

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN COMPANY  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 25254**

**NOTICE OF REVISED EXHIBITS**

MRC Permian Company, applicant in the above-referenced case, gives notice that it is filing the attached revised exhibit packet for acceptance into the record.

**MRC Revised Exhibit A-2** is an updated tract map that identifies the tracts referenced in the corrected ownership breakdown in *Revised Exhibit A-3*.


**MRC Revised Exhibit A-3** is an updated ownership breakdown that includes reference to the correct tracts in *Revised Exhibit A-2*.

**MRC Amended Exhibit C** includes a copy of the additional notice letter sent to the overriding royalty interest owners that Matador was able to locate, along with the tracking report.

**MRC Amended Exhibit D** includes an additional affidavit of notice of publication for the overriding royalty interest owners Matador was able to locate.

Respectfully submitted,

HOLLAND & HART LLP

By:   
\_\_\_\_\_  
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ATTORNEYS FOR **MRC PERMIAN COMPANY**

**CERTIFICATE OF SERVICE**

I hereby certify that on September 3, 2025, I served a copy of the foregoing document to the following counsel of record via Electronic Mail to:

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***Attorneys for Marathon Oil Permian, LLC***



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Paula M. Vance

**BEFORE THE OIL CONSERVATION DIVISION  
EXAMINER HEARING SEPTEMBER 11, 2025**

**CASE No. 25254**

*WARRIOR 203H-204H WC WELLS*

**EDDY COUNTY, NEW MEXICO**





**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
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**APPLICATION OF MRC PERMIAN COMPANY  
FOR COMPULSORY POOLING,  
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  - Matador Exhibit A-1: Draft C-102s
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  - *Revised* Matador Exhibit A-3: Working Interest Owners
  - Matador Exhibit A-4: Sample Well Proposal Letter & AFEs
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- ***Amended* Matador Exhibit C:** Self-Affirmed Statement of Notice
- ***Amended* Matador Exhibit D:** Affidavit of Publication

# COMPULSORY POOLING APPLICATION CHECKLIST

**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

|                                                                                                                                        |                                                                                                   |
|----------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------|
| <b>Case: 25254</b>                                                                                                                     | <b>APPLICANT'S RESPONSE</b>                                                                       |
| <b>Date</b>                                                                                                                            | <b>September 11, 2025</b>                                                                         |
| Applicant                                                                                                                              | MRC Permian Company                                                                               |
| Designated Operator & OGRID (affiliation if applicable)                                                                                | Matador Production Company (OGRID No. 228937)                                                     |
| Applicant's Counsel:                                                                                                                   | Holland & Hart LLP                                                                                |
| Case Title:                                                                                                                            | APPLICATION OF MRC PERMIAN COMPANY<br>COMPANY FOR COMPULSORY POOLING, EDDY<br>COUNTY, NEW MEXICO. |
| Entries of Appearance/Intervenors:                                                                                                     | Mewbourne Oil Company; Alpha Energy Partners II,<br>LLC                                           |
| Well Family                                                                                                                            | Warrior                                                                                           |
| <b>Formation/Pool</b>                                                                                                                  |                                                                                                   |
| Formation Name(s) or Vertical Extent:                                                                                                  | Wolfcamp                                                                                          |
| Primary Product (Oil or Gas):                                                                                                          | Oil                                                                                               |
| Pooling this vertical extent:                                                                                                          | N/A                                                                                               |
| Pool Name and Pool Code (Only if NSP is requested):                                                                                    | Purple Sage; Wolfcamp (Gas) [98220]                                                               |
| Well Location Setback Rules (Only if NSP is Requested):                                                                                | Special Rules under Order R-14262                                                                 |
| <b>Spacing Unit</b>                                                                                                                    |                                                                                                   |
| Type (Horizontal/Vertical)                                                                                                             | Horizontal                                                                                        |
| Size (Acres)                                                                                                                           | 960                                                                                               |
| Building Blocks:                                                                                                                       | Quarter Sections                                                                                  |
| Orientation:                                                                                                                           | East-West                                                                                         |
| Description: TRS/County                                                                                                                | S2 of Sections 27, 28 and 29, Township 22 South,<br>Range 28 East, NMPM, Eddy County, New Mexico  |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe<br>and is approval of non-standard unit requested in this<br>application? | Yes                                                                                               |
| <b>Other Situations</b>                                                                                                                |                                                                                                   |
| Depth Severance: Y/N. If yes, description                                                                                              | No                                                                                                |
| Proximity Tracts: If yes, description                                                                                                  | No                                                                                                |
| Proximity Defining Well: if yes, description                                                                                           | N/A                                                                                               |
| Applicant's Ownership in Each Tract                                                                                                    | See Exhibit A-3                                                                                   |
| <b>Well(s)</b>                                                                                                                         |                                                                                                   |

|                                                                                                                                                    |                                                                                                                                                                                                                                        |
|----------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) | Add wells as needed                                                                                                                                                                                                                    |
| Well #1                                                                                                                                            | <b>Warrior 2729 Fed Com 203H (API: PENDING)</b><br>SHL: 1780' FSL & 347' FWL (Unit L) of Section 26<br>BHL: 1714' FSL & 340' FWL (Unit L) of Section 29<br>Target: Wolfcamp<br>Orientation: East-West<br>Completion: Standard Location |
| Well #2                                                                                                                                            | <b>Warrior 2729 Fed Com 204H (API: PENDING)</b><br>SHL: 1787' FSL & 376' FWL (Unit L) of Section 26<br>BHL: 392' FSL & 340' FWL (Unit M) of Section 29<br>Target: Wolfcamp<br>Orientation: East-West<br>Completion: Standard Location  |
| Horizontal Well First and Last Take Points                                                                                                         | <b>Exhibit A-1</b>                                                                                                                                                                                                                     |
| Completion Target (Formation, TVD and MD)                                                                                                          | <b>Exhibit A-4</b>                                                                                                                                                                                                                     |
|                                                                                                                                                    |                                                                                                                                                                                                                                        |
| <b>AFE Capex and Operating Costs</b>                                                                                                               |                                                                                                                                                                                                                                        |
| Drilling Supervision/Month \$                                                                                                                      | <b>\$10,000</b>                                                                                                                                                                                                                        |
| Production Supervision/Month \$                                                                                                                    | <b>\$1,000</b>                                                                                                                                                                                                                         |
| Justification for Supervision Costs                                                                                                                | <b>Exhibit B</b>                                                                                                                                                                                                                       |
| Requested Risk Charge                                                                                                                              | <b>200%</b>                                                                                                                                                                                                                            |
| <b>Notice of Hearing</b>                                                                                                                           |                                                                                                                                                                                                                                        |
| Proposed Notice of Hearing                                                                                                                         | <b>See filed application</b>                                                                                                                                                                                                           |
| Proof of Mailed Notice of Hearing (20 days before hearing)                                                                                         | <b>Exhibit C</b>                                                                                                                                                                                                                       |
| Proof of Published Notice of Hearing (10 days before hearing)                                                                                      | <b>Exhibit D</b>                                                                                                                                                                                                                       |
| <b>Ownership Determination</b>                                                                                                                     |                                                                                                                                                                                                                                        |
| Land Ownership Schematic of the Spacing Unit                                                                                                       | <b>Exhibit A-2</b>                                                                                                                                                                                                                     |
| Tract List (including lease numbers and owners)                                                                                                    | <b>Exhibit A-2; A-3</b>                                                                                                                                                                                                                |
| If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.   | <b>N/A</b>                                                                                                                                                                                                                             |
| Pooled Parties (including ownership type)                                                                                                          | <b>Exhibit A-3</b>                                                                                                                                                                                                                     |
| Unlocatable Parties to be Pooled                                                                                                                   | <b>Exhibit C; A-5</b>                                                                                                                                                                                                                  |
| Ownership Depth Severance (including percentage above & below)                                                                                     | <b>N/A</b>                                                                                                                                                                                                                             |
| <b>Joinder</b>                                                                                                                                     |                                                                                                                                                                                                                                        |
| Sample Copy of Proposal Letter                                                                                                                     | <b>Exhibit A-4</b>                                                                                                                                                                                                                     |
| List of Interest Owners (ie Exhibit A of JOA)                                                                                                      | <b>Exhibit A-3</b>                                                                                                                                                                                                                     |

|                                                                                                                  |                                                                                      |
|------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------|
| Chronology of Contact with Non-Joined Working Interests                                                          | Exhibit A-5                                                                          |
| Overhead Rates In Proposal Letter                                                                                | Exhibit A-4                                                                          |
| Cost Estimate to Drill and Complete                                                                              | Exhibit A-4                                                                          |
| Cost Estimate to Equip Well                                                                                      | Exhibit A-4                                                                          |
| Cost Estimate for Production Facilities                                                                          | Exhibit A-4                                                                          |
| <b>Geology</b>                                                                                                   |                                                                                      |
| Summary (including special considerations)                                                                       | Exhibit B                                                                            |
| Spacing Unit Schematic                                                                                           | Exhibit B-4                                                                          |
| Gunbarrel/Lateral Trajectory Schematic                                                                           | Exhibit B-4                                                                          |
| Well Orientation (with rationale)                                                                                | Exhibit B                                                                            |
| Target Formation                                                                                                 | Exhibit B; B-5                                                                       |
| HSU Cross Section                                                                                                | Exhibit B-5                                                                          |
| Depth Severance Discussion                                                                                       | N/A                                                                                  |
| <b>Forms, Figures and Tables</b>                                                                                 |                                                                                      |
| A-102                                                                                                            | Exhibit A-1                                                                          |
| Tracts                                                                                                           | Exhibit A-2                                                                          |
| Summary of Interests, Unit Recapitulation (Tracts)                                                               | Exhibit A-3                                                                          |
| General Location Map (including basin)                                                                           | Exhibit B-1                                                                          |
| Well Bore Location Map                                                                                           | Exhibit B-4                                                                          |
| Structure Contour Map - Subsea Depth                                                                             | Exhibit B-4                                                                          |
| Cross Section Location Map (including wells)                                                                     | Exhibit B-4                                                                          |
| Cross Section (including Landing Zone)                                                                           | Exhibit B-5                                                                          |
| <b>Additional Information</b>                                                                                    |                                                                                      |
| Special Provisions/Stipulations                                                                                  | N/A                                                                                  |
| <b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b> |                                                                                      |
| <b>Printed Name</b> (Attorney or Party Representative):                                                          | Michael H. Feldewert                                                                 |
| <b>Signed Name</b> (Attorney or Party Representative):                                                           |  |
| <b>Date:</b>                                                                                                     | 7/22/2025                                                                            |

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN COMPANY  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 25254**

**APPLICATION**

MRC Permian Company (“MRC” or “Applicant”), through undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling a standard 960-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the S2 of Sections 27, 28 and 29, Township 22 South Range 28 East, NMPM, Eddy County, New Mexico. In support of its application, MRC states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to designate Matador Production Company (OGRID No. 228937) as the operator of the proposed horizontal spacing unit.
3. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells to be drilled from a surface location in the SW4 of Section 26:
  - **Warrior 2729 Fed Com 203H**, with a first take point in the NE4SE4 (Unit I) of Section 27 and a last take point in the NW4SW4 (Unit L) of Section 29, and
  - **Warrior 2729 Fed Com 204H**, with a first take point in the SE4SE4 (Unit P) of Section 27 and a last take point in the SW4SW4 (Unit M) of Section 29.
4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.

5. The pooling of interests in the proposed horizontal well spacing unit will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on April 10, 2025, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the proposed horizontal well spacing unit;
- B. Designating Matador Production Company as operator of this horizontal well spacing unit and the wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the wells;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP

By: 

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ATTORNEYS FOR MRC PERMIAN COMPANY

CASE \_\_\_\_\_: **Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling a standard 960-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the S2 of Sections 27, 28 and 29, Township 22 South Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the following proposed wells to be drilled from a surface location in the SW4 of Section 26:

- **Warrior 2729 Fed Com 203H**, with a first take point in the NE4SE4 (Unit I) of Section 27 and a last take point in the NW4SW4 (Unit L) of Section 29, and
- **Warrior 2729 Fed Com 204H**, with a first take point in the SE4SE4 (Unit P) of Section 27 and a last take point in the SW4SW4 (Unit M) of Section 29.

Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling the wells. The subject area is located approximately 5 miles north of Loving, New Mexico.



**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MRC PERMIAN COMPANY  
FOR COMPULSORY POOLING  
EDDY COUNTY, NEW MEXICO**

**Case Nos. 25247, 25248, 25250, 25252, 25253, and 25254**

**SELF-AFFIRMED STATEMENT OF HANNA RHOADES, AREA LAND MANAGER**

1. My name is Hanna Rhoades and I work for MRC Energy Company, an affiliate of MRC Permian Company ("MRC"), as an Area Land Manager.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of public record.

3. I am familiar with the applications filed by MRC in these consolidated cases and I am familiar with the status of the lands in the subject area.

4. In these consolidated cases, MRC seeks to pool standard horizontal well spacing units for three-mile laydown wells in the Bone Spring and Wolfcamp formations in Sections 27, 28 and 29, Township 22 South, Range 28 East, Eddy County, New Mexico, as follows:

- Under **Case 25247**, MRC seeks to pool a standard 480-acre horizontal spacing unit in the Bone Spring formation underlying the N/2 N/2 of Sections 27, 28 and 29, for the proposed **Dick and Donna 2729 Fed Com #121H**.
- Under **Case 25248**, MRC seeks to pool a standard 480-acre horizontal spacing unit in the Bone Spring formation underlying the S/2 N/2 of Sections 27, 28 and 29, for the proposed **Dick and Donna 2729 Fed Com #122H**.

- Under **Case 25250**, MRC seeks to pool a standard 960-acre horizontal spacing unit in the Wolfcamp formation underlying the N/2 of Sections 27, 28 and 29, for the proposed **Dick and Donna 2729 Fed Com #201H and #202H**.
  - Under **Case 25252**, MRC seeks to pool a standard 480-acre horizontal spacing unit in the Bone Spring formation underlying the N/2 S/2 of Sections 27, 28 and 29, for the proposed **Warrior 2729 Fed Com #123H**.
  - Under **Case 25253**, MRC seeks to pool a standard 480-acre horizontal spacing unit in the Bone Spring formation underlying the S/2 S/2 of Sections 27, 28 and 29, for the proposed **Warrior 2729 Fed Com #124H**.
  - Under **Case 25254**, MRC seeks to pool a standard 960-acre horizontal spacing unit in the Wolfcamp formation underlying the S/2 of Sections 27, 28 and 29, for the proposed **Warrior 2729 Fed Com #203H and #204H**.
5. MRC's title information does not show any depth severances within either the Bone Spring or Wolfcamp formation underlying the subject acreage.
6. **MRC Exhibit A-1** contains draft Form C-102s for the MRC initial wells in the subject acreage in numerical order starting with the Bone Spring formation. MRC understands the Bone Spring wells will be placed in the CULEBRA BLUFF; BONE SPRING, SOUTH [15011] pool. MRC understands that the Wolfcamp wells will be placed in the PURPLE SAGE; WOLFCAMP (GAS) [98220] pool.
7. The completed intervals for the proposed wells will remain within the standard setbacks required by the statewide rules set forth in 19.15.16.15 NMAC.
8. **MRC Exhibit A-2** identifies for each case the tracts of land comprising the subject acreage, which is comprised of federal and fee acreage in each case.
9. **MRC Exhibit A-3** identifies for each case the working interest owners MRC seeks to pool and their respective ownership interest based on MRC's title information (and representations made by Mewbourne Oil Company regarding its and Alpha Energy Partners' interests) in each of the proposed horizontal spacing units. MRC Exhibit A-3 also shows the record

title owners that MRC seeks to pool and contains a list of the overriding royalty interest owners that MRC seeks to pool in each case. Behind the unit analysis, there are additional pages showing the working interest owners that MRC seeks to pool, on a tract-by-tract basis, along with their ownership interest in each of the tracts in the proposed horizontal spacing units. The working interest parties that MRC is seeking to pool are highlighted yellow.

10. As shown on Exhibit A-3, MRC has significant working interest control (through its ownership, JOA partners, and a letter of support) in each case, as follows:

- a. Case 25247 (N/2 N/2 Bone Spring) – 79.87%
- b. Case 25248 (S/2 N/2 Bone Spring) - 79.87%
- c. Case 25250 (N/2 Wolfcamp) - 79.87%
- d. Case 25252 (N/2 S/2 Bone Spring) – 87.3%
- e. Case 25253 (S/2 S/2 Bone Spring) - 87.3%
- f. Case 25254 (S/2 Wolfcamp) - 87.3%

11. While MRC was working to put these units together, MRC proposed the above wells to the working interest parties it seeks to pool. **MRC Exhibit A-4** contains a representative copy of the form of well proposal letters that were sent to the working interest owners, along with the AFE that was sent for each well. The costs reflected in the AFEs are consistent with what other operators have incurred for drilling similar horizontal wells in the area.

12. MRC requests that the overhead and administrative costs for drilling and producing the proposed well be set at \$10,000 per month while drilling and \$1,000 per month while producing.

13. **MRC Exhibit A-5** contains a general summary of the communications with each of the remaining uncommitted working interest owners. In addition to sending the well proposal

letters, MRC has attempted to contact each of the working interest owners for whom we have been able to find contact information that it seeks to pool and undertaken good faith efforts to reach a voluntary agreement. As reflected on Exhibit A-5, it appears that MRC has been able to locate each of the working interest owners we seek to pool except for two owners: (i) The heirs, successors, and assigns of Evelyn Tuck, and (ii) Badon Hill, Inc. MRC will continue its efforts to attempt to locate those owners, if possible.

14. MRC has provided the law firm of Holland & Hart LLP with the names and addresses of the parties that MRC seeks to pool and instructed that they be notified of this hearing. MRC has conducted a diligent search of all public records in the county where the property is located, including conducting computer searches to attempt to locate contact information for each interest owner.

15. MRC has been diligently working to develop this project for many years. A summary timeline of MRC's efforts is below.

- MRC originally proposed to develop this acreage using 2-mile laterals in Sections 27 and 28 in October 2022.
- MRC filed for force pooling for those original 2-mile cases in December 2022.
- After MRC filed its 2-mile applications, Marathon Oil Company (now acquired by Conoco Phillips) requested that MRC extend its laterals to 3-miles to include Section 29 because Marathon owned working interest in Section 29 and did not want to be limited to 1-mile development based on Mewbourne's planned 2-mile development to the East in Sections 25 and 30.
- MRC accommodated Marathon's request, dismissed its original 2-mile applications, and started preparing for its current 3-mile development to include Marathon's interests.
- MRC conducted its on-site with the Bureau of Land Management ("BLM") to identify surface locations in September 2024. The BLM preliminarily approved MRC's planned surface locations.
- MRC filed its BLM drilling permit applications for this project in February 2025.

- MRC also proposed the 3-mile Dick and Donna / Warrior wells in February 2025.
- MRC filed its force pooling applications for the 3-mile Dick and Donna / Warrior project in March 2025.

Accordingly, after receiving BLM approval for the pending drilling permits and force pooling orders, MRC will be ready to develop its project.


16. Attached as **MRC Exhibit 6** is a map showing MRC's significant development directly adjacent to and near its Dick and Donna / Warrior project. As shown in Exhibit 6, MRC has already drilled 27 wells directly to the North of the Dick and Donna / Warrior, and is currently developing 6 more wells about one mile to the south-east of Dick and Donna / Warrior.

17. MRC has pipeline connections for oil, gas and water for its existing projects shown on MRC Exhibit A-6 and will also have oil, gas and water on pipeline for the Dick and Donna / Warrior wells.

18. **MRC Exhibits A-1 through A-6** were either prepared by me or compiled under my direction and supervision.

