

**BEFORE THE OIL CONSERVATION DIVISION  
EXAMINER HEARING SEPTEMBER 11, 2025**

**APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P.  
FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO**

**Hearing Packet**

**Case No. 25528**

**CEDAR HILLS 15-16 STATE COM 621H  
CEDAR HILLS 15-16 STATE COM 622H**



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

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# TAB 1

## **Devon Reference for Case No. 25528**

- **Application Case No. 25528:**  
CEDAR HILLS 15-16 STATE COM 621H  
CEDAR HILLS 15-16 STATE COM 622H
- **Devon NMOCD Checklist Case No. 25528**



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY  
PRODUCTION COMPANY, L.P.  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO**

Case No. 25528

**APPLICATION**

Devon Energy Production Company, L.P. (“Devon”), OGRID No. 6137, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests in the Wolfcamp formation, designated as an oil pool, underlying a nonstandard 640-acre, more or less, spacing unit comprised of the N/2 of Sections 15 and 16, all in Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. In support of its Application, Devon states the following:

1. Devon is a working interest owner in the proposed horizontal spacing unit (“HSU”) and has a right to drill a well thereon.
2. Devon proposes and dedicates to the HSU the **Cedar Hills 15-16 State Com 621H Well**, and **Cedar Hills 15-16 State Com 622H Well**, as the initial wells, to be drilled to a sufficient depth to test the Wolfcamp formation.
3. Devon proposes the **Cedar Hills 15-16 State Com 621H Well**, an oil well, to be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 14 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 16.

4. Devon proposes the **Cedar Hills 15-16 State Com 622H Well**, an oil well, to be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 14 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 16.

5. The wells proposed herein are orthodox in their location; the take points and completed intervals will comply with setback requirements under statewide rules.

6. The unit does not have a proximity well; therefore, the spacing unit is nonstandard. Devon will be applying with the Division for administrative approval of the nonstandard (NSP) unit.

7. Devon has sought in good faith but has been unable to obtain voluntary agreement from all interest owners to participate in the drilling of the wells or in the commitment of their interests to the wells for their development within the proposed HSU.

8. The pooling of all interests in the Wolfcamp formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.

9. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Devon requests that all uncommitted interests in this HSU be pooled and that Devon be designated the operator of the proposed horizontal well and HSU.

**WHEREFORE**, Devon requests that this Application be set for hearing on September 11, 2025, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted mineral interests in the Wolfcamp formation, designated as an oil pool, underlying a nonstandard 640-acre, more or less, spacing unit comprised of the N/2 of Sections 15 and 16, all in Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico.

- B. Approving the **Cedar Hills 15-16 State Com 621H Well**, and **Cedar Hills 15-16 State Com 622H Well**, as the wells for the HSU.
- C. Designating Devon as operator of this HSU and the horizontal wells to be drilled thereon;
- D. Authorizing Devon to recover its costs of drilling, equipping, and completing the wells;
- E. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Setting a 200% charge for the risk assumed by Devon in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ *Darin C. Savage*

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Darin C. Savage

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bill@abadieschill.com

***Attorneys for Devon Energy Production Company,  
L.P.***

***Application of Devon Energy Production Company, L.P., for Compulsory Pooling, Eddy County, New Mexico.*** Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation, designated as an oil pool, underlying a nonstandard 640-acre, more or less, spacing unit comprised of the N/2 of Sections 15 and 16, all in Township 21 South, Range 27 East, and S/2 of Sections 15 and 16, all in Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the **Cedar Hills 15-16 State Com 621H Well**, an oil well, to be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 14 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 16, and the **Cedar Hills 15-16 State Com 622H Well**, an oil well, to be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 14 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 16. The wells are orthodox in their locations; the take points and completed intervals will comply with setback requirements under statewide rules. Applicant will be applying for administrative approval of the nonstandard (NSP) unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 5.4 miles Southeast of Carlsbad, New Mexico.

DEVON COMPULSORY POOLING APPLICATION CHECKLIST	
<b>ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS</b>	
<b>Case: 25528</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date: September 11, 2025 (Scheduled hearing)</b>	
Applicant	Devon Energy Production Company, L.P.
Designated Operator & OGRID (affiliation if applicable)	6137
Applicant's Counsel:	Darin C. Savage, Abadie & Schill, P.C.
Case Title:	APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P., COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	Concho Oil & Gas, LLC
Well Family	Cedar Hill 15-16 State Com
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Wolfcamp formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp formation
Pool Name and Pool Code:	WC Alacran Hills: Upper Wolfcamp; Pool Code: [98314]
Well Location Setback Rules:	Statewide Rules
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640-acre, more or less
Building Blocks:	Quarter -Quarter Sections (40 Acre Blocks)
Orientation:	East to West
Description: TRS/County	N/2 of Sections 15 and 16, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	No, the unit does not have a proximity well, therefore the spacing unit is nonstandard and Devon will be applying for administrative approval of the nonstandard unit.
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No, N/A
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	See Exhibit A-2, breakdown of ownership
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
<b>Well #1</b>	<b>Cedar Hills 15-16 State Com 621H</b> SHL: Unit F, 1,906' FNL, 1,415' FWL, Section 14, T21S-R27E; BHL: Unit D, 660' FNL, 20' FWL, Section 16, T21S-R27E, NMPM; Eddy County, New Mexico Completion Target: Wolfcamp formation Well Orientation: East-West / Laydown Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	<b>Cedar Hills 15-16 State Com 621H</b> FTP: Unit A, 660' FNL, 100' FEL, Section 15, T21S-R27E LTP: Unit D, 660' FNL, 100' FWL, Section 16, T21S-R27E



Completion Target (Formation, TVD and MD)	<b>Cedar Hills 15-16 State Com 621H</b> TVD approx. 8,940', TMD 19,814'; Wolfcamp formation, See Exhibit A, A-1 & B-3
<b>Well #2</b>	<b>Cedar Hills 15-16 State Com 622H</b> SHL: Unit F, 1,951' FNL, 1,375' FWL, Section 14, T21S-R27E; BHL: Unit E, 2,184' FNL, 20' FWL, Section 16, T21S-R27E, NMPM; Eddy County, New Mexico Completion Target: Wolfcamp formation Well Orientation: East-West / Laydown Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	<b>Cedar Hills 15-16 State Com 622H</b> FTP: Unit H, 2,184' FNL, 100' FEL, Section 15, T21S-R27E LTP: Unit E, 2,184' FNL, 100' FWL, Section 16, T21S-R27E
Completion Target (Formation, TVD and MD)	<b>Cedar Hills 15-16 State Com 622H</b> TVD approx. 8,935', TMD 19,287'; Wolfcamp formation, See Exhibit A, A-1 & B-3
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$10,000, Exhibit A
Production Supervision/Month \$	\$1,000, Exhibit A
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	All uncommitted WI owners; ORRI owners; and Record Title owners; including as shown on Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A, Para. 12
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3

<b>Geology</b>	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1, B-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-5, B-6
Well Orientation (with rationale)	Exhibit B, B-1, B-2
Target Formation	Exhibit B-3, B-5, B-6
HSU Cross Section	Exhibit B-2, B-4, B-5
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit A-1, B-1, B-2, B-5, B-6
Structure Contour Map - Subsea Depth	Exhibit B-2, B-4
Cross Section Location Map (including wells)	Exhibit B-3, B-5, B-6
Cross Section (including Landing Zone)	Exhibit B-3, B-5, B-6
<b>Additional Information</b>	
Special Provisions/Stipulations	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Darin C. Savage
<b>Signed Name</b> (Attorney or Party Representative):	/s/ <i>Darin Savage</i>
<b>Date:</b>	3-Sep-25

## TAB 2

**Devon Exhibit A:** Self-Affirmed Statement of Jake Nourse, Landman

- Devon Exhibit A-1: C-102 Forms
- Devon Exhibit A-2: Ownership and Sectional Map
- Devon Exhibit A-3: Well Proposal Letters and AFEs
- Devon Exhibit A-4: Chronology of Contacts with Uncommitted Owners



**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY  
PRODUCTION COMPANY, L.P.  
FOR A COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO**

**Case No. 25528**

**SELF-AFFIRMED STATEMENT OF JAKE NOURSE**

I, Jake Nourse, state and affirm the following:

1. I am over the age of eighteen years and have the capacity to execute this Self-Affirmed Statement, which is based on my personal knowledge.
2. I am employed as a Staff Landman with Devon Energy Production Company, L.P. (“Devon”), and I am familiar with the subject application and the lands involved.
3. I have previously testified before the New Mexico Oil Conservation Division (“Division”) as an expert witness in petroleum land matters and my credentials have been accepted by the Division and made a matter of record.
4. This affidavit is submitted in connection with Devon’s filing of the above-referenced spacing and compulsory pooling applications pursuant to 19.15.4.12.A(1).
5. Devon seeks an order pooling all uncommitted mineral interests in the Wolfcamp formation (WC Alacran Hills: Upper Wolfcamp pool [Code 98314]), designated as an oil pool, underlying a nonstandard 640-acre, more or less, spacing unit comprised of the N/2 of Sections 15 and 16, all in Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico.
  - Under Case No. 25528, Devon seeks to dedicate to the unit as an initial well the **Cedar Hills 15-16 State Com 621H Well** (API 30-015-56896) to be horizontally drilled from a



surface location in the SE/4 NW/4 (Unit F) of Section 14 to a bottom hole location in the NW/4 NW/4 (Unit D); approximate TVD of 8,940'; approximate TMD of 19,814'; FTP in Section 15: 660' FNL, 100' FEL; LTP in Section 16: 660' FNL, 100' FWL.

- Under Case No. 25528, Devon seeks to dedicate to the unit as an initial well the **Cedar Hills 15-16 State Com 622H Well** (API 30-015-56895) to be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 14 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 16; approximate TVD of 8,935'; approximate TMD of 19,287'; FTP in Section 15: 2,184' FNL, 100' FEL; LTP in Section 16: 2,184' FNL, 100' FWL.

6. **Devon Exhibit A-1** contains the proposed C-102 for the two (2) wells.

7. **Devon Exhibit A-2** contains a general location plat and a plat outlining the unit being pooled, which shows the location of the proposed well within the unit. The wells proposed herein are orthodox in their location, as the take points comply with the setback requirements of statewide rules.

8. The spacing unit is nonstandard, and Devon will be applying with the Division for administrative approval of the nonstandard spacing (NSP) unit.

9. **Devon Exhibit A-2** also includes the parties being pooled, the nature of their interests, and information regarding the working interest owners, overriding royalty interest owners, and record title owners to be pooled.

10. There are no depth severances in the Wolfcamp formation in this acreage.

11. A good faith review of records did not reveal any overlapping units.

12. **Devon Exhibit A-2** also contains a list of names and addresses for the uncommitted interest owners I provided to the law firm of Abadie & Schill P.C. In compiling these addresses, I conducted a diligent search of the public records in Eddy County, New Mexico, where the well is located, and of phone directories and did computer searches to locate the contact information

for parties entitled to notification. All Working Interest Owners were locatable and notice letters were mailed. All letters are listed as delivered except those letters to Red Sands Resources LLC, Keith Williams, Alpha Energy Partners II, LLC, Calmetto Energy, and Explorers Petroleum Corporation which are listed as Mailed – In-Transit or Mailed-Available for Pickup. Devon published notice in the Carlsbad Current-Argus, a newspaper of general circulation in Eddy County, New Mexico, to account for any unlocatable parties and cover any contingencies regarding notice.

13. **Devon Exhibit A-3** is a sample proposal letter and the AFEs for the proposed well. The estimated cost of the well set forth in the AFEs is fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.

14. The interest owners being pooled have been contacted regarding the proposed well but have failed or refused to voluntarily commit their interest in the well. However, Devon has been in ongoing discussions with some of the interest owners to voluntarily enter into a Joint Operating Agreement. If a mutually agreeable Joint Operating Agreement is reached between Devon and another interest owner or owners, Devon requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and protection of correlative rights.

15. **Devon Exhibit A-4** provides a chronology and history of contacts with the owners. Devon has made a good faith effort to negotiate with the interest owners but has been unable to obtain a voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed horizontal spacing unit.

16. Devon asks that any unleased mineral be pooled pursuant to the statutory royalty rate of one-eighth (1/8).

17. Devon requests overhead and administrative rates of \$10,000/month for drilling each well and \$1,000/month for producing each well. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of southeastern New Mexico. Devon requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

18. Devon requests the maximum cost, plus 200% risk charge be assessed against non-consenting working interest owners to the extent needed.

19. Devon requests that it be designated operator of the unit and well.

20. The Exhibits to this Statement were prepared by me or compiled from Devon's company business records under my direct supervision.

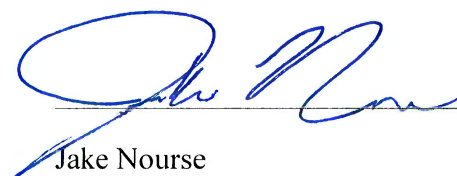
21. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.

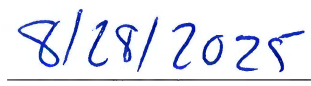
22. The foregoing is correct and complete to the best of my knowledge and belief.

*[Signature page follows]*

*Signature page of Self-Affirmed Statement of Jake Nourse:*

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25528 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

  
\_\_\_\_\_  
Jake Nourse

  
\_\_\_\_\_  
Date Signed



C-102  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

## WELL LOCATION INFORMATION

API Number	Pool Code 98314	Pool Name WC Alacran Hills; Upper Wolfcamp
Property Code	Property Name CEDAR HILLS 15-16 STATE COM	Well Number 621H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3220.0'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

## Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	14	21-S	27-E		1906' N	1415' W	32.482268	104.164504	EDDY

## Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	16	21-S	27-E		660' N	20' W	32.485665	104.203383	EDDY

Dedicated Acres 640	Infill or Defining Well DEFINING	Defining Well API N/A	Overlapping Spacing Unit (Y/N) NO	Consolidation Code C
Order Numbers PENDING			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

## Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	15	21-S	27-E		660' N	50' E	32.485676	104.169262	EDDY

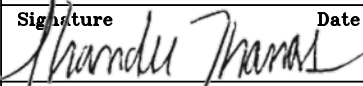
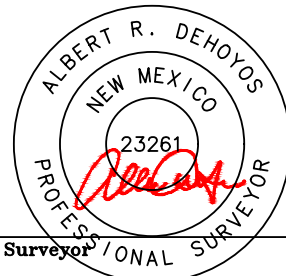
## First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	15	21-S	27-E		660' N	100' E	32.485675	104.169425	EDDY

## Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	16	21-S	27-E		660' N	100' W	32.485663	104.203123	EDDY

	Spacing Unit Type Horizontal Vertical HORIZONTAL	Ground Floor Elevation:
--	--	-------------------------

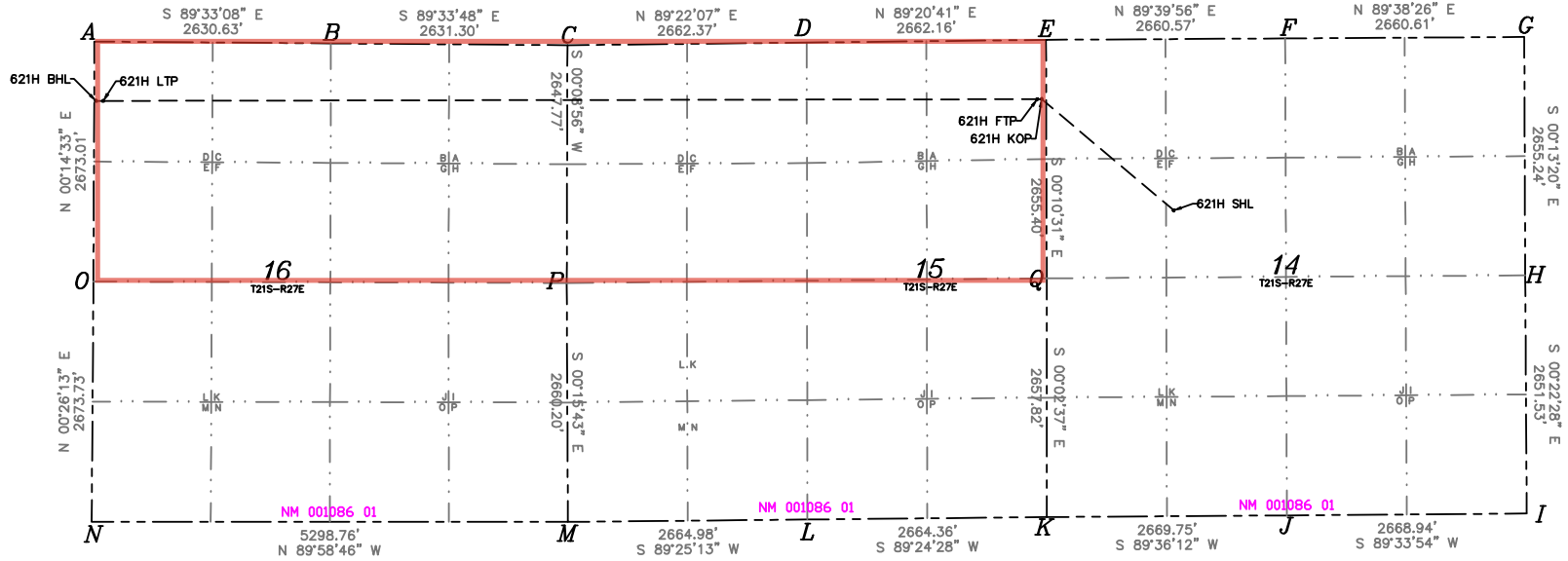
<b>OPERATOR CERTIFICATIONS</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		<b>SURVEYOR CERTIFICATIONS</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.	
Signature  Date 5/13/25			
Printed Name SHANDEE THOMAS		Signature and Seal of Professional Surveyor	
Email Address SHANDEE.THOMAS@DVN.COM		Certificate Number 23261	Date of Survey 04/2025

**DEVON  
EXHIBIT  
A-1**

# ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



A=N541100.14/E581389.64  
 B=N541079.58/E584020.19  
 C=N541059.53/E586651.42  
 D=N541088.86/E589313.62  
 E=N541119.31/E591975.61  
 F=N541134.84/E594636.13  
 G=N541151.53/E597296.69  
 H=N538496.31/E597306.98  
 I=N535844.84/E597324.31  
 J=N535824.58/E594655.45  
 K=N535806.10/E591985.76  
 L=N535778.56/E589321.54  
 M=N535751.60/E586656.70  
 N=N535753.50/E581357.94  
 O=N538427.15/E581378.33  
 P=N538411.77/E586644.54  
 Q=N538463.92/E591983.74

<p><b>SURFACE HOLE LOCATION</b>                      GEODETIC COORDINATES NAD 83                      NMSP EAST SURFACE LOCATION                      1906' FNL 1415' FWL SECTION 14                      EL:3220.0'                      N:539221.15/E:593396.72                      LAT:32.482268/LDN:104.164504</p>
<p><b>KICK OFF POINT</b>                      660' FNL 50' FWL SECTION 15                      N:540458.72/E:591927.63                      LAT:32.485676/LDN:104.169262</p>
<p><b>FIRST TAKE POINT</b>                      660' FNL 100' FWL SECTION 15                      N:540458.15/E:591877.64                      LAT:32.485675/LDN:104.169425</p>
<p><b>LAST TAKE POINT</b>                      660' FNL 100' FWL SECTION 16                      N:540439.36/E:581486.85                      LAT:32.485663/LDN:104.203123</p>
<p><b>BOTTOM HOLE LOCATION</b>                      660' FNL 20' FWL SECTION 16                      N:540439.99/E:581406.85                      LAT:32.485665/LDN:104.203383</p>

