BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING SEPTEMBER 11, 2025

APPLICATION OF COTERRA ENERGY CO. FOR A COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Hearing Packet

Case No. 25563

SHOWBIZ 13-12 STATE COM 101H WELL SHOWBIZ 13-12 STATE COM 201H WELL



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

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TAB 1

Coterra Reference for Case No. 25563

- Application Case No. 25563: SHOWBIZ 13-12 STATE COM 101H WELL SHOWBIZ 13-12 STATE COM 201H WELL
- Coterra NMOCD Checklist Case No. 25563



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF COTERRA ENERGY CO. FOR A COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No. 25563

APPLICATION

Coterra Energy Operating Co. ("Coterra"), OGRID No. 215099, pursuant to its change of name from Cimarex Energy Co. to Coterra, and through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, Section 70-2-17, for an order pooling all uncommitted mineral interests in the Bone Spring formation, from the top of the Bone Spring to the base of the Second Bone Spring, excluding the Third Bone Spring formation that is encompassed in the Wolfbone Pool, underlying a standard 320-acre, more or less, spacing and proration unit comprised of the W/2 W/2 of Sections 12 and 13, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico.

In support of its Application, Coterra states the following:

- 1. Coterra is a working interest owner in the proposed horizontal spacing and proration unit ("HSU") and has a right to drill a well thereon.
- 2. This Application, updated from the application filed in Case No. 23295, seeking to pool all of the Bone Spring formation except for the Third Bone Spring that has been included in the Wolfbone Pool, is filed in competition with the updated application filed by Pride Energy Company ("Pride"), that updated the application it filed in Case No. 22853.

¹ Cimarex Energy Co. has changed its name to Coterra Energy Co., by Certifificate of Amendment with the Secretary of the State of Delaware.

- Coterra proposes and dedicates to the HSU two initial wells: the Showbiz 13-12
 State Com 101H Well, and the Showbiz 13-12 State Com 201H Well, to be drilled to sufficient depths to test the First and Second Bone Spring formations.
- 4. Coterra proposes the **Showbiz 13-12 State Com 101H Well,** an oil well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 13 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 12.
- 5. Coterra proposes the **Showbiz 13-12 State Com 201H Well,** an oil well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 13 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 12.
- 6. The proposed wells are orthodox in their location, and the take points and completed interval comply with setback requirements under the statewide rules.
- 7. Coterra's good-faith review of the Division records revealed no apparent overlapping units; if an overlapping unit should be discovered, the Applicant will provide notice to affected persons during the permitting process pursuant to Rule 19.15.15.12B(1).
- 8. Coterra has sought in good faith but has been unable to obtain voluntary agreement from all interest owners to participate in the drilling of the wells or in the commitment of their interests to the wells for their development within the proposed HSU.
- 9. The pooling of all interests in the Bone Spring formation within the proposed HSU, and creation of the spacing unit, will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 10. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Coterra requests that all uncommitted interests in this HSU be pooled and that Coterra be designated the operator of the proposed horizontal wells and HSU.

WHEREFORE, Coterra requests that this Application be set for a hearing on October 9th, 2025, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted mineral interests in the Bone Spring formation (from the top of the Bone Spring to the base of the Second Bone Spring) underlying a standard 320-acre, more or less, spacing unit comprised of the W/2 W/2 of Sections 12 and 13, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico;
- B. Approving two initial wells for the HSU: the Showbiz 13-12 State Com 101H Well, and the Showbiz 13-12 State Com 201H Well;
- C. Designating Coterra as operator of this HSU and the horizontal wells to be drilled thereon;
- D. Authorizing Coterra to recover its costs of drilling, equipping, and completing the wells;
- E. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Setting a 200% charge for the risk assumed by Coterra in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

Darin C. Savage

Andrew D. Schill William E. Zimsky

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214 McKenzie Street Santa Fe, New Mexico 87501 Telephone: 970.385.4401 Facsimile: 970.385.4901 darin@abadieschill.com andrew@abadieschill.com bill@abadieschill.com

Attorneys for Coterra Energy Operating Co.

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Application of Coterra Energy Operating Co. for a Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral interests in the Bone Spring formation, from the top of the Bone Spring to the base of the second Bone Spring, excluding the Third Bone Spring formation encompassed in the Wolfbone Pool, underlying a standard 320-acre, more or less, spacing and proration unit comprised of the W/2 W/2 of Sections 12 and 13, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are as follows: the Showbiz 13-12 State Com 101H Well, an oil well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 13 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 12; and the Showbiz 13-12 State Com 201H Well, an oil well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 13 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 12. The wells will be orthodox, and the take points and completed intervals will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 15.5 miles north-northeast of Halfway, New Mexico.

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COTERRA COMPULSORY POOLING AP	PLICATION CHECKLIST				
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS					
Case: 25563	APPLICANT'S RESPONSE				
Date: September 11, 2025 (Scheduled hearing)					
Applicant	Cimarex Energy Co. of Colorado				
Designated Operator & OGRID (affiliation if applicable)	162683				
Applicant's Counsel:	Darin C. Savage, Abadie & Schill, P.C.				
Case Title:	APPLICATION OF COTERRA ENERGY CO., FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO				
Entries of Appearance/Intervenors:	Mongoose Minerals, Marathon Oil Permian, Concho Oil and Gas, and COG Operating				
Well Family	Showbiz 13-12 State Com				
Formation/Pool					
Formation Name(s) or Vertical Extent:	Bone Spring formation, from the top of the Bone Spring formation to the base of the Second Bone Spring formation, excluding the Third Bone Spring formation				
Primary Product (Oil or Gas):	Oil				
Pooling this vertical extent:	Bone Spring formation, from the top of the Bone Spring formation to the base of the Second Bone Spring formation, excluding the Third Bone Spring formation				
Pool Name and Pool Code:	Scharb; Bone Spring: Pool Code: [55610]				
Well Location Setback Rules:	Statewide Rules				
Spacing Unit					
Type (Horizontal/Vertical)	Horizontal				
Size (Acres)	Standard 320-acre, more or less				
Building Blocks:	Quarter-Quarter Sections (40 Acre Blocks)				
Orientation:	South - North				
Description: TRS/County	W/2 W/2 of Sections 13 and 12, all in Township 19 South, Range 34 East, NMPM, Lea County, New Mexico				
Standard Horizontal Well Spacing Unit (Y/N), If No, describe an is approval of non-standard unit requested in this application?	· · · ·				
Other Situations					
Depth Severance: Y/N. If yes, description	No, N/A				
Proximity Tracts: If yes, description	No				
Proximity Defining Well: if yes, description	No				
Applicant's Ownership in Each Tract	See Exhibit A-2, breakdown of ownership				
Well(s)					
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed				

Well #1	Showbiz 13-12 State Com 101H Well
	SHL: Unit M, 216' FSL, 250' FWL, Section 13, T19S-R34E; BHL: Unit D, 100' FNL, 330' FWL, Section 12, T19S-R34E, NMPM;
	Eddy County, New Mexico
	Completion Target: Bone Spring formation
	Well Orientation: South - North
	Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	Showbiz 13-12 State Com 101H Well
	FTP: Unit M, 100' FSL, 330' FWL, Section 13, T19S-R34E LTP: Unit D, 100' FNL, 330' FWL, Section 14, T25S-R28E
Completion Target (Formation, TVD and MD)	Showbiz 13-12 State Com 101H Well
	TVD approx. 9,648', TMD 19,648';
	Bone Spring formation,
	See Exhibit A, A-1 & B-4
Well #2	Showbiz 13-12 State Com 201H Well
	SHL: Unit M, 216' FSL, 230' FWL, Section 13, T19S-R34E;
	BHL: Unit D, 100' FNL, 330' FWL, Section 12, T19S-R34E, NMPM; Eddy County, New Mexico
	Completion Target: Bone Spring formation
	Well Orientation: South - North
	Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	Showbiz 13-12 State Com 201H Well
	FTP: Unit M, 100' FSL, 330' FWL, Section 13, T19S-R34E
	LTP: Unit D, 100' FNL, 330' FWL, Section 12, T19S-R34E
Completion Target (Formation, TVD and MD)	Showbiz 13-12 State Com 201H Well
	TVD approx. 10,362', TMD 20,362';
	Bone Spring formation, See Exhibit A, A-1 & B-4
	See Exhibit A, A-1 & b-4
AFE Capex and Operating Costs Prilling Supervision (Month C	\$8000, Exhibit A
Drilling Supervision/Month \$ Production Supervision/Month \$	\$800, Exhibit A
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to	N/A
notice requirements.	1

Pooled Parties (including ownership type)	All uncommitted WI owners; ORRI owners; and Record Title owners; including as shown on Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A, Para. 13
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1, B-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-3
Well Orientation (with rationale)	Exhibit B, B-1, B-2, B-3
Target Formation	Exhibit B-3, B-4
HSU Cross Section	Exhibit B-3, B-4
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit A-1, B-1, B-2, B-3
Structure Contour Map - Subsea Depth	Exhibit B-5, B-6
Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provide	d in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	/s/ Darin Savage
Date:	3-Sep-25

TAB 2

Coterra Exhibit A: Self-Affirmed Statement of Ashley St. Pierre, Landman

o Coterra Exhibit A-1: C-102 Forms

Coterra Exhibit A-2: Ownership and Sectional Map
 Coterra Exhibit A-3: Well Proposal Letters and AFEs

o Coterra Exhibit A-4: Chronology of Contacts with Uncommitted Owners



STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No. 25563

SELF-AFFIRMED STATEMENT OF ASHLEY ST. PIERRE

I, Ashley St. Pierre, state and affirm the following:

- 1. I am over the age of eighteen years and have the capacity to execute this Self-Affirmed Statement, which is based on my personal knowledge.
- 2. I am a Senior Landman with Coterra Energy Operating Co. ("Coterra"), and I am familiar with the subject application and the lands involved.
- 3. I graduated in 2007 from Texas Tech University with a bachelor's degree in Energy Commerce. I have worked at Coterra for approximately nine months.
- 4. I have previously testified before the New Mexico Oil Conservation Division ("Division") as an expert witness in petroleum land matters and my credentials have been accepted by the Division and made a matter of record.
- 5. This Self-Affirmed Statement is submitted in connection with the filing by Coterra of the above-referenced spacing and compulsory pooling applications pursuant to 19.15.4.12.A(1).
- 6. Coterra seeks an order pooling all uncommitted mineral interests in the Bone Spring formation, from the top of the Bone Spring to the base of the Second Bone Spring, (Scharb; Bone Spring; Pool Code: [55610]), excluding the Third Bone Spring formation that is encompassed in



the Wolfbone Pool, underlying a standard 320-acre, more or less, spacing and proration unit comprised of the W/2 W/2 of Sections 12 and 13, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico.

- 7. This Application, updated from the application filed in Case No. 23295, seeking to pool all of the Bone Spring formation except for the Third Bone Spring that has been included in the Wolfbone Pool. Only the Wolfbone Pool underlying the Subject Lands, encompassing the Third Bone Spring and Upper Wolfcamp formations is contested in Case No. 25564. This Application Case No. 24463 is uncontested, and therefore, being presented by Self-Affirmed Statement herein.
- 8. Coterra proposes and dedicates to the HSU two initial wells: the **Showbiz 13-12 State Com 101H Well, and** the **Showbiz 13-12 State Com 201H Well,** to be drilled to sufficient depths to test the First and Second Bone Spring formations.
 - Under <u>Case No. 25563</u>, Coterra seeks to dedicate the **Showbiz 13-12 State Com 101H Well**, an oil well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 13 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 12; approximate TVD of 9,648'; approximate TMD of 19,648'; FTP in Section 13: 100' FSL, 330' FWL; LTP in Section 12: 100' FNL, 330' FWL.
 - Under <u>Case No. 25563</u>, Coterra seeks to dedicate the **Showbiz 13-12 State Com 201H Well,** an oil well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 13 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 12; approximate TVD of 10,362'; approximate TMD of 20,362'; FTP in Section 13: 100' FNL, 330' FWL; LTP in Section 12: 100' FNL, 330' FWL.
 - 9. **Coterra Exhibit A-1** contains the C-102 for each of the two (2) wells.

- 10. **Coterra Exhibit A-2** contains a general location plat and a plat outlining the unit being pooled, which show the locations of the proposed well within the unit. The well location is orthodox, and it meets the Division's offset requirements. Coterra Exhibit A-2 includes parties being pooled, the nature of their interests, and information regarding the working interest owners, the overriding royalty interest owners, and the record title owners to be pooled.
 - 11. There are no depth severances in the Bone Spring formation in this acreage.
 - 12. A good faith review of records did not reveal any overlapping units.
- 13. Coterra Exhibit A-2 also contains a list of names and addresses for the uncommitted interest owners I provided to the law firm of Abadie & Schill P.C. In compiling these addresses, I conducted a diligent search of the public records in Lea County, New Mexico, where the well is located, and of phone directories and did computer searches to locate the contact information for parties entitled to notification. Notice letters were sent to all Working Interest Owners and all of the letters were delivered except for following: (1) Notice letters sent to LHAH Properties, LLC, and Hanley Petroleum are listed as "Returned;" and (2) Notice letters sent to H6 Holdings, LLC, and Buckhorn Energy, LLC, as listed as "Mailed," which means in-transit or available for pick-up. Coterra published notice in the Hobbs NewsSun, a newspaper of general circulation in Lea County, New Mexico, to account for any unlocatable parties and cover any contingencies regarding notice.
- 14. **Coterra Exhibit A-3** is a sample proposal letter and the AFEs for the proposed well. The estimated cost of the well set forth in the AFEs is fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.
- 15. The interest owners being pooled have been contacted regarding the proposed well but have failed or refused to voluntarily commit their interest in the well. However, Coterra has

been in ongoing discussions with some of the interest owners to voluntarily enter into a Joint Operating Agreement. If a mutually agreeable Joint Operating Agreement is reached between Coterra and another interest owner or owners, Coterra requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and protection of correlative rights.

- 16. **Coterra Exhibit A-4** provides a chronology and history of contacts with the owners. Coterra has made a good faith effort to negotiate with the interest owners, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed horizontal spacing unit.
- 17. Coterra requests overhead and administrative rates of \$8,000/month for drilling each well and \$800/month for producing each well. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of southeastern New Mexico. Coterra requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- 18. Coterra requests the maximum cost, plus 200% risk charge be assessed against nonconsenting working interest owners to the extent needed.
- 19. Coterra requests that any unleased mineral interest be pooled pursuant to the statutory royalty rate of one-eighth (1/8).
 - 20. Coterra requests that it be designated operator of the unit and well.
- 21. Land exhibits were prepared by me or under my direct supervision based on business and company records. Well proposals, a sample of which is included as Exhibit A-3, was

drafted and sent by previous land John Coffman, whom is no longer with Coterra and whom I have replaced as the Landman in Case No. 24463.

