BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING SEPTEMBER 11, 2025

APPLICATION OF CIMAREX ENERGY CO. OF COLORADO FOR A COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Hearing Packet

Case No. 25531

RIVERBEND 14 FED COM 4H WELL RIVERBEND 14 FED COM 7H WELL



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

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TAB 1

Cimarex Reference for Case No. 25531

- Application Case No. 25531:
 - RIVERBEND 14 FED COM 4H WELL
 - RIVERBEND 14 FED COM 7H WELL
- Cimarex NMOCD Checklist Case No. 25531



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CO. OF COLORADO FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 25531

APPLICATION

Cimarex Energy Co. of Colorado ("Cimarex"), OGRID No. 162683, a wholly-owned subsidiary of Coterra Energy Inc., through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a gas pool, underlying a standard 320-acre, more or less, spacing unit comprised of the E/2 of Section 14, all in Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico.

In support of its Application, Cimarex states the following:

- 1. Cimarex is a working interest owner in the proposed horizontal spacing unit ("HSU") and has a right to drill a well thereon.
- 2. Cimarex proposes and dedicates to the HSU the Riverbend 14 Federal Com 4H Well, and the Riverbend 14 Federal Com 7H Well, as initial wells, to be drilled as U-lateral wells to a sufficient depth to test the Wolfcamp formation.
- 3. Cimarex proposes the **Riverbend 14 Federal Com 4H Well**, a gas well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 11 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 14.

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- 4. Cimarex proposes the **Riverbend 14 Federal Com 7H Well**, a gas well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 11 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 14.
- 5. The wells proposed herein are unorthodox in their location; the take points will not comply with setback requirements under the Division's Special Rules for the Purple Sage; Wolfcamp Pool, as established in Order No. R-14262. Cimarex will apply administratively for approval of the non-standard locations.
- 6. Cimarex has sought in good faith but has been unable to obtain voluntary agreement from all interest owners to participate in the drilling of the wells or in the commitment of their interests to the wells for their development within the proposed HSU.
- 7. The pooling of all interests in the Wolfcamp formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.
- 8. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Cimarex requests that all uncommitted interests in this HSU be pooled and that Cimarex be designated the operator of the proposed horizontal wells and HSU.

WHEREFORE, Cimarex requests that this Application be set for hearing on September 11, 2025, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a gas pool, underlying a standard 320-acre, more or less, spacing unit comprised of the E/2 of Section 14, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico.
- B. Approving the Riverbend 14 Federal Com 4H Well, and the Riverbend 14 Federal Com 7H Well, as the wells for the HSU.
- C. Designating Cimarex as operator of this HSU and the horizontal wells to be drilled thereon;

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- D. Authorizing Cimarex to recover its costs of drilling, equipping, and completing the wells;
- E. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Setting a 200% charge for the risk assumed by Cimarex in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

Darin C. Savage

Andrew D. Schill William E. Zimsky 214 McKenzie Street Santa Fe, New Mexico 87501 Telephone: 970.385.4401 Facsimile: 970.385.4901 darin@abadieschill.com andrew@abadieschill.com bill@abadieschill.com

Attorneys for Cimarex Energy Co. of Colorado

Application of Cimarex Energy Co. of Colorado, for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks for an order pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a gas pool, underlying a standard 320-acre, more or less, spacing unit comprised of the E/2 of Section 14, all in Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico. The proposed U-lateral wells to be dedicated to the horizontal spacing unit are the Riverbend 14 Federal Com 4H Well, a gas well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 11 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 14; and the Riverbend 14 Federal Com 7H Well, a gas well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 11 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 14. The wells are unorthodox in their locations; the take points do not comply with setback requirements under the Division's Special Rules for the Purple Sage; Wolfcamp Pool, as established in Order No. R-14262. Applicant will apply for administrative approval of the nonstandard locations. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 8.5 miles north of the New Mexico - Texas state line and approximately 6.1 miles south of Malaga, New Mexico.

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ALL INFORMATION IN THE APPLICATION MUST BE SU	PPORTED BY SIGNED AFFIDAVITS
Case: 25531	APPLICANT'S RESPONSE
Date: September 11, 2025 (Scheduled hearing)	
Applicant	Cimarex Energy Co. of Colorado
Designated Operator & OGRID (affiliation if applicable)	162683
Applicant's Counsel:	Darin C. Savage, Abadie & Schill, P.C.
Case Title:	APPLICATION OF CIMAREX ENERGY CO. OF COLORADO, FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	COG Operating LLC, COG Acreage LLC, Mewbourne Oil Compan
Well Family	Riverbend 14 Federal Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp formation
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	Wolfcamp formation
Pool Name and Pool Code:	Purple Sage; Wolfcamp, (Gas): Pool Code: [98220]
Well Location Setback Rules:	Special Rules pursant to R-14262
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	Standard 320-acre, more or less
Building Blocks:	Quarter Section (160 Acre Blocks)
Orientation:	North - South / U-lateral
Description: TRS/County	E/2 of Section 14, all in Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	No, The wells proposed herein are unorthodox in their location; the take points will not comply with setback requirements under the Division's Special Rules for the Purple Sage; Wolfcamp Pool, as established in Order No. R-14262. Cimarex will apply administratively for approval of the non-standard locations.
Other Situations	
Depth Severance: Y/N. If yes, description	No, N/A
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract Well(s)	See Exhibit A-2, breakdown of ownership
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

Proof of Mailed Notice of Hearing (20 days before hearing) Exhibit C-2 Proof of Published Notice of Hearing (10 days before hearing) Exhibit C-3 **Ownership Determination** Land Ownership Schematic of the Spacing Unit Exhibit A-2 Tract List (including lease numbers and owners) Exhibit A-2 Released to Imaging: 9/4/2025 3:55:52 PM-

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If approval of Non-Standard Spacing Unit is requested, Tract List	N/A
(including lease numbers and owners) of Tracts subject to notice	
requirements.	All and a second trial and
Pooled Parties (including ownership type)	All uncommitted WI owners; ORRI owners; and Record Title owners; including as shown on Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A, Para. 12
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-3, B-5, B-7, B-9
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-2
Well Orientation (with rationale)	Exhibit B, B-3, B-5, B-7, B-9
Target Formation	Exhibit B-2, B-4, B-6, B-8, B-10
HSU Cross Section	Exhibit B-2, B-4, B-6, B-8, B-10
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit A-1, B-2
Structure Contour Map - Subsea Depth	Exhibit B-3, B-5, B-7, B-9
Cross Section Location Map (including wells)	Exhibit B-2, B-4, B-6, B-8, B-10
Cross Section (including Landing Zone)	Exhibit B-2, B-4, B-6, B-8, B-10
Additional Information	
Special Provisions/Stipulations	Wells proposed are U-lateral wells
CERTIFICATION: I hereby certify that the information provided i	n this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	/s/ Darin Savage
Date:	3-Sep-25

TAB 2

Cimarex Exhibit A: Self-Affirmed Statement of Dylan Park, Landman

- o Cimarex Exhibit A-1: C-102 Forms
- o Cimarex Exhibit A-2: Ownership and Sectional Map
- o Cimarex Exhibit A-3: Well Proposal Letter and AFEs
- o Cimarex Exhibit A-4: Chronology of Contacts with Uncommitted Owners



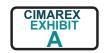
STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CO.
OF COLORADO FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO

Case No. 25531

SELF-AFFIRMED STATEMENT OF DYLAN PARK

- I, Dylan C. Park, state and affirm the following:
- 1. I am over the age of eighteen years and have the capacity to execute this Self-Affirmed Statement, which is based on my personal knowledge.
- 2. I am a Landman with Cimarex Energy Co. of Colorado ("Cimarex"), and I am familiar with the subject application and the lands involved.
- 3. I graduated in 1997 from the University of Houston with a bachelor's degree in business and American jurisprudence. I have worked at Cimarex for approximately six years.
- 4. I have previously testified before the New Mexico Oil Conservation Division ("Division") as an expert witness in petroleum land matters and my credentials have been accepted by the Division and made a matter of record.
- 5. This Self-Affirmed Statement is submitted in connection with the filing by Cimarex of the above-referenced spacing and compulsory pooling applications pursuant to 19.15.4.12.A(1).
- 6. Cimarex seeks an order pooling all uncommitted mineral interest in the Wolfcamp formation (Purple Sage; Wolfcamp (Gas); Pool Code: [98220]) underlying a standard 320-acre,



more or less, spacing unit comprised of the E/2 of Section 14, all in Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico.

- 7. Cimarex proposes and dedicates to the HSU the **Riverbend 14 Federal Com 4H**Well, and the **Riverbend 14 Federal Com 7H Well**, as initial wells, to be drilled as U-lateral wells to a sufficient depth to test the Wolfcamp formation.
 - Under <u>Case No. 25531</u>, Cimarex seeks to dedicate the **Riverbend 14 Federal Com 4H Well** (API 30-015-pending) a gas well, to be horizontally drilled from a surface location in or near the SE/4 SW/4 (Unit N) of Section 11 to a bottom hole location in or near the NE/4 NE/4 (Unit A) of Section 14; approximate TVD of 9,970'; approximate TMD of 20,726'; FTP in Section 14: 100' FNL, 2,310' FEL; LTP in Section 14: 100' FNL, 990' FEL.
 - Under <u>Case No. 25531</u>, Cimarex seeks to dedicate the **Riverbend 14 Federal Com 7H Well** (API 30-015-pending) a gas well, to be horizontally drilled from a surface location in or near the SE/4 SW/4 (Unit N) of Section 11 to a bottom hole location in or near the NE/4 NE/4 (Unit A) of Section 14; approximate TVD of 9,770'; approximate TMD of 20,608'; FTP in Section 14: 100' FNL, 1,655' FEL; LTP in Section 14: 100' FNL, 335' FEL.
 - 8. **Cimarex Exhibit A-1** contains the C-102 for each of the two (2) wells.
- 9. **Cimarex Exhibit A-2** contains a general location plat and a plat outlining the unit being pooled, which show the locations of the proposed well within the unit. The well location is orthodox, and it meets the Division's offset requirements. Cimarex Exhibit A-2 includes parties being pooled, the nature of their interests, and information regarding the working interest owners, the overriding royalty interest owners, and the record title owners to be pooled.
 - 10. There are no depth severances in the Wolfcamp formation in this acreage.
 - 11. A good faith review of records did not reveal any overlapping units.

- 12. Cimarex Exhibit A-2 also contains a list of names and addresses for the uncommitted interest owners I provided to the law firm of Abadie & Schill P.C. In compiling these addresses, I conducted a diligent search of the public records in Eddy County, New Mexico, where the well is located, and of phone directories and did computer searches to locate the contact information for parties entitled to notification. All of the Working Interest Owners were locatable and Notice Letters were sent. All the notice letters to Working Interest Owners are listed as "Delivered," except for the Notice Letters sent to New State Gas, LLC, which is listed as "Mailed Still in Transit." Cimarex published notice in the Carlsbad Current-Argus, a newspaper of general circulation in Eddy County, New Mexico, to account for any unlocatable parties and cover any contingencies regarding notice.
- 13. **Cimarex Exhibit A-3** is a sample proposal letter and the AFEs for the proposed well. The estimated cost of the well set forth in the AFEs is fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.
- 14. The interest owners being pooled have been contacted regarding the proposed well but have failed or refused to voluntarily commit their interest in the well. However, Cimarex has been in ongoing discussions with some of the interest owners to voluntarily enter into a Joint Operating Agreement. If a mutually agreeable Joint Operating Agreement is reached between Cimarex and another interest owner or owners, Cimarex requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and protection of correlative rights.
- 15. **Cimarex Exhibit A-4** provides a chronology and history of contacts with the owners. Cimarex has made a good faith effort to negotiate with the interest owners, but has been

unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed horizontal spacing unit.

- 16. Cimarex asks that any unleased interests be pooled pursuant to the statutory royalty rate of one-eighth (1/8).
- 17. Cimarex requests overhead and administrative rates of \$8,000/month for drilling each well and \$800/month for producing each well. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of southeastern New Mexico. Cimarex requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- 18. Cimarex requests the maximum cost, plus 200% risk charge be assessed against non-consenting working interest owners to the extent needed.
 - 19. Cimarex requests that it be designated operator of the unit and well.
- 20. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells. The exhibits herein were prepared by me or under my direct supervision.
 - 21. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

Signature page of Self-Affirmed Statement of Dylan Park:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25531 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

Dylan C. Park, CPL

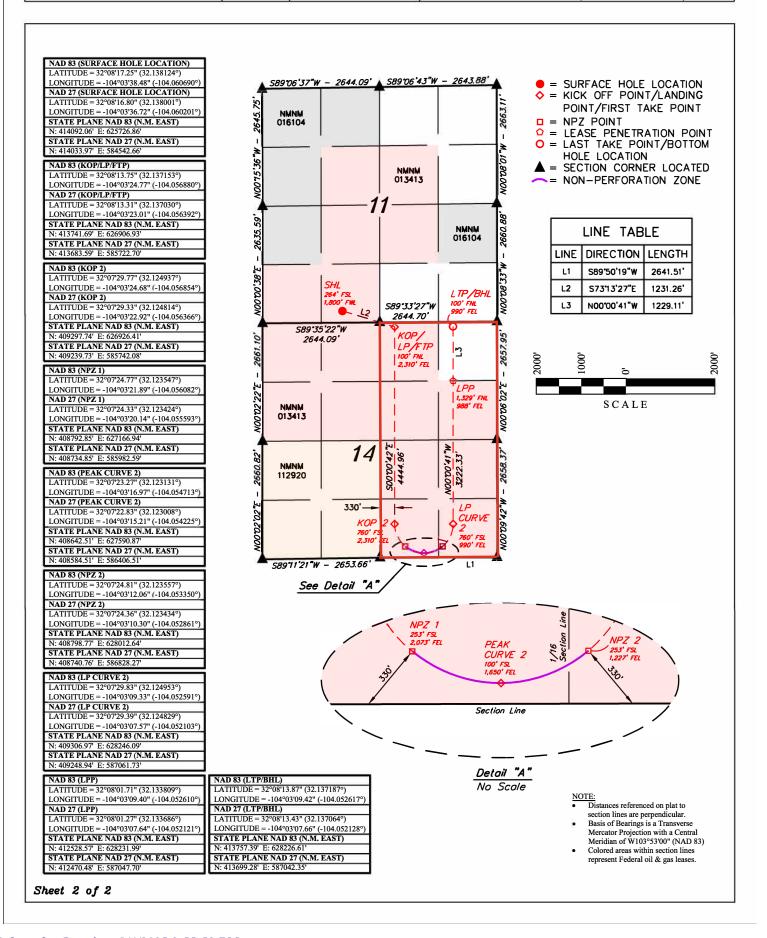
9.3.2025

Date Signed

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	Electronical	ly		OIL C	CONSERVA	TION DI	VISION			☑ Initial Submitt	al
via OCI) Permitting							Submittal			
									Type:	☐ As Drilled	
					WELL LOCA	TION INFO	RMATION			2.5	#
API Nu	mber		Pool Code	98220		Pool Name	Purpl	e Sage; Wol	fcamp (G	as)	
Propert	y Code		Property Na	ime	RIVERBEN	D 14 FEDEI	RAL COM			Well Number	Γ
OGRIE			Operator Na	ame			CO. OF COL	ORADO		Ground Level Ele	vation
Surface	162683 Owner: □ 5	State □ Fee □	Tribal 🕅 Fed	eral	CIMAKI			State Fee [☐ Tribal M		0.7
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UL	Section	Township	Range	Lot	Ft. from N/S	n Hole Loca Ft. fron		Latitude (Na	AD 83) I	Longitude (NAD 83)	County
A	14	25S	28E	Lot	100 NORTH		0 EAST	32.1371	′ I	-104.052617°	EDDY
Dedica	ted Acres	Infill or Defin	ning Well	Defining	Well API	Overla	pping Spacing	Unit (Y/N)	Consolida	ation Code	
Order N	Numbers.	L				Well se	etbacks are und	der Common (Ownership:	□Yes □No	
TIT	10	T1:	I Daniel	Lot	T	Off Point (K		T - cit- 1- OI	AD 02) I	it1- (NIAD 92)	Ct
UL B	Section 14	Township 25S	Range 28E	Lot	Ft. from N/S 100 NORTH	Ft. from 2,3	n E/W 10 EAST	22.1371	′ I	Longitude (NAD 83) -104.056880°	County EDDY
	÷.				First T	ake Point (F	TP)	52	-		
UL B	Section 14	Township 25S	Range 28E	Lot	Ft. from N/S 100 NORTH	Ft. from 2,3	n E/W 10 EAST	Latitude (Na 32.1371	′ I	Longitude (NAD 83) -104.056880°	County EDDY
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UL A	Section 14	Township 25S	Range 28E	Lot	Ft. from N/S 100 NORTH	Ft. from	n E/W 0 EAST	Latitude (Na 32.1371	′ I	Longitude (NAD 83) -104.052617°	County EDDY
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Unitize	d Area or Ar	rea of Uniform I	nterest	Spacing	Unit Type Hor	izontal 🗆 Ve	ertical	Groun	nd Floor Ele	evation:	
ODED	TOD CEDT	TFICATIONS				CUDVEN	OR CERTIFIC	TATIONS			
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.						d notes of actual ct to the best of					
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.						Tanks of	4-30-2 ONAL				
	rystal	Denson	6/11/202	?5 		_			- NAL		
Signatur	. 0		Date			Signature a	nd Seal of Profes	sional Surveyor			
Crystal						23782		August 7, 2			
Printed I						Certificate 1	Number	Date of Surve	ey		
Email A	denson@cot ldress	erra.com				- 3j					
	Note: No	allowable will b	e assigned to	this comple	tion until all inter	rest have beer	n consolidated	or a non-stand	dard unit h	as been approved by t	CIMARE