19. In my opinion, approving MRC's pooling applications is in the best interest of conservation, the prevention of waste, and protection of correlative rights.

20. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

  
Hanna Rhoades

7/22/2025  
Date



|                                                          |                                                                                                     |                      |                                            |
|----------------------------------------------------------|-----------------------------------------------------------------------------------------------------|----------------------|--------------------------------------------|
| C-102<br><br>Submit Electronically<br>Via OCD Permitting | State of New Mexico<br>Energy, Minerals & Natural Resources Department<br>OIL CONSERVATION DIVISION | Revised July 9, 2024 |                                            |
|                                                          |                                                                                                     | Submittal<br>Type:   | <input type="checkbox"/> Initial Submittal |
|                                                          |                                                                                                     |                      | <input type="checkbox"/> Amended Report    |
|                                                          |                                                                                                     |                      | <input type="checkbox"/> As Drilled        |

WELL LOCATION AND ACREAGE DEDICATION PLAT

|                                                                                                                                             |                                             |                                                                                                                                             |
|---------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------|
| API Number                                                                                                                                  | Pool Code<br>98220                          | Pool Name<br>PURPLE SAGE; WOLFCAMP (GAS)                                                                                                    |
| Property Code                                                                                                                               | Property Name<br>WARRIOR 2729 FED COM       | Well Number<br>203H                                                                                                                         |
| OGRID No.<br>228937                                                                                                                         | Operator Name<br>MATADOR PRODUCTION COMPANY | Ground Level Elevation<br>3088'                                                                                                             |
| Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal |                                             | Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal |

Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the N/S | Feet from the E/W | Latitude     | Longitude     | County |
|---------------|---------|----------|-------|---------|-------------------|-------------------|--------------|---------------|--------|
| L             | 26      | 22-S     | 28-E  | -       | 1780' S           | 347' W            | N 32.3613662 | W 104.0658109 | EDDY   |

Bottom Hole Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the N/S | Feet from the E/W | Latitude     | Longitude     | County |
|---------------|---------|----------|-------|---------|-------------------|-------------------|--------------|---------------|--------|
| L             | 29      | 22-S     | 28-E  | -       | 1714' S           | 110' W            | N 32.3610154 | W 104.1175028 | EDDY   |

|                        |                         |                   |                                                                                                    |                   |
|------------------------|-------------------------|-------------------|----------------------------------------------------------------------------------------------------|-------------------|
| Dedicated Acres<br>960 | Infill or Defining Well | Defining Well API | Overlapping Spacing Unit (Y/N)                                                                     | Consolidated Code |
| Order Numbers          |                         |                   | Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No |                   |

Kick Off Point (KOP)

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the N/S | Feet from the E/W | Latitude     | Longitude     | County |
|---------------|---------|----------|-------|---------|-------------------|-------------------|--------------|---------------|--------|
| I             | 27      | 22-S     | 28-E  | -       | 1650' S           | 50' E             | N 32.3610026 | W 104.0670994 | EDDY   |


First Take Point (FTP)

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the N/S | Feet from the E/W | Latitude     | Longitude     | County |
|---------------|---------|----------|-------|---------|-------------------|-------------------|--------------|---------------|--------|
| I             | 27      | 22-S     | 28-E  | -       | 1650' S           | 100' E            | N 32.3610026 | W 104.0672613 | EDDY   |

Last Take Point (LTP)

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the N/S | Feet from the E/W | Latitude     | Longitude     | County |
|---------------|---------|----------|-------|---------|-------------------|-------------------|--------------|---------------|--------|
| L             | 29      | 22-S     | 28-E  | -       | 1714' S           | 110' W            | N 32.3610154 | W 104.1175028 | EDDY   |

|                                           |                                                                                             |                        |
|-------------------------------------------|---------------------------------------------------------------------------------------------|------------------------|
| Unitized Area or Area of Uniform Interest | Spacing Unity Type<br><input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | Ground Floor Elevation |
|-------------------------------------------|---------------------------------------------------------------------------------------------|------------------------|

|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     |                                                                                                                                                                                                                                                                                                                                                            |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>OPERATOR CERTIFICATION</b><br><br><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i><br><br><i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> | <b>SURVEYORS CERTIFICATION</b><br><br><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge.</i><br><br> |
| Signature<br><br>Date                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               | Signature and Seal of Professional Surveyor<br><br>Date                                                                                                                                                                                                                                                                                                    |
| Print Name<br><br>E-mail Address                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    | Certificate Number<br><br>Date of Survey<br>10/03/2024                                                                                                                                                                                                                                                                                                     |

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. A-1

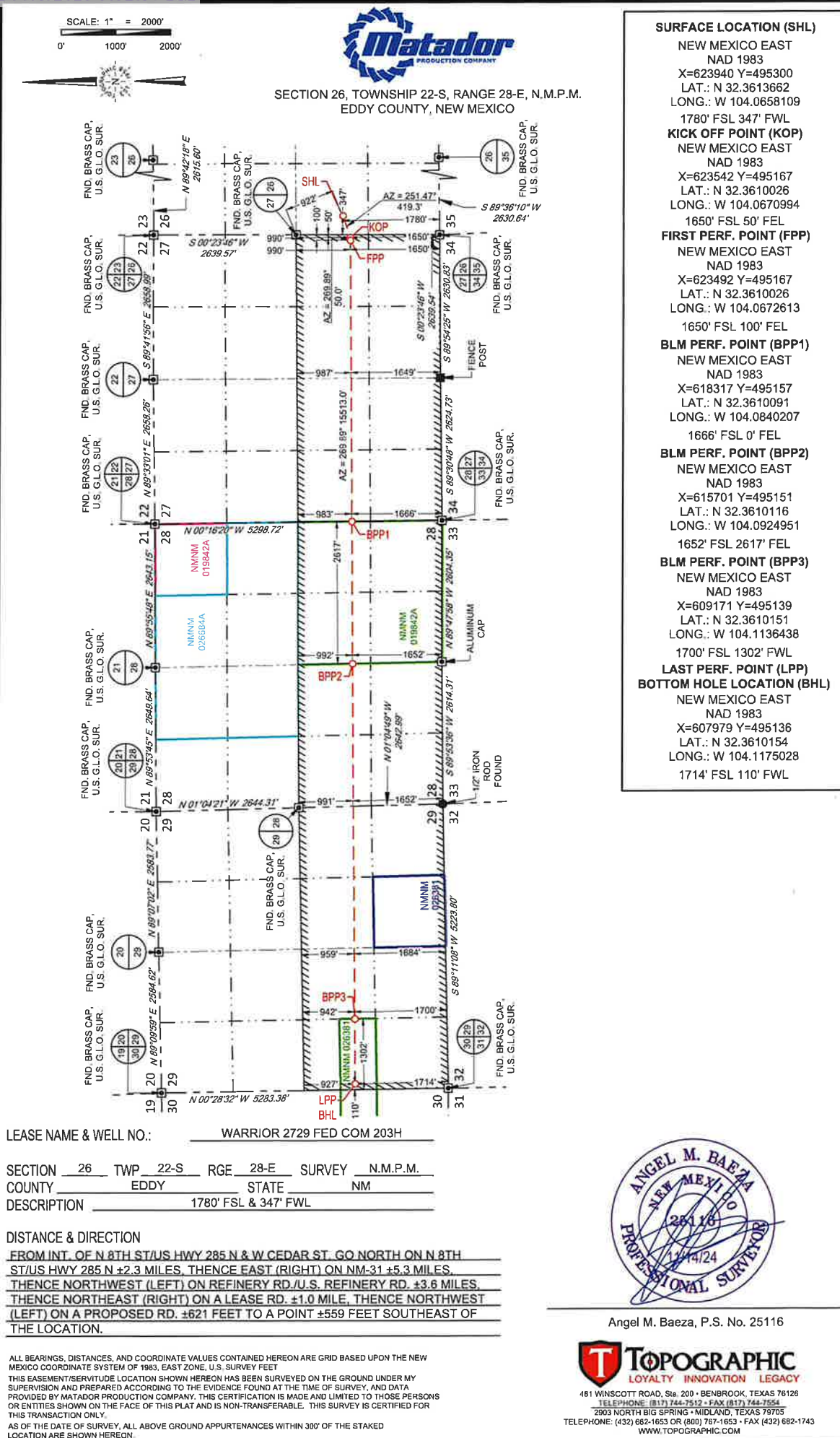
Submitted by: Matador Production Company

Hearing Date: September 11, 2025

Case No. 25254

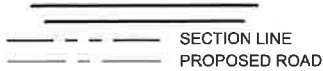
WARRIOR 2729 FED COM 203H



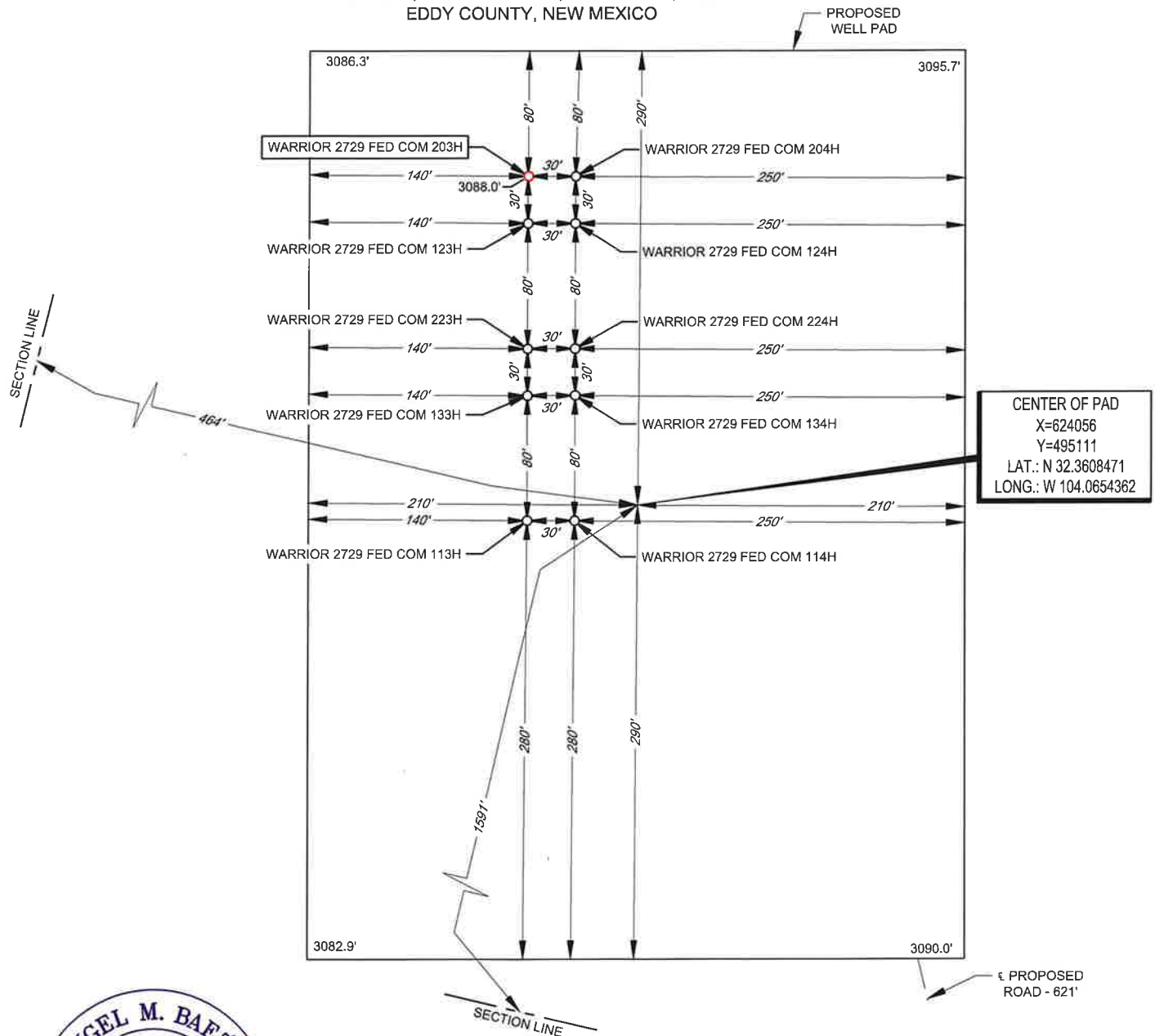




## LEGEND



SECTION 26, TOWNSHIP 22-S, RANGE 28-E, N.M.P.M.  
EDDY COUNTY, NEW MEXICO



Angel M. Baeza, P.S. No. 25116

LEASE NAME & WELL NO.: WARRIOR 2729 FED COM 203H  
203H LATITUDE N 32.3613662 203H LONGITUDE W 104.0658109

CENTER OF PAD IS 1591' FSL & 464' FWL

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET. ELEVATIONS USED ARE NAVD88, OBTAINED THROUGH AN OPUS SOLUTION.

THIS PROPOSED PAD SITE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY MATADOR PRODUCTION COMPANY. ONLY THE DATA SHOWN ABOVE IS BEING CERTIFIED TO, ALL OTHER INFORMATION WAS INTENTIONALLY OMITTED. THIS PLAT IS ONLY INTENDED TO BE USED FOR A PERMIT AND IS NOT A BOUNDARY SURVEY. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ORIGINAL DOCUMENT SIZE: 8.5" X 11"



481 WINSOTT ROAD, Ste. 200 • BENBROOK, TEXAS 76126  
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554  
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705  
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743  
WWW.TOPOGRAPHIC.COM

|                                                             |                                                                                                            |                      |                                            |
|-------------------------------------------------------------|------------------------------------------------------------------------------------------------------------|----------------------|--------------------------------------------|
| <b>C-102</b><br>Submit Electronically<br>Via OCD Permitting | State of New Mexico<br>Energy, Minerals & Natural Resources Department<br><b>OIL CONSERVATION DIVISION</b> | Revised July 9, 2024 |                                            |
|                                                             |                                                                                                            | Submittal<br>Type:   | <input type="checkbox"/> Initial Submittal |
|                                                             |                                                                                                            |                      | <input type="checkbox"/> Amended Report    |
|                                                             |                                                                                                            |                      | <input type="checkbox"/> As Drilled        |

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

|                                                                                                                                             |                                                    |                                                                                                                                             |
|---------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------|
| API Number                                                                                                                                  | Pool Code<br><b>98220</b>                          | Pool Name<br><b>PURPLE SAGE; WOLFCAMP (GAS)</b>                                                                                             |
| Property Code                                                                                                                               | Property Name<br><b>WARRIOR 2729 FED COM</b>       | Well Number<br><b>204H</b>                                                                                                                  |
| OGRID No.<br><b>228937</b>                                                                                                                  | Operator Name<br><b>MATADOR PRODUCTION COMPANY</b> | Ground Level Elevation<br><b>3091'</b>                                                                                                      |
| Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal |                                                    | Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal |

**Surface Location**

|                           |                      |                         |                      |                     |                                     |                                    |                                 |                                   |                       |
|---------------------------|----------------------|-------------------------|----------------------|---------------------|-------------------------------------|------------------------------------|---------------------------------|-----------------------------------|-----------------------|
| UL or lot no.<br><b>L</b> | Section<br><b>26</b> | Township<br><b>22-S</b> | Range<br><b>28-E</b> | Lot Idn<br><b>-</b> | Feet from the N/S<br><b>1787' S</b> | Feet from the E/W<br><b>376' W</b> | Latitude<br><b>N 32.3613846</b> | Longitude<br><b>W 104.0657159</b> | County<br><b>EDDY</b> |
|---------------------------|----------------------|-------------------------|----------------------|---------------------|-------------------------------------|------------------------------------|---------------------------------|-----------------------------------|-----------------------|

**Bottom Hole Location**

|                           |                      |                         |                      |                     |                                    |                                    |                                 |                                   |                       |
|---------------------------|----------------------|-------------------------|----------------------|---------------------|------------------------------------|------------------------------------|---------------------------------|-----------------------------------|-----------------------|
| UL or lot no.<br><b>M</b> | Section<br><b>29</b> | Township<br><b>22-S</b> | Range<br><b>28-E</b> | Lot Idn<br><b>-</b> | Feet from the N/S<br><b>391' S</b> | Feet from the E/W<br><b>110' W</b> | Latitude<br><b>N 32.3573777</b> | Longitude<br><b>W 104.1174759</b> | County<br><b>EDDY</b> |
|---------------------------|----------------------|-------------------------|----------------------|---------------------|------------------------------------|------------------------------------|---------------------------------|-----------------------------------|-----------------------|

|                               |                         |                   |                                                                                                    |                   |
|-------------------------------|-------------------------|-------------------|----------------------------------------------------------------------------------------------------|-------------------|
| Dedicated Acres<br><b>960</b> | Infill or Defining Well | Defining Well API | Overlapping Spacing Unit (Y/N)                                                                     | Consolidated Code |
| Order Numbers                 |                         |                   | Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No |                   |

**Kick Off Point (KOP)**

|                           |                      |                         |                      |                     |                                    |                                   |                                 |                                   |                       |
|---------------------------|----------------------|-------------------------|----------------------|---------------------|------------------------------------|-----------------------------------|---------------------------------|-----------------------------------|-----------------------|
| UL or lot no.<br><b>P</b> | Section<br><b>27</b> | Township<br><b>22-S</b> | Range<br><b>28-E</b> | Lot Idn<br><b>-</b> | Feet from the N/S<br><b>332' S</b> | Feet from the E/W<br><b>50' E</b> | Latitude<br><b>N 32.3573798</b> | Longitude<br><b>W 104.0671395</b> | County<br><b>EDDY</b> |
|---------------------------|----------------------|-------------------------|----------------------|---------------------|------------------------------------|-----------------------------------|---------------------------------|-----------------------------------|-----------------------|

**First Take Point (FTP)**

|                           |                      |                         |                      |                     |                                    |                                    |                                 |                                   |                       |
|---------------------------|----------------------|-------------------------|----------------------|---------------------|------------------------------------|------------------------------------|---------------------------------|-----------------------------------|-----------------------|
| UL or lot no.<br><b>P</b> | Section<br><b>27</b> | Township<br><b>22-S</b> | Range<br><b>28-E</b> | Lot Idn<br><b>-</b> | Feet from the N/S<br><b>332' S</b> | Feet from the E/W<br><b>100' E</b> | Latitude<br><b>N 32.3573799</b> | Longitude<br><b>W 104.0673014</b> | County<br><b>EDDY</b> |
|---------------------------|----------------------|-------------------------|----------------------|---------------------|------------------------------------|------------------------------------|---------------------------------|-----------------------------------|-----------------------|

**Last Take Point (LTP)**

|                           |                      |                         |                      |                     |                                    |                                    |                                 |                                   |                       |
|---------------------------|----------------------|-------------------------|----------------------|---------------------|------------------------------------|------------------------------------|---------------------------------|-----------------------------------|-----------------------|
| UL or lot no.<br><b>M</b> | Section<br><b>29</b> | Township<br><b>22-S</b> | Range<br><b>28-E</b> | Lot Idn<br><b>-</b> | Feet from the N/S<br><b>391' S</b> | Feet from the E/W<br><b>110' W</b> | Latitude<br><b>N 32.3573777</b> | Longitude<br><b>W 104.1174759</b> | County<br><b>EDDY</b> |
|---------------------------|----------------------|-------------------------|----------------------|---------------------|------------------------------------|------------------------------------|---------------------------------|-----------------------------------|-----------------------|

|                                           |                                                                                             |                                |
|-------------------------------------------|---------------------------------------------------------------------------------------------|--------------------------------|
| Unitized Area or Area of Uniform Interest | Spacing Unity Type<br><input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | Ground Floor Elevation<br>---- |
|-------------------------------------------|---------------------------------------------------------------------------------------------|--------------------------------|

**OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

|                |      |
|----------------|------|
| Signature      | Date |
| Print Name     |      |
| E-mail Address |      |

