

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF TUMBLER OPERATING  
PARTNERS, LLC, FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

**Case Nos. 25462-25465**

**APPLICATION OF TUMBLER OPERATING  
PARTNERS, LLC, FOR APPROVAL OF NON-STANDARD  
UNIT AND FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

**Case No. 25466**

**APPLICATION OF MARATHON OIL PERMIAN, LLC  
FOR COMPULSORY POOLING AND APPROVAL OF  
NON-STANDARD UNIT,  
LEA COUNTY, NEW MEXICO**

**Case Nos. 25541-25542**

# **Tumbler Operating Partners, LLC**

**Tumbler - David 36-24 Fed Com Wells (Bone Spring W2/W2)**

**Tumbler - David 36-24 Fed Com Wells (Bone Spring W2/E2)**

**Tumbler - David 36-24 Fed Com Wells (Bone Spring E2/E2)**

**Tumbler - David 36-24 Fed Com Wells (Bone Spring E2/W2)**

**Tumbler Wolfcamp - David 36-24 Fed Com Wells**

**EXHIBITS  
for September 16, 2025 Hearing**

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Exhibit E-4 – Affidavit of Publication, published June 25, 2025

# Tab 1

A		B	
1	<b>COMPULSORY POOLING APPLICATION CHECKLIST</b>		
2	<b>ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS</b>		
3	<b>Case: 25462</b>	<b>APPLICANT'S RESPONSE</b>	
4	<b>Date</b>	<b>September 16, 2025</b>	
5	Applicant	Tumbler Operating Partners, LLC	
6	Designated Operator & OGRID (affiliation if applicable)	Tumbler Operating Partners, LLC, 329689	
7	Applicant's Counsel:	Spencer Fane, LLP (Sharon T. Shaheen)	
8	Case Title:	Application of Tumbler Operating Partners, LLC for Compulsory Pooling, Eddy County, New Mexico	
9	Entries of Appearance/Intervenors:	Marathon Oil Permian (Hardy McLean LLC) EOG Resources (Bradfute Sayer, P.C.)	
10	Well Family	David 36-24 Federal Com	
11	<b>Formation/Pool</b>		
12	Formation Name(s) or Vertical Extent:	Bone Spring Formation	
13	Primary Product (Oil or Gas):	Oil	
14	Pooling this vertical extent:	Bone Spring Formation	
15	Pool Name and Pool Code (Only if NSP is requested):		
16	Well Location Setback Rules (Only if NSP is Requested):		
17	<b>Spacing Unit</b>		
18	Type (Horizontal/Vertical)	Horizontal	
19	Size (Acres)	~395 acres	
20	Building Blocks:	Quarter-quarter section (40 ac)	
21	Orientation:	South-North	
22	Description: TRS/County	W/2W/2 of Section 24, W/2W/2 of Section 25, and Lot 4 (SW/4NW/4) and NW/4NW/4 of irregular Section 36, Township 26 South, Range 34 East in Lea County, New Mexico	
23	Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and</u> is approval of non-standard unit requested in this application?	Yes	
24	<b>Other Situations</b>		
25	Depth Severance: Y/N. If yes, description	No	
26	Proximity Tracts: If yes, description	n/a	
27	Proximity Defining Well: if yes, description	n/a	
28	Applicant's Ownership in Each Tract	Tract 1: 11.05%; Tract 2: 11.05%; Tract 3: 11.05%; Tract 4: 0.00%	
29	<b>Well(s)</b>		
30	Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed	
31	Well #1	David 36-24 Federal Com 101H well, API# 30-025-XXXXX SHL: Lot 4 (SW/4 NW/4) of Section 36, T26S-R34E BHL: 100' FNL & 660' FWL of Section 24, T26S-R34E Completion Target: Avalon at ~9505' Well Orientation: South to North Completion location expected to be standard	
32	Horizontal Well First and Last Take Points	FTP: ~100' FSL & 660' FWL of Section 36, T26S-R34E LTP: ~100' FNL & 660' FWL of Section 24, T26S-R34E	
33	Completion Target (Formation, TVD and MD)	Avalon- TVD (~9505'), MD (~23000')	

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34	Well #2	David 36-24 Federal Com 111H, API No. 30-025-XXXXX SHL: Lot 4 (SW/4 NW/4) of Section 36, T26S-R34E BHL: ~100' FNL & 660' FWL of Section 24, T26S-R34E Completion Target: Bone Spring at ~10,830' Well Orientation: South to North Completion location expected to be standard
35	Horizontal Well First and Last Take Points	FTP: ~100' FSL & 660' FWL of Section 36, T26S-R34E LTP: ~100' FNL & 660' FWL of Section 24, T26S-R34E
36	Completion Target (Formation, TVD and MD)	Bone Spring - TVD (~10,830'), MD (~24330')
37	Well #3	David 36-24 Federal Com 121H, API No. 30-025-XXXXX SHL: Lot 4 (SW/4 NW/4) of Section 36, T26S-R34E BHL: ~100' FNL & 440' FWL of Section 24, T26S-R34E Completion Target: Bone Spring at ~11220' Well Orientation: South to North Completion location expected to be standard
38	Horizontal Well First and Last Take Points	FTP: ~100' FSL & 440' FWL of Section 36, T26S-R34E LTP: ~100' FNL & 440' FWL of Section 24, T26S-R34E
39	Completion Target (Formation, TVD and MD)	Bone Spring - TVD (~11220'), MD (~24720')
40	Well #4	David 36-24 Federal Com 131H, API No. 30-025-XXXXX SHL: Lot 4 (SW/4 NW/4) of Section 36, T26S-R34E BHL: ~100' FNL & 660' FWL of Section 24, T26S-R34E Completion Target: Bone Spring at ~12395' Well Orientation: South to North Completion location expected to be standard
41	Horizontal Well First and Last Take Points	FTP: ~100' FSL & 660' FWL of Section 36, T26S-R34E LTP: ~100' FNL & 660' FWL of Section 24, T26S-R34E
42	Completion Target (Formation, TVD and MD)	Bone Spring - TVD (~12395'), MD (~25895')
43	Well #5	David 36-24 Federal Com 135H, API No. 30-025-XXXXX SHL: Lot 4 (SW/4 NW/4) of Section 36, T26S-R34E BHL: ~100' FNL & 660' FWL of Section 24, T26S-R34E Completion Target: Bone Spring at ~11565' Well Orientation: South to North Completion location expected to be standard
44	Horizontal Well First and Last Take Points	FTP: ~100' FSL & 660' FWL of Section 36, T26S-R34E LTP: ~100' FNL & 660' FWL of Section 24, T26S-R34E
45	Completion Target (Formation, TVD and MD)	Bone Spring - TVD (~11565'), MD (~25065')
46	<b>AFE Capex and Operating Costs</b>	
47	Drilling Supervision/Month \$	\$10,000; see Exhibit A, ¶ 22
48	Production Supervision/Month \$	\$1000; see Exhibit A, ¶ 22
49	Justification for Supervision Costs	See AFEs at Exhibit A-4
50	Requested Risk Charge	200%; see Exhibit A, ¶ 23
51	<b>Notice of Hearing</b>	
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53	Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits E, E-1, E-2, E-3
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55	<b>Ownership Determination</b>	
56	Land Ownership Schematic of the Spacing Unit	Exhibit A-2
57	Tract List (including lease numbers and owners)	Exhibits A-2 and A-3
58	If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice	n/a
59	Pooled Parties (including ownership type)	Exhibit A-3
60	Unlocatable Parties to be Pooled	See Exhibit C-2

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62	<b>Joinder</b>	
63	Sample Copy of Proposal Letter	Exhibit A-4
64	List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
65	Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
66	Overhead Rates In Proposal Letter	Exhibit A-4
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72	Spacing Unit Schematic	Exhibits A-2 & A-3
73	Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
74	Well Orientation (with rationale)	Exhibit B, ¶ 13(i)
75	Target Formation	Exhibits B-3 & B-4
76	HSU Cross Section	Exhibit B-3
77	Depth Severance Discussion	n/a
78	<b>Forms, Figures and Tables</b>	
79	C-102	Exhibit A-1
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81	Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
82	General Location Map (including basin)	Exhibit B-1
83	Well Bore Location Map	See Exhibit A-1, Exhibit B-1
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88	Special Provisions/Stipulations	n/a
89	<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
90	<b>Printed Name</b> (Attorney or Party Representative):	Sharon T. Shaheen
91	<b>Signed Name</b> (Attorney or Party Representative):	<i>Sharon T. Shaheen</i>
92	<b>Date:</b>	Sept. 9, 2025

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37	Well #3	David 36-24 Federal Com 124H, API No. 30-025-XXXXX SHL: Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E BHL: ~100' FNL & 880' FEL of Section 24, T26S-R34E Completion Target: Bone Spring at ~11220' Well Orientation: South to North Completion location expected to be standard
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53	Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits E, E-1, E-2, E-3
54	Proof of Published Notice of Hearing (10 days before hearing)	Exhibit E-4
55	<b>Ownership Determination</b>	
56	Land Ownership Schematic of the Spacing Unit	Exhibit A-2
57	Tract List (including lease numbers and owners)	Exhibits A-2 and A-3
58	If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice	n/a
59	Pooled Parties (including ownership type)	Exhibit A-3
60	Unlocatable Parties to be Pooled	See Exhibit C-2

	A	B
61	Ownership Depth Severance (including percentage above & below)	n/a
62	<b>Joinder</b>	
63	Sample Copy of Proposal Letter	Exhibit A-4
64	List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
65	Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
66	Overhead Rates In Proposal Letter	Exhibit A-4
67	Cost Estimate to Drill and Complete	See AFEs at Exhibit A-4
68	Cost Estimate to Equip Well	See AFEs at Exhibit A-4
69	Cost Estimate for Production Facilities	See AFEs at Exhibit A-4
70	<b>Geology</b>	
71	Summary (including special considerations)	See Exhibit B, ¶ 13; see also Exhibit B, ¶ 11
72	Spacing Unit Schematic	Exhibits A-2 & A-3
73	Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
74	Well Orientation (with rationale)	Exhibit B, ¶ 13(i)
75	Target Formation	Exhibits B-3 & B-4
76	HSU Cross Section	Exhibit B-3
77	Depth Severance Discussion	n/a
78	<b>Forms, Figures and Tables</b>	
79	C-102	Exhibit A-1
80	Tracts	Exhibit A-2
81	Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
82	General Location Map (including basin)	Exhibit B-1
83	Well Bore Location Map	See Exhibit A-1, Exhibit B-1
84	Structure Contour Map - Subsea Depth	Exhibit B-2
85	Cross Section Location Map (including wells)	Exhibit B-3
86	Cross Section (including Landing Zone)	Exhibit B-3
87	<b>Additional Information</b>	
88	Special Provisions/Stipulations	n/a
89	<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
90	<b>Printed Name</b> (Attorney or Party Representative):	Sharon T. Shaheen
91	<b>Signed Name</b> (Attorney or Party Representative):	<i>Sharon T. Shaheen</i>
92	<b>Date:</b>	Sept. 9, 2025

A		B	
1	<b>COMPULSORY POOLING APPLICATION CHECKLIST</b>		
2	<b>ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS</b>		
3	<b>Case: 25465</b>	<b>APPLICANT'S RESPONSE</b>	
4	<b>Date</b>	<b>September 16, 2025</b>	
5	Applicant	Tumbler Operating Partners, LLC	
6	Designated Operator & OGRID (affiliation if applicable)	Tumbler Operating Partners, LLC, 329689	
7	Applicant's Counsel:	Spencer Fane, LLP (Sharon T. Shaheen)	
8	Case Title:	Application of Tumbler Operating Partners, LLC for Compulsory Pooling, Eddy County, New Mexico	
9	Entries of Appearance/Intervenors:	Marathon Oil Permian (Hardy McLean LLC) EOG Resources (Bradfute Sayer, P.C.)	
10	Well Family	David 36-24 Federal Com	
11	<b>Formation/Pool</b>		
12	Formation Name(s) or Vertical Extent:	Bone Spring Formation	
13	Primary Product (Oil or Gas):	Oil	
14	Pooling this vertical extent:	Bone Spring Formation	
15	Pool Name and Pool Code (Only if NSP is requested):		
16	Well Location Setback Rules (Only if NSP is Requested):		
17	<b>Spacing Unit</b>		
18	Type (Horizontal/Vertical)	Horizontal	
19	Size (Acres)	~395 acres	
20	Building Blocks:	Quarter-quarter section (40 ac)	
21	Orientation:	South-North	
22	Description: TRS/County	E/2W/2 of Section 24, E/2W/2 of Section 25, and Lot 3 (SE/4NW/4) and NE/4NW/4 of irregular Section 36, Township 26 South, Range 34 East in Lea County, New Mexico	
23	Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and</u> is approval of non-standard unit requested in this application?	Yes	
24	<b>Other Situations</b>		
25	Depth Severance: Y/N. If yes, description	No	
26	Proximity Tracts: If yes, description	n/a	
27	Proximity Defining Well: if yes, description	n/a	
28	Applicant's Ownership in Each Tract	Tract 1: 11.05%; Tract 2: 11.05%; Tract 3: 11.05%; Tract 4: 0.00%	
29	<b>Well(s)</b>		
30	Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed	
31	Well #1	David 36-24 Federal Com 102H well, API# 30-025-XXXXX SHL: Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E BHL: ~100' FNL & 1980' FWL of Section 24, T26S-R34E Completion Target: Avalon at ~9505' Well Orientation: South to North Completion location expected to be standard	
32	Horizontal Well First and Last Take Points	FTP: ~100' FSL & 1,980' FWL of Section 36, T26S-R34E LTP: ~100' FNL & 1,980' FWL of Section 24, T26S-R34E	
33	Completion Target (Formation, TVD and MD)	Avalon- TVD (~9505'), MD (~23000')	

	A	B
34	Well #2	David 36-24 Federal Com 112H, API No. 30-025-XXXXX SHL: Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E BHL: ~100' FNL & 1980' FWL of Section 24, T26S-R34E Completion Target: Bone Spring at ~10,830' Well Orientation: South to North Completion location expected to be standard
35	Horizontal Well First and Last Take Points	FTP: ~100' FSL & 1,980' FWL of Section 36, T26S-R34E LTP: ~100' FNL & 1,980' FWL of Section 24, T26S-R34E
36	Completion Target (Formation, TVD and MD)	Bone Spring - TVD (~10,830'), MD (~24330')
37	Well #3	David 36-24 Federal Com 122H, API No. 30-025-XXXXX SHL: Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E BHL: ~100' FNL & 1760' FWL of Section 24, T26S-R34E Completion Target: Bone Spring at ~11220' Well Orientation: South to North Completion location expected to be standard
38	Horizontal Well First and Last Take Points	FTP: ~100' FSL & 1,760' FWL of Section 36, T26S-R34E LTP: ~100' FNL & 1,760' FWL of Section 24, T26S-R34E
39	Completion Target (Formation, TVD and MD)	Bone Spring - TVD (~11220'), MD (~24720')
40	Well #4	David 36-24 Federal Com 132H, API No. 30-025-XXXXX SHL: Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E BHL: ~100' FNL & 1980' FWL of Section 24, T26S-R34E Completion Target: Bone Spring at ~12395' Well Orientation: South to North Completion location expected to be standard
41	Horizontal Well First and Last Take Points	FTP: ~100' FSL & 1,980' FWL of Section 36, T26S-R34E LTP: ~100' FNL & 1,980' FWL of Section 24, T26S-R34E
42	Completion Target (Formation, TVD and MD)	Bone Spring - TVD (~12395'), MD (~25895')
43	Well #5	David 36-24 Federal Com 136H, API No. 30-025-XXXXX SHL: Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E BHL: ~100' FNL & 1980' FWL of Section 24, T26S-R34E Completion Target: Bone Spring at ~11565' Well Orientation: South to North Completion location expected to be standard
44	Horizontal Well First and Last Take Points	FTP: ~100' FSL & 1,980' FWL of Section 36, T26S-R34E LTP: ~100' FNL & 1,980' FWL of Section 24, T26S-R34E
45	Completion Target (Formation, TVD and MD)	Bone Spring - TVD (~11565'), MD (~25065')
46	<b>AFE Capex and Operating Costs</b>	
47	Drilling Supervision/Month \$	\$10,000; see Exhibit A, ¶ 22
48	Production Supervision/Month \$	\$1000; see Exhibit A, ¶ 22
49	Justification for Supervision Costs	See AFEs at Exhibit A-4
50	Requested Risk Charge	200%; see Exhibit A, ¶ 23
51	<b>Notice of Hearing</b>	
52	Proposed Notice of Hearing	Submitted with online filing of Application
53	Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits E, E-1, E-2, E-3
54	Proof of Published Notice of Hearing (10 days before hearing)	Exhibit E-4
55	<b>Ownership Determination</b>	
56	Land Ownership Schematic of the Spacing Unit	Exhibit A-2
57	Tract List (including lease numbers and owners)	Exhibits A-2 and A-3
58	If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice	n/a
59	Pooled Parties (including ownership type)	Exhibit A-3
60	Unlocatable Parties to be Pooled	See Exhibit C-2

	A	B
61	Ownership Depth Severance (including percentage above & below)	n/a
62	<b>Joinder</b>	
63	Sample Copy of Proposal Letter	Exhibit A-4
64	List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
65	Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
66	Overhead Rates In Proposal Letter	Exhibit A-4
67	Cost Estimate to Drill and Complete	See AFEs at Exhibit A-4
68	Cost Estimate to Equip Well	See AFEs at Exhibit A-4
69	Cost Estimate for Production Facilities	See AFEs at Exhibit A-4
70	<b>Geology</b>	
71	Summary (including special considerations)	See Exhibit B, ¶ 13; see also Exhibit B, ¶ 11
72	Spacing Unit Schematic	Exhibits A-2 & A-3
73	Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
74	Well Orientation (with rationale)	Exhibit B, ¶ 13(i)
75	Target Formation	Exhibits B-3 & B-4
76	HSU Cross Section	Exhibit B-3
77	Depth Severance Discussion	n/a
78	<b>Forms, Figures and Tables</b>	
79	C-102	Exhibit A-1
80	Tracts	Exhibit A-2
81	Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
82	General Location Map (including basin)	Exhibit B-1
83	Well Bore Location Map	See Exhibit A-1, Exhibit B-1
84	Structure Contour Map - Subsea Depth	Exhibit B-2
85	Cross Section Location Map (including wells)	Exhibit B-3
86	Cross Section (including Landing Zone)	Exhibit B-3
87	<b>Additional Information</b>	
88	Special Provisions/Stipulations	n/a
89	<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
90	<b>Printed Name</b> (Attorney or Party Representative):	Sharon T. Shaheen
91	<b>Signed Name</b> (Attorney or Party Representative):	<i>Sharon T. Shaheen</i>
92	<b>Date:</b>	Sept. 9, 2025

COMPULSORY POOLING APPLICATION CHECKLIST	
<b>ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS</b>	
<b>Case: 25466</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date</b>	<b>September 16, 2025</b>
Applicant	<b>Tumbler Operating Partners, LLC</b>
Designated Operator & OGRID (affiliation if applicable)	<b>Tumbler Operating Partners, LLC, 329689</b>
Applicant's Counsel:	Spencer Fane, LLP (Sharon T. Shaheen)
Case Title:	Application of Tumbler Operating Partners, LLC for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	Marathon Oil Permian (Hardy McLean LLC) EOG Resources (Bradfute Sayer, P.C.)
Well Family	David 36-24 Federal Com
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp Formation
Pool Name and Pool Code (Only if NSP is requested):	96776 JABALINA; WOLFCAMP, SOUTHWEST
Well Location Setback Rules (Only if NSP is Requested):	Statewide
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	~1579 acres
Building Blocks:	Quarter-quarter section (40 ac)
Orientation:	South-North
Description: TRS/County	Sections 24 and 25 and irregular Section 36, Township 26 South, Range 34 East in Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	No; Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	n/a
Proximity Defining Well: if yes, description	n/a
Applicant's Ownership in Each Tract	Tract 1: 11.05%; Tract 2: 11.05%; Tract 3: 11.05%; Tract 4: 0.00%
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	David 36-24 Federal Com 201H well, API# 30-025-XXXXX SHL: Lot 4 (SW/4 NW/4) of Section 36, T26S-R34E BHL: ~100' FNL & 440' FWL of Section 24, T26S-R34E Completion Target: Wolfcamp at ~12775' Well Orientation: South to North Completion location expected to be standard
Horizontal Well First and Last Take Points	FTP: ~100' FSL & 440' FWL of Section 36, T26S-R34E LTP: ~100' FNL & 440' FWL of Section 24, T26S-R34E
Completion Target (Formation, TVD and MD)	Wolfcamp - TVD (~12775'), MD (~26275')
Well #2	David 36-24 Federal Com 202H, API No. 30-025-XXXXX SHL: Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E BHL: ~100' FNL & 1310' FWL of Section 24, T26S-R34E Completion Target: Wolfcamp at ~12775' Well Orientation: South to North Completion location expected to be standard
Horizontal Well First and Last Take Points	FTP: ~100' FSL & 1,310' FWL of Section 36, T26S-R34E LTP: ~100' FNL & 1,310' FWL of Section 24, T26S-R34E
Completion Target (Formation, TVD and MD)	Wolfcamp - TVD (~12775'), MD (~26275')



A	B
37 Well #3	David 36-24 Federal Com 203H, API No. 30-025-XXXXX SHL: Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E BHL: ~100' FNL & 2200' FWL of Section 24, T26S-R34E Completion Target: Wolfcamp at ~12775' Well Orientation: South to North Completion location expected to be standard
38 Horizontal Well First and Last Take Points	FTP: ~100' FSL & 2,200' FWL of Section 36, T26S-R34E LTP: ~100' FNL & 2,200' FWL of Section 24, T26S-R34E
39 Completion Target (Formation, TVD and MD)	Wolfcamp - TVD (~12775'), MD (~26275')
40 Well #4	David 36-24 Federal Com 204H, API No. 30-025-XXXXX SHL: Lot 2 (SW/4 NE/4) of Section 36, T26S-R34E BHL: ~100' FNL & 2200' FEL of Section 24, T26S-R34E Completion Target: Wolfcamp at ~12775' Well Orientation: South to North Completion location expected to be standard
41 Horizontal Well First and Last Take Points	FTP: ~100' FSL & 2,200' FEL of Section 36, T26S-R34E LTP: ~100' FNL & 2,200' FEL of Section 24, T26S-R34E
42 Completion Target (Formation, TVD and MD)	Wolfcamp - TVD (~12775'), MD (~26275')
43 Well #5	David 36-24 Federal Com 205H, API No. 30-025-XXXXX SHL: Lot 2 (SW/4 NE/4) of Section 36, T26S-R34E BHL: ~100' FNL & 1310' FEL of Section 24, T26S-R34E Completion Target: Wolfcamp at ~12775' Well Orientation: South to North Completion location expected to be standard
44 Horizontal Well First and Last Take Points	FTP: ~100' FSL & 1,310' FEL of Section 36, T26S-R34E LTP: ~100' FNL & 1,310' FEL of Section 24, T26S-R34E
45 Completion Target (Formation, TVD and MD)	Wolfcamp - TVD (~12775'), MD (~26275')
46 Well #6	David 36-24 Federal Com 206H, API No. 30-025-XXXXX SHL: Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E BHL: ~100' FNL & 440' FEL of Section 24, T26S-R34E Completion Target: Wolfcamp at ~12775' Well Orientation: South to North Completion location expected to be standard
47 Horizontal Well First and Last Take Points	FTP: ~100' FSL & 440' FEL of Section 36, T26S-R34E LTP: ~100' FNL & 440' FEL of Section 24, T26S-R34E
48 Completion Target (Formation, TVD and MD)	Wolfcamp - TVD (~12775'), MD (~26275')
49 Well #7	David 36-24 Federal Com 221H, API No. 30-025-XXXXX SHL: Lot 4 (SW/4 NW/4) of Section 36, T26S-R34E BHL: ~100' FNL & 880' FWL of Section 24, T26S-R34E Completion Target: Wolfcamp at ~13110' Well Orientation: South to North Completion location expected to be standard
50 Horizontal Well First and Last Take Points	FTP: ~100' FSL & 880' FWL of Section 36, T26S-R34E LTP: ~100' FNL & 880' FWL of Section 24, T26S-R34E
51 Completion Target (Formation, TVD and MD)	Wolfcamp - TVD (~13110'), MD (~26610')
52 Well #8	David 36-24 Federal Com 222H, API No. 30-025-XXXXX SHL: Lot 4 (SW/4 NW/4) of Section 36, T26S-R34E BHL: ~100' FNL & 1760' FWL of Section 24, T26S-R34E Completion Target: Wolfcamp at ~13110' Well Orientation: South to North Completion location expected to be standard
53 Horizontal Well First and Last Take Points	FTP: ~100' FSL & 1,760' FWL of Section 36, T26S-R34E LTP: ~100' FNL & 1,760' FWL of Section 24, T26S-R34E
54 Completion Target (Formation, TVD and MD)	Wolfcamp - TVD (~13110'), MD (~26610')
55 Well #9	David 36-24 Federal Com 223H, API No. 30-025-XXXXX SHL: Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E BHL: ~100' FNL & 2600' FWL of Section 24, T26S-R34E Completion Target: Wolfcamp at ~13110' Well Orientation: South to North Completion location expected to be standard
56 Horizontal Well First and Last Take Points	FTP: ~100' FSL & 2,600' FWL of Section 36, T26S-R34E LTP: ~100' FNL & 2,600' FWL of Section 24, T26S-R34E
57 Completion Target (Formation, TVD and MD)	Wolfcamp - TVD (~13110'), MD (~26610')



A	B
58 Well #10	David 36-24 Federal Com 224H, API No. 30-025-XXXXX SHL: Lot 2 (SW/4 NE/4) of Section 36, T26S-R34E BHL: ~100' FNL & 1760' FEL of Section 24, T26S-R34E Completion Target: Wolfcamp at ~13110' Well Orientation: South to North Completion location expected to be standard
59 Horizontal Well First and Last Take Points	FTP: ~100' FSL & 1,760' FEL of Section 36, T26S-R34E LTP: ~100' FNL & 1,760' FEL of Section 24, T26S-R34E
60 Completion Target (Formation, TVD and MD)	Wolfcamp - TVD (~13110'), MD (~26610')
61 Well #11	David 36-24 Federal Com 225H, API No. 30-025-XXXXX SHL: Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E BHL: ~100' FNL & 880' FEL of Section 24, T26S-R34E Completion Target: Wolfcamp at ~13110' Well Orientation: South to North Completion location expected to be standard
62 Horizontal Well First and Last Take Points	FTP: ~100' FSL & 880' FEL of Section 36, T26S-R34E LTP: ~100' FNL & 880' FEL of Section 24, T26S-R34E
63 Completion Target (Formation, TVD and MD)	Wolfcamp - TVD (~13110'), MD (~26610')
64 AFE Capex and Operating Costs	
65 Drilling Supervision/Month \$	\$10,000; see Exhibit A, ¶ 22
66 Production Supervision/Month \$	\$1000; see Exhibit A, ¶ 22
67 Justification for Supervision Costs	See AFEs at Exhibit A-4
68 Requested Risk Charge	200%; see Exhibit A, ¶ 23
69 Notice of Hearing	
70 Proposed Notice of Hearing	Submitted with online filing of Application
71 Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits E, E-1, E-2, E-3
72 Proof of Published Notice of Hearing (10 days before hearing)	Exhibit E-4
73 Ownership Determination	
74 Land Ownership Schematic of the Spacing Unit	Exhibit A-2
75 Tract List (including lease numbers and owners)	Exhibits A-2 and A-3
76 (including lease numbers and owners) of Tracts subject to	n/a
77 Pooled Parties (including ownership type)	Exhibit A-3
78 Unlocatable Parties to be Pooled	See Exhibit C-2
79 Ownership Depth Severance (including percentage above &	n/a
80 Joinder	
81 Sample Copy of Proposal Letter	Exhibit A-4
82 List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
83 Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
84 Overhead Rates In Proposal Letter	Exhibit A-4
85 Cost Estimate to Drill and Complete	See AFEs at Exhibit A-4
86 Cost Estimate to Equip Well	See AFEs at Exhibit A-4
87 Cost Estimate for Production Facilities	See AFEs at Exhibit A-4
88 Geology	
89 Summary (including special considerations)	See Exhibit B, ¶ 13; see also Exhibit B, ¶ 11
90 Spacing Unit Schematic	Exhibits A-2 & A-3
91 Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
92 Well Orientation (with rationale)	Exhibit B, ¶ 13(i)
93 Target Formation	Exhibits B-3 & B-4
94 HSU Cross Section	Exhibit B-3
95 Depth Severance Discussion	n/a
96 Forms, Figures and Tables	
97 C-102	Exhibit A-1
98 Tracts	Exhibit A-2
99 Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
100 General Location Map (including basin)	Exhibit B-1
101 Well Bore Location Map	See Exhibit A-1, Exhibit B-1
102 Structure Contour Map - Subsea Depth	Exhibit B-2
103 Cross Section Location Map (including wells)	Exhibit B-3
104 Cross Section (including Landing Zone)	Exhibit B-3
105 Additional Information	
106 Special Provisions/Stipulations	n/a
107 CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
108 Printed Name (Attorney or Party Representative):	Sharon T. Shaheen
109 Signed Name (Attorney or Party Representative):	Sharon T. Shaheen
110 Date:	Sept. 9, 2025

# Tab 2

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF TUMBLER OPERATING  
PARTNERS, LLC, FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

Case No. **25462**

**APPLICATION**

Tumbler Operating Partners, LLC, OGRID No. 329689 (“Tumbler”), through its undersigned counsel Spencer Fane, LLP (Sharon T. Shaheen), hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all mineral interests in the Bone Spring formation (WC-025 G-08 S233412K; Bone Spring; 96672) pool in a standard 395.05-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the W/2W/2 of Section 24, W/2W/2 of Section 25, and Lot 4 (SW/4NW/4) and NW/4NW/4 of irregular Section 36, Township 26 South, Range 34 East in Lea County, New Mexico. In support of its application, Tumbler states as follows:

1. Tumbler is a working interest owner in the proposed HSU and has the right to drill thereon.

2. Tumbler seeks to dedicate the following 5 ~2.5-mile wells to the proposed HSU:

- David 36-24 Federal Com 101H well, to be horizontally drilled from a surface hole location in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a first take point 100' FSL & 660' FWL of Section 36, T26S-R34E, and a last take point 100' FNL & 660' FWL of Section 24, T26S-R34E;
- David 36-24 Federal Com 111H well, to be horizontally drilled from a surface hole location in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a first take point 100' FSL & 660' FWL of Section 36, T26S-R34E, and a last take point 100' FNL & 660' FWL of Section 24, T26S-R34E;
- David 36-24 Federal Com 121H well, to be horizontally drilled from a surface hole location in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a first take point 100' FSL & 440' FWL of Section 36, T26S-R34E, and a last take point 100' FNL & 440' FWL of Section 24, T26S-R34E;

- David 36-24 Federal Com 131H well, to be horizontally drilled from a surface hole location in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a first take point 100' FSL & 660' FWL of Section 36, T26S-R34E, and a last take point 100' FNL & 660' FWL of Section 24, T26S-R34E; and
- David 36-24 Federal Com 135H well, to be horizontally drilled from a surface hole location in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a first take point 100' FSL & 660' FWL of Section 36, T26S-R34E, and a last take point 100' FNL & 660' FWL of Section 24, T26S-R34E.

4. Tumbler has in good faith sought and been unable to obtain voluntary agreement for the development of these lands from all of the mineral interest owners in the HSU.

5. Approval of the HSU and the pooling of all mineral interest owners in the Bone Spring formation underlying the HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

6. In order to permit Tumbler to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this HSU should be pooled and Tumbler should be designated the operator of the HSU.

WHEREFORE, Tumbler requests that this application be set for hearing before an examiner of the Oil Conservation Division on July 10, 2025, and that, after notice and hearing as required by law, the Division enter an order:

A. Creating a standard 395.05-acre, more or less, HSU comprised of the W/2W/2 of Section 24, W/2W/2 of Section 25, and Lot 4 (SW/4NW/4) and NW/4NW/4 of irregular Section 36, Township 26 South, Range 34 East in Lea County, New Mexico;

B. Pooling all mineral interests in the Bone Spring formation underlying the HSU;

C. Allowing the drilling of the following 5 ~2.5-mile wells in the proposed HSU: David 36-24 Federal Com 101H; David 36-24 Federal Com 111H; David 36-24 Federal Com 121H; David 36-24 Federal Com 131H; and David 36-24 Federal Com 135H.

D. Designating Tumbler as operator of the HSU and the wells to be drilled thereon;

E. Authorizing Tumbler to recover its costs of drilling, equipping and completing the wells;

F. Approving the operating charges and costs of supervision while drilling of \$10,000/month and, after completion, \$1000/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Imposing a 200% penalty for the risk assumed by Tumbler in drilling and completing the well against any interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

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/s/ Sharon T. Shaheen

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*Attorneys for Tumbler Operating Partners, LLC*

***Application of Tumbler Operating Partners, LLC for Compulsory Pooling, Lea County, New Mexico.*** Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all mineral interests in the Bone Spring formation (WC-025 G-08 S233412K; Bone Spring; 96672) in a standard 395.05-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2W/2 of Section 24, W/2W/2 of Section 25, and Lot 4 (SW/4NW/4) and NW/4NW/4 of irregular Section 36, Township 26 South, Range 34 East in Lea County, New Mexico. Applicant proposes to drill the following 2.5-mile wells in the HSU: David 36-24 Federal Com 101H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 660' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 660' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 111H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 660' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 660' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 121H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 440' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 440' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 131H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 660' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 660' FWL of Section 24, T26S-R34E; and David 36-24 Federal Com 135H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 660' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 660' FWL of Section 24, T26S-R34E. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the well and allocation of such costs, the designation of Applicant as operator of the HSU and well to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles Southwest of Jal City, New Mexico.

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF TUMBLER OPERATING  
PARTNERS, LLC, FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

Case No. **25463**

**APPLICATION**

Tumbler Operating Partners, LLC, OGRID No. 329689 ("Tumbler"), through its undersigned counsel Spencer Fane, LLP (Sharon T. Shaheen), hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all mineral interests in the Bone Spring formation (WC-025 G-08 S233412K; Bone Spring; 96672) pool in a standard 394.75-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2E/2 of Section 24, W/2E/2 of Section 25, and Lot 2 (SW/4NE/4) and NW/4NE/4 of irregular Section 36, Township 26 South, Range 34 East in Lea County, New Mexico. In support of its application, Tumbler states as follows:

1. Tumbler is a working interest owner in the proposed HSU and has the right to drill thereon.
2. Tumbler seeks to dedicate the following 5 ~2.5-mile wells to the proposed HSU:
  - David 36-24 Federal Com 103H well, to be horizontally drilled from a surface hole location in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a first take point 100' FSL & 1,980' FEL of Section 36, T26S-R34E, and a last take point 100' FNL & 1,980' FEL of Section 24, T26S-R34E;
  - David 36-24 Federal Com 113H well, to be horizontally drilled from a surface hole location in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a first take point 100' FSL & 1,980' FEL of Section 36, T26S-R34E, and a last take point 100' FNL & 1,980' FEL of Section 24, T26S-R34E;
  - David 36-24 Federal Com 123H well, to be horizontally drilled from a surface hole location in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a first take point 100' FSL & 2,200' FEL of Section 36, T26S-R34E, and a last take point 100' FNL & 2,200' FEL of Section 24, T26S-R34E;

- David 36-24 Federal Com 133H well, to be horizontally drilled from a surface hole location in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a first take point 100' FSL & 1,980' FEL of Section 36, T26S-R34E, and a last take point 100' FNL & 1,980' FEL of Section 24, T26S-R34E; and
- David 36-24 Federal Com 137H well, to be horizontally drilled from a surface hole location in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a first take point 100' FSL & 1,980' FEL of Section 36, T26S-R34E, and a last take point 100' FNL & 1,980' FEL of Section 24, T26S-R34E.

4. Tumbler has in good faith sought and been unable to obtain voluntary agreement for the development of these lands from all of the mineral interest owners in the HSU.

5. Approval of the HSU and the pooling of all mineral interest owners in the Bone Spring formation underlying the HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

6. In order to permit Tumbler to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this HSU should be pooled and Tumbler should be designated the operator of the HSU.

WHEREFORE, Tumbler requests that this application be set for hearing before an examiner of the Oil Conservation Division on July 10, 2025, and that, after notice and hearing as required by law, the Division enter an order:

A. Creating a standard 394.75-acre, more or less, HSU comprised of the W/2E/2 of Section 24, W/2E/2 of Section 25, and Lot 2 (SW/4NE/4) and SW/4NE/4 of irregular Section 36, Township 26 South, Range 34 East in Lea County, New Mexico;

B. Pooling all mineral interests in the Bone Spring formation underlying the HSU;

C. Allowing the drilling of the following ~2.5-mile wells in the proposed HSU: David 36-24 Federal Com 103H; David 36-24 Federal Com 113H; David 36-24 Federal Com 123H; David 36-24 Federal Com 133H; and David 36-24 Federal Com 137H.

D. Designating Tumbler as operator of the HSU and the wells to be drilled thereon;



E. Authorizing Tumbler to recover its costs of drilling, equipping and completing the wells;

F. Approving the operating charges and costs of supervision while drilling of \$10,000/month and, after completion, \$1000/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Imposing a 200% penalty for the risk assumed by Tumbler in drilling and completing the well against any interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

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/s/ Sharon T. Shaheen

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*Attorneys for Tumbler Operating Partners, LLC*

- ***Application of Tumbler Operating Partners, LLC for Compulsory Pooling, Lea County, New Mexico.*** Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all mineral interests in the Bone Spring formation (WC-025 G-08 S233412K; Bone Spring; 96672) in a standard 394.75-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the W/2E/2 of Section 24, W/2E/2 of Section 25, and Lot 2 (SW/4NE/4) and NW/4NE/4 of irregular Section 36, Township 26 South, Range 34 East in Lea County, New Mexico. Applicant proposes to drill the following 2.5-mile wells in the HSU: David 36-24 Federal Com 103H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,980' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 1,980' FEL of Section 24, T26S-R34E; David 36-24 Federal Com 113H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,980' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 1,980' FEL of Section 24, T26S-R34E; David 36-24 Federal Com 123H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 2,200' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 2,200' FEL of Section 24, T26S-R34E; David 36-24 Federal Com 133H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,980' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 1,980' FEL of Section 24, T26S-R34E; and David 36-24 Federal Com 137H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,980' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 1,980' FEL of Section 24, T26S-R34E. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the well and allocation of such costs, the designation of Applicant as operator of the HSU and well to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles Southwest of Jal City, New Mexico.

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF TUMBLER OPERATING  
PARTNERS, LLC, FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

Case No. 25464

**APPLICATION**

Tumbler Operating Partners, LLC, OGRID No. 329689 ("Tumbler"), through its undersigned counsel Spencer Fane, LLP (Sharon T. Shaheen), hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all mineral interests in the Bone Spring formation (WC-025 G-08 S233412K; Bone Spring; 96672) pool in a standard 394.59-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2E/2 of Section 24, E/2E/2 of Section 25, and Lot 1 (SE/4NE/4) and NE/4NE/4 of irregular Section 36, Township 26 South, Range 34 East in Lea County, New Mexico. In support of its application, Tumbler states as follows:

1. Tumbler is a working interest owner in the proposed HSU and has the right to drill thereon.
2. Tumbler seeks to dedicate the following 5 ~2.5-mile wells to the proposed HSU:
  - David 36-24 Federal Com 104H well, to be horizontally drilled from a surface hole location in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a first take point 100' FSL & 660' FEL of Section 36, T26S-R34E, and a last take point 100' FNL & 660' FEL of Section 24, T26S-R34E;
  - David 36-24 Federal Com 114H well, to be horizontally drilled from a surface hole location in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a first take point 100' FSL & 660' FEL of Section 36, T26S-R34E, and a last take point 100' FNL & 660' FEL of Section 24, T26S-R34E;
  - David 36-24 Federal Com 124H well, to be horizontally drilled from a surface hole location in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a first take point 100' FSL & 880' FEL of Section 36, T26S-R34E, and a last take point 100' FNL & 880' FEL of Section 24, T26S-R34E;

- David 36-24 Federal Com 134H well, to be horizontally drilled from a surface hole location in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a first take point 100' FSL & 660' FEL of Section 36, T26S-R34E, and a last take point 100' FNL & 660' FEL of Section 24, T26S-R34E; and
- David 36-24 Federal Com 138H well, to be horizontally drilled from a surface hole location in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a first take point 100' FSL & 660' FEL of Section 36, T26S-R34E, and a last take point 100' FNL & 660' FEL of Section 24, T26S-R34E.

4. Tumbler has in good faith sought and been unable to obtain voluntary agreement for the development of these lands from all of the mineral interest owners in the HSU.

5. Approval of the HSU and the pooling of all mineral interest owners in the Bone Spring formation underlying the HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

6. In order to permit Tumbler to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this HSU should be pooled and Tumbler should be designated the operator of the HSU.

WHEREFORE, Tumbler requests that this application be set for hearing before an examiner of the Oil Conservation Division on July 10, 2025, and that, after notice and hearing as required by law, the Division enter an order:

A. Creating a standard 394.59-acre, more or less, HSU comprised of the E/2E/2 of Section 24, E/2E/2 of Section 25, and Lot 1 (SE/4NE/4) and NE/4NE/4 of irregular Section 36, Township 26 South, Range 34 East in Lea County, New Mexico;

B. Pooling all mineral interests in the Bone Spring formation underlying the HSU;

C. Allowing the drilling of the following 5 ~2.5-mile wells in the proposed HSU: David 36-24 Federal Com 104H; David 36-24 Federal Com 114H; David 36-24 Federal Com 124H; David 36-24 Federal Com 134H; and David 36-24 Federal Com 138H.

D. Designating Tumbler as operator of the HSU and the wells to be drilled thereon;

E. Authorizing Tumbler to recover its costs of drilling, equipping and completing the wells;

F. Approving the operating charges and costs of supervision while drilling of \$10,000/month and, after completion, \$1000/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Imposing a 200% penalty for the risk assumed by Tumbler in drilling and completing the well against any interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

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/s/ Sharon T. Shaheen

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*Attorneys for Tumbler Operating Partners, LLC*

***Application of Tumbler Operating Partners, LLC for Compulsory Pooling, Lea County, New Mexico.*** Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all mineral interests in the Bone Spring formation (WC-025 G-08 S233412K; Bone Spring; 96672) in a standard 394.59-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2E/2 of Section 24, E/2E/2 of Section 25, and Lot 1 (SE/4NE/4) and NE/4NE/4 of irregular Section 36, Township 26 South, Range 34 East in Lea County, New Mexico. Applicant proposes to drill the following 2.5-mile wells in the HSU: David 36-24 Federal Com 104H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 660' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 660' FEL of Section 24, T26S-R34E; David 36-24 Federal Com 114H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 660' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 660' FEL of Section 24, T26S-R34E; David 36-24 Federal Com 124H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 880' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 880' FEL of Section 24, T26S-R34E; David 36-24 Federal Com 134H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 660' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 660' FEL of Section 24, T26S-R34E; and David 36-24 Federal Com 138H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 660' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 660' FEL of Section 24, T26S-R34E. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the well and allocation of such costs, the designation of Applicant as operator of the HSU and well to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles Southwest of Jal City, New Mexico.

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF TUMBLER OPERATING  
PARTNERS, LLC, FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

Case No. **25465**

**APPLICATION**

Tumbler Operating Partners, LLC, OGRID No. 329689 ("Tumbler"), through its undersigned counsel Spencer Fane, LLP (Sharon T. Shaheen), hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all mineral interests in the Bone Spring formation (WC-025 G-08 S233412K; Bone Spring; 96672) pool in a standard 394.89-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2W/2 of Section 24, E/2W/2 of Section 25, and Lot 3 (SE/4NW/4) and NE/4NW/4 of irregular Section 36, Township 26 South, Range 34 East in Lea County, New Mexico. In support of its application, Tumbler states as follows:

1. Tumbler is a working interest owner in the proposed HSU and has the right to drill thereon.
2. Tumbler seeks to dedicate the following 5 ~2.5-mile wells to the proposed HSU:
  - David 36-24 Federal Com 102H well, to be horizontally drilled from a surface hole location in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a first take point 100' FSL & 1,980' FWL of Section 36, T26S-R34E, and a last take point 100' FNL & 1,980' FWL of Section 24, T26S-R34E;
  - David 36-24 Federal Com 112H well, to be horizontally drilled from a surface hole location in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a first take point 100' FSL & 1,980' FWL of Section 36, T26S-R34E, and a last take point 100' FNL & 1,980' FWL of Section 24, T26S-R34E;
  - David 36-24 Federal Com 122H well, to be horizontally drilled from a surface hole location in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a first take point 100' FSL & 1,760' FWL of Section 36, T26S-R34E, and a last take point 100' FNL & 1,760' FWL of Section 24, T26S-R34E;

- David 36-24 Federal Com 132H well, to be horizontally drilled from a surface hole location in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a first take point 100' FSL & 1,980' FWL of Section 36, T26S-R34E, and a last take point 100' FNL & 1,980' FWL of Section 24, T26S-R34E; and
- David 36-24 Federal Com 136H well, to be horizontally drilled from a surface hole location in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a first take point 100' FSL & 1,980' FWL of Section 36, T26S-R34E, and a last take point 100' FNL & 1,980' FWL of Section 24, T26S-R34E.

4. Tumbler has in good faith sought and been unable to obtain voluntary agreement for the development of these lands from all of the mineral interest owners in the HSU.

5. Approval of the HSU and the pooling of all mineral interest owners in the Bone Spring formation underlying the HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

6. In order to permit Tumbler to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this HSU should be pooled and Tumbler should be designated the operator of the HSU.

WHEREFORE, Tumbler requests that this application be set for hearing before an examiner of the Oil Conservation Division on July 10, 2025, and that, after notice and hearing as required by law, the Division enter an order:

A. Creating a standard 394.89-acre, more or less, HSU comprised of the E/2W/2 of Section 24, E/2W/2 of Section 25, and Lot 3 (SE/4NW/4) and NE/4NW/4 of irregular Section 36, Township 26 South, Range 34 East in Lea County, New Mexico;

B. Pooling all mineral interests in the Bone Spring formation underlying the HSU;

C. Allowing the drilling of the following 5 ~2.5-mile wells in the proposed HSU: David 36-24 Federal Com 102H; David 36-24 Federal Com 112H; David 36-24 Federal Com 122H; David 36-24 Federal Com 132H; and David 36-24 Federal Com 136H.

D. Designating Tumbler as operator of the HSU and the wells to be drilled thereon.



E. Authorizing Tumbler to recover its costs of drilling, equipping and completing the wells;

F. Approving the operating charges and costs of supervision while drilling of \$10,000/month and, after completion, \$1000/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Imposing a 200% penalty for the risk assumed by Tumbler in drilling and completing the well against any interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

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/s/ Sharon T. Shaheen

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*Attorneys for Tumbler Operating Partners, LLC*

***Application of Tumbler Operating Partners, LLC for Compulsory Pooling, Lea County, New Mexico.*** Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all mineral interests in the Bone Spring formation (WC-025 G-08 S233412K; Bone Spring; 96672) in a standard 394.89-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2W/2 of Section 24, E/2W/2 of Section 25, and Lot 3 (SE/4NW/4) and NE/4NW/4 of irregular Section 36, Township 26 South, Range 34 East in Lea County, New Mexico. Applicant proposes to drill the following 2.5-mile wells in the HSU: David 36-24 Federal Com 102H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,980' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 1,980' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 112H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,980' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 1,980' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 122H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,760' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 1,760' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 132H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,980' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 1,980' FWL of Section 24, T26S-R34E; and David 36-24 Federal Com 136H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,980' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 1,980' FWL of Section 24, T26S-R34E. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the well and allocation of such costs, the designation of Applicant as operator of the HSU and well to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles Southwest of Jal City, New Mexico.

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF TUMBLER OPERATING  
PARTNERS, LLC, FOR APPROVAL OF NON-STANDARD  
UNIT AND FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

Case No. 25466

**APPLICATION**

Tumbler Operating Partners, LLC, OGRID No. 329689 (“Tumbler”), through its undersigned counsel Spencer Fane, LLP (Sharon T. Shaheen), hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order approving a non-standard 1,579.28-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of Sections 24 and 25 and irregular Section 36, Township 26 South, Range 34 East in Lea County, New Mexico, and pooling all mineral interests in the Wolfcamp formation (96776 JABALINA; WOLFCAMP, SOUTHWEST) underlying the HSU. In support of its application, Tumbler states as follows:

1. Tumbler is a working interest owner in the proposed HSU and has the right to drill thereon.
2. Tumbler seeks to dedicate the following 11 ~2.5-mile wells to the proposed HSU:
  - David 36-24 Federal Com 201H well, to be horizontally drilled from a surface hole location in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a first take point 100' FSL & 440' FWL of Section 36, T26S-R34E, and a last take point 100' FNL & 440' FWL of Section 24, T26S-R34E;
  - David 36-24 Federal Com 202H well, to be horizontally drilled from a surface hole location in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a first take point 100' FSL & 1,310' FWL of Section 36, T26S-R34E, and a last take point 100' FNL & 1,310' FWL of Section 24, T26S-R34E;
  - David 36-24 Federal Com 203H well, to be horizontally drilled from a surface hole location in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a first take point 100' FSL & 2,200'

FWL of Section 36, T26S-R34E, and a last take point 100' FNL & 2,200' FWL of Section 24, T26S-R34E;

- David 36-24 Federal Com 204H well, to be horizontally drilled from a surface hole location in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a first take point 100' FSL & 2,200' FEL of Section 36, T26S-R34E, and a last take point 100' FNL & 2,200' FEL of Section 24, T26S-R34E;
- David 36-24 Federal Com 205H well, to be horizontally drilled from a surface hole location in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a first take point 100' FSL & 1,310' FEL of Section 36, T26S-R34E, and a last take point 100' FNL & 1,310' FEL of Section 24, T26S-R34E;
- David 36-24 Federal Com 206H well, to be horizontally drilled from a surface hole location in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a first take point 100' FSL & 440' FEL of Section 36, T26S-R34E, and a last take point 100' FNL & 440' FEL of Section 24, T26S-R34E;
- David 36-24 Federal Com 221H well, to be horizontally drilled from a surface hole location in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a first take point 100' FSL & 880' FWL of Section 36, T26S-R34E, and a last take point 100' FNL & 880' FWL of Section 24, T26S-R34E;
- David 36-24 Federal Com 222H well, to be horizontally drilled from a surface hole location in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a first take point 100' FSL & 1,760' FWL of Section 36, T26S-R34E, and a last take point 100' FNL & 1,760' FWL of Section 24, T26S-R34E;
- David 36-24 Federal Com 223H well, to be horizontally drilled from a surface hole location in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a first take point 100' FSL & 2,600' FWL of Section 36, T26S-R34E, and a last take point 100' FNL & 2,600' FWL of Section 24, T26S-R34E;
- David 36-24 Federal Com 224H well, to be horizontally drilled from a surface hole location in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a first take point 100' FSL & 1,760' FEL of Section 36, T26S-R34E, and a last take point 100' FNL & 1,760' FEL of Section 24, T26S-R34E; and
- David 36-24 Federal Com 225H well, to be horizontally drilled from a surface hole location in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a first take point 100' FSL & 880' FEL of Section 36, T26S-R34E, and a last take point 100' FNL & 880' FEL of Section 24, T26S-R34E.

4. The David 36-24 Fed Com 223H is proposed to be drilled on the boundary of the East Half and the West Half of the sections to be pooled. In addition, Tumbler intends to use common facilities for the proposed wells, which will result in less impact to the surface.

5. Tumbler has in good faith sought and been unable to obtain voluntary agreement for the development of these lands from all of the mineral interest owners in the HSU.

6. Approval of the HSU as a non-standard unit and the pooling of all mineral interest owners in the Wolfcamp formation underlying the HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. In order to permit Tumbler to obtain its just and fair share of the oil and gas underlying the subject lands, the non-standard unit should be approved, all uncommitted interests in this HSU should be pooled, and Tumbler should be designated the operator of the HSU.

WHEREFORE, Tumbler requests that this application be set for hearing before an examiner of the Oil Conservation Division on July 10, 2025, and that, after notice and hearing as required by law, the Division enter an order:

A. Approving a non-standard 1579.28-acre, more or less, HSU comprised of Sections 24 and 25 and irregular Section 36, Township 26 South, Range 34 East in Lea County, New Mexico;

B. Pooling all mineral interests in the Wolfcamp formation underlying the HSU;

C. Allowing the drilling of the following 11 ~2.5-mile wells in the proposed HSU: David 36-24 Federal Com 201H, David 36-24 Federal Com 202H, David 36-24 Federal Com 203H, David 36-24 Federal Com 204H, David 36-24 Federal Com 205H, David 36-24 Federal Com 206H, David 36-24 Federal Com 221H, David 36-24 Federal Com 222H, David 36-24 Federal Com 223H, David 36-24 Federal Com 224H, and David 36-24 Federal Com 225H;

D. Designating Tumbler as operator of the HSU and the wells to be drilled thereon;

E. Authorizing Tumbler to recover its costs of drilling, equipping, and completing the wells;

F. Approving the operating charges and costs of supervision while drilling of \$10,000/month and, after completion, \$1000/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Imposing a 200% penalty for the risk assumed by Tumbler in drilling and completing the well against any interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

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/s/ Sharon T. Shaheen

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*Attorneys for Tumbler Operating Partners, LLC*

***Application of Tumbler Operating Partners, LLC for Approval of a Non-Standard Unit and Compulsory Pooling, Lea County, New Mexico.*** Applicant in the above-styled cause seeks an order from the Oil Conservation Division approving a non-standard 1,579.28-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of Sections 24 and 25 and irregular Section 36, Township 26 South, Range 34 East in Lea County, New Mexico and pooling all uncommitted interests in the Wolfcamp formation (96776 JABALINA; WOLFCAMP, SOUTHWEST) underlying the HSU. Applicant proposes to drill the following 2.5-mile wells in the HSU: David 36-24 Federal Com 201H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 440' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 440' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 202H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,310' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 1,310' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 203H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 2,200' FWL of Section 36, T26S-R34E, and a LTP 100' FNL & 2,200' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 204H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 2,200' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 2,200' FEL of Section 24, T26S-R34E; David 36-24 Federal Com 205H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,310' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 1,310' FEL of Section 24, T26S-R34E; David 36-24 Federal Com 206H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 440' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 440' FEL of Section 24, T26S-R34E; David 36-24 Federal Com 221H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 880' FWL of Section 36, T26S-R34E, and a LTP 100' FNL & 880' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 222H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,760' FWL of Section 36, T26S-R34E, and a LTP 100' FNL & 1,760' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 223H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 2,600' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 2,600' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 224H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,760' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 1,760' FEL of Section 24, T26S-R34E; and David 36-24 Federal Com 225H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 880' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 880' FEL of Section 24, T26S-R34E. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the well and allocation of such costs, the designation of Applicant as operator of the HSU and well to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles Southwest of Jal City, New Mexico.

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATIONS OF TUMBLER OPERATING  
PARTNERS, LLC, FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

**Case Nos. 25462-25465**

**APPLICATION OF TUMBLER OPERATING  
PARTNERS, LLC, FOR APPROVAL OF NON-STANDARD  
SPACING UNIT AND FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

**Case No. 25466**

**APPLICATIONS OF MARATHON OIL PERMIAN LLC,  
FOR APPROVAL OF NON-STANDARD SPACING UNIT  
AND FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

**Case Nos. 25541-25542**

**SELF-AFFIRMED STATEMENT OF LANDMAN NICHOLAS WEEKS**

I, Nicholas Weeks, do hereby state and affirm the following:

1. I am over the age of 18 and have the capacity to execute this statement, which is based on my personal knowledge.
2. I am a landman employed as Vice President with Tumbler Operating Partners, LLC (“TOP”), and I am familiar with the subject applications and the lands involved.
3. This testimony is submitted in connection with the filing by TOP of the above-referenced compulsory pooling application (the “Application”) pursuant to 19.15.4.12(A)(1) NMAC.
4. I have previously testified before the New Mexico Oil Conservation Division as an expert witness. My credentials as an expert in petroleum land matters have been accepted by the Division and previously made a matter of record. I graduated from the University of North Texas in 2006 with a B.S. in Biology and from SMU Dedman School of Law in 2011 with a J.D. I have

Exhibit A



worked on New Mexico oil and gas matters since 2015 and currently serve as Vice President of Tumbler Operating Partners, LLC (“TOP”).

5. In Case No. 25462, TOP seeks an order pooling all uncommitted interests in the Bone Spring formation (WC-025 G-08 S233412K; Bone Spring; 96672) pool in a standard 395.05-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the W/2W/2 of Section 24, W/2W/2 of Section 25, and Lot 4 (SW/4NW/4) and NW/4NW/4 of irregular Section 36, Township 26 South, Range 34 East in Lea County, New Mexico. TOP proposes to drill the following 2.5-mile wells in the proposed HSU:

- David 36-24 Federal Com 101H well, to be horizontally drilled from a surface hole location in Lot 4 (SW/4 NW/4) of Section 36, T26S-R34E, to a bottom hole location ~100' FNL & 660' FWL of Section 24, T26S-R34E, with a first take point 100' FSL & 660' FWL of Section 36, T26S-R34E, and a last take point 100' FNL & 660' FWL of Section 24, T26S-R34E;
- David 36-24 Federal Com 111H well, to be horizontally drilled from a surface hole location in Lot 4 (SW/4 NW/4) of Section 36, T26S-R34E, to a bottom hole location ~100' FNL & 660' FWL of Section 24, T26S-R34E, with a first take point 100' FSL & 660' FWL of Section 36, T26S-R34E, and a last take point 100' FNL & 660' FWL of Section 24, T26S-R34E;
- David 36-24 Federal Com 121H well, to be horizontally drilled from a surface hole location in Lot 4 (SW/4 NW/4) of Section 36, T26S-R34E, to a bottom hole location ~100' FNL & 440' FWL of Section 24, T26S-R34E, with a first take point 100' FSL & 440' FWL of Section 36, T26S-R34E, and a last take point 100' FNL & 440' FWL of Section 24, T26S-R34E;
- David 36-24 Federal Com 131H well, to be horizontally drilled from a surface hole location in Lot 4 (SW/4 NW/4) of Section 36, T26S-R34E, to a bottom hole location ~100' FNL & 660' FWL of Section 24, T26S-R34E, with a first take point 100' FSL & 660' FWL of Section 36, T26S-R34E, and a last take point 100' FNL & 660' FWL of Section 24, T26S-R34E; and
- David 36-24 Federal Com 135H well, to be horizontally drilled from a surface hole location in Lot 4 (SW/4 NW/4) of Section 36, T26S-R34E, to a bottom hole location ~100' FNL & 660' FWL of Section 24, T26S-R34E, with a first take point 100' FSL & 660' FWL of Section 36, T26S-R34E, and a last take point 100' FNL & 660' FWL of Section 24, T26S-R34E.

6. In Case No. 25463, TOP seeks an order pooling all uncommitted interests in the Bone Spring formation (WC-025 G-08 S233412K; Bone Spring; 96672) pool in a standard 394.75-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 E/2 of Section 24, W/2E/2 of Section 25, and Lot 2 (SW/4NE/4) and NW/4NE/4 of irregular Section 36, Township 26 South, Range 34 East in Lea County, New Mexico. TOP proposes to drill the following 2.5-mile wells in the proposed HSU:

- David 36-24 Federal Com 103H well, to be horizontally drilled from a surface hole location in Lot 2 (SW/4 NE/4) of Section 36, T26S-R34E, to a bottom hole location ~100' FNL & 1,980' FEL of Section 24, T26S-R34E, with a first take point 100' FSL & 1,980' FEL of Section 36, T26S-R34E, and a last take point 100' FNL & 1,980' FEL of Section 24, T26S-R34E;
- David 36-24 Federal Com 113H well, to be horizontally drilled from a surface hole location in Lot 2 (SW/4 NE/4) of Section 36, T26S-R34E, to a bottom hole location ~100' FNL & 1,980' FEL of Section 24, T26S-R34E, with a first take point 100' FSL & 1,980' FEL of Section 36, T26S-R34E, and a last take point 100' FNL & 1,980' FEL of Section 24, T26S-R34E;
- David 36-24 Federal Com 123H well, to be horizontally drilled from a surface hole location in Lot 2 (SW/4 NE/4) of Section 36, T26S-R34E, to a bottom hole location ~100' FNL & 2,200' FEL of Section 24, T26S-R34E, with a first take point 100' FSL & 2,200' FEL of Section 36, T26S-R34E, and a last take point 100' FNL & 2,200' FEL of Section 24, T26S-R34E;
- David 36-24 Federal Com 133H well, to be horizontally drilled from a surface hole location in Lot 2 (SW/4 NE/4) of Section 36, T26S-R34E, to a bottom hole location ~100' FNL & 1,980' FEL of Section 24, T26S-R34E, with a first take point 100' FSL & 1,980' FEL of Section 36, T26S-R34E, and a last take point 100' FNL & 1,980' FEL of Section 24, T26S-R34E; and
- David 36-24 Federal Com 137H well, to be horizontally drilled from a surface hole location in Lot 2 (SW/4 NE/4) of Section 36, T26S-R34E, to a bottom hole location ~100' FNL & 1,980' FEL of Section 24, T26S-R34E, with a first take point 100' FSL & 1,980' FEL of Section 36, T26S-R34E, and a last take point 100' FNL & 1,980' FEL of Section 24, T26S-R34E.

7. In Case No. 25464, TOP seeks an order pooling all uncommitted interests in the Bone Spring formation (WC-025 G-08 S233412K; Bone Spring; 96672) pool in a standard 394.59-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 E/2 of

Section 24, E/2E/2 of Section 25, and Lot 1 (SE/4NE/4) and NE/4NE/4 of irregular Section 36, Township 26 South, Range 34 East in Lea County, New Mexico. TOP proposes to drill the following 2.5-mile wells in the proposed HSU:

- David 36-24 Federal Com 104H well, to be horizontally drilled from a surface hole location in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, to a bottom hole location ~100' FNL & 660' FEL of Section 24, T26S-R34E, with a first take point 100' FSL & 660' FEL of Section 36, T26S-R34E, and a last take point 100' FNL & 660' FEL of Section 24, T26S-R34E;
- David 36-24 Federal Com 114H well, to be horizontally drilled from a surface hole location in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, to a bottom hole location ~100' FNL & 660' FEL of Section 24, T26S-R34E with a first take point 100' FSL & 660' FEL of Section 36, T26S-R34E, and a last take point 100' FNL & 660' FEL of Section 24, T26S-R34E;
- David 36-24 Federal Com 124H well, to be horizontally drilled from a surface hole location in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, to a bottom hole location ~100' FNL & 880' FEL of Section 24, T26S-R34E, with a first take point 100' FSL & 880' FEL of Section 36, T26S-R34E, and a last take point 100' FNL & 880' FEL of Section 24, T26S-R34E;
- David 36-24 Federal Com 134H well, to be horizontally drilled from a surface hole location in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, to a bottom hole location ~100' FNL & 660' FEL of Section 24, T26S-R34E, with a first take point 100' FSL & 660' FEL of Section 36, T26S-R34E, and a last take point 100' FNL & 660' FEL of Section 24, T26S-R34E; and
- David 36-24 Federal Com 138H well, to be horizontally drilled from a surface hole location in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, to a bottom hole location ~100' FNL & 660' FEL of Section 24, T26S-R34E, with a first take point 100' FSL & 660' FEL of Section 36, T26S-R34E, and a last take point 100' FNL & 660' FEL of Section 24, T26S-R34E.

8. In Case No. 25465, TOP seeks an order pooling all uncommitted interests in the Bone Spring formation (WC-025 G-08 S233412K; Bone Spring; 96672) pool in a standard 394.89-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 W/2 of Section 24, E/2W/2 of Section 25, and Lot 3 (SE/4NW/4) and NE/4NW/4 of irregular Section 36, Township 26 South, Range 34 East in Lea County, New Mexico. TOP proposes to drill the following 2.5-mile wells in the proposed HSU:

- David 36-24 Federal Com 102H well, to be horizontally drilled from a surface hole location in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, to a bottom hole location ~100' FNL & 1,980' FWL of Section 24, T26S-R34E, with a first take point 100' FSL & 1,980' FWL of Section 36, T26S-R34E, and a last take point 100' FNL & 1,980' FWL of Section 24, T26S-R34E;
- David 36-24 Federal Com 112H well, to be horizontally drilled from a surface hole location in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, to a bottom hole location ~100' FNL & 1,980' FWL of Section 24, T26S-R34E, with a first take point 100' FSL & 1,980' FWL of Section 36, T26S-R34E, and a last take point 100' FNL & 1,980' FWL of Section 24, T26S-R34E;
- David 36-24 Federal Com 122H well, to be horizontally drilled from a surface hole location in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, to a bottom hole location ~100' FNL & 1,760' FWL of Section 24, T26S-R34E, with a first take point 100' FSL & 1,760' FWL of Section 36, T26S-R34E, and a last take point 100' FNL & 1,760' FWL of Section 24, T26S-R34E;
- David 36-24 Federal Com 132H well, to be horizontally drilled from a surface hole location in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, to a bottom hole location ~100' FNL & 1,980' FWL of Section 24, T26S-R34E, with a first take point 100' FSL & 1,980' FWL of Section 36, T26S-R34E, and a last take point 100' FNL & 1,980' FWL of Section 24, T26S-R34E; and
- David 36-24 Federal Com 136H well, to be horizontally drilled from a surface hole location in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, to a bottom hole location ~100' FNL & 1,980' FWL of Section 24, T26S-R34E, with a first take point 100' FSL & 1,980' FWL of Section 36, T26S-R34E, and a last take point 100' FNL & 1,980' FWL of Section 24, T26S-R34E.

9. In Case No. 25466, TOP seeks an order pooling all uncommitted interests in the Wolfcamp formation (96776 JABALINA; WOLFCAMP, SOUTHWEST) in a non-standard 1,579.28-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of Sections 24 and 25 and irregular Section 36, Township 26 South, Range 34 East in Lea County, New Mexico. Tumbler seeks to dedicate the following 11 ~2.5-mile wells to the proposed HSU:

- David 36-24 Federal Com 201H well, to be horizontally drilled from a surface hole location in Lot 4 (SW/4 NW/4) of Section 36, T26S-R34E, to a bottom hole location ~100' FNL & 440' FWL of Section 24, T26S-R34E, with a first take point 100' FSL & 440' FWL of Section 36, T26S-R34E, and a last take point 100' FNL & 440' FWL of Section 24, T26S-R34E;

- David 36-24 Federal Com 202H well, to be horizontally drilled from a surface hole location in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, to a bottom hole location ~100' FNL & 1,310' FWL of Section 24, T26S-R34E, with a first take point 100' FSL & 1,310' FWL of Section 36, T26S-R34E, and a last take point 100' FNL & 1,310' FWL of Section 24, T26S-R34E;
- David 36-24 Federal Com 203H well, to be horizontally drilled from a surface hole location in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, to a bottom hole location ~100' FNL & 2,200' FWL of Section 24, T26S-R34E, with a first take point 100' FSL & 2,200' FWL of Section 36, T26S-R34E, and a last take point 100' FNL & 2,200' FWL of Section 24, T26S-R34E;
- David 36-24 Federal Com 204H well, to be horizontally drilled from a surface hole location in Lot 2 (SW/4 NE/4) of Section 36, T26S-R34E, to a bottom hole location 100' FNL & 2,200' FEL of Section 24, T26S-R34E, with a first take point 100' FSL & 2,200' FEL of Section 36, T26S-R34E, and a last take point 100' FNL & 2,200' FEL of Section 24, T26S-R34E;
- David 36-24 Federal Com 205H well, to be horizontally drilled from a surface hole location in Lot 2 (SW/4 NE/4) of Section 36, T26S-R34E, to a bottom hole location ~100' FNL & 1,310' FEL of Section 24, T26S-R34E, with a first take point 100' FSL & 1,310' FEL of Section 36, T26S-R34E, and a last take point 100' FNL & 1,310' FEL of Section 24, T26S-R34E;
- David 36-24 Federal Com 206H well, to be horizontally drilled from a surface hole location in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, to a bottom hole location ~100' FNL & 440' FEL of Section 24, T26S-R34E, with a first take point 100' FSL & 440' FEL of Section 36, T26S-R34E, and a last take point 100' FNL & 440' FEL of Section 24, T26S-R34E;
- David 36-24 Federal Com 221H well, to be horizontally drilled from a surface hole location in Lot 4 (SW/4 NW/4) of Section 36, T26S-R34E, to a bottom hole location ~100' FNL & 880' FWL of Section 24, T26S-R34E, with a first take point 100' FSL & 880' FWL of Section 36, T26S-R34E, and a last take point 100' FNL & 880' FWL of Section 24, T26S-R34E;
- David 36-24 Federal Com 222H well, to be horizontally drilled from a surface hole location in Lot 4 (SW/4 NW/4) of Section 36, T26S-R34E, to a bottom hole location ~100' FNL & 1,760' FWL of Section 24, T26S-R34E, with a first take point 100' FSL & 1,760' FWL of Section 36, T26S-R34E, and a last take point 100' FNL & 1,760' FWL of Section 24, T26S-R34E;
- David 36-24 Federal Com 223H well, to be horizontally drilled from a surface hole location in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, to a bottom hole location ~100' FNL & 2,600' FWL of Section 24, T26S-R34E, with a first take point 100' FSL & 2,600' FWL of Section 36, T26S-R34E, and a last take point 100' FNL & 2,600' FWL of Section 24, T26S-R34E;

- David 36-24 Federal Com 224H well, to be horizontally drilled from a surface hole location in Lot 2 (SW/4 NE/4) of Section 36, T26S-R34E, to a bottom hole location ~100' FNL & 1,760' FEL of Section 24, T26S-R34E, with a first take point 100' FSL & 1,760' FEL of Section 36, T26S-R34E, and a last take point 100' FNL & 1,760' FEL of Section 24, T26S-R34E; and
- David 36-24 Federal Com 225H well, to be horizontally drilled from a surface hole location in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, to a bottom hole location ~100' FNL & 880' FEL of Section 24, T26S-R34E, with a first take point 100' FSL & 880' FEL of Section 36, T26S-R34E, and a last take point 100' FNL & 880' FEL of Section 24, T26S-R34E.

10. The completed intervals and first and last take points for the wells proposed in Case Nos. **25462-25465** will meet statewide setback requirements for horizontal wells. In Case No. 26466, the David 36-24 Fed Com 223H is proposed to be drilled on the boundary of the East Half and the West Half of the sections to be pooled. With approval of a non-standard spacing unit, the wells proposed in Case No. **25466** will meet statewide setback requirements for horizontal wells.

11. Approval of the HSUs and pooling of all mineral interest owners in the respective formations, as proposed in Case Nos. **25462-25466**, will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

12. Tumbler intends to use two common facilities for the proposed wells, which will result in less impact to the surface.

13. Marathon Oil Permian, LLC ("Marathon") submitted competing applications in Case Nos. 25541-25542 seeking to compulsory pool interest owners in non-standard 1,579.28-acre horizontal spacing unit(s) comprised of the same acreage and developing the same formations as the wells proposed by TOP.

14. A Form C-102 for each well is included as **Exhibit A-1**. The Form C-102 also indicates the locations of each surface hole, bottom hole, and the first and last take points.

15. A plat for each proposed spacing unit showing tracts, tract ownership, and applicable lease numbers is included in **Exhibit A-2**.



16. **Exhibit A-3** includes the unit recap, highlighting the working interest parties to be pooled for each proposed spacing unit. In addition, Exhibit A-3 includes a list of overriding royalty interest owners (ORRIs) to be pooled. The same ORRIs are being pooled in each spacing unit.

17. A sample of the well proposal letter and the authority for expenditure (“AFE”) for each well is included in **Exhibit A-4**. The estimated costs of the wells set forth in the AFEs are fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.

18. A chronology of contacts with the non-joined working interest owners is attached as **Exhibit A-5**.

19. There are no depth severances in the formations being pooled.

20. TOP has conducted a diligent search of the public records in Eddy County, New Mexico, where the wells will be located, and conducted phone directory and computer searches to obtain contact information for parties entitled to notification. TOP mailed all working interest owners a well proposal, including an Authorization for Expenditure (“AFE”), for each well.

21. TOP has made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed wells.

22. TOP requests the Division to approve operating charges and costs of supervision while drilling of \$10,000/month and, after completion, \$1,000/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures

23. TOP requests the maximum cost, plus 200% risk charge, be assessed against non-consenting working interest owners.

24. TOP requests that it be designated operator of the wells.

25. Record title indicates that TOP controls approximately 9% interest and Marathon holds approximately 43% in the proposed HSU. The remaining ~48% is divided among 14 working interest owners, only one of which owns more than 15%.

26. TOP obtained its initial working interest in the acreage in November 2019. Marathon acquired its initial interest in 2017 and, after four years, accumulated a plurality in the subject area. Since 2021, however, Marathon has not acquired additional interests. Despite receiving compulsory pooling orders in Case Nos. 23355–23358 (2023) and approved permits for Goliath wells as early as February 2024, Marathon failed to advance development. By April 2024, Marathon held four additional Goliath permits but it sought a one-year extension in Case Nos. 24398–24401 rather than drilling. By December 2024, Marathon had amassed 17 approved Goliath permits and allowed the pooling orders to expire without seeking a further extension or preparing to propose new wells. Marathon's actions demonstrate a pattern of delay and non-development.

27. Although Marathon controlled the plurality of interest, it does not appear to be sufficient for the project to secure a place on Marathon's drill schedule. Marathon has described the Goliath wells as "discretionary," with the land team having to request that the asset team add them to the schedule. In a January 22, 2025 email, Marathon's own landmen indicated that there was not a timeline for Marathon's development of the Goliath wells, i.e., the wells were absent from the drill schedule. By June of 2025—more than a month after TOP proposed its David 36-24 development and filed its pooling applications—Marathon asserted that the wells were now on its rig schedule with a "2027" spud date. Despite this assertion, no definitive spud date has ever been communicated. This pattern, and Marathon's own words, reflect not only repeated deferrals in favor of permit extensions, but also a lack of capital focus on the project. Marathon's capital guidance does not appear to support near-term or even mid-term development of the Goliath wells,



and the absence of a firm drilling commitment demonstrates that the project is not a priority within Marathon's investment strategy.

28. TOP made a good-faith effort to reach agreement with Marathon before filing its applications, as detailed in Exhibit A-6:

a. Over the course of more than a year, TOP engaged with a succession of Marathon landmen in search of a deal structure that might incentivize Marathon to develop its permits. Responses ranged from sporadic engagement to clear indifference. For example, after TOP submitted one trade concept, Marathon responded that it didn't "have the time to go through our various portfolio to put a trade schedule together for your consideration."

b. TOP also proposed a co-development concept under which it would drill and complete the Goliath wells. In a March 2024 email, Marathon's landman stated, "we don't need Tumbler's help to drill our wells", stating by email, "we don't need Tumbler's help to drill our wells."

29. If TOP is not named operator, Marathon's past performance and unchanged circumstances suggests that development will continue to be delayed. Although the Goliath wells are now nominally on Marathon's drill schedule, they are not slated to spud before Q1 2027, and Marathon has not provided a firm date. Further, as demonstrated by Marathon's communications, the Goliath wells have been the equivalent of "18+ months out" since February of 2024. As a result, the likely outcome is another set of pooling order extension requests, drilling permit extensions and continued deferral of development. The record suggests Marathon's strategy has been to block third-party development rather than advance its own.

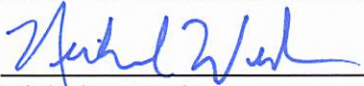
30. TOP sent out its well proposals immediately after Marathon's previous pooling orders expired, on April 25, 2025, and filed the instant applications on June 11, 2025.

31. The exhibits attached hereto were prepared by me or compiled from TOP's business records under my supervision.

32. The granting of the applications is in the interests of conservation, the prevention of waste, and the protection of correlative rights.

33. The foregoing is correct and complete to the best of my knowledge and belief.

I affirm under penalty of perjury under the laws of the State of New Mexico that this statement is true and correct.

  
\_\_\_\_\_  
Nicholas Weeks

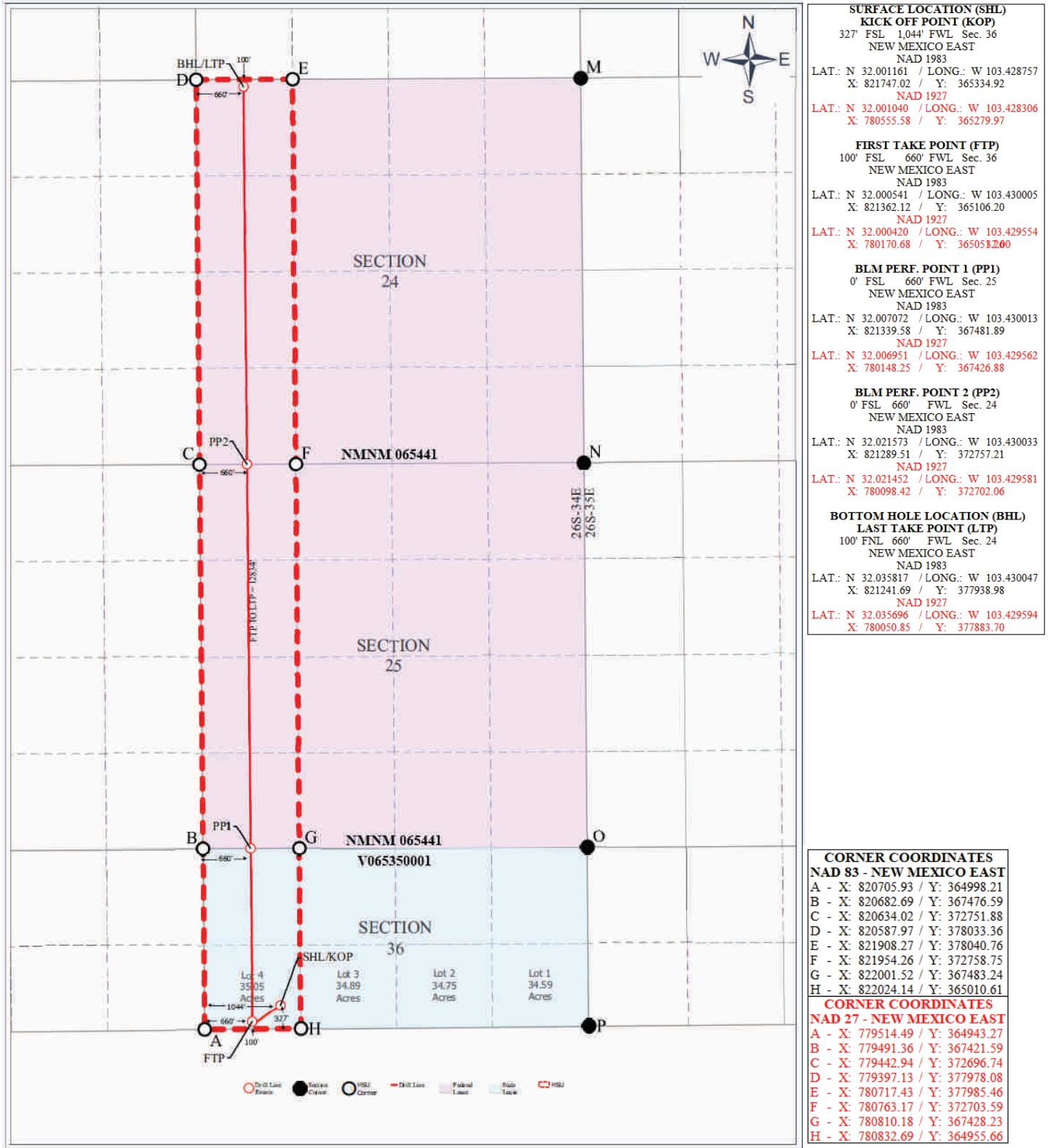
  
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DATE

# Land



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	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number	Pool Code 96672	Pool Name WC-025 G-08 S233412K; Bone Spring
Property Code	Property Name David 36-24 Federal Com	Well Number 102H
OGRID No. 329689	Operator Name Tumbler Operating Partners LLC	Ground Level Elevation 3,195'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

## Surface Location

UL	Section 36	Township 26S	Range 34E	Lot 3	Ft. from N/S 305' FSL	Ft. from E/W 1,863' FWL	Latitude N 32.001103	Longitude W 103.426115	County Lea
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## Bottom Hole Location

UL C	Section 24	Township 26S	Range 34E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 1,980' FWL	Latitude N 32.035802	Longitude W 103.425785	County Lea
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Dedicated Acres 394.89	Infill or Defining Well Infill	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers.			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

## Kick Off Point (KOP)

UL	Section 36	Township 26S	Range 34E	Lot 3	Ft. from N/S 305' FSL	Ft. from E/W 1,863' FWL	Latitude N 32.001103	Longitude W 103.426115	County Lea
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## First Take Point (FTP)

UL	Section 36	Township 26S	Range 34E	Lot 3	Ft. from N/S 100' FSL	Ft. from E/W 1,980' FWL	Latitude N 32.000545	Longitude W 103.425747	County Lea
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## Last Take Point (LTP)

UL C	Section 24	Township 26S	Range 34E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 1,980' FWL	Latitude N 32.035802	Longitude W 103.425785	County Lea
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Unitized Area or Area of Uniform Interest Communitization Agreement	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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## OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature

Date

Printed Name

Email Address

## SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor

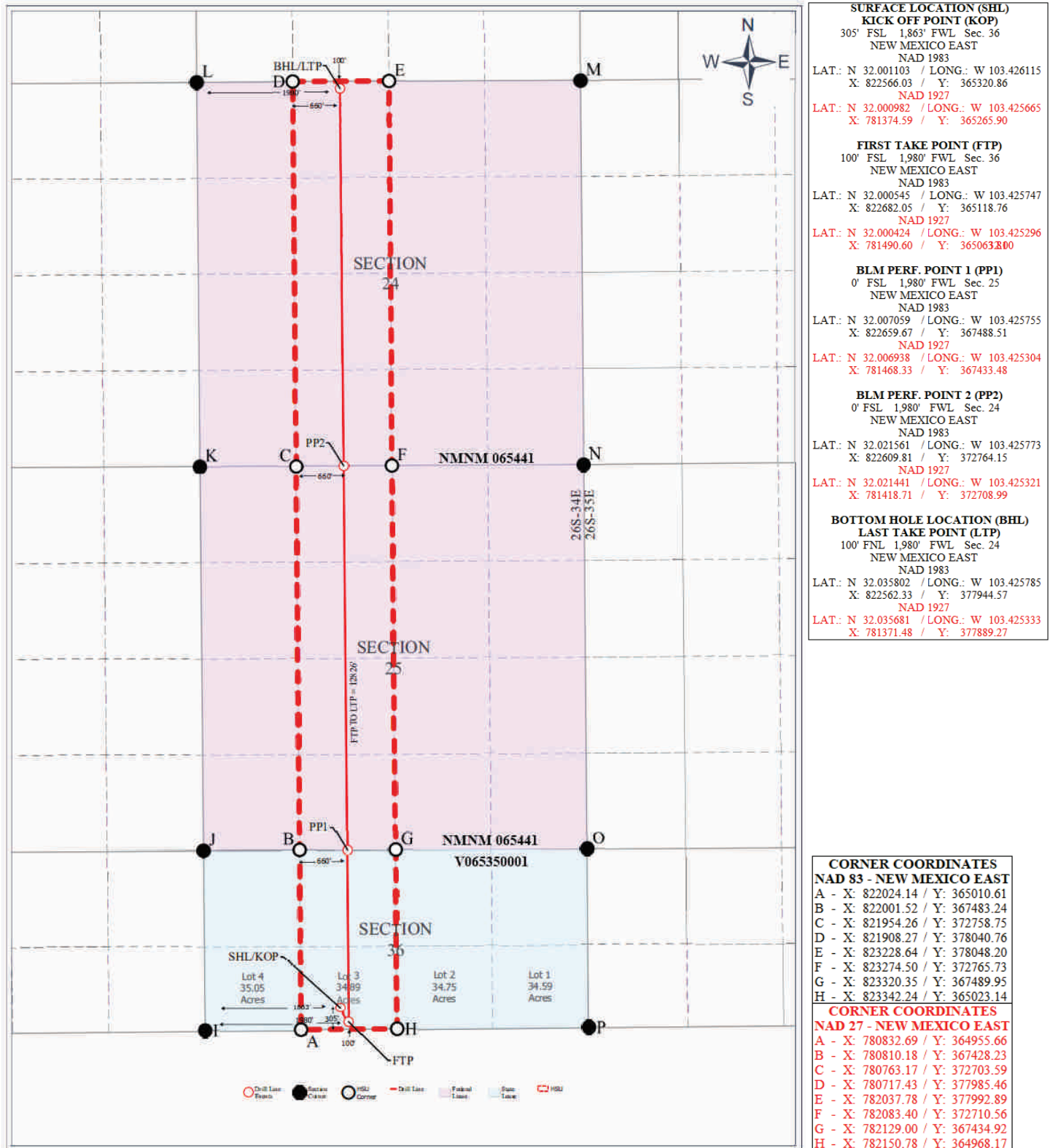
Certificate Number

Date of Survey

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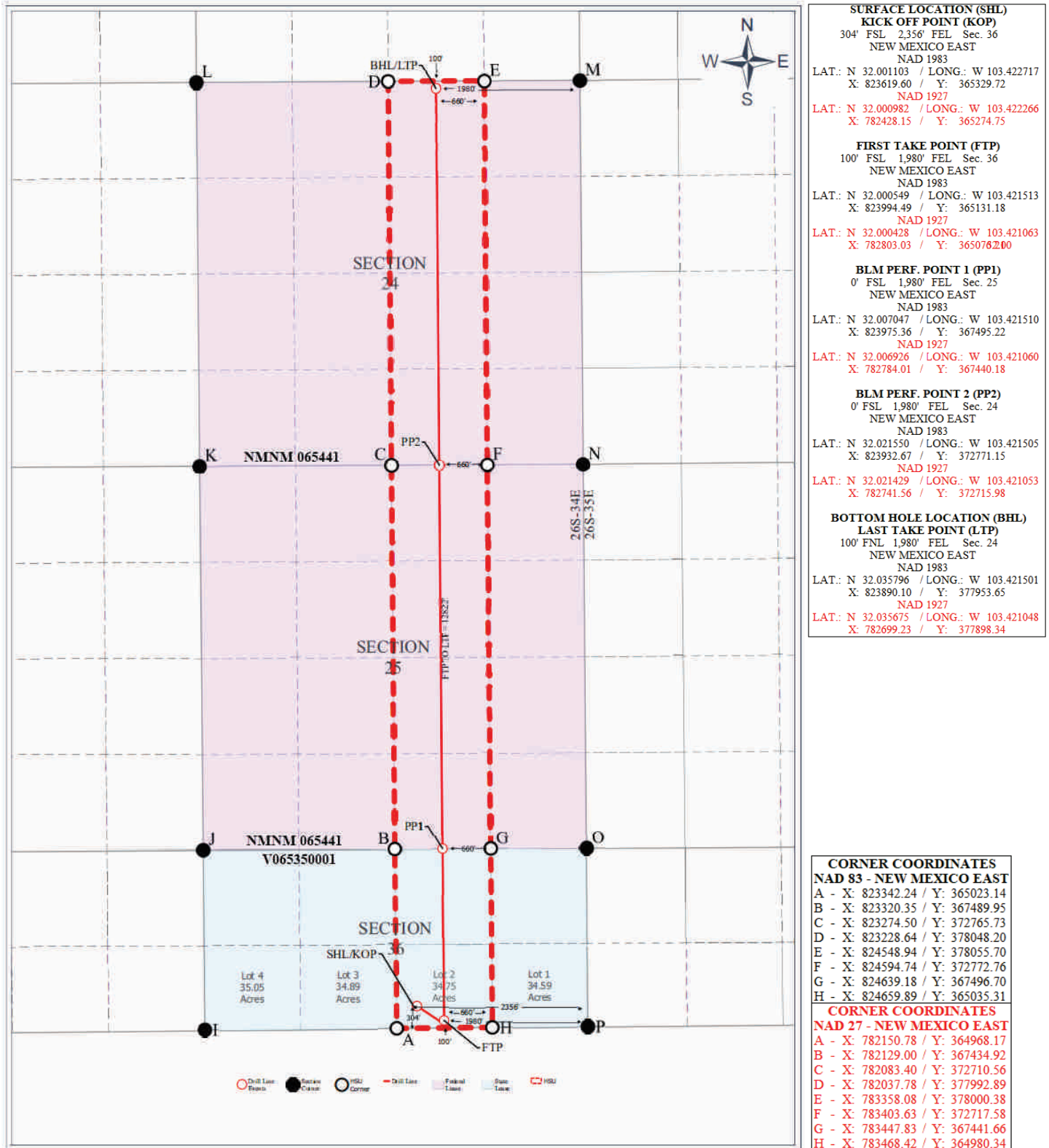






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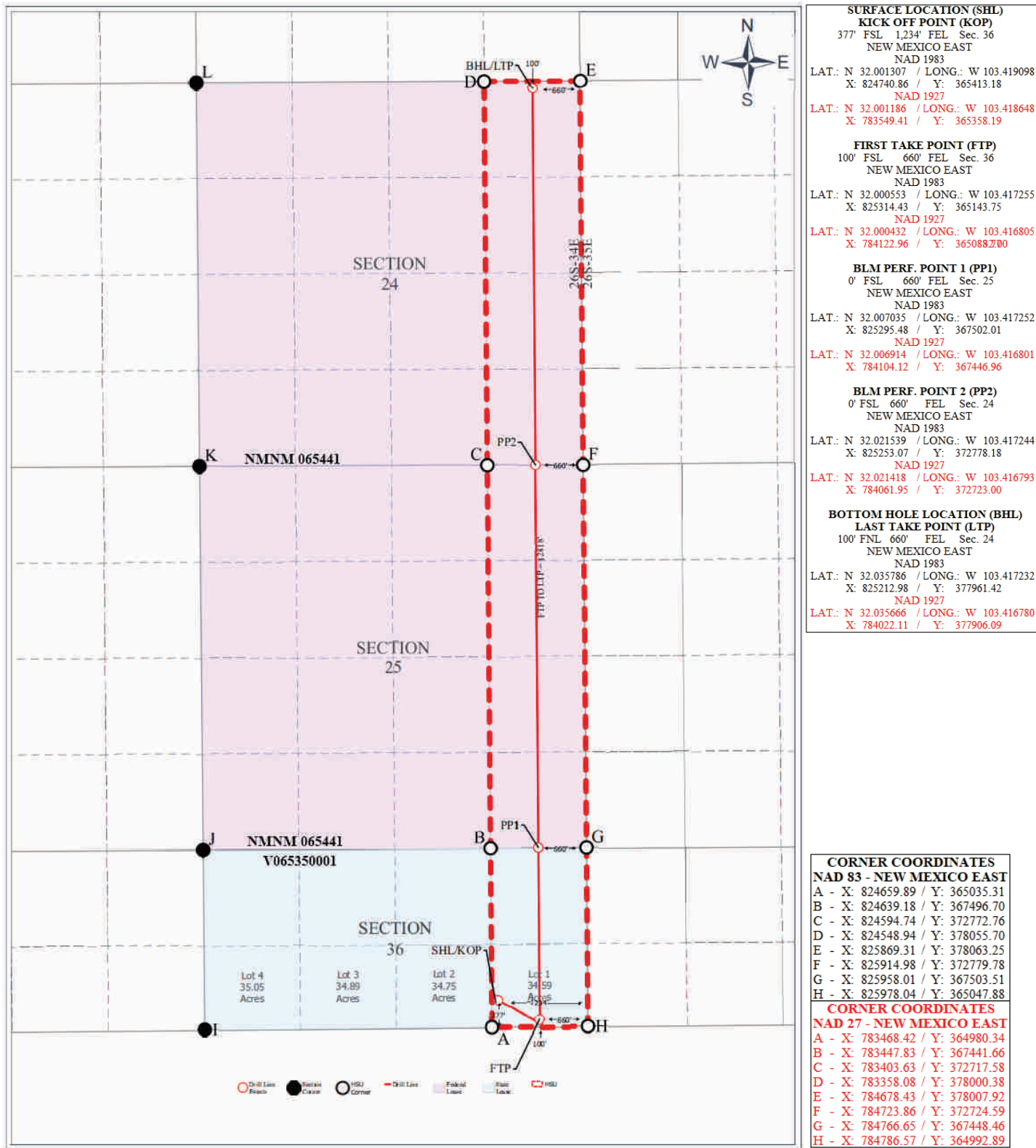
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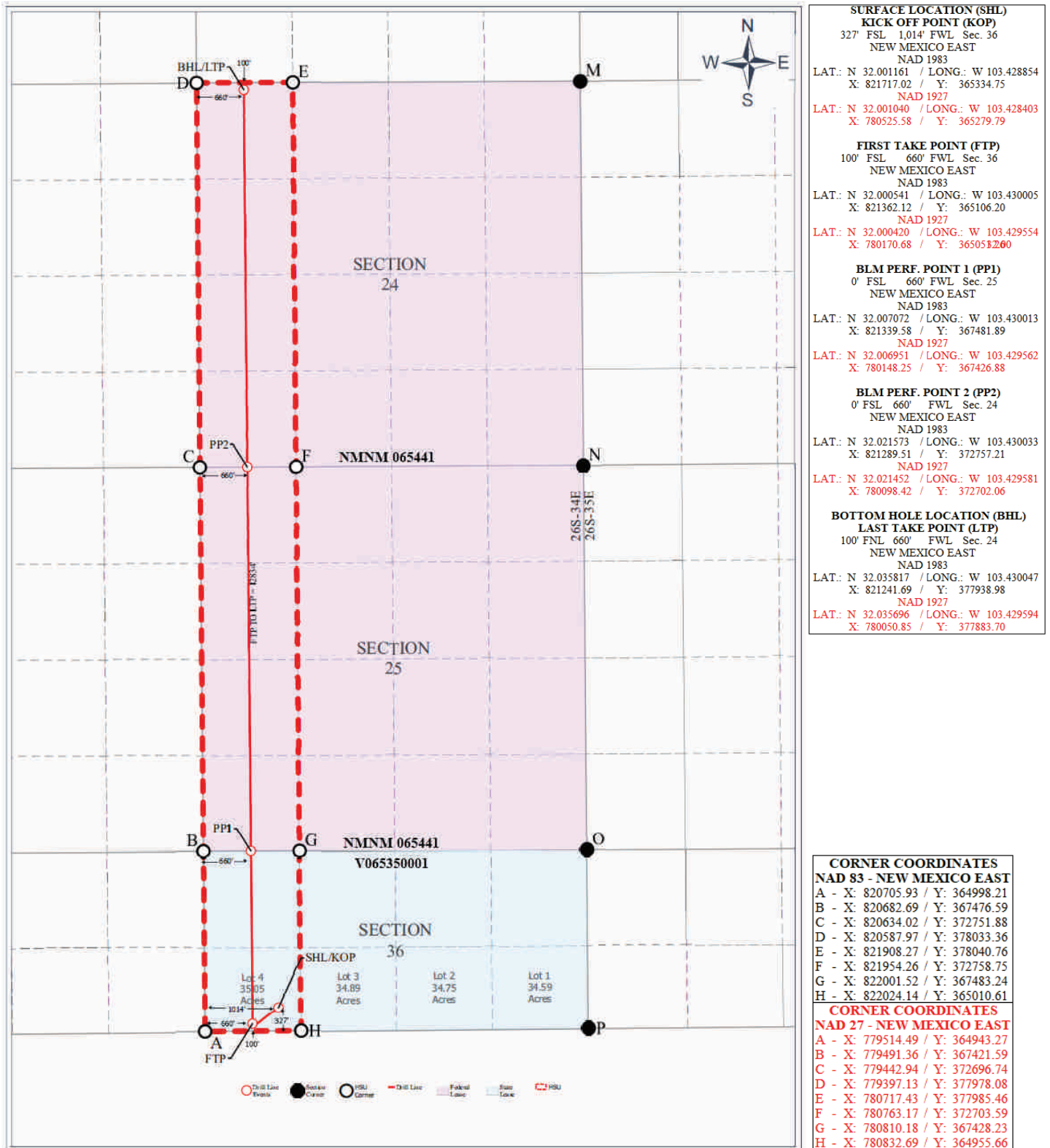






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**WELL LOCATION INFORMATION**

API Number	Pool Code 96672	Pool Name WC-025 G-08 S233412K; Bone Spring
Property Code	Property Name David 36-24 Federal Com	Well Number 112H
OGRID No. 329689	Operator Name Tumbler Operating Partners LLC	Ground Level Elevation 3,195'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

**Surface Location**

UL	Section 36	Township 26S	Range 34E	Lot 3	Ft. from N/S 305' FSL	Ft. from E/W 1,833' FWL	Latitude N 32.001104	Longitude W 103.426212	County Lea
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**Bottom Hole Location**

UL C	Section 24	Township 26S	Range 34E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 1,980' FWL	Latitude N 32.035802	Longitude W 103.425785	County Lea
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Dedicated Acres 394.89	Infill or Defining Well Infill	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers.			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL	Section 36	Township 26S	Range 34E	Lot 3	Ft. from N/S 305' FSL	Ft. from E/W 1,833' FWL	Latitude N 32.001104	Longitude W 103.426212	County Lea
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**First Take Point (FTP)**

UL	Section 36	Township 26S	Range 34E	Lot 3	Ft. from N/S 100' FSL	Ft. from E/W 1,980' FWL	Latitude N 32.000545	Longitude W 103.425747	County Lea
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**Last Take Point (LTP)**

UL C	Section 24	Township 26S	Range 34E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 1,980' FWL	Latitude N 32.035802	Longitude W 103.425785	County Lea
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Unitized Area or Area of Uniform Interest Communitization Agreement	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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**OPERATOR CERTIFICATIONS**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature

Date

Printed Name

Email Address

**SURVEYOR CERTIFICATIONS**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor

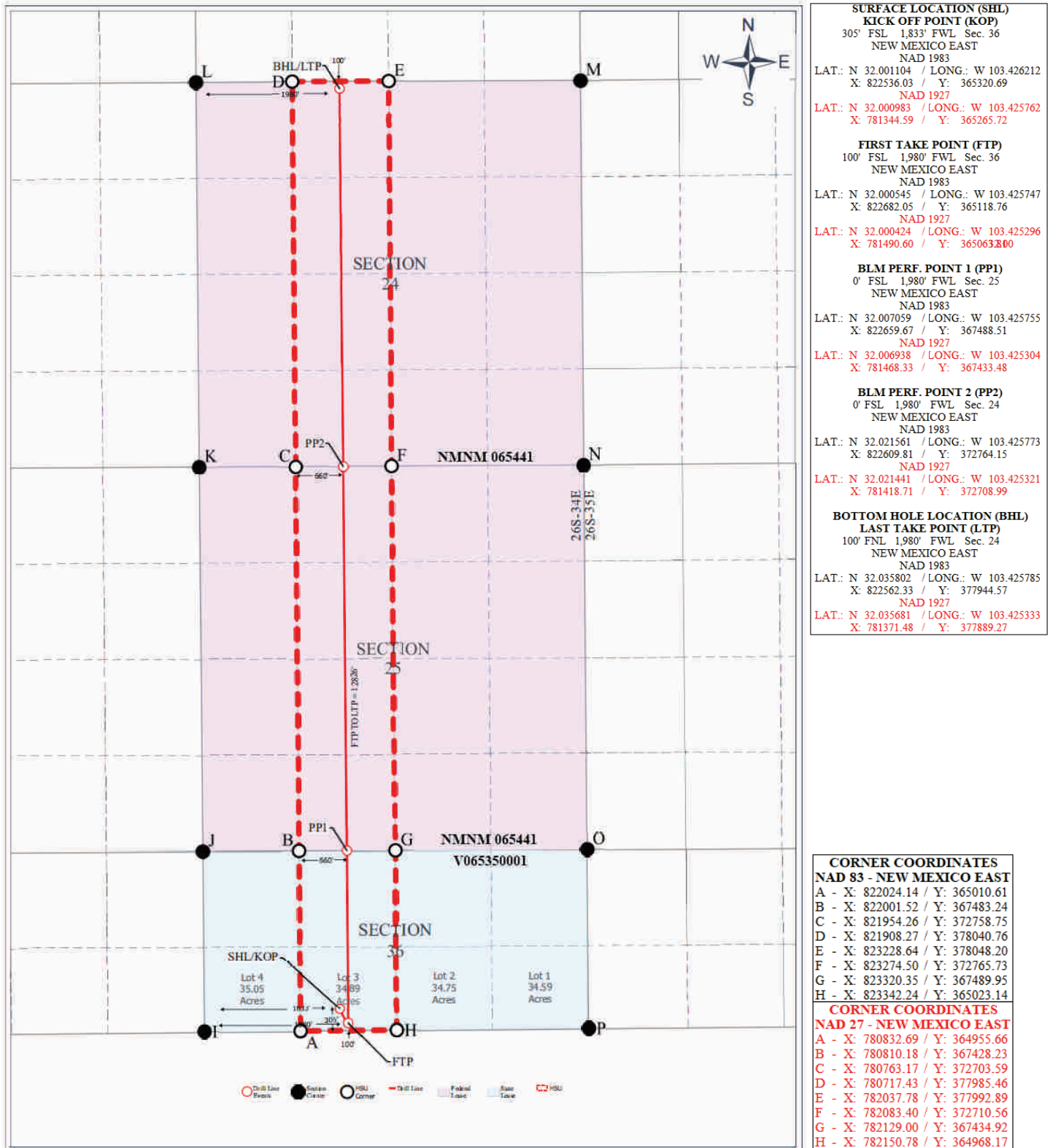
Certificate Number

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**WELL LOCATION INFORMATION**

