

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF LONGFELLOW ENERGY, L.P.
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case No. 25572



***Petty Federal Com 31CD 001H
through
Petty Federal Com 31CD 009H***

**EXHIBITS
for September 11, 2025 Hearing**

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Tab 1

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 25572	APPLICANT'S RESPONSE
Date	September 11, 2025
Applicant	Longfellow Energy, L.P.
Designated Operator & OGRID (affiliation if applicable)	Longfellow Energy, L.P., 372210
Applicant's Counsel:	Spencer Fane, LLP (Sharon T. Shaheen)
Case Title:	Application of Longfellow Energy, L.P. for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	None at this time
Well Family	Petty Federal Com 31CD
Formation/Pool	
Formation Name(s) or Vertical Extent:	Yeso Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Yeso Formation
Pool Name and Pool Code (Only if NSP is requested):	
Well Location Setback Rules (Only if NSP is Requested):	
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	Quarter-quarter section (40 ac)
Orientation:	East-West
Description: TRS/County	S/2 of Section 31, Township 16 South, Range 31 East in Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	Yes, N2 S2 of Section 31
Proximity Defining Well: if yes, description	Yes, Petty Federal Com 31CD 006H well
Applicant's Ownership in Each Tract	Tract 1: 100%; Tract 2: 90%; Tract 3: 0.00%; Tract 4: 0.00%; Tract 5: 0.00%; Tract 6: 0.00%
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Petty Federal Com 31CD 001H well, API No. 30-015-XXXXX SHL: 411’ FWL and 1,717’ FSL of Section 32-16S-31E BHL: 20’ FWL & 2,628’ FSL of Section 31-16S-31E Completion Target: Yeso at ~5,867' Well Orientation: East to West Completion location expected to be standard
Horizontal Well First and Last Take Points	FTP: ~2628' FSL and 100' FEL of Section 31, T16S-31E LTP: ~2628' FSL and 100' FWL of Section 31, T16S-31E
Completion Target (Formation, TVD and MD)	Yeso- TVD (~5867'), MD (~11272')
Well #2	Petty Federal Com 31CD 002H well, API No. 30-015-XXXXX SHL: 411’ FWL and 1,697’ FSL of Section 32-16S-31E BHL: 20’ FWL & 2,319’ FSL of Section 31-16S-31E Completion Target: Yeso at ~4,961' Well Orientation: East to West Completion location expected to be standard
Horizontal Well First and Last Take Points	FTP: ~2319' FSL and 100' FEL of Section 31, T16S-31E LTP: ~2319' FSL and 100' FWL of Section 31, T16S-31E
Completion Target (Formation, TVD and MD)	Yeso- TVD (~4961'), MD (~10337')

Well #3	Petty Federal Com 31CD 003H well, API No. 30-015-XXXXX SHL: 411’ FWL and 1,677’ FSL of Section 32-16S-31E BHL: 20’ FWL & 2,159’ FSL of Section 31-16S-31E Completion Target: Yeso at ~5,226' Well Orientation: East to West Completion location expected to be standard
Horizontal Well First and Last Take Points	FTP: ~2159' FSL and 100' FEL of Section 31, T16S-31E LTP: ~2159' FSL and 100' FWL of Section 31, T16S-31E
Completion Target (Formation, TVD and MD)	Yeso- TVD (~5226'), MD (~10562')
Well #4	Petty Federal Com 31CD 004H well, API No. 30-015-XXXXX SHL: 411’ FWL and 1,657’ FSL of Section 32-16S-31E BHL: 20’ FWL & 1785’ FSL of Section 31-16S-31E Completion Target: Yeso at ~5,875' Well Orientation: East to West Completion location expected to be standard
Horizontal Well First and Last Take Points	FTP: ~1785' FSL and 100' FEL of Section 31, T16S-31E LTP: ~1785' FSL and 100' FWL of Section 31, T16S-31E
Completion Target (Formation, TVD and MD)	Yeso- TVD (~5875'), MD (~11165')
Well #5	Petty Federal Com 31CD 005H well, API No. 30-015-XXXXX SHL: 411’ FWL and 1,637’ FSL of Section 32-16S-31E BHL: 20’ FWL & 1410’ FSL of Section 31-16S-31E Completion Target: Yeso at ~4969' Well Orientation: East to West Completion location expected to be standard
Horizontal Well First and Last Take Points	FTP: ~1410' FSL and 100' FEL of Section 31, T16S-31E LTP: ~1410' FSL and 100' FWL of Section 31, T16S-31E
Completion Target (Formation, TVD and MD)	Yeso- TVD (~4969'), MD (~10280')
Well #6	Petty Federal Com 31CD 006H well, API No. 30-015-XXXXX SHL: 1085’ FWL and 676’ FSL of Section 32-16S-31E BHL: 20’ FWL & 1250’ FSL of Section 31-16S-31E Completion Target: Yeso at ~5244' Well Orientation: East to West Completion location expected to be standard
Horizontal Well First and Last Take Points	FTP: ~1250' FSL and 100' FEL of Section 31, T16S-31E LTP: ~1250' FSL and 100' FWL of Section 31, T16S-31E
Completion Target (Formation, TVD and MD)	Yeso- TVD (~5244'), MD (~10572')
Well #7	Petty Federal Com 31CD 007H well, API No. 30-015-XXXXX SHL: 1086’ FWL and 656’ FSL of Section 32-16S-31E BHL: 20’ FWL & 875’ FSL of Section 31-16S-31E Completion Target: Yeso at ~5894' Well Orientation: East to West Completion location expected to be standard
Horizontal Well First and Last Take Points	FTP: ~875' FSL and 100' FEL of Section 31, T16S-31E LTP: ~875' FSL and 100' FWL of Section 31, T16S-31E
Completion Target (Formation, TVD and MD)	Yeso- TVD (~5894'), MD (~10572')
Well #8	Petty Federal Com 31CD 008H well, API No. 30-015-XXXXX SHL: 1086’ FWL and 636’ FSL of Section 32-16S-31E BHL: 20’ FWL & 500’ FSL of Section 31-16S-31E Completion Target: Yeso at ~4987' Well Orientation: East to West Completion location expected to be standard
Horizontal Well First and Last Take Points	FTP: ~500' FSL and 100' FEL of Section 31, T16S-31E LTP: ~500' FSL and 100' FWL of Section 31, T16S-31E
Completion Target (Formation, TVD and MD)	Yeso- TVD (~4987'), MD (~10267')
Well #9	Petty Federal Com 31CD 009H well, API No. 30-015-XXXXX SHL: 1087’ FWL and 616’ FSL of Section 32-16S-31E BHL: 20’ FWL & 340’ FSL of Section 31-16S-31E Completion Target: Yeso at ~5243' Well Orientation: East to West Completion location expected to be standard
Horizontal Well First and Last Take Points	FTP: ~340' FSL and 100' FEL of Section 31, T16S-31E LTP: ~340' FSL and 100' FWL of Section 31, T16S-31E

Completion Target (Formation, TVD and MD)	Yeso- TVD (~5243'), MD (~10541')
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$12,000; <i>see</i> Exhibit A, ¶ 19
Production Supervision/Month \$	\$1200; <i>see</i> Exhibit A, ¶ 19
Justification for Supervision Costs	<i>See</i> AFE at Exhibit A-4
Requested Risk Charge	200%; <i>see</i> Exhibit A, ¶ 20
Notice of Hearing	
Proposed Notice of Hearing	Submitted with online filing of Application
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C, C-1, C-2, and C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibits A-2 and A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to	n/a
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	<i>See</i> Exhibit C-2
Ownership Depth Severance (including percentage above & below)	n/a
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	<i>See</i> AFE at Exhibit A-4
Cost Estimate to Equip Well	<i>See</i> AFE at Exhibit A-4
Cost Estimate for Production Facilities	n/a
Geology	
Summary (including special considerations)	<i>See</i> Exhibit B, ¶ 11
Spacing Unit Schematic	Exhibit A-2(b)
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B, ¶ 11(d)
Target Formation	Exhibits B-3 & B-4
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	n/a
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibits A-2, A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	<i>See</i> Exhibit A-1, Exhibit B-5
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-5
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	
Special Provisions/Stipulations	n/a
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Sharon T. Shaheen
Signed Name (Attorney or Party Representative):	<i>Sharon T. Shaheen</i>
Date:	Sept. 4, 2025

Tab 2

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF LONGFELLOW ENERGY, L.P.
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case No. 25572

APPLICATION

Longfellow Energy, LP, OGRID No. 372210 (“Longfellow” or “Applicant”), through its undersigned counsel Spencer Fane, LLP (Sharon T. Shaheen), hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all mineral interests in the Yeso formation (Cedar Lake; Glorieta-Yeso [96831]) in a standard ~320-acre, more or less, horizontal spacing and proration unit (“HSU”) with proximity tracts comprised of the S/2 of Section 31, Township 16 South, Range 31 East in Eddy County, New Mexico. In support of its application, Longfellow states as follows:

1. Longfellow is a working interest owner in the proposed HSU and has the right to drill thereon.
2. Longfellow seeks to dedicate the following 9 ~1.0-mile wells to the proposed HSU:
 - Petty Federal Com 31CD 001H well, to be horizontally drilled from a surface hole location approximately 441’ FWL and 1,717’ FSL of Section 32-16S-31E and a bottomhole location approximately 20’ FWL & 2,628’ FSL of Section 31-16S-31E;
 - Petty Federal Com 31CD 002H well, to be horizontally drilled from a surface hole location approximately 441’ FWL and 1,697’ FSL of Section 32-16S-31E and a bottomhole location approximately 20’ FWL & 2,319’ FSL of Section 31-16S-31E;
 - Petty Federal Com 31CD 003H well, to be horizontally drilled from a surface hole location approximately 441’ FWL and 1,677’ FSL of Section 32-16S-31E and a bottomhole location approximately 20’ FWL & 2,159’ FSL of Section 31-16S-31E;
 - Petty Federal Com 31CD 004H well, to be horizontally drilled from a surface hole location approximately 441’ FWL and 1,657’ FSL of Section 32-16S-31E and a bottomhole location approximately 20’ FWL & 1,785’ FSL of Section 31-16S-31E;

- Petty Federal Com 31CD 005H well, to be horizontally drilled from a surface hole location approximately 441' FWL and 1,637' FSL of Section 32-16S-31E and a bottomhole location approximately 20' FWL & 1,410' FSL of Section 31-16S-31E;
- Petty Federal Com 31CD 006H well, to be horizontally drilled from a surface hole location approximately 1,085' FWL and 676' FSL of Section 32-16S-31E and a bottomhole location approximately 20' FWL & 1,250' FSL of Section 31-16S-31E;
- Petty Federal Com 31CD 007H well, to be horizontally drilled from a surface hole location approximately 1,086' FWL and 656' FSL of Section 32-16S-31E and a bottomhole location approximately 20' FWL & 875' FSL of Section 31-16S-31E;
- Petty Federal Com 31CD 008H well, to be horizontally drilled from a surface hole location approximately 1,086' FWL and 636' FSL of Section 32-16S-31E and a bottomhole location approximately 20' FWL & 500' FSL of Section 31-16S-31E; and
- Petty Federal Com 31CD 009H well, to be horizontally drilled from a surface hole location approximately 1,087' FWL and 616' FSL of Section 32-16S-31E and a bottomhole location approximately 20' FWL & 340' FSL of Section 31-16S-31E.

3. The Petty Federal Com 31CD 006H well is a proximity well.

4. The completed interval of the Petty Federal Com 31 CD 001H well will be a non-standard location. Longfellow will seek administrative approval of the non-standard location. With the proximity tracts, the completed intervals of all other wells will meet the standard setback requirements. The first and last take points of all wells will meet the standard setback requirements.

5. Longfellow has in good faith sought and been unable to obtain voluntary agreement for the development of these lands from all of the mineral interest owners in the HSU.

6. Approval of the proposed HSU and the pooling of all mineral interest owners in the Yeso formation underlying the HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. In order to permit Longfellow to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this HSU should be pooled and Longfellow should be designated the operator of the HSU.

WHEREFORE, Longfellow requests that this application be set for hearing before an examiner of the Oil Conservation Division on September 11, 2025, and that, after notice and hearing as required by law, the Division enter an order:

A. Approving a standard 320-acre, more or less, HSU, with proximity tracts, comprised of the S/2 of Section 31, Township 16 South, Range 31 East in Eddy County, New Mexico;

B. Pooling all mineral interests in the Yeso formation underlying the HSU;

C. Allowing the drilling of the following nine ~1.0-mile wells in the proposed HSU: Petty Federal Com 31 CD 001; Petty Federal Com 31 CD 002; Petty Federal Com 31 CD 003; Petty Federal Com 31 CD 004; Petty Federal Com 31 CD 005; Petty Federal Com 31 CD 006; Petty Federal Com 31 CD 007; Petty Federal Com 31 CD 008; and Petty Federal Com 31 CD 009.

D. Designating Longfellow as operator of the HSU and the wells to be drilled thereon;

E. Authorizing Longfellow to recover its costs of drilling, equipping, and completing the wells;

F. Approving the operating charges and costs of supervision while drilling of \$12,000/month and, after completion, \$1,200/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Imposing a 200% penalty for the risk assumed by Longfellow in drilling and completing the well against any interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

SPENCER FANE, LLP

/s/ Sharon T. Shaheen

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Attorneys for Longfellow Operating Partners, LLC

Application of Longfellow Operating Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Oil Conservation Division approving a standard ~320-acre horizontal spacing and proration unit (“HSU”), with proximity tracts, comprised of the S/2 of Section 31, Township 16 South, Range 31 East in Eddy County, New Mexico and pooling all mineral interests in the Yeso formation (Cedar Lake; Glorieta-Yeso [96831]) underlying the HSU. Applicant proposes to drill the following 1.0-mile wells in the HSU: Petty Federal Com 31CD 001H well, to be horizontally drilled from a surface hole location (“SHL”) ~441’ FWL and 1,717’ FSL of Section 32-16S-31E and a bottomhole location (“BHL”) ~20’ FWL & 2,628’ FSL of Section 31-16S-31E (“001H”); Petty Federal Com 31CD 002H well, to be horizontally drilled from a SHL ~441’ FWL and 1,697’ FSL of Section 32-16S-31E and a BHL ~20’ FWL & 2,319’ FSL of Section 31-16S-31E; Petty Federal Com 31CD 003H well, to be horizontally drilled from a surface hole location approximately 441’ FWL and 1,677’ FSL of Section 32-16S-31E and a bottomhole location approximately 20’ FWL & 2,159’ FSL of Section 31-16S-31E; Petty Federal Com 31CD 004H well, to be horizontally drilled from a SHL ~441’ FWL and 1,657’ FSL of Section 32-16S-31E and a BHL ~20’ FWL & 1,785’ FSL of Section 31-16S-31E; Petty Federal Com 31CD 005H well, to be horizontally drilled from a SHL ~441’ FWL and 1,637’ FSL of Section 32-16S-31E and a BHL ~20’ FWL & 1,410’ FSL of Section 31-16S-31E; Petty Federal Com 31CD 006H well, to be horizontally drilled from a SHL ~1,085’ FWL and 676’ FSL of Section 32-16S-31E and a BHL ~20’ FWL & 1,250’ FSL of Section 31-16S-31E; Petty Federal Com 31CD 007H well, to be horizontally drilled from a SHL ~1,086’ FWL and 656’ FSL of Section 32-16S-31E and a bottomhole location approximately 20’ FWL & 875’ FSL of Section 31-16S-31E; Petty Federal Com 31CD 008H well, to be horizontally drilled from a SHL ~1,086’ FWL and 636’ FSL of Section 32-16S-31E and a BHL ~20’ FWL & 500’ FSL of Section 31-16S-31E; and Petty Federal Com 31CD 009H well, to be horizontally drilled from a SHL ~1,087’ FWL and 616’ FSL of Section 32-16S-31E and a BHL ~20’ FWL & 340’ FSL of Section 31-16S-31E. The completed interval of the 001H is in a non-standard location (“NSL”). Applicant will seek administrative approval of the NSL. With the proximity tracts, the completed intervals of the other wells will meet standard setback requirements. The first and last take points of all wells will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the well and allocation of such costs, the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 6 miles Northeast of Loco Hills, New Mexico.

Tab 3

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF LONGFELLOW ENERGY, L.P.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

Case No. 25572

SELF-AFFIRMED STATEMENT OF LANDMAN STUART GASTON

I, Stuart Gaston, do hereby state and affirm the following:

1. I am over the age of 18 and have the capacity to execute this statement, which is based on my personal knowledge.
2. I am a landman employed as Senior Landman with Longfellow Energy, L.P. (“LFE” or “Applicant”), and I am familiar with the subject application and the lands involved.
3. This testimony is submitted in connection with the filing by LFE of the above-referenced compulsory pooling application (the “Application”) pursuant to 19.15.4.12(A)(1) NMAC.
4. I have not previously testified before the New Mexico Oil Conservation Division as an expert witness. A summary of my education and work experience is as follows: I graduated from Texas Tech University in 2012 with a Bachelor’s Degree in Business Management and Texas Tech University in 2017 with a Master’s Degree in Business Administration. I have been employed with LFE as Senior Landman since 2022. My education and work experience are further detailed in my resume, appended hereto.
5. In this case, LFE seeks an order pooling all uncommitted mineral interests in the Yeso formation (Cedar Lake; Glorieta-Yeso [96831]) in a standard ~320-acre, more or less,

horizontal spacing and proration unit (“HSU”), with proximity tracts, comprised of the S/2 of Section 31, Township 16 South, Range 31 East in Eddy County, New Mexico.

6. LFE proposes to drill the following one-mile wells in the proposed HSU:
- Petty Federal Com 31CD 001H well will be horizontally drilled from a surface hole location approximately 411’ FWL and 1,717’ FSL of Section 32-16S-31E and a bottomhole location approximately 20’ FWL & 2,628’ FSL of Section 31-16S-31E. The first take point will be ~2628’ FSL and 100’ FEL of Section 31, T16S-31E, and the last take point will be ~2628’ FSL and 100’ FWL of Section 31, T16S-31E.
 - Petty Federal Com 31CD 002H well will be horizontally drilled from a surface hole location approximately 411’ FWL and 1,697’ FSL of Section 32-16S-31E and a bottomhole location approximately 20’ FWL & 2,319’ FSL of Section 31-16S-31E. The first take point will be ~2319’ FSL and 100’ FEL of Section 31, T16S-31E, and the last take point will be ~2319’ FSL and 100’ FWL of Section 31, T16S-31E.
 - Petty Federal Com 31CD 003H well will be horizontally drilled from a surface hole location approximately 411’ FWL and 1,677’ FSL of Section 32-16S-31E and a bottomhole location approximately 20’ FWL & 2,159’ FSL of Section 31-16S-31E. The first take point will be ~2159’ FSL and 100’ FEL of Section 31, T16S-31E, and the last take point will be ~2159’ FSL and 100’ FWL of Section 31, T16S-31E.
 - Petty Federal Com 31CD 004H well will be horizontally drilled from a surface hole location approximately 411’ FWL and 1,657’ FSL of Section 32-16S-31E and a bottomhole location approximately 20’ FWL & 1,785’ FSL of Section 31-16S-31E. The first take point will be ~1785’ FSL and 100’ FEL of Section 31, T16S-31E, and the last take point will be ~1785’ FSL and 100’ FWL of Section 31, T16S-31E.
 - Petty Federal Com 31CD 005H well will be horizontally drilled from a surface hole location approximately 411’ FWL and 1,637’ FSL of Section 32-16S-31E and a bottomhole location approximately 20’ FWL & 1,410’ FSL of Section 31-16S-31E. The first take point will be ~1410’ FSL and 100’ FEL of Section 31, T16S-31E, and the last take point will be ~1410’ FSL and 100’ FWL of Section 31, T16S-31E.
 - Petty Federal Com 31CD 006H well will be horizontally drilled from a surface hole location approximately 1,085’ FWL and 676’ FSL of Section 32-16S-31E and a bottomhole location approximately 20’ FWL & 1,250’ FSL of Section 31-16S-31E. The first take point will be ~1250’ FSL and 100’ FEL of Section 31, T16S-31E, and the last take point will be ~1250’ FSL and 100’ FWL of Section 31, T16S-31E.
 - Petty Federal Com 31CD 007H well will be horizontally drilled from a surface hole location approximately 1,086’ FWL and 656’ FSL of Section 32-16S-31E and a bottomhole location approximately 20’ FWL & 875’ FSL of Section 31-16S-31E. The first take point will be ~875’ FSL and 100’ FEL of Section 31, T16S-31E, and the last take point will be ~875’ FSL and 100’ FWL of Section 31, T16S-31E.

- Petty Federal Com 31CD 008H well will be horizontally drilled from a surface hole location approximately 1,086' FWL and 636' FSL of Section 32-16S-31E and a bottomhole location approximately 20' FWL & 500' FSL of Section 31-16S-31E. The first take point will be ~500' FSL and 100' FEL of Section 31, T16S-31E, and the last take point will be ~500' FSL and 100' FWL of Section 31, T16S-31E.
- Petty Federal Com 31CD 009H well will be horizontally drilled from a surface hole location approximately 1,087' FWL and 616' FSL of Section 32-16S-31E and a bottomhole location approximately 20' FWL & 340' FSL of Section 31-16S-31E. The first take point will be ~340' FSL and 100' FEL of Section 31, T16S-31E, and the last take point will be ~340' FSL and 100' FWL of Section 31, T16S-31E.

7. The completed interval of the Petty Federal Com 31 CD 001H well ("001H") will be a non-standard location. Longfellow will seek administrative approval of the non-standard location.

8. The Petty Federal Com 31CD 006H well is a proximity well. With the proximity tracts, the completed intervals of all wells other than the 001H will meet standard setback requirements.

9. The first and last take points of all wells will meet standard setback requirements.

10. Approval of the HSU and pooling of all mineral interest owners therein will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

11. A Form C-102 for each well is included as **Exhibit A-1**. The Form C-102 also indicates the locations of each surface hole, bottom hole, and the first and last take points.

12. A plat for each proposed spacing unit showing tracts, tract ownership, and applicable lease numbers is included in **Exhibit A-2**.

13. **Exhibit A-3** includes the unit recap, highlighting the pooled parties, for each proposed spacing unit.

14. A sample of the well proposal letter and the authority for expenditure ("AFE") for each well is included in **Exhibit A-4**. The estimated costs of the wells set forth in the AFEs are

fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.

15. A chronology of contacts with the non-joined working interest owners is attached as **Exhibit A-5**.

16. There are no depth severances in the formations being pooled.

17. A diligent search of recorded public documents was conducted for Eddy County, New Mexico, where the wells will be located, to obtain contact information for parties entitled to notification. I mailed all working interest owners a well proposal, including an Authorization for Expenditure ("AFE"), for each well.

18. LFE has made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed wells.

19. LFE requests the Division to approve operating charges and costs of supervision while drilling of \$12,000/month and, after completion, \$1,200/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures

20. LFE requests the maximum cost, plus 200% risk charge, be assessed against non-consenting working interest owners.


21. LFE requests that it be designated operator of the wells.

22. The exhibits attached hereto were prepared by me or compiled from LFE's business records under my supervision.

23. The granting of the applications is in the interests of conservation, the prevention of waste, and the protection of correlative rights.

24. The foregoing is correct and complete to the best of my knowledge and belief.

I affirm under penalty of perjury under the laws of the State of New Mexico that this statement is true and correct.



Stuart Gaston

9/03/2025
DATE

Stuart Gaston

6022 Revere Place, Dallas, Texas 75206
432.413.5210 StuartfGaston@gmail.com

WORK EXPERIENCE**Longfellow Energy, LP, Dallas, TX****October 2022 – Present***Senior Landman*

- Handled the land department responsibilities covering two large gas fields in West Texas
- Diligently vetted, initiated, and implemented land and GIS software for the company to house the various land records for the company's active development and legacy assets
- Worked closely with the asset development team to explore and evaluate bolt-on and new asset target areas in West Texas and New Mexico
- Worked with land department and accounting department staff to implement new division order and owner relations response processes
- Initiated the hiring, interviewing, selection and training process of a direct report in the land team
- Established revenue and JIB decks for horizontal wells in Texas and New Mexico

Chief Oil & Gas, LLC, Dallas, TX**April 2020 – August 2022***Landman*

- Managed operated and non-operated assets across multiple counties within the Marcellus Basin of Northeast Pennsylvania
- Drafted and reviewed highly detailed working interest workbooks for multi-partner horizontal wells
- Reviewed operating agreements to ensure that company operations were conducted in accordance with the provision of the contracts
- Established new drilling units and facilitated the drilling of numerous cross-unit wells in coordination with multiple non-operators
- Drafted JOAs, Designations of Pooled Units, Memorandums and prepared proposals for new wells
- Provided integral assistance in sales efforts and transition services between Chief Oil & Gas as seller and Chesapeake Energy as purchaser of Chief's properties

Silver Creek Oil & Gas, LLC, Irving, TX**June 2019 – December 2019***Landman*

- Performed subsurface evaluations for lands in North Texas, Oklahoma, and North Permian
- Prepared detailed presentations for lands subject to JOAs, Participation Agreements, Unit Agreements and Farmouts
- Handled day-to-day revenue and expense deck maintenance

Callon Petroleum Company, Midland, Texas**May 2016 – May 2019***Project Landman*

- Managed assets of over 20,000 net acres in the Midland Basin
- Established fourteen horizontal units through pooling and allocation methods
- Proficiently delegated and supervised drill preparation, curative, and leasing projects by multiple brokerage groups
- Negotiated JOAs for both operated and non-operated units
- Facilitated several complex trades and acquisitions for operated acreage, leasehold, and minerals
- Worked closely with facility engineers to establish large production infrastructure to support drilling and completion operations
- Negotiated Surface Use, Saltwater Disposal, and Surface Purchase Agreements
- Routinely gave presentations to senior management regarding asset development progress

Stuart Gaston

6022 Revere Place, Dallas, Texas 75206
432.413.5210 StuartfGaston@gmail.com

Big Star Oil & Gas LLC, Midland, TX

May 2013 – May 2016

Land Representative

- Performed due diligence for newly acquired assets on over 5,300 acres in the Midland Basin
- Prepared Title Material for drilling operation for both vertical and horizontal wells
- Reviewed JOAs and prepared ownership reports on Working Interests for acquiring producing wells
- Negotiated Leases for over 2,500 gross acres in Howard and Dawson Counties, Texas
- Cured title requirements and prepared pay sheets as set out by DOTOs
- Negotiated surface matters and acquired RoWs for drilling operation
- Experience with pooled units and identifying pooling provisions of multiple lease forms

EDUCATION

Rawls College of Business, Texas Tech University

Lubbock, TX

Master of Business Administration

January 2016 – December 2017

Bachelor of Business Administration, Management

July 2009 - December 2012

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
Property Code	Property Name PETTY 31CD FED COM	Well Number 001H
OGRID No. 372210	Operator Name LONGFELLOW ENERGY, LP	Ground Level Elevation 3857.4
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL L	Section 32	Township 16 S	Range 31 E	Lot	Ft. from N/S 1717 SOUTH	Ft. from E/W 411 WEST	Latitude 32.8755066°N	Longitude 103.8991932°W	County EDDY
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Bottom Hole Location

UL	Section 31	Township 16 S	Range 31 E	Lot 3	Ft. from N/S 2628 SOUTH	Ft. from E/W 20 WEST	Latitude 32.8779704°N	Longitude 103.9166967°W	County EDDY
----	---------------	------------------	---------------	----------	----------------------------	-------------------------	--------------------------	----------------------------	----------------

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL L	Section 32	Township 16 S	Range 31 E	Lot	Ft. from N/S 1717 SOUTH	Ft. from E/W 411 WEST	Latitude 32.8755066°N	Longitude 103.8991932°W	County EDDY
---------	---------------	------------------	---------------	-----	----------------------------	--------------------------	--------------------------	----------------------------	----------------

First Take Point (FTP)

UL I	Section 31	Township 16 S	Range 31 E	Lot	Ft. from N/S 2628 SOUTH	Ft. from E/W 100 EAST	Latitude 32.8780070°N	Longitude 103.9008615°W	County EDDY
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Last Take Point (LTP)

UL	Section 31	Township 16 S	Range 31 E	Lot 3	Ft. from N/S 2628 SOUTH	Ft. from E/W 100 WEST	Latitude 32.8779710°N	Longitude 103.9164361°W	County EDDY
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
---	---	-------------------------

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest run leased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order here to fore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature

Date

Printed Name

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

FILIMON F. JARAMILLO

Certificate Number

PLS 12797

Date of Survey

APRIL 2, 2025

SURVEY NO. 10366A

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Longfellow Energy, LP

Exhibit A-1

Page 1 of 18

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

PETTY 31CD FED COM 001H
EL. = 3857.4

GEODETTIC COORDINATES

NAD 83 NMSP EAST
SURFACE LOCATION
1717' FSL, 411' FWL
N.=682517.10
E.=674621.81
LAT.=32.8755066°N
LONG.=103.8991932°W

LAST TAKE POINT
2628' FSL, 100' FWL
N.=683392.36
E.=669324.52
LAT.=32.8779710°N
LONG.=103.9164361°W

PPP3
2628' FSL, 2628' FEL
N.=683407.51
E.=671565.05
LAT.=32.8779881°N
LONG.=103.9091379°W

KICK OFF POINT
1717' FSL, 411' FWL
N.=682517.10
E.=674621.81
LAT.=32.8755066°N
LONG.=103.8991932°W

BOTTOM OF HOLE
2628' FSL, 20' FWL
N.=683391.83
E.=669244.55
LAT.=32.8779704°N
LONG.=103.9166967°W

PPP4
2628' FSL, 1026' FWL
N.=683398.62
E.=670250.52
LAT.=32.8779781°N
LONG.=103.9134198°W

CORNER COORDINATES TABLE

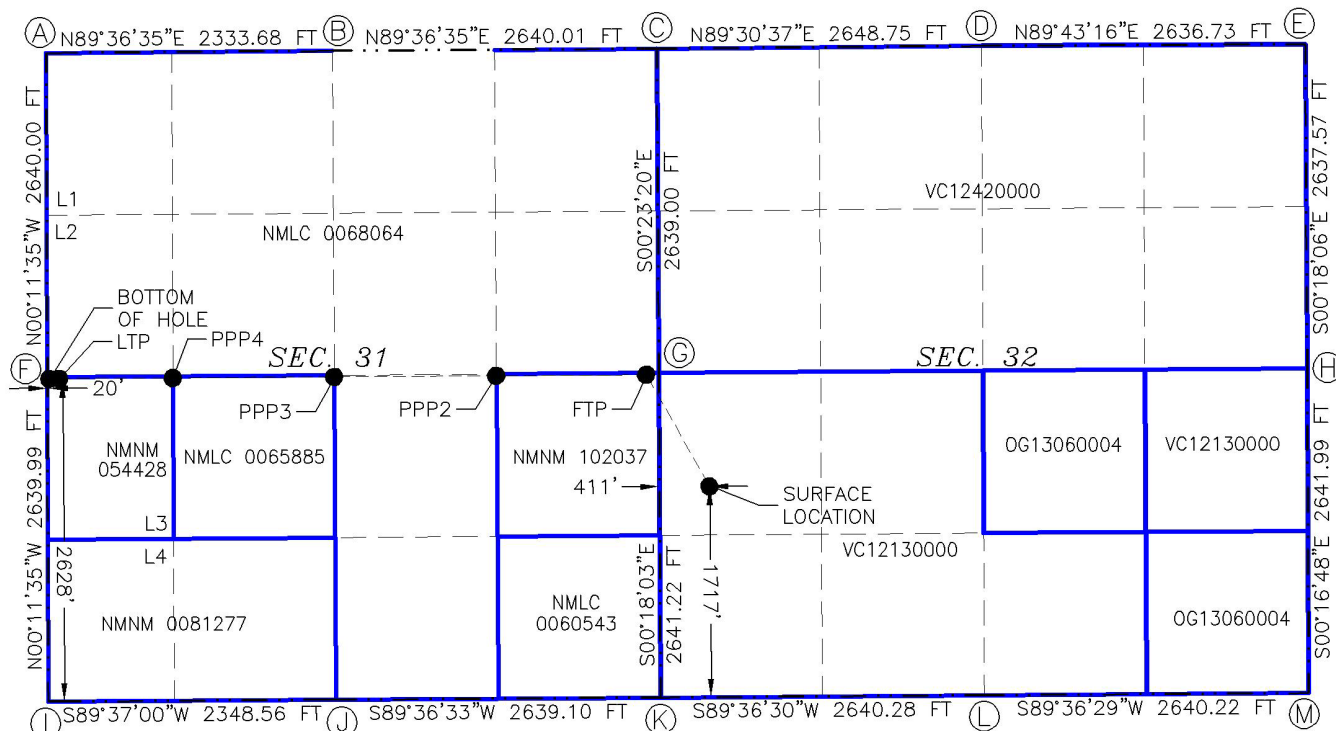
NAD 83 NMSP EAST
A - N.=686042.98 E.=669215.61
B - N.=686058.88 E.=671548.64
C - N.=686076.85 E.=674187.91
D - N.=686099.49 E.=676835.89
E - N.=686112.32 E.=679471.91
F - N.=683403.67 E.=669224.51
G - N.=683438.58 E.=674205.82
H - N.=683475.46 E.=679485.80
I - N.=680764.37 E.=669233.40
J - N.=680780.07 E.=671581.31
K - N.=680798.07 E.=674219.68
L - N.=680816.12 E.=676859.22
M - N.=680834.18 E.=679498.71

FIRST TAKE POINT
2628' FSL, 100' FEL
N.=683424.68
E.=674105.92
LAT.=32.8780070°N
LONG.=103.9008615°W

PPP2
2628' FSL, 1322' FEL
N.=683416.43
E.=672884.46
LAT.=32.8779980°N
LONG.=103.9048402°W

LEGEND

--- SECTION LINE
--- QUARTER LINE
--- LEASE LINE
--- WELL PATH



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
Property Code	Property Name PETTY 31CD FED COM	Well Number 002H
OGRID No. 372210	Operator Name LONGFELLOW ENERGY, LP	Ground Level Elevation 3856.9
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL L	Section 32	Township 16 S	Range 31 E	Lot	Ft. from N/S 1697 SOUTH	Ft. from E/W 411 WEST	Latitude 32.8754512°N	Longitude 103.8991935°W	County EDDY
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Bottom Hole Location

UL	Section 31	Township 16 S	Range 31 E	Lot 3	Ft. from N/S 2319 SOUTH	Ft. from E/W 20 WEST	Latitude 32.8771213°N	Longitude 103.9166972°W	County EDDY
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Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL L	Section 32	Township 16 S	Range 31 E	Lot	Ft. from N/S 1697 SOUTH	Ft. from E/W 411 WEST	Latitude 32.8754512°N	Longitude 103.8991935°W	County EDDY
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First Take Point (FTP)

UL I	Section 31	Township 16 S	Range 31 E	Lot	Ft. from N/S 2319 SOUTH	Ft. from E/W 100 EAST	Latitude 32.8771579°N	Longitude 103.9008603°W	County EDDY
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Last Take Point (LTP)

UL	Section 31	Township 16 S	Range 31 E	Lot 3	Ft. from N/S 2319 SOUTH	Ft. from E/W 100 WEST	Latitude 32.8771219°N	Longitude 103.9164367°W	County EDDY
----	---------------	------------------	---------------	----------	----------------------------	--------------------------	--------------------------	----------------------------	----------------

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
---	---	-------------------------

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest run leased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order here to fore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature

Date

Printed Name

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

FILIMON F. JARAMILLO

Certificate Number

PLS 12797

Date of Survey

APRIL 2, 2025

SURVEY NO. 10367A

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Longfellow Energy, LP

Exhibit A-1

Page 3 of 18

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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PETTY 31CD FED COM 002H
EL. = 3856.9