**SURVEYORS CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



|                                             |                                     |      |
|---------------------------------------------|-------------------------------------|------|
| Signature and Seal of Professional Surveyor |                                     | Date |
| Certificate Number                          | Date of Survey<br><b>10/03/2024</b> |      |

C-102

Submit Electronically  
Via OCD PermittingState of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal  
Type:

- ☐ Initial Submittal
- ☐ Amended Report
- ☐ As Drilled

Property Name and Well Number

WARRIOR 2729 FED COM 204H

**SURFACE LOCATION (SHL)**

NEW MEXICO EAST  
NAD 1983  
X=623969 Y=495307  
LAT.: N 32.3613846  
LONG.: W 104.0657159  
NAD 1927  
X=582787 Y=495247  
LAT.: N 32.3612641  
LONG.: W 104.0652192  
1787' FSL 376' FWL

**KICK OFF POINT (KOP)**

NEW MEXICO EAST  
NAD 1983  
X=623533 Y=493849  
LAT.: N 32.3573798  
LONG.: W 104.0671395  
NAD 1927  
X=582351 Y=493789  
LAT.: N 32.3572593  
LONG.: W 104.0666428  
332' FSL 50' FEL

**FIRST PERF. POINT (FPP)**

NEW MEXICO EAST  
NAD 1983  
X=623483 Y=493849  
LAT.: N 32.3573799  
LONG.: W 104.0673014  
NAD 1927  
X=582301 Y=493789  
LAT.: N 32.3572593  
LONG.: W 104.0668048  
332' FSL 100' FEL

**BLM PERF. POINT (BPP1)**

NEW MEXICO EAST  
NAD 1983  
X=618323 Y=493837  
LAT.: N 32.3573814  
LONG.: W 104.0840103  
NAD 1927  
X=577141 Y=493777  
LAT.: N 32.3572611  
LONG.: W 104.0835131  
346' FSL 0' FEL

**BLM PERF. POINT (BPP2)**

NEW MEXICO EAST  
NAD 1983  
X=615717 Y=493831  
LAT.: N 32.3573813  
LONG.: W 104.0924524  
NAD 1927  
X=574535 Y=493771  
LAT.: N 32.3572611  
LONG.: W 104.0919548  
331' FSL 2607' FEL

**BLM PERF. POINT (BPP3)**

NEW MEXICO EAST  
NAD 1983  
X=611795 Y=493822  
LAT.: N 32.3573801  
LONG.: W 104.1051528  
NAD 1927  
X=570613 Y=493762  
LAT.: N 32.3572601  
LONG.: W 104.1046548  
346' FSL 1305' FEL

**BLM PERF. POINT (BPP4)**

NEW MEXICO EAST  
NAD 1983  
X=610490 Y=493819  
LAT.: N 32.3573794  
LONG.: W 104.1093794  
NAD 1927  
X=569308 Y=493759  
LAT.: N 32.3572595  
LONG.: W 104.1088813  
361' FSL 2610' FEL

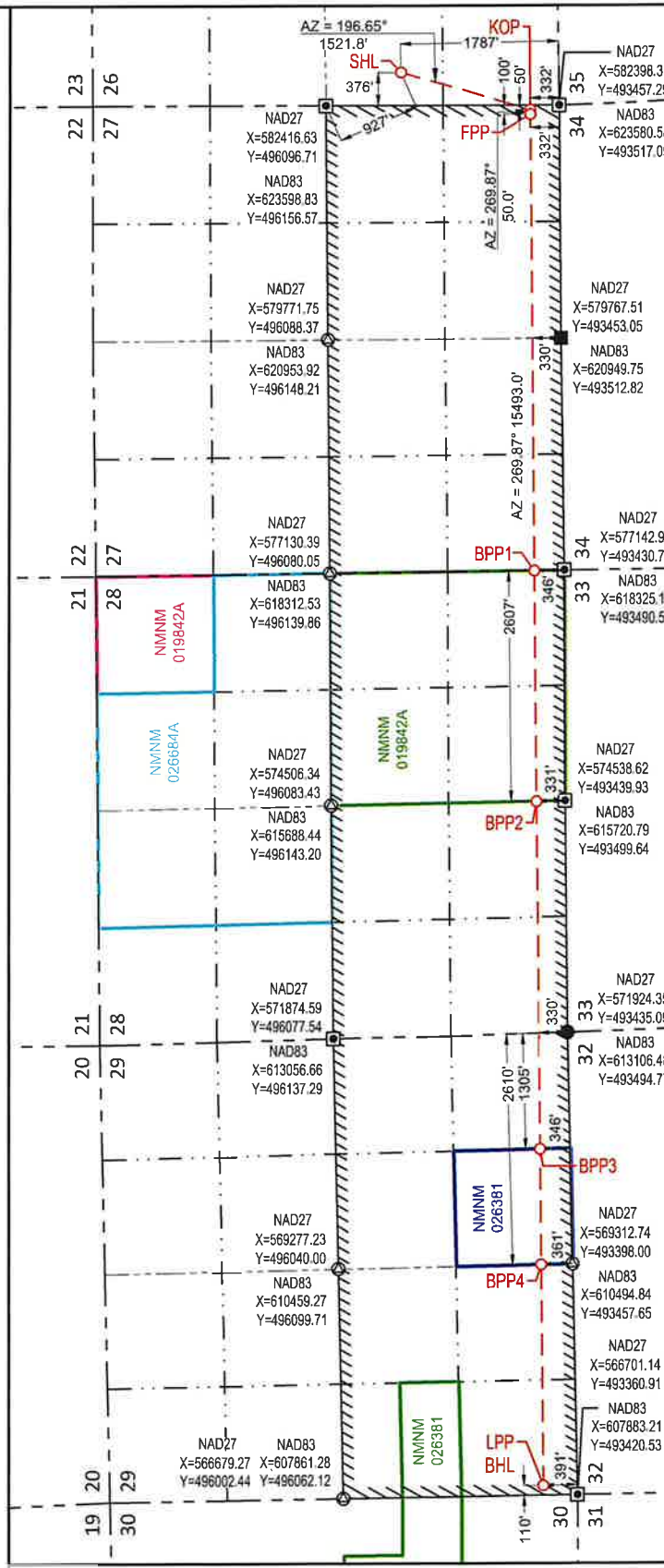
**LAST PERF. POINT (LPP)  
BOTTOM HOLE LOCATION (BHL)**

NEW MEXICO EAST  
NAD 1983  
X=607990 Y=493813  
LAT.: N 32.3573777  
LONG.: W 104.1174759  
NAD 1927  
X=566808 Y=493753  
LAT.: N 32.3572579  
LONG.: W 104.1169775  
391' FSL 110' FWL

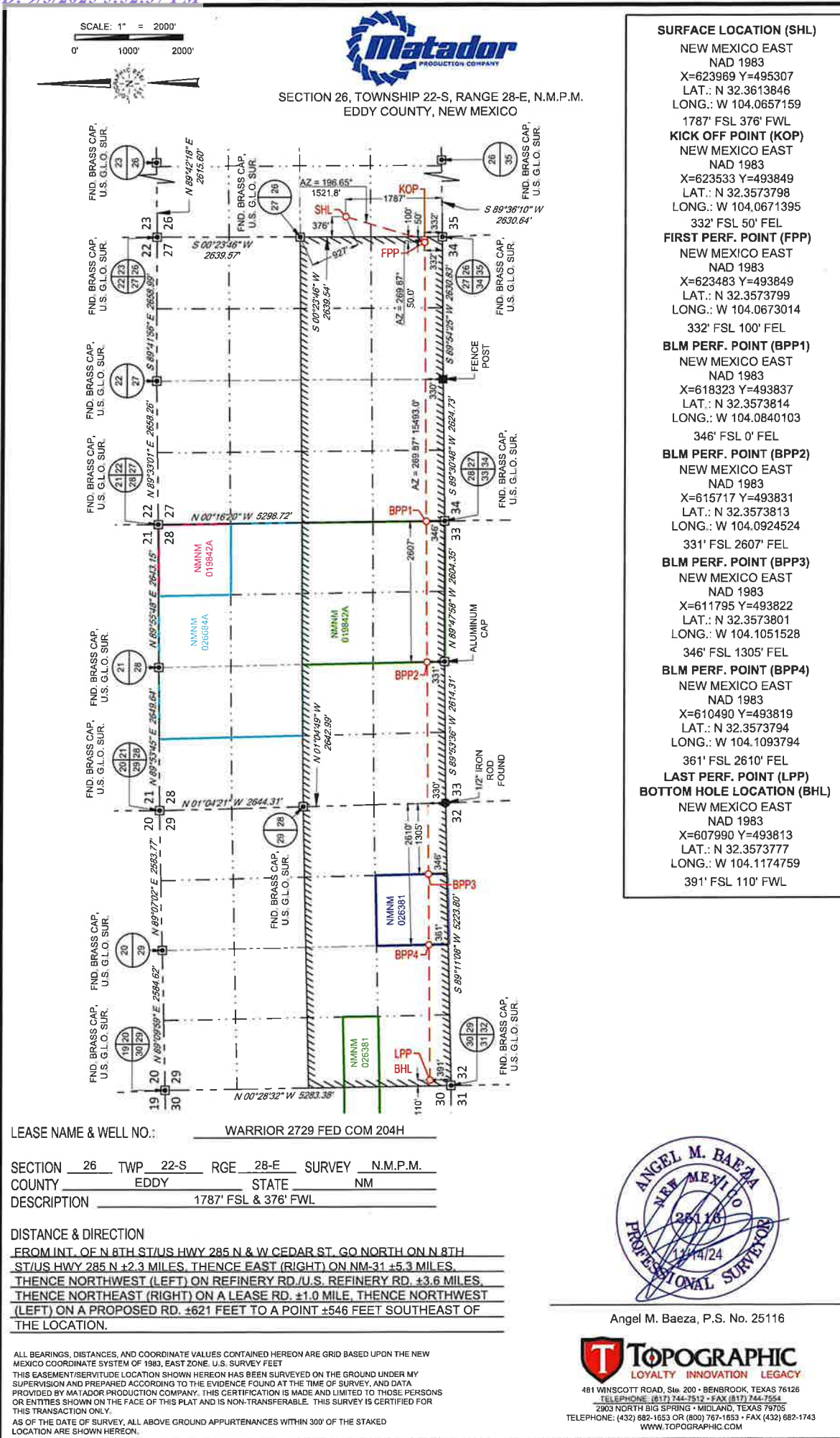
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10/03/2024

Date of Survey  
Signature and Seal of Professional Surveyor:





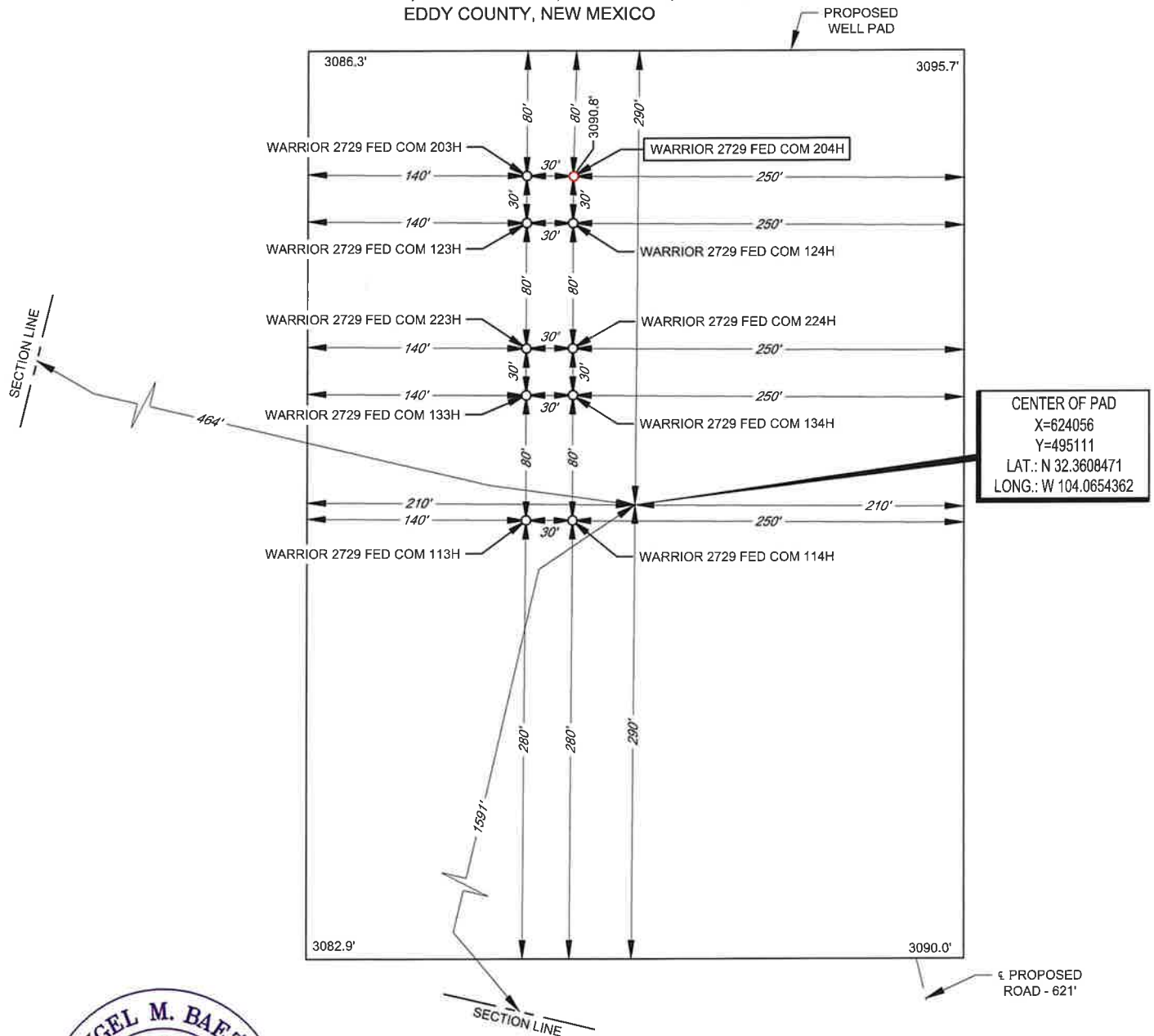


## LEGEND

SECTION LINE  
PROPOSED ROAD



SECTION 26, TOWNSHIP 22-S, RANGE 28-E, N.M.P.M.  
EDDY COUNTY, NEW MEXICO



Angel M. Baeza, P.S. No. 25116

LEASE NAME & WELL NO.: WARRIOR 2729 FED COM 204H  
204H LATITUDE N 32.3613846 204H LONGITUDE W 104.0657159

CENTER OF PAD IS 1591' FSL & 464' FWL



**TOPOGRAPHIC**  
LOYALTY INNOVATION LEGACY

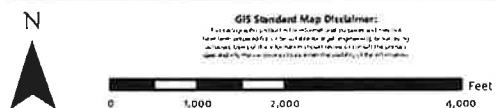
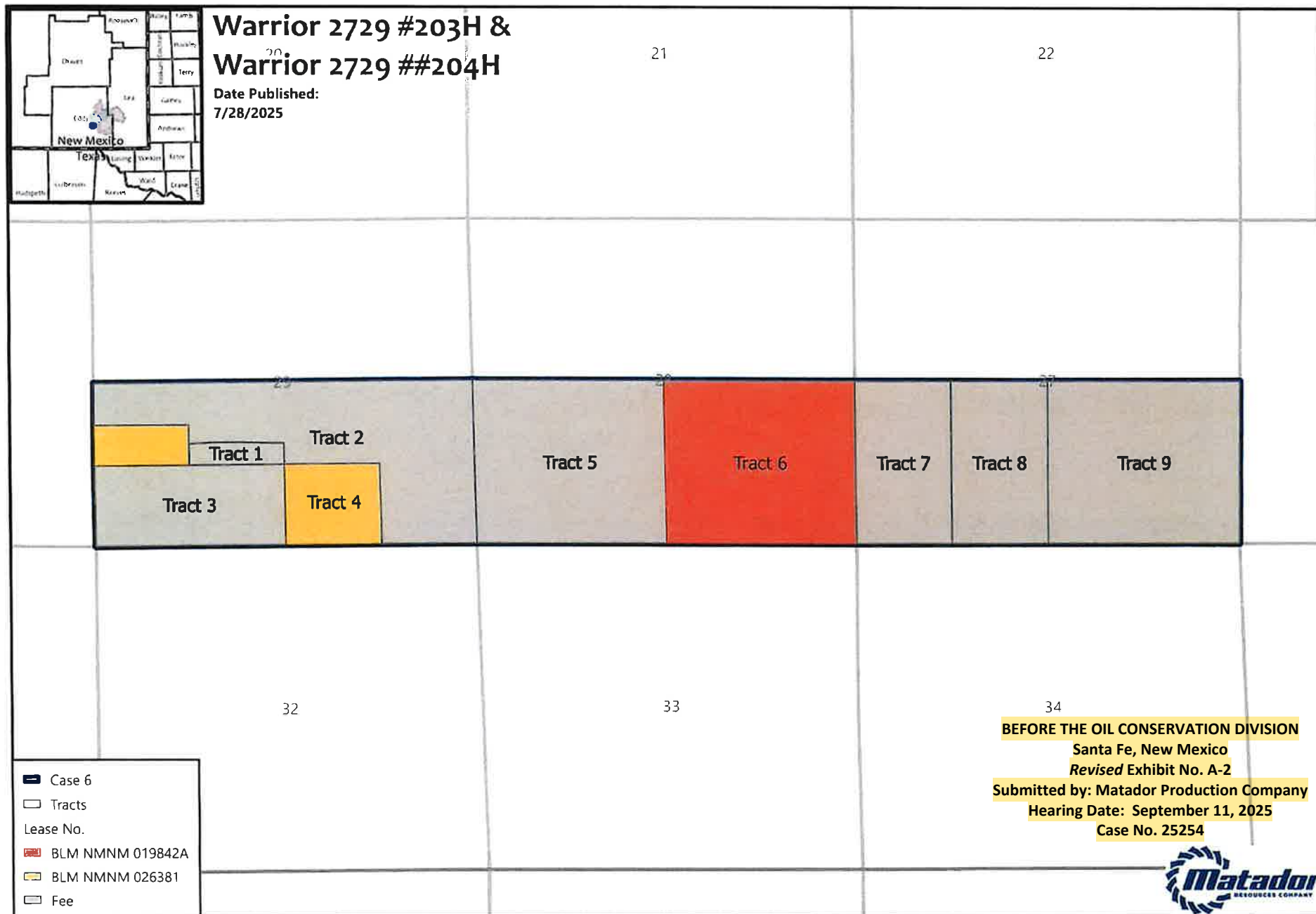
481 WINSOTT ROAD, Ste. 200 • BENBROOK, TEXAS 76126  
TELEPHONE (817) 744-7512 • FAX (817) 744-7534

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ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET. ELEVATIONS USED ARE NAVD86, OBTAINED THROUGH AN OPUS SOLUTION.