API Number	Pool Code 96672	Pool Name WC-025 G-08 S233412K; Bone Spring
Property Code	Property Name David 36-24 Federal Com	Well Number 113H
OGRID No. 329689	Operator Name Tumbler Operating Partners LLC	Ground Level Elevation 3,189'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

**Surface Location**

UL	Section 36	Township 26S	Range 34E	Lot 2	Ft. from N/S 304' FSL	Ft. from E/W 2,386' FEL	Latitude N 32.001104	Longitude W 103.422814	County Lea
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**Bottom Hole Location**

UL B	Section 24	Township 26S	Range 34E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 1,980' FEL	Latitude N 32.035796	Longitude W 103.421501	County Lea
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Dedicated Acres 394.75	Infill or Defining Well Infill	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers.			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL	Section 36	Township 26S	Range 34E	Lot 2	Ft. from N/S 304' FSL	Ft. from E/W 2,386' FEL	Latitude N 32.001104	Longitude W 103.422814	County Lea
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**First Take Point (FTP)**

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**Last Take Point (LTP)**

UL B	Section 24	Township 26S	Range 34E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 1,980' FEL	Latitude N 32.035796	Longitude W 103.421501	County Lea
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Unitized Area or Area of Uniform Interest Communitization Agreement	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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\_\_\_\_\_  
Signature Date

\_\_\_\_\_  
Printed Name

\_\_\_\_\_  
Email Address

**SURVEYOR CERTIFICATIONS**

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Signature and Seal of Professional Surveyor

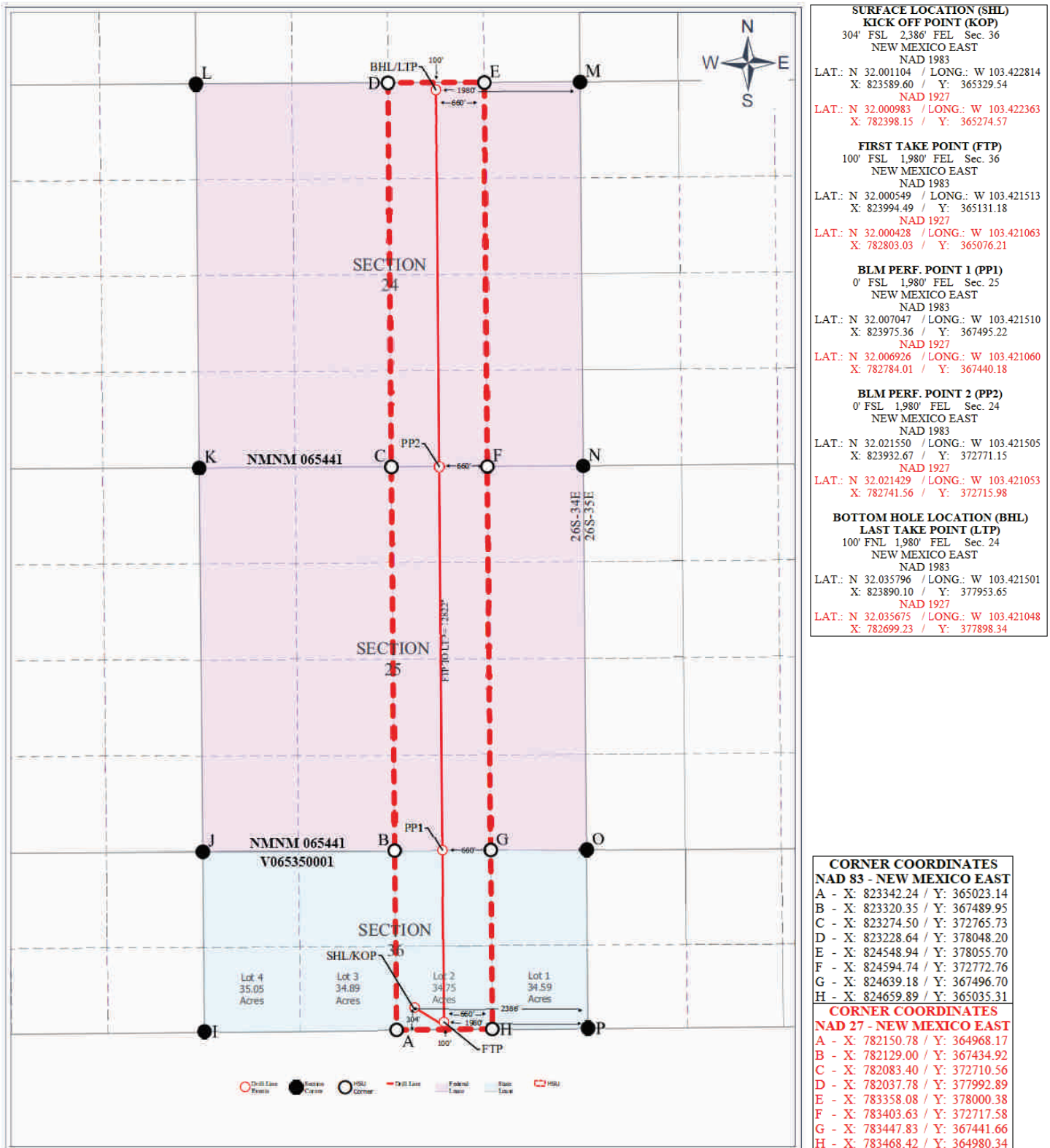
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Date of Survey

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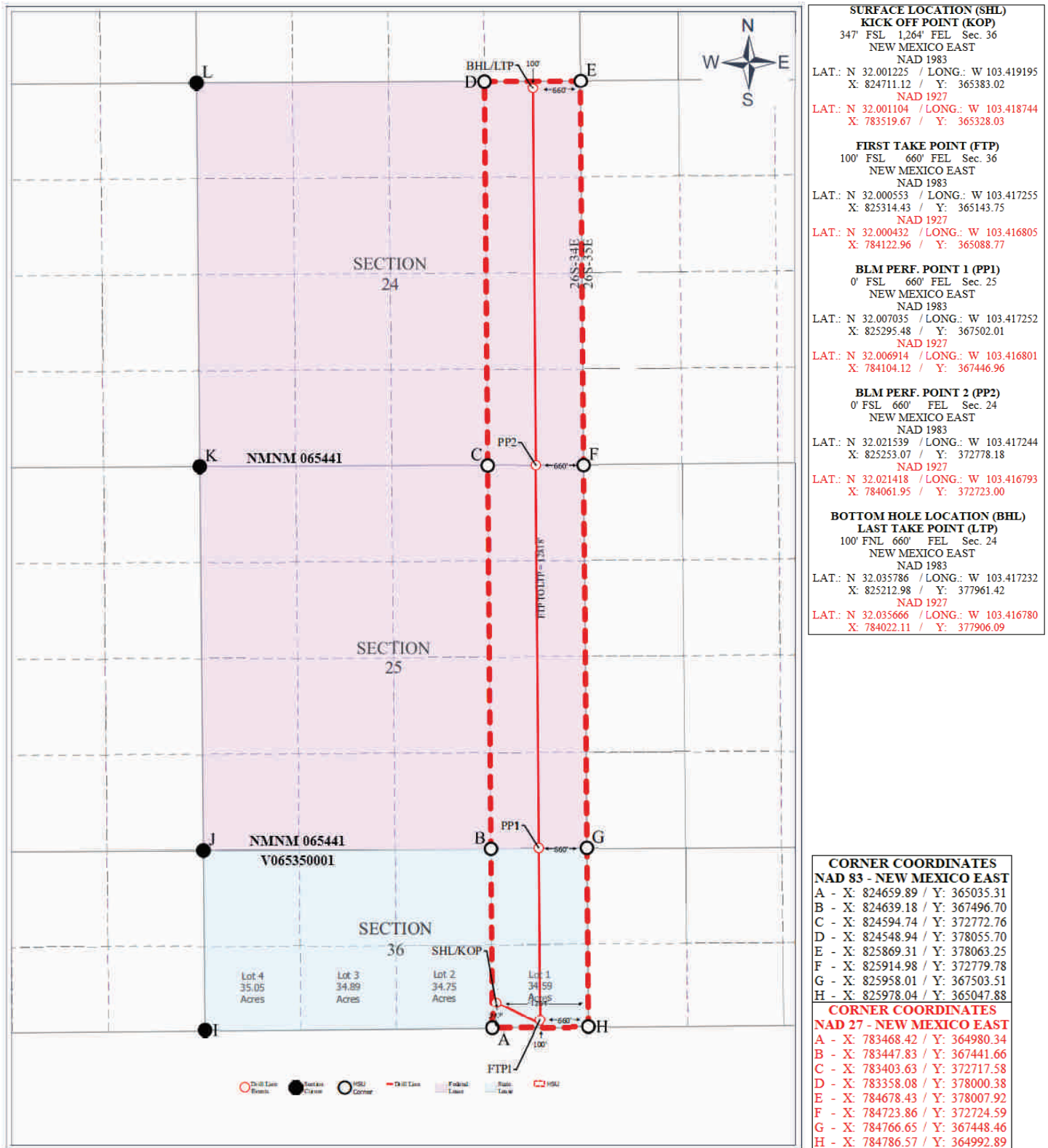
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	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number	Pool Code 96672	Pool Name WC-025 G-08 S233412K; Bone Spring
Property Code	Property Name David 36-24 Federal Com	Well Number 121H
OGRID No. 329689	Operator Name Tumbler Operating Partners LLC	Ground Level Elevation 3,202'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

## Surface Location

UL	Section 36	Township 26S	Range 34E	Lot 4	Ft. from N/S 297' FSL	Ft. from E/W 1,044' FWL	Latitude N 32.001078	Longitude W 103.428757	County Lea
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## Bottom Hole Location

UL D	Section 24	Township 26S	Range 34E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 440' FWL	Latitude N 32.035818	Longitude W 103.430767	County Lea
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Dedicated Acres 395.05	Infill or Defining Well Infill	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers.			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

## Kick Off Point (KOP)

UL	Section 36	Township 26S	Range 34E	Lot 4	Ft. from N/S 297' FSL	Ft. from E/W 1,044' FWL	Latitude N 32.001078	Longitude W 103.428757	County Lea
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## First Take Point (FTP)

UL	Section 36	Township 26S	Range 34E	Lot 4	Ft. from N/S 100' FSL	Ft. from E/W 440' FWL	Latitude N 32.000541	Longitude W 103.430714	County Lea
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## Last Take Point (LTP)

UL D	Section 24	Township 26S	Range 34E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 440' FWL	Latitude N 32.035818	Longitude W 103.430767	County Lea
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Unitized Area or Area of Uniform Interest Communitization Agreement	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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## OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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Signature

Date

Printed Name

Email Address

## SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor

Certificate Number

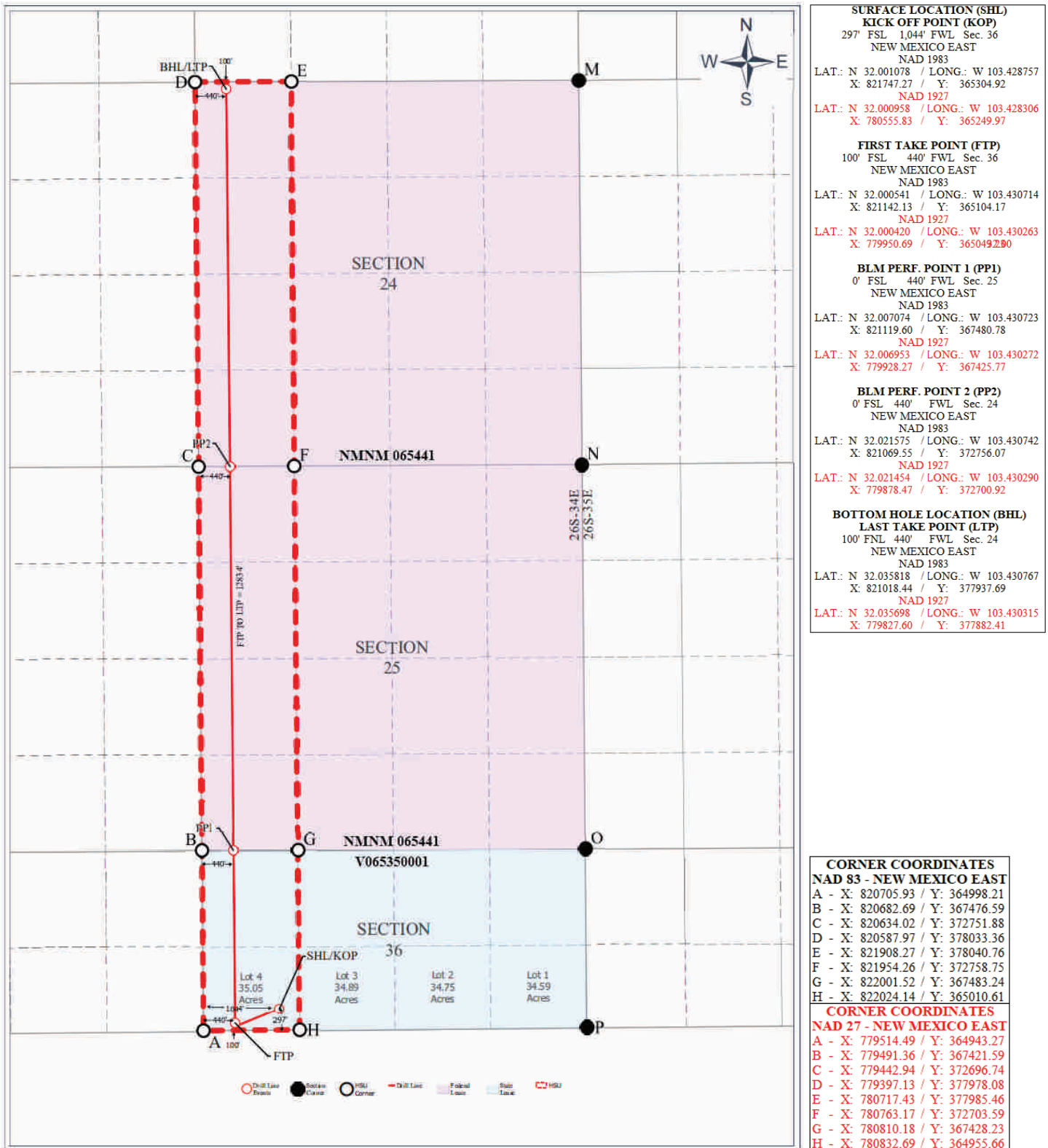
Date of Survey

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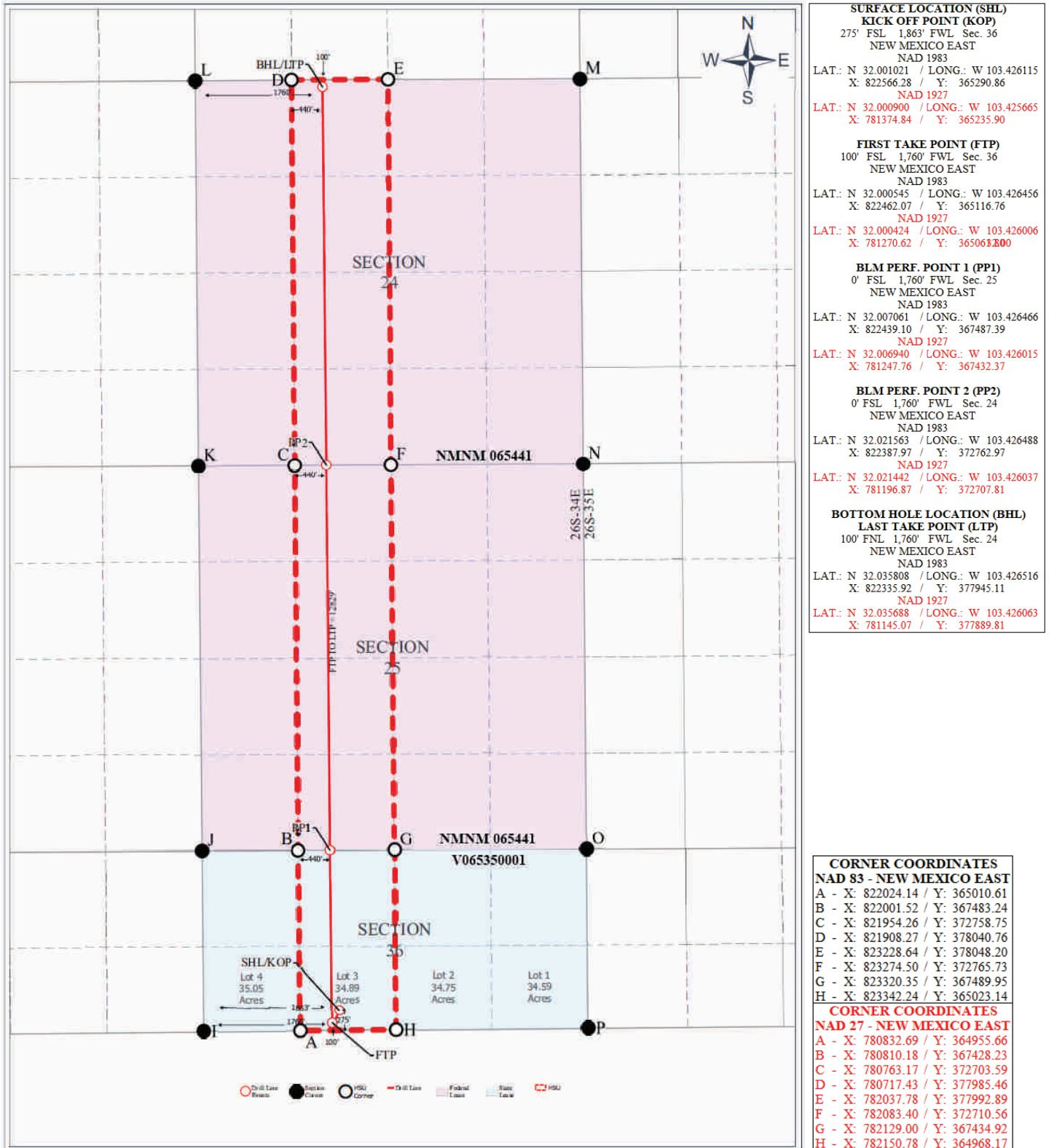
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**WELL LOCATION INFORMATION**

API Number	Pool Code 96672	Pool Name WC-025 G-08 S233412K; Bone Spring
Property Code	Property Name David 36-24 Federal Com	Well Number 123H
OGRID No. 329689	Operator Name Tumbler Operating Partners LLC	Ground Level Elevation 3,189'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

**Surface Location**

UL	Section 36	Township 26S	Range 34E	Lot 2	Ft. from N/S 274' FSL	Ft. from E/W 2,356' FEL	Latitude N 32.001021	Longitude W 103.422717	County Lea
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**Bottom Hole Location**

UL B	Section 24	Township 26S	Range 34E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 2,200' FEL	Latitude N 32.035794	Longitude W 103.422209	County Lea
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Dedicated Acres 394.75	Infill or Defining Well Infill	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers.			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL	Section 36	Township 26S	Range 34E	Lot 2	Ft. from N/S 274' FSL	Ft. from E/W 2,356' FEL	Latitude N 32.001021	Longitude W 103.422717	County Lea
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**First Take Point (FTP)**

UL	Section 36	Township 26S	Range 34E	Lot 2	Ft. from N/S 100' FSL	Ft. from E/W 2,200' FEL	Latitude N 32.000548	Longitude W 103.422223	County Lea
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**Last Take Point (LTP)**

UL B	Section 24	Township 26S	Range 34E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 2,200' FEL	Latitude N 32.035794	Longitude W 103.422209	County Lea
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Unitized Area or Area of Uniform Interest Communitization Agreement	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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**OPERATOR CERTIFICATIONS**

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Signature \_\_\_\_\_ Date \_\_\_\_\_

Printed Name \_\_\_\_\_

Email Address \_\_\_\_\_

**SURVEYOR CERTIFICATIONS**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor \_\_\_\_\_

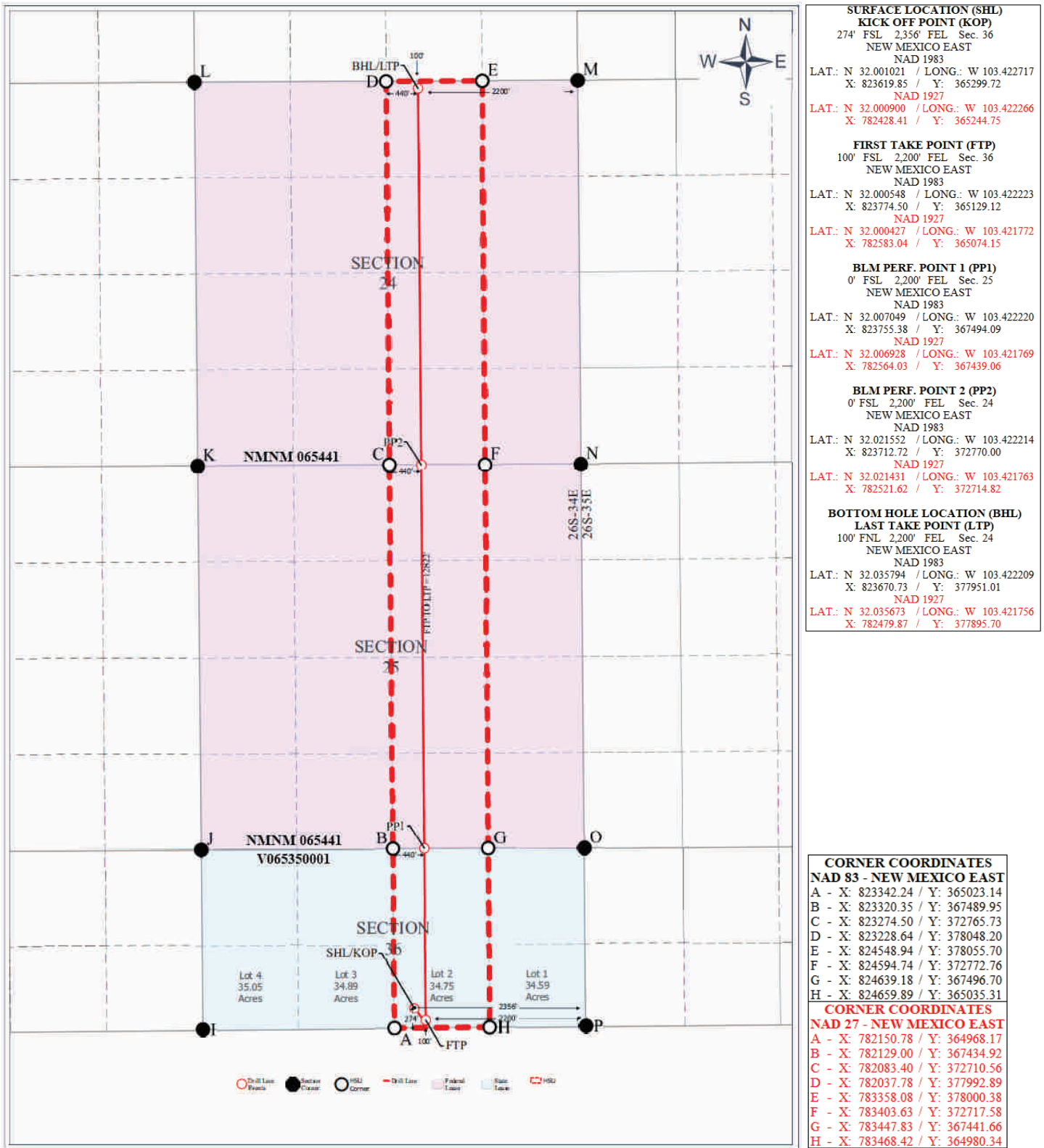
Certificate Number \_\_\_\_\_

Date of Survey \_\_\_\_\_

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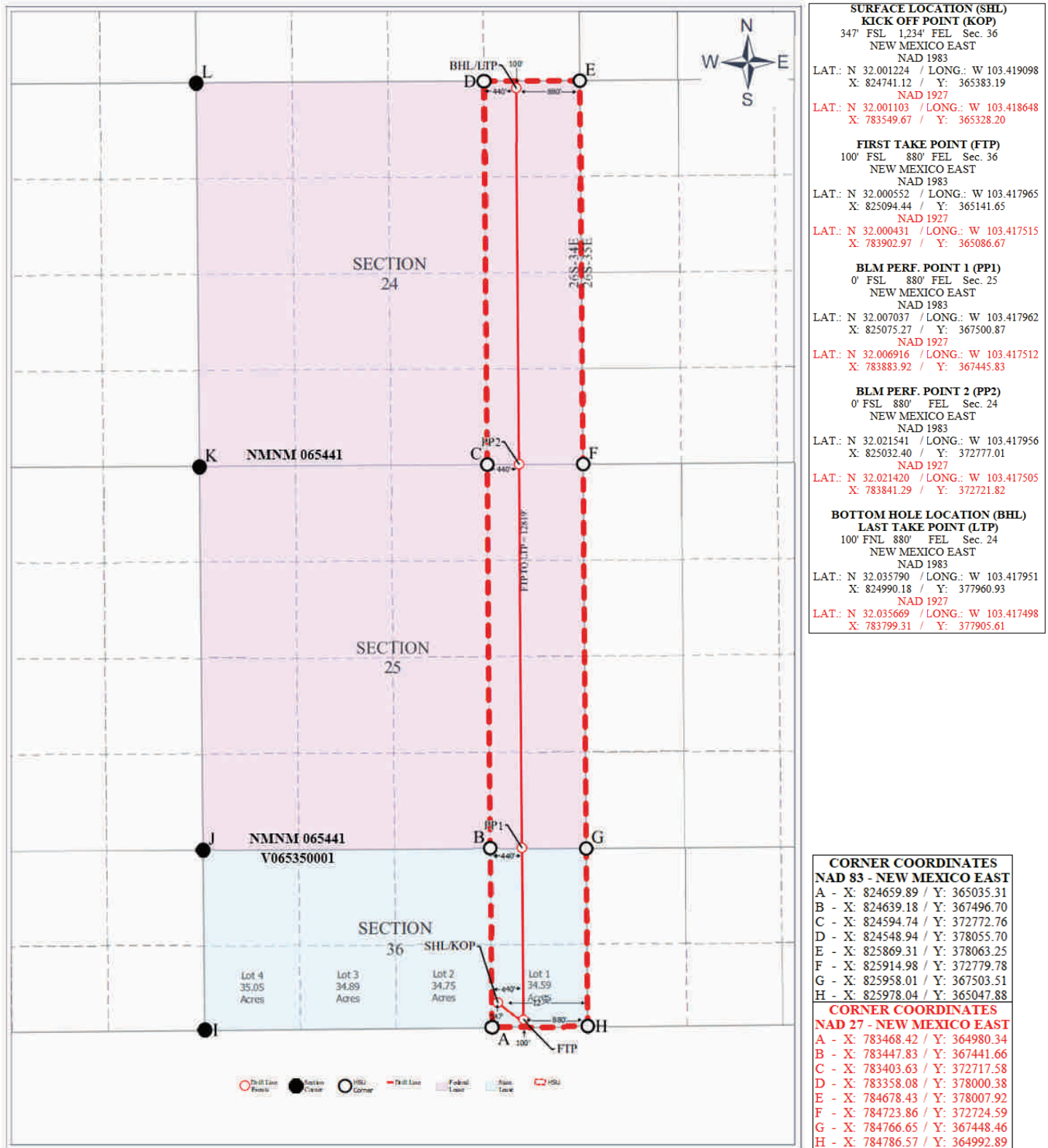
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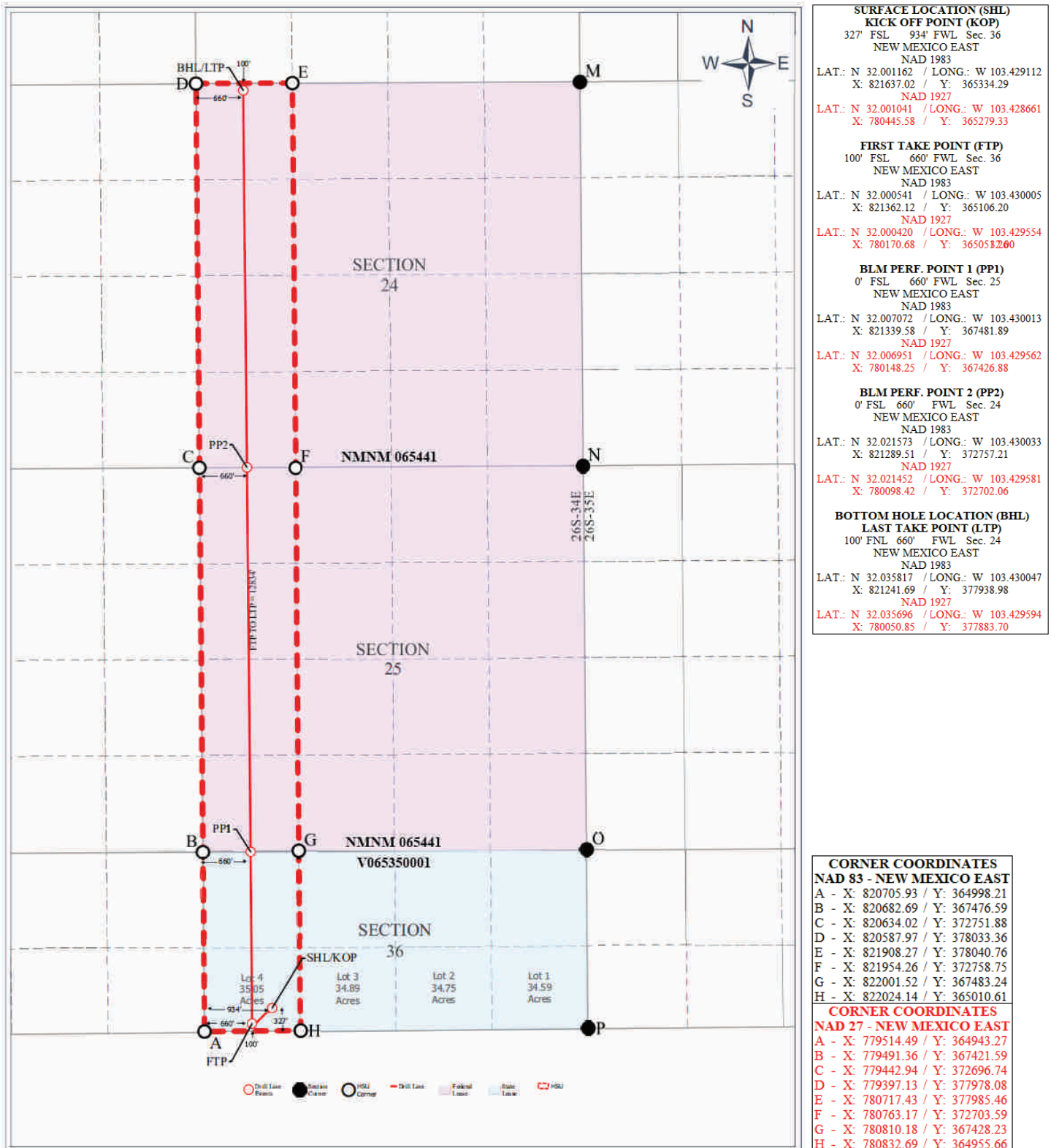






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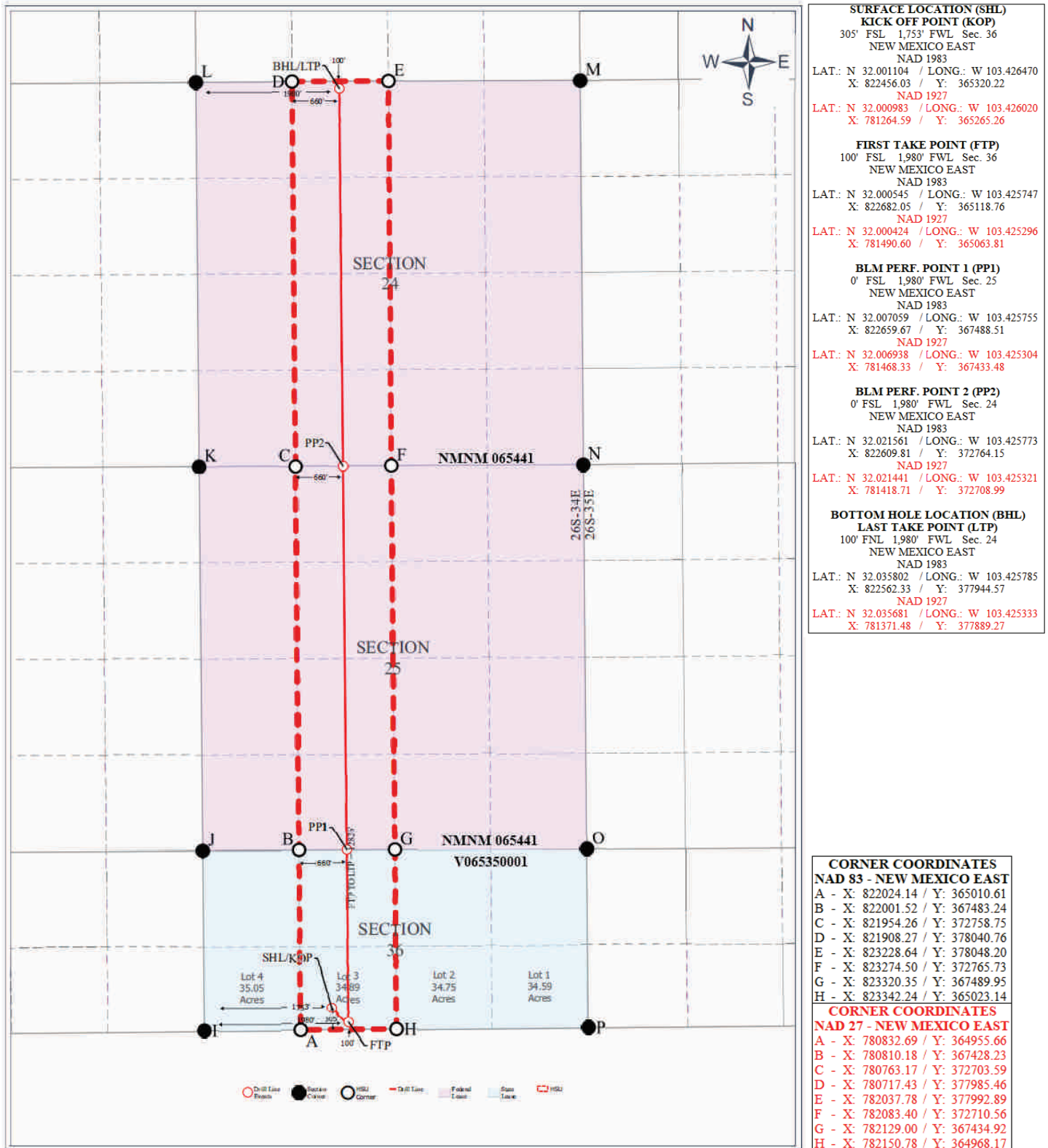
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**WELL LOCATION INFORMATION**

API Number	Pool Code 96672	Pool Name WC-025 G-08 S233412K; Bone Spring
Property Code	Property Name David 36-24 Federal Com	Well Number 133H
OGRID No. 329689	Operator Name Tumbler Operating Partners LLC	Ground Level Elevation 3,191'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

**Surface Location**

UL	Section 36	Township 26S	Range 34E	Lot 2	Ft. from N/S 304' FSL	Ft. from E/W 2,466' FEL	Latitude N 32.001104	Longitude W 103.423072	County Lea
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**Bottom Hole Location**

UL B	Section 24	Township 26S	Range 34E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 1,980' FEL	Latitude N 32.035796	Longitude W 103.421501	County Lea
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Dedicated Acres 394.75	Infill or Defining Well Defining	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers.			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL	Section 36	Township 26S	Range 34E	Lot 2	Ft. from N/S 304' FSL	Ft. from E/W 2,466' FEL	Latitude N 32.001104	Longitude W 103.423072	County Lea
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**First Take Point (FTP)**

UL	Section 36	Township 26S	Range 34E	Lot 2	Ft. from N/S 100' FSL	Ft. from E/W 1,980' FEL	Latitude N 32.000549	Longitude W 103.421513	County Lea
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**Last Take Point (LTP)**

UL B	Section 24	Township 26S	Range 34E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 1,980' FEL	Latitude N 32.035796	Longitude W 103.421501	County Lea
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\_\_\_\_\_  
Signature Date

\_\_\_\_\_  
Printed Name

\_\_\_\_\_  
Email Address

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\_\_\_\_\_  
Signature and Seal of Professional Surveyor

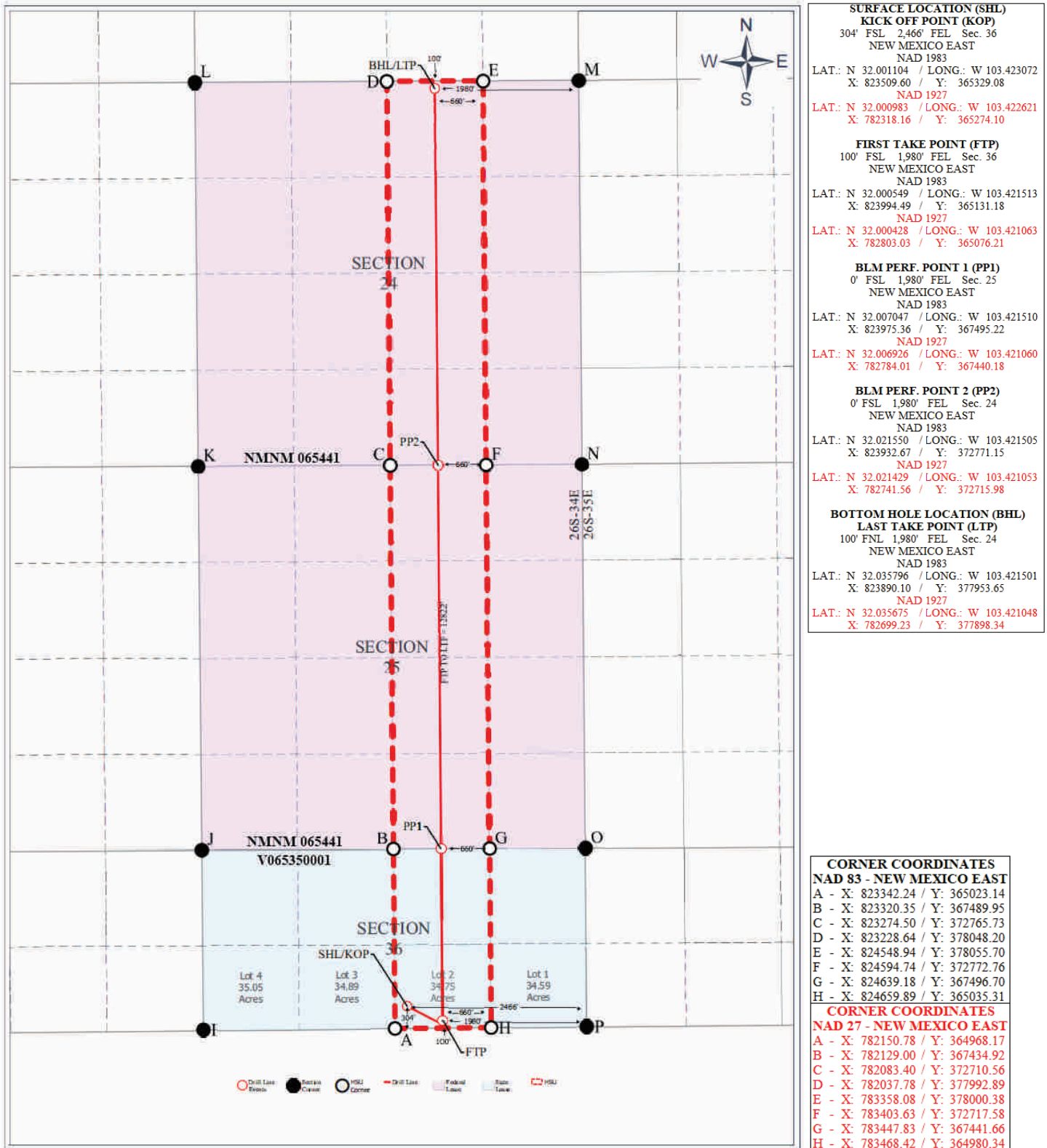
\_\_\_\_\_  
Certificate Number

\_\_\_\_\_  
Date of Survey

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**WELL LOCATION INFORMATION**

API Number	Pool Code 96672	Pool Name WC-025 G-08 S233412K; Bone Spring
Property Code	Property Name David 36-24 Federal Com	Well Number 134H
OGRID No. 329689	Operator Name Tumbler Operating Partners LLC	Ground Level Elevation 3,187'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

**Surface Location**

UL	Section 36	Township 26S	Range 34E	Lot 1	Ft. from N/S 377' FSL	Ft. from E/W 1,124' FEL	Latitude N 32.001306	Longitude W 103.418743	County Lea
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**Bottom Hole Location**

UL A	Section 24	Township 26S	Range 34E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 660' FEL	Latitude N 32.035786	Longitude W 103.417232	County Lea
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Dedicated Acres 394.59	Infill or Defining Well Defining	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers.			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL	Section 36	Township 26S	Range 34E	Lot 1	Ft. from N/S 377' FSL	Ft. from E/W 1,124' FEL	Latitude N 32.001306	Longitude W 103.418743	County Lea
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**First Take Point (FTP)**

UL	Section 36	Township 26S	Range 34E	Lot 1	Ft. from N/S 100' FSL	Ft. from E/W 660' FEL	Latitude N 32.000553	Longitude W 103.417255	County Lea
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**Last Take Point (LTP)**

UL A	Section 24	Township 26S	Range 34E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 660' FEL	Latitude N 32.035786	Longitude W 103.417232	County Lea
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Unitized Area or Area of Uniform Interest Communitization Agreement	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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Signature \_\_\_\_\_ Date \_\_\_\_\_

Printed Name \_\_\_\_\_

Email Address \_\_\_\_\_

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Signature and Seal of Professional Surveyor \_\_\_\_\_

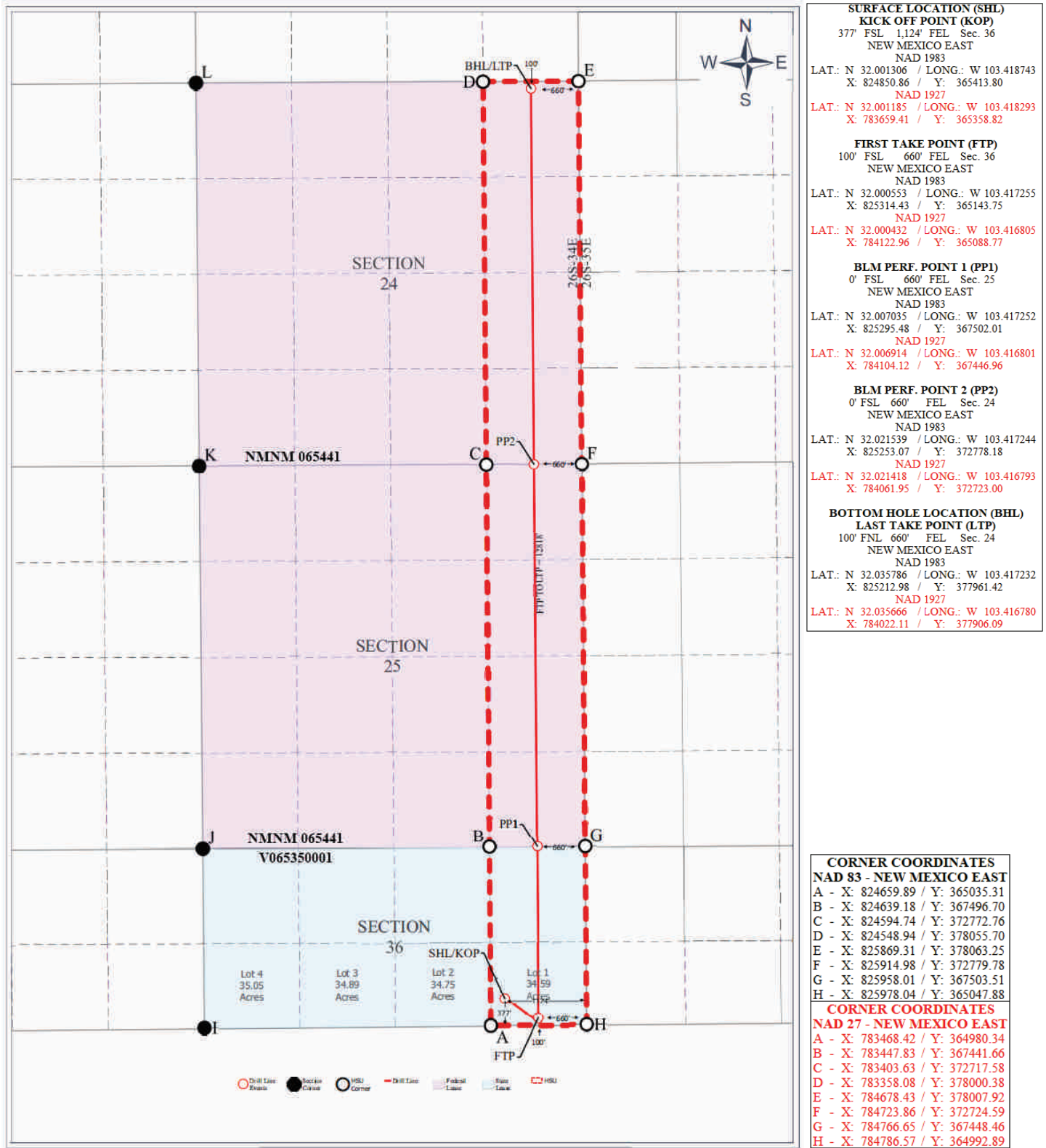
Certificate Number \_\_\_\_\_

Date of Survey \_\_\_\_\_

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**WELL LOCATION INFORMATION**

API Number	Pool Code 96672	Pool Name WC-025 G-08 S233412K; Bone Spring
Property Code	Property Name David 36-24 Federal Com	Well Number 135H
OGRID No. 329689	Operator Name Tumbler Operating Partners LLC	Ground Level Elevation 3,202'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

**Surface Location**

UL	Section 36	Township 26S	Range 34E	Lot 4	Ft. from N/S 297' FSL	Ft. from E/W 1,014' FWL	Latitude N 32.001079	Longitude W 103.428854	County Lea
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**Bottom Hole Location**

UL D	Section 24	Township 26S	Range 34E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 660' FWL	Latitude N 32.035817	Longitude W 103.430047	County Lea
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Dedicated Acres 395.05	Infill or Defining Well Infill	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers.			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL	Section 36	Township 26S	Range 34E	Lot 4	Ft. from N/S 297' FSL	Ft. from E/W 1,014' FWL	Latitude N 32.001079	Longitude W 103.428854	County Lea
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**First Take Point (FTP)**

UL	Section 36	Township 26S	Range 34E	Lot 4	Ft. from N/S 100' FSL	Ft. from E/W 660' FWL	Latitude N 32.000541	Longitude W 103.430005	County Lea
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**Last Take Point (LTP)**

UL D	Section 24	Township 26S	Range 34E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 660' FWL	Latitude N 32.035817	Longitude W 103.430047	County Lea
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Unitized Area or Area of Uniform Interest Communitization Agreement	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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**OPERATOR CERTIFICATIONS**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature \_\_\_\_\_ Date \_\_\_\_\_

Printed Name \_\_\_\_\_

Email Address \_\_\_\_\_

**SURVEYOR CERTIFICATIONS**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor \_\_\_\_\_

Certificate Number \_\_\_\_\_

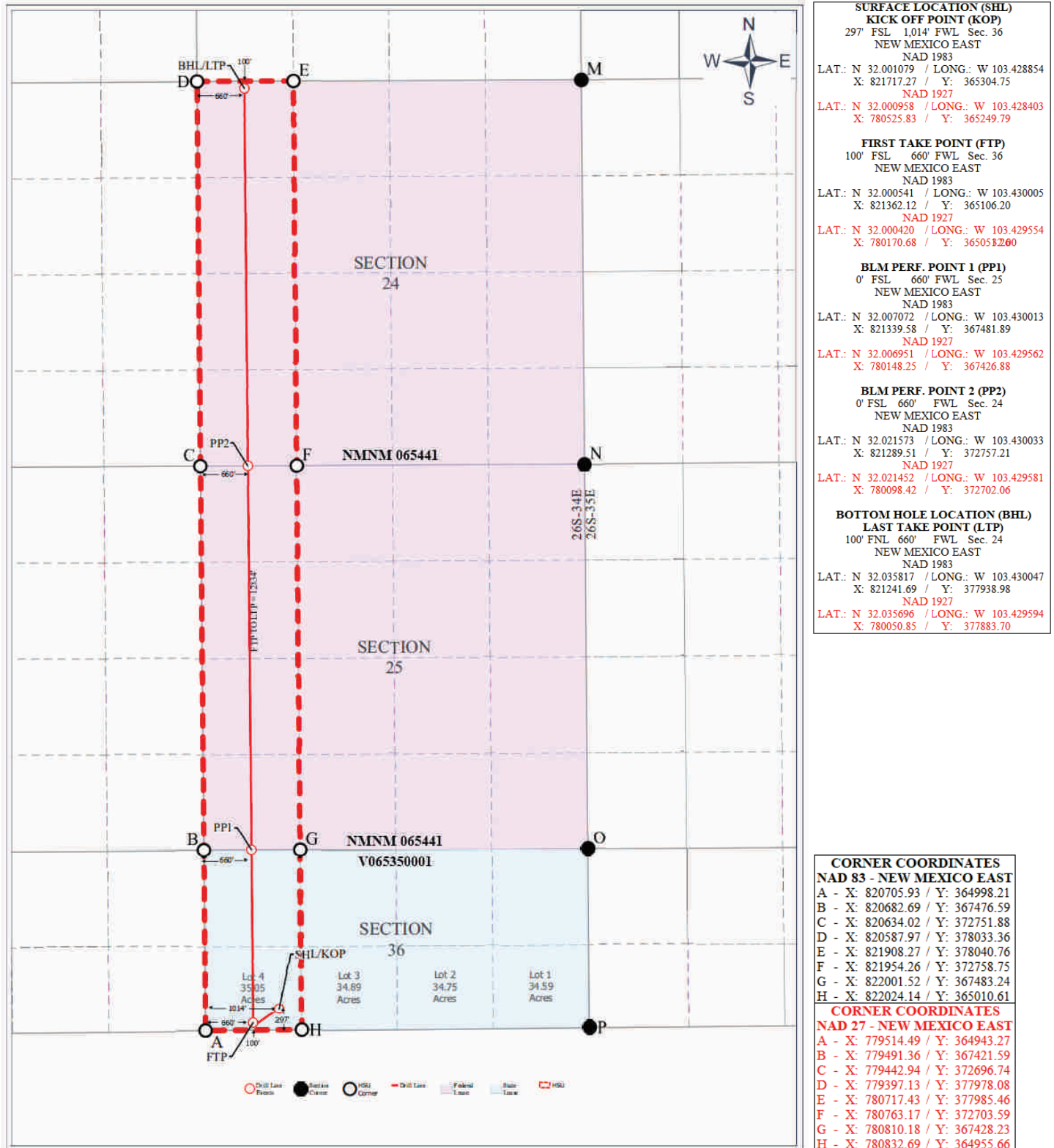
Date of Survey \_\_\_\_\_

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Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116  Online Phone Directory Visit: <a href="https://www.emnrd.nm.gov/ocd/contact-us/">https://www.emnrd.nm.gov/ocd/contact-us/</a>	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	<div style="text-align: right;"> <b>C-102</b>            Revised July 9, 2024            Submit Electronically            via OCD Permitting         </div> <div>           Submittal Type:           <div style="border: 1px solid black; padding: 2px; margin-top: 5px;"> <input checked="" type="checkbox"/> Initial Submittal  <input type="checkbox"/> Amended Report  <input type="checkbox"/> As Drilled           </div> </div>
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## WELL LOCATION INFORMATION

API Number	Pool Code 96672	Pool Name WC-025 G-08 S233412K; Bone Spring
Property Code	Property Name David 36-24 Federal Com	Well Number 136H
OGRID No. 329689	Operator Name Tumbler Operating Partners LLC	Ground Level Elevation 3,195'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

## Surface Location

UL	Section 36	Township 26S	Range 34E	Lot 3	Ft. from N/S 305' FSL	Ft. from E/W 1,753' FWL	Latitude N 32.001104	Longitude W 103.426470	County Lea
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## Bottom Hole Location

UL C	Section 24	Township 26S	Range 34E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 1,980' FWL	Latitude N 32.035802	Longitude W 103.425785	County Lea
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Dedicated Acres 394.89	Infill or Defining Well Infill	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers.			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

## Kick Off Point (KOP)

UL	Section 36	Township 26S	Range 34E	Lot 3	Ft. from N/S 305' FSL	Ft. from E/W 1,753' FWL	Latitude N 32.001104	Longitude W 103.426470	County Lea
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## First Take Point (FTP)

UL	Section 36	Township 26S	Range 34E	Lot 3	Ft. from N/S 100' FSL	Ft. from E/W 1,980' FWL	Latitude N 32.000545	Longitude W 103.425747	County Lea
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## Last Take Point (LTP)

UL C	Section 24	Township 26S	Range 34E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 1,980' FWL	Latitude N 32.035802	Longitude W 103.425785	County Lea
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Unitized Area or Area of Uniform Interest Communitization Agreement	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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## OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature \_\_\_\_\_ Date \_\_\_\_\_

Printed Name \_\_\_\_\_

Email Address \_\_\_\_\_

## SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor \_\_\_\_\_

Certificate Number \_\_\_\_\_

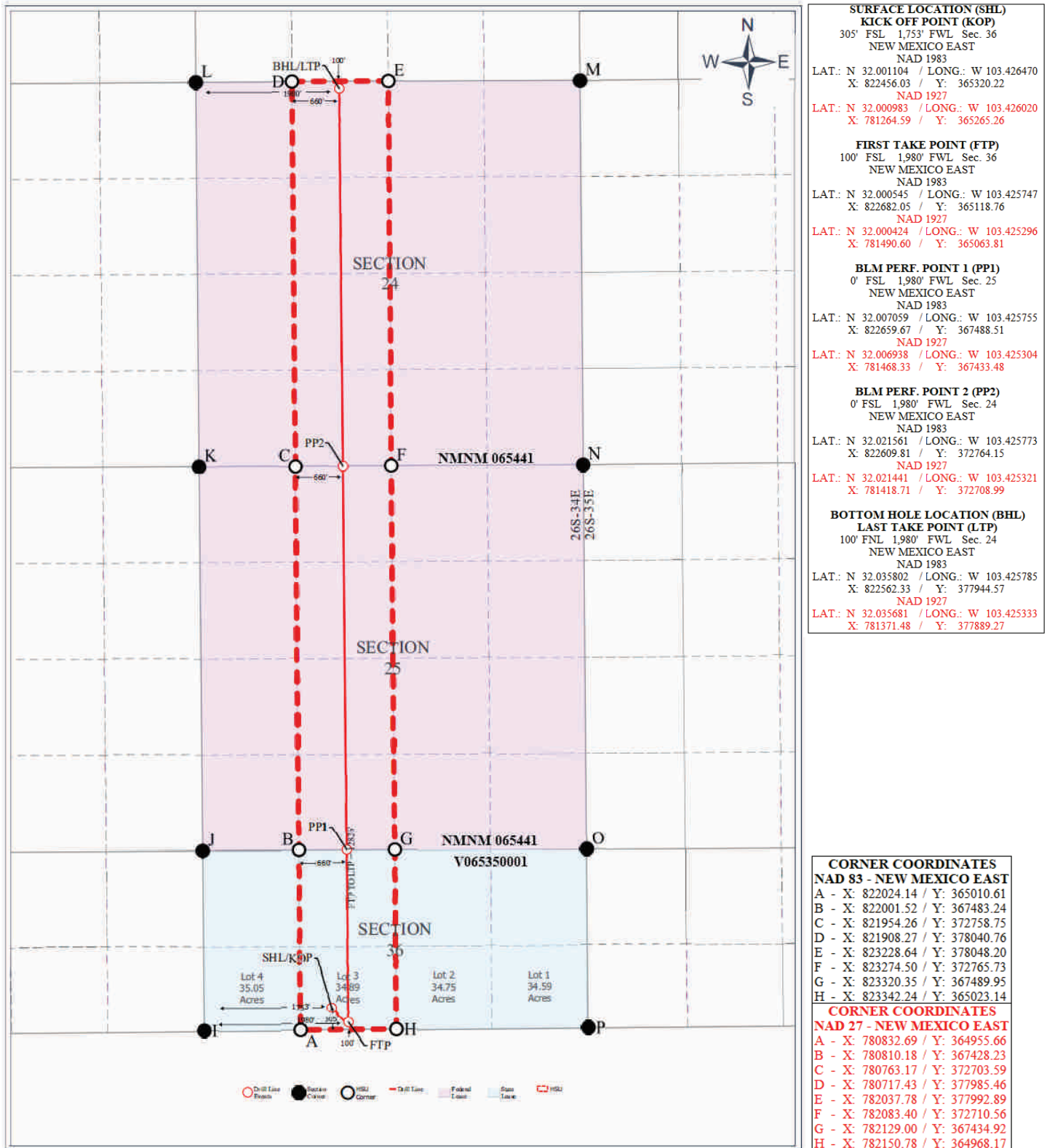
Date of Survey \_\_\_\_\_

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## WELL LOCATION INFORMATION

API Number	Pool Code 96672	Pool Name WC-025 G-08 S233412K; Bone Spring
Property Code	Property Name David 36-24 Federal Com	Well Number 137H
OGRID No. 329689	Operator Name Tumbler Operating Partners LLC	Ground Level Elevation 3,189'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

## Surface Location

UL	Section 36	Township 26S	Range 34E	Lot 2	Ft. from N/S 274' FSL	Ft. from E/W 2,386' FEL	Latitude N 32.001021	Longitude W 103.422814	County Lea
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## Bottom Hole Location

UL B	Section 24	Township 26S	Range 34E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 1,980' FEL	Latitude N 32.035796	Longitude W 103.421501	County Lea
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Dedicated Acres 394.75	Infill or Defining Well Infill	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers.			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

## Kick Off Point (KOP)

UL	Section 36	Township 26S	Range 34E	Lot 2	Ft. from N/S 274' FSL	Ft. from E/W 2,386' FEL	Latitude N 32.001021	Longitude W 103.422814	County Lea
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## First Take Point (FTP)

UL	Section 36	Township 26S	Range 34E	Lot 2	Ft. from N/S 100' FSL	Ft. from E/W 1,980' FEL	Latitude N 32.000549	Longitude W 103.421513	County Lea
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## Last Take Point (LTP)

UL B	Section 24	Township 26S	Range 34E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 1,980' FEL	Latitude N 32.035796	Longitude W 103.421501	County Lea
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Unitized Area or Area of Uniform Interest Communitization Agreement	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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## OPERATOR CERTIFICATIONS

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Signature

Date

Printed Name

Email Address

## SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor

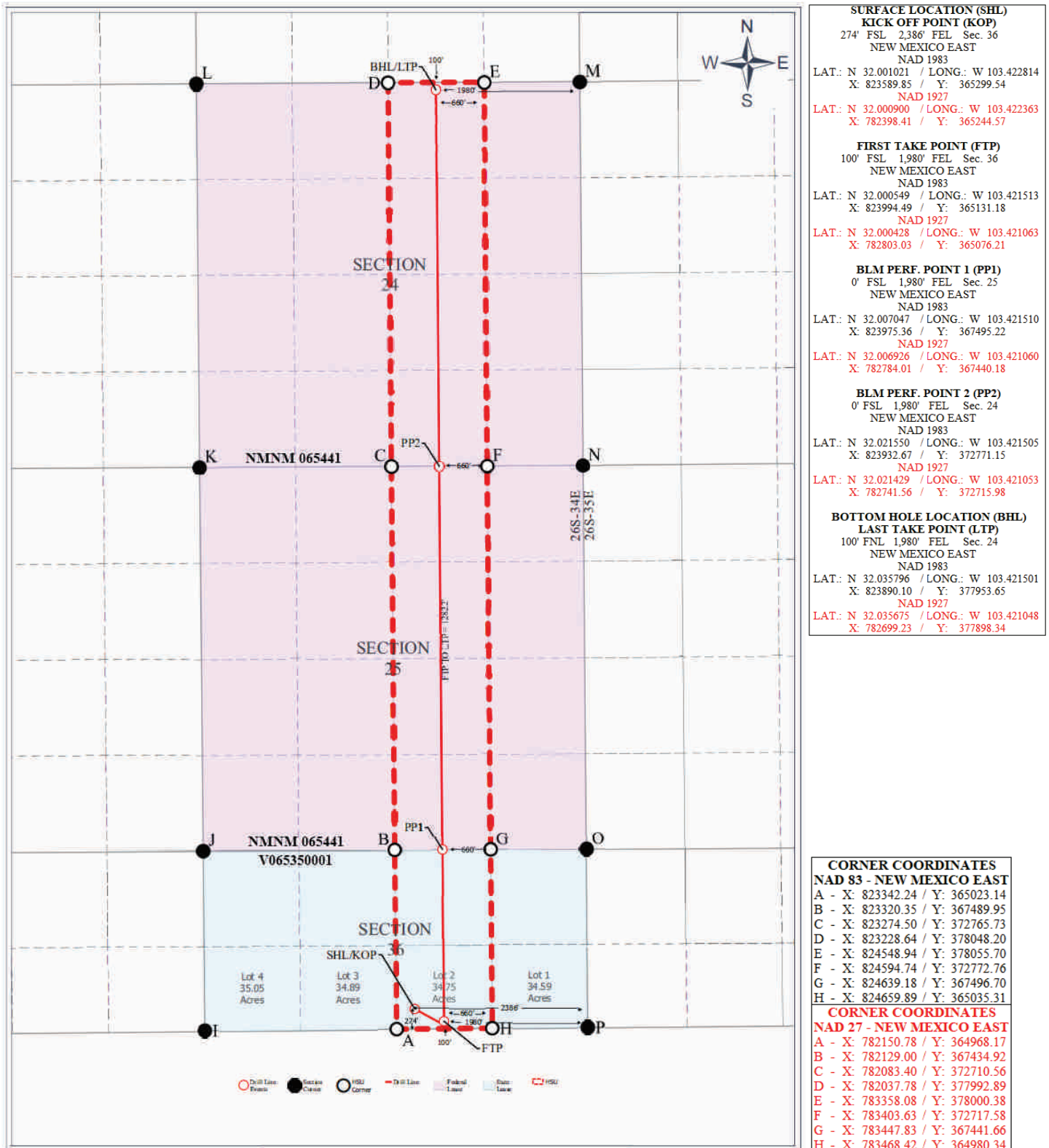
Certificate Number

Date of Survey

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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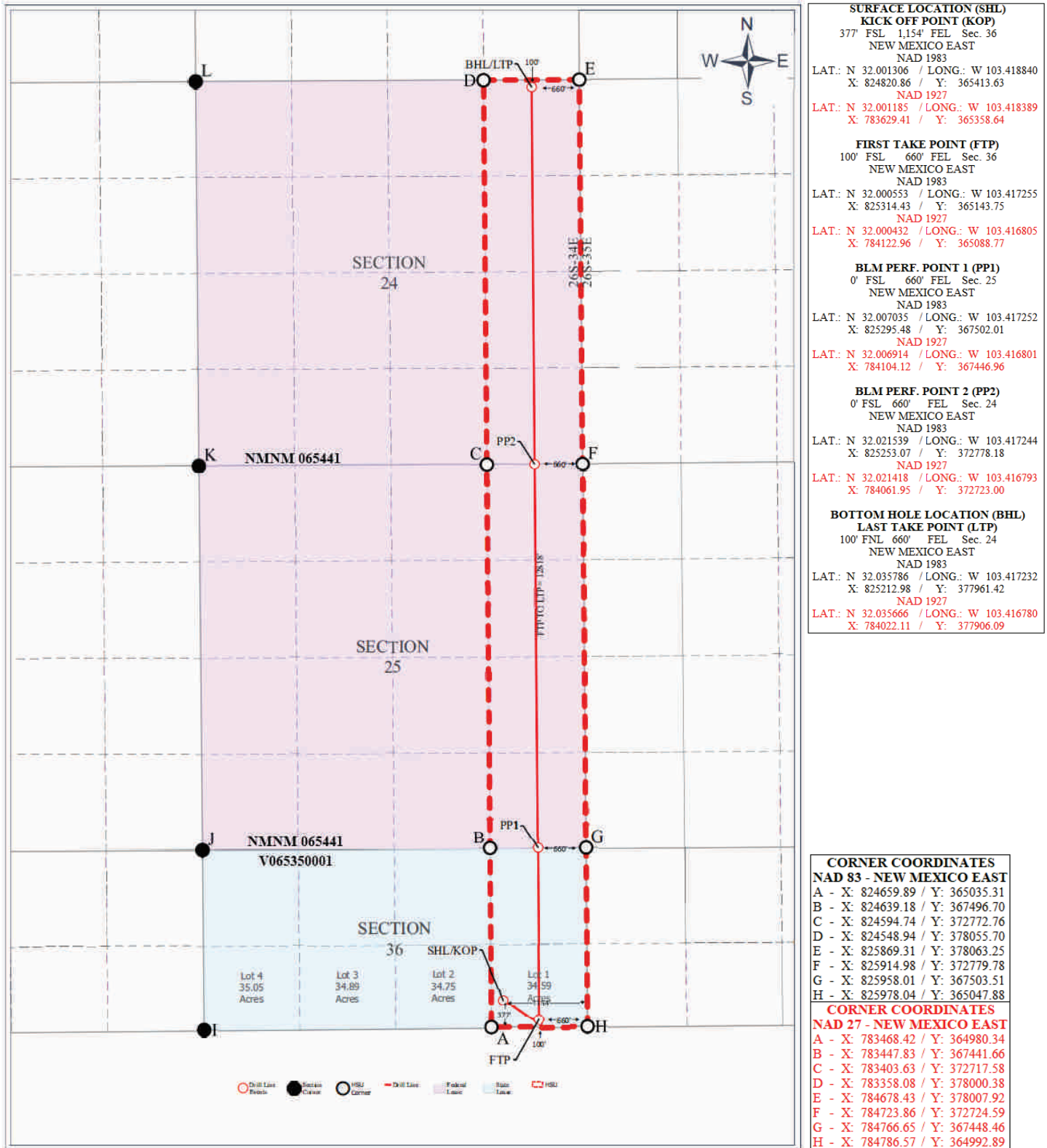






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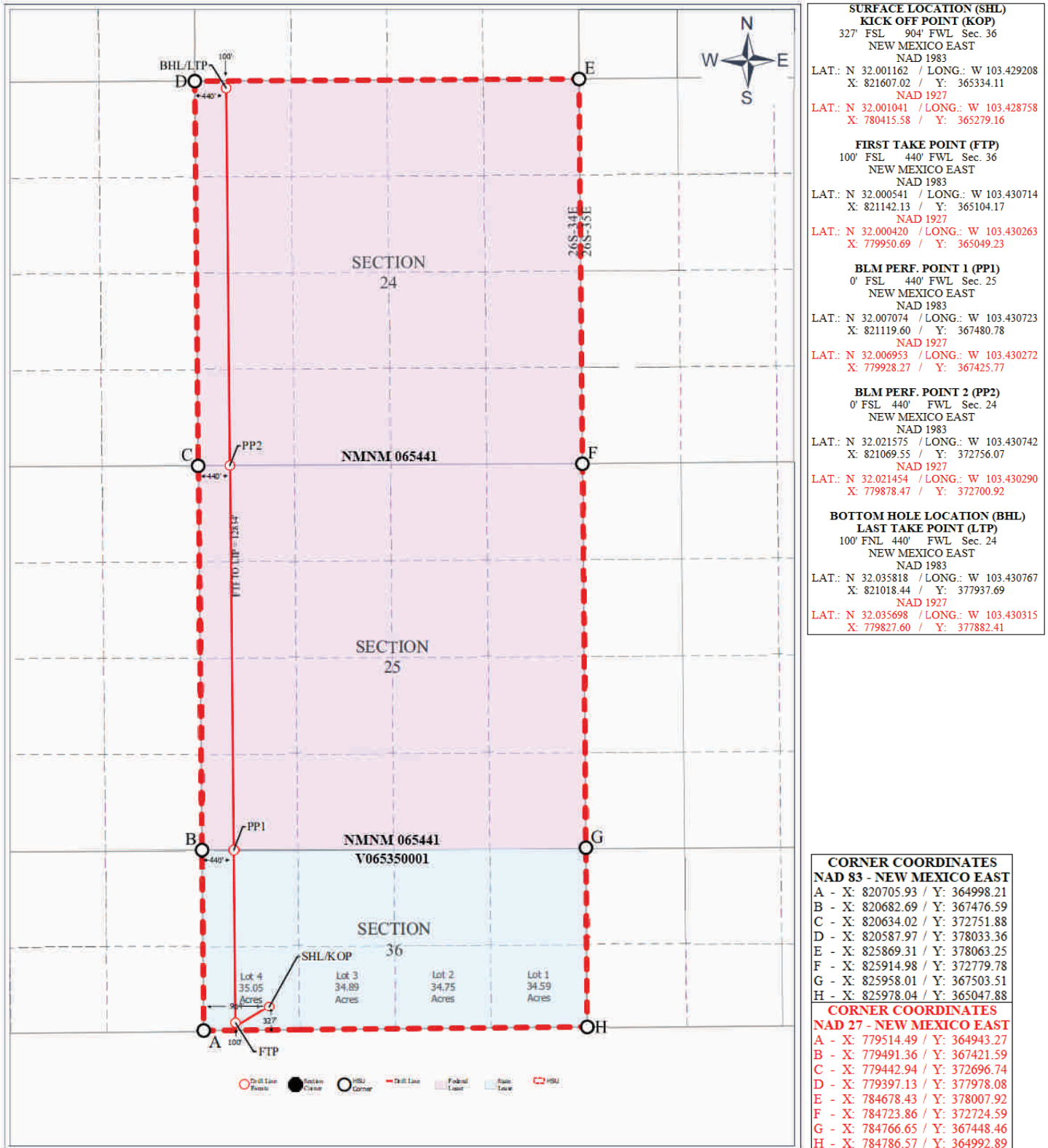
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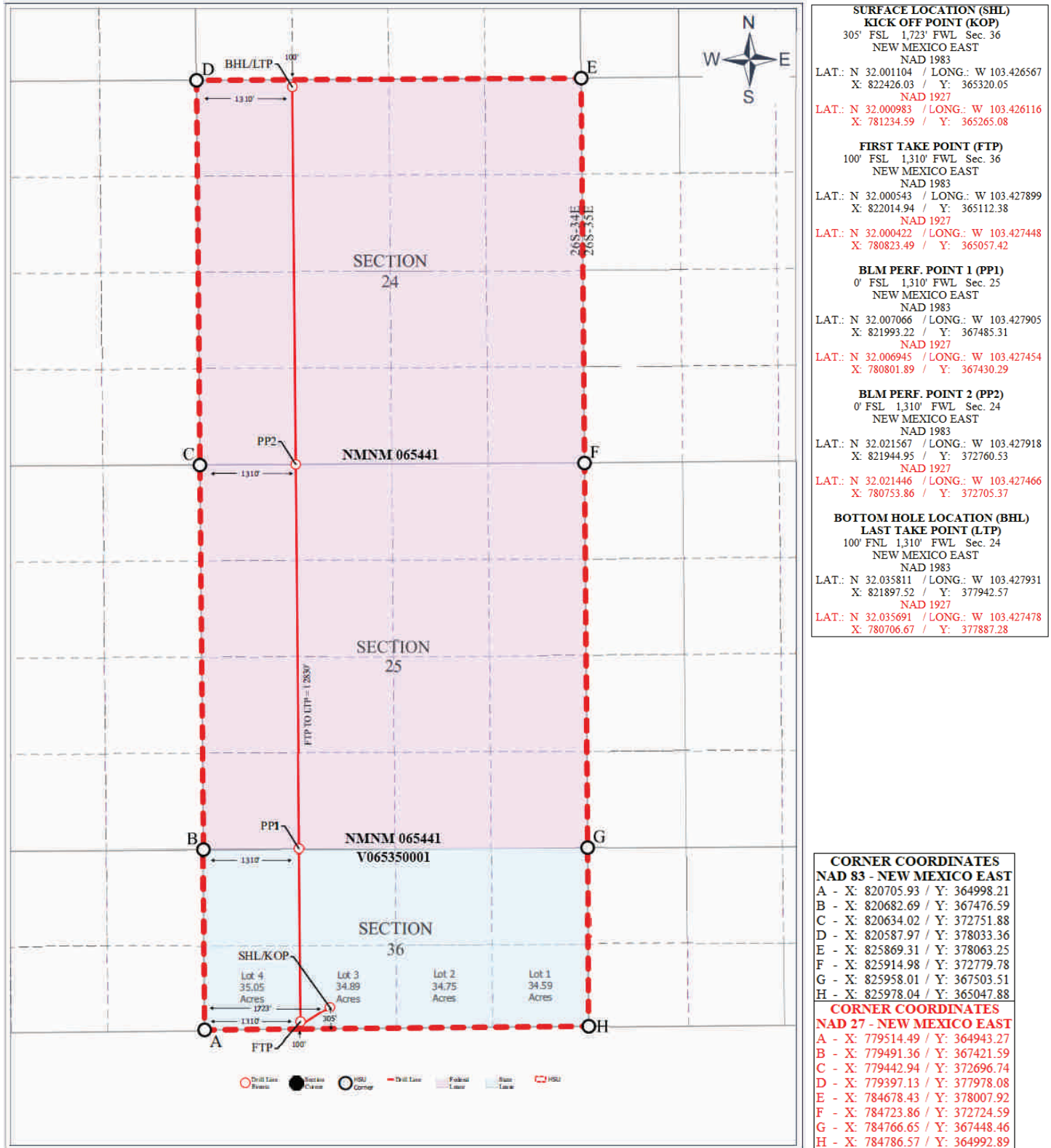






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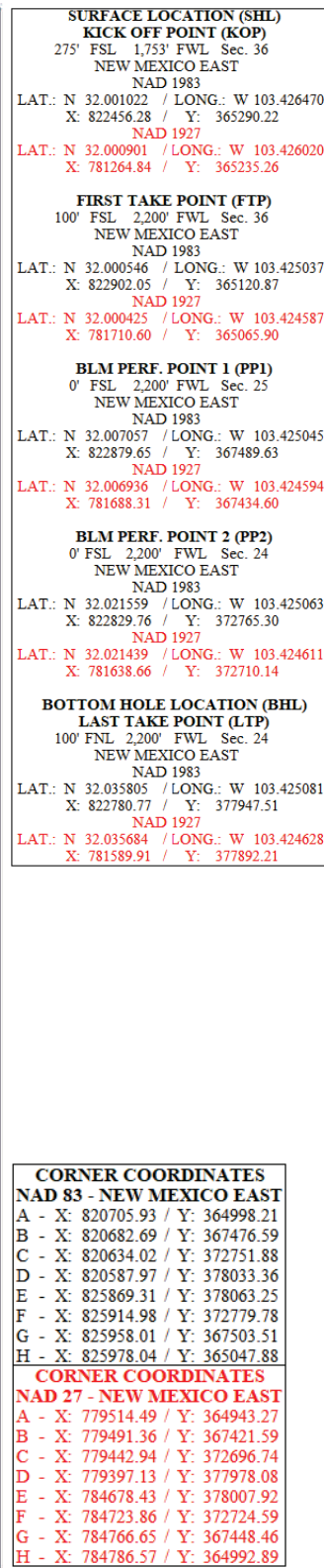
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Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

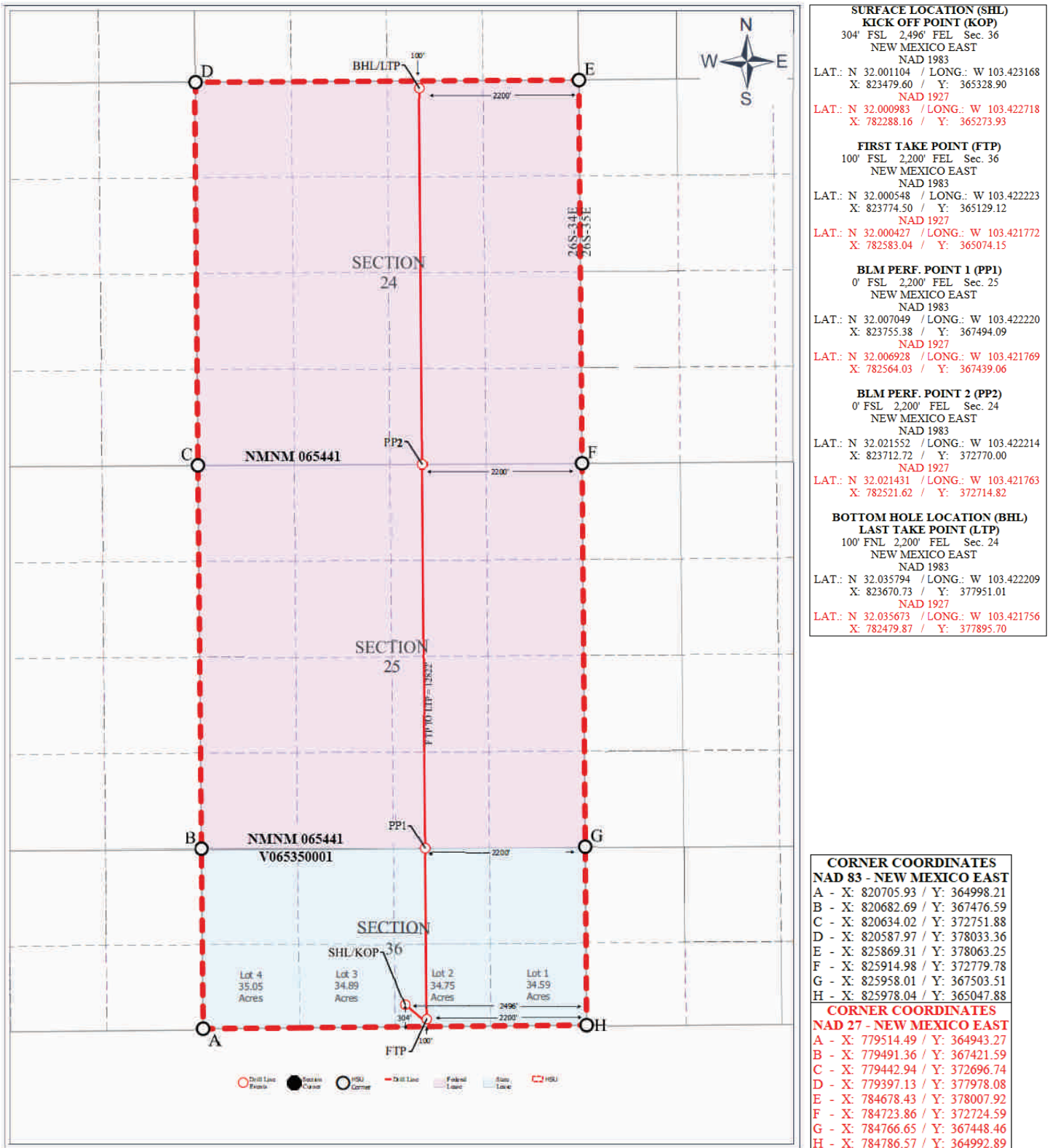






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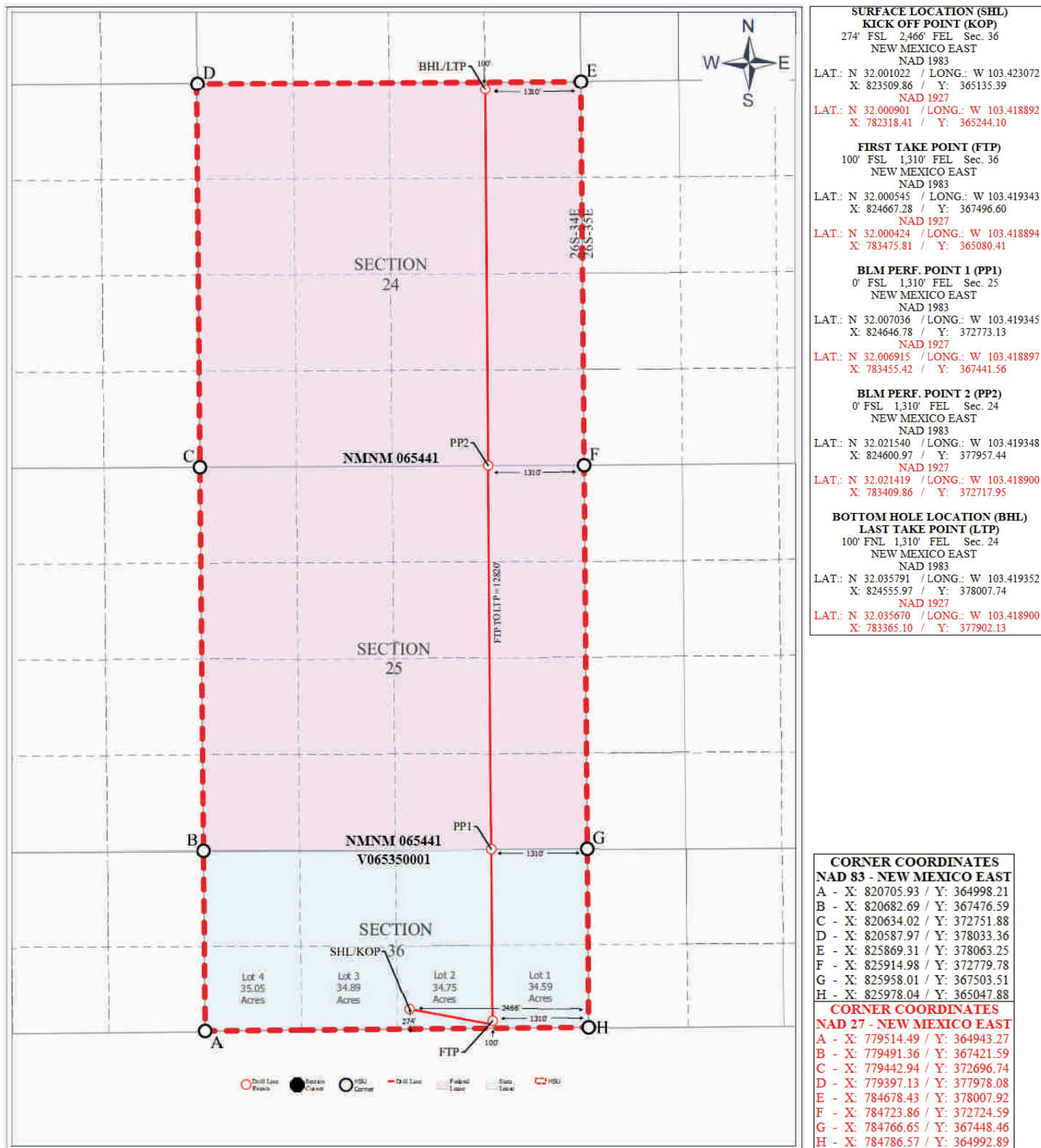






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		Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number	Pool Code 96776	Pool Name JABALINA; WOLFCAMP, SOUTHWEST
Property Code	Property Name David 36-24 Federal Com	Well Number 206H
OGRID No. 329689	Operator Name Tumbler Operating Partners LLC	Ground Level Elevation 3,187'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

## Surface Location

UL	Section 36	Township 26S	Range 34E	Lot 1	Ft. from N/S 274' FSL	Ft. from E/W 1,154' FEL	Latitude N 32.001224	Longitude W 103.418840	County Lea
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## Bottom Hole Location

UL A	Section 24	Township 26S	Range 34E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 440' FEL	Latitude N 32.035785	Longitude W 103.416524	County Lea
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Dedicated Acres 1,579.28	Infill or Defining Well Infill	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers.			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

## Kick Off Point (KOP)

UL	Section 36	Township 26S	Range 34E	Lot 1	Ft. from N/S 274' FSL	Ft. from E/W 1,154' FEL	Latitude N 32.001224	Longitude W 103.418840	County Lea
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## First Take Point (FTP)

UL	Section 36	Township 26S	Range 34E	Lot 1	Ft. from N/S 100' FSL	Ft. from E/W 440' FEL	Latitude N 32.000554	Longitude W 103.416546	County Lea
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## Last Take Point (LTP)

UL A	Section 24	Township 26S	Range 34E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 440' FEL	Latitude N 32.035785	Longitude W 103.416524	County Lea
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Unitized Area or Area of Uniform Interest Communitization Agreement	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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Signature \_\_\_\_\_ Date \_\_\_\_\_

Printed Name \_\_\_\_\_

Email Address \_\_\_\_\_

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Signature and Seal of Professional Surveyor \_\_\_\_\_

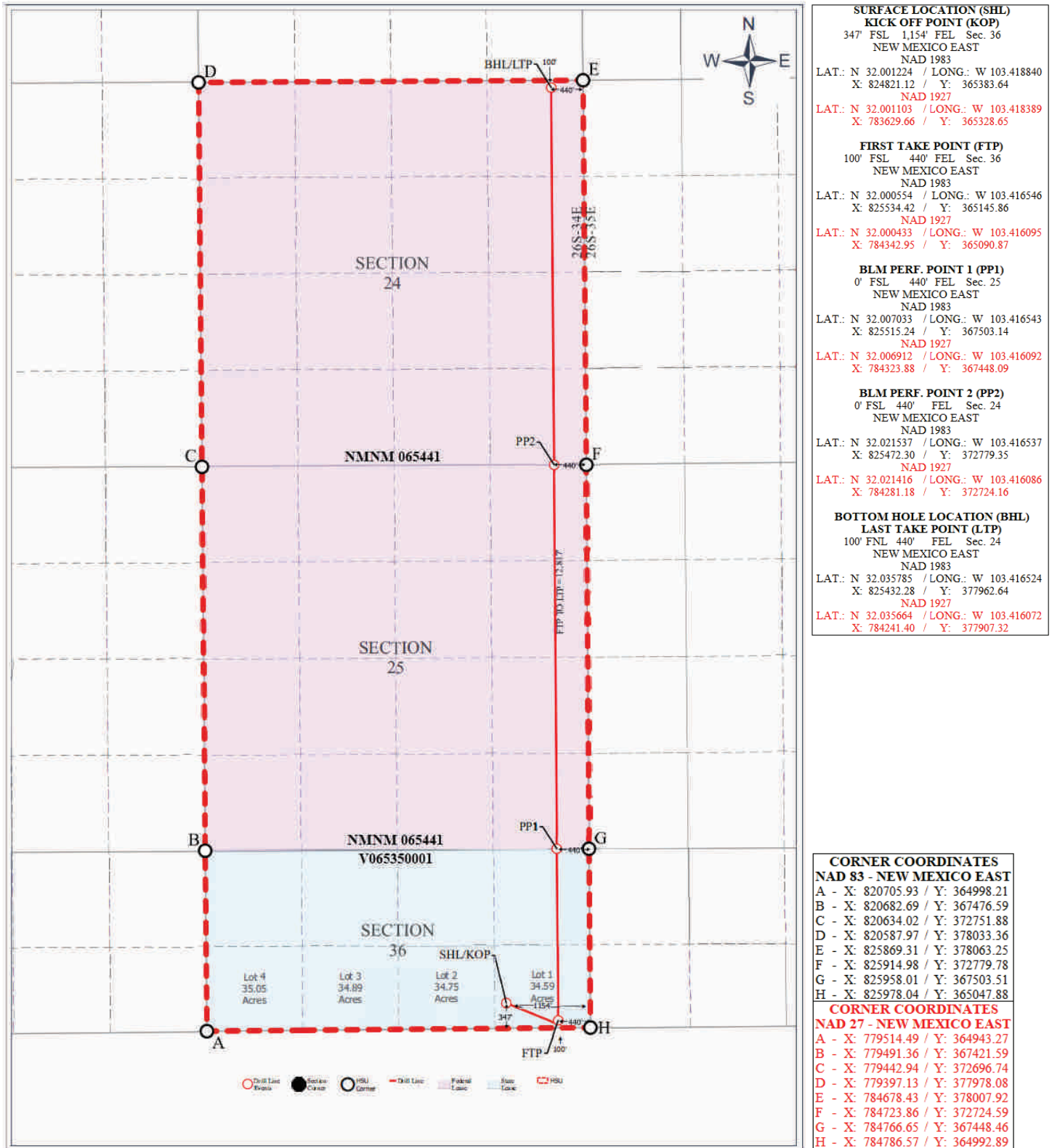
Certificate Number \_\_\_\_\_

Date of Survey \_\_\_\_\_

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**WELL LOCATION INFORMATION**

API Number	Pool Code 96776	Pool Name JABALINA; WOLFCAMP, SOUTHWEST
Property Code	Property Name David 36-24 Federal Com	Well Number 221H
OGRID No. 329689	Operator Name Tumbler Operating Partners LLC	Ground Level Elevation 3,187'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

**Surface Location**

UL	Section 36	Township 26S	Range 34E	Lot 4	Ft. from N/S 297' FSL	Ft. from E/W 904' FWL	Latitude N 32.001079	Longitude W 103.429208	County Lea
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**Bottom Hole Location**

UL D	Section 24	Township 26S	Range 34E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 880' FWL	Latitude N 32.035815	Longitude W 103.429341	County Lea
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Dedicated Acres 1,579.28	Infill or Defining Well Infill	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers.			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL	Section 36	Township 26S	Range 34E	Lot 4	Ft. from N/S 274' FSL	Ft. from E/W 904' FWL	Latitude N 32.001079	Longitude W 103.429208	County Lea
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**First Take Point (FTP)**

UL	Section 36	Township 26S	Range 34E	Lot 4	Ft. from N/S 100' FSL	Ft. from E/W 880' FWL	Latitude N 32.000542	Longitude W 103.429295	County Lea
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**Last Take Point (LTP)**

UL D	Section 24	Township 26S	Range 34E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 880' FWL	Latitude N 32.035815	Longitude W 103.429341	County Lea
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Unitized Area or Area of Uniform Interest Communitization Agreement	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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**OPERATOR CERTIFICATIONS**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature \_\_\_\_\_ Date \_\_\_\_\_

Printed Name \_\_\_\_\_

Email Address \_\_\_\_\_

**SURVEYOR CERTIFICATIONS**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor \_\_\_\_\_

Certificate Number \_\_\_\_\_

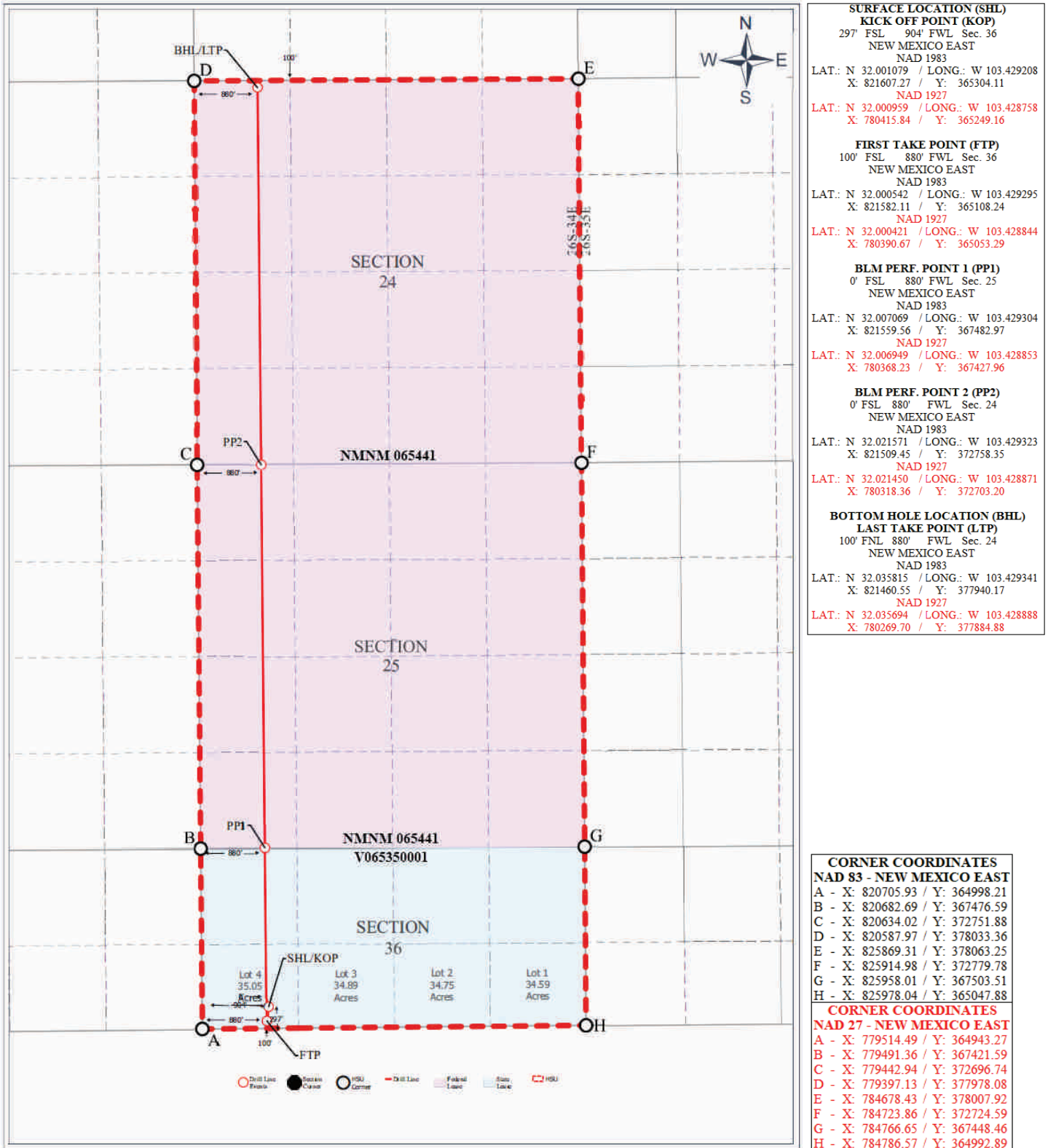
Date of Survey \_\_\_\_\_

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Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116  Online Phone Directory Visit: <a href="https://www.emnrd.nm.gov/ocd/contact-us/">https://www.emnrd.nm.gov/ocd/contact-us/</a>	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	<div style="text-align: right;"> <b>C-102</b>            Revised July 9, 2024            Submit Electronically            via OCD Permitting         </div> <div>           Submittal Type:           <div style="border: 1px solid black; padding: 2px; margin-top: 5px;"> <input checked="" type="checkbox"/> Initial Submittal  <input type="checkbox"/> Amended Report  <input type="checkbox"/> As Drilled           </div> </div>
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**WELL LOCATION INFORMATION**

API Number	Pool Code 96776	Pool Name JABALINA; WOLFCAMP, SOUTHWEST
Property Code	Property Name David 36-24 Federal Com	Well Number 223H
OGRID No. 329689	Operator Name Tumbler Operating Partners LLC	Ground Level Elevation 3,195'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

**Surface Location**

UL	Section 36	Township 26S	Range 34E	Lot 3	Ft. from N/S 275' FSL	Ft. from E/W 1,723' FWL	Latitude N 32.001022	Longitude W 103.426567	County Lea
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**Bottom Hole Location**

UL B	Section 24	Township 26S	Range 34E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 2,600' FWL	Latitude N 32.035802	Longitude W 103.423756	County Lea
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Dedicated Acres 1,579.28	Infill or Defining Well Infill	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers.			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL	Section 36	Township 26S	Range 34E	Lot 3	Ft. from N/S 275' FSL	Ft. from E/W 2,600' FWL	Latitude N 32.001022	Longitude W 103.426567	County Lea
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**First Take Point (FTP)**

UL	Section 36	Township 26S	Range 34E	Lot 2	Ft. from N/S 100' FSL	Ft. from E/W 2,600' FWL	Latitude N 32.000542	Longitude W 103.423738	County Lea
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**Last Take Point (LTP)**

UL B	Section 24	Township 26S	Range 34E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 2,600' FWL	Latitude N 32.035802	Longitude W 103.423756	County Lea
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Unitized Area or Area of Uniform Interest Communitization Agreement	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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**OPERATOR CERTIFICATIONS**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature \_\_\_\_\_ Date \_\_\_\_\_

Printed Name \_\_\_\_\_

Email Address \_\_\_\_\_

**SURVEYOR CERTIFICATIONS**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor \_\_\_\_\_

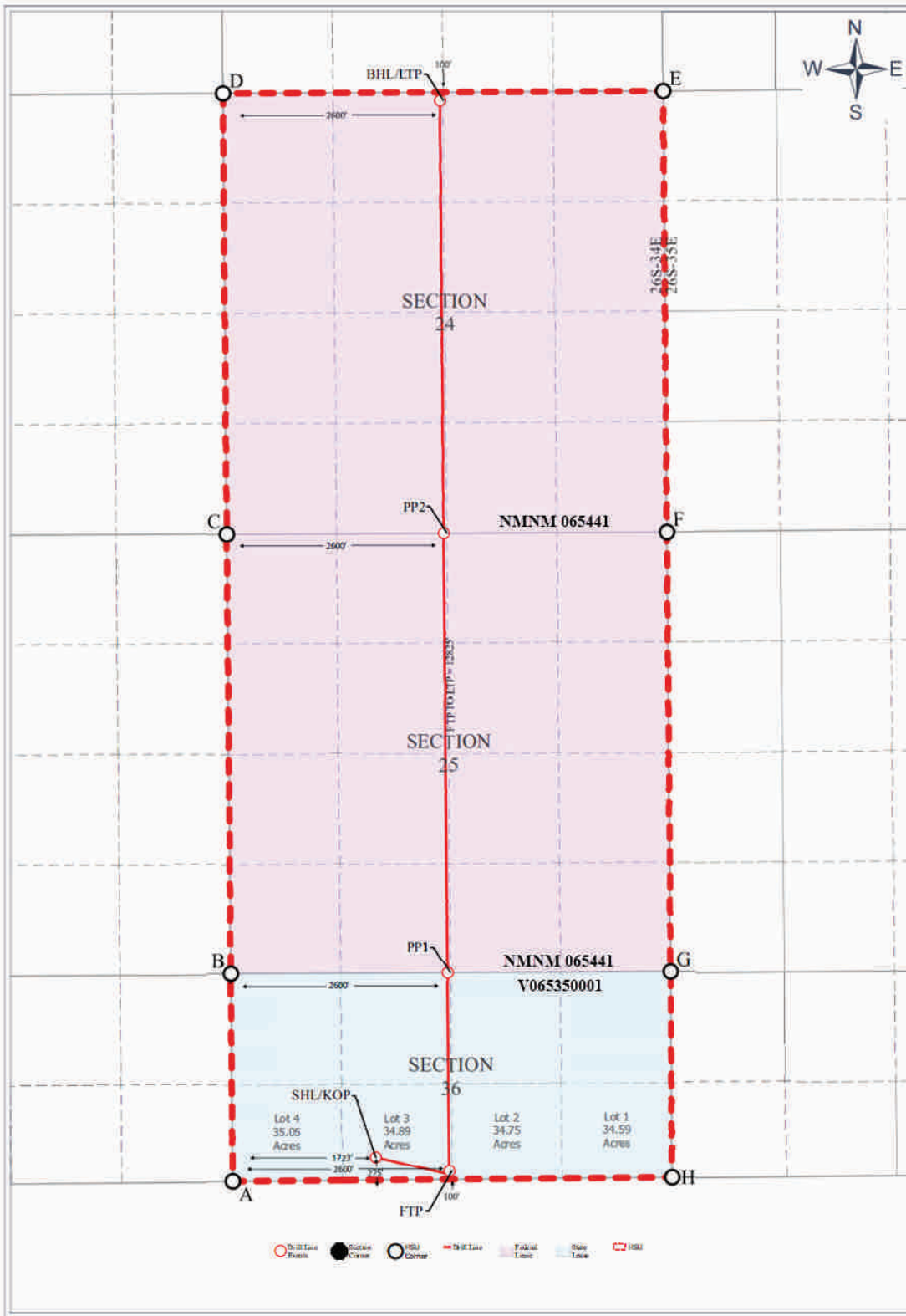
Certificate Number \_\_\_\_\_

Date of Survey \_\_\_\_\_

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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<b>SURFACE LOCATION (SHL)</b> <b>KICK OFF POINT (KOP)</b> 275' FSL 1,723' FWL Sec. 36 NEW MEXICO EAST NAD 1983 LAT.: N 32.001022 / LONG.: W 103.426567 X: 822426.28 / Y: 365290.05 NAD 1927 LAT.: N 32.000901 / LONG.: W 103.426116 X: 781234.84 / Y: 365235.09
<b>FIRST TAKE POINT (FTP)</b> 100' FSL 2,600' FWL Sec. 36 NEW MEXICO EAST NAD 1983 LAT.: N 32.000542 / LONG.: W 103.423738 X: 823304.93 / Y: 365122.67 NAD 1927 LAT.: N 32.000421 / LONG.: W 103.423287 X: 782113.47 / Y: 365067.71
<b>BLM PERF. POINT 1 (PP1)</b> 0' FSL 2,600' FWL Sec. 25 NEW MEXICO EAST NAD 1983 LAT.: N 32.007048 / LONG.: W 103.423741 X: 823283.97 / Y: 367489.72 NAD 1927 LAT.: N 32.006927 / LONG.: W 103.423290 X: 782092.63 / Y: 367434.70
<b>BLM PERF. POINT 2 (PP2)</b> 0' FSL 2,600' FWL Sec. 24 NEW MEXICO EAST NAD 1983 LAT.: N 32.021552 / LONG.: W 103.423748 X: 823237.25 / Y: 372766.11 NAD 1927 LAT.: N 32.021431 / LONG.: W 103.423297 X: 782046.15 / Y: 372710.94
<b>BOTTOM HOLE LOCATION (BHL)</b> <b>LAST TAKE POINT (LTP)</b> 100' FNL 2,600' FWL Sec. 24 NEW MEXICO EAST NAD 1983 LAT.: N 32.035802 / LONG.: W 103.423756 X: 823191.35 / Y: 377949.93 NAD 1927 LAT.: N 32.035681 / LONG.: W 103.423303 X: 782000.49 / Y: 377894.62

