MRC Exhibit B-4** is a subsea structure map prepared off the top of the Wolfcamp formation. The contour interval is 100 feet. The structure map shows the Wolfcamp formation gently dipping to the east. The structure appears consistent across the proposed wellbore paths. I do not observe any faulting, pinchouts, or other geologic impediments to horizontal drilling.

16. Also included on MRC Exhibit B-4 is a line of cross section from A to A'.

17. **MRC Exhibit B-5** is a structural cross-section prepared displaying open-hole logs run over the Wolfcamp formation from the six representative wells denoted from A to A'. For each well in the cross-section, the following logs are included: gamma ray, caliper, resistivity, and porosity, where available. The proposed target interval for each of the initial proposed wells is labeled and marked with a yellow shaded area. The logs in the cross-section demonstrate that the targeted intervals are consistent in thickness, across the entirety of the proposed spacing units.

18. In my opinion, the laydown orientation is an appropriate orientation for Wolfcamp wells in this area because, based on the horizontal stress in this area, both standup or laydown wells are equally preferrable.

19. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells within the Wolfcamp formation in the area of the spacing units proposed in these cases.

20. In my opinion, each quarter-quarter section will be productive and contribute more-or-less equally to production from each horizontal spacing unit.

21. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery.

22. In my opinion, approving MRC's pooling applications would be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

23. **MRC Exhibits B-1 through B-5** were either prepared by me or compiled under my direction and supervision.

24. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

Andrew Parker

7/22/2025
Date

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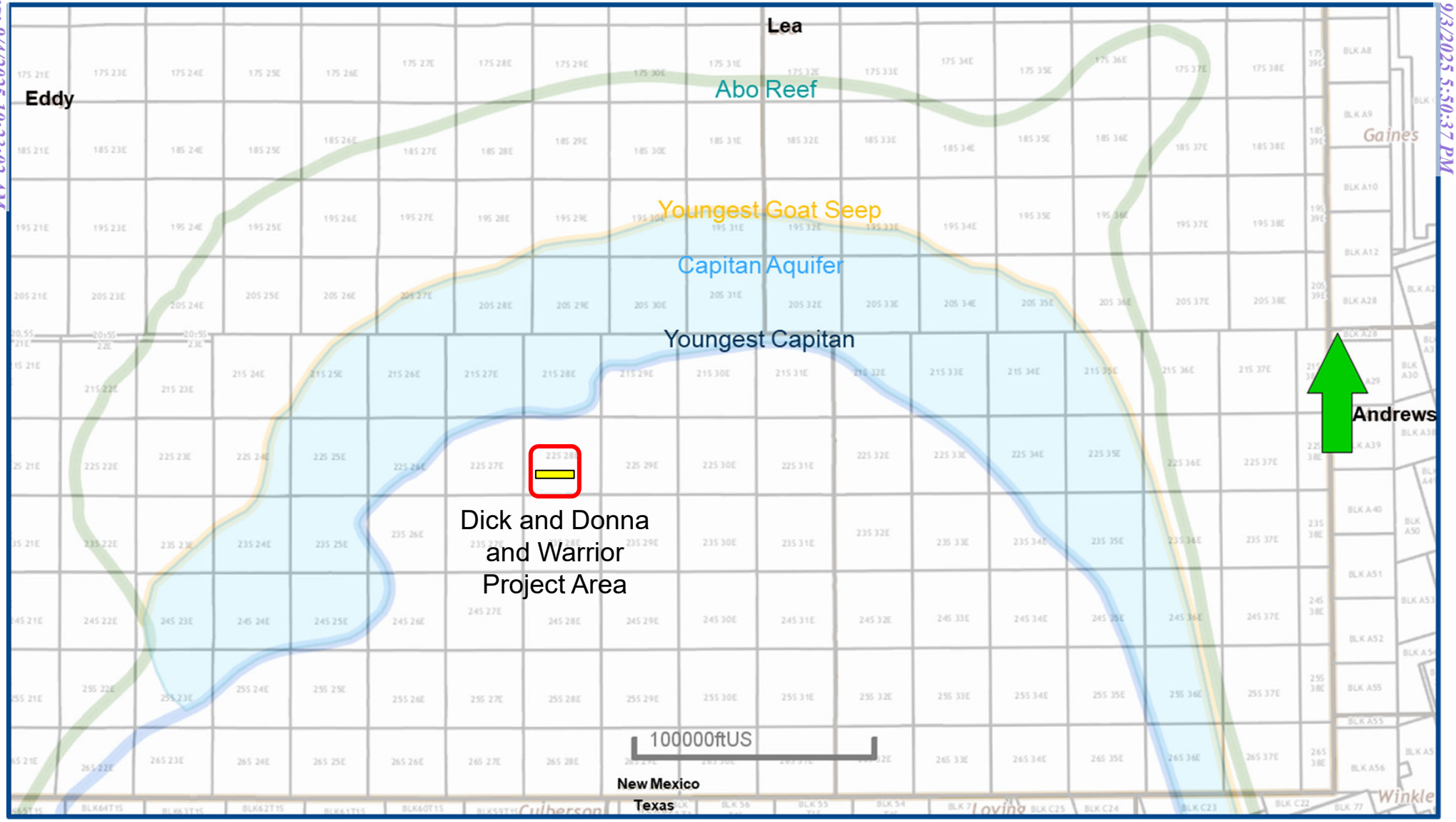
Received by OCD: 9/3/2025 5:50:37 PM

Locator Map

Exhibit B-1



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B-1
Submitted by: Matador Production Company
Hearing Date: September 11, 2025
Case No. 25252

