

**BEFORE THE OIL CONSERVATION DIVISION  
EXAMINER HEARING SEPTEMBER 11, 2025**

**APPLICATION OF COTERRA ENERGY CO.  
FOR A COMPULSORY POOLING, LEA COUNTY, NEW MEXICO**

**Hearing Packet**

**Case No. 25563**

**SHOWBIZ 13-12 STATE COM 101H WELL  
SHOWBIZ 13-12 STATE COM 201H WELL**



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

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# TAB 1

## Coterra Reference for Case No. 25563

- **Application Case No. 25563:**  
SHOWBIZ 13-12 STATE COM 101H WELL  
SHOWBIZ 13-12 STATE COM 201H WELL
- **Coterra NMOCD Checklist Case No. 25563**



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF COTERRA ENERGY CO.  
FOR A COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

Case No. 25563

**APPLICATION**

Coterra Energy Operating Co. (“Coterra”), OGRID No. 215099, pursuant to its change of name from Cimarex Energy Co. to Coterra,<sup>1</sup> and through its undersigned attorneys, hereby files this Application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, Section 70-2-17, for an order pooling all uncommitted mineral interests in the Bone Spring formation, from the top of the Bone Spring to the base of the Second Bone Spring, excluding the Third Bone Spring formation that is encompassed in the Wolfbone Pool, underlying a standard 320-acre, more or less, spacing and proration unit comprised of the W/2 W/2 of Sections 12 and 13, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico.

In support of its Application, Coterra states the following:

1. Coterra is a working interest owner in the proposed horizontal spacing and proration unit (“HSU”) and has a right to drill a well thereon.
2. This Application, updated from the application filed in Case No. 23295, seeking to pool all of the Bone Spring formation except for the Third Bone Spring that has been included in the Wolfbone Pool, is filed in competition with the updated application filed by Pride Energy Company (“Pride”), that updated the application it filed in Case No. 22853.

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<sup>1</sup> Cimarex Energy Co. has changed its name to Coterra Energy Co., by Certificate of Amendment with the Secretary of the State of Delaware.

3. Coterra proposes and dedicates to the HSU two initial wells: the **Showbiz 13-12 State Com 101H Well**, and the **Showbiz 13-12 State Com 201H Well**, to be drilled to sufficient depths to test the First and Second Bone Spring formations.

4. Coterra proposes the **Showbiz 13-12 State Com 101H Well**, an oil well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 13 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 12.

5. Coterra proposes the **Showbiz 13-12 State Com 201H Well**, an oil well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 13 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 12.

6. The proposed wells are orthodox in their location, and the take points and completed interval comply with setback requirements under the statewide rules.

7. Coterra's good-faith review of the Division records revealed no apparent overlapping units; if an overlapping unit should be discovered, the Applicant will provide notice to affected persons during the permitting process pursuant to Rule 19.15.15.12B(1).

8. Coterra has sought in good faith but has been unable to obtain voluntary agreement from all interest owners to participate in the drilling of the wells or in the commitment of their interests to the wells for their development within the proposed HSU.

9. The pooling of all interests in the Bone Spring formation within the proposed HSU, and creation of the spacing unit, will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

10. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Coterra requests that all uncommitted interests in this HSU be pooled and that Coterra be designated the operator of the proposed horizontal wells and HSU.

WHEREFORE, Coterra requests that this Application be set for a hearing on October 9th, 2025, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted mineral interests in the Bone Spring formation (from the top of the Bone Spring to the base of the Second Bone Spring) underlying a standard 320-acre, more or less, spacing unit comprised of the W/2 W/2 of Sections 12 and 13, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico;

B. Approving two initial wells for the HSU: the **Showbiz 13-12 State Com 101H Well**, and the **Showbiz 13-12 State Com 201H Well**;

C. Designating Coterra as operator of this HSU and the horizontal wells to be drilled thereon;

D. Authorizing Coterra to recover its costs of drilling, equipping, and completing the wells;

E. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

F. Setting a 200% charge for the risk assumed by Coterra in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

\_\_\_\_\_  
Darin C. Savage

Andrew D. Schill  
William E. Zimsky

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*Attorneys for Coterra Energy Operating Co.*

***Application of Coterra Energy Operating Co. for a Compulsory Pooling, Lea County, New Mexico.*** Applicant in the above-styled cause seeks an order pooling all uncommitted mineral interests in the Bone Spring formation, from the top of the Bone Spring to the base of the second Bone Spring, excluding the Third Bone Spring formation encompassed in the Wolfbone Pool, underlying a standard 320-acre, more or less, spacing and proration unit comprised of the W/2 W/2 of Sections 12 and 13, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are as follows: the **Showbiz 13-12 State Com 101H Well**, an oil well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 13 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 12; and the **Showbiz 13-12 State Com 201H Well**, an oil well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 13 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 12. The wells will be orthodox, and the take points and completed intervals will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 15.5 miles north-northeast of Halfway, New Mexico.



## COTERRA COMPULSORY POOLING APPLICATION CHECKLIST

### ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

<b>Case: 25563</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date: September 11, 2025 (Scheduled hearing)</b>	
Applicant	<b>Cimarex Energy Co. of Colorado</b>
Designated Operator & OGRID (affiliation if applicable)	<b>162683</b>
Applicant's Counsel:	Darin C. Savage, Abadie & Schill, P.C.
Case Title:	APPLICATION OF COTERRA ENERGY CO., FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	Mongoose Minerals, Marathon Oil Permian, Concho Oil and Gas, and COG Operating
Well Family	Showbiz 13-12 State Com
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring formation, from the top of the Bone Spring formation to the base of the Second Bone Spring formation, excluding the Third Bone Spring formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring formation, from the top of the Bone Spring formation to the base of the Second Bone Spring formation, excluding the Third Bone Spring formation
Pool Name and Pool Code:	Scharb; Bone Spring: Pool Code: [55610]
Well Location Setback Rules:	Statewide Rules
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	Standard 320-acre, more or less
Building Blocks:	Quarter-Quarter Sections (40 Acre Blocks)
Orientation:	South - North
Description: TRS/County	W/2 W/2 of Sections 13 and 12, all in Township 19 South, Range 34 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and</u> <u>is approval of non-standard unit requested in this application?</u>	Yes, Standard Spacing Unit
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No, N/A
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	See Exhibit A-2, breakdown of ownership
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

<b>Well #1</b>	<b>Showbiz 13-12 State Com 101H Well</b> SHL: Unit M, 216' FSL, 250' FWL, Section 13, T19S-R34E; BHL: Unit D, 100' FNL, 330' FWL, Section 12, T19S-R34E, NMPM; Eddy County, New Mexico Completion Target: Bone Spring formation Well Orientation: South - North Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	<b>Showbiz 13-12 State Com 101H Well</b> FTP: Unit M, 100' FSL, 330' FWL, Section 13, T19S-R34E LTP: Unit D, 100' FNL, 330' FWL, Section 14, T25S-R28E
Completion Target (Formation, TVD and MD)	<b>Showbiz 13-12 State Com 101H Well</b> TVD approx. 9,648', TMD 19,648'; Bone Spring formation, See Exhibit A, A-1 & B-4
<b>Well #2</b>	<b>Showbiz 13-12 State Com 201H Well</b> SHL: Unit M, 216' FSL, 230' FWL, Section 13, T19S-R34E; BHL: Unit D, 100' FNL, 330' FWL, Section 12, T19S-R34E, NMPM; Eddy County, New Mexico Completion Target: Bone Spring formation Well Orientation: South - North Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	<b>Showbiz 13-12 State Com 201H Well</b> FTP: Unit M, 100' FSL, 330' FWL, Section 13, T19S-R34E LTP: Unit D, 100' FNL, 330' FWL, Section 12, T19S-R34E
Completion Target (Formation, TVD and MD)	<b>Showbiz 13-12 State Com 201H Well</b> TVD approx. 10,362', TMD 20,362'; Bone Spring formation, See Exhibit A, A-1 & B-4
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8000, Exhibit A
Production Supervision/Month \$	\$800, Exhibit A
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A

Pooled Parties (including ownership type)	All uncommitted WI owners; ORRI owners; and Record Title owners; including as shown on Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A, Para. 13
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
<b>Geology</b>	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1, B-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-3
Well Orientation (with rationale)	Exhibit B, B-1, B-2, B-3
Target Formation	Exhibit B-3, B-4
HSU Cross Section	Exhibit B-3, B-4
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit A-1, B-1, B-2, B-3
Structure Contour Map - Subsea Depth	Exhibit B-5, B-6
Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-4
<b>Additional Information</b>	
Special Provisions/Stipulations	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Darin C. Savage
<b>Signed Name</b> (Attorney or Party Representative):	/s/ Darin Savage
<b>Date:</b>	3-Sep-25

## TAB 2

**Coterra Exhibit A:** Self-Affirmed Statement of Ashley St. Pierre, Landman

- Coterra Exhibit A-1: C-102 Forms
- Coterra Exhibit A-2: Ownership and Sectional Map
- Coterra Exhibit A-3: Well Proposal Letters and AFEs
- Coterra Exhibit A-4: Chronology of Contacts with Uncommitted Owners



**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF COTERRA ENERGY  
OPERATING CO. FOR COMPULSORY  
POOLING, LEA COUNTY, NEW MEXICO**

**Case No. 25563**

**SELF-AFFIRMED STATEMENT OF ASHLEY ST. PIERRE**

I, Ashley St. Pierre, state and affirm the following:

1. I am over the age of eighteen years and have the capacity to execute this Self-Affirmed Statement, which is based on my personal knowledge.
2. I am a Senior Landman with Coterra Energy Operating Co. ("Coterra"), and I am familiar with the subject application and the lands involved.
3. I graduated in 2007 from Texas Tech University with a bachelor's degree in Energy Commerce. I have worked at Coterra for approximately nine months.
4. I have previously testified before the New Mexico Oil Conservation Division ("Division") as an expert witness in petroleum land matters and my credentials have been accepted by the Division and made a matter of record.
5. This Self-Affirmed Statement is submitted in connection with the filing by Coterra of the above-referenced spacing and compulsory pooling applications pursuant to 19.15.4.12.A(1).
6. Coterra seeks an order pooling all uncommitted mineral interests in the Bone Spring formation, from the top of the Bone Spring to the base of the Second Bone Spring, (Scharb; Bone Spring; Pool Code: [55610]), excluding the Third Bone Spring formation that is encompassed in



the Wolfbone Pool, underlying a standard 320-acre, more or less, spacing and proration unit comprised of the W/2 W/2 of Sections 12 and 13, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico.

7. This Application, updated from the application filed in Case No. 23295, seeking to pool all of the Bone Spring formation except for the Third Bone Spring that has been included in the Wolfbone Pool. Only the Wolfbone Pool underlying the Subject Lands, encompassing the Third Bone Spring and Upper Wolfcamp formations is contested in Case No. 25564. This Application Case No. 24463 is uncontested, and therefore, being presented by Self-Affirmed Statement herein.

8. Coterra proposes and dedicates to the HSU two initial wells: the **Showbiz 13-12 State Com 101H Well**, and the **Showbiz 13-12 State Com 201H Well**, to be drilled to sufficient depths to test the First and Second Bone Spring formations.

- Under Case No. 25563, Coterra seeks to dedicate the **Showbiz 13-12 State Com 101H Well**, an oil well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 13 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 12; approximate TVD of 9,648'; approximate TMD of 19,648'; FTP in Section 13: 100' FSL, 330' FWL; LTP in Section 12: 100' FNL, 330' FWL.
- Under Case No. 25563, Coterra seeks to dedicate the **Showbiz 13-12 State Com 201H Well**, an oil well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 13 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 12; approximate TVD of 10,362'; approximate TMD of 20,362'; FTP in Section 13: 100' FNL, 330' FWL; LTP in Section 12: 100' FNL, 330' FWL.

9. **Coterra Exhibit A-1** contains the C-102 for each of the two (2) wells.

10. **Coterra Exhibit A-2** contains a general location plat and a plat outlining the unit being pooled, which show the locations of the proposed well within the unit. The well location is orthodox, and it meets the Division's offset requirements. Coterra Exhibit A-2 includes parties being pooled, the nature of their interests, and information regarding the working interest owners, the overriding royalty interest owners, and the record title owners to be pooled.

11. There are no depth severances in the Bone Spring formation in this acreage.

12. A good faith review of records did not reveal any overlapping units.

13. **Coterra Exhibit A-2** also contains a list of names and addresses for the uncommitted interest owners I provided to the law firm of Abadie & Schill P.C. In compiling these addresses, I conducted a diligent search of the public records in Lea County, New Mexico, where the well is located, and of phone directories and did computer searches to locate the contact information for parties entitled to notification. Notice letters were sent to all Working Interest Owners and all of the letters were delivered except for following: (1) Notice letters sent to LHAH Properties, LLC, and Hanley Petroleum are listed as "Returned;" and (2) Notice letters sent to H6 Holdings, LLC, and Buckhorn Energy, LLC, as listed as "Mailed," which means in-transit or available for pick-up. Coterra published notice in the Hobbs NewsSun, a newspaper of general circulation in Lea County, New Mexico, to account for any unlocatable parties and cover any contingencies regarding notice.

14. **Coterra Exhibit A-3** is a sample proposal letter and the AFEs for the proposed well. The estimated cost of the well set forth in the AFEs is fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.

15. The interest owners being pooled have been contacted regarding the proposed well but have failed or refused to voluntarily commit their interest in the well. However, Coterra has

been in ongoing discussions with some of the interest owners to voluntarily enter into a Joint Operating Agreement. If a mutually agreeable Joint Operating Agreement is reached between Coterra and another interest owner or owners, Coterra requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and protection of correlative rights.

16. **Coterra Exhibit A-4** provides a chronology and history of contacts with the owners. Coterra has made a good faith effort to negotiate with the interest owners, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed horizontal spacing unit.

17. Coterra requests overhead and administrative rates of \$8,000/month for drilling each well and \$800/month for producing each well. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of southeastern New Mexico. Coterra requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

18. Coterra requests the maximum cost, plus 200% risk charge be assessed against non-consenting working interest owners to the extent needed.

19. Coterra requests that any unleased mineral interest be pooled pursuant to the statutory royalty rate of one-eighth (1/8).

20. Coterra requests that it be designated operator of the unit and well.

21. Land exhibits were prepared by me or under my direct supervision based on business and company records. Well proposals, a sample of which is included as Exhibit A-3, was



drafted and sent by previous land John Coffman, whom is no longer with Coterra and whom I have replaced as the Landman in Case No. 24463.

22. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.

23. The foregoing is correct and complete to the best of my knowledge and belief.

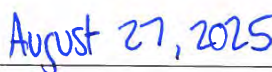
*[Signature page follows]*

*Signature page of Self-Affirmed Statement of Ashley St. Pierre:*

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25563 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.



Ashley St. Pierre



Date Signed

C-102  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

## WELL LOCATION INFORMATION

API Number	Pool Code 55610	Pool Name Scharb; Bone Spring
Property Code	Property Name SHOWBIZ 13-12 STATE COM	Well Number 101H
OGRID No. 21509	Operator Name CIMAREX ENERGY CO.	Ground Level Elevation 3853.3'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

## Surface Location

UL M	Section 13	Township 19S	Range 34E	Lot	Ft. from N/S 216 SOUTH	Ft. from E/W 250 WEST	Latitude (NAD 83) 32.653680°	Longitude (NAD 83) -103.521555°	County LEA
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## Bottom Hole Location

UL D	Section 12	Township 19S	Range 34E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 330 WEST	Latitude (NAD 83) 32.681837°	Longitude (NAD 83) -103.521334°	County LEA
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Dedicated Acres 320	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

## Kick Off Point (KOP)

UL M	Section 13	Township 19S	Range 34E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 330 WEST	Latitude (NAD 83) 32.653363°	Longitude (NAD 83) -103.521296°	County LEA
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## First Take Point (FTP)

UL M	Section 13	Township 19S	Range 34E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 330 WEST	Latitude (NAD 83) 32.653363°	Longitude (NAD 83) -103.521296°	County LEA
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## Last Take Point (LTP)

UL D	Section 12	Township 19S	Range 34E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 330 WEST	Latitude (NAD 83) 32.681837°	Longitude (NAD 83) -103.521334°	County LEA
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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<b>OPERATOR CERTIFICATIONS</b>  <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>  <i>Shelly Bowen</i> 8/26/2025  Signature _____ Date _____ Shelly Bowen Printed Name _____ shelly.bowen@coterra.com Email Address _____	<b>SURVEYOR CERTIFICATIONS</b>  <i>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>    Signature and Seal of Professional Surveyor _____ 23782 June 07, 2023 Certificate Number _____ Date of Survey _____
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Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

COTERRA  
EXHIBIT  
A-1



C-102  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	<input type="checkbox"/> Initial Submittal
				<input type="checkbox"/> Amended Report
<input type="checkbox"/> As Drilled				

## WELL LOCATION INFORMATION

API Number	Pool Code 55610	Pool Name	Scharb; Bone Spring
Property Code	Property Name	SHOWBIZ 13-12 STATE COM	Well Number 201H
OGRID No. 215099	Operator Name	CIMAREX ENERGY CO.	Ground Level Elevation 3852.1'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal	

## Surface Location

UL M	Section 13	Township 19S	Range 34E	Lot	Ft. from N/S 216 SOUTH	Ft. from E/W 230 WEST	Latitude (NAD 83) 32.653680°	Longitude (NAD 83) -103.521620°	County LEA
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## Bottom Hole Location

UL D	Section 12	Township 19S	Range 34E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 330 WEST	Latitude (NAD 83) 32.681837°	Longitude (NAD 83) -103.521334°	County LEA
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Dedicated Acres 320	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

## Kick Off Point (KOP)

UL M	Section 13	Township 19S	Range 34E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 330 WEST	Latitude (NAD 83) 32.653363°	Longitude (NAD 83) -103.521296°	County LEA
------	------------	--------------	-----------	-----	------------------------	-----------------------	------------------------------	---------------------------------	------------


## First Take Point (FTP)

UL M	Section 13	Township 19S	Range 34E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 330 WEST	Latitude (NAD 83) 32.653363°	Longitude (NAD 83) -103.521296°	County LEA
------	------------	--------------	-----------	-----	------------------------	-----------------------	------------------------------	---------------------------------	------------

## Last Take Point (LTP)

UL D	Section 12	Township 19S	Range 34E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 330 WEST	Latitude (NAD 83) 32.681837°	Longitude (NAD 83) -103.521334°	County LEA
------	------------	--------------	-----------	-----	------------------------	-----------------------	------------------------------	---------------------------------	------------

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
---	--	-------------------------

<b>OPERATOR CERTIFICATIONS</b>  <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> <i>Shelly Bowen</i> 8/26/2025 Signature Date Shelly Bowen Printed Name shelly.bowen@coterra.com Email Address	<b>SURVEYOR CERTIFICATIONS</b>  <i>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>   Signature and Seal of Professional Surveyor 23782 June 07, 2023 Certificate Number Date of Survey
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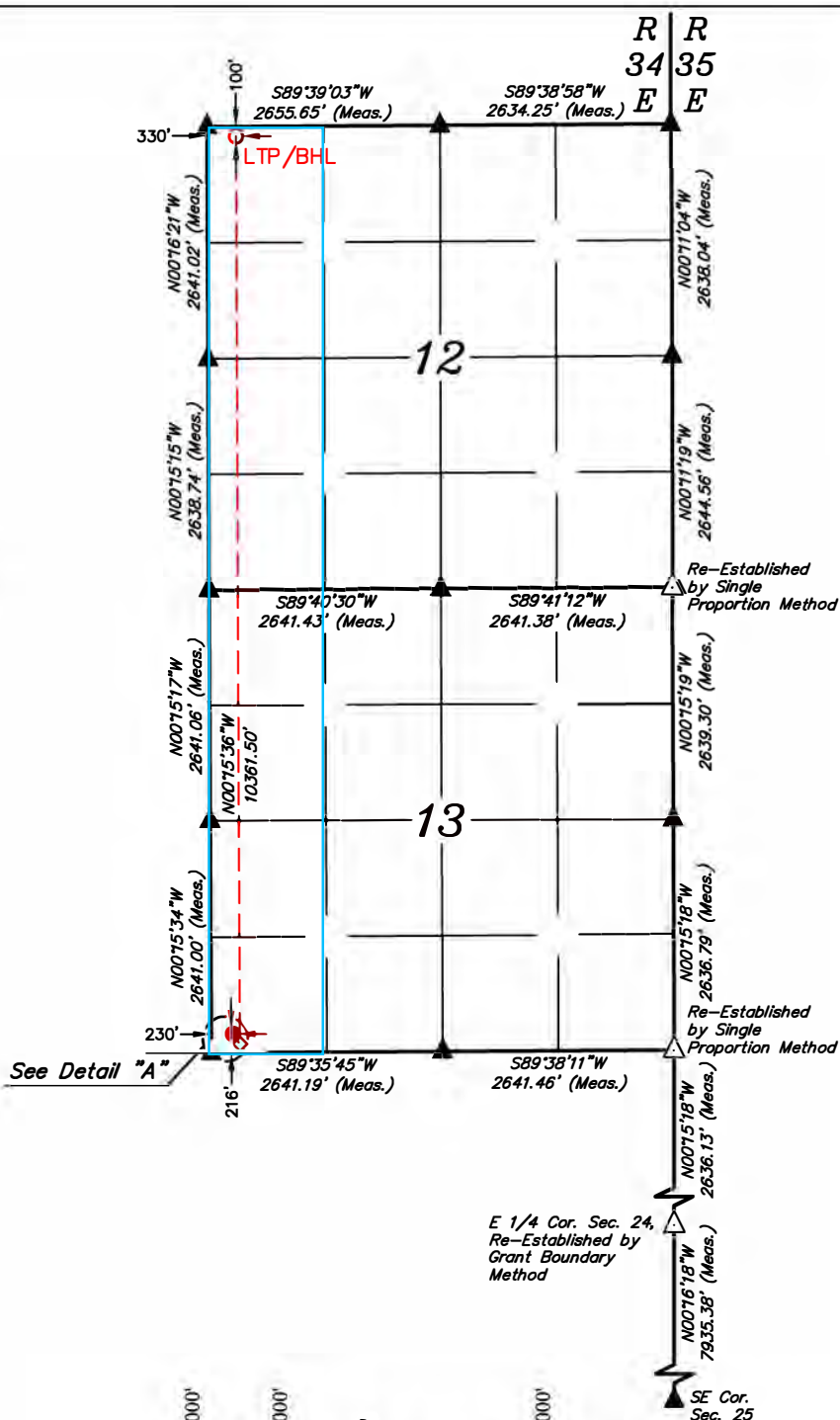
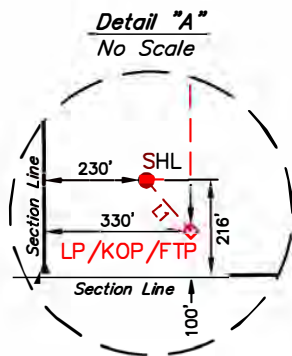
Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



Property Name SHOWBIZ 13-12 STATE COM	Well Number 201H	Drawn By N.D.T. 06-08-23	Revised By REV. 1 T.J.S. 08-22-25 (UPDATE SHEET LAYOUTS)
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NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)



- = SURFACE HOLE LOCATION
- ◇ = LANDING POINT/KICK OFF POINT/  
FIRST TAKE POINT
- = LAST TAKE POINT/BOTTOM  
HOLE LOCATION
- ▲ = SECTION CORNER LOCATED
- △ = SECTION CORNER  
RE-ESTABLISHED.  
(Not Set on Ground.)