<b>CORNER COORDINATES</b> <b>NAD 83 - NEW MEXICO EAST</b> A - X: 820705.93 / Y: 364998.21 B - X: 820682.69 / Y: 367476.59 C - X: 820634.02 / Y: 372751.88 D - X: 820587.97 / Y: 378033.36 E - X: 825869.31 / Y: 378063.25 F - X: 825914.98 / Y: 372779.78 G - X: 825958.01 / Y: 367503.51 H - X: 825978.04 / Y: 365047.88
<b>CORNER COORDINATES</b> <b>NAD 27 - NEW MEXICO EAST</b> A - X: 779514.49 / Y: 364943.27 B - X: 779491.36 / Y: 367421.59 C - X: 779442.94 / Y: 372696.74 D - X: 779397.13 / Y: 377978.08 E - X: 784678.43 / Y: 378007.92 F - X: 784723.86 / Y: 372724.59 G - X: 784766.65 / Y: 367448.46 H - X: 784786.57 / Y: 364992.89

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116  Online Phone Directory Visit: <a href="https://www.emnrd.nm.gov/ocd/contact-us/">https://www.emnrd.nm.gov/ocd/contact-us/</a>	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting
		Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number	Pool Code 96776	Pool Name JABALINA; WOLFCAMP, SOUTHWEST
Property Code	Property Name David 36-24 Federal Com	Well Number 224H
OGRID No. 329689	Operator Name Tumbler Operating Partners LLC	Ground Level Elevation 3,191'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

## Surface Location

UL	Section 36	Township 26S	Range 34E	Lot 2	Ft. from N/S 274' FSL	Ft. from E/W 2,496' FEL	Latitude N 32.001022	Longitude W 103.423168	County Lea
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## Bottom Hole Location

UL B	Section 24	Township 26S	Range 34E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 1,760' FEL	Latitude N 32.035795	Longitude W 103.420765	County Lea
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Dedicated Acres 1,579.28	Infill or Defining Well Infill	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers.			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

## Kick Off Point (KOP)

UL	Section 36	Township 26S	Range 34E	Lot 2	Ft. from N/S 274' FSL	Ft. from E/W 2,496' FEL	Latitude N 32.001022	Longitude W 103.423168	County Lea
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## First Take Point (FTP)

UL	Section 36	Township 26S	Range 34E	Lot 2	Ft. from N/S 100' FSL	Ft. from E/W 1,760' FEL	Latitude N 32.000550	Longitude W 103.420777	County Lea
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## Last Take Point (LTP)

UL B	Section 24	Township 26S	Range 34E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 1,760' FEL	Latitude N 32.035795	Longitude W 103.420765	County Lea
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Unitized Area or Area of Uniform Interest Communitization Agreement	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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Signature

Date

Printed Name

Email Address

## SURVEYOR CERTIFICATIONS

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Signature and Seal of Professional Surveyor

Certificate Number

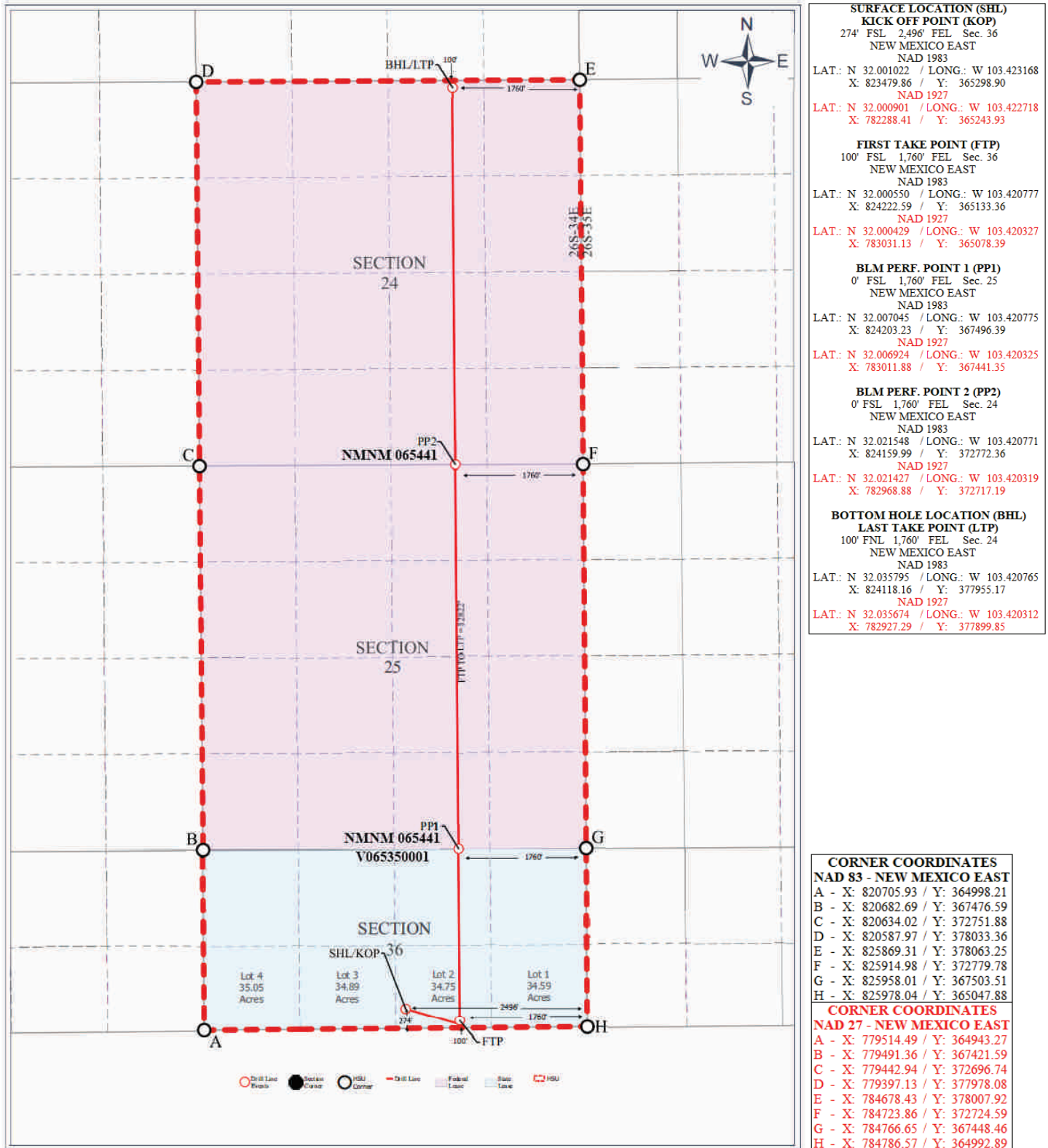
Date of Survey

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## WELL LOCATION INFORMATION

API Number	Pool Code 96776	Pool Name JABALINA; WOLFCAMP, SOUTHWEST
Property Code	Property Name David 36-24 Federal Com	Well Number 225H
OGRID No. 329689	Operator Name Tumbler Operating Partners LLC	Ground Level Elevation 3,188'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

## Surface Location

UL	Section 36	Township 26S	Range 34E	Lot 1	Ft. from N/S 347' FSL	Ft. from E/W 1,124' FEL	Latitude N 32.001223	Longitude W 103.418743	County Lea
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## Bottom Hole Location

UL A	Section 24	Township 26S	Range 34E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 880' FEL	Latitude N 32.035790	Longitude W 103.417951	County Lea
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Order Numbers.			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

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## First Take Point (FTP)

UL	Section 36	Township 26S	Range 34E	Lot 1	Ft. from N/S 100' FSL	Ft. from E/W 880' FEL	Latitude N 32.000552	Longitude W 103.417965	County Lea
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## Last Take Point (LTP)

UL A	Section 24	Township 26S	Range 34E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 880' FEL	Latitude N 32.035790	Longitude W 103.417951	County Lea
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Date

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Email Address

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Signature and Seal of Professional Surveyor

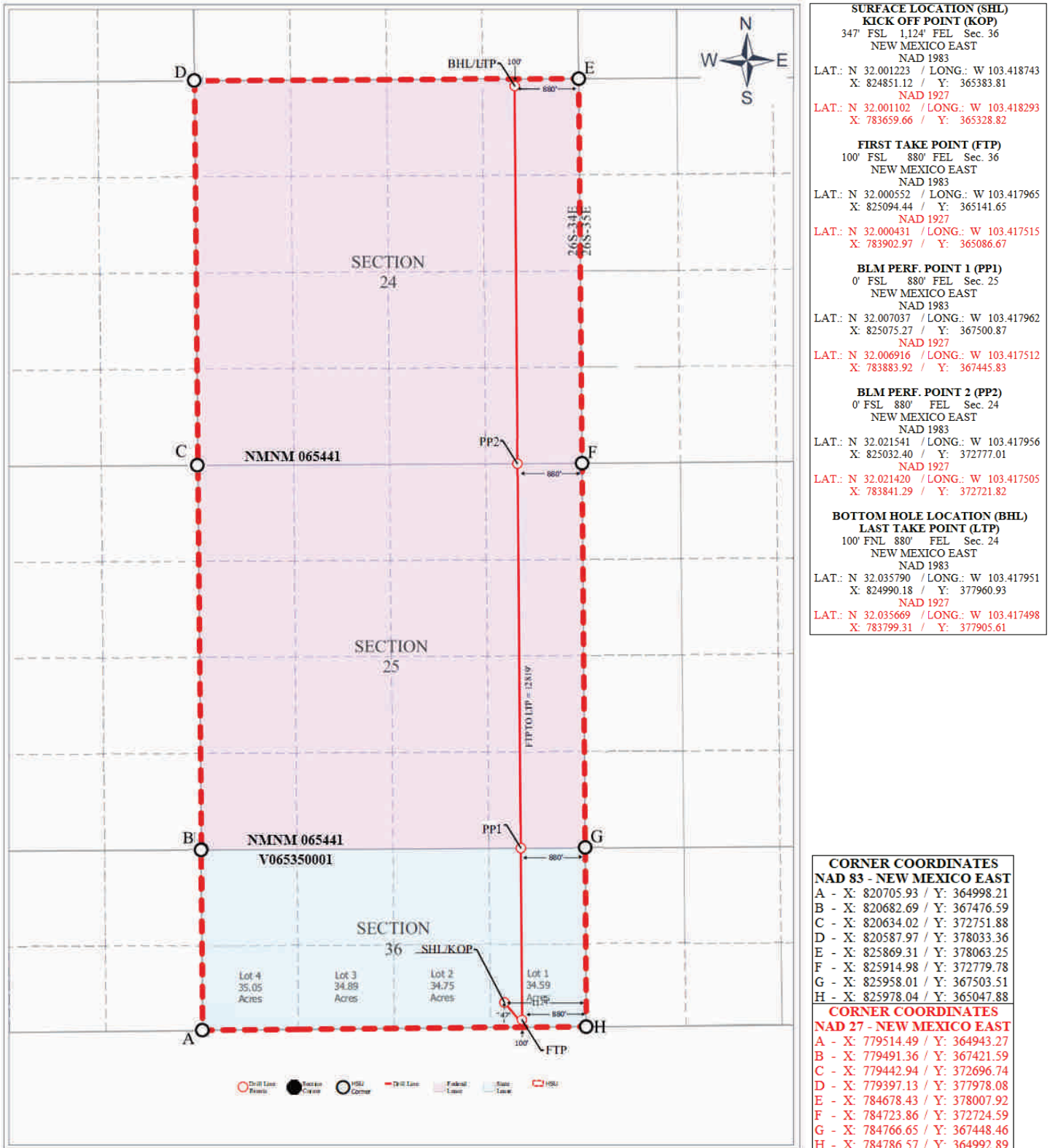
Certificate Number

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## TUMBLER OPERATING PARTNERS | 3





## TUMBLER OPERATING PARTNERS | 5



# David 36-24 Fed Com - Lease & Tract Overview

## Case No. 25466 – Tumbler Operating Partners, LLC

David 36-24 Fed Com 201H, 202H, 203H, 204H, 205H, 206H, 221H, 222H, 223H, 224H, 225H

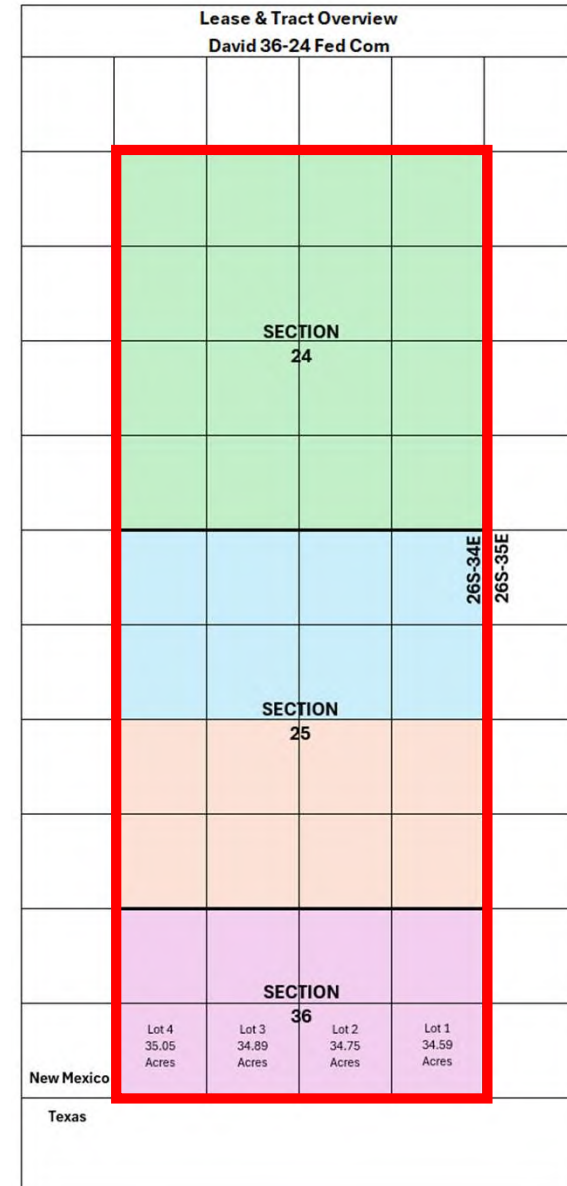
- Non-standard 1,579.28-acre, horizontal spacing and proration unit
- Section 24: All
- Section 25: All
- Irregular Section 36: All
- Township 26 South, Range 34 East, Lea County, New Mexico
- Jabalina; Wolfcamp, Southwest (Pool Code 96776)

Tract 1 - T26S R34E - Section 24: All	WI%
Tumbler Operating Partners, LLC	11.050000%
Walsh and Watts, Inc.	6.000000%
Floos, Inc.	3.591200%
EOG Resources, Inc.	29.771919%
Hamblin Minors Trust for Madeleine Ann McMillan	0.016650%
Hamblin Minors Trust for Sydney Ann McMillan	0.016650%
Hamblin Minors Trust for Ewen Alexander McMillan	0.016650%
Magnum Hunter Production, Inc.	4.481250%
Mavros Oil Company, LLC	0.329630%
Marathon Oil Permian LLC	41.140631%
H. E. Davis Family Partnership, Ltd.	0.468750%
John M. McCormack	0.150000%
Crown Oil Partners VII-Leasehold, LLC	2.637040%
Crump Energy Investments IV, LLC	0.329630%

Tract 3 - T26S R34E - Section 25: All	WI %
Tumbler Operating Partners, LLC	11.050000%
Puma Mineral Partners, LLC	0.421875%
Walsh and Watts, Inc.	6.000000%
Floos, Inc.	3.591200%
EOG Resources, Inc.	29.771919%
Hamblin Minors Trust for Madeleine Ann McMillan	0.016650%
Hamblin Minors Trust for Sydney Ann McMillan	0.016650%
Hamblin Minors Trust for Ewen Alexander McMillan	0.016650%
Magnum Hunter Production, Inc.	4.481250%
Isramco Energy, LLC	2.390625%
Mavros Oil Company, LLC	0.329630%
Marathon Oil Permian LLC	38.328131%
H. E. Davis Family Partnership, Ltd.	0.468750%
John M. McCormack	0.150000%
Crown Oil Partners VII-Leasehold, LLC	2.637040%
Crump Energy Investments IV, LLC	0.329630%

Tract 2 - T26S R34E - Section 25: All	WI%
Tumbler Operating Partners, LLC	11.050000%
Walsh and Watts, Inc.	6.000000%
Floos, Inc.	3.591200%
EOG Resources, Inc.	29.771919%
Hamblin Minors Trust for Madeleine Ann McMillan	0.016650%
Hamblin Minors Trust for Sydney Ann McMillan	0.016650%
Hamblin Minors Trust for Ewen Alexander McMillan	0.016650%
Magnum Hunter Production, Inc.	4.481250%
Mavros Oil Company, LLC	0.329630%
Marathon Oil Permian LLC	41.140631%
H. E. Davis Family Partnership, Ltd.	0.468750%
John M. McCormack	0.150000%
Crown Oil Partners VII-Leasehold, LLC	2.637040%
Crump Energy Investments IV, LLC	0.329630%

Tract 4 - T26S R34E - Section 36: All	WI%
EOG Resources, Inc.	43.750000%
Marathon Oil Permian LLC	56.250000%



Tract 1 All of Section 24 640.00 acres NMNM 65441
Tract 2 N2 of Section 25 320.00 acres NMNM 65441
Tract 3 S2 of Section 25 320.00 acres NMNM 65441
Tract 4 All of Section 36 299.28 acres V06535









# David 36-24 Fed Com – Unit Recap

## Case No. 25465 – Tumbler Operating Partners, LLC

David 36-24 Fed Com 102H, 112H, 122H, 132H, 136H

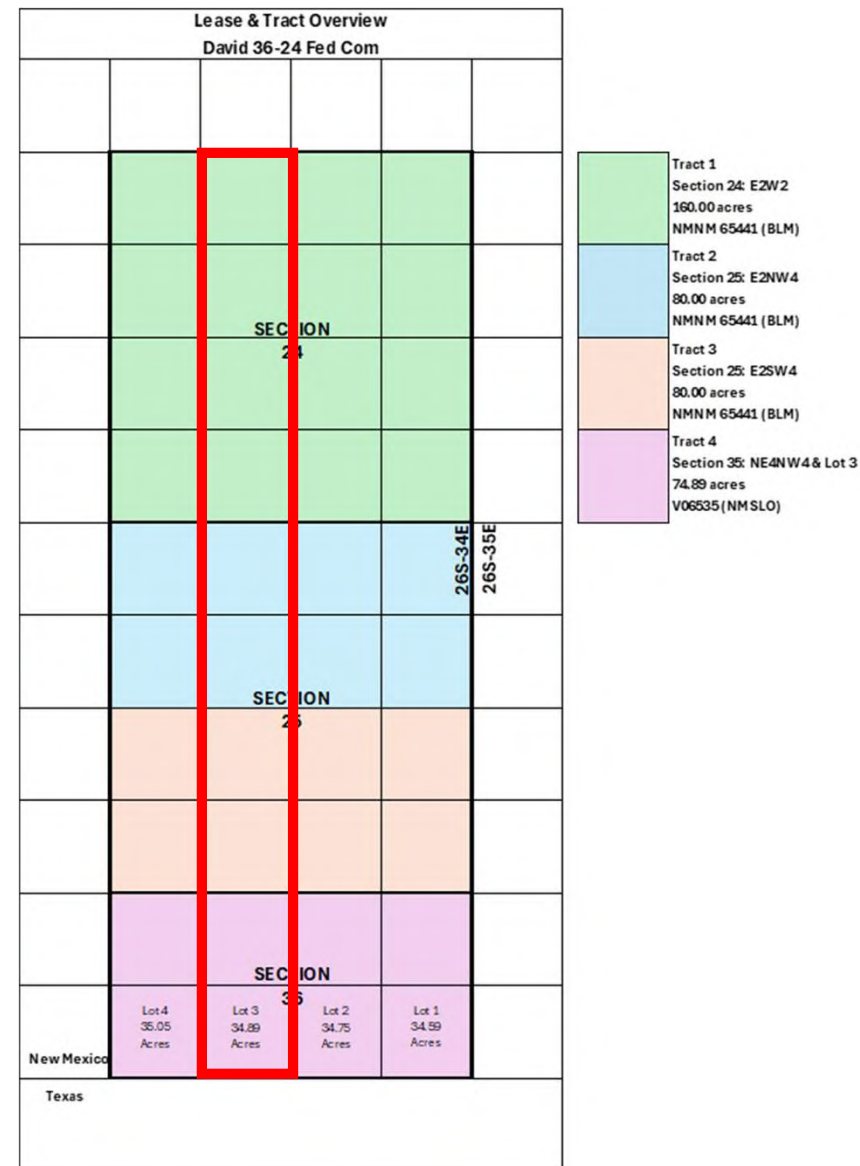
- Standard 394.89-acre horizontal spacing and proration unit
- Section 24: E2W2
- Section 25: E2W2
- Irregular Section 36: NE4NW4 & Lot 3 (34.89 acres)
- Township 26 South, Range 34 East, Lea County, New Mexico
- WC-025 G-08 S233412K; Bone Spring (Pool Code: 96672)

### Working Interest

Tumbler Operating Partners, LLC	8.953854%
Voluntary Joinder:	3.036619%
Uncommitted Working Interest Owners:	88.009527%

### Uncommitted Working Interest Owners

Interest Owner	Tract	Working Interest
Marathon Oil Permian LLC	1, 2, 3, 4	43.436310%
EOG Resources, Inc.	1, 2, 3, 4	32.422831%
Walsh and Watts, Inc.	1, 2, 3	4.862113%
Magnum Hunter Production, Inc.	1, 2, 3	3.631391%
Crown Oil Partners VII-Leasehold, LLC	1, 2, 3	2.136931%
Isramco Energy, LLC	3	0.484312%
H. E. Davis Family Partnership, Ltd.	1, 2, 3	0.379853%
Crump Energy Investments IV, LLC	1, 2, 3	0.267116%
Mavros Oil Company, LLC	1, 2, 3	0.267116%
John M. McCormack	1, 2, 3	0.121554%



# David 36-24 Fed Com – Unit Recap

## Case No. 25466 – Tumbler Operating Partners, LLC

David 36-24 Fed Com 201H, 202H, 203H, 204H, 205H, 206H, 221H, 222H, 223H, 224H, 225H

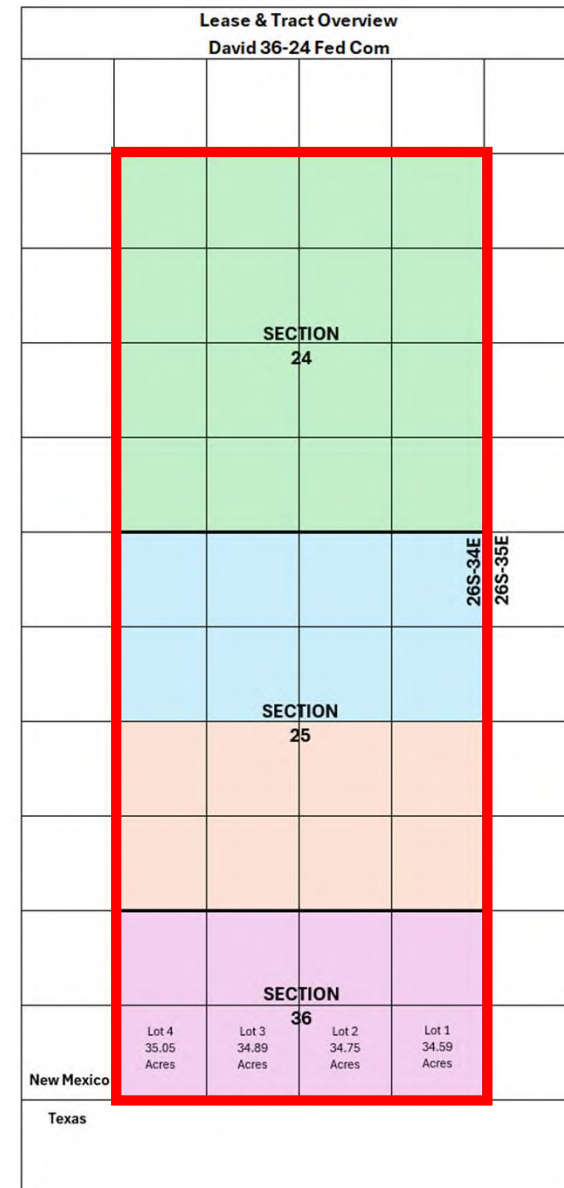
- Non-standard 1,579.28-acre, horizontal spacing and proration unit
- Section 24: All
- Section 25: All
- Irregular Section 36: All
- Township 26 South, Range 34 East, Lea County, New Mexico
- Jabalina; Wolfcamp, Southwest (Pool Code 96776)

### Working Interest

Tumbler Operating Partners, LLC	8.948998%
Voluntary Joinder:	3.036619%
Uncommitted Working Interest Owners:	88.014383%

### Uncommitted Working Interest Owners

Interest Owner	Tract	Working Interest
Marathon Oil Permian LLC	1, 2, 3, 4	43.441500%
EOG Resources, Inc.	1, 2, 3, 4	32.427418%
Walsh and Watts, Inc.	1, 2, 3	4.860144%
Magnum Hunter Production, Inc.	1, 2, 3	3.629920%
Crown Oil Partners VII-Leasehold, LLC	1, 2, 3	2.136066%
Isramco Energy, LLC	3	0.484116%
H. E. Davis Family Partnership, Ltd.	1, 2, 3	0.379699%
Crump Energy Investments IV, LLC	1, 2, 3	0.267008%
Mavros Oil Company, LLC	1, 2, 3	0.267008%
John M. McCormack	1, 2, 3	0.121504%



Tract 1 All of Section 24 640.00 acres NMNM 65441
Tract 2 N2 of Section 25 320.00 acres NMNM 65441
Tract 3 S2 of Section 25 320.00 acres NMNM 65441
Tract 4 All of Section 35 299.28 acres V06535



# David 36-24 Fed Com – ORRI and Record Title Owners to be Pooled\*

Case No(s). 25462-25466 – Tumbler Operating Partners, LLC	
Pooled Party	Pooled Interest Type(s)
Christine V. Merchant (f/k/a Christine V. Grim)	ORRI
EMG Revocable Trust, Eileen M. Grooms, Trustee	ORRI
EOG Resources, Inc.	Record Title
FFF Corporation (f/k/a FFF, Inc.)	ORRI
Fortis Minerals II, LLC	ORRI
Frannifin Minerals, LLC	ORRI
Hatch Royalty, LLC	ORRI
Hoshi Kanri, LLC	ORRI
James Baker Oil & Gas	ORRI
Kellie M. Kross (f/k/a Kellie M. McCoy)	ORRI
Marathon Oil Permian LLC	Record Title
MerPel, LLC	ORRI
Michelle R. Sandoval (f/k/a Michelle R. Hannifin)	ORRI
Mitchell Exploration Inc.	ORRI
Motowi, LLC	ORRI
MW Oil Investment Company, Inc.	ORRI
Nilo Operating Company	ORRI
Oak Valley Mineral and Land, LP	ORRI
Oswald Family Trust, dated April 27, 1998, Louis A. Oswald, III, Trustee	ORRI
Pegasus Resources II, LLC	ORRI
Penasco Petroleum, LLC	ORRI
Post Oak Crown Minerals, LLC	ORRI
Pumpkin Buttes, LLC	ORRI
Richardson Mineral & Royalty, LLC	ORRI
Riverbend Oil & Gas IX Investments, LLC	ORRI
Rolla R. Hinkle III	ORRI
Sitio Permian, LP	ORRI
SMP Patriot Mineral Holding, LLC	ORRI
Sortida Resources, LLC	ORRI
TD Minerals, LLC	ORRI
Viper Energy Partners, LLC	ORRI
Wing Resources VII, LLC	ORRI

\*The ORRI and Record Title Owners are the same in each Spacing Unit

# Tumbler Operating Partners, LLC

3811 Turtle Creek Blvd. Suite 1100 Dallas TX 75219

Cell: 405-923-4126 / Office: 972-850-7474

**Kristin Wilpitz**  
**kristin.wilpitz@strongholdim.com**  
**Landman**

April 25, 2025

VIA CERTIFIED RETURN RECEIPT MAIL

7018 1830 0001 4681 8758

**Walsh and Watts, Inc.**  
**155 Walsh Dr.**  
**Aledo, TX 76008-2930**

Re: David 36-24 Fed Com #101H, #102H, #103H, #104H, #111H, #112H, #113H, #114H, #121H, #122H, #123H, #124H, #135H, #136H, #137H, #138H, #131H, #132H, #133H, #134H, #201H, #202H, #203H, #204H, #205H, #206H, #221H, #222H, #223H, #224H, #225H  
 (the "Wells")  
 Participation Proposal  
 All of Sections 24, 25, & 36, Township 26 South, Range 34 East, N.M.P.M., Lea County, New Mexico, limited to all depths from surface to base of Wolfcamp

Dear Sir/Madam:

Tumbler Energy Partners, LLC ("TOP") proposes the drilling of Tumbler Operating Partners, LLC's David 36-24 Fed Com #101H, #102H, #103H, #104H, #111H, #112H, #113H, #114H, #121H, #122H, #123H, #124H, #135H, #136H, #137H, #138H, #131H, #132H, #133H, #134H, #201H, #202H, #203H, #204H, #205H, #206H, #221H, #222H, #223H, #224H, #225H located in All of Sections 24, 25, & 36, Township 26 South, Range 34 East Lea County, New Mexico.

In connection with the above, please note the following:

The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the thirty-one (31) enclosed Authority for Expenditures ("AFE") dated April 25, 2025.

In the event you/your firm elects to participate in the proposed wells, please execute the enclosed extra set of JOA signature/notary pages and the AFEs before mailing them back to my attention to the address on the letterhead above within thirty (30) days.

Well Name	SHL (Sec. 36-26S-34E)	BHL (Sec. 24-24S-36E)	Target Formation	TVD	TMD
David 36-24 Fed Com 101H	100' FSL & 660' FWL	100' FNL & 660' FWL	Avalon	9505'	23000'
David 36-24 Fed Com 102H	100' FSL & 1980' FWL	100' FNL & 1980' FWL	Avalon	9505'	23000'
David 36-24 Fed Com 103H	100' FSL & 1980' FEL	100' FNL & 1980' FEL	Avalon	9505'	23000'
David 36-24 Fed Com 104H	100' FSL & 660' FEL	100' FNL & 660' FEL	Avalon	9505'	23000'
David 36-24 Fed Com 111H	100' FSL & 660' FWL	100' FNL & 660' FWL	Bone Spring	10830'	24330'
David 36-24 Fed Com 112H	100' FSL & 1980' FWL	100' FNL & 1980' FWL	Bone Spring	10830'	24330'
David 36-24 Fed Com 113H	100' FSL & 1980' FEL	100' FNL & 1980' FEL	Bone Spring	10830'	24330'

Exhibit A-4

David 36-24 Fed Com 114H	100' FSL & 660' FEL	100' FNL & 660' FEL	Bone Spring	10830'	24330'
David 36-24 Fed Com 121H	100' FSL & 440' FWL	100' FNL & 440' FWL	Bone Spring	11220'	24720'
David 36-24 Fed Com 122H	100' FSL & 1760' FWL	100' FNL & 1760' FWL	Bone Spring	11220'	24720'
David 36-24 Fed Com 123H	100' FSL & 2200' FEL	100' FNL & 2200' FEL	Bone Spring	11220'	24720'
David 36-24 Fed Com 124H	100' FSL & 880' FEL	100' FNL & 880' FEL	Bone Spring	11220'	24720'
David 36-24 Fed Com 135H	100' FSL & 660' FWL	100' FNL & 660' FWL	Bone Spring	11565'	25065'
David 36-24 Fed Com 136H	100' FSL & 1980' FWL	100' FNL & 1980' FWL	Bone Spring	11565'	25065'
David 36-24 Fed Com 137H	100' FSL & 1980' FEL	100' FNL & 1980' FEL	Bone Spring	11565'	25065'
David 36-24 Fed Com 138H	100' FSL & 660' FEL	100' FNL & 660' FWL	Bone Spring	11565'	25065'
David 36-24 Fed Com 131H	100' FSL & 660' FWL	100' FNL & 660' FWL	Bone Spring	12395'	25895'
David 36-24 Fed Com 132H	100' FSL & 1980' FWL	100' FNL & 1980' FWL	Bone Spring	12395'	25895'
David 36-24 Fed Com 133H	100' FSL & 1980' FEL	100' FNL & 1980' FEL	Bone Spring	12395'	25895'
David 36-24 Fed Com 134H	100' FSL & 660' FEL	100' FNL & 660' FEL	Bone Spring	12395'	25895'
David 36-24 Fed Com 201H	100' FSL & 440' FWL	100' FNL & 440' FWL	Wolfcamp	12775'	26275'
David 36-24 Fed Com 202H	100' FSL & 1310' FWL	100' FNL & 1310' FWL	Wolfcamp	12775'	26275'
David 36-24 Fed Com 203H	100' FSL & 2200' FWL	100' FNL & 2200' FWL	Wolfcamp	12775'	26275'
David 36-24 Fed Com 204H	100' FSL & 2200' FEL	100' FNL & 2200' FEL	Wolfcamp	12775'	26275'
David 36-24 Fed Com 205H	100' FSL & 1310' FEL	100' FNL & 1310' FEL	Wolfcamp	12775'	26275'
David 36-24 Fed Com 206H	100' FSL & 440' FEL	100' FNL & 440' FEL	Wolfcamp	12775'	26275'
David 36-24 Fed Com 221H	100' FSL & 880' FWL	100' FNL & 880' FWL	Wolfcamp	13110'	26610'
David 36-24 Fed Com 222H	100' FSL & 1760' FWL	100' FNL & 1760' FWL	Wolfcamp	13110'	26610'
David 36-24 Fed Com 223H	100' FSL & 2600' FWL	100' FNL & 2600' FWL	Wolfcamp	13110'	26610'
David 36-24 Fed Com 224H	100' FSL & 1760' FEL	100' FNL & 1760' FEL	Wolfcamp	13110'	26610'
David 36-24 Fed Com 225H	100' FSL & 880' FEL	100' FNL & 880' FEL	Wolfcamp	13110'	26610'

TOP reserves the right to modify the locations and drilling plans described above to address topography, cultural, or environmental concerns, among other reasons. TOP will advise you of any modifications.

TOP requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

TOP is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement Horizontal Modifications, which is enclosed for your review. The proposed Operating Agreement dated April 1, 2025, by and between Tumbler Operating Partners, LLC, as Operator and Tumbler Operating Partners, LLC et al as Non-Operators, covers certain depths in All of Sections 24, 25, & 36, Township 26 South, Range 34 East Lea County, New Mexico, and has the following general provisions:

- 100% / 300% / 300% Non-consenting penalty
- \$10,000/\$1,000 Drilling and Producing rate
- Tumbler Operating Partners, LLC named as Operator
- Contract Area of All of Sections 24, 25, & 36, Township 26 South, Range 34 East Lea County, New Mexico, limited to all depths from surface to base of Wolfcamp

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFEs within thirty (30) days of receipt of this notice. If we do not reach an agreement within 30 days of the delivered date of this letter, TOP will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed wells.

Please be aware that the enclosed AFEs are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please don't hesitate to contact me if you have any questions.

Sincerely,  
**Tumbler Operating Partners, LLC**



Kristin Wilpitz  
Landman

**Walsh & Watts Inc. elects to:**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #101H** well.

\_\_\_\_\_ Not to participate in the **David 36-24 Fed Com #101H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #102H** well.

\_\_\_\_\_ Not to participate in the **David 36-24 Fed Com #102H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #103H** well.

\_\_\_\_\_ Not to participate in the **David 36-24 Fed Com #103H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #104H** well.

\_\_\_\_\_ Not to participate in the **David 36-24 Fed Com #104H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #111H** well.

\_\_\_\_\_ Not to participate in the **David 36-24 Fed Com #111H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #112H** well.

\_\_\_\_\_ Not to participate in the **David 36-24 Fed Com #112H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #113H** well.

\_\_\_\_\_ Not to participate in the **David 36-24 Fed Com #113H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #114H** well.

\_\_\_\_\_ Not to participate in the **David 36-24 Fed Com #114H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #121H** well.

\_\_\_\_\_ Not to participate in the **David 36-24 Fed Com #121H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #122H** well.

\_\_\_\_\_ Not to participate in the **David 36-24 Fed Com #122H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #123H** well.

\_\_\_\_\_ Not to participate in the **David 36-24 Fed Com #123H**



\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #124H** well.  
\_\_\_\_\_ Not to participate in the **David 36-24 Fed Com #124H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #135H** well.  
\_\_\_\_\_ Not to participate in the **David 36-24 Fed Com #135H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #136H** well.  
\_\_\_\_\_ Not to participate in the **David 36-24 Fed Com #136H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #137H** well.  
\_\_\_\_\_ Not to participate in the **David 36-24 Fed Com #137H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #138H** well.  
\_\_\_\_\_ Not to participate in the **David 36-24 Fed Com #138H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #131H** well.  
\_\_\_\_\_ Not to participate in the **David 36-24 Fed Com #131H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #132H** well.  
\_\_\_\_\_ Not to participate in the **David 36-24 Fed Com #132H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #133H** well.  
\_\_\_\_\_ Not to participate in the **David 36-24 Fed Com #133H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #134H** well.  
\_\_\_\_\_ Not to participate in the **David 36-24 Fed Com #134H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #201H** well.  
\_\_\_\_\_ Not to participate in the **David 36-24 Fed Com #201H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #202H** well.  
\_\_\_\_\_ Not to participate in the **David 36-24 Fed Com #202H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #203H** well.  
\_\_\_\_\_ Not to participate in the **David 36-24 Fed Com #203H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #204H** well.  
\_\_\_\_\_ Not to participate in the **David 36-24 Fed Com #204H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #205H** well.  
\_\_\_\_\_ Not to participate in the **David 36-24 Fed Com #205H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #206H** well.  
\_\_\_\_\_ Not to participate in the **David 36-24 Fed Com #206H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #221H** well.  
\_\_\_\_\_ Not to participate in the **David 36-24 Fed Com #221H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #222H** well.  
\_\_\_\_\_ Not to participate in the **David 36-24 Fed Com #222H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #223H** well.  
\_\_\_\_\_ Not to participate in the **David 36-24 Fed Com #223H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #224H** well.  
\_\_\_\_\_ Not to participate in the **David 36-24 Fed Com #224H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #225H** well.  
\_\_\_\_\_ Not to participate in the **David 36-24 Fed Com #225H**

**Walsh & Watts, Inc.**

By: \_\_\_\_\_

Printed Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

# TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE

WELL NAME:	David 3624 Fed Com 225H	SURFACE LOCATION:	NE/4 Sec 36, T26S, R34E
PROSPECT:	David 3624	FIRST TAKE POINT:	100' FSL & 880' FEL Sec 36, T26S, R34E
COUNTY/STATE:	Lea, NM	LAST TAKE POINT:	100' FNL & 880' FEL Sec 24, T26S, R34E
GEOLOGIC TARGET:	Wolfcamp B	LATERAL LENGTH:	12,500
TVD/MD	13,110 / 26,610		

INTANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Land / Legal / Regulatory	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000
Location, Surveys & Damages	\$ 190,000	\$ -	\$ -	\$ 50,000	\$ 240,000
Drilling	\$ 1,160,000	\$ -	\$ -	\$ -	\$ 1,160,000
Cementing & Float Equip	\$ 346,000	\$ -	\$ -	\$ -	\$ 346,000
Logging / Formation Evaluation	\$ -	\$ 7,000	\$ -	\$ -	\$ 7,000
Flowback - Labor	\$ -	\$ -	\$ 27,300	\$ -	\$ 27,300
Flowback - Surface Rentals	\$ -	\$ -	\$ 135,000	\$ -	\$ 135,000
Flowback - Rental Living Quarters	\$ -	\$ -	\$ -	\$ -	\$ -
Mud Logging	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000
Mud Circulation System	\$ 241,250	\$ -	\$ -	\$ -	\$ 241,250
Mud & Chemicals	\$ 175,000	\$ 40,700	\$ 225,000	\$ -	\$ 440,700
Mud / Wastewater Disposal	\$ 106,500	\$ 31,550	\$ 10,000	\$ -	\$ 148,050
Freight / Transportation	\$ 20,000	\$ -	\$ -	\$ 19,200	\$ 39,200
Rig Supervision / Engineering	\$ 90,000	\$ 83,160	\$ 7,500	\$ 24,000	\$ 204,660
Drill Bits	\$ 225,000	\$ -	\$ -	\$ -	\$ 225,000
Fuel	\$ 180,000	\$ 627,000	\$ 2,500	\$ -	\$ 809,500
Water Purchase	\$ 20,000	\$ 688,500	\$ -	\$ -	\$ 708,500
Overhead	\$ 37,500	\$ -	\$ -	\$ -	\$ 37,500
Directional Drilling, Surveys	\$ 500,000	\$ -	\$ -	\$ -	\$ 500,000
Completion Unit, Swab, CTU	\$ -	\$ 462,000	\$ 30,000	\$ -	\$ 492,000
Perforating, Wireline, Slickline	\$ -	\$ 304,425	\$ -	\$ -	\$ 304,425
High Pressure Pump Truck	\$ -	\$ 22,000	\$ -	\$ 5,000	\$ 27,000
Stimulation	\$ -	\$ 2,343,750	\$ -	\$ -	\$ 2,343,750
Stimulation Flowback & Disp	\$ -	\$ -	\$ 125,000	\$ -	\$ 125,000
Insurance	\$ 13,305	\$ -	\$ -	\$ -	\$ 13,305
Labor	\$ 182,500	\$ 9,900	\$ 75,000	\$ -	\$ 267,400
Rental - Surface Equipment	\$ 348,000	\$ 206,030	\$ 135,000	\$ -	\$ 689,030
Rental - Downhole Equipment	\$ 332,000	\$ 24,200	\$ -	\$ -	\$ 356,200
Rental - Living Quarters	\$ 93,750	\$ 50,930	\$ 25,000	\$ 8,000	\$ 177,680
Contingency	\$ -	\$ 263,010	\$ 79,730	\$ 11,120	\$ 353,860
<b>TOTAL</b>	<b>\$ 4,320,805</b>	<b>\$ 5,164,155</b>	<b>\$ 877,030</b>	<b>\$ 117,320</b>	<b>\$ 10,479,310</b>

TANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Surface Casing	\$ 105,000	\$ -	\$ -	\$ -	\$ 105,000
Intermediate Casing	\$ 625,000	\$ -	\$ -	\$ -	\$ 625,000
Production Casing	\$ 638,640	\$ -	\$ -	\$ -	\$ 638,640
Production Liner	\$ -	\$ -	\$ -	\$ -	\$ -
Tubing	\$ -	\$ -	\$ 91,115	\$ -	\$ 91,115
Wellhead	\$ 100,000	\$ -	\$ 55,000	\$ -	\$ 155,000
Packers, Liner Hangers	\$ -	\$ 156,475	\$ -	\$ -	\$ 156,475
Tanks	\$ -	\$ -	\$ -	\$ 195,000	\$ 195,000
Production Vessels	\$ -	\$ -	\$ -	\$ 250,000	\$ 250,000
Flow Lines	\$ -	\$ -	\$ -	\$ 10,000	\$ 10,000
Rod string	\$ -	\$ -	\$ -	\$ -	\$ -
Artificial Lift Equipment	\$ -	\$ -	\$ 40,000	\$ -	\$ 40,000
Compression	\$ -	\$ -	\$ -	\$ 367,500	\$ 367,500
Installation & Others	\$ -	\$ -	\$ -	\$ 80,000	\$ 80,000
Surface Pumps	\$ -	\$ -	\$ 5,000	\$ 12,500	\$ 17,500
Various Surface	\$ -	\$ -	\$ -	\$ -	\$ -
Various Downhole	\$ -	\$ -	\$ -	\$ -	\$ -
Downhole Pumps	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement	\$ -	\$ -	\$ -	\$ 85,000	\$ 85,000
Gas Conditioning	\$ -	\$ -	\$ 55,000	\$ -	\$ 55,000
Piping	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000
Gathering System	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ -	\$ -
Tank / Facility Containment	\$ -	\$ -	\$ -	\$ 5,500	\$ 5,500
Flare	\$ -	\$ -	\$ -	\$ 20,000	\$ 20,000
Electrical / Grounding	\$ -	\$ -	\$ -	\$ 135,000	\$ 135,000
Communications	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500
Safety	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500
<b>TOTAL</b>	<b>\$ 1,468,640</b>	<b>\$ 156,475</b>	<b>\$ 246,115</b>	<b>\$ 1,495,500</b>	<b>\$ 3,366,730</b>
<b>AFE TOTAL</b>	<b>\$ 5,789,445</b>	<b>\$ 5,320,630</b>	<b>\$ 1,123,145</b>	<b>\$ 1,612,820</b>	<b>\$ 13,846,040</b>

PREPARED BY: \_\_\_\_\_ WB \_\_\_\_\_

Date: \_\_\_\_\_ 4/25/2025 \_\_\_\_\_

COMPANY APPROVAL: \_\_\_\_\_

Date: \_\_\_\_\_

Joint Owner Name: \_\_\_\_\_

Joint Owner Interest: \_\_\_\_\_

Joint Owner Amount: \_\_\_\_\_

Signature: \_\_\_\_\_

## Disclaimer of Cost Estimates; Obligations of Participant; Insurance Requirements

The cost estimates set forth in this Authorization for Expenditure ("AFE") are provided for informational purposes only and shall not be interpreted as fixed or maximum amounts for any individual line item or for the aggregate project cost. The installation of tubing, though approved under this AFE, may be deferred for a period of up to twelve (12) months following the completion of the well.

By executing this AFE, the Participant agrees to bear its proportionate share of all actual costs incurred in connection with the project. Such costs include, but are not limited to, legal, curative, regulatory, brokerage, and well-related expenses, in accordance with the terms and conditions of the applicable joint operating agreement, regulatory order, or other governing agreement pertaining to the subject well.

Unless the Participant provides the Operator, no later than the spud date, with a certificate of insurance evidencing its own coverage in an amount and form acceptable to the Operator, the Participant shall be included under the Operator's well control and general liability insurance policies and shall be billed for its proportionate share of the premiums associated therewith.

# TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE

WELL NAME:	David 3624 Fed Com 224H	SURFACE LOCATION:	NE/4 Sec 36, T26S, R34E
PROSPECT:	David 3624	FIRST TAKE POINT:	100' FSL & 1760' FEL Sec 36, T26S, R34E
COUNTY/STATE:	Lea, NM	LAST TAKE POINT:	100' FNL & 1760' FEL Sec 24, T26S, R34E
GEOLOGIC TARGET:	Wolfcamp B	LATERAL LENGTH:	12,500
TVD/MD	13,110 / 26,610		

INTANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Land / Legal / Regulatory	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000
Location, Surveys & Damages	\$ 190,000	\$ -	\$ -	\$ 50,000	\$ 240,000
Drilling	\$ 1,160,000	\$ -	\$ -	\$ -	\$ 1,160,000
Cementing & Float Equip	\$ 346,000	\$ -	\$ -	\$ -	\$ 346,000
Logging / Formation Evaluation	\$ -	\$ 7,000	\$ -	\$ -	\$ 7,000
Flowback - Labor	\$ -	\$ -	\$ 27,300	\$ -	\$ 27,300
Flowback - Surface Rentals	\$ -	\$ -	\$ 135,000	\$ -	\$ 135,000
Flowback - Rental Living Quarters	\$ -	\$ -	\$ -	\$ -	\$ -
Mud Logging	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000
Mud Circulation System	\$ 241,250	\$ -	\$ -	\$ -	\$ 241,250
Mud & Chemicals	\$ 175,000	\$ 40,700	\$ 225,000	\$ -	\$ 440,700
Mud / Wastewater Disposal	\$ 106,500	\$ 31,550	\$ 10,000	\$ -	\$ 148,050
Freight / Transportation	\$ 20,000	\$ -	\$ -	\$ 19,200	\$ 39,200
Rig Supervision / Engineering	\$ 90,000	\$ 83,160	\$ 7,500	\$ 24,000	\$ 204,660
Drill Bits	\$ 225,000	\$ -	\$ -	\$ -	\$ 225,000
Fuel	\$ 180,000	\$ 627,000	\$ 2,500	\$ -	\$ 809,500
Water Purchase	\$ 20,000	\$ 688,500	\$ -	\$ -	\$ 708,500
Overhead	\$ 37,500	\$ -	\$ -	\$ -	\$ 37,500
Directional Drilling, Surveys	\$ 500,000	\$ -	\$ -	\$ -	\$ 500,000
Completion Unit, Swab, CTU	\$ -	\$ 462,000	\$ 30,000	\$ -	\$ 492,000
Perforating, Wireline, Slickline	\$ -	\$ 304,425	\$ -	\$ -	\$ 304,425
High Pressure Pump Truck	\$ -	\$ 22,000	\$ -	\$ 5,000	\$ 27,000
Stimulation	\$ -	\$ 2,343,750	\$ -	\$ -	\$ 2,343,750
Stimulation Flowback & Disp	\$ -	\$ -	\$ 125,000	\$ -	\$ 125,000
Insurance	\$ 13,305	\$ -	\$ -	\$ -	\$ 13,305
Labor	\$ 182,500	\$ 9,900	\$ 75,000	\$ -	\$ 267,400
Rental - Surface Equipment	\$ 348,000	\$ 206,030	\$ 135,000	\$ -	\$ 689,030
Rental - Downhole Equipment	\$ 332,000	\$ 24,200	\$ -	\$ -	\$ 356,200
Rental - Living Quarters	\$ 93,750	\$ 50,930	\$ 25,000	\$ 8,000	\$ 177,680
Contingency	\$ -	\$ 263,010	\$ 79,730	\$ 11,120	\$ 353,860
<b>TOTAL</b>	<b>\$ 4,320,805</b>	<b>\$ 5,164,155</b>	<b>\$ 877,030</b>	<b>\$ 117,320</b>	<b>\$ 10,479,310</b>

TANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Surface Casing	\$ 105,000	\$ -	\$ -	\$ -	\$ 105,000
Intermediate Casing	\$ 625,000	\$ -	\$ -	\$ -	\$ 625,000
Production Casing	\$ 638,640	\$ -	\$ -	\$ -	\$ 638,640
Production Liner	\$ -	\$ -	\$ -	\$ -	\$ -
Tubing	\$ -	\$ -	\$ 91,115	\$ -	\$ 91,115
Wellhead	\$ 100,000	\$ -	\$ 55,000	\$ -	\$ 155,000
Packers, Liner Hangers	\$ -	\$ 156,475	\$ -	\$ -	\$ 156,475
Tanks	\$ -	\$ -	\$ -	\$ 195,000	\$ 195,000
Production Vessels	\$ -	\$ -	\$ -	\$ 250,000	\$ 250,000
Flow Lines	\$ -	\$ -	\$ -	\$ 10,000	\$ 10,000
Rod string	\$ -	\$ -	\$ -	\$ -	\$ -
Artificial Lift Equipment	\$ -	\$ -	\$ 40,000	\$ -	\$ 40,000
Compression	\$ -	\$ -	\$ -	\$ 367,500	\$ 367,500
Installation & Others	\$ -	\$ -	\$ -	\$ 80,000	\$ 80,000
Surface Pumps	\$ -	\$ -	\$ 5,000	\$ 12,500	\$ 17,500
Various Surface	\$ -	\$ -	\$ -	\$ -	\$ -
Various Downhole	\$ -	\$ -	\$ -	\$ -	\$ -
Downhole Pumps	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement	\$ -	\$ -	\$ -	\$ 85,000	\$ 85,000
Gas Conditioning	\$ -	\$ -	\$ 55,000	\$ -	\$ 55,000
Piping	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000
Gathering System	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ -	\$ -
Tank / Facility Containment	\$ -	\$ -	\$ -	\$ 5,500	\$ 5,500
Flare	\$ -	\$ -	\$ -	\$ 20,000	\$ 20,000
Electrical / Grounding	\$ -	\$ -	\$ -	\$ 135,000	\$ 135,000
Communications	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500
Safety	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500
<b>TOTAL</b>	<b>\$ 1,468,640</b>	<b>\$ 156,475</b>	<b>\$ 246,115</b>	<b>\$ 1,495,500</b>	<b>\$ 3,366,730</b>
<b>AFE TOTAL</b>	<b>\$ 5,789,445</b>	<b>\$ 5,320,630</b>	<b>\$ 1,123,145</b>	<b>\$ 1,612,820</b>	<b>\$ 13,846,040</b>

PREPARED BY: \_\_\_\_\_ WB \_\_\_\_\_

Date: \_\_\_\_\_ 4/25/2025 \_\_\_\_\_

COMPANY APPROVAL: \_\_\_\_\_

Date: \_\_\_\_\_

Joint Owner Name: \_\_\_\_\_

Joint Owner Interest: \_\_\_\_\_

Joint Owner Amount: \_\_\_\_\_

Signature: \_\_\_\_\_

## Disclaimer of Cost Estimates; Obligations of Participant; Insurance Requirements

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By executing this AFE, the Participant agrees to bear its proportionate share of all actual costs incurred in connection with the project. Such costs include, but are not limited to, legal, curative, regulatory, brokerage, and well-related expenses, in accordance with the terms and conditions of the applicable joint operating agreement, regulatory order, or other governing agreement pertaining to the subject well.

Unless the Participant provides the Operator, no later than the spud date, with a certificate of insurance evidencing its own coverage in an amount and form acceptable to the Operator, the Participant shall be included under the Operator's well control and general liability insurance policies and shall be billed for its proportionate share of the premiums associated therewith.

# TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE

WELL NAME:	David 3624 Fed Com 223H	SURFACE LOCATION:	NW/4 Sec 36, T26S, R34E
PROSPECT:	David 3624	FIRST TAKE POINT:	100' FSL & 2600' FWL Sec 36, T26S, R34E
COUNTY/STATE:	Lea, NM	LAST TAKE POINT:	100' FNL & 2600' FWL Sec 24, T26S, R34E
GEOLOGIC TARGET:	Wolfcamp B	LATERAL LENGTH:	12,500
TVD/MD	13,110 / 26,610		

INTANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Land / Legal / Regulatory	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000
Location, Surveys & Damages	\$ 190,000	\$ -	\$ -	\$ 50,000	\$ 240,000
Drilling	\$ 1,160,000	\$ -	\$ -	\$ -	\$ 1,160,000
Cementing & Float Equip	\$ 346,000	\$ -	\$ -	\$ -	\$ 346,000
Logging / Formation Evaluation	\$ -	\$ 7,000	\$ -	\$ -	\$ 7,000
Flowback - Labor	\$ -	\$ -	\$ 27,300	\$ -	\$ 27,300
Flowback - Surface Rentals	\$ -	\$ -	\$ 135,000	\$ -	\$ 135,000
Flowback - Rental Living Quarters	\$ -	\$ -	\$ -	\$ -	\$ -
Mud Logging	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000
Mud Circulation System	\$ 241,250	\$ -	\$ -	\$ -	\$ 241,250
Mud & Chemicals	\$ 175,000	\$ 40,700	\$ 225,000	\$ -	\$ 440,700
Mud / Wastewater Disposal	\$ 106,500	\$ 31,550	\$ 10,000	\$ -	\$ 148,050
Freight / Transportation	\$ 20,000	\$ -	\$ -	\$ 19,200	\$ 39,200
Rig Supervision / Engineering	\$ 90,000	\$ 83,160	\$ 7,500	\$ 24,000	\$ 204,660
Drill Bits	\$ 225,000	\$ -	\$ -	\$ -	\$ 225,000
Fuel	\$ 180,000	\$ 627,000	\$ 2,500	\$ -	\$ 809,500
Water Purchase	\$ 20,000	\$ 688,500	\$ -	\$ -	\$ 708,500
Overhead	\$ 37,500	\$ -	\$ -	\$ -	\$ 37,500
Directional Drilling, Surveys	\$ 500,000	\$ -	\$ -	\$ -	\$ 500,000
Completion Unit, Swab, CTU	\$ -	\$ 462,000	\$ 30,000	\$ -	\$ 492,000
Perforating, Wireline, Slickline	\$ -	\$ 304,425	\$ -	\$ -	\$ 304,425
High Pressure Pump Truck	\$ -	\$ 22,000	\$ -	\$ 5,000	\$ 27,000
Stimulation	\$ -	\$ 2,343,750	\$ -	\$ -	\$ 2,343,750
Stimulation Flowback & Disp	\$ -	\$ -	\$ 125,000	\$ -	\$ 125,000
Insurance	\$ 13,305	\$ -	\$ -	\$ -	\$ 13,305
Labor	\$ 182,500	\$ 9,900	\$ 75,000	\$ -	\$ 267,400
Rental - Surface Equipment	\$ 348,000	\$ 206,030	\$ 135,000	\$ -	\$ 689,030
Rental - Downhole Equipment	\$ 332,000	\$ 24,200	\$ -	\$ -	\$ 356,200
Rental - Living Quarters	\$ 93,750	\$ 50,930	\$ 25,000	\$ 8,000	\$ 177,680
Contingency	\$ -	\$ 263,010	\$ 79,730	\$ 11,120	\$ 353,860
<b>TOTAL</b>	<b>\$ 4,320,805</b>	<b>\$ 5,164,155</b>	<b>\$ 877,030</b>	<b>\$ 117,320</b>	<b>\$ 10,479,310</b>

TANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Surface Casing	\$ 105,000	\$ -	\$ -	\$ -	\$ 105,000
Intermediate Casing	\$ 625,000	\$ -	\$ -	\$ -	\$ 625,000
Production Casing	\$ 638,640	\$ -	\$ -	\$ -	\$ 638,640
Production Liner	\$ -	\$ -	\$ -	\$ -	\$ -
Tubing	\$ -	\$ -	\$ 91,115	\$ -	\$ 91,115
Wellhead	\$ 100,000	\$ -	\$ 55,000	\$ -	\$ 155,000
Packers, Liner Hangers	\$ -	\$ 156,475	\$ -	\$ -	\$ 156,475
Tanks	\$ -	\$ -	\$ -	\$ 195,000	\$ 195,000
Production Vessels	\$ -	\$ -	\$ -	\$ 250,000	\$ 250,000
Flow Lines	\$ -	\$ -	\$ -	\$ 10,000	\$ 10,000
Rod string	\$ -	\$ -	\$ -	\$ -	\$ -
Artificial Lift Equipment	\$ -	\$ -	\$ 40,000	\$ -	\$ 40,000
Compression	\$ -	\$ -	\$ -	\$ 367,500	\$ 367,500
Installation & Others	\$ -	\$ -	\$ -	\$ 80,000	\$ 80,000
Surface Pumps	\$ -	\$ -	\$ 5,000	\$ 12,500	\$ 17,500
Various Surface	\$ -	\$ -	\$ -	\$ -	\$ -
Various Downhole	\$ -	\$ -	\$ -	\$ -	\$ -
Downhole Pumps	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement	\$ -	\$ -	\$ -	\$ 85,000	\$ 85,000
Gas Conditioning	\$ -	\$ -	\$ 55,000	\$ -	\$ 55,000
Piping	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000
Gathering System	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ -	\$ -
Tank / Facility Containment	\$ -	\$ -	\$ -	\$ 5,500	\$ 5,500
Flare	\$ -	\$ -	\$ -	\$ 20,000	\$ 20,000
Electrical / Grounding	\$ -	\$ -	\$ -	\$ 135,000	\$ 135,000
Communications	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500
Safety	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500
<b>TOTAL</b>	<b>\$ 1,468,640</b>	<b>\$ 156,475</b>	<b>\$ 246,115</b>	<b>\$ 1,495,500</b>	<b>\$ 3,366,730</b>
<b>AFE TOTAL</b>	<b>\$ 5,789,445</b>	<b>\$ 5,320,630</b>	<b>\$ 1,123,145</b>	<b>\$ 1,612,820</b>	<b>\$ 13,846,040</b>

PREPARED BY: \_\_\_\_\_ WB \_\_\_\_\_

Date: \_\_\_\_\_ 4/25/2025 \_\_\_\_\_

COMPANY APPROVAL: \_\_\_\_\_

Date: \_\_\_\_\_

Joint Owner Name: \_\_\_\_\_

Joint Owner Interest: \_\_\_\_\_

Joint Owner Amount: \_\_\_\_\_

Signature: \_\_\_\_\_

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# TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE

WELL NAME:	David 3624 Fed Com 222H	SURFACE LOCATION:	NW/4 Sec 36, T26S, R34E
PROSPECT:	David 3624	FIRST TAKE POINT:	100' FSL & 1760' FWL Sec 36, T26S, R34E
COUNTY/STATE:	Lea, NM	LAST TAKE POINT:	100' FNL & 1760' FWL Sec 24, T26S, R34E
GEOLOGIC TARGET:	Wolfcamp B	LATERAL LENGTH:	12,500
TVD/MD	13,110 / 26,610		

INTANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Land / Legal / Regulatory	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000
Location, Surveys & Damages	\$ 190,000	\$ -	\$ -	\$ 50,000	\$ 240,000
Drilling	\$ 1,160,000	\$ -	\$ -	\$ -	\$ 1,160,000
Cementing & Float Equip	\$ 346,000	\$ -	\$ -	\$ -	\$ 346,000
Logging / Formation Evaluation	\$ -	\$ 7,000	\$ -	\$ -	\$ 7,000
Flowback - Labor	\$ -	\$ -	\$ 27,300	\$ -	\$ 27,300
Flowback - Surface Rentals	\$ -	\$ -	\$ 135,000	\$ -	\$ 135,000
Flowback - Rental Living Quarters	\$ -	\$ -	\$ -	\$ -	\$ -
Mud Logging	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000
Mud Circulation System	\$ 241,250	\$ -	\$ -	\$ -	\$ 241,250
Mud & Chemicals	\$ 175,000	\$ 40,700	\$ 225,000	\$ -	\$ 440,700
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Freight / Transportation	\$ 20,000	\$ -	\$ -	\$ 19,200	\$ 39,200
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Drill Bits	\$ 225,000	\$ -	\$ -	\$ -	\$ 225,000
Fuel	\$ 180,000	\$ 627,000	\$ 2,500	\$ -	\$ 809,500
Water Purchase	\$ 20,000	\$ 688,500	\$ -	\$ -	\$ 708,500
Overhead	\$ 37,500	\$ -	\$ -	\$ -	\$ 37,500
Directional Drilling, Surveys	\$ 500,000	\$ -	\$ -	\$ -	\$ 500,000
Completion Unit, Swab, CTU	\$ -	\$ 462,000	\$ 30,000	\$ -	\$ 492,000
Perforating, Wireline, Slickline	\$ -	\$ 304,425	\$ -	\$ -	\$ 304,425
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Stimulation	\$ -	\$ 2,343,750	\$ -	\$ -	\$ 2,343,750
Stimulation Flowback & Disp	\$ -	\$ -	\$ 125,000	\$ -	\$ 125,000
Insurance	\$ 13,305	\$ -	\$ -	\$ -	\$ 13,305
Labor	\$ 182,500	\$ 9,900	\$ 75,000	\$ -	\$ 267,400
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Rod string	\$ -	\$ -	\$ -	\$ -	\$ -
Artificial Lift Equipment	\$ -	\$ -	\$ 40,000	\$ -	\$ 40,000
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Downhole Pumps	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement	\$ -	\$ -	\$ -	\$ 85,000	\$ 85,000
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PREPARED BY: \_\_\_\_\_ WB \_\_\_\_\_

Date: 4/25/2025

COMPANY APPROVAL: \_\_\_\_\_

Date: \_\_\_\_\_

Joint Owner Name: \_\_\_\_\_

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Tubing	\$ -	\$ -	\$ 91,115	\$ -	\$ 91,115
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Flow Lines	\$ -	\$ -	\$ -	\$ 10,000	\$ 10,000
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Various Downhole	\$ -	\$ -	\$ -	\$ -	\$ -
Downhole Pumps	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement	\$ -	\$ -	\$ -	\$ 85,000	\$ 85,000
Gas Conditioning	\$ -	\$ -	\$ 55,000	\$ -	\$ 55,000
Piping	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000
Gathering System	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ -	\$ -
Tank / Facility Containment	\$ -	\$ -	\$ -	\$ 5,500	\$ 5,500
Flare	\$ -	\$ -	\$ -	\$ 20,000	\$ 20,000
Electrical / Grounding	\$ -	\$ -	\$ -	\$ 135,000	\$ 135,000
Communications	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500
Safety	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500
<b>TOTAL</b>	<b>\$ 1,468,640</b>	<b>\$ 156,475</b>	<b>\$ 246,115</b>	<b>\$ 1,495,500</b>	<b>\$ 3,366,730</b>
<b>AFE TOTAL</b>	<b>\$ 5,789,445</b>	<b>\$ 5,320,630</b>	<b>\$ 1,123,145</b>	<b>\$ 1,612,820</b>	<b>\$ 13,846,040</b>

PREPARED BY: \_\_\_\_\_ WB \_\_\_\_\_

Date: \_\_\_\_\_ 4/25/2025 \_\_\_\_\_

COMPANY APPROVAL: \_\_\_\_\_

Date: \_\_\_\_\_

Joint Owner Name: \_\_\_\_\_

Joint Owner Interest: \_\_\_\_\_

Joint Owner Amount: \_\_\_\_\_

Signature: \_\_\_\_\_

## Disclaimer of Cost Estimates; Obligations of Participant; Insurance Requirements

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Unless the Participant provides the Operator, no later than the spud date, with a certificate of insurance evidencing its own coverage in an amount and form acceptable to the Operator, the Participant shall be included under the Operator's well control and general liability insurance policies and shall be billed for its proportionate share of the premiums associated therewith.

# TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE

WELL NAME:	David 3624 Fed Com 206H	SURFACE LOCATION:	NE/4 Sec 36, T26S, R34E
PROSPECT:	David 3624	FIRST TAKE POINT:	100' FSL & 440' FEL Sec 36, T26S, R34E
COUNTY/STATE:	Lea, NM	LAST TAKE POINT:	100' FNL & 440' FEL Sec 24, T26S, R34E
GEOLOGIC TARGET:	Wolfcamp A	LATERAL LENGTH:	12,500
TVD/MD	12,775 / 25,065		

INTANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Land / Legal / Regulatory	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000
Location, Surveys & Damages	\$ 190,000	\$ -	\$ -	\$ 50,000	\$ 240,000
Drilling	\$ 1,125,000	\$ -	\$ -	\$ -	\$ 1,125,000
Cementing & Float Equip	\$ 346,000	\$ -	\$ -	\$ -	\$ 346,000
Logging / Formation Evaluation	\$ -	\$ 7,000	\$ -	\$ -	\$ 7,000
Flowback - Labor	\$ -	\$ -	\$ 27,300	\$ -	\$ 27,300
Flowback - Surface Rentals	\$ -	\$ -	\$ 135,000	\$ -	\$ 135,000
Flowback - Rental Living Quarters	\$ -	\$ -	\$ -	\$ -	\$ -
Mud Logging	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000
Mud Circulation System	\$ 232,200	\$ -	\$ -	\$ -	\$ 232,200
Mud & Chemicals	\$ 174,000	\$ 40,700	\$ 225,000	\$ -	\$ 439,700
Mud / Wastewater Disposal	\$ 106,500	\$ 31,550	\$ 10,000	\$ -	\$ 148,050
Freight / Transportation	\$ 20,000	\$ -	\$ -	\$ 19,200	\$ 39,200
Rig Supervision / Engineering	\$ 86,400	\$ 83,160	\$ 7,500	\$ 24,000	\$ 201,060
Drill Bits	\$ 225,000	\$ -	\$ -	\$ -	\$ 225,000
Fuel	\$ 172,800	\$ 627,000	\$ 2,500	\$ -	\$ 802,300
Water Purchase	\$ 20,000	\$ 688,500	\$ -	\$ -	\$ 708,500
Overhead	\$ 36,000	\$ -	\$ -	\$ -	\$ 36,000
Directional Drilling, Surveys	\$ 480,000	\$ -	\$ -	\$ -	\$ 480,000
Completion Unit, Swab, CTU	\$ -	\$ 462,000	\$ 30,000	\$ -	\$ 492,000
Perforating, Wireline, Slickline	\$ -	\$ 304,425	\$ -	\$ -	\$ 304,425
High Pressure Pump Truck	\$ -	\$ 22,000	\$ -	\$ 5,000	\$ 27,000
Stimulation	\$ -	\$ 2,218,750	\$ -	\$ -	\$ 2,218,750
Stimulation Flowback & Disp	\$ -	\$ -	\$ 125,000	\$ -	\$ 125,000
Insurance	\$ 13,138	\$ -	\$ -	\$ -	\$ 13,138
Labor	\$ 182,500	\$ 9,900	\$ 75,000	\$ -	\$ 267,400
Rental - Surface Equipment	\$ 334,080	\$ 206,030	\$ 135,000	\$ -	\$ 675,110
Rental - Downhole Equipment	\$ 319,200	\$ 24,200	\$ -	\$ -	\$ 343,400
Rental - Living Quarters	\$ 90,000	\$ 50,930	\$ 25,000	\$ 8,000	\$ 173,930
Contingency	\$ -	\$ 263,010	\$ 79,730	\$ 11,120	\$ 353,860
<b>TOTAL</b>	<b>\$ 4,212,818</b>	<b>\$ 5,039,155</b>	<b>\$ 877,030</b>	<b>\$ 117,320</b>	<b>\$ 10,246,323</b>

TANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Surface Casing	\$ 105,000	\$ -	\$ -	\$ -	\$ 105,000
Intermediate Casing	\$ 600,000	\$ -	\$ -	\$ -	\$ 600,000
Production Casing	\$ 630,600	\$ -	\$ -	\$ -	\$ 630,600
Production Liner	\$ -	\$ -	\$ -	\$ -	\$ -
Tubing	\$ -	\$ -	\$ 88,786	\$ -	\$ 88,786
Wellhead	\$ 100,000	\$ -	\$ 55,000	\$ -	\$ 155,000
Packers, Liner Hangers	\$ -	\$ 156,475	\$ -	\$ -	\$ 156,475
Tanks	\$ -	\$ -	\$ -	\$ 195,000	\$ 195,000
Production Vessels	\$ -	\$ -	\$ -	\$ 250,000	\$ 250,000
Flow Lines	\$ -	\$ -	\$ -	\$ 10,000	\$ 10,000
Rod string	\$ -	\$ -	\$ -	\$ -	\$ -
Artificial Lift Equipment	\$ -	\$ -	\$ 40,000	\$ -	\$ 40,000
Compression	\$ -	\$ -	\$ -	\$ 367,500	\$ 367,500
Installation & Others	\$ -	\$ -	\$ -	\$ 80,000	\$ 80,000
Surface Pumps	\$ -	\$ -	\$ 5,000	\$ 12,500	\$ 17,500
Various Surface	\$ -	\$ -	\$ -	\$ -	\$ -
Various Downhole	\$ -	\$ -	\$ -	\$ -	\$ -
Downhole Pumps	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement	\$ -	\$ -	\$ -	\$ 85,000	\$ 85,000
Gas Conditioning	\$ -	\$ -	\$ 55,000	\$ -	\$ 55,000
Piping	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000
Gathering System	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ -	\$ -
Tank / Facility Containment	\$ -	\$ -	\$ -	\$ 5,500	\$ 5,500
Flare	\$ -	\$ -	\$ -	\$ 20,000	\$ 20,000
Electrical / Grounding	\$ -	\$ -	\$ -	\$ 135,000	\$ 135,000
Communications	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500
Safety	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500
<b>TOTAL</b>	<b>\$ 1,435,600</b>	<b>\$ 156,475</b>	<b>\$ 243,786</b>	<b>\$ 1,495,500</b>	<b>\$ 3,331,361</b>
<b>AFE TOTAL</b>	<b>\$ 5,648,418</b>	<b>\$ 5,195,630</b>	<b>\$ 1,120,816</b>	<b>\$ 1,612,820</b>	<b>\$ 13,577,684</b>

PREPARED BY: \_\_\_\_\_ WB \_\_\_\_\_

Date: \_\_\_\_\_ 4/25/2025 \_\_\_\_\_

COMPANY APPROVAL: \_\_\_\_\_

Date: \_\_\_\_\_

Joint Owner Name: \_\_\_\_\_

Joint Owner Interest: \_\_\_\_\_

Joint Owner Amount: \_\_\_\_\_

Signature: \_\_\_\_\_

## Disclaimer of Cost Estimates; Obligations of Participant; Insurance Requirements

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Unless the Participant provides the Operator, no later than the spud date, with a certificate of insurance evidencing its own coverage in an amount and form acceptable to the Operator, the Participant shall be included under the Operator's well control and general liability insurance policies and shall be billed for its proportionate share of the premiums associated therewith.

# TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE

WELL NAME:	David 3624 Fed Com 205H	SURFACE LOCATION:	NE/4 Sec 36, T26S, R34E
PROSPECT:	David 3624	FIRST TAKE POINT:	100' FSL & 1310' FEL Sec 36, T26S, R34E
COUNTY/STATE:	Lea, NM	LAST TAKE POINT:	100' FNL & 1310' FEL Sec 24, T26S, R34E
GEOLOGIC TARGET:	Wolfcamp A	LATERAL LENGTH:	12,500
TVD/MD:	12,775 / 25,065		

INTANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Land / Legal / Regulatory	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000
Location, Surveys & Damages	\$ 190,000	\$ -	\$ -	\$ 50,000	\$ 240,000
Drilling	\$ 1,125,000	\$ -	\$ -	\$ -	\$ 1,125,000
Cementing & Float Equip	\$ 346,000	\$ -	\$ -	\$ -	\$ 346,000
Logging / Formation Evaluation	\$ -	\$ 7,000	\$ -	\$ -	\$ 7,000
Flowback - Labor	\$ -	\$ -	\$ 27,300	\$ -	\$ 27,300
Flowback - Surface Rentals	\$ -	\$ -	\$ 135,000	\$ -	\$ 135,000
Flowback - Rental Living Quarters	\$ -	\$ -	\$ -	\$ -	\$ -
Mud Logging	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000
Mud Circulation System	\$ 232,200	\$ -	\$ -	\$ -	\$ 232,200
Mud & Chemicals	\$ 174,000	\$ 40,700	\$ 225,000	\$ -	\$ 439,700
Mud / Wastewater Disposal	\$ 106,500	\$ 31,550	\$ 10,000	\$ -	\$ 148,050
Freight / Transportation	\$ 20,000	\$ -	\$ -	\$ 19,200	\$ 39,200
Rig Supervision / Engineering	\$ 86,400	\$ 83,160	\$ 7,500	\$ 24,000	\$ 201,060
Drill Bits	\$ 225,000	\$ -	\$ -	\$ -	\$ 225,000
Fuel	\$ 172,800	\$ 627,000	\$ 2,500	\$ -	\$ 802,300
Water Purchase	\$ 20,000	\$ 688,500	\$ -	\$ -	\$ 708,500
Overhead	\$ 36,000	\$ -	\$ -	\$ -	\$ 36,000
Directional Drilling, Surveys	\$ 480,000	\$ -	\$ -	\$ -	\$ 480,000
Completion Unit, Swab, CTU	\$ -	\$ 462,000	\$ 30,000	\$ -	\$ 492,000
Perforating, Wireline, Slickline	\$ -	\$ 304,425	\$ -	\$ -	\$ 304,425
High Pressure Pump Truck	\$ -	\$ 22,000	\$ -	\$ 5,000	\$ 27,000
Stimulation	\$ -	\$ 2,218,750	\$ -	\$ -	\$ 2,218,750
Stimulation Flowback & Disp	\$ -	\$ -	\$ 125,000	\$ -	\$ 125,000
Insurance	\$ 13,138	\$ -	\$ -	\$ -	\$ 13,138
Labor	\$ 182,500	\$ 9,900	\$ 75,000	\$ -	\$ 267,400
Rental - Surface Equipment	\$ 334,080	\$ 206,030	\$ 135,000	\$ -	\$ 675,110
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Contingency	\$ -	\$ 263,010	\$ 79,730	\$ 11,120	\$ 353,860
<b>TOTAL</b>	<b>\$ 4,212,818</b>	<b>\$ 5,039,155</b>	<b>\$ 877,030</b>	<b>\$ 117,320</b>	<b>\$ 10,246,323</b>

TANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Surface Casing	\$ 105,000	\$ -	\$ -	\$ -	\$ 105,000
Intermediate Casing	\$ 600,000	\$ -	\$ -	\$ -	\$ 600,000
Production Casing	\$ 630,600	\$ -	\$ -	\$ -	\$ 630,600
Production Liner	\$ -	\$ -	\$ -	\$ -	\$ -
Tubing	\$ -	\$ -	\$ 88,786	\$ -	\$ 88,786
Wellhead	\$ 100,000	\$ -	\$ 55,000	\$ -	\$ 155,000
Packers, Liner Hangers	\$ -	\$ 156,475	\$ -	\$ -	\$ 156,475
Tanks	\$ -	\$ -	\$ -	\$ 195,000	\$ 195,000
Production Vessels	\$ -	\$ -	\$ -	\$ 250,000	\$ 250,000
Flow Lines	\$ -	\$ -	\$ -	\$ 10,000	\$ 10,000
Rod string	\$ -	\$ -	\$ -	\$ -	\$ -
Artificial Lift Equipment	\$ -	\$ -	\$ 40,000	\$ -	\$ 40,000
Compression	\$ -	\$ -	\$ -	\$ 367,500	\$ 367,500
Installation & Others	\$ -	\$ -	\$ -	\$ 80,000	\$ 80,000
Surface Pumps	\$ -	\$ -	\$ 5,000	\$ 12,500	\$ 17,500
Various Surface	\$ -	\$ -	\$ -	\$ -	\$ -
Various Downhole	\$ -	\$ -	\$ -	\$ -	\$ -
Downhole Pumps	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement	\$ -	\$ -	\$ -	\$ 85,000	\$ 85,000
Gas Conditioning	\$ -	\$ -	\$ 55,000	\$ -	\$ 55,000
Piping	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000
Gathering System	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ -	\$ -
Tank / Facility Containment	\$ -	\$ -	\$ -	\$ 5,500	\$ 5,500
Flare	\$ -	\$ -	\$ -	\$ 20,000	\$ 20,000
Electrical / Grounding	\$ -	\$ -	\$ -	\$ 135,000	\$ 135,000
Communications	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500
Safety	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500
<b>TOTAL</b>	<b>\$ 1,435,600</b>	<b>\$ 156,475</b>	<b>\$ 243,786</b>	<b>\$ 1,495,500</b>	<b>\$ 3,331,361</b>
<b>AFE TOTAL</b>	<b>\$ 5,648,418</b>	<b>\$ 5,195,630</b>	<b>\$ 1,120,816</b>	<b>\$ 1,612,820</b>	<b>\$ 13,577,684</b>

PREPARED BY: \_\_\_\_\_ WB \_\_\_\_\_

Date: 4/25/2025

COMPANY APPROVAL: \_\_\_\_\_

Date: \_\_\_\_\_

Joint Owner Name: \_\_\_\_\_

Joint Owner Interest: \_\_\_\_\_

Joint Owner Amount: \_\_\_\_\_

Signature: \_\_\_\_\_

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COUNTY/STATE:	Lea, NM	LAST TAKE POINT:	100' FNL & 2200' FEL Sec 24, T26S, R34E
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TVD/MD	12,775 / 25,065		

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Drilling	\$ 1,125,000	\$ -	\$ -	\$ -	\$ 1,125,000
Cementing & Float Equip	\$ 346,000	\$ -	\$ -	\$ -	\$ 346,000
Logging / Formation Evaluation	\$ -	\$ 7,000	\$ -	\$ -	\$ 7,000
Flowback - Labor	\$ -	\$ -	\$ 27,300	\$ -	\$ 27,300
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Flowback - Rental Living Quarters	\$ -	\$ -	\$ -	\$ -	\$ -
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PREPARED BY: \_\_\_\_\_ WB \_\_\_\_\_

Date: 4/25/2025

COMPANY APPROVAL: \_\_\_\_\_

Date: \_\_\_\_\_

Joint Owner Name: \_\_\_\_\_

Joint Owner Interest: \_\_\_\_\_

Joint Owner Amount: \_\_\_\_\_

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COUNTY/STATE:	Lea, NM	LAST TAKE POINT:	100' FNL & 2200' FWL Sec 24, T26S, R34E
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Mud Logging	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000
Mud Circulation System	\$ 232,200	\$ -	\$ -	\$ -	\$ 232,200
Mud & Chemicals	\$ 174,000	\$ 40,700	\$ 225,000	\$ -	\$ 439,700
Mud / Wastewater Disposal	\$ 106,500	\$ 31,550	\$ 10,000	\$ -	\$ 148,050
Freight / Transportation	\$ 20,000	\$ -	\$ -	\$ 19,200	\$ 39,200
Rig Supervision / Engineering	\$ 86,400	\$ 83,160	\$ 7,500	\$ 24,000	\$ 201,060
Drill Bits	\$ 225,000	\$ -	\$ -	\$ -	\$ 225,000
Fuel	\$ 172,800	\$ 627,000	\$ 2,500	\$ -	\$ 802,300
Water Purchase	\$ 20,000	\$ 688,500	\$ -	\$ -	\$ 708,500
Overhead	\$ 36,000	\$ -	\$ -	\$ -	\$ 36,000
Directional Drilling, Surveys	\$ 480,000	\$ -	\$ -	\$ -	\$ 480,000
Completion Unit, Swab, CTU	\$ -	\$ 462,000	\$ 30,000	\$ -	\$ 492,000
Perforating, Wireline, Slickline	\$ -	\$ 304,425	\$ -	\$ -	\$ 304,425
High Pressure Pump Truck	\$ -	\$ 22,000	\$ -	\$ 5,000	\$ 27,000
Stimulation	\$ -	\$ 2,218,750	\$ -	\$ -	\$ 2,218,750
Stimulation Flowback & Disp	\$ -	\$ -	\$ 125,000	\$ -	\$ 125,000
Insurance	\$ 13,138	\$ -	\$ -	\$ -	\$ 13,138
Labor	\$ 182,500	\$ 9,900	\$ 75,000	\$ -	\$ 267,400
Rental - Surface Equipment	\$ 334,080	\$ 206,030	\$ 135,000	\$ -	\$ 675,110
Rental - Downhole Equipment	\$ 319,200	\$ 24,200	\$ -	\$ -	\$ 343,400
Rental - Living Quarters	\$ 90,000	\$ 50,930	\$ 25,000	\$ 8,000	\$ 173,930
Contingency	\$ -	\$ 263,010	\$ 79,730	\$ 11,120	\$ 353,860
<b>TOTAL</b>	<b>\$ 4,212,818</b>	<b>\$ 5,039,155</b>	<b>\$ 877,030</b>	<b>\$ 117,320</b>	<b>\$ 10,246,323</b>

TANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Surface Casing	\$ 105,000	\$ -	\$ -	\$ -	\$ 105,000
Intermediate Casing	\$ 600,000	\$ -	\$ -	\$ -	\$ 600,000
Production Casing	\$ 630,600	\$ -	\$ -	\$ -	\$ 630,600
Production Liner	\$ -	\$ -	\$ -	\$ -	\$ -
Tubing	\$ -	\$ -	\$ 88,786	\$ -	\$ 88,786
Wellhead	\$ 100,000	\$ -	\$ 55,000	\$ -	\$ 155,000
Packers, Liner Hangers	\$ -	\$ 156,475	\$ -	\$ -	\$ 156,475
Tanks	\$ -	\$ -	\$ -	\$ 195,000	\$ 195,000
Production Vessels	\$ -	\$ -	\$ -	\$ 250,000	\$ 250,000
Flow Lines	\$ -	\$ -	\$ -	\$ 10,000	\$ 10,000
Rod string	\$ -	\$ -	\$ -	\$ -	\$ -
Artificial Lift Equipment	\$ -	\$ -	\$ 40,000	\$ -	\$ 40,000
Compression	\$ -	\$ -	\$ -	\$ 367,500	\$ 367,500
Installation & Others	\$ -	\$ -	\$ -	\$ 80,000	\$ 80,000
Surface Pumps	\$ -	\$ -	\$ 5,000	\$ 12,500	\$ 17,500
Various Surface	\$ -	\$ -	\$ -	\$ -	\$ -
Various Downhole	\$ -	\$ -	\$ -	\$ -	\$ -
Downhole Pumps	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement	\$ -	\$ -	\$ -	\$ 85,000	\$ 85,000
Gas Conditioning	\$ -	\$ -	\$ 55,000	\$ -	\$ 55,000
Piping	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000
Gathering System	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ -	\$ -
Tank / Facility Containment	\$ -	\$ -	\$ -	\$ 5,500	\$ 5,500
Flare	\$ -	\$ -	\$ -	\$ 20,000	\$ 20,000
Electrical / Grounding	\$ -	\$ -	\$ -	\$ 135,000	\$ 135,000
Communications	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500
Safety	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500
<b>TOTAL</b>	<b>\$ 1,435,600</b>	<b>\$ 156,475</b>	<b>\$ 243,786</b>	<b>\$ 1,495,500</b>	<b>\$ 3,331,361</b>
<b>AFE TOTAL</b>	<b>\$ 5,648,418</b>	<b>\$ 5,195,630</b>	<b>\$ 1,120,816</b>	<b>\$ 1,612,820</b>	<b>\$ 13,577,684</b>

PREPARED BY: \_\_\_\_\_ WB \_\_\_\_\_

Date: \_\_\_\_\_ 4/25/2025 \_\_\_\_\_

COMPANY APPROVAL: \_\_\_\_\_

Date: \_\_\_\_\_

Joint Owner Name: \_\_\_\_\_

Joint Owner Interest: \_\_\_\_\_

Joint Owner Amount: \_\_\_\_\_

Signature: \_\_\_\_\_

## Disclaimer of Cost Estimates; Obligations of Participant; Insurance Requirements

The cost estimates set forth in this Authorization for Expenditure ("AFE") are provided for informational purposes only and shall not be interpreted as fixed or maximum amounts for any individual line item or for the aggregate project cost. The installation of tubing, though approved under this AFE, may be deferred for a period of up to twelve (12) months following the completion of the well.

By executing this AFE, the Participant agrees to bear its proportionate share of all actual costs incurred in connection with the project. Such costs include, but are not limited to, legal, curative, regulatory, brokerage, and well-related expenses, in accordance with the terms and conditions of the applicable joint operating agreement, regulatory order, or other governing agreement pertaining to the subject well.

Unless the Participant provides the Operator, no later than the spud date, with a certificate of insurance evidencing its own coverage in an amount and form acceptable to the Operator, the Participant shall be included under the Operator's well control and general liability insurance policies and shall be billed for its proportionate share of the premiums associated therewith.



# TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE

WELL NAME:	David 3624 Fed Com 202H	SURFACE LOCATION:	NW/4 Sec 36, T26S, R34E
PROSPECT:	David 3624	FIRST TAKE POINT:	100' FSL & 1310' FWL Sec 36, T26S, R34E
COUNTY/STATE:	Lea, NM	LAST TAKE POINT:	100' FNL & 1310' FWL Sec 24, T26S, R34E
GEOLOGIC TARGET:	Wolfcamp A	LATERAL LENGTH:	12,500
TVD/MD	12,775 / 25,065		

INTANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Land / Legal / Regulatory	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000
Location, Surveys & Damages	\$ 190,000	\$ -	\$ -	\$ 50,000	\$ 240,000
Drilling	\$ 1,125,000	\$ -	\$ -	\$ -	\$ 1,125,000
Cementing & Float Equip	\$ 346,000	\$ -	\$ -	\$ -	\$ 346,000
Logging / Formation Evaluation	\$ -	\$ 7,000	\$ -	\$ -	\$ 7,000
Flowback - Labor	\$ -	\$ -	\$ 27,300	\$ -	\$ 27,300
Flowback - Surface Rentals	\$ -	\$ -	\$ 135,000	\$ -	\$ 135,000
Flowback - Rental Living Quarters	\$ -	\$ -	\$ -	\$ -	\$ -
Mud Logging	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000
Mud Circulation System	\$ 232,200	\$ -	\$ -	\$ -	\$ 232,200
Mud & Chemicals	\$ 174,000	\$ 40,700	\$ 225,000	\$ -	\$ 439,700
Mud / Wastewater Disposal	\$ 106,500	\$ 31,550	\$ 10,000	\$ -	\$ 148,050
Freight / Transportation	\$ 20,000	\$ -	\$ -	\$ 19,200	\$ 39,200
Rig Supervision / Engineering	\$ 86,400	\$ 83,160	\$ 7,500	\$ 24,000	\$ 201,060
Drill Bits	\$ 225,000	\$ -	\$ -	\$ -	\$ 225,000
Fuel	\$ 172,800	\$ 627,000	\$ 2,500	\$ -	\$ 802,300
Water Purchase	\$ 20,000	\$ 688,500	\$ -	\$ -	\$ 708,500
Overhead	\$ 36,000	\$ -	\$ -	\$ -	\$ 36,000
Directional Drilling, Surveys	\$ 480,000	\$ -	\$ -	\$ -	\$ 480,000
Completion Unit, Swab, CTU	\$ -	\$ 462,000	\$ 30,000	\$ -	\$ 492,000
Perforating, Wireline, Slickline	\$ -	\$ 304,425	\$ -	\$ -	\$ 304,425
High Pressure Pump Truck	\$ -	\$ 22,000	\$ -	\$ 5,000	\$ 27,000
Stimulation	\$ -	\$ 2,218,750	\$ -	\$ -	\$ 2,218,750
Stimulation Flowback & Disp	\$ -	\$ -	\$ 125,000	\$ -	\$ 125,000
Insurance	\$ 13,138	\$ -	\$ -	\$ -	\$ 13,138
Labor	\$ 182,500	\$ 9,900	\$ 75,000	\$ -	\$ 267,400
Rental - Surface Equipment	\$ 334,080	\$ 206,030	\$ 135,000	\$ -	\$ 675,110
Rental - Downhole Equipment	\$ 319,200	\$ 24,200	\$ -	\$ -	\$ 343,400
Rental - Living Quarters	\$ 90,000	\$ 50,930	\$ 25,000	\$ 8,000	\$ 173,930
Contingency	\$ -	\$ 263,010	\$ 79,730	\$ 11,120	\$ 353,860
<b>TOTAL</b>	<b>\$ 4,212,818</b>	<b>\$ 5,039,155</b>	<b>\$ 877,030</b>	<b>\$ 117,320</b>	<b>\$ 10,246,323</b>

TANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Surface Casing	\$ 105,000	\$ -	\$ -	\$ -	\$ 105,000
Intermediate Casing	\$ 600,000	\$ -	\$ -	\$ -	\$ 600,000
Production Casing	\$ 630,600	\$ -	\$ -	\$ -	\$ 630,600
Production Liner	\$ -	\$ -	\$ -	\$ -	\$ -
Tubing	\$ -	\$ -	\$ 88,786	\$ -	\$ 88,786
Wellhead	\$ 100,000	\$ -	\$ 55,000	\$ -	\$ 155,000
Packers, Liner Hangers	\$ -	\$ 156,475	\$ -	\$ -	\$ 156,475
Tanks	\$ -	\$ -	\$ -	\$ 195,000	\$ 195,000
Production Vessels	\$ -	\$ -	\$ -	\$ 250,000	\$ 250,000
Flow Lines	\$ -	\$ -	\$ -	\$ 10,000	\$ 10,000
Rod string	\$ -	\$ -	\$ -	\$ -	\$ -
Artificial Lift Equipment	\$ -	\$ -	\$ 40,000	\$ -	\$ 40,000
Compression	\$ -	\$ -	\$ -	\$ 367,500	\$ 367,500
Installation & Others	\$ -	\$ -	\$ -	\$ 80,000	\$ 80,000
Surface Pumps	\$ -	\$ -	\$ 5,000	\$ 12,500	\$ 17,500
Various Surface	\$ -	\$ -	\$ -	\$ -	\$ -
Various Downhole	\$ -	\$ -	\$ -	\$ -	\$ -
Downhole Pumps	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement	\$ -	\$ -	\$ -	\$ 85,000	\$ 85,000
Gas Conditioning	\$ -	\$ -	\$ 55,000	\$ -	\$ 55,000
Piping	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000
Gathering System	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ -	\$ -
Tank / Facility Containment	\$ -	\$ -	\$ -	\$ 5,500	\$ 5,500
Flare	\$ -	\$ -	\$ -	\$ 20,000	\$ 20,000
Electrical / Grounding	\$ -	\$ -	\$ -	\$ 135,000	\$ 135,000
Communications	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500
Safety	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500
<b>TOTAL</b>	<b>\$ 1,435,600</b>	<b>\$ 156,475</b>	<b>\$ 243,786</b>	<b>\$ 1,495,500</b>	<b>\$ 3,331,361</b>
<b>AFE TOTAL</b>	<b>\$ 5,648,418</b>	<b>\$ 5,195,630</b>	<b>\$ 1,120,816</b>	<b>\$ 1,612,820</b>	<b>\$ 13,577,684</b>

PREPARED BY: \_\_\_\_\_ WB \_\_\_\_\_

Date: \_\_\_\_\_ 4/25/2025 \_\_\_\_\_

COMPANY APPROVAL: \_\_\_\_\_

Date: \_\_\_\_\_

Joint Owner Name: \_\_\_\_\_

Joint Owner Interest: \_\_\_\_\_

Joint Owner Amount: \_\_\_\_\_

Signature: \_\_\_\_\_

## Disclaimer of Cost Estimates; Obligations of Participant; Insurance Requirements

The cost estimates set forth in this Authorization for Expenditure ("AFE") are provided for informational purposes only and shall not be interpreted as fixed or maximum amounts for any individual line item or for the aggregate project cost. The installation of tubing, though approved under this AFE, may be deferred for a period of up to twelve (12) months following the completion of the well.

By executing this AFE, the Participant agrees to bear its proportionate share of all actual costs incurred in connection with the project. Such costs include, but are not limited to, legal, curative, regulatory, brokerage, and well-related expenses, in accordance with the terms and conditions of the applicable joint operating agreement, regulatory order, or other governing agreement pertaining to the subject well.

Unless the Participant provides the Operator, no later than the spud date, with a certificate of insurance evidencing its own coverage in an amount and form acceptable to the Operator, the Participant shall be included under the Operator's well control and general liability insurance policies and shall be billed for its proportionate share of the premiums associated therewith.

# TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE

WELL NAME:	David 3624 Fed Com 201H	SURFACE LOCATION:	NW/4 Sec 36, T26S, R34E
PROSPECT:	David 3624	FIRST TAKE POINT:	100' FSL & 440' FWL Sec 36, T26S, R34E
COUNTY/STATE:	Lea, NM	LAST TAKE POINT:	100' FNL & 440' FWL Sec 24, T26S, R34E
GEOLOGIC TARGET:	Wolfcamp A	LATERAL LENGTH:	12,500
TVD/MD	12,775 / 25,065		

INTANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Land / Legal / Regulatory	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000
Location, Surveys & Damages	\$ 190,000	\$ -	\$ -	\$ 50,000	\$ 240,000
Drilling	\$ 1,125,000	\$ -	\$ -	\$ -	\$ 1,125,000
Cementing & Float Equip	\$ 346,000	\$ -	\$ -	\$ -	\$ 346,000
Logging / Formation Evaluation	\$ -	\$ 7,000	\$ -	\$ -	\$ 7,000
Flowback - Labor	\$ -	\$ -	\$ 27,300	\$ -	\$ 27,300
Flowback - Surface Rentals	\$ -	\$ -	\$ 135,000	\$ -	\$ 135,000
Flowback - Rental Living Quarters	\$ -	\$ -	\$ -	\$ -	\$ -
Mud Logging	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000
Mud Circulation System	\$ 232,200	\$ -	\$ -	\$ -	\$ 232,200
Mud & Chemicals	\$ 174,000	\$ 40,700	\$ 225,000	\$ -	\$ 439,700
Mud / Wastewater Disposal	\$ 106,500	\$ 31,550	\$ 10,000	\$ -	\$ 148,050
Freight / Transportation	\$ 20,000	\$ -	\$ -	\$ 19,200	\$ 39,200
Rig Supervision / Engineering	\$ 86,400	\$ 83,160	\$ 7,500	\$ 24,000	\$ 201,060
Drill Bits	\$ 225,000	\$ -	\$ -	\$ -	\$ 225,000
Fuel	\$ 172,800	\$ 627,000	\$ 2,500	\$ -	\$ 802,300
Water Purchase	\$ 20,000	\$ 688,500	\$ -	\$ -	\$ 708,500
Overhead	\$ 36,000	\$ -	\$ -	\$ -	\$ 36,000
Directional Drilling, Surveys	\$ 480,000	\$ -	\$ -	\$ -	\$ 480,000
Completion Unit, Swab, CTU	\$ -	\$ 462,000	\$ 30,000	\$ -	\$ 492,000
Perforating, Wireline, Slickline	\$ -	\$ 304,425	\$ -	\$ -	\$ 304,425
High Pressure Pump Truck	\$ -	\$ 22,000	\$ -	\$ 5,000	\$ 27,000
Stimulation	\$ -	\$ 2,218,750	\$ -	\$ -	\$ 2,218,750
Stimulation Flowback & Disp	\$ -	\$ -	\$ 125,000	\$ -	\$ 125,000
Insurance	\$ 13,138	\$ -	\$ -	\$ -	\$ 13,138
Labor	\$ 182,500	\$ 9,900	\$ 75,000	\$ -	\$ 267,400
Rental - Surface Equipment	\$ 334,080	\$ 206,030	\$ 135,000	\$ -	\$ 675,110
Rental - Downhole Equipment	\$ 319,200	\$ 24,200	\$ -	\$ -	\$ 343,400
Rental - Living Quarters	\$ 90,000	\$ 50,930	\$ 25,000	\$ 8,000	\$ 173,930
Contingency	\$ -	\$ 263,010	\$ 79,730	\$ 11,120	\$ 353,860
<b>TOTAL</b>	<b>\$ 4,212,818</b>	<b>\$ 5,039,155</b>	<b>\$ 877,030</b>	<b>\$ 117,320</b>	<b>\$ 10,246,323</b>

TANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Surface Casing	\$ 105,000	\$ -	\$ -	\$ -	\$ 105,000
Intermediate Casing	\$ 600,000	\$ -	\$ -	\$ -	\$ 600,000
Production Casing	\$ 630,600	\$ -	\$ -	\$ -	\$ 630,600
Production Liner	\$ -	\$ -	\$ -	\$ -	\$ -
Tubing	\$ -	\$ -	\$ 88,786	\$ -	\$ 88,786
Wellhead	\$ 100,000	\$ -	\$ 55,000	\$ -	\$ 155,000
Packers, Liner Hangers	\$ -	\$ 156,475	\$ -	\$ -	\$ 156,475
Tanks	\$ -	\$ -	\$ -	\$ 195,000	\$ 195,000
Production Vessels	\$ -	\$ -	\$ -	\$ 250,000	\$ 250,000
Flow Lines	\$ -	\$ -	\$ -	\$ 10,000	\$ 10,000
Rod string	\$ -	\$ -	\$ -	\$ -	\$ -
Artificial Lift Equipment	\$ -	\$ -	\$ 40,000	\$ -	\$ 40,000
Compression	\$ -	\$ -	\$ -	\$ 367,500	\$ 367,500
Installation & Others	\$ -	\$ -	\$ -	\$ 80,000	\$ 80,000
Surface Pumps	\$ -	\$ -	\$ 5,000	\$ 12,500	\$ 17,500
Various Surface	\$ -	\$ -	\$ -	\$ -	\$ -
Various Downhole	\$ -	\$ -	\$ -	\$ -	\$ -
Downhole Pumps	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement	\$ -	\$ -	\$ -	\$ 85,000	\$ 85,000
Gas Conditioning	\$ -	\$ -	\$ 55,000	\$ -	\$ 55,000
Piping	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000
Gathering System	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ -	\$ -
Tank / Facility Containment	\$ -	\$ -	\$ -	\$ 5,500	\$ 5,500
Flare	\$ -	\$ -	\$ -	\$ 20,000	\$ 20,000
Electrical / Grounding	\$ -	\$ -	\$ -	\$ 135,000	\$ 135,000
Communications	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500
Safety	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500
<b>TOTAL</b>	<b>\$ 1,435,600</b>	<b>\$ 156,475</b>	<b>\$ 243,786</b>	<b>\$ 1,495,500</b>	<b>\$ 3,331,361</b>
<b>AFE TOTAL</b>	<b>\$ 5,648,418</b>	<b>\$ 5,195,630</b>	<b>\$ 1,120,816</b>	<b>\$ 1,612,820</b>	<b>\$ 13,577,684</b>

PREPARED BY: \_\_\_\_\_ WB \_\_\_\_\_

Date: 4/25/2025

COMPANY APPROVAL: \_\_\_\_\_

Date: \_\_\_\_\_

Joint Owner Name: \_\_\_\_\_

Joint Owner Interest: \_\_\_\_\_

Joint Owner Amount: \_\_\_\_\_

Signature: \_\_\_\_\_

## Disclaimer of Cost Estimates; Obligations of Participant; Insurance Requirements

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Unless the Participant provides the Operator, no later than the spud date, with a certificate of insurance evidencing its own coverage in an amount and form acceptable to the Operator, the Participant shall be included under the Operator's well control and general liability insurance policies and shall be billed for its proportionate share of the premiums associated therewith.

# TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE

WELL NAME:	David 3624 Fed Com 124H	SURFACE LOCATION:	NE/4 Sec 36, T26S, R34E
PROSPECT:	David 3624	FIRST TAKE POINT:	100' FSL & 880' FEL Sec 36, T26S, R34E
COUNTY/STATE:	Lea, NM	LAST TAKE POINT:	100' FNL & 880' FEL Sec 24, T26S, R34E
GEOLOGIC TARGET:	Second Bone Spring	LATERAL LENGTH:	12,500
TVD/MD	11,220 / 24,720		

INTANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Land / Legal / Regulatory	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000
Location, Surveys & Damages	\$ 190,000	\$ -	\$ -	\$ 50,000	\$ 240,000
Drilling	\$ 985,000	\$ -	\$ -	\$ -	\$ 985,000
Cementing & Float Equip	\$ 346,000	\$ -	\$ -	\$ -	\$ 346,000
Logging / Formation Evaluation	\$ -	\$ 7,000	\$ -	\$ -	\$ 7,000
Flowback - Labor	\$ -	\$ -	\$ 27,300	\$ -	\$ 27,300
Flowback - Surface Rentals	\$ -	\$ -	\$ 135,000	\$ -	\$ 135,000
Flowback - Rental Living Quarters	\$ -	\$ -	\$ -	\$ -	\$ -
Mud Logging	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000
Mud Circulation System	\$ 196,000	\$ -	\$ -	\$ -	\$ 196,000
Mud & Chemicals	\$ 170,000	\$ 40,700	\$ 225,000	\$ -	\$ 435,700
Mud / Wastewater Disposal	\$ 106,500	\$ 31,550	\$ 10,000	\$ -	\$ 148,050
Freight / Transportation	\$ 20,000	\$ -	\$ -	\$ 19,200	\$ 39,200
Rig Supervision / Engineering	\$ 72,000	\$ 83,160	\$ 7,500	\$ 24,000	\$ 186,660
Drill Bits	\$ 225,000	\$ -	\$ -	\$ -	\$ 225,000
Fuel	\$ 144,000	\$ 627,000	\$ 2,500	\$ -	\$ 773,500
Water Purchase	\$ 20,000	\$ 688,500	\$ -	\$ -	\$ 708,500
Overhead	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000
Directional Drilling, Surveys	\$ 400,000	\$ -	\$ -	\$ -	\$ 400,000
Completion Unit, Swab, CTU	\$ -	\$ 462,000	\$ 30,000	\$ -	\$ 492,000
Perforating, Wireline, Slickline	\$ -	\$ 304,425	\$ -	\$ -	\$ 304,425
High Pressure Pump Truck	\$ -	\$ 22,000	\$ -	\$ 5,000	\$ 27,000
Stimulation	\$ -	\$ 2,093,750	\$ -	\$ -	\$ 2,093,750
Stimulation Flowback & Disp	\$ -	\$ -	\$ 125,000	\$ -	\$ 125,000
Insurance	\$ 12,360	\$ -	\$ -	\$ -	\$ 12,360
Labor	\$ 182,500	\$ 9,900	\$ 75,000	\$ -	\$ 267,400
Rental - Surface Equipment	\$ 278,400	\$ 206,030	\$ 135,000	\$ -	\$ 619,430
Rental - Downhole Equipment	\$ 268,000	\$ 24,200	\$ -	\$ -	\$ 292,200
Rental - Living Quarters	\$ 75,000	\$ 50,930	\$ 25,000	\$ 8,000	\$ 158,930
Contingency	\$ -	\$ 263,010	\$ 79,730	\$ 11,120	\$ 353,860
<b>TOTAL</b>	<b>\$ 3,780,760</b>	<b>\$ 4,914,155</b>	<b>\$ 877,030</b>	<b>\$ 117,320</b>	<b>\$ 9,689,265</b>

TANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Surface Casing	\$ 105,000	\$ -	\$ -	\$ -	\$ 105,000
Intermediate Casing	\$ 510,000	\$ -	\$ -	\$ -	\$ 510,000
Production Casing	\$ 593,280	\$ -	\$ -	\$ -	\$ 593,280
Production Liner	\$ -	\$ -	\$ -	\$ -	\$ -
Tubing	\$ -	\$ -	\$ 77,979	\$ -	\$ 77,979
Wellhead	\$ 100,000	\$ -	\$ 55,000	\$ -	\$ 155,000
Packers, Liner Hangers	\$ -	\$ 156,475	\$ -	\$ -	\$ 156,475
Tanks	\$ -	\$ -	\$ -	\$ 195,000	\$ 195,000
Production Vessels	\$ -	\$ -	\$ -	\$ 250,000	\$ 250,000
Flow Lines	\$ -	\$ -	\$ -	\$ 10,000	\$ 10,000
Rod string	\$ -	\$ -	\$ -	\$ -	\$ -
Artificial Lift Equipment	\$ -	\$ -	\$ 40,000	\$ -	\$ 40,000
Compression	\$ -	\$ -	\$ -	\$ 367,500	\$ 367,500
Installation & Others	\$ -	\$ -	\$ -	\$ 80,000	\$ 80,000
Surface Pumps	\$ -	\$ -	\$ 5,000	\$ 12,500	\$ 17,500
Various Surface	\$ -	\$ -	\$ -	\$ -	\$ -
Various Downhole	\$ -	\$ -	\$ -	\$ -	\$ -
Downhole Pumps	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement	\$ -	\$ -	\$ -	\$ 85,000	\$ 85,000
Gas Conditioning	\$ -	\$ -	\$ 55,000	\$ -	\$ 55,000
Piping	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000
Gathering System	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ -	\$ -
Tank / Facility Containment	\$ -	\$ -	\$ -	\$ 5,500	\$ 5,500
Flare	\$ -	\$ -	\$ -	\$ 20,000	\$ 20,000
Electrical / Grounding	\$ -	\$ -	\$ -	\$ 135,000	\$ 135,000
Communications	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500
Safety	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500
<b>TOTAL</b>	<b>\$ 1,308,280</b>	<b>\$ 156,475</b>	<b>\$ 232,979</b>	<b>\$ 1,495,500</b>	<b>\$ 3,193,234</b>
<b>AFE TOTAL</b>	<b>\$ 5,089,040</b>	<b>\$ 5,070,630</b>	<b>\$ 1,110,009</b>	<b>\$ 1,612,820</b>	<b>\$ 12,882,499</b>

PREPARED BY: \_\_\_\_\_ WB \_\_\_\_\_

Date: \_\_\_\_\_ 4/25/2025 \_\_\_\_\_

COMPANY APPROVAL: \_\_\_\_\_

Date: \_\_\_\_\_

Joint Owner Name: \_\_\_\_\_

Joint Owner Interest: \_\_\_\_\_

Joint Owner Amount: \_\_\_\_\_

Signature: \_\_\_\_\_

## Disclaimer of Cost Estimates; Obligations of Participant; Insurance Requirements

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Unless the Participant provides the Operator, no later than the spud date, with a certificate of insurance evidencing its own coverage in an amount and form acceptable to the Operator, the Participant shall be included under the Operator's well control and general liability insurance policies and shall be billed for its proportionate share of the premiums associated therewith.

# TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE

WELL NAME:	David 3624 Fed Com 123H	SURFACE LOCATION:	NE/4 Sec 36, T26S, R34E
PROSPECT:	David 3624	FIRST TAKE POINT:	100' FSL & 2200' FEL Sec 36, T26S, R34E
COUNTY/STATE:	Lea, NM	LAST TAKE POINT:	100' FNL & 2200' FEL Sec 24, T26S, R34E
GEOLOGIC TARGET:	Second Bone Spring	LATERAL LENGTH:	12,500
TVD/MD	11,220 / 24,720		

INTANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Land / Legal / Regulatory	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000
Location, Surveys & Damages	\$ 190,000	\$ -	\$ -	\$ 50,000	\$ 240,000
Drilling	\$ 985,000	\$ -	\$ -	\$ -	\$ 985,000
Cementing & Float Equip	\$ 346,000	\$ -	\$ -	\$ -	\$ 346,000
Logging / Formation Evaluation	\$ -	\$ 7,000	\$ -	\$ -	\$ 7,000
Flowback - Labor	\$ -	\$ -	\$ 27,300	\$ -	\$ 27,300
Flowback - Surface Rentals	\$ -	\$ -	\$ 135,000	\$ -	\$ 135,000
Flowback - Rental Living Quarters	\$ -	\$ -	\$ -	\$ -	\$ -
Mud Logging	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000
Mud Circulation System	\$ 196,000	\$ -	\$ -	\$ -	\$ 196,000
Mud & Chemicals	\$ 170,000	\$ 40,700	\$ 225,000	\$ -	\$ 435,700
Mud / Wastewater Disposal	\$ 106,500	\$ 31,550	\$ 10,000	\$ -	\$ 148,050
Freight / Transportation	\$ 20,000	\$ -	\$ -	\$ 19,200	\$ 39,200
Rig Supervision / Engineering	\$ 72,000	\$ 83,160	\$ 7,500	\$ 24,000	\$ 186,660
Drill Bits	\$ 225,000	\$ -	\$ -	\$ -	\$ 225,000
Fuel	\$ 144,000	\$ 627,000	\$ 2,500	\$ -	\$ 773,500
Water Purchase	\$ 20,000	\$ 688,500	\$ -	\$ -	\$ 708,500
Overhead	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000
Directional Drilling, Surveys	\$ 400,000	\$ -	\$ -	\$ -	\$ 400,000
Completion Unit, Swab, CTU	\$ -	\$ 462,000	\$ 30,000	\$ -	\$ 492,000
Perforating, Wireline, Slickline	\$ -	\$ 304,425	\$ -	\$ -	\$ 304,425
High Pressure Pump Truck	\$ -	\$ 22,000	\$ -	\$ 5,000	\$ 27,000
Stimulation	\$ -	\$ 2,093,750	\$ -	\$ -	\$ 2,093,750
Stimulation Flowback & Disp	\$ -	\$ -	\$ 125,000	\$ -	\$ 125,000
Insurance	\$ 12,360	\$ -	\$ -	\$ -	\$ 12,360
Labor	\$ 182,500	\$ 9,900	\$ 75,000	\$ -	\$ 267,400
Rental - Surface Equipment	\$ 278,400	\$ 206,030	\$ 135,000	\$ -	\$ 619,430
Rental - Downhole Equipment	\$ 268,000	\$ 24,200	\$ -	\$ -	\$ 292,200
Rental - Living Quarters	\$ 75,000	\$ 50,930	\$ 25,000	\$ 8,000	\$ 158,930
Contingency	\$ -	\$ 263,010	\$ 79,730	\$ 11,120	\$ 353,860
<b>TOTAL</b>	<b>\$ 3,780,760</b>	<b>\$ 4,914,155</b>	<b>\$ 877,030</b>	<b>\$ 117,320</b>	<b>\$ 9,689,265</b>

TANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Surface Casing	\$ 105,000	\$ -	\$ -	\$ -	\$ 105,000
Intermediate Casing	\$ 510,000	\$ -	\$ -	\$ -	\$ 510,000
Production Casing	\$ 593,280	\$ -	\$ -	\$ -	\$ 593,280
Production Liner	\$ -	\$ -	\$ -	\$ -	\$ -
Tubing	\$ -	\$ -	\$ 77,979	\$ -	\$ 77,979
Wellhead	\$ 100,000	\$ -	\$ 55,000	\$ -	\$ 155,000
Packers, Liner Hangers	\$ -	\$ 156,475	\$ -	\$ -	\$ 156,475
Tanks	\$ -	\$ -	\$ -	\$ 195,000	\$ 195,000
Production Vessels	\$ -	\$ -	\$ -	\$ 250,000	\$ 250,000
Flow Lines	\$ -	\$ -	\$ -	\$ 10,000	\$ 10,000
Rod string	\$ -	\$ -	\$ -	\$ -	\$ -
Artificial Lift Equipment	\$ -	\$ -	\$ 40,000	\$ -	\$ 40,000
Compression	\$ -	\$ -	\$ -	\$ 367,500	\$ 367,500
Installation & Others	\$ -	\$ -	\$ -	\$ 80,000	\$ 80,000
Surface Pumps	\$ -	\$ -	\$ 5,000	\$ 12,500	\$ 17,500
Various Surface	\$ -	\$ -	\$ -	\$ -	\$ -
Various Downhole	\$ -	\$ -	\$ -	\$ -	\$ -
Downhole Pumps	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement	\$ -	\$ -	\$ -	\$ 85,000	\$ 85,000
Gas Conditioning	\$ -	\$ -	\$ 55,000	\$ -	\$ 55,000
Piping	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000
Gathering System	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ -	\$ -
Tank / Facility Containment	\$ -	\$ -	\$ -	\$ 5,500	\$ 5,500
Flare	\$ -	\$ -	\$ -	\$ 20,000	\$ 20,000
Electrical / Grounding	\$ -	\$ -	\$ -	\$ 135,000	\$ 135,000
Communications	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500
Safety	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500
<b>TOTAL</b>	<b>\$ 1,308,280</b>	<b>\$ 156,475</b>	<b>\$ 232,979</b>	<b>\$ 1,495,500</b>	<b>\$ 3,193,234</b>
<b>AFE TOTAL</b>	<b>\$ 5,089,040</b>	<b>\$ 5,070,630</b>	<b>\$ 1,110,009</b>	<b>\$ 1,612,820</b>	<b>\$ 12,882,499</b>

PREPARED BY: \_\_\_\_\_ WB \_\_\_\_\_

Date: 4/25/2025

COMPANY APPROVAL: \_\_\_\_\_

Date: \_\_\_\_\_

Joint Owner Name: \_\_\_\_\_

Joint Owner Interest: \_\_\_\_\_

Joint Owner Amount: \_\_\_\_\_

Signature: \_\_\_\_\_

## Disclaimer of Cost Estimates; Obligations of Participant; Insurance Requirements

The cost estimates set forth in this Authorization for Expenditure ("AFE") are provided for informational purposes only and shall not be interpreted as fixed or maximum amounts for any individual line item or for the aggregate project cost. The installation of tubing, though approved under this AFE, may be deferred for a period of up to twelve (12) months following the completion of the well.

By executing this AFE, the Participant agrees to bear its proportionate share of all actual costs incurred in connection with the project. Such costs include, but are not limited to, legal, curative, regulatory, brokerage, and well-related expenses, in accordance with the terms and conditions of the applicable joint operating agreement, regulatory order, or other governing agreement pertaining to the subject well.

Unless the Participant provides the Operator, no later than the spud date, with a certificate of insurance evidencing its own coverage in an amount and form acceptable to the Operator, the Participant shall be included under the Operator's well control and general liability insurance policies and shall be billed for its proportionate share of the premiums associated therewith.

# TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE

WELL NAME:	David 3624 Fed Com 122H	SURFACE LOCATION:	NW/4 Sec 36, T26S, R34E
PROSPECT:	David 3624	FIRST TAKE POINT:	100' FSL & 1760' FWL Sec 36, T26S, R34E
COUNTY/STATE:	Lea, NM	LAST TAKE POINT:	100' FNL & 1760' FWL Sec 24, T26S, R34E
GEOLOGIC TARGET:	Second Bone Spring	LATERAL LENGTH:	12,500
TVD/MD	11,220 / 24,720		

INTANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Land / Legal / Regulatory	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000
Location, Surveys & Damages	\$ 190,000	\$ -	\$ -	\$ 50,000	\$ 240,000
Drilling	\$ 985,000	\$ -	\$ -	\$ -	\$ 985,000
Cementing & Float Equip	\$ 346,000	\$ -	\$ -	\$ -	\$ 346,000
Logging / Formation Evaluation	\$ -	\$ 7,000	\$ -	\$ -	\$ 7,000
Flowback - Labor	\$ -	\$ -	\$ 27,300	\$ -	\$ 27,300
Flowback - Surface Rentals	\$ -	\$ -	\$ 135,000	\$ -	\$ 135,000
Flowback - Rental Living Quarters	\$ -	\$ -	\$ -	\$ -	\$ -
Mud Logging	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000
Mud Circulation System	\$ 196,000	\$ -	\$ -	\$ -	\$ 196,000
Mud & Chemicals	\$ 170,000	\$ 40,700	\$ 225,000	\$ -	\$ 435,700
Mud / Wastewater Disposal	\$ 106,500	\$ 31,550	\$ 10,000	\$ -	\$ 148,050
Freight / Transportation	\$ 20,000	\$ -	\$ -	\$ 19,200	\$ 39,200
Rig Supervision / Engineering	\$ 72,000	\$ 83,160	\$ 7,500	\$ 24,000	\$ 186,660
Drill Bits	\$ 225,000	\$ -	\$ -	\$ -	\$ 225,000
Fuel	\$ 144,000	\$ 627,000	\$ 2,500	\$ -	\$ 773,500
Water Purchase	\$ 20,000	\$ 688,500	\$ -	\$ -	\$ 708,500
Overhead	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000
Directional Drilling, Surveys	\$ 400,000	\$ -	\$ -	\$ -	\$ 400,000
Completion Unit, Swab, CTU	\$ -	\$ 462,000	\$ 30,000	\$ -	\$ 492,000
Perforating, Wireline, Slickline	\$ -	\$ 304,425	\$ -	\$ -	\$ 304,425
High Pressure Pump Truck	\$ -	\$ 22,000	\$ -	\$ 5,000	\$ 27,000
Stimulation	\$ -	\$ 2,093,750	\$ -	\$ -	\$ 2,093,750
Stimulation Flowback & Disp	\$ -	\$ -	\$ 125,000	\$ -	\$ 125,000
Insurance	\$ 12,360	\$ -	\$ -	\$ -	\$ 12,360
Labor	\$ 182,500	\$ 9,900	\$ 75,000	\$ -	\$ 267,400
Rental - Surface Equipment	\$ 278,400	\$ 206,030	\$ 135,000	\$ -	\$ 619,430
Rental - Downhole Equipment	\$ 268,000	\$ 24,200	\$ -	\$ -	\$ 292,200
Rental - Living Quarters	\$ 75,000	\$ 50,930	\$ 25,000	\$ 8,000	\$ 158,930
Contingency	\$ -	\$ 263,010	\$ 79,730	\$ 11,120	\$ 353,860
<b>TOTAL</b>	<b>\$ 3,780,760</b>	<b>\$ 4,914,155</b>	<b>\$ 877,030</b>	<b>\$ 117,320</b>	<b>\$ 9,689,265</b>

TANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Surface Casing	\$ 105,000	\$ -	\$ -	\$ -	\$ 105,000
Intermediate Casing	\$ 510,000	\$ -	\$ -	\$ -	\$ 510,000
Production Casing	\$ 593,280	\$ -	\$ -	\$ -	\$ 593,280
Production Liner	\$ -	\$ -	\$ -	\$ -	\$ -
Tubing	\$ -	\$ -	\$ 77,979	\$ -	\$ 77,979
Wellhead	\$ 100,000	\$ -	\$ 55,000	\$ -	\$ 155,000
Packers, Liner Hangers	\$ -	\$ 156,475	\$ -	\$ -	\$ 156,475
Tanks	\$ -	\$ -	\$ -	\$ 195,000	\$ 195,000
Production Vessels	\$ -	\$ -	\$ -	\$ 250,000	\$ 250,000
Flow Lines	\$ -	\$ -	\$ -	\$ 10,000	\$ 10,000
Rod string	\$ -	\$ -	\$ -	\$ -	\$ -
Artificial Lift Equipment	\$ -	\$ -	\$ 40,000	\$ -	\$ 40,000
Compression	\$ -	\$ -	\$ -	\$ 367,500	\$ 367,500
Installation & Others	\$ -	\$ -	\$ -	\$ 80,000	\$ 80,000
Surface Pumps	\$ -	\$ -	\$ 5,000	\$ 12,500	\$ 17,500
Various Surface	\$ -	\$ -	\$ -	\$ -	\$ -
Various Downhole	\$ -	\$ -	\$ -	\$ -	\$ -
Downhole Pumps	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement	\$ -	\$ -	\$ -	\$ 85,000	\$ 85,000
Gas Conditioning	\$ -	\$ -	\$ 55,000	\$ -	\$ 55,000
Piping	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000
Gathering System	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ -	\$ -
Tank / Facility Containment	\$ -	\$ -	\$ -	\$ 5,500	\$ 5,500
Flare	\$ -	\$ -	\$ -	\$ 20,000	\$ 20,000
Electrical / Grounding	\$ -	\$ -	\$ -	\$ 135,000	\$ 135,000
Communications	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500
Safety	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500
<b>TOTAL</b>	<b>\$ 1,308,280</b>	<b>\$ 156,475</b>	<b>\$ 232,979</b>	<b>\$ 1,495,500</b>	<b>\$ 3,193,234</b>
<b>AFE TOTAL</b>	<b>\$ 5,089,040</b>	<b>\$ 5,070,630</b>	<b>\$ 1,110,009</b>	<b>\$ 1,612,820</b>	<b>\$ 12,882,499</b>

PREPARED BY: \_\_\_\_\_ WB \_\_\_\_\_

Date: \_\_\_\_\_ 4/25/2025 \_\_\_\_\_

COMPANY APPROVAL: \_\_\_\_\_

Date: \_\_\_\_\_

Joint Owner Name: \_\_\_\_\_

Joint Owner Interest: \_\_\_\_\_

Joint Owner Amount: \_\_\_\_\_

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# TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE

WELL NAME:	David 3624 Fed Com 121H	SURFACE LOCATION:	NW/4 Sec 36, T26S, R34E
PROSPECT:	David 3624	FIRST TAKE POINT:	100' FSL & 440' FWL Sec 36, T26S, R34E
COUNTY/STATE:	Lea, NM	LAST TAKE POINT:	100' FNL & 440' FWL Sec 24, T26S, R34E
GEOLOGIC TARGET:	Second Bone Spring	LATERAL LENGTH:	12,500
TVD/MD	11,220 / 24,720		

INTANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Land / Legal / Regulatory	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000
Location, Surveys & Damages	\$ 190,000	\$ -	\$ -	\$ 50,000	\$ 240,000
Drilling	\$ 985,000	\$ -	\$ -	\$ -	\$ 985,000
Cementing & Float Equip	\$ 346,000	\$ -	\$ -	\$ -	\$ 346,000
Logging / Formation Evaluation	\$ -	\$ 7,000	\$ -	\$ -	\$ 7,000
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Flowback - Rental Living Quarters	\$ -	\$ -	\$ -	\$ -	\$ -
Mud Logging	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000
Mud Circulation System	\$ 196,000	\$ -	\$ -	\$ -	\$ 196,000
Mud & Chemicals	\$ 170,000	\$ 40,700	\$ 225,000	\$ -	\$ 435,700
Mud / Wastewater Disposal	\$ 106,500	\$ 31,550	\$ 10,000	\$ -	\$ 148,050
Freight / Transportation	\$ 20,000	\$ -	\$ -	\$ 19,200	\$ 39,200
Rig Supervision / Engineering	\$ 72,000	\$ 83,160	\$ 7,500	\$ 24,000	\$ 186,660
Drill Bits	\$ 225,000	\$ -	\$ -	\$ -	\$ 225,000
Fuel	\$ 144,000	\$ 627,000	\$ 2,500	\$ -	\$ 773,500
Water Purchase	\$ 20,000	\$ 688,500	\$ -	\$ -	\$ 708,500
Overhead	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000
Directional Drilling, Surveys	\$ 400,000	\$ -	\$ -	\$ -	\$ 400,000
Completion Unit, Swab, CTU	\$ -	\$ 462,000	\$ 30,000	\$ -	\$ 492,000
Perforating, Wireline, Slickline	\$ -	\$ 304,425	\$ -	\$ -	\$ 304,425
High Pressure Pump Truck	\$ -	\$ 22,000	\$ -	\$ 5,000	\$ 27,000
Stimulation	\$ -	\$ 2,093,750	\$ -	\$ -	\$ 2,093,750
Stimulation Flowback & Disp	\$ -	\$ -	\$ 125,000	\$ -	\$ 125,000
Insurance	\$ 12,360	\$ -	\$ -	\$ -	\$ 12,360
Labor	\$ 182,500	\$ 9,900	\$ 75,000	\$ -	\$ 267,400
Rental - Surface Equipment	\$ 278,400	\$ 206,030	\$ 135,000	\$ -	\$ 619,430
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<b>TOTAL</b>	<b>\$ 3,780,760</b>	<b>\$ 4,914,155</b>	<b>\$ 877,030</b>	<b>\$ 117,320</b>	<b>\$ 9,689,265</b>

TANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Surface Casing	\$ 105,000	\$ -	\$ -	\$ -	\$ 105,000
Intermediate Casing	\$ 510,000	\$ -	\$ -	\$ -	\$ 510,000
Production Casing	\$ 593,280	\$ -	\$ -	\$ -	\$ 593,280
Production Liner	\$ -	\$ -	\$ -	\$ -	\$ -
Tubing	\$ -	\$ -	\$ 77,979	\$ -	\$ 77,979
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Tanks	\$ -	\$ -	\$ -	\$ 195,000	\$ 195,000
Production Vessels	\$ -	\$ -	\$ -	\$ 250,000	\$ 250,000
Flow Lines	\$ -	\$ -	\$ -	\$ 10,000	\$ 10,000
Rod string	\$ -	\$ -	\$ -	\$ -	\$ -
Artificial Lift Equipment	\$ -	\$ -	\$ 40,000	\$ -	\$ 40,000
Compression	\$ -	\$ -	\$ -	\$ 367,500	\$ 367,500
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Various Downhole	\$ -	\$ -	\$ -	\$ -	\$ -
Downhole Pumps	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement	\$ -	\$ -	\$ -	\$ 85,000	\$ 85,000
Gas Conditioning	\$ -	\$ -	\$ 55,000	\$ -	\$ 55,000
Piping	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000
Gathering System	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ -	\$ -
Tank / Facility Containment	\$ -	\$ -	\$ -	\$ 5,500	\$ 5,500
Flare	\$ -	\$ -	\$ -	\$ 20,000	\$ 20,000
Electrical / Grounding	\$ -	\$ -	\$ -	\$ 135,000	\$ 135,000
Communications	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500
Safety	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500
<b>TOTAL</b>	<b>\$ 1,308,280</b>	<b>\$ 156,475</b>	<b>\$ 232,979</b>	<b>\$ 1,495,500</b>	<b>\$ 3,193,234</b>
<b>AFE TOTAL</b>	<b>\$ 5,089,040</b>	<b>\$ 5,070,630</b>	<b>\$ 1,110,009</b>	<b>\$ 1,612,820</b>	<b>\$ 12,882,499</b>

PREPARED BY: \_\_\_\_\_ WB \_\_\_\_\_

Date: \_\_\_\_\_ 4/25/2025 \_\_\_\_\_

COMPANY APPROVAL: \_\_\_\_\_

Date: \_\_\_\_\_

Joint Owner Name: \_\_\_\_\_

Joint Owner Interest: \_\_\_\_\_

Joint Owner Amount: \_\_\_\_\_

Signature: \_\_\_\_\_

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# TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE

WELL NAME:	David 3624 Fed Com 114H	SURFACE LOCATION:	NE/4 Sec 36, T26S, R34E
PROSPECT:	David 3624	FIRST TAKE POINT:	100' FSL & 660' FEL Sec 36, T26S, R34E
COUNTY/STATE:	Lea, NM	LAST TAKE POINT:	100' FNL & 660' FEL Sec 24, T26S, R34E
GEOLOGIC TARGET:	First Bone Spring	LATERAL LENGTH:	12,500
TVD/MD	10,830 / 24,430		

INTANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Land / Legal / Regulatory	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000
Location, Surveys & Damages	\$ 190,000	\$ -	\$ -	\$ 50,000	\$ 240,000
Drilling	\$ 985,000	\$ -	\$ -	\$ -	\$ 985,000
Cementing & Float Equip	\$ 346,000	\$ -	\$ -	\$ -	\$ 346,000
Logging / Formation Evaluation	\$ -	\$ 7,000	\$ -	\$ -	\$ 7,000
Flowback - Labor	\$ -	\$ -	\$ 27,300	\$ -	\$ 27,300
Flowback - Surface Rentals	\$ -	\$ -	\$ 135,000	\$ -	\$ 135,000
Flowback - Rental Living Quarters	\$ -	\$ -	\$ -	\$ -	\$ -
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Mud Circulation System	\$ 196,000	\$ -	\$ -	\$ -	\$ 196,000
Mud & Chemicals	\$ 170,000	\$ 40,700	\$ 225,000	\$ -	\$ 435,700
Mud / Wastewater Disposal	\$ 106,500	\$ 31,550	\$ 10,000	\$ -	\$ 148,050
Freight / Transportation	\$ 20,000	\$ -	\$ -	\$ 19,200	\$ 39,200
Rig Supervision / Engineering	\$ 72,000	\$ 83,160	\$ 7,500	\$ 24,000	\$ 186,660
Drill Bits	\$ 225,000	\$ -	\$ -	\$ -	\$ 225,000
Fuel	\$ 144,000	\$ 627,000	\$ 2,500	\$ -	\$ 773,500
Water Purchase	\$ 20,000	\$ 688,500	\$ -	\$ -	\$ 708,500
Overhead	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000
Directional Drilling, Surveys	\$ 400,000	\$ -	\$ -	\$ -	\$ 400,000
Completion Unit, Swab, CTU	\$ -	\$ 462,000	\$ 30,000	\$ -	\$ 492,000
Perforating, Wireline, Slickline	\$ -	\$ 304,425	\$ -	\$ -	\$ 304,425
High Pressure Pump Truck	\$ -	\$ 22,000	\$ -	\$ 5,000	\$ 27,000
Stimulation	\$ -	\$ 2,093,750	\$ -	\$ -	\$ 2,093,750
Stimulation Flowback & Disp	\$ -	\$ -	\$ 125,000	\$ -	\$ 125,000
Insurance	\$ 12,165	\$ -	\$ -	\$ -	\$ 12,165
Labor	\$ 182,500	\$ 9,900	\$ 75,000	\$ -	\$ 267,400
Rental - Surface Equipment	\$ 278,400	\$ 206,030	\$ 135,000	\$ -	\$ 619,430
Rental - Downhole Equipment	\$ 268,000	\$ 24,200	\$ -	\$ -	\$ 292,200
Rental - Living Quarters	\$ 75,000	\$ 50,930	\$ 25,000	\$ 8,000	\$ 158,930
Contingency	\$ -	\$ 263,010	\$ 79,730	\$ 11,120	\$ 353,860
<b>TOTAL</b>	<b>\$ 3,780,565</b>	<b>\$ 4,914,155</b>	<b>\$ 877,030</b>	<b>\$ 117,320</b>	<b>\$ 9,689,070</b>

TANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Surface Casing	\$ 105,000	\$ -	\$ -	\$ -	\$ 105,000
Intermediate Casing	\$ 510,000	\$ -	\$ -	\$ -	\$ 510,000
Production Casing	\$ 583,920	\$ -	\$ -	\$ -	\$ 583,920
Production Liner	\$ -	\$ -	\$ -	\$ -	\$ -
Tubing	\$ -	\$ -	\$ 75,269	\$ -	\$ 75,269
Wellhead	\$ 100,000	\$ -	\$ 55,000	\$ -	\$ 155,000
Packers, Liner Hangers	\$ -	\$ 156,475	\$ -	\$ -	\$ 156,475
Tanks	\$ -	\$ -	\$ -	\$ 195,000	\$ 195,000
Production Vessels	\$ -	\$ -	\$ -	\$ 250,000	\$ 250,000
Flow Lines	\$ -	\$ -	\$ -	\$ 10,000	\$ 10,000
Rod string	\$ -	\$ -	\$ -	\$ -	\$ -
Artificial Lift Equipment	\$ -	\$ -	\$ 40,000	\$ -	\$ 40,000
Compression	\$ -	\$ -	\$ -	\$ 367,500	\$ 367,500
Installation & Others	\$ -	\$ -	\$ -	\$ 80,000	\$ 80,000
Surface Pumps	\$ -	\$ -	\$ 5,000	\$ 12,500	\$ 17,500
Various Surface	\$ -	\$ -	\$ -	\$ -	\$ -
Various Downhole	\$ -	\$ -	\$ -	\$ -	\$ -
Downhole Pumps	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement	\$ -	\$ -	\$ -	\$ 85,000	\$ 85,000
Gas Conditioning	\$ -	\$ -	\$ 55,000	\$ -	\$ 55,000
Piping	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000
Gathering System	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ -	\$ -
Tank / Facility Containment	\$ -	\$ -	\$ -	\$ 5,500	\$ 5,500
Flare	\$ -	\$ -	\$ -	\$ 20,000	\$ 20,000
Electrical / Grounding	\$ -	\$ -	\$ -	\$ 135,000	\$ 135,000
Communications	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500
Safety	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500
<b>TOTAL</b>	<b>\$ 1,298,920</b>	<b>\$ 156,475</b>	<b>\$ 230,269</b>	<b>\$ 1,495,500</b>	<b>\$ 3,181,164</b>
<b>AFE TOTAL</b>	<b>\$ 5,079,485</b>	<b>\$ 5,070,630</b>	<b>\$ 1,107,299</b>	<b>\$ 1,612,820</b>	<b>\$ 12,870,234</b>

PREPARED BY: \_\_\_\_\_ WB \_\_\_\_\_

Date: \_\_\_\_\_ 4/25/2025 \_\_\_\_\_

COMPANY APPROVAL: \_\_\_\_\_

Date: \_\_\_\_\_

Joint Owner Name: \_\_\_\_\_

Joint Owner Interest: \_\_\_\_\_

Joint Owner Amount: \_\_\_\_\_

Signature: \_\_\_\_\_

## Disclaimer of Cost Estimates; Obligations of Participant; Insurance Requirements

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Unless the Participant provides the Operator, no later than the spud date, with a certificate of insurance evidencing its own coverage in an amount and form acceptable to the Operator, the Participant shall be included under the Operator's well control and general liability insurance policies and shall be billed for its proportionate share of the premiums associated therewith.

# TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE

WELL NAME:	David 3624 Fed Com 113H	SURFACE LOCATION:	NE/4 Sec 36, T26S, R34E
PROSPECT:	David 3624	FIRST TAKE POINT:	100' FSL & 1980' FEL Sec 36, T26S, R34E
COUNTY/STATE:	Lea, NM	LAST TAKE POINT:	100' FNL & 1980' FEL Sec 24, T26S, R34E
GEOLOGIC TARGET:	First Bone Spring	LATERAL LENGTH:	12,500
TVD/MD	10,830 / 24,430		

INTANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Land / Legal / Regulatory	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000
Location, Surveys & Damages	\$ 190,000	\$ -	\$ -	\$ 50,000	\$ 240,000
Drilling	\$ 985,000	\$ -	\$ -	\$ -	\$ 985,000
Cementing & Float Equip	\$ 346,000	\$ -	\$ -	\$ -	\$ 346,000
Logging / Formation Evaluation	\$ -	\$ 7,000	\$ -	\$ -	\$ 7,000
Flowback - Labor	\$ -	\$ -	\$ 27,300	\$ -	\$ 27,300
Flowback - Surface Rentals	\$ -	\$ -	\$ 135,000	\$ -	\$ 135,000
Flowback - Rental Living Quarters	\$ -	\$ -	\$ -	\$ -	\$ -
Mud Logging	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000
Mud Circulation System	\$ 196,000	\$ -	\$ -	\$ -	\$ 196,000
Mud & Chemicals	\$ 170,000	\$ 40,700	\$ 225,000	\$ -	\$ 435,700
Mud / Wastewater Disposal	\$ 106,500	\$ 31,550	\$ 10,000	\$ -	\$ 148,050
Freight / Transportation	\$ 20,000	\$ -	\$ -	\$ 19,200	\$ 39,200
Rig Supervision / Engineering	\$ 72,000	\$ 83,160	\$ 7,500	\$ 24,000	\$ 186,660
Drill Bits	\$ 225,000	\$ -	\$ -	\$ -	\$ 225,000
Fuel	\$ 144,000	\$ 627,000	\$ 2,500	\$ -	\$ 773,500
Water Purchase	\$ 20,000	\$ 688,500	\$ -	\$ -	\$ 708,500
Overhead	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000
Directional Drilling, Surveys	\$ 400,000	\$ -	\$ -	\$ -	\$ 400,000
Completion Unit, Swab, CTU	\$ -	\$ 462,000	\$ 30,000	\$ -	\$ 492,000
Perforating, Wireline, Slickline	\$ -	\$ 304,425	\$ -	\$ -	\$ 304,425
High Pressure Pump Truck	\$ -	\$ 22,000	\$ -	\$ 5,000	\$ 27,000
Stimulation	\$ -	\$ 2,093,750	\$ -	\$ -	\$ 2,093,750
Stimulation Flowback & Disp	\$ -	\$ -	\$ 125,000	\$ -	\$ 125,000
Insurance	\$ 12,165	\$ -	\$ -	\$ -	\$ 12,165
Labor	\$ 182,500	\$ 9,900	\$ 75,000	\$ -	\$ 267,400
Rental - Surface Equipment	\$ 278,400	\$ 206,030	\$ 135,000	\$ -	\$ 619,430
Rental - Downhole Equipment	\$ 268,000	\$ 24,200	\$ -	\$ -	\$ 292,200
Rental - Living Quarters	\$ 75,000	\$ 50,930	\$ 25,000	\$ 8,000	\$ 158,930
Contingency	\$ -	\$ 263,010	\$ 79,730	\$ 11,120	\$ 353,860
<b>TOTAL</b>	<b>\$ 3,780,565</b>	<b>\$ 4,914,155</b>	<b>\$ 877,030</b>	<b>\$ 117,320</b>	<b>\$ 9,689,070</b>

TANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Surface Casing	\$ 105,000	\$ -	\$ -	\$ -	\$ 105,000
Intermediate Casing	\$ 510,000	\$ -	\$ -	\$ -	\$ 510,000
Production Casing	\$ 583,920	\$ -	\$ -	\$ -	\$ 583,920
Production Liner	\$ -	\$ -	\$ -	\$ -	\$ -
Tubing	\$ -	\$ -	\$ 75,269	\$ -	\$ 75,269
Wellhead	\$ 100,000	\$ -	\$ 55,000	\$ -	\$ 155,000
Packers, Liner Hangers	\$ -	\$ 156,475	\$ -	\$ -	\$ 156,475
Tanks	\$ -	\$ -	\$ -	\$ 195,000	\$ 195,000
Production Vessels	\$ -	\$ -	\$ -	\$ 250,000	\$ 250,000
Flow Lines	\$ -	\$ -	\$ -	\$ 10,000	\$ 10,000
Rod string	\$ -	\$ -	\$ -	\$ -	\$ -
Artificial Lift Equipment	\$ -	\$ -	\$ 40,000	\$ -	\$ 40,000
Compression	\$ -	\$ -	\$ -	\$ 367,500	\$ 367,500
Installation & Others	\$ -	\$ -	\$ -	\$ 80,000	\$ 80,000
Surface Pumps	\$ -	\$ -	\$ 5,000	\$ 12,500	\$ 17,500
Various Surface	\$ -	\$ -	\$ -	\$ -	\$ -
Various Downhole	\$ -	\$ -	\$ -	\$ -	\$ -
Downhole Pumps	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement	\$ -	\$ -	\$ -	\$ 85,000	\$ 85,000
Gas Conditioning	\$ -	\$ -	\$ 55,000	\$ -	\$ 55,000
Piping	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000
Gathering System	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ -	\$ -
Tank / Facility Containment	\$ -	\$ -	\$ -	\$ 5,500	\$ 5,500
Flare	\$ -	\$ -	\$ -	\$ 20,000	\$ 20,000
Electrical / Grounding	\$ -	\$ -	\$ -	\$ 135,000	\$ 135,000
Communications	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500
Safety	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500
<b>TOTAL</b>	<b>\$ 1,298,920</b>	<b>\$ 156,475</b>	<b>\$ 230,269</b>	<b>\$ 1,495,500</b>	<b>\$ 3,181,164</b>
<b>AFE TOTAL</b>	<b>\$ 5,079,485</b>	<b>\$ 5,070,630</b>	<b>\$ 1,107,299</b>	<b>\$ 1,612,820</b>	<b>\$ 12,870,234</b>

PREPARED BY: WB

Date: 4/25/2025

COMPANY APPROVAL: \_\_\_\_\_

Date: \_\_\_\_\_

Joint Owner Name: \_\_\_\_\_

Joint Owner Interest: \_\_\_\_\_

Joint Owner Amount: \_\_\_\_\_

Signature: \_\_\_\_\_

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Unless the Participant provides the Operator, no later than the spud date, with a certificate of insurance evidencing its own coverage in an amount and form acceptable to the Operator, the Participant shall be included under the Operator's well control and general liability insurance policies and shall be billed for its proportionate share of the premiums associated therewith.

# TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE

WELL NAME:	David 3624 Fed Com 112H	SURFACE LOCATION:	NW/4 Sec 36, T26S, R34E
PROSPECT:	David 3624	FIRST TAKE POINT:	100' FSL & 1980' FWL Sec 36, T26S, R34E
COUNTY/STATE:	Lea, NM	LAST TAKE POINT:	100' FNL & 1980' FWL Sec 24, T26S, R34E
GEOLOGIC TARGET:	First Bone Spring	LATERAL LENGTH:	12,500
TVD/MD:	10,830 / 24,430		

INTANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Land / Legal / Regulatory	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000
Location, Surveys & Damages	\$ 190,000	\$ -	\$ -	\$ 50,000	\$ 240,000
Drilling	\$ 985,000	\$ -	\$ -	\$ -	\$ 985,000
Cementing & Float Equip	\$ 346,000	\$ -	\$ -	\$ -	\$ 346,000
Logging / Formation Evaluation	\$ -	\$ 7,000	\$ -	\$ -	\$ 7,000
Flowback - Labor	\$ -	\$ -	\$ 27,300	\$ -	\$ 27,300
Flowback - Surface Rentals	\$ -	\$ -	\$ 135,000	\$ -	\$ 135,000
Flowback - Rental Living Quarters	\$ -	\$ -	\$ -	\$ -	\$ -
Mud Logging	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000
Mud Circulation System	\$ 196,000	\$ -	\$ -	\$ -	\$ 196,000
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Drill Bits	\$ 225,000	\$ -	\$ -	\$ -	\$ 225,000
Fuel	\$ 144,000	\$ 627,000	\$ 2,500	\$ -	\$ 773,500
Water Purchase	\$ 20,000	\$ 688,500	\$ -	\$ -	\$ 708,500
Overhead	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000
Directional Drilling, Surveys	\$ 400,000	\$ -	\$ -	\$ -	\$ 400,000
Completion Unit, Swab, CTU	\$ -	\$ 462,000	\$ 30,000	\$ -	\$ 492,000
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Stimulation	\$ -	\$ 2,093,750	\$ -	\$ -	\$ 2,093,750
Stimulation Flowback & Disp	\$ -	\$ -	\$ 125,000	\$ -	\$ 125,000
Insurance	\$ 12,165	\$ -	\$ -	\$ -	\$ 12,165
Labor	\$ 182,500	\$ 9,900	\$ 75,000	\$ -	\$ 267,400
Rental - Surface Equipment	\$ 278,400	\$ 206,030	\$ 135,000	\$ -	\$ 619,430
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<b>TOTAL</b>	<b>\$ 3,780,565</b>	<b>\$ 4,914,155</b>	<b>\$ 877,030</b>	<b>\$ 117,320</b>	<b>\$ 9,689,070</b>

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Tanks	\$ -	\$ -	\$ -	\$ 195,000	\$ 195,000
Production Vessels	\$ -	\$ -	\$ -	\$ 250,000	\$ 250,000
Flow Lines	\$ -	\$ -	\$ -	\$ 10,000	\$ 10,000
Rod string	\$ -	\$ -	\$ -	\$ -	\$ -
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Downhole Pumps	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement	\$ -	\$ -	\$ -	\$ 85,000	\$ 85,000
Gas Conditioning	\$ -	\$ -	\$ 55,000	\$ -	\$ 55,000
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Gathering System	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ -	\$ -
Tank / Facility Containment	\$ -	\$ -	\$ -	\$ 5,500	\$ 5,500
Flare	\$ -	\$ -	\$ -	\$ 20,000	\$ 20,000
Electrical / Grounding	\$ -	\$ -	\$ -	\$ 135,000	\$ 135,000
Communications	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500
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PREPARED BY: WB

Date: 4/25/2025

COMPANY APPROVAL: \_\_\_\_\_

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Joint Owner Name: \_\_\_\_\_

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Production Liner	\$ -	\$ -	\$ -	\$ -	\$ -
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Rod string	\$ -	\$ -	\$ -	\$ -	\$ -
Artificial Lift Equipment	\$ -	\$ -	\$ 40,000	\$ -	\$ 40,000
Compression	\$ -	\$ -	\$ -	\$ 367,500	\$ 367,500
Installation & Others	\$ -	\$ -	\$ -	\$ 80,000	\$ 80,000
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Various Surface	\$ -	\$ -	\$ -	\$ -	\$ -
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Downhole Pumps	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement	\$ -	\$ -	\$ -	\$ 85,000	\$ 85,000
Gas Conditioning	\$ -	\$ -	\$ 55,000	\$ -	\$ 55,000
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Electrical / Grounding	\$ -	\$ -	\$ -	\$ 135,000	\$ 135,000
Communications	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500
Safety	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500
<b>TOTAL</b>	<b>\$ 1,298,920</b>	<b>\$ 156,475</b>	<b>\$ 230,269</b>	<b>\$ 1,495,500</b>	<b>\$ 3,181,164</b>
<b>AFE TOTAL</b>	<b>\$ 5,079,485</b>	<b>\$ 5,070,630</b>	<b>\$ 1,107,299</b>	<b>\$ 1,612,820</b>	<b>\$ 12,870,234</b>

PREPARED BY: WB

Date: 4/25/2025

COMPANY APPROVAL: \_\_\_\_\_

Date: \_\_\_\_\_

Joint Owner Name: \_\_\_\_\_

Joint Owner Interest: \_\_\_\_\_

Joint Owner Amount: \_\_\_\_\_

Signature: \_\_\_\_\_

## Disclaimer of Cost Estimates; Obligations of Participant; Insurance Requirements

The cost estimates set forth in this Authorization for Expenditure ("AFE") are provided for informational purposes only and shall not be interpreted as fixed or maximum amounts for any individual line item or for the aggregate project cost. The installation of tubing, though approved under this AFE, may be deferred for a period of up to twelve (12) months following the completion of the well.

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Unless the Participant provides the Operator, no later than the spud date, with a certificate of insurance evidencing its own coverage in an amount and form acceptable to the Operator, the Participant shall be included under the Operator's well control and general liability insurance policies and shall be billed for its proportionate share of the premiums associated therewith.

# TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE

WELL NAME:	David 3624 Fed Com 104H	SURFACE LOCATION:	NE/4 Sec 36, T26S, R34E
PROSPECT:	David 3624	FIRST TAKE POINT:	100' FSL & 660' FEL Sec 36, T26S, R34E
COUNTY/STATE:	Lea, NM	LAST TAKE POINT:	100' FNL & 660' FEL Sec 24, T26S, R34E
GEOLOGIC TARGET:	Avalon	LATERAL LENGTH:	12,500
TVD/MD	9,505' / 23,000		

INTANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Land / Legal / Regulatory	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000
Location, Surveys & Damages	\$ 190,000	\$ -	\$ -	\$ 50,000	\$ 240,000
Drilling	\$ 985,000	\$ -	\$ -	\$ -	\$ 985,000
Cementing & Float Equip	\$ 346,000	\$ -	\$ -	\$ -	\$ 346,000
Logging / Formation Evaluation	\$ -	\$ 7,000	\$ -	\$ -	\$ 7,000
Flowback - Labor	\$ -	\$ -	\$ 27,300	\$ -	\$ 27,300
Flowback - Surface Rentals	\$ -	\$ -	\$ 135,000	\$ -	\$ 135,000
Flowback - Rental Living Quarters	\$ -	\$ -	\$ -	\$ -	\$ -
Mud Logging	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000
Mud Circulation System	\$ 196,000	\$ -	\$ -	\$ -	\$ 196,000
Mud & Chemicals	\$ 170,000	\$ 40,700	\$ 225,000	\$ -	\$ 435,700
Mud / Wastewater Disposal	\$ 106,500	\$ 31,550	\$ 10,000	\$ -	\$ 148,050
Freight / Transportation	\$ 20,000	\$ -	\$ -	\$ 19,200	\$ 39,200
Rig Supervision / Engineering	\$ 72,000	\$ 83,160	\$ 7,500	\$ 24,000	\$ 186,660
Drill Bits	\$ 225,000	\$ -	\$ -	\$ -	\$ 225,000
Fuel	\$ 144,000	\$ 627,000	\$ 2,500	\$ -	\$ 773,500
Water Purchase	\$ 20,000	\$ 688,500	\$ -	\$ -	\$ 708,500
Overhead	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000
Directional Drilling, Surveys	\$ 400,000	\$ -	\$ -	\$ -	\$ 400,000
Completion Unit, Swab, CTU	\$ -	\$ 462,000	\$ 30,000	\$ -	\$ 492,000
Perforating, Wireline, Slickline	\$ -	\$ 304,425	\$ -	\$ -	\$ 304,425
High Pressure Pump Truck	\$ -	\$ 22,000	\$ -	\$ 5,000	\$ 27,000
Stimulation	\$ -	\$ 2,093,750	\$ -	\$ -	\$ 2,093,750
Stimulation Flowback & Disp	\$ -	\$ -	\$ 125,000	\$ -	\$ 125,000
Insurance	\$ 11,500	\$ -	\$ -	\$ -	\$ 11,500
Labor	\$ 182,500	\$ 9,900	\$ 75,000	\$ -	\$ 267,400
Rental - Surface Equipment	\$ 278,400	\$ 206,030	\$ 135,000	\$ -	\$ 619,430
Rental - Downhole Equipment	\$ 268,000	\$ 24,200	\$ -	\$ -	\$ 292,200
Rental - Living Quarters	\$ 75,000	\$ 50,930	\$ 25,000	\$ 8,000	\$ 158,930
Contingency	\$ -	\$ 263,010	\$ 79,730	\$ 11,120	\$ 353,860
<b>TOTAL</b>	<b>\$ 3,779,900</b>	<b>\$ 4,914,155</b>	<b>\$ 877,030</b>	<b>\$ 117,320</b>	<b>\$ 9,688,405</b>

TANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Surface Casing	\$ 105,000	\$ -	\$ -	\$ -	\$ 105,000
Intermediate Casing	\$ 448,700	\$ -	\$ -	\$ -	\$ 448,700
Production Casing	\$ 552,000	\$ -	\$ -	\$ -	\$ 552,000
Production Liner	\$ -	\$ -	\$ -	\$ -	\$ -
Tubing	\$ -	\$ -	\$ 66,025	\$ -	\$ 66,025
Wellhead	\$ 100,000	\$ -	\$ 55,000	\$ -	\$ 155,000
Packers, Liner Hangers	\$ -	\$ 156,475	\$ -	\$ -	\$ 156,475
Tanks	\$ -	\$ -	\$ -	\$ 195,000	\$ 195,000
Production Vessels	\$ -	\$ -	\$ -	\$ 250,000	\$ 250,000
Flow Lines	\$ -	\$ -	\$ -	\$ 10,000	\$ 10,000
Rod string	\$ -	\$ -	\$ -	\$ -	\$ -
Artificial Lift Equipment	\$ -	\$ -	\$ 40,000	\$ -	\$ 40,000
Compression	\$ -	\$ -	\$ -	\$ 367,500	\$ 367,500
Installation & Others	\$ -	\$ -	\$ -	\$ 80,000	\$ 80,000
Surface Pumps	\$ -	\$ -	\$ 5,000	\$ 12,500	\$ 17,500
Various Surface	\$ -	\$ -	\$ -	\$ -	\$ -
Various Downhole	\$ -	\$ -	\$ -	\$ -	\$ -
Downhole Pumps	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement	\$ -	\$ -	\$ -	\$ 85,000	\$ 85,000
Gas Conditioning	\$ -	\$ -	\$ 55,000	\$ -	\$ 55,000
Piping	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000
Gathering System	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ -	\$ -
Tank / Facility Containment	\$ -	\$ -	\$ -	\$ 5,500	\$ 5,500
Flare	\$ -	\$ -	\$ -	\$ 20,000	\$ 20,000
Electrical / Grounding	\$ -	\$ -	\$ -	\$ 135,000	\$ 135,000
Communications	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500
Safety	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500
<b>TOTAL</b>	<b>\$ 1,205,700</b>	<b>\$ 156,475</b>	<b>\$ 221,025</b>	<b>\$ 1,495,500</b>	<b>\$ 3,078,700</b>
<b>AFE TOTAL</b>	<b>\$ 4,985,600</b>	<b>\$ 5,070,630</b>	<b>\$ 1,098,055</b>	<b>\$ 1,612,820</b>	<b>\$ 12,767,105</b>

PREPARED BY: \_\_\_\_\_ WB \_\_\_\_\_

Date: \_\_\_\_\_ 4/25/2025 \_\_\_\_\_

COMPANY APPROVAL: \_\_\_\_\_

Date: \_\_\_\_\_

Joint Owner Name: \_\_\_\_\_

Joint Owner Interest: \_\_\_\_\_

Joint Owner Amount: \_\_\_\_\_

Signature: \_\_\_\_\_

## Disclaimer of Cost Estimates; Obligations of Participant; Insurance Requirements

The cost estimates set forth in this Authorization for Expenditure ("AFE") are provided for informational purposes only and shall not be interpreted as fixed or maximum amounts for any individual line item or for the aggregate project cost. The installation of tubing, though approved under this AFE, may be deferred for a period of up to twelve (12) months following the completion of the well.

By executing this AFE, the Participant agrees to bear its proportionate share of all actual costs incurred in connection with the project. Such costs include, but are not limited to, legal, curative, regulatory, brokerage, and well-related expenses, in accordance with the terms and conditions of the applicable joint operating agreement, regulatory order, or other governing agreement pertaining to the subject well.

Unless the Participant provides the Operator, no later than the spud date, with a certificate of insurance evidencing its own coverage in an amount and form acceptable to the Operator, the Participant shall be included under the Operator's well control and general liability insurance policies and shall be billed for its proportionate share of the premiums associated therewith.

# TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE

WELL NAME:	David 3624 Fed Com 103H	SURFACE LOCATION:	NE/4 Sec 36, T26S, R34E
PROSPECT:	David 3624	FIRST TAKE POINT:	100' FSL & 1980' FEL Sec 36, T26S, R34E
COUNTY/STATE:	Lea, NM	LAST TAKE POINT:	100' FNL & 1980' FEL Sec 24, T26S, R34E
GEOLOGIC TARGET:	Avalon	LATERAL LENGTH:	12,500
TVD/MD	9,505' / 23,000		

INTANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Land / Legal / Regulatory	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000
Location, Surveys & Damages	\$ 190,000	\$ -	\$ -	\$ 50,000	\$ 240,000
Drilling	\$ 985,000	\$ -	\$ -	\$ -	\$ 985,000
Cementing & Float Equip	\$ 346,000	\$ -	\$ -	\$ -	\$ 346,000
Logging / Formation Evaluation	\$ -	\$ 7,000	\$ -	\$ -	\$ 7,000
Flowback - Labor	\$ -	\$ -	\$ 27,300	\$ -	\$ 27,300
Flowback - Surface Rentals	\$ -	\$ -	\$ 135,000	\$ -	\$ 135,000
Flowback - Rental Living Quarters	\$ -	\$ -	\$ -	\$ -	\$ -
Mud Logging	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000
Mud Circulation System	\$ 196,000	\$ -	\$ -	\$ -	\$ 196,000
Mud & Chemicals	\$ 170,000	\$ 40,700	\$ 225,000	\$ -	\$ 435,700
Mud / Wastewater Disposal	\$ 106,500	\$ 31,550	\$ 10,000	\$ -	\$ 148,050
Freight / Transportation	\$ 20,000	\$ -	\$ -	\$ 19,200	\$ 39,200
Rig Supervision / Engineering	\$ 72,000	\$ 83,160	\$ 7,500	\$ 24,000	\$ 186,660
Drill Bits	\$ 225,000	\$ -	\$ -	\$ -	\$ 225,000
Fuel	\$ 144,000	\$ 627,000	\$ 2,500	\$ -	\$ 773,500
Water Purchase	\$ 20,000	\$ 688,500	\$ -	\$ -	\$ 708,500
Overhead	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000
Directional Drilling, Surveys	\$ 400,000	\$ -	\$ -	\$ -	\$ 400,000
Completion Unit, Swab, CTU	\$ -	\$ 462,000	\$ 30,000	\$ -	\$ 492,000
Perforating, Wireline, Slickline	\$ -	\$ 304,425	\$ -	\$ -	\$ 304,425
High Pressure Pump Truck	\$ -	\$ 22,000	\$ -	\$ 5,000	\$ 27,000
Stimulation	\$ -	\$ 2,093,750	\$ -	\$ -	\$ 2,093,750
Stimulation Flowback & Disp	\$ -	\$ -	\$ 125,000	\$ -	\$ 125,000
Insurance	\$ 11,500	\$ -	\$ -	\$ -	\$ 11,500
Labor	\$ 182,500	\$ 9,900	\$ 75,000	\$ -	\$ 267,400
Rental - Surface Equipment	\$ 278,400	\$ 206,030	\$ 135,000	\$ -	\$ 619,430
Rental - Downhole Equipment	\$ 268,000	\$ 24,200	\$ -	\$ -	\$ 292,200
Rental - Living Quarters	\$ 75,000	\$ 50,930	\$ 25,000	\$ 8,000	\$ 158,930
Contingency	\$ -	\$ 263,010	\$ 79,730	\$ 11,120	\$ 353,860
<b>TOTAL</b>	<b>\$ 3,779,900</b>	<b>\$ 4,914,155</b>	<b>\$ 877,030</b>	<b>\$ 117,320</b>	<b>\$ 9,688,405</b>

TANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Surface Casing	\$ 105,000	\$ -	\$ -	\$ -	\$ 105,000
Intermediate Casing	\$ 448,700	\$ -	\$ -	\$ -	\$ 448,700
Production Casing	\$ 552,000	\$ -	\$ -	\$ -	\$ 552,000
Production Liner	\$ -	\$ -	\$ -	\$ -	\$ -
Tubing	\$ -	\$ -	\$ 66,025	\$ -	\$ 66,025
Wellhead	\$ 100,000	\$ -	\$ 55,000	\$ -	\$ 155,000
Packers, Liner Hangers	\$ -	\$ 156,475	\$ -	\$ -	\$ 156,475
Tanks	\$ -	\$ -	\$ -	\$ 195,000	\$ 195,000
Production Vessels	\$ -	\$ -	\$ -	\$ 250,000	\$ 250,000
Flow Lines	\$ -	\$ -	\$ -	\$ 10,000	\$ 10,000
Rod string	\$ -	\$ -	\$ -	\$ -	\$ -
Artificial Lift Equipment	\$ -	\$ -	\$ 40,000	\$ -	\$ 40,000
Compression	\$ -	\$ -	\$ -	\$ 367,500	\$ 367,500
Installation & Others	\$ -	\$ -	\$ -	\$ 80,000	\$ 80,000
Surface Pumps	\$ -	\$ -	\$ 5,000	\$ 12,500	\$ 17,500
Various Surface	\$ -	\$ -	\$ -	\$ -	\$ -
Various Downhole	\$ -	\$ -	\$ -	\$ -	\$ -
Downhole Pumps	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement	\$ -	\$ -	\$ -	\$ 85,000	\$ 85,000
Gas Conditioning	\$ -	\$ -	\$ 55,000	\$ -	\$ 55,000
Piping	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000
Gathering System	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ -	\$ -
Tank / Facility Containment	\$ -	\$ -	\$ -	\$ 5,500	\$ 5,500
Flare	\$ -	\$ -	\$ -	\$ 20,000	\$ 20,000
Electrical / Grounding	\$ -	\$ -	\$ -	\$ 135,000	\$ 135,000
Communications	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500
Safety	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500
<b>TOTAL</b>	<b>\$ 1,205,700</b>	<b>\$ 156,475</b>	<b>\$ 221,025</b>	<b>\$ 1,495,500</b>	<b>\$ 3,078,700</b>
<b>AFE TOTAL</b>	<b>\$ 4,985,600</b>	<b>\$ 5,070,630</b>	<b>\$ 1,098,055</b>	<b>\$ 1,612,820</b>	<b>\$ 12,767,105</b>

PREPARED BY: \_\_\_\_\_ WB \_\_\_\_\_

Date: 4/25/2025

COMPANY APPROVAL: \_\_\_\_\_

Date: \_\_\_\_\_

Joint Owner Name: \_\_\_\_\_

Joint Owner Interest: \_\_\_\_\_

Joint Owner Amount: \_\_\_\_\_

Signature: \_\_\_\_\_

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# TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE

WELL NAME:	David 3624 Fed Com 102H	SURFACE LOCATION:	NW/4 Sec 36, T26S, R34E
PROSPECT:	David 3624	FIRST TAKE POINT:	100' FSL & 1980' FWL Sec 36, T26S, R34E
COUNTY/STATE:	Lea, NM	LAST TAKE POINT:	100' FNL & 1980' FWL Sec 24, T26S, R34E
GEOLOGIC TARGET:	Avalon	LATERAL LENGTH:	12,500
TVD/MD	9,505' / 23,000		

INTANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Land / Legal / Regulatory	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000
Location, Surveys & Damages	\$ 190,000	\$ -	\$ -	\$ 50,000	\$ 240,000
Drilling	\$ 985,000	\$ -	\$ -	\$ -	\$ 985,000
Cementing & Float Equip	\$ 346,000	\$ -	\$ -	\$ -	\$ 346,000
Logging / Formation Evaluation	\$ -	\$ 7,000	\$ -	\$ -	\$ 7,000
Flowback - Labor	\$ -	\$ -	\$ 27,300	\$ -	\$ 27,300
Flowback - Surface Rentals	\$ -	\$ -	\$ 135,000	\$ -	\$ 135,000
Flowback - Rental Living Quarters	\$ -	\$ -	\$ -	\$ -	\$ -
Mud Logging	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000
Mud Circulation System	\$ 196,000	\$ -	\$ -	\$ -	\$ 196,000
Mud & Chemicals	\$ 170,000	\$ 40,700	\$ 225,000	\$ -	\$ 435,700
Mud / Wastewater Disposal	\$ 106,500	\$ 31,550	\$ 10,000	\$ -	\$ 148,050
Freight / Transportation	\$ 20,000	\$ -	\$ -	\$ 19,200	\$ 39,200
Rig Supervision / Engineering	\$ 72,000	\$ 83,160	\$ 7,500	\$ 24,000	\$ 186,660
Drill Bits	\$ 225,000	\$ -	\$ -	\$ -	\$ 225,000
Fuel	\$ 144,000	\$ 627,000	\$ 2,500	\$ -	\$ 773,500
Water Purchase	\$ 20,000	\$ 688,500	\$ -	\$ -	\$ 708,500
Overhead	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000
Directional Drilling, Surveys	\$ 400,000	\$ -	\$ -	\$ -	\$ 400,000
Completion Unit, Swab, CTU	\$ -	\$ 462,000	\$ 30,000	\$ -	\$ 492,000
Perforating, Wireline, Slickline	\$ -	\$ 304,425	\$ -	\$ -	\$ 304,425
High Pressure Pump Truck	\$ -	\$ 22,000	\$ -	\$ 5,000	\$ 27,000
Stimulation	\$ -	\$ 2,093,750	\$ -	\$ -	\$ 2,093,750
Stimulation Flowback & Disp	\$ -	\$ -	\$ 125,000	\$ -	\$ 125,000
Insurance	\$ 11,500	\$ -	\$ -	\$ -	\$ 11,500
Labor	\$ 182,500	\$ 9,900	\$ 75,000	\$ -	\$ 267,400
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<b>TOTAL</b>	<b>\$ 3,779,900</b>	<b>\$ 4,914,155</b>	<b>\$ 877,030</b>	<b>\$ 117,320</b>	<b>\$ 9,688,405</b>

TANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
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Tanks	\$ -	\$ -	\$ -	\$ 195,000	\$ 195,000
Production Vessels	\$ -	\$ -	\$ -	\$ 250,000	\$ 250,000
Flow Lines	\$ -	\$ -	\$ -	\$ 10,000	\$ 10,000
Rod string	\$ -	\$ -	\$ -	\$ -	\$ -
Artificial Lift Equipment	\$ -	\$ -	\$ 40,000	\$ -	\$ 40,000
Compression	\$ -	\$ -	\$ -	\$ 367,500	\$ 367,500
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Various Downhole	\$ -	\$ -	\$ -	\$ -	\$ -
Downhole Pumps	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement	\$ -	\$ -	\$ -	\$ 85,000	\$ 85,000
Gas Conditioning	\$ -	\$ -	\$ 55,000	\$ -	\$ 55,000
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Gathering System	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ -	\$ -
Tank / Facility Containment	\$ -	\$ -	\$ -	\$ 5,500	\$ 5,500
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Electrical / Grounding	\$ -	\$ -	\$ -	\$ 135,000	\$ 135,000
Communications	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500
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<b>TOTAL</b>	<b>\$ 1,205,700</b>	<b>\$ 156,475</b>	<b>\$ 221,025</b>	<b>\$ 1,495,500</b>	<b>\$ 3,078,700</b>
<b>AFE TOTAL</b>	<b>\$ 4,985,600</b>	<b>\$ 5,070,630</b>	<b>\$ 1,098,055</b>	<b>\$ 1,612,820</b>	<b>\$ 12,767,105</b>

PREPARED BY: \_\_\_\_\_ WB \_\_\_\_\_

Date: 4/25/2025

COMPANY APPROVAL: \_\_\_\_\_

Date: \_\_\_\_\_

Joint Owner Name: \_\_\_\_\_

Joint Owner Interest: \_\_\_\_\_

Joint Owner Amount: \_\_\_\_\_

Signature: \_\_\_\_\_

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# TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE

WELL NAME:	David 3624 Fed Com 101H	SURFACE LOCATION:	NW/4 Sec 36, T26S, R34E
PROSPECT:	David 3624	FIRST TAKE POINT:	100' FSL & 660' FWL Sec 36, T26S, R34E
COUNTY/STATE:	Lea, NM	LAST TAKE POINT:	100' FNL & 660' FWL Sec 24, T26S, R34E
GEOLOGIC TARGET:	Avalon	LATERAL LENGTH:	12,500
TVD/MD	9,505' / 23,000		

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Flowback - Labor	\$ -	\$ -	\$ 27,300	\$ -	\$ 27,300
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Flowback - Rental Living Quarters	\$ -	\$ -	\$ -	\$ -	\$ -
Mud Logging	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000
Mud Circulation System	\$ 196,000	\$ -	\$ -	\$ -	\$ 196,000
Mud & Chemicals	\$ 170,000	\$ 40,700	\$ 225,000	\$ -	\$ 435,700
Mud / Wastewater Disposal	\$ 106,500	\$ 31,550	\$ 10,000	\$ -	\$ 148,050
Freight / Transportation	\$ 20,000	\$ -	\$ -	\$ 19,200	\$ 39,200
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Drill Bits	\$ 225,000	\$ -	\$ -	\$ -	\$ 225,000
Fuel	\$ 144,000	\$ 627,000	\$ 2,500	\$ -	\$ 773,500
Water Purchase	\$ 20,000	\$ 688,500	\$ -	\$ -	\$ 708,500
Overhead	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000
Directional Drilling, Surveys	\$ 400,000	\$ -	\$ -	\$ -	\$ 400,000
Completion Unit, Swab, CTU	\$ -	\$ 462,000	\$ 30,000	\$ -	\$ 492,000
Perforating, Wireline, Slickline	\$ -	\$ 304,425	\$ -	\$ -	\$ 304,425
High Pressure Pump Truck	\$ -	\$ 22,000	\$ -	\$ 5,000	\$ 27,000
Stimulation	\$ -	\$ 2,093,750	\$ -	\$ -	\$ 2,093,750
Stimulation Flowback & Disp	\$ -	\$ -	\$ 125,000	\$ -	\$ 125,000
Insurance	\$ 11,500	\$ -	\$ -	\$ -	\$ 11,500
Labor	\$ 182,500	\$ 9,900	\$ 75,000	\$ -	\$ 267,400
Rental - Surface Equipment	\$ 278,400	\$ 206,030	\$ 135,000	\$ -	\$ 619,430
Rental - Downhole Equipment	\$ 268,000	\$ 24,200	\$ -	\$ -	\$ 292,200
Rental - Living Quarters	\$ 75,000	\$ 50,930	\$ 25,000	\$ 8,000	\$ 158,930
Contingency	\$ -	\$ 263,010	\$ 79,730	\$ 11,120	\$ 353,860
<b>TOTAL</b>	<b>\$ 3,779,900</b>	<b>\$ 4,914,155</b>	<b>\$ 877,030</b>	<b>\$ 117,320</b>	<b>\$ 9,688,405</b>

TANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Surface Casing	\$ 105,000	\$ -	\$ -	\$ -	\$ 105,000
Intermediate Casing	\$ 448,700	\$ -	\$ -	\$ -	\$ 448,700
Production Casing	\$ 552,000	\$ -	\$ -	\$ -	\$ 552,000
Production Liner	\$ -	\$ -	\$ -	\$ -	\$ -
Tubing	\$ -	\$ -	\$ 66,025	\$ -	\$ 66,025
Wellhead	\$ 100,000	\$ -	\$ 55,000	\$ -	\$ 155,000
Packers, Liner Hangers	\$ -	\$ 156,475	\$ -	\$ -	\$ 156,475
Tanks	\$ -	\$ -	\$ -	\$ 195,000	\$ 195,000
Production Vessels	\$ -	\$ -	\$ -	\$ 250,000	\$ 250,000
Flow Lines	\$ -	\$ -	\$ -	\$ 10,000	\$ 10,000
Rod string	\$ -	\$ -	\$ -	\$ -	\$ -
Artificial Lift Equipment	\$ -	\$ -	\$ 40,000	\$ -	\$ 40,000
Compression	\$ -	\$ -	\$ -	\$ 367,500	\$ 367,500
Installation & Others	\$ -	\$ -	\$ -	\$ 80,000	\$ 80,000
Surface Pumps	\$ -	\$ -	\$ 5,000	\$ 12,500	\$ 17,500
Various Surface	\$ -	\$ -	\$ -	\$ -	\$ -
Various Downhole	\$ -	\$ -	\$ -	\$ -	\$ -
Downhole Pumps	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement	\$ -	\$ -	\$ -	\$ 85,000	\$ 85,000
Gas Conditioning	\$ -	\$ -	\$ 55,000	\$ -	\$ 55,000
Piping	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000
Gathering System	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ -	\$ -
Tank / Facility Containment	\$ -	\$ -	\$ -	\$ 5,500	\$ 5,500
Flare	\$ -	\$ -	\$ -	\$ 20,000	\$ 20,000
Electrical / Grounding	\$ -	\$ -	\$ -	\$ 135,000	\$ 135,000
Communications	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500
Safety	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500
<b>TOTAL</b>	<b>\$ 1,205,700</b>	<b>\$ 156,475</b>	<b>\$ 221,025</b>	<b>\$ 1,495,500</b>	<b>\$ 3,078,700</b>
<b>AFE TOTAL</b>	<b>\$ 4,985,600</b>	<b>\$ 5,070,630</b>	<b>\$ 1,098,055</b>	<b>\$ 1,612,820</b>	<b>\$ 12,767,105</b>

PREPARED BY: \_\_\_\_\_ WB \_\_\_\_\_

Date: 4/25/2025

COMPANY APPROVAL: \_\_\_\_\_

Date: \_\_\_\_\_

Joint Owner Name: \_\_\_\_\_

Joint Owner Interest: \_\_\_\_\_

Joint Owner Amount: \_\_\_\_\_

Signature: \_\_\_\_\_

## Disclaimer of Cost Estimates; Obligations of Participant; Insurance Requirements

The cost estimates set forth in this Authorization for Expenditure ("AFE") are provided for informational purposes only and shall not be interpreted as fixed or maximum amounts for any individual line item or for the aggregate project cost. The installation of tubing, though approved under this AFE, may be deferred for a period of up to twelve (12) months following the completion of the well.

By executing this AFE, the Participant agrees to bear its proportionate share of all actual costs incurred in connection with the project. Such costs include, but are not limited to, legal, curative, regulatory, brokerage, and well-related expenses, in accordance with the terms and conditions of the applicable joint operating agreement, regulatory order, or other governing agreement pertaining to the subject well.

Unless the Participant provides the Operator, no later than the spud date, with a certificate of insurance evidencing its own coverage in an amount and form acceptable to the Operator, the Participant shall be included under the Operator's well control and general liability insurance policies and shall be billed for its proportionate share of the premiums associated therewith.

# TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE

WELL NAME:	David 3624 Fed Com 134H	SURFACE LOCATION:	NE/4 Sec 36, T26S, R34E
PROSPECT:	David 3624	FIRST TAKE POINT:	100' FSL & 660' FEL Sec 36, T26S, R34E
COUNTY/STATE:	Lea, NM	LAST TAKE POINT:	100' FNL & 660' FEL Sec 24, T26S, R34E
GEOLOGIC TARGET:	Third Bone Spring	LATERAL LENGTH:	12,500
TVD/MD	12,395 / 25,895		

INTANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Land / Legal / Regulatory	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000
Location, Surveys & Damages	\$ 190,000	\$ -	\$ -	\$ 50,000	\$ 240,000
Drilling	\$ 1,090,000	\$ -	\$ -	\$ -	\$ 1,090,000
Cementing & Float Equip	\$ 346,000	\$ -	\$ -	\$ -	\$ 346,000
Logging / Formation Evaluation	\$ -	\$ 7,000	\$ -	\$ -	\$ 7,000
Flowback - Labor	\$ -	\$ -	\$ 27,300	\$ -	\$ 27,300
Flowback - Surface Rentals	\$ -	\$ -	\$ 135,000	\$ -	\$ 135,000
Flowback - Rental Living Quarters	\$ -	\$ -	\$ -	\$ -	\$ -
Mud Logging	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000
Mud Circulation System	\$ 223,150	\$ -	\$ -	\$ -	\$ 223,150
Mud & Chemicals	\$ 173,000	\$ 40,700	\$ 225,000	\$ -	\$ 438,700
Mud / Wastewater Disposal	\$ 106,500	\$ 31,550	\$ 10,000	\$ -	\$ 148,050
Freight / Transportation	\$ 20,000	\$ -	\$ -	\$ 19,200	\$ 39,200
Rig Supervision / Engineering	\$ 82,800	\$ 83,160	\$ 7,500	\$ 24,000	\$ 197,460
Drill Bits	\$ 225,000	\$ -	\$ -	\$ -	\$ 225,000
Fuel	\$ 165,600	\$ 627,000	\$ 2,500	\$ -	\$ 795,100
Water Purchase	\$ 20,000	\$ 688,500	\$ -	\$ -	\$ 708,500
Overhead	\$ 34,500	\$ -	\$ -	\$ -	\$ 34,500
Directional Drilling, Surveys	\$ 460,000	\$ -	\$ -	\$ -	\$ 460,000
Completion Unit, Swab, CTU	\$ -	\$ 462,000	\$ 30,000	\$ -	\$ 492,000
Perforating, Wireline, Slickline	\$ -	\$ 304,425	\$ -	\$ -	\$ 304,425
High Pressure Pump Truck	\$ -	\$ 22,000	\$ -	\$ 5,000	\$ 27,000
Stimulation	\$ -	\$ 2,156,250	\$ -	\$ -	\$ 2,156,250
Stimulation Flowback & Disp	\$ -	\$ -	\$ 125,000	\$ -	\$ 125,000
Insurance	\$ 12,948	\$ -	\$ -	\$ -	\$ 12,948
Labor	\$ 182,500	\$ 9,900	\$ 75,000	\$ -	\$ 267,400
Rental - Surface Equipment	\$ 320,160	\$ 206,030	\$ 135,000	\$ -	\$ 661,190
Rental - Downhole Equipment	\$ 306,400	\$ 24,200	\$ -	\$ -	\$ 330,600
Rental - Living Quarters	\$ 86,250	\$ 50,930	\$ 25,000	\$ 8,000	\$ 170,180
Contingency	\$ -	\$ 263,010	\$ 79,730	\$ 11,120	\$ 353,860
<b>TOTAL</b>	<b>\$ 4,104,808</b>	<b>\$ 4,976,655</b>	<b>\$ 877,030</b>	<b>\$ 117,320</b>	<b>\$ 10,075,813</b>

TANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Surface Casing	\$ 105,000	\$ -	\$ -	\$ -	\$ 105,000
Intermediate Casing	\$ 525,000	\$ -	\$ -	\$ -	\$ 525,000
Production Casing	\$ 621,480	\$ -	\$ -	\$ -	\$ 621,480
Production Liner	\$ -	\$ -	\$ -	\$ -	\$ -
Tubing	\$ -	\$ -	\$ 86,145	\$ -	\$ 86,145
Wellhead	\$ 100,000	\$ -	\$ 55,000	\$ -	\$ 155,000
Packers, Liner Hangers	\$ -	\$ 156,475	\$ -	\$ -	\$ 156,475
Tanks	\$ -	\$ -	\$ -	\$ 195,000	\$ 195,000
Production Vessels	\$ -	\$ -	\$ -	\$ 250,000	\$ 250,000
Flow Lines	\$ -	\$ -	\$ -	\$ 10,000	\$ 10,000
Rod string	\$ -	\$ -	\$ -	\$ -	\$ -
Artificial Lift Equipment	\$ -	\$ -	\$ 40,000	\$ -	\$ 40,000
Compression	\$ -	\$ -	\$ -	\$ 367,500	\$ 367,500
Installation & Others	\$ -	\$ -	\$ -	\$ 80,000	\$ 80,000
Surface Pumps	\$ -	\$ -	\$ 5,000	\$ 12,500	\$ 17,500
Various Surface	\$ -	\$ -	\$ -	\$ -	\$ -
Various Downhole	\$ -	\$ -	\$ -	\$ -	\$ -
Downhole Pumps	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement	\$ -	\$ -	\$ -	\$ 85,000	\$ 85,000
Gas Conditioning	\$ -	\$ -	\$ 55,000	\$ -	\$ 55,000
Piping	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000
Gathering System	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ -	\$ -
Tank / Facility Containment	\$ -	\$ -	\$ -	\$ 5,500	\$ 5,500
Flare	\$ -	\$ -	\$ -	\$ 20,000	\$ 20,000
Electrical / Grounding	\$ -	\$ -	\$ -	\$ 135,000	\$ 135,000
Communications	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500
Safety	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500
<b>TOTAL</b>	<b>\$ 1,351,480</b>	<b>\$ 156,475</b>	<b>\$ 241,145</b>	<b>\$ 1,495,500</b>	<b>\$ 3,244,600</b>
<b>AFE TOTAL</b>	<b>\$ 5,456,288</b>	<b>\$ 5,133,130</b>	<b>\$ 1,118,175</b>	<b>\$ 1,612,820</b>	<b>\$ 13,320,413</b>

PREPARED BY: WB

Date: 4/25/2025

COMPANY APPROVAL: \_\_\_\_\_

Date: \_\_\_\_\_

Joint Owner Name: \_\_\_\_\_

Joint Owner Interest: \_\_\_\_\_

Joint Owner Amount: \_\_\_\_\_

Signature: \_\_\_\_\_

## Disclaimer of Cost Estimates; Obligations of Participant; Insurance Requirements

The cost estimates set forth in this Authorization for Expenditure ("AFE") are provided for informational purposes only and shall not be interpreted as fixed or maximum amounts for any individual line item or for the aggregate project cost. The installation of tubing, though approved under this AFE, may be deferred for a period of up to twelve (12) months following the completion of the well.

By executing this AFE, the Participant agrees to bear its proportionate share of all actual costs incurred in connection with the project. Such costs include, but are not limited to, legal, curative, regulatory, brokerage, and well-related expenses, in accordance with the terms and conditions of the applicable joint operating agreement, regulatory order, or other governing agreement pertaining to the subject well.

Unless the Participant provides the Operator, no later than the spud date, with a certificate of insurance evidencing its own coverage in an amount and form acceptable to the Operator, the Participant shall be included under the Operator's well control and general liability insurance policies and shall be billed for its proportionate share of the premiums associated therewith.

# TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE

WELL NAME:	David 3624 Fed Com 133H	SURFACE LOCATION:	NE/4 Sec 36, T26S, R34E
PROSPECT:	David 3624	FIRST TAKE POINT:	100' FSL & 1980' FEL Sec 36, T26S, R34E
COUNTY/STATE:	Lea, NM	LAST TAKE POINT:	100' FNL & 1980' FEL Sec 24, T26S, R34E
GEOLOGIC TARGET:	Third Bone Spring	LATERAL LENGTH:	12,500
TVD/MD	12,395 / 25,895		

INTANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Land / Legal / Regulatory	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000
Location, Surveys & Damages	\$ 190,000	\$ -	\$ -	\$ 50,000	\$ 240,000
Drilling	\$ 1,090,000	\$ -	\$ -	\$ -	\$ 1,090,000
Cementing & Float Equip	\$ 346,000	\$ -	\$ -	\$ -	\$ 346,000
Logging / Formation Evaluation	\$ -	\$ 7,000	\$ -	\$ -	\$ 7,000
Flowback - Labor	\$ -	\$ -	\$ 27,300	\$ -	\$ 27,300
Flowback - Surface Rentals	\$ -	\$ -	\$ 135,000	\$ -	\$ 135,000
Flowback - Rental Living Quarters	\$ -	\$ -	\$ -	\$ -	\$ -
Mud Logging	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000
Mud Circulation System	\$ 223,150	\$ -	\$ -	\$ -	\$ 223,150
Mud & Chemicals	\$ 173,000	\$ 40,700	\$ 225,000	\$ -	\$ 438,700
Mud / Wastewater Disposal	\$ 106,500	\$ 31,550	\$ 10,000	\$ -	\$ 148,050
Freight / Transportation	\$ 20,000	\$ -	\$ -	\$ 19,200	\$ 39,200
Rig Supervision / Engineering	\$ 82,800	\$ 83,160	\$ 7,500	\$ 24,000	\$ 197,460
Drill Bits	\$ 225,000	\$ -	\$ -	\$ -	\$ 225,000
Fuel	\$ 165,600	\$ 627,000	\$ 2,500	\$ -	\$ 795,100
Water Purchase	\$ 20,000	\$ 688,500	\$ -	\$ -	\$ 708,500
Overhead	\$ 34,500	\$ -	\$ -	\$ -	\$ 34,500
Directional Drilling, Surveys	\$ 460,000	\$ -	\$ -	\$ -	\$ 460,000
Completion Unit, Swab, CTU	\$ -	\$ 462,000	\$ 30,000	\$ -	\$ 492,000
Perforating, Wireline, Slickline	\$ -	\$ 304,425	\$ -	\$ -	\$ 304,425
High Pressure Pump Truck	\$ -	\$ 22,000	\$ -	\$ 5,000	\$ 27,000
Stimulation	\$ -	\$ 2,156,250	\$ -	\$ -	\$ 2,156,250
Stimulation Flowback & Disp	\$ -	\$ -	\$ 125,000	\$ -	\$ 125,000
Insurance	\$ 12,948	\$ -	\$ -	\$ -	\$ 12,948
Labor	\$ 182,500	\$ 9,900	\$ 75,000	\$ -	\$ 267,400
Rental - Surface Equipment	\$ 320,160	\$ 206,030	\$ 135,000	\$ -	\$ 661,190
Rental - Downhole Equipment	\$ 306,400	\$ 24,200	\$ -	\$ -	\$ 330,600
Rental - Living Quarters	\$ 86,250	\$ 50,930	\$ 25,000	\$ 8,000	\$ 170,180
Contingency	\$ -	\$ 263,010	\$ 79,730	\$ 11,120	\$ 353,860
<b>TOTAL</b>	<b>\$ 4,104,808</b>	<b>\$ 4,976,655</b>	<b>\$ 877,030</b>	<b>\$ 117,320</b>	<b>\$ 10,075,813</b>

TANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Surface Casing	\$ 105,000	\$ -	\$ -	\$ -	\$ 105,000
Intermediate Casing	\$ 525,000	\$ -	\$ -	\$ -	\$ 525,000
Production Casing	\$ 621,480	\$ -	\$ -	\$ -	\$ 621,480
Production Liner	\$ -	\$ -	\$ -	\$ -	\$ -
Tubing	\$ -	\$ -	\$ 86,145	\$ -	\$ 86,145
Wellhead	\$ 100,000	\$ -	\$ 55,000	\$ -	\$ 155,000
Packers, Liner Hangers	\$ -	\$ 156,475	\$ -	\$ -	\$ 156,475
Tanks	\$ -	\$ -	\$ -	\$ 195,000	\$ 195,000
Production Vessels	\$ -	\$ -	\$ -	\$ 250,000	\$ 250,000
Flow Lines	\$ -	\$ -	\$ -	\$ 10,000	\$ 10,000
Rod string	\$ -	\$ -	\$ -	\$ -	\$ -
Artificial Lift Equipment	\$ -	\$ -	\$ 40,000	\$ -	\$ 40,000
Compression	\$ -	\$ -	\$ -	\$ 367,500	\$ 367,500
Installation & Others	\$ -	\$ -	\$ -	\$ 80,000	\$ 80,000
Surface Pumps	\$ -	\$ -	\$ 5,000	\$ 12,500	\$ 17,500
Various Surface	\$ -	\$ -	\$ -	\$ -	\$ -
Various Downhole	\$ -	\$ -	\$ -	\$ -	\$ -
Downhole Pumps	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement	\$ -	\$ -	\$ -	\$ 85,000	\$ 85,000
Gas Conditioning	\$ -	\$ -	\$ 55,000	\$ -	\$ 55,000
Piping	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000
Gathering System	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ -	\$ -
Tank / Facility Containment	\$ -	\$ -	\$ -	\$ 5,500	\$ 5,500
Flare	\$ -	\$ -	\$ -	\$ 20,000	\$ 20,000
Electrical / Grounding	\$ -	\$ -	\$ -	\$ 135,000	\$ 135,000
Communications	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500
Safety	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500
<b>TOTAL</b>	<b>\$ 1,351,480</b>	<b>\$ 156,475</b>	<b>\$ 241,145</b>	<b>\$ 1,495,500</b>	<b>\$ 3,244,600</b>
<b>AFE TOTAL</b>	<b>\$ 5,456,288</b>	<b>\$ 5,133,130</b>	<b>\$ 1,118,175</b>	<b>\$ 1,612,820</b>	<b>\$ 13,320,413</b>

PREPARED BY: \_\_\_\_\_ WB \_\_\_\_\_

Date: 4/25/2025

COMPANY APPROVAL: \_\_\_\_\_

Date: \_\_\_\_\_

Joint Owner Name: \_\_\_\_\_

Joint Owner Interest: \_\_\_\_\_

Joint Owner Amount: \_\_\_\_\_

Signature: \_\_\_\_\_

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# TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE

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PROSPECT:	David 3624	FIRST TAKE POINT:	100' FSL & 1980' FWL Sec 36, T26S, R34E
COUNTY/STATE:	Lea, NM	LAST TAKE POINT:	100' FNL & 1980' FWL Sec 24, T26S, R34E
GEOLOGIC TARGET:	Third Bone Spring	LATERAL LENGTH:	12,500
TVD/MD	12,395 / 25,895		

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Drilling	\$ 1,090,000	\$ -	\$ -	\$ -	\$ 1,090,000
Cementing & Float Equip	\$ 346,000	\$ -	\$ -	\$ -	\$ 346,000
Logging / Formation Evaluation	\$ -	\$ 7,000	\$ -	\$ -	\$ 7,000
Flowback - Labor	\$ -	\$ -	\$ 27,300	\$ -	\$ 27,300
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Fuel	\$ 165,600	\$ 627,000	\$ 2,500	\$ -	\$ 795,100
Water Purchase	\$ 20,000	\$ 688,500	\$ -	\$ -	\$ 708,500
Overhead	\$ 34,500	\$ -	\$ -	\$ -	\$ 34,500
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Stimulation	\$ -	\$ 2,156,250	\$ -	\$ -	\$ 2,156,250
Stimulation Flowback & Disp	\$ -	\$ -	\$ 125,000	\$ -	\$ 125,000
Insurance	\$ 12,948	\$ -	\$ -	\$ -	\$ 12,948
Labor	\$ 182,500	\$ 9,900	\$ 75,000	\$ -	\$ 267,400
Rental - Surface Equipment	\$ 320,160	\$ 206,030	\$ 135,000	\$ -	\$ 661,190
Rental - Downhole Equipment	\$ 306,400	\$ 24,200	\$ -	\$ -	\$ 330,600
Rental - Living Quarters	\$ 86,250	\$ 50,930	\$ 25,000	\$ 8,000	\$ 170,180
Contingency	\$ -	\$ 263,010	\$ 79,730	\$ 11,120	\$ 353,860
<b>TOTAL</b>	<b>\$ 4,104,808</b>	<b>\$ 4,976,655</b>	<b>\$ 877,030</b>	<b>\$ 117,320</b>	<b>\$ 10,075,813</b>

TANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
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Intermediate Casing	\$ 525,000	\$ -	\$ -	\$ -	\$ 525,000
Production Casing	\$ 621,480	\$ -	\$ -	\$ -	\$ 621,480
Production Liner	\$ -	\$ -	\$ -	\$ -	\$ -
Tubing	\$ -	\$ -	\$ 86,145	\$ -	\$ 86,145
Wellhead	\$ 100,000	\$ -	\$ 55,000	\$ -	\$ 155,000
Packers, Liner Hangers	\$ -	\$ 156,475	\$ -	\$ -	\$ 156,475
Tanks	\$ -	\$ -	\$ -	\$ 195,000	\$ 195,000
Production Vessels	\$ -	\$ -	\$ -	\$ 250,000	\$ 250,000
Flow Lines	\$ -	\$ -	\$ -	\$ 10,000	\$ 10,000
Rod string	\$ -	\$ -	\$ -	\$ -	\$ -
Artificial Lift Equipment	\$ -	\$ -	\$ 40,000	\$ -	\$ 40,000
Compression	\$ -	\$ -	\$ -	\$ 367,500	\$ 367,500
Installation & Others	\$ -	\$ -	\$ -	\$ 80,000	\$ 80,000
Surface Pumps	\$ -	\$ -	\$ 5,000	\$ 12,500	\$ 17,500
Various Surface	\$ -	\$ -	\$ -	\$ -	\$ -
Various Downhole	\$ -	\$ -	\$ -	\$ -	\$ -
Downhole Pumps	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement	\$ -	\$ -	\$ -	\$ 85,000	\$ 85,000
Gas Conditioning	\$ -	\$ -	\$ 55,000	\$ -	\$ 55,000
Piping	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000
Gathering System	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ -	\$ -
Tank / Facility Containment	\$ -	\$ -	\$ -	\$ 5,500	\$ 5,500
Flare	\$ -	\$ -	\$ -	\$ 20,000	\$ 20,000
Electrical / Grounding	\$ -	\$ -	\$ -	\$ 135,000	\$ 135,000
Communications	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500
Safety	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500
<b>TOTAL</b>	<b>\$ 1,351,480</b>	<b>\$ 156,475</b>	<b>\$ 241,145</b>	<b>\$ 1,495,500</b>	<b>\$ 3,244,600</b>
<b>AFE TOTAL</b>	<b>\$ 5,456,288</b>	<b>\$ 5,133,130</b>	<b>\$ 1,118,175</b>	<b>\$ 1,612,820</b>	<b>\$ 13,320,413</b>

PREPARED BY: WB

Date: 4/25/2025

COMPANY APPROVAL: \_\_\_\_\_

Date: \_\_\_\_\_

Joint Owner Name: \_\_\_\_\_

Joint Owner Interest: \_\_\_\_\_

Joint Owner Amount: \_\_\_\_\_

Signature: \_\_\_\_\_

## Disclaimer of Cost Estimates; Obligations of Participant; Insurance Requirements

The cost estimates set forth in this Authorization for Expenditure ("AFE") are provided for informational purposes only and shall not be interpreted as fixed or maximum amounts for any individual line item or for the aggregate project cost. The installation of tubing, though approved under this AFE, may be deferred for a period of up to twelve (12) months following the completion of the well.

By executing this AFE, the Participant agrees to bear its proportionate share of all actual costs incurred in connection with the project. Such costs include, but are not limited to, legal, curative, regulatory, brokerage, and well-related expenses, in accordance with the terms and conditions of the applicable joint operating agreement, regulatory order, or other governing agreement pertaining to the subject well.

Unless the Participant provides the Operator, no later than the spud date, with a certificate of insurance evidencing its own coverage in an amount and form acceptable to the Operator, the Participant shall be included under the Operator's well control and general liability insurance policies and shall be billed for its proportionate share of the premiums associated therewith.

# TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE

WELL NAME:	David 3624 Fed Com 131H	SURFACE LOCATION:	NW/4 Sec 36, T26S, R34E
PROSPECT:	David 3624	FIRST TAKE POINT:	100' FSL & 660' FWL Sec 36, T26S, R34E
COUNTY/STATE:	Lea, NM	LAST TAKE POINT:	100' FNL & 660' FWL Sec 24, T26S, R34E
GEOLOGIC TARGET:	Third Bone Spring	LATERAL LENGTH:	12,500
TVD/MD:	12,395 / 25,895		

INTANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Land / Legal / Regulatory	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000
Location, Surveys & Damages	\$ 190,000	\$ -	\$ -	\$ 50,000	\$ 240,000
Drilling	\$ 1,090,000	\$ -	\$ -	\$ -	\$ 1,090,000
Cementing & Float Equip	\$ 346,000	\$ -	\$ -	\$ -	\$ 346,000
Logging / Formation Evaluation	\$ -	\$ 7,000	\$ -	\$ -	\$ 7,000
Flowback - Labor	\$ -	\$ -	\$ 27,300	\$ -	\$ 27,300
Flowback - Surface Rentals	\$ -	\$ -	\$ 135,000	\$ -	\$ 135,000
Flowback - Rental Living Quarters	\$ -	\$ -	\$ -	\$ -	\$ -
Mud Logging	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000
Mud Circulation System	\$ 223,150	\$ -	\$ -	\$ -	\$ 223,150
Mud & Chemicals	\$ 173,000	\$ 40,700	\$ 225,000	\$ -	\$ 438,700
Mud / Wastewater Disposal	\$ 106,500	\$ 31,550	\$ 10,000	\$ -	\$ 148,050
Freight / Transportation	\$ 20,000	\$ -	\$ -	\$ 19,200	\$ 39,200
Rig Supervision / Engineering	\$ 82,800	\$ 83,160	\$ 7,500	\$ 24,000	\$ 197,460
Drill Bits	\$ 225,000	\$ -	\$ -	\$ -	\$ 225,000
Fuel	\$ 165,600	\$ 627,000	\$ 2,500	\$ -	\$ 795,100
Water Purchase	\$ 20,000	\$ 688,500	\$ -	\$ -	\$ 708,500
Overhead	\$ 34,500	\$ -	\$ -	\$ -	\$ 34,500
Directional Drilling, Surveys	\$ 460,000	\$ -	\$ -	\$ -	\$ 460,000
Completion Unit, Swab, CTU	\$ -	\$ 462,000	\$ 30,000	\$ -	\$ 492,000
Perforating, Wireline, Slickline	\$ -	\$ 304,425	\$ -	\$ -	\$ 304,425
High Pressure Pump Truck	\$ -	\$ 22,000	\$ -	\$ 5,000	\$ 27,000
Stimulation	\$ -	\$ 2,156,250	\$ -	\$ -	\$ 2,156,250
Stimulation Flowback & Disp	\$ -	\$ -	\$ 125,000	\$ -	\$ 125,000
Insurance	\$ 12,948	\$ -	\$ -	\$ -	\$ 12,948
Labor	\$ 182,500	\$ 9,900	\$ 75,000	\$ -	\$ 267,400
Rental - Surface Equipment	\$ 320,160	\$ 206,030	\$ 135,000	\$ -	\$ 661,190
Rental - Downhole Equipment	\$ 306,400	\$ 24,200	\$ -	\$ -	\$ 330,600
Rental - Living Quarters	\$ 86,250	\$ 50,930	\$ 25,000	\$ 8,000	\$ 170,180
Contingency	\$ -	\$ 263,010	\$ 79,730	\$ 11,120	\$ 353,860
<b>TOTAL</b>	<b>\$ 4,104,808</b>	<b>\$ 4,976,655</b>	<b>\$ 877,030</b>	<b>\$ 117,320</b>	<b>\$ 10,075,813</b>

TANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Surface Casing	\$ 105,000	\$ -	\$ -	\$ -	\$ 105,000
Intermediate Casing	\$ 525,000	\$ -	\$ -	\$ -	\$ 525,000
Production Casing	\$ 621,480	\$ -	\$ -	\$ -	\$ 621,480
Production Liner	\$ -	\$ -	\$ -	\$ -	\$ -
Tubing	\$ -	\$ -	\$ 86,145	\$ -	\$ 86,145
Wellhead	\$ 100,000	\$ -	\$ 55,000	\$ -	\$ 155,000
Packers, Liner Hangers	\$ -	\$ 156,475	\$ -	\$ -	\$ 156,475
Tanks	\$ -	\$ -	\$ -	\$ 195,000	\$ 195,000
Production Vessels	\$ -	\$ -	\$ -	\$ 250,000	\$ 250,000
Flow Lines	\$ -	\$ -	\$ -	\$ 10,000	\$ 10,000
Rod string	\$ -	\$ -	\$ -	\$ -	\$ -
Artificial Lift Equipment	\$ -	\$ -	\$ 40,000	\$ -	\$ 40,000
Compression	\$ -	\$ -	\$ -	\$ 367,500	\$ 367,500
Installation & Others	\$ -	\$ -	\$ -	\$ 80,000	\$ 80,000
Surface Pumps	\$ -	\$ -	\$ 5,000	\$ 12,500	\$ 17,500
Various Surface	\$ -	\$ -	\$ -	\$ -	\$ -
Various Downhole	\$ -	\$ -	\$ -	\$ -	\$ -
Downhole Pumps	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement	\$ -	\$ -	\$ -	\$ 85,000	\$ 85,000
Gas Conditioning	\$ -	\$ -	\$ 55,000	\$ -	\$ 55,000
Piping	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000
Gathering System	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ -	\$ -
Tank / Facility Containment	\$ -	\$ -	\$ -	\$ 5,500	\$ 5,500
Flare	\$ -	\$ -	\$ -	\$ 20,000	\$ 20,000
Electrical / Grounding	\$ -	\$ -	\$ -	\$ 135,000	\$ 135,000
Communications	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500
Safety	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500
<b>TOTAL</b>	<b>\$ 1,351,480</b>	<b>\$ 156,475</b>	<b>\$ 241,145</b>	<b>\$ 1,495,500</b>	<b>\$ 3,244,600</b>
<b>AFE TOTAL</b>	<b>\$ 5,456,288</b>	<b>\$ 5,133,130</b>	<b>\$ 1,118,175</b>	<b>\$ 1,612,820</b>	<b>\$ 13,320,413</b>

PREPARED BY: WB

Date: 4/25/2025

COMPANY APPROVAL: \_\_\_\_\_

Date: \_\_\_\_\_

Joint Owner Name: \_\_\_\_\_

Joint Owner Interest: \_\_\_\_\_

Joint Owner Amount: \_\_\_\_\_

Signature: \_\_\_\_\_

## Disclaimer of Cost Estimates; Obligations of Participant; Insurance Requirements

The cost estimates set forth in this Authorization for Expenditure ("AFE") are provided for informational purposes only and shall not be interpreted as fixed or maximum amounts for any individual line item or for the aggregate project cost. The installation of tubing, though approved under this AFE, may be deferred for a period of up to twelve (12) months following the completion of the well.

By executing this AFE, the Participant agrees to bear its proportionate share of all actual costs incurred in connection with the project. Such costs include, but are not limited to, legal, curative, regulatory, brokerage, and well-related expenses, in accordance with the terms and conditions of the applicable joint operating agreement, regulatory order, or other governing agreement pertaining to the subject well.

Unless the Participant provides the Operator, no later than the spud date, with a certificate of insurance evidencing its own coverage in an amount and form acceptable to the Operator, the Participant shall be included under the Operator's well control and general liability insurance policies and shall be billed for its proportionate share of the premiums associated therewith.



# TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE

WELL NAME:	David 3624 Fed Com 138H	SURFACE LOCATION:	NE/4 Sec 36, T26S, R34E
PROSPECT:	David 3624	FIRST TAKE POINT:	100' FSL & 660' FEL Sec 36, T26S, R34E
COUNTY/STATE:	Lea, NM	LAST TAKE POINT:	100' FNL & 660' FEL Sec 24, T26S, R34E
GEOLOGIC TARGET:	Third Bone Spring	LATERAL LENGTH:	12,500
TVD/MD	11,565 / 25,065		

INTANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Land / Legal / Regulatory	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000
Location, Surveys & Damages	\$ 190,000	\$ -	\$ -	\$ 50,000	\$ 240,000
Drilling	\$ 1,090,000	\$ -	\$ -	\$ -	\$ 1,090,000
Cementing & Float Equip	\$ 346,000	\$ -	\$ -	\$ -	\$ 346,000
Logging / Formation Evaluation	\$ -	\$ 7,000	\$ -	\$ -	\$ 7,000
Flowback - Labor	\$ -	\$ -	\$ 27,300	\$ -	\$ 27,300
Flowback - Surface Rentals	\$ -	\$ -	\$ 135,000	\$ -	\$ 135,000
Flowback - Rental Living Quarters	\$ -	\$ -	\$ -	\$ -	\$ -
Mud Logging	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000
Mud Circulation System	\$ 223,150	\$ -	\$ -	\$ -	\$ 223,150
Mud & Chemicals	\$ 173,000	\$ 40,700	\$ 225,000	\$ -	\$ 438,700
Mud / Wastewater Disposal	\$ 106,500	\$ 31,550	\$ 10,000	\$ -	\$ 148,050
Freight / Transportation	\$ 20,000	\$ -	\$ -	\$ 19,200	\$ 39,200
Rig Supervision / Engineering	\$ 82,800	\$ 83,160	\$ 7,500	\$ 24,000	\$ 197,460
Drill Bits	\$ 225,000	\$ -	\$ -	\$ -	\$ 225,000
Fuel	\$ 165,600	\$ 627,000	\$ 2,500	\$ -	\$ 795,100
Water Purchase	\$ 20,000	\$ 688,500	\$ -	\$ -	\$ 708,500
Overhead	\$ 34,500	\$ -	\$ -	\$ -	\$ 34,500
Directional Drilling, Surveys	\$ 460,000	\$ -	\$ -	\$ -	\$ 460,000
Completion Unit, Swab, CTU	\$ -	\$ 462,000	\$ 30,000	\$ -	\$ 492,000
Perforating, Wireline, Slickline	\$ -	\$ 304,425	\$ -	\$ -	\$ 304,425
High Pressure Pump Truck	\$ -	\$ 22,000	\$ -	\$ 5,000	\$ 27,000
Stimulation	\$ -	\$ 2,156,250	\$ -	\$ -	\$ 2,156,250
Stimulation Flowback & Disp	\$ -	\$ -	\$ 125,000	\$ -	\$ 125,000
Insurance	\$ 12,533	\$ -	\$ -	\$ -	\$ 12,533
Labor	\$ 182,500	\$ 9,900	\$ 75,000	\$ -	\$ 267,400
Rental - Surface Equipment	\$ 320,160	\$ 206,030	\$ 135,000	\$ -	\$ 661,190
Rental - Downhole Equipment	\$ 306,400	\$ 24,200	\$ -	\$ -	\$ 330,600
Rental - Living Quarters	\$ 86,250	\$ 50,930	\$ 25,000	\$ 8,000	\$ 170,180
Contingency	\$ -	\$ 263,010	\$ 79,730	\$ 11,120	\$ 353,860
<b>TOTAL</b>	<b>\$ 4,104,393</b>	<b>\$ 4,976,655</b>	<b>\$ 877,030</b>	<b>\$ 117,320</b>	<b>\$ 10,075,398</b>

TANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Surface Casing	\$ 105,000	\$ -	\$ -	\$ -	\$ 105,000
Intermediate Casing	\$ 525,000	\$ -	\$ -	\$ -	\$ 525,000
Production Casing	\$ 601,560	\$ -	\$ -	\$ -	\$ 601,560
Production Liner	\$ -	\$ -	\$ -	\$ -	\$ -
Tubing	\$ -	\$ -	\$ 80,377	\$ -	\$ 80,377
Wellhead	\$ 100,000	\$ -	\$ 55,000	\$ -	\$ 155,000
Packers, Liner Hangers	\$ -	\$ 156,475	\$ -	\$ -	\$ 156,475
Tanks	\$ -	\$ -	\$ -	\$ 195,000	\$ 195,000
Production Vessels	\$ -	\$ -	\$ -	\$ 250,000	\$ 250,000
Flow Lines	\$ -	\$ -	\$ -	\$ 10,000	\$ 10,000
Rod string	\$ -	\$ -	\$ -	\$ -	\$ -
Artificial Lift Equipment	\$ -	\$ -	\$ 40,000	\$ -	\$ 40,000
Compression	\$ -	\$ -	\$ -	\$ 367,500	\$ 367,500
Installation & Others	\$ -	\$ -	\$ -	\$ 80,000	\$ 80,000
Surface Pumps	\$ -	\$ -	\$ 5,000	\$ 12,500	\$ 17,500
Various Surface	\$ -	\$ -	\$ -	\$ -	\$ -
Various Downhole	\$ -	\$ -	\$ -	\$ -	\$ -
Downhole Pumps	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement	\$ -	\$ -	\$ -	\$ 85,000	\$ 85,000
Gas Conditioning	\$ -	\$ -	\$ 55,000	\$ -	\$ 55,000
Piping	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000
Gathering System	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ -	\$ -
Tank / Facility Containment	\$ -	\$ -	\$ -	\$ 5,500	\$ 5,500
Flare	\$ -	\$ -	\$ -	\$ 20,000	\$ 20,000
Electrical / Grounding	\$ -	\$ -	\$ -	\$ 135,000	\$ 135,000
Communications	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500
Safety	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500
<b>TOTAL</b>	<b>\$ 1,331,560</b>	<b>\$ 156,475</b>	<b>\$ 235,377</b>	<b>\$ 1,495,500</b>	<b>\$ 3,218,912</b>
<b>AFE TOTAL</b>	<b>\$ 5,435,953</b>	<b>\$ 5,133,130</b>	<b>\$ 1,112,407</b>	<b>\$ 1,612,820</b>	<b>\$ 13,294,309</b>

PREPARED BY: WB

Date: 4/25/2025

COMPANY APPROVAL: \_\_\_\_\_

Date: \_\_\_\_\_

Joint Owner Name: \_\_\_\_\_

Joint Owner Interest: \_\_\_\_\_

Joint Owner Amount: \_\_\_\_\_

Signature: \_\_\_\_\_

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# TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE

WELL NAME:	David 3624 Fed Com 137H	SURFACE LOCATION:	NE/4 Sec 36, T26S, R34E
PROSPECT:	David 3624	FIRST TAKE POINT:	100' FSL & 1980' FEL Sec 36, T26S, R34E
COUNTY/STATE:	Lea, NM	LAST TAKE POINT:	100' FNL & 1980' FEL Sec 24, T26S, R34E
GEOLOGIC TARGET:	Third Bone Spring	LATERAL LENGTH:	12,500
TVD/MD	11,565 / 25,065		

INTANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Land / Legal / Regulatory	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000
Location, Surveys & Damages	\$ 190,000	\$ -	\$ -	\$ 50,000	\$ 240,000
Drilling	\$ 1,090,000	\$ -	\$ -	\$ -	\$ 1,090,000
Cementing & Float Equip	\$ 346,000	\$ -	\$ -	\$ -	\$ 346,000
Logging / Formation Evaluation	\$ -	\$ 7,000	\$ -	\$ -	\$ 7,000
Flowback - Labor	\$ -	\$ -	\$ 27,300	\$ -	\$ 27,300
Flowback - Surface Rentals	\$ -	\$ -	\$ 135,000	\$ -	\$ 135,000
Flowback - Rental Living Quarters	\$ -	\$ -	\$ -	\$ -	\$ -
Mud Logging	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000
Mud Circulation System	\$ 223,150	\$ -	\$ -	\$ -	\$ 223,150
Mud & Chemicals	\$ 173,000	\$ 40,700	\$ 225,000	\$ -	\$ 438,700
Mud / Wastewater Disposal	\$ 106,500	\$ 31,550	\$ 10,000	\$ -	\$ 148,050
Freight / Transportation	\$ 20,000	\$ -	\$ -	\$ 19,200	\$ 39,200
Rig Supervision / Engineering	\$ 82,800	\$ 83,160	\$ 7,500	\$ 24,000	\$ 197,460
Drill Bits	\$ 225,000	\$ -	\$ -	\$ -	\$ 225,000
Fuel	\$ 165,600	\$ 627,000	\$ 2,500	\$ -	\$ 795,100
Water Purchase	\$ 20,000	\$ 688,500	\$ -	\$ -	\$ 708,500
Overhead	\$ 34,500	\$ -	\$ -	\$ -	\$ 34,500
Directional Drilling, Surveys	\$ 460,000	\$ -	\$ -	\$ -	\$ 460,000
Completion Unit, Swab, CTU	\$ -	\$ 462,000	\$ 30,000	\$ -	\$ 492,000
Perforating, Wireline, Slickline	\$ -	\$ 304,425	\$ -	\$ -	\$ 304,425
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Stimulation	\$ -	\$ 2,156,250	\$ -	\$ -	\$ 2,156,250
Stimulation Flowback & Disp	\$ -	\$ -	\$ 125,000	\$ -	\$ 125,000
Insurance	\$ 12,533	\$ -	\$ -	\$ -	\$ 12,533
Labor	\$ 182,500	\$ 9,900	\$ 75,000	\$ -	\$ 267,400
Rental - Surface Equipment	\$ 320,160	\$ 206,030	\$ 135,000	\$ -	\$ 661,190
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Contingency	\$ -	\$ 263,010	\$ 79,730	\$ 11,120	\$ 353,860
<b>TOTAL</b>	<b>\$ 4,104,393</b>	<b>\$ 4,976,655</b>	<b>\$ 877,030</b>	<b>\$ 117,320</b>	<b>\$ 10,075,398</b>

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Tanks	\$ -	\$ -	\$ -	\$ 195,000	\$ 195,000
Production Vessels	\$ -	\$ -	\$ -	\$ 250,000	\$ 250,000
Flow Lines	\$ -	\$ -	\$ -	\$ 10,000	\$ 10,000
Rod string	\$ -	\$ -	\$ -	\$ -	\$ -
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Downhole Pumps	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement	\$ -	\$ -	\$ -	\$ 85,000	\$ 85,000
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Gathering System	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ -	\$ -
Tank / Facility Containment	\$ -	\$ -	\$ -	\$ 5,500	\$ 5,500
Flare	\$ -	\$ -	\$ -	\$ 20,000	\$ 20,000
Electrical / Grounding	\$ -	\$ -	\$ -	\$ 135,000	\$ 135,000
Communications	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500
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<b>AFE TOTAL</b>	<b>\$ 5,435,953</b>	<b>\$ 5,133,130</b>	<b>\$ 1,112,407</b>	<b>\$ 1,612,820</b>	<b>\$ 13,294,309</b>

PREPARED BY: \_\_\_\_\_ WB \_\_\_\_\_

Date: 4/25/2025

COMPANY APPROVAL: \_\_\_\_\_

Date: \_\_\_\_\_

Joint Owner Name: \_\_\_\_\_

Joint Owner Interest: \_\_\_\_\_

Joint Owner Amount: \_\_\_\_\_

Signature: \_\_\_\_\_

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# TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE

WELL NAME:	David 3624 Fed Com 136H	SURFACE LOCATION:	NW/4 Sec 36, T26S, R34E
PROSPECT:	David 3624	FIRST TAKE POINT:	100' FSL & 1980' FWL Sec 36, T26S, R34E
COUNTY/STATE:	Lea, NM	LAST TAKE POINT:	100' FNL & 1980' FWL Sec 24, T26S, R34E
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Rig Supervision / Engineering	\$ 82,800	\$ 83,160	\$ 7,500	\$ 24,000	\$ 197,460
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Fuel	\$ 165,600	\$ 627,000	\$ 2,500	\$ -	\$ 795,100
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Overhead	\$ 34,500	\$ -	\$ -	\$ -	\$ 34,500
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Completion Unit, Swab, CTU	\$ -	\$ 462,000	\$ 30,000	\$ -	\$ 492,000
Perforating, Wireline, Slickline	\$ -	\$ 304,425	\$ -	\$ -	\$ 304,425
High Pressure Pump Truck	\$ -	\$ 22,000	\$ -	\$ 5,000	\$ 27,000
Stimulation	\$ -	\$ 2,156,250	\$ -	\$ -	\$ 2,156,250
Stimulation Flowback & Disp	\$ -	\$ -	\$ 125,000	\$ -	\$ 125,000
Insurance	\$ 12,533	\$ -	\$ -	\$ -	\$ 12,533
Labor	\$ 182,500	\$ 9,900	\$ 75,000	\$ -	\$ 267,400
Rental - Surface Equipment	\$ 320,160	\$ 206,030	\$ 135,000	\$ -	\$ 661,190
Rental - Downhole Equipment	\$ 306,400	\$ 24,200	\$ -	\$ -	\$ 330,600
Rental - Living Quarters	\$ 86,250	\$ 50,930	\$ 25,000	\$ 8,000	\$ 170,180
Contingency	\$ -	\$ 263,010	\$ 79,730	\$ 11,120	\$ 353,860
<b>TOTAL</b>	<b>\$ 4,104,393</b>	<b>\$ 4,976,655</b>	<b>\$ 877,030</b>	<b>\$ 117,320</b>	<b>\$ 10,075,398</b>

TANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Surface Casing	\$ 105,000	\$ -	\$ -	\$ -	\$ 105,000
Intermediate Casing	\$ 525,000	\$ -	\$ -	\$ -	\$ 525,000
Production Casing	\$ 601,560	\$ -	\$ -	\$ -	\$ 601,560
Production Liner	\$ -	\$ -	\$ -	\$ -	\$ -
Tubing	\$ -	\$ -	\$ 80,377	\$ -	\$ 80,377
Wellhead	\$ 100,000	\$ -	\$ 55,000	\$ -	\$ 155,000
Packers, Liner Hangers	\$ -	\$ 156,475	\$ -	\$ -	\$ 156,475
Tanks	\$ -	\$ -	\$ -	\$ 195,000	\$ 195,000
Production Vessels	\$ -	\$ -	\$ -	\$ 250,000	\$ 250,000
Flow Lines	\$ -	\$ -	\$ -	\$ 10,000	\$ 10,000
Rod string	\$ -	\$ -	\$ -	\$ -	\$ -
Artificial Lift Equipment	\$ -	\$ -	\$ 40,000	\$ -	\$ 40,000
Compression	\$ -	\$ -	\$ -	\$ 367,500	\$ 367,500
Installation & Others	\$ -	\$ -	\$ -	\$ 80,000	\$ 80,000
Surface Pumps	\$ -	\$ -	\$ 5,000	\$ 12,500	\$ 17,500
Various Surface	\$ -	\$ -	\$ -	\$ -	\$ -
Various Downhole	\$ -	\$ -	\$ -	\$ -	\$ -
Downhole Pumps	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement	\$ -	\$ -	\$ -	\$ 85,000	\$ 85,000
Gas Conditioning	\$ -	\$ -	\$ 55,000	\$ -	\$ 55,000
Piping	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000
Gathering System	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ -	\$ -
Tank / Facility Containment	\$ -	\$ -	\$ -	\$ 5,500	\$ 5,500
Flare	\$ -	\$ -	\$ -	\$ 20,000	\$ 20,000
Electrical / Grounding	\$ -	\$ -	\$ -	\$ 135,000	\$ 135,000
Communications	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500
Safety	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500
<b>TOTAL</b>	<b>\$ 1,331,560</b>	<b>\$ 156,475</b>	<b>\$ 235,377</b>	<b>\$ 1,495,500</b>	<b>\$ 3,218,912</b>
<b>AFE TOTAL</b>	<b>\$ 5,435,953</b>	<b>\$ 5,133,130</b>	<b>\$ 1,112,407</b>	<b>\$ 1,612,820</b>	<b>\$ 13,294,309</b>

PREPARED BY: WB

Date: 4/25/2025

COMPANY APPROVAL: \_\_\_\_\_

Date: \_\_\_\_\_

Joint Owner Name: \_\_\_\_\_

Joint Owner Interest: \_\_\_\_\_

Joint Owner Amount: \_\_\_\_\_

Signature: \_\_\_\_\_

## Disclaimer of Cost Estimates; Obligations of Participant; Insurance Requirements

The cost estimates set forth in this Authorization for Expenditure ("AFE") are provided for informational purposes only and shall not be interpreted as fixed or maximum amounts for any individual line item or for the aggregate project cost. The installation of tubing, though approved under this AFE, may be deferred for a period of up to twelve (12) months following the completion of the well.

By executing this AFE, the Participant agrees to bear its proportionate share of all actual costs incurred in connection with the project. Such costs include, but are not limited to, legal, curative, regulatory, brokerage, and well-related expenses, in accordance with the terms and conditions of the applicable joint operating agreement, regulatory order, or other governing agreement pertaining to the subject well.

Unless the Participant provides the Operator, no later than the spud date, with a certificate of insurance evidencing its own coverage in an amount and form acceptable to the Operator, the Participant shall be included under the Operator's well control and general liability insurance policies and shall be billed for its proportionate share of the premiums associated therewith.

# TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE

WELL NAME:	David 3624 Fed Com 135H	SURFACE LOCATION:	NW/4 Sec 36, T26S, R34E
PROSPECT:	David 3624	FIRST TAKE POINT:	100' FSL & 660' FWL Sec 36, T26S, R34E
COUNTY/STATE:	Lea, NM	LAST TAKE POINT:	100' FNL & 660' FWL Sec 24, T26S, R34E
GEOLOGIC TARGET:	Third Bone Spring	LATERAL LENGTH:	12,500
TVD/MD	11,565 / 25,065		

INTANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Land / Legal / Regulatory	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000
Location, Surveys & Damages	\$ 190,000	\$ -	\$ -	\$ 50,000	\$ 240,000
Drilling	\$ 1,090,000	\$ -	\$ -	\$ -	\$ 1,090,000
Cementing & Float Equip	\$ 346,000	\$ -	\$ -	\$ -	\$ 346,000
Logging / Formation Evaluation	\$ -	\$ 7,000	\$ -	\$ -	\$ 7,000
Flowback - Labor	\$ -	\$ -	\$ 27,300	\$ -	\$ 27,300
Flowback - Surface Rentals	\$ -	\$ -	\$ 135,000	\$ -	\$ 135,000
Flowback - Rental Living Quarters	\$ -	\$ -	\$ -	\$ -	\$ -
Mud Logging	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000
Mud Circulation System	\$ 223,150	\$ -	\$ -	\$ -	\$ 223,150
Mud & Chemicals	\$ 173,000	\$ 40,700	\$ 225,000	\$ -	\$ 438,700
Mud / Wastewater Disposal	\$ 106,500	\$ 31,550	\$ 10,000	\$ -	\$ 148,050
Freight / Transportation	\$ 20,000	\$ -	\$ -	\$ 19,200	\$ 39,200
Rig Supervision / Engineering	\$ 82,800	\$ 83,160	\$ 7,500	\$ 24,000	\$ 197,460
Drill Bits	\$ 225,000	\$ -	\$ -	\$ -	\$ 225,000
Fuel	\$ 165,600	\$ 627,000	\$ 2,500	\$ -	\$ 795,100
Water Purchase	\$ 20,000	\$ 688,500	\$ -	\$ -	\$ 708,500
Overhead	\$ 34,500	\$ -	\$ -	\$ -	\$ 34,500
Directional Drilling, Surveys	\$ 460,000	\$ -	\$ -	\$ -	\$ 460,000
Completion Unit, Swab, CTU	\$ -	\$ 462,000	\$ 30,000	\$ -	\$ 492,000
Perforating, Wireline, Slickline	\$ -	\$ 304,425	\$ -	\$ -	\$ 304,425
High Pressure Pump Truck	\$ -	\$ 22,000	\$ -	\$ 5,000	\$ 27,000
Stimulation	\$ -	\$ 2,156,250	\$ -	\$ -	\$ 2,156,250
Stimulation Flowback & Disp	\$ -	\$ -	\$ 125,000	\$ -	\$ 125,000
Insurance	\$ 12,533	\$ -	\$ -	\$ -	\$ 12,533
Labor	\$ 182,500	\$ 9,900	\$ 75,000	\$ -	\$ 267,400
Rental - Surface Equipment	\$ 320,160	\$ 206,030	\$ 135,000	\$ -	\$ 661,190
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Rental - Living Quarters	\$ 86,250	\$ 50,930	\$ 25,000	\$ 8,000	\$ 170,180
Contingency	\$ -	\$ 263,010	\$ 79,730	\$ 11,120	\$ 353,860
<b>TOTAL</b>	<b>\$ 4,104,393</b>	<b>\$ 4,976,655</b>	<b>\$ 877,030</b>	<b>\$ 117,320</b>	<b>\$ 10,075,398</b>

TANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
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Tanks	\$ -	\$ -	\$ -	\$ 195,000	\$ 195,000
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Flow Lines	\$ -	\$ -	\$ -	\$ 10,000	\$ 10,000
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Surface Pumps	\$ -	\$ -	\$ 5,000	\$ 12,500	\$ 17,500
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Various Downhole	\$ -	\$ -	\$ -	\$ -	\$ -
Downhole Pumps	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement	\$ -	\$ -	\$ -	\$ 85,000	\$ 85,000
Gas Conditioning	\$ -	\$ -	\$ 55,000	\$ -	\$ 55,000
Piping	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000
Gathering System	\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ -	\$ -
Tank / Facility Containment	\$ -	\$ -	\$ -	\$ 5,500	\$ 5,500
Flare	\$ -	\$ -	\$ -	\$ 20,000	\$ 20,000
Electrical / Grounding	\$ -	\$ -	\$ -	\$ 135,000	\$ 135,000
Communications	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500
Safety	\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500
<b>TOTAL</b>	<b>\$ 1,331,560</b>	<b>\$ 156,475</b>	<b>\$ 235,377</b>	<b>\$ 1,495,500</b>	<b>\$ 3,218,912</b>
<b>AFE TOTAL</b>	<b>\$ 5,435,953</b>	<b>\$ 5,133,130</b>	<b>\$ 1,112,407</b>	<b>\$ 1,612,820</b>	<b>\$ 13,294,309</b>

PREPARED BY: WB

Date: 4/25/2025

COMPANY APPROVAL: \_\_\_\_\_

Date: \_\_\_\_\_

Joint Owner Name: \_\_\_\_\_

Joint Owner Interest: \_\_\_\_\_

Joint Owner Amount: \_\_\_\_\_

Signature: \_\_\_\_\_

## Disclaimer of Cost Estimates; Obligations of Participant; Insurance Requirements

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By executing this AFE, the Participant agrees to bear its proportionate share of all actual costs incurred in connection with the project. Such costs include, but are not limited to, legal, curative, regulatory, brokerage, and well-related expenses, in accordance with the terms and conditions of the applicable joint operating agreement, regulatory order, or other governing agreement pertaining to the subject well.

Unless the Participant provides the Operator, no later than the spud date, with a certificate of insurance evidencing its own coverage in an amount and form acceptable to the Operator, the Participant shall be included under the Operator's well control and general liability insurance policies and shall be billed for its proportionate share of the premiums associated therewith.

## Tumbler Operating Partners, LLC

3811 Turtle Creek Blvd. Suite 1100 Dallas TX 75219

Cell: 405-923-4126 / Office: 972-850-7474

**Kristin Wilpitz**  
**kristin.wilpitz@strongholdim.com**  
**Landman**

May 14, 2025

VIA CERTIFIED RETURN RECEIPT MAIL

Re: David 36-24 Fed Com #101H, #102H, #103H, #104H, #111H, #112H, #113H, #114H, #121H, #122H, #123H, #124H, #135H, #136H, #137H, #138H, #131H, #132H, #133H, #134H, #201H, #202H, #203H, #204H, #205H, #206H, #221H, #222H, #223H, #224H, #225H  
(the "Wells")  
Participation Proposal  
All of Sections 24, 25, & 36, Township 26 South, Range 34 East, N.M.P.M., Lea County, New Mexico, limited to all depths from surface to base of Wolfcamp

Dear Sir/Madam:

Tumbler Energy Partners, LLC (TOP) previously proposed the drilling of TOP's David 36-24 Fed Com wells located in All of Sections 24, 25, & 36, Township 26 South, Range 34 East, N.M.P.M., Lea County, New Mexico,

In connection with the above, please note that the subject participation proposal listed the David 36-24 Fed Com #138H with a proposed last take point located 100' FNL & 660' FWL of Section 24-T26S-34E. I am writing to clarify that the last take point will actually be located 100' FNL & 660' **FEL** of Section 24-T26S-34E,

No other clarification was made to the proposal and no modification has been made to the AFE previously included in the original proposal.

Please reach out to me if you have any questions.

Sincerely,

Tumbler Operating Partners, LLC



Kristin Wilpitz  
Landman

## Tumbler Operating Partners, LLC

3811 Turtle Creek Blvd. Suite 1100 Dallas TX 75219

Cell: 405-923-4126 / Office: 972-850-7474

**Kristin Wilpitz**  
**kristin.wilpitz@strongholdim.com**  
**Landman**

September 8, 2025

VIA CERTIFIED RETURN RECEIPT MAIL

Re: David 36-24 Fed Com #101H, #102H, #103H, #104H, #111H, #112H, #113H, #114H, #121H, #122H, #123H, #124H, #135H, #136H, #137H, #138H, #131H, #132H, #133H, #134H, #201H, #202H, #203H, #204H, #205H, #206H, #221H, #222H, #223H, #224H, #225H  
(the "Wells")  
Participation Proposal  
All of Sections 24, 25, & 36, Township 26 South, Range 34 East, N.M.P.M., Lea County, New Mexico, limited to all depths from surface to base of Wolfcamp

Dear Sir/Madam:

Tumbler Operating Partners, LLC ("TOP") previously proposed the drilling of TOP's David 36-24 Fed Com wells located in Sections 24, 25, and 36, Township 26 South, Range 34 East, N.M.P.M., Lea County, New Mexico.

Please note that the table included with the initial well proposal letter contained a typographical error. The bottom hole locations were inadvertently shown as being located in Section 24, Township **24** South, Range **36** East. The correct bottom hole location for each proposed well will be located in Section 24, Township **26** South, Range **34** East, consistent with the AFEs enclosed with the original proposal.

An updated table reflecting the correct information is enclosed for your convenience.

Sincerely,

Tumbler Operating Partners, LLC



Kristin Wilpitz  
Landman



Well Name	FTP (Sec. 36-26S-34E)	LTP (Sec. 24-26S-34E)	Target Formation	TVD	TMD
David 36-24 Fed Com 101H	100' FSL & 660' FWL	100' FNL & 660' FWL	Avalon	9505'	23000'
David 36-24 Fed Com 102H	100' FSL & 1980' FWL	100' FNL & 1980' FWL	Avalon	9505'	23000'
David 36-24 Fed Com 103H	100' FSL & 1980' FEL	100' FNL & 1980' FEL	Avalon	9505'	23000'
David 36-24 Fed Com 104H	100' FSL & 660' FEL	100' FNL & 660' FEL	Avalon	9505'	23000'
David 36-24 Fed Com 111H	100' FSL & 660' FWL	100' FNL & 660' FWL	Bone Spring	10830'	24330'
David 36-24 Fed Com 112H	100' FSL & 1980' FWL	100' FNL & 1980' FWL	Bone Spring	10830'	24330'
David 36-24 Fed Com 113H	100' FSL & 1980' FEL	100' FNL & 1980' FEL	Bone Spring	10830'	24330'
David 36-24 Fed Com 114H	100' FSL & 660' FEL	100' FNL & 660' FEL	Bone Spring	10830'	24330'
David 36-24 Fed Com 121H	100' FSL & 440' FWL	100' FNL & 440' FWL	Bone Spring	11220'	24720'
David 36-24 Fed Com 122H	100' FSL & 1760' FWL	100' FNL & 1760' FWL	Bone Spring	11220'	24720'
David 36-24 Fed Com 123H	100' FSL & 2200' FEL	100' FNL & 2200' FEL	Bone Spring	11220'	24720'
David 36-24 Fed Com 124H	100' FSL & 880' FEL	100' FNL & 880' FEL	Bone Spring	11220'	24720'
David 36-24 Fed Com 135H	100' FSL & 660' FWL	100' FNL & 660' FWL	Bone Spring	11565'	25065'
David 36-24 Fed Com 136H	100' FSL & 1980' FWL	100' FNL & 1980' FWL	Bone Spring	11565'	25065'
David 36-24 Fed Com 137H	100' FSL & 1980' FEL	100' FNL & 1980' FEL	Bone Spring	11565'	25065'
David 36-24 Fed Com 138H	100' FSL & 660' FEL	100' FNL & 660' FEL	Bone Spring	11565'	25065'
David 36-24 Fed Com 131H	100' FSL & 660' FWL	100' FNL & 660' FWL	Bone Spring	12395'	25895'
David 36-24 Fed Com 132H	100' FSL & 1980' FWL	100' FNL & 1980' FWL	Bone Spring	12395'	25895'
David 36-24 Fed Com 133H	100' FSL & 1980' FEL	100' FNL & 1980' FEL	Bone Spring	12395'	25895'
David 36-24 Fed Com 134H	100' FSL & 660' FEL	100' FNL & 660' FEL	Bone Spring	12395'	25895'
David 36-24 Fed Com 201H	100' FSL & 440' FWL	100' FNL & 440' FWL	Wolfcamp	12775'	26275'
David 36-24 Fed Com 202H	100' FSL & 1310' FWL	100' FNL & 1310' FWL	Wolfcamp	12775'	26275'
David 36-24 Fed Com 203H	100' FSL & 2200' FWL	100' FNL & 2200' FWL	Wolfcamp	12775'	26275'
David 36-24 Fed Com 204H	100' FSL & 2200' FEL	100' FNL & 2200' FEL	Wolfcamp	12775'	26275'
David 36-24 Fed Com 205H	100' FSL & 1310' FEL	100' FNL & 1310' FEL	Wolfcamp	12775'	26275'
David 36-24 Fed Com 206H	100' FSL & 440' FEL	100' FNL & 440' FEL	Wolfcamp	12775'	26275'
David 36-24 Fed Com 221H	100' FSL & 880' FWL	100' FNL & 880' FWL	Wolfcamp	13110'	26610'
David 36-24 Fed Com 222H	100' FSL & 1760' FWL	100' FNL & 1760' FWL	Wolfcamp	13110'	26610'
David 36-24 Fed Com 223H	100' FSL & 2600' FWL	100' FNL & 2600' FWL	Wolfcamp	13110'	26610'
David 36-24 Fed Com 224H	100' FSL & 1760' FEL	100' FNL & 1760' FEL	Wolfcamp	13110'	26610'
David 36-24 Fed Com 225H	100' FSL & 880' FEL	100' FNL & 880' FEL	Wolfcamp	13110'	26610'

# David 36-24 Fed Com – Summary of Comms

Summary of Communications Between Tumbler Operating Partners and David 36-24 Working Interest Owners		
WI Owner	Date	Description
Marathon Oil Permian	2/29/2024	Tumbler engages with Marathon to discuss development timing for the recently permitted Goliath wells.
Marathon Oil Permian	2/29/2024	Marathon emails Tumbler contact info for landman responsible for Goliath.
Marathon Oil Permian	2/29/2024	Tumbler emails Marathon landman over Goliath
Marathon Oil Permian	3/4/2024	Tumbler follows up on unanswered email to Marathon landman over Goliath
Marathon Oil Permian	3/5/2024	Marathon emails Tumbler: <b>"still looking at scenarios but we are 18+ months out on spudding these"</b>
Marathon Oil Permian	3/5/2024	Tumbler follows up.
Marathon Oil Permian	3/7/2024	Marathon emails Tumbler: <b>"Once planning publishes our newest schedule I will let you know a more definite date"</b>
Marathon Oil Permian	3/7/2024	Tumbler follows up. to set up a call.
Marathon Oil Permian	3/11/2024	Tumbler follows up re: a call.
Marathon Oil Permian	3/20/2024	Tumbler follows up re: a call.
Marathon Oil Permian	3/21/2024	Marathon emails Tumbler: <b>"Goliaths have been moved about 18 months out on our rig schedule as of right now"</b>
Marathon Oil Permian	3/26/2024	Tumbler tries to set up a Teams meeting with Marathon
Marathon Oil Permian	3/28/2024	Tumbler tries to set up a Teams meeting with Marathon
Marathon Oil Permian	4/8/2024	Tumbler continues to engage with Marathon by offering to work with Marathon to acquiring additional interest in the Goliath unit for both parties in order to spur development.
Marathon Oil Permian	4/16/2024	Marathon emails Tumbler providing Goliath well list with Gross AFE costs (24 new wells)
Marathon Oil Permian	4/22/2024	Tumbler requests development schedule / well list for Goliath.
Marathon Oil Permian	4/24/2024	Tumbler follows up with Marathon on its prior offer and suggests additional deal structures that could be favorable to both parties and encourage development.
Marathon Oil Permian	5/25/2024	Marathon secures extensions for its Goliath pooling orders.
Marathon Oil Permian	10/10/2024	Tumbler receives Marathon's proposals for 24 Goliath wells under the pooling orders.
Marathon Oil Permian	10/17/2024	Tumbler follows up with Marathon by email regarding the proposals
Marathon Oil Permian	10/21/2024	Tumbler follows up with Marathon by phone to discuss development timing and request copy of Marathon's proposed Goliath JOA
Marathon Oil Permian	10/30/2024	Marathon emails Tumbler a copy of the proposed Goliath JOA
Marathon Oil Permian	11/4/2024	Tumbler follows up with Marathon and proposes modifications to the Goliath JOA.
Marathon Oil Permian	11/6/2024	Tumbler elects to participate in Goliath wells under the pooling orders
Marathon Oil Permian	11/19/2024	Tumbler continues to negotiate the JOA with Marathon. Marathon notifies Tumbler that Marathon/COP merger will close in 2-3 weeks
Marathon Oil Permian	11/22/2024	Tumbler follows up with Marathon to discuss Tumbler's elections under the orders.
Marathon Oil Permian	1/14/2025	Tumbler emails Marathon to make an introduction to a new landman and discuss development timing for the Goliath unit.
Marathon Oil Permian	1/17/2025	Marathon emails Tumbler setting plans for a phone conference on 1/23/2025 to discuss development plans for Goliath.
Marathon Oil Permian	1/21/2025	Tumbler calls Marathon to discuss plans for operations on the lease.

# David 36-24 Fed Com – Summary of Comms

Summary of Communications Between Tumbler Operating Partners and David 36-24 Working Interest Owners		
WI Owner	Date	Description
Marathon Oil Permian	1/21/2025	Tumbler continues to negotiate the JOA and sends draft amendment to the Goliath JOA to Marathon.
Marathon Oil Permian	1/22/2025	Marathon emails Tumbler: <b>"For timing on Goliath, no solid spud date yet. Either way we'll need to re-apply for pooling as mentioned yesterday."</b>
Marathon Oil Permian	1/22/2025	Tumbler calls Marathon and Marathon indicates that there isn't any definitive plan to develop the Goliath position.
Marathon Oil Permian	1/23/2025	Tumbler emails Marathon asking to keep the 1/23/2025 meeting on the calendar and continue to pursue all options to develop this unit in the immediate future.
Marathon Oil Permian	1/23/2025	Marathon emails Tumbler: <b>"COP intends to develop this unit in the near future, though not in 2025"</b>
Marathon Oil Permian	2/9/2025	Tumbler emails Marathon asking for an update.
Marathon Oil Permian	2/10/2025	Marathon emails Tumbler: <b>"No update on Goliath"</b>
Marathon Oil Permian	3/2/2025	Email correspondence from Chris to Caroline and Sean asking if they have any updates on the outlook of Goliath development.
Marathon Oil Permian	3/3/2025	Marathon emails Tumbler: <b>"The Goliath unit won't be developed in 2025, and the drill schedule past '25 is still TBD"</b>
Marathon Oil Permian	3/9/2025	Tumbler emails Marathon offering to provide creative solutions to aid in development, such as Tumbler deploying a rig to proceed with development.
Marathon Oil Permian	3/11/2025	Marathon emails Tumbler "As to the rig situation, let me talk to the asset team and verify whether availability is an issue"
Marathon Oil Permian	3/18/2025	Email correspondence from Chris following up on the proposal to assist COP in drilling this unit.
Marathon Oil Permian	3/19/2025	Marathon emails Tumbler <b>"Rig availability isn't an issue for this project."</b> "Really appreciate Tumbler's willingness to collaborate, but <b>we're confident in our current approach and timeline.</b> "??? "what's driving the urgency around Goliath for Tumbler?"???
Marathon Oil Permian	3/21/2025	Tumbler emails Marathon offering to meet to discuss Tumbler's position.
Marathon Oil Permian	3/25/2025	Tumbler emails Marathon following up on offer to meet
Marathon Oil Permian	3/25/2025	Marathon emails Tumbler: <b>"there aren't any updates, so no need to meet.</b> If you have any questions I'm happy to answer via email."
Marathon Oil Permian	3/27/2025	Email correspondence from Tumbler asking when we should expect the current permits to be drilled and if we could discuss a potential trade to assist.
Marathon Oil Permian	3/28/2025	Tumbler emails Marathon to understand Marathon's unwillingness to pursue the project given permits in hand and pooling orders set to expire. Tumbler reiterates it is willing to discuss any avenue to see these lands get drilled.
Marathon Oil Permian	3/31/2025	Marathon emails Tumbler: "this project and it is absolutely in plan for our development of this area." <b>"we have such a large portfolio of New Mexico inventory competing for capital is ... why COP is not developing the project this year," "capital guidance" and "capital focus"</b> are the cause of delays. "COP plans to develop within the timeframe of the permit term with a <b>tentative earliest estimate of drilling in 2026.</b> " Marathon asserts it is <b>"being transparent about COP's development of the Goliath unit as it currently stands in our drill schedule."</b> ???
Marathon Oil Permian	4/3/2025	Tumbler emails Marathon explaining Tumbler's goals and attempting to engage in trade discussion.
Marathon Oil Permian	4/3/2025	Marathon emails Tumbler asking for tracts that Tumbler might be targeting.
Marathon Oil Permian	4/3/2025	Tumbler emails Marathon listing target areas, asset types, preferred operators and specific units it would be interested in trading into.

# David 36-24 Fed Com – Summary of Comms

Summary of Communications Between Tumbler Operating Partners and David 36-24 Working Interest Owners		
WI Owner	Date	Description
Marathon Oil Permian	4/8/2025	Tumbler emails Marathon following up on trade ideas
Marathon Oil Permian	4/9/2025	Marathon emails Tumbler: <b>"my team and I don't have the time to go through our various portfolio to put a trade schedule together for your consideration."</b>
Marathon Oil Permian	4/26/2025	Tumbler mails out David 36-24 proposals and JOA to all parties
Marathon Oil Permian	4/28/2025	Email correspondence from Tumbler to Marathon stating due to Marathon's desire to let pooling expire, it is most prudent for Tumbler to pursue operatorship.
Marathon Oil Permian	5/12/2025	Email correspondence from Marathon stating they received David proposals and asked about potential deal to acquire Tumbler's interest.
Marathon Oil Permian	5/15/2025	Tumbler sends Certified mailed correction well proposal in mail all parties to correct #138 BHL
Marathon Oil Permian	5/15/2025	Email correspondence from Tumbler sending a copy of the correction well proposal correcting #138 BHL
Marathon Oil Permian	5/25/2025	Marathon's Goliath Pooling Orders expire.
Marathon Oil Permian	6/3/2025	Email correspondence from Tumbler clarifying with Marathon which mailing address to use - Marathon or Conoco's. They confirmed 600 Illinois Midland address
Marathon Oil Permian	6/6/2025	Email correspondence from Tumbler to Marathon notifying Marathon of pooling applications, asked if they have any update regarding their farmout/term assignment offer
Marathon Oil Permian	6/10/2025	Tumbler flies to Midland to meet with Marathon and discuss Tumbler's and Marathon's position in the unit. Marathon: <b>Goliath is now slated for a 2027 spud with a focus on third Bone Spring and Wolfcamp.</b>
Marathon Oil Permian	6/11/2025	Tumbler emails Marathon following up about their breakfast conversation and reiterate Tumbler's stance to fully develop the unit and maximize value for all parties involved.
Marathon Oil Permian	6/11/2025	Tumbler files for pooling on David well proposals
Marathon Oil Permian	6/12/2025	Marathon emails Tumbler: Marathon plans to pursue operatorship and it no longer has plans to divest their interest.
Marathon Oil Permian	6/12/2025	Tumbler emails Marathon stating that Tumbler is committed to be a trusted partner, regardless of the outcome we are open to explore a deal to create value.
Marathon Oil Permian	7/10/2025	Marathon's new well proposals for the Goliath unit are received by Tumbler
Marathon Oil Permian	8/26/2025	Received Communitization agreements in the mail from ConocoPhillips for Puma Mineral Partners
Marathon Oil Permian	9/3/2025	Received in the mail updated spacing notification from Conoco for Goliath
Marathon Oil Permian	9/3/2025	Phone conversation between Tumbler and Marathon to discuss pooling. Marathon: The <b>"land team had to request that the asset team put the Goliath wells on the schedule."</b> Wells are on the drill schedule for <b>"Q1 2027."</b> "I am reasonably confident that [Marathon] won't let the permits expire." Goliath wells are <b>"discretionary wells"</b> for Marathon. <b>"Bad timing"</b> with the COP/Marathon merger and pooling orders expiring.
Marathon Oil Permian	9/8/2025	Tumbler mails proposal clarification letter re: typo

# David 36-24 Fed Com – Summary of Comms

Summary of Communications Between Tumbler Operating Partners and David 36-24 Working Interest Owners		
WI Owner	Date	Description
Crown VII, Crump IV, and Mavros	4/26/2025	David 36-24 proposals and JOA certified mailed to all parties
Crown VII, Crump IV, and Mavros	5/6/2025	Email correspondence with Gillian Heatley and requested verification of their working interest and NRI in the David Unit
Crown VII, Crump IV, and Mavros	5/9/2025	Email correspondence from Kristin to provide WI & NRI %'s to Gillian Heatley
Crown VII, Crump IV, and Mavros	5/15/2025	Certified mailed correction well proposal in mail all parties to correct #138 BHL
Crown VII, Crump IV, and Mavros	5/15/2025	Email correspondence from Kristin sending a copy of the correction well proposal correcting #138 BHL
Crown VII, Crump IV, and Mavros	5/21/2025	Email correspondence from Kristin inquiring if Gillian has any questions regarding the JOA
Crown VII, Crump IV, and Mavros	5/22/2025	Email correspondence from Kristin relaying permit timing to Gillian
Crown VII, Crump IV, and Mavros	9/3/2025	Email correspondence from Kristin to Gillian to follow up and see if she has any questions
Crown VII, Crump IV, and Mavros	9/8/2025	Tumbler mails proposal clarification letter re: typo

WI Owner	Date	Shorter Description
EOG Resources, Inc	4/26/2025	David 36-24 proposals and JOA certified mailed to all parties
EOG Resources, Inc	5/8/2025	Email correspondence from Sarah Semer at EOG who requested information regarding development plans
EOG Resources, Inc	5/9/2025	Email correspondence from Kristin relaying EOG's NRI/WI, pilot well, and additonal info on spud timeline
EOG Resources, Inc	5/15/2025	Phone call with Riker Everett regarding development plans
EOG Resources, Inc	5/15/2025	Certified mailed correction well proposal in mail all parties to correct #138 BHL
EOG Resources, Inc	5/15/2025	Email correspondence from Kristin asking if EOG has any questions about the David Unit and sent a copy of the correction well proposal correcting #138 BHL
EOG Resources, Inc	6/25/2025	Email correspondence from Laci Stretcher discussing possible continuance on Pooling Order Case
EOG Resources, Inc	6/26/2025	Email correspondence from Kristin reiterating our intention to operate and bring value forward quickly. Relayed status conference dates and counterproposal deadlines
EOG Resources, Inc	6/30/2025	Email correspondence from Laci where she relayed they will be entering an appearance on July 24th
EOG Resources, Inc	7/10/2025	Email correspondence from Kristin asking when we should expect to receive Ringo proposals
EOG Resources, Inc	7/11/2025	Email correspondence from Laci sending a copy of the Ringo proposals
EOG Resources, Inc	7/31/2025	Chris and Nick Weeks met with EOG in Midland to discuss development plans
EOG Resources, Inc	9/3/2025	Received in the mail withdrawal of Ringo proposals from EOG
EOG Resources, Inc	9/8/2025	Tumbler mails proposal clarification letter re: typo

# David 36-24 Fed Com – Summary of Comms

Summary of Communications Between Tumbler Operating Partners and David 36-24 Working Interest Owners		
WI Owner	Date	Description
Isramco Energy, LLC	4/26/2025	David 36-24 proposals and JOA certified mailed to all parties
Isramco Energy, LLC	5/9/2025	Email correspondence from Yennifer Abad who requested verification of their working interest and NRI in the David Unit
Isramco Energy, LLC	5/9/2025	Email correspondence from Kristin relaying Isramco NRI & WI%
Isramco Energy, LLC	5/15/2025	Email correspondence from Kristin providing a copy of the correction well proposal to correct #138 BHL
Isramco Energy, LLC	5/15/2025	Certified mailed correction well proposal in mail all parties to correct #138 BHL
Isramco Energy, LLC	5/21/2025	Email correspondence from Kristin asking if they have any quesitons regarding the JOA
Isramco Energy, LLC	6/17/2025	Email correspondence from Yennifer asking about pooling status, Kristin relayed it was filed
Isramco Energy, LLC	9/8/2025	Tumbler mails proposal clarification letter re: typo

WI Owner	Date	Shorter Description
John M. McCormack	4/26/2025	David 36-24 proposals and JOA certified mailed to all parties
John M. McCormack	5/15/2025	Certified mailed correction well proposal in mail all parties to correct #138 BHL
John M. McCormack	9/3/2025	Called John McCormick, spoke with Daurice White regarding the various documents she's recieved for these lands from COP, EOG, Tumbler
John M. McCormack	9/8/2025	Tumbler mails proposal clarification letter re: typo

WI Owner	Date	Shorter Description
Magnum Hunter Production Inc	4/26/2025	David 36-24 proposals and JOA certified mailed to all parties
Magnum Hunter Production Inc	5/12/2025	2nd attempt - Certified mailed David 36-24 proposals and JOA to Magnum Hunter Production Inc.
Magnum Hunter Production Inc	5/15/2025	Certified mailed correction well proposal in mail all parties to correct #138 BHL
Magnum Hunter Production Inc	5/15/2025	Phone call with Coterra discussing pooling
Magnum Hunter Production Inc	5/15/2025	Email correspondence from Trey Roberson where Coterra sent offer to purchase Tumbler's interest
Magnum Hunter Production Inc	5/15/2025	Email correspondence making an offer to MHPI for MHPI's interest in the David 36-24 Unit
Magnum Hunter Production Inc	7/23/2025	Phone call with Trey Roberson to discuss having MHPI execute the David JOA
Magnum Hunter Production Inc	7/28/2025	Phone call with Trey Roberson to discuss having MHPI execute the David JOA
Magnum Hunter Production Inc	8/12/2025	Email correspondence with Trey Roberson, discussing the JOA
Magnum Hunter Production Inc	9/8/2025	Tumbler mails proposal clarification letter re: typo



# David 36-24 Fed Com – Summary of Comms

Summary of Communications Between Tumbler Operating Partners and David 36-24 Working Interest Owners		
WI Owner	Date	Description
H. E. Davis Family Partnership, Ltd.	4/26/2025	David 36-24 proposals and JOA certified mailed to all parties
H. E. Davis Family Partnership, Ltd.	5/15/2025	Certified mailed correction well proposal in mail all parties to correct #138 BHL
H. E. Davis Family Partnership, Ltd.	9/8/2025	Tumbler mails proposal clarification letter re: typo

WI Owner	Date	Shorter Description
Walsh and Watts, Inc.	4/26/2025	David 36-24 proposals and JOA certified mailed to all parties
Walsh and Watts, Inc.	5/15/2025	Certified mailed correction well proposal in mail all parties to correct #138 BHL
Walsh and Watts, Inc.	9/4/2025	Phone call with Garrett Frank regarding development timing and previous operational experience.
Walsh and Watts, Inc.	9/8/2025	Tumbler mails proposal clarification letter re: typo

# Tab 4

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATIONS OF TUMBLER OPERATING  
PARTNERS, LLC, FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

**Case Nos. 25462-25465**

**APPLICATION OF TUMBLER OPERATING  
PARTNERS, LLC, FOR APPROVAL OF NON-STANDARD  
SPACING UNIT AND FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

**Case No. 25466**

**APPLICATIONS OF MARATHON OIL PERMIAN LLC,  
FOR APPROVAL OF NON-STANDARD SPACING UNIT  
AND FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

**Case Nos. 25541-25542**

**SELF-AFFIRMED STATEMENT OF GEOLOGIST DYLAN COLLINS**

I, Dylan Collins, do hereby state and affirm the following:

1. I am over the age of 18 and have the capacity to execute this statement, which is based on my personal knowledge.
2. I am a petroleum geologist employed as a geologist for Tumbler Operating Partners, LLC ("TOP") and am familiar with the subject applications and geology involved.
3. This testimony is submitted in connection with the filing by TOP of the above-referenced compulsory pooling applications pursuant to 19.15.4.12(A)(1) NMAC.
4. I have not previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology matters. My education and work experience are reflected in my resume, appended hereto. I have worked on New Mexico oil and gas matters since 2018.
5. **Exhibit B-1** is a general location map indicating the location of the proposed horizontal spacing units ("HSU").

Exhibit B

6. **Exhibits B-2.a through B-2.g** shows a series subsea structure maps depicting the hydrocarbon bearing intervals within the Bone Spring and Wolfcamp Formations, with a contour interval of 200 feet. The structure maps show the David spacing unit near a relatively flat to slightly bowl-shaped structure in the basinal center of the Northern Delaware Basin region. These maps also show the relative location of the proposed wells as dashed red lines, as well as offset producing wells as solid lines color coded by landing interval subsets. I do not observe any faulting, pinchouts, or other geologic discontinuities in the spacing unit.

7. **Exhibit B-3** is a stratigraphic cross section showing displaying open-hole logs run over the Bone Spring and Wolfcamp Formations from the wells denoted from A to A'. For each well in the cross-section, the exhibit shows at least the following logs: gamma ray, resistivity, and porosity. Relevant intervals are labeled and marked. The logs in the cross-section demonstrate continuity in the target intervals.

8. **Exhibit B-4** is a gunbarrel diagram depicting each well. These diagrams show the approximate landing zones in reference to the type log for the area and the associated spacing of the wellbores within the quarter-section width HSUs for the Bone Spring formation (WC-025 G-08 S233412K; Bone Spring; 96672) and the section width HSUs for the Wolfcamp formation (96776 Jabalina; Wolfcamp, Southwest).

9. **Exhibit B-5** is a gross isopach map and type log of the combined 3<sup>rd</sup> Bone Spring Sand ("3BSS"), Wolfcamp A ("WCA") and Wolfcamp B ("WCB"). This map shows these intervals to be among the thickest in the Northern Delaware Basin. In this combined interval, there are no lithological or stress impediments to fracture height growth.

10. In my professional opinion, the interval highlighted in Exhibit B-5 is optimally developed with three landing zones that are spaced far enough apart vertically to allow fracture stimulations to minimally overlap.

11. I have reviewed the well proposals from Marathon Oil Permian, LLC ("MRO"). I believe the following to be true:

- a. Drilling four wells in the WCA is inadequate to develop the resources in that formation.
- b. Failure to develop the 3BSS at the same time as the WCA will significantly deteriorate the resource potential in the 3BSS due to the lack of a fracture stimulation barrier and Parent/Child well interference.
- c. Three wells in the 2<sup>nd</sup> Bone Spring Sand is insufficient to fully develop the resources in that interval.
- d. Drilling six wells in the 1<sup>st</sup> Bone Spring will result in a significant reduction in individual well performance in that formation due to its high permeability.

12. The measured depths and true vertical depths for each TOP well are approximately as follows:

Case No. 25462:

WELL	MD	TVD
David 36-24 Federal Com 101H	9505'	23000'
David 36-24 Federal Com 111H	10830'	24330'
David 36-24 Federal Com 121H	11220'	24720'
David 36-24 Federal Com 131H	12395'	25895'
David 36-24 Federal Com 135H	11565'	25065'

Case No. 25463:

WELL	MD	TVD
David 36-24 Federal Com 103H	9505'	23000'
David 36-24 Federal Com 113H	10830'	24330'
David 36-24 Federal Com 123H	11220'	24720'
David 36-24 Federal Com 133H	12395'	25895'
David 36-24 Federal Com 137H	11565'	25065'

Case No. 25464:

WELL	MD	TVD
David 36-24 Federal Com 104H	9505'	23000'
David 36-24 Federal Com 114H	10830'	24330'
David 36-24 Federal Com 124H	11220'	24720'
David 36-24 Federal Com 134H	12395'	25895'
David 36-24 Federal Com 138H	11565'	25065'

Case No. 25465:

WELL	MD	TVD
David 36-24 Federal Com 102H	9505'	23000'
David 36-24 Federal Com 112H	10830'	24330'
David 36-24 Federal Com 122H	11220'	24720'
David 36-24 Federal Com 132H	12395'	25895'
David 36-24 Federal Com 136H	11565'	25065'



Case No. 25466:

WELL	MD	TVD
David 36-24 Federal Com 201H	12775'	26275'
David 36-24 Federal Com 202H	12775'	26275'
David 36-24 Federal Com 203H	12775'	26275'
David 36-24 Federal Com 204H	12775'	26275'
David 36-24 Federal Com 205H	12775'	26275'
David 36-24 Federal Com 206H	12775'	26275'
David 36-24 Federal Com 221H	13110'	26610'
David 36-24 Federal Com 222H	13110'	26610'
David 36-24 Federal Com 223H	13110'	26610'
David 36-24 Federal Com 224H	13110'	26610'
David 36-24 Federal Com 225H	13110'	26610'

13. Based on my geologic study of the area, I conclude the following:
- e. The horizontal spacing and proration units are justified from a geologic standpoint.
  - f. There are no structural impediments or faulting that will interfere with horizontal development.
  - g. Each quarter-quarter section in the Bone Springs HSUs will contribute more or less equally to production.
  - h. Each quarter section in the Wolfcamp HSU will contribute more or less equally to production.

- i. A south-to-north drilling orientation is appropriate to align the producing wellbore perpendicular to maximum horizontal stress (See Lund Snee, J.E. and M.D. Zoback, 2018; <https://doi.org/10.1190/tle37020127.1>).
14. The exhibits to this testimony were prepared by me or compiled from TOP's business records.
15. The granting of the Application is in the interests of conservation, the prevention of waste, and the protection of correlative rights.
16. The foregoing is correct and complete to the best of my knowledge and belief.

I affirm under penalty of perjury under the laws of the State of New Mexico that this statement is true and correct.

|

I affirm under penalty of perjury under the laws of the State of New Mexico that this statement is true and correct.

  
\_\_\_\_\_  
Dylan Collins

  
\_\_\_\_\_  
DATE

## Dylan Collins

Dallas, TX | 510-501-2507 | dycollins@gmail.com | www.linkedin.com/in/dylan-c-97869238  
*Geoscience Leader | Explorationist*

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## Professional Summary

Dynamic geoscience executive with over a decade of leadership in upstream exploration, subsurface mapping, and resource development. **Proven track record of driving billion-dollar exploration programs**, delivering high-impact discoveries, and optimizing technical workflows across major U.S. basins. Adept at leading interdisciplinary teams, integrating advanced geoscience technologies, and aligning exploration strategies with corporate objectives.

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## Professional Experience

### Yukon Exploration Operating

*Chief Executive Officer* | 2022 – Present

- Direct a multidisciplinary team overseeing technical, financial, operational, and legal functions for a high-growth exploration firm.
- **Raised and deployed \$65M** to acquire 13,000 leasehold acres, leading to *1,000 BOPD production and \$10M annual EBITDAX* through strategic horizontal drilling.
- **Identified and proved 40 Jo Mill Sand horizontal locations**, achieving *55% IRR and 3.4 MOIC*, demonstrating expertise in economic resource appraisal.
- Pioneered vertical well programs targeting Upper Spraberry and Dean formations, enhancing exploration upside.

### Stronghold Investment Management

*Petrotechnical Director* | 2020 – Present

- **Lead a team of 10 engineers and geologists**, aligning subsurface analysis with investment goals across *\$600M in upstream royalty and working interest assets*.
- **Developed automation-assisted workflows** to create forecasting and geologic databases for all major U.S. onshore basins (Permian, Gulf Coast, Haynesville, etc.).

- Spearheaded technical underwriting and operational leadership for a water midstream portfolio, integrating geologic insights into business outcomes.
- Established a training program for technical staff, *fostering innovation and skill development*.

#### **Senior Geologist** | 2018 – 2020

- Served as VP of Geology for multiple portfolio companies (Cordero Energy, Junction Resource Partners, Yukon Exploration Partners):
  - Integrated engineering and geologic data to optimize well performance and guide acreage valuations.
  - **Appraised geologic potential** for exploratory step-outs and water resource development in the Midland Basin.
  - Planned horizontal well programs and partnered with Texas BEG QCL consortium to *enhance technical capabilities*.

#### **Pioneer Natural Resources**

##### **Senior Geologist – Unconventional Appraisal and Development** | 2012 – 2018

- **Led multi-zone appraisal and “Version 3.0” development optimization** for Wolfcamp Shale, *increasing section NPV by 130%* through targeting, spacing, and completion strategies.
- Mapped Lower Spraberry sandstone sequences and **leveraged machine learning** to create regional geologic potential maps, high-grading horizontal targets.
- Interpreted seismic data to define Permian carbonate stratigraphy, supporting water injection programs in the San Andres Formation.
- **Published two innovative technologies** in thermal maturity and development optimization, showcasing thought leadership.

#### **United States Marine Corps**

##### **Infantry Leader** | 2000 – 2010

- **Led high-stakes operations** in Iraq and Middle East, earning *Navy and Marine Corps Achievement Medal with Combat “V”* for tactical excellence.
  - Trained and mentored teams under pressure, honing *leadership and decision-making skills* transferable to corporate environments.
-

## Education

**M.S., Paleomagnetism & Structural Geology** | University of Texas at Dallas | 2013

Thesis: *Magnetostratigraphy and rock magnetism of the Permian-Triassic red beds of the Palo Duro Basin, West Texas*

**B.S., Engineering Geology (Summa cum Laude)** | San Diego State University | 2009

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## Technical Skills

- **Geoscience Tools:** *Petra, Petrel, Kingdom, Paradigm, Transform, Spotfire*
  - **Expertise:** *Subsurface mapping, seismic interpretation, geocellular modeling, petrophysics, reservoir characterization, machine learning applications, exploration program design*
- 

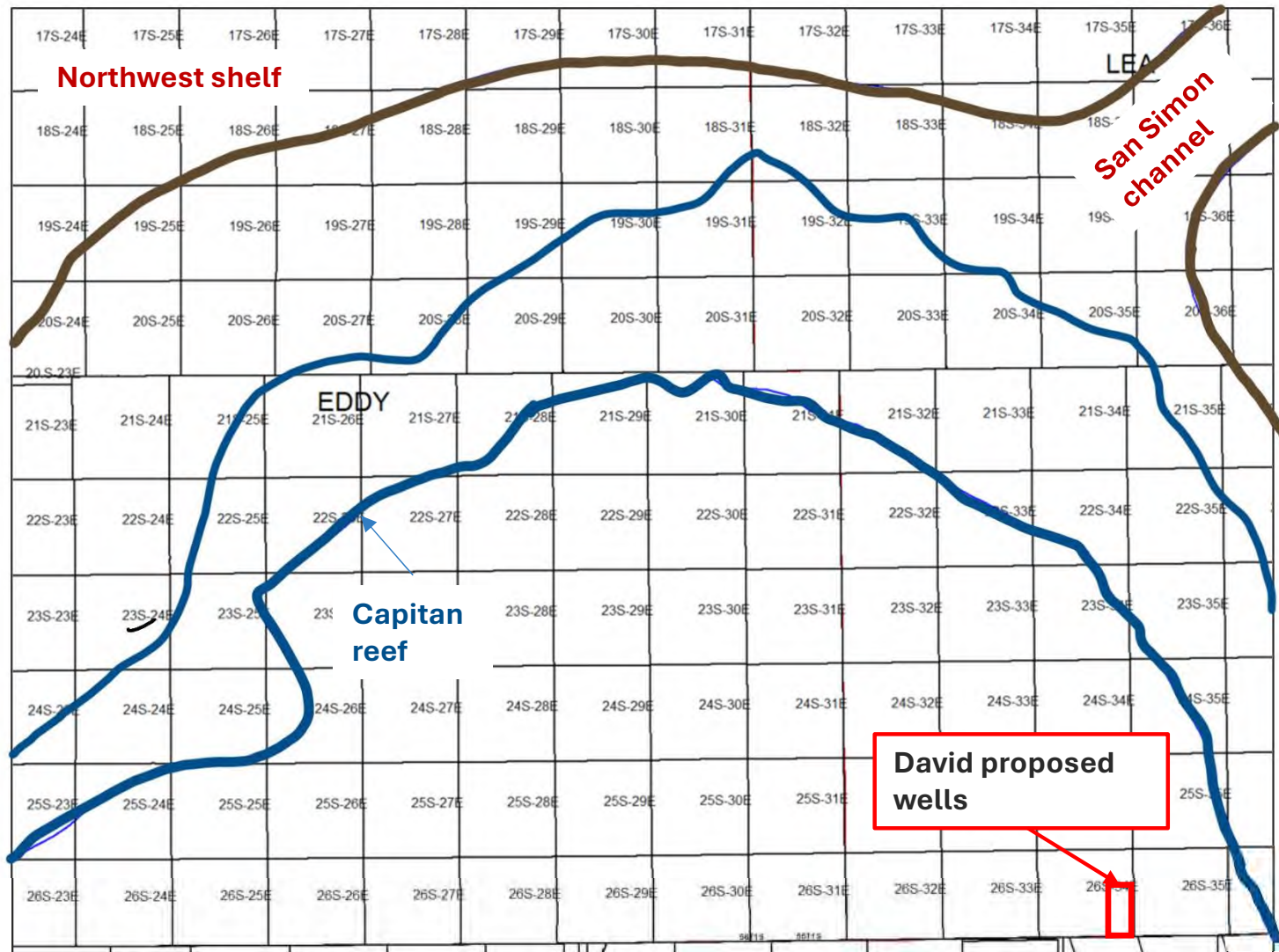
## Selected Publications

- Waite, L., et al., 2020, *Detrital zircon provenance evidence for an early Permian longitudinal river flowing into the Midland Basin of west Texas*, International Geology Review.
- Collins, D.R., et al., 2015, *An Integrated Approach to Stimulated Reservoir Interpretations of the Permian Wolfcamp Shale*, URTeC.
- Collins, D.R., et al., 2014, *Integrating Solvent Extraction with Standard Pyrolysis to Better Quantify Thermal Maturity and Hydrocarbon Content in the Oil Window*, URTeC.



# Petrotech

# Regional locator map (David unit)



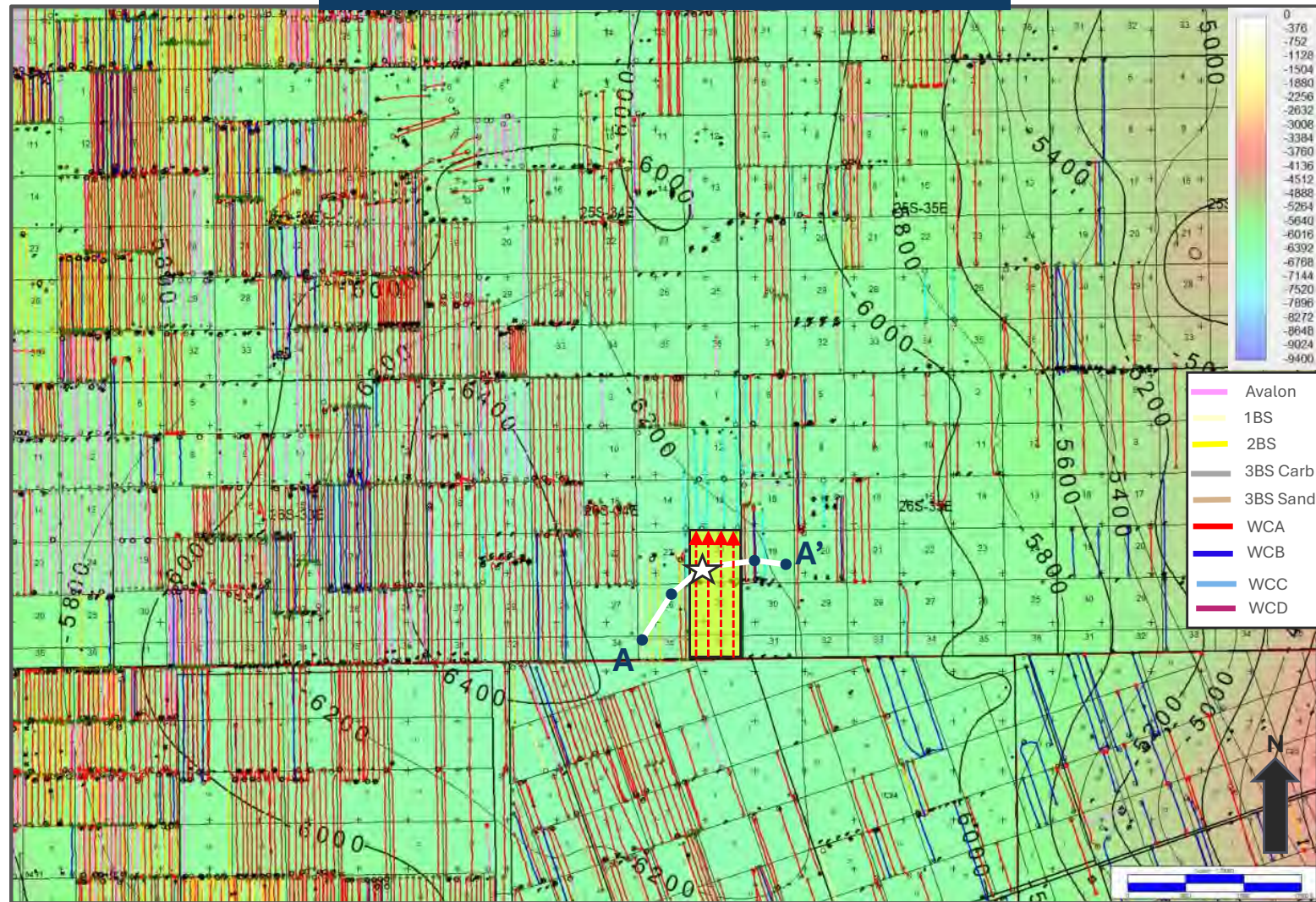
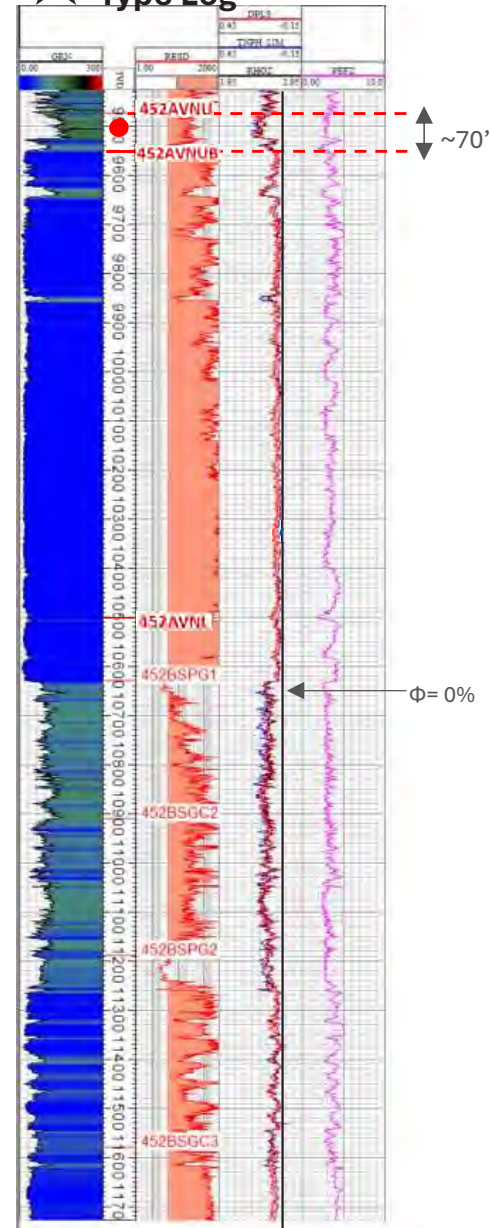


# Subsurface Maps | Avalon

Sec 24, 25, 36 - 26S - 34E Lea County, NM

Avalon Structure map (ft, SSTVD), CI = 200'

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Type Log



● TOP Landing TVD

TOP - 4WPS  
FTP → BHL

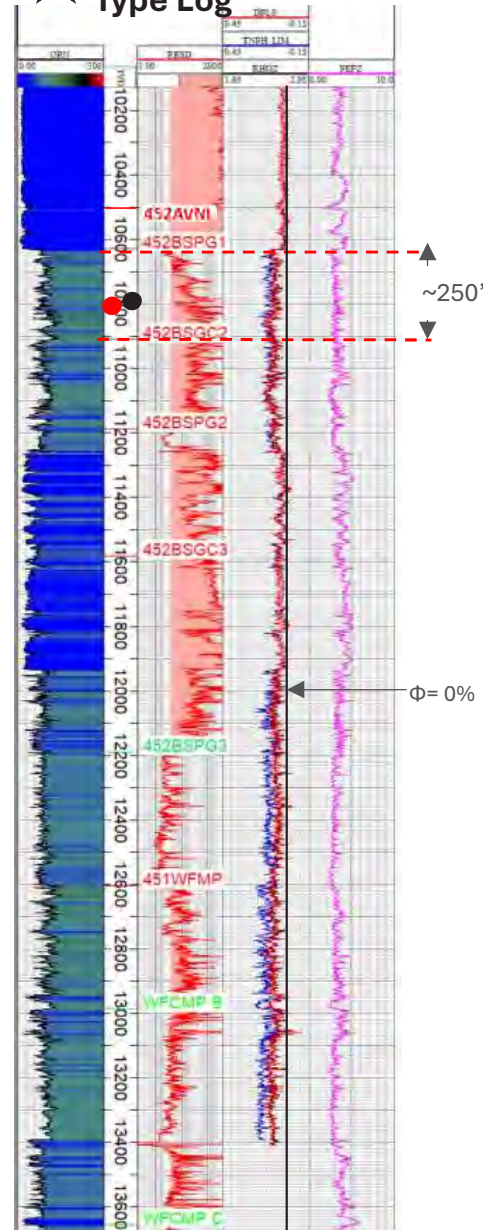


# Subsurface Maps | 1<sup>st</sup> Bone Spring Sand

Sec 24, 25, 36 - 26S - 34E Lea County, NM

1BS Structure map (ft, SSTVD), CI = 200'

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Type Log



● TOP Landing TVD

FTP

TOP - 4WPS

BHL

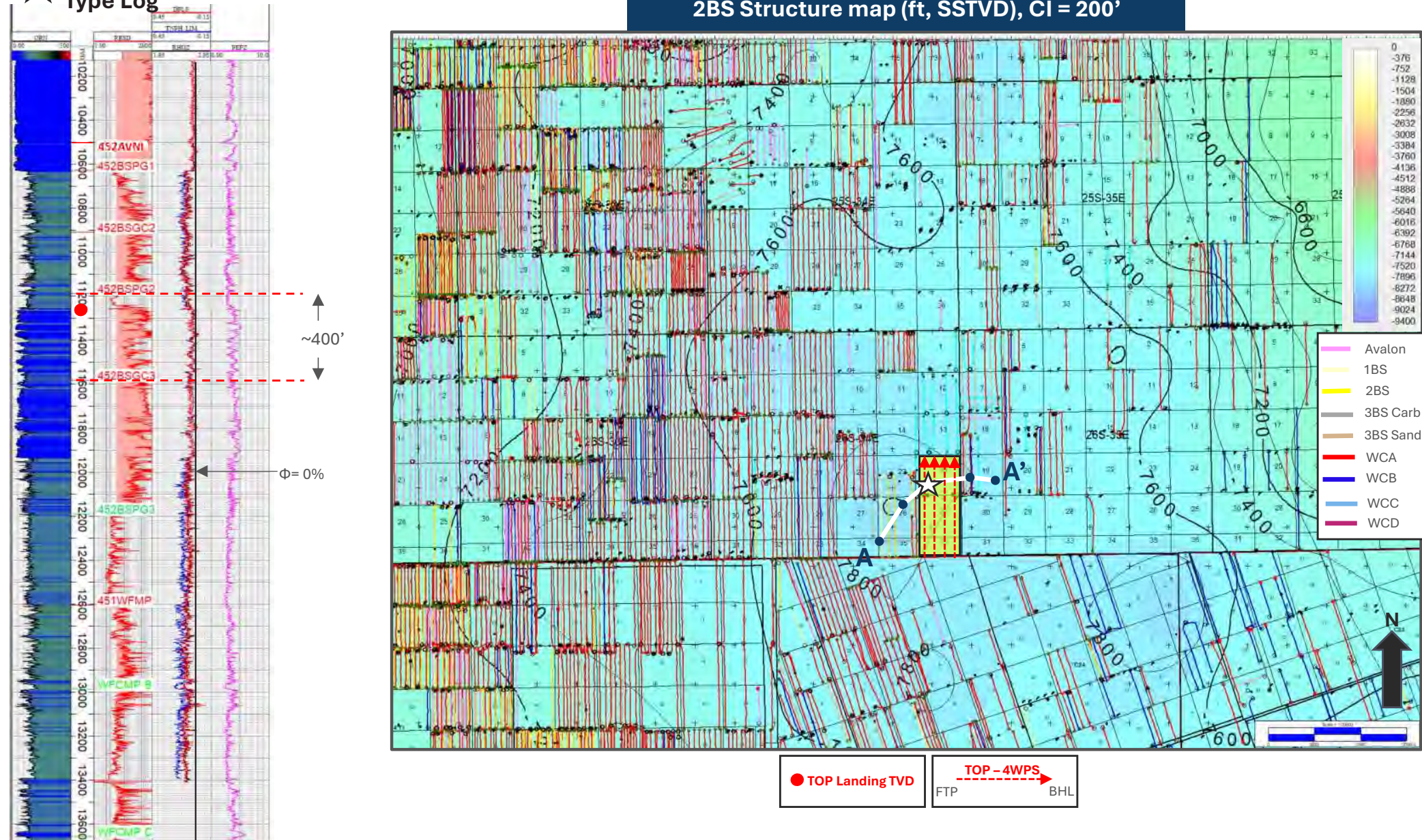


# Subsurface Maps | 2<sup>nd</sup> Bone Spring Sand

Sec 24, 25, 36 - 26S - 34E Lea County, NM

2BS Structure map (ft, SSTVD), CI = 200'

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Type Log



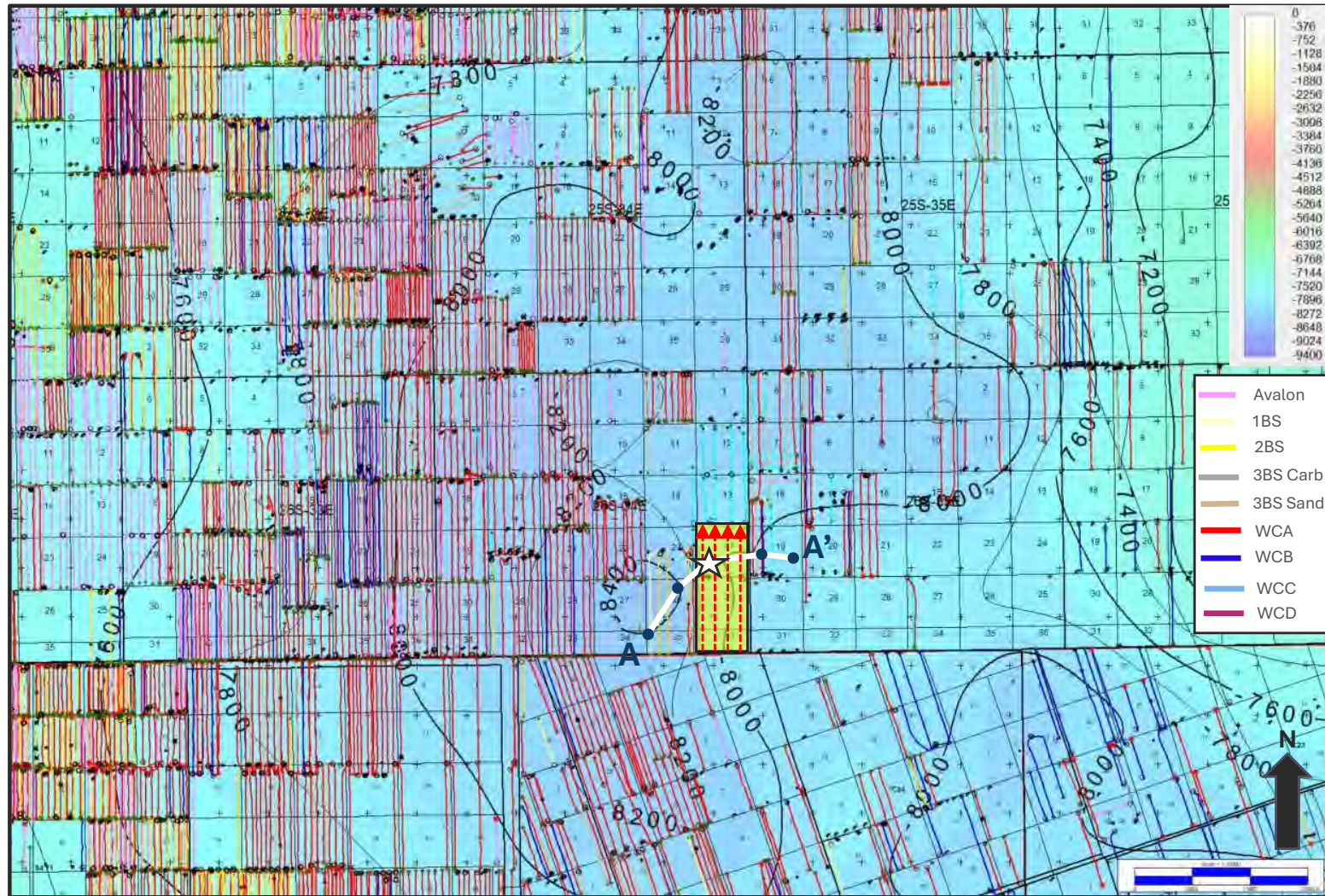
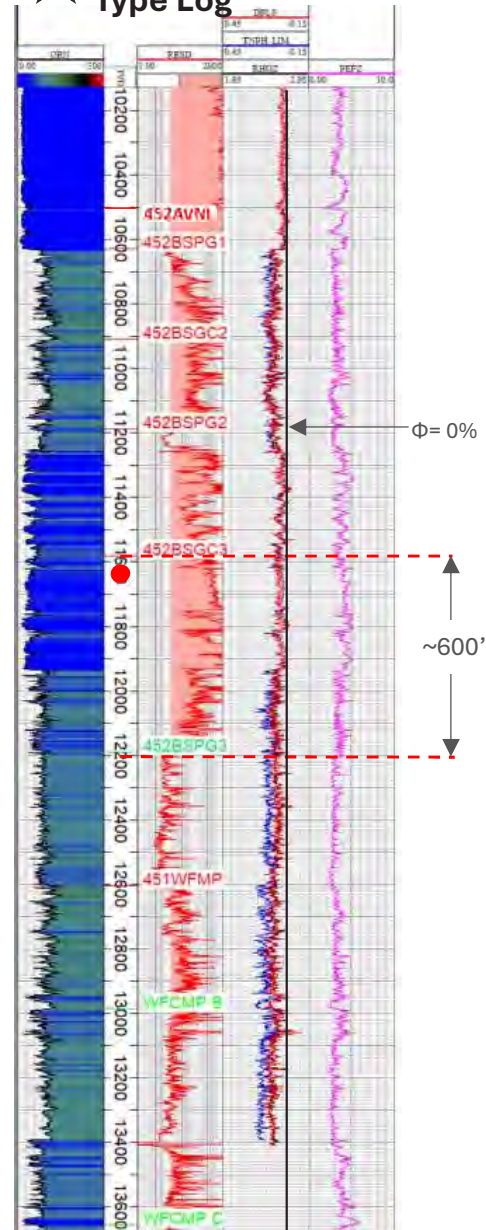


# Subsurface Maps | 3<sup>rd</sup> Bone Spring Carbonate

Sec 24, 25, 36 - 26S - 34E Lea County, NM

3BS Carb Structure map (ft, SSTVD), CI = 200'

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Type Log



● TOP Landing TVD

TOP - 4WPS  
FTP BHL

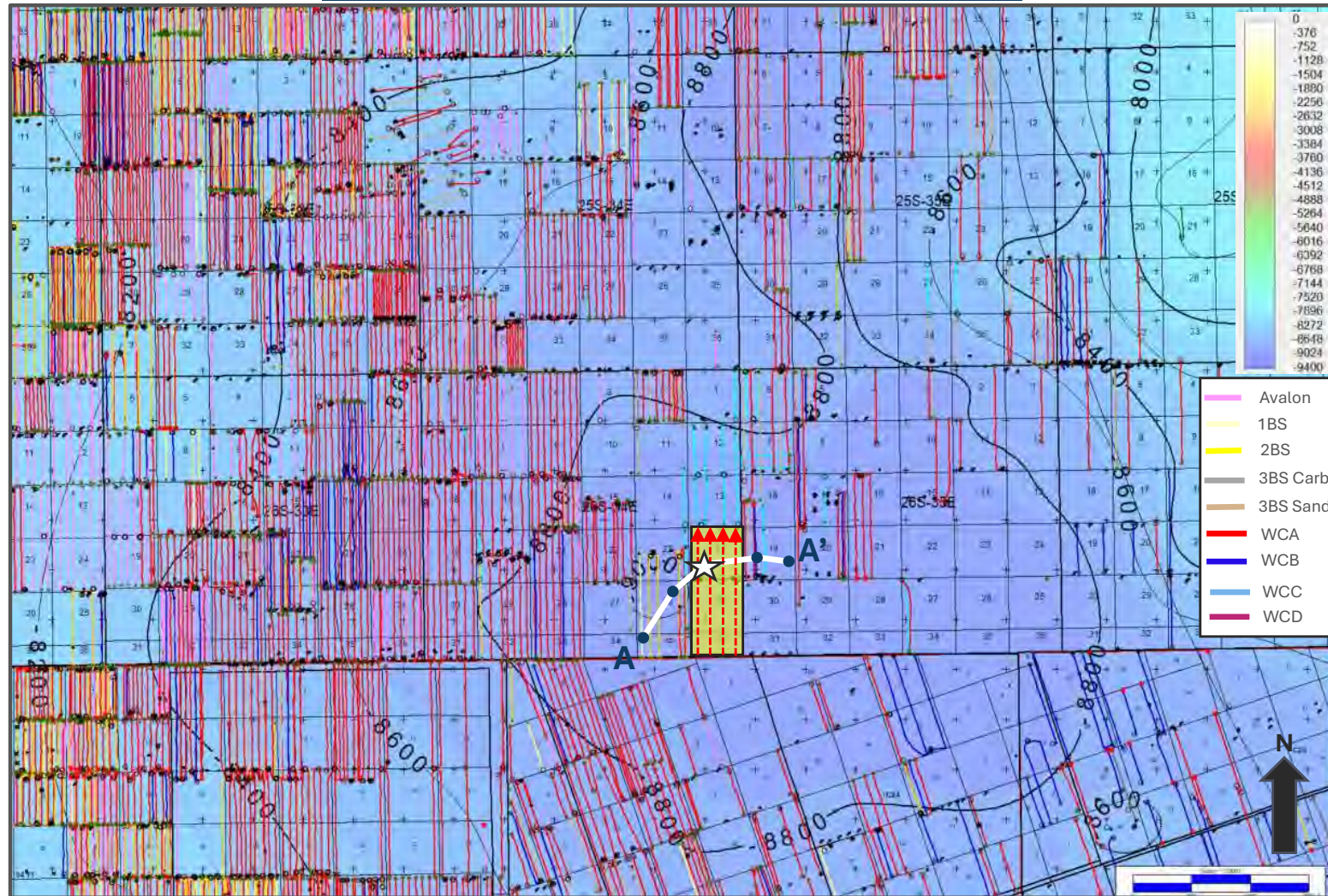
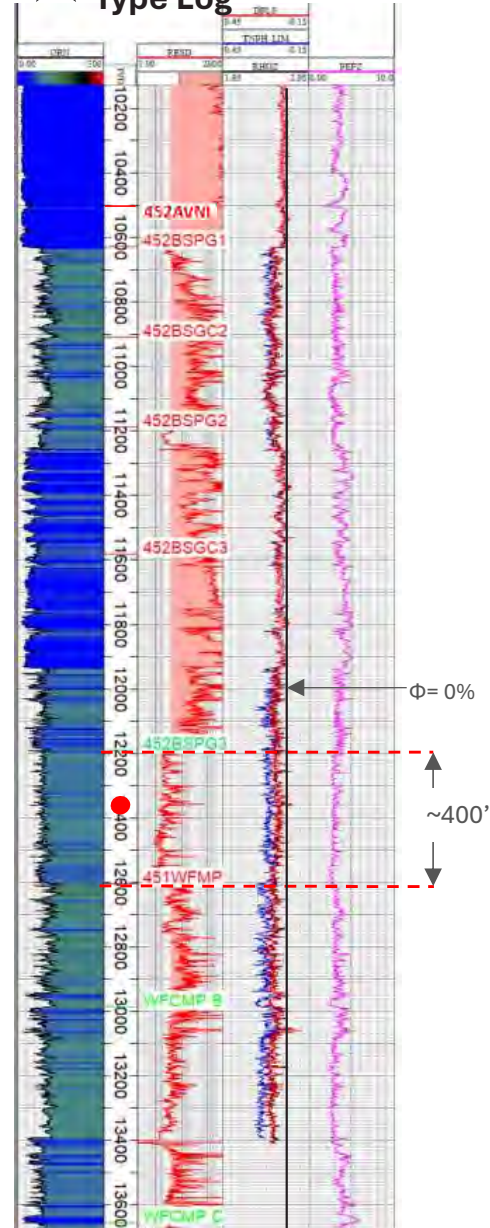


# Subsurface Maps | 3<sup>rd</sup> Bone Spring Sand

Sec 24, 25, 36 - 26S - 34E Lea County, NM

3BS Sand Structure map (ft, SSTVD), CI = 200'

☆ 3002536666  
Type Log



● TOP Landing TVD

TOP - 4WPS  
FTP → BHL

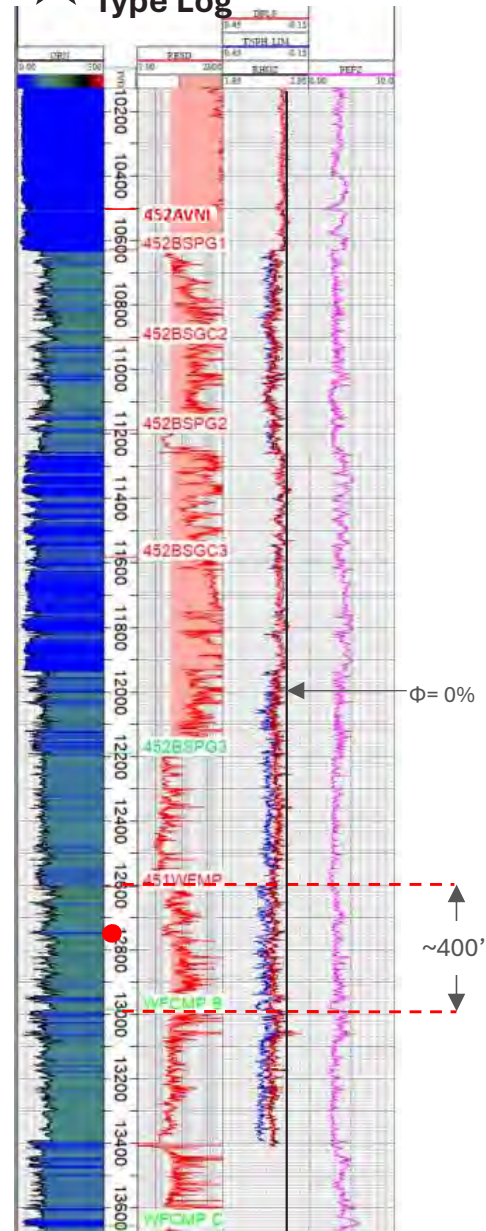


# Subsurface Maps | Wolfcamp A

Sec 24, 25, 36 - 26S - 34E Lea County, NM

WCA Structure map (ft, SSTVD), CI = 200'

300253666  
Type Log



● TOP Landing TVD

FTP

TOP - 6WPS

BHL

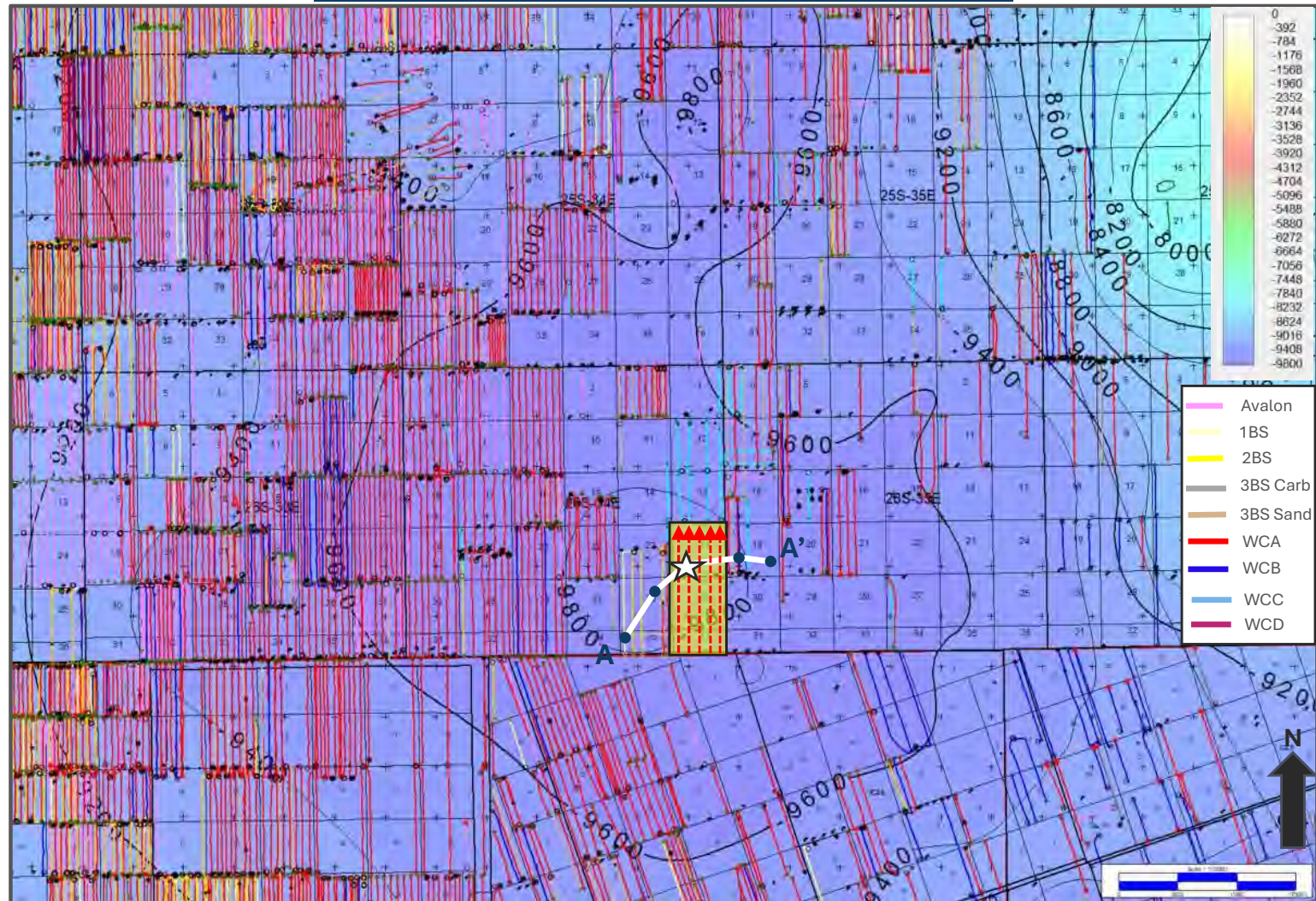
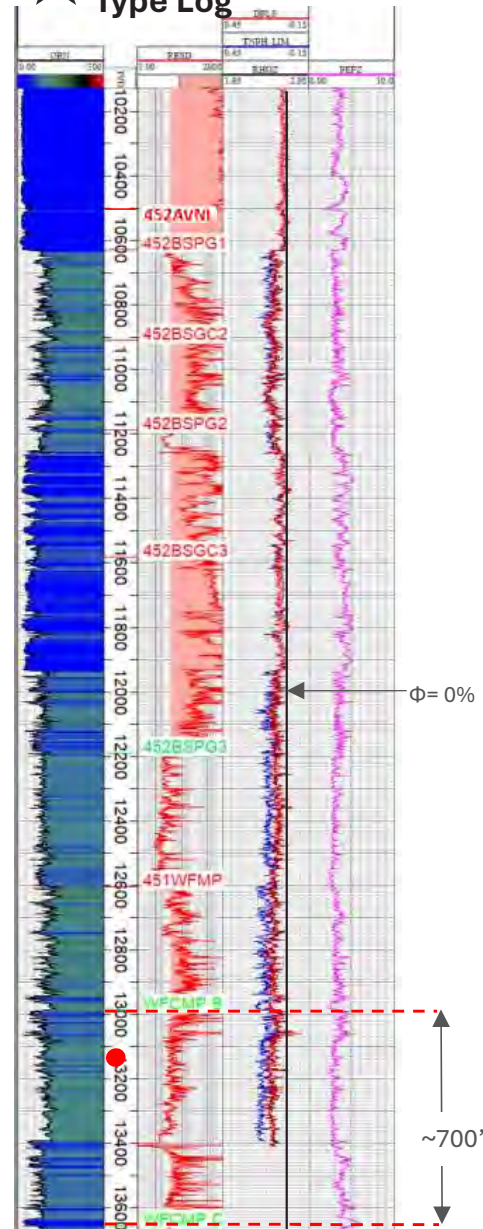


# Subsurface Maps | Wolfcamp B

Sec 24, 25, 36 - 26S - 34E Lea County, NM

WCB Structure map (ft, SSTVD), CI = 200'

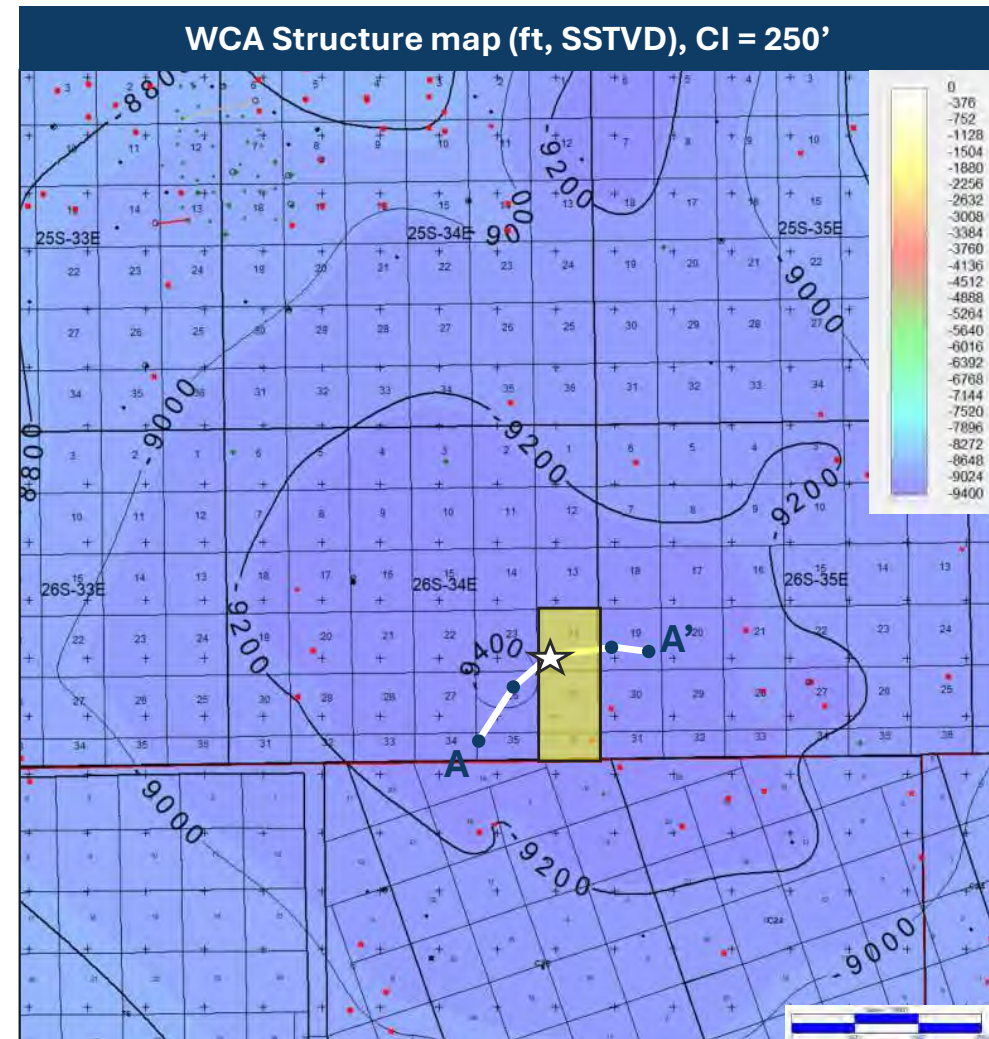
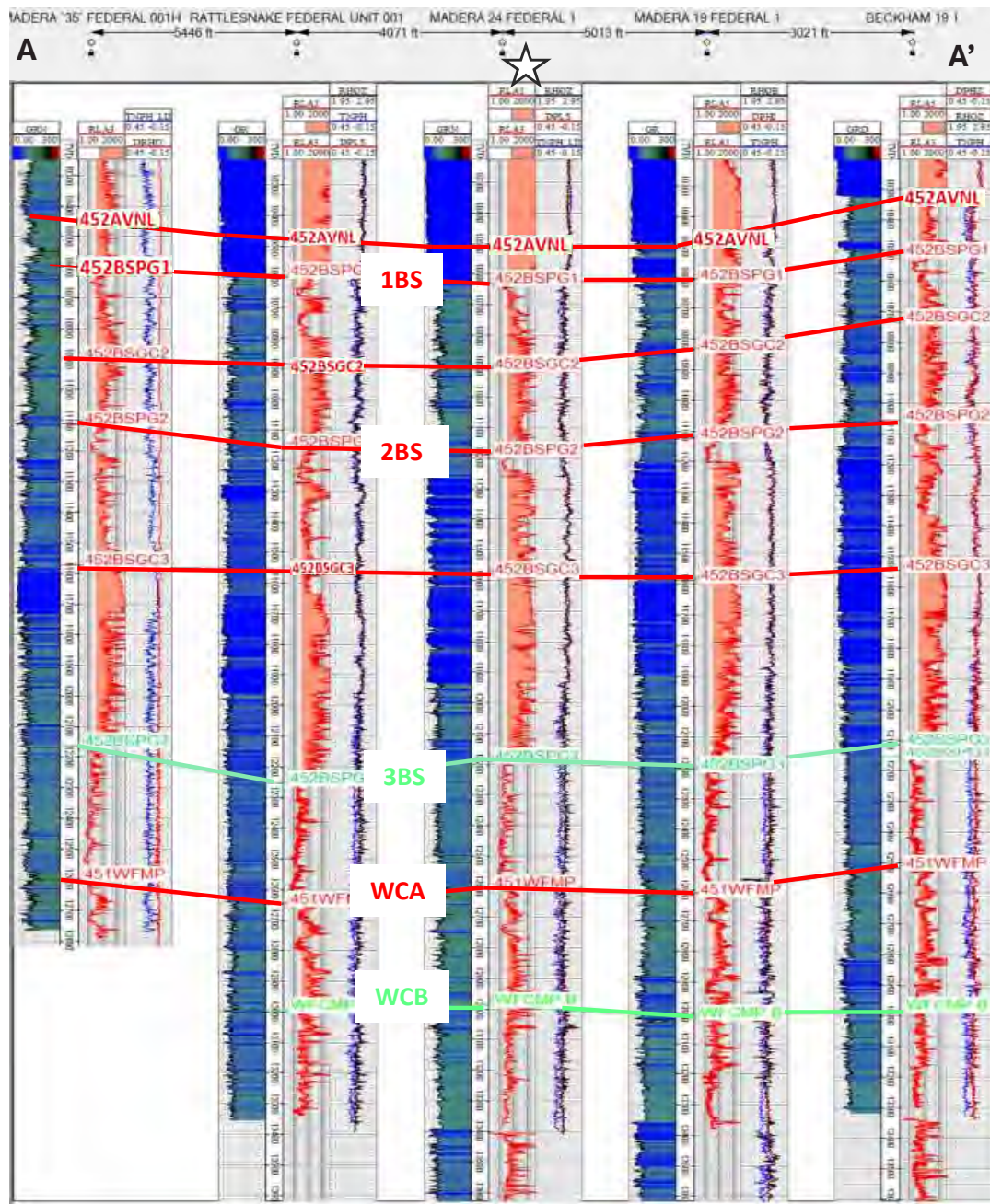
300253666  
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● TOP Landing TVD  
FTP  
TOP - 5WPS  
BHL

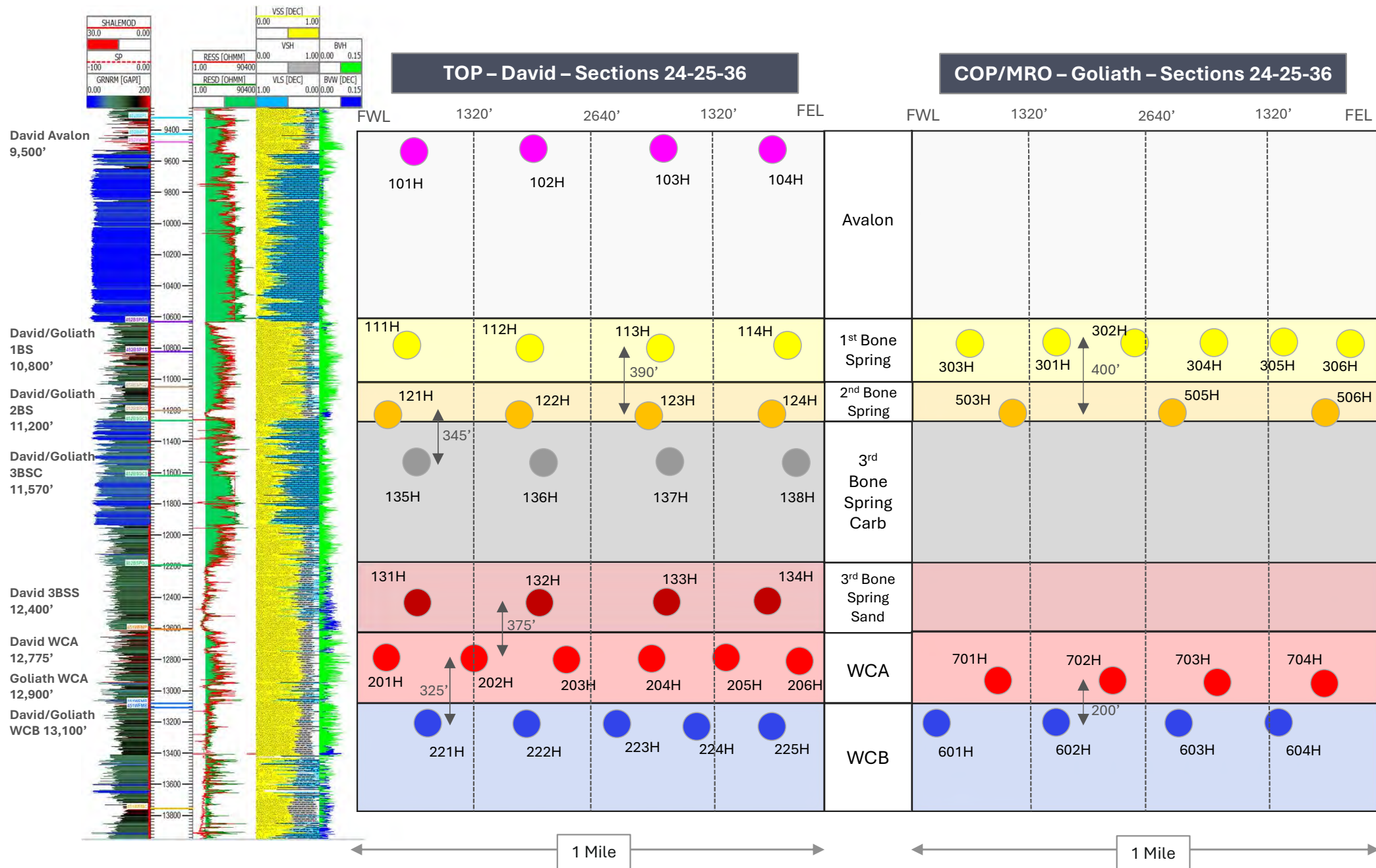


# Cross section W-E





# David vs Goliath Unit Gun Barrel



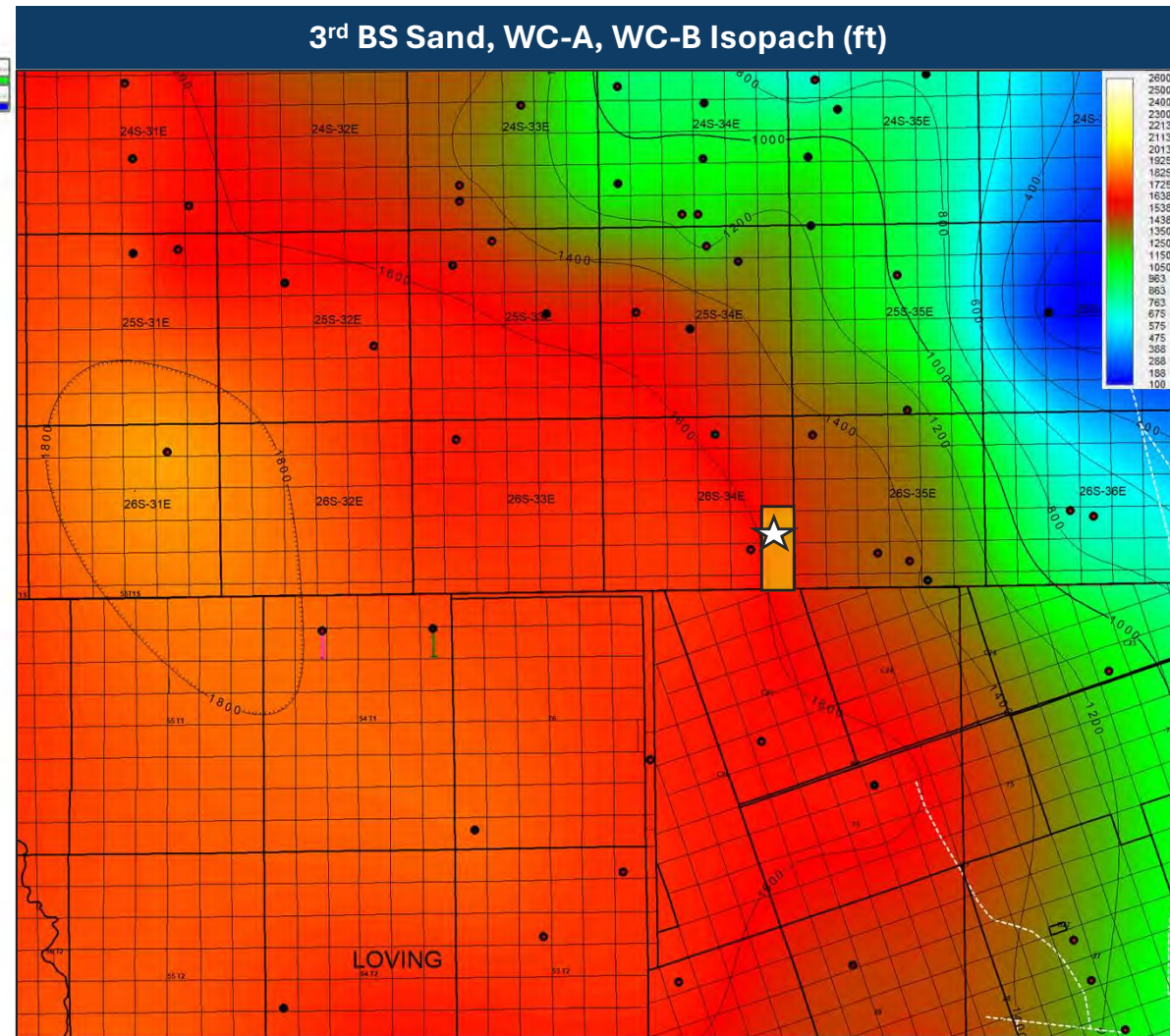
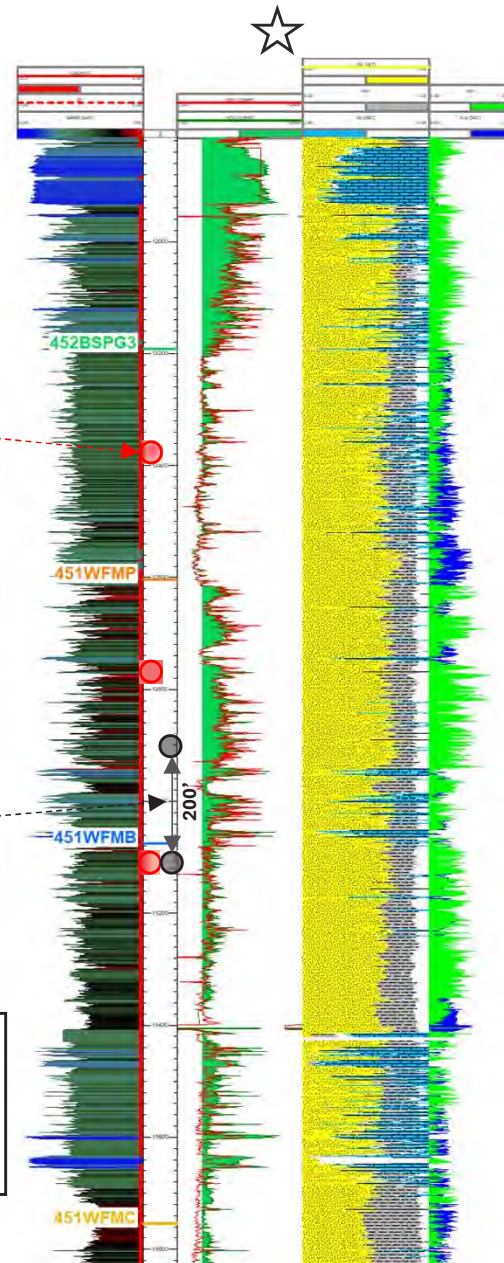


# Isopach of the 3<sup>rd</sup> BS Sand, WC-A and WC-B

- 3<sup>rd</sup> BS, WC-A & WC-B should be developed at the same time to avoid resource potential damage to the 3<sup>rd</sup> BSS due to the lack of a 'frac' barrier and "Parent/Child" interference
- 200' vertical separation is too close to avoid drainage overlap

TOP Well Landings ●

MRO Well Landings ●



- David spacing unit formation thickness' among the thickest 3<sup>rd</sup> BSS, WC-A & WC-B in the Northern Delaware Basin

# Tab 5

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATIONS OF TUMBLER OPERATING  
PARTNERS, LLC, FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

**Case Nos. 25462-25465**

**APPLICATION OF TUMBLER OPERATING  
PARTNERS, LLC, FOR APPROVAL OF NON-STANDARD  
SPACING UNIT AND FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

**Case No. 25466**

**APPLICATIONS OF MARATHON OIL PERMIAN LLC,  
FOR APPROVAL OF NON-STANDARD SPACING UNIT  
AND FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

**Case Nos. 25541-25542**

**SELF-AFFIRMED STATEMENT OF ENGINEER WALT BAKER**

I, WALT BAKER, do hereby state and affirm the following:

1. I am over the age of 18 and have the capacity to execute this statement, which is based on my personal knowledge.
2. I am a Petroleum Engineer employed as Vice President with Tumbler Operating Partners, LLCC ("TOP"), and I am familiar with the subject applications and the lands involved.
3. This testimony is submitted in connection with the filing by TOP of the above-referenced compulsory pooling applications pursuant to 19.15.4.12(A)(1) NMAC.
4. I have not previously testified before the New Mexico Oil Conservation Division as an expert witness. My education and work experience are reflected in my resume, appended hereto. I have worked on New Mexico oil and gas matters since 2017.
5. **David Unit Operations and Environmental Overview**

Exhibit C

1. As demonstrated on Exhibit C-1, Tumbler Operating's proposed development plan will result in only 37.84 acres of total surface disturbance. This limited footprint consists of 1.88 acres for roads (24-foot corridor), 22.04 acres for well pads, 11.48 acres for two centralized batteries, and 2.44 acres for bulk gathering lines (20-foot corridor). Collectively, this equates to just 2.37% of the Subject Lands. By confining operations to this small fraction of the acreage and strategically locating future well and battery pads in geographic areas with adequate existing infrastructure and takeaway capacity, Tumbler Operating will substantially minimize environmental impacts, preserve the vast majority of the surface undisturbed, and demonstrate a clear commitment to responsible and efficient development.