Page 41 of 58

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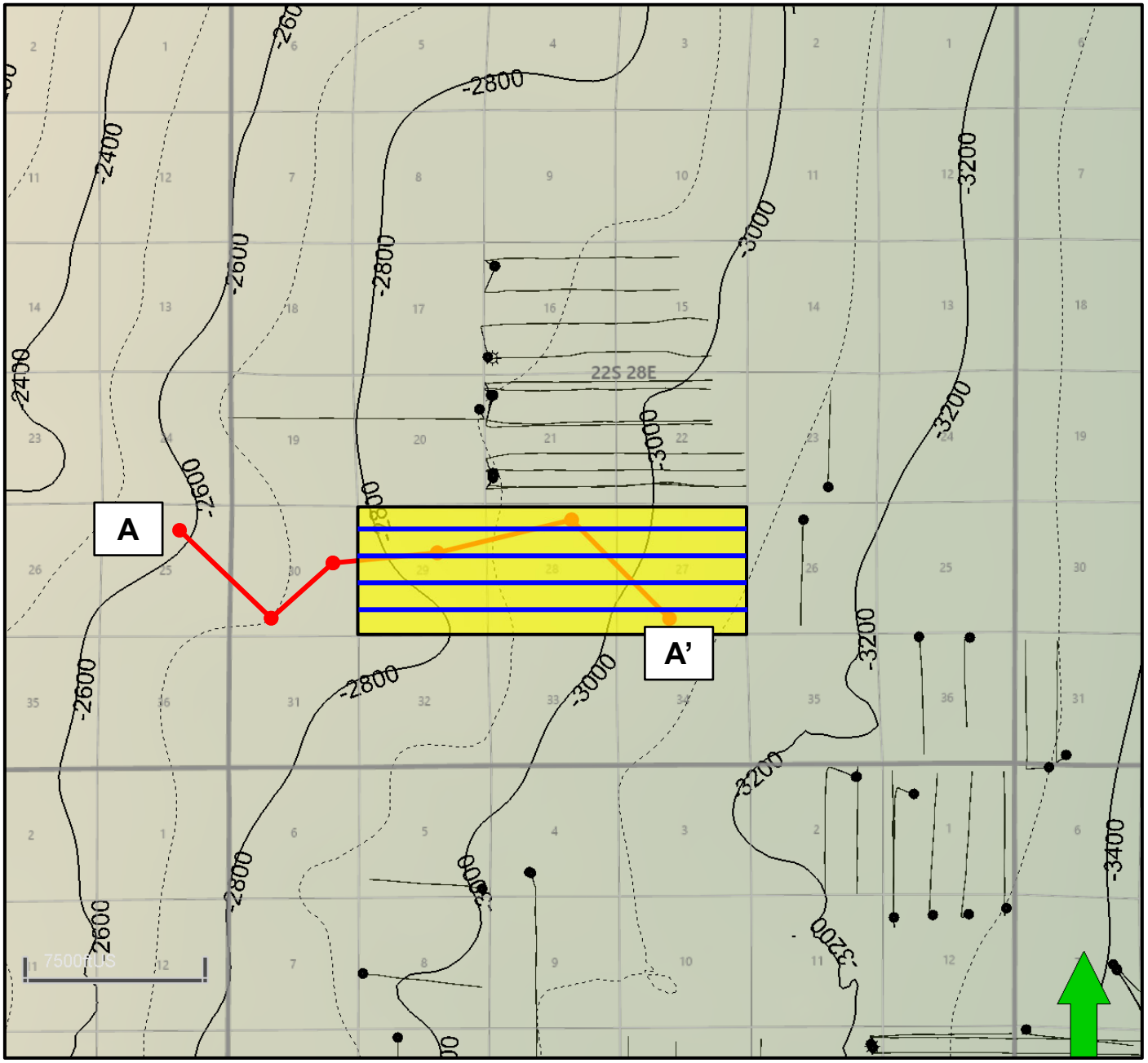
Received by OCD: 9/3/2025 5:50:37 PM

[15011] CULEBRA BLUFF; BONE SPRING, SOUTH

Exhibit B-2

Structure Map (Top Bone Spring Subsea) A – A' Reference Line



Map Legend

Dick and Donna #121H & #122H
Warrior #123H & #124H

Bone Spring Wells

Project Area

C. I. = 100'

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B-2
Submitted by: Matador Production Company
Hearing Date: September 11, 2025
Case No. 25252