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ORIGINAL DOCUMENT SIZE: 8.5" X 11"



**1:25,000**  
1 inch equals 2,083 feet

Map Prepared by: Lillian Yeagins  
Date: July 28 2025  
Project: \\gis\userdata\llyeargins\~projects\Pooling Hearings\Pooling Hearings.aprx  
Spatial Reference: GCS WGS 1984  
Sources: IHS; ESRI; US DOI BLM Carlsbad, NM Field Office; GIS Department;  
Texas Cooperative Wildlife Collection; Texas A&M University;  
United States Census Bureau (TIGER)

**Warrior Fed Com (S2 of 27, 28, 29) #203, #204 - Case 25254**

## Summary of Interests:

|                                      |             |
|--------------------------------------|-------------|
| <b>Matador Working Interest</b>      | 0.428639792 |
| <b>Voluntary Joinder:</b>            | 0.175165023 |
| Foran Oil Company (Tracts 5-9)       | 0.173165023 |
| Quanah Exploration, LLC (Tracts 7-9) | 0.002000000 |
| <b>Compulsory Pool Interest</b>      | 0.396195184 |

| <b>Uncommitted Working Interest Owner:</b>        | <b>Tract(s):</b> | <b>Working Interest:</b> |
|---------------------------------------------------|------------------|--------------------------|
| Badon Hill, Inc.                                  | Tracts 1-2       | 0.000215942              |
| Buckhead Energy, LLC                              | Tracts 1-2       | 0.000215942              |
| Chester J. Stubben                                | Tracts 1-2, 5-6  | 0.001069613              |
| Mewbourne Oil Company*                            | Tract 3          | 0.030208333              |
| Alpha Energy Partners*                            | Tract 3          | 0.030208333              |
| Crump Energy Partners II, LP                      | Tract 6          | 0.050219085              |
| Isramco Resources, LLC                            | Tracts 5-6       | 0.001491398              |
| John McIssac                                      | Tracts 5-6       | 0.001491398              |
| Kona Energy Investments, LLC                      | Tracts 1-2       | 0.000215942              |
| Larry Turner                                      | Tracts 1-2       | 0.000647826              |
| Mary Kate McBride                                 | Tracts 7-9       | 0.004                    |
| Mewbourne Oil Company*                            | Tract 3          | 0.001041667              |
| Alpha Energy Partners*                            | Tract 3          | 0.001041667              |
| Marathon Oil Permian LLC (ConocoPhillips Company) | Tracts 1,2,4     | 0.269213767              |
| TTCZ Properties LLC                               |                  |                          |
| C/O Wells Fargo Bank, N.A., As agent              | Tracts 7-9       | 0.00491427               |
| <b>Record Title Owner:</b>                        | <b>Tract(s):</b> |                          |
| Marathon Oil Permian, LLC                         | 4                |                          |
| Crump Energy Partners II, LP                      | 6                |                          |
| Isramco Resources, LLC                            | 6                |                          |
| John McIssac                                      | 6                |                          |

\* Mewbourne Oil Company and Alpha Energy Partners claim to have acquired a new lease covering this acreage, which MRC understands based on those discussions was split evenly between Mewbourne and Alpha. Accordingly, MRC is seeking to pool Mewbourne and Alpha based on that representation. MRC provided notice to the lessees of the old leases, Pivotal Petroleum Partners, SPV and Chevron USA INC, and also seek to pool that interest in the event the working interest under the old lease is determined to be valid and needing to be pooled.

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Revised Exhibit No. A-3  
Submitted by: Matador Production Company  
Hearing Date: September 11, 2025  
Case No. 25254



**S2 27, 28, 29 Warrior (WFMP) - Case 25254**

## Summary of Interests

**Tract 1 (NESW 29) 8 Gross Acres**

| Interest Owners              | Description                        | NMA        | Working Interest in Tract |
|------------------------------|------------------------------------|------------|---------------------------|
| Chester J. Stubben           | Uncommitted Working Interest Owner | 0.022371   | 0.002796375               |
| Larry Turner                 | Uncommitted Working Interest Owner | 0.04474194 | 0.005592743               |
| Badon Hill, Inc.             | Uncommitted Working Interest Owner | 0.01491398 | 0.001864248               |
| Kona Energy Investments, LLC | Uncommitted Working Interest Owner | 0.01491398 | 0.001864248               |
| Marathon Oil Permian, LLC    | Uncommitted Working Interest Owner | 7.88814512 | 0.98601814                |
| Buckhead Energy, LLC         | Uncommitted Working Interest Owner | 0.01491398 | 0.001864248               |

**Tract 2 (NESW, N2SE, SESE, N2NWSW 29) 172 Gross Acres**

| Interest Owners              | Description                        | NMA         | Working Interest in Tract |
|------------------------------|------------------------------------|-------------|---------------------------|
| Chester J. Stubben           | Uncommitted Working Interest Owner | 0.2885859   | 0.00167783                |
| Larry Turner                 | Uncommitted Working Interest Owner | 0.577171026 | 0.00335565                |
| Badon Hill, Inc.             | Uncommitted Working Interest Owner | 0.192390342 | 0.00111855                |
| Kona Energy Investments, LLC | Uncommitted Working Interest Owner | 0.192390342 | 0.00111855                |
| Marathon Oil Permian, LLC    | Uncommitted Working Interest Owner | 170.5570714 | 0.99161088                |
| Buckhead Energy, LLC         | Uncommitted Working Interest Owner | 0.192390342 | 0.00111855                |

**Tract 3 (S2SW 29) 80 Gross Acres**

| Interest Owners          | Description                        | NMA  | Working Interest in Tract |
|--------------------------|------------------------------------|------|---------------------------|
| Leo Lopez*               | Uncommitted Working Interest Owner | 20   | 0.25                      |
| Leonard Lopez*           | Uncommitted Working Interest Owner | 20   | 0.25                      |
| Jerry Calvani*           | Uncommitted Working Interest Owner | 20   | 0.25                      |
| McMullen Minerals II, LP | Uncommitted Working Interest Owner | 1.6  | 0.02                      |
| Pegasus Resources II LLC | Uncommitted Working Interest Owner | 18.4 | 0.23                      |

**Tract 4 (S2NWSW, SWSE 29) 60 Gross Acres**

| Interest Owners           | Description                        | NMA | Working Interest in Tract |
|---------------------------|------------------------------------|-----|---------------------------|
| Marathon Oil Permian, LLC | Uncommitted Working Interest Owner | 60  | 1                         |

**Tract 5 (SW 28) 160 Gross Acres**

| Interest Owners                 | Description                        | NMA         | Working Interest in Tract |
|---------------------------------|------------------------------------|-------------|---------------------------|
| Chester J. Stuebben             | Uncommitted Working Interest Owner | 0.2684512   | 0.00167782                |
| Foran Oil Company               | Committed Working Interest Owner   | 4.08        | 0.0255                    |
| Isramco Resources, LLC          | Uncommitted Working Interest Owner | 0.536904    | 0.00335565                |
| John McIssac                    | Uncommitted Working Interest Owner | 0.536904    | 0.00335565                |
| MRC Permian Company             | Committed Working Interest         | 148.4481616 | 0.92780101                |
| Performance Oil and Gas Company | Committed Working Interest         | 6.1295792   | 0.03830987                |

**Tract 6 (SE 28) 160 Gross Acres**

| Interest Owners                 | Description                        | NMA        | Working Interest in Tract |
|---------------------------------|------------------------------------|------------|---------------------------|
| Chester J. Stuebben             | Uncommitted Working Interest Owner | 0.4474208  | 0.00279638                |
| Crump Energy Partners II, LP    | Uncommitted Working Interest Owner | 48.2103216 | 0.30131451                |
| Foran Oil Company               | Committed Working Interest Owner   | 20         | 0.125                     |
| Isramco Resources, LLC          | Uncommitted Working Interest Owner | 0.8948384  | 0.00559274                |
| John McIssac                    | Uncommitted Working Interest Owner | 0.8948384  | 0.00559274                |
| MRC Permian Company             | Committed Working Interest         | 81.5237376 | 0.50952336                |
| Performance Oil and Gas Company | Committed Working Interest         | 8.0288432  | 0.05018027                |

**Tract 7 (W2SW 27) 80 Gross Acres**

| Interest Owners                      | Description                        | NMA        | Working Interest in Tract |
|--------------------------------------|------------------------------------|------------|---------------------------|
| MRC Permian Company                  | Committed Working Interest         | 45.3805752 | 0.56725719                |
| Foran Oil Company                    | Committed Working Interest         | 32         | 0.4                       |
| Mary Kate McBride                    | Uncommitted Working Interest Owner | 0.96       | 0.012                     |
| TTCZ Properties LLC                  |                                    |            |                           |
| C/O Wells Fargo Bank, N.A., As agent | Uncommitted Working Interest Owner | 1.1794248  | 0.01474281                |
| Quannah Exploration, LLC             | Committed Working Interest Owner   | 0.48       | 0.006                     |

**Tract 8 (E2SW 27) 80 Gross Acres**

| Interest Owners     | Description                | NMA        | Working Interest in Tract |
|---------------------|----------------------------|------------|---------------------------|
| MRC Permian Company | Committed Working Interest | 45.3805752 | 0.56725719                |
| Foran Oil Company   | Committed Working Interest | 32         | 0.4                       |



|                                        |                                    |            |                                  |
|----------------------------------------|------------------------------------|------------|----------------------------------|
| Mary Kate McBride                      | Uncommitted Working Interest Owner | 0.96       | 0.012                            |
| TTCZ Properties LLC                    |                                    |            |                                  |
| C/O Wells Fargo Bank, N.A., As agent   | Uncommitted Working Interest Owner | 1.1794248  | 0.01474281                       |
| Quanah Exploration, LLC                | Committed Working Interest Owner   | 0.48       | 0.006                            |
| <b>Tract 9 (SE 27) 160 Gross Acres</b> |                                    |            |                                  |
| <b>Interest Owners</b>                 | <b>Description</b>                 | <b>NMA</b> | <b>Working Interest in Tract</b> |
| MRC Permian Company                    | Committed Working Interest         | 90.7611504 | 0.56725719                       |
| Foran Oil Company                      | Committed Working Interest         | 64         | 0.4                              |
| Mary Kate McBride                      | Uncommitted Working Interest Owner | 1.92       | 0.012                            |
| TTCZ Properties LLC                    |                                    |            |                                  |
| C/O Wells Fargo Bank, N.A., As agent   | Uncommitted Working Interest Owner | 2.3588496  | 0.01474281                       |
| Quanah Exploration, LLC                | Committed Working Interest Owner   | 0.96       | 0.006                            |

\* Mewbourne Oil Company and Alpha Energy Partners claim to have acquired a new lease covering this acreage, which MRC understands based on those discussions was split evenly between Mewbourne and Alpha. Accordingly, MRC is seeking to pool Mewbourne and Alpha based on that representation. MRC provided notice to the lessees of the old leases, Pivotal Petroleum Partners, SPV and Chevron USA INC, and also seek to pool that interest in the event the working interest under the old lease is determined to be valid and needing to be pooled.

**CASE 6: ORRI Owners Pooled (Case 25254)**

1. AmericaWest Resources, LLC
2. Anthracite Energy Partners, LLC
3. Barnes Family Partnership
4. Blue Star Royalty, LLC
5. Centurion Energy Corporation
6. Christy B. Motycka, as her separate property
7. David Lee Power
8. Eastland Exploration, Inc.
9. Eastland Resources, Inc.
10. George M. O'Brien
11. J. Michael Feagan
12. JSTM Properties, Ltd.
13. Julie Ellen Barnes, as her separate property
14. KCK Energy, LLC
15. KCK Resources, Inc., possibly now claimed by 3R Capital NM, LLC
16. KRP Legacy Isles, LLC
17. Morgan Creek Properties, LLC
18. NGS Minerals, LLC
19. Pamela Power Burton
20. PBES 18-007, LLC
21. Quanah Exploration, LLC
22. Rusk Capital Management, LLC
23. S.S. Adams, Ltd.
24. Serenity Resources, LLC
25. Speyside Resources, LLC
26. Spinnaker Investments, L.P.
27. Spinnaker Oil & Gas, L.P.
28. Steve C. Barnes, as his separate property
29. Suncrest Resources, LLC
30. TAS Royalty Company
31. The heirs, successors, and assigns of Jack W. Rustamier, deceased
32. Viola Elaine Barnes, as her separate property
33. Warren Ventures, Ltd.
34. Watusi Energy, LLC
35. William L. Porter
36. Hillman Royalties, LP
37. Rex J. Power
38. Susannah D. Adelson, Trustee of the James Adelson and Family 2015 Trusts
39. TD Minerals, LLC
40. Teresa H. Jolliffe
41. The Toles Company, LLC
42. Zunis Energy, LLC

# MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.619.4341 • Fax 214.866.4946

[hanna.rhoades@matadorresources.com](mailto:hanna.rhoades@matadorresources.com)

**Hanna Rhoades**  
**Area Land Manager**

February 17, 2025

VIA CERTIFIED RETURN RECEIPT MAIL

AmericaWest Resources, LLC  
P. O. Box 3383  
Midland, TX 79702

Re: Warrior 2729 Fed Com #113H, #114H, #123H, #124H, #133H, #134H, #203H, #204H #223H & #224H  
(the "Wells")  
Participation Proposal  
S2 of Sections 27, 28, & 29, Township 22 South, Range 28 East  
Eddy County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's wells, located in the S2 of Sections 27, 28, & 29, Township 22 South, Range 28 East, Eddy County, New Mexico:

| Well Name                        | SHL                      | FTP                                 | LTP                                 | TVD     | TMD      | Formation   |
|----------------------------------|--------------------------|-------------------------------------|-------------------------------------|---------|----------|-------------|
| Warrior 2729<br>Fed Com<br>#113H | NW4SW4 of 26-<br>22S-28E | 1,979' FSL & 100'<br>FEL 27-22S-28E | 1,981' FSL & 110'<br>FWL 29-22S-28E | ~6,980' | ~22,407' | Bone Spring |
| Warrior 2729<br>Fed Com<br>#114H | NW4SW4 of 26-<br>22S-28E | 660' FSL & 100'<br>FEL 27-22S-28E   | 660' FSL & 110'<br>FWL 29-22S-28E   | ~6,980' | ~22,407' | Bone Spring |
| Warrior 2729<br>Fed Com<br>#123H | NW4SW4 of 26-<br>22S-28E | 1,650' FSL & 100'<br>FEL 27-22S-28E | 1,714' FSL & 110'<br>FWL 29-22S-28E | ~7,890' | ~23,317' | Bone Spring |
| Warrior 2729<br>Fed Com<br>#124H | NW4SW4 of 26-<br>22S-28E | 332' FSL & 100'<br>FEL 27-22S-28E   | 391' FSL & 110'<br>FWL 29-22S-28E   | ~7,890' | ~23,317' | Bone Spring |
| Warrior 2729<br>Fed Com<br>#133H | NW4SW4 of 26-<br>22S-28E | 2,309' FSL & 100'<br>FEL 27-22S-28E | 2,312' FSL & 110'<br>FWL 29-22S-28E | ~8,415' | ~23,842' | Bone Spring |
| Warrior 2729<br>Fed Com<br>#134H | NW4SW4 of 26-<br>22S-28E | 989' FSL & 100'<br>FEL 27-22S-28E   | 991' FSL & 110'<br>FWL 29-22S-28E   | ~8,415' | ~23,842' | Bone Spring |
| Warrior 2729<br>Fed Com<br>#203H | NW4SW4 of 26-<br>22S-28E | 1,650' FSL & 330'<br>FEL 27-22S-28E | 1,711' FSL & 340'<br>FWL 29-22S-28E | ~9,345' | ~24,772' | Wolfcamp    |
| Warrior 2729<br>Fed Com<br>#204H | NW4SW4 of 26-<br>22S-28E | 332' FSL & 330'<br>FEL 27-22S-28E   | 388' FSL & 340'<br>FWL 29-22S-28E   | ~9,345' | ~24,772' | Wolfcamp    |

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. A-4

Submitted by: Matador Production Company  
Hearing Date: September 11, 2025  
Case No. 25254

|                                  |                          |                                     |                                     |         |          |          |
|----------------------------------|--------------------------|-------------------------------------|-------------------------------------|---------|----------|----------|
| Warrior 2729<br>Fed Com<br>#223H | NW4SW4 of 26-<br>22S-28E | 1,978' FSL & 330'<br>FEL 27-22S-28E | 1,979' FSL & 340'<br>FWL 29-22S-28E | ~9,950' | ~25,377' | Wolfcamp |
| Warrior 2729<br>Fed Com<br>#224H | NW4SW4 of 26-<br>22S-28E | 659' FSL & 330'<br>FEL 27-22S-28E   | 658' FSL & 340'<br>FWL 29-22S-28E   | ~9,950' | ~25,377' | Wolfcamp |

In connection with the above, please note the estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the three (3) enclosed Authority for Expenditures ("AFE") dated February 13, 2025.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement dated July 1, 2024, by and between Matador Production Company, as Operator and MRC Permian Company et al as Non-Operators covering All of Sections 27, 28, & 29, Township 22 South, Range 28 East, Eddy County, New Mexico, and has the following general provisions:

- 100/300/300 Non-consenting penalty
- \$10,000/\$1,000 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFEs within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFEs are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

**MRC PERMIAN COMPANY**



Hanna Rhoades

**AmericaWest Resources, LLC hereby elects to:**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Warrior 2729 Fed Com #113H** well.

\_\_\_\_\_ Not to participate in the **Warrior 2729 Fed Com #113H**.

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Warrior 2729 Fed Com #114H** well.

\_\_\_\_\_ Not to participate in the **Warrior 2729 Fed Com #114H**.

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Warrior 2729 Fed Com #123H** well.

\_\_\_\_\_ Not to participate in the **Warrior 2729 Fed Com #123H**.

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Warrior 2729 Fed Com #124H** well.

\_\_\_\_\_ Not to participate in the **Warrior 2729 Fed Com #124H**.

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Warrior 2729 Fed Com #133H** well.

\_\_\_\_\_ Not to participate in the **Warrior 2729 Fed Com #133H**.

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Warrior 2729 Fed Com #134H** well.

\_\_\_\_\_ Not to participate in the **Warrior 2729 Fed Com #134H**.

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Warrior 2729 Fed Com #203H** well.

\_\_\_\_\_ Not to participate in the **Warrior 2729 Fed Com #203H**.

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Warrior 2729 Fed Com #204H** well.

\_\_\_\_\_ Not to participate in the **Warrior 2729 Fed Com #204H**.

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Warrior 2729 Fed Com #223H** well.

\_\_\_\_\_ Not to participate in the **Warrior 2729 Fed Com #223H**.

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Warrior 2729 Fed Com #224H** well.

\_\_\_\_\_ Not to participate in the **Warrior 2729 Fed Com #224H**.

