

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING SEPTEMBER 11, 2024**

CASE No. 25579

JOHN STEWART STATE COM 220H WELL

LEA COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC TORO, LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25579

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COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 25579	APPLICANT'S RESPONSE
Date	September 11, 2025
Applicant	MRC Toro, LLC
Designated Operator & OGRID (affiliation if applicable)	MRC Toro, LLC (OGRID No.)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MRC TORO, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	John Stewart State Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	WC-025 G-09 S263619C; 98234
Well Location Setback Rules:	Statewide oil rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	467.3
Building Blocks:	40 acres
Orientation:	U-Turn
Description: TRS/County	W/2 E/2 and E/2 W/2 of Section 27, and the NW/4 NE/4 and Lot 2 (W/2 NE/4 equivalent) and NE/4 NW/4 and Lot 3 (E/2 NW/4 equivalent) of irregular Section 34, Township 26 South, Range 34 East, NMPM, Lea County, New Mexico.
<p>BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. A Submitted by: Matador Production Company Hearing Date: September 11, 2025 Case No. 25579</p>	
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit C-3
Well(s)	

Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	John Stewart State Com 203H (API: PENDING) SHL: 459' FNL & 2030' FEL (Unit O) of Section 22 BHL: 100' FNL & 1980' FWL (Unit C) of Section 27 Target: Wolfcamp Orientation: u-turn Completion: Standard Location
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2; C-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-5
Overhead Rates In Proposal Letter	Exhibit C-4
Cost Estimate to Drill and Complete	Exhibit C-4
Cost Estimate to Equip Well	Exhibit C-4
Cost Estimate for Production Facilities	Exhibit C-4

Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-2
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D; D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-2
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Adam G. Rankin
Signed Name (Attorney or Party Representative):	
Date:	9/4/2025

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC TORO, LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25579

APPLICATION

MRC Toro, LLC ("MRC" or "Applicant"), through undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling a standard 467.3-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the W/2 E/2 and E/2 W/2 of Section 27, and the NW/4 NE/4 and Lot 2 (W/2 NE/4 equivalent) and NE/4 NW/4 and Lot 3 (E/2 NW/4 equivalent) of irregular Section 34, Township 26 South, Range 34 East, NMPM, Lea County, New Mexico. In support of its application, MRC states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to designate Matador Production Company (OGRID No. 228937) as the operator of the proposed horizontal spacing unit.
3. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed **John Stewart State Com 220H** u-turn well, with a surface location in the S/2 SE/4 of Section 22, a first take point in the NW/4 NE/4 (Unit B) of Section 27 and a last take point in the NE/4 NW/4 (Unit C) of Section 27.
4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B
Submitted by: Matador Production Company
Hearing Date: September 11, 2025
Case No. 25579**


5. The pooling of interests in the proposed horizontal well spacing unit will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on September 11, 2025, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the proposed horizontal well spacing unit;
- B. Designating Matador Production Company as operator of this horizontal well spacing unit and the well to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By: 

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Adam G. Rankin
Paula M. Vance
Post Office Box 2208
Santa Fe, NM 87504
505-988-4421
505-983-6043 Facsimile
mfeldewert@hollandhart.com
agrarkin@hollandhart.com
pmvance@hollandhart.com

ATTORNEYS FOR MRC TORO, LLC

CASE _____: **Application of MRC Toro, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling a standard 467.3-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the W/2 E/2 and E/2 W/2 of Section 27, and the NW/4 NE/4 and Lot 2 (W/2 NE/4 equivalent) and NE/4 NW/4 and Lot 3 (E/2 NW/4 equivalent) of irregular Section 34, Township 26 South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed **John Stewart State Com 220H** u-turn well, with a surface location in the S/2 SE/4 of Section 22, a first take point in the NW/4 NE/4 (Unit B) of Section 27 and a last take point in the NE/4 NW/4 (Unit C) of Section 27. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located along the Texas and New Mexico border.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

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LEA COUNTY, NEW MEXICO.**

CASE NO. 25579

SELF-AFFIRMED STATEMENT OF ADDISON COSTLEY

Addison Costley, of lawful age and being first duly sworn, declares as follows:

1. My name is Addison Costley. I work for MRC Energy Company, an affiliate of MRC Toro, LLC ("MRC"), as a Landman.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of public record.
3. I am familiar with the application filed by MRC in this case, and I am familiar with the status of the lands in the subject area.
4. In this case, MRC is seeking an order pooling all uncommitted interests in the Wolfcamp formation in a standard 467.3-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the W/2 E/2 and E/2 W/2 of Section 27, and the NW/4 NE/4 and Lot 2 (W/2 NE/4 equivalent) and NE/4 NW/4 and Lot 3 (E/2 NW/4 equivalent) of irregular Section 34, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico, and initially dedicate this Wolfcamp spacing unit to the proposed **John Stewart State Com 220H** u-turn well, with a surface location in the S/2 SE/4 of Section 22, a first take point in the NW/4 NE/4 (Unit B) of Section 27 and a last take point in the NE/4 NW/4 (Unit C) of Section 27.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C
Submitted by: Matador Production Company
Hearing Date: September 11, 2025
Case No. 25579**

5. MRC understands this well will be placed in the WC-025 G-09 S263619C; WOLFCAMP [98234] pool.

6. **MRC Exhibit C-1** contains the Form C-102 for the proposed initial well.

7. The completed intervals for the proposed well will remain within the standard setbacks required by the statewide rules set forth in 19.15.16.15 NMAC.

8. **MRC Exhibit C-2** identifies the tracts of land comprising the proposed horizontal spacing unit. The land in the proposed spacing unit is comprised of state and fee lands.

9. **MRC Exhibit C-3** identifies the working interest and unleased mineral interest owners that MRC is seeking to pool. The first page of Exhibit C-3 shows the parties MRC is seeking to pool on a unit basis. Behind the unit analysis, there are additional pages showing the working interest owners and unleased mineral interest owners that MRC seeks to pool, on a tract by tract basis, along with their ownership interest in each of the tracts in the proposed horizontal spacing unit. The parties that MRC is seeking to pool are highlighted yellow.

10. There are no depth severances within the Wolfcamp formation for this acreage.

11. While MRC was working to put this unit together, MRC proposed the above well to the working interest and unleased mineral interest parties it seeks to pool. **MRC Exhibit C-4** contains a representative copy of the forms of well proposal letters that were sent to the working interest and unleased mineral owners, along with a copy of a clarification letter regarding the well proposal and the AFE that was sent for the well. The costs reflected in the AFE are consistent with what other operators have incurred for drilling similar horizontal wells in the area.

12. **MRC Exhibit C-5** contains a summary of MRC's contacts with the uncommitted working interest and unleased mineral interest owners we seek to pool in this case. As indicated on MRC Exhibit C-5, MRC has been able to contact and have discussions with many of the

working interest owners and unleased mineral interest owners we seek to pool. Also as shown on Exhibit C-5, there are some unleased mineral interest owners that MRC has not yet been able to contact, but it appears that MRC's well proposals were delivered to those owners. In my opinion, MRC has undertaken good faith efforts to reach an agreement with the working interest owners and uncommitted unleased mineral interest owners that MRC seeks to pool in this case.

13. MRC has made an estimate of overhead and administrative costs for drilling and producing the proposed well. It is \$10,000/month while drilling, and \$1,000/month while producing. These costs are consistent with what other operators are charging in this area for these types of wells. MRC respectfully requests that these administrative and overhead costs be incorporated into any order entered by the Division in this case.

14. I provided MRC's outside counsel, Holland & Hart, a list of names and addresses for the parties that MRC is seeking to pool for whom MRC was able to locate an address or potential address. In compiling this notice list, MRC conducted a diligent search of all public records in the county where the proposed wells are located, including computer searches.

15. **MRC Exhibits C-1 through C-5** were either prepared by me or compiled under my direction and supervision.

16. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.



