

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF COTERRA ENERGY  
OPERATING CO.  
FOR COMPULSORY POOLING,  
UNIT, LEA COUNTY, NEW MEXICO.**

**CASE NO. 25524**



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
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**APPLICATION OF COTERRA ENERGY  
OPERATING CO.  
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- Exhibit A-5: Parties to Be Pooled
- Exhibit A-6: Sample Well Proposal/AFEs
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**Exhibit B: Self-Affirmed Statement of Staci Frey, Geologist**

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- Exhibit B.2: Stress Orientation Map
- Exhibit B.3: Wine Rack Diagram
- Exhibit B.4: Structure Map/Isopach
- Exhibit B-5: Structural Cross Section/Cross Section Well Locator Map

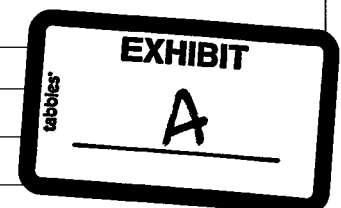
**Exhibit C: Self-Affirmed Statement of Deana Bennett Regarding Notice**

- Exhibit C.1: Overlapping Spacing Unit Notice Letter dated July 24, 2025 and tracking information
- Exhibit C.2: Notice Letter dated July 24, 2025 and tracking information
- Exhibit C.3: Additional Notice letter dated July 24, 2025 and tracking information
- Exhibit C.4: Additional Notice Letter dated July 24, 2025 and tracking information
- Exhibit C.5: Additional Notice Letter dated July 25, 2025 and tracking information
- Exhibit C.6: Clarification Letter dated July 25, 2025 and tracking information
- Exhibit C.7: Affidavit of Publication, dated July 13, 2025.

# COMPULSORY POOLING APPLICATION CHECKLIST

## ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

<b>Case: 25524</b>	<b>APPLICANT'S RESPONSE</b>
<b>Hearing Date:</b>	<b>September 11, 2025</b>
Applicant	Coterra Energy Operating Co.
Designated Operator & OGRID (affiliation if applicable)	Coterra Energy Operating Co. (215099)
Applicant's Counsel:	Modrall Sperling
Case Title:	APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	Marshall & Winston/James Bruce      Rockwood Resources/Kaitlyn Luck
Well Family	Yeti
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	Sections 11 & 2: Scharb; Bone Spring (55610).    Sections 26 & 35 Vacuum; Bone Spring, South (61900)
Well Location Setback Rules:	State wide rules
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640 acres
Building Blocks:	40 acres
Orientation:	<b>North-South</b>
Description: TRS/County	W/2E/2 of Sections 26 and 35, Township 18 South, Range 35 East and the W/2E/2 of Sections 2 and 11, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit A.4
<b>Well(s)</b>	



Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1: Yeti State Com 223H	API No. Pending SHL: 380' FNL & 1,266' FEL, (Unit A), Section 14, T19S, R35E BHL: 100' FNL & 1820' FEL (Unit B), Section 26, T18S, R35E  Completion Target: Second Bone Spring (Approx. 9,300' TVD) Orientation: North/South
Horizontal Well First and Last Take Points	Exhibit A.3/FTP: 100' FSL & 1,820' FEL, (Unit O), Section 11, T19S, R35E LTP: 100' FNL & 1,820' FEL (Unit B), Section 26, T18S, R35E
Completion Target (Formation, TVD and MD)	Exhibit A.6 (Proposal Letter)
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8000. Exhibit A.6 (Proposal Letter)
Production Supervision/Month \$	\$800. Exhibit A.6 (Proposal Letter)
Justification for Supervision Costs	See Exhibit A.2, Para 14
Requested Risk Charge	200%. Exhibit A.6 (Proposal Letter)
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibits A.1; C
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C.2 to C.6
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C.7
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit A.4
Tract List (including lease numbers and owners)	Exhibit A.4
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice	NA
Pooled Parties (including ownership type)	Exhibit A.5
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit A.6
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A.5
Chronology of Contact with Non-Joined Working Interests	Exhibit A.7
Overhead Rates In Proposal Letter	Exhibit A.6
Cost Estimate to Drill and Complete	Exhibit A.6
Cost Estimate to Equip Well	Exhibit A.6
Cost Estimate for Production Facilities	Exhibit A.6



<b>Geology</b>	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B.3
Gunbarrel/Lateral Trajectory Schematic	Exhibit B.3
Well Orientation (with rationale)	Exhibit B, Para. 7; Exhibit B.2
Target Formation	Exhibit B.3
HSU Cross Section	Exhibit B.5
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit A.3
Tracts	Exhibit A.4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A.4
General Location Map (including basin)	Exhibit B.1
Well Bore Location Map	Exhibit B.4
Structure Contour Map - Subsea Depth	Exhibit B.4
Cross Section Location Map (including wells)	Exhibit B.5
Cross Section (including Landing Zone)	Exhibit B.5
<b>Additional Information</b>	
Special Provisions/Stipulations	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Deana M. Bennett
<b>Signed Name</b> (Attorney or Party Representative):	/s/ Deana M. Bennett
<b>Date:</b>	9/4/2025

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF COTERRA ENERGY OPERATING CO.  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

CASE NO. 25524

**APPLICATION**

Coterra Energy Operating Co. ("Coterra"), OGRID Number 215099, through its undersigned attorneys, hereby submits this application to the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order pooling all uncommitted mineral interests within a standard 640-acre, more or less, Bone Spring spacing unit comprised of the W/2E/2 of Sections 26 and 35, Township 18 South, Range 35 East and the W/2E/2 of Sections 2 and 11, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. In support of this application, Coterra states as follows:

1. Coterra as an interest in the subject lands and has a right to drill and operate a well thereon.
2. Coterra seeks to dedicate the W/2E/2 of Sections 26 and 35, Township 18 South, Range 35 East and the W/2E/2 of Sections 2 and 11, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico to form a standard 640-acre, more or less, Bone Spring horizontal spacing unit.
3. Coterra seeks to dedicate the unit to the Yeti State Com #223H well, with a proposed surface hole location in the SE/4 of Section 11, Township 19 South, Range 35 East, and a proposed bottom hole location in the NW/4 NE/4 (Unit B) of Section 26, Township 18 South, Range 36 East.



4. The well will be horizontally drilled and will be drilled at orthodox locations under the Division's rules.

5. Coterra sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the well or to otherwise commit their interests to the well.

6. The pooling of all interests in the Bone Spring formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Coterra requests that this case be set for hearing before an Examiner of the Oil Conservation Division on August 13, 2025 or August 14, 2025, depending on timing of notice, and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted mineral interests in the Bone Spring formation underlying a horizontal spacing unit within the W/2E/2 of Sections 26 and 35, Township 18 South, Range 35 East and the W/2E/2 of Sections 2 and 11, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico;

B. Designating Coterra as operator of this unit and the wells to be drilled thereon;

C. Authorizing Coterra to recover its costs of drilling, equipping and completing the well;

D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;

E. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS  
& SISK, P.A.

By: Deana M. Bennett

Earl E. DeBrine, Jr.

Deana M. Bennett

Yarithza Peña

Post Office Box 2168

500 Fourth Street NW, Suite 1000

Albuquerque, New Mexico 87103-2168

Telephone: 505.848.1800

[edebrine@modrall.com](mailto:edebrine@modrall.com)

[deana.bennett@modrall.com](mailto:deana.bennett@modrall.com)

[yarithza.pena@modrall.com](mailto:yarithza.pena@modrall.com)

*Attorneys for Applicant*

**CASE NO. 25524: Application of Coterra Energy Operating Co. for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2E/2 of Sections 26 and 35, Township 18 South, Range 35 East and the W/2E/2 of Sections 2 and 11, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Yeti State Com #223H well, with a proposed surface hole location in the SE/4 of Section 11, Township 19 South, Range 35 East, and a proposed bottom hole location in the NW/4 NE/4 (Unit B) of Section 26, Township 18 South, Range 36 East. The well will be drilled at orthodox locations. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 16 miles West of Hobbs, New Mexico.

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF COTERRA ENERGY  
OPERATING CO. FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 25524**

**SELF-AFFIRMED STATEMENT OF SCOTT RICHTER**

Scott Richter hereby states and declares as follows:

1. I am the Land Manager—Permian Business Unit for Coterra Energy Operating Co. (“Coterra”), over the age of 18, and have personal knowledge of the matters stated herein.

2. I have previously testified before the Oil Conservation Division (“Division”) and my credentials as an expert petroleum landman were accepted as a matter of record.

3. My area of responsibility at Coterra includes the area Lea County in New Mexico.

4. I am familiar with the application filed by Coterra in this case, which is attached as

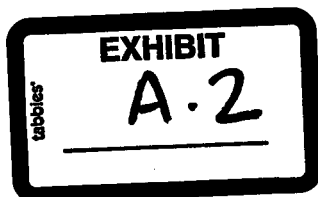
**Exhibit A-1.**

5. I am familiar with the status of the lands that are subject to this application.

6. I submit the following information pursuant to NMAC 19.15.4.12.A(1) in support of the above referenced application.

7. Coterra seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2E/2 of Sections 26 and 35, Township 18 South, Range 35 East and the W/2E/2 of Sections 2 and 11, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Yeti State Com #223H well.

8. The well will be horizontally drilled and the producing area for the well will be orthodox.



**Coterra Energy Operating Co.  
Case No. 25524  
Exhibit A-2**

9. Attached as **Exhibit A-3** are the proposed C-102s for the well.
10. There are no depth severances within the proposed spacing unit.
11. **Exhibit A-4** includes a lease tract map outlining the unit being pooled. This exhibit also contains a plat that identifies each tract number, tract percentage interest, and lease numbers and a unit recapitulation.
12. **Exhibit A-5** includes a list of the uncommitted interest owners Coterra seeks to pool, including ORRI owners.
13. **Exhibit A-6** contains a sample well proposal letter and Authorizations for Expenditure (“AFEs”) sent to all working interest owners. The estimated cost of the well set forth in the AFEs are fair and reasonable and comparable to the costs of other wells of similar depths and length drilled in this area of New Mexico.
14. Coterra requests overhead and administrative rates of \$8000.00/month for drilling a well and \$800.00/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this area of Southeastern, New Mexico. Coterra requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
15. Coterra requests the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.
16. I have conducted a diligent search of the public records in the county where the well is located, and conducted phone directory and computer searches to locate contact information for parties entitled to notification, and mailed the working interest owners well proposals, including an Authorization for Expenditure.
17. In my opinion, Coterra has made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed well as demonstrated by the chronology of contact in **Exhibit A-7**.

18. Coterra requests that it be designated operator of the well.

19. The parties Coterra is seeking to pool were notified of this hearing.

20. Coterra seeks to pool overriding royalty interest owners, and they were also provided notice of this hearing.

21. No opposition is expected because the interest owners being pooled have been contacted regarding the proposed well, but have failed or refused to voluntarily commit their interests in the well.

22. In my opinion, the granting of this application is in the interests of conservation and the prevention of waste.

23. The exhibits to my self-affirmed statement were prepared by me, or compiled from company business records, or were prepared at my direction or supervision.

24. I attest under penalty of perjury the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief and I will adopt this testimony at the hearing in this matter.

*[Signature Page Follows]*



9/3/2025

Date

A handwritten signature in blue ink, appearing to read 'Scott Richter', written over a horizontal line.

Scott Richter

C-102  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
				<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled		

## WELL LOCATION INFORMATION

API Number	Pool Code 55610	Pool Name Scharb; Bone Spring
Property Code	Property Name YETI STATE COM	Well Number 223H
OGRID No. 215099	Operator Name CIMAREX ENERGY CO.	Ground Level Elevation 3,760.8'
Surface Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

## Surface Location

UL A	Section 14	Township 19S	Range 35E	Lot	Ft. from N/S 380 NORTH	Ft. from E/W 1,266 EAST	Latitude (NAD 83) 32.666809°	Longitude (NAD 83) -103.423451°	County LEA
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## Bottom Hole Location

UL B	Section 26	Township 18S	Range 35E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 1,820 EAST	Latitude (NAD 83) 32.725505°	Longitude (NAD 83) -103.425253°	County LEA
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Dedicated Acres 320	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No		

## Kick Off Point (KOP)

UL O	Section 11	Township 19S	Range 35E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 1,820 EAST	Latitude (NAD 83) 32.668128°	Longitude (NAD 83) -103.425260°	County LEA
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## First Take Point (FTP)

UL O	Section 11	Township 19S	Range 35E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 1,820 EAST	Latitude (NAD 83) 32.668128°	Longitude (NAD 83) -103.425260°	County LEA
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## Last Take Point (LTP)

UL B	Section 26	Township 18S	Range 35E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 1,820 EAST	Latitude (NAD 83) 32.725505°	Longitude (NAD 83) -103.425253°	County LEA
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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## OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

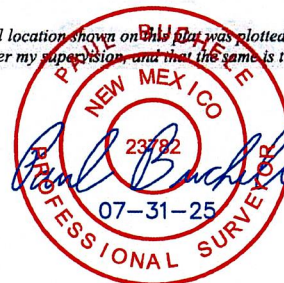
Signature \_\_\_\_\_ Date \_\_\_\_\_

Printed Name \_\_\_\_\_

Email Address \_\_\_\_\_

## SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

23782 July 30, 2025

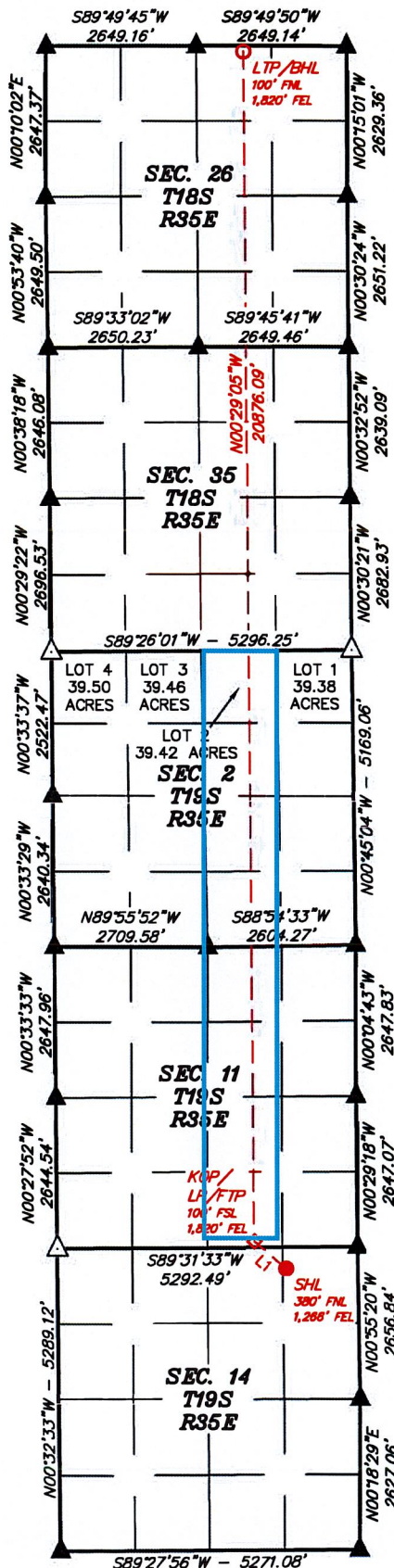
Certificate Number Date of Survey

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has





Property Name YETI STATE COM	Well Number 223H	Drawn By N.R. 07-31-25	Revised By
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- = SURFACE HOLE LOCATION
- ◆ = KICK OFF POINT/LANDING POINT/  
FIRST TAKE POINT
- = LAST TAKE POINT/  
BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED
- △ = SECTION CORNER  
RE-ESTABLISHED  
(Not Set on Ground.)

## NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Bearings, Distances, Coordinates and Areas are based on the New Mexico Coordinate Grid System of 1983, East Zone, in U.S. Feet.
- Section breakdown information for this plat may be obtained from Uintah Engineering & Land Surveying.