- 22. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.
 - 23. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

Signature page of Self-Affirmed Statement of Ashley St. Pierre:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25563 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

Ashley St. Pierre

August 27, 2025

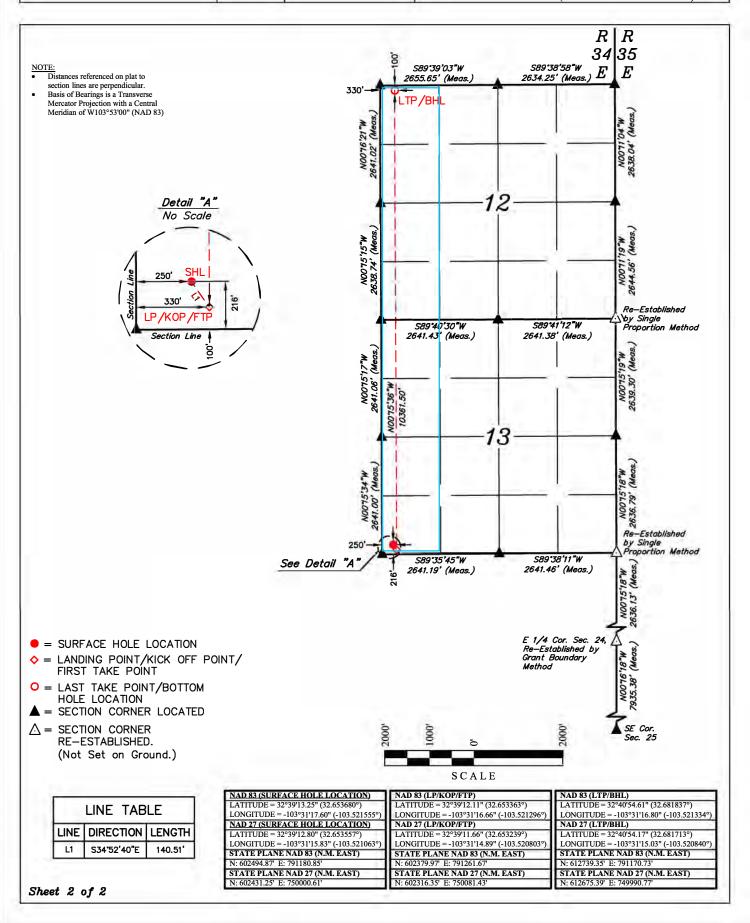
aday 81. Reme

Date Signed

<u>C-10</u>)2	-	Eı			al Resources Depart	ment		Revis	ed July 9, 2024
	: Electronical D Permitting	,		OIL	CONSERVA	FION DIVISION			☑ Initial Submittal	
								Submittal Type:	☐ Amended Rep	ort
			Type.						☐ As Drilled	
					WELL LOCAT	TION INFORMATION				
API N	umber		Pool Code	55610		Pool Name Schark	; Bone Spring			
Proper	ty Code		Property N	lame	SHOWBIZ	13-12 STATE COM			Well Number	н
OGRII	O No. 21	5099	Operator I	Name	CIMARE	EX ENERGY CO.			Ground Level El	evation
Surface	e Owner: 🛛	State □ Fee □	Tribal 🗆 Fe	deral		Mineral Owner:	State Fee I	□ Tribal □	Federal	
					Surf	ace Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	AD 83) L	ongitude (NAD 83)	County
M	13	19S	34E		216 SOUTH	250 WEST	32.6536	580°	-103.521555°	LEA
				1	Bottom	Hole Location		- 1		
UL D	Section 12	Township 19S	Range 34E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 330 WEST	Latitude (N. 32.6818		ongitude (NAD 83) -103.521334°	County LEA
Dedica	ted Acres	Infill or Defi	ining Well	Definin	g Well API	Overlapping Spacin	g Unit (Y/N)	Consolidat	tion Code	
Order Numbers.						Well setbacks are under Common Ownership: □Yes □No				
					***			•		
UL	Section	Township	Range	Lot	Ft. from N/S	Off Point (KOP) Ft. from E/W	Latitude (N	AD 92) I	ongitude (NAD 83)	County
M	13	19S	34E	Lot	100 SOUTH	330 WEST	32.6533		-103.521296°	LEA
			+		First Ta	ake Point (FTP)	1			
UL M	Section 13	Township 19S	Range 34E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 330 WEST	Latitude (N. 32.6533	´	ongitude (NAD 83) -103.521296°	County LEA
			A		Last Ta	ake Point (LTP)		-		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	AD 83) L	ongitude (NAD 83)	County
D	12	19S	34E		100 NORTH	330 WEST	32.6818	337°	-103.521334°	LEA
Unitize	ed Area or A	rea of Uniform	Interest	Spacing	; Unit Type 🙀 Horiz	zontal Vertical	Grou	nd Floor Ele	vation:	
OPER	ATOR CERT	TIFICATIONS				SURVEYOR CERTIF	ICATIONS			
my know organizi includin location interest, entered If this w consent in each	vledge and bel ation either ow g the proposed pursuant to a or to a volunt by the division ell is a horizor of at least one tract (in the ta will be located.	ief, and, if the we was a working inte il bottom hole loca contract with an a ary pooling agree i. atal well, I further lessee or owner o	Il is a vertical of rest or unleased tion or has a ri owner of a work owner to a compose certify that this of a working intation) in which	or directional I mineral inte ght to drill th interest of nulsory poolin organization erest or unlec any part of th ng order fron	erest in the land its well at this or unleased mineral ag order heretofore on has received the ased mineral interest well's completed	I hereby certify that the w surveys made by me or un my belief.				
Signatur	-I		8/26/2 Date	.023		Signature and Seal of Profe	essional Surveyor	-		-
						23782		123		
Shelly						Certificate Number	Date of Surve			_
shelly.l	oowen@cote	rra.com								
Linell A		allowable will	ha aggiomad to	this compl	lation auntil all intone	est have been consolidate	d ou a non atau	dand unit ha	us have approved by	4

Sheet 1 of 2

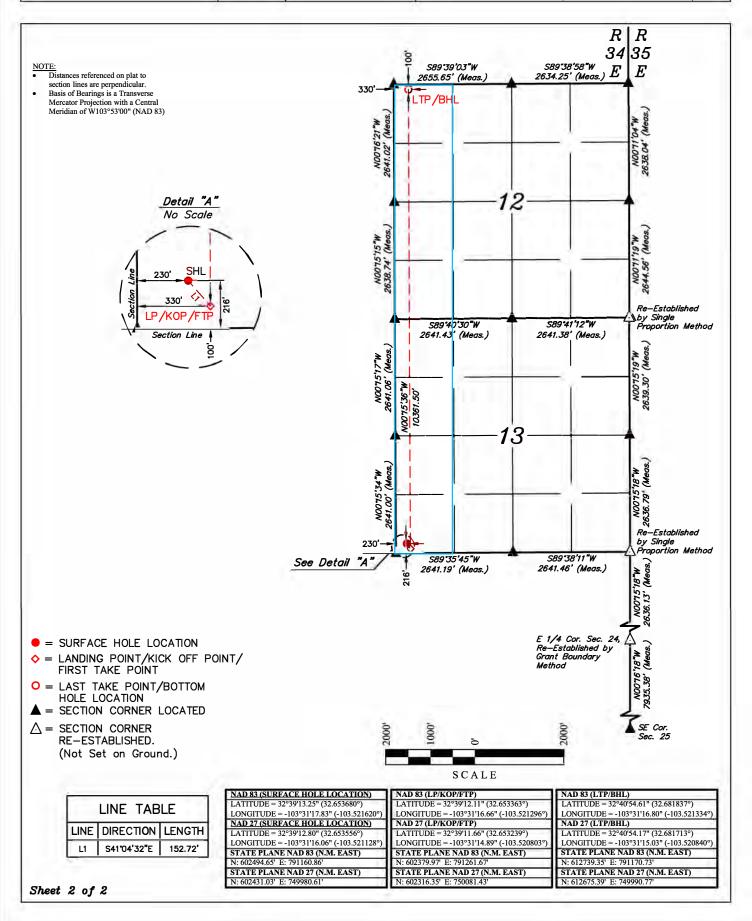
Property Name
SHOWBIZ 13-12 STATE COM
Well Number Drawn By
N.D.T. 06-08-23
Revised By
REV. 1 T.J.S. 08-22-25 (UPDATE SHEET LAYOUTS)



C-102 State of Ne Energy, Minerals & Nature					ral Resources Department			ed July 9, 2024		
	t Electronical			OIL	CONSERVA	ERVATION DIVISION				tal
Via Oc	D I CITIIICANG							Submitta Type:	al ☐ Amended Rep	ort
								Type.	☐ As Drilled	
WELL LOCA					ATION INFORMATION	V		4		
API N	umber		Pool Code	5561)	Pool Name Scharb; Bone Spring				
Proper	ty Code		Property N	lame	SHOWBIZ	Well Number 201H				
OGRI	D No. 215	6099	Operator N	Name	CIMAR	EX ENERGY CO.	Ground Level Flevation			
Surfac	e Owner: 🎾	State □ Fee □	l Tribal □ Fe	deral		Mineral Owner: D	I State ☐ Fee	☐ Tribal ☐		2.1'
					_					
T.17	10	T	T _n	1.	-1	rface Location	1 1 0	10 00 T	1 . 1 Q14 D 02)	G .
UL M	Section 13	Township 19S	Range 34E	Lot	Ft. from N/S 216 SOUTH	Ft. from E/W 230 WEST	Latitude (N 32.653)		Longitude (NAD 83) -103.521620°	County LEA
		1	L.	1	Botto	m Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	AD 83)	Longitude (NAD 83)	County
D	12	198	34E		100 NORTH	330 WEST	32.681	837°	-103.521334°	LEA
Dedica	ated Acres	Infill or Defi	ning Well	Definin	ng Well API	Overlapping Spaci	ng Unit (Y/N)	Consolid	ation Code	
Order Numbers. Well setback						Well setbacks are u	ınder Common	Ownership	:□Yes □No	
					Kick	Off Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	AD 83)	Longitude (NAD 83)	County
M	13	19S	34E		100 SOUTH		32.6533	1	-103.521296°	LEA
			<u> </u>		First 7	Γake Point (FTP)	Ž.			
UL M	Section 13	Township 19S	Range 34E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 330 WEST	Latitude (N 32.6533		Longitude (NAD 83) -103.521296°	County LEA
			<u> </u>		Last 7	Take Point (LTP)				
UL D	Section 12	Township 19S	Range 34E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 330 WEST	Latitude (N 32.6818	′	Longitude (NAD 83) -103.521334°	County LEA
Unitiz	ed Area or A	rea of Uniform	Interest	Spacing	g Unit Type 灯 Hor	rizontal Vertical	Grou	nd Floor El	levation:	
				1						
OPER	ATOR CERT	TIFICATIONS				SURVEYOR CERTIF	FICATIONS			
my known organization including location interest entered. If this was consent in each	wledge and bellation either own g the proposed on pursuant to a colunt. by the division well is a horizon of at least one tract (in the tall will be located	ief, and, if the we was a working inte I bottom hole loca contract with an a ary pooling agree tatal well, I further lessee or owner o	ll is a vertical of rest or unleased tion or has a ri womer of a work ment or a comp certify that this if a working into tition) in which mpulsory pooli	or directiona I mineral int ght to drill t. king interest nulsory pooli organizatio erest or unle any part of t	erest in the land his well at this or unleased mineral ng order heretofore n has received the ased mineral interest he well's completed	I hereby certify that the v surveys made by me or u my belief.				
Signatu	re		Date			Signature and Seal of Prof	fessional Surveyor			
Shelly	Bowen					23782	June 07, 20)23		
Printed shelly.	Name bowen@cote	rra.com				Certificate Number	Date of Surv	ey		
Email A	Address									
	Note: No	allowable will	be assigned to	this comp	letion until all inte	rest have been consolidate	ed or a non-stan	dard unit h	has been approved by	the division.

Sheet 1 of 2

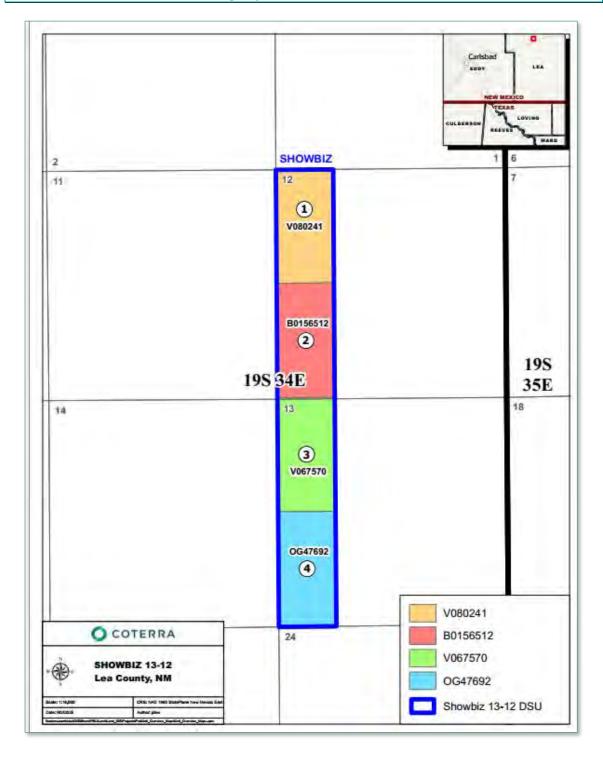
Property Name
SHOWBIZ 13-12 STATE COM
Well Number Drawn By
N.D.T. 06-08-23
Revised By
REV. 1 T.J.S. 08-22-25 (UPDATE SHEET LAYOUTS)



OWNERSHIP BREAKDOWN

Showbiz 13-12 State Com 101H and 201H Wells

W/2 W/2 of Section 12 and 13, T19S-R34E, Lea County, New Mexico, Bone Spring Formation, Permian Basin







TRACT 1 OWNERSHIP – State of NM V080241 (W2NW4 of Section 12, T19S-34E being 80 acres):

MRC Permian Company28Hanley Petroleum, Inc.16.80Prospector, LLC (now Coterra)8.0Marathon Oil Permian, LLC11.60Crump Family Partnership, Ltd.2.0Buckhorn Energy, LLC2.0LHAH Properties, LLC2.0Warren Ventures, Ltd.2.0Featherstone Development Corp (now Coterra)1.60CD Ray Exploration, LLC1.33Big Three Energy Group, LLC (now Coterra)1.20Parrot Head Properties, LLC (now Coterra)1.20H6 Holdings, LLC1.0	35.00% 21.00% 10.00% 14.50% 2.50% 2.50% 2.50% 2.50% 2.00%	Uncommitted Committed Committed Committed Uncommitted Uncommitted Committed Committed Committed Uncommitted Committed Uncommitted Uncommitted Uncommitted
Prospector, LLC (now Coterra) Marathon Oil Permian, LLC Crump Family Partnership, Ltd. Buckhorn Energy, LLC LHAH Properties, LLC Warren Ventures, Ltd. Featherstone Development Corp (now Coterra) CD Ray Exploration, LLC Big Three Energy Group, LLC (now Coterra) Parrot Head Properties, LLC (now Coterra) H6 Holdings, LLC 1.0	10.00% 14.50% 2.50% 2.50% 2.50% 2.50% 2.00%	Committed Committed Uncommitted Uncommitted Committed Committed Committed
Marathon Oil Permian, LLC Crump Family Partnership, Ltd. Buckhorn Energy, LLC LHAH Properties, LLC Warren Ventures, Ltd. CD Ray Exploration, LLC Big Three Energy Group, LLC (now Coterra) Parrot Head Properties, LLC (now Coterra) 1.20 H6 Holdings, LLC 1.30	14.50% 2.50% 2.50% 2.50% 2.50% 2.00%	Committed Uncommitted Uncommitted Committed Committed Committed
Crump Family Partnership, Ltd. 2.0 Buckhorn Energy, LLC 2.0 LHAH Properties, LLC 2.0 Warren Ventures, Ltd. 2.0 Featherstone Development Corp (now Coterra) 1.60 CD Ray Exploration, LLC 1.33 Big Three Energy Group, LLC (now Coterra) 1.20 Parrot Head Properties, LLC (now Coterra 1.20 H6 Holdings, LLC 1.0	2.50% 2.50% 2.50% 2.50% 2.00%	Uncommitted Uncommitted Committed Committed Committed
Buckhorn Energy, LLC LHAH Properties, LLC Warren Ventures, Ltd. Featherstone Development Corp (now Coterra) CD Ray Exploration, LLC Big Three Energy Group, LLC (now Coterra) Parrot Head Properties, LLC (now Coterra) 1.20 H6 Holdings, LLC 1.0	2.50% 2.50% 2.50% 2.00%	Uncommitted Committed Committed Committed
LHAH Properties, LLC Warren Ventures, Ltd. 2.0 Featherstone Development Corp (now Coterra) CD Ray Exploration, LLC Big Three Energy Group, LLC (now Coterra) Parrot Head Properties, LLC (now Coterra) 1.20 H6 Holdings, LLC 1.0	2.50% 2.50% 2.00%	Committed Committed Committed
Warren Ventures, Ltd. 2.0 Featherstone Development Corp (now Coterra) 1.60 CD Ray Exploration, LLC 1.33 Big Three Energy Group, LLC (now Coterra) 1.20 Parrot Head Properties, LLC (now Coterra 1.20 H6 Holdings, LLC 1.0	2.50% 2.00%	Committed Committed
Featherstone Development Corp (now Coterra) CD Ray Exploration, LLC 1.33 Big Three Energy Group, LLC (now Coterra) Parrot Head Properties, LLC (now Coterra 1.20 H6 Holdings, LLC 1.0	2.00%	Committed
CD Ray Exploration, LLC 1.33 Big Three Energy Group, LLC (now Coterra) 1.20 Parrot Head Properties, LLC (now Coterra 1.20 H6 Holdings, LLC 1.0		
Big Three Energy Group, LLC (now Coterra) 1.20 Parrot Head Properties, LLC (now Coterra 1.20 H6 Holdings, LLC 1.0		Uncommitted
Parrot Head Properties, LLC (now Coterra 1.20 H6 Holdings, LLC 1.0	1.66667%	. Chediminted
H6 Holdings, LLC 1.0	1.50%	Committed
	1.50%	Committed
	1.25%	Committed
Sharktooth Resources, Ltd. 0.6667	00.83333	% Uncommitted
Tarpon Industries 0.40	00.50%	Committed
TBO Oil & Gas, LLC 0.20	00.25%	Committed
COG Operating, LLC *Reco		Committed
*See Recapitulation for full interest on a Unit Basis Total: 80	d Title Owner	

TRACT 2 OWNERSHIP – State of NM B0156512 (W2SW4 of Section 12, T19S-34E being 80 acres):

Own	er	Net Acres	Tract WI	Status
Chev	ron USA, Inc.	80	100%	Uncommitted & Record Title Owner
*See	Recapitulation for full interest on a Unit Basis			
Total	l :	80	100%	



TRACT 3 OWNERSHIP – State of NM V067570 (W2NW4 of Section 13, T19S-34E being 80 acres):

Owner	Net Acres	Tract WI	Status
Coterra Energy Operating Co.	80	100%	Committed
Pride Energy Company	*Record Title	Owner	Uncommitted
*See Recapitulation for full interest on a Unit Basis			
Total:	80	100%	

TRACT 4 OWNERSHIP – State of NM OG47692 (W2SW4 of Section 13, T19S-34E being 80 acres):

Owner	Net Acres	Tract WI	Status
Coterra Energy Operating Co.	80	100%	Committed
ZPZ Delaware I, LLC	*Record Title (Owner	Uncommitted
*See Recapitulation for full interest on a Unit Basis			
Total:	80	100%	