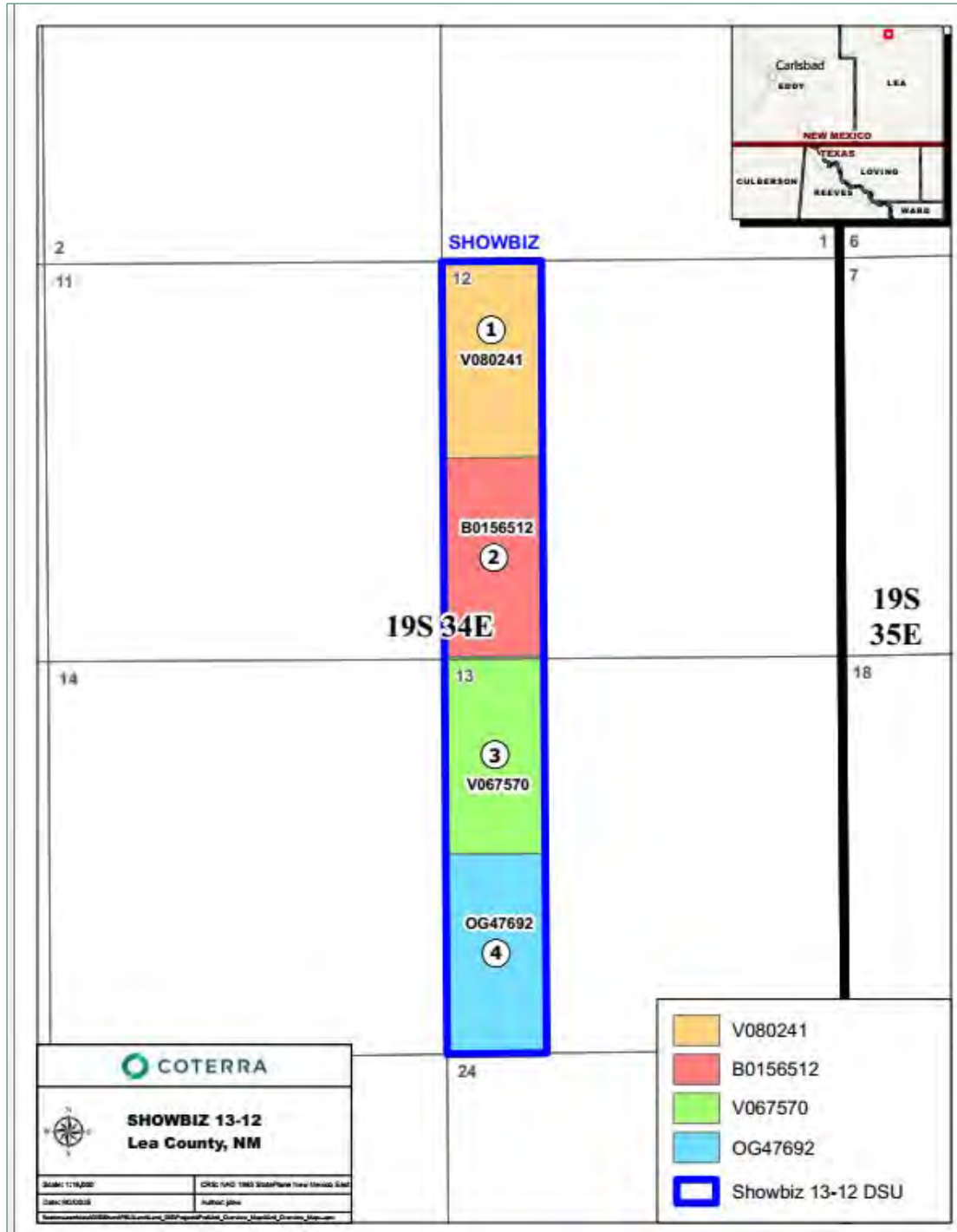
LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S41°04'32"E	152.72'

<b>NAD 83 (SURFACE HOLE LOCATION)</b> LATITUDE = 32°39'13.25" (32.653680°) LONGITUDE = -103°31'17.83" (-103.521620°)	<b>NAD 83 (LP/KOP/FTP)</b> LATITUDE = 32°39'12.11" (32.653363°) LONGITUDE = -103°31'16.66" (-103.521296°)	<b>NAD 83 (LTP/BHL)</b> LATITUDE = 32°40'54.61" (32.681837°) LONGITUDE = -103°31'16.80" (-103.521334°)
<b>NAD 27 (SURFACE HOLE LOCATION)</b> LATITUDE = 32°39'12.80" (32.653556°) LONGITUDE = -103°31'16.06" (-103.521128°)	<b>NAD 27 (LP/KOP/FTP)</b> LATITUDE = 32°39'11.66" (32.653239°) LONGITUDE = -103°31'14.89" (-103.520803°)	<b>NAD 27 (LTP/BHL)</b> LATITUDE = 32°40'54.71" (32.681713°) LONGITUDE = -103°31'15.03" (-103.520840°)
<b>STATE PLANE NAD 83 (N.M. EAST)</b> N: 602494.65' E: 791160.86'	<b>STATE PLANE NAD 83 (N.M. EAST)</b> N: 602379.97' E: 791261.67'	<b>STATE PLANE NAD 83 (N.M. EAST)</b> N: 612739.35' E: 791170.73'
<b>STATE PLANE NAD 27 (N.M. EAST)</b> N: 602431.03' E: 749980.61'	<b>STATE PLANE NAD 27 (N.M. EAST)</b> N: 602316.35' E: 750081.43'	<b>STATE PLANE NAD 27 (N.M. EAST)</b> N: 612675.39' E: 749990.77'

Sheet 2 of 2

## OWNERSHIP BREAKDOWN

**Showbiz 13-12 State Com 101H and 201H Wells**  
W/2 W/2 of Section 12 and 13, T19S-R34E, Lea County, New Mexico,  
Bone Spring Formation, Permian Basin



**TRACT 1 OWNERSHIP – State of NM V080241 (W2NW4 of Section 12, T19S-34E being 80 acres):**

<b>Owner</b>	<b>Net Acres</b>	<b>Tract WI</b>	<b>Status</b>
MRC Permian Company	28	35.00%	Uncommitted
Hanley Petroleum, Inc.	16.80	21.00%	Committed
Prospector, LLC (now Coterra)	8.0	10.00%	Committed
Marathon Oil Permian, LLC	11.60	14.50%	Committed
Crump Family Partnership, Ltd.	2.0	2.50%	Uncommitted
Buckhorn Energy, LLC	2.0	2.50%	Uncommitted
LHAH Properties, LLC	2.0	2.50%	Committed
Warren Ventures, Ltd.	2.0	2.50%	Committed
Featherstone Development Corp (now Coterra)	1.60	2.00%	Committed
CD Ray Exploration, LLC	1.33	1.66667%	Uncommitted
Big Three Energy Group, LLC (now Coterra)	1.20	1.50%	Committed
Parrot Head Properties, LLC (now Coterra)	1.20	1.50%	Committed
H6 Holdings, LLC	1.0	1.25%	Committed
Sharktooth Resources, Ltd.	0.6667	00.83333%	Uncommitted
Tarpon Industries	0.40	00.50%	Committed
TBO Oil & Gas, LLC	0.20	00.25%	Committed
COG Operating, LLC	*Record Title Owner		Committed
*See Recapitulation for full interest on a Unit Basis			
<b>Total:</b>	<b>80</b>	<b>100%</b>	

**TRACT 2 OWNERSHIP – State of NM B0156512 (W2SW4 of Section 12, T19S-34E being 80 acres):**

<b>Owner</b>	<b>Net Acres</b>	<b>Tract WI</b>	<b>Status</b>
Chevron USA, Inc.	80	100%	Uncommitted & Record Title Owner
*See Recapitulation for full interest on a Unit Basis			
<b>Total:</b>	<b>80</b>	<b>100%</b>	





**TRACT 3 OWNERSHIP – State of NM V067570 (W2NW4 of Section 13, T19S-34E being 80 acres):**

Owner	Net Acres	Tract WI	Status
Coterra Energy Operating Co.	80	100%	Committed
Pride Energy Company	*Record Title Owner		Uncommitted
*See Recapitulation for full interest on a Unit Basis			
<b>Total:</b>	<b>80</b>	<b>100%</b>	

**TRACT 4 OWNERSHIP – State of NM OG47692 (W2SW4 of Section 13, T19S-34E being 80 acres):**

Owner	Net Acres	Tract WI	Status
Coterra Energy Operating Co.	80	100%	Committed
ZPZ Delaware I, LLC	*Record Title Owner		Uncommitted
*See Recapitulation for full interest on a Unit Basis			
<b>Total:</b>	<b>80</b>	<b>100%</b>	

\*Uncommitted Working Interest Owners Highlighted in Yellow



**ORRI Owners to be Pooled – Tract 1**

Mongoose Minerals, LLC  
600 W. Illinois Ave  
Midland, TX 79701

CD Ray Exploration, LLC  
PO Box 51608  
Midland, TX 79701

Concho Oil & Gas, LLC  
5500 W Texas Ave, Suite 100  
Midland, TX 79701

Crown Oil Partners, LP  
PO Box 51608  
Midland, TX 79701

Good News Minerals, LLC  
PO Box 50820  
Midland, TX 79710

Post Oak Crown IV, LLC  
5200 San Felipe  
Houston, TX 77056

Post Oak Crown IV-B, LLC  
5200 San Felipe  
Houston, TX 77056

Collins & Jones Investments, LLC  
508 Wall Street, Suite 1200  
Midland, TX 79701

LMC Energy, LLC  
5500 W Texas Ave, Suite 945  
Midland, TX 79701

H Jason Wacker, ssp  
5601 Hilcrest  
Midland, TX 79707

David W Cromwell, ssp  
2008 Country Club Drive  
Midland, TX 79701

Kaleb Smith, ssp  
PO Box 50820  
Midland, TX 79710

Deane Durham, ssp  
PO Box 50820  
Midland, TX 79710

Mike Moylett, ssp  
PO Box 50820  
Midland, TX 79710

Post Oak Crown Minerals, LLC  
5200 San Felipe  
Houston, TX 77056

Sortida Resources, LLC  
PO Box 50820  
Midland, TX 79710

Oak Valley Mineral and Land, LP  
PO Box 50820  
Midland, TX 79710

**ORRI Owners to be Pooled - Tracts 3 & 4**

ZPZ Delaware I, LLC  
300 N. Marienfeld, Suite 100  
Midland, TX 79701



**Unit Recapitulation – Bone Spring Formation – 320 Acre HSU****Showbiz 13-12 State Com 101H and 201H Wells**

W/2 W/2 of Section 13-12, T19S-R34E, Eddy County, New Mexico

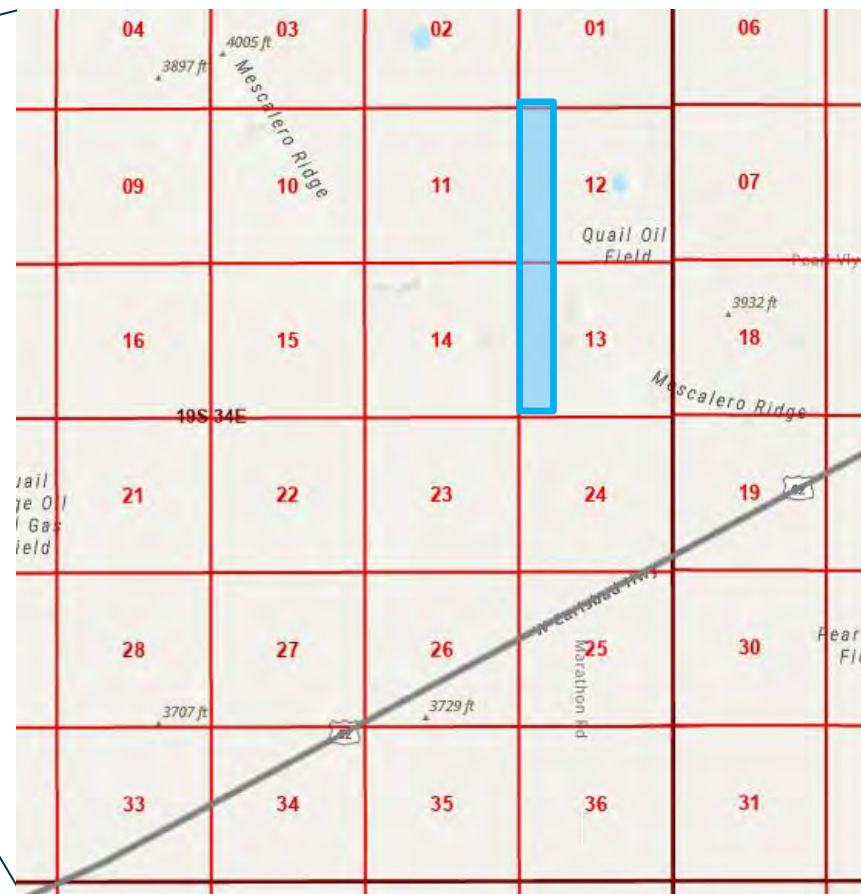
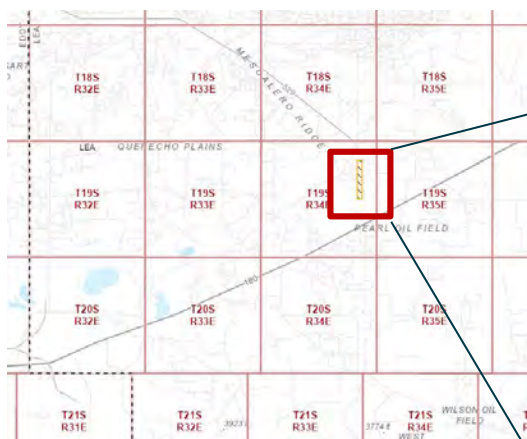
<b>Owner</b>	<b>Interest</b>
Hanley Petroleum Inc.	5.25%
Marathon Oil Permian, LLC	3.625%
LHAH Properties, LLC	0.625%
Warren Ventures, Ltd.	0.625%
H6 Holdings, LLC	0.3125%
Tarpon Industries	0.125%
TBO Oil & Gas, LLC	0.0625%
Prospector, LLC (acquired by Coterra)	2.50%
Featherstone Development Corp (acquired by Coterra)	0.50%
Big Three Energy Group, LLC (acquired by Coterra)	0.375%
Parrot Head Properties, LLC (acquired by Coterra)	0.375%
Coterra Energy Operating Co. f/k/a Cimarex Energy Co.	50.00%
MRC Permian Company (acquired interest of COG Operating LLC & Concho Oil & Gas)	8.75%
Crump Family Partnership, Ltd	0.625%
Buckhorn Energy, LLC	0.625%
CD Ray Exploration, LLC	0.41667%
Sharktooth Resources, Ltd.	0.20833%
Chevron USA, Inc.	25.00%
<b>TOTAL</b>	<b>100.0000000%</b>

**Pooling List Recapitulation****Full List of Working Interest Owners to be Pooled**

<b>Company</b>	<b>WI</b>
MRC Permian Company	8.75%
Crump Family Partnership, Ltd	0.625%
Buckhorn Energy, LLC	0.625%
CD Ray Exploration, LLC	0.41667%
Sharktooth Resources, Ltd.	0.20833%
Chevron USA, Inc.	25.00%
*All Overriding Royalty Interests listed on the previous pages	



# Showbiz Locator Map – Lea County, New Mexico



## SHOWBIZ STATE COM

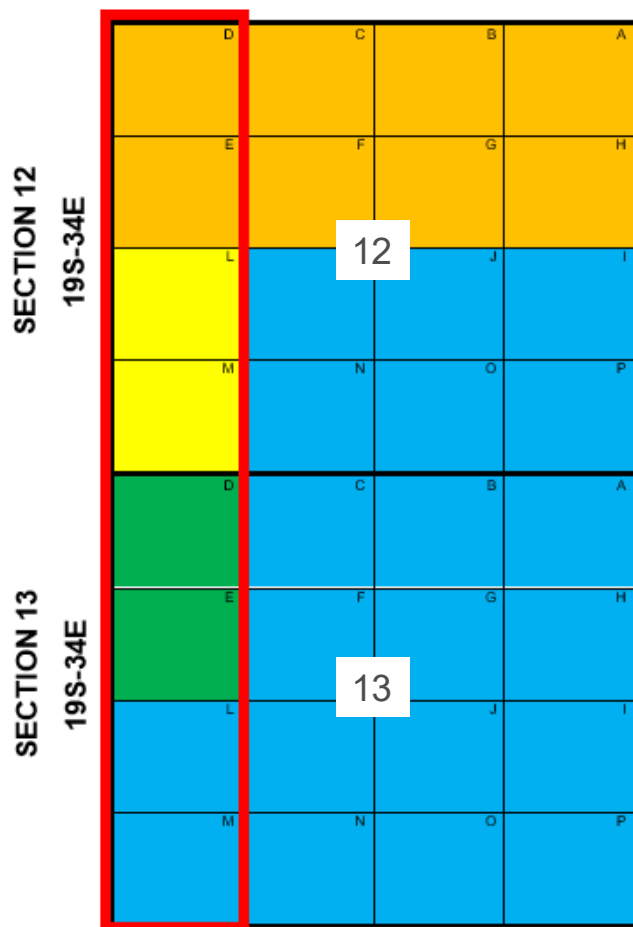
Case No. 25563

### T19S R34E

Section 12 – W2W2 - 160 acres

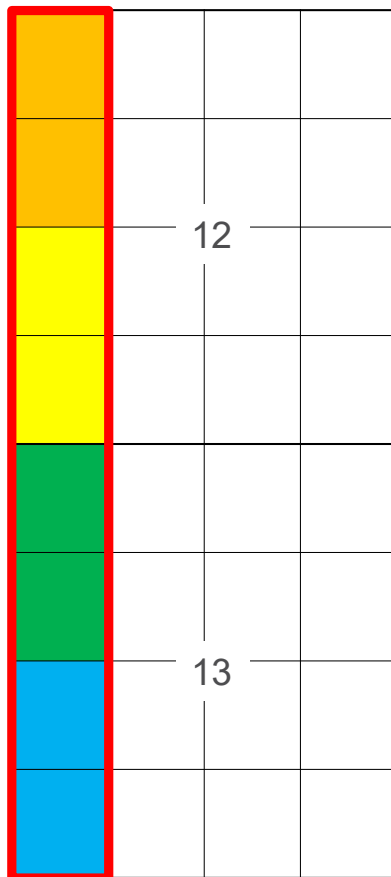
Section 13 – W2W2 - 160 acres

# Showbiz State Com – Land Summary



- Tract 1 – State of NM – V080241 (80 ac)
- Tract 2 – State of NM – B0156512 – (80 ac)
- Tract 3 – State of NM – V067570 – (80 ac)
- Tract 4 – State of NM – OG47692 – (80 ac)
- Proposed Showbiz Unit Boundary

# Showbiz State Com – Bone Spring Ownership



- Tract 1 – State of NM – V080241 (80 ac)
- Tract 2 – State of NM – B0156512 – (80 ac)
- Tract 3 – State of NM – V067570 – (80 ac)
- Tract 4 – State of NM – OG47692 – (80 ac)
- Proposed Showbiz Unit Boundary

Committed Working Interest Parties	Bone Spring Unit WI
Hanley Petroleum Inc.	5.25000%
Marathon Oil Permian, LLC	3.62500%
LHAH Properties, LLC	0.62500%
Warren Ventures, Ltd.	0.62500%
H6 Holdings, LLC	0.31250%
Tarpon Industries	0.12500%
TBO Oil & Gas, LLC	0.06250%
Prospector, LLC**	2.50000%
Featherstone Development Corp**	0.50000%
Big Three Energy Group, LLC**	0.37500%
Parrot Head Properties, LLC**	0.37500%
Coterra Energy Operating Co. f/k/a Cimarex Energy Co.	25.00000%
Coterra Energy Operating Co. f/k/a Cimarex Energy Co.	25.00000%
<b>Total Committed Working Interest</b>	<b>64.37500%</b>

Uncommitted Working Interest Parties	Bone Spring Unit WI
MRC Permian Company^^	8.75000%
Crump Family Partnership, Ltd	0.62500%
Buckhorn Energy, LLC	0.62500%
CD Ray Exploration, LLC	0.41667%
Sharktooth Resources, Ltd.	0.20833%
Chevron USA, Inc.	25.00000%
<b>Total Uncommitted Working Interest</b>	<b>35.62500%</b>

**\*\*Coterra Energy Operating Co. acquired this interest in 2024**

**^^MRC Permian acquired the interest of COG Operating LLC and Concho Oil and Gas**



November 28, 2022

LHAH Properties LLC  
P.O. Box 1348  
Fort Worth, TX 76101

**Re:      Proposal to Drill  
         Showbiz 13-12 State Com 101H, 201H, and 301H  
         Sections 13 & 12, Township 19 South, Range 34 East  
         Lea County, NM**

Dear Working Interest Owner,

Cimarex Energy Co. hereby proposes to drill the Showbiz 13-12 State Com 101H, 201H, and 301H wells at a legal location in Section 13, Township 19 South, Range 34 East, NMPM, Lea County, NM.