Addison Costley



Date

Exhibit C-1

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-1
Submitted by: Matador Production Company
Hearing Date: September 11, 2025
Case No. 25579

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
			<input type="checkbox"/> As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 98234	Pool Name WC-025 G-09 S263619C;WOLFCAMP
Property Code	Property Name JOHN STEWART STATE COM	Well Number 220H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 2905'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	22	26-S	36-E	-	459' S	2030' E	N 32.0227834	W 103.2510859	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	27	26-S	36-E	-	100' N	1980' W	N 32.0212529	W 103.2551535	LEA

Dedicated Acres 467.30	Infill or Defining Well Defining	Defining Well API Pending	Overlapping Spacing Unit (Y/N) N	Consolidated Code F
Order Numbers Pending (Forced Pooling)			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	22	26-S	36-E	-	400' S	1980' E	N 32.0226211	W 103.2509246	LEA

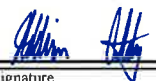

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	27	26-S	36-E	-	100' N	1980' E	N 32.0212468	W 103.2509252	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	27	26-S	36-E	-	100' N	1980' W	N 32.0212529	W 103.2551535	LEA

Unitized Area or Area of Uniform Interest N/A	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 2905'
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OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> Signature:  Date: 7/28/2025 Print Name: Addison Costley E-mail Address: addison.costley@matadorresources.com	SURVEYORS CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</i>  Signature and Seal of Professional Surveyor: _____ Date: _____ Certificate Number: _____ Date of Survey: 03/29/2025
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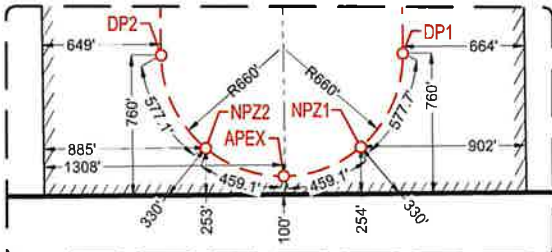
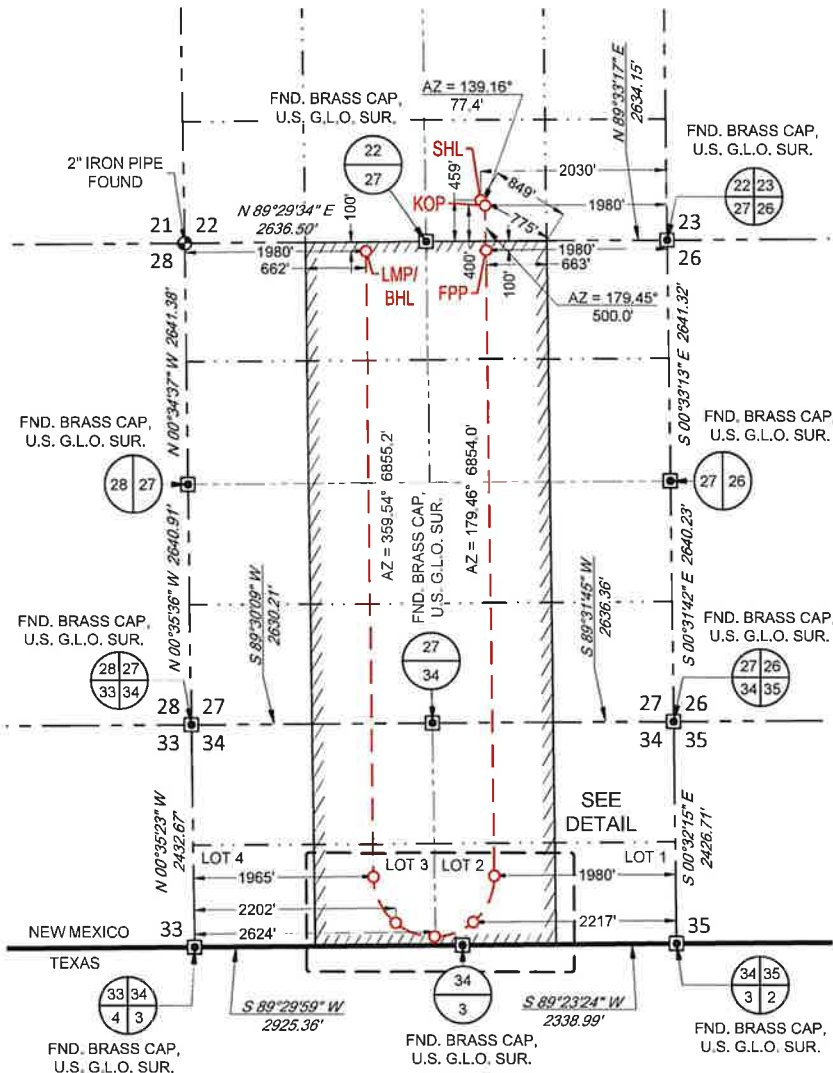
C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
<input type="checkbox"/> As Drilled			
Property Name and Well Number JOHN STEWART STATE COM 220H			

<p>SURFACE LOCATION (SHL) NEW MEXICO EAST NAD 1983 X=876747 Y=373707 LAT.: N 32.0227834 LONG.: W 103.2510859 NAD 1927 X=835558 Y=373650 LAT.: N 32.0226553 LONG.: W 103.2506304 459' FSL 2030' FEL</p> <p>KICK OFF POINT (KOP) NEW MEXICO EAST NAD 1983 X=876798 Y=373649 LAT.: N 32.0226211 LONG.: W 103.2509246 NAD 1927 X=835609 Y=373591 LAT.: N 32.0224930 LONG.: W 103.2504691 400' FSL 1980' FEL</p> <p>FIRST PERF. POINT (FPP) NEW MEXICO EAST NAD 1983 X=876803 Y=373149 LAT.: N 32.0212468 LONG.: W 103.2509252 NAD 1927 X=835614 Y=373091 LAT.: N 32.0211187 LONG.: W 103.2504697 100' FNL 1980' FEL</p> <p>DEFLECTION POINT (DP1) NEW MEXICO EAST NAD 1983 X=876867 Y=366295 LAT.: N 32.0024077 LONG.: W 103.2509383 NAD 1927 X=835678 Y=366238 LAT.: N 32.0022795 LONG.: W 103.2504837 760' FSL 1980' FEL</p> <p>NON PERF. ZONE (NPZ1) NEW MEXICO EAST NAD 1983 X=876635 Y=365786 LAT.: N 32.0010155 LONG.: W 103.2517042 NAD 1927 X=835446 Y=365729 LAT.: N 32.0008873 LONG.: W 103.2512496 254' FSL 2217' FEL</p>	<p>U-TURN APEX (APEX) NEW MEXICO EAST NAD 1983 X=876213 Y=365629 LAT.: N 32.0005950 LONG.: W 103.2530687 NAD 1927 X=835024 Y=365572 LAT.: N 32.0004668 LONG.: W 103.2526141 100' FSL 2624' FWL</p> <p>NON PERF. ZONE (NPZ2) NEW MEXICO EAST NAD 1983 X=875789 Y=365778 LAT.: N 32.0010172 LONG.: W 103.2544326 NAD 1927 X=834600 Y=365721 LAT.: N 32.0008891 LONG.: W 103.2539779 253' FSL 2202' FWL</p> <p>DEFLECTION POINT (DP2) NEW MEXICO EAST NAD 1983 X=875547 Y=366283 LAT.: N 32.0024104 LONG.: W 103.2551961 NAD 1927 X=834358 Y=366226 LAT.: N 32.0022822 LONG.: W 103.2547413 760' FSL 1965' FWL</p> <p>LAST PERF. POINT (LPP) BOTTOM HOLE LOCATION (BHL) NEW MEXICO EAST NAD 1983 X=875492 Y=373138 LAT.: N 32.0212529 LONG.: W 103.2551535 NAD 1927 X=834303 Y=373080 LAT.: N 32.0211248 LONG.: W 103.2546979 100' FNL 1980' FWL</p>
<p>DETAIL VIEW SCALE: 1" = 1000'</p>	
<p>SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 03/29/2025 Date of Survey Signature and Seal of Professional Surveyor:</p>	



T-26-S, R-36-E
SECTION 34
LOT 1 - 33.61 ACRES
LOT 2 - 33.64 ACRES
LOT 3 - 33.66 ACRES
LOT 4 - 33.69 ACRES

SECTION 22, TOWNSHIP 26-S, RANGE 36-E, N.M.P.M.
LEA COUNTY, NEW MEXICO



SCALE: 1" = 2000'
0' 1000' 2000'

LEASE NAME & WELL NO.: JOHN STEWART STATE COM 220H

SECTION 22 TWP 26-S RGE 36-E SURVEY N.M.P.M.
COUNTY LEA STATE NM
DESCRIPTION 459' FSL & 2030' FEL

DISTANCE & DIRECTION

FROM INT. OF W KANSAS AVE. & S 3RD ST. GO SOUTH ON S 3RD ST ±1.7 MILES. THENCE CONTINUE ONTO NM-205 S/FRYING PAN RD ±6.3 MILES. THENCE SOUTHEAST (LEFT) ON A LEASE RD ±538 FEET TO A POINT ±620 FEET SOUTHWEST OF THE LOCATION.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET
THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY MATADOR PRODUCTION COMPANY. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.
AS OF THE DATE OF SURVEY, ALL ABOVE GROUND APPURTENANCES WITHIN 300' OF THE STAKED LOCATION ARE SHOWN HEREON.