Matador RESOURCES COMPANY

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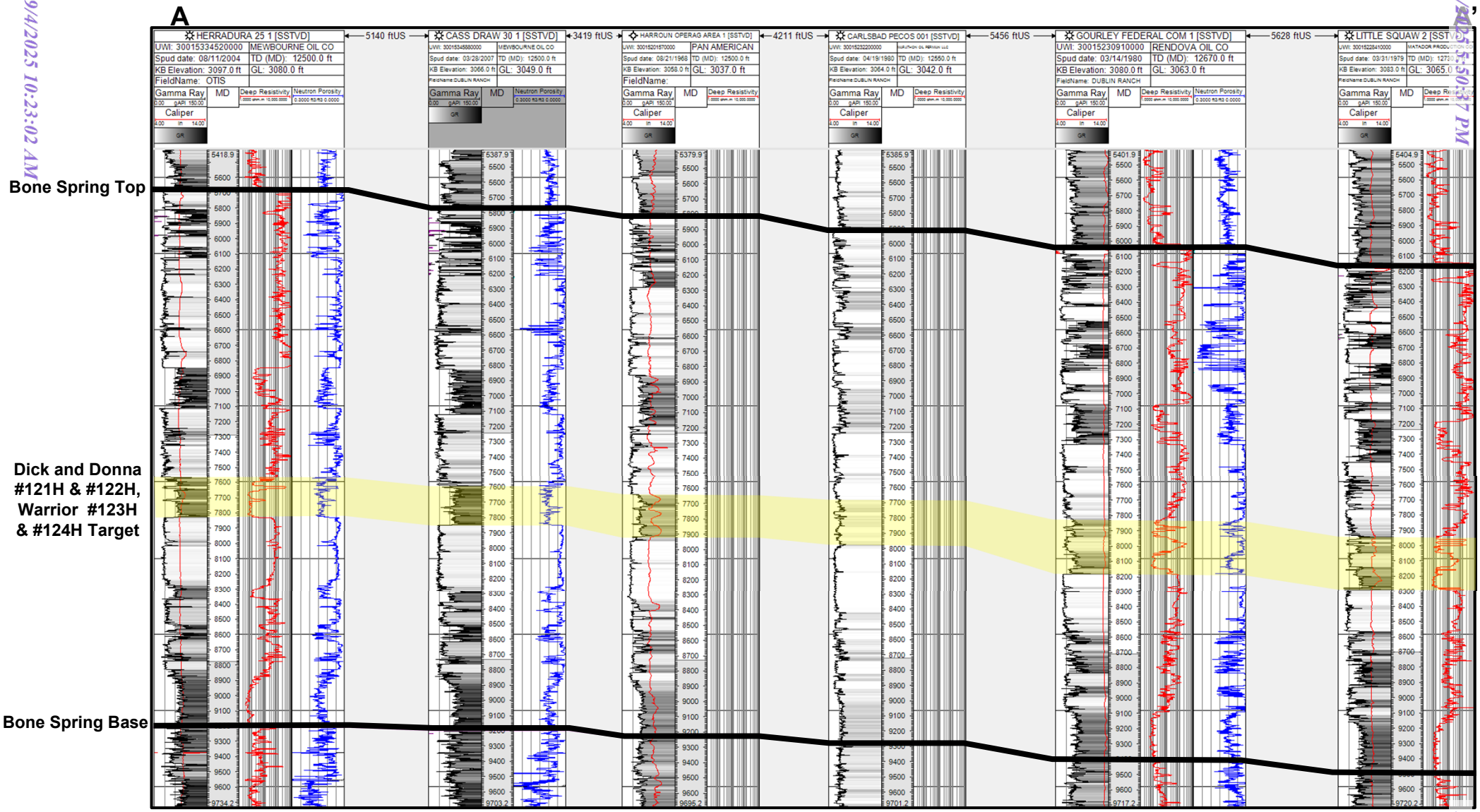
[15011] CULEBRA BLUFF; BONE SPRING, SOUTH

Structural Cross-Section A – A’

Exhibit B-3



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B-3
Submitted by: Matador Production Company
Hearing Date: September 11, 2025
Case No. 25252

Matador RESOURCES COMPANY

Received by OCD: 9/3/2025 5:50:37 PM

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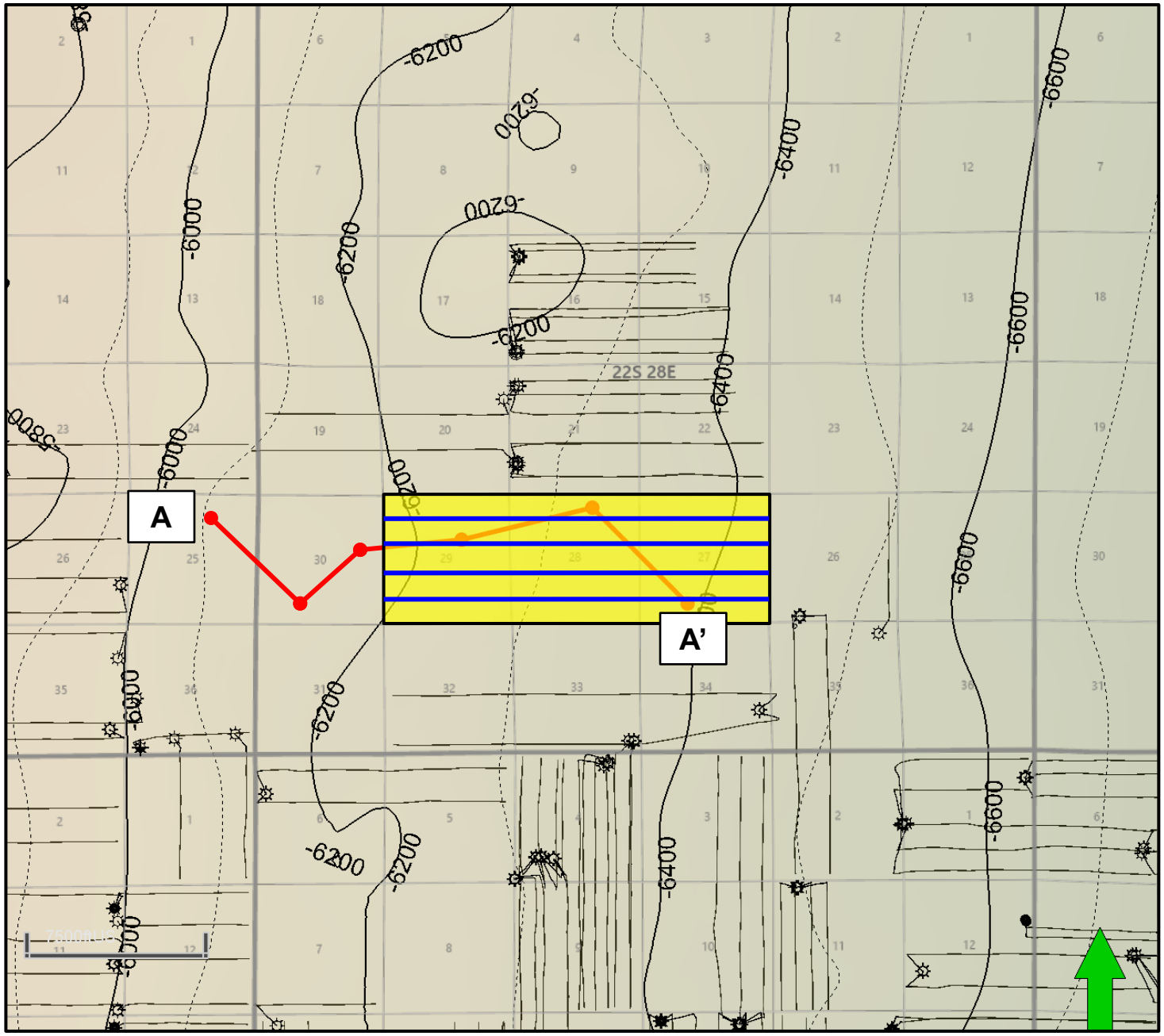
Received by OCD: 9/3/2025 5:50:37 PM