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N49°43'08"W	735.17'

NAD 83 (SURFACE HOLE LOCATION)	
LATITUDE = 32°40'00.51" (32.666809°)	
LONGITUDE = -103°25'24.42" (-103.423451°)	
NAD 27 (SURFACE HOLE LOCATION)	
LATITUDE = 32°40'00.07" (32.666686°)	
LONGITUDE = -103°25'22.66" (-103.422962°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 607516.16' E: 821334.68'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 607452.90' E: 780154.16'	

NAD 83 (KOP/LP/FTP)	
LATITUDE = 32°40'05.26" (32.668128°)	
LONGITUDE = -103°25'30.94" (-103.425260°)	
NAD 27 (KOP/LP/FTP)	
LATITUDE = 32°40'04.82" (32.668006°)	
LONGITUDE = -103°25'29.18" (-103.424771°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 607991.48' E: 820773.83'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 607928.19' E: 779593.33'	

NAD 83 (LTP/BHL)	
LATITUDE = 32°43'31.82" (32.725505°)	
LONGITUDE = -103°25'30.91" (-103.425253°)	
NAD 27 (LTP/BHL)	
LATITUDE = 32°43'31.38" (32.725383°)	
LONGITUDE = -103°25'29.14" (-103.424762°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 628866.82' E: 820597.24'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 628803.05' E: 779417.47'	



C-102  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
				<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled		

## WELL LOCATION INFORMATION

API Number	Pool Code 61900	Pool Name Vacuum; Bone Spring, South
Property Code	Property Name YETI STATE COM	Well Number 223H
OGRID No. 215099	Operator Name CIMAREX ENERGY CO.	Ground Level Elevation 3,760.8'
Surface Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

## Surface Location

UL A	Section 14	Township 19S	Range 35E	Lot	Ft. from N/S 380 NORTH	Ft. from E/W 1,266 EAST	Latitude (NAD 83) 32.666809°	Longitude (NAD 83) -103.423451°	County LEA
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## Bottom Hole Location

UL B	Section 26	Township 18S	Range 35E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 1,820 EAST	Latitude (NAD 83) 32.725505°	Longitude (NAD 83) -103.425253°	County LEA
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Dedicated Acres 319.42	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

## Kick Off Point (KOP)

UL O	Section 11	Township 19S	Range 35E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 1,820 EAST	Latitude (NAD 83) 32.668128°	Longitude (NAD 83) -103.425260°	County LEA
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UL B	Section 26	Township 18S	Range 35E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 1,820 EAST	Latitude (NAD 83) 32.725505°	Longitude (NAD 83) -103.425253°	County LEA
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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## OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

*Shelly Bowen*

8/4/2025

Signature Date

Shelly Bowen

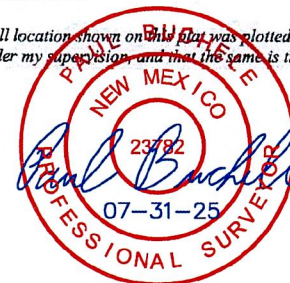
Printed Name

shelly.bowen@coterra.com

Email Address

## SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

23782

July 30, 2025

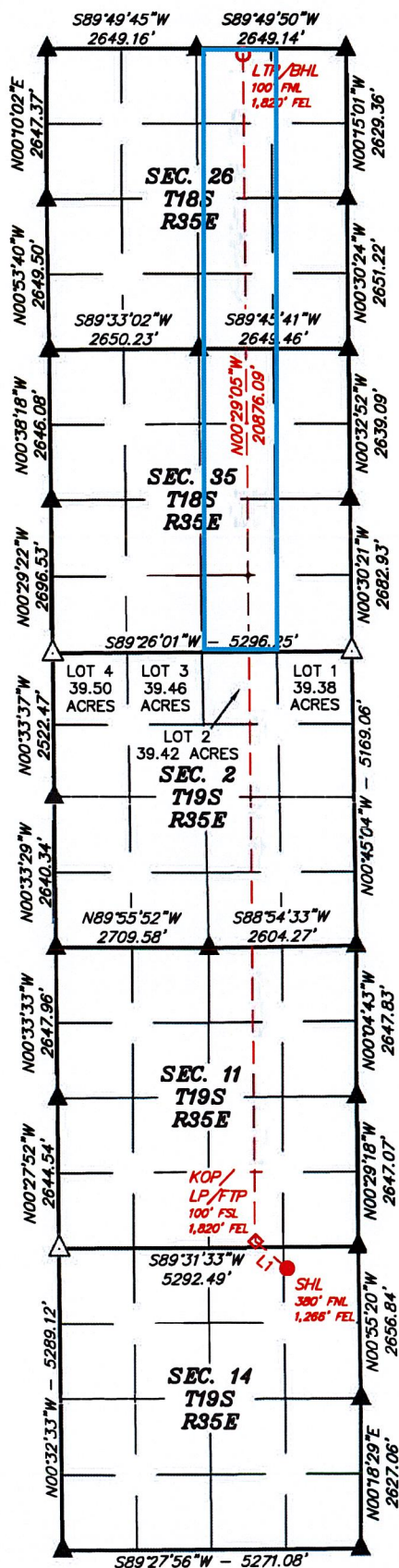
Certificate Number

Date of Survey

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



Property Name YETI STATE COM	Well Number 223H	Drawn By N.R. 07-31-25	Revised By
---------------------------------	---------------------	---------------------------	------------



- = SURFACE HOLE LOCATION
- ◆ = KICK OFF POINT/LANDING POINT/  
FIRST TAKE POINT
- = LAST TAKE POINT/  
BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED
- △ = SECTION CORNER  
RE-ESTABLISHED  
(Not Set on Ground.)

## NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Bearings, Distances, Coordinates and Areas are based on the New Mexico Coordinate Grid System of 1983, East Zone, in U.S. Feet.
- Section breakdown information for this plat may be obtained from Uintah Engineering & Land Surveying.

LINE TABLE

LINE	DIRECTION	LENGTH
L1	N49°43'08"W	735.17'

<b>NAD 83 (SURFACE HOLE LOCATION)</b>
LATITUDE = 32°40'00.51" (32.666809°)
LONGITUDE = -103°25'24.42" (-103.423451°)
<b>NAD 27 (SURFACE HOLE LOCATION)</b>
LATITUDE = 32°40'00.07" (32.666686°)
LONGITUDE = -103°25'22.66" (-103.422962°)
<b>STATE PLANE NAD 83 (N.M. EAST)</b>
N: 607516.16' E: 821334.68'
<b>STATE PLANE NAD 27 (N.M. EAST)</b>
N: 607452.90' E: 780154.16'

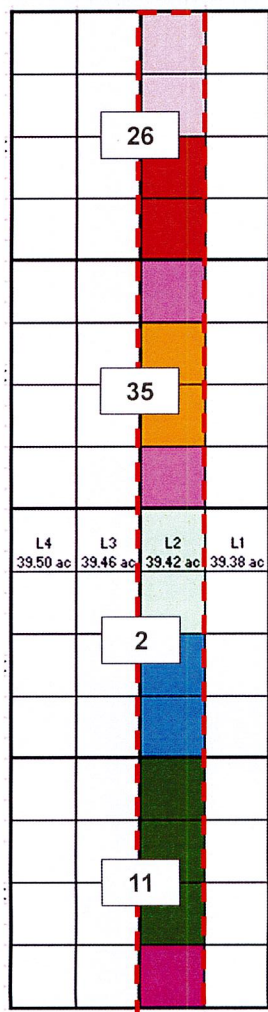
<b>NAD 83 (KOP/LP/FTP)</b>
LATITUDE = 32°40'05.26" (32.668128°)
LONGITUDE = -103°25'30.94" (-103.425260°)
<b>NAD 27 (KOP/LP/FTP)</b>
LATITUDE = 32°40'04.82" (32.668006°)
LONGITUDE = -103°25'29.18" (-103.424771°)
<b>STATE PLANE NAD 83 (N.M. EAST)</b>
N: 607991.48' E: 820773.83'
<b>STATE PLANE NAD 27 (N.M. EAST)</b>
N: 607928.19' E: 779593.33'

<b>NAD 83 (LTP/BHL)</b>
LATITUDE = 32°43'31.82" (32.725505°)
LONGITUDE = -103°25'30.91" (-103.425253°)
<b>NAD 27 (LTP/BHL)</b>
LATITUDE = 32°43'31.38" (32.725383°)
LONGITUDE = -103°25'29.14" (-103.424762°)
<b>STATE PLANE NAD 83 (N.M. EAST)</b>
N: 628866.82' E: 820597.24'
<b>STATE PLANE NAD 27 (N.M. EAST)</b>
N: 628803.05' E: 779417.47'



SCALE

# Case #25524 Yeti State Com #223H – Unit Summary



Proposed Bone Spring Unit

Tract	Lease	Acres	% of Unit
1	VC-1237	80.00	12.51%
2	Fee	80.00	12.51%
3	VC-890-1	40.00	6.25%
4	VC-1244	80.00	12.51%
5	VA-890-1	40.00	6.25%
6	V0-8263	79.42	12.42%
7	VC-0510-2	80	12.51%
8	Fee	120.00	18.67%
9	Fee	40	6.25%
<b>TOTAL</b>		<b>639.42</b>	

Case No. 25524

Yeti State Com #223H

W2E2 of Sections 26 & 35 18S-35E

W2E2 of Sections 2 & 11 19S-35E

639.42 acres

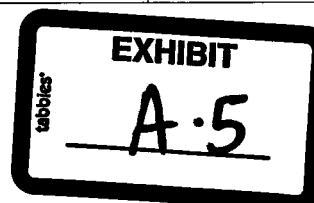
Committed Working Interest Parties	Unit Interest
Coterra Energy Operating Co	75.57%
<b>Total Committed Interest</b>	<b>75.57%</b>

Uncommitted Working Interest Parties	Unit Interest
Rockwood Resources	13.74%
Marshall & Winston, Inc.	0.91%
Apollo Permian LLC	1.3%
Zia Royalty LLC	2.5%
White Living Trust	2.73%
RKT Holdings LLC	1.25%
PEC Minerals GP LLC	1.97%
<b>Total Uncommitted Interest</b>	<b>24.42%</b>



**Yeti Pooled Party List: Case Nos. 25524**

Pooled Party Name		Interest Type
Rockwood Resources	4450 Oak Park Lane, Ft. Worth, TX 76109	WIO
Rockwood Energy LP	4450 Oak Park Lane, Ft. Worth, TX 76109	WIO
Marshall & Winston Inc.	6 Desta Drive, Ste. 3100, Midland, TX 79701	WIO
Mewbourne Oil Company	500 W. Texas, Ste. 1020, Midland, TX 79701	Unclear based on discussions to-date so listed out of an abundance of caution
Apollo Permian, LLC	1001 NW 3 <sup>rd</sup> Street, Ste. 100, Oklahoma City, OK 73116	UMI
RKT Holdings, LLC	P.O. Box 2109, Blowing Rock, NC 28605	UMI
Amelia June Jenke, Trustee, Or Her Successors In Trust Under The 1992 Charles Helmuth Jenke And Amelia June Jenke Revocable Trust	3801 Pinto Place, Spring Valley, CA 75201	UMI
Zella Beth White, Trustees, Or Her Successors In Trust Under The White Living Trust Dated September 26, 1991	11588 Via Rancho San Diego, #B2017, El Cajon, CA 92109	UMI
Zia Royalty, LLC	P.O. Box 2160, Hobbs, NM 88241	UMI
Interfirst Bank Dallas, N.A., Trustee Of Sabine Royalty Trust (Now First Republicbank Dallas)		UMI
Sabine Royalty Trust	3838 Oak Lawn Ave., Ste. 1720, Dallas, TX 75219	ORRI
Slash Exploration Ltd Partnership	P.O. Box 1973, Roswell, NM 88202-1973	ORRI
Armstrong Resources LLC	P.O. Box 1973, Roswell, NM 88202-1973	ORRI
Chimney Rock Oil & Gas LLC	P.O. Box 1973, Roswell, NM 88202-1973	ORRI
Gunsight Ltd Partnership	P.O. Box 1973, Roswell, NM 88202-1973	ORRI
Rio Potomac Investments LLC	P.O. Box 1973, Roswell, NM 88202-1973	ORRI
Breckenridge Partnership Ltd	P.O. Box 1973, Roswell, NM 88202-1973	ORRI



**Yeti Pooled Party List: Case Nos. 25524**

Armstrong Energy Corp	P.O. Box 1973, Roswell, NM 88202-1973	ORRI
Abo Royalty	P.O. Box 900, Artesia, NM 88211-0900	ORRI
Pegasus Resources III NM Corp	P.O. Box 470698, Ft. Worth, TX 76147	ORRI





Coterra Energy Inc.  
Permian Business Unit  
6001 Deauville Blvd.  
Suite 300N  
Midland, TX 79706

T 432.571.7800  
coterra.com

July 10, 2025

Rockwood Energy LP  
Attn: Land Department  
4450 Oak Park Lane  
Fort Worth, TX 76109

Via Certified Mail

**Re: Proposal to Drill  
Yeti State Com 223 & 224H  
Sections 26 & 35, Township 18 South, Range 35 East and  
Sections 2 & 11, Township 19 South, Range 35 East  
Lea County, NM**

Dear Working Interest Owner,

Coterra Energy Operating Co., a wholly-owned subsidiary of Coterra Energy Inc. ("Coterra"), as Operator, hereby proposes to drill and complete the Yeti State Com 223H & 224H wells, from a legal or otherwise approved location beginning in Section 11, Township 19 South, Range 35 East and terminating in Section 26, Township 18 South, Range 35 East, Lea County, New Mexico.

The intended surface hole location, bottom hole location, formation, and depths for the wells are as follows:

Well	Location	Formation	TVD
Yeti State Com 223H	SHL: SE 1/2 Section 11, T19S, R35E BHL: 1820' FEL & 100' FNL Section 26, T18S, R35E	Bone Spring	9,300'
Yeti State Com 224H	SHL: SE 1/2 Section 11, T19S, R35E BHL: 466' FEL & 100' FNL Section 26, T18S, R35E	Bone Spring	9,300'

Coterra reserves the right to modify the locations and drilling plans described above in order to address compliance with topography, cultural, or environmental concerns, among others, which might require modification of Coterra's proposal. Coterra will advise you of any such modifications.

Enclosed are Coterra's detailed AFEs reflecting estimated costs for each well associated with this proposal. Coterra is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement.

The Operating Agreement has the following general provisions:

- 100%/300%/300% Non-Consenting Penalty
- \$8,000-\$800 Drilling and Producing Rate
- Coterra Energy Operating Inc. ("Coterra") f/k/a Coterra Energy Operating Co. designated as Operator



If you intend to participate, please approve, and return the following within thirty (30) days of receipt of this proposal:

1. One (1) executed original of each Election to Participate
2. One (1) executed original of each of the enclosed AFEs
3. Well Data Requirements Sheet

If you elect to participate and purchase your own well control insurance, you must provide a certificate of such insurance to Coterra prior to commencement of drilling operations; otherwise, you will be covered by insurance procured by Coterra and will be responsible for your share of the cost.

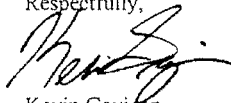
Please mail all original signed documents to the following address:

Attn: Kevin Gavigan  
Coterra Energy Inc.  
6001 Deauville Blvd.  
Suite 300N  
Midland, TX 79706

If you do not wish to participate in the subject wells, please contact the undersigned to discuss a potential farmout or acquisition of your interest.

Please call the undersigned with any questions or comments.

Respectfully,



Kevin Gavigan  
Landman - Senior  
432.620.1667 Kevin.Gavigan@Coterra.com

**ELECTION TO PARTICIPATE  
Yeti State Com 223H**

..... Rockwood Energy LP elects **TO** participate in the proposed  
Yeti State Com 223H.

..... Rockwood Energy LP elects **NOT** to participate in the proposed  
Yeti State Com 223H.

Dated this \_\_\_\_\_ day of \_\_\_\_\_, 2025.

Signature: .....

Title: .....

If your election above is TO participate in the proposed Yeti State Com 223H well, then:

..... Rockwood Energy LP elects **TO** be covered by well control insurance  
procured by Coterra Energy Inc.

Rockwood Energy LP elects **NOT** to be covered by well control  
insurance procured by Coterra Energy Operating Co. and agrees to provide  
Coterra Energy Inc. with a certificate of insurance prior to  
commencement of drilling operations **or** be deemed to have elected to be  
covered by well control insurance procured by Coterra Energy Inc.

**ELECTION TO PARTICIPATE  
Yeti State Com 224H**

\_\_\_\_\_ Rockwood Energy LP elects **TO** participate in the proposed  
Yeti State Com 224H.

\_\_\_\_\_ Rockwood Energy LP elects **NOT** to participate in the proposed  
Yeti State Com 224H.

Dated this \_\_\_\_\_ day of \_\_\_\_\_, 2025.

Signature:

Title: \_\_\_\_\_

If your election above is TO participate in the proposed Yeti State Com 224H well, then:

\_\_\_\_\_ Rockwood Energy LP elects **TO** be covered by well control insurance  
procured by Coterra Energy Inc.

\_\_\_\_\_ Rockwood Energy LP elects **NOT** to be covered by well control  
insurance procured by Coterra Energy Operating Co. and agrees to provide  
Coterra Energy Inc. with a certificate of insurance prior to  
commencement of drilling operations **or** be deemed to have elected to be  
covered by well control insurance procured by Coterra Energy Inc.

17507236 1402





## Project Cost Estimate

Well Name: YETI STATE COM-5244

Item	Unit	Quantity	Cost	Material	Equipment	Personnel	Subcontractor	Other	Total
LAND 3-HALF ACRE		1	\$1,000						\$1,000
LAND 3-HALF ACRE		1	\$1,000						\$1,000
LOCATION RECLAMATION		1	\$1,000						\$1,000
PAE DRILL WATER SAMPLING		1	\$1,000						\$1,000
POST DRILL WATER COMPLAINTS		1	\$1,000						\$1,000
PERMITTING		1	\$1,000						\$1,000
ENVIRONMENTAL INVESTIGATION & REMEDIATION		1	\$1,000						\$1,000
LOG ACQUISITION & INSPECTIONS		1	\$1,000						\$1,000
CONFINEMENT		1	\$1,000						\$1,000
PAO CLEANUP		1	\$1,000						\$1,000
FILTER CASE CLEANING		1	\$1,000						\$1,000
NON-SHAFT CONSTRUCTION		1	\$1,000						\$1,000
CONDUCTOR, MUDS, MOLE & CEMENT INSTALLATION		1	\$1,000						\$1,000
RIG MOVER / 1/2 HOURS		1	\$1,000						\$1,000
SUPERVISOR		1	\$1,000						\$1,000
MECHANICAL LABOR		1	\$1,000						\$1,000
AUTOMATION LABOR		1	\$1,000						\$1,000
DRILLING RIG		1	\$1,000						\$1,000
CASING CREW		1	\$1,000						\$1,000
TUBULAR INSPECTIONS		1	\$1,000						\$1,000
W. CEMENT MORTAR / 1/2 HOURS		1	\$1,000						\$1,000
ROAD IMPROVEMENTS		1	\$1,000						\$1,000
PERMITTING		1	\$1,000						\$1,000
W. CEMENT MORTAR / 1/2 HOURS		1	\$1,000						\$1,000
RIG FUEL		1	\$1,000						\$1,000
WATER & TRANSFER / 1/2 HOURS		1	\$1,000						\$1,000
WATER WITNESS / 1/2 HOURS		1	\$1,000						\$1,000
DRILLING MUD & ADDITIVES		1	\$1,000						\$1,000
STIMULATION FLUID		1	\$1,000						\$1,000
WELL LOGGING		1	\$1,000						\$1,000
DOWNHOLE SERVICES		1	\$1,000						\$1,000
DOWNHOLE RENTALS		1	\$1,000						\$1,000
SURFACE RENTALS		1	\$1,000						\$1,000
WELL CONTROL / 1/2 HOURS		1	\$1,000						\$1,000
FRAC TREE RENTAL		1	\$1,000						\$1,000
FISHING & SUBSTANCE SERVICES / 1/2 HOURS		1	\$1,000						\$1,000
LOGGING SERVICES		1	\$1,000						\$1,000
WELL WORK SERVICES		1	\$1,000						\$1,000
STIMULATION FLUID TRANSPORT / 1/2 HOURS		1	\$1,000						\$1,000
IPC & EXTERNAL PAINTING		1	\$1,000						\$1,000
ON-PAC LABOR		1	\$1,000						\$1,000
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ON-PAC SUPERVISOR		1	\$1,000						\$1,000
BRIDGE / 1/2 HOURS		1	\$1,000						\$1,000
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ON-PAC SUPERVISOR		1	\$1,000						

## Yeti Summary of Contacts

### Summary of Contacts With Uncommitted Working Interest Owners To Be Pooled Cases 25524-25525

- Coterra retained a broker who conducted title work to determine the working interest owners and other interest owners.
- Coterra searched public records, phone directory, and various different types of internet searches.
- Coterra sent well proposal letters to Rockwood on July 15, 2025, via certified mail.
- After the Division allowed Coterra to file its competing applications, Coterra sent proposal letters to the remaining working interest owners and unleased mineral owners on July 25, 2025, via certified mail.
- Coterra had multiple communications with Rockwood.
- Since sending out its proposal letters, Coterra also had communications with other working interest owners and unleased mineral interest owners.
- Coterra filed the application to force pool uncommitted working interest owners who had not entered in to an agreement.
- Coterra's counsel sent notices of the force pooling applications to the addresses of record for the uncommitted working interest owners and also for overriding royalty interest owners.
- Coterra's counsel also published notice in a newspaper of general circulation in the county where the wells will be located.

