STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MARATHON OIL PERMIAN LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNITS, LEA COUNTY, NEW MEXICO.

CASE NO. 25542

APPLICATION OF TUMBLER OPERATING PARTNERS, LLC FOR APPROVAL OF NON-STANDARD UNIT AND FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25466

APPLICATION OF TUMBLER OPERATING PARTNERS, LLC, FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOS. 25462 – 25465

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COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY	SIGNED AFFIDAVITS
Case: 25542	APPLICANT'S RESPONSE
Date: September 16, 2025	
Applicant	Marathon Oil Permian LLC
Designated Operator & OGRID (affiliation if applicable)	Marathon Oil Permian LLC (OGRID No. 372098)
Applicant's Counsel:	Hardy McLean LLC
Case Title:	Application of Marathon Oil Permian LLC for Compulsory Pooling and Approval of Non-Standard
	Spacing Unit, Lea County, New Mexico.
Entries of Appearance/Intervenors:	Tumbler Operating Partners, LLC; EOG Resources, Inc.
Well Family	Goliath 24 Federal
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	WC-025 G-08 S263412K; Bone Spring Pool (Code 96672)
Well Location Setback Rules:	Statewide
	Statewide
Spacing Unit Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1.579.28
Building Blocks:	/*- * · · ·
-	quarter-quarter
Orientation:	North-South
Description: TRS/County	Sections 24, 25, and irregular Section 36, Township 26 South, Range 24 East, Lea County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is	No. Approval of non-standard unit is being requested in this application.
approval of non-standard unit requested in this application?	
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-6
Well(s)	
Name & API (if assigned), surface and bottom hole location,	Add wells as needed
footages, completion target, orientation, completion status	
(standard or non-standard)	
Well #1	Goliath 24 Federal Com #301H (API No. 30-025-52750)
	SHL: 268' FNL & 1394' FWL (Unit C), Section 24, T26S-R34E
	BHL: 50' FSL & 1518' FWL (Lot 3), Section 36, T26S-R34E
	Completion Target: Bone Spring (Approx. 10,800' TVD)
Well #2	Goliath 24 Federal Com #302H (API No. 30-025-52751)
	SHL: 268' FNL & 1444' FWL (Unit C), Section 24, T26S-R34E
	BHL: 50' FSL & 2376' FWL (Lot 3), Section 36, T26S-R34E
	Completion Target: Bone Spring (Approx. 10,800' TVD)
Well #3	Goliath 24 Federal Com #303H (API No. 30-025-Pending)
	SHL: 268' FNL & 1259' FWL (Unit D), Section 24, T26S-R34E
	BHL: 50' FSL & 660' FWL (Lot 4), Section 36, T26S-R34E
	Completion Target: Bone Spring (Approx. 10,800' TVD)
NA/-II #4	
Well #4	Goliath 24 Federal Com #304H (API No. 30-025-54026)
	SHL: 268' FNL & 1431' FEL (Unit B), Section 24, T26S-R34E
	BHL: 50' FSL & 2046' FEL (Lot 2), Section 36, T26S-R34E
	Completion Target: Bone Spring (Approx. 10,800' TVD)
	· · · · · · · · · · · · · · · · · · ·
Well #5	Goliath 24 Federal Com #305H (API No. 30-025-54027)
Well #5	Goliath 24 Federal Com #305H (API No. 30-025-54027) SHL: 268' FNL & 1221' FEL (Unit A), Section 24, T26S-R34E
Well #5	· · · · · · · · · · · · · · · · · · ·

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Well #6	Goliath 24 Federal Com #306H (API No. 30-025-54028)
	SHL: 268' FNL & 1171' FEL (Unit A), Section 24, T26S-R34E
	BHL: 50' FSL & 330' FEL (Lot 1), Section 36, T26S-R34E
	Completion Target: Bone Spring (Approx. 10,800' TVD)
Well #7	Goliath 24 Federal Com #503H (API No. 30-025-Pending)
	SHL: 268' FNL & 1284' FWL (Unit D), Section 24, T26S-R34E
	BHL: 50' FSL & 1089' FWL (Lot 4), Section 36, T26S-R34E
	Completion Target: Bone Spring (Approx. 11,200' TVD)
Well #8	Goliath 24 Federal Com #505H (API No. 30-025-54030)
	SHL: 268' FNL & 1381' FEL (Unit B), Section 24, T26S-R34E
	BHL: 50' FSL & 2475' FEL (Lot 2), Section 36, T26S-R34E
	Completion Target: Bone Spring (Approx. 11,200' TVD)
Well #9	Goliath 24 Federal Com #506H (API No. 30-025-54031)
	SHL: 268' FNL & 1356' FEL (Unit B), Section 24, T26S-R34E
	BHL: 50' FSL & 759' FEL (Lot 1), Section 36, T26S-R34E
	Completion Target: Bone Spring (Approx. 11,200' TVD)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$12,000
Production Supervision/Month \$	\$1,200
Justification for Supervision Costs	Exhibit A-10
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3, C-4, C-5, C-6
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-7
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-6
Tract List (including lease numbers and owners)	Exhibit A-6
If approval of Non-Standard Spacing Unit is requested, Tract List	
(including lease numbers and owners) of Tracts subject to notice	
requirements.	Exhibit A-8
Pooled Parties (including ownership type)	Exhibit A-6
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	
	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-10
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-6
Chronology of Contact with Non-Joined Working Interests	Exhibit A-11
Overhead Rates In Proposal Letter	Exhibit A-10
Cost Estimate to Drill and Complete	Exhibit A-10
Cost Estimate to Equip Well	Exhibit A-10
Cost Estimate for Production Facilities	Exhibit A-10
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	Fuhihit A 2
C-102	Exhibit A-3
Tracts Summary of Interacts Unit Posspitulation (Tracts)	Exhibit A-6
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-6
General Location Map (including basin)	Exhibit B-1

Well Bore Location Map	Exhibit B-1						
Structure Contour Map - Subsea Depth	Exhibit B-2						
Cross Section Location Map (including wells)	Exhibit B-3						
Cross Section (including Landing Zone)	Exhibit B-4						
Additional Information							
Special Provisions/Stipulations	N/A						
CERTIFICATION: I hereby certify that the information provided in t	CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.						
Printed Name (Attorney or Party Representative):	Dana S. Hardy						
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy						
Date:	9/9/2025						

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATIONS OF MARATHON OIL PERMIAN LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNITS, LEA COUNTY, NEW MEXICO.

CASE NOS. 25541 – 25542

APPLICATION OF TUMBLER OPERATING PARTNERS, LLC FOR APPROVAL OF NON-STANDARD UNIT AND FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25466

APPLICATION OF TUMBLER OPERATING PARTNERS, LLC, FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOS. 25462 – 25465

SELF-AFFIRMED STATEMENT OF SEAN MILLER

- 1. I am employed by ConocoPhillips Company ("ConocoPhillips") as a Supervisor Land Negotiator. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.
- 2. Marathon Oil Permian LLC (OGRID 372098) ("Marathon") is a wholly owned subsidiary of ConocoPhillips and will operate the proposed spacing unit and wells included in these applications.
- 3. I have been directly involved in development of the horizontal spacing units that are the subject of Marathon's applications, and I am familiar with the objection filed by Tumbler Operating Partners, LLC ("Tumbler"). Tumbler has proposed its own development plan for the

Marathon Oil Permian LLC Case No. 25542 Exhibit A acreage included in Marathon's proposed horizontal spacing units. Copies of Marathons's applications and proposed notices are attached as **Exhibit A-1**.

A. Overview of Competing Proposals

- 4. A general location map that depicts the Goliath Project Area is attached as **Exhibit** A-2.
- 5. In Case No. 25541, Marathon seeks an order: (1) establishing a 1,579.28-acre, more or less, non-standard, horizontal spacing unit comprised of all of Sections 24, 25, and irregular Section 36, Township 26 South, Range 34 East, Lea County, New Mexico; and (2) pooling all uncommitted interests in the Wolfcamp formation underlying the unit.
 - 6. This unit will be dedicated to the following Wolfcamp wells ("Wolfcamp Wells"):
 - Goliath 24 Federal Com #601H, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 24 to a last take point located in Lot 4 of Section 36;
 - Goliath 24 Federal Com #602H, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 24 to a last take point located in Lot 3 of Section 36;
 - Goliath 24 Federal Com #603H, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36;
 - Goliath 24 Federal Com #604H, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36;

- Goliath 24 Federal Com #701H, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 24 to a last take point located in Lot 4 of Section 36;
- Goliath 24 Federal Com #702H, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 24 to a last take point located in Lot 3 of Section 36;
- Goliath 24 Federal Com #703H, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36; and
- Goliath 24 Federal Com #704H, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 24 to a last take point located in Lot 1 of Section 36.
- 7. The Wolfcamp Wells will be completed in the Jabalina; Wolfcamp, Southwest Pool (Code 96776).
- 8. In Case No. 25542, Marathon seeks an order: (1) establishing a 1,579.28-acre, more or less, non-standard horizontal spacing unit comprised of all of Sections 24, 25, and irregular Section 36, Township 26 South, Range 34 East, Lea County, New Mexico; and (2) pooling all uncommitted interests in the Bone Spring formation underlying the Unit.
 - 9. This unit will be dedicated to the following wells ("Bone Spring Wells"):
 - Goliath 24 Federal Com #303H, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 24 to a last take point located in Lot 4 of Section 36;

- Goliath 24 Federal Com #301H, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 24 to a last take point located in Lot 3 of Section 36;
- Goliath 24 Federal Com #302H, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 24 to a last take point located in Lot 3 of Section 36;
- Goliath 24 Federal Com #304H, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36;
- Goliath 24 Federal Com #305H, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 24 to a last take point located in Lot 1 of Section 36;
- Goliath 24 Federal Com #306H, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 24 to a last take point located in Lot 1 of Section 36;
- Goliath 24 Federal Com #503H, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 24 to a last take point located in Lot 4 of Section 36;
- Goliath 24 Federal Com #505H, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36; and

- Goliath 24 Federal Com #506H, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 24 to a last take point located in Lot 1 of Section 36.
- 10. The Bone Spring Wells will be completed in the WC-025 G-08 S263412K; Bone Spring Pool (Code 96672).
 - 11. The C-102s for the Goliath Wells are attached as **Exhibit A-3**.
- 12. Thus, Marathon proposes to fully develop the Bone Spring and Wolfcamp formations underlying three sections of land (1,579.28-acres) by drilling two and a half mile laterals.
- 13. In contrast, Tumbler proposes to drill twenty Bone Spring and eleven Wolfcamp wells to develop Sections 24, 25, and 36, Township 26 South, Range 34 East. A copy of Tumbler's proposal and AFEs are attached as **Exhibit A-4**.
- 14. Tumbler has never drilled any wells in New Mexico, does not hold any approved well permits in the state, and has only been an operator in New Mexico since 2025.
- 15. In contrast, Marathon and ConocoPhillips have drilled approximately 920 horizontal wells in Lea County, New Mexico alone. Of those wells, approximately 430 have been greater than 2 miles in length.
- 16. Maps that compare Marathon's and Tumbler's proposed developments are attached as **Exhibit A-5**.
- 17. Tumbler has a minimal interest in the lands it proposes to develop, holding approximately 9% of the total working interest.
- 18. ConocoPhillips acquired Marathon in November of 2024. Following the acquisition, a transition period commenced where ConocoPhillips worked with Marathon to merge

Marathon projects, including these Goliath wells, into the ConocoPhillips drill schedule. At this point, the transition period has concluded and ConocoPhillips is prepared to move forward with the Goliath project.

B. Marathon holds the majority of the working interest in this acreage.

- 19. Plats of the tracts that identify the ownership interests in each tract, as well as the parties Marathon seeks to pool, are attached as **Exhibit A-6.**
- 20. As shown on Exhibit A-6, Marathon, and its affiliated entities collectively hold a 43.43% interest in its proposed spacing units.
- 21. Marathon has received the support of Cimarex and Walsh & Watts, other working interest owners in the proposed spacing unit. Cimarex holds 3.63% working interest in the proposed spacing unit. Walsh & Watts holds 4.86% working interest in the proposed spacing unit. When this support is included, 51.92% of the working interest in its proposed spacing units is dedicated to Marathon's development. Wash & Watt's letter of support is attached as **Exhibit A-7**.
- 22. Marathon intends to develop all Sections 24, 25 and irregular Section 36 of Township 26 South, Range 34 East, in Lea County, New Mexico.
- 23. Tumbler does not have a working interest in, or the right to drill, in Section 36 of Township 26 South, Range 34 East, Lea County, New Mexico.
- 24. As mentioned above, Tumbler only holds a 9% working interest in the lands it seeks to develop.
- 25. Because the majority of the working interest is dedicated to Marathon's development plan, Marathon should be permitted to proceed.

C. Marathon's proposal will minimize surface impacts.

- 26. Marathon's proposal to utilize a non-standard spacing unit reduces surface facilities and impacts because it only requires 1 central tank battery, while developing the acreage with standard spacing units may require up to 4 central tank batteries. As a result, Marathon's request for approval of a non-standard spacing unit is necessary to prevent surface, environmental, and economic waste.
- 27. **Exhibit A-8** identifies the interest owners in the tracts surrounding Marathon's proposed non-standard spacing unit, who were provided notice of Marathon's application.
- 28. ConocoPhillips and Marathon currently have production in the area surrounding the proposed Goliath development, which will allow them to use existing surface facilities and minimize surface impacts.
- 29. Tumbler has no production in the area and, consequently, does not have available surface facilities.

D. Marathon is prepared to commence surface operations.

- 30. Because ConocoPhillips and Marathon operate numerous other wells in this area, they have oil, gas, and water takeaway facilities in place and are prepared to commence surface operations.
 - 31. In contrast, Tumbler has no production or surface facilities in the area.

E. Marathon has diligently pursued its development plan.

- 32. Marathon has approved permits to drill for all seventeen Goliath wells.
- 33. Several of the Goliath permits to drill are set to expire in 2026. Six of the permits expire in 2026 and eleven permits will expire in 2027. Marathon intends to extend the permits that are set to expire in 2026 and drill the wells prior to the 2027 expirations.

- 34. Tumbler does not have any approved permits for its proposed David Wells.
- 35. A timeline that demonstrates Marathon's diligence in developing the Unit is attached as **Exhibit A-9**. Marathon originally applied for pooling of its Goliath development in 2023, prior to ConocoPhillips' acquisition. Due to transition and integration of Marathon's projects into ConocoPhillips' drill schedule, the project was delayed and Marathon's original pooling orders expired in May of 2025.
- 36. Marathon re-proposed the Goliath wells to Tumbler on July 9, 2025. A copy of the well proposal letter and AFEs are attached as **Exhibit A-10**.
- 37. As mentioned above, Marathon has permits for the Goliath wells and is prepared to commence drilling once it receives an order from the Division.

F. Marathon has engaged in good faith negotiations.

- 38. A summary of Marathon's communications with Tumbler and the other pooled parties is attached as **Exhibit A-11**.
- 39. Marathon has made multiple attempts to engage in trade discussions with Tumbler. Tumbler has instead insisted that Marathon and ConocoPhillips commit to drilling and completing all of the proposed Goliath Wells in 2026. Tumbler's demand is not reasonable, especially considering that adopting Tumbler's proposal would delay development due to its lack of permits.
- 40. In my opinion, the various communications between the parties show that Marathon has engaged in good faith negotiations trying to reach a resolution with Tumbler.
- 41. The estimated costs of Marathon's proposed Wells are fair and reasonable and are comparable to the cost of other wells of similar depth and length drilled in Lea County.
- 42. Marathon requests overhead and administrative rates of \$12,000.00 per month while the Wells are being drilled and \$1,200.00 per month while the Wells are producing. These

rates are fair and are comparable to the rates charged by Marathon and by other operators in the vicinity. Marathon further requests that the rates be adjusted periodically in accordance with the COPAS Accounting Procedure.

43. Marathon requests that a 200% risk charge be assessed against the uncommitted interests if they are non-consenting working interest owners.

F. Conclusion

- 44. For the reasons set out above, it is my opinion that granting Marathon's application and approval of non-standard spacing units would best prevent waste, protect correlative rights, and allow for prudent and timely development of wells in the Unit. Marathon should be permitted to proceed with its development plan.
- 45. The attached exhibits attached were either prepared by me or under my supervision or were compiled from company business records.
- 46. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my signature below.

Sean Miller

9/9/2015 Date

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MARATHON OIL PERMIAN, LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 25542

AMENDED APPLICATION

Pursuant to NMSA 1978, Section 70-2-17, Marathon Oil Permian LLC (OGRID No. 372098) ("Marathon" or "Applicant") applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 1, 579.28-acre, more or less, non-standard, horizontal spacing unit comprised of all of Sections 24, 25, and irregular Section 36, Township 26 South, Range 34 East, Lea County, New Mexico ("Unit"). In support of this application, Marathon states the following.

- 1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
 - 2. The Unit will be dedicated to the following wells ("Wells"):
 - a. Goliath 24 Federal Com #303H, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 24 to a last take point located in Lot 4 of Section 36;
 - b. Goliath 24 Federal Com #301H, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 24 to a last take point located in Lot 3 of Section 36;

Marathon Oil Permian LLC Case No. 25542 Exhibit A-1

- c. **Goliath 24 Federal Com #302H**, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 24 to a last take point located in Lot 3 of Section 36;
- d. **Goliath 24 Federal Com #304H**, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36;
- e. **Goliath 24 Federal Com #305H**, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 24 to a last take point located in Lot 1 of Section 36;
- f. **Goliath 24 Federal Com #306H**, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 24 to a last take point located in Lot 1 of Section 36;
- g. **Goliath 24 Federal Com #503H**, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 24 to a last take point located in Lot 4 of Section 36;
- h. **Goliath 24 Federal Com #505H**, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36; and
- Goliath 24 Federal Com #506H, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 24 to a last take point located in Lot 1 of Section 36.
- 3. The completed intervals of the Wells will be orthodox.

- 4. Marathon requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights.
- 5. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.
- 6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated as the operator of the Wells and Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on September 11, 2025, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Approving the non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC;
- D. Designating Applicant as operator of the Unit and the Wells to be drilled thereon;
- E. Authorizing Applicant to recover its costs of drilling, equipping and completing the
 Wells;

Application of Marathon Oil Permian LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,579.28-acre, more or less, nonstandard, horizontal spacing unit comprised of all of Sections 24, 25, and 36, Township 26 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Goliath 24 Federal Com #303H, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 24 to a last take point located in Lot 4 of Section 36; Goliath 24 Federal Com #301H, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 24 to a last take point located in Lot 3 of Section 36; Goliath 24 Federal Com #302H, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 24 to a last take point located in Lot 3 of Section 36; Goliath 24 Federal Com #304H, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36; Goliath 24 Federal Com #305H, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 24 to a last take point located in Lot 1 of Section 36; Goliath 24 Federal Com #306H, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 24 to a last take point located in Lot 1 of Section 36; Goliath 24 Federal Com #503H, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 24 to a last take point located in Lot 4 of Section 36; Goliath 24 Federal Com #505H, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36; and Goliath 24 Federal Com #506H, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 24 to a last take point located in Lot 1 of Section 36. The completed intervals of the Wells will be orthodox. Applicant also requests approval of a non-standard horizontal spacing

unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 18 miles Southwest of Jal, New Mexico.

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MARATHON OIL PERMIAN, LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 25541

AMENDED APPLICATION

Pursuant to NMSA 1978, Section 70-2-17, Marathon Oil Permian LLC (OGRID No. 372098) ("Marathon" or "Applicant") applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 1,579.28-acre, more or less, non-standard, horizontal spacing unit comprised of all of Sections 24, 25, and irregular Section 36, Township 26 South, Range 34 East, Lea County, New Mexico ("Unit"). In support of this application, Marathon states the following.

- 1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
 - 2. The Unit will be dedicated to the following wells ("Wells"):
 - a. Goliath 24 Federal Com #601H, which will produce from a first take point located
 in the NW/4 NW/4 (Unit D) of Section 24 to a last take point located in Lot 4 of
 Section 36;
 - b. **Goliath 24 Federal Com #602H**, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 24 to a last take point located in Lot 3 of Section 36;

- c. **Goliath 24 Federal Com #603H**, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36;
- d. **Goliath 24 Federal Com #604H**, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36;
- e. **Goliath 24 Federal Com #701H**, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 24 to a last take point located in Lot 4 of Section 36;
- f. **Goliath 24 Federal Com #702H**, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 24 to a last take point located in Lot 3 of Section 36;
- g. **Goliath 24 Federal Com #703H**, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36; and
- h. **Goliath 24 Federal Com #704H**, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 24 to a last take point located in Lot 1 of Section 36.
- 3. The completed intervals of the Wells will be orthodox.
- 4. Marathon requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights.

- 5. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.
- 6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated as the operator of the Wells and Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on September 11, 2025, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Approving the non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC;
- D. Designating Applicant as operator of the Unit and the Wells to be drilled thereon;
- E. Authorizing Applicant to recover its costs of drilling, equipping and completing the
 Wells;
- F. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HARDY MCLEAN LLC

/s/ Dana S. Hardy

Dana S. Hardy
Jaclyn M. McLean
Jaime R. Kennedy
125 Lincoln Ave, Ste. 223
Santa Fe, NM 87501
Phone: (505) 230-4410
dhardy@hardymclean.com
jmclean@hardymclean.com
jkennedy@hardymclean.com

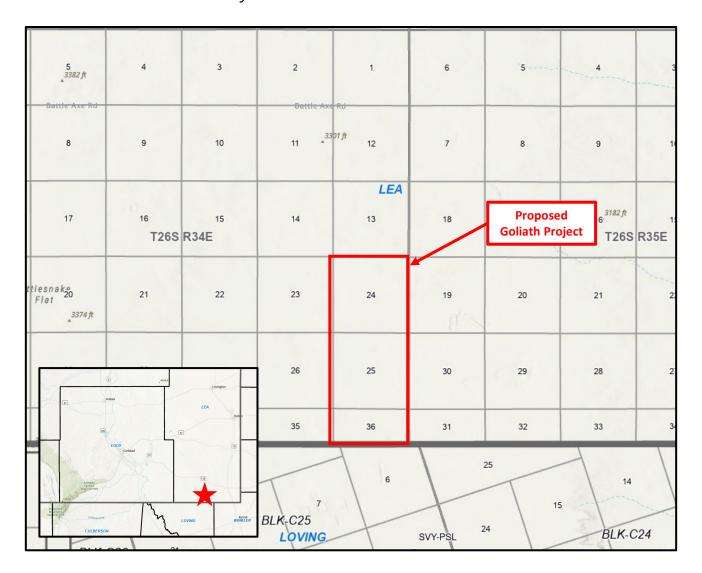
Counsel for Marathon Oil Permian, LLC

Application of Marathon Oil Permian LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 1,579.28-acre, more or less, nonstandard, horizontal spacing unit comprised of all of Sections 24, 25, and irregular Section 36, Township 26 South, Range 24 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Goliath 24 Federal Com #601H, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 24 to a last take point located in Lot 4 of Section 36; Goliath 24 Federal Com #602H, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 24 to a last take point located in Lot 3 of Section 36; Goliath 24 Federal Com #603H, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36; Goliath 24 Federal Com #604H, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36; Goliath 24 Federal Com #701H, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 24 to a last take point located in Lot 4 of Section 36; Goliath 24 Federal Com #702H, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 24 to a last take point located in Lot 3 of Section 36; Goliath 24 Federal Com #703H, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36; and Goliath 24 Federal Com #704H, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 24 to a last take point located in Lot 1 of Section 36. The completed intervals of the Wells will be orthodox. Marathon Oil Permian requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Also to be considered will be

the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 18 miles Southwest of Jal, New Mexico.

Exhibit A-2

Sections 24, 25 and 36, T26S-R34E, Lea County, NM



Marathon Oil Permian LLC Case No. 25542 Exhibit A-2

ConocoPhillips

consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Mayte Reyes

9/3/2025

Signature and Seal of Professional Suveyor

Printed Name Mayte Reyes

Email Address mayte.x.reyes@conocophillips.com

Certificate Number

Date of Survey

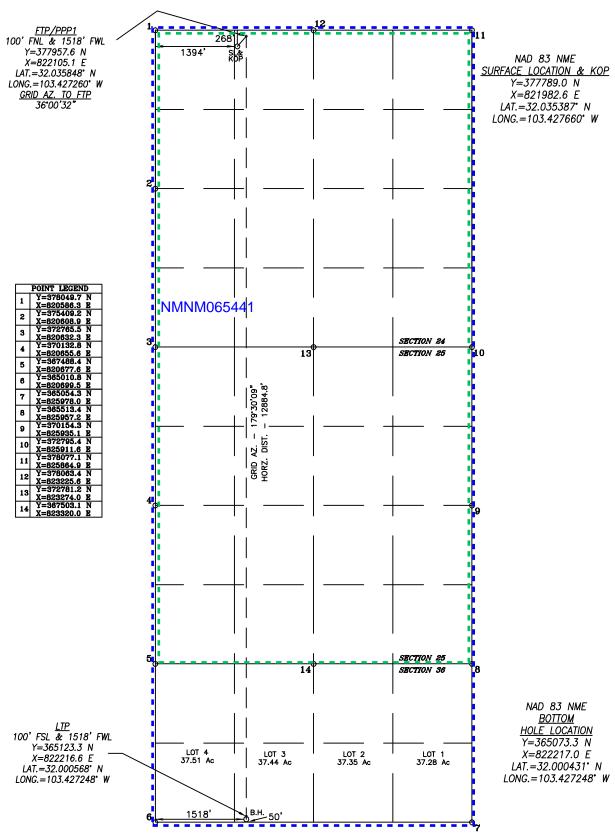
17777

W.O.#25-1071 DRAWN BY: WN PAGE 1 OF 2

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the divsion.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



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Energy, Minerals & Natural											
	Electronical	ly		OIL	CONSERVAT	TION DIVISION				hmittal	
Via OCD Permitting							Submittal				
								Type:	☐ As Drille	*	
					WELLLOCAT	ION INFORMATION					
API Nu	ımber		Pool Code			Pool Nama					
	30-02	5-52751		96672		WC-025	G-08 S2	63412K	Bone Spr		
Propert	33	5353	Property Na		GOLIATI	H 24 FEDERAL (СОМ			302H	
OGRIE	^{O No.} 372	2098	Operator N	ame	MARATHON	OIL PERMIAN L	LC		Ground Lev	el Elevation <mark>35</mark> '	
Surface	Owner: 🗆	State □ Fee □	Tribal 🛚 Fed	leral		Mineral Owner:	State □ Fee 1	🗆 Tribal 💢	Federal		
					Surfa	ce Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	T	Longitude	County	
c	24	26-S	34-E		268 FNL	1444 FWL	32.0353		03.427499°W	LEA	
	""		01 2			Hole Location	0.0000	- 1-			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
3	36	26-S	34-E		50 FSL	2376 FWL	32.0004		03.424480°W	LEA	
	1			1							
1	ted Acres	Infill or Defi	ning Well		Well API	Overlapping Spacing	Unit (Y/N)	Consolida	tion Code		
1	579.28	Defini	ing	30-0)25-52751	N					
Order N	Numbers.			•		Well setbacks are und	der Common	Ownership:	⊠ Yes □No		
					Kick Of	f Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County	
c	24	26-S	34-E		268 FNL	1444 FWL	32.0353	87°N 1	03.427499°W	LEA	
					First Ta	ke Point (FTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County	
C	24	26-S	34-E		100 FNL	2376 FWL	32.0358	40°N 1	03.424492°W	LEA	
					Last Tal	ke Point (LTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County	
3	36	26-S	34-E		100 FSL	2376 FWL	32.0005	68°N 1	03.424480°W	LEA	
				1						<u> </u>	
Unitize	d Area or At	ea of Uniform I <mark>V</mark> I	Interest	Spacing	Unit Type 🛚 Horize	ontal Vertical	Grou	nd Floor Ele	evation:	35'	
					ı						
OPERA	ATOR CERT	IFICATIONS				SURVEYOR CERTIFIC	CATIONS				
		e information con ief, and, if the wel			plete to the best of	I hereby certify that the we					
organiza	ation either ow	ns a working inte	rest or unleased	mineral inte	rest in the land	surveys made be me or und of my belief.	ier my supervis.	on, ana inai	ine same is irue a	na correct to the best	
location	pursuant to a		owner of a work	ing interest o	r unleased mineral						
	or to a volunte by the division		ment or a compi	ulsory poolin	g order heretofore						
If this we	ell is a horizon	tal well, I further	certify that this	organization	has received the						
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed											
		or obtained a co									
Signatur		e Reye	Date 9	/3/2025	5	Signature and Seal of Profess	sional Suveyor				
Printed 1	Name	avte Reves				Certificate Number Date of Survey					

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the divsion.

17777

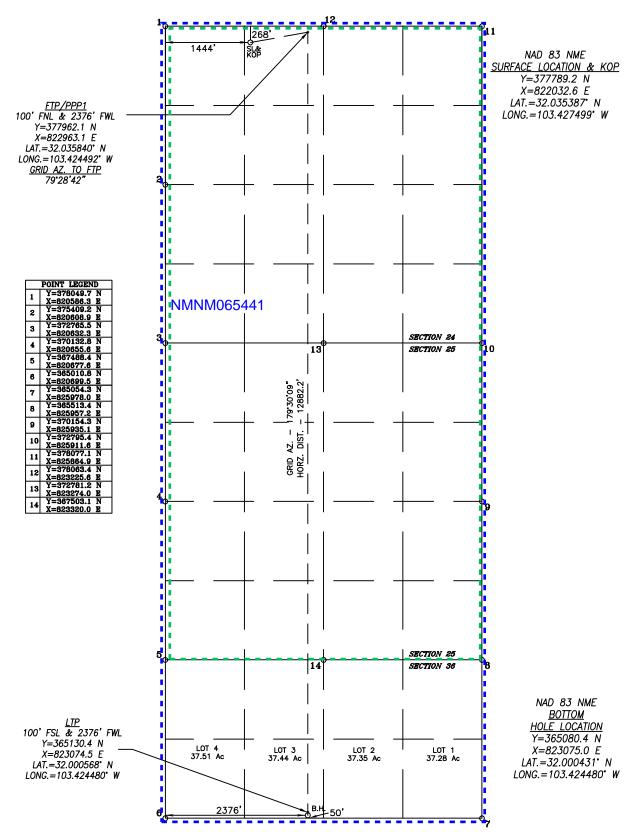
W.O.#25-1073 DRAWN BY: WN

PAGE 1 OF 2

Email Address mayte.x.reyes@conocophillips.com

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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<u>C-10</u>		(10/2025-8:4		State of New Mexico Energy, Minerals & Natural Resources Department						Page 32 Revised July 9, 2024
	Electronical	•	OIL CONSERVATION DIVISION							
Via OCI	D Permitting							Submittal		
								Type:	☐ Amended	1
					WELL LOCA	TION INFORMATION			As Dime	<u> </u>
API Nu	ımber 30-025	_	Pool Code	96672	WEEE EGGA	Pool Name WC-025		3412K; I	Bone Spri	ng
Propert	y Code 33		Property N		GOLIATH	24 FEDERAL C		<u> </u>	Well Number	er
OGRIE			Operator N	ame		OIL PERMIAN LI			Ground Lev	303H el Elevation 3234'
Surface		State ☐ Fee ☐			7.10.1111011	Mineral Owner:		☐ Tribal 🛚 I		<u> </u>
					C	face Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County
D	24	26-S	34-E		268 FNL	1259 FWL	32.0353		3.428096°W	LEA
			1		Botton	 n Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County
4	36	26-S	34-E		50 FSL	660 FWL	32.0004	131°N 10	3.430016°W	LEA
	1							I		
	ted Acres 79.28	Infill or Defi	-	Defining	g Well API	Overlapping Spacin	Overlapping Spacing Unit (Y/N) Consolidation Code			
	Numbers.			1		Well setbacks are un	nder Common	Ownershin: D	Nes □No	
Order 1	vanioeis.						nder Common	Ownership.	I CS LINO	
	Gti	T1:	D	T -4	1	Off Point (KOP)	T -414 4-	1		G
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ongitude	County
	24	26-S	34-E		268 FNL	1259 FWL	32.0353	10 10	3.428096°W	LEA
UL	Section	Township	Range	Lot	First T	ake Point (FTP) Ft. from E/W	Latitude	1.	ongitude	County
D D	24	26-S	34-E	Lot	100 FNL	660 FWL	32.0358		0113.430029°W	LEA
	~4	20-5	1 24-E			ake Point (LTP)	32.0300	556 N 10	13.430029 W	LEA
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County
4	36	26-S	34-E		100 FSL	660 FWL	32.0005		3.430016°W	LEA
	1 00	1 20 5	1 01 1		100 102	000 1 112	00.000	700 11		
Unitized Area or Area of Uniform Interest Spacing Unit Type I Hori				zontal □ Vertical Ground Floor Elevation:				4'		
OPER/	ATOR CERT	TIFICATIONS				SURVEYOR CERTIF	ICATIONS			
my know organiza including location interest,	vledge and beloution either ow g the proposed pursuant to a	ief, and, if the wei ins a working inte I bottom hole loca contract with an a ary pooling agree	ll is a vertical or rest or unleased ution or has a rig owner of a work	directional mineral inte ght to drill th ing interest o	erest in the land	I hereby certify that the w surveys made be me or u of my belief.				
consent in each i	of at least one tract (in the tai	lessee or owner o	of a working inte ation) in which a	rest or unlea my part of th	n has received the used mineral interest ne well's completed n the division.					

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Certificate Number

17777

9/3/2025

Signature and Seal of Professional Suveyor

Date of Survey

W.O.#25-1068

DRAWN BY: WN

PAGE 1 OF 2

Signature Mayte Reyes Date

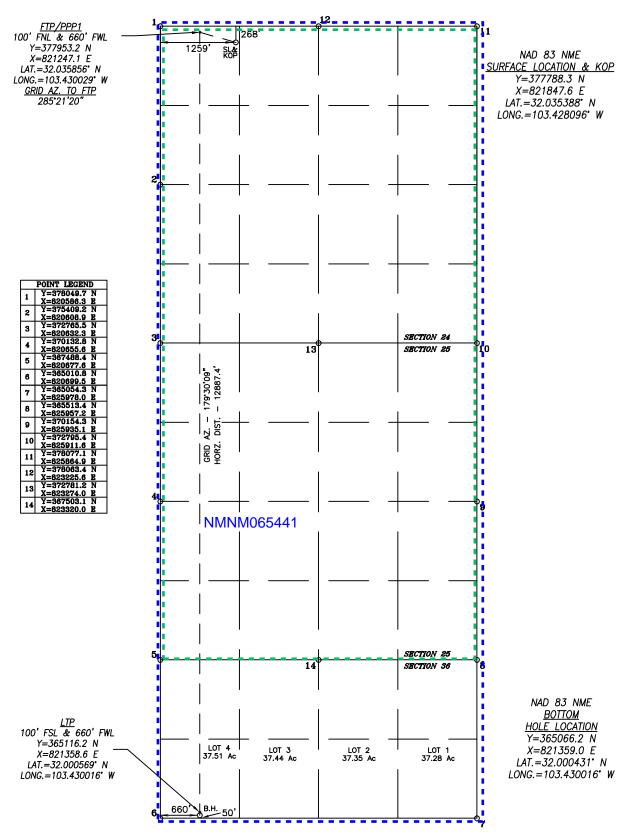
Mayte Reyes

Email Address mayte.x.reyes@conocophillips

Printed Name

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337F2T T	LOCAT	CALINIE	DRMATION
WELL.	I CR A I	ION INFO	JKIMATION

API Number 30-025-54026	Pool Code 96672		Pool Name WC-025 G-08 S263412K; Bone Spring		
Property Code 335353	Property Name G(CHAILC	Well Number 304H		
OGRID No. 372098	Operator Name	MARAT	HON OIL PERMIAN LLC	Ground Level Elevation 3222'	
Surface Owner: ☐ State ☐ Fee ☐	Tribal 💢 Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal 🛚 F	Federal	

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
В	24	26-S	34-E		268 FNL	1431 FEL	32.0353	66°N	103.419743°W	LEA
	Bottom Hole Location									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
2	36	26-S	34-E		50 FSL	2046 FEL	32.0004	30°N	103.421717°W	LEA
Dedicat	ed Acres	Infill or Defir	ning Well	Defining	Well API	Overlapping Spacing	Unit (Y/N)	Consoli	dation Code	
157	79.28	Infill		30-0	025-54027	N				
Order N	Jumbers.			Well setbacks are und	er Common	Ownersh	ip:⊠Yes □No			

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
В	24	26-S	34-E		268 FNL	1431 FEL	32.035366°N	103.419743°W	LEA
	First Take Point (FTP)								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
В	24	26-S	34-E		100 FNL	2046 FEL	32.035833°N	103.421727°W	LEA
					Last Take	Point (LTP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
2	36	26-S	34-E		100 FSL	2046 FEL	32.000568°N	103.421717°W	LEA
			ı		1	1	ı		

Unitized Area or Area of Uniform Interest	Spacing Unit Type 🖸 Horizontal 🗆 Vertical	Ground Floor Elevation: 3222'
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OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this $organization\ either\ owns\ a\ working\ interest\ or\ unleased\ mineral\ interest\ in\ the\ land$ including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made be me or under my supervision, and that the same is true and correct to the best of my belief.

Submittal

Type:

☐ As Drilled

consent of at least one lessee or owner of a working interest or unleased mineral interest

Signature Mayte Reyes

9/3/2025

Signature and Seal of Professional Suveyor

Printed Name Mayte Reyes

Email Address mayte.x.reyes@conocophillips.com

Certificate Number

17777

Date of Survey

W.O.#25-1076

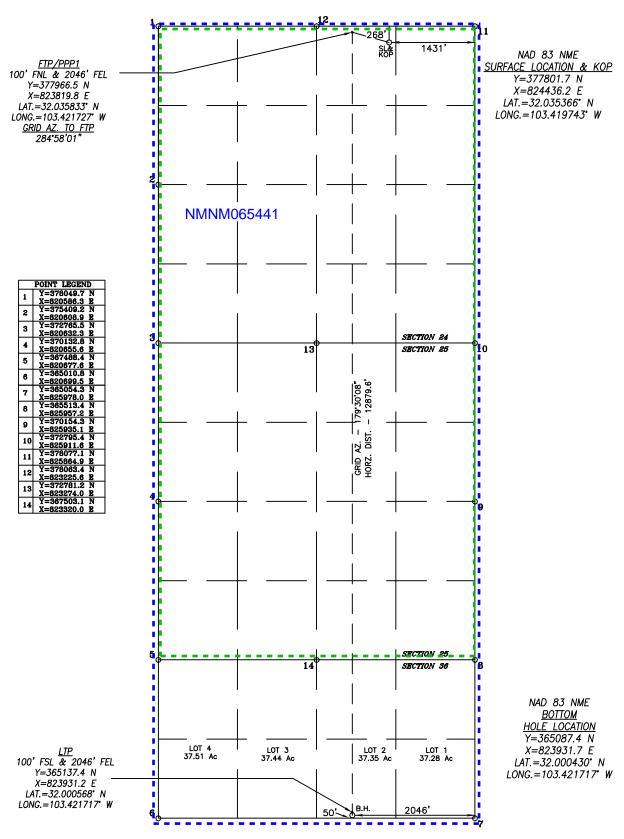
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the divsion.

DRAWN BY: WN

PAGE 1 OF 2

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ived by OCD: 9/10/2025 8:4 C-102				ergy, Mir	State of Ne- nerals & Natura	w Mexico al Resources Department				<i>Page 36</i> Revised July 9, 202	
Submit Electronically Via OCD Permitting				OIL	CONSERVA	TION DIVISION			☐ Initial Su	hmittal	
								Submittal	■ Amended		
								Type:	☐ As Drilled		
					WELL LOCAT	TION INFORMATION		<u> </u>			
API N			Pool Code	96672)	Pool Name	C 00 S20	22/12/2	Bone Spr	ina	
D		5-54027	Due to entre Nie			VVC-025	G-06 320	03412K,	Well Number		
Property Code 335353			Property Na	ime	GOLIATH	I 24 FEDERAL COM			305H		
OGRID No. 372098			Operator Na	ame	MARATH	ON OIL PERMIAN LLC			Ground Level Elevation 3222'		
Surface	e Owner: 🗆 S	State Fee	Tribal 🛚 Fed	leral		Mineral Owner:	State Fee	🗆 Tribal 🔼 I	Federal		
					Surf	ace Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ongitude	County	
A	24	26-S	34-E		268 FNL	1221 FEL	32.0353	64°N 10	3.419065°W	LEA	
	1		1	1	Bottom	Hole Location		I			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County	
1	36	26-S	34-E		50 FSL	1188 FEL	32.000430°N)3.418949°W	LEA	
				1	•			•			
Dedicated Acres Infill or Defin						Overlapping Spacing Unit (Y/N) Consolidation Code					
1579.28 Definit			ng 30-020-04027			N Well setbacks are under Common Ownership:					
Order	Numbers.					well setbacks are un	der Common	Ownersnip: 0	X) Yes LINO		
	1 .					off Point (KOP)	1				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ongitude	County	
A	24	26-S	34-E		268 FNL	1221 FEL	32.0353	64°N 10)3.419065°W	LEA	
UL	Section	Township	Range	Lot	First Ta	ake Point (FTP) Ft. from E/W	Latitude	1.	ongitude	County	
A	24	26-S	34-E	Lot	100 FNL)3.418959°W	LEA	
	~4	20-5	0#-E			ake Point (LTP)	32.0358	10 N 10	J3.410939 W	LEA	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County	
1	36	26-S	34-E		100 FSL	1188 FEL	32.000567°N)3.418949°W	LEA	
					1						
Unitized Area or Area of Uniform Interest COM Spacing Unit Type ☑ Horiz						zontal Vertical	Grou	Ground Floor Elevation: 3222'			
						I	0.10.10				
OPERA	ATOR CERT	TIFICATIONS				SURVEYOR CERTIFI	CATIONS				
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.						I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made be me or under my supervision, and that the same is true and correct to the best of my belief.					
If this w consent in each	ell is a horizon of at least one tract (in the tar	tal well, I further lessee or owner o	f a working inter ution) in which a	rest or unleas ny part of the	sed mineral interest e well's completed						
Signatu		te Rey	Date	9/3/202	5	Signature and Seal of Profes	sional Suveyor				

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Certificate Number

17777

Date of Survey

W.O.#25-1081

DRAWN BY: WN

PAGE 1 OF 2

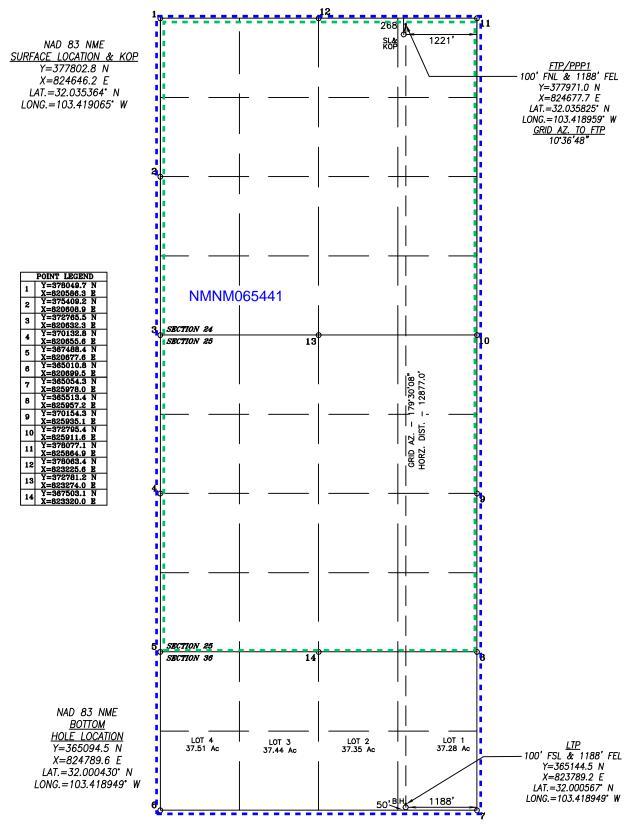
Mayte Reyes

Email Address mayte.x.reyes@conocophillips.com

Printed Name

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<u>ived by</u> <u>C-10</u>		10/2025 8:4		ergy, Miı	State of Nev	w Mexico al Resources Departr	ment	Revised July 9				
	: Electronical D Permitting					TION DIVISION	Submittal Initial Submittal					
								Type:	X Amended			
									☐ As Drille	d		
			_		WELL LOCAT	ION INFORMATION						
API Nu	ımber 30-025	-54028	Pool Code	96672	2	Pool Name WC-025	G-028 S	263412	K; Bone S	oring		
•		5353	Property N		GOLIATH	1 24 FEDERAL C	COM			306Н		
OGRII	^{O No.} 3720	098	Operator N	ame	MARATHO	ON OIL PERMIAN L	TC		Ground Lev	el Elevation		
		State	⊥ Tribal 🔼 Fed	leral		Mineral Owner:	State Fee [☐ Tribal 🛛	Federal			
					G . C	T						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	ī	Longitude	County		
A	24	26-S	34-E		268 FNL	1171 FEL	32.0353			LEA		
	~*	20 5	37 15	1			J			ALLIA I		
UL	Section	Township	Range	Lot	Ft. from N/S	Hole Location Ft. from E/W	Latitude		Longitude	County		
1	36	26-S	34-E		50 FSL	330 FEL	32.0004			LEA		
	00	, 50 B	OT 1		00 152	000 122	05.0001	23 11	00.410100 11	DDA		
Dedica	ted Acres	Infill or Defi	ning Well	Defining	Well API	Overlapping Spacing	g Unit (Y/N)	Consolida	tion Code			
1	579.28	Infill		30-0	25-54027	N						
Order l	Numbers.	•		•		Well setbacks are un	der Common	Ownership:	⊠ Yes □No			
					Kick O	ff Point (KOP)						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County		
A	24	26-S	34-E		268 FNL	1171 FEL	32.0353	63°N 1	03.418904°W	LEA		
					First Ta	 ike Point (FTP)						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County		
A	24	26-S	34-E		100 FNL	330 FEL	32.0358	17°N 1	03.416190°W	LEA		
	1		1		Last Ta	ke Point (LTP)						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County		
1	36	26-S	34-E		100 FSL	330 FEL	32.0005	67°N 1	03.416182°W	LEA		
	1			1	1							
Unitize	ed Area or Ar	ea of Uniform I	Interest	Spacing	Unit Type 🛛 Horiz	ontal 🗆 Vertical	Grou	nd Floor Ele	evation: 322	2'		
OPER	TOD CERT	TELCATIONS				CUDVEVAD CERTIFI	CATIONG					
		TIFICATIONS				SURVEYOR CERTIFI	CAHONS					
my know organiza includin location	vledge and beli ation either ow g the proposea pursuant to a	ief, and, if the wel ns a working inte l bottom hole loca contract with an o	l is a vertical or rest or unleased tion or has a rig owner of a work	directional y mineral inter ght to drill thi ing interest o	rest in the land 's well at this r unleased mineral	I hereby certify that the we surveys made be me or un of my belief.						
	or to a volunte by the division		ment or a comp	usory pooling	g order heretofore							
consent in each	of at least one tract (in the tar		f a working inte ution) in which a	rest or unleas my part of the	sed mineral interest e well's completed							
Signatur		Reyes	Date 9	/3/2025		Signature and Seal of Profes	ssional Suveyor					
Printed	.					Certificate Number	Date of Surve					

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the divsion.

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PAGE 1 OF 2

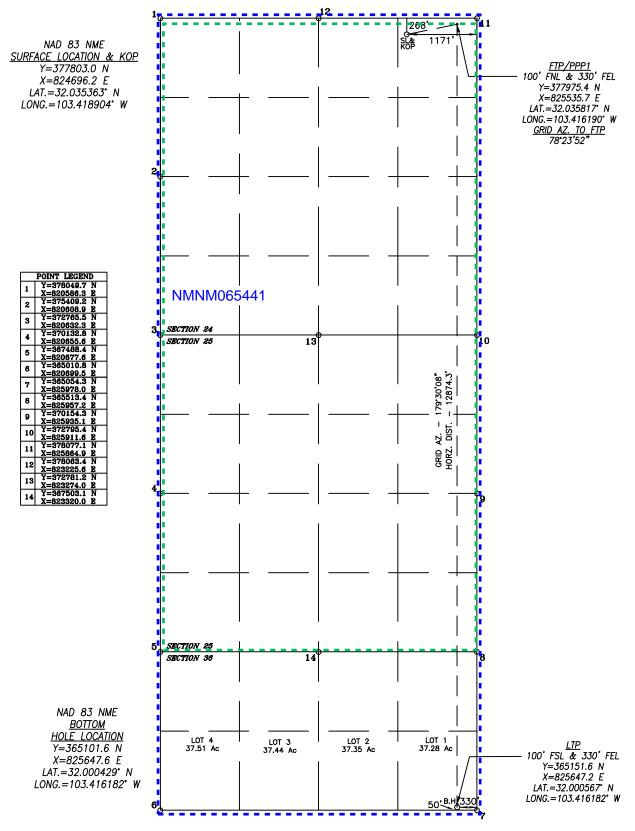
W.O.#25-1083

Mayte Reyes

Email Address mayte.x.reyes@conocophillips.com

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eived by <u>C-10</u>		/10/2025 8:4		M:	State of New				ı	Page 40 c Revised July 9, 2024
	Electronical		En	Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION					ĭ Initial Su	hmittal
Via OC	D Permitting					Submittal				
							Type:	☐ Amended☐ As Drille	1	
					WELLLOCAT	NOV DIEGODA (A TIGAL		As Diffied		
			1			ION INFORMATION				
API Nu	30-025	5-	Pool Code	96672	2	Pool Name WC-025	G-08 S2	263412k	K; Bone Sp	
		5353	Property Na		GOLIATH 2	24 FEDERAL CC	M			503H
OGRII	^{O No.} 3720	098	Operator N	ame	MARATHON	OIL PERMIAN LI	LC		Ground Lev	el Elevation
Surface	e Owner: 🗆	State □ Fee □	Tribal 🛚 Fed	leral		Mineral Owner:	State 🗆 Fee	🗆 Tribal 🔀] Federal	
					Surfa	ace Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
D	24	26-S	34-E		268 FNL	1284 FWL	32.0353	88°N :	103.428015°W	LEA
	1			1	Bottom	Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
4	36	26-S	34-E		50 FSL	1089 FWL	32.0004		103.428632°W	LEA
	1			1	1					
	ted Acres 579.28	Infill or Defi	ning Well	Defining	g Well API	Overlapping Spacing N	Unit (Y/N)	Consolida	ation Code	
	Numbers.	52.				Well setbacks are und	der Common	Ownershin	· Ves □No	
Order	vuiiiocis.					Well setbacks are unit	uci Common	Ownership	. WICS LINO	
					Kick O	ff Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
D	24	26-S	34-E		268 FNL	1284 FWL	32.0353	88°N 1	103.428015°W	LEA
				1	First Ta	ke Point (FTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
D	24	26-S	34-E		100 FNL	1089 FWL	32.0358	52°N	103.428645°W	LEA
	1	1		1		ke Point (LTP)	0.0000			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
4	36	26-S	34-E		100 FSL	1089 FWL	32.0005		103.428632°W	LEA
4	30	20-5	04-E		100 FSL	1009 FWL	32.000	N BOOM	103.420032 #	ma
Unitize		rea of Uniform I	Interest	Spacing	Unit Type 🛮 Horiz	ontal 🗆 Vertical	Grou	nd Floor El	evation:	
ODED	ATOR CERT	CLEICATIONS				CHRVEYOR CERTIE	CATIONS			
OPERA	ATOR CERT	TIFICATIONS				SURVEYOR CERTIFIC	CATIONS			
		e information con ief, and, if the wel			plete to the best of vell, that this	I hereby certify that the we surveys made be me or und				
organiza	ation either ow	ns a working inte	rest or unleased	mineral inte	rest in the land	of my belief.	ier my supervis	ion, una inai	i ine same is irae a	na correct to the best
		l bottom hole loca contract with an c			r unleased mineral					
	or to a volunt by the division		ment or a comp	ulsory poolin	g order heretofore					
	-	ıtal well, I further	cortife that the	opaani=ation	has received the					
consent	of at least one	lessee or owner of	of a working inte	rest or unlea	sed mineral interest					
		rget pool or forma l or obtained a co			e well's completed the division.					
			- V F							
Signatur	re		Date			Signature and Seal of Profess	cional Suverior			
Signatur	May	ite Rey	les	9/3/20)25	Signature and Seat of Frotes:	sionai suveyof			
Printed	Name Ma	yte Reyes				Certificate Number	Date of Surve	ру		

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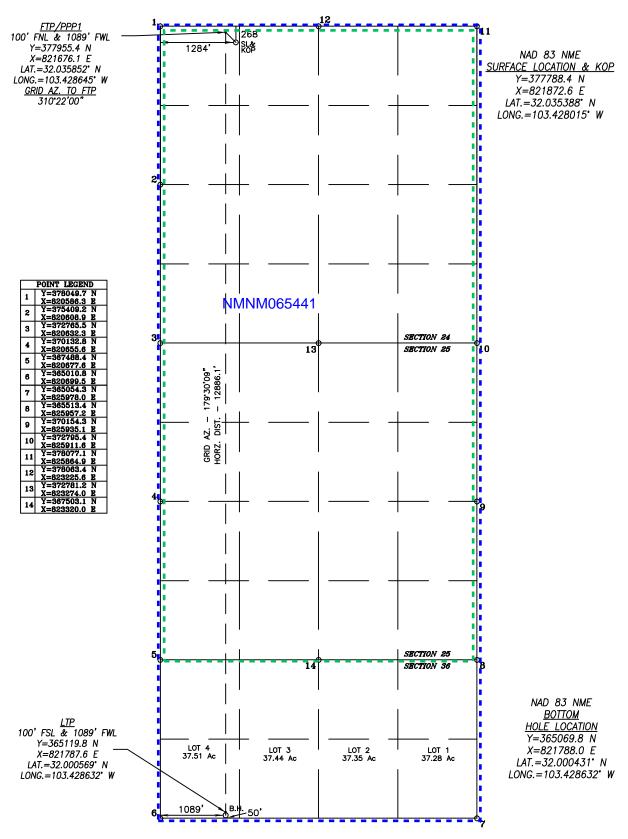
PAGE 1 OF 2

W.O.#25-1069

Email Address mayte.x.reyes@conocophillips.com

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<u>C-10</u>		10/2025 8:4		erov Mir	State of Nonerals & Natur	ew Mexico	s Denartn	nent		ı	<i>Page 42 a</i> Revised July 9, 2024
Submit	: Electronicall	v			CONSERVA			iiciit			
Via OC	D Permitting	,							Submittal	☐ Initial Su	
									Type:		
										☐ As Drille	d
			,		WELL LOCA	TION INFOR	MATION				
API N	30-025	5-54030	Pool Code	96672	2	Pool Name	NC-025	G-028 S	263412	K; Bone Sp	oring
	ty Code 335		Property Na	ıme	GOLIATI	H 24 FEDE	RAL C	OM		Well Number	er 505H
OGRII	^{O No.} 3720)98	Operator Na	ame	MARATI	HON OIL PE	RMIAN L	LC	Ground Level Ele		el Elevation
		State ☐ Fee ☐	 l Tribal ☑ Fed	leral		Mineral	Owner: 🗆 :	State Fee	☐ Tribal 🛚	Federal	
					C	face Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E	E/W	Latitude	I	Longitude	County
В	24	26-S	34-E	200	268 FNL	1381		32.0353		03.419581°W	LEA
	~~	50 5	04 11			m Hole Location		02.000	,00 N 1	00.710001 #	MAIN.
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E		Latitude	Ti	Longitude	County
2	36	26-S	34-E		50 FSL		FEL	32.0004		03.423101°W	LEA
~	1 00	50 5	07 1		00 151	2410	TEE	02.000	100 N 1	00.420101 #	ША
Dedica	ted Acres	Infill or Defi	ning Well	Defining	Well API	Overlappi	ng Spacing	Unit (Y/N)	Consolidat	tion Code	
1	579.28	Defir	ning	30-02	25-54030		N				
Order 1	Numbers.			1 00 02		Well setba	acks are und	der Common	ommon Ownership: ☑Yes □No		
					Kick (Off Point (KOP	·)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E		Latitude	I	Longitude	County
В	24	26-S	34-E		268 FNL	1381	FEL	32.0353	865°N 1	03.419581°W	LEA
	1				First 7	 Γake Point (FT)	P)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E		Latitude	I	Longitude	County
В	24	26-S	34-E		100 FNL	2475	FEL	32.0358	337°N 1	03.423112°W	LEA
	1			1	Last T	Take Point (LT)	P)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E	E/W	Latitude	1	Longitude	County
2	36	26-S	34-E		100 FSL	2475	FEL	32.000	568°N 1	03.423101°W	LEA
Unitize	ed Area or Ar	ea of Uniform	Interest	Spacing	Unit Type 🛚 Hor	rizontal 🗆 Verti	al □ Vertical Ground Floor Elevation: 3222'			2'	
OPERA	ATOR CERT	IFICATIONS				SURVEYOR	R CERTIFIC	CATIONS			
my know organiza includin location interest,	vledge and beli ation either own g the proposed pursuant to a	ef, and, if the wel ns a working inte bottom hole loca contract with an d ury pooling agree	l is a vertical or rest or unleased tion or has a rig owner of a work	directional v mineral inten ht to drill thi ing interest o	rest in the land	I hereby certify that the well location shown on this plat was plotted from field notes surveys made be me or under my supervision, and that the same is true and correct to of my belief.					
consent in each	of at least one tract (in the tar	lessee or owner o	f a working inte ution) in which a	rest or unleas ny part of the	has received the sed mineral interest well's completed the division.						

