# BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING SEPTEMBER 11, 2025

# APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

#### **Hearing Packet**

Case No. 25529

CEDAR HILLS 15-16 STATE COM 623H CEDAR HILLS 15-16 STATE COM 624H



#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

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## **TAB 1**

#### **Devon Reference for Case No. 25529**

- Application Case No. 25529: CEDAR HILLS 15-16 STATE COM 623H CEDAR HILLS 15-16 STATE COM 624H
- Devon NMOCD Checklist Case No. 25529



# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 25529

#### **APPLICATION**

Devon Energy Production Company, L.P. ("Devon"), OGRID No. 6137, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests in the Wolfcamp formation, designated as an oil pool, underlying a nonstandard 640-acre, more or less, spacing unit comprised of the S/2 of Sections 15 and 16, all in Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. In support of its Application, Devon states the following:

- 1. Devon is a working interest owner in the proposed horizontal spacing unit ("HSU") and has a right to drill a well thereon.
- Devon proposes and dedicates to the HSU the Cedar Hills 15-16 State Com 623H
   Well and Cedar Hills 15-16 State Com 624H Well as the initial wells, to be drilled to a sufficient depth to test the Wolfcamp formation.
- 3. Devon proposes the **Cedar Hills 15-16 State Com 623H Well,** an oil well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 14 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 16.

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4. Devon proposes the Cedar Hills 15-16 State Com 624H Well, an oil well, to be

horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 14 to a bottom

hole location in the SW/4 SW/4 (Unit M) of Section 16.

5. The wells proposed herein are orthodox in their location; the take points and

completed intervals will comply with setback requirements under statewide rules.

6. The unit does not have a proximity well; therefore, the spacing unit is nonstandard.

Devon will be applying with the Division for administrative approval of the nonstandard (NSP)

unit.

7. Devon has sought in good faith but has been unable to obtain voluntary agreement

from all interest owners to participate in the drilling of the wells or in the commitment of their

interests to the wells for their development within the proposed HSU.

8. The pooling of all interests in the Wolfcamp formation within the proposed HSU

will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.

9. In order to provide for its just and fair share of the oil and gas underlying the subject

lands, Devon requests that all uncommitted interests in this HSU be pooled and that Devon be

designated the operator of the proposed horizontal well and HSU.

**WHEREFORE**, Devon requests that this Application be set for hearing on September 11,

2025, before an Examiner of the Oil Conservation Division, and after notice and hearing as

required by law, the Division enter an order:

A. Pooling all uncommitted mineral interests in the Wolfcamp formation, designated

as an oil pool, underlying a nonstandard 640-acre, more or less, spacing unit comprised of the S/2

of Sections 15 and 16, all in Township 21 South, Range 27 East, NMPM, Eddy County, New

Mexico.

2

- B. Approving the Cedar Hills 15-16 State Com 623H Well and Cedar Hills 15-16 State Com 624H Well as the wells for the HSU.
- C. Designating Devon as operator of this HSU and the horizontal wells to be drilled thereon;
- D. Authorizing Devon to recover its costs of drilling, equipping, and completing the wells;
- E. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Setting a 200% charge for the risk assumed by Devon in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

Darin C. Savage

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Attorneys for Devon Energy Production Company, L.P.

Application of Devon Energy Production Company, L.P., for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation, designated as an oil pool, underlying a nonstandard 640-acre, more or less, spacing unit comprised of the S/2 of Sections 15 and 16, all in Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the Cedar Hills 15-16 State Com 623H Well, an oil well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 14 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 16 and the Cedar Hills 15-16 State Com 624H Well, an oil well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 14 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 16. The wells are orthodox in their locations; the take points and completed intervals will comply with setback requirements under statewide rules. Applicant will be applying for administrative approval of the nonstandard (NSP) unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 5.4 miles North-Northeast of Carlsbad, New Mexico.

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DEVON COMPULSORY POOLING APPLICAT	TION CHECKLIST
ALL INFORMATION IN THE APPLICATION MUST BE SUPPOR	TED BY SIGNED AFFIDAVITS
Case: 25529	APPLICANT'S RESPONSE
Date: September 11, 2025 (Scheduled hearing)	
Applicant	Devon Energy Production Company, L.P.
Designated Operator & OGRID (affiliation if applicable)	6137
Applicant's Counsel:	Darin C. Savage, Abadie & Schill, P.C.
Case Title:	APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P., COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO
Entries of Appearance/Intervenors: Well Family	Concho Oil & Gas, LLC Cedar Hill 15-16 State Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp formation
Pool Name and Pool Code:	WC Alacran Hills: Upper Wolfcamp; Pool Code: [98314]
Well Location Setback Rules:	Statewide Rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640-acre, more or less
Building Blocks:	Quarter -Quarter Sections (40 Acre Blocks)
Orientation:	East to West
Description: TRS/County	S/2 of Sections 15 and 16, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	No, the unit does not have a proximity well, therefore the spacing unit is nonstandard and Devon will be applying for administrative approval of the nonstandard unit.
Other Situations	
Depth Severance: Y/N. If yes, description	No, N/A
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	See Exhibit A-2, breakdown of ownership
Well(s)	See Emiliary 2, Seedings of Ownership
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Cedar Hills 15-16 State Com 623H SHL: Unit M, 620' FSL, 1,103' FWL, Section 14, T21S-R27E; BHL: Unit L, 2,184' FSL, 20' FWL, Section 16, T21S-R27E, NMPM; Eddy County, New Mexico Completion Target: Wolfcamp formation Well Orientation: East-West / Laydown Completion Location expected to be: Standard

Horizontal Well First and Last Take Points	Cedar Hills 15-16 State Com 623H  FTP: Unit I, 2,184' FSL, 100' FEL, Section 15, T21S-R27E  LTP: Unit L, 2,184' FSL, 100' FWL, Section 16, T21S-R27E
Completion Target (Formation, TVD and MD)	Cedar Hills 15-16 State Com 623H  TVD approx. 8,935',  TMD 19,408';  Wolfcamp formation,  See Exhibit A, A-1 & B-3
Well #2	Cedar Hills 15-16 State Com 624H  SHL: Unit M, 560' FSL, 1,103' FWL, Section 14, T21S-R27E;  BHL: Unit M, 660' FSL, 20' FWL, Section 16, T21S-R27E,  NMPM; Eddy County, New Mexico  Completion Target: Wolfcamp formation  Well Orientation: East-West / Laydown  Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	Cedar Hills 15-16 State Com 624H  FTP: Unit P, 660' FSL, 100' FEL, Section 15, T21S-R27E  LTP: Unit M, 660' FSL, 100' FWL, Section 16, T21S-R27E
Completion Target (Formation, TVD and MD)	Cedar Hills 15-16 State Com 624H TVD approx. 8,935', TMD 19,190'; Wolfcamp formation, See Exhibit A, A-1 & B-3
AFE Capex and Operating Costs	
AFE Capex and Operating Costs  Drilling Supervision/Month \$	\$10,000, Exhibit A
	\$10,000, Exhibit A \$1,000, Exhibit A
Drilling Supervision/Month \$	
Drilling Supervision/Month \$ Production Supervision/Month \$	\$1,000, Exhibit A
Drilling Supervision/Month \$  Production Supervision/Month \$  Justification for Supervision Costs	\$1,000, Exhibit A Exhibit A
Drilling Supervision/Month \$ Production Supervision/Month \$ Justification for Supervision Costs Requested Risk Charge	\$1,000, Exhibit A Exhibit A
Drilling Supervision/Month \$ Production Supervision/Month \$ Justification for Supervision Costs Requested Risk Charge  Notice of Hearing	\$1,000, Exhibit A Exhibit A 200%, Exhibit A
Drilling Supervision/Month \$ Production Supervision/Month \$ Justification for Supervision Costs Requested Risk Charge  Notice of Hearing Proposed Notice of Hearing	\$1,000, Exhibit A  Exhibit A  200%, Exhibit A  Exhibit C, C-1
Drilling Supervision/Month \$ Production Supervision/Month \$ Justification for Supervision Costs Requested Risk Charge Notice of Hearing Proposed Notice of Hearing Proof of Mailed Notice of Hearing (20 days before hearing) Proof of Published Notice of Hearing (10 days before hearing) Ownership Determination	\$1,000, Exhibit A  Exhibit A  200%, Exhibit A  Exhibit C, C-1  Exhibit C-2
Drilling Supervision/Month \$ Production Supervision/Month \$ Justification for Supervision Costs Requested Risk Charge  Notice of Hearing Proposed Notice of Hearing Proof of Mailed Notice of Hearing (20 days before hearing) Proof of Published Notice of Hearing (10 days before hearing) Ownership Determination  Land Ownership Schematic of the Spacing Unit	\$1,000, Exhibit A  Exhibit A  200%, Exhibit A  Exhibit C, C-1  Exhibit C-2
Drilling Supervision/Month \$ Production Supervision/Month \$ Justification for Supervision Costs Requested Risk Charge  Notice of Hearing Proposed Notice of Hearing Proof of Mailed Notice of Hearing (20 days before hearing) Proof of Published Notice of Hearing (10 days before hearing)  Ownership Determination  Land Ownership Schematic of the Spacing Unit  Tract List (including lease numbers and owners)	\$1,000, Exhibit A  Exhibit A  200%, Exhibit A  Exhibit C, C-1  Exhibit C-2  Exhibit C-3  Exhibit A-2  Exhibit A-2
Drilling Supervision/Month \$ Production Supervision/Month \$ Justification for Supervision Costs Requested Risk Charge  Notice of Hearing Proposed Notice of Hearing Proof of Mailed Notice of Hearing (20 days before hearing) Proof of Published Notice of Hearing (10 days before hearing) Ownership Determination  Land Ownership Schematic of the Spacing Unit	\$1,000, Exhibit A  Exhibit A  200%, Exhibit A  Exhibit C, C-1  Exhibit C-2  Exhibit C-3
Drilling Supervision/Month \$ Production Supervision/Month \$ Justification for Supervision Costs Requested Risk Charge  Notice of Hearing Proposed Notice of Hearing Proof of Mailed Notice of Hearing (20 days before hearing) Proof of Published Notice of Hearing (10 days before hearing)  Ownership Determination  Land Ownership Schematic of the Spacing Unit Tract List (including lease numbers and owners)  If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice	\$1,000, Exhibit A  Exhibit A  200%, Exhibit A  Exhibit C, C-1  Exhibit C-2  Exhibit C-3  Exhibit A-2  Exhibit A-2  N/A
Drilling Supervision/Month \$ Production Supervision/Month \$ Justification for Supervision Costs Requested Risk Charge  Notice of Hearing Proposed Notice of Hearing Proof of Mailed Notice of Hearing (20 days before hearing) Proof of Published Notice of Hearing (10 days before hearing)  Ownership Determination  Land Ownership Schematic of the Spacing Unit Tract List (including lease numbers and owners)  If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	\$1,000, Exhibit A  Exhibit A  200%, Exhibit A  Exhibit C, C-1  Exhibit C-2  Exhibit C-3  Exhibit A-2  Exhibit A-2  N/A  All uncommitted WI owners; ORRI owners; and Record Title owners
Drilling Supervision/Month \$ Production Supervision/Month \$ Justification for Supervision Costs Requested Risk Charge  Notice of Hearing Proposed Notice of Hearing Proof of Mailed Notice of Hearing (20 days before hearing) Proof of Published Notice of Hearing (10 days before hearing)  Ownership Determination  Land Ownership Schematic of the Spacing Unit Tract List (including lease numbers and owners)  If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.  Pooled Parties (including ownership type)	\$1,000, Exhibit A  Exhibit A  200%, Exhibit A  Exhibit C, C-1  Exhibit C-2  Exhibit C-3  Exhibit A-2  Exhibit A-2  N/A  All uncommitted WI owners; ORRI owners; and Record Title owner including as shown on Exhibit A-2
Drilling Supervision/Month \$ Production Supervision/Month \$ Justification for Supervision Costs Requested Risk Charge  Notice of Hearing Proposed Notice of Hearing Proof of Mailed Notice of Hearing (20 days before hearing) Proof of Published Notice of Hearing (10 days before hearing)  Ownership Determination  Land Ownership Schematic of the Spacing Unit Tract List (including lease numbers and owners)  If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.  Pooled Parties (including ownership type)  Unlocatable Parties to be Pooled  Ownership Depth Severance (including percentage above & below)	\$1,000, Exhibit A  Exhibit A  200%, Exhibit A  Exhibit C, C-1  Exhibit C-2  Exhibit C-3  Exhibit A-2  Exhibit A-2  N/A  All uncommitted WI owners; ORRI owners; and Record Title owne including as shown on Exhibit A-2  Exhibit A, Para. 12
Drilling Supervision/Month \$ Production Supervision/Month \$ Justification for Supervision Costs Requested Risk Charge  Notice of Hearing Proposed Notice of Hearing Proof of Mailed Notice of Hearing (20 days before hearing) Proof of Published Notice of Hearing (10 days before hearing)  Ownership Determination  Land Ownership Schematic of the Spacing Unit Tract List (including lease numbers and owners)  If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.  Pooled Parties (including ownership type)  Unlocatable Parties to be Pooled	\$1,000, Exhibit A  Exhibit A  200%, Exhibit A  Exhibit C, C-1  Exhibit C-2  Exhibit C-3  Exhibit A-2  Exhibit A-2  N/A  All uncommitted WI owners; ORRI owners; and Record Title owner including as shown on Exhibit A-2  Exhibit A, Para. 12

Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1, B-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-5, B-6
Well Orientation (with rationale)	Exhibit B, B-1, B-2
Target Formation	Exhibit B-3, B-5, B-6
HSU Cross Section	Exhibit B-2, B-4, B-5
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit A-1, B-1, B-2, B-5, B-6
Structure Contour Map - Subsea Depth	Exhibit B-2, B-4
Cross Section Location Map (including wells)	Exhibit B-3, B-5, B-6
Cross Section (including Landing Zone)	Exhibit B-3, B-5, B-6
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in t	this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	/s/ Darin Savage
Date:	3-Sep-25

## **TAB 2**

Devon Exhibit A: Self-Affirmed Statement of Jake Nourse, Landman

o Devon Exhibit A-1: C-102 Forms

Devon Exhibit A-2: Ownership and Sectional Map
 Devon Exhibit A-3: Well Proposal Letters and AFEs

o Devon Exhibit A-4: Chronology of Contacts with Uncommitted Owners



# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P. FOR A COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 25529

#### SELF-AFFIRMED STATEMENT OF JAKE NOURSE

I, Jake Nourse, state and affirm the following:

- 1. I am over the age of eighteen years and have the capacity to execute this Self-Affirmed Statement, which is based on my personal knowledge.
- 2. I am employed as a Staff Landman with Devon Energy Production Company, L.P. ("Devon"), and I am familiar with the subject application and the lands involved.
- 3. I have previously testified before the New Mexico Oil Conservation Division ("Division") as an expert witness in petroleum land matters and my credentials have been accepted by the Division and made a matter of record.
- 4. This affidavit is submitted in connection with Devon's filing of the above-referenced spacing and compulsory pooling applications pursuant to 19.15.4.12.A(1).
- 5. Devon seeks an order pooling all uncommitted mineral interests in the Wolfcamp formation (WC Alacran Hills: Upper Wolfcamp pool [Code 98314]), designated as an oil pool, underlying a nonstandard 640-acre, more or less, spacing unit comprised of the S/2 of Sections 15 and 16, all in Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico.
  - Under <u>Case No. 25529</u>, Devon seeks to dedicate to the unit as an initial well the Cedar Hills 15-16 State Com 623H Well (API 30-015-56893) to be horizontally drilled from a



surface location in the SW/4 SW/4 (Unit M) of Section 14 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 16; approximate TVD of 8,935'; approximate TMD of 19,408'; FTP in Section 15: 2,184' FSL, 100' FEL; LTP in Section 16: 2,184' FSL, 100' FWL.

- Under <u>Case No. 25529</u>, Devon seeks to dedicate to the unit as an initial well the Cedar Hills 15-16 State Com 624H Well (API 30-015-56891) to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 14 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 16; approximate TVD of 8,935'; approximate TMD of 19,190'; FTP in Section 15: 660' FSL, 100' FEL; LTP in Section 16: 660' FSL, 100' FWL.
  - 6. **Devon Exhibit A-1** contains the proposed C-102 for the two (2) wells.
- 7. **Devon Exhibit A-2** contains a general location plat and a plat outlining the unit being pooled, which shows the location of the proposed well within the unit. The wells proposed herein are orthodox in their location, as the take points comply with the setback requirements of statewide rules.
- 8. The spacing unit is nonstandard, and Devon will be applying with the Division for administrative approval of the nonstandard spacing (NSP) unit.
- 9. **Devon Exhibit A-2** also includes the parties being pooled, the nature of their interests, and information regarding the working interest owners, overriding royalty interest owners, and record title owners to be pooled.
  - 10. There are no depth severances in the Wolfcamp formation in this acreage.
  - 11. A good faith review of records did not reveal any overlapping units.
- 12. **Devon Exhibit A-2** also contains a list of names and addresses for the uncommitted interest owners I provided to the law firm of Abadie & Schill P.C. In compiling these addresses, I conducted a diligent search of the public records in Eddy County, New Mexico, where the well is located, and of phone directories and did computer searches to locate the contact information

for parties entitled to notification. All Working Interest Owners were locatable and notice letters were mailed. All letters are listed as delivered except those letters to Red Sands Resources LLC, Keith Williams, Alpha Energy Partners II, LLC, Calmetto Energy, and Explorers Petroleum Corporation which are listed as Mailed – In-Transit or Mailed-Available for Pickup. Devon published notice in the Carlsbad Current-Argus, a newspaper of general circulation in Eddy County, New Mexico, to account for any unlocatable parties and cover any contingencies regarding notice.