Name	Ownership Type	Proposal Letter Sent	Follow Up
Rockwood Energy LP	WIO	7/15/25	Coterra has had and continues to have ongoing discussions with Rockwood on participation and/or trade.
Rockwood Resources	WIO	7/15/25	Coterra has had and continues to have ongoing discussions with Rockwood on participation and/or trade.
Mewbourne Oil Company	Unclear	7/25/25	Coterra having ongoing discussions with Mewbourne.
Marshall & Winston Inc.	WIO	7/25/25	8/26/25 Exchanged emails with Omar Sanchez regarding JOA. They want to execute the same JOA as Rockwood. Meeting with Marshall & Winston on 8/27 to discuss project.
Apollo Permian, LLC	UMI	7/25/25	Exchanged e-mail correspondence with Alex Ratliff between 7/30-8/8; Phone call with Alex Ratliff on 8/8 regarding leasing interest.



## Yeti Summary of Contacts

RKT Holdings, LLC	UMI	7/25/25	Proposal letter sent and Coterra will follow up regarding lease versus participation options.
Amelia June Jenke, Trustee, Or Her Successors In Trust Under The 1992 Charles Helmuth Jenke And Amelia June Jenke Revocable Trust	UMI	7/25/25	See communications below.
Zella Beth White, Trustees, Or Her Successors in Trust Under the White Living Trust Dated September 26, 1991	UMI	7/25/25	8/25/25 had a call with Zella White. She wants to lease her interest to Coterra and so does her sister Amelia June Jenke. Ongoing communications.
Zia Royalty, LLC	UMI	7/25/25	8/11/25 exchanged emails with Kathy Moran and Shirley Mee about leasing their interest to Coterra. Ongoing communications.
Interfirst Bank Dallas, N.A., Trustee Of Sabine Royalty Trust (Now First Republicbank Dallas)	UMI	7/25/25	Exchanged e-mails and had a phone call with Travis Tharp on 8/25. They indicated that they are likely to participate, but will review further and follow up with Coterra upon completion.



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF COTERRA ENERGY OPERATING CO.  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 25524**

**SELF-AFFIRMED DECLARATION OF STACI FREY**

Staci Frey hereby states and declares as follows:

1. I am over the age of 18, I am a geologist for Coterra Energy Operating Co. (“Coterra”), and have personal knowledge of the matters stated herein.
2. I have previously testified before the Oil Conservation Division (“Division”) and my credentials as an expert in petroleum geology have been accepted as a matter of record.
3. My area of responsibility at Coterra includes the area of Lea County in New Mexico.
4. I am familiar with the application Coterra filed in Case Nos. 25524.
5. I conducted a geological study of the Bone Spring formation underlying Coterra’s Yeti State Com Development Area (“Yeti Development Area”).
6. **Exhibit B.1** is a locator map showing the approximate location of the Yeti Development Area, identified by a black/yellow box. This locator map also includes an outline of Coterra’s 3-D seismic covering the Yeti Development Area, which will aid in geosteering.
7. **Exhibit B-2** is an excerpt from Snee & Zoback, 2018, identifying the horizontal stress orientation in this area. The preferred well orientation in this area is North South due to the  $S_{Hmax}$  direction.
8. **Exhibit B.3** is a wine rack diagram showing Coterra’s Yeti State Com development plan.

**EXHIBIT B**

9. **Exhibit B.4** shows both a structure map and isopach map of the Second Bone Spring. The Yeti State Com Development Area is identified by a black box and the approximate location of the Yeti State Com wells are each identified by thin black lines. The contour interval of the structure map is 200 feet, and the contour interval of the isopach map is 50 feet. The structure map shows that the structure dips to the south and the thickness of the 2<sup>nd</sup> Bone Spring Sand ranges from approximately 240 – 480 feet.

10. **Exhibit B.5** is a structural cross section across the Yeti Development Area. The well logs on the cross-section give a representative sample of the Second Bone Spring formation in the area. The target zone is identified by yellow shading. Exhibit B.5 also contains an inset map that identifies four wells in the vicinity of the proposed wells, which I used for the cross-section, shown by a line of cross-section running from A to A'.

11. Based on the cross section, I conclude that the Second Bone Spring is present and porous in the Yeti State Com Development Area.

12. I conclude from the maps that:

- a. The horizontal spacing units are justified from a geologic standpoint.
- b. There are no structural impediments or faulting that will interfere with horizontal development.
- c. Each quarter quarter section in the proposed unit will contribute more or less equally to production.

13. In my opinion, the granting of Coterra's applications are in the interests of conservation and the prevention of waste.

14. The attachments to my declaration were prepared by me or compiled under my direction or supervision.

<b>EXHIBIT B</b>
------------------

15. Pursuant to Rule 1-011 NMRA, I declare and affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct to the best of my knowledge and belief.

*[Signature page follows]*

**EXHIBIT B**

Dated: August 5, 2025

A handwritten signature in black ink, appearing to read "Staci Frey". The signature is fluid and cursive, with the first name "Staci" and last name "Frey" clearly distinguishable.

Staci Frey

**EXHIBIT B**

# Locator Map

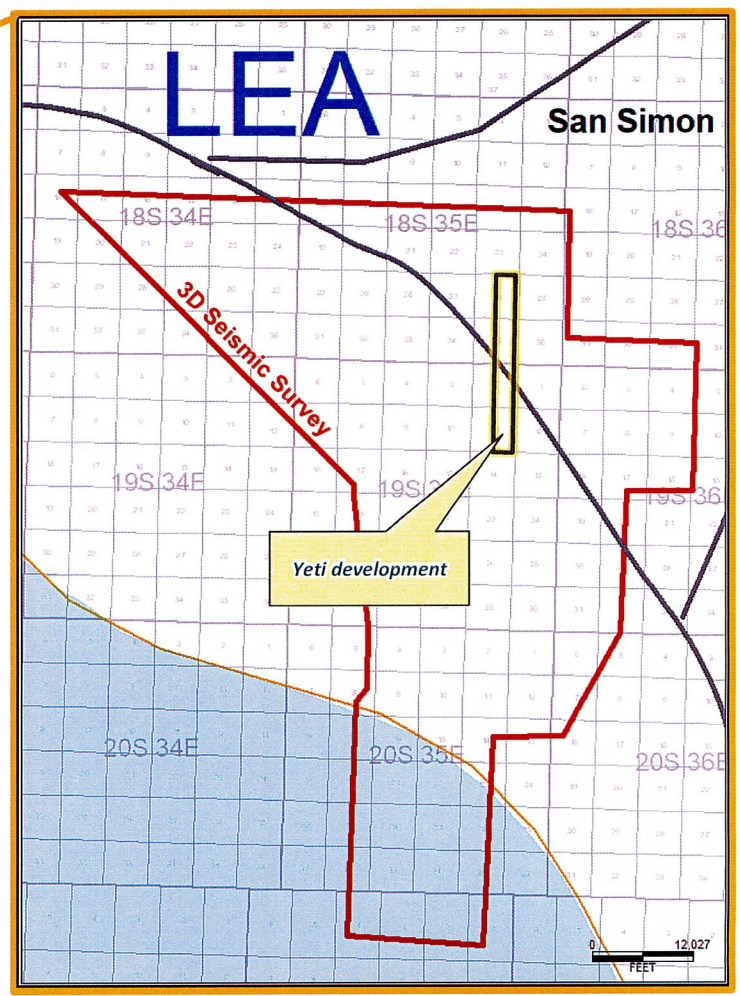
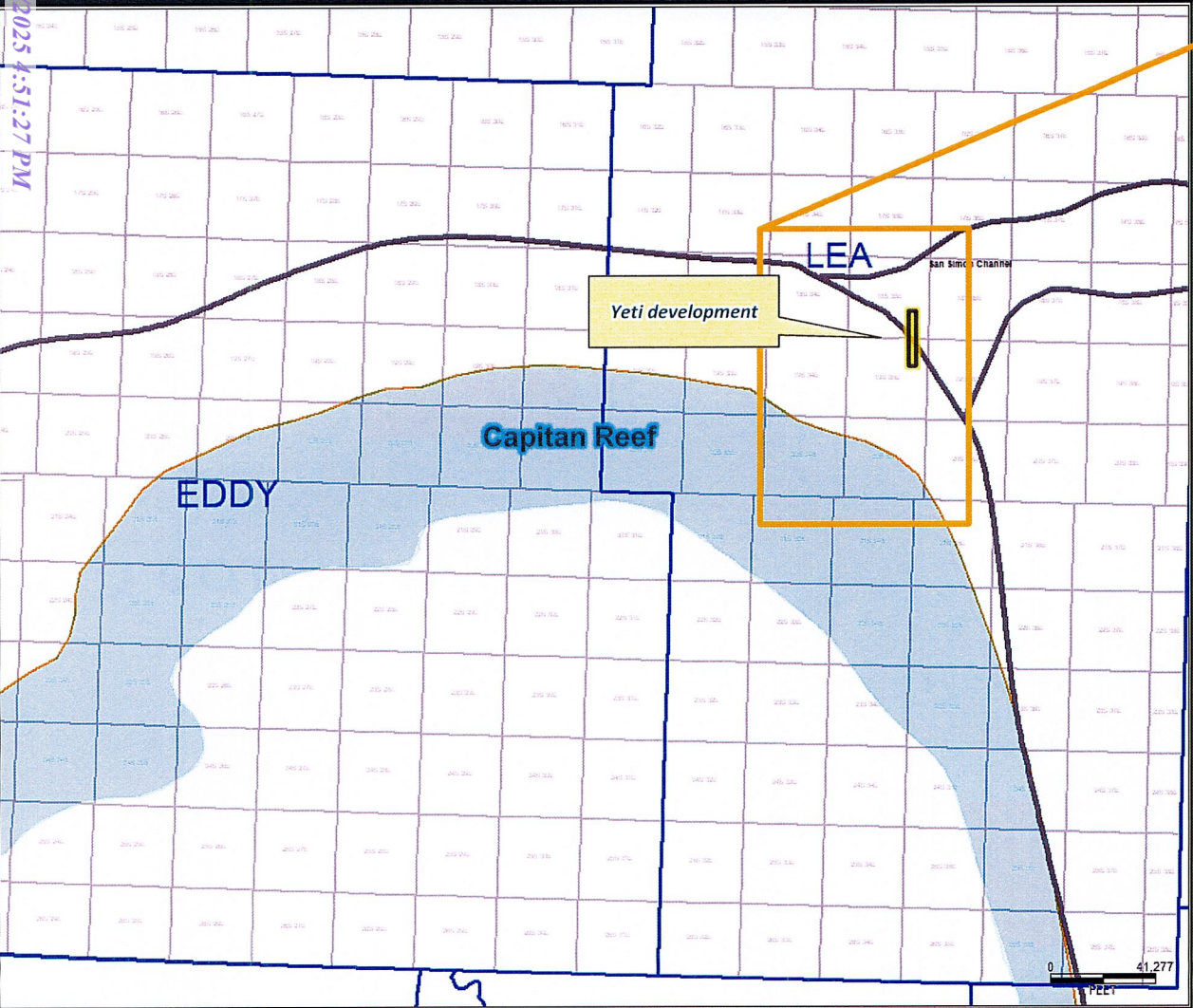
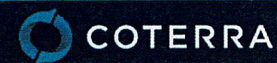


EXHIBIT  
B.1



# Stress Direction Favors North-South Development



## State of stress in the Permian Basin, Texas and New Mexico: Implications for induced seismicity

Jens-Erik Lund Snee<sup>1</sup> and Mark D. Zoback<sup>1</sup>

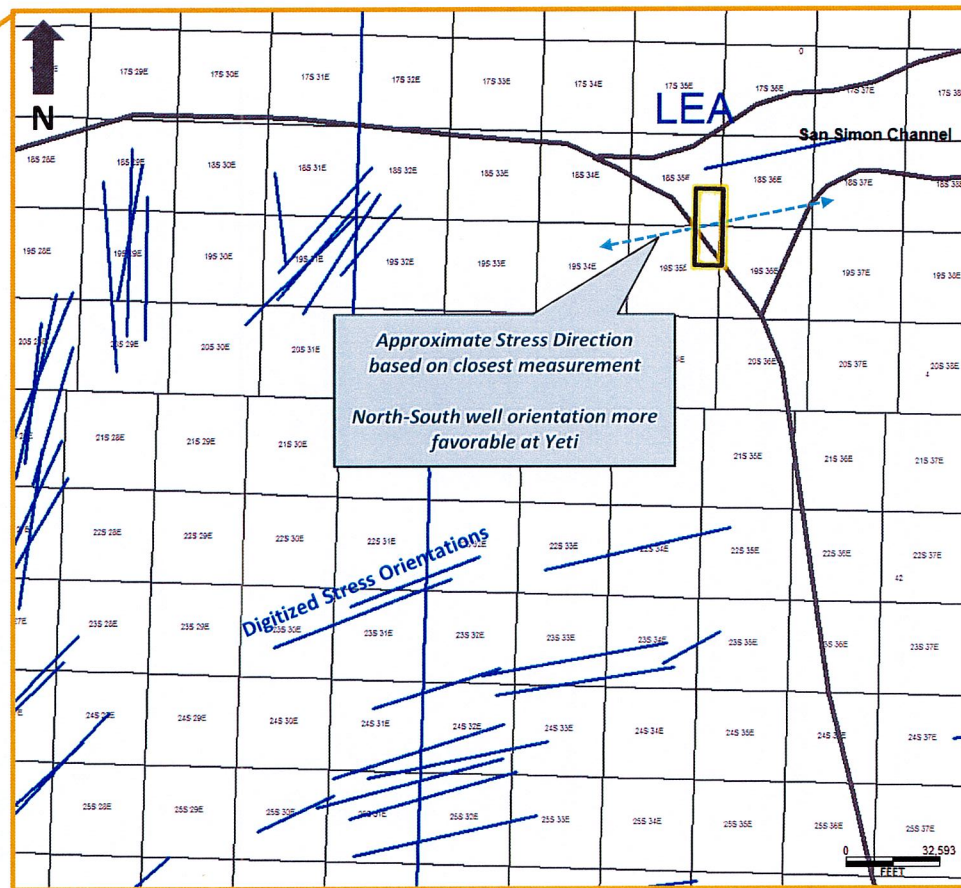
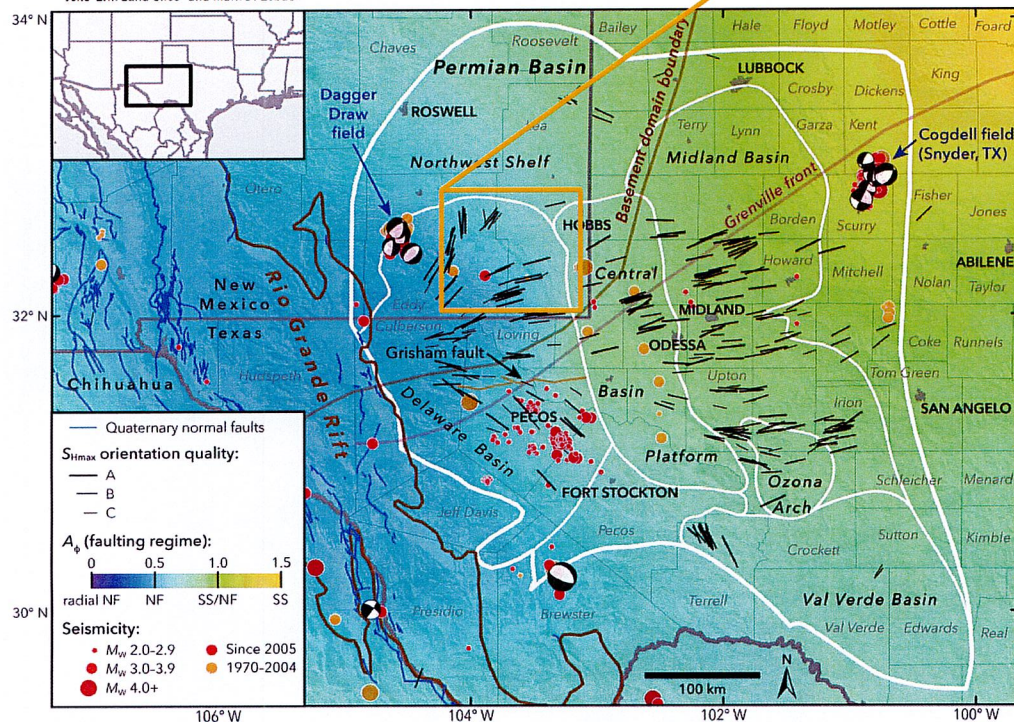
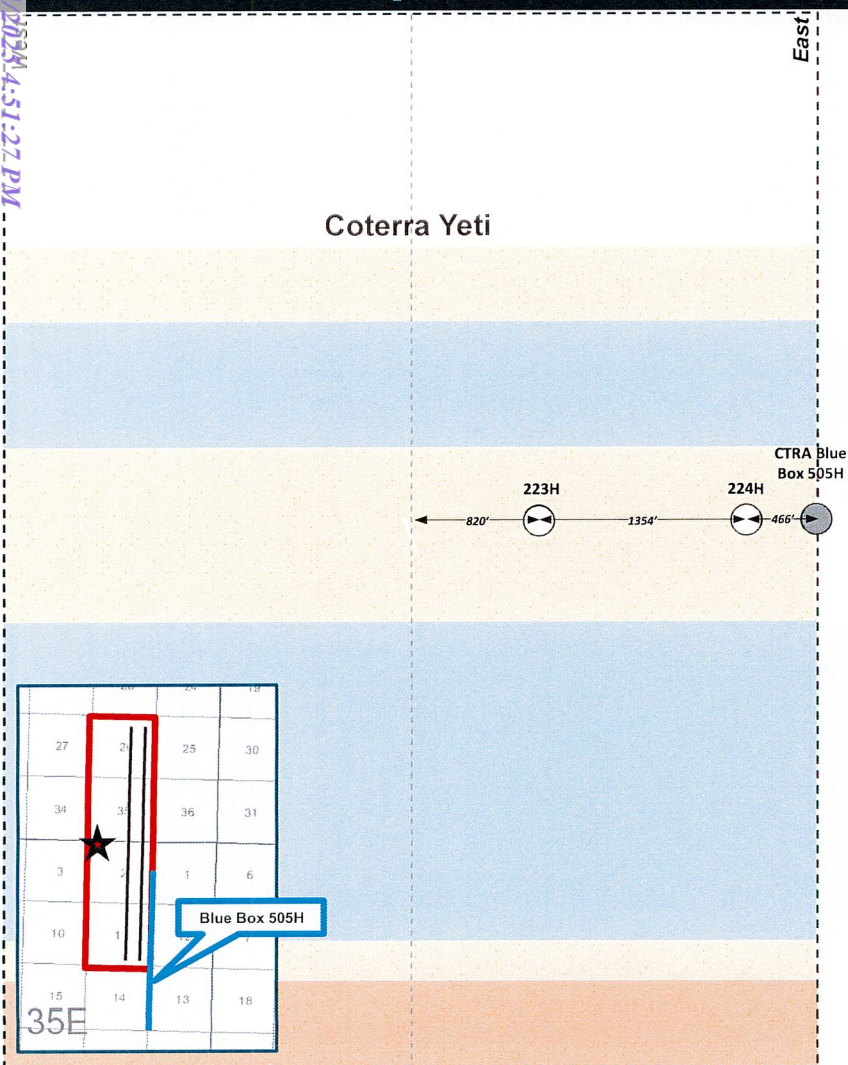