**Showbiz 13-12 State Com 101H**- The intended surface hole location for the well will be in the SW/4SW/4 of Section 13, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FNL and 660' FWL of Section 12, Township 19 South, Range 34 East. The well is proposed to be drilled vertically to the 1st Bone Spring interval and laterally within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 9,648'.

**Showbiz 13-12 State Com 201H** - The intended surface hole location for the well will be in the SW/4SW/4 of Section 13, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FNL and 660' FWL of Section 12, Township 19 South, Range 34 East. The well is proposed to be drilled vertically to the 2nd Bone Spring interval and laterally within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 10,362'.

**Showbiz 13-12 State Com 301H** - The intended surface hole location for the well will be in the SW/4SW/4 of Section 13, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FNL and 660' FWL of Section 12, Township 19 South, Range 34 East. The well is proposed to be drilled vertically to the 3rd Bone Spring interval and laterally within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 10,843'.

It should be understood that compliance with topography or cultural or environmental concerns, among others, might require modification of Cimarex's intended procedure. Cimarex will advise you of any such modifications.



Enclosed, in duplicate, is (i) our detailed AFE reflecting estimated costs associated with this proposal, and; (ii) our proposed form of Operating Agreement to govern operations of the Showbiz 13-12 State Com 101H, 201H and 301H wells. If you intend to participate, please approve and return one (1) original of the enclosed AFE, one (1) original of the signature page to the Operating Agreement, along with the contact information to receive your well data, to the undersigned within thirty (30) days of receipt of this proposal. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance to Cimarex prior to commencement of drilling operations; otherwise, you will be covered by insurance procured by Cimarex and will be responsible for your share of the cost.

Cimarex will file for force pooling for the Showbiz 13-12 State Com 101H-301H wells thirty (30) days after the receipt of this proposal.

If you elect not to participate, please so indicate on the attached election form and return it to the attention of the undersigned at the letterhead address.

Please call the undersigned at (432) 571-7883 with any questions or comments.

Respectfully,



John Coffman  
Landman  
[John.coffman@coterra.com](mailto:John.coffman@coterra.com)



**ELECTION TO PARTICIPATE  
Showbiz 13-12 State Com 101H**

\_\_\_\_\_ LHAH Properties LLC elects **TO** participate in the proposed Showbiz 13-12 State Com 101H well.

\_\_\_\_\_ LHAH Properties LLC elects **NOT** to participate in the proposed Showbiz 13-12 State Com 101H well.

Dated this \_\_\_\_\_ day of \_\_\_\_\_, 2022.

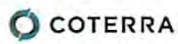
Signature: \_\_\_\_\_

Title: \_\_\_\_\_

If your election above is TO participate in the proposed Showbiz 13-12 State Com 101H well, then:

\_\_\_\_\_ LHAH Properties LLC elects **TO** be covered by well control insurance procured by Cimarex Energy Co.

\_\_\_\_\_ LHAH Properties LLC elects **NOT** to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.



## Authorization For Expenditure Drilling

AFE # 26723015

Company Entity

CIMAREX ENERGY CO (001)

Date Prepared

11/29/2022

Exploration Region	Well Name	Prospect	Property Number	AFE
Permian Basin	SHOWBIZ 13-12 STATE COM 101H	QUAIL RIDGE PROSPECT	309617-255.01	26723015
County, State	Location	Estimated Spud	Estimated Completion	
Lea, NM	Sections 12-13, 19S-34E	7/17/2023		
<input checked="" type="checkbox"/> New Supplement Revision	Formation	Well Type	Ttl Measured Depth	Ttl Vertical Depth
	Bone Spring 1 /Sd/	DEV	19,648	9,648

Purpose DRILL &amp; COMPLETE - Showbiz 12-13 State Com 1H

Description

<b>Intangible</b>		Completed Well Cost
Completion Costs	\$8,192,587	\$8,192,587
<b>Total Intangible Cost</b>	<b>\$8,192,587</b>	<b>\$8,192,587</b>
<b>Tangible</b>		Completed Well Cost
Well Equipment	\$1,782,680	\$1,782,680
Lease Equipment	\$1,038,853	\$1,038,853
<b>Total Tangible Cost</b>	<b>\$2,821,533</b>	<b>\$2,821,533</b>
<b>Total Well Cost</b>	<b>\$11,014,120</b>	<b>\$11,014,120</b>

Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

☒ I elect to purchase my own well control insurance policy.

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

☒ I elect to take my gas in kind.

☒ I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Nonoperator Approval

Company	Approved By (Print Name)	Approved By (Signature)	Date

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement.

11/29/2022

**COTERRA** Authorization For Expenditure - SHOWBIZ 13-12 STATE COM  
101H

AFE # 26723015

Description	BCP - Drilling		ACP - Drilling		Comp/Stim		Production Equip		Post Completion		Total
	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Cost
Roads & Location	DIDC.100	100,000			STIM.100	10,000	CON.100	63,921	PCOM.100	10,000	183,921
Damages	DIDC.105	20,000					CON.105	4,155			24,155
Mud/Fluids Disposal	DIDC.255	125,000			STIM.255	44,000			PCOM.255	0	169,000
Day Rate	DIDC.115	549,000	DICC.120	120,000							669,000
Misc Preparation	DIDC.120	20,000									20,000
Bits	DIDC.125	62,000	DICC.125	0	STIM.125	0			PCOM.125	0	62,000
Fuel	DIDC.135	43,000	DICC.130	0					PCOM.130	0	43,000
Water for Drilling Rig (Not Frac Water)	DIDC.140	25,000	DICC.135	0	STIM.135	17,000			PCOM.135	0	42,000
Mud & Additives	DIDC.145	285,000									285,000
SWD PIPED TO 3RD PARTY SWD WELL									PCOM.257	95,040	95,040
Surface Rentals	DIDC.150	98,000	DICC.140	0	STIM.140	122,000	CON.140	1,812	PCOM.140	90,000	311,812
Downhole Rentals	DIDC.155	133,000			STIM.145	45,000			PCOM.145	0	178,000
Flowback Labor					STIM.141	0			PCOM.141	30,000	30,000
Automation Labor							CON.150	48,048	PCOM.150	5,000	53,048
Mud Logging	DIDC.170	20,000									20,000
IPC & EXTERNAL PAINTING							CON.165	24,824			24,824
Cementing & Float Equipment	DIDC.185	180,000	DICC.155	63,000							243,000
Tubular Inspections	DIDC.190	50,000	DICC.160	10,000	STIM.160	4,000			PCOM.160	0	64,000
Casing Crews	DIDC.195	15,000	DICC.165	15,000	STIM.165	0					30,000
Mechanical Labor	DIDC.200	28,000	DICC.170	10,000	STIM.170	0	CON.170	183,459	PCOM.170	10,000	231,459
Trucking/Transportation	DIDC.205	18,000	DICC.175	8,000	STIM.175	4,000	CON.175	23,438	PCOM.175	0	53,438
Supervision	DIDC.210	72,000	DICC.180	12,000	STIM.180	42,000	CON.180	27,913	PCOM.180	5,400	159,313
Trailer House/Camp/Catering	DIDC.280	41,000	DICC.255	6,000	STIM.280	22,000					69,000
Other Misc Expenses	DIDC.220	5,000	DICC.190	0	STIM.190	74,000	CON.190	31,961	PCOM.190	0	110,961
Overhead	DIDC.225	10,000	DICC.195	5,000							15,000
MOB/DEMOB	DIDC.240	110,000									110,000
Directional Drilling Services	DIDC.245	321,000									321,000
Solids Control	DIDC.260	35,000									35,000
Well Control Equip (Snubbing Services)	DIDC.265	77,000	DICC.240	5,000	STIM.240	55,000			PCOM.240	0	137,000
Completion Rig					STIM.115	21,000			PCOM.115	40,000	61,000
Coil Tubing Services					STIM.260	137,000			PCOM.260	0	137,000
Completion Logging/Perforating/Wireline					STIM.200	224,000			PCOM.200	0	224,000
Composite Plugs					STIM.390	34,000			PCOM.390	0	34,000
Stimulation Pumping/Chemicals/Additives/Sand					STIM.210	2,958,000			PCOM.210	0	2,958,000
Stimulation Water/Water Transfer/Water Storage					STIM.395	106,000					106,000
Cimarex Owned Frac/Rental Equipment					STIM.305	60,000			PCOM.305	0	60,000
Legal/Regulatory/Curative	DIDC.300	10,000					CON.300	0			10,000
Well Control Insurance	DIDC.285	7,000									7,000
Major Construction Overhead							CON.305	34,412			34,412
FL/GL - ON PAD LABOR							CON.495	49,434			49,434
FL/GL - Labor							CON.500	124,650			124,650
FL/GL - Supervision							CON.505	18,963			18,963
Survey							CON.515	3,090			3,090
Aid In Construct/3rd Party Connect							CON.701	53,269			53,269
Contingency	DIDC.435	107,000	DICC.220	13,000	STIM.220	199,000	CON.220	138,607	PCOM.220	35,000	492,607
Contingency							CON.221	29,191			29,191
<b>Total Intangible Cost</b>		<b>2,566,000</b>		<b>267,000</b>		<b>4,178,000</b>		<b>861,147</b>		<b>320,440</b>	<b>8,192,587</b>
Conductor Pipe	DWEB.130	8,000									8,000
Water String	DWEB.135	96,000									96,000
Surface Casing	DWEB.140	175,000									175,000
Intermediate Casing 1	DWEB.145	751,680									751,680
Production Casing or Liner			DWEA.100	287,000							287,000
Tubing					STIMT.105	111,000			PCOMT.105	0	111,000
Wellhead, Tree, Chokes	DWEB.115	38,000	DWEA.120	18,000	STIMT.120	38,000			PCOMT.120	10,000	104,000
Liner Hanger, Isolation Packer	DWEB.100	0	DWEA.125	59,000							59,000
Packer, Nipples					STIMT.400	28,000			PCOMT.400	0	28,000
SHORT ORDERS							CON.380	13,850			13,850
PUMPS							CON.385	40,485			40,485
WALKOVERS							CON.390	5,327			5,327
Downhole Lift Equipment					STIMT.410	80,000			PCOMT.410	60,000	140,000
Surface Equipment									PCOMT.420	15,000	15,000
Well Automation Materials									PCOMT.455	8,000	8,000
N/C Lease Equipment							CON.400	242,268			242,268
Tanks, Tanks Steps, Stairs							CON.405	68,184			68,184
Battery Equipment							CON.410	281,261			281,261
Secondary Containments							CON.415	25,356			25,356
Overhead Power Distribution							CON.420	84,165			84,165
Facility Electrical							CON.425	42,189			42,189
Telecommunication Equipment							CON.426	639			639
Meters and Metering Equipment							CON.445	59,448			59,448
Facility Line Pipe							CON.450	41,017			41,017
Lease Automation Materials							CON.455	42,615			42,615
FL/GL - Materials							CON.550	28,126			28,126
FL/GL - Line Pipe							CON.555	63,923			63,923
<b>Total Tangible Cost</b>		<b>1,068,680</b>		<b>364,000</b>		<b>257,000</b>		<b>1,038,853</b>		<b>93,000</b>	<b>2,821,533</b>
<b>Total Estimated Cost</b>		<b>3,634,680</b>		<b>631,000</b>		<b>4,435,000</b>		<b>1,900,000</b>		<b>413,440</b>	<b>11,014,120</b>

**COTERRA** Authorization For Expenditure - SHOWBIZ 13-12 STATE COM  
101H

AFE # 26723015

Description	BCP - Drilling			ACP - Drilling			Comp/Stim	
	Codes		Amount	Codes		Amount	Codes	Amount
Roads & Location	DIDC.100		100,000				STIM.100 CON.100	10,000
Damages	DIDC.105		20,000					
Mud/Fluids Disposal	DIDC.255		125,000				STIM.255	44,000
Day Rate	DIDC.115	DICC.120	549,000	DICC.120		120,000		
Misc Preparation	DIDC.120		20,000					
Bits	DIDC.125	DICC.125	62,000	DICC.125	STIM.125	0	STIM.125	0
Fuel	DIDC.135	DICC.130	43,000	DICC.130		0		
Water for Drilling Rig (Not Frac Water)	DIDC.140	DICC.135	25,000	DICC.135	STIM.135	0	STIM.135	17,000
Mud & Additives	DIDC.145		285,000					
SWD PIPED TO 3RD PARTY SWD WELL								
Surface Rentals	DIDC.150	DICC.140	98,000	DICC.140	STIM.140	0	STIM.140 CON.140	122,000
Downhole Rentals	DIDC.155		133,000				STIM.145	45,000
Flowback Labor							STIM.141	0
Automation Labor								
Mud Logging	DIDC.170		20,000					
IPC & EXTERNAL PAINTING								
Cementing & Float Equipment	DIDC.185	DICC.155	180,000	DICC.155		63,000		
Tubular Inspections	DIDC.190	DICC.160	50,000	DICC.160	STIM.160	10,000	STIM.160	4,000
Casing Crews	DIDC.195	DICC.165	15,000	DICC.165	STIM.165	15,000	STIM.165	0
Mechanical Labor	DIDC.200	DICC.170	28,000	DICC.170	STIM.170	10,000	STIM.170 CON.170	0
Trucking/Transportation	DIDC.205	DICC.175	18,000	DICC.175	STIM.175	8,000	STIM.175 CON.175	4,000
Supervision	DIDC.210	DICC.180	72,000	DICC.180	STIM.180	12,000	STIM.180 CON.180	42,000
Trailer House/Camp/Catering	DIDC.280	DICC.255	41,000	DICC.255	STIM.280	6,000	STIM.280	22,000
Other Misc Expenses	DIDC.220	DICC.190	5,000	DICC.190	STIM.190	0	STIM.190 CON.190	74,000
Overhead	DIDC.225	DICC.195	10,000	DICC.195		5,000		
MOB/DEMOB	DIDC.240		110,000					
Directional Drilling Services	DIDC.245		321,000					
Solids Control	DIDC.260		35,000					
Well Control Equip (Snubbing Services)	DIDC.265	DICC.240	77,000	DICC.240	STIM.240	5,000	STIM.240	55,000
Completion Rig							STIM.115	21,000
Coil Tubing Services							STIM.260	137,000
Completion Logging/Perforating/Wireline							STIM.200	224,000
Composite Plugs							STIM.390	34,000
Stimulation							STIM.210	2,958,000
Stimulation Water/Water Transfer/Water							STIM.395	106,000
Cimarex Owned Frac/Rental Equipment							STIM.305	60,000
Legal/Regulatory/Curative	DIDC.300		10,000					
Well Control Insurance	DIDC.285		7,000					
Major Construction Overhead								
FL/GL - ON PAD LABOR								
FL/GL - Labor								
FL/GL - Supervision								
Survey								
Aid In Construct/3rd Party Connect								
Contingency	DIDC.435	DICC.220	107,000	DICC.220	STIM.220	13,000	STIM.220 CON.220	199,000
Contingency								
Total Intangible Cost			2,566,000			267,000		4,178,000
Conductor Pipe	DWEB.130		8,000					
Water String	DWEB.135		96,000					
Surface Casing	DWEB.140		175,000					
Intermediate Casing 1	DWEB.145		751,680					
Production Casing or Liner				DWEA.100		287,000		
Tubing							STIMT.105	111,000
Wellhead, Tree, Chokes	DWEB.115	DWEA.120	38,000	DWEA.120	STIMT.120	18,000	STIMT.120	38,000
Liner Hanger, Isolation Packer	DWEB.100	DWEA.125	0	DWEA.125		59,000		
Packer, Nipples							STIMT.400	28,000
SHORT ORDERS								
PUMPS								
WALKOVERS								
Downhole Lift Equipment							STIMT.410	80,000
Surface Equipment								
Well Automation Materials								
N/C Lease Equipment								
Tanks, Tanks Steps, Stairs								
Battery Equipment								
Secondary Containments								
Overhead Power Distribution								
Facility Electrical								
Telecommunication Equipment								
Meters and Metering Equipment								
Facility Line Pipe								
Lease Automation Materials								
FL/GL - Materials								
FL/GL - Line Pipe								
Total Tangible Cost			1,068,680			364,000		257,000
Total Estimated Cost			3,634,680			631,000		4,435,000



**COTERRA** Authorization For Expenditure - SHOWBIZ 13-12 STATE COM  
101H

AFE # 26723015

Description	Codes	Production Equip		Post Completion		Total	
		Amount	Codes	Amount	Cost		
Roads & Location	CON.100	63,921	PCOM.100	10,000	183,921		
Damages	CON.105	4,155			24,155		
Mud/Fluids Disposal			PCOM.255	0	169,000		
Day Rate					669,000		
Misc Preparation					20,000		
Bits			PCOM.125	0	62,000		
Fuel			PCOM.130	0	43,000		
Water for Drilling Rig (Not Frac Water)			PCOM.135	0	42,000		
Mud & Additives					285,000		
SWD PIPED TO 3RD PARTY SWD WELL			PCOM.257 2200 BWPD (60 days) @0.72/BW	95,040	95,040		
Surface Rentals	CON.140	1,812	PCOM.140 Iron. XEC Own 5K \$1,500 per day per well (60	90,000	311,812		
Downhole Rentals			PCOM.145 \$0	0	178,000		
Flowback Labor			PCOM.141 90 Day Flowback Hands	30,000	30,000		
Automation Labor	CON.150	48,048	PCOM.150	5,000	53,048		
Mud Logging					20,000		
IPC & EXTERNAL PAINTING	CON.165	24,824			24,824		
Cementing & Float Equipment					243,000		
Tubular Inspections			PCOM.160	0	64,000		
Casing Crews					30,000		
Mechanical Labor	CON.170	183,459	PCOM.170	10,000	231,459		
Trucking/Transportation	CON.175	23,438	PCOM.175	0	53,438		
Supervision	CON.180	27,913	PCOM.180 3 days Workover (\$1800/day)	5,400	159,313		
Trailer House/Camp/Catering					69,000		
Other Misc Expenses	CON.190	31,961	PCOM.190	0	110,961		
Overhead					15,000		
MOB/DEMOB					110,000		
Directional Drilling Services					321,000		
Solids Control					35,000		
Well Control Equip (Snubbing Services)			PCOM.240	0	137,000		
Completion Rig			PCOM.115 Workover Rig 3 days (\$9,000/day) + Spooler	40,000	61,000		
Coil Tubing Services			PCOM.260	0	137,000		
Completion Logging/Perforating/Wireline			PCOM.200	0	224,000		
Composite Plugs			PCOM.390	0	34,000		
Stimulation Pumping/Chemicals/Additives/Sand			PCOM.210	0	2,958,000		
Stimulation Water/Water Transfer/Water Storage					106,000		
Cimarex Owned Frac/Rental Equipment			PCOM.305	0	60,000		
Legal/Regulatory/Curative	CON.300	0			10,000		
Well Control Insurance					7,000		
Major Construction Overhead	CON.305	34,412			34,412		
FL/GL - ON PAD LABOR	CON.495	49,434			49,434		
FL/GL - Labor	CON.500	124,650			124,650		
FL/GL - Supervision	CON.505	18,963			18,963		
Survey	CON.515	3,090			3,090		
Aid In Construct/3rd Party Connect	CON.701	53,269			53,269		
Contingency	CON.220	138,607	PCOM.220 10% Contingency	35,000	492,607		
Contingency	CON.221	29,191			29,191		
<b>Total Intangible Cost</b>		<b>861,147</b>		<b>320,440</b>	<b>8,192,587</b>		
Conductor Pipe					8,000		
Water String					96,000		
Surface Casing					175,000		
Intermediate Casing 1					751,680		
Production Casing or Liner					287,000		
Tubing			PCOMT.105	0	111,000		
Wellhead, Tree, Chokes			PCOMT.120 Connecting flowline after first lift install.	10,000	104,000		
Liner Hanger, Isolation Packer					59,000		
Packer, Nipples			PCOMT.400	0	28,000		
SHORT ORDERS	CONT.380	13,850			13,850		
PUMPS	CONT.385	40,485			40,485		
WALKOVERS	CONT.390	5,327			5,327		
Downhole Lift Equipment			PCOMT.410 ESP Consumables	60,000	140,000		
Surface Equipment			PCOMT.420 Replacing Chokes, Stuffing Boxes, and all	15,000	15,000		
Well Automation Materials			PCOMT.455 PTs, and replacing meters	8,000	8,000		
N/C Lease Equipment	CONT.400	242,268			242,268		
Tanks, Tanks Steps, Stairs	CONT.405	68,184			68,184		
Battery Equipment	CONT.410	281,261			281,261		
Secondary Containments	CONT.415	25,356			25,356		
Overhead Power Distribution	CONT.420	84,165			84,165		
Facility Electrical	CONT.425	42,189			42,189		
Telecommunication Equipment	CONT.426	639			639		
Meters and Metering Equipment	CONT.445	59,448			59,448		
Facility Line Pipe	CONT.450	41,017			41,017		
Lease Automation Materials	CONT.455	42,615			42,615		
FL/GL - Materials	CONT.550	28,126			28,126		
FL/GL - Line Pipe	CONT.555	63,923			63,923		
<b>Total Tangible Cos</b>		<b>1,038,853</b>		<b>93,000</b>	<b>2,821,533</b>		
<b>Total Estimated Cost</b>		<b>1,900,000</b>		<b>413,440</b>	<b>11,014,120</b>		

**ELECTION TO PARTICIPATE  
Showbiz 13-12 State Com 201H**

\_\_\_\_\_ LHAH Properties LLC elects **TO** participate in the proposed Showbiz 13-12 State Com 201H well.