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Certificate Number

17777

9/3/2025

Signature and Seal of Professional Suveyor

Date of Survey

W.O.#25-1077

DRAWN BY: WN

PAGE 1 OF 2

Signature Mayte Reyes Date

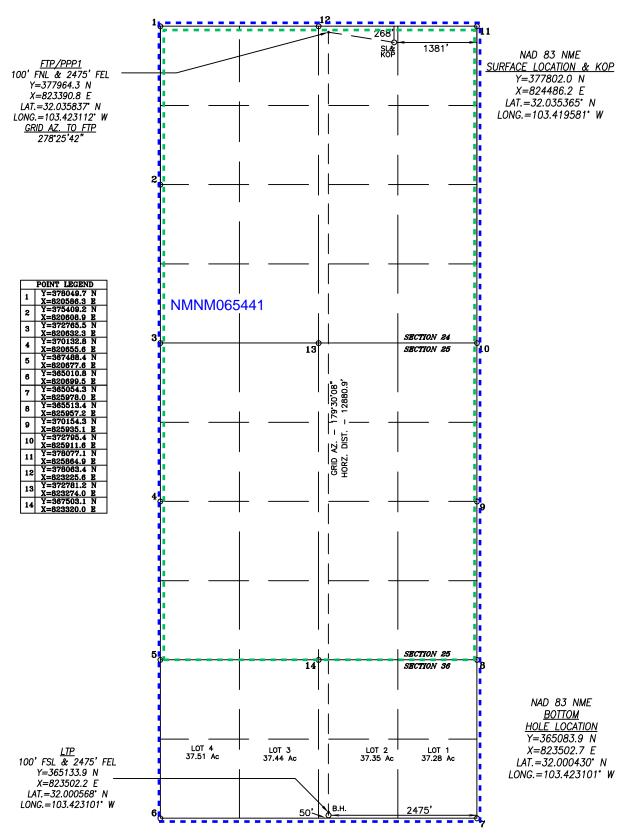
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Printed Name

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UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
В	24	26-S	34-E		268 FNL	1356 FEL	32.0353	65°N	103.419501°W	LEA
					Bottom He	ole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
1	36	26-S	34-E		50 FSL	759 FEL	32.0004	.29°N	103.417566°W	LEA
Dedicat	ed Acres	Infill or Defir	ning Well	Defining	Well API	Overlapping Spacing	Unit (Y/N)	Consoli	dation Code	
157	79.28	Infill		30-02	25-54027	N				
Order N	lumbers.					Well setbacks are und	er Common	Ownersh	ip:⊠Yes □No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
В	24	26-S	34-E		268 FNL	1356 FEL	32.035365°N	103.419501°W	LEA
					First Take	Point (FTP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
a	24	26-S	34-E		100 FNL	759 FEL	32.035821°N	103.417574°W	LEA
					Last Take	Point (LTP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
1	36	26-S	34-E		100 FSL	759 FEL	32.000567°N	103.417566°W	LEA
			1		1	1	ı		

Unitized Area or Area of Uniform Interest	Spacing Unit Type X Horizontal Vertical	Ground Floor Elevation:	00001
COM	1 0 71 11		3222

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made be me or under my supervision, and that the same is true and correct to the best of my belief.

consent of at least one lessee or owner of a working interest or unleased mineral interest

Signature Mayte Reyes

9/3/2025

Signature and Seal of Professional Suveyor

Printed Name Mayte Reves

Email Address mayte.x.reyes@conocophillips.com

Certificate Number

Date of Survey

W.O.#25-1078

17777

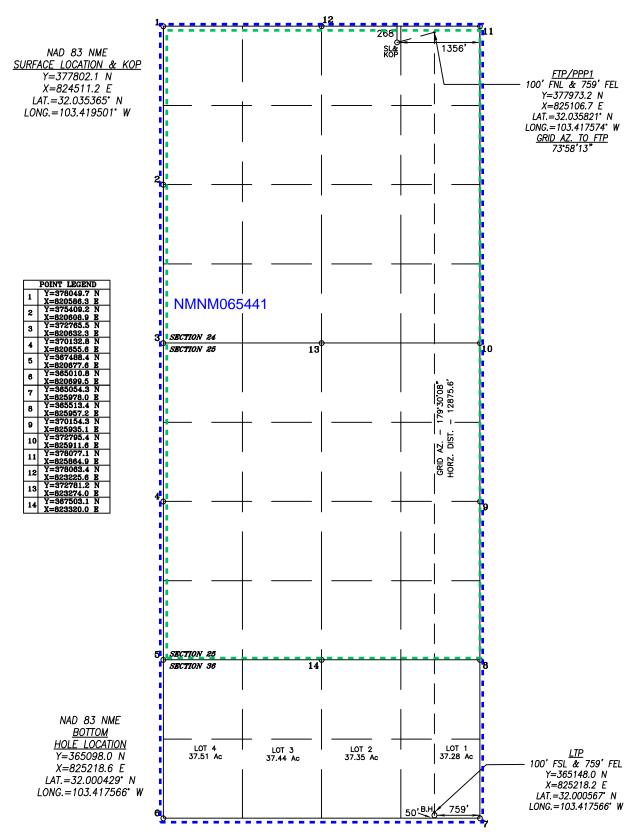
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Tumbler Operating Partners, LLC

3811 Turtle Creek Blvd. Suite 1100 Dallas TX 75219 Cell: 405-923-4126 / Office: 972-850-7474

Kristin Wilpitz kristin.wilpitz@strongholdim.com Landman

April 25, 2025

VIA CERTIFIED RETURN RECEIPT MAIL 7021 1970 0001 9731 6709

ConocoPhillips Company 600 N Dairy Ashford Rd Houston, Texas 77079-1100

Re: David 36-24 Fed Com #101H, #102H, #103H, #104H, #111H, #112H, #113H, #114H, #121H, #122H, #123H, #124H, #135H, #136H, #137H, #138H, #131H, #132H, #133H, #134H, #201H, #202H, #203H, #204H, #205H, #206H, #221H, #222H, #223H, #224H,

#225H (the "Wells")

Participation Proposal

All of Sections 24, 25, & 36, Township 26 South, Range 34 East, N.M.P.M., Lea County,

New Mexico, limited to all depths from surface to base of Wolfcamp

Dear Sir/Madam:

Tumbler Energy Partners, LLC ("TOP") proposes the drilling of Tumbler Operating Partners, LLC's David 36-24 Fed Com #101H, #102H, #103H, #104H, #111H, #112H, #113H, #114H, #121H, #122H, #123H, #124H, #135H, #136H, #137H, #138H, #131H, #132H, #133H, #134H, #201H, #202H, #203H, #204H, #205H, #206H, #221H, #222H, #223H, #224H, #225H located in All of Sections 24, 25, & 36, Township 26 South, Range 34 East Lea County, New Mexico.

In connection with the above, please note the following:

The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the thirty-one (31) enclosed Authority for Expenditures ("AFE") dated April 25, 2025.

In the event you/your firm elects to participate in the proposed wells, please execute the enclosed extra set of JOA signature/notary pages and the AFEs before mailing them back to my attention to the address on the letterhead above within thirty (30) days.

Well Name	SHL (Sec. 36-26S-34E)	BHL (Sec. 24-24S-36E)	Target Formation	TVD	TMD
David 36-24 Fed Com 101H	100' FSL & 660' FWL	100' FNL & 660' FWL	Avalon	9505'	23000'
David 36-24 Fed Com 102H	100' FSL & 1980' FWL	100' FNL & 1980' FWL	Avalon	9505'	23000'
David 36-24 Fed Com 103H	100' FSL & 1980' FEL	100' FNL & 1980' FEL	Avalon	9505'	23000'
David 36-24 Fed Com 104H	100' FSL & 660' FEL	100' FNL & 660' FEL	Avalon	9505'	23000'
David 36-24 Fed Com 111H	100' FSL & 660' FWL	100' FNL & 660' FWL	Bone Spring	10830'	24330'
David 36-24 Fed Com 112H	100' FSL & 1980' FWL	100' FNL & 1980' FWL	Bone Spring	10830'	24330'
David 36-24 Fed Com 113H	100' FSL & 1980' FEL	100' FNL & 1980' FEL	Bone Spring	10830'	24330'

Marathon Oil Permian LLC Case No. 25542 Exhibit A-4

David 36-24 Fed Com 114H	100' FSL & 660' FEL	100' FNL & 660' FEL	Bone Spring	10830'	24330'
David 36-24 Fed Com 121H	100' FSL & 440' FWL	100' FNL & 440' FWL	Bone Spring	11220'	24720'
David 36-24 Fed Com 122H	100' FSL & 1760' FWL	100' FNL & 1760' FWL	Bone Spring	11220'	24720'
David 36-24 Fed Com 123H	100' FSL & 2200' FEL	100' FNL & 2200' FEL	Bone Spring	11220'	24720'
David 36-24 Fed Com 124H	100' FSL & 880' FEL	100' FNL & 880' FEL	Bone Spring	11220'	24720'
David 36-24 Fed Com 135H	100' FSL & 660' FWL	100' FNL & 660' FWL	Bone Spring	11565'	25065'
David 36-24 Fed Com 136H	100' FSL & 1980' FWL	100' FNL & 1980' FWL	Bone Spring	11565'	25065'
David 36-24 Fed Com 137H	100' FSL & 1980' FEL	100' FNL & 1980' FEL	Bone Spring	11565'	25065'
David 36-24 Fed Com 138H	100' FSL & 660' FEL	100' FNL & 660' FWL	Bone Spring	11565'	25065'
David 36-24 Fed Com 131H	100' FSL & 660' FWL	100' FNL & 660' FWL	Bone Spring	12395'	25895'
David 36-24 Fed Com 132H	100' FSL & 1980' FWL	100' FNL & 1980' FWL	Bone Spring	12395'	25895'
David 36-24 Fed Com 133H	100' FSL & 1980' FEL	100' FNL & 1980' FEL	Bone Spring	12395'	25895'
David 36-24 Fed Com 134H	100' FSL & 660' FEL	100' FNL & 660' FEL	Bone Spring	12395'	25895'
David 36-24 Fed Com 201H	100' FSL & 440' FWL	100' FNL & 440' FWL	Wolfcamp	12775'	26275'
David 36-24 Fed Com 202H	100' FSL & 1310' FWL	100' FNL & 1310' FWL	Wolfcamp	12775'	26275'
David 36-24 Fed Com 203H	100' FSL & 2200' FWL	100' FNL & 2200' FWL	Wolfcamp	12775'	26275'
David 36-24 Fed Com 204H	100' FSL & 2200' FEL	100' FNL & 2200' FEL	Wolfcamp	12775'	26275'
David 36-24 Fed Com 205H	100' FSL & 1310' FEL	100' FNL & 1310' FEL	Wolfcamp	12775'	26275'
David 36-24 Fed Com 206H	100' FSL & 440' FEL	100' FNL & 440' FEL	Wolfcamp	12775'	26275'
David 36-24 Fed Com 221H	100' FSL & 880' FWL	100' FNL & 880' FWL	Wolfcamp	13110'	26610'
David 36-24 Fed Com 222H	100' FSL & 1760' FWL	100' FNL & 1760' FWL	Wolfcamp	13110'	26610'
David 36-24 Fed Com 223H	100' FSL & 2600' FWL	100' FNL & 2600' FWL	Wolfcamp	13110'	26610'
David 36-24 Fed Com 224H	100' FSL & 1760' FEL	100' FNL & 1760' FEL	Wolfcamp	13110'	26610'
David 36-24 Fed Com 225H	100' FSL & 880' FEL	100' FNL & 880' FEL	Wolfcamp	13110'	26610'

TOP reserves the right to modify the locations and drilling plans described above to address topography, cultural, or environmental concerns, among other reasons. TOP will advise you of any modifications.

TOP requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

TOP is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement Horizontal Modifications, which is enclosed for your review. The proposed Operating Agreement dated April 1, 2025, by and between Tumbler Operating Partners, LLC, as Operator and Tumbler Operating Partners, LLC et al as Non-Operators, covers certain depths in All of Sections 24, 25, & 36, Township 26 South, Range 34 East Lea County, New Mexico, and has the following general provisions:

- 100% / 300% / 300% Non-consenting penalty
- \$10,000/\$1,000 Drilling and Producing rate
- Tumbler Operating Partners, LLC named as Operator
- Contract Area of All of Sections 24, 25, & 36, Township 26 South, Range 34 East Lea County, New Mexico, limited to all depths from surface to base of Wolfcamp

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFEs within thirty (30) days of receipt of this notice. If we do not reach an agreement within 30 days of the delivered date of this letter, TOP will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed wells.

Please be aware that the enclosed AFEs are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please don't hesitate to contact me if you have any questions.

Sincerely,

Tumbler Operating Partners, LLC

Kristin Wilpitz

Kristin Wilpiter

Landman

ConocoPhillips Co	ompany elects i	Ю
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Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's David 36-24 Fed Com #101H well. Not to participate in the David 36-24 Fed Com #101H
Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's David 36-24 Fed Com #102H well. Not to participate in the David 36-24 Fed Com #102H
Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's David 36-24 Fed Com #103H well. Not to participate in the David 36-24 Fed Com #103H
Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's David 36-24 Fed Com #104H wellNot to participate in the David 36-24 Fed Com #104H
Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's David 36-24 Fed Com #111H well. Not to participate in the David 36-24 Fed Com #111H
Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's David 36-24 Fed Com #112H well. Not to participate in the David 36-24 Fed Com #112H
Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's David 36-24 Fed Com #113H well. Not to participate in the David 36-24 Fed Com #113H
Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's David 36-24 Fed Com #114H well. Not to participate in the David 36-24 Fed Com #114H
Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's David 36-24 Fed Com #121H well. Not to participate in the David 36-24 Fed Com #121H
Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's David 36-24 Fed Com #122H well. Not to participate in the David 36-24 Fed Com #122H
Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's David 36-24 Fed Com #123H well. Not to participate in the David 36-24 Fed Com #123H

 Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's David 36-24 Fed Com #124H well. _Not to participate in the David 36-24 Fed Com #124H
Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's David 36-24 Fed Com #135H well. Not to participate in the David 36-24 Fed Com #135H
Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's David 36-24 Fed Com #136H well. Not to participate in the David 36-24 Fed Com #136H
Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's David 36-24 Fed Com #137H well. Not to participate in the David 36-24 Fed Com #137H
Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's David 36-24 Fed Com #138H well. Not to participate in the David 36-24 Fed Com #138H
Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's David 36-24 Fed Com #131H well. Not to participate in the David 36-24 Fed Com #131H
Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's David 36-24 Fed Com #132H well. Not to participate in the David 36-24 Fed Com #132H
Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's David 36-24 Fed Com #133H well. Not to participate in the David 36-24 Fed Com #133H
 Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's David 36-24 Fed Com #134H well. Not to participate in the David 36-24 Fed Com #134H
_Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's David 36-24 Fed Com #201H wellNot to participate in the David 36-24 Fed Com #201H
_Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's David 36-24 Fed Com #202H wellNot to participate in the David 36-24 Fed Com #202H

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's David 36-24 Fed Com #203H wellNot to participate in the David 36-24 Fed Com #203H
Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's David 36-24 Fed Com #204H well. Not to participate in the David 36-24 Fed Com #204H
Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's David 36-24 Fed Com #205H well. Not to participate in the David 36-24 Fed Com #205H
Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's David 36-24 Fed Com #206H well. Not to participate in the David 36-24 Fed Com #206H
Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's David 36-24 Fed Com #221H well. Not to participate in the David 36-24 Fed Com #221H
Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's David 36-24 Fed Com #222H wellNot to participate in the David 36-24 Fed Com #222H
Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's David 36-24 Fed Com #223H well. Not to participate in the David 36-24 Fed Com #223H
Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's David 36-24 Fed Com #224H wellNot to participate in the David 36-24 Fed Com #224H
Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's David 36-24 Fed Com #225H well. Not to participate in the David 36-24 Fed Com #225H
ConocoPhillips Company
By:
Printed Name:
Title:



10			•	101112		EXPENDITURE	
WELL NAME:	David 3624 Fe	ed Com 225H	SURFACE LOCATION:		NE/4 Sec 36, T	26S, R34E	Statement of the Paper
PROSPECT:	David		FIRST TAKE POINT:	10	0' FSL & 880' FEL Se	ec 36, T26S, R34E	
COUNTY/STATE:	Lea,	NM	LAST TAKE POINT:	10	0' FNL & 880' FEL Se	ec 24, T26S, R34E	
GEOLOGIC TARGET:	Wolfca	amp B	LATERAL LENGTH:		12,50	0	
TVD/MD	13,110 /	26,610					
INTANGIBLE		DRILLING	COMPLETION		ODUCTION	FACILITY	TOTAL
Land / Legal / Regulato		30,000 190,000		\$	- \$ - \$		\$ 30,000 \$ 240,000
Location, Surveys & Dam Drilling	nages \$	1,160,000		\$	- S		\$ 1,160,000
Cementing & Float Equ		346,000		\$	- \$		\$ 346,000
Logging / Formation Evalu		-	\$ 7,000	\$	- \$		\$ 7,000 \$ 27,300
Flowback - Labor Flowback - Surface Ren	tals \$	-	\$ - \$ -	\$	27,300 \$ 135,000 \$		\$ 135,000
Flowback - Rental Living Q		-	\$ -	\$	- \$		\$ -
Mud Logging	\$	30,000	\$ -	\$	- \$		\$ 30,000
Mud Circulation Syste		241,250	\$ - \$ 40,700	\$	- \$ 225,000 \$		\$ 241,250 \$ 440,700
Mud & Chemicals Mud / Wastewater Dispe	s sal \$	175,000 106,500		\$	10,000 \$		\$ 148,050
Freight / Transportation		20,000		\$	- \$		\$ 39,200
Rig Supervision / Engine		90,000		\$	7,500 \$		\$ 204,660 \$ 225,000
Drill Bits Fuel	\$	225,000 180,000		\$	2,500 \$		\$ 225,000 \$ 809,500
Water Purchase	\$	20,000	\$ 688,500	\$	- \$	•	\$ 708,500
Overhead	\$	37,500	s -	\$	- \$		\$ 37,500
Directional Drilling, Surv		500,000	\$ -	\$	- \$	-	\$ 500,000 \$ 492,000
Completion Unit, Swab, Perforating, Wireline, Slid		-	\$ 462,000 \$ 304,425	\$	30,000 \$	-	\$ 304,425
High Pressure Pump Tr		-	\$ 22,000	\$	- s	5,000	\$ 27,000
Stimulation	\$	-	\$ 2,343,750	\$	- \$		\$ 2,343,750
Stimulation Flowback &		-	s -	\$	125,000 \$		\$ 125,000 \$ 13,305
Insurance Labor	\$ \$	13,305 182,500	\$ - \$ 9,900	\$	75,000 \$		\$ 267,400
Rental - Surface Equipm		348,000	\$ 206,030	\$	135,000 \$		\$ 689,030
Rental - Downhole Equip		332,000	\$ 24,200	\$	- \$		\$ 356,200
Rental - Living Quarte		93,750	\$ 50,930 \$ 263,010	\$	25,000 \$ 79,730 \$		\$ 177,680 \$ 353,860
Contingency TOTAL	\$ \$	4,320,805	\$ 5,164,155	\$	877,030 \$		\$ 10,479,310
	14		L				
TANGIBLE		DRILLING	COMPLETION		ODUCTION	FACILITY	TOTAL
Surface Casing	\$	105,000		\$	- \$ - \$	-	\$ 105,000 \$ 625,000
Intermediate Casing Production Casing) \$ \$	625,000 638,640	\$ - \$ -	\$	- 5	-	\$ 638,640
Production Liner	\$	-	\$ -	\$	- \$	-	\$ -
Tubing	\$	-	s -	\$	91,115 \$	-	\$ 91,115
Wellhead	rs \$	100,000	\$ - \$ 156,475	\$	55,000 \$ - \$	-	\$ 155,000 \$ 156,475
Packers, Liner Hange Tanks	\$		\$ 130,473	\$	- s	195,000	\$ 195,000
Production Vessels			13 -	ı ə			,00,000
	\$	-	\$ -	\$	- \$	250,000	\$ 250,000
Flow Lines	\$	-	\$ - \$ -	\$ \$	- S	250,000 10,000	\$ 250,000 \$ 10,000
Rod string	\$ \$	-	\$ - \$ - \$ -	\$ \$ \$	- S	250,000	\$ 250,000
	\$ \$	-	\$ - \$ - \$ -	\$ \$ \$ \$	- \$ - \$ 40,000 \$ - \$	250,000 10,000 - - - 367,500	\$ 250,000 \$ 10,000 \$ - \$ 40,000 \$ 367,500
Rod string Artificial Lift Equipme Compression Installation & Others	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$	- \$ - \$ 40,000 \$ - \$ - \$	250,000 10,000 - - - 367,500 80,000	\$ 250,000 \$ 10,000 \$ - \$ 40,000 \$ 367,500 \$ 80,000
Rod string Artificial Lift Equipme Compression Installation & Others Surface Pumps	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$	- \$ - \$ 40,000 \$ - \$ - \$ 5,000 \$	250,000 10,000 - - - 367,500 80,000 12,500	\$ 250,000 \$ 10,000 \$ - \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500
Rod string Artificial Lift Equipme Compression Installation & Others Surface Pumps Various Surface	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$	- \$ - \$ 40,000 \$ - \$ - \$	250,000 10,000 - - - 367,500 80,000 12,500	\$ 250,000 \$ 10,000 \$ - \$ 40,000 \$ 367,500 \$ 80,000
Rod string Artificial Lift Equipme Compression Installation & Others Surface Pumps	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ - \$ 40,000 \$ - \$ 5,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	250,000 10,000 - - 367,500 80,000 12,500 - -	\$ 250,000 \$ 10,000 \$ - \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ - \$ - \$ -
Rod string Artificial Lift Equipme Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement	S S S S S S S S S S		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- S - S 40,000 S - S - S 5,000 S - S - S - S - S - S - S	250,000 10,000 - - 367,500 80,000 12,500 - - - 85,000	\$ 250,000 \$ 10,000 \$ - \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ - \$ - \$ - \$ 5
Rod string Artificial Lift Equipme Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning	S S S S S S S S S S		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 5 - \$ - \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ - 0.000 \$ -	250,000 10,000 - - - 367,500 80,000 12,500 - - - 85,000	\$ 250,000 \$ 10,000 \$ -\$ \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ \$ \$ \$ 85,000 \$ 55,000
Rod string Artificial Lift Equipme Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping	S S S S S S S S S S		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 5 - \$ - \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- S - S 40,000 S - S - S 5,000 S - S - S - S - S - S - S	250,000 10,000 - - 367,500 80,000 12,500 - - - 85,000 - 155,000	\$ 250,000 \$ 10,000 \$ -\$ \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ \$ \$ \$ 85,000 \$ 55,000
Rod string Artificial Lift Equipme Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning	S S S S S S S S S S		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ - \$ 40,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	250,000 10,000 - 367,500 80,000 12,500 - - 85,000 155,000	\$ 250,000 \$ 10,000 \$ -5 \$ 40,000 \$ 367,500 \$ 17,500 \$ -7 \$ -7 \$ -7 \$ 5 \$ 85,000 \$ 155,000 \$ 155,000 \$ -7
Rod string Artificial Lift Equipme Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Control	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- S - S 40,000 S - S 5,000 S - S - S 5,000 S - S - S - S - S - S - S - S - S - S -	250,000 10,000 - 367,500 80,000 12,500 - - 85,000 - 155,000 155,000 - 5,500	\$ 250,000 \$ 10,000 \$ -5 \$ 40,000 \$ 367,500 \$ 17,500 \$ 17,500 \$ -7 \$ -7 \$ -7 \$ 8,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000
Rod string Artificial Lift Equipme Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Control Tank / Facility Containn	S S S S S S S S S S		\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ - \$ 40,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	250,000 10,000 - - 367,500 80,000 12,500 - - - 85,000 - 155,000 155,000 20,000	\$ 250,000 \$ 10,000 \$
Rod string Artificial Lift Equipme Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Control	S S S S S S S S S S		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- S - S 40,000 S - S - S 5,000 S - S - S - S - S - S - S - S - S - S -	250,000 10,000 - 367,500 80,000 12,500 - 85,000 155,000 155,000 20,000 135,000 12,500	\$ 250,000 \$ 10,000 \$ - 10,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ - 5 \$ - 7 \$ 85,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 135,000 \$ 135,000 \$ 135,000
Rod string Artificial Lift Equipme Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Control Tank / Facility Containn Flare Electrical / Groundin Communications Safety	S S S S S S S S S S		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- S - S 40,000 S - S - S 5,000 S - S - S - S - S - S - S - S - S - S -	250,000 10,000 - 367,500 80,000 12,500 - - 85,000 155,000 155,000 20,000 20,000 12,500 12,500	\$ 250,000 \$ 10,000 \$ 367,500 \$ 367,500 \$ 80,000 \$ 17,500 \$ 17,500 \$ 5 5,000 \$ 5 55,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 17,500 \$ 17,500 \$ 17,500 \$ 17,500 \$ 17,500 \$ 17,500 \$ 17,500 \$ 17,500 \$ 17,500 \$ 17,500 \$ 17,500 \$ 17,500
Rod string Artificial Lift Equipme Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Control Tank / Facility Containn Flare Electrical / Groundin Communications Safety TOTAL	S S S S S S S S S S	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- S - S 40,000 S - S 5,000 S - S - S - S - S - S - S - S - S - S -	250,000 10,000 - 367,500 80,000 12,500 - - 85,000 155,000 155,000 20,000 20,000 12,500 12,500 12,500 12,500	\$ 250,000 \$ 10,000 \$ 10,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ 17,500 \$ \$ \$ 5 5,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 12,500 \$ 12,500 \$ 13,306,730
Rod string Artificial Lift Equipme Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Control Tank / Facility Containn Flare Electrical / Groundin Communications Safety TOTAL AFE TOTAL	S S S S S S S S S S		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- S - S 40,000 S - S - S 5,000 S - S - S - S - S - S - S - S - S - S -	250,000 10,000 - - 367,500 80,000 12,500 - - 85,000 - 155,000 155,000 20,000 135,000 12,500 12,500 12,500 12,500 12,500 1495,500	\$ 250,000 \$ 10,000 \$ 10,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ 17,500 \$ \$ \$ 5 5,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 12,500 \$ 12,500 \$ 13,306,730
Rod string Artificial Lift Equipme Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Control Tank / Facility Containn Flare Electrical / Groundin Communications Safety TOTAL	S S S S S S S S S S	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- S - S 40,000 S - S - S 5,000 S - S - S - S - S - S - S - S - S - S -	250,000 10,000 - 367,500 80,000 12,500 - - 85,000 155,000 155,000 20,000 20,000 12,500 12,500 12,500 12,500	\$ 250,000 \$ 10,000 \$ 10,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ 17,500 \$ \$ \$ 5 5,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 12,500 \$ 12,500 \$ 13,306,730
Rod string Artificial Lift Equipme Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Control Tank / Facility Containn Flare Electrical / Groundin Communications Safety TOTAL AFE TOTAL	S S S S S S S S S S		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- S - S 40,000 S - S - S 5,000 S - S - S - S - S - S - S - S - S - S -	250,000 10,000 - - 367,500 80,000 12,500 - - 85,000 - 155,000 155,000 20,000 135,000 12,500 12,500 12,500 12,500 12,500 1495,500	\$ 250,000 \$ 10,000 \$ 10,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ 17,500 \$ \$ \$ 5 5,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 12,500 \$ 12,500 \$ 13,306,730
Rod string Artificial Lift Equipme Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Control Tank / Facility Containn Flare Electrical / Groundin Communications Safety TOTAL AFE TOTAL PREPARED BY:	S S S S S S S S S S		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- S - S 40,000 S - S - S 5,000 S - S - S - S - S - S - S - S - S - S -	250,000 10,000 - - 367,500 80,000 12,500 - - 85,000 - 155,000 155,000 20,000 135,000 12,500 12,500 12,500 12,500 12,500 1495,500	\$ 250,000 \$ 10,000 \$ 10,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ 17,500 \$ \$ \$ 5 5,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 12,500 \$ 12,500 \$ 13,306,730
Rod string Artificial Lift Equipme Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Control Tank / Facility Containn Flare Electrical / Groundin Communications Safety TOTAL AFE TOTAL PREPARED BY: COMPANY APPROVAL:	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	- S - S 40,000 S - S - S 5,000 S - S - S - S - S - S - S - S - S - S -	250,000 10,000 10,000 367,500 80,000 12,500 85,000 155,000 20,000 135,000 12,500 12,500 14,95,500 1,495,500 1,612,820 4/25/2025	\$ 250,000 \$ 10,000 \$ 367,500 \$ 367,500 \$ 80,000 \$ 17,500 \$ 17,500 \$ \$ \$ 5 5,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 12,500 \$ 13,5000 \$ 3,336,730
Rod string Artificial Lift Equipme Compression installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Control Tank / Facility Containn Flare Electrical / Groundin Communications Safety TOTAL AFE TOTAL PREPARED BY: COMPANY APPROVAL: Joint Owner Name:	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	- S - S 40,000 S - S 5,000 S - S - S - S - S - S - S - S - S - S -	250,000 10,000 10,000 367,500 80,000 12,500 85,000 155,000 20,000 135,000 12,500 12,500 14,95,500 1,495,500 1,612,820 4/25/2025	\$ 250,000 \$ 10,000 \$ 367,500 \$ 367,500 \$ 80,000 \$ 17,500 \$ 17,500 \$ \$ \$ 5 5,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 12,500 \$ 13,5000 \$ 3,336,730

 Deliver de la competition. 	T26S, R34E	NE/4 Sec 36,	SURFACE LOCATION:	ed Com 224H	WELL NAME: David 362	WELLNA
		100' FSL & 1760' FEL	FIRST TAKE POINT:	3624	Later of Miller and Transaction (Section 2011)	
		100' FNL & 1760' FEL	LAST TAKE POINT:	NM		
	00	12,5	LATERAL LENGTH:	amp B		
				26,610	TVD/MD 13,	ימעד
TOTAL	FACILITY	PRODUCTION	COMPLETION	DRILLING	INTANGIBLE	INTAN
\$ 30,000				30,000	Land / Legal / Regulatory	Land / Legal
00 \$ 240,000 \$ 1,160,000		s -		190,000	Location, Surveys & Damages	
\$ 346,000				1,160,000 346,000	Drilling Cementing & Float Equip	
\$ 7,000		-	7,000	-	Logging / Formation Evaluation	
\$ 27,300 \$ 135,000		\$ 27,300 \$ 135,000			Flowback - Labor	
\$ -		\$ -			Flowback - Surface Rentals Flowback - Rental Living Quarters	
		s -	-	30,000	Mud Logging	
\$ 241,250 \$ 440,700		\$ - \$ 225,000			Mud Circulation System	
\$ 148,050		10,000			Mud & Chemicals Mud / Wastewater Disposal	
		-			Freight / Transportation	Freight / Tra
		\$ 7,500 \$ -			Rig Supervision / Engineering Drill Bits	
\$ 809,500	-				Fuel	
		\$ -			Water Purchase	
\$ 37,500 \$ 500,000	*	\$ <u>-</u> \$ -			Overhead	
\$ 492,000					Directional Drilling, Surveys Completion Unit, Swab, CTU	
\$ 304,425		\$ -	304,425	-	Perforating, Wireline, Slickline	
		\$ - \$ -			High Pressure Pump Truck	
\$ 125,000		\$ 125,000			Stimulation Stimulation Flowback & Disp	
\$ 13,305		ş <u>- </u>	-		Insurance	
\$ 267,400 \$ 689,030		\$ 75,000 \$ 135,000			Labor	
\$ 356,200		\$ 135,000			Rental - Surface Equipment Rental - Downhole Equipment	
		\$ 25,000			Rental - Living Quarters	
		\$ 79,730			Contingency	
20 \$ 10,479,310	\$ 117,320	\$ 877,030	5,164,155	4,320,805	TOTAL	TO'
TOTAL	FACILITY	PRODUCTION	COMPLETION	DRILLING	TANGIBLE	TANG
		\$ -		105,000	Surface Casing	Surface
\$ 625,000 \$ 638,640	\$ - \$ -	\$ - \$ -		625,000	Intermediate Casing	
\$ -		\$ -		638,640	Production Casing Production Liner	
		\$ 91,115	-	-	Tubing	
\$ 155,000 \$ 156,475	\$ - \$ -	\$ 55,000 \$ -			Wellhead	
	\$ 195,000	\$ -	130,473		Packers, Liner Hangers Tanks	
					Production Vessels	
	\$ 250,000	\$ -	-		, rougener, recoole	
00 \$ 10,000	\$ 10,000	\$ - \$ -	.		Flow Lines	
000 S 10,000 S - S 40,000	\$ 10,000	\$ -		-	Flow Lines Rod string	
00 \$ 10,000 \$ - \$ 40,000 00 \$ 367,500	\$ 10,000 \$ - \$ - \$ 367,500	\$ - \$ - \$ - \$ 40,000 \$ -		- -	Flow Lines Rod string Artificial Lift Equipment Compression	Artificial Lif Compi
00 \$ 10,000 \$ - \$ 40,000 00 \$ 367,500 00 \$ 80,000	\$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000	\$ - \$ - \$ - \$ 40,000 \$ - \$ -		- -	Flow Lines Rod string Artificial Lift Equipment	Artificial Lif Compi
00 \$ 10,000 \$ - \$ 40,000 00 \$ 367,500 00 \$ 80,000 00 \$ 17,500	\$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500	\$ - \$ - \$ - \$ 40,000 \$ - \$ - \$ 5,000		- - - -	Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps	Artificial Lif Compr Installatio Surface
00 S 10,000 S - S 40,000 00 S 367,500 00 S 80,000 00 S 17,500 S - S -	\$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ -	\$ - \$ - \$ - \$ 40,000 \$ - \$ 5 \$ 5,000 \$ - \$ 5		-	Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole	Artificial Lif Compr Installatio Surface Various Various I
00 S 10,000 S - 40,000 00 S 367,500 00 S 80,000 00 S 17,500 S - 5 S - 5 S - 5	\$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ -	\$ - \$ - \$ - \$ 40,000 \$ - \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ -	; - ; - ; - ; - ; - ; - ; - ; - ; - ; -		Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps	Artificial Lif Compi Installatio Surface Various Various I Downhol
00 S 10,000 S - 40,000 00 S 367,500 00 S 80,000 00 S 17,500 S - 1 S - S - S - S - S - S - S - S - S - S -	\$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ - \$ 5	\$ - \$ - \$ - \$ 40,000 \$ - \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ - \$ -		-	Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement	Artificial Lif Compi Installatio Surface Various Various Downhol Measu
000 \$ 10,000 \$ - \$ 40,000 000 \$ 367,500 000 \$ 80,000 000 \$ 17,500 \$ - \$ - \$ - \$ 5 000 \$ 85,000 000 \$ 85,000 000 \$ 85,000	\$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ - \$ 5 \$ - \$ 5 \$ - \$ 5 \$ - \$ 5 \$ - \$ 5 \$ 12,500 \$ - \$ 5 \$ 5 \$ - \$ 5 \$ 5 \$ - \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5	\$ - \$ - \$ - \$ 40,000 \$ - \$ 5,000 \$ - \$ 5,5000 \$ - \$ 5 \$ - \$ 5			Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps	Artificial Lif Compi Installatio Surface Various Various I Downhol Measu Gas Con
000 \$ 10,000 \$ 10,000 \$	\$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ - \$ - \$ 5 \$ - \$ 5 \$ 15,000 \$ 155,000	\$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 5,000 \$ \$ - \$ \$ 5,5000 \$ \$ - \$ \$ 5,5000 \$ \$ - \$ \$ 5,5000 \$ \$ - \$ \$ 5,5000 \$ \$ - \$ \$ 5,5000 \$ \$ - \$			Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System	Artificial Lif Compi Installatio Surface Various Various I Downhol Measu Gas Con Pig Gatherin
00 \$ 10,000 \$ -4,000 00 \$ 367,500 00 \$ 80,000 00 \$ 17,500 \$ -5 \$ -5 00 \$ 85,000 \$ 5,5000 \$ 155,000 \$ 155,000 \$ -5	\$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ - \$ - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 5 - \$ 5 5 - \$ 5 5 5 - \$ 5 5 5 - \$ 5 5 5 5 - \$ 5 5 5 5 5 - \$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	\$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ 5,000 \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ 5,000 \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ 5,000 \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ 5,000 \$ \$ - \$ \$ \$ \$ - \$		-	Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers	Artificial Lif Compi Installatio Surface Various Various I Downhol Measu Gas Con Pig Gatherin Valves, Dump
000 \$ 10,000 \$ - 40,000 \$ - 5 40,000 00 \$ 367,500 00 \$ 80,000 00 \$ 17,500 00 \$ - 5 00 \$ - 5 00 \$ 85,000 00 \$ 155,000 00 \$ 155,000 00 \$ 155,000 00 \$ 155,000 00 \$ 155,000 00 \$ 155,000 00 \$ 155,000 00 \$ 155,000 00 \$ 155,000	\$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ - \$ 5 \$ - \$ 85,000 \$ 155,000 \$ 155,000 \$ 20,000	\$ - \$ - \$ 40,000 \$ - \$ 5.000 \$ 5 - \$ 5.000 \$ 5 - \$ 5.5000 \$ 5 - \$		-	Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System	Artificial Lif Compi Installatio Surface Various Various I Downhoi Measu Gas Con Pip Gatherin Valves, Dump
00 \$ 10,000	\$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ - \$ - \$ 5 - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding	Artificial Lif Compi Installatio Surface Various Various Downhol Measu Gas Con Pip Gatherin Valves, Dump Tank / Facility Electrical /
00 \$ 10,000 \$ - 40,000 \$ - 40,000 00 \$ 367,500 00 \$ 80,000 00 \$ 17,500 \$ - 5 00 \$ 85,000 00 \$ 85,000 00 \$ 155,000 00 \$ 155,000 00 \$ 5,5000 00 \$ 5,5000 00 \$ 155,000 00 \$ 155,000 00 \$ 155,000 00 \$ 155,000 00 \$ 155,000 00 \$ 155,000 00 \$ 155,000 00 \$ 155,000 00 \$ 155,000 00 \$ 155,000 00 \$ 155,000 00 \$ 155,000 00 \$ 155,000 00 \$ 155,000 00 \$ 155,000 00 \$ 155,000 00 \$ 155,000	\$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ - \$ - \$ 5 - \$ 5 - \$ 155,000 \$ 1	\$ - \$ - \$ \$ - \$ \$ \$ \$		- - - - - - - - - - - - - - - - - - -	Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding Communications	Artificial Lif Compi Installatio Surface Various Various I Downhol Measu Gas Con Pig Gatherin Valves, Dump Tank / Facility Electrical / Communi
000 \$ 10,000 \$ - 4,000 \$ - 4,000 00 \$ 367,500 00 \$ 80,000 00 \$ 17,500 00 \$ 17,500 00 \$ 85,000 00 \$ 85,000 00 \$ 155,000	\$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ 12,500 \$ - \$ - \$ - \$ 5 - \$ 5 - \$ 155,000 \$ 155,000 \$ 20,000 \$ 12,500 \$ 12,500	\$ - \$ - \$ 40,000 \$ - \$ - \$ 5,000 \$ 5 - \$ 5,000 \$ 5 - \$ 5,000 \$ 5 - \$ 5 5,000 \$ 5 5			Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding	Artificial Lif Compi Installatio Surface Various Various I Downhoi Measu Gas Con Pig Gatherin Valves, Dump Tank / Facility Electrical / Commun
000 \$ 10,000 \$ - 4,000 \$ - 5 40,000 000 \$ 367,500 000 \$ 80,000 000 \$ 17,500 000 \$ - 5,000 000 \$ 155,000	\$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ 12,500 \$ - \$ - \$ - \$ 5 85,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 12,500 \$ 12,500 \$ 12,500	\$ - \$ - \$ 40,000 \$ - \$ - \$ 5,000 \$ 5 - \$ - \$ 5,000 \$ 5 - \$ 5,000 \$ 5 - \$ 5 5,000 \$ 5 5,000 \$ 5 5,000 \$ 5 5,000 \$ 5 5,000 \$ 5 5,000 \$ 5 5,000 \$ 5 5,000 \$ 5 5,000 \$ 5 5,000 \$ 5		-	Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding Communications Safety	Artificial Lif Compi Installatio Surface Various I Downhoi Measu Gas Con Pig Gatherin Valves, Dump Tank / Facility Electrical / Commun
000 \$ 10,000 \$ - 4,000 \$ - 5 40,000 000 \$ 367,500 000 \$ 80,000 000 \$ 17,500 000 \$ 17,500 000 \$ 85,000 000 \$ 155,000	\$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ 12,500 \$ - \$ - \$ - \$ 5 85,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 12,500 \$ 12,500 \$ 12,500	\$ - \$ - \$ 40,000 \$ - \$ - \$ \$ 5,000 \$ 5 - \$ 5,000 \$ 5 - \$ 5,000 \$ 5 - \$ 5 5,000 \$ 5		- - - - - - - - - - - - - - - - - - -	Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding Communications Safety TOTAL	Artificial Lif Compi Installatio Surface Various I Downhoi Measu Gas Con Pig Gatherin Valves, Dump Tank / Facility Electrical / Commun
000 \$ 10,000 \$ - 4,000 \$ - 5 40,000 000 \$ 367,500 000 \$ 80,000 000 \$ 17,500 000 \$ - 5,000 000 \$ 155,000	\$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ 12,500 \$ - \$ - \$ 5 - \$ 5 - \$ 5 - \$ 85,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 12,500 \$ 1,495,500 \$ 12,500 \$ 12,500	\$ - \$ - \$ 40,000 \$ - \$ - \$ \$ 5,000 \$ 5 - \$ 5,000 \$ 5 - \$ 5,000 \$ 5 - \$ 5 5,000 \$ 5 5,000			Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding Communications Safety TOTAL AFE TOTAL PREPARED BY:	Artificial Lif Compi Installatio Surface Various I Downhoi Measu Gas Con Pig Gatherin Valves, Dump Tank / Facility Electrical / Commun
000 \$ 10,000 \$ - 4,000 \$ - 5 40,000 000 \$ 367,500 000 \$ 80,000 000 \$ 17,500 000 \$ - 5,000 000 \$ 155,000	\$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ 12,500 \$ - \$ - \$ 5 - \$ 5 - \$ 5 - \$ 85,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 12,500 \$ 1,495,500 \$ 12,500 \$ 12,500	\$ - \$ - \$ - \$ - \$ 5 - \$			Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding Communications Safety TOTAL AFE TOTAL PREPARED BY:	Artificial Lif Compi Installatio Surface Various Various I Downhol Measu Gas Con Pig Gatherin Valves, Dump Tank / Facility Fig Electrical / Commun Sat TO AFE T PREPARED E
000 \$ 10,000 \$ - 4,000 \$ - 5	\$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ 12,500 \$ - \$ - \$ 5 - \$ 5 - \$ 155,000 \$ 155,000 \$ 20,000 \$ 20,000 \$ 12,500 \$ 12,500 \$ 12,500 \$ 14,495,500 \$ 14,495,500 \$ 14,612,820	\$ - \$ - \$ - \$ - \$ 5 - \$			Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding Communications Safety TOTAL AFE TOTAL PREPARED BY:	Artificial Lif Compi Installatio Surface Various Various I Downhol Measu Gas Con Pir Gatherin Valves, Dump Tank / Facility Electrical / Commun Sai TO AFE T PREPARED B COMPANY APPROVAL

TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE WELL NAME: David 3624 Fed Com 223H SURFACE LOCATION: NW/4 Sec 36, T26S, R34E 100' FSL & 2600' FWL Sec 36, T26S, R34E PROSPECT David 3624 FIRST TAKE POINT 100' FNL & 2600' FWL Sec 24, T26S, R34E LAST TAKE POINT COUNTY/STATE Lea, NM 12,500 **GEOLOGIC TARGET** Wolfcamp B TVD/MD 13,110 / 26,610 TOTAL **FACILITY** INTANGIBLE DRILLING COMPLETION PRODUCTION Land / Legal / Regulatory ocation, Surveys & Damages Drilling Cementing & Float Equip 240,000 190,000 \$,160,000 \$ 50,000 \$ \$ 1,160,000 346,000 346,000 Logging / Formation Evaluation Flowback - Labor Flowback - Surface Rentals Towback - Rental Living Quarters 27.300 \$ 135,000 135,000 30,000 Mud Logging Mud Circulation Sy Mud & Chemica System 225,000 \$ 440,700 Mud / Wastewater Disposal Freight / Transportation Rig Supervision / Engineering Drill Bits 7,500 \$ 83,160 204,660 225,000 \$ 180,000 \$ 20,000 \$ 809,500 708,500 37,500 2,500 627 000 Water Purchase 688,500 Overhead rectional Drilling, Surveys mpletion Unit, Swab, CTU 500,000 30,000 \$ Perforating, Wireline, Slickline High Pressure Pump Truck Stimulation 5,000 2,343,750 2,343,750 ulation Flowback & Disp 13,305 \$ 182,500 \$ 348,000 \$ 75,000 \$ 9,900 Surface Equipme 206,030 135,000 \$ 689,030 356,200 177,680 25,000 \$ Rental - Living Quarters 93,750 353,860 263,010 79,730 \$ igency 5,164,155 117,320 \$ 10,479,310 TOTAL TANGIBLE COMPLETION **PRODUCTION FACILITY** TOTAL Surface Casing termediate Casing 105,000 \$ 638,640 Production Casing Production Liner 91,115 100,000 \$ 55,000 \$ 155,000 156,475 Packers, Liner Hangers Tanks 156,475 195.000 250,000 10,000 Production Vessels Flow Lines 10,000 Artificial Lift Equipment 40,000 \$ 367 500 S 367,500 Compression 5,000 \$ 12,500 17,500 Various Surface Various Downhole Downhole Pumps Downhole . Measurement Conditionir 85,000 85,000 \$ 55,000 \$ nditioning 155,000 155,000 \$ Valves, Dumps, Controllers Tank / Facility Containment 5.500 8 5.500 20,000 S 135,000 S 135,000 trical / Grou 12,500 Communicat Safety TOTAL 12,500 3,366,730 156,475 \$ 1,468,640 \$ 246,115 \$ 1,612,820 13.846.040 1,123,145 5,789,445 \$ 5,320,630 AFE TOTAL \$ 4/25/2025 PREPARED BY: COMPANY APPROVAL: Joint Owner Name: Joint Owner Amount: Joint Owner Interest: Signature:

Disclaimer of Cost Estimates, Obligations of Participant; Insurance Requirements

	TUMBLER O	PERATING PA	RTN	IERS, LLC AUTH	IORIZATION FOR	REXPENDITURE	
WELL NAME:	David 362	4 Fed Com 222H		SURFACE LOCATION:	NW/4 Sec 36	5, T26S, R34E	
PROSPECT:		avid 3624		FIRST TAKE POINT:	100' FSL & 1760' FW	L Sec 36, T26S, R34E	
COUNTY/STATE:		Lea, NM		LAST TAKE POINT:	100' FNL & 1760' FW	L Sec 24, T26S, R34E	
GEOLOGIC TARGET:		olfcamp B		LATERAL LENGTH:	12,	500	
TVD/MD	13,1	10 / 26,610					
INTANGIE	BLE	DRILLING		COMPLETION	PRODUCTION	FACILITY	TOTAL
Land / Legal / Re			,000		\$ -	\$ -	\$ 30,000
Location, Surveys 8			,000	*	\$ <u>-</u> \$ -	\$ 50,000 \$ -	\$ 240,000 \$ 1,160,000
Drilling Cementing & Flo			,000		\$ -	s -	\$ 346,000
Logging / Formation	Evaluation	\$	- :	\$ 7,000		\$ -	\$ 7,000
Flowback - L		S S		\$ - \$ -	\$ 27,300 \$ 135,000	\$ - \$ -	\$ 27,300 \$ 135,000
Flowback - Surfac Flowback - Rental Liv		\$			\$ -	\$ -	\$ -
Mud Loggi	ing			<u> </u>	s -	\$ -	\$ 30,000
Mud Circulation			,250	-	\$ - \$ 225,000	\$ - \$ -	\$ 241,250 \$ 440,700
Mud & Chem Mud / Wastewater					\$ 10,000	\$ -	\$ 148,050
Freight / Transp		\$ 20	.000		\$ -	\$ 19,200	\$ 39,200
Rig Supervision / E					\$ 7,500	\$ 24,000 \$ -	\$ 204,660 \$ 225,000
Drill Bits Fuel	<u> </u>			\$ - \$ 627,000	\$ - \$ 2,500	\$ -	\$ 809,500
Water Purch	nase		,000		\$ -	\$ -	\$ 708,500
Overhead				s -	\$ -	-	\$ 37,500 \$ 500,000
Directional Drilling		\$ 500 \$			\$ - \$ 30,000	s -	\$ 492,000
Completion Unit, S Perforating, Wirelin		S			\$ -	\$ -	\$ 304,425
High Pressure Pu		S			\$ -	\$ 5,000	\$ 27,000
Stimulation		\$			\$ - \$ 125,000	s -	\$ 2,343,750 \$ 125,000
Stimulation Flowba		\$ \$ 13	305		\$ 125,000 \$ -	\$ -	\$ 13,305
Labor					\$ 75,000	\$ -	\$ 267,400
Rental - Surface E			_		\$ 135,000	s -	\$ 689,030 \$ 356,200
Rental - Downhole Rental - Living C				\$ 24,200 \$ 50,930		\$ - \$ 8,000	\$ 177,680
Contingen		\$			\$ 79,730	\$ 11,120	\$ 353,860
TOTAL		\$ 4,320	,805	\$ 5,164,155	\$ 877,030	\$ 117,320	\$ 10,479,310
TANGIBI	LE	DRILLING		COMPLETION	PRODUCTION	FACILITY	TOTAL
Surface Cas			,000		\$ - \$ -	s -	\$ 105,000 \$ 625,000
Intermediate C Production C				S -	\$ -	\$ -	\$ 638,640
Production L		\$	- :	\$ -	·	\$ -	\$ -
Tubing		\$		s -	\$ 91,115 \$ 55,000	\$ - \$ -	\$ 91,115 \$ 155,000
Wellhead Packers, Liner i		\$ 100 \$		\$ - \$ 156,475	\$ 33,000	\$ -	\$ 156,475
Tanks		s		s -	\$ -	\$ 195,000	\$ 195,000
Production Ve		\$		s -	s -	\$ 250,000 \$ 10,000	\$ 250,000 \$ 10,000
Flow Line Rod strin		\$		\$ - \$ -	\$ -	\$ 10,000	\$ -
Artificial Lift Eq		\$		\$ -	\$ 40,000	s -	\$ 40,000
Compressi		\$		\$ -	\$ -	\$ 367,500 \$ 80,000	\$ 367,500 \$ 80,000
Installation & 6 Surface Pur		S S	_	\$ <u>-</u> \$ -	\$ - \$ 5,000	\$ 80,000 \$ 12,500	
Various Sur		\$		\$ -	\$ -	\$ -	s -
Various Dow	nhole	\$		\$ <u>-</u>	\$ -	\$ -	\$ -
Downhole Pu Measureme		\$	_	\$ - \$ -	\$ - \$ -	\$ - \$ 85,000	\$ - \$ 85,000
Gas Conditio		\$		\$ -	\$ 55,000	s -	\$ 55,000
Piping		\$		\$ -	s .	\$ 155,000	\$ 155,000
Gathering Sy		\$		\$ - \$ -	\$ - \$ -	\$ 155,000 \$ -	\$ 155,000 \$ -
Valves, Dumps, C Tank / Facility Co		\$ \$		\$ -	\$ -	\$ 5,500	
Flare		S		\$ -	\$ -	\$ 20,000	
Electrical / Gro		\$	_	s -	\$ - \$	\$ 135,000 \$ 12,500	\$ 135,000 \$ 12,500
Communicat Safety		S		\$ - \$ -	\$ - \$ -	\$ 12,500	
TOTAL			,640			\$ 1,495,500	\$ 3,366,730
AFE TOTA	AL	\$ 5,789	,445	\$ 5,320,630	\$ 1,123,145	\$ 1,612,820	\$ 13,846,040
PREPARED BY:			WB		Date:	4/25/2025	•
					Date:		
COMPANY APPROVAL:							
Joint Owner Name:							
					Joint Owner Amount:		

1	UMBLER O	PERATING	G PARTI	NERS, LLC AUTH	IORI	IZATION FOR	EXPENDITURE		
WELL NAME:	David 362	4 Fed Com 221	Н	SURFACE LOCATION:		NW/4 Sec 36,	T26S, R34E	anagi.	
PROSPECT:	Da	avid 3624		FIRST TAKE POINT:	1	100' FSL & 880' FWL	Sec 36, T26S, R34E		
COUNTY/STATE:	L	ea, NM		LAST TAKE POINT:	1	100' FNL & 880' FWL	Sec 24, T26S, R34E		
GEOLOGIC TARGET:		olfcamp B		LATERAL LENGTH:		12,5	500		
TVD/MD	13,1	10 / 26,610							
INTANGIBL	E	DRILLI		COMPLETION	-	RODUCTION	FACILITY		TOTAL
Land / Legal / Regu		\$	30,000 190,000		\$		\$ - \$ 50,000	\$	30,000 240,000
Location, Surveys & Drilling	Jamages	\$	1,160,000		\$		\$ -	\$	1,160,000
Cementing & Float	Equip	\$		\$ -	\$	-	\$ -	\$	346,000
Logging / Formation E		\$		\$ 7,000	\$		\$ - \$ -	\$	7,000 27,300
Flowback - Lat Flowback - Surface		\$		\$ - \$ -	\$	27,300 135,000	\$ - \$ -	s	135,000
Flowback - Rental Livin		\$		\$ -	\$		\$ -	Ş	-
Mud Logging		\$		\$ -	\$		\$ -	\$	30,000
Mud Circulation S		\$		\$ - \$ 40,700	\$		\$ - \$	\$	241,250 440,700
Mud & Chemic Mud / Wastewater D		\$		\$ 40,760 \$ 31,550	\$		\$ -	\$	148,050
Freight / Transpor		\$		\$ -	\$		\$ 19,200	\$	39,200
Rig Supervision / Eng	jineering	\$		\$ 83,160	\$		\$ 24,000	\$	204,660
Drill Bits Fuel		\$		\$ - \$ 627,000	\$	2,500	\$ - \$ -	\$	225,000 809,500
Water Purcha	se .	\$		\$ 688,500	\$	-	\$ -	\$	708,500
Overhead		\$	37,500	\$ -	\$	-	s -	\$	37,500
Directional Drilling,		\$		\$ -	\$	-	\$ - \$	\$	500,000 492,000
Completion Unit, Sw Perforating, Wireline,		\$		\$ 462,000 \$ 304,425	\$	30,000	\$ - \$ -	\$	304,425
High Pressure Pum		\$		\$ 22,000	\$	-	\$ 5,000	\$	27,000
Stimulation		\$	_	\$ 2,343,750	\$	-	\$ -	\$	2,343,750
Stimulation Flowbac	k & Disp	\$		\$ -	\$	125,000	<u>s</u>	\$	125,000 13,305
Insurance Labor		S		\$ - \$ 9,900	\$	75,000	\$ - \$ -	\$	267,400
Rental - Surface Eq	uipment	\$		\$ 206,030	\$		s -	\$	689,030
Rental - Downhole Ed	uipment	\$		\$ 24,200	\$	-	\$ -	\$	356,200
Rental - Living Qu		\$		\$ 50,930 \$ 263,010	\$		\$ 8,000 \$ 11,120	\$	177,680 353,860
Contingency TOTAL		\$		\$ 263,010 \$ 5,164,155	\$		\$ 117,320	\$	10,479,310
TANGIBLE	-	DRILLI		COMPLETION		RODUCTION	FACILITY		TOTAL
									105,000
Surface Casir		\$	105,000 625,000		\$		\$ - \$ -	S	625,000
Intermediate Ca Production Cas		\$		\$ -	\$	-	\$ -	\$	638,640
Production Lir		\$		\$ -	\$	-	\$ -	\$	- 01 115
Tubing		\$		\$ - \$ -	\$		s -	\$	91,115 155,000
Wellhead Packers, Liner Ha	ngers	\$	100,000	\$ 156,475	\$	33,000	\$ -	s	156,475
Tanks	92.0	\$	-	\$ -	\$	- 1	\$ 195,000	\$	195,000
Production Ves	sels	\$		s -	\$	•	\$ 250,000	\$	250,000 10,000
Flow Lines Rod string		\$		\$ - \$ -	\$		\$ 10,000 \$ -	\$	10,000
Artificial Lift Equi	oment	\$		\$ -	\$	40,000	\$ -	\$	40,000
Compression	1	\$		\$ -	\$	-	\$ 367,500	\$	367,500
Installation & Ot		S		\$ - \$ -	s	- 5,000	\$ 80,000 \$ 12,500	s	80,000 17,500
Surface Pump Various Surfa		\$		\$ -	\$		\$ 12,500	\$	-
Various Downh		\$		\$ -	\$		\$ -	\$	-
Downhole Pur		\$		\$ -	\$	-	\$ - \$ 85,000	S S	85,000
Measuremen		\$		\$ - \$ -	\$	55,000	\$ 85,000 \$ -	S	55,000
Gas Conditioni Piping	a	\$		\$ -	9 (\$	-	\$ 155,000	\$	155,000
Gathering Syst	em	\$		\$ -	\$	-	\$ 155,000		155,000
Valves, Dumps, Cor		S		\$ - \$ -	s	_	\$ - \$ 5,500	\$	5,500
Tank / Facility Cont Flare	ainment	\$		\$ -	\$	-	\$ 20,000		20,000
Electrical / Groun	iding	\$		\$ -	S	-	\$ 135,000		135,000
Communicatio	ns	\$		\$ -	\$	•	\$ 12,500 \$ 12,500		12,500 12,500
Safety TOTAL		\$ \$		\$ - \$ 156,475	\$	246,115		<u> </u>	3,366,730
AFE TOTAL		\$	5,789,445	<u> </u>		1,123,145			13,846,040
PREPARED BY:		•	3,763,443 WB	3,520,030	<u> </u>	Date:	4/25/2025	<u> </u>	,,
PREPARED BT:			VVD		•	Duto.	7,20,2020		
COMPANY APPROVAL:						Date:		<u>. </u>	
Joint Owner Name:				-					
loint Owner Interest					-lo	int Owner Amount:			
Joint Owner Interest:					30	O Mier Allouitt.		'	
Signature: _					-				
Disclaimer of Cost Estimates; Ob	igations of Participan	it; Insurance Requ	irements						ati dali ali tima bisana 8-