^{*}Uncommitted Working Interest Owners Highlighted in Yellow



ORRI Owners to be Pooled – Tract 1

Mongoose Minerals, LLC 600 W. Illinoise Ave Midland, TX 79701

CD Ray Exploration, LLC PO Box 51608 Midland, TX 79701

Concho Oil & Gas, LLC 5500 W Texas Ave, Suite 100 Midland, TX 79701

Crown Oil Partners, LP PO Box 51608 Midland, TX 79701

Good News Minerals, LLC PO Box 50820 Midland, TX 79710

Post Oak Crown IV, LLC 5200 San Felipe Houston, TX 77056

Post Oak Crown IV-B, LLC 5200 San Felipe Houston, TX 77056

Collins & Jones Investments, LLC 508 Wall Street, Suite 1200 Midland, TX 79701

LMC Energy, LLC 5500 W Texas Ave, Suite 945 Midland, TX 79701 H Jason Wacker, ssp 5601 Hilcrest Midland, TX 79707

David W Cromwell, ssp 2008 Country Club Drive Midland, TX 79701

> Kaleb Smith, ssp PO Box 50820 Midland, TX 79710

> Deane Durham, ssp PO Box 50820 Midland, TX 79710

> Mike Moylett, ssp PO Box 50820 Midland, TX 79710

Post Oak Crown Minerals, LLC 5200 San Felipe Houston, TX 77056

> Sortida Resources, LLC PO Box 50820 Midland, TX 79710

Oak Valley Mineral and Land, LP PO Box 50820 Midland, TX 79710

ORRI Owners to be Pooled - Tracts 3 & 4

ZPZ Delaware I, LLC 300 N. Marienfeld, Suite 100 Midland, TX 79701



<u>Unit Recapitulation – Bone Spring Formation – 320 Acre HSU</u> Showbiz 13-12 State Com 101H and 201H Wells

W/2 W/2 of Section 13-12, T19S-R34E, Eddy County, New Mexico

Owner	Interest
Hanley Petroleum Inc.	5.25%
Marathon Oil Permian, LLC	3.625%
LHAH Properties, LLC	0.625%
Warren Ventures, Ltd.	0.625%
H6 Holdings, LLC	0.3125%
Tarpon Industries	0.125%
TBO Oil & Gas, LLC	0.0625%
Prospector, LLC (acquired by Coterra)	2.50%
Featherstone Development Corp (acquired by Coterra)	0.50%
Big Three Energy Group, LLC (acquired by Coterra)	0.375%
Parrot Head Properties, LLC (acquired by Coterra)	0.375%
Coterra Energy Operating Co. f/k/a Cimarex Energy Co.	50.00%
MRC Permian Company (acquired interest of COG Operating LLC & Concho Oil & Gas)	8.75%
Crump Family Partnership, Ltd	0.625%
Buckhorn Energy, LLC	0.625%
CD Ray Exploration, LLC	0.41667%
Sharktooth Resources, Ltd.	0.20833%
Chevron USA, Inc.	25.00%
TOTAL	100.0000000%

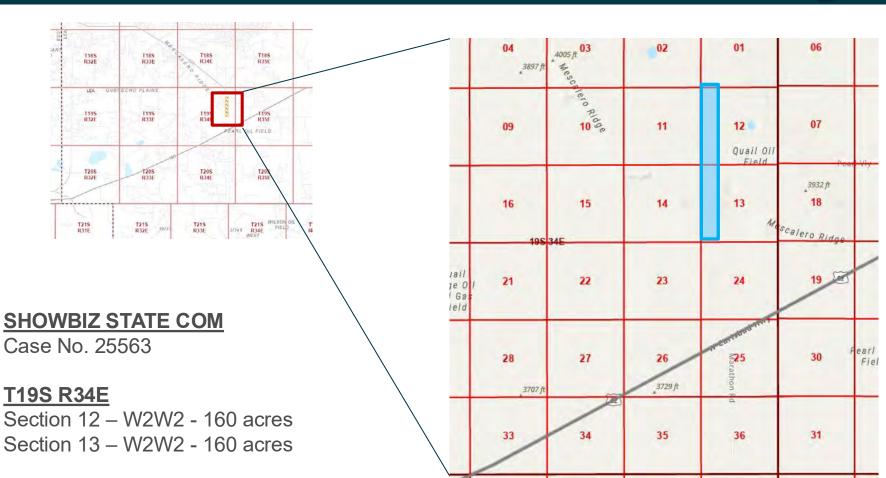
Pooling List Recapitulation Full List of Working Interest Owners to be Pooled

Company	WI
MRC Permian Company	8.75%
Crump Family Partnership, Ltd	0.625%
Buckhorn Energy, LLC	0.625%
CD Ray Exploration, LLC	0.41667%
Sharktooth Resources, Ltd.	0.20833%
Chevron USA, Inc.	25.00%
*All Overriding Royalty Interests listed on the previous	us pages



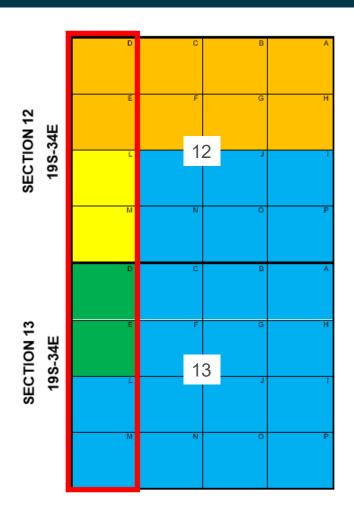
Showbiz Locator Map – Lea County, New Mexico





Showbiz State Com – Land Summary



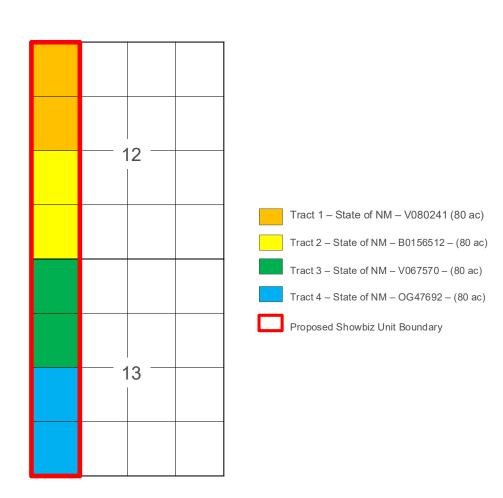




- Tract 2 State of NM B0156512 (80 ac)
- Tract 3 State of NM V067570 (80 ac)
- Tract 4 State of NM OG47692 (80 ac)
- Proposed Showbiz Unit Boundary

Showbiz State Com – Bone Spring Ownership





Committed Working Interest Parties	Bone Spring Unit WI
Hanley Petroleum Inc.	5.25000%
Marathon Oil Permian, LLC	3.62500%
LHAH Properties, LLC	0.62500%
Warren Ventures, Ltd.	0.62500%
H6 Holdings, LLC	0.31250%
Tarpon Industries	0.12500%
TBO Oil & Gas, LLC	0.06250%
Prospector, LLC**	2.50000%
Featherstone Development Corp**	0.50000%
Big Three Energy Group, LLC**	0.37500%
Parrot Head Properties, LLC**	0.37500%
Coterra Energy Operating Co. f/k/a Cimarex Energy Co.	25.00000%
Coterra Energy Operating Co. f/k/a Cimarex Energy Co.	25.00000%
Total Committed Working Interest	64.37500%

Uncommitted Working Interest Parties	Bone Spring Unit WI
MRC Permian Company^^	8.75000%
Crump Family Partnership, Ltd	0.62500%
Buckhorn Energy, LLC	0.62500%
CD Ray Exploration, LLC	0.41667%
Sharktooth Resources, Ltd.	0.20833%
Chevron USA, Inc.	25.00000%
Total Uncommitted Working Interest	35.62500%

^{**}Coterra Energy Operating Co. acquired this interest in 2024

^{^^}MRC Permian acquired the interest of COG Operating LLC and Concho Oil and Gas



November 28, 2022

LHAH Properties LLC P.O. Box 1348 Fort Worth, TX 76101

Re: Proposal to Drill

Showbiz 13-12 State Com 101H, 201H, and 301H Sections 13 & 12, Township 19 South, Range 34 East

Lea County, NM

Dear Working Interest Owner,

Cimarex Energy Co. hereby proposes to drill the Showbiz 13-12 State Com 101H, 201H, and 301H wells at a legal location in Section 13, Township 19 South, Range 34 East, NMPM, Lea County, NM.

Showbiz 13-12 State Com 101H- The intended surface hole location for the well will be in the SW/4SW/4 of Section 13, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FNL and 660' FWL of Section 12, Township 19 South, Range 34 East. The well is proposed to be drilled vertically to the 1st Bone Spring interval and laterally within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 9,648'.

Showbiz 13-12 State Com 201H - The intended surface hole location for the well will be in the SW/4SW/4 of Section 13, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FNL and 660' FWL of Section 12, Township 19 South, Range 34 East. The well is proposed to be drilled vertically to the 2nd Bone Spring interval and laterally within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 10,362'.

Showbiz 13-12 State Com 301H - The intended surface hole location for the well will be in the SW/4SW/4 of Section 13, Township 19 South, Range 34 East, and the intended bottom hole location is 100° FNL and 660° FWL of Section 12, Township 19 South, Range 34 East. The well is proposed to be drilled vertically to the 3rd Bone Spring interval and laterally within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 10,843°.

It should be understood that compliance with topography or cultural or environmental concerns, among others, might require modification of Cimarex's intended procedure. Cimarex will advise you of any such modifications.



Enclosed, in duplicate, is (i) our detailed AFE reflecting estimated costs associated with this proposal, and; (ii) our proposed form of Operating Agreement to govern operations of the Showbiz 13-12 State Com 101H, 201H and 301H wells. If you intend to participate, please approve and return one (1) original of the enclosed AFE, one (1) original of the signature page to the Operating Agreement, along with the contact information to receive your well data, to the undersigned within thirty (30) days of receipt of this proposal. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance to Cimarex prior to commencement of drilling operations; otherwise, you will be covered by insurance procured by Cimarex and will be responsible for your share of the cost.

Cimarex will file for force pooling for the Showbiz 13-12 State Com 101H-301H wells thirty (30) days after the receipt of this proposal.

If you elect not to participate, please so indicate on the attached election form and return it to the attention of the undersigned at the letterhead address.

Please call the undersigned at (432) 571-7883 with any questions or comments.

Respectfully,

John Coffman Landman

John.coffman@coterra.com

ELECTION TO PARTICIPATE Showbiz 13-12 State Com 101H

	LHAH Properties LLC elects TO participate in the proposed Showbiz 13-12 State Com 101H well.
	LHAH Properties LLC elects NOT to participate in the proposed Showbiz 13-12 State Com 101H well.
Dated this day of	, 2022.
Signature:	
Title:	
If your election above is	s TO participate in the proposed Showbiz 13-12 State Com 101H well, then:
	LHAH Properties LLC elects TO be covered by well control insurance procured by Cimarex Energy Co.
	LHAH Properties LLC elects NOT to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

O COTERRA

Authorization For Expenditure Drilling

AFE # 26723015

Company Entity

CIMAREX ENERGY CO (001)

Date Prepared 11/29/2022

Exploration Region Permian Basin Well Name SHOWBIZ 13-12 STATE COM 101H Prospect

QUAIL RIDGE PROSPECT

Property Number 309617-255.01

AFE 26723015

County, State

Location

Estimated Spud

Estimated Completion

Lea, NM

Sections 12-13, 19S-34E

7/17/2023

Estimated Completic

X New

Supplement

Revision

Formation
Bone Spring 1 /Sd/

Well Type DEV Ttl Measured Depth 19,648 Ttl Vetical Depth 9,648

Purpose

DRILL & COMPLETE - Showbiz 12-13 State Com 1H

Description

Intangible		Completed Well Cost
Completion Costs	\$8,192,587	\$8,192,587
Total Intangible Cost	\$8,192,587	\$8,192,587
Tangible		Completed Well Cost
Well Equipment	\$1,782,680	\$1,782,680
Lease Equipment	\$1,038,853	\$1,038,853
Total Tangible Cost	\$2,821,533	\$2,821,533
Total Well Cost	\$11,014,120	\$11,014,120

Comments On Well Costs

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

I elect to purchase my own well control insurance policy.

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

I elect to take my gas in kind.

I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Company	Approved By (Print Name)	Approved By (Signature)	Date
		The state of the s	

NOTICE TO NONOPERATOR. Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement.

