

CASE NOS. 25574 and 25575

**APPLICATIONS OF MEWBOURNE OIL COMPANY FOR COMPILSORY POOLING,
LEA COUNTY, NEW MEXICO**

EXHIBIT LIST

- A. Pooling Checklist
- B. Landman's Affidavit
 - B-1: Land Plats and C-102s
 - B-2: Ownership List
 - B-3: Summary of Communications and Proposal Letter
 - B-4: AFEs
- C. Geologist's Affidavit
 - C-1: General Locator Map
 - C-2: Structure Map
 - C-3: Cross Section
- D. Affidavit of Certified Mailing
 - D-1: Notice Letter and Receipts
- E. Affidavit of Publication
- F. Application and Proposed Notice

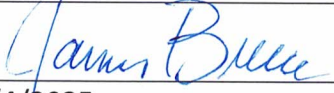
COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case:	25574
Date:	9/11/2025
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/OGRID No. 14744
Applicant's Counsel:	James Bruce
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	
Well Family	Cousin Eddy Bone Spring wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire Bone Spring formation
Pool Name and Pool Code:	Bilbrey Basin; Bone Spring/Pool Code 5695
Well Location Setback Rules:	Statewide rules and current horizontal well rules
Spacing Unit Size:	Quarter-quarter sections/40 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	4400 acres
Building Blocks:	40 acres
Orientation:	East-West
Description: TRS/County	W/2E/2 §17, W/2E/2 Section 8, and Lot 15 and the W/2SE/4 §5-21S-32E, NMPM, Lea County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibit B-1
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Cousin Eddy Fed. Unit Well No. 9H API 25-015-Pending SHL: 900 FSL & 1964 FFL §17 BHL: 3861 FSL & 1760 FEL §5 FTP: 100 FSL & 1760 FEL §17 LTP: 3861 FSL & 1760 FEL §5 Second Bone Spring/TVD 10447 feet/MD 25200 feet

EXHIBIT A

Cousin Eddy Fed. Unit Well No. 11H
 API 25-015-Pending
 SHL: 900 FSL & 2000 FFL §17
 BHL: 3862 FSL & 1990 FEL §5
 FTP: 100 FSL & 1990 FEL §17
 LTP: 3862 FSL & 1990 FEL §5
 Third Bone Spring/TVD 11016 feet/MD 25700 feet

Horizontal Well First and Last Take Points	See above	
Completion Target (Formation, TVD and MD)	See above	
AFE Capex and Operating Costs		
Drilling Supervision/Month \$	\$10000	
Production Supervision/Month \$	\$1000	
Justification for Supervision Costs	Exhibit B, page 2	
Requested Risk Charge	Cost + 200%/Exhibit B, page 2	
Notice of Hearing		
Proposed Notice of Hearing	Exhibit F	
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit D	
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit E	
Ownership Determination		
Land Ownership Schematic of the Spacing Unit	Exhibits B-1 and B-2	
Tract List (including lease numbers and owners)	Exhibit B-1	
Pooled Parties (including ownership type)	Exhibit B-2	
Unlocatable Parties to be Pooled	Not applicable	
Ownership Depth Severance (including percentage above & below)	None	
Joinder		
Sample Copy of Proposal Letter	Exhibit B-3	
List of Interest Owners (i.e. Exhibit A of JOA)	Exhibit B-3	
Chronology of Contact with Non-Joined Working Interests	Exhibit B-3	
Overhead Rates In Proposal Letter		
Cost Estimate to Drill and Complete	Exhibit B-4	
Cost Estimate to Equip Well	Exhibit B-4	
Cost Estimate for Production Facilities	Exhibit B-4	
Geology		
Summary (including special considerations)	Exhibit C	
Spacing Unit Schematic	Exhibits B-1 and C-3	
Gunbarrel/Lateral Trajectory Schematic	Exhibit C-2	
Well Orientation (with rationale)	Standup	

HSU Cross Section	Exhibit C-3	
Depth Severance Discussion	Not Applicable	
Forms, Figures and Tables		
C-102	Exhibit B-1	
Tracts	Exhibit B-1	
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit B-2	
General Location Map (including basin)	Exhibit C-1	
Well Bore Location Map	Exhibits B-1 and C-2	
Structure Contour Map - Subsea Depth	Exhibit C-2-	
Cross Section Location Map (including wells)	Exhibit C-3	
Cross Section (including Landing Zone)	Exhibit C-3	
Additional Information		
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.		
Printed Name (Attorney or Party Representative):	James Bruce	
Signed Name (Attorney or Party Representative):		
Date:	9/4/2025	

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING CALLED
BY THE OIL CONSERVATION DIVISION FOR
THE PURPOSE OF CONSIDERING:**

**APPLICATION OF MEWBOURNE OIL
COMPANY FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

Case No. 25574

VERIFIED STATEMENT OF ADRIANA JIMENEZ-SALGADO

Adriana Jimenez-Salgado being duly sworn upon her oath, deposes and states:

1. I am a landman for Mewbourne Oil Company ("Mewbourne"), and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum landman.

2. The purpose of this application is to force pool working interest owners into the Bone Spring spacing unit described below, and in wells to be drilled in the unit.

3. The party being pooled has been contacted regarding the proposed wells, but has failed or refused to voluntarily commit its interest to the wells.

4. In this case Mewbourne requests an order from the Oil Conservation Division pooling pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised the W/2E/2 of Section 17, the W/2E/2 of Section 8, and Lot 15 and the W/2SE/4 of Section 5, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico (the "Unit). In support of this application, Applicant proposes to drill the following wells in the Unit to depths sufficient to test the Bone Spring formation:

(a) The Cousin Eddy Fed. Unit Com. Well No. 9H, with a first take point in the SW/4SE/4 of Section 17 and a last take point in Lot 15 of Section 5; and

(b) The Cousin Eddy Fed. Unit Com. Well No. 11H, with a first take point in the SW/4SE/4 of Section 17 and a last take point in Lot 15 of Section

Mewbourne dropped its pam to drill the Cousin Eddy Fed. Unit Com. Well No. 13H at this time.

5. There are no depth severances in the Bone Spring formation.

6. A land plat and Forms C-102 for the wells are attached as Exhibit B-1.

EXHIBIT

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7. The parties being pooled and its interest is set forth in Exhibit B-2. Their current and correct address is set forth in the Exhibit. The address is well known to Mewbourne.

8. Exhibit B-3 contains a summary of contacts with the pooled interest owner, together with a copy of the proposal letter.

9. Mewbourne has made a good faith effort to locate and obtain the voluntary joinder of the working interest and mineral owners in the proposed wells.

10. Exhibit B-3 contains the Authorizations for Expenditure for each proposed well. The estimated cost of the wells set forth therein are fair and reasonable, and are comparable to the costs of other wells of similar depth and length drilled in this area of Lea County.

11. Mewbourne requests overhead and administrative rates of \$10000/month for a drilling well and \$1000/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Lea County. They are also the rates set forth in the Joint Operating Agreement for the well unit. Mewbourne requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

12. Mewbourne requests that the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.

13. Mewbourne requests that it be designated as operator of the subject wells.

14. The attachments to this affidavit were prepared by me or under my supervision, or compiled from company business records.