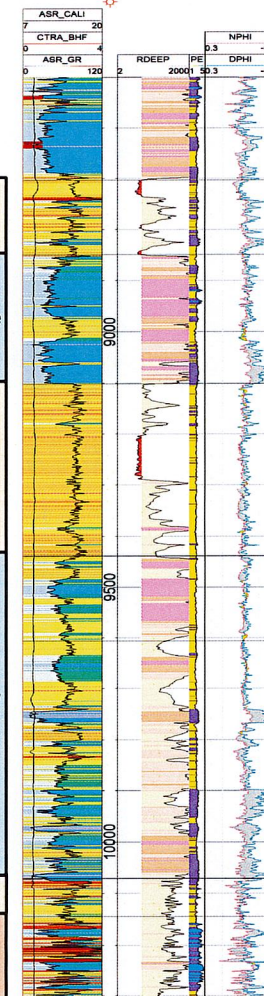
EXHIBIT  
B.2



# Coterra Development Plan



30025371220000  
VACUUM SOUTH  
274





# 2nd Bone Spring Sand Structure and Isopach Maps

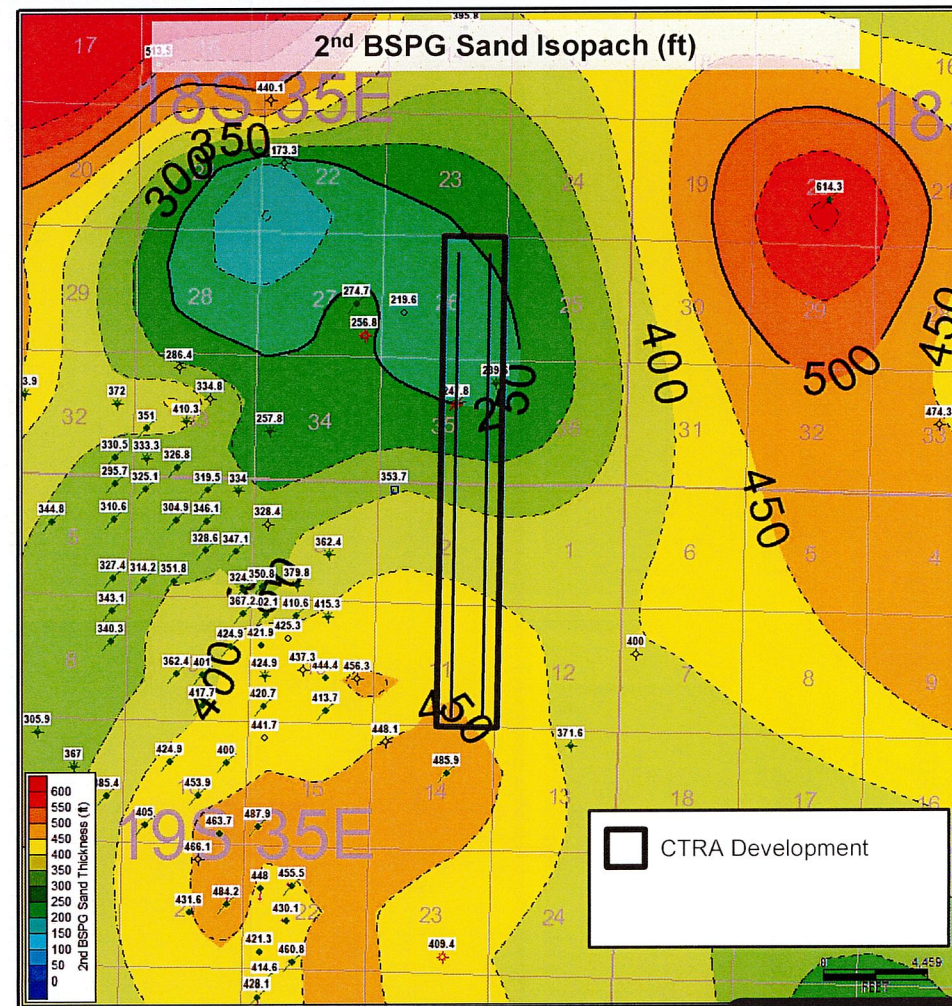
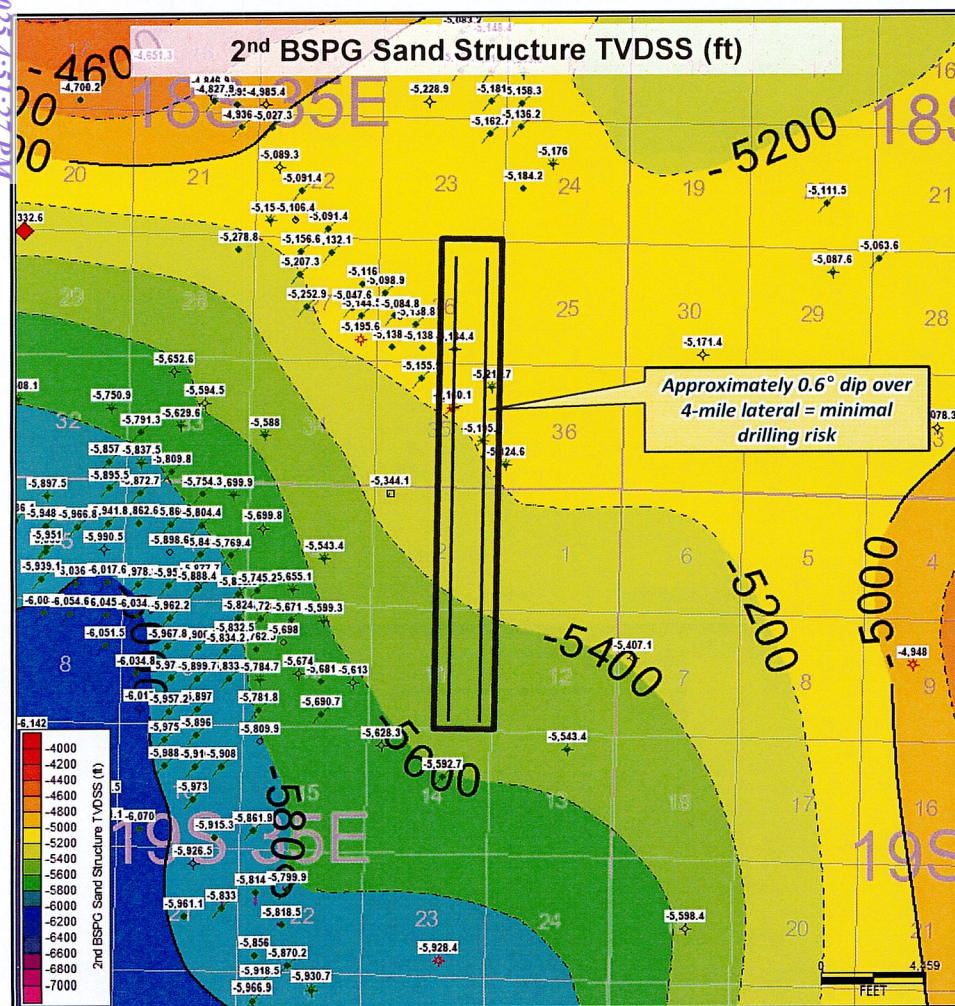


EXHIBIT  
B.4

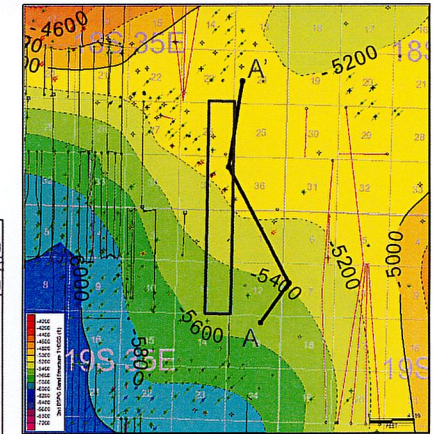
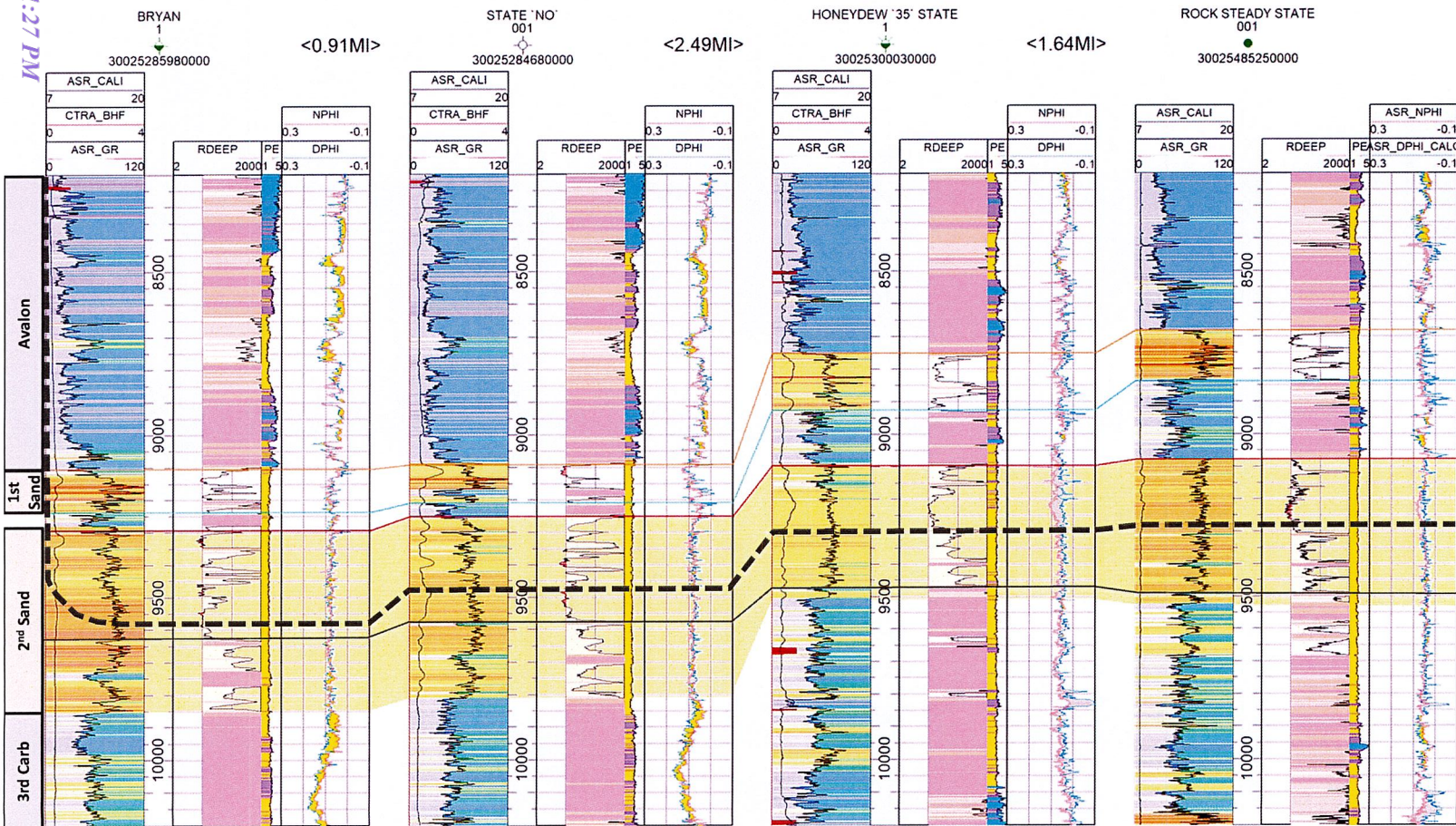


# Cross Section Through Yeti Development



A

A'



**EXHIBIT**  
**B.5**

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF COTERRA ENERGY OPERATING CO.  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 25524**

**APPLICATION OF COTERRA ENERGY OPERATING CO.  
FOR COMPULSORY POOLING, AND TO THE EXTENT NECESSARY, APPROVAL  
OF OVERLAPPING SPACING UNITS, LEA COUNTY, NEW MEXICO.**

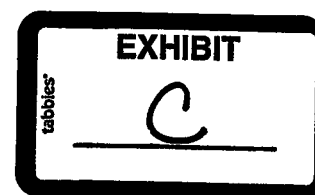
**CASE NO. 25525**

**SELF-AFFIRMED DECLARATION OF DEANA M. BENNETT**

Deana M. Bennett, attorney in fact and authorized representative of Coterra Energy Operating Co., the Applicant herein, declares:

I provided public notice as follows:

- 1) Exhibit C.1 – Overlapping Spacing Unit Notice Letter dated July 24, 2025, certified mailing list (Firm Mailing Book 293003), and Certified Pro spreadsheet that shows the names and addresses of the parties to whom notice was sent and the status of the mailing.
- 2) Exhibit C.2 – Yeti WIO Notice letter dated July 24, 2025, certified mailing list (Firm Mailing Book 293004), and Certified Pro spreadsheet that shows the names and addresses of the parties to whom notice was sent and the status of the mailing.
- 3) Exhibit C.3 – Yeti WIO/UMI Notice letter dated July 24, 2025, certified mailing list (Firm Mailing Book 293005), and Certified Pro spreadsheet that shows the names and addresses of the parties to whom notice was sent and the status of the mailing.





4) Exhibit C.4 - Yeti additional WIO and ORRI Notice Letter dated July 24, 2025, sent via Priority Mail, and Priority Mail spreadsheet that shows the names and addresses of the parties to whom notice was sent and the status of the mailing.

5) Exhibit C.5 – Yeti additional ORRI Notice Letter dated July 25, 2025, certified mailing list (Firm Mailing Book 293052), and Certified Pro spreadsheet that shows the names and addresses of the parties to whom notice was sent and the status of the mailing.

6) Exhibit C.6 – Clarification Notice Letter dated July 25, 2025 clarifying the typographical error in the letters sent out on July 24, 2025, certified mailing list (Firm Mailing Book 293055), and Certified Pro spreadsheet that shows the names and addresses of the parties to whom notice was sent and the status of the mailing.

7) Exhibit C.7 is the Affidavit of Publication from the Hobbs News-Sun, confirming that notice of the August 13, 2025 hearing was published on July 30, 2025.

8) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

Dated: September 3, 2025

By: Deana M. Bennett  
Deana M. Bennett



MODRALL SPERLING

L A W Y E R S

July 24, 2025

Deana M. Bennett  
505.848.1834  
dmb@modrall.com

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**Re: APPLICATIONS OF COTERRA ENERGY OPERATING CO.  
FOR COMPULSORY POOLING, AND TO THE EXTENT  
NECESSARY, APPROVAL OF OVERLAPPING SPACING  
UNITS, LEA COUNTY, NEW MEXICO.**

**CASE NO. 25220**  
(Sombrero State Com  
#221H)

**APPLICATIONS OF COTERRA ENERGY OPERATING CO.  
FOR COMPULSORY POOLING, AND TO THE EXTENT  
NECESSARY, APPROVAL OF OVERLAPPING SPACING  
UNITS, LEA COUNTY, NEW MEXICO.**

**CASE NO. 25225**  
(Yeti State Com #224H  
well)

TO: AFFECTED PARTIES

This letter is to advise you that Coterra Energy Operating Co. ("Coterra") has filed the enclosed applications.

In Case No. 25220, Coterra seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2W/2 of Sections 25 and 36, Township 18 South, Range 35 East and the W/2W/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Sombrero State Com #221H well, with a proposed surface hole location in the SW/4 of Section 12, Township 19 South, Range 35 East, and a proposed bottom hole location in the NW/4 NW/4 (Unit D) of Section 25, Township 18 South, Range 36 East. The well will be drilled at orthodox locations. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed horizontal spacing unit will partially

Modrall Sperling  
Roehl Harris & Sisk P.A.