C-102  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
			<input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number	Pool Code 98314	Pool Name WC Alacran Hills; Upper Wolfcamp
Property Code	Property Name CEDAR HILLS 15-16 STATE COM	Well Number 622H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3220.1'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

## Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	14	21-S	27-E		1951' N	1375' W	32.482144	104.164632	EDDY

## Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	16	21-S	27-E		2184' N	20' W	32.481475	104.203410	EDDY

Dedicated Acres 640	Infill or Defining Well INFILL	Defining Well API CEDAR HILLS 15-16 STATE COM 621H	Overlapping Spacing Unit (Y/N) NO	Consolidation Code C
Order Numbers PENDING			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

## Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	15	21-S	27-E		2184' N	50' E	32.481487	104.169255	EDDY


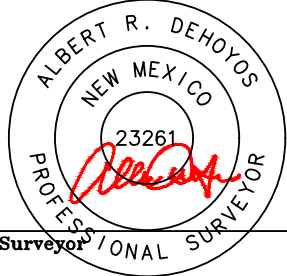
## First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	15	21-S	27-E		2184' N	100' E	32.481486	104.169417	EDDY

## Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	16	21-S	27-E		2184' N	100' W	32.481473	104.203150	EDDY

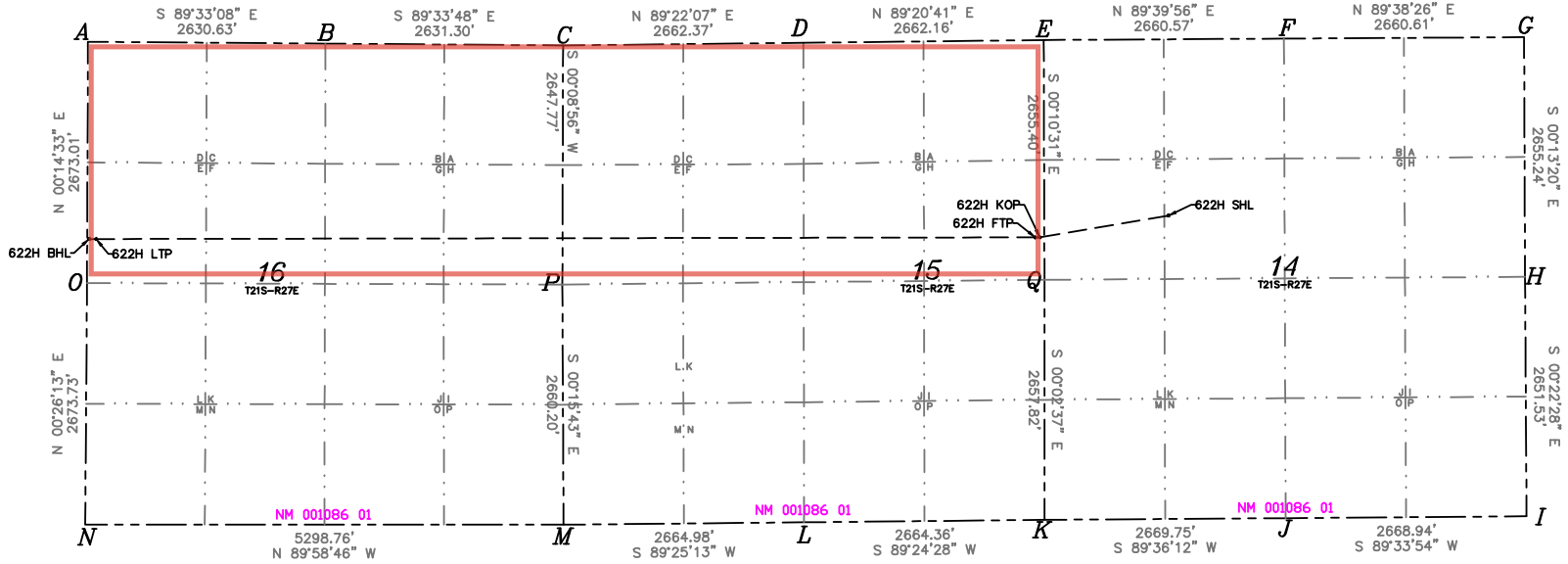
	Spacing Unit Type Horizontal Vertical HORIZONTAL	Ground Floor Elevation:
--	---	-------------------------

<b>OPERATOR CERTIFICATIONS</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		<b>SURVEYOR CERTIFICATIONS</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.	
Signature  Date 5/13/25			
Printed Name SHANDEE THOMAS		Signature and Seal of Professional Surveyor	
Email Address SHANDEE.THOMAS@DVN.COM		Certificate Number 23261	Date of Survey 04/2025

# ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



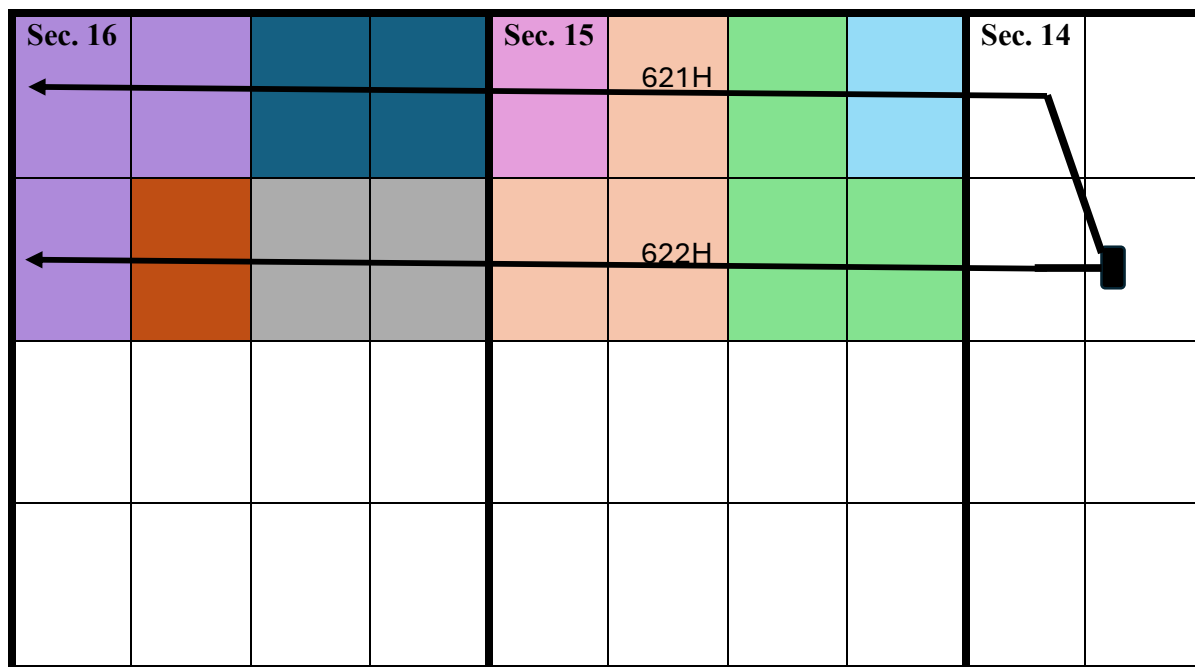
A=N541100.14/E:581389.64  
 B=N541079.58/E:584020.19  
 C=N541059.53/E:586651.42  
 D=N541088.86/E:589313.62  
 E=N541119.31/E:591975.61  
 F=N541134.84/E:594636.13  
 G=N541151.53/E:597296.69  
 H=N538496.31/E:597306.98  
 I=N535844.84/E:597324.31  
 J=N535824.58/E:594655.45  
 K=N535806.10/E:591985.76  
 L=N535778.56/E:589321.54  
 M=N535751.60/E:586656.70  
 N=N535753.50/E:581357.94  
 O=N538427.15/E:581378.33  
 P=N538411.77/E:586644.54  
 Q=N538463.92/E:591983.74

<p><b>SURFACE HOLE LOCATION</b>                      GEODETIC COORDINATES NAD 83                      NMSP EAST SURFACE LOCATION                      1951' FNL 1375' FWL SECTION 14                      EL:3220.1'                      N539175.94/E:593357.27                      LAT:32.482144/LDN:104.164632</p>
<p><b>KICK OFF POINT</b>                      2184' FNL 50' FEL SECTION 15                      N538934.67/E:591932.30                      LAT:32.481487/LDN:104.169255</p>
<p><b>FIRST TAKE POINT</b>                      2184' FNL 100' FEL SECTION 15                      N538934.10/E:591882.30                      LAT:32.481486/LDN:104.169417</p>
<p><b>LAST TAKE POINT</b>                      2184' FNL 100' FWL SECTION 16                      N538915.37/E:581480.40                      LAT:32.481473/LDN:104.203150</p>
<p><b>BOTTOM HOLE LOCATION</b>                      2184' FNL 20' FWL SECTION 16                      N538915.99/E:581400.40                      LAT:32.481475/LDN:104.203410</p>

## OWNERSHIP BREAKDOWN

**Cedar Hills 15-16 State Com 621H & Cedar Hills 15-16 State Com 622H**

N/2 of Section 15 & 16,  
T-21-S, R-27-E, Eddy County, New Mexico,  
Wolfcamp Formation, Permian Basin



**Tract 1:**  
**K0-39777**  
**40 acres**



**Tract 2:**  
**OG-60271**  
**120 acres**



**Tract 3:**  
**OG-58093**  
**120 acres**



**Tract 4:**  
**L0-23514**  
**40 acres**



**Tract 5:**  
**OG-60271**  
**80 acres**



**Tract 6:**  
**LG-56691**  
**80 acres**



**Tract 7:**  
**L0-16486**  
**40 acres**



**Tract 8:**  
**V0-19811**  
**120 acres**



**Tract 1 Ownership (NE/4NE/4 Section 15-T21S-R27E, being 40 acres):**

Owner	Net Acres	Tract WI	Status
Devon Energy Production Company, L.P.	29.042560	72.606400%	Committed
COG Operating, LLC	4.156250	10.390625%	Uncommitted
Tenison Oil Company	3.750000	9.375000%	Committed
Yates Energy Corporation	2.207440	5.518600%	Uncommitted
Concho Oil & Gas, LLC	0.218750	0.546875%	Uncommitted
Calmetto Energy, LLC	0.156250	0.390625%	Committed
Ryan Family Properties, LLC	0.156250	0.390625%	Committed
Kastleford Land Company, LLC	0.156250	0.390625%	Committed
Keith Williams	0.156250	0.390625%	Committed
<b>Total</b>	<b>40.0000</b>	<b>100.0000%</b>	

**Tract 2 Ownership (NW/4NE/4 and S/2NE/4 Section 15-T21S-R27E, being 120 acres):**

Owner	Net Acres	Tract WI	Status
Devon Energy Production Company, L.P.	87.127680	72.606400%	Committed
Tenison Oil Company	11.250000	9.375000%	Committed
COG Operating, LLC	12.468750	10.390625%	Uncommitted
Yates Energy Corporation	6.622320	5.518600%	Uncommitted
Concho Oil & Gas, LLC	0.656250	0.546875%	Uncommitted
Calmetto Energy, LLC	0.468750	0.390625%	Committed
Ryan Family Properties, LLC	0.468750	0.390625%	Committed
Kastleford Land Company, LLC	0.468750	0.390625%	Committed
Keith Williams	0.468750	0.390625%	Committed
<b>Total</b>	<b>120.0000</b>	<b>100.0000%</b>	

**Tract 3 Ownership (NE/4NW/4 and S/2NW/4 Section 15-T21S-R27E, being 120 acres):**

Owner	Net Acres	Tract WI	Status
MRC Delaware Resources, LLC	19.979777	16.649814%	Uncommitted
Tenison Oil Company	15.000000	12.500000%	Committed
Broughton Petroleum, Inc.	30.000000	25.000000%	Uncommitted
Jalapeno Corporation	11.873146	9.894289%	Committed
Yates Energy Corporation	8.805881	7.338234%	Uncommitted
Alpha Energy Partners II, LLC	30.000000	25.000000%	Uncommitted
Explorers Petroleum Corporation	2.829402	2.357835%	Committed
Carolyn B. Yates, MSU	0.899996	0.749997%	Uncommitted
Aeron A. Yates Children's Trust, Aeron A. Yates & John Frances Messa Co-Trsts	0.255902	0.213252%	Uncommitted
Steven M. Yates Children's Trust, Carolyn B. Yates & Bruno J. Bulovas Co-Trsts	0.255894	0.213245%	Uncommitted
Aeron A. Yates, MSU	0.100002	0.083335%	Uncommitted
<b>Total</b>	<b>120.0000</b>	<b>100.0000%</b>	



**Tract 4 Ownership (NW/4NW/4 Section 15-T21S-R27E, being 40 acres):**

Owner	Net Acres	Tract WI	Status
Devon Energy Production Company, L.P.	40.0000	100.000000%	Committed
<b>Total</b>	<b>40.0000</b>	<b>100.0000%</b>	

**Tract 5 Ownership (S/2NE/4 Section 16-T21S-R27E, being 80 acres):**

Owner	Net Acres	Tract WI	Status
Devon Energy Production Company, L.P.	36.000000	45.000000%	Committed
Northern Oil & Gas, Inc.	20.000000	25.000000%	Uncommitted
J. Cleo Thompson & James Cleo Thompson, Jr., L.P.	12.000000	15.000000%	Committed
Angler Exploration, LP	5.679808	7.099760%	Uncommitted
Red Sand Resources, LLC	1.419952	1.774940%	Uncommitted
Black Shale Minerals, LLC	4.000000	5.000000%	Committed
Salado Energy Partners, LLC	0.200053	0.250067%	Committed
Ross Duncan Properties, LLC	0.200053	0.250067%	Committed
THOR Operating, LLC	0.200053	0.250067%	Committed
Alpha Energy Partners II, LLC	0.300080	0.375100%	Uncommitted
<b>Total</b>	<b>80.0000</b>	<b>100.0000%</b>	

**Tract 6 Ownership (N/2NE/4 NW/4 Section 16-T21S-R27E, being 80 acres):**

Owner	Net Acres	Tract WI	Status
Devon Energy Production Company, L.P.	36.000000	45.000000%	Committed
Northern Oil & Gas, Inc.	20.000000	25.000000%	Committed
J. Cleo Thompson & James Cleo Thompson, Jr., L.P.	12.000000	15.000000%	Committed
Angler Exploration, LP	5.679808	7.099760%	Uncommitted
Red Sand Resources, LLC	1.419952	1.774940%	Uncommitted
Black Shale Minerals, LLC	4.000000	5.000000%	Committed
Salado Energy Partners, LLC	0.200053	0.250067%	Committed
Ross Duncan Properties, LLC	0.200053	0.250067%	Committed
THOR Operating, LLC	0.200053	0.250067%	Committed
Alpha Energy Partners II, LLC	0.300080	0.375100%	Uncommitted
<b>Total</b>	<b>80.0000</b>	<b>100.0000%</b>	

**Tract 7 Ownership (SE/4NW/4 Section 16-T21S-R27E, being 40 acres):**

Owner	Net Acres	Tract WI	Status
OXY USA WTP L.P.	20.000000	50.000000%	Uncommitted
Westall Oil & Gas, LLC	20.000000	50.000000%	Uncommitted
<b>Total</b>	<b>40.0000</b>	<b>100.0000%</b>	



**Tract 8 Ownership (N/2NW/4 and SW/4NW/4 Section 16-T21S-R27E, being 120 acres):**

Owner	Net Acres	Tract WI	Status
EOG Resources, Inc.	96.000000	80.000000%	Uncommitted
Oxy Y-1 Company	24.000000	20.000000%	Uncommitted
<b>Total</b>	<b>120.0000</b>	<b>100.0000%</b>	

\*Uncommitted Working Interest Owners Highlighted in Yellow

**Unit Recapitulation – Wolfcamp Formation – 640-acres****Cedar Hills 15-16 State Com 621H & Cedar Hills 15-16 State Com 622H**

N/2 of Section 15 &amp; 16,

Township 21 South, Range 27 East, Eddy County, New Mexico,

Wolfcamp Formation, Permian Basin

Owner	Interest
Devon Energy Production Company, L.P.	35.651600%
COG Operating, LLC	2.597656%
Concho Oil & Gas, LLC	0.136719%
Tenison Oil Company	4.687500%
Yates Energy Corporation	2.755569%
MRC Delaware Resources, LLC	3.121840%
Broughton Petroleum, Inc.	4.687500%
Jalapeno Corporation	1.855179%
Alpha Energy Partners II, LLC	4.781275%
Explorers Petroleum Corporation	0.442094%
Carolyn B. Yates, MSU	0.140624%
Steven M. Yates Children's Trust, Carolyn B. Yates & Bruno J. Bulovas as Co-Trustees	0.039983%
Aeron A. Yates, MSU	0.015625%
Aeron A. Yates Children's Trust, Aeron A. Yates & John Frances Messa as Co-Trustees	0.039985%
Northern Oil & Gas, Inc.	6.250000%
J. Cleo Thompson & James Cleo Thompson, Jr., L.P.	3.750000%
Angler Exploration, LP	1.774940%
Red Sand Resources, LLC	0.443735%
Black Shale Minerals, LLC	1.250000%
Salado Energy Partners, LLC	0.062517%
Ross Duncan Properties, LLC	0.062517%
THOR Operating, LLC	0.062517%
OXY USA WTP L.P.	3.125000%
Westall Oil & Gas	3.125000%
EOG Resources, Inc.	15.000000%
Oxy Y-1 Company	3.750000%
Calmetto Energy, LLC	0.097656%
Ryan Family Properties, LLC	0.097656%
Kastleford Land Company, LLC	0.097656%
Keith Williams	0.097656%
<b>Total</b>	<b>100.000000%</b>





