

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING SEPTEMBER 11, 2025**

**APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P.
FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO**

Hearing Packet

Case No. 25601

**PELEE 28-30 FED COM 620H
PELEE 28-30 FED COM 621H
PELEE 28-30 FED COM 622H
PELEE 28-30 FED COM 623H
PELEE 28-30 FED COM 624H**



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

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TAB 1

Devon Reference for Case No. 25601

- **Application Case No. 25601:**
 - PELEE 28-30 FED COM 620H
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- **Devon NMOCD Checklist Case No. 25601**



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY
PRODUCTION COMPANY, L.P.
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO

Case No. 25601

APPLICATION

Devon Energy Production Company, L.P. (“Devon”), OGRID No. 6137, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests in the Wolfcamp formation, designated as an oil pool, underlying an nonstandard 1,919.48-acre, more or less, spacing unit comprised of the all of Sections 28, 29 and 30, all in Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico. In support of its Application, Devon states the following:

1. Devon is a working interest owner in the proposed horizontal spacing unit (“HSU”) and has a right to drill wells thereon.
2. Devon proposes and dedicates to the HSU the **Pelee 28-30 Fed Com 620H Well, Pelee 28-30 Fed Com 621H Well, Pelee 28-30 Fed Com 622H Well, Pelee 28-30 Fed Com 623H Well, and Pelee 28-30 Fed Com 624H Well**, as the initial wells, to be drilled to a sufficient depth to test the Wolfcamp formation.
3. Devon proposes the **Pelee 28-30 Fed Com 620H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 of Section 28 to an approximate bottom hole location in or near the NW/4 NW/4 (Unit D) of Section 30.

4. Devon proposes the **Pelee 28-30 Fed Com 621H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 of Section 28 to an approximate bottom hole location in or near the SW/4 NW/4 (Unit E) of Section 30.

5. Devon proposes the **Pelee 28-30 Fed Com 622H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 of Section 28 to an approximate bottom hole location in or near the SW/4 NW/4 (Unit E) of Section 30.

6. Devon proposes the **Pelee 28-30 Fed Com 623H Well**, an oil well, to be horizontally drilled from a surface location in the SE/4 of Section 28 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 30.

7. Devon proposes the **Pelee 28-30 Fed Com 624H Well**, an oil well, to be horizontally drilled from a surface location in the SE/4 of Section 28 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 30.

8. The wells proposed herein are orthodox in their location; the take points and completed intervals will comply with setback requirements under statewide rules.

9. The proposed unit is a nonstandard spacing unit. Devon will apply with the Division for administrative approval of the proposed nonstandard spacing unit.

10. Devon has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the wells or in the commitment of their interests to the wells for their development within the proposed HSU.

11. The pooling of all interests in the Wolfcamp formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.

12. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Devon requests that all uncommitted interests in this HSU be pooled and that Devon be designated the operator of the proposed horizontal well and HSU.

WHEREFORE, Devon requests that this Application be set for hearing on September 11, 2025, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted mineral interests in the Wolfcamp formation, designated as an oil pool, underlying a nonstandard 1,919.48-acre, more or less, spacing unit comprised of all of Sections 28, 29 and 30, all in Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico.

B. Approving the **Pelee 28-30 Fed Com 620H Well, Pelee 28-30 Fed Com 621H Well, Pelee 28-30 Fed Com 622H Well, Pelee 28-30 Fed Com 623H Well, and Pelee 28-30 Fed Com 624H Well**, as the wells for the HSU.

C. Designating Devon as operator of this HSU and the horizontal wells to be drilled thereon;

D. Authorizing Devon to recover its costs of drilling, equipping, and completing the wells;

E. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

F. Setting a 200% charge for the risk assumed by Devon in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

Darin C. Savage

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***Attorneys for Devon Energy Production Company,
L.P.***

Application of Devon Energy Production Company, L.P., for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation, designated as an oil pool, underlying a nonstandard 1,919.48-acre, more or less, spacing unit comprised of all of Sections 28, 29, and 30, all in Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the **Pelee 28-30 Fed Com 620H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 of Section 28 to a bottom hole location in or near the NW/4 NW/4 (Unit D) of Section 30; **Pelee 28-30 Fed Com 621H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 of Section 28 to a bottom hole location in or near the SW/4 NW/4 (Unit E) of Section 30; **Pelee 28-30 Fed Com 622H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 of Section 28 to a bottom hole location in or near the SW/4 NW/4 (Unit E) of Section 30; **Pelee 28-30 Fed Com 623H Well**, an oil well, to be horizontally drilled from a surface location in the SE/4 of Section 28 to a bottom hole location in or near the NW/4 SW/4 (Unit L) of Section 30; and **Pelee 28-30 Fed Com 624H Well**, an oil well, to be horizontally drilled from a surface location in the SE/4 of Section 28 to a bottom hole location in or near the SW/4 SW/4 (Unit M) of Section 30. The well is orthodox in its locations; the take points and completed intervals will comply with setback requirements under statewide rules. The proposed unit is a nonstandard spacing unit. Applicant will apply with the Division for administrative approval of the proposed nonstandard spacing unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 15.5 miles Northeast of Carlsbad, New Mexico.

| DEVON COMPULSORY POOLING APPLICATION CHECKLIST | |
|--|---|
| ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS | |
| Case: 25601 | APPLICANT'S RESPONSE |
| Date: September 11, 2025 (Scheduled hearing) | |
| Applicant | Devon Energy Production Company, L.P. |
| Designated Operator & OGRID (affiliation if applicable) | 6137 |
| Applicant's Counsel: | Darin C. Savage, Abadie & Schill, P.C. |
| Case Title: | APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P., COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO |
| Entries of Appearance/Intervenors: | N/A |
| Well Family | Pelee 28-30 Fed Com |
| Formation/Pool | |
| Formation Name(s) or Vertical Extent: | Wolfcamp formation |
| Primary Product (Oil or Gas): | Oil |
| Pooling this vertical extent: | Wolfcamp formation |
| Pool Name and Pool Code: | WC-015 G-07 S203032G: Wolfcamp; Pool Code: [97963] |
| Well Location Setback Rules: | Statewide Rules |
| Spacing Unit | |
| Type (Horizontal/Vertical) | Horizontal |
| Size (Acres) | 1,919.48-acre, more or less |
| Building Blocks: | Quarter -Quarter Sections (40 Acre Blocks) |
| Orientation: | East to West |
| Description: TRS/County | All of Sections 28, 29 and 30, Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u> | No; Devon will apply for administrative approval of the proposed nonstandard spacing unit |
| Other Situations | |
| Depth Severance: Y/N. If yes, description | No, N/A |
| Proximity Tracts: If yes, description | No |
| Proximity Defining Well: if yes, description | No |
| Applicant's Ownership in Each Tract | See Exhibit A-2, breakdown of ownership |
| Well(s) | |
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) | Add wells as needed |
| Well #1 | Pelee 28-30 Fed Com 620H Well SHL: Unit H, 1,800' FNL, 202' FEL, Section 28, T20S-R30E; BHL: Unit D, 490' FNL, 20' FWL, Section 30, T20S-R30E, NMPM; Eddy County, New Mexico Completion Target: Wolfcamp formation Well Orientation: East-West / Laydown Completion Location expected to be: Standard |
| Horizontal Well First and Last Take Points | Pelee 28-30 Fed Com 620H Well FTP: Unit A, 490' FNL, 100' FEL, Section 28, T20S-R30E LTP: Unit D, 490' FNL, 100' FWL, Section 30, T20S-R30E |
| Completion Target (Formation, TVD and MD) | Pelee 28-30 Fed Com 620H Well TVD approx. 9,995', TMD 25,195'; Wolfcamp formation, See Exhibit A, A-1 & B-5 |

| | |
|--|--|
| Well #2 | Pelee 28-30 Fed Com 621H Well SHL: Unit H, 1,830' FNL, 202' FEL, Section 28, T20S-R30E; BHL: Unit E, 1,480' FNL, 20' FWL, Section 30, T20S-R30E, NMPM; Eddy County, New Mexico Completion Target: Wolfcamp formation Well Orientation: East-West / Laydown Completion Location expected to be: Standard |
| Horizontal Well First and Last Take Points | Pelee 28-30 Fed Com 621H Well FTP: Unit H, 1,480' FNL, 100' FEL, Section 28, T20S-R30E LTP: Unit E, 1,480' FNL, 100' FWL, Section 30, T20S-R30E |
| Completion Target (Formation, TVD and MD) | Pelee 28-30 Fed Com 621H Well TVD approx. 9,995', TMD 25,195'; Wolfcamp formation, See Exhibit A, A-1 & B-5 |
| Well #3 | Pelee 28-30 Fed Com 622H Well SHL: Unit H, 1,860' FNL, 202' FEL, Section 28, T20S-R30E; BHL: Unit E, 2,470' FNL, 20' FWL, Section 30, T20S-R30E, NMPM; Eddy County, New Mexico Completion Target: Wolfcamp formation Well Orientation: East-West / Laydown Completion Location expected to be: Non-Standard |
| Horizontal Well First and Last Take Points | Pelee 28-30 Fed Com 622H Well FTP: Unit H, 2,470' FNL, 100' FEL, Section 28, T20S-R30E LTP: Unit E, 2,470' FNL, 100' FWL, Section 30, T20S-R30E |
| Completion Target (Formation, TVD and MD) | Pelee 28-30 Fed Com 622H Well TVD approx. 10,025', TMD 25,225'; Wolfcamp formation, See Exhibit A, A-1 & B-5 |
| Well #4 | Pelee 28-30 Fed Com 623H Well SHL: Unit I, 1,509' FSL, 186' FEL, Section 28, T20S-R30E; BHL: Unit L, 1'820' FSL, 20' FWL, Section 30, T20S-R30E, NMPM; Eddy County, New Mexico Completion Target: Wolfcamp formation Well Orientation: East-West / Laydown Completion Location expected to be: Standard |
| Horizontal Well First and Last Take Points | Pelee 28-30 Fed Com 623H Well FTP: Unit I, 1,820' FSL, 100' FEL, Section 28, T20S-R30E LTP: Unit L, 1,820' FSL, 100' FWL, Section 30, T20S-R30E |
| Completion Target (Formation, TVD and MD) | Pelee 28-30 Fed Com 623H Well TVD approx. 10,052', TMD 25,252'; Wolfcamp formation, See Exhibit A, A-1 & B-5 |
| Well #5 | Pelee 28-30 Fed Com 624H Well SHL: Unit I, 1,479' FSL, 186' FEL, Section 28, T20S-R30E; BHL: Unit M, 830' FSL, 20' FWL, Section 30, T20S-R30E, NMPM; Eddy County, New Mexico Completion Target: Wolfcamp formation Well Orientation: East-West / Laydown Completion Location expected to be: Standard |

| | |
|--|--|
| Horizontal Well First and Last Take Points | Pelee 28-30 Fed Com 624H Well FTP: Unit P, 830' FSL, 100' FEL, Section 28, T20S-R30E LTP: Unit P, 830' FSL, 100' FWL, Section 30, T20S-R30E |
| Completion Target (Formation, TVD and MD) | Pelee 28-30 Fed Com 624H Well TVD approx. 10,073', TMD 25,273'; Wolfcamp formation, See Exhibit A, A-1 & B-5 |
| | |
| If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. | N/A |
| Pooled Parties (including ownership type) | All uncommitted WI owners; ORRI owners; and Record Title owners; including as shown on Exhibit A-2 |
| Unlocatable Parties to be Pooled | Exhibit A, Para. 16 |
| Ownership Depth Severance (including percentage above & below) | N/A |
| Joinder | |
| Sample Copy of Proposal Letter | Exhibit A-3 |
| List of Interest Owners (ie Exhibit A of JOA) | Exhibit A-2 |
| Chronology of Contact with Non-Joined Working Interests | Exhibit A-4 |
| Overhead Rates In Proposal Letter | Exhibit A-3 |
| Cost Estimate to Drill and Complete | Exhibit A-3 |
| Cost Estimate to Equip Well | Exhibit A-3 |
| Cost Estimate for Production Facilities | Exhibit A-3 |
| Geology | |
| Summary (including special considerations) | Exhibit B |
| Spacing Unit Schematic | Exhibit B-1, B-2 |
| Gunbarrel/Lateral Trajectory Schematic | Exhibit B-5, B-6 |
| Well Orientation (with rationale) | Exhibit B, B-1 |
| Target Formation | Exhibit B-3, B-5, B-6 |
| HSU Cross Section | Exhibit B-5, B-6 |
| Depth Severance Discussion | N/A |
| Forms, Figures and Tables | |
| C-102 | Exhibit A-1 |
| Tracts | Exhibit A-2 |
| Summary of Interests, Unit Recapitulation (Tracts) | Exhibit A-2 |
| General Location Map (including basin) | Exhibit A-2 |
| Well Bore Location Map | Exhibit A-1, B-1, B-2 |
| Structure Contour Map - Subsea Depth | Exhibit B-2 |
| Cross Section Location Map (including wells) | Exhibit B-3, B-5, B-6 |
| Cross Section (including Landing Zone) | Exhibit B-3, B-5, B-6 |
| Additional Information | |
| Special Provisions/Stipulations | |
| CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate. | |
| Printed Name (Attorney or Party Representative): | Darin C. Savage |
| Signed Name (Attorney or Party Representative): | /s/ <i>Darin Savage</i> |
| Date: | 3-Sep-25 |

TAB 2

Devon Exhibit A: Self-Affirmed Statement of Andy Bennett, Landman

- Devon Exhibit A-1: C-102 Forms
- Devon Exhibit A-2: Ownership and Sectional Map
- Devon Exhibit A-3: Well Proposal Letters and AFEs
- Devon Exhibit A-4: Chronology of Contacts with Uncommitted Owners



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY
PRODUCTION COMPANY, L.P.
FOR A COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case No. 25601

SELF-AFFIRMED STATEMENT OF ANDY BENNETT

I, Andy Bennett, state and affirm the following:

1. I am over the age of eighteen years and have the capacity to execute this Self-Affirmed Statement, which is based on my personal knowledge.
2. I am employed as an Advising Landman with Devon Energy Production Company, L.P., and I am familiar with the subject application and the lands involved.
3. I have previously testified before the New Mexico Oil Conservation Division (“Division”) as an expert witness in petroleum land matters and my credentials have been accepted by the Division and made a matter of record.
4. This affidavit is submitted in connection with Devon’s filing of the above-referenced spacing and compulsory pooling applications pursuant to 19.15.4.12.A(1).
5. Devon pooling all uncommitted mineral interests in the Wolfcamp formation (WC-015 G-07 S203032G: Wolfcamp; Pool Code: [97963]), designated as an oil pool, underlying a nonstandard 1,919.48-acre, more or less, spacing unit comprised of all Sections 28, 29 and 30, all in Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico.



6. Under Case No. 25601, Devon seeks to dedicate to the unit as an initial well the **Pelee 28-30 Fed Com 620H Well** (API PENDING) to be horizontally drilled from a surface location in the NE/4 of Section 28 to an approximate bottom hole location in or near the NW/4 NW/4 (Unit D) of Section 30; approximate TVD of 9,995'; approximate TMD of 25,195'; FTP in Section 28: 490' FNL, 100' FEL; LTP in Section 30: 490' FNL, 100' FWL.

7. Under Case No. 25601, Devon seeks to dedicate to the unit as an initial well the **Pelee 28-30 Fed Com 621H Well** (API PENDING) to be horizontally drilled from a surface location in the NE/4 of Section 28 to an approximate bottom hole location in or near the SW/4 NW/4 (Unit E) of Section 30; approximate TVD of 9,995'; approximate TMD of 25,195'; FTP in Section 28: 1,480' FNL, 100' FEL; LTP in Section 30: 1,480' FNL, 100' FWL.

8. Under Case No. 25601, Devon seeks to dedicate to the unit as an initial well the **Pelee 28-30 Fed Com 622H Well** (API PENDING) to be horizontally drilled from a surface location in the NE/4 of Section 28 to an approximate bottom hole location in or near the SW/4 NW/4 (Unit E) of Section 30; approximate TVD of 10,025'; approximate TMD of 25,225'; FTP in Section 28: 2,470' FNL, 100' FEL; LTP in Section 30: 2,470' FNL, 100' FWL.

9. Under Case No. 25601, Devon seeks to dedicate to the unit as an initial well the **Pelee 28-30 Fed Com 623H Well** (API PENDING) to be horizontally drilled from a surface location in the SE/4 of Section 28 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 30; approximate TVD of 10,052'; approximate TMD of 25,252'; FTP in Section 28: 1,820' FSL, 100' FEL; LTP in Section 30: 1,820' FSL, 100' FWL.

10. Under Case No. 25601, Devon seeks to dedicate to the unit as an initial well the **Pelee 28-30 Fed Com 624H Well** (API PENDING) to be horizontally drilled from a surface location in the SE/4 of Section 28 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section

30; approximate TVD of 10,073'; approximate TMD of 25,273'; FTP in Section 28: 830' FSL, 100' FEL; LTP in Section 30: 830' FSL, 100' FWL.

11. **Devon Exhibit A-1** contains the proposed C-102s for the five (5) wells.

12. **Devon Exhibit A-2** contains a general location plat and a plat outlining the unit being pooled, which shows the location of the proposed wells within the unit. The wells proposed herein are orthodox in its location; the take points and completed intervals will comply with setback requirements under statewide rules. **Devon Exhibit A-2** also includes the parties being pooled, the nature of their interests, and information regarding the working interest owners, overriding royalty interest owners, and record title owners to be pooled.

13. There are no depth severances in the Wolfcamp formation in this acreage.

14. A good faith review of records did not reveal any overlapping units.

15. The unit proposed herein by Devon is a nonstandard spacing unit. Devon will apply with the Division for administrative approval of the proposed nonstandard spacing unit.

16. **Devon Exhibit A-2** also contains a list of names and addresses for the uncommitted interest owners I provided to the law firm of Abadie & Schill P.C. In compiling these addresses, I conducted a diligent search of the public records in Eddy County, New Mexico, where the well is located, and of phone directories and did computer searches to locate the contact information for parties entitled to notification. All Working Interest Owners were locatable and sent notice letters. All notice letters were "Delivered" except the letters to Hutchings Oil Company and Moore & Shelton Company Ltd. have the status of having been "Mailed." Devon published notice in the Carlsbad Current-Argus, a newspaper of general circulation in Eddy County, New Mexico, to account for any unlocatable parties and cover any contingencies regarding notice.

17. **Devon Exhibit A-3** is a sample proposal letter and the AFEs for the proposed wells. The estimated cost of the wells set forth in the AFEs is fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.

18. The interest owners being pooled have been contacted regarding the proposed wells but have failed or refused to voluntarily commit their interest in the well. However, Devon has been in ongoing discussions with some of the interest owners to voluntarily enter into a Joint Operating Agreement. If a mutually agreeable Joint Operating Agreement is reached between Devon and another interest owner or owners, Devon requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and protection of correlative rights.

19. **Devon Exhibit A-4** provides a chronology and history of contacts with the owners. Devon has made a good faith effort to negotiate with the interest owners but has been unable to obtain a voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed horizontal spacing unit.

20. Devon requests overhead and administrative rates of \$10,000/month for drilling each well and \$1,000/month for producing each well. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of southeastern New Mexico. Devon requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

21. Devon asks that any unleased minerals are pooled pursuant to the statutory royalty rate of one-eighth (1/8).

22. Devon requests the maximum cost, plus 200% risk charge be assessed against non-consenting working interest owners to the extent needed.

23. Devon requests that it be designated operator of the unit and well.

24. The Exhibits to this Statement were prepared by me or compiled from Devon's company business records under my direct supervision.

25. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.

26. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

Signature page of Self-Affirmed Statement of Andy Bennett:


I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25601 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

A handwritten signature in blue ink, appearing to read "Andy Bennett", written over a horizontal line.

Andy Bennett

A handwritten date "9/4/2025" in blue ink, written over a horizontal line.

Date Signed

| | | | | | | | | | | | | | | |
|--|------------|--|------------|--|--|-----------------------------------|----------------------|---|------------------------|--|--|--|--|--|
| C-102 Submit Electronically Via OCD Permitting | | State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION | | | | Revised July 9, 2024 | | <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled | | | | | | |
| | | | | | | | | | | Submittal Type: | | | | |
| | | | | | | | | | | | | | | |
| WELL LOCATION INFORMATION | | | | | | | | | | | | | | |
| API Number | | Pool Code [97963] | | Pool Name WC-015 G-07 S203032G; WOLFCAMP | | | | | | | | | | |
| Property Code | | Property Name PELEE 28 30 FED COM | | | | | | Well Number 620H | | | | | | |
| OGRID No. 6137 | | Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P. | | | | | | Ground Level Elevation 3352.18' | | | | | | |
| Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal | | | | | Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal | | | | | | | | | |
| Surface Location | | | | | | | | | | | | | | |
| UL H | Section 28 | Township 20-S | Range 30-E | Lot N/A | Ft. from N/S 1800/N | Ft. from E/W 202/E | Latitude 32.5465933° | Longitude -103.9692296° | County EDDY | | | | | |
| Bottom Hole Location | | | | | | | | | | | | | | |
| UL D | Section 30 | Township 20-S | Range 30-E | Lot 1 | Ft. from N/S 490/N | Ft. from E/W 20/W | Latitude 32.5502563° | Longitude -104.0198989° | County EDDY | | | | | |
| Dedicated Acres 1,919.48 | | Infill or Defining Well INFILL | | Defining Well API PELEE 28 30 FED COM 622H | | Overlapping Spacing Unit (Y/N) NO | | Consolidation Code C | | | | | | |
| Order Numbers. PENDING NSP | | | | | Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | | | | | | | | |
| Kick Off Point (KOP) | | | | | | | | | | | | | | |
| UL A | Section 28 | Township 20-S | Range 30-E | Lot N/A | Ft. from N/S 490/N | Ft. from E/W 50/E | Latitude 32.5501899° | Longitude -103.9687436° | County EDDY | | | | | |
| First Take Point (FTP) | | | | | | | | | | | | | | |
| UL A | Section 28 | Township 20-S | Range 30-E | Lot N/A | Ft. from N/S 490/N | Ft. from E/W 100/E | Latitude 32.5501902° | Longitude -103.9689058° | County EDDY | | | | | |
| Last Take Point (LTP) | | | | | | | | | | | | | | |
| UL D | Section 30 | Township 20-S | Range 30-E | Lot 1 | Ft. from N/S 490/N | Ft. from E/W 100/W | Latitude 32.5502560° | Longitude -104.0196394° | County EDDY | | | | | |
| Unitized Area: <input type="checkbox"/> Area of Uniform Interest: <input checked="" type="checkbox"/> | | | | | Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | | | Ground Floor Elevation: | | | | | | |
| OPERATOR CERTIFICATION: I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Signature: <i>Shandee Thomas</i> Date: 8/25/25 Printed Name: SHANDEE THOMAS E-mail Address: SHANDEE.THOMAS@DVN.COM | | | | | SURVEYOR NOTES: 1. BEARINGS AND COORDINATES SHOWN ARE GRID BASED ON THE NEW MEXICO STATE PLANE EAST ZONE COORDINATE SYSTEM 3001, WITH CONVERGENCE ANGLE OF -0°09'37.47" AND BASED ON CONTROL POINT CP FITZ BOOSTER AT N:556917.441 E:633268.606. ORTHO:3349.52. DETERMINED BY AN OPUS SOLUTION ON JUNE 5TH, 2020. 2. DISTANCES DEPICTED HEREON ARE REPORTED AS GROUND DISTANCES IN US SURVEY FEET USING A COMBINED SCALE FACTOR OF 1.000237768 3. ELEVATIONS SHOWN OR LISTED ARE EXISTING GROUND ELEVATIONS. 4. KARST AREAS, 1/4 & 1/2 MILE POTASH BUFFERS, LEASE AREAS AND DRILL ISLANDS, IF SHOWN, WERE PROVIDED BY DEVON ENERGY AND NOT LOCATED ON THE GROUND AS A PART OF THIS SURVEY, LOCATIONS ARE APPROXIMATE. | | | | | SURVEYOR CERTIFICATION: I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. <div style="text-align: center;">  Signature and Seal of Professional Surveyor: 20250 John E. Allen 08/20/2025 Certificate No. Name Date of Survey </div> | | | | |
| Page: 1 of 2 | | | | | Drawn By: JMA | | Checked By: JEA | | Date Drawn: 02/13/2024 | | | | | |

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by

DEVON
EXHIBIT
A-1

**PELEE 28 30 FED COM 620H
SURFACE HOLE LOCATION
1800' FNL - 202' FEL
SEC. 28, T20S, R30E**

EL: 3352.18'
N: 562773.12
E: 653530.92
LAT: 32.5465933°
LON: -103.9692296°

KOP
490' FNL - 50' FEL
SEC. 28, T20S, R30E
N: 564082.09
E: 653676.20
LAT: 32.5501899°
LON: -103.9687436°

FTP (PPP 1)
490' FNL - 100' FEL
SEC. 28, T20S, R30E
N: 564082.01
E: 653626.21
LAT: 32.5501902°
LON: -103.9689058°

PPP 2
505' FNL - 2648' FWL
SEC. 28, T20S, R30E
N: 564077.80
E: 651077.30
LAT: 32.5502023°
LON: -103.9771781°

PPP 3
513' FNL - 1324' FWL
SEC. 28, T20S, R30E
N: 564075.61
E: 649753.11
LAT: 32.5502084°
LON: -103.9814756°

PPP 4
522' FNL - 0' FWL
SEC. 28, T20S, R30E
N: 564073.42
E: 648428.88
LAT: 32.5502143°
LON: -103.9857733°

PPP 5
502' FNL - 1321' FWL
SEC. 29, T20S, R30E
N: 564066.88
E: 644466.61
LAT: 32.5502312°
LON: -103.9986326°

PPP 6
494' FNL - 2612' FWL
SEC. 30, T20S, R30E
N: 564060.33
E: 640504.13
LAT: 32.5502468°
LON: -104.0114925°

LTP
490' FNL - 100' FWL
SEC. 30, T20S, R30E
N: 564056.18
E: 637993.87
LAT: 32.5502560°
LON: -104.0196394°

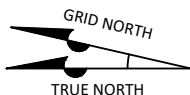
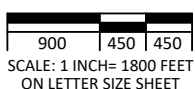
BHL
490' FNL - 20' FWL
SEC. 30, T20S, R30E
N: 564056.05
E: 637913.89
LAT: 32.5502563°
LON: -104.0198989°

LEGEND

| | |
|--|-------------------|
| | SECTION LINE |
| | 1/4 SECTION LINE |
| | 1/16 SECTION LINE |
| | WELL PATH |
| | 1/4 MILE BUFFER |
| | 1/2 MILE BUFFER |
| | LEASE LINE |
| | LEASE ID NUMBER |
| | FOUND USGLO |
| | BRASS CAP |
| | CALC'D CORNER |

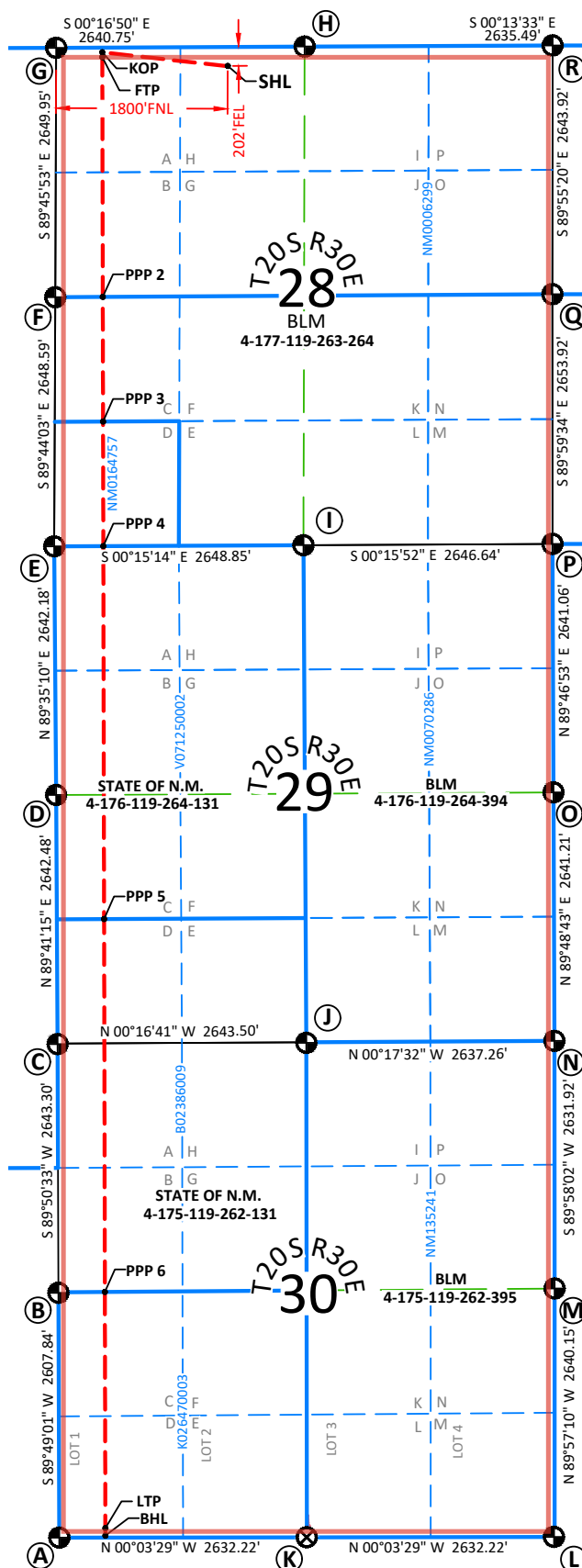
SURVEYOR NOTES:


- BEARINGS AND COORDINATES SHOWN ARE GRID BASED ON THE NEW MEXICO STATE PLANE EAST ZONE COORDINATE SYSTEM 3001, WITH A CONVERGENCE ANGLE OF -0°09'37.47" AND BASED ON CONTROL POINT CP FITZ BOOSTER AT N:556917.441 E:633268.606. ORTHO: 3349.52. DETERMINED BY AN OPUS SOLUTION ON JUNE 5TH, 2020.
- DISTANCES DEPICTED HEREON ARE REPORTED AS GROUND DISTANCES IN US SURVEY FEET USING A COMBINED SCALE FACTOR OF 1.000237768
- ELEVATIONS SHOWN OR LISTED ARE EXISTING GROUND ELEVATIONS.
- KARST AREAS, 1/4 & 1/2 MILE POTASH BUFFERS, LEASE AREAS AND DRILL ISLANDS, IF SHOWN, WERE PROVIDED BY DEVON ENERGY AND NOT LOCATED ON THE GROUND AS A PART OF THIS SURVEY, LOCATIONS ARE APPROXIMATE.