500 Fourth Street NW  
Suite 1000  
Albuquerque,  
New Mexico 87102

**EXHIBIT****C.1**

Page 2

overlap with the following existing Bone Spring spacing unit dedicated to the Blue Box Federal Com 505H well, API no. 30-025-52080, which unit is comprised of the E/2SE/4 of Section 2 and the E/2E/2 of Sections 11 and 14, Township 19 South, Range 35 East and the W/2SW/4 of Section 1 and the W/2W/2 of Sections 12 and 13, Township 19 South, Range 35 East. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles West of Hobbs, New Mexico.

In Case No. 25224, Coterra seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2E/2 of Sections 26 and 35, Township 18 South, Range 35 East and the E/2E/2 of Sections 2 and 11, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Yeti State Com #224H well, with a proposed surface hole location in the SE/4 of Section 11, Township 19 South, Range 35 East, and a proposed bottom hole location in the NE/4 NE/4 (Unit A) of Section 26, Township 18 South, Range 36 East. The well will be drilled at orthodox locations. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed horizontal spacing unit will partially overlap with the following existing Bone Spring spacing unit dedicated to the Blue Box Federal Com 505H well, API no. 30-025-52080, which unit is comprised of the E/2SE/4 of Section 2 and the E/2E/2 of Sections 11 and 14, Township 19 South, Range 35 East and the W/2SW/4 of Section 1 and the W/2W/2 of Sections 12 and 13, Township 19 South, Range 35 East. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 16 miles West of Hobbs, New Mexico.

**These cases will be set for a contested hearing on August 13, 2025. These applications, along with other applications Coterra has filed, compete with the applications of Rockwood Energy, LP, Case Nos. 25241-25246, which are set for contested hearing on August 12, 2025 beginning at 1:30 p.m. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1<sup>st</sup> Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>.**

Page 3

As a party who may be affected by these applications, we are notifying you of your right to appear at the hearing and participate in these cases, including the right to present evidence either in support of or in opposition to the applications. Failure to appear at the hearing may preclude you from any involvement in these cases at a later date.

You are further notified that if you desire to appear in these cases, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

A handwritten signature in cursive script that reads "Deana M. Bennett".

Deana M. Bennett

*Attorney for Applicant*



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF COTERRA ENERGY  
OPERATING CO.  
FOR COMPULSORY POOLING, AND,  
TO THE EXTENT NECESSARY, APPROVAL  
OF AN OVERLAPPING SPACING UNIT,  
LEA COUNTY, NEW MEXICO**

CASE NO. 25520

**APPLICATION**

Coterra Energy Operating Co. ("Coterra"), OGRID Number 215099, through its undersigned attorneys, hereby submits this application to the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order (1) pooling all uncommitted mineral interests within a standard 640-acre, more or less, Bone Spring spacing unit comprised of the W/2W/2 of Sections 25 and 36, Township 18 South, Range 35 East and the W/2W/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico, and (2), to the extent necessary, approval of an overlapping spacing unit. In support of this application, Coterra states as follows:

1. Coterra as an interest in the subject lands and has a right to drill and operate a well thereon.
2. Coterra seeks to dedicate the W/2W/2 of Sections 25 and 36, Township 18 South, Range 35 East and the W/2W/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico to form a standard 640-acre, more or less, Bone Spring horizontal spacing unit.
3. Coterra seeks to dedicate the unit to the Sombrero State Com #221H well, with a proposed surface hole location in the SW/4 of Section 12, Township 19 South, Range 35 East, and

a proposed bottom hole location in the NW/4 NW/4 (Unit D) of Section 25, Township 18 South, Range 36 East.

4. The well will be horizontally drilled and will be drilled at orthodox locations under the Division's rules.

5. This proposed horizontal spacing unit will partially overlap with an existing Bone Spring spacing unit dedicated to the Blue Box Federal Com 505H well, API no. 30-025-52080, which unit is comprised of the E/2SE/4 of Section 2 and the E/2E/2 of Sections 11 and 14, Township 19 South, Range 35 East and the W/2SW/4 of Section 1 and the W/2W/2 of Sections 12 and 13, Township 19 South, Range 35 East.

6. Coterra sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the well or to otherwise commit their interests to the well.

7. The pooling of all interests in the Bone Spring formation underlying the proposed unit, and approving, to the extent necessary, the overlapping spacing unit, will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Coterra requests that this case be set for hearing before an Examiner of the Oil Conservation Division on August 13, 2025 or August 14, 2025, depending on timing of notice, and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted mineral interests in the Bone Spring formation underlying a horizontal spacing unit within the W/2W/2 of Sections 25 and 36, Township 18 South, Range 35 East and the W/2W/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico;

B. Designating Coterra as operator of this unit and the wells to be drilled thereon;

- C. Approving, to the extent necessary, the proposed overlapping spacing unit;
- D. Authorizing Coterra to recover its costs of drilling, equipping and completing the well;
- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;
- F. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS  
& SISK, P.A.

By: Deana M. Bennett  
Earl E. DeBrine, Jr.  
Deana M. Bennett  
Yarithza Peña  
Post Office Box 2168  
500 Fourth Street NW, Suite 1000  
Albuquerque, New Mexico 87103-2168  
Telephone: 505.848.1800  
[edebrine@modrall.com](mailto:edebrine@modrall.com)  
[deana.bennett@modrall.com](mailto:deana.bennett@modrall.com)  
[yarithza.pena@modrall.com](mailto:yarithza.pena@modrall.com)  
*Attorneys for Applicant*

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF COTERRA ENERGY  
OPERATING CO.  
FOR COMPULSORY POOLING, AND,  
TO THE EXTENT NECESSARY, APPROVAL  
OF AN OVERLAPPING SPACING UNIT,  
LEA COUNTY, NEW MEXICO**

CASE NO. 25525

**APPLICATION**

Coterra Energy Operating Co. ("Coterra"), OGRID Number 215099, through its undersigned attorneys, hereby submits this application to the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order (1) pooling all uncommitted mineral interests within a standard 640-acre, more or less, Bone Spring spacing unit comprised of the E/2E/2 of Sections 26 and 35, Township 18 South, Range 35 East and the E/2E/2 of Sections 2 and 11, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico, and (2), to the extent necessary, approval of an overlapping spacing unit. In support of this application, Coterra states as follows:

1. Coterra as an interest in the subject lands and has a right to drill and operate a well thereon.
2. Coterra seeks to dedicate the E/2E/2 of Sections 26 and 35, Township 18 South, Range 35 East and the E/2E/2 of Sections 2 and 11, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico to form a standard 640-acre, more or less, Bone Spring horizontal spacing unit.
3. Coterra seeks to dedicate the unit to the Yeti State Com #224H well, with a proposed surface hole location in the SE/4 of Section 11, Township 19 South, Range 35 East, and

a proposed bottom hole location in the NE/4 NE/4 (Unit A) of Section 26, Township 18 South, Range 36 East.

4. The well will be horizontally drilled and will be drilled at orthodox locations under the Division's rules.

5. This proposed horizontal spacing unit will partially overlap with an existing Bone Spring spacing unit dedicated to the Blue Box Federal Com 505H well, API no. 30-025-52080, which unit is comprised of the E/2SE/4 of Section 2 and the E/2E/2 of Sections 11 and 14, Township 19 South, Range 35 East and the W/2SW/4 of Section 1 and the W/2W/2 of Sections 12 and 13, Township 19 South, Range 35 East.

6. Coterra sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the well or to otherwise commit their interests to the well.

The pooling of all interests in the Bone Spring formation underlying the proposed unit, and approving, to the extent necessary, the overlapping spacing unit, will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Coterra requests that this case be set for hearing before an Examiner of the Oil Conservation Division on August 13, 2025 or August 14, 2025, depending on timing of notice, and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted mineral interests in the Bone Spring formation underlying a horizontal spacing unit within the E/2E/2 of Sections 26 and 35, Township 18 South, Range 35 East and the E/2E/2 of Sections 2 and 11, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico;

B. Designating Coterra as operator of this unit and the wells to be drilled thereon;

- C. Approving, to the extent necessary, the proposed overlapping spacing unit;
- D. Authorizing Coterra to recover its costs of drilling, equipping and completing the well;
- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;
- F. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS  
& SISK, P.A.

By: Deana M. Bennett

Earl E. DeBrine, Jr.  
Deana M. Bennett  
Yarithza Peña  
Post Office Box 2168  
500 Fourth Street NW, Suite 1000  
Albuquerque, New Mexico 87103-2168  
Telephone: 505.848.1800  
[edebrine@modrall.com](mailto:edebrine@modrall.com)  
[deana.bennett@modrall.com](mailto:deana.bennett@modrall.com)  
[yarithza.pena@modrall.com](mailto:yarithza.pena@modrall.com)  
*Attorneys for Applicant*



Karlene Schuman  
Modrall Sperling Roehl Harris & Sisk P.A.  
500 Fourth Street, Suite 1000  
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL  
07/24/2025

Overlapping Spacing Unit Notice  
Case Nos. 25520, 25525

Firm Mailing Book ID: 293003

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0137 8469 88	Deborah H. Wachsmuth GST Trust Deborah H. Wachsmuth Trustee PO Box 17006 San Antonio TX 78217	\$2.17	\$5.30	\$2.82	\$0.00	11522sombbrero221. Notice
2	9314 8699 0430 0137 8469 95	Jack P. Hooper GST Trust Jack P. Hooper Trustee 5511 E. 89th Ct. Tulsa OK 74137	\$2.17	\$5.30	\$2.82	\$0.00	11522sombbrero221. Notice
3	9314 8699 0430 0137 8470 08	Marshall & Winston Inc. PO Box 50880 Midland TX 79710	\$2.17	\$5.30	\$2.82	\$0.00	11522sombbrero221. Notice
4	9314 8699 0430 0137 8470 15	Michael T. Hooper GST Trust Michael T. Hooper Trustee 11015 Sunshine Court El Paso TX 79936	\$2.17	\$5.30	\$2.82	\$0.00	11522sombbrero221. Notice
5	9314 8699 0430 0137 8470 22	Robert G. Hooper GST Trust Robert G. Hooper Trustee PO Box 733 Roswell NM 88202	\$2.17	\$5.30	\$2.82	\$0.00	11522sombbrero221. Notice
6	9314 8699 0430 0137 8470 39	XTO Holdings LLC 22777 Springwoods Village Parkway Springwoods TX 77389	\$2.17	\$5.30	\$2.82	\$0.00	11522sombbrero221. Notice
7	9314 8699 0430 0137 8470 46	Mewbourne Oil Company attn: Land Department 500 W. Texas, Suite 1020 Midland TX 79701	\$2.17	\$5.30	\$2.82	\$0.00	11522sombbrero221. Notice
8	9314 8699 0430 0137 8470 53	Rockwood Energy LP attn: Land Department 223 W. Wall St., Ste 300 Midland TX 79701	\$2.17	\$5.30	\$2.82	\$0.00	11522sombbrero221. Notice
9	9314 8699 0430 0137 8470 60	State of New Mexico State Land Office 310 Old Santa Fe Trail Santa Fe NM 87501	\$2.17	\$5.30	\$2.82	\$0.00	11522sombbrero221. Notice
Totals:			\$19.53	\$47.70	\$25.38	\$0.00	
Grand Total:						\$92.61	

List Number of Pieces  
Listed by Sender

9

Total Number of Pieces  
Received at Post Office

Postmaster:  
Name of receiving employee

Dated:



Overlapping Spacing Unit Notice  
Case Nos. 25520, 25525

Transaction Report Details - CertifiedPro.net											
Firm Mail Book ID= 293003											
Generated: 8/5/2025 9:32:48 AM											
USPS Article Number	Date Created	Reference Number	Name 1	Name 2	City	State	Zip	Mailing Status	Service Options	Mail Delivery Date	
9314869904300137847060	2025-07-24 3:14 PM	11522sombre221.	State of New Mexico	State Land Office	Santa Fe	NM	87501	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-29 7:48 AM	
9314869904300137847053	2025-07-24 3:14 PM	11522sombre221.	Rockwood Energy LP	attn: Land Department	Midland	TX	79701	Mailed	Return Receipt - Electronic, Certified Mail		
9314869904300137847046	2025-07-24 3:14 PM	11522sombre221.	Mewbourne Oil Company	attn: Land Department	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-28 9:45 AM	
9314869904300137847039	2025-07-24 3:14 PM	11522sombre221.	XTO Holdings LLC		Springwoods	TX	77389	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-28 9:38 AM	
9314869904300137847022	2025-07-24 3:14 PM	11522sombre221.	Robert G. Hooper GST Trust	Robert G. Hooper Trustee	Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-28 3:57 PM	
9314869904300137847015	2025-07-24 3:14 PM	11522sombre221.	Michael T. Hooper GST Trust	Michael T. Hooper Trustee	El Paso	TX	79936	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-28 9:03 AM	
9314869904300137847008	2025-07-24 3:14 PM	11522sombre221.	Marshall & Winston Inc.		Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-29 11:05 AM	
9314869904300137846995	2025-07-24 3:14 PM	11522sombre221.	Jack P. Hooper GST Trust	Jack P. Hooper Trustee	Tulsa	OK	74137	Mailed	Return Receipt - Electronic, Certified Mail		
9314869904300137846988	2025-07-24 3:14 PM	11522sombre221.	Deborah H. Wachsmuth GST Tru	Deborah H. Wachsmuth Trust	San Antonio	TX	78217	Mailed	Return Receipt - Electronic, Certified Mail		



MODRALL SPERLING

L A W Y E R S

July 24, 2025

Deana M. Bennett  
505.848.1834  
dmb@modrall.com

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**Re: APPLICATION OF COTERRA ENERGY OPERATING CO.  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 25224**  
(Yeti State Com #223H)

**TO: AFFECTED PARTIES**

This letter is to advise you that Coterra Energy Operating Co. ("Coterra") has filed the enclosed applications.

In Case No. 25224, Coterra seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2E/2 of Sections 26 and 35, Township 18 South, Range 35 East and the W/2E/2 of Sections 2 and 11, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Yeti State Com #223H well, with a proposed surface hole location in the SE/4 of Section 11, Township 19 South, Range 35 East, and a proposed bottom hole location in the NW/4 NE/4 (Unit B) of Section 26, Township 18 South, Range 36 East. The well will be drilled at orthodox locations. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 16 miles West of Hobbs, New Mexico.

These cases will be set for a contested hearing on August 13, 2025. These applications, along with other applications Coterra has filed, compete with the applications of Rockwood Energy, LP, Case Nos. 25241-25246, which are set for contested hearing on August 12, 2025 beginning at 1:30 p.m. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1<sup>st</sup> Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate

Modrall Sperling  
Roehl Harris & Sisk P.A.

500 Fourth Street NW  
Suite 1000  
Albuquerque,  
New Mexico 87102

CC: B-23168

**EXHIBIT**

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C. 2


Page 2

**in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>.**

As a party who may be affected by these applications, we are notifying you of your right to appear at the hearing and participate in these cases, including the right to present evidence either in support of or in opposition to the applications. Failure to appear at the hearing may preclude you from any involvement in these cases at a later date.

You are further notified that if you desire to appear in these cases, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

A handwritten signature in cursive script that reads "Deana M. Bennett".

Deana M. Bennett

*Attorney for Applicant*



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF COTERRA ENERGY OPERATING CO.  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

CASE NO. 25524

**APPLICATION**

Coterra Energy Operating Co. ("Coterra"), OGRID Number 215099, through its undersigned attorneys, hereby submits this application to the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order pooling all uncommitted mineral interests within a standard 640-acre, more or less, Bone Spring spacing unit comprised of the W/2E/2 of Sections 26 and 35, Township 18 South, Range 35 East and the W/2E/2 of Sections 2 and 11, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. In support of this application, Coterra states as follows:

1. Coterra as an interest in the subject lands and has a right to drill and operate a well thereon.
2. Coterra seeks to dedicate the W/2E/2 of Sections 26 and 35, Township 18 South, Range 35 East and the W/2E/2 of Sections 2 and 11, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico to form a standard 640-acre, more or less, Bone Spring horizontal spacing unit.
3. Coterra seeks to dedicate the unit to the Yeti State Com #223H well, with a proposed surface hole location in the SE/4 of Section 11, Township 19 South, Range 35 East, and a proposed bottom hole location in the NW/4 NE/4 (Unit B) of Section 26, Township 18 South, Range 36 East.

4. The well will be horizontally drilled and will be drilled at orthodox locations under the Division's rules.

5. Coterra sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the well or to otherwise commit their interests to the well.

6. The pooling of all interests in the Bone Spring formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Coterra requests that this case be set for hearing before an Examiner of the Oil Conservation Division on August 13, 2025 or August 14, 2025, depending on timing of notice, and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted mineral interests in the Bone Spring formation underlying a horizontal spacing unit within the W/2E/2 of Sections 26 and 35, Township 18 South, Range 35 East and the W/2E/2 of Sections 2 and 11, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico;

B. Designating Coterra as operator of this unit and the wells to be drilled thereon;

C. Authorizing Coterra to recover its costs of drilling, equipping and completing the well;

D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;

E. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS  
& SISK, P.A.

By: Deana M Bennett

Earl E. DeBrine, Jr.

Deana M. Bennett

Yarithza Peña

Post Office Box 2168

500 Fourth Street NW, Suite 1000

Albuquerque, New Mexico 87103-2168

Telephone: 505.848.1800

[edebrine@modrall.com](mailto:edebrine@modrall.com)

[deana.bennett@modrall.com](mailto:deana.bennett@modrall.com)

[yarithza.pena@modrall.com](mailto:yarithza.pena@modrall.com)

*Attorneys for Applicant*



MODRALL SPERLING

L A W Y E R S

July 24, 2025

Deana M. Bennett  
505.848.1834  
dmb@modrall.com

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**Re: APPLICATIONS OF COTERRA ENERGY OPERATING CO.  
FOR COMPULSORY POOLING, AND TO THE EXTENT  
NECESSARY, APPROVAL OF OVERLAPPING SPACING  
UNITS, LEA COUNTY, NEW MEXICO.**

**CASE NO. 25220**  
(Sombrero State Com  
#221H)

**APPLICATIONS OF COTERRA ENERGY OPERATING CO.  
FOR COMPULSORY POOLING, AND TO THE EXTENT  
NECESSARY, APPROVAL OF OVERLAPPING SPACING  
UNITS, LEA COUNTY, NEW MEXICO.**

**CASE NO. 25225**  
(Yeti State Com #224H  
well)

**TO: AFFECTED PARTIES**

This letter is to advise you that Coterra Energy Operating Co. ("Coterra") has filed the enclosed applications.