15. The granting of this application is in the interests of conservation and the prevention of waste.

I understand that this Self-Affirmed Statement will be used as written testimony in these cases. I affirm that my testimony in paragraphs 1 through 15 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

September 4, 2025

Date

/s/ Adriana Jimenez Salgado

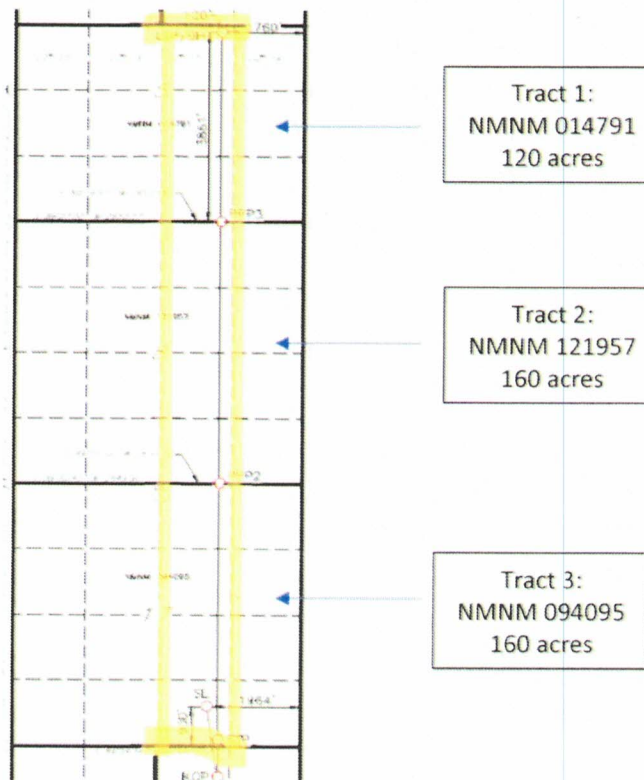
Adriana Jimenez-Salgado

B-
EXHIBIT 1
A

Section Plat

Cousin Eddy Federal Unit Com #9H

Lot 15 & W2SE4 of Section 5, W2E2 of Section 8 & W2E2 of Section 17
T21S-R32E, Lea County, NM



Tract 1: Lot 15 & W2SE4 of Section 5 – Federal Lse. NMNM 014791

XTO Holdings, Inc. – 85.958333%
COG Operating Inc. – 14.041667%

**Tract 2: W2E2 of Section 8 – Federal Lse. NMNM 121957 –
CONTRACTUAL INTEREST**

Mewbourne Oil Company – 61.745515%
*OXY USA Inc. – 12.210742%
*OXY Y-1 Company – 2.341113%
*OXY USA WTP Limited Partnership – 0.416124%
*MRC Hat Mesa, LLC – 6.78823%
Veritas Permian Resources III, LLC – 3.433023%
*Cimarex Energy Company – 4.993488%
Penroc Oil Corporation – 1.872558%
Sharbro Energy, LLC – 1.335758%
Northern Oil and Gas, Inc. -4.863449%

**Tract 3: W2E2 of Section 17 – Federal Lse. NMNM 094095 –
CONTRACTUAL INTEREST**

Mewbourne Oil Company – 61.745515%
*OXY USA Inc. – 12.210742%
*OXY Y-1 Company – 2.341113%
*OXY USA WTP Limited Partnership – 0.416124%
*MRC Hat Mesa, LLC – 6.78823%
Veritas Permian Resources III, LLC – 3.433023%
*Cimarex Energy Company – 4.993488%
Penroc Oil Corporation – 1.872558%
Sharbro Energy, LLC – 1.335758%
Northern Oil and Gas, Inc. -4.863449%

*Indicates parties being pooled.

EXHIBIT

B-1

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	<input type="checkbox"/> Initial Submittal
				<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled		

WELL LOCATION INFORMATION

API Number	Pool Code 5695	Pool Name BILBREY BASIN; BONE SPRING
Property Code	Property Name COUSIN EDDY FED UNIT COM	Well Number 9H
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Ground Level Elevation 3639'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
0	17	21S	32E		900 FSL	1964 FEL	32.4739152°N	103.6946407°W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
G	5	21S	32E	15	3861 FSL	1760 FEL	32.5110884°N	103.6939521°W	LEA

Dedicated Acres 4.40	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	20	21S	32E		473 FNL	1760 FEL	32.4701444°N	103.6939801°W	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
0	17	21S	32E		100 FSL	1760 FEL	32.4717191°N	103.6939793°W	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
G	5	21S	32E	15	3861 FSL	1760 FEL	32.5110884°N	103.6939521°W	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract on the target pool or formations in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature

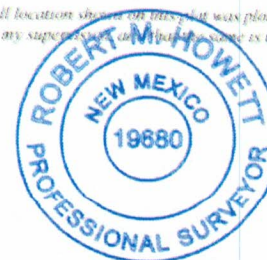
Date

Printed Name

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

Certificate Number

Date of Survey

19680

11/19/2024

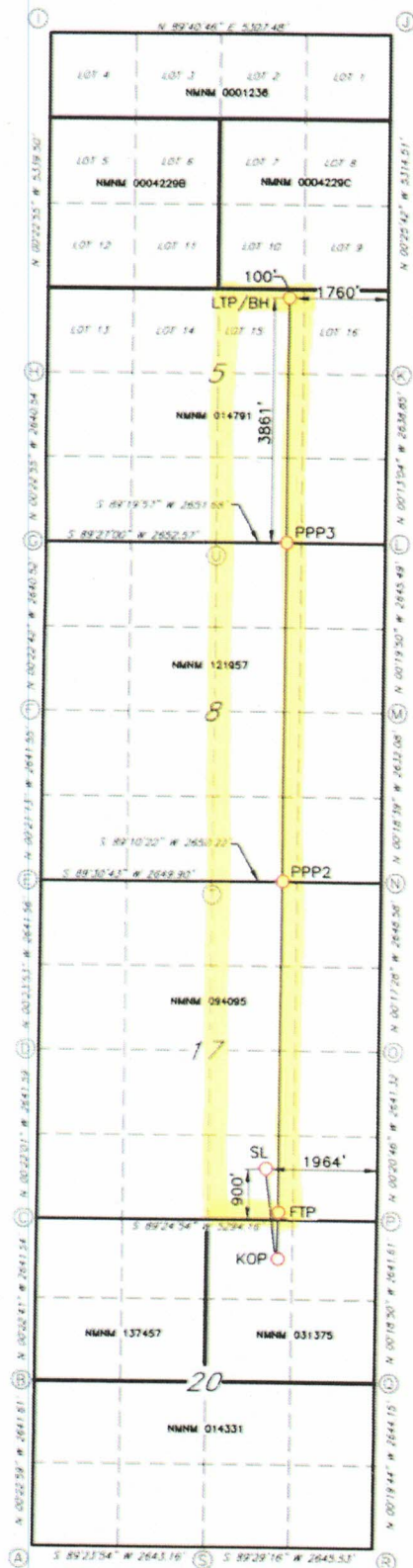
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

JOB #: LS24110927R1

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



COUSIN EDDY FED UNIT COM #9H

GEODETIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
900' FSL & 1964' FEL (SEC.17)
N: 536730.7 - E: 738301.2

LAT: 32.4739152° N
LONG: 103.6946407° W

KICK OFF POINT (KOP)
473' FNL & 1760' FEL (SEC.20)
N: 535360.1 - E: 738513.1

LAT: 32.4701444° N
LONG: 103.6939801° W

FIRST TAKE POINT (FTP)
100' FSL & 1760' FEL (SEC.17)
N: 535932.9 - E: 738510.0

LAT: 32.4717191° N
LONG: 103.6939793° W

PROPOSED PENETRATION POINT 2 (PPP2)
0' FNL & 1759' FEL (SEC.17)
N: 541114.2 - E: 738481.9

LAT: 32.4859609° N
LONG: 103.6939695° W

PROPOSED PENETRATION POINT 3 (PPP3)
0' FNL & 1758' FEL (SEC.8)
N: 546395.4 - E: 738453.4

LAT: 32.5004775° N
LONG: 103.6939595° W

LAST TAKE POINT/BOTTOM HOLE (LTP/BH)
3861' FSL & 1760' FEL (SEC.5)
N: 550255.8 - E: 738432.5

LAT: 32.5110884° N
LONG: 103.6939521° W

CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1916"
N: 530515.0 - E: 735012.4