WELL NAME David Stafe for Carp 0991 SHAPPER SHAP						IOR		EXPENDITURE	u, usoni mta	
Lest Note Concentral Table	WELL NAME:			<u>оен</u>	SURFACE LOCATION:	<u> </u>				
NATIONISE PRILLING PRODUCTION PRODUCTION PROCESS PRODUCTION PROCESS PRODUCTION PROCESS PRODUCTION PROCESS PROCE	- Partir (1986) and the attenue and the second				ATA META Proprior de la proprior de la companya del companya de la companya de la companya del companya de la c	├				
NAME PROBLEM PROBLEMS PRO	The first of the contract of the first of th									
Intransible	 Cold Total Brown and a construction of the pattern and the construction. 				LATERAL LENGTH:		12,3	500		
Commerting & Front State Section				LING	COMPLETION	F	PRODUCTION	FACILITY	TOTAL	
Commission S										
Commerting & Finest Espire \$ 346,000 \$ 7,000		Damages					-			
Legging Formation Chapters \$ 7,000		t Equip				_	-			
Flowback - Surface Reaction							-			
Front Service										
Mod Cupping \$ 9,000 \$ - \$ 5 - 5 2000 Mod Cruping \$ 9,000 \$ - \$ 5 - 2000 Mod Chamicals \$ 170,000 \$ 40700 \$ 25000 \$ - \$ 5 2000 Nod A Chamicals \$ 170,000 \$ 40700 \$ 25000 \$ - \$ 6 2000 Reg Grant State \$ 170,000 \$ 40700 \$ 20000 \$ - \$ 6 20000 Reg Grant State \$ 1,000 \$ 1 -										
Must & Chemister							-			
Must Visual Section		-								
Freight Transportation						_				
Rig Supervision Engineering \$ 8,400 \$ 20,000 \$ \$ \$ \$ \$ \$ \$ \$ \$										
Feet						\$	7,500	\$ 24,000		
Water Purchase										
Overhead										
Directional Drilling, Surveys \$ 480,000 \$ - \$ \$. 480,000 \$ - \$ \$. 480,000 \$ - \$ \$. 480,000 \$ - \$ \$. 480,000 \$ - \$ \$. 480,000 \$ - \$ \$. 480,000 \$ - \$ \$. 480,000 \$ - \$ \$. 480,000 \$ - \$ \$. 480,000 \$ - \$ \$. 300,000 \$ - \$ \$. 300,000 \$ - \$ \$. 300,000 \$ - \$ \$. 300,000 \$ - \$ \$. 300,000 \$ - \$.		ise .								
Perforating, Wisneling Billotline		Surveys			-	\$				
High Pressure Prok \$ 2,2000 \$ 5 5,000 \$ 27,000										
Stimulation S						_				
Insurance \$ 13,138 \$ \$ \$ \$ \$ \$ \$ \$ \$						_				
Laber \$ 192.500 \$ 9.900 \$ 75,000 \$. \$ 207.401	Stimulation Flowbac	k & Disp								
Rental - Surface Equipment S 334,000 S 26,000 S 15,000 S 5 344,400 S S 5 5 5 344,400 S S 5 5 5 5 344,400 S S 5 5 5 5 5 5 5 5										
Rental - Downhole Equipment \$ 319,200 \$ 24,400 \$ 5 5 5 343,401 Rental - Living Quarters \$ 90,000 \$ 5 50,901 \$ 77,900 \$ 11,120 \$ 353,581 Contingency \$ 4,124,81 \$ 5 50,901 \$ 77,9700 \$ 11,120 \$ 353,581 Contingency \$ 4,124,81 \$ 5 50,901 \$ 77,9700 \$ 11,120 \$ 353,581 Contingency \$ 4,124,81 \$ 5 5,039,155 \$ 877,000 \$ 11,120 \$ 12,042 Contingency \$ 4,124,81 \$ 5 5,039,155 \$ 877,000 \$ 11,120 \$ 12,042 Continuency \$ 4,224,81 \$ 5 5 5 5 5 \$ 105,000 \$ 5 5 5 5 5 5 \$ 105,000 \$ 5 5 5 5 5 \$ 5 5 \$ 5		uipment								
Contingency							-	\$ -	\$ 343,4	400
TOTAL \$ 4,212,915 \$ 5,039,155 \$ 877,030 \$ 117,320 \$ 10,246,322 TANGIBLE DRILLING COMPLETION PRODUCTION FACILITY TOTAL Surface Casing \$ 105,000 \$. \$. \$. \$. \$. \$. \$. \$. \$. \$						_				
Surface Casing S		У								
Surface Casing \$ 105,000 \$	IOIAL		13	4,212,818 \$	5,038,155					12,5
Intermediate Casing \$ 600,000 \$ \$ \$ \$ \$ \$ \$ \$ \$	TANGIBL	E	DRIL				PRODUCTION			
Production Casing S 630,000 S S S S S S S S S										
Production Liner										
Weithead S 100,000 S S S 55,000 S S S 155,000							-	\$ -		
Packers, Liner Hangers S										
Tanks \$ - \$ - \$ - \$ 195,000 \$ 195,000 \$ 195,										
Production Vessels		ingers								
Rod string		sels	s				-	7		
Artificial Lift Equipment \$ - \$ - \$ 40,000 \$ - \$ 40,000 \$ 6 3 367,500 \$ 367,500 \$ 6 367,50										
Compression S		nment								
Surface Pumps S								\$ 367,500		
Various Surface \$ - \$ - \$ - \$ - \$ - \$ \$					-					
Various Downhole					-	_				-
Downhole Pumps										_
Gas Conditioning \$ - \$ - \$ 55,000 \$ - \$ 55,000						_				
Piping						_				
Sathering System Sample		ing								
Tank Facility Containment		tem				\$	-			000
Flare										
Electrical / Grounding		ainment								
Safety S		nding					-	· · · · · · · · · · · · · · · · · · ·		000
TOTAL \$ 1,435,600 \$ 156,475 \$ 243,786 \$ 1,495,500 \$ 3,331,36' AFE TOTAL \$ 5,648,418 \$ 5,195,630 \$ 1,120,816 \$ 1,612,820 \$ 13,577,684 PREPARED BY: WB Date: 4/25/2025 COMPANY APPROVAL: Date: Joint Owner Name: Joint Owner Interest: Joint Owner Amount:		ons					-			
AFE TOTAL \$ 5,648,418 \$ 5,195,630 \$ 1,120,816 \$ 1,612,820 \$ 13,577,680 \$ PREPARED BY: WB Date: 4/25/2025							243 786			
PREPARED BY: WB Date: 4/25/2025 COMPANY APPROVAL: Date: Joint Owner Name: Joint Owner Interest: Joint Owner Amount:				· · · · · · · · · · · · · · · · · · ·						
COMPANY APPROVAL: Joint Owner Name: Joint Owner Interest: Joint Owner Amount:		-	13		3,133,030	<u> </u>			10,071,0	_
Joint Owner Name: Joint Owner Interest: Joint Owner Amount:	PREPARED BT:			776			Jane.	4,20,2020		
Joint Owner Interest: Joint Owner Amount:	COMPANY APPROVAL:						Date:			
Joint Owner Interest: Joint Owner Amount:	Joint Owner Name:									
						Jo	oint Owner Amount:			
Signature:						-	· · · · · · · · · · · · · · · · · ·			
	Signature:									

Τι	JMBLER OF	PERATING PART	NI	ERS, LLC AUTH	10	RIZATION FOR	E	XPENDITURE		
WELL NAME:	David 3624	Fed Com 205H		SURFACE LOCATION:		NE/4 Sec 36,				
PROSPECT:	Dav	rid 3624		FIRST TAKE POINT:		100' FSL & 1310' FEL				
COUNTY/STATE:		a, NM		LAST TAKE POINT:		100' FNL & 1310' FEL				
GEOLOGIC TARGET:		fcamp A 5 / 25,065		LATERAL LENGTH:		12,5	500			
TVD/MD INTANGIBLE		DRILLING	1240	COMPLETION		PRODUCTION		FACILITY		TOTAL
Land / Legal / Regula					\$		\$	-	\$	30,000
Location, Surveys & Da				<u>-</u> _	59 59		S	50,000	\$	240,000 1,125,000
Drilling Cementing & Float E	guip S			-	\$	-	\$	-	\$	346,000
Logging / Formation Ev	1		\$	7,000	\$	-	\$	-	\$	7,000
Flowback - Labo			\$		\$	27,300 135,000	\$	-	\$	27,300 135,000
Flowback - Surface R			\$	-	\$	- 103,000	\$	-	\$	-
Mud Logging	\$		\$	-	\$	-	\$	-	\$	30,000
Mud Circulation Sys			\$	- 40,700	\$	225,000	\$	-	\$	232,200 439,700
Mud & Chemical Mud / Wastewater Dis			_		\$	10,000	\$	-	\$	148,050
Freight / Transporta				-	\$	-	\$	19,200	\$	39,200
Rig Supervision / Engir				83,160	\$	7,500	\$	24,000	\$	201,060 225,000
Drill Bits Fuel	\$			627,000	\$	2,500	\$		\$	802,300
Water Purchase			\$		\$	-	\$	-	\$	708,500
Overhead	9		\$	-	\$	-	\$	-	\$	36,000 480,000
Directional Drilling, Su Completion Unit, Swal			\$	462,000	\$	30,000	\$	-	\$	492,000
Perforating, Wireline, S			\$		\$	-	\$	-	\$	304,425
High Pressure Pump			\$		\$	-	s	5,000	\$	27,000 2,218,750
Stimulation Stimulation Flowback	& Disp S		\$	2,218,750	\$	125,000	\$	-	\$	125,000
Insurance	a Disp S		\$	-	\$	-	S	-	\$	13,138
Labor	\$		\$	9,900	\$	The second secon	\$	-	\$	267,400
Rental - Surface Equi			\$		\$	135,000	\$	-	\$	675,110 343,400
Rental - Downhole Equ Rental - Living Quar			\$	50,930	\$		\$	8,000	\$	173,930
Contingency	\$		\$	263,010	\$		\$	11,120	\$	353,860
TOTAL		4,212,818	\$	5,039,155	\$	877,030	\$	117,320	\$	10,246,323
TANGIBLE		DRILLING		COMPLETION		PRODUCTION - 1	\$	FACILITY	\$	TOTAL 105,000
Surface Casing Intermediate Casi				-	\$	-	\$	-	\$	600,000
Production Casin			_	•	\$	-	\$	-	\$	630,600
Production Line		\$ -	\$	-	\$	- 00 700	\$	-	\$	88,786
Tubing Wellhead		\$ - \$ 100,000	\$		\$	88,786 55,000	\$	-	S	155,000
Packers, Liner Han		\$ -	\$	156,475	\$	-	\$	-	\$	156,475
Tanks		\$ <u>-</u>	\$	-	\$	-	\$	195,000	\$	195,000
Production Vesse		\$ - \$ -	\$		\$	-	S	250,000 10,000	\$	250,000 10,000
Flow Lines Rod string		\$ <u>-</u>	\$	-	\$	-	\$	-	\$	-
Artificial Lift Equipm	nent	s -	\$	-	\$		\$	-	\$	40,000
Compression		\$ - \$ -	\$	-	\$	-	\$	367,500 80,000	\$	367,500 80,000
Installation & Othe Surface Pumps		\$ - \$ -	\$	-	\$	5,000	\$	12,500	\$	17,500
Various Surface		\$ -	\$	-	\$	-	\$	•	\$	-
Various Downho		\$ -	\$	-	\$	-	\$	-	\$	-
Downhole Pump Measurement		\$ - \$ -	\$	-	\$	-	\$	85,000	\$	85,000
Gas Conditioning		\$ -	\$	•	\$	55,000	\$	-	\$	55,000
Piping			\$		\$	-	\$	155,000 155,000	\$	155,000 . 155,000
Gathering Syster Valves, Dumps, Conti		\$ - \$ -	\$		\$	-	\$	133,000	\$. 155,000
Tank / Facility Contain		\$ <i>-</i>	\$	-	\$	-	\$	5,500	\$	5,500
Flare		\$ -	\$	-	\$	-	\$	20,000 135,000	\$	20,000
Electrical / Ground Communication		\$ - \$ -	\$	-	\$	-	\$	12,500	\$	12,500
Safety		\$ -	\$	-	\$	-	\$	12,500	\$	12,500
TOTAL		\$ 1,435,600	\$	156,475	\$	243,786	\$	1,495,500	\$	3,331,361
AFE TOTAL		\$ 5,648,418	\$	5,195,630	\$	1,120,816	\$	1,612,820	\$	13,577,684
PREPARED BY:		WB				Date:		4/25/2025		
COMPANY APPROVAL:						Date:	_			
Joint Owner Name:										
Joint Owner Interest:			-			Joint Owner Amount:				
Signature:										
					_					

TUMBLE	R OPERA	TING PARTI	NERS, LLC AUTH	ORIZATION FOR	REXPENDITURE	
WELL NAME: Dav	id 3624 Fed Cor	n 204H	SURFACE LOCATION:	NE/4 Sec 36	, T26S, R34E	
PROSPECT:	David 3624		FIRST TAKE POINT:	100' FSL & 2200' FEL	Sec 36, T26S, R34E	
COUNTY/STATE:	Lea, NM		LAST TAKE POINT:	100' FNL & 2200' FEL	Sec 24, T26S, R34E	
GEOLOGIC TARGET:	Wolfcamp A		LATERAL LENGTH:	12,	500	
TVD/MD	12,775 / 25,06	5				
INTANGIBLE	DI	RILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Land / Legal / Regulatory	\$	30,000		s -	\$ - \$ 50,000	\$ 30,000 \$ 240,000
Location, Surveys & Damages Drilling	\$		\$ - \$ -	\$ - \$ -	\$ -	\$ 1,125,000
Cementing & Float Equip	s		\$ -	\$ -	s -	\$ 346,000
Logging / Formation Evaluation	\$		\$ 7,000	\$ -	\$ -	\$ 7,000
Flowback - Labor	\$		\$ -	\$ 27,300	\$ - S -	\$ 27,300 \$ 135,000
Flowback - Surface Rentals Flowback - Rental Living Quarters	\$		\$ - \$ -	\$ 135,000 \$ -	\$ - \$ -	\$ 135,000 \$ -
Mud Logging	\$		\$ -	\$ -	s -	\$ 30,000
Mud Circulation System	\$		\$ -	s -	\$ -	\$ 232,200
Mud & Chemicals	\$	174,000		\$ 225,000	s -	\$ 439,700
Mud / Wastewater Disposal	\$	106,500		\$ 10,000 \$ -	\$ - \$ 19,200	\$ 148,050 \$ 39,200
Freight / Transportation Rig Supervision / Engineering	\$ \$	20,000 86,400		\$ 7,500	\$ 24,000	\$ 201,060
Drill Bits	\$	225,000		\$ -	\$ -	\$ 225,000
Fuel	\$	172,800		\$ 2,500	\$ -	\$ 802,300
Water Purchase	\$	20,000		\$ -	\$ - \$ -	\$ 708,500 \$ 36,000
Overhead Directional Drilling, Surveys	\$ \$	36,000 480,000	\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ 36,000 \$ 480,000
Completion Unit, Swab, CTU	\$	480,000	\$ 462,000	\$ 30,000	\$ -	\$ 492,000
Perforating, Wireline, Slickline	\$		\$ 304,425	\$ -	\$ -	\$ 304,425
High Pressure Pump Truck	\$	-	\$ 22,000	\$ -	\$ 5,000	\$ 27,000
Stimulation	\$	-	\$ 2,218,750 \$ -	\$ - \$ 125,000	\$ - \$ -	\$ 2,218,750 \$ 125,000
Stimulation Flowback & Disp Insurance	\$		\$ -	\$ 125,000	\$ -	\$ 13,138
Labor	s		\$ 9,900	\$ 75,000	\$ -	\$ 267,400
Rental - Surface Equipment	\$		\$ 206,030	\$ 135,000	\$ -	\$ 675,110
Rental - Downhole Equipment	\$		\$ 24,200		\$ - \$ 8,000	\$ 343,400 \$ 173,930
Rental - Living Quarters	\$	90,000	\$ 50,930 \$ 263,010			\$ 353,860
Contingency TOTAL	\$	4,212,818	\$ 5,039,155	\$ 877,030	\$ 117,320	\$ 10,246,323
						TOTAL
TANGIBLE	D	RILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Surface Casing	\$	105,000		\$ -	s -	\$ 105,000
Intermediate Casing	\$		<u> </u>	\$ - \$ -	\$ - \$ -	\$ 600,000 \$ 630,600
Production Casing Production Liner	\$	630,600	\$ - \$ -	\$ - \$ -	\$ -	\$ -
Tubing	\$	-	\$ -	\$ 88,786	\$ -	\$ 88,786
Wellhead	\$	100,000	\$ -	\$ 55,000	\$ -	\$ 155,000
Packers, Liner Hangers	\$	-	\$ 156,475	\$ -	\$ - \$ 195,000	\$ 156,475 \$ 195,000
Tanks	\$ \$	-	\$ - \$ -	\$ -	\$ 195,000 \$ 250,000	\$ 195,000 \$ 250,000
Production Vessels Flow Lines	\$		s -	\$ -	\$ 10,000	\$ 10,000
Rod string	\$	-	\$	s -	\$ -	\$ -
Artificial Lift Equipment	\$	-	\$ -	\$ 40,000	\$ -	\$ 40,000
Compression	\$	-	<u> </u>	\$ -	\$ 367,500 \$ 80,000	\$ 367,500 \$ 80,000
Installation & Others Surface Pumps	\$ \$		\$ - \$ -	\$ - \$ 5,000		
Various Surface	\$		\$ -	\$ -	\$ -	\$ -
Various Downhole	\$	-	\$ -	\$ -	s -	\$ -
Downhole Pumps	\$		s -	\$ -	\$ - \$ 85,000	\$ - \$ 85,000
Measurement Gas Conditioning	\$		\$ - \$ -	\$ - \$ 55,000	\$ 85,000 \$ -	\$ 55,000
Gas Conditioning Piping	\$		\$ -	\$ 55,000	\$ 155,000	
Gathering System	s		\$ -	\$ -	\$ 155,000	
Valves, Dumps, Controllers	\$		\$ -	\$ -	\$ -	\$ -
Tank / Facility Containment	\$		\$ - \$ -	\$ - \$ -	\$ 5,500 \$ 20,000	
Flare Electrical / Grounding	\$		\$ - \$ -	\$ - \$ -	\$ 20,000	
Communications	\$		\$ -	\$ -	\$ 12,500	
Safety	\$		\$ -	s -	\$ 12,500	
TOTAL	\$	1,435,600	\$ 156,475	\$ 243,786	\$ 1,495,500	
AFE TOTAL	\$	5,648,418	\$ 5,195,630			\$ 13,577,684
PREPARED BY:		WB		Date:	4/25/2025	
COMPANY APPROVAL:				Date:		
Joint Owner Name:						
Joint Owner Interest:				Joint Owner Amount:		
				The state of the s		•
Signature:					-	

TUM	IBLER OF	PERATING PART	NERS,	LLC AUTH	HOF	RIZATION FOR	EXPENDITURE	
WELL NAME:	David 3624	Fed Com 203H	SUR	FACE LOCATION:		NW/4 Sec 36	, T26S, R34E	
PROSPECT:		vid 3624	FII	RST TAKE POINT:		100' FSL & 2200' FWI		
COUNTY/STATE:		a, NM	1	AST TAKE POINT:		100' FNL & 2200' FWI	Sec 24, T26S, R34E	
GEOLOGIC TARGET:		fcamp A	100000000000000000000000000000000000000	ATERAL LENGTH:		12,		
TVD/MD		5 / 25,065			in the same			
INTANGIBLE		DRILLING	CON	/PLETION		PRODUCTION	FACILITY	TOTAL
Land / Legal / Regulator				-	\$	-	\$ -	\$ 30,000
Location, Surveys & Dama					\$	-	\$ 50,000 \$ -	\$ 240,000 \$ 1,125,000
Drilling Cementing & Float Equip		1,125,000 346,000			\$	-	\$ -	\$ 346,000
Logging / Formation Evalua		3 -	\$	7,000	\$		\$ -	\$ 7,000
Flowback - Labor		-	\$	-	\$		\$ - \$ -	\$ 27,300
Flowback - Surface Renta Flowback - Rental Living Qua		-	s	-	S	135,000	\$ - \$ -	\$ 135,000 \$ -
Mud Logging		30,000		-	\$	-	\$ -	s 30,000
Mud Circulation System				-	\$	-	\$ -	S 232,200
Mud & Chemicals				40,700	\$	225,000	\$ -	\$ 439,700 \$ 148,050
Mud / Wastewater Dispos				31,550	\$	10,000	\$ - \$ 19,200	\$ 148,050 \$ 39,200
Freight / Transportation Rig Supervision / Engineer				83,160	\$	7,500	\$ 24,000	\$ 201,060
Drill Bits					\$	•	\$ -	\$ 225,000
Fuel	3			627,000	\$	2,500	\$ -	\$ 802,300 \$ 708,500
Water Purchase				688,500	\$	-	\$ - \$ -	\$ 706,500
Overhead Directional Drilling, Surve	ys S				\$	-	\$ -	\$ 480,000
Completion Unit, Swab, C		-	\$	462,000	\$	30,000	\$ -	\$ 492,000
Perforating, Wireline, Slick			\$	304,425	\$	-	\$ -	\$ 304,425
High Pressure Pump Truc			\$	22,000 2,218,750	\$		\$ 5,000 \$ -	\$ 27,000 \$ 2,218,750
Stimulation Stimulation Flowback & Di	sn 5	- -	\$ \$	2,216,730	\$	125,000	\$ -	\$ 125,000
Insurance		13,138		-	S	-	\$ -	\$ 13,138
Labor		182,500		9,900		75,000	S -	\$ 267,400
Rental - Surface Equipme				206,030	_	135,000	\$ - S -	\$ 675,110 \$ 343,400
Rental - Downhole Equipm Rental - Living Quarters		\$ 319,200 \$ 90,000		24,200 50,930		25.000	\$ - \$ 8,000	\$ 173,930
Contingency		3 -	\$	263,010			\$ 11,120	\$ 353,860
TOTAL		4,212,818	\$	5,039,155	\$	877,030	\$ 117,320	\$ 10,246,323
TANGIBLE		DRILLING	COM	IPLETION		PRODUCTION	FACILITY	TOTAL
Surface Casing		\$ 105,000		-	\$		\$ -	\$ 105,000
Intermediate Casing		\$ 600,000			\$	-	\$ <u>-</u>	\$ 600,000 \$ 630,600
Production Casing Production Liner		\$ 630,600 \$ -	\$	-	\$	-	\$ -	\$ -
Tubing		\$ -	\$	-	\$	88,786	\$ -	\$ 88,786
Wellhead		\$ 100,000	\$	-	\$		s -	\$ 155,000
Packers, Liner Hangers		\$ -	S	156,475	\$	-	\$ - \$ 195,000	\$ 156,475 \$ 195,000
Tanks Production Vessels		\$ - \$ -	\$	-	\$		\$ 250,000	\$ 250,000
Flow Lines		\$ -	\$	-	\$	-	\$ 10,000	\$ 10,000
Rod string		\$ -	\$	-	\$		\$ -	s -
Artificial Lift Equipment		\$ -	\$		\$	40,000	\$ - \$ 367,500	\$ 40,000 \$ 367,500
Compression Installation & Others		\$ - \$ -	\$		\$	-	\$ 80,000	
Surface Pumps		\$ -	\$	-	\$	5,000	\$ 12,500	
Various Surface		\$ -	\$	-	\$		\$ -	\$ <u>-</u>
Various Downhole		\$ <u>-</u>	\$	-	S	-	\$ - \$ -	s -
Downhole Pumps Measurement		<u> </u>	\$		\$	-	\$ 85,000	
Gas Conditioning		\$ -	\$	٠	\$	55,000	\$ -	\$ 55,000
Piping		\$ -	\$	-	\$	-	\$ 155,000	
Gathering System		\$ <u>-</u> \$ -	\$		\$	-	\$ 155,000 \$ -	\$ 155,000 \$ -
Valves, Dumps, Controlle Tank / Facility Containme		\$ - \$ -	\$	-	5		\$ 5,500	
Flare		\$ -	\$	-	\$	-	\$ 20,000	\$ 20,000
Electrical / Grounding		\$ -	\$	-	\$	-	\$ 135,000	
Communications		\$ -	\$	-	\$ \$	-	\$ 12,500 \$ 12,500	
Safety TOTAL		\$ - \$ 1,435,600	\$	156,475		243,786		
AFE TOTAL		5,648,418		5,195,630		1,120,816	\$ 1,612,820	\$ 13,577,684
PREPARED BY:	1_`	WB		-,,		Date:	4/25/2025	
		***			-	Date:		- -
COMPANY APPROVAL:						Date.		
Joint Owner Name:			-					
Joint Owner Interest:			-		J	loint Owner Amount:		-
Signature:								

Τι	JMBLER OF	PERATING PART	NERS, I	LC AUTH	10	RIZATION FOR	EXPENDITU	RE		
WELL NAME:	David 3624	Fed Com 202H	SURF	CE LOCATION:		NW/4 Sec 36	, T26S, R34E		9995	
PROSPECT:	Dav	vid 3624	FIRS	T TAKE POINT:		100' FSL & 1310' FWI	L Sec 36, T26S, R34E			
COUNTY/STATE:	Le	ea, NM	LAS	T TAKE POINT:		100' FNL & 1310' FWI	L Sec 24, T26S, R34E			
GEOLOGIC TARGET:	Wol	lfcamp A	LAT	ERAL LENGTH:		12,	500			
TVD/MD	12,77	75 / 25,065								
INTANGIBLE		DRILLING	COM	PLETION		PRODUCTION	FACILITY			TOTAL
Land / Legal / Regula	tory	\$ 30,000	\$	- 1	\$	-	\$	-	\$	30,000
Location, Surveys & Da		\$ 190,000		-	\$	-			\$	240,000
Drilling		\$ 1,125,000 \$ 346,000	\$	-	\$	-	S S	-	\$	1,125,000 346,000
Cementing & Float E Logging / Formation Eva		\$ 340,000	\$	7,000	\$	-	\$	-	s	7,000
Flowback - Labor		\$ -	\$	-	\$	27,300	S	-	\$	27,300
Flowback - Surface Re	ntals	\$ -	\$	-	\$	135,000	\$	-	\$	135,000
Flowback - Rental Living		\$ - -	\$		\$	-	S S	<u>-</u>	\$	30,000
Mud Logging Mud Circulation Sys		\$ 30,000 \$ 232,200	\$		\$	-	\$	-	\$	232,200
Mud & Chemicals		\$ 174,000		40,700	\$	225,000	s	_	\$	439,700
Mud / Wastewater Dis		\$ 106,500	\$	31,550	\$	10,000	S		\$	148,050
Freight / Transporta		\$ 20,000		-	\$	-		,200	\$	39,200
Rig Supervision / Engin		\$ 86,400	\$	83,160	\$	7,500	\$ 24 \$.000	\$	201,060 225,000
Drill Bits Fuel		\$ 225,000 \$ 172,800		627,000	\$	2,500	\$	-	\$	802,300
Water Purchase		\$ 20,000		688,500	\$		\$	-	\$	708,500
Overhead		\$ 36,000	\$	-	\$	-	s	-	\$	36,000
Directional Drilling, Su	rveys	\$ 480,000		-	\$	-	S	•	\$	480,000
Completion Unit, Swat		\$ <u>-</u>	\$		\$	30,000	\$	-	\$	492,000 304,425
Perforating, Wireline, S		\$ <u>-</u> \$ -	\$	304,425 22,000	\$	-	\$ \$ 5	,000	\$	27,000
High Pressure Pump Stimulation		\$ - \$ -	\$	2,218,750	\$	•	\$	-	\$	2,218,750
Stimulation Flowback		\$ -	\$	-	\$	125,000	\$	-	\$	125,000
Insurance		\$ 13,138	\$	-	\$	-	\$	-	\$	13,138
Labor		\$ 182,500	\$	9,900	\$	75,000	\$	-	\$	267,400 675,110
Rental - Surface Equip		\$ 334,080 \$ 319,200	\$	206,030 24,200	\$	135,000	\$	-	\$	343,400
Rental - Downhole Equi Rental - Living Quan	·	\$ 90,000	\$		\$	25,000		,000	\$	173,930
Contingency		\$ -	\$	263,010	\$		\$ 11	,120	\$	353,860
TOTAL		\$ 4,212,818	\$	5,039,155	\$	877,030	\$ 117	,320	\$	10,246,323
TANGIBLE		DRILLING	COM	PLETION		PRODUCTION	FACILITY			TOTAL
Surface Casing		\$ 105,000	\$	-	\$	-	S	-	\$	105,000
Intermediate Casir		\$ 600,000		-	\$		\$	-	S	600,000
Production Casin		\$ 630,600	\$	-	\$	-	S		\$	630,600
Production Liner Tubing		\$ - \$ -	\$		\$	88,786	\$	-	\$	88,786
Wellhead		\$ 100,000	\$	-	\$	55,000	\$	-	\$	155,000
Packers, Liner Hang		\$ · -	\$	156,475	\$	-	S		\$	156,475
Tanks		\$ -	\$		\$	-		000,000	\$	195,000 250,000
Production Vesse Flow Lines		\$ - \$ -	\$	-	\$	-		,000	\$	10,000
Rod string		\$ -	s		\$	-	s	-	\$	-
Artificial Lift Equipm		\$ -	\$	-	\$	40,000	S	-	\$	40,000
Compression		s -	\$	-	\$	-		,500	s	367,500
Installation & Othe	rs	\$ -	\$	-	\$	5 000		,000	\$	80,000 17,500
Surface Pumps		s -	\$	-	\$	5,000	\$	-	\$	- 17,500
Various Surface Various Downhol		\$ -	\$	-	\$	-	\$	-	s	-
Downhole Pumps		\$ -	\$	_	\$	-	S	-	\$	-
Measurement		\$ -	\$	•	\$	-		,000	_	85,000
Gas Conditioning		\$ -	\$	-	\$	55,000	\$ 155	-	\$	55,000 155,000
Piping		\$ - \$ -	\$	-	\$	-		,000		155,000
Gathering Systen Valves, Dumps, Contr		\$ -	\$		\$	-	\$	-	\$	-
Tank / Facility Contain		\$ -	\$	-	\$	-		,500		5,500
Flare		s -	\$	-	\$	-		,000		20,000
Electrical / Groundi		s -	\$	-	\$	-		,000		135,000 12,500
Communications		\$ - \$ -	\$	-	\$ \$	-		,500		12,500
Safety TOTAL		\$ 1,435,600		156,475	\$	243,786		,500		3,331,361
AFE TOTAL		\$ 5,648,418		5,195,630		1,120,816	\$ 1,612	.820	\$	13,577,684
		WB		0,100,000		Date:	4/25/2025			
PREPARED BY:		VVD			•	Date.	472072020		•	
COMPANY APPROVAL:					-	Date:				
Joint Owner Name:										
Joint Owner Interest:			_			Joint Owner Amount:				
			•			•			•	
Signature:							•			

WELLINE David 2004 Froe Corn 2014 Superior David 2014 COUNTYPETATE Los, Not County Coun		TUMBLER O	PERATING PAR	TN	IERS, LLC AUTH	HORIZATION FOR	R EXPENDITURE	
PRIOSECT Deed 3024	WELL NAME:	David 362	24 Fed Com 201H	T	SURFACE LOCATION:	NW/4 Sec 36	5, T26S, R34E	
NTANGIBLE DRILLING		Da	avid 3624		FIRST TAKE POINT:	100' FSL & 440' FWL	Sec 36, T26S, R34E	
NTANGE DRILING	COUNTY/STATE:		Lea, NM]	LAST TAKE POINT:	100' FNL & 440' FWI	Sec 24, T26S, R34E	
Intransplace	and the first of the contract]	LATERAL LENGTH:	12,	,500	
Load Comparison				<u>l</u> é	COSEDI ETION	PRODUCTION	EACH ITY	TOTAL
Consisting Number of Processing Section				- [
Commission Section S								
Concenting & Float Equips		Damages			5 -	\$ -		\$ 1,125,000
Flowback - Labor	Cementing & Floa							
Provinces - Surface Protections S								
Protects Protects								
Mad Groutstens System			\$ -	\$	-	\$ -	\$ -	\$ -
Must & Chemicals \$ 114,000 \$ 40,700 \$ 225,000 \$ \$ \$ 443,000 \$ \$ \$ \$ \$ \$ \$ \$ \$								
Modif Waterwester Disposal \$ 109,000 \$ \$ \$ 148,000 \$ \$ \$ \$ \$ \$ \$ \$ \$								
Freight Transportation S								
Circle			\$ 20,000	0 \$	5 -	\$ -		
Fuel \$ 177,200 \$ 627,000 \$ 2,000 \$. \$. \$. \$. \$. \$. \$. \$. \$. \$		gineering						
Water Purchase								
Overhead \$ \$ \$ \$ \$ \$ \$ \$ \$		150						
Completion Unit. Swab. CTU	Overhead			0 \$		\$ -	\$ -	\$ 36,000
Perforating, Wireline, Silcidine \$								
High Pressure Pure								
Stimulation S								
Stimulation Flowback & Disp \$ 1, 15 5 125,000 \$ 5 125,000 \$ 5 5 125,000 \$ 125,000 \$ 5 5 13,138 \$ 5 5 5 13,138 \$ 5 5 5 13,138 \$ 5 5 5 13,138 \$ 5 5 5 5 13,138 \$ 5 5 5 5 5 5 13,138 \$ 5 5 5 5 5 5 5 5 5				_				
Insurance			\$ -	\$	-	\$ 125,000	\$ -	\$ 125,000
Rental - Surface Equipment \$ 334.000 \$ 200.000 \$ 135.000 \$. \$ 3 434.000 \$ 315.000 \$. \$ 3 434.000 \$ 315.000 \$. \$ 3 434.000 \$. \$ 3 434.000 \$. \$ 3 434.000 \$. \$ 3 50.000 \$. \$ 3 50.000 \$. \$ 173.500 \$. \$ 1	Insurance							
Rental - Downhole Equipment \$ \$19,200 \$ \$ \$ \$ \$ \$ \$ \$ \$				_				
Rental - Living Quarters S 90,000 S 50,930 S 25,000 S 117,320 S 173,330				_				
Contingency S							\$ 8,000	\$ 173,930
TANGIBLE				_				
Surface Casing S 105,000 S S S S S 105,000	TOTAL		\$ 4,212,81	3 \$	5,039,155	\$ 877,030	\$ 117,320	\$ 10,246,323
Intermediate Casing \$ 600,000 \$ \$ \$ \$ \$ \$ \$ \$ \$				- 14				
Production Casing S 630,800 S S S S S S S S S								
Production Liner								
Weithead S				\$	-	s -	\$ -	\$ -
Packers Liner Hangers S	Tubing							
Tanks \$								
Production Vessels \$ \$ \$ \$ \$ \$ \$ \$ \$		angers						
Red string		ssels		\$	-	\$ -	\$ 250,000	\$ 250,000
Artificial Lift Equipment \$ - \$ - \$ - \$ 40,000 \$ - \$ 340,000 \$ 347,500 \$ 367								
Compression S								
Installation & Others								
Surface Pumps						s -	\$ 80,000	\$ 80,000
Various Downhole	Surface Pum	ps		_				
Downhole Pumps				_				
Measurement								
Gas Conditioning				\rightarrow				\$ 85,000
Gathering System \$ - \$ - \$ - \$ 155,000 \$ 155,000 \$ Valves, Dumps, Controllers \$ - \$ \$			\$ -	S	-	\$ 55,000		
Valves, Dumps, Controllers								
Tank / Facility Containment				_				
Flare				_				
Communications				_		\$ -	\$ 20,000	\$ 20,000
Safety S				_				
TOTAL \$ 1,435,600 \$ 156,475 \$ 243,786 \$ 1,495,500 \$ 3,331,361 AFE TOTAL \$ 5,648,418 \$ 5,195,630 \$ 1,120,816 \$ 1,612,820 \$ 13,577,684 PREPARED BY: WB Date: 4/25/2025 COMPANY APPROVAL: Date: Joint Owner Name: Joint Owner Interest: Joint Owner Amount: Joint Owner Amount:		ons						
AFE TOTAL \$ 5,648,418 \$ 5,195,630 \$ 1,120,816 \$ 1,612,820 \$ 13,577,684 PREPARED BY: WB Date: 4/25/2025 COMPANY APPROVAL: Date: Joint Owner Name: Joint Owner Interest: Joint Owner Interest: Joint Owner Interest: Joint Owner Interest: Joint Owner Amount: Joint Owner						I		1
PREPARED BY: WB Date: 4/25/2025 COMPANY APPROVAL: Date: Joint Owner Name: Joint Owner Interest: Joint Owner Amount:								
COMPANY APPROVAL: Joint Owner Name: Joint Owner Interest: Joint Owner Interest: Joint Owner Amount:								
Joint Owner Name: Joint Owner Interest: Joint Owner Amount:	_					-		•
Joint Owner Interest: Joint Owner Amount:	- 1							
	-			_		Joint Owner Amount:		
Signature:				-				•
	Signature: _							•

					REXPENDITURE	
WELL NAME:	David 3624 Fed C		SURFACE LOCATION:		, T26S, R34E	
PROSPECT:	David 362	.4	FIRST TAKE POINT:	100' FSL & 880' FEL	. Sec 36, T26S, R34E	
COUNTY/STATE:	Lea, NM		LAST TAKE POINT:	100' FNL & 880' FEL	Sec 24, T26S, R34E	
GEOLOGIC TARGET:	Second Bone S		LATERAL LENGTH:	12,	500	
TVD/MD	11,220 / 24,	720				
INTANGIBLE		DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Land / Legal / Regulatory	\$	30,000		\$ -	s -	\$ 30,000
Location, Surveys & Damages				\$ -	\$ 50,000	\$ 240,000
Drilling	\$			\$ - \$ -	\$ - \$ -	\$ 985,000 \$ 346,000
Cementing & Float Equip Logging / Formation Evaluation	s n \$			\$ \$ -	S -	\$ 346,000
Flowback - Labor	\$			\$ 27,300	\$ -	\$ 7,000
Flowback - Labor	\$			\$ 135,000	\$ -	\$ 135,000
Flowback - Rental Living Quarte				\$ -	\$ -	\$ -
Mud Logging	s s			\$ -	\$ -	\$ 30,000
Mud Circulation System	\$			\$ -	s -	\$ 196,000
Mud & Chemicals	\$			\$ 225,000	\$ -	\$ 435,700
Mud / Wastewater Disposal	\$			\$ 10,000	\$ -	\$ 148,050
Freight / Transportation	\$			\$ -	\$ 19,200	\$ 39,200
Rig Supervision / Engineering				\$ 7,500	\$ 24,000	\$ 186,660
Drill Bits	\$			\$ -	\$ -	\$ 225,000
Fuel	\$				s -	\$ 773,500
Water Purchase	\$			\$ -	\$ -	\$ 708,500
Overhead	\$			\$ -	-	\$ 30,000
Directional Drilling, Surveys	\$			\$ -	s -	\$ 400,000
Completion Unit, Swab, CTU				\$ 30,000	s -	\$ 492,000
Perforating, Wireline, Slickline				\$ -	s -	\$ 304,425
High Pressure Pump Truck	\$			\$ -	\$ 5,000	\$ 27,000
Stimulation	s			\$ -	s -	\$ 2,093,750
Stimulation Flowback & Disp					s -	\$ 125,000
Insurance	\$			\$ -	\$ - \$ -	\$ 12,360 \$ 267,400
Labor Rental - Surface Equipment	\$ 8				\$ - \$ -	\$ 267,400 \$ 619,430
	\$				\$ - \$ -	\$ 619,430
Rental - Downhole Equipment	\$ \$			\$ - \$ 25,000	\$ 8,000	\$ 292,200
Rental - Living Quarters Contingency	\$				\$ 8,000	\$ 353,860
	- s					\$ 9,689,265
TOTAL		3,780,760	\$ 4,914,155	\$ 877,030	\$ 117,320	\$ 3,003,403
TANGIBLE	1	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Surface Casina				s - I	s -	\$ 105,000
Surface Casing	S S	105,000 510,000	S -	\$ - \$ -	\$ - \$ -	\$ 105,000
Intermediate Casing						\$ 593,280
Production Casing	1.8	593 280 L	s - 1	s - 1	l \$ -	
Production Casing Production Liner	\$ \$			·		
Production Liner	\$		\$ -	\$ -	\$ -	\$ -
Production Liner Tubing	\$	-	\$ - \$ -	\$ - \$ 77,979	\$ - \$ -	\$ - \$ 77,979
Production Liner Tubing Wellhead	\$ \$ \$	100,000	\$ - \$ - \$ -	\$ -	\$ - \$ -	\$ - \$ 77,979
Production Liner Tubing	\$	100,000	\$ - \$ - \$ -	\$ - \$ 77,979 \$ 55,000	\$ - \$ - \$ -	\$ - \$ 77,979 \$ 155,000
Production Liner Tubing Wellhead Packers, Liner Hangers Tanks	\$ \$ \$	100,000	\$ - \$ - \$ - \$ 156,475	\$ - \$ 77,979 \$ 55,000 \$ -	\$ - \$ - \$ - \$ -	\$ - \$ 77,979 \$ 155,000 \$ 156,475
Production Liner Tubing Wellhead Packers, Liner Hangers	\$ \$ \$ \$	100,000	\$ - \$ - \$ - \$ - \$ 156,475 \$ -	\$ - \$ 77,979 \$ 55,000 \$ - \$ -	\$ - \$ - \$ - \$ - \$ 195,000	\$ 77,979 \$ 155,000 \$ 156,475 \$ 195,000
Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels	\$ \$ \$ \$ \$ \$	- 100,000 - - -	\$ - \$ - \$ - \$ 156,475 \$ - \$ -	\$ - \$ 77,979 \$ 55,000 \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ 195,000 \$ 250,000	\$ 77,979 \$ 75,000 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000
Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 100,000 - - - -	\$ - \$. \$. \$. \$. \$. \$. \$. \$. \$.	\$ - \$ 77,979 \$ 55,000 \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ 195,000 \$ 250,000 \$ 10,000	\$ 77,979 \$ 77,979 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ 40,000
Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 100,000	\$ - \$. \$. \$. \$. \$. \$. \$. \$. \$.	\$ 77,979 \$ 55,000 \$ -5,000 \$ -5,000 \$ -7,000 \$ -7,000 \$ -7,000 \$ -7,000 \$ -7,000 \$ -7,000	\$ - \$ - \$ - \$ - \$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ - \$ \$	\$ 77,979 \$ 77,979 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 40,000 \$ 367,500
Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - 100,000 - - - - - - - -	\$ - \$ - \$ - \$ 156,475 \$ - \$ - \$ - \$ - \$ -	\$ -7,979 \$ 55,000 \$ - \$ - \$ - \$ - \$ - \$ 5 \$ - \$ 6 \$ 6 \$ 7 \$ 7 \$ 7 \$ 7 \$ 7 \$ 7 \$ 7 \$ 7 \$ 7 \$ 7	\$ - \$ - \$ - \$ - \$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ - \$ 367,500 \$ 80,000	\$ 77,979 \$ 77,979 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ 10,000 \$ 40,000 \$ 367,500 \$ 80,000
Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - 100,000 - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 77,979 \$ 55,000 \$ \$ \$ \$ \$ \$ \$ 40,000 \$ \$ \$ \$ 5,000	\$ - \$ - \$ - \$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ - \$ 867,500 \$ 80,000 \$ 12,500	\$ 77,979 \$ 775,000 \$ 155,000 \$ 155,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500
Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 100,000	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 77,979 \$ 77,979 \$ 55,000 \$ \$ \$ \$ \$ \$ \$ 40,000 \$ \$ \$ 5,000 \$ \$ 5,000 \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 77,979 \$ 77,979 \$ 155,000 \$ 155,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ -
Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Downhole	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 100,000 - 100,	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - 77,979 \$ 55,000 \$ - 5,000 \$ - 5,000 \$ - 5,000 \$ - 5,000 \$ - 5,000 \$ - 5,000 \$ - 5,000 \$ - 5,000	\$ - \$ - \$ - \$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ -	\$ 77,979 \$ 77,979 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$
Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Downhole Downhole Pumps	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 100,000	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 77,979 \$ 755,000 \$ -7,979 \$ 55,000 \$ -7 \$ -7 \$ -7 \$ -7 \$ -7 \$ -7 \$ -7 \$ -7	\$ - \$ - \$ - \$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ -	\$ 77,979 \$ 155,000 \$ 155,000 \$ 155,475 \$ 195,000 \$ 250,000 \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ 17,500
Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 100,000 - 100,	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 77,979 \$ 55,000 \$	\$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$	\$ 77,979 \$ 775,000 \$ 155,000 \$ 155,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ \$ 8 \$ 85,000
Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 100,000 100,000 100,000 100,000 - 100,000	\$ - \$ - \$ - \$ 5 - \$ - \$ 5 - \$ - \$ 5	\$ \$	\$ - \$ - \$ - \$ \$ -	\$ 77,979 \$ 77,979 \$ 155,000 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 40,000 \$ 367,500 \$ 367,500 \$ 17,500 \$ - 5 \$ - 5 \$ 5 -
Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 100,000 - 100,	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 77,979 \$ 55,000 \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 77,979 \$ 77,979 \$ 155,000 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5
Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 100,000	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 77,979 \$ 77,979 \$ 55,000 \$	\$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$	\$ 77,979 \$ 155,000 \$ 155,000 \$ 155,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5
Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 100,000 - 100,	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 7,979 \$ 55,000 \$	\$ - \$ - \$ - \$ \$ - \$ \$ \$ - \$ \$	\$ 77,979 \$ 775,000 \$ 155,000 \$ 155,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 10,000 \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ \$ 8 85,000 \$ 155,000 \$ 155,000 \$
Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 100,000 - 100,	\$ - \$ - \$ 5	\$ 77,979 \$ 77,979 \$ 55,000 \$	\$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$	\$ 77,979 \$ 77,979 \$ 155,000 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ 367,500 \$ 367,500 \$ 367,500 \$ 17,500 \$ 17,500 \$ 5 5,5000 \$ 555,000 \$ 555,000 \$ 555,000
Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 100,000 - 100,	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ 77,979 \$ 55,000 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 5,000 \$ 5 - \$ \$ 5,000 \$ 5 - \$ \$ 5,000 \$ 5 - \$ \$ 5,000 \$ 5 - \$ \$ 5,000 \$ 5 - \$ \$ 5,000 \$ 5 - \$ \$ 5 - \$ \$ 5,000 \$ 5 - \$ \$ 5 - \$ \$ 5 - \$ \$ 5,000 \$ 5 - \$ \$ 7 - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 77,979 \$ 77,979 \$ 155,000 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ 5 - \$ 85,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 20,000
Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 100,000	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 77,979 \$ 55,000 \$	\$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$	\$ 77,979 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 195,000 \$ 250,000 \$ 10,000 \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ \$ 8 85,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 135,000
Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding Communications	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 100,000	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 77,979 \$ 55,000 \$ -5,000 \$ -7,979 \$ 55,000 \$ -7,979 \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 77,979 \$ 155,000 \$ 155,000 \$ 155,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ \$ 85 \$ 85,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 12,500 \$ 12,500
Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding Communications Safety	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 100,000 - 100,	\$ - \$ - \$ - \$ 5 - \$ - \$ 5 - \$	\$ 77,979 \$ 55,000 \$	\$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ 77,979 \$ 77,979 \$ 155,000 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 367,500 \$ 367,500 \$ 367,500 \$ 17,500 \$ 15,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000
Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding Communications Safety TOTAL	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 1,308,280	\$ - \$ - \$ 5	\$ 77,979 \$ 55,000 \$	\$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ 77,979 \$ 77,979 \$ 155,000 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 367,500 \$ 367,500 \$ 367,500 \$ 17,500 \$ 15,000 \$ 155,000
Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Fiping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding Communications Safety TOTAL AFE TOTAL	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 100,000	\$ - \$ - \$ 5	\$ 77,979 \$ 55,000 \$	\$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ 77,979 \$ 77,979 \$ 155,000 \$ 155,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ 17,500 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 12,500 \$ 12,500 \$ 12,500 \$ 12,500
Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding Communications Safety TOTAL	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 1,308,280	\$ - \$ - \$ 5	\$ 77,979 \$ 55,000 \$	\$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ 77,979 \$ 77,979 \$ 155,000 \$ 155,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ 17,500 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 12,500 \$ 12,500 \$ 12,500 \$ 12,500
Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding Communications Safety TOTAL AFE TOTAL	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 100,000	\$ - \$ - \$ 5	\$ 77,979 \$ 55,000 \$	\$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ 77,979 \$ 77,979 \$ 155,000 \$ 155,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ 17,500 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 12,500 \$ 12,500 \$ 12,500 \$ 12,500
Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding Communications Safety TOTAL AFE TOTAL PREPARED BY:	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 100,000 - 100,000 - 1 100,00	\$ - \$ - \$ 5	\$ 7,979 \$ 55,000 \$ \$ \$ \$ 40,000 \$ \$ 5 \$ 5,000 \$ \$ 5 \$ 5,000 \$ \$ 5 \$ 5,000 \$ \$ 5 \$ 5,000 \$ \$ 5	\$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ 77,979 \$ 77,979 \$ 155,000 \$ 155,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ 250,000 \$ 367,500 \$ 367,500 \$ 17,500 \$ 17,500 \$ 15,000 \$ 155,000
Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding Communications Safety TOTAL AFE TOTAL PREPARED BY: COMPANY APPROVAL:	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 100,000 - 100,000 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	\$ - \$ - \$ 5	\$ 77,979 \$ 55,000 \$	\$ - \$ - \$ - \$ \$ - \$ \$ \$ - \$ \$	\$ 77,979 \$ 77,979 \$ 155,000 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 367,500 \$ 367,500 \$ 367,500 \$ 17,500 \$ 15,000 \$ 155,000
Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Surface Various Fourhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding Communications Safety TOTAL AFE TOTAL PREPARED BY:	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 100,000 - 100,000 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	\$ - \$ - \$ 5	\$ 7,979 \$ 55,000 \$ \$ \$ \$ 40,000 \$ \$ 5 \$ 5,000 \$ \$ 5 \$ 5,000 \$ \$ 5 \$ 5,000 \$ \$ 5 \$ 5,000 \$ \$ 5	\$ - \$ - \$ - \$ \$ - \$ \$ \$ - \$ \$	\$ 77,979 \$ 77,979 \$ 155,000 \$ 155,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ 17,500 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 12,500 \$ 12,500 \$ 12,500 \$ 12,500
Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding Communications Safety TOTAL AFE TOTAL PREPARED BY: COMPANY APPROVAL:	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 100,000 - 100,000 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	\$ - \$ - \$ 5	\$ 77,979 \$ 55,000 \$	\$ - \$ - \$ - \$ \$ - \$ \$ \$ - \$ \$	\$ 77,979 \$ 77,979 \$ 155,000 \$ 155,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ 17,500 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 12,500 \$ 12,500 \$ 12,500 \$ 12,500
Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding Communications Safety TOTAL AFE TOTAL PREPARED BY: COMPANY APPROVAL: Joint Owner Interest:	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 100,000 - 100,000 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	\$ - \$ - \$ 5	\$ 77,979 \$ 55,000 \$	\$ - \$ - \$ - \$ \$ - \$ \$ \$ - \$ \$	\$ 77,979 \$ 77,979 \$ 155,000 \$ 155,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ 17,500 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 12,500 \$ 12,500 \$ 12,500 \$ 12,500
Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding Communications Safety TOTAL AFE TOTAL PREPARED BY: COMPANY APPROVAL: Joint Owner Interest:	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 100,000	\$ - \$ - \$ 5	\$ 77,979 \$ 55,000 \$	\$ - \$ - \$ - \$ \$ - \$ \$ \$ - \$ \$	\$ 77,979 \$ 77,979 \$ 155,000 \$ 155,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ 17,500 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 12,500 \$ 12,500 \$ 12,500 \$ 12,500

Т	UMBLER O	PERATING PART	N	ERS, LLC AUTH	101	RIZATION FOR	 ₹ E	XPENDITURE		
WELL NAME:	David 362	4 Fed Com 123H		SURFACE LOCATION:		NE/4 Sec 36,	, T2	26S, R34E	33	
PROSPECT:	Da	avid 3624]	FIRST TAKE POINT:		100' FSL & 2200' FEL	. S	ec 36, T26S, R34E		
COUNTY/STATE:	L	ea, NM]	LAST TAKE POINT:		100' FNL & 2200' FEL	_ S	ec 24, T26S, R34E		
GEOLOGIC TARGET:	Second	d Bone Spring]	LATERAL LENGTH:		12,	500)		
TVD/MD	11,2	20 / 24,720	1300				112			
INTANGIBLI	E	DRILLING		COMPLETION		PRODUCTION		FACILITY		TOTAL
Land / Legal / Regu		\$ 30,000	-		\$	-	\$	-	\$	30,000
Location, Surveys & D	amages	\$ 190,000 \$ 985,000		-	\$		\$	50,000	\$	240,000 985,000
Drilling Cementing & Float	Fauin	\$ 985,000 \$ 346,000			\$	-	\$		\$	346,000
Logging / Formation Ev		\$ -	\$	7,000	\$	-	\$	-	\$	7,000
Flowback - Labe		\$ -	\$	-	\$	27,300	\$	-	\$	27,300 135,000
Flowback - Surface F		\$ -	\$		\$	135,000	\$	-	\$	135,000
Flowback - Rental Living Mud Logging	Quarters	\$ 30,000	_	-	S	-	\$	*	\$	30,000
Mud Circulation Sy	stem	\$ 196,000		-	\$	-	\$	-	\$	196,000
Mud & Chemica		\$ 170,000		40,700	\$	225,000	\$	-	\$	435,700 148,050
Mud / Wastewater Di		\$ 106,500 \$ 20,000		31,550	\$	10,000	\$	19,200	\$	39,200
Freight / Transport Rig Supervision / Eng		\$ 72,000		83,160	\$	7,500	\$		\$	186,660
Drill Bits	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	\$ 225,000		-	\$	-	\$	-	\$	225,000
Fuel		\$ 144,000	_	627,000	\$	2,500	\$	-	\$	773,500
Water Purchas	e	\$ 20,000			\$	<u> </u>	\$	-	\$	708,500 30,000
Overhead Directional Drilling, S	urvevs	\$ 30,000 \$ 400,000	\$	-	\$	-	\$		\$	400,000
Completion Unit, Swa		\$ -	\$	462,000	\$	30,000	\$	-	\$	492,000
Perforating, Wireline,	Slickline	\$ -	\$	304,425	\$	_	\$	-	\$	304,425
High Pressure Pump	Truck	s -	\$	22,000	\$	-	\$	5,000	\$	27,000 2,093,750
Stimulation	. S Dian	\$ - \$ -	\$	2,093,750	\$	125,000	\$	-	\$	125,000
Stimulation Flowback Insurance	& DISP	\$ 12,360	\$	<u> </u>	\$	- 125,000	\$	-	\$	12,360
Labor		\$ 182,500	_	9,900	\$	75,000	\$	-	\$	267,400
Rental - Surface Equ		\$ 278,400		206,030	\$		\$	-	\$	619,430
Rental - Downhole Eq		\$ 268,000	_	24,200	\$	25,000	\$	- 8,000	\$	292,200 158,930
Rental - Living Qua Contingency	ırters	\$ 75,000 \$ -	\$	50,930 263,010	\$		\$	11,120	\$	353,860
TOTAL		\$ 3,780,760	_	4,914,155	\$	877,030	\$	117,320	\$	9,689,265
TANGIBLE		DRILLING		COMPLETION		PRODUCTION		FACILITY		TOTAL
Surface Casing	g	\$ 105,000	S	_	\$	-	S	-	\$	105,000
Intermediate Cas		\$ 510,000		-	\$	-	\$	-	S	510,000
Production Casi		\$ 593,280		-	\$	-	\$	-	s	593,280
Production Line Tubing	er	s -	\$	-	\$	77,979	\$	-	\$	77,979
Wellhead		\$ 100,000		-	\$	55,000	\$	-	\$	155,000
Packers, Liner Har	ngers	\$ -	\$	156,475	\$	-	S	-	\$	156,475
Tanks		\$ -	\$	**	\$	-	\$	195,000 250,000	S	195,000 250,000
Production Vess Flow Lines	els	\$ - \$ -	\$	•	\$	-	\$	10,000	\$	10,000
Rod string		\$ -	\$	-	\$	-	\$	-	\$	-
Artificial Lift Equip	ment	\$ -	\$	-	\$	40,000	\$	-	\$	40,000
Compression		s -	\$	-	\$	-	\$	367,500	\$	367,500
Installation & Oth		\$ -	\$	-	\$	- 5.000	S	80,000 12,500	S	80,000 17,500
Surface Pump: Various Surfac		\$ -	\$	-	\$	5,000	\$	12,300	\$	
Various Downho		\$ -	5	-	\$	-	\$	-	9	-
Downhole Pum		\$ -	\$	•	\$	-	\$	-	\$	•
Measurement		\$ -	\$	-	\$	-	\$	85,000	S	85,000 55,000
Gas Conditionin	ig	\$ -	\$	•	\$	55,000	\$	155,000	9	
Gathering Syste	-m	\$ -	\$		\$	-	\$	155,000	\$	155,000
Valves, Dumps, Con		\$ -	\$	-	\$	-	\$	+	\$	-
Tank / Facility Conta	inment	s -	\$	-	\$	-	\$	5,500	\$	5,500 20,000
Flare	·	\$ - \$ -	\$	-	\$	-	\$	20,000 135,000	\$	135,000
Electrical / Groun- Communication		\$ - \$ -	\$	-	\$	-	\$	12,500	\$	12,500
Safety	.0	\$ -	\$	-	\$	-	\$	12,500	\$	12,500
TOTAL		\$ 1,308,280	\$	156,475	\$	232,979	\$	1,495,500	\$	3,193,234
AFE TOTAL		\$ 5,089,040	\$	5,070,630	\$	1,110,009	\$	1,612,820	\$	12,882,499
PREPARED BY:		WB	3			Date:		4/25/2025		
COMPANY APPROVAL:						Date:	_			
Joint Owner Name:										
Joint Owner Interest:			_			Joint Owner Amount:				
Signature:										
							-			

T	UMBLER O	PERATING PART	NERS, LLC AUTH	IORIZATION FOR	REXPENDITURE	
WELL NAME:	David 362	4 Fed Com 122H	SURFACE LOCATION:	NW/4 Sec 36	6, T26S, R34E	
PROSPECT:	Da	avid 3624	FIRST TAKE POINT:	100' FSL & 1760' FW	L Sec 36, T26S, R34E	
COUNTY/STATE:		ea, NM	LAST TAKE POINT:	100' FNL & 1760' FW	L Sec 24, T26S, R34E	
GEOLOGIC TARGET:		d Bone Spring	LATERAL LENGTH:		,500	
TVD/MD		20 / 24,720				
			COMPLETION	PRODUCTION	FACILITY	TOTAL
INTANGIBLE		DRILLING	COMPLETION			\$ 30,000
Land / Legal / Regul Location, Surveys & D		\$ 30,000 \$ 190,000		s - s -	\$ - \$ 50,000	\$ 240,000
Drilling	amages		\$ -	\$ -	\$ -	\$ 985,000
Cementing & Float I	quip	\$ 346,000	\$ -	s -	\$ -	\$ 346,000
Logging / Formation Ev		\$ -	\$ 7,000	\$ -	-	\$ 7,000
Flowback - Labo	or	\$ -	\$ -	\$ 27,300	s -	\$ 27,300
Flowback - Surface R		\$ -	\$ -	\$ 135,000 \$ -	\$ - \$ -	\$ 135,000 \$
Flowback - Rental Living		\$ - \$ 30,000	\$ - \$ -	\$ - \$ -	S -	\$ 30,000
Mud Logging Mud Circulation Sys		\$ 196,000	\$ -	\$ -	s -	\$ 196,000
Mud & Chemica		\$ 170,000	\$ 40,700	\$ 225,000	s -	\$ 435,700
Mud / Wastewater Di		\$ 106,500	\$ 31,550	\$ 10,000	\$ -	\$ 148,050
Freight / Transport	ation	\$ 20,000		\$ -	\$ 19,200	\$ 39,200
Rig Supervision / Engi		\$ 72,000		\$ 7,500	\$ 24,000	\$ 186,660
Drill Bits			\$ -	\$ - \$ 2,500	s -	\$ 225,000 \$ 773,500
Fuel Water Purchase			\$ 627,000 \$ 688,500	\$ 2,500	s -	\$ 708,500
Overhead	=	\$ 30,000	\$ -	s -	s -	\$ 30,000
Directional Drilling, S	urvevs	\$ 400,000	\$ -	\$ -	s -	\$ 400,000
Completion Unit, Swa		\$ -	\$ 462,000	\$ 30,000	s -	\$ 492,000
Perforating, Wireline, S	Slickline	\$ -	\$ 304,425	\$ -	S -	\$ 304,425
High Pressure Pump	Truck	\$ -	\$ 22,000	\$ -	\$ 5,000	\$ 27,000
Stimulation		\$ -	\$ 2,093,750	\$ -	\$ -	\$ 2,093,750 \$ 125,000
Stimulation Flowback	& Disp	\$ - \$ 12,360	\$ - \$ -	\$ 125,000 \$ -	s - s -	\$ 12,360
Insurance Labor		\$ 12,360 \$ 182,500	\$ 9,900	\$ 75,000	\$ -	\$ 267,400
Rental - Surface Equi	ipment	\$ 278,400	\$ 206,030	\$ 135,000		\$ 619,430
Rental - Downhole Equ	`	\$ 268,000	\$ 24,200	\$ -	\$ -	\$ 292,200
Rental - Living Qua		\$ 75,000	\$ 50,930	\$ 25,000		\$ 158,930
Contingency		\$ -	\$ 263,010	\$ 79,730		\$ 353,860
TOTAL		\$ 3,780,760	\$ 4,914,155	\$ 877,030	\$ 117,320	\$ 9,689,265
TANGIBLE		DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Surface Casing		\$ 105,000		\$ -	\$ -	\$ 105,000
Intermediate Casi		\$ 510,000	\$	\$ -	s -	\$ 510,000
Production Casi		\$ 593,280	\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ 593,280 \$ -
Production Line Tubing	er	\$ - \$ -	\$ - \$ -	\$ 77,979	s -	\$ 77,979
Wellhead		\$ 100,000	\$ -	\$ 55,000	\$ -	\$ 155,000
Packers, Liner Han	gers	\$ -	\$ 156,475	\$ -	s -	\$ 156,475
Tanks		\$ -	\$ -	\$ -	\$ 195,000	\$ 195,000
Production Vesso	els	\$ -	\$ -	s -	\$ 250,000	\$ 250,000
Flow Lines		\$ -	\$ -	\$ -	\$ 10,000	\$ 10,000 \$ -
Rod string		\$ -	\$ -	\$ - \$ 40,000	S -	\$ - \$ 40,000
Artificial Lift Equip	ment	\$ - \$ -	\$ - \$ -	\$ 40,000	\$ 367,500	\$ 367,500
Compression Installation & Oth	ers	\$ -	\$ -	\$ -	\$ 80,000	\$ 80,000
Surface Pumps		\$ -	\$ -	\$ 5,000	40.700	\$ 17,500
Various Surface		\$ -	\$ -	\$ -	s -	s -
Various Downho	le	s -	\$ -	\$ -	\$ -	\$ -
Downhole Pump		\$ -	s -	\$ -	\$ -	\$ - \$ 85,000
Measurement		\$ -	\$ -	\$ - \$ 55,000	\$ 85,000 \$ -	\$ 55,000
Gas Conditionin	g	\$ - \$ -	\$ -	\$ 55,000 \$ -	\$ 155,000	
Piping Gathering Syste	m	\$ - \$ -	\$ -	\$ -	\$ 155,000	
Valves, Dumps, Cont		\$ -	\$ -	\$ -	s -	\$ -
Tank / Facility Contai		\$ -	\$ -	\$ -	\$ 5,500	
Flare		\$ -	\$ -	\$ -	\$ 20,000	
Electrical / Ground	ding	s -	S	\$ -	\$ 135,000	
Communication	s	\$ -	s -	\$ -	\$ 12,500 \$ 12,500	
Safety TOTAL		\$ - \$ 1,308,280				
						\$ 12,882,499
AFE TOTAL		\$ 5,089,040	\$ 5,070,030			(2,002,100
PREPARED BY:		WB		Date:	4/25/2025	•
COMPANY APPROVAL:				Date:		
Joint Owner Name:						
				Joint Owner Amount		
Joint Owner Interest:				John Office Amount		•
Signature:					-	