PURPLE SAGE; WOLFCAMP (GAS) [98220]

Exhibit B-4

Structure Map (Top Wolfcamp Subsea) A – A' Reference Line



Map Legend

Dick and Donna #201H & #202H
Warrior #203H & #204H

Wolfcamp Wells

Project Area

C. I. = 100'

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B-4
Submitted by: Matador Production Company
Hearing Date: September 11, 2025
Case No. 25252

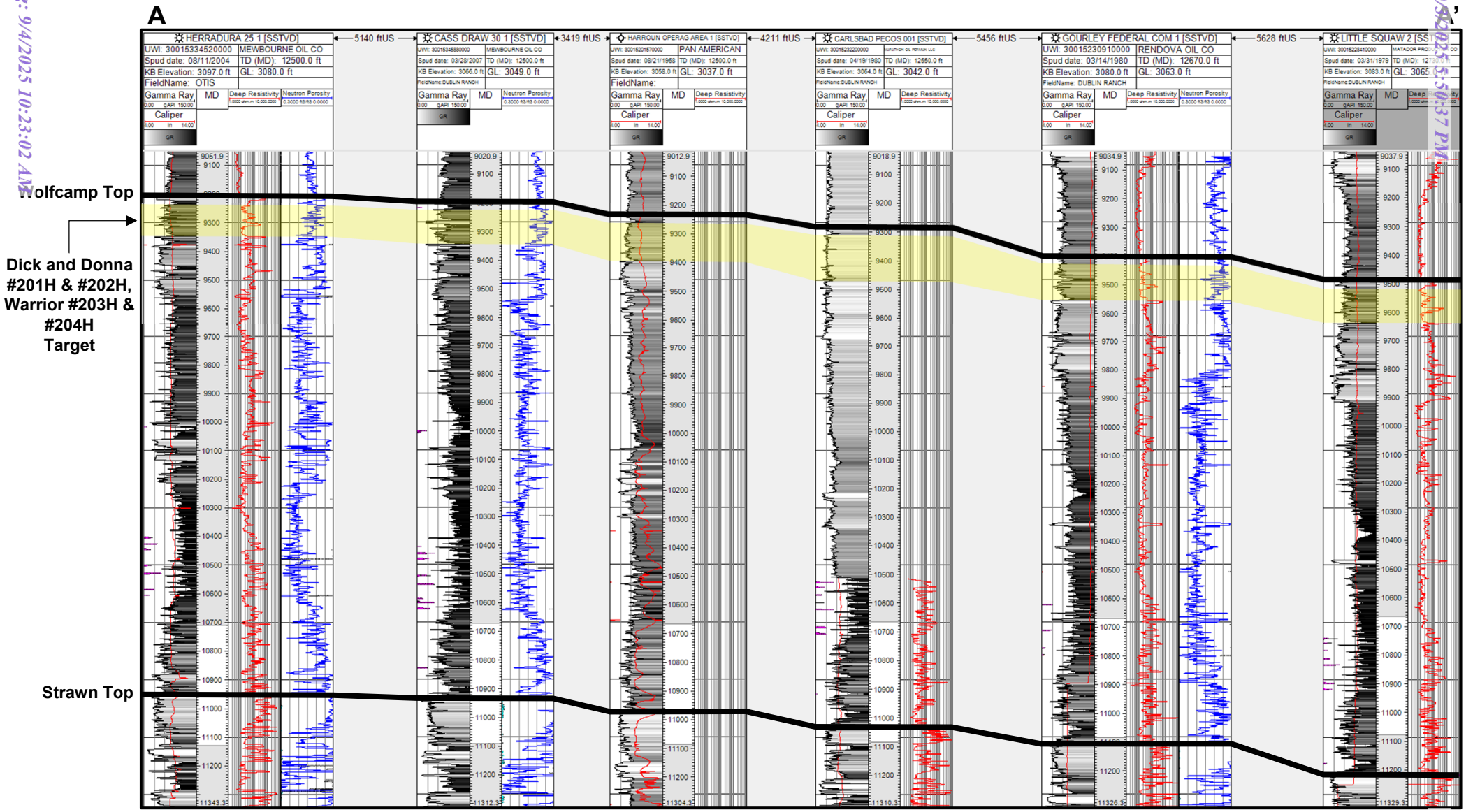
Matador RESOURCES COMPANY | B-4

Released to Imaging: 9/4/2025 10:23:02 AM

PURPLE SAGE; WOLFCAMP (GAS) [98220]

Exhibit B-5

Structural Cross-Section A – A’



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B-5
Submitted by: Matador Production Company
Hearing Date: September 11, 2025
Case No. 25252

Received by OCD: 9/3/2025 5:50:37 PM

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATIONS OF MRC PERMIAN COMPANY
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.