GEODETIC COORDINATES

NAD 83 NMSP EAST
SURFACE LOCATION
1697' FSL, 411' FWL
N.=682496.95
E.=674621.81
LAT.=32.8754512°N
LONG.=103.8991935°W

LAST TAKE POINT
2319' FSL, 100' FWL
N.=683083.44
E.=669325.56
LAT.=32.8771219°N
LONG.=103.9164367°W

PPP3
2319' FSL, 2641' FEL
N.=683098.60
E.=671566.96
LAT.=32.8771390°N
LONG.=103.9091358°W

KICK OFF POINT
1697' FSL, 411' FWL
N.=682496.95
E.=674621.81
LAT.=32.8754512°N
LONG.=103.8991935°W

BOTTOM OF HOLE
2319' FSL, 20' FWL
N.=683082.91
E.=669245.58
LAT.=32.8771213°N
LONG.=103.9166972°W

PPP4
2319' FSL, 1026' FWL
N.=683089.71
E.=670251.73
LAT.=32.8771291°N
LONG.=103.9134199°W

CORNER COORDINATES TABLE
NAD 83 NMSP EAST

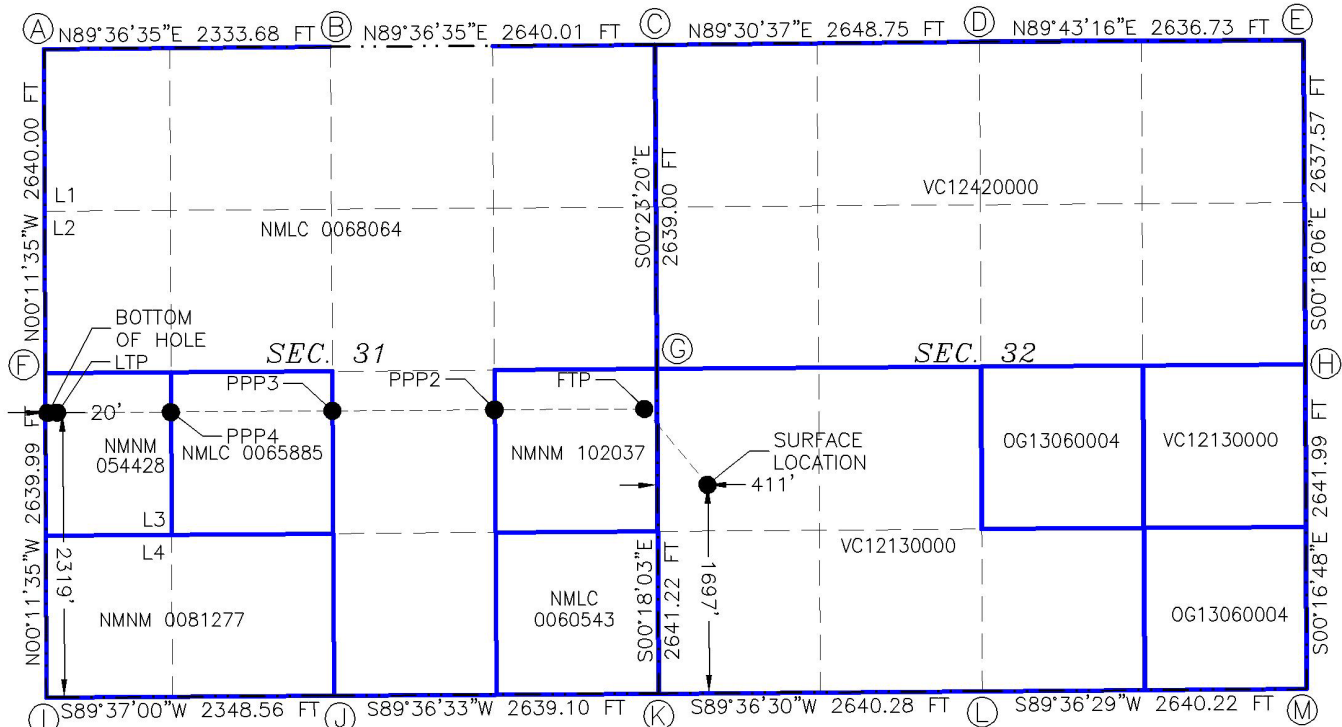
A	N.=686042.98	E.=669215.61
B	N.=686058.88	E.=671548.64
C	N.=686076.85	E.=674187.91
D	N.=686099.49	E.=676835.89
E	N.=686112.32	E.=679471.91
F	N.=683403.67	E.=669224.51
G	N.=683438.58	E.=674205.82
H	N.=683475.46	E.=679485.80
I	N.=680764.37	E.=669233.40
J	N.=680780.07	E.=671581.31
K	N.=680798.07	E.=674219.68
L	N.=680816.12	E.=676859.22
M	N.=680834.18	E.=679498.71

FIRST TAKE POINT
2319' FSL, 100' FEL
N.=683115.76
E.=674107.54
LAT.=32.8771579°N
LONG.=103.9008603°W

PPP2
2319' FSL, 1322' FEL
N.=683107.52
E.=672886.35
LAT.=32.8771489°N
LONG.=103.9048381°W

LEGEND

--- SECTION LINE
--- QUARTER LINE
--- LEASE LINE
--- WELL PATH



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
Property Code	Property Name PETTY 31CD FED COM	Well Number 003H
OGRID No. 372210	Operator Name LONGFELLOW ENERGY, LP	Ground Level Elevation 3856.1
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL L	Section 32	Township 16 S	Range 31 E	Lot	Ft. from N/S 1677 SOUTH	Ft. from E/W 411 WEST	Latitude 32.8753965°N	Longitude 103.8991937°W	County EDDY
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Bottom Hole Location

UL	Section 31	Township 16 S	Range 31 E	Lot 3	Ft. from N/S 2159 SOUTH	Ft. from E/W 20 WEST	Latitude 32.8766817°N	Longitude 103.9166975°W	County EDDY
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Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL L	Section 32	Township 16 S	Range 31 E	Lot	Ft. from N/S 1677 SOUTH	Ft. from E/W 411 WEST	Latitude 32.8753965°N	Longitude 103.8991937°W	County EDDY
---------	---------------	------------------	---------------	-----	----------------------------	--------------------------	--------------------------	----------------------------	----------------

First Take Point (FTP)

UL I	Section 31	Township 16 S	Range 31 E	Lot	Ft. from N/S 2159 SOUTH	Ft. from E/W 100 EAST	Latitude 32.8767182°N	Longitude 103.9008597°W	County EDDY
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Last Take Point (LTP)

UL	Section 31	Township 16 S	Range 31 E	Lot 3	Ft. from N/S 2159 SOUTH	Ft. from E/W 100 WEST	Latitude 32.8766823°N	Longitude 103.9164370°W	County EDDY
----	---------------	------------------	---------------	----------	----------------------------	--------------------------	--------------------------	----------------------------	----------------

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
---	---	-------------------------

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest run leased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order here to fore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature

Date

Printed Name

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor
FILIMON F. JARAMILLO

Certificate Number

Date of Survey

PLS 12797

APRIL 2, 2025

SURVEY NO. 10368A

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Longfellow Energy, LP

Exhibit A-1

Page 5 of 18

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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PETTY 31CD FED COM 003H
EL. = 3856.1

GEODETIC COORDINATES

NAD 83 NMSP EAST
SURFACE LOCATION
1677' FSL, 411' FWL
N.=682477.04
E.=674621.82
LAT.=32.8753965°N
LONG.=103.8991937°W

LAST TAKE POINT
2159' FSL, 100' FWL
N.=682923.48
E.=669326.10
LAT.=32.8766823°N
LONG.=103.9164370°W

PPP3
2159' FSL, 2641' FEL
N.=682938.64
E.=671567.95
LAT.=32.8766994°N
LONG.=103.9091346°W

KICK OFF POINT
1677' FSL, 411' FWL
N.=682477.04
E.=674621.82
LAT.=32.8753965°N
LONG.=103.8991937°W

BOTTOM OF HOLE
2159' FSL, 20' FWL
N.=682922.95
E.=669246.12
LAT.=32.8766817°N
LONG.=103.9166975°W

PPP4
2159' FSL, 1027' FWL
N.=682929.75
E.=670252.35
LAT.=32.8766894°N
LONG.=103.9134200°W

CORNER COORDINATES TABLE
NAD 83 NMSP EAST

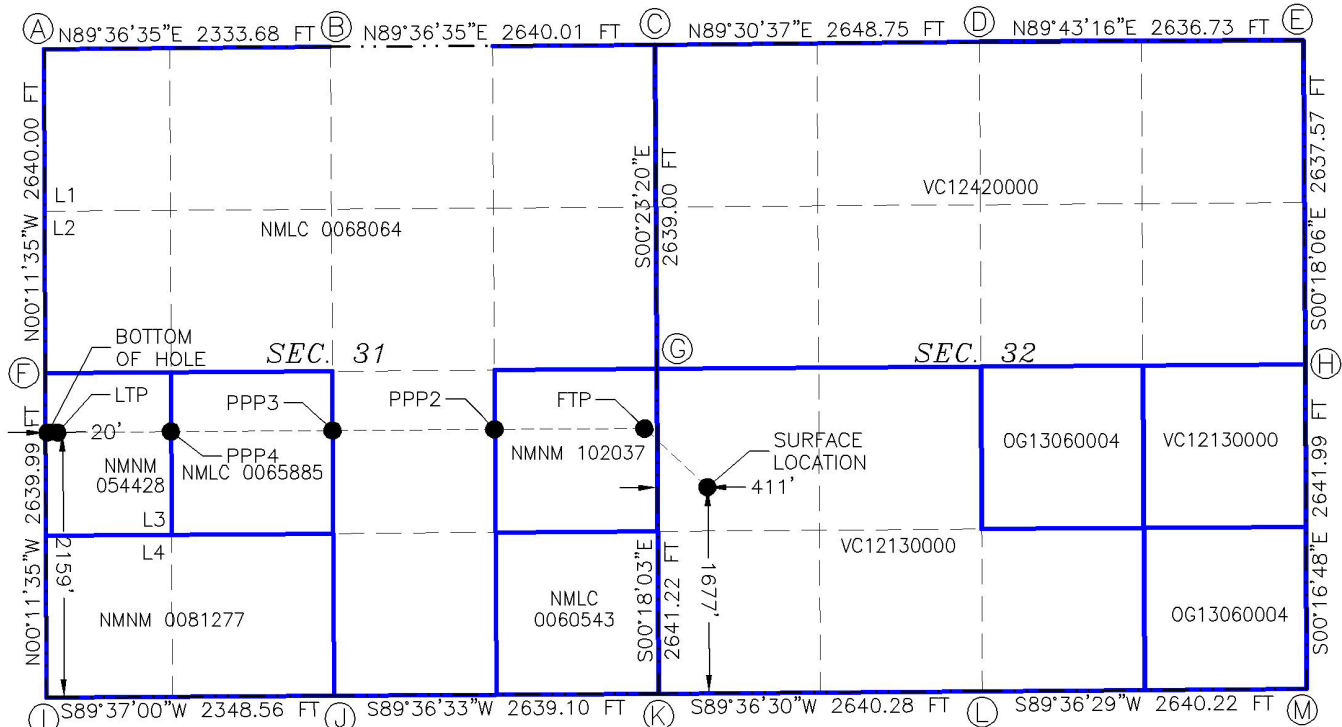
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B	N.=686058.88	E.=671548.64
C	N.=686076.85	E.=674187.91
D	N.=686099.49	E.=676835.89
E	N.=686112.32	E.=679471.91
F	N.=683403.67	E.=669224.51
G	N.=683438.58	E.=674205.82
H	N.=683475.46	E.=679485.80
I	N.=680764.37	E.=669233.40
J	N.=680780.07	E.=671581.31
K	N.=680798.07	E.=674219.68
L	N.=680816.12	E.=676859.22
M	N.=680834.18	E.=679498.71

FIRST TAKE POINT
2159' FSL, 100' FEL
N.=682955.80
E.=674108.37
LAT.=32.8767182°N
LONG.=103.9008597°W

PPP2
2159' FSL, 1321' FEL
N.=682947.56
E.=672887.33
LAT.=32.8767092°N
LONG.=103.9048370°W

LEGEND

--- SECTION LINE
--- QUARTER LINE
--- LEASE LINE
--- WELL PATH



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
Property Code	Property Name PETTY 31CD FED COM	Well Number 004H
OGRID No. 372210	Operator Name LONGFELLOW ENERGY, LP	Ground Level Elevation 3855.2
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL L	Section 32	Township 16 S	Range 31 E	Lot	Ft. from N/S 1657 SOUTH	Ft. from E/W 411 WEST	Latitude 32.8753416°N	Longitude 103.8991938°W	County EDDY
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Bottom Hole Location

UL	Section 31	Township 16 S	Range 31 E	Lot 3	Ft. from N/S 1785 SOUTH	Ft. from E/W 20 WEST	Latitude 32.8756540°N	Longitude 103.9166982°W	County EDDY
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Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL L	Section 32	Township 16 S	Range 31 E	Lot	Ft. from N/S 1657 SOUTH	Ft. from E/W 411 WEST	Latitude 32.8753416°N	Longitude 103.8991938°W	County EDDY
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First Take Point (FTP)

UL I	Section 31	Township 16 S	Range 31 E	Lot	Ft. from N/S 1785 SOUTH	Ft. from E/W 100 EAST	Latitude 32.8756905°N	Longitude 103.9008583°W	County EDDY
---------	---------------	------------------	---------------	-----	----------------------------	--------------------------	--------------------------	----------------------------	----------------

Last Take Point (LTP)

UL	Section 31	Township 16 S	Range 31 E	Lot 3	Ft. from N/S 1785 SOUTH	Ft. from E/W 100 WEST	Latitude 32.8756546°N	Longitude 103.9164377°W	County EDDY
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
---	---	-------------------------

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest run leased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order here to fore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature

Date

Printed Name

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

FILIMON F. JARAMILLO

Certificate Number

PLS 12797

Date of Survey

APRIL 2, 2025

SURVEY NO. 10369A

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Longfellow Energy, LP

Exhibit A-1

Page 7 of 18

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

PETTY 31CD FED COM 004H
EL. = 3855.2

GEODETTIC COORDINATES

NAD 83 NMSP EAST
SURFACE LOCATION
1657' FSL, 411' FWL
N.=682457.06
E.=674621.89
LAT.=32.8753416°N
LONG.=103.8991938°W

LAST TAKE POINT
1785' FSL, 100' FWL
N.=682549.58
E.=669327.36
LAT.=32.8756546°N
LONG.=103.9164377°W

PPP3
1785' FSL, 2641' FEL
N.=682564.74
E.=671570.27
LAT.=32.8756717°N
LONG.=103.9091320°W

KICK OFF POINT
1657' FSL, 411' FWL
N.=682457.06
E.=674621.89
LAT.=32.8753416°N
LONG.=103.8991938°W

BOTTOM OF HOLE
1785' FSL, 20' FWL
N.=682549.05
E.=669247.38
LAT.=32.8756540°N
LONG.=103.9166982°W

PPP4
1785' FSL, 1027' FWL
N.=682555.85
E.=670253.81
LAT.=32.8756617°N
LONG.=103.9134201°W

CORNER COORDINATES TABLE
NAD 83 NMSP EAST

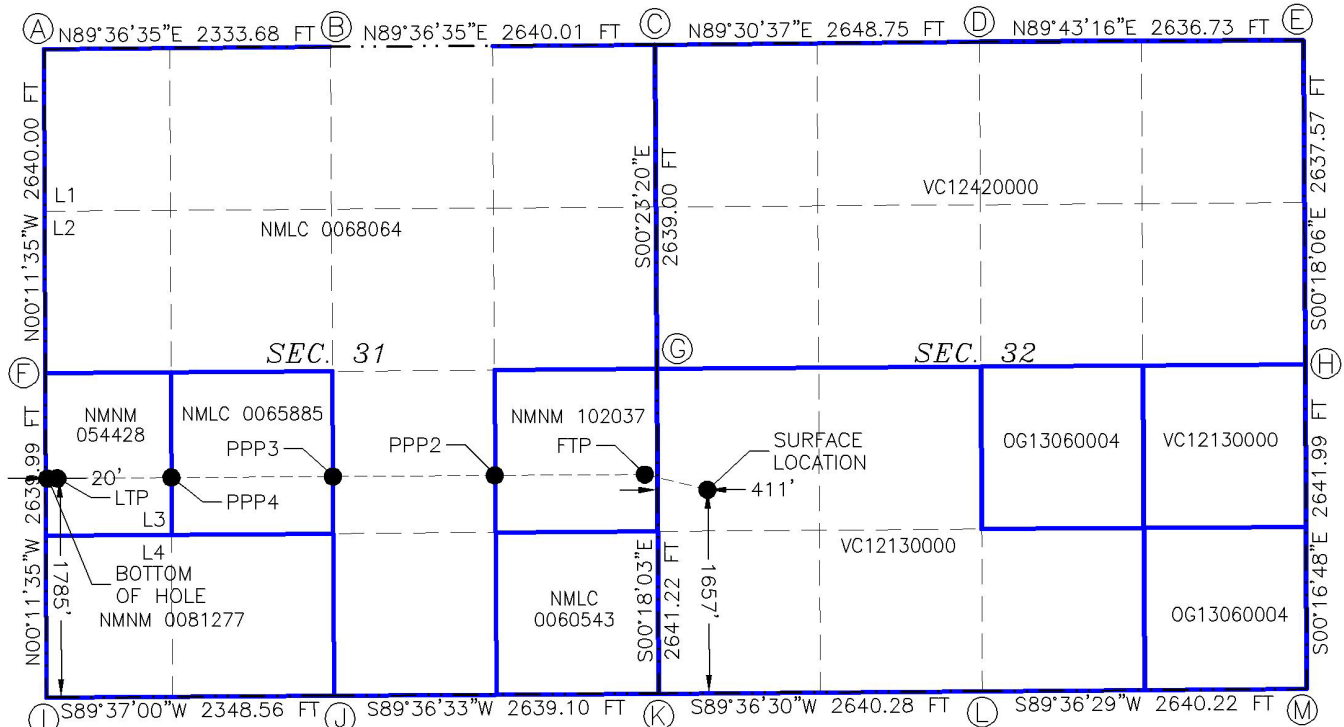
A	N.=686042.98	E.=669215.61
B	N.=686058.88	E.=671548.64
C	N.=686076.85	E.=674187.91
D	N.=686099.49	E.=676835.89
E	N.=686112.32	E.=679471.91
F	N.=683403.67	E.=669224.51
G	N.=683438.58	E.=674205.82
H	N.=683475.46	E.=679485.80
I	N.=680764.37	E.=669233.40
J	N.=680780.07	E.=671581.31
K	N.=680798.07	E.=674219.68
L	N.=680816.12	E.=676859.22
M	N.=680834.18	E.=679498.71

FIRST TAKE POINT
1785' FSL, 100' FEL
N.=682581.91
E.=674110.34
LAT.=32.8756905°N
LONG.=103.9008583°W

PPP2
1785' FSL, 1321' FEL
N.=682573.66
E.=672889.61
LAT.=32.8756815°N
LONG.=103.9048346°W

LEGEND

--- SECTION LINE
--- QUARTER LINE
--- LEASE LINE
--- WELL PATH



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
Property Code	Property Name PETTY 31CD FED COM	Well Number 005H
OGRID No. 372210	Operator Name LONGFELLOW ENERGY, LP	Ground Level Elevation 3855.0
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL L	Section 32	Township 16 S	Range 31 E	Lot	Ft. from N/S 1637 SOUTH	Ft. from E/W 411 WEST	Latitude 32.8752868°N	Longitude 103.8991940°W	County EDDY
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Bottom Hole Location

UL	Section 31	Township 16 S	Range 31 E	Lot 3	Ft. from N/S 1410 SOUTH	Ft. from E/W 20 WEST	Latitude 32.8746235°N	Longitude 103.9166990°W	County EDDY
----	---------------	------------------	---------------	----------	----------------------------	-------------------------	--------------------------	----------------------------	----------------

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL L	Section 32	Township 16 S	Range 31 E	Lot	Ft. from N/S 1637 SOUTH	Ft. from E/W 411 WEST	Latitude 32.8752868°N	Longitude 103.8991940°W	County EDDY
---------	---------------	------------------	---------------	-----	----------------------------	--------------------------	--------------------------	----------------------------	----------------

First Take Point (FTP)

UL I	Section 31	Township 16 S	Range 31 E	Lot	Ft. from N/S 1410 SOUTH	Ft. from E/W 100 EAST	Latitude 32.8746601°N	Longitude 103.9008569°W	County EDDY
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Last Take Point (LTP)

UL	Section 31	Township 16 S	Range 31 E	Lot 3	Ft. from N/S 1410 SOUTH	Ft. from E/W 100 WEST	Latitude 32.8746241°N	Longitude 103.9164384°W	County EDDY
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
---	---	-------------------------

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest run leased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order here to fore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature

Date

Printed Name

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

FILIMON F. JARAMILLO

Certificate Number

PLS 12797

Date of Survey

APRIL 2, 2025

SURVEY NO. 10370A

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Longfellow Energy, LP

Exhibit A-1

Page 9 of 18

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

PETTY 31CD FED COM 005H
EL. = 3855.0

GEODETIC COORDINATES

NAD 83 NMSP EAST
SURFACE LOCATION
1637' FSL, 411' FWL
N.=682437.12
E.=674621.91
LAT.=32.8752868°N
LONG.=103.8991940°W

LAST TAKE POINT
1410' FSL, 100' FWL
N.=682174.67
E.=669328.62
LAT.=32.8746241°N
LONG.=103.9164384°W

PPP3
1410' FSL, 2640' FEL
N.=682189.84
E.=671572.59
LAT.=32.8746412°N
LONG.=103.9091293°W

KICK OFF POINT
1637' FSL, 411' FWL
N.=682437.12
E.=674621.91
LAT.=32.8752868°N
LONG.=103.8991940°W

BOTTOM OF HOLE
1410' FSL, 20' FWL
N.=682174.14
E.=669248.64
LAT.=32.8746235°N
LONG.=103.9166990°W

PPP4
1410' FSL, 1027' FWL
N.=682180.94
E.=670255.28
LAT.=32.8746312°N
LONG.=103.9134201°W

CORNER COORDINATES TABLE
NAD 83 NMSP EAST

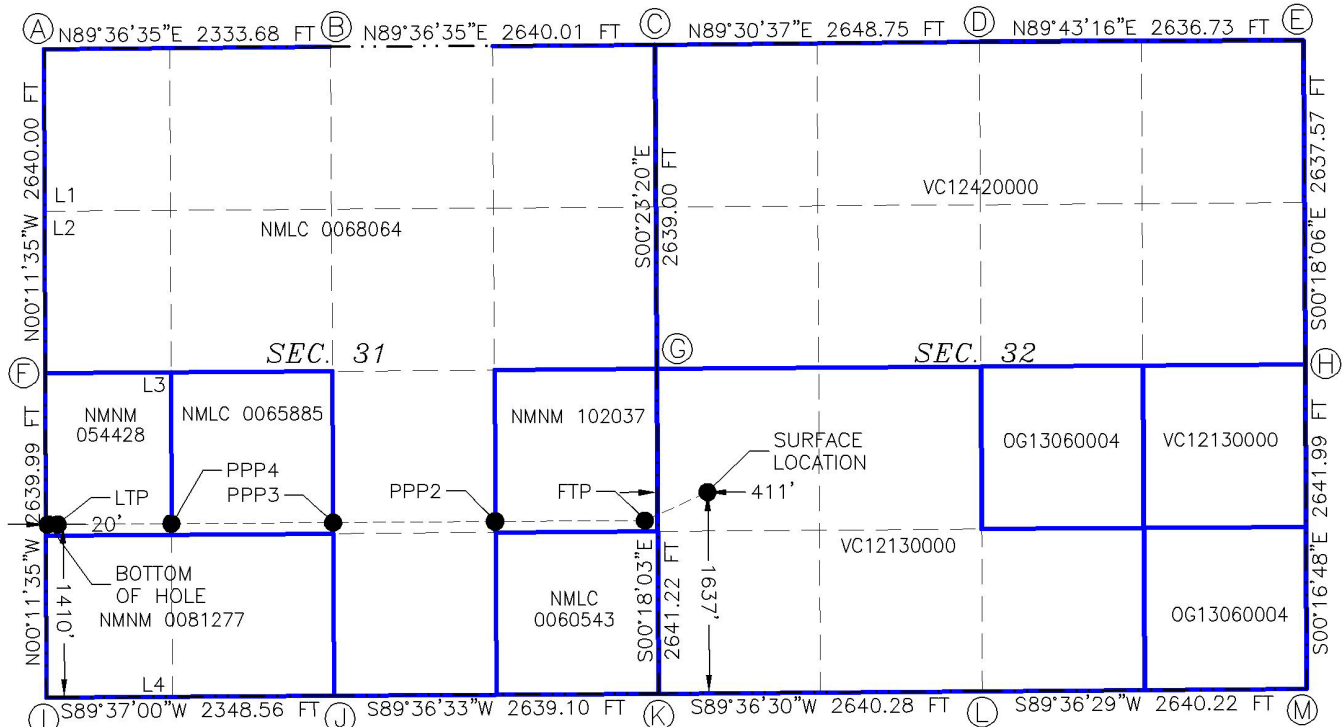
A	-	N.=686042.98	E.=669215.61
B	-	N.=686058.88	E.=671548.64
C	-	N.=686076.85	E.=674187.91
D	-	N.=686099.49	E.=676835.89
E	-	N.=686112.32	E.=679471.91
F	-	N.=683403.67	E.=669224.51
G	-	N.=683438.58	E.=674205.82
H	-	N.=683475.46	E.=679485.80
I	-	N.=680764.37	E.=669233.40
J	-	N.=680780.07	E.=671581.31
K	-	N.=680798.07	E.=674219.68
L	-	N.=680816.12	E.=676859.22
M	-	N.=680834.18	E.=679498.71

FIRST TAKE POINT
1410' FSL, 100' FEL
N.=682207.01
E.=674112.31
LAT.=32.8746601°N
LONG.=103.9008569°W

PPP2
1410' FSL, 1321' FEL
N.=682198.76
E.=672891.89
LAT.=32.8746511°N
LONG.=103.9048321°W

LEGEND

--- SECTION LINE
--- QUARTER LINE
--- LEASE LINE
--- WELL PATH



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
Property Code	Property Name PETTY 31CD FED COM	Well Number 006H
OGRID No. 372210	Operator Name LONGFELLOW ENERGY, LP	Ground Level Elevation 3864.1
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL M	Section 32	Township 16 S	Range 31 E	Lot	Ft. from N/S 676 SOUTH	Ft. from E/W 1085 WEST	Latitude 32.8726517°N	Longitude 103.8969942°W	County EDDY
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Bottom Hole Location

UL	Section 31	Township 16 S	Range 31 E	Lot 4	Ft. from N/S 1250 SOUTH	Ft. from E/W 20 WEST	Latitude 32.8741839°N	Longitude 103.9166993°W	County EDDY
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Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL M	Section 32	Township 16 S	Range 31 E	Lot	Ft. from N/S 676 SOUTH	Ft. from E/W 1085 WEST	Latitude 32.8726517°N	Longitude 103.8969942°W	County EDDY
---------	---------------	------------------	---------------	-----	---------------------------	---------------------------	--------------------------	----------------------------	----------------

First Take Point (FTP)

UL P	Section 31	Township 16 S	Range 31 E	Lot	Ft. from N/S 1250 SOUTH	Ft. from E/W 100 EAST	Latitude 32.8742204°N	Longitude 103.9008563°W	County EDDY
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Last Take Point (LTP)

UL	Section 31	Township 16 S	Range 31 E	Lot 4	Ft. from N/S 1250 SOUTH	Ft. from E/W 100 WEST	Latitude 32.8741845°N	Longitude 103.9164387°W	County EDDY
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
---	---	-------------------------

OPERATOR CERTIFICATIONS

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Signature

Date

Printed Name

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

FILIMON F. JARAMILLO

Certificate Number

PLS 12797

Date of Survey

APRIL 2, 2025

SURVEY NO. 10371A

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Longfellow Energy, LP

Exhibit A-1

Page 11 of 18

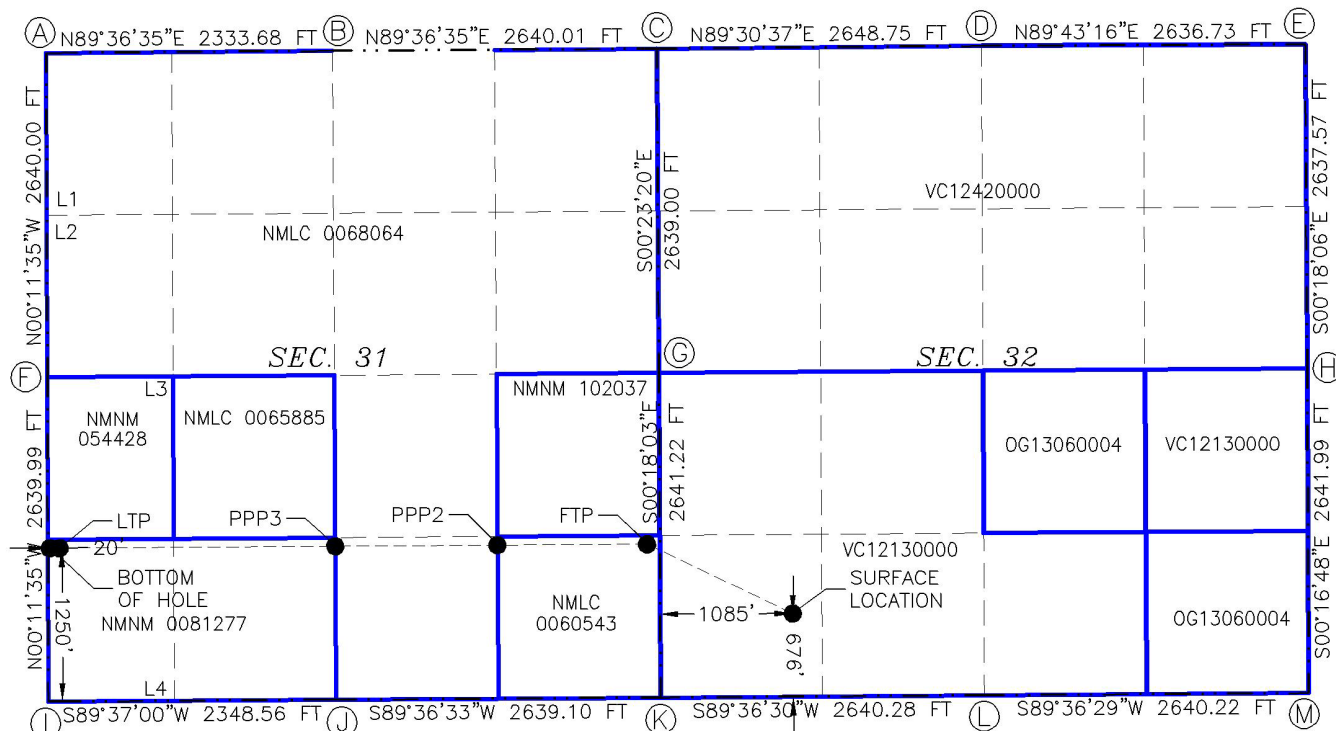
Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

A	-	N.=686042.98	E.=669215.61
B	-	N.=686058.88	E.=671548.64
C	-	N.=686076.85	E.=674187.9
D	-	N.=686099.49	E.=676835.89
E	-	N.=686112.32	E.=679471.91
F	-	N.=683403.67	E.=669224.51
G	-	N.=683438.58	E.=674205.82
H	-	N.=683475.46	E.=679485.80
I	-	N.=680764.37	E.=669233.40
J	-	N.=680780.07	E.=671581.31
K	-	N.=680798.07	E.=674219.68
L	-	N.=680816.12	E.=676859.22
M	-	N.=680834.18	E.=679498.71

BOTTOM OF HOLE
1250' FSL, 20' FWL
N.=682014.18
E.=669249.18
LAT.=32.8741839°N
LONG.=103.9166993°W

PPP2
1250' FSL, 1321' FEL
N.=682038.81
E.=672892.86
LAT.=32.8742114°N
LONG.=103.9048310°W

SECTION LINE
QUARTER LINE
LEASE LINE
WELL PATH



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
Property Code	Property Name PETTY 31CD FED COM	Well Number 007H
OGRID No. 372210	Operator Name LONGFELLOW ENERGY, LP	Ground Level Elevation 3863.8
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL M	Section 32	Township 16 S	Range 31 E	Lot	Ft. from N/S 656 SOUTH	Ft. from E/W 1086 WEST	Latitude 32.8725966°N	Longitude 103.8969924°W	County EDDY
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Bottom Hole Location

UL	Section 31	Township 16 S	Range 31 E	Lot 4	Ft. from N/S 875 SOUTH	Ft. from E/W 20 WEST	Latitude 32.8731534°N	Longitude 103.9166999°W	County EDDY
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Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL M	Section 32	Township 16 S	Range 31 E	Lot	Ft. from N/S 656 SOUTH	Ft. from E/W 1086 WEST	Latitude 32.8725966°N	Longitude 103.8969924°W	County EDDY
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First Take Point (FTP)

UL P	Section 31	Township 16 S	Range 31 E	Lot	Ft. from N/S 875 SOUTH	Ft. from E/W 100 EAST	Latitude 32.8731900°N	Longitude 103.9008549°W	County EDDY
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Last Take Point (LTP)

UL	Section 31	Township 16 S	Range 31 E	Lot 4	Ft. from N/S 875 SOUTH	Ft. from E/W 100 WEST	Latitude 32.8731540°N	Longitude 103.9164395°W	County EDDY
----	---------------	------------------	---------------	----------	---------------------------	--------------------------	--------------------------	----------------------------	----------------

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
---	---	-------------------------

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest run leased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order here to fore entered by the division.