11/29/2022

^{1.} All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

COTERRA Authorization For Expenditure - SHOWBIZ 13-12 STATE COM

AFE # 26723015

Description Codes	IUIN	R/D =	Dalling	ACD -	Drilling	Com-	n/Stim	Product	ion Equip	Post Co	mpletion	Total
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MORPHED 10 DE					ŭ		17,000					
Samele Remarks										PCOM.257	95.040	95,040
December	1	DIDC.150	98,000	DICC.140	o	STIM.140	122,000	CON.140	1.812	PCOM.140		
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MacLogging DIC-179 20,000 PCR STEPMAN PATINTSG Cemerating & Roat Equipment DIC-181 18,000 DI	Flowback Labor		,			STIM.141				PCOM.141	30,000	30,000
Mile Description DOC-19 18,000 DOC-19	Automation Labor						-	CON.150	48,048	PCOM.150	5,000	53,048
Concessing About Equipment DDC-19	Mud Logging	DIDC 170	20,000						·			20,000
Moderactions	IPC & EXTERNAL PAINTING							CON.165	24,824			24,824
Cauring Cover	Cementing & Float Equipment	DIDC.185	180,000	DICC.155	63,000							243,000
Casing Come DOC-39 15,000 DOC-59 15,000 DOC-50 16,000 DOC-50 16,00	Tubular Inspections	DIDC.190		DICC.160		STIM.160	4,000			PCOM.160	o.	64,000
Tracking frameworksion DDC-205 TB, D00 DDC-175 DB, D00 SIMILYS DB, D00 CB, D00 C	Casing Crews	DIDC.195	15,000	DICC.165	15,000	STIM.165	1					30,000
Signar-Prisiden	Mechanical Labor	DIDC.200	28,000	DICC.170	10,000	STIM.170	0	CON.170	183,459	PCOM.170	10,000	231,459
Frame House/Lamp/Careing	Trucking/Transportation	DIDC.205	18,000	DICC 175	8,000	STIM.175	4,000	CON.175	23,438	PCOM.175	0	53,438
Fried Prisonal Country Clariforg DIOC 230 DI	Supervision	DIDC.210		DICC 180	12,000	STIM.180		CON.180	27,913	PCOM.180	5,400	159,313
Decided Deci	Trailer House/Camp/Catering	DIDC.280		DICC.255		STIM.280						69,000
MADURAND DICCATO DI	Other Misc Expenses	DIDC.220	5,000	DICC.190	0	STIM.190	74,000	CON.190	31,961	PCOM.190	0	
Decided Dilling Services DIC 245 321,000 DIC 240	Overhead		10,000	DICC.195	5,000							
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Mill Control Equip (Shubbling Services)	Directional Drilling Services											
Completion Rig	Solids Control		35,000					ļ				
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Stimulation Water/Water Transfer/Water Storage Cincarer Comment FracePlace (gipment (gipment)	Composite Plugs										- 1	
Clasers Converted Frace/Retails Equipment Clasers Converted	Stimulation Pumping/Chemicals/Additives/Sand									PCOM.210	o	
Legal/Regulatory/Curaline Well Control Insurance May Fromstruction Develand Fulfici - Jub Carbo Fulfici - Labor Fulfici - Labo	Stimulation Water/Water Transfer/Water Storage											
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Water String DWEB 135 96,000 175,000	<u></u>	DUSE 120			267,000		4,1/8,000		861,147		520,440	
Surface Casing 1 DWEB.145 75,000 Intermediate Casing 1 DWEB.145 75,000 DWEB.145 751,680 DWEB.145 751,680 DWEB.145 751,680 DWEB.145 38,000 DWEB.15 38,000 DWEB.15 59,000 STIMT.105 38,000 DWEB.164 Fee, r. Chokes DWEB.105 0												1
Intermediate Casing 1 DWEB.145 751,680 Production Casing or Uner Tubing Uning Wellhead, free, Chokes DWEB.115 38,000 DWEA.120 18,000 STIMT.105 111,000 PCOMT.105 0 111,000 Packer, Chokes DWEB.100 O DWEB.100 O DWEA.125 59,000 STIMT.400 28,000 CONT.385 40,485 CONT.385 40,485 CONT.385 PLIMPS Well Automation Materials N/C Lease Equipment Case of April Production Packer Production Production Packer Production Packer Production Packer Production P	<u>-</u> ,							}				
Production Casing or Liner Tubing DWEA.100 287,000 111,0	1											
Tubing Welhead, free, Chokes	I I	DWEB.145	/51,680	DUE 4 100	207.000							
Well-liked, Tree, Chokes DWEB.115 38,000 DWEB.120 18,000 59,000	-			DITECTION	287,000	STIME FOR	111.000			PCOMT 105		
Dimer Manger, Isolation Packer DWEB.100 O DWEB.125 S.9,000 STIMT.400 28,000 CONT.380 13,850 CONT.380 13,850 CONT.385 40,485 40	, -	DWEETE	30,000	DWEA 130	10.000	:					10.000	
Packer, Népples STIMT.400 28,000 CONT.300 13,850			58,000		-	31M1.120	58,000			FCCM1.120	10,000	
SHORT ORDERS PUMPS WALKOVERS Downhole Lift Equipment Surface Equipment Well Automation Materials NC Cease Equipment Well Automation Materials NC Lease Equipment CONT.400 Raths, Tanks Steps, Stairs Battery Equipment CONT.401 Secondary Containments CONT.405 Secondar		JHEO.IW	0	JITEA 123	59,000	STIME 400	20.000			PCOMT 400	,	
PLIMPS WALKOVERS Downhole Lift Equipment STIMT.410 80,000 Surface Equipment Well Automation Materials N/C Lease Equipment CONT.400 Excending Contract Stimt			l			31IM1.400	∠8,000	CONTRA	12 05^	. CONT.400	U	
WALKOVERS	l :											
Downhole Lift Equipment STIMT.410 80,000 Recomment Recomment Recomment Recomment Recomment Recomment Recomment Recomment Recommend Recom												
Surface Equipment						STIME 410	00.000	CON1.390	5,327	PCOMT 410	£0.000	
Well Automation Materials CONT.400 PCOMT.455 8,000 8,000 242,268 8,000 242,268 8,000 242,268 8,000 242,268 68,184 68,184 68,184 68,184 68,184 68,184 68,184 68,184 68,184 68,184 68,184 68,184 68,184 68,184 68,184 68,184 68,184 68,184 62,125 62,135 62,125 68,184 </td <td></td> <td></td> <td></td> <td></td> <td></td> <td>Jimiaji</td> <td>00,000</td> <td></td> <td></td> <td></td> <td></td> <td></td>						Jimiaji	00,000					
N/C Lease Equipment CONT.400 24.2,268 24.2,268 24.2,268 24.2,268 24.2,268 24.2,268 24.2,268 24.2,268 24.2,268 24.2,268 24.2,268 24.2,268 24.2,268 24.2,269 25.3,265 25.3,265 25.3,265 25.3,265 25.3,265 25.3,265 26.2,261 2												
Tanks, Tanks Steps, Stairs CONT.405 68,184 68,184 Battery Equipment CONT.410 281,261 281,261 Secondary Containments CONT.415 25,356 25,356 Overhead Power Distribution CONT.420 84,165 84,165 Facility Electrical CONT.425 42,189 42,189 Felecommunication Equipment CONT.425 639 639 Meters and Metering Equipment CONT.435 59,448 59,448 Facility Line Pipe CONT.450 41,017 41,017 Lease Automation Materials CONT.455 42,615 42,615 FL/GL - Materials CONT.550 28,126 28,126 FL/GL - Line Pipe CONT.550 63,923 63,923 Total Tangèbia Cos. 1,068,680 364,000 257,000 1,038,853 93,000 2,821,533								CONT 400	242 260		0,000	
Battery Equipment CONT.410 281,261 281												
CONT.415 25,356 25,356 CONT.420 CONT.420 R4,165 R4,1												
Overhead Power Distribution CONT.420 84,165 84,165 Facility Electrical CONT.425 42,189 42,189 Telecommunication Equipment CONT.426 639 639 Meters and Metering Equipment CONT.435 59,448 59,448 Facility Line Pipe CONT.450 41,017 41,017 Lease Automation Materials CONT.455 42,615 42,615 FL/GL - Materials CONT.550 28,126 28,126 FL/GL - Line Pipe CONT.550 63,923 63,923 Total Tangbla Cos. 1,068,680 364,000 257,000 1,038,853 93,000 2,821,533								1				
Facility Electrical CONT.425 42,189 42,189 12,1			i					1		1		
Telecommunication Equipment CONT.426 639 639 639 Meters and Metering Equipment CONT.435 59,448 59,448 59,448 59,448 59,448 64,047 64,04												
Meters and Metering Equipment CONT.445 59,448 59,448 facility Line Pipe CONT.450 41,017 41,017 Lease Automation Materials CONT.455 42,615 42,615 FL/GL - Materials CONT.550 28,126 28,126 FL/GL - Line Pipe CONT.555 63,923 63,923 Total Tangbio Cos 1,068,680 364,000 257,000 1,038,853 93,000 2,821,533												
Facility Line Pipe CONT.450 41,017 41,017 41,017 Lease Automation Materials CONT.455 42,615 42,615 42,615 CONT.550 28,126 CONT.550 28,126 61,923 63,923 63,923 63,923 63,923 63,923 63,923 70tal Tangshia Cos. 1,068,680 364,000 257,000 1,038,853 93,000 2,821,533								ı				4
Lease Automation Materials CONT.455 42,615 42,615 FL/GL - Materials CONT.550 28,126 28,126 FL/GL - Line Ripe CONT.555 63,923 63,923 Total Tangibla Cos. 1,068,680 364,000 257,000 1,038,853 93,000 2,821,533												
FL/GL - Materials CONT.550 28,126 28,126 28,126 FL/GL - Line Pipe CoNT.555 63,923 63,923 63,923 63,923 70tal Tangthio Cos 1,068,680 364,000 257,000 1,038,853 93,000 2,821,533												
FL/GL - Line Pipe CONT.555 63,923 63,923 63,923 70tal Tangshi Cos 1,068,660 364,000 257,000 1,038,853 93,000 2,821,533												
Total Tangible Cos 1,068,660 364,000 257,000 1,038,853 93,000 2,821,533												
			1.068 680		364 000		257 000				93.000	
	Total Estimated Cost		3,634,680		631,000		4,435,000		1,900,000		413,440	11,014,120

COTERRA Authorization For Expenditure - SHOWBIZ 13-12 STATE COM 101H

AFE # 26723015

	100	BCP - Drilling			ACP - Drilling			Comp/Stim	
Description	Codes		Amount	Codes		Amount	Codes		Amoun
Roads & Location	DIDC.100		100,000				STIM.100	CON.100	10,000
Damages	DIDC 105		20,000						
Mud/Fluids Disposal	DIDC.255		125,000				STIM.255		44,000
Day Rate	DIDC.115	DICC.120	549,000			120,000			1
Misc Preparation	DIDC 120		20,000			144,444			
Bits	DIDC 125	DICC.125	62,000	DICC.125	STIM.125	0	STIM.125		(
Fuel	DIDC.135	DICC.130	43,000		51111.125	0			
	100000000000000000000000000000000000000	DICC.135	100,470,000		STIM.135	0	STIM.135		17,000
Water for Drilling Rig (Not Frac Water)	DIDC 140	DICC.135	25,000	DICC. 133	31IW.133	U	311141.133		17,000
Mud & Additives	DIDC.145		285,000						
SWD PIPED TO 3RD PARTY SWD WELL	- north			To a second			- Maria 1970	12-0-02	
Surface Rentals	DIDC.150	DICC:140	98,000	DICC.140	STIM.140	0	STIM.140	CON.140	122,000
Downhole Rentals	DIDC.155		133,000				STIM,145		45,000
Flowback Labor							STIM.141		(
Automation Labor									
Mud Logging	DIDC 170		20,000						
IPC & EXTERNAL PAINTING						1			
Cementing & Float Equipment	DIDC 185	DICC.155	180,000	DICC.155		63,000			1
Tubular Inspections	DIDC.190	DICC.160	50,000		STIM.160	10,000	STIM.160		4,000
Casing Crews	DIDC.195	DICC.165	15,000		STIM.16S	15,000	STIM.165		(
Mechanical Labor	DIDC.200	DICC.170	28,000		STIM.170	10,000	STIM.170	CON.170	(
Trucking/Transportation	DIDC.205		18,000		STIM.175	8,000	STIM.175	CON.175	4,000
Supervision	DIDC 210	DICC.180	72,000		STIM.180	12,000	STIM.180	CON.180	42,000
	DIDC.280	DICC255			STIM.280		STIM.280	-211145.	22,000
Trailer House/Camp/Catering			41,000	100000000000000000000000000000000000000		6,000	STIM.190	CON.190	74,000
Other Misc Expenses	DIDC 220		5,000		STIM.190	0	511M.190	CON. 190	74,000
Overhead	DIDC 225	DICC.195	10,000	DICC.195		5,000			
MOB/DEMOB	DIDC.240		110,000						
Directional Drilling Services	DIDC.245		321,000						
Solids Control	DIDC.260		35,000						
Well Control Equip (Snubbing Services)	DIDC.265	DICC 240	77,000	DICC.240	STIM.240	5,000	STIM.240		55,000
Completion Rig			1				STIM.115		21,000
Coil Tubing Services			4			1	STIM.260		137,000
Completion Logging/Perforating/Wireline			1				STIM.200		224,000
Composite Plugs							STIM.390		34,000
Stimulation						1	STIM.210		2,958,000
Stimulation Water/Water Transfer/Water							STIM.395		106,000
Cimarex Owned Frac/Rental Equipment							STIM.305		60,000
Legal/Regulatory/Curative	DIDC.300		10,000				511111.505		00,000
Well Control Insurance	DIDC 285								1
	DIDC285		7,000						
Major Construction Overhead						1			
FL/GL - ON PAD LABOR						1			
FL/GL - Labor						1			
FL/GL - Supervision						1			
Survey	1		1						
Aid In Construct/3rd Party Connect	100.00					1			
Contingency	DIDC.435	DICC220	107,000	DICC.220	STIM.220	13,000	STIM.220	CON.220	199,000
Contingency			100000						
Total Intangible Co	st		2,566,000			267,000			4,178,000
Conductor Pipe	DWEB.130		8,000				-		-
Water String	DWEB.135		96,000						
Surface Casing	DWEB.140		175,000						
Intermediate Casing 1	DWEB.145								
Production Casing or Liner	D1160.143		751,680	DWEA.100		207.000			
A CONTRACT OF THE PARTY OF THE				DVVEA.100		287,000	CTIL CT LOT		
Tubing	BUILDING	BUT 120	22.000	Dille:		30.00	STIMT.105		111,000
Wellhead, Tree, Chokes		DWEA.120	38,000		STIMT.120	18,000	STIMT.120		38,000
Liner Hanger, Isolation Packer	DWEB.100	DWEA.125	0	DWEA.125		59,000	4242000		naro ne la
Packer, Nipples							STIMT.400		28,000
SHORT ORDERS									
PUMPS									
WALKOVERS									
Downhole Lift Equipment							STIMT.410		80,000
Surface Equipment									100,000
Well Automation Materials									
N/C Lease Equipment									
Tanks, Tanks Steps, Stairs									
Battery Equipment									
Secondary Containments									
the company of the co									
Overhead Power Distribution									
Facility Electrical									
Facility Electrical									
Facility Electrical Telecommunication Equipment									
Facility Electrical Telecommunication Equipment Meters and Metering Equipment									
Facility Electrical Telecommunication Equipment Meters and Metering Equipment Facility Line Pipe									
Facility Electrical Telecommunication Equipment Meters and Metering Equipment Facility Line Pipe Lease Automation Materials FL/GL - Materials									
Facility Electrical Telecommunication Equipment Meters and Metering Equipment Facility Line Pipe Lease Automation Materials	5		1,068,680			364,000			257,000

COTERRA Authorization For Expenditure - SHOWBIZ 13-12 STATE COM 101H

1.11		Production Equip		Post Completion		Total
Description	Codes	Amount			Amount	Co
loads & Location	CON.100	63,921	PCOM.100		10,000	183,92
Damages	CON.105	4,155				24,15
Aud/Fluids Disposal			PCOM.255		0	169,00
Day Rate			1			669,00
Misc Preparation						20,00
lits			PCOM.125		0	62,00
ruel			PCOM.130		0	43,00
			13 CT 57 CT 12 CT		0	42,00
Water for Drilling Rig (Not Frac Water)			PCOM.135		0	
Aud & Additives			2777.500	the state of the s		285,00
SWD PIPED TO 3RD PARTY SWD WELL			PCOM.257	2200 BWPD (60 days) @0.72/BW	95,040	95,04
Surface Rentals	CON.140	1,812	PCOM.140	Iron. XEC Own 5K. \$1,500 per day per well (60	90,000	311,81
Downhole Rentals			PCOM.145	\$0	0	178,00
Towback Labor			PCOM.141	90 Day Flowback Hands	30,000	30,00
Automation Labor	CON.150	48,048	F 10 2 2 2 10 10 10 10 10 10 10 10 10 10 10 10 10		5,000	53,04
ACCOUNT OF THE COUNTY OF THE C	CONTINU	40,040	r continue		3,000	20,00
Mud Logging	*******	4122	1			24,82
PC & EXTERNAL PAINTING	CON.165	24,824				
Cementing & Float Equipment			Charles .		1	243,00
Tubular Inspections			PCOM.160		0	64,00
Casing Crews			0.00			30,00
Mechanical Labor	CON.170	183,459	PCOM.170		10,000	231,45
rucking/Transportation	CON.175	23,438			0	53,43
	CON.180			3 days Workover (\$1800/day)	5,400	159,31
iupervision	2014.100	27,913	F.CO(VI. 100)	a days transcret (\$1000/day)	3,400	69,00
Trailer House/Camp/Catering	******	40.000	D.C.D			
Other Misc Expenses	CON.190	31,961	PCOM.190	l.	0	110,96
Overhead						15,00
MOB/DEMOB						110,00
Directional Drilling Services						321,00
Solids Control						35,00
Well Control Equip (Snubbing Services)			PCOM.240		0	137,00
Carried and the second			PCOM.115	Workover Rig 3 days (\$9,000/day) + Spooler	40,000	61,00
Completion Rig				Workover Rig 3 days (\$5,000/day) + Spooler	-	
Coil Tubing Services			PCOM.260		0	137,00
Completion Logging/Perforating/Wireline			PCOM.200		0	224,00
Composite Plugs			PCOM.390		0	34,00
Stimulation Pumping/Chemicals/Additives/Sand			PCOM.210		0	2,958,00
Stimulation Water/Water Transfer/Water Storage			1 1000		1	106,00
Cimarex Owned Frac/Rental Equipment			PCOM.305		0	60,00
Legal/Regulatory/Curative	CON 300					10,00
A STATE OF THE STA	CON-300	0				
Well Control Insurance						7,00
Major Construction Overhead	CON.305	34,412				34,41
FL/GL - ON PAD LABOR	CON.495	49,434				49,43
FL/GL - Labor	CON.500	124,650				124,65
FL/GL - Supervision	CON.505	18,963				18,96
Survey	CON.515	3,090				3,09
Aid In Construct/3rd Party Connect	CON.701	53,269				53,26
	CON 220			10% Contingency	35,000	492,60
Contingency		138,607	10 4 4 9 1 4 1 4	10% Contingency	35,000	
Contingency	CON 221	29,191				29,19
Total Intangible Cost		861,147			320,440	8,192,58
Conductor Pipe						8,00
Water String						96,00
Surface Casing						175,00
ntermediate Casing 1						751,68
Production Casing or Liner						287,00
The state of the s			PCOMT.105		0	
Tubing				6		111,00
Wellhead, Tree, Chokes			PCOM1.120	Connecting flowline after first lift install.	10,000	104,00
Liner Hanger, Isolation Packer			Observation To			59,00
Packer, Nipples			PCOMT.400		0	28,00
SHORT ORDERS	CONT.380	13,850				13,85
PUMPS	CONT.385	40,485				40,48
WALKOVERS	CONT.390	5,327				5,32
Downhole Lift Equipment		3,327		ESP Consumables	60,000	140,00
Surface Equipment				Replacing Chokes, Stuffing Boxes, and all	15,000	15,00
Well Automation Materials			CONT. COL	PTs, and replacing meters	8,000	8,00
N/C Lease Equipment	CONT.400	242,268				242,26
Tanks, Tanks Steps, Stairs	CONT.405	68,184				68,18
Sattery Equipment	CONT.410	281,261				281,26
Secondary Containments	CONT.415	25,356				25,35
Overhead Power Distribution	CONT.420	84,165				84,16
Facility Electrical	CONT.425					42,18
and the state of t		42,189				
Telecommunication Equipment	CONT.426	639				63
Meters and Metering Equipment	CONT.445	59,448				59,44
acility Line Pipe	CONT.450	41,017				41,01
ease Automation Materials	CONT.455	42,615				42,61
L/GL - Materials	CONT.550	28,126				28,12
FL/GL - Line Pipe	CONT.555					63,92
MARK PRINTING	20111223	63,923			93,000	2,821,53
Total Tangible Cos		1,038,853				

ELECTION TO PARTICIPATE Showbiz 13-12 State Com 201H

	LHAH Properties LLC elects TO participate in the proposed Showbiz 13-12 State Com 201H well.
	LHAH Properties LLC elects NOT to participate in the proposed Showbiz 13-12 State Com 201H well.
Dated this day of	, 2022.
Signature:	
Title:	
If your election above is	TO participate in the proposed Showbiz 13-12 State Com 201H well, then:
	LHAH Properties LLC elects TO be covered by well control insurance procured by Cimarex Energy Co.
	LHAH Properties LLC elects NOT to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

O COTERRA Authorization For Expenditure Drilling

AFE # 26723016

Company Entity CIMAREX ENERGY CO (001) Date Prepared 11/29/2022

Exploration Region Well Name Property Number AFE Prospect SHOWBIZ 13-12 STATE COM 201H QUAIL RIDGE PROSPECT 309617-256.01 26723016 Permian Basin

County, State Estimated Spud Estimated Completion

Lea, NM Sections 12 and 13, 19S-34E 7/17/2023

Ttl Vetical Depth X New Formation Well Type Ttl Measured Depth Supplement 10,362 DEV 2nd Bone Spring 20.362 Revision

Purpose DRILL & COMPLETE - Showbiz 13-12 State Com 201H

Description

Intangible		Completed Well Cost
Completion Costs	\$8,192,587	\$8,192,587
Total Intangible Cost	\$8,192,587	\$8,192,587
Tangible		Completed Well Cost
Well Equipment	\$1,844,680	\$1,844,680
Lease Equipment	\$1,038,853	\$1,038,853
Total Tangible Cost	\$2,883,533	\$2,883,533
Total Well Cost	\$11,076,120	\$11,076,120

Comments On Well Costs

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

I elect to purchase my own well control insurance policy.