\_\_\_\_\_ LHAH Properties LLC elects **NOT** to participate in the proposed Showbiz 13-12 State Com 201H well.

Dated this \_\_\_\_\_ day of \_\_\_\_\_, 2022.

Signature: \_\_\_\_\_

Title: \_\_\_\_\_

If your election above is TO participate in the proposed Showbiz 13-12 State Com 201H well, then:

\_\_\_\_\_ LHAH Properties LLC elects **TO** be covered by well control insurance procured by Cimarex Energy Co.

\_\_\_\_\_ LHAH Properties LLC elects **NOT** to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.



## Authorization For Expenditure Drilling

AFE # 26723016

Company Entity  
CIMAREX ENERGY CO (001)

Date Prepared  
11/29/2022

Exploration Region	Well Name	Prospect	Property Number	AFE
Permian Basin	SHOWBIZ 13-12 STATE COM 201H	QUAIL RIDGE PROSPECT	309617-256.01	26723016
County, State	Location		Estimated Spud	Estimated Completion
Lea, NM	Sections 12 and 13, 19S-34E		7/17/2023	
<input checked="" type="checkbox"/> New Supplement Revision	Formation	Well Type	Ttl Measured Depth	Ttl Vertical Depth
	2nd Bone Spring	DEV	20,362	10,362

Purpose DRILL & COMPLETE - Showbiz 13-12 State Com 201H

Description

<b>Intangible</b>		Completed Well Cost
Completion Costs	\$8,192,587	\$8,192,587
<b>Total Intangible Cost</b>	<b>\$8,192,587</b>	<b>\$8,192,587</b>
<b>Tangible</b>		Completed Well Cost
Well Equipment	\$1,844,680	\$1,844,680
Lease Equipment	\$1,038,853	\$1,038,853
<b>Total Tangible Cost</b>	<b>\$2,883,533</b>	<b>\$2,883,533</b>
<b>Total Well Cost</b>	<b>\$11,076,120</b>	<b>\$11,076,120</b>

## Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

## Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

☒ I elect to purchase my own well control insurance policy.

## Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

☒ I elect to take my gas in kind.

☐ I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

## Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

## Nonoperator Approval

Company	Approved By (Print Name)	Approved By (Signature)	Date

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement.

11/29/2022

**COTERRA** Authorization For Expenditure - SHOWBIZ 13-12 STATE COM  
201H

AFE # 26723016

Description	BCP - Drilling		ACP - Drilling		Comp/Stim		Production Equip		Post Completion		Total
	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Cost
Roads & Location	DIDC.100	100,000			STIM.100	10,000	CON.100	63,921	PCOM.100	10,000	183,921
Damages	DIDC.105	20,000					CON.105	4,155			24,155
Mud/Fluids Disposal	DIDC.255	125,000			STIM.255	44,000			PCOM.255	0	169,000
Day Rate	DIDC.115	549,000	DICC.120	120,000							669,000
Misc Preparation	DIDC.120	20,000									20,000
Bits	DIDC.125	62,000	DICC.125	0	STIM.125	0			PCOM.125	0	62,000
Fuel	DIDC.135	43,000	DICC.130	0					PCOM.130	0	43,000
Water for Drilling Rig (Not Frac Water)	DIDC.140	25,000	DICC.135	0	STIM.135	17,000			PCOM.135	0	42,000
Mud & Additives	DIDC.145	285,000									285,000
SWD PIPED TO 3RD PARTY SWD WELL									PCOM.257	95,040	95,040
Surface Rentals	DIDC.150	98,000	DICC.140	0	STIM.140	122,000	CON.140	1,812	PCOM.140	90,000	311,812
Downhole Rentals	DIDC.155	133,000			STIM.145	45,000			PCOM.145	0	178,000
Flowback Labor					STIM.141	0			PCOM.141	30,000	30,000
Automation Labor							CON.150	48,048	PCOM.150	5,000	53,048
Mud Logging	DIDC.170	20,000									20,000
IPC & EXTERNAL PAINTING							CON.165	24,824			24,824
Cementing & Float Equipment	DIDC.185	180,000	DICC.155	63,000							243,000
Tubular Inspections	DIDC.190	50,000	DICC.160	10,000	STIM.160	4,000			PCOM.160	0	64,000
Casing Crews	DIDC.195	15,000	DICC.165	15,000	STIM.165	0					30,000
Mechanical Labor	DIDC.200	28,000	DICC.170	10,000	STIM.170	0	CON.170	183,459	PCOM.170	10,000	231,459
Trucking/Transportation	DIDC.205	18,000	DICC.175	8,000	STIM.175	4,000	CON.175	23,438	PCOM.175	0	53,438
Supervision	DIDC.210	72,000	DICC.180	12,000	STIM.180	42,000	CON.180	27,913	PCOM.180	5,400	159,313
Trailer House/Camp/Catering	DIDC.280	41,000	DICC.255	6,000	STIM.280	22,000					69,000
Other Misc Expenses	DIDC.220	5,000	DICC.190	0	STIM.190	74,000	CON.190	31,961	PCOM.190	0	110,961
Overhead	DIDC.225	10,000	DICC.195	5,000							15,000
MOB/DEMOB	DIDC.240	110,000									110,000
Directional Drilling Services	DIDC.245	321,000									321,000
Solids Control	DIDC.260	35,000									35,000
Well Control Equip (Snubbing Services)	DIDC.265	77,000	DICC.240	5,000	STIM.240	55,000			PCOM.240	0	137,000
Completion Rig					STIM.115	21,000			PCOM.115	40,000	61,000
Coil Tubing Services					STIM.260	137,000			PCOM.260	0	137,000
Completion Logging/Perforating/Wireline					STIM.200	224,000			PCOM.200	0	224,000
Composite Plugs					STIM.390	34,000			PCOM.390	0	34,000
Stimulation Pumping/Chemicals/Additives/Sand					STIM.210	2,958,000			PCOM.210	0	2,958,000
Stimulation Water/Water Transfer/Water Storage					STIM.395	106,000					106,000
Cimarex Owned Frac/Rental Equipment					STIM.305	60,000			PCOM.305	0	60,000
Legal/Regulatory/Curative	DIDC.300	10,000					CON.300	0			10,000
Well Control Insurance	DIDC.285	7,000									7,000
Major Construction Overhead							CON.305	34,412			34,412
FL/GL - ON PAD LABOR							CON.495	49,434			49,434
FL/GL - Labor							CON.500	124,650			124,650
FL/GL - Supervision							CON.505	18,963			18,963
Survey							CON.515	3,090			3,090
Aid In Construct/3rd Party Connect							CON.701	53,269			53,269
Contingency	DIDC.435	107,000	DICC.220	13,000	STIM.220	199,000	CON.220	138,607	PCOM.220	35,000	492,607
Contingency							CON.221	29,191			29,191
<b>Total Intangible Cost</b>		<b>2,566,000</b>		<b>267,000</b>		<b>4,178,000</b>		<b>861,147</b>		<b>320,440</b>	<b>8,192,587</b>
Conductor Pipe	DWEB.130	8,000									8,000
Water String	DWEB.135	96,000									96,000
Surface Casing	DWEB.140	175,000									175,000
Intermediate Casing 1	DWEB.145	804,680									804,680
Production Casing or Liner			DWEA.100	287,000							287,000
Tubing					STIMT.105	120,000			PCOMT.105	0	120,000
Wellhead, Tree, Chokes	DWEB.115	38,000	DWEA.120	18,000	STIMT.120	38,000			PCOMT.120	10,000	104,000
Liner Hanger, Isolation Packer	DWEB.100	0	DWEA.125	59,000							59,000
Packer, Nipples					STIMT.400	28,000			PCOMT.400	0	28,000
SHORT ORDERS							CON.380	13,850			13,850
PUMPS							CON.385	40,485			40,485
WALKOVERS							CON.390	5,327			5,327
Downhole Lift Equipment					STIMT.410	80,000			PCOMT.410	60,000	140,000
Surface Equipment									PCOMT.420	15,000	15,000
Well Automation Materials									PCOMT.455	8,000	8,000
N/C Lease Equipment							CON.400	242,268			242,268
Tanks, Tanks Steps, Stairs							CON.405	68,184			68,184
Battery Equipment							CON.410	281,261			281,261
Secondary Containments							CON.415	25,356			25,356
Overhead Power Distribution							CON.420	84,165			84,165
Facility Electrical							CON.425	42,189			42,189
Telecommunication Equipment							CON.426	639			639
Meters and Metering Equipment							CON.445	59,448			59,448
Facility Line Pipe							CON.450	41,017			41,017
Lease Automation Materials							CON.455	42,615			42,615
FL/GL - Materials							CON.550	28,126			28,126
FL/GL - Line Pipe							CON.555	63,923			63,923
<b>Total Tangible Cost</b>		<b>1,121,680</b>		<b>364,000</b>		<b>266,000</b>		<b>1,038,853</b>		<b>93,000</b>	<b>2,883,533</b>
<b>Total Estimated Cost</b>		<b>3,687,680</b>		<b>631,000</b>		<b>4,444,000</b>		<b>1,900,000</b>		<b>413,440</b>	<b>11,076,120</b>



**COTERRA** Authorization For Expenditure - SHOWBIZ 13-12 STATE COM  
201H

AFE # 26723016

Description	BCP - Drilling			ACP - Drilling			Comp/Stim	
	Codes		Amount	Codes		Amount	Codes	Amount
Roads & Location	DIDC.100		100,000				STIM.100 CON.100	10,000
Damages	DIDC.105		20,000					
Mud/Fluids Disposal	DIDC.255		125,000				STIM.255	44,000
Day Rate	DIDC.115	DICC.120	549,000	DICC.120		120,000		
Misc Preparation	DIDC.120		20,000					
Bits	DIDC.125	DICC.125	62,000	DICC.125	STIM.125	0	STIM.125	0
Fuel	DIDC.135	DICC.130	43,000	DICC.130		0		
Water for Drilling Rig (Not Frac Water)	DIDC.140	DICC.135	25,000	DICC.135	STIM.135	0	STIM.135	17,000
Mud & Additives	DIDC.145		285,000					
SWD PIPED TO 3RD PARTY SWD WELL								
Surface Rentals	DIDC.150	DICC.140	98,000	DICC.140	STIM.140	0	STIM.140 CON.140	122,000
Downhole Rentals	DIDC.155		133,000				STIM.145	45,000
Flowback Labor							STIM.141	0
Automation Labor								
Mud Logging	DIDC.170		20,000					
IPC & EXTERNAL PAINTING								
Cementing & Float Equipment	DIDC.185	DICC.155	180,000	DICC.155		63,000		
Tubular Inspections	DIDC.190	DICC.160	50,000	DICC.160	STIM.160	10,000	STIM.160	4,000
Casing Crews	DIDC.195	DICC.165	15,000	DICC.165	STIM.165	15,000	STIM.165	0
Mechanical Labor	DIDC.200	DICC.170	28,000	DICC.170	STIM.170	10,000	STIM.170 CON.170	0
Trucking/Transportation	DIDC.205	DICC.175	18,000	DICC.175	STIM.175	8,000	STIM.175 CON.175	4,000
Supervision	DIDC.210	DICC.180	72,000	DICC.180	STIM.180	12,000	STIM.180 CON.180	42,000
Trailer House/Camp/Catering	DIDC.280	DICC.255	41,000	DICC.255	STIM.280	6,000	STIM.280	22,000
Other Misc Expenses	DIDC.220	DICC.190	5,000	DICC.190	STIM.190	0	STIM.190 CON.190	74,000
Overhead	DIDC.225	DICC.195	10,000	DICC.195		5,000		
MOB/DEMOB	DIDC.240		110,000					
Directional Drilling Services	DIDC.245		321,000					
Solids Control	DIDC.260		35,000					
Well Control Equip (Snubbing Services)	DIDC.265	DICC.240	77,000	DICC.240	STIM.240	5,000	STIM.240	55,000
Completion Rig							STIM.115	21,000
Coil Tubing Services							STIM.260	137,000
Completion Logging/Perforating/Wireline							STIM.200	224,000
Composite Plugs							STIM.390	34,000
Stimulation							STIM.210	2,958,000
Stimulation Water/Water Transfer/Water							STIM.395	106,000
Cimarex Owned Frac/Rental Equipment							STIM.305	60,000
Legal/Regulatory/Curative	DIDC.300		10,000					
Well Control Insurance	DIDC.285		7,000					
Major Construction Overhead								
FL/GL - ON PAD LABOR								
FL/GL - Labor								
FL/GL - Supervision								
Survey								
Aid In Construct/3rd Party Connect								
Contingency	DIDC.435	DICC.220	107,000	DICC.220	STIM.220	13,000	STIM.220 CON.220	199,000
Contingency								
<b>Total Intangible Cost</b>			<b>2,566,000</b>			<b>267,000</b>		<b>4,178,000</b>
Conductor Pipe	DWEB.130		8,000					
Water String	DWEB.135		96,000					
Surface Casing	DWEB.140		175,000					
Intermediate Casing 1	DWEB.145		804,680					
Production Casing or Liner				DWEA.100		287,000		
Tubing							STIMT.105	120,000
Wellhead, Tree, Chokes	DWEB.115	DWEA.120	38,000	DWEA.120	STIMT.120	18,000	STIMT.120	38,000
Liner Hanger, Isolation Packer	DWEB.100	DWEA.125	0	DWEA.125		59,000		
Packer, Nipples							STIMT.400	28,000
SHORT ORDERS								
PUMPS								
WALKOVERS								
Downhole Lift Equipment							STIMT.410	80,000
Surface Equipment								
Well Automation Materials								
N/C Lease Equipment								
Tanks, Tanks Steps, Stairs								
Battery Equipment								
Secondary Containments								
Overhead Power Distribution								
Facility Electrical								
Telecommunication Equipment								
Meters and Metering Equipment								
Facility Line Pipe								
Lease Automation Materials								
FL/GL - Materials								
FL/GL - Line Pipe								
<b>Total Tangible Cos</b>			<b>1,121,680</b>			<b>364,000</b>		<b>266,000</b>
<b>Total Estimated Cost</b>			<b>3,687,680</b>			<b>631,000</b>		<b>4,444,000</b>

**COTERRA** Authorization For Expenditure - SHOWBIZ 13-12 STATE COM  
201H

AFE # 26723016

Description	Codes	Production Equip		Post Completion		Total	
		Amount	Codes	Amount	Cost		
Roads & Location	CON.100	63,921	PCOM.100	10,000		183,921	
Damages	CON.105	4,155				24,155	
Mud/Fluids Disposal			PCOM.255	0		169,000	
Day Rate						669,000	
Misc Preparation						20,000	
Bits			PCOM.125	0		62,000	
Fuel			PCOM.130	0		43,000	
Water for Drilling Rig (Not Frac Water)			PCOM.135	0		42,000	
Mud & Additives						285,000	
SWD PIPED TO 3RD PARTY SWD WELL			PCOM.257	2200 BWPD (60 days) @0.72/BW	95,040	95,040	
Surface Rentals	CON.140	1,812	PCOM.140	Iron. XEC Own 5K. \$1,500 per day per well (60	90,000	311,812	
Downhole Rentals			PCOM.145	\$0	0	178,000	
Flowback Labor			PCOM.141	90 Day Flowback Hands	30,000	30,000	
Automation Labor	CON.150	48,048	PCOM.150		5,000	53,048	
Mud Logging						20,000	
IPC & EXTERNAL PAINTING	CON.165	24,824				24,824	
Cementing & Float Equipment						243,000	
Tubular Inspections			PCOM.160		0	64,000	
Casing Crews						30,000	
Mechanical Labor	CON.170	183,459	PCOM.170		10,000	231,459	
Trucking/Transportation	CON.175	23,438	PCOM.175		0	53,438	
Supervision	CON.180	27,913	PCOM.180	3 days Workover (\$1800/day)	5,400	159,313	
Trailer House/Camp/Catering						69,000	
Other Misc Expenses	CON.190	31,961	PCOM.190		0	110,961	
Overhead						15,000	
MOB/DEMOB						110,000	
Directional Drilling Services						321,000	
Solids Control						35,000	
Well Control Equip (Snubbing Services)			PCOM.240		0	137,000	
Completion Rig			PCOM.115	Workover Rig 3 days (\$9,000/day) + Spooler	40,000	61,000	
Coil Tubing Services			PCOM.260		0	137,000	
Completion Logging/Perforating/Wireline			PCOM.200		0	224,000	
Composite Plugs			PCOM.390		0	34,000	
Stimulation Pumping/Chemicals/Additives/Sand			PCOM.210		0	2,958,000	
Stimulation Water/Water Transfer/Water Storage						106,000	
Cimarex Owned Frac/Rental Equipment			PCOM.305		0	60,000	
Legal/Regulatory/Curative	CON.300	0				10,000	
Well Control Insurance						7,000	
Major Construction Overhead	CON.305	34,412				34,412	
FL/GL - ON PAD LABOR	CON.495	49,434				49,434	
FL/GL - Labor	CON.500	124,650				124,650	
FL/GL - Supervision	CON.505	18,963				18,963	
Survey	CON.515	3,090				3,090	
Aid In Construct/3rd Party Connect	CON.701	53,269				53,269	
Contingency	CON.220	138,607	PCOM.220	10% Contingency	35,000	492,607	
Contingency	CON.221	29,191				29,191	
<b>Total Intangible Cost</b>		<b>861,147</b>			<b>320,440</b>	<b>8,192,587</b>	
Conductor Pipe						8,000	
Water String						96,000	
Surface Casing						175,000	
Intermediate Casing 1						804,680	
Production Casing or Liner						287,000	
Tubing			PCOMT.105		0	120,000	
Wellhead, Tree, Chokes			PCOMT.120	Connecting flowline after first lift install.	10,000	104,000	
Liner Hanger, Isolation Packer						59,000	
Packer, Nipples			PCOMT.400		0	28,000	
SHORT ORDERS	CONT.380	13,850				13,850	
PUMPS	CONT.385	40,485				40,485	
WALKOVERS	CONT.390	5,327				5,327	
Downhole Lift Equipment			PCOMT.410	ESP Consumables	60,000	140,000	
Surface Equipment			PCOMT.420	Replacing Chokes, Stuffing Boxes, and all	15,000	15,000	
Well Automation Materials			PCOMT.455	PTs, and replacing meters	8,000	8,000	
N/C Lease Equipment	CONT.400	242,268				242,268	
Tanks, Tanks Steps, Stairs	CONT.405	68,184				68,184	
Battery Equipment	CONT.410	281,261				281,261	
Secondary Containments	CONT.415	25,356				25,356	
Overhead Power Distribution	CONT.420	84,165				84,165	
Facility Electrical	CONT.425	42,189				42,189	
Telecommunication Equipment	CONT.426	639				639	
Meters and Metering Equipment	CONT.445	59,448				59,448	
Facility Line Pipe	CONT.450	41,017				41,017	
Lease Automation Materials	CONT.455	42,615				42,615	
FL/GL - Materials	CONT.550	28,126				28,126	
FL/GL - Line Pipe	CONT.555	63,923				63,923	
<b>Total Tangible Cos</b>		<b>1,038,853</b>			<b>93,000</b>	<b>2,883,533</b>	
<b>Total Estimated Cost</b>		<b>1,900,000</b>			<b>413,440</b>	<b>11,076,120</b>	

**ELECTION TO PARTICIPATE  
Showbiz 13-12 State Com 301H**

\_\_\_\_\_ LHAH Properties LLC elects **TO** participate in the proposed Showbiz 13-12 State Com 301H well.

\_\_\_\_\_ LHAH Properties LLC elects **NOT** to participate in the proposed Showbiz 13-12 State Com 301H well.

Dated this \_\_\_\_\_ day of \_\_\_\_\_, 2022.