TU	MBLER OP	ERATING PART	NERS, LLC AUTH	ORIZATION FO	R EXPENDITURE	
WELL NAME:	David 3624	Fed Com 121H	SURFACE LOCATION:	NW/4 Sec 3	6, T26S, R34E	1918
PROSPECT:	Dav	id 3624	FIRST TAKE POINT:		L Sec 36, T26S, R34E	
COUNTY/STATE:	all likitasia da ana li		LAST TAKE POINT:		L Sec 24, T26S, R34E	
GEOLOGIC TARGET:		3one Spring 0 / 24,720	LATERAL LENGTH:	12	:,500	
TVD/MD INTANGIBLE	11,220	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Land / Legal / Regula				\$ - \$ -	\$ - \$ 50,000	\$ 30,000 \$ 240,000
Location, Surveys & Da Drilling	mages \$		\$ <u>-</u> \$ -	\$ <u>-</u>	\$ 50,000	\$ 240,000
Cementing & Float Ed	juip \$	346,000	s -	\$ -	s -	\$ 346,000
Logging / Formation Eva			\$ 7,000 \$	\$ - \$ 27,300	\$ - \$ -	\$ 7,000 \$ 27,300
Flowback - Labor Flowback - Surface Re			\$ - \$ -	\$ 27,300		\$ 135,000
Flowback - Rental Living (-	\$ -	\$ -	s -	s -
Mud Logging	\$		\$ -	\$ - \$ -	s -	\$ 30,000 \$ 196,000
Mud Circulation Syst Mud & Chemicals			\$ - \$ 40,700	\$ 225,000	\$ -	\$ 435,700
Mud / Wastewater Disp		106,500		\$ 10,000	\$ -	\$ 148,050
Freight / Transportat		The second secon	\$ -	\$ - \$ 7,500	\$ 19,200 \$ 24,000	\$ 39,200 \$ 186,660
Rig Supervision / Engin Drill Bits	eering \$		\$ 83,160 \$ -	\$ 7,500	\$ 24,000	\$ 225,000
Fuel	\$		\$ 627,000	\$ 2,500	s -	\$ 773,500
Water Purchase	\$			\$ -	\$ - \$ -	\$ 708,500 \$ 30,000
Overhead Directional Drilling, Su	rveys \$		\$ - \$ -	s -	\$ - \$ -	\$ 400,000
Completion Unit, Swab			\$ 462,000	\$ 30,000	s -	\$ 492,000
Perforating, Wireline, SI			\$ 304,425	s -	\$ - \$ 5,000	\$ 304,425 \$ 27,000
High Pressure Pump T Stimulation	ruck \$		\$ 22,000 \$ 2,093,750	\$ - \$ -	\$ 5,000	\$ 27,000
Stimulation Flowback 8			\$ 2,093,730	\$ 125,000	\$ -	\$ 125,000
Insurance	s		\$ -	\$ -	\$ - \$ -	\$ 12,360 \$ 267,400
Labor Rental - Surface Equip	ment \$		\$ 9,900 \$ 206,030	\$ 75,000 \$ 135,000		\$ 619,430
Rental - Downhole Equi			\$ 24,200	s -	\$ -	\$ 292,200
Rental - Living Quart			\$ 50,930	\$ 25,000		\$ 158,930
Contingency	S		\$ 263,010 \$ 4,914,155	\$ 79,730 \$ 877,030		\$ 353,860 \$ 9,689,265
TOTAL	\$				<u> </u>	L
TANGIBLE		DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Surface Casing	\$			\$ -	\$ - \$ -	\$ 105,000 \$ 510,000
Intermediate Casin Production Casing			\$ - \$ -	\$ - \$ -	\$ -	\$ 510,000
Production Casing			S -	\$ -	\$ -	\$ -
Tubing	5		s -	\$ 77,979	\$ -	\$ 77,979 \$ 155,000
Wellhead Packers, Liner Hang	ers S		\$ - \$ 156,475	\$ 55,000 \$ -	S - S -	\$ 155,000 \$ 156,475
Packers, Liner Hang Tanks	ers s		\$ -	\$ -	\$ 195,000	\$ 195,000
Production Vessel			s -	\$ -	\$ 250,000	\$ 250,000
Flow Lines Rod string			\$ - \$ -	\$ - \$ -	\$ 10,000 \$ -	\$ 10,000
Artificial Lift Equipm			\$ -	\$ 40,000	s -	\$ 40,000
Compression			s -	s -	\$ 367,500	\$ 367,500
Installation & Other	's S	-	\$ -	\$ - \$ 5,000	\$ 80,000 \$ 12,500	\$ 80,000 \$ 17,500
Surface Pumps Various Surface		-	\$ -	\$ 5,000	\$ -	s -
Various Downhole		-	s -	s -	s -	\$ -
Downhole Pumps	5		\$ - \$ -	\$ - \$ -	\$ - \$ 85,000	\$ - \$ 85,000
Measurement Gas Conditioning			\$ -	\$ 55,000	\$ -	\$ 55,000
Piping	5		s -	s -	\$ 155,000	
Gathering System			\$ - \$ -	\$ - \$ -	\$ 155,000 \$ -	\$ 155,000 \$ -
Valves, Dumps, Contro Tank / Facility Contain			\$ -	\$ -	\$ 5,500	\$ 5,500
Flare	5	-	\$ -	s -	\$ 20,000	
Electrical / Groundi			\$ - \$ -	\$ - \$ -	\$ 135,000 \$ 12,500	
Communications Safety			\$ -	\$ -	\$ 12,500	
TOTAL	S					
AFE TOTAL	s	5,089,040	\$ 5,070,630	\$ 1,110,009	\$ 1,612,820	\$ 12,882,499
PREPARED BY:		WB		Date:	4/25/2025	
COMPANY APPROVAL:				Date:		-
Joint Owner Name:						
Joint Owner Interest:				Joint Owner Amount	•	-
Signature:					-	

TUMI	BLER OF	PERATING PART	N	ERS, LLC AUTH	IOR	IZATION FOR	E	XPENDITURE		
WELL NAME: PROSPECT:	activities and a			SURFACE LOCATION: FIRST TAKE POINT:		NE/4 Sec 36, T26S, R34E 100' FSL & 660' FEL Sec 36, T26S, R34E				
COUNTY/STATE: GEOLOGIC TARGET:		a, NM one Spring		LAST TAKE POINT: LATERAL LENGTH:		100' FNL & 660' FEL 12,5				
TVD/MD		0 / 24,430					iggs)			
INTANGIBLE	1.	DRILLING 30,000	-	COMPLETION	s	RODUCTION	\$	FACILITY . I	\$	TOTAL 30.000
Land / Legal / Regulatory Location, Surveys & Damage		190,000	\$	-	\$	-	\$	50,000	\$	240,000
Drilling Cementing & Float Equip	\$		\$	-	\$		\$	-	\$	985,000 346,000
Logging / Formation Evaluati			\$	7,000	\$	-	\$	-	\$	7,000
Flowback - Labor	\$		\$	-	\$		\$	-	\$	27,300 135,000
Flowback - Surface Rentals Flowback - Rental Living Quar			\$	-	\$		\$	-	\$	-
Mud Logging	S	30,000		-	\$		\$		\$	30,000 196,000
Mud Circulation System Mud & Chemicals	\$		_	40,700	s s		\$	-	5	435,700
Mud / Wastewater Disposal			_		\$		\$	-	\$	148,050
Freight / Transportation	\$			- 22.460	\$	7,500	\$	19,200 24,000	\$	39,200 186,660
Rig Supervision / Engineerin Drill Bits	ig \$			83,160 -	\$	7,300	\$	-	\$	225,000
Fuel	S	144,000	\$		\$		\$	-	\$	773,500
Water Purchase Overhead	\$		_		\$		\$	-	\$	708,500 30,000
Directional Drilling, Surveys				-	\$	-	\$		\$	400,000
Completion Unit, Swab, CTI	J S		\$		\$		\$	-	\$	492,000 304,425
Perforating, Wireline, Slicklin High Pressure Pump Truck			\$	304,425 22,000	\$		\$	5,000	\$	27,000
Stimulation	3	-	\$	2,093,750	\$	-	\$	-	\$	2,093,750
Stimulation Flowback & Dis	p 5		\$		\$	125,000	\$	-	\$ S	125,000 12,165
Insurance Labor			\$	9,900	\$	75,000	\$	-	\$	267,400
Rental - Surface Equipmen			\$	206,030	\$		\$	-	\$	619,430 292,200
Rental - Downhole Equipme Rental - Living Quarters	nt S			24,200 50,930	\$		\$	- 8,000	\$	158,930
Contingency			\$		\$		\$	11,120	\$	353,860
TOTAL		3,780,565	\$	4,914,155	\$	877,030	\$	117,320	\$	9,689,070
TANGIBLE Surface Seeing		DRILLING 105,000	•	COMPLETION	P s	RODUCTION	s	FACILITY -	Ş	TOTAL 105,000
Surface Casing Intermediate Casing					\$		\$	-	\$	510,000
Production Casing				•	\$		\$	-	\$	583,920
Production Liner Tubing		\$ - \$ -	\$	-	\$		\$	-	\$	75,269
Wellhead	- 5		\$		\$		\$	+	\$	155,000
Packers, Liner Hangers		<u> </u>	\$	156,475	\$	-	\$	195,000	\$	156,475 195,000
Tanks Production Vessels		\$ \$ -	\$	-	\$	-	\$	250,000	\$	250,000
Flow Lines		\$ -	\$	-	\$	-	\$	10,000	\$	10,000
Rod string Artificial Lift Equipment		\$ <u>-</u>	\$		\$	40,000	\$	-	\$	40,000
Compression		\$ -	\$	-	\$	-	\$	367,500	\$	367,500
Installation & Others		-	\$	•	\$	- 5.000	\$	80,000 12,500	\$ S	80,000 17,500
Surface Pumps Various Surface		\$ - \$ -	\$	-	\$	5,000	\$	12,300	\$	-
Various Downhole		\$ -	\$	-	\$	-	\$	-	\$	-
Downhole Pumps		\$ - \$ -	\$		\$		\$	- 85,000	S	85,000
Measurement Gas Conditioning		\$ -	\$		\$	55,000	\$	-	\$	55,000
Piping		s	\$	4	\$	-	S	155,000 155,000	s	155,000 155,000
Gathering System Valves, Dumps, Controllers		\$ - \$ -	\$		\$	-	\$	155,000	\$	-
Tank / Facility Containmen		\$ -	\$		\$	-	\$	5,500	\$	5,500
Flare		\$ - \$ -	\$	-	\$	-	\$	20,000 135,000	S	20,000
Electrical / Grounding Communications		\$ -	S		\$	-	S	12,500	s	12,500
Safety		\$ -	\$	-	\$	-	\$	12,500	\$	12,500
TOTAL		1,298,920				230,269	\$		\$	3,181,164 12,870,234
AFE TOTAL		5,079,485		5,070,630	\$	1,107,299 Date:	-	4/25/2025	•	12,870,234
PREPARED BY:		WB			-	Date:		4/23/2023		
Joint Owner Name:					•	-				
Joint Owner Interest:			-		Jo	oint Owner Amount:				
Signature:										
			_							

		PERATING PART	ΓNI	ERS, LLC AUTH	IOR	NE/4 Sec 36,			
PROSPECT:	PROSPECT: David 3624 COUNTY/STATE: Lea, NM GEOLOGIC TARGET: First Bone Spring		FIRST TAKE POINT: 100' FSL &			NE/4 Sec 36, 100' FSL & 1980' FEL 100' FNL & 1980' FEL	Sec 36, T26S, R34E		
GEOLOGIC TARGET:			1	LATERAL LENGTH:		12,5			
TVD/MD INTANGIBLE		30 / 24,430 DRILLING	132	COMPLETION	F	PRODUCTION	FACILITY	611.0	TOTAL
Land / Legal / Regula	itory	\$ 30,000		-	\$	-	\$ -	\$	30,000
Location, Surveys & Da		\$ 190,000		-	69	-	\$ 50,000 \$ -	\$	240,000 985,000
Drilling Cementing & Float E		\$ 985,000 \$ 346,000		-	\$		\$ -	\$	346,000
Logging / Formation Ev	aluation	\$ -	\$	7,000	\$		\$ -	\$	7,000
Flowback - Labo		<u>-</u>	\$	-	\$	27,300 135,000	\$ - \$ -	\$	27,300 135,000
Flowback - Surface R Flowback - Rental Living		\$ - \$ -	\$	-	\$	135,000	\$ -	\$	-
Mud Logging		\$ 30,000			\$	-	\$ -	\$	30,000
Mud Circulation Sys		\$ 196,000		40.700	\$	225,000	\$ - \$ -	\$ S	196,000 435,700
Mud & Chemical Mud / Wastewater Dis		\$ 170,000 \$ 106,500	_	40,700 31,550	\$		\$ -	\$	148,050
Freight / Transporta		\$ 20,000		-	\$	-	\$ 19,200	\$	39,200
Rig Supervision / Engi		\$ 72,000		83,160	\$	7,500	\$ 24,000	\$	186,660 225,000
Drill Bits Fuel		\$ 225,000 \$ 144,000		627,000	\$	2,500	\$ - \$ -	\$	773,500
Water Purchase		\$ 20,000		688,500	\$	-	\$ -	\$	708,500
Overhead		\$ 30,000		-	\$	-	\$ -	\$	30,000
Directional Drilling, So Completion Unit, Swa		\$ 400,000 \$ -	\$	462,000	\$	30,000	s -	S	400,000 492,000
Perforating, Wireline, S		\$ -	\$		\$	-	\$ -	\$	304,425
High Pressure Pump		\$ -	\$		\$	-	\$ 5,000	\$	27,000
Stimulation	0.61	\$ - \$ -	\$	2,093,750	\$	125,000	\$ - \$ -	\$	2,093,750 125,000
Stimulation Flowback Insurance		\$ - \$ 12,165		-	\$	-	\$ -	\$	12,165
Labor		\$ 182,500	\$	9,900	\$	75,000	s -	\$	267,400
Rental - Surface Equi		\$ 278,400	_	206,030	\$	135,000	\$ -	\$	619,430 292,200
Rental - Downhole Equ Rental - Living Quar		\$ 268,000 \$ 75,000		24,200 50,930	\$		\$ - \$ 8,000	\$	158,930
Contingency	ters	\$ -	\$	263,010	\$		\$ 11,120	\$	353,860
TOTAL		\$ 3,780,565	\$	4,914,155	\$	877,030	\$ 117,320	\$	9,689,070
TANGIBLE		DRILLING		COMPLETION		PRODUCTION	FACILITY		TOTAL
Surface Casing		\$ 105,000 \$ 510,000	_	*	S	-	\$ - \$ -	S	105,000 510,000
Intermediate Casi Production Casir		\$ 583,920		-	\$	-	\$ -	s	583,920
Production Line		\$ -	\$		\$	-	\$ -	\$	
Tubing		\$ -	\$	-	\$	75,269 55,000	\$ - \$ -	S	75,269 155,000
Wellhead Packers, Liner Han	pers	\$ 100,000 \$ -	\$	156,475	\$	55,000	\$ -	\$	156,475
Tanks	g010	\$ -	\$		\$	-	\$ 195,000	\$	195,000
Production Vesse	is	s <u>-</u>	\$		\$	-	\$ 250,000 \$ 10,000	\$	250,000 10,000
Flow Lines Rod string		\$ - \$ -	\$		S	-	\$ -	\$	-
Artificial Lift Equipr	nent	\$ -	\$	-	\$	40,000	\$ -	\$	40,000
Compression		s -	\$	-	\$	-	\$ 367,500 \$ 80,000	\$	367,500 80,000
Installation & Other		\$ -	\$	-	\$. 5,000	\$ 80,000 \$ 12,500	5	17,500
Surface Pumps Various Surface		\$ -	\$	-	\$	-	\$ -	\$	
Various Downho		s -	\$	-	\$		\$ -	\$	
Downhole Pump Measurement	5	\$ - \$ -	\$		\$	-	\$ - \$ 85,000	\$	85,000
Gas Conditioning	,	\$ -	\$	•	\$	55,000		\$	55,000
Piping		s -	\$	-	\$	-	\$ 155,000		155,000
Gathering System		\$ - \$ -	\$	-	\$	-	\$ 155,000 \$ -	\$	155,000
Valves, Dumps, Conta Tank / Facility Contai		\$ - \$ -	\$		\$	-	\$ 5,500	_	5,500
Flare		\$ -	S	-	\$	-	\$ 20,000	_	20,000
Electrical / Ground		\$ -	\$	-	\$	-	\$ 135,000 \$ 12,500		135,000 12,500
Communication Safety	5	\$ - \$ -	\$	-	\$	-	\$ 12,500		12,500
TOTAL		\$ 1,298,920		156,475	\$	230,269	\$ 1,495,500		3,181,164
AFE TOTAL		\$ 5,079,485	\$	5,070,630	\$	1,107,299	\$ 1,612,820	\$	12,870,234
PREPARED BY:		WE	3			Date:	4/25/2025	_	
COMPANY APPROVAL:					_	Date:		-	
Joint Owner Name:									
Joint Owner Interest:			_		J	oint Owner Amount:		_	
Signature:			_						

TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE WELL NAME: David 3624 Fed Com 112H SURFACE LOCATION: NW/4 Sec 36, T26S, R34E 100' FSL & 1980' FWL Sec 36, T26S, R34E FIRST TAKE POINT PROSPECT David 3624 LAST TAKE POINT 100' FNL & 1980' FWL Sec 24, T26S, R34E COUNTY/STATE Lea, NM LATERAL LENGTH: 12,500 First Bone Spring TVD/MD 10.830 / 24.430 **FACILITY** TOTAL INTANGIBLE DRILLING COMPLETION PRODUCTION Land / Legal / Regulatory Location, Surveys & Damages Drilling 190,000 \$ 985,000 \$ 50,000 \$ 240,000 985,000 Drilling Cementing & Float Equip 346,000 \$ Logging / Formation Evaluation Flowback - Labor Flowback - Surface Rentals Flowback - Rental Living Quarters 7,000 135.000 Mud Logging Mud Circulation System Mud & Chemicals 30,000 \$ 196,000 435,700 148,050 225 000 5 Mud / Wastewater Disposal Freight / Transportation 20,000 \$ Rig Supervision / Engineering Drill Bits 7,500 \$ 83,160 24,000 \$ 186,660 225,000 773,500 2,500 \$ Water Purchase Overhead irectional Drilling, Surveys ompletion Unit, Swab, CTU 400,000 492,000 304,425 462,000 30,000 \$ Perforating, Wireline, Slickline 5,000 \$ High Pressure Pump Truck 2.093.750 2,093,750 Stimulation Flowback & Disp 125,000 Insurance 75,000 \$ 182,500 \$ 9,900 \$ Rental - Surface Equipmen 206,030 135,000 \$ 619,430 Rental - Downhole Equipment 25,000 S 8,000 \$ Rental - Living Quarters 75,000 \$ 263,010 79,730 \$ 11,120 Contingency 4,914,155 117,320 \$ 9,689,070 TOTAL. **TANGIBLE** DRILLING COMPLETION **PRODUCTION FACILITY** TOTAL Surface Casing termediate Casing 105,000 \$ 105,000 583,920 roduction Casing **Production Liner** 75,269 \$ Tubing Wellhead Packers, Liner Hangers Tanks 155,000 100,000 55,000 \$ 56,475 195,000 250,000 Production Vessels Flow Lines 10,000 40 000 Artificial Lift Equipment Compression Installation & Others 80,000 \$ 5,000 12,500 17,500 Various Surface Various Downhole Measurement Gas Conditioning 85,000 \$ 85,000 55,000 \$ Piping Gathering System /alves, Dumps, Controllers Fank / Facility Containment 155,000 155,000 \$ 5,500 \$ 5,500 20,000 \$ 20,000 Electrical / Grounding 135,000 \$ 12,500 \$ 12,500 12,500 3,181,164 156,475 \$ 230,269 1,298,920 TOTAL \$ 1,612,820 12,870,234 1,107,299 AFE TOTAL \$ 5,079,485 \$ 5,070,630 \$ 4/25/2025 PREPARED BY: Date: COMPANY APPROVAL: Joint Owner Name: Joint Owner Interest: Joint Owner Amount: Signature:

Disclaimer of Cost Estimates; Obligations of Participant; Insurance Requirements

Т	UMBLER O	PERATING PART	N	ERS, LLC AUTH	10	RIZATION FOR	? E	XPENDITURE		
WELL NAME:	WELL NAME: David 3624 Fed Com 111H		David 3624 Fed Com 111H SURFACE LOCATION: NW/4 S				ec 36, T26S, R34E			
PROSPECT:	Da	vid 3624		FIRST TAKE POINT:		100' FSL & 660' FWL	. Se	ec 36, T26S, R34E		
COUNTY/STATE:	L	ea, NM		LAST TAKE POINT:		100' FNL & 660' FWL	. Se	ec 24, T26S, R34E		
GEOLOGIC TARGET:	First I	Bone Spring		LATERAL LENGTH:		12,	500)		
TVD/MD	10,8	30 / 24,430								
INTANGIBLI	E	DRILLING		COMPLETION		PRODUCTION		FACILITY		TOTAL
Land / Legal / Regu		\$ 30,000		-	\$	-	\$		\$	30,000 240,000
Location, Surveys & D		\$ 190,000 \$ 985,000			\$	-	\$	50,000 -	s	985,000
Cementing & Float I		\$ 985,000 \$ 346,000		-	\$	-	\$	-	\$	346,000
Logging / Formation Ev		\$ -	\$	7,000	\$	-	\$	-	\$	7,000
Flowback - Labo		\$ -	\$	-	\$	27,300	\$	-	\$	27,300
Flowback - Surface F		<u> </u>	\$		\$	135,000	\$	-	S	135,000
Flowback - Rental Living Mud Logging		\$ - \$ 30,000	\$	-	\$		\$	-	\$	30,000
Mud Circulation Sy		\$ 196,000	_	-	\$	-	\$	-	\$	196,000
Mud & Chemica		\$ 170,000	_	40,700	\$	225,000	\$	-	\$	435,700
Mud / Wastewater Di	-1	\$ 106,500		31,550	\$	10,000	\$	- 19,200	s	148,050 39,200
Freight / Transport Rig Supervision / Eng		\$ 20,000 \$ 72,000		83,160	\$	7,500	\$	24,000	S	186,660
Drill Bits		\$ 225,000		-	\$	- 1,1944	\$	-	\$	225,000
Fuel		\$ 144,000		627,000	\$	2,500	S	•	\$	773,500
Water Purchas		\$ 20,000		688,500	\$	-	S	-	ω	708,500 30,000
Overhead		\$ 30,000 \$ 400,000		-	\$	-	တ တ	-	\$	400,000
Directional Drilling, S Completion Unit, Swa		\$ 400,000	\$	462,000	\$	30,000	\$	-	\$	492,000
Perforating, Wireline,		\$ -	\$		\$	-	\$	•	\$	304,425
High Pressure Pump		\$ -	\$	22,000	\$		S	5,000	s	27,000
Stimulation		\$ -	\$	2,093,750	\$	- 405.000	s	-	\$	2,093,750 125,000
Stimulation Flowback	& Disp	\$ - \$ 12,165	\$	-	\$	125,000	S	-	\$	12,165
Insurance Labor		\$ 182,500	_	9,900	\$	75,000	\$	-	\$	267,400
Rental - Surface Equ		\$ 278,400	\$	206,030	\$	135,000	\$	-	\$	619,430
Rental - Downhole Eq		\$ 268,000			\$	-	\$		\$	292,200
Rental - Living Qua		\$ 75,000		50,930	\$	25,000 79,730	\$	8,000 11,120	\$	158,930 353,860
Contingency		\$ - \$ 3,780,565	\$	263,010 4,914,155	\$	877,030	\$	117,320	\$	9,689,070
TOTAL		\$ 3,760,565	1.9	4,314,133	,		_		•	
TANGIBLE		DRILLING		COMPLETION		PRODUCTION		FACILITY		TOTAL
Surface Casing	g	\$ 105,000		-	\$	-	\$		\$	105,000
Intermediate Cas		\$ 510,000		-	\$	-	s s		\$	510,000 583,920
Production Casi Production Line		\$ 583,920 \$ -	\$	-	\$	-	s	-	s	-
Tubing	=1	\$ -	\$	-	\$	75,269	\$		\$	75,269
Wellhead		\$ 100,000	\$	-	\$	55,000	\$	-	\$	
Packers, Liner Han	ngers	\$ -	\$		\$	<u>-</u>	\$	195,000	\$	
Tanks Production Vess	ole .	\$ - \$ -	\$	-	\$		\$	250,000	\$	
Flow Lines	eis	\$ -	\$	-	\$	-	\$	10,000	\$	10,000
Rod string		\$ -	\$	-	\$	-	\$	-	\$	-
Artificial Lift Equip		\$ -	\$	-	\$	40,000	\$		\$	
Compression		\$ -	\$	-	\$		\$	367,500 80,000	\$	367,500 80,000
Installation & Oth		\$ - \$ -	\$		\$	5,000	_	12,500	\$	17,500
Surface Pumps Various Surfac		\$ -	\$	-	\$	-	\$	•	\$	-
Various Downho		\$ -	\$	-	\$	-	\$	-	\$	-
Downhole Pum	ps	\$ -	\$		\$	-	\$	-	\$	- 85,000
Measurement		<u>s</u> -	\$	-	\$	55,000	\$	85,000	\$	
Gas Conditionin Piping	ng .	\$ - \$ -	\$	-	s	- 33,000	\$	155,000	\$	
Gathering Syste	em i	\$ -	\$	-	\$	-	\$	155,000	\$	155,000
Valves, Dumps, Cont	trollers	s -	Ş	-	\$	-	S	-	S	
Tank / Facility Conta	inment	\$ -	\$	-	\$	-	S	5,500 20,000	\$	5,500 20,000
Flare Electrical / Ground	dina	\$ - \$ -	\$	-	\$	-	\$		\$	
Communication		\$ -	\$	-	\$	-	S	12,500	\$	12,500
Safety		\$ -	\$	-	\$		\$		\$	
TOTAL		\$ 1,298,920	\$	156,475	\$	230,269	\$	1,495,500	\$	
AFE TOTAL		\$ 5,079,485	\$	5,070,630	\$	1,107,299	\$		\$	12,870,234
PREPARED BY:		WB				Date:	_	4/25/2025		
COMPANY APPROVAL:						Date:			•	
Joint Owner Name:			_							
			•							
Joint Owner Interest:			-			Joint Owner Amount:			•	
Signature:										

Τι	UMBLER OP	ERATING PART	NERS, LLC AUT	HORIZATION FOI	REXPENDITURE	
WELL NAME:	David 3624 F	ed Com 104H	SURFACE LOCATION:	NE/4 Sec 36	6, T26S, R34E	
PROSPECT:	David	i 3624	FIRST TAKE POINT:	100' FSL & 660' FEI	L Sec 36, T26S, R34E	
COUNTY/STATE:	Lea	, NM	LAST TAKE POINT:	100' FNL & 660' FEI	L Sec 24, T26S, R34E	
GEOLOGIC TARGET:	Ava	alon	LATERAL LENGTH:	12	,500	
TVD/MD	9,505'	/ 23,000				
INTANGIBLE		DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Land / Legal / Regula		30,000		\$ -	\$ -	\$ 30,000
Location, Surveys & Da		190,000	\$ -	\$ -	\$ 50,000	\$ 240,000 \$ 985,000
Drilling Cementing & Float E	siquip \$	985,000 346,000	\$ - \$ -	\$ - \$ -	\$ -	\$ 985,000 \$ 346,000
Logging / Formation Ev		340,000	\$ 7,000	\$ -	\$ -	\$ 7,000
Flowback - Labo		-	\$ -	\$ 27,300	\$ -	\$ 27,300
Flowback - Surface R		-	-	\$ 135,000	\$ -	\$ 135,000
Flowback - Rental Living		-	\$ -	\$ -	-	\$ - \$ 30,000
Mud Logging	stem \$	30,000 196,000	\$ - \$ -	S -	\$ - \$ -	\$ 30,000 \$ 196,000
Mud Circulation Sys Mud & Chemical:		170,000	\$ 40,700	\$ 225,000		\$ 435,700
Mud / Wastewater Dis		106,500	\$ 31,550	\$ 10,000	s -	\$ 148,050
Freight / Transporta		20,000	\$ -	s -	\$ 19,200	\$ 39,200
Rig Supervision / Engir		72,000	\$ 83,160	\$ 7,500	\$ 24,000	\$ 186,660
Drill Bits	\$	225,000	\$ -	\$ -	\$ - \$ -	\$ 225,000 \$ 773,500
Fuel Water Purchase	\$: \$	144,000 20,000	\$ 627,000 \$ 688,500	\$ 2,500 \$ -	\$ -	\$ 708,500
Overhead	\$	30,000	\$ -	\$ -	\$ -	\$ 30,000
Directional Drilling, Su		400,000	\$ -	s -	s -	\$ 400,000
Completion Unit, Swat		-	\$ 462,000	\$ 30,000	\$ -	\$ 492,000
Perforating, Wireline, S		-	\$ 304,425	S -	\$ -	\$ 304,425
High Pressure Pump		-	\$ 22,000	s -	\$ 5,000	\$ 27,000 \$ 2,093,750
Stimulation Stimulation Flowback	& Disp \$	-	\$ 2,093,750 \$ -	\$ - \$ 125,000	\$ - \$ -	\$ 2,093,750 \$ 125,000
Insurance	& DISP 3	11,500	\$ -	\$ 125,000	\$ -	\$ 11,500
Labor	- s	182,500	\$ 9,900	\$ 75,000	\$ -	\$ 267,400
Rental - Surface Equip	pment \$	278,400	\$ 206,030	\$ 135,000	s -	\$ 619,430
Rental - Downhole Equ		268,000		\$ -	\$ -	\$ 292,200
Rental - Living Quar		75,000	\$ 50,930	\$ 25,000 \$ 79,730	\$ 8,000 \$ 11,120	\$ 158,930 \$ 353,860
Contingency	\$		\$ 263,010 \$ 4,914,155	\$ 79,730 \$ 877,030	\$ 11,120 \$ 117,320	\$ 9,688,405
TOTAL	\$	3,779,900	\$ 4,914,155	\$ 677,030	\$ 117,320	3 3,000,403
TANGIBLE		DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL 105,000
Surface Casing		105,000 448,700	\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ 105,000 \$ 448,700
Intermediate Casii		440,700				, ,,,,,,,
l Production Casin	ıa İS	552.000			s -	\$ 552,000
Production Casin Production Line		552,000			\$ - \$ -	\$ 552,000 \$ -
Production Casin Production Line Tubing		-	s -	\$ - \$ - \$ 66,025	\$ - \$ -	\$ - \$ 66,025
Production Line Tubing Wellhead	s S	- - 100,000	\$. \$. \$.	\$ - \$ - \$ 66,025 \$ 55,000	\$ - \$ - \$ -	\$ - \$ 66,025 \$ 155,000
Production Liner Tubing Wellhead Packers, Liner Hang	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - 100,000 -	\$ - \$ - \$ - \$ - \$ 156,475	\$ - \$ - \$ 66,025 \$ 55,000 \$ -	\$ - \$ - \$ - \$ -	\$ - \$ 66,025 \$ 155,000 \$ 156,475
Production Liner Tubing Welihead Packers, Liner Hang Tanks	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - 100,000	\$ - \$ - \$ - \$ - \$ 156,475 \$ -	\$ - \$ 66,025 \$ 55,000 \$ - \$ -	\$ - \$ - \$ - \$ - \$ 195,000	\$ -0.000 \$ 66,025 \$ 155,000 \$ 156,475 \$ 195,000
Production Liner Tubing Wellhead Packers, Liner Hang	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 100,000 - -	\$ - \$ - \$ - \$ - \$ 156,475	\$ - \$ 66,025 \$ 55,000 \$ -	\$ - \$ - \$ - \$ -	\$ - \$ 66,025 \$ 155,000 \$ 156,475
Production Liner Tubing Welihead Packers, Liner Hang Tanks Production Vesse	r \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 100,000 - - -	\$ - \$ - \$ - \$ - \$ 156,475 \$ - \$ -	\$ - \$ - \$ 66,025 \$ 55,000 \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ 195,000 \$ 250,000	\$ 66.025 \$ 155.000 \$ 156.475 \$ 195.000 \$ 250,000 \$ 10,000
Production Liner Tubing Wellhead Packers, Liner Hang Tanks Production Vesse Flow Lines Rod string Artificial Lift Equipn	r \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 100,000 - - - -	\$ - \$ - \$ - \$ - \$ 156,475 \$ - \$ - \$ - \$ -	\$ - \$ 66,025 \$ 55,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ 5	\$ - \$ - \$ - \$ - \$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ -	\$
Production Liner Tubing Welihead Packers, Liner Hang Tanks Production Vesse Flow Lines Rod string Artificial Lift Equipn Compression	r \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 100,000 - - - - - - -	\$ - \$ - \$ - \$ 156,475 \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ - \$ - \$ - \$ - \$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ - \$ -	\$ 66,025 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 40,000 \$ 367,500
Production Liner Tubing Wellhead Packers, Liner Hang Tanks Production Vesse Flow Lines Rod string Artificial Lift Equipn Compression Installation & Othe	S S S S S S S S S S	- 100,000 - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ 66,025 \$ 55,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ - \$ 367,500 \$ 80,000	\$ 66,025 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 40,000 \$ 367,500 \$ 80,000
Production Liner Tubing Wellhead Packers, Liner Hang Tanks Production Vesse Flow Lines Rod string Artificial Lift Equipn Compression Installation & Othe Surface Pumps	r \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 100,000 - - - - - - -	\$ - \$ - \$ - \$ \$ \$ \$ \$ \$ \$	\$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5 5,000 \$ - \$ 5 5,000 \$ - \$ 5 5,000 \$ - \$ 5 5,000 \$ 5 5 5,000	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 6,025 \$ 66,025 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 40,000 \$ 367,500 \$ 80,000
Production Liner Tubing Wellhead Packers, Liner Hang Tanks Production Vesse Flow Lines Rod string Artificial Lift Equipn Compression Installation & Othe	r S S S S S S S S S S S S S S S S S S S	- 100,000 - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ 5,000 \$ - \$ 5,000	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 66,025 \$ 155,000 \$ 155,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500
Production Liner Tubing Wellhead Packers, Liner Hang Tanks Production Vesse Flow Lines Rod string Artificial Lift Equipn Compression Installation & Othe Surface Pumps Various Surface	S	- 100,000 - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 66.025 \$ 155.000 \$ 155,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ \$ 8
Production Liner Tubing Wellhead Packers, Liner Hang Tanks Production Vesse Flow Lines Rod string Artificial Lift Equipn Compression Installation & Othe Surface Pumps Various Surface Various Downhol Downhole Pumps Measurement	r	- 100,000 - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ 55,000 \$ - \$ 5 - \$ 5,000 \$ 5 - \$ 5,000 \$ 5 - \$ 5 5,000 \$ 5 - \$ 5 5,000 \$ 5 - \$ 5 5,000 \$ 5 5 5 5,000 \$ 5 5 5 5,000 \$ 5 5 5 5,000 \$ 5 5 5 5,000 \$ 5 5 5 5,000 \$ 5 5 5 5,000 \$ 5 5 5 5,000 \$ 5 5 5 5,000 \$ 5 5 5 5,000	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -0.5
Production Liner Tubing Wellhead Packers, Liner Hang Tanks Production Vesse Flow Lines Rod string Artificial Lift Equipn Compression Installation & Othe Surface Pumps Various Surface Various Downhol Downhole Pump: Measurement Gas Conditioning	r S S S S S S S S S S S S S S S S S S S	- 100,000 - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 5 - \$ 5 5 - \$ 5 5 5 - \$ 5 5 5 5	\$ - \$ 66,025 \$ 55,000 \$ - \$ \$ - \$ \$ \$ 55,000 \$ \$ - \$ \$ \$ 55,000 \$ \$ - \$ \$ 5 5,000 \$ \$ \$ - \$ \$ 5 5,000 \$ \$ \$ - \$ \$ \$ 5 5,000 \$ \$ \$ - \$ \$ \$ 5 5,000 \$ \$ \$ - \$ \$ \$ 5 5,000 \$ \$ \$ - \$ \$ \$ 5 5,000 \$ \$ \$ \$ - \$ \$ \$ 5 5,000 \$ \$ \$ - \$ \$ \$ 5 5,000 \$ \$ \$ - \$ \$ \$ \$ 5 5,000 \$ \$ \$ \$ \$ 5 5,000 \$ \$ \$ \$ \$ 5 5,000 \$ \$ \$ \$ \$ \$ 5 5,000 \$ \$ \$ \$ \$ \$ 5 5,000 \$ \$ \$ \$ \$ \$ 5 5,000 \$ \$ \$ \$ \$ \$ 5 5,000 \$ \$ \$ \$ \$ \$ \$ 5 5,000 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -0.5
Production Liner Tubing Welihead Packers, Liner Hang Tanks Production Vesse Flow Lines Rod string Artificial Lift Equipm Compression Installation & Othe Surface Pumps Various Surface Various Downhole Downhole Pump: Measurement Gas Conditioning Piping	S	- 100,000 - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ 156,475 \$ 5 5 5 5 5 5 5 5	\$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 6,025 \$ 66,025 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ 5 -
Production Liner Tubing Wellhead Packers, Liner Hang Tanks Production Vesse Flow Lines Rod string Artificial Lift Equipn Compression Installation & Othe Surface Pumps Various Surface Various Downhole Downhole Pumpi Measurement Gas Conditioning Piping Gathering Systen	r	- 100,000 - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 5 - \$ 5 5 - \$ 5 5 5 - \$ 5 5 5 5	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -0.00
Production Liner Tubing Welihead Packers, Liner Hang Tanks Production Vesse Flow Lines Rod string Artificial Lift Equipm Compression Installation & Othe Surface Pumps Various Surface Various Downhole Downhole Pump: Measurement Gas Conditioning Piping	r	- 100,000 - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ 5,000 \$ - \$ \$ 5,000 \$ \$ \$ - \$ \$ 5,000 \$ \$ \$ - \$ \$ 5,000 \$ \$ \$ - \$ \$ 5,000 \$ \$ \$ - \$ \$ 5,000 \$ \$ \$ - \$ \$ 5,000 \$ \$ \$ \$ - \$ \$ \$ 5,000 \$ \$ \$ - \$ \$ \$ 5,000 \$ \$ \$ - \$ \$ \$ \$ 5,000 \$ \$ \$ \$ - \$ \$ \$ \$ 5,000 \$ \$ \$ \$ - \$ \$ \$ \$ \$ 5,000 \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ 5,000 \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$
Production Liner Tubing Wellhead Packers, Liner Hang Tanks Production Vesse Flow Lines Rod string Artificial Lift Equipm Compression Installation & Othe Surface Pumps Various Surface Various Downhol Downhole Pumps Measurement Gas Conditioning Piping Gathering Syster Valves, Dumps, Contr	S	- 100,000	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -0.5
Production Liner Tubing Wellhead Packers, Liner Hang Tanks Production Vesse Flow Lines Rod string Artificial Lift Equipn Compression Installation 8. Othe Surface Pumps Various Surface Various Downhol Downhole Pump Measurement Gas Conditioning Piping Gathering Syster Valves, Dumps, Contr Tank / Facility Contain Flare Electrical / Ground	r	- 100,000	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ 5,000 \$ - \$ 5 5,000 \$ - \$ 5 5,000 \$ 5 - \$ 5 5,000 \$ \$ 5 5,000 \$ 5 - \$ 5 5,000 \$ \$ \$ 5 5,000 \$ \$ \$ 5 5,000 \$ \$ \$ 5 5,000 \$ \$ \$ 5 5,000 \$ \$ \$ 5 5,000 \$ \$ \$ 5 5,00	\$ - S - S - S - S - S - S - S - S - S -	\$ -0.000 0.0
Production Liner Tubing Wellhead Packers, Liner Hang Tanks Production Vesse Flow Lines Rod string Artificial Lift Equipn Compression Installation & Othe Surface Pumps Various Surface Various Downhol Downhole Pump; Measurement Gas Conditioning Piping Gathering Syster Valves, Dumps, Contar Tank / Facility Contair Flare Electrical / Ground	r	- 100,000 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ 55,000 \$ - \$ 5 5,000 \$ - \$ 5 5,000 \$ - \$ 5 5,000 \$ 5 5 5 5 5,000 \$ 5 5 5 5 5,000 \$ 5 5 5 5 5,000 \$ 5 5 5 5 5 5,000 \$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	\$ -0 -0 -0 -0 -0 -0 -0 -0 -0 -0 -0 -0 -0	\$ -0.000 \$ -0.000 \$ -0.000 \$ -0.000 \$ -0.000 \$ -0.000 \$ -0.0000 \$ -0.0000 \$ -0.0000 \$ -0.0000 \$ -0.0000 \$ -0.0000 \$ -0.0000 \$ -0.
Production Liner Tubing Wellhead Packers, Liner Hang Tanks Production Vesse Flow Lines Rod string Artificial Lift Equipn Compression Installation & Othe Surface Pumps Various Surface Various Downhol Downhole Pump: Measurement Gas Conditioning Piping Gathering Syster Valves, Dumps, Contr Tank / Facility Contain Flare Electrical / Ground Communications Safety	r	- 100,000	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ 55,000 \$ - \$ - \$ 55,000 \$ - \$ - \$ 5 - \$ 55,000 \$ - \$ - \$ 5 - \$ 55,000 \$ - \$ 5 -	\$ - S - S - S - S - S - S - S - S - S -	\$ -0.000 \$ 66,025 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 10,000 \$ -1.000 \$ 367,500 \$ 367,500 \$ 17,500 \$ -2.000 \$ 155,000 \$ 155,000 \$
Production Liner Tubing Wellhead Packers, Liner Hang Tanks Production Vesse Flow Lines Rod string Artificial Lift Equipn Compression Installation & Othe Surface Pumps Various Surface Various Downhol Downhole Pump: Measurement Gas Conditioning Piping Gathering Syster Valves, Dumps, Contr Tank / Facility Contain Flare Electrical / Ground Communications Safety TOTAL	r	- 100,000 - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ 156,475 \$ - \$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -0	\$ 66,025 \$ 155,000 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 10,000 \$ 367,500 \$ 367,500 \$ 17,500 \$ 17,500 \$ 155,000
Production Liner Tubing Wellhead Packers, Liner Hang Tanks Production Vesse Flow Lines Rod string Artificial Lift Equipn Compression Installation & Othe Surface Pumps Various Surface Various Downhol Downhole Pump: Measurement Gas Conditioning Piping Gathering Syster Valves, Dumps, Contr Tank / Facility Contain Flare Electrical / Ground Communications Safety TOTAL AFE TOTAL	r		\$ - \$ - \$ - \$ 156,475 \$ - \$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -0.5	\$ 66,025 \$ 155,000 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 10,000 \$ 367,500 \$ 367,500 \$ 17,500 \$ 17,500 \$ 155,000
Production Liner Tubing Wellhead Packers, Liner Hang Tanks Production Vesse Flow Lines Rod string Artificial Lift Equipn Compression Installation & Othe Surface Pumps Various Surface Various Downhol Downhole Pump: Measurement Gas Conditioning Piping Gathering Syster Valves, Dumps, Contr Tank / Facility Contain Flare Electrical / Ground Communications Safety TOTAL	r	- 100,000 - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ 156,475 \$ - \$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -0	\$ -0.00
Production Liner Tubing Wellhead Packers, Liner Hang Tanks Production Vesse Flow Lines Rod string Artificial Lift Equipn Compression Installation 8. Othe Surface Pumps Various Surface Various Downhol Downhole Pump Measurement Gas Conditioning Piping Gathering Syster Valves, Dumps, Contr Tank / Facility Contain Flare Electrical / Ground Communications Safety TOTAL AFE TOTAL PREPARED BY:	r		\$ - \$ - \$ - \$ 156,475 \$ - \$ \$	\$	\$ -0.5	\$ -0.00
Production Liner Tubing Wellhead Packers, Liner Hang Tanks Production Vesse Flow Lines Rod string Artificial Lift Equipm Compression Installation & Othe Surface Pumps Various Surface Various Downhol Downhole Pumpy Measurement Gas Conditioning Piping Gathering Syster Valves, Dumps, Contr Tank / Facility Contair Flare Electrical / Ground Communications Safety TOTAL AFE TOTAL PREPARED BY:	r		\$ - \$ - \$ - \$ 156,475 \$ - \$ \$	\$	\$	\$ -0.000 5 155,000 5 1
Production Liner Tubing Wellhead Packers, Liner Hang Tanks Production Vesse Flow Lines Rod string Artificial Lift Equipm Compression Installation & Othe Surface Pumps Various Surface Various Downhol Downhole Pumpy Measurement Gas Conditioning Piping Gathering Syster Valves, Dumps, Contr Tank / Facility Contair Flare Electrical / Ground Communications Safety TOTAL AFE TOTAL PREPARED BY: COMPANY APPROVAL: Joint Owner Name:	r		\$ - \$ - \$ - \$ 156,475 \$ - \$ \$	\$	\$	\$ 66,025 \$ 155,000 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 10,000 \$ 367,500 \$ 367,500 \$ 17,500 \$ 17,500 \$ 155,000

7	TUMBLER O	PERATING PAI	RTN	IERS, LLC AUTH	ORIZATION FOR	R EXPENDITURE	
WELL NAME:	WELL NAME: David 3624 Fed Com 103H			SURFACE LOCATION:		5, T26S, R34E	
PROSPECT:	Da	avid 3624		FIRST TAKE POINT:		L Sec 36, T26S, R34E	
COUNTY/STATE:	L	Lea, NM		LAST TAKE POINT:	100' FNL & 1980' FE	L Sec 24, T26S, R34E	
GEOLOGIC TARGET:		Avalon		LATERAL LENGTH:	12	,500	
TVD/MD	9,50	05' / 23,000					
INTANGIBL		DRILLING		COMPLETION	PRODUCTION	FACILITY	TOTAL 30,000
Land / Legal / Reg Location, Surveys &		\$ 30,0 \$ 190,0	00 S		\$ -	\$ - \$ 50,000	\$ 30,000 \$ 240,000
Drilling	Damages	\$ 985,0			\$ -	\$ -	\$ 985,000
Cementing & Float		\$ 346,0			s -	\$ -	\$ 346,000
Logging / Formation I		\$	\$		\$ - \$ 27,300	\$ - \$ -	\$ 7,000 \$ 27,300
Flowback - Lal Flowback - Surface		\$	9		\$ 135,000		\$ 135,000
Flowback - Rental Livir		\$	-		s -	\$ -	s -
Mud Loggin		\$ 30,0	_		\$ - S -	\$ - \$ -	\$ 30,000 \$ 196,000
Mud Circulation S Mud & Chemic		\$ 196,0 \$ 170,0			\$ - \$ 225,000	1 *	\$ 435,700
Mud / Wastewater I		\$ 106,5	_		\$ 10,000		\$ 148,050
Freight / Transpor		\$ 20,0			\$ -	\$ 19,200	\$ 39,200
Rig Supervision / En	gineering	\$ 72,0	_		\$ 7,500		\$ 186,660 \$ 225,000
Drill Bits Fuel		\$ 225,0 \$ 144,0	00 \$		\$ - \$ 2,500	Ψ	\$ 773,500
ruei Water Purcha	se	\$ 20,0			\$ -	\$ -	\$ 708,500
Overhead		\$ 30,0	00 \$		\$ -	\$ -	\$ 30,000
Directional Drilling,		\$ 400,0			\$ -	s -	\$ 400,000 \$ 492,000
Completion Unit, Sw		\$	5		\$ 30,000 \$ -	\$ - \$ -	\$ 492,000
Perforating, Wireline High Pressure Pum		\$	_		\$ -	\$ 5,000	\$ 27,000
Stimulation		\$		2,093,750	s -	\$ -	\$ 2,093,750
Stimulation Flowbac		\$			\$ 125,000		\$ 125,000
insurance Labor		\$ 11,5 \$ 182,5			\$ - \$ 75,000	\$ -	\$ 11,500 \$ 267,400
Labor Rental - Surface Eq	uipment	\$ 102,5			\$ 135,000		\$ 619,430
Rental - Downhole E		\$ 268,0			\$ -	\$ -	\$ 292,200
Rental - Living Qu	arters	\$ 75,0			\$ 25,000		\$ 158,930
Contingenc	/	\$			\$ 79,730		\$ 353,860 \$ 9,688,405
TOTAL		\$ 3,779,9	00 \$	4,914,155	\$ 877,030		
TANGIBL		DRILLING 105 (00 \$	COMPLETION	PRODUCTION s -	FACILITY Is -	TOTAL 105,000
Surface Casii Intermediate Ca	7	\$ 105,0 \$ 448,7			s -	s -	\$ 448,700
Production Cas		\$ 552,0	00 \$	-	\$ -	s -	\$ 552,000
Production Li	ner	\$			\$ -	s -	\$ - \$ 66,025
Tubing Wellhead		\$ 100,0			\$ 66,025 \$ 55,000		\$ 155,000
Packers, Liner Ha	ingers	\$ 100,0			\$ -	\$ -	\$ 156,475
Tanks		\$			\$ -	\$ 195,000	\$ 195,000
Production Ves		\$			\$ -	\$ 250,000	\$ 250,000 \$ 10,000
Flow Lines		\$			\$ - \$ -	\$ 10,000 \$ -	\$ 10,000
Rod string Artificial Lift Equi	pment	\$			\$ 40,000		\$ 40,000
Compressio		S			\$ -	\$ 367,500	\$ 367,500
Installation & Of		\$. 8	+	\$ -	\$ 80,000	\$ 80,000 \$ 17,500
Surface Pum		\$. 5	-	\$ 5,000 \$ -	\$ 12,500 \$ -	\$ 17,500 \$ -
Various Surfa Various Downh		\$. 5		\$ -	\$ -	\$ -
Downhole Pun		\$			\$ -	\$ -	S -
Measuremer	nt	\$			\$ -	\$ 85,000	
Gas Condition	ing		. §		\$ 55,000 \$ -	\$ - \$ 155,000	\$ 55,000 \$ 155,000
Piping Gathering Syst	tem	-	- S		\$ -	\$ 155,000	
Valves, Dumps, Co			. \$		\$ -	\$ -	\$ -
Tank / Facility Cont		\$			\$ -	\$ 5,500	
Flare	- 1:		. 5		\$ - \$ -	\$ 20,000 \$ 135,000	
Electrical / Grou		\$. 8		\$ -	\$ 12,500	
Safety		S		-	\$ -	\$ 12,500	\$ 12,500
TOTAL		\$ 1,205,7	00 3	<u> </u>			
AFE TOTAL		\$ 4,985,6	00 :	5,070,630			\$ 12,767,105
PREPARED BY:			WB		Date:	4/25/2025	-
COMPANY APPROVAL:					Date:		<u> </u>
Joint Owner Name:							
John Owner Manie.							
Joint Owner Interest: _					Joint Owner Amount	=	-
Signature:						_	

WELL NAME:	David 3624	4 Fed Com 102H	SURFACE LOCATION:	NW/4 Sec 36	, T26S, R34E	
PROSPECT:		vid 3624	FIRST TAKE POINT:	100' FSL & 1980' FWL		
COUNTY/STATE:		ea, NM	LAST TAKE POINT:	100' FNL & 1980' FWI		
GEOLOGIC TARGET:	F	Avalon	LATERAL LENGTH:	12,	500	
TVD/MD	9,50	5' / 23,000				
INTANGIBLE		DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Land / Legal / Regula		\$ 30,000			\$ - \$ 50,000	\$ 30,000 \$ 240,000
Location, Surveys & Da Drilling		\$ 190,000 \$ 985,000		\$ - \$ -	\$ 50,000 \$ -	\$ 985,000
Cementing & Float E		\$ 346,000		\$ -	\$ -	\$ 346,000
Logging / Formation Eva	luation	\$ -		\$ - \$ 27,300	\$ - \$ -	\$ 7,000 \$ 27,300
Flowback - Labor Flowback - Surface Re		\$ - \$ -	\$ - \$ -		s -	\$ 27,300 \$ 135,000
Flowback - Rental Living	Quarters	\$ -	\$ -	\$ -	s -	\$
Mud Logging		\$ 30,000	\$ -	\$ - s -	\$ - \$ -	\$ 30,000 \$ 196,000
Mud Circulation Sys Mud & Chemicals		\$ 196,000 \$ 170,000	\$ - \$ 40,700	\$ - \$ 225,000	s -	\$ 435,700
Mud / Wastewater Dis		\$ 106,500	\$ 31,550	\$ 10,000	\$ -	\$ 148,050
Freight / Transporta		\$ 20,000	\$ -	\$ -	\$ 19,200 \$ 24,000	\$ 39,200 \$ 186,660
Rig Supervision / Engin Drill Bits		\$ 72,000 \$ 225,000	\$ 83,160 \$ -	\$ 7,500 \$ -	\$ 24,000	\$ 225,000
Fuel		\$ 144,000	\$ 627,000	\$ 2,500	\$ -	\$ 773,500
Water Purchase		\$ 20,000	\$ 688,500	\$ - \$ -	\$ - \$ -	\$ 708,500 \$ 30,000
Overhead Directional Drilling, Su		\$ 30,000 \$ 400,000	\$ · -	\$ - \$ -	\$ - \$ -	\$ 400,000
Completion Unit, Swat	, CTU	\$ -	\$ 462,000	\$ 30,000	\$ -	\$ 492,000
Perforating, Wireline, S	lickline	\$ -	\$ 304,425	\$ -	\$ - \$ 5,000	\$ 304,425 \$ 27,000
High Pressure Pump Stimulation		\$ - \$ -		\$ - \$ -	\$ 5,000 \$ -	\$ 27,000 \$ 2,093,750
Stimulation Stimulation		\$ -	\$ -	\$ 125,000	s -	\$ 125,000
Insurance		\$ 11,500	\$ -	\$ -	\$ -	\$ 11,500 \$ 267,400
Labor Pental - Surface Fouir		\$ 182,500 \$ 278,400		\$ 75,000 \$ 135,000	\$ - \$ -	\$ 267,400 \$ 619,430
Rental - Surface Equip Rental - Downhole Equi		\$ 278,400 \$ 268,000	\$ 24,200	s -	S -	\$ 292,200
Rental - Living Quar	ters	\$ 75,000	\$ 50,930	\$ 25,000		\$ 158,930 \$ 353,860
Contingency		\$ -		\$ 79,730 \$ 877,030	\$ 11,120 \$ 117,320	\$ 353,860 \$ 9,688,405
TOTAL		\$ 3,779,900				
TANGIBLE		DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Surface Casing		\$ 105,000		\$ -	s -	\$ 105,000 \$ 448,700
Intermediate Casin		\$ 448,700 \$ 552,000	\$ - \$ -	s - s -	\$ - \$ -	\$ 448,700 \$ 552,000
Production Casin Production Liner		\$ 552,000 \$ -	\$ -	\$ -	\$ -	\$ -
Tubing		\$ -	\$ -	\$ 66,025	s -	\$ 66,025
Wellhead		\$ 100,000	\$ - \$ 156,475	\$ 55,000 \$ -	\$ - \$ -	\$ 155,000 \$ 156,475
Packers, Liner Hang Tanks	er5	\$ - \$ -	\$ 155,475	\$ -	\$ 195,000	\$ 195,000
Production Vesse	s	s -	\$ -	\$ -	\$ 250,000	\$ 250,000
Flow Lines		\$ -	s -	\$ - \$ -	\$ 10,000 \$ -	\$ 10,000 \$ -
Rod string Artificial Lift Equipm	ent	\$ - \$ -	\$ - \$ -	\$ 40,000	\$ -	\$ 40,000
Compression		s -	\$ -	\$ -	\$ 367,500	\$ 367,500
Installation & Othe	rs	\$ -	\$ -	\$ - \$ 5,000	\$ 80,000 \$ 12,500	\$ 80,000 \$ 17,500
Surface Pumps Various Surface		\$ - \$ -	\$ - \$ -	\$ 5,000	\$ 12,500	s -
Various Downhol		\$ -	\$ -	\$ -	s -	s -
Downhole Pumps		s -	\$ -	\$ -	\$ - \$ 85,000	\$ - \$ 85,000
Measurement Gas Conditioning		\$ - \$ -	\$ -	Ψ		\$ 55,000
Piping		\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000
Gathering System		\$ -	S -	\$ -	\$ 155,000 \$ -	\$ 155,000 \$ -
Valves, Dumps, Contr Tank / Facility Contair		\$ - \$ -	\$ - \$ -	s -	\$ - \$ 5,500	
Tank / Facility Contair Flare		\$ -	\$ -	\$ -	\$ 20,000	\$ 20,000
Electrical / Ground		\$ -	\$ -	\$ -	\$ 135,000 \$ 12,500	
Communications Safety		\$ - \$ -	\$ - \$ -	s -	\$ 12,500 \$ 12,500	
TOTAL		\$ 1,205,700			\$ 1,495,500	
AFE TOTAL		\$ 4,985,600		\$ 1,098,055		\$ 12,767,105
PREPARED BY:		WB		Date:	4/25/2025	
COMPANY APPROVAL:				Date:		
						-
Joint Owner Name:			-			
Joint Owner Name:			• -	Joint Owner Amount:		