**Overriding Royalty Owners**

Owner	Address	City	State	Zip
Aeron A. Yates	1509 Auburn Xing	Edmond	OK	73012-3667
Aeron A. Yates & John Frances Messa, Co-Trsts of the Aeron A. Yates Children's Trust	1509 Auburn Xing	Edmond	OK	73012-3667
Aeron A. Yates & John Frances Messa, Co-Trsts of The Leslie Y Messa Children's Trust	1509 Auburn Xing	Edmond	OK	73012-3667
BMT I BPEOR NM, LLC	201 Main St, Ste 2700	Fort Worth	TX	76102-3131
BMT II BPEOR NM, LLC	201 Main St, Ste 2700	Fort Worth	TX	76102-3131
Carolyn B. Yates	50 Orchard Pines Place	The Woodlands	TX	77382
Carolyn B. Yates & Bruno J. Bulovas Jr., Co-Trsts of the Steven M. Yates Children's Trust	50 Orchard Pines Place	The Woodlands	TX	77382
Cibola Land Corporation	PO Box 1608	Albuquerque	NM	87103
COLKELAN NV Corporation	6120 Padre Ct Ne	Albuquerque	NM	87111
Devon Energy Production Company LP	333 W Sheridan Ave	Oklahoma City	OK	73102
Estate Of Forrest C. Miller, Decd	PO Box 576	Carlsbad	NM	88221
David S. Miller	278 Walnut Street	Elko	NV	89801
Jay Paul Miller	7401 Crystal Ridge Rd SW	Albuquerque	NM	87121
Julie Lara	6780 N. Eagle	Las Cruces	NM	88012
Leslyn Johnson	475 S. Frisco Drive	Elko	NM	89801
Explorers Petroleum Corporation	PO Box 1933	Roswell	NM	88202-1933
George M. Yates	PO Box 1933	Roswell	NM	88202-1933
Harvey E. Yates, Jr	PO Box 0	Albuquerque	NM	87103
Heyco Development Corporation	PO Box 1933	Roswell	NM	88202
Jalapeno Corporation	PO Box 1608	Albuquerque	NM	87103-1608
John G Drake	7013 Lattimore Dr	Dallas	TX	75252
Johnnie B Brown	Po Box 3343	Midland	TX	79702
Marifred Miller, now Marifred Miller Handley	5 Las Casitas	Las Cruces	NM	88007-4902
Petro Yates Inc	PO Box 484	Albuquerque	NM	87103
Randall Capps	PO Box 6025	Midland	TX	79704
Randall L Harris	PO Box 36	Chaves	NM	88253
Russlynn Properties LLC	509 Carter Drive	Roswell	NM	88201
Spiral Inc	PO Box 1933	Chaves	NM	88202-1933
Tommy Phipps & Werta Jean Phipps, Trustees or the Successors in Trust Under the Phipps Living Trust Dtd 10/13/2009	5905 Greenmeadow Dr	Denton	TX	76226-2268
XTO Holdings LLC	PO Box 840780	Dallas	TX	75284-0780
Yates Energy Corporation	PO Box 2323	Roswell	NM	88202-2323

**Record Title Owners**

Owner	Address	City	State	Zip
Black Stone Energy Company LLC	1001 Fannin, Ste 2020	Houston	Tx	77002
Broughton Petroleum Inc	1225 N Loop W, Ste 1055	Houston	Tx	77008
Devon Energy Production Company LLC	333 W Sheridan Ave	Oklahoma City	Ok	73102
EOG Resources Inc	5509 Champions Drive	Midland	Tx	79706
MRC Delaware Resources LLC	5400 LBJ Freeway, Ste 1500	Dallas	Tx	75240
Oxy Usa WTP LP	Po Box 27570	Houston	Tx	77227-7570
W.R.H. Inc	509 Carter Drive	Roswell	Nm	88201
XTO Holdings LLC	Po Box 840780	Dallas	Tx	75284-0780



**Full List of Uncommitted Parties/Persons to be Pooled**

OWNER	INTEREST TYPE
AERON A. YATES	ORRI/WI
AERON A. YATES & JOHN FRANCES MESSA, CO-TRSTS OF THE AERON A. YATES CHILDREN'S TRUST	ORRI/WI
AERON A. YATES & JOHN FRANCES MESSA, CO-TRSTS OF THE LESLIE Y MESSA CHILDREN'S TRUST	ORRI
ALPHA ENERGY PARTNERS II, LLC	WI
ANGLER EXPLORATION LP	WI
BLACK STONE ENERGY COMPANY LLC	RT
BMT I BPEOR NM, LLC	ORRI
BMT II BPEOR NM, LLC	ORRI
BROUGHTON PETROLEUM INC	RT/WI
CAROLYN B. YATES	ORRI/WI
CAROLYN B. YATES & BRUNO J. BULOVAS JR., CO-TRSTS OF THE STEVEN M. YATES CHILDREN'S TRUST	ORRI/WI
CIBOLA LAND CORPORATION	ORRI
COG OPERATING LLC	WI
COLKELAN NV CORPORATION	ORRI
CONCHO OIL & GAS LLC	WI
DAVID S. MILLER	ORRI
EOG RESOURCES INC	RT/WI
ESTATE OF FORREST C. MILLER, DECD	ORRI
EXPLORERS PETROLEUM CORPORATION	ORRI/WI
GEORGE M. YATES	ORRI
HARVEY E. YATES, JR	ORRI
HEYCO DEVELOPMENT CORPORATION	ORRI
JALAPENO CORPORATION	ORRI/WI
JAY PAUL MILLER	ORRI
JOHN G DRAKE	ORRI
JOHNNIE B BROWN	ORRI
JULIE LARA	ORRI
LESLYN JOHNSON	ORRI
MARIFRED MILLER, NOW MARIFRED MILLER HANDLEY	ORRI
MRC DELAWARE RESOURCES LLC	RT/WI
NORTHERN OIL & GAS INC	WI
OXY USA WTP LP	RT/WI
OXY Y-1 COMPANY	WI
PETRO YATES INC	ORRI
RANDALL CAPPS	ORRI
RANDALL L HARRIS	ORRI
RED SAND RESOURCES LLC	WI
RUSSLYNN PROPERTIES LLC	ORRI
SPIRAL INC	ORRI
STATE OF NEW MEXICO	RI
TOMMY PHIPPS & WERTA JEAN PHIPPS, TRUSTEES OR THE SUCCESSORS IN TRUST UNDER THE PHIPPS LIVING TRUST DTD 10/13/2009	ORRI
W.R.H. INC	RT
WESTALL OIL & GAS LLC	WI
YATES ENERGY CORPORATION	ORRI/WI
XTO HOLDINGS LLC	ORRI/RT



Devon Energy Production  
Company, L.P.  
333 W. Sheridan Avenue  
Oklahoma City, OK 73102

405 235 3611 Phone  
www.devonenergy.com

April 29, 2025

Via Email: [L48PermianOBOLand@conocophillips.com](mailto:L48PermianOBOLand@conocophillips.com)

COG Operating, LLC  
700 PLAZA BUILDING  
BARTLESVILLE, OK 74004

RE: Cedar Hills 15-16 State Com Wells  
Sections 15 & 16-21S-27E  
Eddy County, New Mexico

Dear Working Interest Owner:

Devon Energy Production Company, L.P. ("Devon") hereby proposes to drill the following horizontal wells with productive laterals in the North Half of Sections 15 & 16-21S-27E, Eddy County, New Mexico:

- Cedar Hills 15-16 State Com 621H as a horizontal well to an approximate TVD of 8,940', and approximate TMD of 19,814' into the Wolfcamp formation at an approximate SHL of 905' FNL & 180' FWL of Section 14-21S-27E, or at a legal location in Unit D, and an approximate BHL of 660' FNL & 20' FWL of Section 16-21S-27E, or at a legal location in Unit D, Eddy County, New Mexico (collectively with all three proposed wells, the "Wells"). Enclosed for your review is Devon's Authority for Expenditure indicating drilling costs of \$2,729,043.12 and total completed well costs of \$7,115,249.79.
- Cedar Hills 15-16 State Com 622HH as a horizontal well to an approximate TVD of 8,935', and approximate TMD of 19,287' into the Wolfcamp formation at an approximate SHL of 965' FNL & 180' FWL of Section 14-21S-27E, or at a legal location in Unit D, and an approximate BHL of 2244' FNL & 20' FWL of Section 16-21S-27E, or at a legal location in Unit E, Eddy County, New Mexico (collectively with all three proposed wells, the "Wells"). Enclosed for your review is Devon's Authority for Expenditure indicating drilling costs of \$2,729,043.12 and total completed well costs of \$7,115,249.79.
- Cedar Hills 15-16 State Com 332H as a horizontal well to an approximate TVD of 8,807', and approximate TMD of 18,888' into the Bone Spring formation at an approximate SHL of 935' FNL & 180' FWL of Section 14-21S-27E, or at a legal location in Unit D, and an approximate BHL of 1452' FNL & 20' FWL of Section 16-21S-27E, or at a legal location in Unit E, Eddy County, New Mexico (collectively with all four proposed wells, the "Wells"). Enclosed for your review is Devon's Authority for Expenditure indicating drilling costs of \$3,234,043.12 and total completed well costs of \$7,572,400.79.

DEVON  
EXHIBIT  
A-3

Devon reserves the right to modify the locations and drilling plans described above in order to address surface and subsurface concerns. Devon will advise of any such modifications. The enclosed AFEs represent an estimate of the costs that will be incurred to drill and complete these wells, but those electing to participate in the wells are responsible for their share of the actual costs incurred.

Devon is proposing to drill the Wells under the terms of the modified 2015 AAPL form of Operating Agreement ("JOA"). The JOA will be supplied to those parties interested in participating; please respond if you would like to receive a copy of the proposed JOA. The JOA will have the following general provisions:

- Devon Energy Production Company, L.P. named as Operator
- Contract Area: N/2 of Sections 15 and 16-22S-27E, Eddy County, NM
- Wolfcamp and Bone Spring formation for the Contract Area
- 100/300% Non-Consent Penalty
- Overhead rates of \$10,000 DWR/\$1,000 PWR

Please indicate your election to participate in the drilling and completion of the Wells in the spaces provided below within 30 days of receipt by signing and returning one (1) copy of this letter and AFE, along with your well data requirements sheet. If you do not wish to participate, please contact the undersigned to discuss a potential trade or farmout of your interest.

If an agreement cannot be reached within 30 days of the date of this letter, Devon will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest for the proposed wells.

If you have any questions or concerns regarding this proposal, please contact me at (405) 228-2856 or [jake.nourse@devon.com](mailto:jake.nourse@devon.com).

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.



Jake Nourse  
Staff Landman

Cedar Hills 15-16 State Com 621H

\_\_\_\_\_ **To participate** in the Cedar Hills 15-16 State Com 621H

\_\_\_\_\_ **Not to participate** in the Cedar Hills 15-16 State Com 621H

Cedar Hills 15-16 State Com 622H

\_\_\_\_\_ **To participate** in the Cedar Hills 15-16 State Com 622H

\_\_\_\_\_ **Not to participate** in the Cedar Hills 15-16 State Com 622H

Cedar Hills 15-16 State Com 332H

\_\_\_\_\_ **To participate** in the Cedar Hills 15-16 State Com 332H

\_\_\_\_\_ **Not to participate** in the Cedar Hills 15-16 State Com 332H

COG Operating, LLC

Agreed to and Accepted this \_\_\_\_\_ days of \_\_\_\_\_, 2025.

By: \_\_\_\_\_

Title: \_\_\_\_\_



## Authorization for Expenditure

AFE # XX-138176.01

Well Name: CEDAR HILLS 15-16 STATE COM 332H

Cost Center Number: 1094517301

Legal Description: 15 &amp; 16-21S-27E

Revision: ☐

AFE Date: 4/29/2025

State: NM

County/Parish: EDDY

### Explanation and Justification:

Drill and complete

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	1,229.11	0.00	0.00	1,229.11
6040110	CHEMICALS - OTHER	0.00	132,525.00	0.00	132,525.00
6060100	DYED LIQUID FUELS	72,125.82	82,019.00	0.00	154,144.82
6060130	GASEOUS FUELS	0.00	86,405.00	0.00	86,405.00
6080100	DISPOSAL - SOLIDS	54,265.57	5,285.00	0.00	59,550.57
6080110	DISP-SALTWATER & OTH	0.00	5,873.00	0.00	5,873.00
6080115	DISP VIA PIPELINE SW	0.00	99,580.80	0.00	99,580.80
6090100	FLUIDS - WATER	17,940.27	89,860.00	0.00	107,800.27
6090120	RECYC TREAT&PROC-H2O	0.00	125,586.00	0.00	125,586.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	36,166.67	0.00	0.00	36,166.67
6110130	ROAD&SITE PREP SVC	72,333.33	43,806.00	0.00	116,139.33
6120100	I & C SERVICES	0.00	82,537.50	0.00	82,537.50
6130170	COMM SVCS - WAN	616.85	0.00	0.00	616.85
6130360	RTOC - ENGINEERING	0.00	3,008.00	0.00	3,008.00
6130370	RTOC - GEOSTEERING	4,930.87	0.00	0.00	4,930.87
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	7,477.56	245,471.00	0.00	252,948.56
6160100	MATERIALS & SUPPLIES	10,369.10	0.00	0.00	10,369.10
6170100	PULLING&SWABBING SVC	0.00	12,000.00	0.00	12,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	73,678.00	0.00	73,678.00
6190100	TRCKG&HL-SOLID&FLUID	21,045.29	0.00	0.00	21,045.29
6190110	TRUCKING&HAUL OF EQP	26,403.65	44,656.00	0.00	71,059.65
6200130	CONSLT & PROJECT SVC	68,610.19	55,373.00	0.00	123,983.19
6230120	SAFETY SERVICES	20,249.67	2,177.00	0.00	22,426.67
6300270	SOLIDS CONTROL SRVCS	43,633.69	0.00	0.00	43,633.69
6310120	STIMULATION SERVICES	0.00	621,694.00	0.00	621,694.00
6310190	PROPPANT PURCHASE	0.00	504,199.00	0.00	504,199.00
6310200	CASING & TUBULAR SVC	65,156.78	0.00	0.00	65,156.78
6310250	CEMENTING SERVICES	180,000.00	0.00	0.00	180,000.00
6310280	DAYWORK COSTS	555,000.00	0.00	0.00	555,000.00
6310300	DIRECTIONAL SERVICES	151,462.51	0.00	0.00	151,462.51
6310310	DRILL BITS	49,461.15	0.00	0.00	49,461.15
6310330	DRILL&COMP FLUID&SVC	196,955.05	11,425.00	0.00	208,380.05
6310370	MOB & DEMOBILIZATION	550,000.00	0.00	0.00	550,000.00
6310380	OPEN HOLE EVALUATION	12,092.86	0.00	0.00	12,092.86
6310480	TSTNG-WELL, PL & OTH	0.00	201,626.00	0.00	201,626.00
6310600	MISC PUMPING SERVICE	0.00	23,591.00	0.00	23,591.00
6320100	EQPMNT SVC-SRF RNTL	86,485.09	166,599.00	0.00	253,084.09
6320110	EQUIP SVC - DOWNHOLE	52,257.14	38,706.00	0.00	90,963.14
6320160	WELDING SERVICES	2,174.99	0.00	0.00	2,174.99
6320190	WATER TRANSFER	0.00	99,059.00	0.00	99,059.00
6350100	CONSTRUCTION SVC	0.00	277,505.47	0.00	277,505.47

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



### Authorization for Expenditure

AFE # XX-138176.01

Well Name: CEDAR HILLS 15-16 STATE COM 332H

AFE Date: 4/29/2025

Cost Center Number: 1094517301

State: NM

Legal Description: 15 &amp; 16-21S-27E

County/Parish: EDDY

Revision: ☐

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,110.15	0.00	7,110.15
6550110	MISCELLANEOUS SVC	26,360.74	0.00	0.00	26,360.74
6550120	OTHER ROUSTABOUT SER	0.00	10,000.00	0.00	10,000.00
6630110	CAPITAL OVERHEAD	5,416.17	41,538.39	0.00	46,954.56
6740340	TAXES OTHER	0.00	32,804.03	0.00	32,804.03
	Total Intangibles	2,406,720.12	3,225,697.34	0.00	5,632,417.46

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	110,733.10	0.00	110,733.10
6120120	MEASUREMENT EQUIP	0.00	37,465.02	0.00	37,465.02
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	343,533.70	0.00	343,533.70
6300220	STORAGE VESSEL&TANKS	0.00	64,610.00	0.00	64,610.00
6300230	PUMPS - SURFACE	0.00	10,809.75	0.00	10,809.75
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	62,300.00	0.00	62,300.00
6310460	WELLHEAD EQUIPMENT	70,000.00	133,268.00	0.00	203,268.00
6310530	SURFACE CASING	19,697.70	0.00	0.00	19,697.70
6310540	INTERMEDIATE CASING	219,625.30	0.00	0.00	219,625.30
6310550	PRODUCTION CASING	471,446.64	0.00	0.00	471,446.64
6310580	CASING COMPONENTS	21,553.36	0.00	0.00	21,553.36
6330100	PIPE,FIT,FLANG,CPLNG	0.00	308,690.76	0.00	308,690.76
	Total Tangibles	827,323.00	1,112,660.33	0.00	1,939,983.33

TOTAL ESTIMATED COST	3,234,043.12	4,338,357.67	0.00	7,572,400.79
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#### WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.





## Authorization for Expenditure

AFE # XX-138201.01

Well Name: CEDAR HILLS 15-16 STATE COM 621H

Cost Center Number: 1094517801

Legal Description: 15 &amp; 16-21S-27E

Revision: ☐

AFE Date: 4/29/2025

State: NM

County/Parish: EDDY

### Explanation and Justification:

Drill and complete

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	1,229.11	0.00	0.00	1,229.11
6040110	CHEMICALS - OTHER	0.00	135,803.00	0.00	135,803.00
6060100	DYED LIQUID FUELS	72,125.82	89,045.00	0.00	161,170.82
6060130	GASEOUS FUELS	0.00	94,354.00	0.00	94,354.00
6080100	DISPOSAL - SOLIDS	54,265.57	5,285.00	0.00	59,550.57
6080110	DISP-SALTWATER & OTH	0.00	5,873.00	0.00	5,873.00
6080115	DISP VIA PIPELINE SW	0.00	99,580.80	0.00	99,580.80
6090100	FLUIDS - WATER	17,940.27	92,484.00	0.00	110,424.27
6090120	RECYC TREAT&PROC-H2O	0.00	129,301.00	0.00	129,301.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	36,166.67	0.00	0.00	36,166.67
6110130	ROAD&SITE PREP SVC	72,333.33	43,806.00	0.00	116,139.33
6120100	I & C SERVICES	0.00	82,537.50	0.00	82,537.50
6130170	COMM SVCS - WAN	616.85	0.00	0.00	616.85
6130360	RTOC - ENGINEERING	0.00	3,080.00	0.00	3,080.00
6130370	RTOC - GEOSTEERING	4,930.87	0.00	0.00	4,930.87
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	7,477.56	245,868.00	0.00	253,345.56
6160100	MATERIALS & SUPPLIES	10,369.10	0.00	0.00	10,369.10
6170100	PULLING&SWABBING SVC	0.00	12,000.00	0.00	12,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	73,678.00	0.00	73,678.00
6190100	TRCKG&HL-SOLID&FLUID	21,045.29	0.00	0.00	21,045.29
6190110	TRUCKING&HAUL OF EQP	26,403.65	44,656.00	0.00	71,059.65
6200130	CONSLT & PROJECT SVC	68,610.19	56,176.00	0.00	124,786.19
6230120	SAFETY SERVICES	20,249.67	2,229.00	0.00	22,478.67
6300270	SOLIDS CONTROL SRVCS	43,633.69	0.00	0.00	43,633.69
6310120	STIMULATION SERVICES	0.00	639,606.00	0.00	639,606.00
6310190	PROPPANT PURCHASE	0.00	504,923.00	0.00	504,923.00
6310200	CASING & TUBULAR SVC	65,156.78	0.00	0.00	65,156.78
6310250	CEMENTING SERVICES	180,000.00	0.00	0.00	180,000.00
6310280	DAYWORK COSTS	555,000.00	0.00	0.00	555,000.00
6310300	DIRECTIONAL SERVICES	151,462.51	0.00	0.00	151,462.51
6310310	DRILL BITS	49,461.15	0.00	0.00	49,461.15
6310330	DRILL&COMP FLUID&SVC	196,955.05	11,425.00	0.00	208,380.05
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	12,092.86	0.00	0.00	12,092.86
6310480	TSTNG-WELL, PL & OTH	0.00	201,626.00	0.00	201,626.00
6310600	MISC PUMPING SERVICE	0.00	24,156.00	0.00	24,156.00
6320100	EQPMNT SVC-SRF RNTL	86,485.09	167,313.00	0.00	253,798.09
6320110	EQUIP SVC - DOWNHOLE	52,257.14	38,706.00	0.00	90,963.14
6320160	WELDING SERVICES	2,174.99	0.00	0.00	2,174.99
6320190	WATER TRANSFER	0.00	101,005.00	0.00	101,005.00
6350100	CONSTRUCTION SVC	0.00	277,505.47	0.00	277,505.47

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.