In Case No. 25220, Coterra seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2W/2 of Sections 25 and 36, Township 18 South, Range 35 East and the W/2W/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Sombrero State Com #221H well, with a proposed surface hole location in the SW/4 of Section 12, Township 19 South, Range 35 East, and a proposed bottom hole location in the NW/4 NW/4 (Unit D) of Section 25, Township 18 South, Range 36 East. The well will be drilled at orthodox locations. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed horizontal spacing unit will partially

Modrall Sperling  
Roehl Harris & Sisk P.A.  
500 Fourth Street NW  
Suite 1000  
Albuquerque,  
New Mexico 87102

PO Box 2168  
Albuquerque,  
New Mexico 87103-2168

Tel: 505.848.1800  
www.modrall.com



Page 2

overlap with the following existing Bone Spring spacing unit dedicated to the Blue Box Federal Com 505H well, API no. 30-025-52080, which unit is comprised of the E/2SE/4 of Section 2 and the E/2E/2 of Sections 11 and 14, Township 19 South, Range 35 East and the W/2SW/4 of Section 1 and the W/2W/2 of Sections 12 and 13, Township 19 South, Range 35 East. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles West of Hobbs, New Mexico.

In Case No. 25224, Coterra seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2E/2 of Sections 26 and 35, Township 18 South, Range 35 East and the E/2E/2 of Sections 2 and 11, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Yeti State Com #224H well, with a proposed surface hole location in the SE/4 of Section 11, Township 19 South, Range 35 East, and a proposed bottom hole location in the NE/4 NE/4 (Unit A) of Section 26, Township 18 South, Range 36 East. The well will be drilled at orthodox locations. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed horizontal spacing unit will partially overlap with the following existing Bone Spring spacing unit dedicated to the Blue Box Federal Com 505H well, API no. 30-025-52080, which unit is comprised of the E/2SE/4 of Section 2 and the E/2E/2 of Sections 11 and 14, Township 19 South, Range 35 East and the W/2SW/4 of Section 1 and the W/2W/2 of Sections 12 and 13, Township 19 South, Range 35 East. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 16 miles West of Hobbs, New Mexico.

**These cases will be set for a contested hearing on August 13, 2025. These applications, along with other applications Coterra has filed, compete with the applications of Rockwood Energy, LP, Case Nos. 25241-25246, which are set for contested hearing on August 12, 2025 beginning at 1:30 p.m. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1<sup>st</sup> Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>.**

Page 3

As a party who may be affected by these applications, we are notifying you of your right to appear at the hearing and participate in these cases, including the right to present evidence either in support of or in opposition to the applications. Failure to appear at the hearing may preclude you from any involvement in these cases at a later date.

You are further notified that if you desire to appear in these cases, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

A handwritten signature in black ink that reads "Deana M. Bennett". The signature is written in a cursive, flowing style.

Deana M. Bennett

*Attorney for Applicant*



MODRALL SPERLING

L A W Y E R S

July 24, 2025

Deana M. Bennett  
505.848.1834  
dmb@modrall.com

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**Re: APPLICATIONS OF COTERRA ENERGY OPERATING CO.  
FOR COMPULSORY POOLING, AND TO THE EXTENT  
NECESSARY, APPROVAL OF OVERLAPPING SPACING  
UNITS, LEA COUNTY, NEW MEXICO.**

**CASE NO. 25220**  
(Sombrero State Com  
#221H)

**APPLICATIONS OF COTERRA ENERGY OPERATING CO.  
FOR COMPULSORY POOLING, AND TO THE EXTENT  
NECESSARY, APPROVAL OF OVERLAPPING SPACING  
UNITS, LEA COUNTY, NEW MEXICO.**

**CASE NO. 25225**  
(Yeti State Com #224H  
well)

**TO: AFFECTED PARTIES**

This letter is to advise you that Coterra Energy Operating Co. ("Coterra") has filed the enclosed applications.

In Case No. 25220, Coterra seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2W/2 of Sections 25 and 36, Township 18 South, Range 35 East and the W/2W/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Sombrero State Com #221H well, with a proposed surface hole location in the SW/4 of Section 12, Township 19 South, Range 35 East, and a proposed bottom hole location in the NW/4 NW/4 (Unit D) of Section 25, Township 18 South, Range 36 East. The well will be drilled at orthodox locations. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed horizontal spacing unit will partially

Modrall Sperling  
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500 Fourth Street NW  
Suite 1000  
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New Mexico 87102

PO Box 2168  
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Tel: 505.848.1800  
www.modrall.com

Page 2

overlap with the following existing Bone Spring spacing unit dedicated to the Blue Box Federal Com 505H well, API no. 30-025-52080, which unit is comprised of the E/2SE/4 of Section 2 and the E/2E/2 of Sections 11 and 14, Township 19 South, Range 35 East and the W/2SW/4 of Section 1 and the W/2W/2 of Sections 12 and 13, Township 19 South, Range 35 East. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles West of Hobbs, New Mexico.

In Case No. 25224, Coterra seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2E/2 of Sections 26 and 35, Township 18 South, Range 35 East and the E/2E/2 of Sections 2 and 11, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Yeti State Com #224H well, with a proposed surface hole location in the SE/4 of Section 11, Township 19 South, Range 35 East, and a proposed bottom hole location in the NE/4 NE/4 (Unit A) of Section 26, Township 18 South, Range 36 East. The well will be drilled at orthodox locations. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed horizontal spacing unit will partially overlap with the following existing Bone Spring spacing unit dedicated to the Blue Box Federal Com 505H well, API no. 30-025-52080, which unit is comprised of the E/2SE/4 of Section 2 and the E/2E/2 of Sections 11 and 14, Township 19 South, Range 35 East and the W/2SW/4 of Section 1 and the W/2W/2 of Sections 12 and 13, Township 19 South, Range 35 East. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 16 miles West of Hobbs, New Mexico.

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Page 3

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Sincerely,

A handwritten signature in black ink that reads "Deana M. Bennett". The signature is written in a cursive, flowing style.

Deana M. Bennett

*Attorney for Applicant*

Karlene Schuman  
 Modrall Sperling Roehl Harris & Sisk P.A.  
 500 Fourth Street, Suite 1000  
 Albuquerque NM 87102

PS Form 3877  
 Type of Mailing: CERTIFIED MAIL  
 07/24/2025

Sombrero & Yeti Case Nos.  
 25520-25525

Firm Mailing Book ID: 293004

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0137 8471 69	Marshall & Winston Inc. PO Box 50880 Midland TX 79710	\$2.17	\$5.30	\$2.82	\$0.00	11522sombrero221. Notice
2	9314 8699 0430 0137 8471 76	Mewbourne Oil Company attn: Land Department 500 W. Texas, Suite 1020 Midland TX 79701	\$2.17	\$5.30	\$2.82	\$0.00	11522sombrero221. Notice
3	9314 8699 0430 0137 8471 83	Rockwood Energy LP attn: Land Department 223 W. Wall St., Ste 300 Midland TX 79701	\$2.17	\$5.30	\$2.82	\$0.00	11522sombrero221. Notice
4	9314 8699 0430 0137 8471 90	State of New Mexico State Land Office 310 Old Santa Fe Trail Santa Fe NM 87501	\$2.17	\$5.30	\$2.82	\$0.00	11522sombrero221. Notice
Totals:			\$8.68	\$21.20	\$11.28	\$0.00	
Grand Total:						\$41.16	

List Number of Pieces Listed by Sender	Total Number of Pieces Received at Post Office	Postmaster: Name of receiving employee	Dated:
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4



Sombrero & Yeti Case Nos.  
25520-25525

Transaction Report Details - CertifiedPro.net										
Firm Mail Book ID= 293004										
Generated: 8/5/2025 9:37:43 AM										
USPS Article Number	Date Created	Reference Number	Name 1	Name 2	City	State	Zip	Mailing Status	Service Options	Mail Delivery Date
9314869904300137847190	2025-07-24 3:19 PM	11522sombrero221.	State of New Mexico	State Land Office	Santa Fe	NM	87501	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-29 7:48 AM
9314869904300137847183	2025-07-24 3:19 PM	11522sombrero221.	Rockwood Energy LP	attn: Land Department	Midland	TX	79701	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300137847176	2025-07-24 3:19 PM	11522sombrero221.	Mewbourne Oil Company	attn: Land Department	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-28 9:45 AM
9314869904300137847169	2025-07-24 3:19 PM	11522sombrero221.	Marshall & Winston Inc.		Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-29 11:05 AM



MODRALL SPERLING

L A W Y E R S

July 24, 2025

Deana M. Bennett  
505.848.1834  
dmb@modrall.com

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**Re: APPLICATION OF COTERRA ENERGY OPERATING CO.  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

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**(Yeti State Com #223H)**

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Modrall Sperling  
Roehl Harris & Sisk P.A.

500 Fourth Street NW  
Suite 1000  
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New Mexico 87102

PO Box 2168

**EXHIBIT**

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Page 2

in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

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Sincerely,



Deana M. Bennett

*Attorney for Applicant*

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF COTERRA ENERGY OPERATING CO.  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

CASE NO. 25524

**APPLICATION**

Coterra Energy Operating Co. ("Coterra"), OGRID Number 215099, through its undersigned attorneys, hereby submits this application to the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order pooling all uncommitted mineral interests within a standard 640-acre, more or less, Bone Spring spacing unit comprised of the W/2E/2 of Sections 26 and 35, Township 18 South, Range 35 East and the W/2E/2 of Sections 2 and 11, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. In support of this application, Coterra states as follows:

1. Coterra as an interest in the subject lands and has a right to drill and operate a well thereon.
2. Coterra seeks to dedicate the W/2E/2 of Sections 26 and 35, Township 18 South, Range 35 East and the W/2E/2 of Sections 2 and 11, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico to form a standard 640-acre, more or less, Bone Spring horizontal spacing unit.
3. Coterra seeks to dedicate the unit to the Yeti State Com #223H well, with a proposed surface hole location in the SE/4 of Section 11, Township 19 South, Range 35 East, and a proposed bottom hole location in the NW/4 NE/4 (Unit B) of Section 26, Township 18 South, Range 36 East.

4. The well will be horizontally drilled and will be drilled at orthodox locations under the Division's rules.

5. Coterra sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the well or to otherwise commit their interests to the well.

6. The pooling of all interests in the Bone Spring formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Coterra requests that this case be set for hearing before an Examiner of the Oil Conservation Division on August 13, 2025 or August 14, 2025, depending on timing of notice, and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted mineral interests in the Bone Spring formation underlying a horizontal spacing unit within the W/2E/2 of Sections 26 and 35, Township 18 South, Range 35 East and the W/2E/2 of Sections 2 and 11, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico;

B. Designating Coterra as operator of this unit and the wells to be drilled thereon;

C. Authorizing Coterra to recover its costs of drilling, equipping and completing the well;

D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;

E. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS  
& SISK, P.A.

By: Deana M Bennett

Earl E. DeBrine, Jr.

Deana M. Bennett

Yarithza Peña

Post Office Box 2168

500 Fourth Street NW, Suite 1000

Albuquerque, New Mexico 87103-2168

Telephone: 505.848.1800

edebrine@modrall.com

deana.bennett@modrall.com

yarithza.pena@modrall.com

*Attorneys for Applicant*





MODRALL SPERLING

L A W Y E R S

July 24, 2025

Deana M. Bennett  
505.848.1834  
dmb@modrall.com

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**Re: APPLICATIONS OF COTERRA ENERGY OPERATING CO.  
FOR COMPULSORY POOLING, AND TO THE EXTENT  
NECESSARY, APPROVAL OF OVERLAPPING SPACING  
UNITS, LEA COUNTY, NEW MEXICO.**

**CASE NO. 25220**  
(Sombrero State Com  
#221H)

**APPLICATIONS OF COTERRA ENERGY OPERATING CO.  
FOR COMPULSORY POOLING, AND TO THE EXTENT  
NECESSARY, APPROVAL OF OVERLAPPING SPACING  
UNITS, LEA COUNTY, NEW MEXICO.**

**CASE NO. 25225**  
(Yeti State Com #224H  
well)

**TO: AFFECTED PARTIES**

This letter is to advise you that Coterra Energy Operating Co. ("Coterra") has filed the enclosed applications.

In Case No. 25220, Coterra seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2W/2 of Sections 25 and 36, Township 18 South, Range 35 East and the W/2W/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Sombrero State Com #221H well, with a proposed surface hole location in the SW/4 of Section 12, Township 19 South, Range 35 East, and a proposed bottom hole location in the NW/4 NW/4 (Unit D) of Section 25, Township 18 South, Range 36 East. The well will be drilled at orthodox locations. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed horizontal spacing unit will partially

Modrall Sperling  
Roehl Harris & Sisk P.A.  
500 Fourth Street NW  
Suite 1000  
Albuquerque,  
New Mexico 87102

PO Box 2168  
Albuquerque,  
New Mexico 87103-2168

Tel: 505.848.1800  
www.modrall.com

Page 2

overlap with the following existing Bone Spring spacing unit dedicated to the Blue Box Federal Com 505H well, API no. 30-025-52080, which unit is comprised of the E/2SE/4 of Section 2 and the E/2E/2 of Sections 11 and 14, Township 19 South, Range 35 East and the W/2SW/4 of Section 1 and the W/2W/2 of Sections 12 and 13, Township 19 South, Range 35 East. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles West of Hobbs, New Mexico.

In Case No. 25224, Coterra seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2E/2 of Sections 26 and 35, Township 18 South, Range 35 East and the E/2E/2 of Sections 2 and 11, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Yeti State Com #224H well, with a proposed surface hole location in the SE/4 of Section 11, Township 19 South, Range 35 East, and a proposed bottom hole location in the NE/4 NE/4 (Unit A) of Section 26, Township 18 South, Range 36 East. The well will be drilled at orthodox locations. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed horizontal spacing unit will partially overlap with the following existing Bone Spring spacing unit dedicated to the Blue Box Federal Com 505H well, API no. 30-025-52080, which unit is comprised of the E/2SE/4 of Section 2 and the E/2E/2 of Sections 11 and 14, Township 19 South, Range 35 East and the W/2SW/4 of Section 1 and the W/2W/2 of Sections 12 and 13, Township 19 South, Range 35 East. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 16 miles West of Hobbs, New Mexico.

**These cases will be set for a contested hearing on August 13, 2025. These applications, along with other applications Coterra has filed, compete with the applications of Rockwood Energy, LP, Case Nos. 25241-25246, which are set for contested hearing on August 12, 2025 beginning at 1:30 p.m. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1<sup>st</sup> Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>.**

Page 3

As a party who may be affected by these applications, we are notifying you of your right to appear at the hearing and participate in these cases, including the right to present evidence either in support of or in opposition to the applications. Failure to appear at the hearing may preclude you from any involvement in these cases at a later date.

You are further notified that if you desire to appear in these cases, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

A handwritten signature in black ink that reads "Deana M. Bennett". The signature is written in a cursive, flowing style.

Deana M. Bennett

*Attorney for Applicant*

Karlene Schuman  
Modrall Sperling Roehl Harris & Sisk P.A.  
500 Fourth Street, Suite 1000  
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL  
07/24/2025

Yeti No. 25524, 25525  
WIO/UMI List

Firm Mailing Book ID: 293005

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0137 8473 81	APOLLO PERMIAN, LLC PO BOX 14779 OKLAHOMA CITY OK 73113	\$2.44	\$5.30	\$2.82	\$0.00	11522.0003somb Notice
2	9314 8699 0430 0137 8473 98	RKT HOLDINGS, LLC 2100 ROSS AVENUE, SUITE 2920 DALLAS TX 75201	\$2.44	\$5.30	\$2.82	\$0.00	11522.0003somb Notice
3	9314 8699 0430 0137 8474 04	AMELIA JUNE JENKE, TRUSTEE, 3801 PINTO PLACE SPRING VALLEY CA 91977	\$2.44	\$5.30	\$2.82	\$0.00	11522.0003somb Notice
4	9314 8699 0430 0137 8474 11	ZELLA BETH WHITE, TRUSTEES 9412 LA CUESTA DRIVE LA MESA CA 91941	\$2.44	\$5.30	\$2.82	\$0.00	11522.0003somb Notice
5	9314 8699 0430 0137 8474 28	ZIA ROYALTY, LLC PO BOX 2160 HOBBS NM 88241	\$2.44	\$5.30	\$2.82	\$0.00	11522.0003somb Notice
6	9314 8699 0430 0137 8474 35	INTERFIRST BANK DALLAS, N.A., TRUSTEE PACIFIC AT ERVAY DALLAS TX 75222	\$2.44	\$5.30	\$2.82	\$0.00	11522.0003somb Notice
7	9314 8699 0430 0137 8474 42	RKT HOLDINGS, LLC 2100 ROSS AVENUE, SUITE 2920 DALLAS TX 75201	\$2.44	\$5.30	\$2.82	\$0.00	11522.0003somb Notice
Totals:			\$17.08	\$37.10	\$19.74	\$0.00	
			Grand Total:			\$73.92	

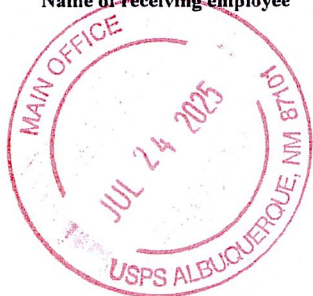
List Number of Pieces  
Listed by Sender

7

Total Number of Pieces  
Received at Post Office

Postmaster:  
Name of receiving employee

Dated:





Yeti No. 25524, 25525  
WIO/UMI List

Transaction Report Details - CertifiedPro.net									
Firm Mail Book ID= 293005									
Generated: 8/5/2025 9:54:36 AM									
USPS Article Number	Date Created	Reference Number	Name 1	City	State	Zip	Mailing Status	Service Options	Mail Delivery Date
9314869904300137847442	2025-07-24 3:33 PM	11522.0003somb	RKT HOLDINGS, LLC	DALLAS	TX	75201	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300137847435	2025-07-24 3:33 PM	11522.0003somb	INTERFIRST BANK DALLAS, N.A., TRUSTEE	DALLAS	TX	75222	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300137847428	2025-07-24 3:33 PM	11522.0003somb	ZIA ROYALTY, LLC	HOBBS	NM	88241	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-28 10:12 AM
9314869904300137847411	2025-07-24 3:33 PM	11522.0003somb	ZELLA BETH WHITE, TRUSTEES	LA MESA	CA	91941	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300137847404	2025-07-24 3:33 PM	11522.0003somb	AMELIA JUNE JENKE, TRUSTEE,	SPRING VALLEY	CA	91977	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300137847398	2025-07-24 3:33 PM	11522.0003somb	RKT HOLDINGS, LLC	DALLAS	TX	75201	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300137847381	2025-07-24 3:33 PM	11522.0003somb	APOLLO PERMIAN, LLC	OKLAHOMA CITY	OK	73113	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-29 8:35 AM



MODRALL SPERLING  
L A W Y E R S

July 24, 2025

*Via priority mail  
w/ tracking*

Deana M. Bennett  
505.848.1834  
dmb@modrall.com

**Re: APPLICATION OF COTERRA ENERGY OPERATING CO.  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 25224**  
(Yeti State Com #223H)

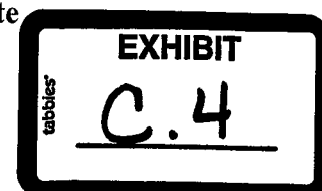
TO: AFFECTED PARTIES

This letter is to advise you that Coterra Energy Operating Co. ("Coterra") has filed the enclosed applications.