CASE NO. 25252

SELF-AFFIRMED STATEMENT OF
MICHAEL H. FELDEWERT

1. I am attorney in fact and authorized representative of MRC Permian Company ("MRC"), the Applicant herein. I have personal knowledge of this matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of August 29, 2025.

5. I caused a notice to be published to all parties subject to these proceedings. An affidavit of publication from the publication's legal clerk with a copy of the notice publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statement are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
***Amended* Exhibit No. C**
Submitted by: Matador Production Company
Hearing Date: September 11, 2025
Case No. 25252

Michael H. Feldewert

September 2, 2025
Date

Holland & Hart

Michael H. Feldewert
Partner
Phone (505) 988-4421
mfeldewert@hollandhart.com

April 18, 2025

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL AFFECTED INTEREST OWNERS

Re: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico: *Warrior 2729 Fed Com 123H well*

Ladies & Gentlemen:

This letter is to advise you that MRC Permian Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on May 8, 2025, and the status of the hearing can be monitored through the Division's website at https://www.emnrd.nm.gov/ocd/.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Hanna Rhoades at (972) 619-4341 or at hanna.rhoades@matadorresources.com.

Sincerely,

Michael H. Feldewert
ATTORNEY FOR MRC PERMIAN COMPANY

Holland & Hart

Michael H. Feldewert
Partner
Phone (505) 988-4421
mfeldewert@hollandhart.com

August 22, 2025

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL AFFECTED INTEREST OWNERS

Re: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico: *Warrior 2729 Fed Com 123H well*

Ladies & Gentlemen:

This letter is to advise you that MRC Permian Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on September 11, 2025, and the status of the hearing can be monitored through the Division's website at https://www.emnrd.nm.gov/ocd/.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Hanna Rhoades at (972) 619-4341 or at hanna.rhoades@matadorresources.com.

Sincerely,

Michael H. Feldewert
ATTORNEY FOR MRC PERMIAN COMPANY

Released to Imaging: 9/4/2025 10:23:02 AM

Received by OCD: 9/3/2025 5:50:37 PM

MRC - Warrior 123H, 124H BS, 203H-204H WC wells - Case nos. 25252-25254
Postal Delivery Report

9414811898765448768875	AmericaWest Resources, LLC	PO Box 3383	Midland	TX	79702-3383	Your item has been delivered and is available at a PO Box at 2:46 pm on June 13, 2025 in MIDLAND, TX 79701.
9414811898765448768714	Anthracite Energy Partners, LLC	PO Box 52370	Midland	TX	79710-2370	Your item has been delivered and is available at a PO Box at 9:30 am on June 10, 2025 in MIDLAND, TX 79705.
9414811898765448768752	Badon Hill, Inc.	309 W 7th St Ste 500	Fort Worth	TX	76102-6902	Your item has been delivered to the original sender at 10:38 am on June 20, 2025 in SANTA FE, NM 87501.
9414811898765448768769	Barnes Family Partnership	500 W Wall St Ste 304	Midland	TX	79701-5096	Your item has been delivered to the original sender at 10:29 am on June 17, 2025 in SANTA FE, NM 87501.
9414811898765448768721	Blue Star Royalty, LLC	PO Box 470249	Fort Worth	TX	76147-0249	Your item has been delivered and is available at a PO Box at 9:16 am on June 10, 2025 in FORT WORTH, TX 76147.
9414811898765448768745	Buckhead Energy, LLC	PO Box 471288	Fort Worth	TX	76147-1288	Your item has been delivered and is available at a PO Box at 9:17 am on June 10, 2025 in FORT WORTH, TX 76147.
9414811898765448768738	Centurion Energy Corporation	21 Oaklawn Park	Midland	TX	79705-6546	Your item has been delivered to the original sender at 10:02 am on July 3, 2025 in SANTA FE, NM 87501.
9414811898765448768950	Chester J. Stuebben	1275 Rock Ave Apt Hh5	North Plainfield	NJ	07060-3563	Your item has been delivered to the original sender at 10:03 am on June 25, 2025 in SANTA FE, NM 87501.
9414811898765448768929	Chevron USA INC	1400 Smith St Ofc 41133	Houston	TX	77002-7327	Your item was picked up at a postal facility at 5:14 am on June 12, 2025 in HOUSTON, TX 77210.
9414811898765448768998	Chevron USA INC	6301 Deauville Attn Land Dept	Midland	TX	79706-2964	Your item was delivered to an individual at the address at 2:21 pm on June 10, 2025 in MIDLAND, TX 79706.