**AmericaWest Resources, LLC**

By: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Contact Number: \_\_\_\_\_

## MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240

Phone (972) 371-5200 • Fax (972) 371-5201

## ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

|                  |                                                                                         |                 |             |
|------------------|-----------------------------------------------------------------------------------------|-----------------|-------------|
| DATE:            | February 13, 2025                                                                       | AFE NO.:        |             |
| WELL NAME:       | Warrior 2729 Fed Com #203H                                                              | FIELD:          | Purple Sage |
| LOCATION:        | Section 29, 28, & 27 22S 28E                                                            | MD/TVD:         | 24772/9345' |
| COUNTY/STATE:    | Eddy                                                                                    | LATERAL LENGTH: | 15,000      |
| MRC WI:          |                                                                                         |                 |             |
| GEOLOGIC TARGET: | Wolfcamp A                                                                              |                 |             |
| REMARKS:         | Drill and complete a horizontal 3 mile long Wolfcamp A target with about 60 frac stages |                 |             |

|                                   | DRILLING COSTS   | COMPLETION COSTS | PRODUCTION COSTS | FACILITY COSTS | TOTAL COSTS       |
|-----------------------------------|------------------|------------------|------------------|----------------|-------------------|
| <b>INTANGIBLE COSTS</b>           |                  |                  |                  |                |                   |
| Land / Legal / Regulatory         | \$ 58,000        |                  | \$ 10,000        | \$ 10,000      | \$ 78,000         |
| Location, Surveys & Damages       | 133,833          | 13,000           | 50,000           | 12,500         | 209,333           |
| Drilling                          | 849,750          |                  |                  |                | 849,750           |
| Cementing & Float Equip           | 244,000          |                  |                  |                | 244,000           |
| Logging / Formation Evaluation    | -                | 3,750            | 3,000            |                | 6,750             |
| Flowback - Labor                  |                  |                  | 52,785           |                | 52,785            |
| Flowback - Surface Rentals        |                  |                  | 190,200          |                | 190,200           |
| Flowback - Rental Living Quarters |                  |                  | 21,000           |                | 21,000            |
| Mud Logging                       | 18,225           |                  |                  |                | 18,225            |
| Mud Circulation System            | 100,325          |                  |                  |                | 100,325           |
| Mud & Chemicals                   | 515,000          | 65,000           | 31,000           |                | 611,000           |
| Mud / Wastewater Disposal         | 95,000           | -                | 9,000            | 1,000          | 105,000           |
| Freight / Transportation          | 12,750           | 37,500           | 12,000           | -              | 62,250            |
| Rig Supervision / Engineering     | 101,850          | 100,267          | 13,200           | 1,800          | 217,117           |
| Drill Bits                        | 70,400           |                  |                  |                | 70,400            |
| Fuel & Power                      | 144,900          | 814,347          | 10,000           | -              | 969,247           |
| Water                             | 30,000           | 821,457          | 3,000            | 1,000          | 855,457           |
| Drig & Completion Overhead        | 10,000           | -                |                  | -              | 10,000            |
| Plugging & Abandonment            | -                |                  |                  |                | -                 |
| Directional Drilling, Surveys     | 373,229          |                  |                  |                | 373,229           |
| Completion Unit, Swab, CTU        | -                | 185,000          | 11,400           |                | 196,400           |
| Perforating, Wireline, Slickline  | -                | 199,441          | 7,000            |                | 206,441           |
| High Pressure Pump Truck          | -                | 100,267          | 5,000            | -              | 105,267           |
| Stimulation                       | -                | 3,817,244        |                  |                | 3,817,244         |
| Stimulation Flowback & Disp       | -                | 15,500           | 10,000           |                | 25,500            |
| Insurance                         | 15,854           |                  |                  |                | 15,854            |
| Labor                             | 154,500          | 63,083           | 12,500           | 5,000          | 235,083           |
| Rental - Surface Equipment        | 85,710           | 364,473          | 15,000           | 5,000          | 470,183           |
| Rental - Downhole Equipment       | 184,100          | 103,000          | -                | -              | 287,100           |
| Rental - Living Quarters          | 42,750           | 42,767           | -                | 5,000          | 90,517            |
| Contingency                       | 195,744          | 292,885          | 43,509           | 4,130          | 536,267           |
| Operations Center                 | 22,218           |                  |                  |                | 22,218            |
| <b>TOTAL INTANGIBLES &gt;</b>     | <b>3,458,138</b> | <b>7,038,981</b> | <b>509,594</b>   | <b>45,430</b>  | <b>11,052,142</b> |
| <b>TANGIBLE COSTS</b>             |                  |                  |                  |                |                   |
| Surface Casing                    | \$ 24,836        |                  |                  |                | \$ 24,836         |
| Intermediate Casing               | 315,824          |                  |                  |                | 315,824           |
| Drilling Liner                    | -                |                  |                  |                | -                 |
| Production Casing                 | 746,014          |                  |                  |                | 746,014           |
| Production Liner                  | -                |                  |                  |                | -                 |
| Tubing                            | -                |                  | 147,400          |                | 147,400           |
| Wellhead                          | 83,000           |                  | 55,000           |                | 138,000           |
| Packers, Liner Hangers            | -                | 69,494           | 8,000            |                | 77,494            |
| Tanks                             | -                |                  |                  | 35,000         | 35,000            |
| Production Vessels                | -                |                  |                  | 155,000        | 155,000           |
| Flow Lines                        | -                |                  |                  | 120,000        | 120,000           |
| Rod string                        | -                |                  |                  |                | -                 |
| Artificial Lift Equipment         | -                |                  | 40,000           |                | 40,000            |
| Compressor                        | -                |                  |                  | 27,500         | 27,500            |
| Installation Costs                | -                |                  | -                | 80,000         | 80,000            |
| Surface Pumps                     | -                |                  | 5,000            | 15,000         | 20,000            |
| Non-controllable Surface          | -                |                  | -                | 2,000          | 2,000             |
| Non-controllable Downhole         | -                |                  | -                |                | -                 |
| Downhole Pumps                    | -                |                  | -                |                | -                 |
| Measurement & Meter Installation  | -                |                  | 15,000           | 32,000         | 47,000            |
| Gas Conditioning / Dehydration    | -                |                  |                  | -              | -                 |
| Interconnecting Facility Piping   | -                |                  | 5,000            | 65,000         | 70,000            |
| Gathering / Bulk Lines            | -                |                  | -                | -              | -                 |
| Valves, Dumps, Controllers        | -                |                  | 2,000            |                | 2,000             |
| Tank / Facility Containment       | -                |                  | -                | 8,750          | 8,750             |
| Flare Stack                       | -                |                  | -                | 20,625         | 20,625            |
| Electrical / Grounding            | -                |                  | 2,000            | 40,000         | 42,000            |
| Communications / SCADA            | -                |                  | 2,000            | 5,000          | 7,000             |
| Instrumentation / Safety          | -                |                  |                  | 49,875         | 49,875            |
| <b>TOTAL TANGIBLES &gt;</b>       | <b>1,168,874</b> | <b>69,494</b>    | <b>279,400</b>   | <b>655,750</b> | <b>2,174,318</b>  |
| <b>TOTAL COSTS &gt;</b>           | <b>4,627,812</b> | <b>7,108,475</b> | <b>788,994</b>   | <b>701,180</b> | <b>13,226,461</b> |

## PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer: Matt Reddy  
 Completions Engineer: Trace Saha  
 Production Engineer: Chns Canner

Team Lead - WTX/NM

JME  
JME

## MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, COO/CFO: TE SVP Geoscience: NLF COO- Drilling, Completion and Production: CC  
 Executive VP, Legal: CA  
 President: BG

## NON OPERATING PARTNER APPROVAL:

Company Name: Working Interest (%): Tax ID:  
 Signed by: Date:  
 Title: Approval: Yes No (mark one)

The costs on this AFE are estimates only and may not be considered an estimate on any specific item or the total cost of the project. Taking escalation approved under the AFE may be assigned up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including, but not limited to, legal, regulatory, engineering and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement governing this well. Participants shall be deemed to have authorized the Operator's well control and general liability insurance unless participant provides. Operator's certificate of insurance to an amount acceptable to the Operator by the date of well.

AFE - Version 3



**MATADOR PRODUCTION COMPANY**ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240  
Phone (972) 371-5200 • Fax (972) 371-5201**ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE**

|                  |                                                                                         |                 |             |
|------------------|-----------------------------------------------------------------------------------------|-----------------|-------------|
| DATE:            | February 13, 2025                                                                       | AFE NO.:        |             |
| WELL NAME:       | Warrior 2729 Fed Com #204H                                                              | FIELD:          | Purple Sage |
| LOCATION:        | Section 29, 28, & 27 22S 28E                                                            | MD/TVD:         | 24772/9345' |
| COUNTY/STATE:    | Eddy                                                                                    | LATERAL LENGTH: | 15,000      |
| MRC WI:          |                                                                                         |                 |             |
| GEOLOGIC TARGET: | Wolfcamp A                                                                              |                 |             |
| REMARKS:         | Drill and complete a horizontal 3 mile long Wolfcamp A target with about 60 frac stages |                 |             |

|                                   | DRILLING COSTS   | COMPLETION COSTS | PRODUCTION COSTS | FACILITY COSTS | TOTAL COSTS       |
|-----------------------------------|------------------|------------------|------------------|----------------|-------------------|
| <b>INTANGIBLE COSTS</b>           |                  |                  |                  |                |                   |
| Land / Legal / Regulatory         | \$ 58,000        | \$ -             | \$ 10,000        | \$ 10,000      | \$ 78,000         |
| Location, Surveys & Damages       | 133,833          | 13,000           | 50,000           | 12,500         | 209,333           |
| Drilling                          | 849,750          | -                | -                | -              | 849,750           |
| Cementing & Float Equip           | 244,000          | -                | -                | -              | 244,000           |
| Logging / Formation Evaluation    | -                | 3,750            | 3,000            | -              | 6,750             |
| Flowback - Labor                  | -                | -                | 52,785           | -              | 52,785            |
| Flowback - Surface Rentals        | -                | -                | 190,200          | -              | 190,200           |
| Flowback - Rental Living Quarters | -                | -                | 21,000           | -              | 21,000            |
| Mud Logging                       | 18,225           | -                | -                | -              | 18,225            |
| Mud Circulation System            | 100,325          | -                | -                | -              | 100,325           |
| Mud & Chemicals                   | 515,000          | 65,000           | 31,000           | -              | 611,000           |
| Mud / Wastewater Disposal         | 95,000           | -                | 9,000            | 1,000          | 105,000           |
| Freight / Transportation          | 12,750           | 37,500           | 12,000           | -              | 62,250            |
| Rig Supervision / Engineering     | 101,850          | 100,267          | 13,200           | 1,800          | 217,117           |
| Drill Bits                        | 70,400           | -                | -                | -              | 70,400            |
| Fuel & Power                      | 144,900          | 814,347          | 10,000           | -              | 969,247           |
| Water                             | 30,000           | 821,457          | 3,000            | 1,000          | 855,457           |
|                                   | 10,000           | -                | -                | -              | 10,000            |
| Drig & Completion Overhead        | -                | -                | -                | -              | -                 |
| Plugging & Abandonment            | -                | -                | -                | -              | -                 |
| Directional Drilling, Surveys     | 373,229          | -                | -                | -              | 373,229           |
| Completion Unit, Swab, CTU        | -                | 185,000          | 11,400           | -              | 196,400           |
| Perforating, Wireline, Slickline  | -                | 199,441          | 7,000            | -              | 206,441           |
| High Pressure Pump Truck          | -                | 100,267          | 5,000            | -              | 105,267           |
| Stimulation                       | -                | 3,817,244        | -                | -              | 3,817,244         |
| Stimulation Flowback & Disp       | -                | 15,500           | 10,000           | -              | 25,500            |
| Insurance                         | 15,854           | -                | -                | -              | 15,854            |
| Labor                             | 154,500          | 63,083           | 12,500           | 5,000          | 235,083           |
| Rental - Surface Equipment        | 85,710           | 364,473          | 15,000           | 5,000          | 470,183           |
| Rental - Downhole Equipment       | 184,100          | 103,000          | -                | -              | 287,100           |
| Rental - Living Quarters          | 42,750           | 42,767           | -                | 5,000          | 90,517            |
| Contingency                       | 195,744          | 292,835          | 43,509           | 4,130          | 536,267           |
| Operations Center                 | 22,218           | -                | -                | -              | 22,218            |
| <b>TOTAL INTANGIBLES &gt;</b>     | <b>3,458,138</b> | <b>7,038,981</b> | <b>509,594</b>   | <b>45,430</b>  | <b>11,052,142</b> |
| <b>TANGIBLE COSTS</b>             |                  |                  |                  |                |                   |
| Surface Casing                    | \$ 24,836        | \$ -             | \$ -             | \$ -           | \$ 24,836         |
| Intermediate Casing               | 315,824          | -                | -                | -              | 315,824           |
| Drilling Liner                    | -                | -                | -                | -              | -                 |
| Production Casing                 | 746,014          | -                | -                | -              | 746,014           |
| Production Liner                  | -                | -                | -                | -              | -                 |
| Tubing                            | -                | -                | 147,400          | -              | 147,400           |
| Wellhead                          | 83,000           | -                | 55,000           | -              | 138,000           |
| Packers, Liner Hangers            | -                | 69,494           | 6,000            | -              | 75,494            |
| Tanks                             | -                | -                | -                | 35,000         | 35,000            |
| Production Vessels                | -                | -                | -                | 155,000        | 155,000           |
| Flow Lines                        | -                | -                | -                | 120,000        | 120,000           |
| Rod string                        | -                | -                | -                | -              | -                 |
| Artificial Lift Equipment         | -                | -                | 40,000           | -              | 40,000            |
| Compressor                        | -                | -                | -                | 27,500         | 27,500            |
| Installation Costs                | -                | -                | -                | 80,000         | 80,000            |
| Surface Pumps                     | -                | -                | 5,000            | 15,000         | 20,000            |
| Non-controllable Surface          | -                | -                | -                | 2,000          | 2,000             |
| Non-controllable Downhole         | -                | -                | -                | -              | -                 |
| Downhole Pumps                    | -                | -                | -                | -              | -                 |
| Measurement & Meter Installation  | -                | -                | 15,000           | 32,000         | 47,000            |
| Gas Conditioning / Dehydration    | -                | -                | -                | -              | -                 |
| Interconnecting Facility Piping   | -                | -                | 5,000            | 65,000         | 70,000            |
| Gathering / Bulk Lines            | -                | -                | -                | -              | -                 |
| Valves, Dumps, Controllers        | -                | -                | 2,000            | -              | 2,000             |
| Tank / Facility Containment       | -                | -                | -                | 8,750          | 8,750             |
| Flare Stack                       | -                | -                | -                | 20,625         | 20,625            |
| Electrical / Grounding            | -                | -                | 2,000            | 40,000         | 42,000            |
| Communications / SCADA            | -                | -                | 2,000            | 5,000          | 7,000             |
| Instrumentation / Safety          | -                | -                | -                | 49,875         | 49,875            |
| <b>TOTAL TANGIBLES &gt;</b>       | <b>1,169,674</b> | <b>69,494</b>    | <b>279,400</b>   | <b>655,750</b> | <b>2,174,318</b>  |
| <b>TOTAL COSTS &gt;</b>           | <b>4,627,812</b> | <b>7,108,475</b> | <b>788,994</b>   | <b>701,180</b> | <b>13,226,461</b> |

**PREPARED BY MATADOR PRODUCTION COMPANY:**Drilling Engineer: Matt Reddy  
Completions Engineer: Trace Saha  
Production Engineer: Chris CannerTeam Lead - WTX/NM JME  
JME**MATADOR RESOURCES COMPANY APPROVAL:**Executive VP, COO/CFO TE SVP Geoscience NLF COO- Drilling, Completion and Production CC  
Executive VP, Legal CA  
President BG**NON OPERATING PARTNER APPROVAL:**Company Name \_\_\_\_\_ Working Interest (%) \_\_\_\_\_ Tax ID: \_\_\_\_\_  
Signed by: \_\_\_\_\_ Date: \_\_\_\_\_  
Title: \_\_\_\_\_ Approval: Yes \_\_\_\_\_ No (mark one) \_\_\_\_\_The costs on this AFE are estimates only and may not be compared as loadings on any specific item on the cost of the project. Telling installation described under the AFE may be required up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including legal, regulatory, regulatory, insurance and well costs under the terms of the separate joint operating agreement, regulatory order or other agreement covering the well. Participants shall be covered by and bound proportionately for Operator's well control and general liability insurance unless Participant provides Operator a certificate evidencing its own insurance in an amount acceptable to the Operator by the date of approval.

AFE - Version 3

## **Summary of Communications: Dick and Donna Fed Com and Warrior Fed Com**

### **Uncommitted Working Interest Owner**

#### **1. Baker C. Donnelly**

MRC's well proposal to **Baker C. Donnelly** was apparently delivered, but we have not heard from this interest owner. We have thus far been unable to find a phone number for this owner, but will continue to research potential additional ways to contact this owner.

#### **2. Colgate Production, LLC**

In addition to sending well proposals to **Colgate Production, LLC**, MRC has had discussions with **Colgate Production, LLC** regarding their interest and we are continuing to discuss potential voluntary joinder.

#### **3. Eastland Exploration, Inc.**

In addition to sending well proposals to **Eastland Exploration, Inc.**, MRC has had discussions with **Eastland Exploration, Inc.** regarding their interest and we are continuing to discuss potential voluntary joinder.

#### **4. Evan A. Duncan**

MRC's well proposal to **Evan A. Duncan** was apparently delivered, but we have not heard from this interest owner. We have thus far been unable to find a phone number for this owner, but will continue to research potential additional ways to contact this owner.

#### **5. Herschel O'Kelley**

In addition to sending well proposals to **Herschel O'Kelley**, MRC has had discussions with **Herschel O'Kelley** regarding their interest and we are continuing to discuss potential voluntary joinder.

#### **6. Hooker Energy, LLC**

In addition to sending well proposals to **Hooker Energy, LLC**, MRC has had discussions with **Hooker Energy, LLC** regarding their interest and we are continuing to discuss potential voluntary joinder.

#### **7. Larry Turner**

In addition to sending well proposals to **Larry Turner**, MRC has had discussions with **Larry Turner** regarding their interest and we are continuing to discuss potential voluntary joinder.

#### **8. Mary Kate McBride**

In addition to sending well proposals to **Mary Kate McBride**, MRC has had discussions with **Mary Kate McBride** regarding their interest and we are continuing to discuss potential voluntary joinder.



## 9. Silverado Oil & Gas, LLP

In addition to sending well proposals to **Silverado Oil & Gas, LLP**, MRC has had discussions with **Silverado Oil & Gas, LLP** regarding their interest and we are continuing to discuss potential voluntary joinder.

## 10. Starrett Royalty, LLC

In addition to sending well proposals to **Starrett Royalty, LLC**, MRC has had discussions with **Starrett Royalty, LLC** regarding their interest and we are continuing to discuss potential voluntary joinder.

## 11. TAS Royalty Company

In addition to sending well proposals to **TAS Royalty Company**, MRC has had discussions with **TAS Royalty Company** regarding their interest and we are continuing to discuss potential voluntary joinder.

## 12. Taybecs Royalties, LLC

In addition to sending well proposals to **Taybecs Royalties, LLC**, MRC has had discussions with **Taybecs Royalties, LLC** regarding their interest and we are continuing to discuss potential voluntary joinder.

## 13. The heirs, successors, and assigns of Evelyn Tuck

MRC has tried to contact this owner by mailing well proposals to potential heirs of **Evelyn Tuck**. MRC's first proposal was undelivered, and a second attempt was made but unsuccessful. We have been unable to find additional potential contact information for this owner but will continue to research potential contact information.

## 14. The heirs, successors, and assigns of Irene Hryb McIsaac, possibly deceased c/o Patricia McIsaac

In addition to sending well proposals to, MRC has had discussions with Patricia McIssac, daughter of Irene McIsaac, regarding this interest and we are continuing to discuss potential voluntary joinder.

## 15. Winged Foot Oil Co., Inc.

In addition to sending well proposals to **Winged Foot Oil Co., Inc.**, MRC has had discussions with **Winged Foot Oil Co., Inc.** regarding their interest and we are continuing to discuss potential voluntary joinder.

## 16. Badon Hill, Inc.

MRC has tried to contact **Badon Hill, Inc.** but have not yet been able to locate this owner. MRC's first proposal was undelivered, and a second attempt to a another potential address was made but unsuccessful. We have thus far been unable to find a phone number for this owner, but will continue to research potential additional ways to contact this owner.

### 17. Buckhead Energy, LLC

MRC's well proposal to **Buckhead Energy, LLC** was apparently delivered, but we have not heard from this interest owner. We have thus far been unable to find a phone number for this owner, but will continue to research potential additional ways to contact this owner.

### 18. Chester J. Stubben

MRC's well proposal to **Chester J. Stubben** was apparently delivered, but we have not heard from this interest owner. We found one potential phone number for this owner but called and it was an incorrect number. MRC is continuing to research additional ways to contact this owner.