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

I elect to take my gas in kind.

I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Company	Approved By (Print Name)	Approved By (Signature)	Date
---------	--------------------------	-------------------------	------

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement.

11/29/2022

^{1.} All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

COTERRA Authorization For Expenditure - SHOWBIZ 13-12 STATE COM

201H	الغدد	n		namati				an Paris	- المناهدة	mpletion	Total
		Drilling Amount		Drilling		/Stim	Producti Codes	Amount	Codes	Amount	Cost
Description	Codes DIDC 100	Amount	Codes	Amount	Codes STIM.100	Amount 10,000	CON.100	63,921	PCOM.100	10,000	183,921
Roads & Location	DIDC.100	100,000 20,000			3111111111	10,000	CON.105	4,155		.0,000	24,155
Damages					STIM.255	44,000	CO11.103	4,133	PCOM.255	ol	169,000
Mud/Fluids Disposal	DIDC.255	125,000	DICC 120	420.000	31111233	44,000				Ĭ	669,000
Day Rate	DIDC.115	549,000	DICC 120	120,000						į	20,000
Misc Preparation	DtDC.120	20,000				_			PCOM.125	ا	
Bits	DIDC.125	62,000	DICC 125	0	511M.125	0				0	62,000
Fuel	DIDC.135	43,000	DICC 130	0					PCOM.130	0,	43,000
Water for Drilling Rig (Not Frac Water)	DIDC.140	25,000	DICC 135	0	STIM.135	17,000			PCOM.135	o,	42,000
Mud & Additives	DIDC.145	285,000								į.	285,000
SWD PIPED TO 3RD PARTY SWD WELL									PCOM.257	95,040	95,040
Surface Rentals	DIDC.150	98,000	DICC 140	0	STIM.140	122,000	CON.140	1,812	PCOM.140	90,000	311,812
Downhole Rentals	DIDC.155	133,000			STIM.145	45,000			PCOM.145	o',	178,000
Flowback Labor		· ·			STIM.141	. 0			PCOM.141	30,000	30,000
Automation Labor						-	CON.150	48,048	PCOM.150	5,000	53,048
Mud Logging	DIDC 170	20,000						,.			20,000
IPC & EXTERNAL PAINTING		20,000					CON.165	24,824			24,824
Cementing & Float Equipment	DIDC.185	180,000	DICC 155	63,000				2-1,02-1		- 1	243,000
	DIDC.190		DICC 160	10,000	STIM.160	4,000			PCOM.160	o	64,000
Tubular Inspections		50,000							100	9	30,000
Casing Crews	DIDC.195	15,000	DICC.165	15,000	STIM.165	0	CO11470		PCOM.170	10.000	-
Mechanical Labor	DIDC200	28,000	DICC 170	10,000	STIM.170	0	CON.170	183,459	t :	10,000	231,459
Trucking/Transportation	DIDC205	18,000	DICC 175	8,000	STIM.175	4,000	CON.175	23,438	PCOM.175	1	53,438
Supervision	DIDC.210	72,000	DICC 180	12,000	STIM.180	42,000	CON.180	27,913	PCOM.180	5,400	159,313
Trailer House/Camp/Catering	DIDC.280	41,000	DICC.25S	6,000	STIM.280	22,000					69,000
Other Misc Expenses	DIDC.220	5,000	DICC 190	0	STIM.190	74,000	CON.190	31,961	PCOM.190	o¦	110,961
Overhead	DIDC.22S	10,000	DICC.195	5,000							15,000
MOB/DEMOB	DIDC240	110,000								1	110,000
Directional Drilling Services	DIDC.245	321,000								-	321,000
Solids Control	DIDC.260	35,000							İ	- 1	35,000
Well Control Equip (Snubbing Services)	DIDC.265	77,000	DICC.240	5,000	STIM.240	55,000			PCOM.240	o ^t	137,000
Completion Rig		11,000		5,000	STIM.115	21,000			PCOM.115	40,000	61,000
Coil Tubing Services	1				STIM.260	137,000			PCOM 260	0,000	137,000
Completion Logging/Perforating/Wireline	1				STIM.200	224,000			PCOM.200	o!	224,000
					STIM.390				PCOM.390	o'i	34,000
Composite Plugs						34,000			PCOM.210	71	2,958,000
Stimulation Pumping/Chemicals/Additives/Sand					STIM.210	2,958,000			PCOM.210	0	
Stimulation Water/Water Transfer/Water Storage					STIM.395	106,000				_	106,000
Cimarex Owned Frac/Rental Equipment					STIM.305	60,000			PCOM 305	o,	60,000
Legal/Regulatory/Curative	DIDC.300	10,000					CON.300	0			10,000
Well Control Insurance	DIDC.285	7,000								i	7,000
Major Construction Overhead						j	CON.305	34,412		1	34,412
FL/GL - ON PAD LABOR				'			CON.495	49,434		1	49,434
FL/GL - Labor							CON.500	124,650			124,650
FL/GL - Supervision				'		i	CON.505	18,963		1	18,963
Survey							CON.515	3,090		1	3,090
Aid In Construct/3rd Party Connect							CON.701	53,269		1	53,269
Contingency	DIDC.435	107,000	DICC.220	13,000	STIM.220	199,000	CON.220	138,607	PCOM.220	35,000	492,607
Contingency	5.5 5.55	107,000		13,000		135,000	CON.221	29,191		33,000	29,191
Total Intangible Cost		2,566,000		267,000		4 170 000				320,440	8,192,587
	DWEB.130			207,000		4,178,000		861,147	} <u>-</u>	320,440	
Conductor Pipe	1	8,000							i	1	8,000
Water String	DWEB.135	96,000				1				1	96,000
Surface Casing	DWEB.140	175,000									175,000
Intermediate Casing 1	DWEB.145	804,680								-	804,680
Production Casing or Liner			DWEA.100	287,000		i				- 1	287,000
Tubing					STIMT.105	120,000			PCOMT. 105	o¦	120,000
Wellhead, Tree, Chokes	DWEB.115	38,000	DWEA 120	18,000	STIMT.120	38,000			PCOMT,120	10,000	104,000
Liner Hanger, Isolation Packer	DWEB.100	0	DWEA 125	59,000]	59,000
Packer, Nipples					STIMT.400	28,000	į.		PCOMT.400	o.	28,000
SHORT ORDERS							CONT.380	13,850		1	13,850
PUMPS							CONT.385	40,485			40,485
WALKOVERS	1					1	CONT.390	5,327		- 1	5,327
Downhole Lift Equipment					STIMT.410	80,000		3,361	PCOMT,410	60,000	140,000
Surface Equipment					31,410	60,000	1		PCOMT.420	15,000	15,000
Well Automation Materials									PCOMT.425		
N/C Lease Equipment							CONT.400	242.75		8,000	8,000
l							l :	242,268		1	242,268
Tanks, Tanks Steps, Stairs							CONTA05	68,184		İ	68,184
Battery Equipment							CONT.410	281,261		į.	281,261
Secondary Containments							CONTA15	25,356		İ	25,356
Overhead Power Distribution							CONT.420	84,165		- 1	84,165
Facility Electrical							CONT.425	42,189		- 1	42,189
Telecommunication Equipment							CONT.426	639			639
Meters and Metering Equipment							CONT.445	59,448		!	59,448
Facility Line Pipe	1					ì	CONT.450	41,017		i	41,017
Lease Automation Materials							CONT.455	42,615		- 1	42,615
FL/GL - Materials							CONT.550	28,126		- 1	28,126
FL/GL - Line Pipe							CONT.555	63,923		l	63,923
	,	i	1		i	1		03,923		1	03,323
		1121600		364000		266 000		1020 052		93.000	2 003 622
Total Tangible Cos Total Estimated Cost		1,121,680 3,687,680		364,000 631,000		266,000 4,444,000		1,038,853 1,900,000		93,000 413,440	2,883,533 11,076,120

COTERRA Authorization For Expenditure - SHOWBIZ 13-12 STATE COM 201H

		BCP - Drilling			ACP - Drilling			Comp/Stim	
Description	Codes		Amount	Codes		Amount	Codes		Amou
Roads & Location	DIDC.100		100,000				STIM.100	CON.100	10,00
Damages	DIDC.105		20,000						
Mud/Fluids Disposal	DIDC.255		125,000				STIM.255		44,00
Day Rate	DIDC.115	DICC.120	549,000	DICC 120		120,000			27.45
Misc Preparation	DIDC.120	5100100	100000000000000000000000000000000000000	2100.100		120,000			
		DICC 125	20,000	DICC 435			STIM.125		
Bits	DIDC.125		62,000	DICC.125	STIM.125	0	51IM.123		
Fuel	DIDC 135	DICC.130	43,000	DICC.130		0			1
Water for Drilling Rig (Not Frac Water)	DIDC.140	DICC.135	25,000	DICC.135	STIM.135	0	STIM.135		17,00
Mud & Additives	DIDC.145		285,000						
SWD PIPED TO 3RD PARTY SWD WELL									
Surface Rentals	DIDC.150	DICC.140	98,000	DICC.140	STIM.140	0	STIM.140	CON.140	122,00
Downhole Rentals	DIDC.155			- Committee	51000100		STIM.145	1220000	45,00
	DIDC. 155		133,000						The second second
Flowback Labor						1	STIM.141		1
Automation Labor									
Mud Logging	DIDC 170		20,000						
IPC & EXTERNAL PAINTING									
Cementing & Float Equipment	DIDC 185	DICC.155	180,000	DICC.155		63,000			
Tubular Inspections	DIDC.190	DICC.160	50,000	DICC 160	STIM.160	10,000	STIM.160		4,00
			the Charles with	DICC.165		100500000			
Casing Crews	DIDC.195	DICC.165	15,000		STIM.165	15,000	STIM.165	CON 170	
Mechanical Labor	DIDC.200	DICC.170	28,000	DICC.170	STIM.170	10,000	STIM.170	CON.170	FF/20
Trucking/Transportation	DIDC.205	DICC.175	18,000	DICC.175	STIM.175	8,000	STIM.175	CON.175	4,00
Supervision	DIDC.210	DICC.180	72,000	DICC.180	STIM.180	12,000	STIM.180	CON.180	42,00
Trailer House/Camp/Catering	DIDC 280	DICC.255	41,000	DICC 255	STIM,280	6,000	STIM.280		22,00
Other Misc Expenses	DIDC.220	DICC.190	5,000	DICC.190	STIM.190	0	STIM.190	CON.190	74,00
Overhead	DIDC 225	DICC.195		DICC.195					14,00
		DICC. 193	10,000	DICC 195		5,000			
MOB/DEMOB	DIDC.240		110,000						
Directional Drilling Services	DIDC.245		321,000						
Solids Control	DIDC.260		35,000						
Well Control Equip (Snubbing Services)	DIDC.265	DICC.240	77,000	DICC.240	STIM.240	5,000	STIM.240		55,00
Completion Rig			11,000			3,000	STIM.115		21,00
Commence of the commence of th							STIM.260		
Coil Tubing Services									137,000
Completion Logging/Perforating/Wireline							STIM.200		224,00
Composite Plugs							STIM.390		34,00
Stimulation			-				STIM.210		2,958,000
Stimulation Water/Water Transfer/Water							STIM.395		106,000
Cimarex Owned Frac/Rental Equipment							STIM.305		60,00
Legal/Regulatory/Curative	DIDC.300		10,000						00,00
						1			
Well Control Insurance	DIDC.285		7,000						
Major Construction Overhead									
FL/GL - ON PAD LABOR									
FL/GL - Labor									
FL/GL - Supervision									
Survey									
Aid In Construct/3rd Party Connect									- Compe
Contingency	DIDC.435	DICC.220	107,000	DICC 220	STIM.220	13,000	STIM.220	CON.220	199,000
Contingency			1 200			17-64			
Total Intangible Cos			2,566,000			267,000			4,178,00
Conductor Pipe	DWEB.130		8,000			-			
	DWEB.135								
Water String	Contract Contract		96,000						
Surface Casing	DWEB.140		175,000						
Intermediate Casing 1	DWEB.145		804,680						
Production Casing or Liner			1.50	DWEA.100		287,000			
Tubing							STIMT,105		120,000
Wellhead, Tree, Chokes	DWEB.115	DWEA.120	38,000	DWEA.120	STIMT.120	18,000	STIMT.120		38,00
Liner Hanger, Isolation Packer			0	DWEA.125		59,000	The state of the s		32,50
	21120.100		U	J		39,000	STIMT.400		20.00
Packer, Nipples							311W11.400		28,00
SHORT ORDERS									
PUMPS									
WALKOVERS									
Downhole Lift Equipment							STIMT.410		80.00
Surface Equipment						1			00,00
Well Automation Materials									
N/C Lease Equipment									
Tanks, Tanks Steps, Stairs						4			
Battery Equipment									
Secondary Containments									
Overhead Power Distribution									
Facility Electrical									
Telecommunication Equipment									
Meters and Metering Equipment									
Facility Line Pipe									
Lease Automation Materials									
FL/GL - Materials									
FL/GL - Line Pipe									
			I was seen						30000
Total Tangible Co			1,121,680			364,000			266,00

COTERRA Authorization For Expenditure - SHOWBIZ 13-12 STATE COM

		Production Equip			Post Completion		Total
Description	Codes	Am	ount	Codes		Amount	Cost
Roads & Location	CON.100		,921	PCOM.100		10,000	183,921
Damages	CON.105	4	,155				24,155
Mud/Fluids Disposal				PCOM.255		0	169,000
Day Rate							669,000
Misc Preparation							20,000
Bits				PCOM.125		0	62,000
Fuel				PCOM.130		0	43,000
Water for Drilling Rig (Not Frac Water)				PCOM.135		0	42,000 285,000
Mud & Additives SWD PIPED TO 3RD PARTY SWD WELL			- 1	PCOM.257	2200 BWPD (60 days) @0.72/BW	95,040	95,040
	CON.140			PCOM.140	Iron. XEC Own 5K. \$1,500 per day per well (60	90,000	311,812
Surface Rentals Downhole Rentals	CON.140		,812	PCOM.140 PCOM.145	\$0	90,000	178,000
				PCOM.141	Contraction of the State of the Contraction of the	30,000	30,000
Flowback Labor	CON 150			PCOM. 141	90 Day Flowback Hands	5,000	53,048
Automation Labor Mud Logging	CONTINU	40	3,048	PCOWL 130		3,000	20,000
IPC & EXTERNAL PAINTING	CON.165	7.	024				24,824
Cementing & Float Equipment	CO14.105	24	,824				243,000
Tubular Inspections				PCOM.160		0	64,000
Casing Crews				1 CON. 100			30,000
Mechanical Labor	CON.170	193	,459	PCOM.170		10,000	231,459
Trucking/Transportation	CON.175		,438	PCOM.175		0,000	53,438
Supervision	CON.173		,913	PCOM.173	3 days Workover (\$1800/day)	5,400	159,313
Trailer House/Camp/Catering	550,51100	21	,515			3,400	69,000
Other Misc Expenses	CON.190	24	,961	PCOM.190		0	110,961
Overhead	COLLINS	31	,501	1 00111.130			15,000
MOB/DEMOB							110,000
Directional Drilling Services							321,000
Solids Control							35,000
Well Control Equip (Snubbing Services)				PCOM.240		0	137,000
Completion Rig			- 1	PCOM.115	Workover Rig 3 days (\$9,000/day) + Spooler	40,000	61,000
Coil Tubing Services				PCOM.260		0	137,000
Completion Logging/Perforating/Wireline				PCOM.200		0	224,000
Composite Plugs				PCOM.390		0	34,000
Stimulation Pumping/Chemicals/Additives/Sand				PCOM.210		0	2,958,000
Stimulation Water/Water Transfer/Water Storage			- 1	1,800,0010			106,000
Cimarex Owned Frac/Rental Equipment				PCOM.305		0	60,000
Legal/Regulatory/Curative	CON.300		0			1	10,000
Well Control Insurance	E-19-70						7,000
Major Construction Overhead	CON.305	34	,412				34,412
FL/GL - ON PAD LABOR	CON.495		,434				49,434
FL/GL - Labor	CON.500		,650				124,650
FL/GL - Supervision	CON.505		3,963				18,963
Survey	CON.515		,090				3,090
Aid In Construct/3rd Party Connect	CON.701		,269				53,269
Contingency	CON 220		,607	PCOM.220	10% Contingency	35,000	492,607
Contingency	CON.221		,191		100000000000000000000000000000000000000		29,191
Total Intangible Cost			1,147			320,440	8,192,587
Conductor Pipe							8,000
Water String							96,000
Surface Casing							175,000
Intermediate Casing 1							804,680
Production Casing or Liner							287,000
Tubing				PCOMT.105		0	120,000
Wellhead, Tree, Chokes				PCOMT.120	Connecting flowline after first lift install.	10,000	104,000
Liner Hanger, Isolation Packer							59,000
Packer, Nipples				PCOMT.400		0	28,000
SHORT ORDERS	CONT.380	13	,850				13,850
PUMPS	CONT.385		,485				40,485
WALKOVERS	CONT.390		,327				5,327
Downhole Lift Equipment				PCOMT.410	ESP Consumables	60,000	140,000
Surface Equipment				PCOMT.420	Replacing Chokes, Stuffing Boxes, and all	15,000	15,000
Well Automation Materials				PCOMT.455	PTs, and replacing meters	8,000	8,000
N/C Lease Equipment	CONT.400	242	,268				242,268
Tanks, Tanks Steps, Stairs	CONT.405		3,184				68,184
Battery Equipment	CONT.410		,261				281,261
Secondary Containments	CONTA15		,356				25,356
Overhead Power Distribution	CONT.420		,165				84,165
Facility Electrical	CONT.425		,189				42,189
Telecommunication Equipment	CONT.426		639				639
Meters and Metering Equipment	CONT.445	59	,448				59,448
Facility Line Pipe	CONT.450		,017				41,017
Lease Automation Materials	CONT.455		,615				42,615
FL/GL - Materials	CONT.550		3,126				28,126
FL/GL - Line Pipe	CONT.555	63	3,923				63,923
Total Tangible Cos			3,853			93,000	2,883,533
Total Estimated Cost	1	1,900	,000			413,440	11,076,120

