

DOCKET: OIL CONSERVATION DIVISION HEARINGS - Tuesday, September 16, 2025

9:00 a.m. - 1220 South St. Francis, Santa Fe, New Mexico 87505
and via MS Teams (login information below)

Virtual Attendance:

Click [HERE](#) to be connected to the meeting.

Dial-in by phone:

(505) 312-4308

Phone conference ID: 904 412 960#

Hearings by Affidavit: Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. Presenting parties are required to submit a pre-hearing statement no later than the Thursday before the hearing. The pre-hearing statement shall include: 1) a list of disputed facts and issues; 2) identification of witnesses and their qualifications; and 3) all exhibits and written testimony a party intends to enter into evidence at the hearing and a full narrative for each.

Contested Hearings: Pre-hearing statements shall be filed no later than **9:00 a.m.**, 4 business days before the hearing and in addition to the requirements of 19.15.4.13.B(1) NMAC, shall include the following: all evidentiary exhibits, documents, affidavits, and full-written testimony of any witness a party offers at the hearing. Exhibits must be sequentially marked on every page. Failure to file a complete pre-hearing statement on time may cause the Hearing Examiner to continue the hearing and/or impose sanctions up to and including the exclusion of late-filed evidence. Evidentiary objections must be filed no later than 48 hours before the hearing. Rulings on the objections will be addressed as a preliminary matter when the case is called. All witnesses filing direct testimony shall attend the hearing and may be subject to cross-examination by Counsel and the Division's Examiners.

NOTICE: The hearing examiner may call the following cases in any order at their discretion.

	Case Number	Description
1.	25480	<p>Application of Frontier Field Services, LLC for Authorization to Inject, Eddy County, New Mexico. Frontier Field Services, LLC ("Frontier") (OGRID No. 221115) seeks authorization to inject treated acid gas ("TAG") from Frontier's Kings Landing Gas Plant ("Plant") into the proposed Kings Landing AGI No. 1 well and Kings Landing AGI No. 2 well ("Wells"), which will be located in Section 15, Township 19 South, Range 31 East, Eddy County, New Mexico. The Wells will be drilled as vertical wells: Kings Landing AGI No. 1 will have a surface location approximately 2,176' from the north line (FNL) and 384' from the west line (FWL) of Section 15; Kings Landing AGI No. 2 will have a surface location approximately 1,876' FNL and 735' FWL of Section 15. The Wells will inject TAG into the Siluro-Devonian formations, including the Thirtyone, Wristen, and Fusselman groups, plus the Montoya Formation, at depths of approximately 13,215' to 14,415' in the Kings Landing AGI No. 1 well, and 13,240' to 14,440' in the Kings Landing AGI No. 2 well. The Wells are designed to each inject up to 20 million cubic feet per day (MMcf/D) of TAG. Frontier is requesting a combined allowable maximum daily injection rate of 20 MMcf/D to be shared between the two wells. The Wells' maximum surface injection pressure will not exceed 3,991 pounds per square inch gauge. The Wells are located approximately 12.5 miles southeast of Loco Hills, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
2.	25550	<p>Application of Colgate Production, LLC to Extend Time to Commence Drilling Operations Under Order No. R-23361, Eddy County, New Mexico. Colgate Production, LLC ("Colgate" or "Applicant") seeks an order extending the deadline to commence drilling the well authorized by Order No. R-23361 ("Order") until September 19, 2026. The Division issued the Order in Case No. 24529 on September 19, 2024. The Order: pooled all uncommitted interests in the Bone Spring formation underlying a 322.51-acre, standard horizontal spacing unit, comprised of the N/2 N/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Esky 17 Fed Com 121H well ("Well"); and designated Permian</p>