### 19. Pivotal Petroleum Partners, SPV, LP

MRC sent well proposals to **Pivotal Petroleum Partners, SPV, LP** and also had discussions with owner, who owned a lessee working interest. In later discussions with Mewbourne Oil Company and Alpha Energy Partners, Mewbourne and Alpha claim to have new leases covering this acreage, in which case MRC would be pooling Mewbourne and Alpha. MRC has provided notice to Pivotal and, in the event their prior lease remains valid, seeks to pool that interest.

### 20. Crump Energy Partners II, LP

MRC's well proposal to **Crump Energy Partners II, LP** was apparently delivered, but we have not heard from this interest owner. We have thus far been unable to find a phone number for this owner, but will continue to research potential additional ways to contact this owner.

### 21. Isramco Resources, LLC

In addition to sending well proposals to **Isramco Resources, LLC**, MRC has had discussions with **Isramco Resources, LLC** regarding their interest and we are continuing to discuss potential voluntary joinder.

### 22. John McIssac

In addition to sending well proposals to **John McIssac**, MRC has had discussions with **John McIssac** regarding their interest and we are continuing to discuss potential voluntary joinder.

### 23. Kona Energy Investments, LLC

MRC's well proposal to **Kona Energy Investments, LLC** was apparently delivered, but we have not heard from this interest owner. We have thus far been unable to find a phone number for this owner, but will continue to research potential additional ways to contact this owner.

### 24. Chevron USA INC

MRC sent well proposals to **Chevron USA INC** and also had discussions with Chevron, who owned a lessee working interest. In later discussions with Mewbourne Oil Company and Alpha Energy Partners, Mewbourne and Alpha claim to have new leases covering this acreage, in which case MRC would be pooling Mewbourne and Alpha. MRC has provided notice to Chevron and, in the event their prior lease remains valid, seeks to pool that interest.

## **25. TTCZ Properties LLC, C/O Wells Fargo Bank, N.A., As agent**

In addition to sending well proposals to **TTCZ Properties LLC, C/O Wells Fargo Bank, N.A., As agent**, MRC has had discussions with **TTCZ Properties LLC, C/O Wells Fargo Bank, N.A., As agent** regarding their interest and we are continuing to discuss potential voluntary joinder.

## **26. Mewbourne Oil Company**

Mewbourne Oil Company recently advised MRC that it took new leases covering acreage in the SW/4 of Section 29. MRC has been in discussions with Mewbourne about this interest, and will continue to engage in good faith discussions with Mewbourne about their potential voluntary joinder or other transactions.

## **27. Alpha Energy Partners**

Alpha Energy Partners recently advised MRC that it took new leases covering acreage in the SW/4 of Section 29. MRC has been in discussions with Alpha about this interest, and will continue to engage in good faith discussions with Alpha about their potential voluntary joinder or other transactions.

## **28. Marathon Oil Permian, LLC**

In addition to proposing the well to Marathon (now acquired by Conoco Phillips), MRC has been discussions with Marathon/Conoco about this interest and its potential voluntary joinder and will continue those discussions. Attached to this exhibit is a letter of support from ConocoPhillips Company.



Adam Reker  
Land Supervisor, Delaware Basin NM West

600 W. Illinois Ave  
Midland, Texas 79701  
432-685-2515  
Adam.C.Reker@conocophillips.com

MRC Permian Company  
Attn: Chris Carleton  
5400 LBJ Fwy, Suite 1500  
Dallas, Texas 75240

Re: Contested Force Pooling Cases involving MRC Permian Company's ("Matador") Dick and Donna and Warrior project to develop the Bone Spring and Wolfcamp formations in Sections 27, 28 and 29, Township 22 South, Range 28 East, Eddy County, New Mexico (Case Nos. 25247, 25248, 25250, 25252, 25253, and 25254) (the "Dick and Donna and Warrior Cases").

To whom it may concern,

As you know, ConocoPhillips Company and Marathon Oil Permian, LLC (COP) owns a working interest in certain tracts within each of the Dick and Donna and Warrior Cases. COP is aware of the upcoming contested force pooling hearings for these spacing units and Mewbourne's competing applications.

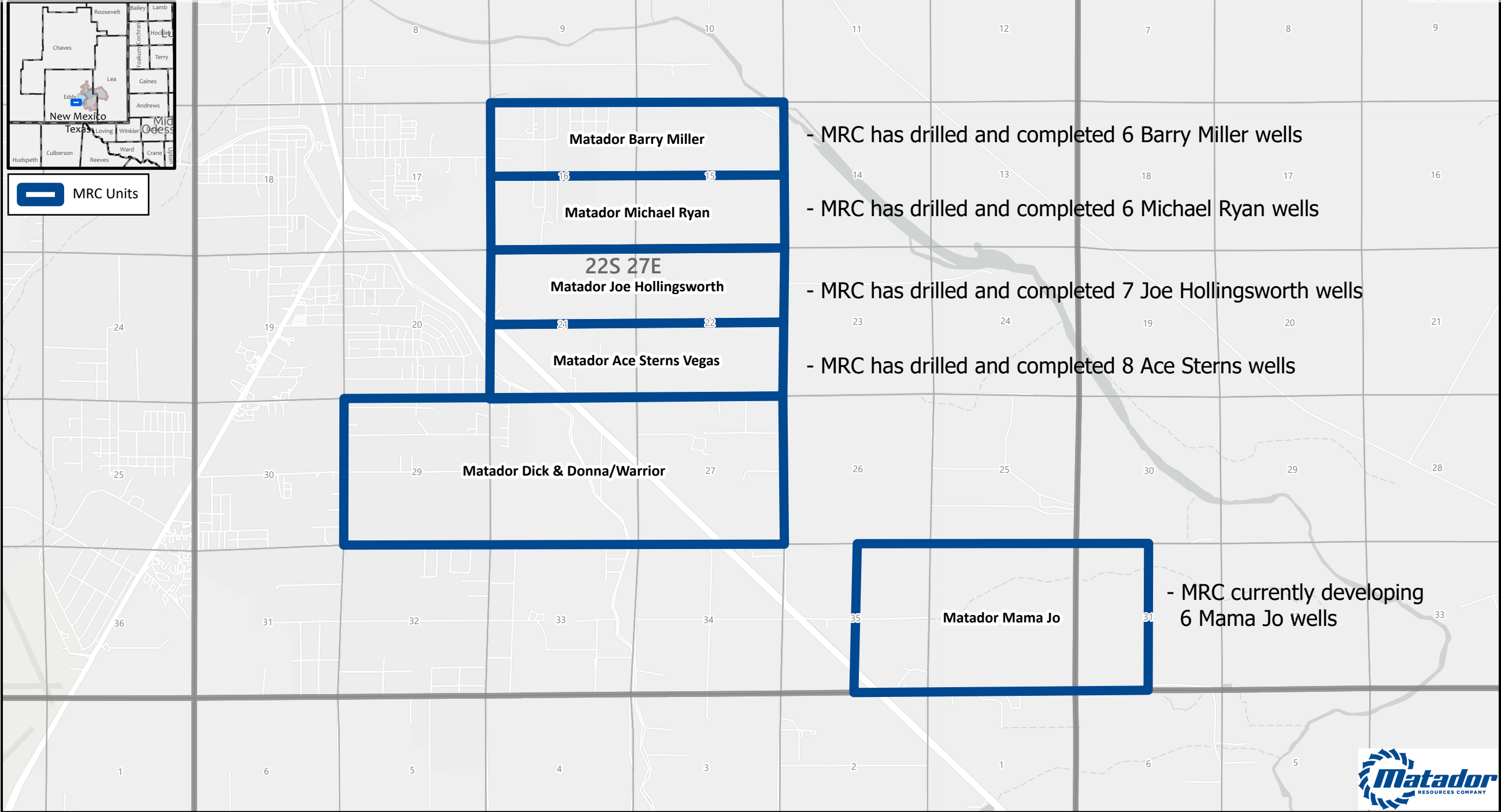
In connection with those force pooling hearings, I write to confirm that COP is in support of Matador as operator for its proposed Dick and Donna and Warrior Cases. For purposes of the hearing, COP wishes for its working interest to be considered as committed to Matador's development plan in each of its Dick and Donna and Warrior Cases. COP hopes to enter into a mutually-agreeable joint operating agreement naming Matador as operator for the Dick and Donna and Warrior Cases soon after Matador's force pooling applications are approved by the New Mexico Oil Conservation Division.

Please feel free to submit this letter of support in connection with your filings in the above-referenced force pooling proceedings.

Sincerely,

A handwritten signature in blue ink, appearing to read "R.D. Owen".

Ryan D. Owen  
Land Manager, Delaware Basin NM





**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MRC PERMIAN COMPANY  
FOR COMPULSORY POOLING  
EDDY COUNTY, NEW MEXICO**

**Case Nos. 25247, 25248, 25250, 25252, 25253, and 25254**

**APPLICATIONS OF MEWBOURNE OIL COMPANY  
FOR COMPULSORY POOLING  
EDDY COUNTY, NEW MEXICO**

**Case Nos. 25471-25474**

**SELF-AFFIRMED STATEMENT OF ANDREW PARKER, GEOLOGIST**

1. My name is Andrew Parker. I work for MRC Energy Company, an affiliate of Matador Production Company ("Matador"), as a Senior Vice President of Geosciences.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.
3. I am familiar with the applications filed by MRC in Cases 25247, 25248, 25250, 25252, 25253, and 25254 for the proposed Dick and Donna and Warrior wells. These consolidated cases seek to create three-mile laydown horizontal spacing units in the Bone Spring and Wolfcamp formations in Sections 27, 28 and 29, Township 22 South, Range 28 East, Eddy County, New Mexico.
4. I have therefore conducted a geologic study of the Bone Spring and Wolfcamp formations underlying the subject area in these cases.

5. **MRC Exhibit B-1** is a locator map with a large red box towards the middle of the map. The yellow shaded rectangle within this larger red box generally identifies the acreage MRC seeks to pool for its proposed Dick and Donna and Warrior wells.

### **Bone Spring Formation**

6. In cases 25247, 25248, 25252, and 25253, MRC intends to initially develop the Second Bone Spring of the Bone Spring formation.

7. **MRC Exhibit B-2** is a subsea structure map prepared off the top of the Bone Spring formation. The contour interval is 100 feet. The structure map shows the Bone Spring formation gently dipping to the east. The structure appears consistent across the proposed wellbore paths. I do not observe any faulting, pinchouts, or other geologic impediments to horizontal drilling.

8. Also included on MRC Exhibit B-2 is a line of cross section from A to A'.

9. **MRC Exhibit B-3** is a structural cross-section prepared displaying open-hole logs run over the Bone Spring formation from the six representative wells denoted from A to A'. For each well in the cross-section, the following logs are included: gamma ray, caliper, resistivity, and porosity, where available. The proposed target interval for each of the initial proposed wells, which are in the Second Bone Spring of the Bone Spring formation, is labeled and marked with a yellow shaded area. The logs in the cross-section demonstrate that the targeted interval is consistent in thickness, across the entirety of the proposed spacing units.

10. In my opinion, the laydown orientation is an appropriate orientation for Bone Spring wells in this area because, based on the horizontal stress in this area, both standup or laydown wells are equally preferable.

11. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells within the Bone Spring formation in the area of the spacing units proposed in these cases.

12. In my opinion, each quarter-quarter section will be productive and contribute more-or-less equally to production from each horizontal spacing unit.

13. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery.

### **Wolfcamp Formation**

14. In cases 25250 and 25254, MRC initially intends to develop the Upper Wolfcamp of the Wolfcamp formation.

15. **MRC Exhibit B-4** is a subsea structure map prepared off the top of the Wolfcamp formation. The contour interval is 100 feet. The structure map shows the Wolfcamp formation gently dipping to the east. The structure appears consistent across the proposed wellbore paths. I do not observe any faulting, pinchouts, or other geologic impediments to horizontal drilling.

16. Also included on MRC Exhibit B-4 is a line of cross section from A to A'.

17. **MRC Exhibit B-5** is a structural cross-section prepared displaying open-hole logs run over the Wolfcamp formation from the six representative wells denoted from A to A'. For each well in the cross-section, the following logs are included: gamma ray, caliper, resistivity, and porosity, where available. The proposed target interval for each of the initial proposed wells is labeled and marked with a yellow shaded area. The logs in the cross-section demonstrate that the targeted intervals are consistent in thickness, across the entirety of the proposed spacing units.



18. In my opinion, the laydown orientation is an appropriate orientation for Wolfcamp wells in this area because, based on the horizontal stress in this area, both standup or laydown wells are equally preferable.

19. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells within the Wolfcamp formation in the area of the spacing units proposed in these cases.

20. In my opinion, each quarter-quarter section will be productive and contribute more-or-less equally to production from each horizontal spacing unit.

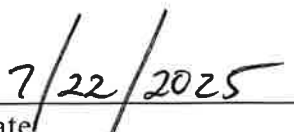
21. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery.

22. In my opinion, approving MRC's pooling applications would be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

23. **MRC Exhibits B-1 through B-5** were either prepared by me or compiled under my direction and supervision.

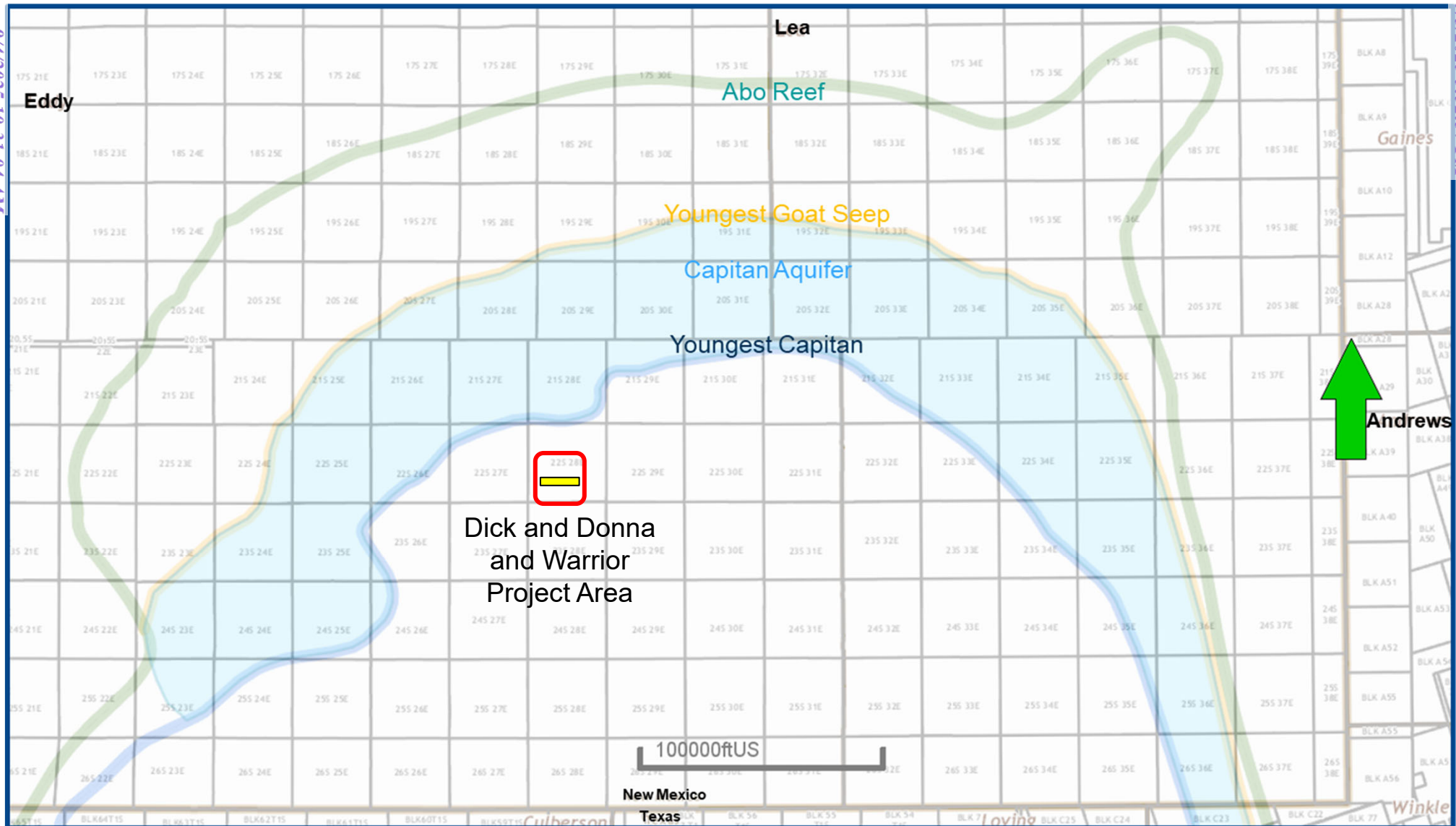
24. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

  
\_\_\_\_\_  
Andrew Parker

  
\_\_\_\_\_  
Date

# Locator Map

## Exhibit B-1

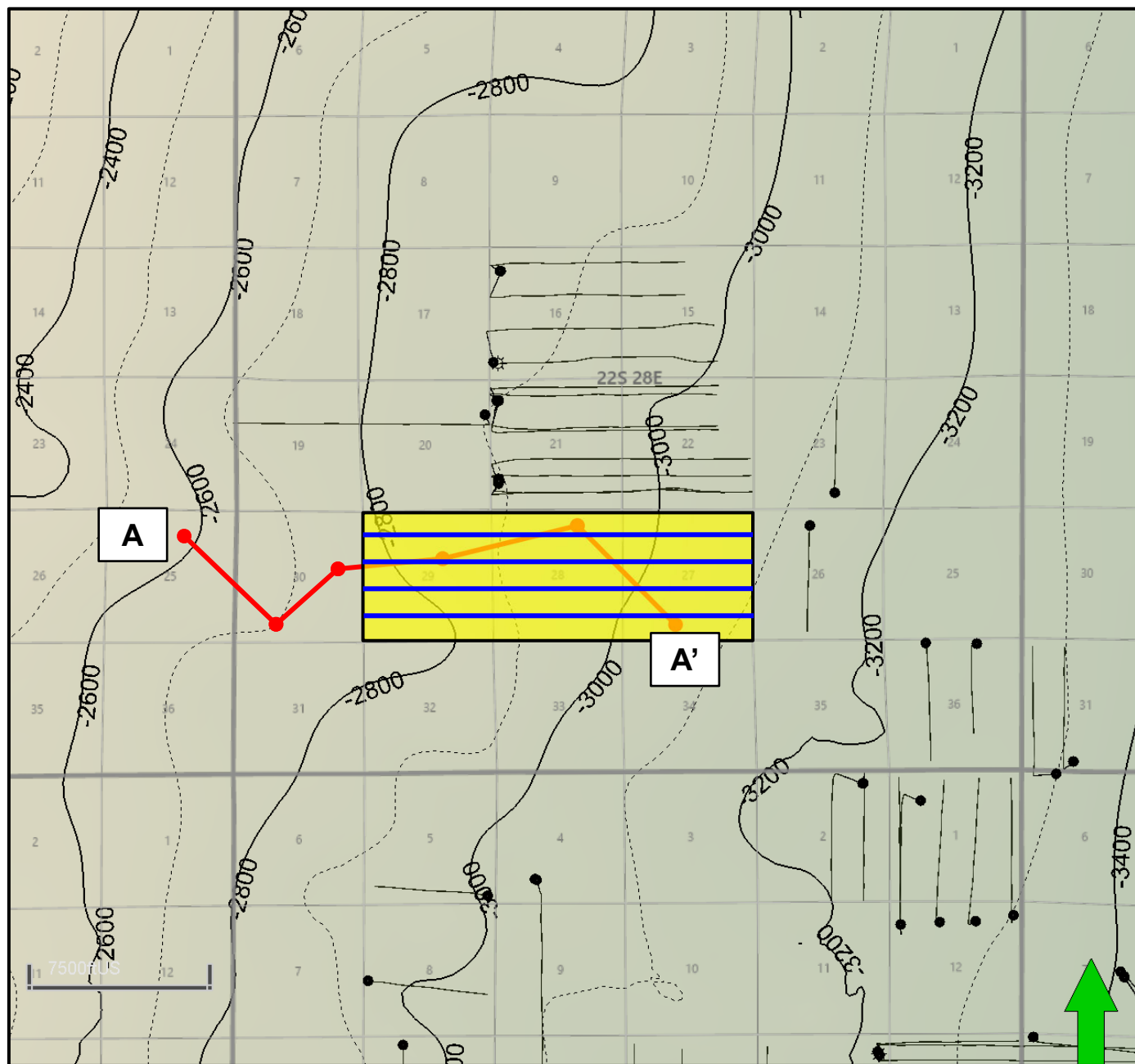


# [15011] CULEBRA BLUFF; BONE SPRING, SOUTH Structure Map (Top Bone Spring Subsea) A – A' Reference Line

Exhibit B-2

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Page 47 of 63



## Map Legend

Dick and Donna #121H & #122H  
Warrior #123H & #124H

Bone Spring Wells

Project Area

C. I. = 100'

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. B-2  
Submitted by: Matador Production Company  
Hearing Date: September 11, 2025  
Case No. 25254