B: FOUND BRASS CAP "1916"
N: 533156.0 - E: 734994.8

C: FOUND BRASS CAP "1916"
N: 535796.9 - E: 734977.4

D: FOUND BRASS CAP "1916"
N: 538437.8 - E: 734960.4

E: CALCULATED CORNER
N: 541078.8 - E: 734942.1

F: FOUND BRASS CAP "1916"
N: 543719.7 - E: 734925.8

G: FOUND BRASS CAP "1916"
N: 546359.6 - E: 734908.4

H: FOUND BRASS CAP "1916"
N: 548999.5 - E: 734890.8

I: FOUND BRASS CAP "1916"
N: 554337.7 - E: 734855.2

J: FOUND BRASS CAP "1916"
N: 554367.4 - E: 740161.4

K: FOUND BRASS CAP "1916"
N: 549054.2 - E: 740201.1

L: FOUND BRASS CAP "1916"
N: 546415.9 - E: 740211.2

M: FOUND BRASS CAP "1916"
N: 543771.0 - E: 740226.4

N: FOUND BRASS CAP "1916"
N: 541139.6 - E: 740240.7

O: FOUND BRASS CAP "1916"
N: 538491.6 - E: 740254.1

P: FOUND BRASS CAP "1916"
N: 535850.9 - E: 740270.1

Q: FOUND BRASS CAP "1916"
N: 533209.9 - E: 740284.5

R: FOUND BRASS CAP "1916"
N: 530566.4 - E: 740299.7

S: FOUND BRASS CAP "1916"
N: 530542.7 - E: 737654.9

T: FOUND BRASS CAP "1916"
N: 541101.3 - E: 737591.3

U: FOUND BRASS CAP "1916"
N: 546385.0 - E: 737560.2

JOB #:LS24110927R1

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	<input type="checkbox"/> Initial Submittal
				<input type="checkbox"/> Amended Report
<input type="checkbox"/> As Drilled				

WELL LOCATION INFORMATION

API Number	Pool Code 5695	Pool Name BILBREY BASIN; BONE SPRING		
Property Code	Property Name COUSIN EDDY FED UNIT COM	Well Number 11H		
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Ground Level Elevation 3638'		
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
G	5	21S	32E	15	3862 FSL	1990 FEL	32.5110857°N	103.6946980°W	LEA

Dedicated Acres 440	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	20	21S	32E		473 FNL	1990 FEL	32.4701418°N	103.6947257°W	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
0	17	21S	32E		100 FSL	1990 FEL	32.4717164°N	103.6947249°W	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
G	5	21S	32E	15	3862 FSL	1990 FEL	32.5110857°N	103.6946980°W	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
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OPERATOR CERTIFICATIONS

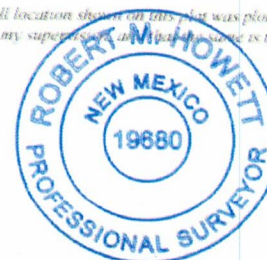
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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Signature	Date
Printed Name	
Email Address	

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me under my supervision and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor <i>Robert M. Howett</i>	
Certificate Number 19680	Date of Survey 11/19/2024

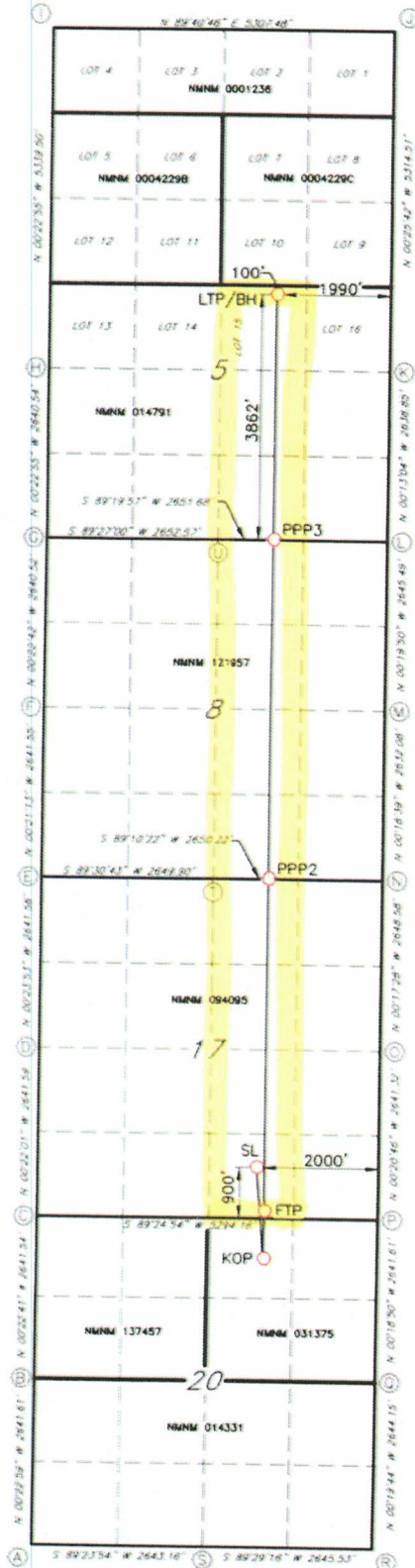
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

JOB #: LS24110929R1

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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COUSIN EDDY FED UNIT COM #11H

GEODETTIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
900' FSL & 2000' FEL (SEC.17)
N: 536730.3 - E: 738265.2

LAT: 32.4739148° N
LONG: 103.6947574° W

KICK OFF POINT (KOP)
473' ENL & 1990' FEL (SEC.20)
N: 535357.7 - E: 738283.2

LAT: 32.4701418° N
LONG: 103.6947257° W

FIRST TAKE POINT (FTP)
100' FSL & 1990' FEL (SEC.17)
N: 535930.6 - E: 738280.0

LAT: 32.4717164° N
LONG: 103.6947249° W

PROPOSED PENETRATION POINT 2 (PPP2)
0' ENL & 1989' FEL (SEC.17)
N: 541110.9 - E: 738252.0

LAT: 32.4859556° N
LONG: 103.6947152° W

PROPOSED PENETRATION POINT 3 (PPP3)
0' ENL & 1988' FEL (SEC.8)
N: 546392.8 - E: 738223.4

LAT: 32.5004739° N
LONG: 103.6947053° W

LAST TAKE POINT/BOTTOM HOLE (LTP/BH)
362' FSL & 1990' FEL (SEC.5)
N: 550253.4 - E: 738202.5

LAT: 32.5110857° N
LONG: 103.6946980° W

CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1916"
N: 530515.0 - E: 735012.4

B: FOUND BRASS CAP "1916"
N: 533156.0 - E: 734994.8

C: FOUND BRASS CAP "1916"
N: 535796.9 - E: 734977.4

D: FOUND BRASS CAP "1916"
N: 538437.8 - E: 734960.4

E: CALCULATED CORNER
N: 541078.8 - E: 734942.1

F: FOUND BRASS CAP "1916"
N: 543719.7 - E: 734925.8

G: FOUND BRASS CAP "1916"
N: 546359.6 - E: 734908.4

H: FOUND BRASS CAP "1916"
N: 548999.5 - E: 734890.8

I: FOUND BRASS CAP "1916"
N: 554337.7 - E: 734855.2

J: FOUND BRASS CAP "1916"
N: 554367.4 - E: 740161.4

K: FOUND BRASS CAP "1916"
N: 549054.2 - E: 740201.1

L: FOUND BRASS CAP "1916"
N: 546415.9 - E: 740211.2

M: FOUND BRASS CAP "1916"
N: 543771.0 - E: 740226.4

N: FOUND BRASS CAP "1916"
N: 541139.6 - E: 740240.7

O: FOUND BRASS CAP "1916"
N: 538491.6 - E: 740254.1

P: FOUND BRASS CAP "1916"
N: 535850.9 - E: 740270.1

Q: FOUND BRASS CAP "1916"
N: 533209.9 - E: 740284.5

R: FOUND BRASS CAP "1916"
N: 530566.4 - E: 740299.7

S: FOUND BRASS CAP "1916"
N: 530542.7 - E: 737654.9

T: FOUND BRASS CAP "1916"
N: 541101.3 - E: 737591.3

U: FOUND BRASS CAP "1916"
N: 546385.0 - E: 737560.2

JOB #:LS24110929R1

Exhibit^B 2

TRACT OWNERSHIP

Cousin Eddy Federal Unit Com #9H

Cousin Eddy Federal Unit Com #10H

Cousin Eddy Federal Unit Com #11H

Cousin Eddy Federal Unit Com #12H

Lots 15 & 16 and S/2 of Section 5, E/2 of Section 8 & E/2 of Section 17,
Township 21 South, Range 32 East
Lea County, New Mexico