### Authorization for Expenditure

AFE # XX-138201.01

Well Name: CEDAR HILLS 15-16 STATE COM 621H

Cost Center Number: 1094517801

Legal Description: 15 & 16-21S-27E

Revision: ☐

AFE Date: 4/29/2025

State: NM

County/Parish: EDDY

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,110.15	0.00	7,110.15
6550110	MISCELLANEOUS SVC	26,360.74	0.00	0.00	26,360.74
6550120	OTHER ROUSTABOUT SER	0.00	10,000.00	0.00	10,000.00
6630110	CAPITAL OVERHEAD	5,416.17	41,610.39	0.00	47,026.56
6740340	TAXES OTHER	0.00	32,804.03	0.00	32,804.03
	Total Intangibles	1,901,720.12	3,273,546.34	0.00	5,175,266.46

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	110,733.10	0.00	110,733.10
6120120	MEASUREMENT EQUIP	0.00	37,465.02	0.00	37,465.02
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	343,533.70	0.00	343,533.70
6300220	STORAGE VESSEL&TANKS	0.00	64,610.00	0.00	64,610.00
6300230	PUMPS - SURFACE	0.00	10,809.75	0.00	10,809.75
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	62,300.00	0.00	62,300.00
6310460	WELLHEAD EQUIPMENT	70,000.00	133,268.00	0.00	203,268.00
6310530	SURFACE CASING	19,697.70	0.00	0.00	19,697.70
6310540	INTERMEDIATE CASING	219,625.30	0.00	0.00	219,625.30
6310550	PRODUCTION CASING	471,446.64	0.00	0.00	471,446.64
6310580	CASING COMPONENTS	21,553.36	0.00	0.00	21,553.36
6330100	PIPE,FIT,FLANG,CPLNG	0.00	308,690.76	0.00	308,690.76
	Total Tangibles	827,323.00	1,112,660.33	0.00	1,939,983.33

TOTAL ESTIMATED COST	2,729,043.12	4,386,206.67	0.00	7,115,249.79
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#### WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



## Authorization for Expenditure

AFE # XX-138202.01

Well Name: CEDAR HILLS 15-16 STATE COM 622H

AFE Date: 4/29/2025

Cost Center Number: 1094517901

State: NM

Legal Description: 15 &amp; 16-21S-27E

County/Parish: EDDY

Revision: ☐

### Explanation and Justification:

Drill and complete

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	1,229.11	0.00	0.00	1,229.11
6040110	CHEMICALS - OTHER	0.00	135,803.00	0.00	135,803.00
6060100	DYED LIQUID FUELS	72,125.82	89,045.00	0.00	161,170.82
6060130	GASEOUS FUELS	0.00	94,354.00	0.00	94,354.00
6080100	DISPOSAL - SOLIDS	54,265.57	5,285.00	0.00	59,550.57
6080110	DISP-SALTWATER & OTH	0.00	5,873.00	0.00	5,873.00
6080115	DISP VIA PIPELINE SW	0.00	99,580.80	0.00	99,580.80
6090100	FLUIDS - WATER	17,940.27	92,484.00	0.00	110,424.27
6090120	RECYC TREAT&PROC-H2O	0.00	129,301.00	0.00	129,301.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	36,166.67	0.00	0.00	36,166.67
6110130	ROAD&SITE PREP SVC	72,333.33	43,806.00	0.00	116,139.33
6120100	I & C SERVICES	0.00	82,537.50	0.00	82,537.50
6130170	COMM SVCS - WAN	616.85	0.00	0.00	616.85
6130360	RTOC - ENGINEERING	0.00	3,080.00	0.00	3,080.00
6130370	RTOC - GEOSTEERING	4,930.87	0.00	0.00	4,930.87
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	7,477.56	245,868.00	0.00	253,345.56
6160100	MATERIALS & SUPPLIES	10,369.10	0.00	0.00	10,369.10
6170100	PULLING&SWABBING SVC	0.00	12,000.00	0.00	12,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	73,678.00	0.00	73,678.00
6190100	TRCKG&HL-SOLID&FLUID	21,045.29	0.00	0.00	21,045.29
6190110	TRUCKING&HAUL OF EQP	26,403.65	44,656.00	0.00	71,059.65
6200130	CONSLT & PROJECT SVC	68,610.19	56,176.00	0.00	124,786.19
6230120	SAFETY SERVICES	20,249.67	2,229.00	0.00	22,478.67
6300270	SOLIDS CONTROL SRVCS	43,633.69	0.00	0.00	43,633.69
6310120	STIMULATION SERVICES	0.00	639,606.00	0.00	639,606.00
6310190	PROPPANT PURCHASE	0.00	504,923.00	0.00	504,923.00
6310200	CASING & TUBULAR SVC	65,156.78	0.00	0.00	65,156.78
6310250	CEMENTING SERVICES	180,000.00	0.00	0.00	180,000.00
6310280	DAYWORK COSTS	555,000.00	0.00	0.00	555,000.00
6310300	DIRECTIONAL SERVICES	151,462.51	0.00	0.00	151,462.51
6310310	DRILL BITS	49,461.15	0.00	0.00	49,461.15
6310330	DRILL&COMP FLUID&SVC	196,955.05	11,425.00	0.00	208,380.05
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	12,092.86	0.00	0.00	12,092.86
6310480	TSTNG-WELL, PL & OTH	0.00	201,626.00	0.00	201,626.00
6310600	MISC PUMPING SERVICE	0.00	24,156.00	0.00	24,156.00
6320100	EQPMNT SVC-SRF RNTL	86,485.09	167,313.00	0.00	253,798.09
6320110	EQUIP SVC - DOWNHOLE	52,257.14	38,706.00	0.00	90,963.14
6320160	WELDING SERVICES	2,174.99	0.00	0.00	2,174.99
6320190	WATER TRANSFER	0.00	101,005.00	0.00	101,005.00
6350100	CONSTRUCTION SVC	0.00	277,505.47	0.00	277,505.47

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



### Authorization for Expenditure

AFE # XX-138202.01

Well Name: CEDAR HILLS 15-16 STATE COM 622H

AFE Date: 4/29/2025

Cost Center Number: 1094517901

State: NM

Legal Description: 15 &amp; 16-21S-27E

County/Parish: EDDY

Revision: ☐

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,110.15	0.00	7,110.15
6550110	MISCELLANEOUS SVC	26,360.74	0.00	0.00	26,360.74
6550120	OTHER ROUSTABOUT SER	0.00	10,000.00	0.00	10,000.00
6630110	CAPITAL OVERHEAD	5,416.17	41,610.39	0.00	47,026.56
6740340	TAXES OTHER	0.00	32,804.03	0.00	32,804.03
	Total Intangibles	1,901,720.12	3,273,546.34	0.00	5,175,266.46

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	110,733.10	0.00	110,733.10
6120120	MEASUREMENT EQUIP	0.00	37,465.02	0.00	37,465.02
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	343,533.70	0.00	343,533.70
6300220	STORAGE VESSEL&TANKS	0.00	64,610.00	0.00	64,610.00
6300230	PUMPS - SURFACE	0.00	10,809.75	0.00	10,809.75
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	62,300.00	0.00	62,300.00
6310460	WELLHEAD EQUIPMENT	70,000.00	133,268.00	0.00	203,268.00
6310530	SURFACE CASING	19,697.70	0.00	0.00	19,697.70
6310540	INTERMEDIATE CASING	219,625.30	0.00	0.00	219,625.30
6310550	PRODUCTION CASING	471,446.64	0.00	0.00	471,446.64
6310580	CASING COMPONENTS	21,553.36	0.00	0.00	21,553.36
6330100	PIPE,FIT,FLANG,CPLNG	0.00	308,690.76	0.00	308,690.76
	Total Tangibles	827,323.00	1,112,660.33	0.00	1,939,983.33

TOTAL ESTIMATED COST	2,729,043.12	4,386,206.67	0.00	7,115,249.79
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#### WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Devon Energy Production  
Company, L.P.  
333 W. Sheridan Avenue  
Oklahoma City, OK 73102

405 235 3611 Phone  
www.devonenergy.com

July 16, 2025

Via Priority Mail

Aeron A. Yates Children's Trust  
Aeron A. Yates & John Frances Messa Co-Trsts  
1509 AUBURN XING  
EDMOND, OK 73012-3667

RE: Cedar Hills 15-16 State Com Wells  
Sections 15 & 16-21S-27E  
Eddy County, New Mexico

Dear Working Interest Owner:

Referenced is made to that certain well proposal letter dated April 29, 2025 ("Well Proposal") whereby Devon Energy Production Company, L.P. ("Devon") proposed the drilling of the Cedar Hills 15-16 State Com 621H, 622H, & 332H wells, targeting the Wolfcamp and Bone Spring formations, respectively, and spaced as the N/2 of Sections 15 & 16-T21S-R27E. This letter is to serve as a supplement of that Well Proposal letter in order to update the BHLs and SHLs as applicable. The previous Well Proposal is still effective as of the date it was originally sent, and the other terms of the Well Proposal remain unchanged. This is for notice purposes only; no action is needed on your behalf.

Well Name	Original BHL	Current BHL	Original SHL	Current SHL
Cedar Hills 15-16 State Com 621H	660' FNL & 20' FWL of 16-21S-27E	No Change	905' FNL & 180' FWL of 14-21S-27E	1906' FNL & 1415' FWL of 14-21S-27E
Cedar Hills 15-16 State Com 622H	2244' FNL & 20' FWL of 16-21S-27E	2184' FNL & 20' FWL of 16-21S-27E	965' FNL & 180' FWL of 14-21S-27E	1951' FNL & 1375' FWL of 14-21S-27E
Cedar Hills 15-16 State Com 332H	1452' FNL & 20' FWL of 16-21S-27E	1422' FNL & 20' FWL of 16-21S-27E	935' FNL & 180' FWL of 14-21S-27E	1929' FNL & 1395' FWL of 14-21S-27E

Devon reserves the right to modify the locations and drilling plans described above in order to address surface and subsurface concerns. Devon will advise of any such modifications.

If you have any questions or concerns regarding the above updates, please contact me at (405) 228-2856 or [jake.nourse@dvn.com](mailto:jake.nourse@dvn.com).

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.

Jake Nourse  
Staff Landman



## Authorization for Expenditure

AFE # XX-138201.01

Well Name: CEDAR HILLS 15-16 STATE COM 621H

AFE Date: 4/29/2025

Cost Center Number: 1094517801

State: NM

Legal Description: 15 &amp; 16-21S-27E

County/Parish: EDDY

Revision: ☐

### Explanation and Justification:

Drill and complete

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	1,229.11	0.00	0.00	1,229.11
6040110	CHEMICALS - OTHER	0.00	135,803.00	0.00	135,803.00
6060100	DYED LIQUID FUELS	72,125.82	89,045.00	0.00	161,170.82
6060130	GASEOUS FUELS	0.00	94,354.00	0.00	94,354.00
6080100	DISPOSAL - SOLIDS	54,265.57	5,285.00	0.00	59,550.57
6080110	DISP-SALTWATER & OTH	0.00	5,873.00	0.00	5,873.00
6080115	DISP VIA PIPELINE SW	0.00	99,580.80	0.00	99,580.80
6090100	FLUIDS - WATER	17,940.27	92,484.00	0.00	110,424.27
6090120	RECYC TREAT&PROC-H2O	0.00	129,301.00	0.00	129,301.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	36,166.67	0.00	0.00	36,166.67
6110130	ROAD&SITE PREP SVC	72,333.33	43,806.00	0.00	116,139.33
6120100	I & C SERVICES	0.00	82,537.50	0.00	82,537.50
6130170	COMM SVCS - WAN	616.85	0.00	0.00	616.85
6130360	RTOC - ENGINEERING	0.00	3,080.00	0.00	3,080.00
6130370	RTOC - GEOSTEERING	4,930.87	0.00	0.00	4,930.87
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	7,477.56	245,868.00	0.00	253,345.56
6160100	MATERIALS & SUPPLIES	10,369.10	0.00	0.00	10,369.10
6170100	PULLING&SWABBING SVC	0.00	12,000.00	0.00	12,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	73,678.00	0.00	73,678.00
6190100	TRCKG&HL-SOLID&FLUID	21,045.29	0.00	0.00	21,045.29
6190110	TRUCKING&HAUL OF EQP	26,403.65	44,656.00	0.00	71,059.65
6200130	CONSLT & PROJECT SVC	68,610.19	56,176.00	0.00	124,786.19
6230120	SAFETY SERVICES	20,249.67	2,229.00	0.00	22,478.67
6300270	SOLIDS CONTROL SRVCS	43,633.69	0.00	0.00	43,633.69
6310120	STIMULATION SERVICES	0.00	639,606.00	0.00	639,606.00
6310190	PROPPANT PURCHASE	0.00	504,923.00	0.00	504,923.00
6310200	CASING & TUBULAR SVC	65,156.78	0.00	0.00	65,156.78
6310250	CEMENTING SERVICES	180,000.00	0.00	0.00	180,000.00
6310280	DAYWORK COSTS	555,000.00	0.00	0.00	555,000.00
6310300	DIRECTIONAL SERVICES	151,462.51	0.00	0.00	151,462.51
6310310	DRILL BITS	49,461.15	0.00	0.00	49,461.15
6310330	DRILL&COMP FLUID&SVC	196,955.05	11,425.00	0.00	208,380.05
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	12,092.86	0.00	0.00	12,092.86
6310480	TSTNG-WELL, PL & OTH	0.00	201,626.00	0.00	201,626.00
6310600	MISC PUMPING SERVICE	0.00	24,156.00	0.00	24,156.00
6320100	EQPMNT SVC-SRF RNTL	86,485.09	167,313.00	0.00	253,798.09
6320110	EQUIP SVC - DOWNHOLE	52,257.14	38,706.00	0.00	90,963.14
6320160	WELDING SERVICES	2,174.99	0.00	0.00	2,174.99
6320190	WATER TRANSFER	0.00	101,005.00	0.00	101,005.00
6350100	CONSTRUCTION SVC	0.00	277,505.47	0.00	277,505.47

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



### Authorization for Expenditure

AFE # XX-138201.01

Well Name: CEDAR HILLS 15-16 STATE COM 621H

Cost Center Number: 1094517801

Legal Description: 15 & 16-21S-27E

Revision: ☐

AFE Date: 4/29/2025

State: NM

County/Parish: EDDY

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,110.15	0.00	7,110.15
6550110	MISCELLANEOUS SVC	26,360.74	0.00	0.00	26,360.74
6550120	OTHER ROUSTABOUT SER	0.00	10,000.00	0.00	10,000.00
6630110	CAPITAL OVERHEAD	5,416.17	41,610.39	0.00	47,026.56
6740340	TAXES OTHER	0.00	32,804.03	0.00	32,804.03
	Total Intangibles	1,901,720.12	3,273,546.34	0.00	5,175,266.46

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	110,733.10	0.00	110,733.10
6120120	MEASUREMENT EQUIP	0.00	37,465.02	0.00	37,465.02
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	343,533.70	0.00	343,533.70
6300220	STORAGE VESSEL&TANKS	0.00	64,610.00	0.00	64,610.00
6300230	PUMPS - SURFACE	0.00	10,809.75	0.00	10,809.75
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	62,300.00	0.00	62,300.00
6310460	WELLHEAD EQUIPMENT	70,000.00	133,268.00	0.00	203,268.00
6310530	SURFACE CASING	19,697.70	0.00	0.00	19,697.70
6310540	INTERMEDIATE CASING	219,625.30	0.00	0.00	219,625.30
6310550	PRODUCTION CASING	471,446.64	0.00	0.00	471,446.64
6310580	CASING COMPONENTS	21,553.36	0.00	0.00	21,553.36
6330100	PIPE,FIT,FLANG,CPLNG	0.00	308,690.76	0.00	308,690.76
	Total Tangibles	827,323.00	1,112,660.33	0.00	1,939,983.33

TOTAL ESTIMATED COST	2,729,043.12	4,386,206.67	0.00	7,115,249.79
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#### WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.





