# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MARATHON OIL PERMIAN LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNITS, LEA COUNTY, NEW MEXICO.

**CASE NO. 25542** 

APPLICATION OF TUMBLER OPERATING PARTNERS, LLC FOR APPROVAL OF NON-STANDARD UNIT AND FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

**CASE NO. 25466** 

APPLICATION OF TUMBLER OPERATING PARTNERS, LLC, FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

**CASE NOS. 25462 – 25465** 

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COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED B	Y SIGNED AFFIDAVITS
Case: 25542	APPLICANT'S RESPONSE
Date: September 16, 2025	
Applicant	Marathon Oil Permian LLC
Designated Operator & OGRID (affiliation if applicable)	Marathon Oil Permian LLC (OGRID No. 372098)
Applicant's Counsel:	Hardy McLean LLC
Case Title:	Application of Marathon Oil Permian LLC for Compulsory Pooling and Approval of Non-Standard
	Spacing Unit, Lea County, New Mexico.
Entries of Appearance/Intervenors:	Tumbler Operating Partners, LLC; EOG Resources, Inc.
Well Family	Goliath 24 Federal
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	WC-025 G-08 S263412K; Bone Spring Pool (Code 96672)
Well Location Setback Rules:	Statewide
	Statewide
Spacing Unit Type (Herizontal Mortical)	Harizantal
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1,579.28
Building Blocks:	quarter-quarter
Orientation:	North-South
Description: TRS/County	Sections 24, 25, and irregular Section 36, Township 26 South, Range 24 East, Lea County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is	No. Approval of non-standard unit is being requested in this application.
approval of non-standard unit requested in this application?	
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-6
Well(s)	
Name & API (if assigned), surface and bottom hole location,	Add wells as needed
footages, completion target, orientation, completion status	
(standard or non-standard)	
Well #1	Goliath 24 Federal Com #301H (API No. 30-025-52750)
	SHL: 268' FNL & 1394' FWL (Unit C), Section 24, T26S-R34E
	BHL: 50' FSL & 1518' FWL (Lot 3), Section 36, T26S-R34E
	Completion Target: Bone Spring (Approx. 10,800' TVD)
Well #2	Goliath 24 Federal Com #302H (API No. 30-025-52751)
	SHL: 268' FNL & 1444' FWL (Unit C), Section 24, T26S-R34E
	BHL: 50' FSL & 2376' FWL (Lot 3), Section 36, T26S-R34E
	Completion Target: Bone Spring (Approx. 10,800' TVD)
Well #3	Goliath 24 Federal Com #303H (API No. 30-025-Pending )
well #3	SHL: 268' FNL & 1259' FWL (Unit D), Section 24, T26S-R34E
	BHL: 50' FSL & 660' FWL (Lot 4), Section 36, T26S-R34E
	Completion Target: Bone Spring (Approx. 10,800' TVD)
Well #4	Goliath 24 Federal Com #304H (API No. 30-025-54026)
	SHL: 268' FNL & 1431' FEL (Unit B), Section 24, T26S-R34E
	BHL: 50' FSL & 2046' FEL (Lot 2), Section 36, T26S-R34E
	Completion Target: Bone Spring (Approx. 10,800' TVD)
Well #5	Goliath 24 Federal Com #305H (API No. 30-025-54027)
	SHL: 268' FNL & 1221' FEL (Unit A), Section 24, T26S-R34E
	BHL: 50' FSL & 1188' FEL (Lot 1), Section 36, T26S-R34E
	Completion Target: Bone Spring (Approx. 10,800' TVD)

Well #6	Goliath 24 Federal Com #306H (API No. 30-025-54028)
	SHL: 268' FNL & 1171' FEL (Unit A), Section 24, T26S-R34E
	BHL: 50' FSL & 330' FEL (Lot 1), Section 36, T26S-R34E
	Completion Target: Bone Spring (Approx. 10,800' TVD)
Well #7	Goliath 24 Federal Com #503H (API No. 30-025-Pending )
	SHL: 268' FNL & 1284' FWL (Unit D), Section 24, T26S-R34E
	BHL: 50' FSL & 1089' FWL (Lot 4), Section 36, T26S-R34E
	Completion Target: Bone Spring (Approx. 11,200' TVD)
Well #8	Goliath 24 Federal Com #505H (API No. 30-025-54030)
	SHL: 268' FNL & 1381' FEL (Unit B), Section 24, T26S-R34E
	BHL: 50' FSL & 2475' FEL (Lot 2), Section 36, T26S-R34E
	Completion Target: Bone Spring (Approx. 11,200' TVD)
Well #9	Goliath 24 Federal Com #506H (API No. 30-025-54031)
	SHL: 268' FNL & 1356' FEL (Unit B), Section 24, T26S-R34E
	BHL: 50' FSL & 759' FEL (Lot 1), Section 36, T26S-R34E
	Completion Target: Bone Spring (Approx. 11,200' TVD)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$12,000
Production Supervision/Month \$	\$1,200
Justification for Supervision Costs	Exhibit A-10
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3, C-4, C-5, C-6
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-7
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-6
Tract List (including lease numbers and owners)	Exhibit A-6
If approval of Non-Standard Spacing Unit is requested, Tract List	
(including lease numbers and owners) of Tracts subject to notice	
requirements.	Exhibit A-8
Pooled Parties (including ownership type)	Exhibit A-6
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	
	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-10
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-6
Chronology of Contact with Non-Joined Working Interests	Exhibit A-11
Overhead Rates In Proposal Letter	Exhibit A-10
Cost Estimate to Drill and Complete	Exhibit A-10
Cost Estimate to Equip Well	Exhibit A-10
Cost Estimate for Production Facilities	Exhibit A-10
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	Fuhihit A 2
C-102	Exhibit A-3
Tracts  Summary of Interacts   Unit Reconstruction (Tracts)	Exhibit A-6
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-6
General Location Map (including basin)	Exhibit B-1

Well Bore Location Map	Exhibit B-1						
·	Exhibit B-2						
Structure Contour Map - Subsea Depth							
Cross Section Location Map (including wells)	Exhibit B-3						
Cross Section (including Landing Zone)	Exhibit B-4						
Additional Information							
Special Provisions/Stipulations	N/A						
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.							
Printed Name (Attorney or Party Representative):	Dana S. Hardy						
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy						
Date:	9/9/2025						

## STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATIONS OF MARATHON OIL PERMIAN LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNITS, LEA COUNTY, NEW MEXICO.

CASE NOS. 25541 – 25542

APPLICATION OF TUMBLER OPERATING PARTNERS, LLC FOR APPROVAL OF NON-STANDARD UNIT AND FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

**CASE NO. 25466** 

APPLICATION OF TUMBLER OPERATING PARTNERS, LLC, FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

**CASE NOS. 25462 – 25465** 

### SELF-AFFIRMED STATEMENT OF SEAN MILLER

- 1. I am employed by ConocoPhillips Company ("ConocoPhillips") as a Supervisor Land Negotiator. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.
- 2. Marathon Oil Permian LLC (OGRID 372098) ("Marathon") is a wholly owned subsidiary of ConocoPhillips and will operate the proposed spacing unit and wells included in these applications.
- 3. I have been directly involved in development of the horizontal spacing units that are the subject of Marathon's applications, and I am familiar with the objection filed by Tumbler Operating Partners, LLC ("Tumbler"). Tumbler has proposed its own development plan for the

Marathon Oil Permian LLC Case No. 25542 Exhibit A acreage included in Marathon's proposed horizontal spacing units. Copies of Marathons's applications and proposed notices are attached as **Exhibit A-1**.

## A. Overview of Competing Proposals

- 4. A general location map that depicts the Goliath Project Area is attached as **Exhibit** A-2.
- 5. In Case No. 25541, Marathon seeks an order: (1) establishing a 1,579.28-acre, more or less, non-standard, horizontal spacing unit comprised of all of Sections 24, 25, and irregular Section 36, Township 26 South, Range 34 East, Lea County, New Mexico; and (2) pooling all uncommitted interests in the Wolfcamp formation underlying the unit.
  - 6. This unit will be dedicated to the following Wolfcamp wells ("Wolfcamp Wells"):
    - Goliath 24 Federal Com #601H, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 24 to a last take point located in Lot 4 of Section 36;
    - Goliath 24 Federal Com #602H, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 24 to a last take point located in Lot 3 of Section 36;
    - Goliath 24 Federal Com #603H, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36;
    - Goliath 24 Federal Com #604H, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36;

- Goliath 24 Federal Com #701H, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 24 to a last take point located in Lot 4 of Section 36;
- Goliath 24 Federal Com #702H, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 24 to a last take point located in Lot 3 of Section 36;
- Goliath 24 Federal Com #703H, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36; and
- Goliath 24 Federal Com #704H, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 24 to a last take point located in Lot 1 of Section 36.
- 7. The Wolfcamp Wells will be completed in the Jabalina; Wolfcamp, Southwest Pool (Code 96776).
- 8. In Case No. 25542, Marathon seeks an order: (1) establishing a 1,579.28-acre, more or less, non-standard horizontal spacing unit comprised of all of Sections 24, 25, and irregular Section 36, Township 26 South, Range 34 East, Lea County, New Mexico; and (2) pooling all uncommitted interests in the Bone Spring formation underlying the Unit.
  - 9. This unit will be dedicated to the following wells ("Bone Spring Wells"):
    - Goliath 24 Federal Com #303H, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 24 to a last take point located in Lot 4 of Section 36;

- Goliath 24 Federal Com #301H, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 24 to a last take point located in Lot 3 of Section 36;
- Goliath 24 Federal Com #302H, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 24 to a last take point located in Lot 3 of Section 36;
- Goliath 24 Federal Com #304H, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36;
- Goliath 24 Federal Com #305H, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 24 to a last take point located in Lot 1 of Section 36;
- Goliath 24 Federal Com #306H, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 24 to a last take point located in Lot 1 of Section 36;
- Goliath 24 Federal Com #503H, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 24 to a last take point located in Lot 4 of Section 36;
- Goliath 24 Federal Com #505H, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36; and

- Goliath 24 Federal Com #506H, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 24 to a last take point located in Lot 1 of Section 36.
- 10. The Bone Spring Wells will be completed in the WC-025 G-08 S263412K; Bone Spring Pool (Code 96672).
  - 11. The C-102s for the Goliath Wells are attached as **Exhibit A-3**.
- 12. Thus, Marathon proposes to fully develop the Bone Spring and Wolfcamp formations underlying three sections of land (1,579.28-acres) by drilling two and a half mile laterals.
- 13. In contrast, Tumbler proposes to drill twenty Bone Spring and eleven Wolfcamp wells to develop Sections 24, 25, and 36, Township 26 South, Range 34 East. A copy of Tumbler's proposal and AFEs are attached as **Exhibit A-4**.
- 14. Tumbler has never drilled any wells in New Mexico, does not hold any approved well permits in the state, and has only been an operator in New Mexico since 2025.
- 15. In contrast, Marathon and ConocoPhillips have drilled approximately 920 horizontal wells in Lea County, New Mexico alone. Of those wells, approximately 430 have been greater than 2 miles in length.
- 16. Maps that compare Marathon's and Tumbler's proposed developments are attached as **Exhibit A-5**.
- 17. Tumbler has a minimal interest in the lands it proposes to develop, holding approximately 9% of the total working interest.
- 18. ConocoPhillips acquired Marathon in November of 2024. Following the acquisition, a transition period commenced where ConocoPhillips worked with Marathon to merge

Marathon projects, including these Goliath wells, into the ConocoPhillips drill schedule. At this point, the transition period has concluded and ConocoPhillips is prepared to move forward with the Goliath project.

## B. Marathon holds the majority of the working interest in this acreage.

- 19. Plats of the tracts that identify the ownership interests in each tract, as well as the parties Marathon seeks to pool, are attached as **Exhibit A-6.**
- 20. As shown on Exhibit A-6, Marathon, and its affiliated entities collectively hold a 43.43% interest in its proposed spacing units.
- 21. Marathon has received the support of Cimarex and Walsh & Watts, other working interest owners in the proposed spacing unit. Cimarex holds 3.63% working interest in the proposed spacing unit. Walsh & Watts holds 4.86% working interest in the proposed spacing unit. When this support is included, 51.92% of the working interest in its proposed spacing units is dedicated to Marathon's development. Wash & Watt's letter of support is attached as **Exhibit A-7**.
- 22. Marathon intends to develop all Sections 24, 25 and irregular Section 36 of Township 26 South, Range 34 East, in Lea County, New Mexico.
- 23. Tumbler does not have a working interest in, or the right to drill, in Section 36 of Township 26 South, Range 34 East, Lea County, New Mexico.
- 24. As mentioned above, Tumbler only holds a 9% working interest in the lands it seeks to develop.
- 25. Because the majority of the working interest is dedicated to Marathon's development plan, Marathon should be permitted to proceed.

## C. Marathon's proposal will minimize surface impacts.

- 26. Marathon's proposal to utilize a non-standard spacing unit reduces surface facilities and impacts because it only requires 1 central tank battery, while developing the acreage with standard spacing units may require up to 4 central tank batteries. As a result, Marathon's request for approval of a non-standard spacing unit is necessary to prevent surface, environmental, and economic waste.
- 27. **Exhibit A-8** identifies the interest owners in the tracts surrounding Marathon's proposed non-standard spacing unit, who were provided notice of Marathon's application.
- 28. ConocoPhillips and Marathon currently have production in the area surrounding the proposed Goliath development, which will allow them to use existing surface facilities and minimize surface impacts.
- 29. Tumbler has no production in the area and, consequently, does not have available surface facilities.

## **D.** Marathon is prepared to commence surface operations.

- 30. Because ConocoPhillips and Marathon operate numerous other wells in this area, they have oil, gas, and water takeaway facilities in place and are prepared to commence surface operations.
  - 31. In contrast, Tumbler has no production or surface facilities in the area.

## E. Marathon has diligently pursued its development plan.

- 32. Marathon has approved permits to drill for all seventeen Goliath wells.
- 33. Several of the Goliath permits to drill are set to expire in 2026. Six of the permits expire in 2026 and eleven permits will expire in 2027. Marathon intends to extend the permits that are set to expire in 2026 and drill the wells prior to the 2027 expirations.

- 34. Tumbler does not have any approved permits for its proposed David Wells.
- 35. A timeline that demonstrates Marathon's diligence in developing the Unit is attached as **Exhibit A-9**. Marathon originally applied for pooling of its Goliath development in 2023, prior to ConocoPhillips' acquisition. Due to transition and integration of Marathon's projects into ConocoPhillips' drill schedule, the project was delayed and Marathon's original pooling orders expired in May of 2025.
- 36. Marathon re-proposed the Goliath wells to Tumbler on July 9, 2025. A copy of the well proposal letter and AFEs are attached as **Exhibit A-10**.
- 37. As mentioned above, Marathon has permits for the Goliath wells and is prepared to commence drilling once it receives an order from the Division.

## F. Marathon has engaged in good faith negotiations.

- 38. A summary of Marathon's communications with Tumbler and the other pooled parties is attached as **Exhibit A-11**.
- 39. Marathon has made multiple attempts to engage in trade discussions with Tumbler. Tumbler has instead insisted that Marathon and ConocoPhillips commit to drilling and completing all of the proposed Goliath Wells in 2026. Tumbler's demand is not reasonable, especially considering that adopting Tumbler's proposal would delay development due to its lack of permits.
- 40. In my opinion, the various communications between the parties show that Marathon has engaged in good faith negotiations trying to reach a resolution with Tumbler.
- 41. The estimated costs of Marathon's proposed Wells are fair and reasonable and are comparable to the cost of other wells of similar depth and length drilled in Lea County.
- 42. Marathon requests overhead and administrative rates of \$12,000.00 per month while the Wells are being drilled and \$1,200.00 per month while the Wells are producing. These

rates are fair and are comparable to the rates charged by Marathon and by other operators in the vicinity. Marathon further requests that the rates be adjusted periodically in accordance with the COPAS Accounting Procedure.

43. Marathon requests that a 200% risk charge be assessed against the uncommitted interests if they are non-consenting working interest owners.

### F. Conclusion

- 44. For the reasons set out above, it is my opinion that granting Marathon's application and approval of non-standard spacing units would best prevent waste, protect correlative rights, and allow for prudent and timely development of wells in the Unit. Marathon should be permitted to proceed with its development plan.
- 45. The attached exhibits attached were either prepared by me or under my supervision or were compiled from company business records.
- 46. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my signature below.

Sean Miller

9/9/3015 Date

## STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MARATHON OIL PERMIAN, LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, LEA COUNTY, NEW MEXICO.

**CASE NO. 25542** 

#### AMENDED APPLICATION

Pursuant to NMSA 1978, Section 70-2-17, Marathon Oil Permian LLC (OGRID No. 372098) ("Marathon" or "Applicant") applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 1, 579.28-acre, more or less, non-standard, horizontal spacing unit comprised of all of Sections 24, 25, and irregular Section 36, Township 26 South, Range 34 East, Lea County, New Mexico ("Unit"). In support of this application, Marathon states the following.

- 1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
  - 2. The Unit will be dedicated to the following wells ("Wells"):
    - a. Goliath 24 Federal Com #303H, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 24 to a last take point located in Lot 4 of Section 36;
    - b. Goliath 24 Federal Com #301H, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 24 to a last take point located in Lot 3 of Section 36;

Marathon Oil Permian LLC Case No. 25542 Exhibit A-1

- c. **Goliath 24 Federal Com #302H**, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 24 to a last take point located in Lot 3 of Section 36;
- d. **Goliath 24 Federal Com #304H**, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36;
- e. **Goliath 24 Federal Com #305H**, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 24 to a last take point located in Lot 1 of Section 36;
- f. **Goliath 24 Federal Com #306H**, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 24 to a last take point located in Lot 1 of Section 36;
- g. **Goliath 24 Federal Com #503H**, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 24 to a last take point located in Lot 4 of Section 36;
- h. **Goliath 24 Federal Com #505H**, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36; and
- Goliath 24 Federal Com #506H, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 24 to a last take point located in Lot 1 of Section 36.
- 3. The completed intervals of the Wells will be orthodox.

- 4. Marathon requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights.
- 5. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.
- 6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated as the operator of the Wells and Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on September 11, 2025, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Approving the non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC;
- D. Designating Applicant as operator of the Unit and the Wells to be drilled thereon;
- E. Authorizing Applicant to recover its costs of drilling, equipping and completing the
   Wells;

Application of Marathon Oil Permian LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,579.28-acre, more or less, nonstandard, horizontal spacing unit comprised of all of Sections 24, 25, and 36, Township 26 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Goliath 24 Federal Com #303H, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 24 to a last take point located in Lot 4 of Section 36; Goliath 24 Federal Com #301H, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 24 to a last take point located in Lot 3 of Section 36; Goliath 24 Federal Com #302H, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 24 to a last take point located in Lot 3 of Section 36; Goliath 24 Federal Com #304H, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36; Goliath 24 Federal Com #305H, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 24 to a last take point located in Lot 1 of Section 36; Goliath 24 Federal Com #306H, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 24 to a last take point located in Lot 1 of Section 36; Goliath 24 Federal Com #503H, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 24 to a last take point located in Lot 4 of Section 36; Goliath 24 Federal Com #505H, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36; and Goliath 24 Federal Com #506H, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 24 to a last take point located in Lot 1 of Section 36. The completed intervals of the Wells will be orthodox. Applicant also requests approval of a non-standard horizontal spacing

unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 18 miles Southwest of Jal, New Mexico.

## STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MARATHON OIL PERMIAN, LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, LEA COUNTY, NEW MEXICO.

**CASE NO. 25541** 

#### **AMENDED APPLICATION**

Pursuant to NMSA 1978, Section 70-2-17, Marathon Oil Permian LLC (OGRID No. 372098) ("Marathon" or "Applicant") applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 1,579.28-acre, more or less, non-standard, horizontal spacing unit comprised of all of Sections 24, 25, and irregular Section 36, Township 26 South, Range 34 East, Lea County, New Mexico ("Unit"). In support of this application, Marathon states the following.

- 1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
  - 2. The Unit will be dedicated to the following wells ("Wells"):
    - a. Goliath 24 Federal Com #601H, which will produce from a first take point located
      in the NW/4 NW/4 (Unit D) of Section 24 to a last take point located in Lot 4 of
      Section 36;
    - b. **Goliath 24 Federal Com #602H**, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 24 to a last take point located in Lot 3 of Section 36;

- c. **Goliath 24 Federal Com #603H**, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36;
- d. **Goliath 24 Federal Com #604H**, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36;
- e. **Goliath 24 Federal Com #701H**, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 24 to a last take point located in Lot 4 of Section 36;
- f. **Goliath 24 Federal Com #702H**, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 24 to a last take point located in Lot 3 of Section 36;
- g. **Goliath 24 Federal Com #703H**, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36; and
- h. **Goliath 24 Federal Com #704H**, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 24 to a last take point located in Lot 1 of Section 36.
- 3. The completed intervals of the Wells will be orthodox.
- 4. Marathon requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights.

- 5. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.
- 6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated as the operator of the Wells and Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on September 11, 2025, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Approving the non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC;
- D. Designating Applicant as operator of the Unit and the Wells to be drilled thereon;
- E. Authorizing Applicant to recover its costs of drilling, equipping and completing the
   Wells;
- F. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HARDY MCLEAN LLC

/s/ Dana S. Hardy

Dana S. Hardy
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Jaime R. Kennedy
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Santa Fe, NM 87501
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jmclean@hardymclean.com

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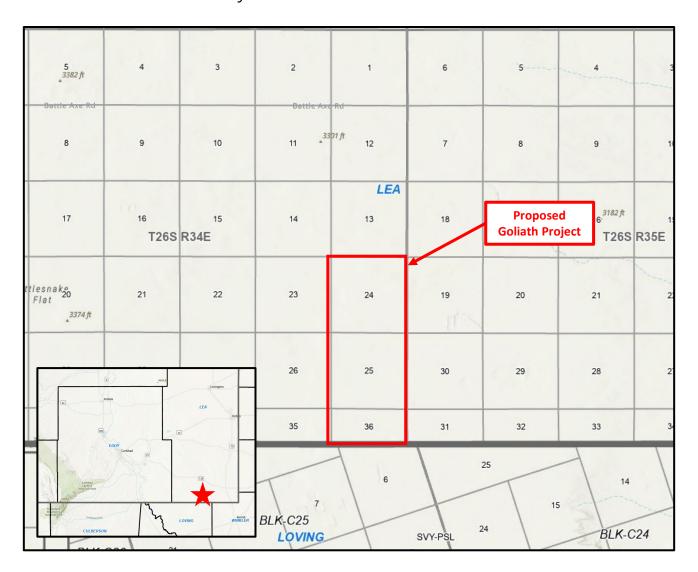
Counsel for Marathon Oil Permian, LLC

Application of Marathon Oil Permian LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 1,579.28-acre, more or less, nonstandard, horizontal spacing unit comprised of all of Sections 24, 25, and irregular Section 36, Township 26 South, Range 24 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Goliath 24 Federal Com #601H, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 24 to a last take point located in Lot 4 of Section 36; Goliath 24 Federal Com #602H, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 24 to a last take point located in Lot 3 of Section 36; Goliath 24 Federal Com #603H, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36; Goliath 24 Federal Com #604H, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36; Goliath 24 Federal Com #701H, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 24 to a last take point located in Lot 4 of Section 36; Goliath 24 Federal Com #702H, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 24 to a last take point located in Lot 3 of Section 36; Goliath 24 Federal Com #703H, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36; and Goliath 24 Federal Com #704H, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 24 to a last take point located in Lot 1 of Section 36. The completed intervals of the Wells will be orthodox. Marathon Oil Permian requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Also to be considered will be

the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 18 miles Southwest of Jal, New Mexico.

## Exhibit A-2

Sections 24, 25 and 36, T26S-R34E, Lea County, NM



Marathon Oil Permian LLC Case No. 25542 Exhibit A-2

ConocoPhillips

interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the in each tract (in the target pool or formation) in which any part of the well's completed

consent of at least one lessee or owner of a working interest or unleased mineral interest interval will be located or obtained a compulsory pooling order from the division.

Mayte Reyes

9/3/2025

Signature and Seal of Professional Suveyor

Printed Name Mayte Reyes

Email Address mayte.x.reyes@conocophillips.com

Certificate Number Date of Survey

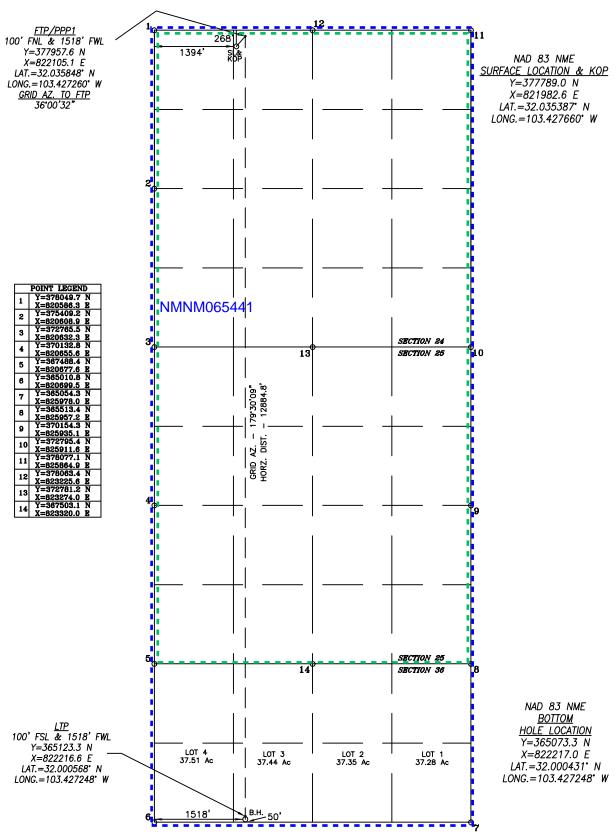
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W.O.#25-1071 DRAWN BY: WN PAGE 1 OF 2

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the divsion.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



C-102						w Mexico al Resources Departn	Revised July S			
	Electronicall D Permitting	У		OIL	CONSERVA	TION DIVISION		Submittal	☐ Initial Su	bmittal
									☑ Amended Report	
								☐ As Drille	d	
					WELL LOCAT	TION INFORMATION				
API Nu	30-02	<u>5-52751</u>	Pool Code	96672		Pool Name WC-025 G-08 S263412K; Bone Spring				
000000						TH 24 FEDERAL COM Well Number 302				302H
OGRID No. 372098 Operator Name MARATHOI						I OIL PERMIAN L	.LC		Ground Lev	el Elevation <mark>35</mark> '
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal						Mineral Owner:   S	State  Fee	🗆 Tribal 💢	Federal	
					Surfa	ace Location				
UL Section Township Range Lot Ft. from N/S						Ft. from E/W	Latitude	L	ongitude	County
C	24	26-S	34-E		268 FNL	1444 FWL	32.0353	87°N 10	03.427499°W	LEA
						Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	ongitude	County
3	36	26-S	34-E		50 FSL	2376 FWL	32.0004	:31°N 10	03.424480°W	LEA
1	ted Acres 579.28	Infill or Defini	-		Well API 025-52751	Overlapping Spacing  N	Unit (Y/N)	Consolidat	ion Code	
Order 1	Numbers.					Well setbacks are und	ler Common	Ownership: [	XYes □No	
					Kick O	off Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	ongitude	County
C	24	26-S	34-E		268 FNL	1444 FWL	32.0353	87°N 10	03.427499°W	LEA
					First Ta	ake Point (FTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County
С	24	26-S	34-E		100 FNL	2376 FWL	32.0358	340°N 10	03.424492 <b>°W</b>	LEA
					Last Ta	ike Point (LTP)				
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3	36	26-S	34-E		100 FSL	2376 FWL	32.0005	668°N 10	03.424480°W	LEA
Unitize	d Area or Ar	ea of Uniform I	nterest	Spacing	Unit Type 🛚 Horiz	zontal 🗆 Vertical	Grou	nd Floor Ele	vation:	 35'
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OPER/	ATOR CERT	IFICATIONS				SURVEYOR CERTIFIC	CATIONS			
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  If this well is a horizontal well, I further certify that this organization has received the					I hereby certify that the we surveys made be me or und of my belief.					
in each i	consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.									
Signatur	Mayt	e Reye	Date 9	/3/2025	5	Signature and Seal of Profess	ional Suveyor			
Printed		yte Reyes				Certificate Number	Date of Surve			

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the divsion.

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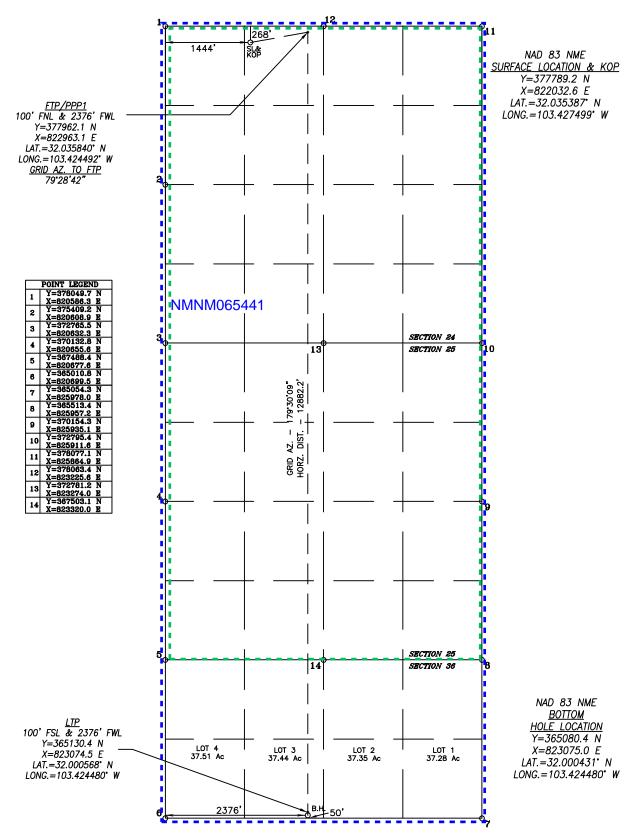
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PAGE 1 OF 2

Email Address mayte.x.reyes@conocophillips.com

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via OC	D Permitting						Submittal	☐ Amended		
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					WELLLOCAT	ION INFORMATION			LI As Dillic	
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	30-025		Pool Code	96672		Pool Name WC-025	G-08 S26	3412K;	Bone Spri	ng
Proper	y Code 33	5353	Property N	ame	GOLIATH	24 FEDERAL CO	OM		er <b>303H</b>	
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UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County
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Order 1	Numbers.					Well setbacks are ur	ıder Common	Ownership: [	XYes □No	
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D	24	26-S	34-E		268 FNL	1259 FWL	32.0353	BB°N 10	3.428096°W	LEA
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UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County
D	24	26-S	34-E		100 FNL	660 FWL	32.0358	56°N 10	03.430029° <b>W</b>	LEA
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I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.					I hereby certify that the well location shown on this plat was plotted from field notes of actu surveys made be me or under my supervision, and that the same is true and correct to the be of my belief.					
consent in each	of at least one tract (in the ta	lessee or owner o	of a working inte ation) in which o	erest or unlea any part of th	has received the sed mineral interest e well's completed the division.					
Signatur	*May	te Rey	Date	9/3/202	25	Signature and Seal of Profe	ssional Suveyor			
Printed	Nama					Certificate Number Date of Survey				

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the divsion.

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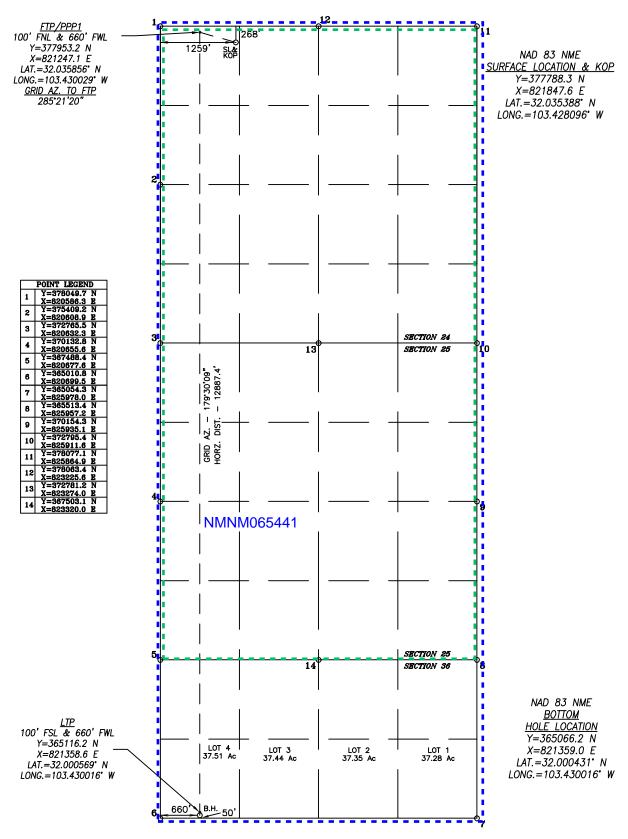
PAGE 1 OF 2

Mayte Reyes

Email Address mayte.x.reyes@conocophillips

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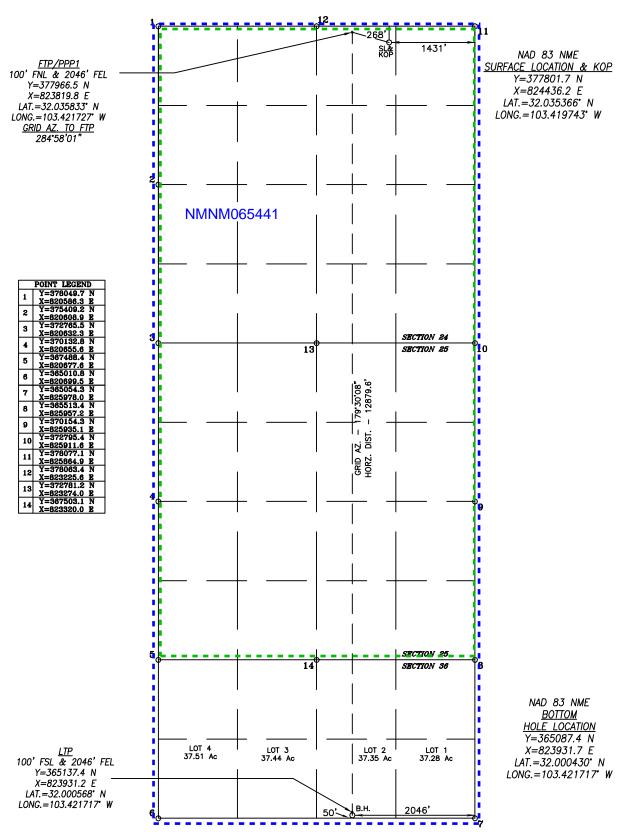


C-102  Submit Electronically Via OCD Permitting						l Resources Department			Page 34 of	
VIA OCL	) Permitting							Submittal Amended		
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					WELL LOCA	TION INFORMATION				
	30-025-5	54026	Pool Code	96672	<u>)                                    </u>	Pool Name WC-025	G-08 S2	63412K	; Bone Spr	
Property Code Property Name					GOLIATH 2	24 FEDERAL COM	Λ		Well Numbe	т <b>304Н</b>
OGRID	No. 3720	 098	Operator Na	ame	MARATI	HON OIL PERMIAN L	LC		Ground Leve	
Surface	Owner:   S	State  Fee	Tribal 🔀 Fed	eral		Mineral Owner: 🗆 S	State  Fee [	🗆 Tribal 🛚	•	
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UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County
В	24	26-S	34-E		268 FNL	1431 FEL	32.0353	66°N 10	03.419743°W	LEA
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UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	ongitude	County
2	36	26-S	34-E		50 FSL	2046 FEL	32.0004	30°N 10	03.421717°W	LEA
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UL	Section	Township	Range	Lot	Ft. from N/S	Off Point (KOP)  Ft. from E/W	Latitude	Ī	ongitude	County
B	24	26-S	34-E	Lot	268 FNL	1431 FEL	32.0353		03.419743°W	LEA
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UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County
В	24	26-S	34-E		100 FNL	2046 FEL	32.0358	33°N 10	03.421727° <b>W</b>	LEA
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UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	Longitude	County
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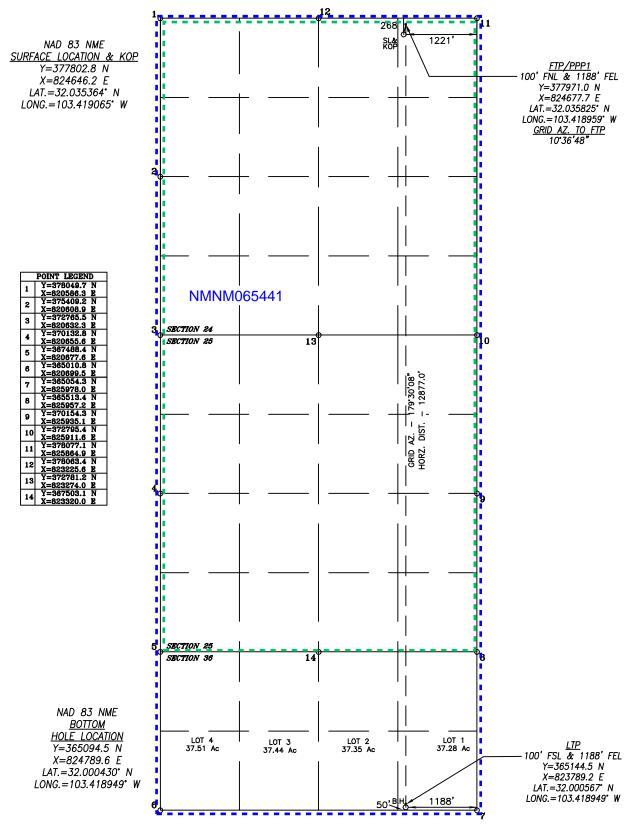


C-102  Submit Electronically Via OCD Permitting					ew Mexico ral Resources Departi TION DIVISION	ment	Submittal	☐ Initial Su	Revised July 9, 2024		
Via GCE	o i cirincung									Report	
							Type: Amended Repor				
			T		WELL LOCA	TION INFORMATION					
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000000						H 24 FEDERAL C	OM		Well Numbe	эт <b>ЗО5Н</b>	
OGRID No. 372098 Operator Name					MARATI	ION OIL PERMIAN I	TC		Ground Leve		
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☑ Federal						Mineral Owner:	State   Fee	🗆 Tribal 🛚			
					Sur	face Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	ongitude	County	
A	24	26-S	34-E		268 FNL	1221 FEL	32.0353	64°N 10	03.419065°W	LEA	
,						n Hole Location	1	,	-		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	ongitude	County	
1	36	26-S	34-E		50 FSL	1188 FEL	32.0004	30°N 10	03.418949°W	LEA	
Dedicated Acres Infill or Defining Well Defining Well API 1579.28 Defining 30-025-5402					Overlapping Spacing	g Unit (Y/N)	Consolidat	ion Code			
Order N	lumbers.					Well setbacks are un	der Common	Ownership:[	XYes □No		
					Kick t	Off Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County	
A	24	26-S	34-E		268 FNL	1221 FEL	32.0353	64°N 10	03.419065°W	LEA	
					First 7	Take Point (FTP)		\ 			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County	
A	24	26-S	34-E		100 FNL	1188 FEL	32.0358	325°N 10	03.418959°₩	LEA	
T 11	Section	Township	Domas	Lat	Last T Ft. from N/S	Take Point (LTP)  Ft. from E/W	Latitude	r	anaituda	Country	
UL	36	Township <b>26–S</b>	Range <b>34–E</b>	Lot	100 FSL	1188 FEL			ongitude	County <b>LEA</b>	
1	36	20-5	34-E		100 FSL	1100 FEL	32.0005	107'N 11	03.418949°W	LEA	
Unitized	d Area or Are	ea of Uniform II	nterest	Spacing	Unit Type 🛛 Hor	izontal 🗆 Vertical	Grou	nd Floor Ele	vation: 3222	) -	
OPERA	TOR CERT	IFICATIONS				SURVEYOR CERTIFI	CATIONS				
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.					I hereby certify that the wasurveys made be me or un of my belief.						
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.											
Signature	Mayt	e Reye	Date 25	9/3/202	<u>!</u> 5	Signature and Seal of Profes	ssional Suveyor				
Printed 1	Name Ma	ayte Reyes	3			Certificate Number	Date of Surve	су			
							1				

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<u>C-10</u>	02	(10/2025-8:5				w Mexico al Resources Departi TION DIVISION	ment			<u>Page 38</u> Revised July 9, 202	
	t Electronical D Permitting			OIL	CONSERVA	ION DIVISION			☐ Initial Su	bmittal	
								Submittal Type:		1 Report	
								Type.	☐ As Drille	d	
			•		WELL LOCAT	TON INFORMATION		•	4		
API N		E4000	Pool Code	96672	,	Pool Name WC-025	5 G-028 S	263412k	K; Bone S	orina	
Proper	tr: Cada	-54028	Property Na					200 1 121	Well Number		
	33	5353	Troporty 14		GOLIATE	1 24 FEDERAL C	COM		306Н		
OGRI	<sup>D No.</sup> 372	098	Operator N	ame	MARATH	ON OIL PERMIAN L	LC	Ground Level Elevation			
		State ☐ Fee ☐	Tribal 🛚 Fed	leral		Mineral Owner:	State  Fee	☐ Tribal 🔀 1	Federal		
					Comf	ace Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County	
A	24	26-S	34-E		268 FNL	1171 FEL	32.0353		3.418904°W	LEA	
	"-	1000	" -			Hole Location	3,0,000	1 1			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County	
1	36	26-S	34-E		50 FSL	330 FEL	32.0004	.29°N 10	3.416182°W	LEA	
				I.							
	1ted Acres 579.28	Infill or Defi	-	1	g Well API 025-54027	Overlapping Spacing  N	g Unit (Y/N)	Consolidati	on Code		
Order	Numbers.	•		•		Well setbacks are un	der Common	Ownership: D	¥Yes □No		
					Kick ()	ff Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County	
A	24	26-S	34-E		268 FNL	1171 FEL	32.035363°N 10		3.418904°W	LEA	
					First Ta	ıke Point (FTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County	
A	24	26-S	34-E		100 FNL	330 FEL	32.0358	317°N   10	3.416190°W	LEA	
		· ·			Last Ta	ke Point (LTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County	
1	36	26-S	34-E		100 FSL	330 FEL	32.0005	667°N 10	3.416182°W	LEA	
Unitiz		rea of Uniform I	Interest	Spacing	Unit Type 🛛 Horiz	contal   Vertical	Grou	nd Floor Elev	ration: <b>322</b>	2'	
0.000	ATOR GERM			•		aunusuan densen	G L THON IS				
		TIFICATIONS				SURVEYOR CERTIFI	CATIONS				
my kno organiz includir location interest	wledge and bel ation either ow ng the proposed n pursuant to a	ief, and, if the wei ins a working inte I bottom hole loca contract with an ary pooling agree	ll is a vertical or rest or unleased ution or has a rig owner of a work	directional v mineral inte tht to drill th ing interest o	rest in the land	I hereby certify that the w surveys made be me or un of my belief.					
consent in each	of at least one tract (in the ta	lessee or owner of	of a working inte ation) in which a	rest or unlea ny part of th	n has received the sed mineral interest e well's completed n the division.						
Signatu		Reye	Date 9	/3/2025	;	Signature and Seal of Profes	ssional Suveyor				

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Certificate Number

17777

Date of Survey

W.O.#25-1083

DRAWN BY: WN

PAGE 1 OF 2

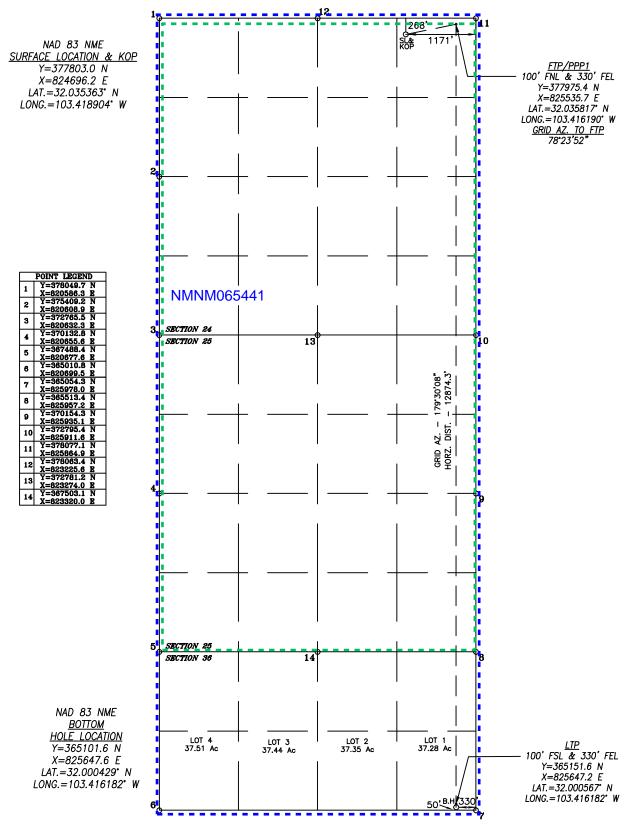
Mayte Reyes

Email Address mayte.x.reyes@conocophillips.com

Printed Name

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C-10		10/2025 8:5	2:30 AM_		State of No	ew Mexico		Revised July 9, 2024		
<u> </u>	<u>=</u>		En			ral Resources Depa	rtment			
	Electronicall Dermitting	У		OIL	. CONSERVA	TION DIVISION				bmittal
Via Oct	o i ciliitang							Submitta Type:	l ☐ Amended	l Report
								Type.	☐ As Drille	d
,					WELL LOCA	TION INFORMATIO	)N			
API Nu	mber 30-025	; <u> </u>	Pool Code	9667	2	Pool Name WC-0	25 G-08 S	263412I	K; Bone Sp	ring
Propert	y Code	5353	Property Na	ame	GOLIATH	24 FEDERAL (	СОМ		Well Number	ет 503Н
OGRID	No. 3720	 )98	Operator N	ame	MARATHON	I OIL PERMIAN	LLC		Ground Lev	
Surface Owner:  State Fee Tribal X Federal						Mineral Owner:	☐ State ☐ Fee	☐ Tribal 🔀	] Federal	
					Cur	face Location				
UL	Section	Township	Range	Lot	Ft, from N/S	Ft. from E/W	Latitude	1	Longitude	County
D	24	26-S	34-E		268 FNL	1284 FWL	32.035		103.428015°W	LEA
					Botto	m Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
4	36	26-S	34-E		50 FSL	1089 FWL	32.000	431°N	103.428632°W	LEA
	'	1	1		1	- 1	!			
	ted Acres	Infill or Defi	-	Defining	g Well API	Overlapping Space	eing Unit (Y/N)	Consolida	ation Code	
1579.28 DEFINING				N						
Order Numbers.					Well setbacks are	under Common	Ownership	:⊠Yes □No		
					Kick (	Off Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
D	24	26-S	34-E		268 FNL	1284 FWL	32.035	388°N	103.428015°W	LEA
					First 7	Γake Point (FTP)	<u>'</u>			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
D	24	26-S	34-E		100 FNL	1089 FWL	32.035	852°N	103.428645°W	LEA
	1	1	T			Take Point (LTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
4	36	26-S	34-E		100 FSL	1089 FWL	32.000	569°N	103.428632°W	LEA
Unitize	d Area or Ar	ea of Uniform I	nterest	Spacing	Unit Type <b>☑</b> Hor	izontal □ Vertical	Grou	and Floor El	evation:	
	CC	OM								
OPERA	ATOR CERT	IFICATIONS				SURVEYOR CERT	IFICATIONS			
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore					I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made be me or under my supervision, and that the same is true and correct to the best of my belief.					
entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.										
Signatur	° May	te Rey	Date S	9/3/20	)25	Signature and Seal of Pr	ofessional Suveyor			
Printed 1	Name Ma	yte Reyes				Certificate Number	Date of Surv	/ey		
Email Ac	ddress mav	/te.x.reyes	@conoco	phillips	s.com	17777	W O #25-	1060 0	RAWN BY: WN	PAGE 1 OF 2
							ivv.い. 来ノコー		VICTORIA DI CONTRA	

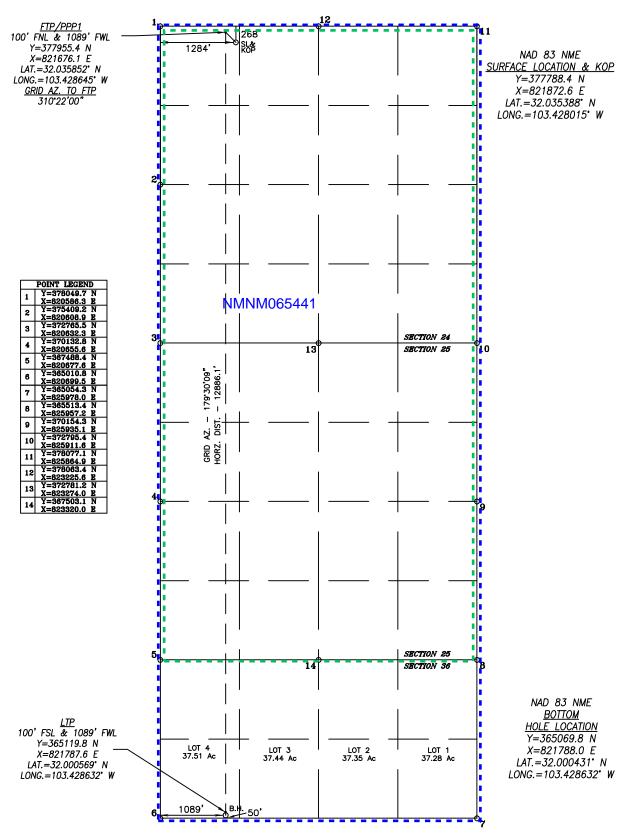
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W.O.#25-1069 DRAWN BY: WN

PAGE 1 OF 2

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C-10		10/2025 8:5			State of No						Page 42 o Revised July 9, 2024		
	_		Ene				Resources Departm	nent					
	Electronicall Dermitting	ly		OIL	CONSERVA	ATIO	ON DIVISION			☐ Initial Su	bmittal		
	O .								Submittal Type:	I ☑ Amended	l Report		
									Type.	☐ As Drille	d		
					WELL LOCA	ATIO	N INFORMATION						
API Nu		5-54030	Pool Code	96672	2	Poo	ol Name WC-025	G-028 S	263412	K; Bone Sp	oring		
Propert	y Code <b>335</b>		Property Na	me	GOLIAT	H 24	4 FEDERAL C	OM	Well Number 505H				
OGRIE	<sup>O No.</sup> 3720	 098	Operator Na	ime	MARATI	HON	OIL PERMIAN L	LC		Ground Lev			
		State □ Fee □	 l Tribal ☑ Fed	eral	3411411	11011	Mineral Owner:		☐ Tribal 🛛				
							<del>_</del> _						
UL	Section	Township	Range	Lot	Sur Ft. from N/S	rface	Location Ft. from E/W	Latitude		Longitude	County		
				Loi							_		
В	24	26-S	34-E		268 FNL		1381 FEL	32.0353	po,N I	03.419581°W	LEA		
UL	Section	Township	Range	Lot	Botto Ft. from N/S	m Ho	ole Location  Ft. from E/W	Latitude	-	Longitude	County		
	36	1		Lot			2475 FEL			Ū	_		
2	36	26-S	34-E		50 FSL		2475 FEL	32.0004	30°N 1	103.423101°W	LEA		
 Dedicat	ted Acres	Infill or Defi	ning Well	Defining	Well API		Overlapping Spacing	Unit (Y/N)	Consolida	tion Code			
	579.28	Defir	-		5-54030		N	0 (1/11/)					
Order N	Numbers.						Well setbacks are und	der Common	Ownership:	<b>⊠</b> Yes □No			
					Kick	Off P	Point (KOP)						
UL	Section	Township	Range	Lot	Ft. from N/S		Ft. from E/W	Latitude	1	Longitude	County		
В	24	26-S	34-E		268 FNL		1381 FEL	32.0353	65°N 1	.03.419581°W	LEA		
	1				First	Take	Point (FTP)						
UL	Section	Township	Range	Lot	Ft. from N/S		Ft. from E/W	Latitude	1	Longitude	County		
В	24	26-S	34-E		100 FNL		2475 FEL	32.0358	37°N 1	103.423112°W	LEA		
					Last 7	Take 1	Point (LTP)		•				
UL	Section	Township	Range	Lot	Ft. from N/S		Ft. from E/W	Latitude	1	Longitude	County		
2	36	26-S	34-E		100 FSL		2475 FEL	32.0005	68°N 1	103.423101°W	LEA		
		•											
Unitize	d Area or Ar COM	ea of Uniform	Interest	Spacing 1	Unit Type 🛚 Hoi	rizont	tal 🗆 Vertical	Groui	nd Floor Ele	evation: 3222	2'		
OPER A	ATOR CERT	TIFICATIONS				S	URVEYOR CERTIFIO	CATIONS					
			tained herein is	rue and com	plete to the best of				um on t <sup>7</sup> -1 1	at awaa mla tt - J.C	u field notes of any		
my know organiza including location interest,	vledge and beli ttion either ow g the proposed pursuant to a or to a volunto	ief, and, if the wel ns a working inte l bottom hole loca contract with an c ury pooling agree	l is a vertical or rest or unleased tion or has a rig owner of a worki	directional w mineral inter ht to drill this ng interest or	vell, that this rest in the land	su of	hereby certify that the we urveys made be me or und f my belief.						
If this we	of at least one	tal well, I further	of a working inter	est or unleas	sed mineral interest	t							

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Certificate Number

17777

9/3/2025

Signature and Seal of Professional Suveyor

Date of Survey

W.O.#25-1077

DRAWN BY: WN

PAGE 1 OF 2

Signature Mayte Reyes Date

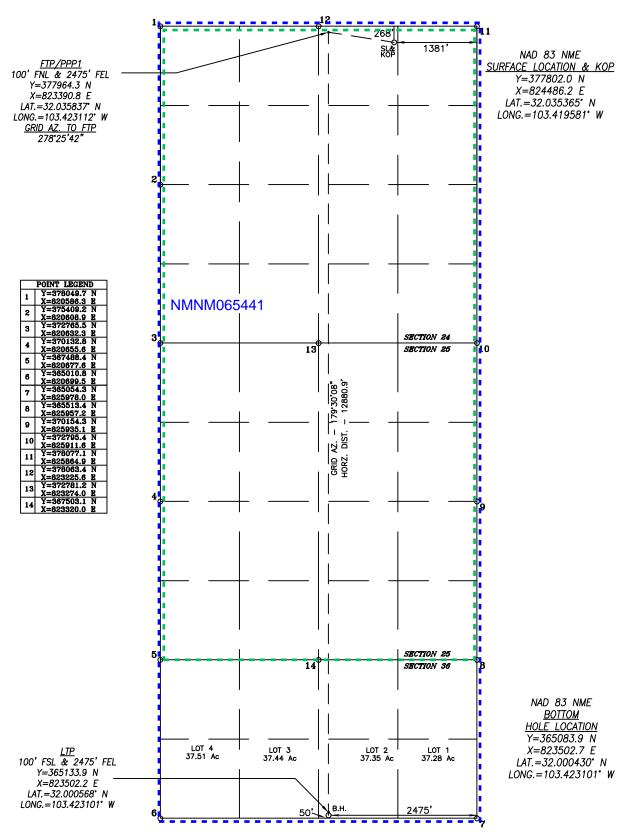
Mayte Reyes

Email Address mayte.x.reyes@conocophillips.com

Printed Name

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<u>C 10.</u>	Ξ.		En			ural Resources Departn	nent			. ,		
	Electronicall Permitting	У		OIL	CONSERVA	ATION DIVISION			☐ Initial Submittal			
7.4 5 62								Submitta Type:	nl ☑ Amended	l Report		
								Type.		☐ As Drilled		
					WELL LOCA	ATION INFORMATION						
API Nu	mber <b>30-025-</b>	54031	Pool Code	Ol Code 96672 Pool Name WC-025 G-028 S263412K; Bo						; Bone Spring		
Property	. Cada	5353	Property N	rty Name GOLIATH 24 FEDERAL COM Well Num					Well Number	 er 506Н		
OGRID	No. 3720	098	Operator N	ame	MARAT	CHON OIL PERMIAN LLC Ground Level Elevation 3222'						
Surface	Owner: 🗆 S	State  Fee	Tribal 🛚 Fe	leral		Mineral Owner:   S	State  Fee [	☐ Tribal 🛚	•	_		
T.17		I	T 5	l.		rface Location	I was a		<b>*</b> '. 1	- C		
UL_	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County		
В	24	26-S	34-E		268 FNL	1356 FEL	32.0353	65°N	103.419501°W	LEA		
П		•	1	1	Botto	m Hole Location	1					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude Lo		Longitude	County		
1	36	26-S	34-E		50 FSL	759 FEL	32.0004	29°N	103.417566°W	LEA		
		T										
	Dedicated Acres Infill or Defining Well			1	g Well API	Overlapping Spacing	Unit (Y/N)	Consolida	lidation Code			
	79.28	Infill		30-0	25-54027	N						
Order N	umbers.					Well setbacks are und	ler Common	Ownership	:⊠Yes □No			
					Kick	Off Point (KOP)						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County		
В	24	26-S	34-E		268 FNL	1356 FEL	32.0353	65°N 1	103.419501°W	LEA		
			1	1	First '	Take Point (FTP)	I					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County		
a	24	26-S	34-E		100 FNL	759 FEL	32.0358	21°N	103.417574°W	LEA		
					Last 7	Take Point (LTP)						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County		
1	36	26-S	34-E		100 FSL	759 FEL	32.0005	67°N	103.417566°W	LEA		
		•	•		•	•		<u>'</u>				
Unitized	d Area or Ar	ea of Uniform I	nterest	Spacing	Unit Type 🛛 Ho	rizontal   Vertical	Grou	nd Floor El	levation: 322	22'		

_ 1	30	20-2	34-E		100 151	139 LET	32.000307 N	103.417300	W DEA
Unitized	l Area or Are	ea of Uniform I	nterest	Spacing U	Jnit Type 🛮 Horizon	tal 🗆 Vertical	Ground Floor	Elevation:	222

## OPERATOR CERTIFICATIONS

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### SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made be me or under my supervision, and that the same is true and correct to the best of my belief.

in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature Mayte Reyes

9/3/2025

Signature and Seal of Professional Suveyor

Printed Name Mayte Reyes

Email Address mayte.x.reyes@conocophillips.com

Certificate Number

Date of Survey

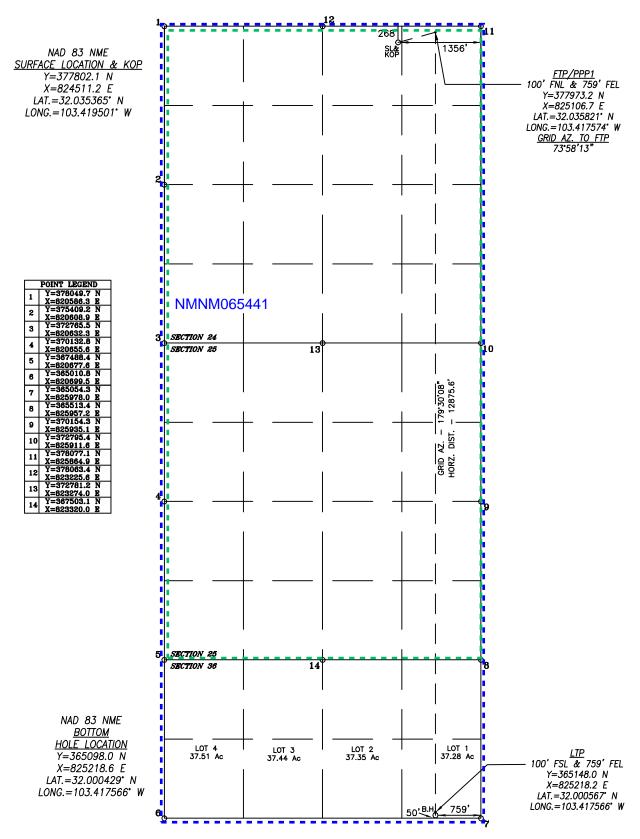
17777

W.O.#25-1078 DRAWN BY: WN PAGE 1 OF 2

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# Tumbler Operating Partners, LLC

3811 Turtle Creek Blvd. Suite 1100 Dallas TX 75219 Cell: 405-923-4126 / Office: 972-850-7474

Kristin Wilpitz kristin.wilpitz@strongholdim.com Landman

April 25, 2025

<u>VIA CERTIFIED RETURN RECEIPT MAIL</u> 7021 1970 0001 9731 6709

ConocoPhillips Company 600 N Dairy Ashford Rd Houston, Texas 77079-1100

Re: David 36-24 Fed Com #101H, #102H, #103H, #104H, #111H, #112H, #113H, #114H, #121H, #122H, #123H, #124H, #135H, #136H, #137H, #138H, #131H, #132H, #133H, #134H, #201H, #202H, #203H, #204H, #205H, #206H, #221H, #222H, #223H, #224H,

#225H

(the "Wells")

Participation Proposal

All of Sections 24, 25, & 36, Township 26 South, Range 34 East, N.M.P.M., Lea County, New Mexico, limited to all depths from surface to base of Wolfcamp

### Dear Sir/Madam:

Tumbler Energy Partners, LLC ("TOP") proposes the drilling of Tumbler Operating Partners, LLC's David 36-24 Fed Com #101H, #102H, #103H, #104H, #111H, #112H, #113H, #114H, #121H, #122H, #123H, #124H, #135H, #136H, #137H, #138H, #131H, #132H, #133H, #134H, #201H, #202H, #203H, #204H, #205H, #206H, #221H, #222H, #223H, #224H, #225H located in All of Sections 24, 25, & 36, Township 26 South, Range 34 East Lea County, New Mexico.

In connection with the above, please note the following:

The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the thirty-one (31) enclosed Authority for Expenditures ("AFE") dated April 25, 2025.

In the event you/your firm elects to participate in the proposed wells, please execute the enclosed extra set of JOA signature/notary pages and the AFEs before mailing them back to my attention to the address on the letterhead above within thirty (30) days.

Well Name	SHL (Sec. 36-26S-34E)	BHL (Sec. 24-24S-36E)	Target Formation	TVD	TMD
David 36-24 Fed Com 101H	100' FSL & 660' FWL	100' FNL & 660' FWL	Avalon	9505'	23000'
David 36-24 Fed Com 102H	100' FSL & 1980' FWL	100' FNL & 1980' FWL	Avalon	9505'	23000'
David 36-24 Fed Com 103H	100' FSL & 1980' FEL	100' FNL & 1980' FEL	Avalon	9505'	23000'
David 36-24 Fed Com 104H	100' FSL & 660' FEL	100' FNL & 660' FEL	Avalon	9505'	23000'
David 36-24 Fed Com 111H	100' FSL & 660' FWL	100' FNL & 660' FWL	Bone Spring	10830'	24330'
David 36-24 Fed Com 112H	100' FSL & 1980' FWL	100' FNL & 1980' FWL	Bone Spring	10830'	24330'
David 36-24 Fed Com 113H	100' FSL & 1980' FEL	100' FNL & 1980' FEL	Bone Spring	10830'	24330'

Marathon Oil Permian LLC Case No. 25542 Exhibit A-4

David 36-24 Fed Com 114H	100' FSL & 660' FEL	100' FNL & 660' FEL	Bone Spring	10830'	24330'
David 36-24 Fed Com 121H	100' FSL & 440' FWL	100' FNL & 440' FWL	Bone Spring	11220'	24720'
David 36-24 Fed Com 122H	100' FSL & 1760' FWL	100' FNL & 1760' FWL	Bone Spring	11220'	24720'
David 36-24 Fed Com 123H	100' FSL & 2200' FEL	100' FNL & 2200' FEL	Bone Spring	11220'	24720'
David 36-24 Fed Com 124H	100' FSL & 880' FEL	100' FNL & 880' FEL	Bone Spring	11220'	24720'
David 36-24 Fed Com 135H	100' FSL & 660' FWL	100' FNL & 660' FWL	Bone Spring	11565'	25065'
David 36-24 Fed Com 136H	100' FSL & 1980' FWL	100' FNL & 1980' FWL	Bone Spring	11565'	25065'
David 36-24 Fed Com 137H	100' FSL & 1980' FEL	100' FNL & 1980' FEL	Bone Spring	11565'	25065'
David 36-24 Fed Com 138H	100' FSL & 660' FEL	100' FNL & 660' FWL	Bone Spring	11565'	25065'
David 36-24 Fed Com 131H	100' FSL & 660' FWL	100' FNL & 660' FWL	Bone Spring	12395'	25895'
David 36-24 Fed Com 132H	100' FSL & 1980' FWL	100' FNL & 1980' FWL	Bone Spring	12395'	25895'
David 36-24 Fed Com 133H	100' FSL & 1980' FEL	100' FNL & 1980' FEL	Bone Spring	12395'	25895'
David 36-24 Fed Com 134H	100' FSL & 660' FEL	100' FNL & 660' FEL	Bone Spring	12395'	25895'
David 36-24 Fed Com 201H	100' FSL & 440' FWL	100' FNL & 440' FWL	Wolfcamp	12775'	26275'
David 36-24 Fed Com 202H	100' FSL & 1310' FWL	100' FNL & 1310' FWL	Wolfcamp	12775'	26275'
David 36-24 Fed Com 203H	100' FSL & 2200' FWL	100' FNL & 2200' FWL	Wolfcamp	12775'	26275'
David 36-24 Fed Com 204H	100' FSL & 2200' FEL	100' FNL & 2200' FEL	Wolfcamp	12775'	26275'
David 36-24 Fed Com 205H	100' FSL & 1310' FEL	100' FNL & 1310' FEL	Wolfcamp	12775'	26275'
David 36-24 Fed Com 206H	100' FSL & 440' FEL	100' FNL & 440' FEL	Wolfcamp	12775'	26275'
David 36-24 Fed Com 221H	100' FSL & 880' FWL	100' FNL & 880' FWL	Wolfcamp	13110'	26610'
David 36-24 Fed Com 222H	100' FSL & 1760' FWL	100' FNL & 1760' FWL	Wolfcamp	13110'	26610'
David 36-24 Fed Com 223H	100' FSL & 2600' FWL	100' FNL & 2600' FWL	Wolfcamp	13110'	26610'
David 36-24 Fed Com 224H	100' FSL & 1760' FEL	100' FNL & 1760' FEL	Wolfcamp	13110'	26610'
David 36-24 Fed Com 225H	100' FSL & 880' FEL	100' FNL & 880' FEL	Wolfcamp	13110'	26610'

TOP reserves the right to modify the locations and drilling plans described above to address topography, cultural, or environmental concerns, among other reasons. TOP will advise you of any modifications.