- 13. **Devon Exhibit A-3** is a sample proposal letter and the AFEs for the proposed well. The estimated cost of the well set forth in the AFEs is fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.
- 14. The interest owners being pooled have been contacted regarding the proposed well but have failed or refused to voluntarily commit their interest in the well. However, Devon has been in ongoing discussions with some of the interest owners to voluntarily enter into a Joint Operating Agreement. If a mutually agreeable Joint Operating Agreement is reached between Devon and another interest owner or owners, Devon requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and protection of correlative rights.
- Devon Exhibit A-4 provides a chronology and history of contacts with the owners. Devon has made a good faith effort to negotiate with the interest owners, but has been unable to obtain a voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed horizontal spacing unit.

- 16. Devon requests overhead and administrative rates of \$10,000/month for drilling each well and \$1,000/month for producing each well. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of southeastern New Mexico. Devon requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- 17. Devon asks that any unleased mineral be pooled pursuant to the statutory royalty rate of one-eighth (1/8).
- 18. Devon requests the maximum cost, plus 200% risk charge be assessed against non-consenting working interest owners to the extent needed.
  - 19. Devon requests that it be designated operator of the unit and well.
- 20. The Exhibits to this Statement were prepared by me or compiled from Devon's company business records under my direct supervision.
- 21. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.
  - 22. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

Signature page of Self-Affirmed Statement of Jake Nourse:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25529 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

Jake Nourse

Date Signed

8/28/2025

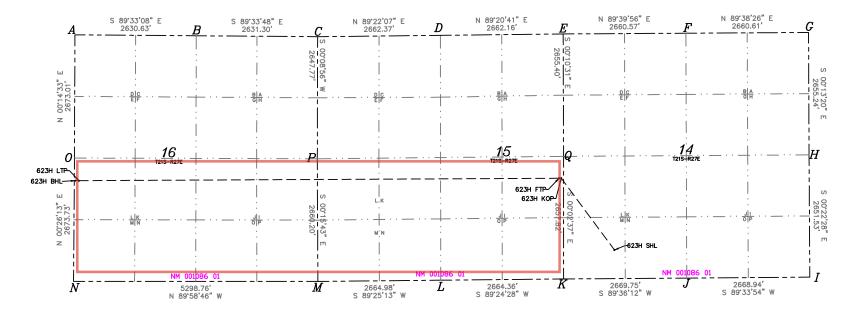
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									Type.	As Drilled	
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					ON INFORMATIO	IN					
98314  Property Code Property Name						WC Alacran Hills	s; Upper V	Wolfcamp			
-	· ·				CEDAR H	IILLS	5 15-16 STATE CO	OM .		623H	
OGRID	No. 6137		Operator		N ENERGY	Y PF	RODUCTION COMPA	NY, L.P.		Ground Level 3229.9'	Elevation
Surfac	e Owner:	⊠State □	Fee □Trib	al   Fe	deral		Mineral Owner:	⊠State	□Fee □T	ribal □Federal	
						Surfa	ace Location				
UL	Section	Township	Range	Lot	Ft. from	n N/	S Ft. from E/W	Latitude	I -	Longitude	County
M	14	21-S	27-E		620'	S	1103' W	32.474	1608	104.165520	EDDY
	T		Γ <u>_</u>				Hole Location				
UL	Section	Township	Range	Lot	Ft. from	•	·	Latitude	-	Longitude	County
L	16	21-S	27-E		2184'	<u>S</u>	20' W	32.478	786	104.203432	EDDY
Dedicat	ed Acres 1	Infill or Def	ining Well	Defining	Well API	Overl	lapping Spacing Unit	t (Y/N)	Consolida	tion Code	
640		DEFINING	-	N/A		NO	)		C		
	Numbers	PENDING					setbacks are under	Common	0wnershi	p: ∐Yes ⊠No	
UL	Section	Township	Range	Lot			Point (KOP) S Ft. from E/W	Latitude		Longitude	County
I	15	21-S	27-E	200	2184	•	50' E	32.478	I	104.169254	EDDY
					 Firs	st Ta	ke Point (FTP)				
UL	Section	Township	Range	Lot	Ft. from		<del> </del>	Latitude	1	Longitude	County
I	15	21-S	27-E		2184	S	100' E	32.478	888	104.169416	EDDY
	1		<u> </u>		Las	t Tal	ke Point (LTP)				
UL	Section	Township	Range	Lot	Ft. from	n N/	S Ft. from E/W	Latitude	1	Longitude	County
L	16	21-S	27-E		2184'	S	100' W	32.478	785	104.203173	EDDY
					Spaci	_	Unit Type Horizont ORIZONTAL	tal Verti	cal G	round Floor Elev	vation:
OPERA'	TOR CERTI	FICATIONS					SURVEYOR CERTIFIC	ATIONS			
OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.		best t this and s	I hereby certify that the we of actual surveys made by a correct to the best of my be	ll location sho me or under s		d that the same is true	EHOL				
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		ell's				23261 PR Office of the second	4 % % % % % % % % % % % % % % % % % % %				
Signa	pano	lu Tha	Date	//13/25			Signature and Seal	of Profe	ssional St	irveyor ONAL	5 <sup>th</sup>
	e <b>d Name</b> ANDEE TI	HOMAS				ŀ	Certificate Number	Date of	Survey		
Email	Address						23261	04/20	25		
SH	ANDEE.T	HOMAS@D	VN.COM								



#### ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



A=N:541100.14/E:581389.64 B=N:541079.58/E:584020.19 C=N:541059.53/E:586651.42 D=N:541088.86/E:589313.62 E=N:541119.31/E:591975.61 F=N:541134.84/E:594636.13 G=N:541151.53/E:597296.69 H=N:538496.31/E:597306.98 I=N:535844.84/E:597362.54 K=N:535806.10/E:591695.54 K=N:535778.56/E:589321.54 M=N:535751.60/E:586656.70 N=N:535753.50/E:581378.33 P=N:538411.77/E:5866451.39 SURFACE HOLE LOCATION
GEODETIC COURDINATES NAD 83
NNSP EAST SURFACE LOCATION
620' FSL 1103' FWL SECTION 14
EL:3229.9'
N:536432.85/E:593088.01
LAT:32.474608/LDN:104.165520

KICK DFF PDINT 2184' FSL 50' FEL SECTION 15 N:537989.69/E:591934.10 LAT:32.478889/LDN:104.169254

FIRST TAKE POINT
2184' FSL 100' FEL SECTION 15
N:537989.17/E:591884.10
LAT:32.478888/LDN:104.169416

LAST TAKE POINT 2184' FSL 100' FWL SECTION 16 N:537937.46/E:581474.60 LAT:32.478785/LDN:104.203173

BOTTOM HOLE LOCATION 2184' FSL 20' FWL SECTION 16 N:537937.49/E:581394.60 LAT:32.478786/LDN:104.203432

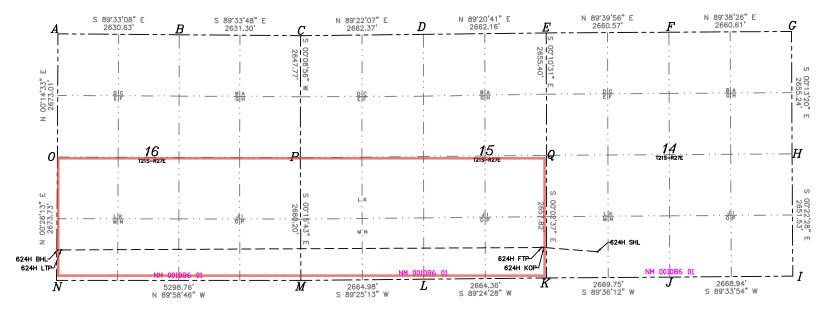
C-10	02				ls & Natur	New Mexico al Resources Depa			Rev	rised July, 2024
Submit E	lectronically		OIL	COL	SERVA'	TION DIVISI	ON		1	
Via OCD	Permitting							Submittal		
								Type:	Amended Repor	t
						As Drilled				
					ELL LOCAT	TION INFORMATIO	N			
98314					Pool Name WC Alacran I	Hills; Upp	er Wolfca			
Prope	rty Code		Property	Name	CEDAR HILI	LS 15-16 STATE C	ОМ		Well Number 624H	
OGRID No. Operator Name Ground Level 1  6137 DEVON ENERGY PRODUCTION COMPANY, L.P. 3230.9'					Elevation					
	6137	Mar	m			1	•		3230.9'	
Surfac	e Owner:	⊠State □	Fee ∐I'rit	oal ⊔re	deral	Mineral Owner:	⊠State	⊔ree ⊔ï	ribal   Federal	
					Sui	face Location				
UL	Section	Township	Range	Lot	Ft. from N	'	Latitude	I	Longitude	County
M	14	21-S	27-E		560' S	1103' W	32.474	443	104.165520	EDDY
					Botto	m Hole Location				
UL	Section	Township	Range	Lot	Ft. from N	/S Ft. from E/W	Latitude	1	Longitude	County
M	16	21-S	27-E		660' S	20' W	32.474	597	104.203476	EDDY
						<b>'</b>		<u>'</u>		
			ining Well	_		rlapping Spacing Uni	t (Y/N)		tion Code	
640		INFILL		CEDAR HILLS 15-	16 STATE COM 624H	NO		С		
Order :	Numbers	PENDIN	IG		₩el	l setbacks are under	Common	0wnershi	p: □Yes ⊠No	
					Kick 0	ff Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N	<del></del>	Latitude	1	Longitude	County
P	15	21-S	27-E		660' S	50' E	32.474	700	104.169258	EDDY
				l	First 7	Take Point (FTP)				
UL	Section	Township	Range	Lot	Ft. from N	<del></del>	Latitude	1	Longitude	County
P	15	21-S	27-E		660' S	100' E	32.474	699	104.169420	EDDY
	l	l	l	l	Last 7	ake Point (LTP)	l			
UL	Section	Township	Range	Lot	Ft. from N	/S Ft. from E/W	Latitude	1	Longitude	County
M	16	21-S	27-E		660' S	100' W	32.474	596	104.203217	EDDY
				l						
						<b>Unit Type Horizon</b> ORIZONTAL	tal Vertic	cal G	round Floor Ele	vation:
OPERATOR CERTIFICATIONS  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral				I hereby certify that the we of actual surveys made by correct to the best of my be	ell location sho me or under su		nd that the same is true			
interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.  Signature  Date			Signature and Seal	of Profes	ssional S	PROSE SECTION OF THE PROPERTY	50814			
	y we rul	M //M	/	5/13/25		Contidio - 4 - 27 3	<b>n</b> -4	n		
	e <b>d Name</b> ANDEE TI	HOMAS				Certificate Number	Date of	Survey		
	Address					23261	04/20	25		
SH.	ANDEE.T	HOMAS@D	VN.COM							

# Page 20 of 103

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KICK DFF PDINI 660' FSL 50' FEL SECTION 15 N:536465.62/E:591935.26 LAT:32.474700/LDN:104.169258

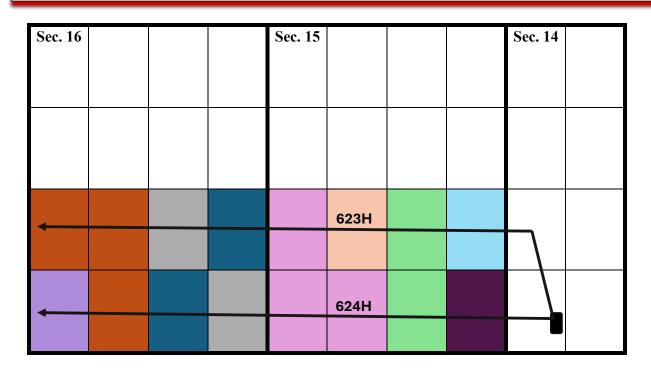
FIRST TAKE PDINT 660' FSL 100' FEL SECTION 15 N:536465.10/E:591885.26 LAT:32.474699/LDN:104.169420

LAST TAKE POINT 660' FSL 100' FWL SECTION 16 N:536413.46/E:581462.98 LAT:32.474596/LON:104.203217

BOTTOM HOLE LOCATION 660' FSL 20' FWL SECTION 16 N:536413.49/E:581382.98 LAT:32.474597/LON:104.203476

#### **OWNERSHIP BREAKDOWN**

Cedar Hills 15-16 State Com 623H & Cedar Hills 15-16 State Com 624H
S/2 of Section 15 & 16,
T-21-S, R-27-E, Eddy County, New Mexico,
Wolfcamp Formation, Permian Basin



Tract 1: OG-60271 40 acres Tract 2: V0-19811 120 acres

Tract 3: OG-60271 80 acres

Tract 4: LG-56691 80 acres Tract 5: L0-23514 120 acres Tract 6: OG-58093 40 acres

Tract 7: OG-24262 80 acres Tract 8: OG-58095 40 acres Tract 9: V0-50741 40 acres





#### Tract 1 Ownership (SW/4SW/4 Section 16-T21S-R27E, being 40 acres):

Owner	Net Acres	Tract WI	Status
XTO Holdings, LLC	40.000000	100.000000%	Uncommitted
Total	40.0000	100.0000%	_

#### Tract 2 Ownership (N/2SW/4 and SE/4SW/4 Section 16-T21S-R27E, being 120 acres):

Owner	Net Acres	Tract WI	Status
EOG Resources, Inc.	96.000000	80.000000%	Uncommitted
Oxy Y-1 Company	24.000000	20.000000%	Uncommitted
Total	120.0000	100.0000%	_

#### Tract 3 Ownership (NE/4SE/4 and SW/4SE/4 Section 16-T21S-R27E, being 80 acres):

Owner	Net Acres	Tract WI	Status
Devon Energy Production Company, L.P.	36.000000	45.000000%	Committed
Northern Oil & Gas, Inc.	20.000000	25.000000%	Committed
J. Cleo Thompson & James Cleo Thompson,			Committed
Jr., L.P.	12.000000	15.000000%	
Angler Exploration, LP	5.679808	7.099760%	Uncommitted
Red Sand Resources, LLC	1.419952	1.774940%	Uncommitted
Black Shale Minerals, LLC	4.000000	5.000000%	Committed
Salado Energy Partners, LLC	0.200053	0.250067%	Committed
Ross Duncan Properties, LLC	0.200053	0.250067%	Committed
THOR Operating, LLC	0.200053	0.250067%	Committed
Alpha Energy Partners II, LLC	0.300080	0.375100%	Uncommitted
Total	80.0000	100.0000%	

#### Tract 4 Ownership (NW/4SE/4 and SE/4SE/4 Section 16-T21S-R27E, being 80 acres):

Owner	Net Acres	Tract WI	Status
Devon Energy Production Company, L.P.	36.000000	45.000000%	Committed
Northern Oil & Gas, Inc.	20.000000	25.000000%	Committed
J. Cleo Thompson & James Cleo Thompson,			Committed
Jr., L.P.	12.000000	15.000000%	
Angler Exploration, LP	5.679808	7.099760%	Uncommitted
Red Sand Resources, LLC	1.419952	1.774940%	Uncommitted
Black Shale Minerals, LLC	4.000000	5.000000%	Committed
Salado Energy Partners, LLC	0.200053	0.250067%	Committed
Ross Duncan Properties, LLC	0.200053	0.250067%	Committed
THOR Operating, LLC	0.200053	0.250067%	Committed
Alpha Energy Partners II, LLC	0.300080	0.375100%	Uncommitted
Total	80.0000	100.0000%	



#### Tract 5 Ownership (W/2SW/4 and SE/4SW/4 Section 15-T21S-R27E, being 120 acres):

Owner	Net Acres	Tract WI	Status
Devon Energy Production Company, L.P.	120.000000	100.000000%	Committed
Total	120.0000	100.0000%	

#### Tract 6 Ownership (NE/4SW/4 Section 15-T21S-R27E, being 40 acres):

Owner	Net Acres	Tract WI	Status
MRC Delaware Resources, LLC	6.659926	16.649814%	Uncommitted
Tenison Oil Company	5.000000	12.500000%	Committed
Broughton Petroleum, Inc.	10.000000	25.000000%	Uncommitted
Jalapeno Corporation	3.957715	9.894289%	Committed
Yates Energy Corporation	2.935294	7.338234%	Uncommitted
Alpha Energy Partners II, LLC	10.000000	25.000000%	Uncommitted
Explorers Petroleum Corporation	0.943134	2.357835%	Committed
Carolyn B. Yates, MSU	0.299999	0.749997%	Uncommitted
Aeron A. Yates Children's Trust, Aeron A. Yates			Uncommitted
& John Frances Messa Co-Trsts	0.085301	0.213252%	
Steven M. Yates Children's Trust, Carolyn B.			Uncommitted
Yates & Bruno J. Bulovas Co-Trsts	0.085298	0.213245%	
Aeron A. Yates, MSU	0.033334	0.083335%	Uncommitted
Total	40.0000	100.0000%	

#### Tract 7 Ownership (W/2SE/4 Section 15-T21S-R27E, being 80 acres):

Owner	Net Acres	Tract WI	Status
Devon Energy Production Company, L.P.	58.085120	72.606400%	Committed
Tenison Oil Company	7.500000	10.390625%	Uncommitted
COG Operating, LLC	8.312500	9.375000%	Committed
Yates Energy Corporation	4.414880	5.518600%	Uncommitted
Concho Oil & Gas, LLC	0.437500	0.546875%	Uncommitted
Calmetto Energy, LLC	0.312500	0.390625%	Committed
Ryan Family Properties, LLC	0.312500	0.390625%	Committed
Kastleford Land Company, LLC	0.312500	0.390625%	Committed
Keith Williams	0.312500	0.390625%	Committed
Total	80.0000	100.0000%	



Tract 8 Ownership (NE/4SE/4 Section 15-T21S-R27E, being 40 acres):

Owner	Net Acres	Tract WI	Status
Devon Energy Production Company, L.P.	29.042560	72.606400%	Committed
COG Operating, LLC	4.156250	10.390625%	Uncommitted
Tenison Oil Company	3.750000	9.375000%	Committed
Yates Energy Corporation	2.207440	5.518600%	Uncommitted
Concho Oil & Gas, LLC	0.218750	0.546875%	Uncommitted
Calmetto Energy, LLC	0.156250	0.390625%	Committed
Ryan Family Properties, LLC	0.156250	0.390625%	Committed
Kastleford Land Company, LLC	0.156250	0.390625%	Committed
Keith Williams	0.156250	0.390625%	Committed
Total	40.0000	100.0000%	

#### Tract 9 Ownership (SE/4SE/4 Section 15-T21S-R27E, being 40 acres):

Owner	<b>Net Acres</b>	Tract WI	Status
Devon Energy Production Company, L.P.	29.042560	72.606400%	Committed
COG Operating, LLC	4.156250	10.390625%	Uncommitted
Tenison Oil Company	3.750000	9.375000%	Committed
Yates Energy Corporation	2.207440	5.518600%	Uncommitted
Concho Oil & Gas, LLC	0.218750	0.546875%	Uncommitted
Calmetto Energy, LLC	0.156250	0.390625%	Committed
Ryan Family Properties, LLC	0.156250	0.390625%	Committed
Kastleford Land Company, LLC	0.156250	0.390625%	Committed
Keith Williams	0.156250	0.390625%	Committed
Total	40,0000	100.0000%	

<sup>\*</sup>Uncommitted Working Interest Owners Highlighted in Yellow



#### <u>Unit Recapitulation – Wolfcamp Formation – 640-acres</u>

#### Cedar Hills 15-16 State Com 623H & Cedar Hills 15-16 State Com 624H

S/2 of Section 15 & 16,

Township 21 South, Range 27 East, Eddy County, New Mexico, Wolfcamp Formation, Permian Basin

Owner	Interest
Devon Energy Production Company, L.P.	48.151600%
COG Operating, LLC	2.597656%
Concho Oil & Gas, LLC	0.136719%
Tenison Oil Company	3.125000%
Yates Energy Corporation	1.838290%
MRC Delaware Resources, LLC	1.040613%
Broughton Petroleum, Inc.	1.562500%
Jalapeno Corporation	0.618393%
Alpha Energy Partners II, LLC	1.656275%
Explorers Petroleum Corporation	0.147365%
Carolyn B. Yates, MSU	0.046875%
Steven M. Yates Children's Trust, Carolyn B. Yates &	0.013328%
Bruno J. Bulovas as Co-Trustees	
Aeron A. Yates, MSU	0.005208%
Aeron A. Yates Children's Trust, Aeron A. Yates &	0.013328%
John Frances Messa as Co-Trustees	
Northern Oil & Gas, Inc.	6.250000%
J. Cleo Thompson & James Cleo Thompson, Jr., L.P.	3.750000%
Angler Exploration, LP	1.774940%
Red Sand Resources, LLC	0.443735%
Black Shale Minerals, LLC	1.250000%
Salado Energy Partners, LLC	0.062517%
Ross Duncan Properties, LLC	0.062517%
THOR Operating, LLC	0.062517%
XTO Holdings, LLC	6.250000%
EOG Resources, Inc.	15.000000%
Oxy Y-1 Company	3.750000%
Calmetto Energy, LLC	0.097656%
Ryan Family Properties, LLC	0.097656%
Kastleford Land Company, LLC	0.097656%
Keith Williams	0.097656%
Total	100.000000%



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Overriums	170	alty	OWI	C 1 3

Owner	Address	City	State	Zip
Aeron A. Yates	1509 Auburn Xing	Edmond	OK	73012-3667
Aeron A. Yates & John Frances Messa, Co-Trsts of the Aeron A. Yates Children's Trust	1509 Auburn Xing	Edmond	OK	73012-3667
Aeron A. Yates & John Frances Messa, Co-Trsts of The Leslie Y Messa Children's Trust	1509 Auburn Xing	Edmond	OK	73012-3667
BMT I BPEOR NM, LLC	201 Main St, Ste 2700	Fort Worth	TX	76102-3131
BMT II BPEOR NM, LLC	201 Main St, Ste 2700	Fort Worth	TX	76102-3131
Carolyn B. Yates	50 Orchard Pines Place	The Woodlands	TX	77382
Carolyn B. Yates & Bruno J. Bulovas Jr., Co-Trsts of the Steven M. Yates Children's Trust	50 Orchard Pines Place	The Woodlands	TX	77382
Cibola Land Corporation	PO Box 1608	Albuquerque	NM	87103
COLKELAN NV Corporation	6120 Padre Ct Ne	Albuquerque	NM	87111
Devon Energy Production Company LP	333 W Sheridan Ave	Oklahoma City	OK	73102
Estate Of Forrest C. Miller, Decd	PO Box 576	Carlsbad	NM	88221
David S. Miller	278 Walnut Street	Elko	NV	89801
Jay Paul Miller	7401 Crystal Ridge Rd SW	Albuquerque	NM	87121
Julie Lara	6780 N. Eagle	Las Cruces	NM	88012
Leslyn Johnson	475 S. Frisco Drive	Elko	NM	89801
Explorers Petroleum Corporation	PO Box 1933	Roswell	NM	88202-1933
George M. Yates	PO Box 1933	Roswell	NM	88202-1933
Harvey E. Yates, Jr	PO Box 0	Albuquerque	NM	87103
Heyco Development Corporation	PO Box 1933	Roswell	NM	88202
Jalapeno Corporation	PO Box 1608	Albuquerque	NM	87103-1608
John G Drake	7013 Lattimore Dr	Dallas	TX	75252
Johnnie B Brown	Po Box 3343	Midland	TX	79702
Marifred Miller, now Marifred Miller Handley	5 Las Casitas	Las Cruces	NM	88007-4902
Petro Yates Inc	PO Box 484	Albuquerque	NM	87103
Randall Capps	PO Box 6025	Midland	TX	79704
Randall L Harris	PO Box 36	Chaves	NM	88253
Russlynn Properties LLC	509 Carter Drive	Roswell	NM	88201
Spiral Inc	PO Box 1933	Chaves	NM	88202-1933
Tommy Phipps & Werta Jean Phipps, Trustees or the Successors in Trust Under the Phipps Living Trust Dtd 10/13/2009	5905 Greenmeadow Dr	Denton	TX	76226-2268
XTO Holdings LLC	PO Box 840780	Dallas	TX	75284-0780
Yates Energy Corporation	PO Box 2323	Roswell	NM	88202-2323
Penroc Oil Corporation	PO Box 2769	Hobbs	NM	88241
Nestegg Energy Corporation	PO Box 210	Artesia	NM	88211-0210

### **Record Title Owners**

Owner	Address	City	State	Zip
Black Stone Energy Company LLC	1001 Fannin, Ste 2020	Houston	TX	77002
Broughton Petroleum Inc	1225 N Loop W, Ste 1055	Houston	TX	77008
Devon Energy Production Company LLC	333 W Sheridan Ave	Oklahoma City	OK	73102
EOG Resources Inc	5509 Champions Drive	Midland	TX	79706
MRC Delaware Resources LLC	5400 LBJ Freeway, Ste 1500	Dallas	TX	75240
W.R.H. Inc	509 Carter Drive	Roswell	NM	88201
XTO Holdings LLC	PO Box 840780	Dallas	TX	75284-0780
COG Operating LLC	600 W. Illinois Ave.	Midland	TX	79701
Concho Oil & Gas LLC	600 W. Illinois Ave.	Midland	TX	79701
Penroc Oil Corporation	PO Box 2769	Hobbs	NM	88241



#### Full List of Uncommitted Parties/Persons to be Pooled

OWNER	INTEREST TYPE
AERON A. YATES	ORRI/WI
AERON A. YATES & JOHN FRANCES MESSA, CO-TRSTS OF THE AERON A. YATES CHILDREN'S TRUST AERON A. YATES & JOHN FRANCES MESSA, CO-TRSTS OF THE LESLIE Y MESSA	ORRI/WI
CHILDREN'S TRUST	ORRI
BLACK STONE ENERGY COMPANY LLC	RT
BMT I BPEOR NM, LLC	ORRI
BMT II BPEOR NM, LLC	ORRI
BROUGHTON PETROLEUM INC	RT/WI
CAROLYN B. YATES  CAROLYN B. YATES & BRUNO J. BULOVAS JR., CO-TRSTS OF THE STEVEN M. YATES CHILDREN'S TRUST	ORRI/WI ORRI/WI
CIBOLA LAND CORPORATION	ORRI
COLKELAN NV CORPORATION	ORRI
EOG RESOURCES INC	RT/WI
ESTATE OF FORREST C. MILLER, DECD	ORRI
DAVID S. MILLER	ORRI
JAY PAUL MILLER	ORRI
JULIE LARA	ORRI
LESLYN JOHNSON	ORRI
GEORGE M. YATES	ORRI
HARVEY E. YATES, JR	ORRI
HEYCO DEVELOPMENT CORPORATION	ORRI
JOHN G DRAKE	ORRI
JOHNNIE B BROWN	ORRI
MARIFRED MILLER, NOW MARIFRED MILLER HANDLEY	ORRI
MRC DELAWARE RESOURCES LLC	RT/WI
PETRO YATES INC	ORRI
RANDALL CAPPS	ORRI
RANDALL L HARRIS	ORRI
RUSSLYNN PROPERTIES LLC	ORRI
SPIRAL INC	ORRI
STATE OF NEW MEXICO	RI
TOMMY PHIPPS & WERTA JEAN PHIPPS, TRUSTEES OR THE SUCCESSORS IN TRUST UNDER THE PHIPPS LIVING TRUST DTD 10/13/2009	ORRI
W.R.H. INC	RT
XTO HOLDINGS LLC	ORRI/RT
YATES ENERGY CORPORATION	ORRI/WI
ALPHA ENERGY PARTNERS II, LLC	WI
COG OPERATING LLC	WI/RT
CONCHO OIL & GAS LLC	WI/RT
NORTHERN OIL & GAS INC	WI
ANGLER EXPLORATION LP	WI
RED SAND RESOURCES LLC	WI
OXY Y-1 COMPANY	WI
PENROC OIL CORPORATION  NESTEGG ENERGY CORPORATION	RT/ORRI ORRI



devon

Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102

405 235 3611 Phone www.devonenergy.com

April 29, 2025

Via Email: L48PermianOBOLand@conocophillips.com

COG Operating, LLC 700 PLAZA BUILDING BARTLESVILLE, OK 74004

RE: Cedar Hills 15-16 State Com Wells

Sections 15 & 16-21S-27E Eddy County, New Mexico

Dear Working Interest Owner:

Devon Energy Production Company, L.P. ("Devon") hereby proposes to drill the following horizontal wells with productive laterals in the South Half of Sections 15 & 16-21S-27E, Eddy County, New Mexico:

- Cedar Hills 15-16 State Com 623H as a horizontal well to an approximate TVD of 8,935', and approximate TMD of 19,408' into the Wolfcamp formation at an approximate SHL of 2024' FSL & 163' FWL of Section 14-21S-27E, or at a legal location in Unit L, and an approximate BHL of 2244' FSL & 20' FWL of Section 16-21S-27E, or at a legal location in Unit L, Eddy County, New Mexico (collectively with all three proposed wells, the "Wells"). Enclosed for your review is Devon's Authority for Expenditure indicating drilling costs of \$2,729,043.12 and total completed well costs of \$7,115,249.79.
- Cedar Hills 15-16 State Com 624H as a horizontal well to an approximate TVD of 8,935', and approximate TMD of 19,190' into the Wolfcamp formation at an approximate SHL of 2084' FSL & 163' FWL of Section 14-21S-27E, or at a legal location in Unit L, and an approximate BHL of 660' FSL & 20' FWL of Section 16-21S-27E, or at a legal location in Unit M, Eddy County, New Mexico (collectively with all three proposed wells, the "Wells"). Enclosed for your review is Devon's Authority for Expenditure indicating drilling costs of \$2,729,043.12 and total completed well costs of \$7,115,249.79.
- Cedar Hills 15-16 State Com 335H as a horizontal well to an approximate TVD of 8,715', and approximate TMD of 19,168' into the Bone Spring formation at an approximate SHL of 2054' FSL & 163' FWL of Section 14-21S-27E, or at a legal location in Unit L, and an approximate BHL of 660' FSL & 20' FWL of Section 16-21S-27E, or at a legal location in Unit M, Eddy County, New Mexico (collectively with all three proposed wells, the "Wells"). Enclosed for your review is Devon's Authority for Expenditure indicating drilling costs of \$2,729,043.12 and total completed well costs of \$7,067,400.79.



Devon reserves the right to modify the locations and drilling plans described above in order to address surface and subsurface concerns. Devon will advise of any such modifications. The enclosed AFEs represent an estimate of the costs that will be incurred to drill and complete these wells, but those electing to participate in the wells are responsible for their share of the actual costs incurred.

Devon is proposing to drill the Wells under the terms of the modified 2015 AAPL form of Operating Agreement ("JOA"). The JOA will be supplied to those parties interested in participating; please respond if you would like to receive a copy of the proposed JOA. The JOA will have the following general provisions:

- Devon Energy Production Company, L.P. named as Operator
- Contract Area: S/2 of Sections 15 and 16-21S-27E, Eddy County, NM
- Wolfcamp and Bone Spring formation for the Contract Area
- 100/300% Non-Consent Penalty
- Overhead rates of \$10,000 DWR/\$1,000 PWR

Please indicate your election to participate in the drilling and completion of the Wells in the spaces provided below within 30 days of receipt by signing and returning one (1) copy of this letter and AFE, along with your well data requirements sheet. If you do not wish to participate, please contact the undersigned to discuss a potential trade or farmout of your interest.

If an agreement cannot be reached within 30 days of the date of this letter, Devon will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest for the proposed wells.

If you have any questions or concerns regarding this proposal, please contact me at (405) 228-2856 or jake.nourse@dvn.com.

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.

Jake Nourse Staff Landman

Cedar Hills 15-16 State Com 623H	
To participate in the Cedar Hills 15-16 State Com 623H	
Not to participate in the Cedar Hills 15-16 State Com 623H	
Cedar Hills 15-16 State Com 624H  To participate in the Cedar Hills 15-16 State Com 624H  Not to participate in the Cedar Hills 15-16 State Com 624H	
Cedar Hills 15-16 State Com 335H  To participate in the Cedar Hills 15-16 State Com 335H  Not to participate in the Cedar Hills 15-16 State Com 335H	
Not to participate in the Cedar Hills 15-16 State Com 335H	
COG Operating, LLC	
Agreed to and Accepted this days of	_, 2025.
By:	
Title:	



AFE # XX-138179.01

Well Name: CEDAR HILLS 15-16 STATE COM 335H
Cost Center Number: 1094517601
Legal Description: 15 & 16-21S-27E

AFE Date: 4/29/2025
State: NM
County/Parish: EDDY

Revision:

#### **Explanation and Justification:**

#### **Drill and complete**

Intangible Code Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130 COMPANY LABOR-ADJ	1,229.11	0.00	0.00	1,229.11
6040110 CHEMICALS - OTHER	0.00	132,525.00	0.00	132,525.00
6060100 DYED LIQUID FUELS	72,125.82	82,019.00	0.00	154,144.82
6060130 GASEOUS FUELS	0.00	86,405.00	0.00	86,405.00
6080100 DISPOSAL - SOLIDS	54,265.57	5,285.00	0.00	59,550.57
6080110 DISP-SALTWATER & OTH	0.00	5,873.00	0.00	5,873.00
6080115 DISP VIA PIPELINE SW	0.00	99,580.80	0.00	99,580.80
6090100 FLUIDS - WATER	17,940.27	89,860.00	0.00	107,800.27
6090120 RECYC TREAT&PROC-H20	0.00	125,586.00	0.00	125,586.00
6100100 PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110 RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120 ROAD&SITE PREP M&S	36,166.67	0.00	0.00	36,166.67
6110130 ROAD&SITE PREP SVC	72,333.33	43,806.00	0.00	116,139.33
6120100   & C SERVICES	0.00	82,537.50	0.00	82,537.50
6130170 COMM SVCS - WAN	616.85	0.00	0.00	616.85
6130360 RTOC - ENGINEERING	0.00	3,008,00	0.00	3.008.00
6130370 RTOC - GEOSTEERING	4,930.87	0.00	0.00	4,930.87
6140160 ENV-SERVICES	1,000.00	0.00	0.00	1,000,00
6150100 CH LOG PERFRTG&WL SV	7,477.56	245,471.00	0.00	252,948.56
6160100 MATERIALS & SUPPLIES	10,369.10	0.00	0.00	10,369.10
6170100 PULLING&SWABBING SVC	0.00	12,000.00	0.00	12,000.00
6170110 SNUBBG&COIL TUBG SVC	0.00	73.678.00	0.00	73,678.00
6190100 TRCKG&HL-SOLID&FLUID	21,045.29	0.00	0.00	21,045.29
6190110 TRUCKING&HAUL OF EQP	26,403.65	44,656.00	0.00	71,059.65
6200130 CONSLT & PROJECT SVC	68,610.19	55,373.00	0.00	123,983.19
6230120 SAFETY SERVICES	20,249.67	2,177.00	0.00	22,426.67
6300270 SOLIDS CONTROL SRVCS	43,633,69	0.00	0.00	43.633.69
6310120 STIMULATION SERVICES	0.00	621,694.00	0.00	621,694.00
6310190 PROPPANT PURCHASE	0.00	504,199.00	0.00	504,199.00
6310200 CASING & TUBULAR SVC	65,156.78	0.00	0.00	65,156.78
6310250 CEMENTING SERVICES	180,000.00	0.00	0.00	180,000.00
6310280 DAYWORK COSTS	555,000.00	0.00	0.00	555,000.00
6310300 DIRECTIONAL SERVICES	151,462.51	0.00	0.00	151,462.51
6310310 DRILL BITS	49.461.15	0.00	0.00	49.461.15
6310330 DRILL&COMP FLUID&SVC	196,955.05	11,425.00	0.00	208,380.05
6310370 MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380 OPEN HOLE EVALUATION	12,092.86	0.00	0.00	12,092.86
6310480 TSTNG-WELL, PL & OTH	0.00	201,626.00	0.00	201,626.00
6310600 MISC PUMPING SERVICE	0.00	23,591.00	0.00	23,591.00
6320100 EQPMNT SVC-SRF RNTL	86,485.09	166,599.00	0.00	253,084.09
6320110 EQUIP SVC - DOWNHOLE			0.00	
	52,257.14	38,706.00		90,963.14
6320160 WELDING SERVICES	2,174.99	0.00	0.00	2,174.99
6320190 WATER TRANSFER	0.00	99,059.00	0.00	99,059.00
6350100 CONSTRUCTION SVC	0.00	277,505.47	0.00	277,505.47



AFE # XX-138179.01

Well Name: CEDAR HILLS 15-16 STATE COM 335H
Cost Center Number: 1094517601
Legal Description: 15 & 16-21S-27E

AFE Date: 4/29/2025
State: NM
County/Parish: EDDY

Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
Code	Description	Costs	Costs	Costs	Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,110.15	0.00	7,110.15
6550110	MISCELLANEOUS SVC	26,360.74	0.00	0.00	26,360.74
6550120	OTHER ROUSTABOUT SER	0.00	10,000.00	0.00	10,000.00
6630110	CAPITAL OVERHEAD	5,416.17	41,538.39	0.00	46,954.56
6740340	TAXES OTHER	0.00	32,804.03	0.00	32,804.03
	Total Intangibles	1,901,720.12	3,225,697.34	0.00	5,127,417.46

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	110,733.10	0.00	110,733.10
6120120	MEASUREMENT EQUIP	0.00	37,465.02	0.00	37,465.02
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	343,533.70	0.00	343,533.70
6300220	STORAGE VESSEL&TANKS	0.00	64,610.00	0.00	64,610.00
6300230	PUMPS - SURFACE	0.00	10,809.75	0.00	10,809.75
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	62,300.00	0.00	62,300.00
6310460	WELLHEAD EQUIPMENT	70,000.00	133,268.00	0.00	203,268.00
6310530	SURFACE CASING	19,697.70	0.00	0.00	19,697.70
6310540	INTERMEDIATE CASING	219,625.30	0.00	0.00	219,625.30
6310550	PRODUCTION CASING	471,446.64	0.00	0.00	471,446.64
6310580	CASING COMPONENTS	21,553.36	0.00	0.00	21,553.36
6330100	PIPE,FIT,FLANG,CPLNG	0.00	308,690.76	0.00	308,690.76
	Total Tangibles	827,323.00	1,112,660.33	0.00	1,939,983.33

TOTAL ESTIMATED COST	2,725,045.12	4,330,337.07	0.00	7,007,400.75
WORKING INTEREST OWNER APPR	OVAL			
Company Name:				
Signature:	P	Print Name:		<u></u>
Title:				

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

Date:

Email:



AFE # XX-138203.01

Well Name: CEDAR HILLS 15-16 STATE COM 623H
Cost Center Number: 1094518001
Legal Description: 15 & 16-21S-27E

AFE Date: 4/29/2025
State: NM
County/Parish: EDDY

Revision:

#### **Explanation and Justification:**

**Drill and complete** 

Intangible Code Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130 COMPANY LABOR-ADJ	1,229.11	0.00	0.00	1,229.11
6040110 CHEMICALS - OTHER	0.00	135,803.00	0.00	135,803.0
6060100 DYED LIQUID FUELS	72,125.82	89,045.00	0.00	161,170.8
6060130 GASEOUS FUELS	0.00	94,354.00	0.00	94,354.00
6080100 DISPOSAL - SOLIDS	54,265.57	5,285.00	0.00	59,550.57
6080110 DISP-SALTWATER & OTH	0.00	5,873.00	0.00	5,873.00
6080115 DISP VIA PIPELINE SW	0.00	99,580.80	0.00	99,580.80
6090100 FLUIDS - WATER	17,940.27	92,484.00	0.00	110,424.2
6090120 RECYC TREAT&PROC-H20		129,301,00	0.00	129,301,0
6100100 PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.0
6100110 RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120 ROAD&SITE PREP M&S	36,166.67	0.00	0.00	36,166.6
6110130 ROAD&SITE PREP SVC	72,333.33	43,806.00	0.00	116,139.3
6120100   & C SERVICES	0.00	82,537.50	0.00	82,537.5
6130170 COMM SVCS - WAN	616.85	0.00	0.00	616.85
6130360 RTOC - ENGINEERING	0.00	3,080.00	0.00	3.080.0
6130370 RTOC - GEOSTEERING	4,930.87	0.00	0.00	4,930.8
6140160 ENV-SERVICES	1,000.00	0.00	0.00	1,000.0
6150100 CH LOG PERFRTG&WL SV		245,868.00	0.00	253,345.5
6160100 MATERIALS & SUPPLIES	10,369.10	0.00	0.00	10,369.1
6170100 PULLING&SWABBING SVO		12,000.00	0.00	12,000.0
S170110 SNUBBG&COIL TUBG SVC		73.678.00	0.00	73,678.0
5190100 TRCKG&HL-SOLID&FLUID		0.00	0.00	21,045.2
3190110 TRUCKING&HAUL OF EQP		44,656.00	0.00	71,059.6
S200130 CONSLT & PROJECT SVC	68,610.19	56,176.00	0.00	124,786.
5230120 SAFETY SERVICES	20,249.67	2,229.00	0.00	22,478.6
3300270 SOLIDS CONTROL SRVCS	1 ' 1	0.00	0.00	43.633.6
				,
S310120 STIMULATION SERVICES	0.00	639,606.00	0.00	639,606.0
S310190 PROPPANT PURCHASE	0.00	504,923.00	0.00	504,923.0
5310200 CASING & TUBULAR SVC	65,156.78	0.00	0.00	65,156.7
3310250 CEMENTING SERVICES	180,000.00	0.00	0.00	180,000.0
3310280 DAYWORK COSTS	555,000.00	0.00	0.00	555,000.0
310300 DIRECTIONAL SERVICES	151,462.51	0.00	0.00	151,462.
3310310 DRILL BITS	49,461.15	0.00	0.00	49,461.1
310330 DRILL&COMP FLUID&SVC		11,425.00	0.00	208,380.0
310370 MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.0
310380 OPEN HOLE EVALUATION	12,092.86	0.00	0.00	12,092.8
5310480 TSTNG-WELL, PL & OTH	0.00	201,626.00	0.00	201,626.0
6310600 MISC PUMPING SERVICE	0.00	24,156.00	0.00	24,156.0
6320100 EQPMNT SVC-SRF RNTL	86,485.09	167,313.00	0.00	253,798.0
6320110 EQUIP SVC - DOWNHOLE	52,257.14	38,706.00	0.00	90,963.1
6320160 WELDING SERVICES	2,174.99	0.00	0.00	2,174.9
6320190 WATER TRANSFER	0.00	101,005.00	0.00	101,005.0
6350100 CONSTRUCTION SVC	0.00	277,505.47	0.00	277,505.4



AFE # XX-138203.01

Well Name: CEDAR HILLS 15-16 STATE COM 623H
Cost Center Number: 1094518001
Legal Description: 15 & 16-21S-27E

AFE Date: 4/29/2025
State: NM
County/Parish: EDDY

Revision:

	Intangible	Drilling	Completion	Dry Hole	Total
Code	Description	Costs	Costs	Costs	Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,110.15	0.00	7,110.15
6550110	MISCELLANEOUS SVC	26,360.74	0.00	0.00	26,360.74
6550120	OTHER ROUSTABOUT SER	0.00	10,000.00	0.00	10,000.00
6630110	CAPITAL OVERHEAD	5,416.17	41,610.39	0.00	47,026.56
6740340	TAXES OTHER	0.00	32,804.03	0.00	32,804.03
	Total Intangibles	1,901,720.12	3,273,546.34	0.00	5,175,266.46

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	110,733.10	0.00	110,733.10
6120120	MEASUREMENT EQUIP	0.00	37,465.02	0.00	37,465.02
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	343,533.70	0.00	343,533.70
6300220	STORAGE VESSEL&TANKS	0.00	64,610.00	0.00	64,610.00
6300230	PUMPS - SURFACE	0.00	10,809.75	0.00	10,809.75
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	62,300.00	0.00	62,300.00
6310460	WELLHEAD EQUIPMENT	70,000.00	133,268.00	0.00	203,268.00
6310530	SURFACE CASING	19,697.70	0.00	0.00	19,697.70
6310540	INTERMEDIATE CASING	219,625.30	0.00	0.00	219,625.30
6310550	PRODUCTION CASING	471,446.64	0.00	0.00	471,446.64
6310580	CASING COMPONENTS	21,553.36	0.00	0.00	21,553.36
6330100	PIPE,FIT,FLANG,CPLNG	0.00	308,690.76	0.00	308,690.76
	Total Tangibles	827,323.00	1,112,660.33	0.00	1,939,983.33

TOTAL ESTIMATED COST	2,729,043.12	4,386,206.67	0.00	7,115,249.79
WORKING INTEREST OWNER APPR	OVAL			
Company Name:				
Signature:	P	rint Name:		
Title:				*
Date:				,
Emailı				

Note: Please include/attach well requirement data with ballot.



AFE # XX-163999.01

Well Name: CEDAR HILLS 15-16 STATE COM 624H
Cost Center Number: 1094968301
Legal Description: 15 & 16-21S-27E

AFE Date: 4/29/2025
State: NM
County/Parish: EDDY

Revision:

#### **Explanation and Justification:**

#### **Drill and complete**

Intangible Code Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130 COMPANY LABOR-ADJ	1,229.11	0.00	0.00	1,229.11
6040110 CHEMICALS - OTHER	0.00	135,803.00	0.00	135,803.00
6060100 DYED LIQUID FUELS	72,125.82	89,045.00	0.00	161,170.82
6060130 GASEOUS FUELS	0.00	94,354.00	0.00	94,354.00
6080100 DISPOSAL - SOLIDS	54,265.57	5,285.00	0.00	59,550.57
6080110 DISP-SALTWATER & OTH	0.00	5,873.00	0.00	5,873.00
6080115 DISP VIA PIPELINE SW	0.00	99,580.80	0.00	99,580.80
6090100 FLUIDS - WATER	17,940.27	92,484.00	0.00	110,424.27
6090120 RECYC TREAT&PROC-H20	0.00	129,301.00	0.00	129,301.00
6100100 PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110 RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120 ROAD&SITE PREP M&S	36,166.67	0.00	0.00	36,166.67
6110130 ROAD&SITE PREP SVC	72,333.33	43,806.00	0.00	116,139.33
6120100   & C SERVICES	0.00	82,537.50	0.00	82,537.50
6130170 COMM SVCS - WAN	616.85	0.00	0.00	616.85
6130360 RTOC - ENGINEERING	0.00	3,080.00	0.00	3,080.00
6130370 RTOC - GEOSTEERING	4,930.87	0.00	0.00	4,930.87
6140160 ENV-SERVICES	1,000,00	0.00	0.00	1,000,00
6150100 CH LOG PERFRTG&WL SV	7,477.56	245,868.00	0.00	253,345.56
6160100 MATERIALS & SUPPLIES	10,369.10	0.00	0.00	10,369.10
6170100 PULLING&SWABBING SVC	0.00	12,000.00	0.00	12,000.00
6170110 SNUBBG&COIL TUBG SVC	0.00	73,678,00	0.00	73,678.00
6190100 TRCKG&HL-SOLID&FLUID	21,045.29	0.00	0.00	21,045.29
6190110 TRUCKING&HAUL OF EQP	26,403.65	44,656.00	0.00	71,059.65
6200130 CONSLT & PROJECT SVC	68,610.19	56,176.00	0.00	124,786.19
6230120 SAFETY SERVICES	20,249.67	2,229.00	0.00	22,478.67
6300270 SOLIDS CONTROL SRVCS	43,633,69	0.00	0.00	43,633,69
6310120 STIMULATION SERVICES	0.00	639,606.00	0.00	639,606.00
6310190 PROPPANT PURCHASE	0.00	504,923.00	0.00	504,923.00
6310200 CASING & TUBULAR SVC	65,156.78	0.00	0.00	65,156.78
6310250 CEMENTING SERVICES	180,000.00	0.00	0.00	180,000.00
6310280 DAYWORK COSTS	555,000.00	0.00	0.00	555,000.00
6310300 DIRECTIONAL SERVICES	151,462.51	0.00	0.00	151,462.51
6310310 DRILL BITS	49.461.15	0.00	0.00	49.461.15
6310330 DRILL&COMP FLUID&SVC	196,955.05	11,425.00	0.00	208,380.05
6310370 MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380 OPEN HOLE EVALUATION	12,092.86	0.00	0.00	12,092.86
6310480 TSTNG-WELL, PL & OTH	0.00	201,626.00	0.00	201,626.00
6310600 MISC PUMPING SERVICE	0.00	24,156.00	0.00	24,156.00
6320100 EQPMNT SVC-SRF RNTL	86,485.09	167,313.00	0.00	253,798.09
6320110 EQUIP SVC - DOWNHOLE	52,257.14	38,706.00	0.00	90,963.14
6320110 EQUIP SVC - DOWNHOLE 6320160 WELDING SERVICES	2,174.99	0.00	0.00	2,174.99
6320190 WATER TRANSFER	0.00		0.00	,
		101,005.00		101,005.00
6350100 CONSTRUCTION SVC	0.00	277,505.47	0.00	277,505.47



AFE # XX-163999.01

Well Name: CEDAR HILLS 15-16 STATE COM 624H
Cost Center Number: 1094968301
Legal Description: 15 & 16-21S-27E

AFE Date: 4/29/2025
State: NM
County/Parish: EDDY

Revision:

	Intangible	Drilling	Completion	Dry Hole	Total
Code	Description	Costs	Costs	Costs	Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,110.15	0.00	7,110.15
6550110	MISCELLANEOUS SVC	26,360.74	0.00	0.00	26,360.74
6550120	OTHER ROUSTABOUT SER	0.00	10,000.00	0.00	10,000.00
6630110	CAPITAL OVERHEAD	5,416.17	41,610.39	0.00	47,026.56
6740340	TAXES OTHER	0.00	32,804.03	0.00	32,804.03
	Total Intangibles	1,901,720.12	3,273,546.34	0.00	5,175,266.46

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	110,733.10	0.00	110,733.10
6120120	MEASUREMENT EQUIP	0.00	37,465.02	0.00	37,465.02
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	343,533.70	0.00	343,533.70
6300220	STORAGE VESSEL&TANKS	0.00	64,610.00	0.00	64,610.00
6300230	PUMPS - SURFACE	0.00	10,809.75	0.00	10,809.75
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	62,300.00	0.00	62,300.00
6310460	WELLHEAD EQUIPMENT	70,000.00	133,268.00	0.00	203,268.00
6310530	SURFACE CASING	19,697.70	0.00	0.00	19,697.70
6310540	INTERMEDIATE CASING	219,625.30	0.00	0.00	219,625.30
6310550	PRODUCTION CASING	471,446.64	0.00	0.00	471,446.64
6310580	CASING COMPONENTS	21,553.36	0.00	0.00	21,553.36
6330100	PIPE,FIT,FLANG,CPLNG	0.00	308,690.76	0.00	308,690.76
J	Total Tangibles	827,323.00	1,112,660.33	0.00	1,939,983.33

TOTAL ESTIMATED COST	2,729,043.12	4,300,200.07	0.00	7,115,249.79
WORKING INTEREST OWNER APPR	OVAL			
Company Name:				
Signature:	P	rint Name:		Š
Title:				<u>-</u>
Date:				
Email:				

Note: Please include/attach well requirement data with ballot.

Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102

405 235 3611 Phone www.devonenergy.com



July 16, 2025

<u>Via Priority Mail</u>
Aeron A. Yates Children's Trust
Aeron A. Yates & John Frances Messa Co-Trsts
1509 AUBURN XING

RE: Cedar Hills 15-16 State Com Wells

Sections 15 & 16-21S-27E Eddy County, New Mexico

Dear Working Interest Owner:

EDMOND, OK 73012-3667

Referenced is made to that certain well proposal letter dated April 29, 2025 ("Well Proposal") whereby Devon Energy Production Company, L.P. ("Devon") proposed the drilling of the Cedar Hills 15-16 State Com 621H, 622H, & 332H wells, targeting the Wolfcamp and Bone Spring formations, respectively, and spaced as the N/2 of Sections 15 & 16-T21S-R27E. This letter is to serve as a supplement of that Well Proposal letter in order to update the BHLs and SHLs as applicable. The previous Well Proposal is still effective as of the date it was originally sent, and the other terms of the Well Proposal remain unchanged. This is for notice purposes only; no action is needed on your behalf.

Well Name	Original BHL	Current BHL	Original SHL	Current SHL
Cedar Hills 15-	660' FNL & 20'		905' FNL &	
16 State Com	FWL of 16-		180' FWL of	1906' FNL & 1415'
621H	21S-27E	No Change	14-21S-27E	FWL of 14-21S-27E
Cedar Hills 15-	2244' FNL &		965' FNL &	
16 State Com	20' FWL of 16-	2184' FNL & 20'	180' FWL of	1951' FNL & 1375'
622H	21S-27E	FWL of 16-21S-27E	14-21S-27E	FWL of 14-21S-27E
Cedar Hills 15-	1452' FNL &		935' FNL &	
16 State Com	20' FWL of 16-	1422' FNL & 20'	180' FWL of	1929' FNL & 1395'
332H	21S-27E	FWL of 16-21S-27E	14-21S-27E	FWL of 14-21S-27E

Devon reserves the right to modify the locations and drilling plans described above in order to address surface and subsurface concerns. Devon will advise of any such modifications.

If you have any questions or concerns regarding the above updates, please contact me at (405) 228-2856 or jake.nourse@dvn.com.

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.

Jake Nourse Staff Landman



## **Authorization for Expenditure**

AFE # XX-138176.01

Well Name: CEDAR HILLS 15-16 STATE COM 332H
Cost Center Number: 1094517301
Legal Description: 15 & 16-21S-27E

AFE Date: 4/29/2025
State: NM
County/Parish: EDDY

Revision:

#### **Explanation and Justification:**

**Drill and complete** 

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	1,229.11	0.00	0.00	1,229.11
6040110	CHEMICALS - OTHER	0.00	132,525.00	0.00	132,525.00
6060100	DYED LIQUID FUELS	72,125.82	82,019.00	0.00	154,144.82
6060130	GASEOUS FUELS	0.00	86,405.00	0.00	86,405.00
6080100	DISPOSAL - SOLIDS	54,265.57	5,285.00	0.00	59,550.57
6080110	DISP-SALTWATER & OTH	0.00	5,873.00	0.00	5,873.00
6080115	DISP VIA PIPELINE SW	0.00	99,580.80	0.00	99,580.80
6090100	FLUIDS - WATER	17,940.27	89,860.00	0.00	107,800.27
6090120	RECYC TREAT&PROC-H20	0.00	125,586.00	0.00	125,586.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	36,166.67	0.00	0.00	36,166.67
6110130	ROAD&SITE PREP SVC	72,333.33	43,806.00	0.00	116,139.3
6120100	& C SERVICES	0.00	82,537.50	0.00	82,537.50
	COMM SVCS - WAN	616.85	0.00	0.00	616.85
6130360	RTOC - ENGINEERING	0.00	3,008.00	0.00	3,008.00
6130370	RTOC - GEOSTEERING	4,930.87	0.00	0.00	4,930.87
	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
	CH LOG PERFRTG&WL SV	7,477.56	245,471.00	0.00	252,948.5
	MATERIALS & SUPPLIES	10,369.10	0.00	0.00	10,369.10
	PULLING&SWABBING SVC	0.00	12,000.00	0.00	12,000.00
	SNUBBG&COIL TUBG SVC	0.00	73,678.00	0.00	73,678.00
	TRCKG&HL-SOLID&FLUID	21,045.29	0.00	0.00	21,045.29
	TRUCKING&HAUL OF EQP	26,403.65	44,656.00	0.00	71,059.6
	CONSLT & PROJECT SVC	68,610.19	55,373.00	0.00	123,983.1
	SAFETY SERVICES	20,249.67	2,177.00	0.00	22,426.67
	SOLIDS CONTROL SRVCS	43,633.69	0.00	0.00	43,633.69
	STIMULATION SERVICES	0.00	621,694.00	0.00	621,694.0
	PROPPANT PURCHASE	0.00	504,199.00	0.00	504,199.0
	CASING & TUBULAR SVC	65,156.78	0.00	0.00	65,156.78
	CEMENTING SERVICES	180,000.00	0.00	0.00	180,000.0
	DAYWORK COSTS	555,000.00	0.00	0.00	555,000.0
	DIRECTIONAL SERVICES	151,462.51	0.00	0.00	151,462.5
	DRILL BITS	49,461.15	0.00	0.00	49,461.15
	DRILL&COMP FLUID&SVC	196,955.05	11,425.00	0.00	208,380.0
	MOB & DEMOBILIZATION	550,000.00	0.00	0.00	550,000.0
	OPEN HOLE EVALUATION	12.092.86	0.00	0.00	12.092.80
	TSTNG-WELL, PL & OTH	0.00	201,626.00	0.00	201,626.0
	MISC PUMPING SERVICE	0.00	23,591.00	0.00	23,591.00
	EQPMNT SVC-SRF RNTL	86,485.09	166,599.00	0.00	253,084.0
	EQUIP SVC - DOWNHOLE	52,257.14	38,706.00	0.00	90,963.14
	WELDING SERVICES	2,174.99	0.00	0.00	2,174.99
	WATER TRANSFER	0.00	99.059.00	0.00	99,059.00
	CONSTRUCTION SVC	0.00	277,505.47	0.00	277,505.4

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



## **Authorization for Expenditure**

AFE # XX-138176.01

Well Name: CEDAR HILLS 15-16 STATE COM 332H
Cost Center Number: 1094517301
Legal Description: 15 & 16-21S-27E

AFE Date: 4/29/2025
State: NM
County/Parish: EDDY

Revision:

ľ	Intangible	Drilling	Completion	Dry Hole	Total
Code	Description	Costs	Costs	Costs	Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,110.15	0.00	7,110.15
6550110	MISCELLANEOUS SVC	26,360.74	0.00	0.00	26,360.74
6550120	OTHER ROUSTABOUT SER	0.00	10,000.00	0.00	10,000.00
6630110	CAPITAL OVERHEAD	5,416.17	41,538.39	0.00	46,954.56
6740340	TAXES OTHER	0.00	32,804.03	0.00	32,804.03
	Total Intangibles	2,406,720.12	3,225,697.34	0.00	5,632,417.46

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	110,733.10	0.00	110,733.10
6120120	MEASUREMENT EQUIP	0.00	37,465.02	0.00	37,465.02
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	343,533.70	0.00	343,533.70
6300220	STORAGE VESSEL&TANKS	0.00	64,610.00	0.00	64,610.00
6300230	PUMPS - SURFACE	0.00	10,809.75	0.00	10,809.75
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	62,300.00	0.00	62,300.00
6310460	WELLHEAD EQUIPMENT	70,000.00	133,268.00	0.00	203,268.00
6310530	SURFACE CASING	19,697.70	0.00	0.00	19,697.70
6310540	INTERMEDIATE CASING	219,625.30	0.00	0.00	219,625.30
6310550	PRODUCTION CASING	471,446.64	0.00	0.00	471,446.64
6310580	CASING COMPONENTS	21,553.36	0.00	0.00	21,553.36
6330100	PIPE,FIT,FLANG,CPLNG	0.00	308,690.76	0.00	308,690.76
	Total Tangibles	827,323.00	1,112,660.33	0.00	1,939,983.33

TOTAL ESTIMATED COST	3,234,043.12	4,550,557.07	0.00	1,312,400.19
WORKING INTEREST OWNER APPR	ROVAL		*****************	
Company Name:				
Signature:	Р	rint Name:		
Fitle:				
Date:				
Email:				

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



# **Chronology of Contact**

Owner	Status	Date: Well Proposal Sent	Date: Well Proposal Receipt	Correspondance/Offers
AERON A. YATES	Uncommitted	4/29/25	4/30/25	Parties elected to non-consent via the non-binding proposals and have been largely unresponsive since, likely due to the small nature of their ownership.
AERON A. YATES & JOHN FRANCES MESSA, CO-TRSTS OF THE AERON A. YATES CHILDREN'S TRUST	Uncommitted	4/19/25	4/30/25	Parties elected to non-consent via the non-binding proposals and have been largely unresponsive since, likely due to the small nature of their ownership.
ALPHA ENERGY PARTNERS II, LLC	Uncommitted	4/29/25	5/2/25	Proposed Operating Agreement requested and sent 8/4/2025. Devon has had conversations to potentially acquire Alpha's in the subject wells. Devon is open to Alpha executing proposed JOA should transaction not come to fruition.
ANGLER EXPLORATION LP	Uncommitted	6/19/25	6/24/25	Angler acquired interest from another WI owner after initial proposals were sent. Updated proposals mailed in June and JOAs provided. Followed up with party at the beginning of August to see if they still wish to sign JOA versus Pooling. They indicated yes, but have yet to sign. Devon is open to Angler signing proposed JOAs should they wish to do so.
BLACK SHALE MINERALS LLC	Committed	4/29/25	5/5/25	Devon and Black Shale minerals are committed to a JOA form that has written approval from both parties
BROUGHTON PETROLEUM INC	Uncommitted	4/29/25	5/1/25	Proposed Operating Agreement sent 5/15/2025 and again on 8/27/2025. Broughton has not signed the JOA as of today, but Devon is agreeable to Broughton signing the proposed JOA should they wish.
CALMETTO ENERGY LLC	Committed	5/21/25	5/21/25	Devon and Calmetto Energy LLC are committed to a JOA form that has written approval from both parties
CAROLYN B. YATES	Uncommitted	5/7/25	5/9/25	Had discussions with this party to potentially acquire their interest in the unit. Have not acquired yet.
CAROLYN B. YATES & BRUNO J. BULOVAS JR., CO-TRSTS OF THE STEVEN M. YATES CHILDREN'S TRUST	Uncommitted	5/7/25	5/9/25	Had discussions with this party to potentially acquire their interest in the unit. Have not acquired yet.
COG OPERATING LLC	Uncommitted	5/15/25	5/15/25	Proposed Operating Agreement provided 5/15/2025. Email correspondence back and forth regarding date of Pooling Hearing since with the latest being 7/29/2025 when Devon confirmed cases will be on the September 11th Docket. Still in discussions regarding JOA and Devon is agreeable to COG signing the proposed JOA should they wish to do so.
CONCHO OIL & GAS LLC	Uncommitted	5/15/25	5/15/25	Proposed Operating Agreement provided 5/15/2025. Email correspondence back and forth regarding date of Pooling Hearing since with the latest being 7/29/2025 when Devon confirmed cases will be on the September 11th Docket. Still in discussions regarding JOA and Devon is agreeable to COG signing the proposed JOA should they wish to do so.
EOG RESOURCES INC	Uncommitted	5/7/25	5/15/25	Proposed Operating Agreement was offered via initial proposals in May. EOG emailed on 5/15/2025 with list of questions including ownership in the proposed wells. Title discussions between Devon and EOG through June when ownership was confirmed by both parties. EOG hasn't signed the proposed JOA; however, Devon is agreeable to EOG signing should they wish to do so.
EXPLORERS PETROLEUM CORPORATION	Committed	4/29/25	5/1/25	Devon and Explorers Petroleum Corporation are committed to a JOA form that has written approval from both parties.
J. CLEO THOMPSON & JAMES CLEO THOMPSON JR LP	Committed	4/29/25	5/1/25	Devon and J. Cleo Thompson & James Cleo Thompson Jr Lp are committed to a JOA form that has written approval from both parties.
JALAPENO CORPORATION	Committed	4/29/25	5/2/25	Devon and Jalapeno Corporation are committed to a JOA form that has written approval from both parties.



Received by OCD: 9/4/2025 3:00:21 PM



## **Chronology of Contact**

Owner	Status	Date: Well Proposal Sent	Date: Well Proposal Receipt	Correspondance/Offers
KASTLEFORD LAND COMPANY LLC	Committed	5/21/25	5/21/25	Devon and Kastleford Land Company LLC are committed to a JOA form that has written approval from both parties.
KEITH WILLIAMS	Committed	5/21/25	5/21/25	Devon and Keith Williams are committed to a JOA form that has written approval from both parties.
MRC DELAWARE RESOURCES LLC	Uncommitted	4/29/25	5/1/25	Initial proposals were sent to MRC in October 2024. JOA requested and provided in October 2024. Devon & MRC were in trade converstions to acquire this interest in the proposed wells; however, trade did not come to frution as of 2/2025. MRC hasn't signed the proposed JOA; however Devon is agreeable to Matador signing the form JOA should they choose to do so.
NORTHERN OIL & GAS INC	Uncommitted	4/29/25	5/1/25	Northern elected to participate under the non-binding proposals on 5/29/2025; however, they have not executed the form JOA. Devon open to NOG signing the proposed form JOA should they wish to do so.
OXY Y-1 COMPANY	Uncommitted	6/19/25	6/28/25	Proposed form JOA terms provided in non-binding proposal. Followed up with email discussions. OXY confirmed receipt and we will continue discussions for a JOA. No JOA executed but Devon still open to OXY signing should they wish to do so.
RED SAND RESOURCES LLC	Uncommitted	6/19/25	6/24/25	Red Sand Resources LLC acquired interest from another WI owner after initial proposals were sent. Updated proposals mailed in June and JOAs provided. Followed up with party at the beginning of August to see if they still wish to sign JOA versus Pooling. They indicated yes, but have yet to sign. Devon is open to Red Sand signing proposed form JOA should they wish to do so.
ROSS DUNCAN PROPERTIES LLC	Committed	5/15/25	5/15/25	Devon and Ross Duncan Properties LLC are committed to a JOA form that has written approval from both parties.
RYAN FAMILY PROPERTIES LLC	Committed	5/21/25	5/21/25	Devon and Ryan Family Properties LLC are committed to a JOA form that has written approval from both parties.
SALADO ENERGY PARTNERS LLC	Committed	5/15/25	5/15/25	Devon and Salado Energy Partners are committed to a JOA form that has written approval from both parties.
TENISON OIL COMPANY	Committed	4/29/25	5/2/25	Devon and Tenison Oil Company are committed to a JOA form that has written approval from both parties.
THOR OPERATING LLC	Committed	5/15/25	5/15/25	Devon and Thor Operating LLC are committed to a JOA form that has written approval from both parties.
XTO HOLDINGS LLC	Uncommitted	4/29/25	5/1/25	Proposed form JOA terms provided in non-binding proposal. XTO has not requested JOA; however, Devon is agreeable to XTO signing the proposed form JOA should they wish to do so.
YATES ENERGY CORPORATION	Uncommitted	4/29/25	5/1/25	JOA terms proposed in the initial non-binding well proposals. Yates requested JOA on 5/1/2025 and JOA provided for review and execution on 5/15/2025. Yates ha not executed JOA as of 8/28; however, Devon is agreeable to have Yates sign the form JOA should they wish to do so.

# **TAB 3**

Devon Exhibit B: Self-Affirmed Statement of Joe Dixon, Geologist

Devon Exhibit B-1: Location MapDevon Exhibit B-2: Structure Map

o Devon Exhibit B-3: Stratigraphic Cross Section

Devon Exhibit B-4: Gross Isochore
 Devon Exhibit B-5: Gun Barrel View

O Devon Exhibit B-6: Structural Cross-Section



# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P. FOR A COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 25529

#### SELF-AFFIRMED STATEMENT OF JOE DIXON

I, Joe Dixon, affirm and state the following:

- 1. I am over the age of 18, and I have personal knowledge of the matters stated herein.
- 2. I am employed as a petroleum geologist for Devon Energy Production Company, L.P. ("Devon"), and I am familiar with the subject application and the geology involved.
- 3. I have testified previously by affidavit before the Oil Conservation Division ("Division") as an expert petroleum geologist; my credentials have been made a matter of record, and I have been qualified as an expert by the Division.
  - a. I have a Bachelor of Science Degree in Geology from Purdue University and a
     Master of Science Degree in Geology from Oklahoma State University.
  - b. I have worked on New Mexico Oil and Gas matters since November 2020.
- 4. This affidavit is submitted in connection with the filing by Devon of the above-referenced compulsory pooling application pursuant to 19.15.4.12.A(1) NMAC.
- 5. **Devon Exhibit B-1** is an area map showing the location of Devon's proposed spacing units outlined in red with arrows depicting the orientation and general location of the initial wells targeting the Wolfcamp formation. This map also shows the existing wells in the surrounding sections that are completed in the Wolfcamp formation (depicted in blue).



- 6. The initial target for the proposed wells is the Wolfcamp XY interval of the Wolfcamp formation.
- 7. **Devon Exhibit B-2** is a subsea structure map that I prepared for the Wolfcamp formation with contour intervals of 50 feet. Devon's proposed spacing units are outlined in red. This exhibit demonstrates that the structure in the Wolfcamp formation is consistent across the proposed spacing unit and dips gently to the east. I do not observe any faulting, pinch outs, or other geologic impediments to developing the Wolfcamp formation in this area with horizontal wells.
- 8. **Devon Exhibit B-3** is a stratigraphic cross section that I prepared using the logs from the representative wells shown on Exhibit D-2. It is hung on top of Wolfcamp. Each well on the cross-section contains gamma ray, resistivity, and porosity logs. The target interval for the initial wells is identified on the exhibit with well numbers. The cross-section demonstrates that the targeted interval is continuous and relatively uniform across the proposed spacing unit.
  - 9. Additional exhibits for the benefit of the Division's review include:
    - **Devon Exhibit B-4** a gross isochore of the Wolfcamp XY
    - Devon Exhibit B-5 is a gun barrel representation of the unit
    - **Devon Exhibit B-6** is a structural cross section built along the wellbore trajectories.
- 10. As reflected in **Devon Exhibit B-1**, the primary orientation for the existing wells targeting the Wolfcamp formation in this area laydown. In my opinion, laydown orientation of Devon's proposed wells is consistent with existing development and appropriate for the stress orientation in the Wolfcamp formation in this area.
  - 11. I conclude from the attached exhibits that:

- a. The horizontal spacing and proration unit is justified from a geologic standpoint.
- b. There are no structural impediments or faulting that will interfere with horizontal development.
- c. Each quarter section in the unit will contribute more or less equally to production.
- 12. The preferred well orientation in this area is East-West so that the wells run subperpendicular to the inferred orientation of the maximum horizontal stress.
- 13. The Exhibits to this Affidavit were prepared by me or compiled from Devon's company business records under my direct supervision.
- 14. The granting of this Application is in the interests of conservation, the prevention of waste and the drilling of unnecessary wells, and the protection of correlative rights.
  - 15. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

Signature page of Self-Affirmed Statement of Joe Dixon:

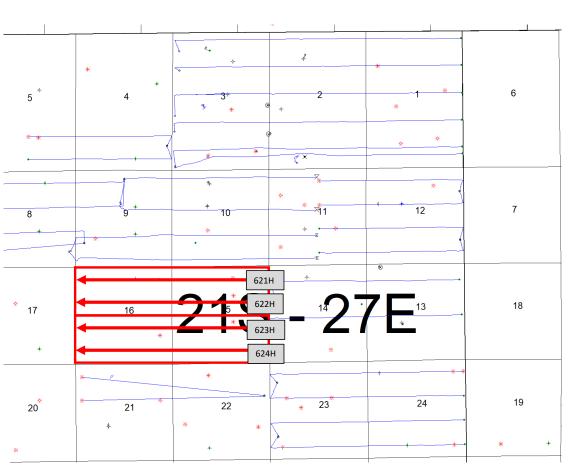
I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25529 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

Joe Dixon

Date Signed .

# Pocorinad his OCD . 6/4

# Devon Exhibit B-1



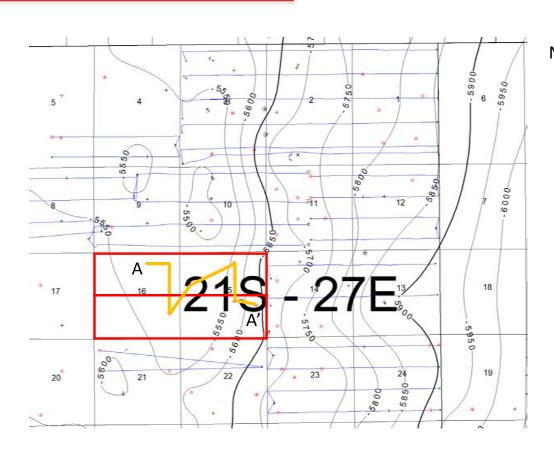


Devon Exhibit B-1 is an area map showing the location of Devon's proposed spacing units outlined in red with arrows depicting the orientation and general location of the initial wells targeting the Wolfcamp formation. This map also shows the existing wells in the surrounding sections that are completed in the Wolfcamp formation (depicted in blue).



# Pocained by OCD. 64

# Devon Exhibit B-2





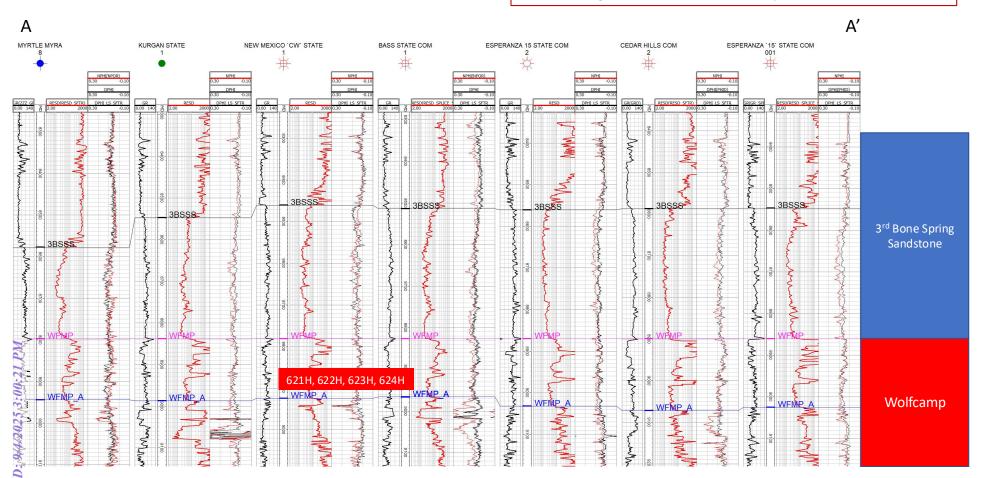
**Devon Exhibit B-2** is a subsea structure map showing the depth to the top of the Wolfcamp formation. Devon's proposed spacing units are outlined in red.

Top of Wolfcamp Formation Structure Map Contour Interval = 50'



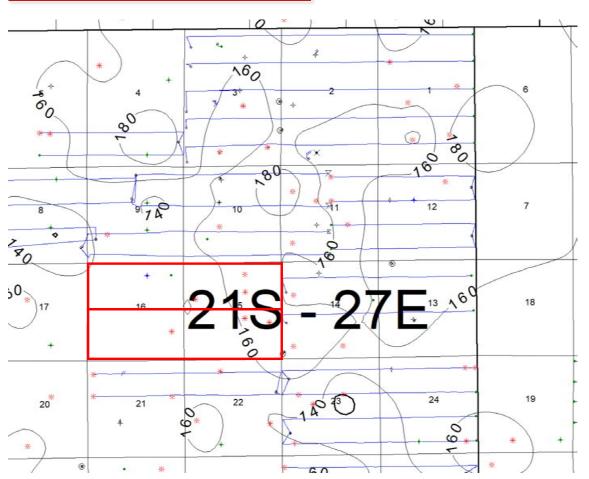
# Devon Exhibit B-3

**Devon Exhibit B-3** Cross-section A to A'. Stratigraphic cross-section hung on top of Wolfcamp. Target interval indicated by well numbers.



devon

# Devon Exhibit B-4



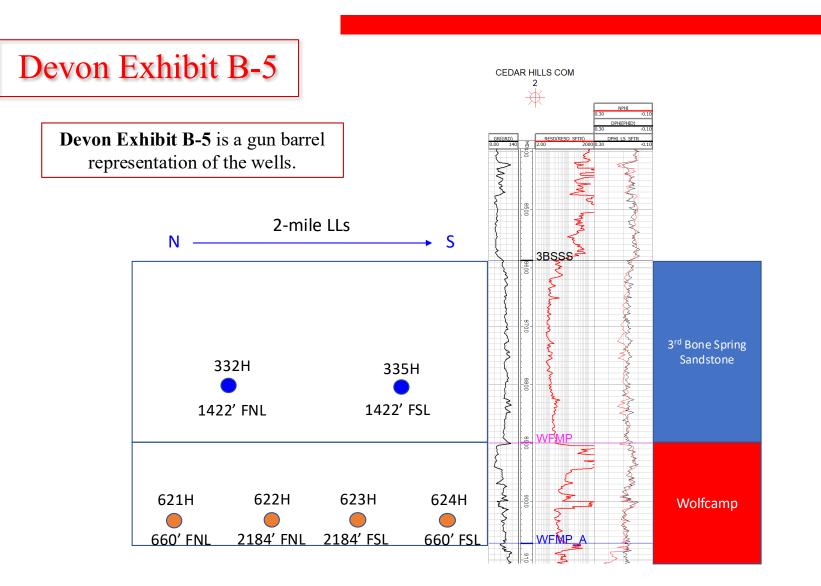
North

Devon Exhibit B-4 is a gross isochore of the Wolfcamp XY. Map demonstrates continuity and consistent thickness of the target zone. Thickness is comparable to targeted thicknesses in the area.

Wolfcamp XY Isochore

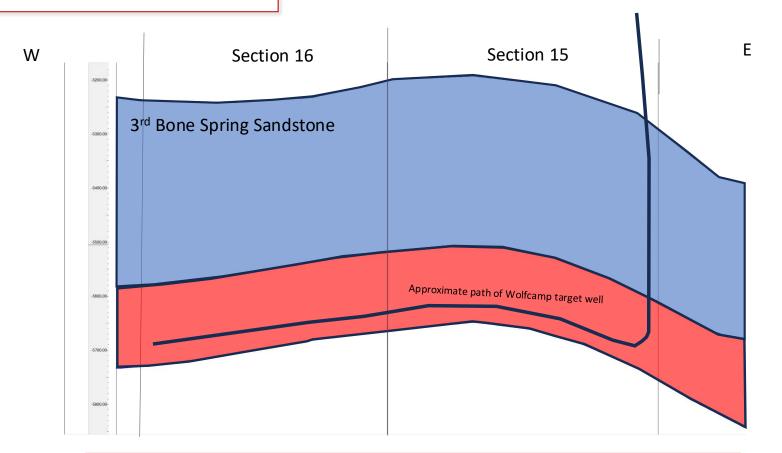
Contour Interval = 20'







# Devon Exhibit B-6



**Devon Exhibit B-6** is a generalized cross section with approximate well trajectory.



# **TAB 4**

Devon Exhibit C: Self-Affirmed Statement of Notice, Darin C. Savage

Devon Exhibit C-1: Notice Letter
 Devon Exhibit C-2: Mailing List

o Devon Exhibit C-3: Affidavits of Publication



# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P. FOR A COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 25529

## **SELF-AFFIRMED STATEMENT OF NOTICE**

I, Darin C. Savage, attorney and authorized representative of Devon Energy Production Company, L.P. ("Devon"), the Applicant herein, affirm and state the following:

- 1. Notice of the applications and hearing in the above-reference cases was timely sent by certified mail, return receipt requested, through the United States Postal Service on August 21, 2025, to all uncommitted interest owners sought to be pooled in this proceeding. See **Devon Exhibit C-2**, attached hereto. Copies of notice letters and evidence of mailing to parties are attached hereto as **Devon Exhibits C-1 and C-2**.
- 2. Notice was sent to the Carlsbad Current Argus, a newspaper of general circulation in Eddy County, New Mexico, and published in said newspaper on August 28, 2025. See **Devon Exhibit C-3**.

[Signature page follows]



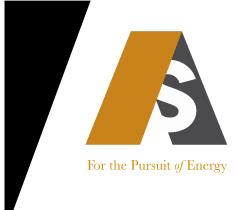
Signature page of Self-Affirmed Statement of Darin C. Savage:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25529 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

Darin Savage

9/2/2025

Date Signed



#### **ABADIE I SCHILL PC**

Colorado New Mexico
Louisiana Texas
Nebraska Kansas
Montana Wyoming
Oklahoma California
North Dakota

August 21, 2025

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Devon Energy Production Company, L.P., for Compulsory

Pooling, Eddy County, New Mexico

Cedar Hills 15-16 State Com 623H Well Cedar Hills 15-16 State Com 624H Well

Case No. 25529:

#### Dear Interest Owners:

This letter is to advise you that Devon Energy Production Company, L.P. ("Devon"), has filed the enclosed application, Case No. 25529, with the New Mexico Oil Conservation Division ("Division") for an order pooling all uncommitted mineral interests in the Wolfcamp formation, designated as an oil pool, underlying a nonstandard 640-acre, more or less, spacing unit comprised of the S/2 of Sections 15 and 16, all in Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico.

Devon requested that this Application be set for hearing before an Examiner of the Oil Conservation Division on September 11, 2025, and September 11, 2025, will be the date for the hearing unless the Division moves the hearing to a later date. The status of the hearing, including any continuances, can be monitored through the Division's website. Division hearings will commence at 9:00 a.m., in the Wendell Chino Building, Pecos Hall located on the 1<sup>st</sup> Floor, at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. If so desired, you can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending the hearing by remote access and reviewing the status of the case, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441.

abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

O: 970.385.4401 • F: 970.385.4901



You are being notified as an interest owner (subject to title examination) and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Prehearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. Mountain Time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Jake Nourse at (405) 228-2856 or at Jake.Nourse@dvn.com.

Sincerely,

Darin C. Savage

Attorney for Devon Energy Production Company, L.P.

# ]

Released to Imaging: 9/4/2025 3:39:01 PM

# Transaction Report Details - CertifiedPro.net Date Mailed - 8/21/2025 Reference Number= 4188.91 - 25529 S2 WC Generated: 9/2/2025