In addition, Tumbler Operating is committed to implementing enhanced safeguards to further reduce both operational and environmental risks. Tumbler Operating will invest to further reduce spill risk by:

- Installing lined containment around all equipment and pumps
- Equipping containment areas with berm switches to minimize spill potential
- Installing stainless steel piping in high-risk areas to reduce spill likelihood
- Adding pump seal leak detection to minimize the chance of leaks from water transfer pumps

#### Separation Equipment

- Flow from each well will be routed via flowline to a dedicated three-phase separator. Liquid retention times at expected maximum rates will exceed three minutes.

- Gas will be routed from the first-stage separator directly to sales.
- Hydrocarbon liquids will be discharged from the first-stage separator and commingled into one or more heater treaters.
- Flash gas from the heater treater(s) will either be sent to sales or routed to a compressor if sales line pressure exceeds the MAWP of the heater treater (125 psi).
- From the heater treaters, hydrocarbon liquids will be routed to storage tanks. Vapors from the tanks will be compressed by a Vapor Recovery Unit (VRU), if technically feasible, and sent either to sales or to a compressor if the sales line pressure exceeds the VRU's maximum discharge pressure (~150 psi).

These measures will significantly reduce the potential for spills and emissions while enhancing the overall environmental protection of the facilities.

**6. Use of Recycled Water**

Through established partnerships in water sourcing, treatment, and transfer, Tumbler Operating will employ existing infrastructure and utilize recycled produced water to meet the majority of water demand for completion activities within the David Unit Development Plan, as shown in Exhibit C-2.

**7. David Unit Production Allocation and Commingling**

As demonstrated on Exhibit C-3 and C-4, Tumbler Operating will file an application with the New Mexico Oil Conservation Division (NMOCD) and Bureau of Land Management (BLM) for approval of surface commingling of oil and gas production from facilities in the David Unit area. This request will include



both existing and future wells located within the same leases, communitization agreements, and pools identified in the application.

Gas Measurement:

- Each well will be equipped with a dedicated test separator and gas meter to record daily produced gas volumes.
- Each facility will include a sales-quality orifice meter (BLM-approved gas FMP or equivalent) to continuously measure and record total gas volumes prior to leaving the facility.

Oil Measurement:

- Each well will be equipped with a dedicated test separator and oil meter to record daily produced oil volumes.
- Each facility will include a Lease Automatic Custody Transfer (LACT) unit, which will continuously measure oil quality through BS&W testing and record gross volumes prior to leaving the facility.

Allocation of Production:

- Oil, gas, and water production will be allocated to individual wells by comparing gross sales volumes recorded at the LACT and facility gas meters with daily production data from well-level test separators.
- West Tank Battery:

Wellname	Number	Target	Lease(s)	Pool
David 3624 Fed Com	101H	Avalon	NMNM 065441; VO6535-001	BONE SPRING (96672)
David 3624 Fed Com	102H	Avalon	NMNM 065441; VO6535-001	BONE SPRING (96672)
David 3624 Fed Com	111H	First Bone Spring	NMNM 065441; VO6535-001	BONE SPRING (96672)
David 3624 Fed Com	112H	First Bone Spring	NMNM 065441; VO6535-001	BONE SPRING (96672)
David 3624 Fed Com	121H	Second Bone Spring	NMNM 065441; VO6535-001	BONE SPRING (96672)
David 3624 Fed Com	122H	Second Bone Spring	NMNM 065441; VO6535-001	BONE SPRING (96672)
David 3624 Fed Com	131H	Third Bone Spring Sand	NMNM 065441; VO6535-001	BONE SPRING (96672)
David 3624 Fed Com	132H	Third Bone Spring Sand	NMNM 065441; VO6535-001	BONE SPRING (96672)
David 3624 Fed Com	135H	Third Bone Spring Carb	NMNM 065441; VO6535-001	BONE SPRING (96672)
David 3624 Fed Com	136H	Third Bone Spring Carb	NMNM 065441; VO6535-001	BONE SPRING (96672)
David 3624 Fed Com	201H	Wolfcamp A	NMNM 065441; VO6535-001	WOLFCAMP, SOUTHWEST (96776)
David 3624 Fed Com	202H	Wolfcamp A	NMNM 065441; VO6535-001	WOLFCAMP, SOUTHWEST (96776)
David 3624 Fed Com	203H	Wolfcamp A	NMNM 065441; VO6535-001	WOLFCAMP, SOUTHWEST (96776)
David 3624 Fed Com	221H	Wolfcamp B	NMNM 065441; VO6535-001	WOLFCAMP, SOUTHWEST (96776)
David 3624 Fed Com	222H	Wolfcamp B	NMNM 065441; VO6535-001	WOLFCAMP, SOUTHWEST (96776)
David 3624 Fed Com	223H	Wolfcamp B	NMNM 065441; VO6535-001	WOLFCAMP, SOUTHWEST (96776)

• East Tank Battery:

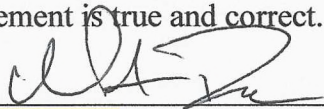
Wellname	Number	Target	Lease(s)	Pool
David 3624 Fed Com	103H	Avalon	NMNM 065441; VO6535-001	BONE SPRING (96672)
David 3624 Fed Com	104H	Avalon	NMNM 065441; VO6535-001	BONE SPRING (96672)
David 3624 Fed Com	113H	First Bone Spring	NMNM 065441; VO6535-001	BONE SPRING (96672)
David 3624 Fed Com	114H	First Bone Spring	NMNM 065441; VO6535-001	BONE SPRING (96672)
David 3624 Fed Com	123H	Second Bone Spring	NMNM 065441; VO6535-001	BONE SPRING (96672)
David 3624 Fed Com	124H	Second Bone Spring	NMNM 065441; VO6535-001	BONE SPRING (96672)
David 3624 Fed Com	133H	Third Bone Spring Sand	NMNM 065441; VO6535-001	BONE SPRING (96672)
David 3624 Fed Com	134H	Third Bone Spring Sand	NMNM 065441; VO6535-001	BONE SPRING (96672)
David 3624 Fed Com	137H	Third Bone Spring Carb	NMNM 065441; VO6535-001	BONE SPRING (96672)
David 3624 Fed Com	138H	Third Bone Spring Carb	NMNM 065441; VO6535-001	BONE SPRING (96672)
David 3624 Fed Com	204H	Wolfcamp A	NMNM 065441; VO6535-001	WOLFCAMP, SOUTHWEST (96776)
David 3624 Fed Com	205H	Wolfcamp A	NMNM 065441; VO6535-001	WOLFCAMP, SOUTHWEST (96776)
David 3624 Fed Com	206H	Wolfcamp A	NMNM 065441; VO6535-001	WOLFCAMP, SOUTHWEST (96776)
David 3624 Fed Com	224H	Wolfcamp B	NMNM 065441; VO6535-001	WOLFCAMP, SOUTHWEST (96776)
David 3624 Fed Com	225H	Wolfcamp B	NMNM 065441; VO6535-001	WOLFCAMP, SOUTHWEST (96776)

8. The exhibits attached hereto were prepared by me or compiled from TOP's business records under my supervision.

9. The granting of TOP's applications is in the interests of conservation, the prevention of waste, and the protection of correlative rights.

10. The foregoing is correct and complete to the best of my knowledge and belief.

I affirm under penalty of perjury under the laws of the State of New Mexico that this statement is true and correct.



[Walt Baker]

9/8/2025

September 8<sup>th</sup>, 2025

# Walter H. Baker

3811 Turtle Creek Blvd., Suite 1100

Dallas, Texas 75219

Walt.Baker@yukoneo.com

443-889-3116

## EDUCATION

### Colorado School of Mines

Master of Science, Petroleum Engineering

- Apache Corp. Fellowship and Scholarship

### Golden, CO

Bachelor of Science, Petroleum Engineering

- ASI: Applied Mathematics

## EXPERIENCE

### Yukon Exploration Operating

#### Vice President of Operations

### Dallas, TX

Feb 2025 – Present

- Managed Northern Midland Basin position: +10,000 gross acres.
- Managed drilling, completions and production operations.
- Improved asset productivity by converting multiple SI wells to producers.

### Reliance Energy Partners

#### Partner and Engineer

### Colleyville, TX

Apr 2024 – Dec 2024

- Secured approximately 3,000 net acres in Nebraska through farmout and cash deals.
- Developed field-wide development plans targeting the Lance (WY), Lansing (NE), and Red River (MT).
- Conducted reserve and production forecasting for developed and undeveloped assets.
- Evaluated acquisition opportunities across NE, KS, WY, MT, CO, and NV, with transaction values ranging from \$100,000 to \$50 million.

### Matador Resources

#### Vice President and Asset Manager

#### Asset Manager

### Dallas, TX

Oct. 2022 – Dec. 2023

Nov. 2021 – Dec. 2023

- Managed Northern Delaware position: 60,200 gross and 23,200 net acres; 35-40 MMBOE proved reserves.
- Increased daily production by over 200%, contributing to 65% of Matador's Q4 2023 growth and 20% YOY production growth.
- Led acquisition evaluations ranging from \$100,000 to \$1.5 billion and secured ~2,000 net acres in 2023 through diverse deal structures.
- Oversaw \$200 million in gross capital expenditure in 2023, delivering 17 wells with a 20% YOY improvement in average well EUR.
- Directed quarterly PDP and PUD forecast reviews and year-end inventory.
- Presented and aided in company-wide meetings, including quarterly board reviews, SEC filings, earnings calls, and annual prospect presentations.

### Completions Engineer

Nov. 2019 – Nov. 2021

- Managed one-third of completions operations and all Delaware Basin frac design initiatives.
- Improved efficiency with innovations such as mono-line systems and remote wellhead tech, achieving a 41% increase in daily pumping hours and a 45% increase in daily CLF.
- Acted as on-site frac supervisor & achieved +\$150,000 in Capex savings.

### Production Engineer

Nov. 2018 – Nov. 2019

- Supervised a legacy field of 100+ vertical wells and executed workover and recompletion projects.
- Delivered 43 MBOE EUR through three re-completions, securing over 2,000 net acres.

### Operations Engineer (Drilling Group)

July 2017 – Nov. 2018

- Established and implemented a Real-Time Drilling and Geo-Steering Operations Center.
- Achieved 95% targeting efficiency through real-time geo-steering and directional monitoring.
- Reduced drilling costs by \$14.4 million through parameter optimization and dysfunction mitigation.

### United States Coast Guard (Active Duty)

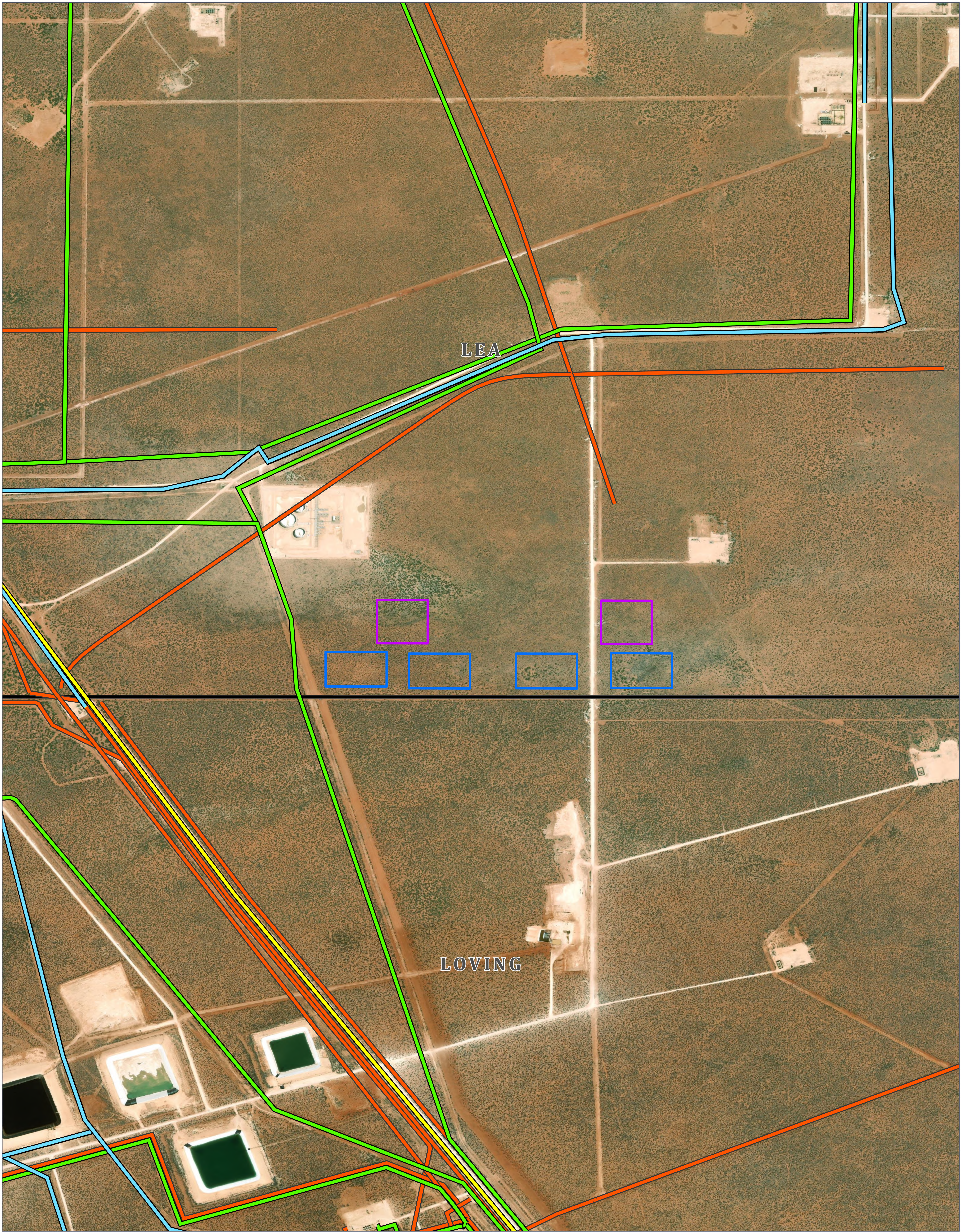
August 2004 – May 2011

## CERTIFICATIONS AND COURSES

- Netherland, Sewell and Associates' Oil and Gas Property Evaluation Seminar
- Deep Well Services Stand-Alone Snubbing Operators Course
- Wild Well Control's Well Drilling and Workover Supervisor Courses
- Bariod's [Halliburton] Mud School
- Barree Intro to Hydraulic Fracturing & Modeling (GOHFER)

## Facilities





## Tumbler Operating Partners

### David 36-24 Development

Coordinate System: GCS North American 1927  
Scale: 1:347,713 at 42" x 60"  
Published By: Ryan.Kearney | Date: 9/5/2025



#### David 36-24 Pad

- Facility - 500ft x 500ft
- Production - 600ft x 400ft

- Liquid Pipeline
  - Oil
  - Products

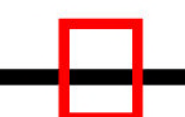
- Gas Pipeline
  - Gas

- Produced Water Pipeline
  - Produced Water Pipeline

Exhibit C-1

EDDY

LEA

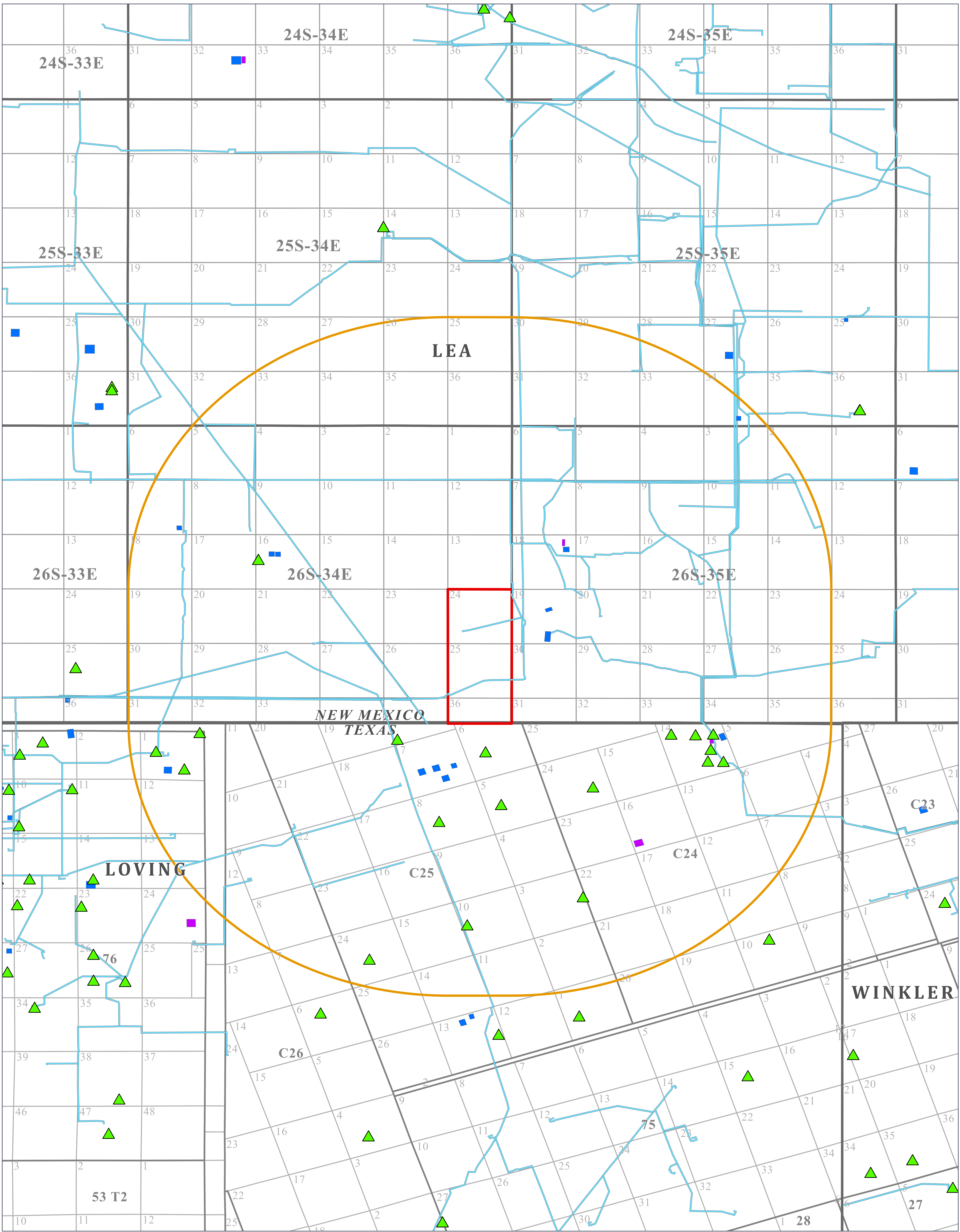


LOVING

WINKLER

REEVES





## Tumbler Operating Partners

David Water Infrastructure

Coordinate System: GCS North American 1927  
Scale: 1:347,713 at 42" x 60"  
Published By: Ryan.Kearney | Date: 6/13/2025



0 5,000 10,000 Feet

David 36-24 Unit

Pond

SWD

Recycle

Produced Water Pipeline

5 Mile Buffer

Exhibit C-2

EDDY

LEA

LOVING

WINKLER

REEVES





26S-34E  
26S-35E

SECTION  
24

SECTION  
25

SECTION  
36

Lot 4  
35.05  
Acres

Lot 3  
34.89  
Acres

Lot 2  
34.75  
Acres

Lot 1  
34.59  
Acres

Federal  
Lease

State  
Lease

HSU

Exhibit C-3





26S-34E  
26S-35E

SECTION  
24

SECTION  
25

SECTION  
36

Lot 4  
35.05  
Acres

Lot 3  
34.89  
Acres

Lot 2  
34.75  
Acres

Lot 1  
34.59  
Acres

Federal  
Lease

State  
Lease

HSU

Exhibit C-4



# Tab 6



**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATIONS OF TUMBLER OPERATING  
PARTNERS, LLC, FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

**Case Nos. 25462-25465**

**APPLICATION OF TUMBLER OPERATING  
PARTNERS, LLC, FOR APPROVAL OF NON-STANDARD  
SPACING UNIT AND FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

**Case No. 25466**

**APPLICATIONS OF MARATHON OIL PERMIAN LLC,  
FOR APPROVAL OF NON-STANDARD SPACING UNIT  
AND FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

**Case Nos. 25541-25542**

**SELF-AFFIRMED STATEMENT OF ENGINEER CHRIS VILLARREAL, P.E.**

I, Christopher Villarreal, do hereby state and affirm the following:

1. I am over the age of 18 and have the capacity to execute this statement, which is based on my personal knowledge.
2. I am a petroleum engineer employed as Vice President with Tumbler Operating Partners, LLC ("TOP"), and I am familiar with the subject applications and the lands involved.
3. This testimony is submitted in connection with the filing by TOP of the above-referenced compulsory pooling applications pursuant to 19.15.4.12(A)(1) NMAC.
4. I have not previously testified before the New Mexico Oil Conservation Division as an expert witness. My education and work experience are reflected in my resume, appended hereto. I have worked on New Mexico oil and gas matters since 2015.
5. From an engineering perspective, TOP's development plan is superior to the competing proposal of Marathon Oil Permian LLC ("Marathon") for the following reasons:

A. Wolfcamp A Development

Exhibit D

**Exhibit D-10** compares Tumbler's and Marathon's development plans. It shows that Marathon wastes recovery in the Wolfcamp A through ultra-wide 1,320' spacing, which yields only ~10% uplift in EURs. By contrast, TOP's proposed 880' spacing unlocks ~34% more recovery across the section. **Exhibit D-11.f** provides Tumbler's type curve support based on 26 offset wells co-developed with the Third Bone Spring Sand. **Exhibit D-12.c** demonstrates how Marathon's four-well per section plan delivers only marginal uplift compared to TOP's six-well per section plan.

#### B. Third Bone Spring Sand Co-Development

Even after underdeveloping the Wolfcamp A, Marathon bypasses the Third Bone Spring Sand, one of the strongest targets in the unit. This failure risks 15–40% productivity losses due to pressure interference. **Exhibit D-13 & Exhibit D-14** confirm the operator consensus that the Third Bone Spring Sand, Wolfcamp A, and Wolfcamp B act as a single flow unit and should be co-developed. **Exhibit B-5** shows the lack of a frac barrier between these zones, further supporting co-development.

#### C. Second Bone Spring Sand

Marathon spaces wells at >1,500', drilling only three across the unit. This results in ~25% lower recovery with no single-well uplift compared to the standard 1,320' spacing. Tumbler's type curve support for the Second Bone Spring (**Exhibit D-11.c**) demonstrates a more efficient development approach.

#### D. Abandoned Reserves

Marathon ignores the Avalon and Third Bone Spring Carbonate formations, leaving behind almost 10 MMBOE. **Exhibit D-11.a** shows Avalon type curve EURs of 681 MBO and 4,390 MMcf, while **Exhibit D-11.d** shows Third Bone Spring Carbonate EURs of 600 MBO and 2,704 MMcf.

#### E. First Bone Spring Sand Overdevelopment

Marathon drills six wells in the First Bone Spring Sand, resulting in 25% degradation in EURs (**Exhibit D-12.a**). This equates to 4.5 wells for the cost of six, whereas Tumbler's four-well plan is both efficient and responsible.

#### F. Overall Resource Recovery and Economics

Marathon's 17-well Goliath plan recovers just 30 MMBOE, while TOP's 31-well David plan across seven formations recovers 53 MMBOE. As shown in **Exhibit D-2**, state and federal governments would receive \$335 million under TOP's plan compared to \$186 million under Marathon's. On an undiscounted basis, TOP's plan generates \$1.84 billion versus Marathon's \$1.07 billion.

#### G. Well Costs and AFE Reliability

Tumbler's well costs average \$1,062 per completed lateral foot, consistent with industry AFEs (**Exhibit D-7**). Marathon's AFEs at \$882 per foot are unreliable, especially given its own prior estimates of \$1,168–\$1,334 per foot just nine months

earlier. Conoco's recent AFEs nearby averaged \$1,203 per foot, further undermining Marathon's claims. Independent AFEs from Matador and Devon confirm Tumbler's estimates are in line with industry practice.

#### H. Marathon's Lack of Commitment

Marathon has not committed to drilling its Goliath wells and merely indicated it will keep permits alive until 2027 (**Exhibit D-8**). Without a schedule tied to contracts, Marathon's AFEs are speculative. By contrast, Tumbler's AFEs are anchored in near-term drilling and current vendor pricing.

6. Marathon's proposed COPAS overhead rates are excessive and reflect an oversized corporate structure in contrast to the disciplined and efficient approach offered by Tumbler. Marathon seeks to charge \$19,134 per month for drilling and \$1,913 per month for producing—nearly double Tumbler's proposed rates of \$10,000 and \$1,000, respectively. With 17 wells planned, Marathon's inflated overhead would impose unnecessary costs on the venture without delivering proportional operational benefits. Tumbler's lean structure ensures overhead remains aligned with industry norms, demonstrating both efficiency and fiscal responsibility. This disparity underscores Tumbler's ability to manage operations effectively while preserving value for all interest owners.

7. Tumbler does not question Marathon's ability to drill its wells. The issue before the Commission is whether Tumbler has the capability to execute.

Operations will be led by me, a licensed professional engineer. I oversaw three years of safe and responsibly executed drilling, completions, and production in

Matador's West Texas and South Texas assets, and I was closely involved in planning Matador's State Line development. I have spent countless days and nights on location in New Mexico as the engineer responsible for drilling operations.

Supporting me is Walt Baker, a petroleum engineer with a B.S. and M.S. from the Colorado School of Mines and more than ten years of experience. At Matador, he spent 4.5 years designing and running completions and over two years managing Northern Eddy operations. He will directly supervise Tumbler's operations.

Land and regulatory will be managed by Nick Weeks, an attorney and Landman with nearly 15 years of experience, including 7.5 years at Matador, where he oversaw all land requirements for drilling and operations in New Mexico.

For permitting, we will partner with Permits West, widely regarded as the basin's leading expert in federal permits. Their team has a proven record of securing APD approvals efficiently and on schedule. They understand the mandate that once the order is granted, execution must move at warp speed.

(4) **Exhibit D-3** outlines that the Marathon projections on **Exhibit D-2** are highly unlikely to materialize, as Marathon has made it abundantly clear that it has no intention of ever drilling these wells. Marathon's 43% working interest in Goliath falls well below the threshold of projects they typically pursue following pooling.



In fact, Marathon has not spud a single well with less than a 55% working interest in over three years.

Marathon's own statements further confirm their lack of commitment. When questioned, they dismissed their operator responsibilities, stating: *"No spud date yet. Either way we'll need to re-apply for pooling."* They also admitted that Goliath holds no development priority, conceding: *"These wells were discretionary for us. The land team had to ask for them to be added after you [Tumbler] filed for pooling."*

Perhaps most troubling, Marathon expressed surprise that Tumbler would expect them to do what they had previously represented to the Commission—namely, to develop wells within the unit—remarking: *"What's driving the urgency around Goliath for Tumbler?"* Taken together, these statements demonstrate that Marathon has no intention of fulfilling its obligations as operator of the Goliath unit.

**Exhibit D-4** provides a likely explanation for why Marathon has consistently refused to develop the Goliath prospect. Assuming Marathon operates 13 rigs drilling wells with an average working interest (WI) of 80% and a net revenue interest of 64%, shifting just two of those rigs to develop Goliath—where Marathon holds only a 43% WI—would likely result in a production shortfall of approximately 630 MBO after 12 months.

Marathon executives have repeatedly emphasized a strategy of flat to marginal year-over-year production growth. The only viable ways to offset the anticipated shortfall would be (1) to add additional rigs or (2) to pursue another acquisition. However, neither of these options aligns with the company's stated strategy.

First, Marathon's CEO has publicly committed to capital discipline, stating: *"In the Lower 48...we plan to reduce capital spending by over 15% year-over-year."* This makes the prospect of adding rigs implausible.

Second, Marathon's CEO recently acknowledged the negative impact of past acquisitions, admitting: *"The cost and the whole competitiveness of the company probably took a backseat to those initiatives [acquisitions]...I fault myself for not paying attention."* These remarks make clear that another acquisition is equally unlikely.

Accordingly, company leadership is left with only two realistic choices:

- A. Decline to drill Goliath in order to preserve their public commitments to Wall Street; or
- B. Reverse course and contradict their prior statements on capital spending and acquisitions before investors, analysts, and the board of directors.

This evidence demonstrates that Marathon's refusal to develop Goliath is not based on geological or engineering considerations, but rather on corporate strategy and capital allocation priorities.

Despite repeated obstacles, Tumbler has consistently offered solutions and support to Marathon, even when those efforts were met with dismissal, as documented in **Exhibit D-5**. On numerous occasions, Marathon refused to attend meetings intended to discuss development, choosing instead to hold the acreage without action—while openly admitting, *"The Goliath unit won't be developed,"* and, *"We can only commit to work to not let the permits expire [in 2027]."*

In good faith, Tumbler proposed multiple avenues to advance development. These included offering to allocate interest to Marathon at no cost in exchange for development, selling overriding royalty interests at cost, providing a drilling rig under the Tumbler banner while allowing Marathon effective operational control, proposing an outright purchase of Marathon's interest, and ultimately, suggesting a trade. Yet, after each effort, Marathon declined. Most tellingly, when Tumbler attempted to outline a potential trade, Marathon rejected even this final olive branch, responding: *"My team and I don't have time to go through our various trade portfolios."* These exchanges make it unmistakably clear: Marathon has no genuine interest in ever developing the Goliath unit.

**Exhibit D-6** raises serious concerns about Marathon's willingness to meaningfully evaluate and allocate resources toward the development of the Goliath unit. Within just two months, Marathon circulated four different versions of AFEs. This pattern reflects a clear lack of diligence and seriousness in advancing the project.

Their disinterest was evident from the outset. The first AFE submission was little more than a copy-and-paste exercise, with the letter blanketed with the wrong well names. Subsequent versions brought repeated edits, shifting wells, and changing names—issues that should have been resolved before presenting new proposals, let alone issuing them nearly every other week. Such conduct is not consistent with that of an operator committed to responsibly developing a pooled unit. Rather, it underscores Marathon's lack of genuine intent to pursue this project.

**Exhibit D-9** represents what is likely the final indication that Marathon will never develop the Goliath unit. Earlier this month, the company announced plans to lay off 20–25% of its workforce, with most of the cuts scheduled before year-end. These actions are being steered by the management consulting firm Boston Consulting Group (BCG), which has sold the company the standard consulting playbook of cost reductions through layoffs, corporate reorganizations, and centralization.

Extensive research shows that mass layoffs often harm, rather than improve, long-term performance. Studies demonstrate that layoffs frequently result in decreased

operating performance (Saba, 2004), stalled productivity and innovation (Okudaira, Takizawa & Yamanouchi, 2022), underperformance relative to peers (Cascio, 2002), and degraded employee engagement and performance (Mujtaba & Senathip, 2020).

Against this backdrop, the outlook for Marathon ever actually developing Goliath becomes even bleaker. The combined effects of mass layoffs, remaining employees burdened with expanded responsibilities, confusion from corporate reorganizations, stalled decision-making from centralization, and the loss of agency as young outside consultants dictate strategy from their PowerPoint slides make one conclusion inescapable: Marathon has never had, and will never have, any genuine intention of developing the Goliath unit.

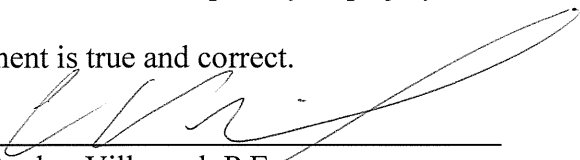
8. The exhibits attached hereto were prepared by me or compiled from TOP's business records under my supervision.

9. The granting of TOP's applications is in the interests of conservation, the prevention of waste, and the protection of correlative rights.

10. The foregoing is correct and complete to the best of my knowledge and belief.



I affirm under penalty of perjury under the laws of the State of New Mexico that this statement is true and correct.

  
\_\_\_\_\_  
Christopher Villarreal, P.E.

9/9/25  
\_\_\_\_\_  
DATE

**CHRIS VILLARREAL, P.E.**  
(214) 552-5895 | chris.a.villarreal@gmail.com

### Professional Experience

#### **Stronghold Investment Management, Dallas**

**2024 - Present**

*Private equity firm focused on trading real assets, primarily oil and gas interests, using proprietary non-commercial software to value interests and chain title*

##### **EVP Investments & Operations [2024-Present]**

- Oversaw all financial & engineering modeling, valuations, offers, and investments for \$150 million of transactions, \$700 million of assets, and over 3,000 offers
- Managed all Land, Investments, Brokers, Legal, Reservoir Engineering, portfolio companies, India operations, HR, and IT for the Firm, encompassing over 130+ personnel
- Started Bangalore, India operations and grew to 90+ staff members across all disciplines in 18 months
- Technical subject matter expert for re-development of reservoir engineer valuation & workflow components of Firm's proprietary software, Insights

#### **Bain and Company, Dallas and Austin**

**2021 - 2024**

*Top-tier global strategy consulting firm*

##### **Manager [2023-2024]; Consultant [2021-23]**

- Led team to co-create solutions with the upstream business unit leaders of a major oil company to close the forecasted gap to a Return on Capital Employed (ROCE) target; solutions included dramatic OPEX reductions across the Permian, pulling forward DUCs, aggressively pursuing JVs in targeted areas, basin-scale A&D, and revising development plans across select South American assets
- Managed team working with the downstream & chemicals business units of the same oil company to identify ROCE accretive initiatives and map a path to execution; solutions included op model redesign, supply chain transformation, and revisions to the capital allocation management process

#### **Matador Resources Company, Dallas**

**2015 - 2021**

*US energy company engaged in unconventional plays in the Delaware Basin in Southeast New Mexico and West Texas, as well as in the Eagle Ford Shale in South Texas and the Haynesville Shale in Northwest Louisiana*

##### **Vice President and West Texas Asset Manager**

**2019 - 2021**

- Led a seven-member technical and support team responsible for the development of 15,000 acres in the company's core position in the Permian's Delaware Basin
- Served with the two other Permian asset managers and the finance team following the 2020 oil price collapse to transform the company's operational plans—moved from operating six to three drilling rigs for a 50% capital expenditure reduction, from \$720 million to \$365 million, while still meeting operational objectives

##### **Asset Manager—South Texas, North Louisiana, and Non-Operated Wells**

**2018 - 2019**

- Led a seven-member team of contract negotiators, engineers, analysts, and accountants responsible for assets that produced approximately 25% of the company's total daily hydrocarbons
- Managed the planning and execution of a \$60 million, nine horizontal oil well drilling program in South Texas
- Oversaw \$65 million of capital expenditures for non-operated wells, the evaluation of 90+ new well proposals from partners, and approximately \$14 million of yearly operating expenses

##### **Recompletion Team Leader**

**2017 – 2018**

- Led a team of three engineers and a contract negotiator to assess the economic, technical, and contractual standings of the company's 200+ vintage vertical wells in the Delaware Basin
- Planned and executed remedial operations and critical work to maintain the company's contractual interests, evaluate new geologic targets, test new equipment technology, and increase hydrocarbon production

##### **Petrophysical and Field Operations Engineer**

**2015 – 2017**

- Designed physics-based models and workflows with a senior engineer to interpret well-log tool readings to describe lithology, identify hydrocarbon zones, and examine over-pressured regions.
- Engineer-in-training role on drilling rigs in Southeast New Mexico and West Texas for hands-on learning of petroleum engineering principles and operational logistics

**U.S. Army, Infantry, Georgia, Washington, Afghanistan****2009 - 2014****Stryker Infantry Platoon Leader (PL), Security Detail PL, & Reconnaissance PL**

- Held three infantry platoon leader positions during both training and combat deployments to Afghanistan; responsible for the planning, readiness, and tactical employment of the 25-40 man units

**Education****Rice University, Master of Business Administration****2021****Texas A&M University, Master of Science, Petroleum Engineering****2016****United States Military Academy, West Point, Bachelor of Science, Civil Engineering****2009****Certifications**

- Licensed Professional Engineer (petroleum), TX# 133906
- Petroleum Land Management, Midland College, 2018
- U.S. Army: Ranger School, Survival Evasion Resistance & Escape (SERE-C), Pathfinder, Airborne, Expert Infantryman Badge, Combat Infantryman Badge

**Awards**

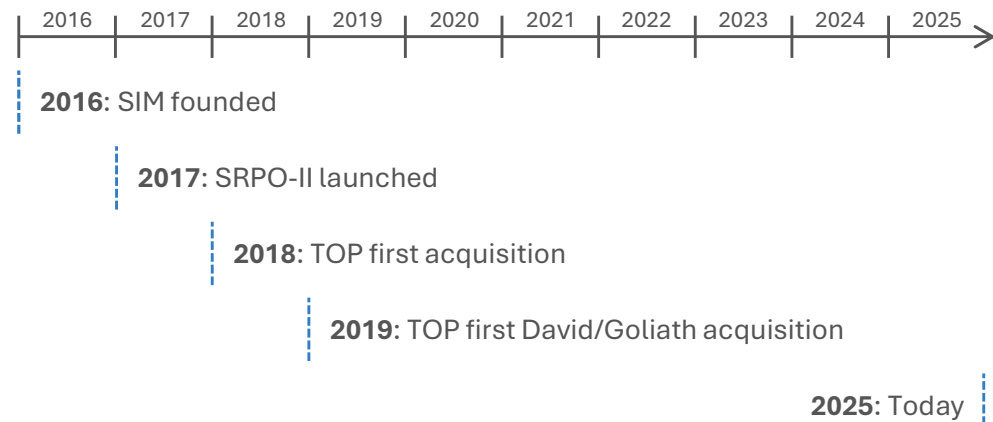
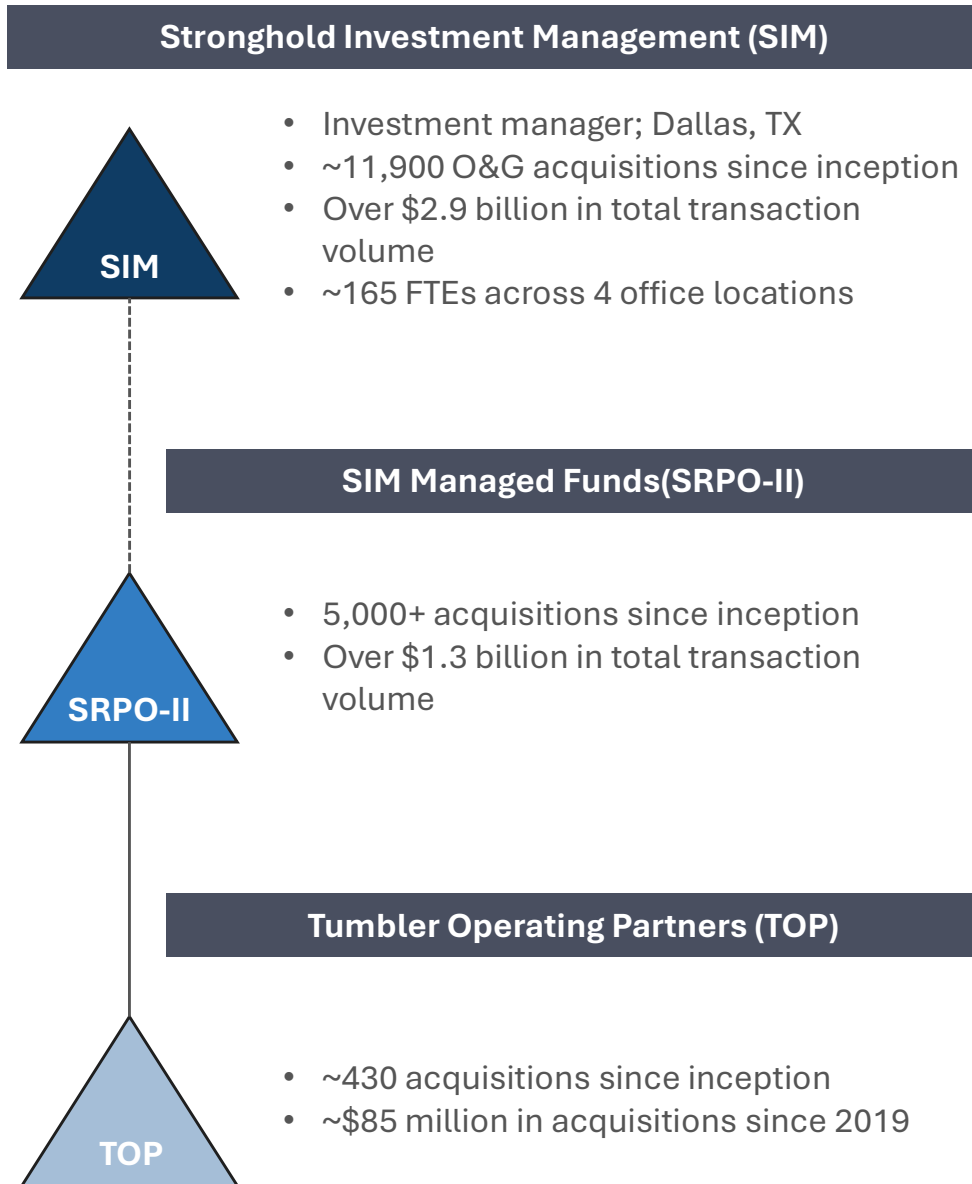
- Bronze Star Medal, U.S. Army, 2013
- Ranger School Officer Leadership Award, Class 04-10, U.S. Army, 2010
- Commandant's Award for civil engineering capstone project, West Point, 2009

**Interests**





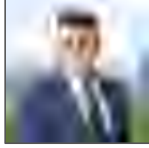





- Kettlebells
- Marathons: Dallas, Marine Corps, Long Island x2, NYC, El Cruce Argentina
- Afghan refugee support: Ground Ops Coordinator for NGO tasked with extracting Afghan ally commandos and interpreters being left behind during US withdrawal; North Carolina, August-September 2021

# Investments

# Tumbler-Stronghold Relationship



## Deep Operational Experience

 <b>Chris Villarreal, P.E.</b> <i>EVP Investments &amp; Ops Petroleum Engineer 10+ years</i> 	 <b>Dylan Collins</b> <i>Petrotechnical Director Geologist 13+ years</i> 
 <b>Nick Weeks</b> <i>SVP Legal, Title, &amp; Regulatory Landman 14+ yrs</i> 	 <b>Walt Baker</b> <i>VP Operations Petroleum Engineer 10+ years</i> 
 <b>Dhruv Patel</b> <i>Reservoir Engineering Mgr. Petroleum Engineer 5+ yrs</i> 	<p><b>Planned, evaluated, drilled, and completed 100s of wells across the team</b></p>



# TOP's plan more fully captures recoverable reserves and aligns with the Commission's mandate to prevent waste.

Operator	Tumbler Operating Partners, LLC	Marathon Oil Permian, LLC
Proposed Development	Avalon x4 Bone Spring x16 Wolfcamp x11	Avalon x0 Bone Spring x9 Wolfcamp x8
Recoverable Oil (Mbbl)	1,183 per well   36,673 total	1,198 per well   20,364 total
Recoverable Gas (Mmcf)	2,201 per well   68,237 total	2,285 per well   38,845 total
<b>Recoverable BOE (MBOE)</b>	<b>1,550 per well   48,046 total</b>	<b>1,579 per well   26,838 total</b>
Total CapEx Spend (\$MM)	\$411	\$187
Cum. Undiscounted Cashflow (\$MM)	\$1,840	\$1,067
<b>Cum. Discounted Cashflow, 10% (\$MM)<sup>(2)</sup></b>	<b>\$854</b>	<b>\$461</b>
State Revenue, 3.16% NRI (\$MM)	\$80	\$44
Federal Revenue, 10.13% NRI (\$MM)	\$255	\$142
Private Revenue, 86.71% NRI (\$MM)	\$2,183	\$1,217
<b>Total Revenue (\$MM)</b>	<b>\$2,518</b>	<b>\$1,404</b>
Total Revenue by YE 2026 (\$MM)	\$30	\$0
Total Revenue by YE 2027 (\$MM)	\$465	\$0
Total Revenue by YE 2028 (\$MM)	\$844	\$269

**\$149MM more public revenue with TOP's plan (80% increase)**

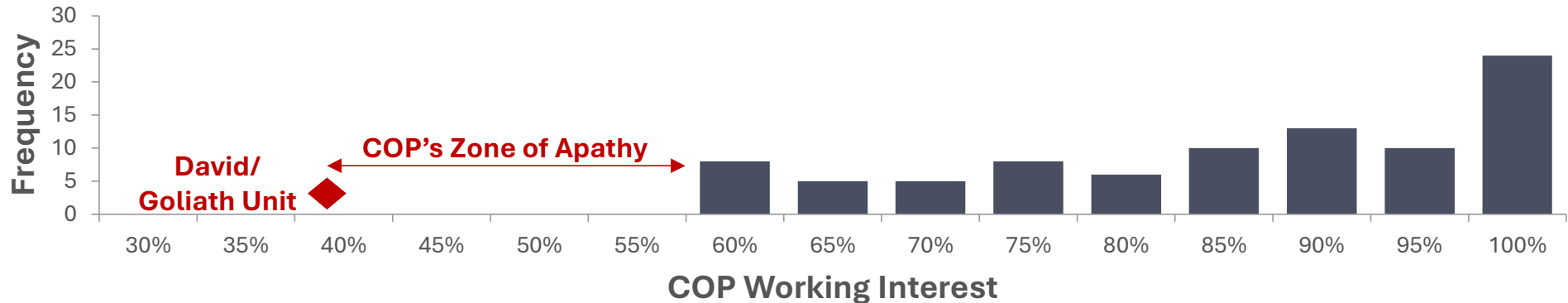
**MRO's plan leaves nearly \$1 billion in private revenue unrealized.**

**\$575 million more flowing into the US economy by YE 2028 with TOP!**

Note: ConocoPhillips (COP) completed the acquisition of Marathon Oil Corporation in November 2024; table assumes \$65 / Bbl and \$3.75 / Mcf flat commodity pricing; As of September 2025

# COP's record suggests MRO's low ownership percentage won't meet COP's development threshold under orders

## COP Force Pooling Orders Resulting in Actual Wells Spud, 2022-Present



COP, inclusive of COG, has not drilled a well under a recent force pooling order with less than 55% working interest in over three years

**At ~43% interest, COP's past behavior suggests MRO's Goliath will not be drilled**

**MRO's communications underscore its lack of urgency to develop Goliath.**

*"For timing on Goliath, no solid spud date yet. Either way we'll need to re-apply for pooling" –C. Frederick, 1/22/25*

**"18+ months out" "...won't be developed in 2025" "These wells are discretionary..." "Q1 2017"**

*–F. Duvall, 3/5/24*

*–C. Frederick, 3/3/25*

*–S. Miller, 9/3/25*

*–S. Miller, 9/3/25*

*"What's driving the urgency around Goliath for Tumbler?" –C. Frederick, 3/19/25*

**Timely development protects all stakeholders and maximizes value**

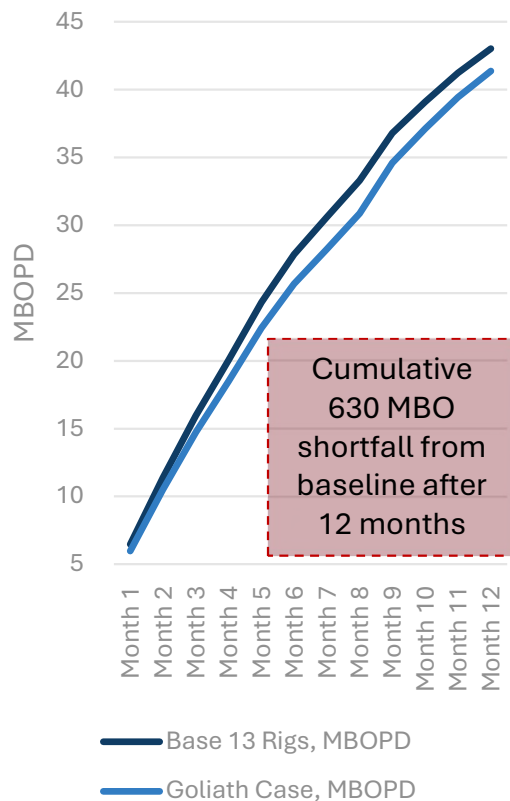
Note: ConocoPhillips completed the acquisition of Marathon Oil Corporation in November 2024

# Capital guidance shapes Marathon's corporate priorities.

## Protecting correlative rights shapes the duty of an Operator

*Preventing waste and protecting correlative rights requires development, not corporate deferral*

### MRO Goliath vs Base Case, Incremental MBOPD Increase, 13 Rigs



Shifting 2 rigs from high WI wells to gradually develop Goliath at 43% WI with their proposed 17-well plan leaves COP an est. 630 MBO short of baseline production forecast after 12 months

### MRO developing Goliath while maintaining production requires it chooses to either:

1. *Pick up more rigs*
2. *Execute an acquisition*

~~Pick up rigs~~

COP continually messages to investors capital spending cuts & production growth—indicating the addition of rigs is unlikely

*“In the Lower 48...we plan to reduce capital spending by over 15% year-over-year, while still delivering low single-digit production growth”*  
—CEO R. Lance, 2/6/25

*“We’re finding ways to deliver the same level of production for less capital.”* —CFO A. O’Brien, 5/12/25

~~Acquisition~~

COP’s CEO acknowledges that COP likely sacrificed efficiency and efficacy as it focused on a series of acquisitions—meaning they will not soon acquire to lift production

*“The cost and the whole competitiveness of the company probably took a backseat to those initiatives [acquisitions]...I fault myself for not paying attention”* —CEO R. Lance, 9/5/25

### COP executives are faced with two options:

1. *Not adequately or timely develop Goliath and stick to investor & analyst messaging*
2. *Timely and efficient development of Goliath at the risk of not meeting guidance.*

Note: model assumes 13 rigs @ 15 wells/rig/yr, Avg COP well: 80% WI, 64% NRI, COP Goliath well: 43% WI, 32% NRI, COP drills 17 Goliath wells with 2 rigs; ConocoPhillips completed the acquisition of Marathon Oil Corporation in November 2024

# MRO's lack of substantive engagement demonstrates a lack of commitment to development or deals at Goliath

*Email exchanges from March 2024 – June 2025 reveal despite Tumbler's outreach and incentives, MRO repeatedly deferred, declined, and avoided engagement on Goliath development.*

## Refusal to Engage

From: C. Frederick (MRO)  
To: Chris Villarreal, P.E. (TOP)

"**Let's go ahead and cancel tomorrow's call** and I'll let you know when I have any updates." (1/22/2025)  
"Right now, **there aren't any updates, so no need to meet.**" (3/25/2025)

## Withholding Economic Value

From: C. Frederick (MRO)  
To: Chris Villarreal, P.E. (TOP)

"The **Goliath unit won't be developed** in 2025, and the drill schedule past '25 is still TBD." (3/3/2025)

[S. Miller, In a breakfast meeting with TOP]

"We cannot commit to development plans, **only commit to work to not let permits expire.**" (6/10/2025)

## Deprioritizing Assets

From: S. Miller (MRO)  
To: Chris Villarreal, P.E. (TOP)

"An understanding of that situation and the fact we have such a large portfolio of New Mexico inventory competing for capital is needed to explain why **COP is not developing the project.**" (3/31/2025)

## Deal Dismissals

From: S. Miller (MRO)  
To: Chris Villarreal, P.E. (TOP)

"**My team and I don't have the time to go through our various portfolios** to put a trade schedule together" (4/9/2025)

## TOP Initiatives

TOP's pursuit of timely development stands in clear contrast to MRO's failure to execute.

- **Proposing the allocation of interest to MRO at no cost** in exchange for drilling Goliath wells
- **Offering to sell overrides at cost** to bolster MRO's NRI to incentivize development
- **Offering to secure a drilling rig** under the Tumbler banner with COP overseeing operations
- **Proposing outright purchases of MRO's interests**
- **Initiating trade discussions** for TOP to trade out of Unit
- **Proposing 31 - 2.5 mile horizontal development plan operated by TOP designed to generate** accretive value for all stakeholders including MRO

Note: ConocoPhillips completed the acquisition of Marathon Oil Corporation in November 2024

# MRO's series of AFE revisions points towards unfamiliarity with the Goliath asset internally

*MRO has sent across multiple iterations of well proposals with election errors, missing AFEs, and incoherent changes*

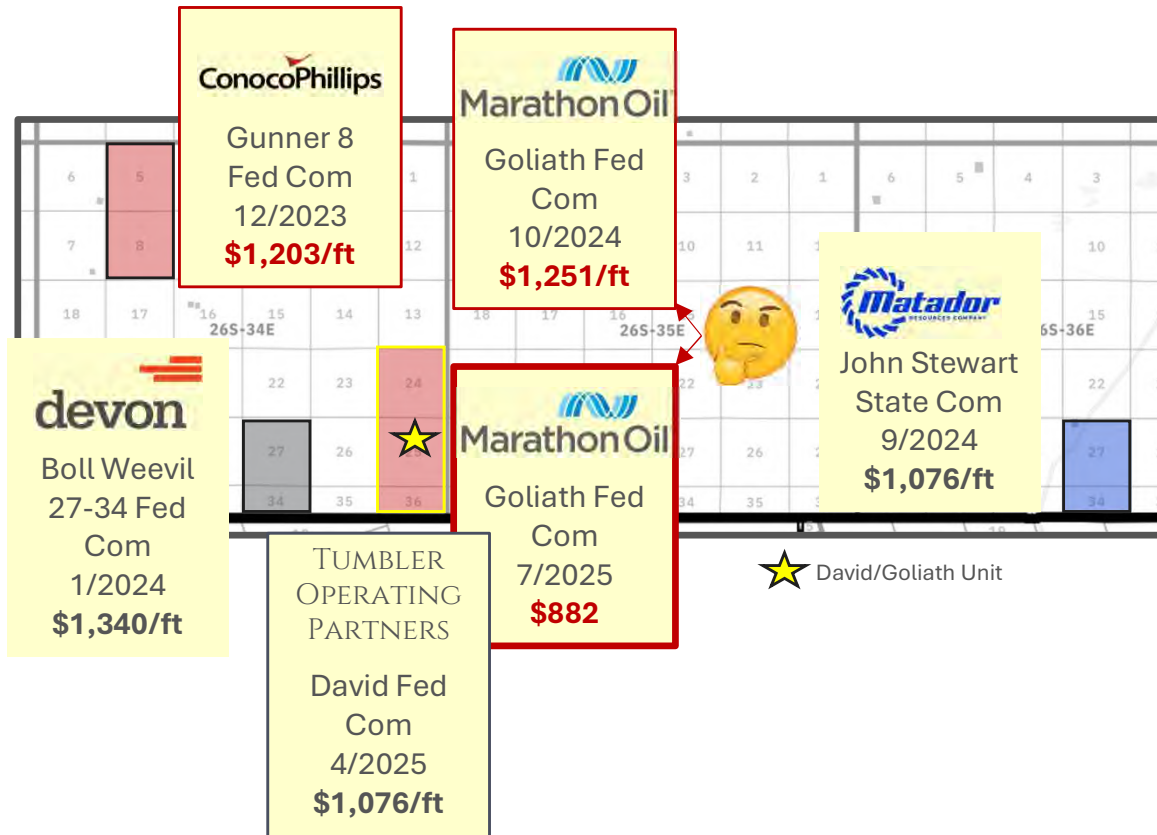
Version 1 - 7/9/2025		Version 2 - 7/10/2025		Version 3 - 7/24/2025		Version 4 - 8/25/2025		Pooling Order
Proposal	COP Errors	Action	Action	Proposal	Action	Proposal	Included	
Goliath Fed Com #101H	No AFE included						not mentioned	
Goliath Fed Com #102H	Formation mismatch						not mentioned	
			New Proposal	Goliath Fed Com #104H	Well rename	Goliath Fed Com #303H	x	
Goliath Fed Com #111H	Wrong Election	Corrected Election					not mentioned	
Goliath Fed Com #112H	Wrong Election	Corrected Election					not mentioned	
Goliath Fed Com #113H	Wrong Election	Corrected Election					not mentioned	
Goliath Fed Com #114H	Wrong Election	Corrected Election	Well rename	Goliath Fed Com #306H			x	
Goliath Fed Com #122H							not mentioned	
Goliath Fed Com #123H							not mentioned	
Goliath Fed Com #124H							not mentioned	
			New Proposal	Goliath Fed Com #301H			x	
			New Proposal	Goliath Fed Com #302H			x	
			New Proposal	Goliath Fed Com #304H			x	
			New Proposal	Goliath Fed Com #305H			x	
			New Proposal	Goliath Fed Com #504H	Well rename	Goliath Fed Com #503H	x	
			New Proposal	Goliath Fed Com #505H			x	
			New Proposal	Goliath Fed Com #506H			x	
Goliath Fed Com #135H			Well rename	Goliath Fed Com #601H	Target TVD change		x	
Goliath Fed Com #136H			Well rename	Goliath Fed Com #602H	Target TVD change		x	
Goliath Fed Com #137H	Wrong Election	Corrected Election	Well rename	Goliath Fed Com #603H	Target TVD change and spacing change		x	
Goliath Fed Com #138H	Wrong Election	Corrected Election	Well rename	Goliath Fed Com #604H	Target TVD change and spacing change		x	
Goliath Fed Com #221H	Wrong Election	Corrected Election	Well rename	Goliath Fed Com #701H	Target TVD change		x	
Goliath Fed Com #222H			Well rename	Goliath Fed Com #702H	Target TVD change		x	
Goliath Fed Com #223H			Well rename	Goliath Fed Com #703H	Target TVD change		x	
Goliath Fed Com #224H			Well rename	Goliath Fed Com #704H	Target TVD change		x	

**MRO's continual restatements raise questions about the level of focus on Goliath**



# TOP's AFEs align with data from E&P peers, while MRO's deviate from their own and others

Recent AFEs presented to the Commission and COP's previous Goliath AFEs raise concerns about the reliability of COP's current Goliath AFEs



Multiple indicators point towards likelihood of MRO's AFE costs not to materialize

- MRO submitted **counter-AFEs over two months after** receiving Tumbler's David AFE
- MROs **current Goliath AFEs are ~30% lower than its own Goliath AFEs** sent less than a year ago
- **COP's own Gunner 8 Fed Com AFEs** (12/2023) were **36% higher** than the AFEs it now presents
- In nearby units presented to the Commission, **Matador and Devon AFEs expose the unreliability of MRO's numbers**
- By contrast, **Tumbler's AFEs align with peer data** and even with COP's own prior Goliath AFEs

Note: ConocoPhillips completed the acquisition of Marathon Oil Corporation in November 2024

# MRO's pricing reliability diminishes given their stated potential development to occur far into the future

**Tumbler Drilling Plan**

Formation	Tumbler Operating Partners	Capex (\$M)	\$ / ft
Avalon	David 3624 Fed Com 101H	\$12,767	\$1,021
	David 3624 Fed Com 102H	\$12,767	\$1,021
	David 3624 Fed Com 103H	\$12,767	\$1,021
	David 3624 Fed Com 104H	\$12,767	\$1,021
1st Bonespring	David 3624 Fed Com 111H	\$12,870	\$1,030
	David 3624 Fed Com 112H	\$12,870	\$1,030
	David 3624 Fed Com 113H	\$12,870	\$1,030
	David 3624 Fed Com 114H	\$12,870	\$1,030
2nd Bonespring	David 3624 Fed Com 121H	\$12,882	\$1,031
	David 3624 Fed Com 122H	\$12,882	\$1,031
	David 3624 Fed Com 123H	\$12,882	\$1,031
	David 3624 Fed Com 124H	\$12,882	\$1,031
3rd Bonespring	David 3624 Fed Com 131H	\$13,320	\$1,066
	David 3624 Fed Com 132H	\$13,320	\$1,066
	David 3624 Fed Com 133H	\$13,320	\$1,066
	David 3624 Fed Com 134H	\$13,320	\$1,066
	David 3624 Fed Com 135H	\$13,320	\$1,066
	David 3624 Fed Com 136H	\$13,320	\$1,066
	David 3624 Fed Com 137H	\$13,320	\$1,066
	David 3624 Fed Com 138H	\$13,320	\$1,066
Wolfcamp A	David 3624 Fed Com 201H	\$13,578	\$1,086
	David 3624 Fed Com 202H	\$13,578	\$1,086
	David 3624 Fed Com 203H	\$13,578	\$1,086
	David 3624 Fed Com 204H	\$13,578	\$1,086
	David 3624 Fed Com 205H	\$13,578	\$1,086
	David 3624 Fed Com 206H	\$13,578	\$1,086
Wolfcamp B	David 3624 Fed Com 221H	\$13,846	\$1,108
	David 3624 Fed Com 222H	\$13,846	\$1,108
	David 3624 Fed Com 223H	\$13,846	\$1,108
	David 3624 Fed Com 224H	\$13,846	\$1,108
	David 3624 Fed Com 225H	\$13,846	\$1,108
Total		\$411,339	\$1,062

**Marathon Drilling Plan**

Formation	Marathon	Capex (\$M)	\$ / ft
Avalon	Not in MRO Pooling Application		
Bonespring	Goliath Fed Com 301H	\$10,817	\$865
	Goliath Fed Com 302H	\$10,817	\$865
	Goliath Fed Com 303H	\$10,817	\$865
	Goliath Fed Com 304H	\$10,817	\$865
	Goliath Fed Com 305H	\$10,817	\$865
	Goliath Fed Com 306H	\$10,817	\$865
	Goliath Fed Com 503H	\$10,817	\$865
	Goliath Fed Com 505H	\$10,817	\$865
	Goliath Fed Com 506H	\$10,817	\$865
	Not in MRO Pooling Application		
	Goliath Fed Com 601H	\$11,266	\$901
	Goliath Fed Com 602H	\$11,266	\$901
Wolfcamp	Goliath Fed Com 603H	\$11,266	\$901
	Goliath Fed Com 604H	\$11,266	\$901
	Goliath Fed Com 701H	\$11,266	\$901
	Goliath Fed Com 702H	\$11,266	\$901
	Goliath Fed Com 703H	\$11,266	\$901
	Goliath Fed Com 704H	\$11,266	\$901
	Not in MRO Pooling Application		
Total		\$187,487	\$882

*Tumbler AFEs grounded in actual vendor pricing for near term execution*

*Marathon cannot accurately price D&C costs for hypothetical wells 2+ years out*

*Future prices are a giant question mark:*

*"U.S. core inflation expected to push higher... with the expectation to remain sticky"  
-JPMorgan, June 2025*

*Policy swings inducing price volatility:*

*"Tariffs Give U.S. Steelmakers a Green Light to Lift Prices"  
- WSJ, Feb 2025*

Note: ConocoPhillips completed the acquisition of Marathon Oil Corporation in November 2024

# COP's consultant driven corporate reorg, centralization pivot, and headcount reduction may challenge future ops

## Pending 25% Layoffs & Reorganization



"I know **these changes create uncertainty**, and **they are unsettling**" –R Lance, CEO 9/3/25

"Between 2,600 and 3,250 employees will be affected. **Most of the cuts will be made before the end of the year**, ConocoPhillips spokesperson Dennis Nuss said." –Reuters, 9/3/25

COP is following **Boston Consulting Group's (BCG)**

"Competitive Edge", which also includes corporate reorganization and centralization

## Predictable Outcomes to Follow

Numerous studies demonstrate these initiatives may challenge performance and execution abilities for Goliath, with outcomes likely to include:

- **Decreased operating performance;** (*Saba, 2024*)
- **Stalled productivity & innovation;** (*Okudaira, Takizawa & Yamanouchi, 2022*)
- **Underperformance to peers;** (*Cascio, 2002*)
- **Degraded employee performance and effectiveness;** (*Mujtaba & Senathip, 2020*)

## Result: COP Will Never Drill Goliath

Layoff induced chaos



Confusion from reorganization



**BCG**, management consultants, running the show



Unfinished merger integrations



Overstretched staff



Stifled decision making & agility from centralization



**Limited willingness to take on projects previously put off for years**

Note: ConocoPhillips completed the acquisition of Marathon Oil Corporation in November 2024

# TOP's David 36-24 Development Plan Prevents Waste

David					
Formation	Wells Per Section	Single Well Oil EUR	Single Well Gas EUR	Single Well MBOE	Total MBOE
Avalon	4	851	5,488	1,766	7,063
1BS Sand	4	1,244	4,841	2,051	8,203
2BS Sand	4	1,460	3,373	2,022	8,088
3BS Carb	4	750	3,380	1,313	5,253
3BS Sand	4	1,460	2,074	1,806	7,223
WCA	6	1,273	1,759	1,566	9,394
WCB	5	1,196	2,063	1,540	7,700
<b>Total</b>	<b>31</b>	<b>8,234</b>	<b>22,976</b>	<b>12,063</b>	<b>52,924</b>

Goliath					
Formation	Wells Per Section	Single Well Oil EUR	Single Well Gas EUR	Single Well MBOE	Total MBOE
Avalon	-	-	-	-	-
1BS Sand	6	874	4,671	1,652	9,914
2BS Sand	3	1,460	3,373	2,022	6,066
3BS Carb	-	-	-	-	-
3BS Sand	-	-	-	-	-
WCA	4	1,413	2,016	1,749	6,994
WCB	4	1,273	2,321	1,659	6,638
<b>Total</b>	<b>17</b>	<b>5,019</b>	<b>12,381</b>	<b>7,082</b>	<b>29,612</b>

Note: Single well and total EURs are P50 estimates based on analog production in comparable geology/rock quality around the David/Goliath unit location; ConocoPhillips completed the acquisition of Marathon Oil Corporation in November 2024

## TOP to Deliver Nearly Double the Recovery

- TOP's David Unit (31 wells) projected to recover 52.9 MMBOE
- COP's Goliath Unit (17 wells) expected to recover only 29.6 MMBOE
- TOP's plan yields nearly 2x the total recovery

## COP's Goliath Unit plan risks significant waste and sub-optimal reserves development

### Wasting Potential Recovery in Wolfcamp A

- COP's ultra-wide 1,320' spacing in Wolfcamp A yields only ~10% uplift in well EURs
- Standard 880' spacing would unlock ~34% more recovery across the section

### Ignoring Co-Development Punishes 3<sup>rd</sup> Bone Spring Potential

- COP fails to co-develop Bone Spring 3<sup>rd</sup> Sand with Wolfcamp A
- This risks 15–40% productivity losses in future Bone Spring wells due to pressure interference

### Under Developing 2<sup>nd</sup> Bone Spring Sand

- COP spaces >1,500', drilling just 3 wells across the unit
- Results in ~25% lower recovery, with no single-well uplift versus standard 1,320' spacing

### Abandoning Proven Reserves

- COP neglects the Avalon and 3<sup>rd</sup> Bone Spring Carbonate formations
- Leaving behind ~9.9 MMBOE of recoverable reserves



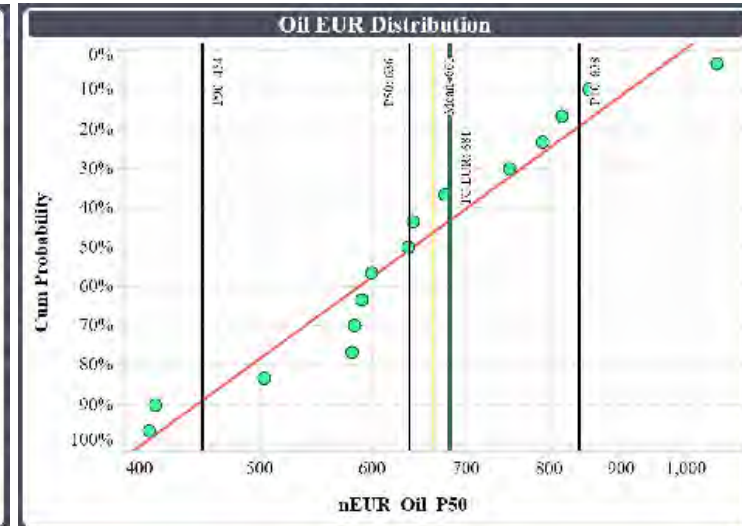
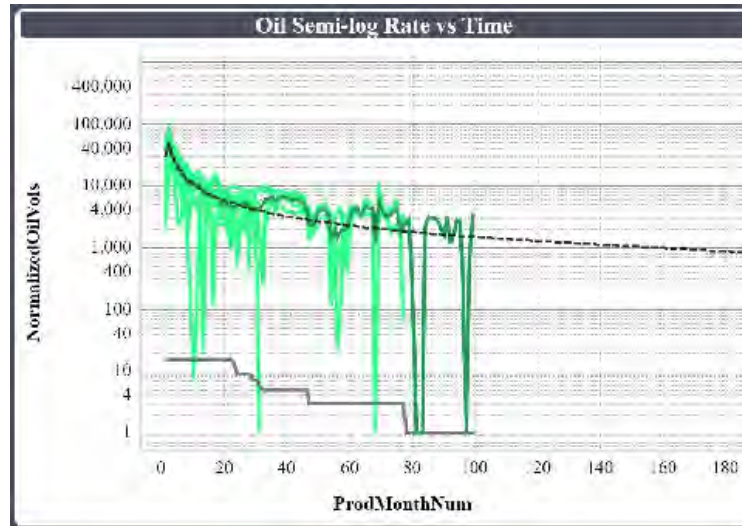
# 10,000' Normalized Type Curve: David Unit, Avalon

## Type Curve Summary

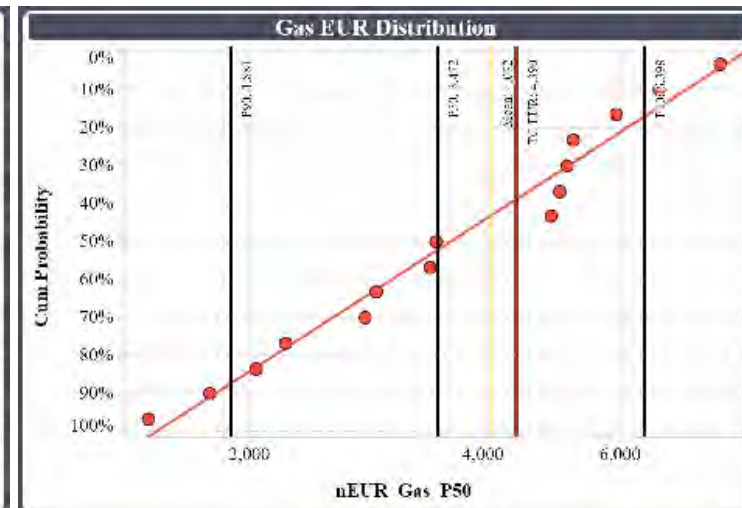
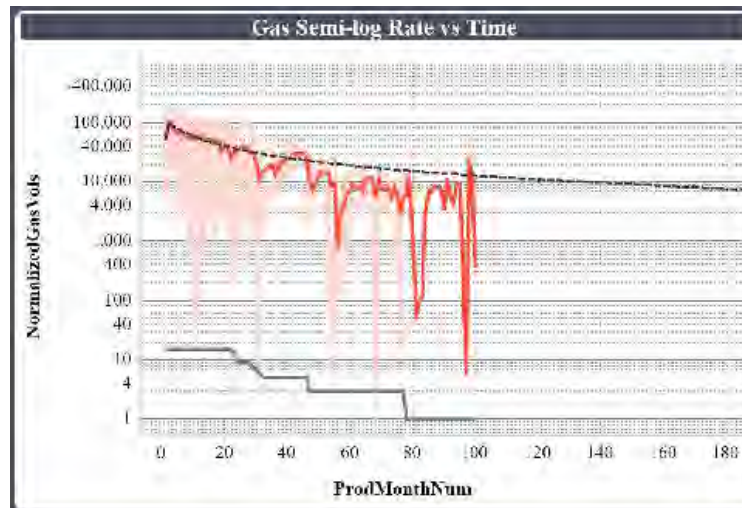
- Avalon type curves are generated using 15 offset wells that are within 15 miles radius of David Unit and started production 01/2017 or after
- All type curve offset wells are completed using 2250-2750 ppf and 40-60 bbl/ft and are spaced at > 1,000' in-zone spacing and targeting the Upper Avalon
- Production data was normalized to 10,000' lateral length and the type curve was generated by projecting the average of offsets

Parameters	Statistics
Oil EUR (MBO)	681
Gas EUR (MMcf)	4,390
Lateral Length (ft)	10,000'
Offset Spacing (ft)	1,320'
Water Cut (%)	70%

## Avalon - Oil Type Curve



## Avalon - Gas Type Curve



Offset wells are operated by prudent operators such as EOG and Permian Resources



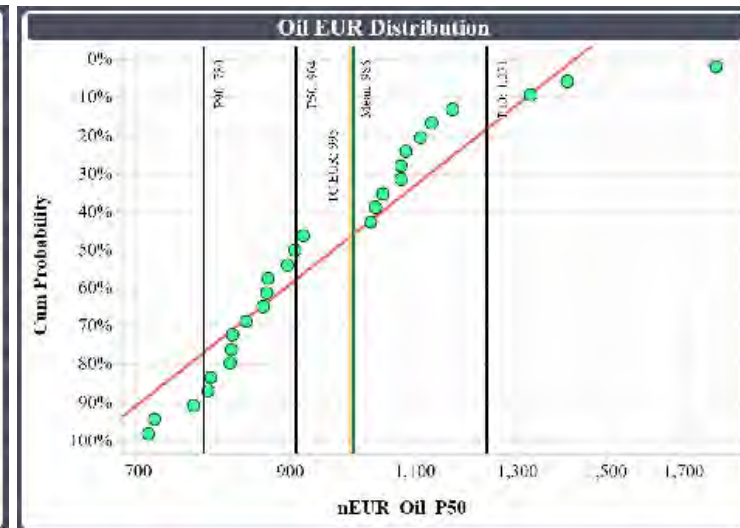
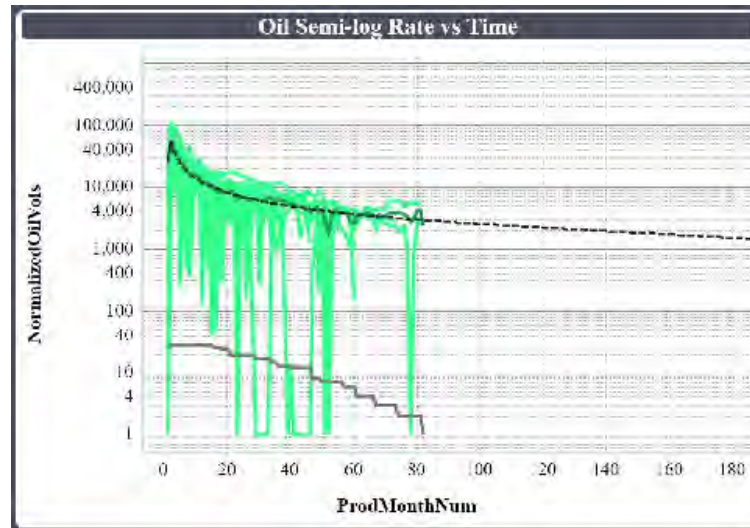
# 10,000' Normalized Type Curve: David Unit, 1<sup>st</sup> Bone Spring Sand

## Type Curve Summary

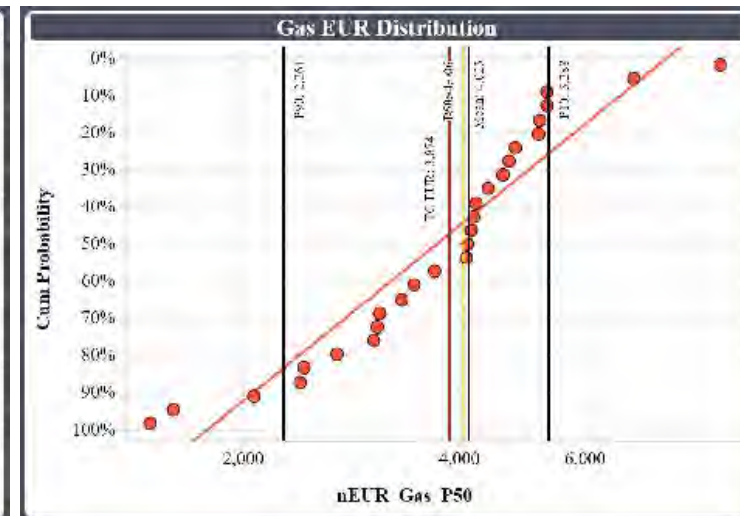
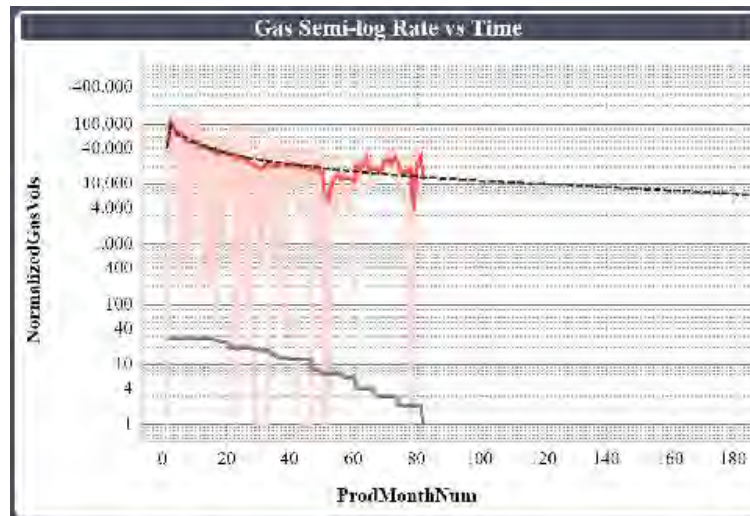
- Bone Spring 1<sup>st</sup> Sand type curves are generated using 27 offset wells that are within 15 miles radius of David Unit and started production 01/2018 or after
- All type curve offset wells are completed using 2250-2750 ppf and 40-60 bbl/ft and are spaced at >1,000' in-zone spacing
- Production data was normalized to 10,000' lateral length and the type curve was generated by projecting the average of offsets, matching Mean EUR

Parameters	Statistics
Oil EUR (MBO)	995
Gas EUR (MMcf)	3,784
Lateral Length (ft)	10,000'
Offset Spacing (ft)	1,320'
Water Cut %	65%

## Bone Spring 1<sup>st</sup> Sand - Oil Type Curve



## Bone Spring 1<sup>st</sup> Sand - Gas Type Curve

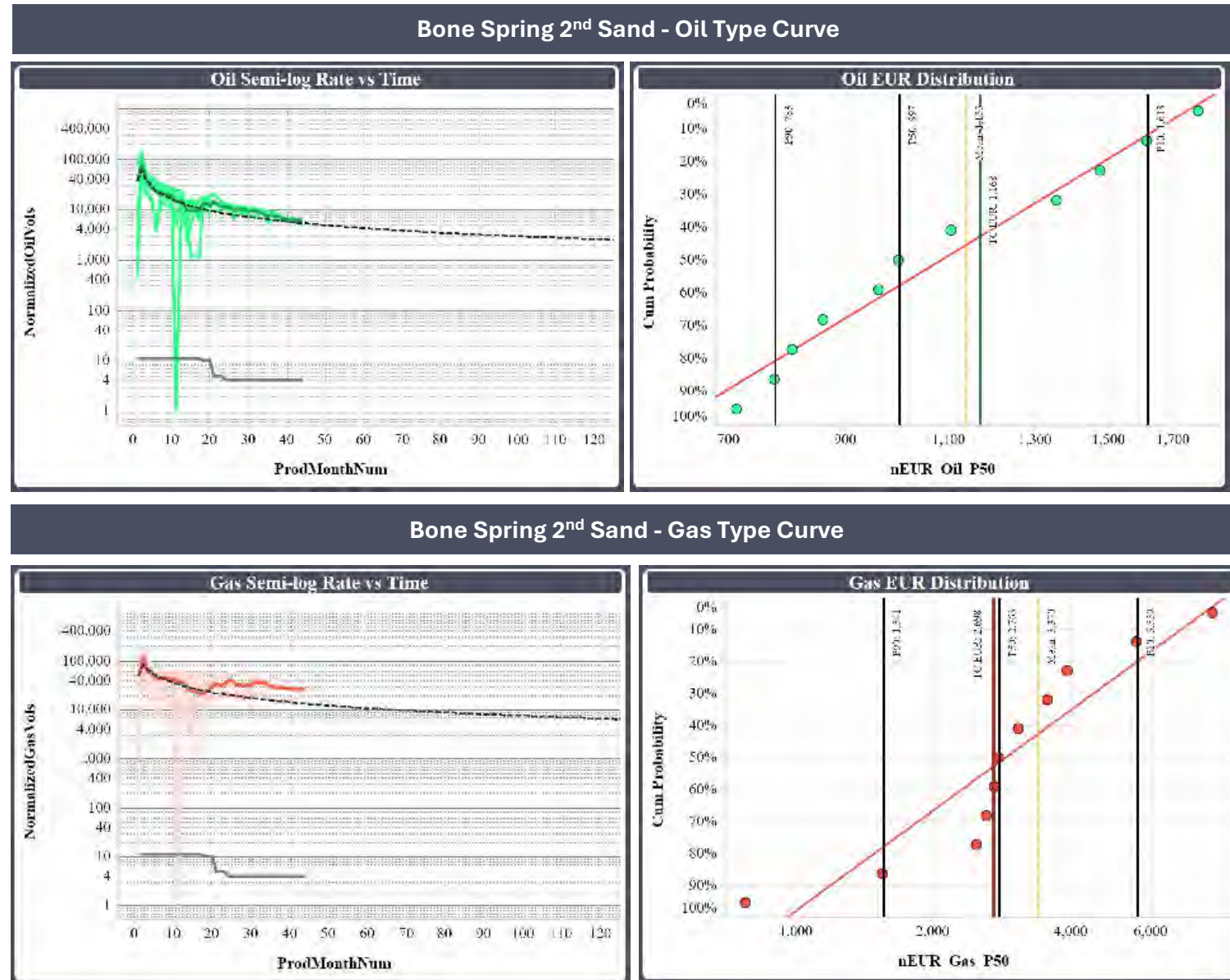


Offset wells are operated by prudent operators such as EOG, Matador, Civitas, Permian Resources and Devon

# 10,000' Normalized Type Curve: David Unit, 2<sup>nd</sup> Bone Spring Sand

## Type Curve Summary

- Bone Spring 2<sup>nd</sup> Sand type curves are generated using 12 offset wells that are within 15 miles radius of David Unit and started production 01/2017 or after
- All type curve offset wells are completed using 2250-2750 ppf and 40-60 bbl/ft and are spaced at > 1,000' in-zone spacing
- Production data was normalized to 10,000' lateral length and the type curve was generated by projecting the average of offsets
- Spacing wells wider than 1320' does not provide any uplift to single well EURs as shown on the EUR vs spacing plot



Parameters	Statistics
Oil EUR (MBO)	1,168
Gas EUR (MMcf)	2,698
Lateral Length (ft)	10,000'
Offset Spacing (ft)	1,320'
Water Cut (%)	55%

Offset wells are operated by prudent operators such as EOG, Matador, Civitas, Permian Resources and Devon



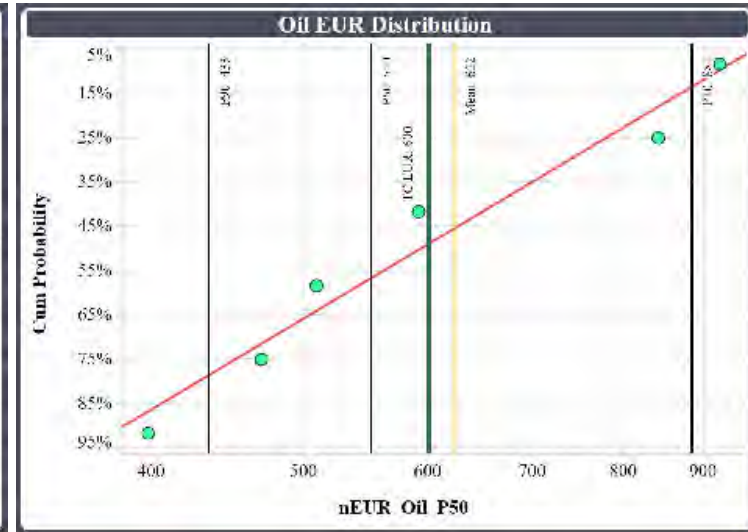
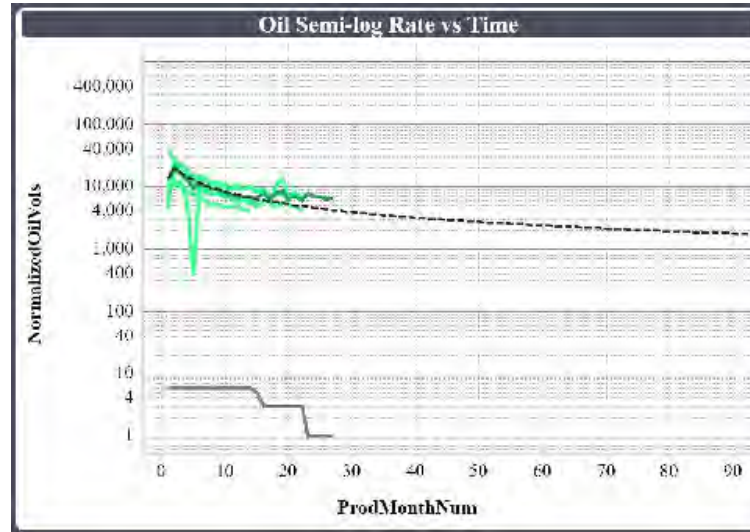
# 10,000' Normalized Type Curve: David Unit, 3<sup>rd</sup> Bone Spring Carb

## Type Curve Summary

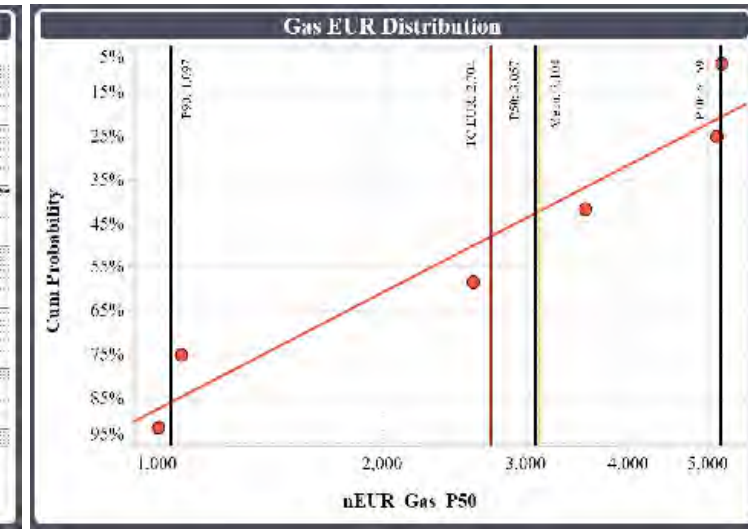
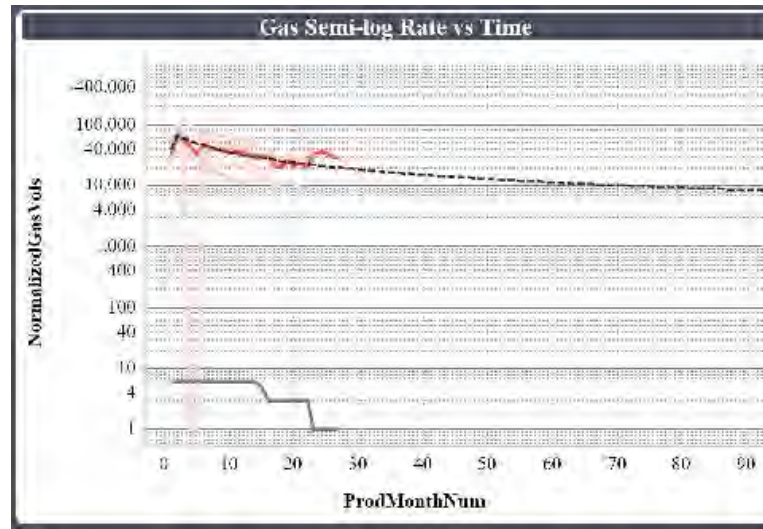
- Bone Spring 3<sup>rd</sup> Carb type curves are generated using 6 offset wells that are within 15 miles radius of David Unit and started production 01/2023 or after
- All type curve offset wells are completed using 2250-2750 ppf and 40-60 bbl/ft and are spaced at > 1,300' in-zone spacing
- Production data was normalized to 10,000' lateral length and the type curve was generated by projecting the average of offsets
- A total of 64 Bone Spring 3<sup>rd</sup> Carb wells have been drilled since 2021 within a 15 mile radius of the David Unit – significant activity provides increased confidence in co-developing this target