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Signature

Date

Printed Name

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

FILIMON F. JARAMILLO

Certificate Number

PLS 12797

Date of Survey

APRIL 2, 2025

SURVEY NO. 10372A

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Longfellow Energy, LP

Exhibit A-1

Page 13 of 18

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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PETTY 31CD FED COM 007H
EL. = 3863.8

GEODETIC COORDINATES

NAD 83 NMSP EAST
SURFACE LOCATION
656' FSL, 1086' FWL
N.=681461.17
E.=675301.85
LAT.=32.8725966°N
LONG.=103.8969924°W

LAST TAKE POINT
875' FSL, 100' FWL
N.=681639.82
E.=669330.42
LAT.=32.8731540°N
LONG.=103.9164395°W

PPP3
875' FSL, 2640' FEL
N.=681654.99
E.=671575.90
LAT.=32.8731711°N
LONG.=103.9091256°W

CORNER COORDINATES TABLE
NAD 83 NMSP EAST

A	N.=686042.98	E.=669215.61
B	N.=686058.88	E.=671548.64
C	N.=686076.85	E.=674187.91
D	N.=686099.49	E.=676835.89
E	N.=686112.32	E.=679471.91
F	N.=683403.67	E.=669224.51
G	N.=683438.58	E.=674205.82
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J	N.=680780.07	E.=671581.31
K	N.=680798.07	E.=674219.68
L	N.=680816.12	E.=676859.22
M	N.=680834.18	E.=679498.71

KICK OFF POINT
656' FSL, 1086' FWL
N.=681461.17
E.=675301.85
LAT.=32.8725966°N
LONG.=103.8969924°W

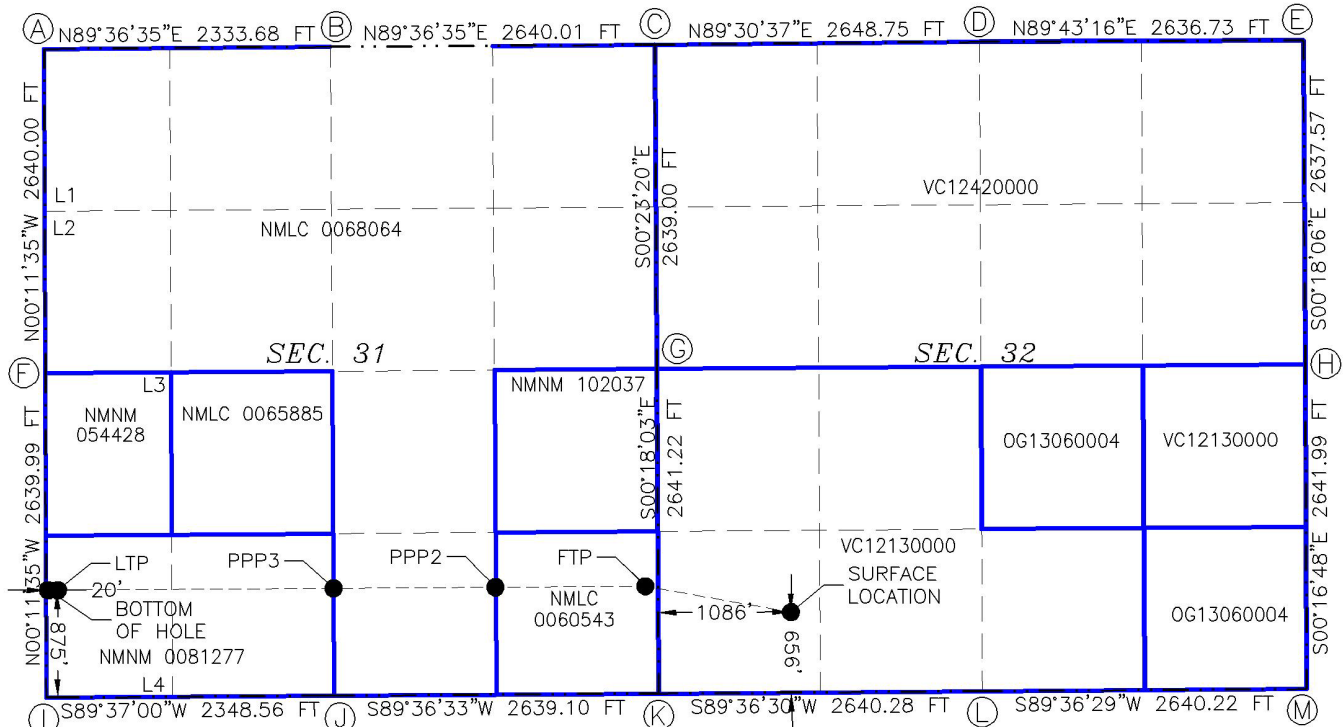
BOTTOM OF HOLE
875' FSL, 20' FWL
N.=681639.28
E.=669250.45
LAT.=32.8731534°N
LONG.=103.9166999°W

FIRST TAKE POINT
875' FSL, 100' FEL
N.=681672.15
E.=674115.11
LAT.=32.8731900°N
LONG.=103.9008549°W

PPP2
875' FSL, 1320' FEL
N.=681663.90
E.=672895.15
LAT.=32.8731810°N
LONG.=103.9048285°W

LEGEND

--- SECTION LINE
--- QUARTER LINE
--- LEASE LINE
--- WELL PATH



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
Property Code	Property Name PETTY 31CD FED COM	Well Number 008H
OGRID No. 372210	Operator Name LONGFELLOW ENERGY, LP	Ground Level Elevation 3862.9
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL M	Section 32	Township 16 S	Range 31 E	Lot	Ft. from N/S 636 SOUTH	Ft. from E/W 1086 WEST	Latitude 32.8725415°N	Longitude 103.8969910°W	County EDDY
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Bottom Hole Location

UL	Section 31	Township 16 S	Range 31 E	Lot 4	Ft. from N/S 500 SOUTH	Ft. from E/W 20 WEST	Latitude 32.8721229°N	Longitude 103.9167007°W	County EDDY
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Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL M	Section 32	Township 16 S	Range 31 E	Lot	Ft. from N/S 636 SOUTH	Ft. from E/W 1086 WEST	Latitude 32.8725415°N	Longitude 103.8969910°W	County EDDY
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First Take Point (FTP)

UL P	Section 31	Township 16 S	Range 31 E	Lot	Ft. from N/S 500 SOUTH	Ft. from E/W 100 EAST	Latitude 32.8721595°N	Longitude 103.9008535°W	County EDDY
---------	---------------	------------------	---------------	-----	---------------------------	--------------------------	--------------------------	----------------------------	----------------

Last Take Point (LTP)

UL	Section 31	Township 16 S	Range 31 E	Lot 4	Ft. from N/S 500 SOUTH	Ft. from E/W 100 WEST	Latitude 32.8721236°N	Longitude 103.9164402°W	County EDDY
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest run leased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order here to fore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature

Date

Printed Name

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

FILIMON F. JARAMILLO

Certificate Number

Date of Survey

PLS 12797

APRIL 2, 2026

SURVEY NO. 10373A

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Longfellow Energy, LP

Exhibit A-1

Page 15 of 18

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

PETTY 31CD FED COM 008H
EL. = 3862.9

GEODETIC COORDINATES

NAD 83 NMSP EAST
SURFACE LOCATION
636' FSL, 1086' FWL
N.=681441.12
E.=675302.37
LAT.=32.8725415°N
LONG.=103.8969910°W

LAST TAKE POINT
500' FSL, 100' FWL
N.=681264.92
E.=669331.69
LAT.=32.8721236°N
LONG.=103.9164402°W

PPP3
500' FSL, 2640' FEL
N.=681280.09
E.=671578.22
LAT.=32.8721407°N
LONG.=103.9091229°W

CORNER COORDINATES TABLE
NAD 83 NMSP EAST

A	N.=686042.98	E.=669215.61
B	N.=686058.88	E.=671548.64
C	N.=686076.85	E.=674187.91
D	N.=686099.49	E.=676835.89
E	N.=686112.32	E.=679471.91
F	N.=683403.67	E.=669224.51
G	N.=683438.58	E.=674205.82
H	N.=683475.46	E.=679485.80
I	N.=680764.37	E.=669233.40
J	N.=680780.07	E.=671581.31
K	N.=680798.07	E.=674219.68
L	N.=680816.12	E.=676859.22
M	N.=680834.18	E.=679498.71

KICK OFF POINT
636' FSL, 1086' FWL
N.=681441.12
E.=675302.37
LAT.=32.8725415°N
LONG.=103.8969910°W

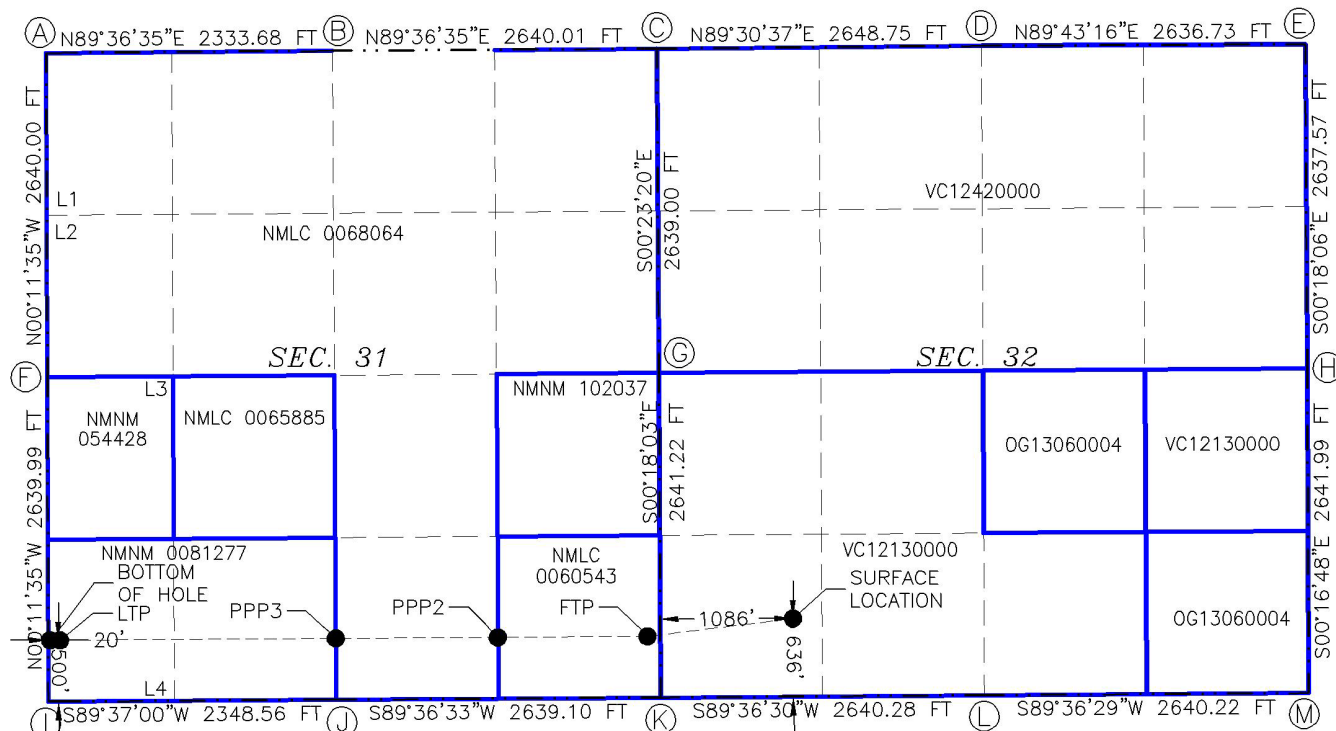
BOTTOM OF HOLE
500' FSL, 20' FWL
N.=681264.38
E.=669251.71
LAT.=32.8721229°N
LONG.=103.9167007°W

FIRST TAKE POINT
500' FSL, 100' FEL
N.=681297.26
E.=674117.08
LAT.=32.8721595°N
LONG.=103.9008535°W

PPP2
500' FSL, 1320' FEL
N.=681289.01
E.=672897.44
LAT.=32.8721505°N
LONG.=103.9048260°W

LEGEND

--- SECTION LINE
--- QUARTER LINE
--- LEASE LINE
--- WELL PATH



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
			<input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
Property Code	Property Name PETTY 31CD FED COM	Well Number 009H
OGRID No. 372210	Operator Name LONGFELLOW ENERGY, LP	Ground Level Elevation 3862.2
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL M	Section 32	Township 16 S	Range 31 E	Lot	Ft. from N/S 616 SOUTH	Ft. from E/W 1087 WEST	Latitude 32.8724865°N	Longitude 103.8969897°W	County EDDY
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Bottom Hole Location

UL	Section 31	Township 16 S	Range 31 E	Lot 4	Ft. from N/S 340 SOUTH	Ft. from E/W 20 WEST	Latitude 32.8716833°N	Longitude 103.9167010°W	County EDDY
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Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL M	Section 32	Township 16 S	Range 31 E	Lot	Ft. from N/S 616 SOUTH	Ft. from E/W 1087 WEST	Latitude 32.8724865°N	Longitude 103.8969897°W	County EDDY
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First Take Point (FTP)

UL P	Section 31	Township 16 S	Range 31 E	Lot	Ft. from N/S 340 SOUTH	Ft. from E/W 100 EAST	Latitude 32.8717199°N	Longitude 103.9008529°W	County EDDY
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Last Take Point (LTP)

UL	Section 31	Township 16 S	Range 31 E	Lot 4	Ft. from N/S 340 SOUTH	Ft. from E/W 100 WEST	Latitude 32.8716839°N	Longitude 103.9164405°W	County EDDY
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest run leased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order here to fore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature

Date

Printed Name

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

FILIMON F. JARAMILLO

Certificate Number

PLS 12797

Date of Survey

APRIL 2, 2025

SURVEY NO. 10374A

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Longfellow Energy, LP

Exhibit A-1

Page 17 of 18

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

PETTY 31CD FED COM 009H
EL. = 3862.2

GEODETIC COORDINATES

NAD 83 NMSP EAST
SURFACE LOCATION
616' FSL, 1087' FWL
N.=681421.09
E.=675302.87
LAT.=32.8724865°N
LONG.=103.8969897°W

LAST TAKE POINT
340' FSL, 100' FWL
N.=681104.96
E.=669332.23
LAT.=32.8716839°N
LONG.=103.9164405°W

PPP3
340' FSL, 2639' FEL
N.=681120.14
E.=671579.21
LAT.=32.8717010°N
LONG.=103.9091218°W

CORNER COORDINATES TABLE
NAD 83 NMSP EAST

A	N.=686042.98	E.=669215.61
B	N.=686058.88	E.=671548.64
C	N.=686076.85	E.=674187.91
D	N.=686099.49	E.=676835.89
E	N.=686112.32	E.=679471.91
F	N.=683403.67	E.=669224.51
G	N.=683438.58	E.=674205.82
H	N.=683475.46	E.=679485.80
I	N.=680764.37	E.=669233.40
J	N.=680780.07	E.=671581.31
K	N.=680798.07	E.=674219.68
L	N.=680816.12	E.=676859.22
M	N.=680834.18	E.=679498.71

KICK OFF POINT
616' FSL, 1087' FWL
N.=681421.09
E.=675302.87
LAT.=32.8724865°N
LONG.=103.8969897°W

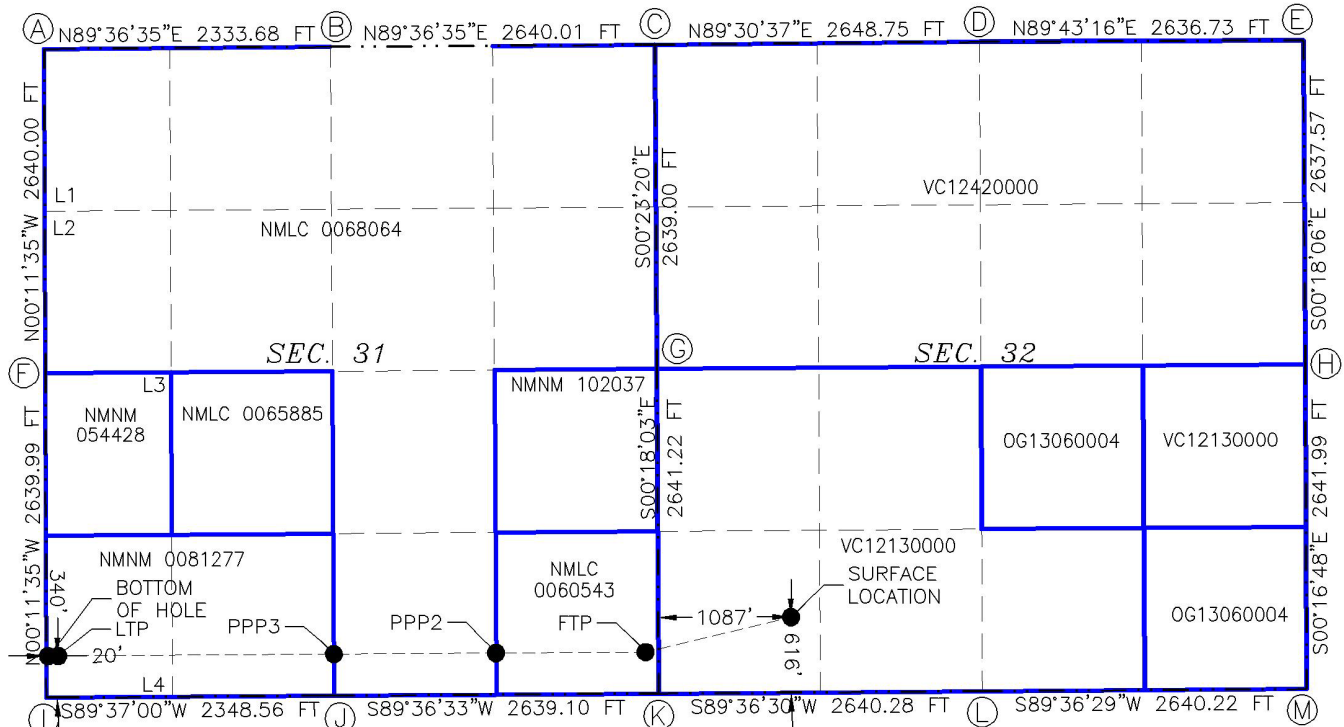
BOTTOM OF HOLE
340' FSL, 20' FWL
N.=681104.42
E.=669252.25
LAT.=32.8716833°N
LONG.=103.9167010°W

FIRST TAKE POINT
340' FSL, 100' FEL
N.=681137.30
E.=674117.92
LAT.=32.8717199°N
LONG.=103.9008529°W

PPP2
340' FSL, 1320' FEL
N.=681129.05
E.=672898.42
LAT.=32.8717109°N
LONG.=103.9048249°W

LEGEND

--- SECTION LINE
--- QUARTER LINE
--- LEASE LINE
--- WELL PATH



NE/4 SW/4 S31 T16S R31E		
Tract	WM Owner	Ownership %
3	Pamela J. Burke, Trustee of the EGP Revocable Living Trust	11.11
3	Pamela J. Burke, Trustee of the KIP Revocable Living Trust	11.11
3	Pamela J. Burke, Trustee of the Claire Ann Iverson Revocable Living Trust	11.11
3	Pamela J. Burke, Trustee of the Segfried James Iverson III Revocable Living Trust	11.11
3	Julia Terri Welch, SSP	16.67
3	Michael I. Welch, SSP	16.67
3	T.I.G. Properties, LP	22.22

Lot 3/ NW/4 SW/4 S31 T16S R31E		
Tract	WM Owner	Ownership %
2	Longfellow Energy, LP	90
2	Thomas A. Crow, Trustee of the Mark E. Boling Revocable Trust	10

W/2 SE/4 S31 T16S R31E		
Tract	WM Owner	Ownership %
1	Longfellow Energy, LP	100

NE/4 SE/4 S31 T16S R31E		
Tract	WM Owner	Ownership %
5	Chevron USA Inc.	50
5	SEP Permian Holdings Corp.	50

16S 30E

31

16S 31E

Tract 2

Tract 3

Tract 1

Tract 5

Tract 4

Tract 6

17S 30E

17S 31E

Lot 4 & SE/4 SW/4 S31 T16S R31E		
Tract	WM Owner	Ownership %
4	Square Lake Drilling	25
4	SEP Permian Holdings Corp.	75

SE/4 SE/4 S31 T16S R31E		
Tract	WM Owner	Ownership %
6	OXYUSA WTP Limited Partnership	100



Leasehold Owner	Address	Ownership Type	Tracts	Unit Net Acres	Working Interest of Unit	Net Revenue Interest of Unit
Longfellow LH, LLC	8115 Preston Road, Suite 800, Dallas, TX 75225	Working Interest Owner	1 & 2	107.891	0.357172179	0.282352203
SEP Permian Holding Corp.	9655 Katy Freeway, Ste. 500 Houston, TX 77024	Working Interest Owner	4 & 5	73.31	0.242692091	0.201598985
OXY USA WTP Limited Partnership	5 Greenway Plaza, Suite 110, Houston, TX 77046	Working Interest Owner	6	40	0.132419638	0.111315258
Chevron USA Inc.	1400 Smith St. Houston, TX 77002	Working Interest Owner	5	20	0.066209819	0.057933592
Square Lake Drilling, LLC	2704 Botticelli Dr. Henderson, NV 89052	Working Interest Owner	4	17.77	0.058827424	0.047888465
T.I.G. Properties, LP	PO Box 10508 Midland, TX 79702	Working Interest Owner	3	10	0.033104909	0.028106988
Pamela J. Burke, Trustee of the Siegfried James Iverson III Revocable Living Trust	PO Box 10508 Midland, TX 79702	Working Interest Owner	3	5	0.016552455	0.014053494
Pamela J. Burke, Trustee of the EGP Revocable Living Trust	PO Box 10508 Midland, TX 79702	Working Interest Owner	3	5	0.016552455	0.014053494
Pamela J. Burke, Trustee of the KIP Revocable Living Trust	PO Box 10508 Midland, TX 79702	Working Interest Owner	3	5	0.016552455	0.014053494
Pamela J. Burke, Trustee of the Claire Ann Iverson Revocable Living Trust	PO Box 10508 Midland, TX 79702	Working Interest Owner	3	5	0.016552455	0.014053494
Thomas A. Crow, Trustee of the Mark E. Boling Revocable Trust	8210 Louisiana Blvd., NE, Ste. B Albuquerque, NM 87113	Working Interest Owner	2	3.099	0.010259211	0.008998183
James Gary Welch	9307 Sam Rayburn Ct. Cypress, TX 77433	Non-Executive Working Interest Owner*	3	1.111111111	0.003678323	0.003122999
Marian Welch Pendegrass	2705 Gaye Dr. Roswell, NM 88201	Non-Executive Working Interest Owner	3	1.111111111	0.003678323	0.003122999
Marjorie Welch Weisner	43 Camino Arroyo Pl. Palm Desert, CA 92260	Non-Executive Working Interest Owner	3	1.111111111	0.003678323	0.003122999
Robert Welch Gillespie	186 Sierra View Pasadena, CA 91105	Non-Executive Working Interest Owner	3	1.111111111	0.003678323	0.003122999
Van P. Welch, Jr.	22259-C Via Puerta Laguna Woods, CA 92653	Non-Executive Working Interest Owner	3	1.111111111	0.003678323	0.003122999
Van S. Welch, II	2207 Fairway Dr. Duncan, OK 73533	Non-Executive Working Interest Owner	3	1.111111111	0.003678323	0.003122999
Julia Terri Welch	11525 Lindsey Garden Dr. Tyler, TX 75709	Non-Executive Working Interest Owner	3	0.972222222	0.003218533	0.002732624
Michael Irwin Welch	3501 146th St. Lubbock, TX 79423	Non-Executive Working Interest Owner	3	0.972222222	0.003218533	0.002732624
Becky Welch Kitto	7011 E. Brooks Dr. Tucson, AZ 85730	Non-Executive Working Interest Owner	3	0.37037037	0.001226108	0.001041
Bryan W. Welch	1764 S. Paige Creek Pl. Tucson, AZ 85748	Non-Executive Working Interest Owner	3	0.37037037	0.001226108	0.001041
Stacy Welch Green	4260 E. Cooper St. Tucson, AZ 85711	Non-Executive Working Interest Owner	3	0.37037037	0.001226108	0.001041
Phoebe Jane Welch, IV	PO Box 1305 Misquite, NM 88048	Non-Executive Working Interest Owner	3	0.277777778	0.000919581	0.00078075
Summit Overseas Exploration, Inc.	PO Box 271127 Littleton, CO 80127	Overriding Royalty Interest	1			0.014897209

William J. Colby, Trustee of the Colby Revocable Living Trust U/A dated January 14, 1992	PO Box 25151 Albuquerque, NM 87125	Overriding Royalty Interest	1			0.011855075
Abuelo, LLC	21 Crook Dr. Artesia, NM	Overriding Royalty Interest	2			0.000995998
Ergodic, LLC	PO Box 2021 Roswell, NM 88202	Overriding Royalty Interest	2			0.000995998
Loco Hills Production Company, LLC	PO Box 779 Artesia, NM 88211	Overriding Royalty Interest	2			0.000461665
Ray Westall	PO Box 4 Loco Hills, NM 88255	Overriding Royalty Interest	2			0.005450206
Silverhair, LLC	1301 Lewis Rd. Artesia, NM 88210	Overriding Royalty Interest	2			0.000461665
Sharbro Oil LTD	PO Box 840 Artesia, NM 88211	Overriding Royalty Interest	3			0.000239091
Sacramento Partners Limited Partnership	105 S fourth St. Artesia, NM 88210	Overriding Royalty Interest	3			0.000239091
Vladin, LLC	PO Box 100 Artesia, NM 88211	Overriding Royalty Interest	3			0.0001315
EOG Resources, Inc.	5509 Champions Dr. Midland, TX 79706	Overriding Royalty Interest	3			0.000239091
Blue Star Oil and Gas, LLC	PO Box 100 Artesia, NM 88211	Overriding Royalty Interest	3			0.000107591
B&H Properties	2410 Auburn Place Midland, TX 79705	Overriding Royalty Interest	4			5.15328E-05
Rocky Mountain Resources	PO Box 7405 Midland, TX 79708	Overriding Royalty Interest	4			0.000128832
Carl Brinninstool	201 Blackberry Midland, TX 79705	Overriding Royalty Interest	4			0.000257664
Pogar Petroleum, Ltd	PO Box 10095 Midland, TX 79702	Overriding Royalty Interest	4			0.000257664
Karen Capps, d/b/a Dragon Royalties	5773 Woodway Dr., #106 Houston, TX, 77057	Overriding Royalty Interest	4			0.001128569
Randall Capps	1801 West Texas Avenue, Midland, TX 79701	Overriding Royalty Interest	4			0.000752379
CBS Partners, Ltd.	PO Box 2236 Midland, TX 79702	Overriding Royalty Interest	4			0.009412388
Mark L. Shidler, Inc.	1313 Campbell Rd., Bldg D Houston, TX 77055	Overriding Royalty Interest	4			0.002353097
James R. Evarts - Deceased	Unlocatable	Overriding Royalty Interest	5			0.000603475
J.E. Evarts - Deceased	Unlocatable	Overriding Royalty Interest	5			0.000603475
Tresa T. Evarts - Deceased	Unlocatable	Overriding Royalty Interest	5			0.00032329
Anita Ann Burkeholder - Deceased	Unlocatable	Overriding Royalty Interest	5			9.33949E-05
Irene Evarts Hardie - Deceased	Unlocatable	Overriding Royalty Interest	5			9.33949E-05
Berda P. Evarts Montgomery - Deceased	Unlocatable	Overriding Royalty Interest	5			8.62107E-05
Beatrice E. Evarts Caywood - Deceased	Unlocatable	Overriding Royalty Interest	5			8.62107E-05
Gladys Evarts, Guardian of the Estate of Eunice Evarts, an Incompetent person	Unlocatable	Overriding Royalty Interest	5			8.62107E-05
Tresa T. Evarts, as Special Guardian of the Estate of Robert T. Evarts, a minor	Unlocatable	Overriding Royalty Interest	5			9.33949E-05

United States of America	Bureau of Land Management 620 East Greene Street Carlsbad, NM 88220	Royalty Interest	1, 2, 3, 4, & 5			0.125
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302.070000

1.000000

1.000000

*T.I.G. Properties, LP holds the executory rights for all parties identified as a Non-Executive Working Interest Owner.



July 9, 2025

Chevron U.S.A. Inc.

1400 Smith Street

Houston, TX 77002

Re: Well Proposals – Petty Federal Com 31CD 001H, 002H, 003H, 004H, 005H, 006H, 007H, 008H, 009H
South Half (S/2) of Section 31-16S-31E, Eddy County, New Mexico

To whom it may concern:

Longfellow Energy, LP (“Longfellow”) hereby proposes to drill and complete the following wells “back to back”:

- Petty Federal Com 31CD 001H, with an approximate true vertical depth of 5,867’, as a horizontal well in the Yeso formation (with an approximate measured depth of 11,272’) and an estimated cost of \$6,096,876 for a completed producing well, as set forth in detail on the enclosed AFE Well Cost Estimate dated 7/7/2025. Surface Hole Location is 441’ FWL & 1,717’ FSL of Section 32-16S-31E; with a Bottom Hole Location of 20’ FWL & 2,628’ FSL of Section 31-16S-31E.
- Petty Federal Com 31CD 002H, with an approximate true vertical depth of 4,961’, as a horizontal well in the Yeso formation (with an approximate measured depth of 10,337’) and an estimated cost of \$6,096,876 for a completed producing well, as set forth in detail on the enclosed AFE Well Cost Estimate dated 7/7/2025. Surface Hole Location is 441’ FWL & 1,697’ FSL of Section 32-16S-31E; with a Bottom Hole Location of 20’ FWL & 2,319’ FSL of Section 31-16S-31E.
- Petty Federal Com 31CD 003H, with an approximate true vertical depth of 5,226’, as a horizontal well in the Yeso formation (with an approximate measured depth of 10,562’) and an estimated cost of \$6,096,876 for a completed producing well, as set forth in detail on the enclosed AFE Well Cost Estimate dated 7/7/2025. Surface Hole Location is 441’ FWL & 1,677’ FSL of Section 32-16S-31E; with a Bottom Hole Location of 20’ FWL & 2,159’ FSL of Section 31-16S-31E.
- Petty Federal Com 31CD 004H, with an approximate true vertical depth of 5,875’, as a horizontal well in the Yeso formation (with an approximate measured depth of 11,165’) and an estimated cost of \$6,096,876 for a completed producing well, as set forth in detail on the enclosed AFE Well Cost Estimate dated 7/7/2025. Surface Hole Location is 441’ FWL & 1,657’ FSL of Section 32-16S-31E; with a Bottom Hole Location of 20’ FWL & 1,785’ FSL of Section 31-16S-31E.
- Petty Federal Com 31CD 005H, with an approximate true vertical depth of 4,969’, as a horizontal well in the Yeso formation (with an approximate measured depth of 10,280’) and an estimated cost of \$6,096,876 for a completed producing well, as set forth in detail on the enclosed AFE Well Cost Estimate dated 7/7/2025. Surface Hole Location is 441’ FWL & 1,637’ FSL of Section 32-16S-31E; with a Bottom Hole Location of 20’ FWL & 1,410’ FSL of Section 31-16S-31E.
- Petty Federal Com 31CD 006H, with an approximate true vertical depth of 5,244’, as a horizontal well in the Yeso formation (with an approximate measured depth of 10,572’) and an estimated cost of \$6,096,876 for a completed producing well, as set forth in detail on the enclosed AFE Well Cost Estimate dated 7/7/2025. Surface Hole Location is 1,085’ FWL & 676’ FSL of Section 32-16S-31E; with a Bottom Hole Location of 20’ FWL & 1,250’ FSL of Section 31-16S-31E.

July 9, 2025

Petty Federal Com 31CD 001H, 002H, 003H, 004H, 005H, 006H, 007H, 008H, 009H

Well Proposals

- Petty Federal Com 31CD 007H, with an approximate true vertical depth of 5,894', as a horizontal well in the Yeso formation (with an approximate measured depth of 11,173') and an estimated cost of \$6,096,876 for a completed producing well, as set forth in detail on the enclosed AFE Well Cost Estimate dated 7/7/2025. Surface Hole Location is 1,086' FWL & 656' FSL of Section 32-16S-31E; with a Bottom Hole Location of 20' FWL & 875' FSL of Section 31-16S-31E.
- Petty Federal Com 31CD 008H, with an approximate true vertical depth of 4,987', as a horizontal well in the Yeso formation (with an approximate measured depth of 10,267') and an estimated cost of \$6,096,876 for a completed producing well, as set forth in detail on the enclosed AFE Well Cost Estimate dated 7/7/2025. Surface Hole Location is 1,086' FWL & 636' FSL of Section 32-16S-31E; with a Bottom Hole Location of 20' FWL & 500' FSL of Section 31-16S-31E.
- Petty Federal Com 31CD 009H, with an approximate true vertical depth of 5,243', as a horizontal well in the Yeso formation (with an approximate measured depth of 10,541') and an estimated cost of \$6,096,876 for a completed producing well, as set forth in detail on the enclosed AFE Well Cost Estimate dated 7/7/2025. Surface Hole Location is 1,087' FWL & 616' FSL of Section 32-16S-31E; with a Bottom Hole Location of 20' FWL & 340' FSL of Section 31-16S-31E.

To facilitate these wells and for efficient development, Longfellow proposes to form a Drilling Spacing Unit (the "DSU") covering the South Half (S/2) of Section 31-16S-31E, containing approximately 302.07 acres. For development of horizontal Yeso wells within the DSU, Longfellow proposes a new horizontal joint operating agreement dated January 1, 2026, a modified 2015 Horizontal AAPL Form 610 Operating Agreement, (hereinafter referred to as the "HJOA") to govern horizontal Yeso development within the DSU, to supersede existing JOAs (if any), containing the following provisions:

- Contract Area being the S/2 of Section 31-16S-31E, limited to the Yeso formation
- Applies to horizontal well development only
- 100% / 300% / 300% non-consent penalties
- \$12,000 / \$1,200 drilling and producing monthly overhead rates

According to our title examination, Chevron U.S.A. Inc. owns a working interest as to the proposed DSU. We respectfully request that you select one of the following three options with regard to your interest in the proposed wells:

Option 1 - Participate with your working interest in the proposed wells, pursuant to the terms of the HJOA

Option 2 – Elect to not participate in the proposed wells, pursuant to the terms of the HJOA (an election of "Non-Consent")

Option 3 - Assign all of your leasehold rights, and the existing wells (if any) associated with those rights, in the DSU area to Longfellow for \$2,000/net acre (delivering your existing Net Revenue Interest)

Please indicate your election as to the aforesaid three options in the space provided below, and execute and return a copy of this letter to the undersigned within 30 days of receipt of this proposal. Your election of Option 1 and 2, should be returned to Longfellow by U.S. mail to the letterhead address below or email to Stuart.Gaston@longfellowenergy.com. Upon receipt of your election, I will send the HJOA for your review and execution. Should you elect to assign your interest pursuant to Option 3, please return your election and I will send an Assignment for your review and execution. If you prefer to review the HJOA prior to making an election, please request a copy by email and I will furnish for your review.

July 9, 2025

Petty Federal Com 31CD 001H, 002H, 003H, 004H, 005H, 006H, 007H, 008H, 009H

Well Proposals

Longfellow looks forward to working with you on this proposal and I encourage you to contact me with any questions pertaining to the proposed wells. Please be advised, to facilitate timely development, Longfellow may file with the New Mexico Oil Conservation Division for compulsory pooling of any uncommitted working interest owners. Should you have any questions concerning this matter, please contact the undersigned by phone at 972-532-8205 or by e-mail to Stuart.Gaston@longfellowenergy.com.

Sincerely,

LONGFELLOW ENERGY, LP



Stuart Gaston
Senior Landman

_____ Option 1. The undersigned elects to participate in the drilling and completion of the proposed wells. Enclosed please find the executed AFEs please forward me the HJOA for my execution.

_____ Option 2. The undersigned elects to not participate in the drilling and completion of the proposed wells, pursuant to the non-consent provisions of the HJOA. Please forward me the HJOA for my execution.

_____ Option 3. The undersigned elects to assign all of its leasehold rights, and the wells associated with those rights (if any), in the South Half (S/2) of Section 31-16S-31E to Longfellow for \$2,000 per net acre, delivering our existing Net Revenue Interest.

AGREED to and ACCEPTED this _____ day of _____, 2025.

Chevron U.S.A. Inc.