ELECTION TO PARTICIPATE Showbiz 13-12 State Com 301H

	LHAH Properties LLC elects TO participate in the proposed Showbiz 13-12 State Com 301H well.
	LHAH Properties LLC elects NOT to participate in the proposed Showbiz 13-12 State Com 301H well.
Dated this day o	f, 2022.
Signature:	
Title:	<u>.</u>
If your election above	is TO participate in the proposed Showbiz 13-12 State Com 301H well, then:
	LHAH Properties LLC elects TO be covered by well control insurance procured by Cimarex Energy Co.
	LHAH Properties LLC elects NOT to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

O COTERRA Authorization For Expenditure Drilling AFE # 26723017 Date Prepared Company Entity 11/29/2022 CIMAREX ENERGY CO (001) Exploration Region Well Name Prospect. Property Number AFE SHOWBIZ 13-12 STATE COM 301H QUAIL RIDGE PROSPECT 309617-257.01 26723017 Permian Basin County, State Estimated Spud Estimated Completion 7/17/2023 Lea, NM Sections 12 and 13, 19S-34E X New Ttl Vetical Depth Formation Well Type Ttl Measured Depth Supplement DEV 10,843 20.843 3rd Bone Spring Revision

Purpose DRILL & COMPLETE - Showbiz 13-12 State Com 301H

Description

Intangible		Completed Well Cost
Completion Costs	\$8,192,587	\$8,192,587
Total Intangible Cost	\$8,192,587	\$8,192,587
Tangible		Completed Well Cost
Well Equipment	\$1,883,680	\$1,883,680
Lease Equipment	\$1,038,853	\$1,038,853
Total Tangible Cost	\$2,922,533	\$2,922,533
Total Well Cost	\$11,115,120	\$11,115,120

Comments On Well Costs

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

I elect to purchase my own well control insurance policy.

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

I elect to take my gas in kind.

I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Company	Approved By (Print Name)	Approved By (Signature)	Date

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement.

11/29/2022

^{1.} All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

COTERRA Authorization For Expenditure - SHOWBIZ 13-12 STATE COM

Meters and Metering Equipment Facility Line Pipe Lease Automation Materials FL/GL - Materials FL/GL - Line Pipe Total Tangible Cos		1,154,680		364,000		272,000	CONT.550 CONT.555	42,615 28,126 63,923 1,038,853		93,000	
Facility Line Pipe Lease Automation Materials FL/GL - Materials							CONT.550	28,126			42,61 28,12
Facility Line Pipe Lease Automation Materials								100			42,61
Facility Line Pipe											
							CONT.450	41,017			41,01
						1	CONT.445	59,448			59,448
Telecommunication Equipment							CONT.426	639			639
Facility Electrical							CONT.425	42,189			42,189
Overhead Power Distribution							CONT.420	84,165			84,165
Battery Equipment Secondary Containments	/						CONT.415	281,261 25,356			25,356
Tanks, Tanks Steps, Stairs Rattery Fourinment							CONT.405 CONT.410	68,184			68,184 281,26
N/C Lease Equipment							CONT.400	242,268			242,268
Well Automation Materials							enter 121		PCOMT.455	8,000	8,000
Surface Equipment									PCOMT.420	15,000	15,000
Downhale Lift Equipment					STIMT.410	80,000			PCOMT.410	60,000	140,000
WALKOVERS							CONT.390	5,327			5,327
PUMPS							CONT.385	40,485			40,485
SHORT ORDERS						20,000	CONT.380	13,850	9000000		13,850
Packer, Nipples			7	23,000	STIMT.400	28,000			PCOMT.400	0	28,000
Liner Hanger, Isolation Packer	DWEB 100	30,000	DWEA.125	59,000		30,000				,0,000	59,000
Wellhead, Tree, Chokes	DWEB.115	38,000	DWEA.120	18,000	STIMT.120	38,000			PCOMT.120	10,000	104,000
Tubing				207,000	STIMT.105	126,000			PCOMT.105	0	126,000
Production Casing or Liner	21120.143	000,160	DWEA.100	287,000							287,000
Intermediate Casing 1	DWEB.145	837,680									837,680
Surface Casing	DWEB.133	96,000 175,000									175,000
Conductor Pipe Water String	DWEB.130 DWEB.135	8,000									96,000
Total Intargible Cost		2,566,000		267,000		4,178,000		861,147		320,440	8,192,587
Contingency		0.00000		20000			CON.221	29,191		220	29,191
Contingency	DIDC.435	107,000	DICC 220	13,000	STIM.220	199,000	CON.220	138,607	PCOM.220	35,000	492,607
Aid In Construct/3rd Party Connect	DIDE :	0.00.00 %	Diccom	2000	em.	7,0000	CON.701	53,269	DCO11 TTO		53,269
Survey							CON.515	3,090			3,090
FL/GL - Supervision							CON.505	18,963			18,963
FL/GL - Labor							CON.500	124,650	1		124,650
FL/GL - ON PAD LABOR							CON.495	49,434			49,434
Major Construction Overhead							CON.305	34,412			34,412
Well Control Insurance	DIDC.285	7,000									7,000
Legal/Regulatory/Curative	DIDC 300	10,000				22.5	CON.300	0			10,000
Cimarex Owned Frac/Rental Equipment					STIM.305	60,000			PCOM.305	0	60,000
Stimulation Water/Water Transfer/Water Storage					STIM.395	106,000					106,000
Stimulation Pumping/Chemicals/Additives/Sand					STIM.210	2,958,000			PCOM.210	0	2,958,000
Composite Plugs					STIM.390	34,000			PCOM.390	0	34,000
Completion Logging/Perforating/Wireline					STIM 200	224,000			PCOM.200	0	224,000
Coil Tubing Services					STIM 260	137,000			PCOM.260	0	137,000
Completion Rig		1,1,000		2,500	STIM.115	21,000			PCOM.115	40,000	61,000
Well Control Equip (Snubbing Services)	DIDC.265	77,000	DICC.240	5,000	STIM 240	55,000			PCOM.240	0	137,000
Solids Control	DIDC 260	35,000									35,000
Directional Drilling Services	DIDC.245	321,000									321,000
MOB/DEMOB	DIDC.240	110,000	2000000	5,000							110,000
Overhead	DIDC.225	10,000	DICC.195	5,000		, 4,000	==,20,00	21,501			15,000
Other Misc Expenses	DIDC.220	5,000	DICC 190	0,000	STIM.190	74,000	CON,190	31,961	PCOM.190	0	110,961
Trailer House/Camp/Catering	DIDC.280	41,000	DICC.255	6,000	STIM.280	22,000	2017.100	27,313	. 540.11.150	3,400	69,000
Trucking/Transportation Supervision	DIDC.205 DIDC.210	72,000	DICC 180	12,000	STIM 180	4,000	CON.175	23,438	PCOM.175 PCOM.180	5,400	159,313
Mechanical Labor Trucking/Transportation	DIDC 205	28,000 18,000	DICC 175	10,000	STIM.170	4,000	CON.175	183,459 23,438	PCOM.175	10,000	53,438
Casing Crews Mechanical Labor	DIDC.195 DIDC.200	15,000	DICC 165 DICC 170	15,000	STIM.165 STIM.170	0	CON.170	102.450	PCOM 170	10,000	30,000 231,459
Tubular Inspections	DIDC.190	50,000	DICC 160	10,000	STIM.160	4,000			PCOM.160	0	64,000
Cementing & Float Equipment	DIDC 185	180,000	DICC.155	63,000	2001				benicis		243,000
IPC & EXTERNAL PAINTING	100 100		aver.				CON.165	24,824			24,824
Mud Logging	DIDC 170	20,000									20,000
Automation Labor							CON.150	48,048	PCOM.150	5,000	53,048
Flowback Labor					STIM.141	0			PCOM.141	30,000	30,000
Downhole Rentals	DIDC 155	133,000			STIM 145	45,000		200	PCOM.145	0	178,000
Surface Rentals	DIDC.150	98,000	DICC.140	0	STIM.140	122,000	CON.140	1,812		90,000	311,812
SWD PIPED TO 3RD PARTY SWD WELL	DIDELTIS	200,000							PCOM.257	95,040	95,040
Mud & Additives	DIDC.145	285,000	DICC 133	U	211141.123	17,000			r colvi, 133		285,000
Fuel Water for Drilling Rig (Not Frac Water)	DIDC.133	43,000 25,000	DICC.135	0	STIM.135	17,000			PCOM.135	0	42,000
Bits	DIDC.125 DIDC.135	62,000	DICC.125 DICC.130	0	STIM 125	0			PCOM.125 PCOM.130	0	62,000 43,000
Misc Preparation	DIDC.120	20,000	minim sam		*****				PCOM.125		20,000
Day Rate	DIDC 115	549,000	DICC.120	120,000							669,000
Mud/Fluids Disposal	DIDC 255	125,000			STIM.255	44,000			PCOM.255	0	169,000
Damages	DIDC.105	20,000					CON.105	4,155			24,155
Roads & Location	DIDC.100	100,000			STIM.100	10,000	CON.100	63,921	PCOM.100	10,000	183,921
Description	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Cost
	BCP -	Drilling	ACP -	Drilling	Com	p/Stim	Producti	on Equip	Post Con	npletion	Total

COTERRA Authorization For Expenditure - SHOWBIZ 13-12 STATE COM

		BCP - Drilling			ACP - Drilling			Comp/Stim	-
Description	Codes		Amount	Codes		Amount	Codes		Amour
Roads & Location	DIDC 100		100,000				STIM.100	CON.100	10,00
Damages	DIDC.105		20,000						
Mud/Fluids Disposal	DIDC.255		125,000				STIM.255		44,00
Day Rate	DIDC 115	DICC.120	549,000			120,000			1
		DICCIED		Die a. ico		120,000			
Misc Preparation	DIDC.120		20,000				CTILLIAN		
Bits	DIDC 125	DICC.125	62,000		STIM.125	0	STIM.125		
Fuel	DIDC 135	DICC.130	43,000	DICC 130		0			
Water for Drilling Rig (Not Frac Water)	DIDC.140	DICC.135	25,000	DICC.135	STIM.135	0	STIM.135		17,000
Mud & Additives	DIDC.145		285,000						1
SWD PIPED TO 3RD PARTY SWD WELL	2.00		1. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2.						
	DIDC.150	DICC.140	98,000	DICC 140	STIM.140	0	STIM.140	CON.140	122,000
Surface Rentals	The second second	DICC.140		DICC.140	31IIV.140	U		CO14.140	1000
Downhole Rentals	DIDC.155		133,000				STIM.145		45,000
Flowback Labor	1						STIM.141		
Automation Labor									
Mud Logging	DIDC 170		20,000						1
IPC & EXTERNAL PAINTING	1		,						
	DIDC 185	DICC.155	100,000	DICC.155		63,000			
Cementing & Float Equipment	The second second		180,000		CTU LACE	100000000000000000000000000000000000000	CTILATEO		4.000
Tubular Inspections	DIDC.190	DICC.160	50,000	DICC.160	STIM.160	10,000	STIM.160		4,000
Casing Crews	DIDC.195	DICC.165	15,000	DICC.165	STIM.165	15,000	STIM.165		
Mechanical Labor	DIDC.200	DICC.170	28,000	DICC.170	STIM.170	10,000	STIM.170	CON.170	(
Trucking/Transportation	DIDC.205	DICC.175	18,000		STIM.175	8,000	STIM.175	CON.175	4,000
Supervision	DIDC 210	DICC.180	72,000		STIM.180	12,000	STIM.180	CON.180	42,000
	The second secon	DICC255			STIM.280		STIM.280		22,000
Trailer House/Camp/Catering	DIDC.280		41,000			6,000		CON 100	
Other Misc Expenses	DIDC 220	DICC.190	5,000	DICC 190	STIM.190	0	STIM.190	CON.190	74,000
Overhead	DIDC.225	DICC.195	10,000	DICC.195		5,000			
MOB/DEMOB	DIDC.240		110,000						
Directional Drilling Services	DIDC.245		321,000						
Solids Control	DIDC 260		35,000						
	DIDC 265	DICC 240		DICC.240	STIM.240	5,000	STIM.240		55,000
Well Control Equip (Snubbing Services)	DIDC203	DICC240	77,000	DICC.240	31IW.24U	5,000			100000000000000000000000000000000000000
Completion Rig							STIM.115		21,000
Coil Tubing Services							STIM.260		137,000
Completion Logging/Perforating/Wireline							STIM.200		224,000
Composite Plugs			1				STIM.390		34,000
Stimulation							STIM.210		2,958,000
							STIM.395		The second second
Stimulation Water/Water Transfer/Water									106,000
Cimarex Owned Frac/Rental Equipment			100000				STIM.305		60,000
Legal/Regulatory/Curative	DIDC.300		10,000						
Well Control Insurance	DIDC 285		7,000	1					
Major Construction Overhead									
FL/GL - ON PAD LABOR									
FL/GL - Labor									
FL/GL - Supervision									
Survey									
Aid In Construct/3rd Party Connect									
Contingency	DIDC.435	DICC.220	107,000	DICC.220	STIM.220	13,000	STIM.220	CON.220	199,000
Contingency	APPENDED BY	27 -5 (M) (C)	163,655			1,010,00			1000000
Total Intangible Co.			2,566,000			267,000	-		4,178,000
			CONTRACTOR STATES	-		267,000	-		4,170,000
Conductor Pipe	DWEB.130		8,000						
Water String	DWEB.135		96,000						
Surface Casing	DWEB.140		175,000						
Intermediate Casing 1	DWEB.145		837,680						
Production Casing or Liner			1	DWEA.100		287,000			
Tubing						201,000	STIMT.105		125 000
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Wellhead, Tree, Chokes		DWEA.120	200	DWEA.120	511M1:120	18,000	STIMT.120		38,000
Liner Hanger, Isolation Packer	DWEB.100	DWEA.125	0	DWEA.125		59,000			1
Packer, Nipples							STIMT.400		28,000
SHORT ORDERS			1						
PUMPS									
WALKOVERS									
							CTIL CT 415		00.000
Downhole Lift Equipment							STIMT,410		80,000
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Well Automation Materials									
N/C Lease Equipment									
Tanks, Tanks Steps, Stairs						1			
CONTRACTOR OF THE PROPERTY OF									
Battery Equipment									
Secondary Containments			1						
Overhead Power Distribution									
Facility Electrical									
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Telecommunication Equipment Meters and Metering Equipment Facility Line Pipe Lease Automation Materials									
Telecommunication Equipment Meters and Metering Equipment Facility Line Pipe Lease Automation Materials FL/GL - Materials									
Telecommunication Equipment Meters and Metering Equipment Facility Line Pipe Lease Automation Materials			1,154,680			364,000			272,000