TOP requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

TOP is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement Horizontal Modifications, which is enclosed for your review. The proposed Operating Agreement dated April 1, 2025, by and between Tumbler Operating Partners, LLC, as Operator and Tumbler Operating Partners, LLC et al as Non-Operators, covers certain depths in All of Sections 24, 25, & 36, Township 26 South, Range 34 East Lea County, New Mexico, and has the following general provisions:

- 100% / 300% / 300% Non-consenting penalty
- \$10,000/\$1,000 Drilling and Producing rate
- Tumbler Operating Partners, LLC named as Operator
- Contract Area of All of Sections 24, 25, & 36, Township 26 South, Range 34 East Lea County, New Mexico, limited to all depths from surface to base of Wolfcamp

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFEs within thirty (30) days of receipt of this notice. If we do not reach an agreement within 30 days of the delivered date of this letter, TOP will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed wells.

Please be aware that the enclosed AFEs are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please don't hesitate to contact me if you have any questions.

Sincerely,

**Tumbler Operating Partners, LLC** 

Kristin Wilpitz

Kristin William

Landman

ConocoPhillips Co	ompany elects i	Ю
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Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's David 36-24 Fed Com #101H well.  Not to participate in the David 36-24 Fed Com #101H
Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's <b>David 36-24 Fed Com #102H</b> well. Not to participate in the <b>David 36-24 Fed Com #102H</b>
Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's <b>David 36-24 Fed Com #103H</b> well.  Not to participate in the <b>David 36-24 Fed Com #103H</b>
Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's <b>David 36-24 Fed Com #104H</b> wellNot to participate in the <b>David 36-24 Fed Com #104H</b>
Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's <b>David 36-24 Fed Com #111H</b> well. Not to participate in the <b>David 36-24 Fed Com #111H</b>
Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's <b>David 36-24 Fed Com #112H</b> well.  Not to participate in the <b>David 36-24 Fed Com #112H</b>
Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's <b>David 36-24 Fed Com #113H</b> well.  Not to participate in the <b>David 36-24 Fed Com #113H</b>
Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's <b>David 36-24 Fed Com #114H</b> well.  Not to participate in the <b>David 36-24 Fed Com #114H</b>
Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's <b>David 36-24 Fed Com #121H</b> well. Not to participate in the <b>David 36-24 Fed Com #121H</b>
Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's <b>David 36-24 Fed Com #122H</b> well.  Not to participate in the <b>David 36-24 Fed Com #122H</b>
Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's <b>David 36-24 Fed Com #123H</b> well.  Not to participate in the <b>David 36-24 Fed Com #123H</b>

with Tumbler Operating Partners, LLC's David 36-24 Fed Com #124H well.  Not to participate in the David 36-24 Fed Com #124H
Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's David 36-24 Fed Com #135H well.  Not to participate in the David 36-24 Fed Com #135H
Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's <b>David 36-24 Fed Com #136H</b> well.  Not to participate in the <b>David 36-24 Fed Com #136H</b>
Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's <b>David 36-24 Fed Com #137H</b> well.  Not to participate in the <b>David 36-24 Fed Com #137H</b>
Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's <b>David 36-24 Fed Com #138H</b> well.  Not to participate in the <b>David 36-24 Fed Com #138H</b>
Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's <b>David 36-24 Fed Com #131H</b> well.  Not to participate in the <b>David 36-24 Fed Com #131H</b>
Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's <b>David 36-24 Fed Com #132H</b> well. Not to participate in the <b>David 36-24 Fed Com #132H</b>
Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's <b>David 36-24 Fed Com #133H</b> well.  Not to participate in the <b>David 36-24 Fed Com #133H</b>
Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's <b>David 36-24 Fed Com #134H</b> well.  Not to participate in the <b>David 36-24 Fed Com #134H</b>
Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's <b>David 36-24 Fed Com #201H</b> well.  Not to participate in the <b>David 36-24 Fed Com #201H</b>
Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's <b>David 36-24 Fed Com #202H</b> well.  Not to participate in the <b>David 36-24 Fed Com #202H</b>

articipate for its proportionate share of the costs detailed in the enclosed At E associated	
with Tumbler Operating Partners, LLC's David 36-24 Fed Com #203H well.	
Not to participate in the David 36-24 Fed Com #203H	
Delicine Colonial Colonial And Annual AFF	1
Participate for its proportionate share of the costs detailed in the enclosed AFE associated	1
with Tumbler Operating Partners, LLC's David 36-24 Fed Com #204H well.	
Not to participate in the David 36-24 Fed Com #204H	
Participate for its proportionate share of the costs detailed in the enclosed AFE associated	4
	1
with Tumbler Operating Partners, LLC's David 36-24 Fed Com #205H well.	
Not to participate in the David 36-24 Fed Com #205H	
Participate for its proportionate share of the costs detailed in the enclosed AFE associated	Ŀ
with Tumbler Operating Partners, LLC's David 36-24 Fed Com #206H well.	
Not to participate in the David 36-24 Fed Com #206H	
Not to participate in the <b>David 30-24 Fed Coin</b> #200H	
Participate for its proportionate share of the costs detailed in the enclosed AFE associated	1
with Tumbler Operating Partners, LLC's David 36-24 Fed Com #221H well.	
Not to participate in the David 36-24 Fed Com #221H	
Participate for its manuactionate shows of the costs detailed in the applicant AFF accomplates	1
Participate for its proportionate share of the costs detailed in the enclosed AFE associated	1
with Tumbler Operating Partners, LLC's David 36-24 Fed Com #222H well.	
Not to participate in the David 36-24 Fed Com #222H	
Participate for its proportionate share of the costs detailed in the enclosed AFE associated	ı
with Tumbler Operating Partners, LLC's David 36-24 Fed Com #223H well.	
Not to participate in the David 36-24 Fed Com #223H	
Participate for its proportionate share of the costs detailed in the enclosed AFE associated	1
with Tumbler Operating Partners, LLC's David 36-24 Fed Com #224H well.	
Not to participate in the David 36-24 Fed Com #224H	
Participate for its proportionate share of the costs detailed in the enclosed AFE associated	1
	1
with Tumbler Operating Partners, LLC's David 36-24 Fed Com #225H well.	
Not to participate in the David 36-24 Fed Com #225H	
ConocoPhillips Company	
Conocox manys Company	
D	
Ву:	
Printed Name:	
Title:	

HERE



Date: \_

TUT	MBLER OP	ERATING PART	NERS, LLC AUTH	HORIZ	ZATION FOR	EXPENDITURE		
WELL NAME: David 3624 Fed Com 225H		SURFACE LOCATION:		NE/4 Sec 36, 1	165 March Book British British			
PROSPECT:		d 3624	FIRST TAKE POINT:	10	00' FSL & 880' FEL S			
COUNTY/STATE:	Lea	ı, NM	LAST TAKE POINT:	10	00' FNL & 880' FEL S	Sec 24, T26S, R34E	S, R34E	
GEOLOGIC TARGET:	Wolfe	camp B	LATERAL LENGTH:		12,50	00		
TVD/MD	13,110	/ 26,610						
INTANGIBLE		DRILLING	COMPLETION		ODUCTION	FACILITY	TOTAL	
Land / Legal / Regulato		30,000 190,000		\$	- S		\$ 30,000 \$ 240,000	
Location, Surveys & Dam Drilling	ages \$	1,160,000	\$ -	s	- \$		\$ 1,160,000	
Cementing & Float Equ		346,000		\$	- \$		\$ 346,000	
Logging / Formation Evalu		-	\$ 7,000	\$	- 9		\$ 7,000 \$ 27,300	
Flowback - Labor Flowback - Surface Ren	als \$	-	\$ - \$ -	\$	27,300 \$ 135,000 \$		\$ 135,000	
Flowback - Rental Living Qu		-	\$ -	s	- \$		\$ -	
Mud Logging	\$	30,000	S -	\$	- \$		\$ 30,000	
Mud Circulation Syste		241,250	\$ - \$ 40,700	\$ \$	- \$ 225,000 \$		\$ 241,250 \$ 440,700	
Mud & Chemicals  Mud / Wastewater Dispo	sal \$	175,000 106,500	\$ 40,700 \$ 31,550	\$	10,000 \$		\$ 148,050	
Freight / Transportation		20,000		\$	- \$	19,200	\$ 39,200	
Rig Supervision / Enginee		90,000		\$	7,500 \$		\$ 204,660	
Drill Bits Fuel	\$	225,000 180,000	\$ - \$ 627,000	\$	2,500		\$ 225,000 \$ 809,500	
Water Purchase	\$	20,000	\$ 688,500	\$	- \$		\$ 708,500	
Overhead	\$	37,500	\$ -	\$	- \$		\$ 37,500	
Directional Drilling, Surv		500,000	\$ -	\$	- 9		\$ 500,000 \$ 492,000	
Completion Unit, Swab, (			\$ 462,000 \$ 304,425	\$	30,000 \$		\$ 492,000 \$ 304,425	
Perforating, Wireline, Slic High Pressure Pump Tri		-	\$ 22,000	\$	-		\$ 27,000	
Stimulation	\$		\$ 2,343,750	\$	- \$	-	\$ 2,343,750	
Stimulation Flowback & I		-	\$ -	\$	125,000		\$ 125,000	
Insurance	\$	13,305 182,500	\$ - \$ 9,900	\$	75,000		\$ 13,305 \$ 267,400	
Labor Rental - Surface Equipm	ent \$	348,000	\$ 206,030	\$	135,000 \$		\$ 689,030	
Rental - Downhole Equip		332,000	\$ 24,200	\$	- 8		\$ 356,200	
Rental - Living Quarter		93,750	\$ 50,930	\$	25,000		\$ 177,680 \$ 353,860	
Contingency	\$		\$ 263,010	\$	79,730 S		\$ 353,860 \$ 10,479,310	
TOTAL	\$	4,320,805	\$ 5,164,155					
TANGIBLE		DRILLING	COMPLETION		ODUCTION	FACILITY	**************************************	
Surface Casing Intermediate Casing	\$   \$	105,000 625,000		\$	- 5		\$ 105,000 \$ 625,000	
Production Casing	s	638,640	\$ -	\$	- 8		\$ 638,640	
Production Liner	\$		\$ -	\$	- \$		\$ -	
Tubing	S	100,000	\$ - \$ -	\$	91,115 \$ 55,000 \$		\$ 91,115 \$ 155,000	
Wellhead Packers, Liner Hanger			\$ 156,475	\$	- 8		\$ 156,475	
Tanks	\$		\$ -	\$	- 1	\$ 195,000	\$ 195,000	
Production Vessels	\$		\$ -	\$	- 3		\$ 250,000 \$ 10,000	
Flow Lines Rod string	\$ \$		\$ - \$ -	\$	- 3		\$ 10,000 \$ -	
Artificial Lift Equipmen			S -	s	40,000 \$		\$ 40,000	
Compression	\$		\$ -	\$		\$ 367,500	\$ 367,500	
Installation & Others	\$		s -	\$	5,000		\$ 80,000 \$ 17,500	
Surface Pumps Various Surface	\$ \$		\$ - \$ -	\$	5,000		\$ -	
Various Downhole	- s		\$ -	\$	- 5		\$ -	
Downhole Pumps	s		s -	\$	- [5		\$ -	
Measurement	S		\$ -	\$	55,000	85,000	\$ 85,000 \$ 55,000	
Gas Conditioning Piping	\$		\$ - \$ -	\$		\$ 155,000		
Gathering System	s		\$ -	\$				
Valves, Dumps, Control			\$ -	\$	- 5		\$ -	
Tank / Facility Containm			\$ - \$ -	\$	-   5			
Flare Electrical / Grounding	\$ 1 \$		\$ - \$ -	\$				
Communications	S		\$ -	\$	- :			
Safety	\$		\$ -	\$	-   3			
TOTAL	\$	1,468,640			246,115			
AFE TOTAL	\$		\$ 5,320,630	\$	1,123,145		\$ 13,846,040	
PREPARED BY:		WB		-	Date:	4/25/2025		
COMPANY APPROVAL:				-	Date:			
Joint Owner Name:								
Joint Owner Interest:				Joir	nt Owner Amount:			
Signature:								

WELL NAME:	David 3624 Fed Cor	m 224H	SURFACE LOCATION:	NE/4 Sec 36,	T26S, R34E	
PROSPECT:	David 3624		FIRST TAKE POINT:	100' FSL & 1760' FEL		
COUNTY/STATE:	Lea, NM	i	LAST TAKE POINT:	100' FNL & 1760' FEL		
GEOLOGIC TARGET:	Wolfcamp B		LATERAL LENGTH:	12,5	500	
TVD/MD	13,110 / 26,61	0				
INTANGIBLE	D	RILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Land / Legal / Regulatory	\$	30,000 \$				\$ 30,000
Location, Surveys & Damages		190,000 \$			·	\$ 240,000 \$ 1,160,000
Drilling Cementing & Float Equip	\$ \$	1,160,000 \$ 346,000 \$				\$ 346,000
Logging / Formation Evaluation	1 \$	- 5	7,000			\$ 7,000
Flowback - Labor	\$ \$	- S				\$ 27,300 \$ 135,000
Flowback - Surface Rentals Flowback - Rental Living Quarter		-   8		\$ -		\$ -
Mud Logging	\$	30,000 \$	-			\$ 30,000
Mud Circulation System	\$	241,250 S 175,000 S		\$ - \$ 225,000		\$ 241,250 \$ 440,700
Mud & Chemicals  Mud / Wastewater Disposal	\$   \$	106,500				\$ 148,050
Freight / Transportation	\$	20,000 \$	-	\$ -		\$ 39,200
Rig Supervision / Engineering		90,000 \$		\$ 7,500 \$ -		\$ 204,660 \$ 225,000
Drill Bits Fuel	\$	180,000				\$ 809,500
Water Purchase	\$	20,000 \$	688,500	\$ -		\$ 708,500
Overhead	\$	37,500 \$		\$ - \$ -		\$ 37,500 \$ 500,000
Directional Drilling, Surveys Completion Unit, Swab, CTU	\$	500,000				\$ 492,000
Perforating, Wireline, Slickline		- 5		\$ -		\$ 304,425
High Pressure Pump Truck	ş	- 3		\$ -		\$ 27,000 \$ 2,343,750
Stimulation Stimulation Flowback & Disp	\$   \$	- 5		Ψ		\$ 125,000
Insurance	\$	13,305		\$ -	s -	\$ 13,305
Labor	\$	182,500				\$ 267,400 \$ 689,030
Rental - Surface Equipment Rental - Downhole Equipment	\$	348,000 S		\$ 135,000 \$ -		\$ 356,200
Rental - Living Quarters	- \$	93,750		\$ 25,000	\$ 8,000	\$ 177,680
Contingency	\$	- 9				\$ 353,860
TOTAL	\$	4,320,805	5,164,155	\$ 877,030	\$ 117,320	\$ 10,479,310
TANGIBLE	D	RILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Surface Casing	\$	105,000		s -		\$ 105,000 \$ 625,000
Intermediate Casing Production Casing	\$ \$	625,000 S 638,640 S		\$ - \$ -		\$ 625,000 \$ 638,640
Production Casing Production Liner	s s	- \$		\$ -	\$ -	\$ -
Tubing	\$	- \$				\$ 91,115 \$ 155,000
Wellhead Packers, Liner Hangers	S   S	100,000 \$		\$ 55,000 \$ -		\$ 155,000 \$ 156,475
Tanks	\$	- 3		\$ -	\$ 195,000	\$ 195,000
Production Vessels	\$	- 5		\$ - \$ -		\$ 250,000 \$ 10,000
Flow Lines Rod string	\$	-   9		\$ - \$ -		\$ -
Artificial Lift Equipment	\$	- 9		\$ 40,000	\$ -	\$ 40,000
Compression	S	- S		\$ -		\$ 367,500 \$ 80,000
Installation & Others	\$	- \$		s -	\$ 60,000	
Surface Pumps	- S	- 19		s 5.000	\$ 12,500	S 17,500
Various Surface	\$ \$	- 5	-	-,		\$ 17,500 \$ -
Various Downhole	\$	- S		\$ - \$ -	\$ - \$ -	\$ - \$ -
Various Downhole Downhole Pumps	\$	- S	6 - 6 - 6 -	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ - \$ - \$ -
Various Downhole Downhole Pumps Measurement	\$	- S	6 - 6 - 6 - 6 -	\$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ 85,000	\$ - \$ - \$ -
Various Downhole Downhole Pumps Measurement Gas Conditioning Piping	\$ \$ \$ \$	- S - S - S - S	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 7 - 7 -	\$ - \$ - \$ - \$ - \$ 5,000 \$ -	\$ - \$ - \$ - \$ - \$ 85,000 \$ - \$ 155,000	\$ - \$ - \$ 5 \$ 85,000 \$ 55,000 \$ 155,000
Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System	\$ \$ \$ \$ \$ \$	- \$ - \$ - \$ - \$ - \$	5 - 5 - 5 - 5 - 5 - 5 - 7	\$ - \$ - \$ - \$ - \$ - \$ 55,000 \$ - \$ -	\$ - \$ - \$ - \$ - \$ 85,000 \$ - \$ 155,000 \$ 155,000	\$ - \$ - \$ - \$ 85,000 \$ 55,000 \$ 155,000 \$ 155,000
Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers	\$ \$ \$ \$	- \$ - \$ - \$ - \$ - \$ - \$	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ - \$ - \$ - \$ - \$ - \$ 55,000 \$ 55,000 \$ -	\$ - \$ - \$ - \$ - \$ 85,000 \$ - \$ 155,000 \$ 155,000	\$ - \$ \$ - \$ \$ - \$ \$ 85,000 \$ 55,000 \$ 155,000 \$ 185,000 \$
Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- S - S - S - S - S - S - S - S - S - S		\$ - \$ - \$ - \$ - \$ 55,000 \$ - \$ - \$ - \$ - \$ - \$ 55,000	\$ - \$ - \$ - \$ 85,000 \$ - \$ 155,000 \$ 155,000 \$ - \$ 5,500 \$ 20,000	\$ - \$ - \$ 5 \$ 85,000 \$ 55,000 \$ 155,000 \$ 155,000 \$ - \$ 5 \$ 5,500
Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- S - S - S - S - S - S - S - S - S - S		\$ - \$ - \$ - \$ - \$ 55,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ 85,000 \$ - \$ 155,000 \$ 155,000 \$ - \$ 5,500 \$ 20,000 \$ 135,000	\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding Communications	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- S - S - S - S - S - S - S - S - S - S		\$ - \$ - \$ - \$ - \$ 55,000 \$ - \$ - \$ - \$ - \$ - \$ 55,000	\$ - \$ - \$ - \$ 85,000 \$ - \$ 155,000 \$ 155,000 \$ - \$ 5,500 \$ 20,000	\$ - \$ . \$ . \$ . \$ . \$ . \$ . \$ . \$ . \$ .
Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- S - S - S - S - S - S - S - S - S - S		\$ - \$ - \$ - \$ 55,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -0 \$ -5 \$ -5 \$ 85,000 \$ 55,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 2135,000 \$ 2135,000 \$ 12,500
Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding Communications Safety	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- S		\$ - \$ - \$ 5,000 \$ - \$ 55,000 \$ - \$ - \$ - \$ - \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - S - S - S - S - S - S - S - S - S -
Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding Communications Safety TOTAL	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	-		\$ - \$ - \$ - \$ 55,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - S - S - S - S - S - S - S - S - S -
Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding Communications Safety TOTAL AFE TOTAL	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$		\$ - \$ - \$ 5, - \$ 55,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 5,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - S - S - S - S - S - S - S - S - S -
Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding Communications Safety TOTAL AFE TOTAL PREPARED BY:	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$		\$ - \$ - \$ - \$ \$ - \$ \$ 55,000 \$ \$ - \$ \$ - \$ \$ 55,000 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 5 - \$ \$ 5 - \$ \$ 5 - \$ \$ 5 - \$ \$ 5 - \$ \$ 5 - \$ \$ 5 - \$ \$ 5 - \$ \$ 5 - \$ \$ 5 - \$ \$ 5 - \$ \$ 5 - \$ \$ 5 - \$ \$ 5 - \$ \$ 5 - \$ \$ 5 - \$ \$ 5 - \$ \$ 5 - \$ 5 - \$ \$ 5 -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - S - S - S - S - S - S - S - S - S -
Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding Communications Safety TOTAL AFE TOTAL PREPARED BY:  COMPANY APPROVAL:	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		\$ - \$ - \$ - \$ 55,000 \$ - \$ 5 - \$ 55,000 \$ 5 - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - S - S - S - S - S - S - S - S - S -

#### TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE WELL NAME: David 3624 Fed Com 223H SURFACE LOCATION: NW/4 Sec 36, T26S, R34E 100' FSL & 2600' FWL Sec 36, T26S, R34E PROSPECT David 3624 FIRST TAKE POINT 100' FNL & 2600' FWL Sec 24, T26S, R34E LAST TAKE POINT COUNTY/STATE Lea, NM 12,500 GEOLOGIC TARGET Wolfcamp B TVD/MD 13,110 / 26,610 TOTAL **FACILITY** INTANGIBLE DRILLING COMPLETION PRODUCTION Land / Legal / Regulatory ocation, Surveys & Damages Drilling Cementing & Float Equip 240,000 190,000 \$ ,160,000 \$ 50,000 \$ \$ 1,160,000 346,000 346,000 Logging / Formation Evaluation Flowback - Labor Flowback - Surface Rentals Towback - Rental Living Quarters 27,300 \$ 135,000 135,000 30,000 Mud Logging Mud Circulation Sy Mud & Chemica System 225,000 440,700 Mud / Wastewater Disposal Freight / Transportation Rig Supervision / Engineering Drill Bits 7,500 \$ 83,160 204,660 225,000 \$ 180,000 \$ 20,000 \$ 809,500 708,500 37,500 2,500 627 000 Water Purchase 688,500 Overhead rectional Drilling, Surveys mpletion Unit, Swab, CTU 500,000 30,000 \$ Perforating, Wireline, Slickline High Pressure Pump Truck Stimulation 5,000 2,343,750 2,343,750 ulation Flowback & Disp 13,305 \$ 182,500 \$ 348,000 \$ 75,000 \$ 9,900 Surface Equipme 206,030 135,000 \$ 689,030 356,200 177,680 25,000 \$ Rental - Living Quarters 93,750 353,860 263,010 79,730 \$ igency 5,164,155 117,320 \$ 10,479,310 TOTAL TANGIBLE COMPLETION **PRODUCTION FACILITY** TOTAL Surface Casing termediate Casing 105,000 \$ 638,640 Production Casing Production Liner 91,115 100,000 \$ 55,000 \$ 155,000 156,475 Packers, Liner Hangers Tanks 156,475 195.000 250,000 10,000 Production Vessels Flow Lines 10,000 Artificial Lift Equipment 40,000 \$ 367 500 S 367,500 Compression 5,000 \$ 12,500 17,500 Various Surface Various Downhole Downhole Pumps Downhole . Measurement Conditionir 85,000 85,000 \$ 55,000 \$ nditioning 155,000 155,000 \$ Valves, Dumps, Controllers Tank / Facility Containment 5.500 8 5.500 20,000 S 135,000 S 135,000 trical / Grou 12,500 Communicat Safety TOTAL 12,500 3,366,730 156,475 \$ 1,468,640 \$ 246,115 \$ 1,612,820 13.846.040 1,123,145 5,789,445 \$ 5,320,630 AFE TOTAL \$ 4/25/2025 PREPARED BY: COMPANY APPROVAL: Joint Owner Name: Joint Owner Amount: Joint Owner Interest: Signature:

sclaimer of Cost Estimates: Obligations of Participant; Insurance Requirements

Т	UMBLER OF	PERATING PART	NE	RS, LLC AUTH	ORIZATION FOR	REXPENDITURE	
WELL NAME:	David 3624	Fed Com 222H	886	SURFACE LOCATION:	NW/4 Sec 36	, T26S, R34E	
PROSPECT:	Dav	rid 3624		FIRST TAKE POINT:	100' FSL & 1760' FWI	L Sec 36, T26S, R34E	
COUNTY/STATE:	Le	a, NM		LAST TAKE POINT:	100' FNL & 1760' FW	L Sec 24, T26S, R34E	
GEOLOGIC TARGET:	Wolf	fcamp B		LATERAL LENGTH:	12,	500	
TVD/MD	13,110	0 / 26,610					
INTANGIBL	E	DRILLING		COMPLETION	PRODUCTION	FACILITY	TOTAL
Land / Legal / Regu					\$ -	\$ -	\$ 30,000 \$ 240,000
Location, Surveys & D	Damages S		\$		S - S -	\$ 50,000 \$ -	\$ 240,000 \$ 1,160,000
Drilling Cementing & Float					\$ -	s -	\$ 346,000
Logging / Formation E			\$	7,000	\$ -	\$ -	\$ 7,000
Flowback - Lab			\$		\$ 27,300	\$ -	\$ 27,300
Flowback - Surface F			\$		\$ 135,000 \$ -	\$ -	\$ 135,000 \$ -
Flowback - Rental Living Mud Logging			\$		\$ -	\$ -	\$ 30,000
Mud Circulation Sy					\$ -	\$ -	\$ 241,250
Mud & Chemica				40,700	\$ 225,000	\$ -	\$ 440,700
Mud / Wastewater Di					\$ 10,000	\$ -	\$ 148,050
Freight / Transport					\$ -	\$ 19,200 \$ 24,000	\$ 39,200 \$ 204,660
Rig Supervision / Eng Drill Bits	ineering S				\$ 7,500 \$ -	\$ 24,000	\$ 225,000
Fuel			_		\$ 2,500	\$ -	\$ 809,500
Water Purchas					\$ -	\$ -	\$ 708,500
Overhead		37,500	\$		\$ -	s -	\$ 37,500
Directional Drilling, S					\$ -	<b>s</b> -	\$ 500,000 \$ 492,000
Completion Unit, Swa			\$		\$ 30,000 \$ -	\$ - \$ -	\$ 492,000 \$ 304,425
Perforating, Wireline, High Pressure Pump			S	22,000		\$ 5,000	\$ 27,000
Stimulation	p i i dek		\$	2,343,750		\$ -	\$ 2,343,750
Stimulation Flowback			\$		\$ 125,000	s -	\$ 125,000
Insurance			\$		\$ -	\$ -	\$ 13,305
Labor	9		s		\$ 75,000 \$ 135,000	\$ - \$ -	\$ 267,400 \$ 689,030
Rental - Surface Equ Rental - Downhole Eq					\$ 135,000 \$ -	s -	\$ 356,200
Rental - Living Qua	· · · · · · · · · · · · · · · · · · ·				\$ 25,000	\$ 8,000	\$ 177,680
Contingency			\$	263,010	\$ 79,730	\$ 11,120	\$ 353,860
TOTAL		4,320,805	\$	5,164,155	\$ 877,030	\$ 117,320	\$ 10,479,310
TANGIBLE		DRILLING		COMPLETION	PRODUCTION	FACILITY	TOTAL
Surface Casin	ig S	105,000	\$	- 1	\$ -	\$ -	\$ 105,000
							005.000
Intermediate Cas		625,000	s		<u> </u>	\$ -	\$ 625,000 \$ 638,640
Production Casi	ing S	625,000 638,640	\$	*	\$ -	s -	\$ 638,640
Production Casi Production Line	ing S	6 625,000 6 638,640 5 -	\$ \$ \$			s -	
Production Casi	ing S	6 625,000 6 638,640 S - S -	\$ \$ \$		\$ - \$ -	\$ - \$ -	\$ 638,640 \$ - \$ 91,115 \$ 155,000
Production Casi Production Lin Tubing	ing S er S ngers	6 625,000 6 638,640 S - S - 6 100,000 S -	\$ \$ \$ \$	-	\$ - \$ - \$ 91,115 \$ 55,000 \$ -	\$ - \$ - \$ - \$ - \$ -	\$ 638,640 \$ - \$ 91,115 \$ 155,000 \$ 156,475
Production Casi Production Lin Tubing Wellhead Packers, Liner Har Tanks	ing S er S s	6 625,000 5 638,640 S - S - 5 100,000 S - S -	\$ \$ \$ \$ \$	- - - - 156,475	\$ - \$ - \$ 91,115 \$ 55,000 \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ 195,000	\$ 638,640 \$ - \$ 91,115 \$ 155,000 \$ 156,475 \$ 195,000
Production Casi Production Lin Tubing Wellhead Packers, Liner Hal Tanks Production Vess	ing ser	6 625,000 5 638,640 S - S - 6 100,000 S - S - S -	\$ \$ \$ \$ \$ \$	- - - 156,475 - -	\$ - \$ 91,115 \$ 55,000 \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ 5 \$ - \$ 250,000	\$ 638,640 \$
Production Casi Production Lin Tubing Wellhead Packers, Liner Har Tanks Production Vess Flow Lines	ing Sier	6 625,000 5 638,640 S - S - 6 100,000 S - S - S - S - S -	\$ \$ \$ \$ \$ \$ \$	- - - - 156,475	\$ - \$   - \$   5   5   5   5   5   5   5   5   5	\$ - \$ - \$ - \$ - \$ - \$ - \$ 195,000	\$ 638,640 \$ - \$ 91,115 \$ 155,000 \$ 156,475 \$ 195,000
Production Casi Production Lini Tubing Wellhead Packers, Liner Har Tanks Production Vess Flow Lines Rod string	ing Sier	6 625,000 5 638,640 S - S - 6 100,000 S - S - S -	\$ \$ \$ \$ \$ \$	- - - - 156,475 - - - -	\$ - \$   5   5   5   5   5   5   5   5   5	\$ - \$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	\$ 638,640 \$ - \$ 91,115 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 10,000 \$ - \$ 40,000
Production Casi Production Lin Tubing Wellhead Packers, Liner Har Tanks Production Vess Flow Lines	ing ser	6 625,000 5 638,640 S - S - 6 100,000 S - S - S - S - S - S - -	\$ \$ \$ \$ \$ \$ \$ \$	- - - - 156,475 - - - -	\$ \$ 91,115 \$ 55,000 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ - \$ - \$ - \$ - \$ - \$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ -	\$ 638,640 \$ - \$ 91,115 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 40,000 \$ 367,500
Production Casi Production Lin Tubing Wellhead Packers, Liner Har Tanks Production Vess Flow Lines Rod string Artificial Lift Equip	ing Sing Sing Sing Sing Sing Sing Sing S	6 625,000 6 638,640 5 - 5 - 5 100,000 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ \$ \$ \$ \$ \$ \$ \$	- - - 156,475 - - - -	\$	\$ - \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ 195,000 \$ \$ \$ 10,000 \$ \$ \$ 10,000 \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ 367,500 \$ \$ 80,000 \$ \$ \$ 80,000	\$ 638,640 \$ - \$ 91,115 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ - \$ 40,000 \$ 367,500 \$ 80,000
Production Casi Production Lini Tubing Wellhead Packers, Liner Har Tanks Production Vess Flow Lines Rod string Artificial Lift Equip Compression Installation & Ott	ing Sier Sier Sier Sier Sier Sier Sier Sier	6 625,000 5 638,640 5 - 5 - 6 100,000 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - 156,475 - - - - - -	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 638,640 \$ - \$ 91,115 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500
Production Casi Production Lini Tubing Wellhead Packers, Liner Har Tanks Production Vess Flow Lines Rod string Artificial Lift Equip Compression Installation & Ott Surface Pump Various Surface	ing sier sier sier sier sier sier sier sier	\$ 625,000 5 638,640 \$ - \$ - \$ 100,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - 156,475 - - - - - -	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 638,640 \$ - \$ 91,115 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ - \$ 40,000 \$ 367,500 \$ 80,000
Production Casi Production Lini Tubing Weilhead Packers, Liner Hal Tanks Production Vess Flow Lines Rod string Artificial Lift Equip Compression Installation & Ott Surface Pump Various Surface Various Downhe	ing Sier Sier Sier Sier Sier Sier Sier Sier	6 625,000 5 638,640 5 - 5 - 6 100,000 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - 156,475 - - - - - -	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 638,640 \$ - \$ 91,115 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 20,000 \$ 40,000 \$ - \$ 40,000 \$ 367,500 \$ 80,000 \$ -
Production Casi Production Lini Tubing Wellhead Packers, Liner Har Tanks Production Vess Flow Lines Rod string Artificial Lift Equip Compression Installation & Ott Surface Pump Various Surface	ing sier sier sier sier sier sier sier sier	\$ 625,000 5 638,640 \$ - \$ - \$ 100,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - 156,475 - - - - - - - - - - - - - - - - - - -	\$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 638,640 \$ - \$ 91,115 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ - \$ 88,000 \$ 17,500
Production Casi Production Lini Tubing Wellhead Packers, Liner Har Tanks Production Vess Flow Lines Rod string Artificial Lift Equip Compression Installation & Ott Surface Pump Various Surface Various Downhole Pum	ing sier sier sier sier sier sier sier sier	6 625,000 5 638,640 5 - 5 - 6 100,000 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - 156,475 - - - - - - - - - - - - - - - - - - -	\$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 638,640 \$ - \$ 91,115 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 40,000 \$ - \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ - \$ 8 85,000 \$ 5 55,000
Production Casi Production Lini Tubing Wellhead Packers, Liner Har Tanks Production Vess Flow Lines Rod string Artificial Lift Equip Compression Installation & Otf Surface Pump Various Downhole Pum Measurement Gas Conditionir Piping	ing sier seer seer seer seer seer seer seer	6 625,000 5 638,640 5 - 5 - 6 100,000 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 638,640 \$
Production Casi Production Lini Tubing Wellhead Packers, Liner Har Tanks Production Vess Flow Lines Rod string Artificial Lift Equip Compression Installation & Ott Surface Pump Various Surface Various Downhole Pum Measurement Gas Conditionir Piping Gathering Syste	ing sier sier sier sier sier sier sier sier	\$ 625,000 \$ 638,640 \$ - \$ 100,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - 156,475 - - - - - - - - - - - - - - - - - - -	\$	\$ - \$ - \$ - \$   \$ - \$   \$   \$ - \$   \$	\$ 638,640 \$
Production Casi Production Lini Tubing Wellhead Packers, Liner Har Tanks Production Vess Flow Lines Rod string Artificial Lift Equip Compression Installation & Ott Surface Pump Various Surface Various Downht Downhole Pum Measurement Gas Conditionii Piping Gathering Syste Valves, Dumps, Con	ing sign sign sign sign sign sign sign s	\$ 625,000 5 638,640 \$ - \$ - \$ 100,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 638,640 \$ - \$ 91,115 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ - \$ 5 - \$ 85,000 \$ 155,000 \$ 155,000
Production Casi Production Lini Tubing Wellhead Packers, Liner Har Tanks Production Vess Flow Lines Rod string Artificial Lift Equip Compression Installation & Ott Surface Pump Various Surface Various Downhole Pum Measurement Gas Conditionir Piping Gathering Syste	ing sier sier sier sier sier sier sier sier	6 625,000 6 638,640 8 - 8 - 8 100,000 8 - 8 - 8 - 8 - 8 - 8 - 8 - 8 - 8 - 8 -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - 156,475 - - - - - - - - - - - - - - - - - - -	\$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 638,640 \$
Production Casi Production Lini Tubing Wellhead Packers, Liner Har Tanks Production Vess Flow Lines Rod string Artificial Lift Equip Compression Installation & Ott Surface Pump Various Surfaca Various Downhe Downhole Pum Measurement Gas Conditionin Piping Gathering Syst Valves, Dumps, Con Tank / Facility Cond Flare Electrical / Groun	ing sier sier sier sier sier sier sier sier	6 625,000 6 638,640 8 - 8 - 8 100,000 8 - 8 - 8 - 8 - 8 - 8 - 8 - 8 - 8 - 8 -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ \$	\$ - \$ - \$ - \$   \$ - \$   \$   \$ - \$   \$	\$ 638,640 \$
Production Casi Production Lini Tubing Wellhead Packers, Liner Har Tanks Production Vess Flow Lines Rod string Artificial Lift Equip Compression Installation & Ott Surface Pump Various Durnh Downhole Pum Measurement Gas Conditionin Piping Gathering Syste Valves, Dumps, Con Tank / Facility Conta	ing sign sign sign sign sign sign sign s	6 625,000 5 638,640 5 - 5 - 5 100,000 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ \$	\$ - \$ - \$ - \$   \$ - \$   \$   \$ - \$   \$	\$ 638,640 \$ - \$ 91,115 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ - \$ 5 - \$ 5 - \$ 85,000 \$ 155,000
Production Casi Production Lini Tubing Weilhead Packers, Liner Har Tanks Production Vess Flow Lines Rod string Artificial Lift Equip Compression Installation & Otf Surface Pump Various Surface Various Downho Downhole Pum Measurement Gas Conditionir Piping Gathering Syste Valves, Dumps, Con Tank / Facility Conta Flare Electrical / Groun Communication Safety	ing sing sing sing sing sing sing sing s	6 625,000 5 638,640 5 - 5 - 6 100,000 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ \$	\$ - \$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$	\$ 638,640 \$
Production Casi Production Lini Tubing Wellhead Packers, Liner Har Tanks Production Vess Flow Lines Rod string Artificial Lift Equip Compression Installation & Otf Surface Pump Various Downho Downhole Pum Measurement Gas Conditionir Piping Gathering Systs Valves, Dumps, Con Tank / Facility Conta Flare Electrical / Groun Communication Safety TOTAL	ing sing sing sing sing sing sing sing s	6 625,000 5 638,640 5 - 5 - 6 100,000 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ \$	\$ - \$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ 195,000 \$ \$ 250,000 \$ \$ 10,000 \$ \$ - \$ \$ - \$ \$ 367,500 \$ \$ 12,500 \$ \$ - \$ \$ - \$ \$ 85,000 \$ \$ - \$ \$ - \$ \$ 85,000 \$ \$ - \$ \$ - \$ \$ \$ 85,000 \$ \$ - \$ \$ - \$ \$ 85,000 \$ \$ - \$ \$ - \$ \$ 85,000 \$ \$ - \$ \$ 5 85,000 \$ \$ - \$ \$ 5 85,000 \$ \$ - \$ \$ 5 85,000 \$ \$ - \$ \$ 5 85,000 \$ \$ - \$ 5 85,000 \$ \$ \$ - \$ 5 85,000 \$ \$ -	\$ 638,640 \$
Production Casi Production Lini Tubing Wellhead Packers, Liner Har Tanks Production Vess Flow Lines Rod string Artificial Lift Equip Compression Installation & Otf Surface Pump Various Surface Various Downhole Pum Measurement Gas Conditionir Piping Gathering Systs Valves, Dumps, Con Tank / Facility Conta Flare Electrical / Groun Communication Safety TOTAL AFE TOTAL	ing sing sing sing sing sing sing sing s	6 625,000 5 638,640 5 - 5 - 6 100,000 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 638,640 \$
Production Casi Production Lini Tubing Wellhead Packers, Liner Har Tanks Production Vess Flow Lines Rod string Artificial Lift Equip Compression Installation & Otf Surface Pump Various Downho Downhole Pum Measurement Gas Conditionir Piping Gathering Systs Valves, Dumps, Con Tank / Facility Conta Flare Electrical / Groun Communication Safety TOTAL	ing sing sing sing sing sing sing sing s	6 625,000 5 638,640 5 - 5 - 6 100,000 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ \$	\$ - \$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ 195,000 \$ \$ 250,000 \$ \$ 10,000 \$ \$ - \$ \$ - \$ \$ 367,500 \$ \$ 12,500 \$ \$ - \$ \$ - \$ \$ 85,000 \$ \$ - \$ \$ - \$ \$ 85,000 \$ \$ - \$ \$ - \$ \$ \$ 85,000 \$ \$ - \$ \$ - \$ \$ 85,000 \$ \$ - \$ \$ - \$ \$ 85,000 \$ \$ - \$ \$ 5 85,000 \$ \$ - \$ \$ 5 85,000 \$ \$ - \$ \$ 5 85,000 \$ \$ - \$ \$ 5 85,000 \$ \$ - \$ 5 85,000 \$ \$ \$ - \$ 5 85,000 \$ \$ -	\$ 638,640 \$
Production Casi Production Lini Tubing Wellhead Packers, Liner Har Tanks Production Vess Flow Lines Rod string Artificial Lift Equip Compression Installation & Otf Surface Pump Various Surface Various Downhole Pum Measurement Gas Conditionir Piping Gathering Systs Valves, Dumps, Con Tank / Facility Conta Flare Electrical / Groun Communication Safety TOTAL AFE TOTAL	ing sing sing sing sing sing sing sing s	6 625,000 5 638,640 5 - 5 - 6 100,000 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 638,640 \$
Production Casi Production Lini Tubing Wellhead Packers, Liner Har Tanks Production Vess Flow Lines Rod string Artificial Lift Equip Compression Installation & Ott Surface Pump Various Surface Various Downhole Pum Measurement Gas Conditionir Piping Gathering Syste Valves, Dumps, Con Tank / Facility Conta Flare Electrical / Groun Communication Safety TOTAL AFE TOTAL	ing sing sing sing sing sing sing sing s	6 625,000 5 638,640 5 - 5 - 6 100,000 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 638,640 \$
Production Casi Production Lini Tubing Wellhead Packers, Liner Har Tanks Production Vess Flow Lines Rod string Artificial Lift Equip Compression Installation & Ott Surface Pump Various Downhe Downhole Pum Measurement Gas Conditionin Piping Gathering Syste Valves, Dumps, Con Tank / Facility Conta Flare Electrical / Groun Communication Safety TOTAL AFE TOTAL PREPARED BY: COMPANY APPROVAL:	ing sing sing sing sing sing sing sing s	6 625,000 5 638,640 5 - 5 - 6 100,000 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 638,640 \$
Production Casi Production Lini Tubing Wellhead Packers, Liner Har Tanks Production Vess Flow Lines Rod string Artificial Lift Equip Compression Installation & Ott Surface Pump Various Downhe Downhole Pum Measurement Gas Conditionin Piping Gathering Syste Valves, Dumps, Con Tank / Facility Conta Flare Electrical / Groun Communication Safety TOTAL AFE TOTAL PREPARED BY: COMPANY APPROVAL:	ing sing sing sing sing sing sing sing s	6 625,000 5 638,640 5 - 5 - 6 100,000 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 638,640 \$

1	UMBLER O	PERATING	G PARTI	NERS, LLC AUTH	IORI	IZATION FOR	EXPENDITURE		
WELL NAME:	David 362	4 Fed Com 221	Н	SURFACE LOCATION:		NW/4 Sec 36,	T26S, R34E	anagi.	
PROSPECT:	Da	avid 3624		FIRST TAKE POINT:	1	100' FSL & 880' FWL	Sec 36, T26S, R34E		
COUNTY/STATE:	L	ea, NM		LAST TAKE POINT:	1	100' FNL & 880' FWL	Sec 24, T26S, R34E		
GEOLOGIC TARGET:		olfcamp B		LATERAL LENGTH:		12,5	500		
TVD/MD	13,1	10 / 26,610							
INTANGIBL	E	DRILLI		COMPLETION	-	RODUCTION	FACILITY		TOTAL
Land / Legal / Regu		\$	30,000 190,000		\$		\$ - \$ 50,000	\$	30,000 240,000
Location, Surveys & Drilling	Jamages	\$	1,160,000		\$		\$ -	\$	1,160,000
Cementing & Float	Equip	\$		\$ -	\$	-	\$ -	\$	346,000
Logging / Formation E		\$		\$ 7,000	\$		\$ - \$ -	\$	7,000 27,300
Flowback - Lat Flowback - Surface		\$		\$ - \$ -	\$	27,300 135,000	\$ - \$ -	s	135,000
Flowback - Rental Livin		\$		\$ -	\$		\$ -	Ş	-
Mud Logging		\$		\$ -	\$		\$ -	\$	30,000
Mud Circulation S		\$		\$ - \$ 40,700	\$		\$ - \$	\$	241,250 440,700
Mud & Chemic Mud / Wastewater D		\$		\$ 40,760 \$ 31,550	\$		\$ -	\$	148,050
Freight / Transpor		\$		\$ -	\$		\$ 19,200	\$	39,200
Rig Supervision / Eng	jineering	\$		\$ 83,160	\$		\$ 24,000	\$	204,660
Drill Bits Fuel		\$		\$ - \$ 627,000	\$	2,500	\$ - \$ -	\$	225,000 809,500
Water Purcha	se .	\$		\$ 688,500	\$	-	\$ -	\$	708,500
Overhead		\$	37,500	\$ -	\$	-	s -	\$	37,500
Directional Drilling,		\$		\$ -	\$	-	\$ - \$	\$	500,000 492,000
Completion Unit, Sw Perforating, Wireline,		\$		\$ 462,000 \$ 304,425	\$	30,000	\$ - \$ -	\$	304,425
High Pressure Pum		\$		\$ 22,000	\$	-	\$ 5,000	\$	27,000
Stimulation		\$	_	\$ 2,343,750	\$	-	\$ -	\$	2,343,750
Stimulation Flowbac	k & Disp	\$		\$ -	\$	125,000	<u>s</u>	\$	125,000 13,305
Insurance Labor		S		\$ - \$ 9,900	\$	75,000	\$ - \$ -	\$	267,400
Rental - Surface Eq	uipment	\$		\$ 206,030	\$		s -	\$	689,030
Rental - Downhole Ed	uipment	\$		\$ 24,200	\$	-	\$ -	\$	356,200
Rental - Living Qu		\$		\$ 50,930 \$ 263,010	\$		\$ 8,000 \$ 11,120	\$	177,680 353,860
Contingency TOTAL		\$		\$ 263,010 \$ 5,164,155	\$		\$ 117,320	\$	10,479,310
TANGIBLE	-	DRILLI		COMPLETION		RODUCTION	FACILITY		TOTAL
									105,000
Surface Casir		\$	105,000 625,000		\$		\$ - \$ -	S	625,000
Intermediate Ca Production Cas		\$		\$ -	\$	-	\$ -	\$	638,640
Production Lir		\$		\$ -	\$	-	\$ -	\$	- 01 115
Tubing		\$		\$ - \$ -	\$		s -	\$	91,115 155,000
Wellhead Packers, Liner Ha	ngers	\$	100,000	\$ 156,475	\$	33,000	\$ -	s	156,475
Tanks	92.0	\$	-	\$ -	\$	- 1	\$ 195,000	\$	195,000
Production Ves	sels	\$		s -	\$	-	\$ 250,000	\$	250,000 10,000
Flow Lines Rod string		\$		\$ - \$ -	\$		\$ 10,000 \$ -	\$	10,000
Artificial Lift Equi	oment	\$		\$ -	\$	40,000	\$ -	\$	40,000
Compression	1	\$		\$ -	\$	-	\$ 367,500	\$	367,500
Installation & Ot		S		\$ - \$ -	s	- 5,000	\$ 80,000 \$ 12,500	s	80,000 17,500
Surface Pump Various Surfa		\$		\$ -	\$		\$ 12,500	\$	-
Various Downh		\$		\$ -	\$		\$ -	\$	-
Downhole Pur		\$		\$ -	\$	-	\$ - \$ 85,000	S S	85,000
Measuremen		\$		\$ - \$ -	\$	55,000	\$ 85,000 \$ -	S	55,000
Gas Conditioni Piping	שיי	\$		\$ -	9 (\$	-	\$ 155,000	\$	155,000
Gathering Syst	em	\$		\$ -	\$	-	\$ 155,000		155,000
Valves, Dumps, Cor		S		\$ - \$ -	s	_	\$ - \$ 5,500	\$	5,500
Tank / Facility Cont Flare	ainment	\$		\$ -	\$	-	\$ 20,000		20,000
Electrical / Groun	iding	\$		\$ -	S	-	\$ 135,000		135,000
Communicatio	ns	\$		\$ -	\$	•	\$ 12,500 \$ 12,500		12,500 12,500
Safety TOTAL		\$ \$		\$ - \$ 156,475	\$	246,115		<u> </u>	3,366,730
AFE TOTAL		\$	5,789,445	<u> </u>		1,123,145			13,846,040
PREPARED BY:		•	3,763,443 WB	3,520,030	<u> </u>	Date:	4/25/2025	<u> </u>	,,
PREPARED BT:			VVD		•	Duto.	7,20,2020		
COMPANY APPROVAL:						Date:		<u>.                                    </u>	
Joint Owner Name:				-					
loint Owner Interest					-lo	int Owner Amount:			
Joint Owner Interest:					30	Omier Amount.		'	
Signature: _					-				
Disclaimer of Cost Estimates; Ob	igations of Participan	it; Insurance Requ	irements						ati dali ali tima bisana 8-

	TUMBLER (	OPERATI	NG PARTN	ERS, LLC AUTH	IOF	RIZATION FOR	EXPENDITURE		
WELL NAME:	David 36	524 Fed Com 2	06H	SURFACE LOCATION:		NE/4 Sec 36,	T26S, R34E	100/100	
PROSPECT:		David 3624		FIRST TAKE POINT:		100' FSL & 440' FEL			
COUNTY/STATE:		Lea, NM	9	LAST TAKE POINT:		100' FNL & 440' FEL			
GEOLOGIC TARGET:		Noifcamp A		LATERAL LENGTH:		12,			
TVD/MD		,775 / 25,065			A 334				
INTANGIB			LING	COMPLETION	1	PRODUCTION	FACILITY		TOTAL
Land / Legal / Reg		\$	30,000 \$		\$	-	\$ -	\$	30,000
Location, Surveys &	Damages	\$	190,000 \$		\$	-	\$ 50,000 \$ -	\$	240,000 1,125,000
Drilling Cementing & Floa	t Equip	\$	1,125,000 \$ 346,000 \$		\$		\$ -	\$	346,000
Logging / Formation		s	- \$		\$		\$ -	\$	7,000
Flowback - La	bor	\$	- \$		\$		s -	\$	27,300
Flowback - Surface		\$	- S		\$	135,000	\$ - \$ -	\$	135,000
Flowback - Rental Livi Mud Loggir		\$	- S		\$	-	\$ - \$ -	\$	30,000
Mud Circulation		\$	232,200 \$		\$	-	\$ -	\$	232,200
Mud & Chemi	-	S	174,000 \$		\$	225,000	\$ -	\$	439,700
Mud / Wastewater		\$	106,500 \$		\$	10,000	\$ -	\$	148,050
Freight / Transpo		S   S	20,000 \$ 86,400 \$		\$	7,500	\$ 19,200 \$ 24,000	\$	39,200 201,060
Rig Supervision / Er Drill Bits	igineering	s	225,000 \$		\$	- 7,500	\$ -	\$	225,000
Fuel		s	172,800 \$		\$	2,500	\$ -	\$	802,300
Water Purcha		\$	20,000 \$		\$	-	\$ -	\$	708,500
Overhead		\$	36,000 \$		\$	-	-	\$	36,000 480,000
Directional Drilling		\$	480,000 \$		\$	30,000	\$ - \$ -	\$ \$	492,000
Completion Unit, Some Perforating, Wireline		\$   \$	- \$		\$	- 30,000	\$ -	\$	304,425
High Pressure Pun		\$	- \$		\$	-	\$ 5,000	\$	27,000
Stimulation	1	\$	- \$		\$	•	\$ -	\$	2,218,750
Stimulation Flowba		S	- \$		\$		<u>s</u> -	\$	125,000 13,138
Insurance Labor		\$	13,138 \$ 182,500 \$		\$	75,000	\$ - \$ -	\$ \$	267,400
Rental - Surface Ed	uipment	\$	334,080 \$		s	135,000	\$ -	\$	675,110
Rental - Downhole E		\$	319,200 \$		\$	-	\$ -	\$	343,400
Rental - Living Q		\$	90,000 \$		\$		\$ 8,000	\$	173,930
Contingend	у	\$	- \$		\$	79,730 <b>877,030</b>	\$ 11,120 \$ 117,320	\$ \$	353,860 10,246,323
TOTAL		\$	4,212,818 \$	5,039,155	\$	877,030	\$ 117,320	•	
TANGIBL			LING	COMPLETION		PRODUCTION	FACILITY		TOTAL
Surface Casi		\$	105,000 \$		\$		\$ - \$ -	\$ S	105,000 600,000
Intermediate Ca Production Ca		S	600,000 \$ 630,600 \$		\$	-	s -	\$	630,600
Production Li		s	- \$		\$	-	\$ -	\$	-
Tubing		s	- \$		\$	88,786	\$ -	\$	88,786
Wellhead		\$	100,000 \$		\$	55,000	\$ -	\$	155,000 156,475
Packers, Liner H	angers	\$	- S		\$	-	\$ - \$ 195,000	s s	195,000
Tanks Production Ves	sels	s	- S		\$		\$ 250,000	s	250,000
Flow Lines		s	- \$		\$	-	\$ 10,000	\$	10,000
Rod string		s	- \$		\$	-	\$ -	\$	-
Artificial Lift Equ		\$	- \$		\$	40,000	\$ - \$ 367,500	\$ S	40,000 367,500
Compression & O		\$   \$	- S - S		\$		\$ 367,500 \$ 80,000	\$	80,000
Surface Pum		1 \$	- S	-	\$	5,000	\$ 12,500	\$	17,500
Various Surfa	·	\$	- \$	•	\$	-	\$ -	\$	-
Various Down		\$	- \$		\$	-	s -	\$	-
Downhole Pur		\$	-   \$ -   \$		\$	-	\$ - \$ 85,000	\$ \$	85,000
Measureme Gas Condition		\$   \$	- S - S		\$	55,000	\$ 65,000	\$	55,000
Piping		\$	- S		\$		\$ 155,000	\$	155,000
Gathering Sys	tem	\$	- \$		\$	-	\$ 155,000	S	155,000
Valves, Dumps, Co		\$	- \$		\$	-	\$ - \$ 5,500	\$	5,500
Tank / Facility Con Flare	MININE TE	\$	- S - S		\$	-	\$ 20,000	\$	20,000
Electrical / Grou	nding	\$	- \$		\$	-	\$ 135,000	Ş	135,000
Communicati	ons	\$	- \$		\$	-	\$ 12,500	\$	12,500
Safety		\$	- \$		\$	- 1	\$ 12,500	\$	12,500
TOTAL		\$	1,435,600 \$	<u>_</u>	\$	243,786	\$ 1,495,500	\$	3,331,361
AFE TOTAL	-	\$	5,648,418 \$	5,195,630	\$	1,120,816		\$	13,577,684
PREPARED BY:			WB			Date:	4/25/2025		
COMPANY APPROVAL:						Date:			
laint O									
Joint Owner Name:									
Joint Owner Interest: _					J	oint Owner Amount:			
Signature: _									

		IING PARIN	ERS, LLC AUTH	URIZATION FOR	EXPENDITURE	
WELL NAME: Da	vid 3624 Fed Con	n 205H	SURFACE LOCATION:	NE/4 Sec 36,	T26S, R34E	
PROSPECT:	David 3624	i i i i i i i i i i i i i i i i i i i	FIRST TAKE POINT:	100' FSL & 1310' FEL	Sec 36, T26S, R34E	
COUNTY/STATE:	Lea, NM		LAST TAKE POINT:	100' FNL & 1310' FEL	Sec 24, T26S, R34E	
GEOLOGIC TARGET:	Wolfcamp A		LATERAL LENGTH:	12,5	500	
TVD/MD	12,775 / 25,06	5	•			
INTANGIBLE	וֹם	RILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Land / Legal / Regulatory	\$	30,000 \$			\$ - \$ 50,000	\$ 30,000 \$ 240,000
Location, Surveys & Damages	\$	190,000 \$ 1,125,000 \$			\$ 50,000 \$ -	\$ 240,000 \$ 1,125,000
Drilling Cementing & Float Equip	\$	346,000 \$			\$ -	\$ 346,000
Logging / Formation Evaluation	\$	- \$		\$ -	\$ -	\$ 7,000
Flowback - Labor	\$	- \$		*	\$ -	\$ 27,300
Flowback - Surface Rentals	\$	-   8			\$ - \$ -	\$ 135,000 \$ -
Flowback - Rental Living Quarters Mud Logging	\$ \$	30,000 \$			\$ -	\$ 30,000
Mud Circulation System	-   š	232,200 8			\$ -	\$ 232,200
Mud & Chemicals	s	174,000 \$			\$ -	\$ 439,700
Mud / Wastewater Disposal	\$	106,500 \$			\$ - \$ 19,200	\$ 148,050 \$ 39,200
Freight / Transportation Rig Supervision / Engineering	\$ \$	20,000 \$ 86,400 \$		<u> </u>		\$ 201,060
Drill Bits	\$	225,000 \$		\$ -	\$ -	\$ 225,000
Fuel	\$	172,800 \$			\$ -	\$ 802,300
Water Purchase	\$	20,000 \$			s -	\$ 708,500
Overhead	\$	36,000 S		\$ - \$ -	\$ - \$ -	\$ 36,000 \$ 480,000
Directional Drilling, Surveys Completion Unit, Swab, CTU	\$   \$	480,000   5			\$ -	\$ 492,000
Perforating, Wireline, Slickline	-   \$	- 1			\$ -	\$ 304,425
High Pressure Pump Truck	S	- 9			\$ 5,000	\$ 27,000
Stimulation	\$	- 9			\$ - \$ -	\$ 2,218,750 \$ 125,000
Stimulation Flowback & Disp Insurance	\$	- S		\$ 125,000 \$ -	\$ - \$ -	\$ 13,138
Labor		182,500			\$ -	\$ 267,400
Rental - Surface Equipment	s	334,080 \$		\$ 135,000	\$ -	\$ 675,110
Rental - Downhole Equipment	\$	319,200 \$		\$ -	\$ -	\$ 343,400 \$ 173,930
Rental - Living Quarters	\$	90,000			\$ 8,000 \$ 11,120	\$ 173,930 \$ 353,860
Contingency TOTAL	\$ <b>\$</b>	4,212,818				\$ 10,246,323
TANGIBLE Surface Casing	D)	105,000   S	COMPLETION	PRODUCTION -	FACILITY -	TOTAL \$ 105,000
Intermediate Casing	\$	600,000		s -	\$ -	\$ 600,000
Production Casing	\$	630,600 \$		\$ -	\$ -	\$ 630,600
Production Liner	\$	- 8		\$ -	\$ -	\$ - \$ 88,786
Tubing	\$	- 9		\$ 88,786 \$ 55,000	\$ - \$ -	\$ 88,786 \$ 155,000
Wellhead Packers, Liner Hangers	\$ \$	100,000 \$	156,475	\$ 35,000	\$ -	\$ 156,475
Tanks						
	\$	-   \$		s -	\$ 195,000	\$ 195,000
Production Vessels	\$	- S		\$ -	\$ 195,000 \$ 250,000	\$ 195,000 \$ 250,000
Flow Lines	\$ \$	- 9	5 -	\$ - \$ -	\$ 195,000 \$ 250,000 \$ 10,000	\$ 195,000 \$ 250,000 \$ 10,000
Flow Lines Rod string	\$ \$ \$	- S	5 - 5 -	\$ - \$ - \$ -	\$ 195,000 \$ 250,000 \$ 10,000 \$ -	\$ 195,000 \$ 250,000 \$ 10,000 \$ -
Flow Lines Rod string Artificial Lift Equipment	\$ \$ \$ \$	- 9 - 9 - 9	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ - \$ - \$ - \$ 40,000	\$ 195,000 \$ 250,000 \$ 10,000 \$ -	\$ 195,000 \$ 250,000 \$ 10,000
Flow Lines Rod string	\$ \$ \$	- 9 - 9 - 9	5 - 5 - 5 -	\$ - \$ - \$ - \$ 40,000 \$ - \$ -	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ - \$ 367,500 \$ 80,000	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 40,000 \$ 367,500 \$ 80,000
Flow Lines Rod string Artificial Lift Equipment Compression	\$ \$ \$ \$ \$ \$	- 5 - 5 - 5 - 5 - 5 - 5		\$ - \$ - \$ - \$ 40,000 \$ - \$ - \$ 5,000	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 5 \$ 367,500 \$ 80,000 \$ 12,500	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500
Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface	\$ \$ \$ \$ \$ \$ \$ \$ \$	- S - S - S - S - S - S - S	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ - \$ - \$ - \$ 40,000 \$ - \$ - \$ 5,000 \$ -	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ -	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ -
Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- S - S - S - S - S - S - S - S - S		\$ - \$ - \$ - \$ 40,000 \$ - \$ 5 \$ 5,000 \$ - \$ 5	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 5 \$ 367,500 \$ 12,500 \$ -	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500
Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps	\$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		\$ - \$ - \$ - \$ 40,000 \$ - \$ 5 \$ 5,000 \$ - \$ 5	\$ 195,000 \$ 250,000 \$ 10,000 \$ \$ \$ 367,500 \$ 80,000 \$ 12,500 \$ \$	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 40,000 \$ 367,500 \$ 17,500 \$ - \$ - \$ - \$ 5
Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- S		\$ - \$ - \$ 40,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ - \$ - \$ -	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ - \$ - \$ - \$ 5
Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- S - S - S - S - S - S - S - S - S - S		\$	\$ 195,000 \$ 250,000 \$ 10,000 \$ \$ \$ 367,500 \$ 80,000 \$ 12,500 \$ \$ \$ \$ 5 \$ 65,000 \$ 5 \$ 5 \$ 5 \$ 65,000 \$ 5 \$ 5 \$ 5 \$ 65,000 \$ 5 \$ 5 -	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 40,000 \$ 367,500 \$ 17,500 \$ - \$ - \$ - \$ - \$ 5 \$ 5,000 \$ 555,000
Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- S - S - S - S - S - S - S - S - S - S		\$	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ - \$ 85,000 \$ 155,000	\$ 195,000 \$ 250,000 \$ 10,000 \$ \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ \$ \$ \$ \$ 5 \$ 5,000 \$ 155,000 \$ 155,000
Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		\$	\$ 195,000 \$ 250,000 \$ 10,000 \$ \$ \$ 367,500 \$ 80,000 \$ 12,500 \$ \$ \$ \$ 5 \$ 65,000 \$ 5 \$ 5 \$ 5 \$ 65,000 \$ 5 \$ 5 \$ 5 \$ 65,000 \$ 5 \$ 5 -	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 40,000 \$ 367,500 \$ 17,500 \$ - \$ - \$ - \$ 5 \$ 85,000 \$ 55,000 \$ 155,000 \$ 155,000
Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- S - S - S - S - S - S - S - S - S - S		\$ - \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ 5 - \$ 5 - \$ 5 - \$ 155,000 \$ 155,000 \$ 20,000	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 40,000 \$ 367,500 \$ 17,500 \$ - \$ - \$ - \$ - \$ 5 \$ 55,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 20,000
Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Containment Flare Electrical / Grounding	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- S - S - S - S - S - S - S - S - S - S		\$ - S - S - S - S - S - S - S - S - S -	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ 5 \$ 85,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000	\$ 195,000 \$ 250,000 \$ 10,000 \$
Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding Communications	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- S - S - S - S - S - S - S - S - S - S		\$ - S - S - S - S - S - S - S - S - S -	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 12,500 \$ 12,500 \$ - \$ 8 \$ - \$ 85,000 \$ 155,000 \$ 155,000 \$ 12,500 \$ 175,000 \$ 175,000 \$ 175,000 \$ 175,000 \$ 175,000 \$ 175,000 \$ 175,000 \$ 175,000 \$ 175,000 \$ 175,000	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 40,000 \$ 367,500 \$ 17,500 \$ - \$ - \$ - \$ 5,500 \$ 155,000 \$ 20,000 \$ 20,000 \$ 135,000 \$ 135,000
Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding Communications Safety	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- S - S - S - S - S - S - S - S - S - S		\$ - S - S - S - S - S - S - S - S - S -	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ 85,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 12,500 \$ 12,500	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 40,000 \$ 367,500 \$ 17,500 \$ 17,500 \$ - \$ - \$ - \$ 5 \$ 5,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 12,500
Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding Communications Safety TOTAL	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		\$ - S - S - S - S - S - S - S - S - S -	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ 85,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 20,000 \$ 12,550 \$ 12,550 \$ 12,550	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 40,000 \$ 367,500 \$ 17,500 \$ - \$ - \$ - \$ 5 \$ 5,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 135,000 \$ 12,500 \$ 3,331,361
Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding Communications Safety TOTAL AFE TOTAL	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		\$ - S - S - S - S - S - S - S - S - S -	\$ 195,000 \$ 250,000 \$ 10,000 \$	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 40,000 \$ 367,500 \$ 17,500 \$ - \$ - \$ - \$ 5 \$ 5,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 135,000 \$ 12,500 \$ 3,331,361
Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding Communications Safety TOTAL	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		\$ - S - S - S - S - S - S - S - S - S -	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ 85,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 20,000 \$ 12,550 \$ 12,550 \$ 12,550	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 40,000 \$ 367,500 \$ 17,500 \$ - \$ - \$ - \$ 5 \$ 5,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 135,000 \$ 12,500 \$ 3,331,361
Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding Communications Safety TOTAL AFE TOTAL	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		\$ - S - S - S - S - S - S - S - S - S -	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ 85,000 \$ - \$ 155,000 \$ 155,000 \$ 175,000 \$	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 40,000 \$ 367,500 \$ 17,500 \$ - \$ - \$ - \$ 5 \$ 5,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 135,000 \$ 12,500 \$ 3,331,361
Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding Communications Safety TOTAL AFE TOTAL PREPARED BY:  COMPANY APPROVAL:	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		\$ - S - S - S - S - S - S - S - S - S -	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ 85,000 \$ - \$ 155,000 \$ 155,000 \$ 175,000 \$	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 40,000 \$ 367,500 \$ 17,500 \$ - \$ - \$ - \$ 5 \$ 5,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 135,000 \$ 12,500 \$ 3,331,361
Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding Communications Safety TOTAL AFE TOTAL PREPARED BY:  COMPANY APPROVAL:  Joint Owner Name:	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		\$ - S - S - S - S - S - S - S - S - S -	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 80,000 \$ 12,500 \$ - \$ - \$ 85,000 \$ - \$ 155,000 \$ 155,000 \$ 12,500 \$ 1,495,500 \$ 1,495,500 \$ 1,495,500 \$ 1,495,500	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 40,000 \$ 367,500 \$ 17,500 \$ - \$ - \$ - \$ 5 \$ 5,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 135,000 \$ 12,500 \$ 3,331,361
Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding Communications Safety TOTAL AFE TOTAL PREPARED BY:  COMPANY APPROVAL:	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		\$ - S - S - S - S - S - S - S - S - S -	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 80,000 \$ 12,500 \$ - \$ - \$ 85,000 \$ - \$ 155,000 \$ 155,000 \$ 12,500 \$ 1,495,500 \$ 1,495,500 \$ 1,495,500 \$ 1,495,500	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 40,000 \$ 367,500 \$ 17,500 \$ 17,500 \$ - \$ - \$ - \$ 5 \$ 5,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 12,500 \$ 12,500
Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding Communications Safety TOTAL AFE TOTAL PREPARED BY:  COMPANY APPROVAL:  Joint Owner Name:	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		\$ - S - S - S - S - S - S - S - S - S -	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 80,000 \$ 12,500 \$ - \$ - \$ 85,000 \$ - \$ 155,000 \$ 155,000 \$ 12,500 \$ 1,495,500 \$ 1,495,500 \$ 1,495,500 \$ 1,495,500	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 40,000 \$ 367,500 \$ 17,500 \$ - \$ - \$ - \$ 5 \$ 5,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 135,000 \$ 12,500 \$ 3,331,361