By: _____

Print Name: _____

Title: _____



OPERATOR:	Longfellow Energy, LP				
LEASE: Petty 31 CD	WELL NO. #1H	FIELD: Yeso	AFE #:	DATE: 7/7/2025	
LOCATION: Cedar Lake, NM			PROPOSED TD:	ft (MD)	
OBJECTIVE: Drill and complete Yeso H2	Estimated @	ft TVD	VERTICAL	RE-ENTRY	
OBJECTIVE:		ft	HORIZONTAL	X	WORKOVER
REMARKS:	REVIEWED BY:				

INTANGIBLE DRILLING COSTS	
1-00	** IDC - DRILLING **
1-02	Rig Diesel
1-03	Rig Rentals
1-04	Location / Construction
1-05	Drilling Insurance
1-06	Permits
1-07	Title Opinion / Regulatory Fees
1-08	Survey
1-10	Right-of-Way
1-12	Pit Lining / Fences
1-14	Trucking
1-16	Air / Gas Services
1-18	Supervision
1-19	Drilling Overhead
1-20	Rig Mobilization / Demobilization
1-22	Bits / Underreamers, Etc.
1-23	Directional Tools & Supervision
1-24	Hammer Rental / Supervision
1-25	Cement Plug / Squeeze
1-26	Drilling Mud & Transportation
1-27	Mud Diesel
1-28	Mud Logging
1-29	Mud Remediation
1-30	Drill String & BHA Rental
1-31	Coring
1-32	Drill Stem Tests
1-34	Contract Daywork Drilling 7.0 days @ \$21,850 / day
1-36	Casing Crews, PU & LD
1-38	Fishing Tool Rentals
1-40	Rathole / Mousehole / Conductor
1-42	Water - Fresh / Brine
1-43	Waste Water / Mud Disposal
1-44	Well Control Equipment
1-46	Trash Trailer
1-48	Surface Pipe Cementing
1-50	Intermediate Pipe Cementing
1-51	Contractor Ser. (Roustabout, Testor, etc.)
1-52	Production Casing Cementing
1-56	Open-Hole Logging OH Logs + Geosteering
1-58	Drilling Contingencies 5%
1-60	Surface Damages
1-62	Rotating Head & Expendables
1-64	Miscellaneous Drilling
1-66	Welding During Drilling
1-68	Miscellaneous Equipment Rentals
1-70	Centralizers & Float Equipment
TOTAL INTANGIBLE DRILLING COSTS:	

DRILLING	COMPLETION	FAC-BAT	FAC-OIL PIPE	FAC-POWER	SUPPLEMENTAL
\$45,000					
\$23,500					
\$83,500					Three wells per pad
\$5,000					
\$3,500					
\$41,000					
\$15,000					
\$15,000					
\$0					
\$18,750					
\$0					
\$57,600					
\$25,000					
\$95,000					Three wells per pad
\$60,600					
\$155,000					
\$0					
\$0					
\$40,000					
\$0					
\$9,400					
\$0					
\$35,000					
\$0					
\$0					
\$225,960					
\$20,000					
\$0					
\$28,100					
\$30,000					
\$20,000					
\$1,500					
\$1,500					
\$28,000					
\$37,500					
\$45,000					
\$48,000					
\$0					
\$68,673					
\$3,750					
\$4,800					
\$105,000					
\$4,500					
\$22,000					
\$20,000					
\$1,442,133	\$0	\$0	\$0	\$0	

TANGIBLE DRILLING COSTS:	
2-00	** IDC - DRILLING **
TUBULAR GOODS (Surf., Inter., Prod., Tbg)	
	Size Grade Weight Thread Length
2-02	13-3/8" J-55 54.5 LT&C 400'
2-02	9-5/8" J-55 36.00 LT&C 1400
2-04	7" HCL-80 32.00 BK-HT 4,300'
2-06	5 1/2" HCL-80 20.00 BK-HT 5,500'
DRILLING - SURFACE EQUIPMENT	
2-10	Casinghead(s)
2-12	Liner Hanger & Packer
2-14	Open Hole Packers and Sleeves
2-16	Miscellaneous
2-18	Flowline & Valves
TOTAL TANGIBLE DRILLING COSTS:	
INTANGIBLE COMPLETION COSTS:	

DRILLING	COMPLETION	FAC-BAT	FAC-OIL PIPE	FAC-POWER	SUPPLEMENTAL
\$27,400					
\$56,000					
\$159,100					
\$137,500					
\$35,000					
\$2,500					
\$417,500	\$0	\$0	\$0	\$0	
DRILLING	COMPLETION	FAC-BAT	FAC-OIL PIPE	FAC-POWER	SUPPLEMENTAL

75 bpf, 135 bpm
\$4500 / stage (self-oriented)
CVE Hook-Up
LFE Tanks & Acid tanks
25 Stages
Water hauling/ Surf clean-up
Pump down
\$1.4 / bbl
Pre-ops
Drill-out and ESP
Mud, Scale & Tracer
10% Contingency

SUPPLEMENTAL	
2 7/8" J-55	
Cap string, misc surf, etc	
ESP	
VFD Split	

Page 5 of 21



OPERATOR:	Longfellow Energy, LP				
LEASE: Petty 31 CD	WELL NO. #2H		FIELD: Yeso	AFE #:	DATE: 7/7/2025
LOCATION: Cedar Lake, NM			PROPOSED TD:	ft (MD)	
OBJECTIVE: Drill and complete Yeso Hz	Estimated	@	ft TVD	VERTICAL	RE-ENTRY
OBJECTIVE:			ft	HORIZONTAL	WORKOVER
OBJECTIVE:					
REMARKS:	REVIEWED BY:				

INTANGIBLE DRILLING COSTS	
1-00	** IDC - DRILLING **
1-02	Rig Diesel
1-03	Rig Rentals
1-04	Location / Construction
1-05	Drilling Insurance
1-06	Permits
1-07	Title Opinion / Regulatory Fees
1-08	Survey
1-10	Right-of-Way
1-12	Pit Lining / Fences
1-14	Trucking
1-16	Air / Gas Services
1-18	Supervision
1-19	Drilling Overhead
1-20	Rig Mobilization / Demobilization
1-22	Bits / Underreamers, Etc.
1-23	Directional Tools & Supervision
1-24	Hammer Rental / Supervision
1-25	Cement Plug / Squeeze
1-26	Drilling Mud & Transportation
1-27	Mud Diesel
1-28	Mud Logging
1-29	Mud Remediation
1-30	Drill String & BHA Rental
1-31	Coring
1-32	Drill Stem Tests
1-34	Contract Daywork Drilling 7.0 days @ \$21,850 / day
1-36	Casing Crews, PU & LD
1-38	Fishing Tool Rentals
1-40	Rathole / Mousehole / Conductor
1-42	Water - Fresh / Brine
1-43	Waste Water / Mud Disposal
1-44	Well Control Equipment
1-46	Trash Trailer
1-48	Surface Pipe Cementing
1-50	Intermediate Pipe Cementing
1-51	Contractor Ser. (Roustabout, Testor, etc.)
1-52	Production Casing Cementing
1-56	Open-Hole Logging OH Logs + Geosteering
1-58	Drilling Contingencies 5%
1-60	Surface Damages
1-62	Rotating Head & Expendables
1-64	Miscellaneous Drilling
1-66	Welding During Drilling
1-68	Miscellaneous Equipment Rentals
1-70	Centralizers & Float Equipment
TOTAL INTANGIBLE DRILLING COSTS:	

DRILLING	COMPLETION	FAC-BAT	FAC-OIL PIPE	FAC-POWER	SUPPLEMENTAL
\$45,000					
\$23,500					
\$83,500					Three wells per pad
\$5,000					
\$3,500					
\$41,000					
\$15,000					
\$15,000					
\$0					
\$18,750					
\$0					
\$57,600					
\$25,000					
\$95,000					Three wells per pad
\$60,600					
\$155,000					
\$0					
\$0					
\$40,000					
\$0					
\$9,400					
\$0					
\$35,000					
\$0					
\$0					
\$225,960					
\$20,000					
\$0					
\$28,100					
\$30,000					
\$20,000					
\$1,500					
\$1,500					
\$28,000					
\$37,500					
\$45,000					
\$48,000					
\$0					
\$68,673					
\$3,750					
\$4,800					
\$105,000					
\$4,500					
\$22,000					
\$20,000					
\$1,442,133	\$0	\$0	\$0	\$0	

TANGIBLE DRILLING COSTS:	
2-00	** IDC - DRILLING **
TUBULAR GOODS (Surf., Inter., Prod., Tbg)	
	Size Grade Weight Thread Length
2-02	13-3/8" J-55 54.5 LT&C 400'
2-02	9-5/8" J-55 36.00 LT&C 1400
2-04	7" HCL-80 32.00 BK-HT 4,300'
2-06	5 1/2" HCL-80 20.00 BK-HT 5,500'
DRILLING - SURFACE EQUIPMENT	
2-10	Casinghead(s)
2-12	Liner Hanger & Packer
2-14	Open Hole Packers and Sleeves
2-16	Miscellaneous
2-18	Flowline & Valves
TOTAL TANGIBLE DRILLING COSTS:	
INTANGIBLE COMPLETION COSTS:	

DRILLING	COMPLETION	FAC-BAT	FAC-OIL PIPE	FAC-POWER	SUPPLEMENTAL
\$27,400					
\$56,000					
\$159,100					
\$137,500					
\$35,000					
\$2,500					
\$417,500	\$0	\$0	\$0	\$0	
DRILLING	COMPLETION	FAC-BAT	FAC-OIL PIPE	FAC-POWER	SUPPLEMENTAL



OPERATOR: Longfellow Energy, LP						
LEASE: Petty 31 CD		WELL NO. #2H	FIELD: Yeso	AFE #:	DATE: 7/7/2025	
LOCATION: Cedar Lake, NM					PROPOSED TD: ft (MD)	
OBJECTIVE: Drill and complete Yeso Hz		Estimated @	R TVD	VERTICAL	RE-ENTRY	
OBJECTIVE:			ft	HORIZONTAL	X	WORKOVER
REMARKS:					REVIEWED BY:	

3-00	** IDC - COMPLETION **
3-02	Acidizing
3-04	Fracturing
3-06	Perforating
3-08	Cased Hole Logging
3-10	CO2 / Boosters
3-12	Electrician / Electrical Services
3-14	Equipment Rentals
3-15	Rentals- Potties, Lights, Trash Trailers
3-16	Frac Tank Rentals
3-18	Restore Location
3-20	Right - Of - Way
3-22	Roustabout Crews
3-23	Cement Plugs/Bridge Plugs
3-24	Supervision
3-25	Completion Overhead
3-26	Trucking
3-28	Trucking- Kill Truck
3-27	Water Transfer- 10", Poly, Fill Pit
3-28	Water Hauling - Fresh
3-29	SW Disposal- Hauling, Paid Disposal, Poly
3-30	Slickline Work
3-32	Reverse Unit / Power Swivel
3-34	Completion Rig / Daywork
3-36	7 days @ \$3,200 / day
3-38	Anchors
3-40	Drill bits, Unde-reamers, Etc.
3-42	Coiled Tubing Unit
3-44	Completion Fluids - Mud, Etc.
3-46	DH Tool Rental
3-48	Fishing Tool Rental
3-50	Tubing Testing, Rental & Inspection
3-52	Press Control Equip Rental- BOPE, Frac Stack, Lubricator
3-54	Well Testing Equipment & Labor
3-56	Technical Labor
3-58	Miscellaneous Completion
3-60	Contingencies Completion 5%
TOTAL INTANGIBLE COMPLETION COSTS:	

4-00	** IDC - COMPLETION **
4-01	Tubing
4-02	Packers
4-04	Plugs
4-06	Blast Joint
4-08	Miscellaneous Completion Equipment
4-09	Environmental Equipment
4-10	Compression Equipment
4-12	Dehydration Equipment
4-14	Electrical Equipment - Motors, Etc.
4-15	Automation Equipment
4-16	Injection / Transfer Pump
4-18	Meter & Meter Run
4-20	Salt Water Tanks
4-22	Production Tanks
4-24	Separation Equipment
4-26	Pump
4-28	Pumping Unit
4-30	Rod String
	Size Class Length
	" " "
4-32	Tubing Head
4-34	Valves, Gauges and Miscellaneous
4-38	Artificial Lift and Accessories
4-40	Flowline
TOTAL TANGIBLE COMPLETION COSTS:	
TOTAL DRILLING COST	
TOTAL COMPLETION COST	
TOTAL COMPLETED WELL COST	

Approved by: _____

Company: _____

Title: _____

Signed this _____ Day of _____ 20____

DRILLING	COMPLETION	FAC-BAT	FAC-OIL PIPE	FAC-POWER
	\$1,450,000			
	\$150,000			
		\$128,571		
	\$55,000	\$100,000		
	\$5,000			
	\$20,000			
		\$127,000		
	\$28,000			
	\$65,000			
	\$25,000			
	\$35,000			
	\$40,000			
	\$205,000			
	\$535,000			
	\$10,000			
	\$55,000			
	\$14,000			
	\$35,000			
	\$1,500			
	\$3,500			
	\$185,000			
	\$18,000			
	\$120,000			
	\$40,000			
	\$20,000			
	\$155,750	\$17,779		
\$0	\$3,270,750	\$373,350	\$0	\$0
DRILLING	COMPLETION	FAC-BAT	FAC-OIL PIPE	FAC-POWER
	\$26,000			
	\$30,000			
		\$21,429		
		\$17,143		
		\$57,143		
		\$28,571		
		\$7,857		
		\$12,857		
		\$21,429		
		\$35,714		
		\$57,143		
	\$165,000			
	\$5,000			
		\$42,857		
	\$35,000			
		\$30,000		
\$1,859,633	\$261,000	\$332,143	\$0	\$0
	\$3,531,750	\$705,493	\$0	\$0
\$6,096,876				

75 bpf, 135 bpm
\$4500 / stage (self-oriented)
CVE Hook-Up
LFE Tanks & Acid tanks
25 Stages
Water hauling/ Surf clean-up
Pump down
\$1.4 / bbl
Pre-ops
Drill-out and ESP
Mud, Scale & Tracer
10% Contingency
SUPPLEMENTAL
2 7/8" J-55
Cap string, misc surf, etc
ESP
VFD Split



OPERATOR: Longfellow Energy, LP					
LEASE: Petty 31 CD		WELL NO. #3H		FIELD: Yeso	AFE #:
LOCATION: Cedar Lake, NM				PROPOSED TD:	ft (MD)
OBJECTIVE: Drill and complete Yeso H2		Estimated @	ft TVD	VERTICAL	RE-ENTRY
OBJECTIVE:			ft	HORIZONTAL	WORKOVER
REMARKS:					REVIEWED BY:

INTANGIBLE DRILLING COSTS	
1-00	** IDC - DRILLING **
1-02	Rig Diesel
1-03	Rig Rentals
1-04	Location / Construction
1-05	Drilling Insurance
1-06	Permits
1-07	Title Opinion / Regulatory Fees
1-08	Survey
1-10	Right-of-Way
1-12	Pit Lining / Fences
1-14	Trucking
1-16	Air / Gas Services
1-18	Supervision
1-19	Drilling Overhead
1-20	Rig Mobilization / Demobilization
1-22	Bits / Underreamers, Etc.
1-23	Directional Tools & Supervision
1-24	Hammer Rental / Supervision
1-25	Cement Plug / Squeeze
1-26	Drilling Mud & Transportation
1-27	Mud Diesel
1-28	Mud Logging
1-29	Mud Remediation
1-30	Drill String & BHA Rental
1-31	Coring
1-32	Drill Stem Tests
1-34	Contract Daywork Drilling 7.0 days @ \$21,850 / day
1-36	Casing Crews, PU & LD
1-38	Fishing Tool Rentals
1-40	Rathole / Mousehole / Conductor
1-42	Water - Fresh / Brine
1-43	Waste Water / Mud Disposal
1-44	Well Control Equipment
1-46	Trash Trailer
1-48	Surface Pipe Cementing
1-50	Intermediate Pipe Cementing
1-51	Contractor Ser. (Roustabout, Testor, etc.)
1-52	Production Casing Cementing
1-56	Open-Hole Logging OH Logs + Geosteering
1-58	Drilling Contingencies 5%
1-60	Surface Damages
1-62	Rotating Head & Expendables
1-64	Miscellaneous Drilling
1-66	Welding During Drilling
1-68	Miscellaneous Equipment Rentals
1-70	Centralizers & Float Equipment
TOTAL INTANGIBLE DRILLING COSTS:	

DRILLING	COMPLETION	FAC-BAT	FAC-OIL PIPE	FAC-POWER	SUPPLEMENTAL
\$45,000					
\$23,500					
\$83,500					Three wells per pad
\$5,000					
\$3,500					
\$41,000					
\$15,000					
\$15,000					
\$0					
\$18,750					
\$0					
\$57,600					
\$25,000					
\$95,000					Three wells per pad
\$60,600					
\$155,000					
\$0					
\$0					
\$40,000					
\$0					
\$9,400					
\$0					
\$35,000					
\$0					
\$0					
\$225,960					
\$20,000					
\$0					
\$28,100					
\$30,000					
\$20,000					
\$1,500					
\$1,500					
\$28,000					
\$37,500					
\$45,000					
\$48,000					
\$0					
\$68,673					
\$3,750					
\$4,800					
\$105,000					
\$4,500					
\$22,000					
\$20,000					
\$1,442,133	\$0	\$0	\$0	\$0	

TANGIBLE DRILLING COSTS:	
2-00	** IDC - DRILLING **
TUBULAR GOODS (Surf., Inter., Prod., Tbg)	
	Size Grade Weight Thread Length
2-02	13-3/8" J-55 54.5 LT&C 400'
2-02	9-5/8" J-55 36.00 LT&C 1400
2-04	7" HCL-80 32.00 BK-HT 4,300'
2-06	5 1/2" HCL-80 20.00 BK-HT 5,500'
DRILLING - SURFACE EQUIPMENT	
2-10	Casinghead(s)
2-12	Liner Hanger & Packer
2-14	Open Hole Packers and Sleeves
2-16	Miscellaneous
2-18	Flowline & Valves
TOTAL TANGIBLE DRILLING COSTS:	
INTANGIBLE COMPLETION COSTS:	

DRILLING	COMPLETION	FAC-BAT	FAC-OIL PIPE	FAC-POWER	SUPPLEMENTAL
\$27,400					
\$56,000					
\$159,100					
\$137,500					
\$35,000					
\$2,500					
\$417,500	\$0	\$0	\$0	\$0	
DRILLING	COMPLETION	FAC-BAT	FAC-OIL PIPE	FAC-POWER	SUPPLEMENTAL



OPERATOR: Longfellow Energy, LP							
LEASE: Petty 31 CD		WELL NO. #3H		FIELD: Yeso		AFE #:	DATE: 7/7/2025
LOCATION: Cedar Lake, NM				PROPOSED TD:		ft (MD)	
OBJECTIVE: Drill and complete Yeso Hz		Estimated	@	ft	TVD	VERTICAL	RE-ENTRY
OBJECTIVE:				ft		HORIZONTAL	WORKOVER
OBJECTIVE:							
REMARKS:							REVIEWED BY:

3-00	** IDC - COMPLETION **
3-02	Acidizing
3-04	Fracturing
3-06	Perforating
3-08	Cased Hole Logging
3-10	CO2 / Boosters
3-12	Electrician / Electrical Services
3-14	Equipment Rentals
3-15	Rentals- Potties, Lights, Trash Trailers
3-16	Frac Tank Rentals
3-18	Restore Location
3-20	Right - Of - Way
3-22	Roustabout Crews
3-23	Cement Plugs/Bridge Plugs
3-24	Supervision
3-25	Completion Overhead
3-26	Trucking
3-28	Trucking- Kill Truck
3-27	Water Transfer- 10", Poly, Fill Pit
3-28	Water Hauling - Fresh
3-29	SW Disposal- Hauling, Paid Disposal, Poly
3-30	Slickline Work
3-32	Reverse Unit / Power Swivel
3-34	Completion Rig / Daywork
3-36	7 days @ \$3,200 / day
3-38	Anchors
3-40	Drill bits, Unde-reamers, Etc.
3-42	Coiled Tubing Unit
3-44	Completion Fluids - Mud, Etc.
3-46	DH Tool Rental
3-48	Fishing Tool Rental
3-50	Tubing Testing, Rental & Inspection
3-52	Press Control Equip Rental- BOPE, Frac Stack, Lubricator
3-54	Well Testing Equipment & Labor
3-56	Technical Labor
3-58	Miscellaneous Completion
3-60	Contingencies Completion 5%

TOTAL INTANGIBLE COMPLETION COSTS:

TANGIBLE COMPLETION COSTS:

4-00 ** IDC - COMPLETION **

4-01	Tubing
4-02	Packers
4-04	Plugs
4-06	Blast Joint
4-08	Miscellaneous Completion Equipment
4-09	Environmental Equipment
4-10	Compression Equipment
4-12	Dehydration Equipment
4-14	Electrical Equipment - Motors, Etc.
4-15	Automation Equipment
4-16	Injection / Transfer Pump
4-18	Meter & Meter Run
4-20	Salt Water Tanks
4-22	Production Tanks
4-24	Separation Equipment
4-26	Pump
4-28	Pumping Unit
4-30	Rod String
	Size Class Length
4-32	Tubing Head
4-34	Valves, Gauges and Miscellaneous
4-38	Artificial Lift and Accessories
4-40	Flowline

TOTAL TANGIBLE COMPLETION COSTS:

TOTAL DRILLING COST

TOTAL COMPLETION COST

TOTAL COMPLETED WELL COST

	\$1,450,000			
	\$150,000			
		\$128,571		
	\$55,000	\$100,000		
	\$5,000			
	\$20,000			
		\$127,000		
	\$28,000			
	\$65,000			
	\$25,000			
	\$35,000			
	\$40,000			
	\$205,000			
	\$535,000			
	\$10,000			
	\$55,000			
	\$14,000			
	\$35,000			
	\$1,500			
	\$3,500			
	\$185,000			
	\$18,000			
	\$120,000			
	\$40,000			
	\$20,000			
	\$155,750	\$17,779		

\$0 \$3,270,750 \$373,350 \$0 \$0

DRILLING COMPLETION FAC-BAT FAC-OIL PIPE FAC-POWER

SUPPLEMENTAL

	\$26,000			
	\$30,000			
		\$21,429		
		\$17,143		
		\$57,143		
		\$28,571		
		\$7,857		
		\$12,857		
		\$21,429		
		\$35,714		
		\$57,143		
	\$165,000			
	\$5,000			
		\$42,857		
	\$35,000			
		\$30,000		

\$261,000 \$332,143 \$0 \$0

\$1,859,633

\$3,531,750 \$705,493 \$0 \$0

\$6,096,876

Approved by: _____

Company: _____

Title: _____

Signed this _____ Day of _____ 20 _____



OPERATOR:	Longfellow Energy, LP			
LEASE: Petty 31 CD	WELL NO. #4H	FIELD: Yeso	AFE #:	DATE: 7/7/2025
LOCATION: Cedar Lake, NM		PROPOSED TD:	ft (MD)	
OBJECTIVE: Drill and complete Yeso Hz	Estimated @	VERTICAL	RE-ENTRY	
OBJECTIVE:		HORIZONTAL	X	WORKOVER
OBJECTIVE:				
REMARKS:	REVIEWED BY:			

INTANGIBLE DRILLING COSTS	
1-00	** IDC - DRILLING **
1-02	Rig Diesel
1-03	Rig Rentals
1-04	Location / Construction
1-05	Drilling Insurance
1-06	Permits
1-07	Title Opinion / Regulatory Fees
1-08	Survey
1-10	Right-of-Way
1-12	Pit Lining / Fences
1-14	Trucking
1-16	Air / Gas Services
1-18	Supervision
1-19	Drilling Overhead
1-20	Rig Mobilization / Demobilization
1-22	Bits / Underreamers, Etc.
1-23	Directional Tools & Supervision
1-24	Hammer Rental / Supervision
1-25	Cement Plug / Squeeze
1-26	Drilling Mud & Transportation
1-27	Mud Diesel
1-28	Mud Logging
1-29	Mud Remediation
1-30	Drill String & BHA Rental
1-31	Coring
1-32	Drill Stem Tests
1-34	Contract Daywork Drilling 7.0 days @ \$21.850 / day
1-36	Casing Crews, PU & LD
1-38	Fishing Tool Rentals
1-40	Rathole / Mousehole / Conductor
1-42	Water - Fresh / Brine
1-43	Waste Water / Mud Disposal
1-44	Well Control Equipment
1-46	Trash Trailer
1-48	Surface Pipe Cementing
1-50	Intermediate Pipe Cementing
1-51	Contractor Ser. (Roustabout, Testor, etc.)
1-52	Production Casing Cementing
1-56	Open-Hole Logging OH Logs + Geosteering
1-58	Drilling Contingencies 5%
1-60	Surface Damages
1-62	Rotating Head & Expendables
1-64	Miscellaneous Drilling
1-66	Welding During Drilling
1-68	Miscellaneous Equipment Rentals
1-70	Centralizers & Float Equipment
TOTAL INTANGIBLE DRILLING COSTS:	

DRILLING	COMPLETION	FAC-BAT	FAC-OIL PIPE	FAC-POWER	SUPPLEMENTAL
\$45,000					
\$23,500					
\$83,500					Three wells per pad
\$5,000					
\$3,500					
\$41,000					
\$15,000					
\$15,000					
\$0					
\$18,750					
\$0					
\$57,600					
\$25,000					
\$95,000					Three wells per pad
\$60,600					
\$155,000					
\$0					
\$0					
\$40,000					
\$0					
\$9,400					
\$0					
\$35,000					
\$0					
\$0					
\$225,960					
\$20,000					
\$0					
\$28,100					
\$30,000					
\$20,000					
\$1,500					
\$1,500					
\$28,000					
\$37,500					
\$45,000					
\$48,000					
\$0					
\$68,673					
\$3,750					
\$4,800					
\$105,000					
\$4,500					
\$22,000					
\$20,000					
\$1,442,133	\$0	\$0	\$0	\$0	

TANGIBLE DRILLING COSTS:	
2-00	** IDC - DRILLING **
TUBULAR GOODS (Surf., Inter., Prod., Tbg)	
	Size Grade Weight Thread Length
2-02	13-3/8" J-55 54.5 LT&C 400'
2-02	9-5/8" J-55 36.00 LT&C 1400
2-04	7" HCL-80 32.00 BK-HT 4,300'
2-06	5 1/2" HCL-80 20.00 BK-HT 5,500'
DRILLING - SURFACE EQUIPMENT	
2-10	Casinghead(s)
2-12	Liner Hanger & Packer
2-14	Open Hole Packers and Sleeves
2-16	Miscellaneous
2-18	Flowline & Valves
TOTAL TANGIBLE DRILLING COSTS:	
INTANGIBLE COMPLETION COSTS:	

DRILLING	COMPLETION	FAC-BAT	FAC-OIL PIPE	FAC-POWER	SUPPLEMENTAL
\$27,400					
\$56,000					
\$159,100					
\$137,500					
\$35,000					
\$2,500					
\$417,500	\$0	\$0	\$0	\$0	
DRILLING	COMPLETION	FAC-BAT	FAC-OIL PIPE	FAC-POWER	SUPPLEMENTAL



OPERATOR: Longfellow Energy, LP				
LEASE: Petty 31 CD	WELL NO. #5H	FIELD: Yeso	AFE #:	DATE: 7/7/2025
LOCATION: Cedar Lake, NM		PROPOSED TD:	ft (MD)	
OBJECTIVE: Drill and complete Yeso Hz		VERTICAL	RE-ENTRY	
OBJECTIVE:		HORIZONTAL	X	WORKOVER
REMARKS:			REVIEWED BY:	

INTANGIBLE DRILLING COSTS	
1-00	** IDC - DRILLING **
1-02	Rig Diesel
1-03	Rig Rentals
1-04	Location / Construction
1-05	Drilling Insurance
1-06	Permits
1-07	Title Opinion / Regulatory Fees
1-08	Survey
1-10	Right-of-Way
1-12	Pit Lining / Fences
1-14	Trucking
1-16	Air / Gas Services
1-18	Supervision
1-19	Drilling Overhead
1-20	Rig Mobilization / Demobilization
1-22	Bits / Underreamers, Etc.
1-23	Directional Tools & Supervision
1-24	Hammer Rental / Supervision
1-25	Cement Plug / Squeeze
1-26	Drilling Mud & Transportation
1-27	Mud Diesel
1-28	Mud Logging
1-29	Mud Remediation
1-30	Drill String & BHA Rental
1-31	Coring
1-32	Drill Stem Tests
1-34	Contract Daywork Drilling 7.0 days @ \$21,850 / day
1-36	Casing Crews, PU & LD
1-38	Fishing Tool Rentals
1-40	Rathole / Mousehole / Conductor
1-42	Water - Fresh / Brine
1-43	Waste Water / Mud Disposal
1-44	Well Control Equipment
1-46	Trash Trailer
1-48	Surface Pipe Cementing
1-50	Intermediate Pipe Cementing
1-51	Contractor Ser. (Roustabout, Testor, etc.)
1-52	Production Casing Cementing
1-56	Open-Hole Logging OH Logs + Geosteering
1-58	Drilling Contingencies 5%
1-60	Surface Damages
1-62	Rotating Head & Expendables
1-64	Miscellaneous Drilling
1-66	Welding During Drilling
1-68	Miscellaneous Equipment Rentals
1-70	Centralizers & Float Equipment
TOTAL INTANGIBLE DRILLING COSTS:	

DRILLING	COMPLETION	FAC-BAT	FAC-OIL PIPE	FAC-POWER	SUPPLEMENTAL
\$45,000					
\$23,500					
\$83,500					Three wells per pad
\$5,000					
\$3,500					
\$41,000					
\$15,000					
\$15,000					
\$0					
\$18,750					
\$0					
\$57,600					
\$25,000					
\$95,000					Three wells per pad
\$60,600					
\$155,000					
\$0					
\$0					
\$40,000					
\$0					
\$9,400					
\$0					
\$35,000					
\$0					
\$0					
\$225,960					
\$20,000					
\$0					
\$28,100					
\$30,000					
\$20,000					
\$1,500					
\$1,500					
\$28,000					
\$37,500					
\$45,000					
\$48,000					
\$0					
\$68,673					
\$3,750					
\$4,800					
\$105,000					
\$4,500					
\$22,000					
\$20,000					
\$1,442,133	\$0	\$0	\$0	\$0	

TANGIBLE DRILLING COSTS:	
2-00	** IDC - DRILLING **
TUBULAR GOODS (Surf., Inter., Prod., Tbg)	
	Size Grade Weight Thread Length
2-02	13-3/8" J-55 54.5 LT&C 400'
2-02	9-5/8" J-55 36.00 LT&C 1400
2-04	7" HCL-80 32.00 BK-HT 4,300'
2-06	5 1/2" HCL-80 20.00 BK-HT 5,500'
DRILLING - SURFACE EQUIPMENT	
2-10	Casinghead(s)
2-12	Liner Hanger & Packer
2-14	Open Hole Packers and Sleeves
2-16	Miscellaneous
2-18	Flowline & Valves
TOTAL TANGIBLE DRILLING COSTS:	
INTANGIBLE COMPLETION COSTS:	

DRILLING	COMPLETION	FAC-BAT	FAC-OIL PIPE	FAC-POWER	SUPPLEMENTAL
\$27,400					
\$56,000					
\$159,100					
\$137,500					
\$35,000					
\$2,500					
\$417,500	\$0	\$0	\$0	\$0	
DRILLING	COMPLETION	FAC-BAT	FAC-OIL PIPE	FAC-POWER	SUPPLEMENTAL



OPERATOR: Longfellow Energy, LP				
LEASE: Petv 31 CD		WELL NO. #5H	FIELD: Yeso	AFE #:
LOCATION: Cedar Lake, NM		PROPOSED TD:		DATE: 7/7/2025
OBJECTIVE: Drill and complete Yeso H2		Estimated @	ft TVD	ft (MD)
OBJECTIVE:		ft	VERTICAL	RE-ENTRY
OBJECTIVE:			HORIZONTAL	WORKOVER
REMARKS:				
REVIEWED BY:				

3-00	** IDC - COMPLETION **
3-02	Acidizing
3-04	Fracturing
3-06	Perforating
3-08	Cased Hole Logging
3-10	CO2 / Boosters
3-12	Electrician / Electrical Services
3-14	Equipment Rentals
3-15	Rentals- Potties, Lights, Trash Trailers
3-16	Frac Tank Rentals
3-18	Restore Location
3-20	Right - Of - Way
3-22	Roustabout Crews
3-23	Cement Plugs/Bridge Plugs
3-24	Supervision
3-25	Completion Overhead
3-26	Trucking
3-28	Trucking- Kill Truck
3-27	Water Transfer- 10". Poly, Fill Pit
3-28	Water Hauling - Fresh
3-29	SW Disposal- Hauling, Paid Disposal, Poly
3-30	Slickline Work
3-32	Reverse Unit / Power Swivel
3-34	Completion Rig / Daywork
3-36	7 days @ \$3,200 / day
3-38	Anchors
3-40	Drill bits, Unde-reamers, Etc.
3-42	Coiled Tubing Unit
3-44	Completion Fluids - Mud, Etc.
3-46	DH Tool Rental
3-48	Fishing Tool Rental
3-50	Tubing Testing, Rental & Inspection
3-52	Press Control Equip Rental- BOPE, Frac Stack, Lubricator
3-54	Well Testing Equipment & Labor
3-56	Technical Labor
3-58	Miscellaneous Completion
3-60	Contingencies Completion 5%
TOTAL INTANGIBLE COMPLETION COSTS:	

4-00	** IDC - COMPLETION **
4-01	Tubing
4-02	Packers
4-04	Plugs
4-06	Blast Joint
4-08	Miscellaneous Completion Equipment
4-09	Environmental Equipment
4-10	Compression Equipment
4-12	Dehydration Equipment
4-14	Electrical Equipment - Motors, Etc.
4-16	Automation Equipment
4-18	Injection / Transfer Pump
4-20	Meter & Meter Run
4-22	Salt Water Tanks
4-24	Production Tanks
4-26	Separation Equipment
4-28	Pump
4-30	Pumping Unit
4-32	Rod String
4-34	Size Class Length
4-36	Tubing Head
4-38	Valves, Gauges and Miscellaneous
4-40	Artificial Lift and Accessories
4-42	Flowline
TOTAL TANGIBLE COMPLETION COSTS:	

TOTAL DRILLING COST
TOTAL COMPLETION COST
TOTAL COMPLETED WELL COST

Approved by: _____

Company: _____

Title: _____

Signed this _____ Day of _____ 20____

DRILLING	COMPLETION	FAC-BAT	FAC-OIL PIPE	FAC-POWER
	\$1,450,000			
	\$150,000			
		\$128,571		
	\$55,000	\$100,000		
	\$5,000			
	\$20,000			
		\$127,000		
	\$28,000			
	\$65,000			
	\$25,000			
	\$35,000			
	\$40,000			
	\$205,000			
	\$535,000			
	\$10,000			
	\$55,000			
	\$14,000			
	\$35,000			
	\$1,500			
	\$3,500			
	\$185,000			
	\$18,000			
	\$120,000			
	\$40,000			
	\$20,000			
	\$155,750	\$17,779		
\$0	\$3,270,750	\$373,350	\$0	\$0
DRILLING	COMPLETION	FAC-BAT	FAC-OIL PIPE	FAC-POWER
	\$26,000			
	\$30,000			
		\$21,429		
		\$17,143		
		\$57,143		
		\$28,571		
		\$7,857		
		\$12,857		
		\$21,429		
		\$35,714		
		\$57,143		
	\$165,000			
	\$5,000			
		\$42,857		
	\$35,000			
		\$30,000		
\$1,859,633	\$261,000	\$332,143	\$0	\$0
	\$3,531,750	\$705,493	\$0	\$0
\$6,096,876				

75 bpf, 135 bpm
\$4500 / stage (self-oriented)
CVE Hook-Up
LFE Tanks & Acid tanks
25 Stages
Water hauling/ Surf clean-up
Pump down
\$1.4 / bbl
Pre-ops
Drill-out and ESP
Mud, Scale & Tracer
10% Contingency
SUPPLEMENTAL
2 7/8" J-55
Cap string, misc surf, etc
ESP
VFD Split

OPERATOR:	Longfellow Energy, LP				
LEASE: Petty 31 CD	WELL NO. #6H	FIELD: Yeso	AFE #:	DATE: 7/7/2025	
LOCATION: Cedar Lake, NM			PROPOSED TD:	ft (MD)	
OBJECTIVE: Drill and complete Yeso Hz	Estimated @	ft TVD	VERTICAL	RE-ENTRY	
OBJECTIVE:		ft	HORIZONTAL	X	WORKOVER
OBJECTIVE:					
REMARKS:	REVIEWED BY:				

INTANGIBLE DRILLING COSTS	
1-00	** IDC - DRILLING **
1-02	Rig Diesel
1-03	Rig Rentals
1-04	Location / Construction
1-05	Drilling Insurance
1-06	Permits
1-07	Title Opinion / Regulatory Fees
1-08	Survey
1-10	Right-of-Way
1-12	Pit Lining / Fences
1-14	Trucking
1-16	Air / Gas Services
1-18	Supervision
1-19	Drilling Overhead
1-20	Rig Mobilization / Demobilization
1-22	Bits / Underreamers, Etc.
1-23	Directional Tools & Supervision
1-24	Hammer Rental / Supervision
1-25	Cement Plug / Squeeze
1-26	Drilling Mud & Transportation
1-27	Mud Diesel
1-28	Mud Logging
1-29	Mud Remediation
1-30	Drill String & BHA Rental
1-31	Coring
1-32	Drill Stem Tests
1-34	Contract Daywork Drilling 7.0 days @ \$21,850 / day
1-36	Casing Crews, PU & LD
1-38	Fishing Tool Rentals
1-40	Rathole / Mousehole / Conductor
1-42	Water - Fresh / Brine
1-43	Waste Water / Mud Disposal
1-44	Well Control Equipment
1-46	Trash Trailer
1-48	Surface Pipe Cementing
1-50	Intermediate Pipe Cementing
1-51	Contractor Ser. (Roustabout, Testor, etc.)
1-52	Production Casing Cementing
1-56	Open-Hole Logging OH Logs + Geosteering
1-58	Drilling Contingencies 5%
1-60	Surface Damages
1-62	Rotating Head & Expendables
1-64	Miscellaneous Drilling
1-66	Welding During Drilling
1-68	Miscellaneous Equipment Rentals
1-70	Centralizers & Float Equipment
TOTAL INTANGIBLE DRILLING COSTS:	