Signature: \_\_\_\_\_

Title: \_\_\_\_\_

If your election above is TO participate in the proposed Showbiz 13-12 State Com 301H well, then:

\_\_\_\_\_ LHAH Properties LLC elects **TO** be covered by well control insurance procured by Cimarex Energy Co.

\_\_\_\_\_ LHAH Properties LLC elects **NOT** to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.



## Authorization For Expenditure Drilling

AFE # 26723017

Company Entity

CIMAREX ENERGY CO (001)

Date Prepared

11/29/2022

Exploration Region	Well Name	Prospect	Property Number	AFE
Permian Basin	SHOWBIZ 13-12 STATE COM 301H	QUAIL RIDGE PROSPECT	309617-257.01	26723017
County, State	Location		Estimated Spud	Estimated Completion
Lea, NM	Sections 12 and 13, 19S-34E		7/17/2023	
<input checked="" type="checkbox"/> New Supplement Revision	Formation	Well Type	Ttl Measured Depth	Ttl Vertical Depth
	3rd Bone Spring	DEV	20,843	10,843

Purpose DRILL &amp; COMPLETE - Showbiz 13-12 State Com 301H

Description

<b>Intangible</b>		<b>Completed Well Cost</b>
Completion Costs	\$8,192,587	\$8,192,587
<b>Total Intangible Cost</b>	<b>\$8,192,587</b>	<b>\$8,192,587</b>
<b>Tangible</b>		<b>Completed Well Cost</b>
Well Equipment	\$1,883,680	\$1,883,680
Lease Equipment	\$1,038,853	\$1,038,853
<b>Total Tangible Cost</b>	<b>\$2,922,533</b>	<b>\$2,922,533</b>
<b>Total Well Cost</b>	<b>\$11,115,120</b>	<b>\$11,115,120</b>

## Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

## Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

☒ I elect to purchase my own well control insurance policy.

## Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

☒ I elect to take my gas in kind.

☐ I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

## Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

## Nonoperator Approval

Company	Approved By (Print Name)	Approved By (Signature)	Date

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement.

11/29/2022



**COTERRA** Authorization For Expenditure - SHOWBIZ 13-12 STATE COM  
301H

AFE # 26723017

Description	BCP - Drilling		ACP - Drilling		Comp/Stim		Production Equip		Post Completion		Total
	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Cost
Roads & Location	DIDC.100	100,000			STIM.100	10,000	CON.100	63,921	PCOM.100	10,000	183,921
Damages	DIDC.105	20,000					CON.105	4,155			24,155
Mud/Fluids Disposal	DIDC.255	125,000			STIM.255	44,000			PCOM.255	0	169,000
Day Rate	DIDC.115	549,000	DICC.120	120,000							669,000
Misc Preparation	DIDC.120	20,000									20,000
Bits	DIDC.125	62,000	DICC.125	0	STIM.125	0			PCOM.125	0	62,000
Fuel	DIDC.135	43,000	DICC.130	0					PCOM.130	0	43,000
Water for Drilling Rig (Not Frac Water)	DIDC.140	25,000	DICC.135	0	STIM.135	17,000			PCOM.135	0	42,000
Mud & Additives	DIDC.145	285,000									285,000
SWD PIPED TO 3RD PARTY SWD WELL									PCOM.257	95,040	95,040
Surface Rentals	DIDC.150	98,000	DICC.140	0	STIM.140	122,000	CON.140	1,812	PCOM.140	90,000	311,812
Downhole Rentals	DIDC.155	133,000			STIM.145	45,000			PCOM.145	0	178,000
Flowback Labor					STIM.141	0			PCOM.141	30,000	30,000
Automation Labor							CON.150	48,048	PCOM.150	5,000	53,048
Mud Logging	DIDC.170	20,000									20,000
IPC & EXTERNAL PAINTING							CON.165	24,824			24,824
Cementing & Float Equipment	DIDC.185	180,000	DICC.155	63,000							243,000
Tubular Inspections	DIDC.190	50,000	DICC.160	10,000	STIM.160	4,000			PCOM.160	0	64,000
Casing Crews	DIDC.195	15,000	DICC.165	15,000	STIM.165	0					30,000
Mechanical Labor	DIDC.200	28,000	DICC.170	10,000	STIM.170	0	CON.170	183,459	PCOM.170	10,000	231,459
Trucking/Transportation	DIDC.205	18,000	DICC.175	8,000	STIM.175	4,000	CON.175	23,438	PCOM.175	0	53,438
Supervision	DIDC.210	72,000	DICC.180	12,000	STIM.180	42,000	CON.180	27,913	PCOM.180	5,400	159,313
Trailer House/Camp/Catering	DIDC.280	41,000	DICC.255	6,000	STIM.280	22,000					69,000
Other Misc Expenses	DIDC.220	5,000	DICC.190	0	STIM.190	74,000	CON.190	31,961	PCOM.190	0	110,961
Overhead	DIDC.225	10,000	DICC.195	5,000							15,000
MOB/DEMOB	DIDC.240	110,000									110,000
Directional Drilling Services	DIDC.245	321,000									321,000
Solids Control	DIDC.260	35,000									35,000
Well Control Equip (Snubbing Services)	DIDC.265	77,000	DICC.240	5,000	STIM.240	55,000			PCOM.240	0	137,000
Completion Rig					STIM.115	21,000			PCOM.115	40,000	61,000
Coil Tubing Services					STIM.260	137,000			PCOM.260	0	137,000
Completion Logging/Perforating/Wireline					STIM.200	224,000			PCOM.200	0	224,000
Composite Plugs					STIM.390	34,000			PCOM.390	0	34,000
Stimulation Pumping/Chemicals/Additives/Sand					STIM.210	2,958,000			PCOM.210	0	2,958,000
Stimulation Water/Water Transfer/Water Storage					STIM.395	106,000					106,000
Cimarex Owned Frac/Rental Equipment					STIM.305	60,000			PCOM.305	0	60,000
Legal/Regulatory/Curative	DIDC.300	10,000					CON.300	0			10,000
Well Control Insurance	DIDC.285	7,000									7,000
Major Construction Overhead							CON.305	34,412			34,412
FL/GL - ON PAD LABOR							CON.495	49,434			49,434
FL/GL - Labor							CON.500	124,650			124,650
FL/GL - Supervision							CON.505	18,963			18,963
Survey							CON.515	3,090			3,090
Aid In Construct/3rd Party Connect							CON.701	53,269			53,269
Contingency	DIDC.435	107,000	DICC.220	13,000	STIM.220	199,000	CON.220	138,607	PCOM.220	35,000	492,607
Contingency							CON.221	29,191			29,191
<b>Total Intangible Cost</b>		<b>2,566,000</b>		<b>267,000</b>		<b>4,178,000</b>		<b>861,147</b>		<b>320,440</b>	<b>8,192,587</b>
Conductor Pipe	DWEB.130	8,000									8,000
Water String	DWEB.135	96,000									96,000
Surface Casing	DWEB.140	175,000									175,000
Intermediate Casing 1	DWEB.145	837,680									837,680
Production Casing or Liner			DWEA.100	287,000							287,000
Tubing					STIMT.105	126,000			PCOMT.105	0	126,000
Wellhead, Tree, Chokes	DWEB.115	38,000	DWEA.120	18,000	STIMT.120	38,000			PCOMT.120	10,000	104,000
Liner Hanger, Isolation Packer	DWEB.100	0	DWEA.125	59,000							59,000
Packer, Nipples					STIMT.400	28,000			PCOMT.400	0	28,000
SHORT ORDERS							CONT.380	13,850			13,850
PUMPS							CONT.385	40,485			40,485
WALKOVERS							CONT.390	5,327			5,327
Downhole Lift Equipment					STIMT.410	80,000			PCOMT.410	60,000	140,000
Surface Equipment									PCOMT.420	15,000	15,000
Well Automation Materials									PCOMT.455	8,000	8,000
N/C Lease Equipment							CONT.400	242,268			242,268
Tanks, Tanks Steps, Stairs							CONT.405	68,184			68,184
Battery Equipment							CONT.410	281,261			281,261
Secondary Containments							CONT.415	25,356			25,356
Overhead Power Distribution							CONT.420	84,165			84,165
Facility Electrical							CONT.425	42,189			42,189
Telecommunication Equipment							CONT.426	639			639
Meters and Metering Equipment							CONT.445	59,448			59,448
Facility Line Pipe							CONT.450	41,017			41,017
Lease Automation Materials							CONT.455	42,615			42,615
FL/GL - Materials							CONT.550	28,126			28,126
FL/GL - Line Pipe							CONT.555	63,923			63,923
<b>Total Tangible Cos</b>		<b>1,154,680</b>		<b>364,000</b>		<b>272,000</b>		<b>1,038,853</b>		<b>93,000</b>	<b>2,922,533</b>
<b>Total Estimated Cost</b>		<b>3,720,680</b>		<b>631,000</b>		<b>4,450,000</b>		<b>1,900,000</b>		<b>413,440</b>	<b>11,115,120</b>

**COTERRA** Authorization For Expenditure - SHOWBIZ 13-12 STATE COM  
301H

AFE # 26723017

Description	BCP - Drilling			ACP - Drilling			Comp/Stim		
	Codes		Amount	Codes		Amount	Codes		Amount
Roads & Location	DIDC.100		100,000				STIM.100	CON.100	10,000
Damages	DIDC.105		20,000						
Mud/Fluids Disposal	DIDC.255		125,000				STIM.255		44,000
Day Rate	DIDC.115	DICC.120	549,000	DICC.120		120,000			
Misc Preparation	DIDC.120		20,000						
Bits	DIDC.125	DICC.125	62,000	DICC.125	STIM.125	0	STIM.125		0
Fuel	DIDC.135	DICC.130	43,000	DICC.130		0			
Water for Drilling Rig (Not Frac Water)	DIDC.140	DICC.135	25,000	DICC.135	STIM.135	0	STIM.135		17,000
Mud & Additives	DIDC.145		285,000						
SWD PIPED TO 3RD PARTY SWD WELL									
Surface Rentals	DIDC.150	DICC.140	98,000	DICC.140	STIM.140	0	STIM.140	CON.140	122,000
Downhole Rentals	DIDC.155		133,000				STIM.145		45,000
Flowback Labor							STIM.141		0
Automation Labor									
Mud Logging	DIDC.170		20,000						
IPC & EXTERNAL PAINTING									
Cementing & Float Equipment	DIDC.185	DICC.155	180,000	DICC.155		63,000			
Tubular Inspections	DIDC.190	DICC.160	50,000	DICC.160	STIM.160	10,000	STIM.160		4,000
Casing Crews	DIDC.195	DICC.165	15,000	DICC.165	STIM.165	15,000	STIM.165		0
Mechanical Labor	DIDC.200	DICC.170	28,000	DICC.170	STIM.170	10,000	STIM.170	CON.170	0
Trucking/Transportation	DIDC.205	DICC.175	18,000	DICC.175	STIM.175	8,000	STIM.175	CON.175	4,000
Supervision	DIDC.210	DICC.180	72,000	DICC.180	STIM.180	12,000	STIM.180	CON.180	42,000
Trailer House/Camp/Catering	DIDC.280	DICC.255	41,000	DICC.255	STIM.280	6,000	STIM.280		22,000
Other Misc Expenses	DIDC.220	DICC.190	5,000	DICC.190	STIM.190	0	STIM.190	CON.190	74,000
Overhead	DIDC.225	DICC.195	10,000	DICC.195		5,000			
MOB/DEMOB	DIDC.240		110,000						
Directional Drilling Services	DIDC.245		321,000						
Solids Control	DIDC.260		35,000						
Well Control Equip (Snubbing Services)	DIDC.265	DICC.240	77,000	DICC.240	STIM.240	5,000	STIM.240		55,000
Completion Rig							STIM.115		21,000
Coil Tubing Services							STIM.260		137,000
Completion Logging/Perforating/Wireline							STIM.200		224,000
Composite Plugs							STIM.390		34,000
Stimulation							STIM.210		2,958,000
Stimulation Water/Water Transfer/Water							STIM.395		106,000
Cimarex Owned Frac/Rental Equipment							STIM.305		60,000
Legal/Regulatory/Curative	DIDC.300		10,000						
Well Control Insurance	DIDC.285		7,000						
Major Construction Overhead									
FL/GL - ON PAD LABOR									
FL/GL - Labor									
FL/GL - Supervision									
Survey									
Aid In Construct/3rd Party Connect									
Contingency	DIDC.435	DICC.220	107,000	DICC.220	STIM.220	13,000	STIM.220	CON.220	199,000
Contingency									
<b>Total Intangible Cost</b>			<b>2,566,000</b>			<b>267,000</b>			<b>4,178,000</b>
Conductor Pipe	DWEB.130		8,000						
Water String	DWEB.135		96,000						
Surface Casing	DWEB.140		175,000						
Intermediate Casing 1	DWEB.145		837,680						
Production Casing or Liner				DWEA.100		287,000			
Tubing							STIMT.105		126,000
Wellhead, Tree, Chokes	DWEB.115	DWEA.120	38,000	DWEA.120	STIMT.120	18,000	STIMT.120		38,000
Liner Hanger, Isolation Packer	DWEB.100	DWEA.125	0	DWEA.125		59,000			
Packer, Nipples							STIMT.400		28,000
SHORT ORDERS									
PUMPS									
WALKOVERS									
Downhole Lift Equipment							STIMT.410		80,000
Surface Equipment									
Well Automation Materials									
N/C Lease Equipment									
Tanks, Tanks Steps, Stairs									
Battery Equipment									
Secondary Containments									
Overhead Power Distribution									
Facility Electrical									
Telecommunication Equipment									
Meters and Metering Equipment									
Facility Line Pipe									
Lease Automation Materials									
FL/GL - Materials									
FL/GL - Line Pipe									
<b>Total Tangible Cos</b>			<b>1,154,680</b>			<b>364,000</b>			<b>272,000</b>
<b>Total Estimated Cost</b>			<b>3,720,680</b>			<b>631,000</b>			<b>4,450,000</b>

**COTERRA** Authorization For Expenditure - SHOWBIZ 13-12 STATE COM  
301H

AFE # 26723017

Description	Codes	Production Equip		Post Completion		Total	
		Amount	Codes	Amount	Cost	Amount	Cost
Roads & Location	CON.100	63,921	PCOM.100	10,000	183,921		
Damages	CON.105	4,155			24,155		
Mud/Fluids Disposal			PCOM.255	0	169,000		
Day Rate					669,000		
Misc Preparation					20,000		
Bits			PCOM.125	0	62,000		
Fuel			PCOM.130	0	43,000		
Water for Drilling Rig (Not Frac Water)			PCOM.135	0	42,000		
Mud & Additives					285,000		
SWD PIPED TO 3RD PARTY SWD WELL			PCOM.257 2200 BHPD (60 days) @0.72/BW	95,040	95,040		
Surface Rentals	CON.140	1,812	PCOM.140 Iron. XEC Own 5K. \$1,500 per day per well (50	90,000	311,812		
Downhole Rentals			PCOM.145 \$0	0	178,000		
Flowback Labor			PCOM.141 90 Day Flowback Hands	30,000	30,000		
Automation Labor	CON.150	48,048	PCOM.150	5,000	53,048		
Mud Logging					20,000		
IPC & EXTERNAL PAINTING	CON.165	24,824			24,824		
Cementing & Float Equipment					243,000		
Tubular Inspections			PCOM.160	0	64,000		
Casing Crews					30,000		
Mechanical Labor	CON.170	183,459	PCOM.170	10,000	231,459		
Trucking/Transportation	CON.175	23,438	PCOM.175	0	53,438		
Supervision	CON.180	27,913	PCOM.180 3 days Workover (\$1800/day)	5,400	159,313		
Trailer House/Camp/Catering					69,000		
Other Misc Expenses	CON.190	31,961	PCOM.190	0	110,961		
Overhead					15,000		
MOB/DEMOB					110,000		
Directional Drilling Services					321,000		
Solids Control					35,000		
Well Control Equip (Snubbing Services)			PCOM.240	0	137,000		
Completion Rig			PCOM.115 Workover Rig 3 days (\$9,000/day) + Spooler	40,000	61,000		
Coil Tubing Services			PCOM.260	0	137,000		
Completion Logging/Perforating/Wireline			PCOM.200	0	224,000		
Composite Plugs			PCOM.390	0	34,000		
Stimulation Pumping/Chemicals/Additives/Sand			PCOM.210	0	2,958,000		
Stimulation Water/Water Transfer/Water Storage					106,000		
Cimarex Owned Frac/Rental Equipment			PCOM.305	0	60,000		
Legal/Regulatory/Curative	CON.300	0			10,000		
Well Control Insurance					7,000		
Major Construction Overhead	CON.305	34,412			34,412		
FL/GL - ON PAD LABOR	CON.495	49,434			49,434		
FL/GL - Labor	CON.500	124,650			124,650		
FL/GL - Supervision	CON.505	18,963			18,963		
Survey	CON.515	3,090			3,090		
Aid In Construct/3rd Party Connect	CON.701	53,269			53,269		
Contingency	CON.220	138,607	PCOM.220 10% Contingency	35,000	492,607		
Contingency	CON.221	29,191			29,191		
<b>Total Intangible Cost</b>		<b>861,147</b>		<b>320,440</b>	<b>8,192,587</b>		
Conductor Pipe					8,000		
Water Sling					96,000		
Surface Casing					175,000		
Intermediate Casing 1					837,680		
Production Casing or Liner					287,000		
Tubing			PCOMT.105	0	126,000		
Wellhead, Tree, Chokes			PCOMT.120 Connecting flowline after first lift install.	10,000	104,000		
Liner Hanger, Isolation Packer					59,000		
Packer, Nipples			PCOMT.400	0	28,000		
SHORT ORDERS	CONT.380	13,850			13,850		
PUMPS	CONT.385	40,485			40,485		
WALKOVERS	CONT.390	5,327			5,327		
Downhole Lift Equipment			PCOMT.410 ESP Consumables	60,000	140,000		
Surface Equipment			PCOMT.420 Replacing Chokes, Stuffing Boxes, and all	15,000	15,000		
Well Automation Materials			PCOMT.455 Pfs, and replacing meters	8,000	8,000		
N/C Lease Equipment	CONT.400	242,268			242,268		
Tanks, Tanks Steps, Stairs	CONT.405	68,184			68,184		
Battery Equipment	CONT.410	281,261			281,261		
Secondary Containments	CONT.415	25,356			25,356		
Overhead Power Distribution	CONT.420	84,165			84,165		
Facility Electrical	CONT.425	42,189			42,189		
Telecommunication Equipment	CONT.426	639			639		
Meters and Metering Equipment	CONT.445	59,448			59,448		
Facility Line Pipe	CONT.450	41,017			41,017		
Lease Automation Materials	CONT.455	42,615			42,615		
FL/GL - Materials	CONT.550	28,126			28,126		
FL/GL - Line Pipe	CONT.555	63,923			63,923		
<b>Total Tangible Cos.</b>		<b>1,038,853</b>		<b>93,000</b>	<b>2,922,533</b>		
<b>Total Estimated Cost</b>		<b>1,900,000</b>		<b>413,440</b>	<b>11,115,120</b>		



## Chronology of Contact

25563

Owner	Status	Date: Well Proposal Sent	Date: Damaged in mail, returned and re-sent	Date: Well Proposal Receipt	Correspondence/Offers
<b>Marathon Oil Permian, LLC</b>	Committed	28-Nov-22		1-Nov-22	8/28/2025 - MOC agrees to letter agreement for JOA and supports CTRA as operator
<b>Big Three Energy Group, LLC</b>	Committed	28-Nov-22		1-Nov-22	SOLD INTEREST TO COTERRA 2024
<b>Buckhorn Energy, LLC</b>	Uncommitted	28-Nov-22		1-Nov-22	
<b>Estate of Charles D Ray</b>	Uncommitted	28-Nov-22		1-Nov-22	
<b>Chevron U.S.A. Inc.</b>	Uncommitted	28-Nov-22		1-Nov-22	
<b>COG Operating LLC</b>	Committed	28-Nov-22		1-Nov-22	Sold WI to MRC Permian, reserved ORRI
<b>Concho Oil and Gas LLC</b>	Committed	28-Nov-22		1-Nov-22	Sold WI to MRC Permian, reserved ORRI
<b>Crown Oil Partner IV LP</b>	Uncommitted	28-Nov-22		1-Nov-22	
<b>Crump Energy Partners LLC</b>	Uncommitted	28-Nov-22		1-Nov-22	
<b>Crump Family Partnership LTD</b>	Uncommitted	28-Nov-22		1-Nov-22	
<b>Featherstone Development Corp</b>	Committed	28-Nov-22		1-Nov-22	SOLD INTEREST TO COTERRA 2024
<b>H6 Holdings LLC</b>	Committed	28-Nov-22		1-Nov-22	
<b>Hanley Petroleum LLC</b>	Committed	28-Nov-22		1-Nov-22	
<b>Jarvis J Slade</b>	Uncommitted	28-Nov-22		1-Nov-22	
<b>LHAH Properties LLC</b>	Committed	28-Nov-22		1-Nov-22	
<b>Parrot Head Properties LLC</b>	Committed	28-Nov-22		1-Nov-22	SOLD INTEREST TO COTERRA 2024
<b>Prospector LLC</b>	Committed	28-Nov-22		1-Nov-22	SOLD INTEREST TO COTERRA IN 2024
<b>Sharktooth Resources LTD</b>	Uncommitted	28-Nov-22		1-Nov-22	
<b>Tarpon Industries Corp</b>	Committed	28-Nov-22		1-Nov-22	
<b>TBO Oil and Gas LLC</b>	Committed	28-Nov-22		1-Nov-22	
<b>Warren Ventures Ltd</b>	Committed	28-Nov-22		1-Nov-22	



## TAB 3

**Coterra Exhibit B:** Self-Affirmed Statement of Staci Frey, Geologist

- Coterra Exhibit B-1: Locator Map
- Coterra Exhibit B-2: Stress Orientation
- Coterra Exhibit B-3: Gun Barrel
- Coterra Exhibit B-4: Structural Cross-Section
- Coterra Exhibit B-5: Structure and Isopach Map – 1<sup>st</sup> BS
- Coterra Exhibit B-6: Structure and Isopach Map – 2<sup>nd</sup> BS



**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF COTERRA ENERGY  
OPERATING CO. FOR COMPULSORY  
POOLING, LEA COUNTY, NEW MEXICO**

**Case No. 25563**

**SELF-AFFIRMED STATEMENT OF STACI FREY**

I, Staci Frey, being duly sworn on oath, state the following:

1. I am over the age of 18, I am a geologist for Coterra Energy Operating Co. (“Coterra”) and have personal knowledge of the matters stated herein.