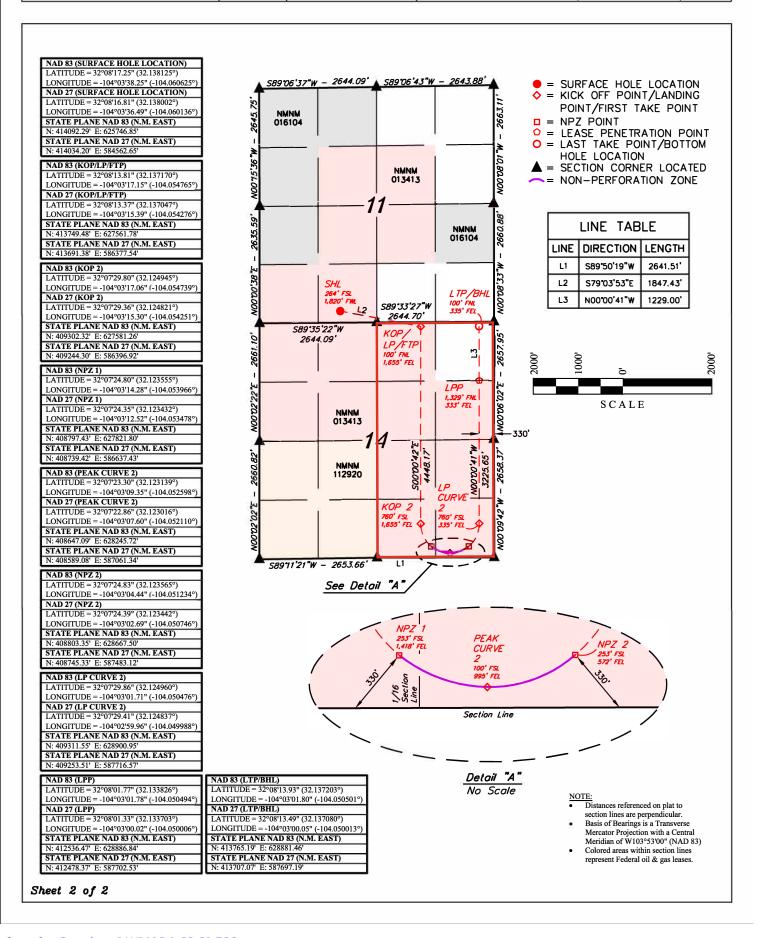
Sheet 1 of 2

Property Name	Well Number	Drawn By	Revised By
RIVERBEND 14 FEDERAL COM	4H	L.T.T. 12-27-24	REV: 1 T.I.R. 04-30-25 (UPDATE WELLBORE)



<u>C-102</u>	En			al Resources Department		Revised July 9, 2024		ed July 9, 2024
Submit Electronically Via OCD Permitting		OIL CONSERVATION DIVISION					☑ Initial Submit	tal
via OCD remitting						Submittal Type:	☐ Amended Rep	ort
S						1,700.	☐ As Drilled	
2			WELL LOCAT	TION INFORMATION				
API Number	Pool Code	98220		Pool Name Purple Sage;	Wolfcamp (و	gas)		
Property Code	Property N	ame	RIVERBEND	14 FEDERAL COM			Well Number 71	
OGRID No. 162683	Operator N	ame	CIMARE	X ENERGY CO. OF COI	LORADO		Ground Level Ele 2,935	
Surface Owner: ☐ State ☐ Fee	☐ Tribal 🗹 Fee	leral		Mineral Owner: S	State □ Fee 1	Tribal 🗹	Federal	
			Surf	ace Location				
UL Section Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	AD 83) I	Longitude (NAD 83)	County
N 11 25S	28E		264 SOUTH	1,820 WEST	32.1381	25°	-104.060625°	EDDY
· · · · · ·		·	Bottom	Hole Location	· ·	*	,	
UL Section Township A 14 25S	Range 28E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 335 EAST	Latitude (N. 32.1372	′ I	Longitude (NAD 83) -104.050501°	County EDDY
	Jr.		Į.		1943			
Dedicated Acres Infill or De	fining Well	Defining	Well API	Overlapping Spacing	Unit (Y/N)	Consolida	tion Code	
Order Numbers.				Well setbacks are und	Well setbacks are under Common Ownership: □Yes □No			
			Viole O	ff Boint (VOB)				
UL Section Township	Range	Lot	Ft. from N/S	ff Point (KOP) Ft. from E/W	Latitude (N	AD 83) I	Longitude (NAD 83)	County
B 14 25S	28E		100 NORTH	1,655 EAST	32.1371	170°	-104.054765°	EDDY
	- 1. (1. (1. (1. (1. (1. (1. (1. (1. (1.		First Ta	ike Point (FTP)				
UL Section Township B 14 25S	Range 28E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 1,655 EAST	Latitude (N. 32.1371	´	Longitude (NAD 83) -104.054765°	County EDDY
			Last Ta	ke Point (LTP)	l.			
UL Section Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N.	AD 83) I	Longitude (NAD 83)	County
A 14 25S	28E		100 NORTH	335 EAST	32.1372	203°	-104.050501°	EDDY
							,	
Unitized Area or Area of Uniforn	Interest	Spacing	Unit Type Horiz	contal	Grou	nd Floor Ele	evation:	
OPERATOR CERTIFICATIONS SURVEYOR CERTIFICATIONS								
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.				I hereby certify that the weli surveys made by me or unde my belief.	l location shows	MEX 10	was plotted from the fiel he same is true and corre	d notes of actual ect to the best of
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Crystal Denson 6/11/2025					11,0	4-30-2 ONAL	SP.	
Signature	Date			Signature and Seal of Profess				4.5
Crystal Denson				23782	August 7, 2	.024		
Printed Name				Certificate Number	Date of Surve			-
crystal.denson@coterra.com								
Email Address								

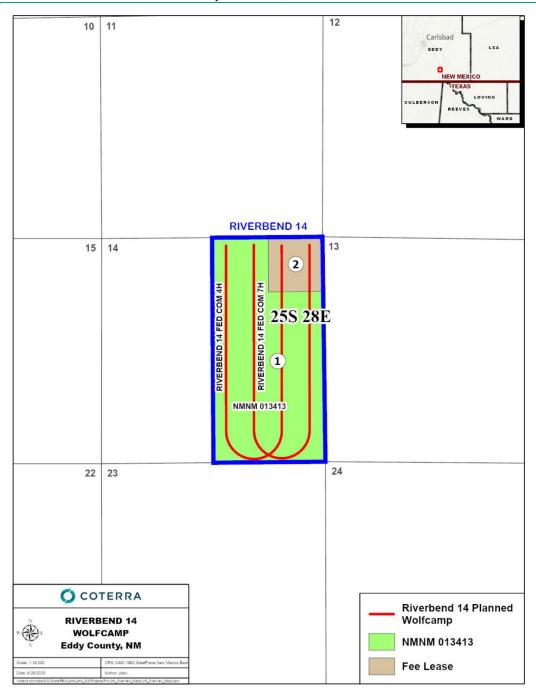
Property Name	Well Number	Drawn By	Revised By
RIVERBEND 14 FEDERAL COM	7H	L.T.T. 12-27-24	REV: 1 T.I.R. 04-30-25 (UPDATE WELLBORE)



OWNERSHIP BREAKDOWN

RIVERBEND 14 FED COM 4H and 7H

E/2 of Section 14, T25S-R28E, Eddy County, New Mexico, Wolfcamp Formation, Permian Basin







TRACT 1 OWNERSHIP - NMNM 013413 (SE, S2NE, NWNE of Section 14, T25S-R28E, being 280 acres):

280	100%	Committed
280	100%	
222.86	79.592579%	Committed
1.15	0.410084%	Uncommitted
37.44	13.372093%	Uncommitted
18.55	6.625244%	Uncommitted
280	100%	
	222.86 1.15 37.44 18.55	280 100% 222.86 79.592579% 1.15 0.410084% 37.44 13.372093% 18.55 6.625244%

TRACT 2 OWNERSHIP – Fee Leases (NENE of Section 14, T25S-R28E, being 40 acres):

Owner	Net Acres	Tract WI	Status
Tract Ownership			
Civitas DE Basin Resources, LLC	2.50	6.25%	Uncommitted
COG Acreage LP	12.50	31.25%	Uncommitted
Mewbourne Oil Company	2.50	6.25%	Uncommitted
CJM Resources, LP	1.25	3.125%	Committed
SMP Patriot Mineral Holdings, LLC	0.63	1.5625%	Uncommitted
Empire Energy, LLC	0.31	.781250%	Committed
New State Gas, LLC	0.31	.781250%	Uncommitted
CWPLCO, Inc.	20.00	50%	Committed
Total:	40	100%	

*Uncommitted Working Interest Owners Highlighted in Yellow

¹ "1981 JOA," as referenced herein, means the Operating Agreement dated February 1, 1981, between Getty Oil Company, as Operator, and El Paso Natural Gas Company *et al.*, as Non-Operators, originally covering Sections 11 through 14, T25S-R28E, Eddy County, New Mexico, from the surface to 13,500' or the base of the Morrow Formation, whichever is deeper. The remaining lands covered by the 1981 JOA, after giving effect to the loss of title provision therein, appear to be the W/2, SW/4 NE/4, and N/2 SE/4 of Section 11; the E/2, E/2 SW/4, and SE/4 NW/4 of Section 12; the N/2 NE/4, SE/4 NE/4, NW/4 SW/4, E/2 SW/4, and SE/4 of Section 13; and the NW/4 NE/4, S/2 NE/4, NW/4 and SE/4 of Section 14 (1,720.0 acres total).



Overriding Royalty Interest Owners to be Pooled

ORRI Owners (Tract 1)

Post Oak Mavros II, LLC 34 S. Wynden, Suite 300 Houston, TX 77056

Sortida Resources, LLC P. O. Box 50820 Midland, TX 79710

Oak Valley Mineral and Land, LP P. O. Box 50820

Midland, TX 79710

Sitio Permian, LP 1401 Lawrence Street, Suite 1750

Denver, CO 80202

Chad Barbe P. O. Box 2107 Roswell, NM 88202

SMP Sidecar Titan Mineral Holdings, LP

4143 Maple Avenue, Suite 500

Dallas, TX 75201

SMP Titan Mineral Holdings, LP 4143 Maple Avenue, Suite 500

Dallas, TX 75201

SMP Titan Flex, LP

4143 Maple Avenue, Suite 500

Dallas, TX 75201

MSH Family Real Estate Partnership II, LLC

4143 Maple Avenue, Suite 500

Dallas, TX 75201

Michael L. Pierce (1) 14 Partridge Hill Road Sutton, MA 01590 505-948-0545 (cell) 505-392-1915 (cell Colgate Royalties, LP

300 North Marienfeld, Suite 1000

Midland, TX 79701

Fortis Minerals II, LLC

3230 Camp Bowie Blvd, Suite 300

Fort Worth, TX 76107

Seaboard Oil Company 3100 N A Street, Suite B200

Midland, TX 79705

Midland, TX 79702

Ronadero Company, Inc. Mark S. Parker P. O. Box 3485

Heirs and assigns of Greg Short, a/k/a Charles Gregory Short, deceased

TD Minerals, LLC

8111 Westchester Drive, Suite 900

Dallas, TX 75225

Ann Bothwell Mauney Joy and Matthew Joy

4166 Apollo Drive Anchorage, AK 99504

Pegasus Resources II, LLC P. O. Box 470698 Fort Worth, TX 76147

Pegasus Resources, LLC

3230 Camp Bowie Blvd, Suite 300

Fort Worth, TX 76107



Overriding Royalty Interest Owners to be Pooled Cont.

ORRI Owners (Tract 2)

OGX Royalty Fund, LP Leanne Jenkins Hacker 400 N. Marienfeld, Suite 200 6202 109th Street Midland, TX 79701 Lubbock, TX 79424 James Monroe Cooksey, III Buckhorn Minerals IV, LP (4) P. O. Box 103 1800 Bering Drive, Suite 1075 Malaga, NM 88263 Houston, TX 77057 James Matthew Jenkins Joy Elizabeth Cooksey P. O. Box 45 112 SW Avenue C Carlsbad, NM 88221 Seminole, TX 79360 Benny Mays Jenkins Heirs and assigns of Wayne A. Bissett, deceased 4023 Lea Street c/o Laura Bissett Carlsbad, NM 88220 4004 Blakemore Court Midland, TX 79707 Andrew W. Latham (4) 2306 Sinclair Ave Midland, TX 79705 806-543-3203 (cell)

<u>Unit Recapitulation – Wolfcamp Formation – 320 Acre HSU</u> Riverbend 14 Fed Com 4H and 7H

Owner	WI Interest
Magnum Hunter Production, Inc.	.69643750
Devon Energy Production Company LP	.00359375
Northern Oil and Gas	.11700000
MRC Permian Company	.05796875
Civitas DE Basin Resources, LLC	.00781250
COG Acreage LP	.03906250
Mewbourne Oil Company	.00781250
CJM Resources, LP	.00390625
SMP Patriot Mineral Holdings, LLC	.00196875
Empire Energy, LLC	.00096875
New State Gas, LLC	.00096875
CWPLCO, Inc.	.06250000
TOTAL:	1.0000000



Pooling List Recapitulation Full List of Working Interest Owners to be Pooled

Owner	WI Interest
Devon Energy Production Company LP	.00359375
Northern Oil and Gas	.11700000
MRC Permian Company	.05796875
Civitas DE Basin Resources, LLC	.00781250
COG Acreage LP	.03906250
Mewbourne Oil Company	.00781250
SMP Patriot Mineral Holdings, LLC	.00196875
New State Gas, LLC	.00096875
TOTAL:	.23618800

^{*} All Overriding Royalty Interests listed on the previous pages





Coterra Energy Inc. Permian Business Unit 6001 Deauville Blvd. Suite 300N Midland, TX 79706

T 432.571.7800 coterra.com

June 5, 2025

MRC Permian Company Attn: Land Department 5400 LBJ Freeway, Ste. 1500 Dallas, TX 75240

Via Certified Mail

Re: Proposal to Drill

Riverbend 14 Federal Com 1H, 3H, 4H, 7H & 8H E/2 of Section 14, Township 25 South, Range 28 East

Eddy County, NM

Dear Working Interest Owner,

Cimarex Energy Co. of Colorado. ("Cimarex"), as Operator, hereby proposes to drill and complete the Riverbend 14 Federal Com 1H, 3H, 4H, 7H & 8H wells, from legal or otherwise approved locations beginning in Section 14 and terminating in Section 14, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico.