WELL NAME: David	1 3624 Fed Cor	n 101H	SURFACE LOCATION:	NW/4 Sec 36		
PROSPECT:	David 3624		FIRST TAKE POINT:	100' FSL & 660' FWL	Sec 36, T26S, R34E	
COUNTY/STATE:	Lea, NM		LAST TAKE POINT:	100' FNL & 660' FWL	Sec 24, T26S, R34E	
GEOLOGIC TARGET:	Avalon		LATERAL LENGTH:	12,	500	
TVD/MD	9,505' / 23,000)				
INTANGIBLE	DI	RILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Land / Legal / Regulatory	\$	30,000		\$ -	\$ -	\$ 30,000
Location, Surveys & Damages	\$	190,000		\$ - \$ -	\$ 50,000 \$ -	\$ 240,000 \$ 985,000
Drilling Cementing & Float Equip	\$ \$	985,000 3 346,000 3		\$ -	\$ -	\$ 346,000
Logging / Formation Evaluation	s			\$ -	\$ -	\$ 7,000
Flowback - Labor	\$		-	\$ 27,300	\$ -	\$ 27,300
Flowback - Surface Rentals	\$			\$ 135,000 \$ -	\$ - \$ -	\$ 135,000 \$ -
Flowback - Rental Living Quarters Mud Logging	\$ \$	30,000	,	\$ -	\$ -	\$ 30,000
Mud Circulation System	\$	196,000		\$ -	\$ -	\$ 196,000
Mud & Chemicals	\$	170,000		\$ 225,000	\$ -	\$ 435,700
Mud / Wastewater Disposal	\$	106,500		\$ 10,000		\$ 148,050 \$ 39,200
Freight / Transportation Rig Supervision / Engineering	\$	20,000 F		\$ - \$ 7,500		\$ 186,660
Drill Bits	\$	225,000		\$ -	\$ -	\$ 225,000
Fuel	s	144,000		\$ 2,500	\$ -	\$ 773,500
Water Purchase	\$	20,000		\$ - \$ -	\$ - \$ -	\$ 708,500 \$ 30,000
Overhead Directional Drilling, Surveys	\$ \$	30,000 400,000		\$ - \$ -	\$ -	\$ 400,000
Completion Unit, Swab, CTU	\$			\$ 30,000	\$ -	\$ 492,000
Perforating, Wireline, Slickline	\$			\$ -	\$ -	\$ 304,425
High Pressure Pump Truck	\$			\$ - \$ -	\$ 5,000 \$ -	\$ 27,000 \$ 2,093,750
Stimulation Stimulation Flowback & Disp	\$ \$		\$ 2,093,750 \$ -	\$ - \$ 125,000	\$ -	\$ 125,000
Insurance	\$	11,500		\$ -	\$ -	\$ 11,500
Labor	\$		9,900	\$ 75,000	\$ -	\$ 267,400
Rental - Surface Equipment	\$	278,400		\$ 135,000	\$ -	\$ 619,430 \$ 292,200
Rental - Downhole Equipment	\$	268,000 1 75,000	·	\$ - \$ 25,000	4	\$ 158,930
Rental - Living Quarters Contingency	\$			\$ 79,730	\$ 11,120	\$ 353,860
TOTAL	\$		\$ 4,914,155	\$ 877,030	\$ 117,320	\$ 9,688,405
TANGIBLE	D	RILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
			-	\$ -	\$ -	\$ 105,000
Surface Casing Intermediate Casing	\$	105,000 ±		\$ -	\$ -	\$ 448,700
Production Casing	\$	552,000		\$ -	s -	\$ 552,000
	\$	552,000	\$ - \$ -	\$ - \$ -	s - s -	\$ 552,000 \$ -
Production Casing Production Liner Tubing	\$ \$ \$	552,000 : - :	\$ - \$ - \$ -	\$ - \$ - \$ 66,025	\$ - \$ - \$ -	\$ 552,000 \$ - \$ 66,025
Production Casing Production Liner Tubing Wellhead	\$ \$ \$ \$	552,000 -	\$ - \$ - \$ - \$ -	\$ - \$ - \$ 66,025 \$ 55,000	\$ - \$ - \$ - \$ -	\$ 552,000 \$ -
Production Casing Production Liner Tubing	\$ \$ \$	552,000 - : - : 100,000 :	\$ - \$ - \$ -	\$ - \$ - \$ 66,025 \$ 55,000	\$ - \$ - \$ - \$ -	\$ 552,000 \$ -2 \$ 66,025 \$ 155,000 \$ 156,475 \$ 195,000
Production Casing Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	552,000	\$ - \$ - \$ - \$ - \$ 156,475 \$ - \$ -	\$ - \$ - \$ 66,025 \$ 55,000 \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ 195,000 \$ 250,000	\$ 552,000 \$ - \$ 66,025 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000
Production Casing Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	552,000	\$ - 5 - 5 - 7 - 5 - 7 - 7 - 7 - 7 - 7 - 7	\$ - \$ - \$ 66,025 \$ 55,000 \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ 195,000 \$ 250,000 \$ 10,000	\$ 552,000 \$ - \$ 66,025 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000
Production Casing Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	552,000	S - S - S - S - S - S - S - S - S - S -	\$ - \$ - \$ 566,025 \$ 55,000 \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ 195,000 \$ 250,000 \$ 10,000 \$ -	\$ 552,000 \$ - \$ 66,025 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000
Production Casing Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	552,000 -	\$ - 5 - 5 - 5 - 7 - 7 - 7 - 7 - 7 - 7 - 7	\$ - \$ - \$ 66,025 \$ 55,000 \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500	\$ 552,000 \$ - \$ 66,025 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 40,000 \$ 367,500
Production Casing Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	552,000 -	S - S - S - S - S - S - S - S - S - S -	\$ - \$ - \$ 5,000 \$ 5 - \$ 5 40,000 \$ - \$ 5 -	\$ - \$ - \$ - \$ - \$ - \$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 367,500 \$ 80,000	\$ 552,000 \$ - \$ 66,025 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ 40,000 \$ 367,500 \$ 80,000
Production Casing Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	552,000 -	S - S - S - S - S - S - S - S - S - S -	\$ - \$ - \$ 5,000 \$ - \$ - \$ 5 \$ 40,000 \$ - \$ 5 \$ 5,000	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 552,000 \$ - \$ 66,025 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 40,000 \$ 367,500 \$ 367,500 \$ 80,000 \$ 17,500
Production Casing Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	552,000 -	S - S - S - S - S - S - S - S - S - S -	\$ - \$ - \$ 5,000 \$ 5 - \$ 5 40,000 \$ - \$ 5 -	\$ - \$ - \$ - \$ - \$ - \$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 367,500 \$ 80,000	\$ 552,000 \$ - \$ 66,025 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 40,000 \$ 367,500 \$ 367,500 \$ 80,000 \$ 17,500
Production Casing Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	552,000	S - S - S - S - S - S - S - S - S - S -	\$ - \$ - \$ \$ \$ \$ \$ \$ \$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 552,000 \$
Production Casing Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Downhole Downhole Pumps Measurement	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	552,000 -	S - S - S - S - S - S - S - S - S - S -	\$ - \$ - \$ 66,025 \$ 55,000 \$ - \$ \$ - \$ \$ 40,000 \$ \$ - \$ \$ 5,000 \$ \$ \$ - \$ \$ 5,000 \$ \$ \$ - \$ \$ 5,000 \$ \$ \$ - \$ \$ 5,000 \$ \$ \$ - \$ \$ \$ 5,000 \$ \$ \$ - \$ \$ \$ 5,000 \$ \$ \$ - \$ \$ \$ 5,000 \$ \$ \$ - \$ \$ \$ 5,000 \$ \$ \$ - \$ \$ \$ 5,000 \$ \$ \$ - \$ \$ \$ 5,000 \$ \$ \$ - \$ \$ \$ 5,000 \$ \$ \$ - \$ \$ \$ \$ 5,000 \$ \$ \$ \$ - \$ \$ \$ \$ 5,000 \$ \$ \$ \$ - \$ \$ \$ \$ \$ 5,000 \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 552,000 \$
Production Casing Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Downhole Downhole Pumps Measurement Gas Conditioning	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	552,000 -	S - S - S - S - S - S - S - S - S - S -	\$ - \$ - \$ 66,025 \$ 55,000 \$ - \$ \$ - \$ \$ 5,000 \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ 5,000 \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ 5,000 \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ 5,000 \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 552,000 \$ - \$ 66,025 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 40,000 \$ - \$ 40,000 \$ 367,500 \$ 17,500 \$ - \$ 5 - \$ 80,000 \$ 17,500 \$ 5 - \$ 5
Production Casing Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	552,000	S - S - S - S - S - S - S - S - S - S -	\$ - \$ - \$ 66,025 \$ 55,000 \$ - \$ \$ - \$ \$ 40,000 \$ \$ - \$ \$ 5,000 \$ \$ \$ - \$ \$ 5,000 \$ \$ \$ - \$ \$ 5,000 \$ \$ \$ - \$ \$ 5,000 \$ \$ \$ - \$ \$ \$ 5,000 \$ \$ \$ - \$ \$ \$ 5,000 \$ \$ \$ - \$ \$ \$ 5,000 \$ \$ \$ - \$ \$ \$ 5,000 \$ \$ \$ - \$ \$ \$ 5,000 \$ \$ \$ - \$ \$ \$ 5,000 \$ \$ \$ - \$ \$ \$ 5,000 \$ \$ \$ - \$ \$ \$ \$ 5,000 \$ \$ \$ \$ - \$ \$ \$ \$ 5,000 \$ \$ \$ \$ - \$ \$ \$ \$ \$ 5,000 \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 552,000 \$
Production Casing Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Downhole Downhole Pumps Measurement Gas Conditioning	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	552,000 100,000	\$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ - \$ - \$ 55,000 \$ - \$ - \$ 5	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 552,000 \$ - \$ 66,025 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 5,000 \$ 155,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
Production Casing Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	552,000	\$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ - \$ - \$ 55,000 \$ - \$ 5 - \$ 5,000 \$ - \$ 5 - \$ 5,000 \$ - \$ 5	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 552,000 \$
Production Casing Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	552,000 -	S - S - S - S - S - S - S - S - S - S -	\$ - \$ - \$ 6,025 \$ 55,000 \$ - \$ 5 - \$ 5,000 \$ 5 - \$ 5,000 \$ 5 - \$ 5 - \$ 5,000 \$ 5 - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 552,000 \$
Production Casing Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	552,000	\$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ - \$ - \$ 55,000 \$ - \$ 5 - \$ 5,000 \$ - \$ 5 - \$ 5,000 \$ - \$ 5	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 552,000 \$
Production Casing Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	552,000 -	S - S - S - S - S - S - S - S - S - S -	\$ - \$ - \$ 55,000 \$ - \$ 5 - \$ 55,000 \$ - \$ 5 - \$ 55,000 \$ - \$ 5 - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 552,000 \$
Production Casing Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding Communications	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	552,000	S - S - S - S - S - S - S - S - S - S -	\$ - S - C - S - C - C - C - C - C - C - C	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 552,000 \$
Production Casing Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding Communications Safety	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	552,000	\$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 552,000 \$
Production Casing Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding Communications Safety TOTAL	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	552,000	\$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 552,000 \$
Production Casing Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding Communications Safety TOTAL AFE TOTAL	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	552,000	\$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 552,000 \$
Production Casing Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding Communications Safety TOTAL AFE TOTAL PREPARED BY:	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	552,000	\$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ - \$ - \$ 55,000 \$ \$ - \$ 40,000 \$ \$ - \$ 5,000 \$ \$ 5,000 \$ \$ 5,000 \$ \$ 5,000 \$ \$ 5,000 \$ \$ 5,000 \$ \$ 5,000 \$ \$ 5,000 \$ \$ 5,000 \$ \$ 5,000 \$ \$ 5,000 \$ \$ 5,000 \$ \$ 5,000 \$ \$ 5,000 \$ \$ 5,000 \$ \$ 5,000 \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 552,000 \$
Production Casing Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding Communications Safety TOTAL AFE TOTAL PREPARED BY:	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	552,000	\$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ - \$ - \$ 55,000 \$ \$ - \$ 40,000 \$ \$ - \$ 5,000 \$ \$ 5,000 \$ \$ 5,000 \$ \$ 5,000 \$ \$ 5,000 \$ \$ 5,000 \$ \$ 5,000 \$ \$ 5,000 \$ \$ 5,000 \$ \$ 5,000 \$ \$ 5,000 \$ \$ 5,000 \$ \$ 5,000 \$ \$ 5,000 \$ \$ 5,000 \$ \$ 5,000 \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 552,000 \$

T	UMBLER O	PERATING PART	NER	S, LLC AUTH	OF	RIZATION FOR	EX	PENDITURE		
WELL NAME:	David 362	4 Fed Com 134H	100	SURFACE LOCATION:		NE/4 Sec 36,	T265	S, R34E	giarri	
PROSPECT:	Da	vid 3624		FIRST TAKE POINT:		100' FSL & 660' FEL				
COUNTY/STATE:	L	ea, NM		LAST TAKE POINT:		100' FNL & 660' FEL		24, T26S, R34E		
GEOLOGIC TARGET:		Bone Spring	1	LATERAL LENGTH:		12,	500			
TVD/MD	12,3	95 / 25,895	15365					18.075	20/19/3	
INTANGIBLE	:	DRILLING	C	OMPLETION		PRODUCTION		FACILITY		TOTAL
Land / Legal / Regul	atory	\$ 30,000	\$		\$		\$	-	\$	30,000
Location, Surveys & D	amages	\$ 190,000			\$	-	\$	50,000	\$ \$	240,000 1,090,000
Drilling Cementing & Float B	auin .	\$ 1,090,000 \$ 346,000			\$	-	Ş		\$	346,000
Logging / Formation Ev		\$ -	\$		\$	-	\$	-	\$	7,000
Flowback - Labo		\$ -	\$		\$	27,300	\$		\$	27,300 135,000
Flowback - Surface F Flowback - Rental Living		\$ -	\$		\$	135,000	\$	-	\$	133,000
Mud Logging	Quarters	\$ 30,000			\$	-	\$	-	\$	30,000
Mud Circulation Sy		\$ 223,150			\$		\$	-	\$	223,150 438,700
Mud & Chemica		\$ 173,000 \$ 106,500			\$	225,000 10,000	\$	-	\$ \$	148,050
Mud / Wastewater Dis		\$ 20,000			\$		\$	19,200	\$	39,200
Rig Supervision / Engi		\$ 82,800			\$	7,500	\$		\$	197,460 225,000
Drill Bits		\$ 225,000 \$ 165,600			\$	2,500	\$		\$	795,100
Fuel Water Purchase		\$ 20,000			\$	-	\$		\$	708,500
Overhead		\$ 34,500	\$		\$	-	\$	-	\$	34,500
Directional Drilling, S		\$ 460,000			\$	- 30,000	S	-	\$	460,000 492,000
Completion Unit, Swa Perforating, Wireline,		\$ - \$ -	\$		\$	- 30,000	s	-	\$	304,425
High Pressure Pump		\$ -	\$		\$	-	\$	5,000	\$	27,000
Stimulation		\$ -	\$		\$	125.000	\$	-	\$	2,156,250 125,000
Stimulation Flowback Insurance	& Disp	\$ - \$ 12,948	\$		\$	125,000	\$	-	\$	12,948
Labor		\$ 182,500			\$	75,000	\$	-	\$	267,400
Rental - Surface Equ		\$ 320,160			\$	135,000	\$	-	\$	661,190
Rental - Downhole Equ		\$ 306,400			\$	25,000	\$	- 8,000	\$	330,600 170,180
Rental - Living Qua Contingency	rters	\$ 86,250 \$ -	\$		\$	79,730	\$	11,120	\$	353,860
TOTAL		\$ 4,104,808			\$	877,030	\$	117,320	\$	10,075,813
TANGIBLE		DRILLING	C	OMPLETION		PRODUCTION		FACILITY		TOTAL
Surface Casing		\$ 105,000		-	\$	-	S	-	\$	105,000
Intermediate Cas		\$ 525,000 \$ 621,480			\$	-	\$	-	\$	525,000 621,480
Production Casi Production Line		\$ 621,480 \$ -	\$	-	\$	-	\$	-	\$	-
Tubing		S -	\$	-	\$	86,145	\$	-	\$	86,145
Wellhead		\$ 100,000		- 156,475	\$	55,000	\$	-	\$	155,000 156,475
Packers, Liner Han Tanks	gers	\$ - \$ -	\$	156,475	\$	-	\$	195,000	\$	195,000
Production Vess	els	\$ -	\$	-	\$	-	\$	250,000	\$	250,000
Flow Lines		\$ -	S	-	\$		\$	10,000	\$	10,000
Rod string Artificial Lift Equip	mont	\$ - \$ -	\$ \$		\$	40,000	\$	-	\$	40,000
Compression	ment	\$ -	\$	-	\$	•	\$	367,500	\$	367,500
Installation & Oth	ers	\$ -	\$	-	\$	-	\$	80,000	\$	80,000 17,500
Surface Pumps		<u> </u>	\$	-	s s	5,000	\$	12,500	\$	17,500
Various Surfac Various Downho		\$ - \$ -	\$	-	9		\$	-	\$	-
Downhole Pump		s -	\$		\$	-	\$	-	\$	
Measurement		\$ -	\$	-	69 6	- 55,000	\$	85,000	\$	85,000 55,000
Gas Conditionin Piping	9	\$ - \$ -	\$	-	\$	55,000	\$	155,000		155,000
Gathering Syste	m	\$ -	\$	-	\$	-	\$	155,000	\$	155,000
Valves, Dumps, Conf	rollers	\$ -	\$	-	\$	-	S	- 5,500	\$	5,500
Tank / Facility Conta Flare	inment	\$ - \$	\$	-	\$	-	\$	20,000		20,000
Electrical / Ground	ting	\$ -	\$	-	\$	-	\$	135,000	\$	135,000
Communication	s	s -	\$		\$	-	\$	12,500		12,500 12,500
Safety TOTAL		\$ - \$ 1,351,480	\$	156,475	\$	241,145	\$	12,500 1,495,500		3,244,600
AFE TOTAL		\$ 1,351,480		5,133,130		1,118,175		1,612,820		13,320,413
PREPARED BY:		\$ 3,436,286 WE		0,100,100	<u> </u>	Date:		4/25/2025		
	, ,	VVL			•					
COMPANY APPROVAL:						Date:				
Joint Owner Name:			_							
Joint Owner Interest:			_			Joint Owner Amount:				
			-							
Signature:										

TU	JMBLER O	PERATIN	IG PART	NERS, LLC	AUTH	ORIZATION FOR	REXPENDITURE	
WELL NAME:	David 3624	4 Fed Com 13	3H	SURFACE LO	CATION:	NE/4 Sec 36	, T26S, R34E	
PROSPECT:		vid 3624		FIRST TAK	anna de batello -	100' FSL & 1980' FEI	Sec 36, T26S, R34E	
COUNTY/STATE:	L	ea, NM		LAST TAK	E POINT:	100' FNL & 1980' FEI	L Sec 24, T26S, R34E	
GEOLOGIC TARGET:	Third	Bone Spring		LATERAL	LENGTH:	12,	500	
TVD/MD	12,3	95 / 25,895						
INTANGIBLE		DRILI		COMPLET		PRODUCTION	FACILITY	TOTAL
Land / Legal / Regula		\$	30,000 190,000			\$ - \$ -	\$ - \$ 50,000	\$ 30,000 \$ 240,000
Location, Surveys & Da Drilling		\$		\$		\$ -	\$ -	\$ 1,090,000
Cementing & Float E		s		\$		\$ -	\$ -	\$ 346,000
Logging / Formation Ev	aluation	\$	-	\$		\$ -	s -	\$ 7,000
Flowback - Labo		\$		\$		\$ 27,300 \$ 135,000	\$ - \$ -	\$ 27,300 \$ 135,000
Flowback - Surface R Flowback - Rental Living		\$	-	\$		\$ 155,000	\$ -	\$ -
Mud Logging		\$		\$		\$ -	s -	\$ 30,000
Mud Circulation Sys		\$		\$		\$ -	\$ -	\$ 223,150
Mud & Chemical		\$	173,000			\$ 225,000 \$ 10,000	\$ - \$ -	\$ 438,700 \$ 148,050
Mud / Wastewater Dis Freight / Transporta	·	\$		\$		\$ -	\$ 19,200	\$ 39,200
Rig Supervision / Engil		\$		\$		\$ 7,500	\$ 24,000	\$ 197,460
Drill Bits		\$	225,000			s -	-	\$ 225,000
Fuel		\$		\$		\$ 2,500 \$ -	\$ - \$ -	\$ 795,100 \$ 708,500
Water Purchase Overhead		\$		\$		\$ -	\$ -	\$ 34,500
Directional Drilling, St		\$		\$		\$ -	s -	\$ 460,000
Completion Unit, Swal		\$		\$		\$ 30,000	\$ -	\$ 492,000
Perforating, Wireline, S		\$	-	\$		\$ -	\$ -	\$ 304,425 \$ 27,000
High Pressure Pump Stimulation	Truck	\$	-	\$ 2		\$ - \$ -	\$ 5,000 \$ -	\$ 2,156,250
Stimulation Flowback	& Disp	\$	-	\$		\$ 125,000	\$ -	\$ 125,000
Insurance		\$	12,948	\$		\$ -	\$ -	\$ 12,948
Labor		\$		\$		\$ 75,000	\$ -	\$ 267,400 \$ 661,190
Rental - Surface Equi		\$	320,160 306,400	\$		\$ 135,000 \$ -	s -	\$ 661,190 \$ 330,600
Rental - Downhole Equ Rental - Living Quar		\$		\$		\$ 25,000	\$ 8,000	\$ 170,180
Contingency		\$	-	\$		\$ 79,730	\$ 11,120	\$ 353,860
TOTAL		\$	4,104,808	\$ 4	1,976,655	\$ 877,030	\$ 117,320	\$ 10,075,813
TANGIBLE		DRIL	LING	COMPLET	ION	PRODUCTION	FACILITY	TOTAL
Surface Casing		\$	105,000			\$ -	\$ -	\$ 105,000
Intermediate Casi	<u> </u>	\$	525,000			\$ - \$ -	\$ -	\$ 525,000 \$ 621,480
Production Casin Production Line		\$		\$		\$ -	\$ -	\$ -
Tubing		\$		\$		\$ 86,145	\$ -	\$ 86,145
Wellhead		\$	100,000	\$		\$ 55,000	\$ -	\$ 155,000
Packers, Liner Han	gers	\$		\$		\$ - \$ -	\$ - \$ 195,000	\$ 156,475 \$ 195,000
Tanks Production Vesse	Je l	\$	-	\$		\$ - \$ -	\$ 250,000	\$ 250,000
Flow Lines	15	\$		\$		\$ -	\$ 10,000	
Rod string		\$	-	\$		\$ -	s -	\$ -
Artificial Lift Equipr	nent	\$	-	\$		\$ 40,000	\$ - \$ 367,500	\$ 40,000 \$ 367,500
Compression Installation & Othe	· · ·	S S	-	\$		\$ - \$ -	\$ 367,500 \$ 80,000	\$ 80,000
Surface Pumps		\$		\$		\$ 5,000	\$ 12,500	
Various Surface		S	-	S		\$ -	\$ -	\$ -
Various Downho		\$	-	\$		\$ - \$ -	s - s -	\$ - \$ -
Downhole Pump Measurement	S	\$	-	\$		\$ -	\$ 85,000	
Gas Conditioning	,	\$		\$		\$ 55,000	s -	\$ 55,000
Piping		\$	-	S		\$ -	\$ 155,000	
Gathering Syster		\$	-	\$		\$ -	\$ 155,000 \$ -	\$ 155,000 \$ -
Valves, Dumps, Control		\$	-	\$		\$ - \$ -	\$ - \$ 5,500	
Tank / Facility Contai	mment	\$	-	S		\$ -	\$ 20,000	
Electrical / Ground	ing	\$	-	S	- 1	\$ -	\$ 135,000	
Communication	5	\$	-	\$		\$ -	\$ 12,500	
Safety		\$	- 1,351,480	\$		\$ - \$ 241,145	\$ 12,500 \$ 1,495,500	
TOTAL		\$			5,133,130			
AFE TOTAL		\$	5,456,288	, ;	3, 133, 130		4/25/2025	10,020,410
PREPARED BY:			WB			Date:	4/23/2023	-
COMPANY APPROVAL:			,			Date:		-
Joint Owner Name:								
Joint Owner Interest:						Joint Owner Amount:		_
								-
Signature:							-	

TI	JMBLER OI	PERATING PART	TNERS, LLC AUTH	HORIZATION FOR	REXPENDITURE	
WELL NAME:	David 3624	Fed Com 132H	SURFACE LOCATION:	NW/4 Sec 36	5, T26S, R34E	
PROSPECT:		vid 3624	FIRST TAKE POINT:		L Sec 36, T26S, R34E	
COUNTY/STATE:		ea, NM	LAST TAKE POINT:		L Sec 24, T26S, R34E	
GEOLOGIC TARGET:		Bone Spring	LATERAL LENGTH:		500	
TVD/MD		95 / 25,895				
INTANGIBLE		DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Land / Legal / Regula	itory	\$ 30,000	s -	\$ -	s -	\$ 30,000
Location, Surveys & Da		\$ 190,000		\$ -	\$ 50,000	\$ 240,000
Drilling		\$ 1,090,000		s -	\$ -	\$ 1,090,000 \$ 346,000
Cementing & Float E Logging / Formation Ev		\$ 346,000 \$ -	\$ - \$ 7,000	\$ - \$ -	S -	\$ 7,000
Flowback - Labo		\$ -	s -	\$ 27,300	s -	\$ 27,300
Flowback - Surface R		\$ -	\$ -	\$ 135,000	\$ -	\$ 135,000
Flowback - Rental Living		\$ -	\$ -	s -	\$ -	\$ -
Mud Logging		\$ 30,000		\$ - \$ -	\$ - \$ -	\$ 30,000 \$ 223,150
Mud Circulation Sys Mud & Chemical		\$ 223,150 \$ 173,000		\$ 225,000	\$ -	\$ 438,700
Mud / Wastewater Dis		\$ 106,500		\$ 10,000	s -	\$ 148,050
Freight / Transporta		\$ 20,000		\$ -	\$ 19,200	\$ 39,200
Rig Supervision / Engi		\$ 82,800		\$ 7,500	\$ 24,000	\$ 197,460
Drill Bits		\$ 225,000 \$ 165,600		\$ - \$ 2,500	s -	\$ 225,000 \$ 795,100
Fuel Water Purchase		\$ 165,600			\$ -	\$ 708,500
Overhead		\$ 34,500		\$ -	\$ -	\$ 34,500
Directional Drilling, St		\$ 460,000		\$ -	-	\$ 460,000
Completion Unit, Swal		s -	\$ 462,000		s -	\$ 492,000 \$ 304,425
Perforating, Wireline, S High Pressure Pump		\$ - \$ -	\$ 304,425 \$ 22,000	\$ - \$ -	\$ - \$ 5,000	\$ 304,425
High Pressure Pump Stimulation		\$ -	\$ 2,156,250		\$ -	\$ 2,156,250
Stimulation Flowback		\$ -	\$ -	\$ 125,000	\$ -	\$ 125,000
Insurance		\$ 12,948		\$ -	\$ -	\$ 12,948
Labor		\$ 182,500			\$ -	\$ 267,400 \$ 661,190
Rental - Surface Equi		\$ 320,160 \$ 306,400			\$ - \$ -	\$ 330,600
Rental - Downhole Equ Rental - Living Quar		\$ 306,400 \$ 86,250			\$ 8,000	\$ 170,180
Contingency		\$ -	\$ 263,010		\$ 11,120	\$ 353,860
TOTAL		\$ 4,104,808		\$ 877,030	\$ 117,320	\$ 10,075,813
TANGIBLE		DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Surface Casing		\$ 105,000		\$ -	\$ -	\$ 105,000
Intermediate Casi		\$ 525,000		\$ - \$ -	\$ - \$ -	\$ 525,000 \$ 621,480
Production Casin Production Line	~	\$ 621,480 \$ ~	\$ -	\$ -	s -	\$ -
Tubing	<u> </u>	\$ -	\$ -	\$ 86,145	\$ -	\$ 86,145
Wellhead		\$ 100,000		\$ 55,000	s -	\$ 155,000
Packers, Liner Han	jers	\$ -	\$ 156,475	<u> </u>	\$ - \$ 195,000	\$ 156,475 \$ 195,000
Tanks Production Vesse	<u>. </u>	\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ 195,000 \$ 250,000	\$ 250,000
Flow Lines		\$ -	\$ -	\$ -	\$ 10,000	\$ 10,000
Rod string		\$ -	\$ -	\$ -	\$ -	s -
Artificial Lift Equipr	nent	\$ -	\$ -	\$ 40,000	\$ -	\$ 40,000
Compression		\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ 367,500 \$ 80,000	\$ 367,500 \$ 80,000
Installation & Othe Surface Pumps	ers	\$ - \$ -	S -	\$ 5,000		\$ 17,500
Various Surface		\$ -	\$ -	\$ -	\$ -	\$ -
Various Downho	e	\$ -	\$ -	\$ -	s -	-
Downhole Pump	s	\$ -	\$ -	\$ -	\$ - \$ 85,000	\$ - \$ 85,000
Measurement		<u>s</u> -	\$ - \$ -	\$ - \$ 55,000		\$ 55,000
Gas Conditioning Piping		\$ -	\$ -	\$ -	\$ 155,000	
Gathering System	n	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000
Valves, Dumps, Conti		\$ -	\$ -	\$ -	\$ -	s <u>-</u>
Tank / Facility Contain	nment	\$ -	\$ -	s -	\$ 5,500 \$ 20,000	
Flare Electrical / Ground		\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ 20,000 \$ 135,000	
Communications		\$ -	s -	\$ -	\$ 12,500	
Safety		\$ -	\$ -	\$ -	\$ 12,500	
TOTAL		\$ 1,351,480	\$ 156,475	\$ 241,145	\$ 1,495,500	\$ 3,244,600
AFE TOTAL		\$ 5,456,288	\$ 5,133,130	\$ 1,118,175	\$ 1,612,820	\$ 13,320,413
PREPARED BY:		WE	3	Date:	4/25/2025	
COMPANY APPROVAL:				Date:		- - -
Joint Owner Name:						
Joint Owner Interest:			_	Joint Owner Amount:		_
Signature:			-			
					-	

	UMBLER O	PERATING PART	NERS	3, LLC AUTH	101	RIZATION FOR	EXPENDITURE		
WELL NAME:		4 Fed Com 131H	11/2004	JRFACE LOCATION:	-	NW/4 Sec 36		<u> </u>	
PROSPECT:		avid 3624	100	FIRST TAKE POINT:	-		Sec 36, T26S, R34E		
COUNTY/STATE:		_ea, NM	- 1000000000000000000000000000000000000	LAST TAKE POINT:	-	100' FNL & 660' FWL			
GEOLOGIC TARGET: TVD/MD		Bone Spring 95 / 25,895		LATERAL LENGTH:	<u>L</u>	12,	500		
INTANGIBLE		DRILLING		MPLETION		PRODUCTION	FACILITY		TOTAL
Land / Legal / Regul Location, Surveys & Do		\$ 30,000 \$ 190,000		-	\$	-	\$ - \$ 50,000	\$	30,000 240,000
Drilling		\$ 1,090,000		-	\$		\$ -	\$	1,090,000
Cementing & Float E	Equip	\$ 346,000	\$	-	\$	-	s -	\$	346,000
Logging / Formation Ev		· -	\$	7,000	\$		s - s -	\$	7,000 27,300
Flowback - Labo Flowback - Surface R		\$ - \$ -	\$	-	\$		\$ -	\$	135,000
Flowback - Rental Living	Quarters	\$ -	\$	-	\$	-	\$ -	\$	-
Mud Logging		\$ 30,000 \$ 223,150	\$		\$	-	\$ - \$ -	s	30,000 223,150
Mud Circulation Sys Mud & Chemical		\$ 223,150 \$ 173,000		40,700	\$	225,000	\$ - \$ -	s	223,150 438,700
Mud / Wastewater Dis	sposal	\$ 106,500	\$	31,550	\$	10,000	·	S	148,050
Freight / Transporta	ation	\$ 20,000	\$	-	\$	-	\$ 19,200	\$	39,200
Rig Supervision / Engi		\$ 82,800 \$ 235,000		83,160	\$	7,500	\$ 24,000 \$ -	\$	197,460 225,000
Drill Bits Fuel		\$ 225,000 \$ 165,600		627,000	\$	2,500	\$ - \$ -	\$	225,000 795,100
Water Purchase	e	\$ 20,000	\$	688,500	\$	-	s	\$	708,500
Overhead		\$ 34,500	\$	-	\$	-	s -	\$	34,500
Directional Drilling, St		\$ 460,000		-	\$	20,000	\$ -	\$	460,000 493,000
Completion Unit, Swal Perforating, Wireline, S		\$ - \$ -	\$	462,000 304,425		30,000	\$ - \$ -	\$ \$	492,000 304,425
Perforating, Wireline, S High Pressure Pump		\$ -	\$	22,000		-	\$ 5,000	\$	27,000
Stimulation		\$ -	\$	2,156,250	\$	-	\$ -	\$	2,156,250
Stimulation Flowback		\$ -	\$	-	\$	125,000	\$ -	\$	125,000
Insurance		\$ 12,948 \$ 182,500		9 900	\$	75,000	\$ - \$	\$	12,948 267,400
Labor Rental - Surface Equi		\$ 182,500 \$ 320,160		9,900 206,030	\$ \$	75,000 135,000	\$ - \$ -	\$	267,400 661,190
Rental - Surface Equi				24,200	-	-	\$ -	\$	330,600
Rental - Living Quar	rters	\$ 86,250	\$	50,930	\$		\$ 8,000	\$	170,180
Contingency		\$ -	\$		+		\$ 11,120	\$	353,860
TOTAL		\$ 4,104,808	\$	4,976,655	\$	877,030	\$ 117,320	\$	10,075,813
TANGIBLE		DRILLING		MPLETION		PRODUCTION	FACILITY		TOTAL
Surface Casing		\$ 105,000 \$ 525,000		-	\$		\$ - \$ -	\$	105,000 525,000
Intermediate Casi Production Casin		\$ 525,000 \$ 621,480	\$	-	\$		\$ - \$ -	\$	621,480
Production Cash	r	\$ -	\$	-	\$	-	s -	s	-
Tubing		\$ -	\$	-	\$		s -	\$	86,145
Wellhead		\$ 100,000	\$	- 150 475	\$	55,000	\$ - \$ -	S S	155,000 156,475
Packers, Liner Hang Tanks		\$ - \$ -	\$	156,475	\$	-	\$ - \$ 195,000	\$	156,475 195,000
Production Vesse	els	\$ -	\$	-	\$	-	\$ 250,000	s	250,000
Flow Lines		\$ -	\$	-	\$	-	\$ 10,000	\$	10,000
Rod string		\$ -	\$	-	S	- 40,000	\$ -	\$	40,000
Artificial Lift Equipn Compression		\$ - \$ -	\$ S	-	\$	40,000	\$ - \$ 367,500	\$	40,000 367,500
Installation & Othe		\$ -	\$	-	\$	-	\$ 80,000	S	80,000
Surface Pumps		s -	\$	-	\$	5,000	\$ 12,500	\$	17,500
Various Surface	2	s -	\$	-	\$	-	\$ -	\$	-
Various Downhol		\$ - \$ -	\$	-	\$	-	\$ - \$ -	S	-
Downhole Pump: Measurement		_*	\$	-	\$	-	\$ - \$ 85,000	_	85,000
Gas Conditioning		\$ -	\$	-	\$		\$ -	\$	55,000
Piping		\$ -	\$		\$	-	\$ 155,000	\$	155,000
Gathering System		\$ -	\$	-	\$	-	\$ 155,000	\$	155,000
Valves, Dumps, Contr		\$ - \$ -	\$	-	\$		\$ - \$ 5,500	\$	5,500
Tank / Facility Contain		\$ - \$ -	\$	-	\$		\$ 5,500	\$	20,000
Electrical / Ground		\$ -	\$	-	\$		\$ 135,000	\$	135,000
Communications	s	\$ -	\$		\$		\$ 12,500	\$	12,500
Safety			\$	156 475	\$		\$ 12,500 \$ 1,495,500	\$	12,500
TOTAL		\$ 1,351,480				241,145	\$ 1,495,500	\$	3,244,600
AFE TOTAL		\$ 5,456,288		5,133,130	\$	1,118,175	·	\$	13,320,413
PREPARED BY:		WB				Date:	4/25/2025		
COMPANY APPROVAL:						Date:			
Joint Owner Name:					_				
Joint Owner Interest:					J	Joint Owner Amount: _			
						- ·			
Signature:									

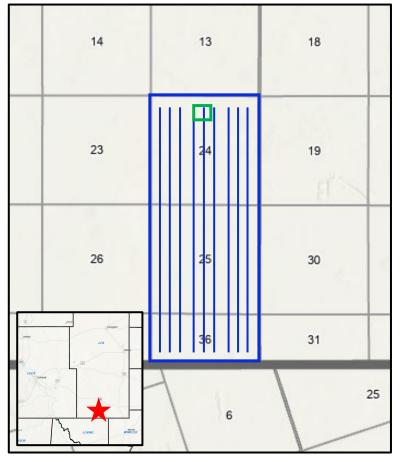
Т	UMBLER O	PERATING PART	N	ERS, LLC AUTH	10	RIZATION FOR	REXPENDITURE		
WELL NAME:	David 362	4 Fed Com 138H	50.	SURFACE LOCATION:		NE/4 Sec 36,	, T26S, R34E	70	
PROSPECT:	Da	avid 3624	8	FIRST TAKE POINT:		100' FSL & 660' FEL	Sec 36, T26S, R34E		
COUNTY/STATE:	ι	.ea, NM	1	LAST TAKE POINT:		100' FNL & 660' FEL	Sec 24, T26S, R34E		
GEOLOGIC TARGET:		Bone Spring		LATERAL LENGTH:		12,	500		
TVD/MD	11,5	65 / 25,065							
INTANGIBLI	E	DRILLING		COMPLETION		PRODUCTION	FACILITY		TOTAL
Land / Legal / Regu		\$ 30,000		-	\$	-	\$ - \$ 50,000	\$	30,000 240,000
Location, Surveys & D Drilling	lamages	\$ 190,000 \$ 1,090,000		-	\$	-	\$ -	\$	1,090,000
Cementing & Float I	Equip	\$ 346,000		_	\$	-	\$ -	\$	346,000
Logging / Formation Ev		s -	\$	7,000	\$	-	\$ -	\$	7,000
Flowback - Labo		s -	\$	•	\$		\$ - \$ -	\$	27,300 135,000
Flowback - Surface F Flowback - Rental Living		\$ - \$ -	\$	*	\$	135,000	\$ -	\$	133,000
Mud Logging	Quarters	\$ 30,000	\$	-	\$	-	s -	\$	30,000
Mud Circulation Sy	stem	\$ 223,150	\$	-	\$	-	S -	\$	223,150
Mud & Chemica		\$ 173,000		40,700	\$		s -	\$	438,700
Mud / Wastewater Di		\$ 106,500	_	31,550	\$	10,000	\$ - \$ 19,200	\$	148,050 39,200
Freight / Transport Rig Supervision / Eng		\$ 20,000 \$ 82,800		83,160	\$	7,500	\$ 24,000	\$	197,460
Drill Bits	incering	\$ 225,000	_	-	\$	-	\$ -	\$	225,000
Fuel		\$ 165,600		627,000	\$	2,500	\$ -	\$	795,100
Water Purchas	e	\$ 20,000	\$	688,500	\$	-	\$ -	\$	708,500 34,500
Overhead		\$ 34,500 \$ 460,000	\$	-	\$	-	\$ - \$ -	\$	460,000
Directional Drilling, S Completion Unit, Swa		\$ 460,000	\$	462,000	\$	30,000	s -	ŝ	492,000
Perforating, Wireline,		\$ -	\$	304,425	\$	-	\$ -	\$	304,425
High Pressure Pump		\$	\$	22,000	\$	-	\$ 5,000	\$	27,000
Stimulation		\$ -	\$	2,156,250	\$	125,000	\$ - \$ -	\$	2,156,250 125,000
Stimulation Flowback Insurance	& Disp	\$ - \$ 12,533	\$	-	\$	125,000	\$ -	\$	12,533
Labor		\$ 182,500		9,900	\$	75,000	\$ -	\$	267,400
Rental - Surface Equ	ipment	\$ 320,160		206,030	\$	135,000	\$ -	\$	661,190
Rental - Downhole Eq		\$ 306,400		24,200	\$	-	\$ -	\$	330,600 170,180
Rental - Living Qua	rters	\$ 86,250 \$ -	\$	50,930 263,010	\$	25,000 79,730	\$ 8,000 \$ 11,120	\$	353,860
Contingency TOTAL		\$ - \$ 4,104,393	+	4,976,655	\$	877,030	\$ 117,320	\$	10,075,398
TANGIBLE		DRILLING	1 •	COMPLETION	Ľ	PRODUCTION	FACILITY		TOTAL
		\$ 105,000	Te		\$	-	s -	T s	105,000
Surface Casing Intermediate Cas		\$ 525,000		-	\$	-	\$ -	\$	525,000
Production Casi		\$ 601,560	\$	-	\$	-	s -	\$	601,560
Production Line	er .	s -	\$	-	\$	-	s -	\$	80,377
Tubing		\$ -	\$	-	\$	80,377 55,000	s -	S S	155,000
Wellhead Packers, Liner Han	ngers	\$ 100,000 \$ -	\$	156,475	\$		\$ -	s	156,475
Tanks	igera	\$ -	s	-	\$	-	\$ 195,000	\$	195,000
Production Vess	els	· ·	\$	-	\$	-	\$ 250,000	\$	250,000
Flow Lines		\$	\$		\$	-	\$ 10,000 \$ -	\$	10,000
Rod string Artificial Lift Equip		\$ - \$ -	S	-	\$	40,000	\$ -	\$	40,000
Compression	ment	\$ -	1	-	\$	-	\$ 367,500	\$	367,500
Installation & Oth	ers	\$ -	\$	-	\$	-	\$ 80,000	\$	80,000
Surface Pumps	s	\$ -	\$	-	\$	5,000			17,500
Various Surfac		\$ -	\$	-	\$	-	S -	\$	-
Various Downhol Downhole Pump		\$ - \$ -	\$	-	\$		\$ -	\$	-
Measurement		s -	\$	-	\$		\$ 85,000	-	85,000
Gas Conditionin	g	s -	\$	-	\$			\$	
Piping		s -	\$	-	\$		\$ 155,000		155,000 155,000
Gathering Syste		\$ -	\$	•	\$		\$ 155,000 \$ -	\$	155,000
Valves, Dumps, Cont Tank / Facility Conta		s -	\$	-	\$		\$ 5,500	-	5,500
Flare	ininent	\$ -	\$	•	\$		\$ 20,000	\$	20,000
Electrical / Ground	ding	\$ -	\$	-	\$		\$ 135,000	_	135,000
Communication	ıs	\$ -	\$	-	\$		\$ 12,500 \$ 12,500		12,500 12,500
Safety		\$ - \$ 1,331,560	1	156,475	\$	235,377	\$ 12,500 \$ 1,495,500	3 S	3,218,912
TOTAL						1,112,407			
AFE TOTAL		\$ 5,435,953		3,133,130	-		4/25/2025	Ť	
PREPARED BY:		WB			•	Date:	4/23/2023	-	
COMPANY APPROVAL:						Date:		-	
Joint Owner Name:			_						
Joint Owner Interest:			-			Joint Owner Amount:		-	
Signature:									

WELL NAME: Da	vid 3624 Fed Co	m 137H T	SURFACE LOCATION:	NE/4 Sec 36	, T26S, R34E	ushbas kibi mmasa	
PROSPECT:	David 3624		FIRST TAKE POINT:		Sec 36, T26S, R34E		
COUNTY/STATE:	Lea, NM		LAST TAKE POINT:		L Sec 24, T26S, R34E		
GEOLOGIC TARGET:	Third Bone Spr	ino	LATERAL LENGTH:	***************************************	500		
TVD/MD	11,565 / 25,06		CALCIO CONTRACTOR L				
INTANGIBLE	D	RILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL	
Land / Legal / Regulatory	S	30,000		\$ -	s -	\$	30,000
Location, Surveys & Damages	s			\$ - \$ -	\$ 50,000 \$ -		.090,000
Drilling Cementing & Float Equip	\$	346,000		\$ -	\$ -		346,000
Logging / Formation Evaluation	s			\$ -	\$ -	\$	7,000
Flowback - Labor	\$			\$ 27,300	\$ -	\$	27,300
Flowback - Surface Rentals	\$			\$ 135,000	s - :	\$	135,000
Flowback - Rental Living Quarters Mud Logging	\$ \$			\$ - \$ -	\$ - \$ -	\$	30,000
Mud Circulation System	\$	223,150		\$ -	s -		223,150
Mud & Chemicals	\$	173,000		\$ 225,000	\$ -		438,700
Mud / Wastewater Disposal	\$			\$ 10,000	\$ -		148,050
Freight / Transportation	\$		·	\$ - \$ 7,500	\$ 19,200 \$ 24,000	\$	39,200 197,460
Rig Supervision / Engineering Drill Bits	- s		\$ -	\$ 7,500	\$ -		225,000
Fuel	\$			\$ 2,500	\$ -	\$	795,100
Water Purchase	\$			\$ -	\$ -		708,500
Overhead	\$		\$ -	\$ -	\$ -	\$	34,500 460,000
Directional Drilling, Surveys Completion Unit, Swab, CTU	\$			\$ - \$ 30,000	\$ - \$ -		492,000
Perforating, Wireline, Slickline	- s			\$ -	\$ -		304,425
High Pressure Pump Truck	\$			\$ -	\$ 5,000	\$	27,000
Stimulation	s	- 3		\$ -	s -		,156,250
Stimulation Flowback & Disp	\$	- 3		\$ 125,000	s -		125,000
Insurance	\$ \$	12,533 S 182,500 S		\$ - \$ 75,000	\$ - \$ -	\$	12,533 267,400
Labor Rental - Surface Equipment	- s	320,160		\$ 135,000	\$ -		661,190
Rental - Downhole Equipment	\$	306,400		\$ -	\$ -	S	330,600
Rental - Living Quarters	\$	86,250		\$ 25,000	\$ 8,000		170,180
Contingency	\$			\$ 79,730	\$ 11,120		353,860
TOTAL	s	4,104,393	\$ 4,976,655	\$ 877,030	\$ 117,320		,075,398
TANGIBLE	D	RILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL	
Surface Casing	\$	105,000 \$		\$ -	\$ -		105,000
Intermediate Casing	S S	525,000 \$ 601,560 \$		\$ - \$ -	\$ - \$ -		525,000 601,560
Production Casing Production Liner	\$	- 5		\$ -	\$ -	S	-
Tubing	s	- 5		\$ 80,377	\$ -	\$	80,377
Wellhead	\$	100,000		\$ 55,000	s -		155,000
Packers, Liner Hangers	\$ \$	- 5	\$ 156,475 \$ -	\$ - \$ -	\$ - \$ 195,000		156,475 195,000
Tanks Production Vessels	\$	- 3		\$ -	\$ 250,000		250,000
Flow Lines	\$	- 3		\$ -	\$ 10,000	\$	10,000
Rod string	\$	- \$	s -	\$ -	s -	S	
Artificial Lift Equipment							40,000 367,500
	\$			\$ 40,000	\$ -	\$	307.300
Compression	\$	- 5	\$ -	\$ -	\$ 367,500	\$ \$	
Compression Installation & Others	\$	- S	S	\$ - \$ -	\$ 367,500 \$ 80,000	\$	80,000 17,500
Compression	\$	- S	\$ - \$ - \$ -	\$ -	\$ 367,500 \$ 80,000	\$ \$ \$	80,000
Compression Installation & Others Surface Pumps	\$ \$ \$ \$	- 5 - 5 - 5 - 5	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ 5,000 \$ - \$ -	\$ 367.500 \$ 80,000 \$ 12,500 \$ - \$ -	\$ \$ \$ \$ \$	80,000 17,500 - -
Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps	\$ \$ \$ \$ \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ 5,000 \$ 5,000 \$ - \$ - \$ -	\$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	80,000 17,500 - - -
Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement	\$ \$ \$ \$ \$ \$	- 5 - 5 - 5 - 5 - 5 - 5	S - S - S - S - S - S - S - S - S - S -	\$ - \$ 5,000 \$ - \$ - \$ - \$ - \$ -	\$ 367.500 \$ 80,000 \$ 12,500 \$ - \$ - \$ - \$ 5	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	80,000 17,500 - - - 85,000
Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning	\$ \$ \$ \$ \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ - \$ 5,000 \$ 5,000 \$ - \$ - \$ -	\$ 367.500 \$ 80,000 \$ 12,500 \$ - \$ - \$ - \$ 5	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	80,000 17,500 - - -
Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement	\$ \$ \$ \$ \$ \$ \$ \$	- \$ \$ \$ \$ \$ \$ \$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ 5,000 \$ - \$ - \$ - \$ - \$ 55,000 \$ - \$ - \$ 5	\$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ 85,000 \$ - \$ 155,000 \$ 155,000	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	80,000 17,500
Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 5 - \$ 5 5 5 5	\$ - \$ 5,000 \$ - \$ - \$ - \$ - \$ 55,000 \$ - \$ 55,000 \$ - \$ -	\$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ 85,000 \$ - \$ 155,000 \$ - \$ 155,000	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	80,000 17,500 - - 85,000 55,000 155,000
Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	S - S - S - S - S - S - S - S - S - S -	\$ - \$ 5,000 \$ - \$ - \$ - \$ - \$ 55,000 \$ - \$ - \$ 55,000 \$ - \$ - \$ 55,000 \$ - \$ -	\$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ 5 \$ 85,000 \$ 155,000 \$ 155,000 \$ - \$ 5,500	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	80,000 17,500 - - 85,000 55,000 155,000 - 5,500
Compression installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	S - S - S - S - S - S - S - S - S - S -	\$ - \$ 5,000 \$ - \$ - \$ - \$ - \$ 55,000 \$ - \$ 55,000 \$ - \$ -	\$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ 85,000 \$ - \$ 155,000 \$ - \$ 155,000	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	80,000 17,500 - - 85,000 55,000 155,000
Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$	\$ - 5,000 \$ 5,000 \$ - 7 \$ - 7 \$ 5 - 7 \$ 5 5 5,000 \$ 5 5,000 \$ 5 5,000 \$ 5 5,000 \$ 5 5,000 \$ 7 7 8 7 7 8 7 7 8 7 7 8 7 7 7 7 7 7 7	\$ 367,500 \$ 80,000 \$ 12,500 \$ \$ \$ 85,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 135,000 \$ 12,500	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	80,000 17,500 - - 85,000 55,000 155,000 155,000 20,000 135,000
Compression Installation & Others Surface Pumps Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding Communications Safety	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- S	S - S - S - S - S - S - S - S - S - S -	\$ - 5,000 \$ 5,000 \$ - 5 \$ - 7 \$ 5 5,000 \$ - 7 \$ 5 5,000 \$ - 7 \$ 5 5,000 \$ - 7 \$ 5 - 7 \$ 5 - 7 \$ 5 - 7 \$ 7 - 7	\$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ - \$ 85,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 135,000 \$ 12,500 \$ 12,500	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	80,000 17,500 - - 85,000 55,000 155,000 20,000 20,000 135,000 12,500 12,500
Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding Communications	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ - 5 \$ 5,000 \$ - 7 \$ 5 - 7 \$ 5 - 7 \$ 5 - 7 \$ 5 55,000 \$ 5 - 7 \$ 7	\$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ - \$ 85,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 135,000 \$ 12,500 \$ 12,500 \$ 12,500	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	80,000 17,500 - - 85,000 55,000 155,000 20,000 135,000 12,500 12,500 21,500 21,500
Compression Installation & Others Surface Pumps Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding Communications Safety	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- S	\$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ - 5 \$ 5,000 \$ - 7 \$ 5 - 7 \$ 7 - 7	\$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ - \$ 85,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 135,000 \$ 12,500 \$ 12,500 \$ 14,495,500 \$ 1,495,500	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	80,000 17,500 - - 85,000 55,000 155,000 20,000 20,000 135,000 12,500 12,500
Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding Communications Safety TOTAL	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ - 5 \$ 5,000 \$ - 7 \$ 5 - 7 \$ 5 - 7 \$ 5 - 7 \$ 5 55,000 \$ 5 - 7 \$ 7	\$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ - \$ 85,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 135,000 \$ 12,500 \$ 12,500 \$ 12,500	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	80,000 17,500 - - 85,000 55,000 155,000 20,000 135,000 12,500 12,500 21,500 21,500
Compression installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding Communications Safety TOTAL AFE TOTAL PREPARED BY:	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ - 5,000 \$ - 7 \$ 5,000 \$ - 7 \$ 5 - 7 \$ 5 - 7 \$ 5 - 7 \$ 5 - 7 \$ 5 - 7 \$ 5 - 7 \$ 7 \$ 7 \$ 7 \$ 7 \$ 7 \$ 7 \$ 7 \$ 7 \$ 7 \$	\$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ - \$ 85,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 21,500 \$ 12,500 \$ 12,500 \$ 14,495,500 \$ 1,495,500	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	80,000 17,500 - - 85,000 55,000 155,000 155,000 20,000 135,000 12,500 12,500 12,500 ,218,912
Compression Installation & Others Surface Pumps Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding Communications Safety TOTAL AFE TOTAL PREPARED BY: COMPANY APPROVAL: Joint Owner Name:	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ - 5,000 \$ - 7 \$ 5,000 \$ - 7 \$ 5 - 7 \$ 5 - 7 \$ 5 - 7 \$ 7 - 7 \$ 7 - 7 \$ 7 - 7 \$ 1,112,407 Date: Date:	\$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ 8 \$ 85,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 12,500 \$ 12,500 \$ 12,500 \$ 12,500 \$ 14,495,500	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	80,000 17,500 - - 85,000 55,000 155,000 155,000 20,000 135,000 12,500 12,500 12,500 ,218,912
Compression Installation & Others Surface Pumps Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding Communications Safety TOTAL AFE TOTAL PREPARED BY: COMPANY APPROVAL: Joint Owner Name:	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ - 5,000 \$ - 7,	\$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ 8 \$ 85,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 12,500 \$ 12,500 \$ 12,500 \$ 12,500 \$ 14,495,500	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	80,000 17,500 - - 85,000 55,000 155,000 155,000 20,000 135,000 12,500 12,500 12,500 ,218,912

	TUMBLER (OPERATII	NG PARTI	NERS, LLC AUTH	IOR	IZATION FOR	EXPENDITURE		
WELL NAME:	David 36	24 Fed Com 13	36H	SURFACE LOCATION:		NW/4 Sec 36	, T26S, R34E	4345em#55	e osusentaniji i
PROSPECT:	[David 3624		FIRST TAKE POINT:	1	100' FSL & 1980' FWL	Sec 36, T26S, R34E		
COUNTY/STATE:		Lea, NM		LAST TAKE POINT:	1	100' FNL & 1980' FWL	Sec 24, T26S, R34E		
GEOLOGIC TARGET:	Thir	d Bone Spring		LATERAL LENGTH:		12,	500		
TVD/MD	11,	565 / 25,065							
INTANGIE	BLE	DRIL	LING	COMPLETION		PRODUCTION	FACILITY		TOTAL
Land / Legal / Re		\$	30,000		\$		\$ -	\$	30,000 240,000
Location, Surveys 8 Drilling	S Damages	\$	190,000		\$		\$ 50,000 \$ -	\$	1,090,000
Cementing & Flo	at Equip	\$	346,000		\$		\$ -	\$	346,000
Logging / Formation		S		\$ 7,000	\$		s -	\$	7,000
Flowback - L Flowback - Surfac		\$		\$ - \$ -	\$		\$ - \$ -	s	27,300 135,000
Flowback - Rental Liv		\$		\$ -	\$		\$ -	\$	-
Mud Loggi		\$	30,000		\$		S -	\$	30,000
Mud Circulation Mud & Chem		S	223,150 173,000		\$		\$ - \$ -	s	223,150 438,700
Mud / Wastewater		\$	106,500		\$		\$ -	\$	148,050
Freight / Transp		\$		-	\$	-	\$ 19,200	S	39,200
Rig Supervision / E Drill Bits		\$	82,800 225,000	\$ 83,160 \$ -	\$	7,500	\$ 24,000 \$ -	s	197,460 225,000
Fuel	· · · · · · · · · · · · · · · · · · ·	\$		\$ 627,000	\$		\$ -	\$	795,100
Water Purch	ase	\$	20,000	688,500	\$		\$ -	\$	708,500
Overhead		\$		-	\$	-	\$ -	\$	34,500 460,000
Directional Drilling Completion Unit, S		\$		\$ - \$ 462,000	\$		\$ - \$ -	\$	492,000
Perforating, Wirelin		\$		304,425	\$		\$ -	\$	304,425
High Pressure Pu		\$		22,000	\$		\$ 5,000	\$	27,000
Stimulatio Stimulation Flowba		\$ \$		2,156,250	\$		s -	\$	2,156,250 125,000
Insurance		\$	12,533		\$		\$ -	\$	12,533
Labor		\$		9,900	\$		s -	\$	267,400
Rental - Surface E		\$	320,160		\$		<u> </u>	\$	661,190 330,600
Rental - Downhole Rental - Living C		S	306,400 86,250		\$		\$ - \$ 8,000	S	170,180
Contingen		\$		263,010	\$		\$ 11,120		353,860
TOTAL		\$	4,104,393	4,976,655	\$	877,030	\$ 117,320	\$	10,075,398
TANGIBL	E	DRIL		COMPLETION	Р	RODUCTION	FACILITY		TOTAL
Surface Cas		\$	105,000		\$			\$	105,000
Intermediate C Production Ca		S S	525,000 S		\$		\$ - \$ -	S	525,000 601,560
Production L		\$	- 3		\$		\$ -	\$	
Tubing		\$	- !		\$		<u> </u>	s	80,377
Wellhead Packers, Liner H		\$ \$	100,000	5 - 5 156,475	\$		\$ - \$ -	S S	155,000 156,475
Tanks		\$	- !		s		\$ 195,000	s	195,000
Production Ve		\$	- 5		\$	-	\$ 250,000	\$	250,000
Flow Line Rod string		\$	- 5		\$		\$ 10,000 \$ -	\$	10,000
Artificial Lift Equ		\$	- 1		\$		\$ -	\$	40,000
Compressi	oπ	\$	- :		\$	-	\$ 367,500	\$	367,500
Installation & C		\$	- 3		\$	5,000	\$ 80,000 \$ 12,500	s s	80,000 17,500
Surface Pun Various Surf	·	\$	- 5		\$		\$ 12,500	\$	- 17,500
Various Down		\$	- 5		\$		\$ -	\$	-
Downhole Pu		s	- 5		\$		\$ -	\$	- 95 000
Measureme Gas Condition		S S	- 5		\$		\$ 85,000 \$ -	\$	85,000 55,000
Piping	9	s	-		\$		\$ 155,000	\$	155,000
Gathering Sys		\$	- 8		\$		\$ 155,000	S	155,000
Valves, Dumps, Co Tank / Facility Con		\$	- S		\$		\$ - \$ 5,500	\$	5,500
Flare	tanmen	s	-		\$		\$ 20,000	S	20,000
Electrical / Grou		\$	- \$		\$		\$ 135,000	s	135,000
Communicati Safetv	ons	\$	- 5		\$		\$ 12,500 \$ 12,500	\$	12,500 12,500
TOTAL		\$	1,331,560		\$		\$ 1,495,500	\$	3,218,912
AFE TOTA	L	\$	5,435,953	5,133,130	\$	1,112,407	\$ 1,612,820	\$	13,294,309
PREPARED BY:			WB			Date:	4/25/2025	<u> </u>	<u>,</u>
COMPANY APPROVAL:						Date:			
-									
Joint Owner Name:									
Joint Owner Interest: _					Joi	int Owner Amount: _			
Signature:									

