

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MARATHON OIL
PERMIAN LLC FOR COMPULSORY
POOLING AND APPROVAL OF
NON-STANDARD SPACING UNITS,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25542

**APPLICATION OF TUMBLER OPERATING
PARTNERS, LLC FOR APPROVAL OF
NON-STANDARD UNIT AND FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.**

CASE NO. 25466

**APPLICATION OF TUMBLER OPERATING
PARTNERS, LLC, FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NOS. 25462 – 25465

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COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 25542	APPLICANT'S RESPONSE
Date: September 16, 2025	
Applicant	Marathon Oil Permian LLC
Designated Operator & OGRID (affiliation if applicable)	Marathon Oil Permian LLC (OGRID No. 372098)
Applicant's Counsel:	Hardy McLean LLC
Case Title:	Application of Marathon Oil Permian LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico.
Entries of Appearance/Intervenors:	Tumbler Operating Partners, LLC; EOG Resources, Inc.
Well Family	Goliath 24 Federal
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	WC-025 G-08 S263412K; Bone Spring Pool (Code 96672)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1,579.28
Building Blocks:	quarter-quarter
Orientation:	North-South
Description: TRS/County	Sections 24, 25, and irregular Section 36, Township 26 South, Range 24 East, Lea County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	No. Approval of non-standard unit is being requested in this application.
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-6
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Goliath 24 Federal Com #301H (API No. 30-025-52750) SHL: 268' FNL & 1394' FWL (Unit C), Section 24, T26S-R34E BHL: 50' FSL & 1518' FWL (Lot 3), Section 36, T26S-R34E Completion Target: Bone Spring (Approx. 10,800' TVD)
Well #2	Goliath 24 Federal Com #302H (API No. 30-025-52751) SHL: 268' FNL & 1444' FWL (Unit C), Section 24, T26S-R34E BHL: 50' FSL & 2376' FWL (Lot 3), Section 36, T26S-R34E Completion Target: Bone Spring (Approx. 10,800' TVD)
Well #3	Goliath 24 Federal Com #303H (API No. 30-025-Pending) SHL: 268' FNL & 1259' FWL (Unit D), Section 24, T26S-R34E BHL: 50' FSL & 660' FWL (Lot 4), Section 36, T26S-R34E Completion Target: Bone Spring (Approx. 10,800' TVD)
Well #4	Goliath 24 Federal Com #304H (API No. 30-025-54026) SHL: 268' FNL & 1431' FEL (Unit B), Section 24, T26S-R34E BHL: 50' FSL & 2046' FEL (Lot 2), Section 36, T26S-R34E Completion Target: Bone Spring (Approx. 10,800' TVD)
Well #5	Goliath 24 Federal Com #305H (API No. 30-025-54027) SHL: 268' FNL & 1221' FEL (Unit A), Section 24, T26S-R34E BHL: 50' FSL & 1188' FEL (Lot 1), Section 36, T26S-R34E Completion Target: Bone Spring (Approx. 10,800' TVD)

Well #6	Goliath 24 Federal Com #306H (API No. 30-025-54028) SHL: 268' FNL & 1171' FEL (Unit A), Section 24, T26S-R34E BHL: 50' FSL & 330' FEL (Lot 1), Section 36, T26S-R34E Completion Target: Bone Spring (Approx. 10,800' TVD)
Well #7	Goliath 24 Federal Com #503H (API No. 30-025- <i>Pending</i>) SHL: 268' FNL & 1284' FWL (Unit D), Section 24, T26S-R34E BHL: 50' FSL & 1089' FWL (Lot 4), Section 36, T26S-R34E Completion Target: Bone Spring (Approx. 11,200' TVD)
Well #8	Goliath 24 Federal Com #505H (API No. 30-025-54030) SHL: 268' FNL & 1381' FEL (Unit B), Section 24, T26S-R34E BHL: 50' FSL & 2475' FEL (Lot 2), Section 36, T26S-R34E Completion Target: Bone Spring (Approx. 11,200' TVD)
Well #9	Goliath 24 Federal Com #506H (API No. 30-025-54031) SHL: 268' FNL & 1356' FEL (Unit B), Section 24, T26S-R34E BHL: 50' FSL & 759' FEL (Lot 1), Section 36, T26S-R34E Completion Target: Bone Spring (Approx. 11,200' TVD)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$12,000
Production Supervision/Month \$	\$1,200
Justification for Supervision Costs	Exhibit A-10
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3, C-4, C-5, C-6
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-7
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-6
Tract List (including lease numbers and owners)	Exhibit A-6
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	Exhibit A-8
Pooled Parties (including ownership type)	Exhibit A-6
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-10
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-6
Chronology of Contact with Non-Joined Working Interests	Exhibit A-11
Overhead Rates In Proposal Letter	Exhibit A-10
Cost Estimate to Drill and Complete	Exhibit A-10
Cost Estimate to Equip Well	Exhibit A-10
Cost Estimate for Production Facilities	Exhibit A-10
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-3
Tracts	Exhibit A-6
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-6
General Location Map (including basin)	Exhibit B-1

Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	9/9/2025

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MARATHON OIL
PERMIAN LLC FOR COMPULSORY
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CASE NOS. 25541 – 25542

**APPLICATION OF TUMBLER OPERATING
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**APPLICATION OF TUMBLER OPERATING
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CASE NOS. 25462 – 25465

**SELF-AFFIRMED STATEMENT
OF SEAN MILLER**

1. I am employed by ConocoPhillips Company (“ConocoPhillips”) as a Supervisor Land Negotiator. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. Marathon Oil Permian LLC (OGRID 372098) (“Marathon”) is a wholly owned subsidiary of ConocoPhillips and will operate the proposed spacing unit and wells included in these applications.

3. I have been directly involved in development of the horizontal spacing units that are the subject of Marathon’s applications, and I am familiar with the objection filed by Tumbler Operating Partners, LLC (“Tumbler”). Tumbler has proposed its own development plan for the

**Marathon Oil Permian LLC
Case No. 25542
Exhibit A**

acreage included in Marathon's proposed horizontal spacing units. Copies of Marathons's applications and proposed notices are attached as **Exhibit A-1**.

A. Overview of Competing Proposals

4. A general location map that depicts the Goliath Project Area is attached as **Exhibit A-2**.

5. In Case No. 25541, Marathon seeks an order: (1) establishing a 1,579.28-acre, more or less, non-standard, horizontal spacing unit comprised of all of Sections 24, 25, and irregular Section 36, Township 26 South, Range 34 East, Lea County, New Mexico; and (2) pooling all uncommitted interests in the Wolfcamp formation underlying the unit.

6. This unit will be dedicated to the following Wolfcamp wells ("Wolfcamp Wells"):

- **Goliath 24 Federal Com #601H**, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 24 to a last take point located in Lot 4 of Section 36;
- **Goliath 24 Federal Com #602H**, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 24 to a last take point located in Lot 3 of Section 36;
- **Goliath 24 Federal Com #603H**, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36;
- **Goliath 24 Federal Com #604H**, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36;

- **Goliath 24 Federal Com #701H**, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 24 to a last take point located in Lot 4 of Section 36;
- **Goliath 24 Federal Com #702H**, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 24 to a last take point located in Lot 3 of Section 36;
- **Goliath 24 Federal Com #703H**, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36; and
- **Goliath 24 Federal Com #704H**, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 24 to a last take point located in Lot 1 of Section 36.

7. The Wolfcamp Wells will be completed in the Jabalina; Wolfcamp, Southwest Pool (Code 96776).

8. In Case No. 25542, Marathon seeks an order: (1) establishing a 1,579.28-acre, more or less, non-standard horizontal spacing unit comprised of all of Sections 24, 25, and irregular Section 36, Township 26 South, Range 34 East, Lea County, New Mexico; and (2) pooling all uncommitted interests in the Bone Spring formation underlying the Unit.

9. This unit will be dedicated to the following wells (“Bone Spring Wells”):

- **Goliath 24 Federal Com #303H**, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 24 to a last take point located in Lot 4 of Section 36;

- **Goliath 24 Federal Com #301H**, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 24 to a last take point located in Lot 3 of Section 36;
- **Goliath 24 Federal Com #302H**, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 24 to a last take point located in Lot 3 of Section 36;
- **Goliath 24 Federal Com #304H**, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36;
- **Goliath 24 Federal Com #305H**, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 24 to a last take point located in Lot 1 of Section 36;
- **Goliath 24 Federal Com #306H**, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 24 to a last take point located in Lot 1 of Section 36;
- **Goliath 24 Federal Com #503H**, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 24 to a last take point located in Lot 4 of Section 36;
- **Goliath 24 Federal Com #505H**, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36; and

- **Goliath 24 Federal Com #506H**, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 24 to a last take point located in Lot 1 of Section 36.

10. The Bone Spring Wells will be completed in the WC-025 G-08 S263412K; Bone Spring Pool (Code 96672).

11. The C-102s for the Goliath Wells are attached as **Exhibit A-3**.

12. Thus, Marathon proposes to fully develop the Bone Spring and Wolfcamp formations underlying three sections of land (1,579.28-acres) by drilling two and a half mile laterals.

13. In contrast, Tumbler proposes to drill twenty Bone Spring and eleven Wolfcamp wells to develop Sections 24, 25, and 36, Township 26 South, Range 34 East. A copy of Tumbler's proposal and AFEs are attached as **Exhibit A-4**.

14. Tumbler has never drilled any wells in New Mexico, does not hold any approved well permits in the state, and has only been an operator in New Mexico since 2025.

15. In contrast, Marathon and ConocoPhillips have drilled approximately 920 horizontal wells in Lea County, New Mexico alone. Of those wells, approximately 430 have been greater than 2 miles in length.

16. Maps that compare Marathon's and Tumbler's proposed developments are attached as **Exhibit A-5**.

17. Tumbler has a minimal interest in the lands it proposes to develop, holding approximately 9% of the total working interest.

18. ConocoPhillips acquired Marathon in November of 2024. Following the acquisition, a transition period commenced where ConocoPhillips worked with Marathon to merge

Marathon projects, including these Goliath wells, into the ConocoPhillips drill schedule. At this point, the transition period has concluded and ConocoPhillips is prepared to move forward with the Goliath project.

B. Marathon holds the majority of the working interest in this acreage.

19. Plats of the tracts that identify the ownership interests in each tract, as well as the parties Marathon seeks to pool, are attached as **Exhibit A-6**.

20. As shown on Exhibit A-6, Marathon, and its affiliated entities collectively hold a 43.43% interest in its proposed spacing units.

21. Marathon has received the support of Cimarex and Walsh & Watts, other working interest owners in the proposed spacing unit. Cimarex holds 3.63% working interest in the proposed spacing unit. Walsh & Watts holds 4.86% working interest in the proposed spacing unit. When this support is included, 51.92% of the working interest in its proposed spacing units is dedicated to Marathon's development. Wash & Watt's letter of support is attached as **Exhibit A-7**.

22. Marathon intends to develop all Sections 24, 25 and irregular Section 36 of Township 26 South, Range 34 East, in Lea County, New Mexico.

23. Tumbler does not have a working interest in, or the right to drill, in Section 36 of Township 26 South, Range 34 East, Lea County, New Mexico.

24. As mentioned above, Tumbler only holds a 9% working interest in the lands it seeks to develop.

25. Because the majority of the working interest is dedicated to Marathon's development plan, Marathon should be permitted to proceed.

C. Marathon's proposal will minimize surface impacts.

26. Marathon's proposal to utilize a non-standard spacing unit reduces surface facilities and impacts because it only requires 1 central tank battery, while developing the acreage with standard spacing units may require up to 4 central tank batteries. As a result, Marathon's request for approval of a non-standard spacing unit is necessary to prevent surface, environmental, and economic waste.

27. **Exhibit A-8** identifies the interest owners in the tracts surrounding Marathon's proposed non-standard spacing unit, who were provided notice of Marathon's application.

28. ConocoPhillips and Marathon currently have production in the area surrounding the proposed Goliath development, which will allow them to use existing surface facilities and minimize surface impacts.

29. Tumbler has no production in the area and, consequently, does not have available surface facilities.

D. Marathon is prepared to commence surface operations.

30. Because ConocoPhillips and Marathon operate numerous other wells in this area, they have oil, gas, and water takeaway facilities in place and are prepared to commence surface operations.

31. In contrast, Tumbler has no production or surface facilities in the area.

E. Marathon has diligently pursued its development plan.

32. Marathon has approved permits to drill for all seventeen Goliath wells.

33. Several of the Goliath permits to drill are set to expire in 2026. Six of the permits expire in 2026 and eleven permits will expire in 2027. Marathon intends to extend the permits that are set to expire in 2026 and drill the wells prior to the 2027 expirations.

34. Tumbler does not have any approved permits for its proposed David Wells.

35. A timeline that demonstrates Marathon's diligence in developing the Unit is attached as **Exhibit A-9**. Marathon originally applied for pooling of its Goliath development in 2023, prior to ConocoPhillips' acquisition. Due to transition and integration of Marathon's projects into ConocoPhillips' drill schedule, the project was delayed and Marathon's original pooling orders expired in May of 2025.

36. Marathon re-proposed the Goliath wells to Tumbler on July 9, 2025. A copy of the well proposal letter and AFEs are attached as **Exhibit A-10**.

37. As mentioned above, Marathon has permits for the Goliath wells and is prepared to commence drilling once it receives an order from the Division.

F. Marathon has engaged in good faith negotiations.

38. A summary of Marathon's communications with Tumbler and the other pooled parties is attached as **Exhibit A-11**.

39. Marathon has made multiple attempts to engage in trade discussions with Tumbler. Tumbler has instead insisted that Marathon and ConocoPhillips commit to drilling and completing all of the proposed Goliath Wells in 2026. Tumbler's demand is not reasonable, especially considering that adopting Tumbler's proposal would delay development due to its lack of permits.

40. In my opinion, the various communications between the parties show that Marathon has engaged in good faith negotiations trying to reach a resolution with Tumbler.

41. The estimated costs of Marathon's proposed Wells are fair and reasonable and are comparable to the cost of other wells of similar depth and length drilled in Lea County.

42. Marathon requests overhead and administrative rates of \$12,000.00 per month while the Wells are being drilled and \$1,200.00 per month while the Wells are producing. These

rates are fair and are comparable to the rates charged by Marathon and by other operators in the vicinity. Marathon further requests that the rates be adjusted periodically in accordance with the COPAS Accounting Procedure.

43. Marathon requests that a 200% risk charge be assessed against the uncommitted interests if they are non-consenting working interest owners.

F. Conclusion

44. For the reasons set out above, it is my opinion that granting Marathon's application and approval of non-standard spacing units would best prevent waste, protect correlative rights, and allow for prudent and timely development of wells in the Unit. Marathon should be permitted to proceed with its development plan.

45. The attached exhibits attached were either prepared by me or under my supervision or were compiled from company business records.

46. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my signature below.


Sean Miller

9/9/2015
Date

**STATE OF NEW MEXICO
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**APPLICATION OF MARATHON OIL
PERMIAN, LLC FOR COMPULSORY
POOLING AND APPROVAL OF
NON-STANDARD SPACING UNIT,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25542

AMENDED APPLICATION

Pursuant to NMSA 1978, Section 70-2-17, Marathon Oil Permian LLC (OGRID No. 372098) (“Marathon” or “Applicant”) applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 1, 579.28-acre, more or less, non-standard, horizontal spacing unit comprised of all of Sections 24, 25, and irregular Section 36, Township 26 South, Range 34 East, Lea County, New Mexico (“Unit”). In support of this application, Marathon states the following.

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. The Unit will be dedicated to the following wells (“Wells”):
 - a. **Goliath 24 Federal Com #303H**, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 24 to a last take point located in Lot 4 of Section 36;
 - b. **Goliath 24 Federal Com #301H**, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 24 to a last take point located in Lot 3 of Section 36;

**Marathon Oil Permian LLC
Case No. 25542
Exhibit A-1**

- c. **Goliath 24 Federal Com #302H**, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 24 to a last take point located in Lot 3 of Section 36;
 - d. **Goliath 24 Federal Com #304H**, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36;
 - e. **Goliath 24 Federal Com #305H**, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 24 to a last take point located in Lot 1 of Section 36;
 - f. **Goliath 24 Federal Com #306H**, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 24 to a last take point located in Lot 1 of Section 36;
 - g. **Goliath 24 Federal Com #503H**, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 24 to a last take point located in Lot 4 of Section 36;
 - h. **Goliath 24 Federal Com #505H**, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36; and
 - i. **Goliath 24 Federal Com #506H**, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 24 to a last take point located in Lot 1 of Section 36.
3. The completed intervals of the Wells will be orthodox.

4. Marathon requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights.

5. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.

6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated as the operator of the Wells and Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on September 11, 2025, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Approving the non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC;
- D. Designating Applicant as operator of the Unit and the Wells to be drilled thereon;
- E. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;

Application of Marathon Oil Permian LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,579.28-acre, more or less, non-standard, horizontal spacing unit comprised of all of Sections 24, 25, and 36, Township 26 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): **Goliath 24 Federal Com #303H**, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 24 to a last take point located in Lot 4 of Section 36; **Goliath 24 Federal Com #301H**, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 24 to a last take point located in Lot 3 of Section 36; **Goliath 24 Federal Com #302H**, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 24 to a last take point located in Lot 3 of Section 36; **Goliath 24 Federal Com #304H**, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36; **Goliath 24 Federal Com #305H**, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 24 to a last take point located in Lot 1 of Section 36; **Goliath 24 Federal Com #306H**, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 24 to a last take point located in Lot 1 of Section 36; **Goliath 24 Federal Com #503H**, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 24 to a last take point located in Lot 4 of Section 36; **Goliath 24 Federal Com #505H**, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36; and **Goliath 24 Federal Com #506H**, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 24 to a last take point located in Lot 1 of Section 36. The completed intervals of the Wells will be orthodox. Applicant also requests approval of a non-standard horizontal spacing

unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 18 miles Southwest of Jal, New Mexico.

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NON-STANDARD SPACING UNIT,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25541

AMENDED APPLICATION

Pursuant to NMSA 1978, Section 70-2-17, Marathon Oil Permian LLC (OGRID No. 372098) (“Marathon” or “Applicant”) applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 1,579.28-acre, more or less, non-standard, horizontal spacing unit comprised of all of Sections 24, 25, and irregular Section 36, Township 26 South, Range 34 East, Lea County, New Mexico (“Unit”). In support of this application, Marathon states the following.

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2. The Unit will be dedicated to the following wells (“Wells”):
 - a. **Goliath 24 Federal Com #601H**, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 24 to a last take point located in Lot 4 of Section 36;
 - b. **Goliath 24 Federal Com #602H**, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 24 to a last take point located in Lot 3 of Section 36;

- c. **Goliath 24 Federal Com #603H**, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36;
 - d. **Goliath 24 Federal Com #604H**, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36;
 - e. **Goliath 24 Federal Com #701H**, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 24 to a last take point located in Lot 4 of Section 36;
 - f. **Goliath 24 Federal Com #702H**, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 24 to a last take point located in Lot 3 of Section 36;
 - g. **Goliath 24 Federal Com #703H**, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36; and
 - h. **Goliath 24 Federal Com #704H**, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 24 to a last take point located in Lot 1 of Section 36.
- 3. The completed intervals of the Wells will be orthodox.
 - 4. Marathon requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights.

5. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.

6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated as the operator of the Wells and Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on September 11, 2025, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Approving the non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC;
- D. Designating Applicant as operator of the Unit and the Wells to be drilled thereon;
- E. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;
- F. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

- G. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HARDY MCLEAN LLC

/s/ Dana S. Hardy

Dana S. Hardy

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Counsel for Marathon Oil Permian, LLC

Application of Marathon Oil Permian LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 1,579.28-acre, more or less, non-standard, horizontal spacing unit comprised of all of Sections 24, 25, and irregular Section 36, Township 26 South, Range 24 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): **Goliath 24 Federal Com #601H**, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 24 to a last take point located in Lot 4 of Section 36; **Goliath 24 Federal Com #602H**, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 24 to a last take point located in Lot 3 of Section 36; **Goliath 24 Federal Com #603H**, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36; **Goliath 24 Federal Com #604H**, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36; **Goliath 24 Federal Com #701H**, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 24 to a last take point located in Lot 4 of Section 36; **Goliath 24 Federal Com #702H**, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 24 to a last take point located in Lot 3 of Section 36; **Goliath 24 Federal Com #703H**, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36; and **Goliath 24 Federal Com #704H**, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 24 to a last take point located in Lot 1 of Section 36. The completed intervals of the Wells will be orthodox. Marathon Oil Permian requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Also to be considered will be

the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 18 miles Southwest of Jal, New Mexico.

Sections 24, 25 and 36, T26S-R34E, Lea County, NM



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal
			☒ Amended Report
		☐ As Drilled	

WELL LOCATION INFORMATION

API Number 30-025-52750	Pool Code 96672	Pool Name WC-025 G-08 S263412K; Bone Spring
Property Code 335353	Property Name GOLIATH 24 FEDERAL COM	Well Number 301H
OGRID No. 372098	Operator Name MARATHON OIL PERMIAN LLC	Ground Level Elevation 3234'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	24	26-S	34-E		268 FNL	1394 FWL	32.035387°N	103.427660°W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
3	36	26-S	34-E		50 FSL	1518 FWL	32.000431°N	103.427248°W	LEA

Dedicated Acres 1579.28	Infill or Defining Well Defining	Defining Well API 30-025-52750	Overlapping Spacing Unit (Y/N) N	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: ☒ Yes ☐ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	24	26-S	34-E		268 FNL	1394 FWL	32.035387°N	103.427660°W	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	24	26-S	34-E		100 FNL	1518 FWL	32.035848°N	103.427260°W	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
3	36	26-S	34-E		100 FSL	1518 FWL	32.000568°N	103.427248°W	LEA

Unitized Area or Area of Uniform Interest COM	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3234'
---	--	---

OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature Mayte Reyes	Date 9/3/2025	Signature and Seal of Professional Surveyor	
Printed Name Mayte Reyes	Email Address mayte.x.reyes@conocophillips.com	Certificate Number 17777	Date of Survey W.O.#25-1071
		DRAWN BY: WN PAGE 1 OF 2	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Marathon Oil Permian LLC
Case No. 25542 -Exhibit A-3

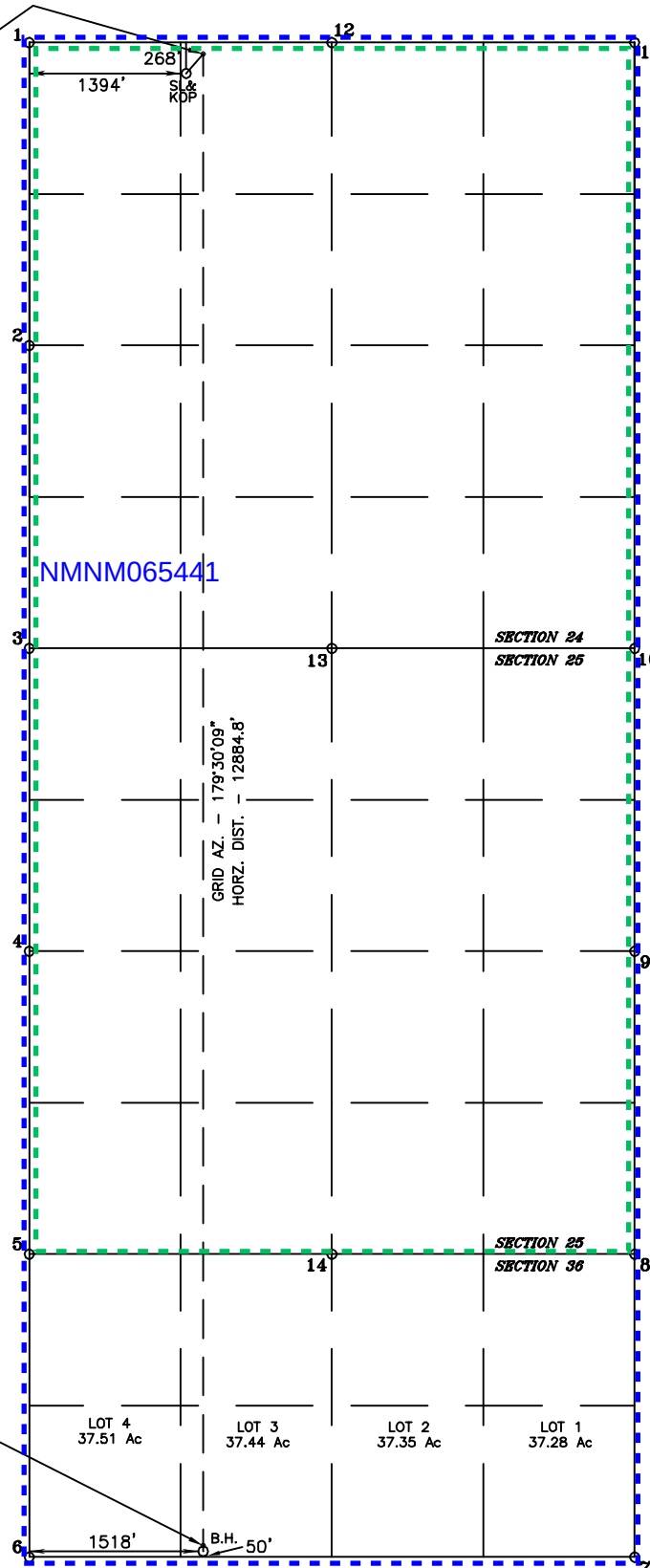
This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

FTP/PPP1
100' FNL & 1518' FWL
Y=377957.6 N
X=822105.1 E
LAT.=32.035848° N
LONG.=103.427260° W
GRID AZ. TO FTP
36°00'32"

NAD 83 NME
SURFACE LOCATION & KOP
Y=377789.0 N
X=821982.6 E
LAT.=32.035387° N
LONG.=103.427660° W

POINT LEGEND	
1	Y=378049.7 N X=820586.3 E
2	Y=375409.2 N X=820808.9 E
3	Y=372765.5 N X=820632.3 E
4	Y=370132.8 N X=820855.6 E
5	Y=367488.4 N X=820677.6 E
6	Y=365010.8 N X=820899.5 E
7	Y=365054.3 N X=825978.0 E
8	Y=365513.4 N X=825957.2 E
9	Y=370154.3 N X=825935.1 E
10	Y=372795.4 N X=825911.6 E
11	Y=378077.1 N X=825864.9 E
12	Y=378063.4 N X=823225.6 E
13	Y=372781.2 N X=823274.0 E
14	Y=367503.1 N X=823320.0 E



LTP
100' FSL & 1518' FWL
Y=365123.3 N
X=822216.6 E
LAT.=32.000568° N
LONG.=103.427248° W

NAD 83 NME
BOTTOM
HOLE LOCATION
Y=365073.3 N
X=822217.0 E
LAT.=32.000431° N
LONG.=103.427248° W

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal
			☒ Amended Report
		☐ As Drilled	

WELL LOCATION INFORMATION

API Number 30-025-52751	Pool Code 96672	Pool Name WC-025 G-08 S263412K; Bone Spring
Property Code 335353	Property Name GOLIATH 24 FEDERAL COM	Well Number 302H
OGRID No. 372098	Operator Name MARATHON OIL PERMIAN LLC	Ground Level Elevation 3235'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	24	26-S	34-E		268 FNL	1444 FWL	32.035387°N	103.427499°W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
3	36	26-S	34-E		50 FSL	2376 FWL	32.000431°N	103.424480°W	LEA

Dedicated Acres 1579.28	Infill or Defining Well Defining	Defining Well API 30-025-52751	Overlapping Spacing Unit (Y/N) N	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: ☒ Yes ☐ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	24	26-S	34-E		268 FNL	1444 FWL	32.035387°N	103.427499°W	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	24	26-S	34-E		100 FNL	2376 FWL	32.035840°N	103.424492°W	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
3	36	26-S	34-E		100 FSL	2376 FWL	32.000568°N	103.424480°W	LEA

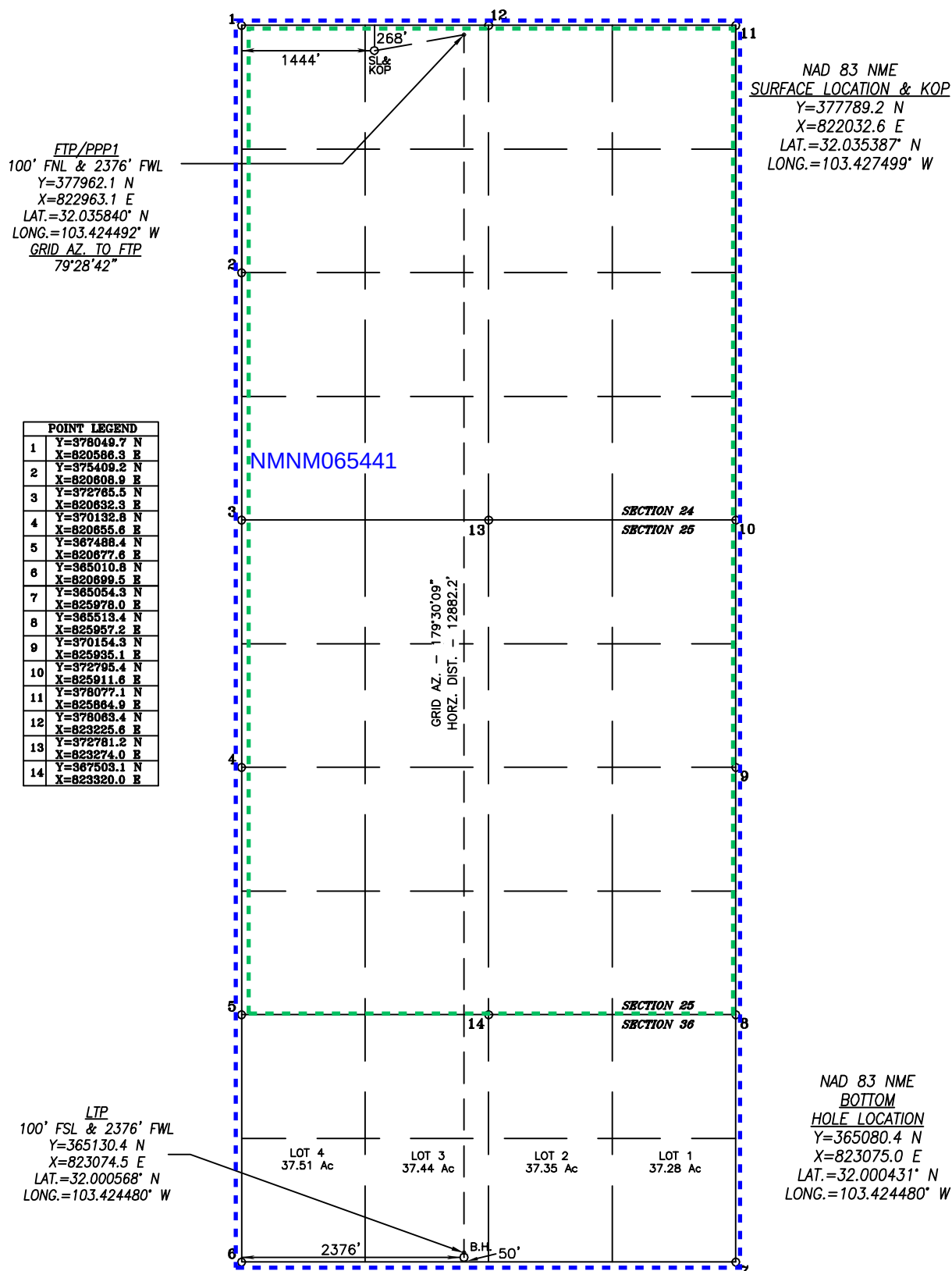
Unitized Area or Area of Uniform Interest COM	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3235'
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature Mayte Reyes	Date 9/3/2025	Signature and Seal of Professional Surveyor	
Printed Name Mayte Reyes	Email Address mayte.x.reyes@conocophillips.com	Certificate Number 17777	Date of Survey W.O.#25-1073
		DRAWN BY: WN	
		PAGE 1 OF 2	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☒ Initial Submittal
			☐ Amended Report
		☐ As Drilled	

WELL LOCATION INFORMATION

API Number 30-025-	Pool Code 96672	Pool Name WC-025 G-08 S263412K; Bone Spring
Property Code 335353	Property Name GOLIATH 24 FEDERAL COM	Well Number 303H
OGRID No. 372098	Operator Name MARATHON OIL PERMIAN LLC	Ground Level Elevation 3234'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	24	26-S	34-E		268 FNL	1259 FWL	32.035388°N	103.428096°W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
4	36	26-S	34-E		50 FSL	660 FWL	32.000431°N	103.430016°W	LEA

Dedicated Acres 1579.28	Infill or Defining Well Infill	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: ☒ Yes ☐ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	24	26-S	34-E		268 FNL	1259 FWL	32.035388°N	103.428096°W	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	24	26-S	34-E		100 FNL	660 FWL	32.035856°N	103.430029°W	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
4	36	26-S	34-E		100 FSL	660 FWL	32.000569°N	103.430016°W	LEA

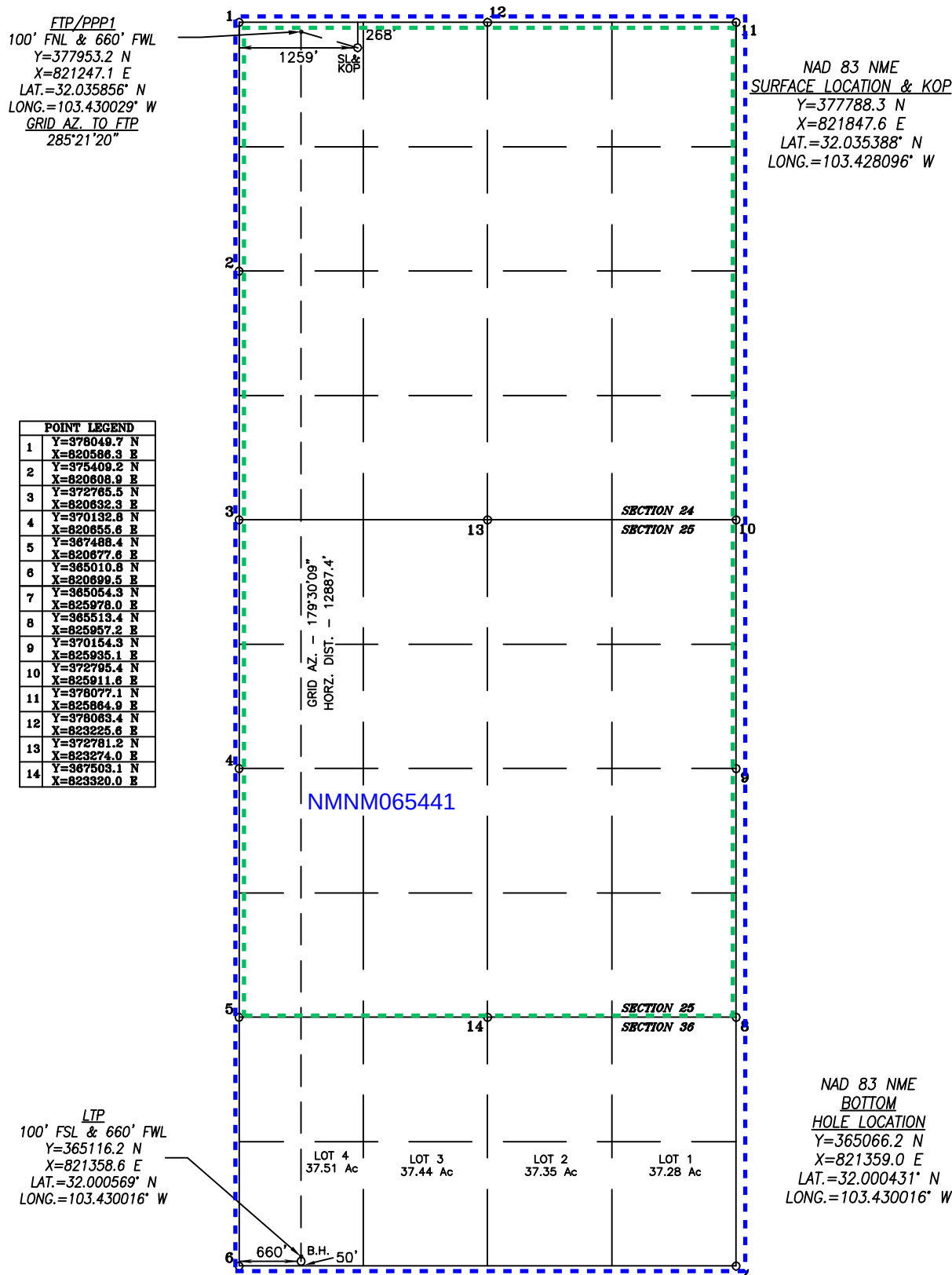
Unitized Area or Area of Uniform Interest COM	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3234'
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature Mayte Reyes Date 9/3/2025		Signature and Seal of Professional Surveyor	
Printed Name Mayte Reyes		Certificate Number 17777	Date of Survey
Email Address mayte.x.reyes@conocophillips		W.O.#25-1068	DRAWN BY: WN
		PAGE 1 OF 2	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal
			☒ Amended Report
		☐ As Drilled	

WELL LOCATION INFORMATION

API Number 30-025-54026	Pool Code 96672	Pool Name WC-025 G-08 S263412K; Bone Spring
Property Code 335353	Property Name GOLIATH 24 FEDERAL COM	Well Number 304H
OGRID No. 372098	Operator Name MARATHON OIL PERMIAN LLC	Ground Level Elevation 3222'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	24	26-S	34-E		268 FNL	1431 FEL	32.035366°N	103.419743°W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
2	36	26-S	34-E		50 FSL	2046 FEL	32.000430°N	103.421717°W	LEA

Dedicated Acres 1579.28	Infill or Defining Well Infill	Defining Well API 30-025-54027	Overlapping Spacing Unit (Y/N) N	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: ☒ Yes ☐ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	24	26-S	34-E		268 FNL	1431 FEL	32.035366°N	103.419743°W	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	24	26-S	34-E		100 FNL	2046 FEL	32.035833°N	103.421727°W	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
2	36	26-S	34-E		100 FSL	2046 FEL	32.000568°N	103.421717°W	LEA

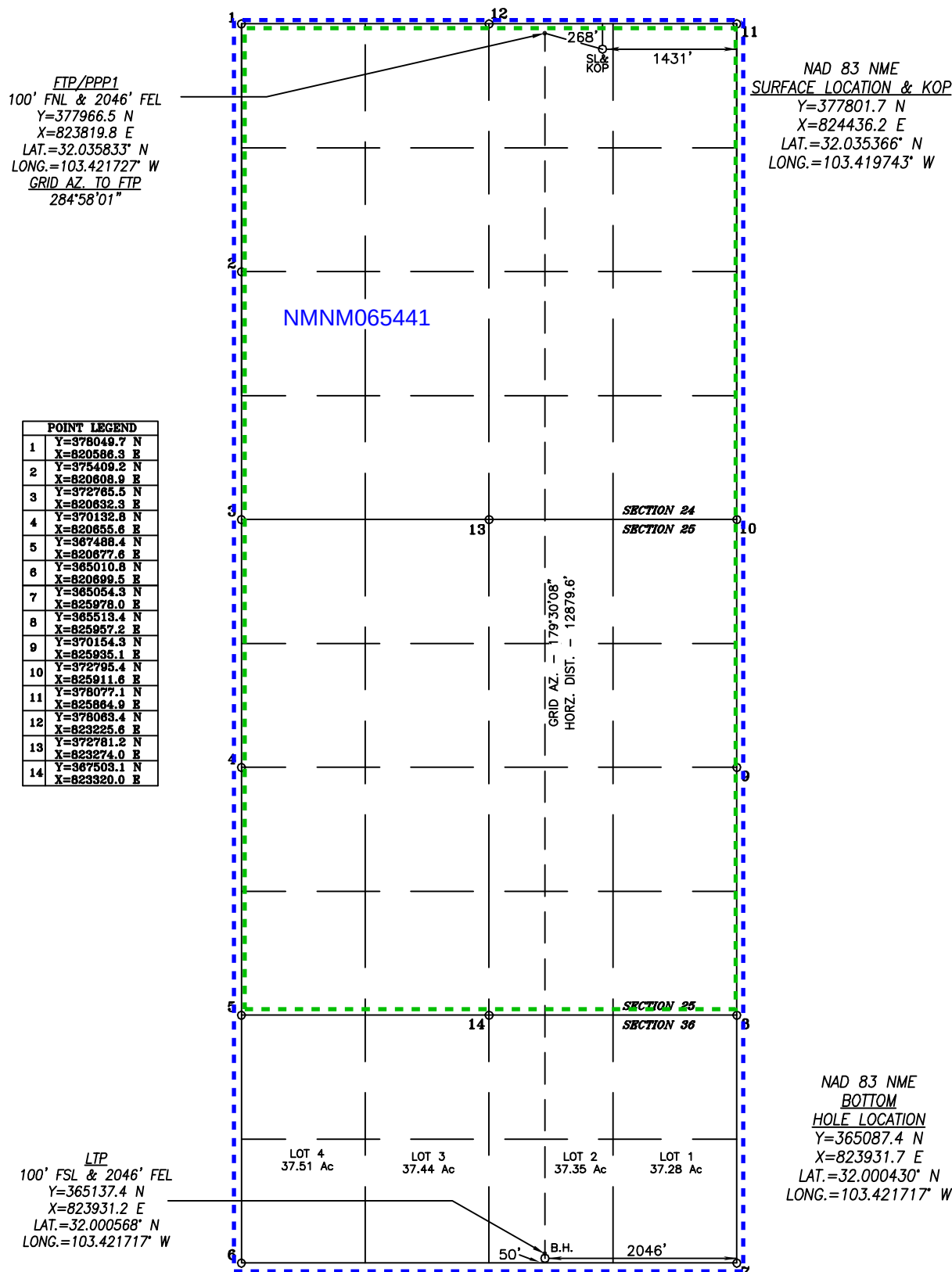
Unitized Area or Area of Uniform Interest COM	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3222'
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature Mayte Reyes	Date 9/3/2025	Signature and Seal of Professional Surveyor	
Printed Name Mayte Reyes	Email Address mayte.x.reyes@conocophillips.com	Certificate Number 17777	Date of Survey W.O.#25-1076
		DRAWN BY: WN	
		PAGE 1 OF 2	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal
			☒ Amended Report
		☐ As Drilled	

WELL LOCATION INFORMATION

API Number 30-025-54027	Pool Code 96672	Pool Name WC-025 G-08 S263412K; Bone Spring
Property Code 335353	Property Name GOLIATH 24 FEDERAL COM	Well Number 305H
OGRID No. 372098	Operator Name MARATHON OIL PERMIAN LLC	Ground Level Elevation 3222'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	24	26-S	34-E		268 FNL	1221 FEL	32.035364°N	103.419065°W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
1	36	26-S	34-E		50 FSL	1188 FEL	32.000430°N	103.418949°W	LEA

Dedicated Acres 1579.28	Infill or Defining Well Defining	Defining Well API 30-025-54027	Overlapping Spacing Unit (Y/N) N	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: ☒ Yes ☐ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	24	26-S	34-E		268 FNL	1221 FEL	32.035364°N	103.419065°W	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	24	26-S	34-E		100 FNL	1188 FEL	32.035825°N	103.418959°W	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
1	36	26-S	34-E		100 FSL	1188 FEL	32.000567°N	103.418949°W	LEA

Unitized Area or Area of Uniform Interest COM	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3222'
---	--	--------------------------------------

OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature Mayte Reyes	Date 9/3/2025	Signature and Seal of Professional Surveyor	
Printed Name Mayte Reyes	Email Address mayte.x.reyes@conocophillips.com	Certificate Number 17777	Date of Survey W.O.#25-1081
		DRAWN BY: WN	
		PAGE 1 OF 2	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

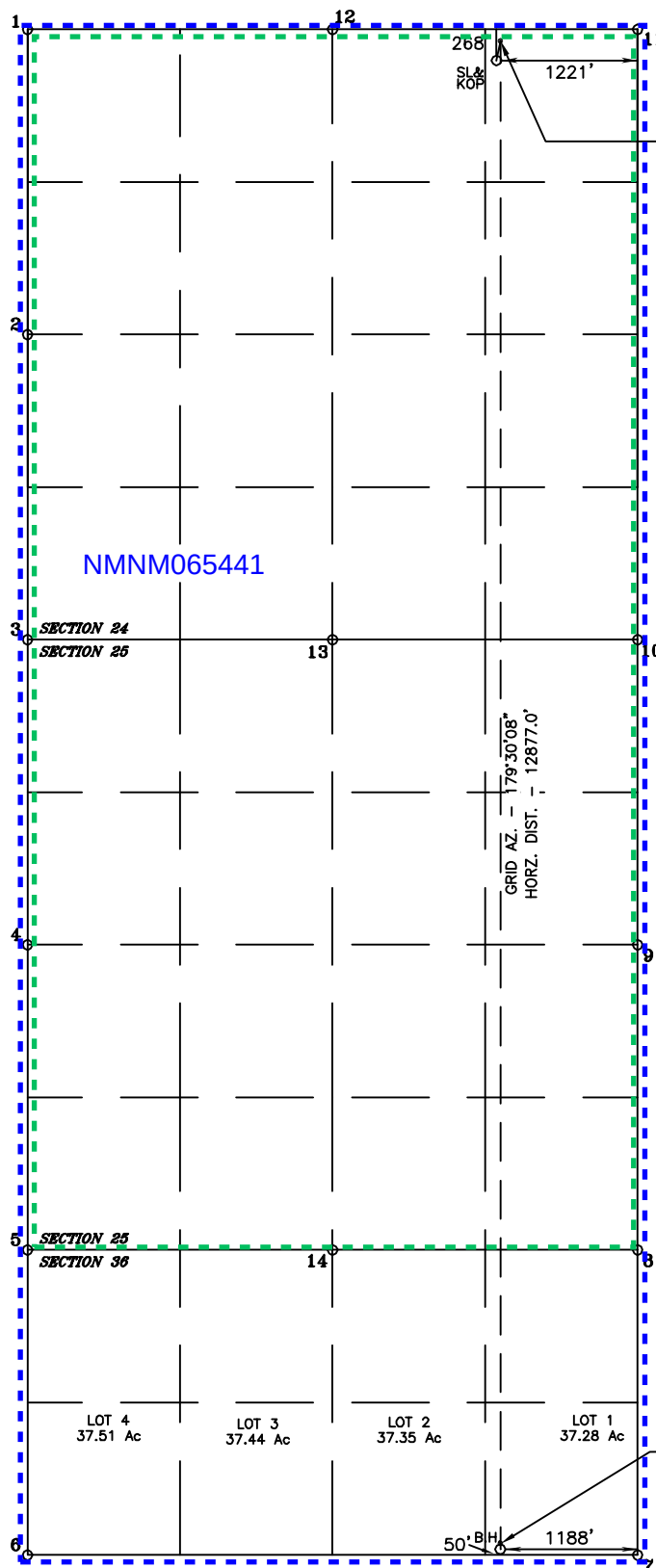
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Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

NAD 83 NME
SURFACE LOCATION & KOP
Y=377802.8 N
X=824646.2 E
LAT.=32.035364° N
LONG.=103.419065° W

POINT LEGEND	
1	Y=378049.7 N X=820586.3 E
2	Y=375409.2 N X=820608.9 E
3	Y=372765.5 N X=820632.3 E
4	Y=370132.8 N X=820655.6 E
5	Y=367488.4 N X=820677.6 E
6	Y=365010.8 N X=820699.5 E
7	Y=365054.3 N X=825978.0 E
8	Y=365513.4 N X=825957.2 E
9	Y=370154.3 N X=825935.1 E
10	Y=372795.4 N X=825911.6 E
11	Y=378077.1 N X=825884.9 E
12	Y=378063.4 N X=823225.6 E
13	Y=372781.2 N X=823274.0 E
14	Y=367503.1 N X=823320.0 E

FTP/PPP1
100' FNL & 1188' FEL
Y=377971.0 N
X=824677.7 E
LAT.=32.035825° N
LONG.=103.418959° W
GRID AZ. TO FTP
10°36'48"



NAD 83 NME
BOTTOM
HOLE LOCATION
Y=365094.5 N
X=824789.6 E
LAT.=32.000430° N
LONG.=103.418949° W

LTP
100' FSL & 1188' FEL
Y=365144.5 N
X=823789.2 E
LAT.=32.000567° N
LONG.=103.418949° W

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal
			☒ Amended Report
		☐ As Drilled	

WELL LOCATION INFORMATION

API Number 30-025-54028	Pool Code 96672	Pool Name WC-025 G-028 S263412K; Bone Spring
Property Code 335353	Property Name GOLIATH 24 FEDERAL COM	Well Number 306H
OGRID No. 372098	Operator Name MARATHON OIL PERMIAN LLC	Ground Level Elevation
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	24	26-S	34-E		268 FNL	1171 FEL	32.035363°N	103.418904°W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
1	36	26-S	34-E		50 FSL	330 FEL	32.000429°N	103.416182°W	LEA

Dedicated Acres 1579.28	Infill or Defining Well Infill	Defining Well API 30-025-54027	Overlapping Spacing Unit (Y/N) N	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: ☒ Yes ☐ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	24	26-S	34-E		268 FNL	1171 FEL	32.035363°N	103.418904°W	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	24	26-S	34-E		100 FNL	330 FEL	32.035817°N	103.416190°W	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
1	36	26-S	34-E		100 FSL	330 FEL	32.000567°N	103.416182°W	LEA

Unitized Area or Area of Uniform Interest COM	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3222'
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature Mayte Reyes	Date 9/3/2025	Signature and Seal of Professional Surveyor	
Printed Name Mayte Reyes	Email Address mayte.x.reyes@conocophillips.com	Certificate Number 17777	Date of Survey W.O.#25-1083
		DRAWN BY: WN	
		PAGE 1 OF 2	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☒ Initial Submittal
			☐ Amended Report
		☐ As Drilled	

WELL LOCATION INFORMATION

API Number 30-025-	Pool Code 96672	Pool Name WC-025 G-08 S263412K; Bone Spring
Property Code 335353	Property Name GOLIATH 24 FEDERAL COM	Well Number 503H
OGRID No. 372098	Operator Name MARATHON OIL PERMIAN LLC	Ground Level Elevation
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	24	26-S	34-E		268 FNL	1284 FWL	32.035388°N	103.428015°W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
4	36	26-S	34-E		50 FSL	1089 FWL	32.000431°N	103.428632°W	LEA

Dedicated Acres 1579.28	Infill or Defining Well DEFINING	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: ☒ Yes ☐ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	24	26-S	34-E		268 FNL	1284 FWL	32.035388°N	103.428015°W	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	24	26-S	34-E		100 FNL	1089 FWL	32.035852°N	103.428645°W	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
4	36	26-S	34-E		100 FSL	1089 FWL	32.000569°N	103.428632°W	LEA

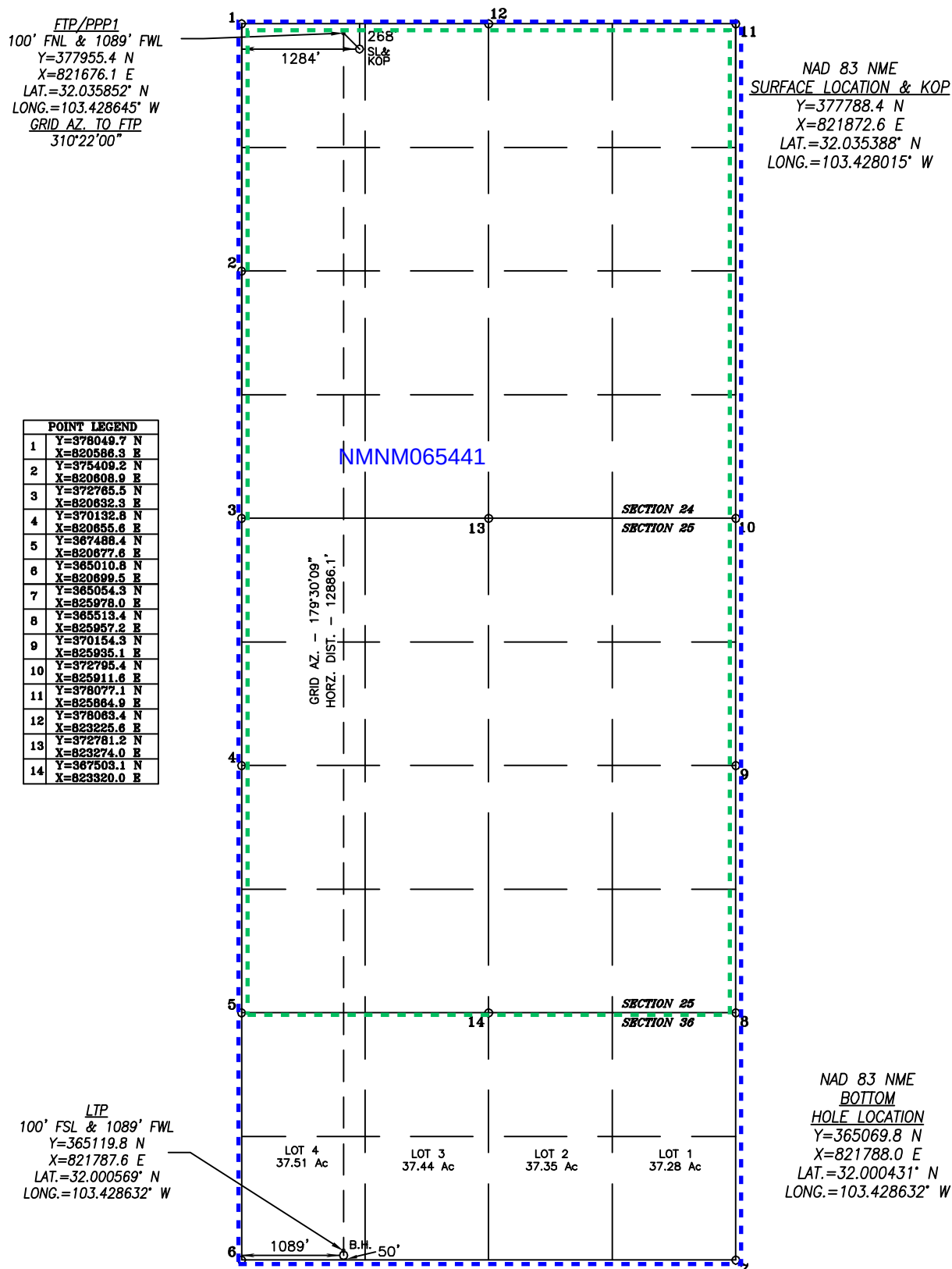
Unitized Area or Area of Uniform Interest COM	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation:
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Signature Mayte Reyes	Date 9/3/2025	Signature and Seal of Professional Surveyor	
Printed Name Mayte Reyes	Email Address mayte.x.reyes@conocophillips.com	Certificate Number 17777	Date of Survey W.O.#25-1069
		DRAWN BY: WN	
		PAGE 1 OF 2	

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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal
			☒ Amended Report
		☐ As Drilled	

WELL LOCATION INFORMATION

API Number 30-025-54030	Pool Code 96672	Pool Name WC-025 G-028 S263412K; Bone Spring
Property Code 335353	Property Name GOLIATH 24 FEDERAL COM	Well Number 505H
OGRID No. 372098	Operator Name MARATHON OIL PERMIAN LLC	Ground Level Elevation
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	24	26-S	34-E		268 FNL	1381 FEL	32.035365°N	103.419581°W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
2	36	26-S	34-E		50 FSL	2475 FEL	32.000430°N	103.423101°W	LEA

Dedicated Acres 1579.28	Infill or Defining Well Defining	Defining Well API 30-025-54030	Overlapping Spacing Unit (Y/N) N	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: ☒ Yes ☐ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	24	26-S	34-E		268 FNL	1381 FEL	32.035365°N	103.419581°W	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	24	26-S	34-E		100 FNL	2475 FEL	32.035837°N	103.423112°W	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
2	36	26-S	34-E		100 FSL	2475 FEL	32.000568°N	103.423101°W	LEA

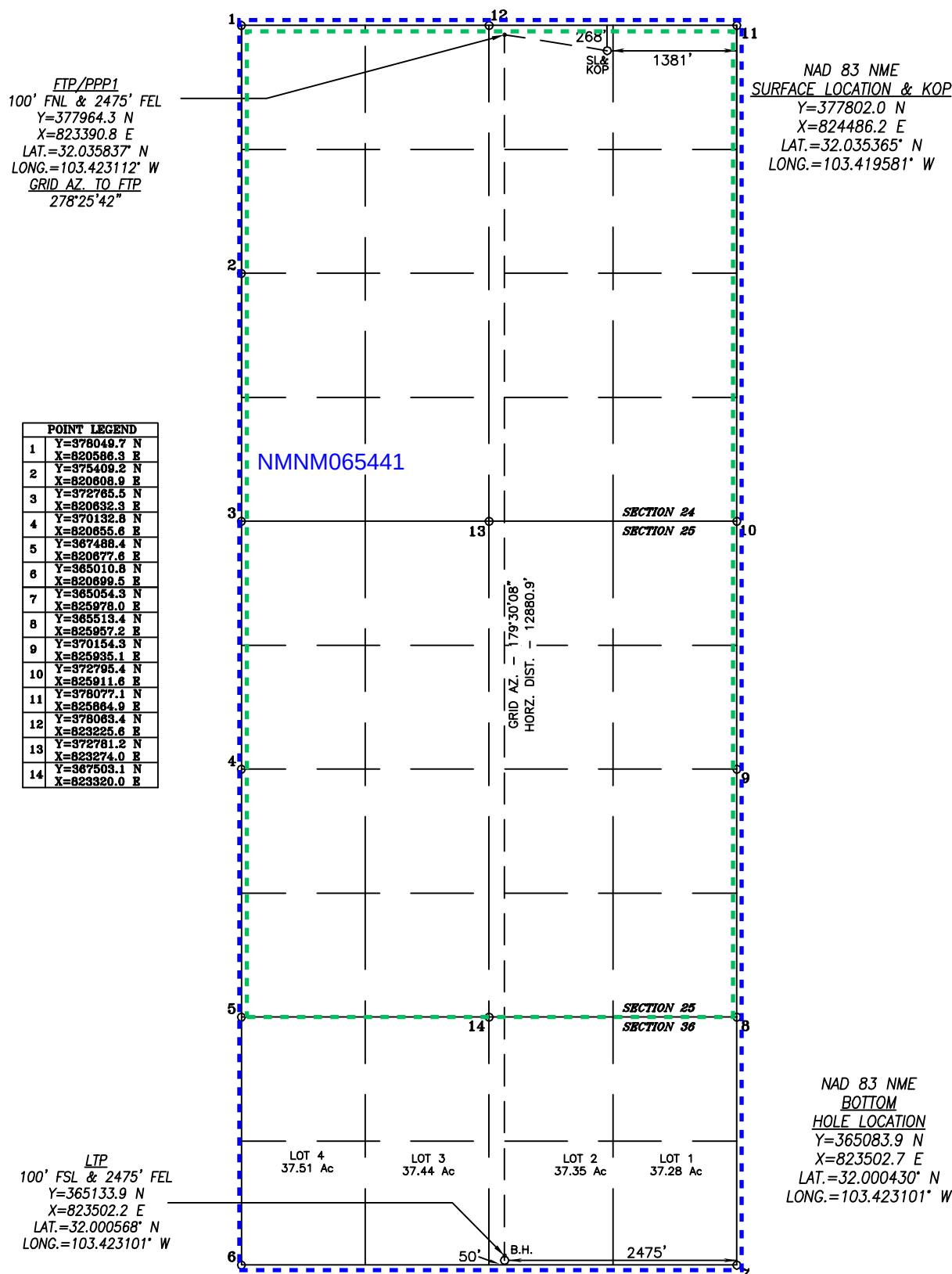
Unitized Area or Area of Uniform Interest COM	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3222'
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Signature Mayte Reyes Date 9/3/2025		Signature and Seal of Professional Surveyor	
Printed Name Mayte Reyes		Certificate Number 17777	Date of Survey
Email Address mayte.x.reyes@conocophillips.com		W.O.#25-1077	DRAWN BY: WN
		PAGE 1 OF 2	

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		Submittal Type:	☐ Initial Submittal
			☒ Amended Report
		☐ As Drilled	

WELL LOCATION INFORMATION

API Number 30-025-54031	Pool Code 96672	Pool Name WC-025 G-028 S263412K; Bone Spring
Property Code 335353	Property Name GOLIATH 24 FEDERAL COM	Well Number 506H
OGRID No. 372098	Operator Name MARATHON OIL PERMIAN LLC	Ground Level Elevation 3222'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	24	26-S	34-E		268 FNL	1356 FEL	32.035365°N	103.419501°W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
1	36	26-S	34-E		50 FSL	759 FEL	32.000429°N	103.417566°W	LEA

Dedicated Acres 1579.28	Infill or Defining Well Infill	Defining Well API 30-025-54027	Overlapping Spacing Unit (Y/N) N	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: ☒ Yes ☐ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	24	26-S	34-E		268 FNL	1356 FEL	32.035365°N	103.419501°W	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
a	24	26-S	34-E		100 FNL	759 FEL	32.035821°N	103.417574°W	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
1	36	26-S	34-E		100 FSL	759 FEL	32.000567°N	103.417566°W	LEA

Unitized Area or Area of Uniform Interest COM	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3222'
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Signature Mayte Reyes	Date 9/3/2025	Signature and Seal of Professional Surveyor	
Printed Name Mayte Reyes	Email Address mayte.x.reyes@conocophillips.com	Certificate Number 17777	Date of Survey W.O.#25-1078
		DRAWN BY: WN	
		PAGE 1 OF 2	

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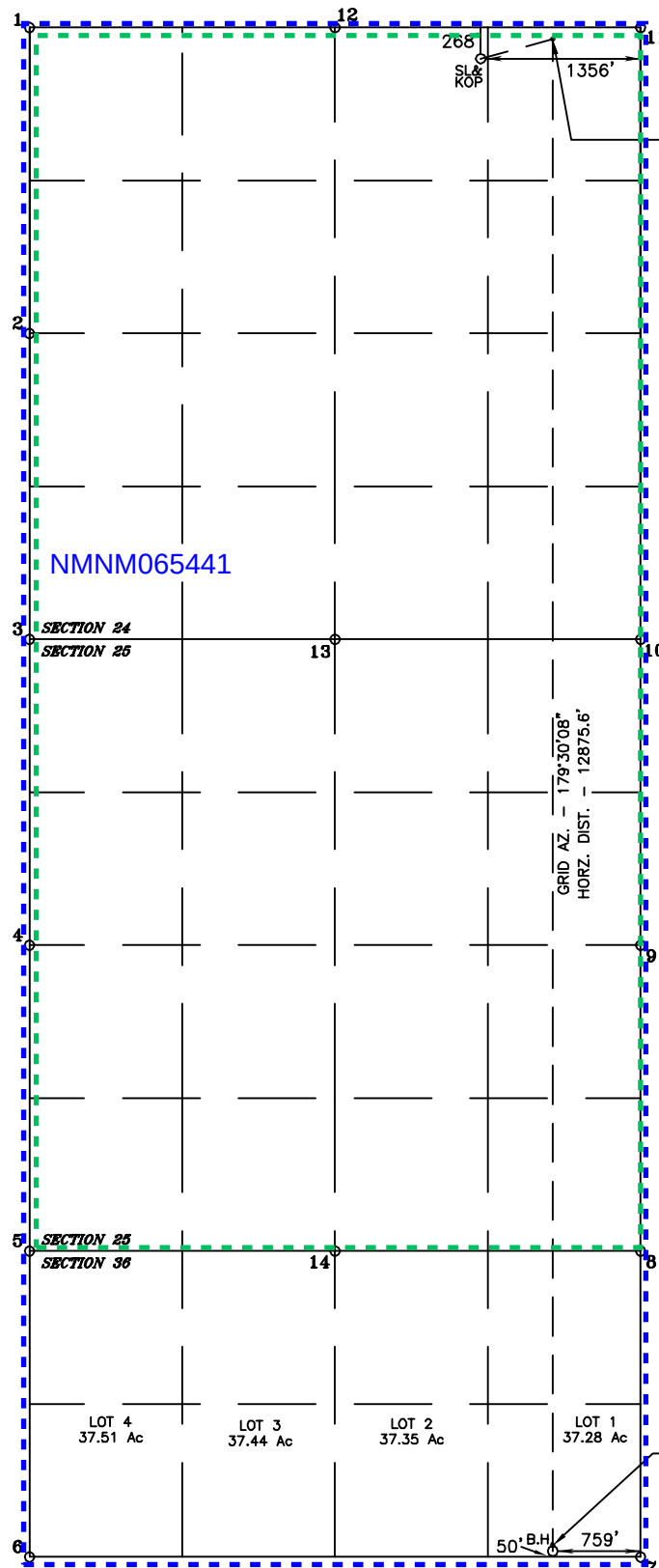
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NAD 83 NME
SURFACE LOCATION & KOP
Y=377802.1 N
X=824511.2 E
LAT.=32.035365° N
LONG.=103.419501° W

FTP/PPP1
100' FNL & 759' FEL
Y=377973.2 N
X=825106.7 E
LAT.=32.035821° N
LONG.=103.417574° W
GRID AZ. TO FTP
73°58'13"

POINT LEGEND	
1	Y=378049.7 N X=820586.3 E
2	Y=375409.2 N X=820808.9 E
3	Y=372765.5 N X=820632.3 E
4	Y=370132.8 N X=820855.6 E
5	Y=367488.4 N X=820677.6 E
6	Y=365010.8 N X=820899.5 E
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10	Y=372795.4 N X=825911.6 E
11	Y=378077.1 N X=825884.9 E
12	Y=378063.4 N X=823225.6 E
13	Y=372781.2 N X=823274.0 E
14	Y=367503.1 N X=823320.0 E



NAD 83 NME
BOTTOM
HOLE LOCATION
Y=365098.0 N
X=825218.6 E
LAT.=32.000429° N
LONG.=103.417566° W

LTP
100' FSL & 759' FEL
Y=365148.0 N
X=825218.2 E
LAT.=32.000567° N
LONG.=103.417566° W

Tumbler Operating Partners, LLC

3811 Turtle Creek Blvd. Suite 1100 Dallas TX 75219
Cell: 405-923-4126 / Office: 972-850-7474

Kristin Wilpitz
kristin.wilpitz@strongholdim.com
Landman

April 25, 2025

VIA CERTIFIED RETURN RECEIPT MAIL
7021 1970 0001 9731 6709

ConocoPhillips Company
600 N Dairy Ashford Rd
Houston, Texas 77079-1100

Re: David 36-24 Fed Com #101H, #102H, #103H, #104H, #111H, #112H, #113H, #114H, #121H, #122H, #123H, #124H, #135H, #136H, #137H, #138H, #131H, #132H, #133H, #134H, #201H, #202H, #203H, #204H, #205H, #206H, #221H, #222H, #223H, #224H, #225H
(the “Wells”)
Participation Proposal
All of Sections 24, 25, & 36, Township 26 South, Range 34 East, N.M.P.M., Lea County, New Mexico, limited to all depths from surface to base of Wolfcamp

Dear Sir/Madam:

Tumbler Energy Partners, LLC (“TOP”) proposes the drilling of Tumbler Operating Partners, LLC’s David 36-24 Fed Com #101H, #102H, #103H, #104H, #111H, #112H, #113H, #114H, #121H, #122H, #123H, #124H, #135H, #136H, #137H, #138H, #131H, #132H, #133H, #134H, #201H, #202H, #203H, #204H, #205H, #206H, #221H, #222H, #223H, #224H, #225H located in All of Sections 24, 25, & 36, Township 26 South, Range 34 East Lea County, New Mexico.