SECTION CORNER CALLOUTS

| | |
|----------------|--------------|
| A N: 564545.87 | E: 637893.40 |
| B N: 564554.20 | E: 640500.60 |
| C N: 564561.47 | E: 643143.26 |
| D N: 564575.87 | E: 645785.08 |
| E N: 564594.95 | E: 648426.56 |
| F N: 564582.66 | E: 651074.49 |
| G N: 564571.78 | E: 653723.79 |
| H N: 561931.69 | E: 653736.71 |
| I N: 561946.75 | E: 648438.30 |
| J N: 561918.63 | E: 643156.09 |
| K N: 561914.28 | E: 637896.06 |
| L N: 559282.69 | E: 637898.72 |
| M N: 559280.52 | E: 640538.24 |
| N N: 559282.03 | E: 643169.54 |
| O N: 559290.69 | E: 645810.10 |
| P N: 559300.77 | E: 648450.52 |
| Q N: 559300.44 | E: 651103.81 |
| R N: 559296.85 | E: 653747.09 |



| | | | | | | | | | | | | | | |
|--|---------------|--|---------------|---|--|---|-------------------------|---|------------------------|---|--|--|--|--|
| C-102 Submit Electronically Via OCD Permitting | | State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION | | | | Revised July 9, 2024 | | <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled | | | | | | |
| | | | | | | | | | | Submittal Type: | | | | |
| | | | | | | | | | | | | | | |
| WELL LOCATION INFORMATION | | | | | | | | | | | | | | |
| API Number | | Pool Code [97963] | | Pool Name WC-015 G-07 S203032G; WOLFCAMP | | | | | | | | | | |
| Property Code | | Property Name PELEE 28 30 FED COM | | | | | | Well Number 621H | | | | | | |
| OGRID No. 6137 | | Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P. | | | | | | Ground Level Elevation 3353.60' | | | | | | |
| Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal | | | | | Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal | | | | | | | | | |
| Surface Location | | | | | | | | | | | | | | |
| UL H | Section 28 | Township 20-S | Range 30-E | Lot N/A | Ft. from N/S 1830/N | Ft. from E/W 202/E | Latitude 32.5465109° | Longitude -103.9692295° | County EDDY | | | | | |
| Bottom Hole Location | | | | | | | | | | | | | | |
| UL E | Section 30 | Township 20-S | Range 30-E | Lot 2 | Ft. from N/S 1480/N | Ft. from E/W 20/W | Latitude 32.5475357° | Longitude -104.0199052° | County EDDY | | | | | |
| Dedicated Acres 1,919.48 | | Infill or Defining Well INFILL | | Defining Well API PELEE 28 30 FED COM 622H | | Overlapping Spacing Unit (Y/N) NO | | Consolidation Code C | | | | | | |
| Order Numbers. PENDING NSP | | | | | | Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | | | | | | | |
| Kick Off Point (KOP) | | | | | | | | | | | | | | |
| UL H | Section 28 | Township 20-S | Range 30-E | Lot N/A | Ft. from N/S 1480/N | Ft. from E/W 50/E | Latitude 32.5474692° | Longitude -103.9687389° | County EDDY | | | | | |
| First Take Point (FTP) | | | | | | | | | | | | | | |
| UL H | Section 28 | Township 20-S | Range 30-E | Lot N/A | Ft. from N/S 1480/N | Ft. from E/W 100/E | Latitude 32.5474695° | Longitude -103.9689011° | County EDDY | | | | | |
| Last Take Point (LTP) | | | | | | | | | | | | | | |
| UL E | Section 30 | Township 20-S | Range 30-E | Lot 2 | Ft. from N/S 1480/N | Ft. from E/W 100/W | Latitude 32.5475354° | Longitude -104.0196456° | County EDDY | | | | | |
| Unitized Area: <input type="checkbox"/> Area of Uniform Interest: <input checked="" type="checkbox"/> | | | | | Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | | | Ground Floor Elevation: | | | | | | |
| OPERATOR CERTIFICATION: I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. <div style="display: flex; justify-content: space-between;"> <div>Signature <i>Shandee Thomas</i></div> <div>8/25/25 Date</div> </div> <div>Printed Name SHANDEE THOMAS</div> <div>E-mail Address SHANDEE.THOMAS@DVN.COM</div> | | | | | SURVEYOR NOTES: 1. BEARINGS AND COORDINATES SHOWN ARE GRID BASED ON THE NEW MEXICO STATE PLANE EAST ZONE COORDINATE SYSTEM 3001, WITH CONVERGENCE ANGLE OF -0°09'37.47" AND BASED ON CONTROL POINT CP FITZ BOOSTER AT N:556917.441 E:633268.606. ORTHO:3349.52. DETERMINED BY AN OPUS SOLUTION ON JUNE 5TH, 2020. 2. DISTANCES DEPICTED HEREON ARE REPORTED AS GROUND DISTANCES IN US SURVEY FEET USING A COMBINED SCALE FACTOR OF 1.000237768 3. ELEVATIONS SHOWN OR LISTED ARE EXISTING GROUND ELEVATIONS. 4. KARST AREAS, 1/4 & 1/2 MILE POTASH BUFFERS, LEASE AREAS AND DRILL ISLANDS, IF SHOWN, WERE PROVIDED BY DEVON ENERGY AND NOT LOCATED ON THE GROUND AS A PART OF THIS SURVEY, LOCATIONS ARE APPROXIMATE. | | | | | SURVEYOR CERTIFICATION: I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. <div style="text-align: center;">  </div> <div style="display: flex; justify-content: space-between;"> <div>Signature and Seal of Professional Surveyor:</div> <div>20250 John E. Allen 08/20/2025</div> </div> <div style="display: flex; justify-content: space-between;"> <div>Certificate No. Name</div> <div>Date of Survey</div> </div> | | | | |
| Page: 1 of 2 | | | | | Drawn By: JMA | | Checked By: JEA | | Date Drawn: 02/13/2024 | | | | | |
| | | | | | | | Revision: R2 | | | | | | | |

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

**PELEE 28 30 FED COM 621H
SURFACE HOLE LOCATION
1830' FNL - 202' FEL
SEC. 28, T20S, R30E**

EL: 3353.60'
N: 562743.12
E: 653531.07
LAT: 32.5465109°
LON: -103.9692295°

KOP
1480' FNL - 50' FEL
SEC. 28, T20S, R30E
N: 563092.30
E: 653681.04
LAT: 32.5474692°
LON: -103.9687389°

FTP (PPP 1)
1480' FNL - 100' FEL
SEC. 28, T20S, R30E
N: 563092.21
E: 653631.06
LAT: 32.5474695°
LON: -103.9689011°

PPP 2
1495' FNL - 2648' FWL
SEC. 28, T20S, R30E
N: 563088.01
E: 651082.79
LAT: 32.5474816°
LON: -103.9771710°

PPP 3
1511' FNL - 0' FWL
SEC. 28, T20S, R30E
N: 563083.64
E: 648433.26
LAT: 32.5474937°
LON: -103.9857696°

PPP 4
1492' FNL - 1321' FWL
SEC. 29, T20S, R30E
N: 563077.10
E: 644471.41
LAT: 32.5475106°
LON: -103.9986271°

PPP 5
1484' FNL - 2616' FWL
SEC. 30, T20S, R30E
N: 563070.57
E: 640511.19
LAT: 32.5475262°
LON: -104.0114793°

LTP
1480' FNL - 100' FWL
SEC. 30, T20S, R30E
N: 563066.42
E: 637994.87
LAT: 32.5475354°
LON: -104.0196456°

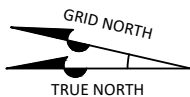
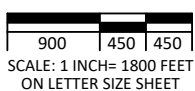
BHL
1480' FNL - 20' FWL
SEC. 30, T20S, R30E
N: 563066.29
E: 637914.89
LAT: 32.5475357°
LON: -104.0199052°

LEGEND

| | |
|--|-------------------|
| | SECTION LINE |
| | 1/4 SECTION LINE |
| | 1/16 SECTION LINE |
| | WELL PATH |
| | 1/4 MILE BUFFER |
| | 1/2 MILE BUFFER |
| | LEASE LINE |
| | LEASE ID NUMBER |
| | FOUND USGLO |
| | BRASS CAP |
| | CALC'D CORNER |

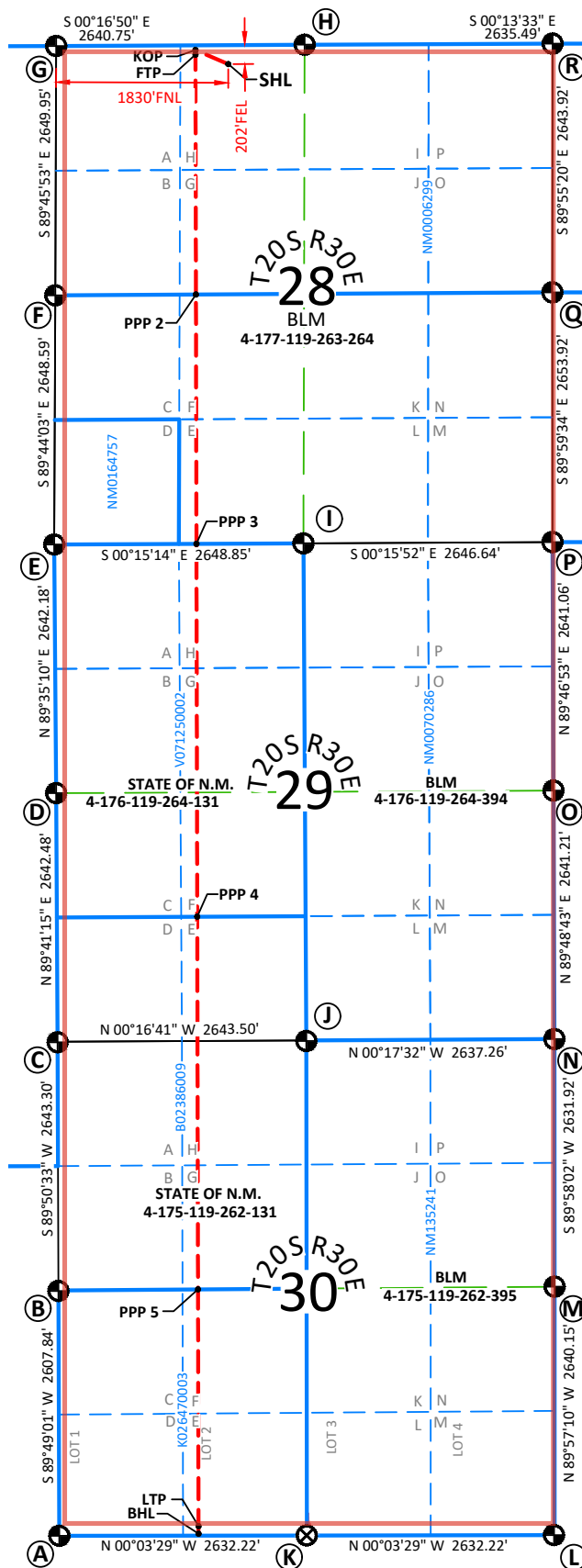
SURVEYOR NOTES:

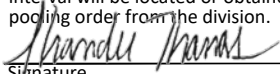

- BEARINGS AND COORDINATES SHOWN ARE GRID BASED ON THE NEW MEXICO STATE PLANE EAST ZONE COORDINATE SYSTEM 3001, WITH A CONVERGENCE ANGLE OF -0°09'37.47" AND BASED ON CONTROL POINT CP FITZ BOOSTER AT N:556917.441 E:633268.606. ORTHO: 3349.52. DETERMINED BY AN OPUS SOLUTION ON JUNE 5TH, 2020.
- DISTANCES DEPICTED HEREON ARE REPORTED AS GROUND DISTANCES IN US SURVEY FEET USING A COMBINED SCALE FACTOR OF 1.000237768
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SECTION CORNER CALLOUTS

| | |
|----------------|--------------|
| A N: 564545.87 | E: 637893.40 |
| B N: 564554.20 | E: 640500.60 |
| C N: 564561.47 | E: 643143.26 |
| D N: 564575.87 | E: 645785.08 |
| E N: 564594.95 | E: 648426.56 |
| F N: 564582.66 | E: 651074.49 |
| G N: 564571.78 | E: 653723.79 |
| H N: 561931.69 | E: 653736.71 |
| I N: 561946.75 | E: 648438.30 |
| J N: 561918.63 | E: 643156.09 |
| K N: 561914.28 | E: 637896.06 |
| L N: 559282.69 | E: 637898.72 |
| M N: 559280.52 | E: 640538.24 |
| N N: 559282.03 | E: 643169.54 |
| O N: 559290.69 | E: 645810.10 |
| P N: 559300.77 | E: 648450.52 |
| Q N: 559300.44 | E: 651103.81 |
| R N: 559296.85 | E: 653747.09 |



| | | | | | | | | | | | | | | |
|---|---------------|--|---------------|--|--|--------------------------------------|-------------------------|---|------------------------|---|--|--|--|--|
| C-102 Submit Electronically Via OCD Permitting | | State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION | | | | Revised July 9, 2024 | | <input checked="" type="checkbox"/> Initial Submittal | | | | | | |
| | | | | | | | | <input type="checkbox"/> Amended Report | | | | | | |
| | | | | | | | | <input type="checkbox"/> As Drilled | | | | | | |
| WELL LOCATION INFORMATION | | | | | | | | | | | | | | |
| API Number | | Pool Code [97963] | | Pool Name WC-015 G-07 S203032G; WOLFCAMP | | | | | | | | | | |
| Property Code | | Property Name PELEE 28 30 FED COM | | | | | | Well Number 622H | | | | | | |
| OGRID No. 6137 | | Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P. | | | | | | Ground Level Elevation 3355.50' | | | | | | |
| Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal | | | | | Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal | | | | | | | | | |
| Surface Location | | | | | | | | | | | | | | |
| UL H | Section 28 | Township 20-S | Range 30-E | Lot N/A | Ft. from N/S 1860/N | Ft. from E/W 202/E | Latitude 32.5464284° | Longitude -103.9692293° | County EDDY | | | | | |
| Bottom Hole Location | | | | | | | | | | | | | | |
| UL E | Section 30 | Township 20-S | Range 30-E | Lot 2 | Ft. from N/S 2470/N | Ft. from E/W 20/W | Latitude 32.5448151° | Longitude -104.0199114° | County EDDY | | | | | |
| Dedicated Acres 1,919.48 | | Infill or Defining Well DEFINING | | Defining Well API N/A | | Overlapping Spacing Unit (Y/N) NO | | Consolidation Code C | | | | | | |
| Order Numbers. PENDING NSP | | | | | Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | | | | | | | | |
| Kick Off Point (KOP) | | | | | | | | | | | | | | |
| UL H | Section 28 | Township 20-S | Range 30-E | Lot N/A | Ft. from N/S 2470/N | Ft. from E/W 50/E | Latitude 32.5447485° | Longitude -103.9687342° | County EDDY | | | | | |
| First Take Point (FTP) | | | | | | | | | | | | | | |
| UL H | Section 28 | Township 20-S | Range 30-E | Lot N/A | Ft. from N/S 2470/N | Ft. from E/W 100/E | Latitude 32.5447488° | Longitude -103.9688964° | County EDDY | | | | | |
| Last Take Point (LTP) | | | | | | | | | | | | | | |
| UL E | Section 30 | Township 20-S | Range 30-E | Lot 2 | Ft. from N/S 2470/N | Ft. from E/W 100/W | Latitude 32.5448148° | Longitude -104.0196518° | County EDDY | | | | | |
| Unitized Area: <input type="checkbox"/> Area of Uniform Interest: <input checked="" type="checkbox"/> | | | | | Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | | | Ground Floor Elevation: | | | | | | |
| OPERATOR CERTIFICATION: I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.  Signature _____ Date 8/25/25 SHANDEE THOMAS Printed Name SHANDEE.THOMAS@DVN.COM E-mail Address | | | | | SURVEYOR NOTES: 1. BEARINGS AND COORDINATES SHOWN ARE GRID BASED ON THE NEW MEXICO STATE PLANE EAST ZONE COORDINATE SYSTEM 3001, WITH CONVERGENCE ANGLE OF -0°09'37.47" AND BASED ON CONTROL POINT CP FITZ BOOSTER AT N:556917.441 E:633268.606. ORTHO:3349.52. DETERMINED BY AN OPUS SOLUTION ON JUNE 5TH, 2020. 2. DISTANCES DEPICTED HEREON ARE REPORTED AS GROUND DISTANCES IN US SURVEY FEET USING A COMBINED SCALE FACTOR OF 1.000237768 3. ELEVATIONS SHOWN OR LISTED ARE EXISTING GROUND ELEVATIONS. 4. KARST AREAS, 1/4 & 1/2 MILE POTASH BUFFERS, LEASE AREAS AND DRILL ISLANDS, IF SHOWN, WERE PROVIDED BY DEVON ENERGY AND NOT LOCATED ON THE GROUND AS A PART OF THIS SURVEY, LOCATIONS ARE APPROXIMATE. | | | | | SURVEYOR CERTIFICATION: I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Signature and Seal of Professional Surveyor: 20250 John E. Allen 08/20/2025 Certificate No. Name Date of Survey | | | | |
| Page: 1 of 2 | | | | | Drawn By: JMA | | Checked By: JEA | | Date Drawn: 02/13/2024 | Revision: R2 | | | | |

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

**PELEE 28 30 FED COM 622H
SURFACE HOLE LOCATION
1860' FNL - 202' FEL
SEC. 28, T20S, R30E**

EL: 3355.50'
N: 562713.13
E: 653531.22
LAT: 32.5464284°
LON: -103.9692293°

KOP
2470' FNL - 50' FEL
SEC. 28, T20S, R30E
N: 562102.50
E: 653685.89
LAT: 32.5447485°
LON: -103.9687342°

FTP (PPP 1)
2470' FNL - 100' FEL
SEC. 28, T20S, R30E
N: 562102.42
E: 653635.90
LAT: 32.5447488°
LON: -103.9688964°

PPP 2
2484' FNL - 2649' FEL
SEC. 28, T20S, R30E
N: 562098.22
E: 651088.28
LAT: 32.5447609°
LON: -103.9771640°

PPP 3
2501' FNL - 0' FWL
SEC. 28, T20S, R30E
N: 562093.86
E: 648437.65
LAT: 32.5447730°
LON: -103.9857658°

PPP 4
2481' FNL - 1321' FWL
SEC. 29, T20S, R30E
N: 562087.33
E: 644476.22
LAT: 32.5447899°
LON: -103.9986216°

PPP 5
2473' FNL - 2622' FWL
SEC. 30, T20S, R30E
N: 562080.81
E: 640518.26
LAT: 32.5448056°
LON: -104.0114661°

LTP
2470' FNL - 100' FWL
SEC. 30, T20S, R30E
N: 562076.65
E: 637995.87
LAT: 32.5448148°
LON: -104.0196518°

BHL
2470' FNL - 20' FWL
SEC. 30, T20S, R30E
N: 562076.52
E: 637915.89
LAT: 32.5448151°
LON: -104.0199114°

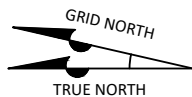
LEGEND

| | |
|--|-------------------|
| | SECTION LINE |
| | 1/4 SECTION LINE |
| | 1/16 SECTION LINE |
| | WELL PATH |
| | 1/4 MILE BUFFER |
| | 1/2 MILE BUFFER |
| | LEASE LINE |
| | LEASE ID NUMBER |
| | FOUND USGLO |
| | BRASS CAP |
| | CALC'D CORNER |

SURVEYOR NOTES:

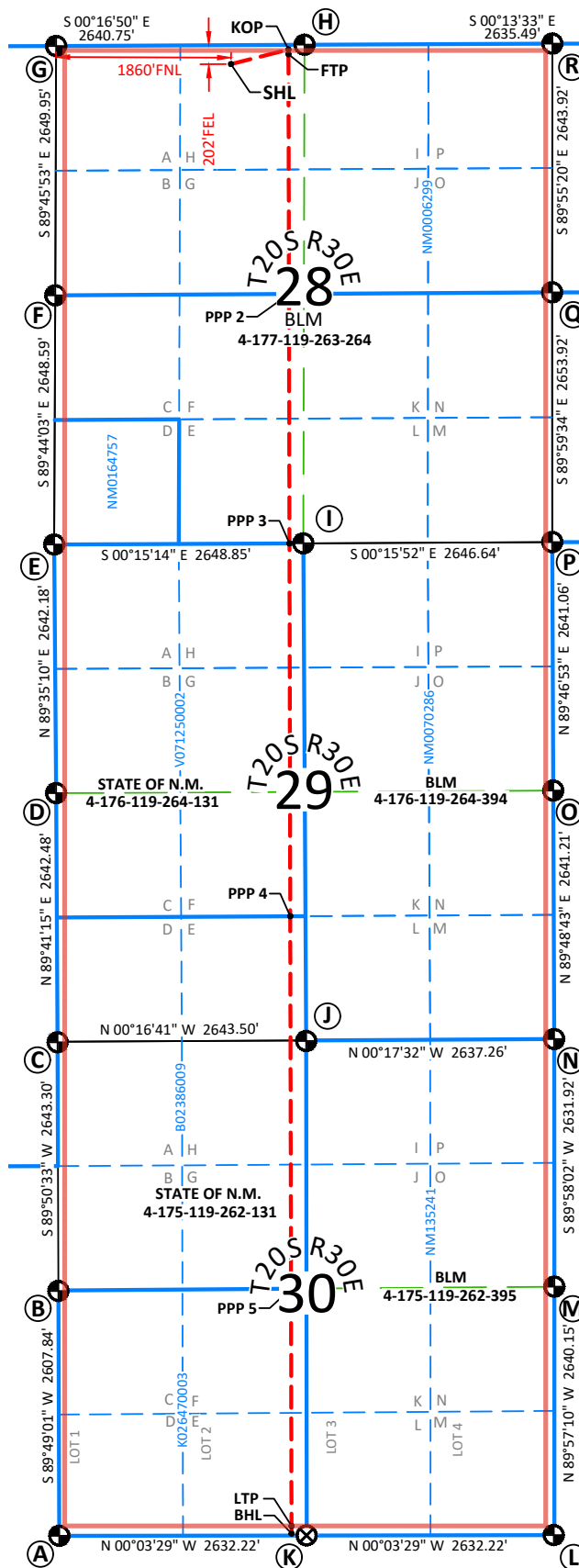
- BEARINGS AND COORDINATES SHOWN ARE GRID BASED ON THE NEW MEXICO STATE PLANE EAST ZONE COORDINATE SYSTEM 3001, WITH A CONVERGENCE ANGLE OF -0°09'37.47" AND BASED ON CONTROL POINT CP FITZ BOOSTER AT N:556917.441 E:633268.606. ORTHO: 3349.52. DETERMINED BY AN OPUS SOLUTION ON JUNE 5TH, 2020.
- DISTANCES DEPICTED HEREON ARE REPORTED AS GROUND DISTANCES IN US SURVEY FEET USING A COMBINED SCALE FACTOR OF 1.000237768
- ELEVATIONS SHOWN OR LISTED ARE EXISTING GROUND ELEVATIONS.
- KARST AREAS, 1/4 & 1/2 MILE POTASH BUFFERS, LEASE AREAS AND DRILL ISLANDS, IF SHOWN, WERE PROVIDED BY DEVON ENERGY AND NOT LOCATED ON THE GROUND AS A PART OF THIS SURVEY, LOCATIONS ARE APPROXIMATE.


900 450 450
SCALE: 1 INCH= 1800 FEET
ON LETTER SIZE SHEET



SECTION CORNER CALLOUTS

| | |
|----------------|--------------|
| A N: 564545.87 | E: 637893.40 |
| B N: 564554.20 | E: 640500.60 |
| C N: 564561.47 | E: 643143.26 |
| D N: 564575.87 | E: 645785.08 |
| E N: 564594.95 | E: 648426.56 |
| F N: 564582.66 | E: 651074.49 |
| G N: 564571.78 | E: 653723.79 |
| H N: 561931.69 | E: 653736.71 |
| I N: 561946.75 | E: 648438.30 |
| J N: 561918.63 | E: 643156.09 |
| K N: 561914.28 | E: 637896.06 |
| L N: 559282.69 | E: 637898.72 |
| M N: 559280.52 | E: 640538.24 |
| N N: 559282.03 | E: 643169.54 |
| O N: 559290.69 | E: 645810.10 |
| P N: 559300.77 | E: 648450.52 |
| Q N: 559300.44 | E: 651103.81 |
| R N: 559296.85 | E: 653747.09 |



| | | | | | | | | | | | | | | |
|---|------------|--|------------|--|--|-----------------------------------|----------------------|---|-------------|---|--|--|--|--|
| C-102 Submit Electronically Via OCD Permitting | | State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION | | | | Revised July 9, 2024 | | <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled | | | | | | |
| | | | | | | | | | | Submittal Type: | | | | |
| | | | | | | | | | | | | | | |
| WELL LOCATION INFORMATION | | | | | | | | | | | | | | |
| API Number | | Pool Code [97963] | | Pool Name WC-015 G-07 S203032G; WOLFCAMP | | | | | | | | | | |
| Property Code | | Property Name PELEE 28 30 FED COM | | | | Well Number 623H | | | | | | | | |
| OGRID No. 6137 | | Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P. | | | | Ground Level Elevation 3359.21' | | | | | | | | |
| Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal | | | | | Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal | | | | | | | | | |
| Surface Location | | | | | | | | | | | | | | |
| UL I | Section 28 | Township 20-S | Range 30-E | Lot N/A | Ft. from N/S 1509/S | Ft. from E/W 186/E | Latitude 32.5411845° | Longitude -103.9691722° | County EDDY | | | | | |
| Bottom Hole Location | | | | | | | | | | | | | | |
| UL L | Section 30 | Township 20-S | Range 30-E | Lot 3 | Ft. from N/S 1820/S | Ft. from E/W 20/W | Latitude 32.5421371° | Longitude -104.0199175° | County EDDY | | | | | |
| Dedicated Acres 1,919.48 | | Infill or Defining Well INFILL | | Defining Well API PELEE 28 30 FED COM 622H | | Overlapping Spacing Unit (Y/N) NO | | Consolidation Code C | | | | | | |
| Order Numbers. PENDING NSP | | | | | Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | | | | | | | | |
| Kick Off Point (KOP) | | | | | | | | | | | | | | |
| UL I | Section 28 | Township 20-S | Range 30-E | Lot N/A | Ft. from N/S 1820/S | Ft. from E/W 50/E | Latitude 32.5420383° | Longitude -103.9687321° | County EDDY | | | | | |
| First Take Point (FTP) | | | | | | | | | | | | | | |
| UL I | Section 28 | Township 20-S | Range 30-E | Lot N/A | Ft. from N/S 1820/S | Ft. from E/W 100/E | Latitude 32.5420386° | Longitude -103.9688943° | County EDDY | | | | | |
| Last Take Point (LTP) | | | | | | | | | | | | | | |
| UL L | Section 30 | Township 20-S | Range 30-E | Lot 3 | Ft. from N/S 1820/S | Ft. from E/W 100/W | Latitude 32.5421366° | Longitude -104.0196579° | County EDDY | | | | | |
| Unitized Area: <input type="checkbox"/> Area of Uniform Interest: <input checked="" type="checkbox"/> | | | | | Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | | | Ground Floor Elevation: | | | | | | |
| OPERATOR CERTIFICATION: I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Signature <u>Shandee Thomas</u> Date <u>8/25/25</u> SHANDEE THOMAS Printed Name SHANDEE.THOMAS@DVN.COM E-mail Address | | | | | SURVEYOR NOTES: 1. BEARINGS AND COORDINATES SHOWN ARE GRID BASED ON THE NEW MEXICO STATE PLANE EAST ZONE COORDINATE SYSTEM 3001, WITH CONVERGENCE ANGLE OF -0°09'37.47" AND BASED ON CONTROL POINT CP FITZ BOOSTER AT N:556917.441 E:633268.606. ORTHO:3349.52. DETERMINED BY AN OPUS SOLUTION ON JUNE 5TH, 2020. 2. DISTANCES DEPICTED HEREON ARE REPORTED AS GROUND DISTANCES IN US SURVEY FEET USING A COMBINED SCALE FACTOR OF 1.000237768 3. ELEVATIONS SHOWN OR LISTED ARE EXISTING GROUND ELEVATIONS. 4. KARST AREAS, 1/4 & 1/2 MILE POTASH BUFFERS, LEASE AREAS AND DRILL ISLANDS, IF SHOWN, WERE PROVIDED BY DEVON ENERGY AND NOT LOCATED ON THE GROUND AS A PART OF THIS SURVEY, LOCATIONS ARE APPROXIMATE. | | | | | SURVEYOR CERTIFICATION: I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. <div style="text-align: center;">  </div> Signature and Seal of Professional Surveyor: 20250 John E. Allen 08/20/2025 Certificate No. Name Date of Survey | | | | |
| Page: 1 of 2 | | Drawn By: JMA | | Checked By: JEA | | Date Drawn: 02/13/2024 | | Revision: R2 | | | | | | |