The intended surface hole location, bottom hole location, formation, and depths for the wells are as follows:

Well	Location	Formation	TVD
Riverbend 14 Federal Com 1H	SHL: 1,880'FWL & 264'FSL of Section 11 BHL: 335'FEL & 100'FNL of Section 14	Bone Spring	7,700°
Riverbend 14 Federal Com 3H	SHL: 1,860'FWL & 264'FSL of Section 11 BHL: 776'FEL & 100'FNL of Section 14	Bone Spring	8,300'
Riverbend 14 Federal Com 4H	SHL: 1,800'FWL & 264'FSL of Section 11 BHL: 990'FEL & 100'FNL of Section 14	Wolfcamp	9,970°
Riverbend 14 Federal Com 7H	SHL: 1,820'FWL & 264'FSL of Section 11 BHL: 335'FEL & 100'FNL of Section 14	Wolfcamp	9,770°
Riverbend 14 Federal Com 8H	SHL: 1,840'FWL & 264'FSL of Section 11 BHL: 690'FEL & 100'FNL of Section 14	Harkey	8,800'

Cimarex reserves the right to modify the locations and drilling plans described above in order to address compliance with topography, cultural, or environmental concerns, among others, which might require modification of Cimarex's proposal. Cimarex will advise you of any such modifications.

Enclosed are Cimarex's detailed AFEs reflecting estimated costs for each well associated with this proposal. Cimarex is proposing to drill and complete the subject wells under the terms of a modified 1989 AAPL form of Operating Agreement. The Operating Agreement is dated June 1, 2025, by and between Cimarex



Energy Co. of Colorado, as Operator, and covers the E/2 of Section 14, Township 25 South, Range 28 East, Eddy County, New Mexico; the Operating Agreement has the following general provisions:

- 100%/300%/300% Non-Consenting Penalty
- \$8,000/\$800 Drilling and Producing Rate
- Cimarex Energy Co. of Colorado designated as Operator

If you intend to participate, please approve, and return the following within thirty (30) days of receipt of this proposal:

- 1. One (1) executed original of each Election to Participate
- 2. One (1) executed original of <u>each</u> of the enclosed AFEs
- 3. One (1) executed original of the signature page to the Operating Agreement
- 4. Well Data Requirements Sheet

If you elect to participate and purchase your own well control insurance, you must provide a certificate of such insurance to Cimarex prior to commencement of drilling operations; otherwise, you will be covered by insurance procured by Cimarex and will be responsible for your share of the cost.

Please mail all original signed documents to the following address:

Attn: Dylan C. Park Coterra Energy Inc. 6001 Deauville Blvd. Suite 300N Midland, TX 79706

If you do not wish to participate in the subject wells, please contact the undersigned to discuss a potential farmout or acquisition of your interest.

If an agreement cannot be reached within thirty (30) days of receipt of this proposal, Cimarex will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest in the Riverbend 14 Fed Com 1H, 3H, 4H, 7H & 8H wells in the unit(s) covering the Bone Spring and Wolfcamp Formations.

Please call the undersigned with any questions or comments.

Respectfully,

Dylan C. Park, CPL Land Advisor, PBU 432.620.1989

Dylan.Park@Coterra.com

ELECTION TO PARTICIPATE Riverbend 14 Federal Com 1H

	MRC Permian Company elects TO participate in the proposed Riverbend 14 Federal Com 1H.
	MRC Permian Company elects NOT to participate in the proposed Riverbend 14 Federal Com 1H.
Dated this day of	, 2025.
Signature:	
Title:	
If your election above is	s TO participate in the proposed Riverbend 14 Federal Com 1H well, then
	MRC Permian Company elects TO be covered by well control insurance procured by Coterra Energy Operating Co.
	MRC Permian Company elects NOT to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Coterra Energy Operating Co. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Coterra Energy Operating Co.

ELECTION TO PARTICIPATE Riverbend 14 Federal Com 3H

	MRC Permian Company elects TO participate in the proposed Riverbend 14 Federal Com 3H.
	MRC Permian Company elects NOT to participate in the proposed Riverbend 14 Federal Com 3H.
Dated this day of	, 2025.
Signature:	
Title:	
If your election above i	s TO participate in the proposed Riverbend 14 Federal Com 3H well, then:
	MRC Permian Company elects TO be covered by well control insurance procured by Coterra Energy Operating Co.
	MRC Permian Company elects NOT to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Coterra Energy Operating Co. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Coterra Energy Operating Co.

ELECTION TO PARTICIPATE Riverbend 14 Federal Com 4H

	MRC Permian Company elects TO participate in the proposed Riverbend 14 Federal Com 4H.
	MRC Permian Company elects NOT to participate in the proposed Riverbend 14 Federal Com 4H.
Dated this day of	f, 2025.
Signature:	
Title:	
If your election above i	is TO participate in the proposed Riverbend 14 Federal Com 4H well, then
	MRC Permian Company elects TO be covered by well control insurance procured by Coterra Energy Operating Co.
	MRC Permian Company elects NOT to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Coterra Energy Operating Co. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Coterra Energy Operating Co.

ELECTION TO PARTICIPATE Riverbend 14 Federal Com 7H

	MRC Permian Company elects TO participate in the proposed Riverbend 14 Federal Com 7H.
	MRC Permian Company elects NOT to participate in the proposed Riverbend 14 Federal Com 7H.
Dated this da	y of, 2025.
Signature:	
Title:	
If your election abo	ove is TO participate in the proposed Riverbend 14 Federal Com 7H well, then
	MRC Permian Company elects TO be covered by well control insurance procured by Coterra Energy Operating Co.
	MRC Permian Company elects NOT to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Coterra Energy Operating Co. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Coterra Energy Operating Co.

ELECTION TO PARTICIPATE Riverbend 14 Federal Com 8H

	MRC Permian Company elects TO participate in the proposed Riverbend 14 Federal Com 8H.
	MRC Permian Company elects NOT to participate in the proposed Riverbend 14 Federal Com 8H.
Dated this day of	f, 2025.
Signature:	
Title:	
If your election above i	is TO participate in the proposed Riverbend 14 Federal Com 8H well, then
	MRC Permian Company elects TO be covered by well control insurance procured by Coterra Energy Operating Co.
	MRC Permian Company elects NOT to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Coterra Energy Operating Co. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Coterra Energy Operating Co.

Authorization For Expenditure Drilling

AFE # PAF0000637

Company Entity

COTERRA ENERGY OPERATING CO. (999901)

Date Prepared 6/4/2025

xploration Region Well Name ERMIAN BASIN RIVERBEND 14 FEDERAL COM 4H		Prospect	Property Number 411820619	AFE PAF0000637
County, State Location EDDY, NM E/2 Section 14-T25S-R28E, Eddy County, I			Estimated Spud 3/31/2026	Estimated Completion 8/27/2026
X New Supplement Revision	Formation Wolfcamp MA	Well Type	Ttl Measured Depth 22,070	Ttl Vetical Depth 9,970

Purpose Drill and complete well

Description

Total Well Cost	\$11,190,225
Total Tangible Cost	\$2,796,196
Tangible	\$2,796,196
Tangible	Cost
Total Intangible Cost	\$8,394,029
Completion Costs	\$5,287,552
Drilling Costs	\$3,106,477
Intangible	Cost

Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

I elect to purchase my own well control insurance policy.

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

I elect to take my gas in kind.

I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Nonoperator Approval			
Company	Approved By (Print Name)	Approved By (Signature)	Date

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement.

6/4/2025

COTERRA Authorization For Expenditure - RIVERBEND 14 FEDERAL COM

AFE # PAF0000637

	Dri	lling	Com	p/Stim	Product	ion Equip	Post Cor	npletion	Total
Description	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Cos
LAND/LEGAL/CURATIVE	0331.0002	2,400			0336.0002	0			2,40
DAMAGES	0331.0005	40,000			0336.0005	0			40,00
PERMITTING	0331.0018	1,500							1,50
CONTAINMENT	0331.0022	10,000	0333.0022	10,000			0334.0022	0	20,00
PAD CLEANUP	0331.0024	4,000	0333.0024	3,400			0334.0024	7,000	14,40
ROAD/PAD CONSTRUCTION	0331.0030	88,000			0336.0030	12,000			100,00
CONDUCTOR, MOUSE HOLE & CELLAR	0331.0031	30,000							30,00
RIG MOBILIZE/DEMOBILIZE	0331.0035	86,500							86,50
SUPERVISION	0331.0040	99,750	0333.0040	78,538	0336.0040	23,500	0334.0040	0	201,78
DRILLING RIG	0331.0050	771,875							771,87
CASING CREW	0331.0055	50,400	0333.0055	0					50,40
TUBULAR INSPECTIONS	0331.0056	44,100	0333.0056	33,000			0334.0056	0	77,10
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	40,000	0333.0059	11,000			0334.0059	0	51,00
RIG FUEL	0331.0071	17,100	0333.0071	424,715			0334.0071	0	441,81
AUXILLARY POWER/ELECTRICITY	0331.0072	44,531	0333.0072	0					44,53
WATER & TRANSFER/TRUCKING (NOT DRLG	0331.0073	0	0333.0073	30,000			0334.0073	0	30,00
DRILL BITS	0331.0080	90,000							90,00
DRILLING MUD & ADDITIVES	0331.0082	242,750							242,75
DIRECTIONAL DRILLING SERVICES	0331.0090	579,500							579,50
DOWNHOLE RENTALS	0331.0095	26,000	0333.0095	40,000			0334.0095	0	66,00
SURFACE RENTALS	0331.0096	190,000	0333.0096	71,398	0336.0096	7,000	0334.0096	60,000	328,39
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	89,125	0333.0030	71,550	0550.0050	7,000	0331.0030	00,000	89,12
RENTAL WORK STRING	0331.0097	32,400							32.40
OTHER RIG/MISC EXPENSES	0331.0104		0333.0116	25.222	0336.0116	22.000	0334.0116		- , -
		45,000	0110.6660	35,233	0110.0cc0	22,000	0334.0116	0	102,23
PRIMARY CEMENTING	0331.0120	244,980	0222.0426	25.005			0224.0126		244,98
LOGGING SERVICES/RENTALS	0331.0126	0	0333.0126	25,000			0334.0126	0	25,00
WELL CONTROL EQUIP/SERVICES	0331.0130	56,419	0333.0130	10,000	0226 24 45		0334.0130	0	66,41
CAPITALIZED EMPLOYEE LABOR	0331.0140	0	0333.0140	0	0336.0140	1,500	0334.0140	0	1,50
CAPITALIZED EMPLOYEE FRINGE BENEFITS	0331.0141	0	0333.0141	0	0336.0141	500	0334.0141	0	50
OVERHEAD	0331.0142	15,000	0333.0142	15,000	0336.0142	13,000			43,00
MUD DISPOSAL LABOR/EQUIP	0331.0165	50,000	0333.0165	28,199					78,19
REAL TIME OPERATIONS CENTER	0331.0192	13,000	0333.0192	0					13,00
STIMULATION FLUID			0333.0083	532,350			0334.0083	0	532,35
FRAC TREE RENTAL			0333.0098	95,437			0334.0098	0	95,43
FLOWBACK SERVICES			0333.0102	67,678			0334.0102	30,000	97,67
BRIDGE PLUGS/FRAC PLUGS			0333.0110	39,950			0334.0110	0	39,95
STIMULATION CHEMICALS			0333.0131	470,431			0334.0131	0	470,43
FRAC SAND			0333.0132	270,173			0334.0132	0	270,17
FRAC SAND TRANSPORTATION			0333.0133	386,556			0334.0133	0	386,55
PUMP DOWN SERVICES/EQUIPMENT			0333.0134	43,020					43,02
STIMULATION/FRACTURING			0333.0135	999,696			0334.0135	10,000	1,009,69
PERFORATING & WIRELINE SERVICES			0333.0136	210,950			0334.0136	0	210,95
COMPLETION RIG/WORKOVER RIG			0333.0150	24,000			0334.0150	0	24,00
COIL TUBING SERVICES			0333.0150	174,884			0334.0151	0	174,88
FLOWBACK WATER DISPOSAL			0333.0131	174,004			0334.0156	· ·	
MECHANICAL LABOR					0226 0042	222.000	0554.0156	222,466	222,46
					0336.0042	238,000	0224.0042	5.000	238,00
AUTOMATION LABOR					0336.0043	75,000	0334.0043	5,000	80,00
IPC & EXTERNAL PAINTING					0336.0106	22,000			22,00
FL/GL - ON PAD LABOR					0336.0107	35,500			35,50
FL/GL - LABOR					0336.0108	107,500			107,50
FL/GL - SUPERVISION					0336.0109	20,500			20,50
SURVEY					0336.0112	4,500			4,50
CONTINGENCY - DRLG, COMP, PCOM, FAC	0331.0190	102,147	0333.0190	206,530	0336.0190	0	0334.0190	33,447	342,12
Total Intangible Cos	t	3,106,477		4,337,139		582,500		367,913	8,394,02
WELLHEAD EQUIPMENT SURFACE	0331.0202	65,000	0333.0202	55,000			0334.0202	30,000	150,00
CONDUCTOR PIPE	0331.0206	8,054							8,05
SURFACE CASING	0331.0207	64,763							64,76
INTERMEDIATE CASING I	0331.0208	359,905							359,90
PRODUCTION CSG/TIE BACK	0331.0211	629,146	0333.0211	0					629,14
TUBULAR FREIGHT	0331.0211	36,000	0333.0211	15,000			0334.0212	0	51,00
PERMANENT DOWNHOLE EQUIPMENT	0331.0215	60,000	0333.0215	60,000			0334.0215	0	120,00
CELLAR	0331.0219	8,000		50,000				U	8,00
WATER STRING CASING	0331.0219								
	0331.0221	17,725	0222 0204	120 10			0224 0204		17,72
TUBING			0333.0201	139,104			0334.0201	0	139,10
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)			0333.0311	25,000			0334.0311	0	25,00
SURFACE EQUIPMENT							0334.0203	42,000	42,00
N/C LEASE EQUIPMENT					0336.0303	250,000	0334.0303	0	250,00
GATHERING/FLOWLINES					0336.0315	131,000	0334.0315	0	131,00
TANKS, STEPS, STAIRS					0336.0317	6,000			6,00
METERING EQUIPMENT					0336.0321	33,500			33,50
LEASE AUTOMATION MATERIALS					0336.0322	73,000			73,00
FACILITY ELECTRICAL					0336.0324	130,500			130,50
PRODUCTION EQUIPMENT FREIGHT					0336.0327	34,500			34,50
FL/GL - MATERIALS					0336.0331	44,000			44,00
					0336.0332	47,000			47,00
SHORT ORDERS					0336.0332	40,500			40,50
					0336.0334	7,500			7,50
PUMPS									
PUMPS WALKOVERS									
PUMPS WALKOVERS BATTERY (HTR TRTR,SEPAR,GAS T)					0336.0335	296,000			
PUMPS WALKOVERS BATTERY (HTR TRTR,SEPAR,GAS T) SECONDARY CONTAINMENTS					0336.0336	17,500			17,50
PUMPS WALKOVERS BATTERY (HTR TRTR,SEPAR,GAS T) SECONDARY CONTAINMENTS OVERHEAD POWER DISTR (TO FACILITY)					0336.0336 0336.0337	17,500 31,500			17,50 31,50
PUMPS WALKOVERS BATTERY (HTR TRTR,SEPAR,GAS T) SECONDARY CONTAINMENTS OVERHEAD POWER DISTR (TO FACILITY) FACILITY LINE PIPE					0336.0336 0336.0337 0336.0339	17,500 31,500 38,000			17,50 31,50 38,00
PUMPS WALKOVERS BATTERY (HTR TRTR,SEPAR,GAS T) SECONDARY CONTAINMENTS OVERHEAD POWER DISTR (TO FACILITY)		1,248,592		294,104	0336.0336 0336.0337	17,500 31,500		72,000	296,00 17,50 31,50 38,00 1,00 2,796,19