## Authorization for Expenditure

AFE # XX-138202.01

Well Name: CEDAR HILLS 15-16 STATE COM 622H

AFE Date: 4/29/2025

Cost Center Number: 1094517901

State: NM

Legal Description: 15 &amp; 16-21S-27E

County/Parish: EDDY

Revision: ☐

### Explanation and Justification:

Drill and complete

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	1,229.11	0.00	0.00	1,229.11
6040110	CHEMICALS - OTHER	0.00	135,803.00	0.00	135,803.00
6060100	DYED LIQUID FUELS	72,125.82	89,045.00	0.00	161,170.82
6060130	GASEOUS FUELS	0.00	94,354.00	0.00	94,354.00
6080100	DISPOSAL - SOLIDS	54,265.57	5,285.00	0.00	59,550.57
6080110	DISP-SALTWATER & OTH	0.00	5,873.00	0.00	5,873.00
6080115	DISP VIA PIPELINE SW	0.00	99,580.80	0.00	99,580.80
6090100	FLUIDS - WATER	17,940.27	92,484.00	0.00	110,424.27
6090120	RECYC TREAT&PROC-H2O	0.00	129,301.00	0.00	129,301.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	36,166.67	0.00	0.00	36,166.67
6110130	ROAD&SITE PREP SVC	72,333.33	43,806.00	0.00	116,139.33
6120100	I & C SERVICES	0.00	82,537.50	0.00	82,537.50
6130170	COMM SVCS - WAN	616.85	0.00	0.00	616.85
6130360	RTOC - ENGINEERING	0.00	3,080.00	0.00	3,080.00
6130370	RTOC - GEOSTEERING	4,930.87	0.00	0.00	4,930.87
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	7,477.56	245,868.00	0.00	253,345.56
6160100	MATERIALS & SUPPLIES	10,369.10	0.00	0.00	10,369.10
6170100	PULLING&SWABBING SVC	0.00	12,000.00	0.00	12,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	73,678.00	0.00	73,678.00
6190100	TRCKG&HL-SOLID&FLUID	21,045.29	0.00	0.00	21,045.29
6190110	TRUCKING&HAUL OF EQP	26,403.65	44,656.00	0.00	71,059.65
6200130	CONSLT & PROJECT SVC	68,610.19	56,176.00	0.00	124,786.19
6230120	SAFETY SERVICES	20,249.67	2,229.00	0.00	22,478.67
6300270	SOLIDS CONTROL SRVCS	43,633.69	0.00	0.00	43,633.69
6310120	STIMULATION SERVICES	0.00	639,606.00	0.00	639,606.00
6310190	PROPPANT PURCHASE	0.00	504,923.00	0.00	504,923.00
6310200	CASING & TUBULAR SVC	65,156.78	0.00	0.00	65,156.78
6310250	CEMENTING SERVICES	180,000.00	0.00	0.00	180,000.00
6310280	DAYWORK COSTS	555,000.00	0.00	0.00	555,000.00
6310300	DIRECTIONAL SERVICES	151,462.51	0.00	0.00	151,462.51
6310310	DRILL BITS	49,461.15	0.00	0.00	49,461.15
6310330	DRILL&COMP FLUID&SVC	196,955.05	11,425.00	0.00	208,380.05
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	12,092.86	0.00	0.00	12,092.86
6310480	TSTNG-WELL, PL & OTH	0.00	201,626.00	0.00	201,626.00
6310600	MISC PUMPING SERVICE	0.00	24,156.00	0.00	24,156.00
6320100	EQPMNT SVC-SRF RNTL	86,485.09	167,313.00	0.00	253,798.09
6320110	EQUIP SVC - DOWNHOLE	52,257.14	38,706.00	0.00	90,963.14
6320160	WELDING SERVICES	2,174.99	0.00	0.00	2,174.99
6320190	WATER TRANSFER	0.00	101,005.00	0.00	101,005.00
6350100	CONSTRUCTION SVC	0.00	277,505.47	0.00	277,505.47

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



### Authorization for Expenditure

AFE # XX-138202.01

Well Name: CEDAR HILLS 15-16 STATE COM 622H

AFE Date: 4/29/2025

Cost Center Number: 1094517901

State: NM

Legal Description: 15 & 16-21S-27E

County/Parish: EDDY

Revision: ☐

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,110.15	0.00	7,110.15
6550110	MISCELLANEOUS SVC	26,360.74	0.00	0.00	26,360.74
6550120	OTHER ROUSTABOUT SER	0.00	10,000.00	0.00	10,000.00
6630110	CAPITAL OVERHEAD	5,416.17	41,610.39	0.00	47,026.56
6740340	TAXES OTHER	0.00	32,804.03	0.00	32,804.03
	Total Intangibles	1,901,720.12	3,273,546.34	0.00	5,175,266.46

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	110,733.10	0.00	110,733.10
6120120	MEASUREMENT EQUIP	0.00	37,465.02	0.00	37,465.02
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	343,533.70	0.00	343,533.70
6300220	STORAGE VESSEL&TANKS	0.00	64,610.00	0.00	64,610.00
6300230	PUMPS - SURFACE	0.00	10,809.75	0.00	10,809.75
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	62,300.00	0.00	62,300.00
6310460	WELLHEAD EQUIPMENT	70,000.00	133,268.00	0.00	203,268.00
6310530	SURFACE CASING	19,697.70	0.00	0.00	19,697.70
6310540	INTERMEDIATE CASING	219,625.30	0.00	0.00	219,625.30
6310550	PRODUCTION CASING	471,446.64	0.00	0.00	471,446.64
6310580	CASING COMPONENTS	21,553.36	0.00	0.00	21,553.36
6330100	PIPE,FIT,FLANG,CPLNG	0.00	308,690.76	0.00	308,690.76
	Total Tangibles	827,323.00	1,112,660.33	0.00	1,939,983.33

TOTAL ESTIMATED COST	2,729,043.12	4,386,206.67	0.00	7,115,249.79
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#### WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:


Date:

Email:


Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



<div>  <b>Chronology of Contact</b> </div>				
Owner	Status	Date: Well Proposal Sent	Date: Well Proposal Receipt	Correspondance/Offers
AERON A. YATES	Uncommitted	4/29/25	4/30/25	Parties elected to non-consent via the non-binding proposals and have been largely unresponsive since, likely due to the small nature of their ownership.
AERON A. YATES & JOHN FRANCES MESSA, CO-TRSTS OF THE AERON A. YATES CHILDREN'S TRUST	Uncommitted	4/19/25	4/30/25	Parties elected to non-consent via the non-binding proposals and have been largely unresponsive since, likely due to the small nature of their ownership.
ALPHA ENERGY PARTNERS II, LLC	Uncommitted	4/29/25	5/2/25	Proposed Operating Agreement requested and sent 8/4/2025. Devon has had discussions to potentially acquire Alpha's in the subject wells. Devon is open to Alpha executing proposed JOA should transaction not come to fruition.
ANGLER EXPLORATION LP	Uncommitted	6/19/25	6/24/25	Angler acquired interest from another WI owner after initial proposals were sent. Updated proposals mailed in June and JOAs provided. Followed up with party at the beginning of August to see if they still wish to sign JOA versus Pooling. They indicated yes, but have yet to sign. Devon is open to Angler signing proposed JOAs should they wish to do so.
BLACK SHALE MINERALS LLC	Committed	4/29/25	5/5/25	Devon and Black Shale minerals are committed to a JOA form that has written approval from both parties
BROUGHTON PETROLEUM INC	Uncommitted	4/29/25	5/1/25	Proposed Operating Agreement sent 5/15/2025 and again on 8/27/2025. Broughton has not signed the JOA as of today, but Devon is agreeable to Broughton signing the proposed JOA should they wish.
CALMETTO ENERGY LLC	Committed	5/21/25	5/21/25	Devon and Calmetto Energy LLC are committed to a JOA form that has written approval from both parties
CAROLYN B. YATES	Uncommitted	5/7/25	5/9/25	Had discussions with this party to potentially acquire their interest in the unit. Have not acquired yet.
CAROLYN B. YATES & BRUNO J. BULOVAS JR., CO-TRSTS OF THE STEVEN M. YATES CHILDREN'S TRUST	Uncommitted	5/7/25	5/9/25	Had discussions with this party to potentially acquire their interest in the unit. Have not acquired yet.
COG OPERATING LLC	Uncommitted	5/15/25	5/15/25	Proposed Operating Agreement provided 5/15/2025. Email correspondence back and forth regarding date of Pooling Hearing since with the latest being 7/29/2025 when Devon confirmed cases will be on the September 11th Docket. Still in discussions regarding JOA and Devon is agreeable to COG signing the proposed JOA should they wish to do so.
CONCHO OIL & GAS LLC	Uncommitted	5/15/25	5/15/25	Proposed Operating Agreement provided 5/15/2025. Email correspondence back and forth regarding date of Pooling Hearing since with the latest being 7/29/2025 when Devon confirmed cases will be on the September 11th Docket. Still in discussions regarding JOA and Devon is agreeable to COG signing the proposed JOA should they wish to do so.
EOG RESOURCES INC	Uncommitted	5/7/25	5/15/25	Proposed Operating Agreement was offered via initial proposals in May. EOG emailed on 5/15/2025 with list of questions including ownership in the proposed wells. Title discussions between Devon and EOG through June when ownership was confirmed by both parties. EOG hasn't signed the proposed JOA; however, Devon is agreeable to EOG signing should they wish to do so.
EXPLORERS PETROLEUM CORPORATION	Committed	4/29/25	5/1/25	Devon and Explorers Petroleum Corporation are committed to a JOA form that has written approval from both parties.
J. CLEO THOMPSON & JAMES CLEO THOMPSON JR LP	Committed	4/29/25	5/1/25	Devon and J. Cleo Thompson & James Cleo Thompson Jr Lp are committed to a JOA form that has written approval from both parties.
JALAPENO CORPORATION	Committed	4/29/25	5/2/25	Devon and Jalapeno Corporation are committed to a JOA form that has written approval from both parties.

**DEVON**  
**EXHIBIT**  
**A-4**

<div>  <b>Chronology of Contact</b> </div>				
Owner	Status	Date: Well Proposal Sent	Date: Well Proposal Receipt	Correspondance/Offers
KASTLEFORD LAND COMPANY LLC	Committed	5/21/25	5/21/25	Devon and Kastleford Land Company LLC are committed to a JOA form that has written approval from both parties.
KEITH WILLIAMS	Committed	5/21/25	5/21/25	Devon and Keith Williams are committed to a JOA form that has written approval from both parties.
MRC DELAWARE RESOURCES LLC	Uncommitted	4/29/25	5/1/25	Initial proposals were sent to MRC in October 2024. JOA requested and provided in October 2024. Devon & MRC were in trade conversations to acquire this interest in the proposed wells; however, trade did not come to fruition as of 2/2025. MRC hasn't signed the proposed JOA; however, Devon is agreeable to Matador signing the form JOA should they choose to do so.
NORTHERN OIL & GAS INC	Uncommitted	4/29/25	5/1/25	Northern elected to participate under the non-binding proposals on 5/29/2025; however, they have not executed the form JOA. Devon open to NOG signing the proposed form JOA should they wish to do so.
OXY USA WTP LP	Uncommitted	4/29/25	5/1/25	Proposed form JOA terms provided in non-binding proposal. Followed up with email discussions. OXY confirmed receipt and we will continue discussions for a JOA. No JOA executed but Devon still open to OXY signing should they wish to do so.
OXY Y-1 COMPANY	Uncommitted	6/19/25	6/28/25	Proposed form JOA terms provided in non-binding proposal. Followed up with email discussions. OXY confirmed receipt and we will continue discussions for a JOA. No JOA executed but Devon still open to OXY signing should they wish to do so.
RED SAND RESOURCES LLC	Uncommitted	6/19/25	6/24/25	Red Sand Resources LLC acquired interest from another WI owner after initial proposals were sent. Updated proposals mailed in June and JOAs provided. Followed up with party at the beginning of August to see if they still wish to sign JOA versus Pooling. They indicated yes, but have yet to sign. Devon is open to Red Sand signing proposed form JOA should they wish to do so.
ROSS DUNCAN PROPERTIES LLC	Committed	5/15/25	5/15/25	Devon and Ross Duncan Properties LLC are committed to a JOA form that has written approval from both parties.
RYAN FAMILY PROPERTIES LLC	Committed	5/21/25	5/21/25	Devon and Ryan Family Properties LLC are committed to a JOA form that has written approval from both parties.
SALADO ENERGY PARTNERS LLC	Committed	5/15/25	5/15/25	Devon and Salado Energy Partners are committed to a JOA form that has written approval from both parties.
TENISON OIL COMPANY	Committed	4/29/25	5/2/25	Devon and Tenison Oil Company are committed to a JOA form that has written approval from both parties.
THOR OPERATING LLC	Committed	5/15/25	5/15/25	Devon and Thor Operating LLC are committed to a JOA form that has written approval from both parties.
WESTALL OIL & GAS LLC	Uncommitted	6/19/25	6/23/25	Westall Oil & Gas LLC elected to participate under the non-binding proposals sent in May. Proposed JOA provided via
YATES ENERGY CORPORATION	Uncommitted	4/29/25	5/1/25	JOA terms proposed in the initial non-binding well proposals. Yates requested JOA on 5/1/2025 and JOA provided for review and execution on 5/15/2025. Yates has not executed JOA as of 8/28; however, Devon is agreeable to have Yates sign the form JOA should they wish to do so.

## TAB 3

**Devon Exhibit B:** Self-Affirmed Statement of Joe Dixon, Geologist

- Devon Exhibit B-1: Location Map
- Devon Exhibit B-2: Structure Map
- Devon Exhibit B-3: Stratigraphic Cross Section
- Devon Exhibit B-4: Gross Isochore
- Devon Exhibit B-5: Gun Barrel View
- Devon Exhibit B-6: Structural Cross-Section



**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY  
PRODUCTION COMPANY, L.P.  
FOR A COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO**

**Case No. 25528**

**SELF-AFFIRMED STATEMENT OF JOE DIXON**

I, Joe Dixon, affirm and state the following:

1. I am over the age of 18, and I have personal knowledge of the matters stated herein.
2. I am employed as a petroleum geologist for Devon Energy Production Company, L.P. (“Devon”), and I am familiar with the subject application and the geology involved.
3. I have testified previously by affidavit before the Oil Conservation Division (“Division”) as an expert petroleum geologist; my credentials have been made a matter of record, and I have been qualified as an expert by the Division.
  - a. I have a Bachelor of Science Degree in Geology from Purdue University and a Master of Science Degree in Geology from Oklahoma State University.
  - b. I have worked on New Mexico Oil and Gas matters since November 2020.
4. This affidavit is submitted in connection with the filing by Devon of the above-referenced compulsory pooling application pursuant to 19.15.4.12.A(1) NMAC.
5. **Devon Exhibit B-1** is an area map showing the location of Devon’s proposed spacing units outlined in red with arrows depicting the orientation and general location of the initial wells targeting the Wolfcamp formation. This map also shows the existing wells in the surrounding sections that are completed in the Wolfcamp formation (depicted in blue).

**DEVON  
EXHIBIT  
B**

6. The initial target for the proposed wells is the Wolfcamp XY interval of the Wolfcamp formation.

7. **Devon Exhibit B-2** is a subsea structure map that I prepared for the Wolfcamp formation with contour intervals of 50 feet. Devon's proposed spacing units are outlined in red. This exhibit demonstrates that the structure in the Wolfcamp formation is consistent across the proposed spacing unit and dips gently to the east. I do not observe any faulting, pinch outs, or other geologic impediments to developing the Wolfcamp formation in this area with horizontal wells.

8. **Devon Exhibit B-3** is a stratigraphic cross section that I prepared using the logs from the representative wells shown on Exhibit D-2. It is hung on top of Wolfcamp. Each well on the cross-section contains gamma ray, resistivity, and porosity logs. The target interval for the initial wells is identified on the exhibit with well numbers. The cross-section demonstrates that the targeted interval is continuous and relatively uniform across the proposed spacing unit.

9. Additional exhibits for the benefit of the Division's review include:

- **Devon Exhibit B-4** a gross isochore of the Wolfcamp XY
- **Devon Exhibit B-5** is a gun barrel representation of the unit
- **Devon Exhibit B-6** is a structural cross section built along the wellbore trajectories.

10. As reflected in **Devon Exhibit B-1**, the primary orientation for the existing wells targeting the Wolfcamp formation in this area laydown. In my opinion, laydown orientation of Devon's proposed wells is consistent with existing development and appropriate for the stress orientation in the Wolfcamp formation in this area.

11. I conclude from the attached exhibits that:

- a. The horizontal spacing and proration unit is justified from a geologic standpoint.
  - b. There are no structural impediments or faulting that will interfere with horizontal development.
  - c. Each quarter section in the unit will contribute more or less equally to production.
12. The preferred well orientation in this area is East-West so that the wells run sub-perpendicular to the inferred orientation of the maximum horizontal stress.
13. The Exhibits to this Affidavit were prepared by me or compiled from Devon's company business records under my direct supervision.
14. The granting of this Application is in the interests of conservation, the prevention of waste and the drilling of unnecessary wells, and the protection of correlative rights.
15. The foregoing is correct and complete to the best of my knowledge and belief.

*[Signature page follows]*

*Signature page of Self-Affirmed Statement of Joe Dixon:*

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25528 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

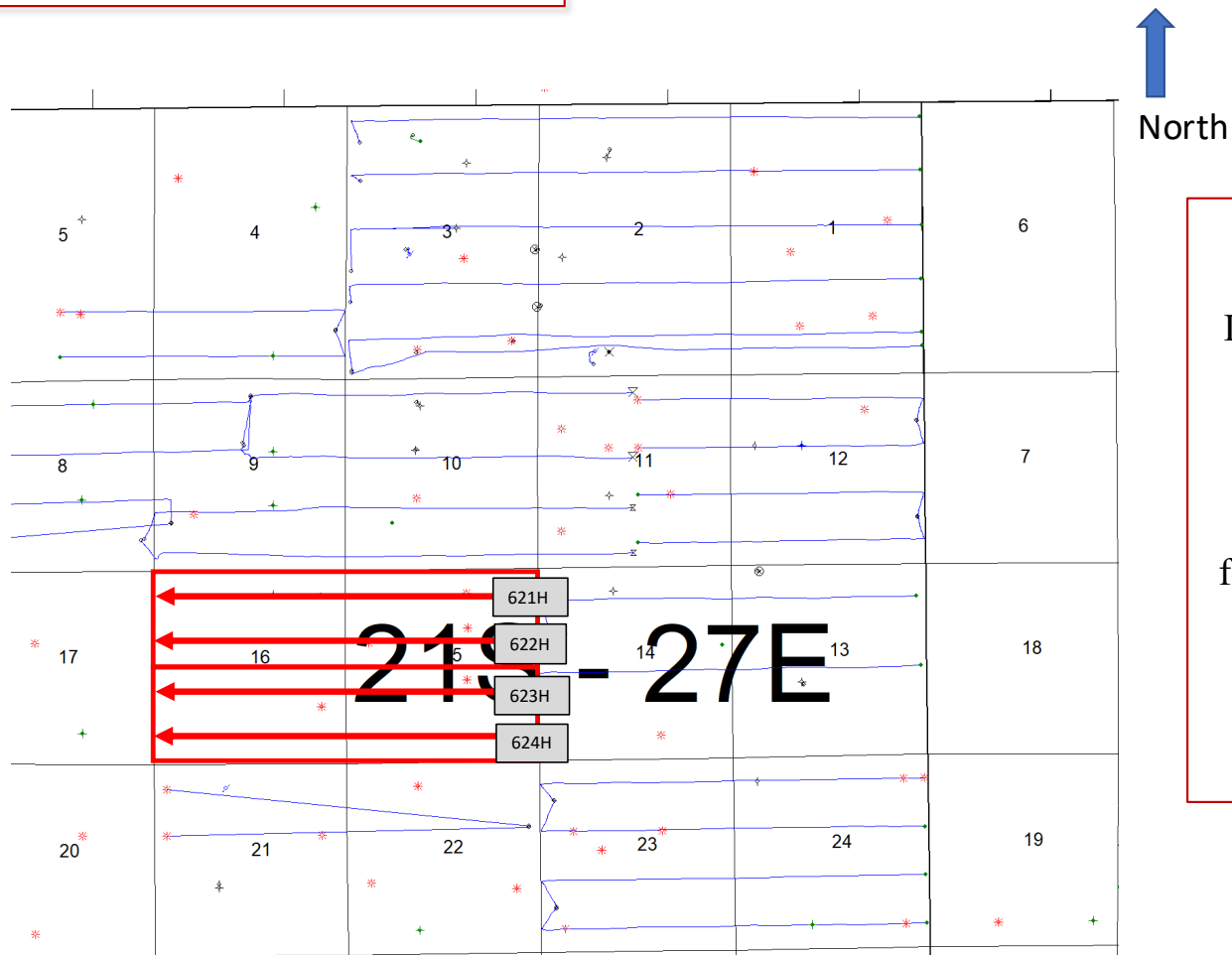
A handwritten signature in black ink, appearing to read "Joe Dixon", written over a horizontal line.

Joe Dixon

A handwritten date "8/25/2025" in black ink, written over a horizontal line.