Parameters	Statistics
Oil EUR (MBO)	600
Gas EUR (MMcf)	2,704
Lateral Length (ft)	10,000'
Offset Spacing (ft)	1,320'
Water Cut (%)	80%

## Bone Spring 3<sup>rd</sup> Carb - Oil Type Curve



## Bone Spring 3<sup>rd</sup> Carb - Gas Type Curve



Offset wells are operated by prudent operators such as Earthstone, Devon and Tap Rock

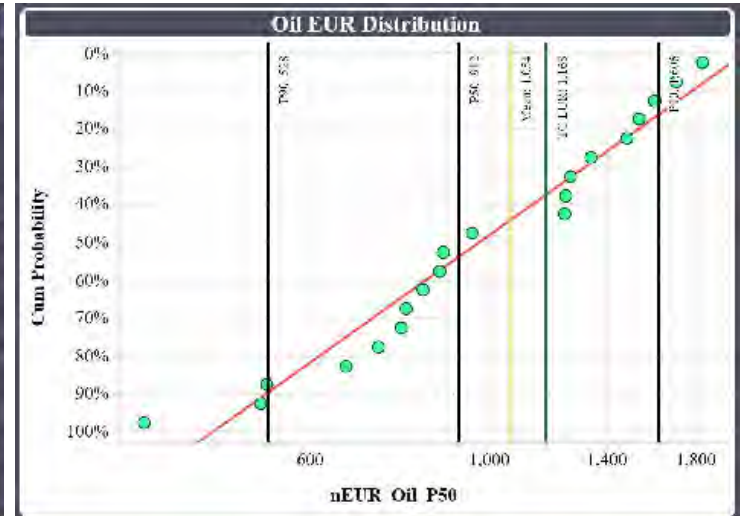
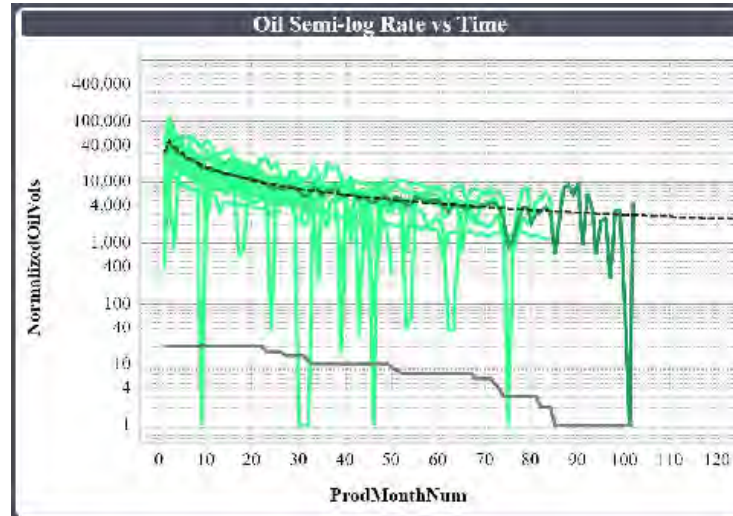
# 10,000' Normalized Type Curve: David Unit, 3<sup>rd</sup> Bone Spring Sand

## Type Curve Summary

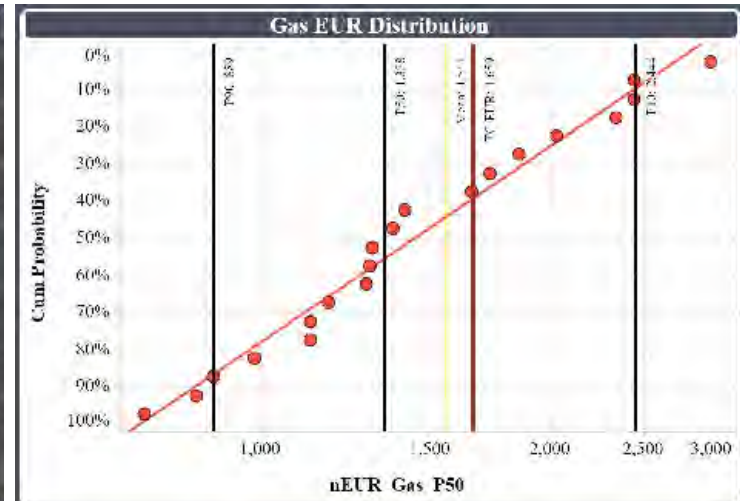
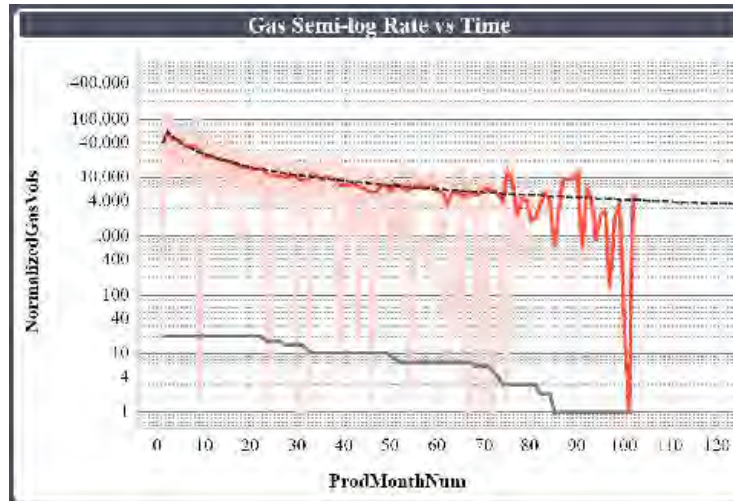
- 3<sup>rd</sup> Bone Spring Sand type curves are generated using 20 offset wells that are within 15 miles radius of David Unit and started production 01/2017 or after
- All type curve offset wells are completed using 2250-2750 ppf and 40-60 bbl/ft and are spaced at > 1,300' in-zone spacing and are codeveloped with WCA wells that are wine racked at ~400' hypotenuse distance
- Production data was normalized to 10,000' lateral length and the type curve was generated by projecting the average of offsets

Parameters	Statistics
Oil EUR (MBO)	1,168
Gas EUR (MMcf)	1,659
Lateral Length (ft)	10,000'
Offset Spacing (ft)	1,320'
Water Cut (%)	70%

## Bone Spring 3<sup>rd</sup> Sand - Oil Type Curve



## Bone Spring 3<sup>rd</sup> Sand - Gas Type Curve



Offset wells are operated by prudent operators such as EOG, Devon, Oxy, Tap Rock



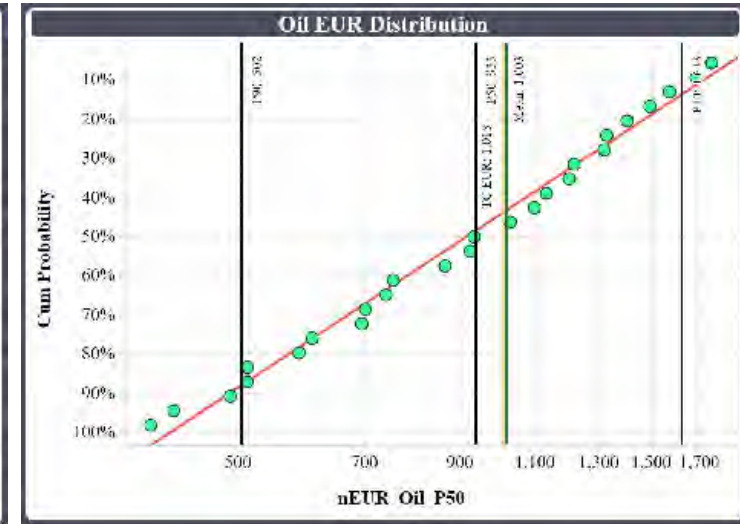
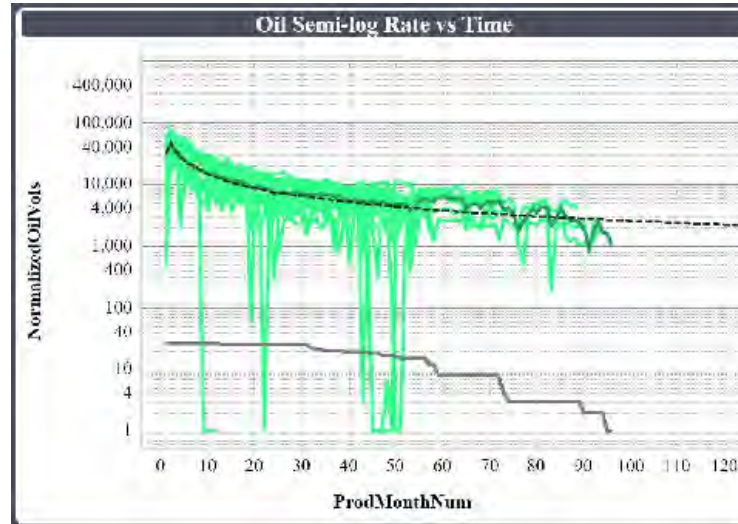
# 10,000' Normalized Type Curve: David Unit, Wolfcamp A

## Type Curve Summary

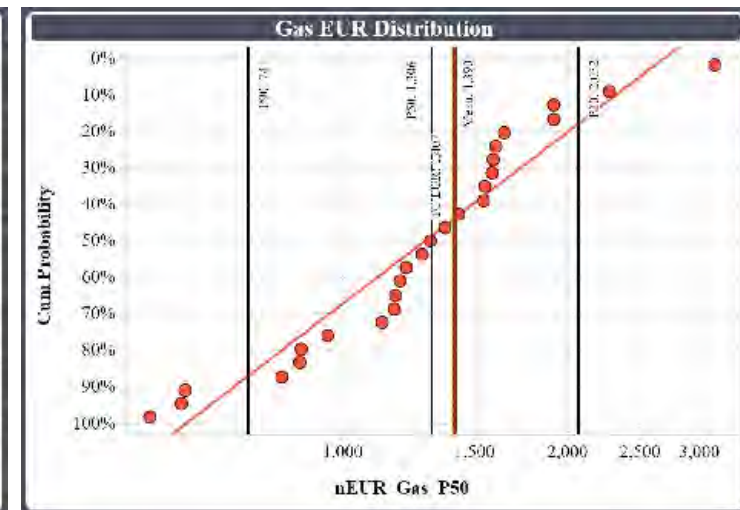
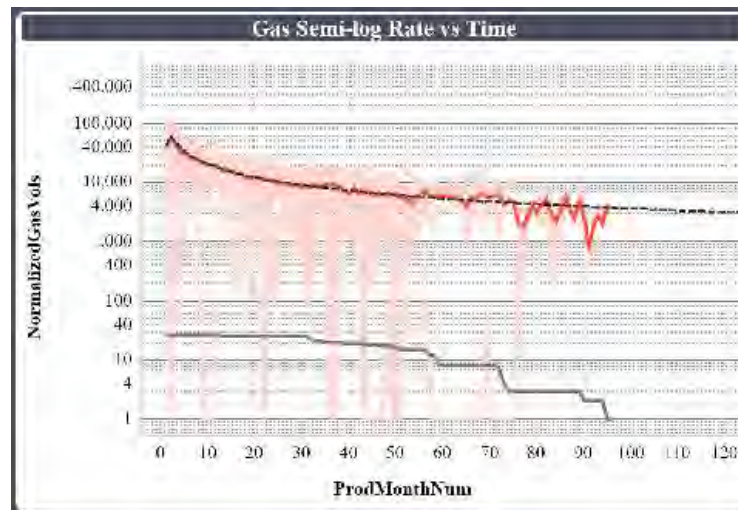
- WCA type curves are generated using 26 offset wells that are within 15 miles radius of David Unit and started production 01/2017 or after
- All type curve offset wells are completed using 2250-2750 ppf and 40-60 bbl/ft and are spaced at 800'-1,000' in-zone spacing
- Selected offset wells having codeveloped 3<sup>rd</sup> Bone Spring Sand above
- Production data was normalized to 10,000' lateral length and the type curve was generated by projecting the average of offsets

Parameters	Statistics
Oil EUR (MBO)	1,018
Gas EUR (MMcf)	1,407
Lateral Length (ft)	10,000'
Offset Spacing (ft)	880'
Water Cut (%)	60%

## WCA - Oil Type Curve



## WCA - Gas Type Curve



Offset wells are operated by prudent operators such as EOG, Devon, Oxy, Tap Rock



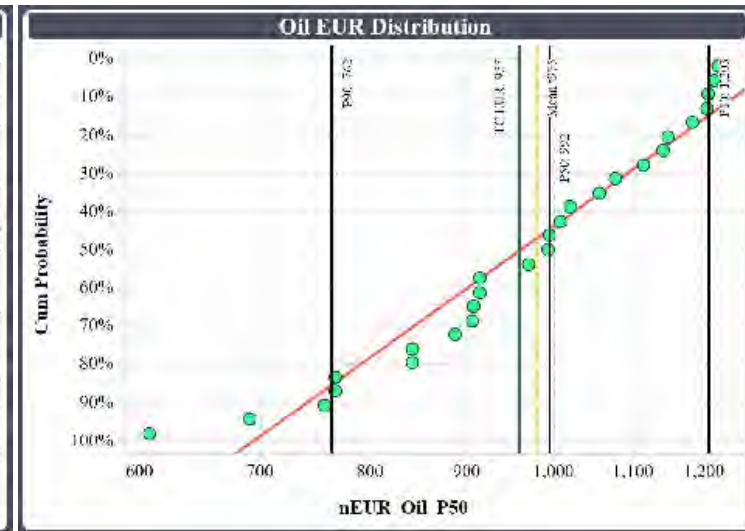
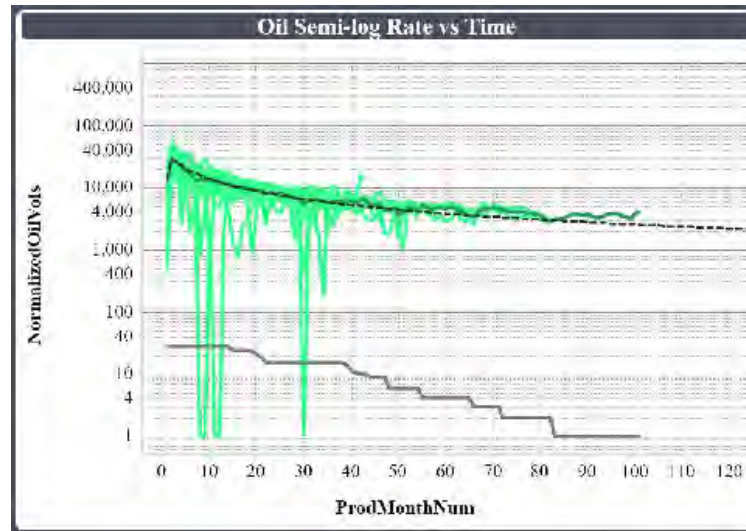
# 10,000' Normalized Type Curve: David Unit, Wolfcamp B

## Type Curve Summary

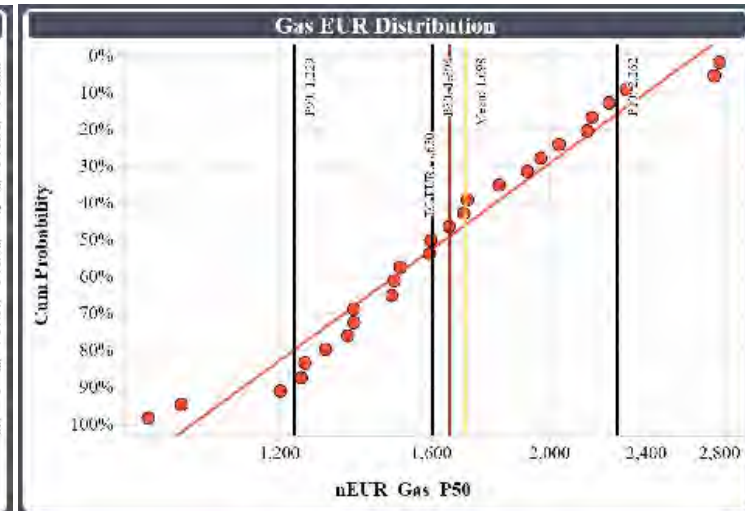
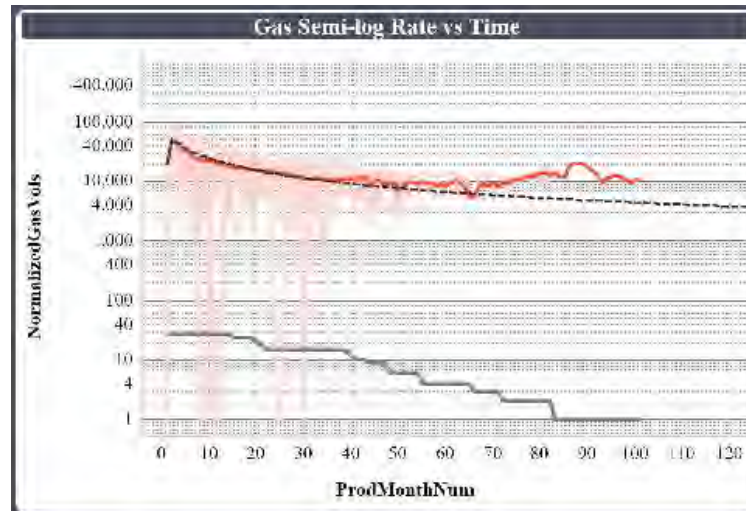
- WCB type curves are generated using 27 offset wells that are within 15 miles radius of David Unit and started production 01/2017 or after
- All type curve offset wells are completed using 2250-2750 ppf and 40-60 bbl/ft and are spaced at 1,000-1,300' in-zone spacing and are codeveloped with wine racked WCA above
- Production data was normalized to 10,000' lateral length and the type curve was generated by projecting the average of offsets

Parameters	Statistics
Oil EUR (MBO)	957
Gas EUR (MMcf)	1,650
Lateral Length (ft)	10,000'
Offset Spacing (ft)	1056'
Water Cut (%)	80%

## WCB - Oil Type Curve



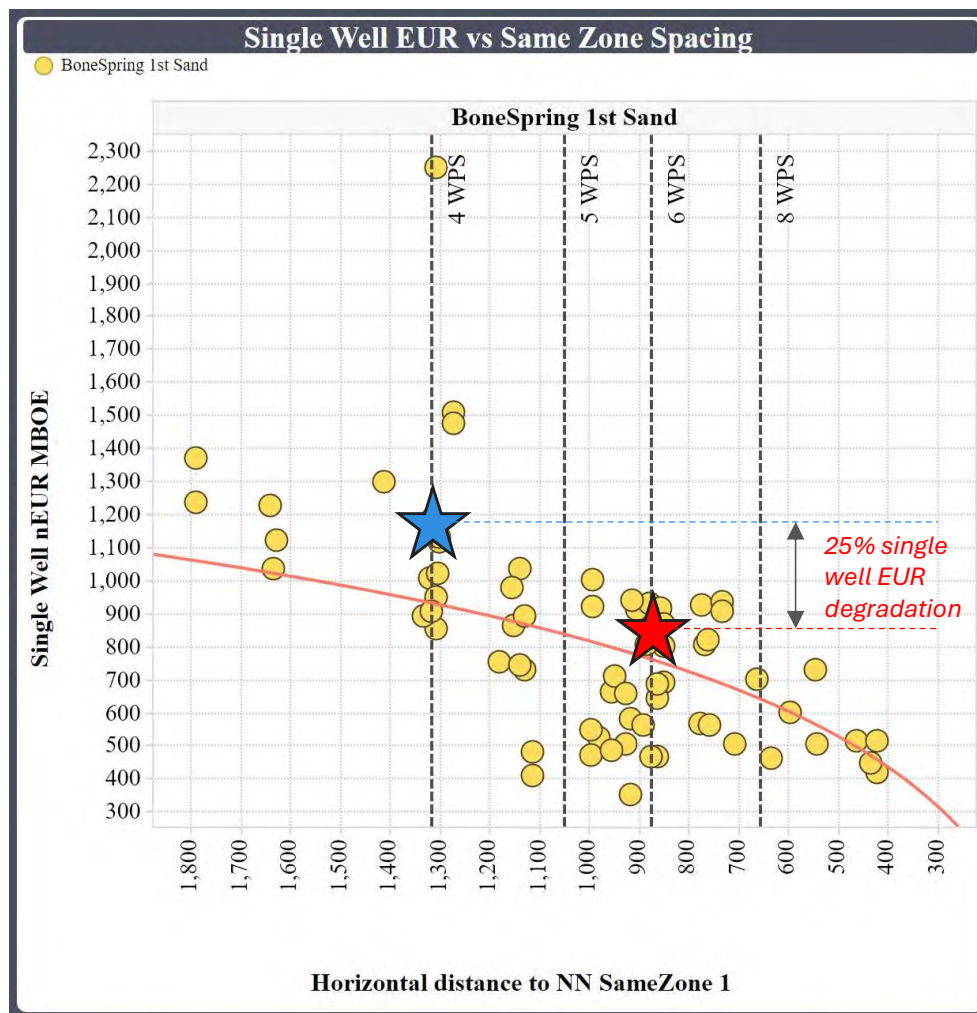
## WCB - Gas Type Curve



Offset wells are operated by prudent operators such as EOG, Matador, Devon and Tap Rock

# 1<sup>st</sup> Bone Spring Sand – EUR vs Spacing

At least 25% degradation in single well EURs expected at 6 wps relative to 4 wps offset spacing; poor incremental section EUR ~620 MBOE20 by drilling 2 additional wells



David Unit 1<sup>st</sup> Bone Spring Sand 4 wps TC  
EUR ~1,180 MBOE20  
(Section EUR ~4,720 MBOE20)



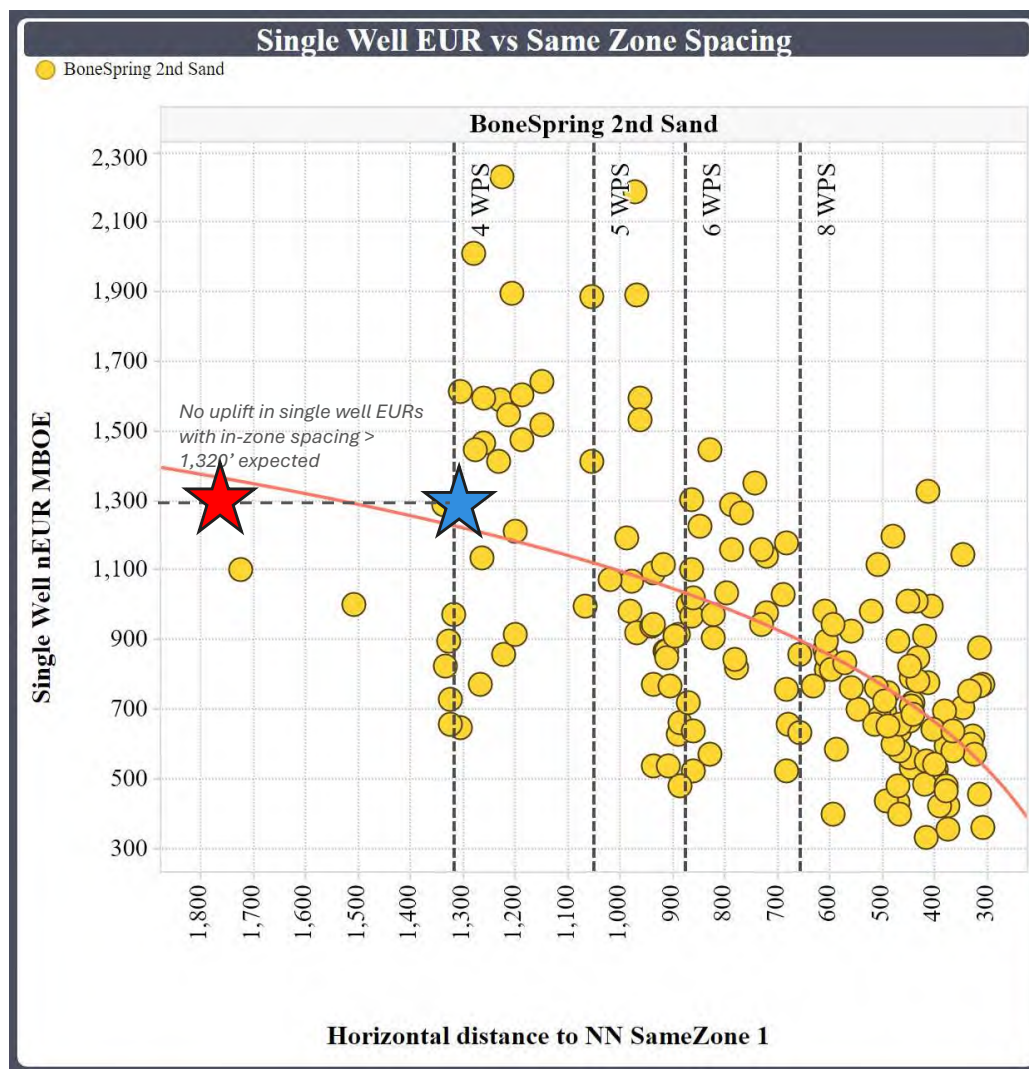
Goliath Unit 1<sup>st</sup> Bone Spring Sand 6 wps TC  
EUR ~890 MBOE20  
(Section EUR ~5,340 MBOE20)

Bone Spring 1<sup>st</sup> Sand offset wells within 15 miles radius of David Unit selected to perform above analysis



# 2<sup>nd</sup> Bone Spring Sand – EUR vs Spacing

No single well EUR uplift anticipated if Bone Spring 2<sup>nd</sup> Sand wells are spaced wider than 1,320'



David Unit 2<sup>nd</sup> Bone Spring Sand TC EUR  
~1300 MBOE20



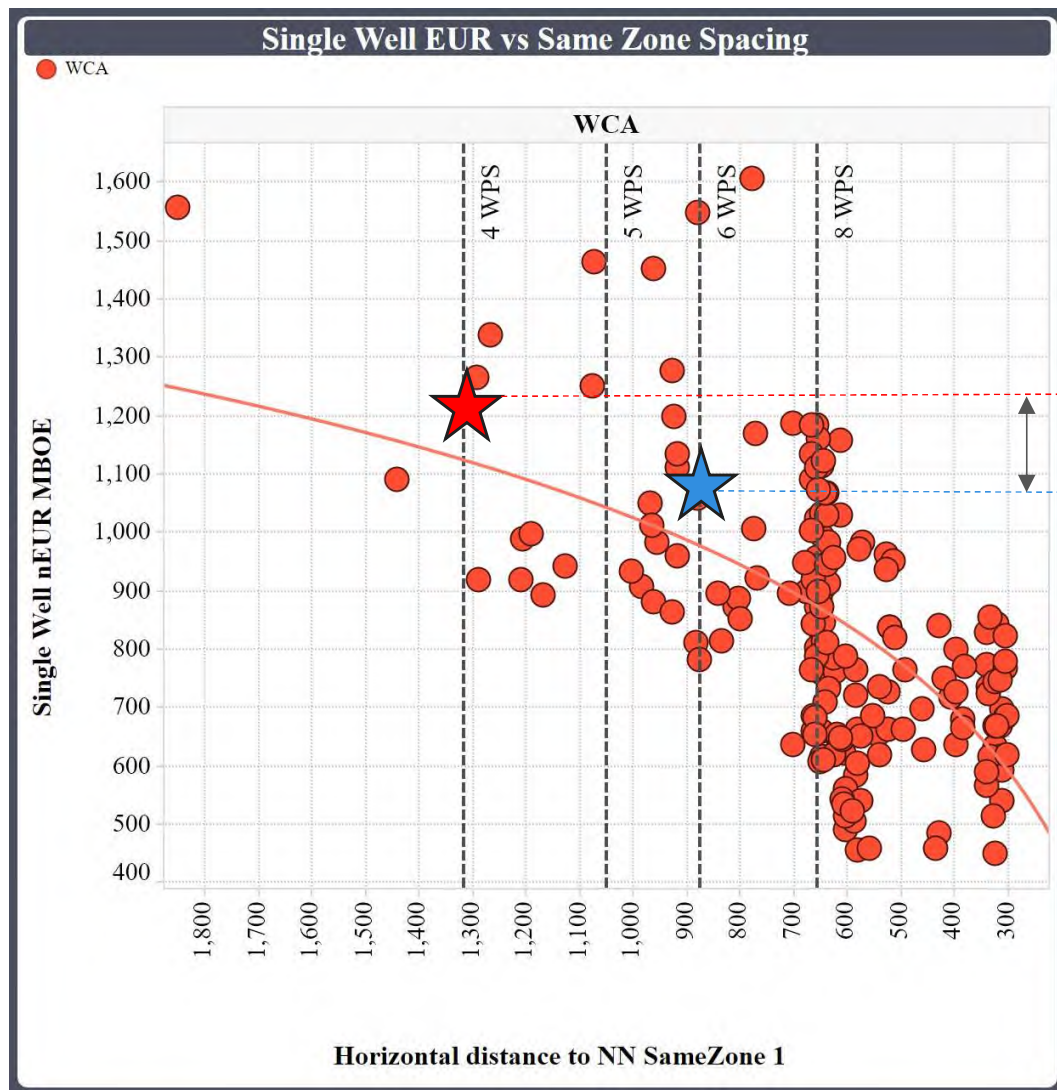
Goliath Unit 2<sup>nd</sup> Bone Spring Sand TC EUR  
~1300 MBOE20

Bone Spring 2<sup>nd</sup> Sand offset wells within 15 miles radius of David Unit selected to perform above analysis



# Wolfcamp A – EUR vs Spacing

Only 10% uplift in single well EURs anticipated by drilling wider than 6 wps; leaving behind ~1700 MBOE20 reserves by out spacing to conservative 4 wps



David Unit WCA TC  
EUR ~1,088 MBOE20  
(Section EUR ~ 6,528 MBOE20)



Goliath Unit WCA TC  
EUR ~1,211 MBOE20  
(Section EUR ~ 4,844 MBOE20)

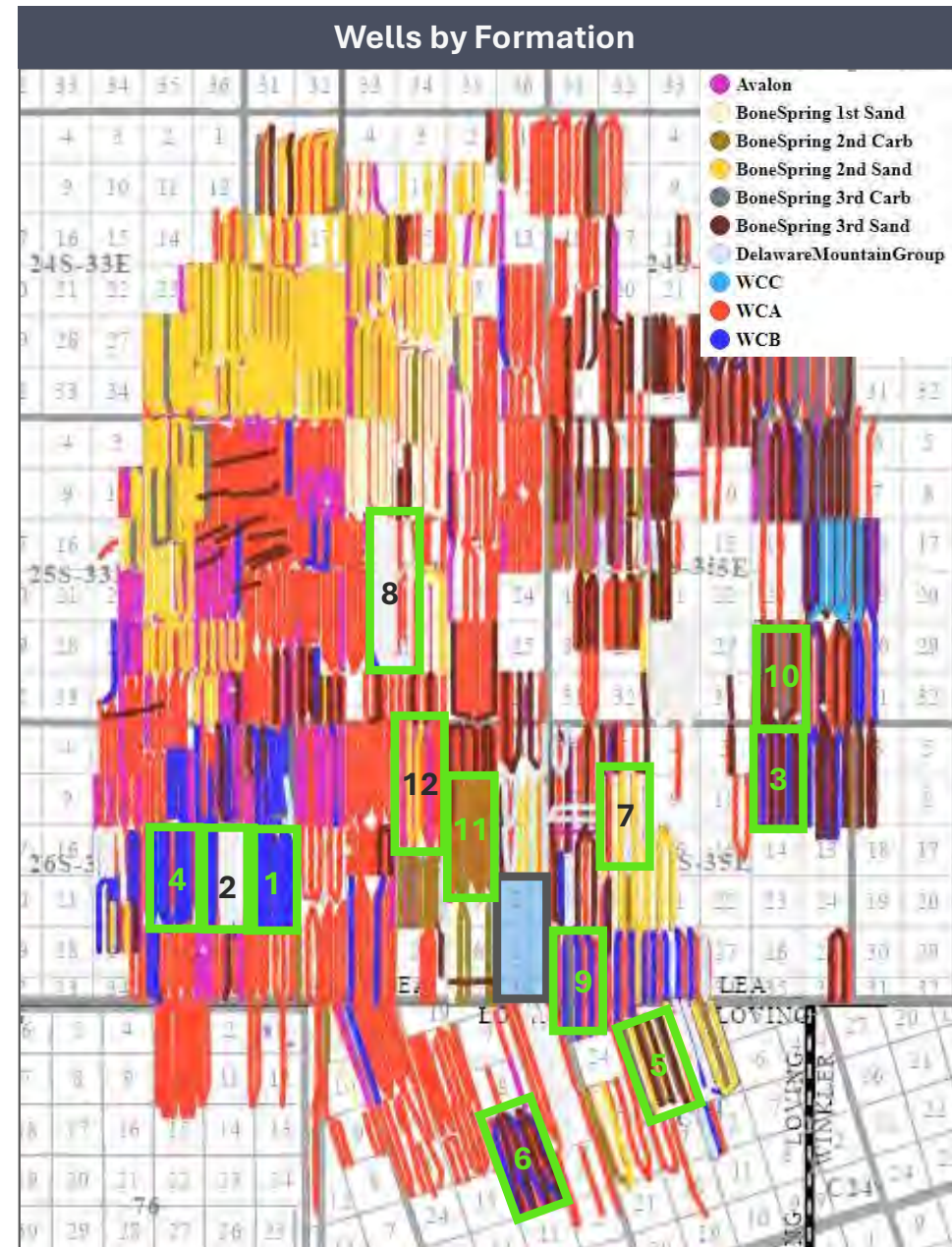
WCA offset wells within 15 miles radius of David Unit selected to perform above analysis

# 3BS Sand – WCA – WCB Flow Unit Activity

Example	Operator	Unit	Dev Year	3BS Sand	WCA	WCB	Total
1	Devon	Fighting Okra 18-19	2018/2024	0	10	9	19
2	EOG	Peachtree 24 Fed Com	2019/2021	0	10	7	17
3	Franklin	Tatanka Fed Com	2022	5	5	6	16
4	EOG	Dogwood 23 Fed Com	2018/2020	0	8	7	15
5	Tap	Queen Robyn	2023	3	7	4	14
6	Admiral	Thunderball	2022/2024	3	6	5	14
7	Titus	Lonesome Dove Fed Com	2021	0	8	4	12
8	EOG	Lakewood 28 Fed Com	2020/2022	0	8	4	12
9	Earthstone	Los Vaqueros	2023	0	7	4	11
10	Franklin	Forge Fed Com	2023	3	8	0	11
11	Devon	Muskie 23-11	2022	0	9	0	9
12	Devon	Blondie 15-13 Fec Com	2021	0	9	0	9

- 12x 3BSS – WCA – WCB development examples from established operators in the basin in immediate vicinity of David Unit clearly show:
  - Operators have always targeted the flow unit at a higher well density than COP's conservative 8 wells (4xWCA + 4xWCB)
  - Operators have developed at least 9 wells across the 3BSS - WCA vs COP's conservative proposal of 4 wells
  - Operators codevelop the 3BSS and WCA landings; no examples of operators coming back to infill 3BSS after draining the WCA or vice versa – COP's Goliath development plan creates waste

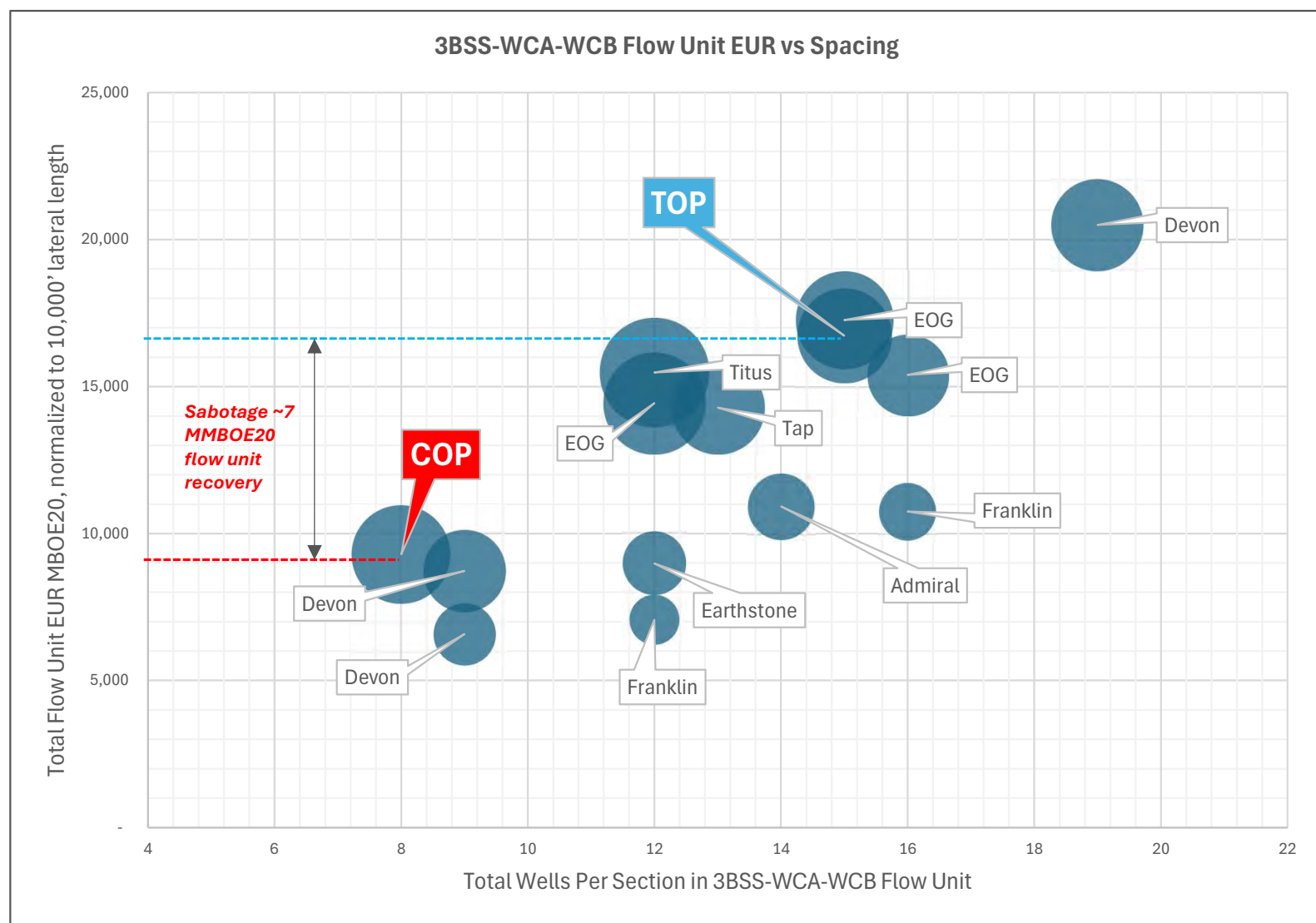
Dev Year = year in which majority of the wells were spud in the unit of interest



Note: ConocoPhillips completed the acquisition of Marathon Oil Corporation in November 2024

# 3BS Sand – WCA – WCB Flow Unit EUR vs Spacing

COP proposing one of the most conservative flow unit spacing relative to other major operator development around; potentially recovering ~75% less than optimum flow unit EUR



Same example units as D-13 used in this analysis; bubble sizes by average EUR per well in the flow unit



# Tab 7

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF TUMBLER OPERATING  
PARTNERS, LLC FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

**CASE NOS. 25462-25465**

**APPLICATION OF TUMBLER OPERATING  
PARTNERS, LLC FOR APPROVAL OF NON-STANDARD  
UNIT AND FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

**CASE NO. 25466**

**SELF-AFFIRMED STATEMENT OF SHARON T. SHAHEEN**

I, Sharon T. Shaheen, attorney for Tumbler Operating Partners, LLC (“Tumbler”), the Applicant in the above-captioned matter, state and affirm the following:

I caused notice of the application to be sent by certified mail through the United States Postal Service on June 20, 2025, to all interest owners sought to be pooled in this proceeding. A sample notice letter to all interested parties is attached hereto as Exhibit E-1. A chart showing the results of certified mailing of the notice letter to all interested parties is attached as Exhibits E-2 and E-3. Notice was also directed to all interested parties by publication in the Hobbs Daily Sun News on June 25, 2025, as shown in the Affidavit of Publication attached hereto as Exhibit E-4. The attached exhibits demonstrate to my satisfaction that all owners sought to be pooled were properly served.

Tumbler has conducted a good faith, diligent effort to find the names and correct addresses for the interest owners entitled to receive notice of the Application filed herein.

I affirm under penalty of perjury under the laws of the State of New Mexico that this statement is true and correct.

/s/ Sharon T. Shaheen  
SHARON T. SHAHEEN

September 10, 2025  
Date



SpencerFane<sup>®</sup>

Sharon T. Shaheen  
Direct Dial: 505-986-2678  
sshheen@spencerfane.com

June 20, 2025

*Via U.S. Certified Mail, return receipt requested***TO: ALL INTEREST OWNERS ON ATTACHED LIST**

**Re: Case Nos. 25462-25465 – Applications of Tumbler Operating Partners, LLC for Compulsory Pooling, Lea County, New Mexico (David 36-24 Federal Com Bone Spring wells), Sections 24, 25, & 36, T-26S, R-34E**

**Re: Case No. 25466 - Application of Tumbler Operating Partners, LLC for Approval of Non-Standard Unit and for Compulsory Pooling, Lea County, New Mexico (David 36-24 Federal Com Wolfcamp Wells), Sections 24, 25, & 36, T-26S, R-34E**

Dear Interest Owner:

This will advise that Tumbler Operating Partners, LLC (“Tumbler”) has filed the attached applications with the New Mexico Oil Conservation Division (“Applications”). You are receiving this notice because you may have an interest in one or more of these wells or in a surrounding tract.

**Case No. 25462. Application of Tumbler Operating Partners, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all mineral interests in the Bone Spring formation (WC-025 G-08 S233412K; Bone Spring; 96672) in a standard 395.05-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the W/2W/2 of Section 24, W/2W/2 of Section 25, and Lot 4 (SW/4NW/4) and NW/4NW/4 of irregular Section 36, Township 26 South, Range 34 East in Lea County, New Mexico. Applicant proposes to drill the following 2.5-mile wells in the HSU: David 36-24 Federal Com 101H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 660' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 660' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 111H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 660' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 660' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 121H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 440' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 440' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 131H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 660' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 660' FWL of Section 24, T26S-R34E; and David 36-24 Federal Com 135H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 660' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 660' FWL of Section 24, T26S-R34E. The completed intervals and first and last take points will meet the setback

All Interest Owners

June 20, 2025

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requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the well and allocation of such costs, the designation of Applicant as operator of the HSU and well to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles Southwest of Jal City, New Mexico.

**Case No. 25463. *Application of Tumbler Operating Partners, LLC for Compulsory Pooling, Lea County, New Mexico.*** Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all mineral interests in the Bone Spring formation (WC-025 G-08 S233412K; Bone Spring; 96672) in a standard 394.75-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2E/2 of Section 24, W/2E/2 of Section 25, and Lot 2 (SW/4NE/4) and NW/4NE/4 of irregular Section 36, Township 26 South, Range 34 East in Lea County, New Mexico. Applicant proposes to drill the following 2.5-mile wells in the HSU: David 36-24 Federal Com 103H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,980' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 1,980' FEL of Section 24, T26S-R34E; David 36-24 Federal Com 113H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,980' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 1,980' FEL of Section 24, T26S-R34E; David 36-24 Federal Com 123H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 2,200' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 2,200' FEL of Section 24, T26S-R34E; David 36-24 Federal Com 133H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,980' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 1,980' FEL of Section 24, T26S-R34E; and David 36-24 Federal Com 137H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,980' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 1,980' FEL of Section 24, T26S-R34E. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the well and allocation of such costs, the designation of Applicant as operator of the HSU and well to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles Southwest of Jal City, New Mexico.

**Case No. 25464. *Application of Tumbler Operating Partners, LLC for Compulsory Pooling, Lea County, New Mexico.*** Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all mineral interests in the Bone Spring formation (WC-025 G-08 S233412K; Bone Spring; 96672) in a standard 394.59-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2E/2 of Section 24, E/2E/2 of Section 25, and Lot 1 (SE/4NE/4) and NE/4NE/4 of irregular Section 36, Township 26 South, Range 34 East in Lea County, New Mexico. Applicant proposes to drill the following 2.5-mile wells in the HSU: David 36-24 Federal Com 104H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 660' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 660' FEL of Section 24, T26S-R34E; David 36-24 Federal Com 114H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 660' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 660' FEL of Section 24, T26S-R34E; David 36-24 Federal Com 124H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 880' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 880' FEL of Section 24, T26S-R34E; David 36-24 Federal Com 134H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 660' FEL of Section 36, T26S-R34E,

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June 20, 2025  
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and LTP 100' FNL & 660' FEL of Section 24, T26S-R34E; and David 36-24 Federal Com 138H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 660' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 660' FEL of Section 24, T26S-R34E. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the well and allocation of such costs, the designation of Applicant as operator of the HSU and well to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles Southwest of Jal City, New Mexico.

**Case No. 25465. *Application of Tumbler Operating Partners, LLC for Compulsory Pooling, Lea County, New Mexico.*** Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all mineral interests in the Bone Spring formation (WC-025 G-08 S233412K; Bone Spring; 96672) in a standard 394.89-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2W/2 of Section 24, E/2W/2 of Section 25, and Lot 3 (SE/4NW/4) and NE/4NW/4 of irregular Section 36, Township 26 South, Range 34 East in Lea County, New Mexico. Applicant proposes to drill the following 2.5-mile wells in the HSU: David 36-24 Federal Com 102H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,980' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 1,980' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 112H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,980' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 1,980' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 122H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,760' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 1,760' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 132H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,980' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 1,980' FWL of Section 24, T26S-R34E; and David 36-24 Federal Com 136H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,980' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 1,980' FWL of Section 24, T26S-R34E. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the well and allocation of such costs, the designation of Applicant as operator of the HSU and well to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles Southwest of Jal City, New Mexico.

**Case No. 25466. *Application of Tumbler Operating Partners, LLC for Approval of a Non-Standard Unit and Compulsory Pooling, Lea County, New Mexico.*** Applicant in the above-styled cause seeks an order from the Oil Conservation Division approving a non-standard 1,579.28-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of Sections 24 and 25 and irregular Section 36, Township 26 South, Range 34 East in Lea County, New Mexico and pooling all uncommitted interests in the Wolfcamp formation (96776 JABALINA; WOLFCAMP, SOUTHWEST) underlying the HSU. Applicant proposes to drill the following 2.5-mile wells in the HSU: David 36-24 Federal Com 201H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 440' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 440' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 202H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36,



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T26S-R34E, with a FTP 100' FSL & 1,310' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 1,310' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 203H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 2,200' FWL of Section 36, T26S-R34E, and a LTP 100' FNL & 2,200' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 204H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 2,200' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 2,200' FEL of Section 24, T26S-R34E; David 36-24 Federal Com 205H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,310' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 1,310' FEL of Section 24, T26S-R34E; David 36-24 Federal Com 206H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 440' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 440' FEL of Section 24, T26S-R34E; David 36-24 Federal Com 221H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 880' FWL of Section 36, T26S-R34E, and a LTP 100' FNL & 880' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 222H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,760' FWL of Section 36, T26S-R34E, and a LTP 100' FNL & 1,760' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 223H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 2,600' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 2,600' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 224H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,760' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 1,760' FEL of Section 24, T26S-R34E; and David 36-24 Federal Com 225H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 880' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 880' FEL of Section 24, T26S-R34E. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the well and allocation of such costs, the designation of Applicant as operator of the HSU and well to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles Southwest of Jal City, New Mexico.

The Applications will be set for hearing before a Division Examiner at the New Mexico Oil Conservation Division on July 10, 2025. Hearings are currently conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/oed/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony.

Failure to appear at that time and become a party of record will preclude you from challenging these Applications at a later time. If you intend to present testimony or evidence at the hearing, you must enter your appearance **eight days prior to the hearing**, no later than **July 2, 2025**, and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement **seven days prior to the hearing**, no later than **July 3, 2025**, in accordance with Division Rule 19.15.4.13 NMAC.

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You may review filings and confirm the date of the hearing by accessing case documents at <https://ocdimage.emnrd.nm.gov/imaging/CaseFileCriteria.aspx>.

Please feel free to contact me if you have any questions about these Applications.

Very truly yours,

/s/ Sharon T. Shaheen  
Sharon T. Shaheen

Enclosure

cc: Tumbler Operating Partners, LLC, *via email*

## EXHIBIT A

### INTEREST OWNERS

#### **Working Interest Owners:**

Crown Oil Partners VII-Leasehold, LLC  
4000 N. Big Spring, Suite 310  
Midland, Texas 79705

EOG Resources, Inc.  
5509 Champions Drive  
Midland, TX 79706

Hamblin Minors Trust for  
Ewen Alexander McMillan  
P. O. Box 4602  
Midland, TX 79704

Hamblin Minors Trust for  
Sydney Ann McMillan  
P. O. Box 4602  
Midland, TX 79704

John M. McCormack  
1303 Campbell Road  
Houston, TX 77055

Marathon Oil Permian LLC  
c/o ConocoPhillips Company  
600 West Illinois Avenue  
Midland, TX 79701

Walsh and Watts, Inc.  
155 Walsh Drive  
Aledo, TX 76008-2930

Crump Energy Investments IV, LLC  
4000 N. Big Spring, Suite 310  
Midland, Texas 79705

H. E. Davis Family Partnership, Ltd.  
P. O. Box 318  
Sweetwater, TX 79556-0318

Hamblin Minors Trust for  
Madeleine Ann McMillan  
P. O. Box 4602  
Midland, TX 79704

Isramco Energy, LLC  
2401 Fountain View Drive, Suite 420  
Houston, TX 77057-4818

Magnum Hunter Production, Inc.  
c/o Coterra Energy Operating Co.  
6001 Deauville Boulevard, Suite 300N  
Midland TX 79706

Mavros Oil Company, LLC  
P. O. Box 50820  
Midland, Texas 79710-0820



**EXHIBIT A****Record Title Interest Owners:**

EOG Resources, Inc.  
5509 Champions Drive  
Midland, TX 79706

Marathon Oil Permian LLC  
c/o ConocoPhillips Company  
600 West Illinois Avenue  
Midland, TX 79701

**Overriding Royalty Interest Owners:**

Christine V. Merchant  
(f/k/a Christine V. Grim)  
15543 Jessie Drive  
Colorado Springs, CO 80921

Christine V. Merchant  
(f/k/a Christine V. Grim)  
1913 Flintlock Ter W  
Colorado Springs, CO 80920

EMG Revocable Trust  
Eileen M. Grooms, Trustee  
1000 West Fourth Street  
Roswell, NM 88201

EMG Revocable Trust  
Eileen M. Grooms, Trustee  
2906 Diamond A Drive  
Roswell, NM 88201

FFF Corporation  
(f/k/a FFF, Inc.)  
P.O. Box 20129  
Sarasota, FL 34276

Fortis Minerals II, LLC  
2821 West 7th Street, Suite 500  
Fort Worth, TX 76107

Frannifin Minerals, LLC  
1180 Commerce Drive  
Las Cruces, NM 88013

Frannifin Minerals, LLC  
501 West Main Street  
Yukon, OK 73099

Frannifin Minerals, LLC  
P. O. Box 13128  
Las Cruces, NM 88013

Hatch Royalty, LLC  
600 West 5th Street, Suite 1250  
Austin, TX 78701

Hoshi Kanri, LLC  
P. O. Box 827  
Littleton, CO 80160

James Baker Oil & Gas  
11065 Fern Hollow  
Dallas, TX 75238

Kellie M. Kross (f/k/a Kellie M. McCoy)  
14820 Knollview Drive  
Dallas, TX 75248

Marathon Oil Permian LLC  
c/o ConocoPhillips Company  
600 West Illinois Avenue  
Midland, TX 79701

MerPel, LLC  
P.O. Box 100367  
Fort Worth, TX 76185

Michelle R. Sandoval  
(f/k/a Michelle R. Hannifin)  
6965 Corte Langosta  
Carlsbad, CA 92009

**EXHIBIT A**

Mitchell Exploration Inc.  
2726 Bissonnet Street, Suite 240-143  
Houston, TX 77005

Mitchell Exploration Inc.  
648 Petroleum Building  
Roswell, NM 88201

Motowi, LLC  
501 West Main Street  
Yukon, OK 73099

Motowi, LLC  
P. O. Box 13128  
Las Cruces, NM 88013

MW Oil Investment Company, Inc.  
2307 Stagecoach Drive  
Las Cruces, NM 88011

MW Oil Investment Company, Inc.  
501 West Main Street  
Yukon, OK 73099

MW Oil Investment Company, Inc.  
P. O. Box 13128  
Las Cruces, NM 88013

Nilo Operating Company  
1111 Bagby, Sky Lobby 2  
Houston, TX 77002

Oak Valley Mineral and Land, LP  
P. O. Box 50820  
Midland, TX 79710

Oswald Family Trust, dated April 27, 1998  
Louis A. Oswald, III, Trustee  
P. O. Box 280969  
Lakewood, CO 80228

Pegasus Resources II, LLC  
3230 Camp Bowie Boulevard, Suite 300  
Fort Worth, TX 76107

Penasco Petroleum, LLC  
P. O. Box 4168  
Roswell, NM 88202

Post Oak Crown Minerals, LLC  
34 South Wynden Drive, Suite 210  
Houston, TX 77056

Puma Mineral Partners, LLC  
3811 Turtle Creek Boulevard, Suite 1100  
Dallas, TX 75219

Pumpkin Buttes, LLC  
P. O. Box 1989  
Casper, WY 82602

Richardson Mineral & Royalty, LLC  
P. O. Box 2423  
Roswell, NM 88202

Riverbend Oil & Gas IX Investments, LLC  
1200 Smith Street, Suite 1950  
Houston, TX 77002

Rolla R. Hinkle III  
P. O. Box 2292  
Roswell, NM 88202

Sitio Permian, LP  
1401 Lawrence Street, Suite 1750  
Denver, CO 80202

SMP Patriot Mineral Holding, LLC  
4143 Maple Avenue, Suite 500  
Dallas, TX 75219

Sortida Resources, LLC  
P. O. Box 50820  
Midland, TX 79710

TD Minerals, LLC  
8111 Westchester Drive, Suite 900  
Dallas, TX 75225

## EXHIBIT A

Viper Energy Partners, LLC  
500 West Texas Avenue, Suite 1200  
Midland, TX 79701

Wing Resources VII, LLC  
2100 McKinney Avenue, Suite 1540  
Dallas, TX 75201

### **Surrounding Operators:**

Marathon Oil Permian, LLC  
c/o ConocoPhillips Company  
600 West Illinois Avenue  
Midland, TX 79701

Devon Energy Production Company, L.P.  
333 West Sheridan Avenue  
Oklahoma City, OK 73102

Earthstone Operating, LLC  
c/o Permian Resources Corp.  
300 North Marienfeld Street, Suite 1000  
Midland, TX 79701

Permian Resources Operating, LLC  
300 North Marienfeld Street, Suite 1000  
Midland, TX 79701

### **Additional Interested Party(ies):**

New Mexico State Land Office  
310 Old Santa Fe Trail  
Santa Fe, NM 87501

Bureau of Land Management  
414 West Taylor  
Hobbs, NM 88240-1157



**TUMBLER OPERATING PARTNERS, LLC****Case Nos. 25462-25465 – Applications / David 36-24 Federal Com Bone Spring wells****Case No. 25466 - Application / David 36-24 Federal Com Wolfcamp Wells****September 16, 2025 Hearing**

<b>Entity / Individual</b>	<b>Date Notice Letter Mailed</b>	<b>Certified Mail Number</b>	<b>Status of Delivery</b>	<b>Date Received / Misc. Information</b>
<b>WORKING INTERESTS</b>				
Crown Oil Partners VII-Leasehold, LLC 4000 N. Big Spring, Suite 310 Midland, Texas 79705	June 20, 2025	9314 7699 0430 0136 6190 05	Delivered	June 24, 2025
Crump Energy Investments IV, LLC 4000 N. Big Spring, Suite 310 Midland, Texas 79705	June 20, 2025	9314 7699 0430 0136 6190 12	Delivered	June 24, 2025
EOG Resources, Inc. 5509 Champions Drive Midland, TX 79706	June 20, 2025	9314 7699 0430 0136 6190 29	Delivered	June 24, 2025
H. E. Davis Family Partnership, Ltd. P. O. Box 318 Sweetwater, TX 79556-0318	June 20, 2025	9314 7699 0430 0136 6190 36	Delivered	June 25, 2025
Hamblin Minors Trust for Ewen Alexander McMillan P. O. Box 4602 Midland, TX 79704	June 20, 2025	9314 7699 0430 0136 6190 43	Delivered	June 24, 2025
Hamblin Minors Trust for Madeleine Ann McMillan P. O. Box 4602 Midland, TX 79704	June 20, 2025	9314 7699 0430 0136 6190 50	Delivered	June 24, 2025
Hamblin Minors Trust for Sydney Ann McMillan P. O. Box 4602 Midland, TX 79704	June 20, 2025	9314 7699 0430 0136 6190 67	Delivered	June 24, 2025

**TUMBLER OPERATING PARTNERS, LLC****Case Nos. 25462-25465 – Applications / David 36-24 Federal Com Bone Spring wells****Case No. 25466 - Application / David 36-24 Federal Com Wolfcamp Wells****September 16, 2025 Hearing**

<b>Entity / Individual</b>	<b>Date Notice Letter Mailed</b>	<b>Certified Mail Number</b>	<b>Status of Delivery</b>	<b>Date Received / Misc. Information</b>
Isramco Energy, LLC 2401 Fountain View Drive, Suite 420 Houston, TX 77057-4818	June 20, 2025	9314 7699 0430 0136 6190 74	Delivered	June 24, 2025
John M. McCormack 1303 Campbell Road Houston, TX 77055	June 20, 2025	9314 7699 0430 0136 6190 81	Delivered	June 24, 2025
Magnum Hunter Production, Inc. c/o Coterra Energy Operating Co. 6001 Deauville Boulevard, Suite 300N Midland TX 79706	June 20, 2025	9314 7699 0430 0136 6190 98	Delivered	June 24, 2025
Marathon Oil Permian LLC c/o ConocoPhillips Company 600 West Illinois Avenue Midland, TX 79701	June 20, 2025	9314 7699 0430 0136 6191 04	Delivered	June 25, 2025
Mavros Oil Company, LLC P. O. Box 50820 Midland, Texas 79710-0820	June 20, 2025	9314 7699 0430 0136 6191 11	Delivered	June 24, 2025
Walsh and Watts, Inc. 155 Walsh Drive Aledo, TX 76008-2930	June 20, 2025	9314 7699 0430 0136 6191 28	Delivered	June 24, 2025
<b>RECORD TITLE INTEREST OWNERS</b>				
EOG Resources, Inc. 5509 Champions Drive Midland, TX 79706	June 20, 2025	DUPLICATE	Delivered	June 24, 2025

**TUMBLER OPERATING PARTNERS, LLC****Case Nos. 25462-25465 – Applications / David 36-24 Federal Com Bone Spring wells****Case No. 25466 - Application / David 36-24 Federal Com Wolfcamp Wells****September 16, 2025 Hearing**

<b>Entity / Individual</b>	<b>Date Notice Letter Mailed</b>	<b>Certified Mail Number</b>	<b>Status of Delivery</b>	<b>Date Received / Misc. Information</b>
Marathon Oil Permian LLC c/o ConocoPhillips Company 600 West Illinois Avenue Midland, TX 79701	June 20, 2025	DUPLICATE	Delivered	June 25, 2025
<b>OVERRIDING ROYALTY INTEREST OWNERS</b>				
Christine V. Merchant (f/k/a Christine V. Grim) 15543 Jessie Drive Colorado Springs, CO 80921	June 20, 2025	9314 7699 0430 0136 6186 19	Delivered	June 24, 2025
Christine V. Merchant (f/k/a Christine V. Grim) 1913 Flintlock Ter W Colorado Springs, CO 80920	June 20, 2025	9314 7699 0430 0136 6186 26	Returned Envelope / Not Deliverable as Addressed, UTF	July 16, 2025
EMG Revocable Trust Eileen M. Grooms, Trustee 1000 West Fourth Street Roswell, NM 88201	June 20, 2025	9314 7699 0430 0136 6186 33	Lost	August 2, 2025
EMG Revocable Trust Eileen M. Grooms, Trustee 2906 Diamond A Drive Roswell, NM 88201	June 20, 2025	9314 7699 0430 0136 6186 40	Delivered	June 25, 2025
FFF Corporation (f/k/a FFF, Inc.) P.O. Box 20129 Sarasota, FL 34276	June 20, 2025	9314 7699 0430 0136 6186 57	Delivered	June 27, 2025



**TUMBLER OPERATING PARTNERS, LLC****Case Nos. 25462-25465 – Applications / David 36-24 Federal Com Bone Spring wells****Case No. 25466 - Application / David 36-24 Federal Com Wolfcamp Wells****September 16, 2025 Hearing**

<b>Entity / Individual</b>	<b>Date Notice Letter Mailed</b>	<b>Certified Mail Number</b>	<b>Status of Delivery</b>	<b>Date Received / Misc. Information</b>
Fortis Minerals II, LLC 2821 West 7th Street, Suite 500 Fort Worth, TX 76107	June 20, 2025	9314 7699 0430 0136 6186 64	Delivered	June 24, 2025
Frannifin Minerals, LLC 1180 Commerce Drive Las Cruces, NM 88013	June 20, 2025	9314 7699 0430 0136 6186 88	Delivered	June 30, 2025
Frannifin Minerals, LLC 501 West Main Street Yukon, OK 73099	June 20, 2025	9314 7699 0430 0136 6186 71	Delivered	June 26, 2025
Frannifin Minerals, LLC P. O. Box 13128 Las Cruces, NM 88013	June 20, 2025	9314 7699 0430 0136 6186 95	Delivered	June 30, 2025
Hatch Royalty, LLC 600 West 5th Street, Suite 1250 Austin, TX 78701	June 20, 2025	9314 7699 0430 0136 6187 01	Delivered	June 24, 2025
Hoshi Kanri, LLC P. O. Box 827 Littleton, CO 80160	June 20, 2025	9314 7699 0430 0136 6187 18	Returned Envelope / Not Deliverable as Addressed, UTF	June 28, 2025
James Baker Oil & Gas 11065 Fern Hollow Dallas, TX 75238	June 20, 2025	9314 7699 0430 0136 6187 25	Returned Envelope / Attempted Not Known, UTF	June 27, 2025
Kellie M. Kross (f/k/a Kellie M. McCoy) 14820 Knollview Drive Dallas, TX 75248	June 20, 2025	9314 7699 0430 0136 6187 32	Delivered	June 24, 2025

**TUMBLER OPERATING PARTNERS, LLC****Case Nos. 25462-25465 – Applications / David 36-24 Federal Com Bone Spring wells****Case No. 25466 - Application / David 36-24 Federal Com Wolfcamp Wells****September 16, 2025 Hearing**

<b>Entity / Individual</b>	<b>Date Notice Letter Mailed</b>	<b>Certified Mail Number</b>	<b>Status of Delivery</b>	<b>Date Received / Misc. Information</b>
Marathon Oil Permian LLC c/o ConocoPhillips Company 600 West Illinois Avenue Midland, TX 79701	June 20, 2025	DUPLICATE	Delivered	June 25, 2025
MerPel, LLC P.O. Box 100367 Fort Worth, TX 76185	June 20, 2025	9314 7699 0430 0136 6187 87	Returned Envelope / Attempted Not Known, UTF	July 3, 2025
Michelle R. Sandoval (f/k/a Michelle R. Hannifin) 6965 Corte Langosta Carlsbad, CA 92009	June 20, 2025	9314 7699 0430 0136 6187 94	Delivered	June 27, 2025
Mitchell Exploration Inc. 2726 Bissonnet Street, Suite 240-143 Houston, TX 77005	June 20, 2025	9314 7699 0430 0136 6188 17	Delivered	June 24, 2025
Mitchell Exploration Inc. 648 Petroleum Building Roswell, NM 88201	June 20, 2025	9314 7699 0430 0136 6188 00	Returned Envelope / Vacant, UTF	July 5, 2025
Motowi, LLC 501 West Main Street Yukon, OK 73099	June 20, 2025	9314 7699 0430 0136 6188 24	Delivered	June 25, 2025
Motowi, LLC P. O. Box 13128 Las Cruces, NM 88013	June 20, 2025	9314 7699 0430 0136 6188 31	Delivered	June 30, 2025
MW Oil Investment Company, Inc. 2307 Stagecoach Drive Las Cruces, NM 88011	June 20, 2025	9314 7699 0430 0136 6187 63	Delivered	June 24, 2025

**TUMBLER OPERATING PARTNERS, LLC****Case Nos. 25462-25465 – Applications / David 36-24 Federal Com Bone Spring wells****Case No. 25466 - Application / David 36-24 Federal Com Wolfcamp Wells****September 16, 2025 Hearing**

<b>Entity / Individual</b>	<b>Date Notice Letter Mailed</b>	<b>Certified Mail Number</b>	<b>Status of Delivery</b>	<b>Date Received / Misc. Information</b>
MW Oil Investment Company, Inc. 501 West Main Street Yukon, OK 73099	June 20, 2025	9314 7699 0430 0136 6187 70	Delivered	June 25, 2025
MW Oil Investment Company, Inc. P. O. Box 13128 Las Cruces, NM 88013	June 20, 2025	9314 7699 0430 0136 6187 56	Delivered	June 30, 2025
Nilo Operating Company 1111 Bagby, Sky Lobby 2 Houston, TX 77002	June 20, 2025	9314 7699 0430 0136 6188 48	Delivered	June 25, 2025
Oak Valley Mineral and Land, LP P. O. Box 50820 Midland, TX 79710	June 20, 2025	9314 7699 0430 0136 6188 55	Delivered	June 24, 2025
Oswald Family Trust, dated April 27, 1998 Louis A. Oswald, III, Trustee P. O. Box 280969 Lakewood, CO 80228	June 20, 2025	9314 7699 0430 0136 6187 49	Delivered	July 1, 2025
Pegasus Resources II, LLC 3230 Camp Bowie Boulevard, Suite 300 Fort Worth, TX 76107	June 20, 2025	9314 7699 0430 0136 6188 79	Delivered	June 24, 2025
Penasco Petroleum, LLC P. O. Box 4168 Roswell, NM 88202	June 20, 2025	9314 7699 0430 0136 6188 93	Delivered	June 24, 2025
Post Oak Crown Minerals, LLC 34 South Wynden Drive, Suite 210 Houston, TX 77056	June 20, 2025	9314 7699 0430 0136 6188 86	Delivered	June 25, 2025



**TUMBLER OPERATING PARTNERS, LLC****Case Nos. 25462-25465 – Applications / David 36-24 Federal Com Bone Spring wells****Case No. 25466 - Application / David 36-24 Federal Com Wolfcamp Wells****September 16, 2025 Hearing**

<b>Entity / Individual</b>	<b>Date Notice Letter Mailed</b>	<b>Certified Mail Number</b>	<b>Status of Delivery</b>	<b>Date Received / Misc. Information</b>
Puma Mineral Partners, LLC 3811 Turtle Creek Boulevard, Suite 1100 Dallas, TX 75219	June 20, 2025	9314 7699 0430 0136 6188 62	Delivered	June 26, 2025
Pumpkin Buttes, LLC P. O. Box 1989 Casper, WY 82602	June 20, 2025	9314 7699 0430 0136 6189 09	Delivered	June 30, 2025
Richardson Mineral & Royalty, LLC P. O. Box 2423 Roswell, NM 88202	June 20, 2025	9314 7699 0430 0136 6189 16	Delivered	July 2, 2025
Riverbend Oil & Gas IX Investments, LLC 1200 Smith Street, Suite 1950 Houston, TX 77002	June 20, 2025	9314 7699 0430 0136 6189 23	Delivered	June 24, 2025
Rolla R. Hinkle III P. O. Box 2292 Roswell, NM 88202	June 20, 2025	9314 7699 0430 0136 6189 30	Delivered	June 25, 2025
Sitio Permian, LP 1401 Lawrence Street, Suite 1750 Denver, CO 80202	June 20, 2025	9314 7699 0430 0136 6189 54	Delivered	June 24, 2025
SMP Patriot Mineral Holding, LLC 4143 Maple Avenue, Suite 500 Dallas, TX 75219	June 20, 2025	9314 7699 0430 0136 6189 47	Delivered	June 24, 2025
Sortida Resources, LLC P. O. Box 50820 Midland, TX 79710	June 20, 2025	9314 7699 0430 0136 6189 61	Delivered	June 24, 2025
TD Minerals, LLC 8111 Westchester Drive, Suite 900 Dallas, TX 75225	June 20, 2025	9314 7699 0430 0136 6189 78	Delivered	July 2, 2025

**TUMBLER OPERATING PARTNERS, LLC****Case Nos. 25462-25465 – Applications / David 36-24 Federal Com Bone Spring wells****Case No. 25466 - Application / David 36-24 Federal Com Wolfcamp Wells****September 16, 2025 Hearing**

<b>Entity / Individual</b>	<b>Date Notice Letter Mailed</b>	<b>Certified Mail Number</b>	<b>Status of Delivery</b>	<b>Date Received / Misc. Information</b>
Viper Energy Partners, LLC 500 West Texas Avenue, Suite 1200 Midland, TX 79701	June 20, 2025	9314 7699 0430 0136 6189 85	Delivered	June 25, 2025
Wing Resources VII, LLC 2100 McKinney Avenue, Suite 1540 Dallas, TX 75201	June 20, 2025	9314 7699 0430 0136 6189 92	Delivered	June 24, 2025
<b>SURROUNDING OPERATORS</b>				
Marathon Oil Permian, LLC c/o ConocoPhillips Company 600 West Illinois Avenue Midland, TX 79701	June 20, 2025	DUPLICATE	Delivered	June 25, 2025
Devon Energy Production Company, L.P. 333 West Sheridan Avenue Oklahoma City, OK 73102	June 20, 2025	9314 7699 0430 0136 6191 59	Delivered	June 25, 2025
Earthstone Operating, LLC c/o Permian Resources Corp. 300 North Marienfeld Street, Suite 1000 Midland, TX 79701	June 20, 2025	9314 7699 0430 0136 6191 66	Delivered	June 25, 2025
Permian Resources Operating, LLC 300 North Marienfeld Street, Suite 1000 Midland, TX 79701	June 20, 2025	9314 7699 0430 0136 6191 73	Delivered	June 24, 2025
<b>ADDITIONAL INTERESTED PARTIES</b>				
New Mexico State Land Office 310 Old Santa Fe Trail Santa Fe, NM 87501	June 20, 2025	9314 7699 0430 0136 6191 35	Delivered	June 25, 2025

**TUMBLER OPERATING PARTNERS, LLC**

**Case Nos. 25462-25465 – Applications / David 36-24 Federal Com Bone Spring wells**

**Case No. 25466 - Application / David 36-24 Federal Com Wolfcamp Wells**

**September 16, 2025 Hearing**

<b>Entity / Individual</b>	<b>Date Notice Letter Mailed</b>	<b>Certified Mail Number</b>	<b>Status of Delivery</b>	<b>Date Received / Misc. Information</b>
Bureau of Land Management 414 West Taylor Hobbs, NM 88240-1157	June 20, 2025	9314 7699 0430 0136 6191 42	Delivered	June 25, 2025



**Transaction Details****Recipient:**

Crown Oil Partners VII-Leasehold, LLC  
4000 North Big Spring  
Suite 310  
Midland, TX 79705

**Date Created:**

06/20/2025 1:19 PM

**USPS Article Number:**

9314769904300136619005

**Return Receipt Article Number:**

9590969904300136619007

**Service Options:**

Return Receipt  
Certified Mail

**Sender:**

Sharon T. Shaheen  
Tumbler - 5526470.1  
Spencer Fane, LLP  
325 Paseo de Peralta  
Santa Fe, NM 87501-1860

**Mail Service:**

Certified

**Reference #:**

42

**Postage:**

\$2.31

**Certified Mail Fees:**

\$8.95

**Status:**

Delivered

**Sender:**

S. Shaheen

**Contents:**

Notice Letter

**Custom Field 2:**


Tumbler

**Custom Field 3:**

David 36-24 FC Wells

**Transaction created by:** Dortiz**User ID:** 32565**Firm Mailing Book ID:** None**Batch ID:** 312324**Transaction History****Event Description****Event Date****Details**

USPS® Return Receipt	06-20-2025 03:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE, NM
USPS® Certified Mail	06-20-2025 05:26 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE, NM
USPS® Return Receipt	06-21-2025 07:33 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE, NM
USPS® Return Receipt	06-21-2025 08:48 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE, NM
USPS® Return Receipt	06-22-2025 12:22 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE, NM
USPS® Return Receipt	06-23-2025 12:47 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Return Receipt	06-23-2025 04:38 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	06-24-2025 11:26 AM	[USPS] - DELIVERED TO AGENT LEFT WITH INDIVIDUAL at MIDLAND, TX

Return Receipt (Form 3811) Barcode		COMPLETE THIS SECTION ON DELIVERY	
 <b>9590 9699 0430 0136 6190 07</b>		<b>A. Signature</b> <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee	
		<b>B. Received by (Printed Name)</b> <input type="checkbox"/> C. Date of Delivery	
		<b>D. Is delivery address different from item 1?</b> <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
		<b>3. Service Type:</b> <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery	
<b>1. Article Addressed to:</b> Crown Oil Partners VII-Leasehold, LLC 4000 North Big Spring Suite 310 Midland, TX 79705		<b>Reference Information</b>	
<b>2. Certified Mail (Form 3800) Article Number</b> <b>9314 7699 0430 0136 6190 05</b>			
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt	

# USPS Tracking®

FAQs >

Tracking Number:

Remove X

**9314769904300136619005** *Crown Oil*

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## Latest Update

Your item has been delivered to an agent and left with an individual at the address at 10:26 am on June 24, 2025 in MIDLAND, TX 79705.

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USPS Tracking Plus®

### Delivered to Agent

Delivered to Agent, Left with Individual

MIDLAND, TX 79705

June 24, 2025, 10:26 am

[See All Tracking History](#)

Feedback

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



USPS Tracking Plus®



Product Information



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Enter tracking or barcode numbers



**Transaction Details**

<b>Recipient:</b> Crump Energy Investments IV, LLC 4000 North Big Spring Suite 310 Midland, TX 79705	<b>Date Created:</b> 06/20/2025 1:19 PM <b>USPS Article Number:</b> 9314769904300136619012 <b>Return Receipt Article Number:</b> 9590969904300136619014
<b>Sender:</b> Sharon T. Shaheen Tumbler - 5826470 JJ Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860	<b>Service Options:</b> Return Receipt Certified Mail <b>Mail Service:</b> Certified <b>Reference #:</b> 43 <b>Postage:</b> \$2.31 <b>Certified Mail Fees:</b> \$8.95 <b>Status:</b> Delivered <b>Sender:</b> S. Shaheen <b>Contents:</b> Notice Letter <b>Custom Field 2:</b> Tumbler <b>Custom Field 3:</b> David 36-24 FC Walls
<b>Transaction created by:</b> Dortiz <b>User ID:</b> 32565 <b>Firm Mailing Book ID:</b> None <b>Batch ID:</b> 312324	

**Transaction History**

Event Description	Event Date	Details
USPS® Return Receipt	06-20-2025 03:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	06-20-2025 05:26 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	06-21-2025 07:33 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	06-21-2025 08:48 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-22-2025 12:22 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-23-2025 12:47 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	06-23-2025 04:38 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	06-24-2025 11:26 AM	[USPS] - DELIVERED TO AGENT LEFT WITH INDIVIDUAL at MIDLAND,TX

Return Receipt (Form 3811) Barcode		<b>COMPLETE THIS SECTION ON DELIVERY</b>	
 <b>9590 9699 0430 0136 6190 14</b>		<b>A. Signature</b> <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee	
		<b>B. Received by (Printed Name)</b> <b>C. Date of Delivery</b>	
<b>1. Article Addressed to:</b> Crump Energy Investments IV, LLC 4000 North Big Spring Suite 310 Midland, TX 79705		<b>D. Is delivery address different from item 1?</b> <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:	
		<b>3. Service Type:</b> <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery <u>Reference Information</u>	
<b>2. Certified Mail (Form 3800) Article Number</b> <b>9314 7699 0430 0136 6190 12</b>			
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt	



# USPS Tracking®

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Tracking Number:

Remove X

9314769904300136619012 Crump Energy

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Add to Informed Delivery (<https://informedelivery.usps.com/>)

## Latest Update

Your item has been delivered to an agent and left with an individual at the address at 10:26 am on June 24, 2025 in MIDLAND, TX 79705.

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### Delivered to Agent

Delivered to Agent, Left with Individual

MIDLAND, TX 79705

June 24, 2025, 10:26 am

See All Tracking History

Feedback

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

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USPS Tracking Plus®



Product Information



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## Transaction Details

## Recipient:

EOG Resources, Inc.  
5509 Champions Drive  
Midland, TX 79706

Date Created:

06/20/2025 1:19 PM

Date Mail Delivered:

06/24/2025 9:36 AM

USPS Article Number:

9314769904300136619029

Return Receipt Article Number:

9590969904300136619021

## Sender:

Sharon T. Shaheen  
Tumbler - 5526470.1  
Spencer Fane, LLP  
325 Paseo de Peralta  
Santa Fe, NM 87501-1860

Service Options:

Return Receipt

Certified Mail

Mail Service:

Certified

Reference #:

44

Postage:

\$2.31

Certified Mail Fees:

\$8.95

Status:

Delivered

Sender:

S. Shaheen

Contents:

Notice Letter

Custom Field 2:

Tumbler

Custom Field 3:

David 36-24 FC Wells

Transaction created by: Dortiz

User ID: 32565

Firm Mailing Book ID: None

Batch ID: 312324

## Transaction History

## Event Description

## Event Date

## Details

USPS® Return Receipt

06-20-2025 03:13 PM

[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM

USPS® Certified Mail

06-20-2025 05:26 PM

[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM

USPS® Certified Mail

06-21-2025 07:33 PM

[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM

USPS® Certified Mail

06-21-2025 08:48 PM

[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM

USPS® Certified Mail

06-22-2025 12:22 AM

[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM

USPS® Certified Mail

06-23-2025 12:47 PM

[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER

USPS® Certified Mail

06-23-2025 03:11 PM

[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER

USPS® Certified Mail

06-24-2025 08:01 AM

[USPS] - DELIVERED TO AGENT PICKED UP AT USPS at MIDLAND,TX

USPS® Certified Mail

06-24-2025 09:36 AM

[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT USPS at MIDLAND,TX

Return Receipt (Form 3811) Barcode		<b>COMPLETE THIS SECTION ON DELIVERY</b>	
 <b>9590 9699 0430 0136 6190 21</b>		A. Signature	<input checked="" type="checkbox"/> Agent
			
		B. Received by (Printed Name)	C. Date of Delivery
		44 Berr 6/24	
1. Article Addressed to: EOG Resources, Inc. 5509 Champions Drive Midland, TX 79706		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input checked="" type="checkbox"/> No	
2. Certified Mail (Form 3800) Article Number <b>9314 7699 0430 0136 6190 29</b>		3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery	
		Reference Information	
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt	

Thank you for using Return Receipt Service



**Transaction Details**



<b>Recipient:</b>	<b>Date Created:</b>	06/20/2025 1:19 PM
H. E. Davis Family Partnership, Ltd.	<b>Date Mail Delivered:</b>	06/25/2025 11:12 AM
P. O. Box 318	<b>USPS Article Number:</b>	9314769904300136619036
Sweetwater, TX 79556-0318	<b>Return Receipt Article Number:</b>	9590969904300136619038

<b>Sender:</b>	<b>Service Options:</b>	Return Receipt
Sharon T. Shaheen		Certified Mail
Tumbler - 5526470.1	<b>Mail Service:</b>	Certified
Spencer Fane, LLP	<b>Reference #:</b>	45
325 Paseo de Peralta	<b>Postage:</b>	\$2.31
Santa Fe, NM 87501-1860	<b>Certified Mail Fees:</b>	\$8.95
	<b>Status:</b>	Delivered
<b>Transaction created by:</b> Dortiz	<b>Sender:</b>	S. Shaheen
<b>User ID:</b> 32565	<b>Contents:</b>	Notice Letter
<b>Firm Mailing Book ID:</b> None	<b>Custom Field 2:</b>	Tumbler
<b>Batch ID:</b> 312324	<b>Custom Field 3:</b>	David 36-24 FC Wells

**Transaction History**

Event Description	Event Date	Details
USPS® Return Receipt	06-20-2025 03:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	06-20-2025 05:26 PM	[USPS] - PRESHPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	06-21-2025 07:35 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	06-21-2025 08:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-22-2025 12:22 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-23-2025 11:12 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	06-24-2025 02:56 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	06-24-2025 10:06 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ABILENE TX DISTRIBUTION CENTER
USPS® Certified Mail	06-24-2025 01:02 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ABILENE TX DISTRIBUTION CENTER
USPS® Certified Mail	06-24-2025 09:42 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ABILENE TX DISTRIBUTION CENTER
USPS® Certified Mail	06-25-2025 09:07 AM	[USPS] - ARRIVAL AT UNIT at SWEETWATER,TX
USPS® Certified Mail	06-25-2025 09:07 AM	[USPS] - AVAILABLE FOR PICKUP at SWEETWATER,TX
USPS® Certified Mail	06-25-2025 09:38 AM	[USPS] - ARRIVAL AT UNIT at SWEETWATER,TX
USPS® Certified Mail	06-25-2025 09:39 AM	[USPS] - AVAILABLE FOR PICKUP at SWEETWATER,TX
USPS® Certified Mail	06-25-2025 11:12 AM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at SWEETWATER,TX

Return Receipt (Form 3811) Barcode		<b>COMPLETE THIS SECTION ON DELIVERY</b>	
 <b>9590 9699 0430 0136 6190 38</b>		A. Signature 	<input type="checkbox"/> Agent <input type="checkbox"/> Addressee
		B. Received by (Printed Name) Susan M. Shaheen	C. Date of Delivery 6-25-25
		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
		1. Article Addressed to: H. E. Davis Family Partnership, Ltd. P. O. Box 318 Sweetwater, TX 79556-0318	
2. Certified Mail (Form 3800) Article Number <b>9314 7699 0430 0136 6190 36</b>		3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery <b>Reference Information</b>	
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt	



## Transaction Details

<b>Recipient:</b>	<b>Date Created:</b>	06/20/2025 1:19 PM
Hamblin Minors Trust for	<b>Date Mail Delivered:</b>	06/24/2025 1:35 PM
Ewen Alexander McMillan	<b>USPS Article Number:</b>	9314769904300136619043
P. O. Box 4602	<b>Return Receipt Article Number:</b>	9590969904300136619045
Midland, TX 79704		
<b>Sender:</b>	<b>Service Options:</b>	Return Receipt
Sharon T. Shaheen		Certified Mail
Tumbler - 5526470	<b>Mail Service:</b>	Certified
Spencer Fane, LLP	<b>Reference #:</b>	46
325 Paseo de Peralta	<b>Postage:</b>	\$2.31
Santa Fe, NM 87501-1860	<b>Certified Mail Fees:</b>	\$8.95
	<b>Status:</b>	Delivered
<b>Transaction created by:</b> Dortiz	<b>Sender:</b>	S. Shaheen
<b>User ID:</b> 32565	<b>Contents:</b>	Notice Letter
<b>Firm Mailing Book ID:</b> None	<b>Custom Field 2:</b>	Tumbler
<b>Batch ID:</b> 312324	<b>Custom Field 3:</b>	David 36-24 FC Wells

## Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	06-20-2025 03:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	06-20-2025 05:26 PM	[USPS] - PRESHPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	06-21-2025 07:33 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	06-21-2025 08:48 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-22-2025 12:22 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-23-2025 12:47 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	06-24-2025 12:01 PM	[USPS] - AVAILABLE FOR PICKUP at MIDLAND,TX
USPS® Certified Mail	06-24-2025 01:35 PM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at MIDLAND,TX

Return Receipt (Form 3811) Barcode		<b>COMPLETE THIS SECTION ON DELIVERY</b>	
 <b>9590 9699 0430 0136 6190 45</b>		A. Signature <input checked="" type="checkbox"/> Agent X <i>Sharon C. Shaheen</i> <input type="checkbox"/> Addressee	
		B. Received by (Printed Name) <i>Sharon C. Shaheen</i> C. Date of Delivery <i>6-24-25</i>	
1. Article Addressed to: Hamblin Minors Trust for Ewen Alexander McMillan P. O. Box 4602 Midland, TX 79704		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
2. Certified Mail (Form 3800) Article Number <b>9314 7699 0430 0136 6190 43</b>		3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery	
		Reference Information	
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt	

## Transaction Details

## Recipient:

Hamblin Minors Trust for  
 Madeline Ann McMillan  
 P. O. Box 4602  
 Midland, TX 79704

## Date Created:

06/20/2025 1:19 PM

## USPS Article Number:

9314769904300136619052

## Return Receipt Article Number:

9590969904300136619052

## Service Options:

Return Receipt  
 Certified Mail

## Sender:

Sharon T. Shaheen  
 Tumbler - 55264701  
 Spencer Fane, LLP  
 325 Paseo de Peralta  
 Santa Fe, NM 87501-1860

## Mail Service:

Certified

## Reference #:

47

## Postage:

\$2.31

## Certified Mail Fees:

\$8.95

## Status:

Mailed

## Sender:

S. Shaheen

## Contents:

Notice Letter

## Custom Field 2:

Tumbler

## Custom Field 3:

David 36-24 FC Walls

## Transaction created by: Dortz

User ID: 32565

Firm Mailing Book ID: None

Batch ID: 312324

## Transaction History

## Event Description

## Event Date

## Details

Event Description	Event Date	Details
USPS® Return Receipt	06-20-2025 03:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	06-20-2025 05:26 PM	[USPS] - PRESHPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	06-21-2025 07:33 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	06-21-2025 08:48 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-22-2025 12:22 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-23-2025 12:47 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	06-24-2025 12:01 PM	[USPS] - AVAILABLE FOR PICKUP at MIDLAND,TX
USPS® Certified Mail	06-29-2025 04:26 AM	[USPS] - PICKUP REMINDER at MIDLAND,TX

Return Receipt (Form 3811) Barcode	COMPLETE THIS SECTION ON DELIVERY
 <b>9590 9699 0430 0136 6190 52</b>	<p>A. Signature <u>Sharon C. Shaheen</u> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <u>Sharon C. Hamblin</u> C. Date of Delivery <u>6-24-25</u></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>If YES, enter delivery address below:</p>
<p>1. Article Addressed to:</p> <p>Hamblin Minors Trust for          Madeline Ann McMillan          P. O. Box 4602          Midland, TX 79704</p>	<p>3. Service Type:</p> <p><input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery</p> <p>Reference Information</p>
<p>2. Certified Mail (Form 3800) Article Number</p> <p><b>9314 7699 0430 0136 6190 50</b></p>	

PS Form 3811, Facsimile, July 2015

Domestic Return Receipt




## Transaction Details

<b>Recipient:</b> Hamblin Minors Trust for Sydney Ann McMillan P. O. Box 4602 Midland, TX 79704	<b>Date Created:</b> 06/20/2025 1:19 PM <b>Date Mail Delivered:</b> 06/24/2025 1:35 PM <b>USPS Article Number:</b> 9314769904300136619069 <b>Return Receipt Article Number:</b> 9590969904300136619069
<b>Sender:</b> Sharon T. Shaheen Tumbler - 5526470.1 Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860	<b>Service Options:</b> Return Receipt Certified Mail <b>Mail Service:</b> Certified <b>Reference #:</b> 48 <b>Postage:</b> \$2.31 <b>Certified Mail Fees:</b> \$8.95 <b>Status:</b> Delivered <b>Sender:</b> S. Shaheen <b>Contents:</b> Notice Letter <b>Custom Field 2:</b> Tumbler <b>Custom Field 3:</b> David 36-24 FC Wells
<b>Transaction created by:</b> Dortiz <b>User ID:</b> 32565 <b>Firm Mailing Book ID:</b> None <b>Batch ID:</b> 312324	

## Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	06-20-2025 03:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	06-20-2025 05:26 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	06-21-2025 07:33 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	06-21-2025 08:48 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-22-2025 12:22 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-23-2025 12:47 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	06-24-2025 12:01 PM	[USPS] - AVAILABLE FOR PICKUP at MIDLAND,TX
USPS® Certified Mail	06-24-2025 01:35 PM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at MIDLAND,TX

Return Receipt (Form 3811) Barcode		<b>COMPLETE THIS SECTION ON DELIVERY</b>	
 <b>9590 9699 0430 0136 6190 69</b>		A. Signature <b>X</b> <i>Stan C. Hamblin</i>	<input type="checkbox"/> Agent <input type="checkbox"/> Addressee
		B. Received by (Printed Name) <b>Stan C. Hamblin</b>	C. Date of Delivery <b>6-24-25</b>
1. Article Addressed to: Hamblin Minors Trust for Sydney Ann McMillan P. O. Box 4602 Midland, TX 79704		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
		3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery <u>Reference Information</u>	
2. Certified Mail (Form 3800) Article Number <b>9314 7699 0430 0136 6190 67</b>			
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt	



**Transaction Details****Recipient:**

Isramco Energy, LLC  
2401 Fountain View Drive  
Suite 420  
Houston, TX 77057-4818

**Date Created:**

06/20/2025 1:19 PM

**Date Mail Delivered:**

06/24/2025 1:21 PM

**USPS Article Number:**

9314769904300136619074

**Return Receipt Article Number:**

9590969904300136619076

**Service Options:**

Return Receipt

Certified Mail

**Mail Service:**

Certified

**Reference #:**

49

**Postage:**

\$2.31

**Certified Mail Fees:**

\$8.95

**Status:**

Delivered

**Sender:**

S. Shaheen

**Contents:**

Notice Letter

**Custom Field 2:**

Tumbler

**Custom Field 3:**

David 36-24 FC Wells

**Sender:**

Sharon T. Shaheen  
Tumbler - 5526470.1  
Spencer Fane, LLP  
325 Paseo de Peralta  
Santa Fe, NM 87501-1860

**Transaction created by:** Dortiz**User ID:** 32565**Firm Mailing Book ID:** None**Batch ID:** 312324**Transaction History****Event Description****Event Date****Details**

USPS® Return Receipt

06-20-2025 03:13 PM

[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM

USPS® Certified Mail

06-20-2025 05:26 PM

[USPS] - PRESHPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM

USPS® Certified Mail

06-21-2025 07:33 PM

[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM

USPS® Certified Mail

06-21-2025 08:48 PM

[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM

USPS® Certified Mail

06-22-2025 12:22 AM

[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM

USPS® Certified Mail

06-23-2025 05:10 AM

[USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING

USPS® Certified Mail



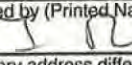
06-23-2025 06:52 PM

[USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING

USPS® Certified Mail

06-24-2025 01:21 PM

[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at HOUSTON,TX


Return Receipt (Form 3811) Barcode		<b>COMPLETE THIS SECTION ON DELIVERY</b>	
 <b>9590 9699 0430 0136 6190 76</b>		<b>A. Signature:</b>  <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee	
		<b>B. Received by (Printed Name):</b>  <b>C. Date of Delivery:</b> 06-24-25	
<b>1. Article Addressed to:</b> Isramco Energy, LLC 2401 Fountain View Drive Suite 420 Houston, TX 77057-4818		<b>D. Is delivery address different from item 1?</b> <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
		<b>3. Service Type:</b> <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery	
<b>2. Certified Mail (Form 3800) Article Number</b> <b>9314 7699 0430 0136 6190 74</b>		<b>Reference Information</b>	
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt	

**Transaction Details**

<b>Recipient:</b> John M. McCormack 1303 Campbell Road Houston, TX 77055	<b>Date Created:</b> 06/20/2025 1:19 PM <b>Date Mail Delivered:</b> 06/24/2025 12:32 PM <b>USPS Article Number:</b> 9314769904300136619081 <b>Return Receipt Article Number:</b> 9590969904300136619083
<b>Sender:</b> Sharon T. Shaheen Tumbler - 5526470.1 Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860	<b>Service Options:</b> Return Receipt Certified Mail <b>Mail Service:</b> Certified <b>Reference #:</b> 50 <b>Postage:</b> \$2.31 <b>Certified Mail Fees:</b> \$8.95 <b>Status:</b> Delivered <b>Sender:</b> S. Shaheen <b>Contents:</b> Notice Letter <b>Custom Field 2:</b> Tumbler <b>Custom Field 3:</b> David 36-24 FC Wells
<b>Transaction created by:</b> Dortiz <b>User ID:</b> 32565 <b>Firm Mailing Book ID:</b> None <b>Batch ID:</b> 312324	

**Transaction History**

Event Description	Event Date	Details
USPS® Return Receipt	06-20-2025 03:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	06-20-2025 05:26 PM	[USPS] - PRESHPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	06-21-2025 07:33 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	06-21-2025 08:48 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-22-2025 12:22 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-23-2025 05:16 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING
USPS® Certified Mail	06-24-2025 02:55 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING
USPS® Certified Mail	06-24-2025 12:32 PM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at HOUSTON,TX

Return Receipt (Form 3811) Barcode		<b>COMPLETE THIS SECTION ON DELIVERY</b>	
 <b>9590 9699 0430 0136 6190 83</b>		A. Signature  <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee	
		B. Received by (Printed Name) _____ C. Date of Delivery <b>6-24-25</b> D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
1. Article Addressed to: John M. McCormack 1303 Campbell Road Houston, TX 77055		3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery	
2. Certified Mail (Form 3800) Article Number <b>9314 7699 0430 0136 6190 81</b>		Reference Information	
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt	



**Transaction Details****Recipient:**

Magnum Hunter Production, Inc.  
c/o Coterra Energy Operating Co.  
6001 Deauville Boulevard  
Suite 300N  
Midland, TX 79706

**Date Created:**

06/20/2025 1:19 PM

**Date Mail Delivered:**

06/24/2025 9:34 AM

**USPS Article Number:**

9314769904300136619098

**Return Receipt Article Number:**

9590969904300136619090

**Service Options:**

Return Receipt

Certified Mail

**Mail Service:**

Certified

**Reference #:**

51

**Postage:**

\$2.31

**Certified Mail Fees:**

\$8.95

**Status:**

Delivered

**Sender:**

S. Shaheen

**Contents:**

Notice Letter

**Custom Field 2:**

Tumbler

**Custom Field 3:**

David 36-24 FC Walls

**Sender:**

Sharon T. Shaheen  
Tumbler - 5526470.1  
Spencer Fane, LLP  
325 Paseo de Peralta  
Santa Fe, NM 87501-1860

**Transaction created by:** Dortiz**User ID:** 32565**Firm Mailing Book ID:** None**Batch ID:** 312324**Transaction History****Event Description****Event Date****Details**

USPS® Return Receipt

06-20-2025 03:13 PM

[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE, NM

USPS® Certified Mail

06-20-2025 05:26 PM

[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE, NM

USPS® Certified Mail

06-21-2025 07:33 PM

[USPS] - ORIGIN ACCEPTANCE at SANTA FE, NM

USPS® Certified Mail

06-21-2025 08:48 PM

[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE, NM

USPS® Certified Mail

06-22-2025 12:22 AM

[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE, NM

USPS® Certified Mail

06-23-2025 12:47 PM

[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER

USPS® Certified Mail

06-23-2025 03:11 PM

[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER

USPS® Certified Mail

06-24-2025 09:34 AM

[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT USPS at MIDLAND, TX

Return Receipt (Form 3811) Barcode		<b>COMPLETE THIS SECTION ON DELIVERY</b>	
 <b>9590 9699 0430 0136 6190 90</b>		A. Signature <b>X</b> <i>W. A.</i>	<input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee
		B. Received by (Printed Name) <i>Ken Berry</i>	C. Date of Delivery <i>6/24</i>
1. Article Addressed to: Magnum Hunter Production, Inc. c/o Coterra Energy Operating Co. 6001 Deauville Boulevard Suite 300N Midland, TX 79706		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input checked="" type="checkbox"/> No	
		3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery	
2. Certified Mail (Form 3800) Article Number <b>9314 7699 0430 0136 6190 98</b>		<b>Reference Information</b>  	
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt	

Thank you for using Return Receipt Service



**Transaction Details**

**Recipient:**  
Marathon Oil Permian LLC  
c/o ConocoPhillips  
600 West Illinois Avenue  
Midland, TX 78701

**Date Created:** 06/20/2025 1:19 PM  
**Date Mail Delivered:** 06/25/2025 8:49 AM  
**USPS Article Number:** 9314769904300136619104  
**Return Receipt Article Number:** 9590969904300136619106



**Sender:**  
Sharon T. Shaheen  
Tumbler - 5528470.1  
Spencer Fane, LLP  
325 Paseo de Peralta  
Santa Fe, NM 87501-1860

**Service Options:** Return Receipt  
Certified Mail  
**Mail Service:** Certified  
**Reference #:** 52  
**Postage:** \$2.31  
**Certified Mail Fees:** \$8.95  
**Status:** Delivered  
**Sender:** S. Shaheen  
**Contents:** Notice Letter  
**Custom Field 2:** Tumbler  
**Custom Field 3:** David 36-24 FC Wells

**Transaction created by:** Dortiz  
**User ID:** 32565  
**Firm Mailing Book ID:** None  
**Batch ID:** 312324

**Transaction History**

Event Description	Event Date	Details
USPS® Return Receipt	06-20-2025 03:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	06-20-2025 05:26 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	06-21-2025 07:33 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	06-21-2025 08:48 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-22-2025 12:22 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-23-2025 12:49 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	06-23-2025 03:11 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	06-25-2025 08:49 AM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT USPS at MIDLAND,TX

Return Receipt (Form 3811) Barcode		<b>COMPLETE THIS SECTION ON DELIVERY</b>	
 <b>9590 9699 0430 0136 6191 06</b>		A. Signature X 	<input type="checkbox"/> Agent <input type="checkbox"/> Addressee
		B. Received by (Printed Name) Javier Salas	C. Date of Delivery 6/25/25
1. Article Addressed to: Marathon Oil Permian LLC c/o ConocoPhillips 600 West Illinois Avenue Midland, TX 78701		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
		3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery <u>Reference Information</u>	
2. Certified Mail (Form 3800) Article Number <b>9314 7699 0430 0136 6191 04</b>		k you for using Return Receipt Service	
PS Form 3811, Facsimile, July 2015			

## Transaction Details

<b>Recipient:</b>	<b>Date Created:</b>	06/20/2025 1:19 PM
Mavros Oil Company, LLC	<b>Date Mail Delivered:</b>	06/24/2025 12:40 PM
P. O. Box 50820	<b>USPS Article Number:</b>	9314769904300136619111
Midland, TX 79710-0820	<b>Return Receipt Article Number:</b>	9590969904300136619113

<b>Sender:</b>	<b>Service Options:</b>	Return Receipt
Sharon T. Shaheen		Certified Mail
Tumbler - 5526470.1	<b>Mail Service:</b>	Certified
Spencer Fane, LLP	<b>Reference #:</b>	53
325 Paseo de Peralta	<b>Postage:</b>	\$2.31
Santa Fe, NM 87501-1860	<b>Certified Mail Fees:</b>	\$8.95
	<b>Status:</b>	Delivered
<b>Transaction created by:</b> Dortiz	<b>Sender:</b>	S. Shaheen
<b>User ID:</b> 32565	<b>Contents:</b>	Notice Letter
<b>Firm Mailing Book ID:</b> None	<b>Custom Field 2:</b>	Tumbler
<b>Batch ID:</b> 312324	<b>Custom Field 3:</b>	David 36-24 FC Wells

## Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	06-20-2025 03:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	06-20-2025 05:26 PM	[USPS] - PRESHPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	06-21-2025 07:33 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	06-21-2025 08:48 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-22-2025 12:22 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-23-2025 12:47 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	06-23-2025 04:40 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	06-24-2025 12:40 PM	[USPS] - CERTIFIED MAIL DELIVERED PO BOX at MIDLAND,TX

Return Receipt (Form 3811) Barcode		<b>COMPLETE THIS SECTION ON DELIVERY</b>	
 <b>9590 9699 0430 0136 6191 13</b>		A. Signature <input type="checkbox"/> Agent X  <input type="checkbox"/> Addressee	
		B. Received by (Printed Name) C. Date of Delivery  D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No  JUN 25 2025	
1. Article Addressed to: Mavros Oil Company, LLC P. O. Box 50820 Midland, TX 79710-0820		3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery	
2. Certified Mail (Form 3800) Article Number 9314 7699 0430 0136 6191 11		Reference Information	
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt	




**Transaction Details**

<b>Recipient:</b>	<b>Date Created:</b>	06/20/2025 1:19 PM
Walsh and Watts, Inc.	<b>USPS Article Number:</b>	9314769904300136619128
155 Walsh Drive	<b>Return Receipt Article Number:</b>	9590969904300136619120
Aledo, TX 76008-2930		
<b>Sender:</b>	<b>Service Options:</b>	Return Receipt Certified Mail
Sharon T. Shaheen	<b>Mail Service:</b>	Certified
Tumbler - 55284701	<b>Reference #:</b>	54
Spencer Fane, LLP	<b>Postage:</b>	\$2.31
325 Paseo de Peralta	<b>Certified Mail Fees:</b>	\$8.95
Santa Fe, NM 87501-1860	<b>Status:</b>	Delivered
<b>Transaction created by:</b> Dortiz	<b>Sender:</b>	S. Shaheen
<b>User ID:</b> 32565	<b>Contents:</b>	Notice Letter
<b>Firm Mailing Book ID:</b> None	<b>Custom Field 2:</b>	Tumbler
<b>Batch ID:</b> 312324	<b>Custom Field 3:</b>	David 36-24 FC Wells

**Transaction History**

Event Description	Event Date	Details
USPS® Return Receipt	06-20-2025 03:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	06-20-2025 05:26 PM	[USPS] - PRESHPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	06-21-2025 07:33 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	06-21-2025 08:48 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-22-2025 12:22 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-23-2025 09:40 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	06-23-2025 09:49 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	06-23-2025 10:21 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	06-24-2025 11:57 AM	[USPS] - DELIVERED TO AGENT LEFT WITH INDIVIDUAL at ALEDO, TX
USPS® Return Receipt	06-25-2025 02:46 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at COPPELL TX DISTRIBUTION CENTER

Return Receipt (Form 3811) Barcode		COMPLETE THIS SECTION ON DELIVERY	
 <b>9590 9699 0430 0136 6191 20</b>		<b>A. Signature</b> <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee	
		<b>B. Received by (Printed Name)</b> <b>C. Date of Delivery</b>	
<b>1. Article Addressed to:</b> Walsh and Watts, Inc. 155 Walsh Drive Aledo, TX 76008-2930		<b>D. Is delivery address different from item 1?</b> <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:	
		<b>3. Service Type:</b> <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery	
<b>2. Certified Mail (Form 3800) Article Number</b> <b>9314 7699 0430 0136 6191 28</b>		<b>Reference Information</b>	
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt	



# USPS Tracking®

FAQs >

Tracking Number:

Remove X

9314769904300136619128 Walsh + Watts

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

## Latest Update

Your item has been delivered to an agent and left with an individual at the address at 10:57 am on June 24, 2025 in ALEDO, TX 76008.