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MRC - Warrior 123H, 124H BS, 203H-204H WC wells - Case nos. 25252-25254
Postal Delivery Report

9414811898765448768981	Christy B. Motycka, as her separate property	4600 E Bankhead Hwy	Hudson Oaks	TX	76087-9598	Your item was picked up at the post office at 10:03 am on June 16, 2025 in WEATHERFORD, TX 76086.
9414811898765448768974	ConocoPhillips Company	600 N Dairy Ashford Rd	Houston	TX	77079-1100	Your item was delivered to an individual at the address at 10:44 am on June 12, 2025 in HOUSTON, TX 77079.
9414811898765448768653	ConocoPhillips Company	600 W Illinois Ave	Midland	TX	79701-4882	Your item was picked up at a postal facility at 7:41 am on June 11, 2025 in MIDLAND, TX 79701.
9414811898765448768622	David Lee Power	3523 Stanolind Ave	Midland	TX	79707-6625	Your item was delivered to an individual at the address at 1:43 pm on June 10, 2025 in MIDLAND, TX 79707.
9414811898765448768691	Eastland Exploration, Inc.	PO Box 3506	Midland	TX	79702-3506	Your item was picked up at the post office at 1:14 pm on June 13, 2025 in MIDLAND, TX 79701.
9414811898765448768684	Eastland Oil Company	PO Box 348	Midland	TX	79702	Your item was delivered to an individual at the address at 10:42 am on July 16, 2025 in SANTA FE, NM 87501.
9414811898765448768677	Eastland Resources, Inc.	PO Box 4588	Midland	TX	79704	Your item has been delivered to the original sender at 10:38 am on June 20, 2025 in SANTA FE, NM 87501.
9414811898765448768158	George M. OBrien	PO Box 1743	Midland	TX	79702-1743	Your item has been delivered and is available at a PO Box at 2:47 pm on June 13, 2025 in MIDLAND, TX 79701.
9414811898765448768127	Hillman Royalties, LP	1415 S Voss Rd Ste 110-541	Houston	TX	77057-1086	Your item was delivered to an individual at the address at 2:56 pm on June 10, 2025 in HOUSTON, TX 77057.
9414811898765448768196	Isramco Resources, LLC	4801 Woodwaysuite 100E	Houston	TX	77056	Your item has been delivered to the original sender at 11:03 am on June 23, 2025 in SANTA FE, NM 87501.

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MRC - Warrior 123H, 124H BS, 203H-204H WC wells - Case nos. 25252-25254
Postal Delivery Report

9414811898765448768189	J. Michael Feagan	3510 Trinity Meadows Dr	Midland	TX	79707-4531	Your item was delivered to an individual at the address at 11:03 am on June 10, 2025 in MIDLAND, TX 79707.
9414811898765448768172	John McIssac	3000 N Ocean Dr Apt 38F	Riviera Beach	FL	33404-3206	Your item was delivered to an individual at the address at 4:24 pm on June 10, 2025 in WEST PALM BEACH, FL 33404.
9414811898765448768356	JSTM Properties, Ltd.	PO Box 5441	Midland	TX	79704-5441	Your item was delivered to an individual at the address at 10:03 am on June 25, 2025 in SANTA FE, NM 87501.
9414811898765448768325	Julie Ellen Barnes, as her separate property	PO Box 505	Midland	TX	79702-0505	Your item was picked up at a postal facility at 10:49 am on June 13, 2025 in MIDLAND, TX 79701.
9414811898765448768301	KCK Energy, LLC	4000 N Big Spring St Ste 210	Midland	TX	79705-4639	Your item has been delivered to an agent and left with an individual at the address at 10:05 am on June 10, 2025 in MIDLAND, TX 79705.
9414811898765448768394	KCK Resources, Inc., possibly now claimed by 3R Capital NM, LLC	2507 Dartmouth Dr	Midland	TX	79705-6363	Your item was picked up at a postal facility at 2:43 pm on June 16, 2025 in MIDLAND, TX 79705.
9414811898765448768349	Kona Energy Investments, LLC	309 W 7th St Ste 500	Fort Worth	TX	76102-6902	Your item has been delivered to the original sender at 10:38 am on June 20, 2025 in SANTA FE, NM 87501.
9414811898765448768387	KRP Legacy Isles, LLC	PO Box 59000, Dept 0300	Lafayette	LA	70505-9000	Your item was picked up at the post office at 9:59 am on June 10, 2025 in LAFAYETTE, LA 70503.
9414811898765448768332	Larry Turner	HC 2	Lamesa	TX	79331	Your item has been delivered to the original sender at 10:03 am on June 25, 2025 in SANTA FE, NM 87501.
9414811898765448768059	Marathon Oil Permian, LLC	990 Town And Country Blvd	Houston	TX	77024-2217	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

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MRC - Warrior 123H, 124H BS, 203H-204H WC wells - Case nos. 25252-25254
Postal Delivery Report