B-2

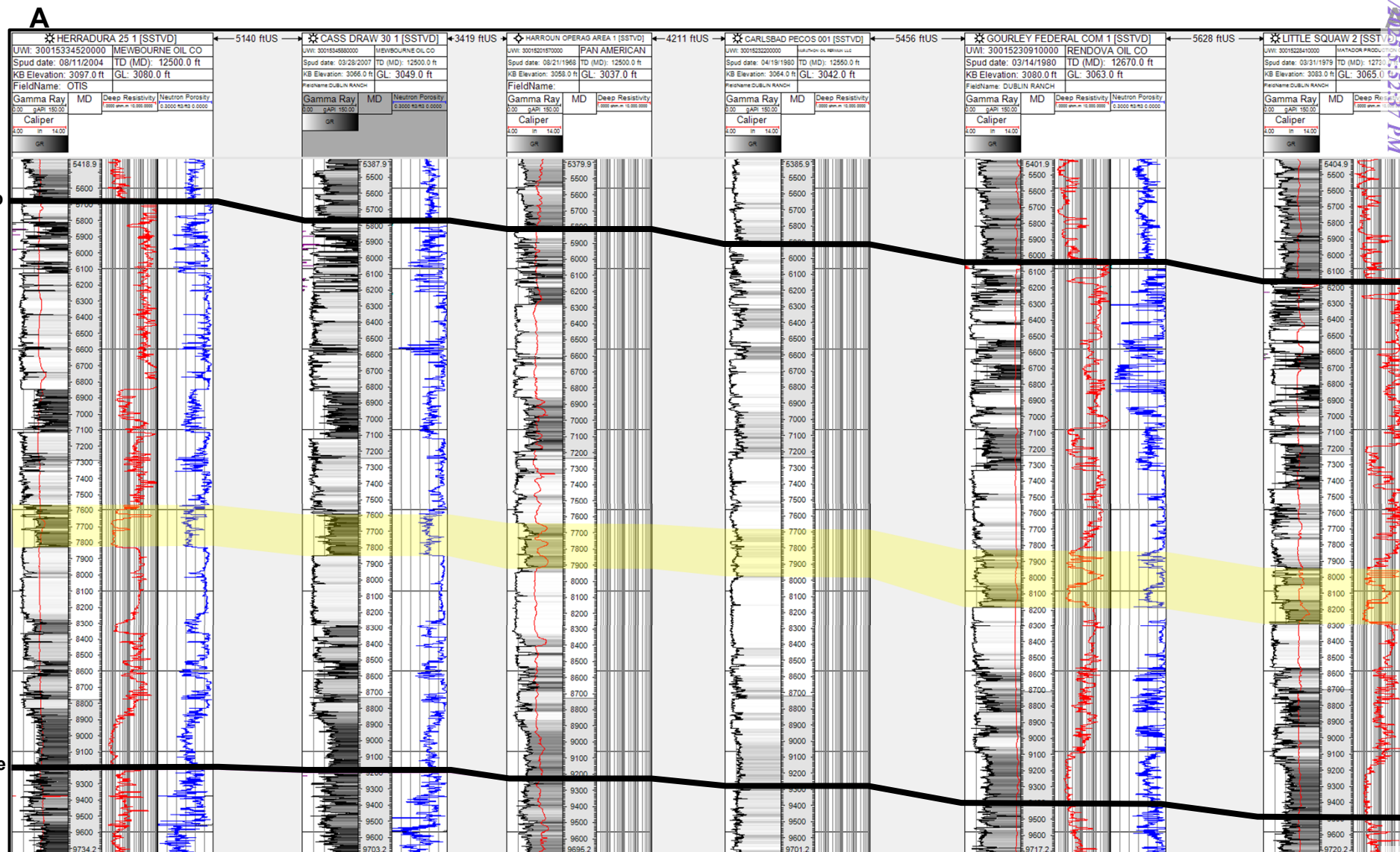
# [15011] CULEBRA BLUFF; BONE SPRING, SOUTH

## Structural Cross-Section A – A'

Exhibit B-3

Received by OCD: 9/3/2025 5:52:37 PM

Page 48 of 63



BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. B-3

Submitted by: Matador Production Company

Hearing Date: September 11, 2025

Case No. 25254



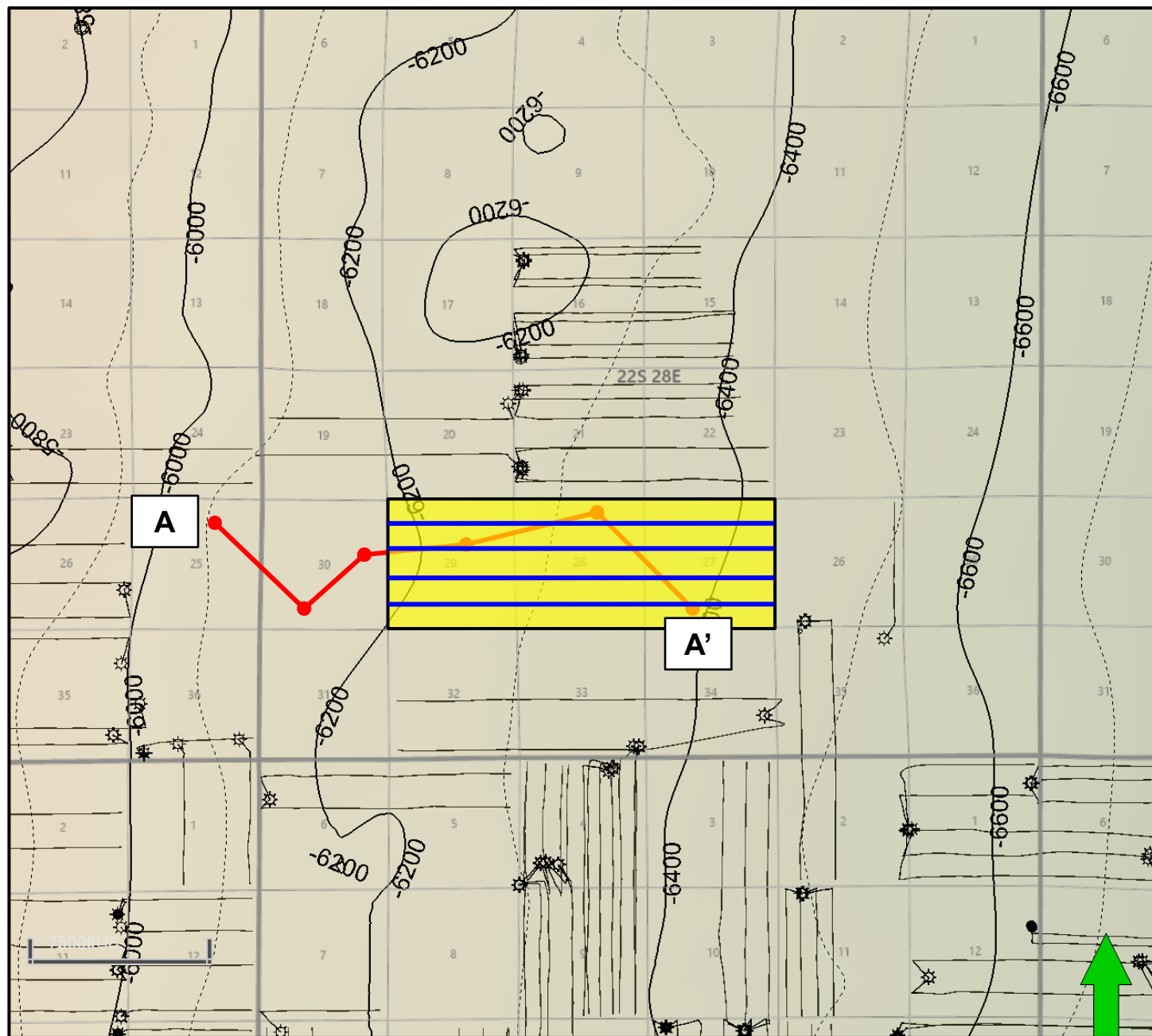
B-3

Dick and Donna and Warrior Development

Released to Imaging: 9/4/2025 10:31:04 AM

# PURPLE SAGE; WOLFCAMP (GAS) [98220] Structure Map (Top Wolfcamp Subsea) A – A' Reference Line

Exhibit B-4



## Map Legend

Dick and Donna #201H & #202H  
Warrior #203H & #204H

Wolfcamp Wells

Project Area

C. I. = 100'

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. B-4  
Submitted by: Matador Production Company  
Hearing Date: September 11, 2025  
Case No. 25254

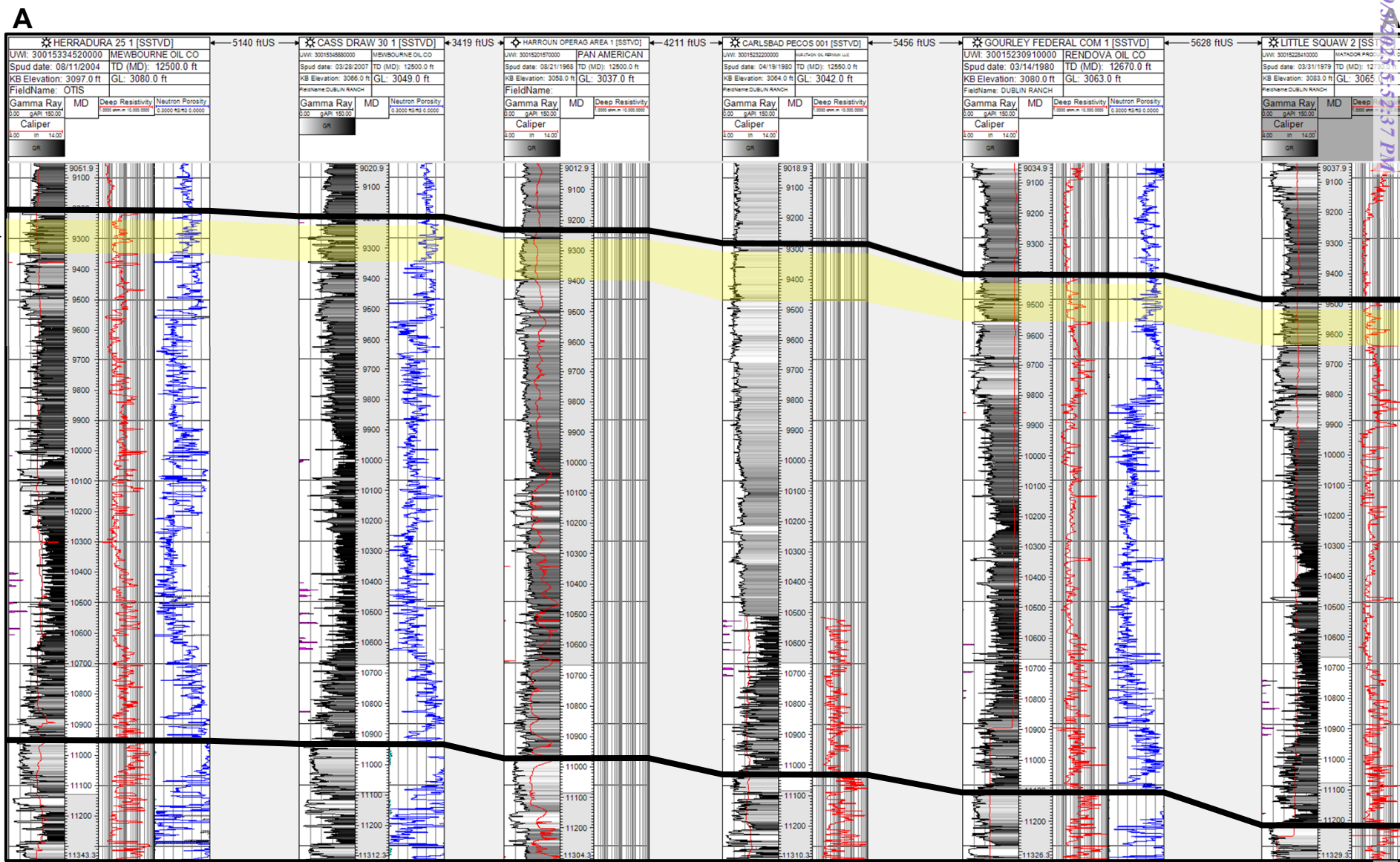


B-4



# PURPLE SAGE; WOLFCAMP (GAS) [98220] Structural Cross-Section A – A'

Exhibit B-5



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MRC PERMIAN COMPANY  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 25252**

**SELF-AFFIRMED STATEMENT OF  
MICHAEL H. FELDEWERT**

1. I am attorney in fact and authorized representative of MRC Permian Company (“MRC”), the Applicant herein. I have personal knowledge of this matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of August 29, 2025.

5. I caused a notice to be published to all parties subject to these proceedings. An affidavit of publication from the publication’s legal clerk with a copy of the notice publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statement are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Amended Exhibit No. C  
Submitted by: Matador Production Company  
Hearing Date: September 11, 2025  
Case No. 25254**

  
\_\_\_\_\_  
Michael H. Feldewert

September 2, 2025  
Date



**Michael H. Feldewert**  
**Partner**  
**Phone** (505) 988-4421  
mfeldewert@hollandhart.com

April 18, 2025

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL AFFECTED INTEREST OWNERS**

**Re: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico: Warrior 2729 Fed Com 203H and 204H wells**

Ladies & Gentlemen:

This letter is to advise you that MRC Permian Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on May 8, 2025, and the status of the hearing can be monitored through the Division's website at <https://www.emnrd.nm.gov/ocd/>.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Hanna Rhoades at (972) 619-4341 or at [hanna.rhoades@matadorresources.com](mailto:hanna.rhoades@matadorresources.com).

Sincerely,

A handwritten signature in blue ink, appearing to read 'Michael H. Feldewert'.

Michael H. Feldewert  
**ATTORNEY FOR MRC PERMIAN COMPANY**

**Location**  
110 North Guadalupe, Suite 1  
Santa Fe, NM 87501-1849

**Mailing Address**  
P.O. Box 2208  
Santa Fe, NM 87504-2208

**Contact**  
p: 505.988.4421 | f: 505.983.6043  
[www.hollandhart.com](http://www.hollandhart.com)

Holland & Hart LLP Anchorage Aspen Billings Boise Boulder Cheyenne Denver Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C.



**Michael H. Feldewert**  
**Partner**  
**Phone** (505) 988-4421  
mfeldewert@hollandhart.com

August 22, 2025

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL AFFECTED INTEREST OWNERS**

**Re: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico: Warrior 2729 Fed Com 203H and 204H wells**

Ladies & Gentlemen:

This letter is to advise you that MRC Permian Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on September 11, 2025, and the status of the hearing can be monitored through the Division's website at <https://www.emnrd.nm.gov/ocd/>.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Hanna Rhoades at (972) 619-4341 or at [hanna.rhoades@matadorresources.com](mailto:hanna.rhoades@matadorresources.com).

Sincerely,

A handwritten signature in blue ink, appearing to read 'Michael H. Feldewert'.

Michael H. Feldewert  
ATTORNEY FOR MRC PERMIAN COMPANY

**Location**  
110 North Guadalupe, Suite 1  
Santa Fe, NM 87501-1849

**Mailing Address**  
P.O. Box 2208  
Santa Fe, NM 87504-2208

**Contact**  
p: 505.988.4421 | f: 505.983.6043  
[www.hollandhart.com](http://www.hollandhart.com)

Holland & Hart LLP Anchorage Aspen Billings Boise Boulder Cheyenne Denver Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C.



MRC - Warrior 123H, 124H BS, 203H-204H WC wells - Case nos. 25252-25254  
Postal Delivery Report

|                        |                                 |                               |                  |    |            |                                                                                                                |
|------------------------|---------------------------------|-------------------------------|------------------|----|------------|----------------------------------------------------------------------------------------------------------------|
| 9414811898765448768875 | AmericaWest Resources, LLC      | PO Box 3383                   | Midland          | TX | 79702-3383 | Your item has been delivered and is available at a PO Box at 2:46 pm on June 13, 2025 in MIDLAND, TX 79701.    |
| 9414811898765448768714 | Anthracite Energy Partners, LLC | PO Box 52370                  | Midland          | TX | 79710-2370 | Your item has been delivered and is available at a PO Box at 9:30 am on June 10, 2025 in MIDLAND, TX 79705.    |
| 9414811898765448768752 | Badon Hill, Inc.                | 309 W 7th St Ste 500          | Fort Worth       | TX | 76102-6902 | Your item has been delivered to the original sender at 10:38 am on June 20, 2025 in SANTA FE, NM 87501.        |
| 9414811898765448768769 | Barnes Family Partnership       | 500 W Wall St Ste 304         | Midland          | TX | 79701-5096 | Your item has been delivered to the original sender at 10:29 am on June 17, 2025 in SANTA FE, NM 87501.        |
| 9414811898765448768721 | Blue Star Royalty, LLC          | PO Box 470249                 | Fort Worth       | TX | 76147-0249 | Your item has been delivered and is available at a PO Box at 9:16 am on June 10, 2025 in FORT WORTH, TX 76147. |
| 9414811898765448768745 | Buckhead Energy, LLC            | PO Box 471288                 | Fort Worth       | TX | 76147-1288 | Your item has been delivered and is available at a PO Box at 9:17 am on June 10, 2025 in FORT WORTH, TX 76147. |
| 9414811898765448768738 | Centurion Energy Corporation    | 21 Oaklawn Park               | Midland          | TX | 79705-6546 | Your item has been delivered to the original sender at 10:02 am on July 3, 2025 in SANTA FE, NM 87501.         |
| 9414811898765448768950 | Chester J. Stuebben             | 1275 Rock Ave Apt Hh5         | North Plainfield | NJ | 07060-3563 | Your item has been delivered to the original sender at 10:03 am on June 25, 2025 in SANTA FE, NM 87501.        |
| 9414811898765448768929 | Chevron USA INC                 | 1400 Smith St Ofc 41133       | Houston          | TX | 77002-7327 | Your item was picked up at a postal facility at 5:14 am on June 12, 2025 in HOUSTON, TX 77210.                 |
| 9414811898765448768998 | Chevron USA INC                 | 6301 Deauville Attn Land Dept | Midland          | TX | 79706-2964 | Your item was delivered to an individual at the address at 2:21 pm on June 10, 2025 in MIDLAND, TX 79706.      |