2. I have previously testified before the Oil Conservation Division (“Division”) and my credentials as an expert in petroleum geology have been accepted as a matter of record.

3. My area of responsibility at Coterra includes the area of Lea County in New Mexico.

4. This affidavit is submitted in connection with the filing by Coterra of the above-referenced compulsory pooling application pursuant to 19.15.4.12.A(1) NMAC.

5. Coterra Exhibit B-1 is a locator map showing the approximate location of the proposed Showbiz 13-12, identified by the black and yellow box.

6. Coterra Exhibit B-2 is an excerpt from Snee & Zoback, 2018, identifying the horizontal stress orientation in this area. The preferred well orientation in this area is North South due to the SHmax direction.



7. **Coterra Exhibit B-3** is a gun barrel plot showing Coterra's development plan at Showbiz. The wells in yellow are planned in the 1<sup>st</sup> Bone Spring Sand (101H), 2<sup>nd</sup> Bone Spring Sand (201H), and 3<sup>rd</sup> Bone Spring Sand (301H).

8. **Coterra Exhibit B-4** is a structural cross-section from south (left) to north (right), with the wells identified on the locator map. The well logs on the cross-section give a representative sample of the 1<sup>st</sup> Bone Spring and 2<sup>nd</sup> Bone Spring formation in the area. The targets for the 1<sup>st</sup> Sand and 2<sup>nd</sup> Sand are identified by bold black lines.

9. **Coterra Exhibit B-5** shows a structure map and an isopach map for the 1<sup>st</sup> Bone Spring Sand formation in the Showbiz area. The structure map has a contour interval of 100 feet and dips gently to the south. The isopach map has a contour interval of 25 feet and shows that the thickness of the 1<sup>st</sup> Sand ranges from approximately 130 feet to 290 feet across the area.

10. **Coterra Exhibit B-6** shows a structure map and an isopach map for the 2<sup>nd</sup> Bone Spring Sand formation in the Showbiz area. The structure map has a contour interval of 100 feet and dips gently to the south. The isopach map has a contour interval of 25 feet and shows that the thickness of the 2<sup>nd</sup> Sand ranges from approximately 350 feet to 400 feet across the area.

11. I conclude from the attached exhibits that:

- a. The horizontal spacing and proration unit is justified from a geologic standpoint.
- b. There are no structural impediments or faulting that will interfere with horizontal development.

c. Each quarter-quarter section in the unit will contribute more or less equally to production.

12. The preferred well orientation in this area is North-South.

13. The Exhibits to this Affidavit were prepared by me.

14. The granting of this Application is in the interests of conservation, the prevention of waste and the drilling of unnecessary wells, and the protection of correlative rights.

15. The foregoing is correct and complete to the best of my knowledge and belief.


*[Signature page follows]*

*Signature page of Self-Affirmed Statement of Staci Frey:*

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25563 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

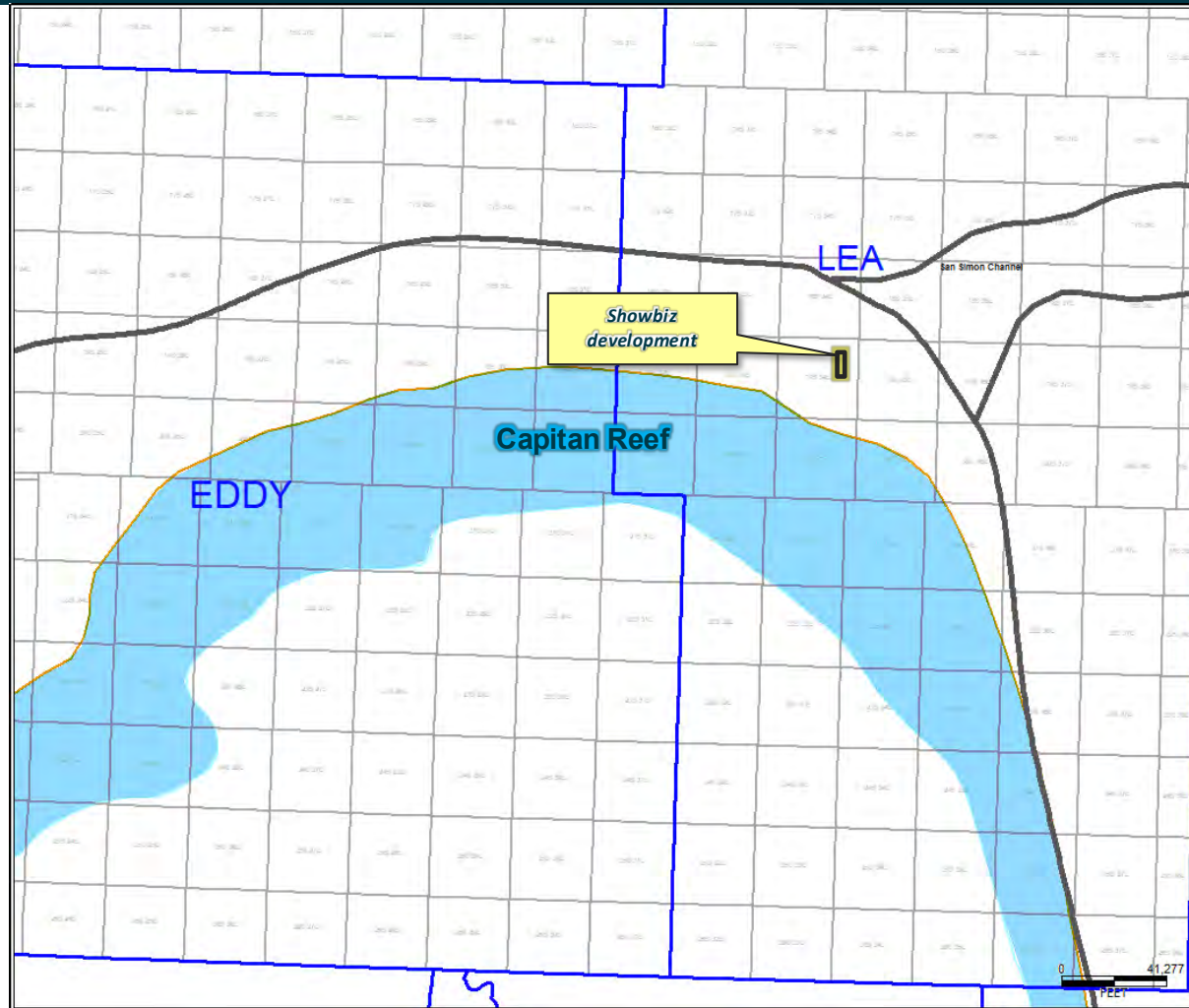


Staci Frey



Date Signed

# Locator Map – Coterra Exhibit B-1

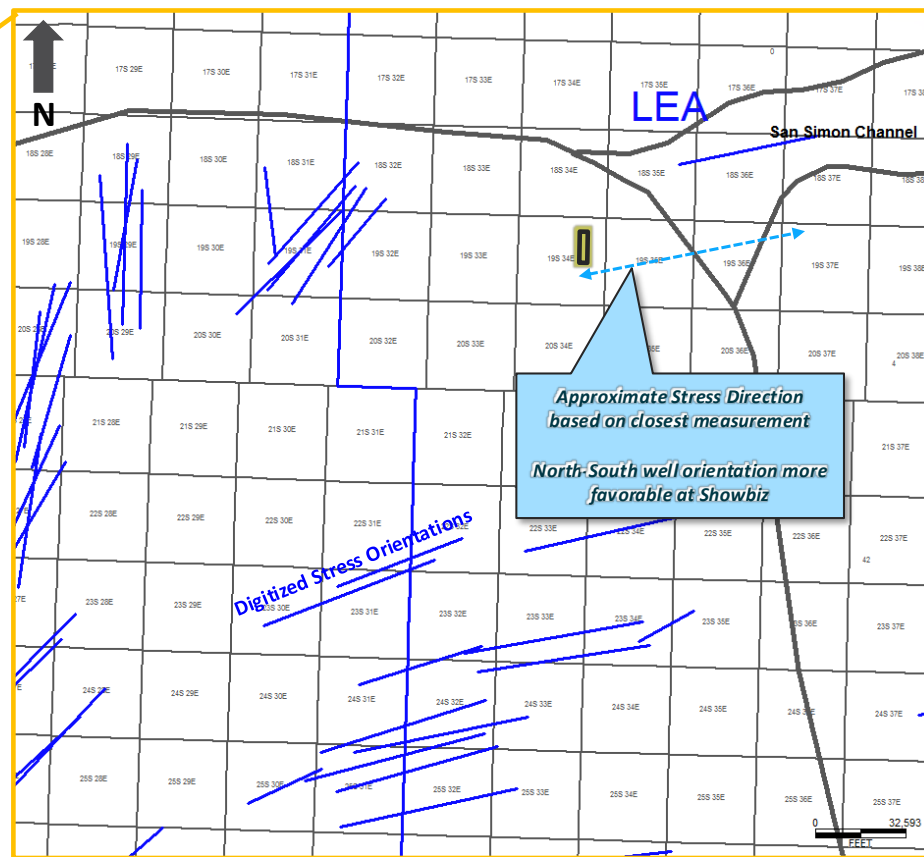
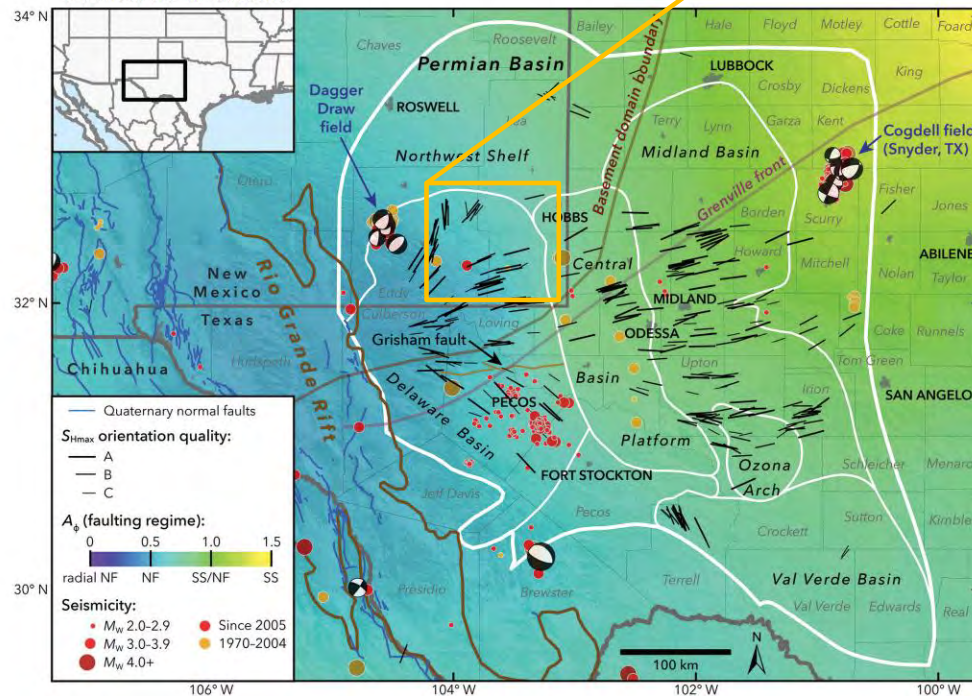


## Stress Direction Favors North-South Development - Coterra Exhibit B-2



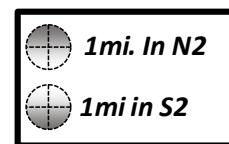
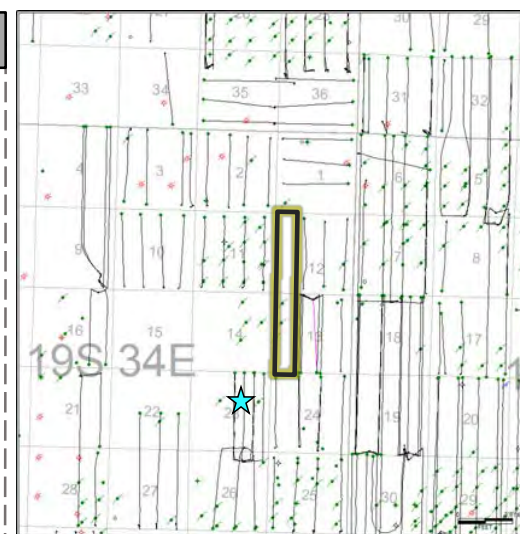
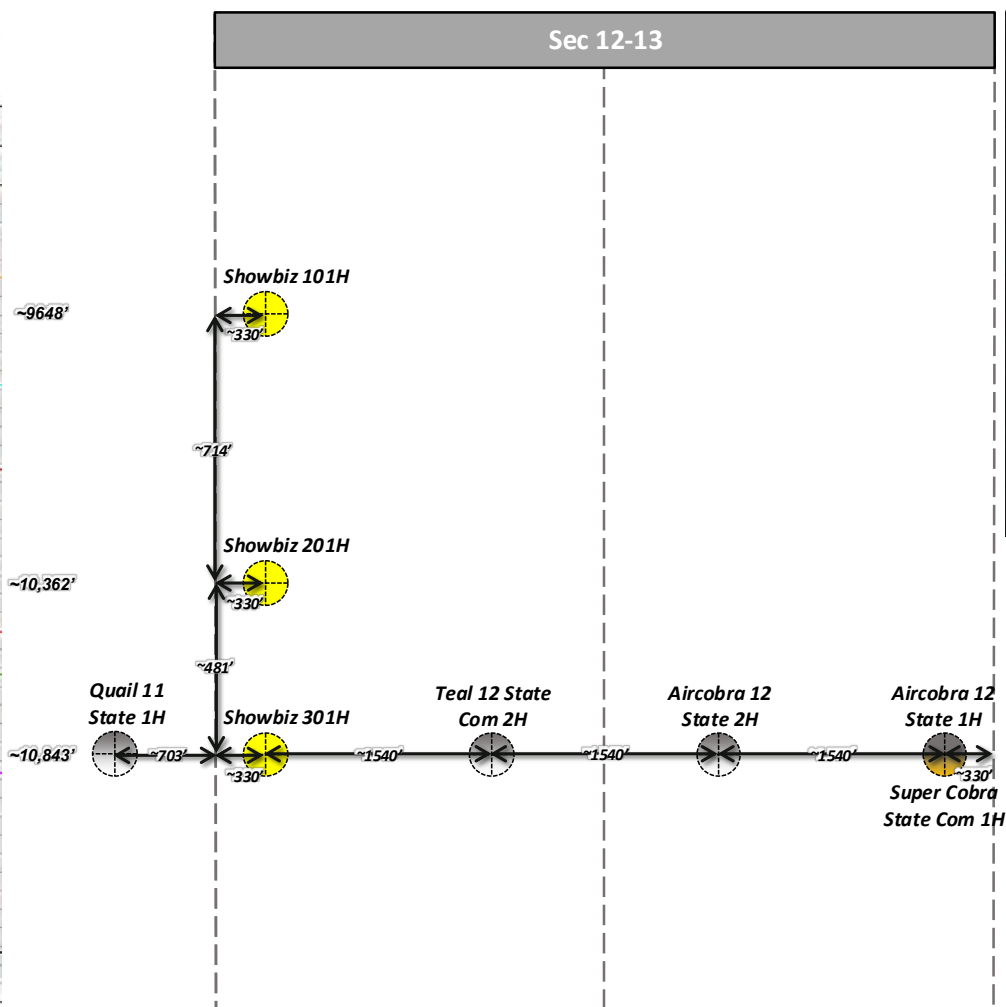
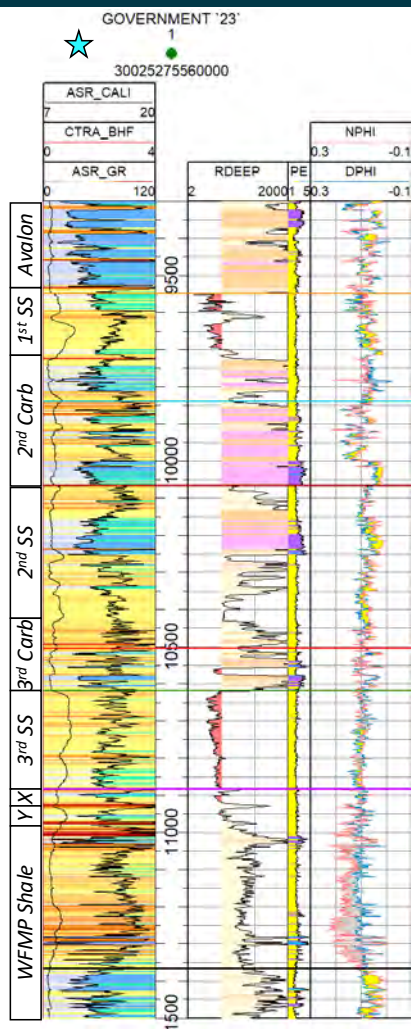
### State of stress in the Permian Basin, Texas and New Mexico: Implications for induced seismicity