COTERRA Authorization For Expenditure - SHOWBIZ 13-12 STATE COM 301H

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	Surface Rentals	CON.140	1,812	PCOM.140	Iron. XEC Own 5K. \$1,500 per day per well (60	90,000	311,812
Marchael Process	Downhole Rentals			PCOM.145	\$0	0)	178,000
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asting Corest echanical Labor	Tubular Inspections			PCOM.160		o!	64,000
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CONTABLE CONTABO CON	Liner Hanger, Isolation Packer		İ				59,000
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CONT.426 639 638	Overhead Power Distribution		84,165			I	84,165
elecommunication Equipment CONT 426 639 63 letters and Metering Equipment CONT 450 59,448 59,448 scility Line Pipe CONT 450 41,017 41,017 sase Automation Materials CONT 455 42,615 42,615 L/GL - Materials CONT 550 28,126 28,126 L/GL - Line Pipe CONT 555 63,923 63,323 Total Tangble Cos 1,038,853 93,000 2,922,53	Facility Electrical		42,189		!	į	42,189
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ease Automation Materials CONT.455 42,615 42,615 L/GL - Materials CONT.550 28,126 28,126 L/GL - Line Pipe CONT.555 63,923 63,92 Total Tangble Cos 1,038,853 93,000 2,922,53	Facility Line Pipe					ŀ	41,017
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Received by OCD: 9/4/2025 3:15:20 PM

Chronology of Contact

25563

Owner	Status Date: Well Proposal Sent		Date: Damaged in mail, returned and re-sent	Date: Well Proposal Receipt	Correspondance/Offers				
Marathon Oil Permian, LLC	Committed	28-Nov-22		1-Nov-22	8/28/2025 - MOC agrees to letter agreement for JOA and supports CTRA as operator				
Big Three Energy Group, LLC	Committed	28-Nov-22		1-Nov-22	SOLD INTEREST TO COTERRA 2024				
Buckhorn Energy, LLC	Uncommitted	28-Nov-22		1-Nov-22					
Estate of Charles D Ray	Uncommitted	28-Nov-22		1-Nov-22					
Chevron U.S.A. Inc.	Uncommitted	28-Nov-22		1-Nov-22					
COG Operating LLC	Committed	28-Nov-22		1-Nov-22	Sold WI to MRC Permian, reserved ORRI				
Concho Oil and Gas LLC	Committed	28-Nov-22		1-Nov-22	Sold WI to MRC Permian, reserved ORRI				
Crown Oil Partner IV LP	Uncommitted	28-Nov-22		1-Nov-22					
Crump Energy Partners LLC	Uncommitted	28-Nov-22		1-Nov-22					
Crump Family Partnership LTD	Uncommitted	28-Nov-22		1-Nov-22					
Featherstone Development Corp	Committed	28-Nov-22		1-Nov-22	SOLD INTEREST TO COTERRA 2024				
H6 Holdings LLC	Committed	28-Nov-22		1-Nov-22					
Hanley Petroleum LLC	Committed	28-Nov-22		1-Nov-22					
Jarvis J Slade	Uncommitted	28-Nov-22		1-Nov-22					
LHAH Properties LLC	Committed	28-Nov-22		1-Nov-22					
Parrot Head Properties LLC	Committed	28-Nov-22		1-Nov-22	SOLD INTEREST TO COTERRA 2024				
Prospector LLC	Committed	28-Nov-22		1-Nov-22	SOLD INTEREST TO COTERRA IN 2024				
Sharktooth Resources LTD	Uncommitted	28-Nov-22		1-Nov-22					
Tarpon Industries Corp	Committed	28-Nov-22		1-Nov-22					
TBO Oil and Gas LLC	Committed	28-Nov-22		1-Nov-22					
Warren Ventures Ltd	Committed	28-Nov-22		1-Nov-22					



TAB 3

Coterra Exhibit B: Self-Affirmed Statement of Staci Frey, Geologist

Coterra Exhibit B-1: Locator Map
 Coterra Exhibit B-2: Stress Orientation

o Coterra Exhibit B-3: Gun Barrel

o Coterra Exhibit B-4: Structural Cross-Section

 \circ Coterra Exhibit B-5: Structure and Isopach Map -1^{st} BS \circ Coterra Exhibit B-6: Structure and Isopach Map -2^{nd} BS



STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No. 25563

SELF-AFFIRMED STATEMENT OF STACI FREY

- I, Staci Frey, being duly sworn on oath, state the following:
- 1. I am over the age of 18, I am a geologist for Coterra Energy Operating Co. ("Coterra") and have personal knowledge of the matters stated herein.
- 2. I have previously testified before the Oil Conservation Division ("Division") and my credentials as an expert in petroleum geology have been accepted as a matter of record.
- 3. My area of responsibility at Coterra includes the area of Lea County in New Mexico.
- 4. This affidavit is submitted in connection with the filing by Coterra of the above-referenced compulsory pooling application pursuant to 19.15.4.12.A(1) NMAC.
- 5. Coterra Exhibit B-1 is a locator map showing the approximate location of the proposed Showbiz 13-12, identified by the black and yellow box.
- 6. Coterra Exhibit B-2 is an excerpt from Snee & Zoback, 2018, identifying the horizontal stress orientation in this area. The preferred well orientation in this area is North South due to the SHmax direction.



- 7. **Coterra Exhibit B-3** is a gun barrel plot showing Coterra's development plan at Showbiz. The wells in yellow are planned in the 1st Bone Spring Sand (101H), 2nd Bone Spring Sand (201H), and 3rd Bone Spring Sand (301H).
- 8. **Coterra Exhibit B-4** is a structural cross-section from south (left) to north (right), with the wells identified on the locator map. The well logs on the cross-section give a representative sample of the 1st Bone Spring and 2nd Bone Spring formation in the area. The targets for the 1st Sand and 2nd Sand are identified by bold black lines.
- 9. **Coterra Exhibit B-5** shows a structure map and an isopach map for the 1st Bone Spring Sand formation in the Showbiz area. The structure map has a contour interval of 100 feet and dips gently to the south. The isopach map has a contour interval of 25 feet and shows that the thickness of the 1st Sand ranges from approximately 130 feet to 290 feet across the area.
- 10. Coterra Exhibit B-6 shows a structure map and an isopach map for the 2nd Bone Spring Sand formation in the Showbiz area. The structure map has a contour interval of 100 feet and dips gently to the south. The isopach map has a contour interval of 25 feet and shows that the thickness of the 2nd Sand ranges from approximately 350 feet to 400 feet across the area.
 - 11. I conclude from the attached exhibits that:
- a. The horizontal spacing and proration unit is justified from a geologic standpoint.
- b. There are no structural impediments or faulting that will interfere with horizontal development.

- c. Each quarter-quarter section in the unit will contribute more or less equally to production.
 - 12. The preferred well orientation in this area is North-South.
 - 13. The Exhibits to this Affidavit were prepared by me.
- 14. The granting of this Application is in the interests of conservation, the prevention of waste and the drilling of unnecessary wells, and the protection of correlative rights.
- 15. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

Signature page of Self-Affirmed Statement of Staci Frey:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25563 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

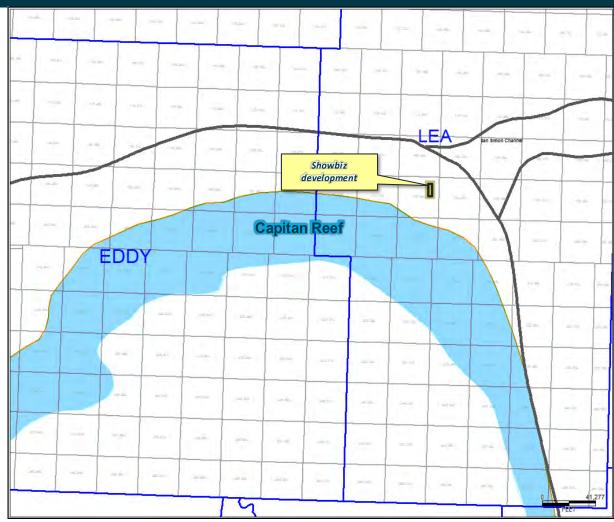
Staci Frey

2202 | 202 5

Date Signed

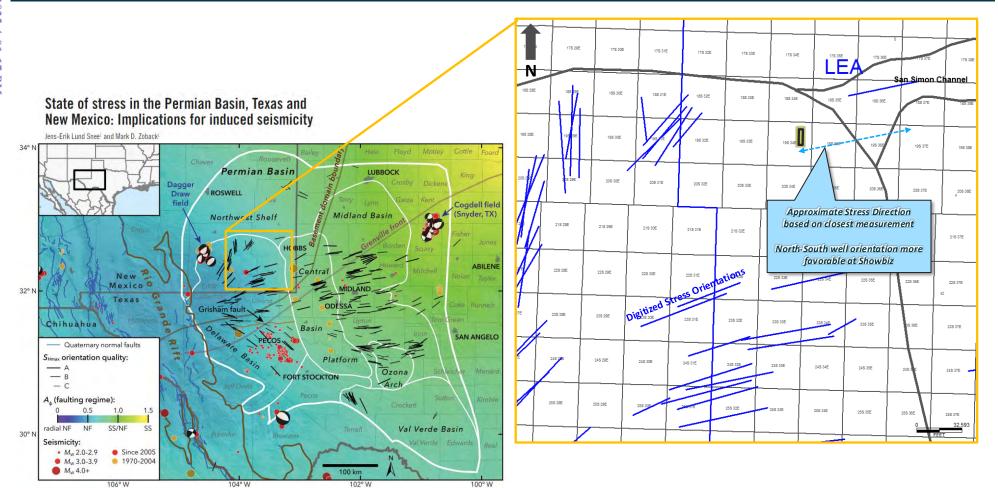
Locator Map – Coterra Exhibit B-1





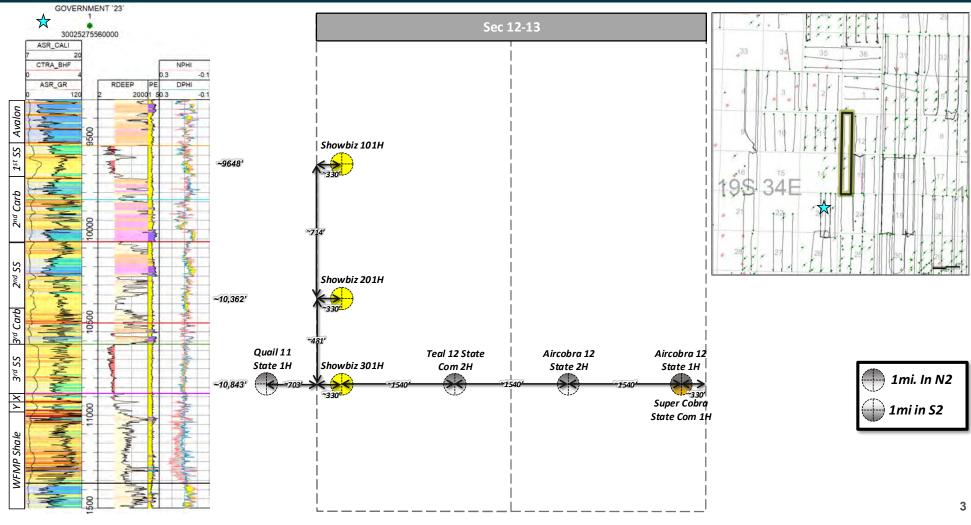
Stress Direction Favors North-South Development - Coterra Exhibit B-2





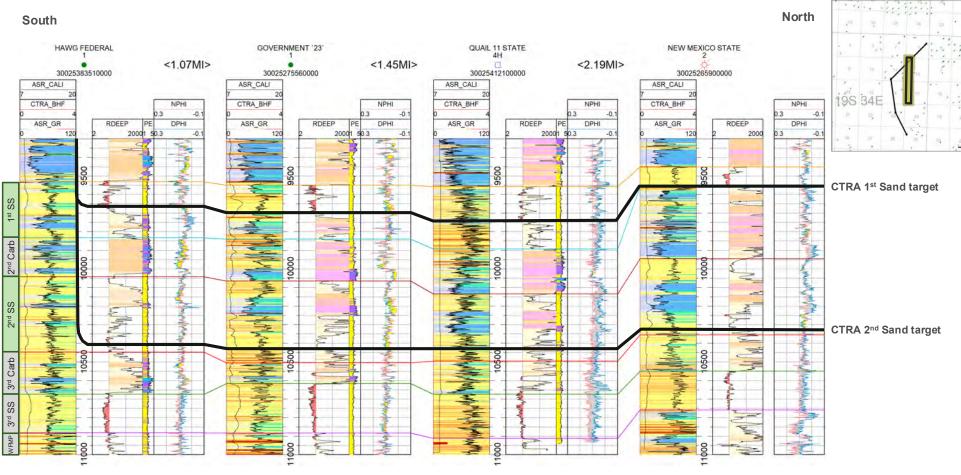
CTRA Showbiz Development Plan – Coterra Exhibit B-3





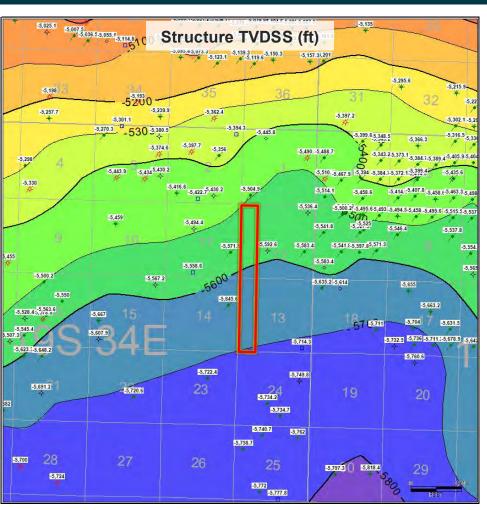
Cross Section – 1st and 2nd Sand Targets – Coterra Exhibit B-4

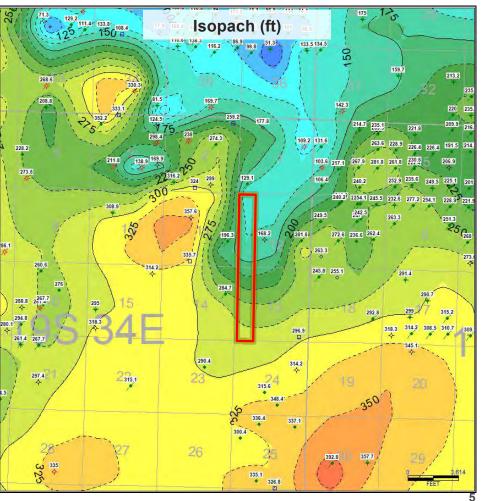




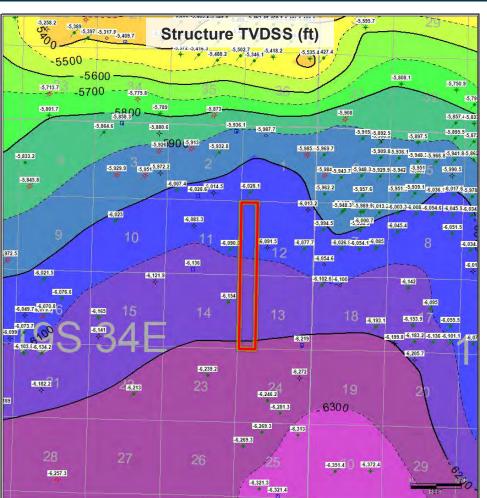
1st Bone Spring Sand Structure and Isopach – Coterra Exhibit 5

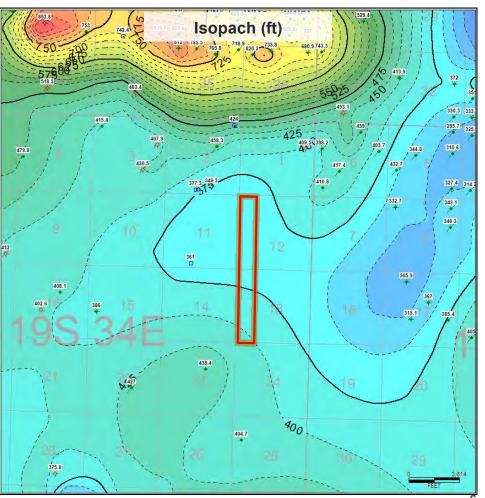






2nd Bone Spring Sand Structure and Isopach – Coterra Exhibit 6





TAB 4

Coterra Exhibit C: Self-Affirmed Statement of Notice, Darin C. Savage

Coterra Exhibit C-1: Notice Letter
 Coterra Exhibit C-2: Mailing List

o Coterra Exhibit C-3: Affidavits of Publication



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF COTERRA ENERGY CO. FOR A COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No. 25563

SELF-AFFIRMED STATEMENT OF NOTICE

- I, Darin C. Savage, attorney and authorized representative of Coterra Energy Co. ("Coterra"), the Applicant herein, affirm and state the following:
- 1. Notice of the applications and hearing in the above-reference cases was timely sent by certified mail, return receipt requested, through the United States Postal Service on August 21, 2025, to all uncommitted interest owners sought to be pooled in this proceeding. See Coterra Exhibit C-2, attached hereto. Copies of notice letters and evidence of mailing to parties are attached hereto as Coterra Exhibits C-1 and C-2.
- Notice was sent to the Carlsbad Current Argus, a newspaper of general circulation in Eddy County, New Mexico, and published in said newspaper on August 28, 2025. See Coterra Exhibit C-3.