MRC - Warrior 123H, 124H BS, 203H-204H WC wells - Case nos. 25252-25254  
Postal Delivery Report

|                        |                                              |                            |             |    |            |                                                                                                             |
|------------------------|----------------------------------------------|----------------------------|-------------|----|------------|-------------------------------------------------------------------------------------------------------------|
| 9414811898765448768981 | Christy B. Motycka, as her separate property | 4600 E Bankhead Hwy        | Hudson Oaks | TX | 76087-9598 | Your item was picked up at the post office at 10:03 am on June 16, 2025 in WEATHERFORD, TX 76086.           |
| 9414811898765448768974 | ConocoPhillips Company                       | 600 N Dairy Ashford Rd     | Houston     | TX | 77079-1100 | Your item was delivered to an individual at the address at 10:44 am on June 12, 2025 in HOUSTON, TX 77079.  |
| 9414811898765448768653 | ConocoPhillips Company                       | 600 W Illinois Ave         | Midland     | TX | 79701-4882 | Your item was picked up at a postal facility at 7:41 am on June 11, 2025 in MIDLAND, TX 79701.              |
| 9414811898765448768622 | David Lee Power                              | 3523 Stanolind Ave         | Midland     | TX | 79707-6625 | Your item was delivered to an individual at the address at 1:43 pm on June 10, 2025 in MIDLAND, TX 79707.   |
| 9414811898765448768691 | Eastland Exploration, Inc.                   | PO Box 3506                | Midland     | TX | 79702-3506 | Your item was picked up at the post office at 1:14 pm on June 13, 2025 in MIDLAND, TX 79701.                |
| 9414811898765448768684 | Eastland Oil Company                         | PO Box 348                 | Midland     | TX | 79702      | Your item was delivered to an individual at the address at 10:42 am on July 16, 2025 in SANTA FE, NM 87501. |
| 9414811898765448768677 | Eastland Resources, Inc.                     | PO Box 4588                | Midland     | TX | 79704      | Your item has been delivered to the original sender at 10:38 am on June 20, 2025 in SANTA FE, NM 87501.     |
| 9414811898765448768158 | George M. OBrien                             | PO Box 1743                | Midland     | TX | 79702-1743 | Your item has been delivered and is available at a PO Box at 2:47 pm on June 13, 2025 in MIDLAND, TX 79701. |
| 9414811898765448768127 | Hillman Royalties, LP                        | 1415 S Voss Rd Ste 110-541 | Houston     | TX | 77057-1086 | Your item was delivered to an individual at the address at 2:56 pm on June 10, 2025 in HOUSTON, TX 77057.   |
| 9414811898765448768196 | Isramco Resources, LLC                       | 4801 Woodwaysuite 100E     | Houston     | TX | 77056      | Your item has been delivered to the original sender at 11:03 am on June 23, 2025 in SANTA FE, NM 87501.     |

MRC - Warrior 123H, 124H BS, 203H-204H WC wells - Case nos. 25252-25254  
Postal Delivery Report

|                        |                                                                 |                              |               |    |            |                                                                                                                                        |
|------------------------|-----------------------------------------------------------------|------------------------------|---------------|----|------------|----------------------------------------------------------------------------------------------------------------------------------------|
| 9414811898765448768189 | J. Michael Feagan                                               | 3510 Trinity Meadows Dr      | Midland       | TX | 79707-4531 | Your item was delivered to an individual at the address at 11:03 am on June 10, 2025 in MIDLAND, TX 79707.                             |
| 9414811898765448768172 | John McIssac                                                    | 3000 N Ocean Dr Apt 38F      | Riviera Beach | FL | 33404-3206 | Your item was delivered to an individual at the address at 4:24 pm on June 10, 2025 in WEST PALM BEACH, FL 33404.                      |
| 9414811898765448768356 | JSTM Properties, Ltd.                                           | PO Box 5441                  | Midland       | TX | 79704-5441 | Your item was delivered to an individual at the address at 10:03 am on June 25, 2025 in SANTA FE, NM 87501.                            |
| 9414811898765448768325 | Julie Ellen Barnes, as her separate property                    | PO Box 505                   | Midland       | TX | 79702-0505 | Your item was picked up at a postal facility at 10:49 am on June 13, 2025 in MIDLAND, TX 79701.                                        |
| 9414811898765448768301 | KCK Energy, LLC                                                 | 4000 N Big Spring St Ste 210 | Midland       | TX | 79705-4639 | Your item has been delivered to an agent and left with an individual at the address at 10:05 am on June 10, 2025 in MIDLAND, TX 79705. |
| 9414811898765448768394 | KCK Resources, Inc., possibly now claimed by 3R Capital NM, LLC | 2507 Dartmouth Dr            | Midland       | TX | 79705-6363 | Your item was picked up at a postal facility at 2:43 pm on June 16, 2025 in MIDLAND, TX 79705.                                         |
| 9414811898765448768349 | Kona Energy Investments, LLC                                    | 309 W 7th St Ste 500         | Fort Worth    | TX | 76102-6902 | Your item has been delivered to the original sender at 10:38 am on June 20, 2025 in SANTA FE, NM 87501.                                |
| 9414811898765448768387 | KRP Legacy Isles, LLC                                           | PO Box 59000, Dept 0300      | Lafayette     | LA | 70505-9000 | Your item was picked up at the post office at 9:59 am on June 10, 2025 in LAFAYETTE, LA 70503.                                         |
| 9414811898765448768332 | Larry Turner                                                    | HC 2                         | Lamesa        | TX | 79331      | Your item has been delivered to the original sender at 10:03 am on June 25, 2025 in SANTA FE, NM 87501.                                |
| 9414811898765448768059 | Marathon Oil Permian, LLC                                       | 990 Town And Country Blvd    | Houston       | TX | 77024-2217 | Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.                |

MRC - Warrior 123H, 124H BS, 203H-204H WC wells - Case nos. 25252-25254  
Postal Delivery Report

|                        |                                |                            |           |    |            |                                                                                                           |
|------------------------|--------------------------------|----------------------------|-----------|----|------------|-----------------------------------------------------------------------------------------------------------|
| 9414811898765448768066 | Mary Kate McBride              | 6201 Pinehurst Dr          | El Paso   | TX | 79912-2025 | Your item has been delivered to the original sender at 10:13 am on August 1, 2025 in SANTA FE, NM 87501.  |
| 9414811898765448768004 | Morgan Creek Properties, LLC   | PO Box 37                  | Wolfforth | TX | 79382-0037 | Your item was picked up at the post office at 12:24 pm on June 11, 2025 in WOLFFORTH, TX 79382.           |
| 9414811898765448768042 | NGS Minerals, LLC              | PO Box 2464                | Roswell   | NM | 88202-2464 | Your item was picked up at the post office at 10:55 am on June 10, 2025 in ROSWELL, NM 88201.             |
| 9414811898765448768080 | Pamela Power Burton            | 3807 Permian Ct            | Midland   | TX | 79703-4928 | Your item has been delivered to the original sender at 10:18 am on June 16, 2025 in SANTA FE, NM 87501.   |
| 9414811898765448768035 | PBES 18-007, LLC               | PO Box 10668               | Midland   | TX | 79702-7668 | Your item was picked up at the post office at 12:39 pm on June 17, 2025 in MIDLAND, TX 79701.             |
| 9414811898765448768073 | Pivotal Petroleum Partners SPV | 2021 McKinney Ave Ste 1250 | Dallas    | TX | 75201-7625 | Your item was delivered to an individual at the address at 12:14 pm on June 16, 2025 in DALLAS, TX 75201. |
| 9414811898765448768417 | Quanah Exploration, LLC        | PO Box 494                 | Midland   | TX | 79702-0494 | Your item has been delivered to the original sender at 10:36 am on July 11, 2025 in SANTA FE, NM 87501.   |
| 9414811898765448768455 | Rusk Capital Management, LLC   | 7600 W Tidwell Rd Ste 800  | Houston   | TX | 77040-6718 | Your item was delivered to an individual at the address at 2:21 pm on June 10, 2025 in HOUSTON, TX 77040. |
| 9414811898765448768462 | S.S. Adams, Ltd.               | PO Box 50307               | Midland   | TX | 79710-0307 | Your item was picked up at a postal facility at 4:58 pm on June 12, 2025 in MIDLAND, TX 79705.            |
| 9414811898765448768424 | Serenity Resources, LLC        | PO Box 5240                | Midland   | TX | 79704-5240 | Your item has been delivered to the original sender at 10:24 am on July 17, 2025 in SANTA FE, NM 87501.   |
| 9414811898765448768448 | Speyside Resources, LLC        | PO Box 10458               | Midland   | TX | 79702-7458 | Your item was picked up at a postal facility at 1:45 pm on June 16, 2025 in MIDLAND, TX 79701.            |

MRC - Warrior 123H, 124H BS, 203H-204H WC wells - Case nos. 25252-25254  
Postal Delivery Report

|                        |                                                                                                    |                             |            |    |            |                                                                                                                                        |
|------------------------|----------------------------------------------------------------------------------------------------|-----------------------------|------------|----|------------|----------------------------------------------------------------------------------------------------------------------------------------|
| 9414811898765448768431 | Spinnaker Investments, L.P.                                                                        | PO Box 3488                 | Midland    | TX | 79702-3488 | Your item was picked up at the post office at 12:12 pm on June 12, 2025 in MIDLAND, TX 79701.                                          |
| 9414811898765448768516 | Spinnaker Oil & Gas, L.P.                                                                          | 415 W Wall St Ste 1415      | Midland    | TX | 79701-4437 | Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.                |
| 9414811898765448768554 | Steve C. Barnes, as his separate property                                                          | PO Box 505                  | Midland    | TX | 79702-0505 | Your item was picked up at a postal facility at 10:49 am on June 13, 2025 in MIDLAND, TX 79701.                                        |
| 9414811898765448768561 | Suncrest Resources, LLC                                                                            | PO Box 10458                | Midland    | TX | 79702-7458 | This is a reminder to please pick up your item at the MIDLAND, TX 79702 Post Office.                                                   |
| 9414811898765448768523 | Susannah D. Adelson, Trustee of the James Adelson and Fmaily 2015 Trusts                           | 15 E 5th St Ste 3300        | Tulsa      | OK | 74103-4340 | Your item was delivered to an individual at the address at 10:46 am on June 10, 2025 in TULSA, OK 74119.                               |
| 9414811898765448768509 | TAS Royalty Company                                                                                | PO Box 5279                 | Austin     | TX | 78763-5279 | Your item has been delivered and is available at a PO Box at 10:21 am on June 11, 2025 in AUSTIN, TX 78703.                            |
| 9414811898765448768547 | TD Minerals, LLC                                                                                   | 8111 Westchester Dr Ste 900 | Dallas     | TX | 75225-6146 | Your item was delivered to an individual at the address at 10:30 am on June 10, 2025 in DALLAS, TX 75225.                              |
| 9414811898765448768585 | The heirs, successors, and assigns of Jack W. Rustamier, deceased, c/o Judy Lee Rustamier Makowsky | 1206 W Scharbauer Dr        | Midland    | TX | 79705-8733 | Your item has been delivered to an agent at the front desk, reception, or mail room at 10:36 am on June 10, 2025 in MIDLAND, TX 79705. |
| 9414811898765448768530 | The Toles Company, LLC                                                                             | PO Box 1300                 | Roswell    | NM | 88202-1300 | Your item was picked up at the post office at 11:09 am on June 10, 2025 in ROSWELL, NM 88201.                                          |
| 9414811898765448768578 | TTCZ Properties LLC C/O Wells Fargo Bank, N.A., As agent                                           | 201 Main St Ste 400         | Fort Worth | TX | 76102-3116 | Your item was delivered to an individual at the address at 11:51 am on June 17, 2025 in FORT WORTH, TX 76102.                          |



MRC - Warrior 123H, 124H BS, 203H-204H WC wells - Case nos. 25252-25254  
Postal Delivery Report

|                        |                                               |                      |         |    |            |                                                                                                           |
|------------------------|-----------------------------------------------|----------------------|---------|----|------------|-----------------------------------------------------------------------------------------------------------|
| 9414811898765448767250 | Viola Elaine Barnes, as her separate property | PO Box 505           | Midland | TX | 79702-0505 | Your item was picked up at a postal facility at 10:49 am on June 13, 2025 in MIDLAND, TX 79701.           |
| 9414811898765448767229 | Warren Ventures, Ltd.                         | 808 W Wall St        | Midland | TX | 79701-6634 | Your item was delivered to an individual at the address at 1:04 pm on June 10, 2025 in MIDLAND, TX 79701. |
| 9414811898765448767243 | Watusi Energy, LLC                            | PO Box 52210         | Midland | TX | 79710-2210 | Your item was picked up at a postal facility at 9:21 am on June 11, 2025 in MIDLAND, TX 79705.            |
| 9414811898765448767274 | William L. Porter                             | 1700 Community Ln    | Midland | TX | 79701-4013 | Your item has been delivered to the original sender at 10:08 am on June 27, 2025 in SANTA FE, NM 87501.   |
| 9414811898765448767816 | Zunis Energy, LLC                             | 15 E 5th St Ste 3300 | Tulsa   | OK | 74103-4340 | Your item was delivered to an individual at the address at 10:46 am on June 10, 2025 in TULSA, OK 74119.  |

MRC - Warrior 123H, 124H BS, 203H-204H WC wells - Case nos. 25252-25254  
Postal Delivery Report

|                        |                    |                  |           |    |            |                                                                                                                                                                       |
|------------------------|--------------------|------------------|-----------|----|------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 9414811898765472921369 | Rex J Power        | 69 P.O. Box      | Camp Wood | TX | 78833      | Your item arrived at our SAN ANTONIO TX DISTRIBUTION CENTER destination facility on August 28, 2025 at 10:27 am. The item is currently in transit to the destination. |
| 9414811898765472921321 | Teresa H. Jolliffe | 1610 N N St      | Midland   | TX | 79701-4050 | Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.                                               |
| 9414811898765472921345 | Teresa H. Jolliffe | 408 Kenniston Dr | Austin    | TX | 78752-3010 | We attempted to deliver your item at 1:07 pm on August 26, 2025 in AUSTIN, TX 78752 and a notice was left because an authorized recipient was not available.          |
| 9414811898765472921338 | Teresa H. Jolliffe | 1109 Gulf Ave    | Midland   | TX | 79705-7516 | Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.                                               |

## AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS  
PO BOX 507  
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS  
COUNTY OF EDDY }

Account Number: 83  
Ad Number: 50410  
Description: MRC - Warrior Wells 203H  
Ad Cost: \$147.99

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

June 7, 2025

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

*Sherry Groves*

Agent

Subscribed to and sworn to me this 7<sup>th</sup> day of June 2025.

*Leanne Kaufenberg*

Leanne Kaufenberg, Notary Public, Redwood County  
Minnesota

Case No. 25254: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: AmericaWest Resources, LLC; Anthracite Energy Partners, LLC; Badon Hill, Inc.; Barnes Family Partnership; Blue Star Royalty, LLC; Buckhead Energy, LLC; Centurion Energy Corporation; Chester J. Stuebben; Chevron USA INC.; Christy B. Motycka, as her separate property; ConocoPhillips Company; David Lee Power; Eastland Exploration, Inc.; Eastland Oil Company; Eastland Resources, Inc.; George M. O'Brien; Hillman Royalties, LP; Isramco Resources, LLC; J. Michael Feagan; John McIsaac; JSTM Properties, Ltd.; Julie Ellen Barnes, as her separate property; KCK Energy, LLC; KCK Resources, Inc., possibly now claimed by 3R Capital NM, LLC; Kona Energy Investments, LLC; KRP Legacy Isles, LLC; Larry Turner; Marathon Oil Permian, LLC; Mary Kate McBride; Morgan Creek Properties, LLC; NGS Minerals, LLC; Pamela Power Burton; PBES 18-007, LLC; Pivotal Petroleum Partners SPV; Quanah Exploration, LLC; Rusk Capital Management, LLC; S.S. Adams, Ltd.; Serenity Resources, LLC; Speyside Resources, LLC; Spinnaker Investments, L.P.; Spinnaker Oil & Gas, L.P.; Steve C. Barnes, as his separate property; Suncrest Resources, LLC; Susannah D. Adelson, Trustee of the James Adelson and Family 2015 Trusts; TAS Royalty Company; TD Minerals, LLC; The heirs, successors, and assigns of Jack W. Rustamier, deceased, c/o Judy Lee Rustamier Makowsky; The Toles Company, LLC; TTCZ Properties LLC. C/O Wells Fargo Bank, N.A., As agent; Viola Elaine Barnes, as her separate property; Warren Ventures, Ltd.; Watusi Energy, LLC; William L. Porter; Zunis Energy, LLC; Rex J. Power; Teresa H. Jolliffe. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearing 8:30 a.m. on June 26, 2025, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/> or contact Freya Tschantz, at [Freya.Tschantz@emnrd.nm.gov](mailto:Freya.Tschantz@emnrd.nm.gov). Applicant in the above-styled cause seeks an order pooling a standard 960-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the S2 of Sections 27, 28 and 29, Township 22 South Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the following proposed wells to be drilled from a surface location in the SW4 of Section 26:

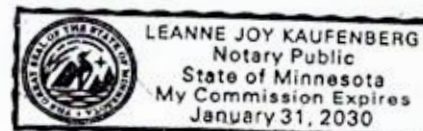
Warrior 2729 Fed Com 203H, with a first take point in the NE4SE4 (Unit I) of Section 27 and a last take point in the NW4SW4 (Unit L) of Section 29, and

Warrior 2729 Fed Com 204H, with a first take point in the SE4SE4 (Unit P) of Section 27 and a last take point in the SW4SW4 (Unit M) of Section 29.

Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling the wells. The subject area is located approximately 5 miles north of Loving, New Mexico.

Published in the Carlsbad Current-Argus June 7, 2025.  
#50410

Holland And Hart  
HOLLAND AND HART  
110 N Guadalupe ST # 1  
Santa Fe, NM 87501-1849  
[kethaggard@hollandhart.com](mailto:kethaggard@hollandhart.com)



BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Amended Exhibit No. D  
Submitted by: Matador Production Company  
Hearing Date: September 11, 2025  
Case No. 25254



## AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS  
PO BOX 507  
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS  
COUNTY OF EDDY }

Account Number: 1232  
Ad Number: 60140  
Description: Case 25254  
Ad Cost: \$83.77

Nicole Bitton, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

August 26, 2025

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

*N Bitton*

Agent

Subscribed to and sworn to me this 3<sup>rd</sup> day of September 2025.

*Staci Woods*

Notary Public

County

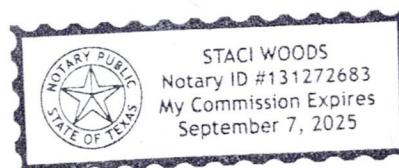
*Eddy*

ID#: *131272683*

My commission expires: *9/7/25*

Case No. 25254: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: Rex J. Power and Teresa H. Jolliffe. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division (Division) hereby gives notice that the Division will hold public hearing 8:30 a.m. on September 11, 2025, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/> or contact Freya Tschantz, at [Freya.Tschantz@emnrd.nm.gov](mailto:Freya.Tschantz@emnrd.nm.gov) Applicant in the above-styled cause seeks an order pooling a standard 960-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the S2 of Sections 27, 28 and 29, Township 22 South Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the following proposed wells to be drilled from a surface location in the SW4 of Section 26:  
" Warrior 2729 Fed Com 203H, with a first take point in the NE4SE4 (Unit I) of Section 27 and a last take point in the NW4SW4 (Unit L) of Section 29, and  
" Warrior 2729 Fed Com 204H, with a first take point in the SE4SE4 (Unit P) of Section 27 and a last take point in the SW4SW4 (Unit M) of Section 29.

Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling the wells. The subject area is located approximately 5 miles north of Loving, New Mexico.  
60140-Published in Carlsbad Current Argus Aug. 26, 2025.



KARI REESE  
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420 L STREET, SUITE 550  
ANCHORAGE, AK 99501