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

PELEE 28 30 FED COM 623H**SURFACE HOLE LOCATION****1509' FSL - 186' FEL****SEC. 28, T20S, R30E**

EL: 3359.21'

N: 560805.43

E: 653555.34

LAT: 32.5411845°

LON: -103.9691722°

KOP
1820' FSL - 50' FEL
SEC. 28, T20S, R30E
 N: 561116.50
 E: 653689.91
 LAT: 32.5420383°
 LON: -103.9687321°

FTP (PPP 1)
1820' FSL - 100' FEL
SEC. 28, T20S, R30E
 N: 561116.45
 E: 653639.92
 LAT: 32.5420386°
 LON: -103.9688943°

PPP 2
1814' FSL - 2646' FEL
SEC. 28, T20S, R30E
 N: 561114.15
 E: 651093.74
 LAT: 32.5420560°
 LON: -103.9771569°

PPP 3
1825' FSL - 0' FWL
SEC. 29, T20S, R30E
 N: 561106.98
 E: 643160.23
 LAT: 32.5421065°
 LON: -104.0029021°

LTP
1820' FSL - 100' FWL
SEC. 30, T20S, R30E
 N: 561102.31
 E: 637996.86
 LAT: 32.5421366°
 LON: -104.0196579°

BHL
1820' FSL - 20' FWL
SEC. 30, T20S, R30E
 N: 561102.24
 E: 637916.88
 LAT: 32.5421371°
 LON: -104.0199175°

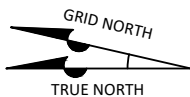
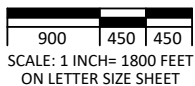
LEGEND

| | |
|--|-----------------------|
| | SECTION LINE |
| | 1/4 SECTION LINE |
| | 1/16 SECTION LINE |
| | WELL PATH |
| | 1/4 MILE BUFFER |
| | 1/2 MILE BUFFER |
| | LEASE LINE |
| | LEASE ID NUMBER |
| | FOUND USGLO BRASS CAP |
| | CALC'D CORNER |

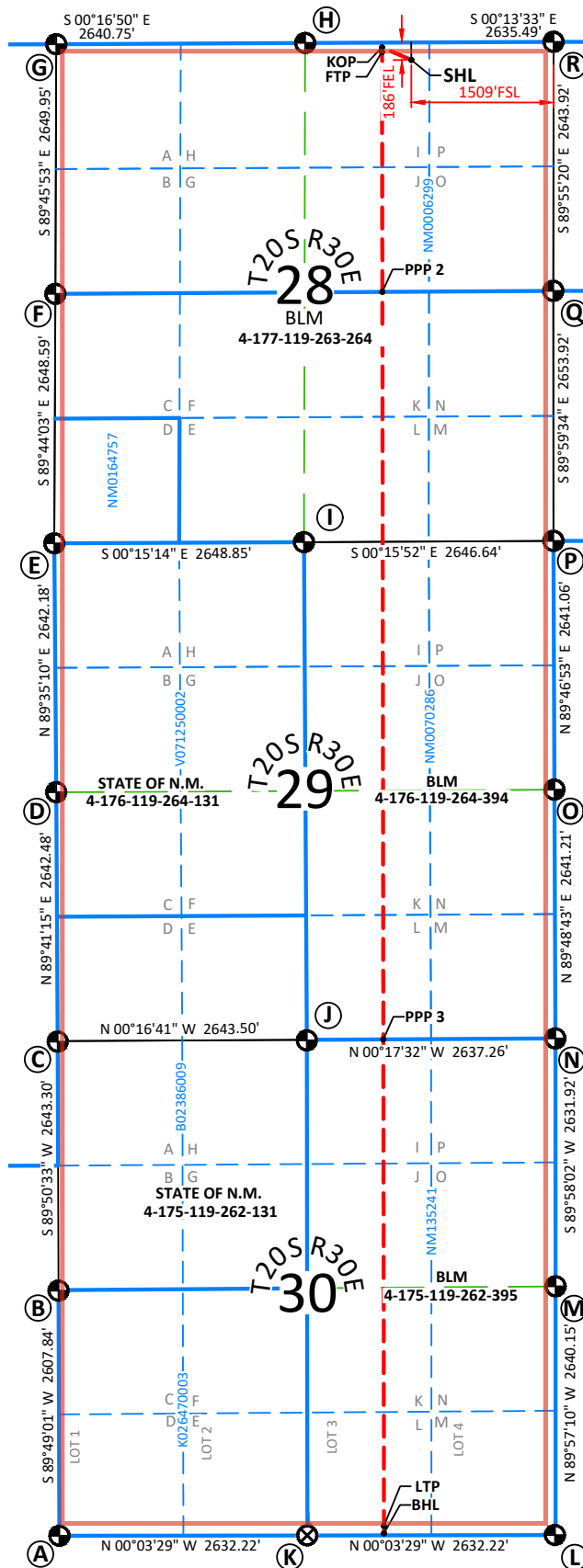
NM123123



SURVEYOR NOTES:

1. BEARINGS AND COORDINATES SHOWN ARE GRID BASED ON THE NEW MEXICO STATE PLANE EAST ZONE COORDINATE SYSTEM 3001, WITH A CONVERGENCE ANGLE OF -0°09'37.47" AND BASED ON CONTROL POINT CP FITZ BOOSTER AT N:556917.441 E:633268.606. ORTHO: 3349.52. DETERMINED BY AN OPUS SOLUTION ON JUNE 5TH, 2020.
2. DISTANCES DEPICTED HEREON ARE REPORTED AS GROUND DISTANCES IN US SURVEY FEET USING A COMBINED SCALE FACTOR OF 1.000237768
3. ELEVATIONS SHOWN OR LISTED ARE EXISTING GROUND ELEVATIONS.
4. KARST AREAS, 1/4 & 1/2 MILE POTASH BUFFERS, LEASE AREAS AND DRILL ISLANDS, IF SHOWN, WERE PROVIDED BY DEVON ENERGY AND NOT LOCATED ON THE GROUND AS A PART OF THIS SURVEY, LOCATIONS ARE APPROXIMATE.

**SECTION CORNER CALLOUTS**

| | |
|----------------|--------------|
| A N: 564545.87 | E: 637893.40 |
| B N: 564554.20 | E: 640500.60 |
| C N: 564561.47 | E: 643143.26 |
| D N: 564575.87 | E: 645785.08 |
| E N: 564594.95 | E: 648426.56 |
| F N: 564582.66 | E: 651074.49 |
| G N: 564571.78 | E: 653723.79 |
| H N: 561931.69 | E: 653736.71 |
| I N: 561946.75 | E: 648438.30 |
| J N: 561918.63 | E: 643156.09 |
| K N: 561914.28 | E: 637896.06 |
| L N: 559282.69 | E: 637898.72 |
| M N: 559280.52 | E: 640538.24 |
| N N: 559282.03 | E: 643169.54 |
| O N: 559290.69 | E: 645810.10 |
| P N: 559300.77 | E: 648450.52 |
| Q N: 559300.44 | E: 651103.81 |
| R N: 559296.85 | E: 653747.09 |



| | | | | | | | | | |
|--|---------------|--|---------------|---|--|--|-------------------------|--|----------------|
| C-102 Submit Electronically Via OCD Permitting | | State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION | | | | Revised July 9, 2024 | | Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled | |
| | | | | | | | | | |
| | | | | | | | | | |
| WELL LOCATION INFORMATION | | | | | | | | | |
| API Number | | Pool Code [97963] | | Pool Name WC-015 G-07 S203032G; WOLFCAMP | | | | | |
| Property Code | | Property Name PELEE 28 30 FED COM | | | | Well Number 624H | | | |
| OGRID No. 6137 | | Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P. | | | | Ground Level Elevation 3360.41' | | | |
| Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal | | | | | | Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal | | | |
| Surface Location | | | | | | | | | |
| UL I | Section 28 | Township 20-S | Range 30-E | Lot N/A | Ft. from N/S 1479/S | Ft. from E/W 186/E | Latitude 32.5411020° | Longitude -103.9691722° | County EDDY |
| Bottom Hole Location | | | | | | | | | |
| UL M | Section 30 | Township 20-S | Range 30-E | Lot 4 | Ft. from N/S 830/S | Ft. from E/W 20/W | Latitude 32.5394165° | Longitude -104.0199237° | County EDDY |
| Dedicated Acres 1,919.48 | | Infill or Defining Well INFILL | | Defining Well API PELEE 28 30 FED COM 622H | | Overlapping Spacing Unit (Y/N) NO | | Consolidation Code C | |
| Order Numbers. PENDING NSP | | | | | | Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| Kick Off Point (KOP) | | | | | | | | | |
| UL P | Section 28 | Township 20-S | Range 30-E | Lot N/A | Ft. from N/S 830/S | Ft. from E/W 50/E | Latitude 32.5393176° | Longitude -103.9687304° | County EDDY |
| First Take Point (FTP) | | | | | | | | | |
| UL P | Section 28 | Township 20-S | Range 30-E | Lot N/A | Ft. from N/S 830/S | Ft. from E/W 100/E | Latitude 32.5393180° | Longitude -103.9688926° | County EDDY |
| Last Take Point (LTP) | | | | | | | | | |
| UL M | Section 30 | Township 20-S | Range 30-E | Lot 4 | Ft. from N/S 830/S | Ft. from E/W 100/W | Latitude 32.5394160° | Longitude -104.0196641° | County EDDY |
| Unitized Area: <input type="checkbox"/> Area of Uniform Interest: <input checked="" type="checkbox"/> | | | | | | Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | | Ground Floor Elevation: | |
| OPERATOR CERTIFICATION: I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.  Signature SHANDEE THOMAS Printed Name SHANDEE.THOMAS@DVN.COM E-mail Address | | | | | SURVEYOR NOTES: 1. BEARINGS AND COORDINATES SHOWN ARE GRID BASED ON THE NEW MEXICO STATE PLANE EAST ZONE COORDINATE SYSTEM 3001, WITH CONVERGENCE ANGLE OF -0°09'37.47" AND BASED ON CONTROL POINT CP FITZ BOOSTER AT N:556917.441 E:633268.606. ORTHO:3349.52. DETERMINED BY AN OPUS SOLUTION ON JUNE 5TH, 2020. 2. DISTANCES DEPICTED HEREON ARE REPORTED AS GROUND DISTANCES IN US SURVEY FEET USING A COMBINED SCALE FACTOR OF 1.000237768 3. ELEVATIONS SHOWN OR LISTED ARE EXISTING GROUND ELEVATIONS. 4. KARST AREAS, 1/4 & 1/2 MILE POTASH BUFFERS, LEASE AREAS AND DRILL ISLANDS, IF SHOWN, WERE PROVIDED BY DEVON ENERGY AND NOT LOCATED ON THE GROUND AS A PART OF THIS SURVEY, LOCATIONS ARE APPROXIMATE. | | | | |
| SURVEYOR CERTIFICATION: I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Signature and Seal of Professional Surveyor: 20250 John E. Allen 08/20/2025 Certificate No. Name Date of Survey | | | | | Page: 1 of 2 Drawn By: JMA Checked By: JEA Date Drawn: 02/13/2024 Revision: R2 | | | | |

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

PELEE 28 30 FED COM 624H**SURFACE HOLE LOCATION****1479' FSL - 186' FEL****SEC. 28, T20S, R30E**

EL: 3360.41'

N: 560775.43

E: 653555.45

LAT: 32.5411020°

LON: -103.9691722°

KOP**830' FSL - 50' FEL****SEC. 28, T20S, R30E**

N: 560126.73

E: 653693.82

LAT: 32.5393176°

LON: -103.9687304°

FTP (PPP 1)**830' FSL - 100' FEL****SEC. 28, T20S, R30E**

N: 560126.68

E: 653643.83

LAT: 32.5393180°

LON: -103.9688926°

PPP 2**824' FSL - 2645' FEL****SEC. 28, T20S, R30E**

N: 560124.38

E: 651099.24

LAT: 32.5393353°

LON: -103.9771498°

PPP 3**835' FSL - 0' FWL****SEC. 29, T20S, R30E**

N: 560117.21

E: 643165.28

LAT: 32.5393859°

LON: -104.0028957°

LTP**830' FSL - 100' FWL****SEC. 30, T20S, R30E**

N: 560112.55

E: 637997.86

LAT: 32.5394160°

LON: -104.0196641°

BHL**830' FSL - 20' FWL****SEC. 30, T20S, R30E**

N: 560112.47

E: 637917.88

LAT: 32.5394165°

LON: -104.0199237°

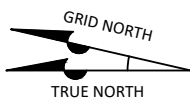
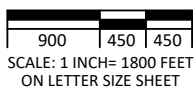
LEGEND

| | |
|--|-------------------|
| | SECTION LINE |
| | 1/4 SECTION LINE |
| | 1/16 SECTION LINE |
| | WELL PATH |
| | 1/4 MILE BUFFER |
| | 1/2 MILE BUFFER |
| | LEASE LINE |
| | LEASE ID NUMBER |
| | FOUND USGLO |
| | BRASS CAP |
| | CALC'D CORNER |

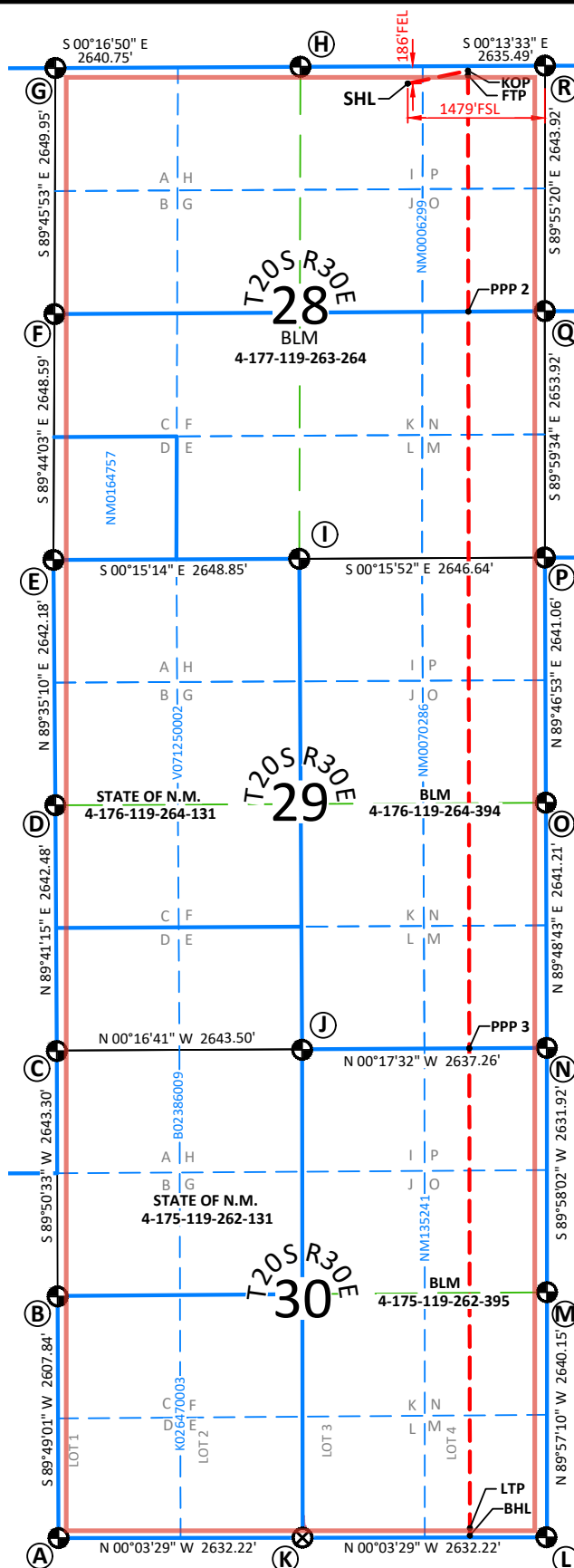
NM123123

**SURVEYOR NOTES:**

1. BEARINGS AND COORDINATES SHOWN ARE GRID BASED ON THE NEW MEXICO STATE PLANE EAST ZONE COORDINATE SYSTEM 3001, WITH A CONVERGENCE ANGLE OF -0°09'37.47" AND BASED ON CONTROL POINT CP FITZ BOOSTER AT N:556917.441 E:633268.606. ORTHO: 3349.52. DETERMINED BY AN OPUS SOLUTION ON JUNE 5TH, 2020.
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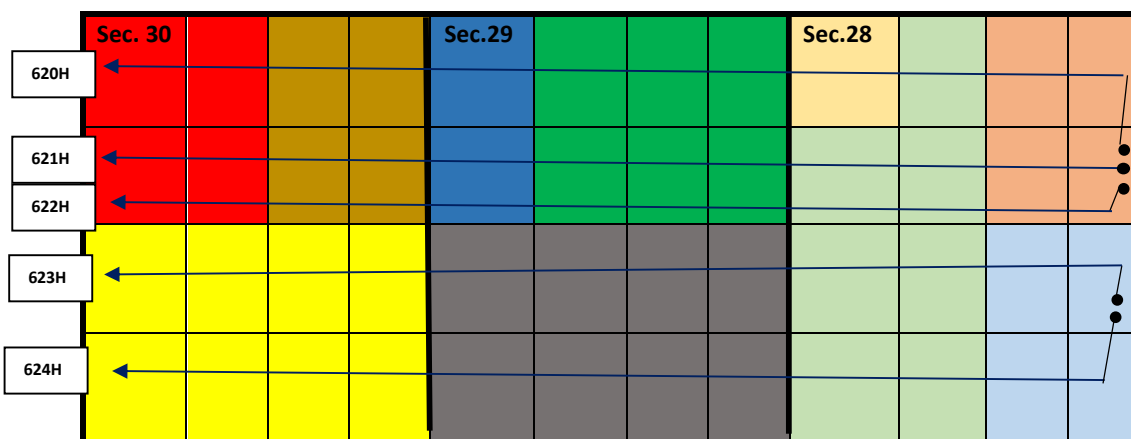
**SECTION CORNER CALLOUTS**

| | | |
|---|--------------|--------------|
| A | N: 564545.87 | E: 637893.40 |
| B | N: 564554.20 | E: 640500.60 |
| C | N: 564561.47 | E: 643143.26 |
| D | N: 564575.87 | E: 645785.08 |
| E | N: 564594.95 | E: 648426.56 |
| F | N: 564582.66 | E: 651074.49 |
| G | N: 564571.78 | E: 653723.79 |
| H | N: 561931.69 | E: 653736.71 |
| I | N: 561946.75 | E: 648438.30 |
| J | N: 561918.63 | E: 643156.09 |
| K | N: 561914.28 | E: 637896.06 |
| L | N: 559282.69 | E: 637898.72 |
| M | N: 559280.52 | E: 640538.24 |
| N | N: 559282.03 | E: 643169.54 |
| O | N: 559290.69 | E: 645810.10 |
| P | N: 559300.77 | E: 648450.52 |
| Q | N: 559300.44 | E: 651103.81 |
| R | N: 559296.85 | E: 653747.09 |



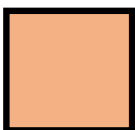
OWNERSHIP BREAKDOWN

Pelee 28-30 Fed Com 620H, 621H, 622H, 623H, 624H
All of Sections 28, 29, 30 in Township 20 South, Range 30 East, Eddy County, New Mexico
1,919.48-acres; Wolfcamp Formation, Permian Basin



Tract 1:

USA NMNM-06299
NMNM105509066
(160 acres)



Tract 2:

USA NMNM-06299
NMNM105509066
(160 acres)



Tract 3:

USA NMNM-0164757
NMNM105367841
(40 acres)



Tract 4:

USA NMLC-070286
NMNM105418906
(280 acres)



Tract 5:

USA NMLC-0070286
NMNM105418906
(320 acres)



Tract 6:

ST NM B0-2386
(80 acres)



Tract 7:

ST NM V0-7125
(240 acres)



Tract 8:

ST NM B0-2386
(160 acres)



Tract 9:

ST NM K0-2647
(159.55 acres)



Tract 10:

USA NMNM-135241
NMNM105304438
(319.93 acres)



TRACT 1 OWNERSHIP (NE/4 of Section 28-T20S-R30E, being 160 acres, more or less)

| Owner | Net Acres | Tract WI | Status |
|--|------------|-------------|-------------|
| Devon Energy Production Company, L.P. | 80 | 0.50 | Committed |
| MRC Permian Company | 22.83403 | 0.142713 | Uncommitted |
| Yates Energy Corporation | 7.568316 | 0.047302 | Uncommitted |
| MRC Delaware Resources, LLC | 9.597653 | 0.059985 | Uncommitted |
| Lindy's Living Trust | 8.5 | 0.053125 | Uncommitted |
| Delmar Hudson Lewis Living Trust | 8.5 | 0.053125 | Uncommitted |
| Josephine T. Hudson Testamentary Trust | 1.41667 | 0.008854 | Uncommitted |
| Javelina Partners | 5.666666 | 0.035417 | Committed |
| Zorro Partners, Ltd. | 5.666666 | 0.035417 | Committed |
| Ard Oil, Ltd. | 4.25 | 0.026563 | Committed |
| Moore & Shelton Company, Ltd. | 6.00 | 0.0375 | Uncommitted |
| TRACT 1 TOTAL | 160 | 1.00 | |

TRACT 2 OWNERSHIP (SE/4 of Section 28-T20S-R30E, being 160 acres, more or less)

| Owner | Net Acres | Tract WI | Status |
|--|------------|-------------|-------------|
| Permian Resources Operating, LP | 80 | 0.50 | Uncommitted |
| MRC Permian Company | 22.83403 | 0.142713 | Uncommitted |
| Yates Energy Corporation | 7.568316 | 0.047302 | Uncommitted |
| MRC Delaware Resources, LLC | 9.597653 | 0.059985 | Uncommitted |
| Lindy's Living Trust | 8.5 | 0.053125 | Uncommitted |
| Delmar Hudson Lewis Living Trust | 8.5 | 0.053125 | Uncommitted |
| Josephine T. Hudson Testamentary Trust | 1.41667 | 0.008854 | Uncommitted |
| Javelina Partners | 5.666666 | 0.035417 | Committed |
| Zorro Partners, Ltd. | 5.666666 | 0.035417 | Committed |
| Ard Oil, Ltd. | 4.25 | 0.026563 | Committed |
| Moore & Shelton Company, Ltd. | 6.00 | 0.0375 | Uncommitted |
| TRACT 2 TOTAL | 160 | 1.00 | |



TRACT 3 OWNERSHIP (NW/4NW/4 of Section 28-T20S-R30E, being 40 acres, more or less)

| Owner | Net Acres | Tract WI | Status |
|--|--------------|-------------|-------------|
| MRC Permian Company | 27.2056 | 0.680140 | Uncommitted |
| EOG Resources, Inc. | 2.79438 | 0.069860 | Uncommitted |
| Lindy's Living Trust | 2.125 | 0.053125 | Uncommitted |
| Delmar Hudson Lewis Living Trust | 2.125 | 0.053125 | Uncommitted |
| Josephine T. Hudson Testamentary Trust | 0.35417 | 0.008854 | Uncommitted |
| Javelina Partners | 1.41667 | 0.035417 | Committed |
| Zorro Partners, Ltd. | 1.41667 | 0.035417 | Committed |
| Ard Oil, Ltd. | 1.0625 | 0.026563 | Committed |
| Moore & Shelton Company, Ltd. | 1.5 | 0.0375 | Uncommitted |
| TRACT 3 TOTAL | 40.00 | 1.00 | |

TRACT 4 OWNERSHIP (E2NW/4, SW/4NW/4, and SW/4 of Section 28-T20S-R30E, being 280 acres, more or less)

| Owner | Net Acres | Tract WI | Status |
|--|---------------|-------------|-------------|
| MRC Permian Company | 190.439 | 0.680140 | Uncommitted |
| EOG Resources, Inc. | 19.5607 | 0.069860 | Uncommitted |
| Lindy's Living Trust | 14.875 | 0.053125 | Uncommitted |
| Delmar Hudson Lewis Living Trust | 14.875 | 0.053125 | Uncommitted |
| Josephine T. Hudson Testamentary Trust | 2.47917 | 0.008854 | Uncommitted |
| Javelina Partners | 9.91666 | 0.035417 | Committed |
| Zorro Partners, Ltd. | 9.91666 | 0.035417 | Committed |
| Ard Oil, Ltd. | 7.4375 | 0.026563 | Committed |
| Moore & Shelton Company, Ltd. | 10.5 | 0.0375 | Uncommitted |
| TRACT 4 TOTAL | 280.00 | 1.00 | |

TRACT 5 OWNERSHIP (S/2 of Section 29-T20S-R30E, being 320 acres, more or less)

| Owner | Net Acres | Tract WI | Status |
|---------------------------------------|-----------|----------|-------------|
| Devon Energy Production Company, L.P. | 92.1724 | 0.288039 | Committed |
| EOG Resources, Inc. | 40 | 0.125 | Uncommitted |



| | | | |
|--|---------------|-------------|-------------|
| Lindy's Living Trust | 17 | 0.053125 | Uncommitted |
| Delmar Hudson Lewis Living Trust | 17 | 0.053125 | Uncommitted |
| Josephine T. Hudson Testamentary Trust | 2.51001 | 0.007844 | Uncommitted |
| Javelina Partners | 11.3334 | 0.035417 | Committed |
| Zorro Partners, Ltd. | 11.3334 | 0.035417 | Committed |
| Ard Oil, Ltd. | 7.53 | 0.023531 | Committed |
| Moore & Shelton Company, Ltd. | 12 | 0.0375 | Uncommitted |
| Spartan Energy Acquisitions, LLC | 0.31248 | 0.000976 | Committed |
| Ard Energy Group, Ltd. | 1.29328 | 0.004042 | Committed |
| V-F Petroleum Inc. | 3.39228 | 0.010601 | Uncommitted |
| Gahr Energy Company | 44.1 | 0.137813 | Uncommitted |
| Fuel Products, Inc. | 44.1 | 0.137813 | Uncommitted |
| Hutchings Oil Company | 15.9228 | 0.049759 | Uncommitted |
| TRACT 5 TOTAL | 320.00 | 1.00 | |

TRACT 6 OWNERSHIP (W/2NW/4 of Section 29-T20S-R30E, being 80 acres, more or less)

| Owner | Net Acres | Tract WI | Status |
|--|-----------|-------------|-------------|
| Permian Resources Operating, LP | 73.78125 | 0.922266 | Uncommitted |
| M. Brad Bennett | 2.8125 | 0.035156 | Uncommitted |
| Lindy's Living Trust | 0.265625 | 0.003320 | Uncommitted |
| Delmar Hudson Lewis Living Trust | 0.265625 | 0.003320 | Uncommitted |
| Josephine T. Hudson Testamentary Trust | 0.156875 | 0.001961 | Uncommitted |
| Javelina Partners | 0.708333 | 0.008854 | Committed |
| Zorro Partners, Ltd. | 0.708333 | 0.008854 | Committed |
| Ard Oil, Ltd. | 0.470625 | 0.005883 | Committed |
| Moore & Shelton Company, Ltd. | 0.75 | 0.009375 | Uncommitted |
| Ard Energy Group, Ltd. | 0.080834 | 0.001010 | Committed |
| TRACT 6 TOTAL | 80 | 1.00 | |



TRACT 7 OWNERSHIP (NE/4 and E/2NW/4 of Section 29-T20S-R30E, being 240 acres, more or less)

| Owner | Net Acres | Tract WI | Status |
|--|------------|-------------|-------------|
| Permian Resources Operating, LP | 221.3435 | 0.922265 | Uncommitted |
| M. Brad Bennett | 8.4375 | 0.035156 | Uncommitted |
| Lindy's Living Trust | 0.79687 | 0.003320 | Uncommitted |
| Delmar Hudson Lewis Living Trust | 0.79687 | 0.003320 | Uncommitted |
| Josephine T. Hudson Testamentary Trust | 0.47063 | 0.001961 | Uncommitted |
| Javelina Partners | 2.125 | 0.008854 | Committed |
| Zorro Partners, Ltd. | 2.125 | 0.008854 | Committed |
| Ard Oil, Ltd. | 1.41187 | 0.005883 | Committed |
| Moore & Shelton Company, Ltd. | 2.25 | 0.009375 | Uncommitted |
| Ard Energy Group, Ltd. | 0.2425 | 0.001010 | Committed |
| TRACT 7 TOTAL | 240 | 1.00 | |

TRACT 8 OWNERSHIP (NE/4 of Section 30-T20S-R30E, being 160 acres, more or less)

| Owner | Net Acres | Tract WI | Status |
|---------------------------------------|------------|-------------|-----------|
| Devon Energy Production Company, L.P. | 160 | 1.00 | Committed |
| TRACT 8 TOTAL | 160 | 1.00 | |

TRACT 9 OWNERSHIP (NW/4 of Section 30-T20S-R30E (aka Lots 1, 2, and E/2NW/4), being 159.55 acres, more or less)

| Owner | Net Acres | Tract WI | Status |
|---------------------------------------|---------------|-------------|-----------|
| Devon Energy Production Company, L.P. | 159.55 | 1.00 | Committed |
| TRACT 9 TOTAL | 159.55 | 1.00 | |