		<p>Resources Operating, LLC (OGRID No. 372165) as operator of the Unit and the Well. The Order requires Applicant to commence drilling the Well within one year of the date of the Order. Applicant requests that the Division extend the deadline to commence drilling the Well by one year. The Well is located approximately 20 miles north of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
3.	25551	<p>Application of Colgate Production, LLC to Extend Time to Commence Drilling Operations Under Order No. R-23362, Eddy County, New Mexico. Colgate Production, LLC ("Colgate" or "Applicant") seeks an order extending the deadline to commence drilling the well authorized by Order No. R-23362 ("Order") until September 19, 2026. The Division issued the Order in Case No. 24530 on September 19, 2024. The Order: pooled all uncommitted interests in the Bone Spring formation underlying a 322.48-acre, standard horizontal spacing unit, comprised of the S/2 N/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Esky 17 Fed Com 122H well ("Well"); and designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Unit and the Well. The Order requires Applicant to commence drilling the Well within one year of the date of the Order. Applicant requests that the Division extend the deadline to commence drilling the Well by one year. The Well is located approximately 20 miles north of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
4.	25552	<p>Application of Colgate Production, LLC to Extend Time to Commence Drilling Operations Under Order No. R-23363, Eddy County, New Mexico. Colgate Production, LLC ("Colgate" or "Applicant") seeks an order extending the deadline to commence drilling the well authorized by Order No. R-23363 ("Order") until September 19, 2026. The Division issued the Order in Case No. 24531 on September 19, 2024. The Order: pooled all uncommitted interests in the Bone Spring formation underlying a 320-acre, standard horizontal spacing unit, comprised of the N/2 S/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Esky 17 Fed Com 123H well ("Well"); and designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Unit and the Well. The Order requires Applicant to commence drilling the Well within one year of the date of the Order. Applicant requests that the Division extend the deadline to commence drilling the Well by one year. The Well is located approximately 20 miles north of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
5.	25553	<p>Application of Colgate Production, LLC to Extend Time to Commence Drilling Operations Under Order No. R-23364, Eddy County, New Mexico. Colgate Production, LLC ("Colgate" or "Applicant") seeks an order extending the deadline to commence drilling the well authorized by Order No. R-23364 ("Order") until September 19, 2026. The Division issued the Order in Case No. 24532 on September 19, 2024. The Order: pooled all uncommitted interests in the Bone Spring formation underlying a 322.41-acre, standard horizontal spacing unit, comprised of the S/2 S/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Esky 17 Fed Com 124H well ("Well"); and designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Unit and the Well. The Order requires Applicant to commence drilling the Well within one year of the date of the Order. Applicant requests that the Division extend the deadline to commence drilling the Well by one year. The Well is located approximately 20 miles north of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
6.	25554	<p>Application of Colgate Production, LLC to Extend Time to Commence Drilling Operations Under Order No. R-23365, Eddy County, New Mexico. Colgate Production, LLC ("Colgate" or "Applicant") seeks an order extending the deadline to commence drilling the well authorized by Order No. R-23365 ("Order") until September 19, 2026. The Division issued the Order in Case No. 24533 on September 19, 2024. The Order: pooled all uncommitted interests in the Bone Spring formation underlying a 322.48-acre, standard horizontal spacing unit, comprised of the N/2 N/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Esky 17 Fed Com 131H well ("Well"); and designated Permian</p>