TUMBLER	OPERA	TING PARTI	NERS, LLC	AUTH	ORIZATION FOR	REXPENDITURE	
WELL NAME: David 3	624 Fed Con	1 204H	SURFACE L	OCATION:	NE/4 Sec 36	, T26S, R34E	
PROSPECT:	David 3624		FIRST TA	Gertagoria Bassona	100' FSL & 2200' FEL	Sec 36, T26S, R34E	
COUNTY/STATE:	Lea, NM		LAST TA	KE POINT:	100' FNL & 2200' FEI	Sec 24, T26S, R34E	
GEOLOGIC TARGET:	Wolfcamp A		LATERAL LENGTH:		12,	500	
TVD/MD 1:	2,775 / 25,06	5					
INTANGIBLE	DI	RILLING	COMPLET		PRODUCTION	FACILITY	TOTAL
Land / Legal / Regulatory	\$	30,000			s -	\$ - \$ 50,000	\$ 30,000 \$ 240,000
Location, Surveys & Damages  Drilling	\$		\$		\$ - \$ -	\$ -	\$ 1,125,000
Cementing & Float Equip	\$		\$	-	\$ -	s -	\$ 346,000
Logging / Formation Evaluation	\$		\$	7,000	\$ -	\$ -	\$ 7,000
Flowback - Labor	\$		\$	-	\$ 27,300	\$ - S -	\$ 27,300 \$ 135,000
Flowback - Surface Rentals Flowback - Rental Living Quarters	\$		\$		\$ 135,000 \$ -	\$ - \$ -	\$ 135,000
Mud Logging	\$		\$	<del>-</del>	\$ -	s -	\$ 30,000
Mud Circulation System	\$		\$	-	\$ -	\$ -	\$ 232,200
Mud & Chemicals	\$	174,000			\$ 225,000	\$ -	\$ 439,700
Mud / Wastewater Disposal	\$	106,500		31,550	\$ 10,000 \$ -	\$ - \$ 19,200	\$ 148,050 \$ 39,200
Freight / Transportation Rig Supervision / Engineering	\$	20,000 86,400		83,160	\$ 7,500	\$ 24,000	\$ 201,060
Drill Bits	\$	225,000			\$ -	\$ -	\$ 225,000
Fuel	\$	172,800	\$		\$ 2,500	\$ -	\$ 802,300
Water Purchase	\$	20,000			\$ -	\$ - \$ -	\$ 708,500 \$ 36,000
Overhead  Directional Drilling, Surveys	s s	36,000 480,000	<u>\$</u>		\$ - \$ -	\$ -	\$ 36,000
Completion Unit, Swab, CTU	\$	480,000	\$		\$ 30,000	\$ -	\$ 492,000
Perforating, Wireline, Slickline	\$		\$	304,425	s -	\$ -	\$ 304,425
High Pressure Pump Truck	\$	-	\$		\$ -	\$ 5,000	\$ 27,000
Stimulation	\$	-	\$	2,218,750	\$ - \$ 125,000	\$ <u>-</u> \$ -	\$ 2,218,750 \$ 125,000
Stimulation Flowback & Disp Insurance	\$		\$		\$ 125,000	\$ -	\$ 13,138
Labor	s		\$	9,900	\$ 75,000	\$ -	\$ 267,400
Rental - Surface Equipment	\$	334,080	\$		\$ 135,000	\$ -	\$ 675,110
Rental - Downhole Equipment	\$		\$		\$ -	\$ - \$ 8,000	\$ 343,400 \$ 173,930
Rental - Living Quarters	\$	90,000	\$	50,930 263,010	\$ 25,000 \$ 79,730		\$ 353,860
Contingency TOTAL	s	4,212,818		5,039,155	\$ 877,030	\$ 117,320	\$ 10,246,323
TANGIBLE	DI	RILLING	COMPLET	ION	PRODUCTION	FACILITY	TOTAL
Surface Casing	\$	105,000		-	\$ -	s -	\$ 105,000
Intermediate Casing	\$		\$		\$ - \$ -	\$ - \$ -	\$ 600,000 \$ 630,600
Production Casing Production Liner	\$	630,600	\$		\$ - \$ -	\$ -	\$ -
Tubing	\$	-	\$	-	\$ 88,786	\$ -	\$ 88,786
Wellhead	\$	100,000	\$	-	\$ 55,000	\$ -	\$ 155,000
Packers, Liner Hangers	s	-	\$	156,475	-	\$ -	\$ 156,475 \$ 195,000
Tanks	\$	-	\$		\$ - \$ -	\$ 195,000 \$ 250,000	\$ 195,000 \$ 250,000
Production Vessels Flow Lines	\$		S		\$ -	\$ 10,000	\$ 10,000
Rod string	\$	-	\$ .	-	\$ -	\$ -	\$ -
Artificial Lift Equipment	\$	-	\$		\$ 40,000	s -	\$ 40,000
Compression	\$	-	<u>s</u>		\$ -	\$ 367,500 \$ 80,000	\$ 367,500 \$ 80,000
Installation & Others Surface Pumps	\$   \$	-	\$		\$ - \$ 5,000		
Various Surface	\$		\$		\$ -	\$ -	s -
Various Downhole	\$	-	\$	-	\$ .	s -	\$ -
Downhole Pumps	\$		\$	-	\$ -	\$ - \$ 85,000	\$ - \$ 85,000
Measurement	\$		\$ \$		\$ - \$ 55,000	\$ 85,000 \$ -	\$ 55,000
Gas Conditioning Piping	\$		\$	-	\$ -	\$ 155,000	
Gathering System	s		\$	-	\$ -	\$ 155,000	
Valves, Dumps, Controllers	\$		\$	-	s -	\$ -	\$ -
Tank / Facility Containment	\$		\$		\$ -	\$ 5,500 \$ 20,000	
Flare Electrical / Grounding	\$		\$		\$ -	\$ 135,000	
Communications	\$		\$	-	\$ -	\$ 12,500	\$ 12,500
Safety	\$		\$	-	\$ -	\$ 12,500	
TOTAL	\$		\$	156,475	\$ 243,786	\$ 1,495,500	
AFE TOTAL	\$	5,648,418	\$	5,195,630			\$ 13,577,684
PREPARED BY:		WB			Date:	4/25/2025	-
COMPANY APPROVAL:					Date:		_
Joint Owner Name:							
Joint Owner Interest:					Joint Owner Amount:		
					Cities Amedia		-
Signature:						-	

т	UMBLER C	PERATIN	IG PART	NERS, LLC AUT	HOI	RIZATION FOR	EXPENDITURE	
WELL NAME:	David 362	24 Fed Com 20	3H	SURFACE LOCATION	N:	NW/4 Sec 36	, T26S, R34E	
PROSPECT:	D	avid 3624		FIRST TAKE POIN	т: 🗀	100' FSL & 2200' FWI	Sec 36, T26S, R34E	
COUNTY/STATE:		Lea, NM		LAST TAKE POIN	T:	100' FNL & 2200' FWI	L Sec 24, T26S, R34E	
GEOLOGIC TARGET:		olfcamp A		LATERAL LENGT	H:	12,	500	
TVD/MD		775 / 25,065						
INTANGIBL	E	DRIL		COMPLETION		PRODUCTION	FACILITY	TOTAL
Land / Legal / Regu		\$	30,000 190,000		\$	-	\$ - \$ 50,000	\$ 30,000 \$ 240,000
Location, Surveys & [ Drilling	amages	\$		\$ -	\$	-	\$ -	\$ 1,125,000
Cementing & Float		\$		\$ -	\$	-	\$ -	\$ 346,000
Logging / Formation E		\$	-	\$ 7,00	0 \$ \$	27,300	\$ - \$ -	\$ 7,000 \$ 27,300
Flowback - Lab		\$	-	\$ <u>-</u>	\$	135,000	\$ -	\$ 135,000
Flowback - Rental Livin		\$	-	\$ -	\$	-	\$ -	\$
Mud Logging		\$		\$ -	\$	-	\$ -	\$ 30,000 \$ 232,200
Mud Circulation Sy Mud & Chemica		\$		\$ - \$ 40,70	\$ 0 \$	225,000	\$ -	\$ 232,200 \$ 439,700
Mud / Wastewater D		\$		\$ 31,55			\$ -	\$ 148,050
Freight / Transpor	ation	\$		\$ -	\$	-	\$ 19,200	\$ 39,200
Rig Supervision / Eng Drill Bits	ineering	\$		\$ 83,16 \$ -	0 \$	7,500	\$ 24,000 \$ -	\$ 201,060 \$ 225,000
Fuel		\$		\$ 627,00		2,500	\$ -	\$ 802,300
Water Purchas	e	\$	20,000	\$ 688,50		•	\$ -	\$ 708,500
Overhead		\$	36,000	\$ - s -	\$	-	\$ -	\$ 36,000 \$ 480,000
Directional Drilling, S Completion Unit, Swi		\$	480,000	\$ - \$ 462,00		30,000	\$ -	\$ 492,000
Perforating, Wireline,		\$	-	\$ 304,42		-	S -	\$ 304,425
High Pressure Pump		\$	-	\$ 22,00		-	\$ 5,000 \$ -	\$ 27,000 \$ 2,218,750
Stimulation Stimulation Flowback	. R. Dien	\$		\$ 2,218,75 \$ -	0 <b>\$</b>	125,000	\$ -	\$ 125,000
Insurance	( & Disp	\$	13,138	\$ -	\$	-	\$ -	\$ 13,138
Labor		\$	182,500	\$ 9,90		75,000	s -	\$ 267,400 \$ 675,110
Rental - Surface Equ		\$		\$ 206,03 \$ 24,20		135,000	\$ - \$ -	\$ 675,110 \$ 343,400
Rental - Downhole Eq Rental - Living Qu		\$		\$ 50,93		25,000	\$ 8,000	\$ 173,930
Contingency		\$	-	\$ 263,01			\$ 11,120	\$ 353,860
TOTAL		\$	4,212,818	\$ 5,039,15	5 \$	877,030	\$ 117,320	\$ 10,246,323
TANGIBLE		DRIL		COMPLETION		PRODUCTION	FACILITY	TOTAL
Surface Casin		\$	105,000 600,000	\$ - \$ -	\$	-	S -	\$ 105,000 \$ 600,000
Intermediate Cas Production Cas		\$		\$ -	\$	-	s -	\$ 630,600
Production Lin		\$	-	\$ -	\$	-	\$ -	\$ -
Tubing Wellhead		\$	100,000	\$ - \$ -	\$		\$ - \$ -	\$ 88,786 \$ 155,000
Packers, Liner Hai	ngers	\$	-	\$ 156,47		-	\$ -	\$ 156,475
Tanks		\$	-	\$ -	\$	-	\$ 195,000	\$ 195,000 \$ 250,000
Production Vess Flow Lines	els	\$	-	\$ -	\$	-	\$ 250,000 \$ 10,000	\$ 250,000 \$ 10,000
Rod string		\$	-	\$ -	\$	-	\$ -	\$ -
Artificial Lift Equip		\$	-	\$ -	\$	40,000	\$ - \$ 367,500	\$ 40,000 \$ 367,500
Compression Installation & Oth		\$	-	\$ - \$ -	\$	-	\$ 367,500 \$ 80,000	\$ 80,000
Surface Pump		\$	_	\$ -	\$	5,000	\$ 12,500	
Various Surfac		\$		-	\$	-	\$ - \$ -	\$ - \$ -
Various Downhole Pum		\$	-	\$ <u>-</u> \$ -	\$	-	\$ -	\$ -
Measurement		\$	-	\$ -	\$	-	\$ 85,000	
Gas Conditionir	ig	\$	-	\$ -	\$	55,000	\$ - \$ 155,000	\$ 55,000 \$ 155,000
Piping Gathering Syste	em	\$		\$ - \$ -	\$	-	\$ 155,000 \$ 155,000	
Valves, Dumps, Con		\$		\$ -	\$	-	\$ .	s -
Tank / Facility Conta	inment	\$		\$ -	<u> </u>		\$ 5,500 \$ 20,000	
Flare Electrical / Groun	dina	\$	-	\$ - \$ -	\$ \$	-	\$ 135,000	
Communication		\$	-	\$ -	\$	-	\$ 12,500	
Safety		\$	- 4 425 500	\$ - \$ 156,47	\$ 5 \$	243,786	\$ 12,500 \$ 1,495,500	
TOTAL AFE TOTAL		\$	1,435,600 5,648,418			1,120,816		\$ 13,577,684
PREPARED BY:		L.º	3,040,410 WB	5,155,55	•	Date:	4/25/2025	
COMPANY APPROVAL:			448		<del></del>	Date:		•
Joint Owner Name:					_			
Joint Owner Interest:						Joint Owner Amount:		
Signature:								
Jiginatare								

	TUMBLER (	OPERATI	NG PARTN	IERS, LLC AUTH	HOF	RIZATION FOR	EXPENDITURE		
WELL NAME:	David 36	24 Fed Com 20	02H	SURFACE LOCATION:		NW/4 Sec 36	. T26S, R34E	5/05/25	de en 1479450 maries
PROSPECT:		David 3624		FIRST TAKE POINT:		100' FSL & 1310' FWL			
COUNTY/STATE:		Lea, NM		LAST TAKE POINT:		100' FNL & 1310' FWL	Sec 24, T26S, R34E		
GEOLOGIC TARGET:	ν	Volfcamp A		LATERAL LENGTH:		12,	500		
TVD/MD	12,	,775 / 25,065							
INTANGIB	LE	DRIL	LING	COMPLETION		PRODUCTION	FACILITY		TOTAL
Land / Legal / Re	gulatory	\$	30,000	ş -	\$	·	s -	\$	30,000
Location, Surveys 8	Damages	\$		\$ - \$ -	\$	-	\$ 50,000 \$ -	\$	240,000 1,125,000
Drilling Cementing & Floa	at Equip	\$		\$ <u>-</u>	\$	-	\$ -	S	346,000
Logging / Formation		\$	- :	\$ 7,000	\$	-	\$ -	\$	7,000
Flowback - Li		\$		\$ <u>-</u>	\$	27,300 135,000	\$ - \$	\$	27,300 135,000
Flowback - Surfac Flowback - Rental Liv		\$		\$ - \$ -	\$	135,000	\$ -	\$	-
Mud Loggii		\$		\$ -	\$	-	s -	\$	30,000
Mud Circulation		\$		5 -	\$		\$ - \$ -	\$	232,200 439,700
Mud & Chemi Mud / Wastewater		\$		\$ 40,700 \$ 31,550	\$	225,000 10,000	\$ - \$ -	\$	148,050
Freight / Transpo		\$		\$ -	\$		\$ 19,200	\$	39,200
Rig Supervision / E	ngineering	S		\$ 83,160	\$	7,500	\$ 24,000	\$	201,060
Drill Bits Fuel		\$   \$		\$ - \$ 627,000	\$	2,500	\$ - \$ -	\$	225,000 802,300
Water Purch	ase	s		\$ 688,500	\$		\$ -	\$	708,500
Overhead		s		\$ -	\$	-	\$ -	\$	36,000
Directional Drilling		\$		\$ - \$ 462,000	\$	30,000	\$ - \$ -	\$	480,000 492,000
Completion Unit, S Perforating, Wirelin		\$		\$ 462,000 \$ 304,425	\$	- 30,000	\$ -	\$	304,425
High Pressure Pur		\$		\$ 22,000	\$	-	\$ 5,000	\$	27,000
Stimulatio		\$		\$ 2,218,750	\$	-	\$ - \$ -	\$	2,218,750 125,000
Stimulation Flowba		\$   \$		s -	\$	125,000	\$ - \$ -	\$	13,138
Insurance Labor		\$		\$ 9,900	\$	75,000	\$ -	\$	267,400
Rental - Surface E	quipment	\$	334,080		\$	135,000	s -	\$	675,110
Rental - Downhole I		\$	319,200		_	- 25,000	\$ - \$ 8,000	\$	343,400 173,930
Rental - Living C Contingen		\$ \$	90,000	\$ 50,930 \$ 263,010	\$	79,730	\$ 11,120	s	353,860
TOTAL	.,	s		\$ 5,039,155	\$		\$ 117,320	\$	10,246,323
TANGIBL	E	DRIL	LING	COMPLETION		PRODUCTION	FACILITY		TOTAL
Surface Cas	ing	T\$	105,000	s -	\$	-	s -	\$	105,000
Intermediate C		\$	600,000		\$	-	\$ -	S	600,000
Production Ca		\$	630,600	\$ <u>-</u> \$ -	\$	-	\$ -	\$	630,600
Production L Tubing	iner	\$		; ;	\$	88,786	\$ -	\$	88,786
Wellhead		\$	100,000	-	\$	55,000	\$ -	\$	155,000
Packers, Liner H	angers	\$		\$ 156,475 \$	\$	-	\$ - \$ 195,000	\$	156,475 195,000
Tanks Production Ve	ssels	\$		\$ -	\$	+	\$ 250,000	\$	250,000
Flow Line		\$	- :	-	\$	-	\$ 10,000	\$	10,000
Rod string		\$		\$ <u>-</u> \$ -	\$	40,000	\$ - \$ -	\$	40,000
Artificial Lift Equ Compressi		\$ \$		\$ -	\$	40,000	\$ 367,500	s	367,500
Installation & C		\$	- 1	-	\$	-	\$ 80,000	\$	80,000
Surface Pun		\$		-	\$	5,000	\$ 12,500 \$		17,500
Various Surf Various Dowr		\$ \$		\$ - \$ -	\$	-	\$ - \$ -	\$	-
Downhole Pu		\$		\$ -	\$	-	\$ -	\$	-
Measureme	nt	\$		s -	\$		\$ 85,000	_	85,000 55,000
Gas Condition	ning	\$		\$ <u>-</u> \$ -	\$	55,000	\$ - \$ 155,000	\$	55,000 155,000
Piping Gathering Sys	stem	\$		<del>-</del>	\$	-	\$ 155,000		155,000
Valves, Dumps, Co	ontrollers	\$	- :	-	s	-	s -	\$	
Tank / Facility Cor	tainment	\$		\$ - \$ -	\$	-	\$ 5,500 \$ 20,000		5,500 20,000
Flare Electrical / Gro	ındina	\$ \$		\$ <u>-</u>	\$	-	\$ 135,000		135,000
Communicat		S	- :	\$	\$		\$ 12,500	\$	12,500
Safety		\$		\$ - 150 475	\$	243,786	\$ 12,500 \$ 1,495,500		12,500 3,331,361
TOTAL	•	\$		\$ 156,475	\$	1,120,816		\$	13,577,684
AFE TOTA	L	\$	5,648,418 WB	\$ 5,195,630	•	1,120,816 Date:	4/25/2025	-	15,577,004
PREPARED BY:					•		1720/2020	-	
COMPANY APPROVAL:					-	Date:		<del>.</del>	
Joint Owner Name:									
Joint Owner Interest:						Joint Owner Amount:		-	
Signature:									
					_				

TUMB	LER OF	PERATING PART	ΓΝΕΙ	RS, LLC AUTH	IORIZATION FOR	REXPENDITURE		
WELL NAME:	David 3624	Fed Com 201H	agica .	SURFACE LOCATION:	NW/4 Sec 36	fig.		
PROSPECT:		id 3624	1	FIRST TAKE POINT:		Sec 36, T26S, R34E		
COUNTY/STATE:		a, NM	1	LAST TAKE POINT:		L Sec 24, T26S, R34E		
GEOLOGIC TARGET:		fcamp A	1	LATERAL LENGTH:		500		
TVD/MD		5 / 25,065	1					
INTANGIBLE		DRILLING		COMPLETION	PRODUCTION	FACILITY		TOTAL
Land / Legal / Regulatory	\$				s -	s -	\$	30,000
Location, Surveys & Damages Drilling					\$ - \$ -	\$ 50,000 \$ -	\$	240,000 1,125,000
Cementing & Float Equip	S				\$ -	\$ -	s	346,000
Logging / Formation Evaluation			\$		\$ -	s -	s	7,000
Flowback - Labor	\$		\$		\$ 27,300	s -	\$	27,300
Flowback - Surface Rentals	\$		\$		\$ 135,000 \$ -	\$ - \$ -	\$	135,000
Flowback - Rental Living Quarte Mud Logging	rs \$		\$		\$ -	\$ -	\$	30,000
Mud Circulation System	\$				\$ -	s -	\$	232,200
Mud & Chemicals	\$				\$ 225,000	\$ -	\$	439,700
Mud / Wastewater Disposal	\$		_		\$ 10,000	\$ -	\$	148,050 39,200
Freight / Transportation Rig Supervision / Engineering	S				\$ - \$ 7,500	\$ 19,200 \$ 24,000	\$	201,060
Drill Bits	-   s				\$ -	\$ -	\$	225,000
Fuel	\$			627,000	\$ 2,500	\$ -	\$	802,300
Water Purchase	\$				\$ -	\$ -	\$	708,500
Overhead	\$				\$ - \$ -	\$ - \$ -	S S	36,000 480,000
Directional Drilling, Surveys Completion Unit, Swab, CTU	\$   \$		\$		\$ - \$ 30,000	s -	\$	492,000
Perforating, Wireline, Slickline			\$		\$ -	\$ -	\$	304,425
High Pressure Pump Truck	\$	-	\$	22,000	\$ -	\$ 5,000	\$	27,000
Stimulation	S		\$		\$ -	\$ -	\$	2,218,750 125,000
Stimulation Flowback & Disp Insurance	S		\$	-	\$ 125,000 \$ -	\$ - \$ -	\$	13,138
Labor	- s				\$ 75,000	\$ -	\$	267,400
Rental - Surface Equipment	s				\$ 135,000	\$ -	\$	675,110
Rental - Downhole Equipment					\$ -	\$ -	\$	343,400
Rental - Living Quarters	S		\$		\$ 25,000 \$ 79,730	\$ 8,000 \$ 11,120	\$	173,930 353,860
Contingency TOTAL	S				\$ 877,030	\$ 117,320	\$	10,246,323
	- 1*					<u> </u>	<u> </u>	
TANGIBLE		DRILLING	1	COMPLETION	PRODUCTION	FACILITY		TOTAL
Surface Casing	\$			-	s -	s -	\$	105,000
Intermediate Casing	\$			-	<u> </u>	s -	\$	600,000 630,600
Production Casing Production Liner	S		\$	-	\$ - \$ -	s -	\$	- 030,600
Tubing			s	-	\$ 88,786	\$ -	\$	88,786
Wellhead	s				\$ 55,000	\$ -	\$	155,000
Packers, Liner Hangers			\$	156,475	\$ - \$	\$ - \$ 195,000	\$	156,475 195,000
Tanks Production Vessels	S S		\$	-	\$ - \$ -	\$ 195,000 \$ 250,000	\$	250.000
Flow Lines			s	-	\$ -	\$ 10,000	\$	10,000
Rod string	8		\$	<del>-</del>	\$ -	s -	\$	-
Artificial Lift Equipment			\$	-	\$ 40,000	\$ -	\$	40,000
Compression Installation & Others	9		\$	-	\$ - \$ -	\$ 367,500 \$ 80,000	\$	367,500 80,000
Surface Pumps	- 13		s	-	\$ 5,000	\$ 12,500	\$	17,500
Various Surface	- 1		\$	-	\$ -	s -	\$	-
Various Downhole	\$		\$	-	\$ -	\$ -	\$	-
Downhole Pumps			\$		\$ - \$ -	\$ - \$ 85,000	\$	- 85,000
Measurement Gas Conditioning	9		\$	-	\$ 55,000	\$ -	\$	55,000
Piping	- 1		s	-	\$ -	\$ 155,000		155,000
Gathering System	\$		\$	-	\$ -	\$ 155,000		155,000
Valves, Dumps, Controllers			\$	-	\$ - \$ -	\$ - \$ 5,500	\$	5,500
Tank / Facility Containment Flare	\$		\$	-	\$ -	\$ 20,000		20,000
Electrical / Grounding			\$	-	\$ -	\$ 135,000	\$	135,000
Communications			\$	-	\$ -	\$ 12,500	\$	12,500
Safety			\$	- 1	\$ - \$ 243,786	\$ 12,500 \$ 1,495,500	\$	12,500 3,331,361
TOTAL	\$							13,577,684
AFE TOTAL	\$			5,195,630		\$ 1,612,820 4/25/2025	\$	13,377,604
PREPARED BY:		WB	3		Date:	4/25/2025	-	
COMPANY APPROVAL:					Date:			
Joint Owner Name:				<u>-</u>				
Joint Owner Interest:			-		Joint Owner Amount:			
Signature:								

WELL NAME	A contract of the State of the		CATINOT AIRT	NEIKO, ELO AOT		NZATION FOR	REXPENDITURE		
DELICATION   CAPTION   COMPLETION   TOTAL	PROSPECT:	David 3624 Fed	Com 124H	SURFACE LOCATION	:	NE/4 Sec 36	, T26S, R34E	400	
INTANGER   DRILLING		David 36	524	FIRST TAKE POINT	:[	100' FSL & 880' FEL	Sec 36, T26S, R34E		
INTANGIBLE   DRILLING   DRILLING   COMPLETION   PRODUCTION   FACILITY   TOTAL	COUNTY/STATE:	Lea, N	м	LAST TAKE POINT	:[	100' FNL & 880' FEL	Sec 24, T26S, R34E	1	
INTANGIBLE   DRILLING   COMPLETION   PRODUCTION   FACILITY   TOTAL	GEOLOGIC TARGET:	Second Bone	Spring	LATERAL LENGTH	:			)	
Learn   Legal   Frequentary   S	TVD/MD								
Cuestion Surveys & Damages   \$   100,000   \$     \$     \$   50,000   \$   \$     \$   \$   \$   \$   \$	INTANGIBLE		DRILLING	COMPLETION		PRODUCTION	FACILITY		TOTAL
Drilling   \$ 985.000   \$ -	Land / Legal / Regulator			\$ <u>-</u>		- 1			
Cementing & Final Equip   \$   346,000   \$   .   \$   .   \$   .   \$   \$   .   \$   \$									
Logging   Formation Evaluation   \$   .   \$   7,000   \$   .   \$   7,000   \$   \$   \$   \$   \$   \$   \$   \$   \$									
Flowback - Labor									
Flowbask - Surface Rentals   3									
Mural Logging					\$			s	
Mud Circulation System									-
Muld & Chemicals						-			
Mud / Wastewater Disposal   \$   106,500   \$   3   31,550   \$   10,000   \$   \$   \$   3   33,200   \$   \$   \$   \$   3   32,200   \$   \$   \$   \$   \$   \$   \$   \$   \$					_	- 226,000			
Freight / Transportation   \$   20,000   \$   \$   \$   \$   \$   \$   \$   \$   \$									
Rig Supervision   Engineering   \$   72,000   \$   83,160   \$   7,500   \$   24,000   \$   186,660   Rig Supervision   Engineering   \$   225,000   \$   \$   \$   \$   \$   \$   \$   \$   \$	•							_	
Drill Bits					_				
Water Purchase						-		\$	
Overhead   S   30,000   S   S   S   S   S   S   50,000   C						2,500		-	
Directional Drilling, Surveys									
Completion Unit, Swab, CTU								_	AND THE RESERVE OF THE PERSON NAMED IN COLUMN 1
Perforating, Wrisine, Slickline									
High Pressure Pump Truck								_	
Stimulation   S									
Stimulation Flowback & Disp   S									
Insurance									
Labor						-		_	
Rental - Downhole Equipment   S   268,000   S   24,200   S   S   S   S   S   S   S   S   S						75,000			267,400
Rental - Living Quarters						135,000		1	
Contingency									
TOTAL   S   3,780,760   S   4,914,155   S   877,030   S   117,320   S   9,689,265					_				
TANGIBLE         DRILLING         COMPLETION         PRODUCTION         FACILITY         TOTAL           Surface Casing         \$ 105,000         \$ . \$ . \$ . \$ . \$ . \$ . \$ . \$ . \$ . \$ .					_			_	
Surface Casing   S   105,000   S   -   S   -   S   -   S   105,000		1 \$						\$	
Intermediate Casing								т.	
Production Casing   S   593,280   S   -   S   -   S   593,280   S   -   S   -   S   593,280   S   Production Liner   S   -   S   -   S   -   S   -   S   -   S   -   S   T,979   S   -   S   T,979   S   S   S   S   S   S   S   S   S									
Production Liner								_	
Tubing									-
Packers, Liner Hangers   S		\$	-		s		\$ -	\$	
Tanks         \$         -         \$         -         \$         195,000         \$         195,000           Production Vessels         \$         -         \$         -         \$         -         \$         250,000         \$         250,000           Flow Lines         \$         -         \$         -         \$         -         \$         10,000           Rod string         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         10,000         \$         10,000         \$         10,000         \$         10,000         \$         10,000         \$         -         \$	Wellhead		100,000	\$ -	\$	55,000		\$	
Production Vessels									
Flow Lines		\$							105 Dun
Rod string	Tanks	\$ \$	-	\$ -	\$	-	\$ 195,000	\$	
Artificial Lift Equipment         \$         -         \$         40,000         \$         -         \$         40,000           Compression         \$         -         \$         -         \$         -         \$         367,500         \$         367,500         \$         367,500         \$         367,500         \$         367,500         \$         367,500         \$         80,000         \$         80,000         \$         80,000         \$         80,000         \$         80,000         \$         80,000         \$         80,000         \$         80,000         \$         80,000         \$         80,000         \$         80,000         \$         80,000         \$         80,000         \$         80,000         \$         80,000         \$         17,500         \$         12,500         \$         17,500         \$         17,500         \$         17,500         \$         17,500         \$         17,500         \$         17,500         \$         17,500         \$         17,500         \$         17,500         \$         17,500         \$         17,500         \$         17,500         \$         1,500         \$         1,500         \$         1,500         \$	Tanks Production Vessels	\$ \$ \$	-	\$ - \$ -	\$		\$ 195,000 \$ 250,000	\$	250,000
Compression         \$         -         \$         -         \$         367,500         \$         367,500         \$         367,500         \$         367,500         \$         367,500         \$         367,500         \$         367,500         \$         360,000         \$         80,000         \$         80,000         \$         80,000         \$         80,000         \$         80,000         \$         80,000         \$         80,000         \$         17,500         \$         18,500         \$         18,500         \$         18,500         \$         18,500         \$         18,500         \$ <th< td=""><td>Tanks Production Vessels Flow Lines</td><td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td><td></td><td>\$ - \$ - \$ -</td><td>\$ \$</td><td></td><td>\$ 195,000 \$ 250,000 \$ 10,000</td><td>\$ \$ \$</td><td>250,000 10,000</td></th<>	Tanks Production Vessels Flow Lines	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - \$ - \$ -	\$ \$		\$ 195,000 \$ 250,000 \$ 10,000	\$ \$ \$	250,000 10,000
Installation & Others	Tanks Production Vessels Flow Lines Rod string	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - \$ - \$ - \$ -	\$ \$ \$	-	\$ 195,000 \$ 250,000 \$ 10,000 \$ -	\$ \$ \$	250,000 10,000 -
Surface Pumps         \$         -         \$         -         \$         5,000         \$         12,500         \$         17,500           Various Surface         \$         -	Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$	- - - - 40,000	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ -	\$ \$ \$ \$	250,000 10,000 - 40,000
Various Downhole         \$         -         \$	Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$	- - - - 40,000	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500	\$ \$ \$ \$	250,000 10,000 - 40,000 367,500
Downhole Pumps	Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$	- - - 40,000 - - 5,000	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500	\$ \$ \$ \$ \$ \$	250,000 10,000 
Measurement         \$         -         \$         -         \$         -         \$         85,000         \$         85,000         \$         85,000         \$         85,000         \$         85,000         \$         55,000         \$         -         \$         55,000         \$         -         \$         55,000         \$         155,000         \$	Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	-	\$ - S - S - S - S - S - S - S - S - S -	\$ \$ \$ \$ \$ \$ \$	- - - 40,000 - - 5,000	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ -	\$ \$ \$ \$ \$ \$ \$	250,000 10,000 - 40,000 367,500 80,000 17,500
Gas Conditioning         \$         -         \$         -         \$         55,000         \$         -         \$         55,000           Piping         \$         -         \$         -         \$         -         \$         155,000         \$         155,000           Gathering System         \$         -         \$         -         \$         -         \$         155,000         \$         155,000           Valves, Dumps, Controllers         \$         -         \$	Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	-	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - 40,000 - - 5,000 - -	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	250,000 10,000 - 40,000 367,500 80,000 17,500
Piping         S         -         S         -         S         -         S         155,000         S         155,000         Gathering System         S         -         S         -         S         -         S         155,000         S         155,000         S         155,000         S         155,000         S         155,000         S         - <td>Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation &amp; Others Surface Pumps Various Surface Various Downhole Downhole Pumps</td> <td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td> <td>-</td> <td>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td> <td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td> <td>- - 40,000 - - 5,000 - -</td> <td>\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ -</td> <td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td> <td>250,000 10,000 - 40,000 367,500 80,000 17,500</td>	Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	-	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - 40,000 - - 5,000 - -	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	250,000 10,000 - 40,000 367,500 80,000 17,500
Gathering System         S         -         S         -         S         -         S         155,000         S         155,000           Valves, Dumps, Controllers         S         -         S         -         S         -         S         -         S         -         S         -         S         -         S         -         S         -         S         -         S         -         S         5,500           Flare         S         -         S         -         S         -         S         20,000         S         20,000           Electrical / Grounding         S         -         S         -         S         -         S         135,000	Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - S - S - S - S - S - S - S - S - S -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - 40,000 - - 5,000 - - -	\$ 195,000 \$ 250,000 \$ 10,000 \$ \$ \$ 367,500 \$ 80,000 \$ 12,500 \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	250,000 10,000 - 40,000 367,500 80,000 17,500 - - - 85,000
Valves, Dumps, Controllers         S         -         S         -         S         -         S         -         S         -         S         -         S         -         S         -         S         5,500         S         5,500         S         5,500         S         5,500         S         5,500         S         7,500         S         20,000         S         20,000         S         20,000         S         20,000         S         135,000         S         135,000         S         135,000         S         135,000	Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	-	\$ - S - S - S - S - S - S - S - S - S -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - 40,000 - - 5,000 - - - - - - 55,000	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ 5 - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	250,000 10,000 40,000 367,500 80,000 17,500 
Tank / Facility Containment         \$         -         \$         -         \$         5,500         \$         5,500           Flare         \$         -         \$         -         \$         -         \$         20,000         \$         20,000           Electrical / Grounding         \$         -         \$         -         \$         -         \$         135,000         \$         135,000	Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - 40,000 - - 5,000 - - - - - - - -	\$ 195,000 \$ 250,000 \$ 10,000 \$ \$ \$ 367,500 \$ 80,000 \$ 12,500 \$ \$ \$ \$ 5 \$ 5 \$ 5 \$ 5 \$ 5	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	250,000 10,000 40,000 367,500 80,000 17,500 - - - 85,000 55,000
Electrical / Grounding         \$         -         \$         -         \$         -         \$         135,000         \$         135,000	Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - 40,000 - - - 5,000 - - - - - 55,000	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ - \$ - \$ - \$ - \$ 155,000 \$ 155,000		250,000 10,000 40,000 367,500 80,000 17,500 
	Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllet Tank / Facility Containme	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - S - S - S - S - S - S - S - S - S -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - 40,000 - - 5,000 - - - - - 55,000 - -	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ 5 \$ 85,000 \$ 155,000 \$ 155,000 \$ 5		250,000 10,000 40,000 367,500 80,000 17,500 
Communications   \$ -   \$ -   \$ -   \$ 12,500   \$ 12,500	Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllel Tank / Facility Containme Flare	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - 40,000 - - 5,000 - - - - 55,000 - - - - -	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ 5 \$ 5 \$ 5 \$ 85,000 \$ 155,000 \$ 155,000 \$ 20,000	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	250,000 10,000 40,000 367,500 80,000 17,500 
	Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controlle Tank / Facility Containme Flare Electrical / Grounding	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - S - S - S - S - S - S - S - S - S -			\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ 5 \$ 5 \$ 85,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 135,000 \$ 135,000	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	250,000 10,000 40,000 367,500 80,000 17,500 
	Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllet Tank / Facility Containme Flare Electrical / Grounding Communications	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		- - - 40,000 - - 5,000 - - - - - 55,000 - - - - - - - - - - - - - - - - - -	\$ 195,000 \$ 250,000 \$ 10,000 \$ \$ \$ 367,500 \$ 80,000 \$ 12,500 \$ \$ \$ \$ 85,000 \$ 155,000 \$ \$ 155,000 \$ \$ 155,000 \$ 135,000 \$ 135,000 \$ 12,500	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	250,000 10,000 40,000 367,500 80,000 17,500 55,000 155,000 155,000 20,000 135,000
	Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controlle Tank / Facility Containme Flare Electrical / Grounding Communications Safety	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 5 - \$ - \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - 40,000 - - 5,000 - - - - - 55,000 - - - - - - - - - - - - - - - - - -	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ 5 \$ 85,000 \$ 155,000 \$ 155,000 \$ 175,000 \$ 175,000 \$ 175,000 \$ 175,000 \$ 175,000 \$ 175,000 \$ 175,000	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	250,000 10,000 40,000 367,500 80,000 17,500 55,000 155,000 155,000 20,000 135,000 12,500 12,500
	Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllet Tank / Facility Containme Flare Electrical / Grounding Communications Safety TOTAL	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - S - S - S - S - S - S - S - S - S -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - 40,000 - - - 5,000 - - - - - 55,000 - - - - - - - - - - - - - - - - - -	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ 85,000 \$ - \$ 155,000 \$ 155,000 \$ 175,000 \$ 175,	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	250,000 10,000 40,000 367,500 80,000 17,500 55,000 155,000 155,000 20,000 135,000 12,500 12,500 3,193,234
PREPARED BY: WB Date: 4/25/2025	Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controlle Tank / Facility Containme Flare Electrical / Grounding Communications Safety TOTAL AFE TOTAL	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - S - S - S - S - S - S - S - S - S -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - 40,000 - - 5,000 - - - - 55,000 - - - - - - - - - - - - - - - - - -	\$ 195,000 \$ 250,000 \$ 10,000 \$ \$ \$ 367,500 \$ 80,000 \$ 12,500 \$ \$ \$ 85,000 \$ \$ 155,000 \$ 155,000 \$ 135,000 \$ 135,000 \$ 12,500 \$ 14,95,500 \$ 12,500	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	250,000 10,000 40,000 367,500 80,000 17,500 55,000 155,000 155,000 20,000 135,000 12,500 12,500
COMPANY APPROVAL: Date:	Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controlle Tank / Facility Containme Flare Electrical / Grounding Communications Safety TOTAL AFE TOTAL	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - S - S - S - S - S - S - S - S - S -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - 40,000 - - - 5,000 - - - - - 55,000 - - - - - - - - - - - - - - - - - -	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ 85,000 \$ - \$ 155,000 \$ 155,000 \$ 175,000 \$ 175,	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	250,000 10,000 40,000 367,500 80,000 17,500 55,000 155,000 155,000 20,000 135,000 12,500 12,500 3,193,234
Joint Owner Name:	Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controlle Tank / Facility Containme Flare Electrical / Grounding Communications Safety TOTAL AFE TOTAL PREPARED BY:	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - S - S - S - S - S - S - S - S - S -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ 195,000 \$ 250,000 \$ 10,000 \$ \$ \$ 367,500 \$ 80,000 \$ 12,500 \$ \$ \$ 85,000 \$ \$ 155,000 \$ 155,000 \$ 135,000 \$ 135,000 \$ 12,500 \$ 14,95,500 \$ 12,500	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	250,000 10,000 40,000 367,500 80,000 17,500 55,000 155,000 155,000 20,000 135,000 12,500 12,500 3,193,234
Joint Owner Interest: Joint Owner Amount:	Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controlle Tank / Facility Containme Flare Electrical / Grounding Communications Safety TOTAL AFE TOTAL PREPARED BY:	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - S - S - S - S - S - S - S - S - S -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ 195,000 \$ 250,000 \$ 10,000 \$ \$ \$ 367,500 \$ 80,000 \$ 12,500 \$ \$ \$ 85,000 \$ \$ 155,000 \$ 155,000 \$ 135,000 \$ 135,000 \$ 12,500 \$ 14,95,500 \$ 12,500	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	250,000 10,000 40,000 367,500 80,000 17,500 55,000 155,000 155,000 20,000 135,000 12,500 12,500 3,193,234
Signature:	Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllet Tank / Facility Containme Flare Electrical / Grounding Communications Safety TOTAL AFE TOTAL PREPARED BY:  COMPANY APPROVAL:  Joint Owner Name:	S S S S S S S S S S S S S S S S S S S		\$ - S - S - S - S - S - S - S - S - S -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ 195,000 \$ 250,000 \$ 10,000 \$ \$ 367,500 \$ 80,000 \$ 12,500 \$ \$ \$ 85,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 12,500 \$ 1,495,500 \$ 12,500 \$ 12,500 \$ 12,500 \$ 12,500 \$ 14,500 \$ 12,500	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	250,000 10,000 40,000 367,500 80,000 17,500 55,000 155,000 155,000 20,000 135,000 12,500 12,500 3,193,234

Т	UMBLER O	PERATING PART	N	ERS, LLC AUTH	101	RIZATION FOR	 ₹ E	XPENDITURE		
WELL NAME:	David 362	4 Fed Com 123H		SURFACE LOCATION:		NE/4 Sec 36,	, T2	26S, R34E	33	
PROSPECT:	Da	avid 3624	]	FIRST TAKE POINT:		100' FSL & 2200' FEL	. S	ec 36, T26S, R34E		
COUNTY/STATE:	L	ea, NM	]	LAST TAKE POINT:		100' FNL & 2200' FEL	_ S	ec 24, T26S, R34E		
GEOLOGIC TARGET:	Second	d Bone Spring	]	LATERAL LENGTH:		12,	500	)		
TVD/MD	11,2	20 / 24,720	1300				112			
INTANGIBLI	<b>E</b>	DRILLING		COMPLETION		PRODUCTION		FACILITY		TOTAL
Land / Legal / Regu		\$ 30,000	-		\$	-	\$	-	\$	30,000
Location, Surveys & D	amages	\$ 190,000 \$ 985,000		-	\$	-	\$	50,000	\$	240,000 985,000
Drilling Cementing & Float	Fauin	\$ 985,000 \$ 346,000			\$	-	\$		\$	346,000
Logging / Formation Ev		\$ -	\$	7,000	\$	-	\$	-	\$	7,000
Flowback - Labe		\$ -	\$	-	\$	27,300	\$	-	\$	27,300 135,000
Flowback - Surface F		\$ -	\$		\$	135,000	\$	-	\$	135,000
Flowback - Rental Living Mud Logging	Quarters	\$ 30,000	_	-	S	-	\$	*	\$	30,000
Mud Circulation Sy	stem	\$ 196,000		-	\$	-	\$	-	\$	196,000
Mud & Chemica		\$ 170,000		40,700	\$	225,000	\$	-	\$	435,700 148,050
Mud / Wastewater Di		\$ 106,500 \$ 20,000		31,550	\$	10,000	\$	19,200	\$	39,200
Freight / Transport Rig Supervision / Eng		\$ 72,000		83,160	\$	7,500	\$		\$	186,660
Drill Bits	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	\$ 225,000		-	\$	-	\$	-	\$	225,000
Fuel		\$ 144,000	_	627,000	\$	2,500	\$	-	\$	773,500
Water Purchas	e	\$ 20,000			\$	<u> </u>	\$	-	\$	708,500 30,000
Overhead Directional Drilling, S	urvevs	\$ 30,000 \$ 400,000	\$	-	\$	-	\$		\$	400,000
Completion Unit, Swa		\$ -	\$	462,000	\$	30,000	\$	-	\$	492,000
Perforating, Wireline,	Slickline	\$ -	\$	304,425	\$	_	\$	-	\$	304,425
High Pressure Pump	Truck	s -	\$	22,000	\$	-	\$	5,000	\$	27,000 2,093,750
Stimulation	. S Dian	\$ - \$ -	\$	2,093,750	\$	125,000	\$	-	\$	125,000
Stimulation Flowback Insurance	& DISP	\$ 12,360	\$	<u> </u>	\$	- 123,000	\$	-	\$	12,360
Labor		\$ 182,500	_	9,900	\$	75,000	\$	-	\$	267,400
Rental - Surface Equ		\$ 278,400		206,030	\$		\$	-	\$	619,430
Rental - Downhole Eq		\$ 268,000	_	24,200	\$	25,000	\$	- 8,000	\$	292,200 158,930
Rental - Living Qua Contingency	ırters	\$ 75,000 \$ -	\$	50,930 263,010	\$		\$	11,120	\$	353,860
TOTAL		\$ 3,780,760	_	4,914,155	\$	877,030	\$	117,320	\$	9,689,265
TANGIBLE		DRILLING		COMPLETION		PRODUCTION		FACILITY		TOTAL
Surface Casing	g	\$ 105,000	S	_	\$	-	S	-	\$	105,000
Intermediate Cas		\$ 510,000		-	\$	-	\$	-	S	510,000
Production Casi		\$ 593,280		-	\$	-	\$	-	s	593,280
Production Line Tubing	er	s -	\$	-	\$	77,979	\$	-	\$	77,979
Wellhead		\$ 100,000		-	\$	55,000	\$	-	\$	155,000
Packers, Liner Har	ngers	\$ -	\$	156,475	\$	-	S	-	\$	156,475
Tanks		\$ -	\$	**	\$	-	\$	195,000 250,000	S	195,000 250,000
Production Vess Flow Lines	els	\$ - \$ -	\$	•	\$	-	\$	10,000	\$	10,000
Rod string		\$ -	\$	-	\$	-	\$	-	\$	-
Artificial Lift Equip	ment	\$ -	\$	-	\$	40,000	\$	-	\$	40,000
Compression		\$ -	\$	-	\$	-	\$	367,500	\$	367,500
Installation & Oth		\$ -	\$	-	\$	- 5.000	S	80,000 12,500	S	80,000 17,500
Surface Pump: Various Surfac		\$ -	\$	-	\$	5,000	\$	12,300	\$	
Various Downho		\$ -	s	-	\$	-	\$	-	9	-
Downhole Pum		\$ -	\$	•	\$	-	\$	-	\$	•
Measurement		\$ -	\$	-	\$	-	\$	85,000	S	85,000 55,000
Gas Conditionin	ıg	\$ -	\$	•	\$	55,000	\$	155,000	9	
Gathering Syste	-m	\$ -	\$		\$	-	\$	155,000	\$	155,000
Valves, Dumps, Con		\$ -	\$	-	\$	-	\$	+	\$	-
Tank / Facility Conta	inment	s -	\$	-	\$	-	\$	5,500	\$	5,500 20,000
Flare	·	\$ - \$ -	\$	-	\$	-	\$	20,000 135,000	\$	135,000
Electrical / Groun- Communication		\$ - \$ -	\$	-	\$	-	\$	12,500	\$	12,500
Safety	.0	\$ -	\$	-	\$	-	\$	12,500	\$	12,500
TOTAL		\$ 1,308,280	\$	156,475	\$	232,979	\$	1,495,500	\$	3,193,234
AFE TOTAL		\$ 5,089,040	\$	5,070,630	\$	1,110,009	\$	1,612,820	\$	12,882,499
PREPARED BY:		WB	3			Date:		4/25/2025		
COMPANY APPROVAL:						Date:	_			
Joint Owner Name:										
Joint Owner Interest:			_			Joint Owner Amount:				
Signature:										
							-			

WELL NAME: PROSPECT: COUNTY/STATE: GEOLOGIC TARGET: TVD/MD INTANGIBLE Land / Legal / Regulator Location, Surveys & Dama	Davi	Fed Com 122H d 3624 a, NM	SURFACE LOC FIRST TAKE	100 (8 de 6 de 6 de 1	NW/4 Sec 36		
PROSPECT: COUNTY/STATE: GEOLOGIC TARGET: TVD/MD INTANGIBLE Land / Legal / Regulator	Lea Second E		FIRST TAKE	POINT:	100' ESL 9 1760' EM	0 00 T000 D04F	
COUNTY/STATE: GEOLOGIC TARGET: TVD/MD INTANGIBLE Land / Legal / Regulator	Second E	a, NM			100' FSL & 1760' FWL Sec 36, T26S, R34E		
GEOLOGIC TARGET: TVD/MD INTANGIBLE Land / Legal / Regulator	Second E		LAST TAKE	POINT:	100' FNL & 1760' FW	L Sec 24, T26S, R34E	
TVD/MD  INTANGIBLE  Land / Legal / Regulator		Rone Spring	LATERAL LI	0.970 54550		500	
INTANGIBLE  Land / Legal / Regulator							
Land / Legal / Regulator		DRILLING	COMPLETIC	N	PRODUCTION	FACILITY	TOTAL
	v Is	30,000		- Is		s - I	\$ 30,000
				-   s		\$ 50,000	\$ 240,000
Drilling	\$		\$	- \$	-	s -	\$ 985,000
Cementing & Float Equi		346,000	\$	- S		\$ -	\$ 346,000
Logging / Formation Evalua		-	\$	7,000 \$		\$ -	\$ 7,000 \$ 27,300
Flowback - Labor	\$	-	\$	- S		\$ - \$ -	\$ 27,300 \$ 135,000
Flowback - Surface Renta Flowback - Rental Living Qu		-	\$	- \$		\$ -	\$ -
Mud Logging	\$		\$	-   \$		\$ -	\$ 30,000
Mud Circulation System			\$	- \$	-	\$ -	\$ 196,000
Mud & Chemicals	\$	170,000	\$	40,700 \$		\$ -	\$ 435,700
Mud / Wastewater Dispos		106,500		31,550 \$		\$ -	\$ 148,050
Freight / Transportation				- \$		\$ 19,200	\$ 39,200 \$ 186,660
Rig Supervision / Enginee	ring \$		\$	83,160 \$		\$ 24,000 \$ -	\$ 225,000
Drill Bits Fuel	-   \$			27,000 \$		\$ -	\$ 773,500
Water Purchase	\$			88,500 \$		\$ -	\$ 708,500
Overhead	\$		\$	- \$		s -	\$ 30,000
Directional Drilling, Surve	ys \$	400,000	\$	- \$		\$	\$ 400,000
Completion Unit, Swab, C				62,000 \$		s -	\$ 492,000
Perforating, Wireline, Slick				304,425 \$		\$ -	\$ 304,425
High Pressure Pump Tru				22,000 \$		\$ 5,000 \$ -	\$ 27,000 \$ 2,093,750
Stimulation	\$	-	\$ 2,0	93,750 \$		\$ -	\$ 125,000
Stimulation Flowback & D Insurance	isp \$		\$	-   \$		s -	\$ 12,360
Labor	\$		\$	9,900 \$		\$ -	\$ 267,400
Rental - Surface Equipme				206,030 \$	135,000	\$ -	\$ 619,430
Rental - Downhole Equipm	ent \$	268,000	\$	24,200 \$		\$ -	\$ 292,200
Rental - Living Quarter				50,930 \$		\$ 8,000	\$ 158,930
Contingency	\$			263,010		\$ 11,120	\$ 353,860
TOTAL	\$	3,780,760	\$ 4,9	14,155 \$	877,030	\$ 117,320	\$ 9,689,265
TANGIBLE		DRILLING	COMPLETIC	N	PRODUCTION	FACILITY	TOTAL
Surface Casing	S		\$	- 3		\$ -	\$ 105,000
Intermediate Casing	\$		\$ .		-	\$ -	\$ 510,000
Production Casing	\$		\$		5 -	\$ -	\$ 593,280 \$ -
Production Liner	\$		\$	-   8		\$ -	\$ 77,979
Tubing Wellhead	\$		\$	- 8		\$ -	\$ 155,000
Packers, Liner Hangers					<b>-</b>	\$ -	\$ 156,475
Tanks	\$	-	\$	- 5	-	\$ 195,000	\$ 195,000
Production Vessels	\$		\$		-	\$ 250,000	\$ 250,000
Flow Lines	\$		\$			\$ 10,000	\$ 10,000 \$ -
Rod string	\$		\$	-   5	\$ - 5 40,000	\$ - \$ -	\$ - \$ 40,000
Artificial Lift Equipmen	t S		\$		\$ -	\$ 367,500	\$ 367,500
Compression Installation & Others	\$		S		-	\$ 80,000	\$ 80,000
Surface Pumps	s		\$	- 8		40.700	\$ 17,500
Various Surface	\$	-	\$	- 3	\$ -	\$ -	s -
Various Downhole	\$	•	\$		-	\$ -	\$ -
Downhole Pumps	\$		\$		<u></u>	\$ -	\$ - \$ 85,000
Measurement	\$		\$	-		\$ 85,000 \$ -	\$ 55,000
Gas Conditioning	\$		\$	- \$		\$ 155,000	
Piping Gathering System	\$ \$		\$		\$ -	\$ 155,000	\$ 155,000
Valves, Dumps, Controlle			\$		-	s -	\$ -
Tank / Facility Containme			\$	- :	\$ -	\$ 5,500	
Flare	\$	-	\$	- 3		\$ 20,000	
Electrical / Grounding	\$		S		\$	\$ 135,000	
Communications	\$		\$	-		\$ 12,500 \$ 12,500	
Safety	\$		\$	-   5	\$ - 232,979		
TOTAL	\$						
AFE TOTAL	\$		\$ 5,1	070,630 \$			\$ 12,882,499
PREPARED BY:		WB			Date:	4/25/2025	
COMPANY APPROVAL:					Date:		
Joint Owner Name:							
Joint Owner Interest:					Joint Owner Amount:		
Signature:							