COTERRA Authorization For Expenditure - RIVERBEND 14 FEDERAL COM

AFE # PA

		Drilling			Comp/Stim	
Description	Codes		Amount	Codes	33p, 33	Amount
LAND/LEGAL/CURATIVE	0331.0002		2,400			
DAMAGES	0331.0005		40,000			
PERMITTING	0331.0018		1,500			
CONTAINMENT	0331.0022		10,000	0333.0022		10,000
PAD CLEANUP	0331.0024		4,000	0333.0024		3,400
ROAD/PAD CONSTRUCTION	0331.0030		88,000			
CONDUCTOR, MOUSE HOLE & CELLAR	0331.0031		30,000			
RIG MOBILIZE/DEMOBILIZE	0331.0035		86,500			
SUPERVISION	0331.0040		99,750	0333.0040		78,538
DRILLING RIG	0331.0050		771,875			
CASING CREW	0331.0055		50,400	0333.0055		0
TUBULAR INSPECTIONS	0331.0056		44,100	0333.0056		33,000
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059		40,000	0333.0059		11,000
RIG FUEL	0331.0071		17,100	0333.0071		424,715
AUXILLARY POWER/ELECTRICITY	0331.0072		44,531	0333.0072		0
WATER & TRANSFER/TRUCKING (NOT	0331.0073		0	0333.0073		30,000
DRILL BITS	0331.0080		90,000			
DRILLING MUD & ADDITIVES	0331.0082		242,750			
DIRECTIONAL DRILLING SERVICES	0331.0090		579,500			
DOWNHOLE RENTALS	0331.0095		26,000	0333.0095		40,000
SURFACE RENTALS	0331.0096		190,000	0333.0096		71,398
SOLIDS CONTROL EQUIP/SERVICES	0331.0097		89,125			
RENTAL WORK STRING	0331.0104		32,400			
OTHER RIG/MISC EXPENSES	0331.0116		45,000	0333.0116		35,233
PRIMARY CEMENTING	0331.0120		244,980			
LOGGING SERVICES/RENTALS	0331.0126		0	0333.0126		25,000
WELL CONTROL EQUIP/SERVICES	0331.0130		56,419	0333.0130		10,000
CAPITALIZED EMPLOYEE LABOR	0331.0140		0	0333.0140		0
CAPITALIZED EMPLOYEE FRINGE BENEFITS	0331.0141		0	0333.0141		0
OVERHEAD	0331.0142		15,000	0333.0142		15,000
MUD DISPOSAL LABOR/EQUIP	0331.0165		50,000	0333.0165		28,199
REAL TIME OPERATIONS CENTER	0331.0192		13,000	0333.0192		0
STIMULATION FLUID				0333.0083		532,350
FRAC TREE RENTAL				0333.0098		95,437
FLOWBACK SERVICES				0333.0102		67,678
BRIDGE PLUGS/FRAC PLUGS				0333.0110		39,950
STIMULATION CHEMICALS				0333.0131		470,431
FRAC SAND				0333.0132		270,173
FRAC SAND TRANSPORTATION				0333.0133		386,556
PUMP DOWN SERVICES/EQUIPMENT				0333.0134		43,020
STIMULATION/FRACTURING				0333.0135		999,696
PERFORATING & WIRELINE SERVICES				0333.0136		210,950
COMPLETION RIG/WORKOVER RIG				0333.0150		24,000
COIL TUBING SERVICES				0333.0151		174,884
FLOWBACK WATER DISPOSAL						
MECHANICAL LABOR						
AUTOMATION LABOR						
IPC & EXTERNAL PAINTING						
FL/GL - ON PAD LABOR						
FL/GL - LABOR						
FL/GL - SUPERVISION						
SURVEY						
CONTINGENCY - DRLG, COMP, PCOM,	0331.0190		102,147	0333.0190		206,530
Total Intangible Cost			3,106,477			4,337,139
WELLHEAD EQUIPMENT SURFACE	0331.0202		65,000	0333.0202		55,000
CONDUCTOR PIPE	0331.0206		8,054			
SURFACE CASING	0331.0207		64,763			
INTERMEDIATE CASING I	0331.0208		359,905			
PRODUCTION CSG/TIE BACK	0331.0211		629,146			0
TUBULAR FREIGHT	0331.0212		36,000	0333.0212		15,000
PERMANENT DOWNHOLE EQUIPMENT	0331.0215		60,000	0333.0215		60,000
CELLAR	0331.0219		8,000			
WATER STRING CASING	0331.0221		17,725			
TUBING				0333.0201		139,104
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)				0333.0311		25,000
SURFACE EQUIPMENT						
N/C LEASE EQUIPMENT						
GATHERING/FLOWLINES						
TANKS, STEPS, STAIRS						
METERING EQUIPMENT						
LEASE AUTOMATION MATERIALS						
FACILITY ELECTRICAL						
PRODUCTION EQUIPMENT FREIGHT						
FL/GL - MATERIALS						
SHORT ORDERS						
PUMPS						
WALKOVERS						
BATTERY (HTR TRTR,SEPAR,GAS T)						
SECONDARY CONTAINMENTS						
OVERHEAD POWER DISTR (TO FACILITY)						
FACILITY LINE PIPE						
SWD/OTHER - MATERIALS						

4,355,069

4,631,243

AFE # PAF0000637

SWD/OTHER - MATERIALS

Total Tangible Cost

Total Estimated Cost

AFE # PAF0000637

4H							
D	Carles	Production Equip	A	Carlan	Post Completion	A	Total
Description	Codes		Amount	Codes		Amount	Cos
LAND/LEGAL/CURATIVE	0336.0002		0				2,40
DAMAGES	0336.0005		0				40,00
PERMITTING							1,50
CONTAINMENT				0334.0022		0	20,00
PAD CLEANUP				0334.0024		7,000	14,40
ROAD/PAD CONSTRUCTION	0336.0030		12,000				100,00
CONDUCTOR, MOUSE HOLE & CELLAR							30,00
RIG MOBILIZE/DEMOBILIZE							86,50
SUPERVISION	0336.0040		23,500	0334.0040		0	201,78
DRILLING RIG			.,				771,87
CASING CREW							50,40
TUBULAR INSPECTIONS				0334.0056		0	77,10
WELDING/ROUSTABOUTS/LEASE CREWS				0334.0059		0	
							51,000
RIG FUEL				0334.0071		0	441,815
AUXILLARY POWER/ELECTRICITY							44,53
WATER & TRANSFER/TRUCKING (NOT DRLG				0334.0073		0	30,000
DRILL BITS							90,000
DRILLING MUD & ADDITIVES							242,750
DIRECTIONAL DRILLING SERVICES							579,500
DOWNHOLE RENTALS				0334.0095		0	66,000
SURFACE RENTALS	0336.0096		7,000	0334.0096		60,000	328,398
SOLIDS CONTROL EQUIP/SERVICES							89,125
RENTAL WORK STRING							32,400
OTHER RIG/MISC EXPENSES	0336.0116		22,000	0334.0116		0	102,233
PRIMARY CEMENTING			,			3	244,980
LOGGING SERVICES/RENTALS				0334.0126		0	25,000
WELL CONTROL EQUIP/SERVICES				0334.0120		0	66,419
CAPITALIZED EMPLOYEE LABOR	0336.0140		1.500	0334.0140			
CAPITALIZED EMPLOYEE LABOR CAPITALIZED EMPLOYEE FRINGE BENEFITS	0336.0140		1,500	0334.0141		0	1,500
			500	0334.0141		0	500
OVERHEAD	0336.0142		13,000				43,000
MUD DISPOSAL LABOR/EQUIP							78,199
REAL TIME OPERATIONS CENTER							13,000
STIMULATION FLUID				0334.0083		0	532,350
FRAC TREE RENTAL				0334.0098		0	95,437
FLOWBACK SERVICES				0334.0102		30,000	97,678
BRIDGE PLUGS/FRAC PLUGS				0334.0110		0	39,950
STIMULATION CHEMICALS				0334.0131		0	470,431
FRAC SAND				0334.0132		0	270,173
FRAC SAND TRANSPORTATION				0334.0133		0	386,556
PUMP DOWN SERVICES/EQUIPMENT							43,020
STIMULATION/FRACTURING				0334.0135		10,000	1,009,696
PERFORATING & WIRELINE SERVICES				0334.0136		0	210,950
COMPLETION RIG/WORKOVER RIG				0334.0150		0	24,000
COIL TUBING SERVICES				0334.0151		0	174,884
FLOWBACK WATER DISPOSAL				0334.0156	1st 2 months water - 285,212bbls @ \$0.78/bbl	222,466	222,466
MECHANICAL LABOR	0336.0042		238,000			222,400	238,000
AUTOMATION LABOR	0336.0043		75,000	0334.0043		5,000	80,000
IPC & EXTERNAL PAINTING	0336.0106		22,000	033 1.00 13		3,000	22,000
FL/GL - ON PAD LABOR	0336.0107						
FL/GL - LABOR			35,500				35,500
	0336.0108		107,500				107,500
FL/GL - SUPERVISION	0336.0109		20,500				20,500
SURVEY	0336.0112		4,500				4,500
CONTINGENCY - DRLG, COMP, PCOM, FAC	0336.0190		0	0334.0190	10%	33,447	342,125
Total Intangible Cost			582,500			367,913	8,394,029
WELLHEAD EQUIPMENT SURFACE				0334.0202		30,000	150,000
CONDUCTOR PIPE							8,054
SURFACE CASING							64,763
INTERMEDIATE CASING I							359,905
PRODUCTION CSG/TIE BACK							629,146
TUBULAR FREIGHT				0334.0212		0	51,000
PERMANENT DOWNHOLE EQUIPMENT				0334.0215		0	120,000
CELLAR							8,000
WATER STRING CASING							17,725
TUBING				0334.0201		0	139,104
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)				0334.0311		0	25,000
SURFACE EQUIPMENT				0334.0203		42,000	42,000
N/C LEASE EQUIPMENT	0336.0303		250,000	0334.0303		42,000	250,000
GATHERING/FLOWLINES	0336.0315		131,000	0334.0315		0	131,000
TANKS, STEPS, STAIRS	0336.0317					U	
METERING EQUIPMENT	0336.0321		6,000				6,000
	0336.0321		33,500				33,500
LEASE AUTOMATION MATERIALS			73,000				73,000
FACILITY ELECTRICAL	0336.0324		130,500				130,500
PRODUCTION EQUIPMENT FREIGHT	0336.0327		34,500				34,500
FL/GL - MATERIALS SHORT ORDERS	0336.0331		44,000				44,000
	0336.0332		47,000				47,000
PUMPS	0336.0333		40,500				40,500
WALKOVERS	0336.0334		7,500				7,500
BATTERY (HTR TRTR,SEPAR,GAS T)	0336.0335		296,000				296,000
SECONDARY CONTAINMENTS	0336.0336		17,500				17,500
OVERHEAD POWER DISTR (TO FACILITY)	0336.0337		31,500				31,500
FACILITY LINE PIPE	0336.0339		38,000				38,000
	0336.0340		1,000				1,000
SWD/OTHER - MATERIALS			1,000				.,
SWD/OTHER - MATERIALS Total Tangible Cost			1,181,500			72,000	2,796,196

Authorization For Expenditure Drilling

AFE # PAF0000636

Company Entity

COTERRA ENERGY OPERATING CO. (999901)

Date Prepared 6/4/2025

County, State Location		Well Name RIVERBEND 14 FEDERAL COM 7H	Prospect	Property Number 411820617	AFE PAF000636		
		Location E//2 Section 14-T25S-R28E, Eddy County, NM		Estimated Spud 3/31/2026	Estimated Completion 8/27/2026		
X	New Supplement Revision	Formation Wolfcamp Y	Well Type	Ttl Measured Depth 21,870	Ttl Vetical Depth 9,770		

Purpose Drill and complete well

Description

Total Well Cost	\$11,142,736				
Total Tangible Cost	\$2,781,009				
Tangible	\$2,781,009				
Tangible	Cost				
Total Intangible Cost	\$8,361,727				
Completion Costs	\$5,287,552				
Drilling Costs	\$3,074,175				
Intangible	Cost				

Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

I elect to purchase my own well control insurance policy.

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

I elect to take my gas in kind.

I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Nonoperator Approval								
Company	Approved By (Print Name)	Approved By (Signature)	Date					

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement.