		<p>Resources Operating, LLC (OGRID No. 372165) as operator of the Unit and the Well. The Order requires Applicant to commence drilling the Well within one year of the date of the Order. Applicant requests that the Division extend the deadline to commence drilling the Well by one year. The Well is located approximately 20 miles north of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
7.	25555	<p>Application of Colgate Production, LLC to Extend Time to Commence Drilling Operations Under Order No. R-23366, Eddy County, New Mexico. Colgate Production, LLC ("Colgate" or "Applicant") seeks an order extending the deadline to commence drilling the well authorized by Order No. R-23366 ("Order") until September 19, 2026. The Division issued the Order in Case No. 24534 on September 19, 2024. The Order: pooled all uncommitted interests in the Bone Spring formation underlying a 322.48-acre, standard horizontal spacing unit, comprised of the S/2 N/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Esky 17 Fed Com 132H well ("Well"); and designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Unit and the Well. The Order requires Applicant to commence drilling the Well within one year of the date of the Order. Applicant requests that the Division extend the deadline to commence drilling the Well by one year. The Well is located approximately 20 miles north of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
8.	25556	<p>Application of Colgate Production, LLC to Extend Time to Commence Drilling Operations Under Order No. R-23367, Eddy County, New Mexico. Colgate Production, LLC ("Colgate" or "Applicant") seeks an order extending the deadline to commence drilling the well authorized by Order No. R-23367 ("Order") until September 19, 2026. The Division issued the Order in Case No. 24535 on September 19, 2024. The Order: pooled all uncommitted interests in the Bone Spring formation underlying a 322.44-acre, standard horizontal spacing unit, comprised of the N/2 S/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Esky 17 Fed Com 133H well ("Well"); and designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Unit and the Well. The Order requires Applicant to commence drilling the Well within one year of the date of the Order. Applicant requests that the Division extend the deadline to commence drilling the Well by one year. The Well is located approximately 20 miles north of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
9.	25557	<p>Application of Colgate Production, LLC to Extend Time to Commence Drilling Operations Under Order No. R-23368, Eddy County, New Mexico. Colgate Production, LLC ("Colgate" or "Applicant") seeks an order extending the deadline to commence drilling the well authorized by Order No. R-23368 ("Order") until September 19, 2026. The Division issued the Order in Case No. 24536 on September 19, 2024. The Order: pooled all uncommitted interests in the Bone Spring formation underlying a 322.41-acre, standard horizontal spacing unit, comprised of the S/2 S/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Esky 17 Fed Com 134H well ("Well"); and designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Unit and the Well. The Order requires Applicant to commence drilling the Well within one year of the date of the Order. Applicant requests that the Division extend the deadline to commence drilling the Well by one year. The Well is located approximately 20 miles north of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
10.	25558	<p>Application of Colgate Production, LLC to Extend Time to Commence Drilling Operations Under Order No. R-23303, Eddy County, New Mexico. Colgate Production, LLC ("Colgate" or "Applicant") seeks an order extending the deadline to commence drilling the wells authorized by Order No. R-23303 ("Order") until August 28, 2026. The Division issued the Order in Case No. 24511 on August 28, 2024. The Order: pooled all uncommitted interests in the Wolfcamp formation underlying a 322.48-acre, standard horizontal spacing unit, comprised of the S/2 N/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Esky 17-18 Fed Com 202H well ("Well"); and designated Permian</p>

		<p>Resources Operating, LLC (OGRID No. 372165) as operator of the Unit and the Well. The Order requires Applicant to commence drilling the Well within one year of the date of the Order. Applicant requests that the Division extend the deadline to commence drilling the Well by one year. The Well is located approximately 20 miles north of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
11.	25559	<p>Application of Colgate Production, LLC to Extend Time to Commence Drilling Operations Under Order No. R-23297, Eddy County, New Mexico. Colgate Production, LLC ("Colgate" or "Applicant") seeks an order extending the deadline to commence drilling the wells authorized by Order No. R-23297 ("Order") until August 14, 2026. The Division issued the Order in Case No. 24510 on August 14, 2024. The Order: pooled all uncommitted interests in the Wolfcamp formation underlying a 322.51-acre, standard horizontal spacing unit, comprised of the N/2 N/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Esky 17-18 Fed Com 201H well ("Well"); and designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Unit and the Well. The Order requires Applicant to commence drilling the Well within one year of the date of the Order. Applicant requests that the Division extend the deadline to commence drilling the Well by one year. The Well is located approximately 20 miles north of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
12.	25560	<p>Application of Colgate Production, LLC to Extend Time to Commence Drilling Operations Under Order No. R-23304, Eddy County, New Mexico. Colgate Production, LLC ("Colgate" or "Applicant") seeks an order extending the deadline to commence drilling the wells authorized by Order No. R-23304 ("Order") until August 28, 2026. The Division issued the Order in Case No. 24513 on August 28, 2024. The Order: pooled all uncommitted interests in the Wolfcamp formation underlying a 322.44-acre, standard horizontal spacing unit, comprised of the N/2 S/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Esky 17-18 Fed Com 203H well ("Well"); and designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Unit and the Well. The Order requires Applicant to commence drilling the Well within one year of the date of the Order. Applicant requests that the Division extend the deadline to commence drilling the Well by one year. The Well is located approximately 20 miles north of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
13.	25561	<p>Application of Colgate Production, LLC to Extend Time to Commence Drilling Operations Under Order No. R-23305, Eddy County, New Mexico. Colgate Production, LLC ("Colgate" or "Applicant") seeks an order extending the deadline to commence drilling the wells authorized by Order No. R-23305 ("Order") until August 28, 2026. The Division issued the Order in Case No. 24514 on August 28, 2024. The Order: pooled all uncommitted interests in the Wolfcamp formation underlying a 322.41-acre, standard horizontal spacing unit, comprised of the S/2 S/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Esky 17-18 Fed Com 204H well ("Well"); and designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Unit and the Well. The Order requires Applicant to commence drilling the Well within one year of the date of the Order. Applicant requests that the Division extend the deadline to commence drilling the Well by one year. The Well is located approximately 20 miles north of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
14.	25572	<p>Application of Longfellow Operating Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Oil Conservation Division approving a standard ~320-acre horizontal spacing and proration unit ("HSU"), with proximity tracts, comprised of the S/2 of Section 31, Township 16 South, Range 31 East in Eddy County, New Mexico and pooling all mineral interests in the Yeso formation (Cedar Lake; Glorieta-Yeso [96831]) underlying the HSU. Applicant proposes to drill the following 1.0-mile wells in the HSU: Petty Federal Com 31CD 001H well, to be horizontally drilled from a surface hole location ("SHL") ~441' FWL and 1,717' FSL of Section 32-16S-31E and a</p>