Date Signed

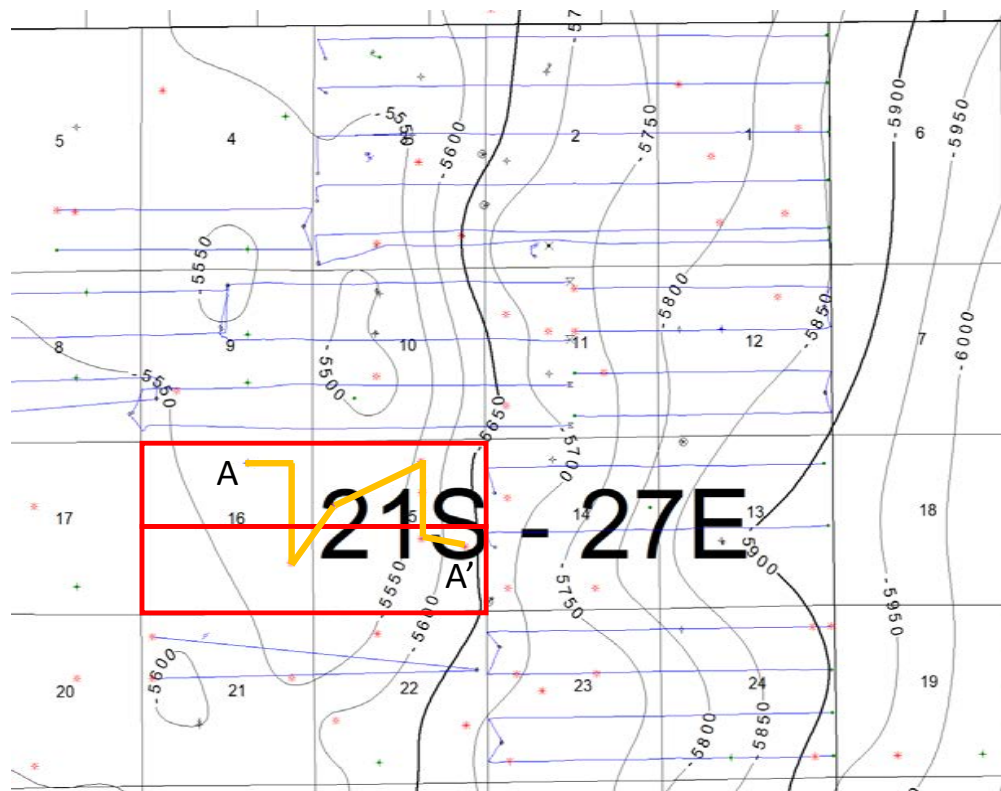
# Devon Exhibit B-1



**Devon Exhibit B-1** is an area map showing the location of Devon's proposed spacing units outlined in red with arrows depicting the orientation and general location of the initial wells targeting the Wolfcamp formation. This map also shows the existing wells in the surrounding sections that are completed in the Wolfcamp formation (depicted in blue).



## Devon Exhibit B-2



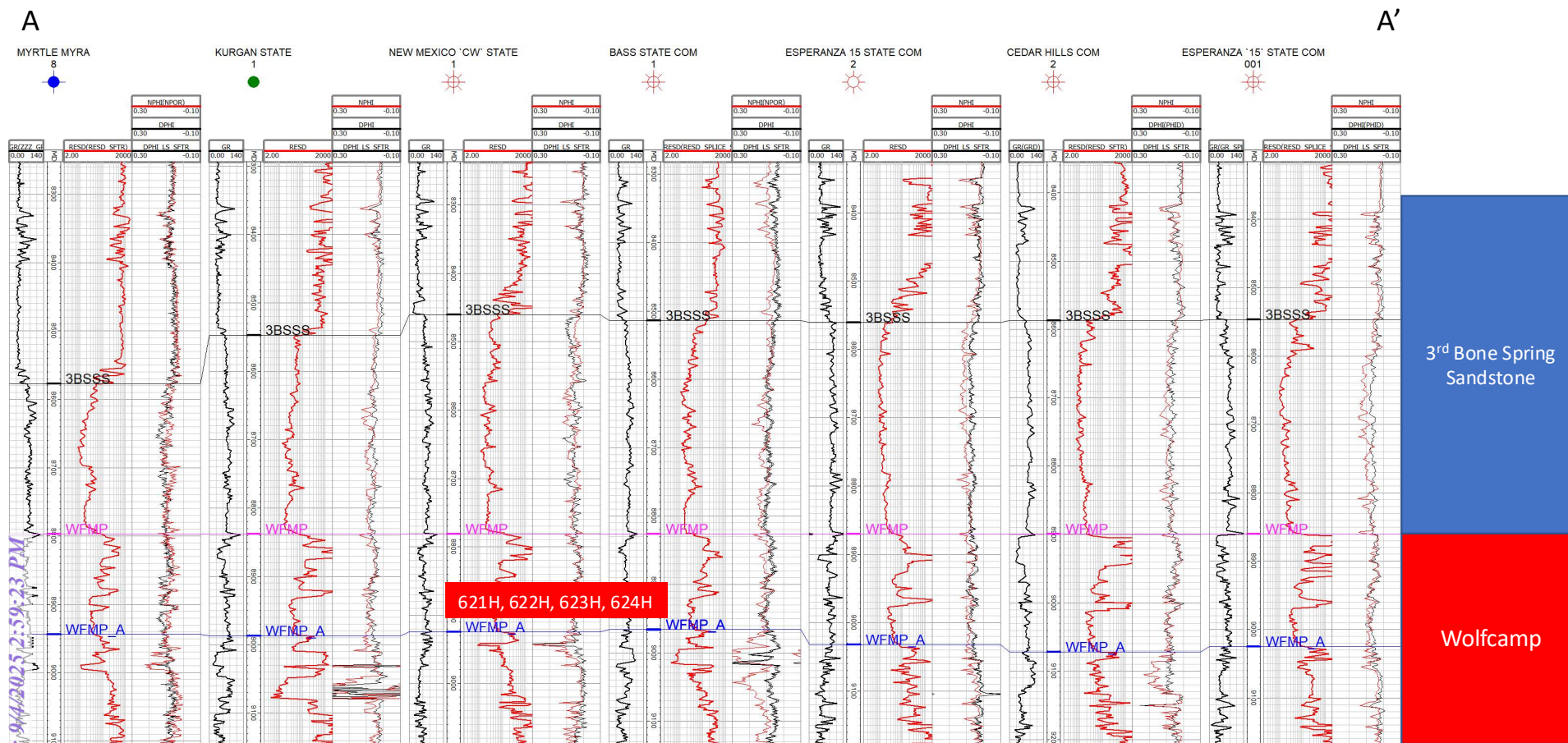
North

**Devon Exhibit B-2** is a subsea structure map showing the depth to the top of the Wolfcamp formation. Devon's proposed spacing units are outlined in red.

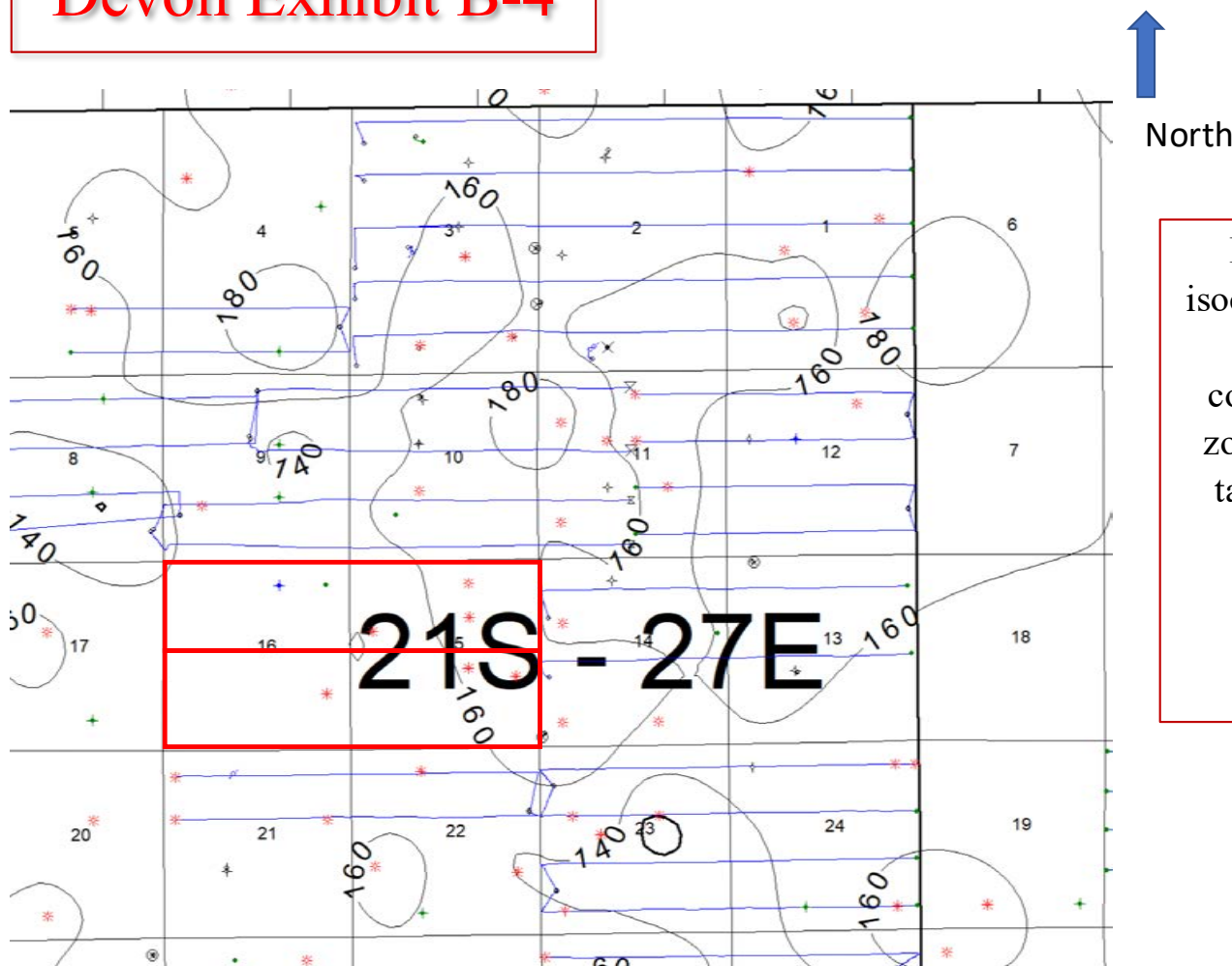
Top of Wolfcamp Formation  
Structure Map  
Contour Interval = 50'

# Devon Exhibit B-3

**Devon Exhibit B-3** Cross-section A to A'.  
Stratigraphic cross-section hung on top of Wolfcamp.  
Target interval indicated by well numbers.



## Devon Exhibit B-4



**Devon Exhibit B-4** is a gross isochore of the Wolfcamp XY. Map demonstrates continuity and consistent thickness of the target zone. Thickness is comparable to targeted thicknesses in the area.

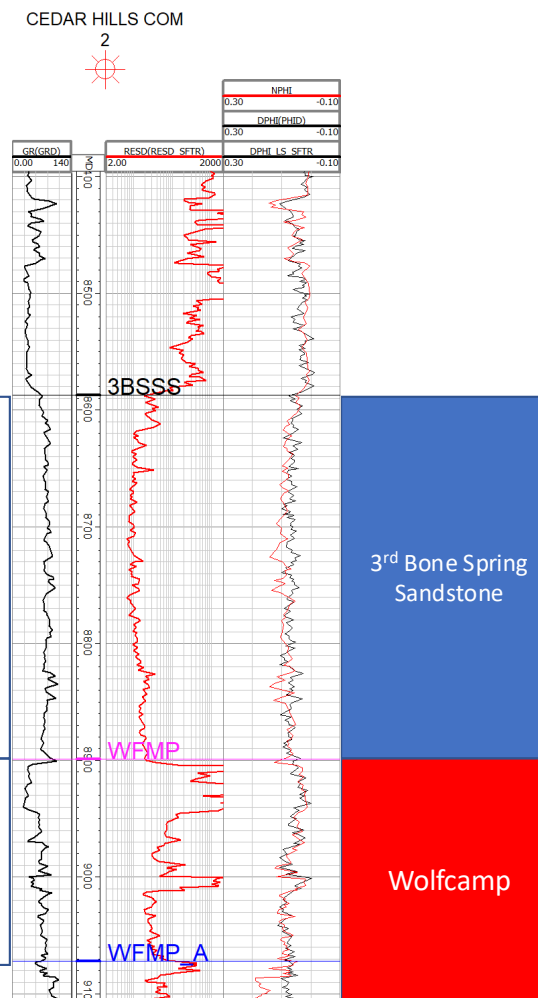
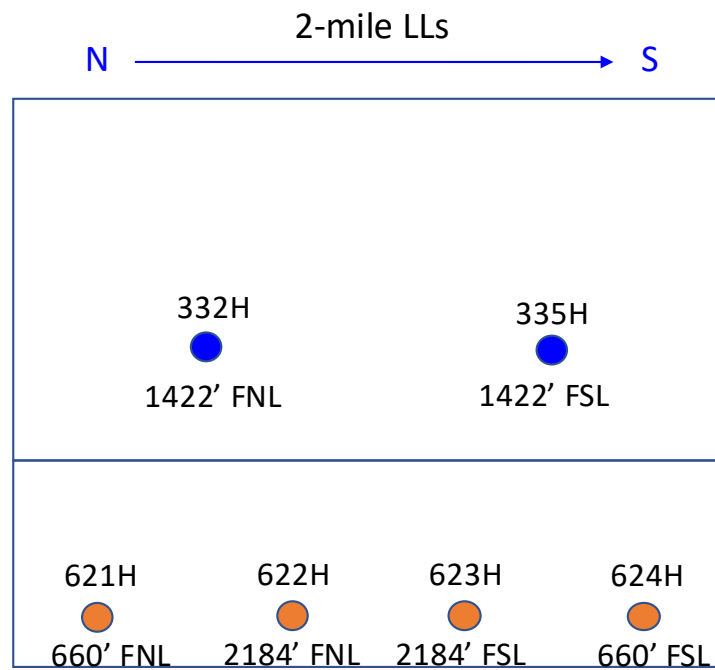
Wolfcamp XY Isochore

Contour Interval = 20'

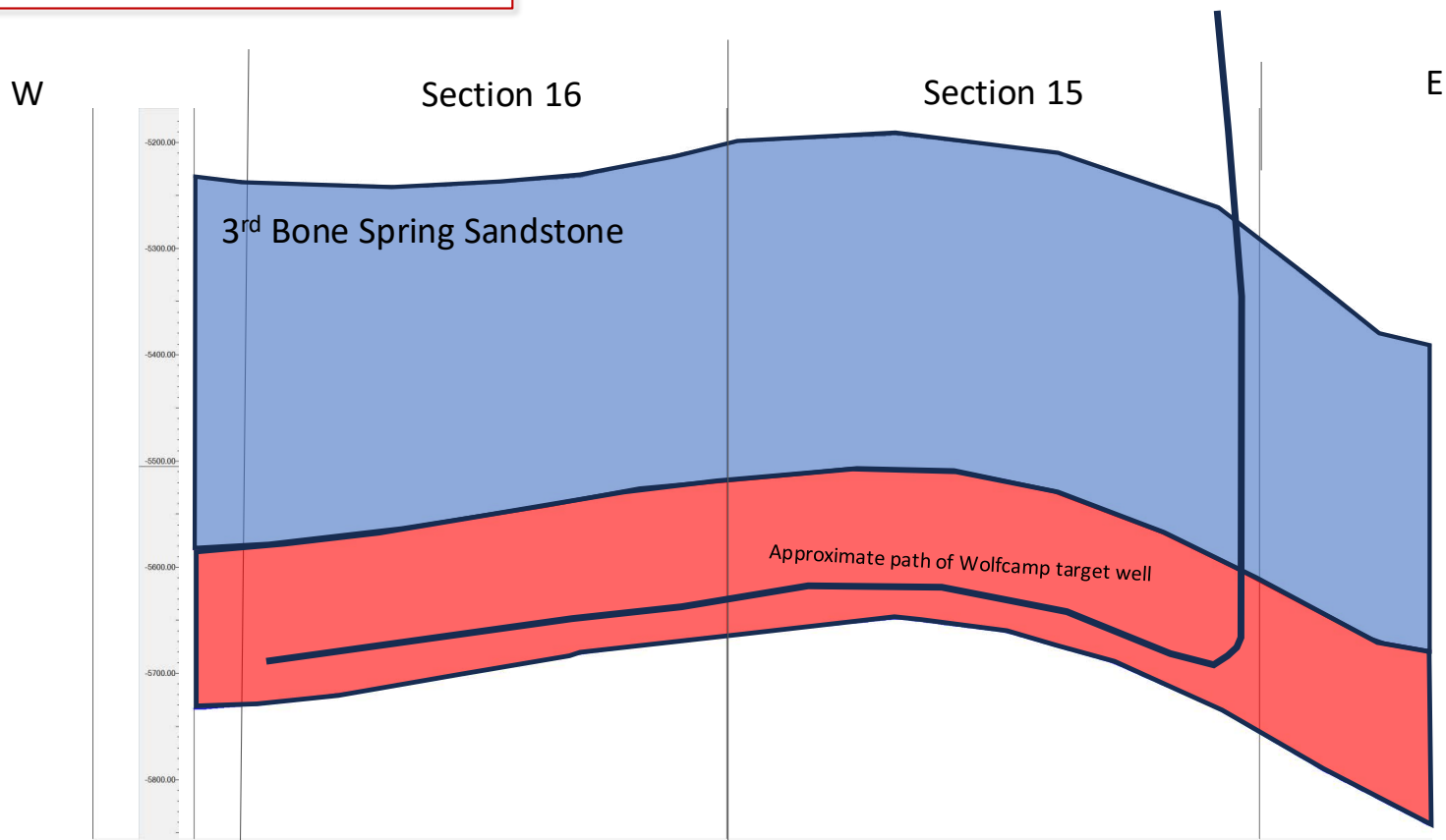
devon

# Devon Exhibit B-5

Devon Exhibit B-5 is a gun barrel representation of the wells.



## Devon Exhibit B-6



Devon Exhibit B-6 is a generalized cross section with approximate well trajectory.

## TAB 4

**Devon Exhibit C: Self-Affirmed Statement of Notice, Darin C. Savage**

- Devon Exhibit C-1: Notice Letter
- Devon Exhibit C-2: Mailing List
- Devon Exhibit C-3: Affidavits of Publication



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY  
PRODUCTION COMPANY, L.P.  
FOR A COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO**

Case No. 25528

**SELF-AFFIRMED STATEMENT OF NOTICE**

I, Darin C. Savage, attorney and authorized representative of Devon Energy Production Company, L.P. ("Devon"), the Applicant herein, affirm and state the following:

1. Notice of the applications and hearing in the above-reference cases was timely sent by certified mail, return receipt requested, through the United States Postal Service on August 21, 2025, to all uncommitted interest owners sought to be pooled in this proceeding. See **Devon Exhibit C-2**, attached hereto. Copies of notice letters and evidence of mailing to parties are attached hereto as **Devon Exhibits C-1 and C-2**.

2. Notice was sent to the Carlsbad Current Argus, a newspaper of general circulation in Eddy County, New Mexico, and published in said newspaper on August 28, 2025. See **Devon Exhibit C-3**.

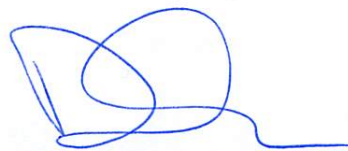
*[Signature page follows]*

**DEVON  
EXHIBIT  
C**



*Signature page of Self-Affirmed Statement of Darin C. Savage:*

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25528 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.



Darin Savage



Date Signed





For the Pursuit of Energy

ABADIE | SCHILL PC

Colorado	New Mexico
Louisiana	Texas
Nebraska	Kansas
Montana	Wyoming
Oklahoma	California
	North Dakota

August 21, 2025

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Devon Energy Production Company, L.P., for Compulsory  
Pooling, Eddy County, New Mexico  
Cedar Hills 15-16 State Com 621H Well  
Cedar Hills 15-16 State Com 622H Well

Case No. 25528:

Dear Interest Owners:

This letter is to advise you that Devon Energy Production Company, L.P. ("Devon"), has filed the enclosed application, Case No. 25528, with the New Mexico Oil Conservation Division ("Division") for an order pooling all uncommitted mineral interests in the Wolfcamp formation, designated as an oil pool, underlying a nonstandard 640-acre, more or less, spacing unit comprised of the N/2 of Sections 15 and 16, all in Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico.

Devon requested that this Application be set for hearing before an Examiner of the Oil Conservation Division on September 11, 2025, and September 11, 2025, will be the date for the hearing unless the Division moves the hearing to a later date. The status of the hearing, including any continuances, can be monitored through the Division's website. Division hearings will commence at 9:00 a.m., in the Wendell Chino Building, Pecos Hall located on the 1<sup>st</sup> Floor, at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. If so desired, you can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending the hearing by remote access and reviewing the status of the case, you can visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441.

[abadieschill.com](http://abadieschill.com)

214 McKenzie Street, Santa Fe, New Mexico, 87501

O : 970.385.4401 • F : 970.385.4901

DEVON  
EXHIBIT  
C-1

You are being notified as an interest owner (subject to title examination) and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. Mountain Time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

**If you have any questions about this matter, please contact Jake Nourse at (405) 228-2856 or at [Jake.Nourse@dvn.com](mailto:Jake.Nourse@dvn.com).**

Sincerely,

A handwritten signature in black ink, appearing to read 'Darin C. Savage', with a horizontal line underneath.

Darin C. Savage

***Attorney for Devon Energy Production  
Company, L.P.***

## Transaction Report Details - CertifiedPro.net

Date Mailed - 8/21/2025

Reference Number= 4188.90 25528 N2 WC

Generated: 9/2/2025

USPS Article Number	Date Mailed	Reference Number	Name 1	Name 2	Address1	Address2	City	State	Zip	Mailing Status
9314869904300138976691	8/21/25	4188.90 25528 N2 WC - WI	WESTALL OIL & GAS LLC		PO BOX 4		LOCO HILLS	NM	88255-0004	Delivered
9314869904300138976660	8/21/25	4188.90 25528 N2 WC - WI	ANGLER EXPLORATIONS LP		6 Desta Dr	Suite 4325	MIDLAND	TX	79705	Delivered
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9314869904300138976639	8/21/25	4188.90 25528 N2 WC - WI	RYAN FAMILY PROPERTIES LLC		PO BOX 53713		MIDLAND	TX	79710	Delivered
9314869904300138976615	8/21/25	4188.90 25528 N2 WC - WI	THOR OPERATING LLC		3912 148TH STREET		LUBBOCK	TX	79423	Delivered
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9314869904300138976561	8/21/25	4188.90 25528 N2 WC - WI	J. CLEO THOMPSON & JAMES CLEO THOMPSON JR		2363 Reagan St	Suite 100	DALLAS	TX	75219	Delivered
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9314869904300138976516	8/21/25	4188.90 25528 N2 WC - RT/WI	OXY USA WTP LP		PO BOX 27570		HOUSTON	TX	77227-7570	Delivered
9314869904300138976509	8/21/25	4188.90 25528 N2 WC - RT/WI	MRC DELAWARE RESOURCES LLC		5400 LBJ FREEWAY	Suite 1500	DALLAS	TX	75240	Delivered
9314869904300138976493	8/21/25	4188.90 25528 N2 WC - RT/WI	EOG RESOURCES INC		5509 CHAMPIONS DRIVE		MIDLAND	TX	79706	Delivered
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9314869904300138976325	8/21/25	4188.90 25528 N2 WC - ORRI	RANDALL CAPPS		PO BOX 6025		MIDLAND	TX	79704	Delivered
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9314869904300138976301	8/21/25	4188.90 25528 N2 WC - ORRI	MARIFRED MILLER,	MARIFRED MILLER HANDLEY	5 LAS CASITAS		LAS CRUCES	NM	88007-4902	Delivered
9314869904300138976288	8/21/25	4188.90 25528 N2 WC - ORRI	JOHN G DRAKE		7013 LATTIMORE DR		DALLAS	TX	75252	Delivered
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9314869904300138976189	8/21/25	4188.90 25528 N2 WC - ORRI	CIBOLA LAND CORPORATION		PO BOX 1608		ALBUQUERQUE	NM	87103	Delivered
9314869904300138976172	8/21/25	4188.90 25528 N2 WC - ORRI	BMT II BPEOR NM, LLC		201 MAIN ST	Suite 2700	FORT WORTH	TX	76102-3131	Delivered
9314869904300138976165	8/21/25	4188.90 25528 N2 WC - ORRI	BMT I BPEOR NM, LLC		201 MAIN ST	Suite 2700	FORT WORTH	TX	76102-3131	Delivered
9314869904300138976158	8/21/25	4188.90 25528 N2 WC - ORRI	AERON A. YATES & JOHN FRANCES MESSA,	CO-TRSTS OF LESLIE Y MESSA CHILDREN'S TRUST	1509 AUBURN XING		EDMOND	OK	73012-3667	Delivered
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9314869904300138976202	8/21/25	4188.90 25528 N2 WC - ORRI	ESTATE OF FORREST C. MILLER, DECD		PO BOX 576		CARLSBAD	NM	88221	Mailed
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9314869904300138976653	8/21/25	4188.90 25528 N2 WC - WI	KEITH WILLIAMS		2015 Coleman Ct.		MIDLAND	TX	79705	Mailed - 8/24/2025 In Transit
9314869904300138976622	8/21/25	4188.90 25528 N2 WC - WI	CALMETTO ENERY LLC		PO Box 11107		MIDLAND	TX	79702	Mailed - 8/24/2025 In Transit
9314869904300138976523	8/21/25	4188.90 25528 N2 WC - WI	ALPHA ENERGY PARTNERS II, LLC		PO BOX 10701		MIDLAND	TX	79702	Mailed - 8/24/2025 In Transit

DEVON  
EXHIBIT  
C-2

Transaction Report Details - CertifiedPro.net										
Date Mailed - 8/21/2025										
Reference Number= 4188.90 25528 N2 WC										
Generated: 9/2/2025										
USPS Article Number	Date Mailed	Reference Number	Name 1	Name 2	Address1	Address2	City	State	Zip	Mailing Status
9314869904300138976424	8/21/25	4188.90 25528 N2 WC - ORRI/WI	EXPLORERS PETROLEUM CORPORATION		PO BOX 1933		ROSWELL	NM	88202-1933	Mailed - 8/26/2025 Available for Pickup
9314869904300138976479	8/21/25	4188.90 25528 N2 WC - RT	W.R.H. INC		509 CARTER DRIVE		ROSWELL	NM	88201	To be Returned
9314869904300138976349	8/21/25	4188.90 25528 N2 WC - ORRI	RUSSLYNN PROPERTIES LLC		509 CARTER DRIVE		ROSWELL	NM	88201	To be Returned
9314869904300138976219	8/21/25	4188.90 25528 N2 WC - ORRI	DAVID S. MILLER		278 WALNUT STREET		ELKO	NV	89801	To be Returned



August 27, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9766 91.**

#### Item Details

**Status:** Delivered, Individual Picked Up at Postal Facility  
**Status Date / Time:** August 26, 2025, 10:35 a.m.  
**Location:** LOCO HILLS, NM 88255  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
Return Receipt Electronic  
**Recipient Name:** WESTALL OIL GAS LLC

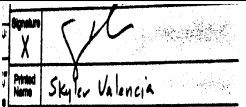
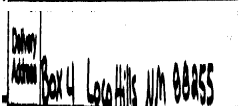
#### Shipment Details

**Weight:** 3.0oz

#### Destination Delivery Address

**Street Address:** PO BOX 4  
**City, State ZIP Code:** LOCO HILLS, NM 88255-0004

#### Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.90 25528 N2 WC - WI



September 1, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9766 84.**

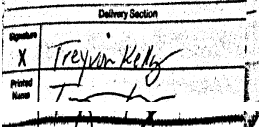
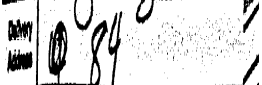
#### Item Details

<b>Status:</b>	Delivered, PO Box
<b>Status Date / Time:</b>	August 29, 2025, 08:26 p.m.
<b>Location:</b>	DALLAS, TX 75260
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	OXY Y 1 COMPANY

#### Shipment Details

<b>Weight:</b>	3.0oz
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#### Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.90 25528 N2 WC - WI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9766 60.**

#### Item Details

**Status:** Delivered, Left with Individual  
**Status Date / Time:** August 25, 2025, 09:30 a.m.  
**Location:** MIDLAND, TX 79705  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
Return Receipt Electronic  
**Recipient Name:** ANGLER EXPLORATIONS LP

#### Shipment Details

**Weight:** 3.0oz

#### Destination Delivery Address

**Street Address:** 6 DESTA DR STE 4325  
**City, State ZIP Code:** MIDLAND, TX 79705-5593

#### Recipient Signature

Signature of Recipient:

Address of Recipient:

6 DESTA DR STE 4325,  
MIDLAND, TX 79705

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.90 25528 N2 WC - WI



August 27, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9766 46.**

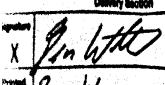
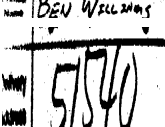
#### Item Details

<b>Status:</b>	Delivered, Individual Picked Up at Postal Facility
<b>Status Date / Time:</b>	August 26, 2025, 10:33 a.m.
<b>Location:</b>	MIDLAND, TX 79705
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	KASTLEFORD LAND COMPANY LLC

#### Shipment Details

<b>Weight:</b>	3.0oz
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#### Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.90 25528 N2 WC - WI





August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9766 39.**

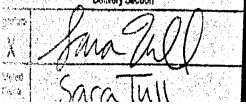
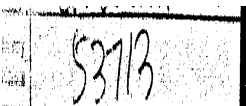
#### Item Details

<b>Status:</b>	Delivered, Individual Picked Up at Postal Facility
<b>Status Date / Time:</b>	August 25, 2025, 10:37 a.m.
<b>Location:</b>	MIDLAND, TX 79705
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	RYAN FAMILY PROPERTIES LLC

#### Shipment Details

<b>Weight:</b>	3.0oz
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#### Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.90 25528 N2 WC - WI



August 27, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9766 15.**

**Item Details**

**Status:** Delivered, Left with Individual  
**Status Date / Time:** August 26, 2025, 10:01 a.m.  
**Location:** LUBBOCK, TX 79423  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
Return Receipt Electronic  
**Recipient Name:** THOR OPERATING LLC


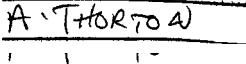

**Shipment Details**

**Weight:** 3.0oz

**Destination Delivery Address**

**Street Address:** 3912 148TH ST  
**City, State ZIP Code:** LUBBOCK, TX 79423-6311

**Recipient Signature**

Signature of Recipient:	
	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.90 25528 N2 WC - WI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9766 08.**

**Item Details**

**Status:** Delivered, Left with Individual  
**Status Date / Time:** August 25, 2025, 12:04 p.m.  
**Location:** MIDLAND, TX 79701  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
Return Receipt Electronic  
**Recipient Name:** SALADO ENERGY PARTNERS LLC

**Shipment Details**

**Weight:** 3.0oz

**Destination Delivery Address**

**Street Address:** 218 N MAIN ST UNIT C  
**City, State ZIP Code:** MIDLAND, TX 79701-5212

**Recipient Signature**

Signature of Recipient:

Address of Recipient:

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.90 25528 N2 WC - WI



August 27, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9765 92.**


#### Item Details

<b>Status:</b>	Delivered, Individual Picked Up at Post Office
<b>Status Date / Time:</b>	August 26, 2025, 10:40 a.m.
<b>Location:</b>	ARTESIA, NM 88210
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	ROSS DUNCAN PROPERTIES LLC

#### Shipment Details

<b>Weight:</b>	3.0oz
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#### Recipient Signature

Signature of Recipient:	 M Felker
Address of Recipient:	PO BOX 647 ARTESIA, NM 88211-0647

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.90 25528 N2 WC - WI



August 29, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9765 85.**

#### Item Details

**Status:** Delivered, Individual Picked Up at Post Office  
**Status Date / Time:** August 28, 2025, 11:02 a.m.  
**Location:** ABILENE, TX 79605  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
Return Receipt Electronic  
**Recipient Name:** TENISON OIL COMPANY

#### Shipment Details

**Weight:** 3.0oz

#### Destination Delivery Address

**Street Address:** 209 S DANVILLE DR  
**City, State ZIP Code:** ABILENE, TX 79605-1464

#### Recipient Signature

Signature of Recipient:

Address of Recipient:

209 S DANVILLE DR  
ABILENE, TX 79605-1464

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.90 25528 N2 WC - WI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9765 78.**

#### Item Details

**Status:** Delivered, Front Desk/Reception/Mail Room  
**Status Date / Time:** August 25, 2025, 09:55 a.m.  
**Location:** HOPKINS, MN 55343  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
Return Receipt Electronic  
**Recipient Name:** NORTHERN OIL GAS INC

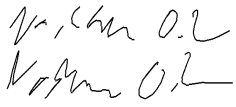
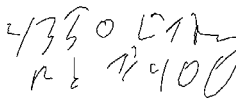
#### Shipment Details

**Weight:** 3.0oz

#### Destination Delivery Address

**Street Address:** 4350 BAKER RD STE 400  
**City, State ZIP Code:** HOPKINS, MN 55343-8628

#### Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.90 25528 N2 WC - WI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9765 61.**

**Item Details**

**Status:** Delivered, Front Desk/Reception/Mail Room  
**Status Date / Time:** August 25, 2025, 01:19 p.m.  
**Location:** DALLAS, TX 75219  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
Return Receipt Electronic  
**Recipient Name:** J CLEO THOMPSON JAMES CLEO THOMPSON JR LP

**Shipment Details**

**Weight:** 3.0oz

**Destination Delivery Address**

**Street Address:** 2363 REAGAN ST STE 100  
**City, State ZIP Code:** DALLAS, TX 75219-3286

**Recipient Signature**

Signature of Recipient:

Address of Recipient:

2363 REAGAN ST STE 100,  
DALLAS, TX 75219

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.90 25528 N2 WC - WI



August 27, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9765 54.**

#### Item Details

**Status:** Delivered, Individual Picked Up at Postal Facility  
**Status Date / Time:** August 26, 2025, 07:53 a.m.  
**Location:** MIDLAND, TX 79701  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
Return Receipt Electronic  
**Recipient Name:** CONCHO OIL GAS LLC

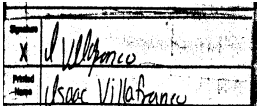
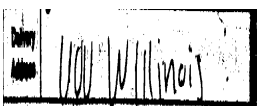
#### Shipment Details

**Weight:** 3.0oz

#### Destination Delivery Address

**Street Address:** 600 W ILLINOIS AVE  
**City, State ZIP Code:** MIDLAND, TX 79701-4882

#### Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.90 25528 N2 WC - WI





August 27, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9765 47.**

#### Item Details

**Status:** Delivered, Individual Picked Up at Postal Facility  
**Status Date / Time:** August 26, 2025, 07:52 a.m.  
**Location:** MIDLAND, TX 79701  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
Return Receipt Electronic  
**Recipient Name:** COG OPERATING LLC

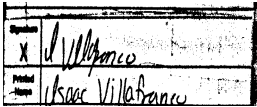
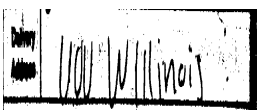
#### Shipment Details

**Weight:** 3.0oz

#### Destination Delivery Address

**Street Address:** 600 W ILLINOIS AVE  
**City, State ZIP Code:** MIDLAND, TX 79701-4882

#### Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.90 25528 N2 WC - WI



August 27, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9765 30.**

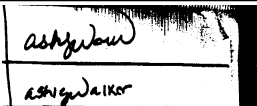
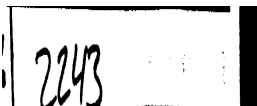
#### Item Details

<b>Status:</b>	Delivered, PO Box
<b>Status Date / Time:</b>	August 26, 2025, 09:31 a.m.
<b>Location:</b>	LONGVIEW, TX 75601
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	BLACK SHALE MINERALS LLC

#### Shipment Details

<b>Weight:</b>	3.0oz
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#### Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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**Reference Number:** 4188.90 25528 N2 WC - WI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9765 16.**

#### Item Details

**Status:** Delivered, PO Box  
**Status Date / Time:** August 25, 2025, 11:09 a.m.  
**Location:** HOUSTON, TX 77227  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
Return Receipt Electronic  
**Recipient Name:** OXY USA WTP LP

#### Shipment Details

**Weight:** 3.0oz

#### Destination Delivery Address

**Street Address:** PO BOX 27570  
**City, State ZIP Code:** HOUSTON, TX 77227-7570

#### Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.90 25528 N2 WC - RT/WI



August 28, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9765 09.**

#### Item Details

<b>Status:</b>	Delivered, Left with Individual
<b>Status Date / Time:</b>	August 27, 2025, 09:54 a.m.
<b>Location:</b>	DALLAS, TX 75240
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	MRC DELAWARE RESOURCES LLC


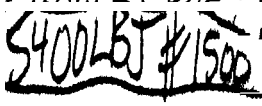
#### Shipment Details

<b>Weight:</b>	3.0oz
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#### Destination Delivery Address

<b>Street Address:</b>	5400 LYNDON B JOHNSON FWY STE 1500
<b>City, State ZIP Code:</b>	DALLAS, TX 75240-1017

#### Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.90 25528 N2 WC - RT/WI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9764 93.**

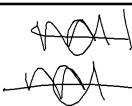
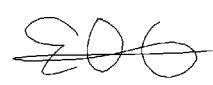
#### Item Details

<b>Status:</b>	Delivered to Agent, Picked up at USPS
<b>Status Date / Time:</b>	August 25, 2025, 07:51 a.m.
<b>Location:</b>	MIDLAND, TX 79706
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	EOG RESOURCES INC

#### Shipment Details

<b>Weight:</b>	3.0oz
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#### Recipient Signature

Signature of Recipient: (Authorized Agent)	
Address of Recipient:	

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.90 25528 N2 WC - RT/WI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9764 86.**

#### Item Details

**Status:** Delivered, Left with Individual  
**Status Date / Time:** August 25, 2025, 03:41 p.m.  
**Location:** HOUSTON, TX 77008  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
Return Receipt Electronic  
**Recipient Name:** BROUGHTON PETROLEUM INC


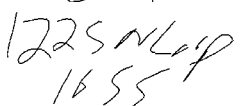
#### Shipment Details

**Weight:** 3.0oz

#### Destination Delivery Address

**Street Address:** 1225 NORTH LOOP W STE 1055  
**City, State ZIP Code:** HOUSTON, TX 77008-1756

#### Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.90 25528 N2 WC - RT/WI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9764 62.**

#### Item Details

<b>Status:</b>	Delivered, Left with Individual
<b>Status Date / Time:</b>	August 25, 2025, 01:28 p.m.
<b>Location:</b>	HOUSTON, TX 77002
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	BLACK STONE ENERGY COMPANY LLC

#### Shipment Details

<b>Weight:</b>	3.0oz
----------------	-------

#### Destination Delivery Address

<b>Street Address:</b>	1001 FANNIN ST STE 2020
<b>City, State ZIP Code:</b>	HOUSTON, TX 77002-6715

#### Recipient Signature

Signature of Recipient:

Address of Recipient:

*U. G. J.*  
*D. J. G. J.*  
*2020*

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.90 25528 N2 WC - RT



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9764 55.**

#### Item Details

**Status:** Delivered, Individual Picked Up at Post Office  
**Status Date / Time:** August 25, 2025, 09:39 a.m.  
**Location:** SANTA FE, NM 87501  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
Return Receipt Electronic  
**Recipient Name:** STATE OF NEW MEXICO

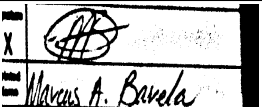

#### Shipment Details

**Weight:** 3.0oz

#### Destination Delivery Address

**Street Address:** 310 OLD SANTA FE TRL  
**City, State ZIP Code:** SANTA FE, NM 87501-2708

#### Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.90 25528 N2 WC - RI





August 28, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9764 48.**


#### Item Details

<b>Status:</b>	Delivered, Individual Picked Up at Post Office
<b>Status Date / Time:</b>	August 27, 2025, 10:24 a.m.
<b>Location:</b>	ROSWELL, NM 88201
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	YATES ENERGY CORPORATION

#### Shipment Details

<b>Weight:</b>	3.0oz
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#### Recipient Signature

Signature of Recipient:	
Address of Recipient:	PO BOX 2323 ROSWELL, NM 88202-2323

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.90 25528 N2 WC - ORRI/WI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9764 31.**

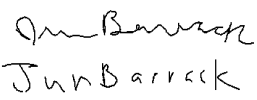

#### Item Details

<b>Status:</b>	Delivered, Individual Picked Up at Post Office
<b>Status Date / Time:</b>	August 25, 2025, 11:50 a.m.
<b>Location:</b>	ALBUQUERQUE, NM 87102
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	JALAPENO CORPORATION

#### Shipment Details

<b>Weight:</b>	3.0oz
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#### Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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**Reference Number:** 4188.90 25528 N2 WC - ORRI/WI



August 27, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9764 17.**

#### Item Details

**Status:** Delivered, Left with Individual  
**Status Date / Time:** August 26, 2025, 12:55 p.m.  
**Location:** SPRING, TX 77382  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
Return Receipt Electronic  
**Recipient Name:** CAROLYN B YATES BRUNO J BULOVAS JR CO  
TRST

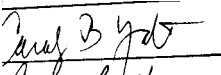
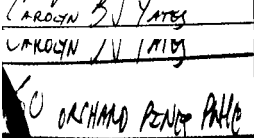
#### Shipment Details

**Weight:** 3.0oz

#### Destination Delivery Address

**Street Address:** 50 ORCHARD PINES PL  
**City, State ZIP Code:** SPRING, TX 77382-5601

#### Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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**Reference Number:** 4188.90 25528 N2 WC - ORRI/WI



August 27, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9764 00.**

#### Item Details

**Status:** Delivered, Left with Individual  
**Status Date / Time:** August 26, 2025, 12:55 p.m.  
**Location:** SPRING, TX 77382  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
Return Receipt Electronic  
**Recipient Name:** CAROLYN B YATES

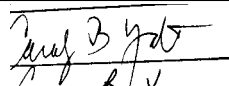
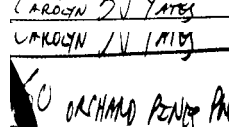
#### Shipment Details

**Weight:** 3.0oz

#### Destination Delivery Address

**Street Address:** 50 ORCHARD PINES PL  
**City, State ZIP Code:** SPRING, TX 77382-5601

#### Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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**Reference Number:** 4188.90 25528 N2 WC - ORRI/WI



August 27, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9763 94.**

#### Item Details

**Status:** Delivered, Left with Individual  
**Status Date / Time:** August 26, 2025, 11:32 a.m.  
**Location:** EDMOND, OK 73012  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
Return Receipt Electronic  
**Recipient Name:** AERON A YATES JOHN FRANCES MESSA CO  
TRSTS OF

#### Shipment Details

**Weight:** 3.0oz

#### Destination Delivery Address

**Street Address:** 1509 AUBURN XING  
**City, State ZIP Code:** EDMOND, OK 73012-3667

#### Recipient Signature

Signature of Recipient:

Address of Recipient:

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**Reference Number:** 4188.90 25528 N2 WC - ORRI/WI



August 27, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9763 87.**

**Item Details**

**Status:** Delivered, Left with Individual  
**Status Date / Time:** August 26, 2025, 11:32 a.m.  
**Location:** EDMOND, OK 73012  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
Return Receipt Electronic  
**Recipient Name:** AERON A YATES

**Shipment Details**

**Weight:** 3.0oz

**Destination Delivery Address**

**Street Address:** 1509 AUBURN XING  
**City, State ZIP Code:** EDMOND, OK 73012-3667

**Recipient Signature**

Signature of Recipient:

Address of Recipient:

1509

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**Reference Number:** 4188.90 25528 N2 WC - ORRI/WI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9763 70.**

#### Item Details

**Status:** Delivered, PO Box  
**Status Date / Time:** August 25, 2025, 08:20 p.m.  
**Location:** DALLAS, TX 75284  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
Return Receipt Electronic  
**Recipient Name:** XTO HOLDINGS LLC

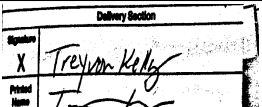
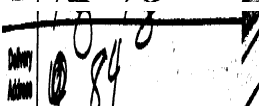

#### Shipment Details

**Weight:** 3.0oz

#### Destination Delivery Address

**Street Address:** PO BOX 840780  
**City, State ZIP Code:** DALLAS, TX 75284-0780

#### Recipient Signature

Signature of Recipient:	
	
Address of Recipient:	

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**Reference Number:** 4188.90 25528 N2 WC - ORRI/RT



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9763 63.**

#### Item Details

<b>Status:</b>	Delivered, Left with Individual
<b>Status Date / Time:</b>	August 25, 2025, 11:22 a.m.
<b>Location:</b>	ARGYLE, TX 76226
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	TOMMY PHIPPS WERTA JEAN PHIPPS TRSTS of THE P



#### Shipment Details

<b>Weight:</b>	3.0oz
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#### Destination Delivery Address

<b>Street Address:</b>	5905 GREENMEADOW DR
<b>City, State ZIP Code:</b>	ARGYLE, TX 76226-2268

#### Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.90 25528 N2 WC - ORRI





August 29, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9763 32.**

#### Item Details

**Status:** Delivered, Left with Individual  
**Status Date / Time:** August 28, 2025, 03:29 p.m.  
**Location:** LAKE ARTHUR, NM 88253  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
Return Receipt Electronic  
**Recipient Name:** RANDALL L HARRIS

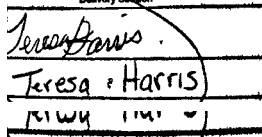
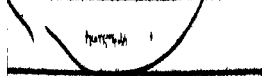
#### Shipment Details

**Weight:** 3.0oz

#### Destination Delivery Address

**Street Address:** PO BOX 36  
**City, State ZIP Code:** LAKE ARTHUR, NM 88253-0036

#### Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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**Reference Number:** 4188.90 25528 N2 WC - ORRI



August 29, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9763 25**.

Item Details

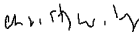
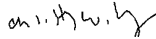
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	August 28, 2025, 10:29 a.m.
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	RANDALL CAPPS

Shipment Details

Weight:	3.0oz
---------	-------

Recipient Signature

Signature of Recipient:

  
  
PO BOX 6025  
MIDLAND, TX 79704-6025

Address of Recipient:

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Reference Number: 4188.90 25528 N2 WC - ORRI



August 28, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9763 18.**


#### Item Details

<b>Status:</b>	Delivered, Individual Picked Up at Post Office
<b>Status Date / Time:</b>	August 27, 2025, 11:44 a.m.
<b>Location:</b>	ALBUQUERQUE, NM 87102
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	PETRO YATES INC

#### Shipment Details

<b>Weight:</b>	3.0oz
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#### Recipient Signature

Signature of Recipient:	 Jun Bahack
Address of Recipient:	PO BOX 484 ALBUQUERQUE, NM 87103-0484

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**Reference Number:** 4188.90 25528 N2 WC - ORRI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9763 01.**

#### Item Details

<b>Status:</b>	Delivered, Left with Individual
<b>Status Date / Time:</b>	August 25, 2025, 12:05 p.m.
<b>Location:</b>	LAS CRUCES, NM 88007
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	MARIFRED MILLER MARIFRED MILLER HANDLEY


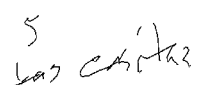
#### Shipment Details

<b>Weight:</b>	3.0oz
----------------	-------

#### Destination Delivery Address

<b>Street Address:</b>	5 LAS CASITAS
<b>City, State ZIP Code:</b>	LAS CRUCES, NM 88007-4902

#### Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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**Reference Number:** 4188.90 25528 N2 WC - ORRI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9762 88.**

#### Item Details

**Status:** Delivered, Left with Individual  
**Status Date / Time:** August 25, 2025, 03:19 p.m.  
**Location:** DALLAS, TX 75252  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
Return Receipt Electronic  
**Recipient Name:** JOHN G DRAKE

#### Shipment Details

**Weight:** 3.0oz

#### Destination Delivery Address

**Street Address:** 7013 LATTIMORE DR  
**City, State ZIP Code:** DALLAS, TX 75252-6115

#### Recipient Signature

Signature of Recipient:

Address of Recipient:

7013 LATTIMORE DR, DALLAS,  
TX 75252

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.90 25528 N2 WC - ORRI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9762 64.**

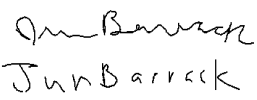

#### Item Details

**Status:** Delivered, Individual Picked Up at Post Office  
**Status Date / Time:** August 25, 2025, 11:50 a.m.  
**Location:** ALBUQUERQUE, NM 87102  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
Return Receipt Electronic  
**Recipient Name:** HARVEY E YATES JR

#### Shipment Details

**Weight:** 3.0oz

#### Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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**Reference Number:** 4188.90 25528 N2 WC - ORRI



August 25, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9761 96.**

#### Item Details

**Status:** Delivered, Left with Individual  
**Status Date / Time:** August 23, 2025, 01:18 p.m.  
**Location:** ALBUQUERQUE, NM 87111  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
Return Receipt Electronic  
**Recipient Name:** COLKELAN NV CORPORATION

#### Shipment Details

**Weight:** 3.0oz

#### Destination Delivery Address

**Street Address:** 6120 PADRE CT NE  
**City, State ZIP Code:** ALBUQUERQUE, NM 87111-1137

#### Recipient Signature

Signature of Recipient:

Address of Recipient:

6120 PADRE CT NE,  
ALBUQUERQUE, NM 87111

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**Reference Number:** 4188.90 25528 N2 WC - ORRI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9761 89.**

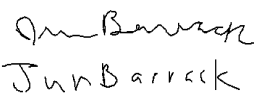

#### Item Details

<b>Status:</b>	Delivered, Individual Picked Up at Post Office
<b>Status Date / Time:</b>	August 25, 2025, 11:50 a.m.
<b>Location:</b>	ALBUQUERQUE, NM 87102
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	CIBOLA LAND CORPORATION

#### Shipment Details

<b>Weight:</b>	3.0oz
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#### Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.90 25528 N2 WC - ORRI





August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9761 72.**

#### Item Details

**Status:** Delivered, Left with Individual  
**Status Date / Time:** August 25, 2025, 11:28 a.m.  
**Location:** FORT WORTH, TX 76102  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
Return Receipt Electronic  
**Recipient Name:** BMT II BPEOR NM LLC

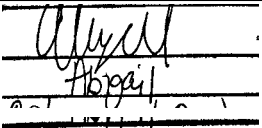
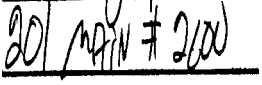
#### Shipment Details

**Weight:** 3.0oz

#### Destination Delivery Address

**Street Address:** 201 MAIN ST  
**City, State ZIP Code:** FORT WORTH, TX 76102-3105

#### Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.90 25528 N2 WC - ORRI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9761 65.**

#### Item Details

**Status:** Delivered, Left with Individual  
**Status Date / Time:** August 25, 2025, 11:28 a.m.  
**Location:** FORT WORTH, TX 76102  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
Return Receipt Electronic  
**Recipient Name:** BMT I BPEOR NM LLC

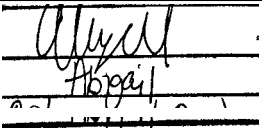
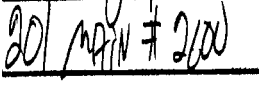
#### Shipment Details

**Weight:** 3.0oz

#### Destination Delivery Address

**Street Address:** 201 MAIN ST  
**City, State ZIP Code:** FORT WORTH, TX 76102-3105

#### Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.90 25528 N2 WC - ORRI



August 27, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9761 58.**

**Item Details**

**Status:** Delivered, Left with Individual  
**Status Date / Time:** August 26, 2025, 11:32 a.m.  
**Location:** EDMOND, OK 73012  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
Return Receipt Electronic  
**Recipient Name:** AERON A YATES JOHN FRANCES MESSA CO  
TRSTS OF

**Shipment Details**

**Weight:** 3.0oz

**Destination Delivery Address**

**Street Address:** 1509 AUBURN XING  
**City, State ZIP Code:** EDMOND, OK 73012-3667

**Recipient Signature**

Signature of Recipient:

Address of Recipient:

1509

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.90 25528 N2 WC - ORRI

## AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS  
PO BOX 507  
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS  
COUNTY OF EDDY }

Account Number: 1227  
Ad Number: 61060  
Description: case 25528  
Ad Cost: \$178.71

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

August 28, 2025

That said newspaper was regularly issued and circulated on those dates.

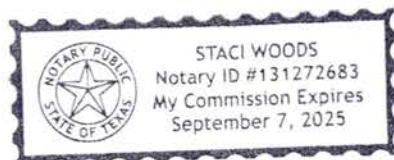
SIGNED:

Sherry Groves  
Agent

Subscribed to and sworn to me this 3<sup>rd</sup> day of September 2025.

Staci Woods  
Notary Public

County Eddy  
ID#: 131272683  
My commission expires: 9/7/25



KAIYA TOOP  
ABADIE SCHILL  
555 RIVERGATE LANE, SUITE B-4-180  
DURANGO, CO 81301

CASE No. 25528: Notice -- to all parties and persons having any right, title, interest or claim in this case, including owners of working interest, overriding royalty interest, and record title, among others, whether such parties or persons are listed herein or not, as well as notice to all known and unknown heirs, devisees, assigns and successors of such affected parties and persons, which based on reasonable diligence include, AERON A. YATES; AERON A. YATES & JOHN FRANCES MESSA, CO-TRSTS OF THE AERON A. YATES CHILDREN'S TRUST; AERON A. YATES & JOHN FRANCES MESSA, CO-TRSTS OF THE LESLIE Y MESSA CHILDREN'S TRUST; BLACK STONE ENERGY COMPANY LLC; BMT I BPEOR NM, LLC; BMT II BPEOR NM, LLC; BROUGHTON PETROLEUM INC; CAROLYN B. YATES; CAROLYN B. YATES & BRUNO J. BULOVAS JR., CO-TRSTS OF THE STEVEN M. YATES CHILDREN'S TRUST; CIBOLA LAND CORPORATION; COLKELAN NV CORPORATION; EOG RESOURCES INC; ESTATE OF FORREST C. MILLER, DECD; DAVID S. MILLER; JAY PAUL MILLER; JULIE LARA; LESLYN JOHNSON; EXPLORERS PETROLEUM CORPORATION; GEORGE M. YATES; HARVEY E. YATES, JR; HEYCO DEVELOPMENT CORPORATION; JALAPENO CORPORATION; JOHN G. DRAKE; JOHNNIE B. BROWN; MARIFRED MILLER, AKA MARIFRED MILLER HANDLEY; MRC DELAWARE RESOURCES LLC; OXY USA WTP LP; PETRO YATES INC.; RANDALL CAPPS; RANDALL L. HARRIS; RUSSLYNN PROPERTIES LLC; SPIRAL INC; TOMMY PHIPPS & WERTA JEAN PHIPPS, TRUSTEES OR THE SUCCESSORS IN TRUST UNDER THE PHIPPS LIVING TRUST DTD 10/13/2009; W.R.H. INC; XTO HOLDINGS LLC; YATES ENERGY CORPORATION; ALPHA ENERGY PARTNERS II, LLC; BLACK SHALE MINERALS LLC; COG OPERATING LLC; CONCHO OIL & GAS LLC; J. CLEO THOMPSON & JAMES CLEO THOMPSON JR LP; NORTHERN OIL & GAS INC; TENISON OIL COMPANY; ROSS DUNCAN PROPERTIES LLC; SALADO ENERGY PARTNERS LLC; THOR OPERATING LLC; CALMETTO ENERY LLC; RYAN FAMILY PROPERTIES LLC; KASTLEFORD LAND COMPANY LLC; KEITH WILLIAMS; ANGLER EXPLORATIONS LP; RED SANDS RESOURCES LLC; OXY Y-1 COMPANY; and WESTALL OIL & GAS LLC of Devon Energy Production Company, L.P.s application for approval of a compulsory pooling, Eddy County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 9:00 a.m. on September 11, 2025, in the Wendell Chino Building, Pecos Hall located on the 1st Floor, at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending the hearing by remote access and reviewing the status of the case, you can visit the Divisions website at: <https://www.emnrd.nm.gov/oed/hearing-info/> or call (505) 476-3441. It is recommended that you check with the Division to determine the best option for attendance. Devon Energy Production Company, L.P. at 333 W. Sheridan Ave., Oklahoma City, OK 73102, seeks an order pooling all uncommitted mineral interests in the Wolfcamp formation, designated as an oil pool, underlying a nonstandard 640-acre, more or less, spacing unit comprised of the N/2 of Sections 15 and 16, all in Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit the Cedar Hills 15-16 State Com 621H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 14 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 16 and the Cedar Hills 15-16 State Com 622H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 14 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 16. The unit does not have a proximity well; therefore, the spacing unit is nonstandard. Devon will be applying with the Division for administrative approval of the nonstandard (NSP) unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 5.4 miles North-Northeast of Carlsbad, New Mexico.  
61060-Published in Carlsbad Current Argus Aug. 28, 2025.

DEVON  
EXHIBIT  
C-3