DRILLING	COMPLETION	FAC-BAT	FAC-OIL PIPE	FAC-POWER	SUPPLEMENTAL
\$45,000					
\$23,500					
\$83,500					Three wells per pad
\$5,000					
\$3,500					
\$41,000					
\$15,000					
\$15,000					
\$0					
\$18,750					
\$0					
\$57,600					
\$25,000					
\$95,000					Three wells per pad
\$60,600					
\$155,000					
\$0					
\$0					
\$40,000					
\$0					
\$9,400					
\$0					
\$35,000					
\$0					
\$0					
\$225,960					
\$20,000					
\$0					
\$28,100					
\$30,000					
\$20,000					
\$1,500					
\$1,500					
\$28,000					
\$37,500					
\$45,000					
\$48,000					
\$0					
\$68,673					
\$3,750					
\$4,800					
\$105,000					
\$4,500					
\$22,000					
\$20,000					
\$1,442,133	\$0	\$0	\$0	\$0	

TANGIBLE DRILLING COSTS:	
2-00	** IDC - DRILLING **
TUBULAR GOODS (Surf., Inter., Prod., Tbg)	
	Size Grade Weight Thread Length
2-02	13-3/8" J-55 54.5 LT&C 400'
2-02	9-5/8" J-55 36.00 LT&C 1400
2-04	7" HCL-80 32.00 BK-HT 4,300'
2-06	5 1/2" HCL-80 20.00 BK-HT 5,500'
DRILLING - SURFACE EQUIPMENT	
2-10	Casinghead(s)
2-12	Liner Hanger & Packer
2-14	Open Hole Packers and Sleeves
2-16	Miscellaneous
2-18	Flowline & Valves
TOTAL TANGIBLE DRILLING COSTS:	
INTANGIBLE COMPLETION COSTS:	

DRILLING	COMPLETION	FAC-BAT	FAC-OIL PIPE	FAC-POWER	SUPPLEMENTAL
\$27,400					
\$56,000					
\$159,100					
\$137,500					
\$35,000					
\$2,500					
\$417,500	\$0	\$0	\$0	\$0	
DRILLING	COMPLETION	FAC-BAT	FAC-OIL PIPE	FAC-POWER	SUPPLEMENTAL

75 bpf, 135 bpm
\$4500 / stage (self-oriented)
CVE Hook-Up
LFE Tanks & Acid tanks
25 Stages
Water hauling/ Surf clean-up
Pump down
\$1.4 / bbl
Pre-ops
Drill-out and ESP
Mud, Scale & Tracer
10% Contingency

SUPPLEMENTAL

2 7/8" J-55
Cap string, misc surf, etc
ESP
VFD Split

Page 10 of 10

Signed this Day of 20



OPERATOR:	Longfellow Energy, LP				
LEASE: Pettv 31 CD	WELL NO. #7H	FIELD: Yeso	AFE #:	DATE: 7/7/2025	
LOCATION: Cedar Lake, NM			PROPOSED TD:	ft (MD)	
OBJECTIVE: Drill and complete Yeso Hz	Estimated	@	ft TVD	VERTICAL	RE-ENTRY
OBJECTIVE:			ft	HORIZONTAL	WORKOVER
OBJECTIVE:					
REMARKS:	REVIEWED BY:				

INTANGIBLE DRILLING COSTS						DRILLING	COMPLETION	FAC-BAT	FAC-OIL PIPE	FAC-POWER	SUPPLEMENTAL
1-00	** IDC - DRILLING **										
1-02	Rig Diesel					\$45,000					
1-03	Rig Rentals					\$23,500					
1-04	Location / Construction					\$83,500					Three wells per pad
1-05	Drilling Insurance					\$5,000					
1-06	Permits					\$3,500					
1-07	Title Opinion / Regulatory Fees					\$41,000					
1-08	Survey					\$15,000					
1-10	Right-of-Way					\$15,000					
1-12	Pit Lining / Fences					\$0					
1-14	Trucking					\$18,750					
1-16	Air / Gas Services					\$0					
1-18	Supervision					\$57,600					
1-19	Drilling Overhead					\$25,000					
1-20	Rig Mobilization / Demobilization					\$95,000					Three wells per pad
1-22	Bits / Underreamers, Etc.					\$60,600					
1-23	Directional Tools & Supervision					\$155,000					
1-24	Hammer Rental / Supervision					\$0					
1-25	Cement Plug / Squeeze					\$0					
1-26	Drilling Mud & Transportation					\$40,000					
1-27	Mud Diesel					\$0					
1-28	Mud Logging					\$9,400					
1-29	Mud Remediation					\$0					
1-30	Drill String & BHA Rental					\$35,000					
1-31	Coring					\$0					
1-32	Drill Stem Tests					\$0					
1-34	Contract Daywork Drilling 7.0 days @ \$21,850 / day					\$225,960					
1-36	Casing Crews, PU & LD					\$20,000					
1-38	Fishing Tool Rentals					\$0					
1-40	Rathole / Mousehole / Conductor					\$28,100					
1-42	Water - Fresh / Brine					\$30,000					
1-43	Waste Water / Mud Disposal					\$20,000					
1-44	Well Control Equipment					\$1,500					
1-46	Trash Trailer					\$1,500					
1-48	Surface Pipe Cementing					\$28,000					
1-50	Intermediate Pipe Cementing					\$37,500					
1-51	Contractor Ser. (Roustabout, Testor, etc.)					\$45,000					
1-52	Production Casing Cementing					\$48,000					
1-56	Open-Hole Logging OH Logs + Geosteering					\$0					
1-58	Drilling Contingencies 5%					\$68,673					
1-60	Surface Damages					\$3,750					
1-62	Rotating Head & Expendables					\$4,800					
1-64	Miscellaneous Drilling					\$105,000					
1-66	Welding During Drilling					\$4,500					
1-68	Miscellaneous Equipment Rentals					\$22,000					
1-70	Centralizers & Float Equipment					\$20,000					
TOTAL INTANGIBLE DRILLING COSTS:						\$1,442,133	\$0	\$0	\$0	\$0	
TANGIBLE DRILLING COSTS:						DRILLING	COMPLETION	FAC-BAT	FAC-OIL PIPE	FAC-POWER	SUPPLEMENTAL
2-00	** IDC - DRILLING **										
TUBULAR GOODS (Surf., Inter., Prod., Tbg)											
	Size	Grade	Weight	Thread	Length						
2-02	13-3/8"	J-55	54.5	LT&C	400'	\$27,400					
2-02	9-5/8"	J-55	36.00	LT&C	1400	\$56,000					
2-04	7"	HCL-80	32.00	BK-HT	4,300'	\$159,100					
2-06	5 1/2"	HCL-80	20.00	BK-HT	5,500'	\$137,500					
DRILLING - SURFACE EQUIPMENT											
2-10	Casinghead(s)					\$35,000					
2-12	Liner Hanger & Packer										
2-14	Open Hole Packers and Sleeves										
2-16	Miscellaneous					\$2,500					
2-18	Flowline & Valves										
TOTAL TANGIBLE DRILLING COSTS:						\$417,500	\$0	\$0	\$0	\$0	
INTANGIBLE COMPLETION COSTS:						DRILLING	COMPLETION	FAC-BAT	FAC-OIL PIPE	FAC-POWER	SUPPLEMENTAL

75 bpf, 135 bpm
\$4500 / stage (self-oriented)
CVE Hook-Up
LFE Tanks & Acid tanks
25 Stages
Water hauling/ Surf clean-up Pump down
\$1.4 / bbl
Pre-ops
Drill-out and ESP
Mud, Scale & Tracer
10% Contingency

11/11/2019

SUPPLEMENTAL

SUPPLEMENTAL	
2 7/8" J-55	
Cap string, misc surf, etc	
ESP	
VFD Split	

11/1/2013

[illegible]

Signed this Day of 20

Longfellow Energy, LP
Released to Imaging: 9/5/2025 10:40:43 AM

OPERATOR:	Longfellow Energy, LP				
LEASE: Petty 31 CD	WELL NO. #8H	FIELD: Yeso	AFE #:	DATE: 7/7/2025	
LOCATION: Cedar Lake, NM			PROPOSED TD:	ft (MD)	
OBJECTIVE: Drill and complete Yeso Hz	Estimated @	ft TVD	VERTICAL	RE-ENTRY	
OBJECTIVE:		ft	HORIZONTAL	WORKOVER	
OBJECTIVE:					
REMARKS:	REVIEWED BY:				

INTANGIBLE DRILLING COSTS	
1-00	** IDC - DRILLING **
1-02	Rig Diesel
1-03	Rig Rentals
1-04	Location / Construction
1-05	Drilling Insurance
1-06	Permits
1-07	Title Opinion / Regulatory Fees
1-08	Survey
1-10	Right-of-Way
1-12	Pit Lining / Fences
1-14	Trucking
1-16	Air / Gas Services
1-18	Supervision
1-19	Drilling Overhead
1-20	Rig Mobilization / Demobilization
1-22	Bits / Underreamers, Etc.
1-23	Directional Tools & Supervision
1-24	Hammer Rental / Supervision
1-25	Cement Plug / Squeeze
1-26	Drilling Mud & Transportation
1-27	Mud Diesel
1-28	Mud Logging
1-29	Mud Remediation
1-30	Drill String & BHA Rental
1-31	Coring
1-32	Drill Stem Tests
1-34	Contract Daywork Drilling 7.0 days @ \$21,850 / day
1-36	Casing Crews, PU & LD
1-38	Fishing Tool Rentals
1-40	Rathole / Mousehole / Conductor
1-42	Water - Fresh / Brine
1-43	Waste Water / Mud Disposal
1-44	Well Control Equipment
1-46	Trash Trailer
1-48	Surface Pipe Cementing
1-50	Intermediate Pipe Cementing
1-51	Contractor Ser. (Roustabout, Testor, etc.)
1-52	Production Casing Cementing
1-56	Open-Hole Logging OH Logs + Geosteering
1-58	Drilling Contingencies 5%
1-60	Surface Damages
1-62	Rotating Head & Expendables
1-64	Miscellaneous Drilling
1-66	Welding During Drilling
1-68	Miscellaneous Equipment Rentals
1-70	Centralizers & Float Equipment
TOTAL INTANGIBLE DRILLING COSTS:	

DRILLING	COMPLETION	FAC-BAT	FAC-OIL PIPE	FAC-POWER	SUPPLEMENTAL
\$45,000					
\$23,500					
\$83,500					Three wells per pad
\$5,000					
\$3,500					
\$41,000					
\$15,000					
\$15,000					
\$0					
\$18,750					
\$0					
\$57,600					
\$25,000					
\$95,000					Three wells per pad
\$60,600					
\$155,000					
\$0					
\$0					
\$40,000					
\$0					
\$9,400					
\$0					
\$35,000					
\$0					
\$0					
\$225,960					
\$20,000					
\$0					
\$28,100					
\$30,000					
\$20,000					
\$1,500					
\$1,500					
\$28,000					
\$37,500					
\$45,000					
\$48,000					
\$0					
\$68,673					
\$3,750					
\$4,800					
\$105,000					
\$4,500					
\$22,000					
\$20,000					
\$1,442,133	\$0	\$0	\$0	\$0	

TANGIBLE DRILLING COSTS:	
2-00	** IDC - DRILLING **
TUBULAR GOODS (Surf., Inter., Prod., Tbg)	
	Size Grade Weight Thread Length
2-02	13-3/8" J-55 54.5 LT&C 400'
2-02	9-5/8" J-55 36.00 LT&C 1400
2-04	7" HCL-80 32.00 BK-HT 4,300'
2-06	5 1/2" HCL-80 20.00 BK-HT 5,500'
DRILLING - SURFACE EQUIPMENT	
2-10	Casinghead(s)
2-12	Liner Hanger & Packer
2-14	Open Hole Packers and Sleeves
2-16	Miscellaneous
2-18	Flowline & Valves
TOTAL TANGIBLE DRILLING COSTS:	
INTANGIBLE COMPLETION COSTS:	

DRILLING	COMPLETION	FAC-BAT	FAC-OIL PIPE	FAC-POWER	SUPPLEMENTAL
\$27,400					
\$56,000					
\$159,100					
\$137,500					
\$35,000					
\$2,500					
\$417,500	\$0	\$0	\$0	\$0	
DRILLING	COMPLETION	FAC-BAT	FAC-OIL PIPE	FAC-POWER	SUPPLEMENTAL

75 bpf, 135 bpm
\$4500 / stage (self-oriented)
CVE Hook-Up
LFE Tanks & Acid tanks
25 Stages
Water hauling/ Surf clean-up
Pump down
\$1.4 / bbl
Pre-ops
Drill-out and ESP
Mud, Scale & Tracer
10% Contingency

Page 10 of 10

SUPPLEMENTAL

2 7/8" J-55
Cap string, misc surf, etc
ESP
VFD Split

[illegible][illegible]

Signed this _____ Day of _____, 20____

Owner Name	Owner Address	Ownership Type	Tracts	Contact Summary
Longfellow LH, LLC	8115 Preston Road, Suite 800, Dallas, TX 75225	Working Interest Owner	1 & 2	
SEP Permian Holding Corp.	9655 Katy Freeway, Ste. 500 Houston, TX 77024	Working Interest Owner	4 & 5	Initial Well Proposal Sent July 9, 2025 Certified Mail received July 15, 2025 Emailed Proposal on July 9, 2025 Spur emailed on July 14, 2025 receipt of the proposal and requested estimated WI / NRI Response to Spur for estimates given on July 14, 2025 Discussion on August 27, 2025 with Spur related to possible trade of acreage and indication by Spur of interest to participate pending mutually agreeable JOA
OXY USA WTP Limited Partnership	5 Greenway Plaza, Suite 110, Houston, TX 77046	Working Interest Owner	6	Initial Well Proposal Sent July 9, 2025 Certified Mail received July 14, 2025 Initial Proposal emailed on July 10, 2025 Oxy responded on July 10, 2025 requesting information and estimated WI / NRI Return response on July 10, 2025 with requested information and a follow up phone conversation Received email August 28, 2025 requesting JOA form
Chevron USA Inc.	1400 Smith St., Houston, TX 77002	Working Interest Owner	5	Initial Well Proposal Sent July 9, 2025 Certified Mail received July 14, 2025 Emailed Well Proposal to Chevron on July 10, 2025 Received email from Chevron's Landman on July 14th requesting additional information. Returned requested information in email on July 15, 2025 with the requested form of JOA.
Square Lake Drilling, LLC	2704 Botticelli Dr., Henderson, NV 89052	Working Interest Owner	4	Initial Well Proposal Sent July 9, 2025 Certified Mail received July 17, 2025 Owner of Square Lake Drilling called August 15, 2025, spoke on the phone with Longfellow Energy Representative regarding the Well Proposals Square Lake Drilling requested information regarding production forecasts and timing of operations. Longfellow responded with information on September 1, 2025 via email

T.I.G. Properties, LP	PO Box 10508, Midland, TX 79702	Working Interest Owner	3	Initial Well Proposal Sent July 9, 2025 Certified Mail received July 18, 2025 Email correspondence from mid June to late July. On July 8th, email with representative of TIG Properties, no interested in selling Leasehold Email between representative and Longfellow to confirm WI & NRI of party and caclulation method of unit interests T.I.G Properties executes on behalf of multiple Non-Executive Leasehold Interest owners, set out below
Pamela J. Burke, Trustee of the Siegfried James Iverson III Revocable Living Trust	PO Box 10508, Midland, TX 79702	Working Interest Owner	3	Initial Well Proposal Sent July 9, 2025 Certified Mail received July 14, 2025 Email correspondence from mid June to late July. On July 8th, email with representative of TIG Properties, no interested in selling Leasehold Email between representative and Longfellow to confirm WI & NRI of party and caclulation method of unit interests
Pamela J. Burke, Trustee of the EGP Revocable Living Trust	PO Box 10508, Midland, TX 79702	Working Interest Owner	3	Initial Well Proposal Sent July 9, 2025 Certified Mail received July 14, 2025 Email correspondence from mid June to late July. On July 8th, email with representative of TIG Properties, no interested in selling Leasehold Email between representative and Longfellow to confirm WI & NRI of party and caclulation method of unit interests
Pamela J. Burke, Trustee of the KIP Revocable Living Trust	PO Box 10508, Midland, TX 79702	Working Interest Owner	3	Initial Well Proposal Sent July 9, 2025 Certified Mail received July 14, 2025 Email correspondence from mid June to late July. On July 8th, email with representative of TIG Properties, no interested in selling Leasehold Email between representative and Longfellow to confirm WI & NRI of party and caclulation method of unit interests
Pamela J. Burke, Trustee of the Claire Ann Iverson Revocable Living Trust	PO Box 10508, Midland, TX 79702	Working Interest Owner	3	Initial Well Proposal Sent July 9, 2025 Certified Mail received July 14, 2025 Email correspondence from mid June to late July. On July 8th, email with representative of TIG Properties, no interested in selling Leasehold Email between representative and Longfellow to confirm WI & NRI of party and caclulation method of unit interests

Thomas A. Crow, Trustee of the Mark E. Boling Revocable Trust	8210 Louisiana Blvd., NE, Ste. B, Albuquerque, NM 87113	Working Interest Owner	2	Initial Well Proposal Sent July 9, 2025 Certified Mail received July 14, 2025
James Gary Welch	9307 Sam Rayburn Ct., Cypress, TX 77433	Non-Executive Working Interest Owner	3	Subject to T.I.G. Properties Interest as Executive Interest Owner TIP Properties: Initial Well Proposal Sent July 9, 2025 Certified Mail received July 18, 2025
Marian Welch Pendegrass	2705 Gaye Dr., Roswell, NM 88201	Non-Executive Working Interest Owner	3	Subject to T.I.G. Properties Interest as Executive Interest Owner TIP Properties: Initial Well Proposal Sent July 9, 2025 Certified Mail received July 18, 2025
Marjorie Welch Weisner	43 Camino Arroyo Pl., Palm Desert, CA 92260	Non-Executive Working Interest Owner	3	Subject to T.I.G. Properties Interest as Executive Interest Owner TIP Properties: Initial Well Proposal Sent July 9, 2025 Certified Mail received July 18, 2025
Robert Welch Gillespie	186 Sierra View, Pasadena, CA 91105	Non-Executive Working Interest Owner	3	Subject to T.I.G. Properties Interest as Executive Interest Owner TIP Properties: Initial Well Proposal Sent July 9, 2025 Certified Mail received July 18, 2025
Van P. Welch, Jr.	22259-C Via Puerta, Laguna Woods, CA 92653	Non-Executive Working Interest Owner	3	Subject to T.I.G. Properties Interest as Executive Interest Owner TIP Properties: Initial Well Proposal Sent July 9, 2025 Certified Mail received July 18, 2025
Van S. Welch, II	2207 Fairway Dr., Duncan, OK 73533	Non-Executive Working Interest Owner	3	Subject to T.I.G. Properties Interest as Executive Interest Owner TIP Properties: Initial Well Proposal Sent July 9, 2025 Certified Mail received July 18, 2025
Julia Terri Welch	11525 Lindsey Garden Dr., Tyler, TX 75709	Non-Executive Working Interest Owner	3	Subject to T.I.G. Properties Interest as Executive Interest Owner TIP Properties: Initial Well Proposal Sent July 9, 2025 Certified Mail received July 18, 2025
Michael Irwin Welch	3501 146th St., Lubbock, TX 79423	Non-Executive Working Interest Owner	3	Subject to T.I.G. Properties Interest as Executive Interest Owner TIP Properties: Initial Well Proposal Sent July 9, 2025 Certified Mail received July 18, 2025
Becky Welch Kitto	7011 E. Brooks Dr., Tuscon, AZ 85730	Non-Executive Working Interest Owner	3	Subject to T.I.G. Properties Interest as Executive Interest Owner TIP Properties: Initial Well Proposal Sent July 9, 2025 Certified Mail received July 18, 2025

Bryan W. Welch	1764 S. Paige Creek Pl, Tucson, AZ 85748	Non-Executive Working Interest Owner	3	Subject to T.I.G. Properties Interest as Executive Interest Owner TIP Properties: Initial Well Proposal Sent July 9, 2025 Certified Mail received July 18, 2025
Stacy Welch Green	4260 E. Cooper St., Tucson, AZ 85711	Non-Executive Working Interest Owner	3	Subject to T.I.G. Properties Interest as Executive Interest Owner TIP Properties: Initial Well Proposal Sent July 9, 2025 Certified Mail received July 18, 2025
Phoebe Jane Welch, IV	PO Box 1305, Misquite, NM 88048	Non-Executive Working Interest Owner	3	Subject to T.I.G. Properties Interest as Executive Interest Owner TIP Properties: Initial Well Proposal Sent July 9, 2025 Certified Mail received July 18, 2025

Tab 4

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF LONGFELLOW ENERGY, L.P.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

Case No. 25572

SELF-AFFIRMED STATEMENT OF GEOLOGIST JACOB S. DEHAMER

I, Jacob S. DeHamer, do hereby state and affirm the following:

1. I am over the age of 18 and have the capacity to execute this statement, which is based on my personal knowledge.
2. I am a Geologist for Longfellow Energy, L.P. (“LFE”) and am familiar with the subject applications and geology involved.
3. This testimony is submitted in connection with the filing by LFE of the above-referenced compulsory pooling application pursuant to 19.15.4.12(A)(1) NMAC.
4. I have not previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology matters. A summary of my education and work experience is as follows: I graduated from Calvin College in 2006 with a Bachelor’s of Science in Geology and from Louisiana State University in 2010 with a Master’s Degree in Applied Geology. I have worked as petroleum geologist in the oil and gas industry for 17 years. I have been employed with LFE in its geology department since 2022. I have worked on New Mexico oil and gas matters since 2022. My education and work experience are reflected in my resume, appended hereto.
5. **Exhibit B-1** is a general location map indicating the location of the proposed horizontal spacing units (“HSU”).

6. **Exhibit B-2** is a subsea structure map and cross-section map showing the structure of the top of the Yeso formation. Contour interval is 50'. The Yeso structure dips NW to SE in the Petty CD unit. The cross section referenced in Exhibit B-3 is annotated.

7. **Exhibit B-3** is a stratigraphic cross section showing the gross stratigraphic section of the Paddock and Blinbry members of the Yeso formation. The total gross thickness of the Yeso section in the Petty CD Unit is approximately 1350' thick.

8. **Exhibit B-4** is a gunbarrel diagram depicting each well. These diagrams show the approximate landing zones in reference to the type log for the area and the associated spacing of the wellbores within the half-section width HSU.

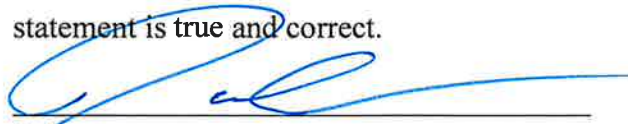
9. **Exhibit B-5** is a gross isopach map showing the gross Yeso thickness in the Petty CD unit project area. The Yeso thickness is between 1200 and 1400' thick in adjacent sections to the Petty CD Unit.

10. The measured depths and true vertical depths for each well are approximately as follows:

WELL	MD	TVD
Petty Federal Com 31CD 001H	11,272'	5,867'
Petty Federal Com 31CD 002H	10,337'	4,961'
Petty Federal Com 31CD 003H	10,562'	5,226'
Petty Federal Com 31CD 004H	11,165'	5,875'
Petty Federal Com 31CD 005H	10,280'	4,969'
Petty Federal Com 31CD 006H	10,572'	5,244'
Petty Federal Com 31CD 007H	11,173'	5,894'
Petty Federal Com 31CD 008H	10,267'	4,987'
Petty Federal Com 31CD 009H	10,541'	5,243'

11. Based on my geologic study of the area, I conclude the following:
 - a. The horizontal spacing and proration units are justified from a geologic standpoint.
 - b. There are no structural impediments or faulting that will interfere with horizontal development.
 - c. Each quarter-quarter section in the Yeso HSUs will contribute more or less equally to production.
 - d. The planned E-W well orientation is consistent with horizontal development along the Yeso Trend.
12. The exhibits to this testimony were prepared by me or compiled from LFE's business records.
13. The granting of the Application is in the interests of conservation, the prevention of waste, and the protection of correlative rights.
14. The foregoing is correct and complete to the best of my knowledge and belief.

I affirm under penalty of perjury under the laws of the State of New Mexico that this statement is true and correct.



Jacob S. DeHamer

9.4.2025
DATE

Jacob S. DeHamer

6267 Malcolm Dr.
Dallas, TX 752214
(303) 501-2324
jakedehamer@gmail.com

Summary Technically focused petroleum geologist with over 15 years of diverse experience including acquisitions and divestitures, reservoir characterization and asset development and exploration.

Education **Louisiana State University**, Baton Rouge, Louisiana
Masters Degree in Applied Geology 2010

Calvin College, Grand Rapids, Michigan
B.S. Geology 2006

Professional Experience

Longfellow Energy, LLC, Dallas, TX
Geologist (May 2022-Present)

- Source and evaluate domestic and international exploration and development opportunities
- Plan and execute development programs in New Mexico and W. Texas assets

Fleur de Lis Energy, LLC, Dallas, TX

Vice President (2020-2022)

- Technical VP and the geologic lead on a team responsible for the evaluation of unconventional and conventional acquisition targets in the Permian, South Texas, Williston, Powder River and Green River Basins
- Build and maintain internal deal flow pipeline of marketed and off market acquisition targets
- Manage successful divestment program for diversified group of unconventional, conventional, and secondary recovery properties in Wyoming, Oklahoma, and Texas
- Work with multiple asset teams to develop sale side materials across all disciplines including reservoir engineering, geology, operations and land

Director of Corporate Exploitation (2019-2020)

- Manage multi-discipline team tasked with maximizing value within current operated portfolio
- Identify and determine economic viability of capital projects contributing to cost reductions and production improvements
- Long term planning of large-scale development projects within FDL's current asset base such as tertiary field expansions and unconventional new drill and refrac programs

Senior Geologist (2015-2019)

- Responsible for the integration of advanced logs, routine and special core analysis, and well performance to appraise reservoir properties, horizontal drilling targets, and resource in place for both oil and gas reservoirs
- Technical oversight of operations geologists for Midland Basin, Wyoming EOR, and Fort Worth Basin asset teams
- Managed day to day geologic operations of Wyoming EOR properties
- Work with corporate and field operations staff to understand field wide conformance, implement re-drill programs and plan for field expansion to existing and new development targets
- Lead geologist in valuation, assessment and purchase of \$1B of assets in the Midland and Fort Worth Basins

Cascade Petroleum LLC, Denver, Co**Senior Geologist (2012-2015)**

- Senior geologist responsible for day to day geologic operations, development planning, managing 3rd party consulting, and contributing to certain acquisition and divestiture projects
- Executed geologic operations of a ten well exploration program targeting Pennsylvanian Carbonates in Eastern Colorado
- Field development for the Section 8 field in Eastern Colorado
- Integration of 3D Seismic into planning and permitting of well locations
- Development of conventional risk assessment model to determine prospect ranking and value throughout acreage position
- Planning and execution of logging and advanced coring program for exploration wells
- Development of a geologic and petrophysical model to assess and explore Pennsylvanian Carbonates
- Development of petroleum systems model to identify source rocks for producing reservoirs in Cascade's project area.
- Integrated basin assessments of the Powder River, Uinta, Piceance and Hardeman Basins.
- Acquisition assessments for producing and non-producing properties in major hydrocarbon basins including Uinta, Powder River, and DJ Basins

Newfield Exploration, Denver CO**Geologist (2010-2012)**

- Staff geologist in both operations and new ventures for company's Rocky Mountain asset base
- Responsible for 2-3 rig well planning and geosteering short and long lateral Middle Bakken targets
- Worked within an integrated team of drilling engineers, completion engineers, and geologists to develop the NFX acreage position across the Williston Basin
- Exploration assessment for grass roots growth in the Southern Alberta Basin of Montana
- Responsible for early assessment of company acreage in the Powder River and DJ Basins
- Gained a myriad of exposure to variety of liquids plays across the Rocky Mountain region including the Niobrara, Frontier, Turner, Uteland Butte, Wasatch, and Pennsylvanian Carbonates
- Worked among a team of exploration and assessment geologists and engineers to place a value on exploration targets for Newfield

Wolverine Gas and Oil Corp., Grand Rapids, MI**Geologist (September 2005-December 2007)**

- Work with Wolverine Shale Team to assess Devonian Shale Plays in the Appalachian Basin
- Evaluation of potential oil and gas plays in the Black Warrior Basin, Big Horn Basin, Idaho-Wyoming Thrust Belt, Central Utah Thrust Belt, Arkoma Basin and the Appalachian Foreland Basin.
- Facies differentiation of the Navajo Sandstone in the Covenant Field, Central Utah
- Assist in the development of a petroleum systems model for the sourcing of Covenant Field, Central Utah

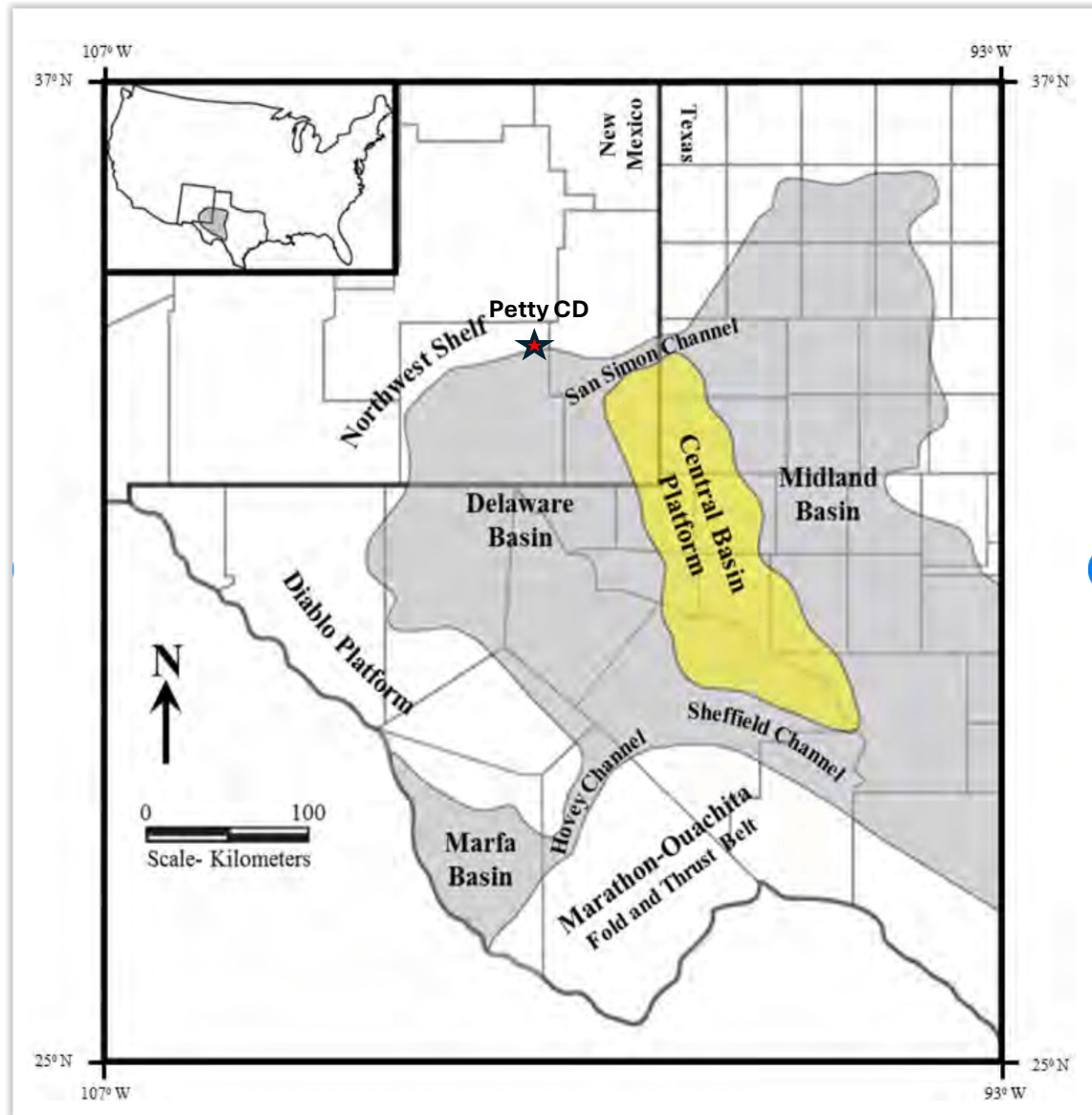
Additional Skills and Associations

Memberships: ADAM, AAPG, RMAG, SPWLA, WTGS, and DGS

Software: Kingdom, Petra, Geographix, Boresight, and SES

Field Courses: Wyoming Geologic Association Frontier Formation Symposium, Denver Well Logging Society Permian Basin Symposium, Newfield Uinta Basin/Book Cliffs Field Trip, AAPG Carbonate and Shaly Sand Petrophysical Analysis, RMAG Ichnology of Carbonate Systems, Newfield Internal Risk Assessment, DWLS Petrophysics in Horizontal Logging