т	UMBLER O	PERATING PART	NERS, LLC AUTH	IURIZATIUN FUR	REXPENDITURE	
WELL NAME:	WELL NAME: David 3624 Fed Com 121H		SURFACE LOCATION:	NW/4 Sec 36	TATANGGA ARARA	
PROSPECT:	Da	vid 3624	FIRST TAKE POINT:	100' FSL & 440' FWL	Sec 36, T26S, R34E	
COUNTY/STATE:	L	ea, NM	LAST TAKE POINT:	100' FNL & 440' FWL	Sec 24, T26S, R34E	
GEOLOGIC TARGET:		Bone Spring	LATERAL LENGTH:	12,	500	
TVD/MD	11,22	20 / 24,720				
INTANGIBL	E	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Land / Legal / Regu		\$ 30,000		\$ - <u> </u>	\$ - \$ 50,000	\$ 30,000 \$ 240,000
Location, Surveys & Drilling		\$ 190,000 \$ 985,000	\$ <u>-</u>	\$ - \$ -	\$ 50,000	\$ 985,000
Cementing & Float		\$ 346,000	s -	\$ -	\$ -	\$ 346,000
Logging / Formation E	valuation	s -	\$ 7,000	\$ -	\$ -	\$ 7,000
Flowback - Lab		-	s -	\$ 27,300 \$ 135,000	\$ - \$ -	\$ 27,300 \$ 135,000
Flowback - Surface i Flowback - Rental Livin		\$ - \$ -	\$ - \$ -	\$ 133,000	\$ -	\$ -
Mud Logging		\$ 30,000	\$ -	\$ -	s -	\$ 30,000
Mud Circulation Sy		\$ 196,000		\$ -	s -	\$ 196,000
Mud & Chemica		\$ 170,000	\$ 40,700	\$ 225,000	\$ -	\$ 435,700 \$ 148,050
Mud / Wastewater D		\$ 106,500 \$ 20,000		\$ 10,000 \$ -	\$ - \$ 19,200	\$ 39,200
Freight / Transport Rig Supervision / Eng		\$ 72,000		\$ 7,500	\$ 24,000	\$ 186,660
Drill Bits		\$ 225,000		\$ -	\$ -	\$ 225,000
Fuel		\$ 144,000		\$ 2,500	S -	\$ 773,500
Water Purchas		\$ 20,000		\$ -	\$ - S -	\$ 708,500 \$ 30,000
Overhead		\$ 30,000 \$ 400,000	\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ 400,000
Directional Drilling, S Completion Unit, Swa		\$ 400,000	\$ 462,000	\$ 30,000	\$ -	\$ 492,000
Perforating, Wireline,		\$ -	\$ 304,425	\$ -	\$ -	\$ 304,425
High Pressure Pump	p Truck	\$ -	\$ 22,000	\$ -	\$ 5,000	\$ 27,000
Stimulation		\$ -	\$ 2,093,750	\$ - \$ 125,000	\$ - \$ -	\$ 2,093,750 \$ 125,000
Stimulation Flowback Insurance		\$ - \$ 12,360	\$ - \$ -	\$ 125,000	\$ -	\$ 12,360
Labor		\$ 182,500	\$ 9,900	\$ 75,000	\$ -	\$ 267,400
Rental - Surface Equ		\$ 278,400	\$ 206,030	\$ 135,000	\$ -	\$ 619,430
Rental - Downhole Eq		\$ 268,000	\$ 24,200	\$ -	\$ -	\$ 292,200 \$ 158,930
Rental - Living Qua		\$ 75,000	\$ 50,930 \$ 263,010	\$ 25,000 \$ 79,730	\$ 8,000 \$ 11,120	\$ 158,930 \$ 353,860
Contingency		\$ - \$ 3,780,760	\$ 263,010 \$ 4,914,155	\$ 877,030		\$ 9,689,265
TOTAL						
TANGIBLE	<b>:</b>	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Surface Casin		\$ 105,000		\$ -	\$ -	\$ 105,000 \$ 510,000
Intermediate Cas	sing	\$ 510,000	\$ -	\$ -	s -	
	•	£ 500 000	6	¢	٠ -	s 593,280
Production Casi		\$ 593,280		\$ - \$ -	\$ - \$ -	\$ 593,280 \$ -
Production Line	er	\$ 593,280 \$ - \$ -				\$ - \$ 77,979
Production Line Tubing Wellhead	er	s -	\$ - \$ - \$	\$ - \$ 77,979 \$ 55,000	\$ - \$ - \$	\$ - \$ 77,979 \$ 155,000
Production Lin Tubing Wellhead Packers, Liner Har	er ngers	\$ - \$ - \$ 100,000 \$ -	\$ - \$ - \$ - \$ 156,475	\$ - \$ 77,979 \$ 55,000 \$ -	\$ - \$ - \$ - \$ -	\$ 77,979 \$ 155,000 \$ 156,475
Production Lin Tubing Wellhead Packers, Liner Har Tanks	er ngers	\$ - \$ - \$ 100,000 \$ - \$ -	\$ - \$ - \$ - \$ 156,475 \$ -	\$ - \$ 77,979 \$ 55,000 \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ 195,000	\$ 77,979 \$ 155,000 \$ 156,475 \$ 195,000
Production Lin Tubing Wellhead Packers, Liner Har Tanks Production Vess	er ngers	\$ - \$ - \$ 100,000 \$ - \$ - \$ -	\$ - \$ - \$ - \$ 156,475 \$ - \$ -	\$ - \$ 77,979 \$ 55,000 \$ - \$ - \$ -	\$ - \$ - \$ - \$ -	\$ 77,979 \$ 155,000 \$ 156,475
Production Lin Tubing Wellhead Packers, Liner Har Tanks	er ngers sels	\$ - \$ - \$ 100,000 \$ - \$ - \$ -	\$ - \$ - \$ - \$ 158,475 \$ - \$ -	\$ - \$ 77,979 \$ 55,000 \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ 195,000 \$ 250,000	\$ 77,979 \$ 775,000 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 0.000
Production Lin- Tubing Wellhead Packers, Liner Har Tanks Production Vess Flow Lines	er ngers	\$ - \$ 100,000 \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ 156,475 \$ - \$ - \$ - \$ - \$ - \$ -	\$ 77,979 \$ 75,000 \$	\$ - \$ - \$ - \$ - \$ 195,000 \$ 250,000 \$ 10,000 \$ -	\$ 77.979 \$ 77.979 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ - 5 \$ 40,000
Production Lin Tubing Wellhead Packers, Liner Har Tanks Production Vess Flow Lines Rod string Artificial Lift Equip	ngers sels.	\$ - \$ 100,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ 156,475 \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$	\$ - \$ - \$ - \$ - \$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ - \$ 367,500	\$ 77.979 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 40,000 \$ 367,500
Production Lin- Tubing Wellhead Packers, Liner Har Tanks Production Vess Flow Lines Rod string Artificial Lift Equip Compression Installation & Oth	ngers sels oment	\$ - \$ 100,000 \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ 156,475 \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ 77,979 \$ 55,000 \$ - \$ - \$ - \$ - \$ - \$ 5 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ - \$ 8	\$ 77,979 \$ 155,000 \$ 156,000 \$ 250,000 \$ 250,000 \$ 40,000 \$ 367,500 \$ 80,000
Production Lin- Tubing Wellhead Packers, Liner Har Tanks Production Vess Flow Lines Rod string Artificial Lift Equip Compression Installation & Off Surface Pump	ngers seels. oment	\$ - S - C - C - C - C - C - C - C - C - C	\$ - \$ - \$ 156,475 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$	\$ - \$ - \$ - \$ - \$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ - \$ 367,500	\$ 77,979 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 40,000 \$ 367,500 \$ 80,000
Production Lin- Tubing Wellhead Packers, Liner Har Tanks Production Vess Flow Lines Rod string Artificial Lift Equip Compression Installation & Oth	oment in thers is selected to the selected to	\$ - S - C - C - C - C - C - C - C - C - C	\$ - \$ - \$ 158,475 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 77.979 \$ 77.979 \$ 155.000 \$ 156.475 \$ 195,000 \$ 250,000 \$ 10,000 \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ - 5
Production Lin- Tubing Wellhead Packers, Liner Har Tanks Production Vess Flow Lines Rod string Artificial Lift Equip Compression Installation & Ott Surface Pump Various Downhole Pum,	ngers  sels  ment hers s ce	\$ - S - C - C - C - C - C - C - C - C - C	\$ - \$ - \$   \$   \$   \$   \$   \$   \$   \$	\$ 77,979 \$ 77,979 \$ 55,000 \$ - \$ - \$ - \$ 40,000 \$ - \$ 5 - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 77,979 \$ 77,979 \$ 155,000 \$ 155,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ -
Production Lin- Tubing Wellhead Packers, Liner Hat Tanks Production Vess Flow Lines Rod string Artificial Lift Equip Compression Installation & Oth Surface Pump Various Downhole Pum Measurement	ngers  seels.  pment  hers scee ole pps t	\$ - S 100,000 \$ - S - S - S - S - S - S - S - S - S -	\$ - \$ - \$   5   5   5   5   5   5   5   5   5	\$ 77,979 \$ 55,000 \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 5,000 \$ - \$ \$ -	\$ -	\$ 77,979 \$ 77,979 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 367,500 \$ 367,500 \$ 17,500 \$ 17,500 \$ \$ 8 \$ 8 \$ 8 85,000
Production Lin Tubing Wellhead Packers, Liner Hai Tanks Production Vess Flow Lines Rod string Artificial Lift Equip Compression Installation & Otf Surface Pump Various Downhole Downhole Pum Measurement Gas Conditionir	ngers  seels.  pment  hers scee ole pps t	\$ - S 100,000 \$ 100,000 \$ - S - S - S - S - S - S - S - S - S -	\$ - \$ - \$   156,475   \$   - \$   \$   - \$   \$   - \$   \$   - \$   \$	\$ 77,979 \$ 55,000 \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 5,000 \$ - \$ \$ - \$ \$ 5,000 \$ - \$ \$ - \$ \$ 5,000 \$ - \$ \$ - \$ \$ 5,000	\$ -	\$ 77,979 \$ 77,979 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ 367,500 \$ 367,500 \$ 80,000 \$ 17,500 \$ -
Production Lin Tubing Wellhead Packers, Liner Hai Tanks Production Vess Flow Lines Rod string Artificial Lift Equip Compression Installation & Ott Surface Pump Various Surface Various Downhole Pum Measurement Gas Conditionit Piping	ngers  prent  ners  prent  ners  ss  ce  ole  ps  t  ng	\$ - 00000000000000000000000000000000000	\$ - \$ - \$   156,475   \$   - \$   \$   - \$   \$   - \$   \$   - \$   \$	\$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 77.979 \$ 77.979 \$ 155.000 \$ 156.475 \$ 195,000 \$ 250,000 \$ 10,000 \$ 40,000 \$ 367.500 \$ 80,000 \$ 17.500 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5
Production Lin Tubing Wellhead Packers, Liner Hai Tanks Production Vess Flow Lines Rod string Artificial Lift Equip Compression Installation & Otf Surface Pump Various Downhole Downhole Pum Measurement Gas Conditionir	mgers  seels  ment  hers seels  precipitation of the precipitation of th	\$ - S 100,000 \$ - S - S - S - S - S - S - S - S - S -	\$ - \$ - \$   156,475   \$   5   5   5   5   5   5   5   5	\$ 77,979 \$ 55,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 77,979 \$ 77,979 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 367,500 \$ 367,500 \$ 17,500 \$ \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 155,000 \$ 155,000 \$ \$ \$ \$ \$ \$ \$ \$
Production Lin- Tubing Wellhead Packers, Liner Hai Tanks Production Vess Flow Lines Rod string Artificial Lift Equip Compression Installation & Otf Surface Pump Various Downhole Pum Measurement Gas Conditionir Piping Gathering Syste Valves, Dumps, Con Tank / Facility Conta	ngers  ment  hers  sels  one ole  pps  t  ng  em  ttrollers	\$ - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 -	\$ - \$ - \$   156,475   \$   - \$   \$   156,475   \$   - \$   \$   5     - \$   \$   \$   \$   \$   \$   \$   \$   \$	\$ 77,979 \$ 55,000 \$ - \$ - \$ \$ 5,000 \$ - \$ \$ 5,000 \$ - 5 \$ 5,000 \$ - 5 \$ 5,000 \$ - 5 \$ 5,000 \$ - 5 \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 77,979 \$ 77,979 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ 367,500 \$ 367,500 \$ 30,000 \$ 17,500 \$ \$ 8,000 \$ 5,- \$ 5,5000 \$ 5,55,000 \$ 5,55,000
Production Lin Tubing Wellhead Packers, Liner Hai Tanks Production Vess Flow Lines Rod string Artificial Lift Equip Compression Installation & Ott Surface Pump Various Surface Various Downhole Pum Measurement Gas Conditionit Piping Gathering Syste Valves, Dumps, Con Tank / Facility Conta	ngers sels. pment ners ses sele teleps tteleps tteleps ttrollers ainment	\$ - S - C - C - C - C - C - C - C - C - C	\$ - \$ - \$   \$ - \$   \$   \$   \$   \$   \$	\$ 77,979 \$ 77,979 \$ 55,000 \$ - \$ - \$ - \$ 40,000 \$ - \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 77,979 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ 5 - \$
Production Lin- Tubing Wellhead Packers, Liner Har Tanks Production Vess Flow Lines Rod string Artificial Lift Equip Compression Installation & Oth Surface Pump Various Surfac Various Downhole Pum Measurement Gas Conditionir Piping Gathering Syste Valves, Dumps, Con Tank / Facility Conta Flare Electrical / Groun	ngers  sels.  ment  ners  ss  se  onle  pps  t  ng  em  trollers  ainment  dding	\$ - S   - C   C   C   C   C   C   C   C   C	\$ - \$ - \$ 5	\$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 77,979 \$ 77,979 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 367,500 \$ 367,500 \$ 367,500 \$ 17,500 \$ -\$ \$ -\$ \$ -\$ \$ -\$ \$ 5 -\$ \$ 5,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000
Production Lin Tubing Wellhead Packers, Liner Hai Tanks Production Vess Flow Lines Rod string Artificial Lift Equip Compression Installation & Ott Surface Pump Various Surface Various Downhole Pum Measurement Gas Conditionit Piping Gathering Syste Valves, Dumps, Con Tank / Facility Conta	ngers  sels.  ment  ners  ss  se  onle  pps  t  ng  em  trollers  ainment  dding	\$ - S - C - C - C - C - C - C - C - C - C	\$ - \$ - \$ 5	\$ \$	\$ -	\$ 77.979 \$ 77.979 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ 40,000 \$ 367.500 \$ 367.500 \$ 17.500 \$ 17.500 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 12,500 \$ 12,500
Production Lin Tubing Wellhead Packers, Liner Hair Tanks Production Vess Flow Lines Rod string Artificial Lift Equip Compression Installation & Otr Surface Pump Various Downhole Pum Measurement Gas Conditionir Piping Gathering Syste Valves, Dumps, Con Tank / Facility Conta Flare Electrical / Groun Communication	oment in the state of the state	\$ - S   100,000   S   - S   S   - S   S   - S   S   - S   S	\$ - \$ - \$   156,475   \$   - \$   \$   156,475   \$   - \$   \$   5     - \$   \$   \$   \$   \$   \$   \$   \$   \$	\$ \$	\$ -	\$ 77,979 \$ 77,979 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ 367,500 \$ 367,500 \$ 367,500 \$ 17,500 \$ 17,500 \$ 15,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 12,500 \$ 12,500
Production Lin- Tubing Wellhead Packers, Liner Hai Tanks Production Vess Flow Lines Rod string Artificial Lift Equip Compression Installation & Otf Surface Pump Various Downhole Pum Measurement Gas Conditionir Piping Gathering Syste Valves, Dumps, Con Tank / Facility Conta Flare Electrical / Groun Communication Safety	oment  ners  bell  ment  ners  bell  ce  cole  cole  pps  t  t  ng  em  trrollers  ainment  dding  ns	\$ - 000,000 \$ - 00	\$ - \$ - \$   156,475   \$   - \$   \$   156,475   \$   - \$   \$   156,475   \$   \$   \$   \$   \$   \$   \$   \$   \$	\$ \$	\$ -	\$ 77.979 \$ 77.979 \$ 155,000 \$ 156,475 \$ 195,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ 367,500 \$ 367,500 \$ 367,500 \$ 17,500 \$ 17,500 \$ 15,000 \$ 155,000
Production Lin Tubing Wellhead Packers, Liner Hai Tanks Production Vess Flow Lines Rod string Artificial Lift Equip Compression Installation & Otf Surface Pump Various Downhole Pum Measurement Gas Conditionir Piping Gathering Syste Valves, Dumps, Con Tank / Facility Conta Flare Electrical / Groun Communication Safety TOTAL	oment  ners  bell  ment  ners  bell  ce  cole  cole  pps  t  t  ng  em  trrollers  ainment  dding  ns	\$ - 00000000000000000000000000000000000	\$ - \$ - \$   156,475 \$   5   - \$   5     5   - \$   5       5       5       5         5	\$ 77,979 \$ 55,000 \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 5,000 \$ \$ \$ 5,000 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ 5,000 \$ \$ \$ \$ \$ 5,000 \$ \$ \$ \$ \$ 5,000 \$ \$ \$ \$ \$ 5,000 \$ \$ \$ \$ \$ 5,000 \$ \$ \$ \$ \$ 5,000 \$ \$ \$ \$ \$ 5,000 \$ \$ \$ \$ \$ 5,000 \$ \$ \$ \$ \$ 5,000 \$ \$ \$ \$ \$ 5,000 \$ \$ \$ \$ \$ 5,000 \$	\$ -	\$ 77.979 \$ 77.979 \$ 155,000 \$ 156,475 \$ 195,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ 367,500 \$ 367,500 \$ 367,500 \$ 17,500 \$ 17,500 \$ 15,000 \$ 155,000
Production Lin- Tubing Wellhead Packers, Liner Hai Tanks Production Vess Flow Lines Rod string Artificial Lift Equip Compression Installation & Otf Surface Pump Various Downhole Pum Measurement Gas Conditionir Piping Gathering Syste Valves, Dumps, Con Tank / Facility Conta Flare Electrical / Groun Communication Safety TOTAL	oment  ners  bell  ment  ners  bell  ce  cole  cole  pps  t  t  ng  em  trrollers  ainment  dding  ns	\$ -000000000000000000000000000000000000	\$ - \$ - \$   156,475 \$   5   - \$   5     5   - \$   5       5       5       5         5	\$ 77,979 \$ 55,000 \$ - \$ - \$ \$ - \$ \$ 40,000 \$ - \$ \$ - \$ \$ 5,000 \$ - \$ \$ 5,000 \$ - \$ \$ 5,000 \$ - \$ \$ 5 - \$ \$ 5,000 \$ - \$ \$ 5 - \$ \$ 5,000 \$ - \$ \$ 5 - \$ \$ 5,000 \$ - \$ \$ 5 - \$ \$ 5,000 \$ 5 - \$ \$ 5 - \$ \$ 5,000 \$ 5 - \$ \$ 5 - \$ \$ 5,000 \$ 5 - \$ \$ 5 - \$ \$ 5,000 \$ 7 - \$ \$ 7	\$	\$ 77.979 \$ 77.979 \$ 155,000 \$ 156,475 \$ 195,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ 367,500 \$ 367,500 \$ 367,500 \$ 17,500 \$ 17,500 \$ 15,000 \$ 155,000
Production Lin- Tubing Wellhead Packers, Liner Har Tanks Production Vess Flow Lines Rod string Artificial Lift Equip Compression Installation & Oth Surface Pump Various Surfac Various Downho Downhole Pum Measurement Gas Conditionir Piping Gathering Syste Valves, Dumps, Con Tank / Facility Conta Flare Electrical / Groun Communication Safety TOTAL AFE TOTAL	oment  ners  bell  ment  ners  bell  ce  cole  cole  pps  t  t  ng  em  trrollers  ainment  dding  ns	\$ -000000000000000000000000000000000000	\$ - \$ - \$   156,475 \$   5   - \$   5     5   - \$   5       5       5       5         5	\$ 77,979 \$ 55,000 \$	\$	\$ 77.979 \$ 77.979 \$ 155,000 \$ 156,475 \$ 195,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ 367,500 \$ 367,500 \$ 367,500 \$ 17,500 \$ 17,500 \$ 15,000 \$ 155,000
Production Lin Tubing Wellhead Packers, Liner Har Tanks Production Vess Flow Lines Rod string Artificial Lift Equip Compression Installation & Oth Surface Pump Various Surfac Various Downhole Pump Measurement Gas Conditionir Priping Gathering Syste Valves, Dumps, Con Tank / Facility Conta Flare Electrical / Groun Communication Safety TOTAL AFE TOTAL PREPARED BY: COMPANY APPROVAL:	ngers  sels.  ment  hers sels  ce ole pps tt ng  em ntrollers ainment  dding ns	\$ - S   100,000   S   -	\$ - \$ - \$   156,475 \$   5   - \$   5     5   - \$   5       5       5       5         5	\$ 77,979 \$ 55,000 \$	\$	\$ 77,979 \$ 77,979 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ 367,500 \$ 367,500 \$ 80,000 \$ 17,500 \$ \$ 8 80,000 \$ 17,500 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 12,500 \$ 12,500 \$ 12,500
Production Lin Tubing Wellhead Packers, Liner Hair Tanks Production Vess Flow Lines Rod string Artificial Lift Equip Compression Installation & Oth Surface Pump Various Downhole Pum Measurement Gas Conditionir Piping Gathering Syste Valves, Dumps, Con Tank / Facility Conta Flare Electrical / Groun Communication Safety TOTAL AFE TOTAL PREPARED BY:  COMPANY APPROVAL:	ngers  sels.  ment  hers sels  ce ole pps tt ng  em ntrollers ainment  dding ns	\$ - S   100,000   S   -	\$ - \$ - \$   156,475 \$   5   - \$   5     5   - \$   5       5       5       5         5	\$	\$	\$ 77.979 \$ 77.979 \$ 155,000 \$ 156,475 \$ 195,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ 367,500 \$ 367,500 \$ 367,500 \$ 17,500 \$ 17,500 \$ 15,000 \$ 155,000

Т	UMBLER O	PERATING PART	۲N	ERS, LLC AUTH	OR	IZATION FOR	E	XPENDITURE		
WELL NAME:	David 362	4 Fed Com 114H		SURFACE LOCATION:		NE/4 Sec 36,				
PROSPECT:		avid 3624		FIRST TAKE POINT:		100' FSL & 660' FEL				
COUNTY/STATE:		.ea, NM	-	LAST TAKE POINT:		100' FNL & 660' FEL 12,5				
GEOLOGIC TARGET: TVD/MD		Bone Spring 30 / 24,430	1	LATERAL LENGTH:	Gerralia.		300			
INTANGIBLE		DRILLING		COMPLETION	Р	RODUCTION		FACILITY		TOTAL
Land / Legal / Regul		\$ 30,000			\$		\$		S	30,000 240,000
Location, Surveys & D Drilling	amages	\$ 190,000 \$ 985,000	_		\$		\$		\$	985,000
Cementing & Float I	Equip	\$ 346,000	_		\$		\$	-	\$	346,000
Logging / Formation Ev	/aluation	\$ -	\$		\$		\$		\$	7,000
Flowback - Labo		\$ -	S		\$		\$		\$	27,300 135,000
Flowback - Surface F Flowback - Rental Living		\$ - \$ -	\$		\$		\$		\$	-
Mud Logging	quarters	\$ 30,000			\$		\$		\$	30,000
Mud Circulation Sy		\$ 196,000	_		\$		\$		s s	196,000 435,700
Mud & Chemica Mud / Wastewater Di		\$ 170,000 \$ 106,500	_		\$		\$		\$	148,050
Freight / Transport		\$ 20,000			\$	-	\$		\$	39,200
Rig Supervision / Engi		\$ 72,000			\$	7,500	\$		\$	186,660
Drill Bits		\$ 225,000	_		\$	2,500	\$		\$	225,000 773,500
Fuel Water Purchase	P	\$ 144,000 \$ 20,000	_		\$		\$		\$	708,500
Overhead	-	\$ 30,000	_		\$		\$	-	\$	30,000
Directional Drilling, S		\$ 400,000			\$	-	\$		\$	400,000 492,000
Completion Unit, Swa Perforating, Wireline, S		\$ - \$	\$		\$ \$		\$	-	\$	304,425
High Pressure Pump		s -	1 5		\$		\$	5,000	\$	27,000
Stimulation		\$ .	\$		\$	-	\$	-	\$	2,093,750
Stimulation Flowback	& Disp	\$ -	1		\$	125,000	\$		\$	125,000 12,165
Insurance Labor		\$ 12,165 \$ 182,500			\$	75,000	\$	-	\$	267,400
Rental - Surface Equ	ipment	\$ 278,400			\$		\$	-	\$	619,430
Rental - Downhole Eq		\$ 268,000			\$		\$		\$	292,200
Rental - Living Qua	rters	\$ 75,000	_		\$		\$	8,000 11,120	\$	158,930 353,860
Contingency TOTAL		\$ - \$ 3,780,565	\$		\$ \$		\$		<u>\$</u>	9,689,070
							Ť			
TANGIBLE		DRILLING	1.0	COMPLETION		RODUCTION	s	FACILITY - I	\$	TOTAL 105,000
Surface Casing Intermediate Cas		\$ 105,000 \$ 510,000			\$		S		\$	510,000
Production Casi		\$ 583,920			\$	-	\$	-	\$	583,920
Production Line	er .	\$ -	\$		\$		\$		\$	75,269
Tubing		\$ - \$ 100,000	9		\$ \$		\$	-	\$	155,000
Wellhead Packers, Liner Han	igers	\$ 100,000	ť		\$		s	-	\$	156,475
Tanks		\$ ·	\$	-	\$	-	\$	195,000	\$	195,000
Production Vess	els	\$ -	\$		\$	-	\$	250,000 10,000	\$	250,000 10,000
Flow Lines Rod string		\$ - \$ -	5		\$	-	\$	10,000	\$	10,000
Artificial Lift Equip	ment	\$ -	\$		\$	40,000	\$	-	\$	40,000
Compression		\$ -	\$	-	\$	-	\$	367,500	\$	367,500
Installation & Oth	ers	-	\$	-	\$		\$	80,000 12,500	\$ S	80,000 17,500
Surface Pumps Various Surfac		\$ - \$ -	\$	-	\$	5,000	\$	12,500	\$	- 17,500
Various Downho		\$ -	\$		\$	-	\$	-	\$	-
Downhole Pump	os	\$ -	Ş		\$	-	\$	-	\$	
Measurement		\$ - \$ -	5		\$	- 55,000	\$	85,000	\$	85,000 55,000
Gas Conditionin Piping	9	s -	5		\$		\$	155,000	\$	155,000
Gathering Syste	m	\$ -	\$		\$	-	s	155,000	\$	155,000
Valves, Dumps, Cont		\$ -	\$		\$	-	\$	5,500	\$	5,500
Tank / Facility Conta Flare	inment	\$ - \$ -	9		\$	-	\$	20,000	S	20,000
Electrical / Ground	dina	\$ -	5		\$	-	\$	135,000	\$	135,000
Communication		\$ -	3		\$	-	S	12,500	\$	12,500
Safety		\$ -	1		\$	230,269	\$	12,500 <b>1,495,500</b>	\$	12,500 3,181,164
TOTAL		\$ 1,298,920				1,107,299			-	12,870,234
AFE TOTAL		\$ 5,079,485		5,070,630	•			4/25/2025	Ť	12,010,204
PREPARED BY:		WE	3			Date:	_	4/23/2023		
COMPANY APPROVAL:						Date:				
laint O										
Joint Owner Name:			-							
Joint Owner Interest:			_		Jo	oint Owner Amount:				
Signature:										
									_	

COUNTYSTATE   Les. Miles   Les Miles   COMPLETION   COMPLETION   COMPLETION   FACILITY   TOTAL	WELL NAME:	David 3624 Fed 0	Com 113H	NERS, LLC AUTH	NE/4 Sec 3	5, T26S, R34E	
CATEMAL LEADING	PROSPECT:			FIRST TAKE POINT:			
NTANGE    DRULING	Protection of the Authorization and American Services			<ul> <li>Antifelier to see autifelities autorities and to</li> </ul>			
Intransible	The first of the last the second control is			LATERAL LENGTH:	2010/10/10/10/10/10/10/10/10/10/10/10/10/	,,500	
Control Server's Employee				COMPLETION	PRODUCTION	FACILITY	TOTAL
Commission	Land / Legal / Regulator	у \$	30,000	s -		1	
Concenting & Fined Bulby   S.   140,000   \$   1   1   1   1   1   1   1   1   1		<u> </u>					
Cogning   Formation Enhanten							
Provided: Surface Name   S			-		\$ -		
Parenter Longing Guerters			-				
Mode   Legging   S   S0,000   S   S   S   S   S   S   S   S   S			-				
Mod Circulation System  Mod Ci							\$ 30,000
Mod Vicabevener Disposal   1 (10,500   8   11,000   9   1   14,800   9   14,80	Mud Circulation Systen						
Felight   Transportation							
Big Spearvation   Engineering   S							
Fuer					\$ 7,500		
Water Purchase							
Overhead							
Completion User, Swah, CTU   S						s -	\$ 30,000
Perforating Winnings Standards   S	Directional Drilling, Surve		400,000				
High Pressure Purior Track			-				
Stimulation   \$							
Taburan			-	\$ 2,093,750	\$ -		
Lutor   \$   182.500   \$   9.000   \$   75.000   \$   \$   \$   \$   \$   \$   \$   \$   \$							
Rental - Surface Equipment   \$ 279,400   \$ 200,000   \$ 133,000   \$ 5 91,430   \$ 5 919,430   \$ 24,000   \$ 5 9,000   \$ 193,000							
Rental - Downhole Equipment   \$   286,000   \$   24,200   \$   5   5   5   5   5   5   5   5   5							\$ 619,430
Contingency   S	Rental - Downhole Equipm	nent \$					
TOTAL \$ 3,780,665 \$ 4,914,155 \$ 877,000 \$ 117,220 \$ 9,889,070 TOTAL TANGIBLE DRILLING COMPLETION PRODUCTION FACILITY TOTAL TOTAL Surface Casing \$ 105,000 \$ \$ \$ \$ \$ 105,000 Intermediate Casing \$ 570,000 \$ \$ \$ \$ \$ \$ 105,000 Production Casing \$ 508,520 \$			75,000				
TANGIBLE   DRILLING   COMPLETION   PRODUCTION   FACILITY   TOTAL			3 780 565				
Intermediate Casing   S   510,000   S   S   S   S   S   S   S   S   S						FACILITY	TOTAL
Production Casing \$ \$83,920 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Surface Casing	\$	105,000	\$ -			
Production Liner							
Tubing							
Packers, Liner Hangers							
Tanks \$ \$ . \$ . \$ . \$ . \$ . \$ . \$ . \$ . \$ .							
Production Vessels   S							
Flow Lines							\$ 250,000
Artificial Lift Equipment \$			-				
Compression   S							
Installation & Others							
Various Surface   S			-		\$ -		
Various Downhole		\$	-	\$ -			
Downhole Pumps			-				
Gas Conditioning   S			-			s -	
Piping   S			-				
Sample   S							
Valves, Dumps, Controllers         \$         .         .         \$         .         .         \$         . </td <td></td> <td></td> <td><u> </u></td> <td></td> <td></td> <td><u> </u></td> <td></td>			<u> </u>			<u> </u>	
Flare \$ - \$ - \$ - \$ 20,000 \$ 20,000 \$ 20,000 \$ Electrical / Grounding \$ - \$ - \$ - \$ 5 - \$ 135,000 \$ 135,000 \$ 135,000 \$ 135,000 \$ 12,500 \$		ers \$	-				
Electrical / Grounding   S							
Communications   S			-				
Safety   S			-				
AFE TOTAL \$ 5,079,485 \$ 5,070,630 \$ 1,107,299 \$ 1,612,820 \$ 12,870,234  PREPARED BY: WB Date: 4/25/2025  COMPANY APPROVAL: Date: Joint Owner Name:  Joint Owner Interest: Joint Owner Amount: Joint Owner Amount: Date: Joint Owner Amount: Date: Joint Owner Amount: Date: Da	Safety						
PREPARED BY: WB Date: 4/25/2025  COMPANY APPROVAL: Date:  Joint Owner Name:  Joint Owner Interest: Joint Owner Amount:							
COMPANY APPROVAL:  Joint Owner Name:  Joint Owner Interest:  Joint Owner Amount:	AFE TOTAL	\$		\$ 5,070,630			\$ 12,870,234
Joint Owner Name:  Joint Owner Interest:  Joint Owner Amount:	PREPARED BY:		WB		Date:	4/25/2025	<u>-</u>
Joint Owner Interest: Joint Owner Amount:	COMPANY APPROVAL:				Date:		_
	Joint Owner Name:						
	Joint Owner Interest:				Joint Owner Amount	•	_

#### TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE WELL NAME: David 3624 Fed Com 112H SURFACE LOCATION: NW/4 Sec 36, T26S, R34E 100' FSL & 1980' FWL Sec 36, T26S, R34E FIRST TAKE POINT PROSPECT David 3624 LAST TAKE POINT 100' FNL & 1980' FWL Sec 24, T26S, R34E COUNTY/STATE Lea, NM LATERAL LENGTH: 12,500 First Bone Spring TVD/MD 10.830 / 24.430 **FACILITY** TOTAL INTANGIBLE DRILLING COMPLETION PRODUCTION Land / Legal / Regulatory Location, Surveys & Damages Drilling 190,000 \$ 985,000 \$ 50,000 \$ 240,000 985,000 Drilling Cementing & Float Equip 346,000 \$ Logging / Formation Evaluation Flowback - Labor Flowback - Surface Rentals Flowback - Rental Living Quarters 7,000 135.000 Mud Logging Mud Circulation System Mud & Chemicals 30,000 \$ 196,000 435,700 148,050 225 000 5 Mud / Wastewater Disposal Freight / Transportation 20,000 \$ Rig Supervision / Engineering Drill Bits 7,500 \$ 83,160 24,000 \$ 186,660 225,000 773,500 2,500 \$ Water Purchase Overhead irectional Drilling, Surveys ompletion Unit, Swab, CTU 400,000 492,000 304,425 462,000 30,000 \$ Perforating, Wireline, Slickline 5,000 \$ High Pressure Pump Truck 2.093.750 2,093,750 Stimulation Flowback & Disp 125,000 Insurance 75,000 \$ 182,500 \$ 9,900 \$ Rental - Surface Equipmen 206,030 135,000 \$ 619,430 Rental - Downhole Equipment 25,000 S 8,000 \$ Rental - Living Quarters 75,000 \$ 263,010 79,730 \$ 11,120 Contingency 4,914,155 117,320 \$ 9,689,070 TOTAL. **TANGIBLE** DRILLING COMPLETION **PRODUCTION FACILITY** TOTAL Surface Casing termediate Casing 105,000 \$ 105,000 583,920 roduction Casing **Production Liner** 75,269 \$ Tubing Wellhead Packers, Liner Hangers Tanks 155,000 100,000 55,000 \$ 56,475 195,000 250,000 Production Vessels Flow Lines 10,000 40 000 Artificial Lift Equipment Compression Installation & Others 80,000 \$ 5,000 12,500 17,500 Various Surface Various Downhole Measurement Gas Conditioning 85,000 \$ 85,000 55,000 \$ Piping Gathering System /alves, Dumps, Controllers Fank / Facility Containment 155,000 155,000 \$ 5,500 \$ 5,500 20,000 \$ 20,000 Electrical / Grounding 135,000 \$ 12,500 \$ 12,500 12,500 3,181,164 156,475 \$ 230,269 1,298,920 TOTAL \$ 1,612,820 12,870,234 1,107,299 AFE TOTAL \$ 5,079,485 \$ 5,070,630 \$ 4/25/2025 PREPARED BY: Date: COMPANY APPROVAL: Joint Owner Name: Joint Owner Interest: Joint Owner Amount: Signature:

Disclaimer of Cost Estimates; Obligations of Participant; Insurance Requirements

Т	UMBLER O	PERATING PART	N	ERS, LLC AUTH	10	RIZATION FOR	? E	XPENDITURE		
WELL NAME:	David 362	4 Fed Com 111H		SURFACE LOCATION:		NW/4 Sec 36	, T	26S, R34E	6	
PROSPECT:	Da	vid 3624		FIRST TAKE POINT:		100' FSL & 660' FWL	. Se	ec 36, T26S, R34E		
COUNTY/STATE:	L	ea, NM		LAST TAKE POINT:		100' FNL & 660' FWL Sec 24, T26S, R348		ec 24, T26S, R34E		
GEOLOGIC TARGET:	First I	Bone Spring		LATERAL LENGTH:		12,	500	)		
TVD/MD	10,8	30 / 24,430								
INTANGIBLI	E	DRILLING		COMPLETION		PRODUCTION		FACILITY		TOTAL
Land / Legal / Regu		\$ 30,000		-	\$	-	\$	-	\$	30,000 240,000
Location, Surveys & D		\$ 190,000 \$ 985,000			\$	-	\$	50,000 -	s	985,000
Cementing & Float I		\$ 985,000 \$ 346,000		-	\$	-	\$	-	\$	346,000
Logging / Formation Ev		\$ -	\$	7,000	\$	-	\$	-	\$	7,000
Flowback - Labo		\$ -	\$	-	\$	27,300	\$	-	\$	27,300
Flowback - Surface F		<u> </u>	\$		\$	135,000	\$	-	S	135,000
Flowback - Rental Living Mud Logging		\$ - \$ 30,000	\$	-	\$		\$	-	\$	30,000
Mud Circulation Sy		\$ 196,000	_	-	\$	-	\$	-	\$	196,000
Mud & Chemica		\$ 170,000	_	40,700	\$	225,000	\$	-	\$	435,700
Mud / Wastewater Di	-1	\$ 106,500		31,550	\$	10,000	\$	- 19,200	s	148,050 39,200
Freight / Transport Rig Supervision / Eng		\$ 20,000 \$ 72,000		83,160	\$	7,500	\$	24,000	S	186,660
Drill Bits		\$ 225,000		-	\$	- 1,1944	\$	-	\$	225,000
Fuel		\$ 144,000		627,000	\$	2,500	S	•	\$	773,500
Water Purchas		\$ 20,000		688,500	\$	-	S	-	ω	708,500 30,000
Overhead		\$ 30,000 \$ 400,000		-	\$	-	တ တ	-	\$	400,000
Directional Drilling, S Completion Unit, Swa		\$ 400,000	\$	462,000	\$	30,000	\$	-	\$	492,000
Perforating, Wireline,		\$ -	\$		\$	-	\$	•	\$	304,425
High Pressure Pump		\$ -	\$	22,000	\$		S	5,000	s	27,000
Stimulation		\$ -	\$	2,093,750	\$	- 405.000	s	-	\$	2,093,750 125,000
Stimulation Flowback	& Disp	\$ - \$ 12,165	\$	-	\$	125,000	S	-	\$	12,165
Insurance Labor		\$ 182,500	_	9,900	\$	75,000	\$	-	\$	267,400
Rental - Surface Equ		\$ 278,400	\$	206,030	\$	135,000	\$	-	\$	619,430
Rental - Downhole Eq		\$ 268,000			\$	-	\$		\$	292,200
Rental - Living Qua		\$ 75,000		50,930	\$	25,000 79,730	\$	8,000 11,120	\$	158,930 353,860
Contingency		\$ - \$ 3,780,565	\$	263,010 <b>4,914,155</b>	\$	877,030	\$	117,320	\$	9,689,070
TOTAL		\$ 3,760,565	1.9	4,314,133	,		_		•	
TANGIBLE		DRILLING		COMPLETION		PRODUCTION		FACILITY		TOTAL
Surface Casing	g	\$ 105,000		-	\$	-	\$		\$	105,000
Intermediate Cas		\$ 510,000		-	\$	-	s s		\$	510,000 583,920
Production Casi Production Line		\$ 583,920 \$ -	\$	-	\$	-	s	-	s	-
Tubing	=1	\$ -	\$	-	\$	75,269	\$		\$	75,269
Wellhead		\$ 100,000	\$	-	\$	55,000	\$	-	\$	
Packers, Liner Han	ngers	\$ -	\$		\$	<u>-</u>	\$	195,000	\$	
Tanks Production Vess	ole .	\$ - \$ -	\$	-	\$		\$	250,000	\$	
Flow Lines	eis	\$ -	\$	-	\$	-	\$	10,000	\$	10,000
Rod string		\$ -	\$	-	\$	-	\$	-	\$	-
Artificial Lift Equip		\$ -	\$	-	\$	40,000	\$		\$	
Compression		\$ -	\$	-	\$		\$	367,500 80,000	\$	367,500 80,000
Installation & Oth		\$ - \$ -	\$		\$	5,000	_	12,500	\$	17,500
Surface Pumps Various Surfac		\$ -	\$	-	\$	-	\$	•	\$	-
Various Downho		\$ -	\$	-	\$	-	\$	-	\$	-
Downhole Pum	ps	\$ -	\$		\$	-	\$	-	\$	- 85,000
Measurement		<u>s</u> -	\$	-	\$	55,000	\$	85,000	\$	
Gas Conditionin Piping	ng .	\$ - \$ -	\$	-	s	- 33,000	\$	155,000	\$	
Gathering Syste	em i	\$ -	\$	-	\$	-	\$	155,000	\$	155,000
Valves, Dumps, Cont	trollers	s -	Ş	-	\$	-	S	-	S	
Tank / Facility Conta	inment	\$ -	\$	-	\$	-	S	5,500 20,000	\$	5,500 20,000
Flare Electrical / Ground	dina	\$ - \$ -	\$	-	\$	-	\$		\$	
Communication		\$ -	\$	-	\$	-	S	12,500	\$	12,500
Safety		\$ -	\$	-	\$		\$		\$	
TOTAL		\$ 1,298,920	\$	156,475	\$	230,269	\$	1,495,500	\$	
AFE TOTAL		\$ 5,079,485	\$	5,070,630	\$	1,107,299	\$		\$	12,870,234
PREPARED BY:		WB				Date:	_	4/25/2025		
COMPANY APPROVAL:						Date:			•	
Joint Owner Name:			_							
			•							
Joint Owner Interest:			-			Joint Owner Amount:			•	
Signature:										

					REXPENDITURE	_
WELL NAME:	David 3624 Fed	1 Com 104H	SURFACE LOCATION:	·······	, T26S, R34E	
PROSPECT:	David 3	3624	FIRST TAKE POINT:		Sec 36, T26S, R34E	
COUNTY/STATE:	Lea, N	М	LAST TAKE POINT:		Sec 24, T26S, R34E	
GEOLOGIC TARGET:	Avalo		LATERAL LENGTH:	12,	500	
TVD/MD  INTANGIBLE	9,505' / 2	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
	Is	30,000		\$ -	-	\$ 30,000
Land / Legal / Regulatory Location, Surveys & Damage		190,000		\$ -	\$ 50,000	\$ 240,000
Drilling	S			\$ -	\$ .	\$ 985,000
Cementing & Float Equip	\$	346,000	\$ -	\$ -	\$	\$ 346,000
Logging / Formation Evaluati				\$ -	\$ -	\$ 7,000
Flowback - Labor	\$		\$ -	\$ 27,300	-	\$ 27,300 \$ 135,000
Flowback - Surface Rentals Flowback - Rental Living Quar				\$ 135,000 \$ -	\$ - \$ -	\$ 135,000 \$ -
Mud Logging	S S			\$ -	\$ -	\$ 30,000
Mud Circulation System	s		\$ -	s -	\$ -	\$ 196,000
Mud & Chemicals	s			\$ 225,000	s -	\$ 435,700
Mud / Wastewater Disposa				\$ 10,000	s -	\$ 148,050
Freight / Transportation	\$		·	\$ - \$ 7,500	\$ 19,200 \$ 24,000	\$ 39,200 \$ 186,660
Rig Supervision / Engineerin	ng \$		\$ 83,160 \$ -	\$ 7,500	\$ 24,000	\$ 225,000
Fuel	\$			\$ 2,500	\$ -	\$ 773,500
Water Purchase	\$			\$ -	\$ -	\$ 708,500
Overhead	\$		S -	\$ -	-	\$ 30,000
Directional Drilling, Survey			-	\$ -	\$ -	\$ 400,000
Completion Unit, Swab, CT				\$ 30,000	\$ - \$ -	\$ 492,000 \$ 304,425
Perforating, Wireline, Slicklin				\$ - \$ -	\$ - \$ 5,000	\$ 27,000
High Pressure Pump Truck Stimulation	\$			\$ -	\$ -	\$ 2,093,750
Stimulation Flowback & Dis			\$ -	\$ 125,000	\$ -	\$ 125,000
Insurance	\$	11,500	\$ -	\$ -	· ·	\$ 11,500
Labor	\$			\$ 75,000	s -	\$ 267,400
Rental - Surface Equipmen				\$ 135,000	\$ -	\$ 619,430
Rental - Downhole Equipme				\$ - \$ 25,000	\$ - \$ 8,000	\$ 292,200 \$ 158,930
Rental - Living Quarters Contingency	S S			\$ 79,730	\$ 11,120	\$ 353,860
TOTAL	s			\$ 877,030		\$ 9,688,405
TANGIBLE		DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Surface Casing	\$	105,000	\$ -	\$ -	\$ -	\$ 105,000
Intermediate Casing	S	448,700		S -	\$ .	\$ 448,700
Production Casing	S	The second secon	\$ -	<u> </u>	\$ -	\$ 552,000 \$ -
Production Liner Tubing	\$ \$		\$ -   \$ -	\$ - \$ 66,025	\$ -	\$ 66,025
Wellhead	- s		\$ -	\$ 55,000	\$ -	\$ 155,000
Packers, Liner Hangers		,,,				
Tanks	\$	- 1	\$ 156,475	\$ -	\$ -	\$ 156,475
Idiks	s	-	ş -	\$ -	\$ 195,000	\$ 195,000
Production Vessels	\$ \$	-	\$ - \$ -	\$ - \$ -	\$ 195,000 \$ 250,000	\$ 195,000 \$ 250,000
Production Vessels Flow Lines	\$ \$ \$	-	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ 195,000 \$ 250,000 \$ 10,000	\$ 195,000 \$ 250,000 \$ 10,000
Production Vessels Flow Lines Rod string	\$ \$ \$ \$		\$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -	\$ 195,000 \$ 250,000 \$ 10,000 \$ -	\$ 195,000 \$ 250,000 \$ 10,000 \$ -
Production Vessels Flow Lines Rod string Artificial Lift Equipment	\$ \$ \$ \$ \$		\$ - \$ - \$ -	\$ - \$ - \$ -	\$ 195,000 \$ 250,000 \$ 10,000	\$ 195,000 \$ 250,000 \$ 10,000
Production Vessels Flow Lines Rod string	\$ \$ \$ \$		\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ 40,000	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ -	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 40,000 \$ 367,500 \$ 80,000
Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 5 - \$ - \$	\$ - \$ - \$ - \$ - \$ 40,000 \$ - \$ - \$ 5,000	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 5 \$ 367,500 \$ 80,000 \$ 12,500	\$ 195,000 \$ 255,000 \$ 10,000 \$ \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500
Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ 40,000 \$ - \$ - \$ 5,000 \$ -	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ -
Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ 40,000 \$ - \$ - \$ 5,000 \$ -	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ -	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ -
Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ 40,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ -	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 5 \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ -	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ - \$ -
Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ 40,000 \$ - \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ -	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ -	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ - \$ -
Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ 40,000 \$ - \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ -	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ -	\$ 195,000 \$ 250,000 \$ 10,000 \$
Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ - \$ 5 \$ 5 \$ 5 \$ 5 \$ 155,000	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ - \$ - \$ - \$ 5 \$ 55,000 \$ 155,000 \$ 155,000
Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ 40,000 \$ - \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ - \$ 85,000 \$ 155,000 \$ - \$ -	\$ 195,000 \$ 250,000 \$ 10,000 \$
Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ - \$ 5 \$ 35,000 \$ 155,000 \$ 155,000 \$ 155,000	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ - \$ - \$ 5 \$ 5,000 \$ 155,000 \$ 155,000 \$ 5,500
Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ 5   - \$ 5	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ 5 \$ 5 \$ 85,000 \$ 155,000 \$ 155,000 \$ 20,000	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ - \$ - \$ 5 \$ - \$ 5 \$ 5,500 \$ 20,000
Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ - \$ 5 \$ 35,000 \$ 155,000 \$ 155,000 \$ 155,000	\$ 195,000 \$ 250,000 \$ 10,000 \$
Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ 5 \$ 85,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000	\$ 195,000 \$ 250,000 \$ 10,000 \$ 10,000 \$ 40,000 \$ 367,500 \$ 17,500 \$ 17,500 \$ - \$ 5 \$ 5 \$ 5 \$ 5 \$ 55,000 \$ 155,000 \$ 20,000 \$ 12,500 \$ 125,000
Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containmen Flare Electrical / Grounding Communications	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ - \$ 85,000 \$ 155,000 \$ 155,000 \$ 10,500 \$ 10,500 \$ 135,000 \$ 135,000 \$ 135,000	\$ 195,000 \$ 250,000 \$ 10,000 \$
Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containmen Flare Electrical / Grounding Communications Safety	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - S - S - S - S - S - S - S - S - S -	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ 5 \$ - \$ 85,000 \$ 155,000 \$ 155,000 \$ 135,000 \$ 12,500 \$ 12,500	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ - \$ - \$ 5 \$ - \$ 5 \$ 5,500 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 12,500 \$ 12,500
Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding Communications Safety TOTAL AFE TOTAL	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ 5 \$ - \$ 85,000 \$ 155,000 \$ 155,000 \$ 135,000 \$ 12,500 \$ 12,500	\$ 195,000 \$ 250,000 \$ 10,000 \$
Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containmen Flare Electrical / Grounding Communications Safety TOTAL	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ 40,000 \$ \$ 5,000 \$ 5,000 \$ \$ 5,000	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ - \$ 5 \$ 35,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 17,500 \$ 17,500	\$ 195,000 \$ 250,000 \$ 10,000 \$ 10,000 \$
Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding Communications Safety TOTAL AFE TOTAL PREPARED BY:	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ - \$	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ - \$ 5 \$ 35,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 17,500 \$ 17,500	\$ 195,000 \$ 250,000 \$ 10,000 \$ 10,000 \$
Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containmen Flare Electrical / Grounding Communications Safety TOTAL AFE TOTAL PREPARED BY:	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ \$ - \$ \$ 5,000 \$ \$ - \$ \$ - \$ \$ 5,000 \$ \$ - \$ \$ - \$ \$ 5,000 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$	\$ 195,000 \$ 250,000 \$ 10,000 \$	\$ 195,000 \$ 250,000 \$ 10,000 \$ 10,000 \$
Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containmen Flare Electrical / Grounding Communications Safety TOTAL AFE TOTAL PREPARED BY: COMPANY APPROVAL:  Joint Owner Name:	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$	\$ 195,000 \$ 250,000 \$ 10,000 \$	\$ 195,000 \$ 250,000 \$ 10,000 \$

7	TUMBLER O	PERATING PAI	RTN	IERS, LLC AUTH	ORIZATION FOR	R EXPENDITURE	
WELL NAME:	David 362	4 Fed Com 103H		SURFACE LOCATION:		5, T26S, R34E	
PROSPECT:	Da	avid 3624		FIRST TAKE POINT:		L Sec 36, T26S, R34E	
COUNTY/STATE:	L	Lea, NM		LAST TAKE POINT:	100' FNL & 1980' FE	L Sec 24, T26S, R34E	
GEOLOGIC TARGET:		Avalon		LATERAL LENGTH:	12	,500	
TVD/MD	9,50	05' / 23,000					
INTANGIBL		DRILLING		COMPLETION	PRODUCTION	FACILITY	TOTAL 30,000
Land / Legal / Reg Location, Surveys &		\$ 30,0 \$ 190,0	00 S		\$ -	\$ - \$ 50,000	\$ 30,000 \$ 240,000
Drilling	Damages	\$ 985,0			\$ -	\$ -	\$ 985,000
Cementing & Float		\$ 346,0			s -	\$ -	\$ 346,000
Logging / Formation I		\$	\$		\$ - \$ 27,300	\$ - \$ -	\$ 7,000 \$ 27,300
Flowback - Lal Flowback - Surface		\$	9		\$ 135,000		\$ 135,000
Flowback - Rental Livir		\$	_		s -	\$ -	s -
Mud Loggin		\$ 30,0	_		\$ - S -	\$ - \$ -	\$ 30,000 \$ 196,000
Mud Circulation S Mud & Chemic		\$ 196,0 \$ 170,0			\$ - \$ 225,000	1 *	\$ 435,700
Mud / Wastewater I		\$ 106,5	_		\$ 10,000		\$ 148,050
Freight / Transpor		\$ 20,0			\$ -	\$ 19,200	\$ 39,200
Rig Supervision / En	gineering	\$ 72,0	_		\$ 7,500		\$ 186,660 \$ 225,000
Drill Bits Fuel		\$ 225,0 \$ 144,0	00   \$		\$ - \$ 2,500	Ψ	\$ 773,500
ruei Water Purcha	se	\$ 20,0			\$ -	\$ -	\$ 708,500
Overhead		\$ 30,0	00 \$		\$ -	\$ -	\$ 30,000
Directional Drilling,		\$ 400,0			\$ -	s -	\$ 400,000 \$ 492,000
Completion Unit, Sw		\$	5		\$ 30,000 \$ -	\$ - \$ -	\$ 492,000
Perforating, Wireline High Pressure Pum		\$	_		\$ -	\$ 5,000	\$ 27,000
Stimulation		\$		2,093,750	s -	\$ -	\$ 2,093,750
Stimulation Flowbac		\$			\$ 125,000		\$ 125,000
insurance Labor		\$ 11,5 \$ 182,5			\$ - \$ 75,000	\$ -	\$ 11,500 \$ 267,400
Labor Rental - Surface Eq	uipment	\$ 102,5			\$ 135,000		\$ 619,430
Rental - Downhole E		\$ 268,0			\$ -	\$ -	\$ 292,200
Rental - Living Qu	arters	\$ 75,0			\$ 25,000		\$ 158,930
Contingenc	/	\$			\$ 79,730		\$ 353,860 \$ 9,688,405
TOTAL		\$ 3,779,9	00 \$	4,914,155	\$ 877,030		
TANGIBL		DRILLING 105 (	00   \$	COMPLETION	PRODUCTION s -	FACILITY  Is -	TOTAL 105,000
Surface Casii Intermediate Ca	7	\$ 105,0 \$ 448,7			s -	s -	\$ 448,700
Production Cas		\$ 552,0	00 \$	-	\$ -	s -	\$ 552,000
Production Li	ner	\$			\$ -	s -	\$ - \$ 66,025
Tubing Wellhead		\$ 100,0			\$ 66,025 \$ 55,000		\$ 155,000
Packers, Liner Ha	ingers	\$ 100,0			\$ -	\$ -	\$ 156,475
Tanks		\$			\$ -	\$ 195,000	\$ 195,000
Production Ves		\$			\$ -	\$ 250,000	\$ 250,000 \$ 10,000
Flow Lines		S			\$ - \$ -	\$ 10,000 \$ -	\$ 10,000
Rod string Artificial Lift Equi	pment	\$			\$ 40,000		\$ 40,000
Compressio		S			\$ -	\$ 367,500	\$ 367,500
Installation & Of		\$	. 8	+	\$ -	\$ 80,000	\$ 80,000 \$ 17,500
Surface Pum		\$	. 5	-	\$ 5,000 \$ -	\$ 12,500 \$ -	\$ 17,500 \$ -
Various Surfa Various Downh		\$	. 5		\$ -	\$ -	\$ -
Downhole Pun		\$			\$ -	\$ -	S -
Measuremer	nt	\$			\$ -	\$ 85,000	
Gas Condition	ing	\$	`		\$ 55,000 \$ -	\$ - \$ 155,000	\$ 55,000 \$ 155,000
Piping Gathering Syst	tem	-	- S		\$ -	\$ 155,000	
Valves, Dumps, Co			.   \$		\$ -	\$ -	\$ -
Tank / Facility Cont		\$			\$ -	\$ 5,500	
Flare	- 1:		. 5		\$ - \$ -	\$ 20,000 \$ 135,000	
Electrical / Grou		\$	. 8		\$ -	\$ 12,500	
Safety		S	. 5	-	\$ -	\$ 12,500	\$ 12,500
TOTAL		\$ 1,205,7	00 3	<u> </u>			
AFE TOTAL		\$ 4,985,6	00 :	5,070,630			\$ 12,767,105
PREPARED BY:			WB		Date:	4/25/2025	-
COMPANY APPROVAL:					Date:		<u> </u>
Joint Owner Name:							
John Owner Manie.							
Joint Owner Interest: _					Joint Owner Amount	=	-
Signature:						_	

WELL NAME:	David 3624 Fed	I Com 102H	SURFACE LOCATION:	ORIZATION FOR		
PROSPECT:	David 3024 Feb		FIRST TAKE POINT:	100' FSL & 1980' FWL		
COUNTY/STATE:	Lea, N		LAST TAKE POINT:	100' FNL & 1980' FWI		
GEOLOGIC TARGET:	Avaid		LATERAL LENGTH:	12,		
TVD/MD	9,505' / 2					
INTANGIBLE		DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Land / Legal / Regulat		30,000			\$ -	\$ 30,000 \$ 240,000
Location, Surveys & Dan		190,000 985,000		\$ - \$ -	\$ 50,000 \$ -	\$ 240,000 \$ 985,000
Drilling Cementing & Float Eq	uip \$			\$ -	\$ -	\$ 346,000
Logging / Formation Eval		-		\$ -	\$ -	\$ 7,000
Flowback - Labor	\$		·		s -	\$ 27,300 \$ 135,000
Flowback - Surface Rei				\$ 135,000 \$ -	\$ - \$ -	\$ -
Mud Logging	S S			\$ -	\$ -	\$ 30,000
Mud Circulation Syste			·	\$ -	\$ -	\$ 196,000
Mud & Chemicals	\$			\$ 225,000 \$ 10,000	\$ - \$ -	\$ 435,700 \$ 148,050
Mud / Wastewater Disp Freight / Transportati				\$ 10,000 \$ -	\$ 19,200	\$ 39,200
Rig Supervision / Engine				\$ 7,500	\$ 24,000	\$ 186,660
Drill Bits	\$			\$ -	\$ -	\$ 225,000
Fuel	\$			\$ 2,500 \$ -	\$ - \$ -	\$ 773,500 \$ 708,500
Water Purchase Overhead	\$   \$			\$ - \$ -	\$ -	\$ 30,000
Directional Drilling, Sur				\$ -	\$ -	\$ 400,000
Completion Unit, Swab,		-	\$ 462,000	\$ 30,000	\$ -	\$ 492,000
Perforating, Wireline, Sli		-		\$ -	\$ -	\$ 304,425 \$ 27,000
High Pressure Pump T Stimulation	ruck \$	-		\$ - \$ -	\$ 5,000 \$ -	\$ 2,093,750
Stimulation Flowback &		-		\$ 125,000	\$ -	\$ 125,000
Insurance	\$	11,500		\$ <u>-</u>	\$ -	\$ 11,500
Labor	\$			\$ 75,000	\$ -	\$ 267,400 \$ 619,430
Rental - Surface Equip				\$ 135,000 \$ -	\$ - \$ -	\$ 619,430 \$ 292,200
Rental - Downhole Equip Rental - Living Quart				\$ 25,000	\$ 8,000	\$ 158,930
Contingency	\$	-		\$ 79,730	\$ 11,120	\$ 353,860
TOTAL	\$	3,779,900	\$ 4,914,155	\$ 877,030	\$ 117,320	\$ 9,688,405
TANGIBLE		DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Surface Casing	\$	105,000		\$ -	\$ -	\$ 105,000 \$ 448,700
Intermediate Casing			\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ 552,000
Production Casing Production Liner	\$		\$ -	\$ -	\$ -	\$ -
Tubing	\$	-	\$ -	\$ 66,025	s -	\$ 66,025
Wellhead	\$	100,000	\$ -	\$ 55,000 \$ -	S -	\$ 155,000 \$ 156,475
Packers, Liner Hange Tanks	ers \$	-	\$ 156,475 \$ -	\$ - \$ -	\$ 195,000	\$ 195,000
Production Vessels			\$ -	\$ -	\$ 250,000	\$ 250,000
Flow Lines	\$		\$ -	\$ -	\$ 10,000	\$ 10,000
Rod string	\$		\$ - \$ -	\$ - \$ 40,000	\$ - \$ -	\$ - \$ 40,000
Artificial Lift Equipme Compression	ent S	-	7			
Installation & Other			s - 1	s - 1	\$ 367,500	\$ 367,500
0		-	\$ - \$ -	\$ -	\$ 80,000	\$ 80,000
Surface Pumps	s \$ \$	<b></b>	\$ - \$ -	\$ - \$ 5,000	\$ 80,000 \$ 12,500	\$ 80,000 \$ 17,500
Various Surface	s	-	\$ - \$ - \$ -	\$ - \$ 5,000 \$ -	\$ 80,000 \$ 12,500 \$ -	\$ 80,000 \$ 17,500 \$ -
Various Surface Various Downhole	\$ \$ \$ \$ \$	- - -	\$ - \$ -	\$ - \$ 5,000	\$ 80,000 \$ 12,500 \$ -	\$ 80,000 \$ 17,500 \$ - \$ - \$ -
Various Surface	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - -	\$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ 5,000 \$ - \$ - \$ - \$ -	\$ 80,000 \$ 12,500 \$ - \$ - \$ 5 \$ 5 \$ 5	\$ 80,000 \$ 17,500 \$ - \$ - \$ - \$ 5
Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - \$ - \$ 5 - \$ 5 - \$ 5 5 5 5 5 5 5 5 5	\$ -000	\$ 80,000 \$ 12,500 \$ - \$ - \$ - \$ 85,000 \$ -	\$ 80,000 \$ 17,500 \$ - \$ - \$ - \$ 5 \$ 5 \$ 55,000
Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping	s	- - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - 5,000 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ 55,000 \$	\$ 80,000 \$ 12,500 \$ - \$ - \$ 5 \$ 85,000 \$ - \$ 155,000	\$ 80,000 \$ 17,500 \$ - \$ - \$ 5 \$ 85,000 \$ 55,000 \$ 155,000
Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - \$ - \$ 5 - \$ 5 - \$ 5 5 5 5 5 5 5 5 5	\$	\$ 80,000 \$ 12,500 \$ - \$ - \$ - \$ 85,000 \$ -	\$ 80,000 \$ 17,500 \$ - \$ - \$ 5 \$ 85,000 \$ 55,000 \$ 155,000
Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -0000	\$ 80,000 \$ 12,500 \$ - \$ - \$ 5 \$ 85,000 \$ - \$ 155,000 \$ 155,000 \$ - \$ 5,500	\$ 80,000 \$ 17,500 \$ - \$ - \$ 5 \$ 5,000 \$ 155,000 \$ 155,000 \$ 155,000
Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Contro Tank / Facility Contain	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - 5,000 \$ - 5 \$ - 7	\$ 80,000 \$ 12,500 \$ - \$ - \$ 5 85,000 \$ - \$ 155,000 \$ 155,000 \$ - \$ 5 5,500 \$ 5 5,500	\$ 80,000 \$ 17,500 \$ - \$ - \$ 85,000 \$ 55,000 \$ 155,000 \$ 155,000 \$ - \$ 5,500 \$ 20,000
Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Contro Tank / Facility Containi Flare Electrical / Groundin	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - S - S - S - S - S - S - S - S - S -	\$	\$ 80,000 \$ 12,500 \$ - \$ - \$ 5,000 \$ - \$ 155,000 \$ 155,000 \$ 5 - \$ 5,500 \$ 20,000 \$ 135,000	\$ 80,000 \$ 17,500 \$ - \$ - \$ 85,000 \$ 55,000 \$ 155,000 \$ 155,000 \$ 5,5000 \$ 5,5000 \$ 20,000 \$ 20,000
Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Contro Tank / Facility Contain Flare Electrical / Groundin	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - 5,000 \$ - 5 \$ - 7	\$ 80,000 \$ 12,500 \$ - \$ - \$ 5 85,000 \$ - \$ 155,000 \$ 155,000 \$ - \$ 5 5,500 \$ 5 5,500	\$ 80,000 \$ 17,500 \$ - \$ - \$ 5 \$ 55,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 20,000 \$ 125,000
Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Contro Tank / Facility Containi Flare Electrical / Groundin	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$	\$ 80,000 \$ 12,500 \$ - \$ - \$ 5 \$ 5 \$ 85,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 20,000 \$ 135,000	\$ 80,000 \$ 17,500 \$ - \$ - \$ 5 \$ 55,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 20,000 \$ 125,000
Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Contre Tank / Facility Contain Flare Electrical / Groundin Communications Safety	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$	\$ 80,000 \$ 12,500 \$ - \$ - \$ 5 - \$ 85,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 21,500 \$ 12,500 \$ 12,500	\$ 80,000 \$ 17,500 \$ - \$ - \$ 5,000 \$ 55,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 135,000 \$ 21,500 \$ 12,500 \$ 12,500
Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Contre Tank / Facility Contain Flare Electrical / Groundin Communications Safety TOTAL	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$	\$ 80,000 \$ 12,500 \$ - \$ - \$ 5 - \$ 85,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 21,500 \$ 12,500 \$ 12,500	\$ 80,000 \$ 17,500 \$ - \$ - \$ 85,000 \$ 55,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 12,500 \$ 12,500 \$ 12,500
Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Contre Tank / Facility Contain Flare Electrical / Groundin Communications Safety TOTAL AFE TOTAL	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$	\$ 80,000 \$ 12,500 \$ - \$ - \$ 5 85,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 20,000 \$ 135,000 \$ 12,500 \$ 12,500 \$ 14,495,500 \$ 1,495,500	\$ 80,000 \$ 17,500 \$ - \$ - \$ 5,000 \$ 55,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 135,000 \$ 21,500 \$ 12,500 \$ 12,500
Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Contro Tank / Facility Contain Flare Electrical / Groundin Communications Safety TOTAL AFE TOTAL PREPARED BY:  COMPANY APPROVAL:	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - 5,000 \$	\$ 80,000 \$ 12,500 \$ - \$ - \$ 5 85,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 20,000 \$ 135,000 \$ 12,500 \$ 12,500 \$ 14,495,500 \$ 1,495,500	\$ 80,000 \$ 17,500 \$ - \$ - \$ 5,000 \$ 55,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 135,000 \$ 21,500 \$ 12,500 \$ 12,500
Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Contro Tank / Facility Contain Flare Electrical / Groundin Communications Safety TOTAL AFE TOTAL PREPARED BY:  COMPANY APPROVAL:  Joint Owner Name:	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - 5,000 \$ - 5 \$ - 7 \$	\$ 80,000 \$ 12,500 \$ - \$ - \$ 5,000 \$ - \$ 155,000 \$ 155,000 \$ 20,000 \$ 20,000 \$ 135,000 \$ 12,500 \$ 12,500 \$ 14,495,500 \$ 1,495,500 \$ 1,495,500	\$ 80,000 \$ 17,500 \$ - \$ - \$ 5,000 \$ 55,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 135,000 \$ 21,500 \$ 12,500 \$ 12,500
Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Contro Tank / Facility Contain Flare Electrical / Groundin Communications Safety TOTAL AFE TOTAL PREPARED BY:  COMPANY APPROVAL:	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - 5,000 \$	\$ 80,000 \$ 12,500 \$ - \$ - \$ 5,000 \$ - \$ 155,000 \$ 155,000 \$ 20,000 \$ 20,000 \$ 135,000 \$ 12,500 \$ 12,500 \$ 14,495,500 \$ 1,495,500 \$ 1,495,500	\$ 80,000 \$ 17,500 \$ - \$ - \$ 5,000 \$ 55,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 135,000 \$ 21,500 \$ 12,500 \$ 12,500
Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Contro Tank / Facility Contain Flare Electrical / Groundin Communications Safety TOTAL AFE TOTAL PREPARED BY:  COMPANY APPROVAL:  Joint Owner Name:	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - 5,000 \$ - 5 \$ - 7 \$	\$ 80,000 \$ 12,500 \$ - \$ - \$ 5,000 \$ - \$ 155,000 \$ 155,000 \$ 20,000 \$ 20,000 \$ 135,000 \$ 12,500 \$ 12,500 \$ 14,495,500 \$ 1,495,500 \$ 1,495,500	\$ 80,000 \$ 17,500 \$ - \$ - \$ 8,000 \$ 5,500 \$ 155,000 \$ 155,000 \$ 20,000 \$ 12,500 \$ 12,500 \$ 3,078,700

PROSPECT: COUNTY/STATE:	David 3624 Fed Cor David 3624 Lea, NM Avalon		SURFACE LOCATION: FIRST TAKE POINT: LAST TAKE POINT: LATERAL LENGTH:	NW/4 Sec 36 100' FSL & 660' FWL 100' FNL & 660' FWL 12,	Sec 36, T26S, R34E Sec 24, T26S, R34E	
GEOLOGIC TARGET: TVD/MD	9,505' / 23,00	0	LATERAL LENGTH.	12,	7.00	
INTANGIBLE	D	RILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Land / Legal / Regulatory	s	30,000		\$ - \$ -		\$ 30,000 \$ 240,000
Location, Surveys & Damages Drilling	\$	190,000 985,000		\$ -		\$ 985,000
Cementing & Float Equip	s		s -	\$ -		\$ 346,000
Logging / Formation Evaluation Flowback - Labor	\$		\$ 7,000 \$ -	\$ - \$ 27,300		\$ 7,000 \$ 27,300
Flowback - Labor Flowback - Surface Rentals	\$ \$		\$ -	\$ 135,000		\$ 135,000
Flowback - Rental Living Quarters			s -	\$ -	-	\$ -
Mud Logging	\$		\$ - \$ -	\$ - \$ -		\$ 30,000 \$ 196,000
Mud Circulation System  Mud & Chemicals	\$			\$ 225,000	-	\$ 435,700
Mud / Wastewater Disposal	\$	106,500		\$ 10,000		\$ 148,050
Freight / Transportation	\$ \$	20,000 72,000		\$ - \$ 7,500		\$ 39,200 \$ 186,660
Rig Supervision / Engineering Drill Bits	\$			\$ -		\$ 225,000
Fuel	S	144,000	\$ 627,000	\$ 2,500		\$ 773,500
Water Purchase	\$			s - s -		\$ 708,500 \$ 30,000
Overhead Directional Drilling, Surveys	\$ \$			\$ -		\$ 400,000
Completion Unit, Swab, CTU	\$		\$ 462,000	\$ 30,000		\$ 492,000
Perforating, Wireline, Slickline	\$			\$ - \$ -		\$ 304,425 \$ 27,000
High Pressure Pump Truck Stimulation	\$			\$ - \$ -		\$ 2,093,750
Stimulation Flowback & Disp	\$		\$ -	\$ 125,000		\$ 125,000
Insurance	\$		\$ -	\$ - \$ 75,000		\$ 11,500 \$ 267,400
Labor Rental - Surface Equipment	\$ \$			\$ 75,000 \$ 135,000		\$ 619,430
Rental - Downhole Equipment	\$			\$ -		\$ 292,200
Rental - Living Quarters	\$					\$ 158,930 \$ 353,860
Contingency TOTAL	\$			\$ 79,730 \$ 877,030		\$ 9,688,405
						TOTAL
TANGIBLE	D	RILLING	COMPLETION	PRODUCTION	FACILITY	
Surface Casing	\$	105,000 448,700	\$ - \$ -	\$ - \$ -	\$ <u>-</u>	\$ 105,000 \$ 448,700
Intermediate Casing Production Casing	\$		\$ -	\$ -	s -	\$ 552,000
Production Liner	\$	-	\$ -	\$ -	s -	\$ -
Tubing	\$		\$ -   \$ -	\$ 66,025 \$ 55,000	s - s -	\$ 66,025 \$ 155,000
Wellhead Packers, Liner Hangers	\$		\$ - \$ 156,475	\$ -	s -	\$ 156,475
Tanks	\$	-	\$ -	\$ -	\$ 195,000	\$ 195,000
			s - I	\$ -	\$ 250,000	\$ 250,000
Production Vessels	s		<u> </u>			\$ 10,000
Flow Lines	\$		S -	\$ -	\$ 10,000 \$ -	\$ 10,000 \$ -
			\$ - \$ - \$ -	\$ - \$ - \$ 40,000	\$ 10,000 \$ - \$ -	\$ - \$ 40,000
Flow Lines Rod string Artificial Lift Equipment Compression	\$ \$ \$ \$		\$ - \$ - \$ - \$ -	\$ - \$ - \$ 40,000 \$ -	\$ 10,000 \$ - \$ - \$ 367,500	\$ - \$ 40,000 \$ 367,500
Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others	\$ \$ \$		\$ - \$ - \$ -	\$ - \$ - \$ 40,000 \$ - \$ -	\$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000	\$ - \$ 40,000
Flow Lines Rod string Artificial Lift Equipment Compression	\$ \$ \$ \$		\$ - \$ - \$ - \$ -	\$ - \$ - \$ 40,000 \$ - \$ - \$ 5,000 \$ -	\$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ -	\$ - \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ -
Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole	\$ \$ \$ \$ \$ \$ \$		\$ - S - S - S - S - S - S - S - S - S -	\$ - \$ - \$ 40,000 \$ - \$ - \$ 5,000 \$ - \$ -	\$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ -	\$ - \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ - \$
Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - S - S - S - S - S - S - S - S - S -	\$ - \$ - \$ 40,000 \$ - \$ - \$ 5,000 \$ -	\$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ -	\$ - 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ - 5 \$ - 5
Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole	\$ \$ \$ \$ \$ \$ \$		\$ - S - S - S - S - S - S - S - S - S -	\$ - \$ 40,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ -	\$ 10,000 \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ - \$ 5 - \$ 85,000 \$ -	\$ - \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ - \$ 5 5 5,000 \$ 5 55,000
Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - S - S - S - S - S - S - S - S - S -	\$	\$ 10,000 \$ . \$ . \$ 367,500 \$ 80,000 \$ 12,500 \$ . \$ . \$ . \$ . \$ . \$ . \$ . \$ .	\$ - \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ - \$ \$ 5,000 \$ \$ 5,000 \$ \$ 155,000 \$
Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - S - S - S - S - S - S - S - S - S -	\$	\$ 10,000 \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ - \$ 5 - \$ 85,000 \$ -	\$ - \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ - \$ \$ 5,000 \$ \$ 5,000 \$ \$ 5,000 \$ \$ 155,000 \$ \$
Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - S - S - S - S - S - S - S - S - S -	\$	\$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ - \$ - \$ 5 - \$ 155,000 \$ 155,000 \$ - \$ 5 5,500	\$ - \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ - \$ 55,000 \$ 155,000 \$
Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - S - S - S - S - S - S - S - S - S -	\$ - S - S - S - S - S - S - S - S - S -	\$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ - \$ 85,000 \$ - \$ 155,000 \$ 155,000 \$ - \$ 20,000	\$ - \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ - \$ 5 5,000 \$ 155,000 \$
Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - S - S - S - S - S - S - S - S - S -	\$	\$ 10,000 \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ - \$ 85,000 \$ - \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 135,000 \$ 20,000 \$ 135,000	\$ -0 -0 -0 -0 -0 -0 -0 -0 -0 -0 -0 -0 -0
Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -	\$ - S - S - S - S - S - S - S - S - S -	\$ - S - S - S - S - S - S - S - S - S -	\$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ - \$ 85,000 \$ - \$ 155,000 \$ 155,000 \$ - \$ 20,000	\$ - \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ - \$ 55,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 12,500
Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding Communications	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -	\$ - S - S - S - S - S - S - S - S - S -	\$	\$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ - \$ 85,000 \$ - \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000	\$ -0.5
Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding Communications Safety	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - S - S - S - S - S - S - S - S - S -	\$	\$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ - \$ - \$ 85,000 \$ - \$ 155,000 \$ 155,000 \$ 155,000 \$ 12,500 \$ 12,500 \$ 12,500 \$ 12,500	\$ -0.5
Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding Communications Safety TOTAL	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -	\$ - S - S - S - S - S - S - S - S - S -	\$	\$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ - \$ 85,000 \$ - \$ 155,000 \$ 155,000 \$ 155,000 \$ 12,500 \$ 12,500 \$ 12,500 \$ 13,000 \$ 12,500 \$ 12,500	\$ -0.5
Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding Communications Safety TOTAL AFE TOTAL	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -	\$ - S - S - S - S - S - S - S - S - S -	\$	\$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ - \$ - \$ 85,000 \$ - \$ 155,000 \$ 155,000 \$ 155,000 \$ 12,500 \$ 12,500 \$ 12,500 \$ 12,500	\$ -0.5
Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding Communications Safety TOTAL AFE TOTAL PREPARED BY:	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - S - S - S - S - S - S - S - S - S -	\$	\$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ - \$ - \$ 85,000 \$ - \$ 155,000 \$ 155,000 \$ 155,000 \$ 12,500 \$ 12,500 \$ 12,500 \$ 12,500 \$ 12,500 \$ 12,500 \$ 12,500 \$ 12,500 \$ 12,500 \$ 12,500	\$ -0.5
Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding Communications Safety TOTAL AFE TOTAL PREPARED BY: COMPANY APPROVAL:	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - S - S - S - S - S - S - S - S - S -	\$	\$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ - \$ - \$ 85,000 \$ - \$ 155,000 \$ 155,000 \$ 155,000 \$ 12,500 \$ 12,500 \$ 135,000 \$ 12,500 \$ 12,500 \$ 12,500 \$ 12,500 \$ 12,500 \$ 12,500 \$ 12,500	\$ -0.5