		<p>bottomhole location ("BHL") ~20' FWL & 2,628' FSL of Section 31-16S-31E ("001H"); Petty Federal Com 31CD 002H well, to be horizontally drilled from a SHL ~441' FWL and 1,697' FSL of Section 32-16S-31E and a BHL ~20' FWL & 2,319' FSL of Section 31-16S-31E; Petty Federal Com 31CD 003H well, to be horizontally drilled from a surface hole location approximately 441' FWL and 1,677' FSL of Section 32-16S-31E and a bottomhole location approximately 20' FWL & 2,159' FSL of Section 31-16S-31E; Petty Federal Com 31CD 004H well, to be horizontally drilled from a SHL ~441' FWL and 1,657' FSL of Section 32-16S-31E and a BHL ~20' FWL & 1,785' FSL of Section 31-16S-31E; Petty Federal Com 31CD 005H well, to be horizontally drilled from a SHL ~441' FWL and 1,637' FSL of Section 32-16S-31E and a BHL ~20' FWL & 1,410' FSL of Section 31-16S-31E; Petty Federal Com 31CD 006H well, to be horizontally drilled from a SHL ~1,085' FWL and 676' FSL of Section 32-16S-31E and a BHL ~20' FWL & 1,250' FSL of Section 31-16S-31E; Petty Federal Com 31CD 007H well, to be horizontally drilled from a SHL ~1,086' FWL and 656' FSL of Section 32-16S-31E and a bottomhole location approximately 20' FWL & 875' FSL of Section 31-16S-31E; Petty Federal Com 31CD 008H well, to be horizontally drilled from a SHL ~1,086' FWL and 636' FSL of Section 32-16S-31E and a BHL ~20' FWL & 500' FSL of Section 31-16S-31E; and Petty Federal Com 31CD 009H well, to be horizontally drilled from a SHL ~1,087' FWL and 616' FSL of Section 32-16S-31E and a BHL ~20' FWL & 340' FSL of Section 31-16S-31E. The completed interval of the 001H is in a non-standard location ("NSL"). Applicant will seek administrative approval of the NSL. With the proximity tracts, the completed intervals of the other wells will meet standard setback requirements. The first and last take points of all wells will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the well and allocation of such costs, the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 6 miles Northeast of Loco Hills, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
15.	25462	<p>Application of Tumbler Operating Partners, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all mineral interests in the Bone Spring formation (WC-025 G-08 S233412K; Bone Spring; 96672) in a standard 395.05-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2W/2 of Section 24, W/2W/2 of Section 25, and Lot 4 (SW/4NW/4) and NW/4NW/4 of irregular Section 36, Township 26 South, Range 34 East in Lea County, New Mexico. Applicant proposes to drill the following 2.5-mile wells in the HSU: David 36-24 Federal Com 101H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 660' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 660' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 111H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 660' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 660' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 121H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 440' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 440' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 131H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 660' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 660' FWL of Section 24, T26S-R34E; and David 36-24 Federal Com 135H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 660' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 660' FWL of Section 24, T26S-R34E. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the well and allocation of such costs, the designation of Applicant as operator of the HSU and well to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles Southwest of Jal City, New Mexico.</p> <p>Setting: Contested Hearing Joined with Cases: 25463, 25464, 25465, 25466, 25541, 25542</p>
16.	25463	<p>Application of Tumbler Operating Partners, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all mineral interests in the Bone Spring formation (WC-025 G-08 S233412K; Bone Spring; 96672) in a standard 394.75-acre, more or less, horizontal spacing and proration</p>