In connection with the above, please note the following:

The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the thirty-one (31) enclosed Authority for Expenditures (“AFE”) dated April 25, 2025.

In the event you/your firm elects to participate in the proposed wells, please execute the enclosed extra set of JOA signature/notary pages and the AFEs before mailing them back to my attention to the address on the letterhead above within thirty (30) days.

Well Name	SHL (Sec. 36-26S-34E)	BHL (Sec. 24-24S-36E)	Target Formation	TVD	TMD
David 36-24 Fed Com 101H	100' FSL & 660' FWL	100' FNL & 660' FWL	Avalon	9505'	23000'
David 36-24 Fed Com 102H	100' FSL & 1980' FWL	100' FNL & 1980' FWL	Avalon	9505'	23000'
David 36-24 Fed Com 103H	100' FSL & 1980' FEL	100' FNL & 1980' FEL	Avalon	9505'	23000'
David 36-24 Fed Com 104H	100' FSL & 660' FEL	100' FNL & 660' FEL	Avalon	9505'	23000'
David 36-24 Fed Com 111H	100' FSL & 660' FWL	100' FNL & 660' FWL	Bone Spring	10830'	24330'
David 36-24 Fed Com 112H	100' FSL & 1980' FWL	100' FNL & 1980' FWL	Bone Spring	10830'	24330'
David 36-24 Fed Com 113H	100' FSL & 1980' FEL	100' FNL & 1980' FEL	Bone Spring	10830'	24330'

Marathon Oil Permian LLC
Case No. 25542
Exhibit A-4

David 36-24 Fed Com 114H	100' FSL & 660' FEL	100' FNL & 660' FEL	Bone Spring	10830'	24330'
David 36-24 Fed Com 121H	100' FSL & 440' FWL	100' FNL & 440' FWL	Bone Spring	11220'	24720'
David 36-24 Fed Com 122H	100' FSL & 1760' FWL	100' FNL & 1760' FWL	Bone Spring	11220'	24720'
David 36-24 Fed Com 123H	100' FSL & 2200' FEL	100' FNL & 2200' FEL	Bone Spring	11220'	24720'
David 36-24 Fed Com 124H	100' FSL & 880' FEL	100' FNL & 880' FEL	Bone Spring	11220'	24720'
David 36-24 Fed Com 135H	100' FSL & 660' FWL	100' FNL & 660' FWL	Bone Spring	11565'	25065'
David 36-24 Fed Com 136H	100' FSL & 1980' FWL	100' FNL & 1980' FWL	Bone Spring	11565'	25065'
David 36-24 Fed Com 137H	100' FSL & 1980' FEL	100' FNL & 1980' FEL	Bone Spring	11565'	25065'
David 36-24 Fed Com 138H	100' FSL & 660' FEL	100' FNL & 660' FWL	Bone Spring	11565'	25065'
David 36-24 Fed Com 131H	100' FSL & 660' FWL	100' FNL & 660' FWL	Bone Spring	12395'	25895'
David 36-24 Fed Com 132H	100' FSL & 1980' FWL	100' FNL & 1980' FWL	Bone Spring	12395'	25895'
David 36-24 Fed Com 133H	100' FSL & 1980' FEL	100' FNL & 1980' FEL	Bone Spring	12395'	25895'
David 36-24 Fed Com 134H	100' FSL & 660' FEL	100' FNL & 660' FEL	Bone Spring	12395'	25895'
David 36-24 Fed Com 201H	100' FSL & 440' FWL	100' FNL & 440' FWL	Wolfcamp	12775'	26275'
David 36-24 Fed Com 202H	100' FSL & 1310' FWL	100' FNL & 1310' FWL	Wolfcamp	12775'	26275'
David 36-24 Fed Com 203H	100' FSL & 2200' FWL	100' FNL & 2200' FWL	Wolfcamp	12775'	26275'
David 36-24 Fed Com 204H	100' FSL & 2200' FEL	100' FNL & 2200' FEL	Wolfcamp	12775'	26275'
David 36-24 Fed Com 205H	100' FSL & 1310' FEL	100' FNL & 1310' FEL	Wolfcamp	12775'	26275'
David 36-24 Fed Com 206H	100' FSL & 440' FEL	100' FNL & 440' FEL	Wolfcamp	12775'	26275'
David 36-24 Fed Com 221H	100' FSL & 880' FWL	100' FNL & 880' FWL	Wolfcamp	13110'	26610'
David 36-24 Fed Com 222H	100' FSL & 1760' FWL	100' FNL & 1760' FWL	Wolfcamp	13110'	26610'
David 36-24 Fed Com 223H	100' FSL & 2600' FWL	100' FNL & 2600' FWL	Wolfcamp	13110'	26610'
David 36-24 Fed Com 224H	100' FSL & 1760' FEL	100' FNL & 1760' FEL	Wolfcamp	13110'	26610'
David 36-24 Fed Com 225H	100' FSL & 880' FEL	100' FNL & 880' FEL	Wolfcamp	13110'	26610'

TOP reserves the right to modify the locations and drilling plans described above to address topography, cultural, or environmental concerns, among other reasons. TOP will advise you of any modifications.

TOP requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

TOP is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement Horizontal Modifications, which is enclosed for your review. The proposed Operating Agreement dated April 1, 2025, by and between Tumbler Operating Partners, LLC, as Operator and Tumbler Operating Partners, LLC et al as Non-Operators, covers certain depths in All of Sections 24, 25, & 36, Township 26 South, Range 34 East Lea County, New Mexico, and has the following general provisions:

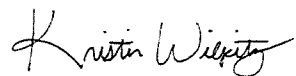
- 100% / 300% / 300% Non-consenting penalty
- \$10,000/\$1,000 Drilling and Producing rate
- Tumbler Operating Partners, LLC named as Operator
- Contract Area of All of Sections 24, 25, & 36, Township 26 South, Range 34 East Lea County, New Mexico, limited to all depths from surface to base of Wolfcamp

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFEs within thirty (30) days of receipt of this notice. If we do not reach an agreement within 30 days of the delivered date of this letter, TOP will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed wells.

Please be aware that the enclosed AFEs are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please don't hesitate to contact me if you have any questions.

Sincerely,
Tumbler Operating Partners, LLC



Kristin Wilpitz
Landman

ConocoPhillips Company elects to:

- ☐ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #101H** well.
- ☐ Not to participate in the **David 36-24 Fed Com #101H**
- ☐ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #102H** well.
- ☐ Not to participate in the **David 36-24 Fed Com #102H**
- ☐ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #103H** well.
- ☐ Not to participate in the **David 36-24 Fed Com #103H**
- ☐ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #104H** well.
- ☐ Not to participate in the **David 36-24 Fed Com #104H**
- ☐ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #111H** well.
- ☐ Not to participate in the **David 36-24 Fed Com #111H**
- ☐ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #112H** well.
- ☐ Not to participate in the **David 36-24 Fed Com #112H**
- ☐ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #113H** well.
- ☐ Not to participate in the **David 36-24 Fed Com #113H**
- ☐ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #114H** well.
- ☐ Not to participate in the **David 36-24 Fed Com #114H**
- ☐ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #121H** well.
- ☐ Not to participate in the **David 36-24 Fed Com #121H**
- ☐ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #122H** well.
- ☐ Not to participate in the **David 36-24 Fed Com #122H**
- ☐ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #123H** well.
- ☐ Not to participate in the **David 36-24 Fed Com #123H**

- ☐ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #124H** well.
- ☐ Not to participate in the **David 36-24 Fed Com #124H**

- ☐ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #135H** well.
- ☐ Not to participate in the **David 36-24 Fed Com #135H**

- ☐ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #136H** well.
- ☐ Not to participate in the **David 36-24 Fed Com #136H**

- ☐ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #137H** well.
- ☐ Not to participate in the **David 36-24 Fed Com #137H**

- ☐ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #138H** well.
- ☐ Not to participate in the **David 36-24 Fed Com #138H**

- ☐ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #131H** well.
- ☐ Not to participate in the **David 36-24 Fed Com #131H**

- ☐ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #132H** well.
- ☐ Not to participate in the **David 36-24 Fed Com #132H**

- ☐ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #133H** well.
- ☐ Not to participate in the **David 36-24 Fed Com #133H**

- ☐ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #134H** well.
- ☐ Not to participate in the **David 36-24 Fed Com #134H**

- ☐ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #201H** well.
- ☐ Not to participate in the **David 36-24 Fed Com #201H**

- ☐ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #202H** well.
- ☐ Not to participate in the **David 36-24 Fed Com #202H**

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #203H** well.

Not to participate in the **David 36-24 Fed Com #203H**

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #204H** well.

Not to participate in the **David 36-24 Fed Com #204H**

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #205H** well.

Not to participate in the **David 36-24 Fed Com #205H**

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #206H** well.

Not to participate in the **David 36-24 Fed Com #206H**

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #221H** well.

Not to participate in the **David 36-24 Fed Com #221H**

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #222H** well.

Not to participate in the **David 36-24 Fed Com #222H**

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #223H** well.

Not to participate in the **David 36-24 Fed Com #223H**

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #224H** well.

Not to participate in the **David 36-24 Fed Com #224H**

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #225H** well.

Not to participate in the **David 36-24 Fed Com #225H**

ConocoPhillips Company



By: _____

Printed Name: _____

Title: _____

Date: _____

TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE						
WELL NAME: David 3624 Fed Com 225H		SURFACE LOCATION: NE/4 Sec 36, T26S, R34E				
PROSPECT: David 3624		FIRST TAKE POINT: 100' FSL & 880' FEL Sec 36, T26S, R34E				
COUNTY/STATE: Lea, NM		LAST TAKE POINT: 100' FNL & 880' FEL Sec 24, T26S, R34E				
GEOLOGIC TARGET: Wolfcamp B		LATERAL LENGTH: 12,500				
TVD/MD: 13,110 / 26,610						
INTANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL	
Land / Legal / Regulatory	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	
Location, Surveys & Damages	\$ 190,000	\$ -	\$ -	\$ 50,000	\$ 240,000	
Drilling	\$ 1,160,000	\$ -	\$ -	\$ -	\$ 1,160,000	
Cementing & Float Equip	\$ 346,000	\$ -	\$ -	\$ -	\$ 346,000	
Logging / Formation Evaluation	\$ -	\$ 7,000	\$ -	\$ -	\$ 7,000	
Flowback - Labor	\$ -	\$ -	\$ 27,300	\$ -	\$ 27,300	
Flowback - Surface Rentals	\$ -	\$ -	\$ 135,000	\$ -	\$ 135,000	
Flowback - Rental Living Quarters	\$ -	\$ -	\$ -	\$ -	\$ -	
Mud Logging	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	
Mud Circulation System	\$ 241,250	\$ -	\$ -	\$ -	\$ 241,250	
Mud & Chemicals	\$ 175,000	\$ 40,700	\$ 225,000	\$ -	\$ 440,700	
Mud / Wastewater Disposal	\$ 106,500	\$ 31,550	\$ 10,000	\$ -	\$ 148,050	
Freight / Transportation	\$ 20,000	\$ -	\$ -	\$ 19,200	\$ 39,200	
Rig Supervision / Engineering	\$ 90,000	\$ 83,160	\$ 7,500	\$ 24,000	\$ 204,660	
Drill Bits	\$ 225,000	\$ -	\$ -	\$ -	\$ 225,000	
Fuel	\$ 180,000	\$ 627,000	\$ 2,500	\$ -	\$ 809,500	
Water Purchase	\$ 20,000	\$ 688,500	\$ -	\$ -	\$ 708,500	
Overhead	\$ 37,500	\$ -	\$ -	\$ -	\$ 37,500	
Directional Drilling, Surveys	\$ 500,000	\$ -	\$ -	\$ -	\$ 500,000	
Completion Unit, Swab, CTU	\$ -	\$ 462,000	\$ 30,000	\$ -	\$ 492,000	
Perforating, Wireline, Slickline	\$ -	\$ 304,425	\$ -	\$ -	\$ 304,425	
High Pressure Pump Truck	\$ -	\$ 22,000	\$ -	\$ 5,000	\$ 27,000	
Stimulation	\$ -	\$ 2,343,750	\$ -	\$ -	\$ 2,343,750	
Stimulation Flowback & Disp	\$ -	\$ -	\$ 125,000	\$ -	\$ 125,000	
Insurance	\$ 13,305	\$ -	\$ -	\$ -	\$ 13,305	
Labor	\$ 182,500	\$ 9,900	\$ 75,000	\$ -	\$ 267,400	
Rental - Surface Equipment	\$ 348,000	\$ 206,030	\$ 135,000	\$ -	\$ 689,030	
Rental - Downhole Equipment	\$ 332,000	\$ 24,200	\$ -	\$ -	\$ 356,200	
Rental - Living Quarters	\$ 93,750	\$ 50,930	\$ 25,000	\$ 8,000	\$ 177,680	
Contingency	\$ -	\$ 263,010	\$ 79,730	\$ 11,120	\$ 353,860	
TOTAL	\$ 4,320,805	\$ 5,164,155	\$ 877,030	\$ 117,320	\$ 10,479,310	
TANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL	
Surface Casing	\$ 105,000	\$ -	\$ -	\$ -	\$ 105,000	
Intermediate Casing	\$ 625,000	\$ -	\$ -	\$ -	\$ 625,000	
Production Casing	\$ 638,640	\$ -	\$ -	\$ -	\$ 638,640	
Production Liner	\$ -	\$ -	\$ -	\$ -	\$ -	
Tubing	\$ -	\$ -	\$ 91,115	\$ -	\$ 91,115	
Wellhead	\$ 100,000	\$ -	\$ 55,000	\$ -	\$ 155,000	
Packers, Liner Hangers	\$ -	\$ 156,475	\$ -	\$ -	\$ 156,475	
Tanks	\$ -	\$ -	\$ -	\$ 195,000	\$ 195,000	
Production Vessels	\$ -	\$ -	\$ -	\$ 250,000	\$ 250,000	
Flow Lines	\$ -	\$ -	\$ -	\$ 10,000	\$ 10,000	
Rod string	\$ -	\$ -	\$ -	\$ -	\$ -	
Artificial Lift Equipment	\$ -	\$ -	\$ 40,000	\$ -	\$ 40,000	
Compression	\$ -	\$ -	\$ -	\$ 367,500	\$ 367,500	
Installation & Others	\$ -	\$ -	\$ -	\$ 80,000	\$ 80,000	
Surface Pumps	\$ -	\$ -	\$ 5,000	\$ 12,500	\$ 17,500	
Various Surface	\$ -	\$ -	\$ -	\$ -	\$ -	
Various Downhole	\$ -	\$ -	\$ -	\$ -	\$ -	
Downhole Pumps	\$ -	\$ -	\$ -	\$ -	\$ -	
Measurement	\$ -	\$ -	\$ -	\$ 85,000	\$ 85,000	
Gas Conditioning	\$ -	\$ -	\$ 55,000	\$ -	\$ 55,000	
Piping	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000	
Gathering System	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000	
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ -	\$ -	
Tank / Facility Containment	\$ -	\$ -	\$ -	\$ 5,500	\$ 5,500	
Flare	\$ -	\$ -	\$ -	\$ 20,000	\$ 20,000	
Electrical / Grounding	\$ -	\$ -	\$ -	\$ 135,000	\$ 135,000	
Communications	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500	
Safety	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500	
TOTAL	\$ 1,468,640	\$ 156,475	\$ 246,115	\$ 1,495,500	\$ 3,366,730	
AFE TOTAL	\$ 5,789,445	\$ 5,320,630	\$ 1,123,145	\$ 1,612,820	\$ 13,846,040	
PREPARED BY: _____ WB		Date: 4/25/2025				
COMPANY APPROVAL: _____		Date: _____				
Joint Owner Name: _____						
Joint Owner Interest: _____		Joint Owner Amount: _____				
Signature: _____						
Disclaimer of Cost Estimates; Obligations of Participant; Insurance Requirements The cost estimates set forth in this Authorization for Expenditure ("AFE") are provided for informational purposes only and shall not be interpreted as fixed or maximum amounts for any individual line item or for the aggregate project cost. The installation of tubing, though approved under this AFE, may be deferred for a period of up to twelve (12) months following the completion of the well. By executing this AFE, the Participant agrees to bear its proportionate share of all actual costs incurred in connection with the project. Such costs include, but are not limited to, legal, curative, regulatory, brokerage, and well-related expenses, in accordance with the terms and conditions of the applicable joint operating agreement, regulatory order, or other governing agreement pertaining to the subject well. Unless the Participant provides the Operator, no later than the spud date, with a certificate of insurance evidencing its own coverage in an amount and form acceptable to the Operator, the Participant shall be included under the Operator's well control and general liability insurance policies and shall be billed for its proportionate share of the premiums associated therewith.						

TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE						
WELL NAME: David 3624 Fed Com 224H		SURFACE LOCATION: NE/4 Sec 36, T26S, R34E				
PROSPECT: David 3624		FIRST TAKE POINT: 100' FSL & 1760' FEL Sec 36, T26S, R34E				
COUNTY/STATE: Lea, NM		LAST TAKE POINT: 100' FNL & 1760' FEL Sec 24, T26S, R34E				
GEOLOGIC TARGET: Wolfcamp B		LATERAL LENGTH: 12,500				
TVD/MD: 13,110 / 26,610						
INTANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL	
Land / Legal / Regulatory	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	
Location, Surveys & Damages	\$ 190,000	\$ -	\$ -	\$ 50,000	\$ 240,000	
Drilling	\$ 1,160,000	\$ -	\$ -	\$ -	\$ 1,160,000	
Cementing & Float Equip	\$ 346,000	\$ -	\$ -	\$ -	\$ 346,000	
Logging / Formation Evaluation	\$ -	\$ 7,000	\$ -	\$ -	\$ 7,000	
Flowback - Labor	\$ -	\$ -	\$ 27,300	\$ -	\$ 27,300	
Flowback - Surface Rentals	\$ -	\$ -	\$ 135,000	\$ -	\$ 135,000	
Flowback - Rental Living Quarters	\$ -	\$ -	\$ -	\$ -	\$ -	
Mud Logging	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	
Mud Circulation System	\$ 241,250	\$ -	\$ -	\$ -	\$ 241,250	
Mud & Chemicals	\$ 175,000	\$ 40,700	\$ 225,000	\$ -	\$ 440,700	
Mud / Wastewater Disposal	\$ 106,500	\$ 31,550	\$ 10,000	\$ -	\$ 148,050	
Freight / Transportation	\$ 20,000	\$ -	\$ -	\$ 19,200	\$ 39,200	
Rig Supervision / Engineering	\$ 90,000	\$ 83,160	\$ 7,500	\$ 24,000	\$ 204,660	
Drill Bits	\$ 225,000	\$ -	\$ -	\$ -	\$ 225,000	
Fuel	\$ 180,000	\$ 627,000	\$ 2,500	\$ -	\$ 809,500	
Water Purchase	\$ 20,000	\$ 688,500	\$ -	\$ -	\$ 708,500	
Overhead	\$ 37,500	\$ -	\$ -	\$ -	\$ 37,500	
Directional Drilling, Surveys	\$ 500,000	\$ -	\$ -	\$ -	\$ 500,000	
Completion Unit, Swab, CTU	\$ -	\$ 462,000	\$ 30,000	\$ -	\$ 492,000	
Perforating, Wireline, Slickline	\$ -	\$ 304,425	\$ -	\$ -	\$ 304,425	
High Pressure Pump Truck	\$ -	\$ 22,000	\$ -	\$ 5,000	\$ 27,000	
Stimulation	\$ -	\$ 2,343,750	\$ -	\$ -	\$ 2,343,750	
Stimulation Flowback & Disp	\$ -	\$ -	\$ 125,000	\$ -	\$ 125,000	
Insurance	\$ 13,305	\$ -	\$ -	\$ -	\$ 13,305	
Labor	\$ 182,500	\$ 9,900	\$ 75,000	\$ -	\$ 267,400	
Rental - Surface Equipment	\$ 348,000	\$ 206,030	\$ 135,000	\$ -	\$ 689,030	
Rental - Downhole Equipment	\$ 332,000	\$ 24,200	\$ -	\$ -	\$ 356,200	
Rental - Living Quarters	\$ 93,750	\$ 50,930	\$ 25,000	\$ 8,000	\$ 177,680	
Contingency	\$ -	\$ 263,010	\$ 79,730	\$ 11,120	\$ 353,860	
TOTAL	\$ 4,320,805	\$ 5,164,155	\$ 877,030	\$ 117,320	\$ 10,479,310	
TANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL	
Surface Casing	\$ 105,000	\$ -	\$ -	\$ -	\$ 105,000	
Intermediate Casing	\$ 625,000	\$ -	\$ -	\$ -	\$ 625,000	
Production Casing	\$ 638,640	\$ -	\$ -	\$ -	\$ 638,640	
Production Liner	\$ -	\$ -	\$ -	\$ -	\$ -	
Tubing	\$ -	\$ -	\$ 91,115	\$ -	\$ 91,115	
Wellhead	\$ 100,000	\$ -	\$ 55,000	\$ -	\$ 155,000	
Packers, Liner Hangers	\$ -	\$ 156,475	\$ -	\$ -	\$ 156,475	
Tanks	\$ -	\$ -	\$ -	\$ 195,000	\$ 195,000	
Production Vessels	\$ -	\$ -	\$ -	\$ 250,000	\$ 250,000	
Flow Lines	\$ -	\$ -	\$ -	\$ 10,000	\$ 10,000	
Rod string	\$ -	\$ -	\$ -	\$ -	\$ -	
Artificial Lift Equipment	\$ -	\$ -	\$ 40,000	\$ -	\$ 40,000	
Compression	\$ -	\$ -	\$ -	\$ 367,500	\$ 367,500	
Installation & Others	\$ -	\$ -	\$ -	\$ 80,000	\$ 80,000	
Surface Pumps	\$ -	\$ -	\$ 5,000	\$ 12,500	\$ 17,500	
Various Surface	\$ -	\$ -	\$ -	\$ -	\$ -	
Various Downhole	\$ -	\$ -	\$ -	\$ -	\$ -	
Downhole Pumps	\$ -	\$ -	\$ -	\$ -	\$ -	
Measurement	\$ -	\$ -	\$ -	\$ 85,000	\$ 85,000	
Gas Conditioning	\$ -	\$ -	\$ 55,000	\$ -	\$ 55,000	
Piping	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000	
Gathering System	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000	
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ -	\$ -	
Tank / Facility Containment	\$ -	\$ -	\$ -	\$ 5,500	\$ 5,500	
Flare	\$ -	\$ -	\$ -	\$ 20,000	\$ 20,000	
Electrical / Grounding	\$ -	\$ -	\$ -	\$ 135,000	\$ 135,000	
Communications	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500	
Safety	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500	
TOTAL	\$ 1,468,640	\$ 156,475	\$ 246,115	\$ 1,495,500	\$ 3,366,730	
AFE TOTAL	\$ 5,789,445	\$ 5,320,630	\$ 1,123,145	\$ 1,612,820	\$ 13,846,040	
PREPARED BY: _____ WB		Date: 4/25/2025				
COMPANY APPROVAL: _____		Date: _____				
Joint Owner Name: _____						
Joint Owner Interest: _____		Joint Owner Amount: _____				
Signature: _____						
Disclaimer of Cost Estimates; Obligations of Participant; Insurance Requirements The cost estimates set forth in this Authorization for Expenditure ("AFE") are provided for informational purposes only and shall not be interpreted as fixed or maximum amounts for any individual line item or for the aggregate project cost. The installation of tubing, though approved under this AFE, may be deferred for a period of up to twelve (12) months following the completion of the well. By executing this AFE, the Participant agrees to bear its proportionate share of all actual costs incurred in connection with the project. Such costs include, but are not limited to, legal, curative, regulatory, brokerage, and well-related expenses, in accordance with the terms and conditions of the applicable joint operating agreement, regulatory order, or other governing agreement pertaining to the subject well. Unless the Participant provides the Operator, no later than the spud date, with a certificate of insurance evidencing its own coverage in an amount and form acceptable to the Operator, the Participant shall be included under the Operator's well control and general liability insurance policies and shall be billed for its proportionate share of the premiums associated therewith.						

TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE						
WELL NAME: David 3624 Fed Com 223H		SURFACE LOCATION: NW/4 Sec 36, T26S, R34E				
PROSPECT: David 3624		FIRST TAKE POINT: 100' FSL & 2600' FWL Sec 36, T26S, R34E				
COUNTY/STATE: Lea, NM		LAST TAKE POINT: 100' FNL & 2600' FWL Sec 24, T26S, R34E				
GEOLOGIC TARGET: Wolfcamp B		LATERAL LENGTH: 12.500				
TVD/MD 13,110 / 26,610						
INTANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL	
Land / Legal / Regulatory	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	
Location, Surveys & Damages	\$ 190,000	\$ -	\$ -	\$ 50,000	\$ 240,000	
Drilling	\$ 1,160,000	\$ -	\$ -	\$ -	\$ 1,160,000	
Cementing & Float Equip	\$ 346,000	\$ -	\$ -	\$ -	\$ 346,000	
Logging / Formation Evaluation	\$ -	\$ 7,000	\$ -	\$ -	\$ 7,000	
Flowback - Labor	\$ -	\$ -	\$ 27,300	\$ -	\$ 27,300	
Flowback - Surface Rentals	\$ -	\$ -	\$ 135,000	\$ -	\$ 135,000	
Flowback - Rental Living Quarters	\$ -	\$ -	\$ -	\$ -	\$ -	
Mud Logging	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	
Mud Circulation System	\$ 241,250	\$ -	\$ -	\$ -	\$ 241,250	
Mud & Chemicals	\$ 175,000	\$ 40,700	\$ 225,000	\$ -	\$ 440,700	
Mud / Wastewater Disposal	\$ 106,500	\$ 31,550	\$ 10,000	\$ -	\$ 148,050	
Freight / Transportation	\$ 20,000	\$ -	\$ -	\$ 19,200	\$ 39,200	
Rig Supervision / Engineering	\$ 90,000	\$ 83,160	\$ 7,500	\$ 24,000	\$ 204,660	
Drill Bits	\$ 225,000	\$ -	\$ -	\$ -	\$ 225,000	
Fuel	\$ 180,000	\$ 627,000	\$ 2,500	\$ -	\$ 809,500	
Water Purchase	\$ 20,000	\$ 688,500	\$ -	\$ -	\$ 708,500	
Overhead	\$ 37,500	\$ -	\$ -	\$ -	\$ 37,500	
Directional Drilling, Surveys	\$ 500,000	\$ -	\$ -	\$ -	\$ 500,000	
Completion Unit, Swab, CTU	\$ -	\$ 462,000	\$ 30,000	\$ -	\$ 492,000	
Perforating, Wireline, Slickline	\$ -	\$ 304,425	\$ -	\$ -	\$ 304,425	
High Pressure Pump Truck	\$ -	\$ 22,000	\$ -	\$ 5,000	\$ 27,000	
Stimulation	\$ -	\$ 2,343,750	\$ -	\$ -	\$ 2,343,750	
Stimulation Flowback & Disp	\$ -	\$ -	\$ 125,000	\$ -	\$ 125,000	
Insurance	\$ 13,305	\$ -	\$ -	\$ -	\$ 13,305	
Labor	\$ 182,500	\$ 9,900	\$ 75,000	\$ -	\$ 267,400	
Rental - Surface Equipment	\$ 348,000	\$ 206,030	\$ 135,000	\$ -	\$ 689,030	
Rental - Downhole Equipment	\$ 332,000	\$ 24,200	\$ -	\$ -	\$ 356,200	
Rental - Living Quarters	\$ 93,750	\$ 50,930	\$ 25,000	\$ 8,000	\$ 177,680	
Contingency	\$ -	\$ 263,010	\$ 79,730	\$ 11,120	\$ 353,860	
TOTAL	\$ 4,320,805	\$ 5,164,155	\$ 877,030	\$ 117,320	\$ 10,479,310	
TANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL	
Surface Casing	\$ 105,000	\$ -	\$ -	\$ -	\$ 105,000	
Intermediate Casing	\$ 625,000	\$ -	\$ -	\$ -	\$ 625,000	
Production Casing	\$ 638,640	\$ -	\$ -	\$ -	\$ 638,640	
Production Liner	\$ -	\$ -	\$ -	\$ -	\$ -	
Tubing	\$ -	\$ -	\$ 91,115	\$ -	\$ 91,115	
Wellhead	\$ 100,000	\$ -	\$ 55,000	\$ -	\$ 155,000	
Packers, Liner Hangers	\$ -	\$ 156,475	\$ -	\$ -	\$ 156,475	
Tanks	\$ -	\$ -	\$ -	\$ 195,000	\$ 195,000	
Production Vessels	\$ -	\$ -	\$ -	\$ 250,000	\$ 250,000	
Flow Lines	\$ -	\$ -	\$ -	\$ 10,000	\$ 10,000	
Rod string	\$ -	\$ -	\$ -	\$ -	\$ -	
Artificial Lift Equipment	\$ -	\$ -	\$ 40,000	\$ -	\$ 40,000	
Compression	\$ -	\$ -	\$ -	\$ 367,500	\$ 367,500	
Installation & Others	\$ -	\$ -	\$ -	\$ 80,000	\$ 80,000	
Surface Pumps	\$ -	\$ -	\$ 5,000	\$ 12,500	\$ 17,500	
Various Surface	\$ -	\$ -	\$ -	\$ -	\$ -	
Various Downhole	\$ -	\$ -	\$ -	\$ -	\$ -	
Downhole Pumps	\$ -	\$ -	\$ -	\$ -	\$ -	
Measurement	\$ -	\$ -	\$ -	\$ 85,000	\$ 85,000	
Gas Conditioning	\$ -	\$ -	\$ 55,000	\$ -	\$ 55,000	
Piping	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000	
Gathering System	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000	
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ -	\$ -	
Tank / Facility Containment	\$ -	\$ -	\$ -	\$ 5,500	\$ 5,500	
Flare	\$ -	\$ -	\$ -	\$ 20,000	\$ 20,000	
Electrical / Grounding	\$ -	\$ -	\$ -	\$ 135,000	\$ 135,000	
Communications	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500	
Safety	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500	
TOTAL	\$ 1,468,640	\$ 156,475	\$ 246,115	\$ 1,495,500	\$ 3,366,730	
AFE TOTAL	\$ 5,789,445	\$ 5,320,630	\$ 1,123,145	\$ 1,612,820	\$ 13,846,040	
PREPARED BY: _____ WB		Date: 4/25/2025				
COMPANY APPROVAL: _____		Date: _____				
Joint Owner Name: _____						
Joint Owner Interest: _____		Joint Owner Amount: _____				
Signature: _____						
Disclaimer of Cost Estimates; Obligations of Participant; Insurance Requirements The cost estimates set forth in this Authorization for Expenditure ("AFE") are provided for informational purposes only and shall not be interpreted as fixed or maximum amounts for any individual line item or for the aggregate project cost. The installation of tubing, though approved under this AFE, may be deferred for a period of up to twelve (12) months following the completion of the well. By executing this AFE, the Participant agrees to bear its proportionate share of all actual costs incurred in connection with the project. Such costs include, but are not limited to, legal, curative, regulatory, brokerage, and well-related expenses, in accordance with the terms and conditions of the applicable joint operating agreement, regulatory order, or other governing agreement pertaining to the subject well. Unless the Participant provides the Operator, no later than the spud date, with a certificate of insurance evidencing its own coverage in an amount and form acceptable to the Operator, the Participant shall be included under the Operator's well control and general liability insurance policies and shall be billed for its proportionate share of the premiums associated therewith.						

TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE						
WELL NAME:	David 3624 Fed Com 222H	SURFACE LOCATION:	NW/4 Sec 36, T26S, R34E			
PROSPECT:	David 3624	FIRST TAKE POINT:	100' FSL & 1760' FWL Sec 36, T26S, R34E			
COUNTY/STATE:	Lea, NM	LAST TAKE POINT:	100' FNL & 1760' FWL Sec 24, T26S, R34E			
GEOLOGIC TARGET:	Wolfcamp B	LATERAL LENGTH:	12,500			
TVD/MD	13,110 / 26,610					
INTANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL	
Land / Legal / Regulatory	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	
Location, Surveys & Damages	\$ 190,000	\$ -	\$ -	\$ 50,000	\$ 240,000	
Drilling	\$ 1,160,000	\$ -	\$ -	\$ -	\$ 1,160,000	
Cementing & Float Equip	\$ 346,000	\$ -	\$ -	\$ -	\$ 346,000	
Logging / Formation Evaluation	\$ -	\$ 7,000	\$ -	\$ -	\$ 7,000	
Flowback - Labor	\$ -	\$ -	\$ 27,300	\$ -	\$ 27,300	
Flowback - Surface Rentals	\$ -	\$ -	\$ 135,000	\$ -	\$ 135,000	
Flowback - Rental Living Quarters	\$ -	\$ -	\$ -	\$ -	\$ -	
Mud Logging	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	
Mud Circulation System	\$ 241,250	\$ -	\$ -	\$ -	\$ 241,250	
Mud & Chemicals	\$ 175,000	\$ 40,700	\$ 225,000	\$ -	\$ 440,700	
Mud / Wastewater Disposal	\$ 106,500	\$ 31,550	\$ 10,000	\$ -	\$ 148,050	
Freight / Transportation	\$ 20,000	\$ -	\$ -	\$ 19,200	\$ 39,200	
Rig Supervision / Engineering	\$ 90,000	\$ 83,160	\$ 7,500	\$ 24,000	\$ 204,660	
Drill Bits	\$ 225,000	\$ -	\$ -	\$ -	\$ 225,000	
Fuel	\$ 180,000	\$ 627,000	\$ 2,500	\$ -	\$ 809,500	
Water Purchase	\$ 20,000	\$ 688,500	\$ -	\$ -	\$ 708,500	
Overhead	\$ 37,500	\$ -	\$ -	\$ -	\$ 37,500	
Directional Drilling, Surveys	\$ 500,000	\$ -	\$ -	\$ -	\$ 500,000	
Completion Unit, Swab, CTU	\$ -	\$ 462,000	\$ 30,000	\$ -	\$ 492,000	
Perforating, Wireline, Slickline	\$ -	\$ 304,425	\$ -	\$ -	\$ 304,425	
High Pressure Pump Truck	\$ -	\$ 22,000	\$ -	\$ 5,000	\$ 27,000	
Stimulation	\$ -	\$ 2,343,750	\$ -	\$ -	\$ 2,343,750	
Stimulation Flowback & Disp	\$ -	\$ -	\$ 125,000	\$ -	\$ 125,000	
Insurance	\$ 13,305	\$ -	\$ -	\$ -	\$ 13,305	
Labor	\$ 182,500	\$ 9,900	\$ 75,000	\$ -	\$ 267,400	
Rental - Surface Equipment	\$ 348,000	\$ 206,030	\$ 135,000	\$ -	\$ 689,030	
Rental - Downhole Equipment	\$ 332,000	\$ 24,200	\$ -	\$ -	\$ 356,200	
Rental - Living Quarters	\$ 93,750	\$ 50,930	\$ 25,000	\$ 8,000	\$ 177,680	
Contingency	\$ -	\$ 263,010	\$ 79,730	\$ 11,120	\$ 353,860	
TOTAL	\$ 4,320,805	\$ 5,164,155	\$ 877,030	\$ 117,320	\$ 10,479,310	
TANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL	
Surface Casing	\$ 105,000	\$ -	\$ -	\$ -	\$ 105,000	
Intermediate Casing	\$ 625,000	\$ -	\$ -	\$ -	\$ 625,000	
Production Casing	\$ 638,640	\$ -	\$ -	\$ -	\$ 638,640	
Production Liner	\$ -	\$ -	\$ -	\$ -	\$ -	
Tubing	\$ -	\$ -	\$ 91,115	\$ -	\$ 91,115	
Wellhead	\$ 100,000	\$ -	\$ 55,000	\$ -	\$ 155,000	
Packers, Liner Hangers	\$ -	\$ 156,475	\$ -	\$ -	\$ 156,475	
Tanks	\$ -	\$ -	\$ -	\$ 195,000	\$ 195,000	
Production Vessels	\$ -	\$ -	\$ -	\$ 250,000	\$ 250,000	
Flow Lines	\$ -	\$ -	\$ -	\$ 10,000	\$ 10,000	
Rod string	\$ -	\$ -	\$ -	\$ -	\$ -	
Artificial Lift Equipment	\$ -	\$ -	\$ 40,000	\$ -	\$ 40,000	
Compression	\$ -	\$ -	\$ -	\$ 367,500	\$ 367,500	
Installation & Others	\$ -	\$ -	\$ -	\$ 80,000	\$ 80,000	
Surface Pumps	\$ -	\$ -	\$ 5,000	\$ 12,500	\$ 17,500	
Various Surface	\$ -	\$ -	\$ -	\$ -	\$ -	
Various Downhole	\$ -	\$ -	\$ -	\$ -	\$ -	
Downhole Pumps	\$ -	\$ -	\$ -	\$ -	\$ -	
Measurement	\$ -	\$ -	\$ -	\$ 85,000	\$ 85,000	
Gas Conditioning	\$ -	\$ -	\$ 55,000	\$ -	\$ 55,000	
Piping	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000	
Gathering System	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000	
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ -	\$ -	
Tank / Facility Containment	\$ -	\$ -	\$ -	\$ 5,500	\$ 5,500	
Flare	\$ -	\$ -	\$ -	\$ 20,000	\$ 20,000	
Electrical / Grounding	\$ -	\$ -	\$ -	\$ 135,000	\$ 135,000	
Communications	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500	
Safety	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500	
TOTAL	\$ 1,468,640	\$ 156,475	\$ 246,115	\$ 1,495,500	\$ 3,366,730	
AFE TOTAL	\$ 5,789,445	\$ 5,320,630	\$ 1,123,145	\$ 1,612,820	\$ 13,846,040	
PREPARED BY:	WB		Date:	4/25/2025		
COMPANY APPROVAL:			Date:			
Joint Owner Name: _____						
Joint Owner Interest: _____ Joint Owner Amount: _____						
Signature: _____						
Disclaimer of Cost Estimates; Obligations of Participant; Insurance Requirements The cost estimates set forth in this Authorization for Expenditure ("AFE") are provided for informational purposes only and shall not be interpreted as fixed or maximum amounts for any individual line item or for the aggregate project cost. The installation of tubing, though approved under this AFE, may be deferred for a period of up to twelve (12) months following the completion of the well. By executing this AFE, the Participant agrees to bear its proportionate share of all actual costs incurred in connection with the project. Such costs include, but are not limited to, legal, curative, regulatory, brokerage, and well-related expenses, in accordance with the terms and conditions of the applicable joint operating agreement, regulatory order, or other governing agreement pertaining to the subject well. Unless the Participant provides the Operator, no later than the spud date, with a certificate of insurance evidencing its own coverage in an amount and form acceptable to the Operator, the Participant shall be included under the Operator's well control and general liability insurance policies and shall be billed for its proportionate share of the premiums associated therewith.						

TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE						
WELL NAME: David 3624 Fed Com 221H		SURFACE LOCATION: NW/4 Sec 36, T26S, R34E				
PROSPECT: David 3624		FIRST TAKE POINT: 100' FSL & 880' FWL Sec 36, T26S, R34E				
COUNTY/STATE: Lea, NM		LAST TAKE POINT: 100' FNL & 880' FWL Sec 24, T26S, R34E				
GEOLOGIC TARGET: Wolfcamp B		LATERAL LENGTH: 12,500				
TVD/MD: 13,110 / 26,610						
INTANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL	
Land / Legal / Regulatory	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	
Location, Surveys & Damages	\$ 190,000	\$ -	\$ -	\$ 50,000	\$ 240,000	
Drilling	\$ 1,160,000	\$ -	\$ -	\$ -	\$ 1,160,000	
Cementing & Float Equip	\$ 346,000	\$ -	\$ -	\$ -	\$ 346,000	
Logging / Formation Evaluation	\$ -	\$ 7,000	\$ -	\$ -	\$ 7,000	
Flowback - Labor	\$ -	\$ -	\$ 27,300	\$ -	\$ 27,300	
Flowback - Surface Rentals	\$ -	\$ -	\$ 135,000	\$ -	\$ 135,000	
Flowback - Rental Living Quarters	\$ -	\$ -	\$ -	\$ -	\$ -	
Mud Logging	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	
Mud Circulation System	\$ 241,250	\$ -	\$ -	\$ -	\$ 241,250	
Mud & Chemicals	\$ 175,000	\$ 40,700	\$ 225,000	\$ -	\$ 440,700	
Mud / Wastewater Disposal	\$ 106,500	\$ 31,550	\$ 10,000	\$ -	\$ 148,050	
Freight / Transportation	\$ 20,000	\$ -	\$ -	\$ 19,200	\$ 39,200	
Rig Supervision / Engineering	\$ 90,000	\$ 83,160	\$ 7,500	\$ 24,000	\$ 204,660	
Drill Bits	\$ 225,000	\$ -	\$ -	\$ -	\$ 225,000	
Fuel	\$ 180,000	\$ 627,000	\$ 2,500	\$ -	\$ 809,500	
Water Purchase	\$ 20,000	\$ 688,500	\$ -	\$ -	\$ 708,500	
Overhead	\$ 37,500	\$ -	\$ -	\$ -	\$ 37,500	
Directional Drilling, Surveys	\$ 500,000	\$ -	\$ -	\$ -	\$ 500,000	
Completion Unit, Swab, CTU	\$ -	\$ 462,000	\$ 30,000	\$ -	\$ 492,000	
Perforating, Wireline, Slickline	\$ -	\$ 304,425	\$ -	\$ -	\$ 304,425	
High Pressure Pump Truck	\$ -	\$ 22,000	\$ -	\$ 5,000	\$ 27,000	
Stimulation	\$ -	\$ 2,343,750	\$ -	\$ -	\$ 2,343,750	
Stimulation Flowback & Disp	\$ -	\$ -	\$ 125,000	\$ -	\$ 125,000	
Insurance	\$ 13,305	\$ -	\$ -	\$ -	\$ 13,305	
Labor	\$ 182,500	\$ 9,900	\$ 75,000	\$ -	\$ 267,400	
Rental - Surface Equipment	\$ 348,000	\$ 206,030	\$ 135,000	\$ -	\$ 689,030	
Rental - Downhole Equipment	\$ 332,000	\$ 24,200	\$ -	\$ -	\$ 356,200	
Rental - Living Quarters	\$ 93,750	\$ 50,930	\$ 25,000	\$ 8,000	\$ 177,680	
Contingency	\$ -	\$ 263,010	\$ 79,730	\$ 11,120	\$ 353,860	
TOTAL	\$ 4,320,805	\$ 5,164,155	\$ 877,030	\$ 117,320	\$ 10,479,310	
TANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL	
Surface Casing	\$ 105,000	\$ -	\$ -	\$ -	\$ 105,000	
Intermediate Casing	\$ 625,000	\$ -	\$ -	\$ -	\$ 625,000	
Production Casing	\$ 638,640	\$ -	\$ -	\$ -	\$ 638,640	
Production Liner	\$ -	\$ -	\$ -	\$ -	\$ -	
Tubing	\$ -	\$ -	\$ 91,115	\$ -	\$ 91,115	
Wellhead	\$ 100,000	\$ -	\$ 55,000	\$ -	\$ 155,000	
Packers, Liner Hangers	\$ -	\$ 156,475	\$ -	\$ -	\$ 156,475	
Tanks	\$ -	\$ -	\$ -	\$ 195,000	\$ 195,000	
Production Vessels	\$ -	\$ -	\$ -	\$ 250,000	\$ 250,000	
Flow Lines	\$ -	\$ -	\$ -	\$ 10,000	\$ 10,000	
Rod string	\$ -	\$ -	\$ -	\$ -	\$ -	
Artificial Lift Equipment	\$ -	\$ -	\$ 40,000	\$ -	\$ 40,000	
Compression	\$ -	\$ -	\$ -	\$ 367,500	\$ 367,500	
Installation & Others	\$ -	\$ -	\$ -	\$ 80,000	\$ 80,000	
Surface Pumps	\$ -	\$ -	\$ 5,000	\$ 12,500	\$ 17,500	
Various Surface	\$ -	\$ -	\$ -	\$ -	\$ -	
Various Downhole	\$ -	\$ -	\$ -	\$ -	\$ -	
Downhole Pumps	\$ -	\$ -	\$ -	\$ -	\$ -	
Measurement	\$ -	\$ -	\$ -	\$ 85,000	\$ 85,000	
Gas Conditioning	\$ -	\$ -	\$ 55,000	\$ -	\$ 55,000	
Piping	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000	
Gathering System	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000	
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ -	\$ -	
Tank / Facility Containment	\$ -	\$ -	\$ -	\$ 5,500	\$ 5,500	
Flare	\$ -	\$ -	\$ -	\$ 20,000	\$ 20,000	
Electrical / Grounding	\$ -	\$ -	\$ -	\$ 135,000	\$ 135,000	
Communications	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500	
Safety	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500	
TOTAL	\$ 1,468,640	\$ 156,475	\$ 246,115	\$ 1,495,500	\$ 3,366,730	
AFE TOTAL	\$ 5,789,445	\$ 5,320,630	\$ 1,123,145	\$ 1,612,820	\$ 13,846,040	
PREPARED BY: _____ WB _____		Date: _____ 4/25/2025 _____				
COMPANY APPROVAL: _____		Date: _____				
Joint Owner Name: _____						
Joint Owner Interest: _____		Joint Owner Amount: _____				
Signature: _____						
Disclaimer of Cost Estimates; Obligations of Participant; Insurance Requirements The cost estimates set forth in this Authorization for Expenditure ("AFE") are provided for informational purposes only and shall not be interpreted as fixed or maximum amounts for any individual line item or for the aggregate project cost. The installation of tubing, though approved under this AFE, may be deferred for a period of up to twelve (12) months following the completion of the well. By executing this AFE, the Participant agrees to bear its proportionate share of all actual costs incurred in connection with the project. Such costs include, but are not limited to, legal, curative, regulatory, brokerage, and well-related expenses, in accordance with the terms and conditions of the applicable joint operating agreement, regulatory order, or other governing agreement pertaining to the subject well. Unless the Participant provides the Operator, no later than the spud date, with a certificate of insurance evidencing its own coverage in an amount and form acceptable to the Operator, the Participant shall be included under the Operator's well control and general liability insurance policies and shall be billed for its proportionate share of the premiums associated therewith.						

TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE						
WELL NAME:	David 3624 Fed Com 206H	SURFACE LOCATION:	NE/4 Sec 36, T26S, R34E			
PROSPECT:	David 3624	FIRST TAKE POINT:	100' FSL & 440' FEL Sec 36, T26S, R34E			
COUNTY/STATE:	Lea, NM	LAST TAKE POINT:	100' FNL & 440' FEL Sec 24, T26S, R34E			
GEOLOGIC TARGET:	Wolfcamp A	LATERAL LENGTH:	12,500			
TVD/MD	12,775 / 25,065					
INTANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL	
Land / Legal / Regulatory	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	
Location, Surveys & Damages	\$ 190,000	\$ -	\$ -	\$ 50,000	\$ 240,000	
Drilling	\$ 1,125,000	\$ -	\$ -	\$ -	\$ 1,125,000	
Cementing & Float Equip	\$ 346,000	\$ -	\$ -	\$ -	\$ 346,000	
Logging / Formation Evaluation	\$ -	\$ 7,000	\$ -	\$ -	\$ 7,000	
Flowback - Labor	\$ -	\$ -	\$ 27,300	\$ -	\$ 27,300	
Flowback - Surface Rentals	\$ -	\$ -	\$ 135,000	\$ -	\$ 135,000	
Flowback - Rental Living Quarters	\$ -	\$ -	\$ -	\$ -	\$ -	
Mud Logging	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	
Mud Circulation System	\$ 232,200	\$ -	\$ -	\$ -	\$ 232,200	
Mud & Chemicals	\$ 174,000	\$ 40,700	\$ 225,000	\$ -	\$ 439,700	
Mud / Wastewater Disposal	\$ 106,500	\$ 31,550	\$ 10,000	\$ -	\$ 148,050	
Freight / Transportation	\$ 20,000	\$ -	\$ -	\$ 19,200	\$ 39,200	
Rig Supervision / Engineering	\$ 86,400	\$ 83,160	\$ 7,500	\$ 24,000	\$ 201,060	
Drill Bits	\$ 225,000	\$ -	\$ -	\$ -	\$ 225,000	
Fuel	\$ 172,800	\$ 627,000	\$ 2,500	\$ -	\$ 802,300	
Water Purchase	\$ 20,000	\$ 688,500	\$ -	\$ -	\$ 708,500	
Overhead	\$ 36,000	\$ -	\$ -	\$ -	\$ 36,000	
Directional Drilling, Surveys	\$ 480,000	\$ -	\$ -	\$ -	\$ 480,000	
Completion Unit, Swab, CTU	\$ -	\$ 462,000	\$ 30,000	\$ -	\$ 492,000	
Perforating, Wireline, Slickline	\$ -	\$ 304,425	\$ -	\$ -	\$ 304,425	
High Pressure Pump Truck	\$ -	\$ 22,000	\$ -	\$ 5,000	\$ 27,000	
Stimulation	\$ -	\$ 2,218,750	\$ -	\$ -	\$ 2,218,750	
Stimulation Flowback & Disp	\$ -	\$ -	\$ 125,000	\$ -	\$ 125,000	
Insurance	\$ 13,138	\$ -	\$ -	\$ -	\$ 13,138	
Labor	\$ 182,500	\$ 9,900	\$ 75,000	\$ -	\$ 267,400	
Rental - Surface Equipment	\$ 334,080	\$ 206,030	\$ 135,000	\$ -	\$ 675,110	
Rental - Downhole Equipment	\$ 319,200	\$ 24,200	\$ -	\$ -	\$ 343,400	
Rental - Living Quarters	\$ 90,000	\$ 50,930	\$ 25,000	\$ 8,000	\$ 173,930	
Contingency	\$ -	\$ 263,010	\$ 79,730	\$ 11,120	\$ 353,860	
TOTAL	\$ 4,212,818	\$ 5,039,155	\$ 877,030	\$ 117,320	\$ 10,246,323	
TANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL	
Surface Casing	\$ 105,000	\$ -	\$ -	\$ -	\$ 105,000	
Intermediate Casing	\$ 600,000	\$ -	\$ -	\$ -	\$ 600,000	
Production Casing	\$ 630,600	\$ -	\$ -	\$ -	\$ 630,600	
Production Liner	\$ -	\$ -	\$ -	\$ -	\$ -	
Tubing	\$ -	\$ -	\$ 88,786	\$ -	\$ 88,786	
Wellhead	\$ 100,000	\$ -	\$ 55,000	\$ -	\$ 155,000	
Packers, Liner Hangers	\$ -	\$ 156,475	\$ -	\$ -	\$ 156,475	
Tanks	\$ -	\$ -	\$ -	\$ 195,000	\$ 195,000	
Production Vessels	\$ -	\$ -	\$ -	\$ 250,000	\$ 250,000	
Flow Lines	\$ -	\$ -	\$ -	\$ 10,000	\$ 10,000	
Rod string	\$ -	\$ -	\$ -	\$ -	\$ -	
Artificial Lift Equipment	\$ -	\$ -	\$ 40,000	\$ -	\$ 40,000	
Compression	\$ -	\$ -	\$ -	\$ 367,500	\$ 367,500	
Installation & Others	\$ -	\$ -	\$ -	\$ 80,000	\$ 80,000	
Surface Pumps	\$ -	\$ -	\$ 5,000	\$ 12,500	\$ 17,500	
Various Surface	\$ -	\$ -	\$ -	\$ -	\$ -	
Various Downhole	\$ -	\$ -	\$ -	\$ -	\$ -	
Downhole Pumps	\$ -	\$ -	\$ -	\$ -	\$ -	
Measurement	\$ -	\$ -	\$ -	\$ 85,000	\$ 85,000	
Gas Conditioning	\$ -	\$ -	\$ 55,000	\$ -	\$ 55,000	
Piping	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000	
Gathering System	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000	
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ -	\$ -	
Tank / Facility Containment	\$ -	\$ -	\$ -	\$ 5,500	\$ 5,500	
Flare	\$ -	\$ -	\$ -	\$ 20,000	\$ 20,000	
Electrical / Grounding	\$ -	\$ -	\$ -	\$ 135,000	\$ 135,000	
Communications	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500	
Safety	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500	
TOTAL	\$ 1,435,600	\$ 156,475	\$ 243,786	\$ 1,495,500	\$ 3,331,361	
AFE TOTAL	\$ 5,648,418	\$ 5,195,630	\$ 1,120,816	\$ 1,612,820	\$ 13,577,684	
PREPARED BY:	WB		Date:	4/25/2025		
COMPANY APPROVAL:			Date:			
Joint Owner Name: _____						
Joint Owner Interest: _____ Joint Owner Amount: _____						
Signature: _____						
Disclaimer of Cost Estimates; Obligations of Participant; Insurance Requirements The cost estimates set forth in this Authorization for Expenditure ("AFE") are provided for informational purposes only and shall not be interpreted as fixed or maximum amounts for any individual line item or for the aggregate project cost. The installation of tubing, though approved under this AFE, may be deferred for a period of up to twelve (12) months following the completion of the well. By executing this AFE, the Participant agrees to bear its proportionate share of all actual costs incurred in connection with the project. Such costs include, but are not limited to, legal, curative, regulatory, brokerage, and well-related expenses, in accordance with the terms and conditions of the applicable joint operating agreement, regulatory order, or other governing agreement pertaining to the subject well. Unless the Participant provides the Operator, no later than the spud date, with a certificate of insurance evidencing its own coverage in an amount and form acceptable to the Operator, the Participant shall be included under the Operator's well control and general liability insurance policies and shall be billed for its proportionate share of the premiums associated therewith.						

TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE						
WELL NAME:	David 3624 Fed Com 205H	SURFACE LOCATION:	NE/4 Sec 36, T26S, R34E			
PROSPECT:	David 3624	FIRST TAKE POINT:	100' FSL & 1310' FEL Sec 36, T26S, R34E			
COUNTY/STATE:	Lea, NM	LAST TAKE POINT:	100' FNL & 1310' FEL Sec 24, T26S, R34E			
GEOLOGIC TARGET:	Wolfcamp A	LATERAL LENGTH:	12,500			
TVD/MD:	12,775 / 25,065					
INTANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL	
Land / Legal / Regulatory	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	
Location, Surveys & Damages	\$ 190,000	\$ -	\$ -	\$ 50,000	\$ 240,000	
Drilling	\$ 1,125,000	\$ -	\$ -	\$ -	\$ 1,125,000	
Cementing & Float Equip	\$ 346,000	\$ -	\$ -	\$ -	\$ 346,000	
Logging / Formation Evaluation	\$ -	\$ 7,000	\$ -	\$ -	\$ 7,000	
Flowback - Labor	\$ -	\$ -	\$ 27,300	\$ -	\$ 27,300	
Flowback - Surface Rentals	\$ -	\$ -	\$ 135,000	\$ -	\$ 135,000	
Flowback - Rental Living Quarters	\$ -	\$ -	\$ -	\$ -	\$ -	
Mud Logging	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	
Mud Circulation System	\$ 232,200	\$ -	\$ -	\$ -	\$ 232,200	
Mud & Chemicals	\$ 174,000	\$ 40,700	\$ 225,000	\$ -	\$ 439,700	
Mud / Wastewater Disposal	\$ 106,500	\$ 31,550	\$ 10,000	\$ -	\$ 148,050	
Freight / Transportation	\$ 20,000	\$ -	\$ -	\$ 19,200	\$ 39,200	
Rig Supervision / Engineering	\$ 86,400	\$ 83,160	\$ 7,500	\$ 24,000	\$ 201,060	
Drill Bits	\$ 225,000	\$ -	\$ -	\$ -	\$ 225,000	
Fuel	\$ 172,800	\$ 627,000	\$ 2,500	\$ -	\$ 802,300	
Water Purchase	\$ 20,000	\$ 688,500	\$ -	\$ -	\$ 708,500	
Overhead	\$ 36,000	\$ -	\$ -	\$ -	\$ 36,000	
Directional Drilling, Surveys	\$ 480,000	\$ -	\$ -	\$ -	\$ 480,000	
Completion Unit, Swab, CTU	\$ -	\$ 462,000	\$ 30,000	\$ -	\$ 492,000	
Perforating, Wireline, Slickline	\$ -	\$ 304,425	\$ -	\$ -	\$ 304,425	
High Pressure Pump Truck	\$ -	\$ 22,000	\$ -	\$ 5,000	\$ 27,000	
Stimulation	\$ -	\$ 2,218,750	\$ -	\$ -	\$ 2,218,750	
Stimulation Flowback & Disp	\$ -	\$ -	\$ 125,000	\$ -	\$ 125,000	
Insurance	\$ 13,138	\$ -	\$ -	\$ -	\$ 13,138	
Labor	\$ 182,500	\$ 9,900	\$ 75,000	\$ -	\$ 267,400	
Rental - Surface Equipment	\$ 334,080	\$ 206,030	\$ 135,000	\$ -	\$ 675,110	
Rental - Downhole Equipment	\$ 319,200	\$ 24,200	\$ -	\$ -	\$ 343,400	
Rental - Living Quarters	\$ 90,000	\$ 50,930	\$ 25,000	\$ 8,000	\$ 173,930	
Contingency	\$ -	\$ 263,010	\$ 79,730	\$ 11,120	\$ 353,860	
TOTAL	\$ 4,212,818	\$ 5,039,155	\$ 877,030	\$ 117,320	\$ 10,246,323	
TANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL	
Surface Casing	\$ 105,000	\$ -	\$ -	\$ -	\$ 105,000	
Intermediate Casing	\$ 600,000	\$ -	\$ -	\$ -	\$ 600,000	
Production Casing	\$ 630,600	\$ -	\$ -	\$ -	\$ 630,600	
Production Liner	\$ -	\$ -	\$ -	\$ -	\$ -	
Tubing	\$ -	\$ -	\$ 88,786	\$ -	\$ 88,786	
Wellhead	\$ 100,000	\$ -	\$ 55,000	\$ -	\$ 155,000	
Packers, Liner Hangers	\$ -	\$ 156,475	\$ -	\$ -	\$ 156,475	
Tanks	\$ -	\$ -	\$ -	\$ 195,000	\$ 195,000	
Production Vessels	\$ -	\$ -	\$ -	\$ 250,000	\$ 250,000	
Flow Lines	\$ -	\$ -	\$ -	\$ 10,000	\$ 10,000	
Rod string	\$ -	\$ -	\$ -	\$ -	\$ -	
Artificial Lift Equipment	\$ -	\$ -	\$ 40,000	\$ -	\$ 40,000	
Compression	\$ -	\$ -	\$ -	\$ 367,500	\$ 367,500	
Installation & Others	\$ -	\$ -	\$ -	\$ 80,000	\$ 80,000	
Surface Pumps	\$ -	\$ -	\$ 5,000	\$ 12,500	\$ 17,500	
Various Surface	\$ -	\$ -	\$ -	\$ -	\$ -	
Various Downhole	\$ -	\$ -	\$ -	\$ -	\$ -	
Downhole Pumps	\$ -	\$ -	\$ -	\$ -	\$ -	
Measurement	\$ -	\$ -	\$ -	\$ 85,000	\$ 85,000	
Gas Conditioning	\$ -	\$ -	\$ 55,000	\$ -	\$ 55,000	
Piping	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000	
Gathering System	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000	
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ -	\$ -	
Tank / Facility Containment	\$ -	\$ -	\$ -	\$ 5,500	\$ 5,500	
Flare	\$ -	\$ -	\$ -	\$ 20,000	\$ 20,000	
Electrical / Grounding	\$ -	\$ -	\$ -	\$ 135,000	\$ 135,000	
Communications	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500	
Safety	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500	
TOTAL	\$ 1,435,600	\$ 156,475	\$ 243,786	\$ 1,495,500	\$ 3,331,361	
AFE TOTAL	\$ 5,648,418	\$ 5,195,630	\$ 1,120,816	\$ 1,612,820	\$ 13,577,684	
PREPARED BY:	WB		Date:	4/25/2025		
COMPANY APPROVAL:		Date:				
Joint Owner Name: _____						
Joint Owner Interest:		Joint Owner Amount: _____				
Signature: _____						
Disclaimer of Cost Estimates; Obligations of Participant; Insurance Requirements The cost estimates set forth in this Authorization for Expenditure ("AFE") are provided for informational purposes only and shall not be interpreted as fixed or maximum amounts for any individual line item or for the aggregate project cost. The installation of tubing, though approved under this AFE, may be deferred for a period of up to twelve (12) months following the completion of the well. By executing this AFE, the Participant agrees to bear its proportionate share of all actual costs incurred in connection with the project. Such costs include, but are not limited to, legal, curative, regulatory, brokerage, and well-related expenses, in accordance with the terms and conditions of the applicable joint operating agreement, regulatory order, or other governing agreement pertaining to the subject well. Unless the Participant provides the Operator, no later than the spud date, with a certificate of insurance evidencing its own coverage in an amount and form acceptable to the Operator, the Participant shall be included under the Operator's well control and general liability insurance policies and shall be billed for its proportionate share of the premiums associated therewith.						

TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE						
WELL NAME: David 3624 Fed Com 204H		SURFACE LOCATION: NE/4 Sec 36, T26S, R34E				
PROSPECT: David 3624		FIRST TAKE POINT: 100' FSL & 2200' FEL Sec 36, T26S, R34E				
COUNTY/STATE: Lea, NM		LAST TAKE POINT: 100' FNL & 2200' FEL Sec 24, T26S, R34E				
GEOLOGIC TARGET: Wolfcamp A		LATERAL LENGTH: 12,500				
TVD/MD 12,775 / 25,065						
INTANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL	
Land / Legal / Regulatory	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	
Location, Surveys & Damages	\$ 190,000	\$ -	\$ -	\$ 50,000	\$ 240,000	
Drilling	\$ 1,125,000	\$ -	\$ -	\$ -	\$ 1,125,000	
Cementing & Float Equip	\$ 346,000	\$ -	\$ -	\$ -	\$ 346,000	
Logging / Formation Evaluation	\$ -	\$ 7,000	\$ -	\$ -	\$ 7,000	
Flowback - Labor	\$ -	\$ -	\$ 27,300	\$ -	\$ 27,300	
Flowback - Surface Rentals	\$ -	\$ -	\$ 135,000	\$ -	\$ 135,000	
Flowback - Rental Living Quarters	\$ -	\$ -	\$ -	\$ -	\$ -	
Mud Logging	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	
Mud Circulation System	\$ 232,200	\$ -	\$ -	\$ -	\$ 232,200	
Mud & Chemicals	\$ 174,000	\$ 40,700	\$ 225,000	\$ -	\$ 439,700	
Mud / Wastewater Disposal	\$ 106,500	\$ 31,550	\$ 10,000	\$ -	\$ 148,050	
Freight / Transportation	\$ 20,000	\$ -	\$ -	\$ 19,200	\$ 39,200	
Rig Supervision / Engineering	\$ 86,400	\$ 83,160	\$ 7,500	\$ 24,000	\$ 201,060	
Drill Bits	\$ 225,000	\$ -	\$ -	\$ -	\$ 225,000	
Fuel	\$ 172,800	\$ 627,000	\$ 2,500	\$ -	\$ 802,300	
Water Purchase	\$ 20,000	\$ 688,500	\$ -	\$ -	\$ 708,500	
Overhead	\$ 36,000	\$ -	\$ -	\$ -	\$ 36,000	
Directional Drilling, Surveys	\$ 480,000	\$ -	\$ -	\$ -	\$ 480,000	
Completion Unit, Swab, CTU	\$ -	\$ 462,000	\$ 30,000	\$ -	\$ 492,000	
Perforating, Wireline, Slickline	\$ -	\$ 304,425	\$ -	\$ -	\$ 304,425	
High Pressure Pump Truck	\$ -	\$ 22,000	\$ -	\$ 5,000	\$ 27,000	
Stimulation	\$ -	\$ 2,218,750	\$ -	\$ -	\$ 2,218,750	
Stimulation Flowback & Disp	\$ -	\$ -	\$ 125,000	\$ -	\$ 125,000	
Insurance	\$ 13,138	\$ -	\$ -	\$ -	\$ 13,138	
Labor	\$ 182,500	\$ 9,900	\$ 75,000	\$ -	\$ 267,400	
Rental - Surface Equipment	\$ 334,080	\$ 206,030	\$ 135,000	\$ -	\$ 675,110	
Rental - Downhole Equipment	\$ 319,200	\$ 24,200	\$ -	\$ -	\$ 343,400	
Rental - Living Quarters	\$ 90,000	\$ 50,930	\$ 25,000	\$ 8,000	\$ 173,930	
Contingency	\$ -	\$ 263,010	\$ 79,730	\$ 11,120	\$ 353,860	
TOTAL	\$ 4,212,818	\$ 5,039,155	\$ 877,030	\$ 117,320	\$ 10,246,323	
TANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL	
Surface Casing	\$ 105,000	\$ -	\$ -	\$ -	\$ 105,000	
Intermediate Casing	\$ 600,000	\$ -	\$ -	\$ -	\$ 600,000	
Production Casing	\$ 630,600	\$ -	\$ -	\$ -	\$ 630,600	
Production Liner	\$ -	\$ -	\$ -	\$ -	\$ -	
Tubing	\$ -	\$ -	\$ 88,786	\$ -	\$ 88,786	
Wellhead	\$ 100,000	\$ -	\$ 55,000	\$ -	\$ 155,000	
Packers, Liner Hangers	\$ -	\$ 156,475	\$ -	\$ -	\$ 156,475	
Tanks	\$ -	\$ -	\$ -	\$ 195,000	\$ 195,000	
Production Vessels	\$ -	\$ -	\$ -	\$ 250,000	\$ 250,000	
Flow Lines	\$ -	\$ -	\$ -	\$ 10,000	\$ 10,000	
Rod string	\$ -	\$ -	\$ -	\$ -	\$ -	
Artificial Lift Equipment	\$ -	\$ -	\$ 40,000	\$ -	\$ 40,000	
Compression	\$ -	\$ -	\$ -	\$ 367,500	\$ 367,500	
Installation & Others	\$ -	\$ -	\$ -	\$ 80,000	\$ 80,000	
Surface Pumps	\$ -	\$ -	\$ 5,000	\$ 12,500	\$ 17,500	
Various Surface	\$ -	\$ -	\$ -	\$ -	\$ -	
Various Downhole	\$ -	\$ -	\$ -	\$ -	\$ -	
Downhole Pumps	\$ -	\$ -	\$ -	\$ -	\$ -	
Measurement	\$ -	\$ -	\$ -	\$ 85,000	\$ 85,000	
Gas Conditioning	\$ -	\$ -	\$ 55,000	\$ -	\$ 55,000	
Piping	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000	
Gathering System	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000	
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ -	\$ -	
Tank / Facility Containment	\$ -	\$ -	\$ -	\$ 5,500	\$ 5,500	
Flare	\$ -	\$ -	\$ -	\$ 20,000	\$ 20,000	
Electrical / Grounding	\$ -	\$ -	\$ -	\$ 135,000	\$ 135,000	
Communications	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500	
Safety	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500	
TOTAL	\$ 1,435,600	\$ 156,475	\$ 243,786	\$ 1,495,500	\$ 3,331,361	
AFE TOTAL	\$ 5,648,418	\$ 5,195,630	\$ 1,120,816	\$ 1,612,820	\$ 13,577,684	
PREPARED BY: WB		Date: 4/25/2025				
COMPANY APPROVAL:		Date:				
Joint Owner Name: _____						
Joint Owner Interest: _____		Joint Owner Amount: _____				
Signature: _____						
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TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE						
WELL NAME: David 3624 Fed Com 203H		SURFACE LOCATION: NW/4 Sec 36, T26S, R34E				
PROSPECT: David 3624		FIRST TAKE POINT: 100' FSL & 2200' FWL Sec 36, T26S, R34E				
COUNTY/STATE: Lea, NM		LAST TAKE POINT: 100' FNL & 2200' FWL Sec 24, T26S, R34E				
GEOLOGIC TARGET: Wolfcamp A		LATERAL LENGTH: 12,500				
TVD/MD: 12,775 / 25,065						
INTANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL	
Land / Legal / Regulatory	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	
Location, Surveys & Damages	\$ 190,000	\$ -	\$ -	\$ 50,000	\$ 240,000	
Drilling	\$ 1,125,000	\$ -	\$ -	\$ -	\$ 1,125,000	
Cementing & Float Equip	\$ 346,000	\$ -	\$ -	\$ -	\$ 346,000	
Logging / Formation Evaluation	\$ -	\$ 7,000	\$ -	\$ -	\$ 7,000	
Flowback - Labor	\$ -	\$ -	\$ 27,300	\$ -	\$ 27,300	
Flowback - Surface Rentals	\$ -	\$ -	\$ 135,000	\$ -	\$ 135,000	
Flowback - Rental Living Quarters	\$ -	\$ -	\$ -	\$ -	\$ -	
Mud Logging	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	
Mud Circulation System	\$ 232,200	\$ -	\$ -	\$ -	\$ 232,200	
Mud & Chemicals	\$ 174,000	\$ 40,700	\$ 225,000	\$ -	\$ 439,700	
Mud / Wastewater Disposal	\$ 106,500	\$ 31,550	\$ 10,000	\$ -	\$ 148,050	
Freight / Transportation	\$ 20,000	\$ -	\$ -	\$ 19,200	\$ 39,200	
Rig Supervision / Engineering	\$ 86,400	\$ 83,160	\$ 7,500	\$ 24,000	\$ 201,060	
Drill Bits	\$ 225,000	\$ -	\$ -	\$ -	\$ 225,000	
Fuel	\$ 172,800	\$ 627,000	\$ 2,500	\$ -	\$ 802,300	
Water Purchase	\$ 20,000	\$ 688,500	\$ -	\$ -	\$ 708,500	
Overhead	\$ 36,000	\$ -	\$ -	\$ -	\$ 36,000	
Directional Drilling, Surveys	\$ 480,000	\$ -	\$ -	\$ -	\$ 480,000	
Completion Unit, Swab, CTU	\$ -	\$ 462,000	\$ 30,000	\$ -	\$ 492,000	
Perforating, Wireline, Slickline	\$ -	\$ 304,425	\$ -	\$ -	\$ 304,425	
High Pressure Pump Truck	\$ -	\$ 22,000	\$ -	\$ 5,000	\$ 27,000	
Stimulation	\$ -	\$ 2,218,750	\$ -	\$ -	\$ 2,218,750	
Stimulation Flowback & Disp	\$ -	\$ -	\$ 125,000	\$ -	\$ 125,000	
Insurance	\$ 13,138	\$ -	\$ -	\$ -	\$ 13,138	
Labor	\$ 182,500	\$ 9,900	\$ 75,000	\$ -	\$ 267,400	
Rental - Surface Equipment	\$ 334,080	\$ 206,030	\$ 135,000	\$ -	\$ 675,110	
Rental - Downhole Equipment	\$ 319,200	\$ 24,200	\$ -	\$ -	\$ 343,400	
Rental - Living Quarters	\$ 90,000	\$ 50,930	\$ 25,000	\$ 8,000	\$ 173,930	
Contingency	\$ -	\$ 263,010	\$ 79,730	\$ 11,120	\$ 353,860	
TOTAL	\$ 4,212,818	\$ 5,039,155	\$ 877,030	\$ 117,320	\$ 10,246,323	
TANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL	
Surface Casing	\$ 105,000	\$ -	\$ -	\$ -	\$ 105,000	
Intermediate Casing	\$ 600,000	\$ -	\$ -	\$ -	\$ 600,000	
Production Casing	\$ 630,600	\$ -	\$ -	\$ -	\$ 630,600	
Production Liner	\$ -	\$ -	\$ -	\$ -	\$ -	
Tubing	\$ -	\$ -	\$ 88,786	\$ -	\$ 88,786	
Wellhead	\$ 100,000	\$ -	\$ 55,000	\$ -	\$ 155,000	
Packers, Liner Hangers	\$ -	\$ 156,475	\$ -	\$ -	\$ 156,475	
Tanks	\$ -	\$ -	\$ -	\$ 195,000	\$ 195,000	
Production Vessels	\$ -	\$ -	\$ -	\$ 250,000	\$ 250,000	
Flow Lines	\$ -	\$ -	\$ -	\$ 10,000	\$ 10,000	
Rod string	\$ -	\$ -	\$ -	\$ -	\$ -	
Artificial Lift Equipment	\$ -	\$ -	\$ 40,000	\$ -	\$ 40,000	
Compression	\$ -	\$ -	\$ -	\$ 367,500	\$ 367,500	
Installation & Others	\$ -	\$ -	\$ -	\$ 80,000	\$ 80,000	
Surface Pumps	\$ -	\$ -	\$ 5,000	\$ 12,500	\$ 17,500	
Various Surface	\$ -	\$ -	\$ -	\$ -	\$ -	
Various Downhole	\$ -	\$ -	\$ -	\$ -	\$ -	
Downhole Pumps	\$ -	\$ -	\$ -	\$ -	\$ -	
Measurement	\$ -	\$ -	\$ -	\$ 85,000	\$ 85,000	
Gas Conditioning	\$ -	\$ -	\$ 55,000	\$ -	\$ 55,000	
Piping	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000	
Gathering System	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000	
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ -	\$ -	
Tank / Facility Containment	\$ -	\$ -	\$ -	\$ 5,500	\$ 5,500	
Flare	\$ -	\$ -	\$ -	\$ 20,000	\$ 20,000	
Electrical / Grounding	\$ -	\$ -	\$ -	\$ 135,000	\$ 135,000	
Communications	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500	
Safety	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500	
TOTAL	\$ 1,435,600	\$ 156,475	\$ 243,786	\$ 1,495,500	\$ 3,331,361	
AFE TOTAL	\$ 5,648,418	\$ 5,195,630	\$ 1,120,816	\$ 1,612,820	\$ 13,577,684	
PREPARED BY: _____ WB _____		Date: _____ 4/25/2025 _____				
COMPANY APPROVAL: _____		Date: _____				
Joint Owner Name: _____						
Joint Owner Interest: _____		Joint Owner Amount: _____				
Signature: _____						
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TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE						
WELL NAME: David 3624 Fed Com 202H		SURFACE LOCATION: NW/4 Sec 36, T26S, R34E				
PROSPECT: David 3624		FIRST TAKE POINT: 100' FSL & 1310' FWL Sec 36, T26S, R34E				
COUNTY/STATE: Lea, NM		LAST TAKE POINT: 100' FNL & 1310' FWL Sec 24, T26S, R34E				
GEOLOGIC TARGET: Wolfcamp A		LATERAL LENGTH: 12,500				
TVD/MD: 12,775 / 25,065						
INTANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL	
Land / Legal / Regulatory	\$ 30,000	\$ -	\$ -	\$ -	\$	30,000
Location, Surveys & Damages	\$ 190,000	\$ -	\$ -	\$ 50,000	\$	240,000
Drilling	\$ 1,125,000	\$ -	\$ -	\$ -	\$	1,125,000
Cementing & Float Equip	\$ 346,000	\$ -	\$ -	\$ -	\$	346,000
Logging / Formation Evaluation	\$ -	\$ 7,000	\$ -	\$ -	\$	7,000
Flowback - Labor	\$ -	\$ -	\$ 27,300	\$ -	\$	27,300
Flowback - Surface Rentals	\$ -	\$ -	\$ 135,000	\$ -	\$	135,000
Flowback - Rental Living Quarters	\$ -	\$ -	\$ -	\$ -	\$	-
Mud Logging	\$ 30,000	\$ -	\$ -	\$ -	\$	30,000
Mud Circulation System	\$ 232,200	\$ -	\$ -	\$ -	\$	232,200
Mud & Chemicals	\$ 174,000	\$ 40,700	\$ 225,000	\$ -	\$	439,700
Mud / Wastewater Disposal	\$ 106,500	\$ 31,550	\$ 10,000	\$ -	\$	148,050
Freight / Transportation	\$ 20,000	\$ -	\$ -	\$ 19,200	\$	39,200
Rig Supervision / Engineering	\$ 86,400	\$ 83,160	\$ 7,500	\$ 24,000	\$	201,060
Drill Bits	\$ 225,000	\$ -	\$ -	\$ -	\$	225,000
Fuel	\$ 172,800	\$ 627,000	\$ 2,500	\$ -	\$	802,300
Water Purchase	\$ 20,000	\$ 688,500	\$ -	\$ -	\$	708,500
Overhead	\$ 36,000	\$ -	\$ -	\$ -	\$	36,000
Directional Drilling, Surveys	\$ 480,000	\$ -	\$ -	\$ -	\$	480,000
Completion Unit, Swab, CTU	\$ -	\$ 462,000	\$ 30,000	\$ -	\$	492,000
Perforating, Wireline, Slickline	\$ -	\$ 304,425	\$ -	\$ -	\$	304,425
High Pressure Pump Truck	\$ -	\$ 22,000	\$ -	\$ 5,000	\$	27,000
Stimulation	\$ -	\$ 2,218,750	\$ -	\$ -	\$	2,218,750
Stimulation Flowback & Disp	\$ -	\$ -	\$ 125,000	\$ -	\$	125,000
Insurance	\$ 13,138	\$ -	\$ -	\$ -	\$	13,138
Labor	\$ 182,500	\$ 9,900	\$ 75,000	\$ -	\$	267,400
Rental - Surface Equipment	\$ 334,080	\$ 206,030	\$ 135,000	\$ -	\$	675,110
Rental - Downhole Equipment	\$ 319,200	\$ 24,200	\$ -	\$ -	\$	343,400
Rental - Living Quarters	\$ 90,000	\$ 50,930	\$ 25,000	\$ 8,000	\$	173,930
Contingency	\$ -	\$ 263,010	\$ 79,730	\$ 11,120	\$	353,860
TOTAL	\$ 4,212,818	\$ 5,039,155	\$ 877,030	\$ 117,320	\$	10,246,323
TANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL	
Surface Casing	\$ 105,000	\$ -	\$ -	\$ -	\$	105,000
Intermediate Casing	\$ 600,000	\$ -	\$ -	\$ -	\$	600,000
Production Casing	\$ 630,600	\$ -	\$ -	\$ -	\$	630,600
Production Liner	\$ -	\$ -	\$ -	\$ -	\$	-
Tubing	\$ -	\$ -	\$ 88,786	\$ -	\$	88,786
Wellhead	\$ 100,000	\$ -	\$ 55,000	\$ -	\$	155,000
Packers, Liner Hangers	\$ -	\$ 156,475	\$ -	\$ -	\$	156,475
Tanks	\$ -	\$ -	\$ -	\$ 195,000	\$	195,000
Production Vessels	\$ -	\$ -	\$ -	\$ 250,000	\$	250,000
Flow Lines	\$ -	\$ -	\$ -	\$ 10,000	\$	10,000
Rod string	\$ -	\$ -	\$ -	\$ -	\$	-
Artificial Lift Equipment	\$ -	\$ -	\$ 40,000	\$ -	\$	40,000
Compression	\$ -	\$ -	\$ -	\$ 367,500	\$	367,500
Installation & Others	\$ -	\$ -	\$ -	\$ 80,000	\$	80,000
Surface Pumps	\$ -	\$ -	\$ 5,000	\$ 12,500	\$	17,500
Various Surface	\$ -	\$ -	\$ -	\$ -	\$	-
Various Downhole	\$ -	\$ -	\$ -	\$ -	\$	-
Downhole Pumps	\$ -	\$ -	\$ -	\$ -	\$	-
Measurement	\$ -	\$ -	\$ -	\$ 85,000	\$	85,000
Gas Conditioning	\$ -	\$ -	\$ 55,000	\$ -	\$	55,000
Piping	\$ -	\$ -	\$ -	\$ 155,000	\$	155,000
Gathering System	\$ -	\$ -	\$ -	\$ 155,000	\$	155,000
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ -	\$	-
Tank / Facility Containment	\$ -	\$ -	\$ -	\$ 5,500	\$	5,500
Flare	\$ -	\$ -	\$ -	\$ 20,000	\$	20,000
Electrical / Grounding	\$ -	\$ -	\$ -	\$ 135,000	\$	135,000
Communications	\$ -	\$ -	\$ -	\$ 12,500	\$	12,500
Safety	\$ -	\$ -	\$ -	\$ 12,500	\$	12,500
TOTAL	\$ 1,435,600	\$ 156,475	\$ 243,786	\$ 1,495,500	\$	3,331,361
AFE TOTAL	\$ 5,648,418	\$ 5,195,630	\$ 1,120,816	\$ 1,612,820	\$	13,577,684
PREPARED BY: WB		Date: 4/25/2025				
COMPANY APPROVAL:		Date:				
Joint Owner Name: _____						
Joint Owner Interest: _____		Joint Owner Amount: _____				
Signature: _____						
Disclaimer of Cost Estimates; Obligations of Participant; Insurance Requirements The cost estimates set forth in this Authorization for Expenditure ("AFE") are provided for informational purposes only and shall not be interpreted as fixed or maximum amounts for any individual line item or for the aggregate project cost. The installation of tubing, though approved under this AFE, may be deferred for a period of up to twelve (12) months following the completion of the well. By executing this AFE, the Participant agrees to bear its proportionate share of all actual costs incurred in connection with the project. Such costs include, but are not limited to, legal, curative, regulatory, brokerage, and well-related expenses, in accordance with the terms and conditions of the applicable joint operating agreement, regulatory order, or other governing agreement pertaining to the subject well. Unless the Participant provides the Operator, no later than the spud date, with a certificate of insurance evidencing its own coverage in an amount and form acceptable to the Operator, the Participant shall be included under the Operator's well control and general liability insurance policies and shall be billed for its proportionate share of the premiums associated therewith.						

TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE						
WELL NAME: David 3624 Fed Com 201H		SURFACE LOCATION: NW/4 Sec 36, T26S, R34E				
PROSPECT: David 3624		FIRST TAKE POINT: 100' FSL & 440' FWL Sec 36, T26S, R34E				
COUNTY/STATE: Lea, NM		LAST TAKE POINT: 100' FNL & 440' FWL Sec 24, T26S, R34E				
GEOLOGIC TARGET: Wolfcamp A		LATERAL LENGTH: 12,500				
TVD/MD: 12,775 / 25,065						
INTANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL	
Land / Legal / Regulatory	\$ 30,000	\$ -	\$ -	\$ -	\$	30,000
Location, Surveys & Damages	\$ 190,000	\$ -	\$ -	\$ 50,000	\$	240,000
Drilling	\$ 1,125,000	\$ -	\$ -	\$ -	\$	1,125,000
Cementing & Float Equip	\$ 346,000	\$ -	\$ -	\$ -	\$	346,000
Logging / Formation Evaluation	\$ -	\$ 7,000	\$ -	\$ -	\$	7,000
Flowback - Labor	\$ -	\$ -	\$ 27,300	\$ -	\$	27,300
Flowback - Surface Rentals	\$ -	\$ -	\$ 135,000	\$ -	\$	135,000
Flowback - Rental Living Quarters	\$ -	\$ -	\$ -	\$ -	\$	-
Mud Logging	\$ 30,000	\$ -	\$ -	\$ -	\$	30,000
Mud Circulation System	\$ 232,200	\$ -	\$ -	\$ -	\$	232,200
Mud & Chemicals	\$ 174,000	\$ 40,700	\$ 225,000	\$ -	\$	439,700
Mud / Wastewater Disposal	\$ 106,500	\$ 31,550	\$ 10,000	\$ -	\$	148,050
Freight / Transportation	\$ 20,000	\$ -	\$ -	\$ 19,200	\$	39,200
Rig Supervision / Engineering	\$ 86,400	\$ 83,160	\$ 7,500	\$ 24,000	\$	201,060
Drill Bits	\$ 225,000	\$ -	\$ -	\$ -	\$	225,000
Fuel	\$ 172,800	\$ 627,000	\$ 2,500	\$ -	\$	802,300
Water Purchase	\$ 20,000	\$ 688,500	\$ -	\$ -	\$	708,500
Overhead	\$ 36,000	\$ -	\$ -	\$ -	\$	36,000
Directional Drilling, Surveys	\$ 480,000	\$ -	\$ -	\$ -	\$	480,000
Completion Unit, Swab, CTU	\$ -	\$ 462,000	\$ 30,000	\$ -	\$	492,000
Perforating, Wireline, Slickline	\$ -	\$ 304,425	\$ -	\$ -	\$	304,425
High Pressure Pump Truck	\$ -	\$ 22,000	\$ -	\$ 5,000	\$	27,000
Stimulation	\$ -	\$ 2,218,750	\$ -	\$ -	\$	2,218,750
Stimulation Flowback & Disp	\$ -	\$ -	\$ 125,000	\$ -	\$	125,000
Insurance	\$ 13,138	\$ -	\$ -	\$ -	\$	13,138
Labor	\$ 182,500	\$ 9,900	\$ 75,000	\$ -	\$	267,400
Rental - Surface Equipment	\$ 334,080	\$ 206,030	\$ 135,000	\$ -	\$	675,110
Rental - Downhole Equipment	\$ 319,200	\$ 24,200	\$ -	\$ -	\$	343,400
Rental - Living Quarters	\$ 90,000	\$ 50,930	\$ 25,000	\$ 8,000	\$	173,930
Contingency	\$ -	\$ 263,010	\$ 79,730	\$ 11,120	\$	353,860
TOTAL	\$ 4,212,818	\$ 5,039,155	\$ 877,030	\$ 117,320	\$	10,246,323
TANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL	
Surface Casing	\$ 105,000	\$ -	\$ -	\$ -	\$	105,000
Intermediate Casing	\$ 600,000	\$ -	\$ -	\$ -	\$	600,000
Production Casing	\$ 630,600	\$ -	\$ -	\$ -	\$	630,600
Production Liner	\$ -	\$ -	\$ -	\$ -	\$	-
Tubing	\$ -	\$ -	\$ 88,786	\$ -	\$	88,786
Wellhead	\$ 100,000	\$ -	\$ 55,000	\$ -	\$	155,000
Packers, Liner Hangers	\$ -	\$ 156,475	\$ -	\$ -	\$	156,475
Tanks	\$ -	\$ -	\$ -	\$ 195,000	\$	195,000
Production Vessels	\$ -	\$ -	\$ -	\$ 250,000	\$	250,000
Flow Lines	\$ -	\$ -	\$ -	\$ 10,000	\$	10,000
Rod string	\$ -	\$ -	\$ -	\$ -	\$	-
Artificial Lift Equipment	\$ -	\$ -	\$ 40,000	\$ -	\$	40,000
Compression	\$ -	\$ -	\$ -	\$ 367,500	\$	367,500
Installation & Others	\$ -	\$ -	\$ -	\$ 80,000	\$	80,000
Surface Pumps	\$ -	\$ -	\$ 5,000	\$ 12,500	\$	17,500
Various Surface	\$ -	\$ -	\$ -	\$ -	\$	-
Various Downhole	\$ -	\$ -	\$ -	\$ -	\$	-
Downhole Pumps	\$ -	\$ -	\$ -	\$ -	\$	-
Measurement	\$ -	\$ -	\$ -	\$ 85,000	\$	85,000
Gas Conditioning	\$ -	\$ -	\$ 55,000	\$ -	\$	55,000
Piping	\$ -	\$ -	\$ -	\$ 155,000	\$	155,000
Gathering System	\$ -	\$ -	\$ -	\$ 155,000	\$	155,000
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ -	\$	-
Tank / Facility Containment	\$ -	\$ -	\$ -	\$ 5,500	\$	5,500
Flare	\$ -	\$ -	\$ -	\$ 20,000	\$	20,000
Electrical / Grounding	\$ -	\$ -	\$ -	\$ 135,000	\$	135,000
Communications	\$ -	\$ -	\$ -	\$ 12,500	\$	12,500
Safety	\$ -	\$ -	\$ -	\$ 12,500	\$	12,500
TOTAL	\$ 1,435,600	\$ 156,475	\$ 243,786	\$ 1,495,500	\$	3,331,361
AFE TOTAL	\$ 5,648,418	\$ 5,195,630	\$ 1,120,816	\$ 1,612,820	\$	13,577,684
PREPARED BY: _____ WB		Date: _____ 4/25/2025				
COMPANY APPROVAL: _____		Date: _____				
Joint Owner Name: _____						
Joint Owner Interest: _____		Joint Owner Amount: _____				
Signature: _____						
Disclaimer of Cost Estimates; Obligations of Participant; Insurance Requirements The cost estimates set forth in this Authorization for Expenditure ("AFE") are provided for informational purposes only and shall not be interpreted as fixed or maximum amounts for any individual line item or for the aggregate project cost. The installation of tubing, though approved under this AFE, may be deferred for a period of up to twelve (12) months following the completion of the well. By executing this AFE, the Participant agrees to bear its proportionate share of all actual costs incurred in connection with the project. Such costs include, but are not limited to, legal, curative, regulatory, brokerage, and well-related expenses, in accordance with the terms and conditions of the applicable joint operating agreement, regulatory order, or other governing agreement pertaining to the subject well. Unless the Participant provides the Operator, no later than the spud date, with a certificate of insurance evidencing its own coverage in an amount and form acceptable to the Operator, the Participant shall be included under the Operator's well control and general liability insurance policies and shall be billed for its proportionate share of the premiums associated therewith.						

TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE						
WELL NAME:	David 3624 Fed Com 124H	SURFACE LOCATION:	NE/4 Sec 36, T26S, R34E			
PROSPECT:	David 3624	FIRST TAKE POINT:	100' FSL & 880' FEL Sec 36, T26S, R34E			
COUNTY/STATE:	Lea, NM	LAST TAKE POINT:	100' FNL & 880' FEL Sec 24, T26S, R34E			
GEOLOGIC TARGET:	Second Bone Spring	LATERAL LENGTH:	12,500			
TVD/MD:	11,220 / 24,720					
INTANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL	
Land / Legal / Regulatory	\$ 30,000	\$ -	\$ -	\$ -	\$	30,000
Location, Surveys & Damages	\$ 190,000	\$ -	\$ -	\$ 50,000	\$	240,000
Drilling	\$ 985,000	\$ -	\$ -	\$ -	\$	985,000
Cementing & Float Equip	\$ 346,000	\$ -	\$ -	\$ -	\$	346,000
Logging / Formation Evaluation	\$ -	\$ 7,000	\$ -	\$ -	\$	7,000
Flowback - Labor	\$ -	\$ -	\$ 27,300	\$ -	\$	27,300
Flowback - Surface Rentals	\$ -	\$ -	\$ 135,000	\$ -	\$	135,000
Flowback - Rental Living Quarters	\$ -	\$ -	\$ -	\$ -	\$	-
Mud Logging	\$ 30,000	\$ -	\$ -	\$ -	\$	30,000
Mud Circulation System	\$ 196,000	\$ -	\$ -	\$ -	\$	196,000
Mud & Chemicals	\$ 170,000	\$ 40,700	\$ 225,000	\$ -	\$	435,700
Mud / Wastewater Disposal	\$ 106,500	\$ 31,550	\$ 10,000	\$ -	\$	148,050
Freight / Transportation	\$ 20,000	\$ -	\$ -	\$ 19,200	\$	39,200
Rig Supervision / Engineering	\$ 72,000	\$ 83,160	\$ 7,500	\$ 24,000	\$	186,660
Drill Bits	\$ 225,000	\$ -	\$ -	\$ -	\$	225,000
Fuel	\$ 144,000	\$ 627,000	\$ 2,500	\$ -	\$	773,500
Water Purchase	\$ 20,000	\$ 688,500	\$ -	\$ -	\$	708,500
Overhead	\$ 30,000	\$ -	\$ -	\$ -	\$	30,000
Directional Drilling, Surveys	\$ 400,000	\$ -	\$ -	\$ -	\$	400,000
Completion Unit, Swab, CTU	\$ -	\$ 462,000	\$ 30,000	\$ -	\$	492,000
Perforating, Wireline, Slickline	\$ -	\$ 304,425	\$ -	\$ -	\$	304,425
High Pressure Pump Truck	\$ -	\$ 22,000	\$ -	\$ 5,000	\$	27,000
Stimulation	\$ -	\$ 2,093,750	\$ -	\$ -	\$	2,093,750
Stimulation Flowback & Disp	\$ -	\$ -	\$ 125,000	\$ -	\$	125,000
Insurance	\$ 12,360	\$ -	\$ -	\$ -	\$	12,360
Labor	\$ 182,500	\$ 9,900	\$ 75,000	\$ -	\$	267,400
Rental - Surface Equipment	\$ 278,400	\$ 206,030	\$ 135,000	\$ -	\$	619,430
Rental - Downhole Equipment	\$ 268,000	\$ 24,200	\$ -	\$ -	\$	292,200
Rental - Living Quarters	\$ 75,000	\$ 50,930	\$ 25,000	\$ 8,000	\$	158,930
Contingency	\$ -	\$ 263,010	\$ 79,730	\$ 11,120	\$	353,860
TOTAL	\$ 3,780,760	\$ 4,914,155	\$ 877,030	\$ 117,320	\$	9,689,265
TANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL	
Surface Casing	\$ 105,000	\$ -	\$ -	\$ -	\$	105,000
Intermediate Casing	\$ 510,000	\$ -	\$ -	\$ -	\$	510,000
Production Casing	\$ 593,280	\$ -	\$ -	\$ -	\$	593,280
Production Liner	\$ -	\$ -	\$ -	\$ -	\$	-
Tubing	\$ -	\$ -	\$ 77,979	\$ -	\$	77,979
Wellhead	\$ 100,000	\$ -	\$ 55,000	\$ -	\$	155,000
Packers, Liner Hangers	\$ -	\$ 156,475	\$ -	\$ -	\$	156,475
Tanks	\$ -	\$ -	\$ -	\$ 195,000	\$	195,000
Production Vessels	\$ -	\$ -	\$ -	\$ 250,000	\$	250,000
Flow Lines	\$ -	\$ -	\$ -	\$ 10,000	\$	10,000
Rod string	\$ -	\$ -	\$ -	\$ -	\$	-
Artificial Lift Equipment	\$ -	\$ -	\$ 40,000	\$ -	\$	40,000
Compression	\$ -	\$ -	\$ -	\$ 367,500	\$	367,500
Installation & Others	\$ -	\$ -	\$ -	\$ 80,000	\$	80,000
Surface Pumps	\$ -	\$ -	\$ 5,000	\$ 12,500	\$	17,500
Various Surface	\$ -	\$ -	\$ -	\$ -	\$	-
Various Downhole	\$ -	\$ -	\$ -	\$ -	\$	-
Downhole Pumps	\$ -	\$ -	\$ -	\$ -	\$	-
Measurement	\$ -	\$ -	\$ -	\$ 85,000	\$	85,000
Gas Conditioning	\$ -	\$ -	\$ 55,000	\$ -	\$	55,000
Piping	\$ -	\$ -	\$ -	\$ 155,000	\$	155,000
Gathering System	\$ -	\$ -	\$ -	\$ 155,000	\$	155,000
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ -	\$	-
Tank / Facility Containment	\$ -	\$ -	\$ -	\$ 5,500	\$	5,500
Flare	\$ -	\$ -	\$ -	\$ 20,000	\$	20,000
Electrical / Grounding	\$ -	\$ -	\$ -	\$ 135,000	\$	135,000
Communications	\$ -	\$ -	\$ -	\$ 12,500	\$	12,500
Safety	\$ -	\$ -	\$ -	\$ 12,500	\$	12,500
TOTAL	\$ 1,308,280	\$ 156,475	\$ 232,979	\$ 1,495,500	\$	3,193,234
AFE TOTAL	\$ 5,089,040	\$ 5,070,630	\$ 1,110,009	\$ 1,612,820	\$	12,882,499
PREPARED BY: WB		Date: 4/25/2025				
COMPANY APPROVAL:		Date:				
Joint Owner Name: _____						
Joint Owner Interest:		Joint Owner Amount: _____				
Signature: _____						
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TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE											
WELL NAME:		David 3624 Fed Com 123H		SURFACE LOCATION:		NE/4 Sec 36, T26S, R34E					
PROSPECT:		David 3624		FIRST TAKE POINT:		100' FSL & 2200' FEL Sec 36, T26S, R34E					
COUNTY/STATE:		Lea, NM		LAST TAKE POINT:		100' FNL & 2200' FEL Sec 24, T26S, R34E					
GEOLOGIC TARGET:		Second Bone Spring		LATERAL LENGTH:		12,500					
TVD/MD		11,220 / 24,720									
INTANGIBLE		DRILLING		COMPLETION		PRODUCTION		FACILITY		TOTAL	
Land / Legal / Regulatory		\$ 30,000		\$ -		\$ -		\$ -		\$ 30,000	
Location, Surveys & Damages		\$ 190,000		\$ -		\$ -		\$ 50,000		\$ 240,000	
Drilling		\$ 985,000		\$ -		\$ -		\$ -		\$ 985,000	
Cementing & Float Equip		\$ 346,000		\$ -		\$ -		\$ -		\$ 346,000	
Logging / Formation Evaluation		\$ -		\$ 7,000		\$ -		\$ -		\$ 7,000	
Flowback - Labor		\$ -		\$ -		\$ 27,300		\$ -		\$ 27,300	
Flowback - Surface Rentals		\$ -		\$ -		\$ 135,000		\$ -		\$ 135,000	
Flowback - Rental Living Quarters		\$ -		\$ -		\$ -		\$ -		\$ -	
Mud Logging		\$ 30,000		\$ -		\$ -		\$ -		\$ 30,000	
Mud Circulation System		\$ 196,000		\$ -		\$ -		\$ -		\$ 196,000	
Mud & Chemicals		\$ 170,000		\$ 40,700		\$ 225,000		\$ -		\$ 435,700	
Mud / Wastewater Disposal		\$ 106,500		\$ 31,550		\$ 10,000		\$ -		\$ 148,050	
Freight / Transportation		\$ 20,000		\$ -		\$ -		\$ 19,200		\$ 39,200	
Rig Supervision / Engineering		\$ 72,000		\$ 83,160		\$ 7,500		\$ 24,000		\$ 186,660	
Drill Bits		\$ 225,000		\$ -		\$ -		\$ -		\$ 225,000	
Fuel		\$ 144,000		\$ 627,000		\$ 2,500		\$ -		\$ 773,500	
Water Purchase		\$ 20,000		\$ 688,500		\$ -		\$ -		\$ 708,500	
Overhead		\$ 30,000		\$ -		\$ -		\$ -		\$ 30,000	
Directional Drilling, Surveys		\$ 400,000		\$ -		\$ -		\$ -		\$ 400,000	
Completion Unit, Swab, CTU		\$ -		\$ 462,000		\$ 30,000		\$ -		\$ 492,000	
Perforating, Wireline, Slickline		\$ -		\$ 304,425		\$ -		\$ -		\$ 304,425	
High Pressure Pump Truck		\$ -		\$ 22,000		\$ -		\$ 5,000		\$ 27,000	
Stimulation		\$ -		\$ 2,093,750		\$ -		\$ -		\$ 2,093,750	
Stimulation Flowback & Disp		\$ -		\$ -		\$ 125,000		\$ -		\$ 125,000	
Insurance		\$ 12,360		\$ -		\$ -		\$ -		\$ 12,360	
Labor		\$ 182,500		\$ 9,900		\$ 75,000		\$ -		\$ 267,400	
Rental - Surface Equipment		\$ 278,400		\$ 206,030		\$ 135,000		\$ -		\$ 619,430	
Rental - Downhole Equipment		\$ 268,000		\$ 24,200		\$ -		\$ -		\$ 292,200	
Rental - Living Quarters		\$ 75,000		\$ 50,930		\$ 25,000		\$ 8,000		\$ 158,930	
Contingency		\$ -		\$ 263,010		\$ 79,730		\$ 11,120		\$ 353,860	
TOTAL		\$ 3,780,760		\$ 4,914,155		\$ 877,030		\$ 117,320		\$ 9,689,265	
TANGIBLE		DRILLING		COMPLETION		PRODUCTION		FACILITY		TOTAL	
Surface Casing		\$ 105,000		\$ -		\$ -		\$ -		\$ 105,000	
Intermediate Casing		\$ 510,000		\$ -		\$ -		\$ -		\$ 510,000	
Production Casing		\$ 593,280		\$ -		\$ -		\$ -		\$ 593,280	
Production Liner		\$ -		\$ -		\$ -		\$ -		\$ -	
Tubing		\$ -		\$ -		\$ 77,979		\$ -		\$ 77,979	
Wellhead		\$ 100,000		\$ -		\$ 55,000		\$ -		\$ 155,000	
Packers, Liner Hangers		\$ -		\$ 156,475		\$ -		\$ -		\$ 156,475	
Tanks		\$ -		\$ -		\$ -		\$ 195,000		\$ 195,000	
Production Vessels		\$ -		\$ -		\$ -		\$ 250,000		\$ 250,000	
Flow Lines		\$ -		\$ -		\$ -		\$ 10,000		\$ 10,000	
Rod string		\$ -		\$ -		\$ -		\$ -		\$ -	
Artificial Lift Equipment		\$ -		\$ -		\$ 40,000		\$ -		\$ 40,000	
Compression		\$ -		\$ -		\$ -		\$ 367,500		\$ 367,500	
Installation & Others		\$ -		\$ -		\$ -		\$ 80,000		\$ 80,000	
Surface Pumps		\$ -		\$ -		\$ 5,000		\$ 12,500		\$ 17,500	
Various Surface		\$ -		\$ -		\$ -		\$ -		\$ -	
Various Downhole		\$ -		\$ -		\$ -		\$ -		\$ -	
Downhole Pumps		\$ -		\$ -		\$ -		\$ -		\$ -	
Measurement		\$ -		\$ -		\$ -		\$ 85,000		\$ 85,000	
Gas Conditioning		\$ -		\$ -		\$ 55,000		\$ -		\$ 55,000	
Piping		\$ -		\$ -		\$ -		\$ 155,000		\$ 155,000	
Gathering System		\$ -		\$ -		\$ -		\$ 155,000		\$ 155,000	
Valves, Dumps, Controllers		\$ -		\$ -		\$ -		\$ -		\$ -	
Tank / Facility Containment		\$ -		\$ -		\$ -		\$ 5,500		\$ 5,500	
Flare		\$ -		\$ -		\$ -		\$ 20,000		\$ 20,000	
Electrical / Grounding		\$ -		\$ -		\$ -		\$ 135,000		\$ 135,000	
Communications		\$ -		\$ -		\$ -		\$ 12,500		\$ 12,500	
Safety		\$ -		\$ -		\$ -		\$ 12,500		\$ 12,500	
TOTAL		\$ 1,308,280		\$ 156,475		\$ 232,979		\$ 1,495,500		\$ 3,193,234	
AFE TOTAL		\$ 5,089,040		\$ 5,070,630		\$ 1,110,009		\$ 1,612,820		\$ 12,882,499	
PREPARED BY: _____ WB _____				Date: _____ 4/25/2025 _____							
COMPANY APPROVAL: _____				Date: _____							
Joint Owner Name: _____											
Joint Owner Interest: _____ Joint Owner Amount: _____											
Signature: _____											
Disclaimer of Cost Estimates; Obligations of Participant; Insurance Requirements The cost estimates set forth in this Authorization for Expenditure ("AFE") are provided for informational purposes only and shall not be interpreted as fixed or maximum amounts for any individual line item or for the aggregate project cost. The installation of tubing, though approved under this AFE, may be deferred for a period of up to twelve (12) months following the completion of the well. By executing this AFE, the Participant agrees to bear its proportionate share of all actual costs incurred in connection with the project. Such costs include, but are not limited to, legal, curative, regulatory, brokerage, and well-related expenses, in accordance with the terms and conditions of the applicable joint operating agreement, regulatory order, or other governing agreement pertaining to the subject well. Unless the Participant provides the Operator, no later than the spud date, with a certificate of insurance evidencing its own coverage in an amount and form acceptable to the Operator, the Participant shall be included under the Operator's well control and general liability insurance policies and shall be billed for its proportionate share of the premiums associated therewith.											

TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE						
WELL NAME: David 3624 Fed Com 122H		SURFACE LOCATION: NW/4 Sec 36, T26S, R34E				
PROSPECT: David 3624		FIRST TAKE POINT: 100' FSL & 1760' FVL Sec 36, T26S, R34E				
COUNTY/STATE: Lea, NM		LAST TAKE POINT: 100' FNL & 1760' FVL Sec 24, T26S, R34E				
GEOLOGIC TARGET: Second Bone Spring		LATERAL LENGTH: 12,500				
TVD/MD: 11,220 / 24,720						
INTANGIBLE		DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Land / Legal / Regulatory	\$ 30,000	\$ -	\$ -	\$ -	\$ -	\$ 30,000
Location, Surveys & Damages	\$ 190,000	\$ -	\$ -	\$ -	\$ 50,000	\$ 240,000
Drilling	\$ 985,000	\$ -	\$ -	\$ -	\$ -	\$ 985,000
Cementing & Float Equip	\$ 346,000	\$ -	\$ -	\$ -	\$ -	\$ 346,000
Logging / Formation Evaluation	\$ -	\$ 7,000	\$ -	\$ -	\$ -	\$ 7,000
Flowback - Labor	\$ -	\$ -	\$ -	\$ 27,300	\$ -	\$ 27,300
Flowback - Surface Rentals	\$ -	\$ -	\$ -	\$ 135,000	\$ -	\$ 135,000
Flowback - Rental Living Quarters	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Mud Logging	\$ 30,000	\$ -	\$ -	\$ -	\$ -	\$ 30,000
Mud Circulation System	\$ 196,000	\$ -	\$ -	\$ -	\$ -	\$ 196,000
Mud & Chemicals	\$ 170,000	\$ 40,700	\$ 225,000	\$ -	\$ -	\$ 435,700
Mud / Wastewater Disposal	\$ 106,500	\$ 31,550	\$ 10,000	\$ -	\$ -	\$ 148,050
Freight / Transportation	\$ 20,000	\$ -	\$ -	\$ -	\$ 19,200	\$ 39,200
Rig Supervision / Engineering	\$ 72,000	\$ 83,160	\$ 7,500	\$ 24,000	\$ -	\$ 186,660
Drill Bits	\$ 225,000	\$ -	\$ -	\$ -	\$ -	\$ 225,000
Fuel	\$ 144,000	\$ 627,000	\$ 2,500	\$ -	\$ -	\$ 773,500
Water Purchase	\$ 20,000	\$ 688,500	\$ -	\$ -	\$ -	\$ 708,500
Overhead	\$ 30,000	\$ -	\$ -	\$ -	\$ -	\$ 30,000
Directional Drilling, Surveys	\$ 400,000	\$ -	\$ -	\$ -	\$ -	\$ 400,000
Completion Unit, Swab, CTU	\$ -	\$ 462,000	\$ 30,000	\$ -	\$ -	\$ 492,000
Perforating, Wireline, Slickline	\$ -	\$ 304,425	\$ -	\$ -	\$ -	\$ 304,425
High Pressure Pump Truck	\$ -	\$ 22,000	\$ -	\$ 5,000	\$ -	\$ 27,000
Stimulation	\$ -	\$ 2,093,750	\$ -	\$ -	\$ -	\$ 2,093,750
Stimulation Flowback & Disp	\$ -	\$ -	\$ 125,000	\$ -	\$ -	\$ 125,000
Insurance	\$ 12,360	\$ -	\$ -	\$ -	\$ -	\$ 12,360
Labor	\$ 182,500	\$ 9,900	\$ 75,000	\$ -	\$ -	\$ 267,400
Rental - Surface Equipment	\$ 278,400	\$ 206,030	\$ 135,000	\$ -	\$ -	\$ 619,430
Rental - Downhole Equipment	\$ 268,000	\$ 24,200	\$ -	\$ -	\$ -	\$ 292,200
Rental - Living Quarters	\$ 75,000	\$ 50,930	\$ 25,000	\$ 8,000	\$ -	\$ 158,930
Contingency	\$ -	\$ 263,010	\$ 79,730	\$ 11,120	\$ -	\$ 353,860
TOTAL	\$ 3,780,760	\$ 4,914,155	\$ 877,030	\$ 117,320	\$ -	\$ 9,689,265
TANGIBLE		DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Surface Casing	\$ 105,000	\$ -	\$ -	\$ -	\$ -	\$ 105,000
Intermediate Casing	\$ 510,000	\$ -	\$ -	\$ -	\$ -	\$ 510,000
Production Casing	\$ 593,280	\$ -	\$ -	\$ -	\$ -	\$ 593,280
Production Liner	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tubing	\$ -	\$ -	\$ 77,979	\$ -	\$ -	\$ 77,979
Wellhead	\$ 100,000	\$ -	\$ 55,000	\$ -	\$ -	\$ 155,000
Packers, Liner Hangers	\$ -	\$ 156,475	\$ -	\$ -	\$ -	\$ 156,475
Tanks	\$ -	\$ -	\$ -	\$ 195,000	\$ -	\$ 195,000
Production Vessels	\$ -	\$ -	\$ -	\$ 250,000	\$ -	\$ 250,000
Flow Lines	\$ -	\$ -	\$ -	\$ 10,000	\$ -	\$ 10,000
Rod string	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Artificial Lift Equipment	\$ -	\$ -	\$ 40,000	\$ -	\$ -	\$ 40,000
Compression	\$ -	\$ -	\$ -	\$ -	\$ 367,500	\$ 367,500
Installation & Others	\$ -	\$ -	\$ -	\$ -	\$ 80,000	\$ 80,000
Surface Pumps	\$ -	\$ -	\$ 5,000	\$ 12,500	\$ -	\$ 17,500
Various Surface	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Various Downhole	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Downhole Pumps	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement	\$ -	\$ -	\$ -	\$ 85,000	\$ -	\$ 85,000
Gas Conditioning	\$ -	\$ -	\$ 55,000	\$ -	\$ -	\$ 55,000
Piping	\$ -	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000
Gathering System	\$ -	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tank / Facility Containment	\$ -	\$ -	\$ -	\$ 5,500	\$ -	\$ 5,500
Flare	\$ -	\$ -	\$ -	\$ 20,000	\$ -	\$ 20,000
Electrical / Grounding	\$ -	\$ -	\$ -	\$ 135,000	\$ -	\$ 135,000
Communications	\$ -	\$ -	\$ -	\$ 12,500	\$ -	\$ 12,500
Safety	\$ -	\$ -	\$ -	\$ 12,500	\$ -	\$ 12,500
TOTAL	\$ 1,308,280	\$ 156,475	\$ 232,979	\$ 1,495,500	\$ -	\$ 3,193,234
AFE TOTAL	\$ 5,089,040	\$ 5,070,630	\$ 1,110,009	\$ 1,612,820	\$ -	\$ 12,882,499
PREPARED BY: _____ WB _____		Date: 4/25/2025				
COMPANY APPROVAL: _____		Date: _____				
Joint Owner Name: _____						
Joint Owner Interest: _____		Joint Owner Amount: _____				
Signature: _____						
Disclaimer of Cost Estimates; Obligations of Participant; Insurance Requirements The cost estimates set forth in this Authorization for Expenditure ("AFE") are provided for informational purposes only and shall not be interpreted as fixed or maximum amounts for any individual line item or for the aggregate project cost. The installation of tubing, though approved under this AFE, may be deferred for a period of up to twelve (12) months following the completion of the well. By executing this AFE, the Participant agrees to bear its proportionate share of all actual costs incurred in connection with the project. Such costs include, but are not limited to, legal, curative, regulatory, brokerage, and well-related expenses, in accordance with the terms and conditions of the applicable joint operating agreement, regulatory order, or other governing agreement pertaining to the subject well. Unless the Participant provides the Operator, no later than the spud date, with a certificate of insurance evidencing its own coverage in an amount and form acceptable to the Operator, the Participant shall be included under the Operator's well control and general liability insurance policies and shall be billed for its proportionate share of the premiums associated therewith.						

TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE						
WELL NAME: David 3624 Fed Com 121H		SURFACE LOCATION: NW/4 Sec 36, T26S, R34E				
PROSPECT: David 3624		FIRST TAKE POINT: 100' FSL & 440' FWL Sec 36, T26S, R34E				
COUNTY/STATE: Lea, NM		LAST TAKE POINT: 100' FNL & 440' FWL Sec 24, T26S, R34E				
GEOLOGIC TARGET: Second Bone Spring		LATERAL LENGTH: 12,500				
TVD/MD: 11,220 / 24,720						
INTANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL	
Land / Legal / Regulatory	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	
Location, Surveys & Damages	\$ 190,000	\$ -	\$ -	\$ 50,000	\$ 240,000	
Drilling	\$ 985,000	\$ -	\$ -	\$ -	\$ 985,000	
Cementing & Float Equip	\$ 346,000	\$ -	\$ -	\$ -	\$ 346,000	
Logging / Formation Evaluation	\$ -	\$ 7,000	\$ -	\$ -	\$ 7,000	
Flowback - Labor	\$ -	\$ -	\$ 27,300	\$ -	\$ 27,300	
Flowback - Surface Rentals	\$ -	\$ -	\$ 135,000	\$ -	\$ 135,000	
Flowback - Rental Living Quarters	\$ -	\$ -	\$ -	\$ -	\$ -	
Mud Logging	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	
Mud Circulation System	\$ 196,000	\$ -	\$ -	\$ -	\$ 196,000	
Mud & Chemicals	\$ 170,000	\$ 40,700	\$ 225,000	\$ -	\$ 435,700	
Mud / Wastewater Disposal	\$ 106,500	\$ 31,550	\$ 10,000	\$ -	\$ 148,050	
Freight / Transportation	\$ 20,000	\$ -	\$ -	\$ 19,200	\$ 39,200	
Rig Supervision / Engineering	\$ 72,000	\$ 83,160	\$ 7,500	\$ 24,000	\$ 186,660	
Drill Bits	\$ 225,000	\$ -	\$ -	\$ -	\$ 225,000	
Fuel	\$ 144,000	\$ 627,000	\$ 2,500	\$ -	\$ 773,500	
Water Purchase	\$ 20,000	\$ 688,500	\$ -	\$ -	\$ 708,500	
Overhead	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	
Directional Drilling, Surveys	\$ 400,000	\$ -	\$ -	\$ -	\$ 400,000	
Completion Unit, Swab, CTU	\$ -	\$ 462,000	\$ 30,000	\$ -	\$ 492,000	
Perforating, Wireline, Slickline	\$ -	\$ 304,425	\$ -	\$ -	\$ 304,425	
High Pressure Pump Truck	\$ -	\$ 22,000	\$ -	\$ 5,000	\$ 27,000	
Stimulation	\$ -	\$ 2,093,750	\$ -	\$ -	\$ 2,093,750	
Stimulation Flowback & Disp	\$ -	\$ -	\$ 125,000	\$ -	\$ 125,000	
Insurance	\$ 12,360	\$ -	\$ -	\$ -	\$ 12,360	
Labor	\$ 182,500	\$ 9,900	\$ 75,000	\$ -	\$ 267,400	
Rental - Surface Equipment	\$ 278,400	\$ 206,030	\$ 135,000	\$ -	\$ 619,430	
Rental - Downhole Equipment	\$ 268,000	\$ 24,200	\$ -	\$ -	\$ 292,200	
Rental - Living Quarters	\$ 75,000	\$ 50,930	\$ 25,000	\$ 8,000	\$ 158,930	
Contingency	\$ -	\$ 263,010	\$ 79,730	\$ 11,120	\$ 353,860	
TOTAL	\$ 3,780,760	\$ 4,914,155	\$ 877,030	\$ 117,320	\$ 9,689,265	
TANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL	
Surface Casing	\$ 105,000	\$ -	\$ -	\$ -	\$ 105,000	
Intermediate Casing	\$ 510,000	\$ -	\$ -	\$ -	\$ 510,000	
Production Casing	\$ 593,280	\$ -	\$ -	\$ -	\$ 593,280	
Production Liner	\$ -	\$ -	\$ -	\$ -	\$ -	
Tubing	\$ -	\$ -	\$ 77,979	\$ -	\$ 77,979	
Wellhead	\$ 100,000	\$ -	\$ 55,000	\$ -	\$ 155,000	
Packers, Liner Hangers	\$ -	\$ 156,475	\$ -	\$ -	\$ 156,475	
Tanks	\$ -	\$ -	\$ -	\$ 195,000	\$ 195,000	
Production Vessels	\$ -	\$ -	\$ -	\$ 250,000	\$ 250,000	
Flow Lines	\$ -	\$ -	\$ -	\$ 10,000	\$ 10,000	
Rod string	\$ -	\$ -	\$ -	\$ -	\$ -	
Artificial Lift Equipment	\$ -	\$ -	\$ 40,000	\$ -	\$ 40,000	
Compression	\$ -	\$ -	\$ -	\$ 367,500	\$ 367,500	
Installation & Others	\$ -	\$ -	\$ -	\$ 80,000	\$ 80,000	
Surface Pumps	\$ -	\$ -	\$ 5,000	\$ 12,500	\$ 17,500	
Various Surface	\$ -	\$ -	\$ -	\$ -	\$ -	
Various Downhole	\$ -	\$ -	\$ -	\$ -	\$ -	
Downhole Pumps	\$ -	\$ -	\$ -	\$ -	\$ -	
Measurement	\$ -	\$ -	\$ -	\$ 85,000	\$ 85,000	
Gas Conditioning	\$ -	\$ -	\$ 55,000	\$ -	\$ 55,000	
Piping	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000	
Gathering System	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000	
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ -	\$ -	
Tank / Facility Containment	\$ -	\$ -	\$ -	\$ 5,500	\$ 5,500	
Flare	\$ -	\$ -	\$ -	\$ 20,000	\$ 20,000	
Electrical / Grounding	\$ -	\$ -	\$ -	\$ 135,000	\$ 135,000	
Communications	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500	
Safety	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500	
TOTAL	\$ 1,308,280	\$ 156,475	\$ 232,979	\$ 1,495,500	\$ 3,193,234	
AFE TOTAL	\$ 5,089,040	\$ 5,070,630	\$ 1,110,009	\$ 1,612,820	\$ 12,882,499	
PREPARED BY: WB		Date: 4/25/2025				
COMPANY APPROVAL:		Date:				
Joint Owner Name: _____						
Joint Owner Interest: _____		Joint Owner Amount: _____				
Signature: _____						
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TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE							
WELL NAME:		David 3624 Fed Com 114H		SURFACE LOCATION:		NE/4 Sec 36, T26S, R34E	
PROSPECT:		David 3624		FIRST TAKE POINT:		100' FSL & 660' FEL Sec 36, T26S, R34E	
COUNTY/STATE:		Lea, NM		LAST TAKE POINT:		100' FNL & 660' FEL Sec 24, T26S, R34E	
GEOLOGIC TARGET:		First Bone Spring		LATERAL LENGTH:		12,500	
TVD/MD		10,830 / 24,430					
INTANGIBLE		DRILLING		COMPLETION		PRODUCTION	
FACILITY						TOTAL	
Land / Legal / Regulatory		\$ 30,000		\$ -		\$ -	
Location, Surveys & Damages		\$ 190,000		\$ -		\$ 50,000	
Drilling		\$ 985,000		\$ -		\$ -	
Cementing & Float Equip		\$ 346,000		\$ -		\$ -	
Logging / Formation Evaluation		\$ -		\$ 7,000		\$ -	
Flowback - Labor		\$ -		\$ -		\$ 27,300	
Flowback - Surface Rentals		\$ -		\$ -		\$ 135,000	
Flowback - Rental Living Quarters		\$ -		\$ -		\$ -	
Mud Logging		\$ 30,000		\$ -		\$ -	
Mud Circulation System		\$ 196,000		\$ -		\$ -	
Mud & Chemicals		\$ 170,000		\$ 40,700		\$ 225,000	
Mud / Wastewater Disposal		\$ 106,500		\$ 31,550		\$ 10,000	
Freight / Transportation		\$ 20,000		\$ -		\$ 19,200	
Rig Supervision / Engineering		\$ 72,000		\$ 83,160		\$ 24,000	
Drill Bits		\$ 225,000		\$ -		\$ -	
Fuel		\$ 144,000		\$ 627,000		\$ 2,500	
Water Purchase		\$ 20,000		\$ 688,500		\$ -	
Overhead		\$ 30,000		\$ -		\$ -	
Directional Drilling, Surveys		\$ 400,000		\$ -		\$ -	
Completion Unit, Swab, CTU		\$ -		\$ 462,000		\$ 30,000	
Perforating, Wireline, Slickline		\$ -		\$ 304,425		\$ -	
High Pressure Pump Truck		\$ -		\$ 22,000		\$ 5,000	
Stimulation		\$ -		\$ 2,093,750		\$ -	
Stimulation Flowback & Disp		\$ -		\$ -		\$ 125,000	
Insurance		\$ 12,165		\$ -		\$ -	
Labor		\$ 182,500		\$ 9,900		\$ 75,000	
Rental - Surface Equipment		\$ 278,400		\$ 206,030		\$ 135,000	
Rental - Downhole Equipment		\$ 268,000		\$ 24,200		\$ -	
Rental - Living Quarters		\$ 75,000		\$ 50,930		\$ 8,000	
Contingency		\$ -		\$ 263,010		\$ 79,730	
TOTAL		\$ 3,780,565		\$ 4,914,155		\$ 877,030	
TANGIBLE		DRILLING		COMPLETION		PRODUCTION	
FACILITY						TOTAL	
Surface Casing		\$ 105,000		\$ -		\$ -	
Intermediate Casing		\$ 510,000		\$ -		\$ -	
Production Casing		\$ 583,920		\$ -		\$ -	
Production Liner		\$ -		\$ -		\$ -	
Tubing		\$ -		\$ -		\$ 75,269	
Wellhead		\$ 100,000		\$ -		\$ 55,000	
Packers, Liner Hangers		\$ -		\$ 156,475		\$ -	
Tanks		\$ -		\$ -		\$ 195,000	
Production Vessels		\$ -		\$ -		\$ 250,000	
Flow Lines		\$ -		\$ -		\$ 10,000	
Rod string		\$ -		\$ -		\$ -	
Artificial Lift Equipment		\$ -		\$ -		\$ 40,000	
Compression		\$ -		\$ -		\$ -	
Installation & Others		\$ -		\$ -		\$ 80,000	
Surface Pumps		\$ -		\$ -		\$ 5,000	
Various Surface		\$ -		\$ -		\$ -	
Various Downhole		\$ -		\$ -		\$ -	
Downhole Pumps		\$ -		\$ -		\$ -	
Measurement		\$ -		\$ -		\$ 85,000	
Gas Conditioning		\$ -		\$ -		\$ 55,000	
Piping		\$ -		\$ -		\$ -	
Gathering System		\$ -		\$ -		\$ 155,000	
Valves, Dumps, Controllers		\$ -		\$ -		\$ -	
Tank / Facility Containment		\$ -		\$ -		\$ 5,500	
Flare		\$ -		\$ -		\$ 20,000	
Electrical / Grounding		\$ -		\$ -		\$ 135,000	
Communications		\$ -		\$ -		\$ 12,500	
Safety		\$ -		\$ -		\$ 12,500	
TOTAL		\$ 1,298,920		\$ 156,475		\$ 230,269	
AFE TOTAL		\$ 5,079,485		\$ 5,070,630		\$ 1,107,299	
PREPARED BY:		WB		Date:		4/25/2025	
COMPANY APPROVAL:				Date:			
Joint Owner Name: _____							
Joint Owner Interest: _____ Joint Owner Amount: _____							
Signature: _____							
Disclaimer of Cost Estimates; Obligations of Participant; Insurance Requirements The cost estimates set forth in this Authorization for Expenditure ("AFE") are provided for informational purposes only and shall not be interpreted as fixed or maximum amounts for any individual line item or for the aggregate project cost. The installation of tubing, though approved under this AFE, may be deferred for a period of up to twelve (12) months following the completion of the well. By executing this AFE, the Participant agrees to bear its proportionate share of all actual costs incurred in connection with the project. Such costs include, but are not limited to, legal, curative, regulatory, brokerage, and well-related expenses, in accordance with the terms and conditions of the applicable joint operating agreement, regulatory order, or other governing agreement pertaining to the subject well. Unless the Participant provides the Operator, no later than the spud date, with a certificate of insurance evidencing its own coverage in an amount and form acceptable to the Operator, the Participant shall be included under the Operator's well control and general liability insurance policies and shall be billed for its proportionate share of the premiums associated therewith.							

TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE						
WELL NAME:	David 3624 Fed Com 113H	SURFACE LOCATION:	NE/4 Sec 36, T26S, R34E			
PROSPECT:	David 3624	FIRST TAKE POINT:	100' FSL & 1980' FEL Sec 36, T26S, R34E			
COUNTY/STATE:	Lea, NM	LAST TAKE POINT:	100' FNL & 1980' FEL Sec 24, T26S, R34E			
GEOLOGIC TARGET:	First Bone Spring	LATERAL LENGTH:	12,500			
TVD/MD	10,830 / 24,430					
INTANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL	
Land / Legal / Regulatory	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	
Location, Surveys & Damages	\$ 190,000	\$ -	\$ -	\$ 50,000	\$ 240,000	
Drilling	\$ 985,000	\$ -	\$ -	\$ -	\$ 985,000	
Cementing & Float Equip	\$ 346,000	\$ -	\$ -	\$ -	\$ 346,000	
Logging / Formation Evaluation	\$ -	\$ 7,000	\$ -	\$ -	\$ 7,000	
Flowback - Labor	\$ -	\$ -	\$ 27,300	\$ -	\$ 27,300	
Flowback - Surface Rentals	\$ -	\$ -	\$ 135,000	\$ -	\$ 135,000	
Flowback - Rental Living Quarters	\$ -	\$ -	\$ -	\$ -	\$ -	
Mud Logging	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	
Mud Circulation System	\$ 196,000	\$ -	\$ -	\$ -	\$ 196,000	
Mud & Chemicals	\$ 170,000	\$ 40,700	\$ 225,000	\$ -	\$ 435,700	
Mud / Wastewater Disposal	\$ 106,500	\$ 31,550	\$ 10,000	\$ -	\$ 148,050	
Freight / Transportation	\$ 20,000	\$ -	\$ -	\$ 19,200	\$ 39,200	
Rig Supervision / Engineering	\$ 72,000	\$ 83,160	\$ 7,500	\$ 24,000	\$ 186,660	
Drill Bits	\$ 225,000	\$ -	\$ -	\$ -	\$ 225,000	
Fuel	\$ 144,000	\$ 627,000	\$ 2,500	\$ -	\$ 773,500	
Water Purchase	\$ 20,000	\$ 688,500	\$ -	\$ -	\$ 708,500	
Overhead	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	
Directional Drilling, Surveys	\$ 400,000	\$ -	\$ -	\$ -	\$ 400,000	
Completion Unit, Swab, CTU	\$ -	\$ 462,000	\$ 30,000	\$ -	\$ 492,000	
Perforating, Wireline, Slickline	\$ -	\$ 304,425	\$ -	\$ -	\$ 304,425	
High Pressure Pump Truck	\$ -	\$ 22,000	\$ -	\$ 5,000	\$ 27,000	
Stimulation	\$ -	\$ 2,093,750	\$ -	\$ -	\$ 2,093,750	
Stimulation Flowback & Disp	\$ -	\$ -	\$ 125,000	\$ -	\$ 125,000	
Insurance	\$ 12,165	\$ -	\$ -	\$ -	\$ 12,165	
Labor	\$ 182,500	\$ 9,900	\$ 75,000	\$ -	\$ 267,400	
Rental - Surface Equipment	\$ 278,400	\$ 206,030	\$ 135,000	\$ -	\$ 619,430	
Rental - Downhole Equipment	\$ 268,000	\$ 24,200	\$ -	\$ -	\$ 292,200	
Rental - Living Quarters	\$ 75,000	\$ 50,930	\$ 25,000	\$ 8,000	\$ 158,930	
Contingency	\$ -	\$ 263,010	\$ 79,730	\$ 11,120	\$ 353,860	
TOTAL	\$ 3,780,565	\$ 4,914,155	\$ 877,030	\$ 117,320	\$ 9,689,070	
TANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL	
Surface Casing	\$ 105,000	\$ -	\$ -	\$ -	\$ 105,000	
Intermediate Casing	\$ 510,000	\$ -	\$ -	\$ -	\$ 510,000	
Production Casing	\$ 583,920	\$ -	\$ -	\$ -	\$ 583,920	
Production Liner	\$ -	\$ -	\$ -	\$ -	\$ -	
Tubing	\$ -	\$ -	\$ 75,269	\$ -	\$ 75,269	
Wellhead	\$ 100,000	\$ -	\$ 55,000	\$ -	\$ 155,000	
Packers, Liner Hangers	\$ -	\$ 156,475	\$ -	\$ -	\$ 156,475	
Tanks	\$ -	\$ -	\$ -	\$ 195,000	\$ 195,000	
Production Vessels	\$ -	\$ -	\$ -	\$ 250,000	\$ 250,000	
Flow Lines	\$ -	\$ -	\$ -	\$ 10,000	\$ 10,000	
Rod string	\$ -	\$ -	\$ -	\$ -	\$ -	
Artificial Lift Equipment	\$ -	\$ -	\$ 40,000	\$ -	\$ 40,000	
Compression	\$ -	\$ -	\$ -	\$ 367,500	\$ 367,500	
Installation & Others	\$ -	\$ -	\$ -	\$ 80,000	\$ 80,000	
Surface Pumps	\$ -	\$ -	\$ 5,000	\$ 12,500	\$ 17,500	
Various Surface	\$ -	\$ -	\$ -	\$ -	\$ -	
Various Downhole	\$ -	\$ -	\$ -	\$ -	\$ -	
Downhole Pumps	\$ -	\$ -	\$ -	\$ -	\$ -	
Measurement	\$ -	\$ -	\$ -	\$ 85,000	\$ 85,000	
Gas Conditioning	\$ -	\$ -	\$ 55,000	\$ -	\$ 55,000	
Piping	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000	
Gathering System	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000	
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ -	\$ -	
Tank / Facility Containment	\$ -	\$ -	\$ -	\$ 5,500	\$ 5,500	
Flare	\$ -	\$ -	\$ -	\$ 20,000	\$ 20,000	
Electrical / Grounding	\$ -	\$ -	\$ -	\$ 135,000	\$ 135,000	
Communications	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500	
Safety	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500	
TOTAL	\$ 1,298,920	\$ 156,475	\$ 230,269	\$ 1,495,500	\$ 3,181,164	
AFE TOTAL	\$ 5,079,485	\$ 5,070,630	\$ 1,107,299	\$ 1,612,820	\$ 12,870,234	
PREPARED BY:	WB		Date:	4/25/2025		
COMPANY APPROVAL:			Date:			
Joint Owner Name: _____						
Joint Owner Interest: _____ Joint Owner Amount: _____						
Signature: _____						
Disclaimer of Cost Estimates; Obligations of Participant; Insurance Requirements The cost estimates set forth in this Authorization for Expenditure ("AFE") are provided for informational purposes only and shall not be interpreted as fixed or maximum amounts for any individual line item or for the aggregate project cost. The installation of tubing, though approved under this AFE, may be deferred for a period of up to twelve (12) months following the completion of the well. By executing this AFE, the Participant agrees to bear its proportionate share of all actual costs incurred in connection with the project. Such costs include, but are not limited to, legal, curative, regulatory, brokerage, and well-related expenses, in accordance with the terms and conditions of the applicable joint operating agreement, regulatory order, or other governing agreement pertaining to the subject well. Unless the Participant provides the Operator, no later than the spud date, with a certificate of insurance evidencing its own coverage in an amount and form acceptable to the Operator, the Participant shall be included under the Operator's well control and general liability insurance policies and shall be billed for its proportionate share of the premiums associated therewith.						

TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE																																																																																																																																																																																																																																																																																																																																																																																																							
WELL NAME:		David 3624 Fed Com 112H		SURFACE LOCATION:		NW/4 Sec 36, T26S, R34E																																																																																																																																																																																																																																																																																																																																																																																																	
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GEOLOGIC TARGET:		First Bone Spring		LATERAL LENGTH:		12,500																																																																																																																																																																																																																																																																																																																																																																																																	
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Quarters</td><td>\$ -</td><td>\$ -</td><td>\$ -</td><td>\$ -</td><td>\$ -</td></tr><tr><td>Mud Logging</td><td>\$ 30,000</td><td>\$ -</td><td>\$ -</td><td>\$ -</td><td>\$ 30,000</td></tr><tr><td>Mud Circulation System</td><td>\$ 196,000</td><td>\$ -</td><td>\$ -</td><td>\$ -</td><td>\$ 196,000</td></tr><tr><td>Mud & Chemicals</td><td>\$ 170,000</td><td>\$ 40,700</td><td>\$ 225,000</td><td>\$ -</td><td>\$ 435,700</td></tr><tr><td>Mud / Wastewater Disposal</td><td>\$ 106,500</td><td>\$ 31,550</td><td>\$ 10,000</td><td>\$ -</td><td>\$ 148,050</td></tr><tr><td>Freight / Transportation</td><td>\$ 20,000</td><td>\$ -</td><td>\$ -</td><td>\$ 19,200</td><td>\$ 39,200</td></tr><tr><td>Rig Supervision / Engineering</td><td>\$ 72,000</td><td>\$ 83,160</td><td>\$ 7,500</td><td>\$ 24,000</td><td>\$ 186,660</td></tr><tr><td>Drill Bits</td><td>\$ 225,000</td><td>\$ -</td><td>\$ -</td><td>\$ -</td><td>\$ 225,000</td></tr><tr><td>Fuel</td><td>\$ 144,000</td><td>\$ 627,000</td><td>\$ 2,500</td><td>\$ -</td><td>\$ 773,500</td></tr><tr><td>Water Purchase</td><td>\$ 20,000</td><td>\$ 688,500</td><td>\$ -</td><td>\$ -</td><td>\$ 708,500</td></tr><tr><td>Overhead</td><td>\$ 30,000</td><td>\$ -</td><td>\$ -</td><td>\$ -</td><td>\$ 30,000</td></tr><tr><td>Directional Drilling, Surveys</td><td>\$ 400,000</td><td>\$ -</td><td>\$ -</td><td>\$ -</td><td>\$ 400,000</td></tr><tr><td>Completion Unit, Swab, CTU</td><td>\$ -</td><td>\$ 462,000</td><td>\$ 30,000</td><td>\$ -</td><td>\$ 492,000</td></tr><tr><td>Perforating, Wireline, Slickline</td><td>\$ -</td><td>\$ 304,425</td><td>\$ -</td><td>\$ -</td><td>\$ 304,425</td></tr><tr><td>High Pressure Pump Truck</td><td>\$ -</td><td>\$ 22,000</td><td>\$ -</td><td>\$ 5,000</td><td>\$ 27,000</td></tr><tr><td>Stimulation</td><td>\$ -</td><td>\$ 2,093,750</td><td>\$ -</td><td>\$ -</td><td>\$ 2,093,750</td></tr><tr><td>Stimulation Flowback & Disp</td><td>\$ -</td><td>\$ -</td><td>\$ 125,000</td><td>\$ -</td><td>\$ 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30,000	Location, Surveys & Damages	\$ 190,000	\$ -	\$ -	\$ 50,000	\$ 240,000	Drilling	\$ 985,000	\$ -	\$ -	\$ -	\$ 985,000	Cementing & Float Equip	\$ 346,000	\$ -	\$ -	\$ -	\$ 346,000	Logging / Formation Evaluation	\$ -	\$ 7,000	\$ -	\$ -	\$ 7,000	Flowback - Labor	\$ -	\$ -	\$ 27,300	\$ -	\$ 27,300	Flowback - Surface Rentals	\$ -	\$ -	\$ 135,000	\$ -	\$ 135,000	Flowback - Rental Living Quarters	\$ -	\$ -	\$ -	\$ -	\$ -	Mud Logging	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	Mud Circulation System	\$ 196,000	\$ -	\$ -	\$ -	\$ 196,000	Mud & Chemicals	\$ 170,000	\$ 40,700	\$ 225,000	\$ -	\$ 435,700	Mud / Wastewater Disposal	\$ 106,500	\$ 31,550	\$ 10,000	\$ -	\$ 148,050	Freight / Transportation	\$ 20,000	\$ -	\$ -	\$ 19,200	\$ 39,200	Rig Supervision / Engineering	\$ 72,000	\$ 83,160	\$ 7,500	\$ 24,000	\$ 186,660	Drill Bits	\$ 225,000	\$ -	\$ -	\$ -	\$ 225,000	Fuel	\$ 144,000	\$ 627,000	\$ 2,500	\$ -	\$ 773,500	Water Purchase	\$ 20,000	\$ 688,500	\$ -	\$ -	\$ 708,500	Overhead	\$ 30,000	\$ -	\$ -	\$ 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Water Purchase	\$ 20,000	\$ 688,500	\$ -	\$ -	\$ 708,500																																																																																																																																																																																																																																																																																																																																																																																																		
Overhead	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000																																																																																																																																																																																																																																																																																																																																																																																																		
Directional Drilling, Surveys	\$ 400,000	\$ -	\$ -	\$ -	\$ 400,000																																																																																																																																																																																																																																																																																																																																																																																																		
Completion Unit, Swab, CTU	\$ -	\$ 462,000	\$ 30,000	\$ -	\$ 492,000																																																																																																																																																																																																																																																																																																																																																																																																		
Perforating, Wireline, Slickline	\$ -	\$ 304,425	\$ -	\$ -	\$ 304,425																																																																																																																																																																																																																																																																																																																																																																																																		
High Pressure Pump Truck	\$ -	\$ 22,000	\$ -	\$ 5,000	\$ 27,000																																																																																																																																																																																																																																																																																																																																																																																																		
Stimulation	\$ -	\$ 2,093,750	\$ -	\$ -	\$ 2,093,750																																																																																																																																																																																																																																																																																																																																																																																																		
Stimulation Flowback & Disp	\$ -	\$ -	\$ 125,000	\$ -	\$ 125,000																																																																																																																																																																																																																																																																																																																																																																																																		
Insurance	\$ 12,165	\$ -	\$ -	\$ -	\$ 12,165																																																																																																																																																																																																																																																																																																																																																																																																		
Labor	\$ 182,500	\$ 9,900	\$ 75,000	\$ -	\$ 267,400																																																																																																																																																																																																																																																																																																																																																																																																		
Rental - Surface Equipment	\$ 278,400	\$ 206,030	\$ 135,000	\$ -	\$ 619,430																																																																																																																																																																																																																																																																																																																																																																																																		
Rental - Downhole Equipment	\$ 268,000	\$ 24,200	\$ -	\$ -	\$ 292,200																																																																																																																																																																																																																																																																																																																																																																																																		
Rental - Living Quarters	\$ 75,000	\$ 50,930	\$ 25,000	\$ 8,000	\$ 158,930																																																																																																																																																																																																																																																																																																																																																																																																		
Contingency	\$ -	\$ 263,010	\$ 79,730	\$ 11,120	\$ 353,860																																																																																																																																																																																																																																																																																																																																																																																																		
TOTAL	\$ 3,780,565	\$ 4,914,155	\$ 877,030	\$ 117,320	\$ 9,689,070																																																																																																																																																																																																																																																																																																																																																																																																		
TANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL																																																																																																																																																																																																																																																																																																																																																																																																		
Surface Casing	\$ 105,000	\$ -	\$ -	\$ -	\$ 105,000																																																																																																																																																																																																																																																																																																																																																																																																		
Intermediate Casing	\$ 510,000	\$ -	\$ -	\$ -	\$ 510,000																																																																																																																																																																																																																																																																																																																																																																																																		
Production Casing	\$ 583,920	\$ -	\$ -	\$ -	\$ 583,920																																																																																																																																																																																																																																																																																																																																																																																																		
Production Liner	\$ -	\$ -	\$ -	\$ -	\$ -																																																																																																																																																																																																																																																																																																																																																																																																		
Tubing	\$ -	\$ -	\$ 75,269	\$ -	\$ 75,269																																																																																																																																																																																																																																																																																																																																																																																																		
Wellhead	\$ 100,000	\$ -	\$ 55,000	\$ -	\$ 155,000																																																																																																																																																																																																																																																																																																																																																																																																		
Packers, Liner Hangers	\$ -	\$ 156,475	\$ -	\$ -	\$ 156,475																																																																																																																																																																																																																																																																																																																																																																																																		
Tanks	\$ -	\$ -	\$ -	\$ 195,000	\$ 195,000																																																																																																																																																																																																																																																																																																																																																																																																		
Production Vessels	\$ -	\$ -	\$ -	\$ 250,000	\$ 250,000																																																																																																																																																																																																																																																																																																																																																																																																		
Flow Lines	\$ -	\$ -	\$ -	\$ 10,000	\$ 10,000																																																																																																																																																																																																																																																																																																																																																																																																		
Rod string	\$ -	\$ -	\$ -	\$ -	\$ -																																																																																																																																																																																																																																																																																																																																																																																																		
Artificial Lift Equipment	\$ -	\$ -	\$ 40,000	\$ -	\$ 40,000																																																																																																																																																																																																																																																																																																																																																																																																		
Compression	\$ -	\$ -	\$ -	\$ 367,500	\$ 367,500																																																																																																																																																																																																																																																																																																																																																																																																		
Installation & Others	\$ -	\$ -	\$ -	\$ 80,000	\$ 80,000																																																																																																																																																																																																																																																																																																																																																																																																		
Surface Pumps	\$ -	\$ -	\$ 5,000	\$ 12,500	\$ 17,500																																																																																																																																																																																																																																																																																																																																																																																																		
Various Surface	\$ -	\$ -	\$ -	\$ -	\$ -																																																																																																																																																																																																																																																																																																																																																																																																		
Various Downhole	\$ -	\$ -	\$ -	\$ -	\$ -																																																																																																																																																																																																																																																																																																																																																																																																		
Downhole Pumps	\$ -	\$ -	\$ -	\$ -	\$ -																																																																																																																																																																																																																																																																																																																																																																																																		
Measurement	\$ -	\$ -	\$ -	\$ 85,000	\$ 85,000																																																																																																																																																																																																																																																																																																																																																																																																		
Gas Conditioning	\$ -	\$ -	\$ 55,000	\$ -	\$ 55,000																																																																																																																																																																																																																																																																																																																																																																																																		
Piping	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000																																																																																																																																																																																																																																																																																																																																																																																																		
Gathering System	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000																																																																																																																																																																																																																																																																																																																																																																																																		
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ -	\$ -																																																																																																																																																																																																																																																																																																																																																																																																		
Tank / Facility Containment	\$ -	\$ -	\$ -	\$ 5,500	\$ 5,500																																																																																																																																																																																																																																																																																																																																																																																																		
Flare	\$ -	\$ -	\$ -	\$ 20,000	\$ 20,000																																																																																																																																																																																																																																																																																																																																																																																																		
Electrical / Grounding	\$ -	\$ -	\$ -	\$ 135,000	\$ 135,000																																																																																																																																																																																																																																																																																																																																																																																																		
Communications	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500																																																																																																																																																																																																																																																																																																																																																																																																		
Safety	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500																																																																																																																																																																																																																																																																																																																																																																																																		
TOTAL	\$ 1,298,920	\$ 156,475	\$ 230,269	\$ 1,495,500	\$ 3,181,164																																																																																																																																																																																																																																																																																																																																																																																																		
AFE TOTAL	\$ 5,079,485	\$ 5,070,630	\$ 1,107,299	\$ 1,612,820	\$ 12,870,234																																																																																																																																																																																																																																																																																																																																																																																																		
PREPARED BY: _____			WB		Date: _____		4/25/2025																																																																																																																																																																																																																																																																																																																																																																																																
COMPANY APPROVAL: _____					Date: _____																																																																																																																																																																																																																																																																																																																																																																																																		
Joint Owner Name: _____																																																																																																																																																																																																																																																																																																																																																																																																							
Joint Owner Interest: _____				Joint Owner Amount: _____																																																																																																																																																																																																																																																																																																																																																																																																			
Signature: _____																																																																																																																																																																																																																																																																																																																																																																																																							
Disclaimer of Cost Estimates; Obligations of Participant; Insurance Requirements The cost estimates set forth in this Authorization for Expenditure ("AFE") are provided for informational purposes only and shall not be interpreted as fixed or maximum amounts for any individual line item or for the aggregate project cost. The installation of tubing, though approved under this AFE, may be deferred for a period of up to twelve (12) months following the completion of the well. By executing this AFE, the Participant agrees to bear its proportionate share of all actual costs incurred in connection with the project. Such costs include, but are not limited to, legal, curative, regulatory, brokerage, and well-related expenses, in accordance with the terms and conditions of the applicable joint operating agreement, regulatory order, or other governing agreement pertaining to the subject well. Unless the Participant provides the Operator, no later than the spud date, with a certificate of insurance evidencing its own coverage in an amount and form acceptable to the Operator, the Participant shall be included under the Operator's well control and general liability insurance policies and shall be billed for its proportionate share of the premiums associated therewith.																																																																																																																																																																																																																																																																																																																																																																																																							

TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE											
WELL NAME:		David 3624 Fed Com 111H		SURFACE LOCATION:		NW/4 Sec 36, T26S, R34E					
PROSPECT:		David 3624		FIRST TAKE POINT:		100' FSL & 660' FWL Sec 36, T26S, R34E					
COUNTY/STATE:		Lea, NM		LAST TAKE POINT:		100' FNL & 660' FWL Sec 24, T26S, R34E					
GEOLOGIC TARGET:		First Bone Spring		LATERAL LENGTH:		12,500					
TVD/MD		10,830 / 24,430									
INTANGIBLE		DRILLING		COMPLETION		PRODUCTION		FACILITY		TOTAL	
Land / Legal / Regulatory		\$ 30,000		\$ -		\$ -		\$ -		\$ 30,000	
Location, Surveys & Damages		\$ 190,000		\$ -		\$ -		\$ 50,000		\$ 240,000	
Drilling		\$ 985,000		\$ -		\$ -		\$ -		\$ 985,000	
Cementing & Float Equip		\$ 346,000		\$ -		\$ -		\$ -		\$ 346,000	
Logging / Formation Evaluation		\$ -		\$ 7,000		\$ -		\$ -		\$ 7,000	
Flowback - Labor		\$ -		\$ -		\$ 27,300		\$ -		\$ 27,300	
Flowback - Surface Rentals		\$ -		\$ -		\$ 135,000		\$ -		\$ 135,000	
Flowback - Rental Living Quarters		\$ -		\$ -		\$ -		\$ -		\$ -	
Mud Logging		\$ 30,000		\$ -		\$ -		\$ -		\$ 30,000	
Mud Circulation System		\$ 196,000		\$ -		\$ -		\$ -		\$ 196,000	
Mud & Chemicals		\$ 170,000		\$ 40,700		\$ 225,000		\$ -		\$ 435,700	
Mud / Wastewater Disposal		\$ 106,500		\$ 31,550		\$ 10,000		\$ -		\$ 148,050	
Freight / Transportation		\$ 20,000		\$ -		\$ -		\$ 19,200		\$ 39,200	
Rig Supervision / Engineering		\$ 72,000		\$ 83,160		\$ 7,500		\$ 24,000		\$ 186,660	
Drill Bits		\$ 225,000		\$ -		\$ -		\$ -		\$ 225,000	
Fuel		\$ 144,000		\$ 627,000		\$ 2,500		\$ -		\$ 773,500	
Water Purchase		\$ 20,000		\$ 688,500		\$ -		\$ -		\$ 708,500	
Overhead		\$ 30,000		\$ -		\$ -		\$ -		\$ 30,000	
Directional Drilling, Surveys		\$ 400,000		\$ -		\$ -		\$ -		\$ 400,000	
Completion Unit, Swab, CTU		\$ -		\$ 462,000		\$ 30,000		\$ -		\$ 492,000	
Perforating, Wireline, Slickline		\$ -		\$ 304,425		\$ -		\$ -		\$ 304,425	
High Pressure Pump Truck		\$ -		\$ 22,000		\$ -		\$ 5,000		\$ 27,000	
Stimulation		\$ -		\$ 2,093,750		\$ -		\$ -		\$ 2,093,750	
Stimulation Flowback & Disp		\$ -		\$ -		\$ 125,000		\$ -		\$ 125,000	
Insurance		\$ 12,165		\$ -		\$ -		\$ -		\$ 12,165	
Labor		\$ 182,500		\$ 9,900		\$ 75,000		\$ -		\$ 267,400	
Rental - Surface Equipment		\$ 278,400		\$ 206,030		\$ 135,000		\$ -		\$ 619,430	
Rental - Downhole Equipment		\$ 268,000		\$ 24,200		\$ -		\$ -		\$ 292,200	
Rental - Living Quarters		\$ 75,000		\$ 50,930		\$ 25,000		\$ 8,000		\$ 158,930	
Contingency		\$ -		\$ 263,010		\$ 79,730		\$ 11,120		\$ 353,860	
TOTAL		\$ 3,780,565		\$ 4,914,155		\$ 877,030		\$ 117,320		\$ 9,689,070	
TANGIBLE		DRILLING		COMPLETION		PRODUCTION		FACILITY		TOTAL	
Surface Casing		\$ 105,000		\$ -		\$ -		\$ -		\$ 105,000	
Intermediate Casing		\$ 510,000		\$ -		\$ -		\$ -		\$ 510,000	
Production Casing		\$ 583,920		\$ -		\$ -		\$ -		\$ 583,920	
Production Liner		\$ -		\$ -		\$ -		\$ -		\$ -	
Tubing		\$ -		\$ -		\$ 75,269		\$ -		\$ 75,269	
Wellhead		\$ 100,000		\$ -		\$ 55,000		\$ -		\$ 155,000	
Packers, Liner Hangers		\$ -		\$ 156,475		\$ -		\$ -		\$ 156,475	
Tanks		\$ -		\$ -		\$ -		\$ 195,000		\$ 195,000	
Production Vessels		\$ -		\$ -		\$ -		\$ 250,000		\$ 250,000	
Flow Lines		\$ -		\$ -		\$ -		\$ 10,000		\$ 10,000	
Rod string		\$ -		\$ -		\$ -		\$ -		\$ -	
Artificial Lift Equipment		\$ -		\$ -		\$ 40,000		\$ -		\$ 40,000	
Compression		\$ -		\$ -		\$ -		\$ 367,500		\$ 367,500	
Installation & Others		\$ -		\$ -		\$ -		\$ 80,000		\$ 80,000	
Surface Pumps		\$ -		\$ -		\$ 5,000		\$ 12,500		\$ 17,500	
Various Surface		\$ -		\$ -		\$ -		\$ -		\$ -	
Various Downhole		\$ -		\$ -		\$ -		\$ -		\$ -	
Downhole Pumps		\$ -		\$ -		\$ -		\$ -		\$ -	
Measurement		\$ -		\$ -		\$ -		\$ 85,000		\$ 85,000	
Gas Conditioning		\$ -		\$ -		\$ 55,000		\$ -		\$ 55,000	
Piping		\$ -		\$ -		\$ -		\$ 155,000		\$ 155,000	
Gathering System		\$ -		\$ -		\$ -		\$ 155,000		\$ 155,000	
Valves, Dumps, Controllers		\$ -		\$ -		\$ -		\$ -		\$ -	
Tank / Facility Containment		\$ -		\$ -		\$ -		\$ 5,500		\$ 5,500	
Flare		\$ -		\$ -		\$ -		\$ 20,000		\$ 20,000	
Electrical / Grounding		\$ -		\$ -		\$ -		\$ 135,000		\$ 135,000	
Communications		\$ -		\$ -		\$ -		\$ 12,500		\$ 12,500	
Safety		\$ -		\$ -		\$ -		\$ 12,500		\$ 12,500	
TOTAL		\$ 1,298,920		\$ 156,475		\$ 230,269		\$ 1,495,500		\$ 3,181,164	
AFE TOTAL		\$ 5,079,485		\$ 5,070,630		\$ 1,107,299		\$ 1,612,820		\$ 12,870,234	
PREPARED BY: _____ WB _____				Date: _____ 4/25/2025 _____							
COMPANY APPROVAL: _____				Date: _____							
Joint Owner Name: _____											
Joint Owner Interest: _____ Joint Owner Amount: _____											
Signature: _____											
Disclaimer of Cost Estimates; Obligations of Participant; Insurance Requirements The cost estimates set forth in this Authorization for Expenditure ("AFE") are provided for informational purposes only and shall not be interpreted as fixed or maximum amounts for any individual line item or for the aggregate project cost. The installation of tubing, though approved under this AFE, may be deferred for a period of up to twelve (12) months following the completion of the well. By executing this AFE, the Participant agrees to bear its proportionate share of all actual costs incurred in connection with the project. Such costs include, but are not limited to, legal, curative, regulatory, brokerage, and well-related expenses, in accordance with the terms and conditions of the applicable joint operating agreement, regulatory order, or other governing agreement pertaining to the subject well. Unless the Participant provides the Operator, no later than the spud date, with a certificate of insurance evidencing its own coverage in an amount and form acceptable to the Operator, the Participant shall be included under the Operator's well control and general liability insurance policies and shall be billed for its proportionate share of the premiums associated therewith.											

TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE											
WELL NAME:		David 3624 Fed Com 104H		SURFACE LOCATION:		NE/4 Sec 36, T26S, R34E					
PROSPECT:		David 3624		FIRST TAKE POINT:		100' FSL & 660' FEL Sec 36, T26S, R34E					
COUNTY/STATE:		Lea, NM		LAST TAKE POINT:		100' FNL & 660' FEL Sec 24, T26S, R34E					
GEOLOGIC TARGET:		Avalon		LATERAL LENGTH:		12,500					
TVD/MD		9,505' / 23,000									
INTANGIBLE		DRILLING		COMPLETION		PRODUCTION		FACILITY		TOTAL	
Land / Legal / Regulatory		\$	30,000	\$	-	\$	-	\$	-	\$	30,000
Location, Surveys & Damages		\$	190,000	\$	-	\$	-	\$	50,000	\$	240,000
Drilling		\$	985,000	\$	-	\$	-	\$	-	\$	985,000
Cementing & Float Equip		\$	346,000	\$	-	\$	-	\$	-	\$	346,000
Logging / Formation Evaluation		\$	-	\$	7,000	\$	-	\$	-	\$	7,000
Flowback - Labor		\$	-	\$	-	\$	27,300	\$	-	\$	27,300
Flowback - Surface Rentals		\$	-	\$	-	\$	135,000	\$	-	\$	135,000
Flowback - Rental Living Quarters		\$	-	\$	-	\$	-	\$	-	\$	-
Mud Logging		\$	30,000	\$	-	\$	-	\$	-	\$	30,000
Mud Circulation System		\$	196,000	\$	-	\$	-	\$	-	\$	196,000
Mud & Chemicals		\$	170,000	\$	40,700	\$	225,000	\$	-	\$	435,700
Mud / Wastewater Disposal		\$	106,500	\$	31,550	\$	10,000	\$	-	\$	148,050
Freight / Transportation		\$	20,000	\$	-	\$	-	\$	19,200	\$	39,200
Rig Supervision / Engineering		\$	72,000	\$	83,160	\$	7,500	\$	24,000	\$	186,660
Drill Bits		\$	225,000	\$	-	\$	-	\$	-	\$	225,000
Fuel		\$	144,000	\$	627,000	\$	2,500	\$	-	\$	773,500
Water Purchase		\$	20,000	\$	688,500	\$	-	\$	-	\$	708,500
Overhead		\$	30,000	\$	-	\$	-	\$	-	\$	30,000
Directional Drilling, Surveys		\$	400,000	\$	-	\$	-	\$	-	\$	400,000
Completion Unit, Swab, CTU		\$	-	\$	462,000	\$	30,000	\$	-	\$	492,000
Perforating, Wireline, Slickline		\$	-	\$	304,425	\$	-	\$	-	\$	304,425
High Pressure Pump Truck		\$	-	\$	22,000	\$	-	\$	5,000	\$	27,000
Stimulation		\$	-	\$	2,093,750	\$	-	\$	-	\$	2,093,750
Stimulation Flowback & Disp		\$	-	\$	-	\$	125,000	\$	-	\$	125,000
Insurance		\$	11,500	\$	-	\$	-	\$	-	\$	11,500
Labor		\$	182,500	\$	9,900	\$	75,000	\$	-	\$	267,400
Rental - Surface Equipment		\$	278,400	\$	206,030	\$	135,000	\$	-	\$	619,430
Rental - Downhole Equipment		\$	268,000	\$	24,200	\$	-	\$	-	\$	292,200
Rental - Living Quarters		\$	75,000	\$	50,930	\$	25,000	\$	8,000	\$	158,930
Contingency		\$	-	\$	263,010	\$	79,730	\$	11,120	\$	353,860
TOTAL		\$	3,779,900	\$	4,914,155	\$	877,030	\$	117,320	\$	9,688,405
TANGIBLE		DRILLING		COMPLETION		PRODUCTION		FACILITY		TOTAL	
Surface Casing		\$	105,000	\$	-	\$	-	\$	-	\$	105,000
Intermediate Casing		\$	448,700	\$	-	\$	-	\$	-	\$	448,700
Production Casing		\$	552,000	\$	-	\$	-	\$	-	\$	552,000
Production Liner		\$	-	\$	-	\$	-	\$	-	\$	-
Tubing		\$	-	\$	-	\$	66,025	\$	-	\$	66,025
Wellhead		\$	100,000	\$	-	\$	55,000	\$	-	\$	155,000
Packers, Liner Hangers		\$	-	\$	156,475	\$	-	\$	-	\$	156,475
Tanks		\$	-	\$	-	\$	-	\$	195,000	\$	195,000
Production Vessels		\$	-	\$	-	\$	-	\$	250,000	\$	250,000
Flow Lines		\$	-	\$	-	\$	-	\$	10,000	\$	10,000
Rod string		\$	-	\$	-	\$	-	\$	-	\$	-
Artificial Lift Equipment		\$	-	\$	-	\$	40,000	\$	-	\$	40,000
Compression		\$	-	\$	-	\$	-	\$	367,500	\$	367,500
Installation & Others		\$	-	\$	-	\$	-	\$	80,000	\$	80,000
Surface Pumps		\$	-	\$	-	\$	5,000	\$	12,500	\$	17,500
Various Surface		\$	-	\$	-	\$	-	\$	-	\$	-
Various Downhole		\$	-	\$	-	\$	-	\$	-	\$	-
Downhole Pumps		\$	-	\$	-	\$	-	\$	-	\$	-
Measurement		\$	-	\$	-	\$	-	\$	85,000	\$	85,000
Gas Conditioning		\$	-	\$	-	\$	55,000	\$	-	\$	55,000
Piping		\$	-	\$	-	\$	-	\$	155,000	\$	155,000
Gathering System		\$	-	\$	-	\$	-	\$	155,000	\$	155,000
Valves, Dumps, Controllers		\$	-	\$	-	\$	-	\$	-	\$	-
Tank / Facility Containment		\$	-	\$	-	\$	-	\$	5,500	\$	5,500
Flare		\$	-	\$	-	\$	-	\$	20,000	\$	20,000
Electrical / Grounding		\$	-	\$	-	\$	-	\$	135,000	\$	135,000
Communications		\$	-	\$	-	\$	-	\$	12,500	\$	12,500
Safety		\$	-	\$	-	\$	-	\$	12,500	\$	12,500
TOTAL		\$	1,205,700	\$	156,475	\$	221,025	\$	1,495,500	\$	3,078,700
AFE TOTAL		\$	4,985,600	\$	5,070,630	\$	1,098,055	\$	1,612,820	\$	12,767,105
PREPARED BY:		WB				Date:		4/25/2025			
COMPANY APPROVAL:						Date:					
Joint Owner Name: _____											
Joint Owner Interest: _____ Joint Owner Amount: _____											
Signature: _____											
Disclaimer of Cost Estimates; Obligations of Participant; Insurance Requirements The cost estimates set forth in this Authorization for Expenditure ("AFE") are provided for informational purposes only and shall not be interpreted as fixed or maximum amounts for any individual line item or for the aggregate project cost. The installation of tubing, though approved under this AFE, may be deferred for a period of up to twelve (12) months following the completion of the well. By executing this AFE, the Participant agrees to bear its proportionate share of all actual costs incurred in connection with the project. Such costs include, but are not limited to, legal, curative, regulatory, brokerage, and well-related expenses, in accordance with the terms and conditions of the applicable joint operating agreement, regulatory order, or other governing agreement pertaining to the subject well. Unless the Participant provides the Operator, no later than the spud date, with a certificate of insurance evidencing its own coverage in an amount and form acceptable to the Operator, the Participant shall be included under the Operator's well control and general liability insurance policies and shall be billed for its proportionate share of the premiums associated therewith.											

TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE						
WELL NAME:	David 3624 Fed Com 103H	SURFACE LOCATION:	NE/4 Sec 36, T26S, R34E			
PROSPECT:	David 3624	FIRST TAKE POINT:	100' FSL & 1980' FEL Sec 36, T26S, R34E			
COUNTY/STATE:	Lea, NM	LAST TAKE POINT:	100' FNL & 1980' FEL Sec 24, T26S, R34E			
GEOLOGIC TARGET:	Avalon	LATERAL LENGTH:	12,500			
TVD/MD	9,505' / 23,000					
INTANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL	
Land / Legal / Regulatory	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	
Location, Surveys & Damages	\$ 190,000	\$ -	\$ -	\$ 50,000	\$ 240,000	
Drilling	\$ 985,000	\$ -	\$ -	\$ -	\$ 985,000	
Cementing & Float Equip	\$ 346,000	\$ -	\$ -	\$ -	\$ 346,000	
Logging / Formation Evaluation	\$ -	\$ 7,000	\$ -	\$ -	\$ 7,000	
Flowback - Labor	\$ -	\$ -	\$ 27,300	\$ -	\$ 27,300	
Flowback - Surface Rentals	\$ -	\$ -	\$ 135,000	\$ -	\$ 135,000	
Flowback - Rental Living Quarters	\$ -	\$ -	\$ -	\$ -	\$ -	
Mud Logging	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	
Mud Circulation System	\$ 196,000	\$ -	\$ -	\$ -	\$ 196,000	
Mud & Chemicals	\$ 170,000	\$ 40,700	\$ 225,000	\$ -	\$ 435,700	
Mud / Wastewater Disposal	\$ 106,500	\$ 31,550	\$ 10,000	\$ -	\$ 148,050	
Freight / Transportation	\$ 20,000	\$ -	\$ -	\$ 19,200	\$ 39,200	
Rig Supervision / Engineering	\$ 72,000	\$ 83,160	\$ 7,500	\$ 24,000	\$ 186,660	
Drill Bits	\$ 225,000	\$ -	\$ -	\$ -	\$ 225,000	
Fuel	\$ 144,000	\$ 627,000	\$ 2,500	\$ -	\$ 773,500	
Water Purchase	\$ 20,000	\$ 688,500	\$ -	\$ -	\$ 708,500	
Overhead	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	
Directional Drilling, Surveys	\$ 400,000	\$ -	\$ -	\$ -	\$ 400,000	
Completion Unit, Swab, CTU	\$ -	\$ 462,000	\$ 30,000	\$ -	\$ 492,000	
Perforating, Wireline, Slickline	\$ -	\$ 304,425	\$ -	\$ -	\$ 304,425	
High Pressure Pump Truck	\$ -	\$ 22,000	\$ -	\$ 5,000	\$ 27,000	
Stimulation	\$ -	\$ 2,093,750	\$ -	\$ -	\$ 2,093,750	
Stimulation Flowback & Disp	\$ -	\$ -	\$ 125,000	\$ -	\$ 125,000	
Insurance	\$ 11,500	\$ -	\$ -	\$ -	\$ 11,500	
Labor	\$ 182,500	\$ 9,900	\$ 75,000	\$ -	\$ 267,400	
Rental - Surface Equipment	\$ 278,400	\$ 206,030	\$ 135,000	\$ -	\$ 619,430	
Rental - Downhole Equipment	\$ 268,000	\$ 24,200	\$ -	\$ -	\$ 292,200	
Rental - Living Quarters	\$ 75,000	\$ 50,930	\$ 25,000	\$ 8,000	\$ 158,930	
Contingency	\$ -	\$ 263,010	\$ 79,730	\$ 11,120	\$ 353,860	
TOTAL	\$ 3,779,900	\$ 4,914,155	\$ 877,030	\$ 117,320	\$ 9,688,405	
TANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL	
Surface Casing	\$ 105,000	\$ -	\$ -	\$ -	\$ 105,000	
Intermediate Casing	\$ 448,700	\$ -	\$ -	\$ -	\$ 448,700	
Production Casing	\$ 552,000	\$ -	\$ -	\$ -	\$ 552,000	
Production Liner	\$ -	\$ -	\$ -	\$ -	\$ -	
Tubing	\$ -	\$ -	\$ 66,025	\$ -	\$ 66,025	
Wellhead	\$ 100,000	\$ -	\$ 55,000	\$ -	\$ 155,000	
Packers, Liner Hangers	\$ -	\$ 156,475	\$ -	\$ -	\$ 156,475	
Tanks	\$ -	\$ -	\$ -	\$ 195,000	\$ 195,000	
Production Vessels	\$ -	\$ -	\$ -	\$ 250,000	\$ 250,000	
Flow Lines	\$ -	\$ -	\$ -	\$ 10,000	\$ 10,000	
Rod string	\$ -	\$ -	\$ -	\$ -	\$ -	
Artificial Lift Equipment	\$ -	\$ -	\$ 40,000	\$ -	\$ 40,000	
Compression	\$ -	\$ -	\$ -	\$ 367,500	\$ 367,500	
Installation & Others	\$ -	\$ -	\$ -	\$ 80,000	\$ 80,000	
Surface Pumps	\$ -	\$ -	\$ 5,000	\$ 12,500	\$ 17,500	
Various Surface	\$ -	\$ -	\$ -	\$ -	\$ -	
Various Downhole	\$ -	\$ -	\$ -	\$ -	\$ -	
Downhole Pumps	\$ -	\$ -	\$ -	\$ -	\$ -	
Measurement	\$ -	\$ -	\$ -	\$ 85,000	\$ 85,000	
Gas Conditioning	\$ -	\$ -	\$ 55,000	\$ -	\$ 55,000	
Piping	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000	
Gathering System	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000	
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ -	\$ -	
Tank / Facility Containment	\$ -	\$ -	\$ -	\$ 5,500	\$ 5,500	
Flare	\$ -	\$ -	\$ -	\$ 20,000	\$ 20,000	
Electrical / Grounding	\$ -	\$ -	\$ -	\$ 135,000	\$ 135,000	
Communications	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500	
Safety	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500	
TOTAL	\$ 1,205,700	\$ 156,475	\$ 221,025	\$ 1,495,500	\$ 3,078,700	
AFE TOTAL	\$ 4,985,600	\$ 5,070,630	\$ 1,098,055	\$ 1,612,820	\$ 12,767,105	
PREPARED BY: _____ WB		Date: _____ 4/25/2025				
COMPANY APPROVAL: _____		Date: _____				
Joint Owner Name: _____						
Joint Owner Interest: _____		Joint Owner Amount: _____				
Signature: _____						
Disclaimer of Cost Estimates; Obligations of Participant; Insurance Requirements The cost estimates set forth in this Authorization for Expenditure ("AFE") are provided for informational purposes only and shall not be interpreted as fixed or maximum amounts for any individual line item or for the aggregate project cost. The installation of tubing, though approved under this AFE, may be deferred for a period of up to twelve (12) months following the completion of the well. By executing this AFE, the Participant agrees to bear its proportionate share of all actual costs incurred in connection with the project. Such costs include, but are not limited to, legal, curative, regulatory, brokerage, and well-related expenses, in accordance with the terms and conditions of the applicable joint operating agreement, regulatory order, or other governing agreement pertaining to the subject well. Unless the Participant provides the Operator, no later than the spud date, with a certificate of insurance evidencing its own coverage in an amount and form acceptable to the Operator, the Participant shall be included under the Operator's well control and general liability insurance policies and shall be billed for its proportionate share of the premiums associated therewith.						

TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE						
WELL NAME:	David 3624 Fed Com 102H	SURFACE LOCATION:	NW/4 Sec 36, T26S, R34E			
PROSPECT:	David 3624	FIRST TAKE POINT:	100' FSL & 1980' FWL Sec 36, T26S, R34E			
COUNTY/STATE:	Lea, NM	LAST TAKE POINT:	100' FNL & 1980' FWL Sec 24, T26S, R34E			
GEOLOGIC TARGET:	Avalon	LATERAL LENGTH:	12,500			
TVD/MD	9,505' / 23,000					
INTANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL	
Land / Legal / Regulatory	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	
Location, Surveys & Damages	\$ 190,000	\$ -	\$ -	\$ 50,000	\$ 240,000	
Drilling	\$ 985,000	\$ -	\$ -	\$ -	\$ 985,000	
Cementing & Float Equip	\$ 346,000	\$ -	\$ -	\$ -	\$ 346,000	
Logging / Formation Evaluation	\$ -	\$ 7,000	\$ -	\$ -	\$ 7,000	
Flowback - Labor	\$ -	\$ -	\$ 27,300	\$ -	\$ 27,300	
Flowback - Surface Rentals	\$ -	\$ -	\$ 135,000	\$ -	\$ 135,000	
Flowback - Rental Living Quarters	\$ -	\$ -	\$ -	\$ -	\$ -	
Mud Logging	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	
Mud Circulation System	\$ 196,000	\$ -	\$ -	\$ -	\$ 196,000	
Mud & Chemicals	\$ 170,000	\$ 40,700	\$ 225,000	\$ -	\$ 435,700	
Mud / Wastewater Disposal	\$ 106,500	\$ 31,550	\$ 10,000	\$ -	\$ 148,050	
Freight / Transportation	\$ 20,000	\$ -	\$ -	\$ 19,200	\$ 39,200	
Rig Supervision / Engineering	\$ 72,000	\$ 83,160	\$ 7,500	\$ 24,000	\$ 186,660	
Drill Bits	\$ 225,000	\$ -	\$ -	\$ -	\$ 225,000	
Fuel	\$ 144,000	\$ 627,000	\$ 2,500	\$ -	\$ 773,500	
Water Purchase	\$ 20,000	\$ 688,500	\$ -	\$ -	\$ 708,500	
Overhead	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	
Directional Drilling, Surveys	\$ 400,000	\$ -	\$ -	\$ -	\$ 400,000	
Completion Unit, Swab, CTU	\$ -	\$ 462,000	\$ 30,000	\$ -	\$ 492,000	
Perforating, Wireline, Slickline	\$ -	\$ 304,425	\$ -	\$ -	\$ 304,425	
High Pressure Pump Truck	\$ -	\$ 22,000	\$ -	\$ 5,000	\$ 27,000	
Stimulation	\$ -	\$ 2,093,750	\$ -	\$ -	\$ 2,093,750	
Stimulation Flowback & Disp	\$ -	\$ -	\$ 125,000	\$ -	\$ 125,000	
Insurance	\$ 11,500	\$ -	\$ -	\$ -	\$ 11,500	
Labor	\$ 182,500	\$ 9,900	\$ 75,000	\$ -	\$ 267,400	
Rental - Surface Equipment	\$ 278,400	\$ 206,030	\$ 135,000	\$ -	\$ 619,430	
Rental - Downhole Equipment	\$ 268,000	\$ 24,200	\$ -	\$ -	\$ 292,200	
Rental - Living Quarters	\$ 75,000	\$ 50,930	\$ 25,000	\$ 8,000	\$ 158,930	
Contingency	\$ -	\$ 263,010	\$ 79,730	\$ 11,120	\$ 353,860	
TOTAL	\$ 3,779,900	\$ 4,914,155	\$ 877,030	\$ 117,320	\$ 9,688,405	
TANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL	
Surface Casing	\$ 105,000	\$ -	\$ -	\$ -	\$ 105,000	
Intermediate Casing	\$ 448,700	\$ -	\$ -	\$ -	\$ 448,700	
Production Casing	\$ 552,000	\$ -	\$ -	\$ -	\$ 552,000	
Production Liner	\$ -	\$ -	\$ -	\$ -	\$ -	
Tubing	\$ -	\$ -	\$ 66,025	\$ -	\$ 66,025	
Wellhead	\$ 100,000	\$ -	\$ 55,000	\$ -	\$ 155,000	
Packers, Liner Hangers	\$ -	\$ 156,475	\$ -	\$ -	\$ 156,475	
Tanks	\$ -	\$ -	\$ -	\$ 195,000	\$ 195,000	
Production Vessels	\$ -	\$ -	\$ -	\$ 250,000	\$ 250,000	
Flow Lines	\$ -	\$ -	\$ -	\$ 10,000	\$ 10,000	
Rod string	\$ -	\$ -	\$ -	\$ -	\$ -	
Artificial Lift Equipment	\$ -	\$ -	\$ 40,000	\$ -	\$ 40,000	
Compression	\$ -	\$ -	\$ -	\$ 367,500	\$ 367,500	
Installation & Others	\$ -	\$ -	\$ -	\$ 80,000	\$ 80,000	
Surface Pumps	\$ -	\$ -	\$ 5,000	\$ 12,500	\$ 17,500	
Various Surface	\$ -	\$ -	\$ -	\$ -	\$ -	
Various Downhole	\$ -	\$ -	\$ -	\$ -	\$ -	
Downhole Pumps	\$ -	\$ -	\$ -	\$ -	\$ -	
Measurement	\$ -	\$ -	\$ -	\$ 85,000	\$ 85,000	
Gas Conditioning	\$ -	\$ -	\$ 55,000	\$ -	\$ 55,000	
Piping	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000	
Gathering System	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000	
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ -	\$ -	
Tank / Facility Containment	\$ -	\$ -	\$ -	\$ 5,500	\$ 5,500	
Flare	\$ -	\$ -	\$ -	\$ 20,000	\$ 20,000	
Electrical / Grounding	\$ -	\$ -	\$ -	\$ 135,000	\$ 135,000	
Communications	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500	
Safety	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500	
TOTAL	\$ 1,205,700	\$ 156,475	\$ 221,025	\$ 1,495,500	\$ 3,078,700	
AFE TOTAL	\$ 4,985,600	\$ 5,070,630	\$ 1,098,055	\$ 1,612,820	\$ 12,767,105	
PREPARED BY: _____ WB		Date: _____ 4/25/2025				
COMPANY APPROVAL: _____		Date: _____				
Joint Owner Name: _____						
Joint Owner Interest: _____		Joint Owner Amount: _____				
Signature: _____						
Disclaimer of Cost Estimates; Obligations of Participant; Insurance Requirements The cost estimates set forth in this Authorization for Expenditure ("AFE") are provided for informational purposes only and shall not be interpreted as fixed or maximum amounts for any individual line item or for the aggregate project cost. The installation of tubing, though approved under this AFE, may be deferred for a period of up to twelve (12) months following the completion of the well. By executing this AFE, the Participant agrees to bear its proportionate share of all actual costs incurred in connection with the project. Such costs include, but are not limited to, legal, curative, regulatory, brokerage, and well-related expenses, in accordance with the terms and conditions of the applicable joint operating agreement, regulatory order, or other governing agreement pertaining to the subject well. Unless the Participant provides the Operator, no later than the spud date, with a certificate of insurance evidencing its own coverage in an amount and form acceptable to the Operator, the Participant shall be included under the Operator's well control and general liability insurance policies and shall be billed for its proportionate share of the premiums associated therewith.						

TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE						
WELL NAME:	David 3624 Fed Com 101H	SURFACE LOCATION:	NW/4 Sec 36, T26S, R34E			
PROSPECT:	David 3624	FIRST TAKE POINT:	100' FSL & 660' FWL Sec 36, T26S, R34E			
COUNTY/STATE:	Lea, NM	LAST TAKE POINT:	100' FNL & 660' FWL Sec 24, T26S, R34E			
GEOLOGIC TARGET:	Avalon	LATERAL LENGTH:	12,500			
TVD/MD	9,505' / 23,000					
INTANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL	
Land / Legal / Regulatory	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	
Location, Surveys & Damages	\$ 190,000	\$ -	\$ -	\$ 50,000	\$ 240,000	
Drilling	\$ 985,000	\$ -	\$ -	\$ -	\$ 985,000	
Cementing & Float Equip	\$ 346,000	\$ -	\$ -	\$ -	\$ 346,000	
Logging / Formation Evaluation	\$ -	\$ 7,000	\$ -	\$ -	\$ 7,000	
Flowback - Labor	\$ -	\$ -	\$ 27,300	\$ -	\$ 27,300	
Flowback - Surface Rentals	\$ -	\$ -	\$ 135,000	\$ -	\$ 135,000	
Flowback - Rental Living Quarters	\$ -	\$ -	\$ -	\$ -	\$ -	
Mud Logging	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	
Mud Circulation System	\$ 196,000	\$ -	\$ -	\$ -	\$ 196,000	
Mud & Chemicals	\$ 170,000	\$ 40,700	\$ 225,000	\$ -	\$ 435,700	
Mud / Wastewater Disposal	\$ 106,500	\$ 31,550	\$ 10,000	\$ -	\$ 148,050	
Freight / Transportation	\$ 20,000	\$ -	\$ -	\$ 19,200	\$ 39,200	
Rig Supervision / Engineering	\$ 72,000	\$ 83,160	\$ 7,500	\$ 24,000	\$ 186,660	
Drill Bits	\$ 225,000	\$ -	\$ -	\$ -	\$ 225,000	
Fuel	\$ 144,000	\$ 627,000	\$ 2,500	\$ -	\$ 773,500	
Water Purchase	\$ 20,000	\$ 688,500	\$ -	\$ -	\$ 708,500	
Overhead	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	
Directional Drilling, Surveys	\$ 400,000	\$ -	\$ -	\$ -	\$ 400,000	
Completion Unit, Swab, CTU	\$ -	\$ 462,000	\$ 30,000	\$ -	\$ 492,000	
Perforating, Wireline, Slickline	\$ -	\$ 304,425	\$ -	\$ -	\$ 304,425	
High Pressure Pump Truck	\$ -	\$ 22,000	\$ -	\$ 5,000	\$ 27,000	
Stimulation	\$ -	\$ 2,093,750	\$ -	\$ -	\$ 2,093,750	
Stimulation Flowback & Disp	\$ -	\$ -	\$ 125,000	\$ -	\$ 125,000	
Insurance	\$ 11,500	\$ -	\$ -	\$ -	\$ 11,500	
Labor	\$ 182,500	\$ 9,900	\$ 75,000	\$ -	\$ 267,400	
Rental - Surface Equipment	\$ 278,400	\$ 206,030	\$ 135,000	\$ -	\$ 619,430	
Rental - Downhole Equipment	\$ 268,000	\$ 24,200	\$ -	\$ -	\$ 292,200	
Rental - Living Quarters	\$ 75,000	\$ 50,930	\$ 25,000	\$ 8,000	\$ 158,930	
Contingency	\$ -	\$ 263,010	\$ 79,730	\$ 11,120	\$ 353,860	
TOTAL	\$ 3,779,900	\$ 4,914,155	\$ 877,030	\$ 117,320	\$ 9,688,405	
TANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL	
Surface Casing	\$ 105,000	\$ -	\$ -	\$ -	\$ 105,000	
Intermediate Casing	\$ 448,700	\$ -	\$ -	\$ -	\$ 448,700	
Production Casing	\$ 552,000	\$ -	\$ -	\$ -	\$ 552,000	
Production Liner	\$ -	\$ -	\$ -	\$ -	\$ -	
Tubing	\$ -	\$ -	\$ 66,025	\$ -	\$ 66,025	
Wellhead	\$ 100,000	\$ -	\$ 55,000	\$ -	\$ 155,000	
Packers, Liner Hangers	\$ -	\$ 156,475	\$ -	\$ -	\$ 156,475	
Tanks	\$ -	\$ -	\$ -	\$ 195,000	\$ 195,000	
Production Vessels	\$ -	\$ -	\$ -	\$ 250,000	\$ 250,000	
Flow Lines	\$ -	\$ -	\$ -	\$ 10,000	\$ 10,000	
Rod string	\$ -	\$ -	\$ -	\$ -	\$ -	
Artificial Lift Equipment	\$ -	\$ -	\$ 40,000	\$ -	\$ 40,000	
Compression	\$ -	\$ -	\$ -	\$ 367,500	\$ 367,500	
Installation & Others	\$ -	\$ -	\$ -	\$ 80,000	\$ 80,000	
Surface Pumps	\$ -	\$ -	\$ 5,000	\$ 12,500	\$ 17,500	
Various Surface	\$ -	\$ -	\$ -	\$ -	\$ -	
Various Downhole	\$ -	\$ -	\$ -	\$ -	\$ -	
Downhole Pumps	\$ -	\$ -	\$ -	\$ -	\$ -	
Measurement	\$ -	\$ -	\$ -	\$ 85,000	\$ 85,000	
Gas Conditioning	\$ -	\$ -	\$ 55,000	\$ -	\$ 55,000	
Piping	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000	
Gathering System	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000	
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ -	\$ -	
Tank / Facility Containment	\$ -	\$ -	\$ -	\$ 5,500	\$ 5,500	
Flare	\$ -	\$ -	\$ -	\$ 20,000	\$ 20,000	
Electrical / Grounding	\$ -	\$ -	\$ -	\$ 135,000	\$ 135,000	
Communications	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500	
Safety	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500	
TOTAL	\$ 1,205,700	\$ 156,475	\$ 221,025	\$ 1,495,500	\$ 3,078,700	
AFE TOTAL	\$ 4,985,600	\$ 5,070,630	\$ 1,098,055	\$ 1,612,820	\$ 12,767,105	
PREPARED BY:	WB		Date:	4/25/2025		
COMPANY APPROVAL:		Date:				
Joint Owner Name: _____						
Joint Owner Interest:		Joint Owner Amount: _____				
Signature: _____						
Disclaimer of Cost Estimates; Obligations of Participant; Insurance Requirements The cost estimates set forth in this Authorization for Expenditure ("AFE") are provided for informational purposes only and shall not be interpreted as fixed or maximum amounts for any individual line item or for the aggregate project cost. The installation of tubing, though approved under this AFE, may be deferred for a period of up to twelve (12) months following the completion of the well. By executing this AFE, the Participant agrees to bear its proportionate share of all actual costs incurred in connection with the project. Such costs include, but are not limited to, legal, curative, regulatory, brokerage, and well-related expenses, in accordance with the terms and conditions of the applicable joint operating agreement, regulatory order, or other governing agreement pertaining to the subject well. Unless the Participant provides the Operator, no later than the spud date, with a certificate of insurance evidencing its own coverage in an amount and form acceptable to the Operator, the Participant shall be included under the Operator's well control and general liability insurance policies and shall be billed for its proportionate share of the premiums associated therewith.						

TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE											
WELL NAME:		David 3624 Fed Com 134H		SURFACE LOCATION:		NE/4 Sec 36, T26S, R34E					
PROSPECT:		David 3624		FIRST TAKE POINT:		100' FSL & 660' FEL Sec 36, T26S, R34E					
COUNTY/STATE:		Lea, NM		LAST TAKE POINT:		100' FNL & 660' FEL Sec 24, T26S, R34E					
GEOLOGIC TARGET:		Third Bone Spring		LATERAL LENGTH:		12,500					
TVD/MD		12,395 / 25,895									
INTANGIBLE		DRILLING		COMPLETION		PRODUCTION		FACILITY		TOTAL	
Land / Legal / Regulatory		\$ 30,000		\$ -		\$ -		\$ -		\$ 30,000	
Location, Surveys & Damages		\$ 190,000		\$ -		\$ -		\$ 50,000		\$ 240,000	
Drilling		\$ 1,090,000		\$ -		\$ -		\$ -		\$ 1,090,000	
Cementing & Float Equip		\$ 346,000		\$ -		\$ -		\$ -		\$ 346,000	
Logging / Formation Evaluation		\$ -		\$ 7,000		\$ -		\$ -		\$ 7,000	
Flowback - Labor		\$ -		\$ -		\$ 27,300		\$ -		\$ 27,300	
Flowback - Surface Rentals		\$ -		\$ -		\$ 135,000		\$ -		\$ 135,000	
Flowback - Rental Living Quarters		\$ -		\$ -		\$ -		\$ -		\$ -	
Mud Logging		\$ 30,000		\$ -		\$ -		\$ -		\$ 30,000	
Mud Circulation System		\$ 223,150		\$ -		\$ -		\$ -		\$ 223,150	
Mud & Chemicals		\$ 173,000		\$ 40,700		\$ 225,000		\$ -		\$ 438,700	
Mud / Wastewater Disposal		\$ 106,500		\$ 31,550		\$ 10,000		\$ -		\$ 148,050	
Freight / Transportation		\$ 20,000		\$ -		\$ -		\$ 19,200		\$ 39,200	
Rig Supervision / Engineering		\$ 82,800		\$ 83,160		\$ 7,500		\$ 24,000		\$ 197,460	
Drill Bits		\$ 225,000		\$ -		\$ -		\$ -		\$ 225,000	
Fuel		\$ 165,600		\$ 627,000		\$ 2,500		\$ -		\$ 795,100	
Water Purchase		\$ 20,000		\$ 688,500		\$ -		\$ -		\$ 708,500	
Overhead		\$ 34,500		\$ -		\$ -		\$ -		\$ 34,500	
Directional Drilling, Surveys		\$ 460,000		\$ -		\$ -		\$ -		\$ 460,000	
Completion Unit, Swab, CTU		\$ -		\$ 462,000		\$ 30,000		\$ -		\$ 492,000	
Perforating, Wireline, Slickline		\$ -		\$ 304,425		\$ -		\$ -		\$ 304,425	
High Pressure Pump Truck		\$ -		\$ 22,000		\$ -		\$ 5,000		\$ 27,000	
Stimulation		\$ -		\$ 2,156,250		\$ -		\$ -		\$ 2,156,250	
Stimulation Flowback & Disp		\$ -		\$ -		\$ 125,000		\$ -		\$ 125,000	
Insurance		\$ 12,948		\$ -		\$ -		\$ -		\$ 12,948	
Labor		\$ 182,500		\$ 9,900		\$ 75,000		\$ -		\$ 267,400	
Rental - Surface Equipment		\$ 320,160		\$ 206,030		\$ 135,000		\$ -		\$ 661,190	
Rental - Downhole Equipment		\$ 306,400		\$ 24,200		\$ -		\$ -		\$ 330,600	
Rental - Living Quarters		\$ 86,250		\$ 50,930		\$ 25,000		\$ 8,000		\$ 170,180	
Contingency		\$ -		\$ 263,010		\$ 79,730		\$ 11,120		\$ 353,860	
TOTAL		\$ 4,104,808		\$ 4,976,655		\$ 877,030		\$ 117,320		\$ 10,075,813	
TANGIBLE		DRILLING		COMPLETION		PRODUCTION		FACILITY		TOTAL	
Surface Casing		\$ 105,000		\$ -		\$ -		\$ -		\$ 105,000	
Intermediate Casing		\$ 525,000		\$ -		\$ -		\$ -		\$ 525,000	
Production Casing		\$ 621,480		\$ -		\$ -		\$ -		\$ 621,480	
Production Liner		\$ -		\$ -		\$ -		\$ -		\$ -	
Tubing		\$ -		\$ -		\$ 86,145		\$ -		\$ 86,145	
Wellhead		\$ 100,000		\$ -		\$ 55,000		\$ -		\$ 155,000	
Packers, Liner Hangers		\$ -		\$ 156,475		\$ -		\$ -		\$ 156,475	
Tanks		\$ -		\$ -		\$ -		\$ 195,000		\$ 195,000	
Production Vessels		\$ -		\$ -		\$ -		\$ 250,000		\$ 250,000	
Flow Lines		\$ -		\$ -		\$ -		\$ 10,000		\$ 10,000	
Rod string		\$ -		\$ -		\$ -		\$ -		\$ -	
Artificial Lift Equipment		\$ -		\$ -		\$ 40,000		\$ -		\$ 40,000	
Compression		\$ -		\$ -		\$ -		\$ 367,500		\$ 367,500	
Installation & Others		\$ -		\$ -		\$ -		\$ 80,000		\$ 80,000	
Surface Pumps		\$ -		\$ -		\$ 5,000		\$ 12,500		\$ 17,500	
Various Surface		\$ -		\$ -		\$ -		\$ -		\$ -	
Various Downhole		\$ -		\$ -		\$ -		\$ -		\$ -	
Downhole Pumps		\$ -		\$ -		\$ -		\$ -		\$ -	
Measurement		\$ -		\$ -		\$ -		\$ 85,000		\$ 85,000	
Gas Conditioning		\$ -		\$ -		\$ 55,000		\$ -		\$ 55,000	
Piping		\$ -		\$ -		\$ -		\$ 155,000		\$ 155,000	
Gathering System		\$ -		\$ -		\$ -		\$ 155,000		\$ 155,000	
Valves, Dumps, Controllers		\$ -		\$ -		\$ -		\$ -		\$ -	
Tank / Facility Containment		\$ -		\$ -		\$ -		\$ 5,500		\$ 5,500	
Flare		\$ -		\$ -		\$ -		\$ 20,000		\$ 20,000	
Electrical / Grounding		\$ -		\$ -		\$ -		\$ 135,000		\$ 135,000	
Communications		\$ -		\$ -		\$ -		\$ 12,500		\$ 12,500	
Safety		\$ -		\$ -		\$ -		\$ 12,500		\$ 12,500	
TOTAL		\$ 1,351,480		\$ 156,475		\$ 241,145		\$ 1,495,500		\$ 3,244,600	
AFE TOTAL		\$ 5,456,288		\$ 5,133,130		\$ 1,118,175		\$ 1,612,820		\$ 13,320,413	
PREPARED BY: _____ WB _____				Date: _____ 4/25/2025 _____							
COMPANY APPROVAL: _____				Date: _____							
Joint Owner Name: _____											
Joint Owner Interest: _____ Joint Owner Amount: _____											
Signature: _____											
Disclaimer of Cost Estimates; Obligations of Participant; Insurance Requirements The cost estimates set forth in this Authorization for Expenditure ("AFE") are provided for informational purposes only and shall not be interpreted as fixed or maximum amounts for any individual line item or for the aggregate project cost. The installation of tubing, though approved under this AFE, may be deferred for a period of up to twelve (12) months following the completion of the well. By executing this AFE, the Participant agrees to bear its proportionate share of all actual costs incurred in connection with the project. Such costs include, but are not limited to, legal, curative, regulatory, brokerage, and well-related expenses, in accordance with the terms and conditions of the applicable joint operating agreement, regulatory order, or other governing agreement pertaining to the subject well. Unless the Participant provides the Operator, no later than the spud date, with a certificate of insurance evidencing its own coverage in an amount and form acceptable to the Operator, the Participant shall be included under the Operator's well control and general liability insurance policies and shall be billed for its proportionate share of the premiums associated therewith.											

TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE						
WELL NAME: David 3624 Fed Com 133H		SURFACE LOCATION: NE/4 Sec 36, T26S, R34E				
PROSPECT: David 3624		FIRST TAKE POINT: 100' FSL & 1980' FEL Sec 36, T26S, R34E				
COUNTY/STATE: Lea, NM		LAST TAKE POINT: 100' FNL & 1980' FEL Sec 24, T26S, R34E				
GEOLOGIC TARGET: Third Bone Spring		LATERAL LENGTH: 12,500				
TVD/MD: 12,395 / 25,895						
INTANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL	
Land / Legal / Regulatory	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	
Location, Surveys & Damages	\$ 190,000	\$ -	\$ -	\$ 50,000	\$ 240,000	
Drilling	\$ 1,090,000	\$ -	\$ -	\$ -	\$ 1,090,000	
Cementing & Float Equip	\$ 346,000	\$ -	\$ -	\$ -	\$ 346,000	
Logging / Formation Evaluation	\$ -	\$ 7,000	\$ -	\$ -	\$ 7,000	
Flowback - Labor	\$ -	\$ -	\$ 27,300	\$ -	\$ 27,300	
Flowback - Surface Rentals	\$ -	\$ -	\$ 135,000	\$ -	\$ 135,000	
Flowback - Rental Living Quarters	\$ -	\$ -	\$ -	\$ -	\$ -	
Mud Logging	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	
Mud Circulation System	\$ 223,150	\$ -	\$ -	\$ -	\$ 223,150	
Mud & Chemicals	\$ 173,000	\$ 40,700	\$ 225,000	\$ -	\$ 438,700	
Mud / Wastewater Disposal	\$ 106,500	\$ 31,550	\$ 10,000	\$ -	\$ 148,050	
Freight / Transportation	\$ 20,000	\$ -	\$ -	\$ 19,200	\$ 39,200	
Rig Supervision / Engineering	\$ 82,800	\$ 83,160	\$ 7,500	\$ 24,000	\$ 197,460	
Drill Bits	\$ 225,000	\$ -	\$ -	\$ -	\$ 225,000	
Fuel	\$ 165,600	\$ 627,000	\$ 2,500	\$ -	\$ 795,100	
Water Purchase	\$ 20,000	\$ 688,500	\$ -	\$ -	\$ 708,500	
Overhead	\$ 34,500	\$ -	\$ -	\$ -	\$ 34,500	
Directional Drilling, Surveys	\$ 460,000	\$ -	\$ -	\$ -	\$ 460,000	
Completion Unit, Swab, CTU	\$ -	\$ 462,000	\$ 30,000	\$ -	\$ 492,000	
Perforating, Wireline, Slickline	\$ -	\$ 304,425	\$ -	\$ -	\$ 304,425	
High Pressure Pump Truck	\$ -	\$ 22,000	\$ -	\$ 5,000	\$ 27,000	
Stimulation	\$ -	\$ 2,156,250	\$ -	\$ -	\$ 2,156,250	
Stimulation Flowback & Disp	\$ -	\$ -	\$ 125,000	\$ -	\$ 125,000	
Insurance	\$ 12,948	\$ -	\$ -	\$ -	\$ 12,948	
Labor	\$ 182,500	\$ 9,900	\$ 75,000	\$ -	\$ 267,400	
Rental - Surface Equipment	\$ 320,160	\$ 206,030	\$ 135,000	\$ -	\$ 661,190	
Rental - Downhole Equipment	\$ 306,400	\$ 24,200	\$ -	\$ -	\$ 330,600	
Rental - Living Quarters	\$ 86,250	\$ 50,930	\$ 25,000	\$ 8,000	\$ 170,180	
Contingency	\$ -	\$ 263,010	\$ 79,730	\$ 11,120	\$ 353,860	
TOTAL	\$ 4,104,808	\$ 4,976,655	\$ 877,030	\$ 117,320	\$ 10,075,813	
TANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL	
Surface Casing	\$ 105,000	\$ -	\$ -	\$ -	\$ 105,000	
Intermediate Casing	\$ 525,000	\$ -	\$ -	\$ -	\$ 525,000	
Production Casing	\$ 621,480	\$ -	\$ -	\$ -	\$ 621,480	
Production Liner	\$ -	\$ -	\$ -	\$ -	\$ -	
Tubing	\$ -	\$ -	\$ 86,145	\$ -	\$ 86,145	
Wellhead	\$ 100,000	\$ -	\$ 55,000	\$ -	\$ 155,000	
Packers, Liner Hangers	\$ -	\$ 156,475	\$ -	\$ -	\$ 156,475	
Tanks	\$ -	\$ -	\$ -	\$ 195,000	\$ 195,000	
Production Vessels	\$ -	\$ -	\$ -	\$ 250,000	\$ 250,000	
Flow Lines	\$ -	\$ -	\$ -	\$ 10,000	\$ 10,000	
Rod string	\$ -	\$ -	\$ -	\$ -	\$ -	
Artificial Lift Equipment	\$ -	\$ -	\$ 40,000	\$ -	\$ 40,000	
Compression	\$ -	\$ -	\$ -	\$ 367,500	\$ 367,500	
Installation & Others	\$ -	\$ -	\$ -	\$ 80,000	\$ 80,000	
Surface Pumps	\$ -	\$ -	\$ 5,000	\$ 12,500	\$ 17,500	
Various Surface	\$ -	\$ -	\$ -	\$ -	\$ -	
Various Downhole	\$ -	\$ -	\$ -	\$ -	\$ -	
Downhole Pumps	\$ -	\$ -	\$ -	\$ -	\$ -	
Measurement	\$ -	\$ -	\$ -	\$ 85,000	\$ 85,000	
Gas Conditioning	\$ -	\$ -	\$ 55,000	\$ -	\$ 55,000	
Piping	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000	
Gathering System	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000	
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ -	\$ -	
Tank / Facility Containment	\$ -	\$ -	\$ -	\$ 5,500	\$ 5,500	
Flare	\$ -	\$ -	\$ -	\$ 20,000	\$ 20,000	
Electrical / Grounding	\$ -	\$ -	\$ -	\$ 135,000	\$ 135,000	
Communications	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500	
Safety	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500	
TOTAL	\$ 1,351,480	\$ 156,475	\$ 241,145	\$ 1,495,500	\$ 3,244,600	
AFE TOTAL	\$ 5,456,288	\$ 5,133,130	\$ 1,118,175	\$ 1,612,820	\$ 13,320,413	
PREPARED BY: WB		Date: 4/25/2025				
COMPANY APPROVAL:		Date:				
Joint Owner Name: _____						
Joint Owner Interest: _____		Joint Owner Amount: _____				
Signature: _____						
Disclaimer of Cost Estimates; Obligations of Participant; Insurance Requirements The cost estimates set forth in this Authorization for Expenditure ("AFE") are provided for informational purposes only and shall not be interpreted as fixed or maximum amounts for any individual line item or for the aggregate project cost. The installation of tubing, though approved under this AFE, may be deferred for a period of up to twelve (12) months following the completion of the well. By executing this AFE, the Participant agrees to bear its proportionate share of all actual costs incurred in connection with the project. Such costs include, but are not limited to, legal, curative, regulatory, brokerage, and well-related expenses, in accordance with the terms and conditions of the applicable joint operating agreement, regulatory order, or other governing agreement pertaining to the subject well. Unless the Participant provides the Operator, no later than the spud date, with a certificate of insurance evidencing its own coverage in an amount and form acceptable to the Operator, the Participant shall be included under the Operator's well control and general liability insurance policies and shall be billed for its proportionate share of the premiums associated therewith.						

TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE						
WELL NAME: David 3624 Fed Com 132H		SURFACE LOCATION: NW/4 Sec 36, T26S, R34E				
PROSPECT: David 3624		FIRST TAKE POINT: 100' FSL & 1980' FWL Sec 36, T26S, R34E				
COUNTY/STATE: Lea, NM		LAST TAKE POINT: 100' FNL & 1980' FWL Sec 24, T26S, R34E				
GEOLOGIC TARGET: Third Bone Spring		LATERAL LENGTH: 12,500				
TVD/MD: 12,395 / 25,895						
INTANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL	
Land / Legal / Regulatory	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	
Location, Surveys & Damages	\$ 190,000	\$ -	\$ -	\$ 50,000	\$ 240,000	
Drilling	\$ 1,090,000	\$ -	\$ -	\$ -	\$ 1,090,000	
Cementing & Float Equip	\$ 346,000	\$ -	\$ -	\$ -	\$ 346,000	
Logging / Formation Evaluation	\$ -	\$ 7,000	\$ -	\$ -	\$ 7,000	
Flowback - Labor	\$ -	\$ -	\$ 27,300	\$ -	\$ 27,300	
Flowback - Surface Rentals	\$ -	\$ -	\$ 135,000	\$ -	\$ 135,000	
Flowback - Rental Living Quarters	\$ -	\$ -	\$ -	\$ -	\$ -	
Mud Logging	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	
Mud Circulation System	\$ 223,150	\$ -	\$ -	\$ -	\$ 223,150	
Mud & Chemicals	\$ 173,000	\$ 40,700	\$ 225,000	\$ -	\$ 438,700	
Mud / Wastewater Disposal	\$ 106,500	\$ 31,550	\$ 10,000	\$ -	\$ 148,050	
Freight / Transportation	\$ 20,000	\$ -	\$ -	\$ 19,200	\$ 39,200	
Rig Supervision / Engineering	\$ 82,800	\$ 83,160	\$ 7,500	\$ 24,000	\$ 197,460	
Drill Bits	\$ 225,000	\$ -	\$ -	\$ -	\$ 225,000	
Fuel	\$ 165,600	\$ 627,000	\$ 2,500	\$ -	\$ 795,100	
Water Purchase	\$ 20,000	\$ 688,500	\$ -	\$ -	\$ 708,500	
Overhead	\$ 34,500	\$ -	\$ -	\$ -	\$ 34,500	
Directional Drilling, Surveys	\$ 460,000	\$ -	\$ -	\$ -	\$ 460,000	
Completion Unit, Swab, CTU	\$ -	\$ 462,000	\$ 30,000	\$ -	\$ 492,000	
Perforating, Wireline, Slickline	\$ -	\$ 304,425	\$ -	\$ -	\$ 304,425	
High Pressure Pump Truck	\$ -	\$ 22,000	\$ -	\$ 5,000	\$ 27,000	
Stimulation	\$ -	\$ 2,156,250	\$ -	\$ -	\$ 2,156,250	
Stimulation Flowback & Disp	\$ -	\$ -	\$ 125,000	\$ -	\$ 125,000	
Insurance	\$ 12,948	\$ -	\$ -	\$ -	\$ 12,948	
Labor	\$ 182,500	\$ 9,900	\$ 75,000	\$ -	\$ 267,400	
Rental - Surface Equipment	\$ 320,160	\$ 206,030	\$ 135,000	\$ -	\$ 661,190	
Rental - Downhole Equipment	\$ 306,400	\$ 24,200	\$ -	\$ -	\$ 330,600	
Rental - Living Quarters	\$ 86,250	\$ 50,930	\$ 25,000	\$ 8,000	\$ 170,180	
Contingency	\$ -	\$ 263,010	\$ 79,730	\$ 11,120	\$ 353,860	
TOTAL	\$ 4,104,808	\$ 4,976,655	\$ 877,030	\$ 117,320	\$ 10,075,813	
TANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL	
Surface Casing	\$ 105,000	\$ -	\$ -	\$ -	\$ 105,000	
Intermediate Casing	\$ 525,000	\$ -	\$ -	\$ -	\$ 525,000	
Production Casing	\$ 621,480	\$ -	\$ -	\$ -	\$ 621,480	
Production Liner	\$ -	\$ -	\$ -	\$ -	\$ -	
Tubing	\$ -	\$ -	\$ 86,145	\$ -	\$ 86,145	
Wellhead	\$ 100,000	\$ -	\$ 55,000	\$ -	\$ 155,000	
Packers, Liner Hangers	\$ -	\$ 156,475	\$ -	\$ -	\$ 156,475	
Tanks	\$ -	\$ -	\$ -	\$ 195,000	\$ 195,000	
Production Vessels	\$ -	\$ -	\$ -	\$ 250,000	\$ 250,000	
Flow Lines	\$ -	\$ -	\$ -	\$ 10,000	\$ 10,000	
Rod string	\$ -	\$ -	\$ -	\$ -	\$ -	
Artificial Lift Equipment	\$ -	\$ -	\$ 40,000	\$ -	\$ 40,000	
Compression	\$ -	\$ -	\$ -	\$ 367,500	\$ 367,500	
Installation & Others	\$ -	\$ -	\$ -	\$ 80,000	\$ 80,000	
Surface Pumps	\$ -	\$ -	\$ 5,000	\$ 12,500	\$ 17,500	
Various Surface	\$ -	\$ -	\$ -	\$ -	\$ -	
Various Downhole	\$ -	\$ -	\$ -	\$ -	\$ -	
Downhole Pumps	\$ -	\$ -	\$ -	\$ -	\$ -	
Measurement	\$ -	\$ -	\$ -	\$ 85,000	\$ 85,000	
Gas Conditioning	\$ -	\$ -	\$ 55,000	\$ -	\$ 55,000	
Piping	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000	
Gathering System	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000	
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ -	\$ -	
Tank / Facility Containment	\$ -	\$ -	\$ -	\$ 5,500	\$ 5,500	
Flare	\$ -	\$ -	\$ -	\$ 20,000	\$ 20,000	
Electrical / Grounding	\$ -	\$ -	\$ -	\$ 135,000	\$ 135,000	
Communications	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500	
Safety	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500	
TOTAL	\$ 1,351,480	\$ 156,475	\$ 241,145	\$ 1,495,500	\$ 3,244,600	
AFE TOTAL	\$ 5,456,288	\$ 5,133,130	\$ 1,118,175	\$ 1,612,820	\$ 13,320,413	
PREPARED BY: _____ WB			Date: _____ 4/25/2025			
COMPANY APPROVAL: _____			Date: _____			
Joint Owner Name: _____						
Joint Owner Interest: _____			Joint Owner Amount: _____			
Signature: _____						
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TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE											
WELL NAME:		David 3624 Fed Com 131H		SURFACE LOCATION:		NW/4 Sec 36, T26S, R34E					
PROSPECT:		David 3624		FIRST TAKE POINT:		100' FSL & 660' FWL Sec 36, T26S, R34E					
COUNTY/STATE:		Lea, NM		LAST TAKE POINT:		100' FNL & 660' FWL Sec 24, T26S, R34E					
GEOLOGIC TARGET:		Third Bone Spring		LATERAL LENGTH:		12,500					
TVD/MD		12,395 / 25,895									
INTANGIBLE		DRILLING		COMPLETION		PRODUCTION		FACILITY		TOTAL	
Land / Legal / Regulatory		\$ 30,000		\$ -		\$ -		\$ -		\$ 30,000	
Location, Surveys & Damages		\$ 190,000		\$ -		\$ -		\$ 50,000		\$ 240,000	
Drilling		\$ 1,090,000		\$ -		\$ -		\$ -		\$ 1,090,000	
Cementing & Float Equip		\$ 346,000		\$ -		\$ -		\$ -		\$ 346,000	
Logging / Formation Evaluation		\$ -		\$ 7,000		\$ -		\$ -		\$ 7,000	
Flowback - Labor		\$ -		\$ -		\$ 27,300		\$ -		\$ 27,300	
Flowback - Surface Rentals		\$ -		\$ -		\$ 135,000		\$ -		\$ 135,000	
Flowback - Rental Living Quarters		\$ -		\$ -		\$ -		\$ -		\$ -	
Mud Logging		\$ 30,000		\$ -		\$ -		\$ -		\$ 30,000	
Mud Circulation System		\$ 223,150		\$ -		\$ -		\$ -		\$ 223,150	
Mud & Chemicals		\$ 173,000		\$ 40,700		\$ 225,000		\$ -		\$ 438,700	
Mud / Wastewater Disposal		\$ 106,500		\$ 31,550		\$ 10,000		\$ -		\$ 148,050	
Freight / Transportation		\$ 20,000		\$ -		\$ -		\$ 19,200		\$ 39,200	
Rig Supervision / Engineering		\$ 82,800		\$ 83,160		\$ 7,500		\$ 24,000		\$ 197,460	
Drill Bits		\$ 225,000		\$ -		\$ -		\$ -		\$ 225,000	
Fuel		\$ 165,600		\$ 627,000		\$ 2,500		\$ -		\$ 795,100	
Water Purchase		\$ 20,000		\$ 688,500		\$ -		\$ -		\$ 708,500	
Overhead		\$ 34,500		\$ -		\$ -		\$ -		\$ 34,500	
Directional Drilling, Surveys		\$ 460,000		\$ -		\$ -		\$ -		\$ 460,000	
Completion Unit, Swab, CTU		\$ -		\$ 462,000		\$ 30,000		\$ -		\$ 492,000	
Perforating, Wireline, Slickline		\$ -		\$ 304,425		\$ -		\$ -		\$ 304,425	
High Pressure Pump Truck		\$ -		\$ 22,000		\$ -		\$ 5,000		\$ 27,000	
Stimulation		\$ -		\$ 2,156,250		\$ -		\$ -		\$ 2,156,250	
Stimulation Flowback & Disp		\$ -		\$ -		\$ 125,000		\$ -		\$ 125,000	
Insurance		\$ 12,948		\$ -		\$ -		\$ -		\$ 12,948	
Labor		\$ 182,500		\$ 9,900		\$ 75,000		\$ -		\$ 267,400	
Rental - Surface Equipment		\$ 320,160		\$ 206,030		\$ 135,000		\$ -		\$ 661,190	
Rental - Downhole Equipment		\$ 306,400		\$ 24,200		\$ -		\$ -		\$ 330,600	
Rental - Living Quarters		\$ 86,250		\$ 50,930		\$ 25,000		\$ 8,000		\$ 170,180	
Contingency		\$ -		\$ 263,010		\$ 79,730		\$ 11,120		\$ 353,860	
TOTAL		\$ 4,104,808		\$ 4,976,655		\$ 877,030		\$ 117,320		\$ 10,075,813	
TANGIBLE		DRILLING		COMPLETION		PRODUCTION		FACILITY		TOTAL	
Surface Casing		\$ 105,000		\$ -		\$ -		\$ -		\$ 105,000	
Intermediate Casing		\$ 525,000		\$ -		\$ -		\$ -		\$ 525,000	
Production Casing		\$ 621,480		\$ -		\$ -		\$ -		\$ 621,480	
Production Liner		\$ -		\$ -		\$ -		\$ -		\$ -	
Tubing		\$ -		\$ -		\$ 86,145		\$ -		\$ 86,145	
Wellhead		\$ 100,000		\$ -		\$ 55,000		\$ -		\$ 155,000	
Packers, Liner Hangers		\$ -		\$ 156,475		\$ -		\$ -		\$ 156,475	
Tanks		\$ -		\$ -		\$ -		\$ 195,000		\$ 195,000	
Production Vessels		\$ -		\$ -		\$ -		\$ 250,000		\$ 250,000	
Flow Lines		\$ -		\$ -		\$ -		\$ 10,000		\$ 10,000	
Rod string		\$ -		\$ -		\$ -		\$ -		\$ -	
Artificial Lift Equipment		\$ -		\$ -		\$ 40,000		\$ -		\$ 40,000	
Compression		\$ -		\$ -		\$ -		\$ 367,500		\$ 367,500	
Installation & Others		\$ -		\$ -		\$ -		\$ 80,000		\$ 80,000	
Surface Pumps		\$ -		\$ -		\$ 5,000		\$ 12,500		\$ 17,500	
Various Surface		\$ -		\$ -		\$ -		\$ -		\$ -	
Various Downhole		\$ -		\$ -		\$ -		\$ -		\$ -	
Downhole Pumps		\$ -		\$ -		\$ -		\$ -		\$ -	
Measurement		\$ -		\$ -		\$ -		\$ 85,000		\$ 85,000	
Gas Conditioning		\$ -		\$ -		\$ 55,000		\$ -		\$ 55,000	
Piping		\$ -		\$ -		\$ -		\$ 155,000		\$ 155,000	
Gathering System		\$ -		\$ -		\$ -		\$ 155,000		\$ 155,000	
Valves, Dumps, Controllers		\$ -		\$ -		\$ -		\$ -		\$ -	
Tank / Facility Containment		\$ -		\$ -		\$ -		\$ 5,500		\$ 5,500	
Flare		\$ -		\$ -		\$ -		\$ 20,000		\$ 20,000	
Electrical / Grounding		\$ -		\$ -		\$ -		\$ 135,000		\$ 135,000	
Communications		\$ -		\$ -		\$ -		\$ 12,500		\$ 12,500	
Safety		\$ -		\$ -		\$ -		\$ 12,500		\$ 12,500	
TOTAL		\$ 1,351,480		\$ 156,475		\$ 241,145		\$ 1,495,500		\$ 3,244,600	
AFE TOTAL		\$ 5,456,288		\$ 5,133,130		\$ 1,118,175		\$ 1,612,820		\$ 13,320,413	
PREPARED BY:		WB		Date:		4/25/2025					
COMPANY APPROVAL:				Date:							
Joint Owner Name:				Joint Owner Interest:				Joint Owner Amount:			
Signature:											
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TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE											
WELL NAME:		David 3624 Fed Com 138H		SURFACE LOCATION:		NE/4 Sec 36, T26S, R34E					
PROSPECT:		David 3624		FIRST TAKE POINT:		100' FSL & 660' FEL Sec 36, T26S, R34E					
COUNTY/STATE:		Lea, NM		LAST TAKE POINT:		100' FNL & 660' FEL Sec 24, T26S, R34E					
GEOLOGIC TARGET:		Third Bone Spring		LATERAL LENGTH:		12,500					
TVD/MD		11,565 / 25,065									
INTANGIBLE		DRILLING		COMPLETION		PRODUCTION		FACILITY		TOTAL	
Land / Legal / Regulatory		\$	30,000	\$	-	\$	-	\$	-	\$	30,000
Location, Surveys & Damages		\$	190,000	\$	-	\$	-	\$	50,000	\$	240,000
Drilling		\$	1,090,000	\$	-	\$	-	\$	-	\$	1,090,000
Cementing & Float Equip		\$	346,000	\$	-	\$	-	\$	-	\$	346,000
Logging / Formation Evaluation		\$	-	\$	7,000	\$	-	\$	-	\$	7,000
Flowback - Labor		\$	-	\$	-	\$	27,300	\$	-	\$	27,300
Flowback - Surface Rentals		\$	-	\$	-	\$	135,000	\$	-	\$	135,000
Flowback - Rental Living Quarters		\$	-	\$	-	\$	-	\$	-	\$	-
Mud Logging		\$	30,000	\$	-	\$	-	\$	-	\$	30,000
Mud Circulation System		\$	223,150	\$	-	\$	-	\$	-	\$	223,150
Mud & Chemicals		\$	173,000	\$	40,700	\$	225,000	\$	-	\$	438,700
Mud / Wastewater Disposal		\$	106,500	\$	31,550	\$	10,000	\$	-	\$	148,050
Freight / Transportation		\$	20,000	\$	-	\$	-	\$	19,200	\$	39,200
Rig Supervision / Engineering		\$	82,800	\$	83,160	\$	7,500	\$	24,000	\$	197,460
Drill Bits		\$	225,000	\$	-	\$	-	\$	-	\$	225,000
Fuel		\$	165,600	\$	627,000	\$	2,500	\$	-	\$	795,100
Water Purchase		\$	20,000	\$	688,500	\$	-	\$	-	\$	708,500
Overhead		\$	34,500	\$	-	\$	-	\$	-	\$	34,500
Directional Drilling, Surveys		\$	460,000	\$	-	\$	-	\$	-	\$	460,000
Completion Unit, Swab, CTU		\$	-	\$	462,000	\$	30,000	\$	-	\$	492,000
Perforating, Wireline, Slickline		\$	-	\$	304,425	\$	-	\$	-	\$	304,425
High Pressure Pump Truck		\$	-	\$	22,000	\$	-	\$	5,000	\$	27,000
Stimulation		\$	-	\$	2,156,250	\$	-	\$	-	\$	2,156,250
Stimulation Flowback & Disp		\$	-	\$	-	\$	125,000	\$	-	\$	125,000
Insurance		\$	12,533	\$	-	\$	-	\$	-	\$	12,533
Labor		\$	182,500	\$	9,900	\$	75,000	\$	-	\$	267,400
Rental - Surface Equipment		\$	320,160	\$	206,030	\$	135,000	\$	-	\$	661,190
Rental - Downhole Equipment		\$	306,400	\$	24,200	\$	-	\$	-	\$	330,600
Rental - Living Quarters		\$	86,250	\$	50,930	\$	25,000	\$	8,000	\$	170,180
Contingency		\$	-	\$	263,010	\$	79,730	\$	11,120	\$	353,860
TOTAL		\$	4,104,393	\$	4,976,655	\$	877,030	\$	117,320	\$	10,075,398
TANGIBLE		DRILLING		COMPLETION		PRODUCTION		FACILITY		TOTAL	
Surface Casing		\$	105,000	\$	-	\$	-	\$	-	\$	105,000
Intermediate Casing		\$	525,000	\$	-	\$	-	\$	-	\$	525,000
Production Casing		\$	601,560	\$	-	\$	-	\$	-	\$	601,560
Production Liner		\$	-	\$	-	\$	-	\$	-	\$	-
Tubing		\$	-	\$	-	\$	80,377	\$	-	\$	80,377
Wellhead		\$	100,000	\$	-	\$	55,000	\$	-	\$	155,000
Packers, Liner Hangers		\$	-	\$	156,475	\$	-	\$	-	\$	156,475
Tanks		\$	-	\$	-	\$	-	\$	195,000	\$	195,000
Production Vessels		\$	-	\$	-	\$	-	\$	250,000	\$	250,000
Flow Lines		\$	-	\$	-	\$	-	\$	10,000	\$	10,000
Rod string		\$	-	\$	-	\$	-	\$	-	\$	-
Artificial Lift Equipment		\$	-	\$	-	\$	40,000	\$	-	\$	40,000
Compression		\$	-	\$	-	\$	-	\$	367,500	\$	367,500
Installation & Others		\$	-	\$	-	\$	-	\$	80,000	\$	80,000
Surface Pumps		\$	-	\$	-	\$	5,000	\$	12,500	\$	17,500
Various Surface		\$	-	\$	-	\$	-	\$	-	\$	-
Various Downhole		\$	-	\$	-	\$	-	\$	-	\$	-
Downhole Pumps		\$	-	\$	-	\$	-	\$	-	\$	-
Measurement		\$	-	\$	-	\$	-	\$	85,000	\$	85,000
Gas Conditioning		\$	-	\$	-	\$	55,000	\$	-	\$	55,000
Piping		\$	-	\$	-	\$	-	\$	155,000	\$	155,000
Gathering System		\$	-	\$	-	\$	-	\$	155,000	\$	155,000
Valves, Dumps, Controllers		\$	-	\$	-	\$	-	\$	-	\$	-
Tank / Facility Containment		\$	-	\$	-	\$	-	\$	5,500	\$	5,500
Flare		\$	-	\$	-	\$	-	\$	20,000	\$	20,000
Electrical / Grounding		\$	-	\$	-	\$	-	\$	135,000	\$	135,000
Communications		\$	-	\$	-	\$	-	\$	12,500	\$	12,500
Safety		\$	-	\$	-	\$	-	\$	12,500	\$	12,500
TOTAL		\$	1,331,560	\$	156,475	\$	235,377	\$	1,495,500	\$	3,218,912
AFE TOTAL		\$	5,435,953	\$	5,133,130	\$	1,112,407	\$	1,612,820	\$	13,294,309
PREPARED BY: _____ WB _____				Date: _____ 4/25/2025 _____							
COMPANY APPROVAL: _____				Date: _____							
Joint Owner Name: _____											
Joint Owner Interest: _____ Joint Owner Amount: _____											
Signature: _____											
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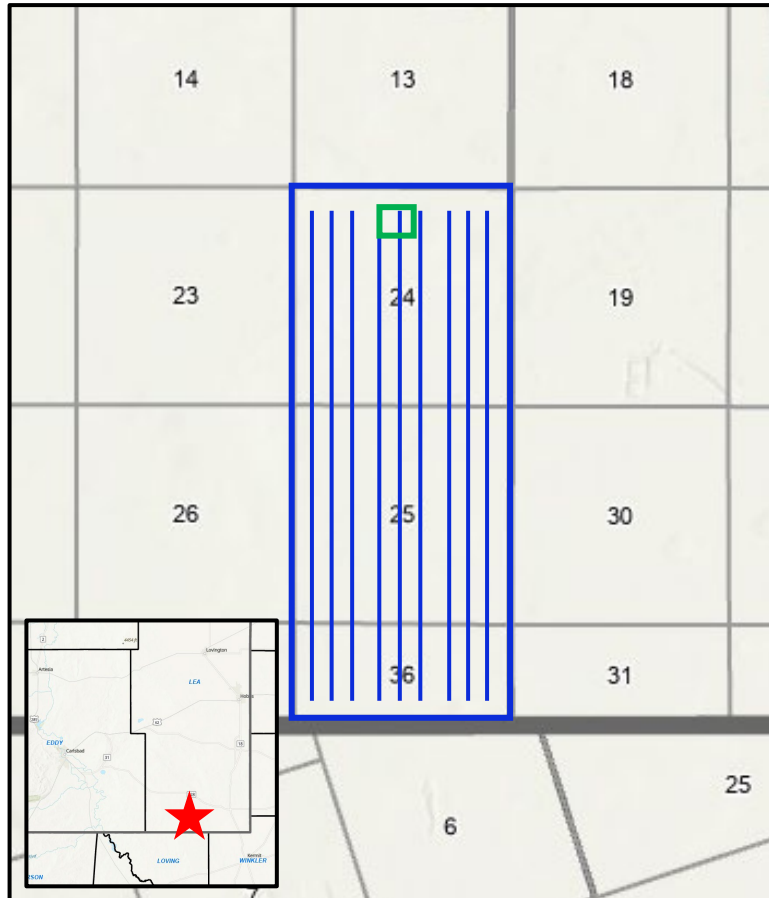
TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE						
WELL NAME:	David 3624 Fed Com 137H	SURFACE LOCATION:	NE/4 Sec 36, T26S, R34E			
PROSPECT:	David 3624	FIRST TAKE POINT:	100' FSL & 1980' FEL Sec 36, T26S, R34E			
COUNTY/STATE:	Lea, NM	LAST TAKE POINT:	100' FNL & 1980' FEL Sec 24, T26S, R34E			
GEOLOGIC TARGET:	Third Bone Spring	LATERAL LENGTH:	12,500			
TVD/MD	11,565 / 25,065					
INTANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL	
Land / Legal / Regulatory	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	
Location, Surveys & Damages	\$ 190,000	\$ -	\$ -	\$ 50,000	\$ 240,000	
Drilling	\$ 1,090,000	\$ -	\$ -	\$ -	\$ 1,090,000	
Cementing & Float Equip	\$ 346,000	\$ -	\$ -	\$ -	\$ 346,000	
Logging / Formation Evaluation	\$ -	\$ 7,000	\$ -	\$ -	\$ 7,000	
Flowback - Labor	\$ -	\$ -	\$ 27,300	\$ -	\$ 27,300	
Flowback - Surface Rentals	\$ -	\$ -	\$ 135,000	\$ -	\$ 135,000	
Flowback - Rental Living Quarters	\$ -	\$ -	\$ -	\$ -	\$ -	
Mud Logging	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	
Mud Circulation System	\$ 223,150	\$ -	\$ -	\$ -	\$ 223,150	
Mud & Chemicals	\$ 173,000	\$ 40,700	\$ 225,000	\$ -	\$ 438,700	
Mud / Wastewater Disposal	\$ 106,500	\$ 31,550	\$ 10,000	\$ -	\$ 148,050	
Freight / Transportation	\$ 20,000	\$ -	\$ -	\$ 19,200	\$ 39,200	
Rig Supervision / Engineering	\$ 82,800	\$ 83,160	\$ 7,500	\$ 24,000	\$ 197,460	
Drill Bits	\$ 225,000	\$ -	\$ -	\$ -	\$ 225,000	
Fuel	\$ 165,600	\$ 627,000	\$ 2,500	\$ -	\$ 795,100	
Water Purchase	\$ 20,000	\$ 688,500	\$ -	\$ -	\$ 708,500	
Overhead	\$ 34,500	\$ -	\$ -	\$ -	\$ 34,500	
Directional Drilling, Surveys	\$ 460,000	\$ -	\$ -	\$ -	\$ 460,000	
Completion Unit, Swab, CTU	\$ -	\$ 462,000	\$ 30,000	\$ -	\$ 492,000	
Perforating, Wireline, Slickline	\$ -	\$ 304,425	\$ -	\$ -	\$ 304,425	
High Pressure Pump Truck	\$ -	\$ 22,000	\$ -	\$ 5,000	\$ 27,000	
Stimulation	\$ -	\$ 2,156,250	\$ -	\$ -	\$ 2,156,250	
Stimulation Flowback & Disp	\$ -	\$ -	\$ 125,000	\$ -	\$ 125,000	
Insurance	\$ 12,533	\$ -	\$ -	\$ -	\$ 12,533	
Labor	\$ 182,500	\$ 9,900	\$ 75,000	\$ -	\$ 267,400	
Rental - Surface Equipment	\$ 320,160	\$ 206,030	\$ 135,000	\$ -	\$ 661,190	
Rental - Downhole Equipment	\$ 306,400	\$ 24,200	\$ -	\$ -	\$ 330,600	
Rental - Living Quarters	\$ 86,250	\$ 50,930	\$ 25,000	\$ 8,000	\$ 170,180	
Contingency	\$ -	\$ 263,010	\$ 79,730	\$ 11,120	\$ 353,860	
TOTAL	\$ 4,104,393	\$ 4,976,655	\$ 877,030	\$ 117,320	\$ 10,075,398	
TANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL	
Surface Casing	\$ 105,000	\$ -	\$ -	\$ -	\$ 105,000	
Intermediate Casing	\$ 525,000	\$ -	\$ -	\$ -	\$ 525,000	
Production Casing	\$ 601,560	\$ -	\$ -	\$ -	\$ 601,560	
Production Liner	\$ -	\$ -	\$ -	\$ -	\$ -	
Tubing	\$ -	\$ -	\$ 80,377	\$ -	\$ 80,377	
Wellhead	\$ 100,000	\$ -	\$ 55,000	\$ -	\$ 155,000	
Packers, Liner Hangers	\$ -	\$ 156,475	\$ -	\$ -	\$ 156,475	
Tanks	\$ -	\$ -	\$ -	\$ 195,000	\$ 195,000	
Production Vessels	\$ -	\$ -	\$ -	\$ 250,000	\$ 250,000	
Flow Lines	\$ -	\$ -	\$ -	\$ 10,000	\$ 10,000	
Rod string	\$ -	\$ -	\$ -	\$ -	\$ -	
Artificial Lift Equipment	\$ -	\$ -	\$ 40,000	\$ -	\$ 40,000	
Compression	\$ -	\$ -	\$ -	\$ 367,500	\$ 367,500	
Installation & Others	\$ -	\$ -	\$ -	\$ 80,000	\$ 80,000	
Surface Pumps	\$ -	\$ -	\$ 5,000	\$ 12,500	\$ 17,500	
Various Surface	\$ -	\$ -	\$ -	\$ -	\$ -	
Various Downhole	\$ -	\$ -	\$ -	\$ -	\$ -	
Downhole Pumps	\$ -	\$ -	\$ -	\$ -	\$ -	
Measurement	\$ -	\$ -	\$ -	\$ 85,000	\$ 85,000	
Gas Conditioning	\$ -	\$ -	\$ 55,000	\$ -	\$ 55,000	
Piping	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000	
Gathering System	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000	
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ -	\$ -	
Tank / Facility Containment	\$ -	\$ -	\$ -	\$ 5,500	\$ 5,500	
Flare	\$ -	\$ -	\$ -	\$ 20,000	\$ 20,000	
Electrical / Grounding	\$ -	\$ -	\$ -	\$ 135,000	\$ 135,000	
Communications	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500	
Safety	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500	
TOTAL	\$ 1,331,560	\$ 156,475	\$ 235,377	\$ 1,495,500	\$ 3,218,912	
AFE TOTAL	\$ 5,435,953	\$ 5,133,130	\$ 1,112,407	\$ 1,612,820	\$ 13,294,309	
PREPARED BY: _____		Date: _____				
COMPANY APPROVAL: _____		Date: _____				
Joint Owner Name: _____						
Joint Owner Interest: _____		Joint Owner Amount: _____				
Signature: _____						
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-</td><td>\$ 795,100</td></tr><tr><td>Water Purchase</td><td>\$ 20,000</td><td>\$ 688,500</td><td>\$ -</td><td>\$ -</td><td>\$ 708,500</td></tr><tr><td>Overhead</td><td>\$ 34,500</td><td>\$ -</td><td>\$ -</td><td>\$ -</td><td>\$ 34,500</td></tr><tr><td>Directional Drilling, Surveys</td><td>\$ 460,000</td><td>\$ -</td><td>\$ -</td><td>\$ -</td><td>\$ 460,000</td></tr><tr><td>Completion Unit, Swab, CTU</td><td>\$ -</td><td>\$ 462,000</td><td>\$ 30,000</td><td>\$ -</td><td>\$ 492,000</td></tr><tr><td>Perforating, Wireline, Slickline</td><td>\$ -</td><td>\$ 304,425</td><td>\$ -</td><td>\$ -</td><td>\$ 304,425</td></tr><tr><td>High Pressure Pump Truck</td><td>\$ -</td><td>\$ 22,000</td><td>\$ -</td><td>\$ 5,000</td><td>\$ 27,000</td></tr><tr><td>Stimulation</td><td>\$ -</td><td>\$ 2,156,250</td><td>\$ -</td><td>\$ -</td><td>\$ 2,156,250</td></tr><tr><td>Stimulation Flowback & Disp</td><td>\$ -</td><td>\$ -</td><td>\$ 125,000</td><td>\$ -</td><td>\$ 125,000</td></tr><tr><td>Insurance</td><td>\$ 12,533</td><td>\$ -</td><td>\$ -</td><td>\$ -</td><td>\$ 12,533</td></tr><tr><td>Labor</td><td>\$ 182,500</td><td>\$ 9,900</td><td>\$ 75,000</td><td>\$ -</td><td>\$ 267,400</td></tr><tr><td>Rental - Surface Equipment</td><td>\$ 320,160</td><td>\$ 206,030</td><td>\$ 135,000</td><td>\$ -</td><td>\$ 661,190</td></tr><tr><td>Rental - Downhole Equipment</td><td>\$ 306,400</td><td>\$ 24,200</td><td>\$ -</td><td>\$ -</td><td>\$ 330,600</td></tr><tr><td>Rental - Living Quarters</td><td>\$ 86,250</td><td>\$ 50,930</td><td>\$ 25,000</td><td>\$ 8,000</td><td>\$ 170,180</td></tr><tr><td>Contingency</td><td>\$ -</td><td>\$ 263,010</td><td>\$ 79,730</td><td>\$ 11,120</td><td>\$ 353,860</td></tr><tr><td>TOTAL</td><td>\$ 4,104,393</td><td>\$ 4,976,655</td><td>\$ 877,030</td><td>\$ 117,320</td><td>\$ 10,075,398</td></tr></tbody></table>							INTANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL	Land / Legal / Regulatory	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	Location, Surveys & Damages	\$ 190,000	\$ -	\$ -	\$ 50,000	\$ 240,000	Drilling	\$ 1,090,000	\$ -	\$ -	\$ -	\$ 1,090,000	Cementing & Float Equip	\$ 346,000	\$ -	\$ -	\$ -	\$ 346,000	Logging / Formation Evaluation	\$ -	\$ 7,000	\$ -	\$ -	\$ 7,000	Flowback - Labor	\$ -	\$ -	\$ 27,300	\$ -	\$ 27,300	Flowback - Surface Rentals	\$ -	\$ -	\$ 135,000	\$ -	\$ 135,000	Flowback - Rental Living Quarters	\$ -	\$ -	\$ -	\$ -	\$ -	Mud Logging	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	Mud Circulation System	\$ 223,150	\$ -	\$ -	\$ -	\$ 223,150	Mud & Chemicals	\$ 173,000	\$ 40,700	\$ 225,000	\$ -	\$ 438,700	Mud / Wastewater Disposal	\$ 106,500	\$ 31,550	\$ 10,000	\$ -	\$ 148,050	Freight / Transportation	\$ 20,000	\$ -	\$ -	\$ 19,200	\$ 39,200	Rig Supervision / Engineering	\$ 82,800	\$ 83,160	\$ 7,500	\$ 24,000	\$ 197,460	Drill Bits	\$ 225,000	\$ -	\$ -	\$ -	\$ 225,000	Fuel	\$ 165,600	\$ 627,000	\$ 2,500	\$ -	\$ 795,100	Water Purchase	\$ 20,000	\$ 688,500	\$ -	\$ -	\$ 708,500	Overhead	\$ 34,500	\$ -	\$ -	\$ -	\$ 34,500	Directional Drilling, Surveys	\$ 460,000	\$ -	\$ -	\$ -	\$ 460,000	Completion Unit, Swab, CTU	\$ -	\$ 462,000	\$ 30,000	\$ -	\$ 492,000	Perforating, Wireline, Slickline	\$ -	\$ 304,425	\$ -	\$ -	\$ 304,425	High Pressure Pump Truck	\$ -	\$ 22,000	\$ -	\$ 5,000	\$ 27,000	Stimulation	\$ -	\$ 2,156,250	\$ -	\$ -	\$ 2,156,250	Stimulation Flowback & Disp	\$ -	\$ -	\$ 125,000	\$ -	\$ 125,000	Insurance	\$ 12,533	\$ -	\$ -	\$ -	\$ 12,533	Labor	\$ 182,500	\$ 9,900	\$ 75,000	\$ -	\$ 267,400	Rental - Surface Equipment	\$ 320,160	\$ 206,030	\$ 135,000	\$ -	\$ 661,190	Rental - Downhole Equipment	\$ 306,400	\$ 24,200	\$ -	\$ -	\$ 330,600	Rental - Living Quarters	\$ 86,250	\$ 50,930	\$ 25,000	\$ 8,000	\$ 170,180	Contingency	\$ -	\$ 263,010	\$ 79,730	\$ 11,120	\$ 353,860	TOTAL	\$ 4,104,393	\$ 4,976,655	\$ 877,030	\$ 117,320	\$ 10,075,398	<table><thead><tr><th>TANGIBLE</th><th>DRILLING</th><th>COMPLETION</th><th>PRODUCTION</th><th>FACILITY</th><th>TOTAL</th></tr></thead><tbody><tr><td>Surface Casing</td><td>\$ 105,000</td><td>\$ -</td><td>\$ -</td><td>\$ -</td><td>\$ 105,000</td></tr><tr><td>Intermediate Casing</td><td>\$ 525,000</td><td>\$ -</td><td>\$ -</td><td>\$ -</td><td>\$ 525,000</td></tr><tr><td>Production Casing</td><td>\$ 601,560</td><td>\$ -</td><td>\$ -</td><td>\$ -</td><td>\$ 601,560</td></tr><tr><td>Production Liner</td><td>\$ -</td><td>\$ -</td><td>\$ -</td><td>\$ -</td><td>\$ -</td></tr><tr><td>Tubing</td><td>\$ -</td><td>\$ -</td><td>\$ 80,377</td><td>\$ -</td><td>\$ 80,377</td></tr><tr><td>Wellhead</td><td>\$ 100,000</td><td>\$ -</td><td>\$ 55,000</td><td>\$ -</td><td>\$ 155,000</td></tr><tr><td>Packers, Liner Hangers</td><td>\$ -</td><td>\$ 156,475</td><td>\$ -</td><td>\$ -</td><td>\$ 156,475</td></tr><tr><td>Tanks</td><td>\$ -</td><td>\$ -</td><td>\$ -</td><td>\$ 195,000</td><td>\$ 195,000</td></tr><tr><td>Production Vessels</td><td>\$ -</td><td>\$ -</td><td>\$ -</td><td>\$ 250,000</td><td>\$ 250,000</td></tr><tr><td>Flow Lines</td><td>\$ -</td><td>\$ -</td><td>\$ -</td><td>\$ 10,000</td><td>\$ 10,000</td></tr><tr><td>Rod string</td><td>\$ -</td><td>\$ -</td><td>\$ -</td><td>\$ -</td><td>\$ -</td></tr><tr><td>Artificial Lift Equipment</td><td>\$ -</td><td>\$ -</td><td>\$ 40,000</td><td>\$ -</td><td>\$ 40,000</td></tr><tr><td>Compression</td><td>\$ -</td><td>\$ -</td><td>\$ -</td><td>\$ 367,500</td><td>\$ 367,500</td></tr><tr><td>Installation & Others</td><td>\$ -</td><td>\$ -</td><td>\$ -</td><td>\$ 80,000</td><td>\$ 80,000</td></tr><tr><td>Surface Pumps</td><td>\$ -</td><td>\$ -</td><td>\$ 5,000</td><td>\$ 12,500</td><td>\$ 17,500</td></tr><tr><td>Various Surface</td><td>\$ -</td><td>\$ -</td><td>\$ -</td><td>\$ -</td><td>\$ -</td></tr><tr><td>Various Downhole</td><td>\$ -</td><td>\$ -</td><td>\$ -</td><td>\$ -</td><td>\$ -</td></tr><tr><td>Downhole Pumps</td><td>\$ -</td><td>\$ -</td><td>\$ -</td><td>\$ -</td><td>\$ -</td></tr><tr><td>Measurement</td><td>\$ -</td><td>\$ -</td><td>\$ -</td><td>\$ 85,000</td><td>\$ 85,000</td></tr><tr><td>Gas Conditioning</td><td>\$ -</td><td>\$ -</td><td>\$ 55,000</td><td>\$ -</td><td>\$ 55,000</td></tr><tr><td>Piping</td><td>\$ -</td><td>\$ -</td><td>\$ -</td><td>\$ 155,000</td><td>\$ 155,000</td></tr><tr><td>Gathering System</td><td>\$ -</td><td>\$ -</td><td>\$ -</td><td>\$ 155,000</td><td>\$ 155,000</td></tr><tr><td>Valves, Dumps, Controllers</td><td>\$ -</td><td>\$ -</td><td>\$ -</td><td>\$ -</td><td>\$ -</td></tr><tr><td>Tank / Facility Containment</td><td>\$ -</td><td>\$ -</td><td>\$ -</td><td>\$ 5,500</td><td>\$ 5,500</td></tr><tr><td>Flare</td><td>\$ -</td><td>\$ -</td><td>\$ -</td><td>\$ 20,000</td><td>\$ 20,000</td></tr><tr><td>Electrical / Grounding</td><td>\$ -</td><td>\$ -</td><td>\$ -</td><td>\$ 135,000</td><td>\$ 135,000</td></tr><tr><td>Communications</td><td>\$ -</td><td>\$ -</td><td>\$ -</td><td>\$ 12,500</td><td>\$ 12,500</td></tr><tr><td>Safety</td><td>\$ -</td><td>\$ -</td><td>\$ -</td><td>\$ 12,500</td><td>\$ 12,500</td></tr><tr><td>TOTAL</td><td>\$ 1,331,560</td><td>\$ 156,475</td><td>\$ 235,377</td><td>\$ 1,495,500</td><td>\$ 3,218,912</td></tr><tr><td>AFE TOTAL</td><td>\$ 5,435,953</td><td>\$ 5,133,130</td><td>\$ 1,112,407</td><td>\$ 1,612,820</td><td>\$ 13,294,309</td></tr></tbody></table>							TANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL	Surface Casing	\$ 105,000	\$ -	\$ -	\$ -	\$ 105,000	Intermediate Casing	\$ 525,000	\$ -	\$ -	\$ -	\$ 525,000	Production Casing	\$ 601,560	\$ -	\$ -	\$ -	\$ 601,560	Production Liner	\$ -	\$ -	\$ -	\$ -	\$ -	Tubing	\$ -	\$ -	\$ 80,377	\$ -	\$ 80,377	Wellhead	\$ 100,000	\$ -	\$ 55,000	\$ -	\$ 155,000	Packers, Liner Hangers	\$ -	\$ 156,475	\$ -	\$ -	\$ 156,475	Tanks	\$ -	\$ -	\$ -	\$ 195,000	\$ 195,000	Production Vessels	\$ -	\$ -	\$ -	\$ 250,000	\$ 250,000	Flow Lines	\$ -	\$ -	\$ -	\$ 10,000	\$ 10,000	Rod string	\$ -	\$ -	\$ -	\$ -	\$ -	Artificial Lift Equipment	\$ -	\$ -	\$ 40,000	\$ -	\$ 40,000	Compression	\$ -	\$ -	\$ -	\$ 367,500	\$ 367,500	Installation & Others	\$ -	\$ -	\$ -	\$ 80,000	\$ 80,000	Surface Pumps	\$ -	\$ -	\$ 5,000	\$ 12,500	\$ 17,500	Various Surface	\$ -	\$ -	\$ -	\$ -	\$ -	Various Downhole	\$ -	\$ -	\$ -	\$ -	\$ -	Downhole Pumps	\$ -	\$ -	\$ -	\$ -	\$ -	Measurement	\$ -	\$ -	\$ -	\$ 85,000	\$ 85,000	Gas Conditioning	\$ -	\$ -	\$ 55,000	\$ -	\$ 55,000	Piping	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000	Gathering System	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000	Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ -	\$ -	Tank / Facility Containment	\$ -	\$ -	\$ -	\$ 5,500	\$ 5,500	Flare	\$ -	\$ -	\$ -	\$ 20,000	\$ 20,000	Electrical / Grounding	\$ -	\$ -	\$ -	\$ 135,000	\$ 135,000	Communications	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500	Safety	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500	TOTAL	\$ 1,331,560	\$ 156,475	\$ 235,377	\$ 1,495,500	\$ 3,218,912	AFE TOTAL	\$ 5,435,953	\$ 5,133,130	\$ 1,112,407	\$ 1,612,820	\$ 13,294,309
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Mud Circulation System	\$ 223,150	\$ -	\$ -	\$ -	\$ 223,150																																																																																																																																																																																																																																																																																																																																																																																																		
Mud & Chemicals	\$ 173,000	\$ 40,700	\$ 225,000	\$ -	\$ 438,700																																																																																																																																																																																																																																																																																																																																																																																																		
Mud / Wastewater Disposal	\$ 106,500	\$ 31,550	\$ 10,000	\$ -	\$ 148,050																																																																																																																																																																																																																																																																																																																																																																																																		
Freight / Transportation	\$ 20,000	\$ -	\$ -	\$ 19,200	\$ 39,200																																																																																																																																																																																																																																																																																																																																																																																																		
Rig Supervision / Engineering	\$ 82,800	\$ 83,160	\$ 7,500	\$ 24,000	\$ 197,460																																																																																																																																																																																																																																																																																																																																																																																																		
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Fuel	\$ 165,600	\$ 627,000	\$ 2,500	\$ -	\$ 795,100																																																																																																																																																																																																																																																																																																																																																																																																		
Water Purchase	\$ 20,000	\$ 688,500	\$ -	\$ -	\$ 708,500																																																																																																																																																																																																																																																																																																																																																																																																		
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Labor	\$ 182,500	\$ 9,900	\$ 75,000	\$ -	\$ 267,400																																																																																																																																																																																																																																																																																																																																																																																																		
Rental - Surface Equipment	\$ 320,160	\$ 206,030	\$ 135,000	\$ -	\$ 661,190																																																																																																																																																																																																																																																																																																																																																																																																		
Rental - Downhole Equipment	\$ 306,400	\$ 24,200	\$ -	\$ -	\$ 330,600																																																																																																																																																																																																																																																																																																																																																																																																		
Rental - Living Quarters	\$ 86,250	\$ 50,930	\$ 25,000	\$ 8,000	\$ 170,180																																																																																																																																																																																																																																																																																																																																																																																																		
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Wellhead	\$ 100,000	\$ -	\$ 55,000	\$ -	\$ 155,000																																																																																																																																																																																																																																																																																																																																																																																																		
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Gas Conditioning	\$ -	\$ -	\$ 55,000	\$ -	\$ 55,000																																																																																																																																																																																																																																																																																																																																																																																																		
Piping	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000																																																																																																																																																																																																																																																																																																																																																																																																		
Gathering System	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000																																																																																																																																																																																																																																																																																																																																																																																																		
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ -	\$ -																																																																																																																																																																																																																																																																																																																																																																																																		
Tank / Facility Containment	\$ -	\$ -	\$ -	\$ 5,500	\$ 5,500																																																																																																																																																																																																																																																																																																																																																																																																		
Flare	\$ -	\$ -	\$ -	\$ 20,000	\$ 20,000																																																																																																																																																																																																																																																																																																																																																																																																		
Electrical / Grounding	\$ -	\$ -	\$ -	\$ 135,000	\$ 135,000																																																																																																																																																																																																																																																																																																																																																																																																		
Communications	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500																																																																																																																																																																																																																																																																																																																																																																																																		
Safety	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500																																																																																																																																																																																																																																																																																																																																																																																																		
TOTAL	\$ 1,331,560	\$ 156,475	\$ 235,377	\$ 1,495,500	\$ 3,218,912																																																																																																																																																																																																																																																																																																																																																																																																		
AFE TOTAL	\$ 5,435,953	\$ 5,133,130	\$ 1,112,407	\$ 1,612,820	\$ 13,294,309																																																																																																																																																																																																																																																																																																																																																																																																		
PREPARED BY:		WB		Date:		4/25/2025																																																																																																																																																																																																																																																																																																																																																																																																	
COMPANY APPROVAL:				Date:																																																																																																																																																																																																																																																																																																																																																																																																			
Joint Owner Name: _____																																																																																																																																																																																																																																																																																																																																																																																																							
Joint Owner Interest: _____ Joint Owner Amount: _____																																																																																																																																																																																																																																																																																																																																																																																																							
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Disclaimer of Cost Estimates; Obligations of Participant; Insurance Requirements The cost estimates set forth in this Authorization for Expenditure ("AFE") are provided for informational purposes only and shall not be interpreted as fixed or maximum amounts for any individual line item or for the aggregate project cost. The installation of tubing, though approved under this AFE, may be deferred for a period of up to twelve (12) months following the completion of the well. By executing this AFE, the Participant agrees to bear its proportionate share of all actual costs incurred in connection with the project. Such costs include, but are not limited to, legal, curative, regulatory, brokerage, and well-related expenses, in accordance with the terms and conditions of the applicable joint operating agreement, regulatory order, or other governing agreement pertaining to the subject well. Unless the Participant provides the Operator, no later than the spud date, with a certificate of insurance evidencing its own coverage in an amount and form acceptable to the Operator, the Participant shall be included under the Operator's well control and general liability insurance policies and shall be billed for its proportionate share of the premiums associated therewith.																																																																																																																																																																																																																																																																																																																																																																																																							

TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE						
WELL NAME:	David 3624 Fed Com 135H	SURFACE LOCATION:	NW/4 Sec 36, T26S, R34E			
PROSPECT:	David 3624	FIRST TAKE POINT:	100' FSL & 660' FWL Sec 36, T26S, R34E			
COUNTY/STATE:	Lea, NM	LAST TAKE POINT:	100' FNL & 660' FWL Sec 24, T26S, R34E			
GEOLOGIC TARGET:	Third Bone Spring	LATERAL LENGTH:	12,500			
TVD/MD	11,565 / 25,065					
INTANGIBLE		DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Land / Legal / Regulatory	\$	30,000	\$	-	\$	30,000
Location, Surveys & Damages	\$	190,000	\$	-	\$	240,000
Drilling	\$	1,090,000	\$	-	\$	1,090,000
Cementing & Float Equip	\$	346,000	\$	-	\$	346,000
Logging / Formation Evaluation	\$	-	\$	7,000	\$	7,000
Flowback - Labor	\$	-	\$	27,300	\$	27,300
Flowback - Surface Rentals	\$	-	\$	135,000	\$	135,000
Flowback - Rental Living Quarters	\$	-	\$	-	\$	-
Mud Logging	\$	30,000	\$	-	\$	30,000
Mud Circulation System	\$	223,150	\$	-	\$	223,150
Mud & Chemicals	\$	173,000	\$	40,700	\$	438,700
Mud / Wastewater Disposal	\$	106,500	\$	31,550	\$	148,050
Freight / Transportation	\$	20,000	\$	-	\$	39,200
Rig Supervision / Engineering	\$	82,800	\$	83,160	\$	197,460
Drill Bits	\$	225,000	\$	-	\$	225,000
Fuel	\$	165,600	\$	627,000	\$	795,100
Water Purchase	\$	20,000	\$	688,500	\$	708,500
Overhead	\$	34,500	\$	-	\$	34,500
Directional Drilling, Surveys	\$	460,000	\$	-	\$	460,000
Completion Unit, Swab, CTU	\$	-	\$	462,000	\$	492,000
Perforating, Wireline, Slickline	\$	-	\$	304,425	\$	304,425
High Pressure Pump Truck	\$	-	\$	22,000	\$	27,000
Stimulation	\$	-	\$	2,156,250	\$	2,156,250
Stimulation Flowback & Disp	\$	-	\$	125,000	\$	125,000
Insurance	\$	12,533	\$	-	\$	12,533
Labor	\$	182,500	\$	9,900	\$	267,400
Rental - Surface Equipment	\$	320,160	\$	206,030	\$	661,190
Rental - Downhole Equipment	\$	306,400	\$	24,200	\$	330,600
Rental - Living Quarters	\$	86,250	\$	50,930	\$	170,180
Contingency	\$	-	\$	263,010	\$	353,860
TOTAL	\$	4,104,393	\$	4,976,655	\$	10,075,398
TANGIBLE		DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Surface Casing	\$	105,000	\$	-	\$	105,000
Intermediate Casing	\$	525,000	\$	-	\$	525,000
Production Casing	\$	601,560	\$	-	\$	601,560
Production Liner	\$	-	\$	-	\$	-
Tubing	\$	-	\$	80,377	\$	80,377
Wellhead	\$	100,000	\$	55,000	\$	155,000
Packers, Liner Hangers	\$	-	\$	156,475	\$	156,475
Tanks	\$	-	\$	-	\$	195,000
Production Vessels	\$	-	\$	-	\$	250,000
Flow Lines	\$	-	\$	-	\$	10,000
Rod string	\$	-	\$	-	\$	-
Artificial Lift Equipment	\$	-	\$	40,000	\$	40,000
Compression	\$	-	\$	-	\$	367,500
Installation & Others	\$	-	\$	-	\$	80,000
Surface Pumps	\$	-	\$	5,000	\$	17,500
Various Surface	\$	-	\$	-	\$	-
Various Downhole	\$	-	\$	-	\$	-
Downhole Pumps	\$	-	\$	-	\$	-
Measurement	\$	-	\$	-	\$	85,000
Gas Conditioning	\$	-	\$	55,000	\$	55,000
Piping	\$	-	\$	-	\$	155,000
Gathering System	\$	-	\$	-	\$	155,000
Valves, Dumps, Controllers	\$	-	\$	-	\$	-
Tank / Facility Containment	\$	-	\$	-	\$	5,500
Flare	\$	-	\$	-	\$	20,000
Electrical / Grounding	\$	-	\$	-	\$	135,000
Communications	\$	-	\$	-	\$	12,500
Safety	\$	-	\$	-	\$	12,500
TOTAL	\$	1,331,560	\$	156,475	\$	3,218,912
AFE TOTAL	\$	5,435,953	\$	5,133,130	\$	13,294,309
PREPARED BY: _____		WB		Date: _____		4/25/2025
COMPANY APPROVAL: _____				Date: _____		
Joint Owner Name: _____						
Joint Owner Interest: _____		Joint Owner Amount: _____				
Signature: _____						
Disclaimer of Cost Estimates; Obligations of Participant; Insurance Requirements The cost estimates set forth in this Authorization for Expenditure ("AFE") are provided for informational purposes only and shall not be interpreted as fixed or maximum amounts for any individual line item or for the aggregate project cost. The installation of tubing, though approved under this AFE, may be deferred for a period of up to twelve (12) months following the completion of the well. By executing this AFE, the Participant agrees to bear its proportionate share of all actual costs incurred in connection with the project. Such costs include, but are not limited to, legal, curative, regulatory, brokerage, and well-related expenses, in accordance with the terms and conditions of the applicable joint operating agreement, regulatory order, or other governing agreement pertaining to the subject well. Unless the Participant provides the Operator, no later than the spud date, with a certificate of insurance evidencing its own coverage in an amount and form acceptable to the Operator, the Participant shall be included under the Operator's well control and general liability insurance policies and shall be billed for its proportionate share of the premiums associated therewith.						

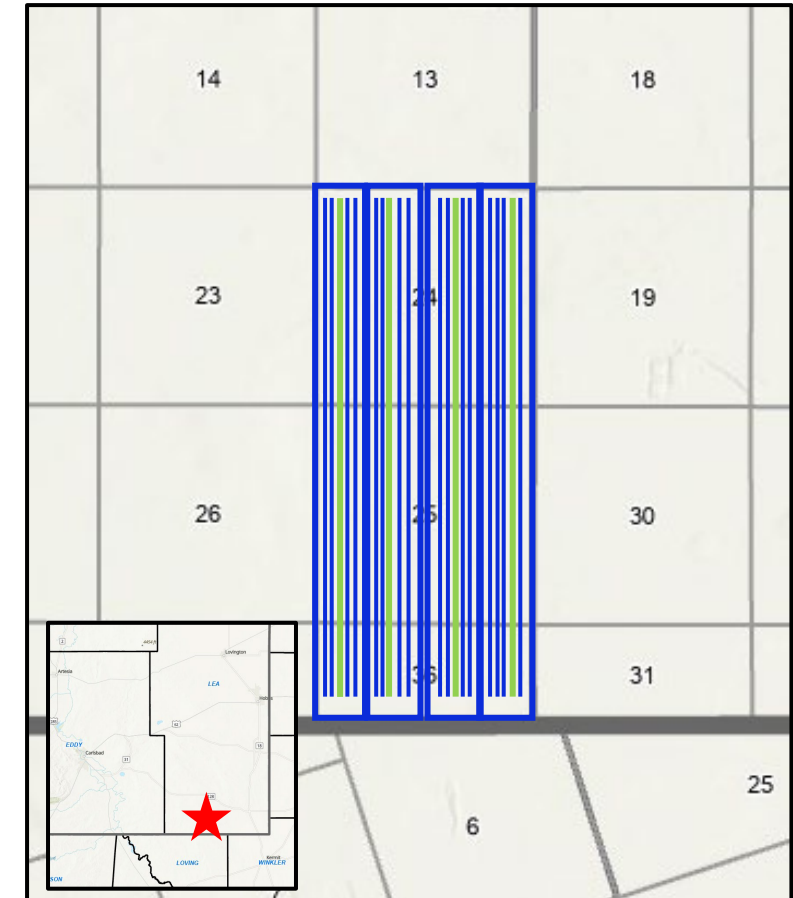
Exhibit A-5 (Bone Spring)

Sections 24, 25 and 36, T26S-R34E, Lea County, NM



Proposed Marathon Development
1 Bone Spring Unit

- | Proposed Avalon Wells
- | Proposed Bone Spring Wells
- Proposed Bone Spring Spacing Units
- MRO Central Tank Battery Location



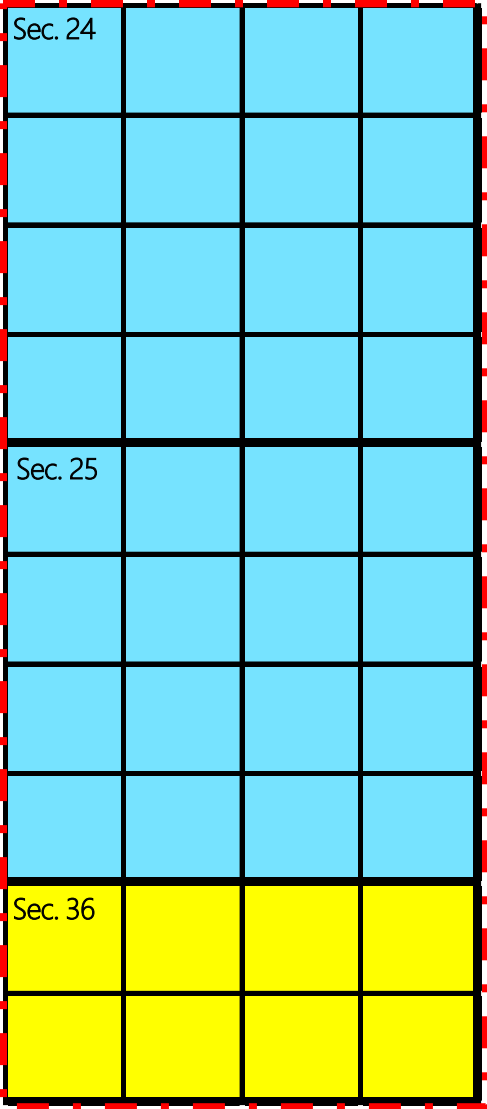
Proposed Tumbler Development
4 Bone Spring Units

Marathon Oil Permian LLC
Case No. 25542
Exhibit A-5

Goliath 24 Federal Com – Bone Spring

Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico

Marathon Oil Permian LLC
Case No. 25542
Exhibit A-6



301H, 302H, 303H,
304H, 305H, 306H,
503H, 505H, 506H
Bone Spring
1,579.28 acres

Tract 1
Sec. 24: ALL
Sec. 25: ALL
USA NM-065441

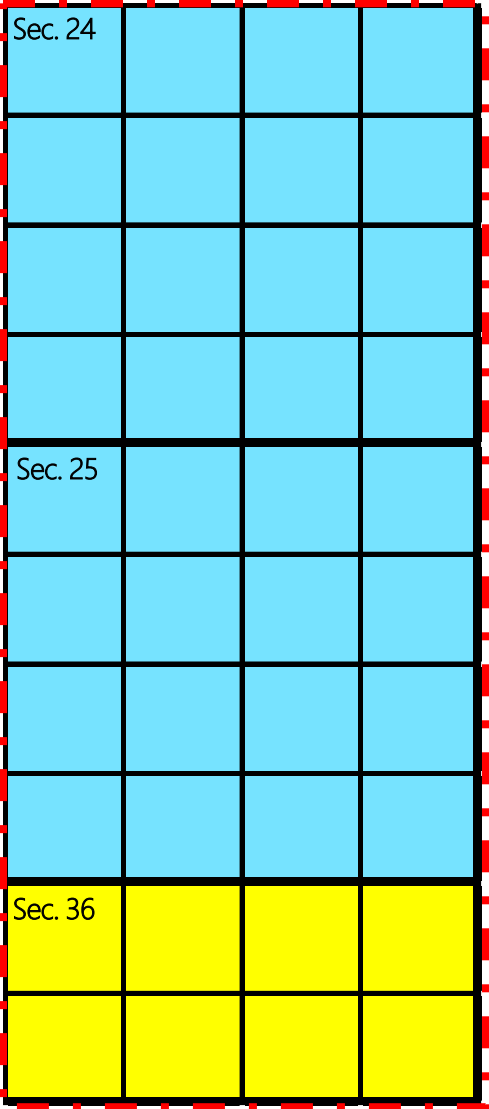
Tract 2
Sec. 36: N2N2, Lots 1-4
V0-6535-1

Tract 1 Ownership		
Lessee	J.B. APPLING	0.50%
	JOHN MCCORMACK	0.58%
	THE ESTATE OF ED DAVIS, DECEASED, AND JOHNNYE M. DAVIS	1.80%
	JETSTREAM NEW MEXICO, LLC	3.59%
	BLACK ROCK CAPITAL, INC.	9.38%
	CIMAREX ENERGY COMPANY	17.18%
	MARATHON OIL PERMIAN LLC	12.34%
	EOG RESOURCES INC	14.89%
	CHEVRON MIDCONTINENT, L.P.	8.21%
	WALSH & WATTS, INC.	23.00%
	ADVANCE ENERGY PARTNERS, LLC	8.50%
	HAMBLIN MINORS TRUST FOR EWEN ALEXANDER MCMILLAN	0.01%
	HAMBLIN MINORS TRUST FOR MADELEINE ANN MCMILLAN	0.01%
	HAMBLIN MINORS TRUST FOR SYDNEY ANN MCMILLAN	0.01%

Tract 1 Ownership		
Operating Rights	MARATHON OIL PERMIAN LLC	40.44%
	CIMAREX ENERGY COMPANY	4.48%
	CROWN OIL PARTNERS VII – LEASEHOLD, LLC	4.50%
	CRUMP ENERGY INVESTMENTS IV, LLC	0.45%
	EOG RESOURCES INC.	29.77%
	FLOOS, INC.	0.94%
	H.E. DAVIS FAMILY PARTNERSHIP, LTD.	0.47%
	HAMBLIN MINORS TRUST FOR EWEN ALEXANDER MCMILLAN	0.02%
	HAMBLIN MINORS TRUST FOR MADELEINE ANN MCMILLAN	0.02%
	HAMBLIN MINORS TRUST FOR SYDNEY ANN MCMILLAN	0.02%
	ISRAMCO ENERGY, LLC	0.60%
	JOHN M. MCCORMACK	0.15%
	MAVROS OIL COMPANY, LLC	0.67%
	PUMA MINERAL PARTNERS, LLC	0.11%
	RED DIRT ENERGY, LLC	0.32%
	TUMBLER OPERATING PARTNERS, LLC	11.05%
	WALSH & WATTS, INC.	6.00%
ORRI	Various	10.25%
Production Payment	Various	2.25%

Goliath 24 Federal Com – Bone Spring

Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico



301H, 302H, 303H,
304H, 305H, 306H,
503H, 505H, 506H
Bone Spring
1,579.28 acres

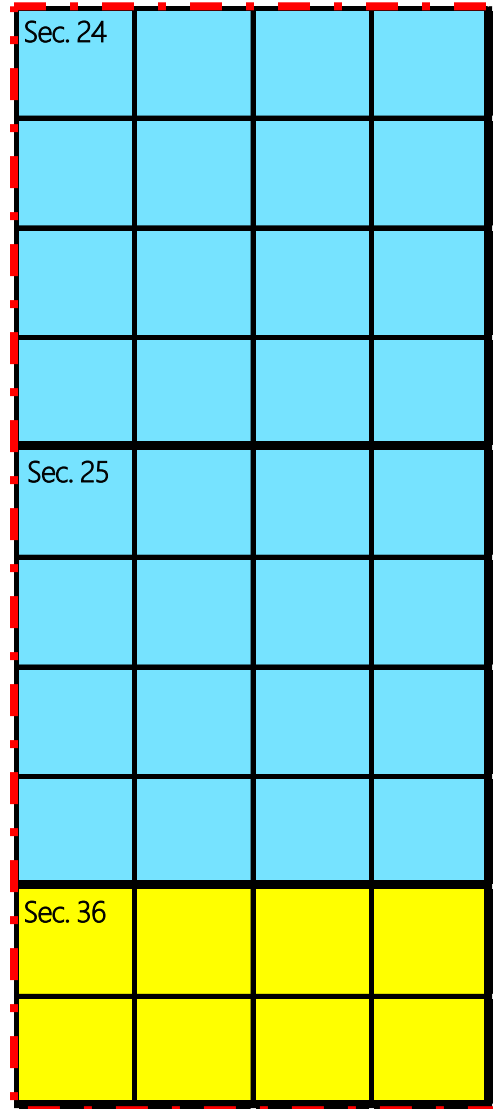
Tract 1
Sec. 24: ALL
Sec. 25: ALL
USA NM-065441

Tract 2
Sec. 36: N2N2, Lots 1-4
V0-6535-1

Tract 2 Ownership		
Lessee	EOG RESOURCES INC.	100.00%
Operating Rights	MARATHON OIL PERMIAN LLC	56.25%
	EOG RESOURCES INC.	43.75%
ORRI	Various	8.33%

Goliath 24 Federal Com – Bone Spring

Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico



301H, 302H, 303H,
304H, 305H, 306H,
503H, 505H, 506H
Bone Spring
1,579.28 acres

Tract 1

Sec. 24: ALL
Sec. 25: ALL
USA NM-065441

Tract 2

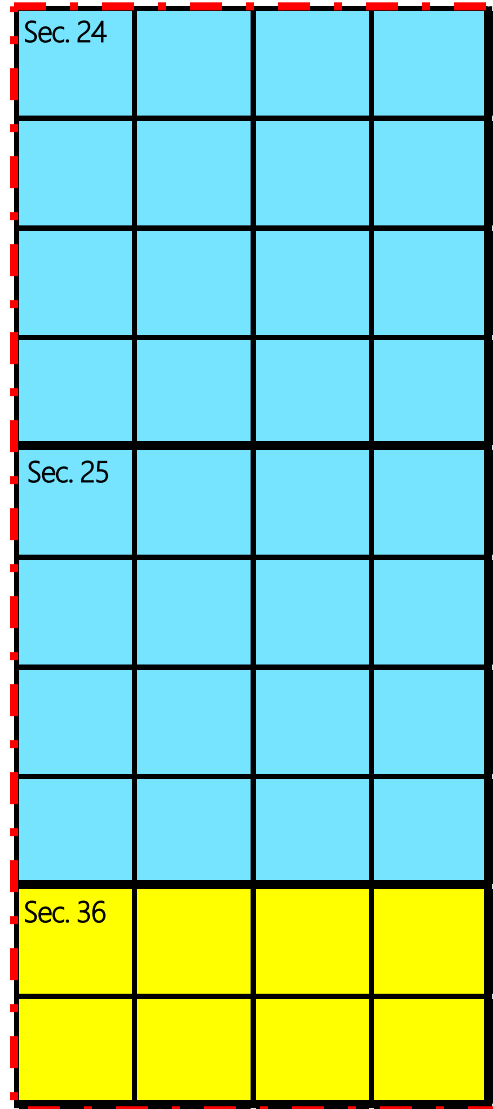
Sec. 36: N2N2, Lots 1-4
V0-6535-1

Unit Recapitulation – ALL HIGHLIGHTED PARTIES ARE TO BE POOLED

MARATHON OIL PERMIAN LLC	OPERATING RIGHTS	43.43%
CIMAREX ENERGY COMPANY	OPERATING RIGHTS	3.63%
CROWN OIL PARTNERS VII – LEASEHOLD, LLC	OPERATING RIGHTS	3.65%
CRUMP ENERGY INVESTMENTS IV, LLC	OPERATING RIGHTS	0.37%
EOG RESOURCES INC.	OPERATING RIGHTS	32.42%
FLOOS, INC.	OPERATING RIGHTS	0.76%
H.E. DAVIS FAMILY PARTNERSHIP, LTD.	OPERATING RIGHTS	0.38%
HAMBLIN MINORS TRUST FOR EWEN ALEXANDER MCMILLAN	OPERATING RIGHTS	0.01%
HAMBLIN MINORS TRUST FOR MADELEINE ANN MCMILLAN	OPERATING RIGHTS	0.01%
HAMBLIN MINORS TRUST FOR SYDNEY ANN MCMILLAN	OPERATING RIGHTS	0.01%
ISRAMCO ENERGY, LLC	OPERATING RIGHTS	0.48%
JOHN M. MCCORMACK	OPERATING RIGHTS	0.12%
MAVROS OIL COMPANY, LLC	OPERATING RIGHTS	0.55%
PUMA MINERAL PARTNERS, LLC	OPERATING RIGHTS	0.09%
RED DIRT ENERGY, LLC	OPERATING RIGHTS	0.26%
TUMBLER OPERATING PARTNERS, LLC	OPERATING RIGHTS	8.96%
WALSH & WATTS, INC.	OPERATING RIGHTS	4.86%
TOTAL OPERATING RIGHTS		100.00%

Goliath 24 Federal Com – Bone Spring

Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico



301H, 302H, 303H,
304H, 305H, 306H,
503H, 505H, 506H
Bone Spring
1,579.28 acres

Tract 1

Sec. 24: ALL
Sec. 25: ALL
USA NM-065441

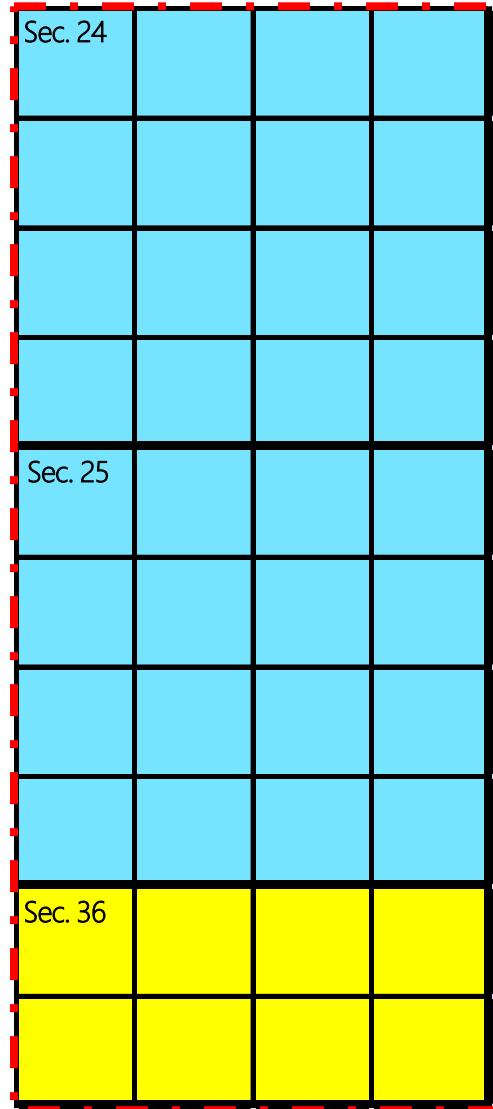
Tract 2

Sec. 36: N2N2, Lots 1-4
V0-6535-1

Unit Recapitulation – ALL HIGHLIGHTED PARTIES ARE TO BE POOLED		
TUMBLER OPERATING PARTNERS, LLC	ORRI	0.19%
PUMA MINERAL PARTNERS, LLC	ORRI	1.31%
SITIO PERMIAN, LP	ORRI	0.09%
NILO OPERATING COMPANY	ORRI	1.20%
SITIO PERMIAN, LP	ORRI	1.01%
CHRISTINE V. GRIM	ORRI	0.06%
EILEEN M. GROOMS, TRUSTEE OF THE EMG REVOCABLE TRUST	ORRI	0.10%
FORTIS MINERALS II	ORRI	1.86%
FRANNIFIN MINERALS, LLC	ORRI	0.01%
HATCH ROYALTY, LLC	ORRI	0.06%
HOSHI KANRI, LLC	ORRI	0.002%
KELLIE M. KROSS	ORRI	0.06%
LOUIS A. OSWALD, III, TRUSTEE OF THE OSWALD FAMILY TRUST DATED APRIL 27, 1998	ORRI	0.01%
MERPEL, LLC	ORRI	0.03%

Goliath 24 Federal Com – Bone Spring

Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico



301H, 302H, 303H,
304H, 305H, 306H,
503H, 505H, 506H
Bone Spring
1,579.28 acres

Tract 1

Sec. 24: ALL
Sec. 25: ALL
USA NM-065441

Tract 2

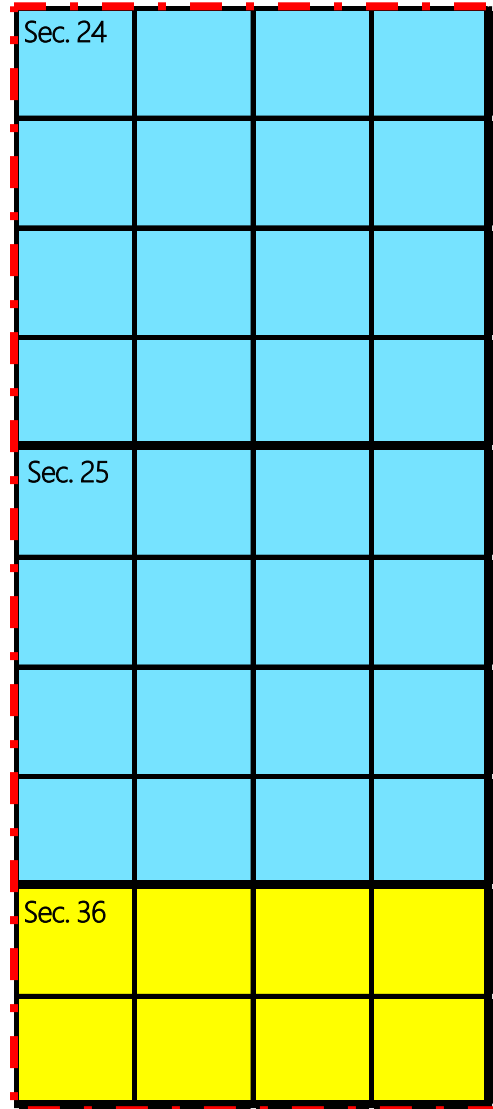
Sec. 36: N2N2, Lots 1-4
V0-6535-1

Unit Recapitulation – ALL HIGHLIGHTED PARTIES ARE TO BE POOLED

MICHELLE R. HANNIFIN	ORRI	0.01%
MOTOWI, LLC	ORRI	0.01%
MW OIL INVESTMENT COMPANY, INC.	ORRI	0.01%
OAK VALLEY MINERAL AND LAND, LP	ORRI	0.10%
PEGASUS RESOURCES II, LLC	ORRI	0.06%
PENASCO PETROLEUM, LLC	ORRI	0.20%
POST OAK CROWN MINERALS, LLC	ORRI	0.78%
PUMPKIN BUTTES, LLC	ORRI	0.01%
RICHARDSON MINERAL AND ROYALTY, LLC	ORRI	0.10%
RIVERBEND OIL & GAS IX INVESTMENTS, LLC	ORRI	0.01%
ROLLA R. HINKLE III	ORRI	0.20%
SHACKELFORD OIL COMPANY	ORRI	0.01%
GALLEY NM ASSETS, LLC	ORRI	0.62%
SORTIDA RESOURCES	ORRI	0.13%
TD MINERALS, LLC	ORRI	0.22%
VIPER ENERGY PARTNERS, LLC	ORRI	1.21%
WING RESOURCES VII, LLC	ORRI	0.17%
	TOTAL ORRI	9.89%
CHARLES R. WIGGINS	PRODUCTION PAYMENT	0.91%
MITCHELL EXPLORATION	PRODUCTION PAYMENT	0.09%
VIPER ENERGY PARTNERS, LLC	PRODUCTION PAYMENT	0.41%
MARATHON OIL PERMIAN LLC	PRODUCTION PAYMENT	0.41%
	TOTAL PRODUCTION PAYMENT	1.82%

Goliath 24 Federal Com – Bone Spring

Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico



301H, 302H, 303H,
304H, 305H, 306H,
503H, 505H, 506H
Bone Spring
1,579.28 acres

Tract 1

Sec. 24: ALL
Sec. 25: ALL
USA NM-065441

Tract 2

Sec. 36: N2N2, Lots 1-4
V0-6535-1

Unit Recapitulation – ALL HIGHLIGHTED PARTIES ARE TO BE POOLED

J.B. APPLING	LESSEE	0.41%
JOHN MCCORMACK	LESSEE	0.47%
THE ESTATE OF ED DAVIS, DECEASED, AND JOHNNYE M. DAVIS	LESSEE	1.46%
JETSTREAM NEW MEXICO, LLC	LESSEE	2.91%
BLACK ROCK CAPITAL, INC.	LESSEE	7.60%
CIMAREX ENERGY COMPANY	LESSEE	13.92%
WALSH & WATTS, INC.	LESSEE	18.64%
EOG RESOURCES INC.	LESSEE	31.02%
MARATHON OIL PERMIAN LLC	LESSEE	10.00%
CHEVRON MIDCONTINENT, L.P.	LESSEE	6.65%
HAMBLIN MINORS TRUST FOR EWEN ALEXANDER MCMILLAN	LESSEE	0.01%
HAMBLIN MINORS TRUST FOR MADELEINE ANN MCMILLAN	LESSEE	0.01%
HAMBLIN MINORS TRUST FOR SYDNEY ANN MCMILLAN	LESSEE	0.01%
ADVANCE ENERGY PARTNERS, LLC	LESSEE	6.89%
TOTAL LESSEE		100.00%

September 9, 2025

Marathon Oil Permian LLC
Attn: Caroline Frederick
600 W. Illinois Avenue
Midland, TX 79701

RE: Letter of Support for Marathon Oil Permian LLC
Goliath 24 Federal Com Wells
All of Sections 24, 25 and 36, T26S, R34E, NMPM
Lea County, New Mexico

Walsh & Watts, Inc. ("Walsh") currently owns a 6.0% working interest in the Bone Spring and Wolfcamp formations in one or more the above-described lands. It is Walsh's belief that the horizontal development proposal by Marathon Oil Permian LLC ("MRO") by virtue of the Goliath 24 Federal Com wells will more effectively develop the above-described lands rather than the competing proposal made by Tumbler Operating Partners, LLC for this area. Walsh believes the MRO plan is the best proposal as it protects correlative rights, prevents waste of reserves, and prevents stranding of acreage. Walsh, therefore, submits this letter in support of MRO's proposed development plan to MRO for its use at a forthcoming hearing before the NMOCD.

If you have any questions my direct phone number is 817-546-4035 and my email address is gfrank@walshwatts.com.

Sincerely,



Garrett S. Frank
Vice President, Land
Walsh & Watts, Inc.

**Marathon Oil Permian LLC
Case No. 25542
Exhibit A-7**

Notification of Non-Standard Unit

Sec. 14 T26S- R34E	Sec. 13, T26S-R34E	Sec. 18 T26S- R35E	Goliath 24 Federal Com Units Bone Spring and Wolfcamp
Sec. 23 & 26, T26S- R34E		Sec. 19 T26S- R35E	1. NMNM 094118 Bone Spring and Wolfcamp
			2. NMNM 100568 Bone Spring and Wolfcamp
			3. NMNM 093223 Bone Spring and Wolfcamp
		Sec. 30 & 31 T26S- R35E	4. NMNM 062932 Bone Spring and Wolfcamp
			5. Fee. Loving County, TX Bone Spring and Wolfcamp
			6. Fee. Loving County, TX Bone Spring and Wolfcamp
Sec. 35 T26S- R34E			7. Fee. Loving County, TX Bone Spring and Wolfcamp
Sec. 19, BLK C25	Section 6, BLK C25, Loving County, TX	Sec. 6, BLK C25	8. NMNM 110840 Bone Spring and Wolfcamp

Tract	Operator (if existing well) or Operating Rights Owner
1	Devon Energy Production Company, LP – Ragin Cajun 14 Federal 1H (Wolfcamp, 30-025-41541); Muskie 23 11 Federal Com 16H (Bone Spring, 30-025-49665)
2	Devon Energy Production Company, LP – Sneaky Snake 24 13 Federal Com 801H (Wolfcamp, 30-025-55155); Ragin Cajun 12 13 Federal Com 4H (Bone Spring 30-025-48507); Ragin Cajun 12 13 Federal Com 5H (Wolfcamp, 30-025-48508); Ragin Cajun 12 13 Federal Com 15H (Bone Spring, 30-025-51551); Ragin Cajun 12 13 Federal Com 12H (Wolfcamp, 30-025-47554); Ragin Cajun 12 13 Federal Com 6H (Wolfcamp, 30-025-48509); Ragin Cajun 12 13 Federal Com 16H (Bone Spring, 30-025-51552); Ragin Cajun 12 13 Federal Com 7H (Bone Spring, 30-025-47552); Ragin Cajun 12 13 Federal Com 9H (Bone Spring, 30-025-48515); Ragin Cajun 12 13 Federal Com 13H (Wolfcamp, 30-025-47555); Ragin Cajun 12 13 Federal Com 17H (Bone Spring, 30-025-51554); Ragin Cajun 12 13 Federal Com 11H (Wolfcamp, 30-025-48516); Ragin Cajun 12 13 Federal Com 19H (Bone Spring, 30-025-51556); Ragin Cajun 12 13 Federal Com 18H (Bone Spring, 30-025-51555);
3	Marathon Oil Permian LLC – Current Operator of Madera 19 WA Fed Com 2H (Wolfcamp, 30-025-44900). Additional Interest Owners (Bone Spring and Wolfcamp): Chevron Midcontinent LP
4	Earthstone Operating, LLC (wholly-owned subsidiary of Permian Resources) – Los Vaqueros Federal 321H (Bone Spring, 30-025-49218); Los Vaqueros Federal 511H (Wolfcamp, 30-025-49220); Los Vaqueros Federal 201H (Bone Spring, 30-025-49217)
5	Earthstone Operating, LLC (wholly-owned subsidiary of Permian Resources) – Los Vaqueros Unit 2 442H (Wolfcamp, 42-301-36361, traverses into Loving County, TX); Los Vaqueros Federal 442H (Bone Spring, 30-025-49919)

Notification of Non-Standard Unit – Continued

Sec. 14 T26S- R34E	Sec. 13, T26S-R34E	Sec. 18 T26S- R35E	Goliath 24 Federal Com Units Bone Spring and Wolfcamp
Sec. 23 & 26, T26S- R34E		Sec. 19 T26S- R35E	1. NMNM 094118 Bone Spring and Wolfcamp
			2. NMNM 100568 Bone Spring and Wolfcamp
			3. NMNM 093223 Bone Spring and Wolfcamp
		Sec. 30 & 31 T26S- R35E	4. NMNM 062932 Bone Spring and Wolfcamp
			5. Fee. Loving County, TX Bone Spring and Wolfcamp
			6. Fee. Loving County, TX Bone Spring and Wolfcamp
Sec. 35 T26S- R34E			7. Fee. Loving County, TX Bone Spring and Wolfcamp
Sec. 19, BLK C25	Section 6, BLK C25, Loving County, TX	Sec. 6, BLK C25	8. NMNM 110840 Bone Spring and Wolfcamp

Tract	Operator (if existing well) or Operating Rights Owner
6	ConocoPhillips – Current Operator of Powder Keg D 404H (42-301-35719); Powder Keg C 413H (42-301-35718); Powder Keg B 402H (Wolfcamp, 42-301-35717); Powder Keg A 411H (Wolfcamp, 42-301-35710).
	Additional Interest Owners (Bone Spring and Wolfcamp): Chevron Midcontinent LP; XTO Energy Inc.; PB Non-Op Drilling LP; Grep IV-B Permian LLC; Admiral Permian Operating LLC; Grep IV-A Permian LLC; Ryan E. Williams; BEXP I LP; CJM Resources LP; Incline Permian II LLC; Granite Ridge Resources Inc.; Ellipsis Oil & Gas Inc.; Prairie Energy Partners LLC; EOG Resources Inc.; Carter Lentz Hogan; Vince Johnson; KS Blackwood Energy LLC; Steven Lee Hogan; Zachary Kyle Hogan; Megan Hogan; Ahuja Children 2012 Long Term Trust; Blackwood Energy LLC; Tyler Nelson; BEXP II Alpha LLC; Essman Family Partnership LP; Sharorah Inc.; Veer Capital Partners LLC; Lea Corporation; Wolfcamp Royalty Partners LLC
7	Interest Owners (Bone Spring and Wolfcamp): Jack E. Blake; Panhandle Royalty Company; Farmers' Union Cooperative Royalty Co.; Taurus Corporation; Juanita Humphries Hampton; Ronald F. Gills; Fred Leslie Tutt; Marie Maxine Tutt; Estel Lavene Dodgen Bauer; Hyde Oil & Gas Corp.; Geodyne Nominee Corporation; Mary Lane Lackey Rice; Lubbock Christian University; Dorothy Jane Jackson; Black Family Partnership, LTD.; Wilbanks Family Partnership Limited
8	Devon Energy Production Company, LP – Mean Green 23 35 Federal Com 3H (Bone Spring, 30-025-44597) Muskie 23 11 Federal Com 8H (Wolfcamp, 30-025-47418)

Notification of Non-Standard Unit – Addresses



Party	Address
DEVON ENERGY PRODUCTION COMPANY, LP	333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102
OXY USA INC	5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046
EARTHSTONE OPERATING, LLC (SUBSIDIARY OF PERMIAN RESOURCES)	300 N. MARIENFELD SUITE 1000 MIDLAND, TX 79701
CHRIS MORPHEW	4519 SANTA ROSA DR MIDLAND, TX 79707
ALAN R HANNIFIN	PO BOX 20129 SARASOTA, FL 34276
FRANCES A HANNIFIN	PO BOX 13128 LAS CRUCES, NM 88013
ANADARKO E&P ONSHORE LLC	PO BOX 841803 DALLAS, TX 75284
WPX ENERGY PERMIAN LLC	333 WEST SHERIDAN AVENUE STE 950 OKLAHOMA CITY, OK 73102
CHISOS MINERALS LLC	PO BOX 470788 FORT WORTH, TX 76147
XTO HOLDINGS LLC	PO BOX 840780 DALLAS, TX 75284
MICHELLE SANDOVAL	6965 CORTE LANGOSTA CARLSBAD, CA 92009
HONEY CREEK OPERATIONS LLC	2000 BERING DR STE 600 HOUSTON, TX 77057
MATADOR DRILLING CORPORATION	PO BOX 7409 MIDLAND, TX 79708
ROCK RIDGE ROYALTY COMPANY	109 E 3RD ST STE 350 FORT WORTH, TX 76102
CHEVRON MIDCONTINENT LP	PO BOX 730365 DALLAS, TX 75373
XTO ENERGY INC	PO BOX 840780 DALLAS, TX 75284
PB NON-OP DRILLING LP	PO BOX 150693 FORT WORTH, TX 76108

Party	Address
GREP IV-B PERMIAN LLC	5217 MCKINNEY AVE SUITE 400 DALLAS, TX 75205
ADMIRAL PERMIAN OPERATING LLC	200 N LORRAINE STE 800 MIDLAND, TX 79701
GREP IV-A PERMIAN LLC	5217 MCKINNEY AVE SUITE 400 DALLAS, TX 75205
RYAN E WILLIAMS	PO BOX 51610 MIDLAND, TX 79701
BEXP I LP	5914 W COURTYARD DR SUITE 200 AUSTIN, TX 78730
CJM RESOURCES LP	508 W WALL ST SUITE 1250 MIDLAND, TX 79701
INCLINE PERMIAN II LLC	4645 N CENTRAL EXPY SUITE 100 DALLAS, TX 75205
GRANITE RIDGE RESOURCES INC	5217 MCKINNEY AVE SUITE 400 DALLAS, TX 75205
ELLIPSIS OIL & GAS INC	3500 MAPLE AVE SUITE 1080 DALLAS, TX 75219
PRAIRIE ENERGY PARTNERS LLC	116 INVERNESS DR E SUITE 220 ENGLEWOOD, CO 80112
EOG RESOURCES INC	PO BOX 840321 DALLAS, TX 75284
CARTER LENTZ HOGAN	Unlocatable in public record
VINCE JOHNSON	100 CANYON RIDGE TRAIL FORT WORTH, TX 76108
KS BLACKWOOD ENERGY LLC	10674 PAGEWOOD DR DALLAS, TX 75230
STEVEN LEE HOGAN	Unlocatable in public record

Party	Address
ZACHARY KYLE HOGAN	Unlocatable in public record
MEGAN HOGAN	Unlocatable in public record
AHUJA CHILDREN 2012 LONG TERM TRUST	500 N SHORELINE SUITE 501 CORPUS CHRISTI, TX 78401
BLACKWOOD ENERGY LLC	10674 PAGEWOOD DR DALLAS, TX 75230
TYLER NELSON	10674 PAGEWOOD DR DALLAS, TX 75230
BEXP II ALPHA LLC	5914 W COURTYARD DR SUITE 200 AUSTIN, TX 78730
ESSMAN FAMILY PARTNERSHIP LP	PO BOX 302 MIDLAND, TX 79702
SHARORAH INC	PO BOX 8948 HORSESHOE BAY, TX 78657
VEER CAPITAL PARTNERS LLC	7670 WOODWAY DR SUITE 357 HOUSTON, TX 77063
LEA CORPORATION	PO BOX 451 MIDLAND, TX 79702
WOLFCAMP ROYALTY PARTNERS LLC	3707 MAPLEWOOD SUITE 100 WICHITA FALLS, TX 76308
JACK E. BLAKE	1005 N D STREET MIDLAND, TX 79701
PANHANDLE ROYALTY COMPANY	1601 NW EXPRESSWAY SUITE 1100 OKLAHOMA CITY, OK 73118
FARMERS' UNION COOPERATIVE ROYALTY CO.	3829 N. CLASSEN BLVD SUITE 201 OKLAHOMA CITY, OK 73118
TAURUS CORPORATION	PO BOX 1477 LITTLE ELM, TX 75068
JUANITA HUMPHRIES HAMPTON	5109 JESSIE JAMES DR #D EDMOND, OK 73034

Party	Address
RONALD F. GILLS	361 CREEKSIDE DR LEAGUE CITY, TX 77573
FRED LESLIE TUTT	498 KELLEY ROAD CROSSETT, AR 71635
MARIE MAXINE TUTT	140 OUACHITA 4 RD CAMDEN, AR 71701
ESTEL LAVENE DODGEN BAUER	17797 COUNTY ROAD 292 COSBY, MO 64436
HYDE OIL & GAS CORP.	6300 RIDGLEA PLACE SUITE 1018 FORT WORTH, TX 76116
GEODYNE NOMINEE CORPORATION	SAMSON PLAZA 2 W SECOND STREET TULSA, OK 74103
MARY LANE LACKEY RICE	PO BOX 941 BELLVILLE, TX 77418
LUBBOCK CHRISTIAN UNIVERSITY	5601 19TH STREET LUBBOCK, TX 79407
DOROTHY JANE JACKSON	PO BOX 1079 KERMIT, TX 79745
BLACK FAMILY PARTNERSHIP, LTD.	PO BOX 50820 MIDLAND, TX 79710
WILBANKS FAMILY PARTNERSHIP LIMITED	PO BOX 763 MIDLAND, TX 79702
JETSTREAM OIL AND GAS PARTNERS, LP	PO BOX 471396 FORT WORTH, TX 76147
THUNDERBIRD PERMIAN	1901 NORTH AKARD DALLAS, TX 75201
CHIEF OIL & GAS	8111 WESTCHESTER DR SUITE 900 DALLAS, TX 75225
D.K. BOYD	3317 ANDREWS HWY MIDLAND, TX 79703
SILVER HILL ENERGY PARTNERS, LLC	5949 SHERRY LANE SUITE 1550 DALLAS, TX 75225
UNITED STATES OF AMERICA BUREAU OF LAND MANAGEMENT	301 DINOSAUR TRAIL SANTA FE, NM 87508



APD Timing – Goliath 24 Federal Com Wells

APD Submitted

- **February 2023:** 301H, 302H, 601H, 602H, 701H, 702H
- **September 2023:** 303H-306H, 503H, 505H, 506H, 603H, 604H, 703H, 704H

APD Approved

- **February 2024:** 301H, 302H, 602H, 701H, 702H
- **March 2024:** 601H
- **November 2024:** 304H-306H, 503H, 505H, 506H, 603H, 604H, 703H, 704H
- **April 2025:** 303H

APD Expiration

- **January 2026:** 602H, 701H
- **February 2026:** 301H, 302H, 702H
- **March 2026:** 601H
- **November 2027:** 304H, 503H, 505H, 506H, 603H, 604H, 703H, 704H
- **April 2028:** 303H

APD Extension Planned Submittal

- **October 2025:** 602H, 701H
- **November 2025:** 301H, 302H, 702H
- **December 2025:** 601H

Marathon Oil Permian LLC
Case No. 25542
Exhibit A-9



Goliath Project Timeline

November
2024

- ConocoPhillips (COP) acquires Marathon Oil Permian LLC (MRO)
- COP working with MRO transition team to monitor existing MRO production on proposed project area

May 2025

- Heritage MRO pooling orders expire for Goliath unit
- MRO systems and documents not yet fully integrated into COP systems
- COP working with MRO transition team to continue to monitor production on existing wells, and to merge Goliath and other heritage MRO projects into existing COP drill schedule

July 2025

- MRO systems fully integrate into COP

Current State

- Currently on drill schedule for 2027 prior to permit expirations

Communication Timeline

Tumbler Operating Partners, LLC

January 2025

- Zoom meeting with Tumbler regarding MRO's Goliath project and development timing
- MRO informs Tumbler that Goliath is intended to be drilled prior to APD expiration, exact spud date is TBD to integrate the project into COP's existing drill schedule, and MRO's transition team continues to monitor existing production in the leases in the proposed project area
- Tumbler states desire for the unit to be developed in the immediate future and asks if MRO is willing to divest its interest or cede operatorship, MRO states that it intends to develop this unit prior to permit expiration but not in 2025

February 2025

- MRO updates Tumbler on existing production on the leases in the proposed project area
- Tumbler restates desire to expedite development

March 2025

- MRO connects Tumbler with the production engineer over the existing wells holding the leases in the proposed project area
- Tumbler expresses disappointment that Goliath is not part of the 2025 drill schedule, and suggests Tumbler operate the wells with MRO's involvement if rig availability is an issue
- MRO states rig availability is not an issue, that MRO intends to develop this unit and doesn't need external assistance, and that the heritage MRO projects are being integrated into COP's existing drill schedule
- Tumbler states that it has a couple of ideas regarding trades and avenues to increase MRO's interest
- MRO states that it recognizes the importance of the unit, that MRO's plan is to develop, and that because of COP's acquisition of MRO the existing MRO projects are being integrated into COP's existing drill schedule which is why Goliath will not be developed in 2025



Communication Timeline

Tumbler Operating Partners, LLC

April 2025

- Tumbler states it aims to ensure the leases remain intact and is interested in discussing trades
- MRO responds stating it would evaluate a trade possibility if Tumbler sent a specific deal proposal
- Tumbler responds stating it would be most prudent for Tumbler to pursue operatorship and that well proposals are incoming

May 2025

- Tumbler proposes to operate 31 wells
- MRO asks Tumbler if it would consider a deal in this unit while evaluations are run
- Tumbler sends a correction to the initial proposals

June 2025

- Tumbler follows up with MRO asking if there are any updates, and states that pooling applications will be filed shortly
- Tumbler asks MRO to share a preferred structure to divest its interest to Tumbler, MRO states it will also continue to pursue operatorship and has no plans to divest any interest

July 2025

- Tumbler confirms receipt of MRO's counterproposals

Communication Timeline

Tumbler Operating Partners, LLC

August 2025

- MRO and Tumbler representatives continue communications, Tumbler demands that MRO spud the wells that have approved APDs no later than Q1 2026 and spud the remaining development no later than Q3 2026

September 2025

- Tumbler calls MRO asking why Goliath won't be moved up on the drill schedule, asks for assurances that the unit will be developed, MRO expresses that the project is integrated into COP's existing schedule and is on schedule to be developed prior to APD expiration



Caroline Frederick
Associate Land Negotiator
600 W. Illinois Ave.
Midland, TX 79701

Via Federal Express

July 24, 2025

Interest Owners

**Re: Updated Spacing Notification – Goliath Federal Com
Township 26 South – Range 34 East, N.M.P.M.
ALL Sections 24, 25 and 36
Lea County, New Mexico**

Dear Interest Owner,

On July 9, 2025, Marathon Oil Permian LLC (“Marathon”), as Operator, proposed to drill the following wells in Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico:

Goliath Federal Com #101H, Goliath Federal Com #102H, Goliath Federal Com #111H, Goliath Federal Com #112H, Goliath Federal Com #113H, Goliath Federal Com #114H, Goliath Federal Com #122H, Goliath Federal Com #123H, Goliath Federal Com #124H, Goliath Federal Com #135H, Goliath Federal Com #136H, Goliath Federal Com #137H, Goliath Federal Com #138H, Goliath Federal Com #221H, Goliath Federal Com #222H, Goliath Federal Com #223H, Goliath Federal Com #224H.

This letter is to notify you of the well name change from the names listed above, to those names listed below. Attached to this letter are AFEs updated to reflect the correct well names. The AFE values have not changed from the original.

Goliath 24 Federal Com 104H (Bone Spring)
Goliath 24 Federal Com 301H (Bone Spring)
Goliath 24 Federal Com 302H (Bone Spring)
Goliath 24 Federal Com 304H (Bone Spring)
Goliath 24 Federal Com 305H (Bone Spring)
Goliath 24 Federal Com 306H (Bone Spring)
Goliath 24 Federal Com 504H (Bone Spring)
Goliath 24 Federal Com 505H (Bone Spring)
Goliath 24 Federal Com 506H (Bone Spring)
Goliath 24 Federal Com 601H (Wolfcamp)
Goliath 24 Federal Com 602H (Wolfcamp)
Goliath 24 Federal Com 603H (Wolfcamp)
Goliath 24 Federal Com 604H (Wolfcamp)
Goliath 24 Federal Com 701H (Wolfcamp)

**Marathon Oil Permian LLC
Case No. 25542
Exhibit A-10**

Marathon Oil Permian LLC is a wholly owned subsidiary of ConocoPhillips

Goliath 24 Federal Com 702H (Wolfcamp)
Goliath 24 Federal Com 703H (Wolfcamp)
Goliath 24 Federal Com 704H (Wolfcamp)

This letter is also to notify you of the updated spacing of the following wells:

Goliath 24 Federal Com 104H, to be drilled to a depth sufficient to test the Bone Spring formation at an approximate total vertical depth of 10,800 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 660' FWL of Section 24, and the last take point is at approximately 100' FSL, 660' FWL of Section 36. The bottom hole location is approximated to be 50' FSL, 660' FWL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico.

Goliath 24 Federal Com 301H, to be drilled to a depth sufficient to test the Bone Spring formation at an approximate total vertical depth of 10,800 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 1,518' FWL of Section 24, and the last take point is at approximately 100' FSL, 1,518' FWL of Section 36. The bottom hole location is approximated to be 50' FSL, 1,518' FWL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico.

Goliath 24 Federal Com 302H, to be drilled to a depth sufficient to test the Bone Spring formation at an approximate total vertical depth of 10,800 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 2,376' FWL of Section 24, and the last take point is at approximately 100' FSL, 2,376' FWL of Section 36. The bottom hole location is approximated to be 50' FSL, 2,376' FWL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico.

Goliath 24 Federal Com 304H, to be drilled to a depth sufficient to test the Bone Spring formation at an approximate total vertical depth of 10,800 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 2,046' FEL of Section 24, and the last take point is at approximately 100' FSL, 2,046' FEL of Section 36. The bottom hole location is approximated to be 50' FSL, 2,046' FEL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico.

Goliath 24 Federal Com 305H, to be drilled to a depth sufficient to test the Bone Spring formation at an approximate total vertical depth of 10,800 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 1,188' FEL of Section 24, and the last take point is at approximately 100' FSL, 1,188' FEL of Section 36. The

bottom hole location is approximated to be 50' FSL, 1,188' FEL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico.

Goliath 24 Federal Com 306H: No spacing change, originally was named the Goliath Federal Com #114H.

Goliath 24 Federal Com 504H, to be drilled to a depth sufficient to test the Bone Spring formation at an approximate total vertical depth of 11,200 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 1,089' FWL of Section 24, and the last take point is at approximately 100' FSL, 1,089' FWL of Section 36. The bottom hole location is approximated to be 50' FSL, 1,089' FWL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico.

Goliath 24 Federal Com 505H, to be drilled to a depth sufficient to test the Bone Spring formation at an approximate total vertical depth of 11,200 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 2,475' FEL of Section 24, and the last take point is at approximately 100' FSL, 2,475' FEL of Section 36. The bottom hole location is approximated to be 50' FSL, 2,475' FEL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico.

Goliath 24 Federal Com 506H, to be drilled to a depth sufficient to test the Bone Spring formation at an approximate total vertical depth of 11,200 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 759' FEL of Section 24, and the last take point is at approximately 100' FSL, 759' FEL of Section 36. The bottom hole location is approximated to be 50' FSL, 759' FEL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico.

Goliath 24 Federal Com 601H: No spacing change, originally was named the Goliath Federal Com #135H.

Goliath 24 Federal Com 602H: No spacing change, originally was named the Goliath Federal Com #136H.

Goliath 24 Federal Com 603H: No spacing change, originally was named the Goliath Federal Com #137H.

Goliath 24 Federal Com 604H: No spacing change, originally was named the Goliath Federal Com #138H.

Goliath 24 Federal Com 701H: No spacing change, originally was named the Goliath Federal Com #221H.

Goliath 24 Federal Com 702H: No spacing change, originally was named the Goliath Federal Com #222H.

Goliath 24 Federal Com 703H: No spacing change, originally was named the Goliath Federal Com #223H.

Goliath 24 Federal Com 704H: No spacing change, originally was named the Goliath Federal Com #224H.

If you have any questions, please do not hesitate to contact me at 432.222.4721 or by email at caroline.frederick@conocophillips.com.

Sincerely,

Caroline Frederick

Caroline Frederick
Associate Land Negotiator
North Delaware Basin East



Caroline Frederick
Associate Land Negotiator
600 W. Illinois Ave.
Midland, TX 79701

Via Federal Express

August 25, 2025

Interest Owners

**Re: Updated Spacing Notification – Goliath Federal Com
Township 26 South – Range 34 East, N.M.P.M.
ALL Sections 24, 25 and 36
Lea County, New Mexico**

Dear Interest Owner,

On July 24, 2025, Marathon Oil Permian LLC (“Marathon”), as Operator, notified all interest owners of updated name change and spacing for the following wells in Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico:

Goliath 24 Federal Com 104H (Bone Spring)
Goliath 24 Federal Com 301H (Bone Spring)
Goliath 24 Federal Com 302H (Bone Spring)
Goliath 24 Federal Com 304H (Bone Spring)
Goliath 24 Federal Com 305H (Bone Spring)
Goliath 24 Federal Com 306H (Bone Spring)
Goliath 24 Federal Com 504H (Bone Spring)
Goliath 24 Federal Com 505H (Bone Spring)
Goliath 24 Federal Com 506H (Bone Spring)
Goliath 24 Federal Com 601H (Wolfcamp)
Goliath 24 Federal Com 602H (Wolfcamp)
Goliath 24 Federal Com 603H (Wolfcamp)
Goliath 24 Federal Com 604H (Wolfcamp)
Goliath 24 Federal Com 701H (Wolfcamp)
Goliath 24 Federal Com 702H (Wolfcamp)
Goliath 24 Federal Com 703H (Wolfcamp)
Goliath 24 Federal Com 704H (Wolfcamp)

This letter is to notify you of the well name or spacing change from the names listed above, to the following:

Goliath 24 Federal Com 303H: No spacing change, originally was named the Goliath Federal Com #104H.

Goliath 24 Federal Com 503H: No spacing change, originally was named the Goliath Federal Com #504H.

Marathon Oil Permian LLC is a wholly owned subsidiary of ConocoPhillips

Goliath 24 Federal Com 601H, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 13,100 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 330' FWL of Section 24, and the last take point is at approximately 100' FSL, 330' FWL of Section 36. The bottom hole location is approximated to be 50' FSL, 330' FWL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$11,266,215.41, as shown on the attached Authority for Expenditure ("AFE").

Goliath 24 Federal Com 602H, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 13,100 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 1,510' FWL of Section 24, and the last take point is at approximately 100' FSL, 1,510' FWL of Section 36. The bottom hole location is approximated to be 50' FSL, 1,510' FWL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$11,266,215.41, as shown on the attached Authority for Expenditure ("AFE").

Goliath 24 Federal Com #603H, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 13,100 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 1,271' FEL of Section 24, and the last take point is at approximately 100' FSL, 1,271' FEL of Section 36. The bottom hole location is approximated to be 50' FSL, 1,271' FEL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$11,266,215.41, as shown on the attached Authority for Expenditure ("AFE").

Goliath 24 Federal Com #604H, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 13,100 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 1,410' FEL of Section 24, and the last take point is at approximately 100' FSL, 1,410' FEL of Section 36. The bottom hole location is approximated to be 50' FSL, 1,410' FEL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$11,266,215.41, as shown on the attached Authority for Expenditure ("AFE").

Goliath 24 Federal Com #701H, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 12,900 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 920' FWL of Section 24, and the last take point is at approximately 100' FSL, 920' FWL of Section 36. The bottom hole location is approximated to be 50' FSL, 920' FWL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E,

Lea County, New Mexico. The total estimated cost to drill and complete said well is \$11,266,215.41, as shown on the attached Authority for Expenditure (“AFE”).

Goliath 24 Federal Com #702H, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 12,900 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100’ FNL, 2,100’ FWL of Section 24, and the last take point is at approximately 100’ FSL, 2,100’ FWL of Section 36. The bottom hole location is approximated to be 50’ FSL, 2,100’ FWL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$11,266,215.41, as shown on the attached Authority for Expenditure (“AFE”).

Goliath 24 Federal Com #703H, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 12,900 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100’ FNL, 2,000’ FEL of Section 24, and the last take point is at approximately 100’ FSL, 2,000’ FEL of Section 36. The bottom hole location is approximated to be 50’ FSL, 2,000’ FEL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$11,266,215.41, as shown on the attached Authority for Expenditure (“AFE”).

Goliath 24 Federal Com #704H, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 12,900 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100’ FNL, 820’ FEL of Section 24, and the last take point is at approximately 100’ FSL, 820’ FEL of Section 36. The bottom hole location is approximated to be 50’ FSL, 820’ FEL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$11,266,215.41, as shown on the attached Authority for Expenditure (“AFE”).

Attached to this letter are AFEs updated to reflect the correct well names for the 303H and 503H. The AFE values have not changed from the original.

If you have any questions, please do not hesitate to contact me at 432.222.4721 or by email at caroline.frederick@conocophillips.com.

Sincerely,

Caroline Frederick

Caroline Frederick
Associate Land Negotiator
North Delaware Basin East

Project Cost Summary

This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips.



Well Name

GOLIATH 24 FEDERAL COM 303H (BONE SPRING)

Job Type

Drill and Complete

State

New Mexico - 30

County/Parish

Lea - 025

Authorization Number

Cost Feature Group	Total			
	Drilling	Completions	Pumping Equipment	Facilities
A000: CASING & TUBING			\$143,750.00	
B000: WELLHEAD, XMAS TREE, AND ASST EQUIPT			\$65,750.00	
C000: COMPLETION EQUIPMENT & OTHER			\$416,433.33	\$555,108.31
D000: LOCATION (WELLSITE RELATED)			\$25,700.00	\$38,265.00
E000: RIGS & RIG RELATED	\$101,000.00	\$60,000.00	\$16,000.00	
F000: DRILLING & COMPLETION UTILITIES (ALL)				
G000: FLUID AND CHEMICALS SERVICES			\$500.00	
H000: DIRECTIONAL DRILLING / MWD / LWD				
J000: CEMENTING MATERIALS, SERVICES, & CSG ACCS				
K000: FORMATION EVALUATION				
M000: COMPLETION & TESTING	\$1,445,500.48	\$2,111,000.00		
N000: FORMATION STIMULATION & TREATING				
O000: CERTIFICATION, INSPECT, CONTROL & TEST	\$187,400.00	\$160,000.00		
P000: TRANSPORTATION SUPPLY & DISPOSAL			\$22,700.00	\$9,375.00
Q000: DRLG TOOLS & EQPT RNTAL W/WO OPR			\$14,770.00	
R000: BITS & MILLS				
S000: SPECIAL SERVICES	\$2,451,410.00	\$2,706,500.00	\$36,900.00	
T000: MISCELLANEOUS			\$19,830.00	
U000: PERFORATING & SLICKLINE SERVICES			\$8,000.00	
V000: ENG & CONSTRUCTION(E&C), CONSLT, R&D				\$173,625.00
W000: GENERAL FEES				\$1,500.00
X000: CONOCOPHILLIPS LABOR & OVERHEAD				\$15,000.00
Y000: TOTALS, CONTINGENCY & MISCELLANEOUS				\$31,462.92
Total	\$4,185,310.48	\$5,037,500.00	\$770,333.33	\$824,336.23

Grand Total (\$)

10,817,480.04

Approved By:

Last Edited By

Last Edited Date

June 2025

Date

Approved By

Approved Date

June 2025

Project Cost Summary

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Well Name

GOLIATH 24 FEDERAL COM 301H (BONE SPRING)

Job Type

Drill and Complete

State

New Mexico - 30

County/Parish

Lea - 025

Authorization Number

Cost Feature Group	Total			
	Drilling	Completions	Pumping Equipment	Facilities
A000: CASING & TUBING			\$143,750.00	
B000: WELLHEAD, XMAS TREE, AND ASST EQUIPT			\$65,750.00	
C000: COMPLETION EQUIPMENT & OTHER			\$416,433.33	\$555,108.31
D000: LOCATION (WELLSITE RELATED)			\$25,700.00	\$38,265.00
E000: RIGS & RIG RELATED	\$101,000.00	\$60,000.00	\$16,000.00	
F000: DRILLING & COMPLETION UTILITIES (ALL)				
G000: FLUID AND CHEMICALS SERVICES			\$500.00	
H000: DIRECTIONAL DRILLING / MWD / LWD				
J000: CEMENTING MATERIALS, SERVICES, & CSG ACCS				
K000: FORMATION EVALUATION				
M000: COMPLETION & TESTING	\$1,445,500.48	\$2,111,000.00		
N000: FORMATION STIMULATION & TREATING				
O000: CERTIFICATION, INSPECT, CONTROL & TEST	\$187,400.00	\$160,000.00		
P000: TRANSPORTATION SUPPLY & DISPOSAL			\$22,700.00	\$9,375.00
Q000: DRLG TOOLS & EQPT RNTAL W/WO OPR			\$14,770.00	
R000: BITS & MILLS				
S000: SPECIAL SERVICES	\$2,451,410.00	\$2,706,500.00	\$36,900.00	
T000: MISCELLANEOUS			\$19,830.00	
U000: PERFORATING & SLICKLINE SERVICES			\$8,000.00	
V000: ENG & CONSTRUCTION(E&C), CONSLT, R&D				\$173,625.00
W000: GENERAL FEES				\$1,500.00
X000: CONOCOPHILLIPS LABOR & OVERHEAD				\$15,000.00
Y000: TOTALS, CONTINGENCY & MISCELLANEOUS				\$31,462.92
Total	\$4,185,310.48	\$5,037,500.00	\$770,333.33	\$824,336.23

Grand Total (\$)

10,817,480.04

Approved By:

Last Edited By

Last Edited Date

June 2025

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Approved Date

June 2025

Project Cost Summary

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Well Name

GOLIATH 24 FEDERAL COM 302H (Bone Spring)

Job Type

Drill and Complete

State

New Mexico - 30

County/Parish

Lea - 025

Authorization Number

Cost Feature Group	Total			
	Drilling	Completions	Pumping Equipment	Facilities
A000: CASING & TUBING			\$143,750.00	
B000: WELLHEAD, XMAS TREE, AND ASST EQUIPT			\$65,750.00	
C000: COMPLETION EQUIPMENT & OTHER			\$416,433.33	\$555,108.31
D000: LOCATION (WELLSITE RELATED)			\$25,700.00	\$38,265.00
E000: RIGS & RIG RELATED	\$101,000.00	\$60,000.00	\$16,000.00	
F000: DRILLING & COMPLETION UTILITIES (ALL)				
G000: FLUID AND CHEMICALS SERVICES			\$500.00	
H000: DIRECTIONAL DRILLING / MWD / LWD				
J000: CEMENTING MATERIALS, SERVICES, & CSG ACCS				
K000: FORMATION EVALUATION				
M000: COMPLETION & TESTING	\$1,445,500.48	\$2,111,000.00		
N000: FORMATION STIMULATION & TREATING				
O000: CERTIFICATION, INSPECT, CONTROL & TEST	\$187,400.00	\$160,000.00		
P000: TRANSPORTATION SUPPLY & DISPOSAL			\$22,700.00	\$9,375.00
Q000: DRLG TOOLS & EQPT RNTAL W/WO OPR			\$14,770.00	
R000: BITS & MILLS				
S000: SPECIAL SERVICES	\$2,451,410.00	\$2,706,500.00	\$36,900.00	
T000: MISCELLANEOUS			\$19,830.00	
U000: PERFORATING & SLICKLINE SERVICES			\$8,000.00	
V000: ENG & CONSTRUCTION(E&C), CONSLT, R&D				\$173,625.00
W000: GENERAL FEES				\$1,500.00
X000: CONOCOPHILLIPS LABOR & OVERHEAD				\$15,000.00
Y000: TOTALS, CONTINGENCY & MISCELLANEOUS				\$31,462.92
Total	\$4,185,310.48	\$5,037,500.00	\$770,333.33	\$824,336.23

Grand Total (\$)10,817,480.04

Approved By:

Date

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Last Edited Date

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Approved Date

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Project Cost Summary

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Well Name

GOLIATH 24 FEDERAL COM 304H (Bone Spring)

Job Type

Drill and Complete

State

New Mexico - 30

County/Parish

Lea - 025

Authorization Number

Cost Feature Group	Total			
	Drilling	Completions	Pumping Equipment	Facilities
A000: CASING & TUBING			\$143,750.00	
B000: WELLHEAD, XMAS TREE, AND ASST EQUIPT			\$65,750.00	
C000: COMPLETION EQUIPMENT & OTHER			\$416,433.33	\$555,108.31
D000: LOCATION (WELLSITE RELATED)			\$25,700.00	\$38,265.00
E000: RIGS & RIG RELATED	\$101,000.00	\$60,000.00	\$16,000.00	
F000: DRILLING & COMPLETION UTILITIES (ALL)				
G000: FLUID AND CHEMICALS SERVICES			\$500.00	
H000: DIRECTIONAL DRILLING / MWD / LWD				
J000: CEMENTING MATERIALS, SERVICES, & CSG ACCS				
K000: FORMATION EVALUATION				
M000: COMPLETION & TESTING	\$1,445,500.48	\$2,111,000.00		
N000: FORMATION STIMULATION & TREATING				
O000: CERTIFICATION, INSPECT, CONTROL & TEST	\$187,400.00	\$160,000.00		
P000: TRANSPORTATION SUPPLY & DISPOSAL			\$22,700.00	\$9,375.00
Q000: DRLG TOOLS & EQPT RNTAL W/WO OPR			\$14,770.00	
R000: BITS & MILLS				
S000: SPECIAL SERVICES	\$2,451,410.00	\$2,706,500.00	\$36,900.00	
T000: MISCELLANEOUS			\$19,830.00	
U000: PERFORATING & SLICKLINE SERVICES			\$8,000.00	
V000: ENG & CONSTRUCTION(E&C), CONSLT, R&D				\$173,625.00
W000: GENERAL FEES				\$1,500.00
X000: CONOCOPHILLIPS LABOR & OVERHEAD				\$15,000.00
Y000: TOTALS, CONTINGENCY & MISCELLANEOUS				\$31,462.92
Total	\$4,185,310.48	\$5,037,500.00	\$770,333.33	\$824,336.23

Grand Total (\$)10,817,480.04

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Well Name

GOLIATH 24 FEDERAL COM 305H (Bone Spring)

Job Type

Drill and Complete

State

New Mexico - 30

County/Parish

Lea - 025

Authorization Number

Cost Feature Group	Total			
	Drilling	Completions	Pumping Equipment	Facilities
A000: CASING & TUBING			\$143,750.00	
B000: WELLHEAD, XMAS TREE, AND ASST EQUIPT			\$65,750.00	
C000: COMPLETION EQUIPMENT & OTHER			\$416,433.33	\$555,108.31
D000: LOCATION (WELLSITE RELATED)			\$25,700.00	\$38,265.00
E000: RIGS & RIG RELATED	\$101,000.00	\$60,000.00	\$16,000.00	
F000: DRILLING & COMPLETION UTILITIES (ALL)				
G000: FLUID AND CHEMICALS SERVICES			\$500.00	
H000: DIRECTIONAL DRILLING / MWD / LWD				
J000: CEMENTING MATERIALS, SERVICES, & CSG ACCS				
K000: FORMATION EVALUATION				
M000: COMPLETION & TESTING	\$1,445,500.48	\$2,111,000.00		
N000: FORMATION STIMULATION & TREATING				
O000: CERTIFICATION, INSPECT, CONTROL & TEST	\$187,400.00	\$160,000.00		
P000: TRANSPORTATION SUPPLY & DISPOSAL			\$22,700.00	\$9,375.00
Q000: DRLG TOOLS & EQPT RNTAL W/WO OPR			\$14,770.00	
R000: BITS & MILLS				
S000: SPECIAL SERVICES	\$2,451,410.00	\$2,706,500.00	\$36,900.00	
T000: MISCELLANEOUS			\$19,830.00	
U000: PERFORATING & SLICKLINE SERVICES			\$8,000.00	
V000: ENG & CONSTRUCTION(E&C), CONSLT, R&D				\$173,625.00
W000: GENERAL FEES				\$1,500.00
X000: CONOCOPHILLIPS LABOR & OVERHEAD				\$15,000.00
Y000: TOTALS, CONTINGENCY & MISCELLANEOUS				\$31,462.92
Total	\$4,185,310.48	\$5,037,500.00	\$770,333.33	\$824,336.23

Grand Total (\$)10,817,480.04

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Project Cost Summary

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Well Name

GOLIATH 24 FEDERAL COM 306H (Bone Spring)

Job Type

Drill and Complete

State

New Mexico - 30

County/Parish

Lea - 025

Authorization Number

Cost Feature Group	Total			
	Drilling	Completions	Pumping Equipment	Facilities
A000: CASING & TUBING			\$143,750.00	
B000: WELLHEAD, XMAS TREE, AND ASST EQUIPT			\$65,750.00	
C000: COMPLETION EQUIPMENT & OTHER			\$416,433.33	\$555,108.31
D000: LOCATION (WELLSITE RELATED)			\$25,700.00	\$38,265.00
E000: RIGS & RIG RELATED	\$101,000.00	\$60,000.00	\$16,000.00	
F000: DRILLING & COMPLETION UTILITIES (ALL)				
G000: FLUID AND CHEMICALS SERVICES			\$500.00	
H000: DIRECTIONAL DRILLING / MWD / LWD				
J000: CEMENTING MATERIALS, SERVICES, & CSG ACCS				
K000: FORMATION EVALUATION				
M000: COMPLETION & TESTING	\$1,445,500.48	\$2,111,000.00		
N000: FORMATION STIMULATION & TREATING				
O000: CERTIFICATION, INSPECT, CONTROL & TEST	\$187,400.00	\$160,000.00		
P000: TRANSPORTATION SUPPLY & DISPOSAL			\$22,700.00	\$9,375.00
Q000: DRLG TOOLS & EQPT RNTAL W/WO OPR			\$14,770.00	
R000: BITS & MILLS				
S000: SPECIAL SERVICES	\$2,451,410.00	\$2,706,500.00	\$36,900.00	
T000: MISCELLANEOUS			\$19,830.00	
U000: PERFORATING & SLICKLINE SERVICES			\$8,000.00	
V000: ENG & CONSTRUCTION(E&C), CONSLT, R&D				\$173,625.00
W000: GENERAL FEES				\$1,500.00
X000: CONOCOPHILLIPS LABOR & OVERHEAD				\$15,000.00
Y000: TOTALS, CONTINGENCY & MISCELLANEOUS				\$31,462.92
Total	\$4,185,310.48	\$5,037,500.00	\$770,333.33	\$824,336.23

Grand Total (\$)10,817,480.04

Approved By:

Date

Last Edited By

Last Edited Date

June 2025

Approved By

Approved Date

June 2025

Project Cost Summary

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Well Name

GOLIATH 24 FEDERAL COM 503H (Bone Spring)

Job Type

Drill and Complete

State

New Mexico - 30

County/Parish

Lea - 025

Authorization Number

Cost Feature Group	Total			
	Drilling	Completions	Pumping Equipment	Facilities
A000: CASING & TUBING			\$143,750.00	
B000: WELLHEAD, XMAS TREE, AND ASST EQUIPT			\$65,750.00	
C000: COMPLETION EQUIPMENT & OTHER			\$416,433.33	\$555,108.31
D000: LOCATION (WELLSITE RELATED)			\$25,700.00	\$38,265.00
E000: RIGS & RIG RELATED	\$101,000.00	\$60,000.00	\$16,000.00	
F000: DRILLING & COMPLETION UTILITIES (ALL)				
G000: FLUID AND CHEMICALS SERVICES			\$500.00	
H000: DIRECTIONAL DRILLING / MWD / LWD				
J000: CEMENTING MATERIALS, SERVICES, & CSG ACCS				
K000: FORMATION EVALUATION				
M000: COMPLETION & TESTING	\$1,445,500.48	\$2,111,000.00		
N000: FORMATION STIMULATION & TREATING				
O000: CERTIFICATION, INSPECT, CONTROL & TEST	\$187,400.00	\$160,000.00		
P000: TRANSPORTATION SUPPLY & DISPOSAL			\$22,700.00	\$9,375.00
Q000: DRLG TOOLS & EQPT RNTAL W/WO OPR			\$14,770.00	
R000: BITS & MILLS				
S000: SPECIAL SERVICES	\$2,451,410.00	\$2,706,500.00	\$36,900.00	
T000: MISCELLANEOUS			\$19,830.00	
U000: PERFORATING & SLICKLINE SERVICES			\$8,000.00	
V000: ENG & CONSTRUCTION(E&C), CONSLT, R&D				\$173,625.00
W000: GENERAL FEES				\$1,500.00
X000: CONOCOPHILLIPS LABOR & OVERHEAD				\$15,000.00
Y000: TOTALS, CONTINGENCY & MISCELLANEOUS				\$31,462.92
Total	\$4,185,310.48	\$5,037,500.00	\$770,333.33	\$824,336.23

Grand Total (\$)10,817,480.04

Approved By:

Date

Last Edited By

Last Edited Date

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Approved By

Approved Date

June 2025

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Well Name

GOLIATH 24 FEDERAL COM 505H (Bone Spring)

Job Type

Drill and Complete

State

New Mexico - 30

County/Parish

Lea - 025

Authorization Number

Cost Feature Group	Total			
	Drilling	Completions	Pumping Equipment	Facilities
A000: CASING & TUBING			\$143,750.00	
B000: WELLHEAD, XMAS TREE, AND ASST EQUIPT			\$65,750.00	
C000: COMPLETION EQUIPMENT & OTHER			\$416,433.33	\$555,108.31
D000: LOCATION (WELLSITE RELATED)			\$25,700.00	\$38,265.00
E000: RIGS & RIG RELATED	\$101,000.00	\$60,000.00	\$16,000.00	
F000: DRILLING & COMPLETION UTILITIES (ALL)				
G000: FLUID AND CHEMICALS SERVICES			\$500.00	
H000: DIRECTIONAL DRILLING / MWD / LWD				
J000: CEMENTING MATERIALS, SERVICES, & CSG ACCS				
K000: FORMATION EVALUATION				
M000: COMPLETION & TESTING	\$1,445,500.48	\$2,111,000.00		
N000: FORMATION STIMULATION & TREATING				
O000: CERTIFICATION, INSPECT, CONTROL & TEST	\$187,400.00	\$160,000.00		
P000: TRANSPORTATION SUPPLY & DISPOSAL			\$22,700.00	\$9,375.00
Q000: DRLG TOOLS & EQPT RNTAL W/WO OPR			\$14,770.00	
R000: BITS & MILLS				
S000: SPECIAL SERVICES	\$2,451,410.00	\$2,706,500.00	\$36,900.00	
T000: MISCELLANEOUS			\$19,830.00	
U000: PERFORATING & SLICKLINE SERVICES			\$8,000.00	
V000: ENG & CONSTRUCTION(E&C), CONSLT, R&D				\$173,625.00
W000: GENERAL FEES				\$1,500.00
X000: CONOCOPHILLIPS LABOR & OVERHEAD				\$15,000.00
Y000: TOTALS, CONTINGENCY & MISCELLANEOUS				\$31,462.92
Total	\$4,185,310.48	\$5,037,500.00	\$770,333.33	\$824,336.23

Grand Total (\$)10,817,480.04

Approved By:

Date

Last Edited By

Last Edited Date

June 2025

Approved By

Approved Date

June 2025

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Well Name

GOLIATH 24 FEDERAL COM 506H (Bone Spring)

Job Type

Drill and Complete

State

New Mexico - 30

County/Parish

Lea - 025

Authorization Number

Cost Feature Group	Total			
	Drilling	Completions	Pumping Equipment	Facilities
A000: CASING & TUBING			\$143,750.00	
B000: WELLHEAD, XMAS TREE, AND ASST EQUIPT			\$65,750.00	
C000: COMPLETION EQUIPMENT & OTHER			\$416,433.33	\$555,108.31
D000: LOCATION (WELLSITE RELATED)			\$25,700.00	\$38,265.00
E000: RIGS & RIG RELATED	\$101,000.00	\$60,000.00	\$16,000.00	
F000: DRILLING & COMPLETION UTILITIES (ALL)				
G000: FLUID AND CHEMICALS SERVICES			\$500.00	
H000: DIRECTIONAL DRILLING / MWD / LWD				
J000: CEMENTING MATERIALS, SERVICES, & CSG ACCS				
K000: FORMATION EVALUATION				
M000: COMPLETION & TESTING	\$1,445,500.48	\$2,111,000.00		
N000: FORMATION STIMULATION & TREATING				
O000: CERTIFICATION, INSPECT, CONTROL & TEST	\$187,400.00	\$160,000.00		
P000: TRANSPORTATION SUPPLY & DISPOSAL			\$22,700.00	\$9,375.00
Q000: DRLG TOOLS & EQPT RNTAL W/WO OPR			\$14,770.00	
R000: BITS & MILLS				
S000: SPECIAL SERVICES	\$2,451,410.00	\$2,706,500.00	\$36,900.00	
T000: MISCELLANEOUS			\$19,830.00	
U000: PERFORATING & SLICKLINE SERVICES			\$8,000.00	
V000: ENG & CONSTRUCTION(E&C), CONSLT, R&D				\$173,625.00
W000: GENERAL FEES				\$1,500.00
X000: CONOCOPHILLIPS LABOR & OVERHEAD				\$15,000.00
Y000: TOTALS, CONTINGENCY & MISCELLANEOUS				\$31,462.92
Total	\$4,185,310.48	\$5,037,500.00	\$770,333.33	\$824,336.23

Grand Total (\$)10,817,480.04

Approved By:

Date

Last Edited By

Last Edited Date

June 2025

Approved By

Approved Date

June 2025

Chronology of Contacts – All Parties

PARTY	INTEREST	ITEMS	ADDRESS	MAILED	DELIVERED	ADDITIONAL COMMUNICATION
CIMAREX ENERGY COMPANY	WI, RT	JOA, CAs, AFE	6001 DEAUVILLE BLVD SUITE 300N MIDLAND, TX 79706	7/9/2025	7/10/2025	7/17/2025 MRO reached out to Amy Lindsey (amy.lindsey@coterra.com) regarding the Goliath proposals asking whether Cimarex would support MRO's development and/or consider a deal for its interest. Amy passed the message to Cole Maxwell (cole.maxwell@coterra.com) who stated he would go through the proposals and let MRO know if they had any questions, and that Coterra/Cimarex originally elected to participate in MROs development. 7/22/2025 Cole reached out asking about spud date, MRO stated it intends to spud Q3 of 2027 with the possibility of acceleration. 8/25/2025 MRO emailed Cole asking if Coterra would consider providing a letter of support for MROs cases. 8/29/2025 Cole responded stating he'd confirm with management whether Cimarex can provide a letter of support, and that it shouldn't be an issue since Cimarex's intent is to get under the JOA for the Goliath project. 9/4/2025 MRO followed up with Cole checking in on letter status.
ED DAVIS	WI, RT	JOA, CAs, AFE	PO BOX 318 SWEETWATER, TX 79556	7/9/2025		
EOG RESOURCES, INC.	WI, RT	JOA, CAs, AFE	5509 CHAMPIONS DRIVE MIDLAND, TX 79706	7/9/2025		4/28/2025 MRO reached out to Laci Stretcher (laci_stretcher@eogresources.com) and Ellarie Sutton (ellarie_sutton@eogresources.com) regarding the Goliath unit and Tumbler's competing proposals. 5/30/2025 Laci reached out asking if MRO would be interested in trading out of its acreage in the Goliath unit, MRO responded letting her know that MRO has this unit in its 5-year plan and intends to develop, but would consider an alternative deal depending on the terms. 7/2/2025 Laci reached out notifying MRO that EOG wants to protect its acreage from Tumbler's proposed development, and that it would be sending out counterproposals in the next few days. EOG said that they would like to avoid a contested situation with MRO and will send offers for a deal. MRO responded stating that MRO would also like to avoid a contested hearing with EOG and that MRO would consider an offer, but that MRO also needs to defend its position and will be sending proposals for the Goliath unit. 7/11/2025 MRO continued email communication with Laci regarding potential deals. 7/21/2025 MRO met with EOG, they stated they would withdraw their proposals since MRO is serious about developing this unit and defending the acreage since EOGs goal is to defend the acreage from Tumbler being designated operator. EOG shortly withdrew their proposals. 7/24/2025 NMOCD status conference, EOG stated they are only monitoring the case and will not be filing competing applications. 8/25/2025 MRO emailed Laci asking if EOG would consider providing a letter of support for MROs cases. Laci responded stating that EOG is going to stick with their general policy of remaining neutral in contested cases. 6/25/2025 MRO spoke with Garrett Frank (gfrank@walshwatts.com) regarding MRO's development plan, Garrett stated that W&W is in support of MRO operating. 8/25/2025 MRO emailed Garrett to notify of the contested hearing date and ask if Walsh & Watts, FHW, JR - Oil LTD, and FHW, JR - Drilling LTD would consider providing a letter of support for MROs cases. Garrett responded asking for a draft letter of support, MRO responded with a sample letter.
FHW, JR. - OIL, LTD.	WI, RT	JOA, CAs, AFE	155 WALSH DRIVE ALEDO, TX 76008	7/9/2025	7/10/2025	
JOHN M. MCCORMACK AND WIFE, MARYANNE MCCORMACK	WI, RT	JOA, CAs, AFE	1303 CAMPBELL ROAD HOUSTON, TX 77055	7/9/2025	7/10/2025	
JOHN MCCORMACK	WI, RT	JOA, CAs, AFE	1303 CAMPBELL ROAD HOUSTON, TX 77055	7/9/2025	7/10/2025	
CROWN OIL PARTNERS VII - LEASEHOLD, LLC	WI	JOA, CAs, AFE	PO BOX 50820 MIDLAND, TX 79710	7/22/2025		MRO discovered on 7/16/2025 that Crown received its interest from Boomslang who previously received the same interest from Lapetco. 7/22/2025 MRO emailed Sunni Turney (sturney@bcoperating.com) to notify that proposals are headed their way. 8/4/2025 Sunni reached out asking about the drilling timeline.
CRUMP ENERGY INVESTMENTS IV, LLC	WI	JOA, CAs, AFE	PO BOX 50820 MIDLAND, TX 79710	7/22/2025		MRO discovered on 7/16/2025 that Crown received its interest from Boomslang who previously received the same interest from Lapetco. 7/22/2025 MRO emailed Sunni Turney (sturney@bcoperating.com) to notify that proposals are headed their way. 8/4/2025 Sunni reached out asking about the drilling timeline.
FLOOS, INC	WI	JOA, CAs, AFE	1515 W CALLE SUR, SUITE 174 HOBBS, NM 88240	8/25/2025		8/19/2025 identified in updated title.
H.E. DAVIS FAMILY PARTNERSHIP, LTD.	WI	JOA, CAs, AFE	PO BOX 318 SWEETWATER, TX 79556	7/9/2025		
HAMBLIN MINORS TRUST FOR EWEN ALEXANDER MCMILLAN	WI	JOA, CAs, AFE	PO BOX 4602 MIDLAND, TX 79704	8/25/2025		8/19/2025 identified in updated title.
HAMBLIN MINORS TRUST FOR MADELEINE ANN MCMILLAN	WI	JOA, CAs, AFE	PO BOX 4602 MIDLAND, TX 79704	8/25/2025		8/19/2025 identified in updated title.
HAMBLIN MINORS TRUST FOR SYDNEY ANN MCMILLAN	WI	JOA, CAs, AFE	PO BOX 4602 MIDLAND, TX 79704	8/25/2025		8/19/2025 identified in updated title.
ISRAMCO ENERGY, L.L.C.	WI	JOA, CAs, AFE	2401 FOUNDATION VIEW DR. SUITE 420 HOUSTON, TX 77057	7/9/2025	7/15/2025	7/21/2025 MRO received email from Yennifer Abad (ycastillo@jaymgt.com) that Isramco is in receipt of MROs proposals, asking what % MRO shows them having and to update their address. Signed
LAPETCO, INC.	WI	JOA, CAs, AFE	16200 ADDISON ROAD SUITE 100 ADDISON, TX 75001	7/9/2025	7/10/2025	7/16/2025 Matt Stowers (214-753-8660) left a voicemail asking about the proposals, stated that Lapetco's interest may have been sold since last title update. Confirmed that the interest was conveyed to Boomslang and then to Crown, Crump and Mavros. No longer owns an interest in the unit.
CRONUS MINERAL HOLDINGS, LLC	WI	JOA, CAs, AFE	433 LAS COLINAS BLVD SUITE 840 IRVING, TX 75039	7/9/2025		Returned, moved, no forwarding address, no updated address found in public record or WhitePages. No longer owns an interest in the unit.
MAVROS OIL COMPANY, LLC	WI	JOA, CAs, AFE	PO BOX 50820 MIDLAND, TX 79710	7/22/2025		MRO discovered on 7/16/2025 that Crown received its interest from Boomslang who previously received the same interest from Lapetco. 7/22/2025 MRO emailed Sunni Turney (sturney@bcoperating.com) to notify that proposals are headed their way. 8/4/2025 Sunni reached out asking about the drilling timeline.



Chronology of Contacts – All Parties

PARTY	INTEREST	ITEMS	ADDRESS	MAILED	DELIVERED	ADDITIONAL COMMUNICATION
LEGACY INCOME FUND I, LTD.	WI	JOA, Cas, AFE	558 AMBLER AVENUE ABILENE, TX 79601	7/9/2025	7/10/2025	7/22/2025 Paul Thomas (paul.a.thomas1110@gmail.com) reached out asking for MRO to make an offer on their interest in the unit, MRO responded letting him know MRO would put one together and send ASAP. MRO verified title. No longer owns an interest in the unit.
MALTAY INVESTMENT PARTNERS, LTD.	WI	JOA, Cas, AFE	4000 MODLIN AVENUE FORT WORTH, TX 76107	7/9/2025	7/10/2025	No longer owns an interest in the unit.
PETROLEUM GROWTH FUND B, LTD	WI	JOA, Cas, AFE	PO BOX 2677 ABILENE, TX 79604	8/25/2025		8/19/2025 identified in updated title.
RED DIRT ENERGY, LLC	WI	JOA, Cas, AFE	203 WEST WALL STREET SUITE 204 MIDLAND, TX 79701	7/9/2025	7/10/2025	
MINERVA RESOURCES, LLC	WI	JOA, Cas, AFE	433 LAS COLINAS BLVD SUITE 840 IRVING, TX 75039	7/9/2025		Returned, moved, no forwarding address, no updated address found in public record or WhitePages. No longer owns an interest in the unit.
STAN C. HAMBLIN, SOLE SUCCESSOR TRUSTEE OF THE HAMBLIN LIVING TRUST U/A DATED 10-2-2019	WI	JOA, Cas, AFE	PO BOX 4602 MIDLAND, TX 79704	7/9/2025		8/7/2025 Stan Hamblin called stating he already signed with Tumbler, and that their interest had been conveyed out. MRO let him know MRO is set for a future contested hearing with Tumbler and that updated title is in progress and not yet finalized. No longer owns an interest in the unit.
SWAN EXPLORATION	WI	JOA, Cas, AFE	3200 SOUTHWEST FREEWAY SUITE 1400 HOUSTON, TX 77027	7/9/2025		Returned, no updated address found in public record or WhitePages.
						1/21/2025 MRO had zoom meeting with Chris Villarreal (chris.villarreal@strongholdim.com) regarding MROs development plan for Goliath, informed him that MRO plans to drill before expiration of the permits and that spud date is TBD because the project needed to be integrated into COP's existing drill schedule. 1/22/2025 Chris inquired via email about production on the existing MRO wells on Sections 24 and 36, MRO let him know that the MRO transition team was handling those wells and that the OCD showed continued production. He stated that Tumbler wants to ensure that the unit is developed in the immediate future, and asked if MRO is willing to divest its interest or cede operatorship. MRO stated MRO intends to develop the unit in the near future, just not in 2025, and also stated that she was coordinating with the MRO transition team to monitor production on the existing wells and ensure the leases were maintained. 2/10/2025 MRO emailed Chris stating that the existing MRO wells were still producing and holding the leases. Chris responded asking which wells as he had previously only been referencing one specific well, MRO clarified which specific wells were on Sections 24 and 36. 2/12/2025 Chris responded stating that Tumbler hopes MRO is working diligently to spud new wells in the immediate future, and that they are exploring all possible avenues to expedite development. Chris listed specific questions about production on the existing wells. 3/3/2025 MRO connected Chris with the production engineer over the existing MRO wells. 3/9/2025 Chris responded stating he spoke with the production engineer and is glad to hear that MRO is monitoring the wells. Chris stated that they are disappointed to hear that Goliath was not part of the 2025 drill schedule, and suggested an arrangement where Tumbler operates the wells with MRO's involvement if rig availability was an issue. MRO responded letting him know that rig availability was not an issue, that MRO intends to drill this project and that MRO won't need external assistance. MRO asked what's driving the urgency around this project for Tumbler. Chris responded asking when the current permits would be drilled, and stated he had a couple ideas regarding trades and avenues to increase MRO's interest. 3/28/2025 Chris emailed MRO stating that the Goliath unit needed to be developed in the very near term, and asked to have a discussion on the unit. MRO responded stating that MRO recognizes the importance of the project and that it is MRO's plan to develop, and that because of COP's acquisition of MRO, the existing MRO projects were being integrated into COP's existing drill schedule which is why Goliath would not be drilled in 2025. 4/3/2025 Chris responded stating that Tumbler aims to ensure the lease remains intact and get development started in the unit, and that Tumbler is interested in discussing trades, MRO asked if Tumbler had tracts in mind for trade possibilities. Chris responded naming a few general areas that Tumbler would consider trading for, MRO responded stating that COP would evaluate a trade possibility if Tumbler sent a trade proposal with specifics. 4/28/2025 Chris responded stating that it would be most prudent for Tumbler to pursue operatorship and that they were sending 31 well proposals. 5/12/2025 MRO emailed Kristin Wilpitz (kristin.wilpitz@strongholdim.com) asking if Tumbler would consider a deal in this unit, and that MRO was currently evaluating their proposals. 5/15/2025 Kristin sent a correction to proposals. 6/6/2025 Kristin emailed asking if MRO had any updates regarding their proposals, and that Tumbler would be filing pooling applications shortly. 7/10/2025 Kristin emailed confirming receipt of MROs proposals. 6/11/2025 Chris emailed MRO stating that Tumbler filed for pooling and will continue to pursue operatorship, and asked that MRO share a preferred structure for divesting its interest to Tumbler. MRO responded that MRO would also continue to pursue operatorship and that MRO has no plans to divest its interest in this project.
TUMBLER OPERATING PARTNERS, LLC	WI	JOA, Cas, AFE	3811 TURTLE CREEK BLVD SUITE 1100 DALLAS, TX 75219	7/9/2025	7/10/2025	6/25/2025 MRO spoke with Garrett Frank (gfrank@walshwatts.com) regarding MRO's development plan, Garrett stated that W&W is in support of MRO operating. 8/25/2025 MRO emailed Garrett to notify of the contested hearing date and ask if Walsh & Watts, FHW, JR - Oil LTD, and FHW, JR - Drilling LTD would consider providing a letter of support for MROs cases. Garrett responded asking for a draft letter of support, MRO responded with a sample letter.
WALSH & WATTS, INC.	WI	JOA, Cas, AFE	155 WALSH DRIVE ALEDO, TX 76008	7/9/2025	7/10/2025	6/26/2025 Kevin Cartwright (kcartwright@bcoperating.com) emailed MRO stating Crown Oil is in support of MRO operating. Crown received interest from Boomslang and Wellback per Kevin on 7/1/2025. No longer owns an interest in the unit.
WELLBARK RESOURCES, LLC	WI	JOA, Cas, AFE	PO BOX 1987 FRISCO, TX 75034	7/9/2025		
ADVANCE ENERGY PARTNERS, LLC	RT	Cas	5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240	7/9/2025	7/11/2025	
BLACK ROCK CAPITAL, INC.	RT	Cas	6334 MAPLE AVENUE SUITE 500 DALLAS, TX 75235	7/9/2025		Returned, no updated address found in public record or WhitePages.
C. CLYDE HAMBLIN AND MARTHA EUGENIA POOLE HAMBLIN, CO-TRUSTEES OF THE HAMBLIN LIVING TRUST	RT	Cas	PO BOX 4602 MIDLAND, TX 79704	7/9/2025	7/11/2025	responded asking for a draft letter of support, MRO responded with a sample letter.
CHEVRON MIDCONTINENT, L.P.	RT	Cas	1400 SMITH STREET HOUSTON, TX 77002	7/9/2025	7/11/2025	Signed

Chronology of Contacts – All Parties



PARTY	INTEREST	ITEMS	ADDRESS	MAILED	DELIVERED	ADDITIONAL COMMUNICATION
FHW, JR. - DRILLING, LTD.	RT	CAs	155 WALSH DRIVE ALEDO, TX 76008	7/9/2025	7/10/2025	6/25/2025 MRO spoke with Garrett Frank (gfrank@walshwatts.com) regarding MRO's development plan, Garrett stated that W&W is in support of MRO operating. 8/25/2025 MRO emailed Garrett to notify of the contested hearing date and ask if Walsh & Watts, FHW, JR - Oil LTD, and FHW, JR - Drilling LTD would consider providing a letter of support for MROs cases. Garrett responded asking for a draft letter of support, MRO responded with a sample letter.
J.B. APPLING	RT	CAs	PO BOX 51088 MIDLAND, TX 79710	7/9/2025		
JETSTREAM NEW MEXICO, LLC	RT	CAs	101 NURSEY LANE SUITE 320 FORT WORTH, TX 76126	7/9/2025	7/11/2025	
OWL EXPLORATION, LLC - SERIES OPERATING	RT	CAs	PO BOX 50576 AUSTIN, TX 78763	7/9/2025		No longer owns an interest in the unit.
SHOW GOAT CAPITAL, L.P.	RT	CAs	PO BOX 50576 AUSTIN, TX 78763	7/9/2025		No longer owns an interest in the unit.
THE ESTATE OF ED DAVIS, DECEASED, AND JOHNNYE M. DAVIS	RT	CAs	PO BOX 318 SWEETWATER, TX 79556	7/9/2025		
THE ESTATE OF PETER S. ANDERSON	RT	CAs	2217 WOODARD STREET ABILENE, TX 79605	7/9/2025		
BASCOM MITCHELL FAMILY PARTNERSHIP, LP	ORRI	CA Ratifications	8523 THACKERY STREET #6202 DALLAS, TX 75225	7/10/2025	7/11/2025	No longer owns an interest in the unit.
BRIGHAM MINERALS, LLC	ORRI	CA Ratifications	5914 COURTYARD DRIVE SUITE 100 AUSTIN, TX 78730	7/11/2025	7/11/2025	No longer owns an interest in the unit.
CHARLES R. WIGGINS	ORRI	CA Ratifications	PO BOX 10862 MIDLAND, TX 79702	7/12/2025		No longer owns an interest in the unit.
CHARLES R. WIGGINS AND WIFE, DEBORAH WIGGINS	ORRI	CA Ratifications	PO BOX 10862 MIDLAND, TX 79702	7/13/2025		No longer owns an interest in the unit.
CHRISTINE V. GRIM MERCHANT, AS HER SOLE AND SEPARATE PROPERTY	ORRI	CA Ratifications	15543 JESSIE DRIVE COLORADO SPRINGS, CO 80921	7/14/2025	7/11/2025	
MATTHEW N. SORENSON	ORRI	CA Ratifications	PO BOX 1453 ROSWELL, NM 88202	7/27/2025		No longer owns an interest in the unit.
EILEEN M. GROOMS, TRUSTEE OF THE EMG REVOCABLE TRUST	ORRI	CA Ratifications	1000 W FOURTH STREET ROSWELL, NM 88201	7/15/2025	7/14/2025	Signed
ENERSTAR RESOURCES OIL & GAS, LLC	ORRI	CA Ratifications	PO BOX 606 CARLSBAD, NM 88220	7/16/2025		No longer owns an interest in the unit.
FORTIS MINERALS II, LLC	ORRI	CA Ratifications	PO BOX 470788 FORT WORTH, TX 76147	7/17/2025		
FRANNIFIN MINERALS, LLC	ORRI	CA Ratifications	PO BOX 13128 LAS CRUCES, NM 88103	7/18/2025		Signed
GALLEY NM ASSETS, LLC	ORRI	CA Ratifications	4143 MAPLE AVENUE FLOOR 5 DALLAS, TX 75219	7/19/2025		
HATCH ROYALTY LLC	ORRI	CA Ratifications	600 WEST 5TH ST., SUITE 1250 AUSTIN, TX 78701	8/25/2025		8/19/2025 identified in updated title.
HOSHI KANRI, LLC	ORRI	CA Ratifications	PO BOX 827 LITTLETON, CO 80160	7/20/2025		Returned, no updated address found in public record or WhitePages.
JAMES BAKER OIL & GAS	ORRI	CA Ratifications	11065 FERN HOLLOW DALLAS, TX 75238	7/21/2025		
JONATHAN S. RODERICK, TRUSTEE OF THE JONATHAN S. RODERICK TRUST	ORRI	CA Ratifications	PO BOX 7961 BOULDER, CO 80306	7/22/2025		
KATHERINE ROGERS ALLEN, AS HER SOLE AND SEPARATE PROPERTY	ORRI	CA Ratifications	4217 HANOVER DALLAS, TX 75225	7/23/2025		
KELLIE M. KROSS	ORRI	CA Ratifications	14820 KNOLLVIEW DRIVE DALLAS, TX 75248	7/24/2025		Signed



Chronology of Contacts – All Parties

PARTY	INTEREST	ITEMS	ADDRESS	MAILED	DELIVERED	ADDITIONAL COMMUNICATION
KMF LAND, LLC	ORRI	CA Ratifications	1401 LAWRENCE STREET DENVER, CO 80202	7/25/2025		
NEWKUMET LTD.	ORRI	CA Ratifications	PO BOX 11330 MIDLAND, TX 79702	8/2/2025		No longer owns an interest in the unit.
LOUIS A. OSWALD, III, TRUSTEE OF THE OSWALD FAMILY TRUST, DATED APRIL 27, 1998	ORRI	CA Ratifications	PO BOX 280969 LAKEWOOD, CO 80228	7/26/2025		
SHACKELFORD OIL COMPANY	ORRI	CA Ratifications	11417 W COUNTY ROAD 33 MIDLAND, TX 79707	8/11/2025		Signed
MERPEL, LLC	ORRI	CA Ratifications	PO BOX 100367 FORT WORTH, TX 76185	7/28/2025		Returned, no updated address found in public record or WhitePages.
MICHELLE R. HANNIFIN	ORRI	CA Ratifications	974 MERGANSE LANE CARLSBAD, CA 92011	7/29/2025		
MITCHELL EXPLORATION INC.	ORRI	CA Ratifications	648 PETROLEUM BLDG ROSWELL, NM 88201	7/30/2025		Returned, no updated address found in public record or WhitePages.
MOTOWI, LLC	ORRI	CA Ratifications	PO BOX 13128 LAS CRUCES, NM 88103	7/31/2025		Signed
MW OIL INVESTMENT COMPANY, INC.	ORRI	CA Ratifications	2307 STAGECOACH DRIVE LAS CRUCES, NM 88011	8/1/2025		Signed
NILO OPERATING COMPANY	ORRI	CA Ratifications	1111 BAGBY, SKY LOBBY 2 HOUSTON, TX 77002	8/25/2025		8/19/2025 identified in updated title.
OAK VALLEY MINERAL AND LAND, LP	ORRI	CA Ratifications	PO BOX 50820 MIDLAND, TX 79710	8/3/2025		
PEGASUS RESOURCES II, LLC	ORRI	CA Ratifications	PO BOX 470698 FORT WORTH, TX 76147	8/4/2025		
PENASCO PETROLEUM, LLC	ORRI	CA Ratifications	PO BOX 4168 ROSWELL, NM 88202	8/5/2025		Signed
PENSACOLA PETROLEUM, LLC	ORRI	CA Ratifications	UNLOCATABLE	8/6/2025		Unlocatable, searched online in WhitePages and in public record for any recent addresses filed in Lea and Eddy counties.
POST OAK CROWN MINERAL, LLC	ORRI	CA Ratifications	34 S. WYNDEN DRIVE SUITE 210 HOUSTON, TX 77056	8/7/2025		Signed
PUMA MINERAL PARTNERS LLC	ORRI	CA Ratifications	3811 TURTLE CREEK BLVD SUITE 1100 DALLAS, TX 75219	8/25/2025		8/19/2025 identified in updated title.
PUMPKIN BUTTES, LLC	ORRI	CA Ratifications	PO BOX 1989 CASPER, WY 82602	8/8/2025		
RICHARDSON MINERAL & ROYALTY, LLC	ORRI	CA Ratifications	PO BOX 2432 ROSWELL, NM 88202	8/9/2025		
RIVERBEND OIL & GAS IX INVESTMENTS LLC	ORRI	CA Ratifications	1200 SMITH STREET, SUITE 1950 HOUSTON, TX 77002	8/25/2025		8/19/2025 identified in updated title.
ROLLA R. HINKLE III	ORRI	CA Ratifications	PO BOX 2292 ROSWELL, NM 88202	8/10/2025		Signed
SITIO PERMIAN LP	ORRI	CA Ratifications	1401 LAWRENCE STREET DENVER, CO 80202	8/25/2025		8/19/2025 identified in updated title.
SORTIDA RESOURCES, LLC	ORRI	CA Ratifications	PO BOX 50820 MIDLAND, TX 79710	8/12/2025		
TD MINERALS, LLC	ORRI	CA Ratifications	8111 WESTCHESTER DRIVE SUITE 900 DALLAS, TX 75225	8/13/2025		
THE GEORGE ANN POLLARD FAMILY TRUST, BRYAN POLLARD, TRUSTEE	ORRI	CA Ratifications	3600 SOUTH COUNTY ROAD 1184 MIDLAND, TX 79706	8/14/2025		
VIPER ENERGY PARTNERS, LLC	ORRI	CA Ratifications	500 W. TEXAS AVENUE SUITE 1200 MIDLAND, TX 79701	8/15/2025		
WING RESOURCES VII, LLC	ORRI	CA Ratifications	2100 MCKINNEY AVENUE, SUITE 1540 DALLAS, TX 75201	8/25/2025		8/19/2025 identified in updated title. 9/3/2025 Joshua Strange (joshua.strange@wingoilandgas.com) emailed to clarify signing instructions for CA ratifications.
PEVEHOUSE, INC.	N/A	N/A	3300 N. A STREET, BLDG 1-201 MIDLAND, TX 79705	N/A	N/A	No longer owns an interest in the unit.
STANDARD ENERGY	N/A	N/A	36998 TIMBER DRIVE ELIZABETH, CO 80107	N/A	N/A	No longer owns an interest in the unit.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MARATHON OIL
PERMIAN, LLC FOR COMPULSORY
POOLING AND APPROVAL OF
NON-STANDARD SPACING UNIT,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25542

**APPLICATION OF TUMBLER OPERATING
PARTNERS, LLC FOR APPROVAL OF
NON-STANDARD UNIT AND FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.**

CASE NO. 25466

**APPLICATION OF TUMBLER OPERATING
PARTNERS, LLC, FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NOS. 25462 – 25465

**SELF-AFFIRMED STATEMENT
OF TYLER PATRICK**

1. I am employed by ConocoPhillips Company (“ConocoPhillips”) as a Staff Geologist. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.

2. Marathon Oil Permian, LLC (OGRID 372098) (“Marathon”) is a wholly owned subsidiary of ConocoPhillips and will be the operator of the proposed spacing unit and wells in this application.

3. I am familiar with the geological matters that pertain to the above-referenced case.

4. **Exhibit B-1** is a location map of the proposed Bone Spring horizontal spacing unit (“Unit”). The approximate wellbore paths for the proposed **Goliath 24 Fed Com 301H, Goliath 24 Fed Com 302H, Goliath 24 Fed Com 303H, Goliath 24 Fed Com 304H, Goliath 24 Fed**

**Marathon Oil Permian, LLC
Case No. 25542
Exhibit B**

Com 305H, Goliath 24 Fed Com 306H, Goliath 24 Fed Com 503H, Goliath 24 Fed Com 505H and **Goliath 24 Fed Com 506H** wells (“Wells”) are represented by dashed lines. Existing producing wells in the targeted interval are represented by solid lines.

5. **Exhibit B-2** is a subsea structure map for the Bone Spring formation that is representative of the targeted interval. The data points are indicated by circles. The approximate wellbore paths of the wells are depicted by dashed lines. The map demonstrates the formation is gently dipping to the North in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

6. **Exhibit B-3** is a cross section map that identifies wells penetrating the targeted intervals used to construct a structural cross-section from A to A'. I used these well logs because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the area.

7. **Exhibit B-4** is a stratigraphic cross-section using the representative wells identified on Exhibit B-3. It contains gamma ray, resistivity and porosity logs. The proposed landing zone for the wells are labeled on the exhibit. This cross-section demonstrates the target intervals are continuous across the Unit.

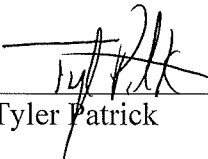
8. In my opinion, a standup orientation for the wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and the lack of preferred fracture orientation in this portion of the trend.

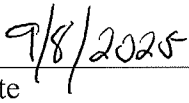
9. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the wells.

10. In my opinion, the granting of Marathon's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

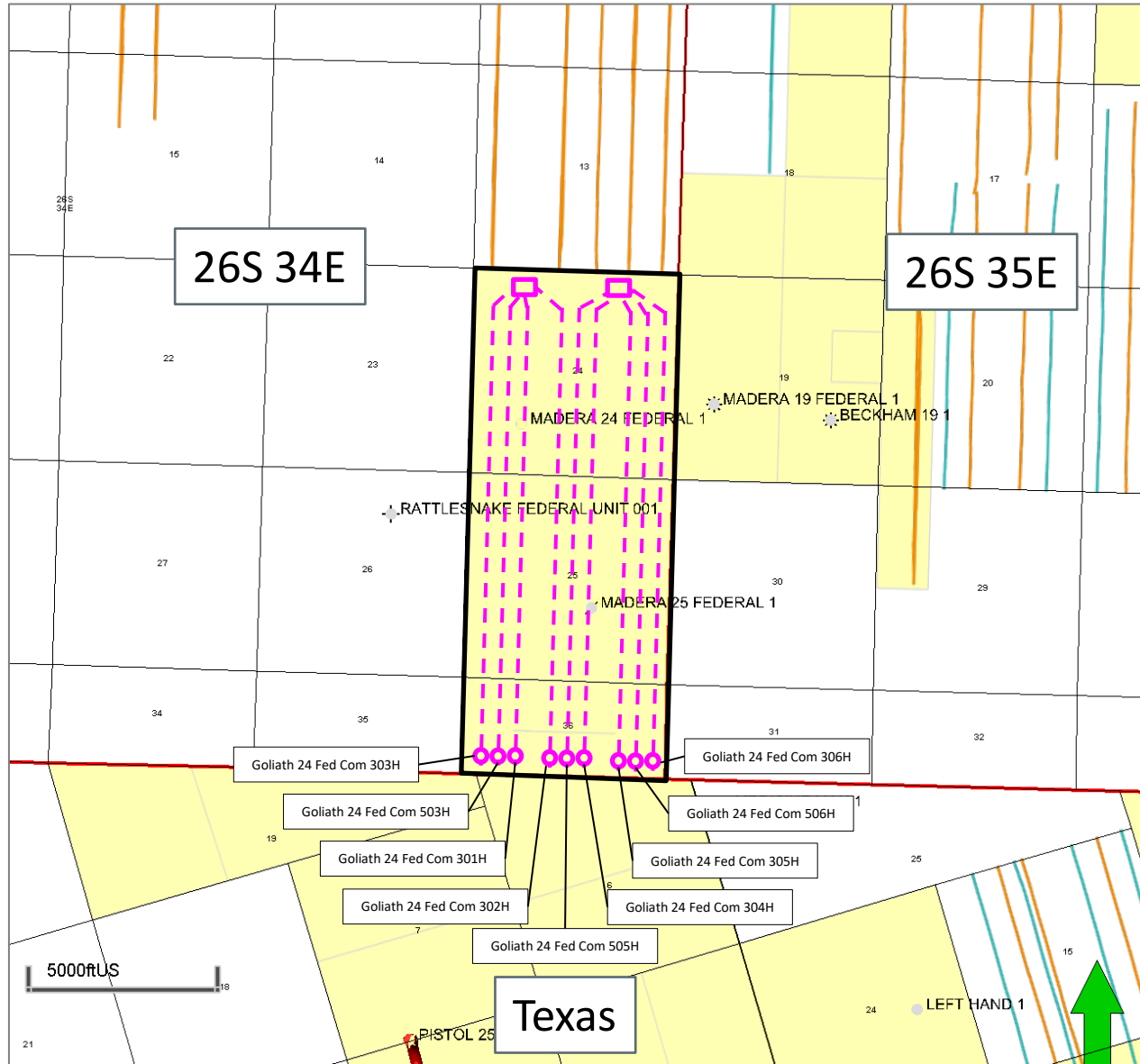
11. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

12. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.


Tyler Patrick


Date

Goliath 24 Federal Com (Bone Spring) 301H, 302H, 303H, 304H, 305H, 306H, 503H, 505H & 506H

Map Legend

SHL

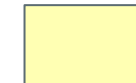


MRO - Bone Spring Horizontal Location

BHL



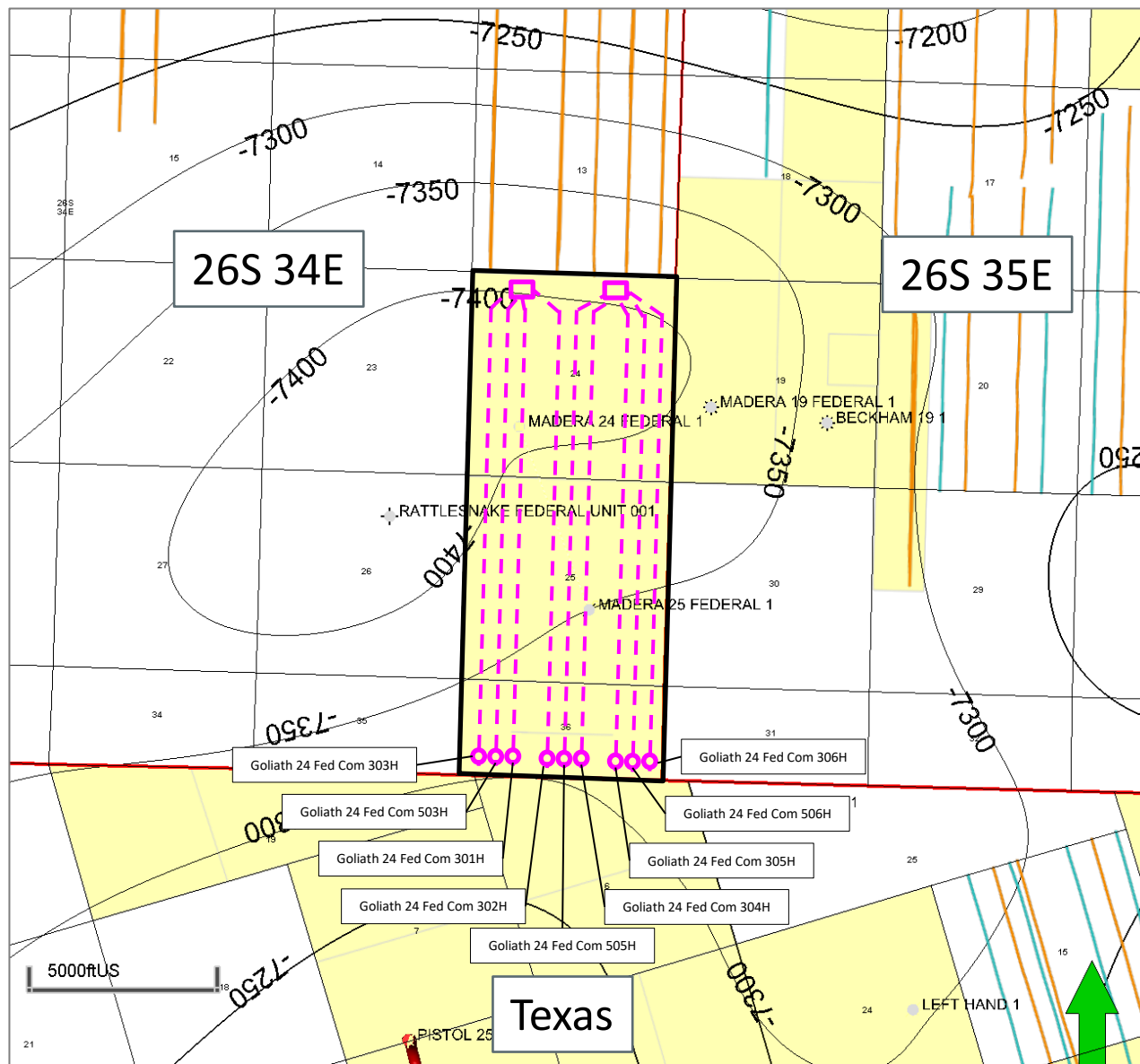
Producing Bone Spring Wells



MRO Acreage

Marathon Oil Permian, LLC
Case No. 25542
Exhibit B-1

1st Bone Spring Sand Subsea Structure Map



Map Legend

SHL

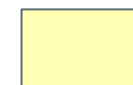


MRO - Bone Spring Horizontal Location

BHL



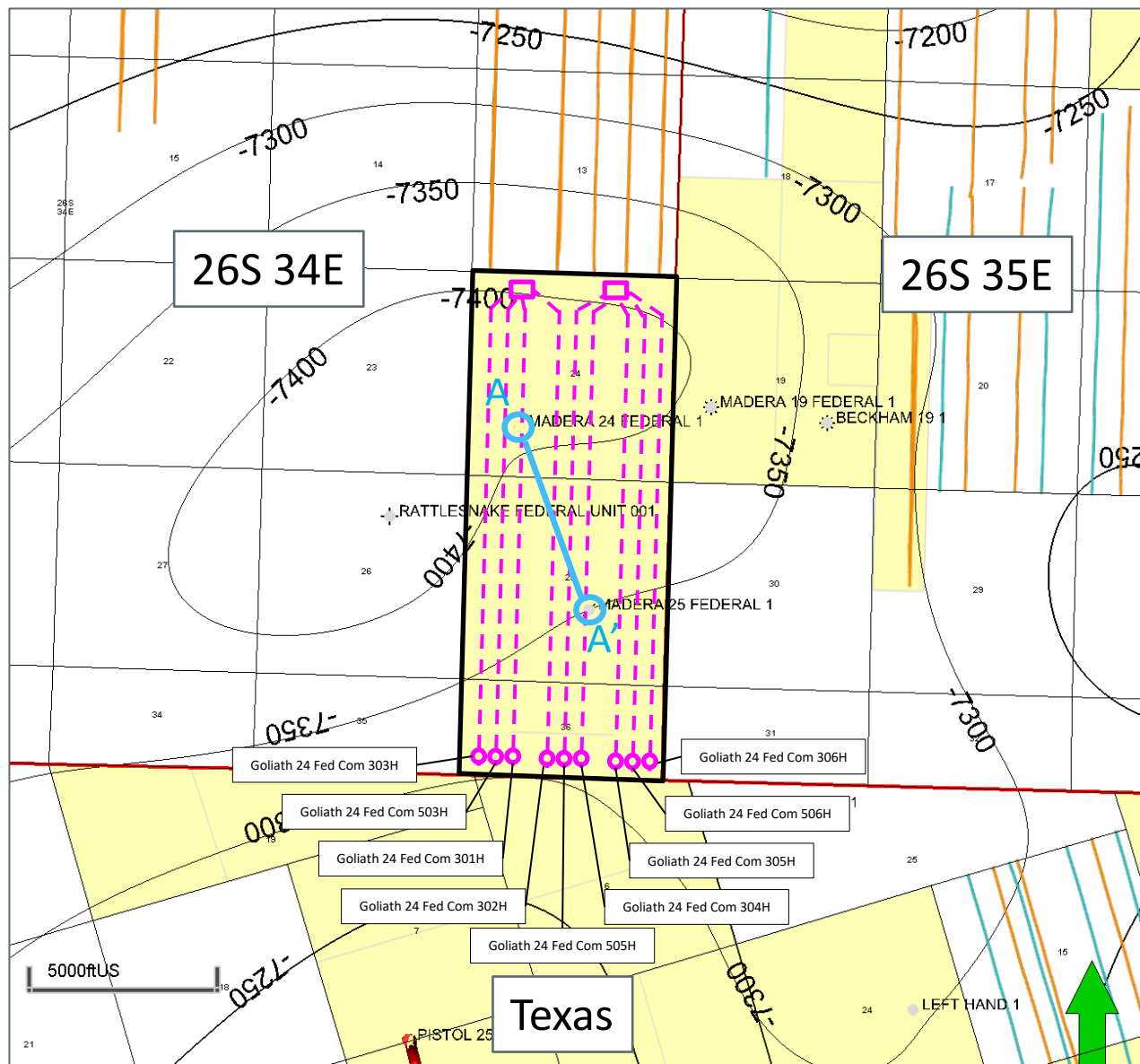
Producing Bone Spring Wells

Base Bone Spring Structure
CI: 50'

MRO Acreage

Marathon Oil Permian, LLC
Case No. 25542
Exhibit B-2

1st Bone Spring Sand Subsea Structure Map



Map Legend

SHL

MRO - Bone Spring Horizontal Location

BHL

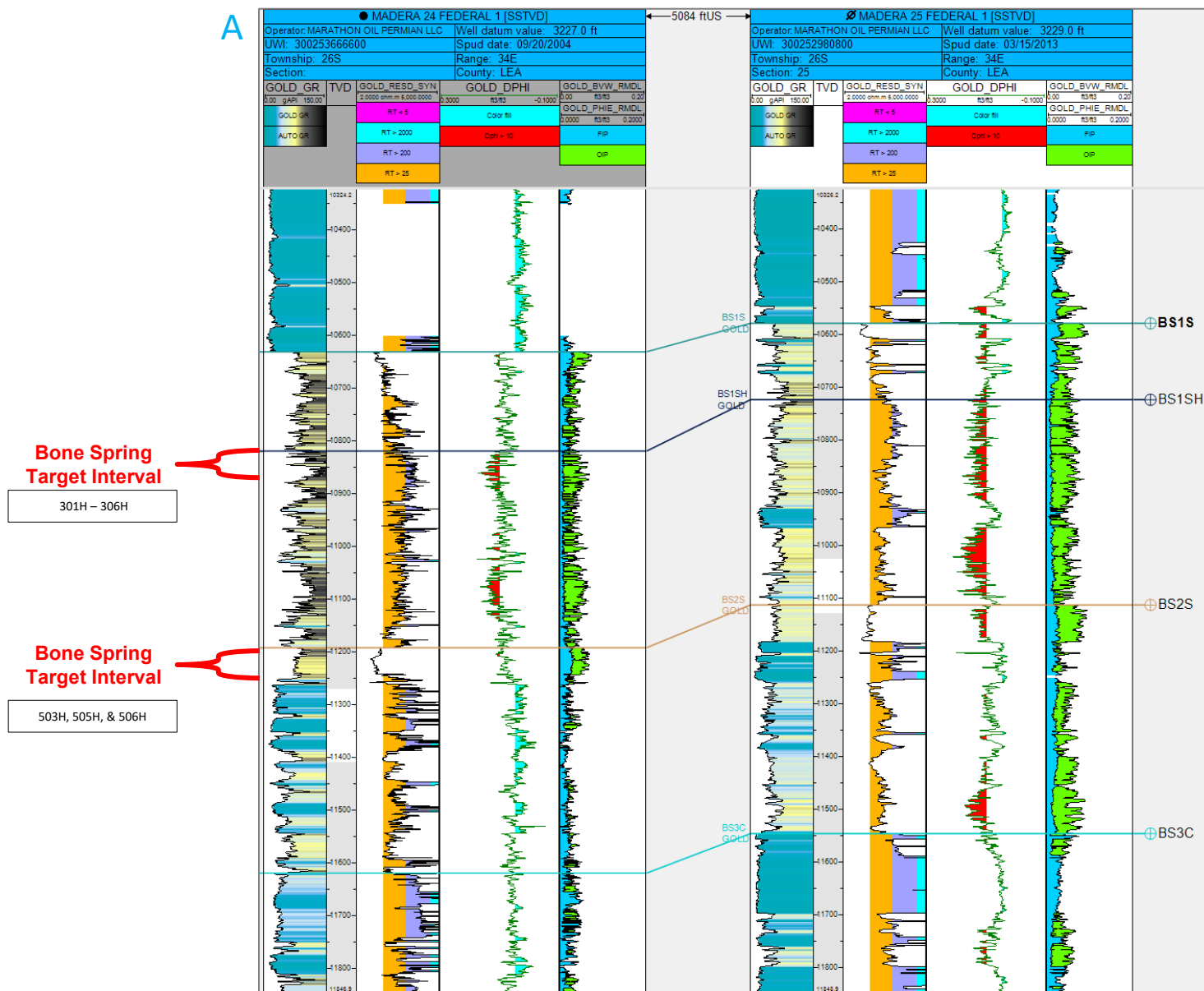
Producing Bone Spring Wells

Base Bone Spring Structure
CI: 50'

MRO Acreage

Marathon Oil Permian, LLC
Case No. 25542
Exhibit B-3

Goliath 24 Federal Com Section A-A'



Marathon Oil Permian, LLC
 Case No. 25542
 Exhibit B-4

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MARATHON OIL
PERMIAN LLC FOR COMPULSORY
POOLING AND APPROVAL OF
NON-STANDARD SPACING UNIT,
LEA COUNTY, NEW MEXICO.**

CASE NOS. 25541 – 25542

**SELF-AFFIRMED STATEMENT
OF JACLYN M. MCLEAN**

1. I am attorney in fact and authorized representative of Marathon Oil Permian LLC, the Applicant herein.
2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused the Notice Letter, along with the Applications in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.
3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.
4. Electronic return receipts are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.
5. I also caused the Notice Letter attached as **Exhibit C-4**, along with the Applications in this case, to be sent to the parties offsetting the non-standard spacing unit.
6. The chart attached as **Exhibit C-5** lists the parties who were sent the Notice Letter attached as Exhibit C-4.
7. Exhibit C-5 also provides the date each Notice Letter was sent and the date each return was received.
8. Electronic return receipts are attached as **Exhibit C-6** as supporting documentation for proof of mailing and the information provided on Exhibit C-5.

**Marathon Oil Permian, LLC
Case No. 25542
Exhibit C**

9. On August 27, 2025, I caused a notice to be published to all interested parties in the Hobbs News-Sun. An Affidavit of Publication from the Legal Clerk of the Hobbs News-Sun, along with a copy of the notice publication, is attached as **Exhibit C-7**.

10. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and it made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Jaclyn M. McLean
Jaclyn M. McLean

September 9, 2025
Date



August 25, 2025

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL PARTIES ENTITLED TO NOTICE

**Re: Case Nos. 25541 & 25542 – Applications of Marathon Oil Permian, LLC for
Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County,
New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **September 11, 2025**, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link:

<https://www.emnrd.nm.gov/oed/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about these applications, please contact Caroline Frederick, Landman for Marathon Oil Permian, LLC, at caroline.frederick@conocophillips.com or 432-222-4721.

Sincerely,
/s/ Jaclyn M. McLean
Jaclyn M. McLean

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMcClean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmcclean@hardymcclean.com

Marathon Oil Permian, LLC
Case No. 25542
Exhibit C-1

WILBANKS FAMILY PARTNERSHIP LIMITED	8/25/2025	9414836208551286651914	9/5/2025	Delivered, Individual Picked Up at Post Office MIDLAND, TX 79701
SILVER HILL ENERGY PARTNERS, LLC	8/25/2025	9414836208551286651921	N/A	In Transit to Next Facility, Arriving Late
JETSTREAM OIL AND GAS PARTNERS, LP	8/25/2025	9414836208551286651938	8/30/2025	Delivered, PO Box
THUNDERBIRD PERMIAN	8/25/2025	9414836208551286651945	N/A	In Transit to Next Facility, Arriving Late
BUREAU OF LAND MANAGEMENT	9/9/2025	9414836208551287377738	N/A	Label Created, not yet in system

CRUMP ENERGY INVESTMENTS IV, LLC	8/25/2025	9414836208551286654823	9/2/2025	Delivered, Individual Picked Up at Postal Facility MIDLAND, TX 79705
FLOOS, INC	8/25/2025	9414836208551286654830	8/29/2025	Delivered, Front Desk/Reception/Mail Room
H.E. DAVIS FAMILY PARTNERSHIP, LTD.	8/25/2025	9414836208551286654847	9/2/2025	Delivered, PO Box
HAMBLIN MINORS TRUST	8/25/2025	9414836208551286654854	9/3/2025	Delivered, Individual Picked Up at Post Office MIDLAND, TX 79701
HAMBLIN MINORS TRUST FOR MADELEINE ANN MCMILLAN	8/25/2025	9414836208551286654861	9/3/2025	Delivered, Individual Picked Up at Post Office MIDLAND, TX 79701
ISRAMCO ENERGY, L.L.C.	8/25/2025	9414836208551286654878	9/2/2025	Delivered, Left with Individual
MAVROS OIL COMPANY, LLC	8/25/2025	9414836208551286654885	9/2/2025	Delivered, Individual Picked Up at Postal Facility MIDLAND, TX 79705
RED DIRT ENERGY, LLC	8/25/2025	9414836208551286654892	N/A	Reminder to Schedule Redelivery of your item
HAMBLIN MINORS TRUST FOR SYDNEY ANN MCMILLAN	8/25/2025	9414836208551286654908	9/3/2025	Delivered, Individual Picked Up at Post Office MIDLAND, TX 79701
LAPETCO, INC.	8/25/2025	9414836208551286654922	9/2/2025	Delivered, Front Desk/Reception/Mail Room

PETROLEUM GROWTH FUND B, LTD	8/25/2025	9414836208551286654915	9/3/2025	Delivered, Individual Picked Up at Post Office ABILENE, TX 79601
SWAN EXPLORATION	8/25/2025	9414836208551286654939	9/3/2025	Delivered, Front Desk/Reception/Mail Room
WALSH & WATTS, INC.	8/25/2025	9414836208551286654946	9/5/2025	Delivered, Left with Individual
CHEVRON MIDCONTINENT, L.P.	8/25/2025	9414836208551286654953	9/3/2025	Delivered, Individual Picked Up at Post Office
BLACK ROCK CAPITAL, INC.	8/25/2025	9414836208551286654960	N/A	In Transit to Next Facility
J.B. APPLING	8/25/2025	9414836208551286654977	9/2/2025	Delivered, Individual Picked Up at Postal Facility MIDLAND, TX 79705
ADVANCE ENERGY PARTNERS, LLC	8/25/2025	9414836208551286654984	9/3/2025	Delivered, Left with Individual
C. CLYDE HAMBLIN AND MARTHA EUGENIA POOLE	8/25/2025	9414836208551286654991	9/3/2025	Delivered, Individual Picked Up at Post Office MIDLAND, TX 79701
FHW, JR. - DRILLING, LTD.	8/25/2025	9414836208551286655004	N/A	Reminder to Schedule Redelivery of your item
JETSTREAM NEW MEXICO, LLC	8/25/2025	9414836208551286655011	N/A	Departed USPS Facility
OWL EXPLORATION, LLC - SERIES OPERATING	8/25/2025	9414836208551286655028	9/2/2025	Delivered, Individual Picked Up at Post Office AUSTIN, TX 78703

THE ESTATE OF ED DAVIS AND	8/25/2025	9414836208551286655035	8/30/2025	Delivered, PO Box
ENERSTAR RESOURCES OIL & GAS, LLC	8/25/2025	9414836208551286655059	9/2/2025	Delivered, Individual Picked Up at Post Office
CHRISTINE V. GRIM MERCHANT,	8/25/2025	9414836208551286655042	8/29/2025	Delivered, Left with Individual
SHOW GOAT CAPITAL, L.P.	8/25/2025	9414836208551286655066	9/2/2025	Delivered, Individual Picked Up at Post Office AUSTIN, TX 78703
THE ESTATE OF PETER S. ANDERSON	8/25/2025	9414836208551286655073	N/A	Your item was returned to the sender on September 3, 2025 at 7:34 am in ABILENE, TX 79605 because the addressee was not known at the delivery address noted on the package.
FORTIS MINERALS II, LLC	8/25/2025	9414836208551286655080	8/30/2025	Delivered, PO Box
EILEEN M. GROOMS, TRUSTEE OF	8/25/2025	9414836208551286655097	8/29/2025	Delivered to Agent, Left with Individual
FRANNIFIN MINERALS, LLC	8/25/2025	9414836208551286655103	N/A	Arrived at USPS Facility
JAMES BAKER OIL & GAS	8/25/2025	9414836208551286655110	N/A	Reminder to Schedule Redelivery of your item
MITCHELL EXPLORATION INC.	8/25/2025	9414836208551286655134	9/8/2025	Delivered, To Original Sender SANTA FE, NM 87501

KMF LAND, LLC	8/25/2025	9414836208551286655127	8/30/2025	Delivered, Front Desk/Reception/Mail Room
JONATHAN S. RODERICK, TRUSTEE OF THE	8/25/2025	9414836208551286655158	N/A	Reminder to pick up your item
GALLEY NM ASSETS, LLC	8/25/2025	9414836208551286655141	9/2/2025	Delivered, Front Desk/Reception/Mail Room
MOTOWI, LLC	8/25/2025	9414836208551286655165	N/A	Arrived at USPS Facility
LOUIS A. OSWALD, III, TRUSTEE OF	8/25/2025	9414836208551286655172	9/2/2025	Delivered, Individual Picked Up at Post Office DENVER, CO 80226
KATHERINE ROGERS ALLEN,	8/25/2025	9414836208551286655189	N/A	In Transit to Next Facility, Arriving Late
MW OIL INVESTMENT COMPANY, INC.	8/25/2025	9414836208551286655202	N/A	Arrived at USPS Regional Facility
HATCH ROYALTY LLC	8/25/2025	9414836208551286655196	9/2/2025	Delivered, Front Desk/Reception/Mail Room
MERPEL, LLC	8/25/2025	9414836208551286655219	9/3/2025	Delivered, Individual Picked Up at Post Office FORT WORTH, TX 76109
KELLIE M. KROSS	8/25/2025	9414836208551286655226	8/30/2025	Delivered, Left with Individual
HOSHI KANRI, LLC	8/25/2025	9414836208551286655233	N/A	Arrived at USPS Regional Destination Facility
NILO OPERATING COMPANY	8/25/2025	9414836208551286655240	9/3/2025	Delivered, Individual Picked Up at Post Office

MICHELLE R. HANNIFIN	8/25/2025	9414836208551286655257	N/A	In Transit to Next Facility
OAK VALLEY MINERAL AND LAND, LP	8/25/2025	9414836208551286655264	9/2/2025	Delivered, Individual Picked Up at Postal Facility MIDLAND, TX 79705
PUMA MINERAL PARTNERS LLC	8/25/2025	9414836208551286655271	9/2/2025	Delivered, Left with Individual
ROLLA R. HINKLE III	8/25/2025	9414836208551286655288	9/2/2025	Delivered, Individual Picked Up at Post Office ROSWELL, NM 88201
THE GEORGE ANN POLLARD FAMILY TRUST,	8/25/2025	9414836208551286655295	N/A	In Transit to Next Facility
PEGASUS RESOURCES II, LLC	8/25/2025	9414836208551286655301	8/30/2025	Delivered, PO Box
PUMPKIN BUTTES, LLC	8/25/2025	9414836208551286655318	9/8/2025	Delivered, Individual Picked Up at Post Office CASPER, WY 82601
VIPER ENERGY PARTNERS, LLC	8/25/2025	9414836208551286655332	9/2/2025	Delivered, Individual Picked Up at Postal Facility
SITIO PERMIAN LP	8/25/2025	9414836208551286655325	8/30/2025	Delivered, Front Desk/Reception/Mail Room
RICHARDSON MINERAL & ROYALTY, LLC	8/25/2025	9414836208551286655356	N/A	Available for Pickup
PENASCO PETROLEUM, LLC	8/25/2025	9414836208551286655349	8/30/2025	Delivered, Individual Picked Up at Post Office
WING RESOURCES VII, LLC	8/25/2025	9414836208551286655363	9/2/2025	Delivered, Left with Individual

SORTIDA RESOURCES, LLC	8/25/2025	9414836208551286655370	N/A	Reminder to pick up your item
RIVERBEND OIL & GAS IX INVESTMENTS LLC	8/25/2025	9414836208551286655387	9/2/2025	Delivered, Front Desk/Reception/Mail Room
POST OAK CROWN MINERAL, LLC	8/25/2025	9414836208551286655394	9/2/2025	Delivered, Front Desk/Reception/Mail Room
TD Mineral, LLC	8/25/2025	9414836208551286655400	9/3/2025	Delivered, Left with Individual



August 30, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6547 48.

Item Details

Status:	Delivered to Agent, Picked up at USPS
Status Date / Time:	August 30, 2025, 7:22 am
Location:	MIDLAND, TX 79706
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	CIMAREX ENERGY COMPANY

Recipient Signature

Signature of Recipient:
(Authorized Agent)

N. T.
N. T.

Address of Recipient:

6001 Deauville

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

CIMAREX ENERGY COMPANY
6001 DEAUVILLE BLV
SUITE 300N
MIDLAND, TX 79706
Reference #: MO Goliath Pooling 2
Item ID: MO Goliath Pooling 2

Marathon Oil Permian, LLC
Case No. 25542
Exhibit C-3



August 30, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6547 55.

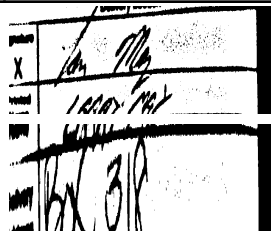
Item Details

Status:	Delivered, PO Box
Status Date / Time:	August 30, 2025, 7:34 am
Location:	SWEETWATER, TX 79556
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	ED DAVIS

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

ED DAVIS
PO BOX 318
SWEETWATER, TX 79556
Reference #: MO Goliath Pooling 2
Item ID: MO Goliath Pooling 2



August 30, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6547 31.

Item Details

Status:	Delivered to Agent, Picked up at USPS
Status Date / Time:	August 30, 2025, 7:05 am
Location:	MIDLAND, TX 79706
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	EOG RESOURCES INC

Recipient Signature

Signature of Recipient:
(Authorized Agent)

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

EOG RESOURCES, INC.
5509 CHAMPIONS DRIVE
MIDLAND, TX 79706
Reference #: MO Goliath Pooling 2
Item ID: MO Goliath Pooling 2



September 8, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6547 62.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	September 8, 2025, 11:37 am
Location:	ALEDO, TX 76008
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	FHW JR OIL LTD

Recipient Signature

Signature of Recipient:

Address of Recipient:

155 WALSH DR, ALEDO, TX
76008

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

FHW, JR. - OIL, LTD.
155 WALSH DRIVE
Aledo, TX 76008
Reference #: MO Goliath Pooling 2
Item ID: MO Goliath Pooling 2



September 3, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6548 09.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	September 3, 2025, 11:31 am
Location:	HOUSTON, TX 77055
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	JOHN MCCORMACK

Recipient Signature

Signature of Recipient:

1303
CAMP -

Address of Recipient:

- Bell

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

JOHN MCCORMACK
1303 CAMPBELL ROAD
Houston, TX 75219
Reference #: MO Goliath Pooling 2
Item ID: MO Goliath Pooling 2



September 2, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6547 93.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	September 2, 2025, 3:35 pm
Location:	DALLAS, TX 75219
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	TUMBLER OPERATING PARTNERS LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

3811 TURTLE CREEK BLVD,
DALLAS, TX 75219

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

TUMBLER OPERATING PARTNERS, LLC
3811 TURTLE CREEK BLVD
Suite 1100
Dallas, TX 75219
Reference #: MO Goliath Pooling 2
Item ID: MO Goliath Pooling 2



September 2, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6548 16.

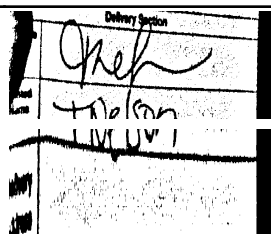
Item Details

Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	September 2, 2025, 10:34 am
Location:	MIDLAND, TX 79705
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	CROWN OIL PARTNERS VII LEASEHOLD LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

CROWN OIL PARTNERS VII - LEASEHOLD, LLC
PO BOX 50820
MIDLAND, TX 79710
Reference #: MO Goliath Pooling 2
Item ID: MO Goliath Pooling 2



September 2, 2025

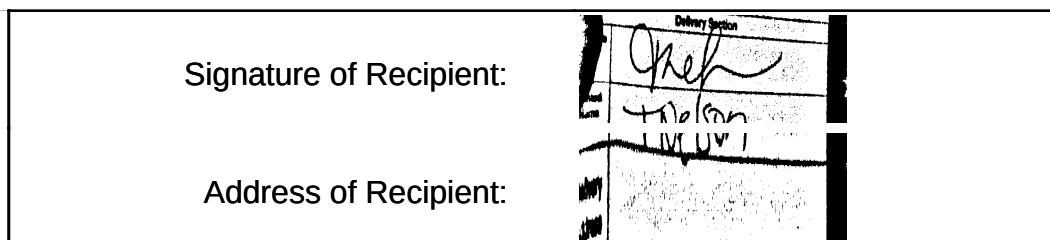
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6548 23.

Item Details

Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	September 2, 2025, 10:34 am
Location:	MIDLAND, TX 79705
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	CRUMP ENERGY INVESTMENTS IV LLC

Recipient Signature



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

CRUMP ENERGY INVESTMENTS IV, LLC
PO BOX 50820
MIDLAND, TX 79710
Reference #: MO Goliath Pooling 2
Item ID: MO Goliath Pooling 2



August 29, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6548 30.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	August 29, 2025, 3:41 pm
Location:	HOBBS, NM 88240
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	FLOOS INC

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

FLOOS, INC
1515 W CALLE SUR
SUITE 174
Hobbs, NM 88240
Reference #: MO Goliath Pooling 2
Item ID: MO Goliath Pooling 2



September 2, 2025

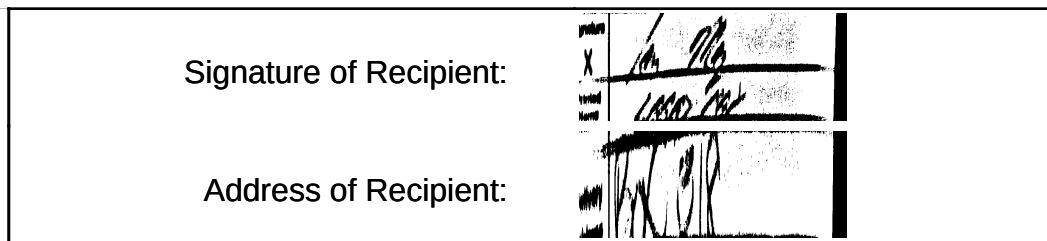
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6548 47.

Item Details

Status:	Delivered, PO Box
Status Date / Time:	September 2, 2025, 7:31 am
Location:	SWEETWATER, TX 79556
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	H E DAVIS FAMILY PARTNERSHIP LTD

Recipient Signature



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

H.E. DAVIS FAMILY PARTNERSHIP, LTD.
PO BOX 318
SWEETWATER, TX 79556
Reference #: MO Goliath Pooling 2
Item ID: MO Goliath Pooling 2



September 3, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6548 54.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	September 3, 2025, 2:30 pm
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	HAMBLIN MINORS TRUST

Recipient Signature

Signature of Recipient:

STAN C Hamblin

PO BOX 4602

Address of Recipient:

MIDLAND, TX 79704-4602

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

HAMBLIN MINORS TRUST
FOR EWEN ALEXANDER MCMILLAN
PO BOX 4602 MIDLAND, TX 79704
MIDLAND, TX 79704
Reference #: MO Goliath Pooling 2
Item ID: MO Goliath Pooling 2



September 3, 2025

Dear Simple Certified:

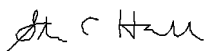
The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6548 61.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	September 3, 2025, 2:30 pm
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	HAMBLIN MINORS TRUST FOR MADELEINE ANN MCMILLAN

Recipient Signature

Signature of Recipient:


STAN C Hamblin
PO BOX 4602

Address of Recipient:

MIDLAND, TX 79704-4602

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

HAMBLIN MINORS TRUST FOR MADELEINE ANN MCMILLAN
PO BOX 4602 MIDLAND, TX 79704
MIDLAND, TX 79704
Reference #: MO Goliath Pooling 2
Item ID: MO Goliath Pooling 2



September 2, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6548 78.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	September 2, 2025, 4:13 pm
Location:	HOUSTON, TX 77057
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	ISRAMCO ENERGY L L C

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

ISRAMCO ENERGY, L.L.C.
2401 FOUNDATION VIEW DR.
SUITE 420
Houston, TX 77057
Reference #: MO Goliath Pooling 2
Item ID: MO Goliath Pooling 2



September 2, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6548 85.

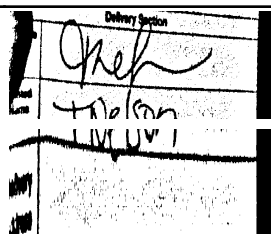
Item Details

Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	September 2, 2025, 10:34 am
Location:	MIDLAND, TX 79705
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	MAVROS OIL COMPANY LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

MAVROS OIL COMPANY, LLC
PO BOX 50820
MIDLAND, TX 79710
Reference #: MO Goliath Pooling 2
Item ID: MO Goliath Pooling 2



September 3, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6549 08.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	September 3, 2025, 2:30 pm
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	HAMBLIN MINORS TRUST FOR SYDNEY ANN MCMILLAN

Recipient Signature

Signature of Recipient:

STAN C Hamblin

PO BOX 4602

Address of Recipient:

MIDLAND, TX 79704-4602

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

HAMBLIN MINORS TRUST FOR SYDNEY ANN MCMILLAN
PO BOX 4602 MIDLAND, TX 79704
MIDLAND, TX 79704
Reference #: MO Goliath Pooling 2
Item ID: MO Goliath Pooling 2



September 2, 2025

Dear Simple Certified:

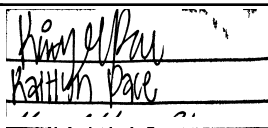
The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6549 22.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	September 2, 2025, 10:53 am
Location:	ADDISON, TX 75001
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	LAPETCO INC

Recipient Signature

Signature of Recipient:



Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

LAPETCO, INC.
16200 ADDISON ROAD
SUITE 100
Addison, TX 75001
Reference #: MO Goliath Pooling 2
Item ID: MO Goliath Pooling 2



September 3, 2025

Dear Simple Certified:

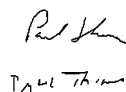
The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6549 15.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	September 3, 2025, 10:41 am
Location:	ABILENE, TX 79601
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	PETROLEUM GROWTH FUND B LTD

Recipient Signature

Signature of Recipient:



Address of Recipient:

PO BOX 2677
ABILENE, TX 79604-2677

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

PETROLEUM GROWTH FUND B, LTD
PO BOX 2677
Abilene, TX 79604
Reference #: MO Goliath Pooling 2
Item ID: MO Goliath Pooling 2



September 3, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6549 39.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	September 3, 2025, 3:22 pm
Location:	HOUSTON, TX 77027
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	SWAN EXPLORATION

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

SWAN EXPLORATION
3200 SOUTHWEST FREEWAY
Suite 1400
Houston, TX 77027
Reference #: MO Goliath Pooling 2
Item ID: MO Goliath Pooling 2



September 5, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6549 46.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	September 5, 2025, 11:46 am
Location:	ALEDO, TX 76008
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	WALSH WATTS INC

Recipient Signature

Signature of Recipient:

155 WALSH DR, ALEDO, TX
76008

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

WALSH & WATTS, INC.
155 WALSH DRIVE
Aledo, TX 76008
Reference #: MO Goliath Pooling 2
Item ID: MO Goliath Pooling 2



September 3, 2025

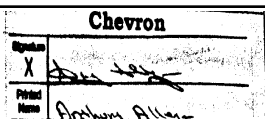
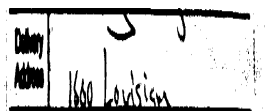
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6549 53.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	September 3, 2025, 8:25 am
Location:	HOUSTON, TX 77002
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	CHEVRON MIDCONTINENT L P

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

CHEVRON MIDCONTINENT, L.P.
1400 SMITH STREET
Houston, TX 77002
Reference #: MO Goliath Pooling 2
Item ID: MO Goliath Pooling 2



September 2, 2025

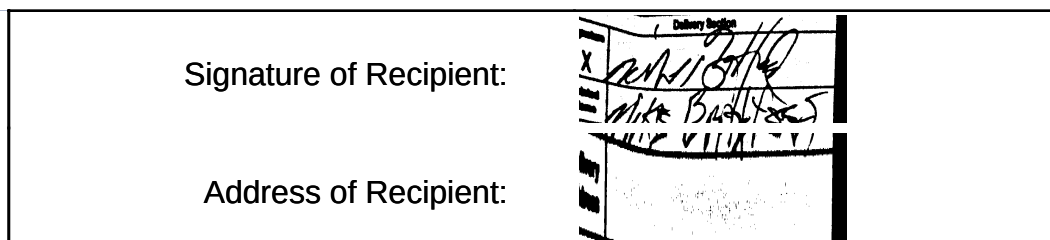
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6549 77.

Item Details

Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	September 2, 2025, 11:44 am
Location:	MIDLAND, TX 79705
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	J B APPLING

Recipient Signature



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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

J.B. APPLING
PO BOX 51088
MIDLAND, TX 79710
Reference #: MO Goliath Pooling 2
Item ID: MO Goliath Pooling 2



September 3, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6549 84.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	September 3, 2025, 10:36 am
Location:	DALLAS, TX 75240
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	ADVANCE ENERGY PARTNERS LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

ADVANCE ENERGY PARTNERS, LLC
5400 LBJ FREEWAY
Suite 1500
Dallas, TX 75240
Reference #: MO Goliath Pooling 2
Item ID: MO Goliath Pooling 2



September 3, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6549 91.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	September 3, 2025, 2:30 pm
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	C CLYDE HAMBLIN AND MARTHA EUGENIA POOLE

Recipient Signature

Signature of Recipient:

STAN C Hamblin

PO BOX 4602

Address of Recipient:

MIDLAND, TX 79704-4602

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

C. CLYDE HAMBLIN AND MARTHA EUGENIA POOLE
HAMBLIN CO-TRUSTEES OF THE HAMBLIN LIVING TRUST
PO BOX 4602
MIDLAND, TX 79704
Reference #: MO Goliath Pooling 2
Item ID: MO Goliath Pooling 2



September 2, 2025

Dear Simple Certified:

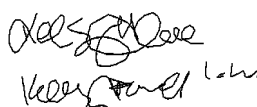
The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6550 28.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	September 2, 2025, 12:57 pm
Location:	AUSTIN, TX 78703
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	OWL EXPLORATION LLC SERIES OPERATING

Recipient Signature

Signature of Recipient:



Address of Recipient:

PO BOX 50576
AUSTIN, TX 78763-0576

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

OWL EXPLORATION, LLC - SERIES OPERATING
PO BOX 50576
Austin, TX 78763
Reference #: MO Goliath Pooling 2
Item ID: MO Goliath Pooling 2



August 30, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6550 35.

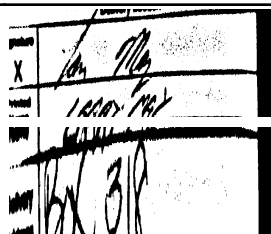
Item Details

Status:	Delivered, PO Box
Status Date / Time:	August 30, 2025, 7:34 am
Location:	SWEETWATER, TX 79556
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	THE ESTATE OF ED DAVIS AND

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

THE ESTATE OF ED DAVIS AND
AND JOHNNYE M. DAVIS
PO BOX 318
SWEETWATER, TX 79556
Reference #: MO Goliath Pooling 2
Item ID: MO Goliath Pooling 2



September 2, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6550 59.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	September 2, 2025, 10:57 am
Location:	CARLSBAD, NM 88220
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	ENERSTAR RESOURCES OIL GAS LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

PO BOX 606

CARLSBAD, NM 88221-0606

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

ENERSTAR RESOURCES OIL & GAS, LLC
PO BOX 606
Carlsbad, NM 88220
Reference #: MO Goliath Pooling 2
Item ID: MO Goliath Pooling 2



August 29, 2025

Dear Simple Certified:

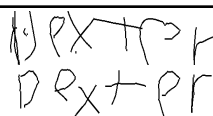
The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6550 42.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	August 29, 2025, 10:42 am
Location:	COLORADO SPRINGS, CO 80921
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	CHRISTINE V GRIM MERCHANT

Recipient Signature

Signature of Recipient:



15543 JESSIE DR, COLORADO
SPRINGS, CO 80921

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

CHRISTINE V. GRIM MERCHANT,
AS HER SOLE AND SEPARATE PROPERTY
15543 JESSIE DRIVE
Colorado Springs, CO 80921
Reference #: MO Goliath Pooling 2
Item ID: MO Goliath Pooling 2



September 2, 2025

Dear Simple Certified:

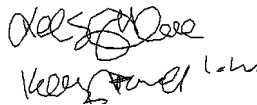
The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6550 66.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	September 2, 2025, 12:57 pm
Location:	AUSTIN, TX 78703
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	SHOW GOAT CAPITAL L P

Recipient Signature

Signature of Recipient:



Address of Recipient:

PO BOX 50576
AUSTIN, TX 78763-0576

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

SHOW GOAT CAPITAL, L.P.
PO BOX 50576
Austin, TX 78763
Reference #: MO Goliath Pooling 2
Item ID: MO Goliath Pooling 2



August 30, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6550 80.

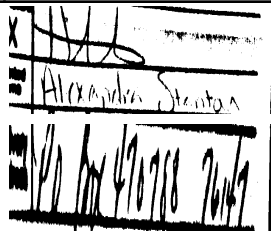
Item Details

Status:	Delivered, PO Box
Status Date / Time:	August 30, 2025, 10:07 am
Location:	FORT WORTH, TX 76147
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	FORTIS MINERALS II LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

FORTIS MINERALS II, LLC
PO BOX 470788
Fort Worth, TX 76147
Reference #: MO Goliath Pooling 2
Item ID: MO Goliath Pooling 2



August 29, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6550 97.

Item Details

Status:	Delivered to Agent, Left with Individual
Status Date / Time:	August 29, 2025, 10:09 am
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	EILEEN M GROOMS TRUSTEE OF

Recipient Signature

Signature of Recipient:
(Authorized Agent)

1000 W 4TH ST, ROSWELL, NM
88201

Address of Recipient:

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Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

EILEEN M. GROOMS, TRUSTEE OF
THE EMG REVOCABLE TRUST
1000 W FOURTH STREET
Roswell, NM 88201
Reference #: MO Goliath Pooling 2
Item ID: MO Goliath Pooling 2



September 8, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6551 34.

Item Details

Status:	Delivered, To Original Sender
Status Date / Time:	September 8, 2025, 10:54 am
Location:	SANTA FE, NM 87501
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	MITCHELL EXPLORATION INC

Recipient Signature

Signature of Recipient:

Address of Recipient:

125 LINCOLN AVE STE 223,
SANTA FE, NM 87501

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

MITCHELL EXPLORATION INC.
648 PETROLEUM BLDG
Roswell, NM 88201
Reference #: MO Goliath Pooling 2
Item ID: MO Goliath Pooling 2



August 30, 2025

Dear Simple Certified:

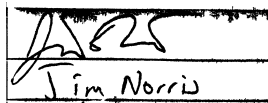
The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6551 27.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	August 30, 2025, 10:09 am
Location:	DENVER, CO 80202
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	KMF LAND LLC

Recipient Signature

Signature of Recipient:



Jim Norris

Address of Recipient:



1401 LAWRENCE #175

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

KMF LAND, LLC
1401 LAWRENCE STREET
Denver, CO 80202
Reference #: MO Goliath Pooling 2
Item ID: MO Goliath Pooling 2



September 2, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6551 41.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	September 2, 2025, 11:06 am
Location:	DALLAS, TX 75219
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	GALLEY NM ASSETS LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

Handwritten signature and address: 4143 Maple Avenue #500

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

GALLEY NM ASSETS, LLC
4143 MAPLE AVENUE
Floor 5
Dallas, TX 75219
Reference #: MO Goliath Pooling 2
Item ID: MO Goliath Pooling 2



September 2, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6551 72.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	September 2, 2025, 4:55 pm
Location:	DENVER, CO 80226
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	LOUIS A OSWALD III TRUSTEE OF

Recipient Signature

Signature of Recipient:

Address of Recipient:

PO BOX 280969
DENVER, CO 80228-0969

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

LOUIS A. OSWALD, III, TRUSTEE OF
THE OSWALD FAMILY TRUST
PO BOX 280969
Lakewood, CO 80228
Reference #: MO Goliath Pooling 2
Item ID: MO Goliath Pooling 2



September 2, 2025

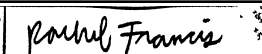
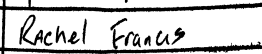
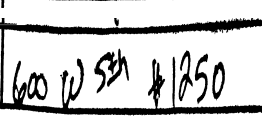
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6551 96.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	September 2, 2025, 2:59 pm
Location:	AUSTIN, TX 78701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	HATCH ROYALTY LLC

Recipient Signature

Signature of Recipient:	 
Address of Recipient:	

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

HATCH ROYALTY LLC
600 WEST 5TH ST
Suite 1250
Austin, TX 78701
Reference #: MO Goliath Pooling 2
Item ID: MO Goliath Pooling 2



September 3, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6552 19.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	September 3, 2025, 2:06 pm
Location:	FORT WORTH, TX 76109
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	MERPEL LLC

Recipient Signature

Signature of Recipient:

Alex Pelley

PO BOX 100367

Address of Recipient:

FORT WORTH, TX 76185-0367

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

MERPEL, LLC
PO BOX 100367
Fort Worth, TX 76185
Reference #: MO Goliath Pooling 2
Item ID: MO Goliath Pooling 2



August 30, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6552 26.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	August 30, 2025, 2:04 pm
Location:	DALLAS, TX 75248
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	KELLIE M KROSS

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

KELLIE M. KROSS
14820 KNOLLVIEW DRIVE
Dallas, TX 75248
Reference #: MO Goliath Pooling 2
Item ID: MO Goliath Pooling 2



September 3, 2025

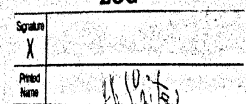
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6552 40.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	September 3, 2025, 8:26 am
Location:	HOUSTON, TX 77002
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	NILO OPERATING COMPANY

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

NILO OPERATING COMPANY
1111 BAGBY, SKY LOBBY 2
Houston, TX 77002
Reference #: MO Goliath Pooling 2
Item ID: MO Goliath Pooling 2



September 2, 2025

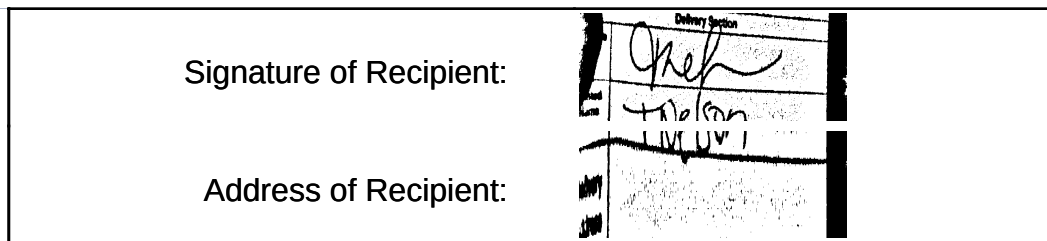
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6552 64.

Item Details

Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	September 2, 2025, 10:34 am
Location:	MIDLAND, TX 79705
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	OAK VALLEY MINERAL AND LAND LP

Recipient Signature



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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

OAK VALLEY MINERAL AND LAND, LP
PO BOX 50820
MIDLAND, TX 79710
Reference #: MO Goliath Pooling 2
Item ID: MO Goliath Pooling 2



September 2, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6552 71.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	September 2, 2025, 3:51 pm
Location:	DALLAS, TX 75219
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	PUMA MINERAL PARTNERS LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

PUMA MINERAL PARTNERS LLC
3811 TURTLE CREEK BLVD
Suite 1100
Dallas, TX 75219
Reference #: MO Goliath Pooling 2
Item ID: MO Goliath Pooling 2



September 2, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6552 88.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	September 2, 2025, 11:41 am
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	ROLLA R HINKLE III

Recipient Signature

Signature of Recipient:

A. Moody

PO BOX 2292

Address of Recipient:

ROSWELL, NM 88202-2292

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

ROLLA R. HINKLE III
PO BOX 2292
Roswell, NM 88202
Reference #: MO Goliath Pooling 2
Item ID: MO Goliath Pooling 2



August 30, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6553 01.

Item Details

Status:	Delivered, PO Box
Status Date / Time:	August 30, 2025, 10:07 am
Location:	FORT WORTH, TX 76147
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	PEGASUS RESOURCES II LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

PEGASUS RESOURCES II, LLC
PO BOX 470698
Fort Worth, TX 76147
Reference #: MO Goliath Pooling 2
Item ID: MO Goliath Pooling 2



September 8, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6553 18.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	September 8, 2025, 9:49 am
Location:	CASPER, WY 82601
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	PUMPKIN BUTTES LLC

Recipient Signature

Signature of Recipient:

Ray Brown

PO BOX 1989

Address of Recipient:

CASPER, WY 82602-1989

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

PUMPKIN BUTTES, LLC
PO BOX 1989
Casper, WY 82602
Reference #: MO Goliath Pooling 2
Item ID: MO Goliath Pooling 2



September 2, 2025

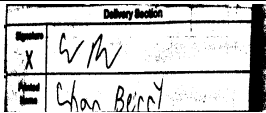
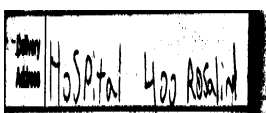
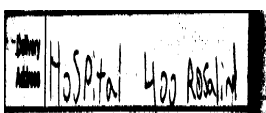
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6553 32.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility
Status Date / Time: September 2, 2025, 8:03 am
Location: MIDLAND, TX 79701
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: VIPER ENERGY PARTNERS LLC

Recipient Signature

Signature of Recipient:	
	
Address of Recipient:	

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

VIPER ENERGY PARTNERS, LLC
500 W. TEXAS AVENUE
Suite 1200
MIDLAND, TX 79701
Reference #: MO Goliath Pooling 2
Item ID: MO Goliath Pooling 2



August 30, 2025

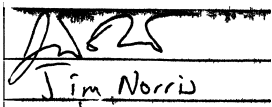
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6553 25.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	August 30, 2025, 10:09 am
Location:	DENVER, CO 80202
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	SITIO PERMIAN LP

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

SITIO PERMIAN LP
1401 LAWRENCE STREET
Denver, CO 80202
Reference #: MO Goliath Pooling 2
Item ID: MO Goliath Pooling 2



August 30, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6553 49.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	August 30, 2025, 11:02 am
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	PENASCO PETROLEUM LLC

Recipient Signature

Signature of Recipient:

PO BOX 4168

Address of Recipient:

ROSWELL, NM 88202-4168

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

PENASCO PETROLEUM, LLC
PO BOX 4168
Roswell, NM 88201
Reference #: MO Goliath Pooling 2
Item ID: MO Goliath Pooling 2



September 2, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6553 63.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	September 2, 2025, 12:42 pm
Location:	DALLAS, TX 75201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	WING RESOURCES VII LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

WING RESOURCES VII, LLC
2100 MCKINNEY AVENUE
Suite 1540
Dallas, TX 75201
Reference #: MO Goliath Pooling 2
Item ID: MO Goliath Pooling 2



September 2, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6553 87.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	September 2, 2025, 1:05 pm
Location:	HOUSTON, TX 77002
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	RIVERBEND OIL GAS IX INVESTMENTS LLC

Recipient Signature

Signature of Recipient:

Katharine Graves

Katharine Graves

Address of Recipient:

1200 SMITH ST STE 1950
HOUSTON TX 77002

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

RIVERBEND OIL & GAS IX INVESTMENTS LLC
1200 SMITH STREET,
Suite 1950
Houston, TX 77002
Reference #: MO Goliath Pooling 2
Item ID: MO Goliath Pooling 2



September 2, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6553 94.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	September 2, 2025, 2:45 pm
Location:	HOUSTON, TX 77056
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	POST OAK CROWN MINERAL LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:


POM LLC
34 S. Wynden
210

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

POST OAK CROWN MINERAL, LLC
34 S. WYNDEN DRIVE
Suite 210
Houston, TX 77056
Reference #: MO Goliath Pooling 2
Item ID: MO Goliath Pooling 2



September 3, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6554 00.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	September 3, 2025, 11:28 am
Location:	DALLAS, TX 75225
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	TD MINERALS LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

TD MINERALS, LLC
8111 WESTCHESTER DRIVE
Suite 900
Dallas, TX 75225
Reference #: MO Goliath Pooling 2
Item ID: MO Goliath Pooling 2



August 25, 2025

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL PARTIES ENTITLED TO NOTICE

**Re: Case Nos. 25541 & 25542 – Applications of Marathon Oil Permian, LLC for
Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County,
New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. You are receiving this letter as an offset interest owner of the non-standard spacing unit. The hearing will be conducted on **September 11, 2025**, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link: <https://www.emnrd.nm.gov/oed/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMcClean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmclean@hardymc Clean.com

Marathon Oil Permian, LLC
Case No. 25542
Exhibit C-4

Hardy McLean LLC
August 20, 2025

Page 2

If you have any questions about these applications, please contact Caroline Frederick, Landman for Marathon Oil Permian, LLC, at caroline.frederick@conocophillips.com or 432-222-4721.

Sincerely,
/s/ Jaclyn M. McLean
Jaclyn M. McLean

Postal Delivery Report

Marathon Oil Goliath Offset Case Nos. 25541 & 25542

Recipient	Date Mailed	USPS Tracking Number	Date Received	Status
PERMIAN RESOURCES OPERATING, LLC	8/25/2025	9414836208551286651365	8/30/2025	Delivered, Left with Individual
DEVON ENERGY PRODUCTION COMPANY, LP	8/25/2025	9414836208551286651389	9/3/2025	Delivered, Individual Picked Up at Post Office
OXY USA INC	8/25/2025	9414836208551286651372	8/30/2025	Delivered to Agent, Front Desk/Reception/Mail Room
CHRIS MORPHEW	8/25/2025	9414836208551286651396	9/4/2025	Delivered, Left with Individual
ALAN R HANNIFIN	8/25/2025	9414836208551286651402	N/A	Reminder to pick up your item

Marathon Oil Permian, LLC
Case No. 25542
Exhibit C-5

FRANCES A HANNIFIN	8/25/2025	9414836208551286651419	N/A	Reminder to pick up your item
ANADARKO E&P ONSHORE LLC	8/25/2025	9414836208551286651426	9/1/2025	Delivered, PO Box DALLAS, TX 75284
WPX ENERGY PERMIAN LLC	8/25/2025	9414836208551286651433	9/3/2025	Delivered, Individual Picked Up at Post Office
CHISOS MINERALS LLC	8/25/2025	9414836208551286651440	9/4/2025	Delivered, PO Box
XTO HOLDINGS LLC	8/25/2025	9414836208551286651457	9/1/2025	Delivered, PO Box DALLAS, TX 75284
MICHELLE SANDOVAL	8/25/2025	9414836208551286651464	8/30/2025	Delivered, Left with Individual
HONEY CREEK OPERATIONS LLC	8/25/2025	9414836208551286651471	9/2/2025	Delivered, Front Desk/Reception/Mail Room

MATADOR DRILLING CORPORATION	8/25/2025	9414836208551286651488	9/2/2025	Delivered, Individual Picked Up at Postal Facility
PB NON-OP DRILLING LP	8/25/2025	9414836208551286651501	9/4/2025	Delivered, PO Box
CHEVRON MIDCONTINENT LP	8/25/2025	9414836208551286651495	9/2/2025	Delivered, PO Box DALLAS, TX 75373
ADMIRAL PERMIAN OPERATING LLC	8/25/2025	9414836208551286651518	8/30/2025	Delivered, Left with Individual
ROCK RIDGE ROYALTY COMPANY	8/25/2025	9414836208551286651525	N/A	In Transit to Next Facility, Arriving Late
GREP IV-B PERMIAN LLC	8/25/2025	9414836208551286651532	N/A	In Transit to Next Facility, Arriving Late
XTO ENERGY INC	8/25/2025	9414836208551286651549	9/1/2025	Delivered, PO Box DALLAS, TX 75284

RYAN E WILLIAMS	8/25/2025	9414836208551286651556	9/3/2025	Delivered, Individual Picked Up at Postal Facility MIDLAND, TX 79705
BEXP I LP	8/25/2025	9414836208551286651563	8/30/2025	Delivered, Left with Individual
INCLINE PERMIAN II LLC	8/25/2025	9414836208551286651570	9/2/2025	Delivered, Left with Individual DALLAS, TX 75205
ELLIPSIS OIL & GAS INC	8/25/2025	9414836208551286651587	8/30/2025	Delivered, Front Desk/Reception/Mail Room DALLAS, TX 75219
EOG RESOURCES INC	8/25/2025	9414836208551286651594	9/1/2025	Delivered, PO Box DALLAS, TX 75284

CJM RESOURCES LP	8/25/2025	9414836208551286651600	N/A	Redelivery Scheduled for Next Business Day
GRANITE RIDGE RESOURCES INC	8/25/2025	9414836208551286651617	N/A	In Transit to Next Facility, Arriving Late
VINCE JOHNSON	8/25/2025	9414836208551286651631	N/A	In Transit to Next Facility, Arriving Late
PRAIRIE ENERGY PARTNERS LLC	8/25/2025	9414836208551286651624	N/A	In Transit to Next Facility, Arriving Late
BLACKWOOD ENERGY LLC	8/25/2025	9414836208551286651648	8/30/2025	Delivered, Left with Individual DALLAS, TX 75230
KS BLACKWOOD ENERGY LLC	8/25/2025	9414836208551286651655	8/30/2025	Delivered, Left with Individual DALLAS, TX 75230
BEXP II ALPHA LLC	8/25/2025	9414836208551286651679	8/30/2025	Delivered, Left with Individual

SHARORAH INC	8/25/2025	9414836208551286651662	9/3/2025	Delivered, Individual Picked Up at Post Office
TYLER NELSON	8/25/2025	9414836208551286651686	8/30/2025	Delivered, Left with Individual DALLAS, TX 75230
AHUJA CHILDREN 2012 LONG TERM TRUST	8/25/2025	9414836208551286651709	9/2/2025	Delivered, Front Desk/Reception/Mail Room
ESSMAN FAMILY PARTNERSHIP LP	8/25/2025	9414836208551286651693	9/4/2025	Delivered, Individual Picked Up at Post Office MIDLAND, TX 79701

VEER CAPITAL PARTNERS LLC	8/25/2025	9414836208551286651716	9/2/2025	Delivered, Front Desk/Reception/Mail Room
LEA CORPORATION	8/25/2025	9414836208551286651723	9/5/2025	Delivered, Individual Picked Up at Post Office MIDLAND, TX 79701
FARMERS' UNION COOPERATIVE ROYALTY CO.	8/25/2025	9414836208551286651747	N/A	In Transit to Next Facility
GEODYNE NOMINEE CORPORATION	8/25/2025	9414836208551286651754	N/A	Arrived at USPS Origin Facility
FRED LESLIE TUTT	8/25/2025	9414836208551286651730	8/30/2025	Delivered, Left with Individual
WOLFCAMP ROYALTY PARTNERS LLC	8/25/2025	9414836208551286651761	9/2/2025	Delivered, Left with Individual
TAURUS CORPORATION	8/25/2025	9414836208551286651778	9/2/2025	Delivered, PO Box

MARIE MAXINE TUTT	8/25/2025	9414836208551286651785	N/A	In Transit to Next Facility, Arriving Late
MARY LANE LACKEY RICE	8/25/2025	9414836208551286651792	9/3/2025	Delivered, Individual Picked Up at Postal Facility
JACK E. BLAKE	8/25/2025	9414836208551286651808	8/30/2025	Delivered, Left with Individual
JUANITA HUMPHRIES HAMPTON	8/25/2025	9414836208551286651815	9/3/2025	Delivered, Left with Individual
ESTEL LAVENE DODGEN BAUER	8/25/2025	9414836208551286651822	9/3/2025	Delivered, Individual Picked Up at Postal Facility
LUBBOCK CHRISTIAN UNIVERSITY	8/25/2025	9414836208551286651839	8/29/2025	Delivered, Front Desk/Reception/Mail Room

PANHANDLE ROYALTY COMPANY	8/25/2025	9414836208551286651846	9/3/2025	Delivered, Left with Individual
RONALD F. GILLS	8/25/2025	9414836208551286651853	8/30/2025	Delivered, Left with Individual
HYDE OIL & GAS CORP.	8/25/2025	9414836208551286651860	8/30/2025	Delivered, Left with Individual
DOROTHY JANE JACKSON	8/25/2025	9414836208551286651877	9/3/2025	Delivered, Individual Picked Up at Post Office
CHIEF OIL & GAS	8/25/2025	9414836208551286651884	8/30/2025	Delivered, Front Desk/Reception/Mail Room
BLACK FAMILY PARTNERSHIP, LTD.	8/25/2025	9414836208551286651891	N/A	Reminder to pick up your item
D.K. BOYD	8/25/2025	9414836208551286651907	8/30/2025	Delivered, Left with Individual

WILBANKS FAMILY PARTNERSHIP LIMITED	8/25/2025	9414836208551286651914	9/5/2025	Delivered, Individual Picked Up at Post Office MIDLAND, TX 79701
SILVER HILL ENERGY PARTNERS, LLC	8/25/2025	9414836208551286651921	N/A	In Transit to Next Facility, Arriving Late
JETSTREAM OIL AND GAS PARTNERS, LP	8/25/2025	9414836208551286651938	8/30/2025	Delivered, PO Box
THUNDERBIRD PERMIAN	8/25/2025	9414836208551286651945	N/A	In Transit to Next Facility, Arriving Late
BUREAU OF LAND MANAGEMENT	9/9/2025	9414836208551287377738	N/A	Label Created, not yet in system



August 30, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6513 65.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	August 30, 2025, 12:07 pm
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	PERMIAN RESOURCES OPERATING LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

PERMIAN RESOURCES OPERATING, LLC
300 N. MARIENFELD
Suite 1000
Midland, TX 79701
Reference #: MO Goliath Offset 2
Item ID: MO Goliath Offset 2

Marathon Oil Permian, LLC
Case No. 25542
Exhibit C-6



September 3, 2025

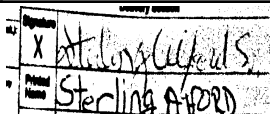
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6513 89.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	September 3, 2025, 6:47 am
Location:	OKLAHOMA CITY, OK 73102
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	DEVON ENERGY PRODUCTION COMPANY LP

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

DEVON ENERGY PRODUCTION COMPANY, LP
333 WEST SHERIDAN AVENUE
Oklahoma City, OK 73102
Reference #: MO Goliath Offset 2
Item ID: MO Goliath Offset 2



August 30, 2025

Dear Simple Certified:

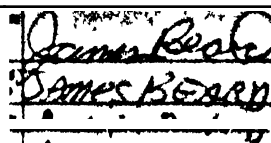
The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6513 72.

Item Details

Status:	Delivered to Agent, Front Desk/Reception/Mail Room
Status Date / Time:	August 30, 2025, 11:29 am
Location:	HOUSTON, TX 77046
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	OXY USA INC

Recipient Signature

Signature of Recipient:
(Authorized Agent)



Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

OXY USA INC
5 GREENWAY PLAZA
SUITE 110
Houston, TX 77046
Reference #: MO Goliath Offset 2
Item ID: MO Goliath Offset 2



September 4, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6513 96.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	September 4, 2025, 11:01 am
Location:	MIDLAND, TX 79707
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	CHRIS MORPHEW

Recipient Signature

Signature of Recipient:

Address of Recipient:

Jimmy Tarango
T Tarango
1111111111
4519 Santa Rosa

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

CHRIS MORPHEW
4519 SANTA ROSA DR
Midland, TX 79707
Reference #: MO Goliath Offset 2
Item ID: MO Goliath Offset 2



September 2, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6514 26.

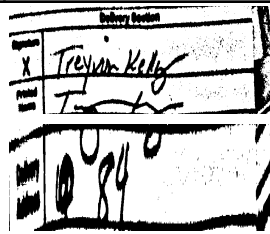
Item Details

Status:	Delivered, PO Box
Status Date / Time:	September 1, 2025, 8:40 pm
Location:	DALLAS, TX 75284
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	ANADARKO E P ONSHORE LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

ANADARKO E&P ONSHORE LLC
PO BOX 841803
Dallas, TX 75284
Reference #: MO Goliath Offset 2
Item ID: MO Goliath Offset 2



September 3, 2025

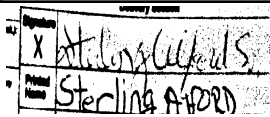
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6514 33.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	September 3, 2025, 6:47 am
Location:	OKLAHOMA CITY, OK 73102
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	WPX ENERGY PERMIAN LLC

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

WPX ENERGY PERMIAN LLC
333 WEST SHERIDAN AVENUE
Suite 950
Oklahoma City, OK 73102
Reference #: MO Goliath Offset 2
Item ID: MO Goliath Offset 2



September 4, 2025

Dear Simple Certified:

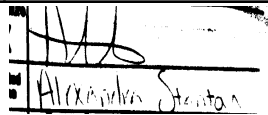
The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6514 40.

Item Details

Status:	Delivered, PO Box
Status Date / Time:	September 4, 2025, 10:01 am
Location:	FORT WORTH, TX 76147
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	CHISOS MINERALS LLC

Recipient Signature

Signature of Recipient:



Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

CHISOS MINERALS LLC
PO BOX 470788
Fort Worth, TX 76147
Reference #: MO Goliath Offset 2
Item ID: MO Goliath Offset 2



September 2, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6514 57.

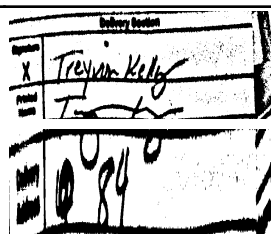
Item Details

Status:	Delivered, PO Box
Status Date / Time:	September 1, 2025, 8:40 pm
Location:	DALLAS, TX 75284
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	XTO HOLDINGS LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

XTO HOLDINGS LLC
PO BOX 840780
Dallas, TX 75284
Reference #: MO Goliath Offset 2
Item ID: MO Goliath Offset 2



August 30, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6514 64.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	August 30, 2025, 10:59 am
Location:	CARLSBAD, CA 92009
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	MICHELLE SANDOVAL

Recipient Signature

Signature of Recipient:


Michael

Address of Recipient:

6965
Corte Langosta

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

MICHELLE SANDOVAL
6965 CORTE LANGOSTA
Carlsbad, CA 92009
Reference #: MO Goliath Offset 2
Item ID: MO Goliath Offset 2



September 2, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6514 71.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	September 2, 2025, 1:56 pm
Location:	HOUSTON, TX 77057
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	HONEY CREEK OPERATIONS LLC

Recipient Signature

Signature of Recipient:

2000 BERING DR, HOUSTON, TX
77057

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

HONEY CREEK OPERATIONS LLC
2000 BERING DR
Suite 600
Houston, TX 77057
Reference #: MO Goliath Offset 2
Item ID: MO Goliath Offset 2



September 2, 2025

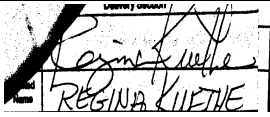
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6514 88.

Item Details

Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	September 2, 2025, 4:57 pm
Location:	MIDLAND, TX 79708
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	MATADOR DRILLING CORPORATION

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

MATADOR DRILLING CORPORATION
PO BOX 7409
Midland, TX 79708
Reference #: MO Goliath Offset 2
Item ID: MO Goliath Offset 2



September 4, 2025

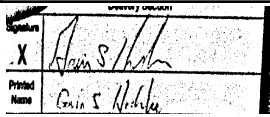
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6515 01.

Item Details

Status:	Delivered, PO Box
Status Date / Time:	September 4, 2025, 11:04 am
Location:	FORT WORTH, TX 76108
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	PB NON OP DRILLING LP

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

PB NON-OP DRILLING LP
PO BOX 150693
Fort Worth, TX 76108
Reference #: MO Goliath Offset 2
Item ID: MO Goliath Offset 2



September 2, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6514 95.

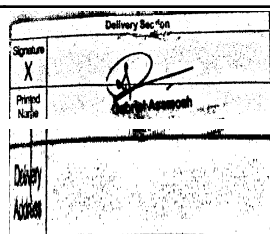
Item Details

Status:	Delivered, PO Box
Status Date / Time:	September 2, 2025, 6:19 am
Location:	DALLAS, TX 75373
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	CHEVRON MIDCONTINENT LP

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

CHEVRON MIDCONTINENT LP
PO BOX 730365
Dallas, TX 75373
Reference #: MO Goliath Offset 2
Item ID: MO Goliath Offset 2



August 30, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6515 18.

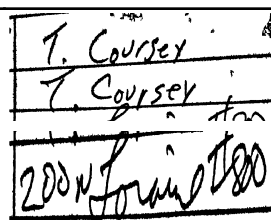
Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	August 30, 2025, 1:09 pm
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	ADMIRAL PERMIAN OPERATING LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:



T. Coursey
T. Coursey
200 N LORINE ST

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

ADMIRAL PERMIAN OPERATING LLC
200 N LORINE
Suite 800
Midland, TX 79701
Reference #: MO Goliath Offset 2
Item ID: MO Goliath Offset 2



September 2, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6515 49.

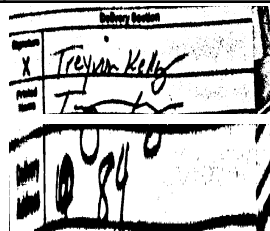
Item Details

Status:	Delivered, PO Box
Status Date / Time:	September 1, 2025, 8:40 pm
Location:	DALLAS, TX 75284
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	XTO ENERGY INC

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

XTO ENERGY INC
PO BOX 840780
Dallas, TX 75284
Reference #: MO Goliath Offset 2
Item ID: MO Goliath Offset 2



September 3, 2025

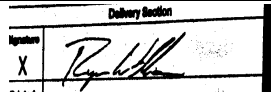
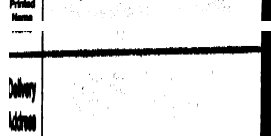
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6515 56.

Item Details

Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	September 3, 2025, 12:56 pm
Location:	MIDLAND, TX 79705
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	RYAN E WILLIAMS

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

RYAN E WILLIAMS
PO BOX 51610
Midland, TX 79701
Reference #: MO Goliath Offset 2
Item ID: MO Goliath Offset 2



August 30, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6515 63.

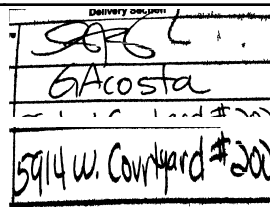
Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	August 30, 2025, 9:37 am
Location:	AUSTIN, TX 78730
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	BEXP I LP

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

BEXP I LP
5914 W COURTYARD DR
Suite 200
Austin, TX 78730
Reference #: MO Goliath Offset 2
Item ID: MO Goliath Offset 2



September 2, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6515 70.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	September 2, 2025, 11:44 am
Location:	DALLAS, TX 75205
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	INCLINE PERMIAN II LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

W. Esquire
4645 N Central Expy
Suite 1000
Dallas, TX 75205

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

INCLINE PERMIAN II LLC
4645 N CENTRAL EXPY
Suite 1000
Dallas, TX 75205
Reference #: MO Goliath Offset 2
Item ID: MO Goliath Offset 2



August 30, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6515 87.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	August 30, 2025, 10:49 am
Location:	DALLAS, TX 75219
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	ELLIPSIS OIL GAS INC

Recipient Signature

Signature of Recipient:

Address of Recipient:

3500 MAPLE AVE STE 1080,
DALLAS, TX 75219

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

ELLIPSIS OIL & GAS INC
3500 MAPLE AVE
Suite 1080
Dallas, TX 75219
Reference #: MO Goliath Offset 2
Item ID: MO Goliath Offset 2



September 2, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6515 94.

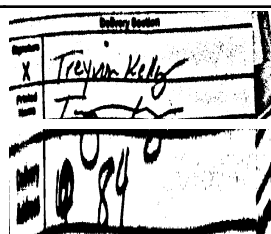
Item Details

Status:	Delivered, PO Box
Status Date / Time:	September 1, 2025, 8:40 pm
Location:	DALLAS, TX 75284
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	EOG RESOURCES INC

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

EOG RESOURCES INC
PO BOX 840321
Dallas, TX 75284
Reference #: MO Goliath Offset 2
Item ID: MO Goliath Offset 2



August 30, 2025

Dear Simple Certified:

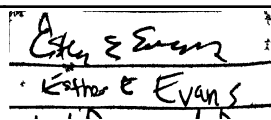
The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6516 48.

Item Details

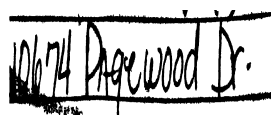
Status:	Delivered, Left with Individual
Status Date / Time:	August 30, 2025, 12:04 pm
Location:	DALLAS, TX 75230
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	BLACKWOOD ENERGY LLC

Recipient Signature

Signature of Recipient:



Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

BLACKWOOD ENERGY LLC
10674 PAGEWOOD DR
Dalllas, TX 75230
Reference #: MO Goliath Offset 2
Item ID: MO Goliath Offset 2



August 30, 2025

Dear Simple Certified:

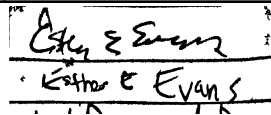
The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6516 55.

Item Details

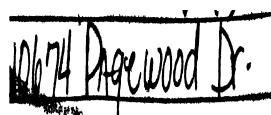
Status:	Delivered, Left with Individual
Status Date / Time:	August 30, 2025, 12:04 pm
Location:	DALLAS, TX 75230
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	KS BLACKWOOD ENERGY LLC

Recipient Signature

Signature of Recipient:



Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

KS BLACKWOOD ENERGY LLC
10674 PAGEWOOD DR
Dalllas, TX 75230
Reference #: MO Goliath Offset 2
Item ID: MO Goliath Offset 2



August 30, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6516 79.

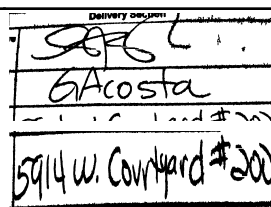
Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	August 30, 2025, 9:37 am
Location:	AUSTIN, TX 78730
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	BEXP II ALPHA LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:



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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

BEXP II ALPHA LLC
5914 W COURTYARD DR
Suite 200
Austin, TX 78730
Reference #: MO Goliath Offset 2
Item ID: MO Goliath Offset 2



September 3, 2025

Dear Simple Certified:

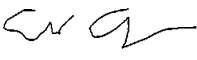
The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6516 62.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	September 3, 2025, 2:13 pm
Location:	HORSESHOE BAY, TX 78657
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	SHARORAH INC

Recipient Signature

Signature of Recipient:


CAROL A. GALT

PO BOX 8948

Address of Recipient:

HORSESHOE BAY, TX 78657-8948

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

SHARORAH INC
PO BOX 8948
Horseshoe Bay, TX 78657
Reference #: MO Goliath Offset 2
Item ID: MO Goliath Offset 2



August 30, 2025

Dear Simple Certified:

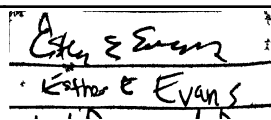
The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6516 86.

Item Details

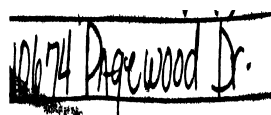
Status:	Delivered, Left with Individual
Status Date / Time:	August 30, 2025, 12:04 pm
Location:	DALLAS, TX 75230
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	TYLER NELSON

Recipient Signature

Signature of Recipient:



Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

TYLER NELSON
10674 PAGEDWOOD DR
Dalllas, TX 75230
Reference #: MO Goliath Offset 2
Item ID: MO Goliath Offset 2



September 2, 2025

Dear Simple Certified:

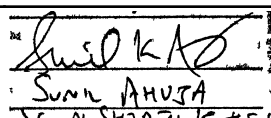
The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6517 09.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	September 2, 2025, 2:56 pm
Location:	CORPUS CHRISTI, TX 78401
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	AHUJA CHILDREN 2012 LONG TERM TRUST

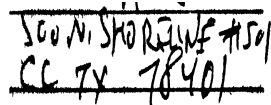
Recipient Signature

Signature of Recipient:



Sumit AHUJA

Address of Recipient:



500 N SHORELINE SUITE 501
CC TX 78401

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

AHUJA CHILDREN 2012 LONG TERM TRUST
500 N SHORELINE
SUITE 501
Corpus Christi, TX 78401
Reference #: MO Goliath Offset 2
Item ID: MO Goliath Offset 2



September 4, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6516 93.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	September 4, 2025, 11:11 am
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	ESSMAN FAMILY PARTNERSHIP LP

Recipient Signature

Signature of Recipient:

PO BOX 302

Address of Recipient:

MIDLAND, TX 79702-0302

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

ESSMAN FAMILY PARTNERSHIP LP
PO BOX 302
Midland, TX 79702
Reference #: MO Goliath Offset 2
Item ID: MO Goliath Offset 2



September 2, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6517 16.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	September 2, 2025, 3:10 pm
Location:	HOUSTON, TX 77063
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	VEER CAPITAL PARTNERS LLC

Recipient Signature

Signature of Recipient:

Wendy M. Law
Mon 9/2/25

Address of Recipient:

7670 357
Woodway

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

VEER CAPITAL PARTNERS LLC
7670 WOODWAY DR
SUITE 357
Houston, TX 77063
Reference #: MO Goliath Offset 2
Item ID: MO Goliath Offset 2



September 5, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6517 23.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	September 5, 2025, 11:25 am
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	LEA CORPORATION

Recipient Signature

Signature of Recipient:

J. A.

PO BOX 451

Address of Recipient:

MIDLAND, TX 79702-0451

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

LEA CORPORATION
PO BOX 451
Midland, TX 79702
Reference #: MO Goliath Offset 2
Item ID: MO Goliath Offset 2



August 30, 2025

Dear Simple Certified:

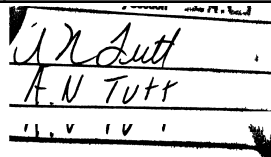
The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6517 30.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	August 30, 2025, 1:28 pm
Location:	CROSSETT, AR 71635
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	FRED LESLIE TUTT

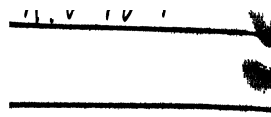
Recipient Signature

Signature of Recipient:



F. N. Tutt

Address of Recipient:



1. V. I. V. I

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

FRED LESLIE TUTT
498 KELLEY ROAD
Crossett, AR 71635
Reference #: MO Goliath Offset 2
Item ID: MO Goliath Offset 2



September 2, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6517 61.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	September 2, 2025, 3:57 pm
Location:	WICHITA FALLS, TX 76308
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	WOLFCAMP ROYALTY PARTNERS LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

3707 MAPLEWOOD AVE STE
100, WICHITA FALLS, TX 76308

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

WOLFCAMP ROYALTY PARTNERS LLC
3707 MAPLEWOOD
Suite 1000
Wichita Falls, TX 76308
Reference #: MO Goliath Offset 2
Item ID: MO Goliath Offset 2



September 2, 2025

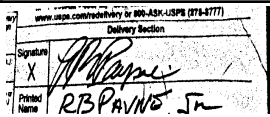
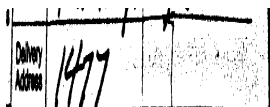
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6517 78.

Item Details

Status:	Delivered, PO Box
Status Date / Time:	September 2, 2025, 6:20 am
Location:	LITTLE ELM, TX 75068
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	TAURUS CORPORATION

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

TAURUS CORPORATION
PO BOX 1477
Little Elm, TX 75068
Reference #: MO Goliath Offset 2
Item ID: MO Goliath Offset 2



September 3, 2025

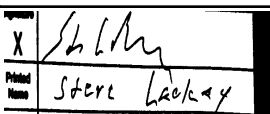
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6517 92.

Item Details

Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	September 3, 2025, 9:41 am
Location:	BELLVILLE, TX 77418
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	MARY LANE LACKEY RICE

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

MARY LANE LACKEY RICE
PO BOX 941
Bellville, TX 77418
Reference #: MO Goliath Offset 2
Item ID: MO Goliath Offset 2



August 30, 2025

Dear Simple Certified:

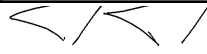
The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6518 08.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	August 30, 2025, 10:59 am
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	JACK E BLAKE

Recipient Signature

Signature of Recipient:


Jack Blake

Address of Recipient:

1005 N D
Midland TX

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

JACK E. BLAKE
1005 N D STREET
Midland, TX 79701
Reference #: MO Goliath Offset 2
Item ID: MO Goliath Offset 2



September 3, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6518 15.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	September 3, 2025, 10:26 am
Location:	EDMOND, OK 73034
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	JUANITA HUMPHRIES HAMPTON

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

JUANITA HUMPHRIES HAMPTON
5109 JESSIE JAMES DR
#D
Edmond, OK 73034
Reference #: MO Goliath Offset 2
Item ID: MO Goliath Offset 2



September 3, 2025

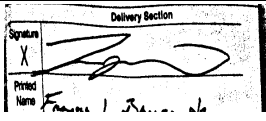
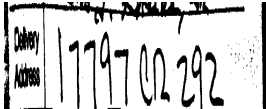
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6518 22.

Item Details

Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	September 3, 2025, 1:42 pm
Location:	COSBY, MO 64436
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	ESTEL LAVENE DODGEN BAUER

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

ESTEL LAVENE DODGEN BAUER
17797 COUNTY ROAD 292
Cosby, MO 64436
Reference #: MO Goliath Offset 2
Item ID: MO Goliath Offset 2



August 29, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6518 39.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	August 29, 2025, 11:39 am
Location:	LUBBOCK, TX 79407
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	LUBBOCK CHRISTIAN UNIVERSITY

Recipient Signature

Signature of Recipient:

Chris
SMITH

Address of Recipient:

5601 19th

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

LUBBOCK CHRISTIAN UNIVERSITY
5601 19TH STREET
Lubbock, TX 79407
Reference #: MO Goliath Offset 2
Item ID: MO Goliath Offset 2



September 3, 2025

Dear Simple Certified:

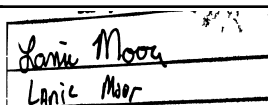
The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6518 46.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	September 3, 2025, 9:55 am
Location:	OKLAHOMA CITY, OK 73118
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	PANHANDLE ROYALTY COMPANY

Recipient Signature

Signature of Recipient:



Lanie Moor

Address of Recipient:



1601 NW Expressway #1100

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United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

PANHANDLE ROYALTY COMPANY
1601 NW EXPRESSWAY
SUITE 1100
Oklahoma City, OK 73118
Reference #: MO Goliath Offset 2
Item ID: MO Goliath Offset 2



August 30, 2025

Dear Simple Certified:

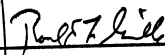
The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6518 53.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	August 30, 2025, 3:53 pm
Location:	LEAGUE CITY, TX 77573
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	RONALD F GILLS

Recipient Signature

Signature of Recipient:


RONALD F. GILLS

Address of Recipient:

361 CREEKSIDE DR
LEAGUE CITY, TX 77573

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

RONALD F. GILLS
361 CREEKSIDE DR
League City, TX 77573
Reference #: MO Goliath Offset 2
Item ID: MO Goliath Offset 2



August 30, 2025

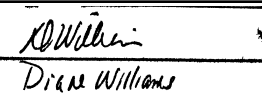
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6518 60.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	August 30, 2025, 1:40 pm
Location:	FORT WORTH, TX 76116
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	HYDE OIL GAS CORP

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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United States Postal Service®
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Washington, D.C. 20260-0004

HYDE OIL & GAS CORP.
6300 RIDGLEA PLACE
Suite 1018
Fort Worth, TX 76116
Reference #: MO Goliath Offset 2
Item ID: MO Goliath Offset 2



September 3, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6518 77.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	September 3, 2025, 10:34 am
Location:	KERMIT, TX 79745
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	DOROTHY JANE JACKSON

Recipient Signature

Signature of Recipient:

PO BOX 1079

Address of Recipient:

KERMIT, TX 79745-1079

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Sincerely,
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475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

DOROTHY JANE JACKSON
PO BOX 1079
Kermit, TX 79745
Reference #: MO Goliath Offset 2
Item ID: MO Goliath Offset 2



August 30, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6518 84.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	August 30, 2025, 10:36 am
Location:	DALLAS, TX 75225
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	CHIEF OIL GAS

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

CHIEF OIL & GAS
8111 WESTCHESTER DR
Suite 900
Dallas, TX 75225
Reference #: MO Goliath Offset 2
Item ID: MO Goliath Offset 2



August 30, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6519 07.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	August 30, 2025, 12:41 pm
Location:	MIDLAND, TX 79703
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	D K BOYD

Recipient Signature

Signature of Recipient:	DK Boyd
Address of Recipient:	5317 Andrews Hwy Hwy

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

D.K. BOYD
3317 ANDREWS HWY
Midland, TX 79703
Reference #: MO Goliath Offset 2
Item ID: MO Goliath Offset 2



September 5, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6519 14.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	September 5, 2025, 8:34 am
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	WILBANKS FAMILY PARTNERSHIP LIMITED

Recipient Signature

Signature of Recipient:



Address of Recipient:

PO BOX 763
MIDLAND, TX 79702-0763

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

WILBANKS FAMILY PARTNERSHIP LIMITED
PO BOX 763
Midland, TX 79702
Reference #: MO Goliath Offset 2
Item ID: MO Goliath Offset 2



August 30, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1286 6519 38.

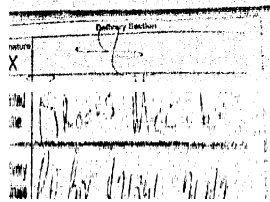
Item Details

Status:	Delivered, PO Box
Status Date / Time:	August 30, 2025, 10:08 am
Location:	FORT WORTH, TX 76147
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	JETSTREAM OIL AND GAS PARTNERS LP

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

JETSTREAM OIL AND GAS PARTNERS, LP
PO BOX 471396
Fort Worth, TX 76147
Reference #: MO Goliath Offset 2
Item ID: MO Goliath Offset 2

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
August 28, 2025
and ending with the issue dated
August 28, 2025.



Publisher

Sworn and subscribed to before me this
28th day of August 2025.



Business Manager

My commission expires

January 29, 2027

(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526

COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

Marathon Oil Permian, LLC

Case No. 25542

Exhibit C-7

This is to notify all interested parties, including: Devon Energy Company; Oxy USA Inc; Permian Resource Operating, LLC; Chris Morphew; Alan R Hannfin; Francis Hannfin; Anadarko E&P Onshore LLC; WP Energy Permian LLC; Chisos Minerals LLC; XTO Holdings LLC; Michelle Sandoval; Honey Creek Operations; Matador Drilling Corporation; Rock Ridge Drilling Corporation; Chevron Midcontinent LP; XTO Energy Inc; PB Non-Drilling LP; Grep IV-8 Permian LLC; Admiral Permian Operating, LLC; Ryan E William BEXP I LP; CJM Resources LP; Incline Permian II LLC; Granite Ridge Resources Inc; Ellipsis Oil & Gas In Prairie Energy Partners; EOG Resources Inc; Carter Lentz Hogan; Vince Johnson; KS Blackwood Energy LLC; Steven Lee Hogan; Zachary Kyle Hohan; Megan Hogan; Ahuja Children 2012 Long Term Trust Blackwood Energy LLC; Tyler Nelson; BEXP II Alpha LLC; Essman Family Partnership LP; Sharorah In Veer Capital Partners LLC; Lea Corporation; Wolfcamp Royalty Partners LLC; Jack E Blake; Panhandle Royalty Company; Farmers' Union Cooperative Royalty Co; Taurus Corporation; Juanita Humphre Hampton; Ronald F. Gills; Fred Leslie Tutt; Marie Maxine Tutt; Estel Lavene Dodgen Bauer; Hyde Oil & Gas Corp; Geodyne Nominee Corporation; Mary Lane Lackey Rice; Lubbock Christian University; Dorothy Jan Jackson; Black Family Partnership, LTD; Wilbanks Family Partnership Limited; Jetstream Oil and Gas Partners, LP; Thunderbird Permian; Chief Oil & Gas; D.K. Boyd; Silver Hill Energy Partnership, LLC; Cimare Energy Company; Ed David; EOG Resources, INC; FHW, JR - Oil, LTD; John M McCormack and Wife Maryanne McCormack; John M McCormack; Tumbler Operating, Partners LLC; Crown Oil Partners VII, Leasehold, LLC; Crump Energy Investments IV, LLC; Floos Inc; HE David Family Partnership, LTD; Hambl Minors Trust for Ewan Alexander McMillian; Hamblin Minors Trust for Madeleine Ann McMillian; Israme Energy, LLC; Lapetco, Inc; Mavros Oil Company; Petroleum Growth Fund B, LTD; Red Dirt Energy, LLC; Swan Exploration; Walsh & Watts, INC; Advance Energy Partners, LLC; Black Rock Capital Inc; C. Clyd Hamblin and Martha Eugenia Poole Hamblin, Co- Trustees of the Hamblin Living Trust; FHW, JR - Drilling LTD; J.B. Appling; Jetstream New Mexico, LLC; Owl Exploration, LLC - Series Operating; Show Go Capital, L.P.; The Estate of Ed David Deceased, and Johnnye M. David; The Estate of Peter S Anderson Christine V Grim Merchant, As her Sole and Separate Property; Eileen M Grooms, Trustee of the EM Revocable Trust; Energystar Resources Oil and Gas, LLC; Fortis Minerals, LLC; Frannfin Minerals, LLC; Galley NM Assets, LLC; Hatch Royalty LLC; Hoshi Kanri, LLC; James Baker Oil & Gas; Jonathan R. Roderick, Trust of the Jonathan S. Roderick Trust; Katherine Rogers Allen, As Her Sole and Separate Property; Kellie M Kross; KMF Land, LLC; Louis A. Oswald, III, Trustee of the Oswald Family Trust, Date April 27, 1998.; MERPEL, LLC; Michelle F Hannfin; Michelle Exploration Inc; Motowi, LLC; Nilo Operatin Company; Oak Valley Mineral and Land, LP; Pegasus Resources II, LLC; Pensaco Petroleum, LLC; Pensacola Petroleum, LLC; Puma Mineral Partners LLC; Pumpkin Buttes, LLC; Richardson Mineral Royalty, LLC; Riverbend Oil & Gas IX Investments, LLC; Rolla R Hinkle III; Sitio Permian LP; Soritid Resources, LLC; TD Minerals, LLC; The George Ann Pollard Family Trust, Bryan Pollard Trustee; Viper Energy Partners, LLC; Wing Resources VII, LLC; Bascom Mitchell Family Partnership, LP; Brigham Mineral LLC; Charles R Wiggins and wife, Deborah Wiggins; Cronus Mineral Holdings, LLC; Legacy Income Fund LTD; Maltay Investments Partners, LTD; Matthew N. Sorenson; Minerva Resources, LLC; Newkumet, LTI Pevehouse, INC; Shackleford Oil Company; Stan C. Hamblin, Sole Successor Trustee of the Hamblin Living Trust U/A Dated 10-2-2019; Standard Energy; Wellbark Resources, LLC; and their successors and assign that the New Mexico Oil Conservation Division will conduct a hearing on the applications submitted to Marathon Oil Permian ("Applicant") for Case Nos. 25541 & 25542. The hearing will be conducted on September 11, 2025, in a hybrid fashion, both virtually and in person at the Energy, Minerals, Natural Resources Department, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD website: <https://www.emnrd.nm.gov/oecd/hearing-info/>. In **Case No. 25541**, Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 1,579.28-acre, more or less non-standard, horizontal spacing unit comprised of all of Sections 24, 25, and irregular Section 36, Township 26 South, Range 24 East, Lea County, New Mexico. The unit will be dedicated to the following wells: **Goliath 24 Federal Com #601H**, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 24 to a last take point located in Lot 4 of Section 36; **Goliath 24 Federal Com #602H**, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 24 to a last take point located in Lot 3 of Section 36; **Goliath 24 Federal Com #603H**, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36; **Goliath 24 Federal Com #604H**, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36; **Goliath 24 Federal Com #701H**, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 24 to a last take point located in Lot 4 of Section 36; **Goliath 24 Federal Com #702H**, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 24 to a last take point located in Lot 3 of Section 36; **Goliath 24 Federal Com #703H**, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36; and **Goliath 24 Federal Com #704H**, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 24 to a last take point located in Lot 1 of Section 36. The complete intervals of the wells will be orthodox. Marathon Oil Permian requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste and protect correlative rights. In **Case No. 25542**, Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,579.28-acre, more or less, non-standard, horizontal spacing unit comprised of all of Sections 24, 25, and 36, Township 26 South, Range 34 East, Lea County, New Mexico. The unit will be dedicated to the following wells: **Goliath 24 Federal Com #303H**, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 24 to a last take point located in Lot 4 of Section 36; **Goliath 24 Federal Com #301H**, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 24 to a last take point located in Lot 3 of Section 36; **Goliath 24 Federal Com #302H**, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 24 to a last take point located in Lot 3 of Section 36; **Goliath 24 Federal Com #304H**, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36; **Goliath 24 Federal Com #305H**, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 24 to a last take point located in Lot 1 of Section 36; **Goliath 24 Federal Com #306H**, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 24 to a last take point located in Lot 1 of Section 36; **Goliath 24 Federal Com #503H**, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 24 to a last take point located in Lot 4 of Section 36; **Goliath 24 Federal Com #505H**, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36; and **Goliath 24 Federal Com #506H**, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 24 to a last take point located in Lot 1 of Section 36. The complete intervals of the wells will be orthodox. Marathon also requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Also to be considered will be the cost of drilling and completing the Goliath wells and the allocation of the cost, the designation of Applicant as operator of the Goliath wells, and a 200% charge for the risk involved in drilling and completing the Goliath wells. The Goliath wells are located approximately 1.5 miles Southwest of Jal, New Mexico.

#00303899