6/4/2025

AFE # PAF0000636

/H	_		-						
Description	Codes	illing Amount	Com	p/Stim		ion Equip	Post Cor		Total Cos
Description LAND/LEGAL/CURATIVE	0331.0002	Amount	Codes	Amount	Codes 0336.0002	Amount	Codes	Amount	2,40
DAMAGES	0331.0005	2,400			0336.0002	0			
PERMITTING	0331.0005	40,000			0336.0005	0			40,00
		1,500	0222 0022	40.000			0224 0022		1,50
CONTAINMENT	0331.0022	10,000	0333.0022	10,000			0334.0022	0	20,00
PAD CLEANUP	0331.0024	4,000	0333.0024	3,400			0334.0024	7,000	14,40
ROAD/PAD CONSTRUCTION	0331.0030	88,000			0336.0030	12,000			100,00
CONDUCTOR, MOUSE HOLE & CELLAR	0331.0031	30,000							30,00
RIG MOBILIZE/DEMOBILIZE	0331.0035	86,500							86,50
SUPERVISION	0331.0040	97,650	0333.0040	78,538	0336.0040	23,500	0334.0040	0	199,68
DRILLING RIG	0331.0050	755,625							755,62
CASING CREW	0331.0055	50,400	0333.0055	0					50,40
TUBULAR INSPECTIONS	0331.0056	44,100	0333.0056	33,000			0334.0056	0	77,10
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	40,000	0333.0059	11,000			0334.0059	0	51,00
RIG FUEL	0331.0071	16.740	0333.0071	424,715			0334.0071	0	441,45
AUXILLARY POWER/ELECTRICITY	0331.0072	43,594	0333.0072	0					43,59
WATER & TRANSFER/TRUCKING (NOT DRLG	0331.0073	0	0333.0073	30,000			0334.0073	0	30,00
DRILL BITS	0331.0080	90,000		30,000					90,00
DRILLING MUD & ADDITIVES	0331.0082	242,750							242,75
DIRECTIONAL DRILLING SERVICES	0331.0002								
DOWNHOLE RENTALS		574,000	0222 0005	40.000			0224 0005		574,00
	0331.0095	26,000	0333.0095	40,000	0226 0006	7.000	0334.0095	0	66,00
SURFACE RENTALS	0331.0096	186,000	0333.0096	71,398	0336.0096	7,000	0334.0096	60,000	324,39
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	87,775							87,77
RENTAL WORK STRING	0331.0104	32,400							32,40
OTHER RIG/MISC EXPENSES	0331.0116	45,000	0333.0116	35,233	0336.0116	22,000	0334.0116	0	102,23
PRIMARY CEMENTING	0331.0120	244,980							244,98
LOGGING SERVICES/RENTALS	0331.0126	0	0333.0126	25,000			0334.0126	0	25,00
WELL CONTROL EQUIP/SERVICES	0331.0130	55,676	0333.0130	10,000			0334.0130	0	65,67
CAPITALIZED EMPLOYEE LABOR	0331.0140	0	0333.0140	0	0336.0140	1,500	0334.0140	0	1,50
CAPITALIZED EMPLOYEE FRINGE BENEFITS	0331.0141	0	0333.0141	0	0336.0141	500	0334.0141	0	50
OVERHEAD	0331.0142	15,000	0333.0142	15,000	0336.0142	13,000			43,00
MUD DISPOSAL LABOR/EQUIP	0331.0165	50,000	0333.0165	28,199		-,			78,19
REAL TIME OPERATIONS CENTER	0331.0192	13,000	0333.0192	0					13,000
STIMULATION FLUID		,	0333.0083	532,350			0334.0083	0	532,35
FRAC TREE RENTAL			0333.0098	95,437			0334.0098	0	95,43
FLOWBACK SERVICES			0333.0102	67,678			0334.0102	30,000	97,67
BRIDGE PLUGS/FRAC PLUGS			0333.0110	39,950			0334.0110	0	39,95
STIMULATION CHEMICALS			0333.0110				0334.0131	-	
FRAC SAND			0333.0131	470,431			0334.0131	0	470,43
				270,173				0	270,173
FRAC SAND TRANSPORTATION			0333.0133	386,556			0334.0133	0	386,550
PUMP DOWN SERVICES/EQUIPMENT			0333.0134	43,020					43,020
STIMULATION/FRACTURING			0333.0135	999,696			0334.0135	10,000	1,009,69
PERFORATING & WIRELINE SERVICES			0333.0136	210,950			0334.0136	0	210,950
COMPLETION RIG/WORKOVER RIG			0333.0150	24,000			0334.0150	0	24,00
COIL TUBING SERVICES			0333.0151	174,884			0334.0151	0	174,88
FLOWBACK WATER DISPOSAL							0334.0156	222,466	222,46
MECHANICAL LABOR					0336.0042	238,000			238,000
AUTOMATION LABOR					0336.0043	75,000	0334.0043	5,000	80,00
IPC & EXTERNAL PAINTING					0336.0106	22,000			22,00
FL/GL - ON PAD LABOR					0336.0107	35,500			35,50
FL/GL - LABOR					0336.0108	107,500			107,50
FL/GL - SUPERVISION					0336.0109	20,500			20,50
SURVEY					0336.0112	4,500			4,500
CONTINGENCY - DRLG, COMP, PCOM, FAC	0331.0190	101,085	0333.0190	206.530	0336.0190	4,500	0334.0190	33,447	341.06
Total Intangible Cos			0333.0130	,	0330.0130	582,500	0334.0130		. ,
		3,074,175	0222 0202	4,337,139		582,500	0224 0202	367,913	8,361,72
WELLHEAD EQUIPMENT SURFACE	0331.0202	65,000	0333.0202	55,000			0334.0202	30,000	150,00
CONDUCTOR PIPE	0331.0206	8,054							8,05
SURFACE CASING	0331.0207	64,763							64,76
INTERMEDIATE CASING I	0331.0208	350,020							350,02
PRODUCTION CSG/TIE BACK	0331.0211	623,844		0					623,84
TUBULAR FREIGHT	0331.0212	36,000	0333.0212	15,000			0334.0212	0	51,00
PERMANENT DOWNHOLE EQUIPMENT	0331.0215	60,000	0333.0215	60,000			0334.0215	0	120,00
CELLAR	0331.0219	8,000							8,00
WATER STRING CASING	0331.0221	17,725							17,72
TUBING			0333.0201	139,104			0334.0201	0	139,10
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)			0333.0311	25,000			0334.0311	0	25,00
SURFACE EQUIPMENT				-,			0334.0203	42,000	42,00
N/C LEASE EQUIPMENT					0336.0303	250,000	0334.0303	0	250,00
GATHERING/FLOWLINES					0336.0315	131,000	0334.0315	0	131,00
TANKS, STEPS, STAIRS					0336.0317	6,000		J	6,00
METERING EQUIPMENT					0336.0321	33,500			33,50
LEASE AUTOMATION MATERIALS					0336.0321	73,000			73,00
FACILITY ELECTRICAL					0336.0324				
PRODUCTION EQUIPMENT FREIGHT					0336.0324	130,500			130,50
						34,500			34,50
FL/GL - MATERIALS					0336.0331	44,000			44,00
SHORT ORDERS					0336.0332	47,000			47,00
PUMPS					0336.0333	40,500			40,50
WALKOVERS					0336.0334	7,500			7,50
BATTERY (HTR TRTR,SEPAR,GAS T)					0336.0335	296,000			296,00
SECONDARY CONTAINMENTS					0336.0336	17,500			17,50
OVERHEAD POWER DISTR (TO FACILITY)					0336.0337	31,500			31,50
FACILITY LINE PIPE					0336.0339	38,000			38,00
SWD/OTHER - MATERIALS					0336.0340	1,000			1,00
SWD/OTHER - MATERIALS Total Tangible Cos	t	1,233,405		294,104	0336.0340	1,000 1,181,500		72,000	1,000 2,781,009

AFE # PAF0000636

COTERRA Authorization For Expenditure - RIVERBEND 14 FEDERAL COM 7H

		Drilling		Comp/Stim
Description	Codes	Amount	Codes	Amou
LAND/LEGAL/CURATIVE	0331.0002		Codes	Alliot
DAMAGES		2,400		
	0331.0005	40,000		
PERMITTING	0331.0018	1,500		
CONTAINMENT	0331.0022	10,000	0333.0022	10,0
PAD CLEANUP	0331.0024	4,000	0333.0024	3,4
ROAD/PAD CONSTRUCTION	0331.0030	88,000		
CONDUCTOR, MOUSE HOLE & CELLAR	0331.0031	30,000		
	0331.0035			
RIG MOBILIZE/DEMOBILIZE		86,500		
SUPERVISION	0331.0040	97,650	0333.0040	78,5
DRILLING RIG	0331.0050	755,625		
CASING CREW	0331.0055	50,400	0333.0055	
TUBULAR INSPECTIONS	0331.0056	44,100	0333.0056	33,0
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	40,000	0333.0059	11,0
RIG FUEL				
	0331.0071	16,740	0333.0071	424,7
AUXILLARY POWER/ELECTRICITY	0331.0072	43,594	0333.0072	
WATER & TRANSFER/TRUCKING (NOT	0331.0073	0	0333.0073	30,0
DRILL BITS	0331.0080	90,000		
DRILLING MUD & ADDITIVES	0331.0082	242,750		
DIRECTIONAL DRILLING SERVICES	0331.0090			
		574,000	0000 0005	
DOWNHOLE RENTALS	0331.0095	26,000	0333.0095	40,0
SURFACE RENTALS	0331.0096	186,000	0333.0096	71,3
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	87,775		
RENTAL WORK STRING	0331.0104	32,400		
OTHER RIG/MISC EXPENSES			0222.0446	
,	0331.0116	45,000	0333.0116	35,2
PRIMARY CEMENTING	0331.0120	244,980		
LOGGING SERVICES/RENTALS	0331.0126	0	0333.0126	25,0
WELL CONTROL EQUIP/SERVICES	0331.0130	55,676	0333.0130	10,0
CAPITALIZED EMPLOYEE LABOR	0331.0140		0333.0140	10,0
CAPITALIZED EMPLOYEE LABOR CAPITALIZED EMPLOYEE FRINGE BENEFITS		0		
	0331.0141	0	0333.0141	
OVERHEAD	0331.0142	15,000	0333.0142	15,0
MUD DISPOSAL LABOR/EQUIP	0331.0165	50,000	0333.0165	28,1
REAL TIME OPERATIONS CENTER	0331.0192	13,000	0333.0192	
STIMULATION FLUID		13,000	0333.0083	532,3
FRAC TREE RENTAL			0333.0098	95,4
FLOWBACK SERVICES			0333.0102	67,6
BRIDGE PLUGS/FRAC PLUGS			0333.0110	39,9
STIMULATION CHEMICALS			0333.0131	470,4
FRAC SAND			0333.0132	270,1
FRAC SAND TRANSPORTATION			0333.0133	386,5
PUMP DOWN SERVICES/EQUIPMENT			0333.0134	43,0
STIMULATION/FRACTURING			0333.0135	999,6
PERFORATING & WIRELINE SERVICES			0333.0136	210,9
COMPLETION RIG/WORKOVER RIG			0333.0150	
				24,0
COIL TUBING SERVICES			0333.0151	174,8
FLOWBACK WATER DISPOSAL				
MECHANICAL LABOR				
AUTOMATION LABOR				
IPC & EXTERNAL PAINTING				
FL/GL - ON PAD LABOR				
FL/GL - LABOR				
FL/GL - SUPERVISION				
SURVEY				
	0004.0400		0000 0400	
CONTINGENCY - DRLG, COMP, PCOM,	0331.0190	101,085	0333.0190	206,5
Total Intangible Cost		3,074,175		4,337,1
WELLHEAD EQUIPMENT SURFACE	0331.0202	65,000	0333.0202	55,0
CONDUCTOR PIPE	0331.0206	8,054		
SURFACE CASING	0331.0207			
		64,763		
INTERMEDIATE CASING I	0331.0208	350,020		
PRODUCTION CSG/TIE BACK	0331.0211	623,844		
TUBULAR FREIGHT	0331.0212	36,000	0333.0212	15,0
PERMANENT DOWNHOLE EQUIPMENT	0331.0215	60,000	0333.0215	60,0
CELLAR	0331.0219	8,000		
WATER STRING CASING	0331.0221			
	3331.0221	17,725	0222.0201	
TUBING			0333.0201	139,1
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)			0333.0311	25,0
SURFACE EQUIPMENT				
N/C LEASE EQUIPMENT				
GATHERING/FLOWLINES				
TANKS, STEPS, STAIRS				
METERING EQUIPMENT				
LEASE AUTOMATION MATERIALS				
FACILITY ELECTRICAL				
PRODUCTION EQUIPMENT FREIGHT				
FL/GL - MATERIALS				
FL/GL - MATERIALS SHORT ORDERS				
FL/GL - MATERIALS				
FL/GL - MATERIALS SHORT ORDERS				
FL/GL - MATERIALS SHORT ORDERS PUMPS WALKOVERS				
FL/GL - MATERIALS SHORT ORDERS PUMPS WALKOVERS BATTERY (HTR TRTR,SEPAR,GAS T)				
FL/GL - MATERIALS SHORT ORDERS PUMPS WALKOVERS BATTERY (HTR TRTR,SEPAR,GAS T) SECONDARY CONTAINMENTS				
FL/GL - MATERIALS SHORT ORDERS PUMPS WALKOVERS BATTERY (HTR TRTR, SEPAR, GAS T) SECONDARY CONTAINMENTS OVERHEAD POWER DISTR (TO FACILITY)				
FL/GL - MATERIALS SHORT ORDERS PUMPS WALKOVERS BATTERY (HTR TRTR,SEPAR,GAS T) SECONDARY CONTAINMENTS				
FL/GL - MATERIALS SHORT ORDERS PUMPS WALKOVERS BATTERY (HTR TRTR, SEPAR, GAS T) SECONDARY CONTAINMENTS OVERHEAD POWER DISTR (TO FACILITY)				
FL/GL - MATERIALS SHORT ORDERS PUMPS WALKOVERS BATTERY (HTR TRTR,SEPAR,GAS T) SECONDARY CONTAINMENTS OVERHEAD POWER DISTR (TO FACILITY) FACILITY LINE PIPE		1,233,405		294,1

AFE # PAF0000636

/H		Description Familie			Part Carrelation		Tatal
Description	Codes	Production Equip	Amount	Codes	Post Completion	Amount	Total Cost
Description LAND/LEGAL/CURATIVE	0336.0002		Amount	Codes		Amount	
DAMAGES	0336.0002		0				2,400
PERMITTING	0550.0005		0				40,000
				00010000			1,500
CONTAINMENT				0334.0022		0	20,000
PAD CLEANUP	00000000			0334.0024		7,000	14,400
ROAD/PAD CONSTRUCTION	0336.0030		12,000				100,000
CONDUCTOR, MOUSE HOLE & CELLAR							30,000
RIG MOBILIZE/DEMOBILIZE							86,500
SUPERVISION	0336.0040		23,500	0334.0040		0	199,688
DRILLING RIG							755,625
CASING CREW							50,400
TUBULAR INSPECTIONS				0334.0056		0	77,100
WELDING/ROUSTABOUTS/LEASE CREWS				0334.0059		0	51,000
RIG FUEL				0334.0071		0	441,455
AUXILLARY POWER/ELECTRICITY							43,594
WATER & TRANSFER/TRUCKING (NOT DRLG				0334.0073		0	30,000
DRILL BITS						Ü	90,000
DRILLING MUD & ADDITIVES							242,750
DIRECTIONAL DRILLING SERVICES							574,000
DOWNHOLE RENTALS				02240005			
	0226 0006		7.000	0334.0095		0	66,000
SURFACE RENTALS	0336.0096		7,000	0334.0096		60,000	324,398
SOLIDS CONTROL EQUIP/SERVICES							87,775
RENTAL WORK STRING							32,400
OTHER RIG/MISC EXPENSES	0336.0116		22,000	0334.0116		0	102,233
PRIMARY CEMENTING							244,980
LOGGING SERVICES/RENTALS				0334.0126		0	25,000
WELL CONTROL EQUIP/SERVICES				0334.0130		0	65,676
CAPITALIZED EMPLOYEE LABOR	0336.0140		1,500	0334.0140		0	1,500
CAPITALIZED EMPLOYEE FRINGE BENEFITS	0336.0141		500	0334.0141		0	500
OVERHEAD	0336.0142		13,000			J	43,000
MUD DISPOSAL LABOR/EQUIP	0330.0142		13,000				
REAL TIME OPERATIONS CENTER							78,199
							13,000
STIMULATION FLUID				0334.0083		0	532,350
FRAC TREE RENTAL				0334.0098		0	95,437
FLOWBACK SERVICES				0334.0102		30,000	97,678
BRIDGE PLUGS/FRAC PLUGS				0334.0110		0	39,950
STIMULATION CHEMICALS				0334.0131		0	470,431
FRAC SAND				0334.0132		0	270,173
FRAC SAND TRANSPORTATION				0334.0133		0	386,556
PUMP DOWN SERVICES/EQUIPMENT							43,020
STIMULATION/FRACTURING				0334.0135		10,000	1,009,696
PERFORATING & WIRELINE SERVICES				0334.0136		0	210,950
COMPLETION RIG/WORKOVER RIG				0334.0150		0	
COIL TUBING SERVICES				0334.0150			24,000
					1-1-2	0	174,884
FLOWBACK WATER DISPOSAL	00000000			0334.0156	1st 2 months water - 285,212bbls @ \$0.78/bbl	222,466	222,466
MECHANICAL LABOR	0336.0042		238,000				238,000
AUTOMATION LABOR	0336.0043		75,000	0334.0043		5,000	80,000
IPC & EXTERNAL PAINTING	0336.0106		22,000				22,000
FL/GL - ON PAD LABOR	0336.0107		35,500				35,500
FL/GL - LABOR	0336.0108		107,500				107,500
FL/GL - SUPERVISION	0336.0109		20,500				20,500
SURVEY	0336.0112		4,500				4,500
CONTINGENCY - DRLG, COMP, PCOM, FAC	0336.0190		0	0334.0190	10%	33,447	341,062
Total Intangible Cost			582,500			367,913	8,361,727
WELLHEAD EQUIPMENT SURFACE			302/300	0334.0202		30,000	150,000
CONDUCTOR PIPE						30,000	8,054
SURFACE CASING							
							64,763
INTERMEDIATE CASING I							350,020
PRODUCTION CSG/TIE BACK				02240242			623,844
TUBULAR FREIGHT				0334.0212		0	51,000
PERMANENT DOWNHOLE EQUIPMENT				0334.0215		0	120,000
CELLAR							8,000
WATER STRING CASING							17,725
TUBING				0334.0201		0	139,104
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)				0334.0311		0	25,000
SURFACE EQUIPMENT				0334.0203		42,000	42,000
N/C LEASE EQUIPMENT	0336.0303		250,000	0334.0303		0	250,000
GATHERING/FLOWLINES	0336.0315		131,000	0334.0315		0	131,000
TANKS, STEPS, STAIRS	0336.0317		6,000			J	6,000
METERING EQUIPMENT	0336.0321		33,500				33,500
LEASE AUTOMATION MATERIALS	0336.0321						
			73,000				73,000
FACILITY ELECTRICAL	0336.0324		130,500				130,500
PRODUCTION EQUIPMENT FREIGHT	0336.0327		34,500				34,500
FL/GL - MATERIALS	0336.0331		44,000				44,000
SHORT ORDERS	0336.0332		47,000				47,000
PUMPS	0336.0333		40,500				40,500
WALKOVERS	0336.0334		7,500				7,500
BATTERY (HTR TRTR,SEPAR,GAS T)	0336.0335		296,000				296,000
SECONDARY CONTAINMENTS	0336.0336		17,500				17,500
OVERHEAD POWER DISTR (TO FACILITY)	0336.0337						
			31,500				31,500
FACILITY LINE PIPE	0336.0339		38,000				38,000
SWD/OTHER - MATERIALS	0336.0340		1,000				1,000
Total Tangible Cost			1,181,500			72,000	2,781,009
Total Estimated Cost			764,000				11,142,736