In Case No. 25224, Coterra seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2E/2 of Sections 26 and 35, Township 18 South, Range 35 East and the W/2E/2 of Sections 2 and 11, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Yeti State Com #223H well, with a proposed surface hole location in the SE/4 of Section 11, Township 19 South, Range 35 East, and a proposed bottom hole location in the NW/4 NE/4 (Unit B) of Section 26, Township 18 South, Range 36 East. The well will be drilled at orthodox locations. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 16 miles West of Hobbs, New Mexico.

**These cases will be set for a contested hearing on August 13, 2025. These applications, along with other applications Coterra has filed, compete with the applications of Rockwood Energy, LP, Case Nos. 25241-25246, which are set for contested hearing on August 12, 2025 beginning at 1:30 p.m. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1<sup>st</sup> Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate**

Modrall Sperling  
Roehl Harris & Sisk P.A.  
500 Fourth Street NW  
Suite 1000  
Albuquerque,  
New Mexico 87102




Page 2

**in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>.**

As a party who may be affected by these applications, we are notifying you of your right to appear at the hearing and participate in these cases, including the right to present evidence either in support of or in opposition to the applications. Failure to appear at the hearing may preclude you from any involvement in these cases at a later date.

You are further notified that if you desire to appear in these cases, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

A handwritten signature in black ink that reads "Deana M. Bennett". The signature is written in a cursive, flowing style.

Deana M. Bennett

*Attorney for Applicant*



MODRALL SPERLING  
L A W Y E R S

July 24, 2025

Deana M. Bennett  
505.848.1834  
dmb@modrall.com

*Priority mail w/ tracking*

**Re: APPLICATIONS OF COTERRA ENERGY OPERATING CO.  
FOR COMPULSORY POOLING, AND TO THE EXTENT  
NECESSARY, APPROVAL OF OVERLAPPING SPACING  
UNITS, LEA COUNTY, NEW MEXICO.**

**CASE NO. 25220**  
(Sombrero State Com  
#221H)

**APPLICATIONS OF COTERRA ENERGY OPERATING CO.  
FOR COMPULSORY POOLING, AND TO THE EXTENT  
NECESSARY, APPROVAL OF OVERLAPPING SPACING  
UNITS, LEA COUNTY, NEW MEXICO.**

**CASE NO. 25225**  
(Yeti State Com #224H  
well)

TO: AFFECTED PARTIES

This letter is to advise you that Coterra Energy Operating Co. ("Coterra") has filed the enclosed applications.

In Case No. 25220, Coterra seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2W/2 of Sections 25 and 36, Township 18 South, Range 35 East and the W/2W/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Sombrero State Com #221H well, with a proposed surface hole location in the SW/4 of Section 12, Township 19 South, Range 35 East, and a proposed bottom hole location in the NW/4 NW/4 (Unit D) of Section 25, Township 18 South, Range 36 East. The well will be drilled at orthodox locations. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed horizontal spacing unit will partially

Modrall Sperling  
Roehl Harris & Sisk P.A.  
500 Fourth Street NW  
Suite 1000  
Albuquerque,  
New Mexico 87102

PO Box 2168  
Albuquerque,  
New Mexico 87103-2168

Tel: 505.848.1800  
www.modrall.com



Page 2

overlap with the following existing Bone Spring spacing unit dedicated to the Blue Box Federal Com 505H well, API no. 30-025-52080, which unit is comprised of the E/2SE/4 of Section 2 and the E/2E/2 of Sections 11 and 14, Township 19 South, Range 35 East and the W/2SW/4 of Section 1 and the W/2W/2 of Sections 12 and 13, Township 19 South, Range 35 East. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles West of Hobbs, New Mexico.

In Case No. 25224, Coterra seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2E/2 of Sections 26 and 35, Township 18 South, Range 35 East and the E/2E/2 of Sections 2 and 11, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Yeti State Com #224H well, with a proposed surface hole location in the SE/4 of Section 11, Township 19 South, Range 35 East, and a proposed bottom hole location in the NE/4 NE/4 (Unit A) of Section 26, Township 18 South, Range 36 East. The well will be drilled at orthodox locations. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed horizontal spacing unit will partially overlap with the following existing Bone Spring spacing unit dedicated to the Blue Box Federal Com 505H well, API no. 30-025-52080, which unit is comprised of the E/2SE/4 of Section 2 and the E/2E/2 of Sections 11 and 14, Township 19 South, Range 35 East and the W/2SW/4 of Section 1 and the W/2W/2 of Sections 12 and 13, Township 19 South, Range 35 East. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 16 miles West of Hobbs, New Mexico.


**These cases will be set for a contested hearing on August 13, 2025. These applications, along with other applications Coterra has filed, compete with the applications of Rockwood Energy, LP, Case Nos. 25241-25246, which are set for contested hearing on August 12, 2025 beginning at 1:30 p.m. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1<sup>st</sup> Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>.**

Page 3

As a party who may be affected by these applications, we are notifying you of your right to appear at the hearing and participate in these cases, including the right to present evidence either in support of or in opposition to the applications. Failure to appear at the hearing may preclude you from any involvement in these cases at a later date.

You are further notified that if you desire to appear in these cases, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

A handwritten signature in black ink that reads "Deana M. Bennett". The signature is written in a cursive, flowing style.

Deana M. Bennett

***Attorney for Applicant***

Sombrero WIOS and ORRI and Yeti ORRI

USPS Priority Mail (7/24/25) Tracker #	Name and Address	Status
9114 9023 0722 4697 6046 44	Featherstone Development Corporation PO Box 429 Roswell, NM 88202	Delivered 7/29/25
9114 9023 0722 4697 6045 07	Ross Duncan Properties LLC PO Box 647 Artesia, NM 88211	Delivered 7/28/25
9114 9023 0722 4697 6044 84	XPLOR Resources, LLC 1104 N. Shore Carlsbad, NM 88220	Delivered 7/28/25
9114 9023 0722 4697 6044 53	Slash Exploration Limited Partnership PO Box 1973 Roswell, NM 88202	Delivered 7/28/25
9114 9023 0722 4697 6044 91	Armstrong Resources, LLC PO Box 1973 Roswell, NM 88202	Delivered 7/28/25
9114 9023 0722 4697 6044 46	Gunsight Limited Partnership PO Box 1973 Roswell, NM 88202	Delivered 7/29/25
9114 9023 0722 4697 6044 77	Breckenridge Partnership Ltd. PO Box 1973 Roswell, NM 88202	Delivered 8/2/25
9114 9023 0722 4697 6044 77	Chimney Rock Oil & Gas, LLC PO Box 1973 Roswell, NM 88202	Delivered 8/2/25
9114 9022 0078 9195 8635 69	Rio Potomac Investments, LLC PO Box 1973 Roswell, NM 88202	Delivered 7/28/25
9114 9022 0078 9195 8635 76	Salt Fork, Ltd PO Box 911 Breckenridge, TX 76424	Delivered 7/28/25
9114 9022 0078 9195 8635 90	Guns Up Exploration 116 West First Street Roswell, NM 88203	Delivered 7/28/25
9114 9022 0078 9195 8635 83	Worrall Investment Corporation 116 West First Street Roswell, NM 88203	Delivered 7/28/25
9114 9023 0722 4697 6046 37	Sharbo Energy, LLC PO Box 840 Artesia, NM 88211	Delivered 7/28/25
9114 9023 0722 4697 6044 60	SR Primo Holdings 1002 Camino Del Llano Artesia, NM 88210	Delivered 7/29/25



MODRALL SPERLING  
L A W Y E R S

July 25, 2025

Deana M. Bennett  
505.848.1834  
[dmb@modrall.com](mailto:dmb@modrall.com)

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**Re: APPLICATION OF COTERRA ENERGY OPERATING CO.  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 25524**

**APPLICATION OF COTERRA ENERGY OPERATING CO.  
FOR COMPULSORY POOLING, AND TO THE EXTENT  
NECESSARY, APPROVAL OF OVERLAPPING SPACING  
UNITS, LEA COUNTY, NEW MEXICO.**

**CASE NO. 25525**

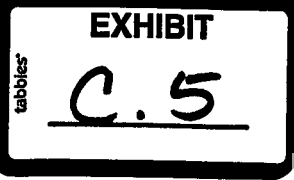
TO: AFFECTED PARTIES

This letter is to advise you that Coterra Energy Operating Co. ("Coterra") has filed the enclosed applications.

In Case No. 25524, Coterra seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2E/2 of Sections 26 and 35, Township 18 South, Range 35 East and the W/2E/2 of Sections 2 and 11, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Yeti State Com #223H well, with a proposed surface hole location in the SE/4 of Section 11, Township 19 South, Range 35 East, and a proposed bottom hole location in the NW/4 NE/4 (Unit B) of Section 26, Township 18 South, Range 36 East. The well will be drilled at orthodox locations. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 16 miles West of Hobbs, New Mexico.

In Case No. 25525, Coterra seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal

Modrall Sperling  
Roehl Harris & Sisk P.A.  
500 Fourth Street NW  
Suite 1000  
Albuquerque,  
New Mexico 87102



Page 2

spacing unit comprised of the E/2E/2 of Sections 26 and 35, Township 18 South, Range 35 East and the E/2E/2 of Sections 2 and 11, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Yeti State Com #224H well, with a proposed surface hole location in the SE/4 of Section 11, Township 19 South, Range 35 East, and a proposed bottom hole location in the NE/4 NE/4 (Unit A) of Section 26, Township 18 South, Range 36 East. The well will be drilled at orthodox locations. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed horizontal spacing unit will partially overlap with the following existing Bone Spring spacing unit dedicated to the Blue Box Federal Com 505H well, API no. 30-025-52080, which unit is comprised of the E/2SE/4 of Section 2 and the E/2E/2 of Sections 11 and 14, Township 19 South, Range 35 East and the W/2SW/4 of Section 1 and the W/2W/2 of Sections 12 and 13, Township 19 South, Range 35 East. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 16 miles West of Hobbs, New Mexico.

**These cases will be set for a contested hearing on August 13, 2025. These applications, along with other applications Coterra has filed, compete with the applications of Rockwood Energy, LP, Case Nos. 25241-25246, which are set for contested hearing on August 12, 2025 beginning at 1:30 p.m. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1<sup>st</sup> Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>.**

As a party who may be affected by these applications, we are notifying you of your right to appear at the hearing and participate in these cases, including the right to present evidence either in support of or in opposition to the applications. Failure to appear at the hearing may preclude you from any involvement in these cases at a later date.

You are further notified that if you desire to appear in these cases, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.



Page 3

Sincerely,

A handwritten signature in black ink that reads "Deana M. Bennett". The signature is written in a cursive style with a large, stylized 'D' and 'B'.

Deana M. Bennett

*Attorney for Applicant*

Karlene Schuman  
Modrall Sperling Roehl Harris & Sisk P.A.  
500 Fourth Street, Suite 1000  
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL  
07/25/2025

Yeti ORRI not already listed on  
Priority Mail List for Case Nos.  
25524, 25525

Firm Mailing Book ID: 293052

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0137 8923 50	Sabine Royalty Trust 3838 Oak Lawn Avenue,Suite 1720 Dallas TX 75219	\$2.44	\$5.30	\$2.82	\$0.00	11522.0003Yeti Notice
2	9314 8699 0430 0137 8923 67	Abo Royalty PO Box 900 Artesia NM 88211	\$2.44	\$5.30	\$2.82	\$0.00	11522.0003Yeti Notice
3	9314 8699 0430 0137 8923 74	Pegasus Resources PO Box 470698 Fort Worth TX 76147	\$2.44	\$5.30	\$2.82	\$0.00	11522.0003Yeti Notice
Totals:			\$7.32	\$15.90	\$8.46	\$0.00	
			Grand Total:		\$31.68		

List Number of Pieces  
Listed by Sender

3

Total Number of Pieces  
Received at Post Office

Postmaster:  
Name of receiving employee

Dated:



Yeti ORRI not already listed on  
Priority Mail List for Case Nos.  
25524, 25525

Transaction Report Details - CertifiedPro.net									
Firm Mail Book ID= 293052									
Generated: 8/5/2025 10:03:56 AM									
USPS Article Number	Date Created	Reference Number	Name 1	City	State	Zip	Mailing Status	Service Options	Mail Delivery Date
9314869904300137892374	2025-07-25 2:03 PM	11522.0003Yeti	Pegasus Resources	Fort Worth	TX	76147	Mailed	Return Receipt - Electronic, Certified Mail	2025-07-31 10:15 AM
9314869904300137892367	2025-07-25 2:03 PM	11522.0003Yeti	Abo Royalty	Artesia	NM	88211	Delivered	Return Receipt - Electronic, Certified Mail	
931486990430013789235C	2025-07-25 2:03 PM	11522.0003Yeti	Sabine Royalty Trust	Dallas	TX	75219	Mailed	Return Receipt - Electronic, Certified Mail	



MODRALL SPERLING

L A W Y E R S

July 25, 2025

Deana M. Bennett  
505.848.1834  
dmb@modrall.com

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**Re: APPLICATION OF COTERRA ENERGY OPERATING CO.  
FOR COMPULSORY POOLING, AND TO THE EXTENT  
NECESSARY, APPROVAL OF OVERLAPPING SPACING  
UNITS, LEA COUNTY, NEW MEXICO.**

**CASE NO. 25520**  
(Sombrero State Com  
#221H)

**APPLICATION OF COTERRA ENERGY OPERATING CO.  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 25521**  
(Sombrero State Com  
#222H)

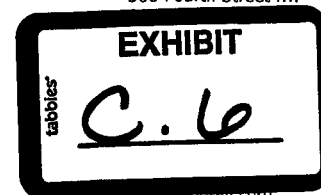
**APPLICATION OF COTERRA ENERGY OPERATING CO.  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 25522**  
(Sombrero State Com  
#223H)

**APPLICATION OF COTERRA ENERGY OPERATING CO.  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 25523**  
(Sombrero State Com  
#224H)

Modrall Sperling  
Roehl Harris & Sisk P.A.  
500 Fourth Street NW



Page 2

**APPLICATION OF COTERRA ENERGY OPERATING CO.  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 25524**  
(Yeti State Com #223H)

**APPLICATION OF COTERRA ENERGY OPERATING CO.  
FOR COMPULSORY POOLING, AND TO THE EXTENT  
NECESSARY, APPROVAL OF OVERLAPPING SPACING  
UNITS, LEA COUNTY, NEW MEXICO.**

**CASE NO. 25525**  
(Yeti State Com #224H)

TO: AFFECTED PARTIES

I am writing to follow up on a letter I sent on July 24, 2025, enclosing applications for the above captioned cases. The case numbers in the July 24 letters and on the enclosed applications had certain typographical errors. The case numbers above are the correct case numbers. I have also included the August 13 Docket from the Oil Conservation Division which identifies the cases and case numbers.

Please feel free to reach out to me with any questions.

**As noted in the letters I sent, these cases will be set for a contested hearing on August 13, 2025. These applications, along with other applications Coterra has filed, compete with the applications of Rockwood Energy, LP, Case Nos. 25241-25246, which are set for contested hearing on August 12, 2025 beginning at 1:30 p.m. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1<sup>st</sup> Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/oed/hearing-info/>.**

As a party who may be affected by these applications, we are notifying you of your right to appear at the hearing and participate in these cases, including the right to present evidence either in support of or in opposition to the applications. Failure to appear at the hearing may preclude you from any involvement in these cases at a later date.



Page 3

You are further notified that if you desire to appear in these cases, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

A handwritten signature in black ink that reads "Deana M. Bennett". The signature is written in a cursive, slightly slanted style.

Deana M. Bennett

*Attorney for Applicant*

**SPECIAL NOTICE OF HEARINGS****STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION  
SANTA FE, NEW MEXICO**

NOTICE IS HEREBY GIVEN that on **Wednesday, August 13, 2025**, beginning at **9:00 a.m.**, the Oil Conservation Division ("OCD") of the New Mexico Energy, Minerals and Natural Resources Department will hold public hearings, pursuant to 19.5.4 NMAC for the purpose of considering new applications listed in this notice. All interested persons are invited to appear. The hearings will be held before a hearing examiner and will be conducted in a hybrid fashion, both in-person and via MS Teams virtual meeting platform. To attend:

**Location:**

Energy, Minerals and Natural Resources Department  
Wendell Chino Building – Pecos Hall  
1220 South St. Francis Drive, 1st Floor  
Santa Fe, NM 87505

-or-

**MS Teams Link:**

Click [HERE](#) to join the meeting.