TRACT 10 OWNERSHIP (S/2 of Section 30-T20S-R30E (aka Lots 3,4 E/2SW/4, and SE/4), being 319.93 acres, more or less)

| Owner | Net Acres | Tract WI | Status |
|---------------------------------------|---------------|-------------|-----------|
| Devon Energy Production Company, L.P. | 319.93 | 1.00 | Committed |
| TRACT 10 TOTAL | 319.93 | 1.00 | |

*Uncommitted Working Interest Owners Highlighted in Yellow



Overriding Royalty Owners

Black Shale Minerals, LLC
Chelsey N. Snead and Mark S. Snead, Co-Trustees of the Snead 2005 Revocable Trust dated September 30, 2005
M. Brad Bennett LP
Delmar Hudson Lewis Living Trust
Lindy's Living Trust
Magnolia LLC
SMP Sidecar Titan Mineral Holdings LP
SMP Titan Mineral Holdings LP
MSH Family Real Estate Partnership II LLC
SMP Titan Flex LP
West Bend Energy Partners LLC
Pegasus Resources LLC
Compound Properties LLC
B&G Royalties
Rolla R. Hinkle III
Barbe Development LLC
Chad Barbe
The Toles Company
Mark McClellan and Paula McClellan, as Joint Tenants
Pat Guthrie, Trustee of the Guthrie Family Trust dated July 12, 1993
Patrick Guthrie Family Partnership LP
Penasco Petroleum LLC
Max Levin
AJM Minerals LLC
Estate of Robert O. Burkett, Deceased
Cavin Trust, Sealy H. Cavin Jr., Synda S. Cavin, as Trustees under Trust Agreement dated August 28, 2023
Strudel Royalties LLC
Zorro Partners Ltd.
Providence Oil and Gas Corporation
Ard Energy Group Ltd.
Moore & Shelton Company Ltd.
Isramco Energy LLC
Riverbend Oil & Gas IX Investments LLC
Lynx Petroleum Consultants Inc.
MRC Delaware Resources LLC
PetroYates Inc.
Kathy Kiel Johnson, separate property
Colgate Royalties LP

Record Title Owners

Devon Energy Production Company, L.P.
 Trigg Oil & Gas, LP
 Colgate Production, LLC
 Edward R. Hudson Trust 4
 Frost Bank Trustee, Josephine Hudson Trust
 Javelina Partners
 Lindy's Living Trust
 Zorro Partners Ltd.
 Apache Corporation

UNIT RECAPITULATION – Wolfcamp formation – 1,919.48 acres

Pelee 28-30 Fed Com 620H, 621H, 622H, 623H, and 624H
All of Sections 28, 29, and 30 in Township 20 South, Range 30 East,
Eddy County, New Mexico - Wolfcamp formation, Permian Basin

OWNER**INTEREST**

| | |
|--|---------------|
| Devon Energy Production Company, L.P. | 42.285014% WI |
| Permian Resources Operating, L.P. | 19.543053% WI |
| MRC Permian Company | 13.717934% WI |
| MRC Delaware Resources, LLC | 1.000026% WI |
| EOG Resources, Inc. | 3.248539% WI |
| Yates Energy Corporation | 0.788580% WI |
| Lindy's Living Trust | 2.712323% WI |
| M. Brad Bennett | 0.586096% WI |
| Delmar Hudson Lewis Living Trust | 2.712323% WI |
| Moore and Shelton Company, Ltd. | 2.031800% WI |
| Josephine T. Hudson Testamentary Trust | 0.458675% WI |
| Javelina Partners | 1.918923% WI |
| Zorro Partners, Ltd. | 1.918923% WI |
| Ard Oil, Ltd | 1.376024% WI |
| Ard Energy Group, Ltd. | 0.084221% WI |
| Spartan Energy Acquisitions, LLC | 0.016279% WI |
| Hutchings Oil Company | 0.829540% WI |
| V-F Petroleum, Inc. | 0.176729% WI |
| Gahr Energy Company | 2.297497% WI |
| Fuel Products, Inc. | 2.297497% WI |

UNIT TOTAL:**100% WI**

Full List of Uncommitted Parties/Persons to be Pool

| OWNER | INTEREST TYPE |
|--|----------------------|
| MRC Permian Company | WI |
| Yates Energy Corporation | WI |
| MRC Delaware Resources, LLC | WI/ORRI |
| Lindy's Living Trust | RT/WI/ORRI |
| Delmar Hudson Lewis Living Trust | WI/ORRI |
| Josephine T. Hudson Testamentary Trust | WI |
| Moore & Shelton Company, Ltd. | WI/ORRI |
| EOG Resources, Inc. | WI |
| V-F Petroleum Inc. | WI |
| Gahr Energy Company | WI |
| Fuel Products, Inc. | WI |
| Hutchings Oil Company | WI |
| M. Brad Bennett | WI |
| Trigg Oil & Gas, LP | RT |
| Colgate Production, LLC | RT/ORRI |
| Edward R. Hudson Trust 4 | RT |
| Frost Bank Trustee, Josephine Hudson Trust | RT |
| Apache Corporation | RT |
| Permian Resources Operating, L.P. | WI |
| Black Shale Minerals, LLC | ORRI |
| Chelsey N. Snead and Mark S. Snead, Co-Trustees of the Snead 2005 Revocable Trust dated September 30, 2005 | ORRI |
| M. Brad Bennett LP | ORRI |
| Magnolia LLC | ORRI |
| SMP Sidecar Titan Mineral Holdings LP | ORRI |
| SMP Titan Mineral Holdings LP | ORRI |
| MSH Family Real Estate Partnership II LLC | ORRI |
| SMP Titan Flex LP | ORRI |
| West Bend Energy Partners LLC | ORRI |
| Pegasus Resources LLC | ORRI |
| Compound Properties LLC | ORRI |
| B&G Royalties | ORRI |
| Rolla R. Hinkle III | ORRI |
| Barbe Development LLC | ORRI |
| Chad Barbe | ORRI |
| The Toles Company | ORRI |
| Mark McClellan and Paula McClellan, as Joint Tenants | ORRI |
| Pat Guthrie, Trustee of the Guthrie Family Trust dated July 12, 1993 | ORRI |
| Patrick Guthrie Family Partnership LP | ORRI |

Full List of Uncommitted Parties/Persons to be Pool Cont.

| OWNER | INTEREST TYPE |
|--|---------------|
| Penasco Petroleum LLC | ORRI |
| Max Levin | ORRI |
| AJM Minerals LLC | ORRI |
| Estate of Robert O. Burkett, Deceased | ORRI |
| Cavin Trust, Sealy H. Cavin Jr., Synda S. Cavin, as Trustees under Trust Agreement dated August 28, 2023 | ORRI |
| Strudel Royalties LLC | ORRI |
| Providence Oil and Gas Corporation | ORRI |
| Isramco Energy LLC | ORRI |
| Riverbend Oil & Gas IX Investments LLC | ORRI |
| Lynx Petroleum Consultants Inc. | ORRI |
| PetroYates Inc. | ORRI |
| Kathy Kiel Johnson, separate property | ORRI |





Devon Energy Production Company LP 405 552 8002 Phone
333 West Sheridan Avenue www.devonenergy.com
Oklahoma City, OK 73102

April 10, 2025

Javelina Partners
616 Texas Street
Fort Worth, TX 76102

RE: Well Proposals – Pelee 28-30 Fed Com 621H, 622H, 623H, 624H, 221H, 222H, 223H, and 224H

Covering All of Sections 28, 29, and 30; all in 20S-30E
Eddy County, New Mexico

Devon Energy Production Company, L.P. (“Devon”), as Operator, initially proposed Pelee 28-30 wells to the working interest parties in October 2023. Devon is now sending revised well proposals with the most up to date development plans to drill and complete the following eight (8) wells, and proposes to form a non-standard proration unit encompassing 1,919.48 acres to cover the interest owners under entirety of Sections 28, 29, and 30 of 20S-30E, Eddy County, New Mexico:

- Pelee 28-30 Fed Com 621H as a horizontal well to an approximate landing TVD of 9,995’ and an approximate TMD of 25,195’ into the Wolfcamp formation at an approximate SHL in the NE4 of Section 28-T20S-R30E and an approximate BHL of 700’ FNL and 20’ FWL of Section 30-T20S-R30E, Eddy County, New Mexico (collectively with both proposed wells, the “Wells”).
Enclosed for your review is Devon’s AFE.
- Pelee 28-30 Fed Com 622H as a horizontal well to an approximate landing TVD of 10,025’ and an approximate TMD of 25,225’ into the Wolfcamp formation at an approximate SHL in the NE4 of Section 28-T20S-R30E and an approximate BHL of 1,950’ FNL and 20’ FWL of Section 30-T20S-R30E, Eddy County, New Mexico (collectively with both proposed wells, the “Wells”).
Enclosed for your review is Devon’s AFE.
- Pelee 28-30 Fed Com 623H as a horizontal well to an approximate landing TVD of 10,052’ and approximate TMD of 25,252’ into the Wolfcamp formation at an approximate SHL in the SE4 of Section 28-T20S-R30E and an approximate BHL of 2,080’ FSL and 20’ FWL of Section 30-T20S-R30E, Eddy County, New Mexico (collectively with both proposed wells, the “Wells”).
Enclosed for your review is Devon’s AFE.
- Pelee 28-30 Fed Com 624H as a horizontal well to an approximate landing TVD of 10,073’ and approximate TMD of 25,273’ into the Wolfcamp formation at an approximate SHL in the SE4 of Section 28-T20S-R30E and an approximate BHL of 830’ FSL and 20’ FWL of Section 30-T20S-R30E, Eddy County, New Mexico (collectively with both proposed wells, the “Wells”).
Enclosed for your review is Devon’s AFE.
- Pelee 28-30 Fed Com 221H as a horizontal well to an approximate landing TVD of 8,335’ and an approximate TMD of 23,535 into the Bone Spring formation at an approximate SHL in the NE4 of Section 28-T20S-R30E and an approximate BHL of 720’ FNL and 20’ FWL of Section 30-

April 10, 2025

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T20S-R30E, Eddy County, New Mexico (collectively with both proposed wells, the "Wells"). Enclosed for your review is Devon's AFE.

- Pelee 28-30 Fed Com 222H as a horizontal well to an approximate landing TVD of 8,340' and an approximate TMD of 23,540 into the Bone Spring formation at an approximate SHL in the NE4 of Section 28-T20S-R30E and an approximate BHL of 2,000' FNL and 20' FWL of Section 30-T20S-R30E, Eddy County, New Mexico (collectively with both proposed wells, the "Wells"). Enclosed for your review is Devon's AFE.
- Pelee 28-30 Fed Com 223H as a horizontal well to an approximate landing TVD of 8,335' and an approximate TMD of 23,535 into the Bone Spring formation at an approximate SHL in the SE4 of Section 28-T20S-R30E and an approximate BHL of 2,000' FSL and 20' FWL of Section 30-T20S-R30E, Eddy County, New Mexico (collectively with both proposed wells, the "Wells"). Enclosed for your review is Devon's AFE.
- Pelee 28-30 Fed Com 224H as a horizontal well to an approximate landing TVD of 8,340' and an approximate TMD of 23,540 into the Bone Spring formation at an approximate SHL in the SE4 of Section 28-T20S-R30E and an approximate BHL of 720' FSL and 20' FWL of Section 30-T20S-R30E, Eddy County, New Mexico (collectively with both proposed wells, the "Wells"). Enclosed for your review is Devon's AFE.

Devon reserves the right to modify the locations and drilling plans described above in order to address surface and subsurface concerns. Devon will advise of any such modifications.

Devon is proposing to drill the Wells under the terms of the modified 2015 AAPL form of Operating Agreement ("JOA"). The JOA will be supplied to those parties interested in participating; please respond if you would like to receive and review a copy of the proposed JOA. The JOA will have the following general provisions:

- Devon Energy Production Company, L.P. named as Operator
- Contract Area: Sections 28, 29, and 30, T20S-R30E, Eddy County, NM
- 100/300% Non-Consenting Penalty
- Overhead rates of \$10,000 DWR/\$1,000 PWR

Please indicate your election to participate in the drilling and completion of the Wells in the spaces provided below, within 30 days of receipt, by signing and returning one (1) copy of this letter and AFE, along with your well data requirements sheet. A Communization Agreement for said Wells will be supplied for your review and execution at a later date.

If your election is to participate, a cash call invoice will be sent following receipt of a timely election.

If an agreement cannot be reached within 30 days of receipt of this letter by all parties, Devon will apply to the New Mexico Oil Conversation Division for compulsory pooling of your interest into a spacing unit for the Wells, if uncommitted at such time.

Please do not hesitate to contact me at (405) 552-8002 or via email at Andy.Bennett@dvn.com if you have any questions concerning this proposal.

April 10, 2025
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Very truly yours,

Devon Energy Production Company, L.P.

A handwritten signature in blue ink, appearing to read "Andy Bennett". The signature is stylized with a large, looped "A" and a cursive "B".

Andy Bennett, CPL
Advising Landman

April 10, 2025
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Javelina Partners:

_____ **To Participate** in the proposal of the Pelee 28-30 Fed Com 621H

_____ **Not To Participate** in the proposal of the Pelee 28-30 Fed Com 621H

_____ **To Participate** in the proposal of the Pelee 28-30 Fed Com 622H

_____ **Not To Participate** in the proposal of the Pelee 28-30 Fed Com 622H

_____ **To Participate** in the proposal of the Pelee 28-30 Fed Com 623H

_____ **Not To Participate** in the proposal of the Pelee 28-30 Fed Com 623H

_____ **To Participate** in the proposal of the Pelee 28-30 Fed Com 624H

_____ **Not To Participate** in the proposal of the Pelee 28-30 Fed Com 624H

_____ **To Participate** in the proposal of the Pelee 28-30 Fed Com 221H

_____ **Not To Participate** in the proposal of the Pelee 28-30 Fed Com 221H

_____ **To Participate** in the proposal of the Pelee 28-30 Fed Com 222H

_____ **Not To Participate** in the proposal of the Pelee 28-30 Fed Com 222H

_____ **To Participate** in the proposal of the Pelee 28-30 Fed Com 223H

_____ **Not To Participate** in the proposal of the Pelee 28-30 Fed Com 223H

_____ **To Participate** in the proposal of the Pelee 28-30 Fed Com 224H

_____ **Not To Participate** in the proposal of the Pelee 28-30 Fed Com 224H

April 10, 2025

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Agreed to and Accepted this _____ day of _____, 2025.

Javelina Partners:

Signature: _____

Name: _____

Title: _____



Devon Energy Production Company LP 405 552 8002 Phone
333 West Sheridan Avenue www.devonenergy.com
Oklahoma City, OK 73102

July 10, 2025

Javelina Partners
616 Texas Street
Fort Worth, TX 76102

RE: Well Proposal Update – Pelee 28-30 Fed Com 621H, 622H, 623H, 624H, and 620H

Covering All of Sections 28, 29, and 30; all in 20S-30E
Eddy County, New Mexico

On a letter dated April 10, 2025, Devon Energy Production Company, L.P. (“Devon”), as Operator, sent proposals for the Pelee 28-30 wells. Devon would like to provide an update to advise the parties that we are planning to add one (1) additional Wolfcamp well to this program, being the Pelee 28-30 Fed Com 620H (AFE attached). With the addition of the 620H Wolfcamp well, Devon has slightly moved the take points and BHL’s for the other four (4) Wolfcamp wells that were previously proposed, being the 621H, 622H, 623H, and 624H. No changes to the other four (4) Wolfcamp AFE’s currently. The updated locations for all five (5) Wolfcamp wells are reflected below. There are no changes at this time to the Bone Spring wells/locations as proposed in the April 10th letter.

- Pelee 28-30 Fed Com 621H as a horizontal well to an approximate landing TVD of 9,995’ and an approximate TMD of 25,195’ into the Wolfcamp formation at an approximate SHL in the NE4 of Section 28-T20S-R30E and an approximate BHL of 1480’ FNL and 20’ FWL of Section 30-T20S-R30E, Eddy County, New Mexico (collectively with both proposed wells, the “Wells”). Enclosed for your review is Devon’s AFE.
- Pelee 28-30 Fed Com 622H as a horizontal well to an approximate landing TVD of 10,025’ and an approximate TMD of 25,225’ into the Wolfcamp formation at an approximate SHL in the NE4 of Section 28-T20S-R30E and an approximate BHL of 2,470’ FNL and 20’ FWL of Section 30-T20S-R30E, Eddy County, New Mexico (collectively with both proposed wells, the “Wells”). Enclosed for your review is Devon’s AFE.
- Pelee 28-30 Fed Com 623H as a horizontal well to an approximate landing TVD of 10,052’ and approximate TMD of 25,252’ into the Wolfcamp formation at an approximate SHL in the SE4 of Section 28-T20S-R30E and an approximate BHL of 1,820’ FSL and 20’ FWL of Section 30-T20S-R30E, Eddy County, New Mexico (collectively with both proposed wells, the “Wells”). Enclosed for your review is Devon’s AFE.
- Pelee 28-30 Fed Com 624H as a horizontal well to an approximate landing TVD of 10,073’ an approximate TMD of 25,273’ into the Wolfcamp formation at an approximate SHL in the SE4 of Section 28-T20S-R30E and an approximate BHL of 830’ FSL and 20’ FWL of Section 30-T20S-R30E, Eddy County, New Mexico (collectively with both proposed wells, the “Wells”). Enclosed for your review is Devon’s AFE.

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- **New Well:** Pelee 28-30 Fed Com 620H as a horizontal well to an approximate landing TVD of 9,995' and an approximate TMD of 25,195' into the Wolfcamp formation at an approximate SHL in the NE4 of Section 28-T20S-R30E and an approximate BHL of 490' FNL and 20' FWL of Section 30-T20S-R30E, Eddy County, New Mexico (collectively with both proposed wells, the "Wells"). Enclosed for your review is Devon's AFE.

Devon reserves the right to modify the locations and drilling plans described above in order to address surface and subsurface concerns. Devon will advise of any such modifications.

Devon still proposes to form a non-standard proration unit encompassing 1,919.48 acres to cover the interest owners under entirety of Sections 28, 29, and 30 of 20S-30E, Eddy County, New Mexico, for both the Wolfcamp and Bone Spring formations. Any owner interested in entering into a JOA with Devon can reach out to me and a copy of the JOA form will be provided, as indicated in my previous letter from April 10th, and if we cannot reach a mutually acceptable JOA governing the lands/leases, Devon will pursue a compulsory pooling hearing at the NMOCD.

Please do not hesitate to contact me at (405) 552-8002 or via email at Andy.Bennett@dvn.com if you have any questions concerning this proposal.

Very truly yours,

Devon Energy Production Company, L.P.



Andy Bennett, CPL
Advising Landman

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Javelina Partners:

_____ **To Participate** in the proposal of the Pelee 28-30 Fed Com 621H

_____ **Not To Participate** in the proposal of the Pelee 28-30 Fed Com 621H

_____ **To Participate** in the proposal of the Pelee 28-30 Fed Com 622H

_____ **Not To Participate** in the proposal of the Pelee 28-30 Fed Com 622H

_____ **To Participate** in the proposal of the Pelee 28-30 Fed Com 623H

_____ **Not To Participate** in the proposal of the Pelee 28-30 Fed Com 623H

_____ **To Participate** in the proposal of the Pelee 28-30 Fed Com 624H

_____ **Not To Participate** in the proposal of the Pelee 28-30 Fed Com 624H

_____ **To Participate** in the proposal of the Pelee 28-30 Fed Com 620H

_____ **Not To Participate** in the proposal of the Pelee 28-30 Fed Com 620H

Agreed to and Accepted this _____ day of _____, 2025.

Javelina Partners:

Signature: _____

Name: _____

Title: _____



Authorization for Expenditure

AFE #

Well Name: PELEE 28-30 FED COM 620H

AFE Date: 7/1/2025

Cost Center Number:

State: NM

Legal Description: Sections 28, 29, and 30-20S-30E

County/Parish: EDDY

Revision: ☐**Explanation and Justification:**

Drill and Complete a Wolfcamp well.

| Code | Intangible Description | Drilling Costs | Completion Costs | Dry Hole Costs | Total Costs |
|---------|------------------------|----------------|------------------|----------------|--------------|
| 6010130 | COMPANY LABOR-ADJ | 2,042.05 | 0.00 | 0.00 | 2,042.05 |
| 6040110 | CHEMICALS - OTHER | 0.00 | 175,999.00 | 0.00 | 175,999.00 |
| 6060100 | DYED LIQUID FUELS | 119,830.60 | 294,480.00 | 0.00 | 414,310.60 |
| 6060130 | GASEOUS FUELS | 0.00 | 109,449.00 | 0.00 | 109,449.00 |
| 6080100 | DISPOSAL - SOLIDS | 90,157.39 | 5,285.00 | 0.00 | 95,442.39 |
| 6080110 | DISP-SALTWATER & OTH | 0.00 | 9,257.00 | 0.00 | 9,257.00 |
| 6080115 | DISP VIA PIPELINE SW | 0.00 | 152,520.00 | 0.00 | 152,520.00 |
| 6090100 | FLUIDS - WATER | 29,806.15 | 138,110.00 | 0.00 | 167,916.15 |
| 6090120 | RECYC TREAT&PROC-H2O | 0.00 | 286,009.00 | 0.00 | 286,009.00 |
| 6100100 | PERMIT SURVEY&TITLE | 10,000.00 | 0.00 | 0.00 | 10,000.00 |
| 6100110 | RIGHT OF WAY | 4,500.00 | 0.00 | 0.00 | 4,500.00 |
| 6110120 | ROAD&SITE PREP M&S | 36,166.67 | 0.00 | 0.00 | 36,166.67 |
| 6110130 | ROAD&SITE PREP SVC | 72,333.33 | 1,586.00 | 0.00 | 73,919.33 |
| 6120100 | I & C SERVICES | 0.00 | 41,689.58 | 0.00 | 41,689.58 |
| 6130170 | COMM SVCS - WAN | 1,024.85 | 0.00 | 0.00 | 1,024.85 |
| 6130360 | RTOC - ENGINEERING | 0.00 | 4,914.00 | 0.00 | 4,914.00 |
| 6130370 | RTOC - GEOSTEERING | 8,192.21 | 0.00 | 0.00 | 8,192.21 |
| 6140160 | ENV-SERVICES | 1,000.00 | 0.00 | 0.00 | 1,000.00 |
| 6150100 | CH LOG PERFRTG&WL SV | 12,423.30 | 410,616.00 | 0.00 | 423,039.30 |
| 6160100 | MATERIALS & SUPPLIES | 17,227.34 | 0.00 | 0.00 | 17,227.34 |
| 6170100 | PULLING&SWABBING SVC | 0.00 | 9,000.00 | 0.00 | 9,000.00 |
| 6170110 | SNUBBG&COIL TUBG SVC | 0.00 | 204,753.00 | 0.00 | 204,753.00 |
| 6190100 | TRCKG&HL-SOLID&FLUID | 34,964.86 | 0.00 | 0.00 | 34,964.86 |
| 6190110 | TRUCKING&HAUL OF EQP | 43,867.30 | 36,522.67 | 0.00 | 80,389.97 |
| 6200130 | CONSLT & PROJECT SVC | 113,989.69 | 87,678.00 | 0.00 | 201,667.69 |
| 6230120 | SAFETY SERVICES | 33,643.01 | 2,964.00 | 0.00 | 36,607.01 |
| 6300270 | SOLIDS CONTROL SRVCS | 72,493.47 | 0.00 | 0.00 | 72,493.47 |
| 6310120 | STIMULATION SERVICES | 0.00 | 1,200,048.00 | 0.00 | 1,200,048.00 |
| 6310190 | PROPPANT PURCHASE | 0.00 | 1,013,395.00 | 0.00 | 1,013,395.00 |
| 6310200 | CASING & TUBULAR SVC | 108,252.16 | 0.00 | 0.00 | 108,252.16 |
| 6310250 | CEMENTING SERVICES | 175,000.00 | 0.00 | 0.00 | 175,000.00 |
| 6310280 | DAYWORK COSTS | 814,000.00 | 0.00 | 0.00 | 814,000.00 |
| 6310300 | DIRECTIONAL SERVICES | 251,641.42 | 0.00 | 0.00 | 251,641.42 |
| 6310310 | DRILL BITS | 82,175.27 | 0.00 | 0.00 | 82,175.27 |
| 6310330 | DRILL&COMP FLUID&SVC | 327,223.20 | 30,447.00 | 0.00 | 357,670.20 |
| 6310370 | MOB & DEMOBILIZATION | 475,000.00 | 0.00 | 0.00 | 475,000.00 |
| 6310380 | OPEN HOLE EVALUATION | 20,091.21 | 0.00 | 0.00 | 20,091.21 |
| 6310480 | TSTNG-WELL, PL & OTH | 0.00 | 194,384.00 | 0.00 | 194,384.00 |
| 6310600 | MISC PUMPING SERVICE | 0.00 | 59,280.00 | 0.00 | 59,280.00 |
| 6320100 | EQPMNT SVC-SRF RNTL | 143,687.24 | 266,132.00 | 0.00 | 409,819.24 |
| 6320110 | EQUIP SVC - DOWNHOLE | 86,820.56 | 51,927.00 | 0.00 | 138,747.56 |
| 6320160 | WELDING SERVICES | 3,613.56 | 0.00 | 0.00 | 3,613.56 |
| 6320190 | WATER TRANSFER | 0.00 | 150,547.00 | 0.00 | 150,547.00 |
| 6350100 | CONSTRUCTION SVC | 0.00 | 231,729.59 | 0.00 | 231,729.59 |

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE #

Well Name: PELEE 28-30 FED COM 620H

AFE Date: 7/1/2025

Cost Center Number:

State: NM

Legal Description: Sections 28, 29, and 30-20S-30E

County/Parish: EDDY

Revision: ☐

| Code | Intangible Description | Drilling Costs | Completion Costs | Dry Hole Costs | Total Costs |
|---------|--------------------------|---------------------|---------------------|----------------|---------------------|
| 6520100 | LEGAL FEES | 1,000.00 | 0.00 | 0.00 | 1,000.00 |
| 6550100 | MISCS COSTS & SERVS | 0.00 | 7,030.15 | 0.00 | 7,030.15 |
| 6550110 | MISCELLANEOUS SVC | 43,796.01 | 0.00 | 0.00 | 43,796.01 |
| 6550120 | OTHER ROUSTABOUT SER | 0.00 | 5,000.00 | 0.00 | 5,000.00 |
| 6630110 | CAPITAL OVERHEAD | 8,998.48 | 41,117.43 | 0.00 | 50,115.91 |
| 6740340 | TAXES OTHER | 0.00 | 34,999.38 | 0.00 | 34,999.38 |
| | Total Intangibles | 3,244,961.33 | 5,256,868.80 | 0.00 | 8,501,830.13 |

| Code | Tangible Description | Drilling Costs | Completion Costs | Dry Hole Costs | Total Costs |
|---------|------------------------|-------------------|-------------------|----------------|---------------------|
| 6120110 | I&C EQUIPMENT | 0.00 | 44,073.88 | 0.00 | 44,073.88 |
| 6120120 | MEASUREMENT EQUIP | 0.00 | 24,221.92 | 0.00 | 24,221.92 |
| 6150110 | LOG PERFORATG&WL EQP | 0.00 | 11,250.00 | 0.00 | 11,250.00 |
| 6300150 | SEPARATOR EQUIPMENT | 0.00 | 272,652.16 | 0.00 | 272,652.16 |
| 6300230 | PUMPS - SURFACE | 0.00 | 10,500.00 | 0.00 | 10,500.00 |
| 6310130 | ARTIFICIAL LIFT EQP | 0.00 | 30,000.00 | 0.00 | 30,000.00 |
| 6310150 | CASG-COND&DRIVE PIPE | 25,000.00 | 0.00 | 0.00 | 25,000.00 |
| 6310420 | TUBING & COMPONENTS | 0.00 | 65,603.00 | 0.00 | 65,603.00 |
| 6310460 | WELLHEAD EQUIPMENT | 50,235.36 | 180,524.00 | 0.00 | 230,759.36 |
| 6310530 | SURFACE CASING | 15,092.00 | 0.00 | 0.00 | 15,092.00 |
| 6310540 | INTERMEDIATE CASING | 212,012.25 | 0.00 | 0.00 | 212,012.25 |
| 6310550 | PRODUCTION CASING | 631,890.00 | 0.00 | 0.00 | 631,890.00 |
| 6310580 | CASING COMPONENTS | 35,808.98 | 0.00 | 0.00 | 35,808.98 |
| 6330100 | PIPE,FIT,FLANG,CPLNG | 0.00 | 214,353.40 | 0.00 | 214,353.40 |
| | Total Tangibles | 970,038.59 | 853,178.36 | 0.00 | 1,823,216.95 |

| | | | | |
|-----------------------------|---------------------|---------------------|-------------|----------------------|
| TOTAL ESTIMATED COST | 4,214,999.92 | 6,110,047.16 | 0.00 | 10,325,047.08 |
|-----------------------------|---------------------|---------------------|-------------|----------------------|

WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE #**Well Name:** PELEE 28-30 FED COM 621H**AFE Date:** 3/26/2025**Cost Center Number:****State:** NM**Legal Description:** Sections 28, 29, and 30-20S-30E**County/Parish:** EDDY**Revision:** ☐**Explanation and Justification:**

Drill and Complete a Wolfcamp well.