	<u>% Leasehold Interest</u>
Mewbourne Oil Company 500 West Texas, Ste. 1020 Midland, Texas 79701	44.905828%
COG Operating 600 W. Illinois Ave. Midland, Texas 79701	15.551136%
XTO Holdings, Inc. Land Dept. Loc 115 22777 Springwoods Village Pkwy. Spring, Texas 77389-1425	11.721591%
*OXY USA, Inc. 5 Greenway Plaza, Suite 110 Houston, Texas 77046-0521	8.880540%
MRC Hat Mesa, LLC 5400 LBJ Freeway, Suite 1500 Dallas, Texas 75240	4.936895%
Cimarex Energy Company 6001 Deauville Blvd., Suite 300N Midland, Texas 79706	3.631628%
Northern Oil and Gas, Inc. 4350 Baker Rd., Ste. 400 Minnetonka, Minnesota 55343	3.537054%
Veritas Permian Resources III, LLC P.O. Box 10850 Fort Worth, Texas 76114	2.496744%

*OXY Y-1 Company 5 Greenway Plaza, Suite 110 Houston, Texas 77046-0521	1.702628%
Penroc Oil Corporation P.O. Box 2769 Hobbs, New Mexico 88241	1.361860%
Sharbro Energy, LLC P.O. Box 840 Artesia, New Mexico 88211	0.971460%
*OXY USA WTP Limited Partnership P.O. Box 351 Midland, Texas 79702	0.302636%
Total	100.000000%

*Total interest being pooled: ~~19.454327%~~

10.885804%

B-
EXHIBIT 3
A

Summary of Communications for the following wells:

Cousin Eddy Federal Unit Com #9H
Cousin Eddy Federal Unit Com #11H

Cousin Eddy Federal Unit Com #10H
Cousin Eddy Federal Unit Com #12H

Company Name: OXY USA Inc, OXY Y-1 Company, OXY USA WTP Limited Partnership		
Date:	Communicated with:	Comments/Actions:
6/19/2025	Courtney Carr	Mailed and emailed well proposals via certified mail.
6/23/2025		Certified mail receipt shows delivery was successful at 11:26 AM.
6/26/2025	Courtney Carr	Courtney emailed me with technical questions.
7/1/2025	Courtney Carr	I responded to Courtney's technical questions email.
7/2/2025	Courtney Carr	Courtney emailed me with development questions, and I responded.
7/16/2025	Courtney Carr	Courtney emailed me regarding JOA questions.
7/18/2025	Courtney Carr	We corresponded via email regarding the JOA.
7/22/2025	Courtney Carr	I emailed Courtney asking for an update on their review and she responded.
7/31/2025	Courtney Carr	We corresponded via email regarding the JOA.
8/1/2025	Courtney Carr	We corresponded via email regarding the JOA.
8/5/2025	Courtney Carr	We corresponded via email regarding the JOA.
8/6/2025	Courtney Carr	We corresponded via email regarding the JOA.
8/11/2025	Courtney Carr	I emailed Courtney asking for an update on their review and she responded.
8/12/2025	Courtney Carr	We corresponded via email regarding the JOA.
8/13/2025	Courtney Carr	We corresponded via email regarding the JOA.
8/15/2025	Courtney Carr	We corresponded via email regarding the JOA.
8/18/2025	Courtney Carr	We corresponded via email regarding the JOA.
8/26/2025	Courtney Carr	We corresponded via email regarding the JOA.

EXHIBIT

B.3

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020
Midland, Texas 79701
Phone (432) 682-3715
Fax (432) 685-4170

June 19, 2025

Via: Certified Mail

OXY USA Inc.
OXY Y-1 Company
OXY USA WTP Limited Partnership
5 Greenway Plaza, Suite 110
Houston, Texas 77046
Attn: Ms. Courtney Carr

Re: Proposed Horizontal Bone Spring Wells
Cousin Eddy Fed Unit Com #9H (17/5 B2OO) Cousin Eddy Fed Unit Com #10H (17/5 B2PP)
Cousin Eddy Fed Unit Com #11H (17/5 H3OO) Cousin Eddy Fed Unit Com #12H (17/5 H3PP)
Cousin Eddy Fed Unit Com #13H (17/5 W0OO) Cousin Eddy Fed Unit Com #14H (17/5 B3PP)
Cousin Eddy Fed Unit Com #15H (17/5 W0PP) Cousin Eddy Fed Unit Com #16H (17/5 B1PP)
All of Section 17, T21S-R32E
All of Section 8, T21S-R32E
S/480 of Section 5, T21S-R32E
Lea County, New Mexico

Dear Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to drill and operate the above listed horizontal Bone Spring and Wolfcamp wells for oil and gas production.

Enclosed are Mewbourne's AFEs for the wells, more fully detailing drilling costs. To make your election to participate in the proposed wells, properly execute and return the AFEs to my attention. You will also need to provide your "Well Information" requirements. As a reminder, Mewbourne's AFEs provide all participants the opportunity to opt out of the "Extra Expense Well Control Insurance" that Mewbourne purchases for each well it drills. If you do opt out, you must provide evidence that you have adequate "Well Control Insurance".

To facilitate the drilling of these wells and the development of this project area, Mewbourne proposes forming a working interest unit by signing an Operating Agreement with a Contract Area comprised of All of Section 17 and All of Section 8, both of which are included in the Cousin Eddy Federal Unit, along with the South 480.00-acres of Section 5, which lies directly north of Section 8 lying just outside of the Cousin Eddy Federal Unit, Township 21 South, Range 32 East, Lea County, New Mexico. Our Joint Operating Agreement, where Mewbourne is listed as Operator, is attached for your review and acknowledgement. If you do not wish to participate in the wells, Mewbourne is interested in discussing other options for your interest.

To make your election to participate in the proposed wells, and Operating Agreement, properly execute and return the AFEs and OA to my attention. Feel free to contact me if you have any questions. I can be reached by phone at (432) 682-3715 or via email at asalgado@mewbourne.com.

Sincerely,
MEWBOURNE OIL COMPANY

Asalgado

Adriana Jimenez-Salgado
Landman



June 23, 2025

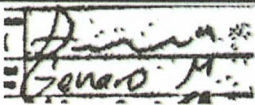

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9402 8362 0855 1274 5241 71.

Item Details

Status:	Delivered to Agent, Front Desk/Reception/Mail Room
Status Date / Time:	June 23, 2025, 11:26 am
Location:	HOUSTON, TX 77046
Postal Product:	Priority Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic Up to \$100 insurance included
Recipient Name:	OXY USA INC OXY Y 1 COMPANY

Recipient Signature

Signature of Recipient: (Authorized Agent)	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

OXY USA INC / OXY Y-1 COMPANY
OXY USA WTP LIMITRD PARTNERSHIP
ATTN: MS. COURTNEY CARR
5 GREENWAY PLZ STE 110
HOUSTON, TX 77046
Reference #: PROPOSED BONE SPRING WELLS
Item ID: PROPOSED BONE SPRING WELLS

EXHIBIT A

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: COUSIN EDDY FED UNIT COM #9H (17/5 B200)		Prospect: LOX	
Location: SL: 900 FSL & 1960 FEL (17); BHL: 2740 FNL & 1875 FEL (5)		County: Lea	ST: NM
Sec: 17	Blk:	Survey:	TWP: 21S RNG: 32E Prop. TVD: 10447 TMD: 25200

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$50,000	0180-0205	\$35,000
Location / Restoration		0180-0106	\$200,000	0180-0206	\$60,000
Daywork / Turnkey / Footage Drilling 22 days drlg @ \$26000/d		0180-0110	\$610,900	0180-0210	
Fuel 1700 gal/day @ \$3.9/gal		0180-0114	\$155,800	0180-0214	\$76,000
Alternate Fuels		0180-0115		0180-0215	\$169,000
Mud, Chemical & Additives		0180-0120	\$30,000	0180-0220	
Mud - Specialized		0180-0121	\$210,000	0180-0221	
Horizontal Drilling Services				0180-0222	\$305,000
Stimulation Toe Preparation				0180-0223	\$21,000
Cementing		0180-0125	\$200,000	0180-0225	
Logging & Wireline Services		0180-0130	\$34,000	0180-0230	\$421,000
Casing / Tubing / Snubbing Services		0180-0134	\$60,000	0180-0234	
Mud Logging		0180-0137	\$15,000		
Stimulation 70 Stg 28.1 MM gal / 28.1 MM lb				0180-0241	\$2,037,000
Stimulation Rentals & Other				0180-0242	\$583,000
Water & Other 50% PW fr NGL @ \$0.00/bbl, 50% PW fr Goodn		0180-0145	\$40,000	0180-0245	\$65,000
Bits		0180-0148	\$64,100	0180-0248	
Inspection & Repair Services		0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$57,000		
Transportation		0180-0165	\$30,000	0180-0265	\$50,000
Welding, Construction & Maint. Services		0180-0168	\$4,000	0180-0268	\$16,500
Contract Services & Supervision		0180-0170	\$142,500	0180-0270	\$70,000
Directional Services Includes Vertical Control		0180-0175	\$400,000		
Equipment Rental		0180-0180	\$136,200	0180-0280	\$120,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$6,500	0180-0285	
Intangible Supplies		0180-0188	\$25,000	0180-0288	\$1,000
Damages		0180-0190	\$10,000	0180-0290	\$10,000
Pipeline Interconnect, ROW Easements		0180-0192		0180-0292	\$5,000
Company Supervision		0180-0195	\$90,000	0180-0295	\$28,800
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Contingencies 5% (TCP) 5% (CC)		0180-0199	\$133,400	0180-0299	\$207,100
TOTAL			\$2,801,400		\$4,349,900

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0") 1090' - 13 3/8" 54.5# J-55 ST&C @ \$42.93/ft		0181-0794	\$50,000		
Casing (8.1" - 10.0") 4455' - 9 5/8" 40# HCL80 LT&C @ \$35.11/ft		0181-0795	\$167,100		
Casing (6.1" - 8.0") 9950' - 7 5/8" 29.7# HCP-110 Talon @ \$39.67/ft		0181-0796	\$421,600		
Casing (4.1" - 6.0") 15450' - 5 1/2" 20# HPP110 Talon @ \$27.49/ft + 5 1/2" Tie-bar				0181-0797	\$648,600
Tubing 9700' - 2 7/8" 6.5# L-80 IPC Tbg @ \$10.75/ft				0181-0798	\$111,400
Drilling Head		0181-0860	\$50,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools Completion Hanger				0181-0871	\$75,000
Subsurface Equip. & Artificial Lift				0181-0880	\$25,000
Service Pumps (1/8) (2)TP/(2)CP/CIRC PUMP				0181-0886	\$9,000
Storage Tanks (1/8) (8)OT/(6)WT/(2)GB				0181-0890	\$68,000
Emissions Control Equipment (1/8) (4)VRT/(2)VRU/(1)FLARE/(3)KO/(1)AIR				0181-0892	\$85,000
Separation / Treating Equipment (1/8) (1)BULK H SEP/(4)TEST H SEP/(1)V SEP/(4)VHT/(1)HF				0181-0895	\$51,000
Automation Metering Equipment				0181-0896	\$87,000
Oil/Gas Pipeline-Pipe/Valves&Misc				0181-0900	\$32,000
Water Pipeline-Pipe/Valves & Misc				0181-0901	\$33,000
On-site Valves/Fittings/Lines&Misc				0181-0906	\$94,000
Wellhead Flowlines - Construction				0181-0907	\$141,000
Cathodic Protection				0181-0908	
Electrical Installation				0181-0909	\$188,000
Equipment Installation				0181-0910	\$69,000
Oil/Gas Pipeline - Construction				0181-0920	\$48,000
Water Pipeline - Construction				0181-0921	\$27,000
TOTAL			\$688,700		\$1,822,000
SUBTOTAL			\$3,490,100		\$6,171,900
TOTAL WELL COST			\$9,662,000		

Insurance procured for the Joint Account by Operator

☐ Opt-in I elect to be covered by Operator's Extra Expense, Commercial General Liability, Pollution Legal Liability, and Excess/Umbrella Insurance Policies, and will pay my proportionate share of the premiums associated with these insurance coverages through joint account billings.

☐ Opt-out I elect to purchase my own policies for well control and other insurance requirements, or to self-insure (if applicable). By opting-out, I recognize I will be responsible for my own coverage and will not be afforded protection under operator's policies.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's insurance.

Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operator reserves the right to adjust the rate due to a change in market conditions.

Prepared by: Ryan McDaniel Date: 6/20/2025

Company Approval: M. White Date: 6/26/2025

Joint Owner Interest: Amount:

Joint Owner Name: Signature:

EXHIBIT B-4

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: COUSIN EDDY FED UNIT COM #11H (17/5 H300)		Prospect: LOX	
Location: SL: 900 FSL & 2000 FEL (17); BHL: 2740 FNL & 2310 FEL (5)		County: Lea ST: NM	
Sec: 17	Blk:	Survey:	TWP: 21S RNG: 32E Prop. TVD: 11016 TMD: 25700

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$50,000	0180-0205	\$35,000
Location / Restoration		0180-0106	\$200,000	0180-0206	\$60,000
Daywork / Turnkey / Footage Drilling	27 days drlg @ \$25000/d	0180-0110	\$749,700	0180-0210	
Fuel	1700 gal/day @ \$3.9/gal	0180-0114	\$191,200	0180-0214	\$95,000
Alternate Fuels		0180-0115		0180-0215	\$211,000
Mud, Chemical & Additives		0180-0120	\$30,000	0180-0220	
Mud - Specialized		0180-0121	\$225,000	0180-0221	
Horizontal Drilling Services				0180-0222	\$305,000
Stimulation Toe Preparation				0180-0223	\$21,000
Cementing		0180-0125	\$200,000	0180-0225	
Logging & Wireline Services		0180-0130	\$34,000	0180-0230	\$512,000
Casing / Tubing / Snubbing Services		0180-0134	\$60,000	0180-0234	
Mud Logging		0180-0137	\$15,000		
Stimulation	85 Stg 35.2 MM gal / 35.2 MM lb			0180-0241	\$2,560,000
Stimulation Rentals & Other				0180-0242	\$667,000
Water & Other	50% PW f/ NGL @ \$0.00/bbl, 50% PW f/ Goodn	0180-0145	\$40,000	0180-0245	\$81,000
Bits		0180-0148	\$64,100	0180-0248	
Inspection & Repair Services		0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$57,000		
Transportation		0180-0165	\$30,000	0180-0265	\$50,000
Welding, Construction & Maint. Services		0180-0168	\$4,000	0180-0268	\$16,500
Contract Services & Supervision		0180-0170	\$171,000	0180-0270	\$70,000
Directional Services	Includes Vertical Control	0180-0175	\$500,000		
Equipment Rental		0180-0180	\$163,400	0180-0280	\$120,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$6,700	0180-0285	
Intangible Supplies		0180-0188	\$25,000	0180-0288	\$1,000
Damages		0180-0190	\$10,000	0180-0290	\$10,000
Pipeline Interconnect, ROW Easements		0180-0192		0180-0292	\$5,000
Company Supervision		0180-0195	\$108,000	0180-0295	\$36,000
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Contingencies	5% (TCP) 5% (CC)	0180-0199	\$151,600	0180-0299	\$246,200
TOTAL			\$3,182,700		\$5,171,200