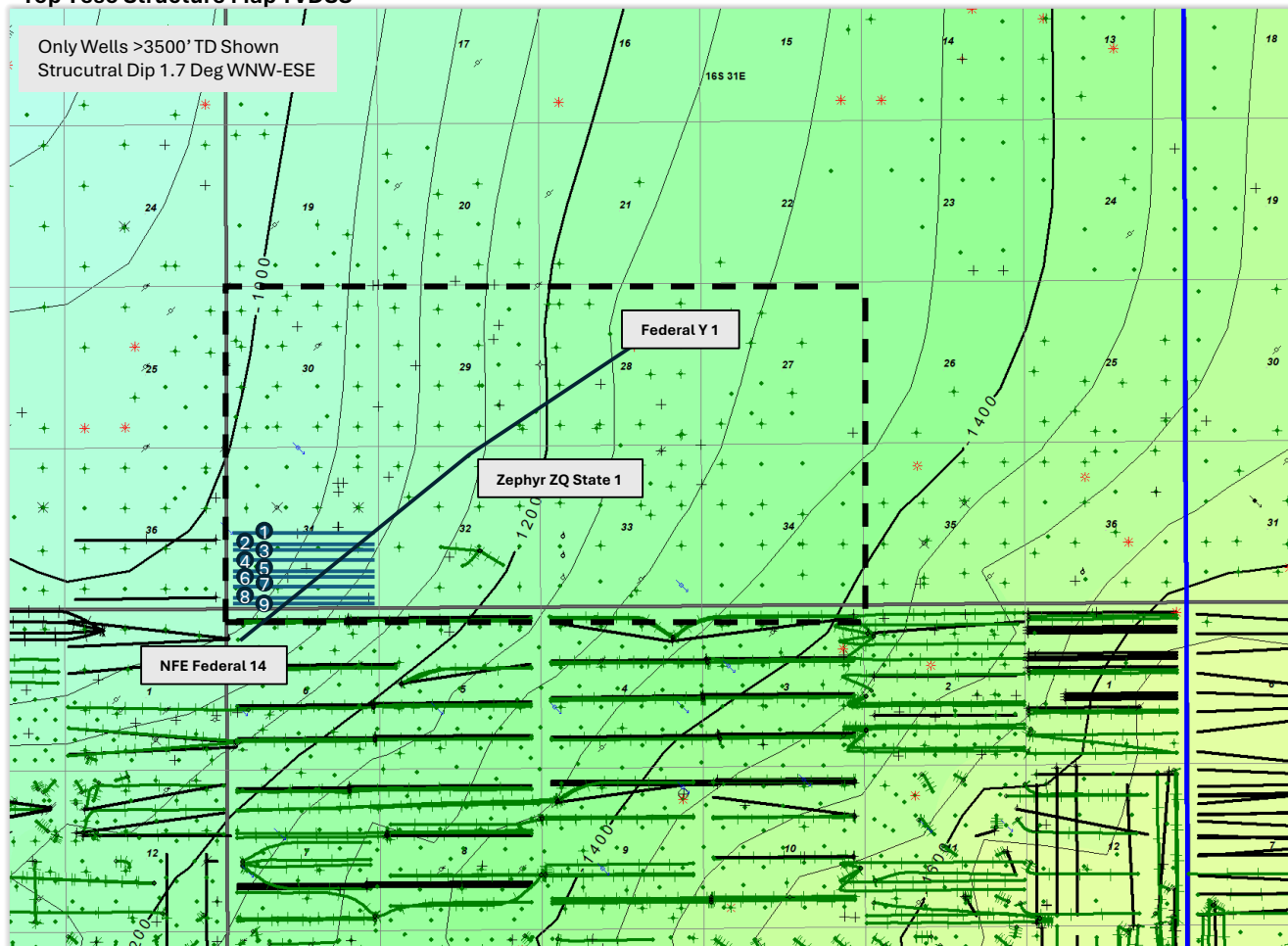
Geologic Setting



Petty CD Unit CPO
Exhibit B-1

Top Yeso Structure Map TVDSS

Only Wells >3500' TD Shown
Structural Dip 1.7 Deg WNW-ESE

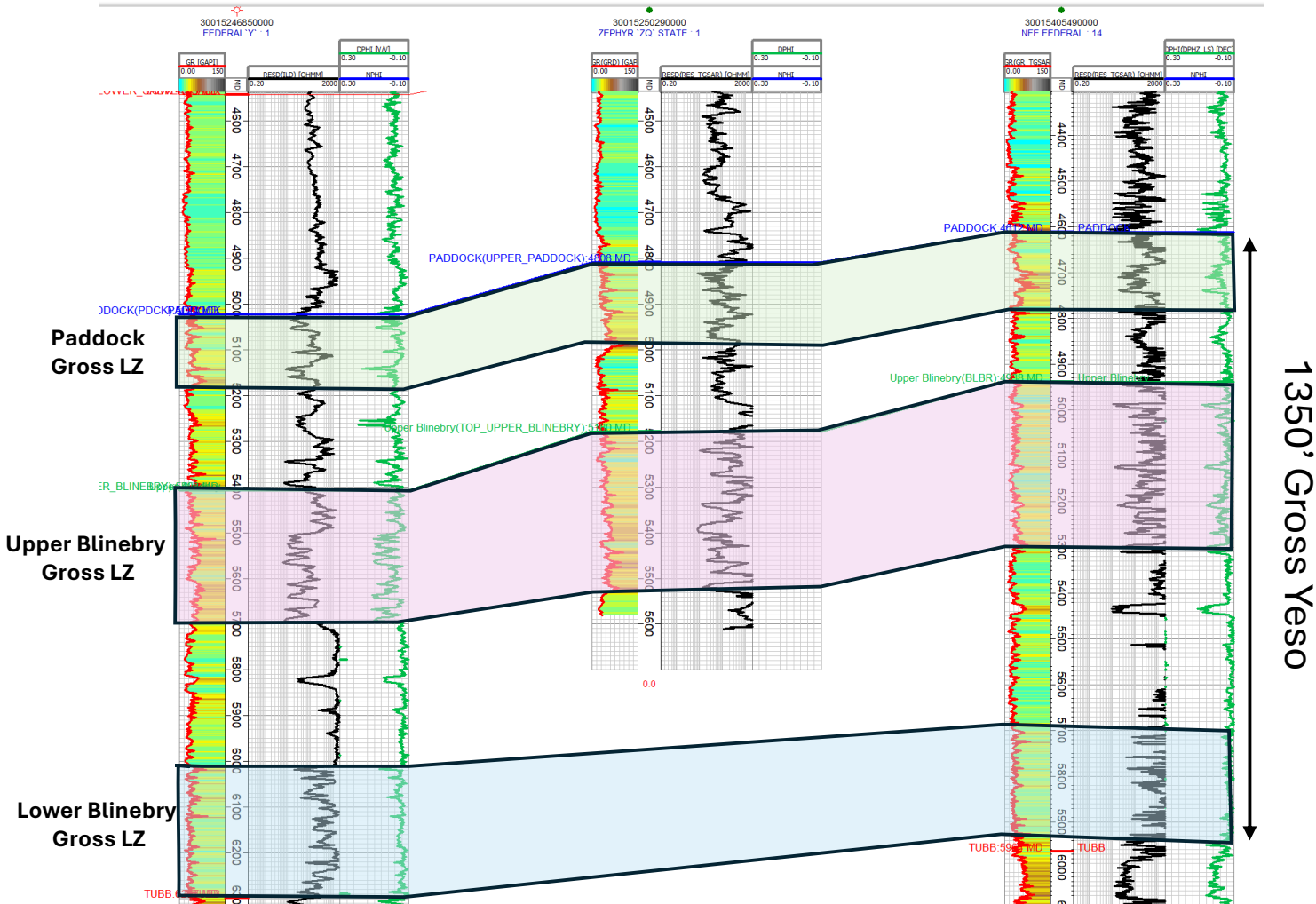


**Petty CD Unit CPO
Exhibit B-2**

- ① Petty Federal Com 31 CD 001H
- ② Petty Federal Com 31 CD 002H
- ③ Petty Federal Com 31 CD 003H
- ④ Petty Federal Com 31 CD 004H
- ⑤ Petty Federal Com 31 CD 005H
- ⑥ Petty Federal Com 31 CD 006H
- ⑦ Petty Federal Com 31 CD 007H
- ⑧ Petty Federal Com 31 CD 008H
- ⑨ Petty Federal Com 31 CD 009H

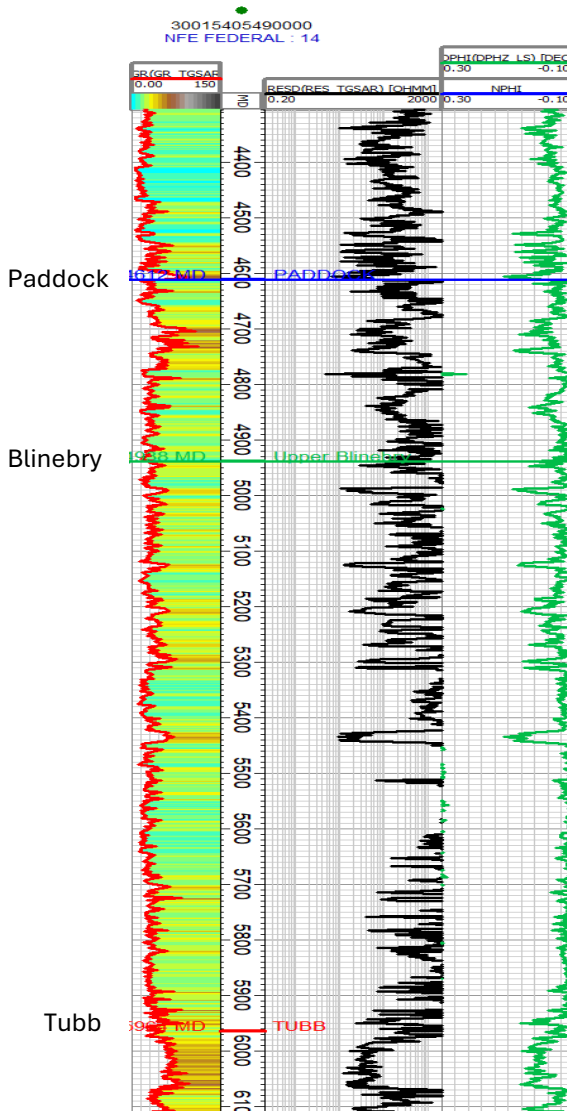
Yeso Cross Section A-A'

Petty CD Unit CPO
Exhibit B-3

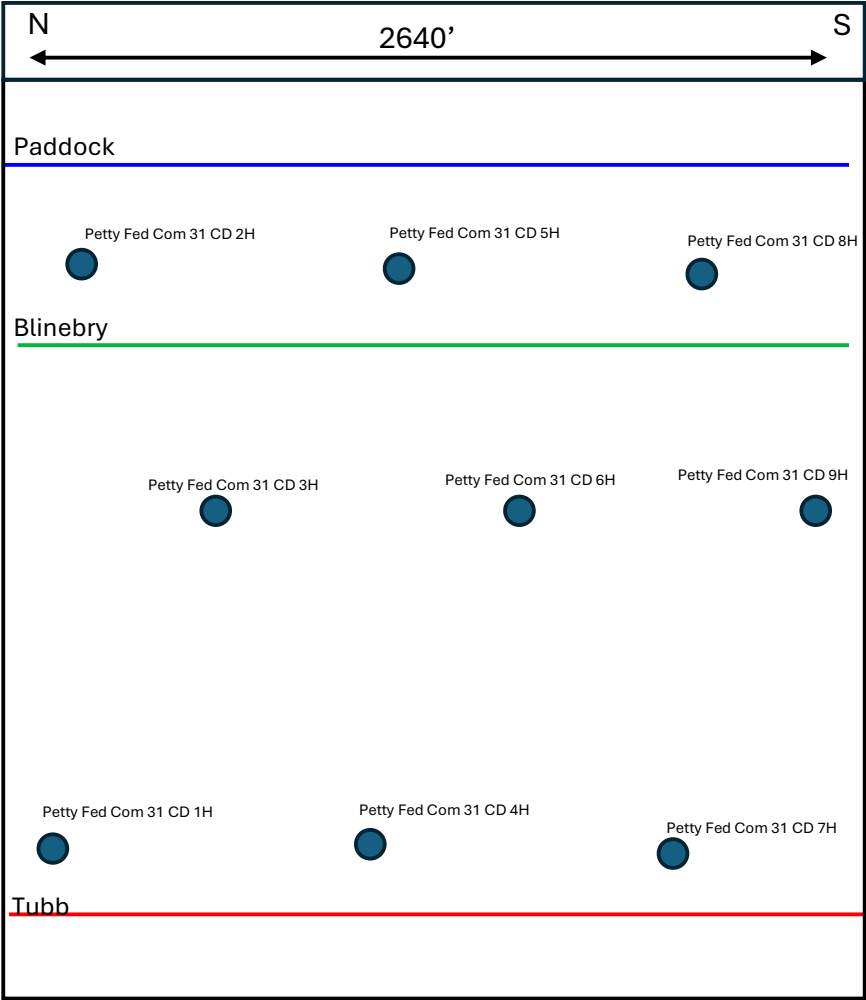


Petty CD Gun Barrell Diagram

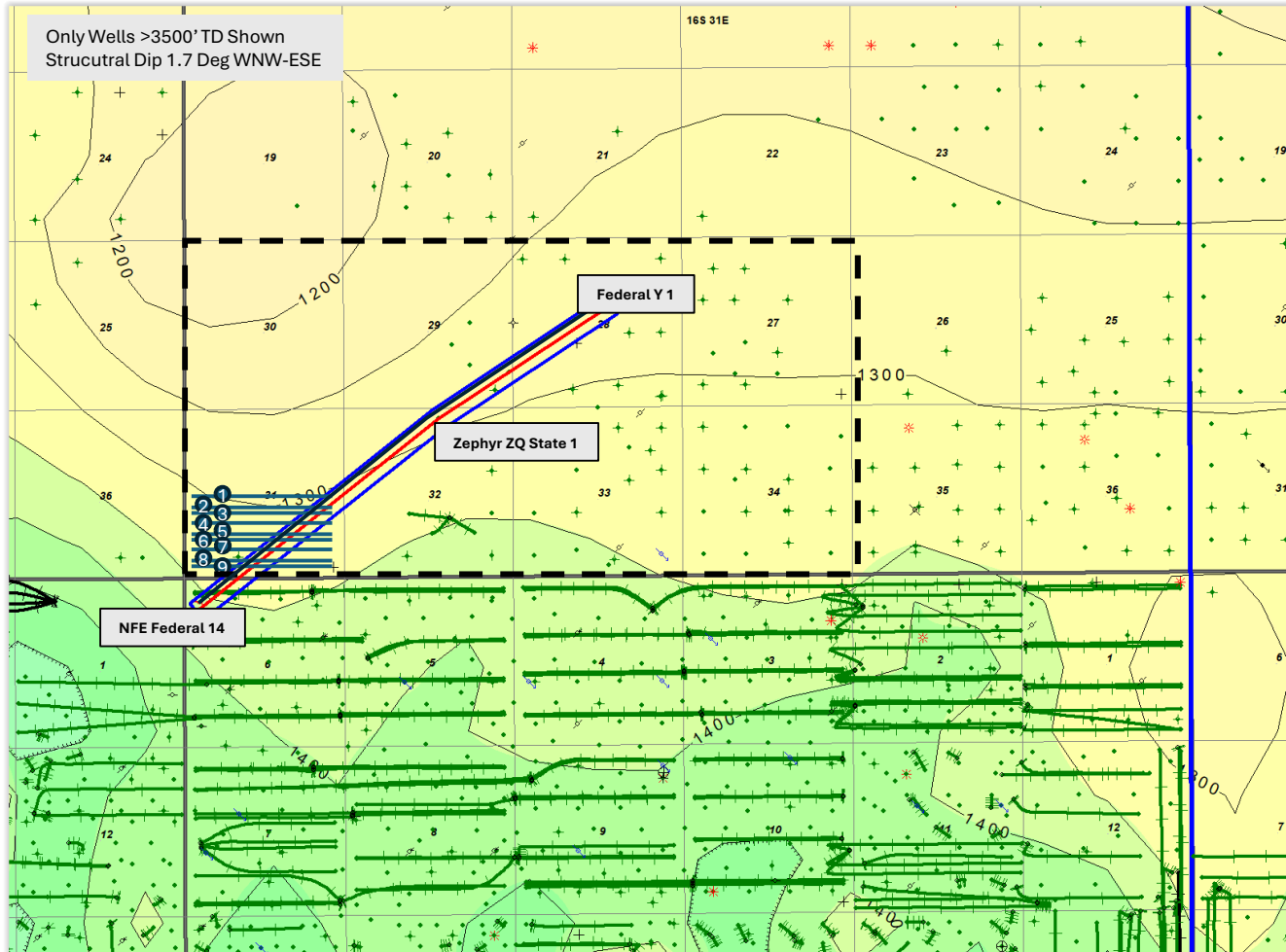
Petty CD Unit CPO
Exhibit B-4



Petty CD Unit. Wells will be drilled East to West, Toe Up.



**Yeso Gross Isopach Map
CI 50'**



**Petty CD Unit CPO
Exhibit B-5**

- ① Petty Federal Com 31 CD 001H
- ② Petty Federal Com 31 CD 002H
- ③ Petty Federal Com 31 CD 003H
- ④ Petty Federal Com 31 CD 004H
- ⑤ Petty Federal Com 31 CD 005H
- ⑥ Petty Federal Com 31 CD 006H
- ⑦ Petty Federal Com 31 CD 007H
- ⑧ Petty Federal Com 31 CD 008H
- ⑨ Petty Federal Com 31 CD 009H

Tab 5

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF LONGFELLOW ENERGY, L.P.
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case No. 25572

AFFIRMATION OF NOTICE

I, Sharon T. Shaheen, attorney for LONGFELLOW ENERGY, L.P. ("Longfellow"), Applicant in the above-captioned matter, state and affirm the following:

I caused notice of the application to be sent by certified mail through the United States Postal Service on August 21, 2025, to all interest owners sought to be pooled in this proceeding. A sample notice letter to all interested parties is attached hereto as Exhibit C-1. A chart showing the results of certified mailing is attached as Exhibit C-2. Notice was also directed to all such owners by publication in the Carlsbad Current Argus on August 26, 2025, as shown in the Notice attached hereto as Exhibit C-4, available online at [https://www.newmexicopublicnotices.com/\(S\(gd3hzmsyhcrcorfvhxo2xaem\)\)/Details.aspx?SID=gd3hzmsyhcrcorfvhxo2xaem&ID=63209](https://www.newmexicopublicnotices.com/(S(gd3hzmsyhcrcorfvhxo2xaem))/Details.aspx?SID=gd3hzmsyhcrcorfvhxo2xaem&ID=63209). As of today's date, the Carlsbad Current Argus has not provided an Affidavit of Publication. One will be provided upon receipt. The attached exhibits demonstrate to my satisfaction that all owners sought to be pooled were properly served.

Longfellow has conducted a good faith, diligent effort to find the names and correct addresses for the interest-owners entitled to receive notice of the Application filed herein.

I affirm under penalty of perjury under the laws of the State of New Mexico that this statement is true and correct.

/s/ Sharon T. Shaheen
SHARON T. SHAHEEN

September 4, 2025
Date



Sharon T. Shaheen
Direct Dial: 505-986-2678
sshhaheen@spencerfane.com

August 21, 2025

Via U.S. Certified Mail, return receipt requested

TO: ALL INTEREST OWNERS ON ATTACHED LIST

Re: Case No. 25572 – Application of Longfellow Energy, L.P. for Compulsory Pooling, Eddy County, New Mexico – **Petty Federal Com 31CD wells**

Dear Interest Owner:

This will advise that pursuant to NMSA 1978, § 70-2-17, LONGFELLOW ENERGY, L.P. ("Longfellow") has filed an application with the New Mexico Oil Conservation Division seeking an order pooling all uncommitted interests in the proposed well described below. You are receiving this notice because you may have an interest in this well.

Case No. 25572. Application of Longfellow Operating Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Oil Conservation Division approving a standard ~320-acre horizontal spacing and proration unit ("HSU"), with proximity tracts, comprised of the S/2 of Section 31, Township 16 South, Range 31 East in Eddy County, New Mexico and pooling all mineral interests in the Yeso formation (Cedar Lake; Glorieta-Yeso [96831]) underlying the HSU. Applicant proposes to drill the following 1.0-mile wells in the HSU: Petty Federal Com 31CD 001H well, to be horizontally drilled from a surface hole location ("SHL") ~441' FWL and 1,717' FSL of Section 32-16S-31E and a bottomhole location ("BHL") ~20' FWL & 2,628' FSL of Section 31-16S-31E ("001H"); Petty Federal Com 31CD 002H well, to be horizontally drilled from a SHL ~441' FWL and 1,697' FSL of Section 32-16S-31E and a BHL ~20' FWL & 2,319' FSL of Section 31-16S-31E; Petty Federal Com 31CD 003H well, to be horizontally drilled from a surface hole location approximately 441' FWL and 1,677' FSL of Section 32-16S-31E and a bottomhole location approximately 20' FWL & 2,159' FSL of Section 31-16S-31E; Petty Federal Com 31CD 004H well, to be horizontally drilled from a SHL ~441' FWL and 1,657' FSL of Section 32-16S-31E and a BHL ~20' FWL & 1,785' FSL of Section 31-16S-31E; Petty Federal Com 31CD 005H well, to be horizontally drilled from a SHL ~441' FWL and 1,637' FSL of Section 32-16S-31E and a BHL ~20' FWL & 1,410' FSL of Section 31-16S-31E; Petty Federal Com 31CD 006H well, to be horizontally drilled from a SHL ~1,085' FWL and 676' FSL of Section 32-16S-31E and a BHL ~20' FWL & 1,250' FSL of Section 31-16S-31E; Petty Federal Com 31CD 007H well, to be horizontally drilled from a SHL ~1,086' FWL and 656' FSL of Section 32-16S-31E and a bottomhole location approximately 20' FWL & 875' FSL of Section 31-16S-31E; Petty Federal Com 31CD 008H well, to be horizontally drilled from a SHL ~1,086' FWL and 636' FSL of Section 32-16S-31E and a BHL ~20' FWL & 500' FSL of Section 31-16S-31E; and Petty Federal Com 31CD 009H well, to be horizontally drilled from a SHL ~1,087' FWL and 616' FSL of Section 32-16S-31E and a BHL ~20' FWL & 340' FSL of Section 31-16S-31E. The

All Interest Owners
August 21, 2025
Page 2



completed interval of the 001H is in a non-standard location ("NSL"). Applicant will seek administrative approval of the NSL. With the proximity tracts, the completed intervals of the other wells will meet standard setback requirements. The first and last take points of all wells will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the well and allocation of such costs, the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 6 miles Northeast of Loco Hills, New Mexico.

The attached application will be set for hearing before a Division Examiner at the New Mexico Oil Conservation Division on **September 11, 2025**, beginning at 9:00 a.m. Hearings are currently conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe NM 87505 and via a virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date at <http://www.emnrd.state.nm.us/OCD/hearing-info>. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony.

Failure to appear at that time and become a party of record will preclude you from challenging these applications at a later time. If you intend to present testimony or evidence at the hearing, you must enter your appearance **eight days prior to the hearing**, no later than **September 3, 2025**, and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement **seven days prior to the hearing**, no later than **September 4, 2025**, in accordance with Division Rule 19.15.4.13 NMAC.

Please feel free to contact me if you have any questions about this application.

Very truly yours,

/s/ Sharon T. Shaheen

Sharon T. Shaheen

Enclosure

cc: Longfellow Energy, L.P., *via email*

EXHIBIT A**INTEREST OWNERS****Working Interest Party(ies):**

SEP Permian Holding Corp.
9655 Katy Freeway, Suite 500
Houston, TX 77024

Chevron U.S.A. Inc.
1400 Smith Street
Houston, TX 77002

Square Lake Drilling, LLC
2704 Botticelli Drive
Henderson, NV 89052

Oxy USA WTP LP
5 Greenway Plaza, Suite 110
Houston, TX 77046

Thomas A. Crow, Trustee of the
Mark E. Boling Revocable Trust
8210 Louisiana Boulevard, NE, Suite B
Albuquerque, NM 87113

T.I.G. Properties, LP
P.O. Box 10508
Midland, TX 79702

Julia Terri Welch
11525 Lindsey Garden Drive
Tyler, TX 75709

Michael Irwin Welch
5317 County Road 7675
Lubbock, TX 79424

Pamela J. Burke, Trustee of the Claire
Ann Iverson Revocable Living Trust
P.O. Box 10508
Midland, TX 79702

Pamela J. Burke, Trustee of the Siegfried
James Iverson III Revocable Living Trust
P.O. Box 10508
Midland, TX 79702

Pamela J. Burke, Trustee of the
EGP Revocable Living Trust
P.O. Box 10508
Midland, TX 79702

Pamela J. Burke, Trustee of the
KIP Revocable Living Trust
P.O. Box 10508
Midland, TX 79702

Becky Welch Kitto
7011 East Brooks Drive
Tucson, AZ 85730

Bryan W. Welch
1764 South Paige Creek Place
Tucson, AZ 85748

James Gary Welch
9307 Sam Rayburn Court
Cypress, TX 77433

Marian Welch Pendegrass
2705 Gaye Drive
Roswell, NM 88201

Marjorie Welch Weisner
43 Camino Arroyo Place
Palm Desert, CA 92260

Phoebe Jane Welch, IV
P.O. Box 1305
Mesquite, NM 88048

Robert Welch Gillespie
186 Sierra View
Pasadena, CA 91105

Stacy Welch Green
4260 East Cooper Street
Tucson, AZ 85711

EXHIBIT A

Van P. Welch, Jr.
22259-C Via Puerta
Laguna Woods, CA 92653

Van S. Welch, II
2207 Fairway Drive
Duncan, OK 73533

Overriding Royalty Interest Party(ies):

Summit Overseas Exploration, Inc.
P.O. Box 271127
Littleton, CO 80127

William J. Colby, Trustee of the Colby
Revocable Living Trust U/A
dated January 14, 1992
P.O. Box 25151
Albuquerque, NM 87125

Abuelo, LLC
21 Crook Drive
Artesia, NM 88210

Ergodic, LLC
P.O. Box 2021
Roswell, NM 88202

Loco Hills Production Company, LLC
P.O. Box 779
Artesia, NM 88211

Ray Westall
P.O. Box 4
Loco Hills, NM 88255

Silverhair, LLC
1301 Lewis Road
Artesia, NM 88210

Sharbro Oil LTD
P.O. Box 840
Artesia, NM 88211

Sacramento Partners Limited Partnership
105 South Fourth Street
Artesia, NM 88210

Vladin, LLC
P.O. Box 100
Artesia, NM 88211

EOG Resources, Inc.
5509 Champions Drive
Midland, TX 79706

Blue Star Oil and Gas, LLC
P.O. Box 100
Artesia, NM 88211

B&H Properties
2410 Auburn Place
Midland, TX 79705

Rocky Mountain Resources
P.O. Box 7405
Midland, TX 79708

Carl Brinninstool
201 Blackberry
Midland, TX 79705

Pogar Petroleum, Ltd.
P.O. Box 10095
Midland, TX 79702

Karen Capps, d/b/a Dragon Royalties
5773 Woodway Drive, #106
Houston, TX 77057

Randall Capps
1801 West Texas Avenue
Midland, TX 79701

EXHIBIT A

CBS Partners, Ltd.
P.O. Box 2236
Midland, TX 79702

Mark L. Shidler, Inc.
1313 Campbell Road, Building D
Houston, TX 77055

Unknown Heirs of James R. Evarts, Deceased
c/o Brian David Arneson
4601 Sunnycrest
Ukiah, CA 95482

Additional Interested Party(ies):

Bureau of Land Management
620 East Greene Street
Carlsbad, NM 88220

LONGFELLOW ENERGY, L.P.
Petty Federal Com 31CD Wells / NMOCD No. 25572
September 11, 2025 Hearing

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received
WORKING INTEREST PARTY(IES)				
SEP Permian Holding Corp. 9655 Katy Freeway, Suite 500 Houston, TX 77024	August 21, 2025	9314 7699 0430 0138 9784 76	Delivered	August 26, 2025
Chevron U.S.A. Inc. 1400 Smith Street Houston, TX 77002	August 21, 2025	9314 7699 0430 0138 9784 83	Delivered	August 26, 2025
Square Lake Drilling, LLC 2704 Botticelli Drive Henderson, NV 89052	August 21, 2025	9314 7699 0430 0138 9784 90	Delivered	August 25, 2025
Oxy USA WTP LP 5 Greenway Plaza, Suite 110 Houston, TX 77046	August 21, 2025	9314 7699 0430 0138 9785 06	Delivered	August 26, 2025
Thomas A. Crow, Trustee of the Mark E. Boling Revocable Trust 8210 Louisiana Boulevard NE Suite B Albuquerque, NM 87113	August 21, 2025	9314 7699 0430 0138 9785 13	Delivered	August 22, 2025
T.I.G. Properties, LP P.O. Box 10508 Midland, TX 79702	August 21, 2025	9314 7699 0430 0138 9785 44	Available for Pickup	August 30, 2025

LONGFELLOW ENERGY, L.P.
Petty Federal Com 31CD Wells / NMOCD No. 25572
September 11, 2025 Hearing

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received
Julia Terri Welch 11525 Lindsey Garden Drive Tyler, TX 75709	August 21, 2025	9314 7699 0430 0138 9785 20	No Authorized Recipient Available / Reminder to Schedule Redelivery	August 25, 2025 / August 30, 2025
Michael Irwin Welch 5317 County Road 7675 Lubbock, TX 79424	August 21, 2025	9314 7699 0430 0138 9785 37	Delivered	August 25, 2025
Pamela J. Burke, Trustee of the Claire Ann Iverson Revocable Living Trust P.O. Box 10508 Midland, TX 79702	August 21, 2025	9314 7699 0430 0138 9785 51	Processed through USPS Facility at Midland, TX	August 23, 2025
Pamela J. Burke, Trustee of the Siegfried James Iverson III Revocable Living Trust P.O. Box 10508 Midland, TX 79702	August 21, 2025	9314 7699 0430 0138 9785 68	Processed through USPS Facility at Midland, TX	August 23, 2025
Pamela J. Burke, Trustee of the EGP Revocable Living Trust P.O. Box 10508 Midland, TX 79702	August 21, 2025	9314 7699 0430 0138 9785 75	Processed through USPS Facility at Midland, TX	August 23, 2025
Pamela J. Burke, Trustee of the KIP Revocable Living Trust P.O. Box 10508 Midland, TX 79702	August 21, 2025	9314 7699 0430 0138 9785 82	Processed through USPS Facility at Midland, TX	August 23, 2025

LONGFELLOW ENERGY, L.P.
Petty Federal Com 31CD Wells / NMOCD No. 25572
September 11, 2025 Hearing

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received
Becky Welch Kitto 7011 East Brooks Drive Tucson, AZ 85730	August 21, 2025	9314 7699 0430 0138 9785 99	Envelope Returned / Not Deliverable as Addressed	August 30, 2025
Bryan W. Welch 1764 South Paige Creek Place Tucson, AZ 85748	August 21, 2025	9314 7699 0430 0138 9786 05	Delivered	August 23, 2025
James Gary Welch 9307 Sam Rayburn Court Cypress, TX 77433	August 21, 2025	9314 7699 0430 0138 9786 12	Delivered	August 27, 2025
Marian Welch Pendegrass 2705 Gaye Drive Roswell, NM 88201	August 21, 2025	9314 7699 0430 0138 9786 29	Envelope Returned / Addressee Unknown	August 25, 2025
Marjorie Welch Weisner 43 Camino Arroyo Place Palm Desert, CA 92260	August 21, 2025	9314 7699 0430 0138 9786 36	Delivered	August 25, 2025
Phoebe Jane Welch, IV P.O. Box 1305 Mesquite, NM 88048	August 21, 2025	9314 7699 0430 0138 9786 43	Envelope Returned / Vacant	August 23, 2025
Robert Welch Gillespie 186 Sierra View Pasadena, CA 91105	August 21, 2025	9314 7699 0430 0138 9786 50	Delivered	August 25, 2025

LONGFELLOW ENERGY, L.P.
Petty Federal Com 31CD Wells / NMOCD No. 25572
September 11, 2025 Hearing

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received
Stacy Welch Green 4260 East Cooper Street Tucson, AZ 85711	August 21, 2025	9314 7699 0430 0138 9786 67	Delivered	August 26, 2025
Van P. Welch, Jr. 22259-C Via Puerta Laguna Woods, CA 92653	August 21, 2025	9314 7699 0430 0138 9786 74	Forwarded at Laguna Woods / Processed Through USPS Facility at Santa Clarita, CA Distribution Center	August 25, 2025 / August 31, 2025
Van S. Welch, II 2207 Fairway Drive Duncan, OK 73533	August 21, 2025	9314 7699 0430 0138 9786 81	Delivered	August 25, 2025
OVERRIDING ROYALTY INTEREST PARTY(IES)				
Summit Overseas Exploration, Inc. P.O. Box 271127 Littleton, CO 80127	August 21, 2025	9314 7699 0430 0138 9786 98	Delivered	August 26, 2025
William J. Colby, Trustee of the Colby Revocable Living Trust U/A dated January 14, 1992 P.O. Box 25151 Albuquerque, NM 87125	August 21, 2025	9314 7699 0430 0138 9787 04	Available for Pickup / Pickup Reminder at ABQ, NM	August 28, 2025

LONGFELLOW ENERGY, L.P.
Petty Federal Com 31CD Wells / NMOCD No. 25572
September 11, 2025 Hearing

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received
Abuelo, LLC 21 Crook Drive Artesia, NM 88210	August 21, 2025	9314 7699 0430 0138 9787 11	Delivered	August 25, 2025
Ergodic, LLC P.O. Box 2021 Roswell, NM 88202	August 21, 2025	9314 7699 0430 0138 9787 28	Envelope Returned / Vacant	August 26, 2025
Loco Hills Production Company, LLC P.O. Box 779 Artesia, NM 88211	August 21, 2025	9314 7699 0430 0138 9787 35	Available for Pickup / Pickup Reminder at ABQ, NM	August 30, 2025
Ray Westall P.O. Box 4 Loco Hills, NM 88255	August 21, 2025	9314 7699 0430 0138 9787 42	Delivered	August 25, 2025
Silverhair, LLC 1301 Lewis Road Artesia, NM 88210	August 21, 2025	9314 7699 0430 0138 9787 59	Delivered	August 25, 2025
Sharbro Oil LTD P.O. Box 840 Artesia, NM 88211	August 21, 2025	9314 7699 0430 0138 9787 66	Delivered	August 25, 2025
Sacramento Partners Limited Partnership 105 South Fourth Street Artesia, NM 88210	August 21, 2025	9314 7699 0430 0138 9787 73	Envelope Returned / Moved – Left No Forwarding Address	Sept. 2, 2025

LONGFELLOW ENERGY, L.P.
Petty Federal Com 31CD Wells / NMOCD No. 25572
September 11, 2025 Hearing

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received
Vladin, LLC P.O. Box 100 Artesia, NM 88211	August 21, 2025	9314 7699 0430 0138 9787 80	Delivered	August 25, 2025
EOG Resources, Inc. 5509 Champions Drive Midland, TX 79706	August 21, 2025	9314 7699 0430 0138 9787 97	Delivered	August 26, 2025
Blue Star Oil and Gas, LLC P.O. Box 100 Artesia, NM 88211	August 21, 2025	9314 7699 0430 0138 9788 03	Delivered	August 25, 2025
B&H Properties 2410 Auburn Place Midland, TX 79705	August 21, 2025	9314 7699 0430 0138 9788 10	No Authorized Recipient Available / Reminder to Schedule Redelivery	August 25, 2025 / August 30, 2025
Rocky Mountain Resources P.O. Box 7405 Midland, TX 79708	August 21, 2025	9314 7699 0430 0138 9788 27	Processed Through USPS Facility at Midland, TX	August 23, 2025
Carl Brinninstool 201 Blackberry Midland, TX 79705	August 21, 2025	9314 7699 0430 0138 9788 34	Available for Pickup at Midland, TX / Reminder to Schedule Redelivery	August 27, 2025 / Sept. 1, 2025
Pogar Petroleum, Ltd. P.O. Box 10095 Midland, TX 79702	August 21, 2025	9314 7699 0430 0138 9788 41	Available for Pickup at Midland, TX	August 30, 2025

LONGFELLOW ENERGY, L.P.
Petty Federal Com 31CD Wells / NMOCD No. 25572
September 11, 2025 Hearing

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received
Karen Capps d/b/a Dragon Royalties 5773 Woodway Drive, #106 Houston, TX 77057	August 21, 2025	9314 7699 0430 0138 9788 58	Delivered	August 25, 2025
Randall Capps 1801 West Texas Avenue Midland, TX 79701	August 21, 2025	9314 7699 0430 0138 9788 65	Processed Through USPS Facility at Midland, TX	August 23, 2025
CBS Partners, Ltd. P.O. Box 2236 Midland, TX 79702	August 21, 2025	9314 7699 0430 0138 9788 72	Delivered	August 28, 2025
Mark L. Shidler, Inc. 1313 Campbell Road, Building D Houston, TX 77055	August 21, 2025	9314 7699 0430 0138 9788 89	Delivered	August 25, 2025
Unknown Heirs of James R. Evarts, Deceased c/o Brian David Arneson 4601 Sunnycrest Ukiah, CA 95482	August 21, 2025	9314 7699 0430 0138 9788 96	No Authorized Recipient Available / Reminder to Schedule Redelivery	August 25, 2025 / August 30, 2025
ADDITIONAL PARTY(IES)				
Bureau of Land Management 620 E. Greene Street Carlsbad, NM 88220	August 21, 2025	9314 7699 0430 0138 9789 02	Delivered	August 25, 2025

Transaction Details**Recipient:**

SEP Permian Holding Corp.
9655 Katy Freeway
Suite 500
Houston, TX 77024

Date Created:

08/21/2025 10:35 AM

Date Mail Delivered:

08/26/2025 12:08 PM

USPS Article Number:

9314769904300138978476

Return Receipt Article Number:

9590969904300138978478

Sender:

Sharon T. Shaheen
Longfellow (9015392.2108) Petty Wells
Spencer Fane, LLP
325 Paseo de Peralta
Santa Fe, NM 87501-1860

Service Options:

Return Receipt

Certified Mail

Mail Service:

Certified

Reference #:

001

Postage:

\$1.90

Certified Mail Fees:

\$9.70

Status:

Delivered

Sender:

S. Shaheen

Contents:

Notice Letter

Custom Field 2:

Longfellow

Custom Field 3:

Petty Wells

Transaction created by: Dortiz**User ID:** 32565**Firm Mailing Book ID:** None**Batch ID:** 317045**Transaction History****Event Description****Event Date****Details**

USPS® Return Receipt	08-21-2025 11:13 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	08-21-2025 01:26 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	08-21-2025 09:30 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	08-21-2025 10:45 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	08-21-2025 10:57 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	08-23-2025 12:23 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING
USPS® Certified Mail	08-24-2025 03:36 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING
USPS® Certified Mail	08-26-2025 12:08 PM	[USPS] - CERTIFIED MAIL DELIVERED FRONT DESKRECEPTIONMAIL ROOM at HOUSTON,TX

Return Receipt (Form 3811) Barcode		COMPLETE THIS SECTION ON DELIVERY	
 9590 9699 0430 0138 9784 78		A. Signature  <input type="checkbox"/> Agent <input type="checkbox"/> Addressee	
		B. Received by (Printed Name) Undersydney	
1. Article Addressed to: SEP Permian Holding Corp. 9655 Katy Freeway Suite 500 Houston, TX 77024		C. Date of Delivery 08-26-25	
		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
2. Certified Mail (Form 3800) Article Number 9314 7699 0430 0138 9784 76		3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery	
		Reference Information	