		<p>unit ("HSU") comprised of the W/2E/2 of Section 24, W/2E/2 of Section 25, and Lot 2 (SW/4NE/4) and NW/4NE/4 of irregular Section 36, Township 26 South, Range 34 East in Lea County, New Mexico. Applicant proposes to drill the following 2.5-mile wells in the HSU: David 36-24 Federal Com 103H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,980' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 1,980' FEL of Section 24, T26S-R34E; David 36-24 Federal Com 113H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,980' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 1,980' FEL of Section 24, T26S-R34E; David 36-24 Federal Com 123H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 2,200' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 2,200' FEL of Section 24, T26S-R34E; David 36-24 Federal Com 133H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,980' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 1,980' FEL of Section 24, T26S-R34E; and David 36-24 Federal Com 137H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,980' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 1,980' FEL of Section 24, T26S-R34E. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the well and allocation of such costs, the designation of Applicant as operator of the HSU and well to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles Southwest of Jal City, New Mexico.</p> <p>Setting: Contested Hearing Joined with Cases: 25462, 25464, 25465, 25466, 25541, 25542</p>
17.	25464	<p>Application of Tumbler Operating Partners, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all mineral interests in the Bone Spring formation (WC-025 G-08 S233412K; Bone Spring; 96672) in a standard 394.59-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2E/2 of Section 24, E/2E/2 of Section 25, and Lot 1 (SE/4NE/4) and NE/4NE/4 of irregular Section 36, Township 26 South, Range 34 East in Lea County, New Mexico. Applicant proposes to drill the following 2.5-mile wells in the HSU: David 36-24 Federal Com 104H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 660' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 660' FEL of Section 24, T26S-R34E; David 36-24 Federal Com 114H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 660' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 660' FEL of Section 24, T26S-R34E; David 36-24 Federal Com 124H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 880' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 880' FEL of Section 24, T26S-R34E; David 36-24 Federal Com 134H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 660' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 660' FEL of Section 24, T26S-R34E; and David 36-24 Federal Com 138H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 660' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 660' FEL of Section 24, T26S-R34E. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the well and allocation of such costs, the designation of Applicant as operator of the HSU and well to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles Southwest of Jal City, New Mexico.</p> <p>Setting: Contested Hearing Joined with Cases: 25462, 25463, 25465, 25466, 25541, 25542</p>
18.	25465	<p>Application of Tumbler Operating Partners, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all mineral interests in the Bone Spring formation (WC-025 G-08 S233412K; Bone Spring; 96672) in a standard 394.89-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2W/2 of Section 24, E/2W/2 of Section 25, and Lot 3 (SE/4NW/4) and NE/4NW/4 of irregular Section 36, Township 26 South, Range 34 East in Lea</p>