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19 1" - 30")		0181-0793			
Casing (10 1" - 19 0")	1090' - 13 3/8" 54.5# J-55 ST&C @ \$42.93/ft	0181-0794	\$50,000		
Casing (8 1" - 10 0")	4455' - 9 5/8" 40# HCL80 LT&C @ \$35.11/ft	0181-0795	\$167,100		
Casing (6 1" - 8 0")	10500' - 7 5/8" 29.7# HCP-110 Talon @ \$39.67/ft	0181-0796	\$444,900		
Casing (4 1" - 6 0")	15400' - 5 1/2" 20# HPP110 Talon @ \$27.49/ft + 5 1/2" Tie-bac			0181-0797	\$658,100
Tubing	10250' - 2 7/8" 6.5# L-80 IPC Tbg @ \$10.75/ft			0181-0798	\$117,700
Drilling Head		0181-0860	\$50,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools	Completion Hanger			0181-0871	\$75,000
Subsurface Equip. & Artificial Lift				0181-0880	\$25,000
Service Pumps	(1/8) (2)TP/(2)CPCIRC PUMP			0181-0886	\$9,000
Storage Tanks	(1/8) (8)OT/(6)WT/(2)GB			0181-0890	\$68,000
Emissions Control Equipment	(1/8) (4)VRT/(2)VRU/(1)FLARE/(3)KO/(1)AIR			0181-0892	\$85,000
Separation / Treating Equipment	(1/8) (1)BULK H SEP/(4)TEST H SEP/(1)V SEP/(4)VHT/(1)HH			0181-0895	\$51,000
Automation Metering Equipment				0181-0896	\$87,000
Oil/Gas Pipeline-Pipe/Valves&Misc				0181-0900	\$32,000
Water Pipeline-Pipe/Valves & Misc				0181-0901	\$33,000
On-site Valves/Fittings/Lines&Misc				0181-0906	\$94,000
Wellhead Flowlines - Construction				0181-0907	\$141,000
Cathodic Protection				0181-0908	
Electrical Installation				0181-0909	\$188,000
Equipment Installation				0181-0910	\$69,000
Oil/Gas Pipeline - Construction				0181-0920	\$48,000
Water Pipeline - Construction				0181-0921	\$27,000
TOTAL			\$712,000		\$1,837,800
SUBTOTAL			\$3,894,700		\$7,009,000
TOTAL WELL COST			\$10,903,700		

Insurance procured for the Joint Account by Operator

☐ **Opt-in** I elect to be covered by Operator's Extra Expense, Commercial General Liability, Pollution Legal Liability, and Excess/Umbrella Insurance Policies, and will pay my proportionate share of the premiums associated with these insurance coverages through joint account billings.

☐ **Opt-out** I elect to purchase my own policies for well control and other insurance requirements, or to self-insure (if applicable). By opting-out, I recognize I will be responsible for my own coverage and will not be afforded protection under operator's policies.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's insurance.

Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operator reserves the right to adjust the rate due to a change in market conditions.

Prepared by: Ryan McDaniel Date: 6/20/2025

Company Approval: *m. whitte* Date: 6/26/2025

Joint Owner Interest: Amount:

Joint Owner Name: Signature:

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, LRA COUNTY,
NEW MEXICO.**

Case Nos. 25574

**SELF-AFFIRMED STATEMENT
OF TYLER HILL**

1. I am employed by Mewbourne Oil Company ("Mewbourne") as a geologist. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to the above-referenced case.

3. **Exhibit C-1** is a general location map that depicts the Cousin Eddy spacing unit.

4. **Exhibit C-2** is a subsea structure map for the Wolfcamp formation that is representative of the targeted intervals. The contour intervals are 50 feet. The approximate wellbore paths for the Cousin Eddy Federal Unit 9H and 11H wells ("Wells") are depicted by dashed lines. Existing producing wells in the targeted interval are represented by solid lines. The map demonstrates the formation is gently dipping to the south in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

5. Exhibit C-2 also identifies three wells penetrating the targeted intervals that I used to prepare a structural cross-section from A to A'. I used these well logs because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the area.

EXHIBIT

C

6. **Exhibit C-3** is a stratigraphic cross-section that I prepared using the logs from the representative wells shown on Exhibit C-2. Each well log on the cross-section contains gamma ray, resistivity and porosity. The proposed landing zones for the wells are labeled with a red arrow. This cross-section demonstrates that the target interval is continuous across the Unit.

7. In my opinion, a standup orientation for the proposed Wells is appropriate to properly develop the subject acreage because of an established directional pattern and the known fracture orientation in this portion of the trend.

8. Based on my geologic study of the area, the targeted interval underlying the Units is suitable for development by horizontal wells and the tracts comprising the Units will contribute more or less equally to the production of the Wells.