Get More Out of USPS Tracking:

USPS Tracking Plus®

## Delivered to Agent

Delivered to Agent, Left with Individual

ALEDO, TX 76008

June 24, 2025, 10:57 am

See All Tracking History

Feedback

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

## Transaction Details

## Recipient:

Christine V. Merchant  
(f/k/a Christine V. Grimm)  
15543 Jessie Drive  
Colorado Springs, CO 80921

## Date Created:

06/20/2025 1:19 PM

## Date Mail Delivered:

06/24/2025 12:12 PM

## USPS Article Number:

9314769904300136618619

## Return Receipt Article Number:

9590969904300136618611

## Service Options:

Return Receipt

## Mail Service:

Certified Mail

## Reference #:

1

## Postage:

\$2.31

## Certified Mail Fees:

\$8.95

## Status:

Delivered

## Sender:

S. Shaheen

## Contents:

Notice Letter

## Custom Field 2:

Tumbler

## Custom Field 3:

David 36-24 FC Wells

## Sender:

Sharon T. Shaheen  
Tumbler - 5528470-1  
Spencer Fane, LLP  
325 Paseo de Peralta  
Santa Fe, NM 87501-1860

## Transaction created by: Dortiz

User ID: 32565

Firm Mailing Book ID: None

Batch ID: 312324

## Transaction History

## Event Description



USPS® Return Receipt  
USPS® Certified Mail  
USPS® Certified Mail  
USPS® Certified Mail  
USPS® Certified Mail  
USPS® Certified Mail  
USPS® Certified Mail  
USPS® Certified Mail

## Event Date

06-20-2025 03:13 PM  
06-20-2025 05:26 PM  
06-21-2025 07:38 PM  
06-21-2025 08:53 PM  
06-22-2025 12:22 AM  
06-23-2025 04:32 PM  
06-24-2025 04:55 AM  
06-24-2025 12:12 PM

## Details

[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM  
[USPS] - PRESHPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM  
[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM  
[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM  
[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM  
[USPS] - PROCESSED THROUGH USPS FACILITY at COLORADO SPRINGS CO DISTRIBUTIO  
[USPS] - PROCESSED THROUGH USPS FACILITY at COLORADO SPRINGS CO DISTRIBUTIO  
[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at COLORADO SPRINGS,CO

Return Receipt (Form 3811) Barcode		COMPLETE THIS SECTION ON DELIVERY	
 <b>9590 9699 0430 0136 6186 11</b>		A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee	
		B. Received by (Printed Name) C. Date of Delivery	
1. Article Addressed to: Christine V. Merchant (f/k/a Christine V. Grimm) 15543 Jessie Drive Colorado Springs, CO 80921		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
			
2. Certified Mail (Form 3800) Article Number <b>9314 7699 0430 0136 6186 19</b>		3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery	
		Reference Information	
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt	



**Transaction Details**

<b>Recipient:</b> EMG Revocable Trust Eileen M. Grooms, Trustee 2906 Diamond A Drive Roswell, NM 88201	<b>Date Created:</b> 06/20/2025 1:19 PM <b>Date Mail Delivered:</b> 06/25/2025 2:13 PM <b>USPS Article Number:</b> 9314769904300136618640 <b>Return Receipt Article Number:</b> 9590969904300136618642
<b>Sender:</b> Sharon T. Shaheen Tumbler - 5526470-1 Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860	<b>Service Options:</b> Return Receipt Certified Mail <b>Mail Service:</b> Certified <b>Reference #:</b> 4 <b>Postage:</b> \$2.31 <b>Certified Mail Fees:</b> \$8.95 <b>Status:</b> Delivered <b>Sender:</b> S. Shaheen <b>Contents:</b> Notice Letter <b>Custom Field 2:</b> Tumbler <b>Custom Field 3:</b> David 36-24 FC Wells
<b>Transaction created by:</b> Dortiz <b>User ID:</b> 32565 <b>Firm Mailing Book ID:</b> None <b>Batch ID:</b> 312324	

**Transaction History**

Event Description	Event Date	Details
USPS® Return Receipt	06-20-2025 03:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	06-20-2025 05:26 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	06-21-2025 07:35 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	06-21-2025 08:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-22-2025 12:22 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-23-2025 11:12 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	06-23-2025 01:30 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	06-24-2025 02:56 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	06-24-2025 05:51 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at ROSWELL,NM
USPS® Certified Mail	06-25-2025 09:15 AM	[USPS] - AVAILABLE FOR REDLVRY OR PICKUP at ROSWELL,NM
USPS® Certified Mail	06-25-2025 02:13 PM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at ROSWELL,NM
USPS® Return Receipt	06-26-2025 09:57 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Return Receipt	06-26-2025 09:51 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER

Return Receipt (Form 3811) Barcode		<b>COMPLETE THIS SECTION ON DELIVERY</b>	
 <b>9590 9699 0430 0136 6186 42</b>		A. Signature 	<input type="checkbox"/> Agent <input type="checkbox"/> Addressee
		B. Received by (Printed Name) 	C. Date of Delivery
1. Article Addressed to: EMG Revocable Trust Eileen M. Grooms, Trustee 2906 Diamond A Drive Roswell, NM 88201		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
2. Certified Mail (Form 3800) Article Number <b>9314 7699 0430 0136 6186 40</b>		3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery	
		Reference Information	
PS Form 3811, Facsimile, July 2015		Do Not Detach Return Receipt	



**Transaction Details**

<b>Recipient:</b> FFF Corporation (f/k/a FFF, Inc.) P.O. Box 20129 Sarasota, FL 34276	<b>Date Created:</b> 06/20/2025 1:19 PM <b>Date Mail Delivered:</b> 06/27/2025 4:13 PM <b>USPS Article Number:</b> 9314769904300136618657 <b>Return Receipt Article Number:</b> 9590969904300136618659
<b>Sender:</b> Sharon T. Shaheen Tumbler - 5526470.1 Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860	<b>Service Options:</b> Return Receipt Certified Mail Certified Reference #: 5 Postage: \$2.31 Certified Mail Fees: \$8.95 <b>Status:</b> Delivered <b>Sender:</b> S. Shaheen <b>Contents:</b> Notice Letter <b>Custom Field 2:</b> Tumbler <b>Custom Field 3:</b> David 36-24 FC Wells
<b>Transaction created by:</b> Dortiz <b>User ID:</b> 32565 <b>Firm Mailing Book ID:</b> None <b>Batch ID:</b> 312324	

**Transaction History**

Event Description	Event Date	Details
USPS® Return Receipt	06-20-2025 03:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	06-20-2025 05:26 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	06-21-2025 07:33 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	06-21-2025 08:48 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-22-2025 12:22 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-23-2025 04:52 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SARASOTA FL DISTRIBUTION CENTER
USPS® Certified Mail	06-24-2025 12:51 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SARASOTA FL DISTRIBUTION CENTER
USPS® Certified Mail	06-24-2025 07:05 AM	[USPS] - AVAILABLE FOR PICKUP at SARASOTA,FL
USPS® Certified Mail	06-27-2025 04:13 PM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at SARASOTA,FL

Return Receipt (Form 3811) Barcode		<b>COMPLETE THIS SECTION ON DELIVERY</b>	
 <b>9590 9699 0430 0136 6186 59</b>		A. Signature <input type="checkbox"/> Agent  <input type="checkbox"/> Addressee	
		B. Received by (Printed Name) <b>Alan Hannifan</b> C. Date of Delivery <b>JUN 27 2025</b>	
1. Article Addressed to: FFF Corporation (f/k/a FFF, Inc.) P.O. Box 20129 Sarasota, FL 34276		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
2. Certified Mail (Form 3800) Article Number <b>9314 7699 0430 0136 6186 57</b>		3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery Reference Information	
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt	

**Transaction Details****Recipient:**

Fortis Minerals II, LLC  
2821 West 7th Street  
Suite 500  
Fort Worth, TX 76107

**Date Created:**

06/20/2025 1:19 PM

**Date Mail Delivered:**

06/24/2025 4:44 PM

**USPS Article Number:**

9314769904300136618664

**Return Receipt Article Number:**

9590969904300136618666

**Sender:**

Sharon T. Shaheen  
Tumbler - 5526470.1  
Spencer Fane, LLP  
325 Paseo de Peralta  
Santa Fe, NM 87501-1860

**Service Options:**

Return Receipt

Certified Mail

**Mail Service:**

Certified

**Reference #:**

6

**Postage:**

\$2.31

**Certified Mail Fees:**

\$8.95

**Status:**

Delivered

**Sender:**

S. Shaheen

**Contents:**

Notice Letter

**Custom Field 2:**

Tumbler

**Custom Field 3:**

David 36-24 FC Walls

**Transaction created by:** Dortiz**User ID:** 32565**Firm Mailing Book ID:** None**Batch ID:** 312324**Transaction History****Event Description****Event Date****Details**

USPS® Return Receipt

06-20-2025 03:13 PM

[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM

USPS® Certified Mail

06-20-2025 05:26 PM

[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM

USPS® Certified Mail

06-21-2025 07:33 PM

[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM

USPS® Certified Mail

06-21-2025 08:48 PM

[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM

USPS® Certified Mail

06-22-2025 12:22 AM

[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM

USPS® Certified Mail

06-23-2025 09:40 AM

[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT

USPS® Certified Mail

06-23-2025 10:21 PM

[USPS] - DEPARTED USPS REGIONAL FACILITY at FORT WORTH TX DISTRIBUTION CENT

USPS® Certified Mail

06-24-2025 12:36 AM

[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT

USPS® Certified Mail

06-24-2025 09:51 AM

[USPS] - FORWARDED at FORT WORTH,TX

USPS® Certified Mail


06-24-2025 04:44 PM

[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at FORT WORTH,TX

USPS® Return Receipt

06-24-2025 11:15 PM

[USPS] - PROCESSED THROUGH USPS FACILITY at COPPELL TX DISTRIBUTION CENTER

Return Receipt (Form 3811) Barcode		<b>COMPLETE THIS SECTION ON DELIVERY</b>	
 <b>9590 9699 0430 0136 6186 66</b>		A. Signature <b>X</b> <i>160733C19</i>	<input type="checkbox"/> Agent
		B. Received by (Printed Name) <i>160733C19</i>	<input type="checkbox"/> Addressee
1. Article Addressed to: Fortis Minerals II, LLC 2821 West 7th Street Suite 500 Fort Worth, TX 76107		C. Date of Delivery <i>6-24-25</i>	
		D. Is delivery address different from item 1? <input checked="" type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No <i>3230 Camp Bowie St. # 300 Ft. Worth TX 76107</i>	
2. Certified Mail (Form 3800) Article Number <b>9314 7699 0430 0136 6186 64</b>		3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery <b>Reference Information</b>	
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt	



## Transaction Details

<b>Recipient:</b> Frannifin Minerals, LLC 1180 Commerce Drive Las Cruces, NM 88013	<b>Date Created:</b> 06/20/2025 1:19 PM <b>Date Mail Delivered:</b> 06/30/2025 11:41 AM <b>USPS Article Number:</b> 9314769904300136618688 <b>Return Receipt Article Number:</b> 9590969904300136618680
<b>Sender:</b> Sharon T. Shaheen Tumbler - 5526470-1 Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860	<b>Service Options:</b> Return Receipt Certified Mail <b>Mail Service:</b> Certified <b>Reference #:</b> 8 <b>Postage:</b> \$2.31 <b>Certified Mail Fees:</b> \$8.95 <b>Status:</b> Delivered <b>Sender:</b> S. Shaheen <b>Contents:</b> Notice Letter <b>Custom Field 2:</b> Tumbler <b>Custom Field 3:</b> David 36-24 FC Wells
<b>Transaction created by:</b> Dortiz <b>User ID:</b> 32565 <b>Firm Mailing Book ID:</b> None <b>Batch ID:</b> 312324	

## Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	06-20-2025 03:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	06-20-2025 05:26 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAIT'S ITEM at SANTA FE,NM
USPS® Certified Mail	06-21-2025 07:33 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	06-21-2025 08:48 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-22-2025 12:22 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-23-2025 01:12 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at EL PASO TX DISTRIBUTION CENTER
USPS® Certified Mail	06-23-2025 06:52 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at EL PASO TX DISTRIBUTION CENTER
USPS® Certified Mail	06-24-2025 11:43 AM	[USPS] - ARRIVAL AT UNIT at LAS CRUCES,NM
USPS® Certified Mail	06-24-2025 11:43 AM	[USPS] - AVAILABLE FOR PICKUP at LAS CRUCES,NM
USPS® Certified Mail	06-29-2025 04:27 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at LAS CRUCES,NM
USPS® Certified Mail	06-30-2025 11:41 AM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at LAS CRUCES,NM

Return Receipt (Form 3811) Barcode		<b>COMPLETE THIS SECTION ON DELIVERY</b>	
 <b>9590 9699 0430 0136 6186 80</b>		<b>A. Signature</b>  <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee	
		<b>B. Received by (Printed Name)</b> <u>FRANNIFIN</u> <b>C. Date of Delivery</b> <u>6/30/25</u> <b>D. Is delivery address different from item 1?</b> <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
<b>1. Article Addressed to:</b> Frannifin Minerals, LLC 1180 Commerce Drive Las Cruces, NM 88013		<b>3. Service Type:</b> <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery <b>Reference Information</b>	
<b>2. Certified Mail (Form 3800) Article Number</b> <b>9314 7699 0430 0136 6186 88</b>			

PS Form 3811, Facsimile, July 2015

Domestic Return Receipt




## Transaction Details

<b>Recipient:</b> Frannifin Minerals, LLC 501 West Main Street Yukon, OK 73099	<b>Date Created:</b> 06/20/2025 1:19 PM <b>Date Mail Delivered:</b> 06/26/2025 11:26 AM <b>USPS Article Number:</b> 9314769904300136618671 <b>Return Receipt Article Number:</b> 9590969904300136618673
<b>Sender:</b> Sharon T. Shaheen Tumbler - 0526470-1 Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860	<b>Service Options:</b> Return Receipt Certified Mail <b>Mail Service:</b> Certified <b>Reference #:</b> 7 <b>Postage:</b> \$2.31 <b>Certified Mail Fees:</b> \$8.95 <b>Status:</b> Delivered <b>Sender:</b> S. Shaheen <b>Contents:</b> Notice Letter <b>Custom Field 2:</b> Tumbler <b>Custom Field 3:</b> David 36-24 FC Wells
<b>Transaction created by:</b> Dortiz <b>User ID:</b> 32565 <b>Firm Mailing Book ID:</b> None <b>Batch ID:</b> 312324	

## Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	06-20-2025 03:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	06-20-2025 05:26 PM	[USPS] - PRESHPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	06-21-2025 07:37 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	06-21-2025 08:52 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-22-2025 12:22 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-24-2025 05:43 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	06-24-2025 11:52 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	06-25-2025 09:07 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	06-25-2025 06:54 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	06-26-2025 11:26 AM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at YUKON,OK
USPS® Return Receipt	06-26-2025 11:45 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Return Receipt	06-27-2025 08:47 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

Return Receipt (Form 3811) Barcode		<b>COMPLETE THIS SECTION ON DELIVERY</b>	
 <b>9590 9699 0430 0136 6186 73</b>		<b>A. Signature</b> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee <b>X</b> <i>S. Shaheen</i>	
		<b>B. Received by (Printed Name)</b> <i>S. Shaheen</i> <b>C. Date of Delivery</b> <i>6/26/25</i>	
<b>1. Article Addressed to:</b> Frannifin Minerals, LLC 501 West Main Street Yukon, OK 73099		<b>D. Is delivery address different from item 1?</b> <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below:	
		<b>3. Service Type:</b> <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery	
<b>2. Certified Mail (Form 3800) Article Number</b> <b>9314 7699 0430 0136 6186 71</b>		<b>Reference Information</b>	
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt	

Thank you for using Return Receipt Service



## Transaction Details

<b>Recipient:</b> Frannifin Minerals, LLC P. O. Box 13128 Las Cruces, NM 88013	<b>Date Created:</b> 06/20/2025 1:19 PM <b>Date Mail Delivered:</b> 06/30/2025 11:41 AM <b>USPS Article Number:</b> 9314769904300136618695 <b>Return Receipt Article Number:</b> 9590969904300136618697
<b>Sender:</b> Sharon T Shaheen Tumbler - 9525470-1 Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860	<b>Service Options:</b> Return Receipt Certified Mail <b>Mail Service:</b> Certified <b>Reference #:</b> 9 <b>Postage:</b> \$2.31 <b>Certified Mail Fees:</b> \$8.95 <b>Status:</b> Delivered <b>Sender:</b> S. Shaheen <b>Contents:</b> Notice Letter <b>Custom Field 2:</b> Tumbler <b>Custom Field 3:</b> David 36-24 FC Wells
<b>Transaction created by:</b> Dortiz <b>User ID:</b> 32565 <b>Firm Mailing Book ID:</b> None <b>Batch ID:</b> 312324	

## Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	06-20-2025 03:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	06-20-2025 05:26 PM	[USPS] - PRESHPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	06-21-2025 07:33 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	06-21-2025 08:48 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-22-2025 12:22 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-23-2025 01:10 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at EL PASO TX DISTRIBUTION CENTER
USPS® Certified Mail	06-23-2025 06:52 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at EL PASO TX DISTRIBUTION CENTER
USPS® Certified Mail	06-24-2025 11:43 AM	[USPS] - ARRIVAL AT UNIT at LAS CRUCES,NM
USPS® Certified Mail	06-24-2025 11:43 AM	[USPS] - AVAILABLE FOR PICKUP at LAS CRUCES,NM
USPS® Certified Mail	06-29-2025 04:27 AM	[USPS] - PICKUP REMINDER at LAS CRUCES,NM
USPS® Certified Mail	06-30-2025 11:41 AM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at LAS CRUCES,NM

Return Receipt (Form 3811) Barcode		<b>COMPLETE THIS SECTION ON DELIVERY</b>	
 <b>9590 9699 0430 0136 6186 97</b>		<b>A. Signature</b> <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee	
		<b>B. Received by (Printed Name)</b> <b>C. Date of Delivery</b> Fran H... 6/30/25	
		<b>D. Is delivery address different from item 1?</b> <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
		<b>3. Service Type:</b> <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery	
<b>1. Article Addressed to:</b> Frannifin Minerals, LLC P. O. Box 13128 Las Cruces, NM 88013		<b>Reference Information</b>	
<b>2. Certified Mail (Form 3800) Article Number</b> 9314 7699 0430 0136 6186 95			

PS Form 3811, Facsimile, July 2015

Domestic Return Receipt

**Transaction Details****Recipient:**

Hatch Royalty, LLC  
600 West 5th Street  
Suite 1250  
Austin, TX 78701

**Date Created:**

06/20/2025 1:19 PM

**Date Mail Delivered:**

06/24/2025 2:26 PM

**USPS Article Number:**

9314769904300136618701

**Return Receipt Article Number:**

9590969904300136618703

**Sender:**

Sharon T. Shaheen  
Tumbler - 5526470.1  
Spencer Fane, LLP  
325 Paseo de Peralta  
Santa Fe, NM 87501-1860

**Service Options:**

Return Receipt  
Certified Mail

**Mail Service:**

Certified

**Reference #:**

10

**Postage:**

\$2.31

**Certified Mail Fees:**

\$8.95

**Status:**

Delivered

**Sender:**

S. Shaheen

**Contents:**

Notice Letter

**Custom Field 2:**

Tumbler

**Custom Field 3:**

David 36-24 FC Wells

**Transaction created by:** Dortiz  
**User ID:** 32565  
**Firm Mailing Book ID:** None  
**Batch ID:** 312324

**Transaction History**

Event Description	Event Date	Details
USPS® Return Receipt	06-20-2025 03:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	06-20-2025 05:26 PM	[USPS] - PRESHPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	06-21-2025 07:33 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	06-21-2025 08:48 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-22-2025 12:22 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-23-2025 11:38 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at AUSTIN TX DISTRIBUTION CENTER
USPS® Certified Mail	06-23-2025 03:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at AUSTIN TX DISTRIBUTION CENTER
USPS® Certified Mail	06-24-2025 09:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at AUSTIN TX DISTRIBUTION CENTER
USPS® Certified Mail	06-24-2025 02:26 PM	[USPS] - CERTIFIED MAIL DELIVERED FRONT DESKRECEPTIONMAIL ROOM at AUSTIN,TX


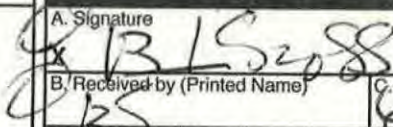
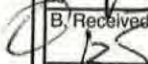
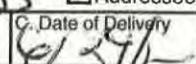


## Transaction Details

<b>Recipient:</b>	<b>Date Created:</b>	06/20/2025 1:19 PM
Kellie M. Kross	<b>Date Mail Delivered:</b>	06/24/2025 2:10 PM
(f/k/a Kellie M. McCoy)	<b>USPS Article Number:</b>	9314769904300136619732
14820 Knollview Drive	<b>Return Receipt Article Number:</b>	9590969904300136618734
Dallas, TX 75248		
<b>Sender:</b>	<b>Service Options:</b>	Return Receipt
Sharon T. Shaheen		Certified Mail
Tumbler - 5526470.1	<b>Mail Service:</b>	Certified
Spencer Fane, LLP	<b>Reference #:</b>	13
325 Paseo de Peralta	<b>Postage:</b>	\$2.31
Santa Fe, NM 87501-1860	<b>Certified Mail Fees:</b>	\$8.95
	<b>Status:</b>	Delivered
<b>Transaction created by:</b> Dortiz	<b>Sender:</b>	S. Shaheen
<b>User ID:</b> 32565	<b>Contents:</b>	Notice Letter
<b>Firm Mailing Book ID:</b> None	<b>Custom Field 2:</b>	Tumbler
<b>Batch ID:</b> 312324	<b>Custom Field 3:</b>	David 36-24 FC Wells

## Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	06-20-2025 03:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	06-20-2025 05:26 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	06-21-2025 07:33 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	06-21-2025 08:48 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-22-2025 12:22 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-23-2025 03:59 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	06-23-2025 09:28 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	06-24-2025 04:30 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	06-24-2025 02:10 PM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at DALLAS,TX
USPS® Return Receipt	06-24-2025 10:23 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at COPELL TX DISTRIBUTION CENTER


Return Receipt (Form 3811) Barcode		COMPLETE THIS SECTION ON DELIVERY	
 <b>9590 9699 0430 0136 6187 34</b>		A. Signature 	
		<input type="checkbox"/> Agent <input type="checkbox"/> Addressee	
1. Article Addressed to: Kellie M. Kross (f/k/a Kellie M. McCoy) 14820 Knollview Drive Dallas, TX 75248		B. Received by (Printed Name) 	
		C. Date of Delivery 	
2. Certified Mail (Form 3800) Article Number <b>9314 7699 0430 0136 6187 32</b>		D. Is delivery address different from item? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
		3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery	
		Reference Information	
PS Form 3811, Facsimile, July 2015			
Domestic Return Receipt			

**Transaction Details**

<b>Recipient:</b> Michelle R. Sandoval f/k/a Michelle R. Hannifin 6965 Corte Langosta Carlsbad, CA 92009	<b>Date Created:</b> 06/20/2025 1:19 PM <b>Date Mail Delivered:</b> 06/27/2025 11:04 AM <b>USPS Article Number:</b> 9314769904300136618794 <b>Return Receipt Article Number:</b> 9590969904300136618796
<b>Sender:</b> Sharon T. Shaheen Tumbler - 3526470.1 Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860	<b>Service Options:</b> Return Receipt Certified Mail <b>Mail Service:</b> Certified <b>Reference #:</b> 21 <b>Postage:</b> \$2.31 <b>Certified Mail Fees:</b> \$8.95 <b>Status:</b> Delivered <b>Sender:</b> S. Shaheen <b>Contents:</b> Notice Letter <b>Custom Field 2:</b> Tumbler <b>Custom Field 3:</b> David 36-24 FC Wells
<b>Transaction created by:</b> Dortiz <b>User ID:</b> 32565 <b>Firm Mailing Book ID:</b> None <b>Batch ID:</b> 312324	

**Transaction History**

Event Description	Event Date	Details
USPS® Return Receipt	06-20-2025 03:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	06-20-2025 05:26 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	06-21-2025 11:06 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	06-22-2025 12:21 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-22-2025 12:22 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-25-2025 12:08 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SAN DIEGO CA DISTRIBUTION CENTE
USPS® Certified Mail	06-25-2025 11:49 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SAN DIEGO CA DISTRIBUTION CENTE
USPS® Certified Mail	06-27-2025 11:04 AM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at CARLSBAD,CA
USPS® Return Receipt	06-27-2025 07:18 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SAN DIEGO CA DISTRIBUTION CENTE

Return Receipt (Form 3811) Barcode		<b>COMPLETE THIS SECTION ON DELIVERY</b>	
 <b>9590 9699 0430 0136 6187 96</b>		A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee	
		B. Received by (Printed Name) C. Date of Delivery	
1. Article Addressed to: Michelle R. Sandoval f/k/a Michelle R. Hannifin 6965 Corte Langosta Carlsbad, CA 92009		D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:	
		3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery <u>Reference Information</u>	
2. Certified Mail (Form 3800) Article Number <b>9314 7699 0430 0136 6187 94</b>			
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt	



**Transaction Details****Recipient:**

Mitchell Exploration Inc.  
2726 Bissonnet Street  
Suite 240-143  
Houston, TX 77005

**Date Created:**

06/20/2025 1:19 PM

**Date Mail Delivered:**

06/24/2025 12:55 PM

**USPS Article Number:**

9314769904300136618817

**Return Receipt Article Number:**

9590969904300136618819

**Service Options:**

Return Receipt

Certified Mail

**Mail Service:**

Certified

**Reference #:**

23

**Postage:**

\$2.31

**Certified Mail Fees:**

\$8.95

**Status:**

Delivered

**Sender:**

S. Shaheen

**Contents:**

Notice Letter

**Custom Field 2:**

Tumbler

**Custom Field 3:**

David 36-24 FC Wells

**Sender:**

Sharon T. Shaheen

Tumbler - 5526470.1


Spencer Fane, LLP

325 Paseo de Peralta

Santa Fe, NM 87501-1860

**Transaction created by:** Dortiz**User ID:** 32565**Firm Mailing Book ID:** None**Batch ID:** 312324**Transaction History**

Event Description	Event Date	Details
USPS® Return Receipt	06-20-2025 03:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	06-20-2025 05:26 PM	[USPS] - PRESHPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	06-21-2025 07:33 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	06-21-2025 08:48 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-22-2025 12:22 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-23-2025 05:10 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING
USPS® Certified Mail	06-23-2025 09:04 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING
USPS® Certified Mail	06-24-2025 12:55 PM	[USPS] - CERTIFIED MAIL DELIVERED FRONT DESK/RECEPTION MAIL ROOM at HOUSTON, TX

Return Receipt (Form 3811) Barcode		<b>COMPLETE THIS SECTION ON DELIVERY</b>	
 <b>9590 9699 0430 0136 6188 19</b>		A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee <b>X</b>	
		B. Received by (Printed Name) <b>C. Date of Delivery</b> <b>6/29/25</b>	
1. Article Addressed to: Mitchell Exploration Inc. 2726 Bissonnet Street Suite 240-143 Houston, TX 77005		D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:	
2. Certified Mail (Form 3800) Article Number <b>9314 7699 0430 0136 6188 17</b>		3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery <u>Reference Information</u>	
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt	



## Transaction Details

<b>Recipient:</b> Motowi, LLC 501 West Main Street Yukon, OK 73099	<b>Date Created:</b> 06/20/2025 1:19 PM <b>Date Mail Delivered:</b> 06/26/2025 11:28 AM <b>USPS Article Number:</b> 9314769904300136618824 <b>Return Receipt Article Number:</b> 9590969904300136618826
<b>Sender:</b> Sharon T. Shaheen Tumbler - 5528470.1 Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860	<b>Service Options:</b> Return Receipt Certified Mail <b>Mail Service:</b> Certified <b>Reference #:</b> 24 <b>Postage:</b> \$2.31 <b>Certified Mail Fees:</b> \$8.95 <b>Status:</b> Delivered <b>Sender:</b> S. Shaheen <b>Contents:</b> Notice Letter <b>Custom Field 2:</b> Tumbler <b>Custom Field 3:</b> David 36-24 FC Wells
<b>Transaction created by:</b> Dortiz <b>User ID:</b> 32565 <b>Firm Mailing Book ID:</b> None <b>Batch ID:</b> 312324	

## Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	06-20-2025 03:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	06-20-2025 05:26 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	06-21-2025 07:33 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	06-21-2025 08:48 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-22-2025 12:22 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-24-2025 01:40 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	06-24-2025 05:51 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	06-25-2025 09:07 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	06-25-2025 04:38 PM	[USPS] - RESCHEDULED TO NEXT DELIVERY DAY at YUKON,OK
USPS® Certified Mail	06-25-2025 04:39 PM	[USPS] - RESCHEDULED TO NEXT DELIVERY DAY at YUKON,OK
USPS® Certified Mail	06-26-2025 11:26 AM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at YUKON,OK
USPS® Return Receipt	06-26-2025 11:37 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Return Receipt	06-27-2025 08:47 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

Return Receipt (Form 3811) Barcode		COMPLETE THIS SECTION ON DELIVERY	
 <b>9590 9699 0430 0136 6188 26</b>		<b>A. Signature</b> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee <b>X</b> <i>Samartha Hart</i>	
		<b>B. Received by (Printed Name)</b> <i>S. Hart</i> <b>C. Date of Delivery</b> <i>6/26/25</i> <b>D. Is delivery address different from item 1?</b> <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below:	
<b>1. Article Addressed to:</b> Motowi, LLC 501 West Main Street Yukon, OK 73099		<b>3. Service Type:</b> <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery <b>Reference Information</b>	
<b>2. Certified Mail (Form 3800) Article Number</b> <b>9314 7699 0430 0136 6188 24</b>			
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt	



**Transaction Details**

**Recipient:**  
Motowi, LLC  
P. O. Box 13128  
Las Cruces, NM 88013

**Date Created:** 06/20/2025 1:19 PM  
**Date Mail Delivered:** 06/30/2025 11:41 AM  
**USPS Article Number:** 9314769904300136618831  
**Return Receipt Article Number:** 9590969904300136618833

**Sender:**  
Sharon T. Shaheen  
Tumbler - 5526470.1  
Spencer Fane, LLP  
325 Paseo de Peralta  
Santa Fe, NM 87501-1860

**Service Options:** Return Receipt  
Certified Mail  
**Mail Service:** Certified  
**Reference #:** 25  
**Postage:** \$2.31  
**Certified Mail Fees:** \$8.95  
**Status:** Delivered  
**Sender:** S. Shaheen  
**Contents:** Notice Letter  
**Custom Field 2:** Tumbler  
**Custom Field 3:** David 36-24 FC Wells

**Transaction created by:** Dortiz  
**User ID:** 32565  
**Firm Mailing Book ID:** None  
**Batch ID:** 312324

**Transaction History**

Event Description	Event Date	Details
USPS® Return Receipt	06-20-2025 03:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	06-20-2025 05:26 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	06-21-2025 07:33 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	06-21-2025 08:48 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-22-2025 12:22 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-23-2025 01:10 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at EL PASO TX DISTRIBUTION CENTER
USPS® Certified Mail	06-23-2025 06:52 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at EL PASO TX DISTRIBUTION CENTER
USPS® Certified Mail	06-24-2025 11:43 AM	[USPS] - ARRIVAL AT UNIT at LAS CRUCES,NM
USPS® Certified Mail	06-24-2025 11:43 AM	[USPS] - AVAILABLE FOR PICKUP at LAS CRUCES,NM
USPS® Certified Mail	06-29-2025 04:27 AM	[USPS] - PICKUP REMINDER at LAS CRUCES,NM
USPS® Certified Mail	06-30-2025 11:41 AM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at LAS CRUCES,NM


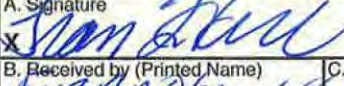
Return Receipt (Form 3811) Barcode		<b>COMPLETE THIS SECTION ON DELIVERY</b>	
 <b>9590 9699 0430 0136 6188 33</b>		<b>A. Signature</b> <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee	
		<b>B. Received by (Printed Name)</b> <b>C. Date of Delivery</b> Eric Hamby 6/30/25	
<b>1. Article Addressed to:</b> Motowi, LLC P. O. Box 13128 Las Cruces, NM 88013		<b>D. Is delivery address different from item 1?</b> <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
		<b>3. Service Type:</b> <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery	
<b>2. Certified Mail (Form 3800) Article Number</b> <b>9314 7699 0430 0136 6188 31</b>		<b>Reference Information</b>	
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt	

## Transaction Details

<b>Recipient:</b>	<b>Date Created:</b>	06/20/2025 1:19 PM
MW Oil Investment Company, Inc.	<b>Date Mail Delivered:</b>	06/24/2025 1:14 PM
2307 Stagecoach Drive	<b>USPS Article Number:</b>	9314769904300136618763
Las Cruces, NM 88011	<b>Return Receipt Article Number:</b>	9590969904300136618765
<b>Sender:</b>	<b>Service Options:</b>	Return Receipt
Sharon T. Shaheen		Certified Mail
Tumbler 5526470.1	<b>Mail Service:</b>	Certified
Spencer Fane, LLP	<b>Reference #:</b>	16
325 Paseo de Perilla	<b>Postage:</b>	\$2.31
Santa Fe, NM 87501-1860	<b>Certified Mail Fees:</b>	\$8.95
<b>Transaction created by:</b> Dortiz	<b>Status:</b>	Delivered
<b>User ID:</b> 32565	<b>Sender:</b>	S. Shaheen
<b>Firm Mailing Book ID:</b> None	<b>Contents:</b>	Notice Letter
<b>Batch ID:</b> 312324	<b>Custom Field 2:</b>	Tumbler
	<b>Custom Field 3:</b>	David 36-24 FC Wells

## Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	06-20-2025 03:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	06-20-2025 05:26 PM	[USPS] - PRESHPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Return Receipt	06-21-2025 07:33 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Return Receipt	06-21-2025 08:48 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Return Receipt	06-22-2025 12:22 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Return Receipt	06-23-2025 01:08 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at EL PASO TX DISTRIBUTION CENTER
USPS® Return Receipt	06-23-2025 06:49 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at EL PASO TX DISTRIBUTION CENTER
USPS® Certified Mail	06-24-2025 01:14 PM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at LAS CRUCES,NM

Return Receipt (Form 3811) Barcode		<b>COMPLETE THIS SECTION ON DELIVERY</b>	
 <b>9590 9699 0430 0136 6187 65</b>		<b>A. Signature</b> <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee 	
		<b>B. Received by (Printed Name)</b> <b>C. Date of Delivery</b> T. Shaheen 6/24/25	
<b>1. Article Addressed to:</b> MW Oil Investment Company, Inc. 2307 Stagecoach Drive Las Cruces, NM 88011		<b>D. Is delivery address different from item 1?</b> <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:	
		<b>3. Service Type:</b> <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery <b>Reference Information</b>	
<b>2. Certified Mail (Form 3800) Article Number</b> 9314 7699 0430 0136 6187 63		Thank you for using Return Receipt Service	

PS Form 3811, Facsimile, July 2015

Domestic Return Receipt



## Transaction Details

## Recipient:

MW Oil Investment Company, Inc.  
501 West Main Street  
Yukon, OK 73099

## Date Created:

06/20/2025 1:19 PM

## Date Mail Delivered:

06/26/2025 11:26 AM

## USPS Article Number:

9314769904300136618770

## Return Receipt Article Number:

9590969904300136618772

## Sender:

Sharon T. Shaheen  
Tumbler - 5526470.1  
Spencer Fane, LLP  
325 Paseo de Peralta  
Santa Fe, NM 87501-1860

## Service Options:

Return Receipt

## Mail Service:

Certified Mail

## Reference #:

Certified

## Postage:

17

## Certified Mail Fees:

\$2.31

## Status:

\$8.95

## Sender:

Delivered

## Contents:

S. Shaheen

Notice Letter

## Transaction created by:

Dortiz

## User ID:

32565

## Firm Mailing Book ID:

None

## Batch ID:

312324

## Transaction History

## Event Description

## Event Date

## Details

USPS® Return Receipt	06-20-2025 03:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	06-20-2025 05:26 PM	[USPS] - PRESHPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Return Receipt	06-21-2025 07:33 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Return Receipt	06-21-2025 08:48 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Return Receipt	06-22-2025 12:22 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Return Receipt	06-24-2025 01:40 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Return Receipt	06-24-2025 05:51 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Return Receipt	06-25-2025 09:07 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	06-25-2025 04:38 PM	[USPS] - RESCHEDULED TO NEXT DELIVERY DAY at YUKON,OK
USPS® Certified Mail	06-25-2025 04:39 PM	[USPS] - RESCHEDULED TO NEXT DELIVERY DAY at YUKON,OK
USPS® Certified Mail	06-26-2025 11:26 AM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at YUKON,OK
USPS® Return Receipt	06-26-2025 11:45 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

Return Receipt (Form 3811) Barcode	COMPLETE THIS SECTION ON DELIVERY
 <p><b>9590 9699 0430 0136 6187 72</b></p>	<p>A. Signature <input type="checkbox"/> Agent  <input checked="" type="checkbox"/> Addressee  <i>Samantha Hart</i></p> <p>B. Received by (Printed Name) <input type="checkbox"/> Agent  <i>S. Hart</i></p> <p>C. Date of Delivery  <i>6/26/25</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes  If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p>MW Oil Investment Company, Inc. 501 West Main Street Yukon, OK 73099</p>	<p>3. Service Type:</p> <p><input checked="" type="checkbox"/> Certified Mail  <input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><u>Reference Information</u></p>
<p>2. Certified Mail (Form 3800) Article Number</p> <p><b>9314 7699 0430 0136 6187 70</b></p>	
PS Form 3811, Facsimile, July 2015	Domestic Return Receipt





## Transaction Details

<b>Recipient:</b> MW Oil Investment Company, Inc. P. O. Box 13126 Las Cruces, NM 88013	<b>Date Created:</b> 06/20/2025 1:19 PM <b>Date Mail Delivered:</b> 06/30/2025 11:41 AM <b>USPS Article Number:</b> 9314769904300136618758 <b>Return Receipt Article Number:</b> 9590969904300136618758
<b>Sender:</b> Sharon T. Shaheen Tumbler - 5526470.1 Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860	<b>Service Options:</b> Return Receipt Certified Mail <b>Mail Service:</b> Certified <b>Reference #:</b> 15 <b>Postage:</b> \$2.31 <b>Certified Mail Fees:</b> \$8.95 <b>Status:</b> Delivered <b>Sender:</b> S. Shaheen <b>Contents:</b> Notice Letter <b>Custom Field 2:</b> Tumbler <b>Custom Field 3:</b> David 36-24 FC Wells
<b>Transaction created by:</b> Dortiz <b>User ID:</b> 32565 <b>Firm Mailing Book ID:</b> None <b>Batch ID:</b> 312324	

## Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	06-20-2025 03:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	06-20-2025 05:26 PM	[USPS] - PRESHPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Return Receipt	06-21-2025 07:33 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Return Receipt	06-21-2025 08:48 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Return Receipt	06-22-2025 12:22 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Return Receipt	06-23-2025 01:08 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at EL PASO TX DISTRIBUTION CENTER
USPS® Return Receipt	06-23-2025 03:00 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at EL PASO TX DISTRIBUTION CENTER
USPS® Return Receipt	06-23-2025 06:47 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at EL PASO TX DISTRIBUTION CENTER
USPS® Certified Mail	06-24-2025 11:43 AM	[USPS] - ARRIVAL AT UNIT at LAS CRUCES,NM
USPS® Certified Mail	06-24-2025 11:43 AM	[USPS] - AVAILABLE FOR PICKUP at LAS CRUCES,NM
USPS® Certified Mail	06-29-2025 04:27 AM	[USPS] - PICKUP REMINDER at LAS CRUCES,NM
USPS® Certified Mail	06-30-2025 11:41 AM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at LAS CRUCES,NM

Return Receipt (Form 3811) Barcode		<b>COMPLETE THIS SECTION ON DELIVERY</b>	
 <b>9590 9699 0430 0136 6187 58</b>		<b>A. Signature</b>  <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee	
		<b>B. Received by (Printed Name)</b> <b>C. Date of Delivery</b> Fran Harris 6/30/25	
1. Article Addressed to: MW Oil Investment Company, Inc. P. O. Box 13126 Las Cruces, NM 88013		<b>D. Is delivery address different from item 1?</b> <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:	
2. Certified Mail (Form 3800) Article Number <b>9314 7699 0430 0136 6187 56</b>		<b>3. Service Type:</b> <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery <b>Reference Information</b>	
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt	

**Transaction Details**

<b>Recipient:</b>	<b>Date Created:</b>	06/20/2025 1:19 PM
Nilo Operating Company	<b>USPS Article Number:</b>	9314769904300136618848
1111 Bagby, Sky Lobby 2	<b>Return Receipt Article Number:</b>	9590969904300136618840
Houston, TX 77002		
<b>Sender:</b>	<b>Service Options:</b>	Return Receipt Certified Mail
Sharon T. Shaheen	<b>Mail Service:</b>	Certified
Tumbler - 55264701	<b>Reference #:</b>	26
Spencer Fane, LLP	<b>Postage:</b>	\$2.31
325 Paseo de Peralta	<b>Certified Mail Fees:</b>	\$8.95
Santa Fe, NM 87501-1860	<b>Status:</b>	Delivered
<b>Transaction created by:</b> Dortiz	<b>Sender:</b>	S. Shaheen
<b>User ID:</b> 32565	<b>Contents:</b>	Notice Letter
<b>Firm Mailing Book ID:</b> None	<b>Custom Field 2:</b>	Tumbler
<b>Batch ID:</b> 312324	<b>Custom Field 3:</b>	David 36-24 FC Wells

**Transaction History**

Event Description	Event Date	Details
USPS® Return Receipt	06-20-2025 03:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	06-20-2025 05:26 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	06-21-2025 07:33 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	06-21-2025 08:48 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-22-2025 12:22 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-23-2025 05:10 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING
USPS® Certified Mail	06-24-2025 03:57 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING
USPS® Certified Mail	06-24-2025 11:41 AM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at HOUSTON,TX
USPS® Certified Mail	06-24-2025 01:45 PM	[USPS] - ARRIVAL AT UNIT at HOUSTON,TX
USPS® Certified Mail	06-24-2025 02:14 PM	[USPS] - AVAILABLE FOR PICKUP at HOUSTON,TX
USPS® Certified Mail	06-25-2025 11:44 AM	[USPS] - DELIVERED TO AGENT PICKED UP AT USPS at HOUSTON,TX

Return Receipt (Form 3811) Barcode		<b>COMPLETE THIS SECTION ON DELIVERY</b>	
 <b>9590 9699 0430 0136 6188 40</b>		A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee X <i>[Signature]</i>	
		B. Received by (Printed Name) <i>[Signature]</i> C. Date of Delivery <i>[Signature]</i>	
1. Article Addressed to: Nilo Operating Company 1111 Bagby, Sky Lobby 2 Houston, TX 77002		D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:	
		3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery <u>Reference Information</u>	
2. Certified Mail (Form 3800) Article Number <b>9314 7699 0430 0136 6188 48</b>			
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt	


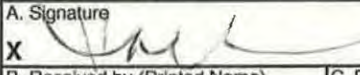



**Transaction Details**

<b>Recipient:</b> Oak Valley Mineral and Land, LP P. O. Box 50820 Midland, TX 79710	<b>Date Created:</b> 06/20/2025 1:19 PM <b>Date Mail Delivered:</b> 06/24/2025 12:40 PM <b>USPS Article Number:</b> 9314769904300136618855 <b>Return Receipt Article Number:</b> 9590969904300136618857
<b>Sender:</b> Sharon T. Shaheen Tumbler - 5526470.1 Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860	<b>Service Options:</b> Return Receipt Certified Mail <b>Mail Service:</b> Certified <b>Reference #:</b> 27 <b>Postage:</b> \$2.31 <b>Certified Mail Fees:</b> \$8.95 <b>Status:</b> Delivered <b>Sender:</b> S. Shaheen <b>Contents:</b> Notice Letter <b>Custom Field 2:</b> Tumbler <b>Custom Field 3:</b> David 36-24 FC Wells
<b>Transaction created by:</b> Dortiz <b>User ID:</b> 32565 <b>Firm Mailing Book ID:</b> None <b>Batch ID:</b> 312324	

**Transaction History**

Event Description	Event Date	Details
USPS® Return Receipt	06-20-2025 03:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	06-20-2025 05:26 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	06-21-2025 07:37 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	06-21-2025 08:52 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-22-2025 12:22 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-23-2025 12:47 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	06-23-2025 04:40 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	06-24-2025 12:40 PM	[USPS] - CERTIFIED MAIL DELIVERED PO BOX at MIDLAND,TX

Return Receipt (Form 3811) Barcode		<b>COMPLETE THIS SECTION ON DELIVERY</b>	
 <b>9590 9699 0430 0136 6188 57</b>		<b>A. Signature</b> <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee 	
		<b>B. Received by (Printed Name)</b> <b>C. Date of Delivery</b>  <b>D. Is delivery address different from item 1?</b> <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:	
<b>1. Article Addressed to:</b> Oak Valley Mineral and Land, LP P. O. Box 50820 Midland, TX 79710		<b>3. Service Type:</b> <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery <b>Reference Information</b>	
<b>2. Certified Mail (Form 3800) Article Number</b> <b>9314 7699 0430 0136 6188 55</b>			
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt	

## Transaction Details

## Recipient:

Oswald Family Trust, dated April 27, 1998  
 Louis A. Oswald, III, Trustee  
 P. O. Box 280969  
 Lakewood, CO 80228

## Date Created:

06/20/2025 1:19 PM

## Date Mail Delivered:

07/01/2025 12:53 PM

## USPS Article Number:

9314769904300136618749

## Return Receipt Article Number:

9590969904300136618741

## Service Options:

Return Receipt

Certified Mail

## Mail Service:

Certified

## Reference #:

14

## Postage:

\$2.31

## Certified Mail Fees:

\$8.95

## Status:

Delivered

## Sender:

S. Shaheen

## Contents:

Notice Letter

## Custom Field 2:

Tumbler

## Custom Field 3:

David 36-24 FC Wells

## Sender:

Sharon T. Shaheen  
 Tumbler - 5526470.1  
 Spencer Fane, LLP  
 325 Paseo de Peralta  
 Santa Fe, NM 87501-1860

## Transaction created by: Dortiz

User ID: 32565

Firm Mailing Book ID: None

Batch ID: 312324


## Transaction History

## Event Description

## Event Date

## Details

Event Description	Event Date	Details
USPS® Return Receipt	06-20-2025 03:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE, NM
USPS® Certified Mail	06-20-2025 05:28 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE, NM
USPS® Certified Mail	06-21-2025 07:33 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE, NM
USPS® Certified Mail	06-21-2025 08:48 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE, NM
USPS® Certified Mail	06-22-2025 12:22 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE, NM
USPS® Certified Mail	06-23-2025 08:04 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at DENVER CO DISTRIBUTION CENTER
USPS® Certified Mail	06-24-2025 11:18 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at DENVER CO DISTRIBUTION CENTER
USPS® Certified Mail	06-25-2025 12:24 PM	[USPS] - AVAILABLE FOR PICKUP at DENVER, CO
USPS® Certified Mail	06-30-2025 04:02 AM	[USPS] - PICKUP REMINDER at DENVER, CO
USPS® Certified Mail	07-01-2025 12:53 PM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at DENVER, CO

Return Receipt (Form 3811) Barcode		COMPLETE THIS SECTION ON DELIVERY	
 <b>9590 9699 0430 0136 6187 41</b>		A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee <i>S. Shaheen</i>	
		B. Received by (Printed Name) <i>Suzanne Cabral</i> C. Date of Delivery <i>7/1/25</i> D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:	
1. Article Addressed to: Oswald Family Trust, dated April 27, 1998 Louis A. Oswald, III, Trustee P. O. Box 280969 Lakewood, CO 80228		3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery <u>Reference Information</u>	
2. Certified Mail (Form 3800) Article Number <b>9314 7699 0430 0136 6187 49</b>			
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt	



**Transaction Details****Recipient:**

Pegasus Resources II, LLC  
3230 Camp Bowie Boulevard  
Suite 300  
Fort Worth, TX 76107

**Date Created:**

06/20/2025 1:19 PM

**Date Mail Delivered:**

06/24/2025 4:44 PM

**USPS Article Number:**

9314769904300136618879

**Return Receipt Article Number:**

9590969904300136618871

**Service Options:**

Return Receipt  
Certified Mail

**Mail Service:**

Certified

**Reference #:**

29

**Postage:**

\$2.31

**Certified Mail Fees:**

\$8.95

**Status:**

Delivered

**Sender:**

S. Shaheen

**Contents:**

Notice Letter

**Custom Field 2:**

Tumbler

**Custom Field 3:**

David 36-24 FC Wells

**Sender:**

Sharon T. Shaheen  
Tumbler - 5526470 1  
Spencer Fane, LLP  
325 Paseo de Peralta  
Santa Fe, NM 87501-1860

**Transaction created by:** Dortiz**User ID:** 32565**Firm Mailing Book ID:** None**Batch ID:** 312324**Transaction History****Event Description****Event Date****Details**

USPS® Return Receipt	06-20-2025 03:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	06-20-2025 05:26 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	06-21-2025 07:37 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	06-21-2025 08:52 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-22-2025 12:22 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-23-2025 09:40 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	06-23-2025 10:21 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	06-24-2025 12:36 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	06-24-2025 04:44 PM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at FORT WORTH,TX
USPS® Return Receipt	06-24-2025 11:36 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at COPPELL TX DISTRIBUTION CENTER

Return Receipt (Form 3811) Barcode		COMPLETE THIS SECTION ON DELIVERY	
 <b>9590 9699 0430 0136 6188 71</b>		<b>A. Signature</b> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee <b>X</b> <i>[Signature]</i>	
		<b>B. Received by (Printed Name)</b> <i>[Signature]</i> <b>C. Date of Delivery</b> <i>6-24-25</i>	
		<b>D. Is delivery address different from item 1?</b> <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below:	
		<b>3. Service Type:</b> <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery	
<b>1. Article Addressed to:</b> Pegasus Resources II, LLC 3230 Camp Bowie Boulevard Suite 300 Fort Worth, TX 76107		<b>Reference Information</b>	
<b>2. Certified Mail (Form 3800) Article Number</b> <b>9314 7699 0430 0136 6188 79</b>			

PS Form 3811, Facsimile, July 2015

Domestic Return Receipt



## Transaction Details

<b>Recipient:</b> Penasco Petroleum, LLC P. O. Box 4168 Roswell, NM 88202	<b>Date Created:</b> 06/20/2025 1:19 PM <b>Date Mail Delivered:</b> 06/24/2025 12:09 PM <b>USPS Article Number:</b> 9314769904300136618893 <b>Return Receipt Article Number:</b> 9590969904300136618895
<b>Sender:</b> Sharon T. Shaheen Tumbler - 5526470.1 Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860	<b>Service Options:</b> Return Receipt Certified Mail <b>Mail Service:</b> Certified <b>Reference #:</b> 31 <b>Postage:</b> \$2.31 <b>Certified Mail Fees:</b> \$8.95 <b>Status:</b> Delivered <b>Sender:</b> S. Shaheen <b>Contents:</b> Notice Letter <b>Custom Field 2:</b> Tumbler <b>Custom Field 3:</b> David 36-24 FC Wells
<b>Transaction created by:</b> Dortiz <b>User ID:</b> 32565 <b>Firm Mailing Book ID:</b> None <b>Batch ID:</b> 312324	

## Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	06-20-2025 03:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	06-20-2025 05:26 PM	[USPS] - PRESHPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	06-21-2025 07:33 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	06-21-2025 08:48 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-22-2025 12:22 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-23-2025 11:36 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	06-23-2025 01:24 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	06-24-2025 02:56 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	06-24-2025 07:20 AM	[USPS] - ARRIVAL AT UNIT at ROSWELL,NM
USPS® Certified Mail	06-24-2025 09:27 AM	[USPS] - AVAILABLE FOR PICKUP at ROSWELL,NM
USPS® Certified Mail	06-24-2025 12:09 PM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at ROSWELL,NM

Return Receipt (Form 3811) Barcode		COMPLETE THIS SECTION ON DELIVERY	
 <b>9590 9699 0430 0136 6188 95</b>		<b>A. Signature</b> <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee 	
		<b>B. Received by (Printed Name)</b> <b>C. Date of Delivery</b> Susan Shaheen JUN 24 2025	
<b>1. Article Addressed to:</b> Penasco Petroleum, LLC P. O. Box 4168 Roswell, NM 88202		<b>D. Is delivery address different from item 1?</b> <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:	
<b>2. Certified Mail (Form 3800) Article Number</b> <b>9314 7699 0430 0136 6188 93</b>		<b>3. Service Type:</b> <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery	
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt	

**Transaction Details**

**Recipient:**  
Post Oak Crown Minerals, LLC  
34 South Wynden Drive  
Suite 210  
Houston, TX 77056

**Sender:**  
Sharon T. Shaheen  
Tumbler - 5526470.1  
Spencer Fane, LLP  
325 Paseo de Peralta  
Santa Fe, NM 87501-1860

**Transaction created by:** Dortiz  
**User ID:** 32565  
**Firm Mailing Book ID:** None  
**Batch ID:** 312324

**Date Created:** 06/20/2025 1:19 PM  
**Date Mail Delivered:** 06/25/2025 1:05 PM  
**USPS Article Number:** 9314769904300136618886  
**Return Receipt Article Number:** 9590969904300136618888

**Service Options:** Return Receipt  
Certified Mail  
**Mail Service:** Certified  
**Reference #:** 30  
**Postage:** \$2.31  
**Certified Mail Fees:** \$8.95  
**Status:** Delivered  
**Sender:** S. Shaheen  
**Contents:** Notice Letter  
**Custom Field 2:** Tumbler  
**Custom Field 3:** David 36-24 FC Wells

**Transaction History**

Event Description	Event Date	Details
USPS® Return Receipt	06-20-2025 03:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	06-20-2025 05:26 PM	[USPS] - PRESHPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	06-21-2025 07:37 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	06-21-2025 08:52 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-22-2025 12:22 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-23-2025 07:45 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING
USPS® Certified Mail	06-24-2025 06:51 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING
USPS® Certified Mail	06-25-2025 01:59 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING
USPS® Certified Mail	06-25-2025 01:05 PM	[USPS] - CERTIFIED MAIL DELIVERED FRONT DESKRECEPTIONMAIL ROOM at HOUSTON,TX



<b>Recipient:</b> Puma Mineral Partners, LLC 3811 Turtle Creek Boulevard Suite 1100 Dallas, TX 75219	<b>Date Created:</b> 06/20/2025 1:19 PM <b>Date Mail Delivered:</b> 06/26/2025 2:43 PM <b>USPS Article Number:</b> 9314769904300136618862 <b>Return Receipt Article Number:</b> 9590969904300136618864
<b>Sender:</b> Sharon T. Shaheen Tumbler - 6525470-1 Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860	<b>Service Options:</b> Return Receipt Certified Mail <b>Mail Service:</b> Certified <b>Reference #:</b> 28 <b>Postage:</b> \$2.31 <b>Certified Mail Fees:</b> \$8.95 <b>Status:</b> Delivered <b>Sender:</b> S. Shaheen <b>Contents:</b> Notice Letter <b>Custom Field 2:</b> Tumbler <b>Custom Field 3:</b> David 36-24 FC Weils
<b>Transaction created by:</b> Dortiz <b>User ID:</b> 32565 <b>Firm Mailing Book ID:</b> None <b>Batch ID:</b> 312324	

## Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	06-20-2025 03:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE, NM
USPS® Certified Mail	06-20-2025 05:26 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE, NM
USPS® Return Receipt	06-23-2025 12:47 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Return Receipt	06-24-2025 10:00 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at AMARILLO TX DISTRIBUTION CENTER
USPS® Return Receipt	06-24-2025 11:05 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at AMARILLO TX DISTRIBUTION CENTER
USPS® Return Receipt	06-25-2025 05:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Return Receipt	06-25-2025 10:03 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	06-26-2025 02:43 PM	[USPS] - CERTIFIED MAIL DELIVERED FRONT DESKRECEPTIONMAIL ROOM at DALLAS, TX
USPS® Return Receipt	06-27-2025 07:41 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at COPPELL TX DISTRIBUTION CENTER

Return Receipt (Form 3811) Barcode		<b>COMPLETE THIS SECTION ON DELIVERY</b>	
 <b>9590 9699 0430 0136 6188 64</b>		A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee	C. Date of Delivery
		B. Received by (Printed Name)	
1. Article Addressed to: Puma Mineral Partners, LLC 3811 Turtle Creek Boulevard Suite 1100 Dallas, TX 75219		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
		3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery	
2. Certified Mail (Form 3800) Article Number <b>9314 7699 0430 0136 6188 62</b>		Reference Information	
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt	

Thank you for using Return Receipt Service



## Transaction Details

<b>Recipient:</b> Pumpkin Buttes, LLC P. O. Box 1989 Casper, WY 82602	<b>Date Created:</b> 06/20/2025 1:19 PM <b>Date Mail Delivered:</b> 06/30/2025 11:03 AM <b>USPS Article Number:</b> 9314769904300136618901 <b>Return Receipt Article Number:</b> 9590969904300136618901
<b>Sender:</b> Sharon T. Shaheen Tumbler - 5526470.1 Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860	<b>Service Options:</b> Return Receipt Certified Mail <b>Mail Service:</b> Certified <b>Reference #:</b> 32 <b>Postage:</b> \$2.31 <b>Certified Mail Fees:</b> \$8.95 <b>Status:</b> Delivered <b>Sender:</b> S. Shaheen <b>Contents:</b> Notice Letter <b>Custom Field 2:</b> Tumbler <b>Custom Field 3:</b> David 36-24 FC Wells
<b>Transaction created by:</b> Dortiz <b>User ID:</b> 32565 <b>Firm Mailing Book ID:</b> None <b>Batch ID:</b> 312324	

## Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	06-20-2025 03:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	06-20-2025 05:26 PM	[USPS] - PRESHPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	06-21-2025 07:33 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	06-21-2025 08:48 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-22-2025 12:22 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-24-2025 11:01 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at CHEYENNE WY DISTRIBUTION
USPS® Certified Mail	06-26-2025 09:45 AM	[USPS] - AVAILABLE FOR PICKUP at CASPER,WY
USPS® Certified Mail	06-30-2025 11:03 AM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at CASPER,WY

Return Receipt (Form 3811) Barcode		<b>COMPLETE THIS SECTION ON DELIVERY</b>	
 <b>9590 9699 0430 0136 6189 01</b>		A. Signature <b>X</b> 	<input type="checkbox"/> Agent <input type="checkbox"/> Addressee
		B. Received by (Printed Name) <b>R. T. Papad</b>	C. Date of Delivery <b>30/6/25</b>
1. Article Addressed to: Pumpkin Buttes, LLC P. O. Box 1989 Casper, WY 82602		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
2. Certified Mail (Form 3800) Article Number <b>9314 7699 0430 0136 6189 09</b>		3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery <b>Reference Information</b>	
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt	

**Transaction Details****Recipient:**

Richardson Mineral & Royalty, LLC  
P. O. Box 2432  
Roswell, NM 88202

**Date Created:**

06/20/2025 1:19 PM

**Date Mail Delivered:**

07/02/2025 12:47 PM

**USPS Article Number:**

9314769904300136618916

**Return Receipt Article Number:**

9590969904300136618916

**Sender:**

Sharon T. Shaheen  
Tumbler - 5526470.1  
Spencer Fane, LLP  
325 Paseo de Peralta  
Santa Fe, NM 87501-1860

**Service Options:**

Return Receipt  
Certified Mail

**Mail Service:**

Certified

**Reference #:**

33

**Postage:**

\$2.31

**Certified Mail Fees:**

\$8.95

**Status:**

Delivered

**Sender:**

S. Shaheen

**Contents:**

Notice Letter

**Custom Field 2:**

Tumbler

**Custom Field 3:**

David 36-24 FC Wells

**Transaction created by:** Dortiz**User ID:** 32565**Firm Mailing Book ID:** None**Batch ID:** 312324**Transaction History****Event Description****Event Date****Details**

USPS® Return Receipt

06-20-2025 03:13 PM

[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM

USPS® Certified Mail

06-20-2025 05:26 PM

[USPS] - PRESHPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM

USPS® Certified Mail

06-21-2025 07:33 PM

[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM

USPS® Certified Mail

06-21-2025 08:48 PM

[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM

USPS® Certified Mail

06-22-2025 12:22 AM

[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM

USPS® Certified Mail

06-23-2025 11:36 AM

[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER

USPS® Certified Mail

06-23-2025 01:24 PM

[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER

USPS® Certified Mail

06-24-2025 02:56 AM

[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER

USPS® Certified Mail

06-24-2025 07:21 AM

[USPS] - ARRIVAL AT UNIT at ROSWELL,NM

USPS® Certified Mail

06-24-2025 09:27 AM

[USPS] - AVAILABLE FOR PICKUP at ROSWELL,NM

USPS® Certified Mail

06-26-2025 05:20 PM

[USPS] - AVAILABLE FOR PICKUP at ROSWELL,NM

USPS® Certified Mail

06-29-2025 04:32 AM

[USPS] - PICKUP REMINDER at ROSWELL,NM

USPS® Certified Mail

06-30-2025 11:38 AM

[USPS] - AVAILABLE FOR PICKUP at ROSWELL,NM

USPS® Certified Mail

07-02-2025 12:47 PM

[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at ROSWELL,NM

Return Receipt (Form 3811) Barcode		<b>COMPLETE THIS SECTION ON DELIVERY</b>	
 <b>9590 9699 0430 0136 6189 18</b>		A. Signature  <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee	B. Received by (Printed Name)
		C. Date of Delivery	
1. Article Addressed to: Richardson Mineral & Royalty, LLC P. O. Box 2432 Roswell, NM 88202		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
2. Certified Mail (Form 3800) Article Number <b>9314 7699 0430 0136 6189 16</b>		3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery	
		Reference Information	
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt	



## Transaction Details

**Recipient:**  
Riverbend Oil & Gas IX Investments, LLC  
1200 Smith Street  
Suite 1950  
Houston, TX 77002

**Date Created:** 06/20/2025 1:19 PM  
**Date Mail Delivered:** 06/24/2025 1:45 PM  
**USPS Article Number:** 9314769904300136618923  
**Return Receipt Article Number:** 9590969904300136618925

**Sender:**  
Sharon T. Shaheen  
Tumbler - 5526470.1  
Spencer Fane, LLP  
325 Paseo de Peralta  
Santa Fe, NM 87501-1860

**Service Options:** Return Receipt  
Certified Mail  
**Mail Service:** Certified  
**Reference #:** 34  
**Postage:** \$2.31  
**Certified Mail Fees:** \$8.95  
**Status:** Delivered  
**Sender:** S. Shaheen  
**Contents:** Notice Letter  
**Custom Field 2:** Tumbler  
**Custom Field 3:** David 36-24 FC Wells

**Transaction created by:** Dortiz  
**User ID:** 32565  
**Firm Mailing Book ID:** None  
**Batch ID:** 312324

## Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	06-20-2025 03:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	06-20-2025 05:26 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	06-21-2025 07:33 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	06-21-2025 08:48 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-22-2025 12:22 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-23-2025 05:10 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING
USPS® Certified Mail	06-24-2025 03:57 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING
USPS® Certified Mail	06-24-2025 01:45 PM	[USPS] - CERTIFIED MAIL DELIVERED FRONT DESK RECEPTION MAIL ROOM at HOUSTON, TX

Return Receipt (Form 3811) Barcode		<b>COMPLETE THIS SECTION ON DELIVERY</b>	
 <b>9590 9699 0430 0136 6189 25</b>		A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee	
		X <i>Katharine Graves</i>	
		B. Received by (Printed Name)	C. Date of Delivery
		<i>Katharine Graves</i>	<i>6/24/25</i>
1. Article Addressed to:		D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Riverbend Oil & Gas IX Investments, LLC 1200 Smith Street Suite 1950 Houston, TX 77002		If YES, enter delivery address below:	
2. Certified Mail (Form 3800) Article Number		3. Service Type:	
<b>9314 7699 0430 0136 6189 23</b>		<input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery	
		Reference Information	
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt	




**Transaction Details**

<b>Recipient:</b> Rolla R. Hinkle III P. O. Box 2292 Roswell, NM 88202	<b>Date Created:</b> 06/20/2025 1:19 PM <b>Date Mail Delivered:</b> 06/25/2025 10:22 AM <b>USPS Article Number:</b> 9314769904300136618930 <b>Return Receipt Article Number:</b> 9590969904300136618932
<b>Sender:</b> Sharon T. Shaheen Tumbler - 5526470.1 Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860	<b>Service Options:</b> Return Receipt Certified Mail <b>Mail Service:</b> Certified <b>Reference #:</b> 35 <b>Postage:</b> \$2.31 <b>Certified Mail Fees:</b> \$8.95 <b>Status:</b> Delivered <b>Sender:</b> S. Shaheen <b>Contents:</b> Notice Letter <b>Custom Field 2:</b> Tumbler <b>Custom Field 3:</b> David 36-24 FC Wells
<b>Transaction created by:</b> Dortiz <b>User ID:</b> 32565 <b>Firm Mailing Book ID:</b> None <b>Batch ID:</b> 312324	

**Transaction History**

Event Description	Event Date	Details
USPS® Return Receipt	06-20-2025 03:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	06-20-2025 05:26 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	06-21-2025 07:33 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	06-21-2025 08:48 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-22-2025 12:22 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-23-2025 11:36 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	06-23-2025 01:24 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	06-24-2025 02:56 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	06-24-2025 07:20 AM	[USPS] - ARRIVAL AT UNIT at ROSWELL,NM
USPS® Certified Mail	06-24-2025 09:27 AM	[USPS] - AVAILABLE FOR PICKUP at ROSWELL,NM
USPS® Certified Mail	06-25-2025 10:22 AM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at ROSWELL,NM



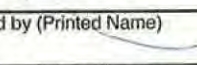
Return Receipt (Form 3811) Barcode		<b>COMPLETE THIS SECTION ON DELIVERY</b>	
 <b>9590 9699 0430 0136 6189 32</b>		A. Signature <input type="checkbox"/> Agent	<input type="checkbox"/> Addressee
		X B. Received by (Printed Name)	C. Date of Delivery
		D. Is delivery address different from item 1? <input type="checkbox"/> Yes	
		If YES, enter delivery address below: <input type="checkbox"/> No	
1. Article Addressed to: Rolla R. Hinkle III P. O. Box 2292 Roswell, NM 88202		JUN 25 2025 3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery	
2. Certified Mail (Form 3800) Article Number <b>9314 7699 0430 0136 6189 30</b>		Reference Information	
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt	

**Transaction Details**

<b>Recipient:</b>	<b>Date Created:</b>	06/20/2025 1:19 PM
Sitio Permian, LP	<b>Date Mail Delivered:</b>	06/24/2025 10:05 AM
1401 Lawrence Street	<b>USPS Article Number:</b>	9314769904300136618954
Suite 1750	<b>Return Receipt Article Number:</b>	9590969904300136618956
Denver, CO 80202		
<b>Sender:</b>	<b>Service Options:</b>	Return Receipt Certified Mail
Sharon T. Shaheen	<b>Mail Service:</b>	Certified
Tumbler - 55264701	<b>Reference #:</b>	37
Spencer Fane, LLP	<b>Postage:</b>	\$2.31
325 Paseo de Peralta	<b>Certified Mail Fees:</b>	\$8.95
Santa Fe, NM 87501-1860	<b>Status:</b>	Delivered
	<b>Sender:</b>	S. Shaheen
	<b>Contents:</b>	Notice Letter
<b>Transaction created by:</b> Dortiz	<b>Custom Field 2:</b>	Tumbler
<b>User ID:</b> 32565	<b>Custom Field 3:</b>	David 36-24 FC Wells
<b>Firm Mailing Book ID:</b> None		
<b>Batch ID:</b> 312324		

**Transaction History**

Event Description	Event Date	Details
USPS® Return Receipt	06-20-2025 03:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	06-20-2025 05:26 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	06-21-2025 07:33 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	06-21-2025 08:48 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-22-2025 12:22 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-23-2025 08:04 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at DENVER CO DISTRIBUTION CENTER
USPS® Certified Mail	06-23-2025 09:19 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DENVER CO DISTRIBUTION CENTER
USPS® Certified Mail	06-24-2025 10:05 AM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at DENVER,CO

Return Receipt (Form 3811) Barcode	
	
9590 9699 0430 0136 6189 56	
<b>1. Article Addressed to:</b> Sitio Permian, LP 1401 Lawrence Street Suite 1750 Denver, CO 80202	
<b>2. Certified Mail (Form 3800) Article Number</b> 9314 7699 0430 0136 6189 54	
<b>COMPLETE THIS SECTION ON DELIVERY</b>	
<b>A. Signature</b>  <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee	
<b>B. Received by (Printed Name)</b>  <b>C. Date of Delivery</b> 6-24	
<b>D. Is delivery address different from item 1?</b> <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:	
<b>3. Service Type:</b> <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery	
<b>Reference Information</b>	
PS Form 3811, Facsimile, July 2015	
Domestic Return Receipt	



## Transaction Details

**Recipient:**  
SMP Patriot Mineral Holding, LLC  
4143 Maple Avenue  
Suite 500  
Dallas, TX 75219

**Sender:**  
Sharon T. Shaheen  
Tumbler - 5526470.1  
Spencer Fane, LLP  
325 Paseo de Peralta  
Santa Fe, NM 87501-1860



**Transaction created by:** Dortiz  
**User ID:** 32565  
**Firm Mailing Book ID:** None  
**Batch ID:** 312324

**Date Created:** 06/20/2025 1:19 PM  
**Date Mail Delivered:** 06/24/2025 1:34 PM  
**USPS Article Number:** 9314769904300136618947  
**Return Receipt Article Number:** 9590969904300136618949

**Service Options:** Return Receipt  
Certified Mail  
**Mail Service:** Certified  
**Reference #:** 36  
**Postage:** \$2.31  
**Certified Mail Fees:** \$8.95  
**Status:** Delivered  
**Sender:** S. Shaheen  
**Contents:** Notice Letter  
**Custom Field 2:** Tumbler  
**Custom Field 3:** David 36-24 FC Wells

## Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	06-20-2025 03:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE, NM
USPS® Certified Mail	06-20-2025 05:26 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE, NM
USPS® Certified Mail	06-21-2025 07:33 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE, NM
USPS® Certified Mail	06-21-2025 08:48 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE, NM
USPS® Certified Mail	06-22-2025 12:22 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE, NM
USPS® Certified Mail	06-23-2025 03:59 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	06-23-2025 11:24 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	06-24-2025 04:30 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	06-24-2025 01:34 PM	[USPS] - CERTIFIED MAIL, DELIVERED LEFT WITH INDIVIDUAL at DALLAS, TX

Return Receipt (Form 3811) Barcode		<b>COMPLETE THIS SECTION ON DELIVERY</b>	
 <b>9590 9699 0430 0136 6189 49</b>		<b>A. Signature</b> <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee 	
		<b>B. Received by (Printed Name)</b> <b>C. Date of Delivery</b> D. Wells 06/24/25	
1. Article Addressed to: SMP Patriot Mineral Holding, LLC 4143 Maple Avenue Suite 500 Dallas, TX 75219		D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:	
2. Certified Mail (Form 3800) Article Number <b>9314 7699 0430 0136 6189 47</b>		3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery <b>Reference Information</b>	
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt	



**Transaction Details**

**Recipient:**  
Sortida Resources, LLC  
P. O. Box 50820  
Midland, TX 79701

**Date Created:** 06/20/2025 1:19 PM  
**Date Mail Delivered:** 06/24/2025 12:40 PM  
**USPS Article Number:** 9314769904300136618961  
**Return Receipt Article Number:** 9590969904300136618963


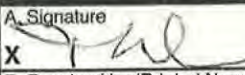
**Sender:**  
Sharon T. Shaheen  
Tumbler - 5526470.1  
Spencer Fane, LLP  
325 Paseo de Peralta  
Santa Fe, NM 87501-1860

**Service Options:** Return Receipt  
Certified Mail  
**Mail Service:** Certified  
**Reference #:** 38  
**Postage:** \$2.31  
**Certified Mail Fees:** \$8.95  
**Status:** Delivered  
**Sender:** S. Shaheen  
**Contents:** Notice Letter  
**Custom Field 2:** Tumbler  
**Custom Field 3:** David 36-24 FC Wells

**Transaction created by:** Dortiz  
**User ID:** 32565  
**Firm Mailing Book ID:** None  
**Batch ID:** 312324

**Transaction History**

Event Description	Event Date	Details
USPS® Return Receipt	06-20-2025 03:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	06-20-2025 05:26 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	06-21-2025 07:33 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	06-21-2025 08:48 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-22-2025 12:22 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-23-2025 12:47 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	06-23-2025 04:40 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	06-24-2025 12:40 PM	[USPS] - CERTIFIED MAIL DELIVERED PO BOX at MIDLAND, TX

Return Receipt (Form 3811) Barcode		<b>COMPLETE THIS SECTION ON DELIVERY</b>	
 <b>9590 9699 0430 0136 6189 63</b>		<b>A. Signature</b> <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee 	
		<b>B. Received by (Printed Name)</b> <b>C. Date of Delivery</b>  <b>D. Is delivery address different from item 1?</b> <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:	
<b>1. Article Addressed to:</b> Sortida Resources, LLC P. O. Box 50820 Midland, TX 79701		<b>3. Service Type:</b> <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery	
<b>2. Certified Mail (Form 3800) Article Number</b> <b>9314 7699 0430 0136 6189 61</b>		<b>Reference Information</b>  	
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt	

**Transaction Details**

<b>Recipient:</b>	<b>Date Created:</b>	06/20/2025 1:19 PM
TD Minerals, LLC	<b>Date Mail Delivered:</b>	07/02/2025 11:50 AM
8111 Westchester Drive	<b>USPS Article Number:</b>	9314769904300136618978
Suite 900	<b>Return Receipt Article Number:</b>	9590969904300136618970
Dallas, TX 75225		
<b>Sender:</b>	<b>Service Options:</b>	Return Receipt Certified Mail
Sharon T. Shaheen	<b>Mail Service:</b>	Certified
Tumbler - 5526470.1	<b>Reference #:</b>	39
Spencer Fane, LLP	<b>Postage:</b>	\$2.31
325 Paseo de Peralta	<b>Certified Mail Fees:</b>	\$8.95
Santa Fe, NM 87501-1860	<b>Status:</b>	Delivered
	<b>Sender:</b>	S. Shaheen
	<b>Contents:</b>	Notice Letter
<b>Transaction created by:</b> Dortiz	<b>Custom Field 2:</b>	Tumbler
<b>User ID:</b> 32565	<b>Custom Field 3:</b>	David 36-24 FC Wells
<b>Firm Mailing Book ID:</b> None		
<b>Batch ID:</b> 312324		

**Transaction History**

Event Description	Event Date	Details
USPS® Return Receipt	06-20-2025 03:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE, NM
USPS® Certified Mail	06-20-2025 05:26 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE, NM
USPS® Certified Mail	06-21-2025 07:33 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE, NM
USPS® Certified Mail	06-21-2025 08:48 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE, NM
USPS® Certified Mail	06-22-2025 12:22 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE, NM
USPS® Certified Mail	06-23-2025 03:59 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	06-23-2025 08:10 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	06-24-2025 04:30 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	07-01-2025 04:20 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	07-01-2025 09:41 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	07-02-2025 11:50 AM	[USPS] - CERTIFIED MAIL DELIVERED FRONT DESK/RECEPTION MAIL ROOM at DALLAS, TX

Return Receipt (Form 3811) Barcode		<b>COMPLETE THIS SECTION ON DELIVERY</b>	
 <b>9590 9699 0430 0136 6189 70</b>		A. Signature  <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee	
		B. Received by (Printed Name) <u>Sharon T. Shaheen</u> C. Date of Delivery <u>7/2/25</u> D. Is delivery address different from item 1? <input checked="" type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
1. Article Addressed to: TD Minerals, LLC 8111 Westchester Drive Suite 900 Dallas, TX 75225		3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery	
2. Certified Mail (Form 3800) Article Number <b>9314 7699 0430 0136 6189 78</b>		<u>Reference Information</u>	
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt	



**Transaction Details**

<b>Recipient:</b>	<b>Date Created:</b>	06/20/2025 1:19 PM
Viper Energy Partners, LLC	<b>Date Mail Delivered:</b>	06/25/2025 9:30 AM
500 West Texas Avenue	<b>USPS Article Number:</b>	9314769904300136618985
Suite 1200	<b>Return Receipt Article Number:</b>	9590969904300136618987
Midland, TX 79701		
<b>Sender:</b>	<b>Service Options:</b>	Return Receipt Certified Mail
Sharon T. Shaheen	<b>Mail Service:</b>	Certified
Tumbler - 5526470.1	<b>Reference #:</b>	40
Spencer Fane, LLP	<b>Postage:</b>	\$2.31
325 Paseo de Peralta	<b>Certified Mail Fees:</b>	\$8.95
Santa Fe, NM 87501-1860	<b>Status:</b>	Delivered
	<b>Sender:</b>	S. Shaheen
<b>Transaction created by:</b> Dortiz	<b>Contents:</b>	Notice Letter
<b>User ID:</b> 32565	<b>Custom Field 2:</b>	Tumbler
<b>Firm Mailing Book ID:</b> None	<b>Custom Field 3:</b>	David 36-24 FC Wells
<b>Batch ID:</b> 312324		

**Transaction History**

Event Description	Event Date	Details
USPS® Return Receipt	06-20-2025 03:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	06-20-2025 05:26 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	06-21-2025 07:33 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	06-21-2025 08:48 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-22-2025 12:22 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-23-2025 12:47 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	06-23-2025 03:11 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	06-25-2025 09:30 AM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT USPS at MIDLAND,TX

Return Receipt (Form 3811) Barcode	
	
9590 9699 0430 0136 6189 87	
1. Article Addressed to:	
Viper Energy Partners, LLC 500 West Texas Avenue Suite 1200 Midland, TX 79701	
2. Certified Mail (Form 3800) Article Number	
9314 7699 0430 0136 6189 85	
<b>COMPLETE THIS SECTION ON DELIVERY</b> A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee  B. Received by (Printed Name) C. Date of Delivery S. Shaheen 6/25 D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:	
3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery	
Reference Information	
PS Form 3811, Facsimile, July 2015 <span style="float: right;">Domestic Return Receipt</span>	




**Transaction Details**

<b>Recipient:</b>	<b>Date Created:</b>	06/20/2025 1:19 PM
Wing Resources VII, LLC	<b>Date Mail Delivered:</b>	06/24/2025 11:14 AM
2100 McKinney Avenue	<b>USPS Article Number:</b>	9314769904300136618992
Suite 1540	<b>Return Receipt Article Number:</b>	9590969904300136618994
Dallas, TX 75201		
<b>Sender:</b>	<b>Service Options:</b>	Return Receipt
Sharon T. Shaheen		Certified Mail
Tumbler - 5526470.1	<b>Mail Service:</b>	Certified
Spencer Fane, LLP	<b>Reference #:</b>	41
325 Paseo de Peralta	<b>Postage:</b>	\$2.31
Santa Fe, NM 87501-1860	<b>Certified Mail Fees:</b>	\$8.95
	<b>Status:</b>	Delivered
	<b>Sender:</b>	S. Shaheen
<b>Transaction created by:</b>	<b>Contents:</b>	Notice Letter
<b>User ID:</b>	<b>Custom Field 2:</b>	Tumbler
32565	<b>Custom Field 3:</b>	David 36-24 FC Wells
<b>Firm Mailing Book ID:</b>		
None		
<b>Batch ID:</b>		
312324		

**Transaction History**

Event Description	Event Date	Details
USPS® Return Receipt	06-20-2025 03:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	06-20-2025 05:26 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Return Receipt	06-21-2025 07:33 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Return Receipt	06-21-2025 08:48 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Return Receipt	06-22-2025 12:22 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-24-2025 11:14 AM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at DALLAS,TX

Return Receipt (Form 3811) Barcode		<b>COMPLETE THIS SECTION ON DELIVERY</b>	
 <b>9590 9699 0430 0136 6189 94</b>		A. Signature	<input type="checkbox"/> Agent <input type="checkbox"/> Addressee
		B. Received by (Printed Name) Matt Morris	C. Date of Delivery
1. Article Addressed to: Wing Resources VII, LLC 2100 McKinney Avenue Suite 1540 Dallas, TX 75201		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
2. Certified Mail (Form 3800) Article Number <b>9314 7699 0430 0136 6189 92</b>		3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery <u>Reference Information</u>	

PS Form 3811, Facsimile, July 2015

Domestic Return Receipt




Use only for using Return Receipt Service

**Transaction Details**

<b>Recipient:</b> Devon Energy Production Company, L.P. 333 West Sheridan Avenue Oklahoma City, OK 73102	<b>Date Created:</b> 06/20/2025 1:19 PM <b>Date Mail Delivered:</b> 06/25/2025 8:25 AM <b>USPS Article Number:</b> 9314769904300136619159 <b>Return Receipt Article Number:</b> 9590969904300136619151
<b>Sender:</b> Sharon T. Shaheen Tumbler - 5526470.1 Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860	<b>Service Options:</b> Return Receipt Certified Mail <b>Mail Service:</b> Certified <b>Reference #:</b> 57 <b>Postage:</b> \$2.31 <b>Certified Mail Fees:</b> \$8.95 <b>Status:</b> Delivered <b>Sender:</b> S. Shaheen <b>Contents:</b> Notice Letter <b>Custom Field 2:</b> Tumbler <b>Custom Field 3:</b> David 36-24 FC Wells
<b>Transaction created by:</b> Dortiz <b>User ID:</b> 32565 <b>Firm Mailing Book ID:</b> None <b>Batch ID:</b> 312324	

**Transaction History**

Event Description	Event Date	Details
USPS® Return Receipt	06-20-2025 03:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	06-20-2025 05:26 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	06-21-2025 07:37 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	06-21-2025 08:52 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-22-2025 12:22 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-24-2025 01:40 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	06-24-2025 10:09 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	06-25-2025 08:03 AM	[USPS] - ARRIVAL AT UNIT at OKLAHOMA CITY,OK
USPS® Certified Mail	06-25-2025 08:14 AM	[USPS] - OUT FOR DELIVERY at OKLAHOMA CITY,OK
USPS® Certified Mail	06-25-2025 08:25 AM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT USPS at OKLAHOMA CITY,OK

Return Receipt (Form 3811) Barcode		<b>COMPLETE THIS SECTION ON DELIVERY</b>	
 <b>9590 9699 0430 0136 6191 51</b>		A. Signature 	
		B. Received by (Printed Name) 	
1. Article Addressed to: Devon Energy Production Company, L.P. 333 West Sheridan Avenue Oklahoma City, OK 73102		C. Date of Delivery	
		D. Is delivery address different from item 1? <input checked="" type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
2. Certified Mail (Form 3800) Article Number <b>9314 7699 0430 0136 6191 59</b>		3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery	
		Reference Information	

PS Form 3811, Facsimile, July 2015

Domestic Return Receipt



**Transaction Details****Recipient:**

Earthstone Operating, LLC  
 c/o Permian Resources Corp.  
 300 N. Marienfeld Street  
 Suite 1000  
 Midland, TX 79701

**Date Created:**

06/20/2025 1:19 PM

**Date Mail Delivered:**

06/25/2025 1:03 PM

**USPS Article Number:**

9314769904300136619166

**Return Receipt Article Number:**

9590969904300136619168

**Service Options:**

Return Receipt

Certified Mail

**Mail Service:**

Certified

**Reference #:**

58

**Postage:**

\$2.31

**Certified Mail Fees:**

\$8.95

**Status:**

Delivered

**Sender:**

S. Shaheen

**Contents:**

Notice Letter

**Custom Field 2:**

Tumbler

**Custom Field 3:**

David 36-24 FC Wells

**Sender:**

Sharon T. Shaheen  
 Tumbler - 5526470.1  
 Spencer Fane, LLP  
 325 Paseo de Peralta  
 Santa Fe, NM 87501-1860

**Transaction created by:** Dortiz**User ID:** 32565**Firm Mailing Book ID:** None**Batch ID:** 312324**Transaction History****Event Description****Event Date****Details**

USPS® Return Receipt

06-20-2025 03:13 PM

[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM

USPS® Certified Mail

06-20-2025 05:26 PM

[USPS] - PRESHPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM

USPS® Certified Mail

06-21-2025 07:37 PM

[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM

USPS® Certified Mail

06-21-2025 08:52 PM

[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM

USPS® Certified Mail

06-22-2025 12:22 AM

[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM

USPS® Certified Mail

06-23-2025 04:40 PM

[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER

USPS® Certified Mail

06-25-2025 01:03 PM

[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at MIDLAND,TX



**Transaction Details**

**Recipient:**  
 Permian Resources Operating, LLC  
 300 N. Marienfeld Street  
 Suite 1000  
 Midland, TX 79701

**Sender:**  
 Sharon T. Shaheen  
 Tumbler - 5526470.1  
 Spencer Fane, LLP  
 325 Paseo de Peralta  
 Santa Fe, NM 87501-1860

**Transaction created by:** Dortiz  
**User ID:** 32565  
**Firm Mailing Book ID:** None  
**Batch ID:** 312324

**Date Created:** 06/20/2025 1:19 PM  
**Date Mail Delivered:** 06/24/2025 2:44 PM  
**USPS Article Number:** 9314769904300136619173  
**Return Receipt Article Number:** 9590969904300136619175

**Service Options:** Return Receipt  
 Certified Mail  
**Mail Service:** Certified  
**Reference #:** 59  
**Postage:** \$2.31  
**Certified Mail Fees:** \$8.95  
**Status:** Delivered  
**Sender:** S. Shaheen  
**Contents:** Notice Letter  
**Custom Field 2:** Tumbler  
**Custom Field 3:** David 36-24 FC Wells

**Transaction History**

Event Description	Event Date	Details
USPS® Return Receipt	06-20-2025 03:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	06-20-2025 05:26 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	06-21-2025 07:37 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	06-21-2025 08:52 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-22-2025 12:22 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-23-2025 12:47 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	06-23-2025 03:09 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	06-24-2025 02:44 PM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at MIDLAND,TX

**Transaction Details**

<b>Recipient:</b> New Mexico State Land Office 310 Old Santa Fe Trail Santa Fe, NM 87501	<b>Date Created:</b> 06/20/2025 1:19 PM <b>Date Mail Delivered:</b> 06/25/2025 9:22 AM <b>USPS Article Number:</b> 9314769904300136619135 <b>Return Receipt Article Number:</b> 9590969904300136619137
<b>Sender:</b> Sharon T. Shaheen Tumbler - 5526470.1 Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860	<b>Service Options:</b> Return Receipt Certified Mail <b>Mail Service:</b> Certified <b>Reference #:</b> 55 <b>Postage:</b> \$2.31 <b>Certified Mail Fees:</b> \$8.95 <b>Status:</b> Delivered <b>Sender:</b> S. Shaheen <b>Contents:</b> Notice Letter <b>Custom Field 2:</b> Tumbler <b>Custom Field 3:</b> David 36-24 FC Wells
<b>Transaction created by:</b> Dortiz <b>User ID:</b> 32565 <b>Firm Mailing Book ID:</b> None <b>Batch ID:</b> 312324	

**Transaction History**

Event Description	Event Date	Details
USPS® Return Receipt	06-20-2025 03:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	06-20-2025 05:26 PM	[USPS] - PRESHPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	06-21-2025 07:37 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	06-21-2025 08:52 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-22-2025 12:22 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-22-2025 04:59 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-23-2025 10:29 AM	[USPS] - RESCHEDULED TO NEXT DELIVERY DAY at SANTA FE,NM
USPS® Certified Mail	06-24-2025 06:30 PM	[USPS] - ARRIVAL AT UNIT at SANTA FE,NM
USPS® Certified Mail	06-24-2025 07:18 PM	[USPS] - AVAILABLE FOR PICKUP at SANTA FE,NM
USPS® Certified Mail	06-25-2025 09:22 AM	[USPS] - CERTIFIED MAIL DELIVERED PO BOX at SANTA FE,NM

Return Receipt (Form 3811) Barcode		<b>COMPLETE THIS SECTION ON DELIVERY</b>	
 <b>9590 9699 0430 0136 6191 37</b>		A. Signature 	<input type="checkbox"/> Agent
		<b>X</b>	<input type="checkbox"/> Addressee
		B. Received by (Printed Name)	C. Date of Delivery
1. Article Addressed to: New Mexico State Land Office 310 Old Santa Fe Trail Santa Fe, NM 87501		D. Is delivery address different from item 1? <input type="checkbox"/> Yes	
		If YES, enter delivery address below: <input type="checkbox"/> No	
2. Certified Mail (Form 3800) Article Number <b>9314 7699 0430 0136 6191 35</b>		3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery	
		Reference Information	
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt	



## Transaction Details

<b>Recipient:</b> Bureau of Land Management 414 West Taylor Hobbs, NM 88240-1157	<b>Date Created:</b> 06/20/2025 1:19 PM <b>Date Mail Delivered:</b> 06/25/2025 3:03 PM <b>USPS Article Number:</b> 9314769904300136619142 <b>Return Receipt Article Number:</b> 9590969904300136619144
<b>Sender:</b> Sharon T. Shaheen Tumbler - 5526470.1 Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860	<b>Service Options:</b> Return Receipt Certified Mail <b>Mail Service:</b> Certified <b>Reference #:</b> 56 <b>Postage:</b> \$2.31 <b>Certified Mail Fees:</b> \$8.95 <b>Status:</b> Delivered <b>Sender:</b> S. Shaheen <b>Contents:</b> Notice Letter <b>Custom Field 2:</b> Tumbler <b>Custom Field 3:</b> David 36-24 FC Wells
<b>Transaction created by:</b> Dortiz <b>User ID:</b> 32565 <b>Firm Mailing Book ID:</b> None <b>Batch ID:</b> 312324	

## Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	06-20-2025 03:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	06-20-2025 05:26 PM	[USPS] - PRESHPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	06-21-2025 07:37 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	06-21-2025 08:52 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-22-2025 12:22 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-23-2025 11:11 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	06-24-2025 02:56 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	06-25-2025 03:03 PM	[USPS] - CERTIFIED MAIL DELIVERED FRONT DESKRECEPTIONMAIL ROOM at HOBBS,NM
USPS® Return Receipt	06-26-2025 08:38 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Return Receipt	06-26-2025 09:51 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER

Return Receipt (Form 3811) Barcode		<b>COMPLETE THIS SECTION ON DELIVERY</b>	
 <b>9590 9699 0430 0136 6191 44</b>		<b>A. Signature</b> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee 	
		<b>B. Received by (Printed Name)</b> <b>C. Date of Delivery</b> Debra C. Gille	
<b>1. Article Addressed to:</b> Bureau of Land Management 414 West Taylor Hobbs, NM 88240-1157		<b>D. Is delivery address different from item 1?</b> <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below:	
<b>2. Certified Mail (Form 3800) Article Number</b> <b>9314 7699 0430 0136 6191 42</b>		<b>3. Service Type:</b> <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery <u>Reference Information</u>	
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt	



**Transaction Details**

<b>Recipient:</b>	<b>Date Created:</b>	06/20/2025 1:19 PM
EMG Revocable Trust	<b>USPS Article Number:</b>	9314769904300136618633
Eileen M. Grooms, Trustee	<b>Return Receipt Article Number:</b>	9590969904300136618635
1000 West Fourth Street		
Roswell, NM 88201		
<b>Sender:</b>	<b>Service Options:</b>	Return Receipt
Sharon T. Shaheen		Certified Mail
Tumbler - 5526470-1	<b>Mail Service:</b>	Certified
Spencer Fang, LLP	<b>Reference #:</b>	3
325 Paseo de Peralta	<b>Postage:</b>	\$2 31
Santa Fe, NM 87501-1860	<b>Certified Mail Fees:</b>	\$8 95
	<b>Status:</b>	Lost
<b>Transaction created by:</b> Dortiz	<b>Sender:</b>	S. Shaheen
<b>User ID:</b> 32565	<b>Contents:</b>	Notice Letter
<b>Firm Mailing Book ID:</b> None	<b>Custom Field 2:</b>	Tumbler
<b>Batch ID:</b> 312324	<b>Custom Field 3:</b>	David 36-24 FC Wells

**Transaction History**

Event Description	Event Date	Details
USPS® Return Receipt	06-20-2025 03:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	06-20-2025 05:26 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	06-21-2025 07:37 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	06-21-2025 08:52 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-22-2025 12:22 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-23-2025 11:11 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	06-23-2025 01:26 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	06-24-2025 02:56 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	06-24-2025 08:05 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at ROSWELL,NM
USPS® Return Receipt	06-26-2025 08:47 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Return Receipt	06-26-2025 09:18 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Return Receipt	06-26-2025 09:51 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	06-29-2025 04:09 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at ROSWELL,NM
USPS® Certified Mail	07-09-2025 04:04 AM	[USPS] - PACKAGE RETURN NOTICE GENERATED at ROSWELL,NM
USPS® Return Receipt	07-14-2025 10:42 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at COPPELL TX DISTRIBUTION CENTER
USPS® Return Receipt	07-15-2025 12:01 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at COPPELL TX DISTRIBUTION CENTER
USPS® Return Receipt	07-20-2025 06:22 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DENVER CO DISTRIBUTION CENTER
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## Delivery Attempt

**Reminder to Schedule  
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June 29, 2025

**Notice Left (No Authorized  
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ROSWELL, NM 88201  
June 24, 2025, 7:05 pm

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Feedback

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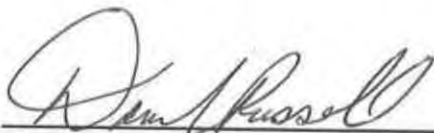




**Affidavit of Publication**STATE OF NEW MEXICO  
COUNTY OF LEA

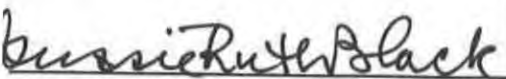
I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
June 25, 2025  
and ending with the issue dated  
June 25, 2025.



Publisher

Sworn and subscribed to before me this  
25th day of June 2025.



Business Manager

My commission expires

January 29, 2027

(Seal)

GUSSIE RUTH BLACK

COMMISSION # 1087526

COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

**Tumbler Operating Partners**  
**Exhibit E-4**

**Page 1 of 1**

Released to Imaging: 9/10/2025 10:19:09 AM

**LEGAL NOTICE**  
June 25, 2025**NOTICE**

To the following entities, individuals, their heirs, personal representatives, trustees, successors or assigns, and any other uncommitted mineral owners:

Christine V. Merchant, f/k/a Christine V. Grim; EMG Revocable Trust, Eileen M. Grooms, Trustee; FFF Corporation, f/k/a FFF, Inc.; Fortis Minerals II, LLC; Frannifin Minerals, LLC; Hatch Royalty, LLC; Hoshi Kanri, LLC; James Baker Oil & Gas; Kellie M. Kross, f/k/a Kelly M. McCoy; Oswald Family Trust, dated April 27, 1998, Louis A. Oswald, III, Trustee; MW Oil Investment Company, Inc.; Marathon Oil Permian LLC, c/o ConocoPhillips Company; MerPel, LLC; Michelle R. Sandoval, f/k/a Michelle R. Hannifin; Mitchell Exploration Inc.; Motowi, LLC; Nilo Operating Company; Oak Valley Mineral and Land, LP; Pegasus Resources II, LLC; Penasco Petroleum, LLC; Post Oak Crown Minerals, LLC; Puma Mineral Partners, LLC; Pumpkin Buttes, LLC; Richardson Mineral & Royalty, LLC; Riverbend Oil & Gas IX Investments, LLC; Rolla R. Hinkle III; SMP Patriot Mineral Holding, LLC; Sitto Permian, LP; Sortida Resources, LLC; TD Minerals, LLC; Viper Energy Partners, LLC; Wing Resources VII, LLC; Crown Oil Partners VII-Leasehold, LLC; Crump Energy Investments IV, LLC; EOG Resources, Inc.; H. E. Davis Family Partnership, Ltd.; Hamblin Minors Trust for Ewen Alexander McMillan; Hamblin Minors Trust for Madeleine Ann McMillan; Hamblin Minors Trust for Sydney Ann McMillan; Isramco Energy, LLC; John M. McCormack; Magnum Hunter Production, Inc., c/a Coterra Energy Operating Co.; Mavros Oil Company, LLC; Walsh and Watts, Inc.; Devon Energy Production Company, L.P.; Earthstone Operating, LLC; Permian Resources Operating, LLC; New Mexico State Land Office; and Bureau of Land Management.

Tumbler Operating Partners, LLC has filed applications with the New Mexico Oil Conservation Division as follows:

**Case No. 25462. Application of Tumbler Operating Partners, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all mineral interests in the Bone Spring formation (WC-025 G-08 S233412K; Bone Spring 96672) in a standard 395.05-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2W/2 of Section 24, W/2W/2 of Section 25, and Lot 4 (SW/4NW/4) and NW/4NW/4 of irregular Section 36, Township 26 South, Range 34 East in Lea County, New Mexico. Applicant proposes to drill the following 2.5-mile wells in the HSU: David 36-24 Federal Com 101H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 660' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 660' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 111H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 660' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 660' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 131H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 660' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 660' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 135H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 660' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 660' FWL of Section 24, T26S-R34E. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the well and allocation of such costs, the designation of Applicant as operator of the HSU and well to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles Southwest of Jal City, New Mexico.

**Case No. 25463. Application of Tumbler Operating Partners, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all mineral interests in the Bone Spring formation (WC-025 G-08 S233412K; Bone Spring 96672) in a standard 394.75-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2E/2 of Section 24, W/2E/2 of Section 25, and Lot 2 (SW/4NE/4) and NW/4NE/4 of irregular Section 36, Township 26 South, Range 34 East in Lea County, New Mexico. Applicant proposes to drill the following 2.5-mile wells in the HSU: David 36-24 Federal Com 103H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,980' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 1,980' FEL of Section 24, T26S-R34E; David 36-24 Federal Com 113H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,980' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 1,980' FEL of Section 24, T26S-R34E; David 36-24 Federal Com 123H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 2,200' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 2,200' FEL of Section 24, T26S-R34E; David 36-24 Federal Com 133H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,980' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 1,980' FEL of Section 24, T26S-R34E; David 36-24 Federal Com 137H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,980' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 1,980' FEL of Section 24, T26S-R34E. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the well and allocation of such costs, the designation of Applicant as operator of the HSU and well to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles Southwest of Jal City, New Mexico.

**Case No. 25464. Application of Tumbler Operating Partners, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all mineral interests in the Bone Spring formation (WC-025 G-08 S233412K; Bone Spring 96672) in a standard 394.59-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2E/2 of Section 24, E/2E/2 of Section 25, and Lot 1 (SE/4NE/4) and NE/4NE/4 of irregular Section 36, Township 26 South, Range 34 East in Lea County, New Mexico. Applicant proposes to drill the following 2.5-mile wells in the HSU: David 36-24 Federal Com 104H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 660' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 660' FEL of Section 24, T26S-R34E; David 36-24 Federal Com 114H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 660' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 660' FEL of Section 24, T26S-R34E; David 36-24 Federal Com 124H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 880' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 880' FEL of Section 24, T26S-R34E; David 36-24 Federal Com 134H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 660' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 660' FEL of Section 24, T26S-R34E; David 36-24 Federal Com 138H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 660' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 660' FEL of Section 24, T26S-R34E. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional