## BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING SEPTEMBER 11, 2025

## APPLICATION OF CIMAREX ENERGY CO. OF COLORADO FOR A COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

### **Hearing Packet**

Case No. 25530

RIVERBEND 14 FEDERAL COM 1H WELL RIVERBEND 14 FEDERAL COM 3H WELL RIVERBEND 14 FEDERAL COM 8H WELL



# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

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## **TAB 1**

#### Cimarex Reference for Case No. 25530

- Application Case No. 25530:
  - RIVERBEND 14 FEDERAL COM 1H WELL
  - RIVERBEND 14 FEDERAL COM 3H WELL
  - RIVERBEND 14 FEDERAL COM 8H WELL
- Cimarex NMOCD Checklist Case No. 25530



# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CO. OF COLORADO FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 25530

#### **APPLICATION**

Cimarex Energy Co. of Colorado ("Cimarex"), OGRID No. 162683, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 320-acre, more or less, spacing unit comprised of the E/2 of Section 14, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico.

In support of its Application, Cimarex states the following:

- 1. Cimarex is a working interest owner in the proposed horizontal spacing unit ("HSU") and has a right to drill a well thereon.
- 2. Cimarex proposes and dedicates to the HSU the Riverbend 14 Federal Com 1H Well, the Riverbend 14 Federal Com 3H Well, and the Riverbend 14 Federal Com 8H Well, as initial wells, to be drilled as U-lateral wells, to a sufficient depth to test the Bone Spring formation.
- 3. Cimarex proposes the **Riverbend 14 Federal Com 1H Well**, an oil well, with the surface location in or near the SE/4 SW/4 (Unit N) of Section 11 to a bottom hole location in or near the NE/4 NE/4 (Unit A) of Section 14.

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- 4. Cimarex proposes the Riverbend 14 Federal Com 3H Well, an oil well, to be horizontally drilled from a surface location in or near the SE/4 SW/4 (Unit N) of Section 11 to a bottom hole location in or near the NE/4 NE/4 (Unit A) of Section 14.
- 5. Cimarex proposes the Riverbend 14 Federal Com 8H Well, an oil well, to be horizontally drilled from a surface location in or near the SE/4 SW/4 (Unit N) of Section 11 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 14.
- 6. The wells proposed herein are orthodox in their location; the take points and completed intervals will comply with setback requirements under statewide rules.
- 7. Cimarex has sought in good faith but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the wells or in the commitment of their interests to the wells for their development within the proposed HSU.
- 8. The pooling of all interests in the Bone Spring formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.
- 9. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Cimarex requests that all uncommitted interests in this HSU be pooled and that Cimarex be designated the operator of the proposed horizontal wells and HSU.

WHEREFORE, Cimarex requests that this Application be set for hearing on September 11, 2025, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 320-acre, more or less, spacing unit comprised of the E/2 of Section 14, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico.
- В. Approving the Riverbend 14 Federal Com 1H Well, the Riverbend 14 Federal Com 3H Well, and the Riverbend 14 Federal Com 8H Well, as the wells for the HSU.

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- C. Designating Cimarex as operator of this HSU and the horizontal wells to be drilled thereon;
- D. Authorizing Cimarex to recover its costs of drilling, equipping, and completing the wells;
- E. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Setting a 200% charge for the risk assumed by Cimarex in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

Darin C. Savage

Andrew D. Schill William E. Zimsky 214 McKenzie Street Santa Fe, New Mexico 87501 Telephone: 970.385.4401 Facsimile: 970.385.4901 darin@abadieschill.com andrew@abadieschill.com bill@abadieschill.com

Attorneys for Cimarex Energy Co. of **Colorado** 

Application of Cimarex Energy Co. of Colorado, for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks for an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 320-acre, more or less, spacing unit comprised of the E/2 of Section 14, all in Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico. The proposed U-lateral wells to be dedicated to the horizontal spacing unit are the Riverbend 14 Federal Com 1H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 11 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 14; the Riverbend 14 Federal Com 3H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 11 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 14; and the Riverbend 14 Federal Com 8H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 11 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 14. The wells are orthodox in their locations; the take points and completed intervals will comply with setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 8.5 miles north of the New Mexico – Texas state line and approximately 6.1 miles south of Malaga, New Mexico.

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CIMAREX COMPULSORY POOLING APP	LICATION CHECKLIST
ALL INFORMATION IN THE APPLICATION MUST BE SU	PPORTED BY SIGNED AFFIDAVITS
Case: 25530	APPLICANT'S RESPONSE
Date: September 11, 2025 (Scheduled hearing)	
Applicant	Cimarex Energy Co. of Colorado
Designated Operator & OGRID (affiliation if applicable)	162683
Applicant's Counsel:	Darin C. Savage, Abadie & Schill, P.C.
Case Title:	APPLICATION OF CIMAREX ENERGY CO. OF COLORADO, FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	COG Operating LLC, COG Acreage LLC, Mewbourne Oil Company
Well Family	Riverbend 14 Federal Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring formation
Pool Name and Pool Code:	San Lorenzo; Bone Spring, North: Pool Code: [53610]
Well Location Setback Rules:	Statewide Rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	Standard 320-acre, more or less
Building Blocks:	Quarter-Quarter Sections (40 Acre Blocks)
Orientation:	North -South / U-lateral
Description: TRS/County	E/2 of Section 14, all in Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes, Standard Spacing Unit
Other Situations	
Depth Severance: Y/N. If yes, description	No, N/A
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	See Exhibit A-2, breakdown of ownership
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

Riverbend 14 Federal Com 8H Well

FTP: Unit B, 100' FNL, 1,920' FEL, Section 14, T25S-R28E LTP: Unit A, 100' FNL, 690' FEL, Section 14, T25S-R28E

Horizontal Well First and Last Take Points

N/A

Exhibit A-1

Depth Severance Discussion

Forms, Figures and Tables

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Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit A-1, B-2
Structure Contour Map - Subsea Depth	Exhibit B-3, B-5, B-7, B-9
Cross Section Location Map (including wells)	Exhibit B-2, B-4, B-6, B-8, B-10
Cross Section (including Landing Zone)	Exhibit B-2, B-4, B-6, B-8, B-10
Additional Information	
Special Provisions/Stipulations	Wells proposed are U-lateral wells
CERTIFICATION: I hereby certify that the information provi	ided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	/s/ Darin Savage
Date:	3-Sep-25

## **TAB 2**

Cimarex Exhibit A: Self-Affirmed Statement of Dylan Park, Landman

- o Cimarex Exhibit A-1: C-102 Forms
- o Cimarex Exhibit A-2: Ownership and Sectional Map
- o Cimarex Exhibit A-3: Well Proposal Letter and AFEs
- o Cimarex Exhibit A-4: Chronology of Contacts with Uncommitted Owners



# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CO.
OF COLORADO FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO

Case No. 25530

#### SELF-AFFIRMED STATEMENT OF DYLAN PARK

- I, Dylan C. Park, state and affirm the following:
- 1. I am over the age of eighteen years and have the capacity to execute this Self-Affirmed Statement, which is based on my personal knowledge.
- 2. I am a Landman with Cimarex Energy Co. of Colorado ("Cimarex"), and I am familiar with the subject application and the lands involved.
- 3. I graduated in 1997 from the University of Houston with a bachelor's degree in business and American jurisprudence. I have worked at Cimarex for approximately five and one-half (5.5) years.
- 4. I have previously testified before the New Mexico Oil Conservation Division ("Division") as an expert witness in petroleum land matters and my credentials have been accepted by the Division and made a matter of record.
- 5. This Self-Affirmed Statement is submitted in connection with the filing by Cimarex of the above-referenced spacing and compulsory pooling applications pursuant to 19.15.4.12.A(1).



- 6. Cimarex seeks an order pooling all uncommitted mineral interest in the Bone Spring formation (San Lorenzo; Bone Spring, North; Pool Code: [53610]) underlying a standard 320-acre, more or less, spacing unit comprised of the E/2 of Section 14, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico.
- 7. Cimarex proposes and dedicates to the unit the **Riverbend 14 Federal Com 1H**Well, the **Riverbend 14 Federal Com 3H Well**, and the **Riverbend 14 Federal Com 8H Well**, as initial wells, to be drilled as U-lateral wells, to a sufficient depth to test the Bone Spring formation.
  - Under <u>Case No. 25530</u>, Cimarex seeks to dedicate the **Riverbend 14 Federal Com 1H Well** (API 30-015-pending) an oil well, to be horizontally drilled from a surface location in or near the SE/4 SW/4 (Unit N) of Section 11 to a bottom hole location in or near the NE/4 NE/4 (Unit A) of Section 14; approximate TVD of 7,700'; approximate TMD of 18,462'; FTP in Section 14: 100' FNL, 1,990' FEL; LTP in Section 14: 100' FNL, 335' FEL.
  - Under <u>Case No. 25530</u>, Cimarex seeks to dedicate the **Riverbend 14 Federal Com 3H Well** (API 30-015-pending) an oil well, to be horizontally drilled from a surface location in or near the NE/4 SW/4 (Unit N) of Section 11 to a bottom hole location in or near the NE/4 NE/4 (Unit A) of Section 14; approximate TVD of 8,300'; approximate TMD of 19,101'; FTP in Section 14: 100' FNL, 2,002' FEL; LTP in Section 14: 100' FNL, 776' FEL.
  - Under <u>Case No. 25530</u>, Cimarex seeks to dedicate the **Riverbend 14 Federal Com 8H Well** (API 30-015-pending) an oil well, to be horizontally drilled from a surface location in or near the SE/4 SW/4 (Unit N) of Section 11 to a bottom hole location in or near the NE/4 NE/4 (Unit A) of Section 14; approximate TVD of 8,800'; approximate TMD of 19,634'; FTP in Section 14: 100' FNL, 1,920' FEL; LTP in Section 14: 100' FNL, 690' FEL.

- 8. **Cimarex Exhibit A-1** contains the C-102 for each of the three (3) wells.
- 9. **Cimarex Exhibit A-2** contains a general location plat and a plat outlining the unit being pooled, which show the locations of the proposed well within the unit. The well location is orthodox, and it meets the Division's offset requirements. Cimarex Exhibit A-2 includes parties being pooled, the nature of their interests, and their last known addresses and information regarding the working interest owners, the overriding royalty interest owners, and the record title owners to be pooled.
  - 10. There are no depth severances in the Bone Spring formation in this acreage.
  - 11. A good faith review of records did not reveal any overlapping units.
- 12. **Cimarex Exhibit A-2** also contains a list of names and addresses for the uncommitted interest owners I provided to the law firm of Abadie & Schill P.C. In compiling these addresses, I conducted a diligent search of the public records in Eddy County, New Mexico, where the well is located, and of phone directories and did computer searches to locate the contact information for parties entitled to notification. All Working Interest Owners were locatable and the letters are listed as Delivered except for one Working Interest Owner, New State Gas, LLC, which is listed as "Schedule Redelivery." Cimarex published notice in the Carlsbad Current-Argus, a newspaper of general circulation in Eddy County, New Mexico, to account for any unlocatable parties and cover any contingencies regarding notice.
- 13. **Cimarex Exhibit A-3** is a sample proposal letter and the AFEs for the proposed well. The estimated cost of the well set forth in the AFEs is fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.
- 14. The interest owners being pooled have been contacted regarding the proposed well but have failed or refused to voluntarily commit their interest in the well. However, Cimarex has

been in ongoing discussions with some of the interest owners to voluntarily enter into a Joint Operating Agreement. If a mutually agreeable Joint Operating Agreement is reached between Cimarex and another interest owner or owners, Cimarex requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and protection of correlative rights.

- 15. **Cimarex Exhibit A-4** provides a chronology and history of contacts with the owners. Cimarex has made a good faith effort to negotiate with the interest owners, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed horizontal spacing unit.
- 16. Cimarex requests that any unleased interest be pooled pursuant to the statutory royalty rate of one eighth (1/8).
- 17. Cimarex requests overhead and administrative rates of \$8,000/month for drilling each well and \$800/month for producing each well. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of southeastern New Mexico. Cimarex requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- 18. Cimarex requests the maximum cost, plus 200% risk charge be assessed against non-consenting working interest owners to the extent needed.
  - 19. Cimarex requests that it be designated operator of the unit and well.
- 20. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.

- 21. All exhibits herein were either created and provided by me or created and provided under my direct supervision.
  - 22. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

Signature page of Self-Affirmed Statement of Dylan Park:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25530 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

Dylan C. Park, CPL

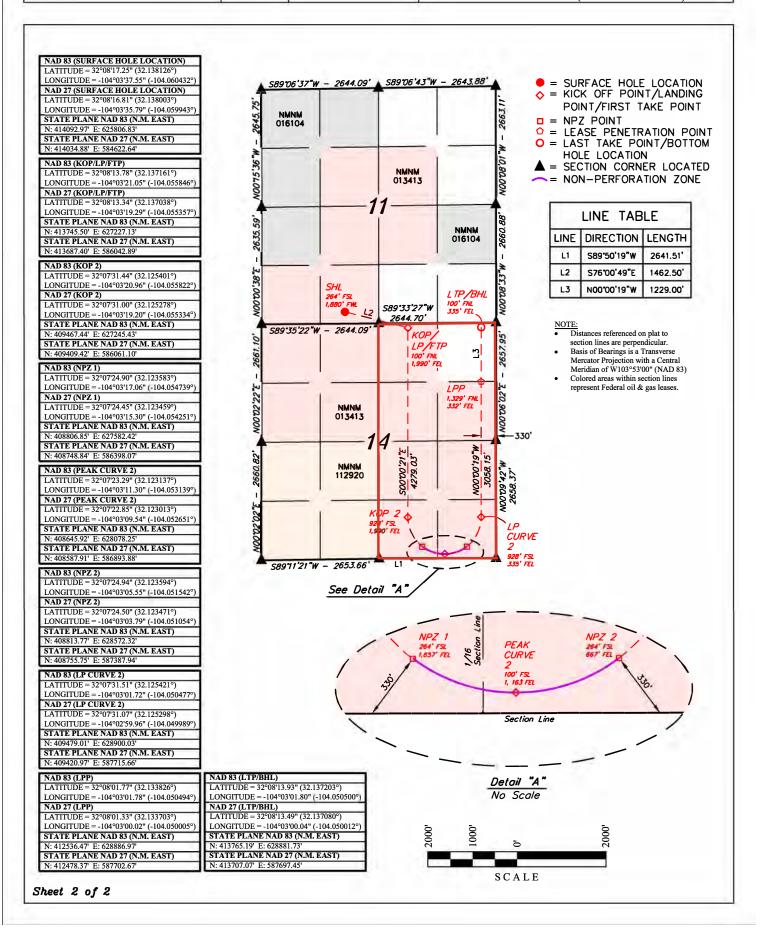
9.3.2025

Date Signed

Submit Extraorically Via OCO Permitting  WELL LOCATION INFORMATION  WELL LOCATION INFORMATION  API Number PENDING  Property Code  Property Name  RIVERBEND 14 FEDERAL COM  CIMARY SINERCY CO. OF COLORADO  CIMARY SINERCY CO.	Energy, Minerals & Natu						al Resources Depart	ment		Revised July 9, 2024		
WELL LOCATION INFORMATION   All Number   PENDING   Pool Code   53610   Pool Name   San Lorenzo, Bone Spring, North					OIL	CONSERVAT	FION DIVISION			☑ Initial Submit	tal	
Property Code	VIII 00	D I CITIICCIIIG							l	ort		
API Number PENDING Pool Code \$3610 Pool Name San Lorenzo; Bone Spring, North  Property Code Property Name RIVERBEND 14 FEDERAL COM Well Number III  OGRID No. Operator Name CMAREX ENERGY CO. OF COLORADO 2,034.5  Surface Owner: State   Fee   Tribat   10 Federal Surface Owner: State   10									Турс.	☐ As Drilled		
PENDING Property Name RIVERBEND 14 FEDERAL COM RIVERBEND 15 FEDERAL COM RIVERBEND 15 FEDERAL COM RIVERBEND 15 FEDERAL COM RIVERBEND 15 FEDERAL COM RIVERBEND 16 FEDERAL COM RIVERBEND 15 FEDERAL COM RIVERBEND 16 FEDERAL COM						WELL LOCAT	TION INFORMATION			*-		
Property Code	API N	umber	ENDING	Pool Code	53610		Pool Name San Lore	nzo; Bone Sp	ring, North	1		
OGRID No.     Operator Name	Proper		ZVDIIVG	Property N						Well Number		
Countries   Coun	OGRII	D No.		Operator N	Name	RIVERBENL	14 FEDERAL COM			_		
Surface Location  UL Section Township Range 28E		162683				CIMARE				2,93		
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UL Section Township Range Lot Ft. from N/S 100 NORTH Section Research County EDDY    Defining Well Defining Well Defining Well Defining Well API	N	11					1,880 WEST	,	′ I	• ,		
UL Section Township Range Lot Ft. from N/S 100 NORTH Section Research County EDDY    Defining Well Defining Well Defining Well Defining Well API			V		1	Bottom	Hole Location		-			
Dedicated Acres 320 Infill or Defining Well Defining Well API Overlapping Spacing Unit (Y/N) Consolidation Code  Well setbacks are under Common Ownership:   Yes   No  Kick Off Point (KOP)  UL Section Township Range   Lot   Ft. from NS   100 NORTH   1,990 EAST   32,137161°   -104,055846°   EDDY    First Take Point (FTP)	UL	Section	Township	Range	Lot	T	1	Latitude (N.	AD 83)	Longitude (NAD 83)	County	
Order Numbers.  Well setbacks are under Common Ownership: □Yes □No  Kick Off Point (KOP)  Latitude (NAD 83) Longitude (NAD 83) County 1,990 EAST 32.137161° -104.055846° EDDY  First Take Point (FTP)  UL Section Township Range Lot Ft from NS 100 NORTH 1,990 EAST 32.137161° -104.055846° EDDY  Last Take Point (LTP)  UL Section Township Range Lot Ft from NS 100 NORTH 1,990 EAST 32.137161° -104.055846° EDDY  Last Take Point (LTP)  UL Section Township Range Lot Ft from NS 100 NORTH 3335 EAST 32.137161° -104.055846° EDDY  Last Take Point (LTP)  UL Section Township Range Lot Ft from NS 100 NORTH 335 EAST 32.137203° -104.055800° EDDY  Last Take Point (LTP)  UL Section Township Range Lot Ft from NS 100 NORTH 335 EAST 32.137203° -104.050500° EDDY  Spacing Unit Type □ Horizontal □ Vertical Ground Floor Elevation:  OPERATOR CERTIFICATIONS  I hereby certify that the information contained herein is true and complete to the best of organization either owns a working interest or unleased mineral latitude interest in the land including the proposed betwom hele location or has a right to citil this well a to a contract with an owner of a working interest or unleased mineral latitude interest or the land including the proposed betwom hele location or has a right to citil this well as the restrict or online and mineral latitude interest or unleased mineral latitude interest or the land including the proposed betwom hele location or has a right to citil this well as the lange of the latitude of the latitude interest or unleased mineral latitude inte	Α	14	25S	28E		100 NORTH	335 EAST	32.1372			EDDY	
Order Numbers.  Well setbacks are under Common Ownership: □Yes □No  Kick Off Point (KOP)  Latitude (NAD 83) Longitude (NAD 83) County 1,990 EAST 32.137161° -104.055846° EDDY  First Take Point (FTP)  UL Section Township Range Lot Ft from NS 100 NORTH 1,990 EAST 32.137161° -104.055846° EDDY  Last Take Point (LTP)  UL Section Township Range Lot Ft from NS 100 NORTH 1,990 EAST 32.137161° -104.055846° EDDY  Last Take Point (LTP)  UL Section Township Range Lot Ft from NS 100 NORTH 3335 EAST 32.137161° -104.055846° EDDY  Last Take Point (LTP)  UL Section Township Range Lot Ft from NS 100 NORTH 335 EAST 32.137203° -104.055800° EDDY  Last Take Point (LTP)  UL Section Township Range Lot Ft from NS 100 NORTH 335 EAST 32.137203° -104.050500° EDDY  Spacing Unit Type □ Horizontal □ Vertical Ground Floor Elevation:  OPERATOR CERTIFICATIONS  I hereby certify that the information contained herein is true and complete to the best of organization either owns a working interest or unleased mineral latitude interest in the land including the proposed betwom hele location or has a right to citil this well a to a contract with an owner of a working interest or unleased mineral latitude interest or the land including the proposed betwom hele location or has a right to citil this well as the restrict or online and mineral latitude interest or unleased mineral latitude interest or the land including the proposed betwom hele location or has a right to citil this well as the lange of the latitude of the latitude interest or unleased mineral latitude inte		1	1	1	1	E	1					
County   C			Infill or Defi	ining Well	Definin	g Well API	Overlapping Spacin	g Unit (Y/N)	Consolida	ation Code		
County   C	Order 1	Numbers.					Well setbacks are ur	der Common (	Ownership:	:□Yes □No		
UL   Section   Township   Range   25S   28E												
B   14   25S   28E   100 NORTH   1,990 EAST   32.137161°   -104.055846°   EDDY    First Take Point (FTP)		7	1	T-	1.	1		T				
Section   Township   Range   Lot   Ft. from N/S   1,990 EAST   32,137161°   -104,055846°   EDDY				1 -	Lot			,	´	• ,		
B 14 25S 28E 100 NORTH 1,990 EAST 32.137161° -104.055846° EDDY  Last Take Point (LTP)  UL Section Township Range A 14 25S 28E Lot Ft. from N/S 100 NORTH 335 EAST 32.137203° -104.050500° EDDY  Unitized Area or Area of Uniform Interest Spacing Unit Type	_			*	-	First Ta	ake Point (FTP)					
Unitized Area or Area of Uniform Interest  Spacing Unit Type   Horizontal   Vertical   Ground Floor Elevation:  Unitized Area or Area of Uniform Interest  Spacing Unit Type   Horizontal   Vertical   Ground Floor Elevation:  OPERATOR CERTIFICATIONS  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest in each ract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.  Signature Date  Signature Date  Signature Date  Signature Date Of Survey  Crystal Denson  Crystal Jenson@coterra.com  Email Address					Lot			,	´	• , ,		
Unitized Area or Area of Uniform Interest  Spacing Unit Type   Horizontal   Vertical   Ground Floor Elevation:  Unitized Area or Area of Uniform Interest  Spacing Unit Type   Horizontal   Vertical   Ground Floor Elevation:  OPERATOR CERTIFICATIONS  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest in each ract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.  Signature Date  Signature Date  Signature Date  Signature Date Of Survey  Crystal Denson  Crystal Jenson@coterra.com  Email Address		1		×	1	Last Ta	ake Point (LTP)	1	- +	-		
Unitized Area or Area of Uniform Interest  Spacing Unit Type   Horizontal   Vertical   Ground Floor Elevation:  OPERATOR CERTIFICATIONS  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location provided with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.  Crystal Denson 6/11/2025  Signature Date  Signature and Seal of Professional Surveyor  23782 August 7, 2024  Certificate Number Date of Survey	UL	Section	Township	Range	Lot	T.	T ` '	Latitude (N.	AD 83)	Longitude (NAD 83)	County	
OPERATOR CERTIFICATIONS  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization there owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.  Crystal Denson  Date  Signature and Seal of Professional Surveyor  23782  August 7, 2024  Certificate Number  Date of Survey	A	14	25S	28E		100 NORTH	335 EAST	32.1372	203°	-104.050500°	EDDY	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.  Crystal Denson 6/11/2025  Signature Date  Signature and Seal of Professional Surveyor  23782 August 7, 2024  Printed Name  Certificate Number Date of Survey	Unitize	ed Area or A	rea of Uniform	Interest	Spacing	Unit Type  Horiz	zontal   Vertical	Groun	nd Floor El	evation:		
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Crystal Denson 23782 August 7, 2024  Printed Name Certificate Number Date of Survey  crystal.denson@coterra.com  Email Address	my know organizi includin location interest, entered If this w consent in each interval	wledge and bell ation either ow to the proposed pursuant to a or to a volunt by the division well is a horizor of at least one tract (in the tack will be located	ief, and, if the we ms a working inte I bottom hole loca contract with an a ary pooling agree atal well, I further lessee or owner a rget pool or forma I or obtained a co	Il is a vertical of rest or unleased tition or has a ri owner of a work ment or a comp certify that this of a working intation in which impulsory pooli	or directional  I mineral inte ght to drill th king interest o nulsory poolin  organization erest or unlea any part of th ng order fron	well, that this rest in the land is well at this runleased mineral g order heretofore has received the used mineral interest e well's completed	surveys made by me or un	der my supervision	23/82 4-30-2	was plotted from the fiel the same is true and corre	d notes of actual ect to the best of	
Crystal Denson 23782 August 7, 2024  Printed Name Certificate Number Date of Survey  crystal.denson@coterra.com  Email Address	_	/					Signature and Seal of Profe	ssional Surveyor				
Printed Name Certificate Number Date of Survey  crystal.denson@coterra.com  Email Address									2024			
crystal.denson@coterra.com Email Address							-					
	crystal.	.denson@cot	erra.com					_ see of but ve				
	Email A						and I many I.	1	J 1			

Sheet 1 of 2

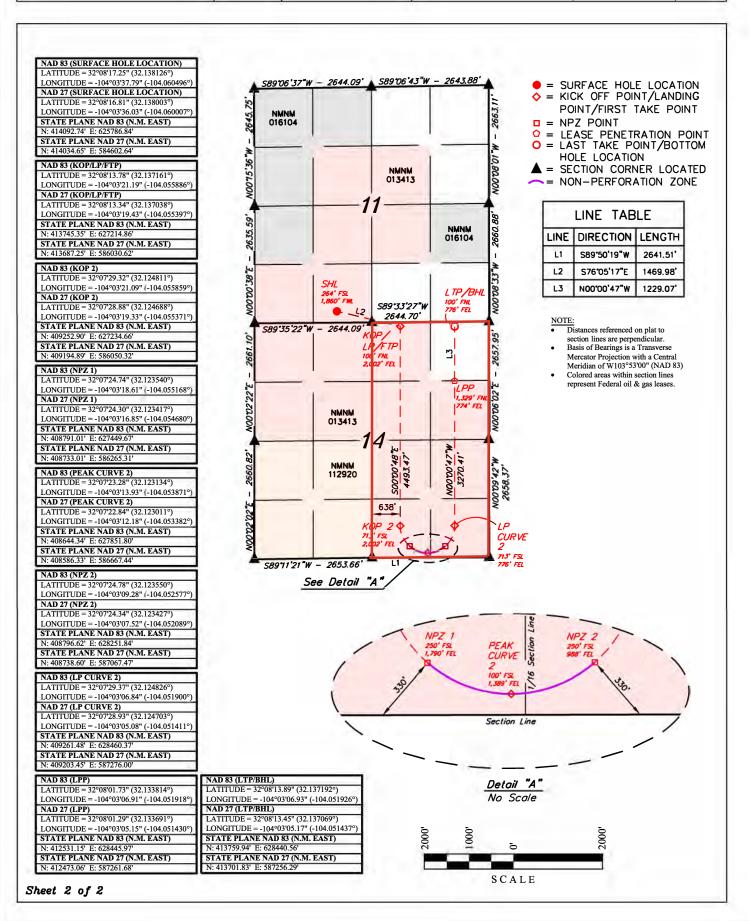
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Property Name	Well Number	Drawn By	Revised By
RIVERBEND 14 FEDERAL COM	1H	L.T.T. 11-12-24	REV: 2 T.I.R. 04-30-25 (UPDATE WELLBORE)



C-102		En			ral Resources Departr	nent	Revised July 9, 2024			
Submit Electronically Via OCD Permitting			OIL CONSERVATION DIVISION						☑ Initial Submitt	tal
	_							Submitta Type:	□ Amended Rep	ort
								71	☐ As Drilled	
WELL LO						TION INFORMATION			-	
API Nu	ımber P	ending	Pool Code	53610		Pool Name San Lorenzo	o; Bone Sprir	ng, North		
Propert	y Code		Property N	lame	RIVERBEN	D 14 FEDERAL COM			Well Number 3F	i
OGRIE	No. 162683		Operator N	lame	CIMAR	EX ENERGY CO. OF CO	LORADO		Ground Level Ele 2,93	
Surface		State  Fee	Tribal 🗹 Fe	deral		Mineral Owner:	State 🗹 Fee	☐ Tribal 🛭	Federal	
					σ.	C T				
UL	Section	Township	Range	Lot	Ft. from N/S	face Location  Ft. from E/W	Latitude (N	AD 83)	Longitude (NAD 83)	County
N	11	25S	28E	Lot	264 SOUTH		32.1381		-104.060496°	EDDY
		K-	L	•	Botton	m Hole Location		- +		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	AD 83)	Longitude (NAD 83)	County
A	14	258	28E		100 NORTH	H 776 EAST	32.1371	192°	-104.051926°	EDDY
Dedica	ted Acres	Infill or Defi	ning Well	Definir	ng Well API	Overlapping Spacing	Unit (Y/N)	Consolid	ation Code	
320					.5	o verrapping spacing	5 0 111 (171 )	Combonia	<b></b>	
Order 1	Numbers.					Well setbacks are un	der Common	Ownership	:□Yes□No	
					Kick (	Off Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	AD 83)	Longitude (NAD 83)	County
В	14	25S	28E		100 NORTH	1 2,002 EAST	32.1371	161°	-104.055886°	EDDY
			-	<u> </u>	First T	Take Point (FTP)	Ŷ			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	′ I	Longitude (NAD 83)	County
В	14	25S	28E		100 NORTH		32.1371	101-	-104.055886°	EDDY
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	AD 83) T	Longitude (NAD 83)	County
A	14	25S	28E	Lot	100 NORTH		32.1371	′	-104.051926°	EDDY
	1	1	1	4	P	1	1		*	
Unitize	d Area or Ar	ea of Uniform l	Interest	Spacing	g Unit Type 🗖 Hor	izontal   Vertical	Grou	nd Floor El	levation:	
ODED /	TOD CEDT	TIFICATIONS				SURVEYOR CERTIFI	CATIONS			
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.						I hereby certify that the we surveys made by me or und my belief.				
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-	rystal	Denson	6/11/2	:025						
Signatur			Date			Signature and Seal of Profes				
Crystal Denson Printed Name						23782  Certificate Number	August 7, 2			
crystal.	denson@cot	erra.com				Certificate Number	Date of Surve	Бу		
Email A		allowable will b	he assigned to	this comp	lation until all inter	rest have been consolidated	l or a non-stan	dard unit k	as heen approved by	the division

Sheet 1 of 2

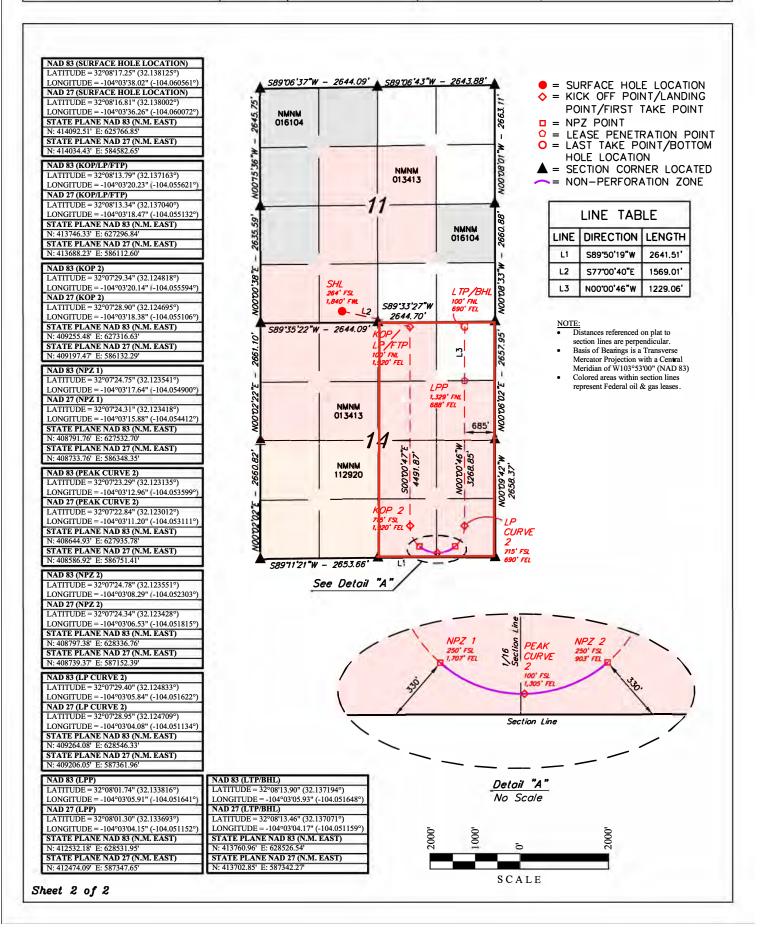
Property Name	Well Number	Drawn By	Revised By
RIVERBEND 14 FEDERAL COM	3H	L.T.T. 11-12-24	REV: 2 T.I.R. 04-30-25 (UPDATE WELLBORE)



C-102  Submit Electronically Via OCD Permitting			State of New Mexico Energy, Minerals & Natural Resources I				ources Department		Revised July 9, 2024		
			OIL CONSERVATION DIVISION						☑ Initial Submit	tal	
	- · - · · · · · · · · · · · · · · · · ·							Submitta Type:	al ☐ Amended Rep	ort	
,								Type.	☐ As Drilled		
					WELL LOCA	TION INFORMATION			*-		
API Nu	ımber	- 1	Pool Code	53610		Pool Name San Lorer	nzo; Bone Sp	oring, Nort	th		
Propert	y Code		Property N	ame	RIVERBEN	D 14 FEDERAL COM			Well Number 8F	1	
OGRIE	No.	162683	Operator N	lame	CIMAR	EX ENERGY CO.OF COL	ORADO		Ground Level Ele		
Surface	Owner:	State  Fee	Tribal 🔽 Fe	deral		Mineral Owner:		☐ Tribal 🖸			
		L	T-	11.	11	face Location	1				
UL N	Section 11	Township 25S	Range 28E	Lot	Ft. from N/S 264 SOUTH	Ft. from E/W 1,840 WEST	Latitude (N 32.1381		Longitude (NAD 83) -104.060561°	County EDDY	
			L.	-	Botton	m Hole Location	1	- 4			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	AD 83)	Longitude (NAD 83)	County	
Α	14	25S	28E		100 NORTH	H 690 EAST	32.1371	194°	-104.051648°	EDDY	
Dadias	ted Acres	Infill or Defi	ning Wall	Dofinir	ng Well API	Overlapping Spacing	Linit (V/NI)	Consolid	lation Code		
320		min or ben	illing WCII	Dennin	ig Well All	Overlapping Spacing	g Omt (1/1 <b>v</b> )	Consona	lation Code		
Order 1	Numbers.					Well setbacks are un	der Common (	Ownership	:□Yes □No		
					Kick (	Off Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	AD 83)	Longitude (NAD 83)	County	
В	14	25S	28E		100 NORTH	1,920 EAST	32.1371	163°	-104.055621°	EDDY	
			Ÿ		First T	Take Point (FTP)	Ŷ				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	1	Longitude (NAD 83)	County	
В	14	25S	28E		100 NORTH		32.1371	163°	-104.055621°	EDDY	
UL	Castian	Township	T Damas	Lat	Last T	Ft. from E/W	Tratituda (N	AD 92) T	Lancitude (NAD 82)	Country	
A	Section 14	25S	Range 28E	Lot	100 NORTH		22.1371		Longitude (NAD 83) -104.051648°	County EDDY	
	1	1	¥	1	-P	1	1	- +			
Unitize	d Area or A	ea of Uniform l	nterest	Spacing	g Unit Type 🗖 Hor	izontal   Vertical	Grou	nd Floor E	levation:		
OPER	TOR CERT	TFICATIONS				SURVEYOR CERTIFI	CATIONS				
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Crystal Denson 6/11/2025								ONAL			
Signature Date						Signature and Seal of Profes	ssional Surveyor				
Crystal Denson						23782	August 7, 2	2024			
Printed 1	Name					Certificate Number	Date of Surve	ey			
-	denson@cot	erra.com									
Email A		allowahla:11 1	o assion - I -	this ac-	lation until all inter-	rest have been consolidated	lor a nor star	dard wit	has haan annuand I	the division	

Sheet 1 of 2

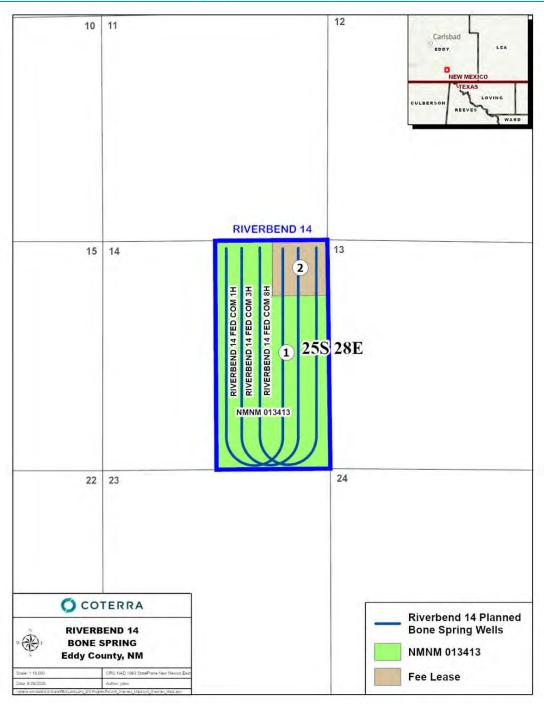
Property Name	Well Number	Drawn By	Revised By
RIVERBEND 14 FEDERAL COM	8H	L.T.T. 11-12-24	REV: 2 T.I.R. 04-30-25 (UPDATE WELLBORE & WELL NAME)



### **OWNERSHIP BREAKDOWN**

#### RIVERBEND 14 FED COM 1H, 3H and 8H

E/2 of Section 14, T25S-R28E, Eddy County, New Mexico, Bone Spring Formation, Permian Basin







TRACT 1 OWNERSHIP - NMNM 013413 (SE, S2NE, NWNE of Section 14, T25S-R28E, being 280 acres):

280	100%	Committed
280	100%	
222.86	79.592579%	Committed
1.15	0.410084%	Uncommitted
37.44	13.372093%	Uncommitted
18.55	6.625244%	Uncommitted
280	100%	
	222.86 1.15 37.44 18.55	280 100%  222.86 79.592579%  1.15 0.410084%  37.44 13.372093%  18.55 6.625244%

#### TRACT 2 OWNERSHIP – Fee Leases (NENE of Section 14, T25S-R28E, being 40 acres):

Owner	Net Acres	Tract WI	Status
Tract Ownership			
Civitas DE Basin Resources, LLC	2.50	6.25%	Uncommitted
COG Acreage LP	12.50	31.25%	Uncommitted
Mewbourne Oil Company	2.50	6.25%	Uncommitted
CJM Resources, LP	1.25	3.125%	Committed
SMP Patriot Mineral Holdings, LLC	0.63	1.5625%	Uncommitted
Empire Energy, LLC	0.31	.781250%	Committed
New State Gas, LLC	0.31	.781250%	Uncommitted
CWPLCO, Inc.	20.00	50%	Committed
Total:	40	100%	

#### \*Uncommitted Working Interest Owners Highlighted in Yellow

<sup>&</sup>lt;sup>1</sup> "1981 JOA," as referenced herein, means the Operating Agreement dated February 1, 1981, between Getty Oil Company, as Operator, and El Paso Natural Gas Company *et al.*, as Non-Operators, originally covering Sections 11 through 14, T25S-R28E, Eddy County, New Mexico, from the surface to 13,500' or the base of the Morrow Formation, whichever is deeper. The remaining lands covered by the 1981 JOA, after giving effect to the loss of title provision therein, appear to be the W/2, SW/4 NE/4, and N/2 SE/4 of Section 11; the E/2, E/2 SW/4, and SE/4 NW/4 of Section 12; the N/2 NE/4, SE/4 NE/4, NW/4 SW/4, E/2 SW/4, and SE/4 of Section 13; and the NW/4 NE/4, S/2 NE/4, NW/4 and SE/4 of Section 14 (1,720.0 acres total).



#### **ORRI Owners to be Pooled**

#### **ORRI Owners (Tract 1)**

Post Oak Mavros II, LLC 34 S. Wynden, Suite 300 Houston, TX 77056

Sortida Resources, LLC P. O. Box 50820 Midland, TX 79710

Oak Valley Mineral and Land, LP P. O. Box 50820

Midland, TX 79710

Sitio Permian, LP

1401 Lawrence Street, Suite 1750

Denver, CO 80202

Chad Barbe P. O. Box 2107 Roswell, NM 88202

SMP Sidecar Titan Mineral Holdings, LP

4143 Maple Avenue, Suite 500

Dallas, TX 75201

SMP Titan Mineral Holdings, LP 4143 Maple Avenue, Suite 500

Dallas, TX 75201

SMP Titan Flex, LP

4143 Maple Avenue, Suite 500

Dallas, TX 75201

MSH Family Real Estate Partnership II, LLC

4143 Maple Avenue, Suite 500

Dallas, TX 75201

Colgate Royalties, LP

300 North Marienfeld, Suite 1000

Midland, TX 79701

Fortis Minerals II, LLC

3230 Camp Bowie Blvd, Suite 300

Fort Worth, TX 76107

Seaboard Oil Company 3100 N A Street, Suite B200

Midland, TX 79705

Ronadero Company, Inc. Mark S. Parker

P. O. Box 3485 Midland, TX 79702

Heirs and assigns of Greg Short, a/k/a Charles Gregory Short, deceased

TD Minerals, LLC

8111 Westchester Drive, Suite 900

Dallas, TX 75225

Ann Bothwell Mauney Joy and Matthew Joy

4166 Apollo Drive Anchorage, AK 99504

Pegasus Resources II, LLC

P. O. Box 470698 Fort Worth, TX 76147

Michael L. Pierce (1) 14 Partridge Hill Road Sutton, MA 01590 505-948-0545 (cell)

505-392-1915 (cell



#### **ORRI** Owners to be Pooled Cont.

#### **ORRI Owners (Tract 2)**

OGX Royalty Fund, LP	Leanne Jenkins Hacker
400 N. Marienfeld, Suite 200	6202 109th Street
Midland, TX 79701	Lubbock, TX 79424
James Monroe Cooksey, III	Buckhorn Minerals IV, LP (4)
P. O. Box 103	1800 Bering Drive, Suite 1075
Malaga, NM 88263	Houston, TX 77057
Joy Elizabeth Cooksey	James Matthew Jenkins
P. O. Box 45	112 SW Avenue C
Carlsbad, NM 88221	Seminole, TX 79360
,	Heirs and assigns of Wayne A. Bissett
Benny Mays Jenkins	deceased.
4023 Lea Street	c/o Laura Bissett
Carlsbad, NM 88220	4004 Blakemore Court
	Midland, TX 79707
	,
	Andrew W. Latham (4)
	2306 Sinclair Ave
	Midland, TX 79705
	806-543-3203 (cell)

### <u>Unit Recapitulation – Bone Spring Formation – 320 Acre HSU</u> Riverbend 14 Fed Com 1H, 3H and 8H

Owner	WI Interest			
Magnum Hunter Production, Inc.	.69643750			
Devon Energy Production Company LP	.00359375			
EOG Resources, Inc	.11700000			
MRC Permian Company	.05796875			
Civitas DE Basin Resources, LLC	.00781250			
COG Acreage LP	.03906250			
Mewbourne Oil Company	.00781250			
CJM Resources, LP	.00390625			
SMP Patriot Mineral Holdings, LLC	.00196875			
Empire Energy, LLC	.00096875			
New State Gas, LLC	.00096875			
CWPLCO, Inc.	.06250000			
TOTAL:	1.0000000			



## Pooling List Recapitulation Full List of Working Interest Owners to be Pooled

Owner	WI Interest
Devon Energy Production Company LP	.00359375
EOG Resources, Inc	.11700000
MRC Permian Company	.05796875
Civitas DE Basin Resources, LLC	.00781250
COG Acreage LP	.03906250
Mewbourne Oil Company	.00781250
SMP Patriot Mineral Holdings, LLC	.00196875
New State Gas, LLC	.00096875
TOTAL:	.23618800

<sup>\*</sup> All Overriding Royalty Interests listed on the previous pages





Coterra Energy Inc. Permian Business Unit 6001 Deauville Blvd. Suite 300N Midland, TX 79706

T 432.571.7800 coterra.com

June 5, 2025

MRC Permian Company Attn: Land Department 5400 LBJ Freeway, Ste. 1500 Dallas, TX 75240

#### Via Certified Mail

Re: Proposal to Drill

Riverbend 14 Federal Com 1H, 3H, 4H, 7H & 8H E/2 of Section 14, Township 25 South, Range 28 East

**Eddy County, NM** 

Dear Working Interest Owner,

Cimarex Energy Co. of Colorado. ("Cimarex"), as Operator, hereby proposes to drill and complete the Riverbend 14 Federal Com 1H, 3H, 4H, 7H & 8H wells, from legal or otherwise approved locations beginning in Section 14 and terminating in Section 14, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico.

The intended surface hole location, bottom hole location, formation, and depths for the wells are as follows:

Well	Location	Formation	TVD
Riverbend 14 Federal Com 1H	SHL: 1,880'FWL & 264'FSL of Section 11 BHL: 335'FEL & 100'FNL of Section 14	Bone Spring	7,700°
Riverbend 14 Federal Com 3H	SHL: 1,860'FWL & 264'FSL of Section 11 BHL: 776'FEL & 100'FNL of Section 14	Bone Spring	8,300°
Riverbend 14 Federal Com 4H	SHL: 1,800'FWL & 264'FSL of Section 11 BHL: 990'FEL & 100'FNL of Section 14	Wolfcamp	9,970°
Riverbend 14 Federal Com 7H	SHL: 1,820'FWL & 264'FSL of Section 11 BHL: 335'FEL & 100'FNL of Section 14	Wolfcamp	9,770°
Riverbend 14 Federal Com 8H	SHL: 1,840'FWL & 264'FSL of Section 11 BHL: 690'FEL & 100'FNL of Section 14	Harkey	8,800'

Cimarex reserves the right to modify the locations and drilling plans described above in order to address compliance with topography, cultural, or environmental concerns, among others, which might require modification of Cimarex's proposal. Cimarex will advise you of any such modifications.

Enclosed are Cimarex's detailed AFEs reflecting estimated costs for each well associated with this proposal. Cimarex is proposing to drill and complete the subject wells under the terms of a modified 1989 AAPL form of Operating Agreement. The Operating Agreement is dated June 1, 2025, by and between Cimarex



Energy Co. of Colorado, as Operator, and covers the E/2 of Section 14, Township 25 South, Range 28 East, Eddy County, New Mexico; the Operating Agreement has the following general provisions:

- 100%/300%/300% Non-Consenting Penalty
- \$8,000/\$800 Drilling and Producing Rate
- Cimarex Energy Co. of Colorado designated as Operator

If you intend to participate, please approve, and return the following within thirty (30) days of receipt of this proposal:

- 1. One (1) executed original of each Election to Participate
- 2. One (1) executed original of <u>each</u> of the enclosed AFEs
- 3. One (1) executed original of the signature page to the Operating Agreement
- 4. Well Data Requirements Sheet

If you elect to participate and purchase your own well control insurance, you must provide a certificate of such insurance to Cimarex prior to commencement of drilling operations; otherwise, you will be covered by insurance procured by Cimarex and will be responsible for your share of the cost.

Please mail all original signed documents to the following address:

Attn: Dylan C. Park Coterra Energy Inc. 6001 Deauville Blvd. Suite 300N Midland, TX 79706

If you do not wish to participate in the subject wells, please contact the undersigned to discuss a potential farmout or acquisition of your interest.

If an agreement cannot be reached within thirty (30) days of receipt of this proposal, Cimarex will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest in the Riverbend 14 Fed Com 1H, 3H, 4H, 7H & 8H wells in the unit(s) covering the Bone Spring and Wolfcamp Formations.

Please call the undersigned with any questions or comments.

Respectfully,

Dylan C. Park, CPL Land Advisor, PBU 432.620.1989

Dylan.Park@Coterra.com

## **ELECTION TO PARTICIPATE Riverbend 14 Federal Com 1H**

	MRC Permian Company elects <b>TO</b> participate in the proposed Riverbend 14 Federal Com 1H.
	MRC Permian Company elects <b>NOT</b> to participate in the proposed Riverbend 14 Federal Com 1H.
Dated this day of	, 2025.
Signature:	
Title:	
If your election above is	s TO participate in the proposed Riverbend 14 Federal Com 1H well, then
	MRC Permian Company elects <b>TO</b> be covered by well control insurance procured by Coterra Energy Operating Co.
	MRC Permian Company elects <b>NOT</b> to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Coterra Energy Operating Co. with a certificate of insurance prior to commencement of drilling operations <b>or</b> be deemed to have elected to be covered by well control insurance procured by Coterra Energy Operating Co.

## **ELECTION TO PARTICIPATE Riverbend 14 Federal Com 3H**

	MRC Permian Company elects <b>TO</b> participate in the proposed Riverbend 14 Federal Com 3H.
	MRC Permian Company elects <b>NOT</b> to participate in the proposed Riverbend 14 Federal Com 3H.
Dated this day of	, 2025.
Signature:	
Title:	
If your election above is	s TO participate in the proposed Riverbend 14 Federal Com 3H well, then
	MRC Permian Company elects <b>TO</b> be covered by well control insurance procured by Coterra Energy Operating Co.
	MRC Permian Company elects <b>NOT</b> to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Coterra Energy Operating Co. with a certificate of insurance prior to commencement of drilling operations <b>or</b> be deemed to have elected to be covered by well control insurance procured by Coterra Energy Operating Co.

## **ELECTION TO PARTICIPATE Riverbend 14 Federal Com 4H**

	MRC Permian Company elects <b>TO</b> participate in the proposed Riverbend 14 Federal Com 4H.
	MRC Permian Company elects <b>NOT</b> to participate in the proposed Riverbend 14 Federal Com 4H.
Dated this day o	f, 2025.
Signature:	
Title:	
If your election above	is TO participate in the proposed Riverbend 14 Federal Com 4H well, then
	MRC Permian Company elects <b>TO</b> be covered by well control insurance procured by Coterra Energy Operating Co.
	MRC Permian Company elects <b>NOT</b> to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Coterra Energy Operating Co. with a certificate of insurance prior to commencement of drilling operations <b>or</b> be deemed to have elected to be covered by well control insurance procured by Coterra Energy Operating Co.

## **ELECTION TO PARTICIPATE Riverbend 14 Federal Com 7H**

	MRC Permian Company elects <b>TO</b> participate in the proposed Riverbend 14 Federal Com 7H.
	MRC Permian Company elects <b>NOT</b> to participate in the proposed Riverbend 14 Federal Com 7H.
Dated this day of	, 2025.
Signature:	
Title:	
If your election above is	s TO participate in the proposed Riverbend 14 Federal Com 7H well, then:
	MRC Permian Company elects <b>TO</b> be covered by well control insurance procured by Coterra Energy Operating Co.
	MRC Permian Company elects <b>NOT</b> to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Coterra Energy Operating Co. with a certificate of insurance prior to commencement of drilling operations <b>or</b> be deemed to have elected to be covered by well control insurance procured by Coterra Energy Operating Co.

## **ELECTION TO PARTICIPATE Riverbend 14 Federal Com 8H**

	MRC Permian Company elects <b>TO</b> participate in the proposed Riverbend 14 Federal Com 8H.
	MRC Permian Company elects <b>NOT</b> to participate in the proposed Riverbend 14 Federal Com 8H.
Dated this day of	, 2025.
Signature:	
Title:	
If your election above i	s TO participate in the proposed Riverbend 14 Federal Com 8H well, then
	MRC Permian Company elects <b>TO</b> be covered by well control insurance procured by Coterra Energy Operating Co.
	MRC Permian Company elects <b>NOT</b> to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Coterra Energy Operating Co. with a certificate of insurance prior to commencement of drilling operations <b>or</b> be deemed to have elected to be covered by well control insurance procured by Coterra Energy Operating Co.

Authorization For Expenditure Drilling

AFE # PAF0000673

Company	Entity

COTERRA ENERGY OPERATING CO. (999901)

Date Prepared 6/4/2025

Exploration Region Well Name PERMIAN BASIN RIVERBEND 14 FEDERAL COM 1H		Prospect	Property Numbe 411826657	r AFE <b>PAF0000673</b>	
	ounty, State	Location U-Turn Wells covering E/2 of Section 14- County, NM	T25S-R28E, Eddy	Estimated Spud 3/31/2026	Estimated Completion 8/27/2026
X	New Supplement Revision	Formation 1st Bone Spring	Well Type	Ttl Measured Depth 19,800	Ttl Vetical Depth <b>7,700</b>

Purpose Drill and complete well

Description

Total Well Cost	\$10,272,952
Total Tangible Cost	\$2,667,654
Tangible	\$2,667,654
Tangible	Cost
Total Intangible Cost	\$7,605,298
Completion Costs	\$4,740,131
Drilling Costs	\$2,865,166
Intangible	Cost

#### Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

### Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

I elect to purchase my own well control insurance policy.

### Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

I elect to take my gas in kind.

I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

### Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Nonoperator Approval			
Company	Approved By (Print Name)	Approved By (Signature)	Date

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement.

6/4/2025

AFE # PAF0000673

1H		•11•	<b></b>	. IEU	Burd of	· · · F · · · ·	D		T-1-1
Description	Codes	illing Amount	Codes	p/Stim Amount	Codes	tion Equip Amount	Codes Codes	mpletion Amount	<b>Total</b> Cos
LAND/LEGAL/CURATIVE	0331.0002	2,400			0336.0002	0			2,40
DAMAGES	0331.0005	40,000			0336.0005	0			40,00
PERMITTING	0331.0018	1,500							1,50
CONTAINMENT	0331.0022	10,000	0333.0022	10,000			0334.0022	0	20,00
PAD CLEANUP	0331.0024	4,000	0333.0024	3,400			0334.0024	7,000	14,40
ROAD/PAD CONSTRUCTION	0331.0030	88,000			0336.0030	12,000			100,00
CONDUCTOR, MOUSE HOLE & CELLAR	0331.0031	30,000							30,00
RIG MOBILIZE/DEMOBILIZE	0331.0035	86,500							86,50
SUPERVISION	0331.0040	84,210	0333.0040	73,698	0336.0040	23,500	0334.0040	0	181,40
DRILLING RIG	0331.0050	651,625							651,62
CASING CREW	0331.0055	50,400	0333.0055	0					50,40
TUBULAR INSPECTIONS	0331.0056	44,100	0333.0056	33,000			0334.0056	0	77,10
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	40,000	0333.0059	11,000			0334.0059	0	51,00
RIG FUEL	0331.0071	14,436	0333.0071	358,185			0334.0071	0	372,62
AUXILLARY POWER/ELECTRICITY	0331.0072	37,594	0333.0072	0			00040000		37,59
WATER & TRANSFER/TRUCKING (NOT DRLG DRILL BITS	0331.0073 0331.0080	0 000	0333.0073	30,000			0334.0073	0	30,00
DRILLING MUD & ADDITIVES		90,000							90,00
DIRECTIONAL DRILLING SERVICES	0331.0082 0331.0090	242,750							242,75
DOWNHOLE RENTALS		536,600	0333.0095	40.000			0334.0095	0	536,60
SURFACE RENTALS	0331.0095 0331.0096	26,000	0333.0095	40,000 66,998	0336.0096	7 000	0334.0095	45.000	66,00
SOLIDS CONTROL EQUIP/SERVICES	0331.0090	160,400 79,135	0333.0090	00,990	0330.0030	7,000	0334.0090	45,000	279,39
RENTAL WORK STRING	0331.0097	32,400							79,13
OTHER RIG/MISC EXPENSES	0331.0104	45,000	0333.0116	33,033	0336.0116	22,000	0334.0116	0	32,40 100,03
PRIMARY CEMENTING	0331.0110	244,980	5555.0110	33,033	3330.0110	22,000	333 1.0110	U	244,98
LOGGING SERVICES/RENTALS	0331.0126	244,360	0333.0126	25,000			0334.0126	0	25,00
WELL CONTROL EQUIP/SERVICES	0331.0120	50,924	0333.0120	10,000			0334.0130	0	60,92
CAPITALIZED EMPLOYEE LABOR	0331.0140	0,524	0333.0140	0	0336.0140	1,500	0334.0140	0	1,50
CAPITALIZED EMPLOYEE FRINGE BENEFITS	0331.0141	0	0333.0141	0	0336.0141	500	0334.0141	0	500
OVERHEAD	0331.0142	15,000	0333.0142	15,000	0336.0142	13,000		Ü	43,000
MUD DISPOSAL LABOR/EQUIP	0331.0165	50,000	0333.0165	25,999		,			75,999
REAL TIME OPERATIONS CENTER	0331.0192	13,000	0333.0192	0					13,000
STIMULATION FLUID			0333.0083	443,250			0334.0083	0	443,250
FRAC TREE RENTAL			0333.0098	88,397			0334.0098	0	88,39
FLOWBACK SERVICES			0333.0102	62,398			0334.0102	30,000	92,398
BRIDGE PLUGS/FRAC PLUGS			0333.0110	39,950			0334.0110	0	39,950
STIMULATION CHEMICALS			0333.0131	390,751			0334.0131	0	390,75
FRAC SAND			0333.0132	231,757			0334.0132	0	231,75
FRAC SAND TRANSPORTATION			0333.0133	331,590			0334.0133	0	331,590
PUMP DOWN SERVICES/EQUIPMENT			0333.0134	39,060					39,060
STIMULATION/FRACTURING			0333.0135	855,724			0334.0135	10,000	865,724
PERFORATING & WIRELINE SERVICES			0333.0136	210,950			0334.0136	0	210,950
COMPLETION RIG/WORKOVER RIG			0333.0150	24,000			0334.0150	0	24,000
COIL TUBING SERVICES			0333.0151	174,884			0334.0151	0	174,884
FLOWBACK WATER DISPOSAL							0334.0156	219,553	219,553
MECHANICAL LABOR					0336.0042	238,000			238,000
AUTOMATION LABOR					0336.0043	75,000	0334.0043	5,000	80,000
IPC & EXTERNAL PAINTING					0336.0106	22,000			22,000
FL/GL - ON PAD LABOR					0336.0107	35,500			35,500
FL/GL - LABOR FL/GL - SUPERVISION					0336.0108	107,500			107,500
SURVEY					0336.0109 0336.0112	20,500			20,500
CONTINGENCY - DRLG, COMP, PCOM, FAC	0331.0190	04212	0333.0190	181.401	0336.0112	4,500 0	0334.0190	21.655	4,500 307,269
Total Intangible Cost		94,212 2,865,166	0333.0130	3,809,423	0330.0130	582,500	0334.0190	31,655 348,208	7.605.29
WELLHEAD EQUIPMENT SURFACE	0331.0202	65,000	0333.0202	55,000		302,300	0334.0202	47,000	167,000
CONDUCTOR PIPE	0331.0206	8,054	0333.0202	33,000			0551.0202	47,000	8,054
SURFACE CASING	0331.0207	64,763							64,763
INTERMEDIATE CASING I	0331.0208	274,541							274,54
PRODUCTION CSG/TIE BACK	0331.0211	568,968	0333.0211	0					568,968
TUBULAR FREIGHT	0331.0212	36,000	0333.0212	15,000			0334.0212	0	51,000
PERMANENT DOWNHOLE EQUIPMENT	0331.0215	60,000	0333.0215	60,000			0334.0215	0	120,000
CELLAR	0331.0219	8,000		,					8,000
WATER STRING CASING	0331.0221	17,725							17,72
TUBING			0333.0201	139,104			0334.0201	0	139,10
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)			0333.0311	25,000			0334.0311	0	25,000
SURFACE EQUIPMENT							0334.0203	42,000	42,000
N/C LEASE EQUIPMENT					0336.0303	250,000	0334.0303	0	250,000
GATHERING/FLOWLINES					0336.0315	131,000	0334.0315	0	131,000
TANKS, STEPS, STAIRS					0336.0317	6,000			6,000
METERING EQUIPMENT					0336.0321	33,500			33,500
LEASE AUTOMATION MATERIALS					0336.0322	73,000			73,000
FACILITY ELECTRICAL					0336.0324	130,500			130,50
PRODUCTION EQUIPMENT FREIGHT					0336.0327	34,500			34,500
FL/GL - MATERIALS					0336.0331	44,000			44,000
SHORT ORDERS					0336.0332	47,000			47,00
PUMPS					0336.0333	40,500			40,50
WALKOVERS					0336.0334	7,500			7,50
BATTERY (HTR TRTR, SEPAR, GAS T)					0336.0335	296,000			296,00
SECONDARY CONTAINMENTS					0336.0336	17,500			17,50
OVERHEAD POWER DISTR (TO FACILITY) FACILITY LINE PIPE					0336.0337 0336.0339	31,500			31,500
SWD/OTHER - MATERIALS					0336.0339	38,000			38,000
SWD/OTHER - MATERIALS  Total Tangible Cost		1 102 050		204 104	040.0540	1,000		80 000	2,667,65
		1,103,050		294,104		1,181,500		89,000	2,667,654
Total Estimated Cost		3,968,216		4,103,527		1,764,000		437,208	10,272,952

AFE # PAF0000673

# COTERRA Authorization For Expenditure - RIVERBEND 14 FEDERAL COM

ΙΠ						
Baradadia.	Code	Drilling	A	Code	Comp/Stim	A
Description	Codes 0331.0002		Amount	Codes		Amount
LAND/LEGAL/CURATIVE	0331.0002		2,400			
DAMAGES			40,000			
PERMITTING	0331.0018		1,500			
CONTAINMENT	0331.0022		10,000	0333.0022		10,000
PAD CLEANUP	0331.0024		4,000	0333.0024		3,400
ROAD/PAD CONSTRUCTION	0331.0030		88,000			
CONDUCTOR, MOUSE HOLE & CELLAR	0331.0031		30,000			
RIG MOBILIZE/DEMOBILIZE	0331.0035		86,500			
SUPERVISION	0331.0040		84,210	0333.0040		73,698
DRILLING RIG	0331.0050		651,625			
CASING CREW	0331.0055		50,400	0333.0055		0
TUBULAR INSPECTIONS	0331.0056		44,100	0333.0056		33,000
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059		40,000	0333.0059		11,000
RIG FUEL	0331.0071		14,436	0333.0071		358,185
AUXILLARY POWER/ELECTRICITY	0331.0072		37,594	0333.0072		0
WATER & TRANSFER/TRUCKING (NOT	0331.0073		0	0333.0073		30,000
DRILL BITS	0331.0080		90,000	0333.0073		30,000
DRILLING MUD & ADDITIVES	0331.0082					
DIRECTIONAL DRILLING SERVICES			242,750			
	0331.0090		536,600			
DOWNHOLE RENTALS	0331.0095		26,000	0333.0095		40,000
SURFACE RENTALS	0331.0096		160,400	0333.0096		66,998
SOLIDS CONTROL EQUIP/SERVICES	0331.0097		79,135			
RENTAL WORK STRING	0331.0104		32,400			
OTHER RIG/MISC EXPENSES	0331.0116		45,000	0333.0116		33,033
PRIMARY CEMENTING	0331.0120		244,980			,,,,,,,,
LOGGING SERVICES/RENTALS	0331.0126		0	0333.0126		25,000
WELL CONTROL EQUIP/SERVICES	0331.0120		50,924	0333.0120		10,000
CAPITALIZED EMPLOYEE LABOR	0331.0140		0	0333.0140		0
CAPITALIZED EMPLOYEE FRINGE BENEFITS	0331.0141		0	0333.0141		0
OVERHEAD	0331.0142		15,000	0333.0142		15,000
MUD DISPOSAL LABOR/EQUIP	0331.0165		50,000	0333.0165		25,999
REAL TIME OPERATIONS CENTER	0331.0192		13,000	0333.0192		0
STIMULATION FLUID				0333.0083		443,250
FRAC TREE RENTAL				0333.0098		88,397
FLOWBACK SERVICES				0333.0102		62,398
BRIDGE PLUGS/FRAC PLUGS				0333.0110		
STIMULATION CHEMICALS				0333.0110		39,950
						390,751
FRAC SAND				0333.0132		231,757
FRAC SAND TRANSPORTATION				0333.0133		331,590
PUMP DOWN SERVICES/EQUIPMENT				0333.0134		39,060
STIMULATION/FRACTURING				0333.0135		855,724
PERFORATING & WIRELINE SERVICES				0333.0136		210,950
COMPLETION RIG/WORKOVER RIG				0333.0150		24,000
COIL TUBING SERVICES				0333.0151		174,884
FLOWBACK WATER DISPOSAL						17 1,001
MECHANICAL LABOR						
AUTOMATION LABOR						
IPC & EXTERNAL PAINTING						
FL/GL - ON PAD LABOR						
FL/GL - LABOR						
FL/GL - SUPERVISION						
SURVEY						
CONTINGENCY - DRLG, COMP, PCOM,	0331.0190		94,212	0333.0190		181,401
Total Intangible Cost			2,865,166			3,809,423
WELLHEAD EQUIPMENT SURFACE	0331.0202		65,000	0333.0202		55,000
CONDUCTOR PIPE	0331.0202		8,054			33,000
SURFACE CASING	0331.0206					
			64,763			
INTERMEDIATE CASING I	0331.0208		274,541	0000		
PRODUCTION CSG/TIE BACK	0331.0211			0333.0211		0
TUBULAR FREIGHT	0331.0212		36,000	0333.0212		15,000
PERMANENT DOWNHOLE EQUIPMENT	0331.0215		60,000	0333.0215		60,000
CELLAR	0331.0219		8,000			
WATER STRING CASING	0331.0221		17,725			
TUBING				0333.0201		139,104
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)				0333.0311		25,000
SURFACE EQUIPMENT				5555.0511		23,000
N/C LEASE EQUIPMENT						
GATHERING/FLOWLINES						
TANKS, STEPS, STAIRS						
METERING EQUIPMENT						
LEASE AUTOMATION MATERIALS						
FACILITY ELECTRICAL						
PRODUCTION EQUIPMENT FREIGHT						
FL/GL - MATERIALS						
SHORT ORDERS						
PUMPS						
WALKOVERS						
BATTERY (HTR TRTR,SEPAR,GAS T)						
SECONDARY CONTAINMENTS						
OVERHEAD POWER DISTR (TO FACILITY)						
FACILITY LINE PIPE						
SWD/OTHER - MATERIALS						
Total Tangible Cost			1102.050			204404
			1,103,050			294,104
Total Estimated Cost			3,968,216			4,103,527

COTERRA Authorization For Expenditure - RIVERBEND 14 FEDERAL COM

AFE # PAF0000673

Production Equip Post Completion Amount LAND/LEGAL/CURATIVE 0336,0002 0 2.400 DAMAGES 0336.0005 0 40.000 PERMITTING 1.500 CONTAINMENT 0334.0022 20.000 PAD CLEANUP 0334.0024 14.400 7.000 ROAD/PAD CONSTRUCTION 100.000 12.000 CONDUCTOR, MOUSE HOLE & CELLAR 30,000 RIG MOBILIZE/DEMOBILIZE 86,500 SUPERVISION 0336.0040 0334.0040 181,408 23,500 DRILLING RIG 651,625 CASING CREW 50,400 TUBULAR INSPECTIONS 0334 0056 77,100 WELDING/ROUSTABOUTS/LEASE CREWS 0334.0059 51,000 RIG FUEL 0334.0071 372,621 AUXILLARY POWER/ELECTRICITY 37,594 WATER & TRANSFER/TRUCKING (NOT DRLG 0334.0073 30.000 DRILL BITS 90,000 DRILLING MUD & ADDITIVES 242,750 DIRECTIONAL DRILLING SERVICES 536,600 DOWNHOLE RENTALS 0334.0095 66,000 SURFACE RENTALS 0336.0096 7,000 0334.0096 45,000 279,398 SOLIDS CONTROL EQUIP/SERVICES 79,135 RENTAL WORK STRING 32,400 0334 0116 OTHER RIG/MISC EXPENSES 0336 0116 22,000 100,033 PRIMARY CEMENTING 244.980 LOGGING SERVICES/RENTALS 0334.0126 25,000 WELL CONTROL EQUIP/SERVICES 0334.0130 60.924 CAPITALIZED EMPLOYEE LABOR 0336.0140 0334.0140 1,500 1,500 CAPITALIZED EMPLOYEE FRINGE BENEFITS 0336.0141 0334.0141 500 500 OVERHEAD 0336.0142 13,000 43,000 MUD DISPOSAL LABOR/EQUIP 75,999 REAL TIME OPERATIONS CENTER 13,000 STIMULATION FLUID 0334.0083 443,250 FRAC TRFF RENTAL 0334 0098 88,397 FLOWBACK SERVICES 0334.0102 30.000 92,398 BRIDGE PLUGS/FRAC PLUGS 0334.0110 39.950 STIMULATION CHEMICALS 0334.0131 0 390,751 FRAC SAND 0334.0132 231,757 FRAC SAND TRANSPORTATION 0334.0133 331,590 PUMP DOWN SERVICES/EQUIPMENT 39,060 STIMULATION/FRACTURING 0334.0135 10,000 865,724 PERFORATING & WIRELINE SERVICES 0334.0136 210,950 COMPLETION RIG/WORKOVER RIG 0334.0150 24,000 COIL TURING SERVICES 0334 0151 174.884 FLOWBACK WATER DISPOSAL 0334.0156 1st 2 months water - 281,478bbls @ \$0.78/bbl 219,553 219,553 MECHANICAL LABOR 0336.0042 238.000 238.000 AUTOMATION LABOR 0336.0043 0334.0043 75,000 5.000 80.000 IPC & EXTERNAL PAINTING 0336.0106 22,000 22.000 FL/GL - ON PAD LABOR 0336.0107 35.500 35.500 FL/GL - LABOR 0336.0108 107,500 107,500 FL/GL - SUPERVISION 20,500 20,500 SURVEY 0336.0112 4,500 4,500 CONTINGENCY - DRLG, COMP, PCOM, FAC 0334.0190 0336.0190 0 31,655 307,269 Total Intangible Cos 7,605,298 582,500 WELLHEAD EQUIPMENT SURFACE 0334 0202 167,000 CONDUCTOR PIPE 8,054 SURFACE CASING 64,763 INTERMEDIATE CASING I 274,541 PRODUCTION CSG/TIE BACK 568 968 TUBULAR FREIGHT 0334.0212 51,000 PERMANENT DOWNHOLE EQUIPMENT 0334.0215 120.000 CELLAR 8,000 WATER STRING CASING 17,725 TUBING 0334.0201 139,104 LIFT EQUIP (GLV,ESP,PC PUMP,RODS) 0334.0311 25,000 SURFACE EQUIPMENT 0334.0203 42,000 42,000 N/C LEASE FOUIPMENT 0336.0303 250,000 0334 0303 250,000 0336.0315 GATHERING/FLOWLINES 131,000 0334.0315 131,000 TANKS, STEPS, STAIRS 0336.0317 6,000 6.000 METERING EQUIPMENT 0336.0321 33,500 33.500 LEASE AUTOMATION MATERIALS 0336.0322 73.000 73,000 FACILITY ELECTRICAL 0336.0324 130,500 130.500 PRODUCTION EQUIPMENT FREIGHT 0336.0327 34,500 34,500 FL/GL - MATERIALS 0336.0331 44,000 44,000 SHORT ORDERS 0336.0332 47,000 47,000 PUMPS 0336.0333 40,500 40,500 WAI KOVERS 0336 0334 7,500 7,500 BATTERY (HTR TRTR, SEPAR, GAS T) 0336.0335 296,000 296,000 SECONDARY CONTAINMENTS 0336 0336 17.500 17.500 OVERHEAD POWER DISTR (TO FACILITY) 0336.0337 31 500 31,500 FACILITY LINE PIPE 0336.0339 38.000 38.000 SWD/OTHER - MATERIALS 0336.0340 1.000 1.000 Total Tangible Cost ,181,500 89,000 2,667,654 Total Estimated Cost 437.208 10.272.952 1.764.000

Authorization For Expenditure Drilling

AFE # PAF0000675

Company Entity

COTERRA ENERGY OPERATING CO. (999901)

Date Prepared 6/4/2025

Exploration Region Well Name PERMIAN BASIN RIVERBEND 14 FEDERAL COM 3H		Prospect	Property Number 411829608	AFE <b>PAF0000675</b>		
County, State EDDY, NM	Location E/2 Section 14-T25S-R28E, Eddy County, NM		Estimated Spud 3/21/2026	Estimated Completion 8/27/2026		
X New Supplement Revision	Formation 2nd Bone Spring	Well Type	Ttl Measured Depth 20,400	Ttl Vetical Depth <b>8,300</b>		

Purpose Drill and complete well

Description

Intangible	Cost
Drilling Costs	\$2,927,109
Completion Costs	\$4,698,754
Total Intangible Cost	\$7,625,863
Tangible	Cost
Tangible	\$2,703,563
Total Tangible Cost	\$2,703,563
Total Well Cost	\$10,329,426

Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

## Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

I elect to purchase my own well control insurance policy.

## Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

I elect to take my gas in kind.

I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

## Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Nonoperator Approval			
Company	Approved By (Print Name)	Approved By (Signature)	Date

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement.

6/4/2025

COTERRA Authorization For Expenditure - RIVERBEND 14 FEDERAL COM

AFE # PAF0000675

3H									
		illing		p/Stim		ion Equip	Post Cor		Total
Description	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Cost
LAND/LEGAL/CURATIVE	0331.0002	2,400			0336.0002	0			2,400
DAMAGES	0331.0005	40,000			0336.0005	0			40,000
PERMITTING	0331.0018	1,500							1,500
CONTAINMENT	0331.0022	10,000	0333.0022	10,000			0334.0022	0	20,000
PAD CLEANUP	0331.0024	4,000	0333.0024	3,400			0334.0024	7,000	14,400
ROAD/PAD CONSTRUCTION	0331.0030	88,000		-,	0336.0030	12,000		1,000	100,000
CONDUCTOR, MOUSE HOLE & CELLAR	0331.0031	30,000				12,000			30,000
RIG MOBILIZE/DEMOBILIZE	0331.0035								
		86,500	0222 0040	72.500	0226 0040	22.500	0224 0040		86,500
SUPERVISION	0331.0040	88,200	0333.0040	73,698	0336.0040	23,500	0334.0040	0	185,398
DRILLING RIG	0331.0050	682,500							682,500
CASING CREW	0331.0055	50,400	0333.0055	0					50,400
TUBULAR INSPECTIONS	0331.0056	44,100	0333.0056	33,000			0334.0056	0	77,100
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	40,000	0333.0059	11,000			0334.0059	0	51,000
RIG FUEL	0331.0071	15,120	0333.0071	358,185			0334.0071	0	373,305
AUXILLARY POWER/ELECTRICITY	0331.0072	39,375	0333.0072	0					39,375
WATER & TRANSFER/TRUCKING (NOT DRLG	0331.0073	0	0333.0073	30,000			0334.0073	0	30,000
DRILL BITS	0331.0080	90,000		30,000				· ·	90,000
DRILLING MUD & ADDITIVES	0331.0082								
		242,750							242,750
DIRECTIONAL DRILLING SERVICES	0331.0090	547,600							547,600
DOWNHOLE RENTALS	0331.0095	26,000	0333.0095	40,000			0334.0095	0	66,000
SURFACE RENTALS	0331.0096	168,000	0333.0096	66,998	0336.0096	7,000	0334.0096	45,000	286,998
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	81,700							81,700
RENTAL WORK STRING	0331.0104	32,400							32,400
OTHER RIG/MISC EXPENSES	0331.0116	45,000	0333.0116	33,033	0336.0116	22,000	0334.0116	0	100,033
PRIMARY CEMENTING	0331.0120	244,980		33,033		22,000		J	244,980
LOGGING SERVICES/RENTALS	0331.0126	244,360	0333.0126	25 000			0334.0126	0	
WELL CONTROL EQUIP/SERVICES	0331.0126		0333.0126	25,000				0	25,000
		52,335		10,000	0226 0116		0334.0130	0	62,335
CAPITALIZED EMPLOYEE LABOR	0331.0140	0	0333.0140	0	0336.0140	1,500	0334.0140	0	1,500
CAPITALIZED EMPLOYEE FRINGE BENEFITS	0331.0141	0	0333.0141	0	0336.0141	500	0334.0141	0	500
OVERHEAD	0331.0142	15,000	0333.0142	15,000	0336.0142	13,000			43,000
MUD DISPOSAL LABOR/EQUIP	0331.0165	50,000	0333.0165	25,999					75,999
REAL TIME OPERATIONS CENTER	0331.0192	13,000	0333.0192	0					13,000
STIMULATION FLUID			0333.0083	443,250			0334.0083	0	443,250
FRAC TREE RENTAL			0333.0098	88,397			0334.0098	0	88,397
FLOWBACK SERVICES			0333.0102	62,398			0334.0102	30,000	92,398
BRIDGE PLUGS/FRAC PLUGS			0333.0102				0334.0110		
				39,950				0	39,950
STIMULATION CHEMICALS			0333.0131	390,751			0334.0131	0	390,751
FRAC SAND			0333.0132	231,757			0334.0132	0	231,757
FRAC SAND TRANSPORTATION			0333.0133	331,590			0334.0133	0	331,590
PUMP DOWN SERVICES/EQUIPMENT			0333.0134	39,060					39,060
STIMULATION/FRACTURING			0333.0135	855,724			0334.0135	10,000	865,724
PERFORATING & WIRELINE SERVICES			0333.0136	210,950			0334.0136	0	210,950
COMPLETION RIG/WORKOVER RIG			0333.0150	24,000			0334.0150	0	24,000
COIL TUBING SERVICES			0333.0151	174,884			0334.0151	0	174,884
FLOWBACK WATER DISPOSAL				174,004			0334.0156	181,937	181,937
MECHANICAL LABOR					0336.0042	220,000	0334.0130	101,937	
						238,000			238,000
AUTOMATION LABOR					0336.0043	75,000	0334.0043	5,000	80,000
IPC & EXTERNAL PAINTING					0336.0106	22,000			22,000
FL/GL - ON PAD LABOR					0336.0107	35,500			35,500
FL/GL - LABOR					0336.0108	107,500			107,500
FL/GL - SUPERVISION					0336.0109	20,500			20,500
SURVEY					0336.0112	4,500			4,500
CONTINGENCY - DRLG, COMP, PCOM, FAC	0331.0190	96,249	0333.0190	181,401	0336.0190	0	0334.0190	27,894	305,544
Total Intangible Cos		2,927,109		3,809,423		582,500		306,831	7,625,863
			0333.0202			J02,30U	0334.0202		
WELLHEAD EQUIPMENT SURFACE	0331.0202	65,000	0555.0202	55,000			0554.0202	47,000	167,000
CONDUCTOR PIPE	0331.0206	8,054							8,054
SURFACE CASING	0331.0207	64,763							64,763
INTERMEDIATE CASING I	0331.0208	294,544							294,544
PRODUCTION CSG/TIE BACK	0331.0211	584,874		0					584,874
TUBULAR FREIGHT	0331.0212	36,000	0333.0212	15,000			0334.0212	0	51,000
PERMANENT DOWNHOLE EQUIPMENT	0331.0215	60,000	0333.0215	60,000			0334.0215	0	120,000
CELLAR	0331.0219	8,000							8,000
WATER STRING CASING	0331.0221	17,725							17,725
TUBING		11,123	0333.0201	139,104			0334.0201	0	139,104
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)			0333.0201				0334.0201		
			0.00011	25,000				0	25,000
SURFACE EQUIPMENT					0226 0777		0334.0203	42,000	42,000
N/C LEASE EQUIPMENT					0336.0303	250,000	0334.0303	0	250,000
GATHERING/FLOWLINES					0336.0315	131,000	0334.0315	0	131,000
TANKS, STEPS, STAIRS					0336.0317	6,000			6,000
METERING EQUIPMENT					0336.0321	33,500			33,500
LEASE AUTOMATION MATERIALS					0336.0322	73,000			73,000
FACILITY ELECTRICAL					0336.0324	130,500			130,500
PRODUCTION EQUIPMENT FREIGHT					0336.0327	34,500			34,500
FL/GL - MATERIALS					0336.0321	44,000			44,000
SHORT ORDERS					0336.0331				
						47,000			47,000
PUMPS					0336.0333	40,500			40,500
WALKOVERS					0336.0334	7,500			7,500
BATTERY (HTR TRTR,SEPAR,GAS T)					0336.0335	296,000			296,000
SECONDARY CONTAINMENTS					0336.0336	17,500			17,500
OVERHEAD POWER DISTR (TO FACILITY)					0336.0337	31,500			31,500
FACILITY LINE PIPE					0336.0339	38,000			38,000
									33,300
SWD/OTHER - MATERIALS					0336.0340	1 000			1 000
SWD/OTHER - MATERIALS  Total Tangible Cos	t	1,138,959		294,104	0336.0340	1,000 1,181,500		89,000	1,000 2,703,563

AFE # PAF0000675

# COTERRA Authorization For Expenditure - RIVERBEND 14 FEDERAL COM 3H

		Drilling		Comp/Stim
Description	Codes	Amount	Codes	Amoun
LAND/LEGAL/CURATIVE	0331.0002	2,400		
DAMAGES	0331.0005	40,000		
PERMITTING	0331.0018			
		1,500		
CONTAINMENT	0331.0022	10,000	0333.0022	10,00
PAD CLEANUP	0331.0024	4,000	0333.0024	3,400
ROAD/PAD CONSTRUCTION	0331.0030	88,000		
CONDUCTOR, MOUSE HOLE & CELLAR	0331.0031	30,000		
RIG MOBILIZE/DEMOBILIZE	0331.0035	86,500		
SUPERVISION	0331.0040	88,200	0333.0040	72 60
			0333.0040	73,69
DRILLING RIG	0331.0050	682,500		
CASING CREW	0331.0055	50,400	0333.0055	
TUBULAR INSPECTIONS	0331.0056	44,100	0333.0056	33,000
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	40,000	0333.0059	11,000
RIG FUEL	0331.0071	15,120	0333.0071	358,18
AUXILLARY POWER/ELECTRICITY	0331.0072	39,375	0333.0072	
				20.00
WATER & TRANSFER/TRUCKING (NOT	0331.0073	0	0333.0073	30,000
DRILL BITS	0331.0080	90,000		
DRILLING MUD & ADDITIVES	0331.0082	242,750		
DIRECTIONAL DRILLING SERVICES	0331.0090	547,600		
DOWNHOLE RENTALS	0331.0095	26,000	0333.0095	40,000
SURFACE RENTALS	0331.0096		0333.0096	
		168,000	0333.0090	66,998
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	81,700		
RENTAL WORK STRING	0331.0104	32,400		
OTHER RIG/MISC EXPENSES	0331.0116	45,000	0333.0116	33,03
PRIMARY CEMENTING	0331.0120	244,980		
LOGGING SERVICES/RENTALS	0331.0126	0	0333.0126	25,000
WELL CONTROL EQUIP/SERVICES	0331.0120	-		
		52,335	0333.0130	10,000
CAPITALIZED EMPLOYEE LABOR	0331.0140	0	0333.0140	
CAPITALIZED EMPLOYEE FRINGE BENEFITS	0331.0141	0	0333.0141	
OVERHEAD	0331.0142	15,000	0333.0142	15,000
MUD DISPOSAL LABOR/EQUIP	0331.0165	50,000	0333.0165	25,999
REAL TIME OPERATIONS CENTER				
	0331.0192	13,000	0333.0192	
STIMULATION FLUID			0333.0083	443,250
FRAC TREE RENTAL			0333.0098	88,39
FLOWBACK SERVICES			0333.0102	62,398
BRIDGE PLUGS/FRAC PLUGS			0333.0110	39,950
STIMULATION CHEMICALS			0333.0131	390,75
FRAC SAND			0333.0132	231,75
FRAC SAND TRANSPORTATION			0333.0133	331,590
PUMP DOWN SERVICES/EQUIPMENT			0333.0134	39,060
STIMULATION/FRACTURING			0333.0135	855,724
PERFORATING & WIRELINE SERVICES			0333.0136	210,950
COMPLETION RIG/WORKOVER RIG				
			0333.0150	24,000
COIL TUBING SERVICES			0333.0151	174,884
FLOWBACK WATER DISPOSAL				
MECHANICAL LABOR				
AUTOMATION LABOR				
IPC & EXTERNAL PAINTING				
FL/GL - ON PAD LABOR				
FL/GL - LABOR				
FL/GL - SUPERVISION				
SURVEY				
CONTINGENCY - DRLG, COMP, PCOM,	0331.0190	06 240	0333.0190	191.40
		96,249	0333.0130	181,40
Total Intangible Cost		2,927,109		3,809,42
WELLHEAD EQUIPMENT SURFACE	0331.0202	65,000	0333.0202	55,000
CONDUCTOR PIPE	0331.0206	8,054		
SURFACE CASING	0331.0207	64,763		
INTERMEDIATE CASING I	0331.0208	294,544		
PRODUCTION CSG/TIE BACK	0331.0211			
		584,874		
TUBULAR FREIGHT	0331.0212		0333.0212	15,000
PERMANENT DOWNHOLE EQUIPMENT	0331.0215	60,000	0333.0215	60,000
CELLAR	0331.0219	8,000		
WATER STRING CASING	0331.0221	17,725		
TUBING		,,25	0333.0201	139.10
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)			0333.0311	
			U333.U3 [ ]	25,000
SURFACE EQUIPMENT				
N/C LEASE EQUIPMENT				
GATHERING/FLOWLINES				
TANKS, STEPS, STAIRS				
METERING EQUIPMENT				
LEASE AUTOMATION MATERIALS				
FACILITY ELECTRICAL				
PRODUCTION EQUIPMENT FREIGHT				
FL/GL - MATERIALS				
SHORT ORDERS				
PUMPS				
WALKOVERS				
BATTERY (HTR TRTR,SEPAR,GAS T)				
SECONDARY CONTAINMENTS				
OVERHEAD POWER DISTR (TO FACILITY)				
FACILITY LINE PIPE				
SWD/OTHER - MATERIALS				
		1,138,959		294,10
Total Tangible Cost  Total Estimated Cost		4,066,068		4,103,52

COTERRA Authorization For Expenditure - RIVERBEND 14 FEDERAL COM

AFE # PAF0000675

3H							
Description	Codes	Production Equip	Amanumb	Carlos	Post Completion	Amazont	Total
Description LAND/LEGAL/CURATIVE	Codes 0336.0002		Amount 0	Codes		Amount	Cost 2,400
DAMAGES	0336.0005		0				40,000
PERMITTING	0330.0003		0				1,500
CONTAINMENT				0334.0022		0	20,000
PAD CLEANUP				0334.0024		7,000	14,400
ROAD/PAD CONSTRUCTION	0336.0030		12,000				100,000
CONDUCTOR, MOUSE HOLE & CELLAR							30,000
RIG MOBILIZE/DEMOBILIZE							86,500
SUPERVISION	0336.0040		23,500	0334.0040		0	185,398
DRILLING RIG							682,500
CASING CREW							50,400
TUBULAR INSPECTIONS				0334.0056		0	77,100
WELDING/ROUSTABOUTS/LEASE CREWS				0334.0059		0	51,000
RIG FUEL AUXILLARY POWER/ELECTRICITY				0334.0071		0	373,305
WATER & TRANSFER/TRUCKING (NOT DRLG				0334.0073		0	39,375 30,000
DRILL BITS				0331.0073		U	90,000
DRILLING MUD & ADDITIVES							242,750
DIRECTIONAL DRILLING SERVICES							547,600
DOWNHOLE RENTALS				0334.0095		0	66,000
SURFACE RENTALS	0336.0096		7,000	0334.0096		45,000	286,998
SOLIDS CONTROL EQUIP/SERVICES							81,700
RENTAL WORK STRING							32,400
OTHER RIG/MISC EXPENSES	0336.0116		22,000	0334.0116		0	100,033
PRIMARY CEMENTING				005:-			244,980
LOGGING SERVICES/RENTALS				0334.0126		0	25,000
WELL CONTROL EQUIP/SERVICES CAPITALIZED EMPLOYEE LABOR	0336.0140		4 505	0334.0130 0334.0140		0	62,335
CAPITALIZED EMPLOYEE LABOR  CAPITALIZED EMPLOYEE FRINGE BENEFITS	0336.0140 0336.0141		1,500	0334.0140		0	1,500
OVERHEAD	0336.0141		13,000	0554.0141		U	500 43,000
MUD DISPOSAL LABOR/EQUIP	0330.0112		13,000				75,999
REAL TIME OPERATIONS CENTER							13,000
STIMULATION FLUID				0334.0083		0	443,250
FRAC TREE RENTAL				0334.0098		0	88,397
FLOWBACK SERVICES				0334.0102		30,000	92,398
BRIDGE PLUGS/FRAC PLUGS				0334.0110		0	39,950
STIMULATION CHEMICALS				0334.0131		0	390,751
FRAC SAND				0334.0132		0	231,757
FRAC SAND TRANSPORTATION				0334.0133		0	331,590
PUMP DOWN SERVICES/EQUIPMENT							39,060
STIMULATION/FRACTURING				0334.0135		10,000	865,724
PERFORATING & WIRELINE SERVICES				0334.0136		0	210,950
COMPLETION RIG/WORKOVER RIG COIL TUBING SERVICES				0334.0150 0334.0151		0	24,000
FLOWBACK WATER DISPOSAL				0334.0151	1st 2 months water - 233,252bbls @ \$0.78/bbl	0 181,937	174,884
MECHANICAL LABOR	0336.0042		238,000	0334.0130	15t 2 Months water - 255,2520015 @ \$0.70/001	101,937	181,937 238,000
AUTOMATION LABOR	0336.0043		75,000	0334.0043		5,000	80,000
IPC & EXTERNAL PAINTING	0336.0106		22,000			3,000	22,000
FL/GL - ON PAD LABOR	0336.0107		35,500				35,500
FL/GL - LABOR	0336.0108		107,500				107,500
FL/GL - SUPERVISION	0336.0109		20,500				20,500
SURVEY	0336.0112		4,500				4,500
CONTINGENCY - DRLG, COMP, PCOM, FAC	0336.0190		0	0334.0190	10%	27,894	305,544
Total Intangible Cost			582,500			306,831	7,625,863
WELLHEAD EQUIPMENT SURFACE				0334.0202		47,000	167,000
CONDUCTOR PIPE							8,054
SURFACE CASING INTERMEDIATE CASING I							64,763 294,544
PRODUCTION CSG/TIE BACK							584,874
TUBULAR FREIGHT				0334.0212		0	51,000
PERMANENT DOWNHOLE EQUIPMENT				0334.0215		0	120,000
CELLAR						3	8,000
WATER STRING CASING							17,725
TUBING				0334.0201		0	139,104
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)				0334.0311		0	25,000
SURFACE EQUIPMENT				0334.0203		42,000	42,000
N/C LEASE EQUIPMENT	0336.0303		250,000	0334.0303		0	250,000
GATHERING/FLOWLINES	0336.0315		131,000	0334.0315		0	131,000
TANKS, STEPS, STAIRS	0336.0317		6,000				6,000
METERING EQUIPMENT	0336.0321		33,500				33,500
LEASE AUTOMATION MATERIALS FACILITY ELECTRICAL	0336.0322		73,000				73,000
PRODUCTION EQUIPMENT FREIGHT	0336.0324 0336.0327		130,500				130,500
FL/GL - MATERIALS	0336.0327		34,500 44,000				34,500 44,000
SHORT ORDERS	0336.0331		47,000				47,000
PUMPS	0336.0332		40,500				40,500
WALKOVERS	0336.0334		7,500				7,500
BATTERY (HTR TRTR,SEPAR,GAS T)	0336.0335		296,000				296,000
SECONDARY CONTAINMENTS	0336.0336		17,500				17,500
OVERHEAD POWER DISTR (TO FACILITY)	0336.0337		31,500				31,500
FACILITY LINE PIPE	0336.0339		38,000				38,000
SWD/OTHER - MATERIALS	0336.0340		1,000				1,000
Total Tangible Cost			1,181,500			89,000	2,703,563
Total Estimated Cost			1,764,000			395,831	10,329,426

Authorization For Expenditure Drilling

AFE # PAF0000674

Company Entity

COTERRA ENERGY OPERATING CO. (999901)

Date Prepared 6/4/2025

Well Name RIVERBEND 14 FEDERAL COM 8H	Prospect	Property Number 411826659	AFE <b>PAF0000674</b>
Location E/2 Section 14-T25S-R28E, Eddy County, NM		Estimated Spud 3/21/2026	Estimated Completion 8/27/2026
Formation Harkey A	Well Type	Ttl Measured Depth 20,900	Ttl Vetical Depth <b>8,800</b>
	RIVERBEND 14 FEDERAL COM 8H  Location E/2 Section 14-T25S-R28E, Eddy County, NM  Formation	RIVERBEND 14 FEDERAL COM 8H  Location E/2 Section 14-T25S-R28E, Eddy County, NM  Formation Well Type	RIVERBEND 14 FEDERAL COM 8H  Location Estimated Spud E/2 Section 14-T25S-R28E, Eddy County, NM  Solution Formation  Well Type Ttl Measured Depth

Purpose Drill and complete well

Description

Total Tangible Cost	\$2,735,988
Tangible	\$2,735,988
Tangible	Cost
Total Intangible Cost	\$7,547,962
Completion Costs	\$4,542,941
Drilling Costs	\$3,005,021
Intangible	Cost

Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

## Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

I elect to purchase my own well control insurance policy.

## Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

I elect to take my gas in kind.

I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

## Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Nonoperator Approval			
Company	Approved By (Print Name)	Approved By (Signature)	Date

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement.

6/4/2025

COTERRA Authorization For Expenditure - RIVERBEND 14 FEDERAL COM 8H

AFE # PAF0000674

		illing		p/Stim	Producti	ion Equip	Post Con		Total
Description	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Co
LAND/LEGAL/CURATIVE	0331.0002	2,400			0336.0002	0			2,40
DAMAGES	0331.0005	40,000			0336.0005	0			40,00
PERMITTING	0331.0018	1,500							1,50
CONTAINMENT	0331.0022	10,000	0333.0022	10,000			0334.0022	0	20,00
PAD CLEANUP	0331.0024	4,000	0333.0024	3,400			0334.0024	7,000	14,40
ROAD/PAD CONSTRUCTION	0331.0030	88,000			0336.0030	12,000			100,00
CONDUCTOR, MOUSE HOLE & CELLAR	0331.0031	30,000							30,00
RIG MOBILIZE/DEMOBILIZE	0331.0035	86,500							86,50
SUPERVISION	0331.0040	93,450	0333.0040	73,698	0336.0040	23,500	0334.0040	0	190,64
DRILLING RIG	0331.0050	723,125							723,12
CASING CREW	0331.0055	50,400	0333.0055	0					50,40
TUBULAR INSPECTIONS	0331.0056	44,100	0333.0056	33,000			0334.0056	0	77,10
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	40,000	0333.0059	11,000			0334.0059	0	51,00
RIG FUEL	0331.0071	16,020	0333.0071	358,185			0334.0071	0	374,20
AUXILLARY POWER/ELECTRICITY	0331.0072	41,719	0333.0072	0					41,71
WATER & TRANSFER/TRUCKING (NOT DRLG	0331.0073	0	0333.0073	30,000			0334.0073	0	30,00
DRILL BITS	0331.0080	90,000		50,000					90,00
DRILLING MUD & ADDITIVES	0331.0082	242,750							242,75
DIRECTIONAL DRILLING SERVICES	0331.0090	558,600							558,60
DOWNHOLE RENTALS	0331.0095	26,000	0333.0095	40,000			0334.0095	0	66,00
SURFACE RENTALS	0331.0095		0333.0095	66,998	0336.0096	7 000	0334.0096	-	
SOLIDS CONTROL EQUIP/SERVICES	0331.0096	178,000	3333.0030	00,998	3330.0030	7,000	JJJ4.JUJU	45,000	296,99
RENTAL WORK STRING		85,075							85,07
	0331.0104	32,400	0222.0446	22.025	0336.0116	22.00-	0224 0114		32,40
OTHER RIG/MISC EXPENSES PRIMARY CEMENTING	0331.0116	45,000	0333.0116	33,033	U000.U116	22,000	0334.0116	0	100,03
	0331.0120	244,980	0222 0405				02240125		244,98
LOGGING SERVICES/RENTALS	0331.0126	0	0333.0126	25,000			0334.0126	0	25,00
WELL CONTROL EQUIP/SERVICES	0331.0130	54,191	0333.0130	10,000	00077		0334.0130	0	64,19
CAPITALIZED EMPLOYEE LABOR	0331.0140	0	0333.0140	0	0336.0140	1,500	0334.0140	0	1,50
CAPITALIZED EMPLOYEE FRINGE BENEFITS	0331.0141	0	0333.0141	0	0336.0141	500	0334.0141	0	50
OVERHEAD	0331.0142	15,000	0333.0142	15,000	0336.0142	13,000			43,00
MUD DISPOSAL LABOR/EQUIP	0331.0165	50,000	0333.0165	25,999					75,99
REAL TIME OPERATIONS CENTER	0331.0192	13,000	0333.0192	0					13,00
STIMULATION FLUID			0333.0083	443,250			0334.0083	0	443,25
FRAC TREE RENTAL			0333.0098	88,397			0334.0098	0	88,39
FLOWBACK SERVICES			0333.0102	62,398			0334.0102	30,000	92,39
BRIDGE PLUGS/FRAC PLUGS			0333.0110	39,950			0334.0110	0	39,95
STIMULATION CHEMICALS			0333.0131	390,751			0334.0131	0	390,75
FRAC SAND			0333.0132	231,757			0334.0132	0	231,75
FRAC SAND TRANSPORTATION			0333.0133	331,590			0334.0133	0	331,59
PUMP DOWN SERVICES/EQUIPMENT			0333.0134	39,060					39,06
STIMULATION/FRACTURING			0333.0135	855,724			0334.0135	10,000	865,72
PERFORATING & WIRELINE SERVICES			0333.0136	210,950			0334.0136	0	210,95
COMPLETION RIG/WORKOVER RIG			0333.0150	24,000			0334.0150	0	24,00
COIL TUBING SERVICES			0333.0151	174,884			0334.0151	0	174,88
FLOWBACK WATER DISPOSAL				174,004			0334.0156	40,289	40,28
MECHANICAL LABOR					0336.0042	238,000	0331.0130	40,203	238,00
AUTOMATION LABOR					0336.0043	75,000	0334.0043	5,000	80,00
IPC & EXTERNAL PAINTING					0336.0106	22,000	0334.0043	3,000	
FL/GL - ON PAD LABOR					0336.0107				22,00
FL/GL - UN PAD LABOR						35,500			35,50
FL/GL - SUPERVISION					0336.0108	107,500			107,50
,					0336.0109	20,500			20,50
SURVEY					0336.0112	4,500			4,50
CONTINGENCY - DRLG, COMP, PCOM, FAC	0331.0190	98,811	0333.0190	181,401	0336.0190	0	0334.0190	13,729	293,94
Total Intangible Cost		3,005,021		3,809,423		582,500		151,018	7,547,96
WELLHEAD EQUIPMENT SURFACE	0331.0202	65,000	0333.0202	55,000			0334.0202	47,000	167,00
CONDUCTOR PIPE	0331.0206	8,054							8,05
SURFACE CASING	0331.0207	64,763							64,76
INTERMEDIATE CASING I	0331.0208	313,714							313,71
PRODUCTION CSG/TIE BACK	0331.0211	598,129		0					598,12
TUBULAR FREIGHT	0331.0212	36,000	0333.0212	15,000			0334.0212	0	51,00
PERMANENT DOWNHOLE EQUIPMENT	0331.0215	60,000	0333.0215	60,000			0334.0215	0	120,00
CELLAR	0331.0219	8,000							8,00
WATER STRING CASING	0331.0221	17,725							17,72
TUBING			0333.0201	139,104			0334.0201	0	139,10
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)			0333.0311	25,000			0334.0311	0	25,00
SURFACE EQUIPMENT				,			0334.0203	42,000	42,00
N/C LEASE EQUIPMENT					0336.0303	250,000	0334.0303	0	250,00
GATHERING/FLOWLINES					0336.0315	131,000	0334.0315	0	131,00
TANKS, STEPS, STAIRS					0336.0317	6,000		J	6,00
METERING EQUIPMENT					0336.0321	33,500			33,50
LEASE AUTOMATION MATERIALS					0336.0322	73,000			73,00
FACILITY ELECTRICAL					0336.0324	130,500			130,50
PRODUCTION EQUIPMENT FREIGHT					0336.0324				
FL/GL - MATERIALS					0336.0327	34,500			34,50
SHORT ORDERS						44,000			44,00
					0336.0332	47,000			47,00
PUMPS					0336.0333	40,500			40,50
WALKOVERS					0336.0334	7,500			7,50
BATTERY (HTR TRTR,SEPAR,GAS T)					0336.0335	296,000			296,00
SECONDARY CONTAINMENTS					0336.0336	17,500			17,50
OVERHEAD POWER DISTR (TO FACILITY)					0336.0337	31,500			31,50
FACILITY LINE PIPE					0336.0339	38,000			38,00
SWD/OTHER - MATERIALS					0336.0340	1,000			1,00
Total Tangible Cost		1,171,384		294,104		1,181,500		89,000	2,735,98

AFE # PAF0000674

# COTERRA Authorization For Expenditure - RIVERBEND 14 FEDERAL COM 8H

Description	Description			Drilling		Comp/Stim
JAMOURAGE CURATIVE   031 0002	JAMONESCALCUSATIVES   0331 0002	Description	Codes	-	Codes	Amoun
DAMAGES   0310005	DAMAGES				Codes	71110011
REMATRING OSSIOUS 1500 PROCESSAMP PROCESSAMP OSSIOUS 1000 PROCESSAMP OSSIOUS 1000 PROCESSAMP OSSIOUS 1000 OSSIOUS 10000 OSSIOUS 1000 OSSIOUS 1000 OSSIOUS 1000 OS	PREMEMBRING   031 008					
COMMANISHT	CONTAINMENT   031 0022					
PADE CLEANER	## ACCLANIP ## ACC					
BOAD/PAD CONSTRUCTION	MODIFICATION   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,000   0331,			10,000		10,000
CONDUCTOR MOUSE HOLE & CELLAN   031-005   86,500   73,450   031-005   86,500   73,450   031-005   86,500   73,450   031-005   86,500   73,450   031-005   86,500   73,450   031-005   86,500   73,450   031-005   86,500   73,450   031-005   86,500   73,450   031-005   86,500   73,450   031-005   86,500   73,450   031-005   86,500   73,450   031-005   86,500   73,450   031-005   86,500   73,450   031-005   86,500   73,450   031-005   86,500   86,500   73,450   031-005   86,500   73,450   031-005   86,500   73,400   031-005   74,779   83,507   74,779   83,507   74,779   83,507   74,779   83,507   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,779   74,77	COMBULICA MOUSE POLIS & CELLAD	PAD CLEANUP	0331.0024	4,000	0333.0024	3,400
NICKORDIAL/ZEONADORIUZE	BILLINE RIGHT	ROAD/PAD CONSTRUCTION	0331.0030	88,000		
INCOMEDIAGE/DEMONIZE	BILLING RIG   031.005	CONDUCTOR, MOUSE HOLE & CELLAR	0331.0031	30.000		
SUPPRINTING   0331,000	SUPERVISION SUPERV					
DRILLING BIG	DRELING BIG  2031.0050  2723.125  2500.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  100.0050  1				0222 0040	72.600
CASING GREW	MILENDAR REPORTINGS				0333.0040	73,698
MAINTENNECTIONS   031.0056	TRUBLAIR RESPECTIONS					
MILDING/ROUSTABOUTS/ELDS (REVIS)   0331.0059   11.10   16.000   0333.0071   356.1   300.1071   356.1   300.1071   356.1   300.1071   356.1   300.1071   356.1   300.1071   356.1   300.1071   356.1   300.1071   356.1   300.1071   356.1   300.1071   356.1   300.1071   356.1   300.1071   356.1   300.1071   356.1   300.1071   356.1   300.1071   356.1   300.1071   356.1   300.1071   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300.1072   300	MEDINGROUTS ADMITS ASSESSED SISTEMS (1981)  MEDINARY POWER PECENTRICTY  MINUS AND THE ATMITS			50,400		
RIG FUEL   0.331.0071	SIGNED	TUBULAR INSPECTIONS	0331.0056	44,100	0333.0056	33,000
AUDILLARY POWERLECTRICITY  AUSTER & TRANSFERIPLICATION, NOT  BRILL BITS  BRILL	MULICIARY POWERFACE TRINCTY  033 1072  033 1072  033 1073  033 1073  033 1073  30,00  033 1073  033 1073  033 1073  033 1073  033 1073  033 1073  033 1073  033 1073  033 1073  033 1073  033 1073  033 1073  033 1073  033 1073  033 1073  033 1073  033 1075  033 1076  033 1076  033 1076  033 1076  033 1076  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077  033 1077	WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	40,000	0333.0059	11,000
AUXILLARY POWER/ELECTRICITY  AUXILLARY POWER/ELECTRICITY  BIRL LITS  BIRL LIT	MUNILLARY POWERPLECTRICITY  9310072  9310072  9310073  930073  300  930073  300  930073  300  930073  300  930073  300  930073  300  930073  300  930073  300  930073  300  930073  300  930073  300  930073  300  930073  300  930073  300  930073  300  930075  9556,600  930076  9556,600  950076  950076  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077  950077	RIG FUEL	0331.0071	16.020	0333.0071	358,185
WATER & TRANSFERTRUCKING (NOT )  BILLING MUID & ADDITIVES	MATRIE REMASSER/TRUCKING (POT   033 1079   0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	AUXILI ARY POWER/ELECTRICITY			0333.0072	(
DRILLES MOREON SADDITIVES  DIRECTIONAL DRILLING SERVICES  DIRECTIONAL COURT SERVICES  DIRECTIONAL WORK STRING  DIRECTIONAL WORK STRING  DIRECTIONAL WORK STRING  DIRECTIONAL WORK STRING  DIRECTIONAL COURT SERVICES  DIRECTIONAL SERVICES  DIRECT	DRILLE IS 03310080 90000 90000 90000 90000 90000 90000 90000 90000 90000 90000 90000 90000 90000 90000 90000 90000 90000 900000 900000 900000 900000 900000 900000 900000 900000 900000 9000000					
BIRLING MUD & ADDRIVES  DISTERIONAD BRILLING SERVICES  DOWNHOLD ENTIALS  0331.096  0331.096  0333.006  0333.006  0333.006  0333.006  0333.006  0333.006  06.65  0330.006  0333.006  0333.006  0333.006  06.65  0330.006  0333.006  0333.006  0333.006  0333.006  0333.006  0333.006  0333.006  0333.006  0333.006  0333.006  0333.006  0333.006  0333.006  0333.006  0333.006  0333.006  0333.006  0333.006  0333.006  0333.006  0333.006  0333.006  0333.006  0333.006  0333.006  0333.006  0333.006  0333.006  0333.006  0333.006  0333.006  0333.006  0333.006  0333.006  0333.006  0333.006  0333.006  0333.006  0333.006  0333.006  0333.006  0333.006  0333.006  0333.006  0333.006  0333.006  0333.006  0333.006  0333.006  0333.006  0333.006  0333.006  0333.006  0333.006  0333.006  0333.006  0333.006  0333.006  0333.006  0333.006  0333.006  0333.006  0333.006  0333.006  0333.006  0333.006  0333.006  0333.006  0333.006  0333.006  0333.006  0333.007  0333.007  0333.008  0333.007  0333.008  0333.007  0333.008  0333.007  0333.008  0333.007  0333.008  0333.007  0333.008  0333.007  0333.008  0333.007  0333.008  0333.007  0333.008  0333.007  0333.008  0333.007  0333.008  0333.007  0333.008  0333.007  0333.008  0333.007  0333.008  0333.007  0333.008  0333.008  0333.009  0333.008  0333.008  0333.009  0333.008  0333.009  0333.008  0333.009  0333.008  0333.009  0333.008  0333.009  0333.008  0333.009  0333.008  0333.009  0333.008  0333.009  0333.008  0333.009  0333.008  0333.009  0333.008  0333.008  0333.008  0333.009  0333.008  0333.008  0333.008  0333.008  0333.008  0333.008  0333.008  0333.008  0333.008  0333.008  0333.008  0333.008  0333.008  0333.008  0333.008  0333.008  0333.008  0333.008  0333.008  0333.008  0333.008  0333.008  0333.008  0333.008  0333.008  0333.008  0333.008  0333.008  0333.008  0333.008  0333.008  0333.008  0333.008  0333.008  0333.008  0333.008  0333.008  0333.008  0333.008  0333.008  0333.008  0333.008  0333.008  0333.008  0333.008  0333.008  0333.008  0333.008  0333.008  0333.008  0333.008  0333.008  0333.008  0333.008	DRILLING MUD & ADDITIVES  DRISTCROMAR DELINES ESPECES  DOWN-HOLE RENTALS  03310099  33310099  3330096  178000  3330096  178000  SUBSTACE RENTALS  03310097  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85,077  85				0333.0073	30,000
DIRECTIONAL DIRELING SERVICES  0331.0090  0350.0090  340.000  340.000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.00000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.0000  340.00000  340.0000  340.00000  340.00000  340.00000  340.00000  340.00000  340.00000  340.00000  340.00000  340.00000  340.00000  340.00000  340.00000  340.000000  340.0000000000	DIRECTIONAL CRUILING SERVICES  03310096  25,600  03300096  178,000  33300096  178,000  33300096  178,000  33300096  178,000  33300096  178,000  33300096  178,000  33300096  178,000  33300096  178,000  33300096  178,000  33300096  178,000  33300096  178,000  33300096  178,000  33300096  178,000  33300096  178,000  33300096  178,000  33300196  330,000  3300096  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  3300097  33000097  33000097					
DOWNHOLD RINTALS	DOWNHOLD RENTALS			242,750		
SURPACE RENTALS  0331.0096  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.0097  0331.	SUBFACE RENTALS  OSI 10096  SUBTACE RENTALS COURS CREWNS  OSI 10104  32,400  OSI 10116  32,400  OSI 10116  33,00  OSI 10116  33,00  OSI 10116  33,00  OSI 10116  OSI	DIRECTIONAL DRILLING SERVICES	0331.0090	558,600		
SURPACE RENTALS  0331.0096  \$178,0000  \$33.0097  \$5.075  \$6.52  \$5.0015 CONTROL EQUIP/SERVICES  0331.0104  0331.0104  0331.0105  \$244,980  0331.0106  0331.0106  0331.0106  0331.0106  0331.0106  0331.0106  0331.0106  0331.0106  0331.0106  0331.0106  0331.0106  0331.0106  0331.0106  0331.0106  0331.0106  0331.0106  0333.0106  0333.0106  0333.0106  0333.0106  0333.0106  0333.0106  0333.0106  0333.0106  0333.0106  0333.0106  0333.0106  0333.0106  0333.0106  0333.0106  0333.0106  0333.0106  0333.0106  0333.0106  0333.0106  0333.0106  0333.0106  0333.0106  0333.0106  0333.0106  0333.0106  0333.0106  0333.0106  0333.0106  0333.0106  0333.0106  0333.0106  0333.0106  0333.0106  0333.0106  0333.0106  0333.0106  0333.0106  0333.0106  0333.0106  0333.0106  0333.0106  0333.0106  0333.0106  0333.0106  0333.0106  0333.0106  0333.0106  0333.0106  0333.0106  0333.0106  0333.0106  0333.0106  0333.0106  0333.0106  0333.0106  0333.0106  0333.0106  0333.0106  0333.0106  0333.0106  0333.0106  0333.0106  0333.0106  0333.0106  0333.0106  0333.0106  0333.0106  0333.0106  0333.0106  0333.0106  0333.0106  0333.0106  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333.0107  0333	SUBMACE RENTALS  SUBMACE RENTALS  SUBMACE RENTALS  SUBMACE STRING  SUBMOR SUBMOR STRING  SUBMOR SUBM	DOWNHOLE RENTALS	0331.0095	26,000	0333.0095	40,000
SOLDS CONTROL EQUIP/SERVICES	SOUDS CONTROL EQUIPASENCIS SOUTHOR RECONTROL SERVING SOUTHOR RECONTROL SERVING OTHER RECONTROL COURTS STREET OTHER RECONTROL COURTS STREET STR	SURFACE RENTALS	0331.0096		0333.0096	66,998
BENTAL WORK STRING  03310104  32,400  034007	RENTAL WORK STRING  33.1014  32.400  7014THE RICHARD SERVICES  80310105  244.980  80310106  33.000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.0000  33.00000  33.00000  33.00000  33.00000  33.00000  33.00000  33.00000  33.00000  33.00000  33.00000  33.00000  33.00000  33.00000  33.00000  33.00000  33.00000  33.00000  33.00000  33.00000  33.00000  33.00000  33.00000  33.00000  33.00000  33.00000  33.00000  33.					00/530
OHER REGIMEC EXPENSES  PRIMARY CEMBRIANY  DOGGING SERVICES REVITALS  03310126  03310126  03310126  03310126  03310126  03330126  03330126  03330126  03330126  03330126  03330126  03330120  03330120  03330121  0000000000	DITHER REGNATS CREMISES  031016  45,000  03310170  244,980  03310176  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  03310170  033101					
PRIMARY CEMENTING	REMARY CEMENTING  0310120  244,980  025000000000000000000000000000000000				0005	
LIGGING SERVICES/RENTALS  03310126  CAPITALIZED EMPLOYEE LABOR  CAPITALIZED EMPLOYEE LABOR  CAPITALIZED EMPLOYEE LABOR  03310140  0 03330140  0 03330140  0 03330140  0 03330140  0 03330140  0 03330140  0 03330140  0 03330140  0 03330140  0 03330140  0 03330140  1 00000000000000000000000000000000	O.GGING SERVICES/RENTALS   031 0126   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 033 0175   0 003 0175   0 003 0175   0 003 0175   0 003 0175   0 003 0175   0 003 0175   0 00	,		-1	0333.0116	33,033
MELL CONTROL EQUIPOSERVICES  APPTIALIZED EMPLOYEE FRINGE BENEFITS  03310140  03310140  03310140  03330141  003330141  003330142  15,000  03330142  15,000  03330142  15,000  03330142  15,000  03330142  15,000  03330142  15,000  03330142  15,000  03330142  15,000  03330142  15,000  03330142  15,000  03330142  15,000  03330142  15,000  03330142  15,000  03330142  15,000  03330142  03330142  03330142  15,000  03330142  15,000  03330142  15,000  03330142  03330143  03330142  03330143  03330143  03330142  03330143  03330143  03330143  03330143  03330143  03330143  03330143  03330143  03330143  03330143  03330143  03330143  03330143  03330143  03330143  03330143  03330143  03330143  03330143  03330143  03330143  03330143  03330143  03330143  03330143  03330143  03330143  03330143  03330143  03330143  03330143  03330143  03330143  03330143  03330143  03330143  03330143  03330143  03330143  03330143  03330143  03330143  03330143  03330143  03330143  03330143  03330143  03330143  03330143  03330143  03330143  03330143  03330154  03330154  03330155  03330156  03330156  03330156  03330156  03330156  03330156  03330156  03330156  03330157  03330157  03330158  03330158  03330158  03330158  03330158  03330158  03330158  03330158  03330158  03330158  03330158  03330158  0330158  03330158  03330158  03330158  03330158  03330158  03330158  03330158  03330158  03330158  03330158  03330158  03330158  03330158  03330158  03330158  03330158  03330158  03330158  03330158  03330158  03330158  03330158  03330158  03330158  03330158  03330158  03330158  03330158  03330158  03330158  03330158  0330158  03330158  03330158  03330158  03330158  03330158  03330158  03330158  03330158  03330158  03330158  03330158  03330158  03330158  03330158  03330158  03330158  03330158  03330158  03330158  03330158  03330158  03330158  03330158  03330158  03330158  03330158  03330158  03330158  03330158  03330158  03330158  03330158  03330158  03330158  03330158  03330158  03330158  03330158  03330158  03330158  03330158  03330158  03330158  03330158  033	MEL COMPRODE CQUIPSERVICES  0331 0130  0331 0140  0333 0140  0333 0141  0333 0141  0333 0141  0333 0141  0333 0141  15,000  0333 0141  15,000  0333 0142  15,000  0333 0142  15,000  0333 0141  15,000  0333 0142  15,000  0333 0142  15,000  0333 0142  15,000  0333 0142  15,000  0333 0142  15,000  0333 0142  15,000  033 0142  15,000  0333 0142  15,000  0333 0142  15,000  0333 0142  15,000  0333 0142  15,000  0333 0142  15,000  0333 0142  15,000  0333 0142  15,000  0333 0142  15,000  0333 0142  15,000  0333 0142  15,000  0333 0142  15,000  0333 0142  15,000  0333 0142  15,000  0333 0142  15,000  0333 0142  15,000  0333 0142  15,000  0333 0142  15,000  0333 0142  15,000  0333 0142  15,000  0333 0142  15,000  0333 0142  15,000  0333 0142  15,000  0333 0142  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,000  15,00		0331.0120	244,980		
MELL CONTROL EQUIP/SERVICES 03310130 0330140 0330141 0330141 03330142 03330142 03330142 03330142 03330142 03330142 03330142 15,000 03330140 03330142 15,000 03330140 03330141 03330142 15,000 03330140 03330142 15,000 03330140 03330142 15,000 03330140 03330142 03330142 03330142 03330142 03330142 03330142 03330142 03330142 03330142 03330142 03330142 03330142 03330142 03330142 03330142 03330142 03330142 03330142 03330142 03330142 03330142 03330142 03330142 03330142 03330142 03330142 03330142 03330142 03330142 03330142 03330142 03330142 03330142 03330142 03330142 03330142 03330142 03330142 03330142 03330142 03330142 03330142 03330142 03330142 03330142 03330142 03330142 03330142 03330142 03330142 03330142 03330142 03330142 03330142 03330142 03330142 03330142 03330142 03330142 03330142 03330142 03330142 03330142 03330142 03330142 03330142 03330142 03330142 03330142 03330142 03330142 03330142 03330142 03330142 03330142 03330142 03330142 03330142 03330142 03330142 03330142 03330142 03330142 03330142 03330143 03330142 03330143 03330143 03330143 03330143 03330143 03330143 03330143 03330143 03330143 03330143 03330143 03330143 03330143 03330143 03330143 03330143 03330143 03330143 03330143 03330143 03330143 03330143 03330143 03330143 03330143 03330143 03330143 03330143 03330143 03330143 03330143 03330143 03330143 03330143 03330143 03330143 03330143 03330143 03330143 03330143 03330143 03330143 03330143 03330143 03330143 03330143 03330143 03330143 03330143 03330143 03330144 03330144 03330144 03330144 03330144 03330144 03330144 03330144 03330144 03330144 03330144 03330144 03330144 03330144 03330144 03330144 03330144 03330144 03330144 03330144 03330144 03330144 03330144 03330144 03330144 03330144 03330144 03330144 03330144 03330144 03330144 03330144 03330144 03330144 03330144 03330144 03330144 03330144 03330144 03330144 03330144 03330144 03330144 03330144 03330144 03330144 03330144 03330144 03330144 03330144 03330144 03330144 03330144 03330144 03330144 03330144 03330144 03330144 03330144 03330144 03330144 03330144 03330144 033301	MELL CONTROL EQUIP/SERVICES  03310130  54,1913  03330130  0 03330140  0 03330140  0 03330140  0 03330141  0 03330141  0 03330141  0 03330141  0 03330142  15,000  03330145  59,000  03330145  13,000  03330165  25,9  FIAL TIME OPERATIONS CENTER  03310192  13,000  03330165  26,23  88,33  44,2,2  FIAL TIME OPERATIONS CENTER  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  0330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  0330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  0330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  0330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  03330100  0330100  0330100  0330100  0330100  0330100  0330100  0330100  033	LOGGING SERVICES/RENTALS	0331.0126	0	0333.0126	25,000
CAPTIALIZED EMPLOYEE LABOR ADVISITATION OF CONTRIBUTION OVERHEAD O	CARTALIZED BMICOVEE LABOR  CARTALIZED BMICOVEE RINGE BERIFITS  DVERHELD  DVERHELD  OX310142  15,000  03330142  15,000  03330142  15,000  03330142  15,000  03330142  15,000  03330142  15,000  03330142  15,000  03330142  15,000  03330142  15,000  03330142  15,000  03330142  15,000  03330142  15,000  03330142  15,000  03330142  15,000  03330142  15,000  03330142  03330083  44.3,2  RAC TIME REPAITAL  ROWBACK SERVICES  ROWBROCE PULIS/FRAC PLUGS  STIMULATION CHEMICALS  RAC SAND  RAC SAND TRANSPORTATION  RAC SAND TRANSPORT	WELL CONTROL EQUIP/SERVICES	0331.0130	54 191	0333.0130	10,000
CAPITALIZED EMPLOYEE FRINGE BENEFITS O331.0142 OVERHEAD OVERHEAD OVERHEAD O331.0142 O331.0142 D15,000 O333.0142 D15,000 O333.0165 D15,000 D1	CARTALIZED EMPLOYEE FRINGE BENEFITS  S310141  O 03330141  DIVERHEAD O 03310142  15,000  03330142  15,000  03330142  15,000  03330165  50,0000  03330165  50,0000  03330165  50,0000  03330165  50,0000  03330165  50,0000  03330165  50,0000  03330165  50,0000  03330165  50,0000  03330165  50,0000  03330165  50,0000  03330165  63,0330088  63,330088  63,330088  63,330088  63,330088  63,330088  63,330088  63,330088  63,330088  63,330088  63,330088  64,2,2  62,330088  63,330088  63,330088  63,330088  63,330088  63,330088  63,330088  63,330088  63,330088  63,330088  63,330088  63,330088  63,330088  63,330088  63,330088  63,330088  63,330088  63,330088  63,330088  63,330088  63,330088  63,330088  63,330088  63,330088  63,330088  63,330088  63,330088  63,330088  63,330088  63,330088  63,330088  63,330088  64,760  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60,70088  60					10,000
OVERHEAD OVE	DVERHEAD  0331042  15,000  03330142  15,000  03330142  15,000  03330142  15,000  03330142  15,000  03330142  15,000  03330142  15,000  03330142  15,000  03330142  15,000  03330142  15,000  03330142  15,000  03330142  15,000  03330142  15,000  03330142  03330142  03330142  03330142  03330142  03330142  03330142  03330142  03330142  03330142  03330142  03330142  03330142  03330142  03330142  03330142  03330142  03330142  03330142  03330142  03330142  03330142  03330142  03330142  03330142  03330142  03330142  03330142  03330142  03330142  03330142  03330142  03330142  03330142  03330142  03330142  03330142  03330142  03330142  03330142  03330142  03330142  03330142  03330142  03330142  03330142  03330142  03330142  03330142  03330142  03330142  03330142  03330142  03330142  03330142  03330142  03330142  03330142  03330142  03330142  03330142  03330142  03330142  03330142  03330142  03330142  03330142  03330142  03330142  03330142  03330142  03330142  03330142  03330142  03330142  03330142  03330142  03330142  03330142  03330142  03330142  03330143  03330143  03330143  03330143  03330144  03330144  03330144  03330144  03330144  03330151  03300141  03300141  03300141  03300141  03300141  03300141  03300141  03300141  03300141  03300141  03300141  03300141  0330024  0330021  0330021  0330021  0330021  0330021  0330021  0330021  0330021  0330021  0330021  0330021  0330021  0330021  0330021  0330021  0330021  0330021  0330021  0330021  0330021  0330021  0330021  0330021  0330021  0330021  0330021  0330021  0330021  0330021  0330021  0330021  0330021  0330021  0330021  0330021  0330021  0330021  0330021  0330021  0330021  0330021  0330021  0330021  0330021  0330021  0330021  0330021  0330021  0330021  0330021  0330021  0330021  0330021  0330021  0330021  0330021  0330021  0330021  0330021  0330021  0330021  0330021  0330021  0330021  0330021  0330021  0330021  0330021  0330021  0330021  0330021  0330021  0330021  0330021  0330021  0330021  0330021  0330021  0330021  0330021  0330021  0330021  0330021  0330021  0330021					
MUD DISPOSAL LABOR/EQUIP REAL TIME OPERATIONS CENTER 03310192 13,000 0333.0192 0333.0192 13,000 0333.0192 0333.0192 0333.0192 0333.0083 44.3.2 FRAC TERE RENTAL PLOWBACK SERVICES 0333.0098 0333.0098 0333.0098 0333.0098 0333.0098 0333.0098 0333.0098 0333.0010 0333.0110 0333.0110 0333.0131 03907 0333.0132 0333.0131 0330.012 0333.0132 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 0333.0133 033	MAD DISPOSAL LABOR/EQUIP  FAIL TIME OPERATIONS CENTER  333.0192  13,000  333.0192  13,000  333.0192  333.0083  443,2  FAIL TIME OPERATIONS CENTER  333.0192  333.0083  443,2  333.0088  88.3  443,2  333.0088  88.3  443,2  333.0088  88.3  333.0100  339.9  58.005 AUGUSS/FRAC PLUGS  3033.0110  339.9  333.0112  231.7  58.005 AUGUSS/FRAC PLUGS  3033.0131  331.5  58.005 AUGUSS/FRAC PLUGS  3033.0132  331.012  331.013  331.7  58.005 AUGUSS/FRAC PLUGS  3033.0131  331.013  331.014  333.015  333.015  333.015  333.015  333.016  24.0  COMPLETION RIGHWORKOVER RIG  COMPLETION RIGHWORKOVER RIG					0
REAL THE OPERATIONS CENTER  STIMULATION FLUID  STIMULATION FLUID  STIMULATION FLUID  STIMULATION FLUID  STIMULATION STANDARD STAN	REAL TIME OPERATIONS CENTER  333.0192  333.0033  443,2 333.0038  443,2 333.0038  443,2 333.0038  443,2 333.0038  443,2 333.0038  88,3 333.0030  68,3 333.0030  68,3 333.0030  68,3 333.0030  68,3 333.0030  68,3 33.0031  69,3 33.0031  39,0 333.0131  39,0 333.0131  39,0 333.0131  39,0 333.0131  39,0 333.0131  39,0 333.0131  39,0 333.0131  39,0 333.0131  39,0 333.0131  39,0 333.0131  39,0 333.0131  39,0 333.0131  39,0 333.0131  39,0 333.0131  39,0 333.0131  39,0 333.0131  39,0 333.0131  39,0 333.0131  39,0 333.0131  39,0 333.0131  39,0 333.0131  39,0 333.0131  39,0 333.0131  39,0 333.0131  39,0 333.0131  39,0 333.0131  39,0 333.0131  39,0 333.0131  39,0 39,0 39,0 39,0 39,0 39,0 39,0 39,					15,000
STIMULATION FLUID  FRAC TREE RENTAL  (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0093 (0333.0	STIMULATION FALID  FRAC CTER ERIVITAL  1. 00333.0083  1. 43.22  1. FRAC CTER ERIVITAL  1. 00333.0083  1. 00333.0083  1. 00333.0083  1. 00333.0083  1. 00333.0083  1. 00333.0083  1. 00333.0083  1. 00333.0083  1. 00333.0083  1. 00333.0083  1. 00333.0083  1. 00333.0083  1. 00333.0083  1. 00333.0083  1. 00333.0083  1. 00333.0083  1. 00333.0083  1. 00333.0083  1. 00333.0083  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.0018  1. 00333.	MUD DISPOSAL LABOR/EQUIP	0331.0165	50,000	0333.0165	25,999
SIMULATION FLUID FRAC TEER PRIVAL FRAC SAND FRA	STIMULATION FLUID  FLOWBACK SERVICES  BRIDGER SERVITAL  FLOWBACK SERVICES  BRIDGER S	REAL TIME OPERATIONS CENTER	0331.0192	13,000	0333.0192	0
FRAC TREE RENTAL	FRACTER ENTAL FRACOWARCK SERVICES  RIDGE PLUGS/PRAC PLUGS  RIDGE PLUGS/PRAC PLUGS/PRAC PLUGS  RIDGE PLUGS/PRAC PLUGS/PRAC PLUGS  RIDGE PLUGS/PRAC PLUGS/P	STIMULATION FLUID			0333.0083	443,250
ELOWBACK SERVICES   0333.0102   62.2	RIOWBACK SERVICES  BRIDGE PLUGS/PRAC PLUGS  STIMULATION CHEMICALS  STIMULATION CHEMICALS  STIMULATION CHEMICALS  STIMULATION CHEMICALS  STARC SAND TRANSPORTATION  PUMP DOWN SERVICES/FQUIMENT  STARC SAND TRANSPORTATION  PUMP DOWN SERVICES/FQUIMENT  STARC SAND TRANSPORTATION  PUMP DOWN SERVICES/FQUIMENT  STARC SAND TRANSPORTATION  STARL STARL STARL STARL SAND TRANSPORTATION  TOTAL TRANSPORTATION  STARL STARL STARL SAND TRANSPORTATION  STARL STARL STARL SAND TRANSPORTATION  TOTAL TRANSPORTATION  STARL STARL STARL SAND TRANSPORTATION  STA	FRAC TREE RENTAL				
BRIDGE PLUGS/FRAC PLUGS   0333.0110   33.9.5   33.9.5   33.9.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5   33.0.5	BRIDGE PLUGS/FRAC PLUGS STIMULATION CHEMICALS STIMULATION CHEMICAL					
STIMULATION CHEMICALS   0333.0131   390,7   FRAC SAND TRANSPORTATION   0333.0132   231,7   FRAC SAND TRANSPORTATION   0333.0132   331,513   PUMP DOWN SERVICE-S/CQUIPMENT   0333.0134   39,0   STIMULATION/FRACTURING   0333.0135   855,7   PERFORATING & WIRELINE SERVICES   0333.0136   210,0   COMPLETION RIGN/WORKOVER RIG   0333.0150   24,0   COLI TUBING SERVICES   04,0   CO	STIMULATION CHEMICALS RACE SAND TRANSPORTATION PUMP DOWN SERVICES/EQUIPMENT STRACE SAND TRANSPORTATION UNIDED OWN SERVICES/EQUIPMENT UNIDED OWN SERVICES UNIDED OWN S					
FRAC SAND	FRAC SAND TRANSPORTATION 033.0132 231.7.  PUMP DOWN SERVICES/CUIPMENT 033.0134 33.0134 33.0134 33.0134 33.0134 33.0134 33.0134 33.0134 33.0134 33.0134 33.0134 33.0134 33.0134 33.0134 33.0134 33.0136 21.019  COMPLETION RIG/WORKOVER RIG 033.0136 21.019  COMPLETION RIG/WORKOVER RIG 033.0136 21.019  COMPLETION RIG/WORKOVER RIG 033.0150 24.0  COLI TUBINO SERVICES 033.0151 174,81  MECHARICAL LABOR AUTOMATICAL LABOR AUTOMATICAL LABOR PC. 8. EXTERNAL PAINTING PC. 8. EXTERNAL PC. 9. EXTERNA					39,950
RACE SAND TRANSPORTATION    0333.0133   331,5     0333.0134   339,0     0333.0134   339,0     0333.0135   855,5     0333.0136   210,5     0333.0136   210,5     0333.0136   210,5     0333.0136   210,5     0333.0136   210,5     0333.0136   210,5     0333.0150   24,0     0333.0150   24,0     0333.0150   24,0     0333.0151   174,8     0333.0151   174,8     0333.0151   174,8     0333.0151   174,8     0333.0151   174,8     0333.0151   174,8     0333.0151   174,8     0333.0151   174,8     0333.0151   174,8     0333.0151   174,8     0333.0151   174,8     0333.0151   174,8     0333.0151   174,8     0333.0151   174,8     0333.0151   174,8     0333.0151   174,8     0333.0151   174,8     0333.0151   174,8     0333.0151   174,8     0333.0151   174,8     0333.0151   174,8     0333.0151   174,8     0333.0151   174,8     0333.0151   174,8     0333.0151   174,8     0333.0151   174,8     0333.0151   174,8     0333.0151   174,8     0333.0151   174,8     0333.0151   174,8     0333.0151   174,8     0333.0151   174,8     0333.0151   174,8     0333.0151   174,8     0333.0151   174,8     0333.0151   174,8     0333.0151   174,8     0333.0151   174,8     0333.0151   174,8     0333.0151   174,8     0333.0151   174,8     0333.0151   174,8     0333.0151   174,8     0333.0151   174,8     0333.0151   174,8     0333.0151   174,8     0333.0151   174,8     0333.0151   174,8     0333.0151   174,8     0333.0151   174,8     0333.0151   174,8     0333.0151   174,8     0333.0151   174,8     0333.0151   174,8     0333.0151   174,8     0333.0151   174,8     0333.0151   174,8     0333.0151   174,8     0333.0151   174,8     0333.0151   174,8     0333.0151   174,8     0333.015   174,8     0333.015   174,8     0333.015   174,8     0333.015   174,8     0333.015   174,8     0333.015   174,8     0333.015   174,8     0333.015   174,8     0333.015   174,8     0333.015   174,8     0333.015   174,8     0333.015   174,8     0333.015   174,8     0333.015   174,8     0333.015   174,8     0333.015   174,8     0333.015   174,8     0333.015   174,8     0333.015   174,	REAC SADD TRANSPORTATION  033.0134  331,51  331,51  331,51  331,0134  333,0134  333,0134  333,0134  333,0134  333,0134  333,0134  333,0135  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  331,51  33	STIMULATION CHEMICALS			0333.0131	390,751
PUMP DOWN SERVICES/EQUIPMENT STIMULATION/FRACTURING PEPERORATING & WRELINE SERVICES GO333.0135 & 855,7 COMPLETION RIG/WORKOVER RIG COIL TUBING SERVICES COIL	PLIME DOWN SERVICES/CUIJIMENT  03330134  39.00  3930135  855.77  PERFORATING & WIRELINE SERVICES  03330136  210.90  220MPLETION RIG/MORKOVER RIG  03330150  224,0  03330150  224,0  03330150  224,0  03330151  174,8  RECHANICAL LABOR  RUCCHAINCAL LABOR  RC & EXTERNAL PAINTING  RL/GL - NABOL LABOR  RL/GL - LABOR  RL/GL - LABOR  RL/GL - SUPERVISION  SURVEY  CONTINCENCY - DR.G. COMP. PCOM.  0331,0202  0331,0202  0333,0202  0333,0202  0333,0202  0333,0202  0333,0202  0333,0202  0333,0202  0333,0202  0333,0202  0333,0202  0333,0202  0333,0202  0333,0202  0333,0202  0333,0203  0331,0203  0331,0203  0331,0203  0331,0203  0331,0203  0331,0204  0331,0205  0333,0201  0333,0211  0333,0211  0333,0211  0333,0212  15,00  0333,0212  15,00  0333,0211  17,725  0333,0201  139,11  LIFE QUIP (GLV.ESP.PC PUMP.ROD.S)  SURFACE EQUIPMENT  NOC LEASE EQUIPMENT  NOC	FRAC SAND			0333.0132	231,757
PUMP DOWN SERVICES/EQUIPMENT STIMULATION/FRACTURING PEPERORATING & WRELINE SERVICES GO333.0135 & 855,7 COMPLETION RIG/WORKOVER RIG COIL TUBING SERVICES COIL	PLIME DOWN SERVICES/CUIJIMENT  03330134  39.00  3930135  855.77  PERFORATING & WIRELINE SERVICES  03330136  210.90  220MPLETION RIG/MORKOVER RIG  03330150  224,0  03330150  224,0  03330150  224,0  03330151  174,8  RECHANICAL LABOR  RUCCHAINCAL LABOR  RC & EXTERNAL PAINTING  RL/GL - NABOL LABOR  RL/GL - LABOR  RL/GL - LABOR  RL/GL - SUPERVISION  SURVEY  CONTINCENCY - DR.G. COMP. PCOM.  0331,0202  0331,0202  0333,0202  0333,0202  0333,0202  0333,0202  0333,0202  0333,0202  0333,0202  0333,0202  0333,0202  0333,0202  0333,0202  0333,0202  0333,0202  0333,0202  0333,0203  0331,0203  0331,0203  0331,0203  0331,0203  0331,0203  0331,0204  0331,0205  0333,0201  0333,0211  0333,0211  0333,0211  0333,0212  15,00  0333,0212  15,00  0333,0211  17,725  0333,0201  139,11  LIFE QUIP (GLV.ESP.PC PUMP.ROD.S)  SURFACE EQUIPMENT  NOC LEASE EQUIPMENT  NOC	FRAC SAND TRANSPORTATION			0333.0133	331,590
STIMULATION/FRACTURING PERFORATING & WIRELINE SERVICES COMPLETION RIGNORKOVER RIG COIL TUBING SERVICES CO	STIMULATION/FRACTURING PREPERORATING & WIRELINE SERVICES COMPLETION RIGWORKOVER RIG COIL TUBING SERVICES CONTINGENCY - DRIG, COMP, PCOM, COIL TUBING RIGHT RIGHT CONTINGENCY - DRIG, COMP, PCOM, COIL TUBING RIGHT RIGHT COIL TUBING REGION COIL TUBING REGION COIL TO SERVICE RIGHT COIL TUBING REGION COIL TUBING REGION COIL TO SERVICE RIGHT COIL TUBING REGION COIL TUBING REGION COIL TO SERVICE RIGHT COIL TUBING COIL TUBING COIL TUBING REGION COIL TUBING COIL TUBING COIL TUBING COIL TUBING COIL TUBING COIL TUBING REGION COIL TUBING COI				0333.0134	
PERFORATING & WIRELINE SERVICES   0333.0136   210,9	PERFORATING & WIRELINE SERVICES  COMMETION RIGMORKOVER RIG  COMMETION RIGHORKOVER RIGMORKOVER RIGMORKOVER RIGMORKOVER RIGHORKOVER RIGHO					
COMPLETION RIG/WORKOVER RIG COIL TUBING SERVICES (10 0333.0150 224,C COIL TUBING SERVICES (10 0333.0151 174,8  TOUNBACK WATER DISPOSAL MECHANICAL LABOR AUTOMATION LABOR IF CR. EXTERNAL PAINTING FL/GL - SUPERVISION SURVEY CONTINIGENCY - DRLG, COMP, PCOM, Total intangible Cost WELLHEAD EQUIPMENT SURFACE (0331.0202 65,000 0333.0202 55,C CONDUCTOR PIPE 0331.0206 8,054 SURFACE CASING INTERMEDIATE CASING 0331.0207 (64,763 INTERMEDIATE CASING 1 0331.0217 598,129 0333.0211 SUBJUAR REIGHT 0331.0217 598,129 0333.0211 SUBJUAR REIGHT 0331.0217 66,000 0333.0215 PERMANENT DOWNHOLE EQUIPMENT 0331.0215 60,000 0333.0215 SURFACE CASING 0331.0217 598,129 0333.0211 SUBJUAR REIGHT 0331.0216 60,000 0333.0215 SUBJUAR CELLAR 0331.0217 598,129 0333.0211 SUBJUAR REIGHT 0331.0218 00,000 0333.0215 SUBJUAR CELLAR 0331.0219 8,000 SURFACE EQUIPMENT (0331.021) 17,725 TUBING 0333.0211 17,725 TUBING 0333.0211 0333.0211 SUBFRACE EQUIPMENT (0331.021) 17,725 SUB	COMPLETION RIG,WORKOVER RIG COIL TUBING SERVICES CO					
COIL TUBING SERVICES   COMBACK WATER DISPOSAL	COLI TUBING SERVICES 0333.0151 174,8  FLOWBACK WATER DISPOSAL MECHANICAL LABOR AUTOMATION LABOR PC & EXTERNAL PAINTING FLAGE CAN DEPOSAL MECHANICAL LABOR PC & EXTERNAL PAINTING FLAGE CAN DEPOSAL MECHANICAL LABOR PC & EXTERNAL PAINTING FLAGE CAN DEPOSAL MECHANICAL LABOR FLAGE - LABO					210,950
FLOWBACK WATER DISPOSAL MECHANICAL LABOR AUTOMATION LABOR   PC & EXTERNAL PAINTING  FL/GL - LABOR  FL/GL - SUPERVISION  SURVEY	### ##################################	COMPLETION RIG/WORKOVER RIG			0333.0150	24,000
FLOWBACK WATER DISPOSAL   MECHANICAL LABOR   AUTOMATION LABOR   FLORE A EXTERNAL PAINTING   FLORE - CON PAD LABOR   FLORE -	RLOWBACK WATER DISPOSAL MECHANICAL LABOR AUTOMATION LABOR PC & EXTERNAL PAINTING FL/GL - ON PAD LABOR RL/GL - SUPERVISION SURVEY CONTINGENCY - DRIG, COMP, PCOM, Total Intanglible Cost  0331.0202 0331.0202 0331.0205 0331.0206 0331.0207 0331.0207 0331.0207 0331.0207 0331.0207 0331.0207 0331.0207 0331.0207 0331.0207 0331.0207 0331.0207 0331.0207 0331.0207 0331.0207 0331.0207 0331.0217 0331.0208 0331.0207 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0331.0217 0	COIL TUBING SERVICES			0333.0151	174,884
AUTOMATION LABOR  PC & EXTERNAL PAINTING	AUTOMATION LABOR PC. & EXTERNAL PAINTING FL/GL - CA PAO LABOR FL/GL - LABOR FL/GL - SUPERVISION SURVEY CONTINGENCY - DRLG, COMP, PCOM, Total Interplate Code WELLHEAD EQUIPMENT SURFACE 0331.0202 0331.0206 0331.0207 0331.0207 0331.0207 0331.0207 0331.0207 0331.0207 0331.0207 0331.0207 0331.0207 0331.0207 0331.0207 0331.0207 0331.0208 0331.0207 0331.0207 0331.0207 0331.0207 0331.0207 0331.0207 0331.0207 0331.0207 0331.0207 0331.0207 0331.0207 0331.0207 0331.0207 0331.0207 0331.0207 0331.0207 0331.0211 0331.0212 0331.0212 0331.0212 0331.0212 0331.0212 0331.0212 0331.0215 060,00 0333.0215 060,00 0333.0215 060,00 0333.0215 0331.0211 0331.0221 0331.0221 0331.0221 0331.0221 0331.0221 0331.0221 0331.0221 0331.0221 0331.0221 0331.0221 0331.0221 0331.0221 0331.0221 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0215 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0	FLOWBACK WATER DISPOSAL				
AUTOMATION LABOR  PC & EXTERNAL PAINTING	AUTOMATION LABOR PC. & EXTERNAL PAINTING FL/GL - CA PAO LABOR FL/GL - LABOR FL/GL - SUPERVISION SURVEY CONTINGENCY - DRLG, COMP, PCOM, Total Interplate Code WELLHEAD EQUIPMENT SURFACE 0331.0202 0331.0206 0331.0207 0331.0207 0331.0207 0331.0207 0331.0207 0331.0207 0331.0207 0331.0207 0331.0207 0331.0207 0331.0207 0331.0207 0331.0208 0331.0207 0331.0207 0331.0207 0331.0207 0331.0207 0331.0207 0331.0207 0331.0207 0331.0207 0331.0207 0331.0207 0331.0207 0331.0207 0331.0207 0331.0207 0331.0207 0331.0207 0331.0211 0331.0212 0331.0212 0331.0212 0331.0212 0331.0212 0331.0212 0331.0215 060,00 0333.0215 060,00 0333.0215 060,00 0333.0215 0331.0211 0331.0221 0331.0221 0331.0221 0331.0221 0331.0221 0331.0221 0331.0221 0331.0221 0331.0221 0331.0221 0331.0221 0331.0221 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0215 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0	MECHANICAL LABOR				
PC & EXTERNAL PAINTING	PC & EXTERNAL PAINTING FL/GL - ON PAD LABOR FL/GL - SUPERVISION SURVEY CONTINGENCY - DRLG, COMP, PCOM. Total Intangible Cost Total I					
FL/GL - ON PAD LABOR FL/GL - SUPERVISION SURVEY CONTINGENCY - DRLG, COMP, PCOM, Total Intangible Cost  3,005,021 3,809,0  ELLHEAD EQUIPMENT SURFACE 0331,0202 CONDUCTOR PIPE 0331,0206 3,805,4  SURFACE CASING 0331,0207 64,763 INTERNEDIATE CASING 0331,0207 64,763 INTERNEDIATE CASING 1 0331,0208 313,714  PRODUCTION CSG/TIE BACK 0331,0211 598,129 FREMANENT DOWNHOLE EQUIPMENT 0331,0215 60,000 0333,0212 15,00 0333,0212 15,00 0333,0215 0333,0211  TUBULAR PREIGHT 0331,0219 8,000 0333,0215 0333,0215 1018 1018 1017,725 1018 1018 1018 1018 1018 1018 1018 101	FL/GL - ON PAD LABOR FL/GL - LABOR FL/GL - LABOR FL/GL - SUBERVISION SURVEY CONTINGENCY - DRLG, COMP, PCOM. Total intangible Cost  WELLHEAD EQUIPMENT SURFACE 0331.0202 0331.0206 0331.0206 0331.0207 0331.0207 0331.0208 0331.0207 0331.0208 0331.0207 0331.0211 0331.0208 0331.0211 0331.0212 0331.0212 0331.0215 0331.0215 0331.0215 0331.0215 0331.0216 0331.0217 0331.0217 0331.0218 0331.0219 0331.0219 0331.0219 0331.0219 0331.0219 0331.0219 0331.0219 0331.0219 0331.0219 0331.0219 0331.0219 0331.0219 0331.0219 0333.0210 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0212 0333.0211 0333.0212 0333.0213 0333.0213 0333.0214 0333.0215 0333.0216 0333.0216 0333.0217 0333.0217 0333.0217 0333.0218 0333.0219 0333.0219 0333.0210 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.021					
FL/GL - LABOR FL/GL - SUPERVISION SURVEY CONTINGENCY - DRLG, COMP, PCOM, Total intangible Cost 3,005,021 3,809,4 WELLHEAD EQUIPMENT SURFACE 0331,0206 CONDUCTOR PIPE 0331,0206 0331,0206 0331,0207 044,763 INTERMEDIATE CASING 0331,0208 313,7714 PRODUCTION CSG/TIE BACK 0331,0211 1598,129 PROMUCHOR PROWNHOLE EQUIPMENT 0331,0212 36,000 0333,0212 15,000 0333,0212 15,000 0333,0212 15,000 0333,0212 15,000 0333,0213 0333,0215 0333,0215 0333,0216 0333,0217 0333,0217 0333,0218 0333,0219 0333,0219 0333,0219 0333,0210 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0	FL/GL - LABOR FL/GL - SUPREVISION SURVEY CONTINGENCY - DRLG, COMP, PCOM, Total Intangible Cost CONDUCTOR PIPE 0331.0202 CONDUCTOR PIPE 0331.0207 CONDUCTOR PIPE 0331.0208 SURFACE CASING 0331.0207 0333.0218 SURFACE CASING 0331.0208 UNTERMEDIATE CASING I 0331.0219 SUBJULAR FREIGHT 0331.0212 0331.0215 0331.0215 0331.0217 0331.0219 0331.0219 0331.0219 0331.0219 0331.0219 0331.0219 0331.0219 0331.0219 0331.0219 0331.0219 0331.0219 0331.0219 0331.0219 0331.0219 0331.0219 0331.0219 0331.0219 0331.0219 0331.0219 0331.0219 0331.0219 0331.0219 0331.0219 0331.0219 0331.0219 0331.0219 0331.0219 0331.0219 0331.0219 0331.0219 0331.0219 0331.0219 0331.0219 0331.0219 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.02	IPC & EXTERNAL PAINTING				
FL/GL - SUPERVISION SURVEY  CONTINGENCY - DRLG, COMP, PCOM.  Total Intangible Cost  WELLHEAD EQUIPMENT SURFACE 0331.0202 0331.0202 0331.0206 0331.0207 0331.0207 0331.0207 0331.0208 0331.0208 0331.0208 0331.0208 0331.0209 0331.0208 0331.0209 0331.0209 0331.0201 0331.0211 0331.0211 0331.0212 0331.0211 0331.0212 0331.0211 0331.0212 0333.0212 0333.0212 0333.0212 0333.0212 0333.0212 0333.0213 0333.0215 0333.0216 0333.0216 0333.0217 0333.0217 0333.0218 0333.0219 0333.0219 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.0211 0333.	SURVEY CONTINGENCY - DRLG, COMP, PCOM, SURVEY CONTINGENCY - DRLG, COMP, PCOM, Total Intengible Cost  S1,005,021  338,009,4  WELLHEAD EQUIPMENT SURFACE 0331,0202 0331,0206 0331,0206 0331,0206 0331,0206 0331,0207 04,763  NTERMEDIATE CASING 0331,0208 0331,0211 0331,0211 0331,0211 0331,0211 0331,0211 0331,0211 0331,0212 0331,0212 0331,0212 0331,0212 0331,0213 0333,0212 0333,0213 0333,0213 0333,0215 0333,0215 0333,0215 0333,0215 0333,0216 0333,0215 0333,0216 0333,0217 0333,0217 0333,0217 0333,0217 0333,0218 0333,0218 0333,0219 0333,0219 0333,0219 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,0211 0333,021	FL/GL - ON PAD LABOR				
SURVEY  CONTINGENCY - DRLG, COMP, PCOM, Total intangible Cost  WELHEAD EQUIPMENT SURFACE 0331.0206 0331.0207 0331.0207 0331.0207 0331.0208 0331.0208 0331.0211 0331.0211 0331.0211 0331.0212 0331.0211 0331.0212 0331.0211 0331.0212 0331.0211 0331.0212 0331.0215 0330.001 0333.0212 0333.0212 0333.0212 0333.0215 0333.0217 0333.0216 0333.0217 0333.0217 0333.0218 0333.0218 0333.0219 0333.0219 0333.0211 0333.0219 0333.0211 0333.0210 0333.0211 0333.0211 0333.0211 0333.0211 0333.0212 0333.0211 0333.0212 0333.0211 0333.0212 0333.0213 0333.0212 0333.0213 0333.0213 0333.0214 0333.0215 0333.0216 0333.0216 0333.0217 0333.0217 0333.0217 0333.0217 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.0218 0333.021	SURVEY CONTINGENCY - DRLG, COMP, PCOM, Total intangible Cost Total	FL/GL - LABOR				
CONTINGENCY - DRLG, COMP, PCOM.   0331.0190   98,811   0333.0190   181,4	CONTINGENCY - DRLG, COMP, PCOM,   0331.0190   98,811   0333.0190   181,44     Total Intangible Cost   3,005,021   3,805,021   3,809,4     WELHEAD EQUIPMENT SURFACE   0331.0202   65,000   0333.0202   55,00     CONDUCTOR PIPE   0331.0206   8,054     SURFACE CASING   0331.0207   64,763   313,714     PRODUCTION CSG/TIE BACK   0331.0211   598,129   0333.0211     PROBUCTION CSG/TIE BACK   0331.0212   36,000   0333.0212   15,00     PERMANENT DOWNHOLE EQUIPMENT   0331.0215   60,000   0333.0215   60,000     PERMANENT DOWNHOLE EQUIPMENT   0331.0219   8,000     WATER STRING CASING   0331.0221   17,725     TUBBING   0333.0211   139,11     LIFF EQUIP (GLVESP,PC PUMP,RODS)   0333.0211   25,00     SURFACE EQUIPMENT   0333.0211   0333.0311   25,00     SURFACE EQUIPMENT   0333.0311   25,00	FL/GL - SUPERVISION				
CONTINGENCY - DRLG, COMP, PCOM.   0331.0190   98,811   0333.0190   181,4	CONTINGENCY - DRLG, COMP, PCOM,   0331.0190   98,811   0333.0190   181,44     Total Intangible Cost   3,005,021   3,805,021   3,809,4     WELHEAD EQUIPMENT SURFACE   0331.0202   65,000   0333.0202   55,00     CONDUCTOR PIPE   0331.0206   8,054     SURFACE CASING   0331.0207   64,763   313,714     PRODUCTION CSG/TIE BACK   0331.0211   598,129   0333.0211     PROBUCTION CSG/TIE BACK   0331.0212   36,000   0333.0212   15,00     PERMANENT DOWNHOLE EQUIPMENT   0331.0215   60,000   0333.0215   60,000     PERMANENT DOWNHOLE EQUIPMENT   0331.0219   8,000     WATER STRING CASING   0331.0221   17,725     TUBBING   0333.0211   139,11     LIFF EQUIP (GLVESP,PC PUMP,RODS)   0333.0211   25,00     SURFACE EQUIPMENT   0333.0211   0333.0311   25,00     SURFACE EQUIPMENT   0333.0311   25,00	SLIRVEY				
Total Intangible Cost   3,005,021   3,809,4	Total Intangible Cost 3,809,4 WELLHEAD EQUIPMENT SURFACE 0331,0202 65,000 0333,0202 55,00 CONDUCTOR PIPE 0331,0206 8,054  SURFACE CASING 0331,0207 64,763 SURFACE CASING 0331,0208 313,714 PRODUCTION CSG/TIE BACK 0331,0211 598,129 0333,0211 TUBULAR FREIGHT 0331,0212 36,000 0333,0211 PERMANENT DOWNHOLE EQUIPMENT 0331,0215 60,000 WATER STRING CASING 0331,0219 8,000 WATER STRING CASING 0331,0221 17,725 TUBING 0333,0211 0333,0215 0333,0215 UIFI EQUIP (ELLYESP,PC PUMP,RODS) SURFACE EQUIPMENT SCHIFFING/FLOWINES TANKS, STEPS, STAIRS METERING/FLOWINES  SHORT ORDERS  PUMPS  WALKOVERS  BATTERY (HTR TRITS, SEPAR, GAS T) SECONDARY CONTAINMENTS  OVERHEAD POWER DISTR (TO FACILITY) FACILITY LINE PIPE  SWD/OTHER - MATERIALS  TOTAL Tangible Cost  1,171,384  294,1		0224 0400	00.044	0222.0100	404 404
WELLHEAD EQUIPMENT SURFACE  O331.0202 CONDUCTOR PIPE  0331.0206 8,054 SURFACE CASING 0331.0207 64,763 INTERMEDIATE CASING 0331.0208 313,714 PRODUCTION CSG/TIE BACK 0331.0211 TUBULAR FREIGHT 0331.0212 36,000 0333.0212 15,0 PERMANENT DOWNHOLE EQUIPMENT 0331.0215 60,000 WATER STRING CASING 0331.0221 17,725 TUBING UIFT EQUIP (GLV,ESP,PC PUMP,RODS) SURFACE EQUIPMENT N/C LEASE EQUIPMENT GATHERING/FLOWLINES TANKS, STEPS, STAIRS METERING EQUIPMENT LEASE AUTOMATION MATERIALS FACILITY EQUIPMENT FREIGHT LEASE AUTOMATION MATERIALS SHORT ORDERS PUMLKO WATER STRINS SHORT ORDERS BATTERY (HTR TRITS, SEPAR, GAS T) SECONDARY CONTAINMENTS	WELHEAD EQUIPMENT SURFACE  0331.0202  0331.0206  8,054  8,054  9RODUCTION PIPE  0331.0207  0331.0207  0331.0208  313,714  9RODUCTION CSG/TIE BACK  0331.0211  10331.0212  36,000  333.0212  333.0211  118UBLAR REGIGHT  0331.0215  60,000  0333.0215  60,000  0333.0215  60,000  0333.0216  0333.0217  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725  17,725				0333.0190	
CONDUCTOR PIPE 0331.0206 8,054 SURFACE CASING 0331.0207 64,763 INTERMEDIATE CASING 0331.0208 313,714 PRODUCTION CSG/TIE BACK 0331.0211 598,129 0333.0211 TUBULAR FREIGHT 0331.0212 36,000 0333.0212 15,0 PERMANENT DOWNHOLE EQUIPMENT 0331.0215 60,000 0333.0215 60,000 WATER STRING CASING 0331.0219 8,000 WATER STRING CASING 0331.0221 17,725 TUBING 0333.0221 17,725 TUBING 0333.0221 139,1 LIFT EQUIP (GLV,ESP,PC PUMP,RODS) SURFACE EQUIPMENT N/C LEASE EQUIPMENT SATING CASING 0333.0311 25,0 WATER STRING CASING 0333.0311 25,0 WATER STRING CASING 0333.0311 50,000 WATER STRING CASING 0333.021 50,000 WATER STRING CASING 0333.	SURFACE CASING 0331.0206 8,054 SURFACE CASING 0331.0207 64,763 VITEMEDIATE CASING 0331.0208 313,714 PRODUCTION CSG/TIE BACK 0331.0211 598,129 0333.0211 TUBULAR FREIGHT 0331.0212 36,000 0333.0212 15,00 PERMANENT DOWNHOLE EQUIPMENT 0331.0215 60,000 WATER STRING CASING 0331.0219 8,000 WATER STRING CASING 0331.0219 17,725 TUBING 0333.0211 17,725 TUBING 0333.0212 17,72			3,005,021		3,809,423
SURFACE CASING 0331.0207 64,763	SURFACE CASING 0331.0207 64,763 313.714 99RODUCTION CSG/TIE BACK 0331.0215 598,129 0333.0211 99RODUCTION CSG/TIE BACK 0331.0212 36,000 0333.0212 15,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.0215 660,00 0333.021	4		65,000	0333.0202	55,000
SURFACE CASING 0331.0207 64,763	SURFACE CASING 0331.0207 64,763 313,714 989RDUCTION CSG/TIE BACK 0331.0211 598,129 0333.0211 989RDUCTION CSG/TIE BACK 0331.0212 35,000 0333.0212 15,00 0333.0212 15,00 0333.0212 15,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.0215 60,00 0333.02	CONDUCTOR PIPE	0331.0206	8,054		
INTERMEDIATE CASING I PRODUCTION CSG/TIE BACK 0331.0211 1598,129 17UBULAR FREIGHT 0331.0212 36,000 333.0212 15,000 333.0215 60,000 333.0215 60,000 333.0215 60,000 333.0215 60,000 333.0215 60,000 333.0215 15,000 333.0215 60,000 333.0215 60,000 333.0215 60,000 333.0215 17,725 70,000 333.0211 17,725 70,000 333.0211 17,725 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,000 70,	NTERMEDIATE CASING I 0331.0208 313,714 598,129 0333.0211 598,129 0333.0211 598,129 0333.0211 598,129 0333.0212 15,00 0333.0212 15,00 0333.0212 15,00 0333.0212 15,00 0333.0212 15,00 0333.0212 15,00 0333.0212 15,00 0333.0212 15,00 0333.0215 60,00 0333.0215 60,00 0333.0219 8,000 0333.0219 8,000 0333.0219 0333.0210 17,725 0333.0210 17,725 0333.0210 17,725 0333.0211 17,725 0333.0211 17,725 0333.0211 17,725 0333.0211 17,725 0333.0211 139,11 025,00 0333.0211 139,11 025,00 0333.0211 139,11 025,00 0333.0211 139,11 025,00 0333.0211 139,11 025,00 0333.0211 139,11 025,00 0333.0211 139,11 025,00 0333.0211 139,11 025,00 0333.0211 139,11 025,00 0333.0211 139,11 025,00 0333.0211 139,11 025,00 0333.0211 139,11 025,00 0333.0211 139,11 025,00 0333.0211 139,11 025,00 0333.0211 139,11 025,00 0333.0211 139,11 025,00 0333.0211 139,11 025,00 0333.0211 139,11 025,00 0333.0211 139,11 025,00 0333.0211 139,11 025,00 0333.0211 139,11 025,00 0333.0211 139,11 025,00 0333.0211 139,11 025,00 0333.0211 139,11 025,00 0333.0211 139,11 025,00 0333.0211 139,11 025,00 0333.0211 139,11 025,00 0333.0211 139,11 025,00 0333.0211 139,11 025,00 0333.0211 139,11 025,00 0333.0211 139,11 025,00 0333.0211 139,11 025,00 0333.0211 139,11 025,00 0333.0211 139,11 025,00 0333.0211 139,11 025,00 0333.0211 139,11 025,00 0333.0211 139,11 025,00 0333.0211 139,11 025,00 0333.0211 139,11 025,00 0333.0211 139,11 025,00 0333.0211 139,11 025,00 0333.0211 139,11 025,00 0333.0211 139,11 025,00 0333.0211 139,11 025,00 0333.0211 139,11 025,00 0333.0211 139,11 025,00 0333.0211 139,11 025,00 0333.0211 139,11 025,00 0333.0211 139,11 025,00 0333.0211 139,11 025,00 0333.0211 139,11 025,00 0333.0211 139,11 025,00 0333.0211 139,11 025,00 0333.0211 139,11 025,00 0333.0211 139,11 025,00 0333.0211 139,11 025,00 0333.0211 139,11 025,00 0333.0211 139,11 025,00 0333.0211 139,11 025,00 0333.0211 139,11 025,00 0333.0211 139,11 025,00 0333.021 139,11 025,00 0333.0210 139,11 025,00 0333.021 139,11 025,00 0333.021 139,11 025,00 0333.021 139,11 025,00 0333.021 139,11 025,00 0333.021 139,11 025,0	SURFACE CASING	0331.0207			
PRODUCTION CSG/TIE BACK 0331.0211 598,129 0333.0211 TUBULAR FREIGHT 0331.0212 36,000 0333.0212 15,0 PERMANENT DOWNHOLE EQUIPMENT 0331.0215 60,000 0333.0215 60,000 WATER STRING CASING 0331.0221 17,725 TUBING 117,725 T	PRODUCTION CSG/TIE BACK 0331.0211 598,129 333.0211 15,01					
TUBULAR FREIGHT 0331.0212 36,000 0333.0212 15,000 0333.0212 15,000 0333.0212 15,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.02	TUBULAR FREIGHT 0331.0212 35,000 0333.0212 15,00 0333.0212 15,00 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 03					
PERMANENT DOWNHOLE EQUIPMENT         0331.0215         60,000         0333.0215         60,00           CELLAR         0331.0219         8,000         17,725         5           WATER STRING CASING         0331.0221         17,725         0333.0201         139,1           LIFT EQUIP (GLV, ESP,PC PUMP,RODS)         0333.0311         25,0         25,0           SURFACE EQUIPMENT         0333.0311         25,0         333.0311         25,0           GATHERING/FLOWLINES         0333.0311         0333.0311         25,0           TANKS, STEPS, STAIRS         0333.0311         0333.0311         0333.0311         0333.0311         0333.0311         0333.0311         0333.0311         0333.0311         0333.0311         0333.0311         0333.0311         0333.0311         0333.0311         0333.0311         0333.0311         0333.0311         0333.0311         0333.0311         0333.0311         0333.0311         0333.0311         0333.0311         0333.0311         0333.0311         0333.0311         0333.0311         0333.0311         0333.0311         0333.0311         0333.0311         0333.0311         0333.0311         0333.0311         0333.0311         0333.031         0333.031         0333.031         0333.031         0333.031         0333.031         0333.031         0	PERMANENT DOWNHOLE EQUIPMENT 0331.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0215 60,000 0333.0219 8,0000 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 0333.0215 03					45.000
CELLAR 0331.0219 8,000 WATER STRING CASING 0331.0221 17,725 TUBING 0333.0221 25,0 URF EQUIP (GLV.ESP,PC PUMP,RODS) 0333.0201 139,1 UFF EQUIP (GLV.ESP,PC PUMP,RODS) 0333.0311 25,0 SURFACE EQUIPMENT N/C LEASE EQUIPMENT GATHERING/FLOWLINES TANKS, STEPS, STAIRS METERING EQUIPMENT LEASE AUTOMATION MATERIALS FACILITY ELECTRICAL PRODUCTION EQUIPMENT FREIGHT FL/GL - MATERIALS SHORT ORDERS PUMPS WALKOVERS BATTERY (HTR TRITS,SEPAR,GAS T) SECONDARY CONTAINMENTS	### ACCELLAR   0331.0219   8,000   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,725   17,7					15,000
WATER STRING CASING TUBING 17,725 TUBING LIFT EQUIP (GLV.ESP,PC PUMP.RODS) SURFACE EQUIPMENT N/C LEASE EQUIPMENT GATHERING/FLOWLINES TANKS, STEPS, STAIRS METERING EQUIPMENT LEASE AUTOMATION MATERIALS FACILITY ELECTRICAL PRODUCTION EQUIPMENT FREIGHT FL/GL - MATERIALS SHORT ORDERS PUMPS WALKOVERS BATTERY (HTR TRITS.EPAR.GAS.T) SECONDARY CONTAINMENTS	WATER STRING CASING 0331.0221 17,725  TUBING 0333.0201 139,11  LIFT EQUIP (GLV.ESP,PC PUMP,RODS)  SURFACE EQUIPMENT  N/C LEASE EQUIPMENT  SATHERING/FLOWLINES  TANKS, STEPS, STAIRS  METERING EQUIPMENT  LEASE AUTOMATION MATERIALS  FACILITY ELECTRICAL  PRODUCTION EQUIPMENT FREIGHT  FL/GL - MATERIALS  SHORT ORDERS  PUMPS  WALKOVERS  BATTERY (HIT RTRT.SEPAR,GAS T)  SECONDARY CONTAINMENTS  OVERHEAD POWER DISTIR (TO FACILITY)  FACILITY LINE PIPE  SWD/OTHER - MATERIALS  Total Tangible Cost 1,171,384 2.294,11			60,000	0333.0215	60,000
WATER STRING CASING  1331.0221  117,725  139,1  117,725  0333.0201  139,1  139,1  15F EQUIP (GLV,ESP,PC PUMP,RODS)  SURFACE EQUIPMENT  N/C LEASE EQUIPMENT  GATHERING/FLOWLINES  TANKS, STEPS, STAIRS  METERING EQUIPMENT  LEASE AUTOMATION MATERIALS  FACILITY ELECTRICAL  PRODUCTION EQUIPMENT FREIGHT  FL/GL	WATER STRING CASING 0331.0221 17,725	CELLAR	0331.0219	8,000		
TUBING 0333.0201 139,1 LIFT EQUIP (GLV.ESP,PC PUMP,RODS) 0333.0201 25,0 SURFACE EQUIPMENT N/C LEASE EQUIPMENT N/C LEASE EQUIPMENT GATHERING/FLOWLINES TANKS, STEPS, STAIRS METERING EQUIPMENT LEASE AUTOMATION MATERIALS FACILITY ELECTRICAL PRODUCTION EQUIPMENT FREIGHT FL/GL - MATERIALS SHORT ORDERS PUMPS WALKOVERS BATTERY (HTR TRITR,SEPAR,GAS T) SECONDARY CONTAINMENTS	TUBING 0333.0201 139,11  LIFI EQUIP (GLV.ESP.PC PUMP,RODS)  SURFACE EQUIPMENT  N/C LEASE EQUIPMENT  SATHERING/FLOWLINES  TANKS, STEPS, STARS  METERING EQUIPMENT  LEASE AUTOMATION MATERIALS  FACILITY ELECTRICAL  PRODUCTION EQUIPMENT FREIGHT  FLYGL - MATERIALS  SHORT ORDERS  PUMPS  WALKOVERS  MALKOVERS  SECONDARY CONTAINMENTS  DUERHEAD POWER DISTR (TO FACILITY)  FACILITY LINE PIPE  SWD/OTHER - MATERIALS  1,171,384  294,11	WATER STRING CASING	0331.0221			
LIFT EQUIP (GLV.ESP,PC PUMP,RODS)  SURFACE EQUIPMENT  N/C LEASE EQUIPMENT  GATHERING/FLOWLINES  TANKS, STEPS, STAIRS  METERING EQUIPMENT  LEASE AUTOMATION MATERIALS  FACILITY ELECTRICAL  PRODUCTION EQUIPMENT FREIGHT  FL/GL - MATERIALS  SHORT ORDERS  PUMPS  WALKOVERS  BATTERY (HTR TRIT,SEPAR,GAS T)  SECONDARY CONTAINMENTS	LIFT EQUIP (GLV,ESP,PC PUMP,RODS)  SURFACE EQUIPMENT  N/C LEASE EQUIPMENT  SATHERING/FLOWLINES  TANKS, STEPS, STARS  METERING EQUIPMENT  LEASE AUTOMATION MATERIALS  FACILITY ELECTRICAL  PRODUCTION EQUIPMENT FREIGHT  FL/GL - MATERIALS  SHORT ORDERS  PUMPS  WALKOVERS  BATTERY (HTR TRITS,SEPAR,GAS T)  SECONDARY CONTAINMENTS  OVERHEAD POWER DISTR (TO FACILITY)  FACILITY LINE PIPE  SWID/OTHER - MATERIALS  1,171,384  294,11			,123	0333.0201	139.104
SURFACE EQUIPMENT  N/C LEASE EQUIPMENT  GATHERING/FLOWLINES  TANKS, STEPS, STAIRS  METERING EQUIPMENT  LEASE AUTOMATION MATERIALS  FACILITY ELECTRICAL  PRODUCTION EQUIPMENT FREIGHT  FL/GL - MATERIALS  SHORT ORDERS  PUMPS  WALKOVERS  BATTERY (HTR TRITS, SEPAR, GAS T)  SECONDARY CONTAINMENTS	SURFACE EQUIPMENT  N/C LEASE EQUIPMENT  SGATHERING/FLOWLINES  TANKS, STEPS, STAIRS  METERING EQUIPMENT  LEASE AUTOMATION MATERIALS  FACILITY ELECTRICAL  PRODUCTION EQUIPMENT FREIGHT  FL/GL - MATERIALS  SHORT ORDERS  PUMPS  WALKOVERS  WALKOVERS  SATTERY (HTR TRTR.SEPAR,GAS T)  SECONDARY CONTAINMENTS  OVERHEAD POWER DISTR (TO FACILITY)  FACILITY LINE PIPE  SWD/OTHER - MATERIALS  1,171,384  294,11					
N/C LEASE EQUIPMENT GATHERING/FLOWLINES TANKS, STEPS, STAIRS METERING EQUIPMENT LEASE AUTOMATION MATERIALS FACILITY ELECTRICAL PRODUCTION EQUIPMENT FREIGHT FL/GL - MATERIALS SHORT ORDERS PUMPS WALKOVERS BATTERY (HTR TRITS, SEPAR, GAS T) SECONDARY CONTAINMENTS	N/C LEASE EQUIPMENT GATHERING/FLOWLINES TANKS, STEPS, STAIRS METERING EQUIPMENT LEASE AUTOMATION MATERIALS FACILITY ELECTRICAL PRODUCTION EQUIPMENT FREIGHT FL/GL - MATERIALS SHORT ORDERS PUMPS WALKOVERS BATTERY (HIT RITR.SEPAR,GAS T) SECONDARY CONTAINMENTS OVERHEAD POWER DISTIR (TO FACILITY) FACILITY LINE PIPE SWD/OTHER - MATERIALS Total Tangible Cost  1,171,384  294,11				U335.U31T	25,000
GATHERING/FLOWLINES TANKS, STEPS, STAIRS METERING EQUIPMENT LEASE AUTOMATION MATERIALS FACILITY ELECTRICAL PRODUCTION EQUIPMENT FREIGHT FL/GL - MATERIALS SHORT ORDERS PUMPS WALKOVERS BATTERY (HTR TRITS, SEPAR, GAS T) SECONDARY CONTAINMENTS	GATHERING/FLOWLINES TANKS, STEPS, STARS METERING EQUIPMENT LEASE AUTOMATION MATERIALS FACILITY ELECTRICAL PRODUCTION EQUIPMENT FREIGHT EL,CGL - MATERIALS SHORT ORDERS PUMPS WALKOVERS BATTERY (HTR TRTR.SEPAR,GAS T) SECONDARY CONTAINMENTS OVERHEAD POWER DISTR (TO FACILITY) FACILITY LINE PIPE SWD/OTHER - MATERIALS Total Tangible Cost  1,171,384  294,11					
TANKS, STEPS, STAIRS  METERING EQUIPMENT  LEASE AUTOMATION MATERIALS  FACILITY ELECTRICAL  PRODUCTION EQUIPMENT FREIGHT  FL/GL - MATERIALS  SHORT ORDERS  PUMPS  WALKOVERS  BATTERY (HTR TRTR, SEPAR, GAS T)  SECONDARY CONTAINMENTS	TANKS, STEPS, STAIRS METERINS EQUIPMENT LEASE AUTOMATION MATERIALS FACILITY ELECTRICAL PRODUCTION EQUIPMENT FREIGHT FL/GL - MATERIALS SHORT ORDERS PUMPS WALKOVERS BATTERY (HTR TRTR,SEPAR,GAS T) SECONDARY CONTAINMENTS OVERHEAD POWER DISTR (TO FACILITY) FACILITY LINE PIPE SWD/OTHER - MATERIALS  Total Tangible Cost  1,171,384  294,11					
METERING EQUIPMENT LEASE AUTOMATION MATERIALS FACILITY ELECTRICAL PRODUCTION EQUIPMENT FREIGHT FL/GL - MATERIALS SHORT ORDERS PUMPS WALKOVERS BATTERY (HTR TRITS, SEPAR, GAS T) SECONDARY CONTAINMENTS	METERING EQUIPMENT LEASE AUTOMATION MATERIALS FACILITY ELECTRICAL PRODUCTION EQUIPMENT FREIGHT FL/GL - MATERIALS SHORT ORDERS PUMPS WALKOVERS BATTERY (HTR TRTR.SEPAR.GAS T) SECONDARY CONTAINMENTS OVERHEAD POWER DISTR (TO FACILITY) FACILITY LINE PIPE SWD/OTHER - MATERIALS Total Tangible Cost  1,171,384  294,11	GATHERING/FLOWLINES				
METERING EQUIPMENT LEASE AUTOMATION MATERIALS FACILITY ELECTRICAL PRODUCTION EQUIPMENT FREIGHT FL/GL - MATERIALS SHORT ORDERS PUMPS WALKOVERS BATTERY (HTR TRITS, SEPAR, GAS T) SECONDARY CONTAINMENTS	METERING EQUIPMENT LEASE AUTOMATION MATERIALS FACILITY ELECTRICAL PRODUCTION EQUIPMENT FREIGHT FL/GL - MATERIALS SHORT ORDERS PUMPS WALKOVERS BATTERY (HTR TRTR.SEPAR.GAS T) SECONDARY CONTAINMENTS OVERHEAD POWER DISTR (TO FACILITY) FACILITY LINE PIPE SWD/OTHER - MATERIALS Total Tangible Cost  1,171,384  294,11	TANKS, STEPS, STAIRS				
LEASE AUTOMATION MATERIALS  FACILITY ELECTRICAL  PRODUCTION EQUIPMENT FREIGHT  FL/GL - MATERIALS  SHORT ORDERS  PUMPS  WALKOVERS  BATTERY (HTR TRTR.SEPAR.GAS.T)  SECONDARY CONTAINMENTS	LEASE AUTOMATION MATERIALS  ACILITY ELECTRICAL  PRODUCTION EQUIPMENT FREIGHT  FL/GL - MATERIALS  SHORT ORDERS  PUMPS  MALKOVERS  BATTERY (HITE TRITE, SEPAR, GAS T)  SECONDARY CONTAINMENTS  OVERHEAD POWER DISTR (TO FACILITY) FACILITY LINE PIPE  SWD/OTHER - MATERIALS  Total Tangible Cost  1,171,384  294,11					
FACILITY ELECTRICAL PRODUCTION EQUIPMENT FREIGHT FL/GL - MATERIALS SHORT ORDERS PUMPS WALKOVERS BATTERY (HTR TRTR, SEPAR, GAS T) SECONDARY CONTAINMENTS	FACILITY ELECTRICAL  PRODUCTION EQUIPMENT FREIGHT  FL/GL - MATERIALS  SENDRT ORDERS  PUMPS  WALKOVERS  BATTERY (HTR TRIT, SEPAR, GAS T)  SECONDARY CONTAINMENTS  DVERHEAD POWER DISTR (TO FACILITY)  FACILITY LINE PIPE  SWD/OTHER - MATERIALS  Total Tangible Cost  1,171,384  294,11					
PRODUCTION EQUIPMENT FREIGHT FL/GL - MATERIALS SHORT ORDERS PUMPS WALKOVERS BATTERY (HTR TRTR,SEPAR,GAS T) SECONDARY CONTAINMENTS	PRODUCTION EQUIPMENT FREIGHT  FL/GL - MATERIALS  SHORT ORDERS  PUMPS  WALKOVERS  BATTERY (HTR TRTR,SEPAR,GAS T)  SECONDARY CONTAINMENTS  DVERHEAD POWER DISTR (TO FACILITY)  FACILITY LINE PIPE  SWD/OTHER - MATERIALS  Total Tangible Cost  1,171,384  294,11					
FL/GL - MATERIALS SHORT ORDERS PUMPS WALKOVERS BATTERY (HTR TRTR, SEPAR, GAS T) SECONDARY CONTAINMENTS	FL/GL - MATERIALS SHORT ORDERS PUMPS WALKOVERS BATTERY (HTR TRTR,SEPAR,GAS T) SECONDARY CONTAINMENTS OVERHEAD POWER DISTR (TO FACILITY) FACILITY LINE PIPE SWD/OTHER - MATERIALS Total Tangible Cost 1,171,384 294,11					
SHORT ORDERS  PUMPS  WALKOVERS  BATTERY (HTR TRTR.SEPAR,GAS T)  SECONDARY CONTAINMENTS	SHORT ORDERS PUMPS WALKOVERS BATTERY (HTR TRTR.SEPAR,GAS T) SECONDARY CONTAINMENTS OVERHEAD POWER DISTR (TO FACILITY) FACILITY LINE PIPE SWD/OTHER - MATERIALS Total Tangible Cost 1,171,384 294,11					
PUMPS WALKOVERS BATTERY (HTR TRTR, SEPAR, GAS T) SECONDARY CONTAINMENTS	PUMPS WALKOVERS WALKOVERS SATTERY (HTR TRTR.SEPAR.GAS T) SECONDARY CONTAINMENTS DOVERHEAD POWER DISTR (TO FACILITY) FACILITY LINE PIPE SWD/OTHER - MATERIALS Total Tangible Cost 1,171,384 294,11	FL/GL - MATERIALS				
PUMPS WALKOVERS BATTERY (HTR TRTR, SEPAR, GAS T) SECONDARY CONTAINMENTS	PUMPS WALKOVERS WALKOVERS SATTERY (HTR TRTR.SEPAR.GAS T) SECONDARY CONTAINMENTS DOVERHEAD POWER DISTR (TO FACILITY) FACILITY LINE PIPE SWD/OTHER - MATERIALS Total Tangible Cost 1,171,384 294,11	SHORT ORDERS				
WALKOVERS BATTERY (HTR TRTR, SEPAR, GAS T) SECONDARY CONTAINMENTS	WALKOVERS  BATTERY (HTR TRTR, SEPAR, GAS T)  SECONDARY CONTAINMENTS  DOVERHEAD POWER DISTR (TO FACILITY)  FACILITY LINE PIPE  SWD/OTHER - MATERIALS  Total Tangible Cost  1,171,384  294,11					
BATTERY (HTR TRTR, SEPAR, GAS T) SECONDARY CONTAINMENTS	BATTERY (HTR TRTR,SEPAR,GAS T) SECONDARY CONTAINMENTS  OVERHEAD POWER DISTR (TO FACILITY) FACILITY LINE PIPE SWD/OTHER - MATERIALS  Total Tangible Cost  1,171,384  294,11					
SECONDARY CONTAINMENTS	SECONDARY CONTAINMENTS  OVERHEAD POWER DISTR (TO FACILITY) FACILITY LINE PIPE  SWD/OTHER - MATERIALS  Total Tangible Cost  1,171,384  294,11					
	OVERHEAD POWER DISTR (TO FACILITY) FACILITY LINE PIPE SWD/OTHER - MATERIALS Total Tangible Cost 1,171,384 294,1					
	FACILITY LINE PIPE SWD/OTHER - MATERIALS  Total Tangible Cost 1,171,384 294,1					
OVERHEAD POWER DISTR (TO FACILITY)	SWD/OTHER - MATERIALS         1,171,384         294,11	OVERHEAD POWER DISTR (TO FACILITY)				
FACILITY LINE PIPE	SWD/OTHER - MATERIALS         1,171,384         294,11	FACILITY LINE PIPE				
	Total Tangible Cost         1,171,384         294,1					
				1171 204		204404

COTERRA Authorization For Expenditure - RIVERBEND 14 FEDERAL COM

AFE # PAF0000674

8H							
D	Code	Production Equip	A	Codes	Post Completion		Total
Description	Codes 0336.0002		Amount	Codes		Amount	Cos
LAND/LEGAL/CURATIVE			0				2,400
DAMAGES	0336.0005		0				40,000
PERMITTING							1,500
CONTAINMENT				0334.0022		0	20,000
PAD CLEANUP				0334.0024		7,000	14,400
ROAD/PAD CONSTRUCTION	0336.0030		12,000				100,000
CONDUCTOR, MOUSE HOLE & CELLAR							30,000
RIG MOBILIZE/DEMOBILIZE							86,500
SUPERVISION	0336.0040		23,500	0334.0040		0	190,648
DRILLING RIG			.,				723,125
CASING CREW							50,400
TUBULAR INSPECTIONS				0334.0056		0	77,100
WELDING/ROUSTABOUTS/LEASE CREWS				0334.0059		0	
							51,000
RIG FUEL				0334.0071		0	374,205
AUXILLARY POWER/ELECTRICITY							41,719
WATER & TRANSFER/TRUCKING (NOT DRLG				0334.0073		0	30,000
DRILL BITS							90,000
DRILLING MUD & ADDITIVES							242,750
DIRECTIONAL DRILLING SERVICES							558,600
DOWNHOLE RENTALS				0334.0095		0	66,000
SURFACE RENTALS	0336.0096		7,000	0334.0096		45,000	296,998
SOLIDS CONTROL EQUIP/SERVICES							85,075
RENTAL WORK STRING							32,400
OTHER RIG/MISC EXPENSES	0336.0116		22,000	0334.0116		0	100,033
PRIMARY CEMENTING			22,000			9	244,980
LOGGING SERVICES/RENTALS				0334.0126		0	
WELL CONTROL EQUIP/SERVICES				0334.0126			25,000
CAPITALIZED EMPLOYEE LABOR	0336.0140		4.505	0334.0130		0	64,191
			1,500			0	1,500
CAPITALIZED EMPLOYEE FRINGE BENEFITS	0336.0141		500	0334.0141		0	500
OVERHEAD	0336.0142		13,000				43,000
MUD DISPOSAL LABOR/EQUIP							75,999
REAL TIME OPERATIONS CENTER							13,000
STIMULATION FLUID				0334.0083		0	443,250
FRAC TREE RENTAL				0334.0098		0	88,397
FLOWBACK SERVICES				0334.0102		30,000	92,398
BRIDGE PLUGS/FRAC PLUGS				0334.0110		0	39,950
STIMULATION CHEMICALS				0334.0131		0	390,751
FRAC SAND				0334.0132		0	231,757
FRAC SAND TRANSPORTATION				0334.0133		0	
				0334.0133		U	331,590
PUMP DOWN SERVICES/EQUIPMENT				00010105			39,060
STIMULATION/FRACTURING				0334.0135		10,000	865,724
PERFORATING & WIRELINE SERVICES				0334.0136		0	210,950
COMPLETION RIG/WORKOVER RIG				0334.0150		0	24,000
COIL TUBING SERVICES				0334.0151		0	174,884
FLOWBACK WATER DISPOSAL				0334.0156	1st 2 months water - 51,652bbls @ \$0.78/bbl	40,289	40,289
MECHANICAL LABOR	0336.0042		238,000				238,000
AUTOMATION LABOR	0336.0043		75,000	0334.0043		5,000	80,000
IPC & EXTERNAL PAINTING	0336.0106		22,000				22,000
FL/GL - ON PAD LABOR	0336.0107		35,500				35,500
FL/GL - LABOR	0336.0108		107,500				107,500
FL/GL - SUPERVISION	0336.0109		20,500				20,500
SURVEY	0336.0112		4,500				4,500
CONTINGENCY - DRLG, COMP, PCOM, FAC	0336.0190			0334.0190	10%	12 720	
Total Intangible Cost			0	0554.0190	10%	13,729	293,941
			582,500	00040000		151,018	7,547,962
WELLHEAD EQUIPMENT SURFACE				0334.0202		47,000	167,000
CONDUCTOR PIPE							8,054
SURFACE CASING							64,763
INTERMEDIATE CASING I							313,714
PRODUCTION CSG/TIE BACK							598,129
TUBULAR FREIGHT				0334.0212		0	51,000
PERMANENT DOWNHOLE EQUIPMENT				0334.0215		0	120,000
CELLAR							8,000
WATER STRING CASING							17,725
TUBING				0334.0201		0	139,104
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)				0334.0311		0	25,000
SURFACE EQUIPMENT				0334.0203		42,000	42,000
N/C LEASE EQUIPMENT	0336.0303		250,000	0334.0203		42,000	250,000
GATHERING/FLOWLINES	0336.0315			0334.0305		0	131,000
TANKS, STEPS, STAIRS	0336.0317		131,000	JJJ-1.UJ 13		0	
			6,000				6,000
METERING EQUIPMENT	0336.0321		33,500				33,500
LEASE AUTOMATION MATERIALS	0336.0322		73,000				73,000
FACILITY ELECTRICAL	0336.0324		130,500				130,500
PRODUCTION EQUIPMENT FREIGHT	0336.0327		34,500				34,500
FL/GL - MATERIALS	0336.0331		44,000				44,000
SHORT ORDERS	0336.0332		47,000				47,000
PUMPS	0336.0333		40,500				40,500
WALKOVERS	0336.0334		7,500				7,500
BATTERY (HTR TRTR,SEPAR,GAS T)	0336.0335		296,000				296,000
SECONDARY CONTAINMENTS	0336.0336		17,500				17,500
OVERHEAD POWER DISTR (TO FACILITY)	0336.0337						31,500
FACILITY LINE PIPE	0336.0339		31,500				
SWD/OTHER - MATERIALS			38,000				38,000
	0336.0340		1,000			00	1,000
Total Tangible Cost			1,181,500			89,000	2,735,988
Total Estimated Cost			1,764,000				10,283,950

## **Chronology of Contact - Bone Spring**

<u>Owner</u>	<u>Status</u>	Date Well Proposal Sent	Date Well Proposal Receipt	<u>Correspondance/Offers</u>
MRC Permian Company	Uncommitted	Monday, June 9, 2025	Saturday, June 14, 2025	August 12, 2025, reached out to MRC to see whether they wanted to participate.
Devon Energy Production Company, L.P.	Uncommitted	Monday, June 9, 2025	Saturday, June 14, 2025	August 12, 2025, followed up with Aaron Young at Devon to ensure they didn't need anything else from me for their project
EOG Resources, Inc.	Uncommitted	Monday, June 9, 2025	Friday, June 13, 2025	August 12, 2025, reached out to EOG to see whether they wanted to participate. August 15 though August 25, 2025, continued discussions.
Civitas DE Basin Resources LLC	Uncommitted	Monday, June 9, 2025	Saturday, June 14, 2025	August 12, 2025, reached out to Civitas to see whether they wanted to participate. August 14, 2025 and August 25, 2025, further discussions around the JOA.
COG Acreage LP	Uncommitted	Monday, June 9, 2025	Friday, June 13, 2025	August 12, 2025, reached out to COG to see whether they wanted to participate. August 18, 2025, further discussions around the JOA.
Mewbourne Oil Company	Uncommitted	Monday, June 9, 2025	Friday, June 13, 2025	August 12, 2025, reached out to Mewbourne to see whether they wanted to participate. August 13, 2025 additional discussions regarding participating. August 25, 2025 further discussion on participating or granting a term assignment.
CJM Resources LP	Committed	Monday, June 9, 2025	Friday, June 13, 2025	July 17, 2025 though August 6, 2025, numerous discussions with Larry G. Phillips of LGP Holdings LLC who leased the interest to CJM Resources who is participating.
SMP Patriot Mineral Holdings, LLC	Uncommitted	Monday, June 9, 2025	Saturday, June 14, 2025	June 3, 2025 though August 12, 2025, numerous discussions and working to get this interest under lease.
Empire Energy, LLC	Committed	Monday, June 9, 2025	Wednesday, June 18, 2025	June 3, 2025 though August 12, 2025, numerous discussions and working to get this interest under lease.
New State Gas, LLC	Uncommitted	Monday, June 9, 2025	Saturday, June 14, 2025	June 3, 2025 though August 12, 2025, numerous discussions and working to get this interest under lease.
CWPLCO, Inc.	Committed	Monday, June 9, 2025	Friday, June 13, 2025	June 3, 2025 through July 7, 2025, numerous discussion on JOA and elections. CWPLCO indicated they planned to participate in this project.



# **TAB 3**

Cimarex Exhibit B: Self-Affirmed Statement of Crystal Pate, Geologist

- o Cimarex Exhibit B-1: Locator Map
- o Cimarex Exhibit B-2: Cross Section, Gun Barrel
- o Cimarex Exhibit B-3: Structure Map
- o Cimarex Exhibit B-4: Structural Cross-Section
- o Cimarex Exhibit B-5: Structure Map
- o Cimarex Exhibit B-6: Structural Cross-Section
- o Cimarex Exhibit B-7: Structure Map
- o Cimarex Exhibit B-8: Structural Cross-Section
- o Cimarex Exhibit B-9: Structure Map
- o Cimarex Exhibit B-10: Structural Cross-Section



# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CO. OF COLORADO FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case Nos. 25530 and 25531

## SELF-AFFIRMED STATEMENT OF CRYSTAL PATE

- I, Crystal Pate being duly sworn on oath, state the following:
- 1. I am over the age of 18, I am a geologist for Cimarex Energy Co. of Colorado ("Cimarex") and have personal knowledge of the matters stated herein.
- 2. I have previously testified before the Oil Conservation Division ("Division") and my credentials as an expert in petroleum geology have been accepted as a matter of record.
- 3. My area of responsibility at Cimarex includes the area of Eddy County in New Mexico.
- 4. This affidavit is submitted in connection with the filing by Cimarex of the above-referenced compulsory pooling application pursuant to 19.15.4.12.A(1) NMAC.
- 5. **Cimarex Exhibit B-1** is a locator map showing the approximate location of the proposed Riverbend 14, identified by the red star.
- 6. **Cimarex Exhibit B-2** is a wine rack diagram showing Cimarex's development plan.
  - 7. Additional exhibits for the benefit of the Division's review include:
    - Cimarex Exhibit B-3 is structure map of the First Bone Spring. The proposed spacing unit is identified by a red box. The contour interval used this exhibit is 100 feet. Cimarex Exhibit B-3 also identifies three wells in the vicinity of the proposed wells, shown by a line of cross-section running from A to A'.



- Cimarex Exhibit B-4 is a structural cross section. The well logs on the cross-section give a representative sample of the First Bone Spring formation in the area. The target zone is identified by green shading.
- Cimarex Exhibit B-5 is structure map of the Second Bone Spring. The proposed spacing unit is identified by a red box. The contour interval used in this exhibit is 100 feet. Cimarex Exhibit B-5 also identifies three wells in the vicinity of the proposed wells, shown by a line of cross-section running from A to A'.
- Cimarex Exhibit B-6 is a structural cross section. The well logs on the cross-section give a representative sample of the Second Bone Spring formation in the area. The target zone is identified by green shading.
- Cimarex Exhibit B-7 is structure map of the Lower 3rd Bone Spring. The proposed spacing unit is identified by a red box. The contour interval used in this exhibit is 100 feet. Cimarex Exhibit B-7 also identifies three wells in the vicinity of the proposed wells, shown by a line of cross-section running from A to A'.
- Cimarex Exhibit B-8 is a structural cross section. The well logs on the cross-section give a representative sample of the Lower 3rd Bone Spring formation in the area. The target zone is identified by green shading.
- Cimarex Exhibit B-9 is structure map of the Wolfcamp A. The proposed spacing unit is identified by a red box. The contour interval used in this inhibit is 100 feet. Cimarex Exhibit B-9 also identifies three wells in the vicinity of the proposed wells, shown by a line of cross-section running from A to A'.
- Cimarex Exhibit B-10 is a structural cross section. The well logs on the cross-section give a representative sample of the Wolfcamp A formation in the area.
   The target zone is identified by green shading.

- 8. I conclude from the attached exhibits that:
  - a. The horizontal spacing and proration unit is justified from a geologic standpoint.
  - b. There are no structural impediments or faulting that will interfere with horizontal development.
  - c. Each quarter-quarter section in the unit will contribute more or less equally to production.
- 9. The preferred well orientation in this area is North-South.
- 10. The Exhibits to this Affidavit were prepared by me.
- 11. The granting of this Application is in the interests of conservation, the prevention of waste and the drilling of unnecessary wells, and the protection of correlative rights.
  - 12. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

Signature page of Self-Affirmed Statement of Crystal Pate:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case Nos. 25530 and 25531 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

\_\_\_\_\_

Crystal Pate

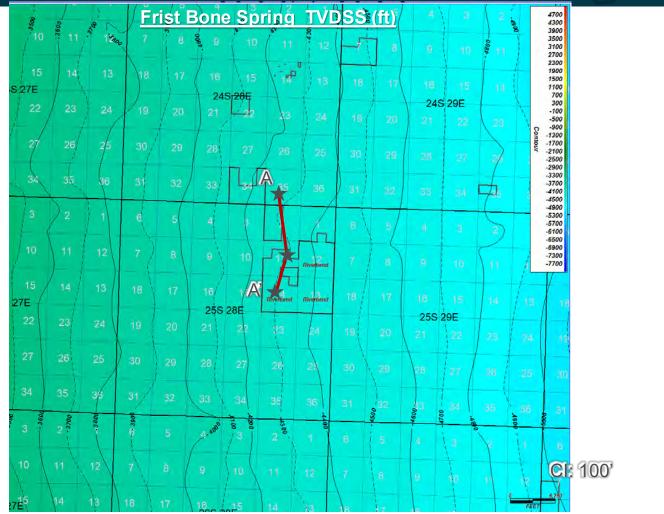
8/26/2025

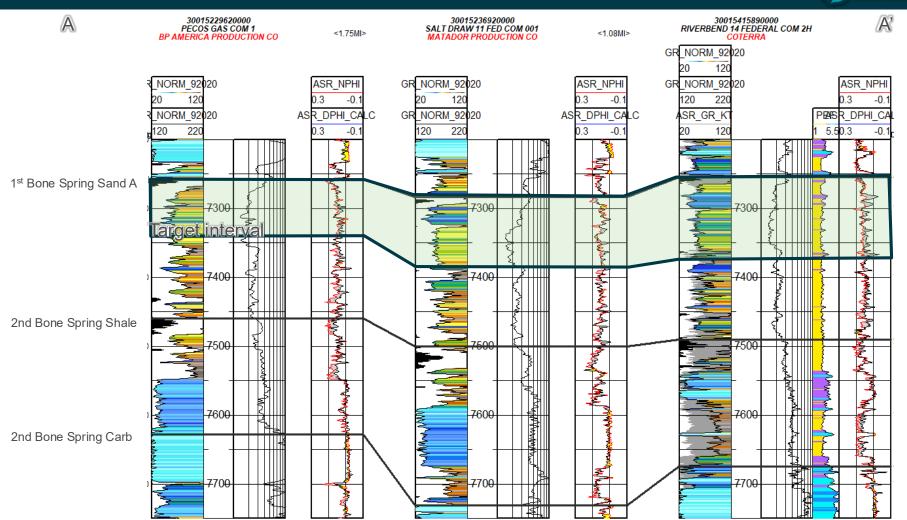
Date Signed



# Structure Map – Cimarex Exhibit B-3

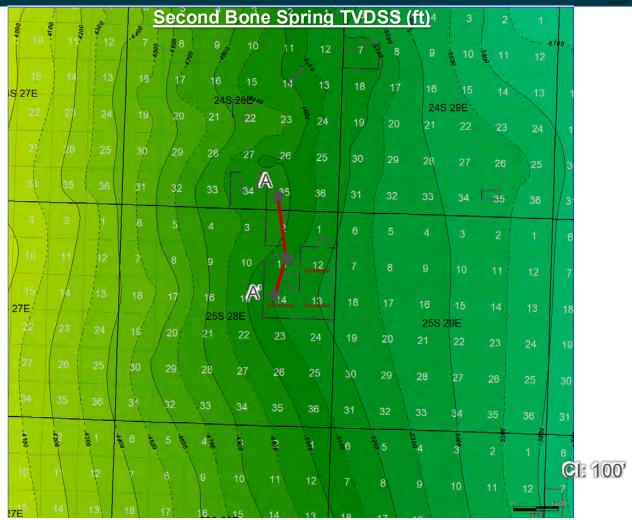






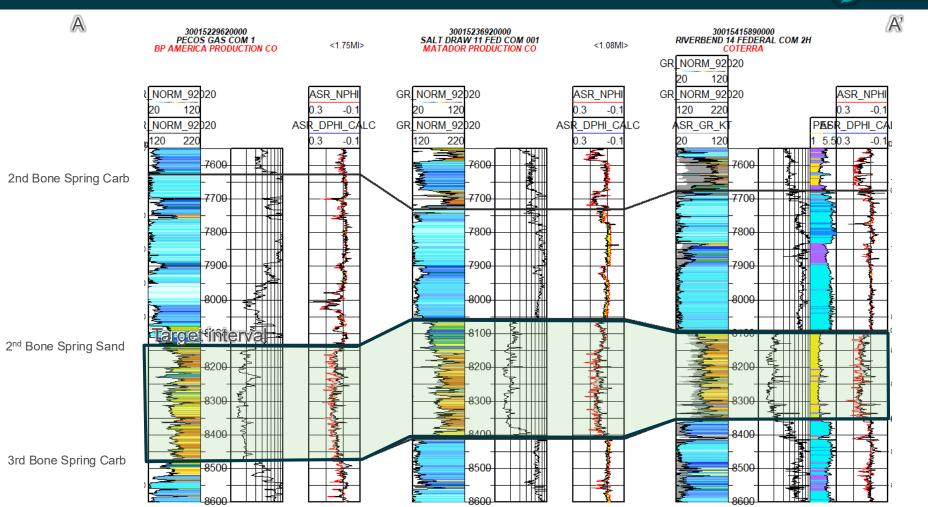
# Structure Map – Cimarex Exhibit B-5





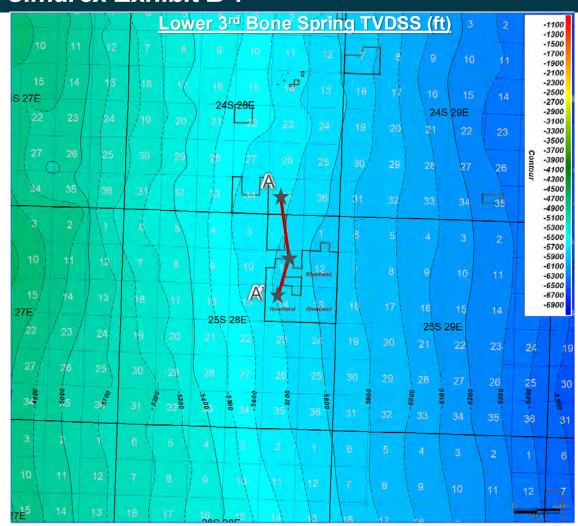
# Structural Cross Section – Cimarex Exhibit B-6





# Structure Map – Cimarex Exhibit B-7

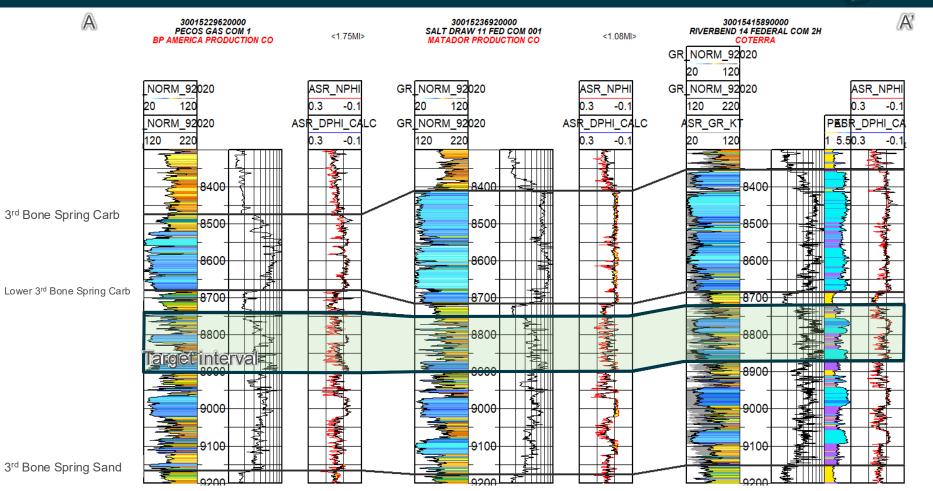




CI: 100'

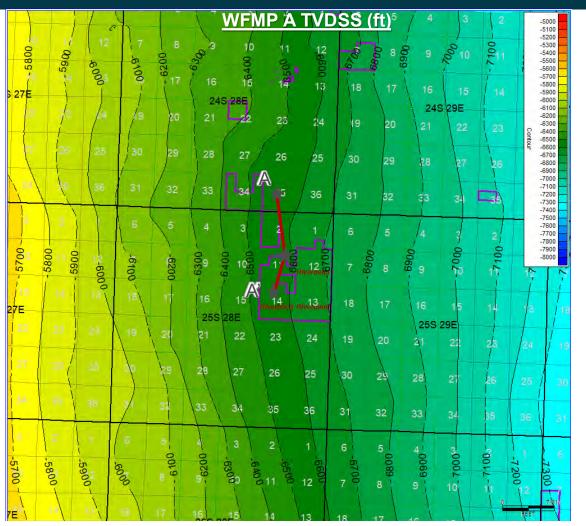
# Structural Cross Section – Cimarex Exhibit B-8





# Structure Map – Cimarex Exhibit B-9

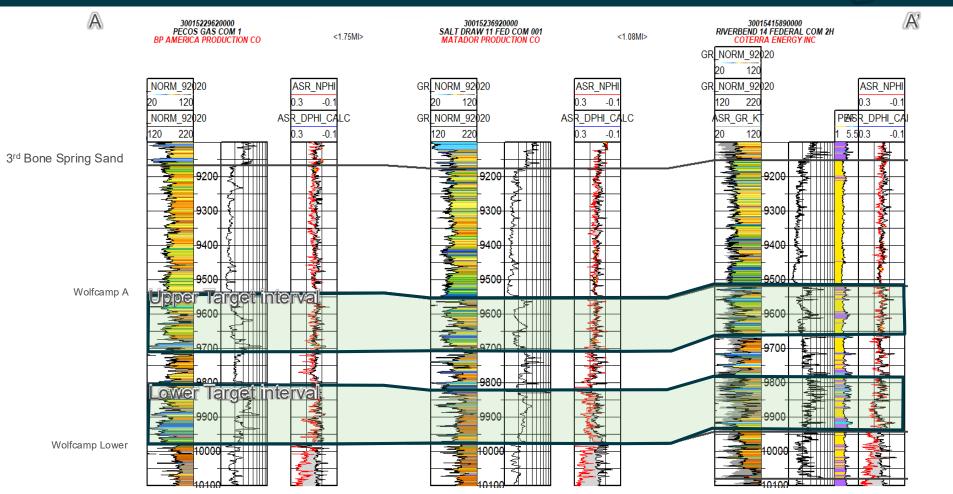




CI: 100'

# Structural Cross Section – Cimarex Exhibit B-10





# **TAB 4**

Cimarex Exhibit C: Self-Affirmed Statement of Notice, Darin C. Savage

Cimarex Exhibit C-1: Notice LetterCimarex Exhibit C-2: Mailing List

o Cimarex Exhibit C-3: Affidavits of Publication



# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CO. OF COLORADO FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 25530

## SELF-AFFIRMED STATEMENT OF NOTICE

- I, Darin C. Savage, attorney and authorized representative of Cimarex Energy Co. of Colorado ("Cimarex"), the Applicant herein, affirm and state the following:
- 1. Notice of the applications and hearing in the above-reference cases was timely sent by certified mail, return receipt requested, through the United States Postal Service on August 21, 2025, to all uncommitted interest owners sought to be pooled in this proceeding. See Cimarex Exhibit C-2, attached hereto. Copies of notice letters and evidence of mailing to parties are attached hereto as Cimarex Exhibits C-1 and C-2.
- 2. Notice was sent to the Carlsbad Current Argus, a newspaper of general circulation in Eddy County, New Mexico, and published in said newspaper on August 28, 2025. See Cimarex Exhibit C-3.

[Signature page follows]



Signature page of Self-Affirmed Statement of Darin C. Savage:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25530 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

Darin Savage

Date Signed



## ABADIE I SCHILL PC

Colorado New Mexico
Louisiana Texas
Nebraska Kansas
Montana Wyoming
Oklahoma California
North Dakota

August 21, 2025

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Application of Cimarex Energy Co. of Colorado, for compulsory

pooling, Eddy County, New Mexico Riverbend 14 Federal Com 1H Well Riverbend 14 Federal Com 3H Well Riverbend 14 Federal Com 8H Well

Case No. 25530:

Re:

Dear Interest Owners:

This letter is to advise you that Cimarex Energy Co. of Colorado ("Cimarex"), has filed the enclosed application, Case No. 25530, with the New Mexico Oil Conservation Division ("Division") for an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 320-acre, more or less, spacing unit comprised of the E/2 of Section 14, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico.

Cimarex requested the Division to set this Application for a hearing on September 11, 2025, and September 11, 2025, will be the date for the hearing unless the Division moves the hearing to a later date. The status of the hearing, including any continuances, can be monitored through the Division's website. Division hearings will commence at 9:00 a.m., in the Wendell Chino Building, Pecos Hall located on the 1st Floor, at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. If so desired, you can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending the hearing by remote access and reviewing the status of the

abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

O: 970.385.4401 • F: 970.385.4901



case, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441.

You are being notified as an interest owner (subject to title examination) and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Prehearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. Mountain Time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Dylan Park at (432) 620-1989 or at dylan.park@coterra.com.

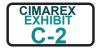
Sincerely,

Darin C. Savage

Attorney for Cimarex Energy Co. of Colorado

			Transactio	n Report Details - CertifiedPro.net						
				Date Mailed - 8/21/2025						
			Referer	ce Number= 4207.11 - 25530 BS Generated: 9/2/2025						
				Generated: 9/2/2025						
USPS Article Number	Date Mailed		Name 1	Name 2	Address1	Address2	City	State	Zip	Mailing Status
9314869904300138981893 9314869904300138981831	8/21/25 8/21/25	4207.11 - 25530 BS - Royalty/ORRI 4207.11 - 25530 BS - Royalty/ORRI			301 Dinosaur Trail PO Box 470788		Santa Fe Fort Worth	NM TX	87508 76147	Delivered Delivered
9314869904300138981824	8/21/25	4207.11 - 25530 BS - Royalty/ORRI			3230 Camps Bowie Blvd.	Suite 300	Fort Worth	TX	76107	Delivered
9314869904300138981817	8/21/25	4207.11 - 25530 BS - Royalty/ORRI			300 N. Marienfeld	Suite 1000		TX	79701	Delivered
9314869904300138981800	8/21/25	4207.11 - 25530 BS - Royalty/ORRI			8111 Westchester	Suite 900	Dallas	TX	75225	Delivered
9314869904300138981787 9314869904300138981770	8/21/25 8/21/25	4207.11 - 25530 BS - Royalty/ORRI 4207.11 - 25530 BS - Royalty/ORRI	Ann Bothwell Mauney Joy and Matthew Joy, Pegasus Resources II. LLC		4166 Apollo Drive PO Box 470698		Anchorage Fort Worth	AK TX	99504 76147	Delivered Delivered
9314869904300138981763	8/21/25	4207.11 - 25530 BS - Royalty/ORRI			3230 Camp Bowie Blvd.	Suite 300	Fort Worth	TX	76107	Delivered
9314869904300138981756	8/21/25	4207.11 - 25530 BS - Royalty/ORRI			PO Box 470698		Fort Worth	TX	76147	Delivered
9314869904300138981749 9314869904300138981725	8/21/25 8/21/25	4207.11 - 25530 BS - Royalty/ORRI 4207.11 - 25530 BS - Royalty/ORRI			3230 Camp Bowie Blvd. 4143 Maple Ave.	Suite 300 Suite 500	Fort Worth Dallas	TX TX	76107 75201	Delivered Delivered
9314869904300138981718	8/21/25	4207.11 - 25530 BS - Royalty/ORRI			4143 Maple Ave.	Suite 500	Dallas	TX	75201	Delivered
9314869904300138981701	8/21/25	4207.11 - 25530 BS - Royalty/ORRI	SMP Sidecar Titan Mineral Holdings, LP		4143 Maple Ave.	Suite 500	Dallas	TX	75201	Delivered
	8/21/25	4207.11 - 25530 BS - Royalty/ORRI			PO Box 2107		Roswell	NM	88202	Delivered
9314869904300138981688 9314869904300138981671	8/21/25 8/21/25	4207.11 - 25530 BS - Royalty/ORRI 4207.11 - 25530 BS - Royalty/ORRI			1401 Lawrence Street PO Box 50820	Suite 1750	Denver Midland	CO TX	80202 79710	Delivered Delivered
9314869904300138981664	8/21/25	4207.11 - 25530 BS - Royalty/ORRI			PO Box 50820		Midland	TX	79710	Delivered
9314869904300138981657	8/21/25	4207.11 - 25530 BS - Royalty/ORRI	Post Oak Mavros II, LLC		34 S. Wynden Dr.	Suite 210	Houston	TX	77056	Delivered
9314869904300138981633	8/21/25	4207.11 - 25530 BS - Royalty/ORRI			2306 Sinclair Ave		Midland	TX	79705	Delivered
9314869904300138981626 9314869904300138981596	8/21/25 8/21/25	4207.11 - 25530 BS - Royalty/ORRI 4207.11 - 25530 BS - Royalty/ORRI			4004 Blakemore Court PO Box 2754		Midland Roswell	TX NM	79707 88202	Delivered Delivered
9314869904300138981572	8/21/25	4207.11 - 25530 BS - Royalty/ORRI			112 SW Ave. C		Seminole	TX	79360	Delivered
9314869904300138981565	8/21/25	4207.11 - 25530 BS - Royalty/ORRI	Benny Mays Jenkins		4023 W Lea Street		Carlsbad	NM	88220	Delivered
9314869904300138981534 9314869904300138981527	8/21/25 8/21/25	4207.11 - 25530 BS - Royalty/ORRI			Po Box 103 PO Box 2064		Malaga Midland	NM TX	79702 79702	Delivered Delivered
9314869904300138981527	8/21/25 8/21/25	4207.11 - 25530 BS - Royalty/ORRI 4207.11 - 25530 BS - WI	CWPLCO. Inc.		Six Desta Drive	Suite 3000	Midland	TX	79702 79705	Delivered
9314869904300138981480	8/21/25	4207.11 - 25530 BS - WI	New State Gas, LLC (Rosmary Hinkle)		33530 Tiderummer Ave.		Millsboro	DE	19966	Delivered
9314869904300138981466	8/21/25	4207.11 - 25530 BS - WI	Empire Energy, LLC		70 Riverside		Roswell	NM	88201	Delivered
9314869904300138981459 9314869904300138981435	8/21/25 8/21/25	4207.11 - 25530 BS - WI 4207.11 - 25530 BS - WI	SMP Patriot Mineral Holdings, LLC Mewbourne Oil Company		4143 Maple Ave. 414 W. Texas Ave.	Suite 500	Dallas Midland	TX TX	75201 79701	Delivered Delivered
9314869904300138981435	8/21/25	4207.11 - 25530 BS - WI 4207.11 - 25530 BS - WI	COG Acreage LP		600 W Illinois Ave.		Midland	TX	79701	Delivered
9314869904300138981411	8/21/25	4207.11 - 25530 BS - WI	Civitas DE Basin Resources LLC		555 17th Street	Suite 3700	Denver	со	80202	Delivered
9314869904300138981404	8/21/25	4207.11 - 25530 BS - WI	EOG Resources, Inc		5509 Champions Drive		Midland	TX	79706	Delivered
9314869904300138981398 9314869904300138981381	8/21/25 8/21/25	4207.11 - 25530 BS - WI 4207.11 - 25530 BS - WI	EOG Resources, Inc Devon Energy Production Company, L.P.		PO BOX 840321 333 W SHERIDAN AVE		DALLAS OKLAHOMA CITY	TX OK	75284-0321 73102-8260	Delivered Delivered
9314869904300138981374	8/21/25	4207.11 - 25530 BS - WI	MRC Permian Company		5400 LBJ FREEWAY	STE 1500	DALLAS	TX	75240	Delivered
9314869904300138981473	8/21/25	4207.11 - 25530 BS - WI	Empire Energy, LLC		PO Box 4168		Roswell	NM	88202	Delivered
9314869904300138981855 9314869904300138981916	8/21/25 8/21/25	4207.11 - 25530 BS - Royalty/ORRI 4207.11 - 25530 BS - Royalty/ORRI			PO Box 50180 PO Box 2520		Midland	TX WY	79710 82602	Mailed Mailed
9314869904300138981916	8/21/25	4207.11 - 25530 BS - Royalty/ORRI			PO Box 2520 PO Box 746		Casper Big Horn	WY	82833	Mailed
9314869904300138981886	8/21/25			Heirs of Greg Short, a/k/a Charles Gregory Shor			Sutton	MA	01590	Mailed
9314869904300138981862	8/21/25	4207.11 - 25530 BS - Royalty/ORRI	Mark S. Parker & Michael L Pierce,	Heirs of Greg Short, a/k/a Charles Gregory Short	PO Box 3485		Midland	TX	79702	Mailed
9314869904300138981848	8/21/25 8/21/25	4207.11 - 25530 BS - Royalty/ORRI	Seaboard Oil Company  Ann Bothwell Mauney Joy and Matthew Joy.	ITHINGS	3100 N. A Street PO Box 211032	Suite B-200	Midland Anchorage	TX AK	79705 99521	Mailed Mailed
9314869904300138981794	8/21/25		MSH Family Real Estate Partnership II, LLC		4143 Maple Ave.	Suite 500	Dallas	TX	75201	Mailed
9314869904300138981640	8/21/25	4207.11 - 25530 BS - Royalty/ORRI	Andrew W. Latham		PO Box 10220		Midland	TX	79702	Mailed
9314869904300138981619	8/21/25	4207.11 - 25530 BS - Royalty/ORRI			1885 St. James Place	Suite 820	Houston	TX	77056	Mailed
9314869904300138981589 9314869904300138981558	8/21/25 8/21/25	4207.11 - 25530 BS - Royalty/ORRI 4207.11 - 25530 BS - Royalty/ORRI			6202 109th Street PO Box 85		Lubbock Teague	TX TX	79424 75860	Mailed Mailed
9314869904300138981541	8/21/25	4207.11 - 25530 BS - Royalty/ORRI			PO Box 45		Carlsbad	NM	7586U 88221	Mailed
9314869904300138981510	8/21/25	4207.11 - 25530 BS - Royalty/ORRI	OGX Royalty Fund, LP		400 N. Marienfeld	Suite 200	Midland	TX	79701	Mailed
9314869904300139417414	8/28/25	4207.11 - 25530 BS - Royalty/ORRI			PO Box 211032		Anchorage	AK	99521	Mailed
9314869904300138981442	8/21/25	4207.11 - 25530 BS - WI	LGP holdings, LLC	CJM Resources, LP	507 N. Maienfield	Suite 100	Midland	TX	79707	Mailed 8/24/202 - Still in Transit
9314869904300138981497	8/21/25	4207.11 - 25530 BS - WI	New State Gas, LLC (Rosmary Hinkle)		18172 Via Caprini Dr.		Miromar Lakes	FL	33913	Sent to multiple addresses - other
										address was Delivered Mailed
										8/26/2025 - No Authorized Recipient
										Available 8/27/2025
										Available for Pickup
										8/31/2025 Reminder to Schedule
9314869904300138981602	8/21/25	4207.11 - 25530 BS - Royalty/ORRI	Buckhorn Minerals IV, LP		1800 Bering Drive	Suite 1075	Houston	TX	77056	Redelivery  To be Returned - Forward Expired
1										

Released to Imaging: 9/4/2025 3:59:21 PM





August 28, 2025

**Dear Covius Document Services:** 

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9819 09.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: August 27, 2025, 02:27 p.m. Location: BIG HORN, WY 82833

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Ronadero Company Inc

**Shipment Details** 

Weight: 3.0oz

**Destination Delivery Address** 

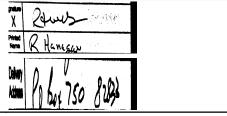
Street Address: PO BOX 746

City, State ZIP Code: BIG HORN, WY 82833-0746

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25530 BS - Royalty/ORRI



August 26, 2025

**Dear Covius Document Services:** 

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9818 93.

## Item Details Status: Delivered, Front Desk/Reception/Mail Room Status Date / Time: August 25, 2025, 01:07 p.m. Location: SANTA FE, NM 87508 **Postal Product:** First-Class Mail® **Extra Services:** Certified Mail™ Return Receipt Electronic **Recipient Name:** Bureau of Land Management Department of the Inte **Shipment Details** Weight: 3.0oz **Destination Delivery Address Street Address:** 301 DINOSAUR TRL City, State ZIP Code: SANTA FE, NM 87508-1560 Recipient Signature Signature of Recipient: Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25530 BS - Royalty/ORRI



September 3, 2025

**Dear Covius Document Services:** 

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9818 55.

#### Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: September 2, 2025, 10:19 a.m.

Location:MIDLAND, TX 79705Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Seaboard Oil Company

**Shipment Details** 

Weight: 3.0oz

# Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



**Dear Covius Document Services:** 

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9818 31.

#### Item Details

Status: Delivered, PO Box

Status Date / Time:August 25, 2025, 11:21 a.m.Location:FORT WORTH, TX 76107

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Fortis Minerals II LLC

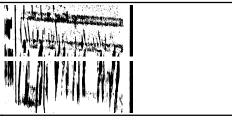
**Shipment Details** 

Weight: 3.0oz

# Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9818 24.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:August 25, 2025, 04:18 p.m.Location:FORT WORTH, TX 76107

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Fortis Minerals II LLC

**Shipment Details** 

Weight: 3.0oz

**Destination Delivery Address** 

Street Address: 3230 CAMP BOWIE BLVD STE 300
City, State ZIP Code: FORT WORTH, TX 76107-2502

Recipient Signature

Signature of Recipient:

16733(19

3230 CAMP BOWIE BLVD STE 300, FORT WORTH, TX 76107

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



**Dear Covius Document Services:** 

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9818 17.

Item Details

**Status:** Delivered, Left with Individual

**Status Date / Time:** August 25, 2025, 01:06 p.m.

**Location:** MIDLAND, TX 79701 **Postal Product:** First-Class Mail®

Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Colgate Royalties LP

**Shipment Details** 

Weight: 3.0oz

**Destination Delivery Address** 

Street Address: 300 N MARIENFELD ST STE 1000

City, State ZIP Code: MIDLAND, TX 79701-4688

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



**Dear Covius Document Services:** 

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9818 00**.

Item Details

Status: Delivered, Left with Individual Status Date / Time: August 25, 2025, 12:27 p.m.

Location:DALLAS, TX 75225Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: TD Minerals LLC

**Shipment Details** 

Weight: 3.0oz

**Destination Delivery Address** 

Street Address: 8111 WESTCHESTER DR STE 900

City, State ZIP Code: DALLAS, TX 75225-6146

Recipient Signature

Signature of Recipient:

Address of Recipient:

8/25/25

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



September 3, 2025

**Dear Covius Document Services:** 

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9817 94.

#### Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: September 2, 2025, 02:34 p.m.

Location: ANCHORAGE, AK 99504

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Ann Bothwell Mauney Joy and Matthew Joy as JTWR

**Shipment Details** 

Weight: 3.0oz

# Recipient Signature

Signature of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



**Dear Covius Document Services:** 

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9817 87.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: August 26, 2025, 11:14 a.m.
Location: ANCHORAGE, AK 99504

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Ann Bothwell Mauney Joy and Matthew Joy as JTWR

**Shipment Details** 

Weight: 3.0oz

**Destination Delivery Address** 

Street Address: 4166 APOLLO DR

City, State ZIP Code: ANCHORAGE, AK 99504-4511

Recipient Signature

Signature of Recipient:

Ame 10V

Address of Recipient:

4/ (( Aprilo Div(

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



**Dear Covius Document Services:** 

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9817 70.

### Item Details

Status: Delivered, PO Box

Status Date / Time:August 25, 2025, 11:19 a.m.Location:FORT WORTH, TX 76107

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Pegasus Resources II LLC

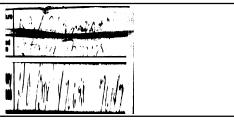
**Shipment Details** 

Weight: 3.0oz

# Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



**Dear Covius Document Services:** 

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9817 63.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:August 25, 2025, 04:18 p.m.Location:FORT WORTH, TX 76107

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Pegasus Resources II LLC

**Shipment Details** 

Weight: 3.0oz

**Destination Delivery Address** 

Street Address: 3230 CAMP BOWIE BLVD STE 300
City, State ZIP Code: FORT WORTH, TX 76107-2502

Recipient Signature

Signature of Recipient:

16733(19

3230 CAMP BOWIE BLVD STE 300, FORT WORTH, TX 76107

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



**Dear Covius Document Services:** 

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9817 56.

### Item Details

Status: Delivered, PO Box

Status Date / Time:August 25, 2025, 11:20 a.m.Location:FORT WORTH, TX 76107

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Pegasus Resources LLC

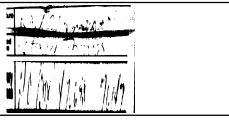
**Shipment Details** 

Weight: 3.0oz

# Recipient Signature

Signature of Recipient:

Address of Recipient:



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Information in this section provided by Covius Document Services, LLC.



**Dear Covius Document Services:** 

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9817 49.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:August 25, 2025, 04:18 p.m.Location:FORT WORTH, TX 76107

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Pegasus Resources LLC

**Shipment Details** 

Weight: 3.0oz

**Destination Delivery Address** 

Street Address: 3230 CAMP BOWIE BLVD STE 300
City, State ZIP Code: FORT WORTH, TX 76107-2502

Recipient Signature

Signature of Recipient:

16733(19

3230 CAMP BOWIE BLVD STE 300, FORT WORTH, TX 76107

Address of Recipient:

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Information in this section provided by Covius Document Services, LLC.



**Dear Covius Document Services:** 

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9817 25.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

**Status Date / Time:** August 25, 2025, 11:05 a.m.

Location:DALLAS, TX 75219Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: SMP Titan Flex LP

**Shipment Details** 

Weight: 3.0oz

**Destination Delivery Address** 

Street Address: 4143 MAPLE AVE STE 500 City, State ZIP Code: DALLAS, TX 75219-3294

Recipient Signature

Signature of Recipient:

Address of Recipient:

143 Maple Hold 20.

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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**Dear Covius Document Services:** 

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9817 18.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

**Status Date / Time:** August 25, 2025, 11:05 a.m.

Location:DALLAS, TX 75219Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: SMP Titan Mineral Holdings LP

**Shipment Details** 

Weight: 3.0oz

**Destination Delivery Address** 

Street Address: 4143 MAPLE AVE STE 500 City, State ZIP Code: DALLAS, TX 75219-3294

Recipient Signature

Signature of Recipient:

Address of Recipient:

143 Maple Hye # 50.

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9817 01.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

**Status Date / Time:** August 25, 2025, 11:04 a.m.

Location:DALLAS, TX 75219Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: SMP Sidecar Titan Mineral Holdings LP

**Shipment Details** 

Weight: 3.0oz

**Destination Delivery Address** 

Street Address: 4143 MAPLE AVE STE 500 City, State ZIP Code: DALLAS, TX 75219-3294

Recipient Signature

Signature of Recipient:

Address of Recipient:

143 Maple Aver 50

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Information in this section provided by Covius Document Services, LLC.



August 28, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9816 95.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: August 27, 2025, 10:29 a.m. Location: ROSWELL, NM 88201

Postal Product: First-Class Mail® Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Chad Barbe

**Shipment Details** 

Weight: 3.0oz

Recipient Signature

Signature of Recipient:

PO BOX 2107

Vum Bank

Address of Recipient:

ROSWELL, NM 88202-2107

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9816 88.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

**Status Date / Time:** August 25, 2025, 09:11 a.m.

Location:DENVER, CO 80202Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Sitio Permian LP

**Shipment Details** 

Weight: 3.0oz

**Destination Delivery Address** 

Street Address: 1401 LAWRENCE ST STE 1750
City, State ZIP Code: DENVER, CO 80202-3074

Recipient Signature

Signature of Recipient:

Address of Recipient:

140 aware # 1751

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.



**Dear Covius Document Services:** 

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9816 71.

#### Item Details

Status: Delivered, Individual Picked Up at Postal Facility

**Status Date / Time:** August 25, 2025, 10:28 a.m.

Location:MIDLAND, TX 79705Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Oak Valley Mineral and Land LP

**Shipment Details** 

Weight: 3.0oz

# Recipient Signature

Signature of Recipient:

Address of Recipient:

X The Lon

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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**Dear Covius Document Services:** 

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9816 64.

### Item Details

Status: Delivered, Individual Picked Up at Postal Facility

**Status Date / Time:** August 25, 2025, 10:28 a.m.

Location:MIDLAND, TX 79705Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Sortida Resources LLC

**Shipment Details** 

Weight: 3.0oz

# Recipient Signature

Signature of Recipient:

Address of Recipient:

X The Wellon

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9816 57.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: August 25, 2025, 02:02 p.m. Location: HOUSTON, TX 77056

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Post Oak Mavros II LLC

**Shipment Details** 

Weight: 3.0oz

**Destination Delivery Address** 

Street Address: 34 S WYNDEN DR STE 210
City, State ZIP Code: HOUSTON, TX 77056-2531

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9816 33.

Item Details

**Status:** Delivered, Left with Individual

**Status Date / Time:** August 25, 2025, 10:26 a.m.

Location:MIDLAND, TX 79705Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Andrew W Latham

**Shipment Details** 

Weight: 3.0oz

**Destination Delivery Address** 

Street Address: 2306 SINCLAIR AVE

City, State ZIP Code: MIDLAND, TX 79705-8521

Recipient Signature

Signature of Recipient:

Address of Recipient:

2306

2306 SINCLAIR AVE, MIDLAND,

1X /9/0

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9816 26.

Item Details

Status: Delivered, Left with Individual

**Status Date / Time:** August 25, 2025, 01:02 p.m.

**Location:** MIDLAND, TX 79707 **Postal Product:** First-Class Mail®

Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Heirs and assigns of Wayne A Bissett c o Laura

**Shipment Details** 

Weight: 3.0oz

**Destination Delivery Address** 

Street Address: 4004 BLAKEMORE CT
City, State ZIP Code: MIDLAND, TX 79707-4548

Recipient Signature

Signature of Recipient:

4004 BLAKEMORE CT, MIDLAND, TX 79707

Address of Recipient:

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9815 96**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: August 26, 2025, 10:58 a.m. Location: ROSWELL, NM 88201

Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Leanne Jenkins Hacker

**Shipment Details** 

Weight: 3.0oz

Recipient Signature

Signature of Recipient:

BO BOX 3754

Dann Wahn

Address of Recipient:

ROSWELL, NM 88202-2754

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**Dear Covius Document Services:** 

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9815 72.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:August 26, 2025, 09:07 a.m.Location:SEMINOLE, TX 79360

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: James Matthew Jenkins

**Shipment Details** 

Weight: 3.0oz

**Destination Delivery Address** 

Street Address: 112 SW AVENUE C

City, State ZIP Code: SEMINOLE, TX 79360-4327

Recipient Signature

Signature of Recipient:

Address of Recipient:  $//2 \leq \omega \leq$ 

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9815 65.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:August 26, 2025, 01:53 p.m.Location:CARLSBAD, NM 88220

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

**Shipment Details** 

Weight: 3.0oz

**Destination Delivery Address** 

Street Address: 4023 W LEA ST

City, State ZIP Code: CARLSBAD, NM 88220-2737

Recipient Signature

Signature of Recipient:

4023 W LEA ST, CARLSBAD, NM

88220

Address of Recipient:

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Information in this section provided by Covius Document Services, LLC.



August 29, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9815 58.

Item Details

Status: Delivered, Individual Picked Up at Post Office

**Status Date / Time:** August 28, 2025, 08:10 a.m.

Location:TEAGUE, TX 75860Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Joy Elizabeth Cooksey

**Shipment Details** 

Weight: 3.0oz

**Destination Delivery Address** 

Street Address: PO BOX 85

City, State ZIP Code: TEAGUE, TX 75860-0085

Recipient Signature

Signature of Recipient:

PO BOX 85

Address of Recipient:

TEAGUE, TX 75860-0085

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9815 34.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

**Status Date / Time:** August 26, 2025, 11:27 a.m.

Location:MALAGA, NM 88263Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: James Monroe Cooksey III

**Shipment Details** 

Weight: 3.0oz

**Destination Delivery Address** 

Street Address: PO BOX 103

City, State ZIP Code: MALAGA, NM 88263-0103

Recipient Signature

Signature of Recipient:

Address of Recipient:

Date Po Rev 103 S8263

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August 28, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9815 27.

Item Details

Status: Delivered, Individual Picked Up at Post Office

**Status Date / Time:** August 27, 2025, 10:56 a.m.

Location:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: OGX Royalty Fund LP

**Shipment Details** 

Weight: 3.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:

1251

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Information in this section provided by Covius Document Services, LLC.



**Dear Covius Document Services:** 

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9815 03.

Item Details

**Status:** Delivered, Left with Individual

**Status Date / Time:** August 25, 2025, 09:30 a.m.

Location:MIDLAND, TX 79705Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: CWPLCO Inc

**Shipment Details** 

Weight: 3.0oz

**Destination Delivery Address** 

Street Address: 6 DESTA DR STE 3000
City, State ZIP Code: MIDLAND, TX 79705-5537

Recipient Signature

Signature of Recipient:

6 DESTA DR STE 3000, MIDLAND, TX 79705

Address of Recipient:

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**Dear Covius Document Services:** 

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9814 80.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:August 25, 2025, 01:31 p.m.Location:MILLSBORO, DE 19966

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: New State Gas LLC Rosmary Hinkle

**Shipment Details** 

Weight: 3.0oz

**Destination Delivery Address** 

Street Address: 33530 TIDERUNNER AVE
City, State ZIP Code: MILLSBORO, DE 19966-7196

Recipient Signature

Signature of Recipient:

33530 TIDERUNNER AVE, MILLSBORO, DE 19966

Address of Recipient:

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Information in this section provided by Covius Document Services, LLC.



August 29, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9814 73.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: August 28, 2025, 09:37 a.m. Location: ROSWELL, NM 88201

Postal Product: First-Class Mail® Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Empire Energy LLC

**Shipment Details** 

Weight: 3.0oz

Recipient Signature

Signature of Recipient:

~ ( ~ H ~ 11/h

PO BOX 4168

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9814 66.

Item Details

Status: Delivered to Agent, Left with Individual

Status Date / Time: August 26, 2025, 04:10 p.m. Location: ROSWELL, NM 88201

Postal Product: First-Class Mail® Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Empire Energy LLC

**Shipment Details** 

Weight: 3.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)

O RIVERSIDE DR, ROSWELL,

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.



**Dear Covius Document Services:** 

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9814 59.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

**Status Date / Time:** August 25, 2025, 11:05 a.m.

Location:DALLAS, TX 75219Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: SMP Patriot Mineral Holdings LLC

**Shipment Details** 

Weight: 3.0oz

**Destination Delivery Address** 

Street Address: 4143 MAPLE AVE STE 500 City, State ZIP Code: DALLAS, TX 75219-3294

Recipient Signature

Signature of Recipient:

Address of Recipient:

143 Maple Helyo.

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.



**Dear Covius Document Services:** 

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9814 35.

Item Details

Status: Delivered, Left with Individual

**Status Date / Time:** August 25, 2025, 09:16 a.m.

Location:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Mewbourne Oil Company

**Shipment Details** 

Weight: 3.0oz

**Destination Delivery Address** 

Street Address: 414 W TEXAS AVE

City, State ZIP Code: MIDLAND, TX 79701-4409

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.



**Dear Covius Document Services:** 

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9814 28.

#### Item Details

Status: Delivered, Individual Picked Up at Postal Facility

**Status Date / Time:** August 26, 2025, 07:52 a.m.

Location:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: COG Acreage LP

**Shipment Details** 

Weight: 3.0oz

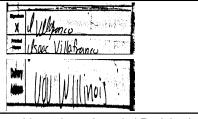
**Destination Delivery Address** 

Street Address: 600 W ILLINOIS AVE
City, State ZIP Code: MIDLAND, TX 79701-4882

### Recipient Signature

Signature of Recipient:

Address of Recipient:



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Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9814 11.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

**Status Date / Time:** August 25, 2025, 12:56 p.m.

Location:DENVER, CO 80202Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Civitas DE Basin Resources LLC

**Shipment Details** 

Weight: 3.0oz

**Destination Delivery Address** 

Street Address: 555 17TH ST STE 3700
City, State ZIP Code: DENVER, CO 80202-3906

Recipient Signature

Signature of Recipient:

Address of Recipient:

Lawen Jasala 555 17th 3700

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



**Dear Covius Document Services:** 

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9814 04.

Item Details

Status: Delivered to Agent, Picked up at USPS

**Status Date / Time:** August 25, 2025, 07:51 a.m.

Location:MIDLAND, TX 79706Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: EOG Resources Inc

**Shipment Details** 

Weight: 3.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



**Dear Covius Document Services:** 

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9813 98.

### Item Details

Status: Delivered, PO Box

**Status Date / Time:** August 25, 2025, 08:20 p.m.

Location:DALLAS, TX 75284Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: EOG Resources Inc

**Shipment Details** 

Weight: 3.0oz

**Destination Delivery Address** 

Street Address: PO BOX 840321

City, State ZIP Code: DALLAS, TX 75284-0321

# Recipient Signature

Signature of Recipient:



Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



**Dear Covius Document Services:** 

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9813 81.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: August 26, 2025, 07:49 a.m.

Location: OKLAHOMA CITY, OK 73102

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Devon Energy Production Company L P

**Shipment Details** 

Weight: 3.0oz

**Destination Delivery Address** 

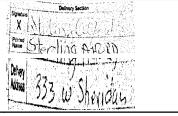
Street Address: 333 W SHERIDAN AVE

City, State ZIP Code: OKLAHOMA CITY, OK 73102-5010

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



August 28, 2025

**Dear Covius Document Services:** 

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9813 74.

Item Details

Status: Delivered, Left with Individual Status Date / Time: August 27, 2025, 09:53 a.m.

Location:DALLAS, TX 75240Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: MRC Permian Company

**Shipment Details** 

Weight: 3.0oz

**Destination Delivery Address** 

Street Address: 5400 LYNDON B JOHNSON FWY STE 1500

City, State ZIP Code: DALLAS, TX 75240-1017

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS PO BOX 507 HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO SS COUNTY OF EDDY

Account Number: 1227

Ad Number: 61110

Description:

case 25530

Ad Cost:

\$161.95

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

August 28, 2025

That said newspaper was regularly issued and circulated on those dates. SIGNED:

Sherry Drives

Agent

Subscribed to and sworn to me this 3<sup>rd</sup> day of September

2025.

Notary Public

3127268

My commission expires:

STACI WOODS Notary ID #131272683 My Commission Expires September 7, 2025

KAIYA TOOP ABADIE SCHILL 555 RIVERGATE LANE, SUITE B-4-180 DURANGO, CO 81301

CASE No. 25530: Notice -- to all parties and persons having any right, title, interest or claim in this case, including owners of working interest, overriding royalty interest, and record title, among others, whether such parties or persons are listed herein or among others, whether such parties or persons are listed herein or not, as well as notice to all known and unknown heirs, devisees, assigns and successors of such affected parties and persons, which based on reasonable diligence include, MRC PERMIAN COMPANY; DEVON ENERGY PRODUCTION COMPANY, L.P.; EOG RESOURCES, INC; CIVITAS DE BASIN RESOURCES LLC; COG ACREAGE LP; MEWBOURNE OIL COMPANY; LGP HOLDINGS, LLC, CJM RESOURCES, LP; SMP PATRIOT MINERAL HOLDINGS, LLC; EMPIRE ENERGY, LLC; NEW STATE GAS, LLC (ROSMARY HINKLE); CWPLCO, INC.; OGX ROYALTY FUND, LP; JAMES MONROE COOKSEY, III; JOY ELIZABETH COOKSEY; BENNY MAYS JENKINS; JAMES MATTHEW JENKINS; LEANNE JENKINS HACKER; BUCKHORN MINERALS IV, LP; HEIRS AND ASSIGNS OF WAYNE A. BISSETT, C/O LAURA BISSETT; ANDREW W. LATHAM; POST OAK MAVROS II, LLC; SORTIDA RESOURCES, LLC; OAK VALLEY MINERAL AND LAND, LP; SITIO PERMIAN, LP; CHAD BARBE; SMP SIDECAR TITAN MINERAL HOLDINGS, LP; SMP TITAN MINERALS, LC; PEGASUS RESOURCES II, LLC; PEGASUS RESOURCES, LLC; PEGASUS RESOURCES, LLC; COLGATE ROYALTIES, LP; FORTIS MINERALS, LC; COLGATE ROYALTIES, LP; FORTIS MINERALS II, LC; SEABOARD OIL COMPANY; MARK S. PARKER & MICHAEL L PIERCE, HEIRS OF GREG SHORT, A/K/A CHARLES GREGORY SHORT; AND RONADERO COMPANY INC. - of COMPANY POOLING, NEW Mexico. The State of not, as well as notice to all known and unknown heirs, devisees, GREGORY SHORI; AND RONADERO COMPANY INC. - of Cimarex Energy Co. of Colorados application for approval of a compulsory pooling, Eddy County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner plans to conduct a public hearing at 9:00 a.m. on September 11, 2025, in the Wendell Chino Building, Pecos Hall located on the 1st Floor, at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You can attend the hearing in person at Pecos Hall or you can attend through remote online access. For information about attending the through remote online access. For information about attending the hearing by remote access and reviewing the status of the case, you can visit the Divisions website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441. It is recommended that you check with the Division to determine the best option for attendance. Cimarex Energy Co. of Colorado at 6001 Deauville Blvd., Suite 300N, Midland, TX 79706, seeks for an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 320-acre, more or less, spacing unit comprised of the E/2 of Section 14, all in Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico. The proposed U-lateral wells to be dedicated to the horizontal spacing unit are the Riverbend 14 Federal Com 1H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 11 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 14; the Riverbend 14 Federal Com 3H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 11 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 14; and the Riverbend 14 Federal Com 8H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 11 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 14. The wells are orthodox in their locations; the take points and completed intervals will comply with setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 8.5 miles north of the New Mexico Texas state line and approximately 6.1 miles south of Malaga, New Mexico. 61110-Published in Carlsbad Current Argus Aug. 28, 2025. and the Riverbend 14 Federal Com 8H Well, an oil well, to be