9. In my opinion, the granting of Mewbourne's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

10. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

11. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

September 4, 2025
Date

/s/ Tyler Hill
Tyler Hill



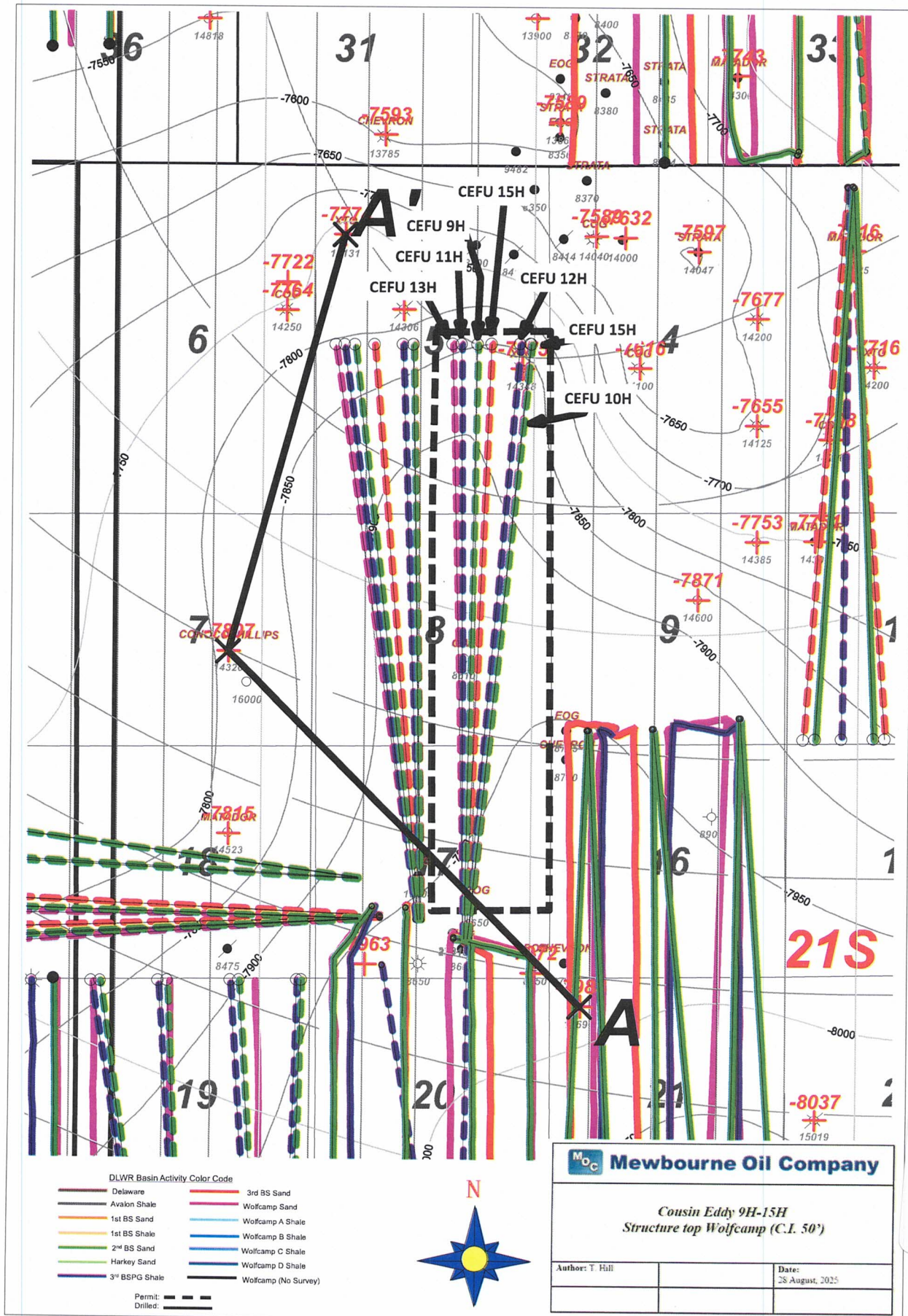
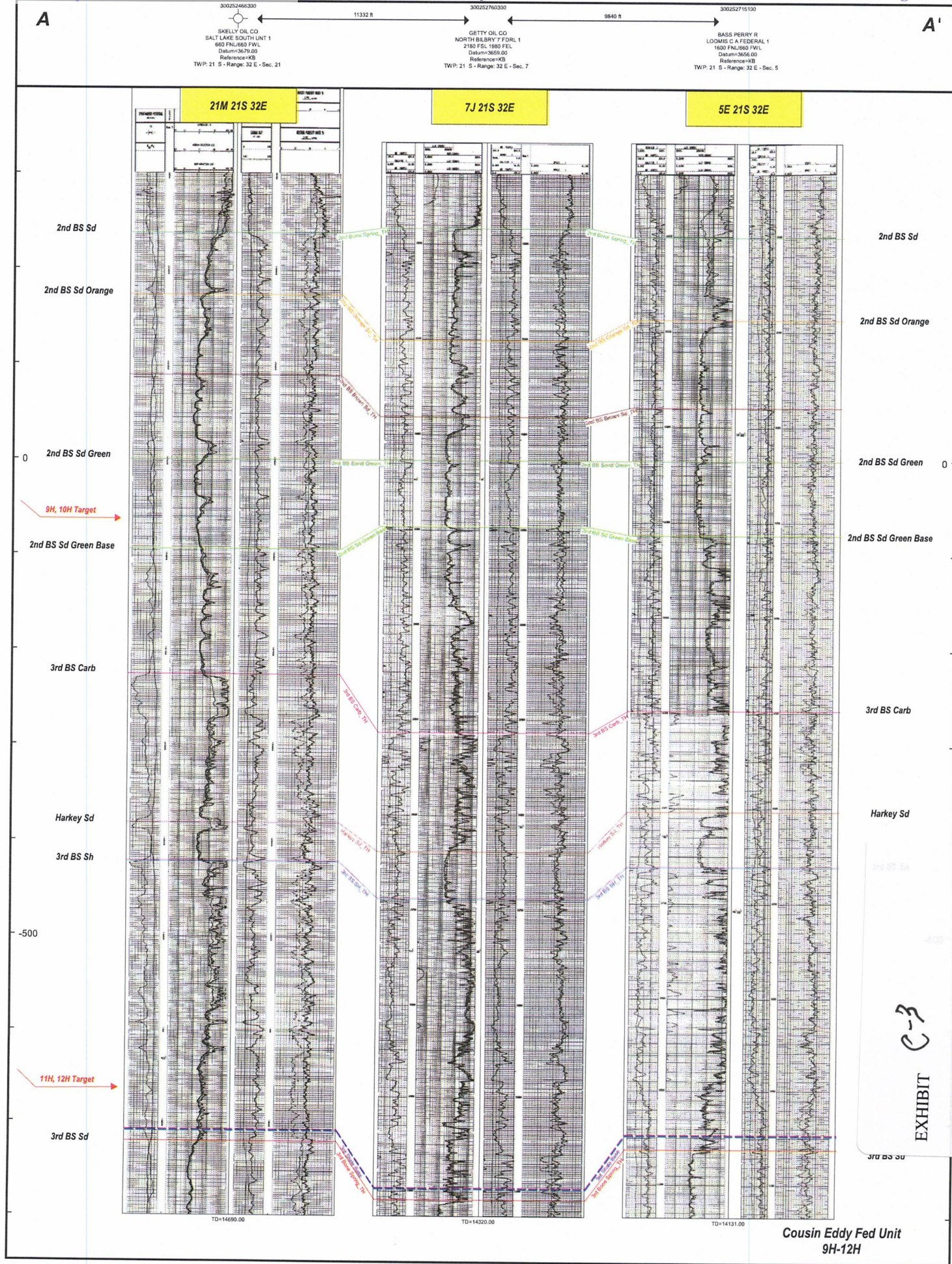


EXHIBIT C-2



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MEWBOURNE OIL
COMPANY FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NOS. 25574 and 25575

SELF-AFFIRMED STATEMENT OF NOTICE

COUNTY OF SANTA FE)
) ss.
STATE OF NEW MEXICO)

James Bruce deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for Mewbourne Oil Company ("Mewbourne").
3. Mewbourne has conducted a good faith, diligent effort to determine the names and current addresses of the interest owners entitled to receive notice of the applications filed herein.
4. Notice of the applications was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letter and certified receipts are attached hereto as Exhibit D-1.
5. Mewbourne has complied with the notice provisions of Division Rules.

I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in Paragraphs 1 through 5 is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my signature below.

9/4/25
Date

James Bruce
James Bruce

EXHIBIT

D

JAMES BRUCE
Attorney at Law

Post Office Box 1056
Santa Fe, New Mexico 87504

369 Montezuma Avenue, No. 213
Santa Fe, New Mexico 87501

Phone: (505) 982-2043
Cell: (505) 660-6612

jamesbruc@aol.com

August 20, 2025

To Person Listed on Exhibit A

Ladies and Gentlemen:

Mewbourne Oil Company has filed the enclosed applications with the New Mexico Oil Conservation Division requesting compulsory pooling, as follows:

Case No. 25574: *Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico*: Applicant has filed an application with the Oil Conservation Division for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised the W/2E/2 of Section 17, the W/2E/2 of Section 8, and Lot 15 and the W/2SE/4 of Section 5, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico (the "Unit). In support of this application, Applicant proposes to drill the following wells in the Unit to depths sufficient to test the Bone Spring formation:


- (a) The Cousin Eddy Fed. Unit Com. Well No. 9H, with a first take point in the SW/4SE/4 of Section 17 and a last take point in Lot 15 of Section 5;
- (b) The Cousin Eddy Fed. Unit Com. Well No. 11H, with a first take point in the SW/4SE/4 of Section 17 and a last take point in Lot 15 of Section 5; and
- (c) The Cousin Eddy Fed. Unit Com. Well No. 13H, with a first take point in the SW/4SE/4 of Section 17 and a last take point in Lot 15 of Section 5.

Case No. 25575: *Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico*: Applicant has filed an application with the Oil Conservation Division for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised the E/2E/2 of Section 17, the E/2E/2 of Section 8, and Lot 16 and the E/2SE/4 of Section 5, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico (the "Unit). In support of this application,

EXHIBIT

D-1

Very truly yours,


James Bruce

Attorney for Mewbourne Oil Company

EXHIBIT A

OXY USA Inc.
OXY Y-1 Company
OXY USA WTP Limited Partnership
5 Greenway Plaza, Suite 110
Houston, Texas 77046

Attn: Ms. Courtney Carr

MRC Hat Mesa, LLC
One Lincoln Centre
5400 LBJ Freeway, Suite 1500
Dallas, Texas 75240

Attn: Mr. Sam Pryor

Cimarex Energy Company
Coterra Energy
6001 Deauville Blvd., Suite 300N
Midland, Texas 79706

Attn: Mr. Cole Maxwell

9589 0710 5270 2909 6474 20

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<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

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Total Postage and Fees

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Sent To

OXY USA Inc.
OXY Y-1 Company
OXY USA WTP Limited Partnership
5 Greenway Plaza, Suite 110
Houston, Texas 77046

Street and Apt. No., or

City, State, ZIP+4®

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

Affidavit of PublicationSTATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
August 24, 2025
and ending with the issue dated
August 24, 2025.