[Signature page follows]



Signature page of Self-Affirmed Statement of Darin C. Savage:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25563 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

Darin Savage

Date Signed



ABADIE I SCHILL PC

Colorado New Mexico Louisiana Nebraska Montana Oklahoma

Wyoming California North Dakota

Texas

Kansas

August 21, 2025

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Application of Coterra Energy Operating Co., for compulsory pooling,

Lea County, New Mexico

Showbiz State Com 101H Well Showbiz State Com 201H Well

Case No. 25563:

Re:

Dear Interest Owners:

This letter is to advise you that Coterra Energy Operating Co. ("Coterra"), has filed the enclosed application, Case No. 25563, with the New Mexico Oil Conservation Division ("Division") for an order pooling all uncommitted mineral interests in the Bone Spring formation, from the top of the Bone Spring to the base of the Second Bone Spring, excluding the Third Bone Spring formation that is encompassed in the Wolfbone Pool, underlying a standard 320-acre, more or less, spacing and proration unit comprised of the W/2 W/2 of Sections 12 and 13, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico.

Coterra requested the Division to set this Application for a hearing on October 9, 2025; however, the Division has set this Application for a hearing on September 11, 2025. The status of the hearing, including any continuances, can be monitored through the Division's website. Division hearings will commence at 9:00 a.m., in the Wendell Chino Building, Pecos Hall located on the 1st Floor, at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. If so desired, you can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending the hearing by remote access and reviewing the status of the case, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441.

abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501 O: 970.385.4401 • F: 970.385.4901



You are being notified as an interest owner (subject to title examination) and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Prehearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. Mountain Time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Ashley St. Pierre at (432) 620-1682 or at Ashley.StPierre@coterra.com.

Sincerely,

Darin C. Savage

Attorney for Coterra Energy Operating Co.

Received by OCD: 9/4/2025 3:15:20 PM

Transaction Report Details - CertifiedPro.net Date Mailed 8/21/2025 Reference Number= 4207.16 - 25563 Generated: 9/2/2025									
USPS Article Number	Date Mailed	Reference Number	Name 1	Address1	Address2	City	State	Zip	Mailing Status
9314869904300138981176	8/21/25	4207.16 - 25563 - ORRI	Oak Valley Mineral and Land, LP	PO Box 50820		Midland	TX	79710	Delivered
9314869904300138981169	8/21/25	4207.16 - 25563 - ORRI	Sordita Resources, LLC	PO Box 50820		Midland	TX	79710	Delivered
9314869904300138981152	8/21/25	4207.16 - 25563 - ORRI	Post Oak Crown Minerals, LLC	5200 San Felipe		Houston	TX	77056	Delivered
9314869904300138981145	8/21/25	4207.16 - 25563 - ORRI	Mike Moylett, ssp	PO Box 50820		Midland	TX	79710	Delivered
9314869904300138981138	8/21/25	4207.16 - 25563 - ORRI	Deane Durham, ssp	PO Box 50820		Midland	TX	79710	Delivered
9314869904300138981121	8/21/25	4207.16 - 25563 - ORRI	Kaleb Smith, ssp	PO Box 50820		Midland	TX	79710	Delivered
9314869904300138981114	8/21/25	4207.16 - 25563 - ORRI	David W. Cromwell, ssp	2008 Country Club Drive		Midland	TX	79701	Delivered
9314869904300138981084	8/21/25	4207.16 - 25563 - ORRI	Collins & Jones Investments, LLC	508 W Wall Street	Suite 1200	Midland	TX	79701	Delivered
9314869904300138981077	8/21/25	4207.16 - 25563 - ORRI	Post Oak Crown IV-B, LLC	5200 San Felipe		Houston	TX	77056	Delivered
9314869904300138981060	8/21/25	4207.16 - 25563 - ORRI	Post Oak Crown IV, LLC	5200 San Felipe		Houston	TX	77056	Delivered
9314869904300138981053	8/21/25	4207.16 - 25563 - ORRI	Good News Minerals, LLC	PO Box 50820		Midland	TX	79710	Delivered
9314869904300138981039	8/21/25	4207.16 - 25563 - ORRI	Mongoose Minerals, LLC	600 W Illinois Ave		Midland	TX	79701	Delivered
9314869904300138981022	8/21/25	4207.16 - 25563 - RT	COG Operating, LLC	550 W Texas Ave	Suite 100	Midland	TX	79701	Delivered
9314869904300138981015	8/21/25	4207.16 - 25563 - RT	Pride Energy Company	4641 East 91st Street		Tulsa	OK	74137	Delivered
9314869904300138981008	8/21/25	4207.16 - 25563 - RT/ORRI	Concho Oil & Gas, LLC	550 W Texas Ave	Suite 100	Midland	TX	79701	Delivered
9314869904300138980995	8/21/25	4207.16 - 25563 - RT/ORRI	ZPZ Delaware I, LLC	300 N. Marienfeld	Suite 1000	Midland	TX	79701	Delivered
9314869904300138980988	8/21/25	4207.16 - 25563 - RT, WI	Chevron USA, Inc.	1400 Smith Street		Houston	TX	77002	Delivered
9314869904300138980971	8/21/25	4207.16 - 25563 - Royalty	New Mexico State Land Office	PO Box 1148		Santa Fe	NM	87504	Delivered
9314869904300138980964	8/21/25	4207.16 - 25563 - WI	TBO Oil & Gas, LLC	4505 Mockingbird Lane		Midland	TX	79701	Delivered
9314869904300138980957	8/21/25	4207.16 - 25563 - WI	Tarpon Industries	PO Box 50820		Midland	TX	79701	Delivered
9314869904300138980940	8/21/25	4207.16 - 25563 - WI	Sharktooth Resources, Ltd.	407 N. Big Spring Street	Suite 240	Midland	TX	79701	Delivered
9314869904300138980926	8/21/25	4207.16 - 25563 - WI	Warren Ventures, Ltd.	808 W Wall Street		Midland	TX	79701	Delivered
9314869904300138980896	8/21/25	4207.16 - 25563 - WI	Crump Family Partnership Ltd	PO Box 50820		Midland	TX	79710	Delivered
9314869904300138980889	8/21/25	4207.16 - 25563 - WI	Marathon Oil Permian, LLC	550 W Texas Ave	Suite 100	Midland	TX	79701	Delivered
9314869904300138980865	8/21/25	4207.16 - 25563 - WI	MRC Permian Company	5400 LBJ Freeway	Suite 1500	Dallas	TX	75240	Delivered
9314869904300138980858	8/21/25	4207.16 - 25563 - WI, ORRI	CD Ray Exploration, LLC	PO Box 51608		Midland	TX	79701	Delivered
9314869904300138981046	8/21/25	4207.16 - 25563 - ORRI	Crown Oil Partners, LP	PO Box 51608		Midland	TX	79701	Mailed
9314869904300138980933	8/21/25	4207.16 - 25563 - WI	H6 Holdings, LLC	PO Box 1212		Midland	TX	79702	Mailed -
	0, ==, =0								8/26/2025 Available
									for Pickup
									8/31/2025 Pickup
									Reminder
9314869904300138980902	8/21/25	4207.16 - 25563 - WI	Buckhorn Energy, LLC	407 N. Big Spring Street	Suite 240	Midland	TX	79701	Mailed - In Transit
9314869904300138981091	8/21/25	4207.16 - 25563 - ORRI	LMC Energy, LLC	550 W Texas Ave	Suite 945	Midland	TX	79701	Returned to Sender
9314869904300138981107	8/21/25	4207.16 - 25563 - ORRI	H. Jason Wacker, ssp	5601 Hillcrest Place		Midland	TX	79707	To be Returned
9314869904300138980919	8/21/25	4207.16 - 25563 - WI	LHAH Properties, LLC	415 W. Wall Street	Suite 1500	Midland	TX	79701	To be Returned
9314869904300138980872	8/21/25	4207.16 - 25563 - WI	Hanley Petroleum	415 W Wall Street	Suite 1500	Midland	TX	79701	To be Returned





Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9811 76**.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: August 25, 2025, 10:28 a.m.

Location:MIDLAND, TX 79705Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Oak Valley Mineral and Land LP

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:

X The Wellon

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

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Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: August 25, 2025, 10:28 a.m.

Location:MIDLAND, TX 79705Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Sordita Resources LLC

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:

X The Line Time Nelson

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The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9811 52**.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:August 25, 2025, 12:03 p.m.

Location: HOUSTON, TX 77056 **Postal Product:** First-Class Mail®

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Post Oak Crown Minerals LLC

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 5200 SAN FELIPE ST

City, State ZIP Code: HOUSTON, TX 77056-3606

Recipient Signature

Signature of Recipient:

5200 SAN FELIPE ST, HOUSTON. TX 77056

Address of Recipient:

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Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: August 25, 2025, 10:28 a.m.

Location:MIDLAND, TX 79705Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Mike Moylett ssp

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:

X The Wellon

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Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: August 25, 2025, 10:28 a.m.

Location:MIDLAND, TX 79705Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Deane Durham ssp

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:

x The Nelson

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9811 21.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: August 25, 2025, 10:28 a.m.

Location:MIDLAND, TX 79705Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Kaleb Smith ssp

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:

X The Nellon

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9811 14.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:August 25, 2025, 05:32 p.m.

Location:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Recipient Name: Return Receipt Electronic

David W Cromwell ssp

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address:2008 COUNTRY CLUB DRCity, State ZIP Code:MIDLAND, TX 79701-5719

Recipient Signature

Signature of Recipient:

Address of Recipient:

2008 Country Club midet

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.



September 3, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9810 91.

Item Details

Status: Delivered to Agent, Front Desk/Reception/Mail Room

Status Date / Time: September 2, 2025, 10:09 a.m.

Location: DURANGO, CO 81301

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: LMC Energy LLC

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)

Address of Recipient:

1/2 6 ll 1/1 555 1 (C)

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9810 84**.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:August 26, 2025, 01:00 p.m.

Location:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Collins Jones Investments LLC

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 508 W WALL ST STE 1200
City, State ZIP Code: MIDLAND, TX 79701-5076

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9810 77.

Item Details

Status: Delivered, Left with Individual Status Date / Time: August 25, 2025, 12:03 p.m.

Location: HOUSTON, TX 77056

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Post Oak Crown IV B LLC

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 5200 SAN FELIPE ST

City, State ZIP Code: HOUSTON, TX 77056-3606

Recipient Signature

Signature of Recipient:

5200 SAN FELIPE ST, HOUSTON. TX 77056

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9810 60**.

Item Details

Status: Delivered, Left with Individual Status Date / Time: August 25, 2025, 12:03 p.m.

Location: HOUSTON, TX 77056

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Post Oak Crown IV LLC

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 5200 SAN FELIPE ST

City, State ZIP Code: HOUSTON, TX 77056-3606

Recipient Signature

Signature of Recipient:

5200 SAN FELIPE ST, HOUSTON. TX 77056

H

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9810 53**.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: August 25, 2025, 10:28 a.m.

Location:MIDLAND, TX 79705Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Good News Minerals LLC

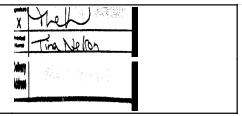
Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9810 39**.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: August 26, 2025, 07:52 a.m.

Location:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Mongoose Minerals LLC

Shipment Details

Weight: 3.0oz

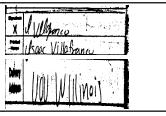
Destination Delivery Address

Street Address: 600 W ILLINOIS AVE
City, State ZIP Code: MIDLAND, TX 79701-4882

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9810 22.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: August 26, 2025, 07:53 a.m.

Location:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: COG Operating LLC

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 550 W TEXAS AVE STE 100
City, State ZIP Code: MIDLAND, TX 79701-4287

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9810 15.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: August 25, 2025, 01:01 p.m.

Location:TULSA, OK 74137Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Pride Energy Company

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 4641 E 91ST ST

City, State ZIP Code: TULSA, OK 74137-2852

Recipient Signature

Signature of Recipient:

New Hos

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9810 08**.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: August 26, 2025, 07:53 a.m.

Location:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Concho Oil Gas LLC

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 550 W TEXAS AVE STE 100
City, State ZIP Code: MIDLAND, TX 79701-4287

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9809 95.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:August 25, 2025, 01:05 p.m.

Location:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: ZPZ Delaware I LLC

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 300 N MARIENFELD ST STE 1000

City, State ZIP Code: MIDLAND, TX 79701-4688

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9809 88.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time:August 26, 2025, 12:26 p.m.Location:HOUSTON, TX 77002

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Chevron USA Inc

Shipment Details

Weight: 3.0oz

Destination Delivery Address

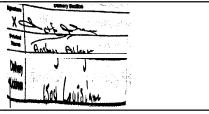
Street Address: 1400 SMITH ST

City, State ZIP Code: HOUSTON, TX 77002-7327

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9809 71.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: August 25, 2025, 07:52 a.m.
Location: SANTA FE, NM 87501

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: New Mexico State Land Office

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.16 - 25563 - Royalty



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9809 64.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:August 25, 2025, 12:58 p.m.

Location:MIDLAND, TX 79707Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: TBO Oil Gas LLC

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address:4505 MOCKINGBIRD LNCity, State ZIP Code:MIDLAND, TX 79707-1617

Recipient Signature

Signature of Recipient:

4505 MOCKINGBIRD LN, MIDLAND. TX 79707

Address of Recipient:

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Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9809 57.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: August 25, 2025, 10:28 a.m.

Location:MIDLAND, TX 79705Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Tarpon Industries

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:

Tina Nellon

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



September 3, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9809 40**.

Item Details

Status: Delivered to Agent, Front Desk/Reception/Mail Room

Status Date / Time: September 2, 2025, 10:09 a.m.

Location: DURANGO, CO 81301

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Sharktooth Resources Ltd

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

M 6 11 m

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



September 3, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9809 33.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: September 2, 2025, 02:20 p.m.

Location:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: H6 Holdings LLC

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9809 26**.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:August 26, 2025, 10:58 a.m.

Location:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Warren Ventures Ltd

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 808 W WALL ST

City, State ZIP Code: MIDLAND, TX 79701-6634

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9808 96**.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: August 25, 2025, 10:28 a.m.

Location:MIDLAND, TX 79705Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Crump Family Partnership Ltd

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:

X The Wellon

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9808 89**.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: August 26, 2025, 07:53 a.m.

Location:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Marathon Oil Permian LLC

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 550 W TEXAS AVE STE 100
City, State ZIP Code: MIDLAND, TX 79701-4287

Recipient Signature

Signature of Recipient:

Address of Recipient:

X & Whomeo = 15 cm Villa France

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



August 28, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9808 65**.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:August 27, 2025, 09:53 a.m.

Location:DALLAS, TX 75240Postal Product:First-Class Mail®Extra Services:Certified Mail™

Recipient Name: Return Receipt Electronic

MRC Permian Company

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 5400 LYNDON B JOHNSON FWY STE 1500

City, State ZIP Code: DALLAS, TX 75240-1017

Recipient Signature

Signature of Recipient:

Address of Recipient:

5400161 #1500

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



August 28, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9808 58**.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: August 27, 2025, 08:42 a.m.

Location:MIDLAND, TX 79705Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: CD Ray Exploration LLC

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated August 28, 2025 and ending with the issue dated August 28, 2025.

Publisher

Sworn and subscribed to before me this 28th day of August 2025.

Business Manager

My commission expires

January 29, 3027E OF NEW MEXICO (Seal) **NOTARY PUBLIC** GUSSIE RUTH BLACK COMMISSION # 1087526 COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE August 28, 2025

LEGAL NOTICE August 28, 2025

CASE No. 25563: Notice — to all parties and persons having any right, title, interest or claim in this case, including owners of working interest, overriding royalty interest, and record title, among others, whether such parties or persons are listed herein or not, as well as notice to all known and unknown heirs, devisees, assigns and successors of such affected parties and persons, which based on reasonable diligence include, CD RAY EXPLORATION, LLC; MRC PERMIAN COMPANY; HANLEY PETROLEUM; MARATHON OIL PERMIAN, LLC; CRUMP FAMILY PETROLEUM; MARATHON OIL PERMIAN, LLC; CRUMP FAMILY PARTNERSHIP LTD; BUCKHORN ENERGY, LLC; LHAH PROPERTIES, LLC; WARREN VENTURES, LTD.; H6 HOLDINGS, LLC; SHARKTOOTH RESOURCES, LTD.; TARPON INDUSTRIES; TBO OIL & GAS, LLC; CHEVRON USA, INC.; ZPZ DELAWARE I, LLC; CONCHO OIL & GAS, LLC; PRIDE ENERGY COMPANY; COG OPERATING, LLC; MONGOOSE MINERALS, LLC; CROWN OIL PARTNERS, LP; GOOD NEWS MINERALS, LLC; POST OAK CROWN IV, LLC; POST OAK CROWN IV-B, LLC; COLLINS & JONES INVESTMENTS, LLC; LMC ENERGY, LLC; H. JASON WACKER, SSP; DAVID W. CROMWELL, SSP; KALEB SMITH, SSP; DEANE DURHAM, SSP; MIKE MOYLETT, SSP; POST OAK CROWN MINERALS, LC; SORDITA RESOURCES, LLC; AND OAK VALLEY MINERAL AND LAND, LP - of Coterra Energy Operating Co.'s application for approval of a compulsory pooling, Lea County, New Mexico, The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner plans to conduct a public hearing at 9:00 a.m. on September 11, 2025, in the Wendell Chino Building, Pecos Hall located on the 1st Floor, at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending the hearing by remote access and reviewing the status of the case, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441. It is recommended that you check with the Division t New Mexico. #00303880

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KAIYA TOOP ABADIE SCHILL 555 RIVERGATE LANE B4-180 DURANGO, CO 81301