Gas Conditioning   S	•	TUMBLER C	PERATING PAR	TN	ERS, LLC AUTH	101	RIZATION FOR	EXPENDITURE		
COUNTYSTATE   CRO.   COUNTYSTATE   CRO.	WELL NAME:	David 36	24 Fed Com 134H		SURFACE LOCATION:				gian.	
CATEMAL LIBORITS   TOTAL   T	PROSPECT:	D	avid 3624		FIRST TAKE POINT:		100' FSL & 660' FEL	Sec 36, T26S, R34E		
NYANGE   12,386 / 15.65	COUNTY/STATE:		Lea, NM		LAST TAKE POINT:		100' FNL & 660' FEL	Sec 24, T26S, R34E		
NAME   1988   1988   1988   1989	A file of the Control of the consequence of the file of the control of the contro	Thire	Bone Spring	٦	LATERAL LENGTH:		12,5	500		
Land   Langer   Regulatory	<ul> <li>APC Selection as a consequence of the expension of the expens</li></ul>	12,	395 / 25,895							
Color   Colo	INTANGIB	LE	DRILLING		COMPLETION		PRODUCTION	FACILITY		TOTAL
Losston, Survey & Danages   \$   100.000   \$   \$   \$   \$   \$   \$   \$   \$   \$	Land / Legal / Reg	ulatory	\$ 30,00	0 \$	- ]		- "			
Contenting & First Roby   9   940,000   8   7,000   2   7,000   1   7,000										
Company   Formation							-			
Flowback - Robins   S							-			
Provided: Sufficient Information										
Probable Name   Section										
Mode   Company   S							-	\$ -	\$	-
Mart & Commission			\$ 30,00	0 \$	-		-			
Marif Vicalizaciant Disposal   1										
Personal Communication				_		_				
Page   1985							10,000			
Delication							7.500			
Fuel		igineernig	A STATE OF THE PARTY OF THE PAR	_			-		\$	
Water Purchase					627,000	\$	2,500			
Directional Distillary, Surveys   \$ 460,000   \$ . \$ . \$ . \$ . \$ . \$ . \$ . \$ . \$ . \$	Water Purcha					_				
Constitution   Cons							-			
Performing Vinninos Sucidino   S							- 20,000			
Petroleting, Internation and Colors							30,000			
Stimulation   S						_	-			
Stimulation Flowback & Disp   \$   125,000   \$   5   \$   125,000   \$							-	\$ -	\$	
Rental - Surface   Surfa						\$	125,000			
Rental - Surface Equipment   \$   \$20,100   \$   \$   \$   \$   \$   \$   \$   \$   \$	Insurance			_			•			
Retital - Surrace Equipment   \$   \$   \$   \$   \$   \$   \$   \$   \$						_				
Remail - Living Quarters   \$   \$   \$   \$   \$   \$   \$   \$   \$										
Contingency   S										
TOTAL   \$ 4,04,808   \$ 4,976,855   \$ 877,030   \$ 117,320   \$ 1,075,813   TANGBLE   DRILLING   COMPLETION   PRODUCTION   FACILITY   TOTAL						_		\$ 11,120	\$	353,860
Surface Casing   S   105,000   S   .   S   .   S   .   S   105,000   S   .   .						\$	877,030	\$ 117,320	\$	10,075,813
Strate Casing   S   100,000   S   S   S   S   S   S   S   S   S		E			COMPLETION		PRODUCTION	FACILITY		TOTAL
Intermediate Casing   \$   \$25,000   \$   \$   \$   \$   \$   \$   \$   \$   \$	Surface Cae	ina	\$ 105.00	0   \$	-	\$	•	\$ -	\$	105,000
Production Casing   \$   6214.80   \$   \$   \$   \$   \$   \$   \$   \$   \$							-		\$	
Front-controlled			\$ 621,48	0 \$	-	\$	-			621,480
Neilhead   S	Production L	iner					•			
Packers, Liner Hangers   S										
Packers, Liner riangers   S				_						
Production Vessels   S		angers								
Flow Lines		zsels					-		\$	250,000
Rod string							-	\$ 10,000	\$	
Arthrical Lift Equipment   S			\$ -							
Installation & Others   S	Artificial Lift Equ	ipment		_					_	
Surface Pumps   \$ - \$ - \$   \$   \$   \$   \$   \$   \$   \$										
Surface Pumps				-		\$				
Various Downhole   S						\$		•		
Downhole Pumps				_				s -		
Sas Conditioning   S			\$ -							
Piping   S   -   S   -   S   -   S   155,000   S   155,000				_						
Plant   State   Stat		ning								
Valves, Dumps, Controllers   S		tom		_						
Tank / Facility Containment   S							-			
Flare				_			•	\$ 5,500		
Communications   S				\$	-		-			
Safety   S						—	-			
TOTAL   \$ 1,351,480 \$ 156,475 \$ 241,145 \$ 1,495,500 \$ 3,244,600		ons				_	-			
AFE TOTAL \$ 5,456,288 \$ 5,133,130 \$ 1,118,175 \$ 1,612,820 \$ 13,320,413  PREPARED BY: WB Date: 4/25/2025  COMPANY APPROVAL: Date:  Joint Owner Name:  Joint Owner Interest: Joint Owner Amount:				_		1				
PREPARED BY:  WB  Date:  4/25/2025  COMPANY APPROVAL:  Joint Owner Name:  Joint Owner Interest:  Joint Owner Interest:  Joint Owner Amount:										
COMPANY APPROVAL:  Date:  Joint Owner Name:  Joint Owner Interest:  Joint Owner Amount:		<u> </u>			5,133,130	•				10,020,410
Joint Owner Interest: Joint Owner Amount:	PREPARED BY:		<u>\</u>	VB		-	Date:	4/25/2025		
Joint Owner Name:  Joint Owner Interest:  Joint Owner Amount:	COMPANY APPROVAL:						Date:			
Joint Owner Interest: Joint Owner Amount:	-									
	Joint Owner Name:									
Signature:	Joint Owner Interest:			_			Joint Owner Amount:			
	Signature:									

TU	JMBLER O	PERATIN	IG PART	NERS, LLC	AUTH	ORIZATION FOR	REXPENDITURE	
WELL NAME:	David 3624	4 Fed Com 13	3H	SURFACE LO	CATION:	NE/4 Sec 36	, T26S, R34E	
PROSPECT:		vid 3624		FIRST TAK	anna de batello -	100' FSL & 1980' FEI	Sec 36, T26S, R34E	
COUNTY/STATE:	L	ea, NM		LAST TAK	E POINT:	100' FNL & 1980' FEI	L Sec 24, T26S, R34E	
GEOLOGIC TARGET:	Third	Bone Spring		LATERAL	LENGTH:	12,	500	
TVD/MD	12,3	95 / 25,895						
INTANGIBLE		DRILI		COMPLET		PRODUCTION	FACILITY	TOTAL
Land / Legal / Regula		\$	30,000 190,000			\$ - \$ -	\$ - \$ 50,000	\$ 30,000 \$ 240,000
Location, Surveys & Da Drilling		\$		\$		\$ -	\$ -	\$ 1,090,000
Cementing & Float E		s		\$		\$ -	\$ -	\$ 346,000
Logging / Formation Ev	aluation	\$	-	\$		\$ -	s -	\$ 7,000
Flowback - Labo		\$		\$		\$ 27,300 \$ 135,000	\$ - \$ -	\$ 27,300 \$ 135,000
Flowback - Surface R Flowback - Rental Living		S S	-	\$		\$ 155,000	\$ -	\$ -
Mud Logging		\$		\$		\$ -	s -	\$ 30,000
Mud Circulation Sys		\$		\$		\$ -	\$ -	\$ 223,150
Mud & Chemical		\$	173,000			\$ 225,000 \$ 10,000	\$ - \$ -	\$ 438,700 \$ 148,050
Mud / Wastewater Dis Freight / Transporta	·	\$		\$		\$ -	\$ 19,200	\$ 39,200
Rig Supervision / Engil		\$		\$		\$ 7,500	\$ 24,000	\$ 197,460
Drill Bits		\$	225,000			s -	-	\$ 225,000
Fuel		\$		\$		\$ 2,500 \$ -	\$ - \$ -	\$ 795,100 \$ 708,500
Water Purchase Overhead		\$		\$		\$ -	\$ -	\$ 34,500
Directional Drilling, St		\$		\$		\$ -	s -	\$ 460,000
Completion Unit, Swal		\$		\$		\$ 30,000	\$ -	\$ 492,000
Perforating, Wireline, S		\$	-	\$		\$ -	\$ -	\$ 304,425 \$ 27,000
High Pressure Pump Stimulation	Truck	\$	-	\$ 2		\$ - \$ -	\$ 5,000 \$ -	\$ 2,156,250
Stimulation Flowback	& Disp	\$	-	\$		\$ 125,000	\$ -	\$ 125,000
Insurance		\$	12,948	\$		\$ -	\$ -	\$ 12,948
Labor		\$		\$		\$ 75,000	\$ -	\$ 267,400 \$ 661,190
Rental - Surface Equi		\$	320,160 306,400	\$		\$ 135,000 \$ -	s -	\$ 661,190 \$ 330,600
Rental - Downhole Equ Rental - Living Quar		\$		\$		\$ 25,000	\$ 8,000	\$ 170,180
Contingency		\$	-	\$		\$ 79,730	\$ 11,120	\$ 353,860
TOTAL		\$	4,104,808	\$ 4	1,976,655	\$ 877,030	\$ 117,320	\$ 10,075,813
TANGIBLE		DRIL	LING	COMPLET	ION	PRODUCTION	FACILITY	TOTAL
Surface Casing		\$	105,000			\$ -	\$ -	\$ 105,000
Intermediate Casi	~	\$	525,000			\$ -	\$ -	\$ 525,000 \$ 621,480
Production Casin Production Line		\$		\$		\$ -	\$ -	\$ -
Tubing		\$		\$		\$ 86,145	\$ -	\$ 86,145
Wellhead		\$	100,000	\$		\$ 55,000	\$ -	\$ 155,000
Packers, Liner Han	gers	\$		\$		\$ - \$ -	\$ - \$ 195,000	\$ 156,475 \$ 195,000
Tanks Production Vesse	Je l	\$	-	\$		\$ - \$ -	\$ 250,000	\$ 250,000
Flow Lines	15	\$		\$		\$ -	\$ 10,000	
Rod string		\$	-	\$		\$ -	s -	\$ -
Artificial Lift Equipr	nent	\$	-	\$		\$ 40,000	\$ - \$ 367,500	\$ 40,000 \$ 367,500
Compression Installation & Othe	· · ·	S S	-	\$		\$ - \$ -	\$ 367,500 \$ 80,000	\$ 80,000
Surface Pumps		\$		\$		\$ 5,000	\$ 12,500	
Various Surface		S	-	S		\$ -	\$ -	\$ -
Various Downho		\$	-	\$		\$ - \$ -	s - s -	\$ - \$ -
Downhole Pump Measurement	S	\$	-	\$		\$ -	\$ 85,000	
Gas Conditioning	,	\$		\$		\$ 55,000	s -	\$ 55,000
Piping		\$	-	S		\$ -	\$ 155,000	
Gathering Syster		\$	-	\$		\$ -	\$ 155,000 \$ -	\$ 155,000 \$ -
Valves, Dumps, Control		\$	-	\$		\$ - \$ -	\$ - \$ 5,500	
Tank / Facility Contai	mment	\$	-	S		\$ -	\$ 20,000	
Electrical / Ground	ing	\$	-	S	- 1	\$ -	\$ 135,000	
Communication	5	\$	-	S		\$ -	\$ 12,500	
Safety		\$	- 1,351,480	\$		\$ - \$ 241,145	\$ 12,500 \$ 1,495,500	
TOTAL		\$			5,133,130			
AFE TOTAL		\$	5,456,288	, ;	3, 133, 130		4/25/2025	10,020,410
PREPARED BY:			WB			Date:	4/23/2023	-
COMPANY APPROVAL:			,			Date:		-
Joint Owner Name:								
Joint Owner Interest:						Joint Owner Amount:		_
								-
Signature:							-	

	TUMBLER O	PERAT	ING PARTN	IERS, LLC AUTH	IORIZATION FOR	REXPENDITURE	
WELL NAME:	David 362	24 Fed Com	132H	SURFACE LOCATION:	NW/4 Sec 36	5, T26S, R34E	
PROSPECT:		avid 3624		FIRST TAKE POINT:		L Sec 36, T26S, R34E	
COUNTY/STATE:		Lea, NM		LAST TAKE POINT:		L Sec 24, T26S, R34E	
GEOLOGIC TARGET:	Third	Bone Spring		LATERAL LENGTH:	12,	,500	
TVD/MD INTANGIE		395 / 25,895 DR	ILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
		Ts	30,000   5		\$ -	I A CILIT	\$ 30,000
Land / Legal / Re Location, Surveys		\$	30,000 S		\$ -	\$ 50,000	\$ 240,000
Drilling		\$	1,090,000 \$	-	\$	\$ -	\$ 1,090,000
Cementing & Flo		\$	346,000		\$ -	s -	\$ 346,000 \$ 7,000
Logging / Formation Flowback - L		\$	- 5		\$ - \$ 27,300	s -	\$ 7,000 \$ 27,300
Flowback - L Flowback - Surfac		\$	- 3	s -	\$ 135,000	\$ -	\$ 135,000
Flowback - Rental Liv	ving Quarters	\$	- 9		\$ -	s -	\$ - \$ 30,000
Mud Loggi Mud Circulation		\$ \$	30,000 S 223,150 S		\$ - \$	\$ - \$ -	\$ 30,000 \$ 223,150
Mud Circulation Mud & Chem		\$	173,000		\$ 225,000	\$ -	\$ 438,700
Mud / Wastewater	r Disposal	\$	106,500 \$	\$ 31,550	\$ 10,000	\$ -	\$ 148,050
Freight / Transp		\$	20,000 5		\$ - \$ 7,500	\$ 19,200 \$ 24,000	\$ 39,200 \$ 197,460
Rig Supervision / E Drill Bits		\$	82,800 S 225,000 S		\$ 7,500 \$ -	\$ 24,000	\$ 197,460
Fuel		\$	165,600	\$ 627,000	\$ 2,500	\$ -	\$ 795,100
Water Purch		\$	20,000	\$ 688,500	\$ -	s -	\$ 708,500
Overhead Directional Drilling		\$	34,500 \$ 460,000 \$		\$ - \$ -	s -	\$ 34,500 \$ 460,000
Directional Drilling Completion Unit, S		s	460,000		\$ 30,000	\$ -	\$ 492,000
Perforating, Wirelin	ne, Slickline	\$	- 5	\$ 304,425	\$ -	\$ -	\$ 304,425
High Pressure Pu	ımp Truck	\$	- 5		\$ -	\$ 5,000 \$ -	\$ 27,000 \$ 2,156,250
Stimulation Flowba		\$		\$ 2,156,250 \$ -	\$ - \$ 125,000	\$ - \$ -	\$ 125,000
Stimulation Flowba		\$	12,948	s <i>-</i>	\$	\$ -	\$ 12,948
Labor		\$	182,500 \$	\$ 9,900	\$ 75,000	s -	\$ 267,400 \$ 661,190
Rental - Surface E		\$	320,160 S		\$ 135,000 \$ -	\$ - \$ -	\$ 661,190 \$ 330,600
Rental - Downhole Rental - Living C		\$	306,400 \$ 86,250 \$	\$ 24,200 \$ 50,930		\$ 8,000	\$ 330,600
Contingen		\$		\$ 263,010	\$ 79,730	\$ 11,120	\$ 353,860
TOTAL		\$	4,104,808	\$ 4,976,655	\$ 877,030	\$ 117,320	\$ 10,075,813
TANGIBI	LE		ILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Surface Cas		S	105,000 \$		\$ - \$	\$ - s -	\$ 105,000 \$ 525,000
Intermediate 0 Production C		\$	525,000 S 621,480 S		s -	\$ - \$ -	\$ 525,000 \$ 621,480
Production C Production L		\$		\$ -	\$ -	\$ -	\$ <u>-</u>
Tubing		\$	- \$	\$ -	\$ 86,145	s -	\$ 86,145 \$ 155,000
Wellhead Packers Liner I		\$	100,000	\$ - \$ 156,475	\$ 55,000 \$ -	s -	\$ 155,000 \$ 156,475
Packers, Liner I Tanks		\$	- 5		\$ -	\$ 195,000	\$ 195,000
Production Ve		\$	- \$	\$	\$ -	\$ 250,000	\$ 250,000
Flow Line		\$	- 3		\$ - \$ -	\$ 10,000 \$ -	\$ 10,000 \$ -
Rod strin Artificial Lift Eq		\$	- 3	\$ - \$ -	\$ 40,000	s -	\$ 40,000
Compressi	ion	\$	- 3	\$ -	\$ -	\$ 367,500	\$ 367,500
Installation & 0	Others	\$	- 5	S	\$ -	\$ 80,000 \$ 12,500	\$ 80,000 \$ 17,500
Surface Pur		\$	- 5		\$ 5,000 \$ -	\$ 12,500	\$ 17,500 \$ -
Various Sur Various Dow		\$		\$ -	\$ -	\$ -	\$ -
Downhole Pu	umps	\$	- 5	\$ -	\$ -	s -	s -
Measurem		S	- 5		\$ -	\$ 85,000 \$ -	\$ 85,000 \$ 55,000
Gas Conditio		\$	-   5		\$ 55,000 \$ -	\$ - \$ 155,000	
Piping Gathering Sy		\$	- 5	\$ -	\$ -	\$ 155,000	\$ 155,000
Valves, Dumps, C	Controllers	\$	- 5	s -	s -	\$ -	\$ -
Tank / Facility Co	ntainment	\$	- 5		\$ - \$ -	\$ 5,500 \$ 20,000	
Flare Electrical / Gro	undina	\$	-   5	·	\$ -	\$ 20,000	*
Communicat		\$	- 5	\$ -	\$ -	\$ 12,500	\$ 12,500
Safety		s	- 5		\$ -	\$ 12,500 \$ 1,495,500	
TOTAL		\$			\$ 241,145		
AFE TOTA		\$	5,456,288	\$ 5,133,130			- 13,320,413
PREPARED BY:			WB		Date:	4/25/2025	•
COMPANY APPROVAL:					Date:		
Joint Owner Name:							
,					Joint Owner Amount:		
Joint Owner Interest:					23mt Onner Amount:		-
Signature:						-	

T	UMBLER OP	ERATING PART	NERS, LLC AUTH	101	RIZATION FOF	R EXPENDITURE		
WELL NAME:	David 3624	Fed Com 131H	SURFACE LOCATION:		NW/4 Sec 36	6, T26S, R34E	Yeldere	
PROSPECT:	Davi	rid 3624	FIRST TAKE POINT:		100' FSL & 660' FWL	Sec 36, T26S, R34E		
COUNTY/STATE:	Lea	a, NM	LAST TAKE POINT:		100' FNL & 660' FWL	L Sec 24, T26S, R34E		
GEOLOGIC TARGET:	Third Bo	one Spring	LATERAL LENGTH:		12,	,500		
TVD/MD	12,395	5 / 25,895						
INTANGIBLE	=	DRILLING	COMPLETION		PRODUCTION	FACILITY		TOTAL
Land / Legal / Regul				\$	-	s -	\$	30,000
Location, Surveys & Da			\$ -	\$	-	\$ 50,000	\$	240,000
Drilling Cementing & Float E	S Equip \$		\$ -	\$	-	s -	\$   \$	1,090,000 346,000
Logging / Formation Ev			\$ 7,000	S	-	\$ -	s	7,000
Flowback - Labo			\$ -	\$	27,300	\$ -	\$	27,300
Flowback - Surface R			\$ -	\$	135,000	\$ -	\$	135,000
Flowback - Rental Living	Quarters \$	-	\$ -	\$	-	\$ -	s	-
Mud Logging	\$		\$ -	\$	-	\$ -	S	30,000
Mud Circulation Sys				\$		s -	\$	223,150
Mud & Chemical				\$	225,000 10,000	s -	S	438,700 148,050
Mud / Wastewater Dis Freight / Transporta				\$	10,000	\$ - \$ 19,200	\$	39,200
Rig Supervision / Engi				\$	7,500	\$ 24,000	\$	197,460
Drill Bits	\$			\$	- 1,000	\$ -	\$	225,000
Fuel	\$		\$ 627,000	\$	2,500	\$ -	\$	795,100
Water Purchase			\$ 688,500	\$	-	s -	\$	708,500
Overhead	\$			\$	-	s -	\$	34,500
Directional Drilling, St			\$ -	\$	-	\$ -	\$	460,000
Completion Unit, Swal	<del></del>		\$ 462,000	\$	30,000	s -	\$	492,000
Perforating, Wireline, S			\$ 304,425 \$ 22,000	\$	-	\$ - \$ 5,000	\$	304,425 27,000
High Pressure Pump Stimulation	Truck \$		\$ 22,000 \$ 2,156,250	\$	-	\$ 5,000	s	2,156,250
Stimulation Flowback			\$ -	\$	125,000	\$ -	\$	125,000
Insurance	\$		\$ -	\$	-	\$ -	\$	12,948
Labor	\$		\$ 9,900	\$	75,000	\$ -	\$	267,400
Rental - Surface Equi					135,000	\$ -	\$	661,190
Rental - Downhole Equ				S	-	\$ -	\$	330,600
Rental - Living Quar			\$ 50,930	\$	25,000	\$ 8,000	\$	170,180
Contingency	\$			-	79,730		s	353,860
TOTAL	s	4,104,808	\$ 4,976,655	\$	877,030	\$ 117,320	\$	10,075,813
TANGIBLE		DRILLING	COMPLETION		PRODUCTION	FACILITY		TOTAL 105 000
Surface Casing				\$	-	S -	\$ \$	105,000 525,000
Intermediate Casin Production Casin			\$ - \$ -	\$	-	\$ -	\$	621,480
Production Casin			\$ -	\$	-	s -	s	-
Tubing	\$ \$		\$ -	\$	86,145	\$ -	\$	86,145
Wellhead	\$		\$ -	\$	55,000	\$ -	\$	155,000
Packers, Liner Hang			\$ 156,475	\$	-	s -	\$	156,475
Tanks	\$		\$ -	\$	-	\$ 195,000	\$	195,000
Production Vesse			\$ -	\$	-	\$ 250,000	\$	250,000
Flow Lines	\$		s -	\$	<u>-</u>	\$ 10,000 \$ -	\$	10,000
Rod string Artificial Lift Equipn			\$ -	\$	40,000	\$ -	\$	40,000
Compression	ment S		\$ -	\$	40,000	\$ 367,500	\$	367,500
Installation & Othe			\$ -	\$	-	\$ 80,000	s	80,000
Surface Pumps			<u> </u>	S	5,000		\$	17,500
Various Surface	e \$		\$ -	\$	-	\$ -	\$	-
Various Downhol			\$ -	\$	-	s -	\$	-
Downhole Pump			\$ -	\$	-	\$ -	\$	85.000
Measurement Can Conditioning		1	\$ - \$ -	\$	- 55,000	\$ 85,000 \$ -	\$	85,000 55,000
Gas Conditioning Piping	g \$		\$ - \$ -	\$	55,000	\$ 155,000		155,000
Gathering Syster			\$ -	\$	-	\$ 155,000		155,000
Valves, Dumps, Contr			\$ -	\$	-	\$ -	\$	-
Tank / Facility Contain			\$ -	\$	-	\$ 5,500	\$	5,500
Flare	\$	-	\$ -	\$		\$ 20,000	\$	20,000
Electrical / Ground			\$ -	\$	-	\$ 135,000	\$	135,000
Communications			\$ -	\$	-	\$ 12,500	\$	12,500
Safety	\$		\$ -	\$	- 244 445	\$ 12,500	\$	12,500
TOTAL	\$		\$ 156,475		241,145	\$ 1,495,500	\$	3,244,600
AFE TOTAL	\$	5,456,288	\$ 5,133,130	\$	1,118,175	· · · · · · · · · · · · · · · · · · ·	\$	13,320,413
PREPARED BY:		WB			Date:	4/25/2025	•1	
OMPANY APPROVAL:					Date:			
Joint Owner Name:						Anna Anna Anna Anna Anna Anna Anna Anna		
Joint Owner Interest:				J	Joint Owner Amount:			
Signature:								

WELL NAME: PROSPECT: COUNTY/STATE: GEOLOGIC TARGET:	David 3624 Fed David 36 Lea, Nh Third Bone	24 M Spring	SURFACE LOCATION: FIRST TAKE POINT: LAST TAKE POINT: LATERAL LENGTH:	NE/4 Sec 36, 100' FSL & 660' FEL 100' FNL & 660' FEL 12,	Sec 36, T26S, R34E Sec 24, T26S, R34E	
TVD/MD INTANGIBLE	11,565 / 25	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Land / Legal / Regulatory	\$	30,000	s - [	\$ -	s -	\$ 30,000
Location, Surveys & Damage				·	\$ 50,000 \$ -	\$ 240,000 \$ 1,090,000
Drilling Cementing & Float Equip	\$			*	\$ -	\$ 346,000
Logging / Formation Evaluation	100000000000000000000000000000000000000		\$ 7,000	\$ -	\$ -	\$ 7,000
Flowback - Labor	\$			\$ 27,300 \$ 135,000	\$ -	\$ 27,300 \$ 135,000
Flowback - Surface Rentals Flowback - Rental Living Quart				\$ 135,000	\$ -	\$ -
Mud Logging	\$		\$ -	\$ -	\$ -	\$ 30,000
Mud Circulation System	s			\$ - \$ 225,000	s -	\$ 223,150 \$ 438,700
Mud & Chemicals Mud / Wastewater Disposal	S   S				\$ -	\$ 148,050
Freight / Transportation	\$	20,000	s -	\$ -	\$ 19,200	\$ 39,200
Rig Supervision / Engineerin				\$ 7,500 \$ -	\$ 24,000 \$ -	\$ 197,460 \$ 225,000
Drill Bits Fuel	\$			\$ 2,500	\$ -	\$ 795,100
Water Purchase	\$		\$ 688,500	\$ -	\$ -	\$ 708,500
Overhead	\$			\$ - \$ -	\$ - \$ -	\$ 34,500 \$ 460,000
Directional Drilling, Surveys Completion Unit, Swab, CTU					s -	\$ 492,000
Perforating, Wireline, Slicklin			\$ 304,425	\$ -	\$ -	\$ 304,425
High Pressure Pump Truck				\$ -	\$ 5,000 \$ -	\$ 27,000 \$ 2,156,250
Stimulation Stimulation Flowback & Dis	p \$			\$ - \$ 125,000	\$ -	\$ 2,130,230
Insurance	\$			\$ -	\$ -	\$ 12,533
Labor	\$				\$ -	\$ 267,400 \$ 661,190
Rental - Surface Equipment Rental - Downhole Equipment				\$ 135,000 \$ -	\$ -	\$ 330,600
Rental - Living Quarters	\$			\$ 25,000		\$ 170,180
Contingency	\$				\$ 11,120	\$ 353,860
TOTAL	\$	4,104,393	\$ 4,976,655	\$ 877,030	\$ 117,320	\$ 10,075,398
TANGIBLE		DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Surface Casing	\$	105,000		\$ -	\$ -	\$ 105,000 \$ 525,000
Intermediate Casing Production Casing	\$		\$ - \$ -	s - s -	\$ - \$ -	\$ 525,000 \$ 601,560
Production Casing Production Liner			Ÿ1		•	
Production Lines	\$	-  -	s -	\$ -	S -	\$ -
Tubing	\$	-	\$ -	\$ 80,377	\$ -	\$ 80,377
Tubing Wellhead	\$ \$	100,000	\$ - \$ -	\$ 80,377 \$ 55,000		
Tubing	\$	- 100,000	\$ -	\$ 80,377 \$ 55,000	\$ - \$ - \$ - \$ 195,000	\$ 80,377 \$ 155,000 \$ 156,475 \$ 195,000
Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels	\$ \$ \$ \$	- 100,000 - - -	\$ - \$ - \$ 156,475 \$ - \$ -	\$ 80,377 \$ 55,000 \$ - \$ - \$ -	\$ - \$ - \$ - \$ 195,000 \$ 250,000	\$ 80,377 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000
Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines	\$ \$ \$ \$ \$	- 100,000 - - - -	\$ - \$ - \$ 156,475 \$ - \$ - \$ -	\$ 80,377 \$ 55,000 \$ - \$ - \$ - \$ 5	\$ - \$ - \$ - \$ 195,000	\$ 80,377 \$ 155,000 \$ 156,475 \$ 195,000
Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels	\$ \$ \$ \$	- 100,000 - - - - - -	\$ - \$ - \$ 156,475 \$ - \$ - \$ -	\$ 80,377 \$ 55,000 \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ -	\$ 80,377 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 40,000
Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 100,000 - - - - - - - - -	\$ - \$ - \$ 156,475 \$ - \$ - \$ - \$ - \$ - \$ -	\$ 80,377 \$ 55,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500	\$ 80,377 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 10,000 \$ \$ 40,000 \$ 367,500
Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 100,000 - - - - - - - - - - - -	S - S - T56,475 S - T56,475 S - T - T - T56,475 S - T - T - T - T - T - T - T - T - T -	\$ 80,377 \$ 55,000 \$ - \$ - \$ - \$ - \$ - \$ 5 \$ 5 \$ - \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5	\$ - \$ - \$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000	\$ 80,377 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 10,000 \$ 40,000 \$ 367,500 \$ 80,000
Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 100,000 - - - - - - - - - - -	\$ - \$ - \$ 156,475 \$ - \$ - \$ - \$ - \$ - \$ -	\$ 80,377 \$ 55,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000	\$ 80,377 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 10,000 \$ 40,000 \$ 367,500 \$ 80,000
Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 100,000 - - - - - - - - - - - - - - - - -	\$ - \$ - \$ 5	\$ 80,377 \$ 55,000 \$ - \$ - \$ - \$ - \$ - \$ 40,000 \$ - \$ - \$ 5,000 \$ -	\$ -5 -5 -5 -5 -5 -5 -5 -5 -5 -5 -5 -5 -5	\$ 80,377 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 10,000 \$ \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$
Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 100,000 - - - - - - - - - - - - - - - - -	\$ - \$ - \$   156,475   \$   5   156,475   \$   5   5   5   5   5   5   5   5	\$ 80,377 \$ 55,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ 40,000 \$ - \$ - \$ 5,000 \$ - \$ 5,000 \$ -	\$ - \$ - \$ 195,000 \$ 250,000 \$ 10,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ -	\$ 80,377 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 10,000 \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ -
Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Downhole Downhole Pumps Measurement	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 100,000	\$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ 80,377 \$ 55,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ 40,000 \$ - \$ - \$ 5 - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -5 -5 -5 -5 -5 -5 -5 -5 -5 -5 -5 -5 -5	\$ 80,377 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 10,000 \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ -
Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 100,000	S - S - S - S - S - S - S - S - S - S -	\$ 80,377 \$ 55,000 \$ - \$ - \$ - \$ - \$ - \$ 40,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - 5	\$ 80,377 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 10,000 \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ 5 - \$ 5 - \$ 5 - \$ 5 5,000 \$ 555,000
Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 100,000	\$ - \$ - \$ 5	\$ 80,377 \$ 55,000 \$ \$ \$ \$ \$ \$ 40,000 \$ \$ \$ 5,000 \$ \$ 5,000 \$ \$ \$ \$ \$ \$ \$ \$	\$ -5 \$ -5 \$ 195,000 \$ 250,000 \$ 10,000 \$ 10,000 \$ -1 \$ 367,500 \$ 80,000 \$ 12,500 \$ -2 \$ -2 \$ -3 \$ 367,500 \$ 80,000 \$ 12,500 \$ -3 \$ -5 \$ -5 \$ -6 \$ -7 \$ 155,000 \$ 155,000	\$ 80,377 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 10,000 \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ \$ 8 5,000 \$ 5 55,000 \$ 155,000
Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 100,000	S - S - S - S - S - S - S - S - S - S -	\$ 80,377 \$ 55,000 \$ - \$ - \$ - \$ - \$ - \$ 40,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - 5	\$ 80,377 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ 40,000 \$ 367,500 \$ 367,500 \$ 17,500 \$ \$ 5 \$ 85,000 \$ 155,000 \$ 155,000 \$
Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 100,000	S - S - S - S - S - S - S - S - S - S -	\$ 80,377 \$ 55,000 \$ - \$ - \$ - \$ - \$ - \$ 40,000 \$ - \$ - \$ 5,000 \$ 5,000 \$ - \$ 5,000	\$ -5 \$ -7 \$ 195,000 \$ 250,000 \$ 10,000 \$ 10,000 \$ 367,500 \$ 80,000 \$ 12,500 \$ 5 -7 \$ -7 \$ -7 \$ -7 \$ -7 \$ -7 \$ -7 \$ -7 \$	\$ 80,377 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 10,000 \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ 5 \$ 5 \$ 5 \$ 85,000 \$ 155,000 \$ 155,000 \$ 20,000
Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 100,000	\$ - \$ - \$ 5	\$ 80,377 \$ 55,000 \$ \$ \$ \$ \$ 40,000 \$ \$ 5- \$ 5- \$ 5- \$ 5- \$ 5- \$ 5- \$ 5-	\$ - \$ - \$   \$ - \$   \$   \$ - \$   \$   \$	\$ 80,377 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 10,000 \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ \$ 8 5,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000
Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding Communications	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 100,000	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 80,377 \$ 55,000 \$ - \$ - \$ - \$ - \$ - \$ 40,000 \$ - \$ - \$ 5,000 \$ 5,000 \$ - \$ 5,000	\$ -5 \$ -7 \$ 195,000 \$ 250,000 \$ 10,000 \$ 10,000 \$ 367,500 \$ 80,000 \$ 12,500 \$ 5 -7 \$ -7 \$ -7 \$ -7 \$ -7 \$ -7 \$ -7 \$ -7 \$	\$ 80,377 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ \$ 85,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000
Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 100,000	\$ - \$ - \$   156,475   \$   156,475   \$   5   156,475   \$   5   5   156,475   \$   5   156,475   \$   5   156,475   \$   5   156,475   \$   5   156,475   \$   5   156,475   \$   5   156,475   \$   5   156,475   \$   5   156,475   \$   5   156,475   \$   5   156,475   \$   5   156,475   \$   5   156,475   \$   5   156,475   \$   5   5   156,475   \$   5   5   156,475   \$   5   5   156,475   \$   5   5   156,475   \$   5   5   156,475   \$   5   5   5   5   5   5   5   5	\$ 80,377 \$ 55,000 \$ \$ \$ \$ \$ \$ \$ \$	\$ - \$ . \$ . \$ . \$ . \$ . \$ . \$ . \$ . \$ .	\$ 80,377 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 10,000 \$ 367,500 \$ 367,500 \$ 367,500 \$ 17,500 \$ \$ \$ \$ \$ \$ \$ \$
Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding Communications Safety	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 100,000	\$ - \$ - \$   156,475   \$   5   5   5   5   5   5   5   5	\$ 80,377 \$ 55,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ 40,000 \$ - \$ - \$ 5,000 \$ 5,000 \$ - \$ 5,000 \$ 5	\$ -5 \$ -7 \$ 195,000 \$ 250,000 \$ 250,000 \$ 10,000 \$ 10,000 \$ -7 \$ -8 \$ 367,500 \$ 80,000 \$ 12,500 \$ -7 \$ -7 \$ -7 \$ -7 \$ -7 \$ -7 \$ 155,000 \$ 155,000 \$ 155,000 \$ 175,000	\$ 80,377 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 10,000 \$ 367,500 \$ 367,500 \$ 367,500 \$ 17,500 \$ 155,000
Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding Communications Safety TOTAL	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 100,000	\$ - \$ - \$   156,475   \$   5   5   5   5   5   5   5   5	\$ 80,377 \$ 55,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ 40,000 \$ - \$ - \$ 5,000 \$ 5,000 \$ - \$ 5,000 \$ 5	\$ -5 \$ -7 \$ 195,000 \$ 250,000 \$ 250,000 \$ 10,000 \$ 10,000 \$ -7 \$ -8 \$ 367,500 \$ 80,000 \$ 12,500 \$ -7 \$ -7 \$ -7 \$ -7 \$ -7 \$ -7 \$ 155,000 \$ 155,000 \$ 155,000 \$ 175,000	\$ 80,377 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 10,000 \$ 367,500 \$ 367,500 \$ 367,500 \$ 17,500 \$ 155,000
Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding Communications Safety TOTAL AFE TOTAL	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 100,000	\$ - \$ - \$   156,475   \$   5   5   5   5   5   5   5   5	\$ 80,377 \$ 55,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ 40,000 \$ - \$ - \$ 5,000 \$ 5,000 \$ - \$ 5,000 \$ 5	\$ -5 \$ -7 \$ 195,000 \$ 250,000 \$ 10,000 \$ 10,000 \$ 367,500 \$ 80,000 \$ 12,500 \$ 12,500 \$ 12,500 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 14,495,500 \$ 12,500 \$ 12,500	\$ 80,377 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 10,000 \$ 367,500 \$ 367,500 \$ 367,500 \$ 17,500 \$ 155,000
Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding Communications Safety TOTAL AFE TOTAL PREPARED BY:	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 100,000	\$ - \$ - \$   156,475   \$   5   5   5   5   5   5   5   5	\$ 80,377 \$ 55,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ 40,000 \$ - \$ - \$ 5,000 \$ 5,000 \$ - \$ 5,000 \$ 5,000 \$ - \$ 5,000 \$ 5	\$ -5 \$ -7 \$ 195,000 \$ 250,000 \$ 10,000 \$ 10,000 \$ 367,500 \$ 80,000 \$ 12,500 \$ 12,500 \$ 12,500 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 14,495,500 \$ 12,500 \$ 12,500	\$ 80,377 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 10,000 \$ 367,500 \$ 367,500 \$ 367,500 \$ 5 7.500 \$ 5 7.500 \$ 5 7.500 \$ 5 7.500 \$ 7.500
Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding Communications Safety TOTAL AFE TOTAL PREPARED BY:	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 100,000	\$ - \$ - \$   156,475   \$   5   5   5   5   5   5   5   5	\$ 80,377 \$ 55,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ 40,000 \$ - \$ - \$ 5,000 \$ 5,000 \$ - \$ 5,000 \$ 5,000 \$ - \$ 5,000 \$ 5	\$ - \$ - \$   195,000 \$   250,000 \$   10,000 \$   10,000 \$   10,000 \$   10,000 \$   10,000 \$   10,000 \$   12,500 \$   12,500 \$   155,000 \$   15	\$ 80,377 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 10,000 \$ 367,500 \$ 367,500 \$ 367,500 \$ 5 7.500 \$ 5 7.500 \$ 5 7.500 \$ 5 7.500 \$ 7.500

WELL NAME:	David 3624 Fed		SURFACE LOCATION:		i, T26S, R34E	1635	
PROSPECT:	David 30		FIRST TAKE POINT:		L Sec 36, T26S, R34E		
COUNTY/STATE:	Lea, N		LAST TAKE POINT:		L Sec 24, T26S, R34E		
GEOLOGIC TARGET:	Third Bone 11,565 / 2		LATERAL LENGTH:	12,	.500		
INTANGIBLE	11,00072	DRILLING	COMPLETION	PRODUCTION	FACILITY		TOTAL
Land / Legal / Regulat		30,000		s -	s -	\$	30,000
Location, Surveys & Dar Drilling	mages \$			\$ - \$ -	\$ 50,000 \$ -	\$	240,000 1,090,000
Cementing & Float Eq			The state of the s	\$ -	\$ -	\$	346,000
Logging / Formation Eva				\$ -	\$ -	\$	7,000 27,300
Flowback - Labor Flowback - Surface Re	ntals \$		\$ - \$ -	\$ 27,300 \$ 135,000	s - s -	\$	135,000
Flowback - Rental Living C			*	\$ -	\$ -	\$	-
Mud Logging	\$			\$ - \$ -	\$ - \$ -	S S	30,000 223,150
Mud Circulation System Mud & Chemicals	em \$		\$ - \$ 40,700	\$ 225,000	\$ -	\$	438,700
Mud / Wastewater Disp	osal \$	106,500	\$ 31,550	\$ 10,000	s -	\$	148,050
Freight / Transportati				\$ -	\$ 19,200 \$ 24,000	\$	39,200 197,460
Rig Supervision / Engine Drill Bits	eering \$		\$ 83,160 \$ -	\$ 7,500 \$ -	\$ 24,000	\$	225,000
Fuel	\$			\$ 2,500	\$ -	\$	795,100
Water Purchase	\$			\$ -	\$ -	\$	708,500
Overhead Directional Drilling, Sur	vevs \$			\$ - \$ -	\$ - \$ -	\$	34,500 460,000
Completion Unit, Swab,				\$ 30,000	\$ -	\$	492,000
Perforating, Wireline, Sli	ckline \$			\$ -	\$ -	\$	304,425
High Pressure Pump T Stimulation	ruck \$			\$ - \$ -	\$ 5,000 \$ -	\$	27,000 2,156,250
Stimulation Flowback &				\$ 125,000	\$ -	\$	125,000
Insurance	s			s -	s -	\$	12,533
Labor Rental - Surface Equipe	ment \$			\$ 75,000 \$ 135,000	\$ - \$ -	\$	267,400 661,190
Rental - Downhole Equip				\$ -	\$ -	\$	330,600
Rental - Living Quarte	ers \$			\$ 25,000	\$ 8,000	\$	170,180
Contingency	\$			\$ 79,730 \$ 877,030	\$ 11,120 \$ 117,320	\$	353,860 10,075,398
TOTAL	\$	4,104,393	\$ 4,976,655			3	
TANGIBLE		DRILLING	COMPLETION	PRODUCTION	FACILITY		TOTAL
Surface Casing	\$	105,000		\$ -	\$ -	\$	105,000
Intermediate Casing							525,000
			-	\$ - \$ -	s -		601.560
Production Casing Production Liner	-	601,560	5	\$ - \$ -	\$ - \$ - \$ -	\$	601,560 -
Production Casing Production Liner Tubing	\$ \$ \$	601,560	\$ - \$ - \$ -	\$ - \$ - \$ 80,377	\$ - \$ - \$	\$ \$	- 80,377
Production Casing Production Liner Tubing Wellhead	\$ \$ \$	601,560 - - - 100,000	5 - 5 - 5 -	\$ - \$ - \$ 80,377 \$ 55,000	\$ - \$ - \$ - \$ -	\$ \$ \$	- 80,377 155,000
Production Casing Production Liner Tubing	\$ \$ \$	601,560 - - - 100,000	\$ - \$ - \$ -	\$ - \$ - \$ 80,377	\$ - \$ - \$	\$ \$	- 80,377
Production Casing Production Liner Tubing Wellhead Packers, Liner Hange Tanks Production Vessels	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	601,560 - - 100,000 - -	\$ - \$ - \$ 5	\$ - \$ - \$ 80,377 \$ 55,000 \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 250,000	\$ \$ \$ \$ \$ \$ \$ \$ \$	80,377 155,000 156,475 195,000 250,000
Production Casing Production Liner Tubing Wellhead Packers, Liner Hange Tanks Production Vessels Flow Lines	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	601,560 - - 100,000 - - - -	\$ - 5 - 5 - 5 - 5 - 5 - 7 - 5 - 7 - 5 - 7 - 5 - 7 - 5 - 7 - 5 - 7 - 7	\$ - \$ 80.377 \$ 55,000 \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ 195,000 \$ 250,000 \$ 10,000	\$ \$ \$ \$ \$ \$	80,377 155,000 156,475 195,000 250,000
Production Casing Production Liner Tubing Wellhead Packers, Liner Hange Tanks Production Vessels Flow Lines Rod string	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	601,560 - - 100,000 - - - - -	\$ - \$ - \$ 5	\$ - \$ - \$ 80,377 \$ 55,000 \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 250,000	\$ \$ \$ \$ \$ \$ \$ \$ \$	80,377 155,000 156,475 195,000 250,000
Production Casing Production Liner Tubing Wellhead Packers, Liner Hange Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipme Compression	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	601,560 	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ 80,377 \$ 55,000 \$ - \$ \$ . \$ . \$ . \$ . \$ . \$ . \$ . \$ . \$	\$ - \$ - \$ - \$ - \$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	80,377 155,000 156,475 195,000 250,000 10,000
Production Casing Production Liner Tubing Wellhead Packers, Liner Hange Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipme Compression Installation & Other	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	601,560 	S - S - S - S - S - S - S - S - S - S -	\$ - \$ 5	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	80,377 155,000 156,475 195,000 250,000 10,000 - 40,000 367,500
Production Casing Production Liner Tubing Wellhead Packers, Liner Hange Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipme Compression installation & Other	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	601,560 - - 100,000 - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ 80,377 \$ 55,000 \$ - \$ \$ . \$ . \$ . \$ . \$ . \$ . \$ . \$ . \$	\$ - \$ - \$ - \$ - \$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	80,377 155,000 156,475 195,000 250,000 10,000
Production Casing Production Liner Tubing Wellhead Packers, Liner Hange Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipme Compression Installation & Other	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	601,560 	\$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ - 5 \$ 80.377 \$ 55,000 \$ - 5 \$ - 7 \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	80,377 155,000 156,475 195,000 250,000 10,000 40,000 367,500 80,000
Production Casing Production Liner Tubing Wellhead Packers, Liner Hange Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipme Compression Installation & Other Surface Pumps Various Surface Various Downhole Downhole Pumps	S   S   S   S   S   S   S   S   S   S	601,560 	S - S - S - S - S - S - S - S - S - S -	\$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ 5 5,00	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		80,377 155,000 156,475 195,000 250,000 10,000 40,000 367,500 80,000
Production Casing Production Liner Tubing Wellhead Packers, Liner Hange Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipme Compression installation & Other Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement	S   S   S   S   S   S   S   S   S   S	601,560 - 100,000 	S - S - S - S - S - S - S - S - S - S -	\$ - \$ 5,000 \$ - \$ 5 \$ 40,000 \$ - \$ 5 \$ 5,000 \$ - \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		80,377 155,000 156,475 195,000 250,000 10,000 40,000 367,500 80,000
Production Casing Production Liner Tubing Wellhead Packers, Liner Hange Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipme Compression Installation & Other Surface Pumps Various Surface Various Downhole Downhole Pumps	S   S   S   S   S   S   S   S   S   S	601,560	S - S - S - S - S - S - S - S - S - S -	\$ - 5   - 5	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		80,377 155,000 156,475 195,000 250,000 10,000 - 40,000 367,500 80,000 17,500 - - - - 85,000 55,000
Production Casing Production Liner Tubing Wellhead Packers, Liner Hange Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipme Compression Installation & Other Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System	S   S   S   S   S   S   S   S   S   S	601,560 	S - S - S - S - S - S - S - S - S - S -	\$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ 5 - \$ 5,000 \$ 5 - \$ 5,000 \$ 5 - \$ 5,000 \$ 5 - \$ 5,000 \$ 5 - \$ 5,000 \$ 7 - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		80,377 155,000 156,475 195,000 250,000 10,000 - 40,000 367,500 80,000 17,500 - - - - 85,000 55,000
Production Casing Production Liner Tubing Wellhead Packers, Liner Hange Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipme Compression installation & Other Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Contro	S   S   S   S   S   S   S   S   S   S	601,560	S - S - S - S - S - S - S - S - S - S -	\$ - \$ 80,377 \$ 55,000 \$ - \$ - \$ 55,000 \$ - \$ - \$ 55,000 \$ 5 - \$ 55,000 \$ 5 - \$ 55,000 \$ 5 - \$ 55,000 \$ 5 - \$ 55,000 \$ 5 - \$ 55,000 \$ 5 - \$ 55,000 \$ 5 - \$ 55,000 \$ 5 - \$ 55,000	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		80,377 155,000 156,475 195,000 250,000 10,000 40,000 367,500 80,000 17,500
Production Casing Production Liner Tubing Wellhead Packers, Liner Hange Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipme Compression Installation & Other Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System	S   S   S   S   S   S   S   S   S   S	601,560	S - S - S - S - S - S - S - S - S - S -	\$ - \$ 80.377 \$ 55,000 \$ - \$ \$ \$ 40,000 \$ \$ - \$ \$ \$ \$ 55,000 \$ \$ - \$ \$ \$ 5,000 \$ \$ - \$ \$ 5 \$ 5,000 \$ \$ - \$ \$ 5 \$ 5,000 \$ \$ - \$ \$ 5 \$ 5,000 \$ \$ - \$ \$ 5 \$ 5,000 \$ \$ - \$ \$ 5 \$ 5,000 \$ \$ - \$ \$ 5 \$ 5,000 \$ 5 \$ - \$ \$ \$ 5 \$ 5,000 \$ 5 \$ - \$ \$ 5 \$ 5,000 \$ 5 \$ - \$ \$ 5 \$ 5,000 \$ 5 \$ - \$ \$ 5 \$ 5,000 \$ 5 \$ - \$ \$ 5 \$ 5,000 \$ 5 \$ - \$ \$ 5 \$ 5,000 \$ 5 \$ - \$ \$ 5 \$ 5,000 \$ 5 \$ - \$ \$ 5 \$ 5,000 \$ 5 \$ - \$ \$ 5 \$ 5,000 \$ 5 \$ - \$ \$ 5 \$ 5,000 \$ 5 \$ - \$ \$ 5 \$ 5,000 \$ 5 \$ - \$ \$ 5 \$ 5,000 \$ \$ 5 \$ - \$ \$ 5 \$ 5,000 \$ \$ 5 \$ - \$ \$ 5 \$ 5,000 \$ \$ 5 \$ - \$ \$ 5 \$ 5,000 \$ \$ 5 \$ - \$ \$ 5 \$ 5,000 \$ \$ 5 \$ - \$ \$ 5 \$ 5,000 \$ \$ 5 \$ - \$ \$ 5 \$ 5,000 \$ \$ 5 \$ - \$ \$ 5 \$ 5,000 \$ \$ 5 \$ - \$ \$ 5 \$ 5,000 \$ \$ 5 \$ - \$ \$ 5 \$ 5,000 \$ \$ 5 \$ - \$ \$ 5 \$ 5,000 \$ \$ 5 \$ - \$ \$ 5 \$ 5,000 \$ \$ 5 \$ - \$ \$ 5 \$ 5,000 \$ \$ 5 \$ - \$ \$ 5 \$ 5,000 \$ \$ 5 \$ - \$ \$ 5 \$ 5,000 \$ \$ 5 \$ - \$ \$ 5 \$ 5,000 \$ \$ 5 \$ - \$ \$ 5 \$ 5,000 \$ \$ 5 \$ - \$ \$ 5 \$ 5,000 \$ \$ 5 \$ - \$ \$ 5 \$ 5,000 \$ \$ 5 \$ - \$ \$ 5 \$ \$ 5,000 \$ \$ 5 \$ \$ 5,000 \$ \$ \$ 5 \$ \$ 5,000 \$ \$ \$ 5 \$ \$ 5,000 \$ \$ \$ 5 \$ \$ 5,000 \$ \$ \$ 5 \$ \$ 5,000 \$ \$ \$ 5 \$ \$ 5,000 \$ \$ \$ 5 \$ \$ 5,000 \$ \$ \$ 5 \$ \$ 5,000 \$ \$ \$ 5 \$ \$ 5,000 \$ \$ \$ 5 \$ \$ 5,000 \$ \$ \$ \$ 5 \$ \$ 5,000 \$ \$ \$ \$ 5 \$ \$ \$ 5,000 \$ \$ \$ \$ \$ 5 \$ \$ \$ 5,000 \$ \$ \$ \$ \$ 5 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		80,377 155,000 156,475 195,000 250,000 10,000 367,500 80,000 17,500 
Production Casing Production Liner Tubing Wellhead Packers, Liner Hange Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipme Compression Installation & Other Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Contro Tank / Facility Containr Flare Electrical / Groundin	S   S   S   S   S   S   S   S   S   S	601,560	S - S - S - S - S - S - S - S - S - S -	\$ - \$ 80,377 \$ 55,000 \$ - \$ - \$ 55,000 \$ - \$ - \$ 5	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		80,377 155,000 156,475 195,000 250,000 10,000 40,000 367,500 80,000 17,500
Production Casing Production Liner Tubing Wellhead Packers, Liner Hange Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipme Compression installation & Other Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Contro Tank / Facility Containr Flare Electrical / Groundin Communications	S   S   S   S   S   S   S   S   S   S	601,560	S - S - S - S - S - S - S - S - S - S -	\$ - \$ 80,377 \$ 55,000 \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	80,377 155,000 156,475 195,000 250,000 10,000 40,000 367,500 80,000 17,500 
Production Casing Production Liner Tubing Wellhead Packers, Liner Hange Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipme Compression Installation & Other Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Contro Tank / Facility Containr Flare Electrical / Groundin	S   S   S   S   S   S   S   S   S   S	601,560	S - S - S - S - S - S - S - S - S - S -	\$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ 5 - \$ 5,0000 \$ 5 - \$ 5,0	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	80,377 155,000 156,475 195,000 250,000 10,000 40,000 367,500 80,000 17,500
Production Casing Production Liner Tubing Wellhead Packers, Liner Hange Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipme Compression Installation & Other Surface Pumps Various Surface Various Downhole Downhole Downhole Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Contro Tank / Facility Contain Flare Electrical / Groundin Communications Safety	S   S   S   S   S   S   S   S   S   S	601,560	\$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ - \$ 80,377 \$ 55,000 \$ - \$ 5 5,000 \$ - \$ 5 5,000 \$ - \$ 5 5,000 \$ - \$ 5 5,000 \$ - \$ 5 5,000 \$ 5 5 5 5,000 \$ 5 5 5 5,000 \$ 5 5 5 5,000 \$ 5 5 5 5,000 \$ 5 5 5 5,000 \$ 5 5 5 5,000 \$ 5 5 5 5,000 \$ 5 5 5 5,000 \$ 5 5 5 5,000 \$ 5 5 5 5,000 \$ 5 5 5 5,000 \$ 5 5 5 5,000 \$ 5 5 5 5 5,000 \$ 5 5 5 5 5,000 \$ 5 5 5 5 5,000 \$ 5 5 5 5 5,000 \$ 5 5 5 5 5 5,000 \$ 5 5 5 5 5,000 \$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	80,377 155,000 156,475 195,000 250,000 10,000 367,500 80,000 17,500 55,000 155,000 155,000 20,000 132,500 12,500
Production Casing Production Liner Tubing Wellhead Packers, Liner Hange Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipme Compression Installation & Other Surface Pumps Various Surface Various Downhole Downhole Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Contro Tank / Facility Contain Flare Electrical / Groundin Communications Safety TOTAL	S   S   S   S   S   S   S   S   S   S	601,560	\$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ - \$ 80,377 \$ 55,000 \$ - \$ 5 5,000 \$ - \$ 5 5,000 \$ - \$ 5 5,000 \$ - \$ 5 5,000 \$ 5 5 5,000	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	80,377 155,000 156,475 195,000 250,000 10,000 367,500 80,000 17,500 55,000 155,000 155,000 20,000 135,000 12,500 12,500 12,500
Production Casing Production Liner Tubing Wellhead Packers, Liner Hange Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipme Compression Installation & Other Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Contro Tank / Facility Contain Flare Electrical / Groundin Communications Safety TOTAL AFE TOTAL	S   S   S   S   S   S   S   S   S   S	601,560	\$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ - 5	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	80,377 155,000 156,475 195,000 250,000 10,000 367,500 80,000 17,500 55,000 155,000 155,000 20,000 135,000 12,500 12,500 12,500
Production Casing Production Liner Tubing Wellhead Packers, Liner Hange Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipme Compression Installation & Other Surface Pumps Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Contro Tank / Facility Containr Flare Electrical / Groundin Communications Safety TOTAL AFE TOTAL PREPARED BY:	S   S   S   S   S   S   S   S   S   S	601,560	\$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ - \$ \$ 80,377 \$ 55,000 \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	80,377 155,000 156,475 195,000 250,000 10,000 367,500 80,000 17,500 55,000 155,000 155,000 20,000 135,000 12,500 12,500 12,500
Production Casing Production Liner Tubing Wellhead Packers, Liner Hange Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipme Compression Installation & Other Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Control Tank Facility Containr Flare Electrical / Groundin Communications Safety TOTAL AFE TOTAL PREPARED BY:	S   S   S   S   S   S   S   S   S   S	601,560	\$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ - \$ \$ 80,377 \$ 55,000 \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	80,377 155,000 156,475 195,000 250,000 10,000 367,500 80,000 17,500 55,000 155,000 155,000 20,000 135,000 12,500 12,500 12,500
Production Casing Production Liner Tubing Wellhead Packers, Liner Hange Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipme Compression Installation & Other Surface Pumps Various Surface Various Downhole Downhole Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Contro Tank / Facility Containr Flare Electrical / Groundin Communications Safety TOTAL AFE TOTAL PREPARED BY: COMPANY APPROVAL:	S   S   S   S   S   S   S   S   S   S	601,560	\$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ - \$ 80.377 \$ 55.000 \$ - \$ 5 5.000 \$ - \$ 5 5.000 \$ - \$ 5 5.000 \$ - \$ 5 5.000 \$ 5 5 5.000	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	80,377 155,000 156,475 195,000 250,000 10,000 367,500 80,000 17,500 55,000 155,000 155,000 20,000 135,000 12,500 12,500 12,500

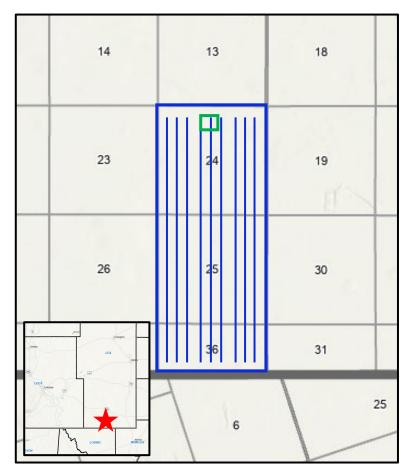
WELL NAME: Da	ivid 3624 Fed Co	m 136H	SURFACE LOCATION:		NW/4 Sec 36,	T26S, R34E	griffigarde	
PROSPECT:	David 3624		FIRST TAKE POINT:	***************************************	00' FSL & 1980' FWL :			
COUNTY/STATE:	Lea, NM		LAST TAKE POINT:	10	00' FNL & 1980' FWL	Sec 24, T26S, R34E		
GEOLOGIC TARGET:	Third Bone Spr 11,565 / 25,06		LATERAL LENGTH:		12,50	00		
INTANGIBLE		RILLING	COMPLETION	PI	RODUCTION	FACILITY		TOTAL
Land / Legal / Regulatory	\$	30,000	s <u>-</u>	\$	- s		\$	30,000
Location, Surveys & Damages	\$		<b>S</b> -	\$	- \$		S	240,000
Drilling Cementing & Float Equip	\$ \$		\$ - \$ -	\$	-   \$ -   \$		\$	1,090,000 346,000
Logging / Formation Evaluation	\$		\$ 7,000	\$	- \$		\$	7,000
Flowback - Labor	\$		s -	\$	27,300 \$		S	27,300
Flowback - Surface Rentals Flowback - Rental Living Quarters	\$		\$ <u>-</u> \$ -	\$	135,000 \$		\$	135,000
Mud Logging	\$		\$ -	s	-		\$	30,000
Mud Circulation System	\$		\$ -	\$	- S		\$	223,150
Mud & Chemicals	\$		\$ 40,700	\$	225,000 \$		\$	438,700 148,050
Mud / Wastewater Disposal Freight / Transportation	\$		\$ 31,550 \$ -	\$ \$	10,000 \$		s	39,200
Rig Supervision / Engineering	\$		\$ 83,160	\$	7,500 S		\$	197,460
Drill Bits	\$			\$	- s		\$	225,000
Fuel Water Purchase	\$		\$ 627,000 \$ 688,500	\$	2,500 \$		\$	795,100 708,500
Overhead	\$		\$ 660,500	\$	- s		\$	34,500
Directional Drilling, Surveys	\$	460,000	\$ -	\$	- \$	-	\$	460,000
Completion Unit, Swab, CTU	\$		\$ 462,000	\$	30,000 \$		\$	492,000
Perforating, Wireline, Slickline High Pressure Pump Truck	\$ \$		\$ 304,425 \$ 22,000	\$	- S		\$	304,425 27,000
Stimulation	\$	- :		\$	- Is		\$	2,156,250
Stimulation Flowback & Disp	\$	- ;		\$	125,000 S		\$	125,000
Insurance Labor	\$	12,533 \$ 182,500 \$		\$	- \$ 75,000 \$		\$	12,533 267,400
Rental - Surface Equipment	\$	182,500 3 320,160 3		\$	135,000 \$		\$	661,190
Rental - Downhole Equipment	\$	306,400		\$	- S		\$	330,600
Rental - Living Quarters	\$	86,250		\$	25,000 \$		\$	170,180
Contingency TOTAL	\$	4,104,393		\$	79,730 \$ <b>877,030 \$</b>		\$	353,860 10,075,398
TANGIBLE		RILLING	COMPLETION		RODUCTION	FACILITY		TOTAL
Surface Casing	Is	105,000		\$	- [\$		\$	105,000
Intermediate Casing	\$	525,000		\$	- S		\$	525,000
Production Casing	\$	601,560		\$	- S		\$	601,560
Production Liner Tubing	\$	- 3		\$	80.377 \$		\$	80,377
Wellhead	\$	100,000 \$		\$	55,000 \$		\$	155,000
Packers, Liner Hangers	\$		\$ 156,475	\$	- \$		\$	156,475
Tanks Production Vessels	\$	-   5		\$	-   \$		\$ \$	195,000 250,000
Flow Lines	s	- 1		\$	-   \$		\$	10,000
Rod string	\$	- \$		\$	<i>-</i> \$		\$	-
Artificial Lift Equipment	\$	-   5		\$	40,000 \$		\$	40,000
Compression Installation & Others	\$	- 5		\$	- I S		\$	367,500 80,000
Surface Pumps	\$	- 1		\$	5,000 \$		s	17,500
Various Surface	\$	- \$		\$	- \$		\$	-
Various Downhole Downhole Pumps	\$   \$	- S		\$	-   S -   S		\$	
Measurement Measurement	s s	- 1		\$	- s		\$	85,000
Gas Conditioning	\$	- \$		\$	55,000 \$		\$	55,000
Piping	\$	- 3		\$	- S			155,000
Gathering System Valves, Dumps, Controllers	\$	- S		\$	- S		\$	155,000
Tank / Facility Containment	s	- 9		\$	- s			5,500
Flare	\$	- 5		\$	- S		\$	20,000
Electrical / Grounding Communications	\$   \$	- S		\$	-   S -   S		\$	135,000 12,500
Safety	\$	- 1		\$	- S		\$	12,500
TOTAL.	\$	1,331,560			235,377 \$		\$	3,218,912
AFE TOTAL	\$	5,435,953	\$ 5,133,130	\$	1,112,407 \$	1,612,820	\$	13,294,309
PREPARED BY:		WB			Date:	4/25/2025		
PANY APPROVAL:					Date:			
Joint Owner Name:								
				la:	nt Owner Amount:			
oint Owner Interest:								