			Ge	nerated: 9/2/2025						Mailin
USPS Article Number	Date Create	d Reference Number	Name 1	Name 2	Address1	Address2	City	State	e Zip	Status
9314869904300138977308	8/21/25	4188.91 - 25529 S2 WC - WI/RT	CONCHO OIL & GAS LLC		600 W ILLINOIS AVE		MIDLAND	TX	79701	Delivered
9314869904300138977292	8/21/25	4188.91 - 25529 S2 WC - WI/RT	COG OPERATING LLC		600 W ILLINOIS AVE		MIDLAND	TX	79701	Delivered
9314869904300138977285	8/21/25	4188.91 - 25529 S2 WC - WI	WESTALL OIL & GAS LLC		PO BOX 4		LOCO HILLS	NM	88255-0004	Delivered
9314869904300138977254	8/21/25	4188.91 - 25529 S2 WC - WI	ANGLER EXPLORATIONS LP		6 Desta Dr	Suite 4325	MIDLAND	TX	79705	Delivere
9314869904300138977230	8/21/25	4188.91 - 25529 S2 WC - WI	KASTLEFORD LAND COMPANY LLC		PO BOX 51540		MIDLAND	TX	79710	Delivere
9314869904300138977223	8/21/25	4188.91 - 25529 S2 WC - WI	RYAN FAMILY PROPERTIES LLC		PO BOX 53713		MIDLAND	TX	79710	Delivere
9314869904300138977209	8/21/25	4188.91 - 25529 S2 WC - WI	THOR OPERATING LLC		3912 148TH STREET		LUBBOCK	TX	79423	Delivere
9314869904300138977193	8/21/25	4188.91 - 25529 S2 WC - WI	SALADO ENERGY PARTNERS LLC		218 N. MAIN ST	Unit C	MIDLAND	TX	79701	Delivere
9314869904300138977186	8/21/25	4188.91 - 25529 S2 WC - WI	ROSS DUNCAN PROPERTIES LLC		PO Box 647		ARTESIA	NM	88211	Delivere
9314869904300138977162	8/21/25	4188.91 - 25529 S2 WC - WI	NORTHERN OIL & GAS INC		4350 BAKER RD	Suite 400	MINNETONKA	MN	55343	Delivere
9314869904300138977155	8/21/25	4188.91 - 25529 S2 WC - WI	J. CLEO THOMPSON & JAMES CLEO THOMPSON	II	2363 Reagan St	Suite 100		TX	75219	Delivered
9314869904300138977148	8/21/25	4188.91 - 25529 S2 WC - WI	BLACK SHALE MINERALS LLC	,	PO BOX 2243	Juille 100	LONGVIEW	TX	75606-2243	
9314869904300138977124	8/21/25	4188.91 - 25529 S2 WC - RT/WI	OXY USA WTP LP		PO BOX 27570		HOUSTON	TX	77227-7570	
9314869904300138977117	8/21/25	4188.91 - 25529 S2 WC - RT/WI	MRC DELAWARE RESOURCES LLC		5400 LBJ FREEWAY	Suite 1500		TX	75240	Delivere
	8/21/25	-	BROUGHTON PETROLEUM INC		1225 N LOOP W		HOUSTON	TX	77008	Delivere
9314869904300138977094	8/21/25 8/21/25	4188.91 - 25529 S2 WC - RT/WI			PO BOX 2769	Juile 1055		NM	77008 88241	
9314869904300138977087		4188.91 - 25529 S2 WC - RT/ORRI	PENROC OIL CORPORATION			Cuite 2020	HOBBS		77002	Delivere
9314869904300138977063	8/21/25	4188.91 - 25529 S2 WC - RT	BLACK STONE ENERGY COMPANY LLC		1001 FANNIN	Suite 2020		TX		Delivere
9314869904300138977056	8/21/25	4188.91 - 25529 S2 WC - RI	STATE OF NEW MEXICO		310 OLD SANTA FE TRAIL		SANTA FE	NM	87501	Delivere
9314869904300138977049	8/21/25	4188.91 - 25529 S2 WC - ORRI/WI	YATES ENERGY CORPORATION		PO BOX 2323		ROSWELL	NM	88202-2323	
9314869904300138977032	8/21/25	4188.91 - 25529 S2 WC - ORRI/WI	JALAPENO CORPORATION		PO BOX 1608		ALBUQUERQUE	NM	87103-1608	
9314869904300138977018	8/21/25	4188.91 - 25529 S2 WC - ORRI/WI	CAROLYN B. YATES & BRUNO J. BULOVAS JR.,	CO-TRSTS OF THE STEVEN M. YATES CHILDREN'S T			THE WOODLANDS	TX	77382	Delivere
9314869904300138977001	8/21/25	4188.91 - 25529 S2 WC - ORRI/WI	CAROLYN B. YATES		50 ORCHARD PINES PLACE		THE WOODLANDS	TX	77382	Delivere
9314869904300138976998	8/21/25	4188.91 - 25529 S2 WC - ORRI/WI	AERON A. YATES & JOHN FRANCES MESSA,	CO-TRSTS OF AERON A. YATES CHILDREN'S TRUST			EDMOND	ОК	73012-3667	
9314869904300138976981	8/21/25	4188.91 - 25529 S2 WC - ORRI/WI	AERON A. YATES		1509 AUBURN XING		EDMOND	ОК	73012-3667	
9314869904300138976967	8/21/25	4188.91 - 25529 S2 WC - ORRI	NESTEGG ENERGY CORPORATION		PO BOX 210		ARTESIA	NM	88211-0210	
9314869904300138976950	8/21/25	4188.91 - 25529 S2 WC - ORRI	TOMMY PHIPPS & WERTA JEAN PHIPPS,	TRSTS OF THE PHIPPS LIVING TRUST DTD 10/13/20			DENTON	TX	76226-2268	
9314869904300138976912	8/21/25	4188.91 - 25529 S2 WC - ORRI	RANDALL CAPPS		PO BOX 6025		MIDLAND	TX	79704	Delivere
9314869904300138976905	8/21/25	4188.91 - 25529 S2 WC - ORRI	PETRO YATES INC		PO BOX 484		ALBUQUERQUE	NM	87103	Delivere
9314869904300138976899	8/21/25	4188.91 - 25529 S2 WC - ORRI	MARIFRED MILLER,	MARIFRED MILLER HANDLEY	5 LAS CASITAS		LAS CRUCES	NM	88007-4902	Delivered
9314869904300138976875	8/21/25	4188.91 - 25529 S2 WC - ORRI	JOHN G DRAKE		7013 LATTIMORE DR		DALLAS	TX	75252	Delivered
9314869904300138976851	8/21/25	4188.91 - 25529 S2 WC - ORRI	HARVEY E. YATES, JR		PO BOX 0		ALBUQUERQUE	NM	87103	Delivered
9314869904300138976783	8/21/25	4188.91 - 25529 S2 WC - ORRI	COLKELAN NV CORPORATION		6120 PADRE CT NE		ALBUQUERQUE	NM	87111	Delivered
9314869904300138976776	8/21/25	4188.91 - 25529 S2 WC - ORRI	CIBOLA LAND CORPORATION		PO BOX 1608		ALBUQUERQUE	NM	87103	Delivered
9314869904300138976769	8/21/25	4188.91 - 25529 S2 WC - ORRI	BMT II BPEOR NM, LLC		201 MAIN ST	Suite 2700	FORT WORTH	TX	76102-3131	Delivered
9314869904300138976752	8/21/25	4188.91 - 25529 S2 WC - ORRI	BMT I BPEOR NM, LLC		201 MAIN ST	Suite 2700	FORT WORTH	TX	76102-3131	Delivered
9314869904300138976745	8/21/25	4188.91 - 25529 S2 WC - ORRI	AERON A. YATES & JOHN FRANCES MESSA,	CO-TRSTS OF LESLIE Y MESSA CHILDREN'S TRUST	1509 AUBURN XING		EDMOND	ОК	73012-3667	Delivered
9314869904300138977278	8/21/25	4188.91 - 25529 S2 WC - WI	OXY Y-1 COMPANY		PO BOX 841803		DALLAS	TX	75284-1803	
9314869904300138977247	8/21/25	4188.91 - 25529 S2 WC - WI	KEITH WILLIAMS		2015 Coleman Ct.		MIDLAND	TX	79705	Delivered
9314869904300138977179	8/21/25	4188.91 - 25529 S2 WC - WI	TENISON OIL COMPANY		209 S. DANVILLE DR	Suite B201		TX	79605	Delivered
9314869904300138977100	8/21/25	4188.91 - 25529 S2 WC - RT/WI	EOG RESOURCES INC		PO BOX 840321		DALLAS	TX	75284-0321	
9314869904300138976974	8/21/25	4188.91 - 25529 S2 WC - ORRI/RT/V	W XTO HOLDINGS LLC		PO BOX 840780		DALLAS	TX	75284-0780	
9314869904300138976929	8/21/25	4188.91 - 25529 S2 WC - ORRI	RANDALL L HARRIS		PO BOX 36		CHAVES	NM	88253	Delivered
9314869904300138976837	8/21/25	4188.91 - 25529 S2 WC - ORRI	LESLYN JOHNSON		475 S. FRISCO DRIVE		ELKO	NM	89801	Forwarde
9314869904300138976943	8/21/25	4188.91 - 25529 S2 WC - ORRI	SPIRAL INC		PO BOX 1933		CHAVES	NM	88202-1933	
9314869904300138976882	8/21/25	4188.91 - 25529 S2 WC - ORRI	JOHNNIE B BROWN		PO BOX 3343		MIDLAND	TX	79702	Mailed
9314869904300138976868	8/21/25	4188.91 - 25529 S2 WC - ORRI	HEYCO DEVELOPMENT CORPORATION		PO BOX 1933		ROSWELL	NM	88202	Mailed
9314869904300138976844	8/21/25	4188.91 - 25529 S2 WC - ORRI	GEORGE M. YATES		PO BOX 1933 PO BOX 1933		ROSWELL	NM	88202-1933	
								NM	88202-1933 88012	
9314869904300138976820	8/21/25	4188.91 - 25529 S2 WC - ORRI	JULIE LARA		6780 N. EAGLE		LAS CRUCES			Mailed
9314869904300138976813	8/21/25	4188.91 - 25529 S2 WC - ORRI	JAY PAUL MILLER		7401 CRYSTAL RIDGE RD SV	1	ALBUQUERQUE	NM	87121	Mailed
9314869904300138976790	8/21/25	4188.91 - 25529 S2 WC - ORRI	ESTATE OF FORREST C. MILLER, DECD		PO BOX 576		CARLSBAD	NM	88221	Mailed
9314869904300138977216	8/21/25	4188.91 - 25529 S2 WC - WI	CALMETTO ENERY LLC		PO Box 11107		MIDLAND	TX	79702	Mailed -
										8/24/20
										Transit
9314869904300138977131	8/21/25	4188.91 - 25529 S2 WC - WI	ALPHA ENERGY PARTNERS II, LLC		PO BOX 10701		MIDLAND	TX	79702	Mailed -
										8/24/20
										Transit



Transaction Report Details - CertifiedPro.net Date Mailed - 8/21/2025 Reference Number= 4188.91 - 25529 S2 WC Generated: 9/2/2025									
USPS Article Number	Date Created	Reference Number	Name 1	Name 2	Address1	Address2 City	State	Zip	Mailing Status
9314869904300138977261	8/21/25	4188.91 - 25529 S2 WC - WI	RED SANDS RESOURCES LLC		PO Box 104	MIDLAND	TX	79702	Mailed - 8/26/20025 Available for Pickup
9314869904300138977025	8/21/25	4188.91 - 25529 S2 WC - ORRI/WI	EXPLORERS PETROLEUM CORPORATION		PO BOX 1933	ROSWELL	NM	88202-1933	Mailed - 8/26/2025 Available for Pickup
9314869904300138977070	8/21/25	4188.91 - 25529 S2 WC - RT	W.R.H. INC		509 CARTER DR	ROSWELL	NM	88201	To be Returned
9314869904300138976936	8/21/25	4188.91 - 25529 S2 WC - ORRI	RUSSLYNN PROPERTIES LLC		509 CARTER DRIVE	ROSWELL	NM	88201	To be Returned
9314869904300138976806	8/21/25	4188.91 - 25529 S2 WC - ORRI	DAVID S. MILLER		278 WALNUT STREET	ELKO	NV	89801	To be Returned



**Dear Covius Document Services:** 

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9773 08.

#### Item Details

Status: Delivered, Individual Picked Up at Postal Facility

**Status Date / Time:** August 26, 2025, 07:53 a.m.

Location:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: CONCHO OIL GAS LLC

**Shipment Details** 

Weight: 3.0oz

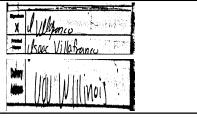
**Destination Delivery Address** 

Street Address: 600 W ILLINOIS AVE
City, State ZIP Code: MIDLAND, TX 79701-4882

## Recipient Signature

Signature of Recipient:

Address of Recipient:



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Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

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**Dear Covius Document Services:** 

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9772 92.

#### Item Details

Status: Delivered, Individual Picked Up at Postal Facility

**Status Date / Time:** August 26, 2025, 07:53 a.m.

Location:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: COG OPERATING LLC

**Shipment Details** 

Weight: 3.0oz

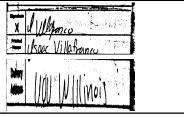
**Destination Delivery Address** 

Street Address: 600 W ILLINOIS AVE
City, State ZIP Code: MIDLAND, TX 79701-4882

## Recipient Signature

Signature of Recipient:

Address of Recipient:



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The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9772 85.

#### Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: August 26, 2025, 10:35 a.m. Location: LOCO HILLS, NM 88255

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: WESTALL OIL GAS LLC

**Shipment Details** 

Weight: 3.0oz

**Destination Delivery Address** 

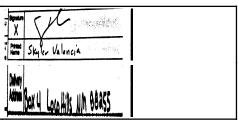
Street Address: PO BOX 4

City, State ZIP Code: LOCO HILLS, NM 88255-0004

## Recipient Signature

Signature of Recipient:

Address of Recipient:



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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

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September 1, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9772 78.

## Item Details

Status: Delivered, PO Box

**Status Date / Time:** August 29, 2025, 08:26 p.m.

Location:DALLAS, TX 75260Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: OXY Y 1 COMPANY

**Shipment Details** 

Weight: 3.0oz

## Recipient Signature

Signature of Recipient:

cipient:

Address of Recipient:

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



August 26, 2025

**Dear Covius Document Services:** 

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9772 54.

Item Details

Status: Delivered, Left with Individual

**Status Date / Time:** August 25, 2025, 09:30 a.m.

Location:MIDLAND, TX 79705Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: ANGLER EXPLORATIONS LP

**Shipment Details** 

Weight: 3.0oz

**Destination Delivery Address** 

Street Address: 6 DESTA DR STE 4325
City, State ZIP Code: MIDLAND, TX 79705-5593

Recipient Signature

Signature of Recipient:

6 DESTA DR STE 4325 MIDLAND, TX 79705

Address of Recipient:

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



September 3, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9772 47.

Item Details

Status: Delivered to Agent, Front Desk/Reception/Mail Room

Status Date / Time: September 2, 2025, 10:09 a.m.

**Location:** DURANGO, CO 81301

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: KEITH WILLIAMS

**Shipment Details** 

Weight: 3.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)

Address of Recipient:

555 160

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



**Dear Covius Document Services:** 

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9772 30.

## Item Details

Status: Delivered, Individual Picked Up at Postal Facility

**Status Date / Time:** August 26, 2025, 10:33 a.m.

Location:MIDLAND, TX 79705Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: KASTLEFORD LAND COMPANY LLC

**Shipment Details** 

Weight: 3.0oz

## Recipient Signature

Signature of Recipient:

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



August 26, 2025

**Dear Covius Document Services:** 

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9772 23.

## Item Details

Status: Delivered, Individual Picked Up at Postal Facility

**Status Date / Time:** August 25, 2025, 10:37 a.m.

Location:MIDLAND, TX 79705Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: RYAN FAMILY PROPERTIES LLC

**Shipment Details** 

Weight: 3.0oz

## Recipient Signature

Signature of Recipient:

Address of Recipient:

Sara Tull

531/3

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



**Dear Covius Document Services:** 

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9772 09.

Item Details

Status: Delivered, Left with Individual

**Status Date / Time:** August 26, 2025, 10:01 a.m.

**Location:** LUBBOCK, TX 79423

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: THOR OPERATING LLC

**Shipment Details** 

Weight: 3.0oz

**Destination Delivery Address** 

Street Address: 3912 148TH ST

City, State ZIP Code: LUBBOCK, TX 79423-6311

Recipient Signature

Signature of Recipient:

A THORTOW

Address of Recipient:

3912 14811

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Information in this section provided by Covius Document Services, LLC.



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9771 93.

Item Details

Status: Delivered, Left with Individual Status Date / Time: August 25, 2025, 12:04 p.m.

Location:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: SALADO ENERGY PARTNERS LLC

**Shipment Details** 

Weight: 3.0oz

**Destination Delivery Address** 

Street Address: 218 N MAIN ST UNIT C
City, State ZIP Code: MIDLAND, TX 79701-5212

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.



**Dear Covius Document Services:** 

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9771 86.

Item Details

Status: Delivered, Individual Picked Up at Post Office

**Status Date / Time:** August 26, 2025, 10:40 a.m.

**Location:** ARTESIA, NM 88210 **Postal Product:** First-Class Mail®

Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: ROSS DUNCAN PROPERTIES LLC

**Shipment Details** 

Weight: 3.0oz

Recipient Signature

Signature of Recipient:

PO BOX 647

Address of Recipient:

ARTESIA, NM 88211-0647

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Information in this section provided by Covius Document Services, LLC.



August 29, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9771 79.

Item Details

Status: Delivered, Individual Picked Up at Post Office

**Status Date / Time:** August 28, 2025, 11:02 a.m.

Location:ABILENE, TX 79605Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: TENISON OIL COMPANY

**Shipment Details** 

Weight: 3.0oz

**Destination Delivery Address** 

Street Address: 209 S DANVILLE DR
City, State ZIP Code: ABILENE, TX 79605-1464

Recipient Signature

Signature of Recipient:

209 S DANVILLE DR

Address of Recipient:

/ taar ood or r toolpiont.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



August 26, 2025

**Dear Covius Document Services:** 

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9771 62.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

**Status Date / Time:** August 25, 2025, 09:55 a.m.

**Location:** HOPKINS, MN 55343

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: NORTHERN OIL GAS INC

**Shipment Details** 

Weight: 3.0oz

**Destination Delivery Address** 

Street Address: 4350 BAKER RD STE 400
City, State ZIP Code: HOPKINS, MN 55343-8628

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Information in this section provided by Covius Document Services, LLC.



**Dear Covius Document Services:** 

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9771 55.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

**Status Date / Time:** August 25, 2025, 01:19 p.m.

Location:DALLAS, TX 75219Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: J CLEO THOMPSON JAMES CLEO THOMPSON JR LP

**Shipment Details** 

Weight: 3.0oz

**Destination Delivery Address** 

Street Address: 2363 REAGAN ST STE 100
City, State ZIP Code: DALLAS, TX 75219-3286

Recipient Signature

Signature of Recipient:

2363 REAGAN ST STE 100, DALLAS, TX 75219

Address of Recipient:

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**Dear Covius Document Services:** 

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9771 48.

## Item Details

Status: Delivered, PO Box

Status Date / Time: August 26, 2025, 09:30 a.m.
Location: LONGVIEW, TX 75601

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: BLACK SHALE MINERALS LLC

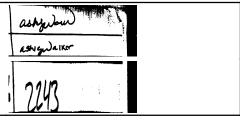
**Shipment Details** 

Weight: 3.0oz

# Recipient Signature

Signature of Recipient:

Address of Recipient:



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**Dear Covius Document Services:** 

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9771 24.