SURFACE LOCATION (SHL)	U-TURN APEX (APEX)
NEW MEXICO EAST NAD 1983 X=876747 Y=373707 LAT.: N 32.0227834 LONG.: W 103.2510859 459' FSL 2030' FEL	NEW MEXICO EAST NAD 1983 X=876213 Y=365629 LAT.: N 32.0005950 LONG.: W 103.2530687 100' FSL 2624' FWL
KICK OFF POINT (KOP)	NON PERF. ZONE (NPZ2)
NEW MEXICO EAST NAD 1983 X=876798 Y=373649 LAT.: N 32.0226211 LONG.: W 103.2509246 400' FSL 1980' FEL	NEW MEXICO EAST NAD 1983 X=875789 Y=365778 LAT.: N 32.0010172 LONG.: W 103.2544326 253' FSL 2202' FWL
FIRST PERF. POINT (FPP)	DEFLECTION POINT (DP2)
NEW MEXICO EAST NAD 1983 X=876803 Y=373149 LAT.: N 32.0212468 LONG.: W 103.2509252 100' FNL 1980' FEL	NEW MEXICO EAST NAD 1983 X=875547 Y=366283 LAT.: N 32.0024104 LONG.: W 103.2551961 760' FSL 1965' FWL
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NON PERF. ZONE (NPZ1)	
NEW MEXICO EAST NAD 1983 X=876635 Y=365786 LAT.: N 32.0010155 LONG.: W 103.2517042 254' FSL 2217' FEL	



Angel M. Baeza, P.S. No. 25116

TOPOGRAPHIC
LOYALTY INNOVATION LEGACY
481 WINSBROOK ROAD, Ste. 200 • BENBROOK, TEXAS 76126
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
WWW.TOPOGRAPHIC.COM

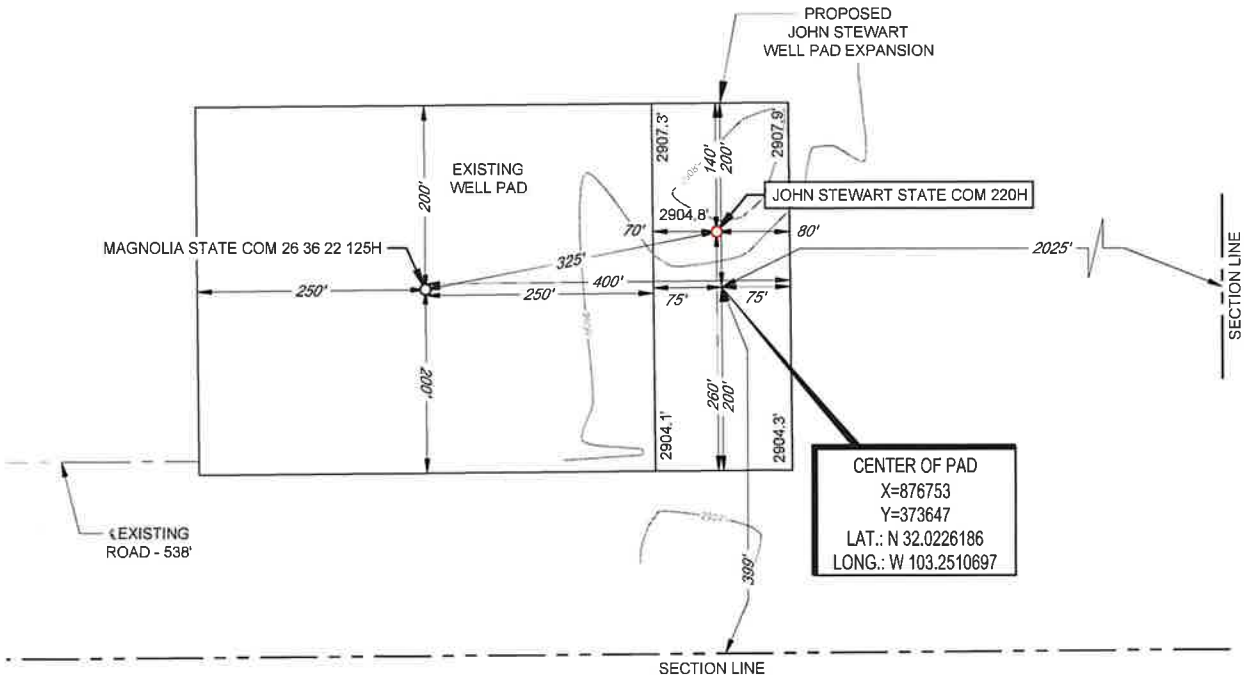


SECTION 22, TOWNSHIP 26-S, RANGE 36-E, N.M.P.M.
LEA COUNTY, NEW MEXICO

LEGEND

SECTION LINE

EXISTING ROAD



Angel M. Baeza, P.S. No. 25116

LEASE NAME & WELL NO.: JOHN STEWART STATE COM 220H
220H LATITUDE N 32.0227834 220H LONGITUDE W 103.2510859

CENTER OF PAD IS 399' FSL & 2025' FEL



SCALE: 1" = 200'

TOPOGRAPHIC
LOYALTY INNOVATION LEGACY

481 WINSOTT ROAD, Ste. 200 • BENBROOK, TEXAS 76126
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
WWW.TOPOGRAPHIC.COM

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET. ELEVATIONS USED ARE NAVD88, OBTAINED THROUGH AN OPUS SOLUTION.

THIS PROPOSED PAD SITE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY MATADOR PRODUCTION COMPANY. ONLY THE DATA SHOWN ABOVE IS BEING CERTIFIED TO, ALL OTHER INFORMATION WAS INTENTIONALLY OMITTED. THIS PLAT IS ONLY INTENDED TO BE USED FOR A PERMIT AND IS NOT A BOUNDARY SURVEY, THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

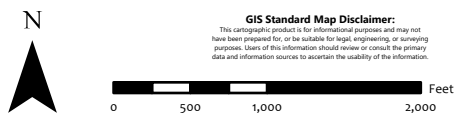
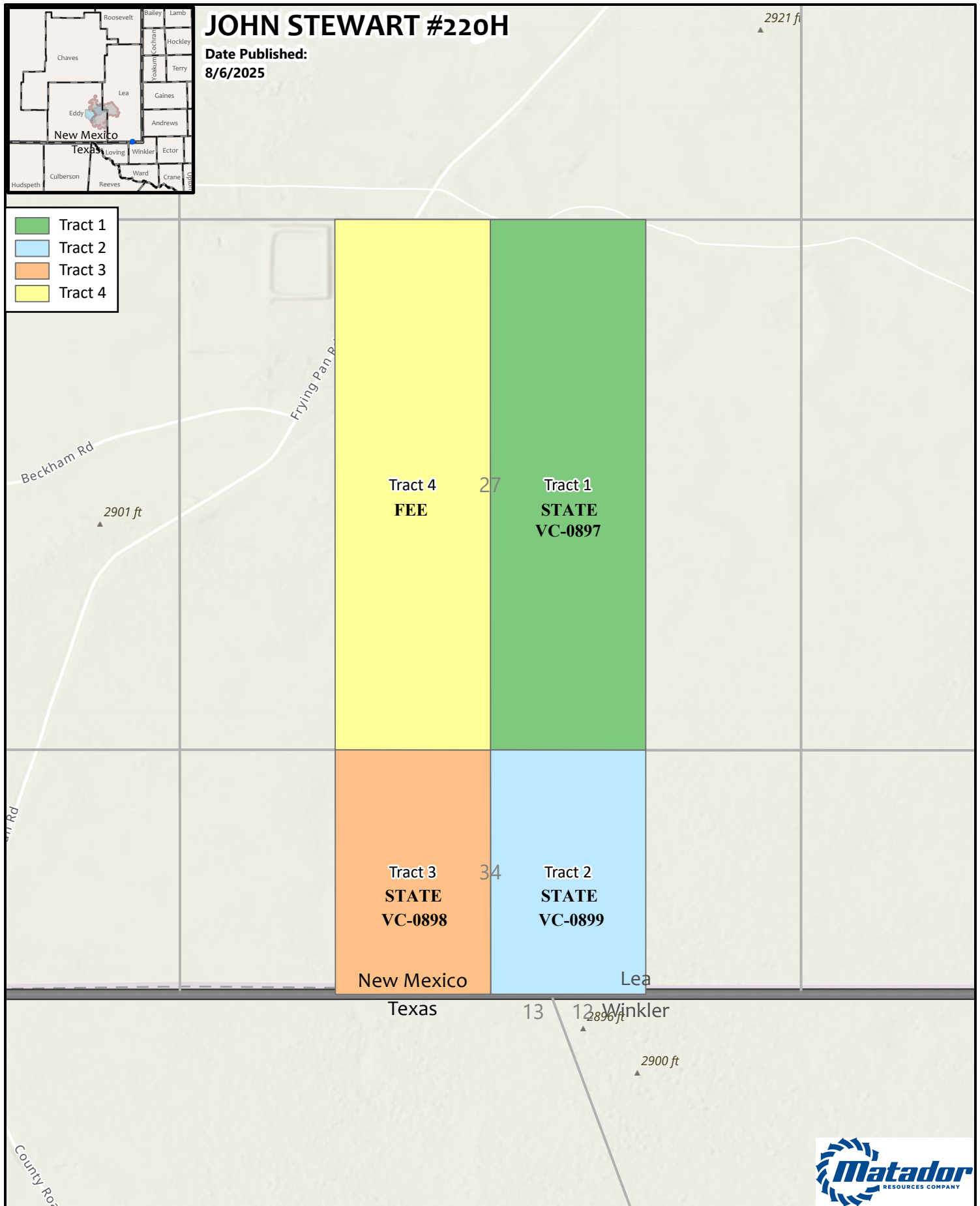
ORIGINAL DOCUMENT SIZE: 8.5" X 11"