TL	MBLER O	PERATING PAR	TN	IERS, LLC AUTH	ORIZATION FOR	EXPENDITURE		
WELL NAME:	David 3624	4 Fed Com 135H	- 1	SURFACE LOCATION:	NW/4 Sec 36	, T26S, R34E	THE ST	
PROSPECT:		vid 3624		FIRST TAKE POINT:	100' FSL & 660' FWL	Sec 36, T26S, R34E		
COUNTY/STATE:	L	ea, NM	]	LAST TAKE POINT:		Sec 24, T26S, R34E		
GEOLOGIC TARGET:		Bone Spring	4	LATERAL LENGTH:	12,	500		
TVD/MD	11,56	65 / 25,065	j.					
INTANGIBLE		DRILLING		COMPLETION	PRODUCTION	FACILITY		TOTAL
Land / Legal / Regula		\$ 30,000	_		\$ -	\$ -	\$	30,000
Location, Surveys & Da		\$ 190,000 \$ 1,090,000			\$ - \$ -	\$ 50,000 \$ -	s	240,000 1,090,000
Drilling Cementing & Float E		\$ 1,090,000			\$ -	s -	\$	346,000
Logging / Formation Eva	luation	\$ -	ş	7,000	\$ -	s -	\$	7,000 27,300
Flowback - Labor Flowback - Surface Re		\$ - \$ -	9		\$ 27,300 \$ 135,000	s -	\$	27,300 135,000
Flowback - Rental Living	Quarters	\$ -	5	-	\$ -	\$ -	\$	-
Mud Logging		\$ 30,000			\$ - \$	\$ - \$ -	\$	30,000 223,150
Mud Circulation Sys Mud & Chemicals		\$ 223,150 \$ 173,000			\$ - \$ 225,000	s -	s	438,700
Mud / Wastewater Dis		\$ 106,500			\$ 10,000	\$ -	\$	148,050
Freight / Transporta		\$ 20,000			\$ - \$ 7,500	\$ 19,200 \$ 24,000	\$ S	39,200 197,460
Rig Supervision / Engin Drill Bits		\$ 82,800 \$ 225,000			\$ 7,500 \$ -	\$ -	\$	225,000
Fuel		\$ 165,600	5 5	627,000	\$ 2,500	s -	S	795,100
Water Purchase		\$ 20,000			\$ -	\$ - \$ -	s s	708,500 34,500
Overhead Directional Drilling, Su		\$ 34,500 \$ 460,000			\$ -	\$ -	\$	460,000
Completion Unit, Swat	, CTU	\$ -	- 5	462,000	\$ 30,000	s -	\$	492,000
Perforating, Wireline, S		\$ -	- 5		\$ - \$ -	\$ - \$ 5,000	\$	304,425 27,000
High Pressure Pump Stimulation		s -	+		\$ -	\$ 5,000	\$	2,156,250
Stimulation Flowback	& Disp	\$ -	-		\$ 125,000	\$ -	\$	125,000
Insurance		\$ 12,533 \$ 182,500			\$ - \$ 75,000	\$ - \$ -	\$	12,533 267,400
Labor Rental - Surface Equip		\$ 320,160				s -	S	661,190
Rental - Downhole Equ	pment	\$ 306,400				\$ -	\$	330,600
Rental - Living Quar		\$ 86,250 \$ -	5 5		\$ 25,000 \$ 79,730	\$ 8,000 \$ 11,120	\$	170,180 353,860
Contingency TOTAL		\$ 4,104,39	_		\$ 877,030	s 117,320	\$	10,075,398
TANGIBLE		DRILLING		COMPLETION	PRODUCTION	FACILITY		TOTAL
Surface Casing		\$ 105,000			\$ - \$ -	\$ - \$	\$ \$	105,000 525,000
Intermediate Casir Production Casin		\$ 525,000 \$ 601,560			\$ -	\$ -	\$	601,560
Production Liner		\$ -	,	-	\$ -	s	\$	
Tubing Wellhead		\$ - \$ 100,000	0 5		\$ 80,377 \$ 55,000	\$ -   \$ -	\$	80,377 155,000
Packers, Liner Hang	ers	\$ 100,000		\$ 156,475	\$ -	\$ -	\$	156,475
Tanks		\$ -	- 5	-	\$ -	\$ 195,000	\$ \$	195,000 250,000
Production Vesse Flow Lines	ls	\$ - \$ -	- 5		\$ - \$ -	\$ 250,000 \$ 10,000	\$	10,000
Rod string		\$ -	- 3		\$ -	\$ -	\$	-
Artificial Lift Equipm	ent	\$ -	- 5		\$ 40,000	\$ - \$ 367.500	\$	40,000 367,500
Compression Installation & Othe	rs	\$ - \$ -	-   5		\$ - \$ -	\$ 367,500 \$ 80,000	\$	80,000
Surface Pumps		\$ -	1	-	\$ 5,000	\$ 12,500		17,500
Various Surface		\$ -	1		\$ - \$ -	s -	\$	-
Various Downhol  Downhole Pumps		\$ - \$ -	+		\$ -	\$ -	\$	-
Measurement		\$ -	1	-	\$ -	\$ 85,000	\$	85,000 55,000
Gas Conditioning		\$ -			\$ 55,000 \$ -	\$ - \$ 155,000	\$	55,000 155,000
Piping Gathering System	n	\$ - \$ -	+		\$ -	\$ 155,000	\$	155,000
Valves, Dumps, Contr	ollers	\$ -	- 5		s -	\$ - \$ 5,500	\$	5,500
Tank / Facility Contain Flare	iment	\$ - \$ -	15		\$ - \$ -	\$ 5,500 \$ 20,000		20,000
Electrical / Ground	ng	\$ -	1		s -	\$ 135,000	\$	135,000
Communications		\$ -	19		\$ - \$ -	\$ 12,500 \$ 12,500		12,500 12,500
Safety TOTAL		\$ - \$ 1,331,56	0 1			\$ 1,495,500	\$	3,218,912
AFE TOTAL		\$ 5,435,95					\$	13,294,309
PREPARED BY:		W	В		Date:	4/25/2025	•	
COMPANY APPROVAL:					Date:		<u>.</u>	
Joint Owner Name:								
Joint Owner Interest:			_		Joint Owner Amount:		_	
Signature:						_		

# Exhibit A-5 (Bone Spring)

Sections 24, 25 and 36, T26S-R34E, Lea County, NM



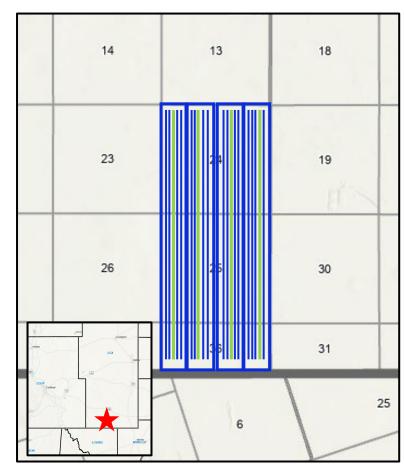


**Proposed Avalon Wells** 

**Proposed Bone Spring Wells** 

Proposed Bone Spring Spacing Units

MRO Central Tank Battery Location



Proposed Tumbler Development
4 Bone Spring Units

Proposed Marathon Development

1 Bone Spring Unit

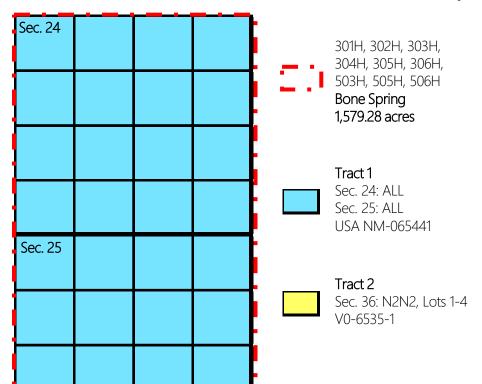
Marathon Oil Permian LLC Case No. 25542 Exhibit A-5

### Marathon Oil Permian LLC Case No. 25542 Exhibit A-6



# Goliath 24 Federal Com – Bone Spring

Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico



	Tract 1 Ownership				
Lessee	J.B. APPLING	0.50%			
	JOHN MCCORMACK	0.58%			
	THE ESTATE OF ED DAVIS, DECEASED, AND JOHNNYE M. DAVIS	1.80%			
	JETSTREAM NEW MEXICO, LLC				
	BLACK ROCK CAPITAL, INC.				
	CIMAREX ENERGY COMPANY	17.18%			
	MARATHON OIL PERMIAN LLC				
	EOG RESOURCES INC	14.89%			
	CHEVRON MIDCONTINENT, L.P.	8.21%			
	WALSH & WATTS, INC.	23.00%			
	ADVANCE ENERGY PARTNERS, LLC	8.50%			
	HAMBLIN MINORS TRUST FOR EWEN ALEXANDER MCMILLAN	0.01%			
	HAMBLIN MINORS TRUST FOR MADELEINE ANN MCMILLAN	0.01%			
	HAMBLIN MINORS TRUST FOR SYDNEY ANN MCMILLAN	0.01%			

	Tract 1 Ownership								
Operating Rights	MARATHON OIL PERMIAN LLC	40.44%							
	CIMAREX ENERGY COMPANY	4.48%							
	CROWN OIL PARTNERS VII – LEASEHOLD, LLC	4.50%							
	CRUMP ENERGY INVESTMENTS IV, LLC	0.45%							
	EOG RESOURCES INC.	29.77%							
	FLOOS, INC.	0.94%							
	H.E. DAVIS FAMILY PARTNERSHIP, LTD.	0.47%							
	HAMBLIN MINORS TRUST FOR EWEN ALEXANDER MCMILLAN	0.02%							
	HAMBLIN MINORS TRUST FOR MADELEINE ANN MCMILLAN	0.02%							
	HAMBLIN MINORS TRUST FOR SYDNEY ANN MCMILLAN	0.02%							
	ISRAMCO ENERGY, LLC	0.60%							
	JOHN M. MCCORMACK	0.15%							
	MAVROS OIL COMPANY, LLC	0.67%							
	PUMA MINERAL PARTNERS, LLC	0.11%							
	RED DIRT ENERGY, LLC	0.32%							
	TUMBLER OPERATING PARTNERS, LLC	11.05%							
	WALSH & WATTS, INC.	6.00%							
ORRI	Various	10.25%							
Production Payment	Various	2.25%							

Sec. 36

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Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico

Sec. 24	301H, 302H, 303H, 304H, 305H, 306H, 503H, 505H, 506H Bone Spring 1,579.28 acres
	Tract 1 Sec. 24: ALL Sec. 25: ALL USA NM-065441
Sec. 25	<b>Tract 2</b> Sec. 36: N2N2, Lots 1-4 V0-6535-1

	Tract 2 Ownership	
Lessee	EOG RESOURCES INC.	100.00%
Operating Rights	MARATHON OIL PERMIAN LLC	56.25%
	EOG RESOURCES INC.	43.75%
ORRI	Various	8.33%

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Sec. 36

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Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico

304H, 305H, 3 503H, 505H, 5 Bone Spring 1,579.28 acres  Tract 1 Sec. 24: ALL Sec. 25: ALL USA NM-0654  Tract 2 Sec. 36: N2N2,		
Sec. 24: ALL Sec. 25: ALL USA NM-0654  Sec. 25  Tract 2  Sec. 36: N2N2,	Bone Spring	бH,
Sec. 36: N2N2,	Sec. 24: ALL	1
VU-6535-1	Tract 2 Sec. 36: N2N2, L V0-6535-1	ots '

Unit Recapitulation – ALL HIGHLIGHTED PARTIES ARE TO BE POOLED					
MARATHON OIL PERMIAN LLC	OPERATING RIGHTS	43.43%			
CIMAREX ENERGY COMPANY	OPERATING RIGHTS	3.63%			
CROWN OIL PARTNERS VII – LEASEHOLD, LLC	OPERATING RIGHTS	3.65%			
CRUMP ENERGY INVESTMENTS IV, LLC	OPERATING RIGHTS	0.37%			
EOG RESOURCES INC.	OPERATING RIGHTS	32.42%			
FLOOS, INC.	OPERATING RIGHTS	0.76%			
H.E. DAVIS FAMILY PARTNERSHIP, LTD.	OPERATING RIGHTS	0.38%			
HAMBLIN MINORS TRUST FOR EWEN ALEXANDER MCMILLAN	OPERATING RIGHTS	0.01%			
HAMBLIN MINORS TRUST FOR MADELEINE ANN MCMILLAN	OPERATING RIGHTS	0.01%			
HAMBLIN MINORS TRUST FOR SYDNEY ANN MCMILLAN	OPERATING RIGHTS	0.01%			
ISRAMCO ENERGY, LLC	OPERATING RIGHTS	0.48%			
JOHN M. MCCORMACK	OPERATING RIGHTS	0.12%			
MAVROS OIL COMPANY, LLC	OPERATING RIGHTS	0.55%			
PUMA MINERAL PARTNERS, LLC	OPERATING RIGHTS	0.09%			
RED DIRT ENERGY, LLC	OPERATING RIGHTS	0.26%			
TUMBLER OPERATING PARTNERS, LLC	OPERATING RIGHTS	8.96%			
WALSH & WATTS, INC.	OPERATING RIGHTS	4.86%			
	TOTAL OPERATING RIGHTS	100.00%			

Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico

Sec. 24		5	301H, 302H, 303H, 304H, 305H, 306H, 503H, 505H, 506H Bone Spring 1,579.28 acres
			<b>Tract 1</b> Sec. 24: ALL Sec. 25: ALL USA NM-065441
Sec. 25			<b>Tract 2</b> Sec. 36: N2N2, Lots 1-4 V0-6535-1

Unit Recapitulation – ALL HIGHLIGHTED PARTIES ARE TO BE POOLED				
TUMBLER OPERATING PARTNERS, LLC	ORRI	0.19%		
PUMA MINERAL PARTNERS, LLC	ORRI	1.31%		
SITIO PERMIAN, LP	ORRI	0.09%		
NILO OPERATING COMPANY	ORRI	1.20%		
SITIO PERMIAN, LP	ORRI	1.01%		
CHRISTINE V. GRIM	ORRI	0.06%		
EILEEN M. GROOMS, TRUSTEE OF THE EMG REVOCABLE TRUST	ORRI	0.10%		
FORTIS MINERALS II	ORRI	1.86%		
FRANNIFIN MINERALS, LLC	ORRI	0.01%		
HATCH ROYALTY, LLC	ORRI	0.06%		
HOSHI KANRI, LLC	ORRI	0.002%		
KELLIE M. KROSS	ORRI	0.06%		
LOUIS A. OSWALD, III, TRUSTEE OF THE OSWALD FAMILY TRUST DATED APRIL 27, 1998	ORRI	0.01%		
MERPEL, LLC	ORRI	0.03%		

Sec. 36

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Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico

Sec. 24		50	301H, 302H, 303H, 304H, 305H, 306H, 503H, 505H, 506H Bone Spring 1,579.28 acres
Sec. 25			Tract 1 Sec. 24: ALL Sec. 25: ALL USA NM-065441
			Tract 2 Sec. 36: N2N2, Lots 1-4 V0-6535-1
Sec. 36			

Unit Recapitulation – ALL HIGHLIGHTED PARTIES ARE TO BE POOLED				
MICHELLE R. HANNIFIN	ORRI	0.01%		
MOTOWI, LLC	ORRI	0.01%		
MW OIL INVESTMENT COMPANY, INC.	ORRI	0.01%		
OAK VALLEY MINERAL AND LAND, LP	ORRI	0.10%		
PEGASUS RESOURCES II, LLC	ORRI	0.06%		
PENASCO PETROLEUM, LLC	ORRI	0.20%		
POST OAK CROWN MINERALS, LLC	ORRI	0.78%		
PUMPKIN BUTTES, LLC	ORRI	0.01%		
RICHARDSON MINERAL AND ROYALTY, LLC	ORRI	0.10%		
RIVERBEND OIL & GAS IX INVESTMENTS, LLC	ORRI	0.01%		
ROLLA R. HINKLE III	ORRI	0.20%		
SHACKELFORD OIL COMPANY	ORRI	0.01%		
GALLEY NM ASSETS, LLC	ORRI	0.62%		
SORTIDA RESOURCES	ORRI	0.13%		
TD MINERALS, LLC	ORRI	0.22%		
VIPER ENERGY PARTNERS, LLC	ORRI	1.21%		
WING RESOURCES VII, LLC	ORRI	0.17%		
	TOTAL ORRI	9.89%		
CHARLES R. WIGGINS	PRODUCTION PAYMENT	0.91%		
MITCHELL EXPLORATION	PRODUCTION PAYMENT	0.09%		
VIPER ENERGY PARTNERS, LLC	PRODUCTION PAYMENT	0.41%		
MARATHON OIL PERMIAN LLC	PRODUCTION PAYMENT	0.41%		
	TOTAL PRODUCTION PAYMENT	1.82%		

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Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico

Sec. 24		301H, 302H, 303H, 304H, 305H, 306H, 503H, 505H, 506H Bone Spring 1,579.28 acres
Can 25		Tract 1 Sec. 24: ALL Sec. 25: ALL USA NM-065441
Sec. 25		<b>Tract 2</b> Sec. 36: N2N2, Lots 1 V0-6535-1

Unit Recapitulation – ALL HIGHLIGHTED PARTIES ARE TO BE POOLED			
J.B. APPLING	LESSEE	0.41%	
JOHN MCCORMACK	LESSEE	0.47%	
THE ESTATE OF ED DAVIS, DECEASED, AND JOHNNYE M. DAVIS	LESSEE	1.46%	
JETSTREAM NEW MEXICO, LLC	LESSEE	2.91%	
BLACK ROCK CAPITAL, INC.	LESSEE	7.60%	
CIMAREX ENERGY COMPANY	LESSEE	13.92%	
WALSH & WATTS, INC.	LESSEE	18.64%	
EOG RESOURCES INC.	LESSEE	31.02%	
MARATHON OIL PERMIAN LLC	LESSEE	10.00%	
CHEVRON MIDCONTINENT, L.P.	LESSEE	6.65%	
HAMBLIN MINORS TRUST FOR EWEN ALEXANDER MCMILLAN	LESSEE	0.01%	
HAMBLIN MINORS TRUST FOR MADELEINE ANN MCMILLAN	LESSEE	0.01%	
HAMBLIN MINORS TRUST FOR SYDNEY ANN MCMILLAN	LESSEE	0.01%	
ADVANCE ENERGY PARTNERS, LLC	LESSEE	6.89%	
	TOTAL LESSEE	100.00%	

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Sec. 36

September 9, 2025

Marathon Oil Permian LLC Attn: Caroline Frederick 600 W. Illinois Avenue Midland, TX 79701

RE:

Letter of Support for Marathon Oil Permian LLC

Goliath 24 Federal Com Wells

All of Sections 24, 25 and 36, T26S, R34E, NMPM

Lea County, New Mexico

Walsh & Watts, Inc. ("Walsh") currently owns a 6.0% working interest in the Bone Spring and Wolfcamp formations in one or more the above-described lands. It is Walsh's belief that the horizontal development proposal by Marathon Oil Permian LLC ("MRO") by virtue of the Goliath 24 Federal Com wells will more effectively develop the above-described lands rather than the competing proposal made by Tumbler Operating Partners, LLC for this area. Walsh believes the MRO plan is the best proposal as it protects correlative rights, prevents waste of reserves, and prevents stranding of acreage. Walsh, therefore, submits this letter in support of MRO's proposed development plan to MRO for its use at a forthcoming hearing before the NMOCD.

If you have any questions my direct phone number is 817-546-4035 and my email address is gfrank@walshwatts.com.

Sincerely,

Garrett S. Frank

Vice President, Land

Walsh & Watts, Inc.

Marathon Oil Permian LLC Case No. 25542 Exhibit A-7

### **Marathon Oil Permian LLC** Case No. 25542 Exhibit A-8

# Page 91 of 243

## Notification of Non-Standard Unit

Sec. 14 T26S- R34E	Sec. 13, T26S-R34E	Sec. 18 T26S- R35E	<b>Goliath 24 Federal Com Unit</b> Bone Spring and Wolfcamp
Sec. 23 & 26, T26S- R34E		Sec. 19 T26S- R35E	<b>1. NMNM 094118</b> Bone Spring and Wolfcamp
			2. NMNM 100568 Bone Spring and Wolfcamp
			<b>3. NMNM 093223</b> Bone Spring and Wolfcamp
		Sec. 30 & 31 T26S- R35E	<b>4. NMNM 062932</b> Bone Spring and Wolfcamp
			<b>5. Fee. Loving County, TX</b> Bone Spring and Wolfcamp
			<b>6. Fee. Loving County, TX</b> Bone Spring and Wolfcamp
Sec. 35 T26S- R34E			<b>7. Fee. Loving County, TX</b> Bone Spring and Wolfcamp
Sec. 19, BLK C25	Section 6, BLK C25, Loving County, TX	Sec. 6, BLK C25	<b>8. NMNM 110840</b> Bone Spring and Wolfcamp

Tract	Operator (if existing well) or Operating Rights Owner
1	<b>Devon Energy Production Company, LP –</b> Ragin Cajun 14 Federal 1H (Wolfcamp, 30-025-41541); Muskie 23 11 Federal Com 16H (Bone Spring, 30-025-49665)
2	Devon Energy Production Company, LP —  Sneaky Snake 24 13 Federal Com 801H (Wolfcamp, 30-025-55155);  Ragin Cajun 12 13 Federal Com 4H (Bone Spring 30-025-48507);  Ragin Cajun 12 13 Federal Com 5H (Wolfcamp, 30-025-48508);  Ragin Cajun 12 13 Federal Com 15H (Bone Spring, 30-025-51551);  Ragin Cajun 12 13 Federal Com 12H (Wolfcamp, 30-025-47554);  Ragin Cajun 12 13 Federal Com 6H (Wolfcamp, 30-025-48509);  Ragin Cajun 12 13 Federal Com 16H (Bone Spring, 30-025-51552);  Ragin Cajun 12 13 Federal Com 7H (Bone Spring, 30-025-47552);  Ragin Cajun 12 13 Federal Com 13H (Wolfcamp, 30-025-47555);  Ragin Cajun 12 13 Federal Com 17H (Bone Spring, 30-025-51554);  Ragin Cajun 12 13 Federal Com 11H (Wolfcamp, 30-025-48516);  Ragin Cajun 12 13 Federal Com 19H (Bone Spring, 30-025-51556);  Ragin Cajun 12 13 Federal Com 19H (Bone Spring, 30-025-51555);
3	Marathon Oil Permian LLC – Current Operator of Madera 19 WA Fed Com 2H (Wolfcamp, 30-025-44900).  Additional Interest Owners (Bone Spring and Wolfcamp): Chevron Midcontinent LP
4	Earthstone Operating, LLC (wholly-owned subsidiary of Permian Resources) – Los Vaqueros Federal 321H (Bone Spring, 30-025-49218); Los Vaqueros Federal 511H (Wolfcamp, 30-025-49220); Los Vaqueros Federal 201H (Bone Spring, 30-025-49217)
5	Earthstone Operating, LLC (wholly-owned subsidiary of Permian Resources) – Los Vaqueros Unit 2 442H (Wolfcamp, 42-301-36361, traverses into Loving County, TX); Los Vaqueros Federal 442H (Bone Spring, 30-025-49919)

## Notification of Non-Standard Unit – Continued



Sec. 14 T26S- R34E	Sec. 13, T26S-R34E	Sec. 18 T26S- R35E	Goliath 24 Federal Com Units Bone Spring and Wolfcamp
Sec. 23 & 26, T26S- R34E		Sec. 19 T26S- R35E	1. NMNM 094118 Bone Spring and Wolfcamp
			2. NMNM 100568 Bone Spring and Wolfcamp
			3. NMNM 093223 Bone Spring and Wolfcamp
		Sec. 30 & 31 T26S- R35E	4. NMNM 062932 Bone Spring and Wolfcamp
			5. Fee. Loving County, TX Bone Spring and Wolfcamp
			6. Fee. Loving County, TX Bone Spring and Wolfcamp
Sec. 35 T26S- R34E			7. Fee. Loving County, TX Bone Spring and Wolfcamp
Sec. 19, BLK C25	Section 6, BLK C25, Loving County, TX	Sec. 6, BLK C25	8. NMNM 110840 Bone Spring and Wolfcamp

Tract	Operator (if existing well) or Operating Rights Owner
6	ConocoPhillips – Current Operator of Powder Keg D 404H (42-301-35719); Powder Keg C 413H (42-301-35718); Powder Keg B 402H (Wolfcamp, 42-301-35717); Powder Keg A 411H (Wolfcamp, 42-301-35710).  Additional Interest Owners (Bone Spring and Wolfcamp):  Chevron Midcontinent LP; XTO Energy Inc.; PB Non-Op Drilling LP; Grep IV-B Permian LLC; Admiral Permian Operating LLC; Grep IV-A Permian LLC; Ryan E. Williams; BEXP I LP; CJM Resources LP; Incline Permian II LLC; Granite Ridge Resources Inc.; Ellipsis Oil & Gas Inc.; Prairie Energy Partners LLC; EOG Resources Inc.; Carter Lentz Hogan; Vince Johnson; KS Blackwood Energy LLC; Steven Lee Hogan; Zachary Kyle Hogan; Megan Hogan; Ahuja Children 2012 Long Term Trust; Blackwood Energy LLC; Tyler Nelson; BEXP II Alpha LLC; Essman Family Partnership LP; Sharorah Inc.; Veer Capital Partners LLC; Lea Corporation; Wolfcamp Royalty Partners LLC
7	Interest Owners (Bone Spring and Wolfcamp): Jack E. Blake; Panhandle Royalty Company; Farmers' Union Cooperative Royalty Co.; Taurus Corporation; Juanita Humphries Hampton; Ronald F. Gills; Fred Leslie Tutt; Marie Maxine Tutt; Estel Lavene Dodgen Bauer; Hyde Oil & Gas Corp.; Geodyne Nominee Corporation; Mary Lane Lackey Rice; Lubbock Christian University; Dorothy Jane Jackson; Black Family Partnership, LTD.; Wilbanks Family Partnership Limited
8	<b>Devon Energy Production Company, LP –</b> Mean Green 23 35 Federal Com 3H (Bone Spring, 30-025-44597) Muskie 23 11 Federal Com 8H (Wolfcamp, 30-025-47418)

## Notification of Non-Standard Unit – Addresses



DEVON ENERGY PRODUCTION COMPANY, LP  OKLAHOMA CITY, OK 73102  5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046 300 N. MARIENFELD SUITE 100 (SUBSIDIARY OF PERMIAN RESOURCES)  MIDLAND, TX 79701  4519 SANTA ROSA DR CHRIS MORPHEW MIDLAND, TX 79707 PO BOX 20129 ALAN R HANNIFIN SARASOTA, FL 34276 PO BOX 13128 FRANCES A HANNIFIN LAS CRUCES, NM 88013 PO BOX 841803 ANADARKO E&P ONSHORE LLC  MIDLAND, TX 75284 333 WEST SHERIDAN AVENUE STE 950 WPX ENERGY PERMIAN LLC OKLAHOMA CITY, OK 73102 PO BOX 470788 CHISOS MINERALS LLC FORT WORTH, TX 76147 PO BOX 840780  XTO HOLDINGS LLC DALLAS, TX 75284 6965 CORTE LANGOSTA CARLSBAD, CA 92009  MICHELLE SANDOVAL CARLSBAD, CA 92009  MODERNING DR STE 600 HONEY CREEK OPERATIONS LLC HOUSTON, TX 77057 PO BOX 7409 MIDLAND, TX 79708 109 E 3RD ST STE 350 ROCK RIDGE ROYALTY COMPANY FORT WORTH, TX 76102 PO BOX 730365 CHEVRON MIDCONTINENT LP DALLAS, TX 75373 PO BOX 840780 DALLAS, TX 75373 PO BOX 840780 DALLAS, TX 75284 PO BOX 150693	Party	Address
S GREENWAY PLAZA	•	333 WEST SHERIDAN AVENUE
SUITE 110  OXY USA INC  HOUSTON, TX 77046  300 N. MARIENFELD  SUITE 1000  (SUBSIDIARY OF PERMIAN RESOURCES)  MIDLAND, TX 79701  4519 SANTA ROSA DR  MIDLAND, TX 79707  PO BOX 20129  ALAN R HANNIFIN  AS CRUCES, NM 88013  PO BOX 13128  FRANCES A HANNIFIN  LAS CRUCES, NM 88013  PO BOX 841803  ANADARKO E&P ONSHORE LLC  MYX ENERGY PERMIAN LLC  OKLAHOMA CITY, OK 73102  PO BOX 470788  CHISOS MINERALS LLC  FORT WORTH, TX 76147  PO BOX 840780  MICHELLE SANDOVAL  ANADOR DRILLING CORPORATION  MICHELLE SANDOYAL  HOUSTON, TX 77057  PO BOX 7409  MIDLAND, TX 79708  109 E 3RD ST  STE 350  ROCK RIDGE ROYALTY COMPANY  PO BOX 840780  DALLAS, TX 75284  MIDLAND, TX 79708  109 E 3RD ST  STE 350  ROCK RIDGE ROYALTY COMPANY  PO BOX 730365  CHEVRON MIDCONTINENT LP  DALLAS, TX 75373  PO BOX 840780  DALLAS, TX 75373  PO BOX 840780  DALLAS, TX 75284  PO BOX 840780  DALLAS, TX 75373  PO BOX 840780  DALLAS, TX 75373  PO BOX 840780  DALLAS, TX 75284  PO BOX 150693	DEVON ENERGY PRODUCTION COMPANY, LP	OKLAHOMA CITY, OK 73102
OXY USA INC  HOUSTON, TX 77046  300 N. MARIENFELD  SUITE 1000  (SUBSIDIARY OF PERMIAN RESOURCES)  MIDLAND, TX 79701  4519 SANTA ROSA DR  MIDLAND, TX 79707  PO BOX 20129  ALAN R HANNIFIN  SARASOTA, FL 34276  PO BOX 13128  FRANCES A HANNIFIN  LAS CRUCES, NM 88013  PO BOX 841803  ANADARKO E&P ONSHORE LLC  MYPX ENERGY PERMIAN LLC  WPX ENERGY PERMIAN LLC  WPX ENERGY PERMIAN LLC  OKLAHOMA CITY, OK 73102  PO BOX 470788  CHISOS MINERALS LLC  FORT WORTH, TX 76147  PO BOX 840780  DALLAS, TX 75284  6965 CORTE LANGOSTA  CARLSBAD, CA 92009  2000 BERING DR  STE 600  HONEY CREEK OPERATIONS LLC  HOUSTON, TX 77057  PO BOX 7409  MIDLAND, TX 79708  109 E 3RD ST  STE 350  ROCK RIDGE ROYALTY COMPANY  FORT WORTH, TX 76102  PO BOX 730365  CHEVRON MIDCONTINENT LP  DALLAS, TX 75284  PO BOX 840780  DALLAS, TX 75284  PO BOX 74090  MIDLAND, TX 79708  109 E 3RD ST  STE 350  ROCK RIDGE ROYALTY COMPANY  FORT WORTH, TX 76102  PO BOX 730365  CHEVRON MIDCONTINENT LP  DALLAS, TX 75284  PO BOX 840780  DALLAS, TX 75284  PO BOX 840780  DALLAS, TX 75284  PO BOX 150693		5 GREENWAY PLAZA
ANADARKO E&P ONSHORE LLC  WPX ENERGY PERMIAN LLC  WIDLAND, TX 75284  CHISOS MINERALS LLC  WPX ENERGY PERMIAN LLC  WIDLAND, TX 75284  CHISOS MINERALS LLC  WPX ENERGY PERMIAN AVENUE  STE 950  WPX ENERGY PERMIAN LLC  WIDLAND, TX 75104  WPX ENERGY PERMIAN LLC  WPX ENERGY PERMIAN LLC  WIDLAND, TX 77057  PO BOX 7409  MIDLAND, TX 77057  PO BOX 7409  MIDLAND, TX 779708  109 E 3RD ST  STE 350  FORT WORTH, TX 76102  PO BOX 730365  CHEVRON MIDCONTINENT LP  DALLAS, TX 75284  PO BOX 840780  DALLAS, TX 75284  PO BOX 150693		SUITE 110
EARTHSTONE OPERATING, LLC (SUBSIDIARY OF PERMIAN RESOURCES)  MIDLAND, TX 79701  4519 SANTA ROSA DR MIDLAND, TX 79707 PO BOX 20129  ALAN R HANNIFIN  SARASOTA, FL 34276 PO BOX 13128 FRANCES A HANNIFIN  LAS CRUCES, NM 88013 PO BOX 841803  ANADARKO E&P ONSHORE LLC  MYPX ENERGY PERMIAN LLC  WPX ENERGY PERMIAN LLC  AUGUST AUGUS	OXY USA INC	HOUSTON, TX 77046
(SUBSIDIARY OF PERMIAN RESOURCES)  MIDLAND, TX 79701  4519 SANTA ROSA DR MIDLAND, TX 79707  PO BOX 20129  ALAN R HANNIFIN  SARASOTA, FL 34276  PO BOX 13128  FRANCES A HANNIFIN  LAS CRUCES, NM 88013  PO BOX 841803  ANADARKO E&P ONSHORE LLC  DALLAS, TX 75284  333 WEST SHERIDAN AVENUE STE 950  WPX ENERGY PERMIAN LLC  OKLAHOMA CITY, OK 73102  PO BOX 470788  CHISOS MINERALS LLC  FORT WORTH, TX 76147  PO BOX 840780  XTO HOLDINGS LLC  AMICHELLE SANDOVAL  CARLSBAD, CA 92009  2000 BERING DR STE 600  HONEY CREEK OPERATIONS LLC  HOUSTON, TX 77057  PO BOX 7409  MIDLAND, TX 79708  109 E 3RD ST STE 350  ROCK RIDGE ROYALTY COMPANY  FORT WORTH, TX 76102  PO BOX 730365  CHEVRON MIDCONTINENT LP  DALLAS, TX 75284  PO BOX 840780  AND BOX 840780  DALLAS, TX 75284  PO BOX 840780  DALLAS, TX 75284  PO BOX 840780  DALLAS, TX 75284		300 N. MARIENFELD
4519 SANTA ROSA DR MIDLAND, TX 79707 PO BOX 20129 ALAN R HANNIFIN SARASOTA, FL 34276 PO BOX 13128 FRANCES A HANNIFIN LAS CRUCES, NM 88013 PO BOX 841803 ANADARKO E&P ONSHORE LLC DALLAS, TX 75284 333 WEST SHERIDAN AVENUE STE 950 WPX ENERGY PERMIAN LLC OKLAHOMA CITY, OK 73102 PO BOX 470788 CHISOS MINERALS LLC FORT WORTH, TX 76147 PO BOX 840780 XTO HOLDINGS LLC DALLAS, TX 75284 6965 CORTE LANGOSTA CARLSBAD, CA 92009 2000 BERING DR STE 600 HONEY CREEK OPERATIONS LLC HOUSTON, TX 77057 PO BOX 7409 MIDLAND, TX 79708 109 E 3RD ST STE 350 ROCK RIDGE ROYALTY COMPANY FORT WORTH, TX 76102 PO BOX 730365 CHEVRON MIDCONTINENT LP DALLAS, TX 75373 PO BOX 840780 DALLAS, TX 75284 PO BOX 150693	EARTHSTONE OPERATING, LLC	SUITE 1000
CHRIS MORPHEW   MIDLAND, TX 79707   PO BOX 20129   SARASOTA, FL 34276   PO BOX 13128   FRANCES A HANNIFIN   LAS CRUCES, NM 88013   PO BOX 841803   ANADARKO E&P ONSHORE LLC   DALLAS, TX 75284   333 WEST SHERIDAN AVENUE STE 950   WPX ENERGY PERMIAN LLC   OKLAHOMA CITY, OK 73102   PO BOX 470788   FORT WORTH, TX 76147   PO BOX 840780   XTO HOLDINGS LLC   DALLAS, TX 75284   6965 CORTE LANGOSTA   CARLSBAD, CA 92009   CARLSBAD, CARLSBAD, CA 92009   CARLSBAD, CA 92009   CARLSBAD, CA 92009   CA	(SUBSIDIARY OF PERMIAN RESOURCES)	MIDLAND, TX 79701
ALAN R HANNIFIN  ARASOTA, FL 34276  PO BOX 20129  SARASOTA, FL 34276  PO BOX 13128  LAS CRUCES, NM 88013  PO BOX 841803  ANADARKO E&P ONSHORE LLC  ANADARKO E&P ONSHORE LLC  DALLAS, TX 75284  333 WEST SHERIDAN AVENUE  STE 950  WPX ENERGY PERMIAN LLC  OKLAHOMA CITY, OK 73102  PO BOX 470788  CHISOS MINERALS LLC  FORT WORTH, TX 76147  PO BOX 840780  ANICHELLE SANDOVAL  CARLSBAD, CA 92009  2000 BERING DR  STE 600  HONEY CREEK OPERATIONS LLC  HOUSTON, TX 77057  PO BOX 7409  MIDLAND, TX 79708  109 E 3RD ST  STE 350  ROCK RIDGE ROYALTY COMPANY  FORT WORTH, TX 76102  PO BOX 730365  CHEVRON MIDCONTINENT LP  DALLAS, TX 75373  PO BOX 840780  DALLAS, TX 75284  PO BOX 150693		4519 SANTA ROSA DR
ALAN R HANNIFIN  SARASOTA, FL 34276  PO BOX 13128  LAS CRUCES, NM 88013  PO BOX 841803  ANADARKO E&P ONSHORE LLC  MPX ENERGY PERMIAN LLC  WPX ENERGY PERMIAN LLC  PO BOX 470788  FORT WORTH, TX 76147  PO BOX 840780  DALLAS, TX 75284  6965 CORTE LANGOSTA  CARLSBAD, CA 92009  2000 BERING DR  STE 600  HONEY CREEK OPERATIONS LLC  HOUSTON, TX 77057  PO BOX 7409  MIDLAND, TX 79708  109 E 3RD ST  STE 350  ROCK RIDGE ROYALTY COMPANY  FORT WORTH, TX 76102  PO BOX 730365  CHEVRON MIDCONTINENT LP  DALLAS, TX 75284  PO BOX 840780  DALLAS, TX 75284  PO BOX 840780  DALLAS, TX 75284  PO BOX 150693	CHRIS MORPHEW	MIDLAND, TX 79707
PO BOX 13128  FRANCES A HANNIFIN  ANADARKO E&P ONSHORE LLC  WPX ENERGY PERMIAN LLC  PO BOX 470788  FORT WORTH, TX 76147  PO BOX 840780  DALLAS, TX 75284  6965 CORTE LANGOSTA  CARLSBAD, CA 92009  2000 BERING DR  STE 600  HONEY CREEK OPERATIONS LLC  HOUSTON, TX 77057  PO BOX 7409  MIDLAND, TX 79708  109 E 3RD ST  STE 350  ROCK RIDGE ROYALTY COMPANY  FORT WORTH, TX 76102  PO BOX 730365  CHEVRON MIDCONTINENT LP  DALLAS, TX 75284  PO BOX 840780  DALLAS, TX 75284  PO BOX 150693		PO BOX 20129
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PO BOX 841803  ANADARKO E&P ONSHORE LLC  DALLAS, TX 75284  333 WEST SHERIDAN AVENUE STE 950  OKLAHOMA CITY, OK 73102  PO BOX 470788  CHISOS MINERALS LLC  FORT WORTH, TX 76147  PO BOX 840780  XTO HOLDINGS LLC  DALLAS, TX 75284  6965 CORTE LANGOSTA  CARLSBAD, CA 92009  2000 BERING DR  STE 600  HONEY CREEK OPERATIONS LLC  HOUSTON, TX 77057  PO BOX 7409  MIDLAND, TX 79708  109 E 3RD ST  STE 350  ROCK RIDGE ROYALTY COMPANY  FORT WORTH, TX 76102  PO BOX 730365  CHEVRON MIDCONTINENT LP  DALLAS, TX 75373  PO BOX 840780  DALLAS, TX 75284		PO BOX 13128
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CHISOS MINERALS LLC  FORT WORTH, TX 76147  PO BOX 840780  DALLAS, TX 75284  6965 CORTE LANGOSTA  CARLSBAD, CA 92009  2000 BERING DR  STE 600  HONEY CREEK OPERATIONS LLC  MATADOR DRILLING CORPORATION  MOLAND, TX 77057  PO BOX 7409  MIDLAND, TX 79708  109 E 3RD ST  STE 350  ROCK RIDGE ROYALTY COMPANY  FORT WORTH, TX 76102  PO BOX 730365  CHEVRON MIDCONTINENT LP  DALLAS, TX 75373  PO BOX 840780  XTO ENERGY INC  DALLAS, TX 75284  PO BOX 150693	WPX ENERGY PERMIAN LLC	OKLAHOMA CITY, OK 73102
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XTO HOLDINGS LLC   DALLAS, TX 75284	CHISOS MINERALS LLC	FORT WORTH, TX 76147
6965 CORTE LANGOSTA		PO BOX 840780
MICHELLE SANDOVAL  CARLSBAD, CA 92009  2000 BERING DR  STE 600  HONEY CREEK OPERATIONS LLC  HOUSTON, TX 77057  PO BOX 7409  MATADOR DRILLING CORPORATION  MIDLAND, TX 79708  109 E 3RD ST  STE 350  ROCK RIDGE ROYALTY COMPANY  FORT WORTH, TX 76102  PO BOX 730365  CHEVRON MIDCONTINENT LP  DALLAS, TX 75373  PO BOX 840780  XTO ENERGY INC  DALLAS, TX 75284  PO BOX 150693	XTO HOLDINGS LLC	DALLAS, TX 75284
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PO BOX 7409 MIDLAND, TX 79708  109 E 3RD ST STE 350  ROCK RIDGE ROYALTY COMPANY PO BOX 730365  CHEVRON MIDCONTINENT LP DALLAS, TX 75373 PO BOX 840780 XTO ENERGY INC DALLAS, TX 75284 PO BOX 150693		STE 600
MATADOR DRILLING CORPORATION  MIDLAND, TX 79708  109 E 3RD ST  STE 350  ROCK RIDGE ROYALTY COMPANY  FORT WORTH, TX 76102  PO BOX 730365  CHEVRON MIDCONTINENT LP  DALLAS, TX 75373  PO BOX 840780  XTO ENERGY INC  DALLAS, TX 75284  PO BOX 150693	HONEY CREEK OPERATIONS LLC	HOUSTON, TX 77057
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STE 350 ROCK RIDGE ROYALTY COMPANY  PO BOX 730365 CHEVRON MIDCONTINENT LP  DALLAS, TX 75373 PO BOX 840780 XTO ENERGY INC  DALLAS, TX 75284 PO BOX 150693	MATADOR DRILLING CORPORATION	MIDLAND, TX 79708
ROCK RIDGE ROYALTY COMPANY FORT WORTH, TX 76102 PO BOX 730365 CHEVRON MIDCONTINENT LP DALLAS, TX 75373 PO BOX 840780 XTO ENERGY INC DALLAS, TX 75284 PO BOX 150693		109 E 3RD ST
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CHEVRON MIDCONTINENT LP         DALLAS, TX 75373           PO BOX 840780           XTO ENERGY INC         DALLAS, TX 75284           PO BOX 150693	ROCK RIDGE ROYALTY COMPANY	FORT WORTH, TX 76102
PO BOX 840780  XTO ENERGY INC DALLAS, TX 75284  PO BOX 150693		PO BOX 730365
XTO ENERGY INC DALLAS, TX 75284 PO BOX 150693	CHEVRON MIDCONTINENT LP	DALLAS, TX 75373
PO BOX 150693		PO BOX 840780
	XTO ENERGY INC	DALLAS, TX 75284
PB NON-OP DRILLING LP FORT WORTH, TX 76108		PO BOX 150693
	PB NON-OP DRILLING LP	FORT WORTH, TX 76108

Party	Address
Faity	5217 MCKINNEY AVE
	SUITE 400
GREP IV-B PERMIAN LLC	DALLAS, TX 75205
ONE! IV DI ENVINANCES	200 N LORAINE
	STE 800
ADMIRAL PERMIAN OPERATING LLC	MIDLAND, TX 79701
TO THE PERSON OF ELECTRIC PERSON	5217 MCKINNEY AVE
	SUITE 400
GREP IV-A PERMIAN LLC	DALLAS, TX 75205
	PO BOX 51610
RYAN E WILLIAMS	MIDLAND, TX 79701
	5914 W COURTYARD DR
	SUITE 200
BEXP I LP	AUSTIN, TX 78730
	508 W WALL ST
	SUITE 1250
CJM RESOURCES LP	MIDLAND, TX 79701
	4645 N CENTRAL EXPY
	SUITE 100
INCLINE PERMIAN II LLC	DALLAS, TX 75205
	5217 MCKINNEY AVE
	SUITE 400
GRANITE RIDGE RESOURCES INC	DALLAS, TX 75205
	3500 MAPLE AVE
	SUITE 1080
ELLIPSIS OIL & GAS INC	DALLAS, TX 75219
	116 INVERNESS DR E
	SUITE 220
PRAIRIE ENERGY PARTNERS LLC	ENGLEWOOD, CO 80112
	PO BOX 840321
EOG RESOURCES INC	DALLAS, TX 75284
CARTER LENTZ HOGAN	Unlocatable in public record
	100 CANYON RIDGE TRAIL
VINCE JOHNSON	FORT WORTH, TX 76108
	10674 PAGEWOOD DR
KS BLACKWOOD ENERGY LLC	DALLAS, TX 75230
STEVEN LEE HOGAN	Unlocatable in public record

Party	Address
ZACHARY KYLE HOGAN	Unlocatable in public record
MEGAN HOGAN	Unlocatable in public record
	500 N SHORELINE
	SUITE 501
AHUJA CHILDREN 2012 LONG TERM TRUST	CORPUS CHRISTI, TX 78401
	10674 PAGEWOOD DR
BLACKWOOD ENERGY LLC	DALLAS, TX 75230
	10674 PAGEWOOD DR
TYLER NELSON	DALLAS, TX 75230
	5914 W COURTYARD DR
	SUITE 200
BEXP II ALPHA LLC	AUSTIN, TX 78730
-	PO BOX 302
ESSMAN FAMILY PARTNERSHIP LP	MIDLAND, TX 79702
	PO BOX 8948
SHARORAH INC	HORSESHOE BAY, TX 78657
	7670 WOODWAY DR
	SUITE 357
VEER CAPITAL PARTNERS LLC	HOUSTON, TX 77063
	PO BOX 451
LEA CORPORATION	MIDLAND, TX 79702
	3707 MAPLEWOOD
	SUITE 100
WOLFCAMP ROYALTY PARTNERS LLC	WICHITA FALLS, TX 76308
	1005 N D STREET
JACK E. BLAKE	MIDLAND, TX 79701
	1601 NW EXPRESSWAY
	SUITE 1100
PANHANDLE ROYALTY COMPANY	OKLAHOMA CITY, OK 73118
	3829 N. CLASSEN BLVD
	SUITE 201
FARMERS' UNION COOPERATIVE ROYALTY CO	
	PO BOX 1477
TAURUS CORPORATION	LITTLE ELM, TX 75068
	5109 JESSIE JAMES DR
	#D
JUANITA HUMPHRIES HAMPTON	EDMOND, OK 73034

Party	Address
	361 CREEKSIDE DR
RONALD F. GILLS	LEAGUE CITY, TX 77573
	498 KELLEY ROAD
FRED LESLIE TUTT	CROSSETT, AR 71635
	140 OUACHITA 4 RD
MARIE MAXINE TUTT	CAMDEN, AR 71701
	17797 COUNTY ROAD 292
ESTEL LAVENE DODGEN BAUER	COSBY, MO 64436
	6300 RIDGLEA PLACE
	SUITE 1018
HYDE OIL & GAS CORP.	FORT WORTH, TX 76116
	SAMSON PLAZA
	2 W SECOND STREET
GEODYNE NOMINEE CORPORATION	TULSA, OK 74103
	PO BOX 941
MARY LANE LACKEY RICE	BELLVILLE, TX 77418
	5601 19TH STREET
LUBBOCK CHRISTIAN UNIVERSITY	LUBBOCK, TX 79407
	PO BOX 1079
DOROTHY JANE JACKSON	KERMIT, TX 79745
	PO BOX 50820
BLACK FAMILY PARTNERSHIP, LTD.	MIDLAND, TX 79710
	PO BOX 763
WILBANKS FAMILY PARTNERSHIP LIMITED	MIDLAND, TX 79702
	PO BOX 471396
JETSTREAM OIL AND GAS PARTNERS, LP	FORT WORTH, TX 76147
	1901 NORTH AKARD
THUNDERBIRD PERMIAN	DALLAS, TX 75201
	8111 WESTCHESTER DR
	SUITE 900
CHIEF OIL & GAS	DALLAS, TX 75225
	3317 ANDREWS HWY
D.K. BOYD	MIDLAND, TX 79703
	5949 SHERRY LANE
	SUITE 1550
SILVER HILL ENERGY PARTNERS, LLC	DALLAS, TX 75225
UNITED STATES OF AMERICA	301 DINOSAUR TRAIL
BUREAU OF LAND MANAGEMENT	SANTA FE, NM 87508

# APD Timing – Goliath 24 Federal Com Wells



### **APD Submitted**

- February 2023: 301H, 302H, 601H, 602H, 701H, 702H
- September 2023: 303H-306H, 503H, 505H, 506H, 603H, 604H, 703H, 704H

### **APD Approved**

- February 2024: 301H, 302H, 602H, 701H, 702H
- March 2024: 601H
- November 2024: 304H-306H, 503H, 505H, 506H, 603H, 604H, 703H, 704H
- **April 2025:** 303H

### **APD Expiration**

- January 2026: 602H, 701H
- February 2026: 301H, 302H, 702H
- March 2026: 601H
- November 2027: 304H, 503H, 505H, 506H, 603H, 604H, 703H, 704H
- **April 2028:** 303H

### **APD Extension Planned Submittal**

- October 2025: 602H, 701H
- November 2025: 301H, 302H, 702H
- **December 2025:** 601H

Marathon Oil Permian LLC Case No. 25542 Exhibit A-9

# Goliath Project Timeline



November 2024

- ConocoPhillips (COP) acquires Marathon Oil Permian LLC (MRO)
- COP working with MRO transition team to monitor existing MRO production on proposed project area

May 2025

- Heritage MRO pooling orders expire for Goliath unit
- MRO systems and documents not yet fully integrated into COP systems
- COP working with MRO transition team to continue to monitor production on existing wells, and to merge Goliath and other heritage MRO projects into existing COP drill schedule

July 2025

• MRO systems fully integrate into COP

**Current State** 

• Currently on drill schedule for 2027 prior to permit expirations

ConocoPhillips

### Communication Timeline

Tumbler Operating Partners, LLC

### January 2025

- Zoom meeting with Tumbler regarding MRO's Goliath project and development timing
- MRO informs Tumbler that Goliath is intended to be drilled prior to APD expiration, exact spud date is TBD to integrate the project into COP's existing drill schedule, and MRO's transition team continues to monitor existing production in the leases in the proposed project area
- Tumbler states desire for the unit to be developed in the immediate future and asks if MRO is willing to divest its interest or cede operatorship, MRO states that it intends to develop this unit prior to permit expiration but not in 2025

### February 2025

- MRO updates Tumbler on existing production on the leases in the proposed project area
- Tumbler restates desire to expedite development

### March 2025

- MRO connects Tumbler with the production engineer over the existing wells holding the leases in the proposed project area
- Tumbler expresses disappointment that Goliath is not part of the 2025 drill schedule, and suggests Tumbler operate the wells with MRO's involvement if rig availability is an issue
- MRO states rig availability is not an issue, that MRO intends to develop this unit and doesn't need external assistance, and that the heritage MRO projects are being integrated into COP's existing drill schedule
- Tumbler states that it has a couple of ideas regarding trades and avenues to increase MRO's interest
- MRO states that it recognizes the importance of the unit, that MRO's plan is to develop, and that because of COP's acquisition of MRO the existing MRO projects are being integrated into COP's existing drill schedule which is why Goliath will not be developed in 2025

## Communication Timeline

Tumbler Operating Partners, LLC

### **April 2025**

- Tumbler states it aims to ensure the leases remain intact and is interested in discussing trades
- MRO responds stating it would evaluate a trade possibility if Tumbler sent a specific deal proposal
- Tumbler responds stating it would be most prudent for Tumbler to pursue operatorship and that well proposals are incoming

### **May 2025**

- Tumbler proposes to operate 31 wells
- MRO asks Tumbler if it would consider a deal in this unit while evaluations are run
- Tumbler sends a correction to the initial proposals

### **June 2025**

- Tumbler follows up with MRO asking if there are any updates, and states that pooling applications will be filed shortly
- Tumbler asks MRO to share a preferred structure to divest its interest to Tumbler, MRO states it will also continue to pursue operatorship and has no plans to divest any interest

### **July 2025**

• Tumbler confirms receipt of MRO's counterproposals

## Communication Timeline

Tuge 70 of 1

Tumbler Operating Partners, LLC

### August 2025

• MRO and Tumbler representatives continue communications, Tumbler demands that MRO spud the wells that have approved APDs no later than Q1 2026 and spud the remaining development no later than Q3 2026

### **September 2025**

• Tumbler calls MRO asking why Goliath won't be moved up on the drill schedule, asks for assurances that the unit will be developed, MRO expresses that the project is integrated into COP's existing schedule and is on schedule to be developed prior to APD expiration

ConocoPhillips



Caroline Frederick Associate Land Negotiator 600 W. Illinois Ave. Midland, TX 79701

Via Federal Express

July 24, 2025

Interest Owners

Re: Updated Spacing Notification – Goliath Federal Com

Township 26 South - Range 34 East, N.M.P.M.

ALL Sections 24, 25 and 36 Lea County, New Mexico

Dear Interest Owner,

On July 9, 2025, Marathon Oil Permian LLC ("Marathon"), as Operator, proposed to drill the following wells in Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico:

Goliath Federal Com #101H, Goliath Federal Com #102H, Goliath Federal Com #111H, Goliath Federal Com #112H, Goliath Federal Com #113H, Goliath Federal Com #124H, Goliath Federal Com #125H, Goliath Federal Com #126H, Goliath Federal Com #136H, Goliath Federal Com #137H, Goliath Federal Com #138H, Goliath Federal Com #221H, Goliath Federal Com #222H, Goliath Federal Com #223H, Goliath Federal Com #224H.

This letter is to notify you of the well name change from the names listed above, to those names listed below. Attached to this letter are AFEs updated to reflect the correct well names. The AFE values have not changed from the original.

Goliath 24 Federal Com 104H (Bone Spring)

Goliath 24 Federal Com 301H (Bone Spring)

Goliath 24 Federal Com 302H (Bone Spring)

Goliath 24 Federal Com 304H (Bone Spring)

Goliath 24 Federal Com 305H (Bone Spring)

Goliath 24 Federal Com 306H (Bone Spring)

Goliath 24 Federal Com 504H (Bone Spring)

Goliath 24 Federal Com 505H (Bone Spring)

Goliath 24 Federal Com 506H (Bone Spring)

Goliath 24 Federal Com 601H (Wolfcamp)

Goliath 24 Federal Com 602H (Wolfcamp)

Goliath 24 Federal Com 603H (Wolfcamp)

Goliath 24 Federal Com 604H (Wolfcamp)

Goliath 24 Federal Com 701H (Wolfcamp)

Marathon Oil Permian LLC Case No. 25542 Exhibit A-10 Goliath 24 Federal Com 702H (Wolfcamp) Goliath 24 Federal Com 703H (Wolfcamp) Goliath 24 Federal Com 704H (Wolfcamp)

This letter is also to notify you of the updated spacing of the following wells:

Goliath 24 Federal Com 104H, to be drilled to a depth sufficient to test the Bone Spring formation at an approximate total vertical depth of 10,800 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 660' FWL of Section 24, and the last take point is at approximately 100' FSL, 660' FWL of Section 36. The bottom hole location is approximated to be 50' FSL, 660' FWL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico.

Goliath 24 Federal Com 301H, to be drilled to a depth sufficient to test the Bone Spring formation at an approximate total vertical depth of 10,800 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 1,518' FWL of Section 24, and the last take point is at approximately 100' FSL, 1,518' FWL of Section 36. The bottom hole location is approximated to be 50' FSL, 1,518' FWL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico.

Goliath 24 Federal Com 302H, to be drilled to a depth sufficient to test the Bone Spring formation at an approximate total vertical depth of 10,800 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 2,376' FWL of Section 24, and the last take point is at approximately 100' FSL, 2,376' FWL of Section 36. The bottom hole location is approximated to be 50' FSL, 2,376' FWL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico.

Goliath 24 Federal Com 304H, to be drilled to a depth sufficient to test the Bone Spring formation at an approximate total vertical depth of 10,800 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 2,046' FEL of Section 24, and the last take point is at approximately 100' FSL, 2,046' FEL of Section 36. The bottom hole location is approximated to be 50' FSL, 2,046' FEL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico.

Goliath 24 Federal Com 305H, to be drilled to a depth sufficient to test the Bone Spring formation at an approximate total vertical depth of 10,800 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 1,188' FEL of Section 24, and the last take point is at approximately 100' FSL, 1,188' FEL of Section 36. The

bottom hole location is approximated to be 50' FSL, 1,188' FEL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico.

**Goliath 24 Federal Com 306H:** No spacing change, originally was named the Goliath Federal Com #114H.

Goliath 24 Federal Com 504H, to be drilled to a depth sufficient to test the Bone Spring formation at an approximate total vertical depth of 11,200 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 1,089' FWL of Section 24, and the last take point is at approximately 100' FSL, 1,089' FWL of Section 36. The bottom hole location is approximated to be 50' FSL, 1,089' FWL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico.

Goliath 24 Federal Com 505H, to be drilled to a depth sufficient to test the Bone Spring formation at an approximate total vertical depth of 11,200 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 2,475' FEL of Section 24, and the last take point is at approximately 100' FSL, 2,475' FEL of Section 36. The bottom hole location is approximated to be 50' FSL, 2,475' FEL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico.

Goliath 24 Federal Com 506H, to be drilled to a depth sufficient to test the Bone Spring formation at an approximate total vertical depth of 11,200 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 759' FEL of Section 24, and the last take point is at approximately 100' FSL, 759' FEL of Section 36. The bottom hole location is approximated to be 50' FSL, 759' FEL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico.

**Goliath 24 Federal Com 601H**: No spacing change, originally was named the Goliath Federal Com #135H.

**Goliath 24 Federal Com 602H**: No spacing change, originally was named the Goliath Federal Com #136H.

**Goliath 24 Federal Com 603H**: No spacing change, originally was named the Goliath Federal Com #137H.

Goliath 24 Federal Com 604H: No spacing change, originally was named the Goliath Federal Com #138H.

**Goliath 24 Federal Com 701H**: No spacing change, originally was named the Goliath Federal Com #221H.

**Goliath 24 Federal Com 702H**: No spacing change, originally was named the Goliath Federal Com #222H.

**Goliath 24 Federal Com 703H**: No spacing change, originally was named the Goliath Federal Com #223H.

**Goliath 24 Federal Com 704H**: No spacing change, originally was named the Goliath Federal Com #224H.

If you have any questions, please do not hesitate to contact me at 432.222.4721 or by email at <u>caroline.frederick@conocophillips.com</u>.

Sincerely,

Caroline Frederick

Caroline Frederick Associate Land Negotiator North Delaware Basin East



Caroline Frederick **Associate Land Negotiator** 600 W. Illinois Ave. Midland, TX 79701

Via Federal Express

August 25, 2025

Interest Owners

Re: **Updated Spacing Notification – Goliath Federal Com** 

Township 26 South – Range 34 East, N.M.P.M.

ALL Sections 24, 25 and 36 Lea County, New Mexico

Dear Interest Owner,

On July 24, 2025, Marathon Oil Permian LLC ("Marathon"), as Operator, notified all interest owners of updated name change and spacing for the following wells in Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico:

Goliath 24 Federal Com 104H (Bone Spring)

Goliath 24 Federal Com 301H (Bone Spring)

Goliath 24 Federal Com 302H (Bone Spring)

Goliath 24 Federal Com 304H (Bone Spring)

Goliath 24 Federal Com 305H (Bone Spring)

Goliath 24 Federal Com 306H (Bone Spring)

Goliath 24 Federal Com 504H (Bone Spring)

Goliath 24 Federal Com 505H (Bone Spring)

Goliath 24 Federal Com 506H (Bone Spring)

Goliath 24 Federal Com 601H (Wolfcamp)

Goliath 24 Federal Com 602H (Wolfcamp)

Goliath 24 Federal Com 603H (Wolfcamp)

Goliath 24 Federal Com 604H (Wolfcamp)

Goliath 24 Federal Com 701H (Wolfcamp)

Goliath 24 Federal Com 702H (Wolfcamp)

Goliath 24 Federal Com 703H (Wolfcamp)

Goliath 24 Federal Com 704H (Wolfcamp)

This letter is to notify you of the well name or spacing change from the names listed above, to the following:

Goliath 24 Federal Com 303H: No spacing change, originally was named the Goliath Federal Com #104H.

Goliath 24 Federal Com 503H: No spacing change, originally was named the Goliath Federal Com #504H.

Goliath 24 Federal Com 601H, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 13,100 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 330' FWL of Section 24, and the last take point is at approximately 100' FSL, 330' FWL of Section 36. The bottom hole location is approximated to be 50' FSL, 330' FWL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$11,266,215.41, as shown on the attached Authority for Expenditure ("AFE").

Goliath 24 Federal Com 602H, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 13,100 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 1,510' FWL of Section 24, and the last take point is at approximately 100' FSL, 1,510' FWL of Section 36. The bottom hole location is approximated to be 50' FSL, 1,510' FWL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$11,266,215.41, as shown on the attached Authority for Expenditure ("AFE").

Goliath 24 Federal Com #603H, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 13,100 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 1,271' FEL of Section 24, and the last take point is at approximately 100' FSL, 1,271' FEL of Section 36. The bottom hole location is approximated to be 50' FSL, 1,271' FEL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$11,266,215.41, as shown on the attached Authority for Expenditure ("AFE").

Goliath 24 Federal Com #604H, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 13,100 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 1,410' FEL of Section 24, and the last take point is at approximately 100' FSL, 1,410' FEL of Section 36. The bottom hole location is approximated to be 50' FSL, 1,410' FEL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$11,266,215.41, as shown on the attached Authority for Expenditure ("AFE").

Goliath 24 Federal Com #701H, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 12,900 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 920' FWL of Section 24, and the last take point is at approximately 100' FSL, 920' FWL of Section 36. The bottom hole location is approximated to be 50' FSL, 920' FWL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E,

Lea County, New Mexico. The total estimated cost to drill and complete said well is \$11,266,215.41, as shown on the attached Authority for Expenditure ("AFE").

Goliath 24 Federal Com #702H, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 12,900 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 2,100' FWL of Section 24, and the last take point is at approximately 100' FSL, 2,100' FWL of Section 36. The bottom hole location is approximated to be 50' FSL, 2,100' FWL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$11,266,215.41, as shown on the attached Authority for Expenditure ("AFE").

Goliath 24 Federal Com #703H, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 12,900 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 2,000' FEL of Section 24, and the last take point is at approximately 100' FSL, 2,000' FEL of Section 36. The bottom hole location is approximated to be 50' FSL, 2,000' FEL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$11,266,215.41, as shown on the attached Authority for Expenditure ("AFE").

Goliath 24 Federal Com #704H, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 12,900 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 820' FEL of Section 24, and the last take point is at approximately 100' FSL, 820' FEL of Section 36. The bottom hole location is approximated to be 50' FSL, 820' FEL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$11,266,215.41, as shown on the attached Authority for Expenditure ("AFE").