Item Details

Status: Delivered, PO Box

Status Date / Time: August 25, 2025, 11:09 a.m.
Location: HOUSTON, TX 77227

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: OXY USA WTP LP

**Shipment Details** 

Weight: 3.0oz

**Destination Delivery Address** 

Street Address: PO BOX 27570

City, State ZIP Code: HOUSTON, TX 77227-7570

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Information in this section provided by Covius Document Services, LLC.



August 28, 2025

**Dear Covius Document Services:** 

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9771 17.

Item Details

Status: Delivered, Left with Individual Status Date / Time: August 27, 2025, 09:54 a.m.

Location:DALLAS, TX 75240Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: MRC DELAWARE RESOURCES LLC

**Shipment Details** 

Weight: 3.0oz

**Destination Delivery Address** 

Street Address: 5400 LYNDON B JOHNSON FWY STE 1500

City, State ZIP Code: DALLAS, TX 75240-1017

Recipient Signature

Signature of Recipient:

Address of Recipient:

S400LBT # 1500

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September 1, 2025

**Dear Covius Document Services:** 

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9771 00.

## Item Details

Status: Delivered, PO Box

**Status Date / Time:** August 29, 2025, 08:26 p.m.

Location:DALLAS, TX 75260Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: EOG RESOURCES INC

**Shipment Details** 

Weight: 3.0oz

# Recipient Signature

Signature of Recipient:

DOM DO 84

Address of Recipient:

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**Dear Covius Document Services:** 

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9770 94.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:August 25, 2025, 03:41 p.m.Location:HOUSTON, TX 77008

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: BROUGHTON PETROLEUM INC

**Shipment Details** 

Weight: 3.0oz

**Destination Delivery Address** 

Street Address: 1225 NORTH LOOP W STE 1055
City, State ZIP Code: HOUSTON, TX 77008-1756

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9770 87.

## Item Details

Status: Delivered, PO Box

**Status Date / Time:** August 26, 2025, 06:49 a.m.

Location:HOBBS, NM 88240Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: PENROC OIL CORPORATION

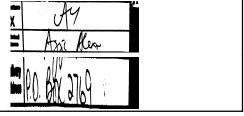
**Shipment Details** 

Weight: 3.0oz

# Recipient Signature

Signature of Recipient:

Address of Recipient:



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August 28, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9770 63.

Item Details

Status: Delivered, Left with Individual

**Status Date / Time:** August 27, 2025, 02:48 p.m.

**Location:** HOUSTON, TX 77002

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: BLACK STONE ENERGY COMPANY LLC

**Shipment Details** 

Weight: 3.0oz

**Destination Delivery Address** 

Street Address: 1001 FANNIN ST STE 2020 City, State ZIP Code: HOUSTON, TX 77002-6715

Recipient Signature

Signature of Recipient:

1001 FANNIN ST STE 2020, HOUSTON. TX 77002

Address of Recipient:

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**Dear Covius Document Services:** 

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9770 56.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: August 25, 2025, 09:39 a.m. Location: SANTA FE, NM 87501

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: STATE OF NEW MEXICO

**Shipment Details** 

Weight: 3.0oz

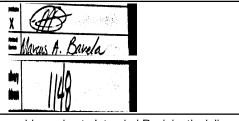
**Destination Delivery Address** 

Street Address: 310 OLD SANTA FE TRL
City, State ZIP Code: SANTA FE, NM 87501-2708

Recipient Signature

Signature of Recipient:

Address of Recipient:



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August 28, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9770 49.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: August 27, 2025, 10:24 a.m. Location: ROSWELL, NM 88201

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: YATES ENERGY CORPORATION

**Shipment Details** 

Weight: 3.0oz

Recipient Signature

Signature of Recipient:

PO BOX 2323

Address of Recipient:

ROSWELL, NM 88202-2323

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9770 32.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: August 25, 2025, 11:50 a.m.
Location: ALBUQUERQUE, NM 87102

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: JALAPENO CORPORATION

**Shipment Details** 

Weight: 3.0oz

Recipient Signature

Signature of Recipient:

Timberreck

Address of Recipient:

1608

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Information in this section provided by Covius Document Services, LLC.



**Dear Covius Document Services:** 

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9770 18.

Item Details

Status: Delivered, Left with Individual Status Date / Time: August 26, 2025, 12:55 p.m.

Location:SPRING, TX 77382Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: CAROLYN B YATES BRUNO J BULOVAS JR CO

TRST

**Shipment Details** 

Weight: 3.0oz

**Destination Delivery Address** 

**Street Address:** 50 ORCHARD PINES PL **City, State ZIP Code:** SPRING, TX 77382-5601

Recipient Signature

Signature of Recipient:

Address of Recipient:

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**Dear Covius Document Services:** 

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9770 01.

Item Details

Status: Delivered, Left with Individual

**Status Date / Time:** August 26, 2025, 12:55 p.m.

Location:SPRING, TX 77382Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: CAROLYN B YATES

**Shipment Details** 

Weight: 3.0oz

**Destination Delivery Address** 

**Street Address:** 50 ORCHARD PINES PL **City, State ZIP Code:** SPRING, TX 77382-5601

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Information in this section provided by Covius Document Services, LLC.



**Dear Covius Document Services:** 

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9769 98.

Item Details

Status: Delivered, Left with Individual

**Status Date / Time:** August 26, 2025, 11:32 a.m.

**Location:** EDMOND, OK 73012

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: AERON A YATES JOHN FRANCES MESSA CO

TRSTS OF

Shipment Details

Weight: 3.0oz

**Destination Delivery Address** 

Street Address: 1509 AUBURN XING

City, State ZIP Code: EDMOND, OK 73012-3667

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Information in this section provided by Covius Document Services, LLC.



**Dear Covius Document Services:** 

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9769 81.

Item Details

Status: Delivered, Left with Individual

**Status Date / Time:** August 26, 2025, 11:32 a.m.

**Location:** EDMOND, OK 73012

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: AERON A YATES

**Shipment Details** 

Weight: 3.0oz

**Destination Delivery Address** 

Street Address: 1509 AUBURN XING

City, State ZIP Code: EDMOND, OK 73012-3667

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.



September 1, 2025

**Dear Covius Document Services:** 

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9769 74.

## Item Details

Status: Delivered, PO Box

**Status Date / Time:** August 29, 2025, 08:26 p.m.

Location:DALLAS, TX 75260Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: XTO HOLDINGS LLC

**Shipment Details** 

Weight: 3.0oz

# Recipient Signature

Signature of Recipient:

DAM DORY

Address of Recipient:

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9769 67**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

**Status Date / Time:** August 26, 2025, 10:38 a.m.

**Location:** ARTESIA, NM 88210 **Postal Product:** First-Class Mail®

Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: NESTEGG ENERGY CORPORATION

**Shipment Details** 

Weight: 3.0oz

Recipient Signature

Signature of Recipient:

PO BOX 210

Address of Recipient:

ARTESIA, NM 88211-0210

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Information in this section provided by Covius Document Services, LLC.



**Dear Covius Document Services:** 

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9769 50.

Item Details

Status: Delivered, Left with Individual Status Date / Time: August 25, 2025, 11:22 a.m.

Location:ARGYLE, TX 76226Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: TOMMY PHIPPS WERTA JEAN PHIPPS TRSTS OF

THE P

Shipment Details

Weight: 3.0oz

**Destination Delivery Address** 

Street Address: 5905 GREENMEADOW DR
City, State ZIP Code: ARGYLE, TX 76226-2268

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Information in this section provided by Covius Document Services, LLC.



August 29, 2025

**Dear Covius Document Services:** 

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9769 29.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:August 28, 2025, 03:29 p.m.Location:LAKE ARTHUR, NM 88253

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Harris

Recipient Name: RANDALL L HARRIS

**Shipment Details** 

Weight: 3.0oz

**Destination Delivery Address** 

Street Address: PO BOX 36

City, State ZIP Code: LAKE ARTHUR, NM 88253-0036

Recipient Signature

Signature of Recipient:

cinient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.



August 29, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9769 12.

Item Details

Status: Delivered, Individual Picked Up at Post Office

**Status Date / Time:** August 28, 2025, 10:29 a.m.

Location:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: RANDALL CAPPS

**Shipment Details** 

Weight: 3.0oz

Recipient Signature

Signature of Recipient:

anithwith

PO BOX 6025

Address of Recipient:

MIDLAND, TX 79704-6025

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



August 28, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9769 05.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: August 27, 2025, 11:44 a.m.
Location: ALBUQUERQUE, NM 87102

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: PETRO YATES INC

**Shipment Details** 

Weight: 3.0oz

Recipient Signature

Signature of Recipient:

JunBarrack

PO BOX 484

Address of Recipient:

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9768 99.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:August 25, 2025, 12:05 p.m.Location:LAS CRUCES, NM 88007

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: MARIFRED MILLER MARIFRED MILLER HANDLEY

**Shipment Details** 

Weight: 3.0oz

**Destination Delivery Address** 

Street Address: 5 LAS CASITAS

City, State ZIP Code: LAS CRUCES, NM 88007-4902

Recipient Signature

Signature of Recipient:

MAG

Address of Recipient:

Las CACTAR

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



**Dear Covius Document Services:** 

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9768 75.

Item Details

Status: Delivered, Left with Individual

Status Date / Time: August 25, 2025, 03:19 p.m. DALLAS, TX 75252 Location:

First-Class Mail® **Extra Services:** Certified Mail™

Return Receipt Electronic

**Recipient Name:** JOHN G DRAKE

**Shipment Details** 

**Postal Product:** 

Weight: 3.0oz

**Destination Delivery Address** 

**Street Address:** 7013 LATTIMORE DR City, State ZIP Code: DALLAS, TX 75252-6115

Recipient Signature

Signature of Recipient:

7013 LATTIMORE DR, DALLAS,

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9768 51.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: August 25, 2025, 11:50 a.m.
Location: ALBUQUERQUE, NM 87102

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: HARVEY E YATES JR

**Shipment Details** 

Weight: 3.0oz

Recipient Signature

Signature of Recipient:

Junbarrack

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.



August 25, 2025

**Dear Covius Document Services:** 

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9767 83.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:August 23, 2025, 01:18 p.m.Location:ALBUQUERQUE, NM 87111

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: COLKELAN NV CORPORATION

**Shipment Details** 

Weight: 3.0oz

**Destination Delivery Address** 

Street Address: 6120 PADRE CT NE

City, State ZIP Code: ALBUQUERQUE, NM 87111-1137

Recipient Signature

Signature of Recipient:

6120 PADRE CT NE, ALBUQUERQUE, NM 87111

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9767 76.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: August 25, 2025, 11:50 a.m.
Location: ALBUQUERQUE, NM 87102

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: CIBOLA LAND CORPORATION

**Shipment Details** 

Weight: 3.0oz

Recipient Signature

Signature of Recipient:

Tubbarrack

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



**Dear Covius Document Services:** 

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9767 69.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:August 25, 2025, 11:28 a.m.Location:FORT WORTH, TX 76102

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: BMT II BPEOR NM LLC

**Shipment Details** 

Weight: 3.0oz

**Destination Delivery Address** 

Street Address: 201 MAIN ST

City, State ZIP Code: FORT WORTH, TX 76102-3105

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



**Dear Covius Document Services:** 

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9767 52.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:August 25, 2025, 11:28 a.m.Location:FORT WORTH, TX 76102

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: BMT I BPEOR NM LLC

**Shipment Details** 

Weight: 3.0oz

**Destination Delivery Address** 

Street Address: 201 MAIN ST

City, State ZIP Code: FORT WORTH, TX 76102-3105

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



**Dear Covius Document Services:** 

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9767 45.

Item Details

Status: Delivered, Left with Individual

Status Date / Time: August 26, 2025, 11:32 a.m.

Location: **EDMOND, OK 73012** 

**Postal Product:** First-Class Mail® **Extra Services:** 

Certified Mail™

Return Receipt Electronic

**Recipient Name:** AERON A YATES JOHN FRANCES MESSA CO

TRSTS OF

**Shipment Details** 

Weight: 3.0oz

**Destination Delivery Address** 

**Street Address:** 1509 AUBURN XING

City, State ZIP Code: EDMOND, OK 73012-3667

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS PO BOX 507 HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO

SS

COUNTY OF EDDY

Account Number: 1227

Ad Number: 61050

Description:

Case 25529

Ad Cost:

\$181.50

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

August 28, 2025

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

Agent

Subscribed to and sworn to me this  $\mathbf{3}^{\text{rd}}$  day of September

2025.

ID#: \_

Notary Public

County

County

My commission expires:

9/7/25

very Drives

STACI WOODS
Notary ID #131272683
My Commission Expires
September 7, 2025

KAIYA TOOP ABADIE SCHILL 555 RIVERGATE LANE, SUITE B-4-180 DURANGO, CO 81301

DEVON EXHIBIT C-3

CASE No. 25529: Notice -- to all parties and persons having any right, title, interest or claim in this case, including owners of working interest, overriding royalty interest, and record title, among others, whether such parties or persons are listed herein or not, as well as notice to all known and unknown heirs, devisees, working interest, overriding royalty interest, and record title, among others, whether such parties or persons are listed herein or not, as well as notice to all known and unknown heirs, devisees, assigns and successors of such affected parties and persons, which based on reasonable diligence include, AERON A. YATES, AERON A. YATES & JOHN FRANCES MESSA, CO-TRSTS OF THE AERON A. YATES & JOHN FRANCES MESSA, CO-TRSTS OF THE LESLIE Y MESSA CHILDREN'S TRUST; AERON A. YATES & JOHN FRANCES MESSA, CO-TRSTS OF THE LESLIE Y MESSA CHILDREN'S TRUST; BLACK STONE ENERGY COMPANY LLC; BMT I BPEOR NM, LLC; BMT II BPEOR NM, LLC; BMT II BPEOR NM, LLC; BROUGHTON PETROLEUM INC; CAROLYN B. YATES; CAROLYN B. YATES & BRUNO J. BULOVAS JR., CO-TRSTS OF THE STEVEN M. YATES CHILDREN'S TRUST; CIBOLA LAND CORPORATION; COLKELAN NV CORPORATION; EOG RESOURCES INC; ESTATE OF FORREST C. MILLER, DECD; DAVID S. MILLER; JAY PAUL MILLER; JULIE LARA; LESLYN JOHNSON; EXPLORERS PETROLEUM CORPORATION; GEORGE M. YATES; HARVEY E. YATES, JR; HEYCO DEVELOPMENT CORPORATION; JALAPENO CORPORATION; JOHN G DRAKE; JOHNNIE B BROWN; MARIFRED MILLER, AKA MARIFRED MILLER HANDLEY; MRC DELAWARE RESOURCES LLC; OXY USA WTP LP; PETRO YATES INC; RANDALL CAPPS; RANDALL L HARRIS; RUSSLYNN PROPERTIES LLC; SPIRAL INC; TOMMY PHIPPS & WERTA JEAN PHIPPS, TRUSTEES OR THE SUCCESSORS IN TRUST UNDER THE PHIPPS LIVING TRUST DTD 10/13/2009; W.R.H. INC; XTO HOLDINGS LLC; YATES ENERGY CORPORATION; ALPHA ENERGY PARTNERS II, LLC; BLACK SHALE MINERALS LLC; COG OPERATING LLC; CONCHO OIL & GAS LLC; J. CLEO THOMPSON & JAMES CLEO THOMPSON JR LP; NORTHERN OIL & GAS INC; TENISON OIL COMPANY; ROSS DUNCAN PROPERTIES LLC; SALADO ENERGY PARTNERS LLC; THOR OPERATING LLC; CALMETTO ENERY LLC; RYAN FAMILLY PROPERTIES LLC; SALADO ENERGY PARTNERS LLC; THOR OPERATING LLC; CALMETTO ENERY LLC; RYAN FAMILLY PROPERTIES LLC; SALADO ENERGY PARTNERS LLC; THOR OPERATING LLC; CALMETTO ENERY LC; RYAN FAMILLY PROPERTIES LLC; SALADO ENERGY PARTNERS LLC; THOR OPERATING LLC; CALMETTO ENERY LC; RYAN FAMILY PROPERTIES LLC; application for approval of a compulsory pooling, Eddy County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 9:00 a.m. on September 11, 2025, in the Wendell Chino Building, Pecos Hall located on the 1st Floor, at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending the hearing by remote access and reviewing the status of the case, you can visit the Divisions website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441. It is recommended that you check with the Division to determine the best option for attendance. Devon Energy Production Company, L.P. at 333 W. Sheridan Ave., Oklahoma City, OK 73102, seeks an order pooling all uncommitted mineral interests in the Wolfcamp formation, designated as an oil pool, underlying a nonstandard 640-acre, more or less, spacing unit comprised of the \$/2 of Sections 15 and 16, all in Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit the Cedar Hills 15-16 State Com 623H Well, an oil well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 14 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 16 and the Cedar Hills 15-16 State Com 624H Well, an oil well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 14 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 16. The unit does not have a proximity well; therefore, the spacing unit is nonstandard. Devon will be applying with the Division for administrative approval of the nonstandard (NSP) unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The well and lands are located approximately 5.4 miles North-Northeast of Carlsbad, New Mexico.
61050-Published in Carlsbad Current Argus Aug. 28, 2025.