| Code | Intangible Description | Drilling Costs | Completion Costs | Dry Hole Costs | Total Costs |
|---------|------------------------|----------------|------------------|----------------|--------------|
| 6010130 | COMPANY LABOR-ADJ | 2,042.05 | 0.00 | 0.00 | 2,042.05 |
| 6040110 | CHEMICALS - OTHER | 0.00 | 175,999.00 | 0.00 | 175,999.00 |
| 6060100 | DYED LIQUID FUELS | 119,830.60 | 294,480.00 | 0.00 | 414,310.60 |
| 6060130 | GASEOUS FUELS | 0.00 | 109,449.00 | 0.00 | 109,449.00 |
| 6080100 | DISPOSAL - SOLIDS | 90,157.39 | 5,285.00 | 0.00 | 95,442.39 |
| 6080110 | DISP-SALTWATER & OTH | 0.00 | 9,257.00 | 0.00 | 9,257.00 |
| 6080115 | DISP VIA PIPELINE SW | 0.00 | 152,520.00 | 0.00 | 152,520.00 |
| 6090100 | FLUIDS - WATER | 29,806.15 | 138,110.00 | 0.00 | 167,916.15 |
| 6090120 | RECYC TREAT&PROC-H2O | 0.00 | 286,009.00 | 0.00 | 286,009.00 |
| 6100100 | PERMIT SURVEY&TITLE | 10,000.00 | 0.00 | 0.00 | 10,000.00 |
| 6100110 | RIGHT OF WAY | 4,500.00 | 0.00 | 0.00 | 4,500.00 |
| 6110120 | ROAD&SITE PREP M&S | 36,166.67 | 0.00 | 0.00 | 36,166.67 |
| 6110130 | ROAD&SITE PREP SVC | 72,333.33 | 1,586.00 | 0.00 | 73,919.33 |
| 6120100 | I & C SERVICES | 0.00 | 41,689.58 | 0.00 | 41,689.58 |
| 6130170 | COMM SVCS - WAN | 1,024.85 | 0.00 | 0.00 | 1,024.85 |
| 6130360 | RTOC - ENGINEERING | 0.00 | 4,914.00 | 0.00 | 4,914.00 |
| 6130370 | RTOC - GEOSTEERING | 8,192.21 | 0.00 | 0.00 | 8,192.21 |
| 6140160 | ENV-SERVICES | 1,000.00 | 0.00 | 0.00 | 1,000.00 |
| 6150100 | CH LOG PERFRTG&WL SV | 12,423.30 | 410,616.00 | 0.00 | 423,039.30 |
| 6160100 | MATERIALS & SUPPLIES | 17,227.34 | 0.00 | 0.00 | 17,227.34 |
| 6170100 | PULLING&SWABBING SVC | 0.00 | 9,000.00 | 0.00 | 9,000.00 |
| 6170110 | SNUBBG&COIL TUBG SVC | 0.00 | 204,753.00 | 0.00 | 204,753.00 |
| 6190100 | TRCKG&HL-SOLID&FLUID | 34,964.86 | 0.00 | 0.00 | 34,964.86 |
| 6190110 | TRUCKING&HAUL OF EQP | 43,867.30 | 36,522.67 | 0.00 | 80,389.97 |
| 6200130 | CONSLT & PROJECT SVC | 113,989.69 | 87,678.00 | 0.00 | 201,667.69 |
| 6230120 | SAFETY SERVICES | 33,643.01 | 2,964.00 | 0.00 | 36,607.01 |
| 6300270 | SOLIDS CONTROL SRVCS | 72,493.47 | 0.00 | 0.00 | 72,493.47 |
| 6310120 | STIMULATION SERVICES | 0.00 | 1,200,048.00 | 0.00 | 1,200,048.00 |
| 6310190 | PROPPANT PURCHASE | 0.00 | 1,013,395.00 | 0.00 | 1,013,395.00 |
| 6310200 | CASING & TUBULAR SVC | 108,252.16 | 0.00 | 0.00 | 108,252.16 |
| 6310250 | CEMENTING SERVICES | 175,000.00 | 0.00 | 0.00 | 175,000.00 |
| 6310280 | DAYWORK COSTS | 814,000.00 | 0.00 | 0.00 | 814,000.00 |
| 6310300 | DIRECTIONAL SERVICES | 251,641.42 | 0.00 | 0.00 | 251,641.42 |
| 6310310 | DRILL BITS | 82,175.27 | 0.00 | 0.00 | 82,175.27 |
| 6310330 | DRILL&COMP FLUID&SVC | 327,223.20 | 30,447.00 | 0.00 | 357,670.20 |
| 6310370 | MOB & DEMOBILIZATION | 45,000.00 | 0.00 | 0.00 | 45,000.00 |
| 6310380 | OPEN HOLE EVALUATION | 20,091.21 | 0.00 | 0.00 | 20,091.21 |
| 6310480 | TSTNG-WELL, PL & OTH | 0.00 | 194,384.00 | 0.00 | 194,384.00 |
| 6310600 | MISC PUMPING SERVICE | 0.00 | 59,280.00 | 0.00 | 59,280.00 |
| 6320100 | EQPMNT SVC-SRF RNTL | 143,687.24 | 266,132.00 | 0.00 | 409,819.24 |
| 6320110 | EQUIP SVC - DOWNHOLE | 86,820.56 | 51,927.00 | 0.00 | 138,747.56 |
| 6320160 | WELDING SERVICES | 3,613.56 | 0.00 | 0.00 | 3,613.56 |
| 6320190 | WATER TRANSFER | 0.00 | 150,547.00 | 0.00 | 150,547.00 |
| 6350100 | CONSTRUCTION SVC | 0.00 | 231,729.59 | 0.00 | 231,729.59 |

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE #

Well Name: PELEE 30-28 FED COM 621H

AFE Date: 3/26/2025

Cost Center Number:

State: NM

Legal Description: Sections 28, 29, and 30-20S-30E

County/Parish: EDDY

Revision: ☐

| Code | Intangible Description | Drilling Costs | Completion Costs | Dry Hole Costs | Total Costs |
|---------|--------------------------|---------------------|---------------------|----------------|---------------------|
| 6520100 | LEGAL FEES | 1,000.00 | 0.00 | 0.00 | 1,000.00 |
| 6550100 | MISCS COSTS & SERVS | 0.00 | 7,030.15 | 0.00 | 7,030.15 |
| 6550110 | MISCELLANEOUS SVC | 43,796.01 | 0.00 | 0.00 | 43,796.01 |
| 6550120 | OTHER ROUSTABOUT SER | 0.00 | 5,000.00 | 0.00 | 5,000.00 |
| 6630110 | CAPITAL OVERHEAD | 8,998.48 | 41,117.43 | 0.00 | 50,115.91 |
| 6740340 | TAXES OTHER | 0.00 | 34,999.38 | 0.00 | 34,999.38 |
| | Total Intangibles | 2,814,961.33 | 5,256,868.80 | 0.00 | 8,071,830.13 |

| Code | Tangible Description | Drilling Costs | Completion Costs | Dry Hole Costs | Total Costs |
|---------|------------------------|-------------------|-------------------|----------------|---------------------|
| 6120110 | I&C EQUIPMENT | 0.00 | 44,073.88 | 0.00 | 44,073.88 |
| 6120120 | MEASUREMENT EQUIP | 0.00 | 24,221.92 | 0.00 | 24,221.92 |
| 6150110 | LOG PERFORATG&WL EQP | 0.00 | 11,250.00 | 0.00 | 11,250.00 |
| 6300150 | SEPARATOR EQUIPMENT | 0.00 | 272,652.16 | 0.00 | 272,652.16 |
| 6300230 | PUMPS - SURFACE | 0.00 | 10,500.00 | 0.00 | 10,500.00 |
| 6310130 | ARTIFICIAL LIFT EQP | 0.00 | 30,000.00 | 0.00 | 30,000.00 |
| 6310150 | CASG-COND&DRIVE PIPE | 25,000.00 | 0.00 | 0.00 | 25,000.00 |
| 6310420 | TUBING & COMPONENTS | 0.00 | 65,603.00 | 0.00 | 65,603.00 |
| 6310460 | WELLHEAD EQUIPMENT | 50,235.36 | 180,524.00 | 0.00 | 230,759.36 |
| 6310530 | SURFACE CASING | 15,092.00 | 0.00 | 0.00 | 15,092.00 |
| 6310540 | INTERMEDIATE CASING | 212,012.25 | 0.00 | 0.00 | 212,012.25 |
| 6310550 | PRODUCTION CASING | 631,890.00 | 0.00 | 0.00 | 631,890.00 |
| 6310580 | CASING COMPONENTS | 35,808.98 | 0.00 | 0.00 | 35,808.98 |
| 6330100 | PIPE,FIT,FLANG,CPLNG | 0.00 | 214,353.40 | 0.00 | 214,353.40 |
| | Total Tangibles | 970,038.59 | 853,178.36 | 0.00 | 1,823,216.95 |

| | | | | |
|-----------------------------|---------------------|---------------------|-------------|---------------------|
| TOTAL ESTIMATED COST | 3,784,999.92 | 6,110,047.16 | 0.00 | 9,895,047.08 |
|-----------------------------|---------------------|---------------------|-------------|---------------------|

WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE #

Well Name: PELEE 28-30 FED COM 622H

AFE Date: 3/26/2025

Cost Center Number:

State: NM

Legal Description: Sections 28, 29, and 30-20S-30E

County/Parish: EDDY

Revision: ☐**Explanation and Justification:**

Drill and Complete a Wolfcamp well.

| Code | Intangible Description | Drilling Costs | Completion Costs | Dry Hole Costs | Total Costs |
|---------|------------------------|----------------|------------------|----------------|--------------|
| 6010130 | COMPANY LABOR-ADJ | 2,042.05 | 0.00 | 0.00 | 2,042.05 |
| 6040110 | CHEMICALS - OTHER | 0.00 | 175,999.00 | 0.00 | 175,999.00 |
| 6060100 | DYED LIQUID FUELS | 119,830.60 | 294,480.00 | 0.00 | 414,310.60 |
| 6060130 | GASEOUS FUELS | 0.00 | 109,449.00 | 0.00 | 109,449.00 |
| 6080100 | DISPOSAL - SOLIDS | 90,157.39 | 5,285.00 | 0.00 | 95,442.39 |
| 6080110 | DISP-SALTWATER & OTH | 0.00 | 9,257.00 | 0.00 | 9,257.00 |
| 6080115 | DISP VIA PIPELINE SW | 0.00 | 152,520.00 | 0.00 | 152,520.00 |
| 6090100 | FLUIDS - WATER | 29,806.15 | 138,110.00 | 0.00 | 167,916.15 |
| 6090120 | RECYC TREAT&PROC-H2O | 0.00 | 286,009.00 | 0.00 | 286,009.00 |
| 6100100 | PERMIT SURVEY&TITLE | 10,000.00 | 0.00 | 0.00 | 10,000.00 |
| 6100110 | RIGHT OF WAY | 4,500.00 | 0.00 | 0.00 | 4,500.00 |
| 6110120 | ROAD&SITE PREP M&S | 36,166.67 | 0.00 | 0.00 | 36,166.67 |
| 6110130 | ROAD&SITE PREP SVC | 72,333.33 | 1,586.00 | 0.00 | 73,919.33 |
| 6120100 | I & C SERVICES | 0.00 | 41,689.58 | 0.00 | 41,689.58 |
| 6130170 | COMM SVCS - WAN | 1,024.85 | 0.00 | 0.00 | 1,024.85 |
| 6130360 | RTOC - ENGINEERING | 0.00 | 4,914.00 | 0.00 | 4,914.00 |
| 6130370 | RTOC - GEOSTEERING | 8,192.21 | 0.00 | 0.00 | 8,192.21 |
| 6140160 | ENV-SERVICES | 1,000.00 | 0.00 | 0.00 | 1,000.00 |
| 6150100 | CH LOG PERFRTG&WL SV | 12,423.30 | 410,616.00 | 0.00 | 423,039.30 |
| 6160100 | MATERIALS & SUPPLIES | 17,227.34 | 0.00 | 0.00 | 17,227.34 |
| 6170100 | PULLING&SWABBING SVC | 0.00 | 9,000.00 | 0.00 | 9,000.00 |
| 6170110 | SNUBBG&COIL TUBG SVC | 0.00 | 204,753.00 | 0.00 | 204,753.00 |
| 6190100 | TRCKG&HL-SOLID&FLUID | 34,964.86 | 0.00 | 0.00 | 34,964.86 |
| 6190110 | TRUCKING&HAUL OF EQP | 43,867.30 | 36,522.67 | 0.00 | 80,389.97 |
| 6200130 | CONSLT & PROJECT SVC | 113,989.69 | 87,678.00 | 0.00 | 201,667.69 |
| 6230120 | SAFETY SERVICES | 33,643.01 | 2,964.00 | 0.00 | 36,607.01 |
| 6300270 | SOLIDS CONTROL SRVCS | 72,493.47 | 0.00 | 0.00 | 72,493.47 |
| 6310120 | STIMULATION SERVICES | 0.00 | 1,200,048.00 | 0.00 | 1,200,048.00 |
| 6310190 | PROPPANT PURCHASE | 0.00 | 1,013,395.00 | 0.00 | 1,013,395.00 |
| 6310200 | CASING & TUBULAR SVC | 108,252.16 | 0.00 | 0.00 | 108,252.16 |
| 6310250 | CEMENTING SERVICES | 175,000.00 | 0.00 | 0.00 | 175,000.00 |
| 6310280 | DAYWORK COSTS | 814,000.00 | 0.00 | 0.00 | 814,000.00 |
| 6310300 | DIRECTIONAL SERVICES | 251,641.42 | 0.00 | 0.00 | 251,641.42 |
| 6310310 | DRILL BITS | 82,175.27 | 0.00 | 0.00 | 82,175.27 |
| 6310330 | DRILL&COMP FLUID&SVC | 327,223.20 | 30,447.00 | 0.00 | 357,670.20 |
| 6310370 | MOB & DEMOBILIZATION | 475,000.00 | 0.00 | 0.00 | 475,000.00 |
| 6310380 | OPEN HOLE EVALUATION | 20,091.21 | 0.00 | 0.00 | 20,091.21 |
| 6310480 | TSTNG-WELL, PL & OTH | 0.00 | 194,384.00 | 0.00 | 194,384.00 |
| 6310600 | MISC PUMPING SERVICE | 0.00 | 59,280.00 | 0.00 | 59,280.00 |
| 6320100 | EQPMNT SVC-SRF RNTL | 143,687.24 | 266,132.00 | 0.00 | 409,819.24 |
| 6320110 | EQUIP SVC - DOWNHOLE | 86,820.56 | 51,927.00 | 0.00 | 138,747.56 |
| 6320160 | WELDING SERVICES | 3,613.56 | 0.00 | 0.00 | 3,613.56 |
| 6320190 | WATER TRANSFER | 0.00 | 150,547.00 | 0.00 | 150,547.00 |
| 6350100 | CONSTRUCTION SVC | 0.00 | 231,729.59 | 0.00 | 231,729.59 |

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE #**Well Name:** PELEE 28-30 FED COM 622H**AFE Date:** 3/26/2025**Cost Center Number:****State:** NM**Legal Description:** Sections 28, 29, and 30-20S-30E**County/Parish:** EDDY**Revision:** ☐

| Code | Intangible Description | Drilling Costs | Completion Costs | Dry Hole Costs | Total Costs |
|---------|--------------------------|---------------------|---------------------|----------------|---------------------|
| 6520100 | LEGAL FEES | 1,000.00 | 0.00 | 0.00 | 1,000.00 |
| 6550100 | MISCS COSTS & SERVS | 0.00 | 7,030.15 | 0.00 | 7,030.15 |
| 6550110 | MISCELLANEOUS SVC | 43,796.01 | 0.00 | 0.00 | 43,796.01 |
| 6550120 | OTHER ROUSTABOUT SER | 0.00 | 5,000.00 | 0.00 | 5,000.00 |
| 6630110 | CAPITAL OVERHEAD | 8,998.48 | 41,117.43 | 0.00 | 50,115.91 |
| 6740340 | TAXES OTHER | 0.00 | 34,999.38 | 0.00 | 34,999.38 |
| | Total Intangibles | 3,244,961.33 | 5,256,868.80 | 0.00 | 8,501,830.13 |

| Code | Tangible Description | Drilling Costs | Completion Costs | Dry Hole Costs | Total Costs |
|---------|------------------------|-------------------|-------------------|----------------|---------------------|
| 6120110 | I&C EQUIPMENT | 0.00 | 44,073.88 | 0.00 | 44,073.88 |
| 6120120 | MEASUREMENT EQUIP | 0.00 | 24,221.92 | 0.00 | 24,221.92 |
| 6150110 | LOG PERFORATG&WL EQP | 0.00 | 11,250.00 | 0.00 | 11,250.00 |
| 6300150 | SEPARATOR EQUIPMENT | 0.00 | 272,652.16 | 0.00 | 272,652.16 |
| 6300230 | PUMPS - SURFACE | 0.00 | 10,500.00 | 0.00 | 10,500.00 |
| 6310130 | ARTIFICIAL LIFT EQP | 0.00 | 30,000.00 | 0.00 | 30,000.00 |
| 6310150 | CASG-COND&DRIVE PIPE | 25,000.00 | 0.00 | 0.00 | 25,000.00 |
| 6310420 | TUBING & COMPONENTS | 0.00 | 65,603.00 | 0.00 | 65,603.00 |
| 6310460 | WELLHEAD EQUIPMENT | 50,235.36 | 180,524.00 | 0.00 | 230,759.36 |
| 6310530 | SURFACE CASING | 15,092.00 | 0.00 | 0.00 | 15,092.00 |
| 6310540 | INTERMEDIATE CASING | 212,012.25 | 0.00 | 0.00 | 212,012.25 |
| 6310550 | PRODUCTION CASING | 631,890.00 | 0.00 | 0.00 | 631,890.00 |
| 6310580 | CASING COMPONENTS | 35,808.98 | 0.00 | 0.00 | 35,808.98 |
| 6330100 | PIPE,FIT,FLANG,CPLNG | 0.00 | 214,353.40 | 0.00 | 214,353.40 |
| | Total Tangibles | 970,038.59 | 853,178.36 | 0.00 | 1,823,216.95 |

| | | | | |
|-----------------------------|---------------------|---------------------|-------------|----------------------|
| TOTAL ESTIMATED COST | 4,214,999.92 | 6,110,047.16 | 0.00 | 10,325,047.08 |
|-----------------------------|---------------------|---------------------|-------------|----------------------|

WORKING INTEREST OWNER APPROVAL**Company Name:****Signature:****Print Name:****Title:****Date:****Email:****Note:** Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE #**Well Name:** PELEE 30-28 FED COM 623H**AFE Date:** 3/26/2025**Cost Center Number:****State:** NM**Legal Description:** Sections 28, 29, and 30-20S-30E**County/Parish:** EDDY**Revision:** ☐**Explanation and Justification:**

Drill and Complete a Wolfcamp well.

| Code | Intangible Description | Drilling Costs | Completion Costs | Dry Hole Costs | Total Costs |
|---------|------------------------|----------------|------------------|----------------|--------------|
| 6010130 | COMPANY LABOR-ADJ | 2,042.05 | 0.00 | 0.00 | 2,042.05 |
| 6040110 | CHEMICALS - OTHER | 0.00 | 175,999.00 | 0.00 | 175,999.00 |
| 6060100 | DYED LIQUID FUELS | 119,830.60 | 294,480.00 | 0.00 | 414,310.60 |
| 6060130 | GASEOUS FUELS | 0.00 | 109,449.00 | 0.00 | 109,449.00 |
| 6080100 | DISPOSAL - SOLIDS | 90,157.39 | 5,285.00 | 0.00 | 95,442.39 |
| 6080110 | DISP-SALTWATER & OTH | 0.00 | 9,257.00 | 0.00 | 9,257.00 |
| 6080115 | DISP VIA PIPELINE SW | 0.00 | 152,520.00 | 0.00 | 152,520.00 |
| 6090100 | FLUIDS - WATER | 29,806.15 | 138,110.00 | 0.00 | 167,916.15 |
| 6090120 | RECYC TREAT&PROC-H2O | 0.00 | 286,009.00 | 0.00 | 286,009.00 |
| 6100100 | PERMIT SURVEY&TITLE | 10,000.00 | 0.00 | 0.00 | 10,000.00 |
| 6100110 | RIGHT OF WAY | 4,500.00 | 0.00 | 0.00 | 4,500.00 |
| 6110120 | ROAD&SITE PREP M&S | 36,166.67 | 0.00 | 0.00 | 36,166.67 |
| 6110130 | ROAD&SITE PREP SVC | 72,333.33 | 1,586.00 | 0.00 | 73,919.33 |
| 6120100 | I & C SERVICES | 0.00 | 41,689.58 | 0.00 | 41,689.58 |
| 6130170 | COMM SVCS - WAN | 1,024.85 | 0.00 | 0.00 | 1,024.85 |
| 6130360 | RTOC - ENGINEERING | 0.00 | 4,914.00 | 0.00 | 4,914.00 |
| 6130370 | RTOC - GEOSTEERING | 8,192.21 | 0.00 | 0.00 | 8,192.21 |
| 6140160 | ENV-SERVICES | 1,000.00 | 0.00 | 0.00 | 1,000.00 |
| 6150100 | CH LOG PERFRTG&WL SV | 12,423.30 | 410,616.00 | 0.00 | 423,039.30 |
| 6160100 | MATERIALS & SUPPLIES | 17,227.34 | 0.00 | 0.00 | 17,227.34 |
| 6170100 | PULLING&SWABBING SVC | 0.00 | 9,000.00 | 0.00 | 9,000.00 |
| 6170110 | SNUBBG&COIL TUBG SVC | 0.00 | 204,753.00 | 0.00 | 204,753.00 |
| 6190100 | TRCKG&HL-SOLID&FLUID | 34,964.86 | 0.00 | 0.00 | 34,964.86 |
| 6190110 | TRUCKING&HAUL OF EQP | 43,867.30 | 36,522.67 | 0.00 | 80,389.97 |
| 6200130 | CONSLT & PROJECT SVC | 113,989.69 | 87,678.00 | 0.00 | 201,667.69 |
| 6230120 | SAFETY SERVICES | 33,643.01 | 2,964.00 | 0.00 | 36,607.01 |
| 6300270 | SOLIDS CONTROL SRVCS | 72,493.47 | 0.00 | 0.00 | 72,493.47 |
| 6310120 | STIMULATION SERVICES | 0.00 | 1,200,048.00 | 0.00 | 1,200,048.00 |
| 6310190 | PROPPANT PURCHASE | 0.00 | 1,013,395.00 | 0.00 | 1,013,395.00 |
| 6310200 | CASING & TUBULAR SVC | 108,252.16 | 0.00 | 0.00 | 108,252.16 |
| 6310250 | CEMENTING SERVICES | 175,000.00 | 0.00 | 0.00 | 175,000.00 |
| 6310280 | DAYWORK COSTS | 814,000.00 | 0.00 | 0.00 | 814,000.00 |
| 6310300 | DIRECTIONAL SERVICES | 251,641.42 | 0.00 | 0.00 | 251,641.42 |
| 6310310 | DRILL BITS | 82,175.27 | 0.00 | 0.00 | 82,175.27 |
| 6310330 | DRILL&COMP FLUID&SVC | 327,223.20 | 30,447.00 | 0.00 | 357,670.20 |
| 6310370 | MOB & DEMOBILIZATION | 45,000.00 | 0.00 | 0.00 | 45,000.00 |
| 6310380 | OPEN HOLE EVALUATION | 20,091.21 | 0.00 | 0.00 | 20,091.21 |
| 6310480 | TSTNG-WELL, PL & OTH | 0.00 | 194,384.00 | 0.00 | 194,384.00 |
| 6310600 | MISC PUMPING SERVICE | 0.00 | 59,280.00 | 0.00 | 59,280.00 |
| 6320100 | EQPMNT SVC-SRF RNTL | 143,687.24 | 266,132.00 | 0.00 | 409,819.24 |
| 6320110 | EQUIP SVC - DOWNHOLE | 86,820.56 | 51,927.00 | 0.00 | 138,747.56 |
| 6320160 | WELDING SERVICES | 3,613.56 | 0.00 | 0.00 | 3,613.56 |
| 6320190 | WATER TRANSFER | 0.00 | 150,547.00 | 0.00 | 150,547.00 |
| 6350100 | CONSTRUCTION SVC | 0.00 | 231,729.59 | 0.00 | 231,729.59 |

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE #

Well Name: PELEE 30-28 FED COM 623H

AFE Date: 3/26/2025

Cost Center Number:

State: NM

Legal Description: Sections 28, 29, and 30-20S-30E

County/Parish: EDDY

Revision: ☐

| Code | Intangible Description | Drilling Costs | Completion Costs | Dry Hole Costs | Total Costs |
|---------|--------------------------|---------------------|---------------------|----------------|---------------------|
| 6520100 | LEGAL FEES | 1,000.00 | 0.00 | 0.00 | 1,000.00 |
| 6550100 | MISCS COSTS & SERVS | 0.00 | 7,030.15 | 0.00 | 7,030.15 |
| 6550110 | MISCELLANEOUS SVC | 43,796.01 | 0.00 | 0.00 | 43,796.01 |
| 6550120 | OTHER ROUSTABOUT SER | 0.00 | 5,000.00 | 0.00 | 5,000.00 |
| 6630110 | CAPITAL OVERHEAD | 8,998.48 | 41,117.43 | 0.00 | 50,115.91 |
| 6740340 | TAXES OTHER | 0.00 | 34,999.38 | 0.00 | 34,999.38 |
| | Total Intangibles | 2,814,961.33 | 5,256,868.80 | 0.00 | 8,071,830.13 |

| Code | Tangible Description | Drilling Costs | Completion Costs | Dry Hole Costs | Total Costs |
|---------|------------------------|-------------------|-------------------|----------------|---------------------|
| 6120110 | I&C EQUIPMENT | 0.00 | 44,073.88 | 0.00 | 44,073.88 |
| 6120120 | MEASUREMENT EQUIP | 0.00 | 24,221.92 | 0.00 | 24,221.92 |
| 6150110 | LOG PERFORATG&WL EQP | 0.00 | 11,250.00 | 0.00 | 11,250.00 |
| 6300150 | SEPARATOR EQUIPMENT | 0.00 | 272,652.16 | 0.00 | 272,652.16 |
| 6300230 | PUMPS - SURFACE | 0.00 | 10,500.00 | 0.00 | 10,500.00 |
| 6310130 | ARTIFICIAL LIFT EQP | 0.00 | 30,000.00 | 0.00 | 30,000.00 |
| 6310150 | CASG-COND&DRIVE PIPE | 25,000.00 | 0.00 | 0.00 | 25,000.00 |
| 6310420 | TUBING & COMPONENTS | 0.00 | 65,603.00 | 0.00 | 65,603.00 |
| 6310460 | WELLHEAD EQUIPMENT | 50,235.36 | 180,524.00 | 0.00 | 230,759.36 |
| 6310530 | SURFACE CASING | 15,092.00 | 0.00 | 0.00 | 15,092.00 |
| 6310540 | INTERMEDIATE CASING | 212,012.25 | 0.00 | 0.00 | 212,012.25 |
| 6310550 | PRODUCTION CASING | 631,890.00 | 0.00 | 0.00 | 631,890.00 |
| 6310580 | CASING COMPONENTS | 35,808.98 | 0.00 | 0.00 | 35,808.98 |
| 6330100 | PIPE,FIT,FLANG,CPLNG | 0.00 | 214,353.40 | 0.00 | 214,353.40 |
| | Total Tangibles | 970,038.59 | 853,178.36 | 0.00 | 1,823,216.95 |

| | | | | |
|-----------------------------|---------------------|---------------------|-------------|---------------------|
| TOTAL ESTIMATED COST | 3,784,999.92 | 6,110,047.16 | 0.00 | 9,895,047.08 |
|-----------------------------|---------------------|---------------------|-------------|---------------------|

WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE #

Well Name: PELEE 30-28 FED COM 624H

AFE Date: 3/26/2025

Cost Center Number:

State: NM

Legal Description: Sections 28, 29, and 30-20S-30E

County/Parish: EDDY

Revision: ☐**Explanation and Justification:**

Drill and Complete a Wolfcamp well.