PS Form 3811, Facsimile, July 2015

Domestic Return Receipt

Keep for using Return Receipt

Transaction Details**Recipient:**

Chevron U S A, Inc.
1400 Smith Street
Houston, TX 77002

Date Created:

08/21/2025 10:35 AM

Date Mail Delivered:

08/26/2025 1:26 PM

USPS Article Number:

9314769904300138978483

Return Receipt Article Number:

9590969904300138978485

Sender:

Sharon T. Shaheen
Longfellow (9015392,2108) Petty Wells
Spencer Fane, LLP
325 Paseo de Peralta
Santa Fe, NM 87501-1860

Service Options:

Return Receipt
Certified Mail

Mail Service:

Certified

Reference #:

002

Postage:

\$1.90

Certified Mail Fees:

\$9.70

Status:

Delivered

Transaction created by: Dortiz**User ID:** 32565**Firm Mailing Book ID:** None**Batch ID:** 317045**Sender:**

S. Shaheen

Contents:

Notice Letter

Custom Field 2:

Longfellow

Custom Field 3:

Petty Wells

Transaction History**Event Description****Event Date****Details**

USPS® Return Receipt

08-21-2025 11:13 AM

[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM

USPS® Certified Mail

08-21-2025 01:26 PM

[USPS] - PRESHPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM

USPS® Certified Mail

08-21-2025 09:28 PM

[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM

USPS® Certified Mail

08-21-2025 10:43 PM

[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM

USPS® Certified Mail

08-21-2025 10:57 PM

[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM

USPS® Certified Mail

08-23-2025 12:21 PM

[USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING

USPS® Certified Mail

08-23-2025 10:43 PM

[USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING

USPS® Certified Mail

08-25-2025 10:14 AM

[USPS] - ARRIVAL AT UNIT at HOUSTON,TX

USPS® Certified Mail

08-25-2025 10:25 AM

[USPS] - OUT FOR DELIVERY at HOUSTON,TX

USPS® Certified Mail

08-25-2025 11:48 AM

[USPS] - HELD AT POST OFFICE at HOUSTON,TX

USPS® Certified Mail

08-25-2025 01:58 PM

[USPS] - ARRIVAL AT UNIT at HOUSTON,TX

USPS® Certified Mail

08-25-2025 02:35 PM

[USPS] - AVAILABLE FOR PICKUP at HOUSTON,TX

USPS® Certified Mail

08-26-2025 01:26 PM

[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at HOUSTON,TX

Transaction Details

Recipient:	Date Created:	08/21/2025 10:35 AM
Square Lake Drilling, LLC	Date Mail Delivered:	08/25/2025 1:42 PM
2704 Botticelli Drive	USPS Article Number:	9314769904300138978490
Henderson, NV 89052	Return Receipt Article Number:	9590969904300138978492
Sender:	Service Options:	Return Receipt
Sharon T. Shaheen		Certified Mail
Longfellow (9015392.2108) Petty Wells	Mail Service:	Certified
Spencer Fane, LLP	Reference #:	003
325 Paseo de Peralta	Postage:	\$1.90
Santa Fe, NM 87501-1860	Certified Mail Fees:	\$9.70
Transaction created by: Dortiz	Status:	Delivered
User ID: 32565	Sender:	S. Shaheen
Firm Mailing Book ID: None	Contents:	Notice Letter
Batch ID: 317045	Custom Field 2:	Longfellow
	Custom Field 3:	Petty Wells

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	08-21-2025 11:13 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	08-21-2025 01:26 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	08-21-2025 09:28 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	08-21-2025 10:43 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	08-21-2025 10:57 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	08-23-2025 10:24 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at LAS VEGAS NV DISTRIBUTION CENTE
USPS® Certified Mail	08-23-2025 11:46 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LAS VEGAS NV DISTRIBUTION CENTE
USPS® Certified Mail	08-25-2025 01:42 PM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at HENDERSON,NV

Transaction Details

Recipient:

Oxy USA WTP LP
5 Greenway Plaza
Suite 110
Houston, TX 77046

Date Created:

08/21/2025 10:35 AM

USPS Article Number:

9314769904300138978506

Return Receipt Article Number:

9590969904300138978508

Service Options:

Return Receipt

Certified Mail

Mail Service:

Certified

Reference #:

004

Postage:

\$1.90

Certified Mail Fees:

\$9.70

Status:

Delivered

Sender:

S. Shaheen

Contents:

Notice Letter

Custom Field 2:

Longfellow

Custom Field 3:

Petty Wells

Sender:

Sharon T. Shaheen
Longfellow (9015392.2108) Petty Wells
Spencer Fane, LLP
325 Paseo de Peralta
Santa Fe, NM 87501-1860

Transaction created by: Dortiz

User ID: 32565

Firm Mailing Book ID: None

Batch ID: 317045

Transaction History

Event Description

Event Date

Details

USPS® Return Receipt	08-21-2025 11:13 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	08-21-2025 01:26 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	08-21-2025 09:28 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	08-21-2025 10:43 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	08-21-2025 10:57 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	08-23-2025 12:20 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING
USPS® Certified Mail	08-24-2025 12:39 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING
USPS® Certified Mail	08-25-2025 12:26 PM	[USPS] - DELIVERED TO AGENT FRONT DESKMAIL ROOM at HOUSTON,TX
USPS® Return Receipt	08-26-2025 09:41 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at NORTH HOUSTON TX DISTRIBUTION C

Return Receipt (Form 3811) Barcode		COMPLETE THIS SECTION ON DELIVERY	
 9590 9699 0430 0138 9785 08		A. Signature  <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Address	
		B. Received by (Printed Name)  C. Date of Delivery 8/25/25	
		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
		3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery	
1. Article Addressed to: Oxy USA WTP LP 5 Greenway Plaza Suite 110 Houston, TX 77046		Reference Information	
2. Certified Mail (Form 3800) Article Number 9314 7699 0430 0138 9785 06			

PS Form 3811, Facsimile, July 2015

Domestic Return Receipt

Transaction Details

Recipient:

Thomas A. Crow, Trustee of the
Mark E. Boling Revocable Trust
8210 Louisiana Boulevard NE
Suite B
Albuquerque, NM 87113

Date Created:

08/21/2025 10:35 AM

Date Mail Delivered:

08/22/2025 12:27 PM

USPS Article Number:

9314769904300138978513

Return Receipt Article Number:

9590969904300138978515

Service Options:

Return Receipt
Certified Mail

Sender:

Sharon T. Shaheen
Longfellow (9015392,2108) Petty Wells
Spencer Fane, LLP
325 Paseo de Peralta
Santa Fe, NM 87501-1860

Mail Service:

Certified

Reference #:

005

Postage:

\$1.90

Certified Mail Fees:

\$9.70

Status:

Delivered

Sender:

S. Shaheen

Contents:

Notice Letter

Custom Field 2:

Longfellow

Custom Field 3:

Petty Wells

Transaction created by:

Dortiz

User ID:

32565

Firm Mailing Book ID:

None

Batch ID:

317045

Transaction History

Event Description

Event Date

Details

USPS® Return Receipt

08-21-2025 11:13 AM

[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM

USPS® Certified Mail

08-21-2025 01:26 PM

[USPS] - PRESHPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM

USPS® Certified Mail

08-21-2025 09:28 PM

[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM

USPS® Certified Mail

08-21-2025 10:43 PM

[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM

USPS® Certified Mail

08-21-2025 10:57 PM

[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM

USPS® Certified Mail

08-22-2025 01:21 AM

[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM

USPS® Certified Mail

08-22-2025 09:53 AM

[USPS] - OUT FOR DELIVERY at ALBUQUERQUE,NM

USPS® Certified Mail

08-22-2025 12:27 PM

[USPS] - CERTIFIED MAIL DELIVERED FRONT DESKRECEPTIONMAIL ROOM at

USPS® Return Receipt

08-22-2025 12:28 PM

[USPS] - DELIVERED MAIL at ALBUQUERQUE,NM

Return Receipt (Form 3811) Barcode		COMPLETE THIS SECTION ON DELIVERY	
 9590 9699 0430 0138 9785 15		A. Signature  <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee	
		B. Received by (Printed Name)  C. Date of Delivery 8/22/25	
1. Article Addressed to: Thomas A. Crow, Trustee of the Mark E. Boling Revocable Trust 8210 Louisiana Boulevard NE Suite B Albuquerque, NM 87113		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
2. Certified Mail (Form 3800) Article Number 9314 7699 0430 0138 9785 13		3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery Reference Information	
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt	

Transaction Details

Recipient:	Date Created:	08/21/2025 10:35 AM
Michael Irwin Welch	Date Mail Delivered:	08/25/2025 2:13 PM
5317 County Road 7675	USPS Article Number:	9314769904300138978537
Lubbock, TX 79424	Return Receipt Article Number:	9590969904300138978539
Sender:	Service Options:	Return Receipt
Sharon T. Shaheen		Certified Mail
Longfellow (9015392,2108) Petty Wells	Mail Service:	Certified
Spencer Fane, LLP	Reference #:	009
325 Paseo de Peralta	Postage:	\$1.90
Santa Fe, NM 87501-1860	Certified Mail Fees:	\$9.70
Transaction created by: Dortiz	Status:	Delivered
User ID: 32565	Sender:	S. Shaheen
Firm Mailing Book ID: None	Contents:	Notice Letter
Batch ID: 317045	Custom Field 2:	Longfellow
	Custom Field 3:	Petty Wells

Transaction History



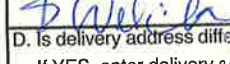

Event Description	Event Date	Details
USPS® Return Receipt	08-21-2025 11:13 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	08-21-2025 01:26 PM	[USPS] - PRESHPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	08-21-2025 09:28 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	08-21-2025 10:43 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	08-21-2025 10:57 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	08-23-2025 02:14 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	08-23-2025 05:21 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	08-24-2025 07:31 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	08-25-2025 02:11 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at LUBBOCK,TX
USPS® Certified Mail	08-25-2025 02:13 PM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at LUBBOCK,TX

Transaction Details

Recipient:	Date Created:	08/21/2025 10:35 AM
Bryan W. Welch	Date Mail Delivered:	08/23/2025 1:36 PM
1764 South Paige Creek Place	USPS Article Number:	9314769904300138978605
Tucson, AZ 85748	Return Receipt Article Number:	9590969904300138978607
Sender:	Service Options:	Return Receipt
Sharon T. Shaheen		Certified Mail
Longfellow (9015392-2108) Petty Wells	Mail Service:	Certified
Spencer Fane, LLP	Reference #:	016
325 Paseo de Peralta	Postage:	\$1.90
Santa Fe, NM 87501-1860	Certified Mail Fees:	\$9.70
Transaction created by: Dortiz	Status:	Delivered
User ID: 32565	Sender:	S. Shaheen
Firm Mailing Book ID: None	Contents:	Notice Letter
Batch ID: 317045	Custom Field 2:	Longfellow
	Custom Field 3:	Petty Wells

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	08-21-2025 11:13 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	08-21-2025 01:26 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	08-21-2025 09:28 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	08-21-2025 10:43 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	08-21-2025 10:57 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	08-22-2025 06:28 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at TUCSON AZ DISTRIBUTION CENTER
USPS® Certified Mail	08-22-2025 11:08 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at TUCSON AZ DISTRIBUTION CENTER
USPS® Certified Mail	08-23-2025 04:09 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at TUCSON AZ DISTRIBUTION CENTER
USPS® Certified Mail	08-23-2025 01:36 PM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at TUCSON,AZ

Return Receipt (Form 3811) Barcode		COMPLETE THIS SECTION ON DELIVERY	
 9590 9699 0430 0138 9786 07		A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee 	
		B. Received by (Printed Name)  C. Date of Delivery 	
		D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:	
		3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery	
1. Article Addressed to: Bryan W. Welch 1764 South Paige Creek Place Tucson, AZ 85748		Reference Information	
2. Certified Mail (Form 3800) Article Number 9314 7699 0430 0138 9786 05		Domestic Return Receipt	

PS Form 3811, Facsimile, July 2015

Transaction Details**Recipient:**

James Gary Welch
9307 Sam Rayburn Court
Cypress, TX 77433

Date Created:

08/21/2025 10:35 AM

USPS Article Number:

9314769904300138978612

Return Receipt Article Number:

9590969904300138978614

Sender:

Sharon T. Shaheen
Longfellow (9015392.2108) Petty Wells
Spencer Fane, LLP
325 Paseo de Peralta
Santa Fe, NM 87501-1860

Service Options:

Return Receipt
Certified Mail

Mail Service:

Certified

Reference #:

017

Postage:

\$1.90

Certified Mail Fees:

\$9.70

Status:

Mailed

Sender:

S. Shaheen

Contents:

Notice Letter

Custom Field 2:

Longfellow

Custom Field 3:

Petty Wells

Transaction created by: Dortiz**User ID:** 32565**Firm Mailing Book ID:** None**Batch ID:** 317045**Transaction History****Event Description****Event Date****Details**

USPS® Return Receipt

08-21-2025 11:13 AM

[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM

USPS® Certified Mail

08-21-2025 01:26 PM

[USPS] - PRESHPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM

USPS® Certified Mail

08-21-2025 09:28 PM

[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM

USPS® Certified Mail

08-21-2025 10:43 PM

[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM

USPS® Certified Mail

08-21-2025 10:57 PM

[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM

USPS® Certified Mail

08-23-2025 12:20 PM

[USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING

USPS® Return Receipt

08-28-2025 10:29 PM

[USPS] - PROCESSED THROUGH USPS FACILITY at NORTH HOUSTON TX DISTRIBUTION C

Return Receipt (Form 3811) Barcode		COMPLETE THIS SECTION ON DELIVERY	
 9590 9699 0430 0138 9786 14		A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee	
		B. Received by (Printed Name) J.G. WELCH C. Date of Delivery 8/27/25	
1. Article Addressed to: James Gary Welch 9307 Sam Rayburn Court Cypress, TX 77433		D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:	
		3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery	
2. Certified Mail (Form 3800) Article Number 9314 7699 0430 0138 9786 12		Reference Information	
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt	

Transaction Details

Recipient:

Marjorie Welch Weisner
43 Camino Arroyo Place
Palm Desert, CA 92260

Date Created:

08/21/2025 10:35 AM

Date Mail Delivered:

08/25/2025 12:31 PM

USPS Article Number:

9314769904300138978636

Return Receipt Article Number:

9590969904300138978638

Sender:

Sharon T. Shaheen
Longfellow (9015392.2108) Petty Wells
Spencer Fane, LLP
325 Paseo de Peralta
Santa Fe, NM 87501-1860

Service Options:

Return Receipt

Certified Mail

Mail Service:

Certified

Reference #:

019

Postage:

\$1.90

Certified Mail Fees:

\$9.70

Status:

Delivered

Sender:

S. Shaheen

Contents:

Notice Letter

Custom Field 2:

Longfellow

Custom Field 3:

Petty Wells

Transaction created by: Dortiz

User ID: 32565

Firm Mailing Book ID: None

Batch ID: 317045

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	08-21-2025 11:13 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	08-21-2025 01:26 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	08-23-2025 03:38 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MORENO VALLEY CA DISTRIBUTION C
USPS® Certified Mail	08-24-2025 05:34 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MORENO VALLEY CA DISTRIBUTION C
USPS® Certified Mail	08-25-2025 12:31 PM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at PALM DESERT,CA

Return Receipt (Form 3811) Barcode		COMPLETE THIS SECTION ON DELIVERY	
 9590 9699 0430 0138 9786 38		A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee <i>Marjorie Welch Weisner</i>	
		B. Received by (Printed Name) <input type="checkbox"/> Date of Delivery <i>Marjorie Welch Weisner</i> 8-15-15	
1. Article Addressed to: Marjorie Welch Weisner 43 Camino Arroyo Place Palm Desert, CA 92260		D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:	
2. Certified Mail (Form 3800) Article Number 9314 7699 0430 0138 9786 36		3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery Reference Information	

PS Form 3811, Facsimile, July 2015

Domestic Return Receipt

Transaction Details

Recipient: Robert Welch Gillespie 186 Sierra View Pasadena, CA 91105	Date Created: 08/21/2025 10:35 AM Date Mail Delivered: 08/25/2025 5:14 PM USPS Article Number: 9314769904300138978650 Return Receipt Article Number: 9590969904300138978652
Sender: Sharon T. Shaheen Longfellow (9015392.2108) Petty Wells Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860	Service Options: Return Receipt Certified Mail Mail Service: Certified Reference #: 021 Postage: \$1.90 Certified Mail Fees: \$9.70 Status: Delivered Sender: S. Shaheen Contents: Notice Letter Custom Field 2: Longfellow Custom Field 3: Petty Wells
Transaction created by: Dortiz User ID: 32565 Firm Mailing Book ID: None Batch ID: 317045	

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	08-21-2025 11:13 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	08-21-2025 01:26 PM	[USPS] - PRESHPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	08-21-2025 09:28 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	08-21-2025 10:43 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	08-21-2025 10:57 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	08-23-2025 06:03 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SANTA CLARITA CA DISTRIBUTION C
USPS® Certified Mail	08-23-2025 05:29 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SANTA CLARITA CA DISTRIBUTION C
USPS® Certified Mail	08-25-2025 05:14 PM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at PASADENA,CA
USPS® Return Receipt	08-25-2025 10:36 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SANTA CLARITA CA DISTRIBUTION C

Return Receipt (Form 3811) Barcode		COMPLETE THIS SECTION ON DELIVERY	
 9590 9699 0430 0138 9786 52		A. Signature <i>R. Gillespie</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee	
		B. Received by (Printed Name) <i>R. Gillespie</i>	C. Date of Delivery <i>8/25</i>
1. Article Addressed to: Robert Welch Gillespie 186 Sierra View Pasadena, CA 91105		D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:	
		3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery	
2. Certified Mail (Form 3800) Article Number 9314 7699 0430 0138 9786 50		Reference Information 	
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt	

Transaction Details**Recipient:**

Stacy Welch Green
4260 East Cooper Street
Tucson, AZ 85711

Date Created:

08/21/2025 10:35 AM

Date Mail Delivered:

08/26/2025 12:15 PM

USPS Article Number:

9314769904300138978667

Return Receipt Article Number:

9590969904300138978669

Sender:

Sharon T. Shaheen
Longfellow (9015392 2108) Petty Wells
Spencer Fane, LLP
325 Paseo de Peralta
Santa Fe, NM 87501-1860

Service Options:

Return Receipt

Certified Mail

Mail Service:

Certified

Reference #:

022

Postage:

\$1.90

Certified Mail Fees:

\$9.70

Status:

Delivered

Sender:

S. Shaheen

Contents:

Notice Letter

Custom Field 2:

Longfellow

Custom Field 3:

Petty Wells

Transaction created by: Dortiz**User ID:** 32565**Firm Mailing Book ID:** None**Batch ID:** 317045**Transaction History****Event Description****Event Date****Details**

USPS® Return Receipt

08-21-2025 11:13 AM

[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM

USPS® Certified Mail

08-21-2025 01:26 PM

[USPS] - PRESHPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM

USPS® Certified Mail

08-23-2025 03:38 PM

[USPS] - PROCESSED THROUGH USPS FACILITY at MORENO VALLEY CA DISTRIBUTION C

USPS® Certified Mail

08-23-2025 11:47 PM

[USPS] - PROCESSED THROUGH USPS FACILITY at SAN DIEGO CA DISTRIBUTION CENTE

USPS® Certified Mail

08-25-2025 02:44 PM

[USPS] - PROCESSED THROUGH USPS FACILITY at TUCSON AZ DISTRIBUTION CENTER

USPS® Certified Mail

08-25-2025 09:35 PM

[USPS] - PROCESSED THROUGH USPS FACILITY at TUCSON AZ DISTRIBUTION CENTER

USPS® Certified Mail

08-26-2025 04:44 AM

[USPS] - DEPARTED USPS REGIONAL FACILITY at TUCSON AZ DISTRIBUTION CENTER

USPS® Certified Mail

08-26-2025 12:15 PM

[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at TUCSON,AZ

Transaction Details**Recipient:**

Van S. Welch, II
2207 Fairway Drive
Duncan, OK 73533

Date Created: 08/21/2025 10:35 AM**Date Mail Delivered:** 08/25/2025 11:58 AM**USPS Article Number:** 9314769904300138978681**Return Receipt Article Number:** 9590969904300138978683**Sender:**

Sharon T. Shaheen
Longfellow (9015392 2108) Petty Wells
Spencer Fane, LLP
325 Paseo de Peralta
Santa Fe, NM 87501-1860

Service Options:

Return Receipt

Certified Mail

Mail Service:

Certified

Reference #:

024

Postage:

\$1.90

Certified Mail Fees:

\$9.70

Status:

Delivered

Transaction created by: Dortiz**User ID:** 32565**Firm Mailing Book ID:** None**Batch ID:** 317045**Sender:**

S. Shaheen

Contents:

Notice Letter

Custom Field 2:

Longfellow

Custom Field 3:

Petty Wells

Transaction History**Event Description****Event Date****Details**

USPS® Return Receipt

08-21-2025 11:13 AM

[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM

USPS® Certified Mail

08-21-2025 01:26 PM

[USPS] - PRESHPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM

USPS® Certified Mail

08-21-2025 09:28 PM

[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM

USPS® Certified Mail

08-21-2025 10:43 PM

[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM

USPS® Certified Mail

08-21-2025 10:57 PM

[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM

USPS® Certified Mail

08-23-2025 01:49 PM

[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

USPS® Certified Mail

08-24-2025 04:57 PM

[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

USPS® Certified Mail

08-25-2025 11:58 AM

[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at DUNCAN,OK

Transaction Details

Recipient:
Summit Overseas Exploration, Inc.
P.O. Box 271127
Littleton, CO 80127

Date Created: 08/21/2025 10:35 AM
Date Mail Delivered: 08/26/2025 12:44 PM
USPS Article Number: 9314769904300138978698
Return Receipt Article Number: 9590969904300138978690

Sender:
Sharon T. Shaheen
Longfellow (9015392,2108) Petty Wells
Spencer Fane, LLP
325 Paseo de Peralta
Santa Fe, NM 87501-1860

Service Options: Return Receipt
Certified Mail
Mail Service: Certified
Reference #: 025
Postage: \$1.90
Certified Mail Fees: \$9.70
Status: Delivered
Sender: S. Shaheen
Contents: Notice Letter
Custom Field 2: Longfellow
Custom Field 3: Petty Wells

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 317045

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	08-21-2025 11:13 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	08-21-2025 01:26 PM	[USPS] - PRESHPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	08-21-2025 09:28 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	08-21-2025 10:43 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	08-21-2025 10:57 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	08-23-2025 03:52 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DENVER CO DISTRIBUTION CENTER
USPS® Certified Mail	08-24-2025 03:41 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at DENVER CO DISTRIBUTION CENTER
USPS® Certified Mail	08-25-2025 09:41 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at DENVER CO DISTRIBUTION CENTER
USPS® Certified Mail	08-25-2025 01:29 PM	[USPS] - ARRIVAL AT UNIT at LITTLETON,CO
USPS® Certified Mail	08-25-2025 01:30 PM	[USPS] - AVAILABLE FOR PICKUP at LITTLETON,CO
USPS® Certified Mail	08-26-2025 12:44 PM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at LITTLETON,CO

Return Receipt (Form 3811) Barcode		COMPLETE THIS SECTION ON DELIVERY	
 9590 9699 0430 0138 9786 90		A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee 	
		B. Received by (Printed Name) C. Date of Delivery GARY DAVIS 8/26/25	
1. Article Addressed to: Summit Overseas Exploration, Inc. P.O. Box 271127 Littleton, CO 80127		D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:	
		3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery Reference Information	
2. Certified Mail (Form 3800) Article Number: 9314 7699 0430 0138 9786 90			
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt	

Transaction Details

Recipient:	Date Created:	08/21/2025 10:35 AM
Abuelo, LLC	Date Mail Delivered:	08/25/2025 3:45 PM
21 Crook Drive	USPS Article Number:	9314769904300138978711
Artesia, NM 88210	Return Receipt Article Number:	9590969904300138978713
Sender:	Service Options:	Return Receipt
Sharon T. Shaheen		Certified Mail
Longfellow (9015392 2108) Petty Wells	Mail Service:	Certified
Spencer Fane, LLP	Reference #:	027
325 Paseo de Peralta	Postage:	\$1.90
Santa Fe, NM 87501-1860	Certified Mail Fees:	\$9.70
Transaction created by: Dortiz	Status:	Delivered
User ID: 32565	Sender:	S. Shaheen
Firm Mailing Book ID: None	Contents:	Notice Letter
Batch ID: 317045	Custom Field 2:	Longfellow
	Custom Field 3:	Petty Wells

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	08-21-2025 11:13 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	08-21-2025 01:26 PM	[USPS] - PRESHPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	08-21-2025 09:28 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	08-21-2025 10:43 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	08-21-2025 10:57 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	08-23-2025 02:23 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	08-23-2025 04:24 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	08-24-2025 07:31 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	08-25-2025 03:45 PM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at ARTESIA,NM

Transaction Details

Recipient:	Date Created:	08/21/2025 10:35 AM
Ray Westall	Date Mail Delivered:	08/25/2025 11:38 AM
P.O. Box 4	USPS Article Number:	9314769904300138978742
Loco Hills, NM 88255	Return Receipt Article Number:	9590969904300138978744
Sender:	Service Options:	Return Receipt
Sharon T. Shaheen		Certified Mail
Longfellow (9015392,2108) Petty Wells	Mail Service:	Certified
Spencer Fane, LLP	Reference #:	030
325 Paseo de Peralta	Postage:	\$1.90
Santa Fe, NM 87501-1860	Certified Mail Fees:	\$9.70
Transaction created by: Dortiz	Status:	Delivered
User ID: 32565	Sender:	S. Shaheen
Firm Mailing Book ID: None	Contents:	Notice Letter
Batch ID: 317045	Custom Field 2:	Longfellow
	Custom Field 3:	Petty Wells

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	08-21-2025 11:13 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	08-21-2025 01:26 PM	[USPS] - PRESHPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	08-21-2025 09:28 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	08-21-2025 10:43 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	08-21-2025 10:57 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	08-23-2025 02:23 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	08-23-2025 04:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	08-24-2025 07:31 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	08-25-2025 10:47 AM	[USPS] - ARRIVAL AT UNIT at LOCO HILLS,NM
USPS® Certified Mail	08-25-2025 10:56 AM	[USPS] - AVAILABLE FOR PICKUP at LOCO HILLS,NM
USPS® Certified Mail	08-25-2025 11:38 AM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT USPS at LOCO HILLS,NM

Return Receipt (Form 3811) Barcode		COMPLETE THIS SECTION ON DELIVERY	
 9590 9699 0430 0138 9787 44		A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee	
		B. Received by (Printed Name) <u>Skylar Valencia</u> C. Date of Delivery <u>8-25-25</u>	
1. Article Addressed to: Ray Westall P.O. Box 4 Loco Hills, NM 88255		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
		3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery	
2. Certified Mail (Form 3800) Article Number 9314 7699 0430 0138 9787 42		Reference Information	
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt	

Transaction Details

Recipient:

Silverhair, LLC
1301 Lewis Road
Artesia, NM 88210

Date Created:

08/21/2025 10:35 AM

Date Mail Delivered:

08/25/2025 2:15 PM

USPS Article Number:

9314769904300138978759

Return Receipt Article Number:

9590969904300138978751

Sender:

Sharon T. Shaheen
Longfellow (9015392,2108) Petty Wells
Spencer Fane, LLP
325 Paseo de Peralta
Santa Fe, NM 87501-1860

Service Options:

Return Receipt
Certified Mail

Mail Service:

Certified

Reference #:

031

Postage:

\$1.90

Certified Mail Fees:

\$9.70

Status:

Delivered

Sender:

S. Shaheen

Contents:

Notice Letter

Custom Field 2:

Longfellow

Custom Field 3:

Petty Wells

Transaction created by:

Dortiz

User ID:

32565

Firm Mailing Book ID:

None

Batch ID:

317045

Transaction History

Event Description


USPS® Return Receipt
USPS® Certified Mail
USPS® Certified Mail
USPS® Certified Mail
USPS® Certified Mail
USPS® Certified Mail
USPS® Certified Mail
USPS® Certified Mail
USPS® Certified Mail

Event Date

08-21-2025 11:13 AM
08-21-2025 01:26 PM
08-21-2025 09:28 PM
08-21-2025 10:43 PM
08-21-2025 10:57 PM
08-23-2025 02:23 PM
08-23-2025 04:24 PM
08-24-2025 07:31 AM
08-25-2025 02:15 PM

Details

[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at ARTESIA,NM

Return Receipt (Form 3811) Barcode		COMPLETE THIS SECTION ON DELIVERY	
 9590 9699 0430 0138 9787 51		A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee <i>Janet Richards</i>	
		B. Received by (Printed Name) <i>Janet Richards</i> C. Date of Delivery <i>8-25-25</i>	
1. Article Addressed to: Silverhair, LLC 1301 Lewis Road Artesia, NM 88210		D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:	
		3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery <u>Reference Information</u>	
2. Certified Mail (Form 3800) Article Number 9314 7699 0430 0138 9787 59			
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt	

Transaction Details

Recipient:	Date Created:	08/21/2025 10:35 AM
Sharbro Oil LTD	Date Mail Delivered:	08/25/2025 12:03 PM
P.O. Box 840	USPS Article Number:	9314769904300138978766
Artesia, NM 88211	Return Receipt Article Number:	9590969904300138978768

Sender:	Service Options:	Return Receipt
Sharon T. Shaheen		Certified Mail
Longfellow (9015392,2108) Petty Wells	Mail Service:	Certified
Spencer Fane, LLP	Reference #:	032
325 Paseo de Peralta	Postage:	\$1.90
Santa Fe, NM 87501-1860	Certified Mail Fees:	\$9.70
	Status:	Delivered
Transaction created by: Dortiz	Sender:	S. Shaheen
User ID: 32565	Contents:	Notice Letter
Firm Mailing Book ID: None	Custom Field 2:	Longfellow
Batch ID: 317045	Custom Field 3:	Petty Wells

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	08-21-2025 11:13 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	08-21-2025 01:26 PM	[USPS] - PRESHPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	08-21-2025 09:28 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	08-21-2025 10:43 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	08-21-2025 10:57 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	08-23-2025 02:14 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	08-23-2025 04:27 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	08-24-2025 07:31 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	08-25-2025 09:16 AM	[USPS] - AVAILABLE FOR PICKUP at ARTESIA,NM
USPS® Certified Mail	08-25-2025 12:03 PM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at ARTESIA,NM

Return Receipt (Form 3811) Barcode		COMPLETE THIS SECTION ON DELIVERY	
 9590 9699 0430 0138 9787 68		A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee	
		B. Received by (Printed Name) ALISSA M.	C. Date of Delivery
1. Article Addressed to: Sharbro Oil LTD P.O. Box 840 Artesia, NM 88211		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
2. Certified Mail (Form 3800) Article Number 9314 7699 0430 0138 9787 66		3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery	
		Reference Information	
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt	

Transaction Details

Recipient: Vladin, LLC P.O. Box 100 Artesia, NM 88211	Date Created: 08/21/2025 10:35 AM Date Mail Delivered: 08/25/2025 2:52 PM USPS Article Number: 9314769904300138978780 Return Receipt Article Number: 9590969904300138978782
Sender: Sharon T. Shaheen Longfellow (9015392 2108) Petty Wells Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860	Service Options: Return Receipt Certified Mail Mail Service: Certified Reference #: 034 Postage: \$1.90 Certified Mail Fees: \$9.70 Status: Delivered Sender: S. Shaheen Contents: Notice Letter Custom Field 2: Longfellow Custom Field 3: Petty Wells
Transaction created by: Dortiz User ID: 32565 Firm Mailing Book ID: None Batch ID: 317045	

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	08-21-2025 11:13 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	08-21-2025 01:26 PM	[USPS] - PRESHPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	08-21-2025 09:28 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	08-21-2025 10:43 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	08-21-2025 10:57 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	08-23-2025 02:14 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	08-23-2025 04:27 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	08-24-2025 07:31 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	08-25-2025 09:14 AM	[USPS] - AVAILABLE FOR PICKUP at ARTESIA,NM
USPS® Certified Mail	08-25-2025 02:52 PM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at ARTESIA,NM
USPS® Return Receipt	08-26-2025 09:27 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER

Return Receipt (Form 3811) Barcode		COMPLETE THIS SECTION ON DELIVERY	
 9590 9699 0430 0138 9787 82		A. Signature 	<input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee
		B. Received by (Printed Name) D. Chavarria	C. Date of Delivery 8-25-25
1. Article Addressed to: Vladin, LLC P.O. Box 100 Artesia, NM 88211		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
		3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery	
2. Certified Mail (Form 3800) Article Number 9314 7699 0430 0138 9787 80		Reference Information	
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt	

Transaction Details

Recipient:	Date Created:	08/21/2025 10:35 AM
EOG Resources, Inc.	Date Mail Delivered:	08/26/2025 9:33 AM
5509 Champions Drive	USPS Article Number:	9314769904300138978797
Midland, TX 79706	Return Receipt Article Number:	9590969904300138978799
Sender:	Service Options:	Return Receipt
Sharon T. Shaheen		Certified Mail
Longfellow (9015392,2108) Petty Wells	Mail Service:	Certified
Spencer Fane, LLP	Reference #:	035
325 Paseo de Peralta	Postage:	\$1.90
Santa Fe, NM 87501-1860	Certified Mail Fees:	\$9.70
Transaction created by: Dortiz	Status:	Delivered
User ID: 32565	Sender:	S. Shaheen
Firm Mailing Book ID: None	Contents:	Notice Letter
Batch ID: 317045	Custom Field 2:	Longfellow
	Custom Field 3:	Petty Wells

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	08-21-2025 11:13 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	08-21-2025 01:26 PM	[USPS] - PRESHPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	08-21-2025 09:28 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	08-21-2025 10:43 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	08-21-2025 10:57 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	08-23-2025 03:22 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	08-23-2025 06:54 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	08-25-2025 08:51 AM	[USPS] - DELIVERED TO AGENT PICKED UP AT USPS at MIDLAND,TX
USPS® Certified Mail	08-26-2025 09:33 AM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT USPS at MIDLAND,TX

Transaction Details

Recipient:	Date Created:	08/21/2025 10:35 AM
Blue Star Oil and Gas, LLC	Date Mail Delivered:	08/25/2025 2:52 PM
P.O. Box 100	USPS Article Number:	9314769904300138978803
Artesia, NM 88211	Return Receipt Article Number:	9590969904300138978805
Sender:	Service Options:	Return Receipt
Sharon T. Shaheen		Certified Mail
Longfellow (9015392 2108) Petty Wells	Mail Service:	Certified
Spencer Fane, LLP	Reference #:	036
325 Paseo de Peralta	Postage:	\$1.90
Santa Fe, NM 87501-1860	Certified Mail Fees:	\$9.70
	Status:	Delivered
Transaction created by: Dortiz	Sender:	S. Shaheen
User ID: 32565	Contents:	Notice Letter
Firm Mailing Book ID: None	Custom Field 2:	Longfellow
Batch ID: 317045	Custom Field 3:	Petty Wells

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	08-21-2025 11:13 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	08-21-2025 01:26 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	08-21-2025 09:28 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	08-21-2025 10:43 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	08-21-2025 10:57 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	08-23-2025 02:14 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	08-23-2025 04:27 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	08-24-2025 07:31 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	08-25-2025 02:52 PM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at ARTESIA,NM
USPS® Return Receipt	08-26-2025 09:26 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER

Return Receipt (Form 3811) Barcode		COMPLETE THIS SECTION ON DELIVERY	
 9590 9699 0430 0138 9788 05		A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee <i>D. Chavarria</i>	
		B. Received by (Printed Name) <i>D. Chavarria</i> C. Date of Delivery <i>8-25-25</i> D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:	
1. Article Addressed to: Blue Star Oil and Gas, LLC P.O. Box 100 Artesia, NM 88211		3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery	
2. Certified Mail (Form 3800) Article Number 9314 7699 0430 0138 9788 03		Reference Information	
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt	

Transaction Details

Recipient:

Karen Capps
d/b/a Dragon Royalties
5773 Woodway Drive, #106
Houston, TX 77057

Date Created:

08/21/2025 10:35 AM

Date Mail Delivered:

08/25/2025 1:04 PM

USPS Article Number:

9314769904300138978858

Return Receipt Article Number:

9590969904300138978850

Service Options:

Return Receipt

Certified Mail

Mail Service:

Certified

Reference #:

041

Postage:

\$1.90

Certified Mail Fees:

\$9.70

Status:

Delivered

Sender:

S. Shaheen

Contents:

Notice Letter

Custom Field 2:

Longfellow

Custom Field 3:

Petty Wells

Sender:

Sharon T. Shaheen
Longfellow (9015392,2108) Petty Wells
Spencer Fane, LLP
325 Paseo de Peralta
Santa Fe, NM 87501-1860

Transaction created by: Dortiz

User ID: 32565

Firm Mailing Book ID: None

Batch ID: 317045


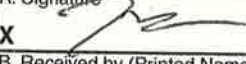
Transaction History

Event Description

Event Date

Details

USPS® Return Receipt	08-21-2025 11:13 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	08-21-2025 01:26 PM	[USPS] - PRESHPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	08-21-2025 09:28 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	08-21-2025 10:43 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	08-21-2025 10:57 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	08-23-2025 12:20 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING
USPS® Certified Mail	08-24-2025 05:08 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING
USPS® Certified Mail	08-25-2025 01:04 PM	[USPS] - CERTIFIED MAIL DELIVERED FRONT DESK/RECEPTION MAIL ROOM at HOUSTON,TX

Return Receipt (Form 3811) Barcode	COMPLETE THIS SECTION ON DELIVERY	
 9590 9699 0430 0138 9788 50	A. Signature  <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee	
	B. Received by (Printed Name) <u>Karen Capps</u> C. Date of Delivery <u>8/25</u>	
	D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
	3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery <u>Reference Information</u>	
1. Article Addressed to: Karen Capps d/b/a Dragon Royalties 5773 Woodway Drive, #106 Houston, TX 77057		
2. Certified Mail (Form 3800) Article Number 9314 7699 0430 0138 9788 58		

PS Form 3811, Facsimile, July 2015

Domestic Return Receipt

Thank you for using

Transaction Details

Recipient:	Date Created:	08/21/2025 10:35 AM
CBS Partners, Ltd.	Date Mail Delivered:	08/28/2025 10:06 AM
P.O. Box 2236	USPS Article Number:	9314769904300138978872
Midland, TX 79702	Return Receipt Article Number:	9590969904300138978874
Sender:	Service Options:	Return Receipt
Sharon T. Shaheen		Certified Mail
Longfellow (9015392 2108) Petty Wells	Mail Service:	Certified
Spencer Fane, LLP	Reference #:	043
325 Paseo de Peralta	Postage:	\$1.90
Santa Fe, NM 87501-1860	Certified Mail Fees:	\$9.70
Transaction created by: Dortiz	Status:	Delivered
User ID: 32565	Sender:	S. Shaheen
Firm Mailing Book ID: None	Contents:	Notice Letter
Batch ID: 317045	Custom Field 2:	Longfellow
	Custom Field 3:	Petty Wells

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	08-21-2025 11:13 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	08-21-2025 01:26 PM	[USPS] - PRESHPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	08-21-2025 09:30 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	08-21-2025 10:45 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	08-21-2025 10:57 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	08-23-2025 03:22 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	08-23-2025 06:48 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	08-26-2025 09:52 AM	[USPS] - AVAILABLE FOR PICKUP at MIDLAND,TX
USPS® Certified Mail	08-28-2025 10:06 AM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at MIDLAND,TX



Return Receipt (Form 3811) Barcode		COMPLETE THIS SECTION ON DELIVERY	
 9590 9699 0430 0138 9788 74		A. Signature  <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee	
		B. Received by (Printed Name) Tracey Sackner	
1. Article Addressed to: CBS Partners, Ltd. P.O. Box 2236 Midland, TX 79702		C. Date of Delivery 8/28/25	
		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input checked="" type="checkbox"/> No	
2. Certified Mail (Form 3800) Article Number 9314 7699 0430 0138 9788 72		3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery	
		Reference Information	
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt	

Transaction Details

Recipient: Mark L. Shidler, Inc. 1313 Campbell Road, Building D Houston, TX 77055	Date Created: 08/21/2025 10:35 AM Date Mail Delivered: 08/25/2025 4:37 PM USPS Article Number: 9314769904300138978889 Return Receipt Article Number: 9590969904300138978881
Sender: Sharon T. Shaheen Longfellow (9015392,2108) Petty Wells Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860	Service Options: Return Receipt Certified Mail Mail Service: Certified Reference #: 044 Postage: \$1.90 Certified Mail Fees: \$9.70 Status: Delivered Sender: S. Shaheen Contents: Notice Letter Custom Field 2: Longfellow Custom Field 3: Petty Wells
Transaction created by: Dortiz User ID: 32565 Firm Mailing Book ID: None Batch ID: 317045	

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	08-21-2025 11:13 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	08-21-2025 01:26 PM	[USPS] - PRESHPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	08-21-2025 09:28 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	08-21-2025 10:43 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	08-21-2025 10:57 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	08-23-2025 12:20 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING
USPS® Certified Mail	08-24-2025 02:07 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING
USPS® Certified Mail	08-25-2025 04:37 PM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at HOUSTON,TX

Return Receipt (Form 3811) Barcode		COMPLETE THIS SECTION ON DELIVERY	
 9590 9699 0430 0138 9788 81		A. Signature  <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee	
		B. Received by (Printed Name) <u>Shidler</u> C. Date of Delivery <u>8/25/25</u>	
1. Article Addressed to: Mark L. Shidler, Inc. 1313 Campbell Road, Building D Houston, TX 77055		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
		3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery	
2. Certified Mail (Form 3800) Article Number 9314 7699 0430 0138 9788 89		Reference Information	
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt	

Transaction Details

Recipient:

Bureau of Land Management
620 East Greene Street
Carlsbad, NM 88220

Date Created:

08/21/2025 10:35 AM

Date Mail Delivered:

08/25/2025 1:52 PM

USPS Article Number:

9314769904300138978902

Return Receipt Article Number:

9590969904300138978904

Sender:

Sharon T. Shaheen
Longfellow (9015392,2108) Petty Wells
Spencer Fane, LLP
325 Paseo de Peralta
Santa Fe, NM 87501-1860

Service Options:

Return Receipt

Certified Mail

Mail Service:

Certified

Reference #:

046

Postage:

\$1.90

Certified Mail Fees:

\$9.70

Status:

Delivered

Sender:

S. Shaheen

Contents:

Notice Letter

Custom Field 2:

Longfellow

Custom Field 3:

Petty Wells

Transaction created by: Dortiz**User ID:** 32565**Firm Mailing Book ID:** None**Batch ID:** 317045

Transaction History

Event Description**Event Date****Details**

USPS® Return Receipt

08-21-2025 11:13 AM

[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM

USPS® Certified Mail

08-21-2025 01:26 PM

[USPS] - PRESHPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM

USPS® Certified Mail

08-21-2025 09:28 PM

[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM

USPS® Certified Mail

08-21-2025 10:43 PM

[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM

USPS® Certified Mail

08-21-2025 10:57 PM

[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM

USPS® Certified Mail

08-23-2025 02:14 PM

[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER

USPS® Certified Mail

08-23-2025 04:27 PM

[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER

USPS® Certified Mail

08-24-2025 07:31 AM

[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER

USPS® Certified Mail

08-25-2025 01:52 PM

[USPS] - CERTIFIED MAIL DELIVERED FRONT DESKRECEPTIONMAIL ROOM at CARLSBAD,NM

Notice Letters - Not Delivered

Transaction Details**Recipient:**

T.I.G. Properties, LP
P.O. Box 10508
Midland, TX 79702

Date Created:

08/21/2025 10:35 AM

USPS Article Number:

9314769904300138978544

Return Receipt Article Number:

9590969904300138978546

Sender:

Sharon T. Shaheen
Longfellow (9015392.2108) Petty Wells
Spencer Fane, LLP
325 Paseo de Peralta
Santa Fe, NM 87501-1860

Service Options:

Return Receipt
Certified Mail

Mail Service:

Certified

Reference #:

010

Postage:

\$1.90

Certified Mail Fees:

\$9.70

Status:

Mailed

Sender:

S. Shaheen

Contents:

Notice Letter

Custom Field 2:

Longfellow

Custom Field 3:

Petty Wells

Transaction created by: Dortiz**User ID:** 32565**Firm Mailing Book ID:** None**Batch ID:** 317045**Transaction History****Event Description****Event Date****Details**

USPS® Return Receipt

08-21-2025 11:13 AM

[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM

USPS® Certified Mail

08-21-2025 01:26 PM

[USPS] - PRESHPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM

USPS® Certified Mail

08-21-2025 09:28 PM

[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM

USPS® Certified Mail

08-21-2025 10:43 PM

[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM

USPS® Certified Mail

08-21-2025 10:57 PM

[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM

USPS® Certified Mail

08-23-2025 03:22 PM

[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER

USPS® Certified Mail

08-23-2025 06:48 PM

[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER

USPS® Certified Mail

08-30-2025 10:57 AM

[USPS] - AVAILABLE FOR PICKUP at MIDLAND,TX

Transaction Details

Recipient:
Julia Terri Welch
11525 Lindsey Garden Drive
Tyler, TX 75709

Date Created: 08/21/2025 10:35 AM
USPS Article Number: 9314769904300138978520
Return Receipt Article Number: 9590969904300138978522

Sender:
Sharon T. Shaheen
Longfellow (9015392.2108) Petty Wells
Spencer Fane, LLP
325 Paseo de Peralta
Santa Fe, NM 87501-1860

Service Options: Return Receipt
Certified Mail
Mail Service: Certified
Reference #: 007
Postage: \$1.90
Certified Mail Fees: \$9.70
Status: Mailed
Sender: S. Shaheen
Contents: Notice Letter
Custom Field 2: Longfellow
Custom Field 3: Petty Wells

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 317045

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	08-21-2025 11:13 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	08-21-2025 01:26 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	08-21-2025 09:28 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	08-21-2025 10:43 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	08-21-2025 10:57 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	08-24-2025 09:28 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at COPPELL TX DISTRIBUTION CENTER
USPS® Certified Mail	08-24-2025 06:10 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at COPPELL TX DISTRIBUTION CENTER
USPS® Certified Mail	08-25-2025 05:09 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at TYLER,TX
USPS® Certified Mail	08-30-2025 04:19 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at TYLER,TX

Transaction Details**Recipient:**

Pamela J. Burke, Trustee of the Claire
Ann Iverson Revocable Living Trust
P.O. Box 10508
Midland, TX 79702

Date Created:

08/21/2025 10:35 AM

USPS Article Number:

9314769904300138978551

Return Receipt Article Number:

9590969904300138978553

Service Options:

Return Receipt

Certified Mail

Mail Service:

Certified

Reference #:

011

Postage:

\$1.90

Certified Mail Fees:

\$9.70

Status:

Mailed

Sender:

S. Shaheen

Contents:

Notice Letter

Custom Field 2:

Longfellow

Custom Field 3:

Petty Wells

Sender:

Sharon T. Shaheen
Longfellow (9015392.2108) Petty Wells
Spencer Fane, LLP
325 Paseo de Peralta
Santa Fe, NM 87501-1860

Transaction created by: Dortiz**User ID:** 32565**Firm Mailing Book ID:** None**Batch ID:** 317045**Transaction History****Event Description****Event Date****Details**

USPS® Return Receipt

08-21-2025 11:13 AM

[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM

USPS® Certified Mail

08-21-2025 01:26 PM

[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM

USPS® Certified Mail

08-21-2025 09:28 PM

[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM

USPS® Certified Mail

08-21-2025 10:43 PM

[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM

USPS® Certified Mail

08-21-2025 10:57 PM

[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM

USPS® Certified Mail

08-23-2025 03:22 PM

[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER

USPS® Certified Mail

08-23-2025 06:50 PM

[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER

Transaction Details

Recipient: Pamela J. Burke, Trustee of the Siegfried James Iverson III Revocable Living Trust P.O. Box 10508 Midland, TX 79702	Date Created: 08/21/2025 10:35 AM USPS Article Number: 9314769904300138978568 Return Receipt Article Number: 9590969904300138978560
Sender: Sharon T. Shaheen Longfellow (9015392.2108) Petty Wells Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860	Service Options: Return Receipt Certified Mail Mail Service: Certified Reference #: 012 Postage: \$1.90 Certified Mail Fees: \$9.70 Status: Mailed Sender: S. Shaheen Contents: Notice Letter Custom Field 2: Longfellow Custom Field 3: Petty Wells
Transaction created by: Dortiz User ID: 32565 Firm Mailing Book ID: None Batch ID: 317045	

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	08-21-2025 11:13 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	08-21-2025 01:26 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	08-21-2025 09:28 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	08-21-2025 10:43 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	08-21-2025 10:57 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	08-23-2025 03:22 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER

Transaction Details**Recipient:**

Pamela J. Burke, Trustee
of the EGP Revocable Living Trust
P.O. Box 10608
Midland, TX 79702

Date Created:

08/21/2025 10:35 AM

USPS Article Number:

9314769904300138978575

Return Receipt Article Number:

9590969904300138978577

Service Options:

Return Receipt
Certified Mail

Mail Service:

Certified

Reference #:

013

Postage:

\$1.90

Certified Mail Fees:

\$9.70

Status:

Mailed

Sender:

S. Shaheen

Contents:

Notice Letter

Custom Field 2:

Longfellow

Custom Field 3:

Petty Wells

Sender:

Sharon T. Shaheen
Longfellow (9015392.2108) Petty Wells
Spencer Fane, LLP
325 Paseo de Peralta
Santa Fe, NM 87501-1860

Transaction created by: Dortiz**User ID:** 32565**Firm Mailing Book ID:** None**Batch ID:** 317045**Transaction History****Event Description****Event Date****Details**

USPS® Return Receipt

08-21-2025 11:13 AM

[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM

USPS® Certified Mail

08-21-2025 01:26 PM

[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM

USPS® Certified Mail

08-21-2025 09:28 PM

[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM

USPS® Certified Mail

08-21-2025 10:43 PM

[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM

USPS® Certified Mail

08-21-2025 10:57 PM

[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM

USPS® Certified Mail

08-23-2025 03:22 PM

[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER

USPS® Certified Mail

08-23-2025 06:48 PM

[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER

Transaction Details**Recipient:**

Pamela J. Burke, Trustee
of the KIP Revocable Living Trust
P.O. Box 10508
Midland, TX 79702

Date Created:

08/21/2025 10:35 AM

USPS Article Number:

9314769904300138978582

Return Receipt Article Number:

9590969904300138978584

Service Options:

Return Receipt

Certified Mail

Mail Service:

Certified

Reference #:

014

Postage:

\$1.90

Certified Mail Fees:

\$9.70

Status:

Mailed

Sender:

S. Shaheen

Contents:

Notice Letter

Custom Field 2:

Longfellow

Custom Field 3:

Petty Wells

Sender:

Sharon T. Shaheen
Longfellow (9015392.2108) Petty Wells
Spencer Fane, LLP
325 Paseo de Peralta
Santa Fe, NM 87501-1860

Transaction created by: Dortiz**User ID:** 32565**Firm Mailing Book ID:** None**Batch ID:** 317045**Transaction History****Event Description****Event Date****Details**

USPS® Return Receipt

08-21-2025 11:13 AM

[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM

USPS® Certified Mail

08-21-2025 01:26 PM

[USPS] - PRESHPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM

USPS® Certified Mail

08-21-2025 09:28 PM

[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM

USPS® Certified Mail

08-21-2025 10:43 PM

[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM

USPS® Certified Mail

08-21-2025 10:57 PM

[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM

USPS® Certified Mail

08-23-2025 03:22 PM

[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER

USPS® Certified Mail

08-23-2025 06:48 PM

[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER

Transaction Details**Recipient:**

Van P. Welch, Jr.
22259-C Via Puerta
Laguna Woods, CA 92653

Date Created:

08/21/2025 10:35 AM

USPS Article Number:

9314769904300138978674

Return Receipt Article Number:

9590969904300138978676

Sender:

Sharon T. Shaheen
Longfellow (9015392,2108) Petty Wells
Spencer Fane, LLP
325 Paseo de Peralta
Santa Fe, NM 87501-1860

Service Options:

Return Receipt
Certified Mail

Mail Service:

Certified

Reference #:

023

Postage:

\$1.90

Certified Mail Fees:

\$9.70

Status:

Forwarded

Sender:

S. Shaheen

Contents:

Notice Letter

Custom Field 2:

Longfellow

Custom Field 3:

Petty Wells

Transaction created by: Dortiz**User ID:** 32565**Firm Mailing Book ID:** None**Batch ID:** 317045**Transaction History****Event Description****Event Date****Details**

USPS® Return Receipt

08-21-2025 11:13 AM

[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM

USPS® Certified Mail

08-21-2025 01:26 PM

[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM

USPS® Certified Mail

08-21-2025 09:30 PM

[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM

USPS® Certified Mail

08-21-2025 10:45 PM

[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM

USPS® Certified Mail

08-21-2025 10:57 PM

[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM

USPS® Certified Mail

08-24-2025 02:37 PM

[USPS] - PROCESSED THROUGH USPS FACILITY at ANAHEIM CA DISTRIBUTION CENTER

USPS® Certified Mail

08-24-2025 10:47 PM

[USPS] - PROCESSED THROUGH USPS FACILITY at SANTA ANA CA DISTRIBUTION CENTE

USPS® Certified Mail

08-25-2025 09:53 AM

[USPS] - FORWARDED at LAGUNA WOODS,CA

USPS® Certified Mail

08-27-2025 06:50 AM

[USPS] - PROCESSED THROUGH USPS FACILITY at PASADENA,CA

USPS® Certified Mail

08-28-2025 04:48 PM

[USPS] - PROCESSED THROUGH USPS FACILITY at ANAHEIM CA DISTRIBUTION CENTER

USPS® Certified Mail

08-29-2025 02:52 AM

[USPS] - PROCESSED THROUGH USPS FACILITY at SANTA ANA CA DISTRIBUTION CENTE

USPS® Certified Mail

08-30-2025 10:17 AM

[USPS] - PROCESSED THROUGH USPS FACILITY at PASADENA,CA

USPS® Certified Mail

08-31-2025 10:28 PM

[USPS] - PROCESSED THROUGH USPS FACILITY at SANTA CLARITA CA DISTRIBUTION C

Transaction Details

Recipient: William J. Colby, Trustee of the Colby Revocable Living Trust U/A dated January 14, 1992, P.O. Box 25151 Albuquerque, NM 87125	Date Created: 08/21/2025 10:35 AM USPS Article Number: 9314769904300138978704 Return Receipt Article Number: 9590969904300138978706
Sender: Sharon T. Shaheen Longfellow (9015392,2108) Petty Wells Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860	Service Options: Return Receipt Certified Mail Mail Service: Certified Reference #: 026 Postage: \$1.90 Certified Mail Fees: \$9.70 Status: Mailed Sender: S. Shaheen Contents: Notice Letter Custom Field 2: Longfellow Custom Field 3: Petty Wells
Transaction created by: Dortiz User ID: 32565 Firm Mailing Book ID: None Batch ID: 317045	

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	08-21-2025 11:13 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	08-21-2025 01:26 PM	[USPS] - PRESHPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	08-21-2025 09:28 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	08-21-2025 10:43 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	08-21-2025 10:57 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	08-22-2025 04:49 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	08-23-2025 04:42 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	08-23-2025 08:20 AM	[USPS] - ARRIVAL AT UNIT at ALBUQUERQUE,NM
USPS® Certified Mail	08-23-2025 08:56 AM	[USPS] - AVAILABLE FOR PICKUP at ALBUQUERQUE,NM
USPS® Certified Mail	08-28-2025 04:30 AM	[USPS] - PICKUP REMINDER at ALBUQUERQUE,NM

Transaction Details**Recipient:**

Loco Hills Production Company, LLC
P.O. Box 779
Artesia, NM 88211

Date Created:

08/21/2025 10:35 AM

USPS Article Number:

9314769904300138978735

Return Receipt Article Number:

9590969904300138978737

Sender:

Sharon T. Shaheen
Longfellow (8015392.2108) Petty Wells
Spencer Fane, LLP
325 Paseo de Peralta
Santa Fe, NM 87501-1860

Service Options:

Return Receipt
Certified Mail

Mail Service:

Certified

Reference #:

029

Postage:

\$1.90

Certified Mail Fees:

\$9.70

Status:

Mailed

Sender:

S. Shaheen

Contents:

Notice Letter

Custom Field 2:

Longfellow

Custom Field 3:

Petty Wells

Transaction created by: Dortiz**User ID:** 32565**Firm Mailing Book ID:** None**Batch ID:** 317045**Transaction History****Event Description****Event Date****Details**

USPS® Return Receipt

08-21-2025 11:13 AM

[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM

USPS® Certified Mail

08-21-2025 01:26 PM

[USPS] - PRESHPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM

USPS® Certified Mail

08-21-2025 09:28 PM

[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM

USPS® Certified Mail

08-21-2025 10:43 PM

[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM

USPS® Certified Mail

08-21-2025 10:57 PM

[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM

USPS® Certified Mail

08-23-2025 02:23 PM

[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER

USPS® Certified Mail

08-23-2025 04:24 PM

[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER

USPS® Certified Mail

08-24-2025 07:31 AM

[USPS] - AVAILABLE FOR PICKUP at ARTESIA,NM

USPS® Certified Mail

08-25-2025 09:14 AM

[USPS] - PICKUP REMINDER at ARTESIA,NM

USPS® Certified Mail

08-30-2025 04:25 AM

Transaction Details**Recipient:**

~~B&H Properties~~
~~2440 Auburn Place~~
~~Midland, TX 79705~~

Date Created:

08/21/2025 10:35 AM

USPS Article Number:

9314769904300138978810

Return Receipt Article Number:

9590969904300138978812

Sender:

Sharon T. Shaheen
~~Longfellow (9015392.2108) Petty Wells~~
 Spencer Fane, LLP
 325 Paseo de Peralta
 Santa Fe, NM 87501-1860

Service Options:

Return Receipt
 Certified Mail

Mail Service:

Certified

Reference #:

037

Postage:

\$1.90

Certified Mail Fees:

\$9.70

Status:

Mailed

Sender:

S. Shaheen

Contents:

Notice Letter

Custom Field 2:

Longfellow

Custom Field 3:

Petty Wells

Transaction created by: Dortiz**User ID:** 32565**Firm Mailing Book ID:** None**Batch ID:** 317045**Transaction History****Event Description****Event Date****Details**

USPS® Return Receipt

08-21-2025 11:13 AM

[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM

USPS® Certified Mail

08-21-2025 01:26 PM

[USPS] - PRESHPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM

USPS® Certified Mail

08-21-2025 09:28 PM

[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM

USPS® Certified Mail

08-21-2025 10:43 PM

[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM

USPS® Certified Mail

08-21-2025 10:57 PM

[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM

USPS® Certified Mail

08-23-2025 03:22 PM

[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER

USPS® Certified Mail

08-23-2025 08:45 PM

[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER

USPS® Certified Mail

08-25-2025 03:22 PM

[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at MIDLAND,TX

USPS® Certified Mail

08-30-2025 04:11 AM

[USPS] - REMINDER TO SCHEDULE REDELIVERY at MIDLAND,TX

USPS® Certified Mail

08-30-2025 11:33 AM

[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

Transaction Details**Recipient:**

Rocky Mountain Resources
P.O. Box 7405
Midland, TX 79708

Date Created:

08/21/2025 10:35 AM

USPS Article Number:

9314769904300138978827

Return Receipt Article Number:

9590969904300138978829

Sender:

Sharon T. Shaheen
Longfellow (9015392.2108), Petty Wells
Spencer Fane, LLP
325 Paseo de Peralta
Santa Fe, NM 87501-1860

Service Options:

Return Receipt
Certified Mail

Mail Service:

Certified

Reference #:

038

Postage:

\$1.90

Certified Mail Fees:

\$9.70

Status:

Mailed

Sender:

S. Shaheen

Contents:

Notice Letter

Custom Field 2:

Longfellow

Custom Field 3:

Petty Wells

Transaction created by: Dortiz**User ID:** 32565**Firm Mailing Book ID:** None**Batch ID:** 317045**Transaction History****Event Description****Event Date****Details**

USPS® Return Receipt

08-21-2025 11:13 AM

[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM

USPS® Certified Mail

08-21-2025 01:26 PM

[USPS] - PRESHPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM

USPS® Certified Mail

08-21-2025 09:28 PM

[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM

USPS® Certified Mail

08-21-2025 10:43 PM

[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM

USPS® Certified Mail

08-21-2025 10:57 PM

[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM

USPS® Certified Mail

08-23-2025 03:22 PM

[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER

Transaction Details

Recipient:	Date Created:	08/21/2025 10:35 AM
Carl Brinninstool	USPS Article Number:	9314769904300138978834
201 Blackberry	Return Receipt Article Number:	9590969904300138978836
Midland, TX 79705		
Sender:	Service Options:	Return Receipt
Sharon T. Shaheen		Certified Mail
Longfellow (9015392-2108) Petty Wells	Mail Service:	Certified
Spencer Fane, LLP	Reference #:	039
325 Paseo de Peralta	Postage:	\$1.90
Santa Fe, NM 87501-1860	Certified Mail Fees:	\$9.70
	Status:	Mailed
Transaction created by: Dortiz	Sender:	S. Shaheen
User ID: 32565	Contents:	Notice Letter
Firm Mailing Book ID: None	Custom Field 2:	Longfellow
Batch ID: 317045	Custom Field 3:	Petty Wells

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	08-21-2025 11:13 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	08-21-2025 01:26 PM	[USPS] - PRESHPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	08-21-2025 09:28 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	08-21-2025 10:43 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	08-21-2025 10:57 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	08-23-2025 03:22 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	08-23-2025 08:45 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	08-27-2025 08:11 AM	[USPS] - AVAILABLE FOR PICKUP at MIDLAND,TX
USPS® Certified Mail	09-01-2025 04:04 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at MIDLAND,TX

Transaction Details**Recipient:**

Pogar Petroleum, Ltd.
P.O. Box 10095
Midland, TX 79702

Date Created:

08/21/2025 10:35 AM

USPS Article Number:

9314769904300138978841

Return Receipt Article Number:

9590969904300138978843

Sender:

Sharon T. Shaheen
Longfellow (9015392.2108) Petty Wells
Spencer Fane, LLP
325 Paseo de Peralta
Santa Fe, NM 87501-1860

Service Options:

Return Receipt
Certified Mail

Mail Service:

Certified

Reference #:

040

Postage:

\$1.90

Certified Mail Fees:

\$9.70

Status:

Mailed

Sender:

S. Shaheen

Contents:

Notice Letter

Custom Field 2:

Longfellow

Custom Field 3:

Petty Wells

Transaction created by: Dortiz**User ID:** 32565**Firm Mailing Book ID:** None**Batch ID:** 317045**Transaction History****Event Description****Event Date****Details**

USPS® Return Receipt

08-21-2025 11:13 AM

[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM

USPS® Certified Mail

08-21-2025 01:26 PM

[USPS] - PRESHPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM

USPS® Certified Mail

08-21-2025 09:28 PM

[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM

USPS® Certified Mail

08-21-2025 10:43 PM

[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM

USPS® Certified Mail

08-21-2025 10:57 PM

[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM

USPS® Certified Mail

08-23-2025 03:22 PM

[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER

USPS® Certified Mail

08-23-2025 06:48 PM

[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER

USPS® Certified Mail

08-30-2025 10:58 AM

[USPS] - AVAILABLE FOR PICKUP at MIDLAND,TX

Transaction Details

Recipient:	Date Created:	08/21/2025 10:35 AM
Randall Gapps	USPS Article Number:	9314769904300138978865
1801 West Texas Avenue	Return Receipt Article Number:	9590969904300138978867
Midland, TX 79701		
Sender:	Service Options:	Return Receipt
Sharon T. Shaheen		Certified Mail
Longfellow (9015392, 2108) Petty Wells	Mail Service:	Certified
Spencer Fane, LLP	Reference #:	042
325 Paseo de Peralta	Postage:	\$1.90
Santa Fe, NM 87501-1860	Certified Mail Fees:	\$9.70
	Status:	Mailed
Transaction created by: Dortiz	Sender:	S. Shaheen
User ID: 32565	Contents:	Notice Letter
Firm Mailing Book ID: None	Custom Field 2:	Longfellow
Batch ID: 317045	Custom Field 3:	Petty Wells

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	08-21-2025 11:13 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	08-21-2025 01:26 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	08-21-2025 09:28 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	08-21-2025 10:43 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	08-21-2025 10:57 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	08-23-2025 03:22 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	08-23-2025 06:55 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER

Transaction Details**Recipient:**

Unknown Heirs of James R. Evarts - Deceased
c/o Brian David Ameson
4601 Sunnycrest
Ukiah, CA 95482

Date Created:

08/21/2025 10:35 AM

USPS Article Number:

9314769904300138978896

Return Receipt Article Number:

9590969904300138978898

Service Options:

Return Receipt

Certified Mail

Mail Service:

Certified

Reference #:

045

Postage:

\$1.90

Certified Mail Fees:

\$9.70

Status:

Mailed

Sender:

S. Shaheen

Contents:

Notice Letter

Custom Field 2:

Longfellow

Custom Field 3:

Petty Wells

Sender:

Sharon T. Shaheen
Longfellow (9015392.2108) Petty Wells
Spencer Fane, LLP
325 Paseo de Peralta
Santa Fe, NM 87501-1860

Transaction created by: Dortiz**User ID:** 32565**Firm Mailing Book ID:** None**Batch ID:** 317045**Transaction History****Event Description****Event Date****Details**

USPS® Return Receipt

08-21-2025 11:13 AM

[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM

USPS® Certified Mail

08-21-2025 01:26 PM

[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM

USPS® Certified Mail

08-21-2025 09:28 PM

[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM

USPS® Certified Mail

08-21-2025 10:43 PM

[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM

USPS® Certified Mail

08-21-2025 10:57 PM

[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM

USPS® Certified Mail

08-23-2025 06:44 PM

[USPS] - PROCESSED THROUGH USPS FACILITY at SAN FRANCISCO CA DISTRIBUTION C

USPS® Certified Mail

08-24-2025 06:27 PM

[USPS] - PROCESSED THROUGH USPS FACILITY at SAN FRANCISCO CA DISTRIBUTION C

USPS® Certified Mail

08-25-2025 06:53 PM

[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at UKIAH,CA

USPS® Certified Mail

08-30-2025 04:21 AM

[USPS] - REMINDER TO SCHEDULE REDELIVERY at UKIAH,CA

To the following entities, individuals, their heirs, personal representatives, trustees, successors or assigns, and any other uncommitted mineral owners:

Thomas A. Crow, Trustee of the Mark E. Boling Revocable Trust; Pamela J. Burke, Trustee of the EGP Revocable Living Trust; Pamela J. Burke, Trustee of the KIP Revocable Living Trust; Pamela J. Burke, Trustee of the Claire Ann Iverson Revocable Living Trust; Pamela J. Burke, Trustee of the Siegfried James Iverson III Revocable Living Trust; T.I.G. Properties, LP; Becky Welch Kitto; Bryan W. Welch; James Gary Welch; Julia Terri Welch; Marian Welch Pendegrass; Marjorie Welch Weisner; Michael Irwin Welch; Phoebe Jane Welch, IV; Robert Welch Gillespie; Stacy Welch Green; Van P. Welch, Jr.; Van S. Welch, II; Square Lake Drilling, LLC; SEP Permian Holding Corp.; Chevron USA Inc.; OXY USA WTP Limited Partnership; Summit Overseas Exploration, Inc.; William J. Colby, Trustee of the Colby Revocable Living Trust U/A dated January 14, 1992; Abuelo, LLC; Ergodic, LLC; Loco Hills Production Company, LLC; Ray Westall; Silverhair, LLC; Sharbro Oil LTD; Sacramento Partners Limited Partnership; Vladin, LLC; EOG Resources, Inc.; Blue Star Oil and Gas, LLC; B&H Properties; Rocky Mountain Resources; Carl Brinninstool; Pogar Petroleum, Ltd.; Karen Capps, d/b/a Dragon Royalties; Randall Capps; CBS Partners, Ltd.; Mark L. Shidler, Inc.; Unknown Heirs of James R. Evarts, Deceased, c/o Brian David Arneson; and Bureau of Land Management.

Longfellow Energy, L.P. has filed an application with the New Mexico Oil Conservation Division as follows:

Case No. 25572. Application of Longfellow Operating Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Oil Conservation Division approving a standard ~320-acre horizontal spacing and proration unit (HSU), with proximity tracts, comprised of the S/2 of Section 31, Township 16 South, Range 31 East in Eddy County, New Mexico and pooling all mineral interests in the Yeso formation (Cedar Lake; Glorieta-Yeso [96831]) underlying the HSU. Applicant proposes to drill the following 1.0-mile wells in the HSU: Petty Federal Com 31CD 001H well, to be horizontally drilled from a surface hole location (SHL) ~441 FWL and 1,717 FSL of Section 32-16S-31E and a bottomhole location (BHL) ~20 FWL & 2,628 FSL of Section 31-16S-31E (001H); Petty Federal Com 31CD 002H well, to be horizontally drilled from a SHL ~441 FWL and 1,697 FSL of Section 32-16S-31E and a BHL ~20 FWL & 2,319 FSL of Section 31-16S-31E; Petty Federal Com 31CD 003H well, to be horizontally drilled from a surface hole location approximately 441 FWL and 1,677 FSL of Section 32-16S-31E and a bottomhole location approximately 20 FWL & 2,159 FSL of Section 31-16S-31E; Petty Federal Com 31CD 004H well, to be horizontally drilled from a SHL ~441 FWL and 1,657 FSL of Section 32-16S-31E and a BHL ~20 FWL & 1,785 FSL of Section 31-16S-31E; Petty Federal Com 31CD 005H well, to be horizontally drilled from a SHL ~441 FWL and 1,637 FSL of Section 32-16S-31E and a BHL ~20 FWL & 1,410 FSL of Section 31-16S-31E; Petty Federal Com 31CD 006H well, to be horizontally drilled from a SHL ~1,085 FWL and 676 FSL of Section 32-16S-31E and a BHL ~20 FWL & 1,250 FSL of Section 31-16S-31E; Petty Federal Com 31CD 007H well, to be horizontally drilled from a SHL ~1,086 FWL and 656 FSL of Section 32-16S-31E and a bottomhole location approximately 20 FWL & 875 FSL of Section 31-16S-31E; Petty Federal Com 31CD 008H well, to be horizontally drilled from a SHL ~1,086 FWL and 636 FSL of Section 32-16S-31E and a BHL ~20 FWL & 500 FSL of Section 31-16S-31E; and Petty Federal Com 31CD 009H well, to be horizontally drilled from a SHL ~1,087 FWL and 616 FSL of Section 32-16S-31E and a BHL ~20 FWL & 340 FSL of Section 31-16S-31E. The completed interval of the 001H is in a non-standard location (NSL). Applicant will seek administrative approval of the NSL. With the proximity tracts, the completed intervals of the other wells will meet standard setback requirements. The first and last take points of all wells will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the well and allocation of such costs, the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 6 miles Northeast of Loco Hills, New Mexico.

This application will be set for hearing before a Division Examiner at the New Mexico Oil Conservation Division on September 11, 2025, beginning at 9:00 a.m. Hearings are currently conducted in a hybrid fashion, both in-person and at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe NM 87505 and via a virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging these applications at a later time. If you intend to present testimony or evidence at the hearing, you must enter your appearance by September 3, 2025, eight (8) days before the hearing, and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement by September 4, 2025, seven days before the hearing in accordance with Division Rule 19.15.4.13 NMAC. For further information, contact the applicants attorney, Sharon T. Shaheen, Spencer Fane, LLC, 325 Paseo de Peralta, Santa Fe, New Mexico 87501, (505) 986-2678.

60190-Published in Carlsbad Current Argus Aug. 26, 2025.

Longfellow Energy, L.P.
Exhibit C-4
Page 1 of 1