9414811898765448768066	Mary Kate McBride	6201 Pinehurst Dr	El Paso	TX	79912-2025	Your item has been delivered to the original sender at 10:13 am on August 1, 2025 in SANTA FE, NM 87501.
9414811898765448768004	Morgan Creek Properties, LLC	PO Box 37	Wolfforth	TX	79382-0037	Your item was picked up at the post office at 12:24 pm on June 11, 2025 in WOLFFORTH, TX 79382.
9414811898765448768042	NGS Minerals, LLC	PO Box 2464	Roswell	NM	88202-2464	Your item was picked up at the post office at 10:55 am on June 10, 2025 in ROSWELL, NM 88201.
9414811898765448768080	Pamela Power Burton	3807 Permian Ct	Midland	TX	79703-4928	Your item has been delivered to the original sender at 10:18 am on June 16, 2025 in SANTA FE, NM 87501.
9414811898765448768035	PBES 18-007, LLC	PO Box 10668	Midland	TX	79702-7668	Your item was picked up at the post office at 12:39 pm on June 17, 2025 in MIDLAND, TX 79701.
9414811898765448768073	Pivotal Petroleum Partners SPV	2021 McKinney Ave Ste 1250	Dallas	TX	75201-7625	Your item was delivered to an individual at the address at 12:14 pm on June 16, 2025 in DALLAS, TX 75201.
9414811898765448768417	Quanah Exploration, LLC	PO Box 494	Midland	TX	79702-0494	Your item has been delivered to the original sender at 10:36 am on July 11, 2025 in SANTA FE, NM 87501.
9414811898765448768455	Rusk Capital Management, LLC	7600 W Tidwell Rd Ste 800	Houston	TX	77040-6718	Your item was delivered to an individual at the address at 2:21 pm on June 10, 2025 in HOUSTON, TX 77040.
9414811898765448768462	S.S. Adams, Ltd.	PO Box 50307	Midland	TX	79710-0307	Your item was picked up at a postal facility at 4:58 pm on June 12, 2025 in MIDLAND, TX 79705.
9414811898765448768424	Serenity Resources, LLC	PO Box 5240	Midland	TX	79704-5240	Your item has been delivered to the original sender at 10:24 am on July 17, 2025 in SANTA FE, NM 87501.
9414811898765448768448	Speyside Resources, LLC	PO Box 10458	Midland	TX	79702-7458	Your item was picked up at a postal facility at 1:45 pm on June 16, 2025 in MIDLAND, TX 79701.

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Postal Delivery Report

9414811898765448768431	Spinnaker Investments, L.P.	PO Box 3488	Midland	TX	79702-3488	Your item was picked up at the post office at 12:12 pm on June 12, 2025 in MIDLAND, TX 79701.
9414811898765448768516	Spinnaker Oil & Gas, L.P.	415 W Wall St Ste 1415	Midland	TX	79701-4437	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765448768554	Steve C. Barnes, as his separate property	PO Box 505	Midland	TX	79702-0505	Your item was picked up at a postal facility at 10:49 am on June 13, 2025 in MIDLAND, TX 79701.
9414811898765448768561	Suncrest Resources, LLC	PO Box 10458	Midland	TX	79702-7458	This is a reminder to please pick up your item at the MIDLAND, TX 79702 Post Office.
9414811898765448768523	Susannah D. Adelson, Trustee of the James Adelson and Fmaily 2015 Trusts	15 E 5th St Ste 3300	Tulsa	OK	74103-4340	Your item was delivered to an individual at the address at 10:46 am on June 10, 2025 in TULSA, OK 74119.
9414811898765448768509	TAS Royalty Company	PO Box 5279	Austin	TX	78763-5279	Your item has been delivered and is available at a PO Box at 10:21 am on June 11, 2025 in AUSTIN, TX 78703.
9414811898765448768547	TD Minerals, LLC	8111 Westchester Dr Ste 900	Dallas	TX	75225-6146	Your item was delivered to an individual at the address at 10:30 am on June 10, 2025 in DALLAS, TX 75225.
9414811898765448768585	The heirs, successors, and assigns of Jack W. Rustamier, deceased, c/o Judy Lee Rustamier Makowsky	1206 W Scharbauer Dr	Midland	TX	79705-8733	Your item has been delivered to an agent at the front desk, reception, or mail room at 10:36 am on June 10, 2025 in MIDLAND, TX 79705.
9414811898765448768530	The Toles Company, LLC	PO Box 1300	Roswell	NM	88202-1300	Your item was picked up at the post office at 11:09 am on June 10, 2025 in ROSWELL, NM 88201.
9414811898765448768578	TTCZ Properties LLC C/O Wells Fargo Bank, N.A., As agent	201 Main St Ste 400	Fort Worth	TX	76102-3116	Your item was delivered to an individual at the address at 11:51 am on June 17, 2025 in FORT WORTH, TX 76102.

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MRC - Warrior 123H, 124H BS, 203H-204H WC wells - Case nos. 25252-25254
Postal Delivery Report

9414811898765448767250	Viola Elaine Barnes, as her separate property	PO Box 505	Midland	TX	79702-0505	Your item was picked up at a postal facility at 10:49 am on June 13, 2025 in MIDLAND, TX 79701.
9414811898765448767229	Warren Ventures, Ltd.	808 W Wall St	Midland	TX	79701-6634	Your item was delivered to an individual at the address at 1:04 pm on June 10, 2025 in MIDLAND, TX 79701.
9414811898765448767243	Watusi Energy, LLC	PO Box 52210	Midland	TX	79710-2210	Your item was picked up at a postal facility at 9:21 am on June 11, 2025 in MIDLAND, TX 79705.
9414811898765448767274	William L. Porter	1700 Community Ln	Midland	TX	79701-4013	Your item has been delivered to the original sender at 10:08 am on June 27, 2025 in SANTA FE, NM 87501.
9414811898765448767816	Zunis Energy, LLC	15 E 5th St Ste 3300	Tulsa	OK	74103-4340	Your item was delivered to an individual at the address at 10:46 am on June 10, 2025 in TULSA, OK 74119.