| Code | Intangible Description | Drilling Costs | Completion Costs | Dry Hole Costs | Total Costs |
|---------|------------------------|----------------|------------------|----------------|--------------|
| 6010130 | COMPANY LABOR-ADJ | 2,042.05 | 0.00 | 0.00 | 2,042.05 |
| 6040110 | CHEMICALS - OTHER | 0.00 | 175,999.00 | 0.00 | 175,999.00 |
| 6060100 | DYED LIQUID FUELS | 119,830.60 | 294,480.00 | 0.00 | 414,310.60 |
| 6060130 | GASEOUS FUELS | 0.00 | 109,449.00 | 0.00 | 109,449.00 |
| 6080100 | DISPOSAL - SOLIDS | 90,157.39 | 5,285.00 | 0.00 | 95,442.39 |
| 6080110 | DISP-SALTWATER & OTH | 0.00 | 9,257.00 | 0.00 | 9,257.00 |
| 6080115 | DISP VIA PIPELINE SW | 0.00 | 152,520.00 | 0.00 | 152,520.00 |
| 6090100 | FLUIDS - WATER | 29,806.15 | 138,110.00 | 0.00 | 167,916.15 |
| 6090120 | RECYC TREAT&PROC-H2O | 0.00 | 286,009.00 | 0.00 | 286,009.00 |
| 6100100 | PERMIT SURVEY&TITLE | 10,000.00 | 0.00 | 0.00 | 10,000.00 |
| 6100110 | RIGHT OF WAY | 4,500.00 | 0.00 | 0.00 | 4,500.00 |
| 6110120 | ROAD&SITE PREP M&S | 36,166.67 | 0.00 | 0.00 | 36,166.67 |
| 6110130 | ROAD&SITE PREP SVC | 72,333.33 | 1,586.00 | 0.00 | 73,919.33 |
| 6120100 | I & C SERVICES | 0.00 | 41,689.58 | 0.00 | 41,689.58 |
| 6130170 | COMM SVCS - WAN | 1,024.85 | 0.00 | 0.00 | 1,024.85 |
| 6130360 | RTOC - ENGINEERING | 0.00 | 4,914.00 | 0.00 | 4,914.00 |
| 6130370 | RTOC - GEOSTEERING | 8,192.21 | 0.00 | 0.00 | 8,192.21 |
| 6140160 | ENV-SERVICES | 1,000.00 | 0.00 | 0.00 | 1,000.00 |
| 6150100 | CH LOG PERFRTG&WL SV | 12,423.30 | 410,616.00 | 0.00 | 423,039.30 |
| 6160100 | MATERIALS & SUPPLIES | 17,227.34 | 0.00 | 0.00 | 17,227.34 |
| 6170100 | PULLING&SWABBING SVC | 0.00 | 9,000.00 | 0.00 | 9,000.00 |
| 6170110 | SNUBBG&COIL TUBG SVC | 0.00 | 204,753.00 | 0.00 | 204,753.00 |
| 6190100 | TRCKG&HL-SOLID&FLUID | 34,964.86 | 0.00 | 0.00 | 34,964.86 |
| 6190110 | TRUCKING&HAUL OF EQP | 43,867.30 | 36,522.67 | 0.00 | 80,389.97 |
| 6200130 | CONSLT & PROJECT SVC | 113,989.69 | 87,678.00 | 0.00 | 201,667.69 |
| 6230120 | SAFETY SERVICES | 33,643.01 | 2,964.00 | 0.00 | 36,607.01 |
| 6300270 | SOLIDS CONTROL SRVCS | 72,493.47 | 0.00 | 0.00 | 72,493.47 |
| 6310120 | STIMULATION SERVICES | 0.00 | 1,200,048.00 | 0.00 | 1,200,048.00 |
| 6310190 | PROPPANT PURCHASE | 0.00 | 1,013,395.00 | 0.00 | 1,013,395.00 |
| 6310200 | CASING & TUBULAR SVC | 108,252.16 | 0.00 | 0.00 | 108,252.16 |
| 6310250 | CEMENTING SERVICES | 175,000.00 | 0.00 | 0.00 | 175,000.00 |
| 6310280 | DAYWORK COSTS | 814,000.00 | 0.00 | 0.00 | 814,000.00 |
| 6310300 | DIRECTIONAL SERVICES | 251,641.42 | 0.00 | 0.00 | 251,641.42 |
| 6310310 | DRILL BITS | 82,175.27 | 0.00 | 0.00 | 82,175.27 |
| 6310330 | DRILL&COMP FLUID&SVC | 327,223.20 | 30,447.00 | 0.00 | 357,670.20 |
| 6310370 | MOB & DEMOBILIZATION | 475,000.00 | 0.00 | 0.00 | 475,000.00 |
| 6310380 | OPEN HOLE EVALUATION | 20,091.21 | 0.00 | 0.00 | 20,091.21 |
| 6310480 | TSTNG-WELL, PL & OTH | 0.00 | 194,384.00 | 0.00 | 194,384.00 |
| 6310600 | MISC PUMPING SERVICE | 0.00 | 59,280.00 | 0.00 | 59,280.00 |
| 6320100 | EQPMNT SVC-SRF RNTL | 143,687.24 | 266,132.00 | 0.00 | 409,819.24 |
| 6320110 | EQUIP SVC - DOWNHOLE | 86,820.56 | 51,927.00 | 0.00 | 138,747.56 |
| 6320160 | WELDING SERVICES | 3,613.56 | 0.00 | 0.00 | 3,613.56 |
| 6320190 | WATER TRANSFER | 0.00 | 150,547.00 | 0.00 | 150,547.00 |
| 6350100 | CONSTRUCTION SVC | 0.00 | 231,729.59 | 0.00 | 231,729.59 |

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE #

Well Name: PELEE 30-28 FED COM 624H

AFE Date: 3/26/2025

Cost Center Number:

State: NM

Legal Description: Sections 28, 29, and 30-20S-30E

County/Parish: EDDY

Revision: ☐

| Code | Intangible Description | Drilling Costs | Completion Costs | Dry Hole Costs | Total Costs |
|---------|--------------------------|---------------------|---------------------|----------------|---------------------|
| 6520100 | LEGAL FEES | 1,000.00 | 0.00 | 0.00 | 1,000.00 |
| 6550100 | MISCS COSTS & SERVS | 0.00 | 7,030.15 | 0.00 | 7,030.15 |
| 6550110 | MISCELLANEOUS SVC | 43,796.01 | 0.00 | 0.00 | 43,796.01 |
| 6550120 | OTHER ROUSTABOUT SER | 0.00 | 5,000.00 | 0.00 | 5,000.00 |
| 6630110 | CAPITAL OVERHEAD | 8,998.48 | 41,117.43 | 0.00 | 50,115.91 |
| 6740340 | TAXES OTHER | 0.00 | 34,999.38 | 0.00 | 34,999.38 |
| | Total Intangibles | 3,244,961.33 | 5,256,868.80 | 0.00 | 8,501,830.13 |

| Code | Tangible Description | Drilling Costs | Completion Costs | Dry Hole Costs | Total Costs |
|---------|------------------------|-------------------|-------------------|----------------|---------------------|
| 6120110 | I&C EQUIPMENT | 0.00 | 44,073.88 | 0.00 | 44,073.88 |
| 6120120 | MEASUREMENT EQUIP | 0.00 | 24,221.92 | 0.00 | 24,221.92 |
| 6150110 | LOG PERFORATG&WL EQP | 0.00 | 11,250.00 | 0.00 | 11,250.00 |
| 6300150 | SEPARATOR EQUIPMENT | 0.00 | 272,652.16 | 0.00 | 272,652.16 |
| 6300230 | PUMPS - SURFACE | 0.00 | 10,500.00 | 0.00 | 10,500.00 |
| 6310130 | ARTIFICIAL LIFT EQP | 0.00 | 30,000.00 | 0.00 | 30,000.00 |
| 6310150 | CASG-COND&DRIVE PIPE | 25,000.00 | 0.00 | 0.00 | 25,000.00 |
| 6310420 | TUBING & COMPONENTS | 0.00 | 65,603.00 | 0.00 | 65,603.00 |
| 6310460 | WELLHEAD EQUIPMENT | 50,235.36 | 180,524.00 | 0.00 | 230,759.36 |
| 6310530 | SURFACE CASING | 15,092.00 | 0.00 | 0.00 | 15,092.00 |
| 6310540 | INTERMEDIATE CASING | 212,012.25 | 0.00 | 0.00 | 212,012.25 |
| 6310550 | PRODUCTION CASING | 631,890.00 | 0.00 | 0.00 | 631,890.00 |
| 6310580 | CASING COMPONENTS | 35,808.98 | 0.00 | 0.00 | 35,808.98 |
| 6330100 | PIPE,FIT,FLANG,CPLNG | 0.00 | 214,353.40 | 0.00 | 214,353.40 |
| | Total Tangibles | 970,038.59 | 853,178.36 | 0.00 | 1,823,216.95 |

| | | | | |
|-----------------------------|---------------------|---------------------|-------------|----------------------|
| TOTAL ESTIMATED COST | 4,214,999.92 | 6,110,047.16 | 0.00 | 10,325,047.08 |
|-----------------------------|---------------------|---------------------|-------------|----------------------|

WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Chronology of Contact

Case No. 25601

| Owner | Status | Date: Well Proposal Sent | Well Proposal Receipt? | Correspondance/Offers |
|--|------------------------|-----------------------------------|------------------------|--|
| Javelina Partners; Zorro Partners, Ltd; Ard Oil, Lrd.; Ard Energy Group, Ltd.; Spartan Energy Acquistions, LLC | COMMITTED - JOA signed | 4/10/2025; update on 7/10/2025 | Confirmed | JOA executed |
| Permian Resources Operating, LP | Uncommitted | 4/10/2025; update on 7/10/2025 | Confirmed | JOA provided upon request; I have answered their questions regarding their interest and the JOA form via emails; waiting on decision if they will sign JOA or not |
| MRC Permian Company and MRC Delaware Resources, LLC | Uncommitted | 4/10/2025; update on 7/10/2025 | Confirmed | JOA provided upon request; waiting on feedback |
| EOG Resources, Inc. | Uncommitted | 4/10/2025; update on 7/10/2025 | Confirmed | JOA provided upon request; waiting on feedback |
| Yates Energy Corporation | Uncommitted | 4/10/2025; update on 7/10/2025 | Confirmed | JOA provided upon request; waiting on feedback |
| Moore and Shelton Company, Ltd. | Uncommitted | 4/10/2025; update on 7/10/2025 | Confirmed | JOA provided upon request; waiting on feedback |
| Hutchings Oil Company | Uncommitted | 4/10/2025; update on 7/10/2025 | Confirmed | JOA provided upon request; WI Owner confirmed they would not sign JOA and would elect under future Pooling Order |
| All remaining WI Owners | Uncommitted | 4/10/2025; update on 7/10/2025 | Confirmed | I have been in contact with the other WI Owners, including the Bank Trust Officers that handle the multiple WI Owners that are in Trusts - - some have requested and been provided with copies of the JOA and others are discussing different options, rather than signing the JOA |
| | | | | |

DEVON
EXHIBIT
A-4

TAB 3

Devon Exhibit B: Self-Affirmed Statement of Joe Dixon, Geologist

- Devon Exhibit B-1: Location Map
- Devon Exhibit B-2: Structure Map
- Devon Exhibit B-3: Stratigraphic Cross-Section
- Devon Exhibit B-4: Gross Isochore
- Devon Exhibit B-5: Gun Barrel View
- Devon Exhibit B-6: General Cross-Section



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY
PRODUCTION COMPANY, L.P.
FOR A COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case No. 25601

SELF-AFFIRMED STATEMENT OF JOE DIXON

I, Joe Dixon, affirm and state the following:

1. I am over the age of 18, and I have personal knowledge of the matters stated herein.
2. I am employed as a petroleum geologist for Devon Energy Production Company, L.P. (“Devon”), and I am familiar with the subject application and the geology involved.
3. I have testified previously by affidavit before the Oil Conservation Division (“Division”) as an expert petroleum geologist; my credentials have been made a matter of record, and I have been qualified as an expert by the Division.
 - a. I have a Bachelor of Science Degree in Geology from Purdue University and a Master of Science Degree in Geology from Oklahoma State University.
 - b. I have worked on New Mexico Oil and Gas matters since November 2020.
4. This affidavit is submitted in connection with the filing by Devon of the above-referenced compulsory pooling application pursuant to 19.15.4.12.A(1) NMAC.
5. **Devon Exhibit B-1** is an area map showing the location of Devon’s proposed spacing unit outlined in red with arrows depicting the orientation and general location of the initial wells targeting the Wolfcamp formation. This map also shows the existing wells in the surrounding sections that are completed in the Wolfcamp XY (depicted in blue).



6. The initial target for the proposed wells is the Wolfcamp XY interval of the Wolfcamp formation.

7. **Devon Exhibit B-2** is a subsea structure map that I prepared for the Wolfcamp formation with contour intervals of 50 feet. Devon's proposed spacing unit is outlined in red. This exhibit demonstrates that the structure in the Wolfcamp formation is consistent across the proposed spacing unit and dips gently to the east. I do not observe any faulting, pinch outs, or other geologic impediments to developing the Wolfcamp formation in this area with horizontal wells.

8. **Devon Exhibit B-3** is a stratigraphic cross section that I prepared using the logs from the representative wells shown on Exhibit D-2. It is hung on top of Wolfcamp. Each well on the cross-section contains gamma ray, resistivity, and porosity logs (except for the Big Eddy Unit 35; it is missing porosity logs). The target interval for the initial wells is identified on the exhibit with well numbers. The cross-section demonstrates that the targeted interval is continuous and relatively uniform across the proposed spacing unit.

9. Additional exhibits for the benefit of the Division's review include:

- **Devon Exhibit B-4** a gross isochore of the Wolfcamp XY
- **Devon Exhibit B-5** is a gun barrel representation of the unit
- **Devon Exhibit B-6** is a structural cross section built along the wellbore trajectories.

10. As reflected in **Devon Exhibit B-1**, the primary orientation for the existing wells targeting the Wolfcamp formation in this area laydown. In my opinion, laydown orientation of Devon's proposed wells is consistent with existing development and appropriate for the stress orientation in the Wolfcamp formation in this area.


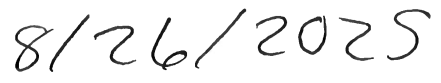
11. I conclude from the attached exhibits that:

- a. The horizontal spacing and proration unit is justified from a geologic standpoint.
 - b. There are no structural impediments or faulting that will interfere with horizontal development.
 - c. Each quarter section in the unit will contribute more or less equally to production.
12. The preferred well orientation in this area is East-West so that the wells run sub-perpendicular to the inferred orientation of the maximum horizontal stress.
13. The Exhibits to this Affidavit were prepared by me or compiled from Devon's company business records under my direct supervision.
14. The granting of this Application is in the interests of conservation, the prevention of waste and the drilling of unnecessary wells, and the protection of correlative rights.
15. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

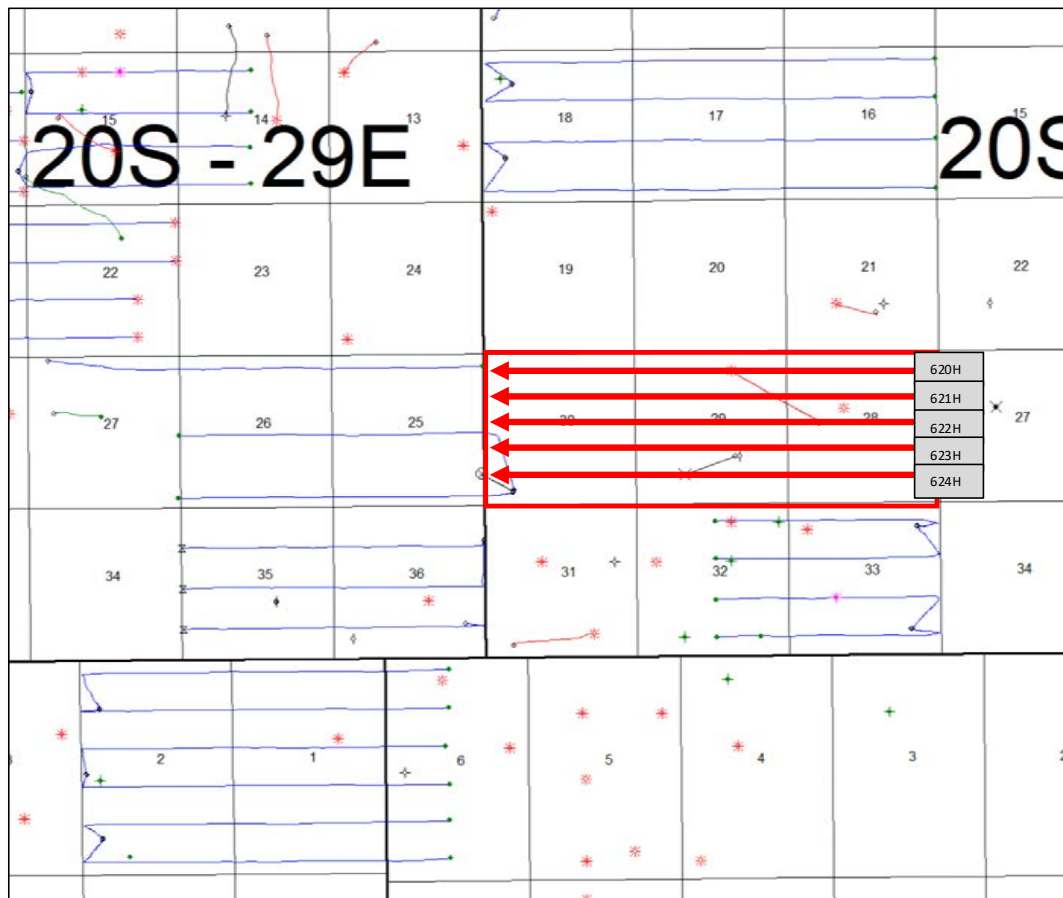
Signature page of Self-Affirmed Statement of Joe Dixon:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25601 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.


Joe Dixon
8/26/2025

Date Signed

Devon Exhibit B-1

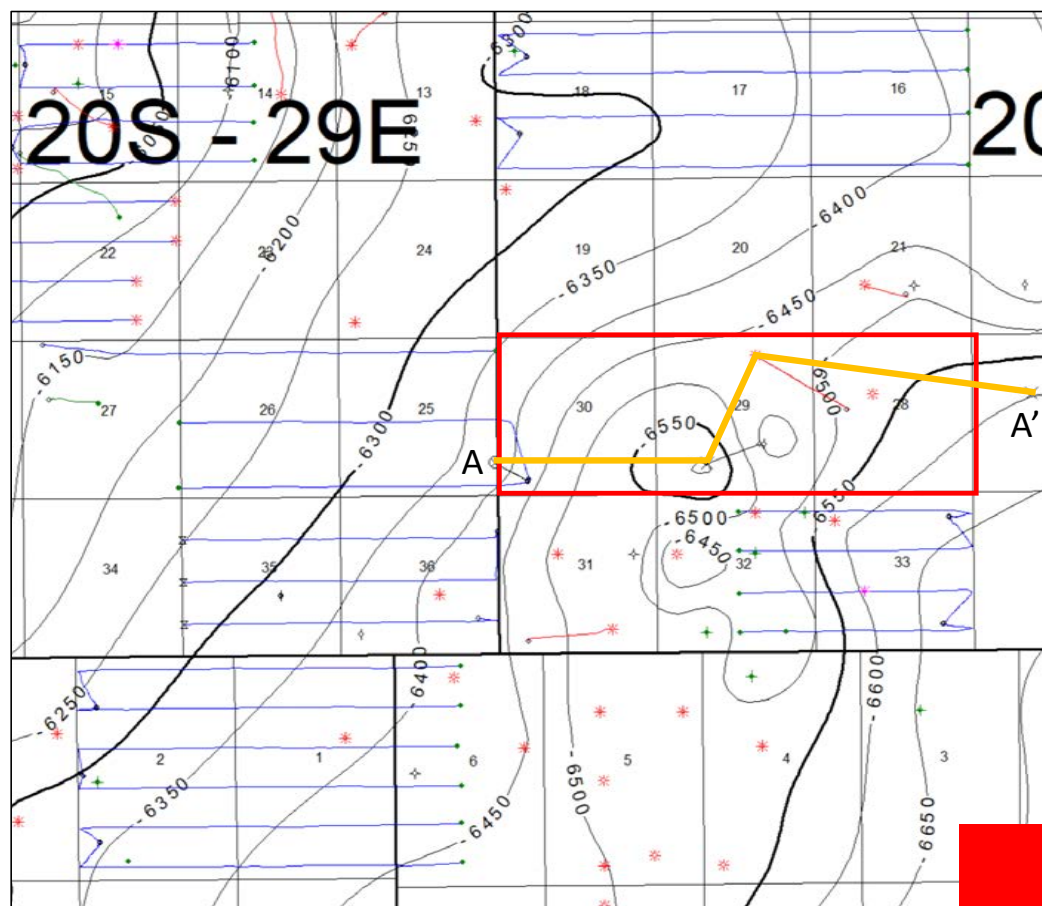


North

Devon Exhibit B-1 is an area map showing the location of Devon's proposed spacing unit outlined in red with arrows depicting the orientation and general location of the initial wells targeting the Wolfcamp formation. This map also shows the existing wells in the surrounding sections that are completed in the Wolfcamp XY (depicted in blue).

devon

Devon Exhibit B-2



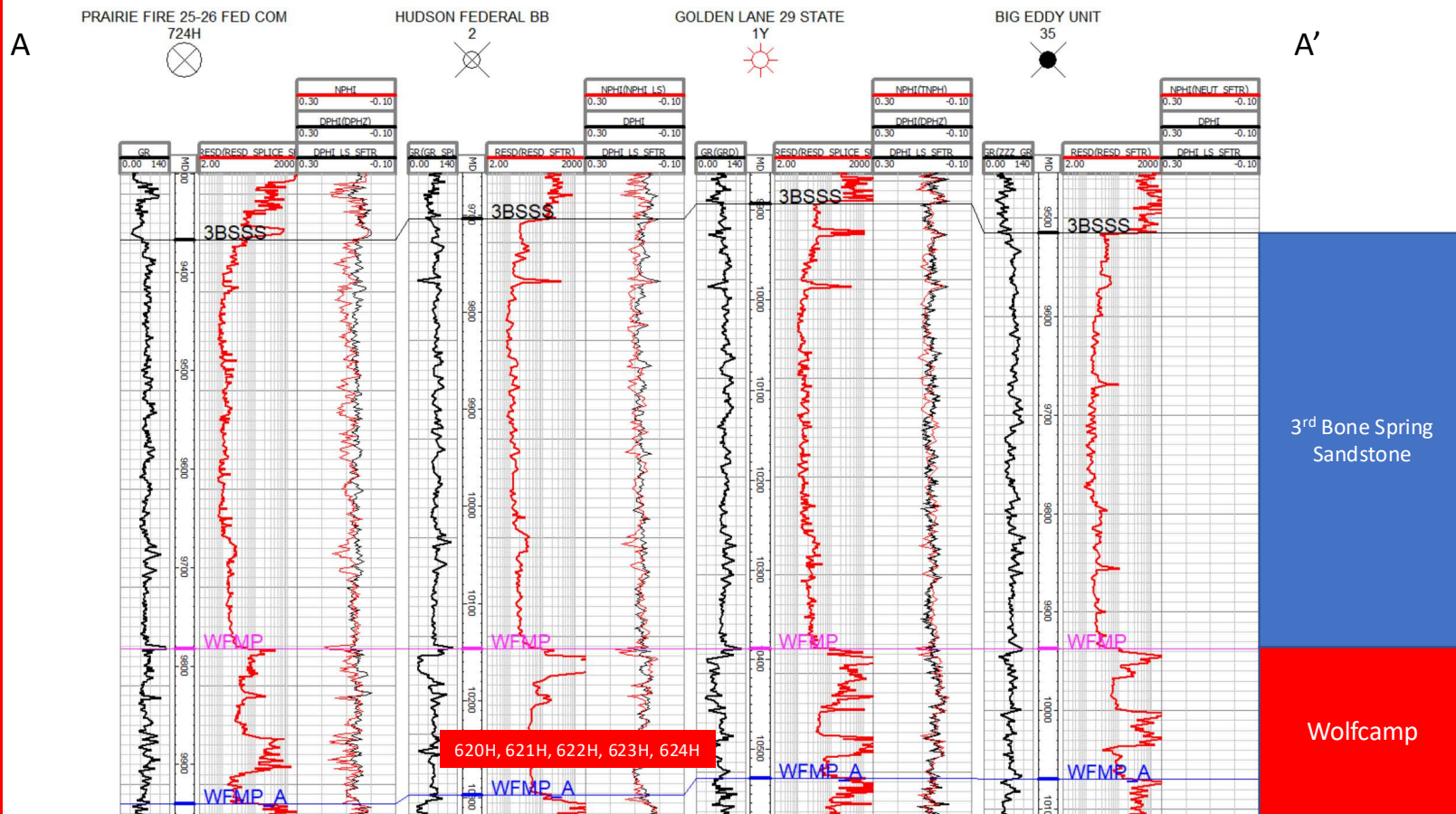
Devon Exhibit B-2 is a subsea structure map showing the depth to the top of the Wolfcamp formation. Devon's proposed spacing units are outlined in red.

Top of Wolfcamp Formation
Structure Map

Contour Interval = 50'

Devon Exhibit B-3

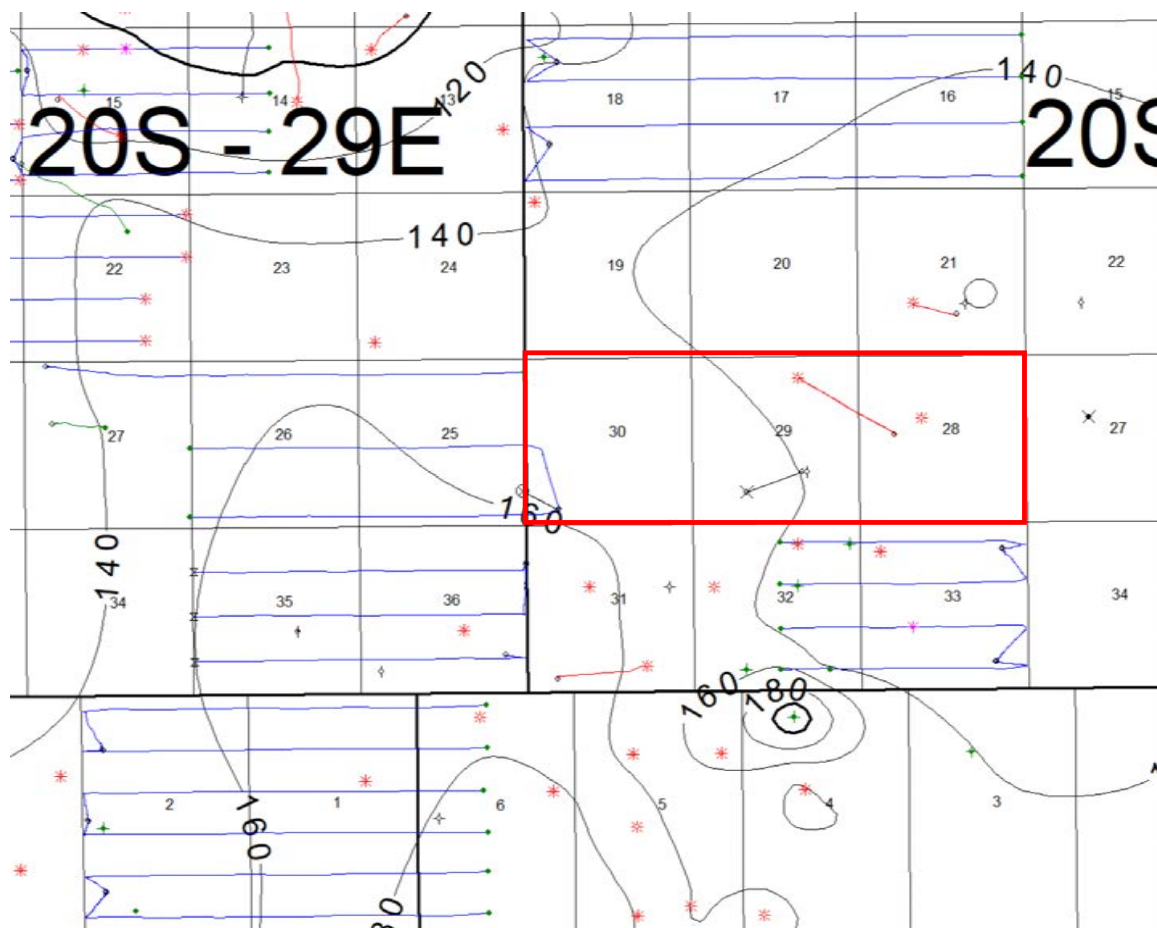
Devon Exhibit B-3 Cross-section A to A'.
Stratigraphic cross-section hung on top of Wolfcamp.
Target interval indicated by well numbers.



Devon Exhibit B-4



North

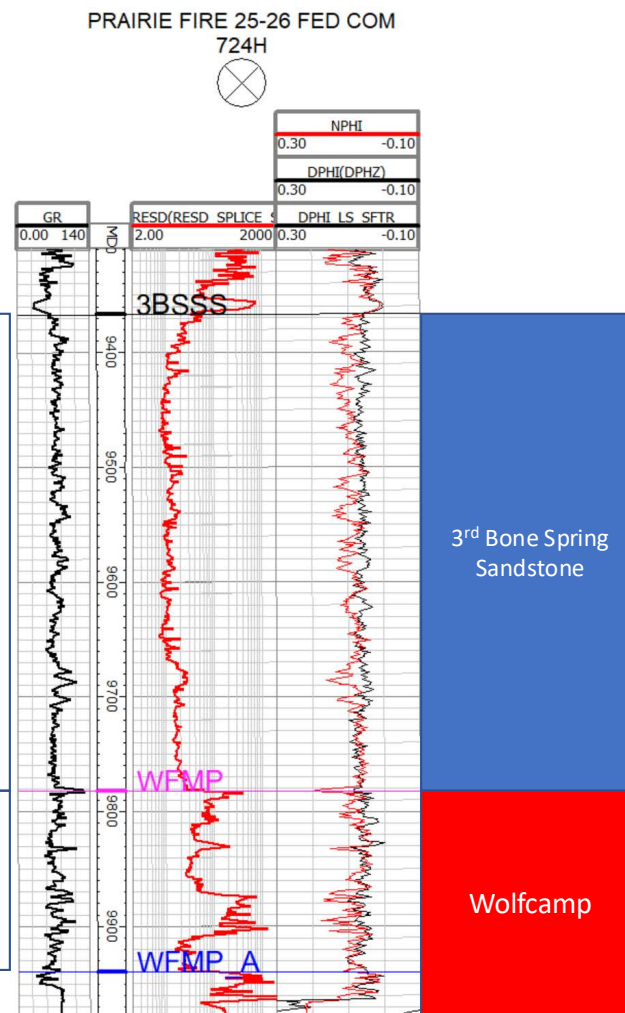
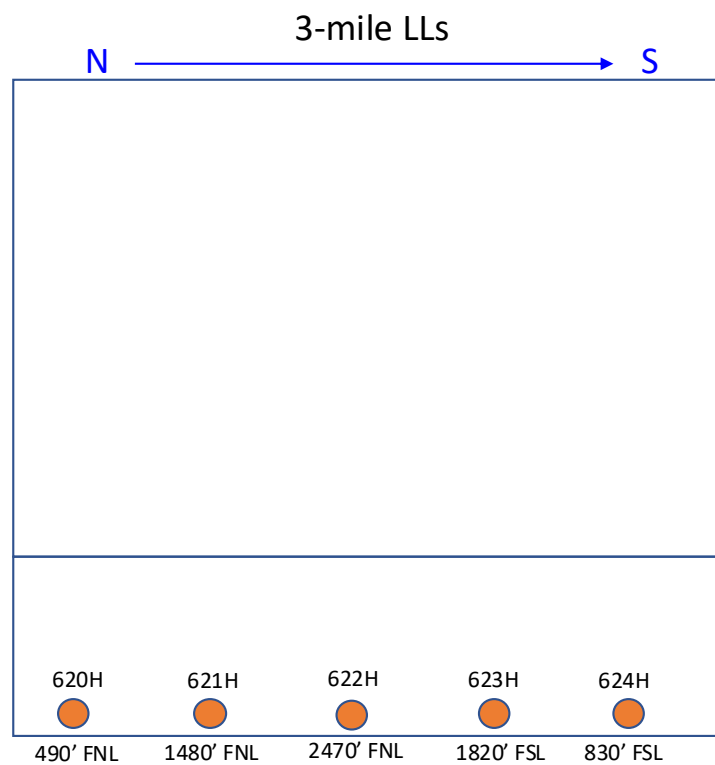


Devon Exhibit B-4 is a gross isochore of the Wolfcamp XY. Map demonstrates continuity and relatively uniform thickness of the target zone. Thickness is comparable to targeted thicknesses in the area.

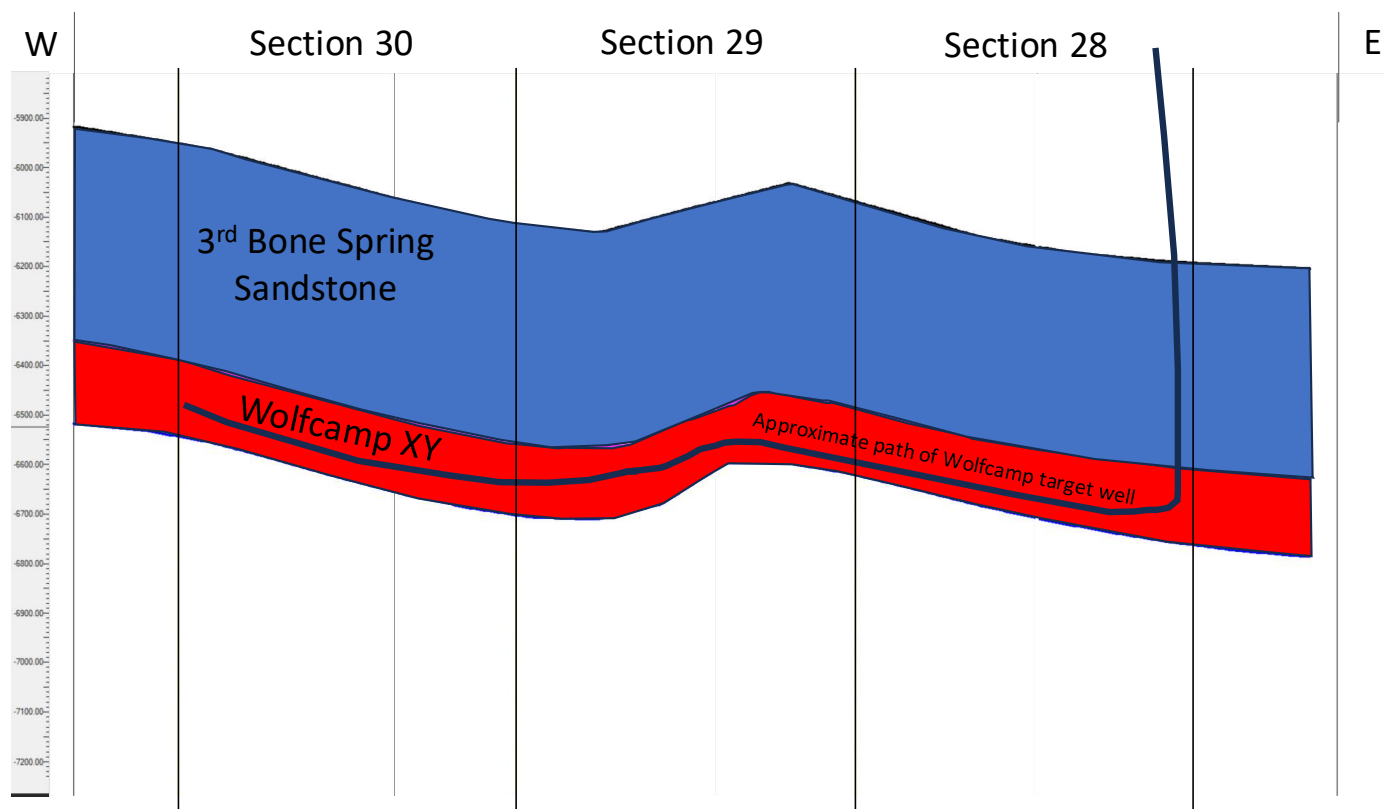
Wolfcamp XY Isochore
Contour Interval = 20'

Devon Exhibit B-5

Devon Exhibit B-5 is a gun barrel representation of the wells.



Devon Exhibit B-6



Devon Exhibit B-6 is a generalized cross section with approximate well trajectory.

TAB 4

Devon Exhibit C: Self-Affirmed Statement of Notice, Darin C. Savage

- Devon Exhibit C-1: Notice Letter
- Devon Exhibit C-2: Mailing List
- Devon Exhibit C-3: Affidavits of Publication



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY
PRODUCTION COMPANY, L.P.
FOR A COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case No. 25601

SELF-AFFIRMED STATEMENT OF NOTICE

I, Darin C. Savage, attorney and authorized representative of Devon Energy Production Company, L.P. ("Devon"), the Applicant herein, affirm and state the following:

1. Notice of the applications and hearing in the above-reference cases was timely sent by certified mail, return receipt requested, through the United States Postal Service on August 21, 2025, to all uncommitted interest owners sought to be pooled in this proceeding. See **Devon Exhibit C-2**, attached hereto. Copies of notice letters and evidence of mailing to parties are attached hereto as **Devon Exhibits C-1 and C-2**.

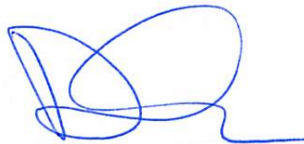
2. Notice was sent to the Carlsbad Current Argus, a newspaper of general circulation in Eddy County, New Mexico, and published in said newspaper on August 28, 2025. See **Devon Exhibit C-3**.

[Signature page follows]

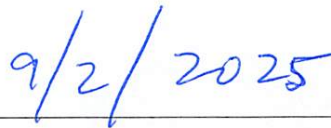


Signature page of Self-Affirmed Statement of Darin C. Savage:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25601 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.



Darin Savage



Date Signed



For the Pursuit of Energy

ABADIE | SCHILL PC

| | |
|-----------|--------------|
| Colorado | New Mexico |
| Louisiana | Texas |
| Nebraska | Kansas |
| Montana | Wyoming |
| Oklahoma | California |
| | North Dakota |

August 21, 2025

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Devon Energy Production Company, L.P., for Compulsory
Pooling, Eddy County, New Mexico
Pelee 28-30 Fed Com 620H Well
Pelee 28-30 Fed Com 621H Well
Pelee 28-30 Fed Com 622H Well
Pelee 28-30 Fed Com 623H Well
Pelee 28-30 Fed Com 624H Well

Case No. 25601:

Dear Interest Owners:

This letter is to advise you that Devon Energy Production Company, L.P. (“Devon”), has filed the enclosed application, Case No. 25601, with the New Mexico Oil Conservation Division (“Division”) for an order pooling all uncommitted mineral interests in the Wolfcamp formation, designated as an oil pool, underlying an nonstandard 1,919.48-acre, more or less, spacing unit comprised of the all of Sections 28, 29 and 30, all in Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico.

Devon requested that this Application be set for hearing before an Examiner of the Oil Conservation Division on September 11, 2025, and September 11, 2025, will be the date for the hearing unless the Division moves the hearing to a later date. The status of the hearing, including any continuances, can be monitored through the Division’s website. Division hearings will commence at 9:00 a.m., in the Wendell Chino Building, Pecos Hall located on the 1st Floor, at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505.

abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

O : 970.385.4401 • F : 970.385.4901

DEVON
EXHIBIT
C-1

If so desired, you can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending the hearing by remote access and reviewing the status of the case, you can visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441.

You are being notified as an interest owner (subject to title examination) and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. Mountain Time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Andy Bennett at (405) 552-8002 or at andy.bennett@dvn.com.

Sincerely,

A handwritten signature in black ink, appearing to read 'Darin C. Savage', written over a horizontal line.

Darin C. Savage

Attorney for Devon Energy Production Company, L.P.

Transaction Report Details - CertifiedPro.net

Date Mailed - 8/21/2025

Generated: 8/27/2025 3:31:05 PM

| USPS Article Number | Date Mailed | Ownership | Name 1 | Name 2 | Address1 | Address2 | Address3 | City | State | Zip | Mailing Status |
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| 9314869904300138970569 | 8/21/25 | WI | Hutchings Oil Company | | 40 First Plaza | Suite 610 | | Albuquerque | NM | 87102 | 8/27/2025 - In Forwarded |
| 9314869904300138970088 | 8/21/25 | ORRI | AJM Minerals LLC | | 1212 W. Cedar St | | | Arlington | TX | 76012 | Delivered |
| 9314869904300138970095 | 8/21/25 | ORRI | B&G Royalties | | PO Box 376 | | | Artesia | NM | 88211 | Delivered |
| 9314869904300138970101 | 8/21/25 | ORRI | Barbe Development LLC | | PO Box 2107 | | | Roswell | NM | 88202 | Delivered |
| 9314869904300138970118 | 8/21/25 | ORRI | Black Shale Minerals LLC | | PO BOX 2243 | | | LONGVIEW | TX | 75606-2243 | Delivered |
| 9314869904300138970132 | 8/21/25 | ORRI | Chad Barbe | | P.O. Box 2107 | | | Roswell | NM | 88202 | Delivered |
| 9314869904300138970149 | 8/21/25 | ORRI | Chelsey N. Snead and Mark S. Snead, | Co-Trustees of Snead 2005 Revocable Trust 9/30/01 | 6528 E. 101st Street | Suite D1, | #454 | Tulsa | OK | 74133 | Delivered |
| 9314869904300138970163 | 8/21/25 | ORRI | Compound Properties LLC | | PO Box 2990 | | | Ruidoso | TX | 88355 | Delivered |
| 9314869904300138970194 | 8/21/25 | ORRI | Jalapeno Corporation | | PO BOX 1608 | | | ALBUQUERQUE | NM | 87103-1608 | Delivered |
| 9314869904300138970217 | 8/21/25 | ORRI | Lynx Petroleum Consultants Inc. | | PO Box 1708 | | | Hobbs | NM | 88241 | Delivered |
| 9314869904300138970224 | 8/21/25 | ORRI | Magnolia LLC | | 900 Franklin Ave. | | | Waco | TX | 76701 | Delivered |
| 9314869904300138970231 | 8/21/25 | ORRI | Mark McClellan and Paula McClellan | | PO Box 730 | | | Roswell | NM | 88202 | Delivered |
| 9314869904300138970248 | 8/21/25 | ORRI | MSH Family Real Estate Partnership II LLC | | 4143 MAPLE AVE | | | DALLAS | TX | 75219 | Delivered |
| 9314869904300138970286 | 8/21/25 | ORRI | Pegasus Resources LLC | | PO BOX 470698 | | | FORT WORTH | TX | 76147 | Delivered |
| 9314869904300138970293 | 8/21/25 | ORRI | Penasco Petroleum LLC | | P.O. Box 2292 | | | Roswell | NM | 88202 | Delivered |
| 9314869904300138970309 | 8/21/25 | ORRI | PetroYates Inc. | | 1429 Central Ave NW | | | Albuquerque | NM | 87104 | Delivered |
| 9314869904300138970316 | 8/21/25 | ORRI | Providence Oil and Gas Corporation | Providence Operating LLC | 16400 North Dallas Parkway | Suite 400 | | Dallas | TX | 75248 | Delivered |
| 9314869904300138970347 | 8/21/25 | ORRI | Rolla R. Hinkle III | | P.O. Box 2292 | | | Roswell | NM | 88202 | Delivered |
| 9314869904300138970354 | 8/21/25 | ORRI | SMP Sidecar Titan Mineral Holdings LP | | 4143 MAPLE AVE | | | DALLAS | TX | 75219 | Delivered |
| 9314869904300138970361 | 8/21/25 | ORRI | SMP Titan Flex LP | | 4143 MAPLE AVE | | | DALLAS | TX | 75219 | Delivered |
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| 9314869904300138970385 | 8/21/25 | ORRI | Strudel Royalties LLC | | 616 Texas Street | | | Fort Worth | TX | 76102 | Delivered |
| 9314869904300138970392 | 8/21/25 | ORRI | The Toles Company | | 400 N Pennsylvania Ave. | Suite 950 | | Roswell | NM | 88201 | Delivered |
| 9314869904300138970408 | 8/21/25 | ORRI | West Bend Energy Partners LLC | | 1320 South University Drive | Suite 701 | | Fort Worth | TX | 76107 | Delivered |
| 9314869904300138970415 | 8/21/25 | Royalty | State of New Mexico | | 310 OLD SANTA FE TRAIL | | | SANTA FE | NM | 87501 | Delivered |
| 9314869904300138970422 | 8/21/25 | Royalty | United States of America, | Office of Natural Resource Revenue | P.O. Box 25165 | | | Denver | CO | 80225 | Delivered |
| 9314869904300138970446 | 8/21/25 | WI | Ard Energy Group Ltd. | | PO Box 101027 | | | Fort Worth | TX | 76185 | Delivered |
| 9314869904300138970453 | 8/21/25 | WI | Ard Oil Ltd. | | PO Box 101027 | | | Fort Worth | TX | 76185 | Delivered |
| 9314869904300138970460 | 8/21/25 | WI | Javelina Partners | | 616 Texas Street | | | Fort Worth | TX | 76102 | Delivered |
| 9314869904300138970477 | 8/21/25 | WI | Spartan Energy Acquisitions LLC | | 600 17th Street | Suite 2300 | | Denver | CO | 80202 | Delivered |
| 9314869904300138970484 | 8/21/25 | WI | Zorro Partners Ltd. | | 616 Texas Street | | | Fort Worth | TX | 76102 | Delivered |
| 9314869904300138970491 | 8/21/25 | WI | Delmar Hudson Lewis, | Trustee of Delmar Hudson Lewis Living Trust 9/9/01 | PO Box 2546 | | | Fort Worth | TX | 76113 | Delivered |
| 9314869904300138970507 | 8/21/25 | WI | EOG Resources Inc. | | 5509 Champions Drive | | | Midland | TX | 79706 | Delivered |
| 9314869904300138970514 | 8/21/25 | WI | Francis Hill Hudson, | Trustee of Lindy's Living Trust 7/8/94 | 215 W. Bandera Road, | Suite 114-620 | | Boerne | TX | 78006 | Delivered |
| 9314869904300138970521 | 8/21/25 | WI | Frost Bank, Trustee of Josephine T. Hudson | Trust f/b/o J. Terrell Ard | PO Box 1600 | | | San Antonio | TX | 78296 | Delivered |
| 9314869904300138970538 | 8/21/25 | WI | Fuel Products Inc. | | PO Box 1889 | | | Midland | TX | 79702 | Delivered |
| 9314869904300138970545 | 8/21/25 | WI | Gahr Energy Company | | PO Box 1889 | | | Midland | TX | 79702 | Delivered |
| 9314869904300138970576 | 8/21/25 | WI | M. Brad Bennett LP | | PO Box 51510 | | | Midland | TX | 79705 | Delivered |
| 9314869904300138970590 | 8/21/25 | WI | MRC Delaware Resources LLC | | 5400 LBJ Freeway, | Suite 1500 | | Dallas | TX | 75240 | Delivered |
| 9314869904300138970606 | 8/21/25 | WI | MRC Permian Company | | 5400 LBJ Freeway, | Suite 1500 | | Dallas | TX | 75240 | Delivered |
| 9314869904300138970613 | 8/21/25 | WI | Permian Resources Operating LP | | 300 N. Marienfeld St., | Suite 1000 | | Midland | TX | 79701 | Delivered |
| 9314869904300138970620 | 8/21/25 | WI | V-F Petroleum Inc. | | PO Box 1889 | | | Midland | TX | 79702 | Delivered |
| 9314869904300138970637 | 8/21/25 | WI | Yates Energy Corporation | | PO Box 2323 | | | Roswell | NM | 88202 | Delivered |
| 9314869904300138970125 | 8/21/25 | ORRI | Cavin Trust, Sealy H. Cavin Jr., Synda S. Cavin, Trustees under Trust Agreement, 8/28/23 | | PO Box 1216 | | | Albuquerque | NM | 87103 | Mailed |
| 9314869904300138970323 | 8/21/25 | ORRI | Riverbend Oil & Gas IX Investments LLC | | 1200 Smith Street | Suite 1950 | | Houston | TX | 77002 | Mailed |
| 9314869904300138970330 | 8/21/25 | ORRI | Riverbend Oil & Gas IX Investments LLC | | 500 Sallas Street | Suite 1250 | | Houston | TX | 77002 | Mailed |
| 9314869904300138970583 | 8/21/25 | WI | Moore & Shelton Company Ltd. | | PO Box 3070 | | | Galveston | TX | 77252 | Mailed |
| 9314869904300138970552 | 8/21/25 | WI | Hutchings Oil Company | | PO Box 1216 | | | Albuquerque | NM | 87103 | 8/27/2025 - In Transit Mailed 8/25/2025 - Available for Pickup |
| 9314869904300138970156 | 8/21/25 | ORRI | Colgate Royalties LP | | 306 West Wall Street | Suite 608 | | Midland | TX | 79701 | To be Returned |
| 9314869904300138970170 | 8/21/25 | ORRI | Estate of Robert O. Burkett, | c/o Michael R. Burkett | 4616 Owendale Drive | | | Benbrook | TX | 79116 | To be Returned |

DEVON
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C-2

| Transaction Report Details - CertifiedPro.net | | | | | | | | | | | |
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| 9314869904300138970255 | 8/21/25 | ORRI | Pat Guthrie Family Partnership LP | | 12 Clancy Lane Ests. | | | Rancho Mirage | CA | 92270 | To be Returned |
| 9314869904300138970262 | 8/21/25 | ORRI | Pat Guthrie, | Trustee of Guthrie Family Trust 7/12/93 | 12 Clancy Lane Ests. | | | Rancho Mirage | CA | 92270 | To be Returned |
| 9314869904300138970279 | 8/21/25 | ORRI | Patrick Guthrie Family Partnership LP | | 12 Clancy Lane Ests. | | | Rancho Mirage | CA | 92270 | To be Returned |



August 28, 2025

Dear Covius Document Services:

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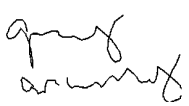
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| Status Date / Time: | August 27, 2025, 10:24 a.m. |
| Location: | ROSWELL, NM 88201 |
| Postal Product: | First-Class Mail® |
| Extra Services: | Certified Mail™ Return Receipt Electronic |
| Recipient Name: | Yates Energy Corporation |

Shipment Details

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| Weight: | 3.0oz |
|----------------|-------|

Recipient Signature

| | |
|-------------------------|--|
| Signature of Recipient: |  |
| Address of Recipient: | PO BOX 2323 ROSWELL, NM 88202-2323 |

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August 28, 2025

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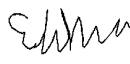

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| Location: | MIDLAND, TX 79701 |
| Postal Product: | First-Class Mail® |
| Extra Services: | Certified Mail™ Return Receipt Electronic |
| Recipient Name: | V F Petroleum Inc |

Shipment Details

| | |
|----------------|-------|
| Weight: | 3.0oz |
|----------------|-------|

Recipient Signature

| | |
|-------------------------|---|
| Signature of Recipient: |  |
| Address of Recipient: |  PO BOX 1889 MIDLAND, TX 79702-1889 |

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Reference Number: 4188.91 25571 Pelee BS - WI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
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Item Details

Status: Delivered, Left with Individual
Status Date / Time: August 25, 2025, 01:05 p.m.
Location: MIDLAND, TX 79701
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Permian Resources Operating LP

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 300 N MARIENFELD ST STE 1000
City, State ZIP Code: MIDLAND, TX 79701-4688

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.91 25571 Pelee BS - WI



August 28, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9706 06.

Item Details

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|----------------------------|--|
| Status: | Delivered, Left with Individual |
| Status Date / Time: | August 27, 2025, 09:54 a.m. |
| Location: | DALLAS, TX 75240 |
| Postal Product: | First-Class Mail® |
| Extra Services: | Certified Mail™ Return Receipt Electronic |
| Recipient Name: | MRC Permian Company |


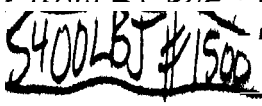
Shipment Details

| | |
|----------------|-------|
| Weight: | 3.0oz |
|----------------|-------|

Destination Delivery Address

| | |
|------------------------------|------------------------------------|
| Street Address: | 5400 LYNDON B JOHNSON FWY STE 1500 |
| City, State ZIP Code: | DALLAS, TX 75240-1017 |

Recipient Signature

| | |
|-------------------------|---|
| Signature of Recipient: |  |
| Address of Recipient: |  |

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August 28, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
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Item Details

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| Status Date / Time: | August 27, 2025, 09:53 a.m. |
| Location: | DALLAS, TX 75240 |
| Postal Product: | First-Class Mail® |
| Extra Services: | Certified Mail™ Return Receipt Electronic |
| Recipient Name: | MRC Delaware Resources LLC |


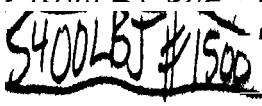
Shipment Details

| | |
|----------------|-------|
| Weight: | 3.0oz |
|----------------|-------|

Destination Delivery Address

| | |
|------------------------------|------------------------------------|
| Street Address: | 5400 LYNDON B JOHNSON FWY STE 1500 |
| City, State ZIP Code: | DALLAS, TX 75240-1017 |

Recipient Signature

| | |
|-------------------------|---|
| Signature of Recipient: |  |
| Address of Recipient: |  |

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.91 25571 Pelee BS - WI



August 27, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9705 76.

Item Details

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|----------------------------|--|
| Status: | Delivered, Individual Picked Up at Postal Facility |
| Status Date / Time: | August 26, 2025, 11:47 a.m. |
| Location: | MIDLAND, TX 79705 |
| Postal Product: | First-Class Mail® |
| Extra Services: | Certified Mail™ Return Receipt Electronic |
| Recipient Name: | M Brad Bennett LP |

Shipment Details

| | |
|----------------|-------|
| Weight: | 3.0oz |
|----------------|-------|

Recipient Signature

| | | | | | | | |
|-------------------------|---|------------------|-------|---|--|--------------|----------------|
| Signature of Recipient: | <table><tbody><tr><td>Signature</td><td></td></tr><tr><td>X</td><td></td></tr><tr><td>Printed Name</td><td>M Brad Bennett</td></tr></tbody></table> | Signature | | X | | Printed Name | M Brad Bennett |
| Signature | | | | | | | |
| X | | | | | | | |
| Printed Name | M Brad Bennett | | | | | | |
| Address of Recipient: | <table><tbody><tr><td>Delivery Address</td><td>S/S/O</td></tr></tbody></table> | Delivery Address | S/S/O | | | | |
| Delivery Address | S/S/O | | | | | | |

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.91 25571 Pelee BS - WI



August 28, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9705 45.

Item Details

| | |
|---------------------|--|
| Status: | Delivered, Individual Picked Up at Post Office |
| Status Date / Time: | August 27, 2025, 12:16 p.m. |
| Location: | MIDLAND, TX 79701 |
| Postal Product: | First-Class Mail® |
| Extra Services: | Certified Mail™ Return Receipt Electronic |
| Recipient Name: | Gahr Energy Company |

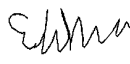

Shipment Details

| | |
|---------|-------|
| Weight: | 3.0oz |
|---------|-------|

Recipient Signature

Signature of Recipient:

Address of Recipient:



PO BOX 1889
MIDLAND, TX 79702-1889

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.91 25571 Pelee BS - WI



August 28, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9705 38.

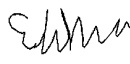

Item Details

| | |
|----------------------------|--|
| Status: | Delivered, Individual Picked Up at Post Office |
| Status Date / Time: | August 27, 2025, 12:16 p.m. |
| Location: | MIDLAND, TX 79701 |
| Postal Product: | First-Class Mail® |
| Extra Services: | Certified Mail™ Return Receipt Electronic |
| Recipient Name: | Fuel Products Inc |

Shipment Details

| | |
|----------------|-------|
| Weight: | 3.0oz |
|----------------|-------|

Recipient Signature

| | |
|-------------------------|---|
| Signature of Recipient: |  |
| Address of Recipient: |  PO BOX 1889 MIDLAND, TX 79702-1889 |

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.91 25571 Pelee BS - WI



August 27, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9705 21.

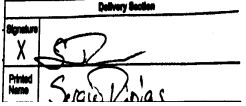

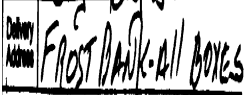
Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: August 26, 2025, 06:26 a.m.
Location: SAN ANTONIO, TX 78204
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Frost Bank Trustee of Josephine T Hudson Trust

Shipment Details

Weight: 3.0oz

Recipient Signature

| | |
|-------------------------|---|
| Signature of Recipient: |  |
| |  |
| Address of Recipient: |  |

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.91 25571 Pelee BS - WI



August 27, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9705 14.

Item Details

Status: Delivered, Left with Individual
Status Date / Time: August 26, 2025, 09:41 a.m.
Location: BOERNE, TX 78006
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Francis Hill Hudson Trustee of Lindy s Living T

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 215 W BANDERA RD
City, State ZIP Code: BOERNE, TX 78006-3571

Recipient Signature

Signature of Recipient:

Address of Recipient:

215 W BANDERA RD, BOERNE,
TX 78006

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.91 25571 Pelee BS - WI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9705 07.

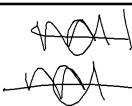
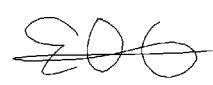
Item Details

| | |
|----------------------------|--|
| Status: | Delivered to Agent, Picked up at USPS |
| Status Date / Time: | August 25, 2025, 07:51 a.m. |
| Location: | MIDLAND, TX 79706 |
| Postal Product: | First-Class Mail® |
| Extra Services: | Certified Mail™ Return Receipt Electronic |
| Recipient Name: | EOG Resources Inc |

Shipment Details

| | |
|----------------|-------|
| Weight: | 3.0oz |
|----------------|-------|

Recipient Signature

| | |
|---|---|
| Signature of Recipient: (Authorized Agent) |  |
| Address of Recipient: |  |

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.91 25571 Pelee BS - WI



August 28, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9704 91.

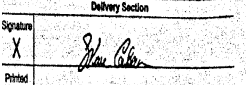
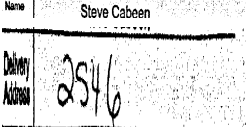
Item Details

| | |
|----------------------------|---|
| Status: | Delivered, PO Box |
| Status Date / Time: | August 27, 2025, 10:21 a.m. |
| Location: | FORT WORTH, TX 76102 |
| Postal Product: | First-Class Mail® |
| Extra Services: | Certified Mail™ Return Receipt Electronic |
| Recipient Name: | Delmar Hudson Lewis Trustee of Delmar Hudson Le |

Shipment Details

| | |
|----------------|-------|
| Weight: | 3.0oz |
|----------------|-------|

Recipient Signature

| | |
|-------------------------|---|
| Signature of Recipient: |  |
| Address of Recipient: |  |

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.91 25571 Pelee BS - WI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9704 84.

Item Details

| | |
|----------------------------|--|
| Status: | Delivered, Front Desk/Reception/Mail Room |
| Status Date / Time: | August 25, 2025, 02:29 p.m. |
| Location: | FORT WORTH, TX 76102 |
| Postal Product: | First-Class Mail® |
| Extra Services: | Certified Mail™ Return Receipt Electronic |
| Recipient Name: | Zorro Partners Ltd |

Shipment Details

| | |
|----------------|-------|
| Weight: | 3.0oz |
|----------------|-------|

Destination Delivery Address

| | |
|------------------------------|---------------------------|
| Street Address: | 616 TEXAS ST |
| City, State ZIP Code: | FORT WORTH, TX 76102-4612 |

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.91 25571 Pelee BS - WI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9704 77.