Attached to this letter are AFEs updated to reflect the correct well names for the 303H and 503H. The AFE values have not changed from the original.

If you have any questions, please do not hesitate to contact me at 432.222.4721 or by email at caroline.frederick@conocophillips.com.

Sincerely,

Caroline Frederick

Caroline Frederick Associate Land Negotiator North Delaware Basin East

Project Cost Summary

This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips.



Well Name	GOLIATH 24 FEDERAL COI	M 303H (BONE SPRIN	IG)		
	Drill and Complete	· · · · · · · · · · · · · · · · · · ·			
Job Type	Drill and Complete				
State	New Mexico - 3	80			
County/Parish	Lea - 025	Lea - 025			
Authorization Number					
	L			1	
			To	tal	
Cost F	eature Group	Drilling	Completions	Pumping Equipment	Facilities
A000: CASING & TUBING				\$143,750.00	
B000: WELLHEAD, XMAS TRI	EE, AND ASST EQUIPT			\$65,750.00	
C000: COMPLETION EQUIPM	ENT & OTHER			\$416,433.33	\$555,108.31
D000: LOCATION (WELLSITE	RELATED)			\$25,700.00	\$38,265.00
E000: RIGS & RIG RELATED		\$101,000.00	\$60,000.00	\$16,000.00	
F000: DRILLING & COMPLET	ION UTILITIES (ALL)				
G000: FLUID AND CHEMICAL	S SERVICES			\$500.00	
H000: DIRECTIONAL DRILLI	NG / MWD / LWD				
J000: CEMENTING MATERIA	LS, SERVICES, & CSG ACCS				
K000: FORMATION EVALUAT	TON				
M000: COMPLETION & TEST	ING	\$1,445,500.48	\$2,111,000.00		
N000: FORMATION STIMULA	TION & TREATING				
O000: CERTIFICATION, INSP	PECT, CONTROL & TEST	\$187,400.00	\$160,000.00		
P000: TRANSPORTATION SU	PPLY & DISPOSAL			\$22,700.00	\$9,375.00
Q000: DRLG TOOLS & EQPT	RNTAL W/WO OPR			\$14,770.00	
R000: BITS & MILLS					
S000: SPECIAL SERVICES		\$2,451,410.00	\$2,706,500.00	\$36,900.00	
T000: MISCELLANEOUS				\$19,830.00	
U000: PERFORATING & SLIC	KLINE SERVICES			\$8,000.00	
V000: ENG & CONSTRUCTIO	N(E&C), CONSLT, R&D				\$173,625.00
W000: GENERAL FEES					\$1,500.00
X000: CONOCOPHILLIPS LAE	3OR & OVERHEAD				\$15,000.00
Y000: TOTALS, CONTINGENCY & MISCELLANEOUS					\$31,462.92
	Total	\$4,185,310.48	\$5,037,500.00	\$770,333.33	\$824,336.23
		Grand Total (\$)	10,817	,480.04	
Approved By:			Date		
Local Editorial E		$\neg$	A		
Last Edited By	lupe 2025	$\dashv$	Approved By	lune (	2025

**Project Cost Summary**This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips.



Well Name	GOLIATH 24 FEDERAL CO	M 301H (BONE SPRIN	IG)		
Job Type	Drill and Complete				
State	New Mexico - 3	30			
County/Parish	Lea - 025				
Authorization Number					
Cost F	Task was Greater	5.39	To		- ····
	eature Group	Drilling	Completions	Pumping Equipment	Facilities
A000: CASING & TUBING	EE AND ACCT FOURT			\$143,750.00	
B000: WELLHEAD, XMAS TR	<u> </u>			\$65,750.00	
C000: COMPLETION EQUIPM				\$416,433.33	\$555,108.31
D000: LOCATION (WELLSIT	E RELATED)			\$25,700.00	\$38,265.00
E000: RIGS & RIG RELATED		\$101,000.00	\$60,000.00	\$16,000.00	
F000: DRILLING & COMPLET					
G000: FLUID AND CHEMICA				\$500.00	
H000: DIRECTIONAL DRILLI					
J000: CEMENTING MATERIA	<u>'</u>				
K000: FORMATION EVALUAT					
M000: COMPLETION & TEST		\$1,445,500.48	\$2,111,000.00		
N000: FORMATION STIMULA					
O000: CERTIFICATION, INS		\$187,400.00	\$160,000.00		
P000: TRANSPORTATION SU				\$22,700.00	\$9,375.00
Q000: DRLG TOOLS & EQPT	RNTAL W/WO OPR			\$14,770.00	
R000: BITS & MILLS					
S000: SPECIAL SERVICES		\$2,451,410.00	\$2,706,500.00	\$36,900.00	
T000: MISCELLANEOUS				\$19,830.00	
U000: PERFORATING & SLIC				\$8,000.00	
V000: ENG & CONSTRUCTION	N(E&C), CONSLT, R&D				\$173,625.00
W000: GENERAL FEES					\$1,500.00
X000: CONOCOPHILLIPS LABOR & OVERHEAD					\$15,000.00
Y000: TOTALS, CONTINGENCY & MISCELLANEOUS					\$31,462.92
	Total	\$4,185,310.48	\$5,037,500.00	\$770,333.33	\$824,336.23
		Grand Total (\$)	10,817,	480.04	
Approved By:		•	Date		
- <del></del>			2410		
Last Edited By			Approved By		
Last Edited Date	June 2025		Approved Date	June :	2025

**Project Cost Summary**This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips.



Mall Name	COLLATIL 24 FEDERAL COL	M 2021 / Pana Spring		Ī	
Well Name	GOLIATH 24 FEDERAL COI	w 302H (Bone Spring)	)		
Job Type	Drill and Complete				
State	New Mexico - 3	0			
County/Parish	Lea - 025				
Authorization Number					
			To	tal	
Cost F	eature Group	Drilling	Completions	Pumping Equipment	Facilities
A000: CASING & TUBING				\$143,750.00	
B000: WELLHEAD, XMAS TRI	EE, AND ASST EQUIPT			\$65,750.00	
C000: COMPLETION EQUIPM	IENT & OTHER			\$416,433.33	\$555,108.31
D000: LOCATION (WELLSITE	RELATED)			\$25,700.00	\$38,265.00
E000: RIGS & RIG RELATED		\$101,000.00	\$60,000.00	\$16,000.00	
F000: DRILLING & COMPLET	TON UTILITIES (ALL)				
G000: FLUID AND CHEMICAL	LS SERVICES			\$500.00	
H000: DIRECTIONAL DRILLI	NG / MWD / LWD				
J000: CEMENTING MATERIA	LS, SERVICES, & CSG ACCS				
K000: FORMATION EVALUAT	TON				
M000: COMPLETION & TEST	ING	\$1,445,500.48	\$2,111,000.00		
N000: FORMATION STIMULA	ATION & TREATING				
O000: CERTIFICATION, INSP	PECT, CONTROL & TEST	\$187,400.00	\$160,000.00		
P000: TRANSPORTATION SU	IPPLY & DISPOSAL			\$22,700.00	\$9,375.00
Q000: DRLG TOOLS & EQPT	RNTAL W/WO OPR			\$14,770.00	
R000: BITS & MILLS					
S000: SPECIAL SERVICES		\$2,451,410.00	\$2,706,500.00	\$36,900.00	
T000: MISCELLANEOUS				\$19,830.00	
U000: PERFORATING & SLIC	KLINE SERVICES			\$8,000.00	
V000: ENG & CONSTRUCTIO	N(E&C), CONSLT, R&D				\$173,625.00
W000: GENERAL FEES					\$1,500.00
X000: CONOCOPHILLIPS LA	BOR & OVERHEAD				\$15,000.00
Y000: TOTALS, CONTINGENCY & MISCELLANEOUS					\$31,462.92
	Total	\$4,185,310.48	\$5,037,500.00	\$770,333.33	\$824,336.23
		Grand Total (\$)		10,817,480.04	
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Approved By:			Date		
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Last Edited By		-	Approved By		
Last Edited Date	June 2025	1	Approved Date	June	2025



	0011471104 5505041 00	M co (II (Days Oariss)		1	
Well Name	GOLIATH 24 FEDERAL CO	M 304H (Bone Spring)		<u> </u>	
Job Type	Drill and Complete				
State	New Mexico - 3	30			
County/Parish	Lea - 025			Ī	
Authorization Number				I I	
, autorization rumbo.				I	
			To	otal	
Cost F	eature Group	Drilling	Completions	Pumping Equipment	Facilities
A000: CASING & TUBING				\$143,750.00	
B000: WELLHEAD, XMAS TR	EE, AND ASST EQUIPT			\$65,750.00	
C000: COMPLETION EQUIPM	1ENT & OTHER			\$416,433.33	\$555,108.31
D000: LOCATION (WELLSIT	E RELATED)			\$25,700.00	\$38,265.00
E000: RIGS & RIG RELATED		\$101,000.00	\$60,000.00	\$16,000.00	
F000: DRILLING & COMPLET	TON UTILITIES (ALL)				
G000: FLUID AND CHEMICA	LS SERVICES			\$500.00	
H000: DIRECTIONAL DRILLI	NG / MWD / LWD				
J000: CEMENTING MATERIA	LS, SERVICES, & CSG ACCS				
K000: FORMATION EVALUATION	ΓΙΟΝ				
M000: COMPLETION & TEST	ING	\$1,445,500.48	\$2,111,000.00		
N000: FORMATION STIMULA	ATION & TREATING				
O000: CERTIFICATION, INS	PECT, CONTROL & TEST	\$187,400.00	\$160,000.00		
P000: TRANSPORTATION SU	JPPLY & DISPOSAL			\$22,700.00	\$9,375.00
Q000: DRLG TOOLS & EQPT	RNTAL W/WO OPR			\$14,770.00	
R000: BITS & MILLS					
S000: SPECIAL SERVICES		\$2,451,410.00	\$2,706,500.00	\$36,900.00	
T000: MISCELLANEOUS				\$19,830.00	
U000: PERFORATING & SLIC	CKLINE SERVICES			\$8,000.00	
V000: ENG & CONSTRUCTIO	N(E&C), CONSLT, R&D				\$173,625.00
W000: GENERAL FEES					\$1,500.00
X000: CONOCOPHILLIPS LA	BOR & OVERHEAD				\$15,000.00
Y000: TOTALS, CONTINGEN	CY & MISCELLANEOUS				\$31,462.92
	Total	\$4,185,310.48	\$5,037,500.00	\$770,333.33	\$824,336.23
		Г			
		Grand Total (\$)		10,817,480.04	
Approved By:			Date		
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Last Edited By		_	Approved By		
Last Edited Date	June 2025	1	Approved Date	June 2	2025



	0011471104 5505041 001	M COSIL (Dans Carina)		1						
Well Name	GOLIATH 24 FEDERAL COI	W 305H (Bone Spring)								
Job Type	Drill and Complete									
State	New Mexico - 3	0								
County/Parish	Lea - 025									
Authorization Number										
				<b>.</b>						
			To	otal						
Cost F	eature Group	Drilling	Completions	Pumping Equipment	Facilities					
A000: CASING & TUBING				\$143,750.00						
B000: WELLHEAD, XMAS TR	EE, AND ASST EQUIPT			\$65,750.00						
C000: COMPLETION EQUIPM	MENT & OTHER			\$416,433.33	\$555,108.31					
D000: LOCATION (WELLSIT	E RELATED)			\$25,700.00	\$38,265.00					
E000: RIGS & RIG RELATED		\$101,000.00	\$60,000.00	\$16,000.00						
F000: DRILLING & COMPLET	TION UTILITIES (ALL)									
G000: FLUID AND CHEMICA	LS SERVICES			\$500.00						
H000: DIRECTIONAL DRILLI	NG / MWD / LWD									
J000: CEMENTING MATERIA	LS, SERVICES, & CSG ACCS									
K000: FORMATION EVALUATION	ΓΙΟΝ									
M000: COMPLETION & TEST	TNG	\$1,445,500.48	\$2,111,000.00							
N000: FORMATION STIMUL	ATION & TREATING									
O000: CERTIFICATION, INS	PECT, CONTROL & TEST	\$187,400.00	\$160,000.00							
P000: TRANSPORTATION SU	JPPLY & DISPOSAL			\$22,700.00	\$9,375.00					
Q000: DRLG TOOLS & EQPT	RNTAL W/WO OPR			\$14,770.00						
R000: BITS & MILLS										
S000: SPECIAL SERVICES		\$2,451,410.00	\$2,706,500.00	\$36,900.00						
T000: MISCELLANEOUS				\$19,830.00						
U000: PERFORATING & SLIC	CKLINE SERVICES			\$8,000.00						
V000: ENG & CONSTRUCTION	DN(E&C), CONSLT, R&D			49/22222	\$173,625.00					
W000: GENERAL FEES	( // // -				\$1,500.00					
X000: CONOCOPHILLIPS LA	BOR & OVERHEAD				\$15,000.00					
Y000: TOTALS, CONTINGEN					\$31,462.92					
	Total	\$4,185,310.48	\$5,037,500.00	\$770,333.33	\$824,336.23					
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		Grand Total (\$)		10,817,480.04						
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Last Edited By		7	Approved By							
Last Edited Date	June 2025	7	Approved Date	June 2	2025					



Well Name	GOLIATH 24 FEDERAL COI	M 306H (Bone Spring)										
		Drill and Complete										
Job Type	Drill and Complete											
State	New Mexico - 3	30										
County/Parish	Lea - 025											
Authorization Number												
	L											
			To	tal								
Cost F	eature Group	Drilling	Completions	Pumping Equipment	Facilities							
A000: CASING & TUBING				\$143,750.00								
B000: WELLHEAD, XMAS TR	EE, AND ASST EQUIPT			\$65,750.00								
C000: COMPLETION EQUIPM	IENT & OTHER			\$416,433.33	\$555,108.31							
D000: LOCATION (WELLSITI	RELATED)			\$25,700.00	\$38,265.00							
E000: RIGS & RIG RELATED		\$101,000.00	\$60,000.00	\$16,000.00								
F000: DRILLING & COMPLET	TON UTILITIES (ALL)											
G000: FLUID AND CHEMICA	LS SERVICES			\$500.00								
H000: DIRECTIONAL DRILLI	NG / MWD / LWD											
J000: CEMENTING MATERIA	LS, SERVICES, & CSG ACCS											
K000: FORMATION EVALUAT	TION											
M000: COMPLETION & TEST	TNG	\$1,445,500.48	\$2,111,000.00									
N000: FORMATION STIMULA	ATION & TREATING											
O000: CERTIFICATION, INS	PECT, CONTROL & TEST	\$187,400.00	\$160,000.00									
P000: TRANSPORTATION SU	IPPLY & DISPOSAL			\$22,700.00	\$9,375.00							
Q000: DRLG TOOLS & EQPT	RNTAL W/WO OPR			\$14,770.00								
R000: BITS & MILLS												
S000: SPECIAL SERVICES		\$2,451,410.00	\$2,706,500.00	\$36,900.00								
T000: MISCELLANEOUS				\$19,830.00								
U000: PERFORATING & SLIC	KLINE SERVICES			\$8,000.00								
V000: ENG & CONSTRUCTIO	N(E&C), CONSLT, R&D				\$173,625.00							
W000: GENERAL FEES					\$1,500.00							
X000: CONOCOPHILLIPS LAI	BOR & OVERHEAD				\$15,000.00							
Y000: TOTALS, CONTINGEN	CY & MISCELLANEOUS				\$31,462.92							
	Total	\$4,185,310.48	\$5,037,500.00	\$770,333.33	\$824,336.23							
		-										
		Grand Total (\$)		10,817,480.04								
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Last Edited Date	June 2025		Approved Date	June	2025							



Mall Maria	COLUMN SEPTEMAN CON	M FOOLI (Dana Carring)		1						
Well Name	GOLIATH 24 FEDERAL COI	w 503H (Bone Spring)		<u> </u>						
Job Type	Drill and Complete									
State	New Mexico - 3	0								
County/Parish	Lea - 025									
Authorization Number										
				l						
			To	tal						
Cost F	eature Group	Drilling	Completions	Pumping Equipment	Facilities					
A000: CASING & TUBING				\$143,750.00						
B000: WELLHEAD, XMAS TR	EE, AND ASST EQUIPT			\$65,750.00						
C000: COMPLETION EQUIPM	MENT & OTHER			\$416,433.33	\$555,108.31					
D000: LOCATION (WELLSIT	E RELATED)			\$25,700.00	\$38,265.00					
E000: RIGS & RIG RELATED		\$101,000.00	\$60,000.00	\$16,000.00						
F000: DRILLING & COMPLET	TION UTILITIES (ALL)									
G000: FLUID AND CHEMICA	LS SERVICES			\$500.00						
H000: DIRECTIONAL DRILLI	NG / MWD / LWD									
J000: CEMENTING MATERIA	LS, SERVICES, & CSG ACCS									
K000: FORMATION EVALUA	ΓΙΟΝ									
M000: COMPLETION & TEST	TING	\$1,445,500.48	\$2,111,000.00							
N000: FORMATION STIMULA	ATION & TREATING									
O000: CERTIFICATION, INS	PECT, CONTROL & TEST	\$187,400.00	\$160,000.00							
P000: TRANSPORTATION SU			. ,	\$22,700.00	\$9,375.00					
Q000: DRLG TOOLS & EQPT	RNTAL W/WO OPR			\$14,770.00	1-7-					
R000: BITS & MILLS	<u> </u>			7= 1,1 = 100						
S000: SPECIAL SERVICES		\$2,451,410.00	\$2,706,500.00	\$36,900.00						
T000: MISCELLANEOUS		ψ2) 101) 110100	Ψ_γ. σσγσσσισσ	\$19,830.00						
U000: PERFORATING & SLIC	CKI INF SERVICES			\$8,000.00						
V000: ENG & CONSTRUCTION				ψο,οσο.σο	\$173,625.00					
W000: GENERAL FEES	M(Lac), const., nas				\$1,500.00					
X000: CONOCOPHILLIPS LA	BOR & OVERHEAD				\$15,000.00					
Y000: TOTALS, CONTINGEN					\$31,462.92					
1000. TO TALS, CONTINGEN	Total	\$4,185,310.48	\$5,037,500.00	\$770,333.33	\$824,336.23					
	10001	\$47105/510140	43,037,300.00	ψ110/333.33	ψ02-1/330123					
		Grand Total (\$)		10,817,480.04						
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Last Edited By			Approved By							
Last Edited Date	June 2025	7	Approved Date	.lune :	2025					



Well Name	GOLIATH 24 FEDERAL CO	M 505H (Bone Spring)										
		(= оне оринд,										
Job Type	Drill and Complete	and Complete										
State	New Mexico - 3	0										
County/Parish	Lea - 025											
Authorization Number												
	L			L								
			To	tal								
Cost F	eature Group	Drilling	Completions	Pumping Equipment	Facilities							
A000: CASING & TUBING				\$143,750.00								
B000: WELLHEAD, XMAS TR	EE, AND ASST EQUIPT			\$65,750.00								
C000: COMPLETION EQUIPM	IENT & OTHER			\$416,433.33	\$555,108.31							
D000: LOCATION (WELLSITI	E RELATED)			\$25,700.00	\$38,265.00							
E000: RIGS & RIG RELATED		\$101,000.00	\$60,000.00	\$16,000.00								
F000: DRILLING & COMPLET	TON UTILITIES (ALL)											
G000: FLUID AND CHEMICA	LS SERVICES			\$500.00								
H000: DIRECTIONAL DRILLI	NG / MWD / LWD											
J000: CEMENTING MATERIA	LS, SERVICES, & CSG ACCS											
K000: FORMATION EVALUAT	TION											
M000: COMPLETION & TEST	ING	\$1,445,500.48	\$2,111,000.00									
N000: FORMATION STIMULA	ATION & TREATING											
O000: CERTIFICATION, INS	PECT, CONTROL & TEST	\$187,400.00	\$160,000.00									
P000: TRANSPORTATION SU	JPPLY & DISPOSAL			\$22,700.00	\$9,375.00							
Q000: DRLG TOOLS & EQPT	RNTAL W/WO OPR			\$14,770.00								
R000: BITS & MILLS												
S000: SPECIAL SERVICES		\$2,451,410.00	\$2,706,500.00	\$36,900.00								
T000: MISCELLANEOUS				\$19,830.00								
U000: PERFORATING & SLIC	CKLINE SERVICES			\$8,000.00								
V000: ENG & CONSTRUCTIO	N(E&C), CONSLT, R&D				\$173,625.00							
W000: GENERAL FEES					\$1,500.00							
X000: CONOCOPHILLIPS LAI	BOR & OVERHEAD				\$15,000.00							
Y000: TOTALS, CONTINGEN	CY & MISCELLANEOUS				\$31,462.92							
	Total	\$4,185,310.48	\$5,037,500.00	\$770,333.33	\$824,336.23							
		-										
		Grand Total (\$)		10,817,480.04								
Approved By:			Date									
	1	$\neg$										
Last Edited By		4	Approved By									
Last Edited Date	June 2025		Approved Date	June	2025							



Well Name	GOLIATH 24 FEDERAL COI	M 506H (Bone Spring)										
		Drill and Complete										
Job Type	Drill and Complete											
State	New Mexico - 3	30										
County/Parish	Lea - 025											
Authorization Number												
			To	tal								
Cost F	eature Group	Drilling	Completions	Pumping Equipment	Facilities							
A000: CASING & TUBING				\$143,750.00								
B000: WELLHEAD, XMAS TR	EE, AND ASST EQUIPT			\$65,750.00								
C000: COMPLETION EQUIPM	IENT & OTHER			\$416,433.33	\$555,108.31							
D000: LOCATION (WELLSITI	RELATED)			\$25,700.00	\$38,265.00							
E000: RIGS & RIG RELATED		\$101,000.00	\$60,000.00	\$16,000.00								
F000: DRILLING & COMPLET	TON UTILITIES (ALL)											
G000: FLUID AND CHEMICA	LS SERVICES			\$500.00								
H000: DIRECTIONAL DRILLI	NG / MWD / LWD											
J000: CEMENTING MATERIA	LS, SERVICES, & CSG ACCS											
K000: FORMATION EVALUAT	TION											
M000: COMPLETION & TEST	ING	\$1,445,500.48	\$2,111,000.00									
N000: FORMATION STIMULA	ATION & TREATING											
O000: CERTIFICATION, INS	PECT, CONTROL & TEST	\$187,400.00	\$160,000.00									
P000: TRANSPORTATION SU	IPPLY & DISPOSAL			\$22,700.00	\$9,375.00							
Q000: DRLG TOOLS & EQPT	RNTAL W/WO OPR			\$14,770.00								
R000: BITS & MILLS												
S000: SPECIAL SERVICES		\$2,451,410.00	\$2,706,500.00	\$36,900.00								
T000: MISCELLANEOUS				\$19,830.00								
U000: PERFORATING & SLIC	KLINE SERVICES			\$8,000.00								
V000: ENG & CONSTRUCTIO	N(E&C), CONSLT, R&D				\$173,625.00							
W000: GENERAL FEES					\$1,500.00							
X000: CONOCOPHILLIPS LAI	BOR & OVERHEAD				\$15,000.00							
Y000: TOTALS, CONTINGEN	CY & MISCELLANEOUS				\$31,462.92							
	Total	\$4,185,310.48	\$5,037,500.00	\$770,333.33	\$824,336.23							
		-										
		Grand Total (\$)		10,817,480.04								
Approved By:			Date									
Last Edited By		4	Approved By									
Last Edited Date	June 2025		Approved Date	June	2025							

# Marathon Oil Permian LLC Case No. 25542 Exhibit A-11



PARTY	▼ INTEREST →	ITEMS *	ADDRESS ▼	MAILED *	DELIVERED *	ADDITIONAL COMMUNICATION   V
TAUL	INTEREST	TIETIO	ADDILOG	TIALLE	JELIVENED	ADDITION CONTINUES OF THE PROPERTY OF THE PROP
						7/17/2025 MRO reached out to Amy Lindsey (amy, lindsey@coterra.com) regarding the Goliath proposals asking whether Cimarex would support MRO's development and/or consider a deal for its interest. Amy passed the
						message to Cole Maxwell (cole.maxwell@coterra.com) who stated he would go through the proposals and let MRO know if they had any questions, and that Coterra/Cimarex originally elected to participate in MROs
						development. 7/22/2025 Cole reached out asking about spud date, MRO stated it intends to spud Q3 of 2027 with the possibility of acceleration.
			6001 DEAUVILLE BLVD			8/25/2025 MRO emailed Cole asking if Coterra would consider providing a letter of support for MROs cases.
			SUITE 300N			8/29/2025 Cole responded stating he'd confirm with management whether Cimarex can provide a letter of support, and that it shouldn't be an issue since Cimarex's intent is to get under the JOA for the Goliath project.
CIMAREX ENERGY COMPANY	WI, RT	JOA, CAs, AFE	MIDLAND, TX 79706	7/9/2025	7/10/2025	9/4/2025 MRO followed up with Cole checking in on letter status.
			PO BOX 318			
ED DAVIS	WI, RT	JOA, CAs, AFE	SWEETWATER, TX 79556	7/9/2025		
						4/28/2025 MRO reached out to Laci Stretcher (laci_stretcher@eogresources.com) and Ellarie Sutton (ellarie_sutton@eogresources.com) regarding the Goliath unit and Tumbler's competing proposals.
						[5/30/2025 Laci reached out asking if MRO would be interested in trading out of its acreage in the Goliath unit, MRO responded letting her know that MRO has this unit in its 5-year plan and intends to develop, but would
						consider an alternative deal depending on the terms.
						7/2/2025 Laci reached out notifying MRO that EOG wants to protect its acreage from Tumbler's proposed development, and that it would be sending out counterproposals in the next few days. EOG said that they would like to avoid a contested situation with MRO and will send offers for a deal. MRO responded stating that MRO would also like to avoid a contested hearing with EOG and that MRO would consider an offer, but that MRO
						like to avoid a contested studential with who date with Serial offers in a deal, who delegates the students are a deal, who delegates to defend its position and will be sending proposals for the Goliath unit.
						anso needs to determine proton and will be senting proposals on the Contact unit. 7/11/2025 MRO continued email communication with Lair regarding potential deals.
						7/21/205 MRO met with EOG, they stated they would withdraw their proposals since MRO is serious about developing this unit and defending the acreage since EOGs goal is to defend the acreage from Tumbler being
						designated operator. EOG shortly withdrew their proposals.
			5509 CHAMPIONS DRIVE			7/24/2025 NMOCD status conference, EOG stated they are only monitoring the case and will not be filing competing applications.
EOG RESOURCES, INC.	WI, RT	JOA, CAs, AFE	MIDLAND, TX 79706	7/9/2025		8/25/2025 MRO emailed Laci asking if EOG would consider providing a letter of support for MROs cases. Laci responded stating that EOG is going to stick with their general policy of remaining neutral in contested cases.
						6/25/2025 MRO spoke with Garrett Frank (gfrank@walshwatts.com) regarding MRO's development plan, Garrett stated that W&W is in support of MRO operating.
			155 WALSH DRIVE			8/25/2025 MRO emailed Garrett to notify of the contested hearing date and ask if Walsh & Watts, FHW, JR - Oil LTD, and FHW, JR - Drilling LTD would consider providing a letter of support for MROs cases. Garrett
FHW, JR OIL, LTD.	WI, RT	JOA, CAs, AFE	ALEDO, TX 76008	7/9/2025	7/10/2025	responded asking for a draft letter of support, MRO responded with a sample letter.
			1303 CAMPBELL ROAD			
JOHN M. MCCORMACK AND WIFE, MARYANNE MCCORMACK	WI, RT	JOA, CAs, AFE	HOUSTON, TX 77055	7/9/2025	7/10/2025	
			1303 CAMPBELL ROAD			
JOHN MCCORMACK	WI, RT	JOA, CAs, AFE	HOUSTON, TX 77055	7/9/2025	7/10/2025	
			PO BOX 50820			MRO discovered on 7/16/2025 that Crown received its interest from Boomslang who previously received the same interest from Lapetco. 7/22/2025 MRO emailed Sunni Turney (sturney@bcoperating.com) to notify that
CROWN OIL PARTNERS VII - LEASEHOLD, LLC	WI	JOA, CAs, AFE	MIDLAND, TX 79710	7/22/2025		proposals are headed their way. 8/4/2025 Sunni reached out asking about the drilling timeline.
			PO BOX 50820			MRO discovered on 7/16/2025 that Crown received its interest from Boomslang who previously received the same interest from Lapetco. 7/22/2025 MRO emailed Sunni Turney (sturney@bcoperating.com) to notify that
CRUMP ENERGY INVESTMENTS IV, LLC	WI	JOA, CAs, AFE	MIDLAND, TX 79710	7/22/2025		proposals are headed their way. 8/4/2025 Sunni reached out asking about the drilling timeline.
51005 1110			1515 W CALLE SUR, SUITE 174	0 /25 /2025		of the least of the second of
FLOOS, INC	WI	JOA, CAS, AFE	HOBBS, NM 88240	8/25/2025		8/19/2025 identified in updated title.
H.E. DAVIS FAMILY PARTNERSHIP, LTD.	VA/1	IOA CAS AFE	PO BOX 318 SWEETWATER, TX 79556	7/9/2025		
H.E. DAVIS FAMILET PARTNERSHIP, LTD.	VVI	JUA, CAS, AFE	PO BOX 4602	7/9/2023		
HAMBLIN MINORS TRUST FOR EWEN ALEXANDER MCMILLAN	wı	IOA CAS AFF	MIDLAND, TX 79704	8/25/2025		8/19/2025 identified in updated title.
THE SERVICE STREET TO SERVICE STREET THE SERVICE STREET		3071, 013,7112	PO BOX 4602	0/25/2025		oy 29 room retriance in appearance are:
HAMBLIN MINORS TRUST FOR MADELEINE ANN MCMILLAN	wı	JOA, CAs, AFE	MIDLAND, TX 79704	8/25/2025		8/19/2025 identified in updated title.
		, , , ,	PO BOX 4602	7 7 7		
HAMBLIN MINORS TRUST FOR SYDNEY ANN MCMILLAN	WI	JOA, CAs, AFE	MIDLAND, TX 79704	8/25/2025		8/19/2025 identified in updated title.
			2401 FOUNDATION VIEW DR.			
			SUITE 420			7/21/2025 MRO received email from Yennifer Abad (ycastillo@jaymgt.com) that Isramco is in receipt of MROs proposals, asking what % MRO shows them having and to update their address.
ISRAMCO ENERGY, L.L.C.	WI	JOA, CAs, AFE	HOUSTON, TX 77057	7/9/2025	7/15/2025	Signed
			16200 ADDISON ROAD			
			SUITE 100			7/16/2025 Matt Stowers (214-753-8660) left a voicemail asking about the proposals, stated that Lapetco's interest may have been sold since last title update. Confirmed that the interest was conveyed to Boomslang and
LAPETCO, INC.	WI	JOA, CAs, AFE	ADDISON, TX 75001	7/9/2025	7/10/2025	then to Crown, Crump and Mavros. No longer owns an interest in the unit.
			433 LAS COLINAS BLVD			
			SUITE 840			
CRONUS MINERAL HOLDINGS, LLC	WI	JOA, CAs, AFE	IRVING, TX 75039	7/9/2025		Returned, moved, no forwarding address, no updated address found in public record or WhitePages. No longer owns an interest in the unit.
l		l	PO BOX 50820			MRO discovered on 7/16/2025 that Crown received its interest from Boomslang who previously received the same interest from Lapetco. 7/22/2025 MRO emailed Sunni Turney (sturney@bcoperating.com) to notify that
MAVROS OIL COMPANY, LLC	WI	JOA, CAs, AFE	MIDLAND, TX 79710	7/22/2025		proposals are headed their way. 8/4/2025 Sunni reached out asking about the drilling timeline.

Released to Imaging: 9/10/2025 1:54:41 PM



PARTY	INTEREST	ITEMS *	ADDRESS	MAILED *	DELIVERED *	ADDITIONAL COMMUNICATION
			558 AMBLER AVENUE			7/22/2025 Paul Thomas (paul.a.thomas1110@gmail.com) reached out asking for MRO to make an offer on their interest in the unit, MRO responded letting him know MRO would put one together and send ASAP. MRO
LEGACY INCOME FUND I, LTD.	WI	JOA, CAs, AFE	ABILENE, TX 79601	7/9/2025	7/10/2025	verified title. No longer owns an interest in the unit.
			4000 MODLIN AVENUE			
MALTAY INVESTMENT PARTNERS, LTD.	WI	JOA, CAs, AFE	FORT WORTH, TX 76107	7/9/2025	7/10/2025	No longer owns an interest in the unit.
			PO BOX 2677			
PETROLEUM GROWTH FUND B, LTD	WI	JOA, CAs, AFE	_	8/25/2025		8/19/2025 identified in updated title.
			203 WEST WALL STREET			
DED DIDT ENERGY II G			SUITE 204	7/0/2025	7/40/2025	
RED DIRT ENERGY, LLC	WI	JOA, CAS, AFE	MIDLAND, TX 79701	7/9/2025	7/10/2025	
			433 LAS COLINAS BLVD			
MINERVA RESOURCES, LLC	14/1	104 64- 455	SUITE 840 IRVING, TX 75039	7/0/2025		Polyment and a formation address and address found is sublicated a White Polyment and a white
STAN C. HAMBLIN, SOLE SUCCESSOR TRUSTEE OF THE HAMBLIN LIVING	VVI	JUA, CAS, AFE	PO BOX 4602	7/9/2025		Returned, moved, no forwarding address, no updated address found in public record or WhitePages. No longer owns an interest in the unit.
TRUST U/A DATED 10-2-2019	WI	JOA. CAs. AFE	MIDLAND, TX 79704	7/9/2025		8/7/2025 Stan Hamblin called stating he already signed with Tumbler, and that their interest had been conveyed out. MRO let him know MRO is set for a future contested hearing with Tumbler and that updated title is in progress and not yet finalized. No longer owns an interest in the unit.
TROST 0/A DATED 10-2-2019	VVI	JOA, CAS, AFE	3200 SOUTHWEST FREEWAY	7/9/2023		progress and not yet infanzed. No foliger owns an interest in the unit.
			SUITE 1400			
SWAN EXPLORATION	WI	IOA CAS AFF	HOUSTON, TX 77027	7/9/2025		Returned, no updated address found in public record or WhitePages.
SWAN EXPEDITATION	VVI	JOA, CAS, AIL	1100310N, 12 77027	1/3/2023		neturnet, no upuateu aduress rodini in public record or winterages.
						1/21/2025 MRO had zoom meeting with Chris Villarreal (chris.villarreal@strongholdim.com) regarding MROs development plan for Goliath, informed him that MRO plans to drill before expiration of the permits and that spud date is TBD because the project needed to be integrated into COP's existing drill schedule.  1/22/2025 Chris inquired via email about production on the existing MRO wells on Sections 24 and 36, MRO let him know that the MRO transition team was handling those wells and that the OCD showed continued
						production. He stated that Tumbler wants to ensure that the unit is developed in the immediate future, and asked if MRO is willing to divest its interest or cede operatorship. MRO stated MRO intends to develop the
						unit in the near future, just not in 2025, and also stated that she was coordinating with the MRO transition team to monitor production on the existing wells and ensure the leases were maintained.  2/10/2025 MRO emailed Chris stating that the existing MRO wells were still producing and holding the leases. Chris responded asking which wells as he had previously only been referencing one specific well, MRO
						clarified which specific wells were on Sections 24 and 36. 2/12/2025 Chris responded stating that Tumbler hopes MRO is working diligently to spud new wells in the immediate future, and that they are exploring all possible avenues to expedite development. Chris listed
						2/2/2/20 can't operations about production on the existing wells.
						3/3/2025 MRO connected Chris with the production engineer over the existing MRO wells.
						3/9/2025 Chris responded stating he spoke with the production engineer and is glad to hear that MRO is monitoring the wells. Chris stated that they are disappointed to hear that Goliath was not part of the 2025 drill
						schedule, and suggested an arrangement where Tumbler operates the wells with MRO's involvement if rig availability was an issue. MRO responded letting him know that rig availability was not an issue, that MRO
						intends to drill this project and that MRO won't need external assistance. MRO asked what's driving the urgency around this project for Tumbler. Chris responded asking when the current permits would be drilled, and
						stated he had a couple ideas regarding trades and avenues to increase MRO's interest.
						3/28/2025 Chris emailed MRO stating that the Goliath unit needed to be developed in the very near term, and asked to have a discussion on the unit. MRO responded stating that MRO recognizes the importance of the
						project and that it is MRO's plan to develop, and that because of COP's acquisition of MRO, the existing MRO projects were being integrated into COPs existing drill schedule which is why Goliath would not be drilled in
						4/3/2025 Chris responded stating that Tumbler aims to ensure the lease remains intact and get development started in the unit, and that Tumbler is interested in discussing trades, MRO asked if Tumbler had tracts in
						mind for trade possibilities. Chris responded naming a few general areas that Tumbler would consider trading for, MRO responded stating that COP would evaluate a trade possibility if Tumbler sent a trade proposal
						with specifics. 4/28/2025 Chris responded stating that it would be most prudent for Tumbler to pursue operatorship and that they were sending 31 well proposals.
						4/20/2023 Units responded stanting matrix would be misst production involved by productions and a correction and artists were sending 31 were in proposals. 5/15/2025 Kristin sent a correction 5/12/2025 MRO emailed Kristin Wilpitz (kristin.wilpitz@strongholdim.com) asking if Tumbler would consider a deal in this unit, and that MRO was currently evaluating their proposals. 5/15/2025 Kristin sent a correction
						3/12/222 MINO annierou Mistar with programme and a string from the first proposal string and that Tumbler would be filing pooling applications shortly. 7/10/2025 Kristin emailed asking if MRO had any updates regarding their proposals, and that Tumbler would be filing pooling applications shortly. 7/10/2025 Kristin emailed confirming receipt of MROs
			3811 TURTLE CREEK BLVD			to proposals. 9/9/2023 wishin emailed asking it wind had any quales regarding their proposals.
	1	1	SUITE 1100			proposals. 6/11/2015 Chris emailed MRO stating that Tumbler filed for pooling and will continue to pursue operatorship, and asked that MRO share a preferred structure for divesting its interest to Tumbler. MRO responded that
TUMBLER OPERATING PARTNERS, LLC	lwi	IOA. CAS AFF	DALLAS, TX 75219	7/9/2025	7/10/2025	MRO would also continue to pursue operatorship and that MRO has no plans to divest its interest in this project.
	T	2011, G13, AIL		7/3/2023	. / 10/2023	Window would also writing the project of the projec
	1	1	155 WALSH DRIVE			8/25/2025 MRO emailed Garrett to notify of the contested hearing date and ask if Walsh & Watts, FHW, JR - Oil LTD, and FHW, JR - Oil LTD,
WALSH & WATTS, INC.	wı	JOA, CAs, AFE	ALEDO, TX 76008	7/9/2025	7/10/2025	responded asking for a draft letter of support, MRO responded with a sample letter.
	1	1	PO BOX 1987	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	.,,	6/26/2025 kevin Cartwright (krartwright@bcoperating.com) emailed MRO stating Crown Oil is in support of MRO operating. Crown received interest from Boomslang and Wellback per Kevin on 7/1/2025. No longer owns an
WELLBARK RESOURCES, LLC	wı	JOA, CAs, AFE	FRISCO, TX 75034	7/9/2025		interest in the unit.
,	1	1	5400 LBJ FREEWAY	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
		1	SUITE 1500			
ADVANCE ENERGY PARTNERS, LLC	RT	CAs	DALLAS, TX 75240	7/9/2025	7/11/2025	
			6334 MAPLE AVENUE	1	, ,	
	1	1	SUITE 500			
BLACK ROCK CAPITAL, INC.	RT	CAs	DALLAS, TX 75235	7/9/2025		Returned, no updated address found in public record or WhitePages.
C. CLYDE HAMBLIN AND MARTHA EUGENIA POOLE HAMBLIN, CO-TRUSTEES		İ	PO BOX 4602			
OF THE HAMBLIN LIVING TRUST	RT	CAs	MIDLAND, TX 79704	7/9/2025	7/11/2025	
			1400 SMITH STREET			
CHEVRON MIDCONTINENT, L.P.	RT	CAs	HOUSTON, TX 77002	7/9/2025	7/11/2025	Signed



PARTY	INTEREST +	ITEMS *	ADDRESS	MAILED ~	DELIVERED *	ADDITIONAL COMMUNICATION   V
						6/25/2025 MRO spoke with Garrett Frank (gfrank@walshwatts.com) regarding MRO's development plan, Garrett stated that W&W is in support of MRO operating.
			155 WALSH DRIVE			8/25/2025 MRO emailed Garrett to notify of the contested hearing date and ask if Walsh & Watts, FHW, JR - Oil LTD, and FHW, JR - Drilling LTD would consider providing a letter of support for MROs cases. Garrett
FHW, JR DRILLING, LTD.	RT	CAs	ALEDO, TX 76008	7/9/2025		responded asking for a draft letter of support, MRO responded with a sample letter.
			PO BOX 51088			
J.B. APPLING	RT	CAs	MIDLAND, TX 79710	7/9/2025		
			101 NURSEY LANE			
			SUITE 320			
JETSTREAM NEW MEXICO, LLC	RT	CAs	FORT WORTH, TX 76126	7/9/2025	7/11/2025	
			PO BOX 50576			
OWL EXPLORATION, LLC - SERIES OPERATING	RT	CAs	AUSTIN, TX 78763	7/9/2025		No longer owns an interest in the unit.
	L_	L.	PO BOX 50576			
SHOW GOAT CAPITAL, L.P.	RT	CAs	AUSTIN, TX 78763	7/9/2025		No longer owns an interest in the unit.
THE ESTATE OF ED DAVIS, DECEASED, AND JOHNNYE M. DAVIS	D.T.	CAs	PO BOX 318 SWEETWATER, TX 79556	7/9/2025		
THE ESTATE OF ED DAVIS, DECEASED, AND JOHNNYE M. DAVIS	KI	CAS	2217 WOODARD STREET	7/9/2025		
THE ESTATE OF PETER S. ANDERSON	RT	CAs	ABILENE, TX 79605	7/9/2025		
THE ESTATE OF TETER 3. ANDERSON	T	C-3	8523 THACKERY STREET	1/3/2023		
		CA	#6202			
BASCOM MITCHELL FAMILY PARTNERSHIP, LP	ORRI	Ratifications	DALLAS, TX 75225	7/10/2025	7/11/2025	No longer owns an interest in the unit.
	1		5914 COURTYARD DRIVE	.,,	.,, _025	
		CA	SUITE 100			
BRIGHAM MINERALS, LLC	ORRI	Ratifications	AUSTIN, TX 78730	7/11/2025	7/11/2025	No longer owns an interest in the unit.
		CA	PO BOX 10862			
CHARLES R. WIGGINS	ORRI	Ratifications	MIDLAND, TX 79702	7/12/2025		No longer owns an interest in the unit.
		CA	PO BOX 10862			
CHARLES R. WIGGINS AND WIFE, DEBORAH WIGGINS	ORRI	Ratifications	MIDLAND, TX 79702	7/13/2025		No longer owns an interest in the unit.
		CA	15543 JESSIE DRIVE			
CHRISTINE V. GRIM MERCHANT, AS HER SOLE AND SEPARATE PROPERTY	ORRI		COLORADO SPRINGS, CO 80921	7/14/2025	7/11/2025	
		CA	PO BOX 1453			
MATTHEW N. SORENSON	ORRI		ROSWELL, NM 88202	7/27/2025		No longer owns an interest in the unit.
	l	CA	1000 W FOURTH STREET		_ / /	
EILEEN M. GROOMS, TRUSTEE OF THE EMG REVOCABLE TRUST	ORRI	Ratifications	ROSWELL, NM 88201	7/15/2025	7/14/2025	Signed
ENERGTAR RECOURCES ON 8 CAS IIIC	ORRI	Ratifications	PO BOX 606 CARLSBAD, NM 88220	7/16/2025		No. I accompany to the control of the control
ENERSTAR RESOURCES OIL & GAS, LLC	URRI	CA	PO BOX 470788	//16/2025		No longer owns an interest in the unit.
FORTIS MINERALS II. LLC	ORRI		FORT WORTH, TX 76147	7/17/2025		
TOTAL MATERIAL II, EEC		CA	PO BOX 13128	7,17,2023		
FRANNIFIN MINERALS, LLC	ORRI		LAS CRUCES, NM 88103	7/18/2025		Signed
	1		4143 MAPLE AVENUE	.,,		
		CA	FLOOR 5			
GALLEY NM ASSETS, LLC	ORRI	Ratifications	DALLAS, TX 75219	7/19/2025		
		CA	600 WEST 5TH ST., SUITE 1250			
HATCH ROYALTY LLC	ORRI	Ratifications	AUSTIN, TX 78701	8/25/2025		8/19/2025 identified in updated title.
		CA	PO BOX 827			
HOSHI KANRI, LLC	ORRI	Ratifications	LITTLETON, CO 80160	7/20/2025		Returned, no updated address found in public record or WhitePages.
		CA	11065 FERN HOLLOW	1		
JAMES BAKER OIL & GAS	ORRI		DALLAS, TX 75238	7/21/2025		
		CA	PO BOX 7961	l l		
JONATHAN S. RODERICK, TRUSTEE OF THE JONATHAN S. RODERICK TRUST	ORRI		BOULDER, CO 80306	7/22/2025		
	l	CA	4217 HANOVER			
KATHERINE ROGERS ALLEN, AS HER SOLE AND SEPARATE PROPERTY	ORRI	Ratifications	DALLAS, TX 75225	7/23/2025		
WELLIE AL VIDOS	l	CA	14820 KNOLLVIEW DRIVE	7/24/2055		
KELLIE M. KROSS	ORRI	Ratifications	DALLAS, TX 75248	7/24/2025		Signed



9,						
PARTY	▼ INTEREST ■	. ITEMS ▼	ADDRESS	▼ MAILED ▼	DELIVERED *	ADDITIONAL COMMUNICATION   V
		CA	1401 LAWRENCE STREET	_ / /		
KMF LAND, LLC	ORRI	Ratifications	DENVER, CO 80202 PO BOX 11330	7/25/2025		
NEWKUMET LTD.	ORRI	Ratifications		8/2/2025		No longer owns an interest in the unit.
LOUIS A. OSWALD, III, TRUSTEE OF THE OSWALD FAMILY TRUST, DATED	0	CA	PO BOX 280969	0, 2, 2023		to longer owns at microsism are own
APRIL 27, 1998	ORRI	Ratifications	LAKEWOOD, CO 80228	7/26/2025		
		CA	11417 W COUNTY ROAD 33			
SHACKELFORD OIL COMPANY	ORRI	Ratifications	MIDLAND, TX 79707	8/11/2025		Signed
		CA	PO BOX 100367	_ / /		
MERPEL, LLC	ORRI	Ratifications	FORT WORTH, TX 76185 974 MERGANSER LANE	7/28/2025		Returned, no updated address found in public record or WhitePages.
MICHELLE R. HANNIFIN	ORRI		CARLSBAD, CA 92011	7/29/2025		
MICHELLE IV. HAMMITIN	OKK	CA	648 PETROLEUM BLDG	1/23/2023		
MITCHELL EXPLORATION INC.	ORRI	Ratifications	ROSWELL, NM 88201	7/30/2025		Returned, no updated address found in public record or WhitePages.
		CA	PO BOX 13128			
MOTOWI, LLC	ORRI	Ratifications	LAS CRUCES, NM 88103	7/31/2025		Signed
		CA	2307 STAGECOACH DRIVE			
MW OIL INVESTMENT COMPANY, INC.	ORRI	Ratifications CA	LAS CRUCES, NM 88011	8/1/2025		Signed
NILO OPERATING COMPANY	ORRI	1	1111 BAGBY, SKY LOBBY 2 HOUSTON, TX 77002	8/25/2025		8/19/2025 identified in updated title.
NIEO OFERATING CONFANT	OKKI	CA	PO BOX 50820	8/23/2023		of 15/2023 identified in updated due.
OAK VALLEY MINERAL AND LAND, LP	ORRI		MIDLAND, TX 79710	8/3/2025		
,		CA	PO BOX 470698	.,.,		
PEGASUS RESOURCES II, LLC	ORRI	Ratifications	FORT WORTH, TX 76147	8/4/2025		
		CA	PO BOX 4168			
PENASCO PETROLEUM, LLC	ORRI		ROSWELL, NM 88202	8/5/2025		Signed
DENICACOLA DETROLEUNA LLO	0001	CA		0/5/2025		
PENSACOLA PETROLEUM, LLC	ORRI	Ratifications	UNLOCATABLE 34 S. WYNDEN DRIVE	8/6/2025		Unlocatable, searched online in WhitePages and in public record for any recent addresses filed in Lea and Eddy counties.
		CA	SUITE 210			
POST OAK CROWN MINERAL, LLC	ORRI		HOUSTON, TX 77056	8/7/2025		Signed
, <u> </u>			3811 TURTLE CREEK BLVD	5,1,2020		
		CA	SUITE 1100			
PUMA MINERAL PARTNERS LLC	ORRI	Ratifications	DALLAS, TX 75219	8/25/2025		8/19/2025 identified in updated title.
		CA	PO BOX 1989			
PUMPKIN BUTTES, LLC	ORRI	Ratifications	CASPER, WY 82602	8/8/2025		
RICHARDSON MINERAL & ROYALTY, LLC	ORRI	CA Danificantia	PO BOX 2432 ROSWELL, NM 88202	0/0/2025		
RICHARDSON MINERAL & ROYALTY, LLC	ORRI	CA	1200 SMITH STREET, SUITE 195	8/9/2025		
RIVERBEND OIL & GAS IX INVESTMENTS LLC	ORRI	Ratifications	HOUSTON, TX 77002	8/25/2025		8/19/2025 identified in updated title.
		CA	PO BOX 2292	5, 25, 202		
ROLLA R. HINKLE III	ORRI	Ratifications	ROSWELL, NM 88202	8/10/2025		Signed
		CA	1401 LAWRENCE STREET			
SITIO PERMIAN LP	ORRI	_	DENVER, CO 80202	8/25/2025		8/19/2025 identified in updated title.
		CA	PO BOX 50820	- / /		
SORTIDA RESOURCES, LLC	ORRI	Ratifications		8/12/2025		
		CA	8111 WESTCHESTER DRIVE SUITE 900			
TD MINERALS, LLC	ORRI			8/13/2025		
TO WITTERWES, EEG	0	CA	3600 SOUTH COUNTY ROAD 11			
THE GEORGE ANN POLLARD FAMILY TRUST, BRYAN POLLARD, TRUSTEE	ORRI	Ratifications	MIDLAND, TX 79706	8/14/2025		
			500 W. TEXAS AVENUE			
		CA	SUITE 1200			
VIPER ENERGY PARTNERS, LLC	ORRI	Ratifications	MIDLAND, TX 79701	8/15/2025		
			2100 MCKINNEY AVENUE, SUIT	±		
WING RESOURCES VII, LLC	ORRI	CA Patifications	1540 DALLAS, TX 75201	8/25/2025		8/19/2025 identified in updated title. 9/3/2025 Joshua Strange (joshua.strange@wingoilandgas.com) emailed to clarify signing instructions for CA ratifications.
WING RESOURCES VII, LLC	OWN	natifications	3300 N. A STREET, BLDG 1-201	0/ 23/ 2025		19/13/2023 IDENTATION IN APPORTUNE OF THE PROPERTY OF THE PROP
PEVEHOUSE, INC.	N/A	N/A	MIDLAND, TX 79705	N/A	N/A	No longer owns an interest in the unit.
	1	1	36998 TIMBER DRIVE	1.9		
STANDARD ENERGY	N/A	N/A	ELIZABETH, CO 80107	N/A	N/A	No longer owns an interest in the unit.
	_	_	·			<del></del>

# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MARATHON OIL PERMIAN, LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, LEA COUNTY, NEW MEXICO.

**CASE NO. 25542** 

APPLICATION OF TUMBLER OPERATING PARTNERS, LLC FOR APPROVAL OF NON-STANDARD UNIT AND FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

**CASE NO. 25466** 

APPLICATION OF TUMBLER OPERATING PARTNERS, LLC, FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOS. 25462 – 25465

### SELF-AFFIRMED STATEMENT OF TYLER PATRICK

- 1. I am employed by ConocoPhillips Company ("ConocoPhillips") as a Staff Geologist. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.
- 2. Marathon Oil Permian, LLC (OGRID 372098) ("Marathon") is a wholly owned subsidiary of ConocoPhillips and will be the operator of the proposed spacing unit and wells in this application.
  - 3. I am familiar with the geological matters that pertain to the above-referenced case.
- 4. Exhibit B-1 is a location map of the proposed Bone Spring horizontal spacing unit ("Unit"). The approximate wellbore paths for the proposed Goliath 24 Fed Com 301H, Goliath 24 Fed Com 302H, Goliath 24 Fed Com 303H, Goliath 24 Fed Com 304H, Goliath 24 Fed

Com 305H, Goliath 24 Fed Com 306H, Goliath 24 Fed Com 503H, Goliath 24 Fed Com 505H and Goliath 24 Fed Com 506H wells ("Wells") are represented by dashed lines. Existing producing wells in the targeted interval are represented by solid lines.

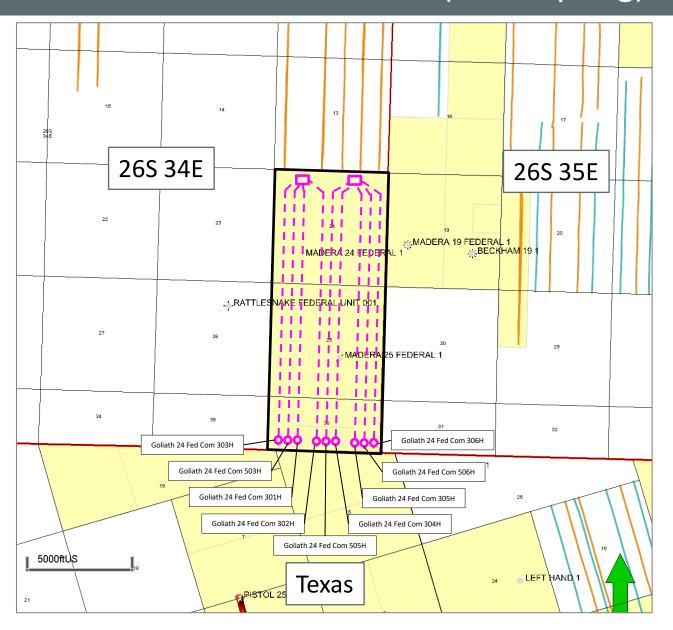
- 5. **Exhibit B-2** is a subsea structure map for the Bone Spring formation that is representative of the targeted interval. The data points are indicated by circles. The approximate wellbore paths of the wells are depicted by dashed lines. The map demonstrates the formation is gently dipping to the North in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.
- 6. **Exhibit B-3** is a cross section map that identifies wells penetrating the targeted intervals used to construct a structural cross-section from A to A'. I used these well logs because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the area.
- 7. **Exhibit B-4** is a stratigraphic cross-section using the representative wells identified on Exhibit B-3. It contains gamma ray, resistivity and porosity logs. The proposed landing zone for the wells are labeled on the exhibit. This cross-section demonstrates the target intervals are continuous across the Unit.
- 8. In my opinion, a standup orientation for the wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and the lack of preferred fracture orientation in this portion of the trend.
- 9. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the wells.

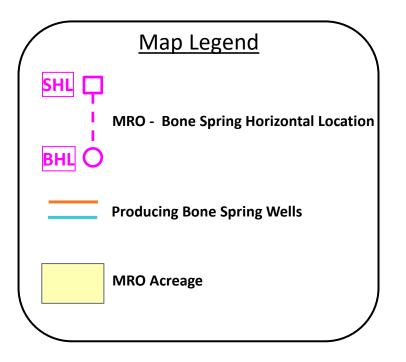
- 10. In my opinion, the granting of Marathon's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 11. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.
- 12. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

Tyler Patrick

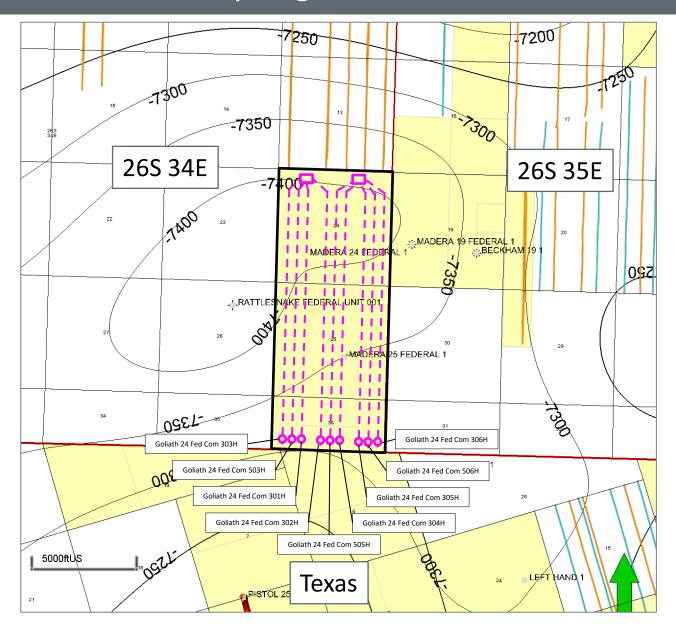
7/8/2025 Date

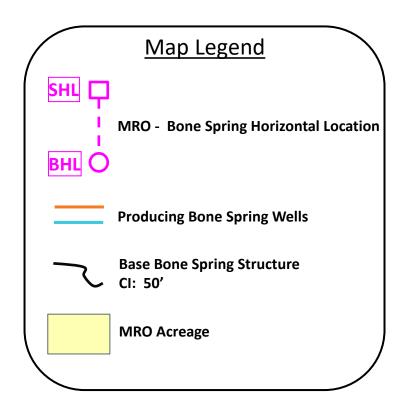
# Gollath 24 Federal Com (Bone Spring) 301H, 302H, 303H, 304H, 305H, 306H, 503H, 505H & 506H



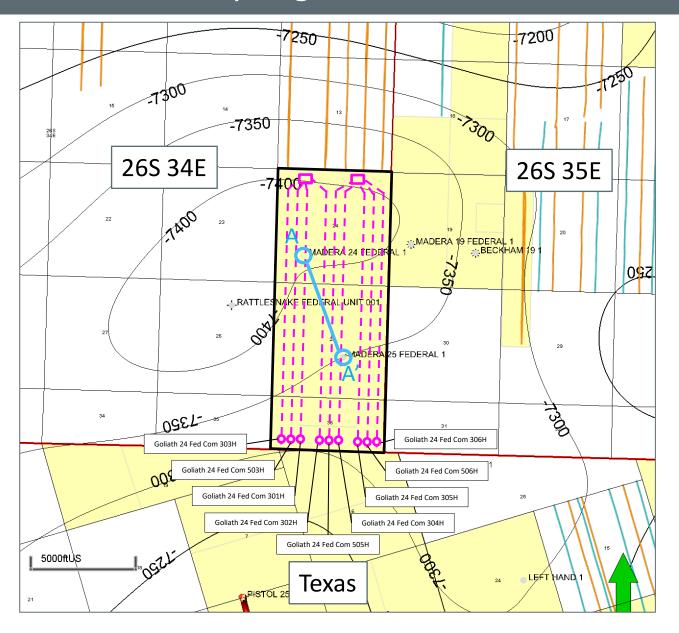


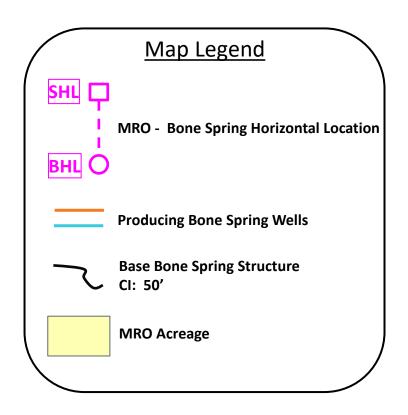
# 1<sup>St</sup> Bone Spring Sand Subsea Structure Map



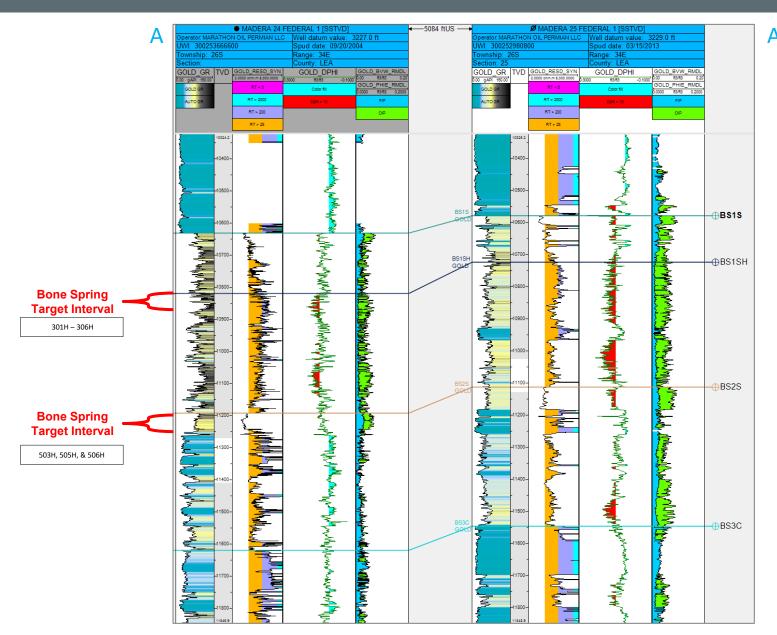


# 1<sup>St</sup> Bone Spring Sand Subsea Structure Map





# Gollath 24 Federal Com Section A-A'



# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATIONS OF MARATHON OIL PERMIAN LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NOS. 25541 – 25542

### SELF-AFFIRMED STATEMENT OF JACLYN M. MCLEAN

- 1. I am attorney in fact and authorized representative of Marathon Oil Permian LLC, the Applicant herein.
- 2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused the Notice Letter, along with the Applications in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.
- 3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.
- 4. Electronic return receipts are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.
- 5. I also caused the Notice Letter attached as **Exhibit C-4**, along with the Applications in this case, to be sent to the parties offsetting the non-standard spacing unit.
- 6. The chart attached as **Exhibit C-5** lists the parties who were sent the Notice Letter attached as Exhibit C-4.
- 7. Exhibit C-5 also provides the date each Notice Letter was sent and the date each return was received.
- 8. Electronic return receipts are attached as **Exhibit C-6** as supporting documentation for proof of mailing and the information provided on Exhibit C-5.

Received by OCD: 9/10/2025 8:52:30 AM

Page 127 of 243

9. On August 27, 2025, I caused a notice to be published to all interested parties in the

Hobbs News-Sun. An Affidavit of Publication from the Legal Clerk of the Hobbs News-Sun, along

with a copy of the notice publication, is attached as Exhibit C-7.

10. I understand this Self-Affirmed Statement will be used as written testimony in the

subject cases. I affirm that my testimony above is true and correct and it made under penalty of

perjury under the laws of the State of New Mexico. My testimony is made as of the date

handwritten next to my signature below.

/s/ Jaclyn M. McLean
Jaclyn M. McLean

<u>September 9, 2025</u>

Date



August 25, 2025

### VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: ALL PARTIES ENTITLED TO NOTICE

Re: Case Nos. 25541 & 25542 – Applications of Marathon Oil Permian, LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **September 11, 2025**, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link:

https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about these applications, please contact Caroline Frederick, Landman for Marathon Oil Permian, LLC, at <u>caroline.frederick@conocophillips.com</u> or 432-222-4721.