Chronology of Contact - Wolfcamp

Owner	Status	Date Well Proposal Sent	Date Well Proposal Receipt	Correspondance/Offers
MRC Permian Company	Uncommitted	Monday, June 9, 2025	Saturday, June 14, 2025	August 12, 2025, reached out to MRC to see whether they wanted to participate.
Devon Energy Production Company, L.P.	Uncommitted	Monday, June 9, 2025	Saturday, June 14, 2025	August 12, 2025, followed up with Aaron Young at Devon to ensure they didn't need anything else from me for their project
Northern Oil and Gas Inc.	Uncommited	Monday, June 9, 2025	Monday, June 16, 2025	August 12, 2025, reached out to EOG to see whether they wanted to participate. August 13, 2025, provided JOA again for Northern's review. Only uncomitted pending executed JOA.
Civitas DE Basin Resources LLC	Uncommitted	Monday, June 9, 2025	Saturday, June 14, 2025	August 12, 2025, reached out to Civitas to see whether they wanted to participate. August 14, 2025 and August 25, 2025, further discussions around the JOA.
COG Acreage LP	Uncommitted	Monday, June 9, 2025	Friday, June 13, 2025	August 12, 2025, reached out to COG to see whether they wanted to participate. August 18, 2025, further discussions around the JOA.
Mewbourne Oil Company	Uncommitted	Monday, June 9, 2025	Friday, June 13, 2025	August 12, 2025, reached out to Mewbourne to see whether they wanted to participate. August 13, 2025 additional discussions regarding participating. August 25, 2025 further discussion on participating or granting a term assignment.
CJM Resources LP	Committed	Monday, June 9, 2025	Friday, June 13, 2025	July 17, 2025 though August 6, 2025, numerous discussions with Larry G. Phillips of LGP Holdings LLC who leased the interest to CJM Resources who is participating.
SMP Patriot Mineral Holdings, LLC	Uncommitted	Monday, June 9, 2025	Saturday, June 14, 2025	June 3, 2025 though August 12, 2025, numerous discussions and working to get this interest under lease.
Empire Energy, LLC	Committed	Monday, June 9, 2025	Wednesday, June 18, 2025	June 3, 2025 though August 12, 2025, numerous discussions and working to get this interest under lease.
New State Gas, LLC	Uncommitted	Monday, June 9, 2025	Saturday, June 14, 2025	June 3, 2025 though August 12, 2025, numerous discussions and working to get this interest under lease.
CWPLCO, Inc.	Committed	Monday, June 9, 2025	Friday, June 13, 2025	June 3, 2025 through July 7, 2025, numerous discussion on JOA and elections. CWPLCO indicated they planned to participate in this project.



TAB 3

Cimarex Exhibit B: Self-Affirmed Statement of Crystal Pate, Geologist

- o Cimarex Exhibit B-1: Locator Map
- o Cimarex Exhibit B-2: Cross-Section, Gun Barrel
- o Cimarex Exhibit B-3: Structure Map
- o Cimarex Exhibit B-4: Structural Cross-Section
- o Cimarex Exhibit B-5: Structure Map
- o Cimarex Exhibit B-6: Structural Cross-Section
- o Cimarex Exhibit B-7: Structure Map
- o Cimarex Exhibit B-8: Structural Cross-Section
- o Cimarex Exhibit B-9: Structure Map
- O Cimarex Exhibit B-10: Structural Cross-Section



STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CO. OF COLORADO FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case Nos. 25530 and 25531

SELF-AFFIRMED STATEMENT OF CRYSTAL PATE

- I, Crystal Pate being duly sworn on oath, state the following:
- 1. I am over the age of 18, I am a geologist for Cimarex Energy Co. of Colorado ("Cimarex") and have personal knowledge of the matters stated herein.
- 2. I have previously testified before the Oil Conservation Division ("Division") and my credentials as an expert in petroleum geology have been accepted as a matter of record.
- 3. My area of responsibility at Cimarex includes the area of Eddy County in New Mexico.
- 4. This affidavit is submitted in connection with the filing by Cimarex of the above-referenced compulsory pooling application pursuant to 19.15.4.12.A(1) NMAC.
- 5. **Cimarex Exhibit B-1** is a locator map showing the approximate location of the proposed Riverbend 14, identified by the red star.
- 6. **Cimarex Exhibit B-2** is a wine rack diagram showing Cimarex's development plan.
 - 7. Additional exhibits for the benefit of the Division's review include:
 - Cimarex Exhibit B-3 is structure map of the First Bone Spring. The proposed spacing unit is identified by a red box. The contour interval used this exhibit is 100 feet. Cimarex Exhibit B-3 also identifies three wells in the vicinity of the proposed wells, shown by a line of cross-section running from A to A'.



- Cimarex Exhibit B-4 is a structural cross section. The well logs on the crosssection give a representative sample of the First Bone Spring formation in the area. The target zone is identified by green shading.
- Cimarex Exhibit B-5 is structure map of the Second Bone Spring. The proposed spacing unit is identified by a red box. The contour interval used in this exhibit is 100 feet. Cimarex Exhibit B-5 also identifies three wells in the vicinity of the proposed wells, shown by a line of cross-section running from A to A'.
- Cimarex Exhibit B-6 is a structural cross section. The well logs on the cross-section give a representative sample of the Second Bone Spring formation in the area. The target zone is identified by green shading.
- Cimarex Exhibit B-7 is structure map of the Lower 3rd Bone Spring. The proposed spacing unit is identified by a red box. The contour interval used in this exhibit is 100 feet. Cimarex Exhibit B-7 also identifies three wells in the vicinity of the proposed wells, shown by a line of cross-section running from A to A'.
- Cimarex Exhibit B-8 is a structural cross section. The well logs on the cross-section give a representative sample of the Lower 3rd Bone Spring formation in the area. The target zone is identified by green shading.
- Cimarex Exhibit B-9 is structure map of the Wolfcamp A. The proposed spacing unit is identified by a red box. The contour interval used in this inhibit is 100 feet. Cimarex Exhibit B-9 also identifies three wells in the vicinity of the proposed wells, shown by a line of cross-section running from A to A'.
- Cimarex Exhibit B-10 is a structural cross section. The well logs on the cross-section give a representative sample of the Wolfcamp A formation in the area.
 The target zone is identified by green shading.

- 8. I conclude from the attached exhibits that:
 - a. The horizontal spacing and proration unit is justified from a geologic standpoint.
 - b. There are no structural impediments or faulting that will interfere with horizontal development.
 - c. Each quarter-quarter section in the unit will contribute more or less equally to production.
- 9. The preferred well orientation in this area is North-South.
- 10. The Exhibits to this Affidavit were prepared by me.
- 11. The granting of this Application is in the interests of conservation, the prevention of waste and the drilling of unnecessary wells, and the protection of correlative rights.
 - 12. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

Signature page of Self-Affirmed Statement of Crystal Pate:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case Nos. 25530 and 25531 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

Crystal Pate

8/26/2025

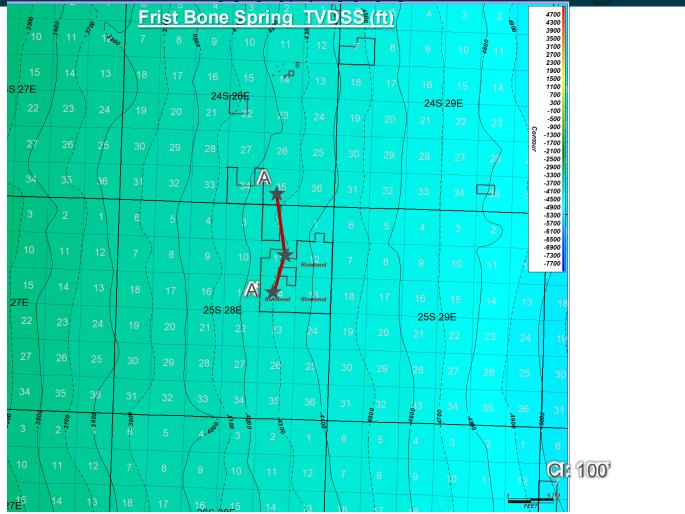
Date Signed



2

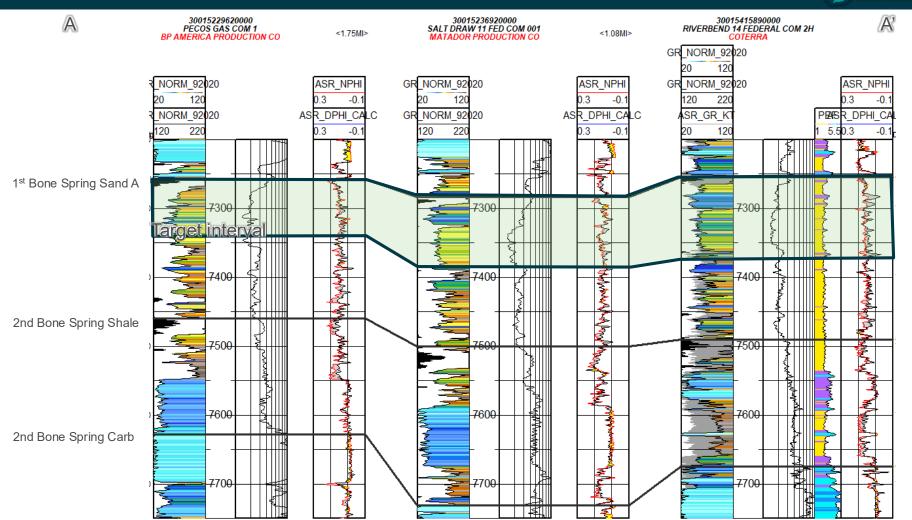
Structure Map – Cimarex Exhibit B-3





Structural Cross Section – Cimarex Exhibit B-4





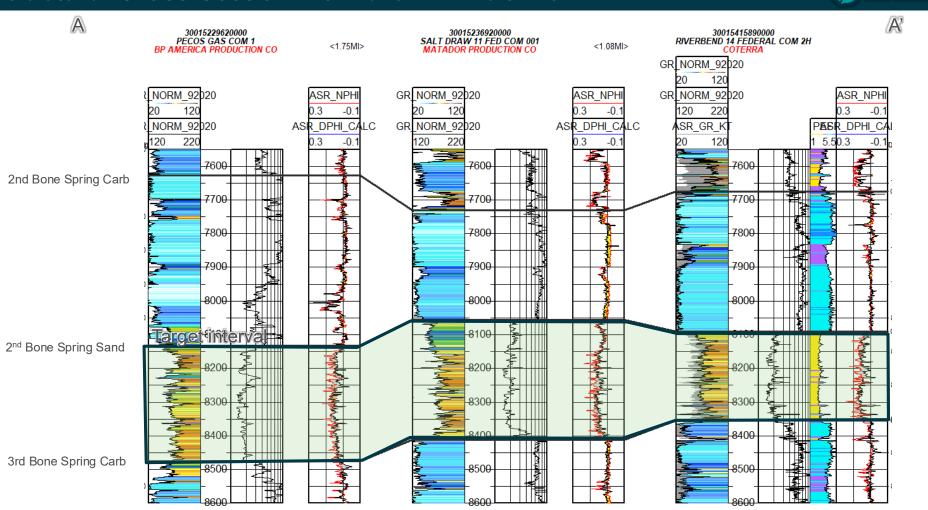
Structure Map – Cimarex Exhibit B-5





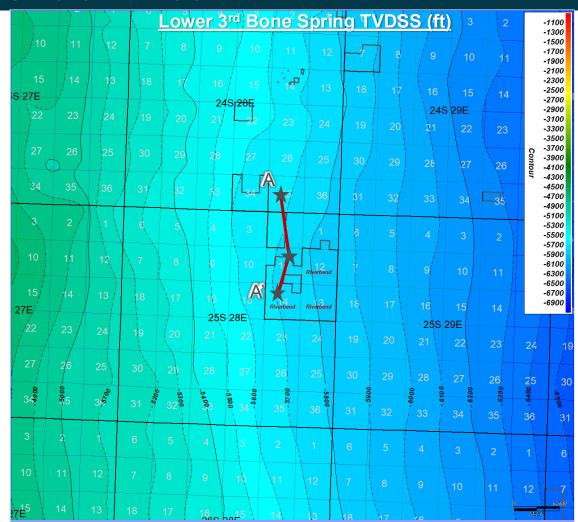
Structural Cross Section – Cimarex Exhibit B-6





Structure Map – Cimarex Exhibit B-7

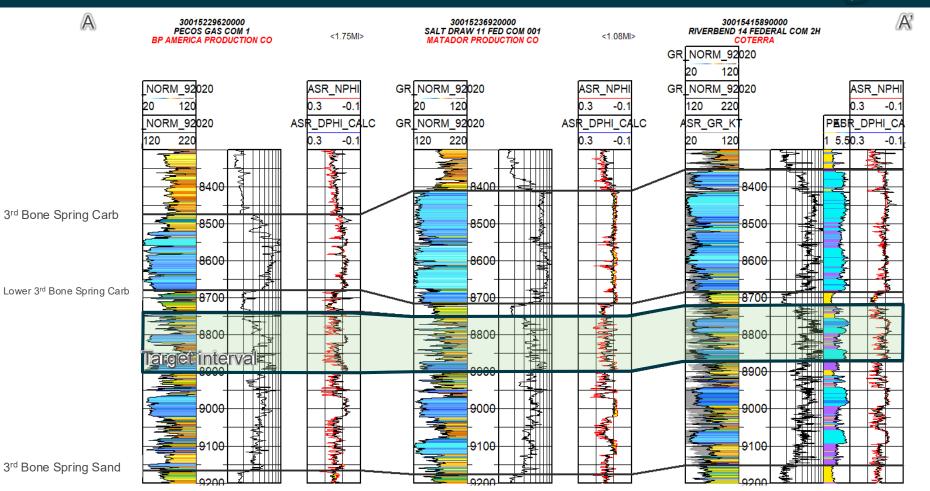




CI: 100'

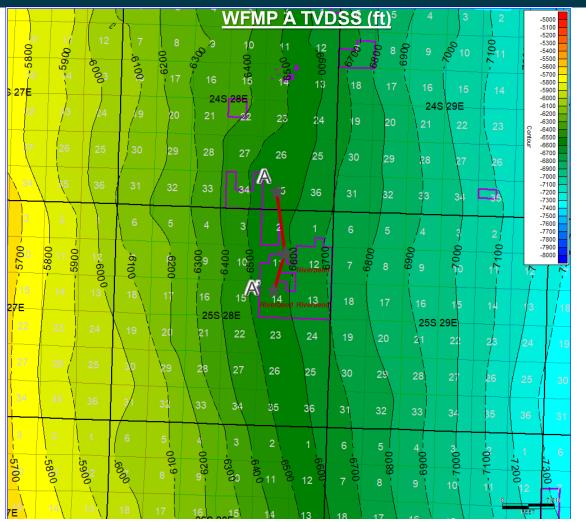
Structural Cross Section – Cimarex Exhibit B-8