		<p>County, New Mexico. Applicant proposes to drill the following 2.5-mile wells in the HSU: David 36-24 Federal Com 102H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,980' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 1,980' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 112H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,980' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 1,980' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 122H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,760' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 1,760' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 132H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,980' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 1,980' FWL of Section 24, T26S-R34E; and David 36-24 Federal Com 136H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,980' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 1,980' FWL of Section 24, T26S-R34E. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the well and allocation of such costs, the designation of Applicant as operator of the HSU and well to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles Southwest of Jal City, New Mexico.</p> <p>Setting: Contested Hearing Joined with Cases: 25462, 25463, 25464, 25466, 25541, 25542</p>
19.	25466	<p>Application of Tumbler Operating Partners, LLC for Approval of a Non-Standard Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Oil Conservation Division approving a non-standard 1,579.28-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of Sections 24 and 25 and irregular Section 36, Township 26 South, Range 34 East in Lea County, New Mexico and pooling all uncommitted interests in the Wolfcamp formation (96776 JABALINA; WOLFCAMP, SOUTHWEST) underlying the HSU. Applicant proposes to drill the following 2.5-mile wells in the HSU: David 36-24 Federal Com 201H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 440' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 440' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 202H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,310' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 1,310' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 203H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 2,200' FWL of Section 36, T26S-R34E, and a LTP 100' FNL & 2,200' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 204H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 2,200' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 2,200' FEL of Section 24, T26S-R34E; David 36-24 Federal Com 205H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,310' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 1,310' FEL of Section 24, T26S-R34E; David 36-24 Federal Com 206H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 440' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 440' FEL of Section 24, T26S-R34E; David 36-24 Federal Com 221H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 880' FWL of Section 36, T26S-R34E, and a LTP 100' FNL & 880' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 222H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,760' FWL of Section 36, T26S-R34E, and a LTP 100' FNL & 1,760' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 223H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 2,600' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 2,600' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 224H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,760' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 1,760' FEL of Section 24, T26S-R34E; and David 36-24 Federal Com 225H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 880' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 880' FEL of Section 24, T26S-R34E. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules</p>

		<p>for horizontal oil wells. Additional considerations will be the cost of drilling and completing the well and allocation of such costs, the designation of Applicant as operator of the HSU and well to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles Southwest of Jal City, New Mexico.</p> <p>Setting: Contested Hearing Joined with Cases: 25462, 25463, 25464, 25465, 25541, 25542</p>
20.	25541	<p>Application of Marathon Oil Permian LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 1,579.28-acre, more or less, non-standard, horizontal spacing unit comprised of all of Sections 24, 25, and irregular Section 36, Township 26 South, Range 24 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Goliath 24 Federal Com #601H, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 24 to a last take point located in Lot 4 of Section 36; Goliath 24 Federal Com #602H, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 24 to a last take point located in Lot 3 of Section 36; Goliath 24 Federal Com #603H, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36; Goliath 24 Federal Com #604H, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 24 to a last take point located in Lot 1 of Section 36; Goliath 24 Federal Com #701H, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 24 to a last take point located in Lot 4 of Section 36; Goliath 24 Federal Com #702H, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 24 to a last take point located in Lot 3 of Section 36; Goliath 24 Federal Com #703H, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36; and Goliath 24 Federal Com #704H, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36. The completed intervals of the Wells will be orthodox. Marathon Oil Permian requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 18 miles Southwest of Jal, New Mexico.</p> <p>Setting: Contested Hearing Joined with Cases: 25462, 25463, 25464, 25465, 25466, 25542</p>
21.	25542	<p>Application of Marathon Oil Permian LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,579.28-acre, more or less, non-standard, horizontal spacing unit comprised of all of Sections 24, 25, and irregular Section 36, Township 26 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Goliath 24 Federal Com #104H, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 24 to a last take point located in Lot 4 of Section 36; Goliath 24 Federal Com #301H, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 24 to a last take point located in Lot 3 of Section 36; Goliath 24 Federal Com #302H, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 24 to a last take point located in Lot 3 of Section 36; Goliath 24 Federal Com #304H, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36; Goliath 24 Federal Com #305H, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 24 to a last take point located in Lot 1 of Section 36; Goliath 24 Federal Com #306H, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 24 to a last take point located in Lot 1 of Section 36; Goliath 24 Federal Com #504H, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 24 to a last take point located in Lot 4 of Section 36; Goliath 24 Federal Com #505H, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36; and Goliath 24 Federal Com #506H, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 24 to a last take point located in Lot 1 of Section 36. The completed</p>

	<p>intervals of the Wells will be orthodox. Applicant also requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 18 miles Southwest of Jal, New Mexico.</p> <p>Setting: Contested Hearing Joined with Cases: 25462, 25463, 25464, 25465, 25466, 25541</p>
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