Publisher

Sworn and subscribed to before me this
24th day of August 2025.



Business Manager

My commission expires
January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE
August 24, 2025**NOTICE**

To: OXY USA Inc., OXY Y-1 Company, OXY USA WTP Limited Partnership, MRC Hat Mesa, LLC, Cimarex Energy Company, and Coterra Energy, or your successors or assigns: Mewbourne Oil Company has filed the following applications with the New Mexico Oil Conservation Division requesting compulsory pooling:

Case No. 25574: Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico: Applicant has filed an application with the Oil Conservation Division for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised the W/2E/2 of Section 17, the W/2E/2 of Section 8, and Lot 15 and the W/2SE/4 of Section 5, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico (the "Unit"). In support of this application, Applicant proposes to drill the following wells in the Unit to depths sufficient to test the Bone Spring formation:

- (a) The Cousin Eddy Fed. Unit Com. Well No. 9H, with a first take point in the SW/4SE/4 of Section 17 and a last take point in Lot 15 of Section 5;
- (b) The Cousin Eddy Fed. Unit Com. Well No. 11H, with a first take point in the SW/4SE/4 of Section 17 and a last take point in Lot 15 of Section 5; and
- (c) The Cousin Eddy Fed. Unit Com. Well No. 13H, with a first take point in the SW/4SE/4 of Section 17 and a last take point in Lot 15 of Section 5.

Case No. 25575: Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico: Applicant has filed an application with the Oil Conservation Division for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised the E/2E/2 of Section 17, the E/2E/2 of Section 8, and Lot 16 and the E/2SE/4 of Section 5, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico (the "Unit"). In support of this application, Applicant proposes to drill the following wells in the Unit to depths sufficient to test the Bone Spring formation:

- (a) The Cousin Eddy Fed. Unit Com. Well No. 10H, with a first take point in the SE/4SE/4 of Section 17 and a last take point in Lot 16 of Section 5;
- (b) The Cousin Eddy Fed. Unit Com. Well No. 12H, with a first take point in the SE/4SE/4 of Section 17 and a last take point in Lot 16 of Section 5; and
- (c) The Cousin Eddy Fed. Unit Com. Well No. 15H, with a first take point in the SE/4SE/4 of Section 17 and a last take point in Lot 16 of Section 5.

Case No. 25576: Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico: Applicant has filed an application with the Oil Conservation Division for an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised the E/2 of Section 17, the E/2 of Section 8, and Lots 15, 16 and the SE/4 of Section 5, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico (the "Unit"). In support of this application, Applicant proposes to drill the following well in the Unit to a depth sufficient to test the Wolfcamp formation: The Cousin Eddy Fed. Unit Com. Well No. 14H, with a first take point in the SE/4SE/4 of Section 17 and a last take point in Lot 16 of Section 5.

Also to be considered will be the cost of drilling, completing, testing, and equipping the wells, and the allocation of the cost thereof among the wells' working interest owners, designation of Applicant as operator of the wells and the Units, approval of actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells in the event a working interest owner elects not to participate in the wells.

These matters are scheduled for hearing at 9:00 a.m. on Thursday, September 11, 2025. The hearing may be attended (a) in person in Pecos Hall of the Wendell Chino Building, First Floor, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, or (b) via the Division's virtual meeting platform. To view the hearing docket and determine how to participate in an electronic hearing, go to <https://www.emnrd.nm.gov/ocd/hearing-info/> or contact Freya Tschantz at Freya.Tschantz@emnrd.nm.gov. You are not required to attend the hearing, but an owner of an interest affected by the applications may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting these matters at a later date. A party appearing in a Division case is required to file a Pre-Hearing Statement with the Division no later than five business days before the hearing date. This statement may be filed online with the Division at ocd.hearings@emnrd.nm.gov and should include: The name of the party and the party's attorney; a concise statement of the case; the names of witnesses the party will call to testify at the hearing; the approximate time it will take the party to present its case; and any procedural matters that need to be resolved before the hearing. The Pre-Hearing Statement must also be provided to applicant's attorney, James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504, jamesbruce@aol.com. The Units are located approximately 4 miles south-southeast of Halfway, New Mexico.

00303753

01101711

00303753

JAMES BRUCE
JAMES BRUCE, ATTORNEY AT LAW
P.O. BOX 1056
SANTA FE, NM 87504

EXHIBIT E

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, LEA COUNTY,
NEW MEXICO.**

CASE NO. 25574

APPLICATION

Mewbourne Oil Company ("Applicant") files this application with the Oil Conservation Division (the "Division") for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised the W/2E/2 of Section 17, the W/2E/2 of Section 8, and Lot 15 and the W/2SE/4 of Section 5, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico (the "Unit). In support of this application, Applicant states:

1. Applicant is an interest owner and operator in the Unit, and has the right to drill a well or wells thereon.
2. Applicant proposes to drill the following wells in the Unit to depths sufficient to test the Bone Spring formation:
 - (a) The Cousin Eddy Fed. Unit Com. Well No. 9H, with a first take point in the SW/4SE/4 of Section 17 and a last take point in Lot 15 of Section 5;
 - (b) The Cousin Eddy Fed. Unit Com. Well No. 11H, with a first take point in the SW/4SE/4 of Section 17 and a last take point in Lot 15 of Section 5; and
 - (c) The Cousin Eddy Fed. Unit Com. Well No. 13H, with a first take point in the SW/4SE/4 of Section 17 and a last take point in Lot 15 of Section 5.
3. Although Applicant has in good faith sought to obtain voluntary joinder of all other mineral interest owners in the Unit to participate in the drilling of the wells or to otherwise commit

EXHIBIT *I*

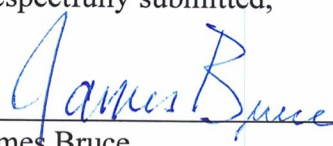
their interests to the wells, certain interest owners have failed or refused to commit their interests. Therefore, Applicant seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying the Unit, pursuant to NMSA 1978 Sec. 70-2-17.

4. The pooling of all uncommitted mineral interest owners in the Bone Spring formation underlying the Unit will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, Applicant requests this application be set for hearing before an Examiner of the Division, and, after notice and hearing, the Division issue its order:

- A. Pooling all uncommitted mineral interest owners in the Bone Spring formation underlying the Unit;
- B. Designating Applicant as operator of the wells and the Unit;
- C. Considering the cost of drilling, completing, testing, and equipping the wells, and allocating the cost thereof among the wells' working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,


James Bruce
Post Office Box 1056
Santa Fe, New Mexico 87504
Phone: (505) 982-2043
Cell: (505) 660-6612

jamesbruc@aol.com

Attorney for Mewbourne Oil Company

Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico:
Mewbourne Oil Company ("Applicant") has filed an application with the Oil Conservation Division for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised the W/2E/2 of Section 17, the W/2E/2 of Section 8, and Lot 15 and the W/2SE/4 of Section 5, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico (the "Unit"). In support of this application, Applicant proposes to drill the following wells in the Unit to depths sufficient to test the Bone Spring formation:

- (a) The Cousin Eddy Fed. Unit Com. Well No. 9H, with a first take point in the SW/4SE/4 of Section 17 and a last take point in Lot 15 of Section 5;
- (b) The Cousin Eddy Fed. Unit Com. Well No. 11H, with a first take point in the SW/4SE/4 of Section 17 and a last take point in Lot 15 of Section 5; and
- (c) The Cousin Eddy Fed. Unit Com. Well No. 13H, with a first take point in the SW/4SE/4 of Section 17 and a last take point in Lot 15 of Section 5.

Also to be considered will be the cost of drilling, completing, testing, and equipping the wells, and the allocation of the cost thereof among the wells' working interest owners, designation of Applicant as operator of the wells and the Unit, approval of actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells in the event a working interest owner elects not to participate in the wells. The Unit is located approximately 4 miles south-southeast of Halfway, New Mexico.