Item Details

| | |
|----------------------------|--|
| Status: | Delivered, Left with Individual |
| Status Date / Time: | August 25, 2025, 11:13 a.m. |
| Location: | DENVER, CO 80202 |
| Postal Product: | First-Class Mail® |
| Extra Services: | Certified Mail™ Return Receipt Electronic |
| Recipient Name: | Spartan Energy Acquisitions LLC |

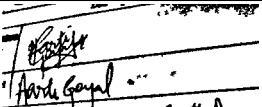
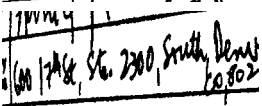
Shipment Details

| | |
|----------------|-------|
| Weight: | 3.0oz |
|----------------|-------|

Destination Delivery Address

| | |
|------------------------------|-----------------------|
| Street Address: | 600 17TH ST STE 2300 |
| City, State ZIP Code: | DENVER, CO 80202-5423 |

Recipient Signature

| | |
|-------------------------|---|
| Signature of Recipient: |  |
| Address of Recipient: |  |

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.91 25571 Pelee BS - WI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9704 60.**

Item Details

| | |
|---------------------|--|
| Status: | Delivered, Front Desk/Reception/Mail Room |
| Status Date / Time: | August 25, 2025, 02:29 p.m. |
| Location: | FORT WORTH, TX 76102 |
| Postal Product: | First-Class Mail® |
| Extra Services: | Certified Mail™ Return Receipt Electronic |
| Recipient Name: | Javelina Partners |

Shipment Details

| | |
|---------|-------|
| Weight: | 3.0oz |
|---------|-------|

Destination Delivery Address

| | |
|-----------------------|---------------------------|
| Street Address: | 616 TEXAS ST |
| City, State ZIP Code: | FORT WORTH, TX 76102-4612 |

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.91 25571 Pelee BS - WI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9704 53.

Item Details

Status: Delivered, PO Box
Status Date / Time: August 25, 2025, 09:39 a.m.
Location: FORT WORTH, TX 76185
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Ard Oil Ltd

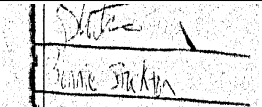
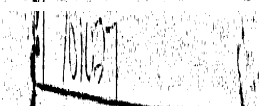
Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: PO BOX 101027
City, State ZIP Code: FORT WORTH, TX 76185-1027

Recipient Signature

| | |
|-------------------------|---|
| Signature of Recipient: |  |
| Address of Recipient: |  |

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.91 25571 Pelee BS - WI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9704 46.

Item Details

| | |
|----------------------------|--|
| Status: | Delivered, PO Box |
| Status Date / Time: | August 25, 2025, 09:39 a.m. |
| Location: | FORT WORTH, TX 76185 |
| Postal Product: | First-Class Mail® |
| Extra Services: | Certified Mail™ Return Receipt Electronic |
| Recipient Name: | Ard Energy Group Ltd |

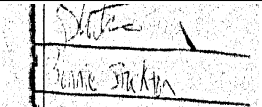
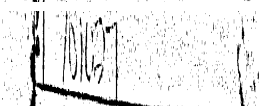
Shipment Details

| | |
|----------------|-------|
| Weight: | 3.0oz |
|----------------|-------|

Destination Delivery Address

| | |
|------------------------------|---------------------------|
| Street Address: | PO BOX 101027 |
| City, State ZIP Code: | FORT WORTH, TX 76185-1027 |

Recipient Signature

| | |
|-------------------------|---|
| Signature of Recipient: |  |
| Address of Recipient: |  |

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.91 25571 Pelee BS - WI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9704 39.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room
Status Date / Time: August 25, 2025, 03:59 p.m.
Location: HOUSTON, TX 77002
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Paloma Permian LLC

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 1100 LOUISIANA ST STE 5100
City, State ZIP Code: HOUSTON, TX 77002-5220

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.91 25571 Pelee BS



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9704 22.

Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: August 25, 2025, 09:59 a.m.
Location: DENVER, CO 80225
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: United States of America Office of Natural Reso

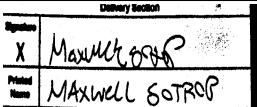
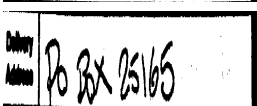
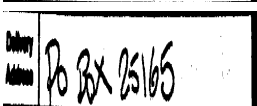
Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: PO BOX 25165
City, State ZIP Code: DENVER, CO 80225-0165

Recipient Signature

| | |
|-------------------------|---|
| Signature of Recipient: |  |
| |  |
| Address of Recipient: |  |

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.91 25571 Pelee BS - Royalty



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9704 15.

Item Details

| | |
|---------------------|--|
| Status: | Delivered, Individual Picked Up at Post Office |
| Status Date / Time: | August 25, 2025, 09:40 a.m. |
| Location: | SANTA FE, NM 87501 |
| Postal Product: | First-Class Mail® |
| Extra Services: | Certified Mail™ Return Receipt Electronic |
| Recipient Name: | State of New Mexico |

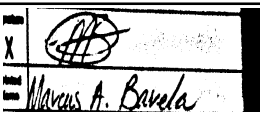

Shipment Details

| | |
|---------|-------|
| Weight: | 3.0oz |
|---------|-------|

Destination Delivery Address

| | |
|-----------------------|-------------------------|
| Street Address: | 310 OLD SANTA FE TRL |
| City, State ZIP Code: | SANTA FE, NM 87501-2708 |

Recipient Signature

| | |
|-------------------------|---|
| Signature of Recipient: |  |
| Address of Recipient: |  |

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.91 25571 Pelee BS - Royalty



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9704 08.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room
Status Date / Time: August 25, 2025, 03:47 p.m.
Location: FORT WORTH, TX 76107
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: West Bend Energy Partners LLC

Shipment Details

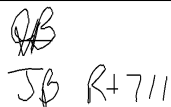
Weight: 3.0oz

Destination Delivery Address

Street Address: 1320 S UNIVERSITY DR STE 701
City, State ZIP Code: FORT WORTH, TX 76107-8061

Recipient Signature

Signature of Recipient:


1320 S UNIVERSITY DR STE 701,
FORT WORTH, TX 76107

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.91 25571 Pelee BS - ORRI



August 27, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9703 92.

Item Details

Status: Delivered, Left with Individual
Status Date / Time: August 26, 2025, 10:10 a.m.
Location: ROSWELL, NM 88201
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: The Toles Company

Shipment Details

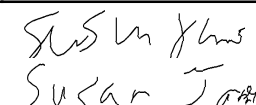
Weight: 3.0oz

Destination Delivery Address

Street Address: 400 N PENNSYLVANIA AVE STE 950
City, State ZIP Code: ROSWELL, NM 88201-4708

Recipient Signature

Signature of Recipient:



Address of Recipient:

400 N PENNSYLVANIA AVE STE
950, ROSWELL, NM 88201

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.91 25571 Pelee BS - ORRI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9703 85.

Item Details

| | |
|----------------------------|--|
| Status: | Delivered, Front Desk/Reception/Mail Room |
| Status Date / Time: | August 25, 2025, 02:29 p.m. |
| Location: | FORT WORTH, TX 76102 |
| Postal Product: | First-Class Mail® |
| Extra Services: | Certified Mail™ Return Receipt Electronic |
| Recipient Name: | Strudel Royalties LLC |


Shipment Details

| | |
|----------------|-------|
| Weight: | 3.0oz |
|----------------|-------|

Destination Delivery Address

| | |
|------------------------------|---------------------------|
| Street Address: | 616 TEXAS ST |
| City, State ZIP Code: | FORT WORTH, TX 76102-4612 |

Recipient Signature

| | |
|-------------------------|---|
| Signature of Recipient: |  |
| Address of Recipient: | |

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.91 25571 Pelee BS - ORRI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9703 78.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room
Status Date / Time: August 25, 2025, 11:05 a.m.
Location: DALLAS, TX 75219
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: SMP Titan Mineral Holdings LP

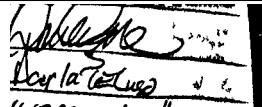
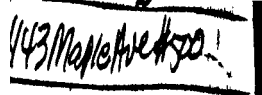
Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 4143 MAPLE AVE
City, State ZIP Code: DALLAS, TX 75219-3287

Recipient Signature

| | |
|-------------------------|---|
| Signature of Recipient: |  |
| Address of Recipient: |  |

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.91 25571 Pelee BS - ORRI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9703 61.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room
Status Date / Time: August 25, 2025, 11:05 a.m.
Location: DALLAS, TX 75219
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: SMP Titan Flex LP

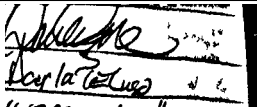
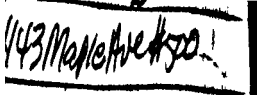
Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 4143 MAPLE AVE
City, State ZIP Code: DALLAS, TX 75219-3287

Recipient Signature

| | |
|-------------------------|---|
| Signature of Recipient: |  |
| Address of Recipient: |  |

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.91 25571 Pelee BS - ORRI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9703 54.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room
Status Date / Time: August 25, 2025, 11:05 a.m.
Location: DALLAS, TX 75219
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: SMP Sidecar Titan Mineral Holdings LP

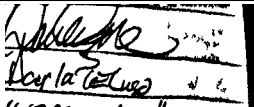

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 4143 MAPLE AVE
City, State ZIP Code: DALLAS, TX 75219-3287

Recipient Signature

| | |
|-------------------------|---|
| Signature of Recipient: |  |
| Address of Recipient: |  |

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.91 25571 Pelee BS - ORRI



August 28, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9703 47.


Item Details

| | |
|----------------------------|--|
| Status: | Delivered, Individual Picked Up at Post Office |
| Status Date / Time: | August 27, 2025, 10:14 a.m. |
| Location: | ROSWELL, NM 88201 |
| Postal Product: | First-Class Mail® |
| Extra Services: | Certified Mail™ Return Receipt Electronic |
| Recipient Name: | Rolla R Hinkle III |

Shipment Details

| | |
|----------------|-------|
| Weight: | 3.0oz |
|----------------|-------|

Recipient Signature

| | |
|-------------------------|--|
| Signature of Recipient: |  |
| Address of Recipient: | PO BOX 2292 ROSWELL, NM 88202-2292 |

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.91 25571 Pelee BS - ORRI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9703 16.

Item Details

| | |
|----------------------------|--|
| Status: | Delivered, Front Desk/Reception/Mail Room |
| Status Date / Time: | August 25, 2025, 12:43 p.m. |
| Location: | DALLAS, TX 75248 |
| Postal Product: | First-Class Mail® |
| Extra Services: | Certified Mail™ Return Receipt Electronic |
| Recipient Name: | Providence Oil and Gas Corporation Providence Op |

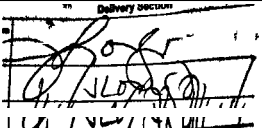

Shipment Details

| | |
|----------------|-------|
| Weight: | 3.0oz |
|----------------|-------|

Destination Delivery Address

| | |
|------------------------------|---------------------------|
| Street Address: | 16400 DALLAS PKWY STE 400 |
| City, State ZIP Code: | DALLAS, TX 75248-2643 |

Recipient Signature

| | |
|-------------------------|---|
| Signature of Recipient: |  |
| Address of Recipient: |  |

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August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9703 09.

Item Details

Status: Delivered, Left with Individual
Status Date / Time: August 25, 2025, 10:11 a.m.
Location: ALBUQUERQUE, NM 87104
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: PetroYates Inc

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 1429 CENTRAL AVE NW
City, State ZIP Code: ALBUQUERQUE, NM 87104-1162

Recipient Signature

Signature of Recipient:

Address of Recipient:

1429 CENTRAL AVE NW,
ALBUQUERQUE, NM 87104

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.91 25571 Pelee BS - ORRI



August 28, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9702 93.


Item Details

| | |
|----------------------------|--|
| Status: | Delivered, Individual Picked Up at Post Office |
| Status Date / Time: | August 27, 2025, 10:14 a.m. |
| Location: | ROSWELL, NM 88201 |
| Postal Product: | First-Class Mail® |
| Extra Services: | Certified Mail™ Return Receipt Electronic |
| Recipient Name: | Penasco Petroleum LLC |

Shipment Details

| | |
|----------------|-------|
| Weight: | 3.0oz |
|----------------|-------|

Recipient Signature

| | |
|-------------------------|--|
| Signature of Recipient: |  |
| Address of Recipient: | PO BOX 2292 ROSWELL, NM 88202-2292 |

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Reference Number: 4188.91 25571 Pelee BS - ORRI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9702 86.


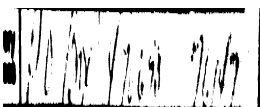
Item Details

| | |
|----------------------------|--|
| Status: | Delivered, PO Box |
| Status Date / Time: | August 25, 2025, 11:19 a.m. |
| Location: | FORT WORTH, TX 76107 |
| Postal Product: | First-Class Mail® |
| Extra Services: | Certified Mail™ Return Receipt Electronic |
| Recipient Name: | Pegasus Resources LLC |

Shipment Details

| | |
|----------------|-------|
| Weight: | 3.0oz |
|----------------|-------|

Recipient Signature

| | |
|-------------------------|---|
| Signature of Recipient: |  |
| Address of Recipient: |  |

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.91 25571 Pelee BS - ORRI



September 3, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9702 62.



Item Details

| | |
|----------------------------|--|
| Status: | Delivered to Agent, Front Desk/Reception/Mail Room |
| Status Date / Time: | September 2, 2025, 10:08 a.m. |
| Location: | DURANGO, CO 81301 |
| Postal Product: | First-Class Mail® |
| Extra Services: | Certified Mail™ Return Receipt Electronic |
| Recipient Name: | Pat Guthrie Trustee of Guthrie Family Trust 7 1 |

Shipment Details

| | |
|----------------|-------|
| Weight: | 3.0oz |
|----------------|-------|

Recipient Signature

| | |
|---|---|
| Signature of Recipient: (Authorized Agent) |  |
| Address of Recipient: |  |

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.91 25571 Pelee BS - ORRI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9702 48.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room
Status Date / Time: August 25, 2025, 11:05 a.m.
Location: DALLAS, TX 75219
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: MSH Family Real Estate Partnership II LLC

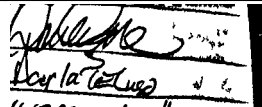
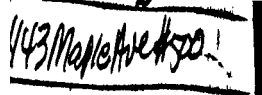
Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 4143 MAPLE AVE
City, State ZIP Code: DALLAS, TX 75219-3287

Recipient Signature

| | |
|-------------------------|---|
| Signature of Recipient: |  |
| Address of Recipient: |  |

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.91 25571 Pelee BS - ORRI



August 28, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9702 31.

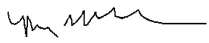
Item Details

| | |
|----------------------------|--|
| Status: | Delivered, Individual Picked Up at Post Office |
| Status Date / Time: | August 27, 2025, 09:57 a.m. |
| Location: | ROSWELL, NM 88201 |
| Postal Product: | First-Class Mail® |
| Extra Services: | Certified Mail™ Return Receipt Electronic |
| Recipient Name: | Mark McClellan and Paula McClellan |

Shipment Details

| | |
|----------------|-------|
| Weight: | 3.0oz |
|----------------|-------|

Recipient Signature

| | |
|-------------------------|---|
| Signature of Recipient: |  |
| | Ross McClellan |
| | PO BOX 730 |
| Address of Recipient: | ROSWELL, NM 88202-0730 |

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.91 25571 Pelee BS - ORRI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9702 24.

Item Details

| | |
|----------------------------|--|
| Status: | Delivered, Left with Individual |
| Status Date / Time: | August 25, 2025, 01:26 p.m. |
| Location: | WACO, TX 76701 |
| Postal Product: | First-Class Mail® |
| Extra Services: | Certified Mail™ Return Receipt Electronic |
| Recipient Name: | Magnolia LLC |

Shipment Details

| | |
|----------------|-------|
| Weight: | 3.0oz |
|----------------|-------|

Destination Delivery Address

| | |
|------------------------------|---------------------|
| Street Address: | 900 FRANKLIN AVE |
| City, State ZIP Code: | WACO, TX 76701-1906 |

Recipient Signature

Signature of Recipient:

Address of Recipient:

900 FRANKLIN AVE, WACO, TX
76701

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.91 25571 Pelee BS - ORRI



August 27, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9702 17.



Item Details

| | |
|----------------------------|--|
| Status: | Delivered, Individual Picked Up at Post Office |
| Status Date / Time: | August 26, 2025, 12:51 p.m. |
| Location: | HOBBS, NM 88240 |
| Postal Product: | First-Class Mail® |
| Extra Services: | Certified Mail™ Return Receipt Electronic |
| Recipient Name: | Lynx Petroleum Consultants Inc |

Shipment Details

| | |
|----------------|-------|
| Weight: | 3.0oz |
|----------------|-------|

Recipient Signature

| | |
|-------------------------|---|
| Signature of Recipient: |  |
| Address of Recipient: |  PO BOX 1708 <small>HOBBS, NM 88241-1708</small> |

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.91 25571 Pelee BS - ORRI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9701 94.

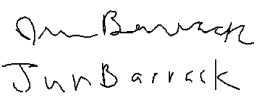

Item Details

| | |
|----------------------------|--|
| Status: | Delivered, Individual Picked Up at Post Office |
| Status Date / Time: | August 25, 2025, 11:50 a.m. |
| Location: | ALBUQUERQUE, NM 87102 |
| Postal Product: | First-Class Mail® |
| Extra Services: | Certified Mail™ Return Receipt Electronic |
| Recipient Name: | Jalapeno Corporation |

Shipment Details

| | |
|----------------|-------|
| Weight: | 3.0oz |
|----------------|-------|

Recipient Signature

| | |
|-------------------------|---|
| Signature of Recipient: |  |
| Address of Recipient: |  |

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.91 25571 Pelee BS - ORRI



September 1, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9701 87.


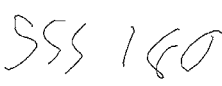
Item Details

| | |
|----------------------------|--|
| Status: | Delivered to Agent, Front Desk/Reception/Mail Room |
| Status Date / Time: | August 29, 2025, 09:54 a.m. |
| Location: | DURANGO, CO 81301 |
| Postal Product: | First-Class Mail® |
| Extra Services: | Certified Mail™ Return Receipt Electronic |
| Recipient Name: | Isramco Energy LLC |

Shipment Details

| | |
|----------------|-------|
| Weight: | 3.0oz |
|----------------|-------|

Recipient Signature

| | |
|---|---|
| Signature of Recipient: (Authorized Agent) |  |
| Address of Recipient: |  |

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.91 25571 Pelee BS - ORRI



September 3, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9701 70.



Item Details

| | |
|----------------------------|--|
| Status: | Delivered to Agent, Front Desk/Reception/Mail Room |
| Status Date / Time: | September 2, 2025, 10:09 a.m. |
| Location: | DURANGO, CO 81301 |
| Postal Product: | First-Class Mail® |
| Extra Services: | Certified Mail™ Return Receipt Electronic |
| Recipient Name: | Estate of Robert O Burkett c o Michael R Burk |

Shipment Details

| | |
|----------------|-------|
| Weight: | 3.0oz |
|----------------|-------|

Recipient Signature

| | |
|---|---|
| Signature of Recipient: (Authorized Agent) |  |
| Address of Recipient: |  |

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

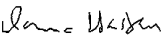
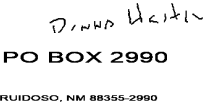
Reference Number: 4188.91 25571 Pelee BS - ORRI



August 28, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9701 63**.

| Item Details | |
|-------------------------|---|
| Status: | Delivered, Individual Picked Up at Post Office |
| Status Date / Time: | August 27, 2025, 12:08 p.m. |
| Location: | RUIDOSO, NM 88345 |
| Postal Product: | First-Class Mail® |
| Extra Services: | Certified Mail™ Return Receipt Electronic |
| Recipient Name: | Compound Properties LLC |
| Shipment Details | |
| Weight: | 3.0oz |
| Recipient Signature | |
| Signature of Recipient: |  |
| Address of Recipient: |  |

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.91 25571 Pelee BS - ORRI



August 27, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9701 49.

Item Details

Status: Delivered, Left with Individual
Status Date / Time: August 26, 2025, 02:34 p.m.
Location: TULSA, OK 74133
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Chelsey N Snead and Mark S Snead Co Trustees

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 6528 E 101ST ST
City, State ZIP Code: TULSA, OK 74133-6724

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.91 25571 Pelee BS - ORRI



August 28, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9701 32.

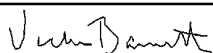
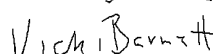
Item Details

| | |
|----------------------------|--|
| Status: | Delivered, Individual Picked Up at Post Office |
| Status Date / Time: | August 27, 2025, 10:29 a.m. |
| Location: | ROSWELL, NM 88201 |
| Postal Product: | First-Class Mail® |
| Extra Services: | Certified Mail™ Return Receipt Electronic |
| Recipient Name: | Chad Barbe |

Shipment Details

| | |
|----------------|-------|
| Weight: | 3.0oz |
|----------------|-------|

Recipient Signature

| | |
|-------------------------|--|
| Signature of Recipient: |  |
| |  |
| | PO BOX 2107 |
| Address of Recipient: | ROSWELL, NM 88202-2107 |

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.91 25571 Pelee BS - ORRI



August 27, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9701 18.

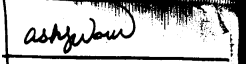
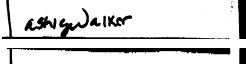
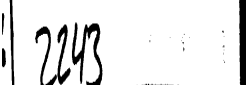
Item Details

| | |
|----------------------------|--|
| Status: | Delivered, PO Box |
| Status Date / Time: | August 26, 2025, 09:30 a.m. |
| Location: | LONGVIEW, TX 75601 |
| Postal Product: | First-Class Mail® |
| Extra Services: | Certified Mail™ Return Receipt Electronic |
| Recipient Name: | Black Shale Minerals LLC |

Shipment Details

| | |
|----------------|-------|
| Weight: | 3.0oz |
|----------------|-------|

Recipient Signature

| | |
|-------------------------|---|
| Signature of Recipient: |  |
| |  |
| Address of Recipient: |  |

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.91 25571 Pelee BS - ORRI



August 28, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9701 01.

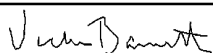
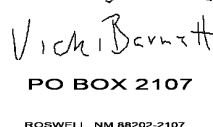
Item Details

| | |
|----------------------------|--|
| Status: | Delivered, Individual Picked Up at Post Office |
| Status Date / Time: | August 27, 2025, 10:29 a.m. |
| Location: | ROSWELL, NM 88201 |
| Postal Product: | First-Class Mail® |
| Extra Services: | Certified Mail™ Return Receipt Electronic |
| Recipient Name: | Barbe Development LLC |

Shipment Details

| | |
|----------------|-------|
| Weight: | 3.0oz |
|----------------|-------|

Recipient Signature

| | |
|-------------------------|--|
| Signature of Recipient: |  |
| Address of Recipient: |  |

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.91 25571 Pelee BS - ORRI



August 27, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9700 95.


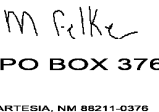
Item Details

| | |
|----------------------------|--|
| Status: | Delivered, Individual Picked Up at Post Office |
| Status Date / Time: | August 26, 2025, 10:39 a.m. |
| Location: | ARTESIA, NM 88210 |
| Postal Product: | First-Class Mail® |
| Extra Services: | Certified Mail™ Return Receipt Electronic |
| Recipient Name: | B G Royalties |

Shipment Details

| | |
|----------------|-------|
| Weight: | 3.0oz |
|----------------|-------|

Recipient Signature

| | |
|-------------------------|--|
| Signature of Recipient: |  |
| Address of Recipient: |  |

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.91 25571 Pelee BS - ORRI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9700 88.

Item Details

Status: Delivered, Left with Individual
Status Date / Time: August 25, 2025, 05:06 p.m.
Location: ARLINGTON, TX 76012
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: AJM Minerals LLC

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 1212 W CEDAR ST
City, State ZIP Code: ARLINGTON, TX 76012-4605

Recipient Signature

Signature of Recipient:

Address of Recipient:

1212 W CEDAR ST, ARLINGTON,
TX 76012

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.91 25571 Pelee BS - ORRI

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS
PO BOX 507
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS
COUNTY OF EDDY }

Account Number: 1227
Ad Number: 61100
Description: case 25601
Ad Cost: \$212.21

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

August 28, 2025

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

Sherry Groves

Agent

Subscribed to and sworn to me this 3rd day of September 2025.

Staci Woods

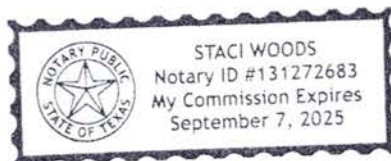
Notary Public

County

Eddy

ID#: 131272683

My commission expires: 9/7/25



KAIYA TOOP
ABADIE SCHILL
555 RIVERGATE LANE, SUITE B-4-180
DURANGO, CO 81301

DEVON
EXHIBIT
C-3

CASE No. 25601: Notice -- to all parties and persons having any right, title, interest or claim in this case, including owners of working interest, overriding royalty interest, and record title, among others, whether such parties or persons are listed herein or not, as well as notice to all known and unknown heirs, devisees, assigns and successors of such affected parties and persons, which based on reasonable diligence include, AJM MINERALS LLC; B&G ROYALTIES; BARBE DEVELOPMENT LLC; BLACK SHALE MINERALS LLC; CAVIN TRUST, SEALY H. CAVIN JR., SYNDA S. CAVIN, TRUSTEES UNDER TRUST AGREEMENT, DATED 8/28/23; CHAD BARBE; CHELSEY N. SNEAD AND MARK S. SNEAD, CO-TRUSTEES OF SNEAD 2005 REVOCABLE TRUST DATED 9/30/05; COLGATE ROYALTIES LP; COMPOUND PROPERTIES LLC; ESTATE OF ROBERT O. BURKETT, C/O MICHAEL R. BURKETT; ISRAMCO ENERGY LLC; JALAPENO CORPORATION; KATHY KIEL JOHNSON, C/O COCKE, WILLIFORD AND EDDINS, PC; LYNX PETROLEUM CONSULTANTS INC.; MAGNOLIA LLC; MARK MCCLELLAN AND PAULA MCCLELLAN; MSH FAMILY REAL ESTATE PARTNERSHIP II LLC; MAX LEVIN; PAT GUTHRIE FAMILY PARTNERSHIP LP; PAT GUTHRIE, TRUSTEE OF THE GUTHRIE FAMILY TRUST DATED 7/12/93; PATRICK GUTHRIE FAMILY PARTNERSHIP LP; PEGASUS RESOURCES LLC; PENASCO PETROLEUM LLC; PETROYATES INC.; PROVIDENCE OIL AND GAS CORPORATION; PROVIDENCE OPERATING LLC; RIVERBEND OIL & GAS IX INVESTMENTS LLC; ROLLA R. HINKLE III; SMP SIDECAR TITAN MINERAL HOLDINGS LP; SMP TITAN FLEX LP; SMP TITAN MINERAL HOLDINGS LP; STRUDEL ROYALTIES LLC; THE TOLES COMPANY; WEST BEND ENERGY PARTNERS LLC; PALOMA PERMIAN, LLC; ARD ENERGY GROUP LTD.; ARD OIL LTD.; JAVELINA PARTNERS; SPARTAN ENERGY ACQUISITIONS LLC; ZORRO PARTNERS LTD.; DELMAR HUDSON LEWIS, TRUSTEE OF DELMAR HUDSON LEWIS LIVING TRUST DATED 9/9/2002; EOG RESOURCES INC.; FRANCIS HILL HUDSON, TRUSTEE OF LINDY'S LIVING TRUST DATED 7/8/1994; FROST BANK, TRUSTEE OF JOSEPHINE T. HUDSON TESTAMENTARY TRUST F/B/O J. TERRELL ARD; FUEL PRODUCTS INC.; GAHR ENERGY COMPANY; HUTCHINGS OIL COMPANY; M. BRAD BENNETT LP; MOORE & SHELTON COMPANY LTD.; MRC DELAWARE RESOURCES LLC; MRC PERMIAN COMPANY; PERMIAN RESOURCES OPERATING LP; V-F PETROLEUM INC.; AND YATES ENERGY CORPORATION of Devon Energy Production Company, L.P.s application for approval of a compulsory pooling, Eddy County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 9:00 a.m. on September 11, 2025, in the Wendell Chino Building, Pecos Hall located on the 1st Floor, at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending the hearing by remote access and reviewing the status of the case, you can visit the Divisions website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441. It is recommended that you check with the Division to determine the best option for attendance. Devon Energy Production Company, L.P. at 333 W. Sheridan Ave., Oklahoma City, OK 73102, seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation, designated as an oil pool, underlying a nonstandard 1,919.48-acre, more or less, spacing unit comprised of all of Sections 28, 29, and 30, all in Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Pelee 28-30 Fed Com 620H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 of Section 28 to a bottom hole location in or near the NW/4 NW/4 (Unit D) of Section 30; Pelee 28-30 Fed Com 621H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 of Section 28 to a bottom hole location in or near the SW/4 NW/4 (Unit E) of Section 30; Pelee 28-30 Fed Com 622H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 of Section 28 to a bottom hole location in or near the SW/4 NW/4 (Unit E) of Section 30; Pelee 28-30 Fed Com 623H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 of Section 28 to a bottom hole location in or near the NW/4 SW/4 (Unit L) of Section 30; and Pelee 28-30 Fed Com 624H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 of Section 28 to a bottom hole location in or near the SW/4 SW/4 (Unit M) of Section 30. The well is orthodox in its locations; the take points and completed intervals will comply with setback requirements under statewide rules. The proposed unit is a nonstandard spacing unit. Applicant will apply with the Division for administrative approval of the proposed nonstandard spacing unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the

Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 15.5 miles Northeast of Carlsbad, New Mexico.

61100-Published in Carlsbad Current Argus Aug. 28, 2025.