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MRC - Warrior 123H, 124H BS, 203H-204H WC wells - Case nos. 25252-25254
Postal Delivery Report

9414811898765472921369	Rex J Power	69 P.O. Box	Camp Wood	TX	78833	Your item arrived at our SAN ANTONIO TX DISTRIBUTION CENTER destination facility on August 28, 2025 at 10:27 am. The item is currently in transit to the destination.
9414811898765472921321	Teresa H. Jolliffee	1610 N N St	Midland	TX	79701-4050	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765472921345	Teresa H. Jolliffee	408 Kenniston Dr	Austin	TX	78752-3010	We attempted to deliver your item at 1:07 pm on August 26, 2025 in AUSTIN, TX 78752 and a notice was left because an authorized recipient was not available.
9414811898765472921338	Teresa H. Jolliffee	1109 Gulf Ave	Midland	TX	79705-7516	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS
PO BOX 507
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS
COUNTY OF EDDY }

Account Number: 83
Ad Number: 50370
Description: Warrior Wells 123H BS
Ad Cost: $139.61

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

June 7, 2025

That said newspaper was regularly issued and circulated on those dates.
SIGNED:

Sherry Groves
Agent

Subscribed to and sworn to me this 7th day of June 2025.

Leanne Kaufenberg
Leanne Kaufenberg, Notary Public, Redwood County Minnesota

Case No. 25252: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: AmericaWest Resources, LLC; Anthracite Energy Partners, LLC; Badon Hill, Inc.; Barnes Family Partnership; Blue Star Royalty, LLC; Buckhead Energy, LLC; Centurion Energy Corporation; Chester J. Stuebben; Chevron USA INC.; Christy B. Motycka, as her separate property; ConocoPhillips Company; David Lee Power; Eastland Exploration, Inc.; Eastland Oil Company; Eastland Resources, Inc.; George M. O'Brien; Hillman Royalties, LP; Isramco Resources, LLC; J. Michael Feagan; John McIssac; JSTM Properties, Ltd.; Julie Ellen Barnes, as her separate property; KCK Energy, LLC; KCK Resources, Inc., possibly now claimed by 3R Capital NM, LLC; Kona Energy Investments, LLC; KRP Legacy Isles, LLC; Larry Turner; Marathon Oil Permian, LLC; Mary Kate McBride; Morgan Creek Properties, LLC; NGS Minerals, LLC; Pamela Power Burton; PBES 18-007, LLC; Pivotal Petroleum Partners SPV; Quanah Exploration, LLC; Rusk Capital Management, LLC; S.S. Adams, Ltd.; Serenity Resources, LLC; Speyside Resources, LLC; Spinnaker Investments, L.P.; Spinnaker Oil & Gas, L.P.; Steve C. Barnes, as his separate property; Suncrest Resources, LLC; Susannah D. Adelson, Trustee of the James Adelson and Family 2015 Trusts; TAS Royalty Company; TD Minerals, LLC; The heirs, successors, and assigns of Jack W. Rustamier, deceased, c/o Judy Lee Rustamier Makowsky; The Toles Company, LLC; TTCZ Properties LLC. C/O Wells Fargo Bank, N.A., As agent; Viola Elaine Barnes, as her separate property; Warren Ventures, Ltd.; Watusi Energy, LLC; William L. Porter; Zunis Energy, LLC; Rex J. Power; Teresa H. Jolliffee. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearing 8:30 a.m. on June 26, 2025, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/ or contact Freya Tschantz, at Freya.Tschantz@emnrd.nm.gov. Applicant in the above-styled cause seeks an order pooling a standard 480-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the N2S2 of Sections 27, 28 and 29, Township 22 South Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed **Warrior 2729 Fed Com 123H** well to be horizontally drilled from a surface location in the SW4 of Section 26, with a first take point in the NE4SE4 (Unit I) of Section 27 and a last take point in the NW4SW4 (Unit L) of Section 29. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 5 miles north of Loving, New Mexico.

Published in the Carlsbad Current-Argus June 7, 2025.
#50370

Holland And Hart
HOLLAND AND HART
110 N Guadalupe ST # 1
Santa Fe, NM 87501-1849
kethaggard@hollandhart.com

LEANNE JOY KAUFENBERG
Notary Public
State of Minnesota
My Commission Expires
January 31, 2030

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
***Amended* Exhibit No. D**
Submitted by: Matador Production Company
Hearing Date: September 11, 2025
Case No. 25252

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS
PO BOX 507
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS
COUNTY OF EDDY }

Account Number: 1232
Ad Number: 60180
Description: Case 25252
Ad Cost: $72.60

Nicole Bitton, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

August 26, 2025

That said newspaper was regularly issued and circulated on those dates.
SIGNED:

N Bitton

Agent

Subscribed to and sworn to me this 3rd day of September 2025.

Notary Public
_____ County Eddy
ID#: 131272683
My commission expires: 9/7/25

Case No. 25252: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: Rex J. Power and Teresa H. Jolliffee. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division (Division) hereby gives notice that the Division will hold public hearing 8:30 a.m. on September 11, 2025, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/ or contact Freya Tschantz, at Freya.Tschantz@emnrd.nm.gov. Applicant in the above-styled cause seeks an order pooling a standard 480-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the N2S2 of Sections 27, 28 and 29, Township 22 South Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Warrior 2729 Fed Com 123H well to be horizontally drilled from a surface location in the SW4 of Section 26, with a first take point in the NE4SE4 (Unit I) of Section 27 and a last take point in the NW4SW4 (Unit L) of Section 29. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 5 miles north of Loving, New Mexico.
60180-Published in Carlsbad Current Argus Aug. 26, 2025.

NOTARY PUBLIC STATE OF TEXAS
STACI WOODS
Notary ID #131272683
My Commission Expires
September 7, 2025

KARI REESE
HOLLAND & HART LLP
420 L STREET, SUITE 550
ANCHORAGE, AK 99501