**Dial-In:**

(505) 312-4308

Phone conference ID: 763 417 723#

If you choose to attend remotely, please mute yourself upon entry.

The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Freya Tschantz, at [Freya.Tschantz@emnrd.nm.gov](mailto:Freya.Tschantz@emnrd.nm.gov).

Documents filed in these cases may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>.

Presenting parties are required to submit a pre-hearing statement no later than the Thursday before the hearing. The pre-hearing statement shall include: 1) a list of disputed facts and issues; 2) identification of witnesses and their qualifications; and 3) all exhibits and written testimony a party intends to enter into evidence at the hearing and a full narrative for each.

If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact [Freya.Tschantz@emnrd.nm.gov](mailto:Freya.Tschantz@emnrd.nm.gov), or the New Mexico Relay Network at 1-800-659-1779, no later than 10 days prior to the hearing.

Note: All land descriptions refer to the New Mexico Principal Meridian.

**1. Case No. 25520: Application of Coterra Energy Operating Co. for compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2W/2 of Sections 25 and 36, Township 18 South, Range 35 East and the W/2W/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Sombrero State Com #221H well, with a proposed surface hole location in the SW/4 of Section 12, Township 19 South, Range 35 East, and a proposed bottom hole location in the NW/4 NW/4 (Unit D) of Section 25, Township 18 South, Range 36 East. The well will be drilled at orthodox locations. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed horizontal spacing unit will partially overlap with the following existing Bone Spring spacing unit dedicated to the Blue Box Federal Com 505H well, API no. 30-025-52080, which unit is comprised of the W/2SW/4 of Section 2 and the W/2W/2 of Sections 12 and 13, Township 19 South, Range 35 East. Also to be

## Page 2 of 3

considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles West of Hobbs, New Mexico.

**2. Case No. 25521: Application of Coterra Energy Operating Co. for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2W/2 of Sections 25 and 36, Township 18 South, Range 35 East and the E/2W/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Sombrero State Com #222H well, with a proposed surface hole location in the SW/4 of Section 12, Township 19 South, Range 35 East, and a proposed bottom hole location in the NE/4 NW/4 (Unit C) of Section 25, Township 18 South, Range 36 East. The well will be drilled at orthodox locations. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles West of Hobbs, New Mexico.

**3. Case No. 25522: Application of Coterra Energy Operating Co. for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2E/2 of Sections 25 and 36, Township 18 South, Range 35 East and the W/2E/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Sombrero State Com #223H well, with a proposed surface hole location in the SE/4 of Section 12, Township 19 South, Range 35 East, and a proposed bottom hole location in the NW/4 NE/4 (Unit B) of Section 25, Township 18 South, Range 36 East. The well will be drilled at orthodox locations. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles West of Hobbs, New Mexico.

**4. Case No. 25523: Application of Coterra Energy Operating Co. for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2E/2 of Sections 25 and 36, Township 18 South, Range 35 East and the E/2E/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Sombrero State Com #224H well, with a proposed surface hole location in the SE/4 of Section 12, Township 19 South, Range 35 East, and a proposed bottom hole location in the NE/4 NE/4 (Unit A) of Section 25, Township 18 South, Range 36 East. The well will be drilled at orthodox locations. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles West of Hobbs, New Mexico.

**5. Case No. 25524: Application of Coterra Energy Operating Co. for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2E/2 of Sections 26 and 35, Township 18 South, Range 35 East and the W/2E/2 of Sections 2 and 11, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Yeti State Com #223H well, with a proposed surface hole location in the SE/4 of Section 11, Township 19 South, Range 35 East, and a proposed bottom hole location in the NW/4 NE/4 (Unit B) of Section 26, Township 18 South, Range 36 East. The well will be drilled at orthodox locations. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 16 miles West of Hobbs, New Mexico.

**6. Case No. 25525: Application of Coterra Energy Operating Co. for compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2E/2 of Sections 26 and 35, Township 18 South, Range 35 East and the E/2E/2 of Sections 2 and 11, Township

Page 3 of 3

19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Yeti State Com #224H well, with a proposed surface hole location in the SE/4 of Section 11, Township 19 South, Range 35 East, and a proposed bottom hole location in the NE/4 NE/4 (Unit A) of Section 26, Township 18 South, Range 36 East. The well will be drilled at orthodox locations. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed horizontal spacing unit will partially overlap with the following existing Bone Spring spacing unit dedicated to the Blue Box Federal Com 505H well, API no. 30-025-52080, which unit is comprised of the E/2SE/4 of Section 2 and the E/2E/2 of Sections 11 and 14, Township 19 South, Range 35 East and the W/2SW/4 of Section 1 and the W/2W/2 of Sections 12 and 13, Township 19 South, Range 35 East. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 16 miles West of Hobbs, New Mexico.

Given under the Seal of the State of New Mexico Oil Conservation Commission at Santa Fe, New Mexico on this Thursday, July 24, 2025

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**

**Albert Chang  
Division Director, Oil Conservation Division**

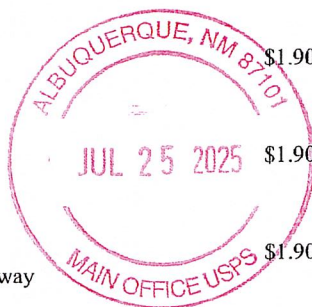
Karlene Schuman  
Modrall Sperling Roehl Harris & Sisk P.A.  
500 Fourth Street, Suite 1000  
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL  
07/25/2025

Letter correcting typos in letters  
dated 7/24/25 for Case Nos.  
25520-25525  
Firm Mailing Book ID: 293055

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0137 8938 07	Deborah H. Wachsmuth GST Trust Deborah H. Wachsmuth Trustee PO Box 17006 San Antonio TX 78217	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice
2	9314 8699 0430 0137 8938 14	Jack P. Hooper GST Trust Jack P. Hoper Trustee 5511 E. 89th Ct. Tulsa OK 74137	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice
3	9314 8699 0430 0137 8938 21	Marshall & Winston Inc. PO Box 50880 Midland TX 79710	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice
4	9314 8699 0430 0137 8938 38	Michael T. Hooper GST Trust Michael T. Hooper Trustee 11015 Sunshine Court El Paso TX 79936	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice
5	9314 8699 0430 0137 8938 45	Robert G. Hooper GST Trust Robert G. Hooper Trustee PO Box 733 Roswell NM 88202	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice
6	9314 8699 0430 0137 8938 52	XTO Holdings LLC 22777 Springwoods Village Parkway Springwoods TX 77389	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice
7	9314 8699 0430 0137 8938 69	Mewbourne Oil Company attn: Land Department 500 W. Texas, Suite 1020 Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice
8	9314 8699 0430 0137 8938 76	Rockwood Energy LP attn: Land Department 223 W. Wall St., Ste 300 Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice
9	9314 8699 0430 0137 8938 83	State of New Mexico State Land Office 310 Old Santa Fe Trail Santa Fe NM 87501	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice
10	9314 8699 0430 0137 8938 90	APOLLO PERMIAN, LLC PO BOX 14779 OKLAHOMA CITY OK 73113	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice
11	9314 8699 0430 0137 8939 06	RKT HOLDINGS, LLC 2100 ROSS AVENUE, SUITE 2920 DALLAS TX 75201	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice
12	9314 8699 0430 0137 8939 13	AMELIA JUNE JENKE, TRUSTEE, 3801 PINTO PLACE SPRING VALLEY CA 91977	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice
13	9314 8699 0430 0137 8939 20	ZELLA BETH WHITE, TRUSTEES 9412 LA CUESTA DRIVE LA MESA CA 91941	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice





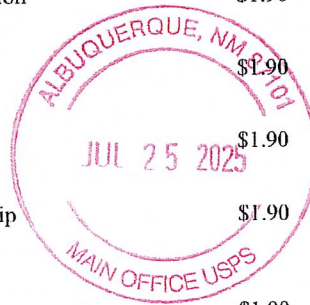
Karlene Schuman  
Modrall Sperling Roehl Harris & Sisk P.A.  
500 Fourth Street, Suite 1000  
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL  
07/25/2025

Firm Mailing Book ID: 293055

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16	9314 8699 0430 0137 8939 51	RKT HOLDINGS, LLC 2100 ROSS AVENUE, SUITE 2920 DALLAS TX 75201	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice
17	9314 8699 0430 0137 8939 68	Featherstone Development Corporation PO Box 429 Roswell NM 88202	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice
18	9314 8699 0430 0137 8939 75	Ross Duncan Properties LLC PO Box 647 Artesia NM 88211	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice
19	9314 8699 0430 0137 8939 82	XPLOR Resources, LLC 1104 N. Shore Carlsbad NM 88220	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice
20	9314 8699 0430 0137 8939 99	Slash Exploration Limited Partnership PO Box 1973 Roswell NM 88202	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice
21	9314 8699 0430 0137 8940 02	Armstrong Resources, LLC PO Box 1973 Roswell NM 88202	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice
22	9314 8699 0430 0137 8940 19	Gunsight Limited Partnership PO Box 1973 Roswell NM 88202	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice
23	9314 8699 0430 0137 8940 26	Breckenridge Partnership LTD PO Box 1973 Roswell NM 88202	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice
24	9314 8699 0430 0137 8940 33	Chimney Rock Oil & Gas LLC PO Box 1973 Roswell NM 88202	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice
25	9314 8699 0430 0137 8940 40	Rio Potomac Investments, LLC PO Box 1973 Roswell NM 88202	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice
26	9314 8699 0430 0137 8940 57	Salt Fork Ltd PO Box 911 Breckenridge TX 76424	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice
27	9314 8699 0430 0137 8940 64	Worrall Investment Corporation 116 West First Street Roswell NM 88203	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice
28	9314 8699 0430 0137 8940 71	Guns Up Exploration 116 West First Street Roswell NM 88203	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice



Karlene Schuman  
Modrall Sperling Roehl Harris & Sisk P.A.  
500 Fourth Street, Suite 1000  
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL  
07/25/2025

Firm Mailing Book ID: 293055

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
29	9314 8699 0430 0137 8940 88	Sharbo Energy LLC PO Box 840 Artesia NM 88211	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice
30	9314 8699 0430 0137 8940 95	SR Primo Holdings 1002 Camino Del Llano Artesia NM 88210	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice
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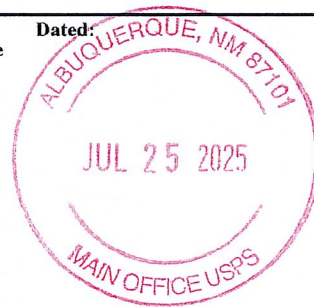
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Total Number of Pieces  
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Postmaster:  
Name of receiving employee

Dated:

30



Letter correcting typos in letters  
dated 7/24/25 for Case Nos. 25520-25525

Transaction Report Details - CertifiedPro.net Firm Mail Book ID= 293055 Generated: 8/5/2025 9:47:47 AM											
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931486990430013789392C	2025-07-25 3:21 PM	11522.0003.s & y	ZELLA BETH WHITE, TRUSTEES		LA MESA	CA	91941	Mailed	Return Receipt - Electronic, Certified Mail		
931486990430013789391E	2025-07-25 3:21 PM	11522.0003.s & y	AMELIA JUNE JENKE, TRUSTEE,		SPRING VALLEY	CA	91977	To be Returned	Return Receipt - Electronic, Certified Mail		
931486990430013789390E	2025-07-25 3:21 PM	11522.0003.s & y	RKT HOLDINGS, LLC		DALLAS	TX	75201	To be Returned	Return Receipt - Electronic, Certified Mail		
931486990430013789389C	2025-07-25 3:21 PM	11522.0003.s & y	APOLLO PERMIAN, LLC		OKLAHOMA CITY	OK	73113	Delivered	Return Receipt - Electronic, Certified Mail		2025-07-29 8:35 AM
931486990430013789388E	2025-07-25 3:21 PM	11522.0003.s & y	State of New Mexico	State Land Office	Santa Fe	NM	87501	Delivered	Return Receipt - Electronic, Certified Mail		2025-07-29 7:48 AM
931486990430013789387E	2025-07-25 3:21 PM	11522.0003.s & y	Rockwood Energy LP	attn: Land Department	Midland	TX	79701	Mailed	Return Receipt - Electronic, Certified Mail		
931486990430013789386E	2025-07-25 3:21 PM	11522.0003.s & y	Mewbourne Oil Company	attn: Land Department	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail		2025-07-28 9:45 AM
9314869904300137893852	2025-07-25 3:21 PM	11522.0003.s & y	XTO Holdings LLC		Springwoods	TX	77389	Delivered	Return Receipt - Electronic, Certified Mail		2025-07-28 9:38 AM
931486990430013789384E	2025-07-25 3:21 PM	11522.0003.s & y	Robert G. Hooper GST Trust	Robert G. Hooper Trustee	Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail		2025-07-28 3:57 PM
931486990430013789383E	2025-07-25 3:21 PM	11522.0003.s & y	Michael T. Hooper GST Trust	Michael T. Hooper Trustee	El Paso	TX	79936	Delivered	Return Receipt - Electronic, Certified Mail		2025-07-28 2:22 PM
9314869904300137893821	2025-07-25 3:21 PM	11522.0003.s & y	Marshall & Winston Inc.		Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail		2025-07-28 10:39 AM
9314869904300137893814	2025-07-25 3:21 PM	11522.0003.s & y	Jack P. Hooper GST Trust	Jack P. Hooper Trustee	Tulsa	OK	74137	Mailed	Return Receipt - Electronic, Certified Mail		
9314869904300137893807	2025-07-25 3:21 PM	11522.0003.s & y	Deborah H. Wachsmuth GST Trust	Deborah H. Wachsmuth Trust	San Antonio	TX	78217	Mailed	Return Receipt - Electronic, Certified Mail		



LEGAL NOTICE  
July 30, 2025

# Affidavit of Publication


STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
July 30, 2025  
and ending with the issue dated  
July 30, 2025.

  
 Publisher

Sworn and subscribed to before me this  
30th day of July 2025.

  
 Business Manager

My commission expires  
January 29, 2027

(Seal) **STATE OF NEW MEXICO**  
**NOTARY PUBLIC**  
**GUSSIE RUTH BLACK**  
**COMMISSION # 1087526**  
**COMMISSION EXPIRES 01/29/2027**

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

**CASE NO. 25524:** Notice to all affected parties, as well as heirs and devisees of: Marshall & Winston, Inc.; Mewbourne Oil Company; Rockwood Energy LP; State of New Mexico; Sabine Royalty Trust; Armstrong Energy Corp.; Abo Royalty; Pegasus Resources; Apollo Permian, LLC; RKT Holdings, LLC; Amelia June Jenke, Trustee, or her Successors in Trust under the 1992 Charles Helmuth Jenke and Amelia June Jenke Revocable Trust; Zella Beth White, Trustees, or her Successors in Trust Under the White Living Trust dated September 26, 1991; Zia Royalty, LLC; Interfirst Bank Dallas, N.A., Trustee of Sabine Royalty Trust (now First Republic Bank Dallas); RKT Holdings, LLC of the Application of Coterra Energy Operating Co. for compulsory pooling, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a contested hearing on **August 13, 2025**. These applications, along with other applications Coterra has filed, compete with the applications of Rockwood Energy, LP, Case Nos. 25241-25246, which are set for contested hearing on August 12, 2025 beginning at 1:30 p.m. to consider this application. The conference will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via a virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>. Applicant seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2E/2 of Sections 26 and 35, Township 18 South, Range 35 East and the W/2E/2 of Sections 2 and 11, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Yeti State Com #223H well, with a proposed surface hole location in the SE/4 of Section 11, Township 18 South, Range 35 East, and a proposed bottom hole location in the NW/4 NE/4 (Unit B) of Section 26, Township 18 South, Range 36 East. The well will be drilled at orthodox locations. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 16 miles West of Hobbs, New Mexico.

**CASE NO. 25525:** Notice to all affected parties, as well as heirs and devisees of: Marshall & Winston, Inc.; Mewbourne Oil Company; Rockwood Energy LP; State of New Mexico; Sabine Royalty Trust; Armstrong Energy Corp.; Abo Royalty; Pegasus Resources; Apollo Permian, LLC; RKT Holdings, LLC; Amelia June Jenke, Trustee, or her Successors in Trust under the 1992 Charles Helmuth Jenke and Amelia June Jenke Revocable Trust; Zella Beth White, Trustees, or her Successors in Trust Under the White Living Trust dated September 26, 1991; Zia Royalty, LLC; Interfirst Bank Dallas, N.A., Trustee of Sabine Royalty Trust (now First Republic Bank Dallas); RKT Holdings, LLC; Deborah H. Wachsmuth GST Trust, Deborah H. Wachsmuth, TTEE; Jack P. Hooper GST Trust, Jack P. Hooper, TTEE; Michael T. Hooper GST Trust, Michael T. Hooper TTEE; Robert G. Hooper GST Trust, Robert G. Hooper TTEE; XTO Holdings, LLC of the Application of Coterra Energy Operating Co. for compulsory pooling, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a contested hearing on **August 13, 2025**. These applications, along with other applications Coterra has filed, compete with the applications of Rockwood Energy, LP, Case Nos. 25241-25246, which are set for contested hearing on August 12, 2025 beginning at 1:30 p.m. to consider this application. The conference will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via a virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>. Applicant seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2E/2 of Sections 26 and 35, Township 18 South, Range 35 East and the E/2E/2 of Sections 2 and 11, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Yeti State Com #224H well, with a proposed surface hole location in the SE/4 of Section 11, Township 19 South, Range 35 East, and a proposed bottom hole location in the NE/4 NE/4 (Unit A) of Section 26, Township 18 South, Range 36 East. The well will be drilled at orthodox locations. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 16 miles West of Hobbs, New Mexico.  
#00303137

DOLORES SERNA  
MODRALL, SPERLING, ROEHL, HARRIS &  
P. O. BOX 2168  
ALBUQUERQUE, NM 87103-2168