Jens-Erik Lund Sneek and Mark D. Zoback



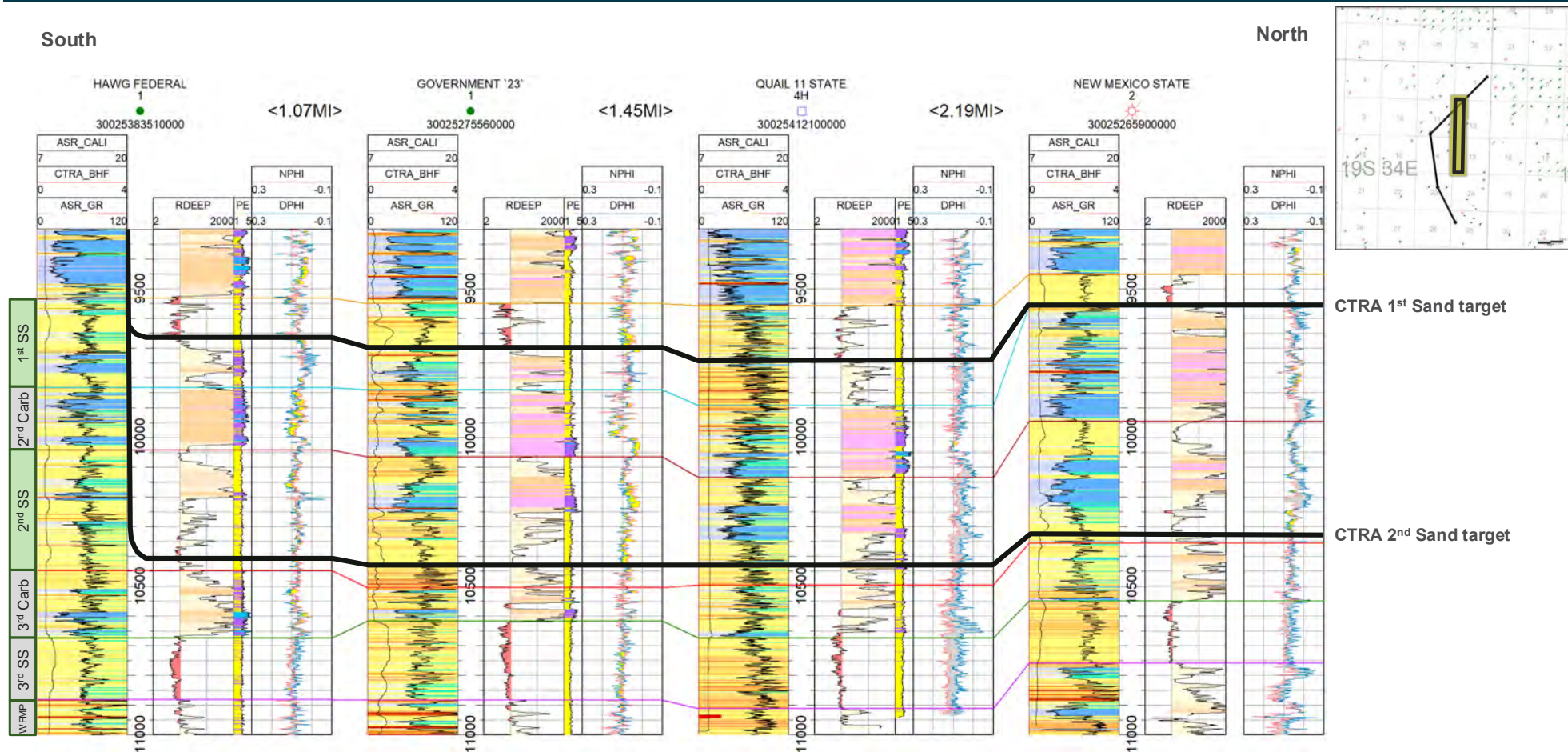


# CTRA Showbiz Development Plan – Coterra Exhibit B-3



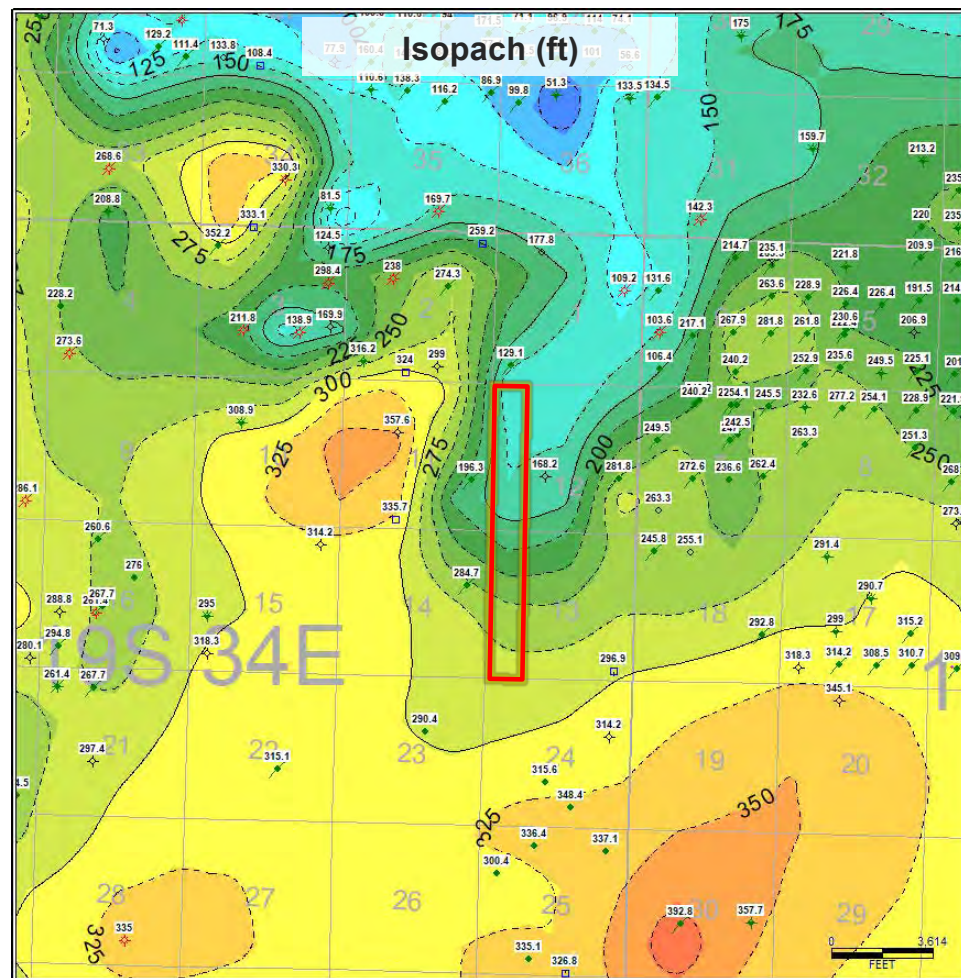
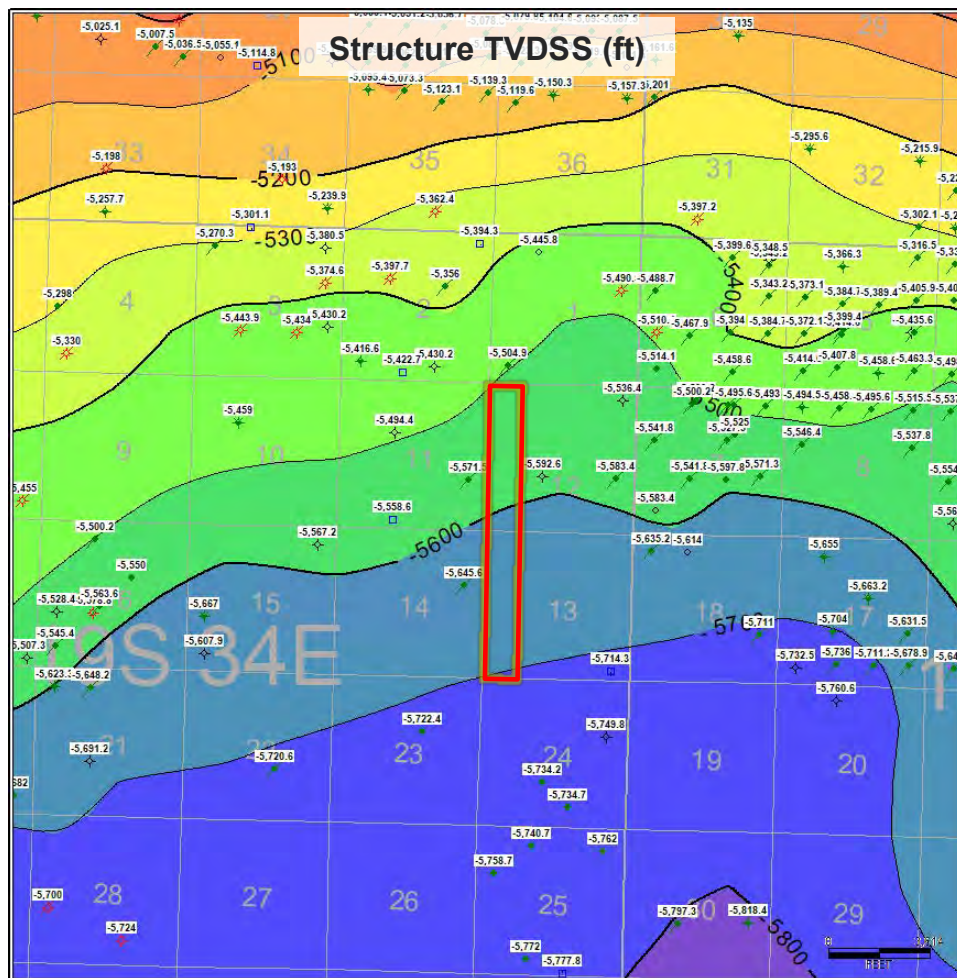


# Cross Section – 1<sup>st</sup> and 2<sup>nd</sup> Sand Targets – Coterra Exhibit B-4



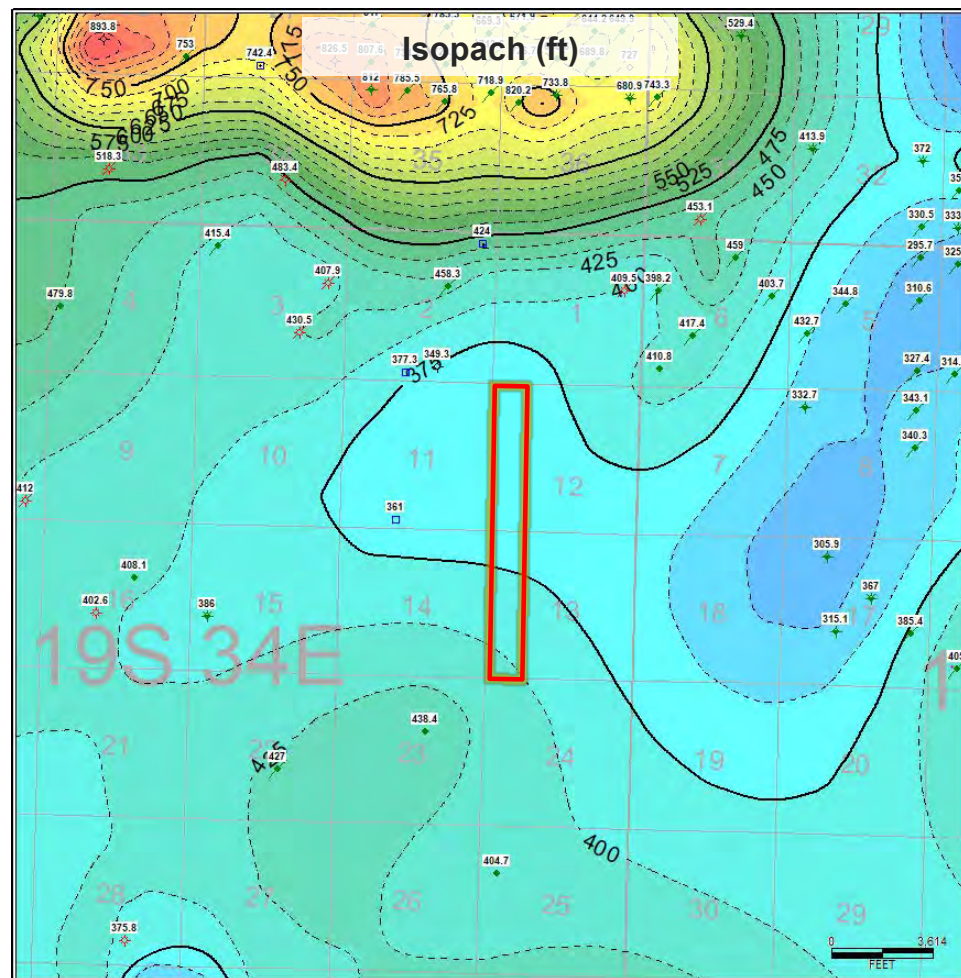
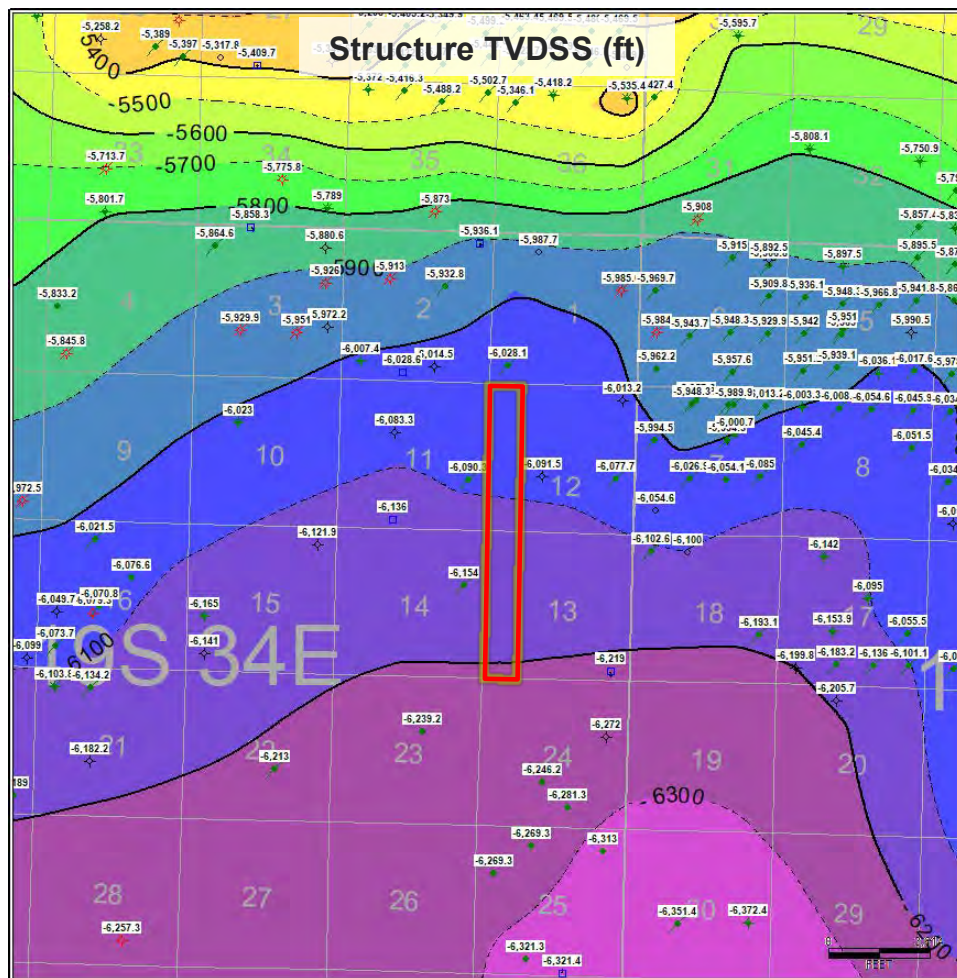


# 1<sup>st</sup> Bone Spring Sand Structure and Isopach – Coterra Exhibit 5





## 2<sup>nd</sup> Bone Spring Sand Structure and Isopach – Coterra Exhibit 6



6

## TAB 4

**Coterra Exhibit C: Self-Affirmed Statement of Notice, Darin C. Savage**

- Coterra Exhibit C-1: Notice Letter
- Coterra Exhibit C-2: Mailing List
- Coterra Exhibit C-3: Affidavits of Publication



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF COTERRA ENERGY CO.  
FOR A COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

**Case No. 25563**

**SELF-AFFIRMED STATEMENT OF NOTICE**

I, Darin C. Savage, attorney and authorized representative of Coterra Energy Co. (“Coterra”), the Applicant herein, affirm and state the following:

1. Notice of the applications and hearing in the above-reference cases was timely sent by certified mail, return receipt requested, through the United States Postal Service on August 21, 2025, to all uncommitted interest owners sought to be pooled in this proceeding. See **Coterra Exhibit C-2**, attached hereto. Copies of notice letters and evidence of mailing to parties are attached hereto as **Coterra Exhibits C-1 and C-2**.

2. Notice was sent to the Carlsbad Current Argus, a newspaper of general circulation in Eddy County, New Mexico, and published in said newspaper on August 28, 2025. See **Coterra Exhibit C-3**.

*[Signature page follows]*



*Signature page of Self-Affirmed Statement of Darin C. Savage:*

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25563 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.



Darin Savage



Date Signed



For the Pursuit of Energy

ABADIE | SCHILL PC

Colorado	New Mexico
Louisiana	Texas
Nebraska	Kansas
Montana	Wyoming
Oklahoma	California
	North Dakota

August 21, 2025

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Coterra Energy Operating Co., for compulsory pooling,  
Lea County, New Mexico  
Showbiz State Com 101H Well  
Showbiz State Com 201H Well

Case No. 25563:

Dear Interest Owners:

This letter is to advise you that Coterra Energy Operating Co. ("Coterra"), has filed the enclosed application, Case No. 25563, with the New Mexico Oil Conservation Division ("Division") for an order pooling all uncommitted mineral interests in the Bone Spring formation, from the top of the Bone Spring to the base of the Second Bone Spring, excluding the Third Bone Spring formation that is encompassed in the Wolfbone Pool, underlying a standard 320-acre, more or less, spacing and proration unit comprised of the W/2 W/2 of Sections 12 and 13, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico.

Coterra requested the Division to set this Application for a hearing on October 9, 2025; however, the Division has set this Application for a hearing on September 11, 2025. The status of the hearing, including any continuances, can be monitored through the Division's website. Division hearings will commence at 9:00 a.m., in the Wendell Chino Building, Pecos Hall located on the 1<sup>st</sup> Floor, at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. If so desired, you can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending the hearing by remote access and reviewing the status of the case, you can visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441.

[abadieschill.com](http://abadieschill.com)

214 McKenzie Street, Santa Fe, New Mexico, 87501

O : 970.385.4401 • F : 970.385.4901

**COTERRA  
EXHIBIT  
C-1**

You are being notified as an interest owner (subject to title examination) and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. Mountain Time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

**If you have any questions about this matter, please contact Ashley St. Pierre at (432) 620-1682 or at [Ashley.StPierre@coterra.com](mailto:Ashley.StPierre@coterra.com).**

Sincerely,

A handwritten signature in black ink, appearing to read 'Darin C. Savage', written over a horizontal line.

Darin C. Savage

***Attorney for Coterra Energy Operating Co.***



Transaction Report Details - CertifiedPro.net									
Date Mailed 8/21/2025									
Reference Number= 4207.16 - 25563									
Generated: 9/2/2025									
USPS Article Number	Date Mailed	Reference Number	Name 1	Address1	Address2	City	State	Zip	Mailing Status
9314869904300138981176	8/21/25	4207.16 - 25563 - ORRI	Oak Valley Mineral and Land, LP	PO Box 50820		Midland	TX	79710	Delivered
9314869904300138981169	8/21/25	4207.16 - 25563 - ORRI	Sordita Resources, LLC	PO Box 50820		Midland	TX	79710	Delivered
9314869904300138981152	8/21/25	4207.16 - 25563 - ORRI	Post Oak Crown Minerals, LLC	5200 San Felipe		Houston	TX	77056	Delivered
9314869904300138981145	8/21/25	4207.16 - 25563 - ORRI	Mike Moylett, ssp	PO Box 50820		Midland	TX	79710	Delivered
9314869904300138981138	8/21/25	4207.16 - 25563 - ORRI	Deane Durham, ssp	PO Box 50820		Midland	TX	79710	Delivered
9314869904300138981121	8/21/25	4207.16 - 25563 - ORRI	Kaleb Smith, ssp	PO Box 50820		Midland	TX	79710	Delivered
9314869904300138981114	8/21/25	4207.16 - 25563 - ORRI	David W. Cromwell, ssp	2008 Country Club Drive		Midland	TX	79701	Delivered
9314869904300138981084	8/21/25	4207.16 - 25563 - ORRI	Collins & Jones Investments, LLC	508 W Wall Street	Suite 1200	Midland	TX	79701	Delivered
9314869904300138981077	8/21/25	4207.16 - 25563 - ORRI	Post Oak Crown IV-B, LLC	5200 San Felipe		Houston	TX	77056	Delivered
9314869904300138981060	8/21/25	4207.16 - 25563 - ORRI	Post Oak Crown IV, LLC	5200 San Felipe		Houston	TX	77056	Delivered
9314869904300138981053	8/21/25	4207.16 - 25563 - ORRI	Good News Minerals, LLC	PO Box 50820		Midland	TX	79710	Delivered
9314869904300138981039	8/21/25	4207.16 - 25563 - ORRI	Mongoose Minerals, LLC	600 W Illinois Ave		Midland	TX	79701	Delivered
9314869904300138981022	8/21/25	4207.16 - 25563 - RT	COG Operating, LLC	550 W Texas Ave	Suite 100	Midland	TX	79701	Delivered
9314869904300138981015	8/21/25	4207.16 - 25563 - RT	Pride Energy Company	4641 East 91st Street		Tulsa	OK	74137	Delivered
9314869904300138981008	8/21/25	4207.16 - 25563 - RT/ORRI	Concho Oil & Gas, LLC	550 W Texas Ave	Suite 100	Midland	TX	79701	Delivered
9314869904300138980995	8/21/25	4207.16 - 25563 - RT/ORRI	ZPZ Delaware I, LLC	300 N. Marienfeld	Suite 1000	Midland	TX	79701	Delivered
9314869904300138980988	8/21/25	4207.16 - 25563 - RT, WI	Chevron USA, Inc.	1400 Smith Street		Houston	TX	77002	Delivered
9314869904300138980971	8/21/25	4207.16 - 25563 - Royalty	New Mexico State Land Office	PO Box 1148		Santa Fe	NM	87504	Delivered
9314869904300138980964	8/21/25	4207.16 - 25563 - WI	TBO Oil & Gas, LLC	4505 Mockingbird Lane		Midland	TX	79701	Delivered
9314869904300138980957	8/21/25	4207.16 - 25563 - WI	Tarpon Industries	PO Box 50820		Midland	TX	79701	Delivered
9314869904300138980940	8/21/25	4207.16 - 25563 - WI	Sharktooth Resources, Ltd.	407 N. Big Spring Street	Suite 240	Midland	TX	79701	Delivered
9314869904300138980926	8/21/25	4207.16 - 25563 - WI	Warren Ventures, Ltd.	808 W Wall Street		Midland	TX	79701	Delivered
9314869904300138980896	8/21/25	4207.16 - 25563 - WI	Crump Family Partnership Ltd	PO Box 50820		Midland	TX	79710	Delivered
9314869904300138980889	8/21/25	4207.16 - 25563 - WI	Marathon Oil Permian, LLC	550 W Texas Ave	Suite 100	Midland	TX	79701	Delivered
9314869904300138980865	8/21/25	4207.16 - 25563 - WI	MRC Permian Company	5400 LBJ Freeway	Suite 1500	Dallas	TX	75240	Delivered
9314869904300138980858	8/21/25	4207.16 - 25563 - WI, ORRI	CD Ray Exploration, LLC	PO Box 51608		Midland	TX	79701	Delivered
9314869904300138981046	8/21/25	4207.16 - 25563 - ORRI	Crown Oil Partners, LP	PO Box 51608		Midland	TX	79701	Mailed
9314869904300138980933	8/21/25	4207.16 - 25563 - WI	H6 Holdings, LLC	PO Box 1212		Midland	TX	79702	Mailed - 8/26/2025 Available for Pickup 8/31/2025 Pickup Reminder
9314869904300138980902	8/21/25	4207.16 - 25563 - WI	Buckhorn Energy, LLC	407 N. Big Spring Street	Suite 240	Midland	TX	79701	Mailed - In Transit
9314869904300138981091	8/21/25	4207.16 - 25563 - ORRI	LMC Energy, LLC	550 W Texas Ave	Suite 945	Midland	TX	79701	Returned to Sender
9314869904300138981107	8/21/25	4207.16 - 25563 - ORRI	H. Jason Wacker, ssp	5601 Hillcrest Place		Midland	TX	79707	To be Returned
9314869904300138980919	8/21/25	4207.16 - 25563 - WI	LHAH Properties, LLC	415 W. Wall Street	Suite 1500	Midland	TX	79701	To be Returned
9314869904300138980872	8/21/25	4207.16 - 25563 - WI	Hanley Petroleum	415 W Wall Street	Suite 1500	Midland	TX	79701	To be Returned



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9811 76.**

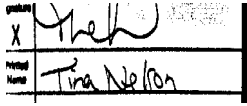

#### Item Details

<b>Status:</b>	Delivered, Individual Picked Up at Postal Facility
<b>Status Date / Time:</b>	August 25, 2025, 10:28 a.m.
<b>Location:</b>	MIDLAND, TX 79705
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Oak Valley Mineral and Land LP

#### Shipment Details

<b>Weight:</b>	3.0oz
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#### Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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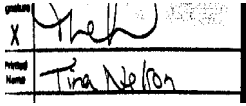

**Reference Number:** 4207.16 - 25563 - ORRI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9811 69.**

Item Details	
<b>Status:</b>	Delivered, Individual Picked Up at Postal Facility
<b>Status Date / Time:</b>	August 25, 2025, 10:28 a.m.
<b>Location:</b>	MIDLAND, TX 79705
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Sordita Resources LLC
Shipment Details	
<b>Weight:</b>	3.0oz
Recipient Signature	
Signature of Recipient:	
Address of Recipient:	

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August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9811 52.**

#### Item Details

**Status:** Delivered, Left with Individual  
**Status Date / Time:** August 25, 2025, 12:03 p.m.  
**Location:** HOUSTON, TX 77056  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
Return Receipt Electronic  
**Recipient Name:** Post Oak Crown Minerals LLC

#### Shipment Details

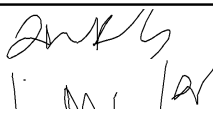
**Weight:** 3.0oz

#### Destination Delivery Address

**Street Address:** 5200 SAN FELIPE ST  
**City, State ZIP Code:** HOUSTON, TX 77056-3606

#### Recipient Signature

Signature of Recipient:

  
5200 SAN FELIPE ST,  
HOUSTON, TX 77056

Address of Recipient:

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August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9811 45.**

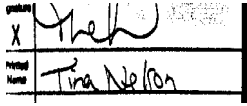

#### Item Details

<b>Status:</b>	Delivered, Individual Picked Up at Postal Facility
<b>Status Date / Time:</b>	August 25, 2025, 10:28 a.m.
<b>Location:</b>	MIDLAND, TX 79705
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Mike Moylett ssp

#### Shipment Details

<b>Weight:</b>	3.0oz
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#### Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9811 38.**

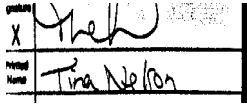

#### Item Details

<b>Status:</b>	Delivered, Individual Picked Up at Postal Facility
<b>Status Date / Time:</b>	August 25, 2025, 10:28 a.m.
<b>Location:</b>	MIDLAND, TX 79705
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Deane Durham ssp

#### Shipment Details

<b>Weight:</b>	3.0oz
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#### Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9811 21.**

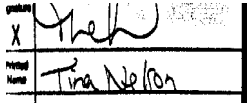

#### Item Details

<b>Status:</b>	Delivered, Individual Picked Up at Postal Facility
<b>Status Date / Time:</b>	August 25, 2025, 10:28 a.m.
<b>Location:</b>	MIDLAND, TX 79705
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Kaleb Smith ssp

#### Shipment Details

<b>Weight:</b>	3.0oz
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#### Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9811 14.**

#### Item Details

<b>Status:</b>	Delivered, Left with Individual
<b>Status Date / Time:</b>	August 25, 2025, 05:32 p.m.
<b>Location:</b>	MIDLAND, TX 79701
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	David W Cromwell ssp

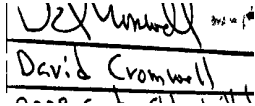

#### Shipment Details

<b>Weight:</b>	3.0oz
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#### Destination Delivery Address

<b>Street Address:</b>	2008 COUNTRY CLUB DR
<b>City, State ZIP Code:</b>	MIDLAND, TX 79701-5719

#### Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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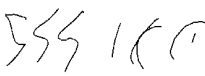
**Reference Number:** 4207.16 - 25563 - ORRI



September 3, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9810 91**.

Item Details	
<b>Status:</b>	Delivered to Agent, Front Desk/Reception/Mail Room
<b>Status Date / Time:</b>	September 2, 2025, 10:09 a.m.
<b>Location:</b>	DURANGO, CO 81301
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	LMC Energy LLC
Shipment Details	
<b>Weight:</b>	3.0oz
Recipient Signature	
Signature of Recipient: (Authorized Agent)	
Address of Recipient:	

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**Reference Number:** 4207.16 - 25563 - ORRI



August 27, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9810 84.**

#### Item Details

<b>Status:</b>	Delivered, Left with Individual
<b>Status Date / Time:</b>	August 26, 2025, 01:00 p.m.
<b>Location:</b>	MIDLAND, TX 79701
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Collins Jones Investments LLC

#### Shipment Details

<b>Weight:</b>	3.0oz
----------------	-------

#### Destination Delivery Address

<b>Street Address:</b>	508 W WALL ST STE 1200
<b>City, State ZIP Code:</b>	MIDLAND, TX 79701-5076

#### Recipient Signature

Signature of Recipient:

Address of Recipient:

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**Reference Number:** 4207.16 - 25563 - ORRI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9810 77.**

#### Item Details

<b>Status:</b>	Delivered, Left with Individual
<b>Status Date / Time:</b>	August 25, 2025, 12:03 p.m.
<b>Location:</b>	HOUSTON, TX 77056
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Post Oak Crown IV B LLC

#### Shipment Details

<b>Weight:</b>	3.0oz
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#### Destination Delivery Address

<b>Street Address:</b>	5200 SAN FELIPE ST
<b>City, State ZIP Code:</b>	HOUSTON, TX 77056-3606

#### Recipient Signature

Signature of Recipient:

5200 SAN FELIPE ST,  
HOUSTON, TX 77056

Address of Recipient:

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**Reference Number:** 4207.16 - 25563 - ORRI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9810 60.**

#### Item Details

<b>Status:</b>	Delivered, Left with Individual
<b>Status Date / Time:</b>	August 25, 2025, 12:03 p.m.
<b>Location:</b>	HOUSTON, TX 77056
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Post Oak Crown IV LLC

#### Shipment Details

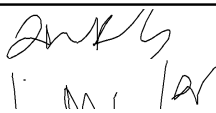
<b>Weight:</b>	3.0oz
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#### Destination Delivery Address

<b>Street Address:</b>	5200 SAN FELIPE ST
<b>City, State ZIP Code:</b>	HOUSTON, TX 77056-3606

#### Recipient Signature

Signature of Recipient:

  
5200 SAN FELIPE ST,  
HOUSTON, TX 77056

Address of Recipient:

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August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9810 53.**

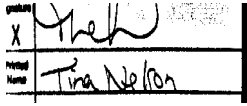

#### Item Details

<b>Status:</b>	Delivered, Individual Picked Up at Postal Facility
<b>Status Date / Time:</b>	August 25, 2025, 10:28 a.m.
<b>Location:</b>	MIDLAND, TX 79705
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Good News Minerals LLC

#### Shipment Details

<b>Weight:</b>	3.0oz
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#### Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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August 27, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9810 39.**

#### Item Details

**Status:** Delivered, Individual Picked Up at Postal Facility  
**Status Date / Time:** August 26, 2025, 07:52 a.m.  
**Location:** MIDLAND, TX 79701  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
Return Receipt Electronic  
**Recipient Name:** Mongoose Minerals LLC

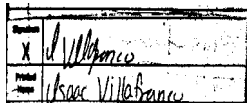
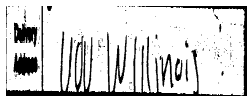
#### Shipment Details

**Weight:** 3.0oz

#### Destination Delivery Address

**Street Address:** 600 W ILLINOIS AVE  
**City, State ZIP Code:** MIDLAND, TX 79701-4882

#### Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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August 27, 2025

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The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9810 22.**

#### Item Details

<b>Status:</b>	Delivered, Individual Picked Up at Postal Facility
<b>Status Date / Time:</b>	August 26, 2025, 07:53 a.m.
<b>Location:</b>	MIDLAND, TX 79701
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	COG Operating LLC

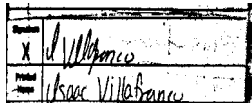
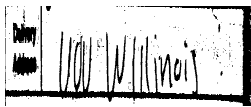
#### Shipment Details

<b>Weight:</b>	3.0oz
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#### Destination Delivery Address

<b>Street Address:</b>	550 W TEXAS AVE STE 100
<b>City, State ZIP Code:</b>	MIDLAND, TX 79701-4287

#### Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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**Reference Number:** 4207.16 - 25563 - RT



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9810 15.**

#### Item Details

<b>Status:</b>	Delivered, Front Desk/Reception/Mail Room
<b>Status Date / Time:</b>	August 25, 2025, 01:01 p.m.
<b>Location:</b>	TULSA, OK 74137
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Pride Energy Company

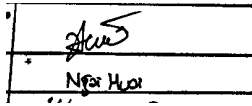
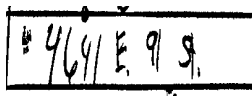
#### Shipment Details

<b>Weight:</b>	3.0oz
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#### Destination Delivery Address

<b>Street Address:</b>	4641 E 91ST ST
<b>City, State ZIP Code:</b>	TULSA, OK 74137-2852

#### Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,  
United States Postal Service®  
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Washington, D.C. 20260-0004

---

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4207.16 - 25563 - RT



August 27, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9810 08.**

#### Item Details

**Status:** Delivered, Individual Picked Up at Postal Facility  
**Status Date / Time:** August 26, 2025, 07:53 a.m.  
**Location:** MIDLAND, TX 79701  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
Return Receipt Electronic  
**Recipient Name:** Concho Oil Gas LLC

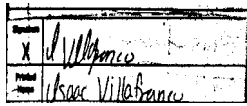
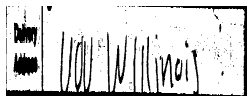
#### Shipment Details

**Weight:** 3.0oz

#### Destination Delivery Address

**Street Address:** 550 W TEXAS AVE STE 100  
**City, State ZIP Code:** MIDLAND, TX 79701-4287

#### Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4207.16 - 25563 - RT/ORRI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9809 95.**

#### Item Details

<b>Status:</b>	Delivered, Left with Individual
<b>Status Date / Time:</b>	August 25, 2025, 01:05 p.m.
<b>Location:</b>	MIDLAND, TX 79701
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	ZPZ Delaware I LLC

#### Shipment Details

<b>Weight:</b>	3.0oz
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#### Destination Delivery Address

<b>Street Address:</b>	300 N MARIENFELD ST STE 1000
<b>City, State ZIP Code:</b>	MIDLAND, TX 79701-4688

#### Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4207.16 - 25563 - RT/ORRI



August 27, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9809 88.**

#### Item Details

<b>Status:</b>	Delivered, Individual Picked Up at Post Office
<b>Status Date / Time:</b>	August 26, 2025, 12:26 p.m.
<b>Location:</b>	HOUSTON, TX 77002
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Chevron USA Inc

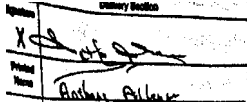

#### Shipment Details

<b>Weight:</b>	3.0oz
----------------	-------

#### Destination Delivery Address

<b>Street Address:</b>	1400 SMITH ST
<b>City, State ZIP Code:</b>	HOUSTON, TX 77002-7327

#### Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4207.16 - 25563 - RT, WI



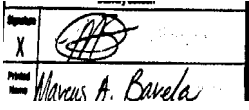
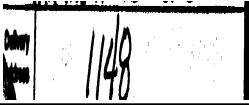
August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9809 71.**

Item Details	
<b>Status:</b>	Delivered, Individual Picked Up at Post Office
<b>Status Date / Time:</b>	August 25, 2025, 07:52 a.m.
<b>Location:</b>	SANTA FE, NM 87501
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	New Mexico State Land Office

Shipment Details	
<b>Weight:</b>	3.0oz

Recipient Signature	
Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4207.16 - 25563 - Royalty





August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9809 64.**

#### Item Details

<b>Status:</b>	Delivered, Left with Individual
<b>Status Date / Time:</b>	August 25, 2025, 12:58 p.m.
<b>Location:</b>	MIDLAND, TX 79707
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	TBO Oil Gas LLC

#### Shipment Details

<b>Weight:</b>	3.0oz
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#### Destination Delivery Address

<b>Street Address:</b>	4505 MOCKINGBIRD LN
<b>City, State ZIP Code:</b>	MIDLAND, TX 79707-1617

#### Recipient Signature

Signature of Recipient:

Address of Recipient:

4505 MOCKINGBIRD LN,  
MIDLAND, TX 79707

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4207.16 - 25563 - WI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9809 57.**

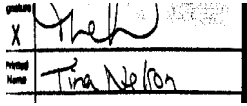

#### Item Details

<b>Status:</b>	Delivered, Individual Picked Up at Postal Facility
<b>Status Date / Time:</b>	August 25, 2025, 10:28 a.m.
<b>Location:</b>	MIDLAND, TX 79705
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Tarpon Industries

#### Shipment Details

<b>Weight:</b>	3.0oz
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#### Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4207.16 - 25563 - WI



September 3, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9809 40.**

#### Item Details

<b>Status:</b>	Delivered to Agent, Front Desk/Reception/Mail Room
<b>Status Date / Time:</b>	September 2, 2025, 10:09 a.m.
<b>Location:</b>	DURANGO, CO 81301
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Sharktooth Resources Ltd

#### Shipment Details

<b>Weight:</b>	3.0oz
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#### Recipient Signature

Signature of Recipient:  
(Authorized Agent)

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4207.16 - 25563 - WI



September 3, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9809 33.**

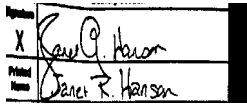
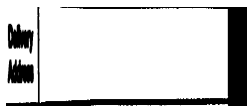
#### Item Details

<b>Status:</b>	Delivered, Individual Picked Up at Post Office
<b>Status Date / Time:</b>	September 2, 2025, 02:20 p.m.
<b>Location:</b>	MIDLAND, TX 79701
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	H6 Holdings LLC

#### Shipment Details

<b>Weight:</b>	3.0oz
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#### Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4207.16 - 25563 - WI



August 27, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9809 26.**

#### Item Details

<b>Status:</b>	Delivered, Left with Individual
<b>Status Date / Time:</b>	August 26, 2025, 10:58 a.m.
<b>Location:</b>	MIDLAND, TX 79701
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Warren Ventures Ltd

#### Shipment Details

<b>Weight:</b>	3.0oz
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#### Destination Delivery Address

<b>Street Address:</b>	808 W WALL ST
<b>City, State ZIP Code:</b>	MIDLAND, TX 79701-6634

#### Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4207.16 - 25563 - WI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9808 96.**

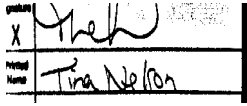

#### Item Details

<b>Status:</b>	Delivered, Individual Picked Up at Postal Facility
<b>Status Date / Time:</b>	August 25, 2025, 10:28 a.m.
<b>Location:</b>	MIDLAND, TX 79705
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Crump Family Partnership Ltd

#### Shipment Details

<b>Weight:</b>	3.0oz
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#### Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Washington, D.C. 20260-0004

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4207.16 - 25563 - WI



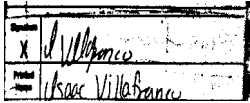
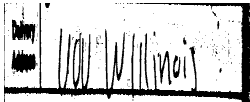


August 27, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9808 89.**

Item Details	
<b>Status:</b>	Delivered, Individual Picked Up at Postal Facility
<b>Status Date / Time:</b>	August 26, 2025, 07:53 a.m.
<b>Location:</b>	MIDLAND, TX 79701
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Marathon Oil Permian LLC
Shipment Details	
<b>Weight:</b>	3.0oz
Destination Delivery Address	
<b>Street Address:</b>	550 W TEXAS AVE STE 100
<b>City, State ZIP Code:</b>	MIDLAND, TX 79701-4287
Recipient Signature	

Signature of Recipient:	
Address of Recipient:	

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4207.16 - 25563 - WI



August 28, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9808 65.**

#### Item Details

<b>Status:</b>	Delivered, Left with Individual
<b>Status Date / Time:</b>	August 27, 2025, 09:53 a.m.
<b>Location:</b>	DALLAS, TX 75240
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	MRC Permian Company

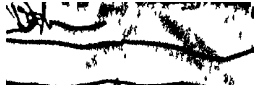
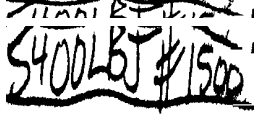
#### Shipment Details

<b>Weight:</b>	3.0oz
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#### Destination Delivery Address

<b>Street Address:</b>	5400 LYNDON B JOHNSON FWY STE 1500
<b>City, State ZIP Code:</b>	DALLAS, TX 75240-1017

#### Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4207.16 - 25563 - WI



August 28, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9808 58.**

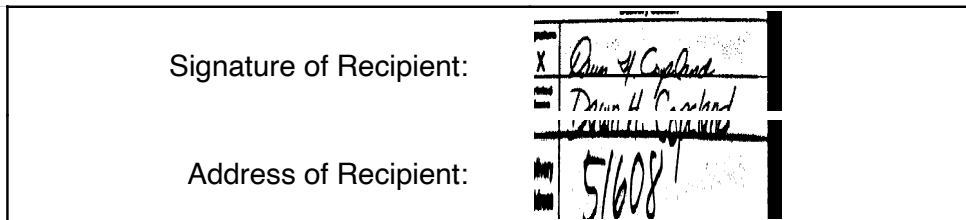
#### Item Details

<b>Status:</b>	Delivered, Individual Picked Up at Postal Facility
<b>Status Date / Time:</b>	August 27, 2025, 08:42 a.m.
<b>Location:</b>	MIDLAND, TX 79705
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	CD Ray Exploration LLC

#### Shipment Details

<b>Weight:</b>	3.0oz
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#### Recipient Signature



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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4207.16 - 25563 - WI, ORRI

# Affidavit of Publication

STATE OF NEW MEXICO  
COUNTY OF LEA

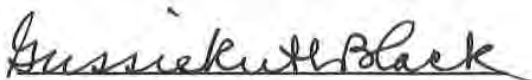
I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
August 28, 2025  
and ending with the issue dated  
August 28, 2025.



Publisher

Sworn and subscribed to before me this  
28th day of August 2025.



Business Manager

My commission expires

January 29, 2027

(Seal)

STATE OF NEW MEXICO  
NOTARY PUBLIC  
GUSSIE RUTH BLACK  
COMMISSION # 1087526  
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

## LEGAL NOTICE August 28, 2025

**CASE No. 25563:** Notice – to all parties and persons having any right, title, interest or claim in this case, including owners of working interest, overriding royalty interest, and record title, among others, whether such parties or persons are listed herein or not, as well as notice to all known and unknown heirs, devisees, assigns and successors of such affected parties and persons, which based on reasonable diligence include, CD RAY EXPLORATION, LLC; MRC PERMIAN COMPANY; HANLEY PETROLEUM; MARATHON OIL PERMIAN, LLC; CRUMP FAMILY PARTNERSHIP LTD; BUCKHORN ENERGY, LLC; LHAH PROPERTIES, LLC; WARREN VENTURES, LTD.; H6 HOLDINGS, LLC; SHARKTOOTH RESOURCES, LTD.; TARPON INDUSTRIES; TBO OIL & GAS, LLC; CHEVRON USA, INC.; ZPZ DELAWARE I, LLC; CONCHO OIL & GAS, LLC; PRIDE ENERGY COMPANY; COG OPERATING, LLC; MONGOOSE MINERALS, LLC; CROWN OIL PARTNERS, LP; GOOD NEWS MINERALS, LLC; POST OAK CROWN IV, LLC; POST OAK CROWN IV-B, LLC; COLLINS & JONES INVESTMENTS, LLC; LMC ENERGY, LLC; H. JASON WACKER, SSP; DAVID W. CROMWELL, SSP; KALEB SMITH, SSP; DEANE DURHAM, SSP; MIKE MOYLETT, SSP; POST OAK CROWN MINERALS, LLC; SORDITA RESOURCES, LLC; AND OAK VALLEY MINERAL AND LAND, LP - of Coterra Energy Operating Co.'s application for approval of a compulsory pooling, Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner plans to conduct a public hearing at 9:00 a.m. on September 11, 2025, in the Wendell Chino Building, Pecos Hall located on the 1st Floor, at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending the hearing by remote access and reviewing the status of the case, you can visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441. It is recommended that you check with the Division to determine the best option for attendance. Coterra Energy Operating Co. at 6001 Deauville Blvd., Suite 300N, Midland, TX 79706, seeks an order pooling all uncommitted mineral interests in the Bone Spring formation, from the top of the Bone Spring to the base of the second Bone Spring, excluding the Third Bone Spring formation encompassed in the Wolfbone Pool, underlying a standard 320-acre, more or less, spacing and proration unit comprised of the W/2 W/2 of Sections 12 and 13, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are as follows: the **Showbiz 13-12 State Com 101H** Well, an oil well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 13 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 12; and the **Showbiz 13-12 State Com 201H** Well, an oil well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 13 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 12. The wells will be orthodox, and the take points and completed intervals will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 15.5 miles north-northeast of Halfway, New Mexico.

#00303880

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