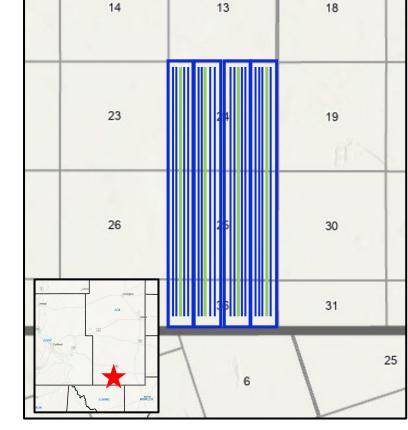
TU	MBLER O	PERATING PART	NERS, LI	LC AUTH	IORIZATION FOI	R EXPENDITURE			
WELL NAME:	David 3624	Fed Com 135H	SURFAC	E LOCATION:	NW/4 Sec 3				
PROSPECT:		vid 3624	Markettar a secretaria	TAKE POINT:		100' FSL & 660' FWL Sec 36, T26S, R34E			
COUNTY/STATE:	L	ea, NM	LAST	TAKE POINT:	100' FNL & 660' FW	L Sec 24, T26S, R34E			
GEOLOGIC TARGET:	Third I	Bone Spring	LATE	RAL LENGTH:	12	2,500			
TVD/MD	11,56	65 / 25,065					100		
INTANGIBLE		DRILLING	COMPL	ETION	PRODUCTION	FACILITY	TOTAL		
Land / Legal / Regula		\$ 30,000		-	s -	\$ - \$ 50,000	\$ 30,000 \$ 240,000		
Location, Surveys & Dai Drilling		\$ 190,000 \$ 1,090,000			\$ - \$ -	\$ 50,000	\$ 240,000 \$ 1,090,000		
Cementing & Float Ed		\$ 346,000		-	\$ -	\$ -	\$ 346,000		
Logging / Formation Eva	luation	s -	\$	7,000	\$ -	s -	\$ 7,000 \$ 27,300		
Flowback - Labor		\$ - \$ -	\$		\$ 27,300 \$ 135,000	\$ - \$ -	\$ 27,300 \$ 135,000		
Flowback - Surface Re Flowback - Rental Living (\$ -	\$	-	\$ -	\$ -	\$ -		
Mud Logging		\$ 30,000	\$	-	\$ -	s -	\$ 30,000		
Mud Circulation Syst		\$ 223,150		- 40,700	\$ - \$ 225,000	S -	\$ 223,150 \$ 438,700		
Mud & Chemicals Mud / Wastewater Disp		\$ 173,000 \$ 106,500					\$ 148,050		
Freight / Transportat		\$ 20,000	\$		\$	\$ 19,200	\$ 39,200		
Rig Supervision / Engin		\$ 82,800		83,160			\$ 197,460 \$ 225,000		
Drill Bits Fuel		\$ 225,000 \$ 165,600		- 627,000	\$ - \$ 2,500	\$ - \$ -	\$ 795,100		
Water Purchase		\$ 20,000	\$		\$ -	\$ -	\$ 708,500		
Overhead		\$ 34,500	s	-	S -	\$ -	\$ 34,500		
Directional Drilling, Su		\$ 460,000 \$ -	s	- 462,000	\$ - \$ 30,000	\$ - \$ -	\$ 460,000 \$ 492,000		
Completion Unit, Swab Perforating, Wireline, SI		\$ - \$ -	\$	304,425	\$ 30,000	\$ -	\$ 304,425		
High Pressure Pump 1		\$ -	\$	22,000	\$ -	\$ 5,000	\$ 27,000		
Stimulation		\$ -	\$	2,156,250	\$ -	\$ - \$ -	\$ 2,156,250 \$ 125,000		
Stimulation Flowback 8 Insurance		\$ - \$ 12,533	\$	-	\$ 125,000 \$ -	\$ - \$ -	\$ 12,533		
Labor		\$ 182,500	\$	9,900	\$ 75,000		\$ 267,400		
Rental - Surface Equip		\$ 320,160	\$		\$ 135,000		\$ 661,190 \$ 330,600		
Rental - Downhole Equi		\$ 306,400 \$ 86,250	\$	24,200 50,930	\$ 25,000	\$ - \$ 8,000			
Rental - Living Quart Contingency		\$ 86,250 \$ -	\$						
TOTAL		\$ 4,104,393	\$	4,976,655	\$ 877,030	\$ 117,320	\$ 10,075,398		
TANGIBLE		DRILLING	COMPL	FTION	PRODUCTION	FACILITY	TOTAL		
					\$ -	Ts -	\$ 105,000		
Surface Casing Intermediate Casin		\$ 105,000 \$ 525,000		-	\$ -	\$ -	\$ 525,000		
Production Casing		\$ 601,560	\$	-	\$ -	\$ -	\$ 601,560		
Production Liner		\$ -	\$	-	\$ - \$ 80,377	S -	\$ - \$ 80,377		
Tubing Wellhead		\$ - \$ 100,000	\$		\$ 80,377 \$ 55,000		\$ 155,000		
Packers, Liner Hang	ers	\$ -	\$	156,475	\$ -	\$ -	\$ 156,475		
Tanks		\$ -	\$	-	\$ -	\$ 195,000	\$ 195,000		
Production Vessel	s	\$ -	\$	-	\$ - \$ -	\$ 250,000 \$ 10,000	\$ 250,000 \$ 10,000		
Flow Lines Rod string		\$ - \$ -	S		\$ -	\$ -	\$ -		
Artificial Lift Equipm	ent	\$ -	\$	-	\$ 40,000		\$ 40,000		
Compression		\$ -	\$	-	\$ -	\$ 367,500 \$ 80,000	\$ 367,500 \$ 80,000		
Installation & Other	rs	\$ - \$ -	\$	-	\$ - \$ 5,000				
Various Surface		s -	\$	-	\$ -	\$ -	\$ -		
Various Downhole	•	s -	\$	-	\$ -	\$ -	\$ -		
Downhole Pumps Measurement		\$ - \$ -	\$	-	\$ - \$ -	\$ - \$ 85,000			
Gas Conditioning		\$ -	\$	-	\$ 55,000		\$ 55,000		
Piping		\$ -	\$		s -	\$ 155,000			
Gathering System		<u> </u>	\$		\$ - \$ -	\$ 155,000 \$ -	\$ 155,000 \$ -		
Valves, Dumps, Contro Tank / Facility Contain		\$ - \$ -	\$	-	S -	\$ 5,500			
Flare		\$ -	\$	-	\$ -	\$ 20,000			
Electrical / Groundi		\$ -	\$	-	\$ - \$ -	\$ 135,000 \$ 12,500			
Communications Safety		\$ - \$ -	S	-	\$ - \$ -	\$ 12,500			
TOTAL		\$ 1,331,560		156,475	\$ 235,377	\$ 1,495,500	\$ 3,218,912		
AFE TOTAL		\$ 5,435,953	\$	5,133,130	\$ 1,112,407	\$ 1,612,820	\$ 13,294,309		
PREPARED BY:		WB			Date:	4/25/2025	_		
					Date:		-		
COMPANY APPROVAL:			-		. Date.				
Joint Owner Name:									
Joint Owner Interest:					Joint Owner Amount	:	-		
Signature:						_			





Proposed Marathon Development 1 Bone Spring Unit

Proposed Avalon Wells Proposed Bone Spring Wells Proposed Bone Spring Spacing Units MRO Central Tank Battery Location



Proposed Tumbler Development 4 Bone Spring Units

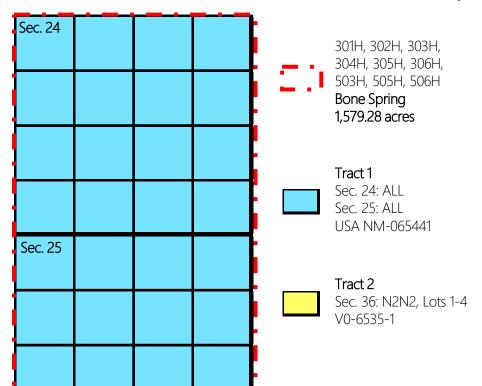
Marathon Oil Permian LLC Case No. 25542 Exhibit A-5

Marathon Oil Permian LLC Case No. 25542 Exhibit A-6



Goliath 24 Federal Com – Bone Spring

Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico



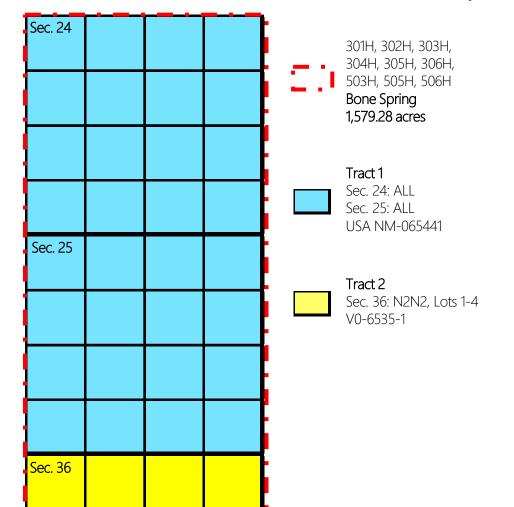
	Tract 1 Ownership	
Lessee	J.B. APPLING	0.50%
	JOHN MCCORMACK	0.58%
	THE ESTATE OF ED DAVIS, DECEASED, AND JOHNNYE M. DAVIS	1.80%
	JETSTREAM NEW MEXICO, LLC	3.59%
	BLACK ROCK CAPITAL, INC.	9.38%
	CIMAREX ENERGY COMPANY	17.18%
	MARATHON OIL PERMIAN LLC	12.34%
	EOG RESOURCES INC	14.89%
	CHEVRON MIDCONTINENT, L.P.	8.21%
	WALSH & WATTS, INC.	23.00%
	ADVANCE ENERGY PARTNERS, LLC	8.50%
	HAMBLIN MINORS TRUST FOR EWEN ALEXANDER MCMILLAN	0.01%
	HAMBLIN MINORS TRUST FOR MADELEINE ANN MCMILLAN	0.01%
	HAMBLIN MINORS TRUST FOR SYDNEY ANN MCMILLAN	0.01%

	Tract 1 Ownership	
Operating Rights	MARATHON OIL PERMIAN LLC	40.44%
	CIMAREX ENERGY COMPANY	4.48%
	CROWN OIL PARTNERS VII – LEASEHOLD, LLC	4.50%
	CRUMP ENERGY INVESTMENTS IV, LLC	0.45%
	EOG RESOURCES INC.	29.77%
	FLOOS, INC.	0.94%
	H.E. DAVIS FAMILY PARTNERSHIP, LTD.	0.47%
	HAMBLIN MINORS TRUST FOR EWEN ALEXANDER MCMILLAN	0.02%
	HAMBLIN MINORS TRUST FOR MADELEINE ANN MCMILLAN	0.02%
	HAMBLIN MINORS TRUST FOR SYDNEY ANN MCMILLAN	0.02%
	ISRAMCO ENERGY, LLC	0.60%
	JOHN M. MCCORMACK	0.15%
	MAVROS OIL COMPANY, LLC	0.67%
	PUMA MINERAL PARTNERS, LLC	0.11%
	RED DIRT ENERGY, LLC	0.32%
	TUMBLER OPERATING PARTNERS, LLC	11.05%
	WALSH & WATTS, INC.	6.00%
ORRI	Various	10.25%
Production Payment	Various	2.25%

Sec. 36

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Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico



Tract 2 Ownership				
Lessee	EOG RESOURCES INC.	100.00%		
Operating Rights	MARATHON OIL PERMIAN LLC	56.25%		
	EOG RESOURCES INC.	43.75%		
ORRI	Various	8.33%		

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Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico

Sec. 24	301H, 302H, 303H, 304H, 305H, 306H, 503H, 505H, 506H Bone Spring 1,579.28 acres
Sec. 25	Tract 1 Sec. 24: ALL Sec. 25: ALL USA NM-065441
	Tract 2 Sec. 36: N2N2, Lots 1-4 V0-6535-1
Sec. 36	1

Unit Recapitulation – ALL HIGHLIGHTED PARTIES ARE TO BE POOLED				
MARATHON OIL PERMIAN LLC	OPERATING RIGHTS	43.43%		
CIMAREX ENERGY COMPANY	OPERATING RIGHTS	3.63%		
CROWN OIL PARTNERS VII – LEASEHOLD, LLC	OPERATING RIGHTS	3.65%		
CRUMP ENERGY INVESTMENTS IV, LLC	OPERATING RIGHTS	0.37%		
EOG RESOURCES INC.	OPERATING RIGHTS	32.42%		
FLOOS, INC.	OPERATING RIGHTS	0.76%		
H.E. DAVIS FAMILY PARTNERSHIP, LTD.	OPERATING RIGHTS	0.38%		
HAMBLIN MINORS TRUST FOR EWEN ALEXANDER MCMILLAN	OPERATING RIGHTS	0.01%		
HAMBLIN MINORS TRUST FOR MADELEINE ANN MCMILLAN	OPERATING RIGHTS	0.01%		
HAMBLIN MINORS TRUST FOR SYDNEY ANN MCMILLAN	OPERATING RIGHTS	0.01%		
ISRAMCO ENERGY, LLC	OPERATING RIGHTS	0.48%		
JOHN M. MCCORMACK	OPERATING RIGHTS	0.12%		
MAVROS OIL COMPANY, LLC	OPERATING RIGHTS	0.55%		
PUMA MINERAL PARTNERS, LLC	OPERATING RIGHTS	0.09%		
RED DIRT ENERGY, LLC	OPERATING RIGHTS	0.26%		
TUMBLER OPERATING PARTNERS, LLC	OPERATING RIGHTS	8.96%		
WALSH & WATTS, INC.	OPERATING RIGHTS	4.86%		
	TOTAL OPERATING RIGHTS	100.00%		

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Page 8/ 0] 2

Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico

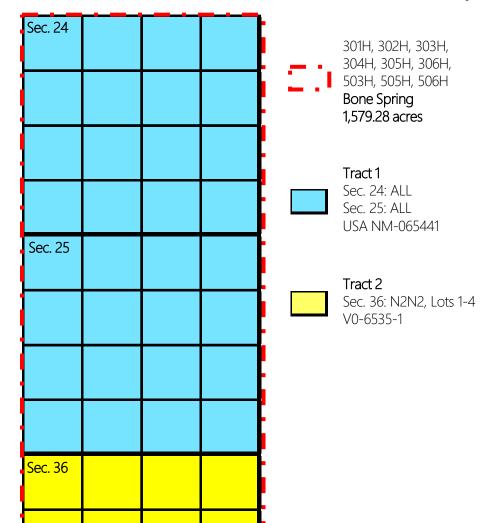
Sec. 24		50	301H, 302H, 303H, 304H, 305H, 306H, 503H, 505H, 506H
			Bone Spring 1,579.28 acres
			Tract 1 Sec. 24: ALL Sec. 25: ALL USA NM-065441
Sec. 25			Tract 2 Sec. 36: N2N2, Lots 1 V0-6535-1

Unit Recapitulation – ALL HIGHLIGHTED PARTIES ARE TO BE POOLED			
TUMBLER OPERATING PARTNERS, LLC	ORRI	0.19%	
PUMA MINERAL PARTNERS, LLC	ORRI	1.31%	
SITIO PERMIAN, LP	ORRI	0.09%	
NILO OPERATING COMPANY	ORRI	1.20%	
SITIO PERMIAN, LP	ORRI	1.01%	
CHRISTINE V. GRIM	ORRI	0.06%	
EILEEN M. GROOMS, TRUSTEE OF THE EMG REVOCABLE TRUST	ORRI	0.10%	
FORTIS MINERALS II	ORRI	1.86%	
FRANNIFIN MINERALS, LLC	ORRI	0.01%	
HATCH ROYALTY, LLC	ORRI	0.06%	
HOSHI KANRI, LLC	ORRI	0.002%	
KELLIE M. KROSS	ORRI	0.06%	
LOUIS A. OSWALD, III, TRUSTEE OF THE OSWALD FAMILY TRUST DATED APRIL 27, 1998	ORRI	0.01%	
MERPEL, LLC	ORRI	0.03%	

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Sec. 36

Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico



Unit Recapitulation – ALL HIGHLIGHTED PARTIES ARE TO BE POOLED			
MICHELLE R. HANNIFIN	ORRI	0.01%	
MOTOWI, LLC	ORRI	0.01%	
MW OIL INVESTMENT COMPANY, INC.	ORRI	0.01%	
OAK VALLEY MINERAL AND LAND, LP	ORRI	0.10%	
PEGASUS RESOURCES II, LLC	ORRI	0.06%	
PENASCO PETROLEUM, LLC	ORRI	0.20%	
POST OAK CROWN MINERALS, LLC	ORRI	0.78%	
PUMPKIN BUTTES, LLC	ORRI	0.01%	
RICHARDSON MINERAL AND ROYALTY, LLC	ORRI	0.10%	
RIVERBEND OIL & GAS IX INVESTMENTS, LLC	ORRI	0.01%	
ROLLA R. HINKLE III	ORRI	0.20%	
SHACKELFORD OIL COMPANY	ORRI	0.01%	
GALLEY NM ASSETS, LLC	ORRI	0.62%	
SORTIDA RESOURCES	ORRI	0.13%	
TD MINERALS, LLC	ORRI	0.22%	
VIPER ENERGY PARTNERS, LLC	ORRI	1.21%	
WING RESOURCES VII, LLC	ORRI	0.17%	
	TOTAL ORRI	9.89%	
CHARLES R. WIGGINS	PRODUCTION PAYMENT	0.91%	
MITCHELL EXPLORATION	PRODUCTION PAYMENT	0.09%	
VIPER ENERGY PARTNERS, LLC	PRODUCTION PAYMENT	0.41%	
MARATHON OIL PERMIAN LLC	PRODUCTION PAYMENT	0.41%	
	TOTAL PRODUCTION PAYMENT	1.82%	

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Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico

Sec. 24		50	301H, 302H, 303H, 304H, 305H, 306H, 503H, 505H, 506H Bone Spring 1,579.28 acres
			Tract 1 Sec. 24: ALL Sec. 25: ALL USA NM-065441
Sec. 25			Tract 2 Sec. 36: N2N2, Lots 1-4 V0-6535-1

Unit Recapitulation – ALL HIGHLIGH	TED PARTIES ARE TO BE POO	LED
J.B. APPLING	LESSEE	0.41%
JOHN MCCORMACK	LESSEE	0.47%
THE ESTATE OF ED DAVIS, DECEASED, AND JOHNNYE M. DAVIS	LESSEE	1.46%
JETSTREAM NEW MEXICO, LLC	LESSEE	2.91%
BLACK ROCK CAPITAL, INC.	LESSEE	7.60%
CIMAREX ENERGY COMPANY	LESSEE	13.92%
WALSH & WATTS, INC.	LESSEE	18.64%
EOG RESOURCES INC.	LESSEE	31.02%
MARATHON OIL PERMIAN LLC	LESSEE	10.00%
CHEVRON MIDCONTINENT, L.P.	LESSEE	6.65%
HAMBLIN MINORS TRUST FOR EWEN ALEXANDER MCMILLAN	LESSEE	0.01%
HAMBLIN MINORS TRUST FOR MADELEINE ANN MCMILLAN	LESSEE	0.01%
HAMBLIN MINORS TRUST FOR SYDNEY ANN MCMILLAN	LESSEE	0.01%
ADVANCE ENERGY PARTNERS, LLC	LESSEE	6.89%
	TOTAL LESSEE	100.00%

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Sec. 36

September 9, 2025

Marathon Oil Permian LLC Attn: Caroline Frederick 600 W. Illinois Avenue Midland, TX 79701

RE:

Letter of Support for Marathon Oil Permian LLC

Goliath 24 Federal Com Wells

All of Sections 24, 25 and 36, T26S, R34E, NMPM

Lea County, New Mexico

Walsh & Watts, Inc. ("Walsh") currently owns a 6.0% working interest in the Bone Spring and Wolfcamp formations in one or more the above-described lands. It is Walsh's belief that the horizontal development proposal by Marathon Oil Permian LLC ("MRO") by virtue of the Goliath 24 Federal Com wells will more effectively develop the above-described lands rather than the competing proposal made by Tumbler Operating Partners, LLC for this area. Walsh believes the MRO plan is the best proposal as it protects correlative rights, prevents waste of reserves, and prevents stranding of acreage. Walsh, therefore, submits this letter in support of MRO's proposed development plan to MRO for its use at a forthcoming hearing before the NMOCD.

If you have any questions my direct phone number is 817-546-4035 and my email address is gfrank@walshwatts.com.

Sincerely,

Garrett S. Frank

Vice President, Land

Walsh & Watts, Inc.

Marathon Oil Permian LLC Case No. 25542 Exhibit A-7

Marathon Oil Permian LLC Case No. 25542 Exhibit A-8

Notification of Non-Standard Unit



C 14		Sec. 18	
Sec. 14 T26S- R34E	Sec. 13, T26S-R34E	T26S- R35E	Goliath 24 Federal Com Unit Bone Spring and Wolfcamp
Sec. 23 & 26, T26S- R34E		Sec. 19 T26S- R35E	1. NMNM 094118 Bone Spring and Wolfcamp
			2. NMNM 100568 Bone Spring and Wolfcamp
			3. NMNM 093223 Bone Spring and Wolfcamp
		Sec. 30 & 31 T26S- R35E	4. NMNM 062932 Bone Spring and Wolfcamp
			5. Fee. Loving County, TX Bone Spring and Wolfcamp
			6. Fee. Loving County, TX Bone Spring and Wolfcamp
Sec. 35 T26S- R34E			7. Fee. Loving County, TX Bone Spring and Wolfcamp
Sec. 19, BLK C25	Section 6, BLK C25, Loving County, TX	Sec. 6, BLK C25	8. NMNM 110840 Bone Spring and Wolfcamp

Tract	Operator (if existing well) or Operating Rights Owner
1	Devon Energy Production Company, LP – Ragin Cajun 14 Federal 1H (Wolfcamp, 30-025-41541); Muskie 23 11 Federal Com 16H (Bone Spring, 30-025-49665)
2	Devon Energy Production Company, LP — Sneaky Snake 24 13 Federal Com 801H (Wolfcamp, 30-025-55155); Ragin Cajun 12 13 Federal Com 4H (Bone Spring 30-025-48507); Ragin Cajun 12 13 Federal Com 5H (Wolfcamp, 30-025-48508); Ragin Cajun 12 13 Federal Com 15H (Bone Spring, 30-025-51551); Ragin Cajun 12 13 Federal Com 12H (Wolfcamp, 30-025-47554); Ragin Cajun 12 13 Federal Com 6H (Wolfcamp, 30-025-48509); Ragin Cajun 12 13 Federal Com 16H (Bone Spring, 30-025-51552); Ragin Cajun 12 13 Federal Com 7H (Bone Spring, 30-025-47552); Ragin Cajun 12 13 Federal Com 9H (Bone Spring, 30-025-48515); Ragin Cajun 12 13 Federal Com 17H (Bone Spring, 30-025-51554); Ragin Cajun 12 13 Federal Com 11H (Wolfcamp, 30-025-48516); Ragin Cajun 12 13 Federal Com 19H (Bone Spring, 30-025-51556); Ragin Cajun 12 13 Federal Com 19H (Bone Spring, 30-025-51556); Ragin Cajun 12 13 Federal Com 18H (Bone Spring, 30-025-51555);
3	Marathon Oil Permian LLC – Current Operator of Madera 19 WA Fed Com 2H (Wolfcamp, 30-025-44900). Additional Interest Owners (Bone Spring and Wolfcamp): Chevron Midcontinent LP
4	Earthstone Operating, LLC (wholly-owned subsidiary of Permian Resources) – Los Vaqueros Federal 321H (Bone Spring, 30-025-49218); Los Vaqueros Federal 511H (Wolfcamp, 30-025-49220); Los Vaqueros Federal 201H (Bone Spring, 30-025-49217)
5	Earthstone Operating, LLC (wholly-owned subsidiary of Permian Resources) – Los Vaqueros Unit 2 442H (Wolfcamp, 42-301-36361, traverses into Loving County, TX); Los Vaqueros Federal 442H (Bone Spring, 30-025-49919)

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Notification of Non-Standard Unit – Continued



Sec. 14 T26S- R34E	Sec. 13, T26S-R34E	Sec. 18 T26S- R35E	Goliath 24 Federal Com Units Bone Spring and Wolfcamp
Sec. 23 & 26, T26S- R34E		Sec. 19 T26S- R35E	1. NMNM 094118 Bone Spring and Wolfcamp
			2. NMNM 100568 Bone Spring and Wolfcamp
			3. NMNM 093223 Bone Spring and Wolfcamp
		Sec. 30 & 31 T26S- R35E	4. NMNM 062932 Bone Spring and Wolfcamp
			5. Fee. Loving County, TX Bone Spring and Wolfcamp
			6. Fee. Loving County, TX Bone Spring and Wolfcamp
Sec. 35 T26S- R34E			7. Fee. Loving County, TX Bone Spring and Wolfcamp
Sec. 19, BLK C25	Section 6, BLK C25, Loving County, TX	Sec. 6, BLK C25	8. NMNM 110840 Bone Spring and Wolfcamp

Tract	Operator (if existing well) or Operating Rights Owner
	ConocoPhillips – Current Operator of Powder Keg D 404H (42-301-35719); Powder Keg C 413H (42-301-35718); Powder Keg B 402H (Wolfcamp, 42-301-35717); Powder Keg A 411H (Wolfcamp, 42-301-35710).
6	Additional Interest Owners (Bone Spring and Wolfcamp): Chevron Midcontinent LP; XTO Energy Inc.; PB Non-Op Drilling LP; Grep IV-B Permian LLC; Admiral Permian Operating LLC; Grep IV-A Permian LLC; Ryan E. Williams; BEXP I LP; CJM Resources LP; Incline Permian II LLC; Granite Ridge Resources Inc.; Ellipsis Oil & Gas Inc.; Prairie Energy Partners LLC; EOG Resources Inc.; Carter Lentz Hogan; Vince Johnson; KS Blackwood Energy LLC; Steven Lee Hogan; Zachary Kyle Hogan; Megan Hogan; Ahuja Children 2012 Long Term Trust; Blackwood Energy LLC; Tyler Nelson; BEXP II Alpha LLC; Essman Family Partnership LP; Sharorah Inc.; Veer Capital Partners LLC; Lea Corporation; Wolfcamp Royalty Partners LLC
7	Interest Owners (Bone Spring and Wolfcamp): Jack E. Blake; Panhandle Royalty Company; Farmers' Union Cooperative Royalty Co.; Taurus Corporation; Juanita Humphries Hampton; Ronald F. Gills; Fred Leslie Tutt; Marie Maxine Tutt; Estel Lavene Dodgen Bauer; Hyde Oil & Gas Corp.; Geodyne Nominee Corporation; Mary Lane Lackey Rice; Lubbock Christian University; Dorothy Jane Jackson; Black Family Partnership, LTD.; Wilbanks Family Partnership Limited
8	Devon Energy Production Company, LP – Mean Green 23 35 Federal Com 3H (Bone Spring, 30-025-44597) Muskie 23 11 Federal Com 8H (Wolfcamp, 30-025-47418)

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ConocoPhillips

Notification of Non-Standard Unit – Addresses



Party	Address
	333 WEST SHERIDAN AVENUE
DEVON ENERGY PRODUCTION COMPANY, LP	OKLAHOMA CITY, OK 73102
	5 GREENWAY PLAZA
	SUITE 110
OXY USA INC	HOUSTON, TX 77046
	300 N. MARIENFELD
EARTHSTONE OPERATING, LLC	SUITE 1000
(SUBSIDIARY OF PERMIAN RESOURCES)	MIDLAND, TX 79701
	4519 SANTA ROSA DR
CHRIS MORPHEW	MIDLAND, TX 79707
	PO BOX 20129
ALAN R HANNIFIN	SARASOTA, FL 34276
	PO BOX 13128
FRANCES A HANNIFIN	LAS CRUCES, NM 88013
	PO BOX 841803
ANADARKO E&P ONSHORE LLC	DALLAS, TX 75284
	333 WEST SHERIDAN AVENUE
	STE 950
WPX ENERGY PERMIAN LLC	OKLAHOMA CITY, OK 73102
	PO BOX 470788
CHISOS MINERALS LLC	FORT WORTH, TX 76147
	PO BOX 840780
XTO HOLDINGS LLC	DALLAS, TX 75284
	6965 CORTE LANGOSTA
MICHELLE SANDOVAL	CARLSBAD, CA 92009
	2000 BERING DR
	STE 600
HONEY CREEK OPERATIONS LLC	HOUSTON, TX 77057
	PO BOX 7409
MATADOR DRILLING CORPORATION	MIDLAND, TX 79708
	109 E 3RD ST
	STE 350
ROCK RIDGE ROYALTY COMPANY	FORT WORTH, TX 76102
	PO BOX 730365
CHEVRON MIDCONTINENT LP	DALLAS, TX 75373
	PO BOX 840780
XTO ENERGY INC	DALLAS, TX 75284
	PO BOX 150693
PB NON-OP DRILLING LP	FORT WORTH, TX 76108

Party	Address
•	5217 MCKINNEY AVE
	SUITE 400
GREP IV-B PERMIAN LLC	DALLAS, TX 75205
	200 N LORAINE
	STE 800
ADMIRAL PERMIAN OPERATING LLC	MIDLAND, TX 79701
	5217 MCKINNEY AVE
	SUITE 400
GREP IV-A PERMIAN LLC	DALLAS, TX 75205
	PO BOX 51610
RYAN E WILLIAMS	MIDLAND, TX 79701
	5914 W COURTYARD DR
	SUITE 200
BEXP I LP	AUSTIN, TX 78730
	508 W WALL ST
	SUITE 1250
CJM RESOURCES LP	MIDLAND, TX 79701
	4645 N CENTRAL EXPY
	SUITE 100
INCLINE PERMIAN II LLC	DALLAS, TX 75205
	5217 MCKINNEY AVE
	SUITE 400
GRANITE RIDGE RESOURCES INC	DALLAS, TX 75205
	3500 MAPLE AVE
	SUITE 1080
ELLIPSIS OIL & GAS INC	DALLAS, TX 75219
	116 INVERNESS DR E
	SUITE 220
PRAIRIE ENERGY PARTNERS LLC	ENGLEWOOD, CO 80112
	PO BOX 840321
EOG RESOURCES INC	DALLAS, TX 75284
CARTER LENTZ HOGAN	Unlocatable in public record
	100 CANYON RIDGE TRAIL
VINCE JOHNSON	FORT WORTH, TX 76108
	10674 PAGEWOOD DR
KS BLACKWOOD ENERGY LLC	DALLAS, TX 75230
STEVEN LEE HOGAN	Unlocatable in public record

Party	Address
ZACHARY KYLE HOGAN	Unicestable in mublic record
ZACHARY KYLE HUGAN	Unlocatable in public record
MEGAN HOGAN	Unlocatable in public record
11123/114 110 0/114	500 N SHORELINE
	SUITE 501
AHUJA CHILDREN 2012 LONG TERM TRUST	CORPUS CHRISTI, TX 78401
7 WOOD, CHIEDREN 2012 2010 FERRIN MOOT	10674 PAGEWOOD DR
BLACKWOOD ENERGY LLC	DALLAS, TX 75230
	10674 PAGEWOOD DR
TYLER NELSON	DALLAS, TX 75230
TIER NEW ON	5914 W COURTYARD DR
	SUITE 200
BEXP II ALPHA LLC	AUSTIN, TX 78730
DEN TITLE TITLES	PO BOX 302
ESSMAN FAMILY PARTNERSHIP LP	MIDLAND, TX 79702
	PO BOX 8948
SHARORAH INC	HORSESHOE BAY, TX 78657
	7670 WOODWAY DR
	SUITE 357
VEER CAPITAL PARTNERS LLC	HOUSTON, TX 77063
	PO BOX 451
LEA CORPORATION	MIDLAND, TX 79702
	3707 MAPLEWOOD
	SUITE 100
WOLFCAMP ROYALTY PARTNERS LLC	WICHITA FALLS, TX 76308
	1005 N D STREET
JACK E. BLAKE	MIDLAND, TX 79701
	1601 NW EXPRESSWAY
	SUITE 1100
PANHANDLE ROYALTY COMPANY	OKLAHOMA CITY, OK 73118
	3829 N. CLASSEN BLVD
	SUITE 201
FARMERS' UNION COOPERATIVE ROYALTY CO	OKLAHOMA CITY, OK 73118
	PO BOX 1477
TAURUS CORPORATION	LITTLE ELM, TX 75068
	5109 JESSIE JAMES DR
	#D
JUANITA HUMPHRIES HAMPTON	EDMOND, OK 73034

Party	Address
	361 CREEKSIDE DR
RONALD F. GILLS	LEAGUE CITY, TX 77573
	498 KELLEY ROAD
FRED LESLIE TUTT	CROSSETT, AR 71635
	140 OUACHITA 4 RD
MARIE MAXINE TUTT	CAMDEN, AR 71701
	17797 COUNTY ROAD 292
ESTEL LAVENE DODGEN BAUER	COSBY, MO 64436
	6300 RIDGLEA PLACE
	SUITE 1018
HYDE OIL & GAS CORP.	FORT WORTH, TX 76116
	SAMSON PLAZA
	2 W SECOND STREET
GEODYNE NOMINEE CORPORATION	TULSA, OK 74103
	PO BOX 941
MARY LANE LACKEY RICE	BELLVILLE, TX 77418
	5601 19TH STREET
LUBBOCK CHRISTIAN UNIVERSITY	LUBBOCK, TX 79407
	PO BOX 1079
DOROTHY JANE JACKSON	KERMIT, TX 79745
	PO BOX 50820
BLACK FAMILY PARTNERSHIP, LTD.	MIDLAND, TX 79710
	PO BOX 763
WILBANKS FAMILY PARTNERSHIP LIMITED	MIDLAND, TX 79702
	PO BOX 471396
JETSTREAM OIL AND GAS PARTNERS, LP	FORT WORTH, TX 76147
	1901 NORTH AKARD
THUNDERBIRD PERMIAN	DALLAS, TX 75201
	8111 WESTCHESTER DR
	SUITE 900
CHIEF OIL & GAS	DALLAS, TX 75225
	3317 ANDREWS HWY
D.K. BOYD	MIDLAND, TX 79703
	5949 SHERRY LANE
	SUITE 1550
SILVER HILL ENERGY PARTNERS, LLC	DALLAS, TX 75225
UNITED STATES OF AMERICA	301 DINOSAUR TRAIL
BUREAU OF LAND MANAGEMENT	SANTA FE, NM 87508

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APD Timing – Goliath 24 Federal Com Wells



APD Submitted

- February 2023: 301H, 302H, 601H, 602H, 701H, 702H
- September 2023: 303H-306H, 503H, 505H, 506H, 603H, 604H, 703H, 704H

APD Approved

- February 2024: 301H, 302H, 602H, 701H, 702H
- March 2024: 601H
- November 2024: 304H-306H, 503H, 505H, 506H, 603H, 604H, 703H, 704H
- **April 2025:** 303H

APD Expiration

- January 2026: 602H, 701H
- February 2026: 301H, 302H, 702H
- March 2026: 601H
- November 2027: 304H, 503H, 505H, 506H, 603H, 604H, 703H, 704H
- **April 2028:** 303H

APD Extension Planned Submittal

- October 2025: 602H, 701H
- November 2025: 301H, 302H, 702H
- **December 2025:** 601H

Marathon Oil Permian LLC Case No. 25542 Exhibit A-9

Goliath Project Timeline



November 2024

- ConocoPhillips (COP) acquires Marathon Oil Permian LLC (MRO)
- COP working with MRO transition team to monitor existing MRO production on proposed project area

May 2025

- Heritage MRO pooling orders expire for Goliath unit
- MRO systems and documents not yet fully integrated into COP systems
- COP working with MRO transition team to continue to monitor production on existing wells, and to merge Goliath and other heritage MRO projects into existing COP drill schedule

July 2025

• MRO systems fully integrate into COP

Current State

• Currently on drill schedule for 2027 prior to permit expirations

ConocoPhillips

Communication Timeline

Tumbler Operating Partners, LLC

Tage 50 of 2

January 2025

- Zoom meeting with Tumbler regarding MRO's Goliath project and development timing
- MRO informs Tumbler that Goliath is intended to be drilled prior to APD expiration, exact spud date is TBD to integrate the project into COP's existing drill schedule, and MRO's transition team continues to monitor existing production in the leases in the proposed project area
- Tumbler states desire for the unit to be developed in the immediate future and asks if MRO is willing to divest its interest or cede operatorship, MRO states that it intends to develop this unit prior to permit expiration but not in 2025

February 2025

- MRO updates Tumbler on existing production on the leases in the proposed project area
- Tumbler restates desire to expedite development

March 2025

- MRO connects Tumbler with the production engineer over the existing wells holding the leases in the proposed project area
- Tumbler expresses disappointment that Goliath is not part of the 2025 drill schedule, and suggests Tumbler operate the wells with MRO's involvement if rig availability is an issue
- MRO states rig availability is not an issue, that MRO intends to develop this unit and doesn't need external assistance, and that the heritage MRO projects are being integrated into COP's existing drill schedule
- Tumbler states that it has a couple of ideas regarding trades and avenues to increase MRO's interest
- MRO states that it recognizes the importance of the unit, that MRO's plan is to develop, and that because of COP's acquisition of MRO the existing MRO projects are being integrated into COP's existing drill schedule which is why Goliath will not be developed in 2025

Communication Timeline

Tumbler Operating Partners, LLC

April 2025

- Tumbler states it aims to ensure the leases remain intact and is interested in discussing trades
- MRO responds stating it would evaluate a trade possibility if Tumbler sent a specific deal proposal
- Tumbler responds stating it would be most prudent for Tumbler to pursue operatorship and that well proposals are incoming

May 2025

- Tumbler proposes to operate 31 wells
- MRO asks Tumbler if it would consider a deal in this unit while evaluations are run
- Tumbler sends a correction to the initial proposals

June 2025

- Tumbler follows up with MRO asking if there are any updates, and states that pooling applications will be filed shortly
- Tumbler asks MRO to share a preferred structure to divest its interest to Tumbler, MRO states it will also continue to pursue operatorship and has no plans to divest any interest

July 2025

• Tumbler confirms receipt of MRO's counterproposals

ConocoPhillips

Communication Timeline

Tumbler Operating Partners, LLC

August 2025

• MRO and Tumbler representatives continue communications, Tumbler demands that MRO spud the wells that have approved APDs no later than Q1 2026 and spud the remaining development no later than Q3 2026

September 2025

• Tumbler calls MRO asking why Goliath won't be moved up on the drill schedule, asks for assurances that the unit will be developed, MRO expresses that the project is integrated into COP's existing schedule and is on schedule to be developed prior to APD expiration

ConocoPhillips



Caroline Frederick Associate Land Negotiator 600 W. Illinois Ave. Midland, TX 79701

Via Federal Express

July 24, 2025

Interest Owners

Re: Updated Spacing Notification – Goliath Federal Com

Township 26 South - Range 34 East, N.M.P.M.

ALL Sections 24, 25 and 36 Lea County, New Mexico

Dear Interest Owner,

On July 9, 2025, Marathon Oil Permian LLC ("Marathon"), as Operator, proposed to drill the following wells in Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico:

Goliath Federal Com #101H, Goliath Federal Com #102H, Goliath Federal Com #111H, Goliath Federal Com #112H, Goliath Federal Com #113H, Goliath Federal Com #124H, Goliath Federal Com #125H, Goliath Federal Com #126H, Goliath Federal Com #136H, Goliath Federal Com #137H, Goliath Federal Com #138H, Goliath Federal Com #221H, Goliath Federal Com #222H, Goliath Federal Com #223H, Goliath Federal Com #224H.

This letter is to notify you of the well name change from the names listed above, to those names listed below. Attached to this letter are AFEs updated to reflect the correct well names. The AFE values have not changed from the original.

Goliath 24 Federal Com 104H (Bone Spring)

Goliath 24 Federal Com 301H (Bone Spring)

Goliath 24 Federal Com 302H (Bone Spring)

Goliath 24 Federal Com 304H (Bone Spring)

Goliath 24 Federal Com 305H (Bone Spring)

Goliath 24 Federal Com 306H (Bone Spring)

Goliath 24 Federal Com 504H (Bone Spring)

Goliath 24 Federal Com 505H (Bone Spring)

Goliath 24 Federal Com 506H (Bone Spring)

Goliath 24 Federal Com 601H (Wolfcamp)

Goliath 24 Federal Com 602H (Wolfcamp)

Goliath 24 Federal Com 603H (Wolfcamp)

Goliath 24 Federal Com 604H (Wolfcamp)

Goliath 24 Federal Com 701H (Wolfcamp)

Marathon Oil Permian LLC Case No. 25542 Exhibit A-10 Goliath 24 Federal Com 702H (Wolfcamp) Goliath 24 Federal Com 703H (Wolfcamp) Goliath 24 Federal Com 704H (Wolfcamp)

This letter is also to notify you of the updated spacing of the following wells:

Goliath 24 Federal Com 104H, to be drilled to a depth sufficient to test the Bone Spring formation at an approximate total vertical depth of 10,800 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 660' FWL of Section 24, and the last take point is at approximately 100' FSL, 660' FWL of Section 36. The bottom hole location is approximated to be 50' FSL, 660' FWL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico.

Goliath 24 Federal Com 301H, to be drilled to a depth sufficient to test the Bone Spring formation at an approximate total vertical depth of 10,800 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 1,518' FWL of Section 24, and the last take point is at approximately 100' FSL, 1,518' FWL of Section 36. The bottom hole location is approximated to be 50' FSL, 1,518' FWL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico.

Goliath 24 Federal Com 302H, to be drilled to a depth sufficient to test the Bone Spring formation at an approximate total vertical depth of 10,800 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 2,376' FWL of Section 24, and the last take point is at approximately 100' FSL, 2,376' FWL of Section 36. The bottom hole location is approximated to be 50' FSL, 2,376' FWL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico.

Goliath 24 Federal Com 304H, to be drilled to a depth sufficient to test the Bone Spring formation at an approximate total vertical depth of 10,800 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 2,046' FEL of Section 24, and the last take point is at approximately 100' FSL, 2,046' FEL of Section 36. The bottom hole location is approximated to be 50' FSL, 2,046' FEL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico.

Goliath 24 Federal Com 305H, to be drilled to a depth sufficient to test the Bone Spring formation at an approximate total vertical depth of 10,800 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 1,188' FEL of Section 24, and the last take point is at approximately 100' FSL, 1,188' FEL of Section 36. The

bottom hole location is approximated to be 50' FSL, 1,188' FEL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico.

Goliath 24 Federal Com 306H: No spacing change, originally was named the Goliath Federal Com #114H.

Goliath 24 Federal Com 504H, to be drilled to a depth sufficient to test the Bone Spring formation at an approximate total vertical depth of 11,200 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 1,089' FWL of Section 24, and the last take point is at approximately 100' FSL, 1,089' FWL of Section 36. The bottom hole location is approximated to be 50' FSL, 1,089' FWL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico.

Goliath 24 Federal Com 505H, to be drilled to a depth sufficient to test the Bone Spring formation at an approximate total vertical depth of 11,200 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 2,475' FEL of Section 24, and the last take point is at approximately 100' FSL, 2,475' FEL of Section 36. The bottom hole location is approximated to be 50' FSL, 2,475' FEL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico.

Goliath 24 Federal Com 506H, to be drilled to a depth sufficient to test the Bone Spring formation at an approximate total vertical depth of 11,200 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 759' FEL of Section 24, and the last take point is at approximately 100' FSL, 759' FEL of Section 36. The bottom hole location is approximated to be 50' FSL, 759' FEL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico.

Goliath 24 Federal Com 601H: No spacing change, originally was named the Goliath Federal Com #135H.

Goliath 24 Federal Com 602H: No spacing change, originally was named the Goliath Federal Com #136H.

Goliath 24 Federal Com 603H: No spacing change, originally was named the Goliath Federal Com #137H.

Goliath 24 Federal Com 604H: No spacing change, originally was named the Goliath Federal Com #138H.

Goliath 24 Federal Com 701H: No spacing change, originally was named the Goliath Federal Com #221H.

Goliath 24 Federal Com 702H: No spacing change, originally was named the Goliath Federal Com #222H.

Goliath 24 Federal Com 703H: No spacing change, originally was named the Goliath Federal Com #223H.

Goliath 24 Federal Com 704H: No spacing change, originally was named the Goliath Federal Com #224H.

If you have any questions, please do not hesitate to contact me at 432.222.4721 or by email at <u>caroline.frederick@conocophillips.com</u>.

Sincerely,

Caroline Frederick

Caroline Frederick Associate Land Negotiator North Delaware Basin East



Caroline Frederick Associate Land Negotiator 600 W. Illinois Ave. Midland, TX 79701

Via Federal Express

August 25, 2025

Interest Owners

Re: Updated Spacing Notification – Goliath Federal Com

Township 26 South – Range 34 East, N.M.P.M.

ALL Sections 24, 25 and 36 Lea County, New Mexico

Dear Interest Owner,

On July 24, 2025, Marathon Oil Permian LLC ("Marathon"), as Operator, notified all interest owners of updated name change and spacing for the following wells in Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico:

Goliath 24 Federal Com 104H (Bone Spring)

Goliath 24 Federal Com 301H (Bone Spring)

Goliath 24 Federal Com 302H (Bone Spring)

Goliath 24 Federal Com 304H (Bone Spring)

Goliath 24 Federal Com 305H (Bone Spring)

Goliath 24 Federal Com 306H (Bone Spring)

Goliath 24 Federal Com 504H (Bone Spring)

Goliath 24 Federal Com 505H (Bone Spring)

Goliath 24 Federal Com 506H (Bone Spring)

Goliath 24 Federal Com 601H (Wolfcamp)

Goliath 24 Federal Com 602H (Wolfcamp)

G 1: 1 24 F 1 1 G (O2H (W) 16

Goliath 24 Federal Com 603H (Wolfcamp)

Goliath 24 Federal Com 604H (Wolfcamp)

Goliath 24 Federal Com 701H (Wolfcamp)

Goliath 24 Federal Com 702H (Wolfcamp)

Goliath 24 Federal Com 703H (Wolfcamp)

Goliath 24 Federal Com 704H (Wolfcamp)

This letter is to notify you of the well name or spacing change from the names listed above, to the following:

Goliath 24 Federal Com 303H: No spacing change, originally was named the Goliath Federal Com #104H.

Goliath 24 Federal Com 503H: No spacing change, originally was named the Goliath Federal Com #504H.

Goliath 24 Federal Com 601H, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 13,100 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 330' FWL of Section 24, and the last take point is at approximately 100' FSL, 330' FWL of Section 36. The bottom hole location is approximated to be 50' FSL, 330' FWL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$11,266,215.41, as shown on the attached Authority for Expenditure ("AFE").

Goliath 24 Federal Com 602H, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 13,100 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 1,510' FWL of Section 24, and the last take point is at approximately 100' FSL, 1,510' FWL of Section 36. The bottom hole location is approximated to be 50' FSL, 1,510' FWL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$11,266,215.41, as shown on the attached Authority for Expenditure ("AFE").

Goliath 24 Federal Com #603H, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 13,100 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 1,271' FEL of Section 24, and the last take point is at approximately 100' FSL, 1,271' FEL of Section 36. The bottom hole location is approximated to be 50' FSL, 1,271' FEL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$11,266,215.41, as shown on the attached Authority for Expenditure ("AFE").

Goliath 24 Federal Com #604H, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 13,100 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 1,410' FEL of Section 24, and the last take point is at approximately 100' FSL, 1,410' FEL of Section 36. The bottom hole location is approximated to be 50' FSL, 1,410' FEL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$11,266,215.41, as shown on the attached Authority for Expenditure ("AFE").

Goliath 24 Federal Com #701H, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 12,900 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 920' FWL of Section 24, and the last take point is at approximately 100' FSL, 920' FWL of Section 36. The bottom hole location is approximated to be 50' FSL, 920' FWL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E,

Lea County, New Mexico. The total estimated cost to drill and complete said well is \$11,266,215.41, as shown on the attached Authority for Expenditure ("AFE").

Goliath 24 Federal Com #702H, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 12,900 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 2,100' FWL of Section 24, and the last take point is at approximately 100' FSL, 2,100' FWL of Section 36. The bottom hole location is approximated to be 50' FSL, 2,100' FWL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$11,266,215.41, as shown on the attached Authority for Expenditure ("AFE").

Goliath 24 Federal Com #703H, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 12,900 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 2,000' FEL of Section 24, and the last take point is at approximately 100' FSL, 2,000' FEL of Section 36. The bottom hole location is approximated to be 50' FSL, 2,000' FEL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$11,266,215.41, as shown on the attached Authority for Expenditure ("AFE").

Goliath 24 Federal Com #704H, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 12,900 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 820' FEL of Section 24, and the last take point is at approximately 100' FSL, 820' FEL of Section 36. The bottom hole location is approximated to be 50' FSL, 820' FEL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$11,266,215.41, as shown on the attached Authority for Expenditure ("AFE").

Attached to this letter are AFEs updated to reflect the correct well names for the 303H and 503H. The AFE values have not changed from the original.

If you have any questions, please do not hesitate to contact me at 432.222.4721 or by email at caroline.frederick@conocophillips.com.

Sincerely,

Caroline Frederick

Caroline Frederick Associate Land Negotiator North Delaware Basin East

Project Cost Summary

This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips.



Well Name	GOLIATH 24 FEDERAL COI	M 303H (BONE SPRIN	IG)		
Job Type	Drill and Complete				
State	New Mexico - 3	60			
County/Parish	Lea - 025				
Authorization Number					
			То	ıtal	
Cost F	eature Group	Drilling	Completions	Pumping Equipment	Facilities
A000: CASING & TUBING				\$143,750.00	
B000: WELLHEAD, XMAS TRI	EE, AND ASST EQUIPT			\$65,750.00	
C000: COMPLETION EQUIPM	ENT & OTHER			\$416,433.33	\$555,108.31
D000: LOCATION (WELLSITE	RELATED)			\$25,700.00	\$38,265.00
E000: RIGS & RIG RELATED		\$101,000.00	\$60,000.00	\$16,000.00	
F000: DRILLING & COMPLET	ION UTILITIES (ALL)				
G000: FLUID AND CHEMICAI	S SERVICES			\$500.00	
H000: DIRECTIONAL DRILLI	NG / MWD / LWD				
J000: CEMENTING MATERIA	LS, SERVICES, & CSG ACCS				
K000: FORMATION EVALUAT	TON				
M000: COMPLETION & TEST	ING	\$1,445,500.48	\$2,111,000.00		
N000: FORMATION STIMULA	TION & TREATING				
O000: CERTIFICATION, INSP	PECT, CONTROL & TEST	\$187,400.00	\$160,000.00		
P000: TRANSPORTATION SU	PPLY & DISPOSAL			\$22,700.00	\$9,375.00
Q000: DRLG TOOLS & EQPT	RNTAL W/WO OPR			\$14,770.00	
R000: BITS & MILLS					
S000: SPECIAL SERVICES		\$2,451,410.00	\$2,706,500.00	\$36,900.00	
T000: MISCELLANEOUS				\$19,830.00	
U000: PERFORATING & SLIC	KLINE SERVICES			\$8,000.00	
V000: ENG & CONSTRUCTIO	N(E&C), CONSLT, R&D				\$173,625.00
W000: GENERAL FEES					\$1,500.00
X000: CONOCOPHILLIPS LA	OR & OVERHEAD				\$15,000.00
Y000: TOTALS, CONTINGEN	CY & MISCELLANEOUS				\$31,462.92
	Total	\$4,185,310.48	\$5,037,500.00	\$770,333.33	\$824,336.23
		Grand Total (\$)	10,817,	480.04	
Approved By:		_	Date		
Last Edited By			Approved By		
Last Edited Date	June 2025	7	Approved Date	June :	2025

Project Cost Summary

This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips.



Well Name	GOLIATH 24 FEDERAL CO	M 301H (BONE SPRIN	IG)		
Job Type	Drill and Complete				
State	New Mexico - 3	30			
County/Parish	Lea - 025				
Authorization Number					
Addion Edition (dillipo)					
		Total			
Cost F	eature Group	Drilling	Completions	Pumping Equipment	Facilities
A000: CASING & TUBING				\$143,750.00	
B000: WELLHEAD, XMAS TR	EE, AND ASST EQUIPT			\$65,750.00	
C000: COMPLETION EQUIPM	IENT & OTHER			\$416,433.33	\$555,108.31
D000: LOCATION (WELLSIT	RELATED)			\$25,700.00	\$38,265.00
E000: RIGS & RIG RELATED		\$101,000.00	\$60,000.00	\$16,000.00	
F000: DRILLING & COMPLET	TON UTILITIES (ALL)				
G000: FLUID AND CHEMICA	LS SERVICES			\$500.00	
H000: DIRECTIONAL DRILLI	NG / MWD / LWD				
J000: CEMENTING MATERIA	LS, SERVICES, & CSG ACCS				
K000: FORMATION EVALUATION	TION				
M000: COMPLETION & TEST	ING	\$1,445,500.48	\$2,111,000.00		
N000: FORMATION STIMULA	ATION & TREATING				
O000: CERTIFICATION, INS	PECT, CONTROL & TEST	\$187,400.00	\$160,000.00		
P000: TRANSPORTATION SU	JPPLY & DISPOSAL			\$22,700.00	\$9,375.00
Q000: DRLG TOOLS & EQPT	RNTAL W/WO OPR			\$14,770.00	
R000: BITS & MILLS					
S000: SPECIAL SERVICES		\$2,451,410.00	\$2,706,500.00	\$36,900.00	
T000: MISCELLANEOUS				\$19,830.00	
U000: PERFORATING & SLIC	KLINE SERVICES			\$8,000.00	
V000: ENG & CONSTRUCTIO	N(E&C), CONSLT, R&D				\$173,625.00
W000: GENERAL FEES					\$1,500.00
X000: CONOCOPHILLIPS LA	BOR & OVERHEAD				\$15,000.00
Y000: TOTALS, CONTINGEN	CY & MISCELLANEOUS				\$31,462.92
	Total	\$4,185,310.48	\$5,037,500.00	\$770,333.33	\$824,336.23
		Grand Total (\$)	10,817,	480.04	
Approved By:			Date		
			•		
Last Edited By			Approved By		
Last Edited Date	June 2025		Approved Date	June	2025

Project Cost SummaryThis document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips.