S:\SURVEY\MATADOR_RESOURCES\JOHN_STEWART_INFRASTRUCTURE\FINAL_PRODUCTS\LO_JOHN_STEWART_STATE_COM_220H_REV2.DWG 5/1/2025 9:29:35 AM mike.waller

Exhibit C-2

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-2

Submitted by: Matador Production Company
Hearing Date: September 11, 2025
Case No. 25579



1:15,000
 1 inch equals 1,250 feet

Map Prepared by: lillian.yeargins
 Date: August 6, 2025
 Project: \\gis\UserData\yeargins\~projects\Tract Maps\Tract Maps.aprx
 Spatial Reference: GCS WGS 1984
 Sources: IHS; ESRI; US DOI BLM Carlsbad, NM Field Office, GIS Department;
 Texas Cooperative Wildlife Collection, Texas A&M University;
 United States Census Bureau (TIGER);

Exhibit C-3

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-3**

**Submitted by: Matador Production Company
Hearing Date: September 11, 2025
Case No. 25579**

John Stewart 220H			
Summary of Interests			
Matador Working Interest			77.696502%
Compulsory Pool Interest			22.303498%
Interest Owners:	Description:	Tract:	Interest:
Rivertree Resources, LLC	Uncommitted Working Interest	4	1.12942%
Veritas Permian Resources III, LLC	Uncommitted Working Interest	4	4.54740%
Rivertree Resources, LLC	Uncommitted Mineral Interest	4	0.42130%
Doris E. Raymond	Uncommitted Mineral Interest	4	0.14043%
Sidney Jay Stuart	Uncommitted Mineral Interest	4	0.12706%
Carson Stuart	Uncommitted Mineral Interest	4	0.12706%
Nancy Mobley Sather	Uncommitted Mineral Interest	4	0.25412%
Bevi Childress	Uncommitted Mineral Interest	4	0.11889%
Metrocare Services	Uncommitted Mineral Interest	4	0.11889%
W. B. Osborn Oil & Gas Operations	Uncommitted Mineral Interest	4	0.23777%
Barrett Oklahoma Interests, Ltd.	Uncommitted Mineral Interest	4	0.77276%
Eckardt Century, LLC	Uncommitted Mineral Interest	4	0.14607%
SMP Titan Mineral Holdings, LP	Uncommitted Mineral Interest	4	0.04280%
SMP Sidecar Titan Mineral Holdings, LP	Uncommitted Mineral Interest	4	0.07490%
SMP Titan Flex, LP	Uncommitted Mineral Interest	4	0.01070%
MSH Family Real Estate Partnership II, LLC	Uncommitted Mineral Interest	4	0.02140%
DeMario L. Jones	Uncommitted Mineral Interest	4	0.03963%
Tiffany Jones	Uncommitted Mineral Interest	4	0.03963%
Jeremy Jones	Uncommitted Mineral Interest	4	0.03963%
Sugarberry Minerals, LP	Uncommitted Mineral Interest	4	2.12390%
Trustees of the Jal Public Library Fund	Uncommitted Mineral Interest	4	3.20993%
ConocoPhillips/ Burlington Resources Oil & Gas Company	Uncommitted Mineral Interest	4	8.55981%

* MRC TORO, LLC is seeking to force pool the parties highlighted in yellow

John Stewart 220H			
Summary of Interests			
Tract 1			
Interest Owners:	Description:	Net Mineral Acres:	Working Interest in Tract:
MRC Toro, LLC*	Committed Working Interest	160.0000	100.000000%
Tract 2			
Interest Owners:	Description:	Net Mineral Acres:	Working Interest in Tract:
MRC Toro, LLC*	Committed Working Interest	73.64000	100.000000%
Tract 3			
Interest Owners:	Description:	Net Mineral Acres:	Working Interest in Tract:
MRC Toro, LLC*	Committed Working Interest	73.66000	100.000000%
Tract 4			
Interest Owners:	Description:	Net Mineral Acres:	Working Interest in Tract:
MRC Permian Company	Committed Working Interest	55.77576	34.859850%
Rivertree Resources, LLC	Uncommitted Working Interest	5.27778	3.298611%
Veritas Permian Resources III, LLC	Uncommitted Working Interest	21.25000	13.281250%
Rivertree Resources, LLC	Unleased/Uncommitted Mineral Interest	1.96875	1.230469%
Doris E. Raymond	Unleased/Uncommitted Mineral Interest	0.65625	0.410156%
Sidney Jay Stuart	Unleased/Uncommitted Mineral Interest	0.59375	0.371094%
Carson Stuart	Unleased/Uncommitted Mineral Interest	0.59375	0.371094%
Nancy Mobley Sather	Unleased/Uncommitted Mineral Interest	1.18750	0.742188%
Bevi Childress	Unleased/Uncommitted Mineral Interest	0.55556	0.347222%
Metrocare Services	Unleased/Uncommitted Mineral Interest	0.55556	0.347222%
W. B. Osborn Oil & Gas Operations	Unleased/Uncommitted Mineral Interest	1.11111	0.694444%
Barrett Oklahoma Interests, Ltd.	Unleased/Uncommitted Mineral Interest	3.61111	2.256944%
Eckard Century, LLC	Unleased/Uncommitted Mineral Interest	0.68258	0.426611%
SMP Titan Mineral Holdings, LP	Unleased/Uncommitted Mineral Interest	0.20000	0.125000%
SMP Sidecar Titan Mineral Holdings, LP	Unleased/Uncommitted Mineral Interest	0.35000	0.218750%
SMP Titan Flex, LP	Unleased/Uncommitted Mineral Interest	0.05000	0.031250%
MSH Family Real Estate Partnership II, LLC	Unleased/Uncommitted Mineral Interest	0.10000	0.062500%
DeMario L. Jones	Unleased/Uncommitted Mineral Interest	0.18519	0.115741%
Tiffany Jones	Unleased/Uncommitted Mineral Interest	0.18519	0.115741%
Jeremy Jones	Unleased/Uncommitted Mineral Interest	0.18519	0.115741%
Sugarberry Minerals, LP	Unleased/Uncommitted Mineral Interest	9.92500	6.203125%
Trustees of the Jal Public Library Fund	Unleased/Uncommitted Mineral Interest	15.00000	9.375000%
ConocoPhillips/ Burlington Resources Oil & Gas Company	Unleased/Uncommitted Mineral Interest	40.00000	25.000000%

* MRC TORO, LLC is seeking to force pool the parties highlighted in yellow

* Pending State Land Office Assignment

Exhibit C-4

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. C-4

Submitted by: Matador Production Company

Hearing Date: September 11, 2025

Case No. 25579

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.371.5474

addison.costley@matadorresources.com

Addison Costley
Landman

June 17, 2025

VIA CERTIFIED RETURN RECEIPT MAIL

Burlington Resources Inc.
600 W Illinois Ave
Midland, TX 79701

Re: John Stewart State Com #220H well
Participation Proposal
Sections 27 and 34, Township 26 South, Range 36 East
Lea County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's wells, located in Sections 27 and 34, Township 26 South, Range 36 East, Lea County, New Mexico:

Well Name	SHL	FTP	LTP	TVD	TMD	Formation
John Stewart State Com #220H	S2SE 22-26S-36E	1980' FEL & 100' FNL of Sec. 27-26S-R36E	1980' FWL & 100' FNL of Sec. 27-26S-R36E	~11,880'	~22,258'	Wolfcamp

In connection with the above, please note the estimated cost of drilling, testing, completing, and equipping the Well is itemized on the enclosed Authority for Expenditures ("AFE") dated Marth 19, 2025.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement dated June 16, 2025, by and between Matador Production Company, as Operator and MRC Permian Company et al as Non-Operators covering the E2W2, W2E2 of Section 27 and NWNE, NENW, Lts. 2, 3 of Section 34, Township 26 South, Range 36 East, Lea County, New Mexico, and has the following general provisions:

- 100/300/300 Non-consenting penalty
- \$10,000/\$1,000 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFEs within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFEs are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY



Addison Costley

Burlington Resources Inc. hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador
Production Company's **John Stewart State Com #220H** well.
_____ Not to participate in the **John Stewart State Com #220H**.

Burlington Resources Inc.

By: _____

Title: _____

Date: _____

Contact Number: _____

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.371.5474 • Fax 214.866.4946

addison.costley@matadorresources.com

Addison Costley
Landman

July 30, 2025

VIA CERTIFIED RETURN RECEIPT MAIL

Burlington Resources Inc.
600 W Illinois Ave
Midland, TX 79701

Re: John Stewart State Com #220H Well
Participation Proposal
Sections 27 and 34, Township 26 South, Range 36 East
Lea County, New Mexico

Dear Sir/Madam:

In a letter dated June 18, 2025, MRC Permian Company ("MRC") previously proposed the drilling of Matador Production Company's John Stewart State Com #220H well, located in Sections 27 and 34, Township 26 South, Range 36 East, Lea County, New Mexico.

In connection with the above, I am writing to clarify that the planned Total Measured Depth (TMD) for the well will actually be located as listed below.

Well Name	TMD
John Stewart State Com #220H	~28,258'

No other changes or modifications have been made to the prior well proposal or AFE previously included in the original proposal.

Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY



Addison Costley

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240

Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	March 19th, 2025	AFE NO.:	
WELL NAME:	John Stewart State Com 220H	FIELD:	
LOCATION:	Section 27/34 26S - 36E	MD/TVD:	28258'/11680'
COUNTY/STATE:	Lea, NM	LATERAL LENGTH:	14,000
MRC WI:			
GEOLOGIC TARGET:	Wolfcamp B		
REMARKS:	Drill and complete a horizontal 2.8 mile long Wolfcamp B target with ~55 frac stages		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 58,000	\$	\$ 10,000	\$ 20,000	\$ 88,000
Location, Surveys & Damages	111,667	13,000	25,000	-	149,667
Drilling	1,409,601				1,409,601
Cementing & Float Equip	376,000				376,000
Logging / Formation Evaluation	-	3,750	3,000		6,750
Flowback - Labor			21,000		21,000
Flowback - Surface Rentals			151,450		151,450
Flowback - Rental Living Quarters			30,000		30,000
Mud Logging	30,740				30,740
Mud Circulation System	184,742				184,742
Mud & Chemicals	465,000	56,000	17,000		538,000
Mud / Wastewater Disposal	220,000	-	-	4,000	224,000
Freight / Transportation	25,300	45,000	3,000	-	73,300
Rig Supervision / Engineering	193,500	112,000	15,000	25,200	345,700
Drill Bits	163,900				163,900
Fuel & Power	188,100	459,376	2,000	-	649,476
Water	60,000	859,370	-	-	919,370
Drlg & Completion Overhead	10,000			-	10,000
Plugging & Abandonment	-				-
Directional Drilling, Surveys	396,225				396,225
Completion Unit, Swab, CTU	-	200,000	20,000		220,000
Perforating, Wireline, Slickline	-	210,886	7,000		217,886
High Pressure Pump Truck	-	125,400	5,000	-	130,400
Stimulation	-	3,665,948			3,665,948
Stimulation Flowback & Disp	-	15,500	-		15,500
Insurance	22,606				22,606
Labor	219,500	64,250	15,000	11,250	310,000
Rental - Surface Equipment	175,643	305,640	10,000	28,500	519,783
Rental - Downhole Equipment	316,600	86,000	-	-	402,600
Rental - Living Quarters	59,490	51,220	-	11,250	121,960
Contingency	236,082	260,739	33,445	10,020	540,287
Operations Center	35,036				35,036
TOTAL INTANGIBLES >	4,957,732	6,534,080	367,895	110,220	11,969,927

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 87,357	\$	\$	\$	\$ 87,357
Intermediate Casing	243,961				243,961
Drilling Liner	401,227				401,227
Production Casing	977,631				977,631
Production Liner	-				-
Tubing	-		136,800		136,800
Wellhead	158,000		100,000		258,000
Packers, Liner Hangers	-	65,384	6,000		71,384
Tanks	-			-	-
Production Vessels	-			92,250	92,250
Flow Lines	-			184,100	184,100
Rod string	-				-
Artificial Lift Equipment	-		25,000		25,000
Compressor	-			-	-
Installation Costs	-		-	92,500	92,500
Surface Pumps	-		10,000	-	10,000
Non-controllable Surface	-		-	-	-
Non-controllable Downhole	-		-	-	-
Downhole Pumps	-				-
Measurement & Meter Installation	-		11,000	42,000	53,000
Gas Conditioning / Dehydration	-		-	-	-
Interconnecting Facility Piping	-		-	100,000	100,000
Gathering / Bulk Lines	-		-	-	-
Valves, Dumps, Controllers	-		-	-	-
Tank / Facility Containment	-		-	-	-
Flare Stack	-		-	-	-
Electrical / Grounding	-		3,500	15,000	18,500
Communications / SCADA	-		20,000	4,000	24,000
Instrumentation / Safety	-			12,000	12,000
TOTAL TANGIBLES >	1,868,175	65,384	312,300	541,850	2,787,709
TOTAL COSTS >	6,825,908	6,599,464	680,195	652,070	14,757,637

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	Perry Hawks	Team Lead - WTX/NM	
Completions Engineer:	Trace Saha		LMW
Production Engineer:	Eddy Mercedes		

MATADOR RESOURCES COMPANY APPROVAL:

EVP, Co-COO	CPC	Executive VP, CFO	BW	EVP Reservoir	WTE
President Land	VHS	EVP Geoscience	ELF	EVP Production	GS
EVP, CAO	RTM	EVP, General Counsel	BAE		

NON OPERATING PARTNER APPROVAL:

Company Name:		Working Interest (%):		Tax ID:	
Signed by:		Date:			
Title:		Approval:	Yes No (mark one)		

The costs on this AFE are estimates only and may not be construed as ceilings on any specific item or the total cost of the project. Tubing installation approved under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including, legal, curative, regulatory, brokerage and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by and billed proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance in an amount acceptable to the Operator by the date of spud.

Exhibit C-5

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-5
Submitted by: Matador Production Company
Hearing Date: September 11, 2025
Case No. 25579

Summary of Communications John Stewart State Com 220H (WFMP)

Uncommitted Working Interest Owner

1. Rivertree Resources, LLC

In addition to sending well proposals, Matador has had discussions with **Rivertree Resources, LLC** regarding their interest and we are continuing to discuss voluntary joinder.

- Proposal sent 6/18/2025
- Email 7/29/2025
- Phone Call 7/30/2025
- Email 8/1/2025

Uncommitted Working Interest Owner

2. Veritas Permian Resources III, LLC

In addition to sending well proposals, Matador has had discussions with **Veritas Permian Resources III, LLC** regarding their interest and we are continuing to discuss voluntary joinder.

- Proposal sent 6/18/2025
- Phone Call 8/19/2025
- Email 8/19/2025

Uncommitted Mineral Interest Owner

3. Barrett Oklahoma Interests, Ltd.

In addition to sending well proposals, Matador has had discussions with **Barrett Oklahoma Interests Ltd.** regarding their interest and we are continuing to discuss voluntary joinder.

- Proposal sent 6/18/2025
- Phone Call 8/4/2025
- Email 8/4/2025
- Phone Call 8/28/2025

Uncommitted Mineral Interest Owner

4. W.B. Osborn Oil & Gas Operations, a joint venture

In addition to sending well proposals, Matador has had discussions with **W.B. Osborn Oil & Gas Operations, a joint venture** regarding their interest and we are continuing to discuss voluntary joinder.

- Proposal sent 6/18/2025
- Phone Call 8/1/2025
- Email 8/1/2025

Uncommitted Mineral Interest Owner**5. Sugarberry Minerals LP**

In addition to sending well proposals, Matador has had discussions with **Sugarberry Minerals LP** regarding their interest and we are continuing to discuss voluntary joinder.

- Proposal sent 6/18/2025
- Email 7/2/2025

Uncommitted Mineral Interest Owner**6. Burlington Resources Oil & Gas Company LP**

In addition to sending well proposals, Matador has had discussions with **Burlington Resources Oil & Gas Company LP** regarding their interest and we are continuing to discuss voluntary joinder.

- Proposal sent 6/18/2025
- Email 7/20/2025
- Email 7/29/2025
- Email 8/13/2025
- Email 8/18/2025

Uncommitted Mineral Interest Owner**7. Metrocare Services**

In addition to sending well proposals, Matador has had discussions with **Metrocare Services** regarding their interest and we are continuing to discuss voluntary joinder.

- Proposal sent 6/18/2025
- Voicemail 8/27/2025
- Phone Call 9/2/2025

Uncommitted Mineral Interest Owner**8. Bevi Childress**

In addition to sending well proposals, Matador has had discussions with **Bevi Childress** regarding their interest and we are continuing to discuss voluntary joinder.

- Proposal sent 6/18/2025
- Voicemail 8/27/2025
- Phone Call 8/27/2025

Uncommitted Mineral Interest Owner

9. DeMario Jones

In addition to sending well proposals, Matador has had discussions with **DeMario Jones** regarding their interest and we are continuing to discuss voluntary joinder.

- Proposal sent 6/18/2025
- Phone Call 9/2/2025

Uncommitted Mineral Interest Owner

10. Tiffany Jones

In addition to sending well proposals, Matador has had discussions with **Tiffany Jones** regarding their interest and we are continuing to discuss voluntary joinder.

- Proposal sent 6/18/2025
- Phone Call 9/2/2025

Uncommitted Mineral Interest Owner

11. Jeremy Jones

In addition to sending well proposals, Matador has had discussions with **Jeremy Jones** regarding their interest and we are continuing to discuss voluntary joinder.

- Proposal sent 6/18/2025
- Phone Call 9/2/2025

Uncommitted Mineral Interest Owner

12. Trustees of The Jal Public Library Fund

In addition to sending well proposals, Matador has had discussions with **Trustees of the Jal Public Library Fund** regarding their interest and we are continuing to discuss voluntary joinder.

- Proposal sent 6/18/2025
- Phone Call 8/6/2025
- Phone Call 8/13/2025

Uncommitted Mineral Interest Owner

13. SMP Sidecar Titan Mineral Holdings, LP

- Proposal sent 6/18/2025
- Delivered 6/23/2025
- Voicemail 8/26/2025

Uncommitted Mineral Interest Owner

14. SMP Titan Mineral Holdings, LP

- Proposal sent 6/18/2025
- Delivered 6/23/2025
- Voicemail 8/26/2025

Uncommitted Mineral Interest Owner

15. MSH Family Real Estate Partnership II, LLC

- Proposal sent 6/18/2025
- Delivered 6/23/2025
- Voicemail 8/26/2025

Uncommitted Mineral Interest Owner

16. SMP Titan Flex, LP

- Proposal sent 6/18/2025
- Delivered 6/23/2025
- Voicemail 8/26/2025

Uncommitted Mineral Interest Owner

17. Eckard Century, LLC

In addition to sending well proposals, Matador has had discussions with **Eckard Century, LLC** regarding their interest and we are continuing to discuss voluntary joinder.

- Proposal sent 6/18/2025
- Email 7/21/2025
- Email 7/28/2025

Uncommitted Mineral Interest Owner**18. Doris Elaine Raymond**

In addition to sending well proposals, Matador has had discussions with **Doris Elaine Raymond** regarding their interest and we are continuing to discuss voluntary joinder.

- Proposal sent 6/18/2025
- Phone Call 6/30/2025
- Email 7/1/2025
- Voicemail 7/24/2025

Uncommitted Mineral Interest Owner**19. Rivertree Resources, LLC**

In addition to sending well proposals, Matador has had discussions with **Rivertree Resources, LLC** regarding their interest and we are continuing to discuss voluntary joinder.

- Proposal sent 6/18/2025
- Email 7/29/2025
- Phone Call 7/30/2025
- Email 8/1/2025

Uncommitted Mineral Interest Owner**20. Carson R. Stuart**

In addition to sending well proposals, Matador has had discussions with **Carson R. Stuart** regarding their interest and we are continuing to discuss voluntary joinder.

- Proposal sent 6/18/2025
- Email 6/30/2025
- Email 8/1/2025

Uncommitted Mineral Interest Owner**21. Sidney Jay Stuart**

In addition to sending well proposals, Matador has had discussions with **Sidney Jay Stuart** regarding their interest and we are continuing to discuss voluntary joinder.

- Proposal sent 6/18/2025
- Email 6/30/2025
- Email 8/1/2025

Uncommitted Mineral Interest Owner

22. Nancy Mobley Sather

- Proposal sent 6/18/2025
- Delivered 6/23/2025

**STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MRC TORO, LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25579

AFFIDAVIT OF BLAKE HERBER

Blake Herber, of lawful age and being first duly sworn, declares as follows:

1. My name is Blake Herber. I work for MRC Energy Company, an affiliate of Matador Production Company ("Matador"), as a Senior Staff Geologist.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.
3. I am familiar with the application filed by MRC in this case, and I have conducted a geologic study of the lands in the subject area.
4. **MRC Exhibit D-1** is a locator map outlining the horizontal spacing unit with a black box shaded in yellow, with the larger area identified in a red box.
5. In this case, MRC intends to develop the Upper Wolfcamp of the Wolfcamp formation.
6. **MRC Exhibit D-2** is a subsea structure map prepared off the top of the Wolfcamp formation. The contour interval is 50 feet. The structure map shows the Wolfcamp formation gently dipping to the southwest. The structure appears consistent across the proposed wellbore path. I do not observe any faulting, pinchouts, or other geologic impediments to horizontal drilling.
7. Also included on MRC Exhibit D-2 is a line of cross section from A to A'.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: Matador Production Company
Hearing Date: September 11, 2025
Case No. 25579

8. **MRC Exhibit D-3** is a structural cross section prepared displaying open-hole logs run over the Wolfcamp formation from the three representative wells denoted from A to A'. For each well in the cross section, the following logs are included: gamma ray, caliper, resistivity, and porosity, where available. The proposed target interval for the proposed well is labeled and marked with a yellow shaded area. The logs in the cross section demonstrate that the targeted interval, within the Wolfcamp formation, is consistent in thickness across the entirety of the proposed spacing unit.

9. In my opinion, the standup orientation is the preferred orientation for development in this area for Wolfcamp wells because the maximum horizontal stress is east-west in this area.

10. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells within the Wolfcamp formation in the area of the spacing unit proposed in this case.

11. In my opinion, each quarter-quarter section will be productive and contribute more-or-less equally to production from the horizontal spacing unit.

12. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery.

13. Approving MRC's application will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

14. **MRC Exhibits D-1 through D-3** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.


BLAKE HERBER

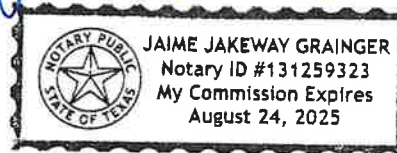
STATE OF TEXAS)
)
COUNTY OF DALLAS)

SUBSCRIBED and SWORN to before me this 20th day of August 2025 by
Blake Herber.


NOTARY PUBLIC

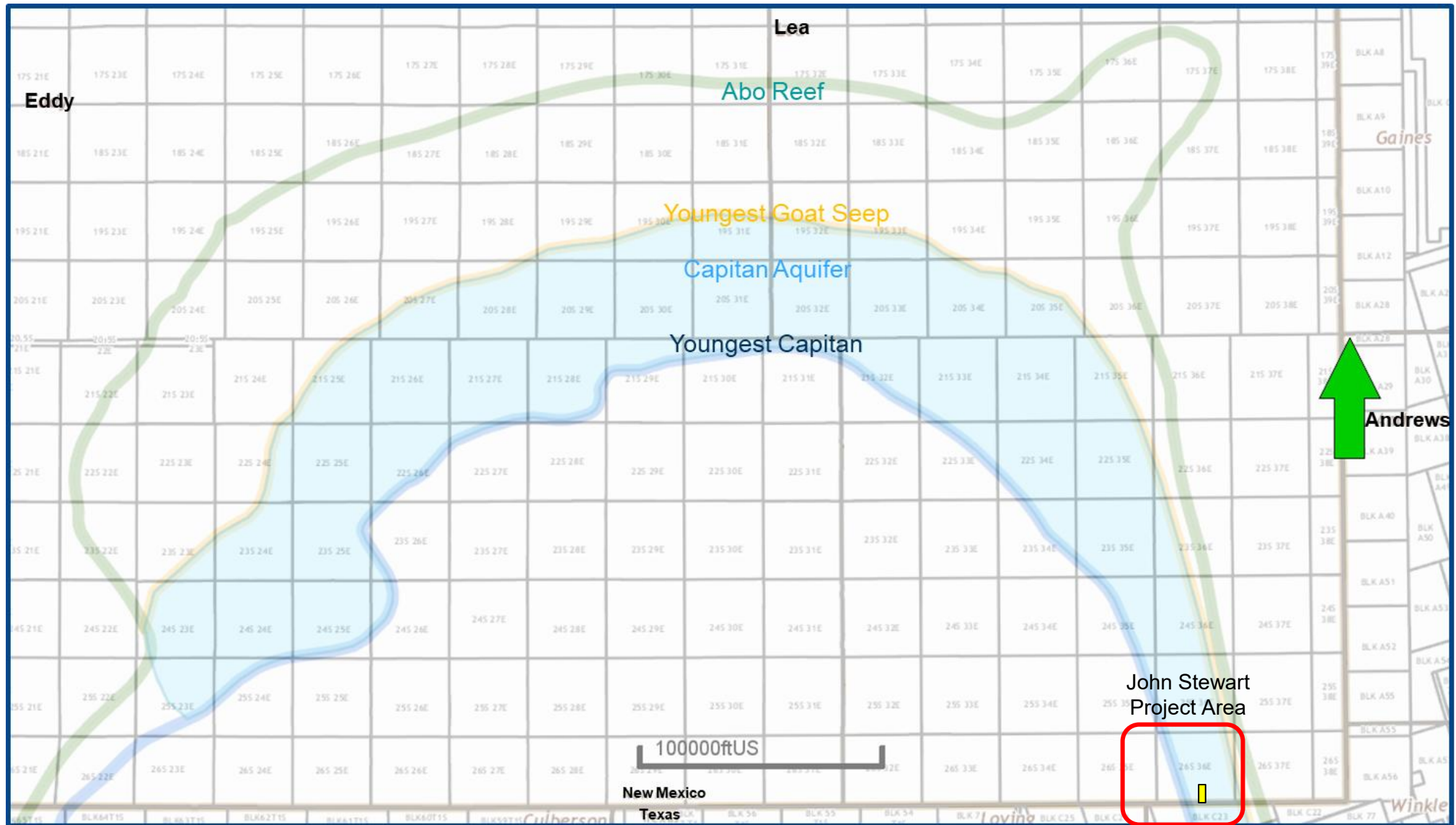
My Commission Expires:

8/24/2025



Locator Map

Exhibit D-1



BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. D-1
 Submitted by: Matador Production Company
 Hearing Date: September 11, 2025
 Case No. 25579



D-1

WC-025 G-09 S263619C;WOLFCAMP [98234] Structure Map (Top Wolfcamp Subsea) A – A' Reference Line

Exhibit D-2

**Map Legend****Wolfcamp Wells****John Stewart #220H****Project Area****C. I. = 50'**

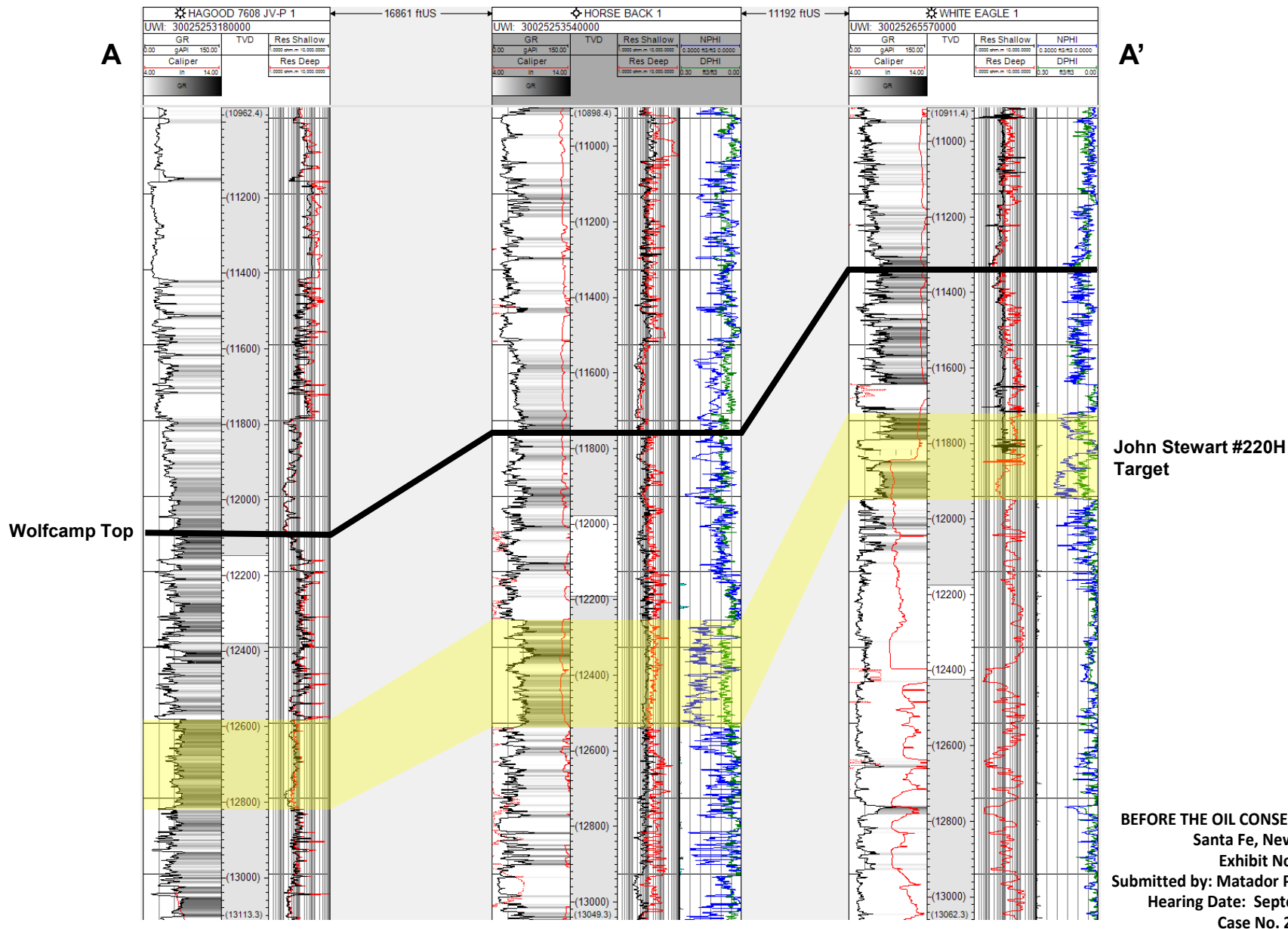
BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D-2
Submitted by: Matador Production Company
Hearing Date: September 11, 2025
Case No. 25579

**D-2**

WC-025 G-09 S263619C;WOLFCAMP [98234]

Structural Cross-Section A – A'

Exhibit D-3



BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. D-3
 Submitted by: Matador Production Company
 Hearing Date: September 11, 2025
 Case No. 25579

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MRC TORO, LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25579

**SELF-AFFIRMED STATEMENT OF
PAULA M. VANCE**

1. I am attorney in fact and authorized representative of MRC Toro, LLC ("MRC"), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of August 29, 2025.

5. I caused a notice to be published to all parties subject to these proceedings. An affidavit of publication from the publication's legal clerk with a copy of the notice of publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. E
Submitted by: Matador Production Company
Hearing Date: September 11, 2025
Case No. 25579**



Paula M. Vance

09/04/25

Date



Paula M. Vance
Associate
Phone (505) 988-4421
Email pmvance@hollandhart.com

August 22, 2025

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL AFFECTED INTEREST OWNERS

Re: Application of MRC Toro, LLC for Compulsory Pooling, Lea County, New Mexico: John Stewart State Com 220H well

Ladies & Gentlemen:

This letter is to advise you that MRC Toro, LLC has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on September 11, 2025, and the status of the hearing can be monitored through the Division's website at <https://www.emnrd.nm.gov/ocd/>.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Addison Costly at (972) 371-5474 or at addison.costly@matadorresources.com.

Sincerely,

A handwritten signature in blue ink that reads "Paula M. Vance".

Paula M. Vance
ATTORNEY FOR MRC TORO, LLC

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska
Colorado
Idaho

Montana
Nevada
New Mexico

Utah
Washington, D.C.
Wyoming

MRC - John Stewart 220H well - Case no. 25579
Postal Delivery Report

9414811898765472953513	Barrett Oklahoma Interests, Ltd.	PO Box 171190	San Antonio	TX	78217-8190	Your item was picked up at the post office at 10:33 am on August 26, 2025 in SAN ANTONIO, TX 78217.
9414811898765472953520	Bevi Childress	4409 Winding Creek Ct	Arlington	TX	76016-3419	Your item was delivered to an individual at the address at 2:23 pm on August 26, 2025 in ARLINGTON, TX 76016.
9414811898765472953599	Carson Stuart	903 Emory Dr	Chapel Hill	NC	27517-3413	Your item was delivered to an individual at the address at 12:40 pm on August 26, 2025 in CHAPEL HILL, NC 27517.
9414811898765472953544	ConocoPhillips/Burlington Resources Oil & Gas Company	PO Box 2197	Houston	TX	77252-2197	Your item has been delivered to an agent and left with an individual at the address at 5:01 am on August 27, 2025 in HOUSTON, TX 77002.
9414811898765472953582	ConocoPhillips	600 W Illinois Ave	Midland	TX	79701-4882	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765472953537	DeMario L. Jones	134 Sheffield Dr	Cedar Hill	TX	75104-2710	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765472953575	Dixie Jetton Hunt	PO Box 8173	Greenville	TX	75404-8173	Your item was returned to the sender on August 27, 2025 at 11:52 am in GREENVILLE, TX 75402 because the addressee moved and left no forwarding address.
9414811898765472954213	Doris E. Raymond	8925 Winged Thistle Ct	Raleigh	NC	27617-7442	Your item was delivered to an individual at the address at 11:02 am on August 26, 2025 in RALEIGH, NC 27617.
9414811898765472954251	Eckard Century, LLC	906 W McDermott Dr Ste 116-323	Allen	TX	75013-6510	Your item was delivered to an individual at the address at 12:01 pm on August 26, 2025 in ALLEN, TX 75013.
9414811898765472954268	Jeremy Jones	813 Southern Hills Way	Aubrey	TX	76227-1420	Your item was delivered to an individual at the address at 12:42 pm on August 26, 2025 in AUBREY, TX 76227.
9414811898765472954220	Metrocare Services	1345 River Bend Dr Ste 200	Dallas	TX	75247-6945	Your item was delivered to an individual at the address at 12:43 pm on August 26, 2025 in DALLAS, TX 75247.
9414811898765472954206	MSH Family Real Estate Partnership II, LLC	4143 Maple Ave Ste 500	Dallas	TX	75219-3294	Your item was delivered to the front desk, reception area, or mail room at 10:24 am on August 26, 2025 in DALLAS, TX 75219.

MRC - John Stewart 220H well - Case no. 25579
Postal Delivery Report

9414811898765472954299	Nancy Mobley Sather	6024 Los Siglos Dr	El Paso	TX	79912-7511	We attempted to deliver your item at 2:15 pm on August 28, 2025 in EL PASO, TX 79912 and a notice was left because an authorized recipient was not available.
9414811898765472954244	Osborn Heirs Company, Ltd.	PO Box 17968	San Antonio	TX	78217-0968	Your item was picked up at the post office at 10:35 am on August 26, 2025 in SAN ANTONIO, TX 78217.
9414811898765472954282	Rivertree Resources, LLC	PO Box 53822	Midland	TX	79710-3822	Your item has been delivered and is available at a PO Box at 2:09 pm on August 28, 2025 in MIDLAND, TX 79705.
9414811898765472954237	Sidney Jay Stuart	2913 NW Garryanna Dr	Corvallis	OR	97330-3510	As of 9:27 am on August 27, 2025, your item is available for redelivery or pickup. You may Schedule a Redelivery or your item can be picked up at CORVALLIS, 311 SW 2ND ST, CORVALLIS, OR 973334631 M-F 0730-1730; SAT 0930-1600.
9414811898765472954275	SMP Titan Mineral Holdings, LP, SMP Sidecar Titan Mineral Holdings, LP, SMP Titan Flex, LP	4143 Maple Ave Ste 500	Dallas	TX	75219-3294	Your item was delivered to the front desk, reception area, or mail room at 10:24 am on August 26, 2025 in DALLAS, TX 75219.
9414811898765472954817	Sugarberry Minerals, LP	5950 Cedar Springs Rd Ofc 200	Dallas	TX	75235-6805	Your item was delivered to an individual at the address at 1:53 pm on August 26, 2025 in DALLAS, TX 75235.
9414811898765472954862	Texas State Bank, San Angelo, Successor Trustee of the Lucille Chism Bates Testamentary Trust u/w/o Lucille Chism Bates	PO Box 3782	San Angelo	TX	76902-3782	Your item arrived at the SAN ANGELO, TX 76902 post office at 8:50 am on August 28, 2025 and is ready for pickup. Your item may be picked up at SAN ANGELO, 1 N ABE ST, SAN ANGELO, TX 769029998, M-F 0830-1800; SAT 0900-1630.
9414811898765472954824	Thornton Properties, LLC	3912 148th St	Lubbock	TX	79423-6311	Your item was delivered to an individual at the address at 10:08 am on August 28, 2025 in LUBBOCK, TX 79423.
9414811898765472954800	Tiffany Jones	3500 Herron Dr	Melissa	TX	75454-0333	Your item was delivered to the front desk, reception area, or mail room at 12:54 pm on August 26, 2025 in MELISSA, TX 75454.
9414811898765472954893	Trustees of the Jal Public Library Fund	PO Box 178	Jal	NM	88252-0178	Your item was picked up at a postal facility at 1:02 pm on August 28, 2025 in JAL, NM 88252.

MRC - John Stewart 220H well - Case no. 25579
Postal Delivery Report

9414811898765472954848	W. B. Osborn Oil & Gas Operations	PO Box 8C	San Antonio	TX	78217-8199	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765472954886	Wellbark Resources, LLC	PO Box 1987	Frisco	TX	75034-0034	Your item was picked up at a postal facility at 5:33 pm on August 28, 2025 in FRISCO, TX 75034.

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
August 24, 2025
and ending with the issue dated
August 24, 2025.



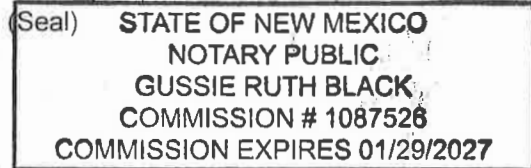
Publisher

Sworn and subscribed to before me this
24th day of August 2025.



Business Manager

My commission expires
January 29, 2027



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL	LEGAL
LEGAL NOTICE August 24, 2025	
<p>Case No. 25579: Application of MRC Toro, LLC for Compulsory Pooling, Lea County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: Barrett Oklahoma Interests, Ltd.; Bevi Childress; Carson Stuart; ConocoPhillips/Burlington Resources Oil & Gas Company; ConocoPhillips; DeMarlo L. Jones; Dixie Jetton Hunt; Doris E. Raymond; Eckard Century, LLC; Jeremy Jones; Metrocare Services; MSH Family Real Estate Partnership II, LLC; Nancy Mobley Sather; Osborn Heirs Company, Ltd.; Rivertree Resources, LLC; Sidney Jay Stuart; SMP Titan Mineral Holdings, LP, SMP Sidecar Titan Mineral Holdings, LP, SMP Titan Flex, LP; Sugarberry Minerals, LP; Texas State Bank, San Angelo, Successor Trustee of the Lucille Chism Bates Testamentary Trust u/w/o Lucille Chism Bates; Thornton Properties, LLC; Tiffany Jones; Trustees of the Jal Public Library Fund; W. B. Osborn Oil & Gas Operations; and Wellbark Resources, LLC. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearing 8:30 a.m. on September 11, 2025, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/ or contact Freya Tschantz, at Freya.Tschantz@emnrd.nm.gov. Applicant in the above-styled cause seeks an order pooling a standard 467.3-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the W/2 E/2 and E/2 W/2 of Section 27, and the NW/4 NE/4 and Lot 2 (W/2 NE/4 equivalent) and NE/4 NW/4 and Lot 3 (E/2 NW/4 equivalent) of irregular Section 34, Township 26 South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed John Stewart State Com 220H u-turn well, with a surface location in the S/2 SE/4 of Section 22, a first take point in the NW/4 NE/4 (Unit B) of Section 27 and a last take point in the NE/4 NW/4 (Unit C) of Section 27. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located along the Texas and New Mexico border. #00303754</p>	

67100754

00303754

HOLLAND & HART LLC
110 N GUADALUPE ST., STE. 1
SANTA FE, NM 87501

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. F
Submitted by: Matador Production Company
Hearing Date: September 11, 2025
Case No. 25579