Structure Map – Cimarex Exhibit B-9

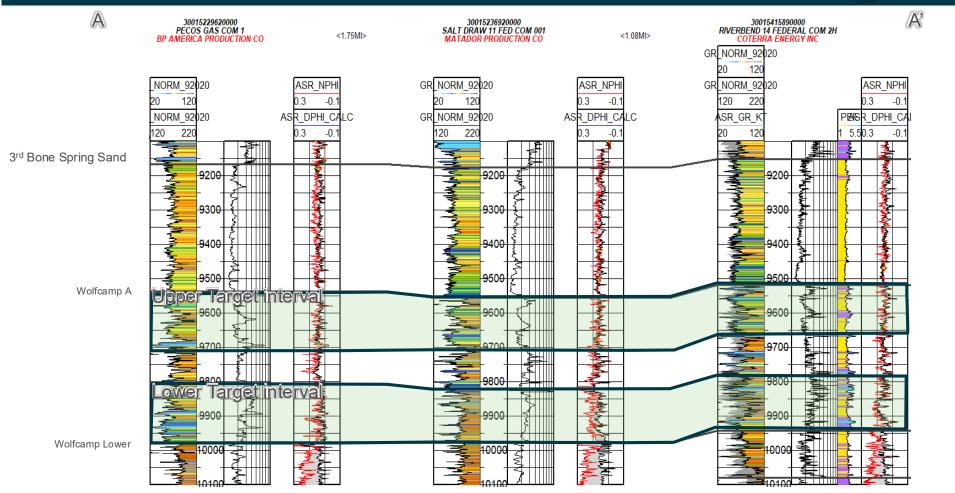




CI: 100'

Structural Cross Section – Cimarex Exhibit B-10





TAB 4

Cimarex Exhibit C: Self-Affirmed Statement of Notice, Darin C. Savage

Cimarex Exhibit C-1: Notice LetterCimarex Exhibit C-2: Mailing List

o Cimarex Exhibit C-3: Affidavits of Publication



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CO. OF COLORADO FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 25531

SELF-AFFIRMED STATEMENT OF NOTICE

- I, Darin C. Savage, attorney and authorized representative of Cimarex Energy Co. of Colorado ("Cimarex"), the Applicant herein, affirm and state the following:
- 1. Notice of the applications and hearing in the above-reference cases was timely sent by certified mail, return receipt requested, through the United States Postal Service on August 21, 2025, to all uncommitted interest owners sought to be pooled in this proceeding. See Cimarex Exhibit C-2, attached hereto. Copies of notice letters and evidence of mailing to parties are attached hereto as Cimarex Exhibits C-1 and C-2.
- 2. Notice was sent to the Carlsbad Current Argus, a newspaper of general circulation in Eddy County, New Mexico, and published in said newspaper on August 28, 2025. See Cimarex Exhibit C-3.

[Signature page follows]



Signature page of Self-Affirmed Statement of Darin C. Savage:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25531 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

Darin Savage

Date Signed



ABADIE I SCHILL PC

Colorado Louisiana Nebraska Montana Oklahoma New Mexico
Texas
Kansas
Wyoming
California
North Dakota

August 21, 2025

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Application of Cimarex Energy Co. of Colorado, for compulsory

pooling, Eddy County, New Mexico Riverbend 14 Federal Com 4H Well Riverbend 14 Federal Com 7H Well

Case No. 25531:

Re:

Dear Interest Owners:

This letter is to advise you that Cimarex Energy Co. of Colorado ("Cimarex"), has filed the enclosed application, Case No. 25531, with the New Mexico Oil Conservation Division ("Division") for an order pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a gas pool, underlying a standard 320-acre, more or less, spacing unit comprised of the E/2 of Section 14, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico.

Cimarex requested the Division to set this Application for a hearing on September 11, 2025, and September 11, 2025, will be the date for the hearing unless the Division moves the hearing to a later date. The status of the hearing, including any continuances, can be monitored through the Division's website. Division hearings will commence at 9:00 a.m., in the Wendell Chino Building, Pecos Hall located on the 1st Floor, at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. If so desired, you can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending the hearing by remote access and reviewing the status of the case, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441.

abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

O: 970.385.4401 • F: 970.385.4901



You are being notified as an interest owner (subject to title examination) and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Prehearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. Mountain Time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Dylan Park at (432) 620-1989 or at dylan.park@coterra.com.

Sincerely,

Darin C. Savage

Attorney for Cimarex Energy Co. of Colorado

Received by OCD: 9/4/2025 3:09:36 PM

					Transaction Por	oort Details - CertifiedPro.net						
						Mailed - 8/21/2025						
					Reference Nu	mber= 4207.11 - 25531 WC						
					Gen	erated: 9/2/2025						
USPS Article Number	Date Mailed	R	eference N	ımber	Name 1	Name 2	Address1	Address2	City	State	Zip	Mailing Status
9314869904300138982500					Bureau of Land Management	Department of the Interior, USA	301 Dinosaur Trail	Madresse	Santa Fe	NM	87508	Delivered
9314869904300138982463					Seaboard Oil Company		3100 N. A Street	Suite B-200		TX	79705	Delivered
9314869904300138982456					Fortis Minerals II, LLC		PO Box 470788			TX	76147	Delivered
9314869904300138982449 9314869904300138982432	-, , -			, ,,	Fortis Minerals II, LLC Colgate Royalties, LP		3230 Camps Bowie Blvd 300 N. Marienfeld	Suite 300 Suite 1000		TX TX	76107 79701	Delivered Delivered
9314869904300138982425					TD Minerals, LLC		8111 Westchester	Suite 1000 Suite 900		TX	75225	Delivered
9314869904300138982401					Ann Bothwell Mauney Joy and Matthew Joy	as JTWROS	4166 Apollo Drive			AK	99504	Delivered
9314869904300138982395					Pegasus Resources II, LLC		PO Box 470698			TX	76147	Delivered
9314869904300138982388					Pegasus Resources II, LLC		3230 Camp Bowie Blvd.	Suite 300		TX	76107	Delivered
9314869904300138982371 9314869904300138982364					Pegasus Resources, LLC Pegasus Resources, LLC		PO Box 470698 3230 Camp Bowie Blvd.	Suito 200		TX TX	76147 76107	Delivered Delivered
9314869904300138982357					MSH Family Real Estate Partnership II, LLC		4143 Maple Ave.	Suite 500		TX	75201	Delivered
9314869904300138982340	8/21/25	4207.11 -	25531 WC	- Royalty/ORR	SMP Titan Flex, LP		4143 Maple Ave.	Suite 500	Dallas	TX	75201	Delivered
9314869904300138982333					SMP Titan Mineral Holdings, LP		4143 Maple Ave.	Suite 500		TX	75201	Delivered
9314869904300138982326 9314869904300138982319				- Royalty/ORR - Royalty/ORR	SMP Sidecar Titan Mineral Holdings, LP		4143 Maple Ave. PO Box 2107	Suite 500	Dallas Roswell	TX NM	75201 88202	Delivered Delivered
9314869904300138982319					l Chad Barbe I Sitio Permian, LP		1401 Lawrence Street	Suite 1750		CO	80202	Delivered
9314869904300138982296					Oak Valley Mineral and Land, LP		PO Box 50820	54110 1750		TX	79710	Delivered
9314869904300138982289					Sortida Resources, LLC		PO Box 50820		Midland	TX	79710	Delivered
9314869904300138982272					Post Oak Mavros II, LLC		34 S. Wynden Dr.	Suite 210		TX	77056	Delivered
9314869904300138982258 9314869904300138982241					Andrew W. Latham Heirs and assigns of Wayne A. Bissett,	c/o Laura Bissett	2306 Sinclair Ave 4004 Blakemore Court			TX TX	79705 79707	Delivered Delivered
9314869904300138982210					Leanne Jenkins Hacker	C/O Laura Bissett	PO Box 2754			NM	88202	Delivered
9314869904300138982197					James Matthew Jenkins		112 SW Ave. C			TX	79360	Delivered
9314869904300138982180	8/21/25				Benny Mays Jenkins		4023 W Lea Street		Carlsbad	NM	88220	Delivered
9314869904300138982159					James Monroe Cooksey, III		Po Box 103		Malaga	NM	79702	Delivered
9314869904300138982142 9314869904300138982128			25531 WC 25531 WC		OGX Royalty Fund, LP		PO Box 2064 Six Desta Drive	Suite 3000		TX TX	79702 79705	Delivered Delivered
9314869904300138982081			25531 WC		Empire Energy, LLC		70 Riverside	Juile 3000		NM	88201	Delivered
9314869904300138982074			25531 WC		SMP Patriot Mineral Holdings, LLC		4143 Maple Ave.	Suite 500		TX	75201	Delivered
9314869904300138982067			25531 WC		LGP holdings, LLC	CJM Resources, LP	507 N. Maienfield	Suite 100		TX	79707	Delivered
9314869904300138982050			25531 WC		Mewbourne Oil Company		414 W. Texas Ave. 600 W Illinois Ave.			TX TX	79701 79701	Delivered Delivered
9314869904300138982043 9314869904300138982036			25531 WC 25531 WC		COG Acreage LP Civitas DE Basin Resources LLC		555 17th Street	Suite 3700		CO	79701 80202	Delivered
9314869904300138982029			25531 WC		EOG Resources, Inc		5509 Champions Drive	Juille 3700		TX	79706	Delivered
9314869904300138982005			25531 WC		Devon Energy Production Company, L.P.		333 W SHERIDAN AVE		OKLAHOMA CIT		73102-8260	
9314869904300138981992			25531 WC		MRC Permian Company		5400 LBJ FREEWAY	STE 1500		TX	75240	Delivered
9314869904300138982517					Ronadero Company Inc.		PO Box 746			WY	82833	Delivered
9314869904300138982173 9314869904300138982098			25531 WC 25531 WC		Joy Elizabeth Cooksey Empire Energy, LLC		PO Box 85 PO Box 4168			TX NM	75860 88202	Delivered Delivered
9314869904300138982012			25531 WC		EOG Resources, Inc		PO BOX 840321			TX	75284-0321	
9314869904300138982524	8/21/25	4207.11 -	25531 WC	- Royalty/ORR	Ronadero Company Inc.		PO Box 2520		Casper	WY	82602	Mailed
9314869904300138982487					Mark S. Parker & Michael L Pierce,	Heirs of Greg Short, a/k/a Charles Gregory Sho				TX	79702	Mailed
9314869904300138982470 9314869904300138982418					Seaboard Oil Company Ann Bothwell Mauney Joy and Matthew Joy	as ITMBOS	PO Box 50180 PO Box 211032			TX AK	79710 99521	Mailed Mailed
9314869904300138982265					Andrew W. Latham	as II WROS	PO Box 211032 PO Box 10220			TX	79702	Mailed
9314869904300138982234					Buckhorn Minerals IV, LP		1885 St. James Place	Suite 820		TX	77056	Mailed
9314869904300138982203					Leanne Jenkins Hacker		6202 109th Street			TX	79424	Mailed
9314869904300138982166					Joy Elizabeth Cooksey		PO Box 45			NM	88221	Mailed
9314869904300138982135 9314869904300139417414					OGX Royalty Fund, LP Ann Joy & Matthew Joy		400 N. Marienfeld PO Box 211032	Suite 200		TX AK	79701 99521	Mailed Mailed
9314869904300138982111			25530 B3 -	, ,	New State Gas, LLC (Rosmary Hinkle)		18172 Via Caprini Dr.			FL	33913	Mailed
	-,,				,,					-		8/22/202 - Still in Transit
9314869904300138982104	8/21/25	4207.11 -	25531 WC	- WI	New State Gas, LLC (Rosmary Hinkle)		33530 Tiderummer Ave		Millsboro	DE	19966	Mailed 8/25/202 - Still in Transit
9314869904300138982494 9314869904300138982227	-,,			, ,,	Mark S. Parker & Michael L Pierce, Buckhorn Minerals IV, LP	Heirs of Greg Short, a/k/a Charles Gregory Sho	14 Partridge Hill Road 1800 Bering Drive	Suite 1075		MA TX	01590 77056	To be Returned To be Returned - Forward



Expired



August 28, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9825 17.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: August 27, 2025, 02:27 p.m. Location: BIG HORN, WY 82833

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Ronadero Company Inc

Shipment Details

Weight: 3.0oz

Destination Delivery Address

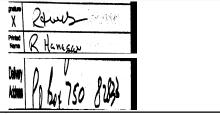
Street Address: PO BOX 746

City, State ZIP Code: BIG HORN, WY 82833-0746

Recipient Signature

Signature of Recipient:

Address of Recipient:



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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9825 00.

Item Details							
Status:	Delivered, Front Desk/Reception/Mail Room						
Status Date / Time:	August 25, 2025, 01:07 p.m.						
Location:	SANTA FE, NM 87508						
Postal Product:	First-Class Mail®						
Extra Services:	Certified Mail™						
	Return Receipt Electronic						
Recipient Name:	Bureau of Land Management Department of the Inte						
Shipment Details							
Weight:	3.0oz						
Destination Delivery Address							
Street Address:	301 DINOSAUR TRL						
City, State ZIP Code:	SANTA FE, NM 87508-1560						
Recipient Signature							
Signature of Recipient:							
Address of Recipient:							

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9824 63.

Item Details

Status: Delivered, Left with Individual

Status Date / Time: August 25, 2025, 02:21 p.m.

Location: MIDLAND, TX 79705 **Postal Product:** First-Class Mail®

Return Receipt Electronic

Certified Mail™

Recipient Name: Seaboard Oil Company

Shipment Details

Extra Services:

Weight: 3.0oz

Destination Delivery Address

Street Address: 3100 N A ST

City, State ZIP Code: MIDLAND, TX 79705-5358

Recipient Signature

Signature of Recipient:

3100 N A ST, MIDLAND, TX

79705

Address of Recipient:

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9824 56.

Item Details

Status: Delivered, PO Box

Status Date / Time: August 25, 2025, 11:21 a.m.
Location: FORT WORTH, TX 76107

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Fortis Minerals II LLC

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9824 49.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:August 25, 2025, 04:18 p.m.Location:FORT WORTH, TX 76107

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Fortis Minerals II LLC

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 3230 CAMP BOWIE BLVD STE 300
City, State ZIP Code: FORT WORTH, TX 76107-2502

Recipient Signature

Signature of Recipient:

16733(19

3230 CAMP BOWIE BLVD STE 300, FORT WORTH, TX 76107

Address of Recipient:

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9824 32.

Item Details

Status: Delivered, Left with Individual

Status Date / Time: August 25, 2025, 01:05 p.m.

Location:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Colgate Royalties LP

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 300 N MARIENFELD ST STE 1000

City, State ZIP Code: MIDLAND, TX 79701-4688

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9824 25.

Item Details

Status: Delivered, Left with Individual Status Date / Time: August 25, 2025, 12:27 p.m.

Location:DALLAS, TX 75225Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: TD Minerals LLC

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 8111 WESTCHESTER DR STE 900

City, State ZIP Code: DALLAS, TX 75225-6146

Recipient Signature

Signature of Recipient:

Address of Recipient:

8/25/25

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Information in this section provided by Covius Document Services, LLC.



September 3, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9824 18.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: September 2, 2025, 02:34 p.m.

Location: ANCHORAGE, AK 99504

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Ann Bothwell Mauney Joy and Matthew Joy as JTWR

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:

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Information in this section provided by Covius Document Services, LLC.