Well Name	GOLIATH 24 FEDERAL COI	M 302H (Bone Spring)			
		3,			
Job Type	Drill and Complete				
State	New Mexico - 3	30			
County/Parish	Lea - 025				
Authorization Number					
	L				
			To	tal	
Cost F	eature Group	Drilling	Completions	Pumping Equipment	Facilities
A000: CASING & TUBING				\$143,750.00	
B000: WELLHEAD, XMAS TR	EE, AND ASST EQUIPT			\$65,750.00	
C000: COMPLETION EQUIPM	IENT & OTHER			\$416,433.33	\$555,108.31
D000: LOCATION (WELLSITI	RELATED)			\$25,700.00	\$38,265.00
E000: RIGS & RIG RELATED		\$101,000.00	\$60,000.00	\$16,000.00	
F000: DRILLING & COMPLET	TON UTILITIES (ALL)				
G000: FLUID AND CHEMICA	LS SERVICES			\$500.00	
H000: DIRECTIONAL DRILLI	NG / MWD / LWD				
J000: CEMENTING MATERIA	LS, SERVICES, & CSG ACCS				
K000: FORMATION EVALUAT	TION				
M000: COMPLETION & TEST	ING	\$1,445,500.48	\$2,111,000.00		
N000: FORMATION STIMULA	ATION & TREATING				
O000: CERTIFICATION, INS	PECT, CONTROL & TEST	\$187,400.00	\$160,000.00		
P000: TRANSPORTATION SUPPLY & DISPOSAL				\$22,700.00	\$9,375.00
Q000: DRLG TOOLS & EQPT RNTAL W/WO OPR				\$14,770.00	
R000: BITS & MILLS					
S000: SPECIAL SERVICES		\$2,451,410.00	\$2,706,500.00	\$36,900.00	
T000: MISCELLANEOUS				\$19,830.00	
U000: PERFORATING & SLIC	KLINE SERVICES			\$8,000.00	
V000: ENG & CONSTRUCTIO	N(E&C), CONSLT, R&D				\$173,625.00
W000: GENERAL FEES					\$1,500.00
X000: CONOCOPHILLIPS LAI	BOR & OVERHEAD				\$15,000.00
Y000: TOTALS, CONTINGEN	CY & MISCELLANEOUS				\$31,462.92
	Total	\$4,185,310.48	\$5,037,500.00	\$770,333.33	\$824,336.23
		-			
		Grand Total (\$)		10,817,480.04	
Approved By:			Date		
Last Edited By		4	Approved By		
Last Edited Date	June 2025		Approved Date	June	2025



Well Name	GOLIATH 24 FEDERAL CO	M 304H (Bone Spring)									
Job Type	Drill and Complete	plete									
State	New Mexico - 3	New Mexico - 30									
County/Parish	Lea - 025										
Authorization Number											
			To	tal							
Cost F	eature Group	Drilling	Completions	Pumping Equipment	Facilities						
A000: CASING & TUBING				\$143,750.00							
B000: WELLHEAD, XMAS TR	EE, AND ASST EQUIPT			\$65,750.00							
C000: COMPLETION EQUIPM	IENT & OTHER			\$416,433.33	\$555,108.31						
D000: LOCATION (WELLSIT	E RELATED)			\$25,700.00	\$38,265.00						
E000: RIGS & RIG RELATED		\$101,000.00	\$60,000.00	\$16,000.00							
F000: DRILLING & COMPLET	TON UTILITIES (ALL)										
G000: FLUID AND CHEMICA	LS SERVICES			\$500.00							
H000: DIRECTIONAL DRILLI	NG / MWD / LWD										
J000: CEMENTING MATERIA	LS, SERVICES, & CSG ACCS										
K000: FORMATION EVALUATION	TION										
M000: COMPLETION & TEST	ING	\$1,445,500.48	\$2,111,000.00								
N000: FORMATION STIMULA	ATION & TREATING										
O000: CERTIFICATION, INS	PECT, CONTROL & TEST	\$187,400.00	\$160,000.00								
P000: TRANSPORTATION SU	JPPLY & DISPOSAL			\$22,700.00	\$9,375.00						
Q000: DRLG TOOLS & EQPT	RNTAL W/WO OPR			\$14,770.00							
R000: BITS & MILLS											
S000: SPECIAL SERVICES		\$2,451,410.00	\$2,706,500.00	\$36,900.00							
T000: MISCELLANEOUS				\$19,830.00							
U000: PERFORATING & SLIC	CKLINE SERVICES			\$8,000.00							
V000: ENG & CONSTRUCTIO	N(E&C), CONSLT, R&D				\$173,625.00						
W000: GENERAL FEES					\$1,500.00						
X000: CONOCOPHILLIPS LA	BOR & OVERHEAD				\$15,000.00						
Y000: TOTALS, CONTINGEN	CY & MISCELLANEOUS				\$31,462.92						
	Total	\$4,185,310.48	\$5,037,500.00	\$770,333.33	\$824,336.23						
		Grand Total (\$)		10,817,480.04							
		· · · · · ·									
Approved By:			Date								
Last Edited By		\neg	Approved By								
Last Edited Date	June 2025	-	Approved Date	June :	2025						
Last Luiteu Date	Julie 2023		Approved Date	Julie .	2020						



				ī	
Well Name	GOLIATH 24 FEDERAL CO	M 305H (Bone Spring)		<u> </u>	
Job Type	Drill and Complete				
State	New Mexico - 3	30			
County/Parish	Lea - 025			Ī	
Authorization Number				<u>.</u>]	
Authorization Number				l	
			To	otal	
Cost F	eature Group	Drilling	Completions	Pumping Equipment	Facilities
A000: CASING & TUBING				\$143,750.00	
B000: WELLHEAD, XMAS TR	EE, AND ASST EQUIPT			\$65,750.00	
C000: COMPLETION EQUIPM	1ENT & OTHER			\$416,433.33	\$555,108.31
D000: LOCATION (WELLSIT	E RELATED)			\$25,700.00	\$38,265.00
E000: RIGS & RIG RELATED		\$101,000.00	\$60,000.00	\$16,000.00	
F000: DRILLING & COMPLET	TON UTILITIES (ALL)				
G000: FLUID AND CHEMICA	LS SERVICES			\$500.00	
H000: DIRECTIONAL DRILLI	NG / MWD / LWD				
J000: CEMENTING MATERIA	LS, SERVICES, & CSG ACCS				
K000: FORMATION EVALUATION	TION				
M000: COMPLETION & TEST	TNG	\$1,445,500.48	\$2,111,000.00		
N000: FORMATION STIMULA	ATION & TREATING				
O000: CERTIFICATION, INS	PECT, CONTROL & TEST	\$187,400.00	\$160,000.00		
P000: TRANSPORTATION SU	JPPLY & DISPOSAL			\$22,700.00	\$9,375.00
Q000: DRLG TOOLS & EQPT	RNTAL W/WO OPR			\$14,770.00	
R000: BITS & MILLS					
S000: SPECIAL SERVICES		\$2,451,410.00	\$2,706,500.00	\$36,900.00	
T000: MISCELLANEOUS				\$19,830.00	
U000: PERFORATING & SLIC	CKLINE SERVICES			\$8,000.00	
V000: ENG & CONSTRUCTION	N(E&C), CONSLT, R&D				\$173,625.00
W000: GENERAL FEES					\$1,500.00
X000: CONOCOPHILLIPS LA	BOR & OVERHEAD				\$15,000.00
Y000: TOTALS, CONTINGEN	CY & MISCELLANEOUS				\$31,462.92
	Total	\$4,185,310.48	\$5,037,500.00	\$770,333.33	\$824,336.23
		Grand Total (\$)		10,817,480.04	
Approved By:			Date		
Last Edited By		_	Approved By		
Last Edited Date	June 2025		Approved Date	June 2	2025



Well Name	GOLIATH 24 FEDERAL CO	M 306H (Bone Spring)									
Job Type	Drill and Complete										
State	New Mexico -	30		· [
County/Parish	Lea - 025										
Authorization Number				<u>.</u>							
				.							
			To	otal							
Cost F	eature Group	Drilling	Completions	Pumping Equipment	Facilities						
A000: CASING & TUBING				\$143,750.00							
B000: WELLHEAD, XMAS TR	EE, AND ASST EQUIPT			\$65,750.00							
C000: COMPLETION EQUIPM	1ENT & OTHER			\$416,433.33	\$555,108.31						
D000: LOCATION (WELLSIT	E RELATED)			\$25,700.00	\$38,265.00						
E000: RIGS & RIG RELATED		\$101,000.00	\$60,000.00	\$16,000.00							
F000: DRILLING & COMPLET	TION UTILITIES (ALL)										
G000: FLUID AND CHEMICA	LS SERVICES			\$500.00							
H000: DIRECTIONAL DRILLI	NG / MWD / LWD										
J000: CEMENTING MATERIA	LS, SERVICES, & CSG ACCS										
K000: FORMATION EVALUATION	ΓΙΟΝ										
M000: COMPLETION & TEST	ING	\$1,445,500.48	\$2,111,000.00								
N000: FORMATION STIMULA	ATION & TREATING										
O000: CERTIFICATION, INS	PECT, CONTROL & TEST	\$187,400.00	\$160,000.00								
P000: TRANSPORTATION SU	JPPLY & DISPOSAL			\$22,700.00	\$9,375.00						
Q000: DRLG TOOLS & EQPT	RNTAL W/WO OPR			\$14,770.00							
R000: BITS & MILLS											
S000: SPECIAL SERVICES		\$2,451,410.00	\$2,706,500.00	\$36,900.00							
T000: MISCELLANEOUS				\$19,830.00							
U000: PERFORATING & SLIC	CKLINE SERVICES			\$8,000.00							
V000: ENG & CONSTRUCTIO	N(E&C), CONSLT, R&D				\$173,625.00						
W000: GENERAL FEES					\$1,500.00						
X000: CONOCOPHILLIPS LA	BOR & OVERHEAD				\$15,000.00						
Y000: TOTALS, CONTINGEN	CY & MISCELLANEOUS				\$31,462.92						
	Total	\$4,185,310.48	\$5,037,500.00	\$770,333.33	\$824,336.23						
		Grand Total (\$)		10,817,480.04							
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Last Edited By			Approved By								
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Lust Luiteu Date	Juile 2023		when over pare	Julie	2020						



Well Name	GOLIATH 24 FEDERAL CO	M 503H (Bone Spring)									
Job Type	Drill and Complete	ıplete									
State	New Mexico - 3	New Mexico - 30									
County/Parish	Lea - 025										
Authorization Number											
			To	tal							
Cost F	eature Group	Drilling	Completions	Pumping Equipment	Facilities						
A000: CASING & TUBING				\$143,750.00							
B000: WELLHEAD, XMAS TR	EE, AND ASST EQUIPT			\$65,750.00							
C000: COMPLETION EQUIPM	IENT & OTHER			\$416,433.33	\$555,108.31						
D000: LOCATION (WELLSITI	RELATED)			\$25,700.00	\$38,265.00						
E000: RIGS & RIG RELATED		\$101,000.00	\$60,000.00	\$16,000.00							
F000: DRILLING & COMPLET	TON UTILITIES (ALL)										
G000: FLUID AND CHEMICA	LS SERVICES			\$500.00							
H000: DIRECTIONAL DRILLI	NG / MWD / LWD										
J000: CEMENTING MATERIA	LS, SERVICES, & CSG ACCS										
K000: FORMATION EVALUAT	TION										
M000: COMPLETION & TEST	TNG	\$1,445,500.48	\$2,111,000.00								
N000: FORMATION STIMULA	ATION & TREATING										
O000: CERTIFICATION, INS	PECT, CONTROL & TEST	\$187,400.00	\$160,000.00								
P000: TRANSPORTATION SU	IPPLY & DISPOSAL			\$22,700.00	\$9,375.00						
Q000: DRLG TOOLS & EQPT	RNTAL W/WO OPR			\$14,770.00							
R000: BITS & MILLS											
S000: SPECIAL SERVICES		\$2,451,410.00	\$2,706,500.00	\$36,900.00							
T000: MISCELLANEOUS				\$19,830.00							
U000: PERFORATING & SLIC	KLINE SERVICES			\$8,000.00							
V000: ENG & CONSTRUCTIO	N(E&C), CONSLT, R&D				\$173,625.00						
W000: GENERAL FEES					\$1,500.00						
X000: CONOCOPHILLIPS LAI	BOR & OVERHEAD				\$15,000.00						
Y000: TOTALS, CONTINGEN	CY & MISCELLANEOUS				\$31,462.92						
	Total	\$4,185,310.48	\$5,037,500.00	\$770,333.33	\$824,336.23						
		Crand Tatal (6)		40.947.490.04							
		Grand Total (\$)		10,817,480.04							
Approved By:			Date								
Last Edited B		\neg	A								
Last Edited By	l 0005	\dashv	Approved By	1	2025						
Last Edited Date	June 2025		Approved Date	June 2	2025						



Mall Name	COLLATIL 24 FEDERAL CON	M FOELL (Dama Crasina)		ſ	
Well Name	GOLIATH 24 FEDERAL COM	w sush (Bone Spring))		
Job Type	Drill and Complete				
State	New Mexico - 3	0			
County/Parish	Lea - 025				
Authorization Number					
, autorization rannor					
			To	ital	
Cost F	eature Group	Drilling	Completions	Pumping Equipment	Facilities
A000: CASING & TUBING				\$143,750.00	
B000: WELLHEAD, XMAS TRI	EE, AND ASST EQUIPT			\$65,750.00	
C000: COMPLETION EQUIPM	IENT & OTHER			\$416,433.33	\$555,108.31
D000: LOCATION (WELLSITE	RELATED)			\$25,700.00	\$38,265.00
E000: RIGS & RIG RELATED		\$101,000.00	\$60,000.00	\$16,000.00	
F000: DRILLING & COMPLET	TON UTILITIES (ALL)				
G000: FLUID AND CHEMICAL	LS SERVICES			\$500.00	
H000: DIRECTIONAL DRILLI	NG / MWD / LWD				
J000: CEMENTING MATERIA	LS, SERVICES, & CSG ACCS				
K000: FORMATION EVALUAT	TON				
M000: COMPLETION & TEST	ING	\$1,445,500.48	\$2,111,000.00		
N000: FORMATION STIMULA	ATION & TREATING				
O000: CERTIFICATION, INSP	PECT, CONTROL & TEST	\$187,400.00	\$160,000.00		
P000: TRANSPORTATION SU	IPPLY & DISPOSAL			\$22,700.00	\$9,375.00
Q000: DRLG TOOLS & EQPT	RNTAL W/WO OPR			\$14,770.00	
R000: BITS & MILLS					
S000: SPECIAL SERVICES		\$2,451,410.00	\$2,706,500.00	\$36,900.00	
T000: MISCELLANEOUS				\$19,830.00	
U000: PERFORATING & SLIC	KLINE SERVICES			\$8,000.00	
V000: ENG & CONSTRUCTIO	N(E&C), CONSLT, R&D				\$173,625.00
W000: GENERAL FEES					\$1,500.00
X000: CONOCOPHILLIPS LA	BOR & OVERHEAD				\$15,000.00
Y000: TOTALS, CONTINGEN	CY & MISCELLANEOUS				\$31,462.92
	Total	\$4,185,310.48	\$5,037,500.00	\$770,333.33	\$824,336.23
		Grand Total (\$)		10,817,480.04	
Approved By:			Date		
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Last Edited By		_	Approved By		
Last Edited Date	June 2025	1	Approved Date	June	2025



Well Name	GOLIATH 24 FEDERAL COM	M 506H (Bone Spring)			
Job Type	Drill and Complete				
State	New Mexico - 3	0			
County/Parish	Lea - 025				
Authorization Number					
Addionization (dimbol				l	
			To	tal	
Cost F	eature Group	Drilling	Completions	Pumping Equipment	Facilities
A000: CASING & TUBING				\$143,750.00	
B000: WELLHEAD, XMAS TR	EE, AND ASST EQUIPT			\$65,750.00	
C000: COMPLETION EQUIPM	IENT & OTHER			\$416,433.33	\$555,108.31
D000: LOCATION (WELLSITE	RELATED)			\$25,700.00	\$38,265.00
E000: RIGS & RIG RELATED		\$101,000.00	\$60,000.00	\$16,000.00	
F000: DRILLING & COMPLET	TON UTILITIES (ALL)				
G000: FLUID AND CHEMICA	LS SERVICES			\$500.00	
H000: DIRECTIONAL DRILLI	NG / MWD / LWD				
J000: CEMENTING MATERIA	LS, SERVICES, & CSG ACCS				
K000: FORMATION EVALUAT	TION				
M000: COMPLETION & TEST	ING	\$1,445,500.48	\$2,111,000.00		
N000: FORMATION STIMULA	ATION & TREATING				
O000: CERTIFICATION, INSI	PECT, CONTROL & TEST	\$187,400.00	\$160,000.00		
P000: TRANSPORTATION SU	JPPLY & DISPOSAL			\$22,700.00	\$9,375.00
Q000: DRLG TOOLS & EQPT	RNTAL W/WO OPR			\$14,770.00	
R000: BITS & MILLS					
S000: SPECIAL SERVICES		\$2,451,410.00	\$2,706,500.00	\$36,900.00	
T000: MISCELLANEOUS				\$19,830.00	
U000: PERFORATING & SLIC	KLINE SERVICES			\$8,000.00	
V000: ENG & CONSTRUCTIO	N(E&C), CONSLT, R&D				\$173,625.00
W000: GENERAL FEES					\$1,500.00
X000: CONOCOPHILLIPS LA	BOR & OVERHEAD				\$15,000.00
Y000: TOTALS, CONTINGEN	CY & MISCELLANEOUS				\$31,462.92
	Total	\$4,185,310.48	\$5,037,500.00	\$770,333.33	\$824,336.23
		Grand Total (\$)		40 947 490 04	
		Grand Total (\$)[10,817,480.04	
Approved By:			Date		
Last Edited By		٦	Approved By		
Last Edited Date	June 2025	┥	Approved Date	June	2025
Last Luiteu Date	Julie 2020		Approved Date	June	2020

Marathon Oil Permian LLC Case No. 25542 Exhibit A-11



PARTY	INTEREST	⊥ ITEMS ▼	ADDRESS	▼ MAILED ▼	DELIVERED *	ADDITIONAL COMMUNICATION
		T		T 1		
						7/17/2025 MRO reached out to Amy Lindsey (amy, lindsey@coterra.com) regarding the Goliath proposals asking whether Cimarex would support MRO's development and/or consider a deal for its interest. Amy passed the
						message to Cole Maxwell (cole.maxwell@coterra.com) who stated he would go through the proposals and let MRO know if they had any questions, and that Coterra/Cimarex originally elected to participate in MROs
			COOA DEALIVILLE BIVD			development. 7/22/2025 Cole reached out asking about spud date, MRO stated it intends to spud 03 of 2027 with the possibility of acceleration.
			6001 DEAUVILLE BLVD			8/25/2025 MRO emailed Cole asking if Coterra would consider providing a letter of support for MROs cases.
CIMAREX ENERGY COMPANY	WI, RT	IOA CAC AEE	SUITE 300N MIDLAND, TX 79706	7/9/2025	7/10/2025	8/29/2025 Cole responded stating he'd confirm with management whether Cimarex can provide a letter of support, and that it shouldn't be an issue since Cimarex's intent is to get under the JOA for the Goliath project. 9/4/2025 MRO followed up with Cole checking in on letter status.
CIMAREX ENERGY COMPANY	WI, KI	JUA, CAS, AFE	PO BOX 318	//9/2023	// 10/ 2023	9/4/2025 MKO TOITOWED UP WITH COTE CRECKING IN ON TEXTER STATUS.
ED DAVIS	WI, RT	IOA CAS AFF	SWEETWATER, TX 79556	7/9/2025		
ED DAVIS	W1, 151	JOA, CA3, 7 2	SWEETWATER, IX 75550	1/3/2023		
						4/28/2025 MRO reached out to Laci Stretcher (laci_stretcher@eogresources.com) and Ellarie Sutton (ellarie_sutton@eogresources.com) regarding the Goliath unit and Tumbler's competing proposals.
			1			5/30/2025 laci reached out a sking if MRO would be interested in trading out of its acreage in the Goliath unit, MRO responded letting her know that MRO has this unit in its 5-year plan and intends to develop, but would
						consider an alternative deal depending on the terms.
						7/2/2025 Laci reached out notifying MRO that EOG wants to protect its acreage from Tumbler's proposed development, and that it would be sending out counterproposals in the next few days. EOG said that they would
.			1			like to avoid a contested situation with MRO and will send offers for a deal. MRO responded stating that MRO would also like to avoid a contested hearing with EOG and that MRO would onsider an offer, but that MRO
						also needs to defend its position and will be sending proposals for the Goliath unit.
.			1			7/11/2025 MRO continued email communication with Laci regarding potential deals.
, I			1			7/21/2025 MRO met with EOG, they stated they would withdraw their proposals since MRO is serious about developing this unit and defending the acreage since EOGs goal is to defend the acreage from Tumbler being
.			1			1/21/202 MNO HE WILL CO., HE YOUR WILLIAM HE PROPOSALS. designated operator. EOG shortly withdrew their proposals.
.			5509 CHAMPIONS DRIVE			uesignated operator. Loo singly will use their proposals. 7/24/2025 NMOCD status conference, Edo stated they are only monitoring the case and will not be filing competing applications.
EOG RESOURCES, INC.	WI. RT	IOA CAS AFF	MIDLAND, TX 79706	7/9/2025		1/24/225 NMOU status conterence, cod status turby one timp to minimum the case and will not be minimum pump apprications. 8/25/2025 MMO emailed Laci asking if EOG would consider providing a letter of support for MMOs cases. Laci responded stating that EOG is going to stick with their general policy of remaining neutral in contested cases.
EUG RESOURCES, TINC.	WI, NI	JUA, CAS, ALL	MIDEAND, 1X 73700	1/3/2023		6/25/2025 MRO spoke with Garrett Frank (gfrank@walshwatts.com) regarding MRO's development plan, Garrett stated that W&W is in support of MRO operating.
ı İ			155 WALSH DRIVE			
FHW, JR OIL, LTD.	WI. RT	IOA CAS AEE	ALEDO, TX 76008	7/9/2025	7/10/2025	8/25/2025 MRO emailed Garrett to notify of the contested hearing date and ask if Walsh & Watts, FHW, JR - Oil LTD, and FHW, JR - Drilling LTD would consider providing a letter of support for MROs cases. Garrett responded asking for a draft letter of support, MRO responded with a sample letter.
FHW, JK OIL, LID.	WI, NI	JUA, CAS, AI L	1303 CAMPBELL ROAD	1/3/2023	// 10/ 2023	responded asking for a draft retter of support, who responded with a sample retter.
JOHN M. MCCORMACK AND WIFE, MARYANNE MCCORMACK	WI. RT	JOA, CAs, AFE		7/9/2025	7/10/2025	
JOHN W. MCCORIVIACK AND WIFE, WARTANINE WICCORDINACK	WI, NI	JUA, CAS, AI L	1303 CAMPBELL ROAD	1/3/2023	// 10/ 2023	
JOHN MCCORMACK	WI, RT	IOA CAS AFF	HOUSTON, TX 77055	7/9/2025	7/10/2025	
JOHN MICCORMACK	WI, NI	JUA, CAS, AI L	PO BOX 50820	1/3/2023	// 10/ 2023	The state of the s
CROWN OIL PARTNERS VII - LEASEHOLD, LLC	144	IOA CAC AEE	MIDLAND, TX 79710	7/22/2025		MRO discovered on 7/16/2025 that Crown received its interest from Boomslang who previously received the same interest from Lapetco. 7/22/2025 MRO emailed Sunni Turney (sturney@bcoperating.com) to notify that
CROWN OIL PARTNERS VII - LEASEROLD, LLC	WI	JUA, CAS, ALL	PO BOX 50820	1/22/2023		proposals are headed their way. 8/4/2025 Sunni reached out asking about the drilling timeline. NEO discovered on 7/15/1005 that Consumer section it is interest from Boomistan who appropriate the same interest from Boomistan Consumer Sunni Turnov (churnov @beone catting com) to notify that
CRUMP ENERGY INVESTMENTS IV, LLC	14/1	IOA CAC AEE	MIDLAND, TX 79710	7/22/2025		MRO discovered on 7/16/2025 that Crown received its interest from Boomslang who previously received the same interest from Lapetco. 7/22/2025 MRO emailed Sunni Turney (sturney@bcoperating.com) to notify that proposals are headed their way. 8/4/2025 Sunni reached out asking about the drilling timeline.
CRUMP ENERGY INVESTIMENTS IV, LLC	WI	JUA, CAS, AI L	1515 W CALLE SUR, SUITE 174	1/22/2023		proposals are neaded their way. 8/4/2025 Sunni reached out asking about the diffring timeline.
FLOOS, INC	14/1	JOA, CAs, AFE		8/25/2025		0/s0/2005 identified in undated stills
FLOOS, INC	VVI	JUA, CAS, AI L	PO BOX 318	0/23/2023		8/19/2025 identified in updated title.
H.E. DAVIS FAMILY PARTNERSHIP, LTD.		IOA CAS AFE	SWEETWATER, TX 79556	7/0/2025		
H.E. DAVIS FAMILY PARTNERSHIP, LID.	WI	JUA, CAS, AFE	PO BOX 4602	7/9/2025		
HAMBLIN MINORS TRUST FOR EWEN ALEXANDER MCMILLAN		IOA CAS AFE	PO BOX 4602 MIDLAND, TX 79704	9/25/2025		Oldologos Hankis die waland kills
HAMBLIN MINORS TRUST FOR EWEN ALEXANDER MICWILLIAN	WI	JUA, CAS, AFE	· ·	8/25/2025		8/19/2025 identified in updated title.
HAMBLIN MINORS TRUST FOR MADELEINE ANN MCMILLAN		JOA, CAs, AFE	PO BOX 4602 MIDLAND, TX 79704	9/25/2025		Oldologos Hankind In walandahi
HAMBLIN MINORS TRUST FOR IVIADELETINE ANN IVICIVITLEN	WI	JUA, CAS, AFE	· · · · · · · · · · · · · · · · · · ·	8/25/2025		8/19/2025 identified in updated title.
CONTRACTOR TRUCT FOR CURNIST ANNI MCMILL AN		IOA CAS AFE	PO BOX 4602	0/25/2025		a training to the first training
HAMBLIN MINORS TRUST FOR SYDNEY ANN MCMILLAN	WI	JOA, CAS, AFE	MIDLAND, TX 79704	8/25/2025		8/19/2025 identified in updated title.
			2401 FOUNDATION VIEW DR.			The form that the state of the
I COLLAGO TRITON I I C		104 64- 455	SUITE 420	7/0/2025	7/45/2025	7/21/2025 MRO received email from Yennifer Abad (ycastillo@jaymgt.com) that Isramco is in receipt of MROs proposals, asking what % MRO shows them having and to update their address.
ISRAMCO ENERGY, L.L.C.	WI	JOA, CAs, AFE	,	7/9/2025	7/15/2025	Signed
			16200 ADDISON ROAD			
LARCTCO INC		104 64- 455	SUITE 100	7/0/2025	7/10/2025	7/16/2025 Matt Stowers (214-753-8660) left a voicemail asking about the proposals, stated that Lapetco's interest may have been sold since last title update. Confirmed that the interest was conveyed to Boomslang and
LAPETCO, INC.	WI	JOA, CAS, AFE	ADDISON, TX 75001	7/9/2025	//10/2025	then to Crown, Crump and Mavros. No longer owns an interest in the unit.
			433 LAS COLINAS BLVD			
l I		1	SUITE 840	_,_,_		
CRONUS MINERAL HOLDINGS, LLC	WI	JOA, CAs, AFE	IRVING, TX 75039	7/9/2025		Returned, moved, no forwarding address, no updated address found in public record or WhitePages. No longer owns an interest in the unit.
			PO BOX 50820			MRO discovered on 7/16/2025 that Crown received its interest from Boomslang who previously received the same interest from Lapetco. 7/22/2025 MRO emailed Sunni Turney (sturney@bcoperating.com) to notify that
MAVROS OIL COMPANY, LLC	WI	JOA, CAs, AFE	MIDLAND, TX 79710	7/22/2025		proposals are headed their way. 8/4/2025 Sunni reached out asking about the drilling timeline.

Released to Imaging: 9/10/2025 10:32:21 AM



PARTY	INTEREST	→ ITEMS ▼	ADDRESS	MAILED *	DELIVERED *	ADDITIONAL COMMUNICATION V
	_		558 AMBLER AVENUE			7/22/2025 Paul Thomas (paul.a.thomas1110@gmail.com) reached out asking for MRO to make an offer on their interest in the unit, MRO responded letting him know MRO would put one together and send ASAP. MRO
LEGACY INCOME FUND I, LTD.	WI	JOA, CAs, AFE	ABILENE, TX 79601	7/9/2025	7/10/2025	verified title. No longer owns an interest in the unit.
			4000 MODLIN AVENUE			
MALTAY INVESTMENT PARTNERS, LTD.	WI	JOA, CAs, AFE	FORT WORTH, TX 76107	7/9/2025	7/10/2025	No longer owns an interest in the unit.
			PO BOX 2677			
PETROLEUM GROWTH FUND B, LTD	WI	JOA, CAs, AFE		8/25/2025		8/19/2025 identified in updated title.
			203 WEST WALL STREET			
RED DIRT ENERGY, LLC	wi	IOA CAS AFE	SUITE 204 MIDLAND, TX 79701	7/9/2025	7/10/2025	
RED DIKT ENERGY, LLC	VVI	JUA, CAS, AFE	433 LAS COLINAS BLVD	7/9/2023	7/10/2023	
			SUITE 840			
MINERVA RESOURCES, LLC	wı	IOA. CAS. AFF	IRVING, TX 75039	7/9/2025		Returned, moved, no forwarding address, no updated address found in public record or WhitePages. No longer owns an interest in the unit.
STAN C. HAMBLIN, SOLE SUCCESSOR TRUSTEE OF THE HAMBLIN LIVING		,,	PO BOX 4602	1,0,000		8/7/2025 Stan Hamblin called stating he already signed with Tumbler, and that their interest had been conveyed out. MRO let him know MRO is set for a future contested hearing with Tumbler and that updated title is in
TRUST U/A DATED 10-2-2019	wı	JOA, CAs, AFE	MIDLAND, TX 79704	7/9/2025		progress and not yet finalized. No longer owns an interest in the unit.
			3200 SOUTHWEST FREEWAY			
			SUITE 1400			
SWAN EXPLORATION	WI	JOA, CAs, AFE	HOUSTON, TX 77027	7/9/2025		Returned, no updated address found in public record or WhitePages.
						1/21/2025 MRO had zoom meeting with Chris Villarreal (chris.villarreal@strongholdim.com) regarding MROs development plan for Goliath, informed him that MRO plans to drill before expiration of the permits and that
						spud date is TBD because the project needed to be integrated into COP's existing drill schedule.
						1/22/2025 Chris inquired via email about production on the existing MRO wells on Sections 24 and 36, MRO let him know that the MRO transition team was handling those wells and that the OCD showed continued
						production. He stated that Tumbler wants to ensure that the unit is developed in the immediate future, and asked if MRO is willing to divest its interest or cede operatorship. MRO stated MRO intends to develop the
						unit in the near future, just not in 2025, and also stated that she was coordinating with the MRO transition team to monitor production on the existing wells and ensure the leases were maintained.
						2/10/2025 MRO emailed Chris stating that the existing MRO wells were still producing and holding the leases. Chris responded asking which wells as he had previously only been referencing one specific well, MRO
						clarified which specific wells were on Sections 24 and 36.
						2/12/2025 Chris responded stating that Tumbler hopes MRO is working diligently to spud new wells in the immediate future, and that they are exploring all possible avenues to expedite development. Chris listed
						specific questions about production on the existing wells. 2/2/2017 MINO connected first with the production parties out the principles.
						3/3/2025 MRO connected Chris with the production engineer over the existing MRO wells. 3/9/2025 Chris responded stating he spoke with the production engineer and is glad to hear that MRO is monitoring the wells. Chris stated that they are disappointed to hear that Goliath was not part of the 2025 drill
						System of the state of the stat
						intends to drill this project and that MRO won't need external assistance. MRO asked what's driving the urgency around this project for Tumbler. Chris responded easking when the current permits would be drilled, and
						stated he had a couple ideas regarding trades and avenues to increase MRO's interest.
						3/28/2025 thris emailed MRO stating that the Goliath unit needed to be developed in the very near term, and asked to have a discussion on the unit. MRO responded stating that MRO recognizes the importance of the
						project and that it is MRO's plan to develop, and that because of COP's acquisition of MRO, the existing MRO projects were being integrated into COPs existing drill schedule which is why Goliath would not be drilled in
						2025.
						4/3/2025 Chris responded stating that Tumbler aims to ensure the lease remains intact and get development started in the unit, and that Tumbler is interested in discussing trades, MRO asked if Tumbler had tracts in
						mind for trade possibilities. Chris responded naming a few general areas that Tumbler would consider trading for, MRO responded stating that COP would evaluate a trade possibility if Tumbler sent a trade proposal
						with specifics.
						4/28/2025 Chris responded stating that it would be most prudent for Tumbler to pursue operatorship and that they were sending 31 well proposals.
						5/12/2025 MRO emailed Kristin Wilpitz (kristin wilpitz@strongholdim.com) asking if Tumbler would consider a deal in this unit, and that MRO was currently evaluating their proposals. 5/15/2025 Kristin sent a correction
						to proposals. 6/6/2025 Kristin emailed asking if MRO had any updates regarding their proposals, and that Tumbler would be filing pooling applications shortly. 7/10/2025 Kristin emailed confirming receipt of MROs
			3811 TURTLE CREEK BLVD			proposals.
			SUITE 1100			6/11/2025 Chris emailed MRO stating that Tumbler filed for pooling and will continue to pursue operatorship, and asked that MRO share a preferred structure for divesting its interest to Tumbler. MRO responded that
TUMBLER OPERATING PARTNERS, LLC	WI	JOA, CAs, AFE	DALLAS, TX 75219	7/9/2025	7/10/2025	MRO would also continue to pursue operatorship and that MRO has no plans to divest its interest in this project.
						6/25/2025 MRO spoke with Garrett Frank (gfrank@walshwatts.com) regarding MRO's development plan, Garrett stated that W&W is in support of MRO operating.
			155 WALSH DRIVE	_ /- /		8/25/2025 MRO emailed Garrett to notify of the contested hearing date and ask if Walsh & Watts, FHW, JR - Oil LTD, and FHW, JR - Drilling LTD would consider providing a letter of support for MROs cases. Garrett
WALSH & WATTS, INC.	WI	JOA, CAs, AFE		7/9/2025	7/10/2025	responded asking for a draft letter of support, MRO responded with a sample letter.
WELLBARY RESOURCES LLC			PO BOX 1987	7/0/2025		6/26/2025 Kevin Cartwright (kcartwright@bcoperating.com) emailed MRO stating Crown Oil is in support of MRO operating. Crown received interest from Boomslang and Wellback per Kevin on 7/1/2025. No longer owns an
WELLBARK RESOURCES, LLC	VVI	JOA, CAs, AFE	FRISCO, TX 75034 5400 LBJ FREEWAY	7/9/2025		interest in the unit.
			SUITE 1500			
ADVANCE ENERGY PARTNERS, LLC	рт	CAs	DALLAS, TX 75240	7/9/2025	7/11/2025	
ADVANCE ENERGY PARTNERS, EEC	KI	CAS	6334 MAPLE AVENUE	1/3/2023	7/11/2023	
			SUITE 500			
BLACK ROCK CAPITAL, INC.	RT	CAs	DALLAS, TX 75235	7/9/2025		Returned, no updated address found in public record or WhitePages.
C. CLYDE HAMBLIN AND MARTHA EUGENIA POOLE HAMBLIN, CO-TRUSTEES	l ·		PO BOX 4602	,,5,2525		
OF THE HAMBLIN LIVING TRUST	RT	CAs	MIDLAND, TX 79704	7/9/2025	7/11/2025	
			1400 SMITH STREET	, , ,		
CHEVRON MIDCONTINENT, L.P.	RT	CAs	HOUSTON, TX 77002	7/9/2025	7/11/2025	Signed
		-				



INTEREST -	ITEMS **	ADDRESS	MAILED <u></u>	DELIVERED Y ADDITIONAL COMMUNICATION
				6/25/2025 MRO spoke with Garrett Frank (gfrank@walshwatts.com) regarding MRO's development plan, Garrett stated that W&W is in support of MRO operating.
				8/25/2025 MRO emailed Garrett to notify of the contested hearing date and ask if Walsh & Watts, FHW, JR - Oil LTD, and FHW, JR - Drilling LTD would consider providing a letter of support for MROs cases. Garrett
RT	CAs		7/9/2025	7/10/2025 responded asking for a draft letter of support, MRO responded with a sample letter.
_	l		-/-/	
RT	CAs	·	7/9/2025	
эт	CAS		7/0/2025	7/11/2025
NI .	CAS		7/9/2023	1/11/2023
rT.	CAS		7/9/2025	No longer owns an interest in the unit.
			77372023	Two runger was an interest in the unite
RT	CAs	AUSTIN, TX 78763	7/9/2025	No longer owns an interest in the unit.
		PO BOX 318		
RT	CAs	SWEETWATER, TX 79556	7/9/2025	
		2217 WOODARD STREET		
RT	CAs	ABILENE, TX 79605	7/9/2025	
		8523 THACKERY STREET		
	CA	#6202		
ORRI	Ratifications		7/10/2025	7/11/2025 No longer owns an interest in the unit.
	CA		-//	
ORRI	Ratifications		7/11/2025	7/11/2025 No longer owns an interest in the unit.
2001	CA Danificania		7/42/2025	No location and laborate in the control
JKKI	Ratifications		//12/2025	No longer owns an interest in the unit.
ADD!	CA Batifications		7/12/2025	Ne league are interest in the unit
JANI			7/13/2023	No longer owns an interest in the unit.
nr R I			7/14/2025	7/11/2025
,,,,,			771172023	1) 40 40 40 40 40 40 40 40 40 40 40 40 40
ORRI			7/27/2025	No longer owns an interest in the unit.
	CA		1,21,2020	
ORRI	Ratifications		7/15/2025	7/14/2025 Signed
	CA	PO BOX 606		
ORRI	Ratifications	CARLSBAD, NM 88220	7/16/2025	No longer owns an interest in the unit.
	CA	PO BOX 470788		
ORRI	Ratifications	FORT WORTH, TX 76147	7/17/2025	
	CA	PO BOX 13128		
ORRI	Ratifications		7/18/2025	Signed
	CA			
ORRI			7/19/2025	
			0/25/2025	Statement I with the statement of the st
DRRI	Ratifications		8/25/2025	8/19/2025 identified in updated title.
NDD!	CA Batifications		7/20/2025	Deturned an undested address found in multipressed as White Deeps
JKKI	CA	·	7/20/2025	Returned, no updated address found in public record or WhitePages.
ARRI	Ratifications		7/21/2025	
ZKKI			7/21/2023	
ORRI			7/22/2025	
	CA		,, 22, 2323	<u> </u>
ORRI	-		7/23/2025	
	CA	14820 KNOLLVIEW DRIVE	.,,	
	T T T T T T T T T T T SEREI	T	T CAS ALEDO, TX 76008 T CAS MIDLAND, TX 79710 101 NURSEY LANE SUITE 320 T CAS FORT WORTH, TX 76126 PO BOX 50576 T CAS AUSTIN, TX 78763 PO BOX 50576 T CAS AUSTIN, TX 78763 PO BOX 50576 T CAS AUSTIN, TX 78763 PO BOX 50576 T CAS SWEETWATER, TX 79556 1 CAS SWEETWATER, TX 79556 1 CAS SWEETWATER, TX 79556 1 CAS SWEETWATER, TX 79556 1 CAS SWEETWATER, TX 79556 1 CAS SWEETWATER, TX 79556 2217 WOODARD STREET ABILENE, TX 79605 BS23 THACKERY STREET #6202 BORRI Ratifications DALLAS, TX 75225 S914 COURTYARD DRIVE SUITE 100 BORRI Ratifications MIDLAND, TX 79702 CA PO BOX 10862 BORRI Ratifications MIDLAND, TX 79702 CA PO BOX 10862 BORRI Ratifications MIDLAND, TX 79702 CA PO BOX 10862 BORRI Ratifications COLORADO SPRINGS, CO 80921 CA PO BOX 1453 BORRI Ratifications ROSWELL, NM 88200 CA PO BOX 470788 BORRI RATIfications CARLSBAD, NM 88201 CA PO BOX 470788 BORRI RATIfications FORT WORTH, TX 76147 CA PO BOX 470788 BORRI RATIfications LAS CRUCES, NM 88103 4143 MAPLE AVENUE FLOOR 5 FLOOR 5 FLOOR 5 FLOOR 5 BORRI RATIfications DALLAS, TX 75219 CA PO BOX 827 LITTLETON, CO 80160 LOREN RATIfications DALLAS, TX 75238 CA PO BOX 7961 RATIFICATION CO 80160 LOREN RATIfications DALLAS, TX 75238 CA PO BOX 77523 BORRI RATIfications DALLAS, TX 75225 BORRI RATIfications DALLAS, TX 75238 CA PO BOX 77561 RATIFICATION CO 80160 LOREN RATIfications DALLAS, TX 75238 CA PO BOX 77561 RATIFICATION CO 80160 LOREN RATIfications DALLAS, TX 75225	T CAS ALEDO, TX 76008 7/9/2025 PO BOX 51088 T CAS MIDLAND, TX 79710 7/9/2025 IO1 NURSEY LANE SUITE 320 T CAS FORT WORTH, TX 76126 7/9/2025 PO BOX 50576 T CAS AUSTIN, TX 78763 7/9/2025 PO BOX 50576 T CAS AUSTIN, TX 78763 7/9/2025 PO BOX 50576 T CAS AUSTIN, TX 78763 7/9/2025 PO BOX 50576 T CAS SWEETWATER, TX 79556 7/9/2025 PO BOX 318 T CAS SWEETWATER, TX 79556 7/9/2025 2217 WOODARD STREET ABILENE, TX 79605 7/9/2025 BS23 THACKERY STREET GA ABILENE, TX 79605 7/9/2025 S914 COURTYARD DRIVE SUITE 1:00 BORRI Ratifications DALLAS, TX 75225 7/10/2025 S914 COURTYARD DRIVE SUITE 1:00 BORRI Ratifications AUSTIN, TX 78730 7/11/2025 CA PO BOX 10862 BORRI Ratifications MIDLAND, TX 79702 7/12/2025 BORRI Ratifications MIDLAND, TX 79702 7/13/2025 BORRI Ratifications MIDLAND, TX 79702 7/13/2025 BORRI Ratifications MIDLAND, TX 79702 7/13/2025 BORRI Ratifications COLORADO SPRINGS, CO 80921 7/14/2025 BORRI Ratifications ROSWELL, NM 88202 7/27/2025 BORRI RATIfications ROSWELL, NM 88201 7/15/2025 BORRI RATIfications CARLSBAD, MR8201 7/15/2025 BORRI RATIfications DALLAS, TX 75219 7/19/2025 BORRI RATIfications DALLAS, TX 75238 7/21/2025 BORRI RATIfications DALLAS, TX 75238 7/21/2025 BORRI RATIfications DALLAS, TX 75225 7/23/2025



PARTY	▼ INTEREST →	↓ ITEMS ▼	ADDRESS	MAILED *	DELIVERED *	ADDITIONAL COMMUNICATION Y
PARIT	INTEREST	CA	1401 LAWRENCE STREET	MAILED	DELIVERED	ADDITIONAL COMPTONICATION
KMF LAND, LLC	ORRI	Ratifications		7/25/2025		
		CA	PO BOX 11330	.,,		
NEWKUMET LTD.	ORRI	Ratifications	MIDLAND, TX 79702	8/2/2025		No longer owns an interest in the unit.
LOUIS A. OSWALD, III, TRUSTEE OF THE OSWALD FAMILY TRUST, DATED		CA	PO BOX 280969			
APRIL 27, 1998	ORRI	Ratifications	LAKEWOOD, CO 80228	7/26/2025		
		CA	11417 W COUNTY ROAD 33			
SHACKELFORD OIL COMPANY	ORRI	Ratifications		8/11/2025		Signed
		CA	PO BOX 100367			
MERPEL, LLC	ORRI			7/28/2025		Returned, no updated address found in public record or WhitePages.
ANGUELLE D. LLANDUELL	0001	CA	974 MERGANSER LANE	7/20/2025		
MICHELLE R. HANNIFIN	ORRI	CA	CARLSBAD, CA 92011	7/29/2025		
MITCHELL EXPLORATION INC.	ORRI	Ratifications	648 PETROLEUM BLDG ROSWELL, NM 88201	7/30/2025		Returned, no updated address found in public record or WhitePages.
WITCHELL EXPLORATION INC.	UKKI	CA	PO BOX 13128	7/30/2023		Returned, no updated address round in public retord of writterages.
MOTOWI, LLC	ORRI	Ratifications	LAS CRUCES, NM 88103	7/31/2025		Signed
	-	CA	2307 STAGECOACH DRIVE	1,00,000		
MW OIL INVESTMENT COMPANY, INC.	ORRI	-	LAS CRUCES, NM 88011	8/1/2025		Signed
·		CA	1111 BAGBY, SKY LOBBY 2			
NILO OPERATING COMPANY	ORRI	Ratifications	HOUSTON, TX 77002	8/25/2025		8/19/2025 identified in updated title.
		CA	PO BOX 50820			
OAK VALLEY MINERAL AND LAND, LP	ORRI	Ratifications	MIDLAND, TX 79710	8/3/2025		
		CA	PO BOX 470698			
PEGASUS RESOURCES II, LLC	ORRI		FORT WORTH, TX 76147	8/4/2025		
		CA	PO BOX 4168			
PENASCO PETROLEUM, LLC	ORRI		ROSWELL, NM 88202	8/5/2025		Signed
		CA				
PENSACOLA PETROLEUM, LLC	ORRI	Ratifications	UNLOCATABLE	8/6/2025		Unlocatable, searched online in WhitePages and in public record for any recent addresses filed in Lea and Eddy counties.
			34 S. WYNDEN DRIVE			
DOCT OAK CDOWN MINISPALLIC	ORRI	CA	SUITE 210	8/7/2025		et and
POST OAK CROWN MINERAL, LLC	UKKI	Ratifications	HOUSTON, TX 77056	8/ // 2025		Signed
		CA	3811 TURTLE CREEK BLVD SUITE 1100			
PUMA MINERAL PARTNERS LLC	ORRI		DALLAS, TX 75219	8/25/2025		8/19/2025 identified in updated title.
I OWA WINCHAE I AKTIVEKS EEC	Ollil	CA	PO BOX 1989	0/25/2025		of 19 to 23 remarked in a podice dide.
PUMPKIN BUTTES, LLC	ORRI	-	CASPER, WY 82602	8/8/2025		
Political Eco	0	CA	PO BOX 2432	0,0,2023		
RICHARDSON MINERAL & ROYALTY, LLC	ORRI	Ratifications	ROSWELL, NM 88202	8/9/2025		
,		CA	1200 SMITH STREET, SUITE 1950	1,,,		
RIVERBEND OIL & GAS IX INVESTMENTS LLC	ORRI	Ratifications	HOUSTON, TX 77002	8/25/2025		8/19/2025 identified in updated title.
		CA	PO BOX 2292			
ROLLA R. HINKLE III	ORRI	Ratifications	ROSWELL, NM 88202	8/10/2025		Signed
		CA	1401 LAWRENCE STREET			
SITIO PERMIAN LP	ORRI	Ratifications	DENVER, CO 80202	8/25/2025		8/19/2025 identified in updated title.
		CA	PO BOX 50820			
SORTIDA RESOURCES, LLC	ORRI	Ratifications	MIDLAND, TX 79710	8/12/2025		
			8111 WESTCHESTER DRIVE			
		CA	SUITE 900	- / /		
TD MINERALS, LLC	ORRI	Ratifications		8/13/2025		
THE GEORGE ANN POLLARD FAMILY TRUST, BRYAN POLLARD, TRUSTEE	ORRI	CA Datifications	3600 SOUTH COUNTY ROAD 1184 MIDLAND, TX 79706	9/14/2025		
THE GEORGE ANN POLLARD FAMILY TRUST, BRYAN POLLARD, TRUSTEE	UKKI	Ratifications	500 W. TEXAS AVENUE	8/14/2025		
		CA	SUITE 1200			
VIPER ENERGY PARTNERS, LLC	ORRI	Ratifications		8/15/2025		
			2100 MCKINNEY AVENUE, SUITE	0, 13, 2023		
	1	CA	1540			
WING RESOURCES VII, LLC	ORRI	Ratifications	DALLAS, TX 75201	8/25/2025		8/19/2025 identified in updated title. 9/3/2025 Joshua Strange (joshua.strange @wingoilandgas.com) emailed to clarify signing instructions for CA ratifications.
·			3300 N. A STREET, BLDG 1-201			
PEVEHOUSE, INC.	N/A	N/A	MIDLAND, TX 79705	N/A	N/A	No longer owns an interest in the unit.
			36998 TIMBER DRIVE			
STANDARD ENERGY	N/A	N/A	ELIZABETH, CO 80107	N/A	N/A	No longer owns an interest in the unit.

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MARATHON OIL PERMIAN, LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 25542

APPLICATION OF TUMBLER OPERATING PARTNERS, LLC FOR APPROVAL OF NON-STANDARD UNIT AND FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25466

APPLICATION OF TUMBLER OPERATING PARTNERS, LLC, FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOS. 25462 – 25465

SELF-AFFIRMED STATEMENT OF TYLER PATRICK

- 1. I am employed by ConocoPhillips Company ("ConocoPhillips") as a Staff Geologist. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.
- 2. Marathon Oil Permian, LLC (OGRID 372098) ("Marathon") is a wholly owned subsidiary of ConocoPhillips and will be the operator of the proposed spacing unit and wells in this application.
 - 3. I am familiar with the geological matters that pertain to the above-referenced case.
- 4. Exhibit B-1 is a location map of the proposed Bone Spring horizontal spacing unit ("Unit"). The approximate wellbore paths for the proposed Goliath 24 Fed Com 301H, Goliath 24 Fed Com 302H, Goliath 24 Fed Com 303H, Goliath 24 Fed Com 304H, Goliath 24 Fed

Com 305H, Goliath 24 Fed Com 306H, Goliath 24 Fed Com 503H, Goliath 24 Fed Com 505H and Goliath 24 Fed Com 506H wells ("Wells") are represented by dashed lines. Existing producing wells in the targeted interval are represented by solid lines.

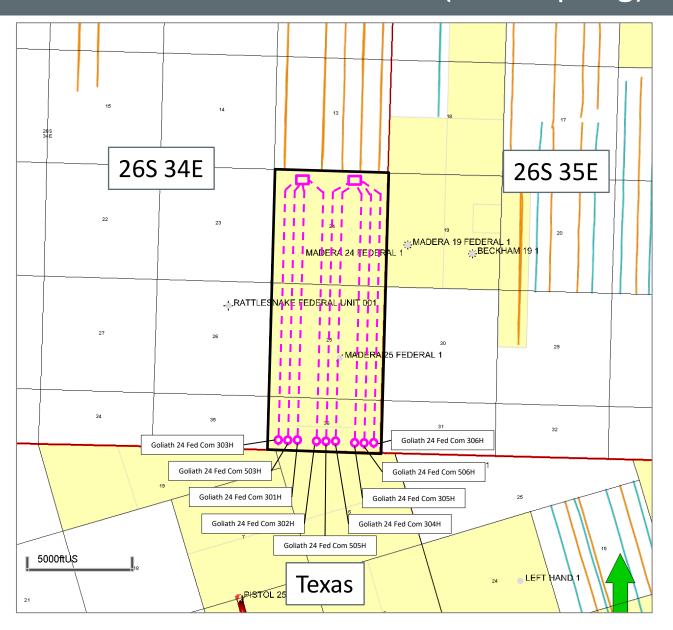
- 5. **Exhibit B-2** is a subsea structure map for the Bone Spring formation that is representative of the targeted interval. The data points are indicated by circles. The approximate wellbore paths of the wells are depicted by dashed lines. The map demonstrates the formation is gently dipping to the North in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.
- 6. **Exhibit B-3** is a cross section map that identifies wells penetrating the targeted intervals used to construct a structural cross-section from A to A'. I used these well logs because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the area.
- 7. **Exhibit B-4** is a stratigraphic cross-section using the representative wells identified on Exhibit B-3. It contains gamma ray, resistivity and porosity logs. The proposed landing zone for the wells are labeled on the exhibit. This cross-section demonstrates the target intervals are continuous across the Unit.
- 8. In my opinion, a standup orientation for the wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and the lack of preferred fracture orientation in this portion of the trend.
- 9. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the wells.

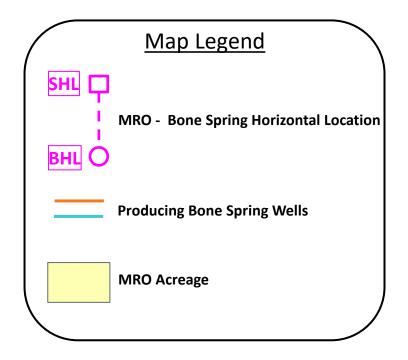
- 10. In my opinion, the granting of Marathon's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 11. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.
- 12. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

Tyler Patrick

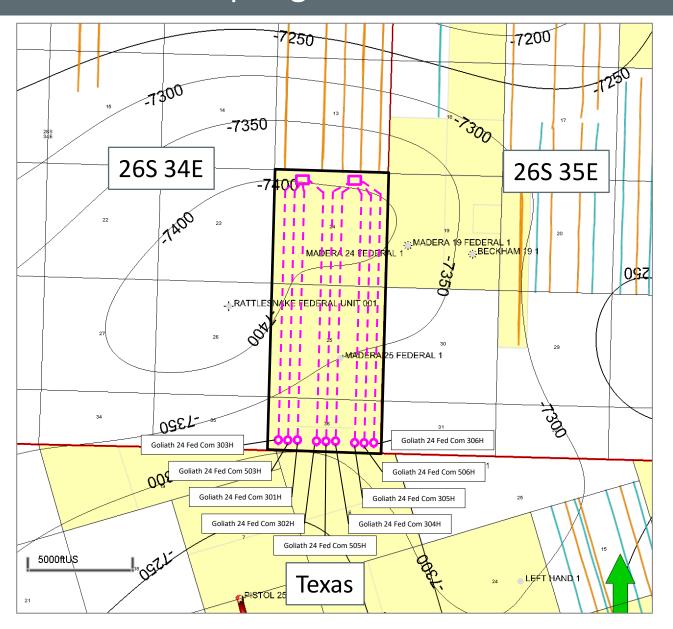
7/8/2025 Date

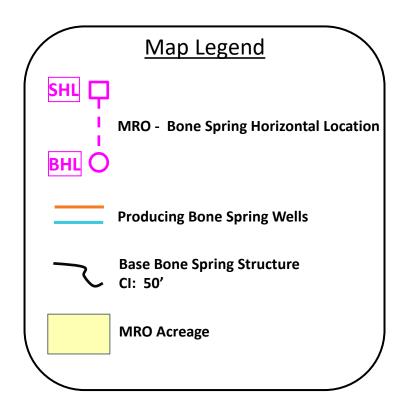
Gollath 24 Federal Com (Bone Spring) 301H, 302H, 303H, 304H, 305H, 306H, 503H, 505H & 506H



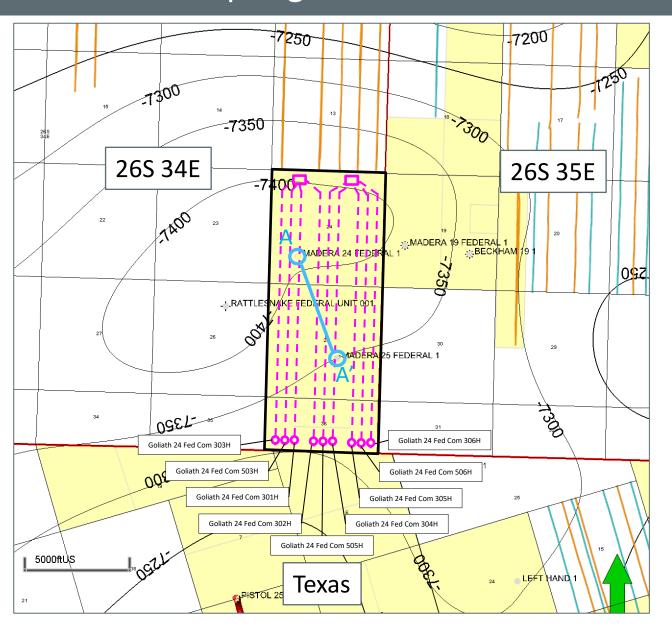


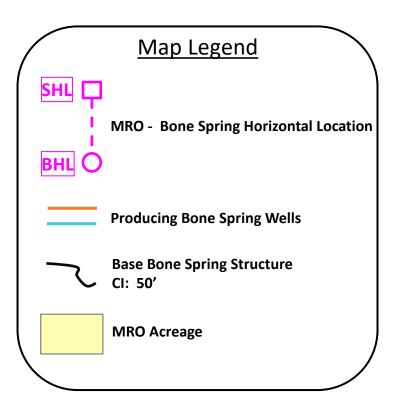
1St Bone Spring Sand Subsea Structure Map



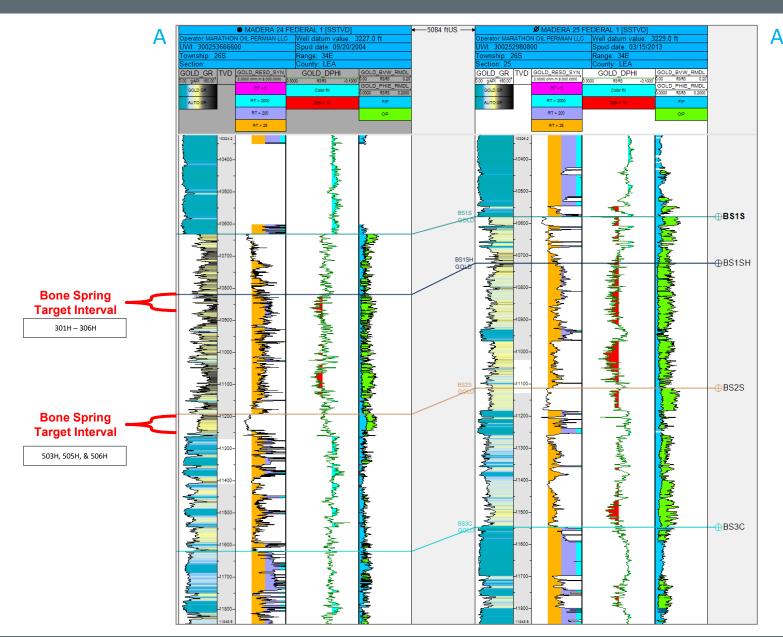


1St Bone Spring Sand Subsea Structure Map





Gollath 24 Federal Com Section A-A'



STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATIONS OF MARATHON OIL PERMIAN LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NOS. 25541 – 25542

SELF-AFFIRMED STATEMENT OF JACLYN M. MCLEAN

- 1. I am attorney in fact and authorized representative of Marathon Oil Permian LLC, the Applicant herein.
- 2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused the Notice Letter, along with the Applications in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.
- 3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.
- 4. Electronic return receipts are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.
- 5. I also caused the Notice Letter attached as **Exhibit C-4**, along with the Applications in this case, to be sent to the parties offsetting the non-standard spacing unit.
- 6. The chart attached as **Exhibit C-5** lists the parties who were sent the Notice Letter attached as Exhibit C-4.
- 7. Exhibit C-5 also provides the date each Notice Letter was sent and the date each return was received.
- 8. Electronic return receipts are attached as **Exhibit C-6** as supporting documentation for proof of mailing and the information provided on Exhibit C-5.

Received by OCD: 9/10/2025 8:49:50 AM

Page 127 of 243

9. On August 27, 2025, I caused a notice to be published to all interested parties in the

Hobbs News-Sun. An Affidavit of Publication from the Legal Clerk of the Hobbs News-Sun, along

with a copy of the notice publication, is attached as Exhibit C-7.

10. I understand this Self-Affirmed Statement will be used as written testimony in the

subject cases. I affirm that my testimony above is true and correct and it made under penalty of

perjury under the laws of the State of New Mexico. My testimony is made as of the date

handwritten next to my signature below.

/s/ Jaclyn M. McLean
Jaclyn M. McLean

September 9, 2025

Date



August 25, 2025

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO: ALL PARTIES ENTITLED TO NOTICE

Re: Case Nos. 25541 & 25542 – Applications of Marathon Oil Permian, LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **September 11, 2025**, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link:

https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about these applications, please contact Caroline Frederick, Landman for Marathon Oil Permian, LLC, at caroline.frederick@conocophillips.com or 432-222-4721.