> Sincerely. /s/ Jaclyn M. McLean Jaclyn M. McLean

Jaclyn M. McLean Managing Partner jmclean@hardymclean.com

125 Lincoln Avenue, Suite 223 Santa Fe, NM 87501 505-230-4410

HardyMclean.com

Marathon Oil Permian, LLC Case No. 25542 Exhibit C-1

Writer:

WILBANKS FAMILY PARTNERSHIP				Delivered, Individual Picked Up at Post Office
LIMITED	8/25/2025	9414836208551286651914	9/5/2025	MIDLAND, TX 79701
SILVER HILL ENERGY PARTNERS, LLC	8/25/2025	9414836208551286651921	N/A	In Transit to Next Facility, Arriving Late
JETSTREAM OIL AND GAS PARTNERS, LP	8/25/2025	9414836208551286651938	8/30/2025	Delivered, PO Box
THUNDERBIRD PERMIAN	8/25/2025	9414836208551286651945	N/A	In Transit to Next Facility, Arriving Late
BUREAU OF LAND MANAGEMENT	9/9/2025	9414836208551287377738		Label Created, not yet in system

	1	I	1	T T
				Delivered, Individual
CRUMP ENERGY INVESTMENTS				Picked Up at Postal Facility
IV, LLC	8/25/2025	9414836208551286654823	9/2/2025	MIDLAND, TX 79705
17, 220	0/20/2020	3414000200031200004020	5/2/2025	Delivered, Front
				Desk/Reception/Mail
FLOOS, INC	8/25/2025	9414836208551286654830	8/29/2025	Room
H.E. DAVIS FAMILY	0,20,2020	0 11 10002000120000 1000	0/20/2020	The sin
PARTNERSHIP, LTD.	8/25/2025	9414836208551286654847	9/2/2025	Delivered, PO Box
				Delivered, Individual
				Picked Up at Post Office
HAMBLIN MINORS TRUST	8/25/2025	9414836208551286654854	9/3/2025	MIDLAND, TX 79701
				Delivered, Individual
HAMBLIN MINORS TRUST FOR				Picked Up at Post Office
MADELEINE ANN MCMILLAN	8/25/2025	9414836208551286654861	9/3/2025	MIDLAND, TX 79701
				Delivered, Left with
ISRAMCO ENERGY, L.L.C.	8/25/2025	9414836208551286654878	9/2/2025	Individual
				Delivered, Individual
				Picked Up at Postal Facility
MAVROS OIL COMPANY, LLC	8/25/2025	9414836208551286654885	9/2/2025	MIDLAND, TX 79705
				Reminder to Schedule
RED DIRT ENERGY, LLC	8/25/2025	9414836208551286654892	N/A	Redelivery of your item
				Delivered Individual
LIAMBUNI MINIORO TRUICT FOR				Delivered, Individual
HAMBLIN MINORS TRUST FOR	0.05.0005	0.44.4000000554.00005.4000	0.10.10005	Picked Up at Post Office
SYDNEY ANN MCMILLAN	8/25/2025	9414836208551286654908	9/3/2025	MIDLAND, TX 79701
				Delivered, Front
LABETOO INIC	0.405.40005	0.44.40000000554000054000	0/0/0005	Desk/Reception/Mail
LAPETCO, INC.	8/25/2025	9414836208551286654922	9/2/2025	Room

			1	1
				Delivered, Individual
PETROLEUM GROWTH FUND B,				Picked Up at Post Office
LTD	8/25/2025	9414836208551286654915	9/3/2025	ABILENE, TX 79601
	0/20/2020	0-1-000200012000-010	07072020	Delivered, Front
				Desk/Reception/Mail
SWAN EXPLORATION	8/25/2025	9414836208551286654939	9/3/2025	Room
				Delivered, Left with
WALSH & WATTS, INC.	8/25/2025	9414836208551286654946	9/5/2025	Individual
,				
				Delivered, Individual
CHEVRON MIDCONTINENT, L.P.	8/25/2025	9414836208551286654953	9/3/2025	Picked Up at Post Office
				·
BLACK ROCK CAPITAL, INC.	8/25/2025	9414836208551286654960	N/A	In Transit to Next Facility
				Delivered, Individual
				Picked Up at Postal Facility
J.B. APPLING	8/25/2025	9414836208551286654977	9/2/2025	MIDLAND, TX 79705
ADVANCE ENERGY PARTNERS,				Delivered, Left with
LLC	8/25/2025	9414836208551286654984	9/3/2025	Individual
				Delivered, Individual
C. CLYDE HAMBLIN AND MARTHA				Picked Up at Post Office
EUGENIA POOLE	8/25/2025	9414836208551286654991	9/3/2025	MIDLAND, TX 79701
				Reminder to Schedule
FHW, JR DRILLING, LTD.	8/25/2025	9414836208551286655004	N/A	Redelivery of your item
JETSTREAM NEW MEXICO, LLC	8/25/2025	9414836208551286655011	N/A	Departed USPS Facility
				Delivered, Individual
OWL EXPLORATION, LLC - SERIES				Picked Up at Post Office
OPERATING	8/25/2025	9414836208551286655028	9/2/2025	AUSTIN, TX 78703

				1
THE ESTATE OF ED DAVIS AND	8/25/2025	9414836208551286655035	8/30/2025	Delivered, PO Box
ENERSTAR RESOURCES OIL &				Delivered, Individual
GAS, LLC	8/25/2025	9414836208551286655059	9/2/2025	Picked Up at Post Office
				Delivered, Left with
CHRISTINE V. GRIM MERCHANT,	8/25/2025	9414836208551286655042	8/29/2025	Individual
				Delivered, Individual
				Picked Up at Post Office
SHOW GOAT CAPITAL, L.P.	8/25/2025	9414836208551286655066	9/2/2025	AUSTIN, TX 78703
				Your item was returned to
				the sender on September
				3, 2025 at 7:34 am in
				ABILENE, TX 79605
				because the addressee
				was not known at the
THE ESTATE OF PETER S.				delivery address noted on
ANDERSON	8/25/2025	9414836208551286655073	N/A	the package.
FORTIS MINERALS II, LLC	8/25/2025	9414836208551286655080	8/30/2025	Delivered, PO Box
				Delivered to Agent, Left
EILEEN M. GROOMS, TRUSTEE OF	8/25/2025	9414836208551286655097	8/29/2025	with Individual
FRANNIFIN MINERALS, LLC	8/25/2025	9414836208551286655103	N/A	Arrived at USPS Facility
				Reminder to Schedule
JAMES BAKER OIL & GAS	8/25/2025	9414836208551286655110	N/A	Redelivery of your item
				Delivered, To Original
				Sender
MITCHELL EXPLORATION INC.	8/25/2025	9414836208551286655134	9/8/2025	SANTA FE, NM 87501

				Delivered, Front
				Desk/Reception/Mail
KMF LAND, LLC	0/25/2025	9414836208551286655127	0/20/2025	Room
JONATHAN S. RODERICK,	0/23/2023	9414636206331266633127	0/30/2023	
1	0.405.40005	0.44.4000000000000000000000000000000000	   N1/A	Reminder to pick up your
TRUSTEE OF THE	8/25/2025	9414836208551286655158	IN/A	item
				Delivered, Front
				Desk/Reception/Mail
GALLEY NM ASSETS, LLC	8/25/2025	9414836208551286655141	9/2/2025	Room
MOTOWI, LLC	8/25/2025	9414836208551286655165	N/A	Arrived at USPS Facility
				Delivered, Individual
LOUIS A. OSWALD, III, TRUSTEE				Picked Up at Post Office
OF	8/25/2025	9414836208551286655172	9/2/2025	DENVER, CO 80226
				In Transit to Next Facility,
KATHERINE ROGERS ALLEN,	8/25/2025	9414836208551286655189	N/A	Arriving Late
MW OIL INVESTMENT COMPANY,				Arrived at USPS Regional
INC.	8/25/2025	9414836208551286655202	N/A	Facility
				Delivered, Front
				Desk/Reception/Mail
HATCH ROYALTY LLC	8/25/2025	9414836208551286655196	9/2/2025	Room
				Delivered, Individual
				Picked Up at Post Office
MERPEL, LLC	8/25/2025	9414836208551286655219	9/3/2025	FORT WORTH, TX 76109
112111 22, 220	0,20,2020	0-1-000200001200000210	0/0/2020	Delivered, Left with
KELLIE M. KROSS	8/25/2025	9414836208551286655226	8/30/2025	Individual
RELLIE M. KNOSS	0/20/2020	D+1+000Z00001Z000003ZZ0	0/30/2023	Individual
				Amphicad at LICDC Design
LIOCHI KANDI II O	0/05/0005	0444026200554206655222	NI/A	Arrived at USPS Regional
HOSHI KANRI, LLC	8/25/2025	9414836208551286655233	IN/A	Destination Facility
l				Delivered, Individual
NILO OPERATING COMPANY	8/25/2025	9414836208551286655240	9/3/2025	Picked Up at Post Office

MICHELLE R. HANNIFIN	8/25/2025	9414836208551286655257	N/A	In Transit to Next Facility
				Delivered, Individual
OAK VALLEY MINERAL AND LAND,				Picked Up at Postal Facility
LP	8/25/2025	9414836208551286655264	9/2/2025	MIDLAND, TX 79705
				Delivered, Left with
PUMA MINERAL PARTNERS LLC	8/25/2025	9414836208551286655271	9/2/2025	Individual
				Delivered, Individual
				Picked Up at Post Office
ROLLA R. HINKLE III	8/25/2025	9414836208551286655288	9/2/2025	ROSWELL, NM 88201
THE GEORGE ANN POLLARD				
FAMILY TRUST,	8/25/2025	9414836208551286655295	N/A	In Transit to Next Facility
PEGASUS RESOURCES II, LLC	8/25/2025	9414836208551286655301	8/30/2025	Delivered, PO Box
				Delivered, Individual
				Picked Up at Post Office
PUMPKIN BUTTES, LLC	8/25/2025	9414836208551286655318	9/8/2025	CASPER, WY 82601
				Delivered, Individual
VIPER ENERGY PARTNERS, LLC	8/25/2025	9414836208551286655332	9/2/2025	Picked Up at Postal Facility
				Delivered, Front
OUTLO DEDIVINIO	0.405.40005		0 /00 /0005	Desk/Reception/Mail
SITIO PERMIAN LP	8/25/2025	9414836208551286655325	8/30/2025	Room
RICHARDSON MINERAL &			<b></b>	
ROYALTY, LLC	8/25/2025	9414836208551286655356	N/A	Available for Pickup
				Delivered Individual
DENIACCO DETROI FUM LLO	0/05/0005	0.44.40202000554.2020552.40	0/20/2025	Delivered, Individual
PENASCO PETROLEUM, LLC	8/25/2025	9414836208551286655349	8/30/2025	Picked Up at Post Office
WING RECOURSES VIII 11 O	0/05/0005	0.44.40000000554.000055000	0/0/0005	Delivered, Left with
WING RESOURCES VII, LLC	8/25/2025	9414836208551286655363	9/2/2025	Individual

				Reminder to pick up your
SORTIDA RESOURCES, LLC	8/25/2025	9414836208551286655370	N/A	item
				Delivered, Front
RIVERBEND OIL & GAS IX				Desk/Reception/Mail
INVESTMENTS LLC	8/25/2025	9414836208551286655387	9/2/2025	Room
				Delivered, Front
				Desk/Reception/Mail
POST OAK CROWN MINERAL, LLC	8/25/2025	9414836208551286655394	9/2/2025	Room
				Delivered, Left with
TD Mineral, LLC	8/25/2025	9414836208551286655400	9/3/2025	Individual



August 30, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6547 48**.

### Item Details

Status: Delivered to Agent, Picked up at USPS

Status Date / Time: August 30, 2025, 7:22 am Location: MIDLAND, TX 79706

Postal Product: First-Class Mail<sup>®</sup>
Extra Services: Certified Mail<sup>™</sup>

Return Receipt Electronic

Recipient Name: CIMAREX ENERGY COMPANY

# Recipient Signature

Signature of Recipient: (Authorized Agent)

N +

Address of Recipient:

6001 Dau,//

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> CIMAREX ENERGY COMPANY 6001 DEAUVILLE BLV SUITE 300N MIDLAND, TX 79706

Reference #: MO Goliath Pooling 2 Item ID: MO Goliath Pooling 2



August 30, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6547 55**.

#### Item Details

Status: Delivered, PO Box

**Status Date / Time:** August 30, 2025, 7:34 am **Location:** SWEETWATER, TX 79556

Postal Product: First-Class Mail<sup>®</sup>
Extra Services: Certified Mail<sup>™</sup>

Return Receipt Electronic

Recipient Name: ED DAVIS

## Recipient Signature

Signature of Recipient:

Address of Recipient:



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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

ED DAVIS
PO BOX 318
SWEETWATER, TX 79556
Reference #: MO Goliath Pooling 2
Item ID: MO Goliath Pooling 2



August 30, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6547 31**.

### Item Details

Status: Delivered to Agent, Picked up at USPS

Status Date / Time:August 30, 2025, 7:05 amLocation:MIDLAND, TX 79706

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: EOG RESOURCES INC

# Recipient Signature

Signature of Recipient: (Authorized Agent)

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> EOG RESOURCES, INC. 5509 CHAMPIONS DRIVE MIDLAND, TX 79706 Reference #: MO Goliath Pooling 2

Reference #: MO Goliath Pooling 2
Item ID: MO Goliath Pooling 2



September 8, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6547 62**.

### Item Details

Status: Delivered, Left with Individual Status Date / Time: September 8, 2025, 11:37 am

Location:ALEDO, TX 76008Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: FHW JR OIL LTD

# Recipient Signature

Signature of Recipient:

155 WALSH DR, ALEDO, TX

76008

Address of Recipient:

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Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> FHW, JR. - OIL, LTD. 155 WALSH DRIVE Aledo, TX 76008

Reference #: MO Goliath Pooling 2 Item ID: MO Goliath Pooling 2



September 3, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6548 09**.

### Item Details

Status: Delivered, Left with Individual Status Date / Time: September 3, 2025, 11:31 am

Location: HOUSTON, TX 77055

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: JOHN MCCORMACK

## Recipient Signature

Signature of Recipient:

Address of Recipient:

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> JOHN MCCORMACK 1303 CAMPBELL ROAD Houston, TX 75219 Reference #: MO Goliath Pooling 2

Item ID: MO Goliath Pooling 2



September 2, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: 9414 8362 0855 1286 6547 93.

### Item Details

Status: Delivered, Left with Individual Status Date / Time: September 2, 2025, 3:35 pm

Location: **DALLAS, TX 75219 Postal Product:** First-Class Mail® **Extra Services:** Certified Mail™

Return Receipt Electronic

**Recipient Name:** TUMBLER OPERATING PARTNERS LLC

# Recipient Signature

Signature of Recipient:

3811 TURTLE CREEK BLVD, **DALLAS, TX 75219** 

Address of Recipient:

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

TUMBLER OPERATING PARTNERS, LLC

3811 TURTLE CREEK BLVD

**Suite 1100** Dallas, TX 75219

Reference #: MO Goliath Pooling 2 Item ID: MO Goliath Pooling 2



September 2, 2025

### Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6548 16**.

#### Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: September 2, 2025, 10:34 am

Location:MIDLAND, TX 79705Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: CROWN OIL PARTNERS VII LEASEHOLD LLC

### Recipient Signature

Signature of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> CROWN OIL PARTNERS VII - LEASEHOLD, LLC PO BOX 50820 MIDLAND, TX 79710

Reference #: MO Goliath Pooling 2 Item ID: MO Goliath Pooling 2



September 2, 2025

### Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6548 23**.

#### Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: September 2, 2025, 10:34 am

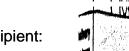
Location:MIDLAND, TX 79705Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: CRUMP ENERGY INVESTMENTS IV LLC

# Recipient Signature

Signature of Recipient:



Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> CRUMP ENERGY INVESTMENTS IV, LLC PO BOX 50820 MIDLAND, TX 79710 Reference #: MO Goliath Pooling 2

Item ID: MO Goliath Pooling 2



August 29, 2025

**Dear Simple Certified:** 

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6548 30**.

#### Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: August 29, 2025, 3:41 pm

Location:HOBBS, NM 88240Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: FLOOS INC

## Recipient Signature

Signature of Recipient:

Address of Recipient:

15/5 Cale Su

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> FLOOS, INC 1515 W CALLE SUR SUITE 174 Hobbs, NM 88240

Reference #: MO Goliath Pooling 2 Item ID: MO Goliath Pooling 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6548 47**.

#### Item Details

Status: Delivered, PO Box

Status Date / Time:September 2, 2025, 7:31 amLocation:SWEETWATER, TX 79556

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: H E DAVIS FAMILY PARTNERSHIP LTD

## Recipient Signature

Signature of Recipient:

Address of Recipient:

X A MA

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> H.E. DAVIS FAMILY PARTNERSHIP, LTD. PO BOX 318 SWEETWATER, TX 79556 Reference #: MO Goliath Pooling 2 Item ID: MO Goliath Pooling 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6548 54**.

### Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: September 3, 2025, 2:30 pm

Location:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: HAMBLIN MINORS TRUST

# Recipient Signature

Signature of Recipient:

St. C Han

STAN C Hamblin

Address of Recipient:

MIDLAND, TX 79704-4602

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> HAMBLIN MINORS TRUST FOR EWEN ALEXANDER MCMILLAN PO BOX 4602 MIDLAND, TX 79704 MIDLAND, TX 79704



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6548 61**.

### Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: September 3, 2025, 2:30 pm

Location:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: HAMBLIN MINORS TRUST FOR MADELEINE ANN

**MCMILLAN** 

### Recipient Signature

Signature of Recipient:

St. C Han

STAN C Hamblin

Address of Recipient:

MIDLAND, TX 79704-4602

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

HAMBLIN MINORS TRUST FOR MADELEINE ANN MCMILLAN

PO BOX 4602 MIDLAND, TX 79704

MIDLAND, TX 79704



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6548 78**.

### Item Details

Status: Delivered, Left with Individual Status Date / Time: September 2, 2025, 4:13 pm

Location: HOUSTON, TX 77057

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: ISRAMCO ENERGY LLC

# Recipient Signature

Signature of Recipient:

21101

Address of Recipient:

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> ISRAMCO ENERGY, L.L.C. 2401 FOUNDATION VIEW DR. SUITE 420

Houston, TX 77057



## Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6548 85**.

#### Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: September 2, 2025, 10:34 am

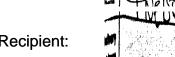
Location:MIDLAND, TX 79705Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: MAVROS OIL COMPANY LLC

# Recipient Signature

Signature of Recipient:



Address of Recipient:

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> MAVROS OIL COMPANY, LLC PO BOX 50820 MIDLAND, TX 79710 Reference #: MO Goliath Pooling 2 Item ID: MO Goliath Pooling 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6549 08**.

### Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: September 3, 2025, 2:30 pm

Location:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: HAMBLIN MINORS TRUST FOR SYDNEY ANN

**MCMILLAN** 

### Recipient Signature

Signature of Recipient:

Stan + Hamblin

PO BOX 4602

Address of Recipient:

MIDLAND, TX 79704-4602

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

HAMBLIN MINORS TRUST FOR SYDNEY ANN MCMILLAN

PO BOX 4602 MIDLAND, TX 79704

MIDLAND, TX 79704



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6549 22**.

#### Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: September 2, 2025, 10:53 am

Location:ADDISON, TX 75001Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: LAPETCO INC

# Recipient Signature

Signature of Recipient:

Kaitlyn Pace

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> LAPETCO, INC. 16200 ADDISON ROAD SUITE 100 Addison, TX 75001



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6549 15**.

#### Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: September 3, 2025, 10:41 am

Location:ABILENE, TX 79601Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: PETROLEUM GROWTH FUND B LTD

## Recipient Signature

Signature of Recipient:

PALL TAIM

Par Kin

PO BOX 2677

Address of Recipient:

ABILENE, TX 79604-2677

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

PETROLEUM GROWTH FUND B, LTD

PO BOX 2677 Abilene, TX 79604



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6549 39**.

#### Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: September 3, 2025, 3:22 pm

Location: HOUSTON, TX 77027

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: SWAN EXPLORATION

# Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> SWAN EXPLORATION 3200 SOUTHWEST FREEWAY Suite 1400

Houston, TX 77027



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6549 46**.

### Item Details

Status: Delivered, Left with Individual Status Date / Time: September 5, 2025, 11:46 am

Location:ALEDO, TX 76008Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: WALSH WATTS INC

# Recipient Signature

Signature of Recipient:

155 WALSH DR, ALEDO, TX

76008

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> WALSH & WATTS, INC. 155 WALSH DRIVE Aledo, TX 76008 Reference #: MO Goliath Pooling 2

Item ID: MO Goliath Pooling 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6549 53**.

#### Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: September 3, 2025, 8:25 am

Location: HOUSTON, TX 77002

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: CHEVRON MIDCONTINENT LP

## Recipient Signature

Signature of Recipient:

Chevron

X

Les

Prince Archam Allan

Man Archam Allan

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> CHEVRON MIDCONTINENT, L.P. 1400 SMITH STREET Houston, TX 77002 Reference #: MO Goliath Pooling 2 Item ID: MO Goliath Pooling 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6549 77**.

### Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: September 2, 2025, 11:44 am

Location:MIDLAND, TX 79705Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: J B APPLING

# Recipient Signature

Signature of Recipient:

Address of Recipient:

MICH BULLIAS

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

J.B. APPLING
PO BOX 51088
MIDLAND, TX 79710
Reference #: MO Goliath Pooling 2
Item ID: MO Goliath Pooling 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6549 84**.

### Item Details

Status: Delivered, Left with Individual Status Date / Time: September 3, 2025, 10:36 am

Location:DALLAS, TX 75240Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: ADVANCE ENERGY PARTNERS LLC

## Recipient Signature

Signature of Recipient:

Address of Recipient:

S400LBJ # 1500

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

ADVANCE ENERGY PARTNERS, LLC

5400 LBJ FREEWAY Suite 1500

Dallas, TX 75240



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6549 91**.

### Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: September 3, 2025, 2:30 pm

Location:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: C CLYDE HAMBLIN AND MARTHA EUGENIA POOLE

# Recipient Signature

Signature of Recipient:

St. (Han

STAN C Hamblin

Address of Recipient:

MIDLAND, TX 79704-4602

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Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> C. CLYDE HAMBLIN AND MARTHA EUGENIA POOLE HAMBLIN CO-TRUSTEES OF THE HAMBLIN LIVING TRUST PO BOX 4602

MIDLAND, TX 79704



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: 9414 8362 0855 1286 6550 28.

### Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: September 2, 2025, 12:57 pm

Location: **AUSTIN, TX 78703 Postal Product:** First-Class Mail® **Extra Services:** Certified Mail™

Return Receipt Electronic

**Recipient Name:** OWL EXPLORATION LLC SERIES OPERATING

## Recipient Signature

Signature of Recipient:

PO BOX 50576

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

OWL EXPLORATION, LLC - SERIES OPERATING

PO BOX 50576 Austin, TX 78763

Reference #: MO Goliath Pooling 2

Item ID: MO Goliath Pooling 2



August 30, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6550 35**.

#### Item Details

Status: Delivered, PO Box

**Status Date / Time:** August 30, 2025, 7:34 am **Location:** SWEETWATER, TX 79556

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: THE ESTATE OF ED DAVIS AND

# Recipient Signature

Signature of Recipient:

Address of Recipient:

X Jan Mar I MAN ON

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> THE ESTATE OF ED DAVIS AND AND JOHNNYE M. DAVIS PO BOX 318 SWEETWATER, TX 79556 Reference #: MO Goliath Pooling 2 Item ID: MO Goliath Pooling 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: 9414 8362 0855 1286 6550 59.

### Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: September 2, 2025, 10:57 am

Location: CARLSBAD, NM 88220

**Postal Product:** First-Class Mail® **Extra Services:** Certified Mail™

Return Receipt Electronic

**Recipient Name:** ENERSTAR RESOURCES OIL GAS LLC

## Recipient Signature

Signature of Recipient:

July Junton Film

PO BOX 606

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> ENERSTAR RESOURCES OIL & GAS, LLC PO BOX 606

Carlsbad, NM 88220



August 29, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6550 42**.

### Item Details

Status: Delivered, Left with Individual Status Date / Time: August 29, 2025, 10:42 am

Location: COLORADO SPRINGS, CO 80921

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: CHRISTINE V GRIM MERCHANT

## Recipient Signature

Signature of Recipient:

15543 JESSIE DR, COLORADO SPRINGS, CO 80921

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> CHRISTINE V. GRIM MERCHANT, AS HER SOLE AND SEPARATE PROPERTY 15543 JESSIE DRIVE Colorado Springs, CO 80921 Reference #: MO Goliath Pooling 2 Item ID: MO Goliath Pooling 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6550 66**.

### Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: September 2, 2025, 12:57 pm

Location:AUSTIN, TX 78703Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: SHOW GOAT CAPITAL LP

## Recipient Signature

Signature of Recipient:

PO BOX 50576

Address of Recipient:

AUSTIN, TX 78763-0576

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

SHOW GOAT CAPITAL, L.P.

PO BOX 50576 Austin, TX 78763

Reference #: MO Goliath Pooling 2

Item ID: MO Goliath Pooling 2



August 30, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6550 80**.

#### Item Details

Status: Delivered, PO Box

Status Date / Time:August 30, 2025, 10:07 amLocation:FORT WORTH, TX 76147

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: FORTIS MINERALS II LLC

# Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> FORTIS MINERALS II, LLC PO BOX 470788 Fort Worth, TX 76147 Reference #: MO Goliath Pooling 2 Item ID: MO Goliath Pooling 2



August 29, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6550 97**.

### Item Details

Status: Delivered to Agent, Left with Individual

Status Date / Time: August 29, 2025, 10:09 am Location: ROSWELL, NM 88201

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: EILEEN M GROOMS TRUSTEE OF

# Recipient Signature

Signature of Recipient: (Authorized Agent)

1000 W 4TH ST, ROSWELL, NM

88201

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> EILEEN M. GROOMS, TRUSTEE OF THE EMG REVOCABLE TRUST 1000 W FOURTH STREET Roswell, NM 88201 Reference #: MO Goliath Pooling 2

Item ID: MO Goliath Pooling 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6551 34**.

#### Item Details

Status: Delivered, To Original Sender Status Date / Time: September 8, 2025, 10:54 am

Location: SANTA FE, NM 87501

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: MITCHELL EXPLORATION INC

## Recipient Signature

Signature of Recipient:

125 LINCOLN AVE STE 223, SANTA FE. NM 87501

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> MITCHELL EXPLORATION INC. 648 PETROLEUM BLDG Roswell, NM 88201 Reference #: MO Goliath Pooling 2 Item ID: MO Goliath Pooling 2



August 30, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6551 27**.

### Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: August 30, 2025, 10:09 am

Location: DENVER, CO 80202

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: KMF LAND LLC

# Recipient Signature

Signature of Recipient:

Jim Norris

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> KMF LAND, LLC 1401 LAWRENCE STREET Denver, CO 80202 Reference #: MO Goliath Pooling 2 Item ID: MO Goliath Pooling 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6551 41**.

### Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: September 2, 2025, 11:06 am

Location:DALLAS, TX 75219Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: GALLEY NM ASSETS LLC

# Recipient Signature

Signature of Recipient:

Address of Recipient:

Hymanethyetyo!

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> GALLEY NM ASSETS, LLC 4143 MAPLE AVENUE

Floor 5

Dallas, TX 75219



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6551 72**.

### Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: September 2, 2025, 4:55 pm

**Location:** DENVER, CO 80226 **Postal Product:** First-Class Mail®

Postal Product: First-Class Mail

Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: LOUIS A OSWALD III TRUSTEE OF

## Recipient Signature

Signature of Recipient:

Jazmine Cabial

PO BOX 280969

John Cold

Address of Recipient:

DENVER, CO 80228-0969

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> LOUIS A. OSWALD, III, TRUSTEE OF THE OSWALD FAMILY TRUST PO BOX 280969 Lakewood, CO 80228 Reference #: MO Goliath Pooling 2

Item ID: MO Goliath Pooling 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6551 96**.

#### Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: September 2, 2025, 2:59 pm

Location:AUSTIN, TX 78701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: HATCH ROYALTY LLC

## Recipient Signature

Signature of Recipient:

Rachel Francis

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> HATCH ROYALTY LLC 600 WEST 5TH ST Suite 1250 Austin, TX 78701



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6552 19**.

#### Item Details

Status: Delivered, Individual Picked Up at Post Office

**Status Date / Time:** September 3, 2025, 2:06 pm **Location:** FORT WORTH, TX 76109

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: MERPEL LLC

# Recipient Signature

Signature of Recipient:

1 W

Alex Pelley

PO BOX 100367

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> MERPEL, LLC PO BOX 100367 Fort Worth, TX 76185



August 30, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: 9414 8362 0855 1286 6552 26.

#### Item Details

Status: Delivered, Left with Individual Status Date / Time: August 30, 2025, 2:04 pm

Location: **DALLAS, TX 75248 Postal Product:** First-Class Mail® **Extra Services:** Certified Mail™

Return Receipt Electronic

**Recipient Name:** KELLIE M KROSS

# Recipient Signature

Signature of Recipient:

Address of Recipient:

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Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> KELLIE M. KROSS 14820 KNOLLVIEW DRIVE

Dallas, TX 75248



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6552 40**.

#### Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: September 3, 2025, 8:26 am

**Location:** HOUSTON, TX 77002

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: NILO OPERATING COMPANY

# Recipient Signature

Signature of Recipient:

| South | New | N

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> NILO OPERATING COMPANY 1111 BAGBY, SKY LOBBY 2 Houston, TX 77002 Reference #: MO Goliath Pooling 2 Item ID: MO Goliath Pooling 2

Released to Imaging: 9/10/2025 1:54:41 PM



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6552 64**.

### Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: September 2, 2025, 10:34 am

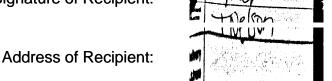
Location:MIDLAND, TX 79705Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: OAK VALLEY MINERAL AND LAND LP

# Recipient Signature

Signature of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> OAK VALLEY MINERAL AND LAND, LP PO BOX 50820 MIDLAND, TX 79710 Reference #: MO Goliath Pooling 2 Item ID: MO Goliath Pooling 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6552 71**.

## Item Details

Status: Delivered, Left with Individual Status Date / Time: September 2, 2025, 3:51 pm

Location:DALLAS, TX 75219Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: PUMA MINERAL PARTNERS LLC

# Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> PUMA MINERAL PARTNERS LLC 3811 TURTLE CREEK BLVD

Suite 1100 Dallas, TX 75219



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6552 88**.

### Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: September 2, 2025, 11:41 am

Location: ROSWELL, NM 88201

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: ROLLA R HINKLE III

Recipient Signature

Signature of Recipient:

AMoody

PO BOX 2292

Aun-J

Address of Recipient:

ROSWELL, NM 88202-2292

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> ROLLA R. HINKLE III PO BOX 2292 Roswell, NM 88202



August 30, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6553 01**.

#### Item Details

Status: Delivered, PO Box

Status Date / Time:August 30, 2025, 10:07 amLocation:FORT WORTH, TX 76147

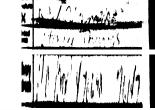
Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: PEGASUS RESOURCES II LLC

# Recipient Signature

Signature of Recipient:



Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> PEGASUS RESOURCES II, LLC PO BOX 470698 Fort Worth, TX 76147 Reference #: MO Goliath Pooling 2 Item ID: MO Goliath Pooling 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6553 18**.

### Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: September 8, 2025, 9:49 am

Location:CASPER, WY 82601Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: PUMPKIN BUTTES LLC

# Recipient Signature

Signature of Recipient:

R~B\_

N // 12 // 12 // PO BOX 1989

Address of Recipient:

CASPER, WY 82602-1989

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> PUMPKIN BUTTES, LLC PO BOX 1989

Casper, WY 82602



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6553 32**.

#### Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: September 2, 2025, 8:03 am

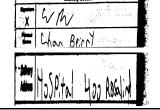
Location:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: VIPER ENERGY PARTNERS LLC

## Recipient Signature

Signature of Recipient:



Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> VIPER ENERGY PARTNERS, LLC 500 W. TEXAS AVENUE Suite 1200 MIDLAND, TX 79701



August 30, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6553 25**.

#### Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: August 30, 2025, 10:09 am

Location: DENVER, CO 80202

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: SITIO PERMIAN LP

# Recipient Signature

Signature of Recipient:

Jim Norris

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> SITIO PERMIAN LP 1401 LAWRENCE STREET Denver, CO 80202 Reference #: MO Goliath Pooling 2 Item ID: MO Goliath Pooling 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6553 49**.

# Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: August 30, 2025, 11:02 am Location: ROSWELL, NM 88201

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: PENASCO PETROLEUM LLC

# Recipient Signature

Signature of Recipient:

Sire LLIKL

PO BOX 4168

Address of Recipient:

ROSWELL, NM 88202-4168

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> PENASCO PETROLEUM, LLC PO BOX 4168

Roswell, NM 88201



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6553 63**.

### Item Details

Status: Delivered, Left with Individual Status Date / Time: September 2, 2025, 12:42 pm

Location:DALLAS, TX 75201Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: WING RESOURCES VII LLC

# Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

WING RESOURCES VII, LLC 2100 MCKINNEY AVENUE

Suite 1540 Dallas, TX 75201



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6553 87**.

### Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: September 2, 2025, 1:05 pm

Location: HOUSTON, TX 77002

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: RIVERBEND OIL GAS IX INVESTMENTS LLC

# Recipient Signature

Signature of Recipient:

Kathyhu Graves

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

RIVERBEND OIL & GAS IX INVESTMENTS LLC 1200 SMITH STREET,

Suite 1950

Houston, TX 77002



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6553 94**.

### Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: September 2, 2025, 2:45 pm

Location: HOUSTON, TX 77056

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: POST OAK CROWN MINERAL LLC

# Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> POST OAK CROWN MINERAL, LLC 34 S. WYNDEN DRIVE

Suite 210

Houston, TX 77056



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6554 00**.

# Item Details

Status: Delivered, Left with Individual Status Date / Time: September 3, 2025, 11:28 am

Location:DALLAS, TX 75225Postal Product:First-Class Mail®Extra Services:Certified Mail™

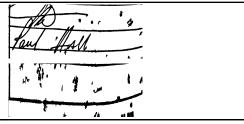
Return Receipt Electronic

Recipient Name: TD MINERALS LLC

# Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> TD MINERALS, LLC 8111 WESTCHESTER DRIVE Suite 900

Dallas, TX 75225



August 25, 2025

# VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: ALL PARTIES ENTITLED TO NOTICE

Re: Case Nos. 25541 & 25542 – Applications of Marathon Oil Permian, LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. You are receiving this letter as an offset interest owner of the non-standard spacing unit. The hearing will be conducted on **September 11**, **2025**, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1<sup>st</sup> Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link: <a href="https://www.emnrd.nm.gov/ocd/hearing-info/">https://www.emnrd.nm.gov/ocd/hearing-info/</a>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to <a href="mailto-ocd.hearings@emnrd.nm.gov">ocd.hearings@emnrd.nm.gov</a> and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

125 Lincoln Avenue, Suite 223 Santa Fe, NM 87501 505-230-4410

HardyMclean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmclean@hardymclean.com

Marathon Oil Permian, LLC Case No. 25542 Exhibit C-4 Hardy McLean LLC August 20, 2025 Page 2

If you have any questions about these applications, please contact Caroline Frederick, Landman for Marathon Oil Permian, LLC, at <u>caroline.frederick@conocophillips.com</u> or 432-222-4721.

Sincerely,
/s/ Jaclyn M. McLean
Jaclyn M. McLean

# Postal Delivery Report Marathon Oil Goliath Offset Case Nos. 25541 & 25542

	Date		Date	
Recipient	Mailed	USPS Tracking Number	Received	Status
PERMIAN RESOURCES				Delivered, Left with
OPERATING, LLC	8/25/2025	9414836208551286651365	8/30/2025	Individual
DEVON ENERGY PRODUCTION				Delivered, Individual
COMPANY, LP	8/25/2025	9414836208551286651389	9/3/2025	Picked Up at Post Office
				Delivered to Agent, Front
				Desk/Reception/Mail
OXY USA INC	8/25/2025	9414836208551286651372	8/30/2025	Room
				Delivered, Left with
CHRIS MORPHEW	8/25/2025	9414836208551286651396	9/4/2025	Individual
				Reminder to pick up your
ALAN R HANNIFIN	8/25/2025	9414836208551286651402	N/A	item

Marathon Oil Permian, LLC Case No. 25542 Exhibit C-5

		1		
FRANCES A HANNIFIN	8/25/2025	9414836208551286651419	N/A	Reminder to pick up your item
				Delivered, PO Box
ANADARKO E&P ONSHORE LLC	8/25/2025	9414836208551286651426	9/1/2025	DALLAS, TX 75284
				Delivered, Individual
WPX ENERGY PERMIAN LLC	8/25/2025	9414836208551286651433	9/3/2025	Picked Up at Post Office
CHISOS MINERALS LLC	8/25/2025	9414836208551286651440	9/4/2025	Delivered, PO Box
VTO LIGI DINIOGLI O	0.405.40005	0.44.4000000554.000054.457	0 /4 /0005	Delivered, PO Box
XTO HOLDINGS LLC	8/25/2025	9414836208551286651457	9/1/2025	DALLAS, TX 75284
				Dalivarad Laftwith
MICHELLECANDOVAL	0/05/0005	0.41.40000000551000051.40.4	0/20/2025	Delivered, Left with
MICHELLE SANDOVAL	8/25/2025	9414836208551286651464	8/30/2025	Individual
				Delivered, Front
				· ·
HONEY OBEEK OBEDATIONS I.I.O.	0/25/2025	0414026200551206651471	0/2/2025	Desk/Reception/Mail Room
HONEY CREEK OPERATIONS LLC	0/25/2025	9414836208551286651471	9/2/2025	ROUIII

	I			
MATADOR DRILLING				Delivered, Individual
CORPORATION	8/25/2025	9414836208551286651488	9/2/2025	Picked Up at Postal Facility
PB NON-OP DRILLING LP	8/25/2025	9414836208551286651501	9/4/2025	Delivered, PO Box
				·
				Delivered, PO Box
CHEVRON MIDCONTINENT LP	0/25/2025	9414836208551286651495	0/2/2025	DALLAS, TX 75373
CHEVRON MIDCONTINENT LP	0/23/2023	9414636206331266631493	9/2/2023	DALLAS, IX 75575
ADMIRAL PERMIAN OPERATING				Delivered, Left with
LLC	8/25/2025	9414836208551286651518	8/30/2025	Individual
				In Transit to Next Facility,
ROCK RIDGE ROYALTY COMPANY	8/25/2025	9414836208551286651525	N/A	Arriving Late
				In Transit to Next Facility,
GREP IV-B PERMIAN LLC	8/25/2025	9414836208551286651532	N/A	Arriving Late
				Dolivorod DO Pov
VTO ENERGY INC	0.405.40005	0.44.4000000000000000000000000000000000	0/4/0005	Delivered, PO Box
XTO ENERGY INC	8/25/2025	9414836208551286651549	9/1/2025	DALLAS, TX 75284

				Delivered, Individual
				Picked Up at Postal Facility
RYAN E WILLIAMS	8/25/2025	9414836208551286651556	9/3/2025	MIDLAND, TX 79705
				·
				Delivered, Left with
BEXPILP	8/25/2025	9414836208551286651563	8/30/2025	Individual
				Delivered, Left with
				Individual
INCLINE PERMIAN II LLC	8/25/2025	9414836208551286651570	9/2/2025	DALLAS, TX 75205
				Delivered, Front
				Desk/Reception/Mail
	0,05,0005		0 /00 /0005	Room
ELLIPSIS OIL & GAS INC	8/25/2025	9414836208551286651587	8/30/2025	DALLAS, TX 75219
				Delivered DO Day
FOC DESCUIDEES INC	0/25/2025	0414026200661206661604	0/1/2025	Delivered, PO Box
EOG RESOURCES INC	0/25/2025	9414836208551286651594	9/1/2025	DALLAS, TX 75284

CJM RESOURCES LP	8/25/2025	9414836208551286651600	N/A	Redelivery Scheduled for Next Business Day
				In Transit to Next Facility,
GRANITE RIDGE RESOURCES INC	8/25/2025	9414836208551286651617	N/A	Arriving Late
VINCE JOHNSON	8/25/2025	9414836208551286651631	N/A	In Transit to Next Facility, Arriving Late
PRAIRIE ENERGY PARTNERS LLC	8/25/2025	9414836208551286651624	N/A	In Transit to Next Facility, Arriving Late
				Delivered, Left with
				Individual
BLACKWOOD ENERGY LLC	8/25/2025	9414836208551286651648	8/30/2025	DALLAS, TX 75230
KS BLACKWOOD ENERGY LLC	8/25/2025	9414836208551286651655	8/30/2025	Delivered, Left with Individual DALLAS, TX 75230
				Delivered, Left with
BEXP II ALPHA LLC	8/25/2025	9414836208551286651679	8/30/2025	Individual

	1		I	
				Delivered, Individual
SHARORAH INC	8/25/2025	9414836208551286651662	9/3/2025	Picked Up at Post Office
				Delivered, Left with
				Individual
TYLER NELSON	8/25/2025	9414836208551286651686	8/30/2025	DALLAS, TX 75230
				Delivered, Front
AHUJA CHILDREN 2012 LONG				Desk/Reception/Mail
TERM TRUST	8/25/2025	9414836208551286651709	9/2/2025	Room
TETH THOO	0/20/2020	0414000200001200001700	0/2/2020	noon
				Delivered, Individual
ESSMAN FAMILY PARTNERSHIP				Picked Up at Post Office
LP	8/25/2025	9414836208551286651693	9/4/2025	MIDLAND, TX 79701

VEER CAPITAL PARTNERS LLC	8/25/2025	9414836208551286651716	9/2/2025	Delivered, Front Desk/Reception/Mail Room
				Delivered Individual
				Delivered, Individual
				Picked Up at Post Office
LEA CORPORATION	8/25/2025	9414836208551286651723	9/5/2025	MIDLAND, TX 79701
FARMERS' UNION COOPERATIVE				
ROYALTY CO.	8/25/2025	9414836208551286651747	N/A	In Transit to Next Facility
GEODYNE NOMINEE				Arrived at USPS Origin
CORPORATION	8/25/2025	9414836208551286651754	N/A	Facility
				Delivered, Left with
EDED LEGILE THAT	0/05/0005	0.41.40000000551000051700	0/20/2025	l '
FRED LESLIE TUTT	8/25/2025	9414836208551286651730	8/30/2025	Individual
				<b>.</b>
WOLFCAMP ROYALTY PARTNERS				Delivered, Left with
LLC	8/25/2025	9414836208551286651761	9/2/2025	Individual
TAURUS CORPORATION	8/25/2025	9414836208551286651778	9/2/2025	Delivered, PO Box
	•		•	

		T		1
MARIE MAXINE TUTT	8/25/2025	9414836208551286651785	N/A	In Transit to Next Facility, Arriving Late
MARYLANIE LA OKEV BLOE	0.405.40005	0.44.4000000554000054700	0.40.400.5	Delivered, Individual
MARY LANE LACKEY RICE	8/25/2025	9414836208551286651792	9/3/2025	Picked Up at Postal Facility
				Delivered, Left with
JACK E. BLAKE	8/25/2025	9414836208551286651808	8/30/2025	Individual
				Dalivarad Laftwith
JUANITA HUMPHRIES HAMPTON	0/25/2025	9414836208551286651815	0/2/2025	Delivered, Left with Individual
JUANTIA HUMPHRIES HAMPTON	8/23/2023	9414836208351286651815	9/3/2025	IIIuiviuuat
				Delivered, Individual
ESTEL LAVENE DODGEN BAUER	8/25/2025	9414836208551286651822	9/3/2025	Picked Up at Postal Facility
				Delivered, Front
LUBBOCK CHRISTIAN				Desk/Reception/Mail
UNIVERSITY	8/25/2025	9414836208551286651839	8/29/2025	Room
				1

PANHANDLE ROYALTY COMPANY	8/25/2025	9414836208551286651846	9/3/2025	Delivered, Left with Individual
				Delivered, Left with
RONALD F. GILLS	8/25/2025	9414836208551286651853	8/30/2025	Individual
				Delivered, Left with
HYDE OIL & GAS CORP.	8/25/2025	9414836208551286651860	8/30/2025	
THE SIZE OF COSTS	0/20/2020	04140002000120001000	0/00/2020	marviadat
				Delivered, Individual
DOROTHY JANE JACKSON	8/25/2025	9414836208551286651877	9/3/2025	Picked Up at Post Office
				Delivered, Front
				Desk/Reception/Mail
CHIEF OIL & GAS	8/25/2025	9414836208551286651884	8/30/2025	Room
5 <u>1</u> 512 & 57.15	5,25,2526	1 . 1 . 1 . 1 . 1 . 1 . 1 . 1 . 1 . 1 .	5, 55, 2526	
BLACK FAMILY PARTNERSHIP,				Reminder to pick up your
LTD.	8/25/2025	9414836208551286651891	N/A	item
				Delivered, Left with
D.K. BOYD	8/25/2025	9414836208551286651907	8/30/2025	Individual

WILL DANIES FAMILY DADTNIFDSLIID				Delivered, Individual
WILBANKS FAMILY PARTNERSHIP LIMITED	8/25/2025	9414836208551286651914	9/5/2025	Picked Up at Post Office MIDLAND, TX 79701
SILVER HILL ENERGY PARTNERS, LLC	8/25/2025	9414836208551286651921	N/A	In Transit to Next Facility, Arriving Late
JETSTREAM OIL AND GAS PARTNERS, LP	8/25/2025	9414836208551286651938	8/30/2025	Delivered, PO Box
THUNDERBIRD PERMIAN	8/25/2025	9414836208551286651945	N/A	In Transit to Next Facility, Arriving Late
BUREAU OF LAND MANAGEMENT	9/9/2025	9414836208551287377738	_	Label Created, not yet in system



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6513 65**.

# Item Details

Status: Delivered, Left with Individual Status Date / Time: August 30, 2025, 12:07 pm

Location:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: PERMIAN RESOURCES OPERATING LLC

# Recipient Signature

Signature of Recipient:

Address of Recipient:

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

PERMIAN RESOURCES OPERATING, LLC 300 N. MARIENFELD

Suite 1000

Midland, TX 79701

Reference #: MO Goliath Offset 2 Item ID: MO Goliath Offset 2

> Marathon Oil Permian, LLC Case No. 25542 Exhibit C-6



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6513 89**.

### Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: September 3, 2025, 6:47 am
Location: OKLAHOMA CITY, OK 73102

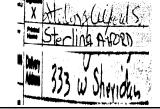
Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: DEVON ENERGY PRODUCTION COMPANY LP

# Recipient Signature

Signature of Recipient:



Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> DEVON ENERGY PRODUCTION COMPANY, LP 333 WEST SHERIDAN AVENUE Oklahoma City, OK 73102 Reference #: MO Goliath Offset 2

Item ID: MO Goliath Offset 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6513 72**.

# Item Details

Status: Delivered to Agent, Front Desk/Reception/Mail Room

Status Date / Time: August 30, 2025, 11:29 am Location: HOUSTON, TX 77046

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

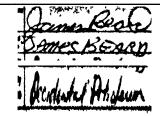
Return Receipt Electronic

Recipient Name: OXY USA INC

# Recipient Signature

Signature of Recipient: (Authorized Agent)

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> OXY USA INC 5 GREENWAY PLAZA SUITE 110 Houston, TX 77046 Reference #: MO Goliath Offset 2 Item ID: MO Goliath Offset 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6513 96**.

### Item Details

Status: Delivered, Left with Individual Status Date / Time: September 4, 2025, 11:01 am

Location:MIDLAND, TX 79707Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Iarano

Recipient Name: CHRIS MORPHEW

# Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Tarango

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> CHRIS MORPHEW 4519 SANTA ROSA DR Midland, TX 79707 Reference #: MO Goliath Offset 2 Item ID: MO Goliath Offset 2



**Dear Simple Certified:** 

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6514 26**.

# Item Details

Status: Delivered, PO Box

Status Date / Time: September 1, 2025, 8:40 pm

Location:DALLAS, TX 75284Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: ANADARKO E P ONSHORE LLC

# Recipient Signature

Signature of Recipient:





Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

ANADARKO E&P ONSHORE LLC

PO BOX 841803 Dalllas, TX 75284



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6514 33**.

### Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: September 3, 2025, 6:47 am
Location: OKLAHOMA CITY, OK 73102

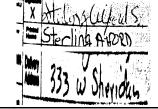
Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: WPX ENERGY PERMIAN LLC

# Recipient Signature

Signature of Recipient:



Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> WPX ENERGY PERMIAN LLC 333 WEST SHERIDAN AVENUE Suite 950 Oklahoma City, OK 73102 Reference #: MO Goliath Offset 2 Item ID: MO Goliath Offset 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6514 40**.

### Item Details

Status: Delivered, PO Box

Status Date / Time: September 4, 2025, 10:01 am Location: FORT WORTH, TX 76147

Postal Product: First-Class Mail<sup>®</sup>
Extra Services: Certified Mail<sup>™</sup>

Return Receipt Electronic

Recipient Name: CHISOS MINERALS LLC

# Recipient Signature

Signature of Recipient:

Address of Recipient:

Alexandra Stanton

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> CHISOS MINERALS LLC PO BOX 470788 Fort Worth, TX 76147 Reference #: MO Goliath Offset 2 Item ID: MO Goliath Offset 2



# Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6514 57**.

### Item Details

Status: Delivered, PO Box

Status Date / Time: September 1, 2025, 8:40 pm

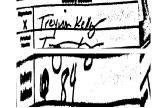
Location:DALLAS, TX 75284Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: XTO HOLDINGS LLC

# Recipient Signature

Signature of Recipient:



Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> XTO HOLDINGS LLC PO BOX 840780 Dalllas, TX 75284



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6514 64**.

### Item Details

Status:Delivered, Left with IndividualStatus Date / Time:August 30, 2025, 10:59 amLocation:CARLSBAD, CA 92009

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: MICHELLE SANDOVAL

# Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> MICHELLE SANDOVAL 6965 CORTE LANGOSTA Carlsbad, CA 92009 Reference #: MO Goliath Offset 2 Item ID: MO Goliath Offset 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6514 71**.

# Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: September 2, 2025, 1:56 pm

Location: HOUSTON, TX 77057

Postal Product: First-Class Mail<sup>®</sup>
Extra Services: Certified Mail<sup>™</sup>

Return Receipt Electronic

Recipient Name: HONEY CREEK OPERATIONS LLC

# Recipient Signature

Signature of Recipient:

2000 BERING DR, HOUSTON, TX

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> HONEY CREEK OPERATIONS LLC 2000 BERING DR

Suite 600

Houston, TX 77057



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6514 88**.

# Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: September 2, 2025, 4:57 pm

Location:MIDLAND, TX 79708Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: MATADOR DRILLING CORPORATION

# Recipient Signature

Signature of Recipient:

Dates O. P. 
Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> MATADOR DRILLING CORPORATION PO BOX 7409 Midland, TX 79708 Reference #: MO Goliath Offset 2

Item ID: MO Goliath Offset 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6515 01**.

### Item Details

Status: Delivered, PO Box

Status Date / Time: September 4, 2025, 11:04 am Location: FORT WORTH, TX 76108

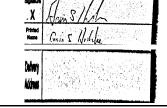
Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: PB NON OP DRILLING LP

# Recipient Signature

Signature of Recipient:



Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> PB NON-OP DRILLING LP PO BOX 150693 Fort Worth, TX 76108 Reference #: MO Goliath Offset 2 Item ID: MO Goliath Offset 2



# Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6514 95**.

### Item Details

Status: Delivered, PO Box

Status Date / Time: September 2, 2025, 6:19 am

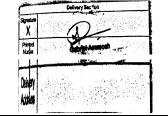
Location:DALLAS, TX 75373Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: CHEVRON MIDCONTINENT LP

# Recipient Signature

Signature of Recipient:



Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

CHEVRON MIDCONTINENT LP

PO BOX 730365 Dalllas, TX 75373



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6515 18**.

### Item Details

Status:Delivered, Left with IndividualStatus Date / Time:August 30, 2025, 1:09 pmLocation:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: ADMIRAL PERMIAN OPERATING LLC

# Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> ADMIRAL PERMIAN OPERATING LLC 200 N LORAINE Suite 800 Midland, TX 79701



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6515 49**.

### Item Details

Status: Delivered, PO Box

Status Date / Time: September 1, 2025, 8:40 pm

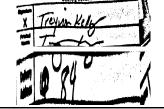
Location:DALLAS, TX 75284Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: XTO ENERGY INC

# Recipient Signature

Signature of Recipient:



Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> XTO ENERGY INC PO BOX 840780 Dalllas, TX 75284



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6515 56**.

### Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: September 3, 2025, 12:56 pm

Location:MIDLAND, TX 79705Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: RYAN E WILLIAMS

# Recipient Signature

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

RYAN E WILLIAMS
PO BOX 51610
Midland, TX 79701
Reference #: MO Goliath Offset 2
Item ID: MO Goliath Offset 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6515 63**.

### Item Details

Status: Delivered, Left with Individual Status Date / Time: August 30, 2025, 9:37 am

Location:AUSTIN, TX 78730Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: BEXP I LP

# Recipient Signature

Signature of Recipient:

Address of Recipient:

5914 W. Covrhard \$200

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> BEXP I LP 5914 W COURTYARD DR Suite 200 Austin, TX 78730



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6515 70**.

### Item Details

Status: Delivered, Left with Individual Status Date / Time: September 2, 2025, 11:44 am

Location:DALLAS, TX 75205Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: INCLINE PERMIAN II LLC

# Recipient Signature

Signature of Recipient:

Address of Recipient:

1093 MCE

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> INCLINE PERMIAN II LLC 4645 N CENTRAL EXPY Suite 1000

Dalllas, TX 75205



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6515 87**.

# Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: August 30, 2025, 10:49 am

Location:DALLAS, TX 75219Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: ELLIPSIS OIL GAS INC

# Recipient Signature

Signature of Recipient:

3500 MAPLE AVE STE 1080, DALLAS, TX 75219

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> ELLIPSIS OIL & GAS INC 3500 MAPLE AVE Suite 1080 Dallias, TX 75219



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6515 94**.

#### Item Details

Status: Delivered, PO Box

Status Date / Time: September 1, 2025, 8:40 pm

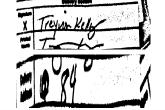
Location:DALLAS, TX 75284Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: EOG RESOURCES INC

## Recipient Signature

Signature of Recipient:



Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> EOG RESOURCES INC PO BOX 840321

Dalllas, TX 75284



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6516 48**.

#### Item Details

Status: Delivered, Left with Individual Status Date / Time: August 30, 2025, 12:04 pm

Location:DALLAS, TX 75230Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: BLACKWOOD ENERGY LLC

## Recipient Signature

Signature of Recipient:

Address of Recipient:

CALL E EVENS:
VESTOR & EVENS:

WAS AGREED TO

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Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> BLACKWOOD ENERGY LLC 10674 PAGEWOOD DR Dalllas, TX 75230 Reference #: MO Goliath Offset 2

Item ID: MO Goliath Offset 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6516 55**.

#### Item Details

Status: Delivered, Left with Individual Status Date / Time: August 30, 2025, 12:04 pm

Location:DALLAS, TX 75230Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: KS BLACKWOOD ENERGY LLC

## Recipient Signature

Signature of Recipient:

Address of Recipient:

CALLE EVANS.

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> KS BLACKWOOD ENERGY LLC 10674 PAGEWOOD DR Dalllas, TX 75230 Reference #: MO Goliath Offset 2



**Dear Simple Certified:** 

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6516 79**.

#### Item Details

Status: Delivered, Left with Individual Status Date / Time: August 30, 2025, 9:37 am

Location:AUSTIN, TX 78730Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: BEXP II ALPHA LLC

# Recipient Signature

Signature of Recipient:

Address of Recipient:

5914 W. Covrhard \$200

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> BEXP II ALPHA LLC 5914 W COURTYARD DR Suite 200

Austin, TX 78730



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6516 62**.

### Item Details

Status: Delivered, Individual Picked Up at Post Office

**Status Date / Time:**September 3, 2025, 2:13 pm **Location:**HORSESHOE BAY, TX 78657

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: SHARORAH INC

# Recipient Signature

Signature of Recipient:

CADIR AJECT

CN A

PO BOX 8948

Address of Recipient:

HORSESHOE BAY, TX 78657-8948

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> SHARORAH INC PO BOX 8948 Horseshoe Bay, TX 78657 Reference #: MO Goliath Offset 2 Item ID: MO Goliath Offset 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6516 86**.

#### Item Details

Status: Delivered, Left with Individual Status Date / Time: August 30, 2025, 12:04 pm

Location:DALLAS, TX 75230Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: TYLER NELSON

# Recipient Signature

Signature of Recipient:

Address of Recipient:

Estrar & Evans.

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> TYLER NELSON 10674 PAGEWOOD DR Dalllas, TX 75230 Reference #: MO Goliath Offset 2 Item ID: MO Goliath Offset 2

Released to Imaging: 9/10/2025 1:54:41 PM



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6517 09**.

### Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: September 2, 2025, 2:56 pm
Location: CORPUS CHRISTI, TX 78401

Postal Product: First-Class Mail<sup>®</sup>
Extra Services: Certified Mail<sup>™</sup>

Return Receipt Electronic

Recipient Name: AHUJA CHILDREN 2012 LONG TERM TRUST

## Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> AHUJA CHILDREN 2012 LONG TERM TRUST 500 N SHORELINE SUITE 501 Corpus Christi, TX 78401 Reference #: MO Goliath Offset 2 Item ID: MO Goliath Offset 2

Released to Imaging: 9/10/2025 1:54:41 PM



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6516 93**.

### Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: September 4, 2025, 11:11 am

Location:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: ESSMAN FAMILY PARTNERSHIP LP

# Recipient Signature

Signature of Recipient:

PO BOX 302

Address of Recipient:

MIDLAND, TX 79702-0302

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> ESSMAN FAMILY PARTNERSHIP LP PO BOX 302 Midland, TX 79702



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6517 16**.

#### Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: September 2, 2025, 3:10 pm

Location: HOUSTON, TX 77063

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: VEER CAPITAL PARTNERS LLC

# Recipient Signature

Signature of Recipient:

ient: (Shuduy) (Milw)

Address of Recipient:

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> VEER CAPITAL PARTNERS LLC 7670 WOODWAY DR SUITE 357 Houston, TX 77063



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6517 23**.

### Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: September 5, 2025, 11:25 am

Location:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: LEA CORPORATION

Recipient Signature

Signature of Recipient:

Jan June

ブ か,

PO BOX 451

Address of Recipient:

MIDLAND, TX 79702-0451

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> LEA CORPORATION PO BOX 451 Midland, TX 79702



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6517 30**.

#### Item Details

Status:Delivered, Left with IndividualStatus Date / Time:August 30, 2025, 1:28 pmLocation:CROSSETT, AR 71635

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: FRED LESLIE TUTT

# Recipient Signature

Signature of Recipient:

A.N. Tutt

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> FRED LESLIE TUTT 498 KELLEY ROAD Crossett, AR 71635



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: 9414 8362 0855 1286 6517 61.

#### Item Details

Status: Delivered, Left with Individual Status Date / Time: September 2, 2025, 3:57 pm Location: WICHITA FALLS, TX 76308

**Postal Product:** First-Class Mail® **Extra Services:** Certified Mail™

Return Receipt Electronic

WOLFCAMP ROYALTY PARTNERS LLC **Recipient Name:** 

## Recipient Signature

Signature of Recipient:

3707 MAPLEWOOD AVE STE 100. WICHITA FALLS, TX 76308

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> WOLFCAMP ROYALTY PARTNERS LLC 3707 MAPLEWOOD Suite 1000

Wichita Falls, TX 76308



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6517 78**.

#### Item Details

Status: Delivered, PO Box

Status Date / Time: September 2, 2025, 6:20 am

Location: LITTLE ELM, TX 75068

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: TAURUS CORPORATION

# Recipient Signature

Signature of Recipient:

Souther X Magacy
7 Propos R73 PAVNS InDally H19

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> TAURUS CORPORATION PO BOX 1477 Little Elm, TX 75068 Reference #: MO Goliath Offset 2 Item ID: MO Goliath Offset 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6517 92**.

#### Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: September 3, 2025, 9:41 am

**Location**: BELLVILLE, TX 77418

Postal Product: First-Class Mail<sup>®</sup>
Extra Services: Certified Mail<sup>™</sup>

Return Receipt Electronic

Recipient Name: MARY LANE LACKEY RICE

# Recipient Signature

Signature of Recipient:

Address of Recipient:

Stere Lackay

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> MARY LANE LACKEY RICE PO BOX 941

Bellville, TX 77418



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6518 08**.

#### Item Details

Status: Delivered, Left with Individual Status Date / Time: August 30, 2025, 10:59 am

Location:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: JACK E BLAKE

## Recipient Signature

Signature of Recipient:

Address of Recipient:

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Jack Able

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> JACK E. BLAKE 1005 N D STREET Midland, TX 79701



**Dear Simple Certified:** 

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6518 15**.

### Item Details

Status: Delivered, Left with Individual Status Date / Time: September 3, 2025, 10:26 am

Location: EDMOND, OK 73034

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: JUANITA HUMPHRIES HAMPTON

# Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> JUANITA HUMPHRIES HAMPTON 5109 JESSIE JAMES DR #D Edmond, OK 73034



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6518 22**.

### Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: September 3, 2025, 1:42 pm

Location:COSBY, MO 64436Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: ESTEL LAVENE DODGEN BAUER

# Recipient Signature

Signature of Recipient:

Price Annual Ann

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> ESTEL LAVENE DODGEN BAUER 17797 COUNTY ROAD 292 Cosby, MO 64436 Reference #: MO Goliath Offset 2 Item ID: MO Goliath Offset 2



August 29, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6518 39**.

### Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: August 29, 2025, 11:39 am

LUBBOCK, TX 79407

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: LUBBOCK CHRISTIAN UNIVERSITY

## Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Crista SMINIOIR

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> LUBBOCK CHRISTIAN UNIVERSITY 5601 19TH STREET Lubbock, TX 79407 Reference #: MO Goliath Offset 2 Item ID: MO Goliath Offset 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6518 46**.

#### Item Details

Status:Delivered, Left with IndividualStatus Date / Time:September 3, 2025, 9:55 amLocation:OKLAHOMA CITY, OK 73118

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: PANHANDLE ROYALTY COMPANY

# Recipient Signature

Signature of Recipient:

LANIE MART

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> PANHANDLE ROYALTY COMPANY 1601 NW EXPRESSWAY SUITE 1100 Oklahoma City, OK 73118 Reference #: MO Goliath Offset 2 Item ID: MO Goliath Offset 2



**Dear Simple Certified:** 

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6518 53**.

#### Item Details

Status:Delivered, Left with IndividualStatus Date / Time:August 30, 2025, 3:53 pmLocation:LEAGUE CITY, TX 77573

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: RONALD F GILLS

# Recipient Signature

Signature of Recipient:

RONACY FOLILLS

Address of Recipient:

361 (LEXISIDE D. L.C. I

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> RONALD F. GILLS 361 CREEKSIDE DR League City, TX 77573



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6518 60**.

#### Item Details

Status:Delivered, Left with IndividualStatus Date / Time:August 30, 2025, 1:40 pmLocation:FORT WORTH, TX 76116

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: HYDE OIL GAS CORP

# Recipient Signature

Signature of Recipient:

Address of Recipient:

Bookids ma A 1018

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Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

QWilliam

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> HYDE OIL & GAS CORP. 6300 RIDGLEA PLACE Suite 1018 Fort Worth, TX 76116 Reference #: MO Goliath Offset 2

Item ID: MO Goliath Offset 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6518 77**.

### Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: September 3, 2025, 10:34 am

Location:KERMIT, TX 79745Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: DOROTHY JANE JACKSON

# Recipient Signature

Signature of Recipient:

PO BOX 1079

Address of Recipient:

KERMIT, TX 79745-1079

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> DOROTHY JANE JACKSON PO BOX 1079 Kermit, TX 79745

Reference #: MO Goliath Offset 2 Item ID: MO Goliath Offset 2

Released to Imaging: 9/10/2025 1:54:41 PM



## **Dear Simple Certified:**

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6518 84**.

#### Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: August 30, 2025, 10:36 am

Location:DALLAS, TX 75225Postal Product:First-Class Mail®Extra Services:Certified Mail™

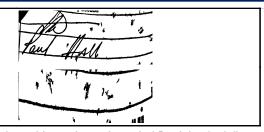
Return Receipt Electronic

Recipient Name: CHIEF OIL GAS

# Recipient Signature

Signature of Recipient:

Address of Recipient:



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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> CHIEF OIL & GAS 8111 WESTCHESTER DR Suite 900

Dallas, TX 75225



**Dear Simple Certified:** 

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6519 07**.

#### Item Details

Status: Delivered, Left with Individual Status Date / Time: August 30, 2025, 12:41 pm

**Location:** MIDLAND, TX 79703 **Postal Product:** First-Class Mail®

Extra Services: First-Class Mail

Certified Mail

Return Receipt Electronic

Recipient Name: D K BOYD

# Recipient Signature

Signature of Recipient:

ti DU Bouk

Address of Recipient: 53/7 Augrees

H67

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> D.K. BOYD 3317 ANDREWS HWY Midland, TX 79703 Reference #: MO Goliath Offset 2 Item ID: MO Goliath Offset 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6519 14**.

#### Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: September 5, 2025, 8:34 am

Location:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: WILBANKS FAMILY PARTNERSHIP LIMITED

## Recipient Signature

Signature of Recipient:

PO BOX 763

Address of Recipient:

MIDLAND, TX 79702-076

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

WILBANKS FAMILY PARTNERSHIP LIMITED PO BOX 763

Midland, TX 79702



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6519 38**.

#### Item Details

Status: Delivered, PO Box

Status Date / Time:August 30, 2025, 10:08 amLocation:FORT WORTH, TX 76147

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: JETSTREAM OIL AND GAS PARTNERS LP

## Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> JETSTREAM OIL AND GAS PARTNERS, LP PO BOX 471396 Fort Worth, TX 76147 Reference #: MO Goliath Offset 2 Item ID: MO Goliath Offset 2

Marathon Oil Permian, LLC Case No. 25542

Exhibit C-7 Released to Imaging: 9/10/2025 1:54:41 PM

Afficiavit of Publication

This is to rollly all planeted paties, including, Devon Energy, Ceregory, Oy U.S. doc. Parmian Resource

Country of Lea

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STATE OF NEW MEXICO

COUNTY OF LEA

Lipanie Russell, Publisher of the Hobbs

Review Saura, a newspaper published at
Hobbs, New Mexico, Solemnly, swear that
the clipping attached herefor was published
in the regular and entire issue of said

Review Leo Sogar, Scale, D. C. Scale, Review Leo Sogar, Scale, D. C. Sodar, Review Leo Sogar, Scale

Review Leo Sogar, Scale, D. C. Sodar, Scale Here, Constitution, B. C. Sodar, Scale, D. 