August 27, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9824 01.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: August 26, 2025, 11:14 a.m.
Location: ANCHORAGE, AK 99504

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Ann Bothwell Mauney Joy and Matthew Joy as JTWR

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 4166 APOLLO DR

City, State ZIP Code: ANCHORAGE, AK 99504-4511

Recipient Signature

Signature of Recipient:

And lov

Address of Recipient:

4/ ((Aprilo Diví

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9823 95.

Item Details

Status: Delivered, PO Box

Status Date / Time:August 25, 2025, 11:20 a.m.Location:FORT WORTH, TX 76107

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Pegasus Resources II LLC

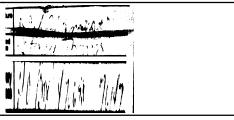
Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:



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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9823 88.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:August 25, 2025, 04:18 p.m.Location:FORT WORTH, TX 76107

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Pegasus Resources II LLC

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 3230 CAMP BOWIE BLVD STE 300
City, State ZIP Code: FORT WORTH, TX 76107-2502

Recipient Signature

Signature of Recipient:

16733(19

3230 CAMP BOWIE BLVD STE 300, FORT WORTH, TX 76107

Address of Recipient:

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9823 71.

Item Details

Status: Delivered, PO Box

Status Date / Time:August 25, 2025, 11:20 a.m.Location:FORT WORTH, TX 76107

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Pegasus Resources LLC

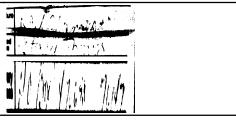
Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:



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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9823 64.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:August 25, 2025, 04:17 p.m.Location:FORT WORTH, TX 76107

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Pegasus Resources LLC

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 3230 CAMP BOWIE BLVD STE 300
City, State ZIP Code: FORT WORTH, TX 76107-2502

Recipient Signature

Signature of Recipient:

16733(19

3230 CAMP BOWIE BLVD STE 300, FORT WORTH, TX 76107

Address of Recipient:

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9823 57.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: August 25, 2025, 11:05 a.m.

Location:DALLAS, TX 75219Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: MSH Family Real Estate Partnership II LLC

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 4143 MAPLE AVE STE 500 City, State ZIP Code: DALLAS, TX 75219-3294

Recipient Signature

Signature of Recipient:

Address of Recipient:

Hay la Castus 143 Maylo Hvet yo

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9823 40.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: August 26, 2025, 10:20 a.m.

Location:DALLAS, TX 75219Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: SMP Titan Flex LP

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 4143 MAPLE AVE STE 500 City, State ZIP Code: DALLAS, TX 75219-3294

Recipient Signature

Signature of Recipient:

Address of Recipient:

HY3Maple Hve \$50

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Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9823 33.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: August 25, 2025, 11:05 a.m.

Location:DALLAS, TX 75219Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: SMP Titan Mineral Holdings LP

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 4143 MAPLE AVE STE 500 City, State ZIP Code: DALLAS, TX 75219-3294

Recipient Signature

Signature of Recipient:

Address of Recipient:

143 Maple Ave 450

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9823 26.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: August 25, 2025, 11:05 a.m.

Location:DALLAS, TX 75219Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: SMP Sidecar Titan Mineral Holdings LP

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 4143 MAPLE AVE STE 500 City, State ZIP Code: DALLAS, TX 75219-3294

Recipient Signature

Signature of Recipient:

Address of Recipient:

143 Maple Hold 50

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August 28, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9823 19.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: August 27, 2025, 10:29 a.m. Location: ROSWELL, NM 88201

Postal Product: First-Class Mail® Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Chad Barbe

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:

PO BOX 2107

Vum Bank

Address of Recipient:

ROSWELL, NM 88202-2107

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9823 02.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: August 25, 2025, 09:11 a.m.

Location:DENVER, CO 80202Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Sitio Permian LP

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 1401 LAWRENCE ST STE 1750
City, State ZIP Code: DENVER, CO 80202-3074

Recipient Signature

Signature of Recipient:

Address of Recipient:

1401 awane # 1751

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9822 96.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: August 25, 2025, 10:28 a.m.

Location:MIDLAND, TX 79705Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Oak Valley Mineral and Land LP

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:

When Tira Nellon

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9822 89.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: August 25, 2025, 10:28 a.m.

Location:MIDLAND, TX 79705Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Sortida Resources LLC

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:

Mond Tina Nellon

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9822 72.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: August 25, 2025, 02:02 p.m. Location: HOUSTON, TX 77056

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Post Oak Mavros II LLC

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 34 S WYNDEN DR STE 210
City, State ZIP Code: HOUSTON, TX 77056-2531

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9822 58.

Item Details

Status: Delivered, Left with Individual

Status Date / Time: August 25, 2025, 10:26 a.m.

Location: MIDLAND, TX 79705

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Andrew W Latham

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 2306 SINCLAIR AVE

City, State ZIP Code: MIDLAND, TX 79705-8521

Recipient Signature

Signature of Recipient:

2306

2306 SINCLAIR AVE, MIDLAND,

TX 79705

Address of Recipient:

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9822 41.

Item Details

Status: Delivered, Left with Individual

Status Date / Time: August 25, 2025, 01:02 p.m.

Location: MIDLAND, TX 79707 **Postal Product:** First-Class Mail®

Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Heirs and assigns of Wayne A Bissett c o Laura

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 4004 BLAKEMORE CT
City, State ZIP Code: MIDLAND, TX 79707-4548

Recipient Signature

Signature of Recipient:

4004 BLAKEMORE CT, MIDLAND, TX 79707

Address of Recipient:

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9822 10.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: August 26, 2025, 10:58 a.m. Location: ROSWELL, NM 88201

Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Leanne Jenkins Hacker

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:

16 m 7 \$166 10 00

Dann Wahn

Address of Recipient:

ROSWELL, NM 88202-2754

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9821 97.

Item Details

Status: Delivered, Left with Individual Status Date / Time: August 26, 2025, 09:07 a.m.

Location: SEMINOLE, TX 79360 **Postal Product:** First-Class Mail®

Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: James Matthew Jenkins

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 112 SW AVENUE C

City, State ZIP Code: SEMINOLE, TX 79360-4327

Recipient Signature

Signature of Recipient:

Address of Recipient: $1/2 \leq \omega \leq$

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9821 80.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:August 26, 2025, 01:53 p.m.Location:CARLSBAD, NM 88220

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 4023 W LEA ST

City, State ZIP Code: CARLSBAD, NM 88220-2737

Recipient Signature

Signature of Recipient:

4023 W LEA ST, CARLSBAD, NM

88220

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.



August 29, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9821 73.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: August 28, 2025, 08:10 a.m.

Location:TEAGUE, TX 75860Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Joy Elizabeth Cooksey

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: PO BOX 85

City, State ZIP Code: TEAGUE, TX 75860-0085

Recipient Signature

Signature of Recipient:

PO BOX 85

Address of Recipient:

TEAGUE, TX 75860-0085

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9821 59.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: August 26, 2025, 11:27 a.m.

Location:MALAGA, NM 88263Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: James Monroe Cooksey III

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: PO BOX 103

City, State ZIP Code: MALAGA, NM 88263-0103

Recipient Signature

Signature of Recipient:

Address of Recipient:

Dam Po Ray 103 88263

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.



August 28, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9821 42.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: August 27, 2025, 10:56 a.m.

Location:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: OGX Royalty Fund LP

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9821 28.

Item Details

Status: Delivered, Left with Individual

Status Date / Time: August 25, 2025, 09:30 a.m.

Location:MIDLAND, TX 79705Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: CWPLCO Inc

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 6 DESTA DR STE 3000
City, State ZIP Code: MIDLAND, TX 79705-5537

Recipient Signature

Signature of Recipient:

6 DESTA DR STE 3000, MIDLAND, TX 79705

Address of Recipient:

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



August 29, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9820 98.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: August 28, 2025, 09:37 a.m. Location: ROSWELL, NM 88201

Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Empire Energy LLC

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:

- (- FI . 11/h

PO BOX 4168

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9820 81.

Item Details

Status: Delivered to Agent, Left with Individual

Status Date / Time: August 26, 2025, 04:10 p.m. Location: ROSWELL, NM 88201

Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Empire Energy LLC

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)

O RIVERSIDE DR, ROSWELL,

Address of Recipient:

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Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9820 74.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: August 25, 2025, 11:04 a.m.

Location:DALLAS, TX 75219Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: SMP Patriot Mineral Holdings LLC

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 4143 MAPLE AVE STE 500 City, State ZIP Code: DALLAS, TX 75219-3294

Recipient Signature

Signature of Recipient:

Address of Recipient:

143 Maple Averyo

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9820 67**.

Item Details

Status: Delivered, Left with Individual

Status Date / Time: August 26, 2025, 01:13 p.m.

Location:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: LGP holdings LLC CJM Resources LP

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 507 N MARIENFELD ST STE 100

City, State ZIP Code: MIDLAND, TX 79701-4356

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9820 50.

Item Details

Status: Delivered, Left with Individual

Status Date / Time: August 25, 2025, 09:16 a.m.

Location:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Mewbourne Oil Company

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 414 W TEXAS AVE

City, State ZIP Code: MIDLAND, TX 79701-4409

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9820 43.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: August 26, 2025, 07:52 a.m.

Location:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: COG Acreage LP

Shipment Details

Weight: 3.0oz

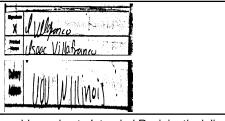
Destination Delivery Address

Street Address: 600 W ILLINOIS AVE
City, State ZIP Code: MIDLAND, TX 79701-4882

Recipient Signature

Signature of Recipient:

Address of Recipient:



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Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9820 36.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: August 25, 2025, 12:56 p.m.

Location:DENVER, CO 80202Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Civitas DE Basin Resources LLC

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 555 17TH ST STE 3700
City, State ZIP Code: DENVER, CO 80202-3906

Recipient Signature

Signature of Recipient:

Address of Recipient:

SSS 17th 3700

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9820 29.

Item Details

Status: Delivered to Agent, Picked up at USPS

Status Date / Time: August 25, 2025, 07:51 a.m.

Location:MIDLAND, TX 79706Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: EOG Resources Inc

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)

Address of Recipient:

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



September 1, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9820 12.

Item Details

Status: Delivered, PO Box

Status Date / Time: August 29, 2025, 08:26 p.m.

Location:DALLAS, TX 75260Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: EOG Resources Inc

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:

DAMY DO RY

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9820 05.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: August 26, 2025, 07:49 a.m.

Location: OKLAHOMA CITY, OK 73102

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Devon Energy Production Company L P

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 333 W SHERIDAN AVE

City, State ZIP Code: OKLAHOMA CITY, OK 73102-5010

Recipient Signature

Signature of Recipient:

Address of Recipient:

Square Square Starting Auction

Raise Starting Auction

Delay Mass 333 W Sharidus

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



August 28, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9819 92.

Item Details

Status: Delivered, Left with Individual Status Date / Time: August 27, 2025, 09:53 a.m.

Location:DALLAS, TX 75240Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: MRC Permian Company

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 5400 LYNDON B JOHNSON FWY STE 1500

City, State ZIP Code: DALLAS, TX 75240-1017

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS PO BOX 507 HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO }
COUNTY OF EDDY }

Account Number: 1227

Ad Number:

61120

Description:

case 25531

Ad Cost:

\$159.16

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

SS

August 28, 2025

That said newspaper was regularly issued and circulated on those dates.
SIGNED:

herry Drives

Agent

Subscribed to and sworn to me this 3rd day of September

2025.

Notary Public

___ County

ID#: 131272683

My commission expires:

9/7/25

STACI WOODS
Notary ID #131272683
My Commission Expires
September 7, 2025

KAIYA TOOP ABADIE SCHILL 555 RIVERGATE LANE, SUITE B-4-180 DURANGO, CO 81301

CASE No. 25531: Notice -- to all parties and persons having any right, title, interest or claim in this case, including owners of working interest, overriding royalty interest, and record title, among others, whether such parties or persons are listed herein or not, as well as notice to all known and unknown heirs, devisees, assigns and successors of such affected parties and persons, which based on reasonable diligence include, MRC PERMIAN COMPANY; DEVON ENERGY PRODUCTION COMPANY, L.P., EOG RESOURCES, INC: CIVITAS DE BASIN RESOURCES LLC; COG ACREAGE LP; MEWBOURNE OIL COMPANY; LGP HOLDINGS, LLC, CIM RESOURCES, LP; SMP PATRIOT MINERAL HOLDINGS, LLC; EMPIRE ENERGY, LLC; NEW STATE GAS, LLC (ROSMARY HINKLE); CWPLCO, INC.; OGX ROYALTY FUND, LP; JAMES MONROE COOKSEY, III; JOY ELIZABETH COOKSEY; BENNY MAYS JENKINS; JAMES MATTHEW JENKINS; LEANNE JENKINS; HACKER; BUCKHORN MINERALS IV, LP; HEIRS AND ASSIGNS OF WAYNE A. BISSETT, C/O LAURA BISSETT; ANDREW W. LATHAM; POST OAK MAVROS II, LLC; SORTIDA RESOURCES, LLC; OAK VALLEY MINERAL AND LAND, LP; SITIO PERMIAN, LP; CHAD BARBE; SMP SIDECAR TITAN working interest, overriding royalty interest, and record title, RESOURĆES, LLC; OAK VALLEY MINERAL AND LAND, LP; SITIO PERMIAN, LP; CHAD BARBE; SMP SIDECAR TITAN MINERAL HOLDINGS, LP; SMP TITAN MINERAL HOLDINGS, LP; SMP TITAN FLEX, LP; MSH FAMILY REAL ESTATE PARTNERSHIP II, LLC; PEGASUS RESOURCES, LLC; PEGASUS RESOURCES II, LLC; ANN BOTHWELL MAUNEY JOY AND MATTHEW JOY, AS JTWROS; TD MINERALS, LLC; COLGATE ROYALTIES, LP; FORTIS MINERALS, II, LLC; SEABOARD OIL COMPANY; MARK S. PARKER & MICHAEL L PIERCE, HEIRS OF GREG SHORT, A/K/A CHARLES GREGORY SHORT; AND RONADERO COMPANY INC. - of Cimarex Energy Co. of Colorados application for approval of a compulsory pooling, Eddy County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner plans to conduct a public New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner plans to conduct a public hearing at 9:00 a.m. on September 11, 2025, in the Wendell Chino Building, Pecos Hall located on the 1st Floor, at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending the hearing by remote access and reviewing the status of the case, you can visit the Divisions website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441. It is recommended that you check with the Division to determine the best option for attendance. Cimarex Energy Co. of Colorado at 6001 Deauville Blvd., Suite 300N, Midland, TX 79706, seeks for an order pooling all uncommitted mineral interests in the Wolfcamp formation, designed and appeals and appeals a standard 320 area more or and appeals as a standard 320 area more or and appeals and standard 320 area more or and appeals are standard 320 area more or and standard seeks and standard seeks area. all uncommitted mineral interests in the Wolfcamp formation, designated as a gas pool, underlying a standard 320-acre, more or less, spacing unit comprised of the E/2 of Section 14, all in Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico. The proposed U-lateral wells to be dedicated to the horizontal spacing unit are the Riverbend 14 Federal Com 4H Well, a gas well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 11 to a bottom hole location to the NE/4 NE/4 (Unit A) of Section 14: and the Riverbead 14 in the NE/4 NE/4 (Unit A) of Section 14; and the Riverbend 14 Federal Com 7H Well, a gas well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 11 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 14. The wells are unorthodox in their locations; the take points do not comply with setback requirements under the Divisions Special Rules for the Purple Sage; Wolfcamp Pool, as established in Order No. R-14262. Applicant will apply for administrative approval of the nonstandard locations. Also to be considered will be the cost of drilling and applications and the rules and the allegation of the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 8.5 miles north of the New Mexico Texas state line and approximately 6.1 miles south of Malaga, New Mexico. 61120-Published in Carlsbad Current Argus Aug 28, 2025.