Sincerely, /s/ Jaclyn M. McLean
Jaclyn M. McLean

125 Lincoln Avenue, Suite 223 Santa Fe, NM 87501 505-230-4410

HardyMclean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmclean@hardymclean.com

WILBANKS FAMILY PARTNERSHIP				Delivered, Individual Picked Up at Post Office
LIMITED	8/25/2025	9414836208551286651914	9/5/2025	MIDLAND, TX 79701
SILVER HILL ENERGY PARTNERS, LLC	8/25/2025	9414836208551286651921	N/A	In Transit to Next Facility, Arriving Late
JETSTREAM OIL AND GAS PARTNERS, LP	8/25/2025	9414836208551286651938	8/30/2025	Delivered, PO Box
THUNDERBIRD PERMIAN		9414836208551286651945		In Transit to Next Facility, Arriving Late
BUREAU OF LAND MANAGEMENT		9414836208551287377738	-	Label Created, not yet in system

	1	I	1	T T
				Delivered, Individual
CRUMP ENERGY INVESTMENTS				Picked Up at Postal Facility
IV, LLC	8/25/2025	9414836208551286654823	9/2/2025	MIDLAND, TX 79705
17, 220	0/20/2020	3414000200031200004020	5/2/2025	Delivered, Front
				Desk/Reception/Mail
FLOOS, INC	8/25/2025	9414836208551286654830	8/29/2025	Room
H.E. DAVIS FAMILY	0,20,2020	0 11 10002000120000 1000	0/20/2020	The state of the s
PARTNERSHIP, LTD.	8/25/2025	9414836208551286654847	9/2/2025	Delivered, PO Box
				Delivered, Individual
				Picked Up at Post Office
HAMBLIN MINORS TRUST	8/25/2025	9414836208551286654854	9/3/2025	MIDLAND, TX 79701
				Delivered, Individual
HAMBLIN MINORS TRUST FOR				Picked Up at Post Office
MADELEINE ANN MCMILLAN	8/25/2025	9414836208551286654861	9/3/2025	MIDLAND, TX 79701
				Delivered, Left with
ISRAMCO ENERGY, L.L.C.	8/25/2025	9414836208551286654878	9/2/2025	Individual
				Delivered, Individual
				Picked Up at Postal Facility
MAVROS OIL COMPANY, LLC	8/25/2025	9414836208551286654885	9/2/2025	MIDLAND, TX 79705
				Reminder to Schedule
RED DIRT ENERGY, LLC	8/25/2025	9414836208551286654892	N/A	Redelivery of your item
				Delivered Individual
LIAMBUNI MINIORO TRUICT FOR				Delivered, Individual
HAMBLIN MINORS TRUST FOR	0.05.0005	0.44.4000000554.00005.4000	0.10.10005	Picked Up at Post Office
SYDNEY ANN MCMILLAN	8/25/2025	9414836208551286654908	9/3/2025	MIDLAND, TX 79701
				Delivered, Front
LARETCO INC	0.405.40005	0.44.40000000554000054000	0/0/0005	Desk/Reception/Mail
LAPETCO, INC.	8/25/2025	9414836208551286654922	9/2/2025	Room

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PETROLEUM GROWTH FUND B,	0.405.40005	0.44.40.00000554.00005.404.5	0/2/2025	Delivered, Individual Picked Up at Post Office
LTD	8/25/2025	9414836208551286654915	9/3/2025	ABILENE, TX 79601
				Delivered, Front
				Desk/Reception/Mail
SWAN EXPLORATION	8/25/2025	9414836208551286654939	9/3/2025	Room
				Delivered, Left with
WALSH & WATTS, INC.	8/25/2025	9414836208551286654946	9/5/2025	Individual
				Delivered, Individual
CHEVRON MIDCONTINENT, L.P.	8/25/2025	9414836208551286654953	9/3/2025	Picked Up at Post Office
BLACK ROCK CAPITAL, INC.	8/25/2025	9414836208551286654960	I N/Δ	In Transit to Next Facility
BEAGK NOOK GAI HAE, INC.	0/20/2020	3414000200031200004000	IVA	III Transit to Next Facility
				Delivered, Individual
				, and the second
				Picked Up at Postal Facility
J.B. APPLING	8/25/2025	9414836208551286654977	9/2/2025	MIDLAND, TX 79705
ADVANCE ENERGY PARTNERS,				Delivered, Left with
LLC	8/25/2025	9414836208551286654984	9/3/2025	Individual
				Delivered, Individual
C. CLYDE HAMBLIN AND MARTHA				Picked Up at Post Office
EUGENIA POOLE	8/25/2025	9414836208551286654991	9/3/2025	MIDLAND, TX 79701
				Reminder to Schedule
FHW, JR DRILLING, LTD.	8/25/2025	9414836208551286655004	N/A	Redelivery of your item
,	0.20.2020			induction, or your norm
JETSTREAM NEW MEXICO, LLC	8/25/2025	9414836208551286655011	N/A	Departed USPS Facility
SETOTILATINEW PIEMOO, ELO	0,20,2020	0-1-000200001200000011	11/7	Departed Oor or actury
				Delivered, Individual
OWILEAN TO SERVE				
OWL EXPLORATION, LLC - SERIES	0.05.255		0 10 10 0 0	Picked Up at Post Office
OPERATING	8/25/2025	9414836208551286655028	9/2/2025	AUSTIN, TX 78703

	ı		1	l
THE ESTATE OF ED DAVIS AND	8/25/2025	9414836208551286655035	8/30/2025	Delivered, PO Box
ENERSTAR RESOURCES OIL &				Delivered, Individual
GAS, LLC	8/25/2025	9414836208551286655059	9/2/2025	Picked Up at Post Office
				Delivered, Left with
CHRISTINE V. GRIM MERCHANT,	8/25/2025	9414836208551286655042	8/29/2025	Individual
				Delivered, Individual
				Picked Up at Post Office
SHOW GOAT CAPITAL, L.P.	8/25/2025	9414836208551286655066	9/2/2025	AUSTIN, TX 78703
				Your item was returned to
				the sender on September
				3, 2025 at 7:34 am in
				ABILENE, TX 79605
				because the addressee
				was not known at the
THE ESTATE OF PETER S.				delivery address noted on
ANDERSON	8/25/2025	9414836208551286655073	N/A	the package.
FORTIS MINERALS II, LLC	8/25/2025	9414836208551286655080	8/30/2025	Delivered, PO Box
				Delivered to Agent, Left
EILEEN M. GROOMS, TRUSTEE OF	8/25/2025	9414836208551286655097	8/29/2025	with Individual
FRANNIFIN MINERALS, LLC	8/25/2025	9414836208551286655103	N/A	Arrived at USPS Facility
				Reminder to Schedule
JAMES BAKER OIL & GAS	8/25/2025	9414836208551286655110	N/A	Redelivery of your item
				Delivered, To Original
				Sender
MITCHELL EXPLORATION INC.	8/25/2025	9414836208551286655134	9/8/2025	SANTA FE, NM 87501

				Delivered, Front
				Desk/Reception/Mail
KMF LAND, LLC	0/25/2025	9414836208551286655127	0/20/2025	Room
JONATHAN S. RODERICK,	0/23/2023	9414630206331260033127	0/30/2023	
1	0.405.40005	0.44.4000000000000000000000000000000000	N1/A	Reminder to pick up your
TRUSTEE OF THE	8/25/2025	9414836208551286655158	IN/A	item
				Delivered, Front
				Desk/Reception/Mail
GALLEY NM ASSETS, LLC	8/25/2025	9414836208551286655141	9/2/2025	Room
MOTOWI, LLC	8/25/2025	9414836208551286655165	N/A	Arrived at USPS Facility
				Delivered, Individual
LOUIS A. OSWALD, III, TRUSTEE				Picked Up at Post Office
OF	8/25/2025	9414836208551286655172	9/2/2025	DENVER, CO 80226
				In Transit to Next Facility,
KATHERINE ROGERS ALLEN,	8/25/2025	9414836208551286655189	N/A	Arriving Late
MW OIL INVESTMENT COMPANY,				Arrived at USPS Regional
INC.	8/25/2025	9414836208551286655202	N/A	Facility
				Delivered, Front
				Desk/Reception/Mail
HATCH ROYALTY LLC	8/25/2025	9414836208551286655196	9/2/2025	Room
				Delivered, Individual
				Picked Up at Post Office
MERPEL, LLC	8/25/2025	9414836208551286655219	9/3/2025	FORT WORTH, TX 76109
	0,20,2020	0-1-000200001200000210	0/0/2020	Delivered, Left with
KELLIE M. KROSS	8/25/2025	9414836208551286655226	8/30/2025	Individual
RELLIE M. KNOSS	0/20/2020	D+1+000Z00001Z000003ZZ0	0/30/2023	muividuat
				Amair and at LICEC Desire
LIOCHI KANDI II O	0/05/0005	0444026200554206655222	NI/A	Arrived at USPS Regional
HOSHI KANRI, LLC	8/25/2025	9414836208551286655233	IN/A	Destination Facility
l				Delivered, Individual
NILO OPERATING COMPANY	8/25/2025	9414836208551286655240	9/3/2025	Picked Up at Post Office

	1		I	
MICHELLE R. HANNIFIN	8/25/2025	9414836208551286655257	N/A	In Transit to Next Facility
				Delivered, Individual
OAK VALLEY MINERAL AND LAND,				Picked Up at Postal Facility
LP	8/25/2025	9414836208551286655264	9/2/2025	MIDLAND, TX 79705
				Delivered, Left with
PUMA MINERAL PARTNERS LLC	8/25/2025	9414836208551286655271	9/2/2025	Individual
				Delivered, Individual
				Picked Up at Post Office
ROLLA R. HINKLE III	8/25/2025	9414836208551286655288	9/2/2025	ROSWELL, NM 88201
THE GEORGE ANN POLLARD				
FAMILY TRUST,	8/25/2025	9414836208551286655295	N/A	In Transit to Next Facility
PEGASUS RESOURCES II, LLC	8/25/2025	9414836208551286655301	8/30/2025	Delivered, PO Box
				Delivered, Individual
				Picked Up at Post Office
PUMPKIN BUTTES, LLC	8/25/2025	9414836208551286655318	9/8/2025	CASPER, WY 82601
				Delivered, Individual
VIPER ENERGY PARTNERS, LLC	8/25/2025	9414836208551286655332	9/2/2025	Picked Up at Postal Facility
				Delivered, Front
				Desk/Reception/Mail
SITIO PERMIAN LP	8/25/2025	9414836208551286655325	8/30/2025	Room
RICHARDSON MINERAL &				
ROYALTY, LLC	8/25/2025	9414836208551286655356	N/A	Available for Pickup
				Delivered, Individual
PENASCO PETROLEUM, LLC	8/25/2025	9414836208551286655349	8/30/2025	Picked Up at Post Office
				Delivered, Left with
WING RESOURCES VII, LLC	8/25/2025	9414836208551286655363	9/2/2025	Individual

				Reminder to pick up your
SORTIDA RESOURCES, LLC	8/25/2025	9414836208551286655370	N/A	item
				Delivered, Front
RIVERBEND OIL & GAS IX				Desk/Reception/Mail
INVESTMENTS LLC	8/25/2025	9414836208551286655387	9/2/2025	Room
				Delivered, Front
				Desk/Reception/Mail
POST OAK CROWN MINERAL, LLC	8/25/2025	9414836208551286655394	9/2/2025	Room
				Delivered, Left with
TD Mineral, LLC	8/25/2025	9414836208551286655400	9/3/2025	Individual



August 30, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6547 48**.

Item Details

Status: Delivered to Agent, Picked up at USPS

Status Date / Time: August 30, 2025, 7:22 am Location: MIDLAND, TX 79706

Postal Product: First-Class Mail[®]
Extra Services: Certified Mail[™]

Return Receipt Electronic

Recipient Name: CIMAREX ENERGY COMPANY

Recipient Signature

Signature of Recipient: (Authorized Agent)

N +

Address of Recipient:

6001 Dau,//

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> CIMAREX ENERGY COMPANY 6001 DEAUVILLE BLV SUITE 300N MIDLAND, TX 79706

Reference #: MO Goliath Pooling 2 Item ID: MO Goliath Pooling 2



August 30, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6547 55**.

Item Details

Status: Delivered, PO Box

Status Date / Time: August 30, 2025, 7:34 am **Location:** SWEETWATER, TX 79556

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

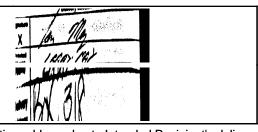
Return Receipt Electronic

Recipient Name: ED DAVIS

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

ED DAVIS
PO BOX 318
SWEETWATER, TX 79556
Reference #: MO Goliath Pooling 2
Item ID: MO Goliath Pooling 2



August 30, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6547 31**.

Item Details

Status: Delivered to Agent, Picked up at USPS

Status Date / Time:August 30, 2025, 7:05 amLocation:MIDLAND, TX 79706

Postal Product: First-Class Mail[®]
Extra Services: Certified Mail[™]

Return Receipt Electronic

Recipient Name: EOG RESOURCES INC

Recipient Signature

Signature of Recipient: (Authorized Agent)

Address of Recipient:

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> EOG RESOURCES, INC. 5509 CHAMPIONS DRIVE MIDLAND, TX 79706 Reference #: MO Goliath Pooling 2

Item ID: MO Goliath Pooling 2



September 8, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6547 62**.

Item Details

Status: Delivered, Left with Individual Status Date / Time: September 8, 2025, 11:37 am

Location:ALEDO, TX 76008Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: FHW JR OIL LTD

Recipient Signature

Signature of Recipient:

155 WALSH DR, ALEDO, TX

76008

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> FHW, JR. - OIL, LTD. 155 WALSH DRIVE Aledo, TX 76008



September 3, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6548 09**.

Item Details

Status: Delivered, Left with Individual Status Date / Time: September 3, 2025, 11:31 am

Location: HOUSTON, TX 77055

Postal Product: First-Class Mail[®]
Extra Services: Certified Mail[™]

Return Receipt Electronic

Recipient Name: JOHN MCCORMACK

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> JOHN MCCORMACK 1303 CAMPBELL ROAD Houston, TX 75219 Reference #: MO Goliath Pooling 2

Item ID: MO Goliath Pooling 2



September 2, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6547 93**.

Item Details

Status: Delivered, Left with Individual Status Date / Time: September 2, 2025, 3:35 pm

Location:DALLAS, TX 75219Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: TUMBLER OPERATING PARTNERS LLC

Recipient Signature

Signature of Recipient:

3811 TURTLE CREEK BLVD, DALLAS, TX 75219

Address of Recipient:

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

TUMBLER OPERATING PARTNERS, LLC 3811 TURTLE CREEK BLVD

3811 TURTLE CREEK BLVD Suite 1100

Dallas, TX 75219



September 2, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6548 16**.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: September 2, 2025, 10:34 am

Location:MIDLAND, TX 79705Postal Product:First-Class Mail®Extra Services:Certified Mail™

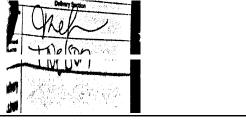
Return Receipt Electronic

Recipient Name: CROWN OIL PARTNERS VII LEASEHOLD LLC

Recipient Signature

Signature of Recipient:





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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> CROWN OIL PARTNERS VII - LEASEHOLD, LLC PO BOX 50820 MIDLAND, TX 79710



September 2, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: 9414 8362 0855 1286 6548 23.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: September 2, 2025, 10:34 am

MIDLAND, TX 79705 Location: **Postal Product:** First-Class Mail®

Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: CRUMP ENERGY INVESTMENTS IV LLC

Recipient Signature

Signature of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> CRUMP ENERGY INVESTMENTS IV, LLC PO BOX 50820 MIDLAND, TX 79710



August 29, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6548 30**.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: August 29, 2025, 3:41 pm

Location:HOBBS, NM 88240Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: FLOOS INC

Recipient Signature

Signature of Recipient:

Address of Recipient:

15/5 Calle Su

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> FLOOS, INC 1515 W CALLE SUR SUITE 174 Hobbs, NM 88240



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6548 47**.

Item Details

Status: Delivered, PO Box

Status Date / Time:September 2, 2025, 7:31 amLocation:SWEETWATER, TX 79556

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: H E DAVIS FAMILY PARTNERSHIP LTD

Recipient Signature

Signature of Recipient:

Address of Recipient:

X A MA

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> H.E. DAVIS FAMILY PARTNERSHIP, LTD. PO BOX 318 SWEETWATER, TX 79556 Reference #: MO Goliath Pooling 2 Item ID: MO Goliath Pooling 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6548 54**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: September 3, 2025, 2:30 pm

Location:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: HAMBLIN MINORS TRUST

Recipient Signature

Signature of Recipient:

St. (Han

STAN C Hamblin

Address of Recipient:

MIDLAND, TX 79704-4602

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> HAMBLIN MINORS TRUST FOR EWEN ALEXANDER MCMILLAN PO BOX 4602 MIDLAND, TX 79704 MIDLAND, TX 79704



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6548 61**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: September 3, 2025, 2:30 pm

Location:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: HAMBLIN MINORS TRUST FOR MADELEINE ANN

MCMILLAN

Recipient Signature

Signature of Recipient:

Stan + Hamblin

PO BOX 4602

Address of Recipient:

MIDLAND, TX 79704-4602

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

HAMBLIN MINORS TRUST FOR MADELEINE ANN MCMILLAN

PO BOX 4602 MIDLAND, TX 79704

MIDLAND, TX 79704



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6548 78**.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:September 2, 2025, 4:13 pm

Location: HOUSTON, TX 77057

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: ISRAMCO ENERGY LLC

Recipient Signature

Signature of Recipient:

21101

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> ISRAMCO ENERGY, L.L.C. 2401 FOUNDATION VIEW DR. SUITE 420

Houston, TX 77057



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6548 85**.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: September 2, 2025, 10:34 am

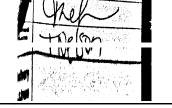
Location:MIDLAND, TX 79705Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: MAVROS OIL COMPANY LLC

Recipient Signature

Signature of Recipient:



Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> MAVROS OIL COMPANY, LLC PO BOX 50820 MIDLAND, TX 79710 Reference #: MO Goliath Pooling 2 Item ID: MO Goliath Pooling 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6549 08**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: September 3, 2025, 2:30 pm

Location:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: HAMBLIN MINORS TRUST FOR SYDNEY ANN

MCMILLAN

Recipient Signature

Signature of Recipient:

St. C Ham

STAN C Hamblin

Address of Recipient:

MIDLAND, TX 79704-4602

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

HAMBLIN MINORS TRUST FOR SYDNEY ANN MCMILLAN

PO BOX 4602 MIDLAND, TX 79704

MIDLAND, TX 79704



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6549 22**.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: September 2, 2025, 10:53 am

Location:ADDISON, TX 75001Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: LAPETCO INC

Recipient Signature

Signature of Recipient:

Kaitlyn Pare

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> LAPETCO, INC. 16200 ADDISON ROAD SUITE 100 Addison, TX 75001



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6549 15**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: September 3, 2025, 10:41 am

Location:ABILENE, TX 79601Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: PETROLEUM GROWTH FUND B LTD

Recipient Signature

Signature of Recipient:

Paul Thim

Par Kin

PO BOX 2677

Address of Recipient:

ABILENE, TX 79604-2677

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

PETROLEUM GROWTH FUND B, LTD

PO BOX 2677 Abilene, TX 79604



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6549 39**.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: September 3, 2025, 3:22 pm

Location: HOUSTON, TX 77027

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: SWAN EXPLORATION

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> SWAN EXPLORATION 3200 SOUTHWEST FREEWAY Suite 1400

Houston, TX 77027



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6549 46**.

Item Details

Status: Delivered, Left with Individual Status Date / Time: September 5, 2025, 11:46 am

Location:ALEDO, TX 76008Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: WALSH WATTS INC

Recipient Signature

Signature of Recipient:

155 WALSH DR, ALEDO, TX

76008

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> WALSH & WATTS, INC. 155 WALSH DRIVE Aledo, TX 76008 Reference #: MO Goliath Pooling 2

Item ID: MO Goliath Pooling 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6549 53**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: September 3, 2025, 8:25 am

Location: HOUSTON, TX 77002

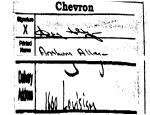
Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: CHEVRON MIDCONTINENT LP

Recipient Signature

Signature of Recipient:



Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> CHEVRON MIDCONTINENT, L.P. 1400 SMITH STREET Houston, TX 77002 Reference #: MO Goliath Pooling 2 Item ID: MO Goliath Pooling 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6549 77**.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: September 2, 2025, 11:44 am

Location:MIDLAND, TX 79705Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: J B APPLING

Recipient Signature

Signature of Recipient:

Address of Recipient:

MAN BALLES

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

J.B. APPLING
PO BOX 51088
MIDLAND, TX 79710
Reference #: MO Goliath Pooling 2
Item ID: MO Goliath Pooling 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6549 84**.

Item Details

Status: Delivered, Left with Individual Status Date / Time: September 3, 2025, 10:36 am

Location:DALLAS, TX 75240Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: ADVANCE ENERGY PARTNERS LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

S400LBJ # 1500

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

ADVANCE ENERGY PARTNERS, LLC 5400 LBJ FREEWAY

Suite 1500 Dallas, TX 75240



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6549 91**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: September 3, 2025, 2:30 pm

Location:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: C CLYDE HAMBLIN AND MARTHA EUGENIA POOLE

Recipient Signature

Signature of Recipient:

St. (Han

STAN C Hamblin

Address of Recipient:

MIDLAND, TX 79704-4602

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> C. CLYDE HAMBLIN AND MARTHA EUGENIA POOLE HAMBLIN CO-TRUSTEES OF THE HAMBLIN LIVING TRUST PO BOX 4602

MIDLAND, TX 79704



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6550 28**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: September 2, 2025, 12:57 pm

Location:AUSTIN, TX 78703Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: OWL EXPLORATION LLC SERIES OPERATING

Recipient Signature

Signature of Recipient:

PO BOX 50576

Address of Recipient:

AUSTIN, TX 78763-0576

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

OWL EXPLORATION, LLC - SERIES OPERATING

PO BOX 50576 Austin, TX 78763



August 30, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6550 35**.

Item Details

Status: Delivered, PO Box

Status Date / Time: August 30, 2025, 7:34 am **Location:** SWEETWATER, TX 79556

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: THE ESTATE OF ED DAVIS AND

Recipient Signature

Signature of Recipient:

Address of Recipient:

X Jan Mar I MAN ON

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> THE ESTATE OF ED DAVIS AND AND JOHNNYE M. DAVIS PO BOX 318 SWEETWATER, TX 79556 Reference #: MO Goliath Pooling 2 Item ID: MO Goliath Pooling 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: 9414 8362 0855 1286 6550 59.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: September 2, 2025, 10:57 am

Location: CARLSBAD, NM 88220

Postal Product: First-Class Mail® **Extra Services:** Certified Mail™

Return Receipt Electronic

Recipient Name: ENERSTAR RESOURCES OIL GAS LLC

Recipient Signature

Signature of Recipient:

July Junton Film

PO BOX 606

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> ENERSTAR RESOURCES OIL & GAS, LLC PO BOX 606

Carlsbad, NM 88220



August 29, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6550 42**.

Item Details

Status: Delivered, Left with Individual Status Date / Time: August 29, 2025, 10:42 am

Location: COLORADO SPRINGS, CO 80921

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: CHRISTINE V GRIM MERCHANT

Recipient Signature

Signature of Recipient:

15543 JESSIE DR, COLORADO SPRINGS, CO 80921

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> CHRISTINE V. GRIM MERCHANT, AS HER SOLE AND SEPARATE PROPERTY 15543 JESSIE DRIVE Colorado Springs, CO 80921 Reference #: MO Goliath Pooling 2 Item ID: MO Goliath Pooling 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6550 66**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: September 2, 2025, 12:57 pm

Location:AUSTIN, TX 78703Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: SHOW GOAT CAPITAL LP

Recipient Signature

Signature of Recipient:

PO BOX 50576

Address of Recipient:

AUSTIN, TX 78763-0576

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

SHOW GOAT CAPITAL, L.P. PO BOX 50576

Austin, TX 78763



August 30, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6550 80**.

Item Details

Status: Delivered, PO Box

Status Date / Time:August 30, 2025, 10:07 amLocation:FORT WORTH, TX 76147

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: FORTIS MINERALS II LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> FORTIS MINERALS II, LLC PO BOX 470788 Fort Worth, TX 76147 Reference #: MO Goliath Pooling 2 Item ID: MO Goliath Pooling 2



August 29, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6550 97**.

Item Details

Status: Delivered to Agent, Left with Individual

Status Date / Time: August 29, 2025, 10:09 am Location: ROSWELL, NM 88201

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: EILEEN M GROOMS TRUSTEE OF

Recipient Signature

Signature of Recipient: (Authorized Agent)

1000 W 4TH ST, ROSWELL, NM

88201

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> EILEEN M. GROOMS, TRUSTEE OF THE EMG REVOCABLE TRUST 1000 W FOURTH STREET Roswell, NM 88201 Reference #: MO Goliath Pooling 2 Item ID: MO Goliath Pooling 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6551 34**.

Item Details

Status: Delivered, To Original Sender Status Date / Time: September 8, 2025, 10:54 am

Location: SANTA FE, NM 87501

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: MITCHELL EXPLORATION INC

Recipient Signature

Signature of Recipient:

125 LINCOLN AVE STE 223, SANTA FE. NM 87501

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> MITCHELL EXPLORATION INC. 648 PETROLEUM BLDG Roswell, NM 88201 Reference #: MO Goliath Pooling 2 Item ID: MO Goliath Pooling 2



August 30, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6551 27**.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: August 30, 2025, 10:09 am

Location: DENVER, CO 80202

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: KMF LAND LLC

Recipient Signature

Signature of Recipient:

Hol nullage # 175

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> KMF LAND, LLC 1401 LAWRENCE STREET Denver, CO 80202 Reference #: MO Goliath Pooling 2 Item ID: MO Goliath Pooling 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6551 41**.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: September 2, 2025, 11:06 am

Location:DALLAS, TX 75219Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: GALLEY NM ASSETS LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

Hy3MapleHvetyo!

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> GALLEY NM ASSETS, LLC 4143 MAPLE AVENUE

Floor 5

Dallas, TX 75219



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6551 72**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: September 2, 2025, 4:55 pm

Location:DENVER, CO 80226Postal Product:First-Class Mail®

Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: LOUIS A OSWALD III TRUSTEE OF

Recipient Signature

Signature of Recipient:

Jazmine Cablal

PO BOX 280969

John Cold

Address of Recipient:

DENVER, CO 80228-0969

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> LOUIS A. OSWALD, III, TRUSTEE OF THE OSWALD FAMILY TRUST PO BOX 280969 Lakewood, CO 80228 Reference #: MO Goliath Pooling 2

Item ID: MO Goliath Pooling 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6551 96**.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: September 2, 2025, 2:59 pm

Location:AUSTIN, TX 78701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: HATCH ROYALTY LLC

Recipient Signature

Signature of Recipient:

Rachel Francis

Lon is St 18/250

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> HATCH ROYALTY LLC 600 WEST 5TH ST Suite 1250 Austin, TX 78701



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6552 19**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: September 3, 2025, 2:06 pm **Location:** FORT WORTH, TX 76109

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: MERPEL LLC

Recipient Signature

Signature of Recipient:

17

griature of Recipient.

Alex Pelley

PO BOX 100367

Address of Recipient:

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> MERPEL, LLC PO BOX 100367 Fort Worth, TX 76185



August 30, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6552 26**.

Item Details

Status: Delivered, Left with Individual Status Date / Time: August 30, 2025, 2:04 pm

Location:DALLAS, TX 75248Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: KELLIE M KROSS

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> KELLIE M. KROSS 14820 KNOLLVIEW DRIVE

Dallas, TX 75248



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6552 40**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: September 3, 2025, 8:26 am

Location: HOUSTON, TX 77002

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: NILO OPERATING COMPANY

Recipient Signature

Signature of Recipient:

ent:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

X

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> NILO OPERATING COMPANY 1111 BAGBY, SKY LOBBY 2 Houston, TX 77002 Reference #: MO Goliath Pooling 2 Item ID: MO Goliath Pooling 2

Released to Imaging: 9/10/2025 10:32:21 AM



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6552 64**.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: September 2, 2025, 10:34 am

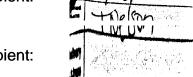
Location:MIDLAND, TX 79705Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: OAK VALLEY MINERAL AND LAND LP

Recipient Signature

Signature of Recipient:



Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> OAK VALLEY MINERAL AND LAND, LP PO BOX 50820 MIDLAND, TX 79710 Reference #: MO Goliath Pooling 2 Item ID: MO Goliath Pooling 2

Released to Imaging: 9/10/2025 10:32:21 AM



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6552 71**.

Item Details

Status: Delivered, Left with Individual Status Date / Time: September 2, 2025, 3:51 pm

Location:DALLAS, TX 75219Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: PUMA MINERAL PARTNERS LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> PUMA MINERAL PARTNERS LLC 3811 TURTLE CREEK BLVD

Suite 1100 Dallas, TX 75219



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6552 88**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: September 2, 2025, 11:41 am

Location: ROSWELL, NM 88201

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: ROLLA R HINKLE III

Recipient Signature

Signature of Recipient:

AMoody

PO BOX 2292

Aun-J

Address of Recipient:

ROSWELL, NM 88202-2292

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> ROLLA R. HINKLE III PO BOX 2292 Roswell, NM 88202

Reference #: MO Goliath Pooling 2 Item ID: MO Goliath Pooling 2

.....g _



August 30, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6553 01**.

Item Details

Status: Delivered, PO Box

Status Date / Time:August 30, 2025, 10:07 amLocation:FORT WORTH, TX 76147

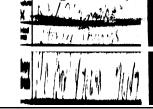
Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: PEGASUS RESOURCES II LLC

Recipient Signature

Signature of Recipient:



Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> PEGASUS RESOURCES II, LLC PO BOX 470698 Fort Worth, TX 76147 Reference #: MO Goliath Pooling 2 Item ID: MO Goliath Pooling 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6553 18**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: September 8, 2025, 9:49 am

Location:CASPER, WY 82601Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: PUMPKIN BUTTES LLC

Recipient Signature

Signature of Recipient:

R~B_

PO BOX 1989

Address of Recipient:

CASPER, WY 82602-1989

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> PUMPKIN BUTTES, LLC PO BOX 1989 Casper, WY 82602



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6553 32**.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: September 2, 2025, 8:03 am

Location:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: VIPER ENERGY PARTNERS LLC

Recipient Signature

Signature of Recipient:

Chan Berry

Som

Hospital 400 Rosalin

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> VIPER ENERGY PARTNERS, LLC 500 W. TEXAS AVENUE Suite 1200 MIDLAND, TX 79701



August 30, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6553 25**.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: August 30, 2025, 10:09 am

Location: DENVER, CO 80202

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: SITIO PERMIAN LP

Recipient Signature

Signature of Recipient:

Jim Norris
1401 MULLAR # 175

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> SITIO PERMIAN LP 1401 LAWRENCE STREET Denver, CO 80202 Reference #: MO Goliath Pooling 2 Item ID: MO Goliath Pooling 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6553 49**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: August 30, 2025, 11:02 am Location: ROSWELL, NM 88201

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: PENASCO PETROLEUM LLC

Recipient Signature

Signature of Recipient:

Sire LLIKE

PO BOX 4168

Address of Recipient:

ROSWELL, NM 88202-4168

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> PENASCO PETROLEUM, LLC PO BOX 4168

Roswell, NM 88201



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6553 63**.

Item Details

Status: Delivered, Left with Individual Status Date / Time: September 2, 2025, 12:42 pm

Location:DALLAS, TX 75201Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: WING RESOURCES VII LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

WING RESOURCES VII, LLC 2100 MCKINNEY AVENUE

Suite 1540 Dallas, TX 75201



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6553 87**.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: September 2, 2025, 1:05 pm

Location: HOUSTON, TX 77002

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: RIVERBEND OIL GAS IX INVESTMENTS LLC

Recipient Signature

Signature of Recipient:

Kathywe Graves

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

RIVERBEND OIL & GAS IX INVESTMENTS LLC 1200 SMITH STREET,

Suite 1950

Houston, TX 77002



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6553 94**.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: September 2, 2025, 2:45 pm

Location: HOUSTON, TX 77056

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: POST OAK CROWN MINERAL LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> POST OAK CROWN MINERAL, LLC 34 S. WYNDEN DRIVE

Suite 210

Houston, TX 77056



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6554 00**.

Item Details

Status: Delivered, Left with Individual Status Date / Time: September 3, 2025, 11:28 am

Location:DALLAS, TX 75225Postal Product:First-Class Mail®Extra Services:Certified Mail™

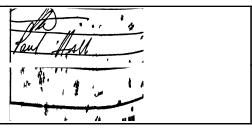
Return Receipt Electronic

Recipient Name: TD MINERALS LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> TD MINERALS, LLC 8111 WESTCHESTER DRIVE Suite 900 Dallas, TX 75225



August 25, 2025

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO: ALL PARTIES ENTITLED TO NOTICE

Re: Case Nos. 25541 & 25542 – Applications of Marathon Oil Permian, LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. You are receiving this letter as an offset interest owner of the non-standard spacing unit. The hearing will be conducted on **September 11**, **2025**, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

125 Lincoln Avenue, Suite 223 Santa Fe, NM 87501 505-230-4410

HardyMclean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmclean@hardymclean.com

Marathon Oil Permian, LLC Case No. 25542 Exhibit C-4 Hardy McLean LLC August 20, 2025 Page 2

If you have any questions about these applications, please contact Caroline Frederick, Landman for Marathon Oil Permian, LLC, at <u>caroline.frederick@conocophillips.com</u> or 432-222-4721.

Sincerely,
/s/ Jaclyn M. McLean
Jaclyn M. McLean

Postal Delivery Report Marathon Oil Goliath Offset Case Nos. 25541 & 25542

Date		Date	
Mailed	USPS Tracking Number	Received	Status
			Delivered, Left with
8/25/2025	9414836208551286651365	8/30/2025	Individual
			Delivered, Individual
8/25/2025	9414836208551286651389	9/3/2025	Picked Up at Post Office
			Delivered to Agent Front
			Delivered to Agent, Front Desk/Reception/Mail
0/25/2025	0.41.4026200551206651272	0/20/2025	Room
0/23/2023	9414636206331266631372	0/30/2023	hoom
			Delivered, Left with
8/25/2025	9/1/836208551286651396	9/4/2025	Individual
0,20,2020	0-1-000200001200001000	01412020	marviduat
			Reminder to pick up your
8/25/2025	9414836208551286651402	N/A	item
	Mailed 8/25/2025 8/25/2025 8/25/2025	Mailed USPS Tracking Number 8/25/2025 9414836208551286651365 8/25/2025 9414836208551286651389 8/25/2025 9414836208551286651372	Mailed USPS Tracking Number Received 8/25/2025 9414836208551286651365 8/30/2025 8/25/2025 9414836208551286651389 9/3/2025

Marathon Oil Permian, LLC Case No. 25542 Exhibit C-5

	I			
				Reminder to pick up your
FRANCES A HANNIFIN	8/25/2025	9414836208551286651419	N/A	item
				D 1: 1 DO D
ANADARKO E&P ONSHORE LLC	0/25/2025	9414836208551286651426	0/1/2025	Delivered, PO Box
ANADARKO E&P ONSHORE LLC	8/25/2025	9414836208551286651426	9/1/2025	DALLAS, TX 75284
				Delivered, Individual
WPX ENERGY PERMIAN LLC	8/25/2025	9414836208551286651433	9/3/2025	Picked Up at Post Office
CHISOS MINERALS LLC	8/25/2025	9414836208551286651440	9/4/2025	Delivered, PO Box
OTHEOGET INVESTIGATES LEG	0/20/2020	3414030200331200031440	01-112020	Delivered, 1 o box
				Delivered, PO Box
XTO HOLDINGS LLC	8/25/2025	9414836208551286651457	9/1/2025	DALLAS, TX 75284
				Delivered Leftwith
MICHELLE SANDOVAL	8/25/2025	9414836208551286651464	8/30/2025	Delivered, Left with Individual
PHOTELLE SANDOVAL	0/23/2023	J414030200331200031404	0/30/2023	inuividuat
				Delivered, Front
				Desk/Reception/Mail
HONEY CREEK OPERATIONS LLC	8/25/2025	9414836208551286651471	9/2/2025	Room

	I			I
MATADOR DRILLING				Delivered, Individual
CORPORATION	8/25/2025	9414836208551286651488	9/2/2025	Picked Up at Postal Facility
PB NON-OP DRILLING LP	8/25/2025	9414836208551286651501	9/4/2025	Delivered, PO Box
				Delivered, PO Box
CHEVRON MIDCONTINENT LP	0/05/0005	9414836208551286651495	0/0/0005	•
CHEVRON MIDCONTINENT LP	8/25/2025	9414836208551286651495	9/2/2025	DALLAS, TX 75373
ADMIRAL PERMIAN OPERATING				Delivered, Left with
LLC	8/25/2025	9414836208551286651518	8/30/2025	Individual
				In Transit to Next Facility,
ROCK RIDGE ROYALTY COMPANY	8/25/2025	9414836208551286651525	N/A	Arriving Late
				In Transit to Next Facility,
GREP IV-B PERMIAN LLC	8/25/2025	9414836208551286651532	N/A	Arriving Late
				Delivered, PO Box
XTO ENERGY INC	0/25/2025	0.41.40262005512066515.40	0/1/2025	·
ATO ENERGY INC	0/25/2025	9414836208551286651549	9/1/2025	DALLAS, TX 75284

				Delivered, Individual
				Picked Up at Postal Facility
RYAN E WILLIAMS	8/25/2025	9414836208551286651556	9/3/2025	MIDLAND, TX 79705
				·
				Delivered, Left with
BEXPILP	8/25/2025	9414836208551286651563	8/30/2025	Individual
				Delivered, Left with
				Individual
INCLINE PERMIAN II LLC	8/25/2025	9414836208551286651570	9/2/2025	DALLAS, TX 75205
				Delivered, Front
				Desk/Reception/Mail
	0,05,0005		0 /00 /0005	Room
ELLIPSIS OIL & GAS INC	8/25/2025	9414836208551286651587	8/30/2025	DALLAS, TX 75219
				Delivered DO Day
FOC DESCUIDEES INC	0/25/2025	0414026200661206661604	0/1/2025	Delivered, PO Box
EOG RESOURCES INC	0/25/2025	9414836208551286651594	9/1/2025	DALLAS, TX 75284

CJM RESOURCES LP	8/25/2025	9414836208551286651600	N/A	Redelivery Scheduled for Next Business Day
CDANITE DIDOE DESCUIDATE INC	0/25/2025	0.41.40000000551000054047	NI/A	In Transit to Next Facility,
GRANITE RIDGE RESOURCES INC	8/25/2025	9414836208551286651617	N/A	Arriving Late
VINCE JOHNSON	8/25/2025	9414836208551286651631	N/A	In Transit to Next Facility, Arriving Late
PRAIRIE ENERGY PARTNERS LLC	8/25/2025	9414836208551286651624	N/A	In Transit to Next Facility, Arriving Late
				Delivered, Left with Individual
BLACKWOOD ENERGY LLC	8/25/2025	9414836208551286651648	8/30/2025	DALLAS, TX 75230
				Delivered, Left with Individual
KS BLACKWOOD ENERGY LLC	8/25/2025	9414836208551286651655	8/30/2025	DALLAS, TX 75230
DEAD II VI DITVITI O	0/05/0005	0.44.40.20.20.00.554.02.00.554.02.00	0/20/2025	Delivered, Left with
BEXP II ALPHA LLC	8/25/2025	9414836208551286651679	8/30/2025	Individual

	I			Ι
				Delivered, Individual
SHARORAH INC	8/25/2025	9414836208551286651662	9/3/2025	Picked Up at Post Office
				Delivered, Left with
				Individual
TVI ED NEI CON	0,05,0005	0.44.40.00000554.0000554.000	0,/00,/0005	
TYLER NELSON	8/25/2025	9414836208551286651686	8/30/2025	DALLAS, 1X /5230
				Delivered, Front
AHUJA CHILDREN 2012 LONG				Desk/Reception/Mail
TERM TRUST	8/25/2025	9414836208551286651709	9/2/2025	Room
				Dolivorod Individual
				Delivered, Individual
ESSMAN FAMILY PARTNERSHIP				Picked Up at Post Office
LP	8/25/2025	9414836208551286651693	9/4/2025	MIDLAND, TX 79701

VEER CAPITAL PARTNERS LLC	8/25/2025	9414836208551286651716	9/2/2025	Delivered, Front Desk/Reception/Mail Room
				Dalivarad Individual
				Delivered, Individual Picked Up at Post Office
LEA CORPORATION	0/25/2025	9414836208551286651723	9/5/2025	MIDLAND, TX 79701
FARMERS' UNION COOPERATIVE	0/23/2023	9414630206331260031723	9/3/2023	MIDLAND, IX 79701
ROYALTY CO.	8/25/2025	9414836208551286651747	N/A	In Transit to Next Facility
GEODYNE NOMINEE	0/20/2020	3 12 100020033 220003 27 17	1071	Arrived at USPS Origin
CORPORATION	8/25/2025	9414836208551286651754	N/A	Facility
				Delivered, Left with
FRED LESLIE TUTT	8/25/2025	9414836208551286651730	8/30/2025	Individual
INCLEANAR ROYAL TV RASTUERS				5 11 6 31
WOLFCAMP ROYALTY PARTNERS	0.05.0005	044400000055400054704	0.00.0005	Delivered, Left with
LLC	8/25/2025	9414836208551286651761	9/2/2025	Individual
TAURUS CORPORATION	8/25/2025	9414836208551286651778	9/2/2025	Delivered, PO Box
TACTION COTT OTTATION	0,20,2020	0-1-000200001200001770	01212020	Delivered, 1 O Dox

	1		ı	I
MARIE MAXINE TUTT	8/25/2025	9414836208551286651785	N/A	In Transit to Next Facility, Arriving Late
				Delivered, Individual
MARY LANE LACKEY RICE	8/25/2025	9414836208551286651792	9/3/2025	Picked Up at Postal Facility
				Delivered, Left with
JACK E. BLAKE	8/25/2025	9414836208551286651808	8/30/2025	Individual
				Delivered, Left with
JUANITA HUMPHRIES HAMPTON	8/25/2025	9414836208551286651815	9/3/2025	Individual
				Delivered, Individual
ESTEL LAVENE DODGEN BAUER	8/25/2025	9414836208551286651822	9/3/2025	Picked Up at Postal Facility
LUBBOOK OUBIOTIAN				Delivered, Front
LUBBOCK CHRISTIAN UNIVERSITY	0/25/2025	0414026200551206651020	0/20/2025	Desk/Reception/Mail Room
UNIVERSITY	0/25/2025	9414836208551286651839	012912025	KUUIII

	,		1	
PANHANDLE ROYALTY COMPANY	8/25/2025	9414836208551286651846	9/3/2025	Delivered, Left with Individual
DONALD F CILLS	0/25/2025	0414026200551206651052	0/20/2025	Delivered, Left with
RONALD F. GILLS	8/25/2025	9414836208551286651853	8/30/2025	Individual
				Delivered, Left with
HYDE OIL & GAS CORP.	8/25/2025	9414836208551286651860	8/30/2025	Individual
				Delivered, Individual
DOROTHY JANE JACKSON	8/25/2025	9414836208551286651877	9/3/2025	Picked Up at Post Office
				•
				Delivered, Front
				Desk/Reception/Mail
CHIEF OIL & GAS	8/25/2025	9414836208551286651884	8/30/2025	Room
BLACK FAMILY PARTNERSHIP,				Reminder to pick up your
LTD.	8/25/2025	9414836208551286651891	N/A	item
				Delivered, Left with
D.K. BOYD	8/25/2025	9414836208551286651907	8/30/2025	Individual

WILBANKS FAMILY PARTNERSHIP				Delivered, Individual Picked Up at Post Office
LIMITED	8/25/2025	9414836208551286651914	9/5/2025	MIDLAND, TX 79701
SILVER HILL ENERGY PARTNERS, LLC	8/25/2025	9414836208551286651921	N/A	In Transit to Next Facility, Arriving Late
JETSTREAM OIL AND GAS				
PARTNERS, LP	8/25/2025	9414836208551286651938	8/30/2025	Delivered, PO Box
THUNDERBIRD PERMIAN	9 /2E /202E	9414836208551286651945	NI/A	In Transit to Next Facility, Arriving Late
BUREAU OF LAND MANAGEMENT		9414836208551287377738	-	Label Created, not yet in system



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6513 65**.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:August 30, 2025, 12:07 pm

Location:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: PERMIAN RESOURCES OPERATING LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

PERMIAN RESOURCES OPERATING, LLC 300 N. MARIENFELD

Suite 1000

Midland, TX 79701

Reference #: MO Goliath Offset 2 Item ID: MO Goliath Offset 2

> Marathon Oil Permian, LLC Case No. 25542 Exhibit C-6



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6513 89**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: September 3, 2025, 6:47 am
Location: OKLAHOMA CITY, OK 73102

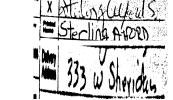
Postal Product: First-Class Mail[®]
Extra Services: Certified Mail[™]

Return Receipt Electronic

Recipient Name: DEVON ENERGY PRODUCTION COMPANY LP

Recipient Signature

Signature of Recipient:



Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> DEVON ENERGY PRODUCTION COMPANY, LP 333 WEST SHERIDAN AVENUE Oklahoma City, OK 73102 Reference #: MO Goliath Offset 2 Item ID: MO Goliath Offset 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6513 72**.

Item Details

Status: Delivered to Agent, Front Desk/Reception/Mail Room

Status Date / Time: August 30, 2025, 11:29 am Location: HOUSTON, TX 77046

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

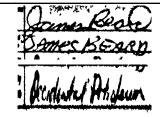
Return Receipt Electronic

Recipient Name: OXY USA INC

Recipient Signature

Signature of Recipient: (Authorized Agent)

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> OXY USA INC 5 GREENWAY PLAZA SUITE 110 Houston, TX 77046 Reference #: MO Goliath Offset 2 Item ID: MO Goliath Offset 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6513 96**.

Item Details

Status: Delivered, Left with Individual Status Date / Time: September 4, 2025, 11:01 am

Location:MIDLAND, TX 79707Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Iarano

Recipient Name: CHRIS MORPHEW

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Tarango

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> CHRIS MORPHEW 4519 SANTA ROSA DR Midland, TX 79707 Reference #: MO Goliath Offset 2 Item ID: MO Goliath Offset 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6514 26**.

Item Details

Status: Delivered, PO Box

Status Date / Time: September 1, 2025, 8:40 pm

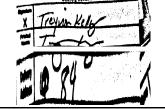
Location:DALLAS, TX 75284Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: ANADARKO E P ONSHORE LLC

Recipient Signature

Signature of Recipient:



Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

ANADARKO E&P ONSHORE LLC

PO BOX 841803 Dalllas, TX 75284



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6514 33**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: September 3, 2025, 6:47 am
Location: OKLAHOMA CITY, OK 73102

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: WPX ENERGY PERMIAN LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> WPX ENERGY PERMIAN LLC 333 WEST SHERIDAN AVENUE Suite 950 Oklahoma City, OK 73102 Reference #: MO Goliath Offset 2 Item ID: MO Goliath Offset 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6514 40**.

Item Details

Status: Delivered, PO Box

Status Date / Time: September 4, 2025, 10:01 am Location: FORT WORTH, TX 76147

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: CHISOS MINERALS LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

Alexandra Stanton

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> CHISOS MINERALS LLC PO BOX 470788 Fort Worth, TX 76147 Reference #: MO Goliath Offset 2 Item ID: MO Goliath Offset 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6514 57**.

Item Details

Status: Delivered, PO Box

Status Date / Time: September 1, 2025, 8:40 pm

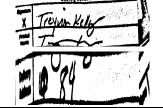
Location:DALLAS, TX 75284Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: XTO HOLDINGS LLC

Recipient Signature

Signature of Recipient:



Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> XTO HOLDINGS LLC PO BOX 840780 Dalllas, TX 75284



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6514 64**.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:August 30, 2025, 10:59 amLocation:CARLSBAD, CA 92009

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: MICHELLE SANDOVAL

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> MICHELLE SANDOVAL 6965 CORTE LANGOSTA Carlsbad, CA 92009 Reference #: MO Goliath Offset 2 Item ID: MO Goliath Offset 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6514 71**.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: September 2, 2025, 1:56 pm

Location: HOUSTON, TX 77057

Postal Product: First-Class Mail[®]
Extra Services: Certified Mail[™]

Return Receipt Electronic

Recipient Name: HONEY CREEK OPERATIONS LLC

Recipient Signature

Signature of Recipient:

2000 BERING DR, HOUSTON, TX

77057

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

HONEY CREEK OPERATIONS LLC 2000 BERING DR

Suite 600

Houston, TX 77057



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6514 88**.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: September 2, 2025, 4:57 pm

Location: MIDLAND, TX 79708 **Postal Product**: First-Class Mail®

Postal Product: First-Class Mail[™] Extra Services: Certified Mail[™]

Return Receipt Electronic

Recipient Name: MATADOR DRILLING CORPORATION

Recipient Signature

Signature of Recipient:

REGINA KINTHE

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> MATADOR DRILLING CORPORATION PO BOX 7409 Midland, TX 79708 Reference #: MO Goliath Offset 2 Item ID: MO Goliath Offset 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6515 01**.

Item Details

Status: Delivered, PO Box

Status Date / Time: September 4, 2025, 11:04 am Location: FORT WORTH, TX 76108

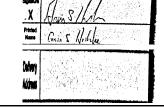
Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: PB NON OP DRILLING LP

Recipient Signature

Signature of Recipient:



Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> PB NON-OP DRILLING LP PO BOX 150693 Fort Worth, TX 76108 Reference #: MO Goliath Offset 2 Item ID: MO Goliath Offset 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6514 95**.

Item Details

Status: Delivered, PO Box

Status Date / Time: September 2, 2025, 6:19 am

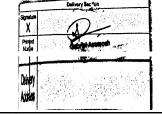
Location:DALLAS, TX 75373Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: CHEVRON MIDCONTINENT LP

Recipient Signature

Signature of Recipient:



Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

CHEVRON MIDCONTINENT LP

PO BOX 730365 Dalllas, TX 75373



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6515 18**.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:August 30, 2025, 1:09 pmLocation:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: ADMIRAL PERMIAN OPERATING LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> ADMIRAL PERMIAN OPERATING LLC 200 N LORAINE Suite 800 Midland, TX 79701



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6515 49**.

Item Details

Status: Delivered, PO Box

Status Date / Time: September 1, 2025, 8:40 pm

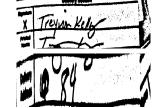
Location:DALLAS, TX 75284Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: XTO ENERGY INC

Recipient Signature

Signature of Recipient:



Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> XTO ENERGY INC PO BOX 840780 Dalllas, TX 75284



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6515 56**.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: September 3, 2025, 12:56 pm

Location:MIDLAND, TX 79705Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: RYAN E WILLIAMS

Recipient Signature

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

RYAN E WILLIAMS
PO BOX 51610
Midland, TX 79701
Reference #: MO Goliath Offset 2
Item ID: MO Goliath Offset 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6515 63**.

Item Details

Status: Delivered, Left with Individual Status Date / Time: August 30, 2025, 9:37 am

Location:AUSTIN, TX 78730Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: BEXP I LP

Recipient Signature

Signature of Recipient:

Address of Recipient:

SEPS C. GACOSTA GACOSTA SQUAR CONTINUE & 200

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> BEXP I LP 5914 W COURTYARD DR Suite 200 Austin, TX 78730



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6515 70**.

Item Details

Status: Delivered, Left with Individual Status Date / Time: September 2, 2025, 11:44 am

Location:DALLAS, TX 75205Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: INCLINE PERMIAN II LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> INCLINE PERMIAN II LLC 4645 N CENTRAL EXPY Suite 1000

Dalllas, TX 75205



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6515 87**.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: August 30, 2025, 10:49 am

Location:DALLAS, TX 75219Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: ELLIPSIS OIL GAS INC

Recipient Signature

Signature of Recipient:

3500 MAPLE AVE STE 1080, DALLAS, TX 75219

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> ELLIPSIS OIL & GAS INC 3500 MAPLE AVE Suite 1080 Dalllas, TX 75219



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6515 94**.

Item Details

Status: Delivered, PO Box

Status Date / Time: September 1, 2025, 8:40 pm

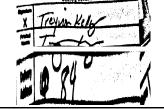
Location:DALLAS, TX 75284Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: EOG RESOURCES INC

Recipient Signature

Signature of Recipient:



Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> EOG RESOURCES INC PO BOX 840321

Dalllas, TX 75284



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6516 48**.

Item Details

Status: Delivered, Left with Individual Status Date / Time: August 30, 2025, 12:04 pm

Location:DALLAS, TX 75230Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: BLACKWOOD ENERGY LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

Estron & Evans.

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> BLACKWOOD ENERGY LLC 10674 PAGEWOOD DR Dallias, TX 75230



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6516 55**.

Item Details

Status: Delivered, Left with Individual Status Date / Time: August 30, 2025, 12:04 pm

Location:DALLAS, TX 75230Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: KS BLACKWOOD ENERGY LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

Estron & Evans.

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> KS BLACKWOOD ENERGY LLC 10674 PAGEWOOD DR Dalllas, TX 75230 Reference #: MO Goliath Offset 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6516 79**.

Item Details

Status: Delivered, Left with Individual Status Date / Time: August 30, 2025, 9:37 am

Location:AUSTIN, TX 78730Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: BEXP II ALPHA LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

5914 W. Courterd #200

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> BEXP II ALPHA LLC 5914 W COURTYARD DR Suite 200

Austin, TX 78730



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6516 62**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time:September 3, 2025, 2:13 pm **Location:**HORSESHOE BAY, TX 78657

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: SHARORAH INC

Recipient Signature

Signature of Recipient:

CNOIR AJECY

HORSESHOE BAY, TX 78657-8948

CN A

PO BOX 8948

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> SHARORAH INC PO BOX 8948 Horseshoe Bay, TX 78657 Reference #: MO Goliath Offset 2 Item ID: MO Goliath Offset 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6516 86**.

Item Details

Status: Delivered, Left with Individual Status Date / Time: August 30, 2025, 12:04 pm

Location:DALLAS, TX 75230Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: TYLER NELSON

Recipient Signature

Signature of Recipient:

Address of Recipient:

Color & Evans.

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> TYLER NELSON 10674 PAGEWOOD DR Dalllas, TX 75230 Reference #: MO Goliath Offset 2

Item ID: MO Goliath Offset 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6517 09**.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: September 2, 2025, 2:56 pm
Location: CORPUS CHRISTI, TX 78401

Postal Product: First-Class Mail[®]
Extra Services: Certified Mail[™]

Return Receipt Electronic

Recipient Name: AHUJA CHILDREN 2012 LONG TERM TRUST

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> AHUJA CHILDREN 2012 LONG TERM TRUST 500 N SHORELINE SUITE 501 Corpus Christi, TX 78401



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6516 93**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: September 4, 2025, 11:11 am

Location:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: ESSMAN FAMILY PARTNERSHIP LP

Recipient Signature

Signature of Recipient:

PO BOX 302

Address of Recipient:

MIDLAND, TX 79702-0302

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> ESSMAN FAMILY PARTNERSHIP LP PO BOX 302 Midland, TX 79702

Midland, 1X 79702
Reference #: MO Goliath Offset 2

Item ID: MO Goliath Offset 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6517 16**.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: September 2, 2025, 3:10 pm

Location: HOUSTON, TX 77063

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: VEER CAPITAL PARTNERS LLC

Recipient Signature

Signature of Recipient:

White you Miller Monstoin 20 97

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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> VEER CAPITAL PARTNERS LLC 7670 WOODWAY DR SUITE 357 Houston, TX 77063



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6517 23**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: September 5, 2025, 11:25 am

Location:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: LEA CORPORATION

Recipient Signature

Signature of Recipient:

JAn Sun

ブ か,

PO BOX 451

Address of Recipient:

MIDLAND, TX 79702-0451

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> LEA CORPORATION PO BOX 451 Midland, TX 79702



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6517 30**.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:August 30, 2025, 1:28 pmLocation:CROSSETT, AR 71635

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: FRED LESLIE TUTT

Recipient Signature

Signature of Recipient:

A.N Tutr

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> FRED LESLIE TUTT 498 KELLEY ROAD Crossett, AR 71635



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6517 61**.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:September 2, 2025, 3:57 pmLocation:WICHITA FALLS, TX 76308

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: WOLFCAMP ROYALTY PARTNERS LLC

Recipient Signature

Signature of Recipient:

3707 MAPLEWOOD AVE STE 100. WICHITA FALLS, TX 76308

Address of Recipient:

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> WOLFCAMP ROYALTY PARTNERS LLC 3707 MAPLEWOOD Suite 1000 Wichita Falls, TX 76308



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6517 78**.

Item Details

Status: Delivered, PO Box

Status Date / Time: September 2, 2025, 6:20 am

Location: LITTLE ELM, TX 75068

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

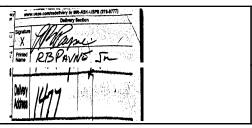
Return Receipt Electronic

Recipient Name: TAURUS CORPORATION

Recipient Signature

Signature of Recipient:

Address of Recipient:



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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> TAURUS CORPORATION PO BOX 1477 Little Elm, TX 75068 Reference #: MO Goliath Offset 2 Item ID: MO Goliath Offset 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6517 92**.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: September 3, 2025, 9:41 am

Location: BELLVILLE, TX 77418

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: MARY LANE LACKEY RICE

Recipient Signature

Signature of Recipient:

Address of Recipient:

Stere Lackey

Non 10 100 941

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> MARY LANE LACKEY RICE PO BOX 941

Bellville, TX 77418



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6518 08**.

Item Details

Status: Delivered, Left with Individual Status Date / Time: August 30, 2025, 10:59 am

Location:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: JACK E BLAKE

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Jack Able

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> JACK E. BLAKE 1005 N D STREET Midland, TX 79701



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6518 15**.

Item Details

Status: Delivered, Left with Individual Status Date / Time: September 3, 2025, 10:26 am

Location: EDMOND, OK 73034

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: JUANITA HUMPHRIES HAMPTON

Recipient Signature

Signature of Recipient:

11 1 m/1 y."

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> JUANITA HUMPHRIES HAMPTON 5109 JESSIE JAMES DR #D Edmond, OK 73034



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6518 22**.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: September 3, 2025, 1:42 pm

Location:COSBY, MO 64436Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: ESTEL LAVENE DODGEN BAUER

Recipient Signature

Signature of Recipient:



Address of Recipient:

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Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> ESTEL LAVENE DODGEN BAUER 17797 COUNTY ROAD 292 Cosby, MO 64436 Reference #: MO Goliath Offset 2 Item ID: MO Goliath Offset 2



August 29, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6518 39**.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: August 29, 2025, 11:39 am

LUBBOCK, TX 79407

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: LUBBOCK CHRISTIAN UNIVERSITY

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Crista SMINIOIR

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> LUBBOCK CHRISTIAN UNIVERSITY 5601 19TH STREET Lubbock, TX 79407 Reference #: MO Goliath Offset 2 Item ID: MO Goliath Offset 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6518 46**.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:September 3, 2025, 9:55 amLocation:OKLAHOMA CITY, OK 73118

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: PANHANDLE ROYALTY COMPANY

Recipient Signature

Signature of Recipient:

LANIC MADE

Address of Recipient:

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> PANHANDLE ROYALTY COMPANY 1601 NW EXPRESSWAY SUITE 1100 Oklahoma City, OK 73118 Reference #: MO Goliath Offset 2 Item ID: MO Goliath Offset 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6518 53**.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:August 30, 2025, 3:53 pmLocation:LEAGUE CITY, TX 77573

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: RONALD F GILLS

Recipient Signature

Signature of Recipient:

RONACY FORILLS

Address of Recipient:

361 (Keptine D. L.C. IX

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> RONALD F. GILLS 361 CREEKSIDE DR League City, TX 77573



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6518 60**.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:August 30, 2025, 1:40 pmLocation:FORT WORTH, TX 76116

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: HYDE OIL GAS CORP

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

QWilliam

Diene Williams

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> HYDE OIL & GAS CORP. 6300 RIDGLEA PLACE Suite 1018 Fort Worth, TX 76116



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6518 77**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: September 3, 2025, 10:34 am

Location:KERMIT, TX 79745Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: DOROTHY JANE JACKSON

Recipient Signature

Signature of Recipient:

PO BOX 1079

Address of Recipient:

KERMIT, TX 79745-1079

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> DOROTHY JANE JACKSON PO BOX 1079 Kermit, TX 79745



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6518 84**.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: August 30, 2025, 10:36 am

Location:DALLAS, TX 75225Postal Product:First-Class Mail®Extra Services:Certified Mail™

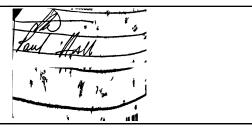
Return Receipt Electronic

Recipient Name: CHIEF OIL GAS

Recipient Signature

Signature of Recipient:

Address of Recipient:



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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> CHIEF OIL & GAS 8111 WESTCHESTER DR Suite 900

Dallas, TX 75225



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6519 07**.

Item Details

Status: Delivered, Left with Individual Status Date / Time: August 30, 2025, 12:41 pm

Location: MIDLAND, TX 79703

Postal Product: First Class Mail®

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: D K BOYD

Recipient Signature

Signature of Recipient:

DIL BUUK

Address of Recipient:

5317 Augreas

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> D.K. BOYD 3317 ANDREWS HWY Midland, TX 79703 Reference #: MO Goliath Offset 2 Item ID: MO Goliath Offset 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6519 14**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: September 5, 2025, 8:34 am

Location:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: WILBANKS FAMILY PARTNERSHIP LIMITED

Recipient Signature

Signature of Recipient:

PO BOX 763

Address of Recipient:

MIDLAND, TX 79702-076

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

WILBANKS FAMILY PARTNERSHIP LIMITED PO BOX 763

Midland, TX 79702



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6519 38**.

Item Details

Status: Delivered, PO Box

Status Date / Time:August 30, 2025, 10:08 amLocation:FORT WORTH, TX 76147

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: JETSTREAM OIL AND GAS PARTNERS LP

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> JETSTREAM OIL AND GAS PARTNERS, LP PO BOX 471396 Fort Worth, TX 76147 Reference #: MO Goliath Offset 2

Item ID: MO Goliath Offset 2

Marathon Oil Permian, LLC Case No. 25542

Exhibit C-7 Released to Imaging: 9/10/2025 10:32:21 AM

Afficiavit of Publication

Fine is notify all planeted paties, including, Devon Energy, Ceregin, Oy U.S. doc. Parmier Resource

Gesellon, L.C. Chris Morphew, Alan Ri Harenin, Fande Haemin, Fander Landing, Audianic E.S. Gondere L.C. We Energy Parmin I.C.; Chris Morphew, Alan Ri Harenin, Fander Haemin, Fander Landing, Fander Landing, Audianic E.S. and Control Country Of Each

STATE OF NEW MEXICO

COUNTY OF LEA

This is to rotify all planeted paties, including, Devon Energy, Ceregory, Oy U.S. doc. Parminer Resource

L.C. State Parminer, L.C. State S